Geotechnical Engineering

Environmental Engineering

Hydrogeology

Geological Engineering

Materials Testing

Building Science

Archaeological Studies

patersongroup

Phase I - Environmental Site Assessment

Northern Part of 5123 Hawthorne Road Ottawa, Ontario

Prepared For

Fastfrate (Ottawa) Holdings Inc.

Paterson Group Inc.

Consulting Engineers 154 Colonnade Road South Ottawa (Nepean), Ontario Canada K2E 7J5

Tel: (613) 226-7381 Fax: (613) 226-6344 www.patersongroup.ca November 20, 2020

Report: PE5100-1



TABLE OF CONTENTS

EXE(CUTIV	'E SUMMARY	i
1.0	INTR	RODUCTION	1
2.0	PHAS	SE I PROPERTY INFORMATION	2
3.0	SCO	PE OF INVESTIGATION	3
4.0	RECORDS REVIEW		4
	4.1	General	4
	4.2	Environmental Source Information	6
	4.3	Physical Setting Sources	<u>C</u>
5.0	PER	SONAL INTERVIEWS	11
6.0	SITE	RECONNAISSANCE	12
	6.1	General Requirements	12
	6.2	Specific Observations at the Phase I Property	12
7.0	REVI	IEW AND EVALUATION OF INFORMATION	14
	7.1	Land Use History	14
	7.2	Conceptual Site Model	15
8.0		ICLUSION	
10.0	REF	ERENCES	20

List of Figures

Figure 1 - Key Plan

Figure 2 - Topographic Map

Drawing PE5100-1 - Site Plan

Drawing PE5100-2 - Surrounding Land Use Plan

List of Appendices

Appendix 1 Survey Plan

Aerial Photographs Site Photographs

Appendix 2 MOE Letter

MECP FOI Response MECP Well Records TSSA Response HLUI Response ERIS Report

Appendix 3 Qualifications of Assessors



EXECUTIVE SUMMARY

Paterson Group was retained by Fastfrate (Ottawa) Holdings Inc. to conduct a Phase I – Environmental Site Assessment (Phase I ESA) for the northern portion of the property addressed 5123 Hawthorne Road, in the City of Ottawa, Ontario. The purpose of this Phase I ESA was to research the past and current use of the site and study area and to identify any environmental concerns with the potential to have impacted the Phase I Property.

According to the historical information reviewed, the Phase I Property has never been developed. It was however, used for the placement of fill material consisting of road building material waste on-site from 2002 to 2014 and as such, this unknown quality of fill material represents an APEC on the Phase I Property.

Historical land use of the neighbouring properties in the Phase I Study Area consists primarily of vacant and/or undeveloped lands to the north, west and south, and farmland to the east.

Following the historical review, a site inspection was conducted on November 10, 2020. The Phase I Property is currently vacant undeveloped land covered in low brush, grass and gravelled areas. Evidence of fill placement was noted on-site. No additional PCAs that result in APECs were identified with respect to the current use of the Phase I Property

The surrounding land use consisted primarily of vacant lands or farm fields with some commercial land use further southwest. No PCAs were identified with respect to the current use of the surrounding lands.

Recommendations

Based on the results of this assessment, it is our opinion that a Phase II - Environmental Site Assessment is required for the property.





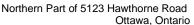
1.0 INTRODUCTION

At the request of Fastfrate (Ottawa) Holdings Inc., Paterson Group (Paterson) conducted a Phase I - Environmental Site Assessment (Phase I ESA) for a portion of the property addressed 5123 Hawthorne Road, in the City of Ottawa, Ontario. The purpose of this Phase I ESA was to research the past and current use of the Phase I Property and study area as well as to identify any environmental concerns with the potential to have impacted the Phase I Property.

Paterson was engaged to conduct this Phase I-ESA by Mr. Pierre Courteau, acting on behalf of Fastfrate (Ottawa) Holdings Inc. The head office of Fastfrate (Ottawa) Holdings Inc. is located at 55 Commerce Valley Drive west, Thornhill, Ontario. Mr. Courteau can be reached by telephone at 613-295-8570.

This report has been prepared specifically and solely for the above noted project which is described herein. It contains all our findings and results of the environmental conditions at this site.

This Phase I ESA report has been prepared in general accordance with the requirements of Ontario Regulation 153/04, as amended, under the Environmental Protection Act, and also complies with the requirements of CSA Z768-01. The conclusions presented herein are based on information gathered from a limited historical review and field inspection program. The findings of the Phase I ESA are based on a review of readily available geological, historical, and regulatory information, as well as a cursory review made at the time of the field assessment. The historical research relies on information supplied by others, such as local, provincial, and federal agencies, and was limited within the scope-of-work, time, and budget of the project herein.





2.0 PHASE I PROPERTY INFORMATION

Address: Part of 5123 Hawthorne Road, in Ottawa Ontario.

Location: The Phase I Property is located on the southeast side

of Rideau Road at Somme Street intersection, in the City of Ottawa, Ontario. Refer to Figure 1 - Key Plan in

the Figures section following the text.

Legal Description: Part of Lots 26 and 27, Concession 6 Rideau Front,

Township of Gloucester, now in the City of Ottawa,

Ontario.

Latitude and Longitude: 45° 18' 26" N, 75° 33' 14.2" W

Site Description:

Configuration: Irregular

Site Area: 4.8 hectares (approximate)

Zoning: DR – Development Reserve Zone

Current Use: The Phase I Property is a vacant parcel of land covered

in low brush with some gravelled areas.

Services: The Phase I Property is situated in an area where

private wells and septic systems are relied upon.

Report: PE5100-1

November 20, 2020 Page 2



3.0 SCOPE OF INVESTIGATION

e scope of work for this Phase I – Environmental Site Assessment was as lows:
Determine the historical activities on the subject site and study area by conducting a review of readily available records, reports, photographs, plans mapping, databases, and regulatory agencies;
Investigate the existing conditions present at the subject site and study area by conducting site reconnaissance;
Conduct interviews with persons knowledgeable of current and historic operations on the Phase I Property and, if warranted, neighbouring properties
Present the results of our findings in a comprehensive report in general accordance with the requirements of Ontario Regulation 269/11 amending O.Reg. 153/04 made under the Environmental Protection Act and in compliance with the requirements of CSA Z768-01;
Provide a preliminary environmental site evaluation based on our findings;
Provide preliminary remediation recommendations and further investigative work if contamination is suspected or encountered

Northern Part of 5123 Hawthorne Road Ottawa, Ontario

4.0 RECORDS REVIEW

4.1 General

Phase I ESA Study Area Determination

A radius of approximately 250 m was determined to be appropriate as a Phase I ESA study area for this assignment. Properties located outside the 250 m radius are not considered to have impacted the Phase I Property, based on their significant distance from the site.

First Developed Use Determination

Based on our historical review, the Phase I Property has never been officially developed.

Fire Insurance Plans

Fire insurance plans are not available for the area of the subject site or the study area.

National Archives

City directories are not available for the subject site or the study area.

Chain of Title

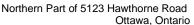
Paterson did not request a Chain of Title for the subject site as it was determined that sufficient information was gathered from other sources, such as personal interviews, city directories and previous engineering reports.

Plan of Survey

A plan of survey prepared by H.A.Ken Shipman Surveying Ltd, dated October 1, 2019 was review as part of this assessment. The survey plan shows the subejct site in its current configuration.

Previous Engineering Reports

The Phase I ESA report, entitled "Phase I-Environmental Site Assessment, Part Lot 26 & 27 Concession 6, Ottawa, Ontario," prepared by CRA, dated July 2008, was reviewed as part of this assessment.





The Phase I ESA indicated that a former waste disposal site (x.9013) was documented on the northern portion of the lands that they were assessing, however, they found no evidence through a review of aerial photographs or on-site observations including tests pits. CRA concluded that the designation of part of the lands as a waste disposal site was an error.

Aside from the aforementioned item, CRA noted the presence of the waste road building materials on site as a potential environmental impairment to the land. Paterson was subsequently commissioned to complete a Phase II-ESA to assess the quality of the fill material and groundwater in light of a potential land transaction and proposed site development.

The Phase II ESA Report, entitled "Phase II Environmental Site Assessment, 5123 Hawthorne Road, Part 1, Ottawa, Ontario," prepared by Paterson Group Inc. (Paterson), dated July 14, 2019 was reviewed as part of this assessment.

The Phase II – ESA was completed to assess the quality of the fill material that had been placed on site by R.W. Tomlinson, the owners of the land. The Ontario Ministry of Environment (MOE) approved the placement of non-recyclable asphalt and waste road building materials (MOE letter, 1990), which is appended to this report in Appendix 2. In summary, the letter of approval authorized the placement of waste road building materials (granular materials, non-recyclable asphalt and presumably concrete) on-site, provided that no deleterious substances, demolition building materials or contaminated materials are deposited, and that there is no negative environmental impact on the land or groundwater.

The field program consisted of placing three (3) boreholes on the subject site. The boreholes were placed to obtain a general coverage of the area to address the unknown quality of the fill material on-site.

The soil profile generally consisted of a layer of fill, overlying native clayey silt/silty clay and/or a silty fine sand with traces of gravel. Practical refusal was reached at depths ranging from 5.28 to 10.67 m below the existing grade on inferred bedrock. It should be noted that refusal was initially encountered during the drilling of BH1 and BH3 on inferred concrete in the fill.

The fill material consisted of a mix of clay, silt, sand and gravel with varying amounts of asphaltic concrete and concrete. The fill varied in thickness from 2.3 to 5.8 m.





Six (6) soil samples were submitted for metals, PHC (fractions 2 to 4), PAH, electrical conductivity (EC), sodium absorption ratio (SAR) and pH analysis. All soil samples complied with the MECP Table 2 Commercial Standards.

Groundwater samples were recovered from the monitoring wells on May 28 and June 7, 2019. No visual or olfactory signs of contamination were noted in the groundwater. The groundwater samples were submitted for PHC (F1-F4), PAH, VOC and sodium and chloride analysis. No PHC or VOC concentrations above the laboratory method detection limits were identified in the groundwater samples analyzed. VOC and PHC test results are in compliance with the MECP Table 2 Standards.

Detectable PAH parameters were identified in all of the groundwater samples analyzed for the May 28, 2019 sampling event. All PAH parameters in the groundwater at location MW7-08 were in compliance with the MECP Table 2 Standards. Benzo[a]pyrene concentrations in BH1 and BH2 were in excess of the applicable standards. Benzo[b]fluoranthene and chrysene concentrations in BH2 were also in excess of the applicable MECP Standards.

Since it was considered possible that sediment had resulted in the elevated PAH concentrations, BH1 and BH2 were resampled on June 7, 2019. No detectable PAH parameters were identified in BH2-GW2, while several PAH concentrations were identified in the second groundwater sample analyzed for BH1 (BH1-GW2) in excess of the selected MECP Standards.

It is expected that the apparent discrepancies between the two (2) analytical results for BH2, are a result of sediment present in the first groundwater sample analyzed.

4.2 Environmental Source Information

Environment Canada

A search of the National Pollutant Release Inventory (NPRI) was conducted electronically on November 10, 2020. No records were found in the NPRI database for properties within the Phase I Study Area.

PCB Inventory

A search of national PCB waste storage sites was conducted. No records pertaining to PCB waste storage sites were found for properties within the Phase I Study Area.



Northern Part of 5123 Hawthorne Road Ottawa, Ontario

Areas of Natural Significance

A search for areas of natural significance and features within the Phase I Study Area was conducted on the website of the Ontario Ministry of Natural Resources (MNR) on November 10, 2020. No areas of natural significance were identified within the Phase I Study Area. A tributary of Findley Creek is present approximately 245 m southeast of the Phase I Property and discharges into the North Caster River.

Ministry of the Environment, Conservation and Parks (MECP) Instruments

A request was submitted to the MECP Freedom of Information (FOI) office for information with respect to certificates of approval, permits to take water, certificates of property use or any other similar MECP issued instruments for the site. A response from the MECP had not been received at the time this report was issued; however, a copy of the response will be forwarded to the client. A copy of the request form is provided in Appendix 2.

MECP Submissions

A request was submitted to the MECP Freedom of Information office for information with respect to reports related to environmental conditions for the property. A response from the MECP had not been received at the time this report was issued; however, a copy of the response will be forwarded to the client.

MECP Incident Reports

A request was submitted to the MECP Freedom of Information office for information with respect to records concerning environmental incidents, orders, offences, spills, discharges of contaminants or inspections maintained by the MECP for the site or adjacent properties. A response from the MECP had not been received at the time this report was issued; however, a copy of the response will be forwarded to the client.

MECP Brownfields Environmental Site Registry

A search of the MECP Brownfields Environmental Site Registry (ESR) was conducted electronically on November 10, 2020 for the subject and neighbouring properties. No Records of Site Condition (RSCs) were identified on the Phase I Property or properties within the Phase I Study Area.



MECP Waste Management Records

A request was submitted to the MECP Freedom of Information office for information with respect to waste management records. At the time of this report, the MECP FOI search results had not been received. A response from the MECP had not been received at the time this report was issued; however, a copy of the response will be forwarded to the client.

MECP Waste Disposal Site Inventory

The Ontario Ministry of Environment document titled "Waste Disposal Site Inventory in Ontario, 1991" was reviewed as part of the historical research. This document includes all recorded active and closed waste disposal sites, industrial manufactured gas plants and coal tar distillation plants in the Province of Ontario. There are no former waste disposal sites located within 250 m of the study area, however, the ERIS search identified a former waste disposal site x.9013, which was apparently located on the northern portion of the Phase I Property. As discussed in the Previous Engineering Reports section of this report, CRA (2008), concluded that the designation of a former waste disposal site on the Phase I property was an error.

MECP Coal Gasification Plant Inventory

The Ministry of the Environment, Conservation and Park document titled "Municipal Coal Gasification Plant Site Inventory, 1991" was reviewed to reference the locations of former plants with respect to the site. No Municipal Coal Gasification Plant Sites are located within the Phase I Study Area.

Technical Standards and Safety Authority (TSSA)

An ERIS search was conducted in lieu of contacting the TSSA, Fuels Safety Branch in Toronto to inquire about current and former underground storage tanks, spills and incidents for the subject site and neighbouring properties. No TSSA related records were identified for the Phase I Property or properties within the Phase I Study Area. A copy of the ERIS Report is included in Appendix 2.

City of Ottawa Landfill Document

The document entitled "Old Landfill Management Strategy, Phase I – Identification of Sites, City of Ottawa", was reviewed. No former landfills were identified in the Phase I Study Area.



City of Ottawa Historical Land Use Inventory (HLUI)

A search request for the City of Ottawa's Historical Land Use Inventory (HLUI 2005) database was requested as part of this assessment. A response was received on December 23, 2020. According to the HLUI2005 database, one activity was identified on the northern portion of the Phase I Property: an unknown waste disposal site. As discussed in the Previous Engineering Reports section of this report, CRA (2008), concluded that the designation of a former waste disposal site on the Phase I property was an error. A copy of the HLUI response is provided in Appendix 2.

Environmental Risk Information Services (ERIS) Report

An ERIS (Environmental Risk Information Service) Report was obtained for the Phase I Property and properties within the Phase I Study Area.

According to the ERIS report, there were two (2) records associated with the Phase I Property as former waste disposal site and dumping ground. As discussed in the Previous Engineering Reports section of this report, CRA (2008), concluded that the designation of a former waste disposal site on the Phase I property was an error. The other record pertained to the former use of dumping waste road building materials on-site, which has also been discussed in the Previous Engineering Reports section of this report.

No other pertinent information regarding the Phase I Property or PCAs were identified in the ERIS report. A copy of the report is included in Appendix 2.

4.3 Physical Setting Sources

Aerial Photographs

Historical air photos from the National Air Photo Library were reviewed in approximate ten (10) year intervals, commencing with the earliest available photograph. Based on the review, the following observations have been made:

The subject site and surrounding lands are vacant and undeveloped

at this time.

The subject site remains unchanged from the previous photograph.

Land further to the northwest appears to be an excavation/quarry operation, while the remaining lands to the north, east, west and

south are undeveloped.



1976	The subject site remains vacant and undeveloped. Hawthorne Road and Rideau Road are present at this time. Lands further west across Hawthorne Road appear to be occupied by commercial/light industrial developments.
1991	The subject site and neighbouring lands remain unchanged from the previous photograph.
2002	Fill material is being placed on the southeastern portion of the site and the neighbouring lands to the south. appear to be under construction associated with new roadways. A quarry operation is present further west and south. Surrounding lands to the east and southeast are either vacant lands or farmland.
2011	Fill material can be seen across the subject site. Somme Street is present at this time with neighbouring lands actively receiving fill material. A stormwater management pond (SWMP) is present further east. Surrounding lands to the east remain unchanged from the previous photograph.
2017	No significant changes are apparent with respect to the subject site or neighbouring lands.

Copies of selected aerial photographs reviewed are included in Appendix 1.

Topographic Maps

Topographic information was obtained from Natural Resources Canada – The Atlas of Canada website. The topographic maps indicate that the elevation of the subject site is approximately 90 m above sea level. The regional topography in the general area of the Phase I Property slopes down in a north-easterly direction. An illustration of the referenced topographic map is presented on Figure 2 – Topographic Map, appended to this report.

Physiographic Maps

A Physiographic Map was reviewed from the Natural Resources Canada – The Atlas of Canada website, as a part of this assessment. According to the publication and mapping, the Phase I Property is situated within the St. Lawrence Lowlands. According to the description provided: "The lowlands are plain-like areas that were all affected by the Pleistocene glaciations and are therefore covered by surficial deposits and other features associated with the ice sheets." The Phase I Property



is specifically located within the Central St. Lawrence Lowland area, which is rarely more than 150 m above sea level.

Geological Maps

The Geological Survey of Canada website on the Urban Geology of the National Capital Area was consulted as part of this assessment. Based on the information from NRCAN, bedrock within the area of the subject land consists of dolomite of the Oxford Formation. The overburden consists of exposed bedrock with a drift thickness on the order of 0 to 1 m.

Areas of Natural Significance and Water Bodies

No areas of natural significance were identified within the Phase I Study Area. A tributary of Findley Creek is present approximately 245 m southeast of the Phase I Property and discharges into the North Caster River.

Water Well Records

A well record search was conducted on November 10, 2020 for all drilled wells within 250 m of the subject site. The search returned six (6) well records, five (5) of which were monitoring wells, while the remaining record was for a domestic well.

One monitoring well record was identified on the Phase I Property, which was drilled in 2008 to a maximum depth of approximately 7.6 mbgs. The reported soil profile on-site consisted of fill material to approximately 4.7 mbgs, followed by sand with silty at 6.0 mbgs, underlain by till consisting of silty sand with some gravel. The remaining monitoring wells were identified more than 150 m away from the subject land.

The domestic well record was identified approximately 250 m west of the site. It was drilled in 1951 to a maximum depth of 17.37 m. Sandstone bedrock was encountered at 8.22 mbgs. No other pertinent information was provided in these records. A copy of the well records is appended to this report.

5.0 PERSONAL INTERVIEWS

As part of a previous investigation conducted on the Phase I Property, R.W. Tomlinson was interviewed prior to conducting the environmental program in 2019.



R.W. Tomlinson was provided approval by the MOE in 1992 to dispose of road building material waste. Road waste material was placed on-site from around 2002 to 2014. The Phase I Property has never been formerly developed and has remained vacant. Details regarding the former and current use of the subject land is provided in the appropriate sections of this report.

6.0 SITE RECONNAISSANCE

6.1 General Requirements

The site inspection was conducted on November 10, 2020 by environmental personnel from Paterson, Mr. Grant Paterson. Weather conditions were sunny with a high of 14 degrees Celsius. In addition to the Phase I Property, the uses of neighbouring properties within the Phase I Study Area were also assessed at the time of the site

6.2 Specific Observations at the Phase I Property

Existing Buildings and Structures

No buildings or structures are present on the Phase I Property.

Site Features

The Phase I Property is an undeveloped vacant lot. The land itself is grassed with evidence of imported fill material across the site.

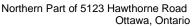
The site surface is relatively at the grade of the surrounding lands with the regional topography sloping downwards in a south-easterly direction.

Site drainage on the Phase I Property consists primarily of surface infiltration throughout the property. No ponded water was observed on the subject site. No signs of staining or indications of potential sub-surface contamination were observed at the time of the site visit. A depiction of the Phase I Property is presented on Drawing PE5100-1 – Site Plan, in the Figures section of this report.

Potential Environmental Concerns

☐ Fuels and Chemical Storage

No above ground storage tanks (ASTs), signs of underground storage tanks (USTs) or chemicals were observed on the exterior of the Phase I Property at the time of the site visit.





☐ Hazardous Materials and Unidentified Substances

No hazardous materials, unidentified substances, surficial staining, abnormal odours, or indications of potential sub-surface contamination were observed on the Phase I Property at the time of the site inspection.

☐ Transformer Oil and Polychlorinated Biphenyls (PCBs)

No transformers or other sources of PCBs were observed on the Phase I Property at the time of the site inspection.

□ Waste Management

No waste materials were observed on the Phase I Property at the time of the site inspection nor is there any waste expected to produced on the Phase I Property.

☐ Fill Material

Imported fill material was observed across the Phase I Property. The unknown quality of the fill material imported on-site between 2002 to 2014 represents an APEC on the Phase I Property.

Neighbouring Properties

An inspection of the neighbouring properties was conducted from publicly accessible roadways at the time of the site inspection. Land use adjacent to the Phase I Property was observed to be as follows:

North: Rideau Road, followed by vacant land.

South: Somme Street, followed by vacant land.

East: Vacant land, followed by an agricultural field.

West: Somme Street, followed by vacant land.

No new Potentially Contaminating Activities (PCAs) were identified on properties within the Phase I Study Area. The neighbouring land use within the Phase I Study Area is illustrated on Drawing PE5100-2 – Surrounding Land Use Plan.



7.0 REVIEW AND EVALUATION OF INFORMATION

7.1 Land Use History

The Phase I Property has always existed as vacant land that has never been officially developed.

Potentially Contaminating Activities

Based on our historical review, a potentially contaminating activity (PCA) was identified on-site, resulting in an area of potential environmental concern (APEC) on the Phase I Property. As per Column A of Table 2 of the O.Reg. 153/04, as amended, the following on-site PCA that resulted in an APEC on the Phase I Property is:

PCA 30 - "Importation of Fill Material of Unknown Quality" associated with
handling and placement of fill material across the majority of the Phase I
Property (APEC 1).

No other PCAs were identified on or off-site that would result in an APEC on the Phase I Property.

Areas of Potential Environmental Concern

The aforementioned PCA resulting in an APEC is:

APEC 1: Resulting from fill material of unknown quality, associated with the handling and placement of fill material of unknown quality on the Phase I

The aforementioned APEC is shown on the Phase I Property on Drawing PE5100-1–Site Plan.

Contaminants of Potential Concern

Property (PCA 30).

Based on the APEC identified on the Phase I Property, the contaminants of potential concern (CPCs) are:

potential concern (CPCs) are:		
	Petroleum hydrocarbons (PHCs, Fractions F ₂ -F ₄).	
	Polycyclic Aromatic Hydrocarbons (PAHs).	
	Metals (Hg and CrVI).	
	Sodium and Chloride.	



□ Sodium Adsorption Ratio (SAR) and Electrical Conductivity (EC).

7.2 Conceptual Site Model

Geological and Hydrogeological Setting

According to the Geological Survey of Canada website, the bedrock in the area of the Phase I Property is reported to consist of dolomite of the Oxford Formation. The overburden is reported to consist of exposed bedrock thickness of 0 to 2 m across the site; however, the June 2019 subsurface investigation did not encounter bedrock. Practical refusal was reached at depths ranging from 5.28 to 10.67 m below the existing grade on inferred bedrock. It should be noted that refusal was initially encountered during the drilling of BH1 and BH3 on inferred concrete in the fill. The fill material consisted of a mix of clay, silt, sand and gravel with varying amounts of asphaltic concrete and concrete.

Groundwater beneath the site was determined to flow in a north-easterly direction.

Fill Placement

Based on the historical review in combination with the site visit, the majority of the subject land has been used for fill placement during 2002 to 2014. The unknown quality of the fill material imported on-site represents an APEC on the Phase I Property.

Existing Buildings and Structures

No buildings or structures are present on the Phase I Property.

Drinking Water Wells

There are no domestic wells on-site. It is expected that the site will be serviced by a private well and septic system, once developed.

Subsurface Structures and Utilities

The Phase I Property is not expected to have any subsurface structures or utilities on-site.

Areas of Natural Significance and Water Bodies

No areas of natural significance were identified within the Phase I Study Area. A tributary of Findley Creek is present approximately 245 m southeast of the Phase I Property and discharges into the North Caster River.

Report: PE5100-1



Neighbouring Land Use

Neighbouring land use in the Phase I Study Area consists primarily of vacant and/or undeveloped lands to the north, south and west, and farmland to the east.

Potentially Contaminating Activities and Areas of Potential Environmental Concern

As per Section 7.1 of this report, one PCA was considered to result in an APEC on the Phase I Property. This APEC has been summarized in Table 1, along with its respective location and contaminants of potential concern (CPCs) on the Phase I Property.

Table 1: Areas of Potential Environmental Concern					
Area of Potential Environmental Concern	Location of Area of Potential Environmental Concern	Potentially Contaminating Activity	Location of PCA (on-site or off- site)	Contaminants of Potential Concern	Media Potentially Impacted (Groundwater, Soil, and/or Sediment)
APEC 1: Resulting from fill material of unknown quality	Across the Phase I Property	PCA 30 – "Importation of Fill Material of Unknown Quality."	On-site	PHCs PAHs Metals (including Hg, CrVI) VOCs Sodium Chloride EC and SAR	Soil and/or Groundwater

Contaminants of Potential Concern

As per the APEC identified in Section 7.1, the contaminants of potential concern (CPCs) in soil and/or groundwater include:

Petroleum hydrocarbons (PHCs, Fractions F2-F4).
Polycyclic Aromatic Hydrocarbons (PAHs).
Metals (Hg and CrVI).
Volatile Organic Compounds (VOCs).
Sodium and Chloride.
Sodium Adsorption Ratio (SAR) and Electrical Conductivity (EC).

The CPCs are expected to be present in the soil and/or groundwater of the Phase I Property.



Assessment of Uncertainty and/or Absence of Information

The information available for review as part of the preparation of the Phase I- ESA is considered to be sufficient to conclude that there is an on-site PCA that has resulted in an APEC on the Phase I Property.

A variety of independent sources were consulted as part of this assessment, and as such, the conclusions of this report are not affected by uncertainty which may be present with respect to the individual sources.

Report: PE5100-1 November 20, 2020



8.0 CONCLUSION

Assessment

Paterson Group was retained by Fastfrate (Ottawa) Holdings Inc. to conduct a Phase I – Environmental Site Assessment (Phase I ESA) for the northern portion of the property addressed 5123 Hawthorne Road, in the City of Ottawa, Ontario. The purpose of this Phase I ESA was to research the past and current use of the site and study area and to identify any environmental concerns with the potential to have impacted the Phase I Property.

According to the historical information reviewed, the Phase I Property has never been developed. It was however, used for the placement of fill material consisting of road building material waste on-site from 2002 to 2014 and as such, this unknown quality of fill material represents an APEC on the Phase I Property.

Historical land use of the neighbouring properties in the Phase I Study Area consists primarily of vacant and/or undeveloped lands to the north, west and south, and farmland to the east.

Following the historical review, a site inspection was conducted on November 10, 2020. The Phase I Property is currently vacant undeveloped land covered in low brush, grass and gravelled areas. Evidence of fill placement was noted on-site. No additional PCAs that result in APECs were identified with respect to the current use of the Phase I Property

The surrounding land use consisted primarily of vacant lands or farm fields with some commercial land use further southwest. No PCAs were identified with respect to the current use of the surrounding lands.

Recommendations

Based on the results of this assessment, it is our opinion that a Phase II - Environmental Site Assessment is required for the property.



9.0 STATEMENT OF LIMITATIONS

This Phase I – Environmental Site Assessment report has been prepared under the supervision of a Qualified Person in general accordance with O.Reg. 153/04, as amended, and meets the requirements of CSA Z768-01. The conclusions presented herein are based on information gathered from a limited historical review and field inspection program. The findings of the Phase I ESA are based on a review of readily available geological, historical, and regulatory information as well as a cursory review made at the time of the field assessment. The historical research relies on information supplied by others, such as local, provincial, and federal agencies and was limited within the scope-of-work, time, and budget of the project herein.

Should any conditions be encountered at the subject site and/or historical information that differ from our findings, we request that we be notified immediately in order to allow for a reassessment.

This report was prepared for the sole use of Fastfrate (Ottawa) Holdings Inc. Permission and notification from Fastfrate (Ottawa) Holdings Inc. and Paterson Group will be required to release this report to any other party.

Paterson Group Inc.

Mandy Witteman, B.Eng., M.A.Sc.

Mark S. D'Arcy, P.Eng., QPESA

M. S. D'ARCY 90377839

Report Distribution:

- Fastfrate (Ottawa) Holdings Inc.
- Paterson Group Inc.



10.0 REFERENCES

Federal Records

Natural Resources Canada Air Photo Library.

Natural Resources Canada The Atlas of Canada.

Geological Survey of Canada Surficial and Subsurface Mapping.

Environment Canada, National Pollutant Release Inventory.

National PCB Waste Storage Site Inventory.

National Archives of Canada.

Provincial Records

MECP Freedom of Information and Privacy Office.

MECP Municipal Coal Gasification Plant Site Inventory, 1991.

MECP Waste Disposal Site Inventory, 1991.

MECP Brownfields Environmental Site Registry.

MECP Water Well Inventory.

Office of Technical Standards and Safety Authority, Fuels Safety Branch.

Ministry of Natural Resources and Forestry Areas of Natural Significance.

Chapman, L.J., and Putnam, D.F., 1984: 'The Physiography of Southern Ontario, Third Edition', Ontario Geological Survey Special Volume 2.

Municipal Records

City of Ottawa Document "Old Landfill Management Strategy, Phase I – Identification of Sites", prepared by Golder Associates, 2004.

The City of Ottawa eMap website.

Local Information Sources

Personal Interviews.

Public Information Sources

Google Earth.

Google Maps/Street View.

Private Information Sources

ERIS Report

FIGURES

FIGURE 1 – KEY PLAN

FIGURE 2 – TOPOGRAPHIC MAP

DRAWING PE5100-1 - SITE PLAN

DRAWING PE5100-2 - SURROUNDING LAND USE PLAN

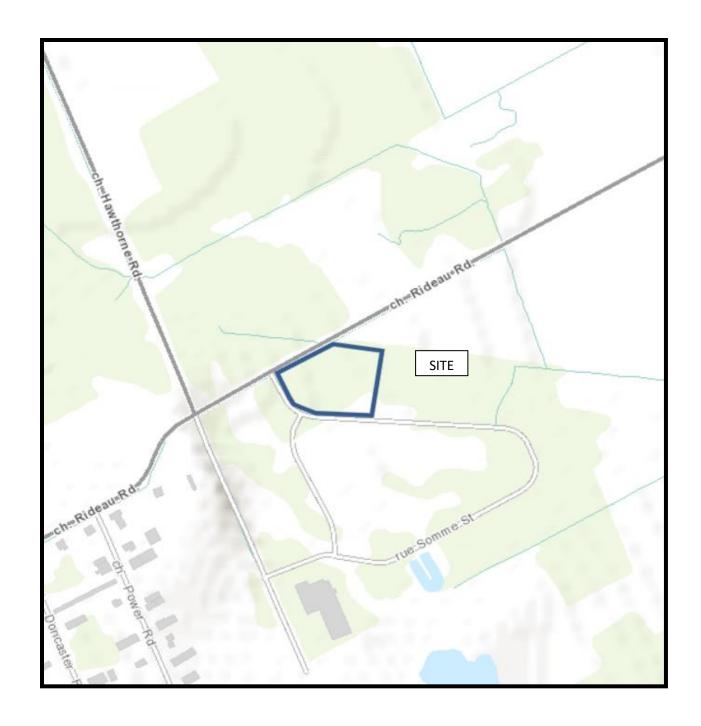


FIGURE 1 KEY PLAN

patersongroup

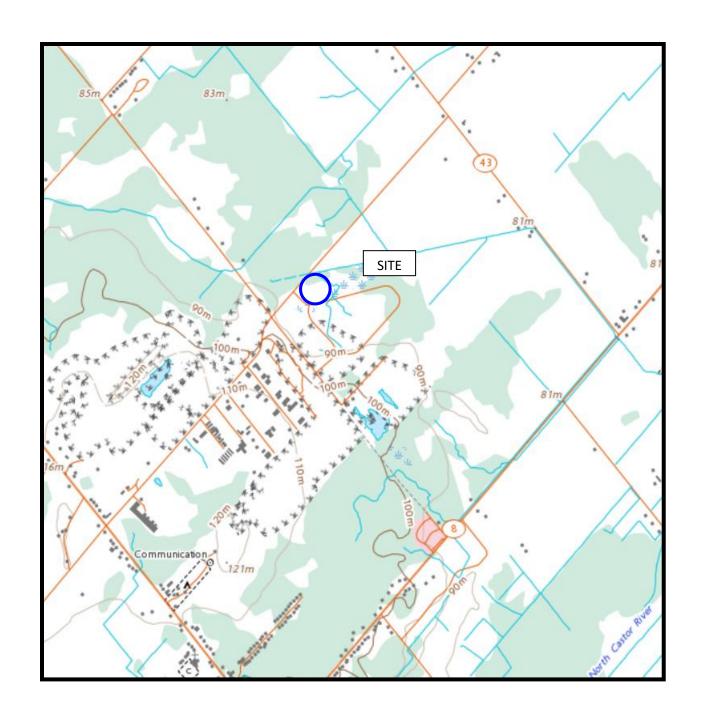
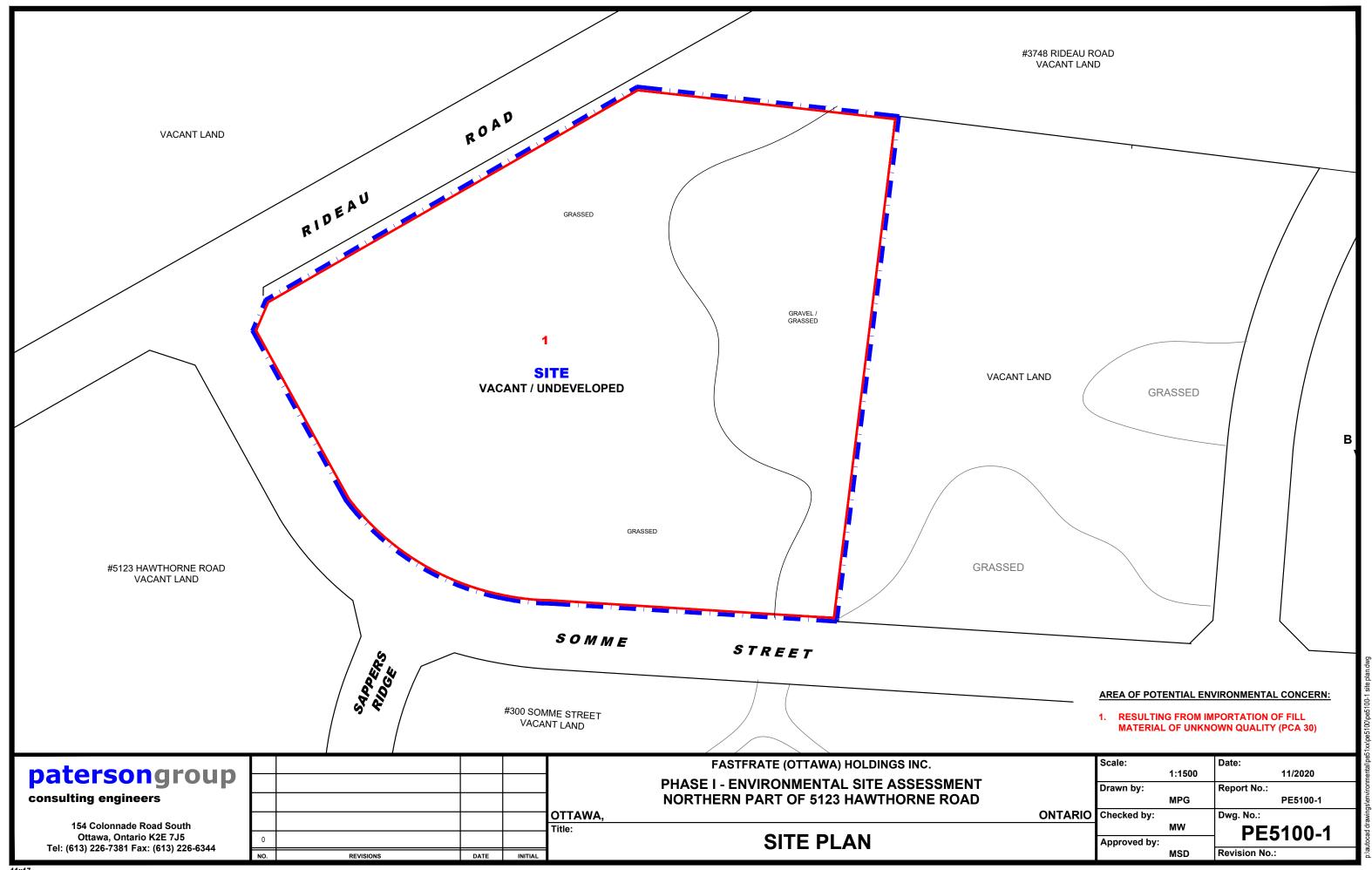
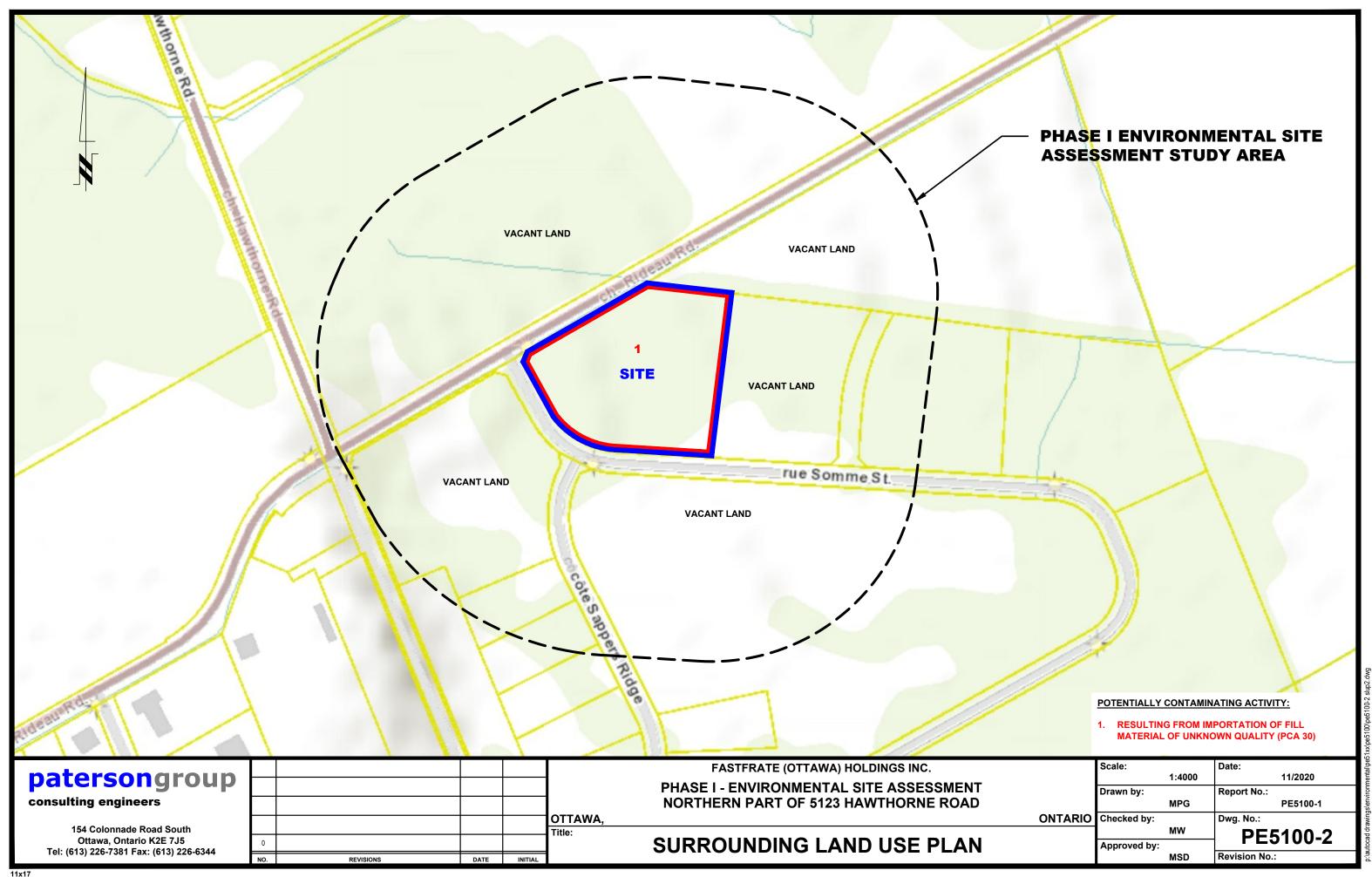


FIGURE 2 TOPOGRAPHIC MAP

patersongroup.





PLAN 4M- (388)

I CERTIFY THAT THIS PLAN IS REGISTERED IN THE LAND REGISTRY OFFICE FOR THE

OF OTTAWA-CARLETON (No.4) AT 11:40

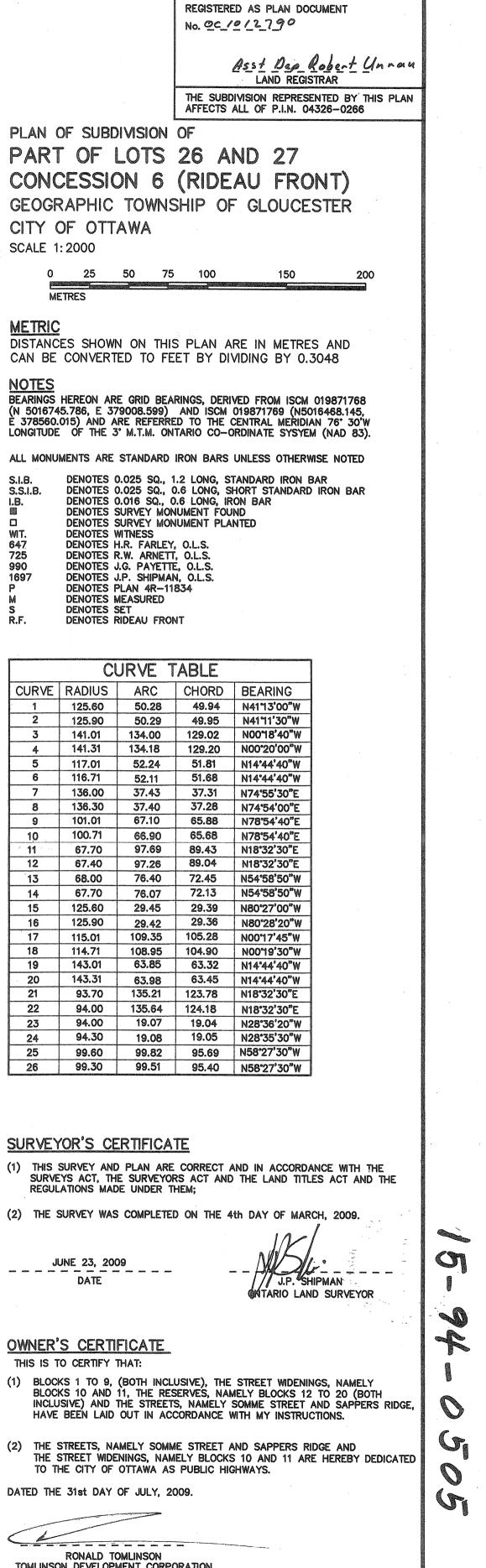
O'CLOCK ON THE _ 5_ DAY OF Agest

FOR P.I.N. 04326-0266 AND THAT THE

2009 AND ENTERED IN THE PARCEL REGISTER

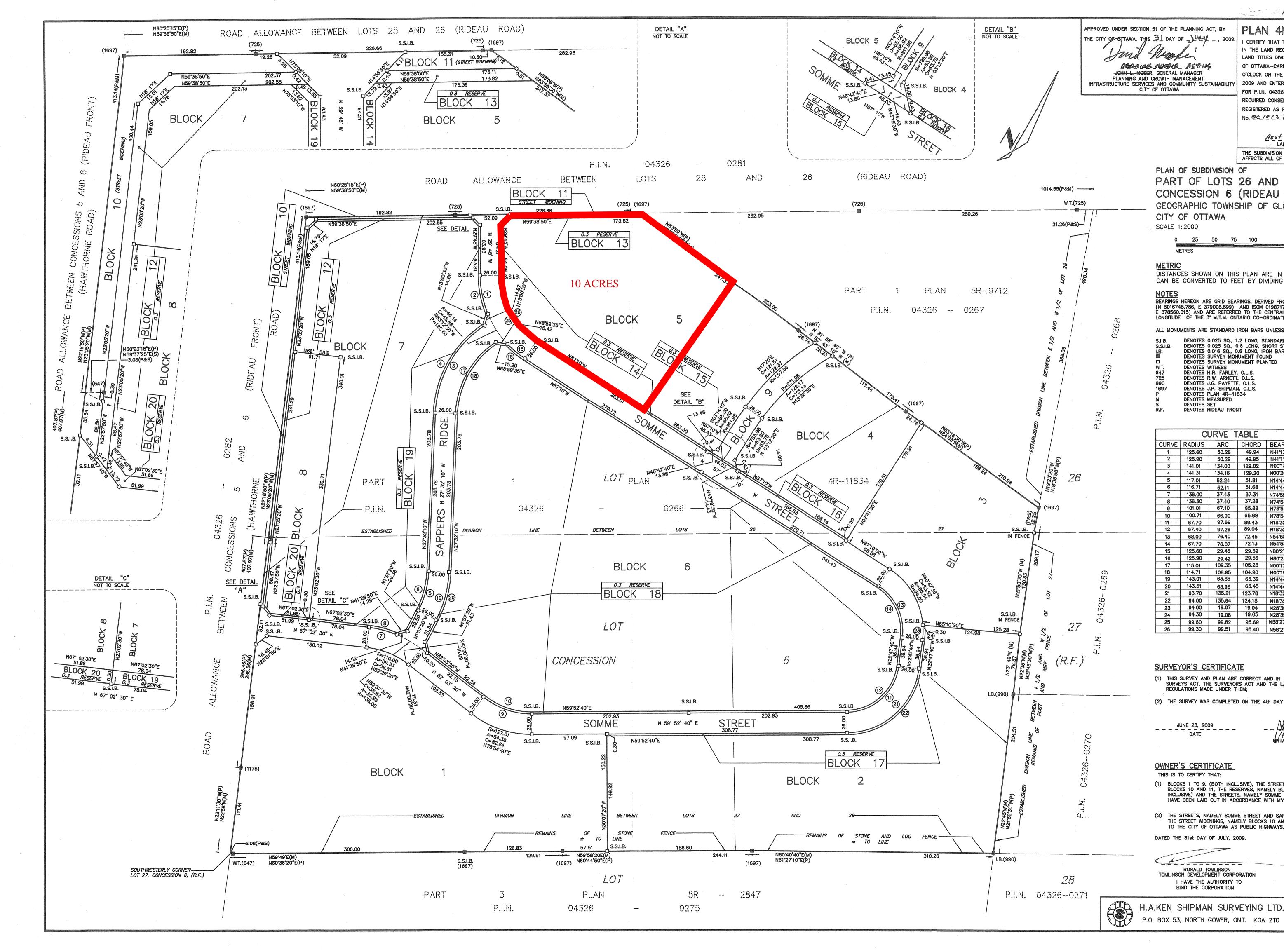
LAND TITLES DIVISION OF

REQUIRED CONSENTS ARE



REF No. : GL.-362

FILE No. : 08-10-9202

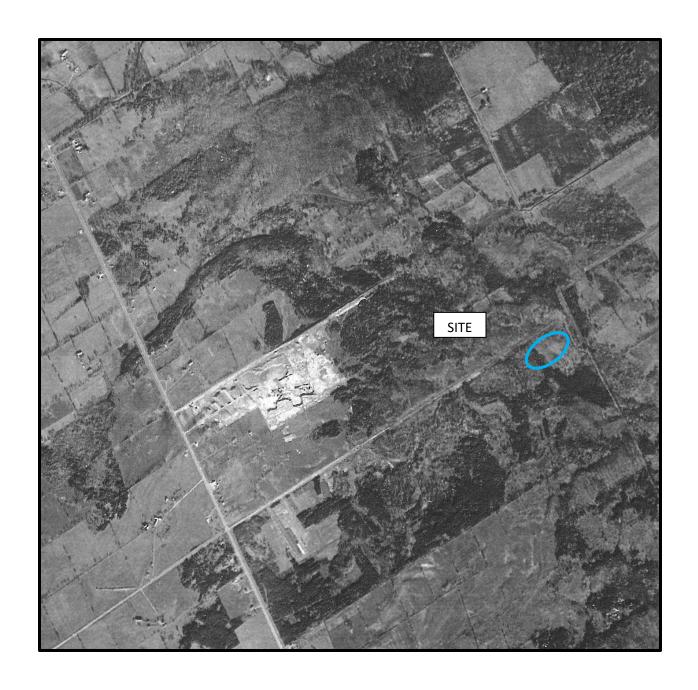


APPENDIX 1

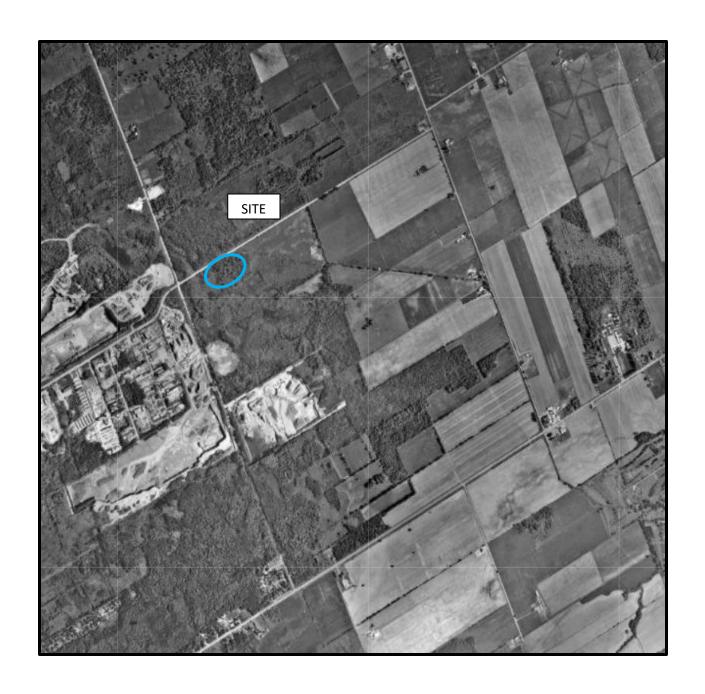
SURVEY PLAN
AERIAL PHOTOGRAPHS

SITE PHOTOGRAPHS









patersongroup -







AERIAL PHOTOGRAPH 2017

patersongroup _____



Photograph 1: Eastern view of the Phase I Property, taken from Somme Street.



Photograph 2: Central view of the Phase I Property, looking north.

APPENDIX 2

MOE LETTER

MECP FOI RESPONSE

MECP WELL RECORDS

TSSA RESPONSE

HLUI RESPONSE

ERIS REPORT

2435 Holly Lane 2435, Holly Lane Ottawa, Ontario Ottawa (Ontario) K1V 7P2 K1V 7P2 613/521-3450

June 12, 1990

Beaver Road Builders LTD. P.O. Box 4208 Station E. Ottawa, Ontario K1S 5B2

July 14 1990

BEAVER ROAD BUILDERS LTD.

ATTENTION: Mr. William Tomlinson, President

Dear Mr Tomlinson.

RE: Infilling with Waste Road Building Materials

Thank you for your proposal of May 28, 1990 to fill 10. acres on the west 1/2 of Lot 27, Concession 6 in the City of Gloucester.

We look favourably upon your proposal given that your company is actively recycling asphalt and that you wish to provide a managed location for the disposal of nonrecyclable asphalt that contains impurities such as concrete, clay and soil.

The Ministry of the Environment's document entitled "MANAGEMENT OF SURPLUS / WASTE MATERIALS GENERATED THROUGH ROAD MAINTENANCE AND CONSTRUCTION (September 1988)" indicates that asphalt can be managed as inert fill under special applications where the potential to impact on ground and surface water is minimal.

Your company will be permitted to place road building materials on the above described property as described in your proposal providing the following conditions are met:

- Every effort should be made to re-use asphalt 1) rather than dispose of it.
- Asphalt is not to be placed within 2 metres of the 2) watertable.
- 3) Fill areas containing asphalt must be top covered with 100mm of soil.
- No construction debris including plaster, plastic, 4) metal, wood, etc. is allowed.
- No garbage, tree branches, trunks, lumber 5) is allowed.
- 6) No material contaminated by spills is allowed.
- No liquid or hazardous waste is allowed. 7)

Mr. William Tomlinson Page 2

No negative environmental impacts such as ground water contamination, dust, odour, unsightliness, etc. are allowed.

This Ministry reserves the right to withdraw this permission or require remedial measures if this site is found to be unacceptable in relation to these conditions or any new legislation regulating infilling with waste road building materials.

We trust that this letter is sufficient for your needs.

Yours truly,

R.A. Dunn, P.Eng District Officer

GFM/th

file code: 0 02 01 BEA 02 copy to file: G 26 05 12

Rho A Deleg

Grass 20% 14 picul 5 acre (d hedane) Site Asphalt Forking 35% Assumes Runoth Cooperat - 0.7 2000 (21500 fy) Building 35% Gravel

UTM /18 2 41516141010 E 9 R 501/16181710 N Elev. 9 R 0121910 The Well Drillers Act Basin | 2 | 5 | | | | GEOLOGICAL BRANCH Department of Mines, Province of Ontario Water Well Record CARLETON Township, Village, Town or City Glovcesle Le1151177 excluding pump)..... (month) Pipe and Casing Record Pumping Test Date..... Casing diameter(s).... Length(s) of casing(s)... Type of screen..... Pumping rate. 8.6P/7..... Duration of test. 3.6. MIN. Distance from top of screen to ground level. 9. 5.72. Distance from cylinder or bowls to ground level..... Is well a gravel-wall type?..... Water Record Depth(s) to Water Horizon(s) Kind (fresh or mineral)..... Quality (hard, soft, contains iron, sulphur, etc.)...hard..... Fresh For what purpose(s) is the water to be used?...Facing. 50 pply..... How far is well from possible source of contamination?... 25 What is the source of contamination?.... Caw. .. 57.9.b./e... Enclose a copy of any mineral analysis that has been made of water...... Well Log Location of Well From То Overburden and Bedrock Record Previous we) 2.7.It. 0 ft. In diagram below show distances of well from road and lot line. In-57' pao dicate porth by arrow. 1/4/Miles Surver freed · · Address 18177MES ST Name of Driller. M. REWIZULD. Address. Date.....Licence Number.... Signature of Licensee FORM 5

(V) C) ntario	Ministry of the Environment	Well Tag Number (P	ace sticker and p	print number below)		Well Record
Instruction	ns for Comp		401	3916		Regulation 903 Onta	rio Water Resources Act page of
• For us	e in the Provi r	ce of Ontario only. Thi	s document is a peri	manent leg	jal document. F	ച Please retain for future refe nd explanations are available	erence.
• All me	ions regarding tre measuren	completing this applicat tents shall be reported	ion can be directed t	lo the Wate	er Well Manage	ment Coordinator at 416-2	35-6203.
• Please	print clearly in	blue or black ink only.				Ministry Use Only	LOT
-	OTTA	WA CAPLETO		81	DUCES	TER O	Conocession
RR#/Street	Number/Name	0 -		City/Town/\	∕illage	Site/Compartment	/Block/Tract etc.
GPS Readin	8 3	Zone Easting 298	Northing 501 6953	Unit Make/I	Model Model	e of Operation: Undifferential	2 3
Log of Ov General Colo		Bedrock Materials (See instructions) Other Materials		Gener	al Description	Depth Metres
	GRAVE						6 1.21
GREVIT	WHITE	SANDSTOR	VEY SAND			:	1.21 35.05
OFE!	LIMES	51VE W/ G1	KEY SANL	12101/			35.05 42.67
					77 A T T M M M M M M M M M M M M M M M M M		
		.4				79	
- the state of the					,		
	Diameter		Construction Rec	ord		Test of We	ell Yield
Depth From	Metres Diame To Centime	res diam Mater	tritcki less	Depth	Metres	Time V	v Down Recovery Vater Level Time Water Level
0 4	267 5.0	3 centimetres	Casing	From	То	Pump intake set at - Static (metres) 4 Level	Metres min Metres
		XSteel Plastic	Fibreglass			Pumping rate - 1 (litres/min)	5.26 1 14.62
Water found	er Record Kind of Wate	Galvanized	,48	٥	6.70	hrs + O min	5.31 2 4.62
Gas .	Fresh Sulph	Dur Plastic				Final water level and of pumpum metres	5.35 3 14.68
OtherNC	Salty Mine	Steel	Fibreglass				5.39 4 14,62
Gas Othe	Fi ! (27)					Recommended pump 5 depth. metres	5.42 5 4.57
☐ m	Fresh Sulph	als Outside	Screen			Recommended pump 10	3.57 10 14.44 3.64 15 14.36
Other:	ell yield, water wa	diam Steel Plastic Plastic				If flowing give rate - 20 (litres/min) 25	5.69 20 4.31 5.72 25 4.21
Clear and		Galvanized	No Casing or Scr	een	madaman.		5.74 30 14.23 5.78 40 14.20
Chlorinated		Open hole		209	42,67		5.82 50 14.18 5.85 60 14.18
Depth set at - I	44-4		· ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ;	pandonment		Location of Well	
From 609 C	To	type (bentonite slurry, neat cer	(cubic	ne Placed metres)	In diagram below Indicate north by	v show distances of well from road arrow.	, lot line, and building.
0, 0	IVE.N			~0			¥ .
					3500	RIDEAURAD	Rond
		Mothed of O 1					
Cable Tool		, , ,	amond	Digging	***************************************	1	
Rotary (con			etting	Other		3KM	
Domestic Stock	☐ Indu	strial P	ublic Supply to used	Other	100 mg/s	S S S S S S S S S S S S S S S S S S S	
Irrigation		hammad * * *	ooling & air conditioning		Audit No. Z	19099 Date Well O	ompleted (MM 37
Water Supp	l' = -	well U	nfinished Abando	ned, (Other)	Was the well ow package delivered	ner's information Date Deliver	
Test Hole	Well C	ontractor/Technician In				Ministry Use Only	
The RWP	ontractor DRIL	LING CO. LT	Well Contractor's L	icence No.	Data Source	Contractor	1119
Business Addr	ss (street name, n	Inber, city etc.)	H KOA 2	20 No		2 6 2004 DD Date of Inspe	
I	echnician (last nan Chnician/Contracte	F, IIIST HAITING	Well Technician's I	icence No.	Remarks	Well Record	· _
0506E (09/03)	h = =	Contractor's Cop	2004	Well Own	ner's Conv 🗆		35203 est disponible en français
(00/00)		25	,	W	V	- Suo isimulo	



Well Tad No. for Master Well (Place Sticker and/or Print Below)

A 074584

Master Well Record for **Cluster Well Construction**

Regulation 903 Ontario Water Resources Act

© Queen's Printer for Ontario, 2006

								rtw	0-40		Page _ or _ Z
		ner's and l	and Owner's Infor			HARRIER		HARRIE		描述是明显的	
First Name		111) Last	Name	1.			Chuironna	dole-		
Orgo	4001	ld La	nada Klal	CSta	te via	Sen	. عى رُب				
Mailing Add	dress (St	reet Number			unicipality			Provi		Postal Code	
559	+ P	ower Re	ood	0	Howa			0	N	K163	NH 61 318 33 118 67
Location	and Co	onstruction	of the Master We	Il in the (Cluster	HITTHE	THE PARTY.		Maria di	D. L. B. B. B.	
			Number/Name, RR)	^	Townsh	nip				Lot	Concession
. 1	1.1	. 71		nu On	a d					26:2	7 6
County/Dia	thor	ne ku	ad at Ridu	uu FD	City/To	wn/Villag	10			0 0 1 0	Province Postal Code
County/Dis	strict/iviui	licipality				- 44					
						OHa					Ontario
UTM Coord	finates	Zone Eastir	·		GPS Unit	Make	Model .		Mode of C	peration:	Undifferentiated
NAD	8 3	1 8145	6400501	1618161	2 GARI	min	Etr.	04	Differen	tiated, specify_	
	_	nd Bedrock	Materials (see inst				orm)		PROBLEM !	Hole	Details
General		Common	Other		eneral	_	(Metres)	Depth	h (Metres)	minimum and a section in	Diameter
Colour		aterial	Materials		cription	From	То	From	То		(Centimetres)
							10		10	-	
Caronti	Money	VOLUT	ine Sand + Si	1 don	SO MAIS	0	0.8	0	17.6	20	
									1.0		Company of the second s
Roun	Fill	- San	8/Silt/Clay	grave	1	0.8	47				
Chicar	111	1	11 11	June	.1.		1				
Grey 113	rown	Jana	with silt	Convinct	OXYTIZA	4. 1	6.0	经验证			
0	-							1806 2428			
Brown	11	1-511	ly sand, gra	ve		(e.0	7.6				
	-9.		1			F				10/-4	
									WARRIET		er Use
								Public			Not used Other, specify
							-	Dome		_	Dewatering Monitoring
			医性性不足					Lives			
						-	1	Irriga:	tion [] I	est Hole	Cooling & Air Conditioning
									Pare III	Method of	Construction
								Cable	e Tool	☐ Air Per	rcussion Digging
	Hak								ry (Convention	nal) Diamo	
	11/186		CONTRACTOR OF THE STATE OF THE			March 18	1		ry (Reverse)	Jetting	
							1	Rotar	and the second second	Driving	HKA
											11271
								****		Status	s of Well
						15.46		Test	Hole	Aband	oned, Insufficient Supply
								Repla	acement Well	Aband	oned, Poor Water Quality
	1							Dewa	atering Well	Other,	specify
								Alter	ation (Constru	iction) Aband	oned, other, specify
								No Ca	sing and S	creen Used	Static Water Level Test
						ACC. SH	allowers in	Open Ho	ole	42	14171
	· ARTHUR	Carmenter	Construction Do	talle			2270-1100		Yes -	No	Metres
Incide Die	mater		Construction De	taiis	Wall	Donth	(Metres)		Strike Library	Sc	reen
Inside Diai		etaal nlaetic	Material fibreglass, concrete, g	alvanized)	Thickness	From	I To	Galva	anized	Steel Fibre	eglass Concrete Plastic
(October)	203/	^	noregiass, concrete, g	arranzea	Sched			Second .	Diameter (Ce	l-ud	Slot No.
51		PVC			40	0	3.0	Outside i	E O	murretresj	SIOUNO.
2.1		110			44.1	1	0,1		5.8		10
									THE REAL PROPERTY.	Water De	otails
	1, 214					W-14 0		Water fo	ound at Dep	th Kind o	f Water
					130000000000000000000000000000000000000	district.	- 1	lı .	Metres	Gas Fre	sh Salty Sulphur Minerals
								Water fo	ound at Dep		of Water
			<u> </u>	Territopped	571951 N 1344134		A section of	water it			sh Salty Sulphur Minerals
		Annular	Space/Abandonme	nt Sealing	Record					000	
Depth Set		es)	Type of Sealant				e Used	Water fo	ound at Dep		of Water
From	То		(Material and Ty)	oe)		(Cubic	Metres)		Metres	Gas Fre	sh Salty Sulphur Minerals
5 %	2.4	L Bo	louita			1.1	· Vac	Disinfect	ed TVes I	THE If no prov	ide reason: Date Master Well Completed
D. 6	L. 1	- 12ln	Jonete			9	e Kqs		Lies [ir iio, prov	(yyyy/mm/dd)
								1	1 mila	lina li	101 ams/17/14
											Le Lacoro III
											fill out the additional Cluster Well of for each parcel of land and cluster.)
									ells in Cluste		Please indicate Number of Cluster Well
								Total W	relis in Cluste	21	Information Log Sheets Submitted
								Total 10		Proports	
								11 .	ells on this f		
								11 1/		1/0	'
								1	nknor		FIM-II Olivet
										Location o	f Well Cluster
			-					Detailed	f Map must t	Location of the provided as a	an attachment no larger than legal size
								Detailed (8.5" x 1	f Map must t 14"). Sketche	Location of the provided as a se are not allow	an attachment no larger than legal size ed.
								Detailed (8.5" x 1	f Map must t 14"). Sketche	Location of the provided as a se are not allow	an attachment no larger than legal size
								Detailed (8.5" x 1	f Map must to 14"). Sketche ćk box to cor	Location of the provided as a seas are not allow firm detailed madditional info	an attachment no larger than legal size ed.
							-	Detailed (8.5" x 1 Chec	f Map must t 14"). Sketche čk box to cor t to release ector upon re	Location of the provided as a set of allow of the provided as a set of allow of the provided management of the provided managemen	an attachment no larger than legal size ed. ap is provided as per Section 11.1 (3)
								Detailed (8.5" x 1 Chec	f Map must t 14"). Sketche čk box to cor t to release ector upon re	Location of the provided as a seas are not allow firm detailed madditional info	an attachment no larger than legal size ed. ap is provided as per Section 11.1 (3)
		Woll Carrie	ractor and Well To-	hnisian I				Detailed (8.5" x 1 Chec Consen the Dire Signatur	d Map must to 14"). Sketche ck box to correct to release actor upon regent Technical transfer of Technical tra	Location of the provided as a set of allow of the provided as a set of allow of the provided management of the provided managemen	an attachment no larger than legal size ed. ap is provided as per Section 11.1 (3) armation concerning the cluster to
Rupinger M	Igme of h		ractor and Well Tec	hnician Ir		rgydou'n I i'	yanoo Me	Detailed (8.5" x 1 Chec	Map must to 14"). Sketcheck box to core to release ector upon reger Technic	Location of the provided as a series are not allow infirm detailed madditional information/Contractor	an attachment no larger than legal size ed. ap is provided as per Section 11.1 (3) rmation concerning the cluster to Date (yyyy/mm/dd) 2008 10 20
	_	Vell Contract	or , ,		Well Contr	ractor's Lic	pence No.	Detailed (8.5" x 1 Chec	Map must to 14"). Sketcheck box to core to release ector upon reger Technic	Location of the provided as a series are not allow infirm detailed madditional information/Contractor	an attachment no larger than legal size ed. ap is provided as per Section 11.1 (3) armation concerning the cluster to
	_	Vell Contract	or , ,		Well Contr	ractor's Lic	cence No.	Detailed (8.5" x 1 Chec	Map must to 14"). Sketcheck box to core to release ector upon reger Technic	Location of the provided as a series are not allow infirm detailed madditional information/Contractor	an attachment no larger than legal size ed. ap is provided as per Section 11.1 (3) rmation concerning the cluster to Date (yyyy/mm/dd) 2008 10 20
George Business A	Je D	Vell Contract	or og Estate D me, number, RR)	rillin	Well Control G Hernicipality	8 4	14	Detailed (8.5" x 1 Chec	Map must to 14"). Sketcheck box to core to release ector upon reger Technic	Location of the provided as a series are not allow infirm detailed madditional information/Contractor	an attachment no larger than legal size ed. ap is provided as per Section 11.1 (3) rmation concerning the cluster to Date (yyyy/mm/dd) 2008 10 20
George Business A	Je D	Vell Contract	or og Estate D me, number, RR)	rillin	Well Control G Hernicipality	8 4	14	Detailed (8.5" x 1 Chec	Map must to 14"). Sketcheck box to core to release ector upon reger Technic	Location of the provided as a sare not allow of the provided as a sare not allow of the provided manufacture of the provided and distinct of the provided manufacture of t	an attachment no larger than legal size ed. ap is provided as per Section 11.1 (3) rmation concerning the cluster to Date (yyyy/mm/dd) 2008 10 20
George Business A	_	Vell Contract	or og Estate D me, number, RR)	rillin	Well Control G Hernicipality	8 4	14	Detailed (8.5" x 1 Check Consenthe Dire Signatur	Map must to 14"). Sketche ck box to cont to release ctor upon report Technical Well Owner	Location of the provided as a sare not allow of the provided as a sare not allow of the provided manufacture of the provided and distinct of the provided manufacture of t	an attachment no larger than legal size ed. ap is provided as per Section 11.1 (3) mation concerning the cluster to Date (yyyy/mm/dd) 2008 0 20
Business A 4/0 Province	ge D ddress (s Rue	Nell Contract	or og Sstate D me, number, RR) Cipale Gr Business E-m	rillin envilla ail Address	Well Control	8 4 a - R	ouge	Detailed (8.5" x 1 Chec	Map must to 14"). Sketche ck box to cont to release ctor upon report Technical Well Owner	Location of the provided as a sare not allow of the provided as a sare not allow of the provided manufacture of the provided and distinct of the provided manufacture of t	an attachment no larger than legal size ed. ap is provided as per Section 11.1 (3) mation concerning the cluster to Date (yyyy/mm/dd) 's consept to use Cluster Form Use Only
Business A 4/0 Province	ge D ddress (s Rue	Nell Contract	or og Sstate D me, number, RR) Cipale Gr Business E-m	rillin envilla ail Address	Well Control	8 4 a - R	ouge	Detailed (8.5" x 1 Check Consenthe Direck Signatur	Map must to 14"). Sketcheck box to contact to release ector upon report Technical Well Owner	Location of the provided as a series are not allow infirm detailed madditional information of the provided as a series are not allow infirm detailed madditional information. Contractor is a series of the provided as a series o	an attachment no larger than legal size ed. ap is provided as per Section 11.1 (3) mation concerning the cluster to Date (yyyy/mm/dd) COS 10 20 's consept to use Cluster Form / Use Only Well Contractor No.
Business A 4/0 Province	Ge D Iddress (S Rue one No. (Vell Contract OWN Street No./Na Postal Coo JOV	or g Sstate D me, number, RR) Cipale Gr Business E-m Blo down Name of Well Technic	enuilla Address in a Galan (Last N	Well Control Survey	8 4 a - R rn et	ouge	Detailed (8.5" x 1 Check Consenthe Direck Signatur	Map must to 14"). Sketcheck box to contact to release ector upon report Technical Well Owner	Location of the provided as a series are not allow infirm detailed madditional information of the provided as a series are not allow infirm detailed madditional information. Contractor is a series of the provided as a series o	an attachment no larger than legal size ed. ap is provided as per Section 11.1 (3) mation concerning the cluster to Date (yyyy/mm/dd) 's consept to use Cluster Form Use Only
Business A 4/0 Province	Ge D Iddress (S Rue one No. (Vell Contract OUN Contract Street No./Na Postal Coo TOV inc. srea code,	or g Sstate D me, number, RR) Cipale Gr Business E-m BID down Name of Well Technic	enuilla Address in a Galan (Last N	Well Control Identicipality Control Identicipality Control Identicipality Identicipality	8 4 la - Ri rnet ame)	ouge t.com	Detailed (8.5" x 1 Check Consenthe Dire Signatur Master Ma	Map must to 14"). Sketcheck box to cont to release ector upon report Technical Well Owner Well Owner 10V 2 b 2	Location of the provided as a series are not allow infirm detailed madditional information of the provided as a series are not allow infirm detailed madditional information. Contractor is a series of the provided as a series o	an attachment no larger than legal size ed. ap is provided as per Section 11.1 (3) mation concerning the cluster to Date (yyyy/mm/dd) COS 10 20 's consept to use Cluster Form / Use Only Well Contractor No.
Business A 4/0 Province	Ge D Iddress (S Rue one No. (Vell Contract OUN Contract Street No./Na Postal Coo TOV inc. srea code,	or g Sstate D me, number, RR) Cipale Gr Business E-m Blo down Name of Well Technic	enuilla Address in a Galan (Last N	Well Control Identicipality C-SUC-I A P O Identicipality C-SUC-I Date Sub	8 4 la - Ri rnet ame)	ouge t. (om	Detailed (8.5" x 1 Check Consenthe Dire Signatur Master Ma	Map must to 14"). Sketcheck box to cont to release ector upon report Technical Well Owner Well Owner 10V 2 b 2	Location of the provided as a series are not allow infirm detailed madditional information of the provided as a series are not allow infirm detailed madditional information. Contractor is a series of the provided as a series o	an attachment no larger than legal size ed. ap is provided as per Section 11.1 (3) mation concerning the cluster to Date (yyyy/mm/dd) COS 10 20 's consept to use Cluster Form / Use Only Well Contractor No.



Ministry of the Environment

Well	Tan	No	for	Master Well	(Print Well	Tag No.)
A		7	4	584	A074	.5 84

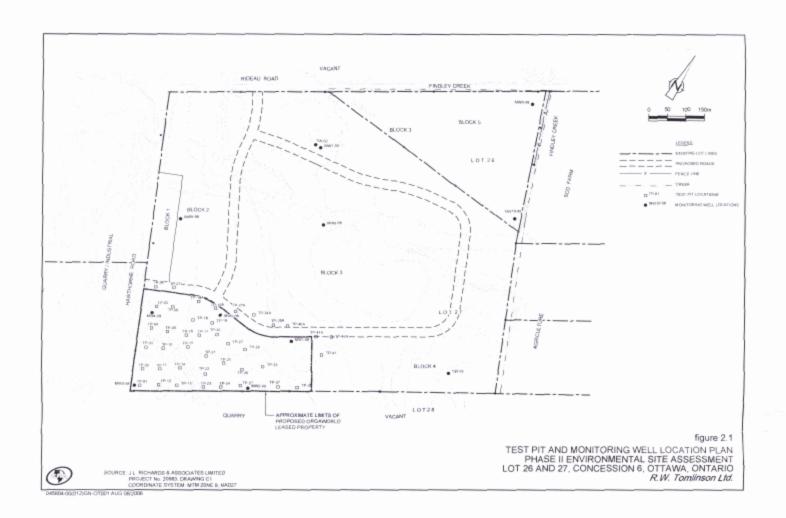
Cluster Well Information for Cluster Well Construction

Regulation 903 Ontario Water Resources Act

of ____

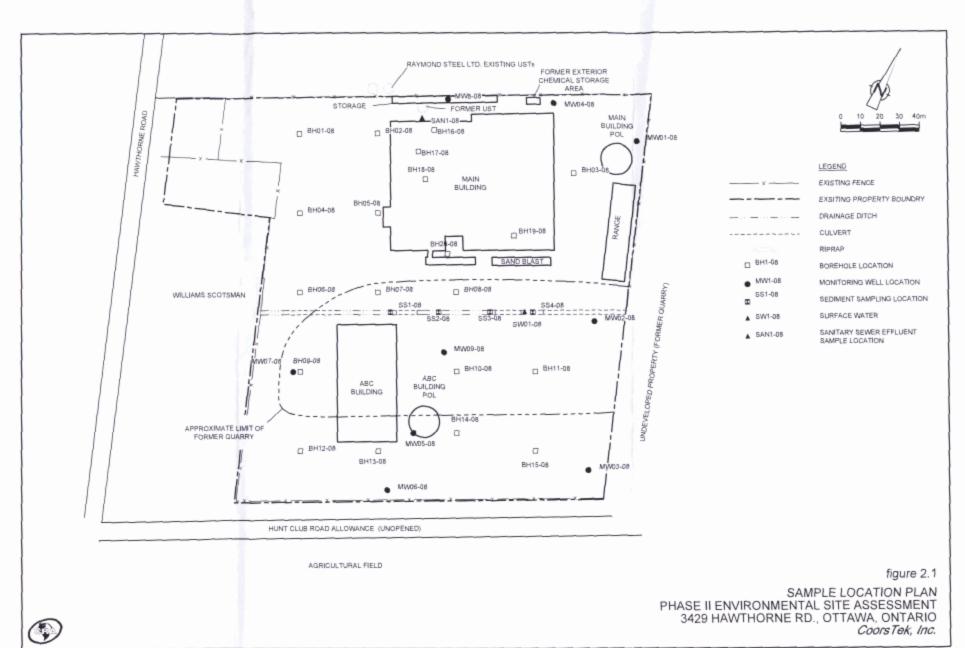
Page

Property Owner's Information														Pro		
Orgaworld Canada	Postal Code	state "	Souk	son Envikenn as Ank. Address	Mai 55	ling Add	ress (Street No	o./Name, F	RR)		pality OHawa No. (inc. area	code)		Pro Sig		
ON4020	K 1 6	6 3 N		tomlinso	ne t	omlin	songroup	, com		6 1 3	3 8 2	9 1 8 6	7	" r		
Cluster Well Information														Co upon request		
Address of Well Location (Street Number/			Lot	127	oncession	n T	ownship			County	//District/Mun	icipality		Signature of Technician/Contr	actor	Date (yyyy/mm/dd)
Hawthothe Road at 1 City/Town/Village	Provin		stal Code		PS Unit N	fake N	fodel	Unit Mod	le of Opera	tion Unc	differentiated	☐ Averaged	\dashv			- 1
OHawa.	Onta	rio K	163	PM				☐ Differ	entiated, sp	ecify:				Deme Lan		2008/16/20
Well # UTM Coordinates on Sketch Zone Easting Northing		Full Depth of Hole (metres)	Hole Diameter (cm)	Method of Construction	Casing	Material	Casing Length (metres)	Screen Inte	erval (metres) To	Annular Space Sealant Used	Static Water Level (metres)	Abandonment Sealant Used		Comments		Date of Completion (yyyy/mm/dd)
mus 194568315011	e712	7.97	20	HSA	PV	C.	1.5	1.5	2.97	Benjarte	1,3					2008/07/07
2.08 1845 67995011	6553	2.77	10	DiA			0.6	6.6	277		1.6		OVE	erbarden from O	to 0.18	2008/07/08
308 184565335016	e411	17.37	10	DIA			2.13	2.13	17.37		13.2			11 4 0	to 0.30	2008/09
4.08 1845647145011	6604	2.84	10/20	HSA/DIA			1.22	1.22	2.8		0.7					2008/07/08
5-08 18456598501	4675	2.77	20	HSA			1.5	1.5	2.77		1.0		- 3	<u> </u>		2008/07/67
901 184566225011	7219	4.98	20	HSA			3.0	3.0	le.10		3.6		j.			2008/07/14
8-08/8456687501	7036	4.72	20	HSA			3.0	3.0	4.2		3.0					2008/07/15
908 184570865011	7625	3.66	20	HSA			1.5	1.5	3.0		1.7					2008/07/15
10.08 184572065015	1303	2.90	20	HSA	4		1.37	1.37	2.90	4	1.6		1			2008/07/15
Well Contractor and Well Techn	ician Info	ormation							Cole of					Date 1st Well in Cluster Constructe	Date Last Well in	n Cluster Constructed
Business Name of Well Contractor	10	. 1	1	ness Address (S			1	^	Municipali			Province			20001	
Deorge Downing Esta Postal Code Business To	de Dr	o. (inc. area c	1+D, 4	/O Rue Well Contractor	Pri	No. But	siness E-mail A	Address	Ville-	sur-la-k	louge	Qc_	-	Ministry Use Only Date Received (vvvv/mm/dd)	Date Inspects	ed (yyyy/mm/dd)
JOV11808119			469	1 8	4/1				XDlor	net, Co	α			Date Received (yyyy/mm/dd) NOV 2 6 2008	Date mapoore	(7)777111110007
Name of Well Technician (First Name, Las	st Name)			Well Technician		No. Dat	e Submitted (y	yyg/mm/dd)	Signature	of Technician) .			Audit No. 01984	Remarks	207
Bruce Downing	}			2	1	3 2	2 01 800	-0	Du	ere De	eur	7-		C 01304	© Queen's Prin	nter for Ontario, 2006



C-1844 mo2897 c01984

NOV 26 2008



053403-04(007)GN-OT001 AUG 20/2008



Well Tad No. for Master Well (Place Sticker and/or Print Below)

A 074584

Master Well Record for **Cluster Well Construction**

Regulation 903 Ontario Water Resources Act

© Queen's Printer for Ontario, 2006

								rtw	0-40		Page _ or _ Z
		ner's and l	and Owner's Infor			HARRIER		HARRIE		描述是明显的	
First Name		111) Last	Name	1.			Chuironna	dole-		
Orgo	4001	ld La	nada Klal	CSta	te via	Sen	. عى رُب				
Mailing Add	dress (St	reet Number			unicipality			Provi		Postal Code	
559	+ P	ower Re	ood	0	Howa			0	N	K163	NH 61 318 33 118 67
Location	and Co	onstruction	of the Master We	Il in the (Cluster	HITTHE	THE PARTY.		Maria di	D. L. B. B. B.	
			Number/Name, RR)	^	Townsh	nip				Lot	Concession
. 1	1.1	. 71		nu On	a d					26:2	7 6
County/Dia	thor	ne ku	ad at Ridu	uu FD	City/To	wn/Villag	10			0 0 1 0	Province Postal Code
County/Dis	strict/iviui	licipality				- 44					
						OHa					Ontario
UTM Coord	finates	Zone Eastir	·		GPS Unit	Make	Model .		Mode of C	peration:	Undifferentiated
NAD	8 3	1 8145	6400501	1618161	2 GARI	min	Etr.	04	Differen	tiated, specify_	
	_	nd Bedrock	Materials (see inst				orm)		PROBLEM !	Hole	Details
General		Common	Other		eneral	_	(Metres)	Depth	h (Metres)	minimum and a section in	Diameter
Colour		aterial	Materials		cription	From	То	From	То		(Centimetres)
							10		10	-	
Caronti	Money	VOLUT	ine sand + SI	1 don	SO MAIS	0	0.8	0	17.6	20	
									1.0		Company of the second s
Roun	Fill	- San	8/Silt/Clay	grave	1	0.8	47				
Chicar	111	1	11 11	June	.1.		1				
Grey 113	rown	Jana	with silt	Convinct	OXYTIZA	4. 1	6.0	经验证			
0	-							1806 2428			
Brown	11	1-511	ly sand, gra	ve		(e.0	7.6				
	-9.		1			F				10/-4	
									WARRIET		er Use
								Public			Not used Other, specify
							-	Dome		_	Dewatering Monitoring
			医性性不足					Lives			
						-	1	Irriga:	tion [] I	est Hole	Cooling & Air Conditioning
									Pare III	Method of	Construction
								Cable	e Tool	☐ Air Per	rcussion Digging
	Hak								ry (Convention	nal) Diamo	
	11/186		CONTRACTOR OF THE STATE OF THE			March 18	1		ry (Reverse)	Jetting	
							1	Rotar	and the second second	Driving	HKA
											11271
								****		Status	s of Well
						15.46		Test	Hole	Aband	oned, Insufficient Supply
								Repla	acement Well	Aband	oned, Poor Water Quality
	1							Dewa	atering Well	Other,	specify
								Alter	ation (Constru	iction) Aband	oned, other, specify
								No Ca	sing and S	creen Used	Static Water Level Test
						ACC. SH	allowers in	Open Ho	ole	42	14171
	· ARTHUR	Carmenter	Construction Do	talle			2270-1100		Yes -	No	Metres
Incide Die	mater		Construction De	taiis	Wall	Donth	(Metres)		Strike Livery	Sc	reen
Inside Diai		etaal nlaetic	Material fibreglass, concrete, g	alvanized)	Thickness	From	I To	Galva	anized	Steel Fibre	eglass Concrete Plastic
(October)	203/	^	noregiass, concrete, g	arranzea	Sched			Second .	Diameter (Ce	l-ud	Slot No.
51		PVC			40	0	3.0	Outside i	E O	murretresj	SIOUNO.
۷. ۱		110			44.1	1	0,1		5.8		10
									THE REAL PROPERTY.	Water De	otails
	1, 214					W-14 0		Water fo	ound at Dep	th Kind o	f Water
					130000000000000000000000000000000000000	district.	- 1	lı .	Metres	Gas Fre	sh Salty Sulphur Minerals
								Water fo	ound at Dep		of Water
			<u> </u>	Territopped	571951 N 1344134		A section of	water it			sh Salty Sulphur Minerals
		Annular	Space/Abandonme	nt Sealing	Record					000	
Depth Set		es)	Type of Sealant				e Used	Water fo	ound at Dep		of Water
From	То		(Material and Ty)	oe)		(Cubic	Metres)		Metres	Gas Fre	sh Salty Sulphur Minerals
5 %	2.4	L Bo	louita			1.1	· Vac	Disinfect	ed TVes I	THE If no prov	ide reason: Date Master Well Completed
D. 6	L. 1	- 12ln	Jonete			9	e Kqs		Lies [ir iio, prov	(yyyy/mm/dd)
								1	1 mila	lina li	101 ams/17/14
											Le Lacoro III
											fill out the additional Cluster Well of for each parcel of land and cluster.)
									ells in Cluste		Please indicate Number of Cluster Well
								Total W	relis in Cluste	21	Information Log Sheets Submitted
								Total 10		Proports	
								11 .	ells on this f		
								11 1/		1/0	'
								1	nknor		FIM-II Olivet
										Location o	f Well Cluster
			-					Detailed	f Map must t	Location of the provided as a	an attachment no larger than legal size
								Detailed (8.5" x 1	f Map must t 14"). Sketche	Location of the provided as a se are not allow	an attachment no larger than legal size ed.
								Detailed (8.5" x 1	f Map must t 14"). Sketche	Location of the provided as a se are not allow	an attachment no larger than legal size
								Detailed (8.5" x 1	f Map must to 14"). Sketche ćk box to cor	Location of the provided as a seas are not allow firm detailed madditional info	an attachment no larger than legal size ed.
							-	Detailed (8.5" x 1 Chec	f Map must t 14"). Sketche čk box to cor t to release ector upon re	Location of the provided as a set of allow of the provided as a set of allow of the provided management of the provided managemen	an attachment no larger than legal size ed. ap is provided as per Section 11.1 (3)
								Detailed (8.5" x 1 Chec	f Map must t 14"). Sketche čk box to cor t to release ector upon re	Location of the provided as a seas are not allow firm detailed madditional info	an attachment no larger than legal size ed. ap is provided as per Section 11.1 (3)
		Woll Carrie	ractor and Well To-	hnisian I				Detailed (8.5" x 1 Chec Consen the Dire Signatur	d Map must to 14"). Sketche ck box to correct to release actor upon regent Technical transfer of Technical tra	Location of the provided as a set of allow of the provided as a set of allow of the provided management of the provided managemen	an attachment no larger than legal size ed. ap is provided as per Section 11.1 (3) armation concerning the cluster to
Rupinger M	Igme of h		ractor and Well Tec	hnician Ir		rgydou'n I i'	yanoo Me	Detailed (8.5" x 1 Chec	Map must to 14"). Sketcheck box to core to release ector upon reger Technic	Location of the provided as a series are not allow infirm detailed madditional information/Contractor	an attachment no larger than legal size ed. ap is provided as per Section 11.1 (3) rmation concerning the cluster to Date (yyyy/mm/dd) 2008 10 20
	_	Vell Contract	or , ,		Well Contr	ractor's Lic	pence No.	Detailed (8.5" x 1 Chec	Map must to 14"). Sketcheck box to core to release ector upon reger Technic	Location of the provided as a series are not allow infirm detailed madditional information/Contractor	an attachment no larger than legal size ed. ap is provided as per Section 11.1 (3) armation concerning the cluster to
	_	Vell Contract	or , ,		Well Contr	ractor's Lic	cence No.	Detailed (8.5" x 1 Chec	Map must to 14"). Sketcheck box to core to release ector upon reger Technic	Location of the provided as a series are not allow infirm detailed madditional information/Contractor	an attachment no larger than legal size ed. ap is provided as per Section 11.1 (3) rmation concerning the cluster to Date (yyyy/mm/dd) 2008 10 20
George Business A	Je D	Vell Contract	or og Estate D me, number, RR)	rillin	Well Control G Hernicipality	8 4	14	Detailed (8.5" x 1 Chec	Map must to 14"). Sketcheck box to core to release ector upon reger Technic	Location of the provided as a series are not allow infirm detailed madditional information/Contractor	an attachment no larger than legal size ed. ap is provided as per Section 11.1 (3) rmation concerning the cluster to Date (yyyy/mm/dd) 2008 10 20
George Business A	Je D	Vell Contract	or og Estate D me, number, RR)	rillin	Well Control G Hernicipality	8 4	14	Detailed (8.5" x 1 Chec	Map must to 14"). Sketcheck box to core to release ector upon reger Technic	Location of the provided as a sare not allow of the provided as a sare not allow of the provided manufacture of the provided and distinct of the provided manufacture of t	an attachment no larger than legal size ed. ap is provided as per Section 11.1 (3) rmation concerning the cluster to Date (yyyy/mm/dd) 2008 10 20
George Business A	_	Vell Contract	or og Estate D me, number, RR)	rillin	Well Control G Hernicipality	8 4	14	Detailed (8.5" x 1 Check Consenthe Dire Signatur	Map must to 14"). Sketche ck box to cont to release ctor upon report Technical Well Owner	Location of the provided as a sare not allow of the provided as a sare not allow of the provided manufacture of the provided and distinct of the provided manufacture of t	an attachment no larger than legal size ed. ap is provided as per Section 11.1 (3) mation concerning the cluster to Date (yyyy/mm/dd) 2008 0 20
Business A 4/0 Province	ge D ddress (s Rue	Nell Contract	or og Sstate D me, number, RR) Cipale Gr Business E-m	rillin envilla ail Address	Well Control	8 4 a - R	ouge	Detailed (8.5" x 1 Chec	Map must to 14"). Sketche ck box to cont to release ctor upon report Technical Well Owner	Location of the provided as a sare not allow of the provided as a sare not allow of the provided manufacture of the provided and distinct of the provided manufacture of t	an attachment no larger than legal size ed. ap is provided as per Section 11.1 (3) mation concerning the cluster to Date (yyyy/mm/dd) 's consept to use Cluster Form Use Only
Business A 4/0 Province	ge D ddress (s Rue	Nell Contract	or og Sstate D me, number, RR) Cipale Gr Business E-m	rillin envilla ail Address	Well Control	8 4 a - R	ouge	Detailed (8.5" x 1 Check Consenthe Direck Signatur	Map must to 14"). Sketcheck box to contact to release ector upon report Technical Well Owner	Location of the provided as a series are not allow infirm detailed madditional information of the provided as a series are not allow infirm detailed madditional information. Contractor is a series of the provided as a series o	an attachment no larger than legal size ed. ap is provided as per Section 11.1 (3) mation concerning the cluster to Date (yyyy/mm/dd) COS 10 20 's consept to use Cluster Form / Use Only Well Contractor No.
Business A 4/0 Province	Ge D Iddress (S Rue one No. (Vell Contract OWN Street No./Na Postal Coo JOV	or g Sstate D me, number, RR) Cipale Gr Business E-m Blo down Name of Well Technic	enuilla Address in a Galan (Last N	Well Control Survey	8 4 a - R rn et	ouge	Detailed (8.5" x 1 Check Consenthe Direck Signatur	Map must to 14"). Sketcheck box to contact to release ector upon report Technical Well Owner	Location of the provided as a series are not allow infirm detailed madditional information of the provided as a series are not allow infirm detailed madditional information. Contractor is a series of the provided as a series o	an attachment no larger than legal size ed. ap is provided as per Section 11.1 (3) mation concerning the cluster to Date (yyyy/mm/dd) 's consept to use Cluster Form Use Only
Business A 4/0 Province	Ge D Iddress (S Rue one No. (Vell Contract OUN Contract Street No./Na Postal Coo TOV inc. srea code,	or g Sstate D me, number, RR) Cipale Gr Business E-m BID down Name of Well Technic	enuilla Address in a Galan (Last N	Well Control Identicipality Control Identicipality Control Identicipality Identicipality	8 4 la - Ri rnet ame)	ouge t.com	Detailed (8.5" x 1 Check Consenthe Dire Signatur Master Ma	Map must to 14"). Sketcheck box to cont to release ector upon report Technical Well Owner Well Owner 10V 2 b 2	Location of the provided as a series are not allow infirm detailed madditional information of the provided as a series are not allow infirm detailed madditional information. Contractor is a series of the provided as a series o	an attachment no larger than legal size ed. ap is provided as per Section 11.1 (3) mation concerning the cluster to Date (yyyy/mm/dd) COS 10 20 's consept to use Cluster Form / Use Only Well Contractor No.
Business A 4/0 Province	Ge D Iddress (S Rue one No. (Vell Contract OUN Contract Street No./Na Postal Coo TOV inc. srea code,	or g Sstate D me, number, RR) Cipale Gr Business E-m Blo down Name of Well Technic	enuilla Address in a Galan (Last N	Well Control Identicipality C-SUC-I A P O Identicipality C-SUC-I Date Sub	8 4 la - Ri rnet ame)	ouge t. (om	Detailed (8.5" x 1 Check Consenthe Dire Signatur Master Ma	Map must to 14"). Sketcheck box to cont to release ector upon report Technical Well Owner Well Owner 10V 2 b 2	Location of the provided as a series are not allow infirm detailed madditional information of the provided as a series are not allow infirm detailed madditional information. Contractor is a series of the provided as a series o	an attachment no larger than legal size ed. ap is provided as per Section 11.1 (3) mation concerning the cluster to Date (yyyy/mm/dd) COS 10 20 's consept to use Cluster Form / Use Only Well Contractor No.



Ministry of the Environment

Well	Tan	No	for	Master Well	(Print Well	Tag No.)
A		7	4	584	A074	.5 84

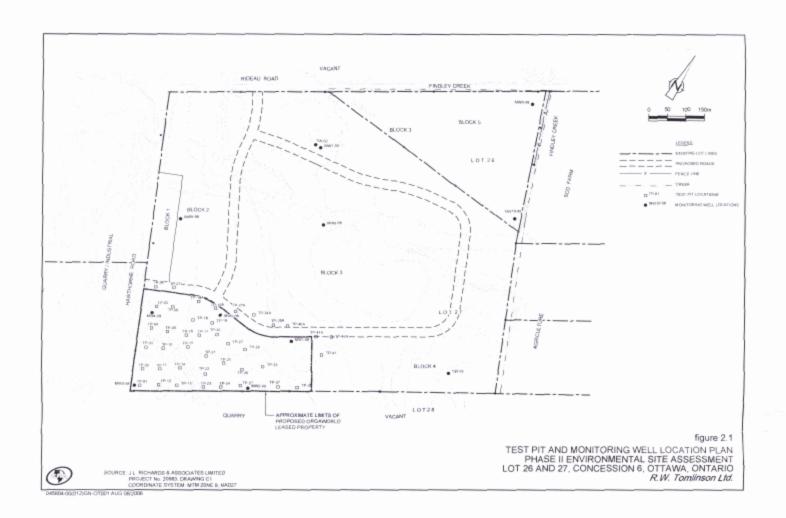
Cluster Well Information for Cluster Well Construction

Regulation 903 Ontario Water Resources Act

of ____

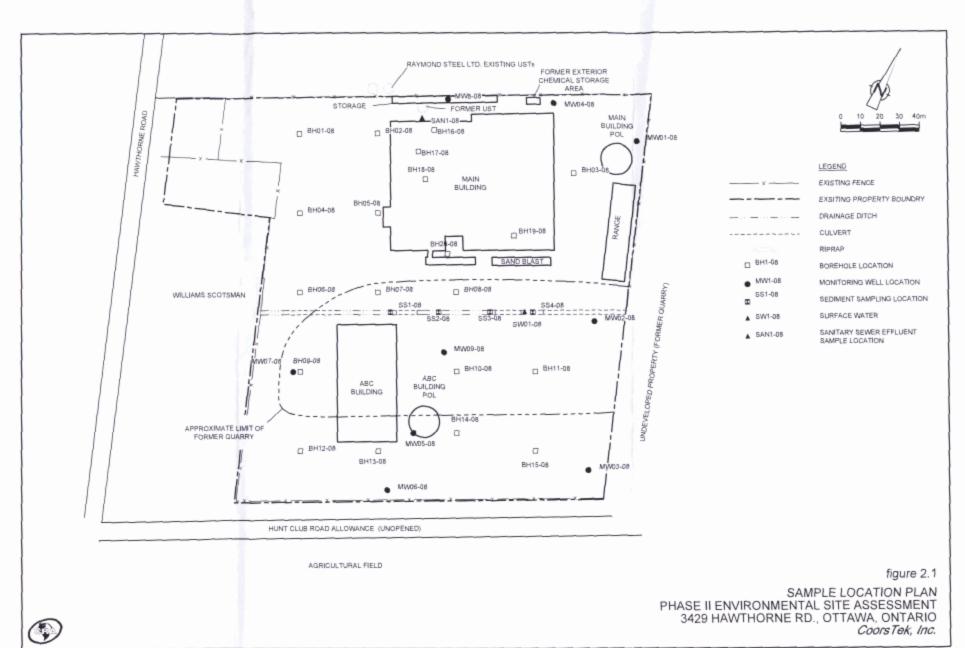
Page

Property Owner's Information														Pro		
Orgaworld Canada	Postal Code	state "	Souk	son Envikenn as Ank. Address	Mai 55	ling Add	ress (Street No	o./Name, F	RR)		pality OHawa No. (inc. area	code)		Pro Sig		
ON4020	K 1 6	6 3 N		tomlinso	ne t	omlin	songroup	, com		6 1 3	3 8 2	9 1 8 6	7	" r		
Cluster Well Information														Co upon request		
Address of Well Location (Street Number/			Lot	127	oncession	n T	ownship			County	//District/Mun	icipality		Signature of Technician/Contr	actor	Date (yyyy/mm/dd)
Hawthothe Road at 1 City/Town/Village	Provin		stal Code		PS Unit N	fake N	fodel	Unit Mod	le of Opera	tion Unc	differentiated	☐ Averaged	\exists			- 1
OHawa.	Onta	rio K	163	PM				☐ Differ	entiated, sp	ecify:				Deme Lan		2008/16/20
Well # UTM Coordinates on Sketch Zone Easting Northing		Full Depth of Hole (metres)	Hole Diameter (cm)	Method of Construction	Casing	Material	Casing Length (metres)	Screen Inte	erval (metres) To	Annular Space Sealant Used	Static Water Level (metres)	Abandonment Sealant Used		Comments		Date of Completion (yyyy/mm/dd)
mus 194568315011	e712	7.97	20	HSA	PV	C.	1.5	1.5	2.97	Benjarte	1,3					2008/07/07
2.08 1845 67995011	6553	2.77	10	DiA			0.6	6.6	277		1.6		OVE	erbarden from O	to 0.18	2008/07/08
308 184565335016	e411	17.37	10	DIA			2.13	2.13	17.37		13.2			11 4 0	to 0.30	2008/09
4.08 1845647145011	6604	2.84	10/20	HSA/DIA			1.22	1.22	2.8		0.7					2008/07/08
5-08 18456598501	4675	2.77	20	HSA			1.5	1.5	2.77		1.0		- 3	<u> </u>		2008/07/67
901 184566225011	7219	4.98	20	HSA			3.0	3.0	le.10		3.6		j.			2008/07/14
8-08/8456687501	7036	4.72	20	HSA			3.0	3.0	4.2		3.0					2008/07/15
908 184570865011	7625	3.66	20	HSA			1.5	1.5	3.0		1.7					2008/07/15
10.08 184572065015	1303	2.90	20	HSA	4		1.37	1.37	2.90	4	1.6		1			2008/07/15
Well Contractor and Well Techn	ician Info	ormation							Cole of					Date 1st Well in Cluster Constructe	Date Last Well in	n Cluster Constructed
Business Name of Well Contractor	10	. 1	1	ness Address (S			1	^	Municipali			Province			20001	
Deorge Downing Esta Postal Code Business To	de Dr	o. (inc. area c	1+D, 4	/O Rue Well Contractor	Pri	No. But	siness E-mail A	Address	Ville-	sur-la-k	louge	Qc_	-	Ministry Use Only Date Received (vvvv/mm/dd)	Date Inspects	ed (yyyy/mm/dd)
JOV11808119			469	1 8	4/1				XDlor	net, Co	α			Date Received (yyyy/mm/dd) NOV 2 6 2008	Date mapoore	(7)777111110007
Name of Well Technician (First Name, Las	st Name)			Well Technician		No. Dat	e Submitted (y	yyg/mm/dd)	Signature	of Technician) .			Audit No. 01984	Remarks	207
Bruce Downing	}			2	1	3 2	2 01 800	-0	Du	ere De	eur	7-		C 01304	© Queen's Prin	nter for Ontario, 2006



C-1844 mo2897 c01984

NOV 26 2008



053403-04(007)GN-OT001 AUG 20/2008



Well Tad No. for Master Well (Place Sticker and/or Print Below)

A 074584

Master Well Record for **Cluster Well Construction**

Regulation 903 Ontario Water Resources Act

© Queen's Printer for Ontario, 2006

								rtw	0-40		Page _ or _ Z
		ner's and l	and Owner's Infor			HARRINA		HARRIE		描述是明显的	
First Name		111) Last	Name	1.			Chuironna	dole-		
Orgo	4001	ld La	nada Klal	CSta	te via	Sen	. عى رُب				
Mailing Add	dress (St	reet Number			unicipality			Provi		Postal Code	
559	+ P	ower Re	ood	0	Howa			0	N	K163	NH 61 318 33 118 67
Location	and Co	onstruction	of the Master We	Il in the (Cluster	HITTHE	THE PARTY.		Maria di	D. L. B. B. B.	
			Number/Name, RR)	^	Townsh	nip				Lot	Concession
. 1	1.1	. 71		nu On	a d					26:2	7 6
County/Dia	thor	ne ku	ad at Ridu	uu FD	City/To	wn/Villag	10			0 0 1 0	Province Postal Code
County/Dis	strict/iviui	licipality				- 44					
						OHa					Ontario
UTM Coord	finates	Zone Eastir	·		GPS Unit	Make	Model .		Mode of C	peration:	Undifferentiated
NAD	8 3	1 8145	6400501	1618161	2 GARI	min	Etr.	04	Differen	tiated, specify_	
	_	nd Bedrock	Materials (see inst				orm)		PROBLEM !	Hole	Details
General		Common	Other		eneral	_	(Metres)	Depth	h (Metres)	minimum and a section in	Diameter
Colour		aterial	Materials		cription	From	То	From	То		(Centimetres)
							10		10	-	
Caronti	Money	VOLUT	ine sand + SI	1 don	SO MAIS	0	0.8	0	17.6	20	
									1.0		Company of the second s
Roun	Fill	- San	8/Silt/Clay	grave	1	0.8	47				
Chicar	111	1	11 11	June	.1.		1				
Grey 113	rown	Jana	with silt	Convinct	OXYTIZA	4. 1	6.0	经验证			
0	-							1806 2428			
Brown	11	1-511	ly sand, gra	ve		(e.0	7.6				
	-9.		1			F				10/-4	
									WARRIET		er Use
								Public			Not used Other, specify
							-	Dome		_	Dewatering Monitoring
			医性性不足					Lives			
						-	1	Irriga:	tion [] I	est Hole	Cooling & Air Conditioning
									Pare III	Method of	Construction
								Cable	e Tool	☐ Air Per	rcussion Digging
	Hak								ry (Convention	nal) Diamo	
	11/186		CONTRACTOR OF THE STATE OF THE			March 18	1		ry (Reverse)	Jetting	
							1	Rotar	and the second second	Driving	HKA
											11271
								****		Status	s of Well
						15.46		Test	Hole	Aband	oned, Insufficient Supply
								Repla	acement Well	Aband	oned, Poor Water Quality
	1							Dewa	atering Well	Other,	specify
								Alter	ation (Constru	iction) Aband	oned, other, specify
								No Ca	sing and S	creen Used	Static Water Level Test
						ACC. SH	allowers in	Open Ho	ole	42	14171
	· ARTHURS	Carmenter	Construction Do	talle			2270-1100		Yes -	No	Metres
Incide Die	mater		Construction De	taiis	Wall	Donth	(Metres)		Strike Livery	Sc	reen
Inside Diai		etaal nlaetic	Material fibreglass, concrete, g	alvanized)	Thickness	From	I To	Galva	anized	Steel Fibre	eglass Concrete Plastic
(October)	203/	^	noregiass, concrete, g	arranzea	Sched			Second .	Diameter (Ce	l-ud	Slot No.
51		PVC			40	0	3.0	Outside i	5 O	murretresj	SIOUNO.
۷. ۱		110			44.1	1	0,1		5.8		10
									THE REAL PROPERTY.	Water De	otails
	1, 214					W-14 0		Water fo	ound at Dep	th Kind o	f Water
					130000000000000000000000000000000000000	district.	- 1	lı .	Metres	Gas Fre	sh Salty Sulphur Minerals
								Water fo	ound at Dep		of Water
			<u> </u>	Territopped	571951 N 1344134		A section of	water it			sh Salty Sulphur Minerals
		Annular	Space/Abandonme	nt Sealing	Record					000	
Depth Set		es)	Type of Sealant				e Used	Water fo	ound at Dep		of Water
From	То		(Material and Ty)	oe)		(Cubic	Metres)		Metres	Gas Fre	sh Salty Sulphur Minerals
5 %	2.4	L Bo	louita			1.1	· Vac	Disinfect	ed TVes I	THE If no prov	ide reason: Date Master Well Completed
D. 6	L. 1	- 12ln	Jonete			9	e Kqs		Lies [ir ito, prov	(yyyy/mm/dd)
								1	1 mila	lina li	101 ams/17/14
											Le Lacoro III
											fill out the additional Cluster Well of for each parcel of land and cluster.)
									ells in Cluste		Please indicate Number of Cluster Well
								Total W	relis in Cluste	21	Information Log Sheets Submitted
								Total 10		Proports	
								11 .	ells on this f		
								11 1/		1/0	'
								1	nknor		FIM-II Olivet
										Location o	f Well Cluster
			-					Detailed	f Map must t	Location of the provided as a	an attachment no larger than legal size
								Detailed (8.5" x 1	f Map must t 14"). Sketche	Location of the provided as a se are not allow	an attachment no larger than legal size ed.
								Detailed (8.5" x 1	f Map must t 14"). Sketche	Location of the provided as a se are not allow	an attachment no larger than legal size
								Detailed (8.5" x 1	f Map must to 14"). Sketche ćk box to cor	Location of the provided as a seas are not allow firm detailed madditional info	an attachment no larger than legal size ed.
							-	Detailed (8.5" x 1 Chec	f Map must t 14"). Sketche čk box to cor t to release ector upon re	Location of the provided as a set of allow of the provided as a set of allow of the provided management of the provided managemen	an attachment no larger than legal size ed. ap is provided as per Section 11.1 (3)
								Detailed (8.5" x 1 Chec	f Map must t 14"). Sketche čk box to cor t to release ector upon re	Location of the provided as a seas are not allow firm detailed madditional info	an attachment no larger than legal size ed. ap is provided as per Section 11.1 (3)
		Woll Carrie	ractor and Well To-	hnisian I				Detailed (8.5" x 1 Chec Consen the Dire Signatur	d Map must to 14"). Sketche ck box to correct to release actor upon regent Technical transfer of Technical tra	Location of the provided as a set of allow of the provided as a set of allow of the provided management of the provided managemen	an attachment no larger than legal size ed. ap is provided as per Section 11.1 (3) armation concerning the cluster to
Rupinger M	Igme of h		ractor and Well Tec	hnician Ir		rgydou'n I i'	yanoo Me	Detailed (8.5" x 1 Chec	Map must to 14"). Sketcheck box to core to release ector upon rese of Technic	Location of the provided as a series are not allow infirm detailed madditional information/Contractor	an attachment no larger than legal size ed. ap is provided as per Section 11.1 (3) rmation concerning the cluster to Date (yyyy/mm/dd) 2008 10 20
	_	Vell Contract	or , ,		Well Contr	ractor's Lic	pence No.	Detailed (8.5" x 1 Chec	Map must to 14"). Sketcheck box to core to release ector upon rese of Technic	Location of the provided as a series are not allow infirm detailed madditional information/Contractor	an attachment no larger than legal size ed. ap is provided as per Section 11.1 (3) armation concerning the cluster to
	_	Vell Contract	or , ,		Well Contr	ractor's Lic	cence No.	Detailed (8.5" x 1 Chec	Map must to 14"). Sketcheck box to core to release ector upon rese of Technic	Location of the provided as a series are not allow infirm detailed madditional information/Contractor	an attachment no larger than legal size ed. ap is provided as per Section 11.1 (3) rmation concerning the cluster to Date (yyyy/mm/dd) 2008 10 20
George Business A	Je D	Vell Contract	or og Estate D me, number, RR)	rillin	Well Control G Hernicipality	8 4	14	Detailed (8.5" x 1 Chec	Map must to 14"). Sketcheck box to core to release ector upon rese of Technic	Location of the provided as a series are not allow infirm detailed madditional information/Contractor	an attachment no larger than legal size ed. ap is provided as per Section 11.1 (3) rmation concerning the cluster to Date (yyyy/mm/dd) 2008 10 20
George Business A	Je D	Vell Contract	or og Estate D me, number, RR)	rillin	Well Control G Hernicipality	8 4	14	Detailed (8.5" x 1 Chec	Map must to 14"). Sketcheck box to core to release ector upon rese of Technic	Location of the provided as a sare not allow of the provided as a sare not allow of the provided manufacture of the provided and distinct of the provided manufacture of t	an attachment no larger than legal size ed. ap is provided as per Section 11.1 (3) rmation concerning the cluster to Date (yyyy/mm/dd) 2008 10 20
George Business A	_	Vell Contract	or og Estate D me, number, RR)	rillin	Well Control G Hernicipality	8 4	14	Detailed (8.5" x 1 Check Consenthe Dire Signatur	Map must to 14"). Sketche ck box to cont to release ctor upon report Technical Well Owner	Location of the provided as a sare not allow of the provided as a sare not allow of the provided manufacture of the provided and distinct of the provided manufacture of t	an attachment no larger than legal size ed. ap is provided as per Section 11.1 (3) mation concerning the cluster to Date (yyyy/mm/dd) 2008 0 20
Business A 4/0 Province	ge D ddress (s Rue	Nell Contract	or og Sstate D me, number, RR) Cipale Gr Business E-m	rillin envilla ail Address	Well Control	8 4 a - R	ouge	Detailed (8.5" x 1 Chec	Map must to 14"). Sketche ck box to cont to release ctor upon report Technical Well Owner	Location of the provided as a sare not allow of the provided as a sare not allow of the provided manufacture of the provided and distinct of the provided manufacture of t	an attachment no larger than legal size ed. ap is provided as per Section 11.1 (3) mation concerning the cluster to Date (yyyy/mm/dd) 's consept to use Cluster Form Use Only
Business A 4/0 Province	ge D ddress (s Rue	Nell Contract	or og Sstate D me, number, RR) Cipale Gr Business E-m	rillin envilla ail Address	Well Control	8 4 a - R	ouge	Detailed (8.5" x 1 Check Consenthe Direck Signatur	Map must to 14"). Sketcheck box to contact to release ector upon report Technical Well Owner	Location of the provided as a series are not allow infirm detailed madditional information of the provided as a series are not allow infirm detailed madditional information. Contractor is a series of the provided as a series o	an attachment no larger than legal size ed. ap is provided as per Section 11.1 (3) mation concerning the cluster to Date (yyyy/mm/dd) COS 10 20 's consept to use Cluster Form / Use Only Well Contractor No.
Business A 4/0 Province	Ge D Iddress (S Rue one No. (Vell Contract OWN Street No./Na Postal Coo JOV	or g Sstate D me, number, RR) Cipale Gr Business E-m Blo down Name of Well Technic	enuilla Address in a Galan (Last N	Well Control Survey	8 4 a - R rn et	ouge	Detailed (8.5" x 1 Check Consenthe Direck Signatur	Map must to 14"). Sketcheck box to contact to release ector upon report Technical Well Owner	Location of the provided as a series are not allow infirm detailed madditional information of the provided as a series are not allow infirm detailed madditional information. Contractor is a series of the provided as a series o	an attachment no larger than legal size ed. ap is provided as per Section 11.1 (3) mation concerning the cluster to Date (yyyy/mm/dd) 's consept to use Cluster Form Use Only
Business A 4/0 Province	Ge D Iddress (S Rue one No. (Vell Contract OUN Contract Street No./Na Postal Coo TOV inc. srea code,	or g Sstate D me, number, RR) Cipale Gr Business E-m BID down Name of Well Technic	enuilla Address in a Galan (Last N	Well Control Identicipality Control Identicipality Control Identicipality Identicipality	8 4 la - Ri rnet ame)	ouge t.com	Detailed (8.5" x 1 Check Consenthe Dire Signatur Master Ma	Map must to 14"). Sketcheck box to cont to release ector upon report Technical Well Owner Well Owner 10V 2 b 2	Location of the provided as a series are not allow infirm detailed madditional information of the provided as a series are not allow infirm detailed madditional information. Contractor is a series of the provided as a series o	an attachment no larger than legal size ed. ap is provided as per Section 11.1 (3) mation concerning the cluster to Date (yyyy/mm/dd) COS 10 20 's consept to use Cluster Form / Use Only Well Contractor No.
Business A 4/0 Province	Ge D Iddress (S Rue one No. (Vell Contract OUN Contract Street No./Na Postal Coo TOV inc. srea code,	or g Sstate D me, number, RR) Cipale Gr Business E-m Blo down Name of Well Technic	enuilla Address in a Galan (Last N	Well Control Identicipality C-SUC-I A P O Identicipality C-SUC-I Date Sub	8 4 la - Ri rnet ame)	ouge t. (om	Detailed (8.5" x 1 Check Consenthe Dire Signatur Master Ma	Map must to 14"). Sketcheck box to cont to release ector upon report Technical Well Owner Well Owner 10V 2 b 2	Location of the provided as a series are not allow infirm detailed madditional information of the provided as a series are not allow infirm detailed madditional information. Contractor is a series of the provided as a series o	an attachment no larger than legal size ed. ap is provided as per Section 11.1 (3) mation concerning the cluster to Date (yyyy/mm/dd) COS 10 20 's consept to use Cluster Form / Use Only Well Contractor No.



Ministry of the Environment

Well	Tan	No	for	Master Well	(Print Well	Tag No.)
A		7	4	584	A074	.5 84

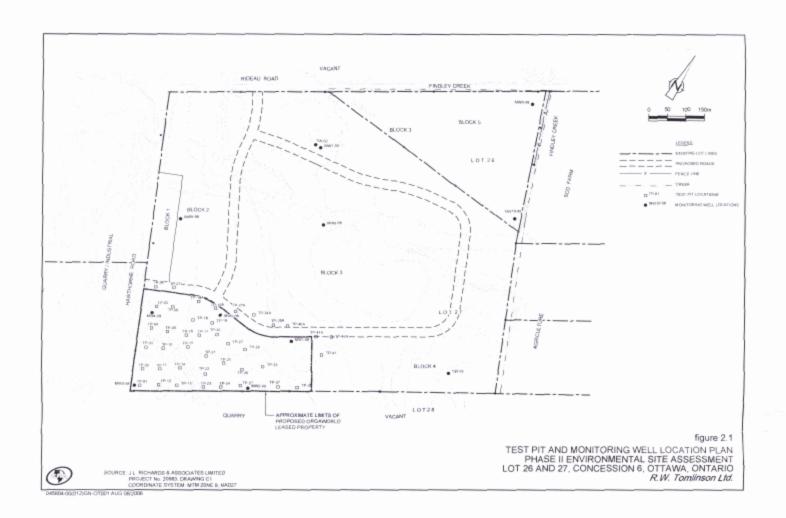
Cluster Well Information for Cluster Well Construction

Regulation 903 Ontario Water Resources Act

of ____

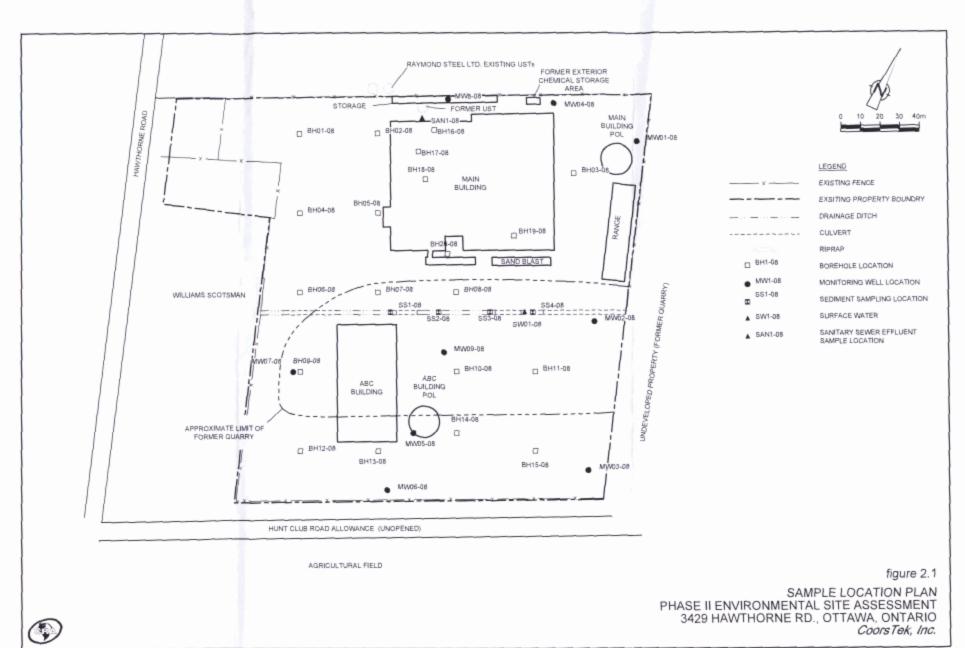
Page

Property Owner's Information														Pro		
Orgaworld Canada	Postal Code	state "	Souk	son Envikenn as Ank. Address	Mai 55	ling Add	ress (Street No	o./Name, F	RR)		pality OHawa No. (inc. area	code)		Pro Sig		
ON4020	K 1 6	6 3 N		tomlinso	ne t	omlin	songroup	, com		6 1 3	3 8 2	9 1 8 6	7	" r		
Cluster Well Information														Co upon request		
Address of Well Location (Street Number/			Lot	127	oncession	n T	ownship			County	//District/Mun	icipality		Signature of Technician/Contr	actor	Date (yyyy/mm/dd)
Hawthothe Road at 1 City/Town/Village	Provin		stal Code		PS Unit N	fake N	fodel	Unit Mod	le of Opera	tion Unc	differentiated	☐ Averaged	\exists			- 1
OHawa.	Onta	rio K	163	PM				☐ Differ	entiated, sp	ecify:				Deme Lan		2008/16/20
Well # UTM Coordinates on Sketch Zone Easting Northing		Full Depth of Hole (metres)	Hole Diameter (cm)	Method of Construction	Casing	Material	Casing Length (metres)	Screen Inte	erval (metres) To	Annular Space Sealant Used	Static Water Level (metres)	Abandonment Sealant Used		Comments		Date of Completion (yyyy/mm/dd)
mus 194568315011	e712	7.97	20	HSA	PV	C.	1.5	1.5	2.97	Benjarte	1,3					2008/07/07
2.08 1845 67995011	6553	2.77	10	DiA			0.6	6.6	277		1.6		OVE	erbarden from O	to 0.18	2008/07/08
308 184565335016	e411	17.37	10	DIA			2.13	2.13	17.37		13.2			11 4 0	to 0.30	2008/09
4.08 1845647145011	6604	2.84	10/20	HSA/DIA			1.22	1.22	2.8		0.7					2008/07/08
5-08 18456598501	4675	2.77	20	HSA			1.5	1.5	2.77		1.0		- 3	<u> </u>		2008/07/67
901 184566225011	7219	4.98	20	HSA			3.0	3.0	le.10		3.6		j.			2008/07/14
8-08/8456687501	7036	4.72	20	HSA			3.0	3.0	4.2		3.0					2008/07/15
908 184570865011	7625	3.66	20	HSA			1.5	1.5	3.0		1.7					2008/07/15
10.08 184572065015	1303	2.90	20	HSA	4		1.37	1.37	2.90	4	1.6		1			2008/07/15
Well Contractor and Well Techn	ician Info	ormation							Cole of					Date 1st Well in Cluster Constructe	Date Last Well in	n Cluster Constructed
Business Name of Well Contractor	10	. 1	1	ness Address (S			1	^	Municipali			Province			20001	
Deorge Downing Esta Postal Code Business To	de Dr	o. (inc. area c	1+D, 4	/O Rue Well Contractor	Pri	No. But	siness E-mail A	Address	Ville-	sur-la-k	louge	Qc_	-	Ministry Use Only Date Received (vvvv/mm/dd)	Date Inspects	ed (yyyy/mm/dd)
JOV11808119			469	1 8	4/1				XDlor	net, Co	α			Date Received (yyyy/mm/dd) NOV 2 6 2008	Date mapoore	(7)777111110007
Name of Well Technician (First Name, Las	st Name)			Well Technician		No. Dat	e Submitted (y	yyg/mm/dd)	Signature	of Technician) .			Audit No. 01984	Remarks	207
Bruce Downing	}			2	1	3 2	2 01 800	-0	Du	ere De	eur	7-		C 01304	© Queen's Prin	nter for Ontario, 2006



C-1844 mo2897 c01984

NOV 26 2008



053403-04(007)GN-OT001 AUG 20/2008



Well Tad No. for Master Well (Place Sticker and/or Print Below)

A 074584

Master Well Record for **Cluster Well Construction**

Regulation 903 Ontario Water Resources Act

© Queen's Printer for Ontario, 2006

								rtw	0-40		Page _ or _ Z
		ner's and l	and Owner's Infor			HARRINA		HARRIE		描述是明显的	
First Name		111) Last	Name	1.			Chuironna	dole-		
Orgo	4001	ld La	nada Klal	CSta	te via	Sen	. عى زر				
Mailing Add	dress (St	reet Number			unicipality			Provi		Postal Code	
559	+ P	ower Re	ood	0	Howa			0	N	K163	NH 61 318 33 118 67
Location	and Co	onstruction	of the Master We	Il in the (Cluster	HITTHE	THE PARTY		Maria di	D. L. B. B. B.	
			Number/Name, RR)	^	Townsh	nip				Lot	Concession
. 1	1.1	. 71		nu On	a d					26:2	7 6
County/Dia	thor	ne ku	ad at Ridu	uu FD	City/To	wn/Villag	10			0 0 1 0	Province Postal Code
County/Dis	strict/iviui	licipality				- 44					
						OHa					Ontario
UTM Coord	finates	Zone Eastir	·		GPS Unit	Make	Model .		Mode of C	peration:	Undifferentiated
NAD	8 3	1 8145	6400501	1618161	2 GARI	min	Etr.	04	Differen	tiated, specify_	
	_	nd Bedrock	Materials (see inst				orm)		PROBLEM !	Hole	Details
General		Common	Other		eneral	_	(Metres)	Depth	h (Metres)	minimum and a section in	Diameter
Colour		aterial	Materials		cription	From	То	From	То		(Centimetres)
							10		10	-	
Caronti	Money	VOLUT	ine sand + SI	1 don	SO MAIS	0	0.8	0	17.6	20	
									1.0		Company of the second s
Roun	Fill	- San	8/Silt/Clay	grave	1	0.8	47				
Chicar	111	1	11 11	June	.1.		1				
Grey 113	rown	Jana	with silt	Convinct	OXYTIZA	4. 1	6.0	经验证			
0	-							1806 2428			
Brown	11	1-511	ly sand, gra	ve		(e.0	7.6				
	-9.		1			F				10/-4	
									WARRIET		er Use
								Public			Not used Other, specify
							-	Dome		_	Dewatering Monitoring
			医性性不足					Lives			
						-	1	Irriga:	tion [] I	est Hole	Cooling & Air Conditioning
									Pare III	Method of	Construction
								Cable	e Tool	☐ Air Per	rcussion Digging
	Hak								ry (Convention	nal) Diamo	
	11/186		CONTRACTOR OF THE STATE OF THE			March 18	1		ry (Reverse)	Jetting	
							1	Rotar	and the second second	Driving	HKA
											11271
								****		Status	s of Well
						15.46		Test	Hole	Aband	oned, Insufficient Supply
								Repla	acement Well	Aband	oned, Poor Water Quality
	1							Dewa	atering Well	Other,	specify
								Alter	ation (Constru	iction) Aband	oned, other, specify
								No Ca	sing and S	creen Used	Static Water Level Test
						ACC. SH	allowers in	Open Ho	ole	42	14171
	· ARTHUR	CEARING	Construction Do	talle			2270-1100		Yes -	No	Metres
Incide Die	mater		Construction De	taiis	Wall	Donth	(Metres)		Strike Library	Sc	reen
Inside Diai		etaal nlaetic	Material fibreglass, concrete, g	alvanized)	Thickness	From	I To	Galva	anized	Steel Fibre	eglass Concrete Plastic
(October)	203/	^	noregiass, concrete, g	arranzea	Sched			Second .	Diameter (Ce	l-ud	Slot No.
51		PVC			40	0	3.0	Outside i	E O	murretresy	SIOUNO.
2.1		110			44.1	1	0,1		5.8		10
									THE REAL PROPERTY.	Water De	otails
	1, 214					W-14 0		Water fo	ound at Dep	th Kind o	f Water
					130000000000000000000000000000000000000	district.	- 1	lı .	Metres	Gas Fre	sh Salty Sulphur Minerals
								Water fo	ound at Dep		of Water
			<u> </u>	Territopped	571951 N 134413		A section of	water it			sh Salty Sulphur Minerals
		Annular	Space/Abandonme	nt Sealing	Record					000	
Depth Set		es)	Type of Sealant				e Used	Water fo	ound at Dep		of Water
From	То		(Material and Ty)	oe)		(Cubic	Metres)		Metres	Gas Fre	sh Salty Sulphur Minerals
5 %	2.4	L Bo	louita			1.1	· Vac	Disinfect	ed TVes I	THE If no prov	ide reason: Date Master Well Completed
D. 6	L. 1	- 12ln	Jonete			9	e Kqs		Lies [ir ito, prov	(yyyy/mm/dd)
								1	1 mila	lina li	101 ams/17/14
											Le Lacoro III
											fill out the additional Cluster Well of for each parcel of land and cluster.)
									ells in Cluste		Please indicate Number of Cluster Well
								Total W	relis in Cluste	21	Information Log Sheets Submitted
								Total 10		Proports	
								11 .	ells on this f		
								11 1/		1/0	'
								1	nknor		FIM-II Olivet
										Location o	f Well Cluster
			-					Detailed	f Map must t	Location of the provided as a	an attachment no larger than legal size
								Detailed (8.5" x 1	f Map must t 14"). Sketche	Location of the provided as a se are not allow	an attachment no larger than legal size ed.
								Detailed (8.5" x 1	f Map must t 14"). Sketche	Location of the provided as a se are not allow	an attachment no larger than legal size
								Detailed (8.5" x 1	f Map must to 14"). Sketche ćk box to cor	Location of the provided as a seas are not allow firm detailed madditional info	an attachment no larger than legal size ed.
							-	Detailed (8.5" x 1 Chec	f Map must t 14"). Sketche čk box to cor t to release ector upon re	Location of the provided as a set of allow of the provided as a set of allow of the provided management of the provided managemen	an attachment no larger than legal size ed. ap is provided as per Section 11.1 (3)
								Detailed (8.5" x 1 Chec	f Map must t 14"). Sketche čk box to cor t to release ector upon re	Location of the provided as a seas are not allow firm detailed madditional info	an attachment no larger than legal size ed. ap is provided as per Section 11.1 (3)
		Woll Carrie	ractor and Well To-	hnisian I				Detailed (8.5" x 1 Chec Consen the Dire Signatur	d Map must to 14"). Sketche ck box to correct to release actor upon regent Technical transfer of Technical tra	Location of the provided as a set of allow of the provided as a set of allow of the provided management of the provided managemen	an attachment no larger than legal size ed. ap is provided as per Section 11.1 (3) armation concerning the cluster to
Rupinger M	Igme of h		ractor and Well Tec	hnician Ir		rgydou'n I i'	yanoo Me	Detailed (8.5" x 1 Chec	Map must to 14"). Sketcheck box to core to release ector upon rese of Technic	Location of the provided as a series are not allow infirm detailed madditional information/Contractor	an attachment no larger than legal size ed. ap is provided as per Section 11.1 (3) rmation concerning the cluster to Date (yyyy/mm/dd) 2008 10 20
	_	Vell Contract	or , ,		Well Contr	ractor's Lic	pence No.	Detailed (8.5" x 1 Chec	Map must to 14"). Sketcheck box to core to release ector upon rese of Technic	Location of the provided as a series are not allow infirm detailed madditional information/Contractor	an attachment no larger than legal size ed. ap is provided as per Section 11.1 (3) armation concerning the cluster to
	_	Vell Contract	or , ,		Well Contr	ractor's Lic	cence No.	Detailed (8.5" x 1 Chec	Map must to 14"). Sketcheck box to core to release ector upon rese of Technic	Location of the provided as a series are not allow infirm detailed madditional information/Contractor	an attachment no larger than legal size ed. ap is provided as per Section 11.1 (3) rmation concerning the cluster to Date (yyyy/mm/dd) 2008 10 20
George Business A	Je D	Vell Contract	or og Estate D me, number, RR)	rillin	Well Control G Hernicipality	8 4	14	Detailed (8.5" x 1 Chec	Map must to 14"). Sketcheck box to core to release ector upon rese of Technic	Location of the provided as a series are not allow infirm detailed madditional information/Contractor	an attachment no larger than legal size ed. ap is provided as per Section 11.1 (3) rmation concerning the cluster to Date (yyyy/mm/dd) 2008 10 20
George Business A	Je D	Vell Contract	or og Estate D me, number, RR)	rillin	Well Control G Hernicipality	8 4	14	Detailed (8.5" x 1 Chec	Map must to 14"). Sketcheck box to core to release ector upon rese of Technic	Location of the provided as a sare not allow of the provided as a sare not allow of the provided manufacture of the provided and distinct of the provided manufacture of t	an attachment no larger than legal size ed. ap is provided as per Section 11.1 (3) rmation concerning the cluster to Date (yyyy/mm/dd) 2008 10 20
George Business A	_	Vell Contract	or og Estate D me, number, RR)	rillin	Well Control G Hernicipality	8 4	14	Detailed (8.5" x 1 Check Consenthe Dire Signatur	Map must to 14"). Sketche ck box to cont to release ctor upon report Technical Well Owner	Location of the provided as a sare not allow of the provided as a sare not allow of the provided manufacture of the provided and distinct of the provided manufacture of t	an attachment no larger than legal size ed. ap is provided as per Section 11.1 (3) mation concerning the cluster to Date (yyyy/mm/dd) 2008 0 20
Business A 4/0 Province	ge D ddress (s Rue	Nell Contract	or og Sstate D me, number, RR) Cipale Gr Business E-m	rillin envilla ail Address	Well Control	8 4 a - R	ouge	Detailed (8.5" x 1 Chec	Map must to 14"). Sketche ck box to cont to release ctor upon report Technical Well Owner	Location of the provided as a sare not allow of the provided as a sare not allow of the provided manufacture of the provided and distinct of the provided manufacture of t	an attachment no larger than legal size ed. ap is provided as per Section 11.1 (3) mation concerning the cluster to Date (yyyy/mm/dd) 's consept to use Cluster Form Use Only
Business A 4/0 Province	ge D ddress (s Rue	Nell Contract	or og Sstate D me, number, RR) Cipale Gr Business E-m	rillin envilla ail Address	Well Control	8 4 a - R	ouge	Detailed (8.5" x 1 Check Consenthe Direck Signatur	Map must to 14"). Sketcheck box to contact to release ector upon report Technical Well Owner	Location of the provided as a series are not allow infirm detailed madditional information of the provided as a series are not allow infirm detailed madditional information. Contractor is a series of the provided as a series o	an attachment no larger than legal size ed. ap is provided as per Section 11.1 (3) mation concerning the cluster to Date (yyyy/mm/dd) COS 10 20 's consept to use Cluster Form / Use Only Well Contractor No.
Business A 4/0 Province	Ge D Iddress (S Rue one No. (Vell Contract OWN Street No./Na Postal Coo JOV	or g Sstate D me, number, RR) Cipale Gr Business E-m Blo down Name of Well Technic	enuilla Address in a Galan (Last N	Well Control Survey	8 4 a - R rn et	ouge	Detailed (8.5" x 1 Check Consenthe Direck Signatur	Map must to 14"). Sketcheck box to contact to release ector upon report Technical Well Owner	Location of the provided as a series are not allow infirm detailed madditional information of the provided as a series are not allow infirm detailed madditional information. Contractor is a series of the provided as a series o	an attachment no larger than legal size ed. ap is provided as per Section 11.1 (3) mation concerning the cluster to Date (yyyy/mm/dd) 's consept to use Cluster Form Use Only
Business A 4/0 Province	Ge D Iddress (S Rue one No. (Vell Contract OUN Contract Street No./Na Postal Coo TOV inc. srea code,	or g Sstate D me, number, RR) Cipale Gr Business E-m BID down Name of Well Technic	enuilla Address in a Galan (Last N	Well Control Identicipality Control Identicipality Control Identicipality Identicipality	8 4 la - Ri rnet ame)	ouge t.com	Detailed (8.5" x 1 Check Consenthe Dire Signatur Master Ma	Map must to 14"). Sketcheck box to cont to release ector upon report Technical Well Owner Well Owner 10V 2 b 2	Location of the provided as a series are not allow infirm detailed madditional information of the provided as a series are not allow infirm detailed madditional information. Contractor is a series of the provided as a series o	an attachment no larger than legal size ed. ap is provided as per Section 11.1 (3) mation concerning the cluster to Date (yyyy/mm/dd) COS 10 20 's consept to use Cluster Form / Use Only Well Contractor No.
Business A 4/0 Province	Ge D Iddress (S Rue one No. (Vell Contract OUN Contract Street No./Na Postal Coo TOV inc. srea code,	or g Sstate D me, number, RR) Cipale Gr Business E-m Blo down Name of Well Technic	enuilla Address in a Galan (Last N	Well Control Identicipality C-SUC-I A P O Identicipality C-SUC-I Date Sub	8 4 la - Ri rnet ame)	ouge t. (om	Detailed (8.5" x 1 Check Consenthe Dire Signatur Master Ma	Map must to 14"). Sketcheck box to cont to release ector upon report Technical Well Owner Well Owner 10V 2 b 2	Location of the provided as a series are not allow infirm detailed madditional information of the provided as a series are not allow infirm detailed madditional information. Contractor is a series of the provided as a series o	an attachment no larger than legal size ed. ap is provided as per Section 11.1 (3) mation concerning the cluster to Date (yyyy/mm/dd) COS 10 20 's consept to use Cluster Form / Use Only Well Contractor No.



Ministry of the Environment

Well	Tan	No	for	Master Well	(Print Well	Tag No.)
A		7	4	584	A074	.5 84

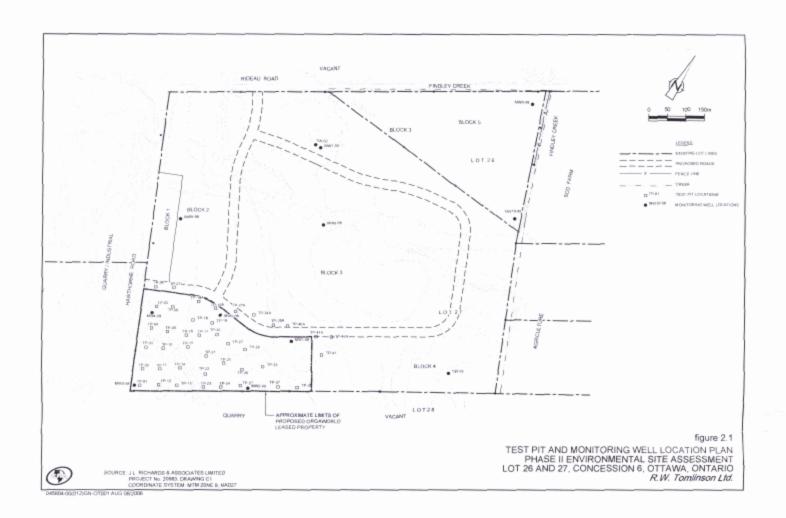
Cluster Well Information for Cluster Well Construction

Regulation 903 Ontario Water Resources Act

of ____

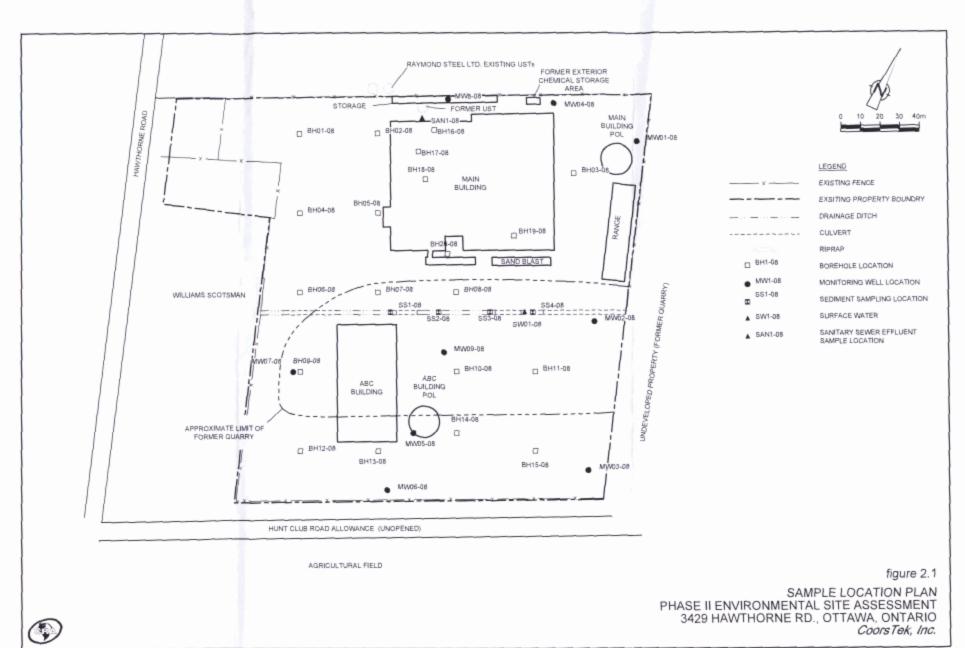
Page

Property Owner's Information										Pro						
First Name Orgaworld Canada Roal Estate Province Postal Code Continuo Environment Mailing Address (Street No./Name, RR) Municipality										Pro Sic						
ONTONSO	K 11 16	13 N		tomlinso	ne t	omlin	songroup	, com		6 1 3	3 8 2	3 1 8 6	7			
Cluster Well Information Co									Co upon request							
Address of Well Location (Street Number/Name, RR)				Concession Township				County/District/Municipality					Signature of Technician/Contr	actor	Date (yyyy/mm/dd)	
Hawthorne Road at Kideau Koad 36 City/Town/Village Province Postal Code				GPS Unit Make Model			fodel	Unit Mode of Operation Undifferentiated Averaged				\exists			- 1	
Ottawa Ontario KHG13				PM				☐ Differ	entiated, sp	pecify:				Deme Lan		2008/16/20
Well # UTM Coordinates on Sketch Zone Easting Northing		Full Depth of Hole (metres)	Hole Diameter (cm)	Method of Construction	Casing	Material	Casing Length (metres)	Screen Inte	erval (metres) To	Annular Space Sealant Used	Static Water Level (metres)	Abandonment Sealant Used		Comments		Date of Completion (yyyy/mm/ad)
mus 194568315011	P712	7.97	20	HSA	PV	C.	1.5	1.5	2.97	Benjarte	1,3					2008/07/07
2.08 1845 67995011	553	2.77	10	DiA			0.6	6.6	277		1.6		OVE	erburden from O	to 0.18	2008/07/08
13.08 184565335016	e411	17.37	10	DIA			2.13	2.13	17.37		13.2			11 4 0	to 0.30	2008/09
4.08 184564745016	6604	2.84	10/20	HSA/DIA			1.22	1.22	2.8		0.7					2008/07/08
5-08 184565985011	4675	2.77	20	HSA			1.5	1.5	2.77		1.0		- 3	50 10 20 20		2008/07/67
Mai 184566225011	12/19	4.98	20	HSA			3.0	3.0	le.10		3.6		j.			2008/07/14
8-08 184566875015	7036	4.72	20	HSA			3.0	3.0	4.2		3.0					2008/07/15
908 184570865011	7625	3.66	20	HSA			1.5	1.5	3.0		1.7					2008/07/15
10.08 184572045015	1303	2.90	20	HSA	4		1.37	1.37	2.90	4	1.6		1			2008/07/15
Well Contractor and Well Technician Information Business Name of Well Contractor Business Address (Street Number/Name RR) Date 1st Well in Cluster Constructed (Vyyyyingm/dd) 8 07 07 07 07 07 07 07 07 07 07 07 07 07																
Business Name of Well Contractor Business Address (Street Number/Name, RR) Municipality Province									20001	011.5						
George Downing Estate Drilling LtD. 410 Rue Principale Grenville-Sur-la-Rouge QC Postal Code Business Telephone No. (inc. spea code) Well Contractor's Licence No. Business E-mail Address								Ministry Use Only Date Received (vvvv/mm/dd)	Date Inspects	ed (yyyy/mm/dd)						
Mame of Well Technician (First Name, Last Name) No. 1 B D B 1 9 2 4 2 6 4 6 9 1 8 4 4 downing @ xplornet. Con Name of Well Technician (First Name, Last Name) Well Technician's Licence No. Date Submitted (ysop/mm/dd) Signature of Technician)										Date Received (yyyy/mm/dd) NOV 2 6 2008	Date mapeote	× (3)3371111110003				
Name of Well Technician (First Name, Last Name) Well Technician's Licence No. Date Submitted (1994/mm/dd) Signature of Technician										Audit No. 01984	Remarks	207				
Bruce Downing 2 1 7 3 2008/10/20 Bruce Herry										C 01904	© Queen's Prin	nter for Ontario, 2006				



C-1844 mo2897 c01984

NOV 26 2008



053403-04(007)GN-OT001 AUG 20/2008

Mandy Witteman

From: Public Information Services <publicinformationservices@tssa.org>

Sent: November 12, 2020 8:06 AM

To: Mandy Witteman

Subject: RE: Search records request (PE5100)

Please refrain from sending documents to head office and only submit your requests electronically via email along with credit card payment. We are all working remotely and mailing in applications with cheques will lengthen the overall processing time.

NO RECORD FOUND (FUEL STORAGE TANKS ONLY)

Hello. Thank you for your request for confirmation of public information.

We confirm that there are no records in our database of any fuel storage tanks at the subject addresses.

For a further search in our archives please complete our release of public information form found at https://www.tssa.org/en/about-tssa/release-of-public-information.aspx?mid=392 and email the completed form to publicinformationservices@tssa.org along with a fee of \$56.50 (including HST) per location. The fee is payable with credit card (Visa or MasterCard).

Although TSSA believes the information provided pursuant to your request is accurate, please note that TSSA does not warrant this information in any way whatsoever.

Kind regards,

Gaya

From: Mandy Witteman < MWitteman@Patersongroup.ca>

Sent: November 11, 2020 8:58 AM

To: Public Information Services <publicinformationservices@tssa.org>

Subject: Search records request (PE5100)

[CAUTION]: This email originated outside the organisation.

Please do not click links or open attachments unless you recognise the source of this email and know the content is safe.

Good Morning,

Could you please complete a search of your records for underground/aboveground storage tanks, historical spills or other incidents/infractions for the following addresses in Ottawa, ON:

5123 Hawthorne Rd, 20 to 100 Sappers Ridge, Thank you

Cheers,

Mandy Witteman, B.Eng., M.A.Sc.

patersongroup

solution oriented engineering over 60 years servicing our clients

154 Colonnade Road South Ottawa, Ontario, K2E 7J5 Tel: (613) 226-7381 Ext. 339

Cell: (403) 921-1157

This electronic message and any attached documents are intended only for the named recipients. This communication from the Technical Standards and Safety Authority may contain information that is privileged, confidential or otherwise protected from disclosure and it must not be disclosed, copied, forwarded or distributed without authorization. If you have received this message in error, please notify the sender immediately and delete the original message.



File Number: D06-03-20-0191

December 23, 2020

Mandy Witteman
Patterson group Inc.
154 Colonnade Road South, Ottawa, ON

Sent via email [mwitteman@patersongroup.ca]

Dear Ms. Witteman,

Re: Information Request
Part of 5123 Hawthorne Road, Ottawa, Ontario ("Subject Property")

Internal Department Circulation

The Planning, Infrastructure and Economic Development Department has the following information in response to your request for information regarding the Subject Property:

 Sewer Use Program: The City's Sewer Use Program has found the following information pertaining to the subject property: Hauled waste approval and inspection.

Search of Historical Land Use Inventory

This acknowledges receipt of the signed Disclaimer regarding your request for information from the City's Historical Land Use Inventory (HLUI 2005) database for the Subject Property.

A search of the HLUI database revealed the following information:

• There is one (1) activity associated with the Subject Property.

The HLUI database was also searched for activity associated with properties located within 250m of the Subject Property. The search revealed the following:

 There is one (1) activity associated with one (1) property located within 250m of the Subject Property.

Shaping our future together
Ensemble, formons notre avenir

City of Ottawa Planning, Infrastructure and Economic Development Department

110 Laurier Avenue West, 4th Floor Ottawa, ON K1P 1J1 Tel: (613) 580-2424 ext. 21690 Fax: (613) 560-6006 www.ottawa.ca Ville d'Ottawa Services de la planification, de l'infrastructure et du développement économique

110, avenue Laurier Ouest, 4e étage Ottawa (Ontario) K1P 1J1 Tél.: (613) 580-2424 ext. 21690 Téléc: (613) 560-6006 www.ottawa.ca Please note that certain activities have been identified to have a PIN Certainty of "2". This identifier acknowledges that there is some uncertainty about the exact location of the land use activity and that the activity may or may not have been located on the property. All database entries with a PIN Certainty of "2" require independent verification as to their precise location.

A **site map** and **table** have been included to show the location of the Subject Property as well as the location of all the activities noted above, including the HLUI database's location of the Activity Numbers with a PIN Certainty of "2".

Additional information may be obtained by contacting:

Ontario's Environmental Registry

The Environmental Registry found at http://www.ebr.gov.on.ca/ERS-WEB-External/ contains "public notices" about environmental matters being proposed by all government ministries covered by the Environmental Bill of Rights. The public notices may contain information about proposed new laws, regulations, policies and programs or about proposals to change or eliminate existing ones. By using keys words i.e. name of proponent/owner and the address one can ascertain if there is any information on the proponent and address under the following categories: Ministry, keywords, notice types, Notice Status, Acts, Instruments and published date (all years).

The Ontario Land Registry Office

Registration of real property is recorded in the Ontario Land Registry Office through the Land Titles Act or the Registry Act. Documents relating to title and other agreements that may affect your property are available to the public for a fee. It is recommended that a property search at the Land Registry Office be included in any investigation as to the historic use of your property. The City of Ottawa cannot comment on any documents to which it is not a party.

Court House 161 Elgin Street 4th Floor Ottawa ON K2P 2K1 Tel: (613) 239-1230

Fax: (613) 239-1422

Please note, as per the HLUI Disclaimer, that the information contained in the HLUI database has been compiled from publicly available records and other sources of information. The HLUI may contain erroneous information given that the records used as sources of information may be flawed. For instance, changes in municipal addresses over time may introduce error. Accordingly, all information from the HLUI database is provided on an "as is" basis with no representation or warranty by the City with respect to the information's accuracy or exhaustiveness in responding to the request.

Furthermore, the HLUI database and the results of this search in no way confirm the presence or absence of contamination or pollution of any kind. This information is provided on the assumption that it will not be relied upon by any person for any purpose whatsoever. The City of Ottawa denies all liability to any persons attempting to rely on any information provided from the HLUI database.

Please note that in responding to your request, the City of Ottawa does not guarantee or comment on the environmental condition of the Subject Property. You may wish to contact the Ontario Ministry of Environment and Climate Change for additional information.

If you have any further questions or comments, please contact Colette Gorni at 613-580-2424 ext. 21239 or HLUI@ottawa.ca

Sincerely,

Colette Gorni

blitte Hori

Per:

Michael Boughton, MCIP, RPP
Senior Planner
Development Review East
Planning Services
Planning, Infrastructure and Economic Development Department

MB / CG

Enclosures.

cc: File no. D06-03-20-0191





Address: Part of 5123 Hawthorne Road

Ottawa, ON

File No.: D06-03-20-0191

Prepared By: Colette Gorni Legend:

Area Number

Subject Site

250 m Buffer

Scale:

1 : N/A



Area	Associated HLUI Activities	Associated HLUI Activities with a PIN Certainty of "2" *
Subject Property	14515	
1	14515	

^{*}This identifier acknowledges that there is some uncertainty about the exact location of the land use activity and that the activity may or may not have been located on the property. All database entries with a PIN Certainty of "2" require independent verification as to their precise location.



Historical Land Use Inventory

Activity Numbers –

Subject Property/Properties



CITY OF OTTAWA

Report:

RPTC_OT_DEV0122

Run On:

14 Dec 2020 at: 11:50:43

HLUI ID: __670HWP

AREA (Square Metres): 700270.204

Study YearPINMulti-NAICMultiple Activities1998043260266YN

Activity ID: 14515 Multiple PINS: Y

PIN Certainty: 1 Previous Activity ID(s): 6190, 6060, 6064, 6082, 6077, 6084, 6094, 6095,

6098, 6099, 6102, 6103, 6105, 6108, 6109, 6110, 6111, 6112, 6115, 6117, 6121, 6122, 6124, 6125, 6127, 6129, 6130, 6190, 6191, 6192, 6193, 6198, 6200, 6202, 6203, 6238, 6240, 6243, 6245, 6280,

6282, 6284, 62

Related PINS: 041330051

Name: UNNAMED WASTE DISPOSAL SITE

Address: , OTTAWA

Facility Type: Other Utility Industries n.e.c.

Comments 1: UTM = 445870E, 5028130N, map 31G/5. Site #X1102 of closed sites in the MOE inventory (pg134).

Comments 2:

Generator Number:

Storage Tanks:

HL References 1: 1991-WDSI/WMB/MOE; RBE 1992; MC Staff, 19/02/99; 1922DMD-TM-Ottawa-Sheet #14,

1948DND-ASE-NTS-31G/5, 1967-EMR-SMB-NTS-31G/5-7th ed., 1985-EMR-SMB-NTS-31G/5-11th ed., City of

Gloucester-File #8-400-Box 130;

HL References 2: City of Gloucester File # 6-79A: Subject-Health/Dumping -Box 75 -28/12/64; 1938-39-DND-ASE-NTS-31B/13W-2nd

 $ed.,\,1964-DND-MCE-NTS-31B/13-3rd\,\,ed.,\,1976-EMR-SMB-NTS-31B/13-4th\,\,ed.,\,1979-EMR-SMB-NTS-31B/13-5th\,\,ed.,\,1964-DND-MCE-NTS-31B/13-3rd\,\,ed.,\,1976-EMR-SMB-NTS-31B/13-4th\,\,ed.,\,1979-EMR-SMB-NTS-31B/13-5th\,\,ed.,$

ed.

HL References 3:

NAICS	SIC
562210	499
221330	499
221320	499
562920	499
562990	499

MAP Report Ver: 1 Page 1 of 3



CITY OF OTTAWA

HLUI ID: __670HWP

AREA (Square Metres): 700270.204

F

Report:

RPTC_OT_DEV0122

Run On: 14 Dec 2020 at: 11:50:43

PIN Multi-NAIC Multiple Activities
043260266 Y N

Company Name	Year of Operation
Unnamed Waste Disposal Site	c. <1991
Unnamed Waste Disposal Site	c. 1953
Unnamed Waste Disposal Site	c. 1946
Unnamed Waste Disposal Site	c. 1924
Unnamed Waste Disposal Site	c. 1958
Unnamed Waste Disposal Site	c. 1979
Unnamed Waste Disposal Site	c. 1965
Unnamed Waste Disposal Site	c. 1974
Unnamed Waste Disposal Site	c. 1920-1931
Unnamed Waste Disposal Site	c. 1973
Unnamed Waste Disposal Site	c. 1927
Unamed Waste Disposal Site	c. 1966-1991
Unnamed Waste Dispoal Site	c. 1947
Unnamed Waste Disposal Site	c. 1976
Unnamed Waste Disposal Site	c. 1940
Unnamed Waste Disposal Site	c. 1962
Unnamed Waste Disposal Site	c. 1926
Unnamed Waste Disposal Site	c. 1944
Unnamed Waste Disposal Site	c. 1972
Unnamed Waste Disposal Site	c. 1935
Unnamed Waste Disposal Site	c. 1921-1945
Unnamed Waste Disposal Site	c. 1977
Unnamed Waste Disposal Site	c. 1947
Unnamed Waste Disposal Site	c. 1950
Unnamed Waste Disposal Site	c. 1981
Unnamed Waste Disposal Site	c. 1971
Unnamed Waste Disposal Site	c. 1963
Unnamed Waste Disposal Site	c. <1990
Unnamed Waste Disposal Site	c. 1964
Unnamed Waste Disposal Site	c. 1920
Unnamed Waste Disposal Site	c. 1938
Unnamed Waste Disposal Site	c. 1929

MAP Report Ver: 1 Page 2 of 3



CITY OF OTTAWA

HLUI ID: __670HWP

AREA (Square Metres): 700270.204

Run On: 14 Dec 2020 at: 11:50:43

Report:

RPTC_OT_DEV0122

Study Year 1998

PIN 043260266

Multi-NAIC

Multiple Activities

Unnamed Waste Disposal Site

c. 1966

MAP Report Ver: 1 Page 3 of 3



Historical Land Use Inventory

Activity Numbers –

Adjacent Properties



Historical Land Use Inventory

Area #1 Activity Numbers



CITY OF OTTAWA

Report:

RPTC_OT_DEV0122

Run On:

14 Dec 2020 at: 11:50:43

HLUI ID: __670HWP

AREA (Square Metres): 700270.204

Study YearPINMulti-NAICMultiple Activities1998043260266YN

Activity ID: 14515 Multiple PINS: Y

PIN Certainty: 1 Previous Activity ID(s): 6190, 6060, 6064, 6082, 6077, 6084, 6094, 6095,

6098, 6099, 6102, 6103, 6105, 6108, 6109, 6110, 6111, 6112, 6115, 6117, 6121, 6122, 6124, 6125, 6127, 6129, 6130, 6190, 6191, 6192, 6193, 6198, 6200, 6202, 6203, 6238, 6240, 6243, 6245, 6280,

6282, 6284, 62

Related PINS: 041330051

Name: UNNAMED WASTE DISPOSAL SITE

Address: , OTTAWA

Facility Type: Other Utility Industries n.e.c.

Comments 1: UTM = 445870E, 5028130N, map 31G/5. Site #X1102 of closed sites in the MOE inventory (pg134).

Comments 2:

Generator Number:

Storage Tanks:

HL References 1: 1991-WDSI/WMB/MOE; RBE 1992; MC Staff, 19/02/99; 1922DMD-TM-Ottawa-Sheet #14,

 $1948 DND-ASE-NTS-31G/5, \ 1967-EMR-SMB-NTS-31G/5-7 th\ ed.,\ 1985-EMR-SMB-NTS-31G/5-11 th\ ed.,\ City\ of\ Colored Color of\ Colored Colored$

Gloucester-File #8-400-Box 130;

HL References 2: City of Gloucester File # 6-79A: Subject-Health/Dumping -Box 75 -28/12/64; 1938-39-DND-ASE-NTS-31B/13W-2nd

 $ed.,\,1964-DND-MCE-NTS-31B/13-3rd\,\,ed.,\,1976-EMR-SMB-NTS-31B/13-4th\,\,ed.,\,1979-EMR-SMB-NTS-31B/13-5th\,\,ed.,\,1964-DND-MCE-NTS-31B/13-3rd\,\,ed.,\,1976-EMR-SMB-NTS-31B/13-4th\,\,ed.,\,1979-EMR-SMB-NTS-31B/13-5th\,\,ed.,$

ed.

HL References 3:

NAICS	SIC
562210	499
221330	499
221320	499
562920	499
562990	499

MAP Report Ver: 1 Page 1 of 3



CITY OF OTTAWA

HLUI ID: __670HWP

AREA (Square Metres): 700270.204

PIN 043260266

-

Multi-NAIC Y Report: RPTC_OT_DEV0122

Run On:

14 Dec 2020 at: 11:50:43

Multiple Activities

Company Name	Year of Operation
Unnamed Waste Disposal Site	c. <1991
Unnamed Waste Disposal Site	c. 1953
Unnamed Waste Disposal Site	c. 1946
Unnamed Waste Disposal Site	c. 1924
Unnamed Waste Disposal Site	c. 1958
Unnamed Waste Disposal Site	c. 1979
Unnamed Waste Disposal Site	c. 1965
Unnamed Waste Disposal Site	c. 1974
Unnamed Waste Disposal Site	c. 1920-1931
Unnamed Waste Disposal Site	c. 1973
Unnamed Waste Disposal Site	c. 1927
Unamed Waste Disposal Site	c. 1966-1991
Unnamed Waste Dispoal Site	c. 1947
Unnamed Waste Disposal Site	c. 1976
Unnamed Waste Disposal Site	c. 1940
Unnamed Waste Disposal Site	c. 1962
Unnamed Waste Disposal Site	c. 1926
Unnamed Waste Disposal Site	c. 1944
Unnamed Waste Disposal Site	c. 1972
Unnamed Waste Disposal Site	c. 1935
Unnamed Waste Disposal Site	c. 1921-1945
Unnamed Waste Disposal Site	c. 1977
Unnamed Waste Disposal Site	c. 1947
Unnamed Waste Disposal Site	c. 1950
Unnamed Waste Disposal Site	c. 1981
Unnamed Waste Disposal Site	c. 1971
Unnamed Waste Disposal Site	c. 1963
Unnamed Waste Disposal Site	c. <1990
Unnamed Waste Disposal Site	c. 1964
Unnamed Waste Disposal Site	c. 1920
Unnamed Waste Disposal Site	c. 1938
Unnamed Waste Disposal Site	c. 1929

MAP Report Ver: 1 Page 2 of 3



CITY OF OTTAWA

HLUI ID: __670HWP

AREA (Square Metres): 700270.204

PIN 043260266 **Multi-NAIC**

Multiple Activities

Report:

Run On:

RPTC_OT_DEV0122

14 Dec 2020 at: 11:50:43

Unnamed Waste Disposal Site

c. 1966

MAP Report Ver: 1 Page 3 of 3



Project Property: Phase I ESA

Part of 5123 Hawthorne Road

Ottawa ON K0A 1V0

Project No: P12014

Report Type: Standard Report
Order No: 20310900348

Requested by: Paterson Group Inc.

Date Completed: November 12, 2020

Table of Contents

Table of Contents	2
Executive Summary	
Executive Summary: Report Summary	
Executive Summary: Site Report Summary - Project Property	
Executive Summary: Site Report Summary - Surrounding Properties	7
Executive Summary: Summary By Data Source	8
Map	
Aerial	10
Topographic Map	11
Detail Report	12
Unplottable Summary	
Unplottable Report	18
Appendix: Database Descriptions	51
Definitions	60

Notice: IMPORTANT LIMITATIONS and YOUR LIABILITY

Reliance on information in Report: This report DOES NOT replace a full Phase I Environmental Site Assessment but is solely intended to be used as a database review of environmental records.

License for use of information in Report: No page of this report can be used without this cover page, this notice and the project property identifier. The information in Report(s) may not be modified or re-sold.

Your Liability for misuse: Using this Service and/or its reports in a manner contrary to this Notice or your agreement will be in breach of copyright and contract and ERIS may obtain damages for such mis-use, including damages caused to third parties, and gives ERIS the right to terminate your account, rescind your license to any previous reports and to bar you from future use of the Service.

No warranty of Accuracy or Liability for ERIS: The information contained in this report has been produced by ERIS Information Limited Partnership ("ERIS") using various sources of information, including information provided by Federal and Provincial government departments. The report applies only to the address and up to the date specified on the cover of this report, and any alterations or deviation from this description will require a new report. This report and the data contained herein does not purport to be and does not constitute a guarantee of the accuracy of the information contained herein and does not constitute a legal opinion nor medical advice. Although ERIS has endeavored to present you with information that is accurate, ERIS disclaims, any and all liability for any errors, omissions, or inaccuracies in such information and data, whether attributable to inadvertence, negligence or otherwise, and for any consequences arising therefrom. Liability on the part of ERIS is limited to the monetary value paid for this report.

Trademark and Copyright: You may not use the ERIS trademarks or attribute any work to ERIS other than as outlined above. This Service and Report (s) are protected by copyright owned by ERIS Information Limited Partnership. Copyright in data used in the Service or Report(s) (the "Data") is owned by ERIS or its licensors. The Service, Report(s) and Data may not be copied or reproduced in whole or in any substantial part without prior written consent of ERIS.

Executive Summary

Property Information:

Project Property: Phase I ESA

Part of 5123 Hawthorne Road Ottawa ON K0A 1V0

Order No: 20310900348

Project No: P12014

Coordinates:

 Latitude:
 45.3073371

 Longitude:
 -75.5543796

 UTM Northing:
 5,017,242.05

 UTM Easting:
 456,540.63

UTM Zone: 18T

Elevation: 282 FT

85.88 M

Order Information:

Order No: 20310900348

Date Requested: November 9, 2020

Requested by: Paterson Group Inc.

Report Type: Standard Report

Historical/Products:

Executive Summary: Report Summary

Database	Name	Searched	Project Property	Within 0.25 km	Total
AAGR	Abandoned Aggregate Inventory	Υ	0	0	0
AGR	Aggregate Inventory	Υ	0	0	0
AMIS	Abandoned Mine Information System	Υ	0	0	0
ANDR	Anderson's Waste Disposal Sites	Υ	0	1	1
AST	Aboveground Storage Tanks	Υ	0	0	0
AUWR	Automobile Wrecking & Supplies	Υ	0	0	0
BORE	Borehole	Υ	0	0	0
CA	Certificates of Approval	Υ	0	0	0
CDRY	Dry Cleaning Facilities	Υ	0	0	0
CFOT	Commercial Fuel Oil Tanks	Υ	0	0	0
CHEM	Chemical Manufacturers and Distributors	Υ	0	0	0
CHM	Chemical Register	Υ	0	0	0
CNG	Compressed Natural Gas Stations	Υ	0	0	0
COAL	Inventory of Coal Gasification Plants and Coal Tar Sites	Υ	0	0	0
CONV	Compliance and Convictions	Υ	0	0	0
CPU	Certificates of Property Use	Υ	0	0	0
DRL	Drill Hole Database	Υ	0	0	0
DTNK	Delisted Fuel Tanks	Υ	0	0	0
EASR	Environmental Activity and Sector Registry	Υ	0	0	0
EBR	Environmental Registry	Υ	0	0	0
ECA	Environmental Compliance Approval	Υ	0	0	0
EEM	Environmental Effects Monitoring	Υ	0	0	0
EHS	ERIS Historical Searches	Υ	0	0	0
EIIS	Environmental Issues Inventory System	Υ	0	0	0
EMHE	Emergency Management Historical Event	Y	0	0	0
EPAR	Environmental Penalty Annual Report	Y	0	0	0
EXP	List of Expired Fuels Safety Facilities	Y	0	0	0
FCON	Federal Convictions	Υ	0	0	0
FCS	Contaminated Sites on Federal Land	Y	0	0	0
FOFT	Fisheries & Oceans Fuel Tanks	Y	0	0	0
FRST	Federal Identification Registry for Storage Tank Systems (FIRSTS)	Y	0	0	0
FST	Fuel Storage Tank	Y	0	0	0
FSTH	Fuel Storage Tank - Historic	Y	0	0	0
GEN	Ontario Regulation 347 Waste Generators Summary	Y	0	0	0
GHG	Greenhouse Gas Emissions from Large Facilities	Y	0	0	0
HINC	TSSA Historic Incidents	Υ	0	0	0

Database	Name	Searched	Project Property	Within 0.25 km	Total
IAFT	Indian & Northern Affairs Fuel Tanks	Υ	0	0	0
INC	Fuel Oil Spills and Leaks	Υ	0	0	0
LIMO	Landfill Inventory Management Ontario	Υ	0	0	0
MINE	Canadian Mine Locations	Υ	0	0	0
MNR	Mineral Occurrences	Υ	0	0	0
NATE	National Analysis of Trends in Emergencies System	Υ	0	0	0
NCPL	(NATES) Non-Compliance Reports	Υ	0	0	0
NDFT	National Defense & Canadian Forces Fuel Tanks	Υ	0	0	0
NDSP	National Defense & Canadian Forces Spills	Υ	0	0	0
NDWD	National Defence & Canadian Forces Waste Disposal	Υ	0	0	0
NEBI	Sites National Energy Board Pipeline Incidents	Υ	0	0	0
NEBP	National Energy Board Wells	Υ	0	0	0
NEES	National Environmental Emergencies System (NEES)	Υ	0	0	0
NPCB	National PCB Inventory	Υ	0	0	0
NPRI	National Pollutant Release Inventory	Υ	0	0	0
OGWE	Oil and Gas Wells	Υ	0	0	0
OOGW	Ontario Oil and Gas Wells	Υ	0	0	0
OPCB	Inventory of PCB Storage Sites	Υ	0	0	0
ORD	Orders	Υ	0	0	0
PAP	Canadian Pulp and Paper	Υ	0	0	0
PCFT	Parks Canada Fuel Storage Tanks	Υ	0	0	0
PES	Pesticide Register	Υ	0	0	0
PINC	Pipeline Incidents	Υ	0	0	0
PRT	Private and Retail Fuel Storage Tanks	Υ	0	0	0
PTTW	Permit to Take Water	Υ	0	0	0
REC	Ontario Regulation 347 Waste Receivers Summary	Υ	0	0	0
RSC	Record of Site Condition	Υ	0	0	0
RST	Retail Fuel Storage Tanks	Υ	0	0	0
SCT	Scott's Manufacturing Directory	Υ	0	0	0
SPL	Ontario Spills	Υ	0	0	0
SRDS	Wastewater Discharger Registration Database	Υ	0	0	0
TANK	Anderson's Storage Tanks	Υ	0	0	0
TCFT	Transport Canada Fuel Storage Tanks	Υ	0	0	0
VAR	Variances for Abandonment of Underground Storage Tanks	Y	0	0	0
WDS	Waste Disposal Sites - MOE CA Inventory	Υ	0	0	0
WDSH	Waste Disposal Sites - MOE 1991 Historical Approval Inventory	Υ	0	1	1
WWIS	Water Well Information System	Υ	0	1	1
		Total:	0	3	3

Executive Summary: Site Report Summary - Project Property

MapDBCompany/Site NameAddressDir/Dist (m)Elev diffPageKey(m)Number

No records found in the selected databases for the project property.

Executive Summary: Site Report Summary - Surrounding Properties

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>1</u>	ANDR	Gloucester Con 6 Dump	Gloucester ON K1G 3N4	SW/25.2	0.00	<u>12</u>
<u>2</u>	WDSH		25-26 6 GLOUCESTER ON	WSW/46.4	1.00	<u>12</u>
<u>3</u>	WWIS		lot 26 con 6 ON	SW/185.9	1.00	<u>13</u>
			Well ID: 1502342			

Executive Summary: Summary By Data Source

ANDR - Anderson's Waste Disposal Sites

A search of the ANDR database, dated 1860s-Present has found that there are 1 ANDR site(s) within approximately 0.25 kilometers of the project property.

Equal/Higher Elevation	<u>Address</u>	Direction	Distance (m)	<u>Map Key</u>
Gloucester Con 6 Dump		SW	25.19	1
	Gloucester ON K1G 3N4			-

WDSH - Waste Disposal Sites - MOE 1991 Historical Approval Inventory

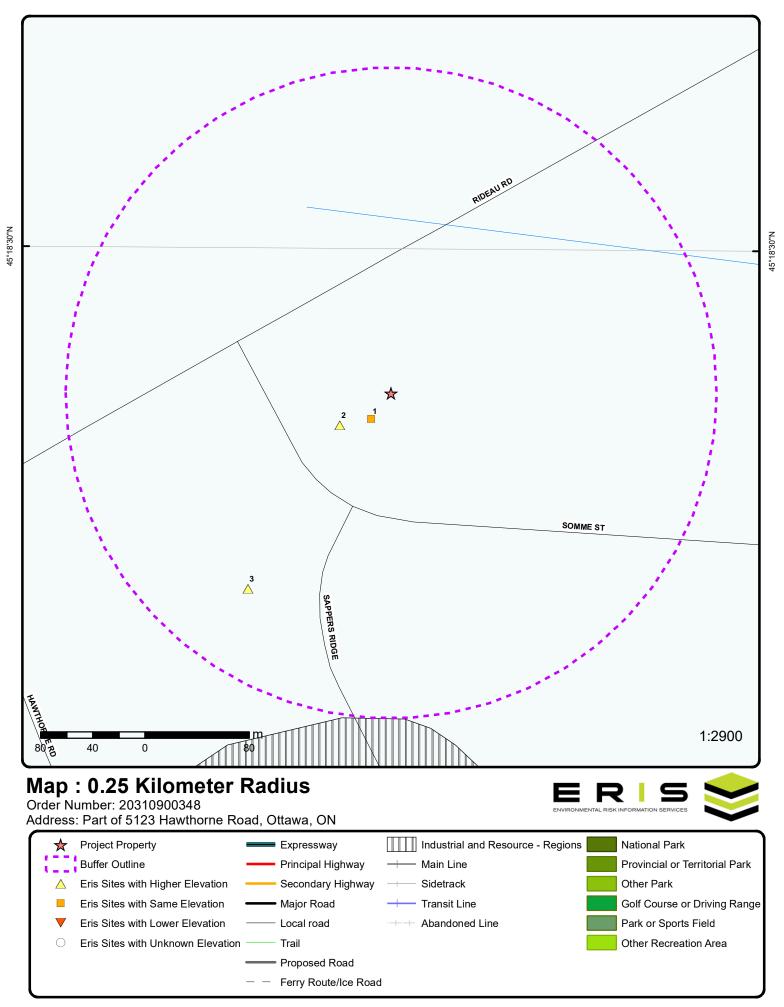
A search of the WDSH database, dated Up to Oct 1990* has found that there are 1 WDSH site(s) within approximately 0.25 kilometers of the project property.

Equal/Higher Elevation	<u>Address</u>	Direction	Distance (m)	Map Key
	25-26 6 GLOUCESTER ON	WSW	46.40	<u>2</u>

WWIS - Water Well Information System

A search of the WWIS database, dated Apr 30, 2020 has found that there are 1 WWIS site(s) within approximately 0.25 kilometers of the project property.

Equal/Higher Elevation	<u>Address</u>	Direction	Distance (m)	<u>Map Key</u>
	lot 26 con 6 ON	SW	185.95	<u>3</u>
	Well ID: 1502342			



Aerial Year: 2019

Address: Part of 5123 Hawthorne Road, Ottawa, ON

Source: ESRI World Imagery

Order Number: 20310900348



Topographic Map

Address: Part of 5123 Hawthorne Road, ON

Source: ESRI World Topographic Map

Order Number: 20310900348



© ERIS Information Limited Partnership

Detail Report

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
1	1 of 1	SW/25.2	85.9 / 0.00	Gloucester Con 6 Dump	ANDR
				Gloucester ON K1G 3N4	
Legal Descri Location Des Municipality. Current Mun RM: Facility: Date Active: Date Begun:	scription: : icipality:	Gloucester Con 6 L partly wooded site, Gloucester Townsh Gloucester City Ottawa-Carleton Re Dump pre 1970	350m E of Hawtho	orne Rd*, 75m S of sideline 25/26	

Date Complete: Area (Ha): Landfill Type: Group Name: Operated By:

 Serial:
 MOEE 9013

 NTS:
 31G05

Diameter (m):

Historical Summary:

Gloucester Con 6 Dump MOEE 1994 Gloucester Con 6 Lots 25-26 cited as closed waste disposal site (Ontario Ministry of the Environment [1994] Waste disposal site inventory, [Toronto]: Ontario Environment, 1994., i, 196 pp., maps, ISBN 0772984093). 1968 NTS Map 31G05 Not marked, partly wooded site, 350m E of Hawthorne Rd*, 75m S of sideline 25/26 [1968 NTS Map Ottawa-Hull Sheet 31G05 edition 7 (air photos 1967, publication 1968)]. 1973 Military Town Plan MCE 306 Not marked [1973 Military Town Plan Ottawa-Hull MCE 306 Edition 2 (information 1972, produced 1973)]. * [1996] MapArt Publishing Corporation, Ottawa-Hull [& environs, street map] ISBN: 1-55198-358-3.

Waste Type:

 UTM X Nad 27:
 456500

 UTM Y Nad 27:
 5017000

 UTM Zone:
 18

2	1 of 1	WSW/46.4	86.9 / 1.00	25-26 6	WDSH
_				GLOUCESTER ON	WDSH

Site No.: X9013
Region: SOUTHEAST
OTTAWA CARL

County: OTTAWA CARLETON

 Concession:
 6

 Lot:
 25-26

 Easting:
 456500

 Northing:
 5017000

 Zone:
 18

Status: CLOSE

Classification: A5 - POTENTIAL HUMAN IMPACT-URBAN MUNICIPAL/DOMESTIC WASTE - CLOSED 10-20 YRS

Order No: 20310900348

 %CommericialWste:
 n/a

 %DomesticWste Rec:
 n/a

 %LiquidWste Rec:
 n/a

 %HazardousWste Rec:
 n/a

 %Non-haz.Wste Rec:
 n/a

 %Sewage/Sludge Rec:
 n/a

Date Closed:

Map Key Number of Direction/ Elev/Diff Site DB
Records Distance (m) (m)

%Other Wste Rec: n/a

3 1 of 1 SW/185.9 86.9 / 1.00 lot 26 con 6 WWIS

Well ID: 1502342 Data Entry Status:

Construction Date:Data Src:1Primary Water Use:LivestockDate Received:12/6/1951Sec. Water Use:DomesticSelected Flag:Yes

Final Well Status:Water SupplyAbandonment Rec:Water Type:Contractor:3504Casing Material:Form Version:1

Audit No: Owner:
Tag: Street Name:

 Construction Method:
 County:
 OTTAWA

 Elevation (m):
 Municipality:
 GLOUCESTER TOWNSHIP

Elevation Reliability: Site Info:
Depth to Bedrock: Lot: 026
Well Depth: Concession: 06

Well Depth: Concession: 06
Overburden/Bedrock: Concession Name: RF

Pump Rate: Easting NAD83:
Static Water Level: Northing NAD83:
Flowing (Y/N): Zone:

Flowing (Y/N):
Flow Rate:
Clear/Cloudy:

Zone:
UTM Reliability:

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/150\1502342.pdf

Order No: 20310900348

Bore Hole Information

Bore Hole ID: 10024385 **Elevation:** 87.742004

DP2BR: 27 Elevro:

 Spatial Status:
 Zone:
 18

 Code OB:
 r
 East83:
 456430.8

 Code OB Desc:
 Bedrock
 North83:
 5017092

 Open Hole:
 Org CS:

 Cluster Kind:
 UTMRC:
 9

Date Completed: 11/30/1950 UTMRC Desc: unknown UTM

Remarks: Location Method: p9
Elevrc Desc:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

Location Source Date:

Overburden and Bedrock

Materials Interval

Formation ID: 930994278

Layer: 1

Color: General Color:

Mat1: 24

Most Common Material: PREV. DRILLED

Mat2: Mat2 Desc: Mat3:

Mat3 Desc:
Formation Top Depth: 0
Formation End Depth: 27

Formation End Depth UOM:

ft

DB Map Key Number of Direction/ Elev/Diff Site Records Distance (m) (m)

Overburden and Bedrock

Materials Interval

Formation ID: 930994279

Layer:

Color:

General Color:

Mat1: 18 Most Common Material:

SANDSTONE

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

27 Formation Top Depth: Formation End Depth: 57 Formation End Depth UOM: ft

Method of Construction & Well

<u>Use</u>

Method Construction ID: 961502342

Method Construction Code:

Method Construction: Cable Tool

Other Method Construction:

Pipe Information

10572955 Pipe ID:

Casing No: Comment:

Alt Name:

Construction Record - Casing

Casing ID: 930041542

2 Layer: Material:

OPEN HOLE Open Hole or Material:

Depth From:

Depth To: 57 Casing Diameter: 5 Casing Diameter UOM: inch Casing Depth UOM: ft

Construction Record - Casing

Casing ID: 930041541

Layer: Material:

Open Hole or Material:

STEEL

Depth From:

Depth To: 27 Casing Diameter: 5 Casing Diameter UOM: inch Casing Depth UOM:

Results of Well Yield Testing

Pump Test ID: 991502342

Pump Set At:

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Static Level:		13			
Final Level A	fter Pumping:	18			
Recommend	ed Pump Depth:				
Pumping Rat	te:	1			
Flowing Rate) <i>:</i>				
Recommend	ed Pump Rate:				
Levels UOM:		ft			
Rate UOM:		GPM			
Water State	After Test Code:	1			
Water State	After Test:	CLEAR			
Pumping Tes	st Method:	1			
Pumping Du	ration HR:	0			
Pumping Du	ration MIN:	30			
Flowing:		No			
Water Details	<u> </u>				

933455121

1

Water ID: Layer: Kind Code: Kind: FRESH Water Found Depth: Water Found Depth UOM: 57 ft

Unplottable Summary

Total: 22 Unplottable sites

DB	Company Name/Site Name	Address	City	Postal
CA	Minto Developments Inc.	Pt Lot 26, Con 6, 4R-11232 Parts 1 &2, Kanata Ward 4	Ottawa ON	
DTNK	DESCHENES CONSTRUCTION (ONTARIO) LTD	DOMTAR R BOYCE QUARRY LOT 25	GLOUCESTER TWP ON	
DTNK	DESCHENES CONSTRUCTION (ONTARIO) LTD	DOMTAR R BOYCE QUARRY LOT 25	GLOUCESTER TWP ON	P0G 1K0
DTNK	DESCHENES CONSTRUCTION (ONTARIO) LTD	DOMTAR R BOYCE QUARRY LOT 25	GLOUCESTER TWP ON	
DTNK	DESCHENES CONSTRUCTION (ONTARIO) LTD	DOMTAR R BOYCE QUARRY LOT 25	GLOUCESTER TWP ON	
EXP	DESCHENES CONSTRUCTION (ONTARIO) LTD	DOMTAR R BOYCE QUARRY LOT 25 GLOUCESTER TWP P0G 1K0 ON CA	ON	
EXP	DESCHENES CONSTRUCTION (ONTARIO) LTD	DOMTAR R BOYCE QUARRY LOT 25 GLOUCESTER TWP P0G 1K0 ON CA	ON	
EXP	DESCHENES CONSTRUCTION (ONTARIO) LTD	DOMTAR R BOYCE QUARRY LOT 25 GLOUCESTER TWP P0G 1K0 ON CA	ON	
FST	DESCHENES CONSTRUCTION (ONTARIO) LTD	DOMTAR R BOYCE QUARRY LOT 25 GLOUCESTER TWP P0G 1K0 ON CA	ON	
FST	DESCHENES CONSTRUCTION (ONTARIO) LTD	DOMTAR R BOYCE QUARRY LOT 25 GLOUCESTER TWP P0G 1K0 ON CA	ON	
FST	DESCHENES CONSTRUCTION (ONTARIO) LTD	DOMTAR R BOYCE QUARRY LOT 25 GLOUCESTER TWP P0G 1K0 ON CA	ON	
LIMO	Rideau River Gloucester	Lot 26 Concession 6 Ottawa	ON	
SPL	O.C. Transpo <unofficial></unofficial>	Rideau Rd. at the Rideau Shopping Mall <unofficial></unofficial>	Ottawa ON	
WWIS		con 6	ON	
WWIS		lot 26	ON	
wwis		lot 25	ON	
WWIS		lot 25	ON	

WWIS	lot 25	ON
WWIS	lot 26	ON
WWIS	lot 26	ON
WWIS	lot 26	ON
wwis	lot 25	ON

Unplottable Report

Site: Minto Developments Inc.

Pt Lot 26, Con 6, 4R-11232 Parts 1 &2, Kanata Ward 4 Ottawa ON

Database: CA

Certificate #: 5380-6GGNFK Application Year: 2005

9/23/2005 Issue Date:

Municipal and Private Sewage Works Approval Type:

Status: Approved

Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: **Emission Control:**

DESCHENES CONSTRUCTION (ONTARIO) LTD Site:

DOMTAR R BOYCE QUARRY LOT 25 GLOUCESTER TWP ON

Database: **DTNK**

Delisted Expired Fuel Safety

Facilities

10763229 Instance No: **EXPIRED** Status: Instance ID: 37817 FS Piping Instance Type: FS Piping Description:

TSSA Program Area: Maximum Hazard Rank:

Facility Type: Expired Date:

Original Source: **EXP**

Record Date: Up to Mar 2012

DESCHENES CONSTRUCTION (ONTARIO) LTD Site:

DOMTAR R BOYCE QUARRY LOT 25 GLOUCESTER TWP ON POG 1KO

Database: **DTNK**

Delisted Expired Fuel Safety

Facilities

9480416 Instance No: Status: **EXPIRED**

Instance ID:

Instance Type: FS Facility

Description: TSSA Program Area:

Maximum Hazard Rank: Facility Type:

Expired Date: 5/26/1992 Original Source: **EXP**

Up to May 2013 Record Date:

Site: **DESCHENES CONSTRUCTION (ONTARIO) LTD** Database:

Database:

Database:

EXP

EXP

NULL

EΑ

NULL

NULL

NULL

NULL

Delisted Expired Fuel Safety

Facilities

10763262 Instance No: Status: **EXPIRED** Instance ID: 37258 FS Piping Instance Type: FS Piping Description:

TSSA Program Area: Maximum Hazard Rank: Facility Type: Expired Date:

Original Source:

Up to Mar 2012 Record Date:

DESCHENES CONSTRUCTION (ONTARIO) LTD Site:

Database: DOMTAR R BOYCE QUARRY LOT 25 GLOUCESTER TWP ON DTNK

Delisted Expired Fuel Safety

Facilities

10763247 Instance No: Status: **EXPIRED** Instance ID: 37355 Instance Type: FS Piping FS Piping Description:

TSSA Program Area: Maximum Hazard Rank:

Facility Type: Expired Date:

EXP Original Source:

Record Date: Up to Mar 2012

DESCHENES CONSTRUCTION (ONTARIO) LTD Site:

DOMTAR R BOYCE QUARRY LOT 25 GLOUCESTER TWP POG 1K0 ON CA ON

10763220 Instance No: Status: **EXPIRED**

Instance ID: Instance Type:

19

Instance Creation Dt: 5/25/1992

5/25/1992 Instance Install Dt: Item:

FS Liquid Fuel Tank Item Description: Facility Type: **FS LIQUID FUEL TANK**

Overfill Prot Type: NULL Creation Date: 7/5/2009 1:20:47 AM

Expired Date:

Manufacturer: NULL

FS Liquid Fuel Tank Source: Description: UNDERGROUND TANK

Serial No: NULL Ulc Standard: NULL

DOMTAR R BOYCE QUARRY LOT 25 GLOUCESTER TWP P0G 1K0 ON CA Facility Location:

DESCHENES CONSTRUCTION (ONTARIO) LTD Site:

DOMTAR R BOYCE QUARRY LOT 25 GLOUCESTER TWP POG 1K0 ON CA

10763238 NULL Instance No: Model: Status: **EXPIRED** Quantity: 1 Instance ID: Unit of Measure: EΑ NULL Instance Type: Fuel Type2:

> Order No: 20310900348 erisinfo.com | Environmental Risk Information Services

Model:

Quantity:

Fuel Type2:

Fuel Type3:

Piping Steel: Piping Galvanized:

Unit of Measure:

Tank Single Wall St:

Tank Underground:

Panam Venue Nm:

Panam Related:

Piping Underground:

Instance Creation Dt: 5/25/1992 Fuel Type3: **NULL**

5/25/1992 Instance Install Dt: Piping Steel:

FS Liquid Fuel Tank Item Description: FS LIQUID FUEL TANK Facility Type:

Overfill Prot Type: NULL

Tank Underground: Creation Date: 7/5/2009 1:20:49 AM Panam Related: **NULL** Expired Date: Panam Venue Nm: NULL

Manufacturer: NULL

Item:

Source: FS Liquid Fuel Tank Description: UNDERGROUND TANK

Serial No: **NULL** Ulc Standard: **NULL**

Facility Location: DOMTAR R BOYCE QUARRY LOT 25 GLOUCESTER TWP P0G 1K0 ON CA

Site: **DESCHENES CONSTRUCTION (ONTARIO) LTD** DOMTAR R BOYCE QUARRY LOT 25 GLOUCESTER TWP POG 1K0 ON CA ON

Piping Galvanized:

Tank Single Wall St:

Piping Underground:

Database:

EXP

Order No: 20310900348

Instance No: 10763253 Model: **NULL** Status: **EXPIRED** Quantity: Instance ID: Unit of Measure: EΑ Instance Type: Fuel Type2: **NULL**

Instance Creation Dt: 10/2/1989 Fuel Type3: **NULL** Instance Install Dt: 10/2/1989 Piping Steel:

Item: Piping Galvanized: Item Description: Tank Single Wall St: FS Liquid Fuel Tank FS LIQUID FUEL TANK Piping Underground: Facility Type:

Overfill Prot Type: NULL Tank Underground: NULL Creation Date: 7/5/2009 1:20:46 AM Panam Related: Expired Date: Panam Venue Nm: NULL

NULL Manufacturer:

FS Liquid Fuel Tank Source: Description: UNDERGROUND TANK

Serial No: NULL Ulc Standard: **NULL**

Facility Location: DOMTAR R BOYCE QUARRY LOT 25 GLOUCESTER TWP P0G 1K0 ON CA

DESCHENES CONSTRUCTION (ONTARIO) LTD Site: Database: **FST** DOMTAR R BOYCE QUARRY LOT 25 GLOUCESTER TWP POG 1K0 ON CA ON

Piping Galvanized:

Tanks Single Wall St:

Instance No: 10763238 Manufacturer: Status: Serial No: Cont Name: Ulc Standard: Instance Type: Quantity:

FS LIQUID FUEL TANK Unit of Measure: Item: Item Description: FS Liquid Fuel Tank Fuel Type:

Diesel Tank Type: Liquid Fuel Single Wall UST Fuel Type2: NULL Install Date: **NULL** 5/25/1992 Fuel Type3: Piping Steel:

Install Year: 1979 Years in Service:

Model: **NULL**

Description: Piping Underground: 22730 Num Underground: Capacity: Tank Material: Steel Panam Related:

Panam Venue: Corrosion Protect: Overfill Protect:

Facility Type: FS Liquid Fuel Tank

Parent Facility Type: Facility Location:

DOMTAR R BOYCE QUARRY LOT 25 GLOUCESTER TWP P0G 1K0 ON CA Device Installed Location:

Fuel Storage Tank Details

DESCHENES CONSTRUCTION (ONTARIO) LTD Owner Account Name:

DESCHENES CONSTRUCTION (ONTARIO) LTD Site:

DOMTAR R BOYCE QUARRY LOT 25 GLOUCESTER TWP POG 1K0 ON CA

Instance No: 10763220 Manufacturer: Serial No:

Status: Cont Name: Ulc Standard: Instance Type: Quantity:

FS LIQUID FUEL TANK Unit of Measure: Item: Item Description: FS Liquid Fuel Tank Fuel Type:

Diesel Liquid Fuel Single Wall UST Fuel Type2: NULL Tank Type: Install Date: 5/25/1992 Fuel Type3: **NULL** 1979

Install Year: Piping Steel: Years in Service: Piping Galvanized: Model: **NULL** Tanks Single Wall St: Piping Underground: Description:

22730 Num Underground: Capacity: Tank Material: Steel Panam Related: Corrosion Protect: Panam Venue:

Overfill Protect:

FS Liquid Fuel Tank Facility Type:

Parent Facility Type: Facility Location:

Device Installed Location: DOMTAR R BOYCE QUARRY LOT 25 GLOUCESTER TWP P0G 1K0 ON CA

Fuel Storage Tank Details

Owner Account Name: DESCHENES CONSTRUCTION (ONTARIO) LTD

Site: **DESCHENES CONSTRUCTION (ONTARIO) LTD** Database: **FST** DOMTAR R BOYCE QUARRY LOT 25 GLOUCESTER TWP POG 1K0 ON CA

Piping Steel:

Piping Galvanized:

Database: **FST**

Instance No: 10763253 Manufacturer: Serial No: Status: Cont Name: Ulc Standard: Instance Type: Quantity:

FS LIQUID FUEL TANK Unit of Measure: Item: Item Description: FS Liquid Fuel Tank Fuel Type:

Gasoline Liquid Fuel Single Wall UST Fuel Type2: NULL Tank Type: Install Date: 10/2/1989 Fuel Type3: NULL

Install Year: 1979 Years in Service:

Model: NULL Tanks Single Wall St: Description: Piping Underground: Num Underground: Capacity: 9092

Tank Material: Steel Panam Related: Corrosion Protect: Panam Venue: Overfill Protect:

Facility Type: FS Liquid Fuel Tank

Parent Facility Type: Facility Location:

21

DOMTAR R BOYCE QUARRY LOT 25 GLOUCESTER TWP P0G 1K0 ON CA Device Installed Location:

Fuel Storage Tank Details

Owner Account Name: DESCHENES CONSTRUCTION (ONTARIO) LTD

Site: Rideau River Gloucester Database: Lot 26 Concession 6 Ottawa ON

ECA/Instrument No: X9013 Natural Attenuation:

Oper Status 2016: Historic Liners:

Cover Material: C of A Issue Date: C of A Issued to: Leachate Off-Site: Lndfl Gas Mgmt (P): Leachate On Site: Lndfl Gas Mgmt (F): Req Coll Lndfll Gas: Lndfl Gas Mgmt (E): Lndfll Gas Coll: Lndfl Gas Mgmt Sys: Total Waste Rec:

Landfill Gas Mntr: Leachate Coll Sys: ERC Est Vol (m3): **ERC Volume Unit:**

ERC Dt Last Det: Landfill Type: Source File Type:

Fill Rate:

Historic and Closed Landfills

Fill Rate Unit: Tot Fill Area (ha): Tot Site Area (ha): Footprint:

Tot Apprv Cap (m3): Contam Atten Zone: **Grndwtr Mntr:** Surf Wtr Mntr: Air Emis Monitor:

Approved Waste Type: Client Site Name:

ERC Methodology:

Site Name:

Site Location Details:

Service Area: Page URL:

TWR Unit: Tot Aprv Cap Unit: Financial Assurance: Last Report Year: MOE Region: MOE District: Site County: Lot:

TWR Methodology:

Concession: Latitude: Longitude: Easting: Northing: UTM Zone: Data Source:

Site:

Rideau Rd. at the Rideau Shopping Mall <UNOFFICIAL> Ottawa ON

Rideau River Gloucester

Lot 26 Concession 6

Ottawa

Ref No:

ETHYLENE GLYCOL (ANTIFREEZE)

Site No: Incident Dt: 8/19/2005

Year:

Incident Cause:

Pipe Or Hose Leak Incident Event:

Contaminant Code:

Contaminant Name:

Contaminant Limit 1:

Contam Limit Freq 1:

Contaminant UN No 1:

Environment Impact:

Nature of Impact: Receiving Medium:

Receiving Env: MOE Response:

Dt MOE Arvl on Scn: MOE Reported Dt:

Dt Document Closed:

Incident Reason: Site Name:

Site County/District:

Site Geo Ref Meth: Incident Summary: Contaminant Qty:

Construction Date:

Primary Water Use:

Sec. Water Use:

Water Type:

Final Well Status:

Site:

O.C. Transpo < UNOFFICIAL>

Not Anticipated

Land

8/19/2005

Equipment Failure

0358-6FESFG Discharger Report: Material Group:

Health/Env Conseq:

Client Type:

Sector Type: Transport Truck

Chemical

Ottawa

Spills to Watercourses

Agency Involved: Nearest Watercourse:

Site Address:

Site District Office:

Site Postal Code: Site Region:

Site Municipality: Ottawa

Site Lot: Site Conc: Northina: Easting:

Site Geo Ref Accu: Site Map Datum:

SAC Action Class:

Source Type:

Rideau Rd. at the Rideau Shopping Mall <UNOFFICIAL>

O.C. Transpo - 30 L anti-freeze to sewer. 3785 L

con 6 ON

1523466

Domestic

Water Supply

Casing Material: Audit No:

40124 Tag:

Data Entry Status:

Data Src: Date Received: 6/26/1989 Selected Flag: Yes

Abandonment Rec:

Contractor: 3749 Form Version: 1

Owner: Street Name:

erisinfo.com | Environmental Risk Information Services

Order No: 20310900348

Database:

WWIS

Database:

SPL

22

Well ID:

Construction Method:

Elevation (m): Elevation Reliability: Depth to Bedrock: Well Depth:

Overburden/Bedrock:

Pump Rate: Static Water Level: Flowing (Y/N): Flow Rate: County: OTTAWA

Municipality: GLOUCESTER TOWNSHIP

Site Info: Lot:

Concession: 06

Concession Name: Easting NAD83: Northing NAD83:

Zone:

UTM Reliability:

Bore Hole Information

Bore Hole ID: 10045241 **DP2BR:** 168

Spatial Status:

Clear/Cloudy:

Code OB:

Code OB Desc: Mixed in a Layer

Open Hole:

Cluster Kind:

Date Completed: 6/14/1989

Remarks: Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

Elevation:

Elevrc:

Zone: 18

East83: North83: Org CS:

UTMRC: 9

UTMRC Desc: unknown UTM

Order No: 20310900348

Location Method: na

Overburden and Bedrock

Materials Interval

Formation ID: 931054713

 Layer:
 6

 Color:
 2

 General Color:
 GREY

 Mat1:
 11

 Most Common Material:
 GRAVEL

 Mat2:
 26

 Mat2 Desc:
 ROCK

Mat3:

Mat3 Desc:

Formation Top Depth: 168
Formation End Depth: 188
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931054714

 Layer:
 7

 Color:
 2

 General Color:
 GREY

 Mat1:
 15

Most Common Material: LIMESTONE

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 188
Formation End Depth: 228
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931054711

 Layer:
 4

 Color:
 3

 General Color:
 BLUE

 Mat1:
 05

 Most Common Material:
 CLAY

 Mat2:
 77

 Mat2 Desc:
 LOOSE

Mat3:

Mat3 Desc:

Formation Top Depth: 130
Formation End Depth: 150
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931054709

 Layer:
 2

 Color:
 8

 General Color:
 BLACK

 Mat1:
 02

 Most Common Material:
 TOPSOIL

 Mat2:
 01

 Mat2 Desc:
 FILL

Mat3: Mat3 Desc:

Formation Top Depth: 2
Formation End Depth: 4
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931054710

 Layer:
 3

 Color:
 2

 General Color:
 GREY

 Mat1:
 05

 Most Common Material:
 CLAY

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 4
Formation End Depth: 130
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931054712

 Layer:
 5

 Color:
 6

 General Color:
 BROWN

 Mat1:
 28

 Most Common Material:
 SAND

 Mat2:
 77

 Mat2 Desc:
 LOOSE

Mat3:

Mat3 Desc:

Formation Top Depth: 150
Formation End Depth: 168
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 931054708

 Layer:
 1

 Color:
 6

 General Color:
 BROWN

 Mat1:
 28

 Most Common Material:
 SAND

 Mat2:
 01

 Mat2 Desc:
 FILL

Mat3:

Mat3 Desc:

Formation Top Depth: 0
Formation End Depth: 2
Formation End Depth UOM: ft

Annular Space/Abandonment

Sealing Record

Plug ID: 933110320

 Layer:
 1

 Plug From:
 0

 Plug To:
 188

 Plug Depth UOM:
 ft

Method of Construction & Well

<u>Use</u>

Method Construction ID: 961523466

Method Construction Code: 4

Method Construction: Rotary (Air)

Other Method Construction:

Pipe Information

Pipe ID: 10593811

Casing No: 1
Comment:

Alt Name:

Construction Record - Casing

Casing ID: 930079161

Layer: 1
Material: 1

Open Hole or Material: STEEL

Depth From:

Depth To:188Casing Diameter:6Casing Diameter UOM:inchCasing Depth UOM:ft

Results of Well Yield Testing

Pump Test ID: 991523466

Pump Set At:
Static Level: 35
Final Level After Pumping: 110
Recommended Pump Depth:
Pumping Rate: 25

Flowing Rate:

Recommended Pump Rate:

Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 1

Water State After Test:CLEARPumping Test Method:1Pumping Duration HR:2Pumping Duration MIN:0Flowing:No

Draw Down & Recovery

 Pump Test Detail ID:
 934907405

 Test Type:
 Draw Down

 Test Duration:
 60

 Test Level:
 110

Test Level UOM:

Draw Down & Recovery

Pump Test Detail ID: 934650202
Test Type: Draw Down

 Test Duration:
 45

 Test Level:
 110

 Test Level UOM:
 ft

Draw Down & Recovery

Pump Test Detail ID:934104992Test Type:Draw Down

 Test Duration:
 15

 Test Level:
 68

 Test Level UOM:
 ft

Draw Down & Recovery

 Pump Test Detail ID:
 934389221

 Test Type:
 Draw Down

 Test Duration:
 30

 Test Level:
 101

 Test Level UOM:
 ft

Water Details

Water ID: 933481736

 Layer:
 2

 Kind Code:
 1

 Kind:
 FRESH

 Water Found Depth:
 210

 Water Found Depth UOM:
 ft

Water Details

Water ID: 933481735

 Layer:
 1

 Kind Code:
 1

 Kind:
 FRESH

 Water Found Depth:
 196

 Water Found Depth UOM:
 ft

Water Details

Water ID: 933481737

 Layer:
 3

 Kind Code:
 1

 Kind:
 FRESH

 Water Found Depth:
 221

 Water Found Depth UOM:
 ft

Site: Database:

lot 26 ON

Well ID: 1519599 Data Entry Status:

Construction Date:

Data Src: Primary Water Use: Domestic Date Received: 5/28/1985

Sec. Water Use: Selected Flag: Yes Water Supply Final Well Status: Abandonment Rec: Water Type: Contractor: 1558 Casing Material: Form Version: 1

Audit No: Owner: Tag: Street Name:

Construction Method: OTTAWA County:

Elevation (m): Municipality: **GLOUCESTER TOWNSHIP** Elevation Reliability: Site Info:

Depth to Bedrock: Lot: 026 Well Depth: Concession:

Overburden/Bedrock: BF Concession Name: Pump Rate: Easting NAD83:

Static Water Level: Northing NAD83: Flowing (Y/N): Zone:

Flow Rate: UTM Reliability: Clear/Cloudy:

Bore Hole Information

Bore Hole ID: 10041469 Elevation:

DP2BR: 49 Elevrc: Spatial Status: Zone: 18

Code OB: East83: Code OB Desc: North83: **Bedrock**

Open Hole: Org CS: 9 Cluster Kind: **UTMRC**:

Date Completed: 5/14/1985 **UTMRC Desc:** unknown UTM

Remarks: Location Method: Elevrc Desc: Location Source Date:

Improvement Location Source: Improvement Location Method: **Source Revision Comment:** Supplier Comment:

Overburden and Bedrock **Materials Interval**

931042175 Formation ID:

Layer: 4 2 Color: General Color: **GREY** Mat1:

Most Common Material: LIMESTONE

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 49 Formation End Depth: 65

Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931042173 Layer: 2 Color: General Color: **GREY**

Mat1: 14

Most Common Material:HARDPANMat2:13Mat2 Desc:BOULDERS

Mat3: Mat3 Desc:

Formation Top Depth: 17
Formation End Depth: 40
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931042172

 Layer:
 1

 Color:
 6

 General Color:
 BROWN

 Mat1:
 05

 Most Common Material:
 CLAY

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 0
Formation End Depth: 17
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931042174

 Layer:
 3

 Color:
 6

 General Color:
 BROWN

 Mat1:
 28

 Most Common Material:
 SAND

 Mat2:
 11

 Mat2 Desc:
 GRAVEL

 Mat3:
 13

Mat3 Desc: BOULDERS

Formation Top Depth: 40
Formation End Depth: 49
Formation End Depth UOM: ft

Method of Construction & Well

<u>Use</u>

Method Construction ID:961519599Method Construction Code:5

Method Construction: Air Percussion

Other Method Construction:

Pipe Information

 Pipe ID:
 10590039

 Casing No:
 1

Comment: Alt Name:

Construction Record - Casing

 Casing ID:
 930072412

 Layer:
 2

Material: 2

Open Hole or Material: OPEN HOLE

Depth From:

Depth To:65Casing Diameter:6Casing Diameter UOM:inchCasing Depth UOM:ft

Construction Record - Casing

Casing ID: 930072411

Layer: 1
Material: 1

Open Hole or Material: STEEL

Depth From:
Depth To: 51
Casing Diameter: 6
Casing Diameter UOM: inch
Casing Depth UOM: ft

Results of Well Yield Testing

Pump Test ID: 991519599

Pump Set At:

Static Level: 14
Final Level After Pumping: 20
Recommended Pump Depth: 30
Pumping Rate: 20

Flowing Rate:

5 Recommended Pump Rate: Levels UOM: Rate UOM: **GPM** Water State After Test Code: 1 **CLEAR** Water State After Test: Pumping Test Method: **Pumping Duration HR:** 1 **Pumping Duration MIN:** 0 No Flowing:

Draw Down & Recovery

Pump Test Detail ID:934108530Test Type:Draw Down

Test Duration: 15
Test Level: 20
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID:934383821Test Type:Draw Down

 Test Duration:
 30

 Test Level:
 20

 Test Level UOM:
 ft

Draw Down & Recovery

Pump Test Detail ID:934653801Test Type:Draw Down

 Test Duration:
 45

 Test Level:
 20

 Test Level UOM:
 ft

Draw Down & Recovery

Pump Test Detail ID:934894144Test Type:Draw DownTest Duration:60

20 Test Level: Test Level UOM: ft

Water Details

Water ID: 933476639 Layer: Kind Code: 1

FRESH Kind: Water Found Depth: Water Found Depth UOM: ft

Database: Site: lot 25 ON **WWIS**

1523747 Well ID: Construction Date: Data Src:

8/4/1989 Primary Water Use: Industrial Date Received: Sec. Water Use: Selected Flag: Yes

Final Well Status: Water Supply

Water Type: Casing Material:

Audit No: 49862

Tag:

Construction Method: Elevation (m): Elevation Reliability:

Depth to Bedrock: Well Depth: Overburden/Bedrock: Pump Rate:

Static Water Level: Flowing (Y/N): Flow Rate:

Clear/Cloudy:

Bore Hole Information

10045521 Bore Hole ID: DP2BR: 32

Spatial Status: Code OB: Bedrock

Code OB Desc: Open Hole:

Cluster Kind:

Date Completed: 6/12/1989 Remarks:

Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

Overburden and Bedrock

Materials Interval

931055593 Formation ID: Layer:

Color: 2 General Color: **GREY** Mat1: 15

LIMESTONE Most Common Material: Mat2: 82 Mat2 Desc: SHALY

Mat3: Mat3 Desc: Data Entry Status:

Abandonment Rec:

Contractor: 3644 Form Version: 1

Owner: Street Name:

OTTAWA County: Municipality: OTTAWA CITY Site Info:

Lot: 025

Concession: Concession Name: Easting NAD83: Northing NAD83:

Zone:

UTM Reliability:

Elevation: Elevrc:

Zone: 18

East83: North83: Org CS:

UTMRC:

UTMRC Desc: unknown UTM

Order No: 20310900348

Location Method: na

32 Formation Top Depth: Formation End Depth: 250 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931055592

Layer: Color: 2 **GREY** General Color: Mat1: 05 Most Common Material: CLAY

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 0 32 Formation End Depth: Formation End Depth UOM:

Method of Construction & Well

<u>Use</u>

Method Construction ID: 961523747

Method Construction Code:

Air Percussion Method Construction:

Other Method Construction:

Pipe Information

Pipe ID: 10594091

Casing No: Comment: Alt Name:

Construction Record - Casing

Casing ID: 930079668

Layer: 2 Material:

Open Hole or Material: **OPEN HOLE**

Depth From:

Depth To: 250 Casing Diameter: 6 inch Casing Diameter UOM: Casing Depth UOM: ft

Construction Record - Casing

Casing ID: 930079667

Layer: 1 Material:

STEEL Open Hole or Material:

Depth From:

Depth To: 36 Casing Diameter: 6 Casing Diameter UOM: inch Casing Depth UOM: ft

Results of Well Yield Testing

Pump Test ID: 991523747

Pump Set At:

19 Static Level:

Final Level After Pumping: 100
Recommended Pump Depth: 100
Pumping Rate: 14

Flowing Rate:

Recommended Pump Rate: 14
Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 2

Water State After Test: CLOUDY
Pumping Test Method: 1

Pumping Test Method:1Pumping Duration HR:1Pumping Duration MIN:0Flowing:No

Draw Down & Recovery

Pump Test Detail ID: 934106105

Test Type:

Test Duration: 15
Test Level: 100
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934390332

Test Type:

Test Duration: 30
Test Level: 100
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934651310

Test Type:

Test Duration: 45
Test Level: 100
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934908516

Test Type:

Test Duration: 60
Test Level: 100
Test Level UOM: ft

Water Details

Water ID: 933482122

Layer: 1
Kind Code: 1

Kind:FRESHWater Found Depth:60Water Found Depth UOM:ft

Water Details

Water ID: 933482123

Layer: 2 Kind Code: 1

Kind: FRESH
Water Found Depth: 225
Water Found Depth UOM: ft

Site: Database: **WWIS**

lot 25 ON

Well ID: 1528229 **Construction Date:**

Primary Water Use: Domestic

Sec. Water Use:

Water Supply Final Well Status:

Water Type:

Casing Material:

Audit No: 144848

Tag:

Construction Method: Elevation (m): Elevation Reliability: Depth to Bedrock:

Well Depth:

Overburden/Bedrock: Pump Rate: Static Water Level: Flowing (Y/N): Flow Rate: Clear/Cloudy:

Data Entry Status:

Data Src:

Date Received: 10/21/1994

Selected Flag: Yes

Abandonment Rec:

Contractor: 1414

Form Version: 1

Owner:

Street Name:

County: **OTTAWA**

Municipality: **GLOUCESTER TOWNSHIP**

Site Info:

Lot: 025

Concession: Concession Name: Easting NAD83: Northing NAD83:

Zone:

UTM Reliability:

Bore Hole Information

Bore Hole ID: 10049768

DP2BR: 13

Spatial Status:

Code OB:

Code OB Desc: Bedrock

Open Hole: Cluster Kind:

Date Completed: 9/22/1994

Remarks: Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

Overburden and Bedrock

Materials Interval

Formation ID: 931069009

Layer: 2 Color: General Color: **GREY** Mat1: 15

Most Common Material: LIMESTONE Mat2: 17

SHALE Mat2 Desc: Mat3: 74 **LAYERED** Mat3 Desc: Formation Top Depth: 13 Formation End Depth: 100 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931069008

Layer: Color: 6 General Color: **BROWN** Mat1:

Elevation: Elevrc:

Zone: 18

East83: North83: Org CS:

UTMRC: 9

UTMRC Desc: unknown UTM

Order No: 20310900348

Location Method: na

HARDPAN Most Common Material: Mat2: 13 Mat2 Desc: **BOULDERS** Mat3: 73 HARD Mat3 Desc: Formation Top Depth: 0 Formation End Depth: 13 Formation End Depth UOM: ft

Annular Space/Abandonment

Sealing Record

Plug ID: 933113096

 Layer:
 1

 Plug From:
 0

 Plug To:
 20

 Plug Depth UOM:
 ft

Method of Construction & Well

<u>Use</u>

Method Construction ID: 961528229

Method Construction Code:

Method Construction: Rotary (Air)

Other Method Construction:

Pipe Information

Pipe ID: 10598338

Casing No:

Comment: Alt Name:

Construction Record - Casing

Casing ID: 930086989

Layer: 2

Material:

Open Hole or Material:

Depth From:

Depth To:100Casing Diameter:6Casing Diameter UOM:inchCasing Depth UOM:ft

Construction Record - Casing

Casing ID: 930086988

Layer: 1
Material: 1

Open Hole or Material: STEEL

Depth From:

Depth To:20Casing Diameter:6Casing Diameter UOM:inchCasing Depth UOM:ft

Results of Well Yield Testing

Pump Test ID: 991528229

Pump Set At:

Static Level:14Final Level After Pumping:100Recommended Pump Depth:90Pumping Rate:6

Flowing Rate:

Recommended Pump Rate: ft Levels UOM: Rate UOM: **GPM** Water State After Test Code: CLOUDY Water State After Test: Pumping Test Method: 2 **Pumping Duration HR:**

Pumping Duration MIN:

Flowing: No

Draw Down & Recovery

934104069 Pump Test Detail ID: Test Type: Draw Down Test Duration: 15

50 Test Level: Test Level UOM: ft

Draw Down & Recovery

934387694 Pump Test Detail ID: Test Type: Draw Down

Test Duration: 30 Test Level: 40 Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934905393 Test Type: Draw Down

Test Duration: 60 Test Level: 14 ft Test Level UOM:

Draw Down & Recovery

Pump Test Detail ID: 934648209 Draw Down Test Type:

Test Duration: 45 Test Level: 20 Test Level UOM: ft

Water Details

Water ID: 933487838

Layer: 1 Kind Code: **FRESH** Kind:

Water Found Depth: 30 Water Found Depth UOM: ft

Site: Database: lot 25 ON

Order No: 20310900348

1528230 Data Entry Status:

Well ID: Construction Date: Data Src:

Date Received: 10/21/1994 Primary Water Use: Industrial

Sec. Water Use: Selected Flag: Yes

Final Well Status: Water Supply Abandonment Rec:

Water Type: 1414 Contractor: Casing Material: Form Version: 1

149882 Owner: Audit No: Street Name: Tag:

Construction Method: OTTAWA County:

Elevation (m): Elevation Reliability: Depth to Bedrock: Well Depth:

Overburden/Bedrock: Pump Rate: Static Water Level: Flowing (Y/N): Flow Rate: Clear/Cloudy: Municipality: GLOUCESTER TOWNSHIP

Site Info: Lot: 025

Concession: Concession Name: Easting NAD83: Northing NAD83:

Zone:

UTM Reliability:

Bore Hole Information

Bore Hole ID: 10049769 **DP2BR:** 8

Spatial Status:
Code OB: r
Code OB Desc: Bedrock

Open Hole:

Cluster Kind:

Date Completed: 9/13/1994

Remarks: Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

Overburden and Bedrock

Materials Interval

 Formation ID:
 931069012

 Layer:
 3

 Color:
 2

 General Color:
 GREY

 Mat1:
 17

 Most Common Material:
 SHALE

 Mat2:
 74

Mat2 Desc:LAYEREDMat3:80Mat3 Desc:POROUSFormation Top Depth:8

Formation Fop Depth: 5
Formation End Depth: 11
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931069011

 Layer:
 2

 Color:
 2

 General Color:
 GREY

 Mat1:
 14

 Most Common Material:
 HARDPAN

 Mat2:
 13

 Mat2 Desc:
 BOULDERS

 Mat3:
 79

Mat3 Desc: PACKED
Formation Top Depth: 2
Formation End Depth: 8
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Elevation: Elevro:

Zone: 18

East83: North83: Org CS: UTMRC:

UTMRC: 9

UTMRC Desc: unknown UTM

Order No: 20310900348

Location Method: na

Formation ID: 931069010

Layer: Color: 2 General Color: **GREY** Mat1: 12 Most Common Material: **STONES** Mat2: 79 PACKED Mat2 Desc: Mat3: 73 Mat3 Desc: **HARD** Formation Top Depth: 0 Formation End Depth: 2 Formation End Depth UOM:

Overburden and Bedrock

Materials Interval

931069013 Formation ID:

ft

ft

Layer: Color: General Color: **GREY** Mat1: 17 Most Common Material: SHALE Mat2: 85 Mat2 Desc: **SOFT**

Mat3: Mat3 Desc:

Formation Top Depth: 11 103 Formation End Depth: Formation End Depth UOM:

Annular Space/Abandonment

Sealing Record

933113097 Plug ID: Layer: Plug From: 0 Plug To: 20 ft Plug Depth UOM:

Method of Construction & Well

<u>Use</u>

961528230 **Method Construction ID:**

Method Construction Code:

Method Construction: Rotary (Air)

Other Method Construction:

Pipe Information

Pipe ID: 10598339

Casing No:

Comment: Alt Name:

Construction Record - Casing

930086991 Casing ID: Layer: 2

Material:

Open Hole or Material: **OPEN HOLE**

Depth From:

Depth To: 103 Casing Diameter: 6 Casing Diameter UOM: inch Casing Depth UOM: ft

Construction Record - Casing

Casing ID: 930086990

Layer: 1
Material: 1

Open Hole or Material: STEEL

Depth From:

Depth To:20Casing Diameter:6Casing Diameter UOM:inchCasing Depth UOM:ft

Results of Well Yield Testing

Pump Test ID: 991528230

Pump Set At:

Static Level: 14
Final Level After Pumping: 103
Recommended Pump Depth: 95
Pumping Rate: 5
Flowing Rate:

 Recommended Pump Rate:
 4

 Levels UOM:
 ft

 Rate UOM:
 GPM

 Water State After Test Code:
 1

 Water State After Test:
 CLEAR

Water State After Test: CL
Pumping Test Method: 1
Pumping Duration HR: 1
Pumping Duration MIN:

Flowing: No

Draw Down & Recovery

 Pump Test Detail ID:
 934387695

 Test Type:
 Recovery

 Test Duration:
 30

 Test Level:
 40

 Test Level UOM:
 ft

Draw Down & Recovery

 Pump Test Detail ID:
 934104070

 Test Type:
 Recovery

 Test Duration:
 15

 Test Level:
 60

 Test Level UOM:
 ft

Draw Down & Recovery

 Pump Test Detail ID:
 934905394

 Test Type:
 Recovery

 Test Duration:
 60

 Test Level:
 14

 Test Level UOM:
 ft

Draw Down & Recovery

 Pump Test Detail ID:
 934648210

 Test Type:
 Recovery

 Test Duration:
 45

 Test Level:
 20

 Test Level UOM:
 ft

Water Details

933487839 Water ID:

Layer: 1 Kind Code: **FRESH** Kind: Water Found Depth: 25 Water Found Depth UOM: ft

Site: Database: **WWIS** lot 26 ON

Yes

18

Order No: 20310900348

Well ID: 1529709 Data Entry Status: Construction Date: Data Src:

Primary Water Use: **Domestic** Date Received: 12/22/1997

Sec. Water Use: Selected Flag: Final Well Status: Water Supply Abandonment Rec:

Water Type: Contractor: 1558 Casing Material: Form Version: 1

Audit No: 182706 Owner: Tag: Street Name:

Construction Method: OTTAWA County:

Elevation (m): Municipality: **GLOUCESTER TOWNSHIP**

Elevation Reliability: Site Info:

Depth to Bedrock: 026 Lot:

Well Depth: Concession: LI

Overburden/Bedrock: Concession Name:

Pump Rate: Easting NAD83:

Static Water Level: Northing NAD83: Flowing (Y/N): Zone:

Flow Rate: UTM Reliability: Clear/Cloudy:

Bore Hole Information

Location Source Date: Improvement Location Source: Improvement Location Method: Source Revision Comment:

Bore Hole ID: 10051244 Elevation: DP2BR: 16 Elevrc:

Spatial Status: Zone:

Code OB: East83:

Code OB Desc: Bedrock North83: Open Hole: Org CS: Cluster Kind: **UTMRC**:

UTMRC Desc: unknown UTM Date Completed: 11/11/1997

Remarks: Location Method: na Elevrc Desc:

Supplier Comment:

Overburden and Bedrock **Materials Interval**

Formation ID: 931073581

Layer: Color: 2 **GREY** General Color: Mat1: 15

Most Common Material: LIMESTONE

Mat2: 73 HARD Mat2 Desc:

Mat3: Mat3 Desc:

Formation Top Depth: 16 Formation End Depth: 35 Formation End Depth UOM:

Overburden and Bedrock Materials Interval

Formation ID: 931073582

Layer: 5 **Color:** 1

General Color: WHITE **Mat1:** 18

Most Common Material: SANDSTONE

Mat2: 73 Mat2 Desc: HARD

Mat3: Mat3 Desc:

Formation Top Depth: 35
Formation End Depth: 75
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

 Formation ID:
 931073579

 Layer:
 2

 Color:
 6

 General Color:
 BROWN

General Color: BROWN
Mat1: 14
Most Common Material: HARDPAN

Mat2: 13

Mat2 Desc:BOULDERSMat3:79Mat3 Desc:PACKEDFormation Top Depth:4Formation End Depth:13Formation End Depth UOM:ft

Overburden and Bedrock

Materials Interval

Formation ID: 931073578

Layer:

Color: 6

 General Color:
 BROWN

 Mat1:
 05

 Most Common Material:
 CLAY

 Mat2:
 79

 Mat2 Desc:
 PACKED

Mat3:

Mat3 Desc:

Formation Top Depth: 0
Formation End Depth: 4
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931073580

 Layer:
 3

 Color:
 2

 General Color:
 GREY

 Mat1:
 14

 Mat1:
 14

 Most Common Material:
 HARDPAN

 Mat2:
 11

 Mat2 Desc:
 GRAVEL

 Mat3:
 79

 Mat3 Desc:
 PACKED

 Formation Top Depth:
 13

 Formation End Depth:
 16

Formation End Depth UOM:

Annular Space/Abandonment

Sealing Record

Plug ID: 933114772

ft

 Layer:
 1

 Plug From:
 22

 Plug To:
 0

 Plug Depth UOM:
 ft

Method of Construction & Well

<u>Use</u>

Method Construction ID: 961529709

Method Construction Code: 5

Method Construction: Air Percussion

Other Method Construction:

Pipe Information

Pipe ID: 10599814

Casing No: 1
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 930089440

Layer: 1
Material: 1
Open Hole or Material: STEEL

Depth From:

Depth To: 27
Casing Diameter: 6
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Casing

Casing ID: 930089441

Layer: 2 Material: 4

Open Hole or Material: OPEN HOLE

Depth From:

Depth To: 75
Casing Diameter: 6
Casing Diameter UOM: inch
Casing Depth UOM: ft

Results of Well Yield Testing

Pump Test ID: 991529709

Pump Set At: Static Level: 12

Final Level After Pumping: 35
Recommended Pump Depth: 35
Pumping Rate: 30
Flowing Rate:

Recommended Pump Rate: 5
Levels UOM: ft
Rate UOM: GPM

Water State After Test Code: Water State After Test: Pumping Test Method:

Pumping Duration HR:1Pumping Duration MIN:0Flowing:No

Draw Down & Recovery

Pump Test Detail ID: 934391634

Test Type:

 Test Duration:
 30

 Test Level:
 12

 Test Level UOM:
 ft

Draw Down & Recovery

Pump Test Detail ID: 934660796

Test Type:

Test Duration: 45
Test Level: 12
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934116660

Test Type:

Test Duration: 15
Test Level: 12
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934909333

Test Type:

 Test Duration:
 60

 Test Level:
 12

 Test Level UOM:
 ft

Water Details

Water ID: 933489740

Layer: 1 Kind Code: 5

Kind: Not stated

Water Found Depth:

Water Found Depth UOM: ft

Site:

lot 26 ON

Database:

WWIS

Order No: 20310900348

Well ID: 1530327 Data Entry Status:

Construction Date: Data Src:

Primary Water Use: Domestic Date Received: 12/8/1998 Sec. Water Use: Selected Flag: Yes Final Well Status: Water Supply Abandonment Rec: Water Type: Contractor: 1558 Casing Material: Form Version: 1

Audit No: 194764 Owner:
Tag: Street Name:

Construction Method: County: OTTAWA

Elevation (m):Municipality:GLOUCESTER TOWNSHIPElevation Reliability:Site Info:

Depth to Bedrock: Lot: 026
Well Depth: Concession:

Overburden/Bedrock: Concession Name: BF

Pump Rate:Easting NAD83:Static Water Level:Northing NAD83:

Flowing (Y/N): Flow Rate: Clear/Cloudy:

Zone:

UTM Reliability:

Bore Hole Information

10051862 Bore Hole ID: DP2BR: 57

Spatial Status:

Code OB:

Code OB Desc: Bedrock Open Hole:

Cluster Kind:

10/16/1998 Date Completed:

Remarks:

Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

UTMRC: UTMRC Desc: Location Method:

Elevation:

18

na

unknown UTM

Order No: 20310900348

Elevrc:

East83:

North83:

Org CS:

Zone:

Overburden and Bedrock

Materials Interval

931075165 Formation ID: Layer: 2 Color: General Color: **GREY** Mat1: 05 Most Common Material: **CLAY** Mat2: 86 Mat2 Desc: **STICKY**

Mat3: Mat3 Desc:

Formation Top Depth: 11 32 Formation End Depth: Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931075164 Layer: Color: 6 **BROWN** General Color: 05 Mat1: CLAY Most Common Material: Mat2: 79 Mat2 Desc: **PACKED**

Mat3: Mat3 Desc:

Formation Top Depth:

0 Formation End Depth: 11 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

931075169 Formation ID: Layer: Color: 2 General Color: **GREY**

Most Common Material: SANDSTONE

Mat2:

erisinfo.com | Environmental Risk Information Services

18

Mat2 Desc: HARD

Mat3:

Mat3 Desc:

Formation Top Depth: 71
Formation End Depth: 223
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931075168

 Layer:
 5

 Color:
 2

 General Color:
 GREY

 Mat1:
 15

Most Common Material: LIMESTONE

Mat2: 73 Mat2 Desc: HARD

Mat3:

Mat3 Desc:

Formation Top Depth: 57
Formation End Depth: 71
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931075167

Layer: 4 Color: **GREY** General Color: Mat1: 28 Most Common Material: SAND Mat2: 11 Mat2 Desc: **GRAVEL** Mat3: 77 Mat3 Desc: LOOSE Formation Top Depth: 53 57 Formation End Depth: Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931075166

 Layer:
 3

 Color:
 2

 General Color:
 GREY

 Mat1:
 14

Most Common Material:HARDPANMat2:13Mat2 Desc:BOULDERSMat3:79Mat3 Desc:PACKEDFormation Top Depth:32

Formation Top Depth: 32
Formation End Depth: 53
Formation End Depth UOM: ft

Annular Space/Abandonment

Sealing Record

Plug ID: 933115461

 Layer:
 1

 Plug From:
 53

 Plug To:
 45

 Plug Depth UOM:
 ft

Method of Construction & Well

<u>Use</u>

Method Construction ID: 961530327

Method Construction Code:

Method Construction: Air Percussion

Other Method Construction:

Pipe Information

Pipe ID: 10600432

Casing No:

Comment: Alt Name:

Construction Record - Casing

930090407 Casing ID:

Layer: 2 Material:

OPEN HOLE Open Hole or Material:

Depth From:

Depth To: 125 Casing Diameter: 6 Casing Diameter UOM: inch Casing Depth UOM: ft

Construction Record - Casing

930090406 Casing ID:

Layer: Material: STEEL Open Hole or Material:

Depth From:

59 Depth To: Casing Diameter: 6 Casing Diameter UOM: inch Casing Depth UOM: ft

Construction Record - Casing

Casing ID: 930090408

Layer: 3 Material:

Open Hole or Material: **OPEN HOLE**

Depth From: Depth To: 175 Casing Diameter: 5 Casing Diameter UOM: inch Casing Depth UOM:

Results of Well Yield Testing

Pump Test ID: 991530327

Pump Set At: Static Level: 21 Final Level After Pumping: 55 Recommended Pump Depth: 90 6 Pumping Rate: Flowing Rate:

Recommended Pump Rate: 5 Levels UOM: ft Rate UOM: **GPM** Water State After Test Code: 2

Water State After Test: CLOUDY

Pumping Test Method:1Pumping Duration HR:1Pumping Duration MIN:0Flowing:No

Draw Down & Recovery

 Pump Test Detail ID:
 934662465

 Test Type:
 Recovery

 Test Duration:
 45

 Test Level:
 22

 Test Level UOM:
 ft

Draw Down & Recovery

 Pump Test Detail ID:
 934393315

 Test Type:
 Recovery

 Test Duration:
 30

 Test Level:
 24

 Test Level UOM:
 ft

Draw Down & Recovery

 Pump Test Detail ID:
 934118327

 Test Type:
 Recovery

 Test Duration:
 15

 Test Level:
 26

 Test Level UOM:
 ft

Draw Down & Recovery

 Pump Test Detail ID:
 934911009

 Test Type:
 Recovery

 Test Duration:
 60

 Test Level:
 21

 Test Level UOM:
 ft

Water Details

 Water ID:
 933490420

 Layer:
 2

 Kind Code:
 1

 Kind:
 FRESH

 Water Found Depth:
 148

 Water Found Depth UOM:
 ft

Water Details

 Water ID:
 933490419

 Layer:
 1

 Kind Code:
 1

 Kind:
 FRESH

 Water Found Depth:
 115

 Water Found Depth UOM:
 ft

Water Details

 Water ID:
 933490421

 Layer:
 3

 Kind Code:
 1

 Kind:
 FRESH

 Water Found Depth:
 211

 Water Found Depth UOM:
 ft

Site:

Database:

lot 26 ON

Well ID: 1530328

Construction Date:

Primary Water Use: Livestock

Sec. Water Use:

Final Well Status: Abandoned-Quality

Water Type:

Casing Material:

Audit No: 194762

Tag:

Construction Method: Elevation (m): Elevation Reliability: Depth to Bedrock:

Well Depth:

Overburden/Bedrock:

Pump Rate: Static Water Level: Flowing (Y/N): Flow Rate: Clear/Cloudy: Data Entry Status:

Data Src:

Date Received: 12/8/1998

Selected Flag: Yes

Abandonment Rec:
Contractor: 1558
Form Version: 1

Owner: Street Name:

County: OTTAWA

Municipality: GLOUCESTER TOWNSHIP

18

9

unknown UTM

Site Info:

Lot: 026

Concession:

Concession Name: BF

Easting NAD83: Northing NAD83:

Zone:

UTM Reliability:

Elevation:

Elevrc:

East83:

North83:

Org CS:

UTMRC:

UTMRC Desc:

Location Method:

Zone:

Bore Hole Information

Bore Hole ID: 10051863

DP2BR: Spatial Status:

Spatiai Status:

Code OB:

Code OB Desc: No formation data

Open Hole: Cluster Kind:

Date Completed: 10/19/1998

Remarks: Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

Annular Space/Abandonment

Sealing Record

Plug ID: 933115462

 Layer:
 1

 Plug From:
 36

 Plug To:
 0

 Plug Depth UOM:
 ft

Method of Construction & Well

<u>Use</u>

Method Construction ID: 961530328

Method Construction Code: Method Construction: Other Method Construction:

Pipe Information

 Pipe ID:
 10600433

 Casing No:
 1

Comment: Alt Name:

erisinfo.com | Environmental Risk Information Services

Site:

Database:

lot 25 ON

Well ID: 1522184 Data Entry Status:

Construction Date: Data Src:

Primary Water Use:DomesticDate Received:2/1/1988Sec. Water Use:Selected Flag:Yes

Final Well Status: Water Supply

Water Type:

Abandonment Rec:
Contractor: 1558

Water Type: Contractor: 155
Casing Material: Form Version: 1
Audit No: 25073 Owner:

Tag:Street Name:Construction Method:County:OTTAWA

Elevation (m): Municipality: GLOUCESTER TOWNSHIP

Elevation Reliability:

Depth to Bedrock:

Lot:

025

Well Depth: Concession:
Overburden/Bedrock: Concession Name:

Pump Rate: Easting NAD83:
Static Water Level: Northing NAD83:
Flowing (Y/N): Zone:

Flow Rate: UTM Reliability:

Clear/Cloudy:

Bore Hole Information

 Bore Hole ID:
 10043997
 Elevation:

 DP2BR:
 23
 Elevrc:

 Spatial Status:
 Zone:
 18

Code OB: r East83:

Code OB Desc: Bedrock North83:
Open Hole: Org CS:

Cluster Kind: 9

Date Completed: 12/8/1987 UTMRC: 9

UTMRC Desc: unknown

Date Completed:12/8/1987UTMRC Desc:unknown UTMRemarks:Location Method:na

Elevrc Desc:
Location Source Date:

Source Revision Comment: Supplier Comment:

Overburden and Bedrock

Materials Interval

Improvement Location Source: Improvement Location Method:

Formation ID: 931050499

Layer: 1 Color: 6

 General Color:
 BROWN

 Mat1:
 05

 Most Common Material:
 CLAY

 Mat2:
 79

 Mat2 Desc:
 PACKED

Mat2 Desc: PACK Mat3:

Mat3 Desc:

Formation Top Depth: 0
Formation End Depth: 14
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

 Formation ID:
 931050500

 Layer:
 2

 Color:
 2

 General Color:
 GREY

Mat1: 05 CLAY Most Common Material: Mat2: 13

Mat2 Desc: **BOULDERS**

Mat3: Mat3 Desc:

14 Formation Top Depth: Formation End Depth: 23 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

931050501 Formation ID: Layer:

Color: 2 **GREY** General Color: Mat1: 15

Most Common Material: LIMESTONE

Mat2:

Mat2 Desc: MEDIUM-GRAINED

Mat3: Mat3 Desc:

23 Formation Top Depth: Formation End Depth: 60 Formation End Depth UOM: ft

Method of Construction & Well

<u>Use</u>

Method Construction ID: 961522184

Method Construction Code:

Method Construction: Air Percussion

Other Method Construction:

Pipe Information

Pipe ID: 10592567

Casing No:

Comment: Alt Name:

Construction Record - Casing

Casing ID: 930076928

Layer: Material:

Open Hole or Material: **OPEN HOLE**

ft

Depth From: 60 Depth To: Casing Diameter: Casing Diameter UOM: inch Casing Depth UOM:

Construction Record - Casing

Casing ID: 930076927

Layer: Material: Open Hole or Material: STEEL

Depth From:

30 Depth To:

Casing Diameter: 6 Casing Diameter UOM: inch Casing Depth UOM: ft

Results of Well Yield Testing

Pump Test ID: 991522184

Pump Set At:

Static Level: 15
Final Level After Pumping: 30
Recommended Pump Depth: 40
Pumping Rate: 20

Flowing Rate:

Flowing:

Recommended Pump Rate: 5
Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 1
Water State After Test: CLEAR
Pumping Test Method: 1
Pumping Duration HR: 1
Pumping Duration MIN: 0

Draw Down & Recovery

Pump Test Detail ID:934392983Test Type:Draw Down

No

 Test Duration:
 30

 Test Level:
 30

 Test Level UOM:
 ft

Draw Down & Recovery

Pump Test Detail ID:934903366Test Type:Draw Down

 Test Duration:
 60

 Test Level:
 30

 Test Level UOM:
 ft

Draw Down & Recovery

Pump Test Detail ID:934654534Test Type:Draw Down

 Test Duration:
 45

 Test Level:
 30

 Test Level UOM:
 ft

Draw Down & Recovery

Pump Test Detail ID:934109298Test Type:Draw Down

Test Duration: 15
Test Level: 30
Test Level UOM: ft

Water Details

Water ID: 933479978

Layer: 1
Kind Code: 1

Kind Code: 1
Kind: FRESH
Water Found Depth: 55
Water Found Depth UOM: ft

Appendix: Database Descriptions

Environmental Risk Information Services (ERIS) can search the following databases. The extent of historical information varies with each database and current information is determined by what is publicly available to ERIS at the time of update. **Note:** Databases denoted with " * " indicates that the database will no longer be updated. See the individual database description for more information.

Abandoned Aggregate Inventory:

Provincial

AGR

The MAAP Program maintains a database of abandoned pits and quarries. Please note that the database is only referenced by lot and concession and city/town location. The database provides information regarding the location, type, size, land use, status and general comments.*

Government Publication Date: Sept 2002*

Aggregate Inventory:

Provincial AGR

The Ontario Ministry of Natural Resources maintains a database of all active pits and quarries. The database provides information regarding the registered owner/operator, location name, operation type, approval type, and maximum annual tonnage.

Government Publication Date: Up to Sep 2020

Abandoned Mine Information System:

Provincial

AMIS

The Abandoned Mines Information System contains data on known abandoned and inactive mines located on both Crown and privately held lands. The information was provided by the Ministry of Northern Development and Mines (MNDM), with the following disclaimer: "the database provided has been compiled from various sources, and the Ministry of Northern Development and Mines makes no representation and takes no responsibility that such information is accurate, current or complete". Reported information includes official mine name, status, background information, mine start/end date, primary commodity, mine features, hazards and remediation.

Government Publication Date: 1800-Oct 2018

Anderson's Waste Disposal Sites:

Private

ANDR

The information provided in this database was collected by examining various historical documents which aimed to characterize the likely position of former waste disposal sites from 1860 to present. The research initiative behind the creation of this database was to identify those sites that are missing from the Ontario MOE Waste Disposal Site Inventory, as well as to provide revisions and corrections to the positions and descriptions of sites currently listed in the MOE inventory. In addition to historic waste disposal facilities, the database also identifies certain auto wreckers and scrap yards that have been extrapolated from documentary sources. Please note that the data is not warranted to be complete, exhaustive or authoritative. The information was collected for research purposes only.

Government Publication Date: 1860s-Present

Aboveground Storage Tanks:

Provincial

AST

Historical listing of aboveground storage tanks made available by the Department of Natural Resources and Forestry. Includes tanks used to hold water or petroleum. This dataset has been retired as of September 25, 2014 and will no longer be updated.

Government Publication Date: May 31, 2014

Automobile Wrecking & Supplies:

Private

AUWR

Order No: 20310900348

This database provides an inventory of known locations that are involved in the scrap metal, automobile wrecking/recycling, and automobile parts & supplies industry. Information is provided on the company name, location and business type.

Government Publication Date: 1999-Jun 30, 2020

Borehole: Provincial BORE

A borehole is the generalized term for any narrow shaft drilled in the ground, either vertically or horizontally. The information here includes geotechnical investigations or environmental site assessments, mineral exploration, or as a pilot hole for installing piers or underground utilities. Information is from many sources such as the Ministry of Transportation (MTO) boreholes from engineering reports and projects from the 1950 to 1990's in Southern Ontario. Boreholes from the Ontario Geological Survey (OGS) including The Urban Geology Analysis Information System (UGAIS) and the York Peel Durham Toronto (YPDT) database of the Conservation Authority Moraine Coalition. This database will include fields such as location, stratigraphy, depth, elevation, year drilled, etc. For all water well data or oil and gas well data for Ontario please refer to WWIS and OOGW.

Government Publication Date: 1875-Jul 2018

CA Provincial CA

This database contains the following types of approvals: Air & Noise, Industrial Sewage, Municipal & Private Sewage, Waste Management Systems and Renewable Energy Approvals. The MOE in Ontario states that any facility that releases emissions to the atmosphere, discharges contaminants to ground or surface water, provides potable water supplies, or stores, transports or disposes of waste, must have a Certificate of Approval before it can operate lawfully. Fields include approval number, business name, address, approval date, approval type and status. This database will no longer be updated, as CofA's have been replaced by either Environmental Activity and Sector Registry (EASR) or Environmental Compliance Approval (ECA). Please refer to those individual databases for any information after Oct.31, 2011.

Government Publication Date: 1985-Oct 30, 2011*

Dry Cleaning Facilities: Federal CDRY

List of dry cleaning facilities made available by Environment and Climate Change Canada. Environment and Climate Change Canada's Tetrachloroethylene (Use in Dry Cleaning and Reporting Requirements) Regulations (SOR/2003-79) are intended to reduce releases of tetrachloroethylene to the environment from dry cleaning facilities.

Environment and Climate Change Canada cites the coronavirus pandemic as an explanation for delays in releasing data pursuant to requests.

Government Publication Date: Jan 2004-Dec 2017

Commercial Fuel Oil Tanks:

Provincial CFOT

Locations of commercial underground fuel oil tanks. This is not a comprehensive or complete inventory of commercial fuel tanks in the province; this listing is a copy of records of registered commercial underground fuel oil tanks obtained under Access to Public Information.

Note that the following types of tanks do not require registration: waste oil tanks in apartments, office buildings, residences, etc.; aboveground gas or diesel tanks. Records are not verified for accuracy or completeness.

Government Publication Date: Jul 31, 2020

Chemical Manufacturers and Distributors:

Private CHEM

This database includes information from both a one time study conducted in 1992 and private source and is a listing of facilities that manufacture or distribute chemicals. The production of these chemical substances may involve one or more chemical reactions and/or chemical separation processes (i.e. fractionation, solvent extraction, crystallization, etc.).

Government Publication Date: 1999-Jan 31, 2020

<u>Chemical Register:</u> Private CHM

This database includes a listing of locations of facilities within the Province or Territory that either manufacture and/or distributes chemicals.

Government Publication Date: 1999-Jun 30, 2020

Compressed Natural Gas Stations:

Private

CNG

Canada has a network of public access compressed natural gas (CNG) refuelling stations. These stations dispense natural gas in compressed form at 3,000 pounds per square inch (psi), the pressure which is allowed within the current Canadian codes and standards. The majority of natural gas refuelling is located at existing retail gasoline that have a separate refuelling island for natural gas. This list of stations is made available by the Canadian Natural Gas Vehicle Alliance.

Government Publication Date: Dec 2012 - Sep 2020

Inventory of Coal Gasification Plants and Coal Tar Sites:

Provincial

COAL

This inventory includes both the "Inventory of Coal Gasification Plant Waste Sites in Ontario-April 1987" and the Inventory of Industrial Sites Producing or Using Coal Tar and Related Tars in Ontario-November 1988) collected by the MOE. It identifies industrial sites that produced and continue to produce or use coal tar and other related tars. Detailed information is available and includes: facility type, size, land use, information on adjoining properties, soil condition, site operators/occupants, site description, potential environmental impacts and historic maps available. This was a one-time inventory.*

Government Publication Date: Apr 1987 and Nov 1988*

Compliance and Convictions:

Provincial

CONV

This database summarizes the fines and convictions handed down by the Ontario courts beginning in 1989. Companies and individuals named here have been found guilty of environmental offenses in Ontario courts of law.

Government Publication Date: 1989-Dec 2019

Certificates of Property Use:

Provincial

CPU

Order No: 20310900348

This is a subset taken from Ontario's Environmental Registry (EBR) database. It will include all CPU's on the registry such as (EPA s. 168.6) - Certificate of Property Use.

Government Publication Date: 1994-Sep 30, 2020

Drill Hole Database:

Provincial DRL

The Ontario Drill Hole Database contains information on more than 113,000 percussion, overburden, sonic and diamond drill holes from assessment files on record with the department of Mines and Minerals. Please note that limited data is available for southern Ontario, as it was the last area to be completed. The database was created when surveys submitted to the Ministry were converted in the Assessment File Research Image Database (AFRI) project. However, the degree of accuracy (coordinates) as to the exact location of drill holes is dependent upon the source document submitted to the MNDM. Levels of accuracy used to locate holes are: centering on the mining claim; a sketch of the mining claim; a 1:50,000 map; a detailed company map; or from submitted a "Report of Work".

Government Publication Date: 1886 - Sep 2019

Delisted Fuel Tanks:

Provincial DTNK

List of fuel storage tank sites that were once found in - and have since been removed from - the list of fuel storage tanks made available by the regulatory agency under Access to Public Information.

Government Publication Date: Jul 31, 2020

Environmental Activity and Sector Registry:

Provincial EASR

On October 31, 2011, a smarter, faster environmental approvals system came into effect in Ontario. The EASR allows businesses to register certain activities with the ministry, rather than apply for an approval. The registry is available for common systems and processes, to which preset rules of operation can be applied. The EASR is currently available for: heating systems, standby power systems and automotive refinishing. Businesses whose activities aren't subject to the EASR may apply for an ECA (Environmental Compliance Approval), Please see our ECA database.

Government Publication Date: Oct 2011-Oct 31, 2020

Environmental Registry:

Provincial EBR

The Environmental Registry lists proposals, decisions and exceptions regarding policies, Acts, instruments, or regulations that could significantly affect the environment. Through the Registry, thirteen provincial ministries notify the public of upcoming proposals and invite their comments. For example, if a local business is requesting a permit, license, or certificate of approval to release substances into the air or water; these are notified on the registry. Data includes: Approval for discharge into the natural environment other than water (i.e. Air) - EPA s. 9, Approval for sewage works - OWRA s. 53(1), and EPA s. 27 - Approval for a waste disposal site. For information regarding Permit to Take Water (PTTW), Certificate of Property Use (CPU) and (ORD) Orders please refer to those individual databases.

Government Publication Date: 1994-Sep 30, 2020

Environmental Compliance Approval:

Provincial

FCA

On October 31, 2011, a smarter, faster environmental approvals system came into effect in Ontario. In the past, a business had to apply for multiple approvals (known as certificates of approval) for individual processes and pieces of equipment. Today, a business either registers itself, or applies for a single approval, depending on the types of activities it conducts. Businesses whose activities aren't subject to the EASR may apply for an ECA. A single ECA addresses all of a business's emissions, discharges and wastes. Separate approvals for air, noise and waste are no longer required. This database will also include Renewable Energy Approvals. For certificates of approval prior to Nov 1st, 2011, please refer to the CA database. For all Waste Disposal Sites please refer to the WDS database.

Government Publication Date: Oct 2011-Oct 31, 2020

Environmental Effects Monitoring:

Federal

EEM

The Environmental Effects Monitoring program assesses the effects of effluent from industrial or other sources on fish, fish habitat and human usage of fisheries resources. Since 1992, pulp and paper mills have been required to conduct EEM studies under the Pulp and Paper Effluent Regulations. This database provides information on the mill name, geographical location and sub-lethal toxicity data.

Government Publication Date: 1992-2007*

ERIS Historical Searches:

Private EHS

ERIS has compiled a database of all environmental risk reports completed since March 1999. Available fields for this database include: site location, date of report, type of report, and search radius. As per all other databases, the ERIS database can be referenced on both the map and "Statistical Profile" page.

Government Publication Date: 1999-Jul 31, 2020

Environmental Issues Inventory System:

Federal

EIIS

Order No: 20310900348

The Environmental Issues Inventory System was developed through the implementation of the Environmental Issues and Remediation Plan. This plan was established to determine the location and severity of contaminated sites on inhabited First Nation reserves, and where necessary, to remediate those that posed a risk to health and safety; and to prevent future environmental problems. The EIIS provides information on the reserve under investigation, inventory number, name of site, environmental issue, site action (Remediation, Site Assessment), and date investigation completed.

Government Publication Date: 1992-2001*

Emergency Management Historical Event:

Provincial

List of locations of historical occurrences of emergency events, including those assigned to the Ministry of Natural Resources by Order-In-Council (OIC) under the Emergency Management and Civil Protection Act, as well as events where MNR provided requested emergency response assistance. Many of these events will have involved community evacuations, significant structural loss, and/or involvement of MNR emergency response staff. These events fall into one of ten (10) type categories: Dam Failure; Drought / Low Water; Erosion; Flood; Forest Fire; Soil and Bedrock Instability; Petroleum Resource Center Event, EMO Requested Assistance, Continuity of Operations Event, Other Requested Assistance. EMHE record details are reproduced by ERIS under License with the Ontario Ministry of Natural Resources © Queen's Printer for Ontario, 2017.

Government Publication Date: Dec 31, 2016

Environmental Penalty Annual Report:

Provincial

EPAR

This database contains data from Ontario's annual environmental penalty report published by the Ministry of the Environment and Climate Change. These reports provide information on environmental penalties for land or water violations issued to companies in one of the nine industrial sectors covered by the Municipal Industrial Strategy for Abatement (MISA) regulations.

Government Publication Date: Jan 1, 2011 - Dec 31, 2019

List of Expired Fuels Safety Facilities:

Provincial

EXP

List of facilities and tanks for which there was once a fuel registration. This is not a comprehensive or complete inventory of expired tanks/tank facilities in the province; this listing is a copy of previously registered tanks and facilities obtained under Access to Public Information. Includes private fuel outlets, bulk plants, fuel oil tanks, gasoline stations, marinas, propane filling stations, liquid fuel tanks, piping systems, etc; includes tanks which have been removed from the ground.

Notes: registration was not required for private fuel underground/aboveground storage tanks prior to January 1990, nor for furnace oil tanks prior to May 1, 2002; registration is not required for waste oil tanks in apartments, office buildings, residences, etc., or aboveground gas or diesel tanks. Records are not verified for accuracy or completeness.

Government Publication Date: Jul 31, 2020

Federal Convictions: Federal **FCON**

Environment Canada maintains a database referred to as the "Environmental Registry" that details prosecutions under the Canadian Environmental Protection Act (CEPA) and the Fisheries Act (FA). Information is provided on the company name, location, charge date, offence and penalty.

Government Publication Date: 1988-Jun 2007*

Contaminated Sites on Federal Land:

Federal

The Federal Contaminated Sites Inventory includes information on known federal contaminated sites under the custodianship of departments, agencies and consolidated Crown corporations as well as those that are being or have been investigated to determine whether they have contamination arising from past use that could pose a risk to human health or the environment. The inventory also includes non-federal contaminated sites for which the Government of Canada has accepted some or all financial responsibility. It does not include sites where contamination has been caused by, and which are under the control of, enterprise Crown corporations, private individuals, firms or other levels of government. Includes fire training sites and sites at which Per- and Polyfluoroalkyl Substances (PFAS) are a concern.

Government Publication Date: Jun 2000-Apr 2020

Fisheries & Oceans Fuel Tanks:

Federal

FOFT

Fisheries & Oceans Canada maintains an inventory of aboveground & underground fuel storage tanks located on Fisheries & Oceans property or controlled by DFO. Our inventory provides information on the site name, location, tank owner, tank operator, facility type, storage tank location, tank contents & capacity, and date of tank installation.

Government Publication Date: 1964-Sep 2019

Federal Identification Registry for Storage Tank Systems (FIRSTS):

Federal

FRST

Order No: 20310900348

A list of federally regulated Storage tanks from the Federal Identification Registry for Storage Tank Systems (FIRSTS). FIRSTS is Environment and Climate Change Canada's database of storage tank systems subject to the Storage Tank for Petroleum Products and Allied Petroleum Products Regulations. The main objective of the Regulations is to prevent soil and groundwater contamination from storage tank systems located on federal and aboriginal lands. Storage tank systems that do not have a valid identification number displayed in a readily visible location on or near the storage tank system may be refused product delivery.

Government Publication Date: May 31, 2018

Fuel Storage Tank: Provincial **FST**

List of registered private and retail fuel storage tanks. This is not a comprehensive or complete inventory of private and retail fuel storage tanks in the province; this listing is a copy of registered private and retail fuel storage tanks, obtained under Access to Public Information. Notes: registration was not required for private fuel underground/aboveground storage tanks prior to January 1990, nor for furnace oil tanks prior to May 1, 2002; registration is not required for waste oil tanks in apartments, office buildings, residences, etc., or aboveground gas or diesel tanks. Records are

not verified for accuracy or completeness. Government Publication Date: Jul 31, 2020

Fuel Storage Tank - Historic:

Provincial FSTH

The Fuels Safety Branch of the Ontario Ministry of Consumer and Commercial Relations maintained a database of all registered private fuel storage tanks. Public records of private fuel storage tanks are only available since the registration became effective in September 1989. This information is now collected by the Technical Standards and Safety Authority.

Government Publication Date: Pre-Jan 2010*

Ontario Regulation 347 Waste Generators Summary:

Provincial

GEN

Regulation 347 of the Ontario EPA defines a waste generation site as any site, equipment and/or operation involved in the production, collection, handling and/or storage of regulated wastes. A generator of regulated waste is required to register the waste generation site and each waste produced, collected, handled, or stored at the site. This database contains the registration number, company name and address of registered generators including the types of hazardous wastes generated. It includes data on waste generating facilities such as: drycleaners, waste treatment and disposal facilities, machine shops, electric power distribution etc. This information is a summary of all years from 1986 including the most currently available data. Some records may contain, within the company name, the phrase "See & Use..." followed by a series of letters and numbers. This occurs when one company is amalgamated with or taken over by another registered company. The number listed as "See & Use", refers to the new ownership and the other identification number refers to the original ownership. This phrase serves as a link between the 2 companies until operations have been fully transferred.

Government Publication Date: 1986-Jul 31, 2020

Greenhouse Gas Emissions from Large Facilities:

Federal

GHG

List of greenhouse gas emissions from large facilities made available by Environment Canada. Greenhouse gas emissions in kilotonnes of carbon dioxide equivalents (kt CO2 eq).

Government Publication Date: 2013-Dec 2018

TSSA Historic Incidents:

Provincial HINC

List of historic incidences of spills and leaks of diesel, fuel oil, gasoline, natural gas, propane, and hydrogen recorded by the TSSA in their previous incident tracking system. The TSSA's Fuels Safety Program administers the Technical Standards & Safety Act 2000, providing fuel-related safety services associated with the safe transportation, storage, handling and use of fuels such as gasoline, diesel, propane, natural gas and hydrogen. Under this Act, the TSSA regulates fuel suppliers, storage facilities, transport trucks, pipelines, contractors and equipment or appliances that use fuels. Records are not verified for accuracy or completeness. This is not a comprehensive or complete inventory of historical fuel spills and leaks in the province. This listing is a copy of the data captured at one moment in time and is hence limited by the record date provided here.

Government Publication Date: 2006-June 2009*

Indian & Northern Affairs Fuel Tanks:

Federal

IAFT

The Department of Indian & Northern Affairs Canada (INAC) maintains an inventory of aboveground & underground fuel storage tanks located on both federal and crown land. Our inventory provides information on the reserve name, location, facility type, site/facility name, tank type, material & ID number, tank contents & capacity, and date of tank installation.

Government Publication Date: 1950-Aug 2003*

Fuel Oil Spills and Leaks:

Provincial

NC

Listing of spills and leaks of diesel, fuel oil, gasoline, natural gas, propane, and hydrogen reported to the Spills Action Centre (SAC). This is not a comprehensive or complete inventory of fuel-related leaks, spills, and incidents in the province; this listing in a copy of incidents reported to the SAC, obtained under Access to Public Information. Includes incidents from fuel-related hazards such as spills, fires, and explosions. Records are not verified for accuracy or completeness.

Government Publication Date: Jul 31, 2020

Landfill Inventory Management Ontario:

Provincial

LIMO

The Landfill Inventory Management Ontario (LIMO) database is updated every year, as the Ministry of the Environment, Conservation and Parks compiles new and updated information. Includes small and large landfills currently operating as well as those which are closed and historic. Operators of larger landfills provide landfill information for the previous operating year to the ministry for LIMO including: estimated amount of total waste received, landfill capacity, estimated total remaining landfill capacity, fill rates, engineering designs, reporting and monitoring details, size of location, service area, approved waste types, leachate of site treatment, contaminant attenuation zone and more. The small landfills include information such as site owner, site location and certificate of approval # and status.

Government Publication Date: Feb 28, 2019

Canadian Mine Locations:

Private

MINE

Order No: 20310900348

This information is collected from the Canadian & American Mines Handbook. The Mines database is a national database that provides over 290 listings on mines (listed as public companies) dealing primarily with precious metals and hard rocks. Listed are mines that are currently in operation, closed, suspended, or are still being developed (advanced projects). Their locations are provided as geographic coordinates (x, y and/or longitude, latitude). As of 2002, data pertaining to Canadian smelters and refineries has been appended to this database.

Government Publication Date: 1998-2009*

Mineral Occurrences:

Provincial MNR

In the early 70's, the Ministry of Northern Development and Mines created an inventory of approximately 19,000 mineral occurrences in Ontario, in regard to metallic and industrial minerals, as well as some information on building stones and aggregate deposits. Please note that the "Horizontal Positional Accuracy" is approximately +/- 200 m. Many reference elements for each record were derived from field sketches using pace or chain/tape measurements against claim posts or topographic features in the area. The primary limiting factor for the level of positional accuracy is the scale of the source material. The testing of horizontal accuracy of the source materials was accomplished by comparing the plan metric (X and Y) coordinates of that point with the coordinates of the same point as defined from a source of higher accuracy.

Government Publication Date: 1846-Jan 2020

National Analysis of Trends in Emergencies System (NATES):

Federal

NATE

In 1974 Environment Canada established the National Analysis of Trends in Emergencies System (NATES) database, for the voluntary reporting of significant spill incidents. The data was to be used to assist in directing the work of the emergencies program. NATES ran from 1974 to 1994. Extensive information is available within this database including company names, place where the spill occurred, date of spill, cause, reason and source of spill, damage incurred, and amount, concentration, and volume of materials released.

Government Publication Date: 1974-1994*

Non-Compliance Reports:

Provincial

NCPL

The Ministry of the Environment provides information about non-compliant discharges of contaminants to air and water that exceed legal allowable limits, from regulated industrial and municipal facilities. A reported non-compliance failure may be in regard to a Control Order, Certificate of Approval, Sectoral Regulation or specific regulation/act.

Government Publication Date: Dec 31, 2018

National Defense & Canadian Forces Fuel Tanks:

Federal

NDFT

The Department of National Defense and the Canadian Forces maintains an inventory of all aboveground & underground fuel storage tanks located on DND lands. Our inventory provides information on the base name, location, tank type & capacity, tank contents, tank class, date of tank installation, date tank last used, and status of tank as of May 2001. This database will no longer be updated due to the new National Security protocols which have prohibited any release of this database.

Government Publication Date: Up to May 2001*

National Defense & Canadian Forces Spills:

Federal

NDSP

The Department of National Defense and the Canadian Forces maintains an inventory of spills to land and water. All spill sites have been classified under the "Transportation of Dangerous Goods Act - 1992". Our inventory provides information on the facility name, location, spill ID #, spill date, type of spill, as well as the quantity of substance spilled & recovered.

Government Publication Date: Mar 1999-Apr 2018

National Defence & Canadian Forces Waste Disposal Sites:

Federal

NDWD

The Department of National Defence and the Canadian Forces maintains an inventory of waste disposal sites located on DND lands. Where available, our inventory provides information on the base name, location, type of waste received, area of site, depth of site, year site opened/closed and status.

Government Publication Date: 2001-Apr 2007*

National Energy Board Pipeline Incidents:

Federal

NEBI

Locations of pipeline incidents from 2008 to present, made available by the Canada Energy Regulator (CER) - previously the National Energy Board (NEB). Includes incidents reported under the Onshore Pipeline Regulations and the Processing Plant Regulations related to pipelines under federal jurisdiction, does not include incident data related to pipelines under provincial or territorial jurisdiction.

Government Publication Date: 2008-Mar 31, 2020

National Energy Board Wells:

Federal

NEBP

Order No: 20310900348

The NEBW database contains information on onshore & offshore oil and gas wells that are outside provincial jurisdiction(s) and are thereby regulated by the National Energy Board. Data is provided regarding the operator, well name, well ID No./UWI, status, classification, well depth, spud and release

Government Publication Date: 1920-Feb 2003*

National Environmental Emergencies System (NEES):

In 2000, the Emergencies program implemented NEES, a reporting system for spills of hazardous substances. For the most part, this system only captured data from the Atlantic Provinces, some from Quebec and Ontario and a portion from British Columbia. Data for Alberta, Saskatchewan, Manitoba and the Territories was not captured. However, NEES is also a repository for previous Environment Canada spill datasets. NEES is composed of the historic datasets ' or Trends ' which dates from approximately 1974 to present. NEES Trends is a compilation of historic databases, which were merged and includes data from NATES (National Analysis of Trends in Emergencies System), ARTS (Atlantic Regional Trends System), and NEES. In 2001, the Emergencies Program determined that variations in reporting regimes and requirements between federal and provincial agencies made national spill reporting and trend analysis difficult to achieve. As a consequence, the department has focused efforts on capturing data on spills of substances which fall under its legislative authority only (CEPA and FA). As such, the NEES database will be decommissioned in December 2004.

Government Publication Date: 1974-2003*

National PCB Inventory: Federal NPCB

Environment Canada's National PCB inventory includes information on in-use PCB containing equipment in Canada including federal, provincial and private facilities. Federal out-of-service PCB containing equipment and PCB waste owned by the federal government or by federally regulated industries such as airlines, railway companies, broadcasting companies, telephone and telecommunications companies, pipeline companies, etc. are also listed. Although it is not Environment Canada's mandate to collect data on non-federal PCB waste, the National PCB inventory includes some information on provincial and private PCB waste and storage sites. Some addresses provided may be Head Office addresses and are not necessarily the location of where the waste is being used or stored.

Government Publication Date: 1988-2008*

National Pollutant Release Inventory:

Federal NPRI

Federal

Environment Canada has defined the National Pollutant Release Inventory ("NPRI") as a federal government initiative designed to collect comprehensive national data regarding releases to air, water, or land, and waste transfers for recycling for more than 300 listed substances.

Government Publication Date: 1993-May 2017

Oil and Gas Wells: Private OGWE

The Nickle's Energy Group (publisher of the Daily Oil Bulletin) collects information on drilling activity including operator and well statistics. The well information database includes name, location, class, status and depth. The main Nickle's database is updated on a daily basis, however, this database is updated on a monthly basis. More information is available at www.nickles.com.

Government Publication Date: 1988-Aug 31, 2020

Ontario Oil and Gas Wells:

Provincial OOGW

In 1998, the MNR handed over to the Ontario Oil, Gas and Salt Resources Corporation, the responsibility of maintaining a database of oil and gas wells drilled in Ontario. The OGSR Library has over 20,000+ wells in their database. Information available for all wells in the ERIS database include well owner/operator, location, permit issue date, and well cap date, license No., status, depth and the primary target (rock unit) of the well being drilled. All geology/stratigraphy table information, plus all water table information is also provide for each well record.

Government Publication Date: 1800-Jun 2020

Inventory of PCB Storage Sites:

Provincial

OPCB

The Ontario Ministry of Environment, Waste Management Branch, maintains an inventory of PCB storage sites within the province. Ontario Regulation 11/82 (Waste Management - PCB) and Regulation 347 (Generator Waste Management) under the Ontario EPA requires the registration of inactive PCB storage equipment and/or disposal sites of PCB waste with the Ontario Ministry of Environment. This database contains information on: 1) waste quantities; 2) major and minor sites storing liquid or solid waste; and 3) a waste storage inventory.

Government Publication Date: 1987-Oct 2004; 2012-Dec 2013

Orders: Provincial ORD

This is a subset taken from Ontario's Environmental Registry (EBR) database. It will include all Orders on the registry such as (EPA s. 17) - Order for remedial work, (EPA s. 18) - Order for preventative measures, (EPA s. 43) - Order for removal of waste and restoration of site, (EPA s. 44) - Order for conformity with Act for waste disposal sites, (EPA s. 136) - Order for performance of environmental measures.

Government Publication Date: 1994-Sep 30, 2020

Canadian Pulp and Paper:

Private

PAP

This information is part of the Pulp and Paper Canada Directory. The Directory provides a comprehensive listing of the locations of pulp and paper mills and the products that they produce.

Government Publication Date: 1999, 2002, 2004, 2005, 2009-2014

Parks Canada Fuel Storage Tanks:

Federal

PCFT

Order No: 20310900348

Canadian Heritage maintains an inventory of known fuel storage tanks operated by Parks Canada, in both National Parks and at National Historic Sites. The database details information on site name, location, tank install/removal date, capacity, fuel type, facility type, tank design and owner/operator.

Government Publication Date: 1920-Jan 2005

Pesticide Register:

Provincial PES

The Ontario Ministry of the Environment and Climate Change maintains a database of licensed operators and vendors of registered pesticides.

Government Publication Date: Oct 2011-Oct 31, 2020

Provincial PINC Provincial PINC

List of pipeline incidents (strikes, leaks, spills). This is not a comprehensive or complete inventory of pipeline incidents in the province; this listing in an historical copy of records previously obtained under Access to Public Information. Records are not verified for accuracy or completeness. The coronavirus pandemic is cited by the agency responsible for tank regulations and data as an explanation for delays in releasing data pursuant to requests.

Government Publication Date: Feb 28, 2017

Private and Retail Fuel Storage Tanks:

Provincial

PRT

The Fuels Safety Branch of the Ontario Ministry of Consumer and Commercial Relations maintained a database of all registered private fuel storage tanks and licensed retail fuel outlets. This database includes an inventory of locations that have gasoline, oil, waste oil, natural gas and/or propane storage tanks on their property. The MCCR no longer collects this information. This information is now collected by the Technical Standards and Safety Authority (TSSA).

Government Publication Date: 1989-1996*

Permit to Take Water:

Provincial PTTW

This is a subset taken from Ontario's Environmental Registry (EBR) database. It will include all PTTW's on the registry such as OWRA s. 34 - Permit to take water.

Government Publication Date: 1994-Sep 30, 2020

Ontario Regulation 347 Waste Receivers Summary:

Provincial

REC

Part V of the Ontario Environmental Protection Act ("EPA") regulates the disposal of regulated waste through an operating waste management system or a waste disposal site operated or used pursuant to the terms and conditions of a Certificate of Approval or a Provisional Certificate of Approval. Regulation 347 of the Ontario EPA defines a waste receiving site as any site or facility to which waste is transferred by a waste carrier. A receiver of regulated waste is required to register the waste receiving facility. This database represents registered receivers of regulated wastes, identified by registration number, company name and address, and includes receivers of waste such as: landfills, incinerators, transfer stations, PCB storage sites, sludge farms and water pollution control plants. This information is a summary of all years from 1986 including the most currently available data.

Government Publication Date: 1986-2016

Record of Site Condition:

Provincial RSC

The Record of Site Condition (RSC) is part of the Ministry of the Environment's Brownfields Environmental Site Registry. Protection from environmental cleanup orders for property owners is contingent upon documentation known as a record of site condition (RSC) being filed in the Environmental Site Registry. In order to file an RSC, the property must have been properly assessed and shown to meet the soil, sediment and groundwater standards appropriate for the use (such as residential) proposed to take place on the property. The Record of Site Condition Regulation (O. Reg. 153/04) details requirements related to site assessment and clean up.

RSCs filed after July 1, 2011 will also be included as part of the new (O.Reg. 511/09).

Government Publication Date: 1997-Sept 2001, Oct 2004-Sep 2020

Retail Fuel Storage Tanks:

Private RST

This database includes an inventory of retail fuel outlet locations (including marinas) that have on their property gasoline, oil, waste oil, natural gas and / or propane storage tanks.

Government Publication Date: 1999-Jun 30, 2020

Scott's Manufacturing Directory:

Private

SCT

Order No: 20310900348

Scott's Directories is a data bank containing information on over 200,000 manufacturers across Canada. Even though Scott's listings are voluntary, it is the most comprehensive database of Canadian manufacturers available. Information concerning a company's address, plant size, and main products are included in this database.

Government Publication Date: 1992-Mar 2011*

Ontario Spills:

Provincial SPL

List of spills and incidents made available the Ministry of the Environment, Conservation and Parks. This database identifies information such as location (approximate), type and quantity of contaminant, date of spill, environmental impact, cause, nature of impact, etc. Information from 1988-2002 was part of the ORIS (Occurrence Reporting Information System). The SAC (Spills Action Centre) handles all spills reported in Ontario. Regulations for spills in Ontario are part of the MOE's Environmental Protection Act, Part X.

The Ministry of the Environment, Conservation and Parks cites the coronavirus pandemic as an explanation for delays in releasing data pursuant to requests.

Government Publication Date: 1988-Nov 2019

Wastewater Discharger Registration Database:

Provincial Information under this heading is combination of the following 2 programs. The Municipal/Industrial Strategy for Abatement (MISA) division of the

Ontario Ministry of Environment maintained a database of all direct dischargers of toxic pollutants within nine sectors including: Electric Power Generation; Mining; Petroleum Refining; Organic Chemicals; Inorganic Chemicals; Pulp & Paper; Metal Casting; Iron & Steel; and Quarries. All sampling information is now collected and stored within the Sample Result Data Store (SRDS).

Government Publication Date: 1990-Dec 31, 2017

Private Anderson's Storage Tanks: **TANK**

The information provided in this database was collected by examining various historical documents, which identified the location of former storage tanks, containing substances such as fuel, water, gas, oil, and other various types of miscellaneous products. Information is available in regard to business operating at tank site, tank location, permit year, permit & installation type, no. of tanks installed & configuration and tank capacity. Data contained within this database pertains only to the city of Toronto and is not warranted to be complete, exhaustive or authoritative. The information was collected for research purposes only.

Government Publication Date: 1915-1953*

Transport Canada Fuel Storage Tanks:

Federal **TCFT**

List of fuel storage tanks currently or previously owned or operated by Transport Canada. This inventory also includes tanks on The Pickering Lands, which refers to 7,530 hectares (18,600 acres) of land in Pickering, Markham, and Uxbridge owned by the Government of Canada since 1972; properties on this land has been leased by the government since 1975, and falls under the Site Management Policy of Transport Canada, but is administered by Public Works and Government Services Canada. This inventory provides information on the site name, location, tank age, capacity and fuel type.

Government Publication Date: 1970-Aug 2018

Variances for Abandonment of Underground Storage Tanks:

Provincial VAR

Listing of variances granted for storage tank abandonment. This is not a comprehensive or complete inventory of tank abandonment variances in the province; this listing is a copy of tank abandonment variance records previously obtained under Access to Public Information. In Ontario, registered underground storage tanks must be removed within two years of disuse; if removal of a tank is not feasible, an application may be sought for a variance from this code requirement.

Records are not verified for accuracy or completeness.

Government Publication Date: Jul 31, 2020

Waste Disposal Sites - MOE CA Inventory:

Provincial WDS

The Ontario Ministry of Environment, Waste Management Branch, maintains an inventory of known open (active or inactive) and closed disposal sites in the Province of Ontario. Active sites maintain a Certificate of Approval, are approved to receive and are receiving waste. Inactive sites maintain Certificate(s) of Approval but are not receiving waste. Closed sites are not receiving waste. The data contained within this database was compiled from the MOE's Certificate of Approval database. Locations of these sites may be cross-referenced to the Anderson database described under ERIS's Private Source Database section, by the CA number. All new Environmental Compliance Approvals handed out after Oct 31, 2011 for Waste Disposal Sites will still be found in this database.

Government Publication Date: Oct 2011-Oct 31, 2020

Waste Disposal Sites - MOE 1991 Historical Approval Inventory:

Provincial **WDSH**

In June 1991, the Ontario Ministry of Environment, Waste Management Branch, published the "June 1991 Waste Disposal Site Inventory", of all known active and closed waste disposal sites as of October 30st, 1990. For each "active" site as of October 31st 1990, information is provided on site location, site/CA number, waste type, site status and site classification. For each "closed" site as of October 31st 1990, information is provided on site location, site/CA number, closure date and site classification. Locations of these sites may be cross-referenced to the Anderson database described under ERIS's Private Source Database section, by the CA number.

Government Publication Date: Up to Oct 1990*

Water Well Information System:

Provincial

WWIS

Order No: 20310900348

This database describes locations and characteristics of water wells found within Ontario in accordance with Regulation 903. It includes such information as coordinates, construction date, well depth, primary and secondary use, pump rate, static water level, well status, etc. Also included are detailed stratigraphy information, approximate depth to bedrock and the approximate depth to the water table.

Government Publication Date: Apr 30, 2020

Definitions

<u>Database Descriptions:</u> This section provides a detailed explanation for each database including: source, information available, time coverage, and acronyms used. They are listed in alphabetic order.

<u>Detail Report</u>: This is the section of the report which provides the most detail for each individual record. Records are summarized by location, starting with the project property followed by records in closest proximity.

<u>Distance:</u> The distance value is the distance between plotted points, not necessarily the distance between the sites' boundaries. All values are an approximation.

<u>Direction</u>: The direction value is the compass direction of the site in respect to the project property and/or center point of the report.

<u>Elevation:</u> The elevation value is taken from the location at which the records for the site address have been plotted. All values are an approximation. Source: Google Elevation API.

Executive Summary: This portion of the report is divided into 3 sections:

'Report Summary'- Displays a chart indicating how many records fall on the project property and, within the report search radii.

'Site Report Summary'-Project Property'- This section lists all the records which fall on the project property. For more details, see the 'Detail Report' section.

'Site Report Summary-Surrounding Properties'- This section summarizes all records on adjacent properties, listing them in order of proximity from the project property. For more details, see the 'Detail Report' section.

<u>Map Key:</u> The map key number is assigned according to closest proximity from the project property. Map Key numbers always start at #1. The project property will always have a map key of '1' if records are available. If there is a number in brackets beside the main number, this will indicate the number of records on that specific property. If there is no number in brackets, there is only one record for that property.

The symbol and colour used indicates 'elevation': the red inverted triangle will dictate 'ERIS Sites with Lower Elevation', the yellow triangle will dictate 'ERIS Sites with Higher Elevation' and the orange square will dictate 'ERIS Sites with Same Elevation.'

<u>Unplottables:</u> These are records that could not be mapped due to various reasons, including limited geographic information. These records may or may not be in your study area, and are included as reference.

APPENDIX 3

QUALIFICATIONS OF ASSESSORS

Mandy Witteman, B.Eng., M.A.Sc.



POSITION

Intermediate Environmental Engineer

EDUCATION

Carleton University
M.A.Sc., Environmental Engineering, 2013
B.Eng., Environmental Engineering, 2008

MEMBERSHIPS & AWARDS

Ontario Professional Engineers Association (EIT) NSERC Industry R&D Scholarship

EXPERIENCE

2018 - Present

Paterson Group Inc.

Consulting Engineers
Geotechnical and Environmental Division
Environmental Engineer

2014 - 2015

Thurber Engineering Limited

Oil Sand Tailings Group Tailings Engineer

2009 - 2014

Carleton University

Department of Civil & Environmental Engineering Research Engineer, Research Assistant & Teaching Assistant

2008 - 2009

SLR Consulting Limited

Contaminated Sites
Junior Environmental Engineer

SELECTED LIST OF PROJECTS

Phase I & II Environmental Site Assessments – NRC, Kingston Remediation – National Capital Region, Saskatchewan Multi-lift and dry-stacking pilot programs – Northern Alberta Polymer amended oil sand tailings – Northern Alberta Hydraulic cut-off wall – Allen, Saskatchewan Cemented paste backfill systems – Northern Ontario

Mark S. D'Arcy, P. Eng.

patersongroup

Geotechnical Engineering

Environmental Engineering

Hydrogeology

Geological Engineering

Materials Testing

Building Science

Archaeological Services

POSITION

Associate and Supervisor of the Environmental Division Senior Environmental/Geotechnical Engineer

EDUCATION

Queen's University, B.A.Sc.Eng, 1991 Geotechnical / Geological Engineering

MEMBERSHIPS

Ottawa Geotechnical Group Professional Engineers of Ontario

EXPERIENCE

1991 to Present

Paterson Group Inc.

Associate and Senior Environmental/Geotechnical Engineer Environmental and Geotechnical Division Supervisor of the Environmental Division

SELECT LIST OF PROJECTS

Mary River Exploration Mine Site - Northern Baffin Island

Agricultural Supply Facilities - Eastern Ontario

Laboratory Facility – Edmonton (Alberta)

Ottawa International Airport - Contaminant Migration Study - Ottawa

Richmond Road Reconstruction - Ottawa

Billings Hurdman Interconnect - Ottawa

Bank Street Reconstruction - Ottawa

Environmental Review - Various Laboratories across Canada - CFIA

Dwyer Hill Training Centre - Ottawa

Nortel Networks Environmental Monitoring - Carling Campus - Ottawa

Remediation Program - Block D Lands - Kingston

Investigation of former landfill sites - City of Ottawa

Record of Site Condition for Railway Lands - North Bay

Commercial Properties - Guelph and Brampton

Brownfields Remediation - Alcan Site - Kingston

Montreal Road Reconstruction - Ottawa

Appleford Street Residential Development - Ottawa

Remediation Program - Ottawa Train Yards

Remediation Program - Bayshore and Heron Gate

Gladstone Avenue Reconstruction – Ottawa

Somerset Avenue West Reconstruction - Ottawa