

February 6, 2025 File: PE6465-LET.01 **Consulting Engineers**

9 Auriga Drive Ottawa, Ontario K2E 7T9 Tel: (613) 226-7381

TCU Development Corporation 150 Isabella Street, Unit 1207 Ottawa, Ontario K1S 5H3

Attention: Mr. Evan Johnson

Geotechnical Engineering Environmental Engineering Hydrogeology Materials Testing Building Science Rural Development Design Temporary Shoring Design Retaining Wall Design Noise and Vibration Studies

Subject: Phase I - Environmental Site Assessment Update Noise and Vibration Studies 1137, 1151 Ogilvie Road and 1111 Cummings Avenue patersongroup.ca

Dear Sir,

Further to your request, Paterson Group (Paterson) conducted a Phase I - Environmental Site Assessment (Phase I ESA) Update for the properties located at 1137, 1151 Ogilvie Road and 1111 Cummings Avenue, in the City of Ottawa (Phase I ESA Property). The Phase I ESA Property boundaries are defined as PIN 04269-0657, PIN 04269-0658 and PIN 04269-0659 being Part of Lot 18, Registered Plan 217, City of Ottawa, as shown on the attached Survey Plan by Annis, O'Sullivan Vollebekk Ltd. dated November 2024.

This updates two previous Phase I ESAs conducted for the Phase I ESA Property completed by Paterson Group, dated June 26, 2024 and by EXP, dated December 12, 2024 and is intended to meet the requirements of a Phase I ESA Update, as per the Ministry of the Environment, Conservation and Parks (MECP) Standard Ontario Regulation (O.Reg.) 153/04: Records of Site Condition, as amended, under the Environmental Protection Act. This report is to be read in conjunction with the previous reports.

Site Information

The Phase I ESA Property is located at the northeast corner of the Ogilvie Road and Cummings Avenue intersection, in the City of Ottawa, Ontario, which is shown on Figure 1 - Key Plan, following the body of this report.



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The Phase I ESA Property is situated in an urban setting consisting of commercial and residential land uses. The south portion of the Phase I ESA Property addressed 1137 Ogilvie Road is currently occupied by single storey, vacant commercial plaza (previously occupied by a restaurant and grocery store) with one basement level. The eastern portion addressed 1151 Ogilvie Road is currently occupied by a vacant single storey restaurant building. The remainder of the Phase I Property is used as a parking lot.

Previous Engineering Reports

The following reports were reviewed prior to conducting this assessment:

□ 'Phase I Environmental Site Assessment, 1137 Ogilvie Road and 1111 Cummings Avenue Ottawa, Ontario', prepared by Paterson Group, dated April 27, 2021.

According to historical research conducted as part of the 2021 Phase I ESA, the Phase I property, at least in part, was first developed for residential purposes sometime prior to 1958 and then further developed with the existing commercial building in 1976. The residential dwelling on the Phase I property was demolished circa 1999 and the Phase I property has been used for commercial purposes since that time. The presence of fill material of unknown quality on the northwest portion of the Phase I property was identified an on-site historical potentially contaminating activity (PCA) that represents an area of potential environmental concern (APEC) on the Phase I property.

Historically, properties within the Phase I Study Area were used for agricultural, residential and commercial purposes. Two historical off-site retail fuel outlets, located adjacent to the east and approximately 40 m south of the Phase I property, were identified as off-site PCAs that represent APECs on the Phase I property, however additional investigation work has concluded that the adjacent property (1151 Ogilvie Road) was not operational as a RFO.

Following the historical research, an inspection of the Phase I Property and surrounding lands was conducted. No environmental concerns were identified on the Phase I Property.

Two existing off-site retail fuel outlets were identified approximately 20 m west and 40 m south of the Phase I property and considered to represent APECs on the Phase I property.

A Phase II ESA was recommended to address the APECs identified as part of the Phase I ESA.

 'Phase II Environmental Site Assessment, 1137 Ogilvie Road and 1111 Cummings Avenue Ottawa, Ontario', prepared by Paterson Group, dated May 14, 2021.



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Five boreholes (BH1-21 through BH5-21) were drilled to assess the previously identified APECs on the Phase I property. Three out of the five boreholes were completed as groundwater monitoring wells (on the south and southwest portions of the Phase I property).

Seven soil samples were submitted for laboratory analysis of benzene, toluene, ethylbenzene and xylenes (collectively known as BTEX), petroleum hydrocarbons (PHCs, F₁-F₄) and metals. The mercury concentration in soil sample BH2-SS2 was identified in excess of the MECP Table 7 Standards. All remaining parameter concentrations in the soil samples submitted for analysis comply with the selected MECP Table 7 Standards.

Groundwater samples were submitted for BTEX, PHCs (F₁-F₄) and metals analysis. Based on the analytical test results, all parameter concentrations in the groundwater samples submitted for analysis comply with the selected MECP Table 7 Standards.

Site remediation of impacted fill material was recommended to be conducted as part of the redevelopment activities on the Phase I property.

□ 'Phase I Environmental Site Assessment, 1151 Ogilvie Road, Ottawa, Ontario', prepared by EXP, dated December 6, 2024.

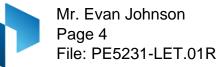
According to historical research conducted as part of the 2024 Phase I ESA, this portion of the Phase I property was first developed with one farmstead and two standalone buildings sometime prior to 1958. The buildings were subsequently demolished between 1976 and 1988. The present-day commercial building was constructed in 1988. Historically, properties within the Phase I Study Area were used for agricultural, residential and commercial purposes. Seven (7) potentially contaminating activities were identified but were deemed not to pose a potential environmental concern due to their distance away or their cross-gradient orientation.

A Phase II ESA was not recommended.

Historical Review and Records Update

City Directories

City directories were reviewed in approximately 10-year intervals from 1960 to 2011 for the eastern portion of the Phase I Property addressed 1147 Ogilvie Road. The review of the City Directories identified "Latermouille Fuels" that operated historically on-site for three years in the 1980s. The Phase I property was listed as residential in the 1976 directories and as "Regional Sprinkler and Fire Protection" in the 1981-1982 directories. Due to its short period of operation and a review of the aerial photographs, the presence of Latremouille Fuels is considered to be an office use only and is not considered to represent an PCA or an APEC on the Phase I property.



Ministry of the Environment, Conservation and Parks (MECP) Instruments

A request was submitted to the MECP Freedom of Information (FOI) office for information with respect to certificates of approval, permits to take water, certificates of property use or any other similar MECP issued instruments for the Phase I Property. A response from the MECP indicated that no records were identified for the Phase I Property. A new FOI request was filed for the portion addressed 1151 Ogilvie Road as part of this Phase I ESA. A copy of the response will be forwarded to the client, should it contain any pertinent information.

MECP Submissions

A request was submitted to the MECP FOI office for information with respect to reports related to environmental conditions for the Phase I Property. At the time of issuance of this report, a response from the MECP had not been received. A copy of the response will be forwarded to the client, should it contain any pertinent information.

MECP Incident Reports

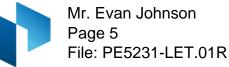
A request was submitted to the MECP FOI office for information with respect to records concerning environmental incidents, orders, offences, spills, discharges of contaminants or inspections maintained by the MECP for the site or adjacent properties. At the time of issuance of this report, a response from the MECP had not been received. A copy of the response will be forwarded to the client, should it contain any pertinent information.

MECP Waste Management Records

A request was submitted to the MECP FOI office for information with respect to waste management records. At the time of issuance of this report, a response from the MECP had not been received. A copy of the response will be forwarded to the client, should it contain any pertinent information.

MECP Brownfields Environmental Site Registry

A search of the MECP Brownfields Environmental Site Registry was conducted as part of this assessment for the site, neighbouring properties and the general area of the site. No Record of Site Condition (RSC) was filed for the Phase I Property since the 2021 Phase I ESA. An RSC (#B-403-1823439436) was identified for the properties addressed 1210-1250 Cummings Avenue, approximately 80 m south of the Phase I Property, filed in July of 2023 by Place Lux II Inc. According to the record, approximately, 8,040 m³ of BTEX, PHC and/or metals impacted soil was removed from the Phase I property and the final confirmatory remediation samples were in compliance with the MECP Table 7 Standards. Groundwater samples were historically collected and submitted for analysis of BTEX, PHCs, VOCs, metals and/or PAHs and determined to comply with the MECP Table 7 standards.



to the Phase I ESA Property, the 1210-1250 Cummings Avenue property is not considered to pose an environmental concern to the Phase I ESA Property.

Technical Standards and Safety Authority (TSSA)

The TSSA, Fuels Safety Branch in Toronto, was contacted electronically on June 20, 2024, to inquire about current and former underground storage tanks, spills and incidents for the site and neighbouring properties. A response from the TSSA indicated that no records were listed in the TSSA registry for the Phase I Property.

One record for an expired full-service appliance was identified for the Phase I Property portion addressed 1151 Ogilvie Road. Records for FS Appliances generally are for natural gas fired appliances unable to be certified within the standard TSSA certification program. Based on the former operation of the 1151 Ogilvie Road property, this record is considered to be restaurant equipment and is not considered to represent a PCA or APEC on the Phase I property.

All remaining records identified in the TSSA response were identified during the 2021 Phase I ESA. A copy of the TSSA response has been appended to this report.

City of Ottawa Historical Land Use Inventory (HLUI)

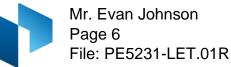
As part of this assessment, a requisition form was submitted to the City of Ottawa to request information from the City's Historical Land Use Inventory (HLUI) database for any environmental records pertaining to the Phase I Property as well as any properties situated within the Phase I Study Area.

Based on a review of the HLUI response, no new PCAs with the potential to impact the Phase I ESA Property were identified. A former railway line was identified approximately 65m south of the Phase I Property. Based on the separation distance and down-gradient orientation with respect to the Phase I Property, the former railway line is not considered to represent an environmental concern on the Phase I Property.

A copy of the response has been appended to this report.

Environmental Risk Information Service (ERIS) Report

An updated ERIS (Environmental Risk Information Service) Report was obtained for Phase I Property and surrounding lands as part of this Phase I ESA. It should be noted that the ERIS report includes information that can normally be obtained through the MECP FOI, MECP well records search as well as several other records (i.e., incident reports, waste generators, etc.). An ERIS report was obtained and reviewed as part of the 2021 Phase I ESA, as a result, only new records identified in the more recent ERIS Report were reviewed as part of this assessment. The complete ERIS report has been appended to this report.



• On-Site Records:

A total of one new record was identified for the Phase I Property. The identified records pertain to a historical ERIS search (completed as part of the 2021 Phase I ESA).

□ Off-Site Records:

A total of 12 new records (3 of which are a historical ERIS search) from various databases were identified for surrounding properties within the Phase I Study Area.

The ERIS report identified three new Ontario Regulation 347 Waste Generators Summary records for properties within the Phase I Study Area. All of the newly identified records pertain to previously identified PCAs or are not considered to represent an environmental concern based on information contained in the records.

The ERIS report identified one new Fuel Oil Spills and Leaks record for the property addressed 1134 Ogilvie Road, approximately 40 m south of the Phase I Property. The record contains no pertinent information, and the 1134 Ogilvie Road was identified previously to represent an APEC on the Phase I Property, as a result, no new environmental concern was identified as a result of the newly identified Fuel Oil Spills and Leaks record.

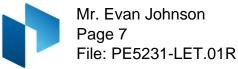
The ERIS report identified two new Ontario Spill records for properties within the Phase I study area. Both of the newly identified records pertain to natural gas leaks and are not considered to pose an environmental concern to the Phase I Property.

The ERIS report identified one new Certificate of Approval record for the 1111 Ogilvie Road property, approximately 20 m west of the Phase I Property. The Certificate of Approval pertains to industrial sewer works and is not considered to pose an environmental concern to the Phase I Property.

The ERIS report identified one Environmental Activity and Sector Registry for the property addressed 1184 Cummings Avenue, approximately 20 m west of the Phase I Property. The Environmental Activity and Sector Registry record pertains to construction dewatering and is not considered to represent an environmental concern.

The ERIS report identified one new borehole record within Phase I study area. The borehole record pertains to a property approximately 230 m south of the Phase I Property and is not considered to represent a potential environmental concern.

The ERIS report identified 5 new Water Well Information System records within Phase I Study area, which are further discussed in the MECP Water Well Records section of this report.



MECP Water Well Records

An updated search of the MECPs website for all drilled well records within 250 m of the Phase I Property was conducted on June 20, 2024. No well records were identified for the Phase I Property.

Eight new well records were identified within Phase I Study since the initial 2021 Phase I ESA. Limited data was included in the identified MECP well records, however based on location and installation date, it is our opinion that the identified well records pertain to monitoring wells.

Paterson has installed three monitoring wells on the Phase I Property in conjunction with past environmental assessments. Based on the data collected during these assessments, the monitoring wells were installed at a maximum depth of 6.83 m below ground surface (mbgs) and the groundwater table was intercepted at depth ranging from approximately 2.80 to 3.15 mbgs. It should be noted that groundwater levels are expected to fluctuate throughout the year with season variations. Shale bedrock was encountered/ inferred at depth ranging from 1.73 to 3.05 mbgs.

Aerial Photographs

The latest aerial photograph reviewed as part of the 2021 Phase I ESA was from 2019. A review of the 2022 aerial photograph shows no significant changes to the Phase I Property since the 2019 aerial photograph. Surrounding properties remain largely unchanged since the time of the 2019 aerial photograph with the exception of a property approximately 80m south of the Phase I property having been cleared of all vegetation and appears to consist of an early construction staging area associated with the development of the property. A copy of the 2022 aerial photograph has been appended to this report.

Property Owner Representative Interview

Mr. Evan Johnson, with TCU Development Corporation, was interviewed as part of this Phase I ESA Update. Mr. Johnson stated that the Phase I Property is currently occupied by a vacant commercial building with a parking lot and that he is unaware of any environmental concerns regarding the Phase I Property.

Site Reconnaissance

Two site visits were conducted on June 14, 2024 and on January 21, 2025. Mr. Kuldeep Panchal and Mr. Mohammed Ramadan from the Environmental Department of Paterson Group conducted the site inspections. In addition to the site, the uses of neighbouring properties within the Phase I Study Area were also assessed at the time of the site visits.



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Exterior Assessment

The south portion of the Phase I Property is occupied by a single story, with one basement level, commercial plaza comprised of a restaurant and grocery store. Constructed circa 1976, the commercial plaza is constructed with a concrete block foundation and is finished on the exterior with brick, in addition to a flat tar and gravel roof with sloped metal siding around the perimeter of the roof. The building is heated and cooled via natural gas-fired roof top units. Additionally, a site trailer was identified on the northwest portion of the Phase I Property.

The eastern portion of the Phase I Property is occupied by a single storey commercial building that is currently being used as a restaurant. Constructed circa 1988, the commercial plaza is constructed with a slab-on-grade foundation and is finished on the exterior with brick, in addition to a flat tar and gravel roof. The building is heated and cooled via natural gas-fired roof top units.

The remainder of the Phase I Property consists of paved parking areas surrounding the buildings, with a small amount of grassed/treed land along the north property boundary.

Site drainage consists of infiltration and sheet flow to catch basins located in the on-site parking lot and adjacent roadways. The site topography is above the grade of Ogilvie Road and Cummings Avenue with a downward slope towards both. The regional topography slopes down in a westerly direction toward the Rideau River.

No evidence of underground storage tanks (USTs), aboveground storage tanks (ASTs) or chemical storage was observed on the exterior of the Phase I Property at the time of the site inspection. One pole-mounted transformer was identified adjacent to the west of the Phase I Property at the time of the site visit. The transformer was noted to be in good condition with no signs of leaks or staining identified. The pole-mounted transformer is not considered to represent an environmental concern to the Phase I Property.

No environmental concerns were noted with respect to waste management practices on the Phase I Property.

No underground structures, drains, pits or sumps were observed on the exterior of the Phase I Property at the time of the site visit.

Three monitoring wells were observed on the south and southwest portions of the Phase I Property during the site visit. The monitoring wells were installed as part of the 2021 Phase II ESA. No potable wells or private sewage systems were observed on the Phase I Property, nor are any expected to be present, as the Phase I Property is located in a municipally serviced area.



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No evidence of current or former railway or spur lines was observed on the Phase I Property at the time of the site visit. There were no unidentified substances observed on the exterior of the Phase I Property.

The above-noted site features are shown on Drawing PE5231-1 - Site Plan.

Interior Assessment

A general assessment of the interior of the subject buildings is as follows:

- □ The floors throughout consisted of vinyl floor tiles, carpet, ceramic tiles and concrete;
- The walls consisted of concrete, drywall and lathe and/or plaster;
- The ceilings consisted of suspended tiles, drywall and/or plaster;
- Lighting throughout the building was provided by fluorescent and incandescent fixtures.

Water damage and mould growth was observed within the subject buildings.

Hazardous Building Materials

Based on the age of the subject buildings (c. 1976 and 1988), asbestos-containing materials may be present. Potentially asbestos containing materials (ACMs) observed at the time of the site inspection include plaster, drywall joint compound, suspended ceiling tiles, vinyl flooring and mechanical insulation.

Based on the age of the subject buildings (c. 1976 and 1988), lead-based paint may also be present on older or original painted surfaces.

Urea formaldehyde foam insulation was not observed during the site visit. However, wall cavities were not inspected for insulation type.

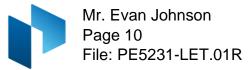
Other Potential Environmental Concerns

□ Fuels and Chemical Storage

No fuels or chemicals, with the exception of cleaning products and paints, were observed on the interior the subject buildings at the time of the site visit.

□ Wastewater Discharges

Wastewater from the subject buildings, consisting of wash water and sewage, is discharged into the City of Ottawa sanitary sewer system. No environmental concerns were identified with respect to wastewater discharges at the Phase I Property at the time of the site inspection.



Several floor drains were located throughout the subject buildings, both in the basement and the main floors, no water was observed in the floor drains. Three sump pits were identified in the basement of the subject building on the southern portion of the Phase I Property and were noted to either contain visually clean water or be dry.

Ozone Depleting Substances (ODSs)

Potential sources of ODSs observed in the subject building include fire extinguishers, several refrigerators, a commercial sized freezer, and air conditioning units. These appliances appeared to be in good condition at the time of the site inspection and should be regularly serviced by a license contractor.

Neighbouring Properties

An inspection of the neighbouring properties was conducted from publicly accessible roadways at the time of the site inspection. Land use adjacent to the Phase I Property was as follows:

- □ North Residential dwellings, followed by Strathhaven Private;
- South Ogilvie Road, followed by a retail fuel outlet and a vacant commercial building;
- □ East Parklands;
- West Cummings Avenue, followed by a retail fuel outlet, a commercial building and residential dwellings.

The retail fuel outlets addressed 1111 Ogilvie Road and 1134 Ogilvie Road approximately 20 m west and 40 m south of the Phase I Property, respectively, are considered to represent APECs on the Phase I Property.

Current land use and PCAs identified within the Phase I Study Area are presented on Drawing PE5231-2 – Surrounding Land Use Plan, appended to this report.

Phase I Conceptual Site Model

Geological and Hydrogeological Setting

Bedrock was encountered within all five of the boreholes during the 2021 Phase II ESA at depths ranging from approximately 1.73 to 3.05 m below ground surface, as determined by practical refusal of augering and rock coring activities conducted at the time of the drilling program.



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Groundwater at the Phase I Property was encountered in the shale bedrock at the time of the 2021 Phase II ESA. Groundwater flow was measured in a westerly direction, with a hydraulic gradient of 0.15 m/m at the time of the 2021 Phase II ESA.

Existing Buildings and Structures

The south portion of the Phase I Property is occupied by a single story, with one basement level, commercial plaza comprised of a restaurant and grocery store. Constructed circa 1976, the commercial plaza is constructed with a concrete block foundation and is finished on the exterior with brick, in addition to a flat tar and gravel roof with sloped metal siding around the perimeter of the roof. The building is heated and cooled via natural gas-fired roof top units. A site trailer was identified on the northwest portion of the Phase I Property.

The eastern portion of the Phase I Property is occupied by a single storey commercial building that is currently being used as a restaurant. Constructed circa 1988, the commercial plaza is constructed with a slab-on-grade foundation and is finished on the exterior with brick, in addition to a flat tar and gravel roof. The building is heated and cooled via natural gas-fired roof top units.

Water Bodies

No creeks, rivers, streams, lakes or any other water body were identified in the Phase I Study Area. The Rideau River is the closest significant water body and is present approximately 2.8 km west of the site.

Areas of Natural Significance

A search for areas of natural significance and features within the Phase I Study Area was conducted on the Ontario Ministry of Natural Resources (MNR) website and the search did not reveal any areas of natural significance within the Phase I Study Area.

Drinking Water Wells

There are no potable water wells on the Phase I Property, nor are any expected to be present within the Phase I Study Area.

Neighbouring Land Use

Neighbouring land use in the Phase I Study Area consists of primarily residential with some commercial and parkland. The retail fuel outlets addressed 1111 Ogilvie Road and 1134 Ogilvie Road approximately 20 m west and 40 m south of the Phase I Property, respectively, are considered to represent APECs on the Phase I Property.

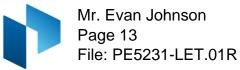
Potentially Contaminating Activities and Areas of Potential Environmental Concern

The PCAs considered to result in APECs on the Phase I Property have been summarized in the table below.



Areas of Potential Environmental Concern							
Area of	Location of	Potentially	Location of	ontaminants	Media Potentially		
Potential	Area of	Contaminating	PCA (on-site	f Potential	Impacted		
Environmental	Potential	Activity	or off-site)	oncern	(Groundwater, Soil,		
Concern	Environmental				and/or Sediment)		
	Concern						
APEC 1 - Fill	Northwest	ltem 30 -	On-Site	PHCs, BTEX,	Soil		
Material of	corner of	Importation of		Metals, Hg, CrVI			
Unknown Quality	Phase II Property	Fill Material of Unknown					
	Fioperty	Quality					
APEC 2 - Existing	Western	Item 28 –	Off-site	PHCs, BTEX	Groundwater		
Retail Fuel Outlet	portion of	Gasoline and					
	Phase II	Associated					
	Property	Products					
		Storage in Fixed Tanks					
APEC 3 - Existing	Southern	Item 28 –	Off-site	PHCs, BTEX	Groundwater		
Retail Fuel Outlet	portion of	Gasoline and		,			
	Phase II	Associated					
	Property	Products					
		Storage in Fixed Tanks					
APEC 4 - Former	Southern	Item 28 –	Off-site	PHCs, BTEX	Groundwater		
Retail Fuel Outlet	portion of	Gasoline and					
	Phase II	Associated					
	Property	Products					
		Storage in Fixed					
APEC 5 ¹ -	Within parking	Tanks Other:	On-site	Electrical	Soil		
Application of	areas of the	Application of		Conductivity (EC)	001		
road salt for the	Phase II	road salt for the					
safety of vehicular	Property	safety of		Sodium			
or pedestrian		vehicular or		Adsorption Ratio			
traffic under		pedestrian traffic under conditions		(SAR)			
conditions of snow		of snow or ice					
or ice							
				med to be met if an a			
				l person has determir	ied that a substance if snow or ice or both.		
		1 is being relied up					
oxomption out							

Four additional PCAs identified within the Phase I Study Area were identified as shown on Drawing PE5231-1 – Surrounding Land Use and are not considered to have the potential to impact the Phase I Property, based on their separation distance and/or down/cross-gradient orientation with respect to the Phase I Property.



Contaminants of Potential Concern (CPCs)

The following Contaminants of Potential Concern (CPCs) were identified with respect to the Phase II Property:

- □ Benzene, Toluene, Ethylbenzene, and Xylenes (BTEX);
- D Petroleum Hydrocarbons, fractions 1 4 (PHCs F₁-F₄);
- □ Metals;
- □ Mercury (Hg);
- □ Hexavalent Chromium;

Given the use of Phase I Property as a parking lot, it is considered likely that road salt was applied throughout the Phase I Property for the safety of vehicular and pedestrian traffic under conditions of snow or ice. According to Section 49.1 of O.Reg. 153/04, if an applicable site condition standard is exceeded at a property solely because of the following reason, the applicable site condition standard is deemed not to be exceeded for the purpose of Part XV.1 of the Act: "The qualified person has determined, based on a phase one environmental site assessment or a phase two environmental site assessment, that a substance has been applied to surfaces for the safety of vehicular or pedestrian traffic under conditions of snow or ice or both."

In accordance with Section 49.1 of O.Reg. 153/04, any electrical conductivity (EC) and sodium adsorption ratio (SAR) concentrations on the Phase I Property that exceed the MECP Table 7 standards for a residential land use are deemed *not to be exceeded* for the purpose of Part XV.1 of the Act.

Underground Utilities

The Phase I Property is situated in a municipally serviced area. Underground utility services on the property include natural gas, water, hydro electric power and sewer services.

Assessment of Uncertainty and/or Absence of Information

The information available for review as part of the preparation of this Phase I-ESA Update is considered to be sufficient to conclude that there are APECs on the Phase I ESA Property. A variety of independent sources were consulted as part of this assessment, and as such, the conclusions of this report are not affected by uncertainty which may be present with respect to the individual sources.

Conclusions

As a result of the additional historical research, records update and site visit undertaken as part of this assessment in order to meet the requirements of O.Reg. 153/04, as



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amended, it is our opinion that a Phase II ESA Update is required for the Phase I ESA Property and should be completed prior to submitting the Record of Site Condition (RSC).

Based on the historical land use, the Phase I ESA Property was considered to be used for commercial purposes as defined by O.Reg. 153/04 and as such, an RSC is required as there is a change in land use of the Phase I ESA Property to a more sensitive land use (residential).

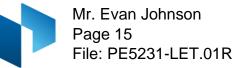
Statement of Limitations

This Phase I - Environmental Site Assessment Update report has been prepared in general accordance with O.Reg. 153/04, as amended. The conclusions presented herein are based on information gathered from a historical review and field inspection program.

The findings of the Phase I ESA Update are based on a review of readily available geological, historical and regulatory information and a cursory review made at the time of the field assessment. The historical research relies on information supplied by others, such as local, provincial, and federal agencies and was limited within the scope-of-work, time, and budget of the project herein.

Should any conditions be encountered at the Phase I property and/or historical information that differ from our findings, we request that we be notified immediately in order to allow for a reassessment.

This report was prepared for the sole use of TCU Development Corporation. Permission and notification from TCU Development Corporation and this firm will be required to release this report to any other party.



We trust that this submission satisfies your current requirements. Should you have any questions, please contact the undersigned.

Paterson Group Inc.

Mohammed Ramadan

Michael Beaudoin, P.Eng., Q.P.ESA

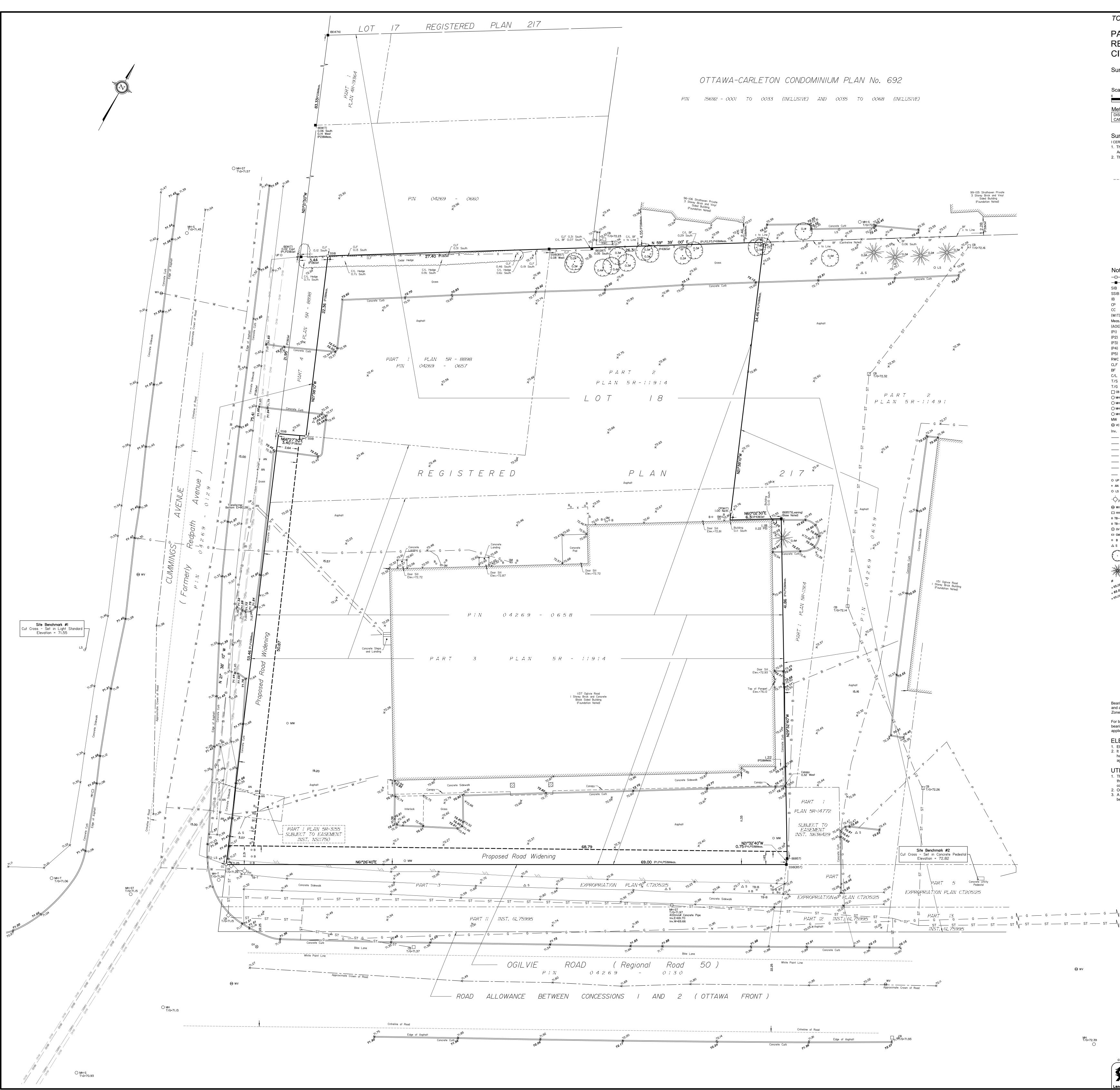


Report Distribution:

- □ TCU Development Corporation Mr. Evan Johnson
- Paterson Group

Attachments:

- Delta Plan of Survey of the Phase I ESA Property
- General Figure 1 Key Plan
- Aerial Photograph (2022)
- Drawing PE5231-1 Site Plan
- Drawing PE5231-2 Surrounding Land Use Plan
- FOI Request
- □ TSSA Correspondence
- HLUI Request
- □ ERIS Report



Scale 1:150

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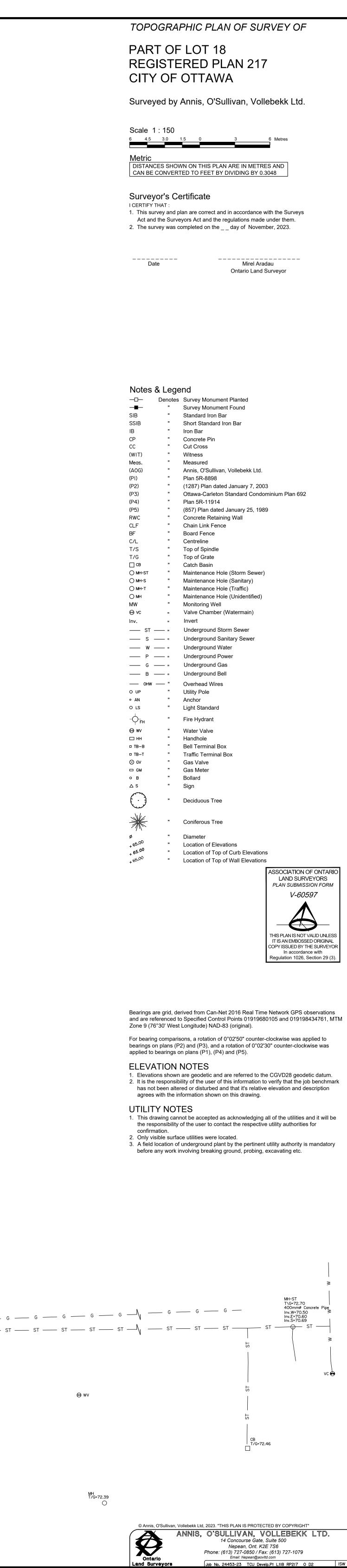
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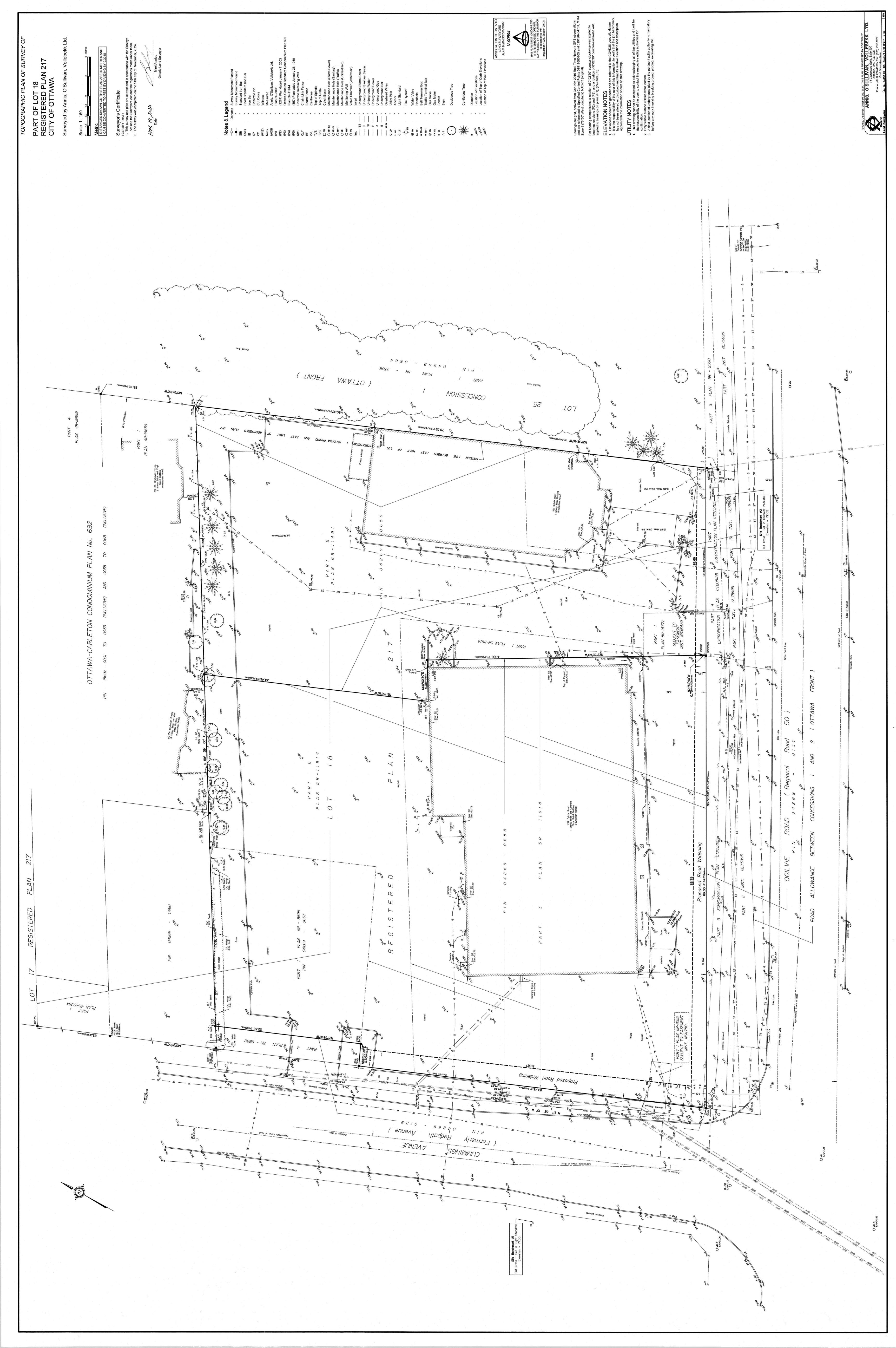
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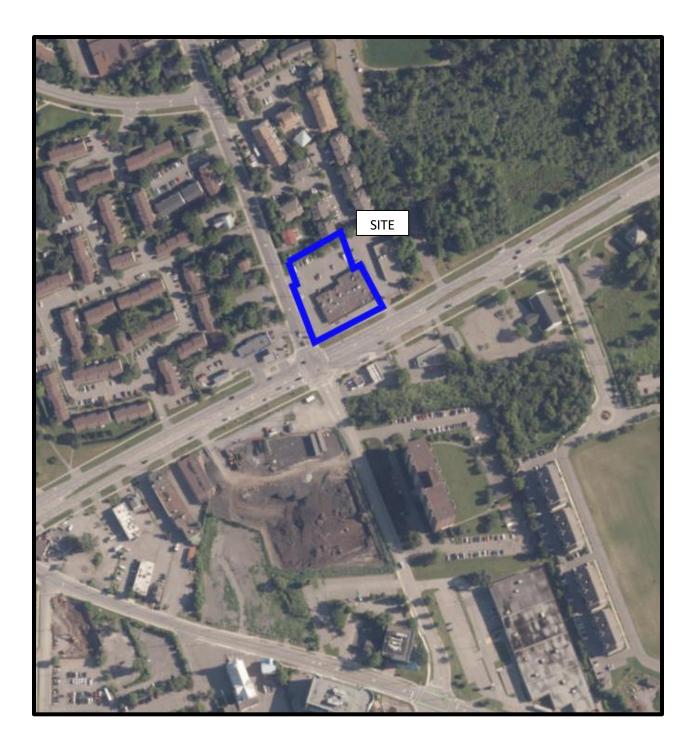
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MH T/G=72.39







AERIAL PHOTOGRAPH 2022





DATABASE REPORT

Project Property:

Project No: Report Type: Order No: Requested by: Date Completed: Phase I ESA Update 1111 Cummings Avenue and 1137 ogilvie road Ottawa ON K1J 7P6 P.O.60450/PE5231 Standard Report 24061800025 Paterson Group Inc. June 21, 2024

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Executive Summary

Property Information:

Project Property:

Phase I ESA Update 1111 Cummings Avenue and 1137 ogilvie road Ottawa ON K1J 7P6

P.O.60450/PE5231

73.88 M

Coordinates:

Elevation:

Project No:

Latitude:	45.4267508
Longitude:	-75.6312817
UTM Northing:	5,030,552.59
UTM Easting:	450,616.08
UTM Zone:	18T
	242 FT

Order Information:

Order No: Date Requested: Requested by: Report Type: 24061800025 June 18, 2024 Paterson Group Inc. Standard Report

Historical/Products:

Executive Summary: Report Summary

Database	Name	Searched	Project Property	Within 0.25 km	Total
AAGR	Abandoned Aggregate Inventory	Y	0	0	0
AGR	Aggregate Inventory	Y	0	0	0
AMIS	Abandoned Mine Information System	Y	0	0	0
ANDR	Anderson's Waste Disposal Sites	Y	0	0	0
AST	Aboveground Storage Tanks	Y	0	0	0
AUWR	Automobile Wrecking & Supplies	Y	0	0	0
BORE	Borehole	Y	0	2	2
CA	Certificates of Approval	Y	1	3	4
CDRY	Dry Cleaning Facilities	Y	0	0	0
CFOT	Commercial Fuel Oil Tanks	Y	0	0	0
CHEM	Chemical Manufacturers and Distributors	Y	0	0	0
СНМ	Chemical Register	Y	0	0	0
CNG	Compressed Natural Gas Stations	Y	0	0	0
COAL	Inventory of Coal Gasification Plants and Coal Tar Sites	Y	0	0	0
CONV	Compliance and Convictions	Y	0	0	0
CPU	Certificates of Property Use	Y	0	0	0
DRL	Drill Hole Database	Y	0	0	0
DTNK	Delisted Fuel Tanks	Y	0	16	16
EASR	Environmental Activity and Sector Registry	Y	0	1	1
EBR	Environmental Registry	Y	0	0	0
ECA	Environmental Compliance Approval	Y	0	3	3
EEM	Environmental Effects Monitoring	Y	0	0	0
EHS	ERIS Historical Searches	Y	1	8	9
EIIS	Environmental Issues Inventory System	Y	0	0	0
EMHE	Emergency Management Historical Event	Y	0	0	0
EPAR	Environmental Penalty Annual Report	Y	0	0	0
EXP	List of Expired Fuels Safety Facilities	Y	0	4	4
FCON	Federal Convictions	Y	0	0	0
FCS	Contaminated Sites on Federal Land	Y	0	0	0
FOFT	Fisheries & Oceans Fuel Tanks	Y	0	0	0
FRST	Federal Identification Registry for Storage Tank Systems	Y	0	0	0
FST	(FIRSTS) Fuel Storage Tank	Y	0	11	11
FSTH	Fuel Storage Tank - Historic	Y	0	5	5
GEN	Ontario Regulation 347 Waste Generators Summary	Y	2	31	33
GHG	Greenhouse Gas Emissions from Large Facilities	Y	0	0	0
HINC	TSSA Historic Incidents	Y	0	1	1
IAFT	Indian & Northern Affairs Fuel Tanks	Y	0	0	0

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Database	Name	Searched	Project Property	Within 0.25 km	Total
INC	Fuel Oil Spills and Leaks	Y	0	2	2
LIMO	Landfill Inventory Management Ontario	Y	0	0	0
MINE	Canadian Mine Locations	Y	0	0	0
MNR	Mineral Occurrences	Y	0	1	1
NATE	National Analysis of Trends in Emergencies System	Y	0	0	0
NCPL	(NATES) Non-Compliance Reports	Y	0	0	0
NDFT	National Defense & Canadian Forces Fuel Tanks	Y	0	0	0
NDSP	National Defense & Canadian Forces Spills	Y	0	0	0
NDWD	National Defence & Canadian Forces Waste Disposal	Y	0	0	0
NEBI	Sites National Energy Board Pipeline Incidents	Y	0	0	0
NEBP	National Energy Board Wells	Y	0	0	0
NEES	National Environmental Emergencies System (NEES)	Y	0	0	0
NPCB	National PCB Inventory	Y	0	0	0
NPR2	National Pollutant Release Inventory 1993-2020	Y	0	0	0
NPRI	National Pollutant Release Inventory - Historic	Y	0	0	0
OGWE	Oil and Gas Wells	Y	0	0	0
OOGW	Ontario Oil and Gas Wells	Y	0	0	0
OPCB	Inventory of PCB Storage Sites	Y	0	0	0
ORD	Orders	Y	0	0	0
PAP	Canadian Pulp and Paper	Y	0	0	0
PCFT	Parks Canada Fuel Storage Tanks	Y	0	0	0
PES	Pesticide Register	Y	0	0	0
PFCH	NPRI Reporters - PFAS Substances	Y	0	0	0
PFHA	Potential PFAS Handlers from NPRI	Y	0	0	0
PINC	Pipeline Incidents	Y	0	0	0
PRT	Private and Retail Fuel Storage Tanks	Y	0	8	8
PTTW	Permit to Take Water	Y	0	1	1
REC	Ontario Regulation 347 Waste Receivers Summary	Y	0	0	0
RSC	Record of Site Condition	Y	0	4	4
RST	Retail Fuel Storage Tanks	Y	0	9	9
SCT	Scott's Manufacturing Directory	Y	0	1	1
SPL	Ontario Spills	Y	0	7	7
SRDS	Wastewater Discharger Registration Database	Y	0	0	0
TANK	Anderson's Storage Tanks	Y	0	0	0
TCFT	Transport Canada Fuel Storage Tanks	Y	0	0	0
VAR	Variances for Abandonment of Underground Storage Tanks	Y	0	0	0
WDS	Waste Disposal Sites - MOE CA Inventory	Y	0	0	0
WDSH	Waste Disposal Sites - MOE 1991 Historical Approval Inventory	Y	0	0	0
WWIS	Water Well Information System	Y	0	22	22

Database	Name	Searched	Project Property	Within 0.25 km	Total	
		Total:	4	140	144	

Executive Summary: Site Report Summary - Project Property

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev diff (m)	Page Number
<u>1</u>	CA	MANDARIN-OGILVIE RESTAURANT	1137 OGILVIE ROAD GLOUCESTER CITY ON K1J 7P6	WNW/17.1	0.00	<u>38</u>
<u>1</u>	GEN	FRESH AIR EXPERIENCE INC.	1137 AGILVIE ROAD GLOUCESTER ON K1J 7P6	WNW/17.1	0.00	<u>38</u>
<u>1</u>	GEN	FRESH AIR EXPERIENCE INC. 15-313	1137 AGILVIE ROAD GLOUCESTER ON K1J 7P6	WNW/17.1	0.00	<u>38</u>
<u>1</u>	EHS		1137 Ogilvie Road and 1111 Cummings Avenue Gloucester ON K1J 7P6	WNW/17.1	0.00	<u>39</u>

Executive Summary: Site Report Summary - Surrounding Properties

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
2	WWIS		lot 25 con 1 ON	SW/53.8	0.00	<u>39</u>
			Well ID: 1501115			
<u>3</u>	WWIS		lot 25 con 1 ON	NW/58.0	0.00	<u>42</u>
			Well ID: 1501129			
<u>4</u>	WWIS		1134 OGILVIE RD. Ottawa ON	SSE/66.3	-1.03	<u>44</u>
			Well ID: 7224359			
<u>5</u>	WWIS		1134 ON	SE/69.4	-1.03	<u>47</u>
			Well ID: 7224188			
<u>6</u>	SPL	UNKNOWN	CUMMINGS AVE JUST SOUTH OF OLGILVIE GLOUCESTER CITY ON	SSW/71.8	0.00	<u>51</u>
<u>6</u>	SPL	Labrador Spring Water <unofficial></unofficial>	OGILVIE STREET / CUMMING STREET <unofficial> Ottawa ON</unofficial>	SSW/71.8	0.00	<u>51</u>
<u>7</u>	WWIS		1198 Cummings Ave Ottawa ON <i>Well ID:</i> 7346071	WSW/73.0	0.00	<u>52</u>
<u>8</u>	BORE		ON	ESE/74.3	-1.00	<u>56</u>
<u>9</u>	WWIS		lot 26 con 2 ON	ESE/74.4	-1.00	<u>57</u>
			Well ID: 1501363			
<u>10</u>	PRT	C CORP (ONTARIO) INC ATTN ACCOUNTS PAYABLE	1134 OGILVIE RD OTTAWA ON K1J8V1	SSE/77.2	-1.03	<u>59</u>
<u>10</u>	SPL	PIONEER PETROLEUMS LTD.	1134 OGILVIE RD GLOUCESTER SERVICE STATION OTTAWA CITY ON K1J 8V1	SSE/77.2	-1.03	<u>59</u>
<u>10</u>	RST	PIONEER PETROLEUMS	1134 OGILVIE RD OTTAWA ON K1J 8V1	SSE/77.2	-1.03	<u>60</u>

Мар Кеу	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>10</u>	FSTH	PIONEER PETROLEUMS MANAGEMENT INC**	1134 OGILVIE RD OTTAWA ON K1J 8V1	SSE/77.2	-1.03	<u>60</u>
<u>10</u>	RST	PIONEER PETROLEUMS	1134 OGILVIE RD GLOUCESTER ON K1J 8V1	SSE/77.2	-1.03	<u>61</u>
<u>10</u>	FSTH	PIONEER PETROLEUMS MANAGEMENT INC**	1134 OGILVIE RD OTTAWA ON	SSE/77.2	-1.03	<u>61</u>
<u>10</u>	DTNK	PIONEER ENERGY MANAGEMENT INC.	1134 OGILVIE RD OTTAWA ON K1J 8V1	SSE/77.2	-1.03	<u>62</u>
<u>10</u>	DTNK	PIONEER ENERGY MANAGEMENT INC.	1134 OGILVIE RD OTTAWA ON	SSE/77.2	-1.03	<u>62</u>
<u>10</u>	DTNK	PIONEER ENERGY MANAGEMENT INC.	1134 OGILVIE RD OTTAWA ON	SSE/77.2	-1.03	<u>63</u>
<u>10</u>	DTNK	PIONEER ENERGY MANAGEMENT INC.	1134 OGILVIE RD OTTAWA ON	SSE/77.2	-1.03	<u>63</u>
<u>10</u>	FST	PARKLAND CORPORATION	1134 OGILVIE RD GLOUCESTER ON	SSE/77.2	-1.03	<u>64</u>
<u>10</u>	FST	PARKLAND CORPORATION	1134 OGILVIE RD GLOUCESTER ON	SSE/77.2	-1.03	<u>64</u>
<u>10</u>	FST	PARKLAND CORPORATION	1134 OGILVIE RD GLOUCESTER ON	SSE/77.2	-1.03	<u>64</u>
<u>10</u>	RST	PIONEER PETROLEUMS	1134 OGILVIE RD GLOUCESTER ON K1J8V1	SSE/77.2	-1.03	<u>65</u>
<u>10</u>	SPL	Triangle Pump Service Limited	1134 Ogilvie Road Ottawa ON K1J 8V1	SSE/77.2	-1.03	<u>65</u>
<u>10</u>	GEN	Pioneer Energy LP	1134 Ogilvie Road Gloucester ON K1J 8V1	SSE/77.2	-1.03	<u>66</u>

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>10</u>	RST	PIONEER PETROLEUMS	1134 OGILVIE RD GLOUCESTER ON K1J8V1	SSE/77.2	-1.03	<u>66</u>
<u>10</u>	INC	PARKLAND CORPORATION	1134 OGILVIE RD,,OTTAWA,ON,K1J 8V1, CA ON	SSE/77.2	-1.03	<u>66</u>
<u>10</u>	FST	PARKLAND CORPORATION	1134 OGILVIE RD GLOUCESTER ON	SSE/77.2	-1.03	<u>67</u>
<u>10</u>	INC	PARKLAND CORPORATION	1134 OGILVIE RD GLOUCESTER ON	SSE/77.2	-1.03	<u>67</u>
<u>11</u>	EASR	CUMMINGS DEVELOPMENT LP	1184 CUMMINGS AVE GLOUCESTER ON K1J 7R8	WNW/79.7	0.00	<u>68</u>
<u>12</u>	wwis		c1196 Cummings Ave Ottawa ON <i>Well ID:</i> 7346072	W/79.9	0.00	<u>68</u>
<u>13</u>	WWIS		1134 OGILVIE RD. Ottawa ON <i>Well ID:</i> 7224358	SE/80.6	-1.00	<u>72</u>
<u>14</u>	WWIS		lot 26 con 2 ON <i>Well ID:</i> 1501355	ESE/82.1	0.08	<u>75</u>
<u>15</u>	EHS		1188 Cummings Ave Ottawa ON Gloucester ON K1J 7R8	W/83.1	0.00	<u>77</u>
<u>16</u>	WWIS		1134 OGILVIE RD ON Well ID: 7224189	S/85.3	-1.06	<u>78</u>
<u>17</u>	PRT	1085091 ONTARIO LTD	1154 OGLIVIE RD GLOUCESTER ON K1J 8V1	SE/85.3	0.08	<u>81</u>
<u>17</u>	RST	TROPIC SQUARE	1154 OGILVIE RD GLOUCESTER ON K1J8V1	SE/85.3	0.08	<u>81</u>
<u>17</u>	RST	FENELON'S GAZ	1154 OGILVIE RD GLOUCESTER ON K1J 8V1	SE/85.3	0.08	<u>81</u>

Мар Кеу	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>17</u>	DTNK	TROPIC SQUARE LTD	1154 OGILVIE RD GLOUCESTER ON K1J 8V1	SE/85.3	0.08	<u>81</u>
<u>17</u>	DTNK	TROPIC SQUARE LTD	1154 OGILVIE RD GLOUCESTER ON	SE/85.3	0.08	<u>82</u>
<u>17</u>	DTNK	TROPIC SQUARE LTD	1154 OGILVIE RD GLOUCESTER ON	SE/85.3	0.08	<u>82</u>
<u>17</u>	DTNK	TROPIC SQUARE LTD	1154 OGILVIE RD GLOUCESTER ON	SE/85.3	0.08	<u>83</u>
<u>17</u>	EXP	TROPIC SQUARE LTD	1154 OGILVIE RD GLOUCESTER ON	SE/85.3	0.08	<u>84</u>
<u>17</u>	EXP	TROPIC SQUARE LTD	1154 OGILVIE RD GLOUCESTER ON	SE/85.3	0.08	<u>84</u>
<u>17</u>	EXP	TROPIC SQUARE LTD	1154 OGILVIE RD GLOUCESTER ON	SE/85.3	0.08	<u>84</u>
<u>18</u>	WWIS		1134 ON <i>Well ID:</i> 7224187	SSE/87.6	-1.00	<u>84</u>
<u>19</u>	GEN	6037682 CANADA INC.	1150 OGILVIE ROAD OTTAWA ON K1J 8V1	ESE/89.8	0.08	<u>88</u>
<u>19</u>	GEN	6037682 CANADA INC.	1150 OGILVIE RD OTTAWA ON K1J 8V1	ESE/89.8	0.08	<u>88</u>
<u>19</u>	EHS		1150 Chemin Ogilvie Ottawa ON K1J 8V1	ESE/89.8	0.08	<u>88</u>
<u>19</u>	GEN	6037682 Canada Inc.	1150 OGILVIE ROAD OTTAWA ON K1J 8V1	ESE/89.8	0.08	<u>88</u>
<u>20</u>	EHS		1184 Cummings Ave Ottawa ON Gloucester ON K1J 7R8	W/90.1	0.00	<u>89</u>

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>21</u>	PRT	ATLAS WELDING & EQUIPMENT RENTALS DIV OF LALONDE W	1091 CUMMINGS AV GLOUCESTER ON K1J 7S2	NNW/90.6	1.00	<u>89</u>
<u>21</u>	FSTH	ATLAS WELDING & EQUIPMENT RENTALS DIV OF LALONDE WELDING LTD	1091 CUMMINGS AVE GLOUCESTER ON K1J 7S2	NNW/90.6	1.00	<u>89</u>
<u>21</u>	DTNK	ATLAS WELDING & EQUIPMENT RENTALS DIV OF LALONDE WELDING LTD	1091 CUMMINGS AVE GLOUCESTER ON	NNW/90.6	1.00	<u>89</u>
<u>21</u>	EXP	ATLAS WELDING & EQUIPMENT RENTALS DIV OF LALONDE WELDING LTD	1091 CUMMINGS AVE GLOUCESTER ON	NNW/90.6	1.00	<u>90</u>
<u>22</u>	WWIS		lot 25 con 1 ON <i>Well ID:</i> 1501123	ENE/94.3	1.00	<u>90</u>
<u>23</u>	WWIS		1182 OGILIVE ROAD Ottawa ON <i>Well ID:</i> 7157668	ESE/95.5	-0.06	<u>93</u>
<u>24</u>	PRT	CALEX DIVISION OF SUNOCO ATTN ROBERTA WALSH	1111 OGILVIE RD GLOUCESTER ON K1J 7P7	WSW/96.9	-1.00	<u>96</u>
<u>24</u>	PRT	CALEX DIVISION OF SUNOCO ATTN ROBERTA WALSH	1111 OGILVIE RD GLOUCESTER ON K1J 7P7	WSW/96.9	-1.00	<u>96</u>
<u>24</u>	PRT	LES PETROLES CALEX LTEE	1111 OGILVIE OTTAWA ON K1J7P7	WSW/96.9	-1.00	<u>96</u>
<u>24</u>	PRT	CALEX DIVISION OF SUNOCO ATTN MARY MISANGYI	1111 OGILVIE OTTAWA ON K1J7P7	WSW/96.9	-1.00	<u>97</u>
<u>24</u>	PRT	CALEX DIVISION OF SUNOCO ATTN MARY MISANGYI	1111 OGILVIE OTTAWA ON K1J7P7	WSW/96.9	-1.00	<u>97</u>
<u>24</u>	RST	CALEX SERVICE STATION	1111 OGILVIE RD GLOUCESTER ON K1J7P7	WSW/96.9	-1.00	<u>97</u>

Мар Кеу	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>24</u>	GEN	OLCO Petrolleum	1111 Ogilvie Ottawa ON K1J 7P7	WSW/96.9	-1.00	<u>97</u>
<u>24</u>	FSTH	1633981 ONTARIO INC O/ A OLCO GAS BAR	1111 OGILVIE RD GLOUCESTER OTTAWA ON K1J 7P7	WSW/96.9	-1.00	<u>97</u>
<u>24</u>	FSTH	1633981 ONTARIO INC O/ A OLCO GAS BAR	1111 OGILVIE RD GLOUCESTER ON K1J 7P7	WSW/96.9	-1.00	<u>98</u>
<u>24</u>	CA	1633981 Ontario Inc.	1111 Ogilvie Rd Ottawa ON	WSW/96.9	-1.00	<u>99</u>
<u>24</u>	DTNK	MOT MARWAN ENTERPRISES LTD	1111 OGILVIE RD OTTAWA ON	WSW/96.9	-1.00	<u>99</u>
<u>24</u>	DTNK	LES PETROLES CALEX LTEE	1111 OGILVIE RD GLOUCESTER ON K1J 7P7	WSW/96.9	-1.00	<u>100</u>
<u>24</u>	DTNK	SMS PETROLEUMS DIVISION OF SUNOCO NANCY NG	1111 OGILVIE RD GLOUCESTER ON K1J 7P7	WSW/96.9	-1.00	<u>100</u>
24	DTNK	MO & MARWAN ENTERPRISES LTD	1111 OGILVIE RD GLOUCESTER ON K1J 7P7	WSW/96.9	-1.00	<u>101</u>
<u>24</u>	DTNK	1633981 ONTARIO INC O/ A OLCO GAS BAR	1111 OGILVIE RD GLOUCESTER ON	WSW/96.9	-1.00	<u>101</u>
<u>24</u>	DTNK	1633981 ONTARIO INC O/ A OLCO GAS BAR	1111 OGILVIE RD GLOUCESTER ON	WSW/96.9	-1.00	<u>102</u>
<u>24</u>	DTNK	1633981 ONTARIO INC O/ A OLCO GAS BAR	1111 OGILVIE RD GLOUCESTER ON	WSW/96.9	-1.00	<u>103</u>
<u>24</u>	GEN	1633981 Ontario Inc	1111 Ogilvie Road Ottawa ON	WSW/96.9	-1.00	<u>103</u>
<u>24</u>	GEN	1633981 Ontario Inc	1111 Ogilvie Road Ottawa ON	WSW/96.9	-1.00	<u>104</u>

Мар Кеу	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>24</u>	GEN	1633981 Ontario Inc	1111 Ogilvie Road Ottawa ON	WSW/96.9	-1.00	<u>104</u>
<u>24</u>	FST	1633981 ONTARIO INC	1111 OGILVIE RD GLOUCESTER ON	WSW/96.9	-1.00	<u>104</u>
<u>24</u>	FST	1633981 ONTARIO INC	1111 OGILVIE RD GLOUCESTER ON	WSW/96.9	-1.00	<u>105</u>
<u>24</u>	FST	1633981 ONTARIO INC	1111 OGILVIE RD GLOUCESTER ON	WSW/96.9	-1.00	<u>105</u>
<u>24</u>	FST	1633981 ONTARIO INC	1111 OGILVIE RD GLOUCESTER ON	WSW/96.9	-1.00	<u>105</u>
<u>24</u>	FST	1633981 ONTARIO INC	1111 OGILVIE RD GLOUCESTER ON	WSW/96.9	-1.00	<u>105</u>
<u>24</u>	FST	1633981 ONTARIO INC	1111 OGILVIE RD GLOUCESTER ON	WSW/96.9	-1.00	<u>106</u>
<u>24</u>	GEN	1633981 Ontario Inc	1111 Ogilvie Road Ottawa ON	WSW/96.9	-1.00	<u>106</u>
<u>24</u>	GEN	1633981 Ontario Inc	1111 Ogilvie Road Ottawa ON	WSW/96.9	-1.00	<u>106</u>
<u>24</u>	RST	FAS GAS PLUS	1111 OGILVIE RD UNIT 1 GLOUCESTER ON K1J7P7	WSW/96.9	-1.00	<u>107</u>
<u>24</u>	SPL		1111 Ogilvie Rd Ottawa ON	WSW/96.9	-1.00	<u>107</u>
<u>24</u>	ECA	1633981 Ontario Inc.	1111 Ogilvie Rd Ottawa ON K1J 7P7	WSW/96.9	-1.00	<u>108</u>
<u>24</u>	GEN	1633981 Ontario Inc	1111 Ogilvie Road Ottawa ON K1J 7P7	WSW/96.9	-1.00	<u>108</u>

Мар Кеу	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>24</u>	GEN	1633981 Ontario Inc	1111 Ogilvie Road Ottawa ON K1J 7P7	WSW/96.9	-1.00	<u>109</u>
<u>24</u>	GEN	1633981 Ontario Inc	1111 Ogilvie Road Ottawa ON K1J 7P7	WSW/96.9	-1.00	<u>109</u>
<u>24</u>	GEN	1633981 Ontario Inc	1111 Ogilvie Road Ottawa ON K1J 7P7	WSW/96.9	-1.00	<u>109</u>
<u>24</u>	GEN	1633981 Ontario Inc	1111 Ogilvie Road Ottawa ON K1J 7P7	WSW/96.9	-1.00	<u>110</u>
<u>24</u>	RST	ECONO GAS	1111 OGILVIE RD APT 1 GLOUCESTER ON K1J7P7	WSW/96.9	-1.00	<u>110</u>
<u>24</u>	GEN	1633981 Ontario Inc	1111 Ogilvie Road Ottawa ON K1J 7P7	WSW/96.9	-1.00	<u>110</u>
<u>24</u>	GEN	1633981 Ontario Inc	1111 Ogilvie Road Ottawa ON K1J 7P7	WSW/96.9	-1.00	<u>111</u>
<u>24</u>	FST	1633981 ONTARIO INC	1111 OGILVIE RD GLOUCESTER ON	WSW/96.9	-1.00	<u>111</u>
<u>25</u>	WWIS		lot 25 con 1 ON <i>Well ID:</i> 1501126	NNW/98.1	1.00	<u>111</u>
<u>26</u>	EHS		1184, 1188 & 1196 Cummings Avenue Gloucester ON K1J 7R8	WNW/98.5	0.00	<u>114</u>
<u>27</u>	SPL		1184 cummings avenue, ottawa OTTAWA ON	WNW/100.1	0.00	<u>114</u>
<u>28</u>	EHS		1162 Ogilvie Road Gloucester ON K1J 8V1	ESE/107.8	0.00	<u>115</u>
<u>29</u>	EHS		1162 Ogilvie Road Ottawa ON	ESE/109.3	0.31	<u>115</u>

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>30</u>	RSC	Place Lux II Inc.	1210 Cummings AVE Ottawa ON	S/115.5	-1.00	<u>115</u>
<u>31</u>	WWIS		lot 25 con 1 ON	NNW/118.5	1.00	<u>116</u>
			Well ID: 1501124			
<u>32</u>	WWIS		1162 OGILIVE ROAD Ottawa ON	ESE/121.7	0.00	<u>118</u>
			Well ID: 7157667			
<u>33</u>	WWIS		lot 25 con 1 ON	WNW/130.7	0.00	<u>121</u>
			Well ID: 1501127			
<u>34</u>	WWIS		lot 25 con 1 ON	NNW/141.7	1.00	<u>124</u>
			Well ID: 1501128			
<u>35</u>	GEN	ST. LAURENT FUNERAL HOME	1200 OGILVIE ROAD GLOUCESTER ON K1J 8V1	E/148.5	0.88	<u>126</u>
35	GEN	ST. LAURENT FUNERAL HOME 44-081	1200 OGILVIE ROAD GLOUCESTER ON K1J 8V1	E/148.5	0.88	127
		44-001	OLOUGESTER ON RIJ OVI			
35	GEN	HULSE PLAYFAIR & MCGARRY	1200 OGILVIE ROAD GLOUCESTER ON K1J 8V1	E/148.5	0.88	<u>127</u>
<u>35</u>	GEN	HULSE, PLAYFAIR & MCGARRY	1200 OGILVIE ROAD GLOUCESTER ON K1J 8V1	E/148.5	0.88	<u>127</u>
<u>35</u>	GEN	HULSE, PLAYFAIR & MCGARRY INC.	1200 OGILVIE ROAD OTTAWA ON K1J 8V1	E/148.5	0.88	<u>128</u>
<u>35</u>	GEN	HULSE, PLAYFAIR & MCGARRY INC.	1200 OGILVIE ROAD OTTAWA ON K1J 8V1	E/148.5	0.88	<u>128</u>
25	GEN	HULSE, PLAYFAIR &	1200 OGILVIE ROAD	E/148.5	0.88	128
<u>35</u>	GEIN	MCGARRY INC.	OTTAWA ON K1J 8V1	L/ 140.0	0.00	120
25	CEN		1200 OGILVIE ROAD	E/149 F	0.88	120
<u>35</u>	GEN	HULSE, PLAYFAIR & MCGARRY INC.	OTTAWA ON K1J 8V1	E/148.5	0.88	<u>129</u>

Мар Кеу	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>35</u>	GEN	Hulse, Playfair & McGarry	1200 Ogilvie Rd. Ottawa ON K1J 8V1	E/148.5	0.88	<u>129</u>
<u>35</u>	GEN	Hulse, Playfair & McGarry	1200 Ogilvie Rd. Ottawa ON K1J 8V1	E/148.5	0.88	<u>129</u>
<u>35</u>	GEN	Hulse, Playfair & McGarry	1200 Ogilvie Rd. Ottawa ON K1J 8V1	E/148.5	0.88	<u>130</u>
<u>36</u>	WWIS		lot 25 con 1 ON Well ID: 1510842	WSW/161.6	-1.00	<u>130</u>
<u>37</u>	HINC		1085 CUMMINGS AVENUE OTTAWA ON	NNW/162.2	1.00	<u>134</u>
<u>38</u>	RSC	Place Lux II Inc.	1230 Cummings AVE Ottawa ON	S/167.8	-2.15	<u>134</u>
<u>39</u>	WWIS		lot 25 con 1 ON <i>Well ID:</i> 1501130	NNE/176.0	2.00	<u>135</u>
<u>40</u>	GEN	EDIFICE BEAUFORT BUILDING INC.	1178 CUMMINGS OTTAWA ON K1J 7R8	S/191.3	-1.31	<u>138</u>
<u>41</u>	RSC	Place Lux II Inc.	1240 Cummings AVE Ottawa ON	S/195.1	-2.08	<u>138</u>
<u>42</u>	EHS		1098 Ogilvie Road Gloucester ON K1J 7P8	SW/195.7	-0.97	<u>138</u>
<u>43</u>	PTTW	9456-5082 Quebec Inc., as general partner for and on behalf of Lux Place L.P.	1098 Ogilvie Road and 1178 Cummings Avenue Ottawa, ON Canada ON	SW/196.6	-0.97	<u>139</u>
<u>44</u>	WWIS		ON Well ID: 7388761	SW/199.8	-1.00	<u>139</u>
<u>45</u>	SCT	AFSC Future Security Controls	1088 Ogilvie Rd Gloucester ON K1J 7P8	SW/215.1	-1.86	<u>140</u>

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>46</u>	CA	Governor Place Developments Inc.	1220 Ogilvie Rd Ottawa ON	E/220.0	1.88	<u>140</u>
<u>46</u>	CA	Governor Place Developments Inc.	1220 Ogilvie Rd Ottawa ON	E/220.0	1.88	<u>141</u>
<u>46</u>	ECA	Governor Place Developments Inc.	1220 Ogilvie Rd Ottawa ON	E/220.0	1.88	<u>141</u>
<u>46</u>	ECA	Governor Place Developments Inc.	1220 Ogilvie Rd Ottawa ON	E/220.0	1.88	<u>141</u>
<u>47</u>	RSC	Place Lux II Inc.	1250 Cummings AVE Ottawa ON	S/222.8	-2.00	<u>142</u>
<u>48</u>	EHS		1098 Ogilvie Road and 1178 Cummings Avenue Gloucester ON K1J 7P8	SSW/224.8	-1.68	<u>142</u>
<u>49</u>	MNR	Cyrville	ON	ESE/225.7	1.96	<u>142</u>
<u>50</u>	GEN	FAIRVIEW FUNERAL &CREMATION SERVICES INC	1092 OGILVIE ROAD GLOUCESTER ON K1J 7P8	SW/235.5	-1.86	<u>143</u>
<u>50</u>	GEN	FAIRVIEW FUNERAL AND CREMATION	1092 OGILVIE ROAD GLOUCESTER ON K1J 7P8	SW/235.5	-1.86	<u>143</u>
<u>51</u>	BORE		ON	SE/245.3	-0.15	<u>143</u>
<u>52</u>	wwis		lot 26 con 2 ON <i>Well ID:</i> 1501344	SE/245.4	-0.15	<u>144</u>
<u>53</u>	SPL		1320 Belgate Way, Ottawa ON OTTAWA ON	WNW/246.6	-0.14	<u>147</u>

Executive Summary: Summary By Data Source

BORE - Borehole

A search of the BORE database, dated 1875-Jul 2018 has found that there are 2 BORE site(s) within approximately 0.25 kilometers of the project property.

Lower Elevation	<u>Address</u>	Direction	<u>Distance (m)</u>	<u>Map Key</u>
	ON	ESE	74.29	<u>8</u>
	ON	SE	245.28	<u>51</u>

<u>CA</u> - Certificates of Approval

A search of the CA database, dated 1985-Oct 30, 2011* has found that there are 4 CA site(s) within approximately 0.25 kilometers of the project property.

Equal/Higher Elevation MANDARIN-OGILVIE RESTAURANT	Address 1137 OGILVIE ROAD GLOUCESTER CITY ON K1J 7P6	Direction WNW	<u>Distance (m)</u> 17.10	<u>Map Key</u> <u>1</u>
Governor Place Developments Inc.	1220 Ogilvie Rd Ottawa ON	E	219.99	<u>46</u>
Governor Place Developments Inc.	1220 Ogilvie Rd Ottawa ON	E	219.99	<u>46</u>

Lower Elevation	<u>Address</u>	Direction	<u>Distance (m)</u>	<u>Map Key</u>
1633981 Ontario Inc.	1111 Ogilvie Rd Ottawa ON	WSW	96.89	<u>24</u>

DTNK - Delisted Fuel Tanks

A search of the DTNK database, dated Oct 2023 has found that there are 16 DTNK site(s) within approximately 0.25 kilometers of the project property.

Equal/Higher Elevation TROPIC SQUARE LTD	<u>Address</u> 1154 OGILVIE RD GLOUCESTER ON K1J 8V1	<u>Direction</u> SE	<u>Distance (m)</u> 85.29	<u>Map Key</u> <u>17</u>
TROPIC SQUARE LTD	1154 OGILVIE RD GLOUCESTER ON	SE	85.29	<u>17</u>
TROPIC SQUARE LTD	1154 OGILVIE RD GLOUCESTER ON	SE	85.29	<u>17</u>
TROPIC SQUARE LTD	1154 OGILVIE RD GLOUCESTER ON	SE	85.29	<u>17</u>
ATLAS WELDING & EQUIPMENT RENTALS DIV OF LALONDE WELDING LTD	1091 CUMMINGS AVE GLOUCESTER ON	NNW	90.64	<u>21</u>

Lower Elevation	Address 1134 OGILVIE RD	Direction SSE	<u>Distance (m)</u> 77.19	<u>Map Key</u> <u>10</u>
MANAGEMENT INC.	OTTAWA ON K1J 8V1			
PIONEER ENERGY MANAGEMENT INC.	1134 OGILVIE RD OTTAWA ON	SSE	77.19	<u>10</u>
PIONEER ENERGY	1134 OGILVIE RD	SSE	77.19	10
MANAGEMENT INC.	OTTAWA ON			<u></u>
PIONEER ENERGY MANAGEMENT INC.	1134 OGILVIE RD OTTAWA ON	SSE	77.19	<u>10</u>
1633981 ONTARIO INC O/ A OLCO GAS BAR	1111 OGILVIE RD GLOUCESTER ON	WSW	96.89	<u>24</u>
MOT MARWAN ENTERPRISES LTD	1111 OGILVIE RD OTTAWA ON	WSW	96.89	<u>24</u>

LES PETROLES CALEX LTEE	1111 OGILVIE RD GLOUCESTER ON K1J 7P7	WSW	96.89	<u>24</u>
SMS PETROLEUMS DIVISION OF SUNOCO NANCY NG	1111 OGILVIE RD GLOUCESTER ON K1J 7P7	WSW	96.89	<u>24</u>
MO & MARWAN ENTERPRISES LTD	1111 OGILVIE RD GLOUCESTER ON K1J 7P7	WSW	96.89	<u>24</u>
1633981 ONTARIO INC O/ A OLCO GAS BAR	1111 OGILVIE RD GLOUCESTER ON	WSW	96.89	<u>24</u>
1633981 ONTARIO INC O/ A OLCO GAS BAR	1111 OGILVIE RD GLOUCESTER ON	WSW	96.89	<u>24</u>

EASR - Environmental Activity and Sector Registry

A search of the EASR database, dated Oct 2011-Apr 30, 2024 has found that there are 1 EASR site(s) within approximately 0.25 kilometers of the project property.

Equal/Higher Elevation	<u>Address</u>	Direction	<u>Distance (m)</u>	<u>Map Key</u>
CUMMINGS DEVELOPMENT LP	1184 CUMMINGS AVE GLOUCESTER ON K1J 7R8	WNW	79.70	<u>11</u>

ECA - Environmental Compliance Approval

A search of the ECA database, dated Oct 2011-Apr 30, 2024 has found that there are 3 ECA site(s) within approximately 0.25 kilometers of the project property.

Equal/Higher Elevation	<u>Address</u>	Direction	<u>Distance (m)</u>	<u>Map Key</u>
Governor Place Developments Inc.	1220 Ogilvie Rd Ottawa ON	E	219.99	<u>46</u>
Governor Place Developments Inc.	1220 Ogilvie Rd Ottawa ON	E	219.99	<u>46</u>
Lower Elevation	<u>Address</u>	<u>Direction</u>	<u>Distance (m)</u>	<u>Map Key</u>

EHS - ERIS Historical Searches

A search of the EHS database, dated 1999-Mar 31, 2024 has found that there are 9 EHS site(s) within approximately 0.25 kilometers of the project property.

Equal/Higher Elevation	Address	Direction	Distance (m)	<u>Map Key</u>
	1137 Ogilvie Road and 1111 Cummings Avenue Gloucester ON K1J 7P6	WNW	17.10	1
	1188 Cummings Ave Ottawa ON Gloucester ON K1J 7R8	W	83.13	<u>15</u>
	1150 Chemin Ogilvie Ottawa ON K1J 8V1	ESE	89.84	<u>19</u>
	1184 Cummings Ave Ottawa ON Gloucester ON K1J 7R8	W	90.14	<u>20</u>
	1184, 1188 & 1196 Cummings Avenue Gloucester ON K1J 7R8	WNW	98.47	<u>26</u>
	1162 Ogilvie Road Gloucester ON K1J 8V1	ESE	107.83	<u>28</u>
	1162 Ogilvie Road Ottawa ON	ESE	109.26	<u>29</u>
Lower Elevation	<u>Address</u>	Direction	<u>Distance (m)</u>	<u>Map Key</u>
	1098 Ogilvie Road Gloucester ON K1J 7P8	SW	195.72	<u>42</u>
	1098 Ogilvie Road and 1178 Cummings Avenue Gloucester ON K1J 7P8	SSW	224.78	<u>48</u>

EXP - List of Expired Fuels Safety Facilities

A search of the EXP database, dated Oct 2023 has found that there are 4 EXP site(s) within approximately 0.25 kilometers of the project property.

Equal/Higher Elevation TROPIC SQUARE LTD	Address 1154 OGILVIE RD GLOUCESTER ON	Direction SE	Distance (m) 85.29	<u>Map Key</u> <u>17</u>
TROPIC SQUARE LTD	1154 OGILVIE RD GLOUCESTER ON	SE	85.29	<u>17</u>
TROPIC SQUARE LTD	1154 OGILVIE RD GLOUCESTER ON	SE	85.29	<u>17</u>
ATLAS WELDING & EQUIPMENT RENTALS DIV OF LALONDE WELDING LTD	1091 CUMMINGS AVE GLOUCESTER ON	NNW	90.64	<u>21</u>

FST - Fuel Storage Tank

A search of the FST database, dated Oct 2023 has found that there are 11 FST site(s) within approximately 0.25 kilometers of the project property.

Lower Elevation	Address	Direction	<u>Distance (m)</u>	<u>Map Key</u>
PARKLAND CORPORATION	1134 OGILVIE RD GLOUCESTER ON	SSE	77.19	<u>10</u>
PARKLAND CORPORATION	1134 OGILVIE RD GLOUCESTER ON	SSE	77.19	<u>10</u>
PARKLAND CORPORATION	1134 OGILVIE RD GLOUCESTER ON	SSE	77.19	<u>10</u>
PARKLAND CORPORATION	1134 OGILVIE RD GLOUCESTER ON	SSE	77.19	<u>10</u>

1633981 ONTARIO INC	1111 OGILVIE RD GLOUCESTER ON	WSW	96.89	<u>24</u>
1633981 ONTARIO INC	1111 OGILVIE RD GLOUCESTER ON	WSW	96.89	<u>24</u>
1633981 ONTARIO INC	1111 OGILVIE RD GLOUCESTER ON	wsw	96.89	<u>24</u>
1633981 ONTARIO INC	1111 OGILVIE RD GLOUCESTER ON	WSW	96.89	<u>24</u>
1633981 ONTARIO INC	1111 OGILVIE RD GLOUCESTER ON	WSW	96.89	<u>24</u>
1633981 ONTARIO INC	1111 OGILVIE RD GLOUCESTER ON	WSW	96.89	<u>24</u>
1633981 ONTARIO INC	1111 OGILVIE RD GLOUCESTER ON	WSW	96.89	<u>24</u>

FSTH - Fuel Storage Tank - Historic

A search of the FSTH database, dated Pre-Jan 2010* has found that there are 5 FSTH site(s) within approximately 0.25 kilometers of the project property.

Equal/Higher Elevation	<u>Address</u>	Direction	<u>Distance (m)</u>	<u>Map Key</u>
ATLAS WELDING & EQUIPMENT RENTALS DIV OF LALONDE WELDING LTD	1091 CUMMINGS AVE GLOUCESTER ON K1J 7S2	NNW	90.64	<u>21</u>
Lower Elevation	Address	Direction	<u>Distance (m)</u>	<u>Map Key</u>
Lower Elevation PIONEER PETROLEUMS MANAGEMENT INC**	<u>Address</u> 1134 OGILVIE RD OTTAWA ON K1J 8V1	Direction SSE	<u>Distance (m)</u> 77.19	<u>Map Key</u> <u>10</u>

1633981 ONTARIO INC O/ A OLCO GAS BAR	1111 OGILVIE RD GLOUCESTER ON K1J 7P7	WSW	96.89	<u>24</u>
1633981 ONTARIO INC O/ A OLCO GAS BAR	1111 OGILVIE RD GLOUCESTER OTTAWA ON K1J 7P7	WSW	96.89	<u>24</u>

<u>GEN</u> - Ontario Regulation 347 Waste Generators Summary

A search of the GEN database, dated 1986-Oct 31, 2022 has found that there are 33 GEN site(s) within approximately 0.25 kilometers of the project property.

Equal/Higher Elevation FRESH AIR EXPERIENCE INC.	Address 1137 AGILVIE ROAD GLOUCESTER ON K1J 7P6	Direction WNW	<u>Distance (m)</u> 17.10	<u>Map Key</u> <u>1</u>
FRESH AIR EXPERIENCE INC. 15-313	1137 AGILVIE ROAD GLOUCESTER ON K1J 7P6	WNW	17.10	1
6037682 CANADA INC.	1150 OGILVIE ROAD OTTAWA ON K1J 8V1	ESE	89.84	<u>19</u>
6037682 CANADA INC.	1150 OGILVIE RD OTTAWA ON K1J 8V1	ESE	89.84	<u>19</u>
6037682 Canada Inc.	1150 OGILVIE ROAD OTTAWA ON K1J 8V1	ESE	89.84	<u>19</u>
ST. LAURENT FUNERAL HOME	1200 OGILVIE ROAD GLOUCESTER ON K1J 8V1	E	148.52	<u>35</u>
ST. LAURENT FUNERAL HOME 44-081	1200 OGILVIE ROAD GLOUCESTER ON K1J 8V1	E	148.52	<u>35</u>
HULSE PLAYFAIR & MCGARRY	1200 OGILVIE ROAD GLOUCESTER ON K1J 8V1	E	148.52	<u>35</u>

Equal/Higher Elevation HULSE, PLAYFAIR & MCGARRY	<u>Address</u> 1200 OGILVIE ROAD GLOUCESTER ON K1J 8V1	<u>Direction</u> E	<u>Distance (m)</u> 148.52	<u>Map Key</u> <u>35</u>
HULSE, PLAYFAIR & MCGARRY INC.	1200 OGILVIE ROAD OTTAWA ON K1J 8V1	E	148.52	<u>35</u>
HULSE, PLAYFAIR & MCGARRY INC.	1200 OGILVIE ROAD OTTAWA ON K1J 8V1	E	148.52	<u>35</u>
HULSE, PLAYFAIR & MCGARRY INC.	1200 OGILVIE ROAD OTTAWA ON K1J 8V1	E	148.52	<u>35</u>
HULSE, PLAYFAIR & MCGARRY INC.	1200 OGILVIE ROAD OTTAWA ON K1J 8V1	E	148.52	<u>35</u>
Hulse, Playfair & McGarry	1200 Ogilvie Rd. Ottawa ON K1J 8V1	E	148.52	<u>35</u>
Hulse, Playfair & McGarry	1200 Ogilvie Rd. Ottawa ON K1J 8V1	E	148.52	<u>35</u>
Hulse, Playfair & McGarry	1200 Ogilvie Rd. Ottawa ON K1J 8V1	E	148.52	<u>35</u>

Lower Elevation Pioneer Energy LP	<u>Address</u> 1134 Ogilvie Road Gloucester ON K1J 8V1	Direction SSE	<u>Distance (m)</u> 77.19	<u>Map Key</u> <u>10</u>
OLCO Petrolleum	1111 Ogilvie Ottawa ON K1J 7P7	WSW	96.89	<u>24</u>
1633981 Ontario Inc	1111 Ogilvie Road Ottawa ON	WSW	96.89	<u>24</u>

1633981 Ontario Inc	1111 Ogilvie Road Ottawa ON	WSW	96.89	<u>24</u>
1633981 Ontario Inc	1111 Ogilvie Road Ottawa ON	WSW	96.89	<u>24</u>
1633981 Ontario Inc	1111 Ogilvie Road Ottawa ON	WSW	96.89	<u>24</u>
1633981 Ontario Inc	1111 Ogilvie Road Ottawa ON	WSW	96.89	<u>24</u>
1633981 Ontario Inc	1111 Ogilvie Road Ottawa ON K1J 7P7	WSW	96.89	<u>24</u>
1633981 Ontario Inc	1111 Ogilvie Road Ottawa ON K1J 7P7	WSW	96.89	<u>24</u>
1633981 Ontario Inc	1111 Ogilvie Road Ottawa ON K1J 7P7	WSW	96.89	<u>24</u>
1633981 Ontario Inc	1111 Ogilvie Road Ottawa ON K1J 7P7	WSW	96.89	<u>24</u>
1633981 Ontario Inc	1111 Ogilvie Road Ottawa ON K1J 7P7	WSW	96.89	<u>24</u>
1633981 Ontario Inc	1111 Ogilvie Road Ottawa ON K1J 7P7	WSW	96.89	<u>24</u>
1633981 Ontario Inc	1111 Ogilvie Road Ottawa ON K1J 7P7	WSW	96.89	<u>24</u>
EDIFICE BEAUFORT BUILDING INC.	1178 CUMMINGS OTTAWA ON K1J 7R8	S	191.31	<u>40</u>
FAIRVIEW FUNERAL AND CREMATION	1092 OGILVIE ROAD GLOUCESTER ON K1J 7P8	SW	235.52	<u>50</u>

FAIRVIEW FUNERAL	1092 OGILVIE ROAD	SW	235.52	50
&CREMATION SERVICES INC	GLOUCESTER ON K1J 7P8			

HINC - TSSA Historic Incidents

A search of the HINC database, dated 2006-June 2009* has found that there are 1 HINC site(s) within approximately 0.25 kilometers of the project property.

Equal/Higher Elevation	<u>Address</u>	Direction	<u>Distance (m)</u>	<u>Map Key</u>
	1085 CUMMINGS AVENUE OTTAWA ON	NNW	162.17	<u>37</u>

INC - Fuel Oil Spills and Leaks

A search of the INC database, dated 31 Oct, 2023 has found that there are 2 INC site(s) within approximately 0.25 kilometers of the project property.

Lower Elevation	<u>Address</u>	Direction	<u>Distance (m)</u>	<u>Map Key</u>
PARKLAND CORPORATION	1134 OGILVIE RD GLOUCESTER ON	SSE	77.19	<u>10</u>
PARKLAND CORPORATION	1134 OGILVIE RD,,OTTAWA,ON,K1J 8V1,CA ON	SSE	77.19	<u>10</u>

MNR - Mineral Occurrences

A search of the MNR database, dated 1846-Feb 2024 has found that there are 1 MNR site(s) within approximately 0.25 kilometers of the project property.

Equal/Higher Elevation	<u>Address</u>	Direction	<u>Distance (m)</u>	<u>Map Key</u>
Cyrville	ON	ESE	225.72	<u>49</u>

PRT - Private and Retail Fuel Storage Tanks

A search of the PRT database, dated 1989-1996* has found that there are 8 PRT site(s) within approximately 0.25 kilometers of the project property.

Equal/Higher Elevation	Address	Direction	Distance (m)	<u>Map Key</u>
1085091 ONTARIO LTD	1154 OGLIVIE RD GLOUCESTER ON K1J 8V1	SE	85.29	<u>17</u>
ATLAS WELDING & EQUIPMENT RENTALS DIV OF LALONDE W	1091 CUMMINGS AV GLOUCESTER ON K1J 7S2	NNW	90.64	<u>21</u>

Lower Elevation C CORP (ONTARIO) INC ATTN ACCOUNTS PAYABLE	<u>Address</u> 1134 OGILVIE RD OTTAWA ON K1J8V1	Direction SSE	<u>Distance (m)</u> 77.19	<u>Map Key</u> <u>10</u>
CALEX DIVISION OF SUNOCO ATTN ROBERTA WALSH	1111 OGILVIE RD GLOUCESTER ON K1J 7P7	WSW	96.89	<u>24</u>
CALEX DIVISION OF SUNOCO ATTN ROBERTA WALSH	1111 OGILVIE RD GLOUCESTER ON K1J 7P7	WSW	96.89	<u>24</u>
LES PETROLES CALEX LTEE	1111 OGILVIE OTTAWA ON K1J7P7	WSW	96.89	<u>24</u>
CALEX DIVISION OF SUNOCO ATTN MARY MISANGYI	1111 OGILVIE OTTAWA ON K1J7P7	WSW	96.89	<u>24</u>
CALEX DIVISION OF SUNOCO ATTN MARY MISANGYI	1111 OGILVIE OTTAWA ON K1J7P7	WSW	96.89	<u>24</u>

PTTW - Permit to Take Water

A search of the PTTW database, dated 1994 - Mar 31, 2024 has found that there are 1 PTTW site(s) within approximately 0.25 kilometers of the project property.

Lower Elevation	<u>Address</u>	Direction	Distance (m)	<u>Map Key</u>
9456-5082 Quebec Inc., as general partner for and on behalf of Lux Place L.P.	1098 Ogilvie Road and 1178 Cummings Avenue Ottawa, ON Canada ON	SW	196.64	<u>43</u>

<u>RSC</u> - Record of Site Condition

A search of the RSC database, dated 1997-Sept 2001, Oct 2004-Apr 2024 has found that there are 4 RSC site(s) within approximately 0.25 kilometers of the project property.

Lower Elevation	Address	Direction	Distance (m)	<u>Map Key</u>
Place Lux II Inc.	1210 Cummings AVE Ottawa ON	S	115.54	<u>30</u>
Place Lux II Inc.	1230 Cummings AVE Ottawa ON	S	167.83	<u>38</u>
Place Lux II Inc.	1240 Cummings AVE Ottawa ON	S	195.13	<u>41</u>
Place Lux II Inc.	1250 Cummings AVE Ottawa ON	S	222.77	<u>47</u>

<u>RST</u> - Retail Fuel Storage Tanks

A search of the RST database, dated 1999-Apr 30, 2024 has found that there are 9 RST site(s) within approximately 0.25 kilometers of the project property.

Equal/Higher Elevation TROPIC SQUARE	<u>Address</u> 1154 OGILVIE RD GLOUCESTER ON K1J8V1	Direction SE	<u>Distance (m)</u> 85.29	<u>Map Key</u> <u>17</u>
FENELON'S GAZ	1154 OGILVIE RD GLOUCESTER ON K1J 8V1	SE	85.29	<u>17</u>

Lower Elevation	<u>Address</u>	Direction	<u>Distance (m)</u>	<u>Map Key</u>
PIONEER PETROLEUMS	1134 OGILVIE RD GLOUCESTER ON K1J8V1	SSE	77.19	<u>10</u>
PIONEER PETROLEUMS	1134 OGILVIE RD GLOUCESTER ON K1J8V1	SSE	77.19	<u>10</u>
PIONEER PETROLEUMS	1134 OGILVIE RD GLOUCESTER ON K1J 8V1	SSE	77.19	<u>10</u>

PIONEER PETROLEUMS	1134 OGILVIE RD OTTAWA ON K1J 8V1	SSE	77.19	<u>10</u>
FAS GAS PLUS	1111 OGILVIE RD UNIT 1 GLOUCESTER ON K1J7P7	WSW	96.89	<u>24</u>
ECONO GAS	1111 OGILVIE RD APT 1 GLOUCESTER ON K1J7P7	WSW	96.89	<u>24</u>
CALEX SERVICE STATION	1111 OGILVIE RD GLOUCESTER ON K1J7P7	WSW	96.89	<u>24</u>

SCT - Scott's Manufacturing Directory

A search of the SCT database, dated 1992-Mar 2011* has found that there are 1 SCT site(s) within approximately 0.25 kilometers of the project property.

Lower Elevation	<u>Address</u>	Direction	<u>Distance (m)</u>	<u>Map Key</u>
AFSC Future Security Controls	1088 Ogilvie Rd Gloucester ON K1J 7P8	SW	215.11	<u>45</u>

SPL - Ontario Spills

A search of the SPL database, dated 1988-Jan 2023; see description has found that there are 7 SPL site(s) within approximately 0.25 kilometers of the project property.

Equal/Higher Elevation UNKNOWN	Address CUMMINGS AVE JUST SOUTH OF OLGILVIE GLOUCESTER CITY ON	Direction SSW	<u>Distance (m)</u> 71.82	<u>Map Key</u> <u>6</u>
Labrador Spring Water <unofficial></unofficial>	OGILVIE STREET / CUMMING STREET <unofficial> Ottawa ON</unofficial>	SSW	71.82	<u>6</u>
	1184 cummings avenue, ottawa OTTAWA ON	WNW	100.06	<u>27</u>

Lower Elevation	<u>Address</u>	Direction	<u>Distance (m)</u>	<u>Map Key</u>
PIONEER PETROLEUMS LTD.	1134 OGILVIE RD GLOUCESTER SERVICE STATION OTTAWA CITY ON K1J 8V1	SSE	77.19	<u>10</u>
Triangle Pump Service Limited	1134 Ogilvie Road Ottawa ON K1J 8V1	SSE	77.19	<u>10</u>
	1111 Ogilvie Rd Ottawa ON	WSW	96.89	<u>24</u>
	1320 Belgate Way, Ottawa ON OTTAWA ON	WNW	246.64	<u>53</u>

WWIS - Water Well Information System

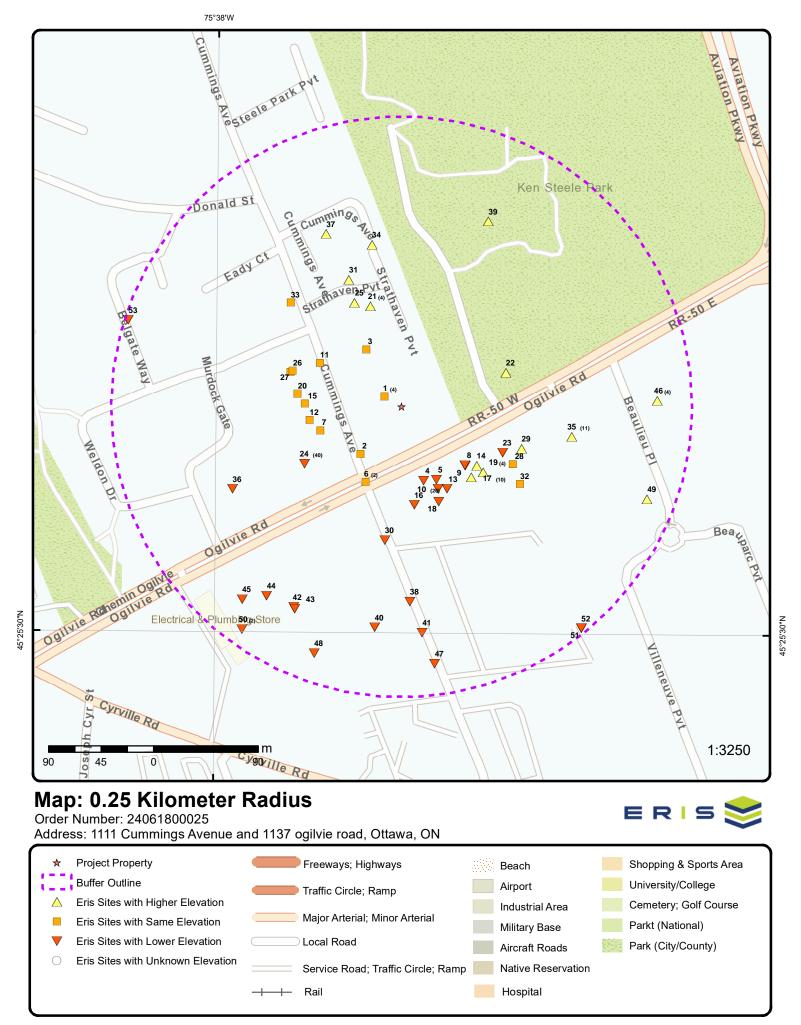
A search of the WWIS database, dated Dec 31 2023 has found that there are 22 WWIS site(s) within approximately 0.25 kilometers of the project property.

Equal/Higher Elevation	<u>Address</u> lot 25 con 1 ON <i>Well ID:</i> 1501115	Direction SW	<u>Distance (m)</u> 53.84	<u>Map Key</u> 2
	lot 25 con 1 ON <i>Well ID:</i> 1501129	NW	58.01	<u>3</u>
	1198 Cummings Ave Ottawa ON <i>Well ID:</i> 7346071	WSW	73.04	<u>7</u>
	c1196 Cummings Ave Ottawa ON <i>Well ID:</i> 7346072	W	79.93	<u>12</u>
	lot 26 con 2 ON	ESE	82.06	<u>14</u>
	Well ID: 1501355 lot 25 con 1 ON Well ID: 1501123	ENE	94.32	<u>22</u>

Equal/Higher Elevation	Address lot 25 con 1 ON Well ID: 1501126	<u>Direction</u> NNW	<u>Distance (m)</u> 98.11	<u>Map Key</u> <u>25</u>
	lot 25 con 1 ON <i>Well ID:</i> 1501124	NNW	118.45	<u>31</u>
	1162 OGILIVE ROAD Ottawa ON Well ID: 7157667	ESE	121.74	<u>32</u>
	lot 25 con 1 ON Well ID: 1501127	WNW	130.74	<u>33</u>
	lot 25 con 1 ON Well ID: 1501128	NNW	141.70	<u>34</u>
	lot 25 con 1 ON <i>Well ID:</i> 1501130	NNE	176.01	<u>39</u>

Lower Elevation	<u>Address</u>	Direction	<u>Distance (m)</u>	<u>Map Key</u>
	1134 OGILVIE RD. Ottawa ON	SSE	66.34	<u>4</u>
	Well ID: 7224359			
	1134 ON	SE	69.37	<u>5</u>
	Well ID: 7224188			
	lot 26 con 2 ON	ESE	74.44	<u>9</u>
	Well ID: 1501363			
	1134 OGILVIE RD. Ottawa ON	SE	80.60	<u>13</u>
	Well ID: 7224358			
	1134 OGILVIE RD ON	S	85.29	<u>16</u>
	Well ID: 7224189			

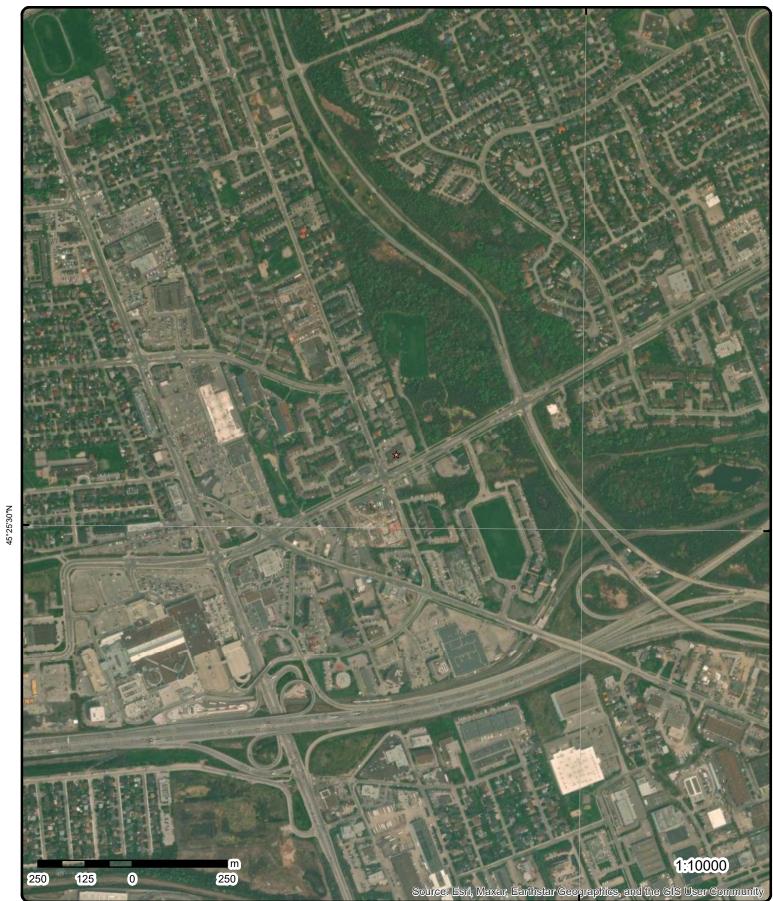
1134 ON	SSE	87.61	<u>18</u>
Well ID: 7224187			
1182 OGILIVE ROAD Ottawa ON	ESE	95.51	<u>23</u>
Well ID: 7157668			
lot 25 con 1 ON	WSW	161.61	<u>36</u>
Well ID: 1510842			
ON	SW	199.77	<u>44</u>
Well ID: 7388761			
lot 26 con 2 ON	SE	245.42	<u>52</u>
Well ID: 1501344			



Source: © 2021 ESRI StreetMap Premium.

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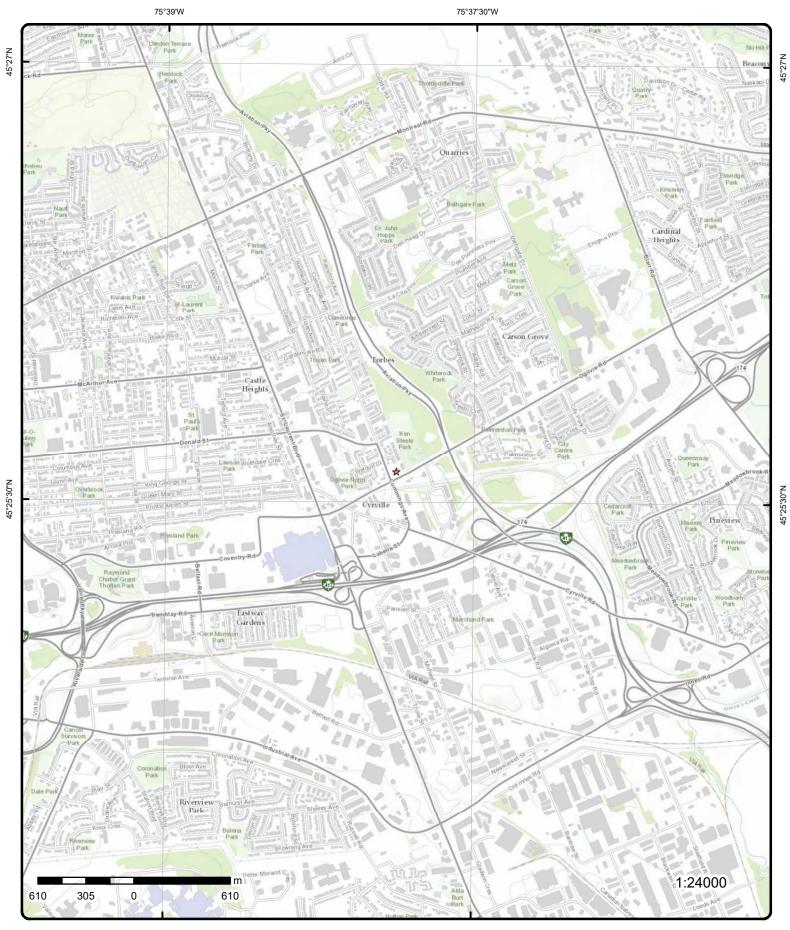
Address: 1111 Cummings Avenue and 1137 ogilvie road, Ottawa, ON

Order Number: 24061800025



Source: ESRI World Imagery

© ERIS Information Limited Partnership



Topographic Map

Address: 1111 Cummings Avenue and 1137 ogilvie road, ON

Source: ESRI World Topographic Map

Order Number: 24061800025



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Detail Report

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<u>1</u>	1 of 4	WNW/17.1	73.9/ 0.00	MANDARIN-OGILVIE RESTAURANT 1137 OGILVIE ROAD GLOUCESTER CITY ON K1J 7P6	CA
Certificate #: Application Yo Issue Date: Approval Type Status: Application Ty Client Name: Client Addres Client City:	e: vpe: s:	8-4099-93- 93 9/29/1993 Industrial air Approved			
Client Postal (Project Descr Contaminants Emission Con	iption: ::	RESTAURANT KIT Odour/Fumes Panel Filter	CHEN EXHAUST FA	Ν	
<u>1</u>	2 of 4	WNW/17.1	73.9/ 0.00	FRESH AIR EXPERIENCE INC. 1137 AGILVIE ROAD GLOUCESTER ON K1J 7P6	GEN
Generator No. SIC Code: SIC Descriptic Approval Year PO Box No: Country: Status: Co Admin: Choice of Cor Phone No Adi Contaminated MHSW Facility	on: rs: ntact: min: I Facility:	ON0960500 0000 *** NOT DEFINED * 86,87,88,89,90,92,9			
<u>Detail(s)</u>					
Waste Class: Waste Class I	Name:	213 PETROLEUM DIST	ILLATES		
<u>1</u>	3 of 4	WNW/17.1	73.9/ 0.00	FRESH AIR EXPERIENCE INC. 15-313 1137 AGILVIE ROAD GLOUCESTER ON K1J 7P6	GEN
Generator No. SIC Code: SIC Descriptic Approval Year PO Box No: Country: Status: Co Admin:	on:	ON0960500 6541 SPORTING GOODS 94,95,96	S STORE		

Мар Кеу	Number Records		Direction/ Distance (m	Elev/Diff) (m)	Site		DE
Choice of Co Phone No Ac Contaminate MHSW Facili	dmin: ed Facility:						
Detail(s)							
Waste Class Waste Class			213 PETROLEUM DI	STILLATES			
<u>1</u>	4 of 4		WNW/17.1	73.9/ 0.00	1137 Ogilvie Road an Gloucester ON K1J 7	nd 1111 Cummings Avenue 7P6	EHS
Order No: Status: Report Type Report Date Date Receiv Previous Sit Lot/Building Additional In	: ed: te Name: y Size:	2103100 C Standard 15-MAR 10-MAR	d Report -21		Nearest Intersection: Municipality: Client Prov/State: Search Radius (km): X: Y:	ON .25 -75.6314686 45.4268306	
<u>2</u>	1 of 1		SW/53.8	73.9 / 0.00	lot 25 con 1 ON		WWI
Well ID: Construction Use 1st: Use 2nd: Final Well St Water Type: Casing Mate Audit No: Tag: Constructn I Elevatin Nc Elevatin Relia Depth to Bec Well Depth: Overburden/ Pump Rate: Static Water Clear/Cloudy Municipality: Site Info: PDF URL (Ma	atus: rial: Method:): abilty: drock: /Bedrock: /evel: /:	1501115 Domesti 0 Water Si	c upply GLOUCESTER T		Flowing (Y/N): Flow Rate: Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: County: Lot: Concession: Concession Name: Easting NAD83: Northing NAD83: Zone: UTM Reliability:	1 06/23/1948 TRUE 2311 1 OTTAWA-CARLETON 025 01 OF 2Water/Wells_pdfs/150\1501115.pdf	·
Additional D Well Comple Year Comple Depth (m): Latitude: Longitude: X: Y: Y: Path: Bore Hole In:	ted Date: ted:	<u>)</u>	04/30/1948 1948 42.672 45.426382989964 -75.63172990751 -75.63172974559 45.426382983373 150\1501115.pdf	81 122			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site		D
Bore Hole ID:	10023	158		Elevation:		
DP2BR:				Elevrc:		
Spatial Status	52			Zone:	18	
Code OB:				East83:	450580.70	
Code OB Des	c:			North83:	5030512.00	
Open Hole:				Org CS:		
Cluster Kind:				UTMRC:	9	
Date Complet	ted: 04/30/	/1948		UTMRC Desc:	unknown UTM	
Remarks:				Location Method:	p9	
Location Metl	hod Desc:	Original Pre1985 U	TM Rel Code 9:	unknown UTM		
Elevrc Desc:		C				
Location Sou	rce Date:					
Improvement	Location Source:	•				
	Location Method					
	ion Comment:	-				
Supplier Com						
<u>Overburden a</u> Materials Inte						
Formation ID:		930991011				
Layer:		1				
Color:		6 RROWN				
General Colo	r:	BROWN				
Material 1:		05				
Material 1 Des	sc:	CLAY				
Material 2:		09				
Material 2 Des	SC:	MEDIUM SAND				
Material 3:						
Material 3 Des	SC:					
Formation To	p Depth:	0.0				
Formation En		22.0				
	d Depth UOM:	ft				
Overburden a Materials Inte						
Formation ID:		930991012				
Layer:		2				
Color:						
General Color	r:					
Material 1:		17				
Material 1 Des	sc.	SHALE				
Material 2:		0				
Material 2 Des	sc.					
Material 3:						
Material 3 Des	sc.					
Formation To		22.0				
		140.0				
Formation En		ft				
-ormation En	d Depth UOM:	π				
<u>Method of Co</u> <u>Use</u>	nstruction & Well	_				
Method Cons		961501115				
	truction Code:	1 Ochla Taal				
Method Cons Other Method	truction: Construction:	Cable Tool				
Pipe Informat	ion					
		10571728				

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Casing No: Comment: Alt Name:		1			
<u>Construction</u>	n Record - Casing				
Casing ID:		930039222			
Layer:		2			
Material: Open Hole o Depth From:					
Depth To:		22.0			
Casing Diam		4.0			
Casing Diam Casing Dept		inch ft			
<u>Constructior</u>	n Record - Casing				
Casing ID:		930039221			
Layer:		1			
Material:		1			
Open Hole of Depth From:		STEEL			
Depth To:		20.0			
Casing Diam	eter:	4.0			
Casing Diam		inch			
Casing Dept	h UOM:	ft			
<u>Construction</u>	<u>n Record - Casing</u>				
Casing ID:		930039223			
Layer:		3			
Material:	u Matavial.				
Open Hole o Depth From:		OPEN HOLE			
Depth To:		140.0			
Casing Diam	eter:	4.0			
Casing Diam	eter UOM:	inch			
Casing Dept	h UOM:	ft			
<u>Results of W</u>	ell Yield Testing				
	st Method Desc:	PUMP			
Pump Test II		991501115			
Pump Set At					
Static Level:	After Pumping:	45.0			
	led Pump Depth:	45.0			
Pumping Ra		2.0			
Flowing Rate					
	led Pump Rate:				
Levels UOM:		ft			
Rate UOM:	After Test Code:	GPM			
Water State					
Pumping Tes		1			
Pumping Du	ration HR:				
Pumping Du					
Flowing:		No			

Water Details

Flowing:

	umber of ecords	Direction/ Distance (m	Elev/Diff) (m)	Site		DB
Water ID: Layer: Kind Code: Kind: Water Found Dep Water Found Dep		933453797 1 1 FRESH 120.0 ft				
Water Details						
Water ID: Layer: Kind Code: Kind: Water Found Dep Water Found Dep		933453798 2 1 FRESH 135.0 ft				
<u>3</u> 10	f 1	NW/58.0	73.9 / 0.00	lot 25 con 1 ON		www.
Well ID: Construction Dat Use 1st: Use 2nd: Final Well Status. Water Type: Casing Material: Audit No: Tag: Constructn Methe Elevatin Reliability Depth to Bedrock Well Depth: Overburden/Bedr Pump Rate: Static Water Leve Clear/Cloudy: Municipality: Site Info:	Dome 0 : Water od: : : : : : : : :	stic Supply GLOUCESTER T		Flowing (Y/N): Flow Rate: Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: County: Lot: Concession: Concession Name: Easting NAD83: Northing NAD83: Zone: UTM Reliability:	1 12/07/1962 TRUE 1504 1 OTTAWA-CARLETON 025 01 OF	
PDF URL (Map):		https://d2khazk8e	83rdv.cloudfront.n	et/moe_mapping/downloads	s/2Water/Wells_pdfs/150\1501129.pd	df
Additional Detail(Well Completed I Year Completed: Depth (m): Latitude:	Date:	10/15/1962 1962 28.0416 45.427193406756				
Longitude: X: Y: Path:		-75.63167503127 -75.63167486925 45.427193399859 150\1501129.pdf	664			
Bore Hole Inform						
Bore Hole ID: DP2BR: Spatial Status: Code OB:	10023	172		Elevation: Elevrc: Zone: Fast83:	18 450585 70	

East83:

North83: Org CS: UTMRC:

Code OB Desc: Open Hole: Cluster Kind:

Code OB:

450585.70 5030602.00

Map Key Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site		DB
Date Completed: 10/15, Remarks:	/1962		UTMRC Desc: Location Method:	margin of error : 100 m - 300 m p5	
Location Method Desc: Elevrc Desc: Location Source Date: Improvement Location Source: Improvement Location Method Source Revision Comment: Supplier Comment:	:	TM Rel Code 5: I	margin of error : 100 m - 300	0 m	
<u>Overburden and Bedrock</u> Materials Interval					
Formation ID: Layer: Color: General Color: Material 1: Material 1 Desc: Material 2:	930991047 2 6 BROWN 19 SLATE				
Material 2 Desc: Material 3: Material 3 Desc: Formation Top Depth: Formation End Depth: Formation End Depth UOM:	8.0 92.0 ft				
<u>Overburden and Bedrock</u> <u>Materials Interval</u>					
Formation ID: Layer: Color: General Color:	930991046 1				
Material 1: Material 1 Desc: Material 2: Material 2 Desc: Material 3:	17 SHALE				
Material 3 Desc: Formation Top Depth: Formation End Depth: Formation End Depth UOM:	0.0 8.0 ft				
Method of Construction & Well Use	L				
Method Construction ID: Method Construction Code: Method Construction: Other Method Construction:	961501129 1 Cable Tool				
Pipe Information					
Pipe ID: Casing No: Comment: Alt Name:	10571742 1				
Construction Record - Casing					

Casing ID:

Мар Кеу	Number o Records	of Direction/ Distance (m)	Elev/Diff (m)	Site		DB
Layer: Material: Open Hole or Depth From:	Material:	1 1 STEEL				
Depth To: Casing Diame		16.0 5.0				
Casing Diame Casing Depth		inch ft				
Construction	Record - Ca	sing				
Casing ID: Layer:		930039251 2				
Material: Open Hole or	Material:	4 OPEN HOLE				
Depth From: Depth To:		92.0				
Casing Diame		5.0				
Casing Diame Casing Depth		inch ft				
Results of We	ell Yield Test	ing				
Pumping Tes Pump Test ID	2	sc: PUMP 991501129				
Pump Set At: Static Level:		12.0				
Final Level A		: 30.0				
Recommende Pumping Rate		oth: 30.0 12.0				
Flowing Rate Recommende		e: 12.0				
Levels UOM:	е Ритр кас	ft				
Rate UOM: Water State A	ftor Tost Co	GPM de: 1				
Water State A		CLEAR				
Pumping Tes Pumping Dur		1 3				
Pumping Dur		0				
Flowing:		No				
Water Details						
Water ID:		933453816				
Layer: Kind Code:		1				
Kind:		FRESH				
Water Found Water Found		92.0 ft				
<u>4</u>	1 of 1	SSE/66.3	72.8/-1.03	1134 OGILVIE RD. Ottawa ON		WWIS
Well ID: Construction		7224359		Flowing (Y/N): Flow Rate:		
Use 1st:		Monitoring and Test Hole		Data Entry Status:		
Use 2nd: Final Well Sta		J Monitoring and Test Hole		Data Src: Date Received:	07/21/2014	
Water Type: Casing Mater	ial·			Selected Flag: Abandonment Rec:	TRUE	
Audit No:		Z189005		Contractor:	7241	
Tag:		A164777		Form Version:	7	

44

Map Key Numb Recor		Direction/ Distance (m)	Elev/Diff (m)	Site	
Constructn Method: Elevation (m): Elevatn Reliabilty: Depth to Bedrock: Well Depth: Overburden/Bedrock: Pump Rate: Static Water Level:				Owner: County: Lot: Concession: Concession Name: Easting NAD83: Northing NAD83: Zone:	OTTAWA-CARLETON
Clear/Cloudy: Municipality: Site Info:		GLOUCESTER TOW	/NSHIP	UTM Reliability:	
PDF URL (Map):		https://d2khazk8e83i	dv.cloudfront.ne	et/moe_mapping/downloads	s/2Water/Wells_pdfs/722\7224359.pdf
Additional Detail(s) (M	<u>lap)</u>				
Well Completed Date: Year Completed: Depth (m): Latitude: Longitude: X: Y: Y: Path: Bore Hole Information		06/10/2014 2014 3.1 45.4261798104351 -75.6310335230838 -75.63103336105134 45.42617980336849 722\7224359.pdf			
Bore Hole ID:	1004957	7479		Elevation:	
DP2BR: Spatial Status: Code OB: Code OB Desc: Open Hole: Cluster Kind: Date Completed:	06/10/20	014		Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC Desc:	18 450635.00 5030489.00 UTM83 4 margin of error : 30 m - 100 m
Remarks: Location Method Desc Elevrc Desc: Location Source Date Improvement Location Improvement Location Source Revision Com Supplier Comment:	: n Source: n Method:	on Water Well Recor	d	Location Method:	wwr
Overburden and Bedro Materials Interval	<u>ock</u>				
Formation ID: Layer: Color: General Color: Material 1: Material 1 Desc: Material 2: Material 2 Desc: Material 3:		1005233184 2 6 BROWN 06 SILT 05 CLAY 66 DENSE	7		

DB

	umber of ecords	Direction/ Distance (m)	Elev/Diff (m)	Site	DE
Materials Interval	1				
Formation ID: Layer: Color:		1005233183 1 6			
General Color: Material 1: Material 1 Desc:		BROWN 02 TOPSOIL			
<i>Material 2: Material 2 Desc:</i>		28 SAND			
<i>Material 3: Material 3 Desc: Formation Top D</i>	epth:	77 LOOSE 0.0			
Formation End D Formation End D	epth:	0.610000014305114 m	47		
Overburden and Materials Interval					
Formation ID: Layer:		1005233185 3			
Color: General Color: Material 1:		2 GREY 06			
Material 1 Desc: Material 2: Material 2 Desc:		SILT 28 SAND			
Material 3: Material 3 Desc:		66 DENSE			
Formation Top D Formation End D Formation End D	epth:	1.5 3.099999904632568 m	34		
<u>Annular Space/A</u> <u>Sealing Record</u>	<u>bandonment</u>				
Plug ID: Layer:		1005233193 1			
Plug From: Plug To: Plug Depth UOM:		0.0 0.300000011920928 m	396		
<u>Annular Space/A Sealing Record</u>	bandonment				
Plug ID: Layer:		1005233194 2			
Plug From: Plug To: Plug Depth UOM:		0.300000011920928 1.220000028610229 m			
<u>Annular Space/A</u> Sealing Record	bandonment				
Plug ID: Layer:		1005233195 3			
Plug From: Plug To: Plug Depth UOM:		1.220000028610229 3.099999904632568 m			
Method of Consti	ruction & Well				

Method of Construction & Well Use

Map Key Number of Records	Direction/ Distance (I	Elev/Diff m) (m)	Site	DE
Method Construction ID:	1005233192			
lethod Construction Code	: E			
lethod Construction:	Auger			
Other Method Construction	1:			
Pipe Information				
Pipe ID:	1005233182			
Casing No:	0			
Comment:				
Alt Name:				
Construction Record - Casi	ing			
Casing ID:	1005233188			
Layer: Matariali	1			
Material: Open Hole or Material:	5 PLASTIC			
Depth From:	0.0			
Depth To:	1.5			
Casing Diameter:	5.19999980926	5137		
Casing Diameter UOM:	cm			
Casing Depth UOM:	m			
Construction Record - Scre	<u>een</u>			
Screen ID:	1005233189			
Layer: Slot:	1 10			
Screen Top Depth:	1.5			
Screen End Depth:	3.09999990463	25684		
Screen Material:	5			
Screen Depth UOM:	m			
Screen Diameter UOM:	cm	005		
Screen Diameter:	6.03000020980	835		
Water Details				
Water ID:	1005233187			
Layer:				
Kind Code:				
Kind:				
Water Found Depth: Water Found Depth UOM:	m			
nater i ouna Deptil Oom.				
<u>Hole Diameter</u>				
Hole ID:	1005233186			
Diameter:	15.2399997711	18164		
Depth From:	0.0	05004		
Depth To:	3.09999990463	25684		
Hole Depth UOM: Hole Diameter UOM:	m cm			
5 1 of 1	SE/69.4	72.8 / -1.03	1134 ON	WWIS
Nell ID: 72	224188		Flowing (Y/N):	
Construction Date:	onitoring		Flow Rate: Data Entry Status:	
			Sata Lina y Otatus.	

	mber of cords	Direction/ Distance (m)	Elev/Diff (m)	Site		
Jse 2nd:	Test Hole			Data Src:	07/04/0044	
Final Well Status:	Monitorir	ng and Test Hole		Date Received:	07/21/2014	
Vater Type:				Selected Flag:	TRUE	
Casing Material: Audit No:	Z189003			Abandonment Rec: Contractor:	7241	
	A164780				7	
ag: Constructn Metho)		Form Version: Owner:	7	
levation (m):	<i>u</i> .			County:	OTTAWA-CARLETON	
levatn Reliabilty:				Lot:	OTTAWA-CARLETON	
epth to Bedrock:				Concession:		
eptil to Bearook. /ell Depth:				Concession Name:		
verburden/Bedro	nck.			Easting NAD83:		
ump Rate:				Northing NAD83:		
tatic Water Level	:			Zone:		
lear/Cloudy:	-			UTM Reliability:		
lunicipality:		GLOUCESTER TO	WNSHIP	····· ·		
ite Info:						
DF URL (Map):		https://d2khazk8e83	rdv.cloudfront.ne	et/moe_mapping/downloads	/2Water/Wells_pdfs/722\7224188.pdf	
dditional Detail(s	s <u>) (Map)</u>					
Vell Completed D	ate:	06/10/2014				
ear Completed:		2014				
epth (m):		2.79				
atitude:		45.4261895878527				
ongitude:		-75.6308930187634 -75.6308928565018				
:		45.4261895812013	9			
ath:		722\7224188.pdf				
ore Hole Informa	<u>tion</u>					
Bore Hole ID:	1004950	461		Elevation:		
P2BR:				Elevrc:	40	
patial Status:				Zone:	18	
ode OB:				East83:	450646.00	
ode OB Desc:				North83: Org CS:	5030490.00 UTM83	
pen Hole: luster Kind:				UTMRC:	4	
ate Completed:	06/10/20	14		UTMRC Desc:	margin of error : 30 m - 100 m	
emarks:	00/10/20	14		Location Method:	wwr	
ocation Method I	Desc:	on Water Well Reco	rd	Location method.		
levrc Desc:						
ocation Source L						
nprovement Loca						
nprovement Loca ource Revision (
upplier Commen						
verburden and B laterials Interval	<u>edrock</u>					
ormation ID:		1006697676				
ayer:		2				
olor:		6				
eneral Color:		BROWN				
laterial 1:		06				
laterial 1 Desc:		SILT				
laterial 2:		05				
laterial 2 Desc:		CLAY				
laterial 3:		66				
laterial 3 Desc:		DENSE				

• •	umber of ecords	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Formation Top D Formation End D Formation End D	epth:	0.610000014305114 1.220000028610229 m			
Overburden and	Bedrock_				
Materials Interva					
Formation ID:		1006697675			
Layer: Color:		1 6			
General Color:		BROWN			
Material 1:		01 FILL			
Material 1 Desc: Material 2:		FILL 11			
Material 2 Desc:		GRAVEL			
Material 3:		77			
Material 3 Desc: Formation Top D	enth [.]	LOOSE 0.0			
Formation End D	epth:	0.610000014305114	7		
Formation End D	epth UOM:	m			
Overburden and Materials Interva					
Formation ID:		1006697677			
Layer:		3			
Color: General Color:		2 GREY			
Material 1:		06			
Material 1 Desc:		SILT			
Material 2: Material 2 Desc:		05 CLAY			
Material 3:		66			
Material 3 Desc:		DENSE	-		
Formation Top D Formation End D		1.220000028610229 2.789999961853027			
Formation End D		m	0		
<u>Annular Space/A</u> <u>Sealing Record</u>	bandonment				
Plug ID:		1006697682			
Layer: Blug From:		3 0.910000026226043	7		
Plug From: Plug To:		2.789999961853027			
Plug Depth UOM	-	m			
<u>Annular Space/A</u> <u>Sealing Record</u>	bandonment_				
Plug ID:		1006697681			
Layer:		2	06		
Plug From: Plug To:		0.300000011920928			
Plug Depth UOM		m			
<u>Annular Space/A</u> <u>Sealing Record</u>	bandonment_				
Plug ID:		1006697680			
Layer: Plug From:		1			
Plug From:		0.0			

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Plug To: Plug Depth U	IOM:	0.30000001192092 m	896		
<u>Method of Co</u> <u>Use</u>	onstruction & Well				
Method Cons	truction Code:	1005235020 E Auger			
<u>Pipe Informa</u>	<u>tion</u>				
Pipe ID: Casing No: Comment: Alt Name:		1005235014 0			
<u>Construction</u>	Record - Casing				
Casing ID: Layer: Material: Open Hole or Depth From: Depth To: Casing Diame Casing Diame Casing Depth	eter: eter UOM:	1005235018 1 5 PLASTIC 0.0 1.22000002861022 5.19999980926513 cm m			
Construction	Record - Screen				
Screen ID: Layer: Slot: Screen Top I Screen End I Screen Mater Screen Depth Screen Diamo	Depth: rial: n UOM: eter UOM:	1005235019 1 10 1.22000002861022 2.70000004768371 5 m cm 6.03000020980835	6		
Water Details	I				
Water ID: Layer: Kind Code: Kind:	Denths	1005235017			
Water Found Water Found		m			
Hole Diamete	<u>er</u>				
Hole ID: Diameter: Depth From: Depth To: Hole Depth U Hole Diamete	IOM: er UOM:	1005235016 20.3199996948242 0.0 2.78999996185302 m cm			

Map Key	Number Records	of	Direction/ Distance (m)	Elev/Diff) (m)	Site		DE
<u>6</u>	1 of 2		SSW/71.8	73.9 / 0.00	UNKNOWN CUMMINGS AVE JU GLOUCESTER CITY	ST SOUTH OF OLGILVIE ON	SPI
Ref No: Year: Incident Dt:		71782 //			<i>Municipality No: Nature of Damage: Discharger Report:</i>	20105	
Dt MOE Arvi MOE Reporte Dt Documen	on Scn: ed Dt:	" 6/9/1992			Material Group: Impact to Health: Agency Involved:	CITY OF GLOUCESTOR	
Site No: MOE Respor Site County// Site Geo Ref Site District Nearest Wate Site Name:	District: Meth: Office:						
Site Name: Site Address Site Region: Site Municip Site Lot: Site Conc:			GLOUCESTER C	ITY			
Site Geo Ref Site Map Dat Northing: Easting: Incident Cau	um: se:		UNKNOWN				
Incident Pred Environment	t Impact:		CONFIRMED				
Health Env C Nature of Im Contaminant	oact:):	Soil contamination	ı			
System Faci Client Name. Client Type: Source Type Contaminant Cont	lity Address: Code: Name: Limit 1: Freq 1: UN No 1: edium: son: nmary: eding Spill: Watershed: tiary Watersh	hed:	LAND UNKNOWN 100 L HYDRAULI	C OIL TO GROUNI	D FROM UNK SOURCE.		
<u>6</u>	2 of 2		SSW/71.8	73.9 / 0.00	Labrador Spring Wa OGILVIE STREET / C STREET <unofficia Ottawa ON</unofficia 	CUMMING	SPL
Ref No: Year:		1776-5W	9PV4		<i>Municipality No: Nature of Damage:</i>		
Incident Dt: Dt MOE Arvl		2/17/2004	4		Discharger Report: Material Group:	Oil	
MOE Report Dt Documen Site No: MOE Respor	ed Dt: t Closed:	2/17/2004	4		Impact to Health: Agency Involved:		

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Site County/I					
Site Geo Ref					
Site District (Ottawa			
Nearest Wate	ercourse:				
Site Name:		OGILVIE STREET /	CUMMING STR	REET <unofficial></unofficial>	
Site Address	:	- .			
Site Region:		Eastern			
Site Municipa	ality:	Ottawa			
Site Lot:					
Site Conc: Site Geo Ref	4.000				
Site Map Dat					
Northing:	um.				
Easting:					
Incident Cau	se.	Other Transport Acc	ident		
Incident Pred					
Environment		Not Anticipated			
Health Env C					
Nature of Imp		Soil Contamination			
Contaminant		182 L			
System Facil	ity Address:				
Client Name:	•	Labrador Spring Wa	ter <unofficia< th=""><th>L></th><th></th></unofficia<>	L>	
Client Type:					
Source Type					
Contaminant		13			
Contaminant		DIESEL FUEL			
Contaminant					
Contam Limi	•				
Contaminant					
Receiving Me		Land			
Incident Reas		Error- Operator error			
Incident Sum		MVA, 40 gal diesel t	o gna		
Activity Prec					
Property 2nd	tiary Watershed:				
Sector Type:					
SAC Action (Spill to Land			
	ocatn Geodata:				

<u>7</u>	1 of 1	WSW/73.0	73.9 / 0.00	1198 Cummings Ave Ottawa ON		WWIS
Well ID: Constructi Use 1st: Use 2nd: Final Well Water Type Casing Ma Audit No: Tag: Constructr Elevatn Re Depth to B Well Depth Overburde Pump Rate Static Wate Clear/Clou Municipalit Site Info:	Status: e: terial: m Method: (m): edrock: e: n/Bedrock: e: er Level: dy:	7346071 Monitoring and Test Hole Monitoring and Test Hole Z298267 A274740 GLOUCESTER TOM	WNSHIP	Flowing (Y/N): Flow Rate: Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: County: Lot: Concession: Concession: Concession Name: Easting NAD83: Northing NAD83: Zone: UTM Reliability:	10/30/2019 TRUE 7241 7 OTTAWA-CARLETON	

PDF URL (Map):

https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/734\7346071.pdf

Additional Detail(s) (Map)

09/16/2019
2019
7.01
45.426560550015
-75.6321754619596
-75.63217529992784
45.426560543350256
734\7346071.pdf

Bore Hole Information

Bore Hole ID: DP2BR: Spatial Status: Code OB: Code OB Desc: Open Hole: Cluster Kind: Date Completed: Remarks: Location Method Desc: Elevrc Desc: Location Source Date: Improvement Location S Improvement Location S Supplier Comment:	lethod: ent:	Elevation: Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC Desc: Location Method:	18 450546.00 5030532.00 UTM83 4 margin of error : 30 m - 100 m wwr
<u>Overburden and Bedroc</u> <u>Materials Interval</u>	<u>k</u>		
Formation ID: Layer: Color: General Color: Material 1: Material 1 Desc: Material 2: Material 2 Desc: Material 3: Material 3 Desc: Formation Top Depth: Formation End Depth: Formation End Depth UC	1007890234 3 8 BLACK 17 SHALE 85 SOFT 2.440000057220459 7.010000228881836 DM: m		
Overburden and Bedroc Materials Interval	<u>k</u>		
Formation ID: Layer: Color: General Color: Material 1: Material 1 Desc:	1007890232 1 6 BROWN 02 TOPSOIL		

Material 2: Material 2 Desc: Material 3: 85 Material 3 Desc: SOFT 0.0 Formation Top Depth:

• •	umber of ecords	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Formation End D Formation End D		0.3100000023841858 m	3		
Overburden and Materials Interval					
Formation ID:		1007890233			
Layer:		2			
Color:		6 BROWN			
General Color: Material 1:		28			
Material 1 Desc:		SAND			
Material 2:		12			
Material 2 Desc:		STONES			
Material 3: Material 3 Desc:		77 LOOSE			
Formation Top D	epth:	0.310000023841858	3		
Formation End D	epth:	2.440000057220459			
Formation End D	epth UOM:	m			
<u>Annular Space/A</u> <u>Sealing Record</u>	<u>bandonment</u>				
Plug ID:		1007891420			
Layer:		3			
Plug From:		3.66000085830688	5		
Plug To:		7.010000228881836			
Plug Depth UOM	:	m			
<u>Annular Space/A</u> <u>Sealing Record</u>	<u>bandonment</u>				
Plug ID:		1007891418			
Layer: Plug From:		1 0.0			
Plug To:		0.3100000023841858	3		
Plug Depth UOM	:	m			
<u>Annular Space/A</u> Sealing Record	<u>bandonment</u>				
Plug ID:		1007891419			
Layer:		2			
Plug From: Plug To:		0.310000023841858			
Plug Depth UOM	:	m)		
<u>Method of Consti Use</u>	ruction & Well				
Method Construc	tion ID:	1007892579			
Method Construc	tion Code:	5			
Method Construct		Air Percussion			
Other Method Co	instruction:				
Pipe Information					
Pipe ID:		1007888645			
Casing No:		0			
Comment:					
Alt Name:					

Construction Record - Casing

Casing ID:	1007893025
Layer:	1
Material:	5
Open Hole or Material:	PLASTIC
Depth From:	0.0
Depth To:	3.960000381469727
Casing Diameter:	4.03000020980835
Casing Diameter UOM:	cm
Casing Depth UOM:	m

Construction Record - Screen

Screen ID:	1007893379
Layer:	1
Slot:	10
Screen Top Depth:	3.960000381469727
Screen End Depth:	7.010000228881836
Screen Material:	5
Screen Depth UOM:	m
Screen Diameter UOM:	cm
Screen Diameter:	4.820000171661377

Results of Well Yield Testing

Pumping Test Method Desc: Pump Test ID:	1007894062
Pump Set At:	
Static Level:	
Final Level After Pumping:	
Recommended Pump Depth:	
Pumping Rate:	
Flowing Rate:	
Recommended Pump Rate:	
Levels UOM:	m
Rate UOM:	LPM
Water State After Test Code:	
Water State After Test:	
Pumping Test Method:	0
Pumping Duration HR:	
Pumping Duration MIN:	
Flowing:	
C C	

Hole Diameter

Hole ID:	1007892091
Diameter:	11.430000305175781
Depth From:	0.0
Depth To:	3.0999999046325684
Hole Depth UOM:	m
Hole Diameter UOM:	cm

Hole Diameter

Hole ID:	1007892092
Diameter:	7.619999885559082
Depth From:	3.0999999046325684
Depth To:	7.010000228881836
Hole Depth UOM:	m
Hole Diameter UOM:	cm

Мар Кеу	Number Records		Direction/ Distance (m)	Elev/Diff (m)	Site	DI
<u>8</u>	1 of 1		ESE/74.3	72.9/-1.00	ON	BORI
Borehole ID: OGF ID: Status: Type: Use: Completion I Static Water	Date:	615076 2155160 Borehole AUG-196			Inclin FLG: SP Status: Surv Elev: Piezometer: Primary Name: Municipality: Lot:	No Initial Entry No No
Primary Wate Sec. Water U Fotal Depth I Depth Ref: Depth Elev: Drill Method: Drig Ground	lse: m:	24.4 Ground \$ 70.1	Surface		Township: Latitude DD: Longitude DD: UTM Zone: Easting: Northing: Location Accuracy:	45.426301 -75.630579 18 450671 5030502
Elev Reliabil DEM Ground Concession: Location D: Survey D: Comments:	l Elev m:	72.6			Accuracy:	Not Applicable
Borehole Ge	ology Strat	<u>um</u>				
Geology Stra Top Depth: Bottom Dept Material Colo Material 1: Material 2: Material 3: Material 4:	h:	2184003 1.5 24.4 Red Shale	44		Mat Consistency: Material Moisture: Material Texture: Non Geo Mat Type: Geologic Formation: Geologic Group: Geologic Period: Depositional Gen:	
Gsc Material Stratum Dese	•	n:			-	140008910030RED. 000050040 **Note: Many Description] field.
Geology Stra Top Depth: Bottom Dept Material Colo Material 1: Material 2: Material 3: Material 4: Gsc Material	h: or:	2184003 0 1.5 Brown Soil	43		Mat Consistency: Material Moisture: Material Texture: Non Geo Mat Type: Geologic Formation: Geologic Group: Geologic Period: Depositional Gen:	
Stratum Des	cription:		SOIL. BROWN.			
<u>Source</u> Source Type Source Orig: Source Date: Confidence:		Data Sur Geologic 1956-197	al Survey of Canad	a	Source Appl: Source Iden: Scale or Res: Horizontal:	Spatial/Tabular 1 Varies NAD27
Observatio: Source Name Source Detai Confiden 1:				itomated Informatic t RecordID: 07584	Verticalda: on System (UGAIS) NTS_Sheet:	Mean Average Sea Level

Source List

Map Key Numbe Record				Elev/Diff (m)	Site		
Source Identi		1			Horizontal Datum:	NAD27	
Source Type:		Data Surv			Vertical Datum:	Mean Average Sea Level	
Source Date:		1956-1972 Varies	2		Projection Name:	Universal Transverse Mercator	
Scale or Reso Source Name			Urban Geology Auto	mated Informatio	on System (LIGAIS)		
Source Origin			Geological Survey of				
<u>9</u>	1 of 1		ESE/74.4	72.9/-1.00	lot 26 con 2 ON		WWI
Well ID:		1501363			Flowing (Y/N):		
Construction	Date:				Flow Rate:		
Use 1st:		Domestic			Data Entry Status:		
Use 2nd:		0			Data Src:	1	
Final Well Sta	atus:	Water Su	рріу		Date Received:	09/07/1960	
Water Type: Casing Materi	vial:				Selected Flag: Abandonment Rec:	TRUE	
Audit No:	iai.				Contractor:	2311	
Tag:					Form Version:	1	
Constructn M	lethod:				Owner:		
Elevation (m):):				County:	OTTAWA-CARLETON	
Elevatn Relial	bilty:				Lot:	026	
Depth to Bedi	rock:				Concession:	02	
Well Depth:					Concession Name:	OF	
Overburden/E	Bedrock:				Easting NAD83:		
Pump Rate:	1				Northing NAD83:		
Static Water L					Zone: UTM Reliability:		
Cloar/Cloudy							
Clear/Cloudy: Municipality: Site Info:			GLOUCESTER TO	WNSHIP			
Municipality:						/2Water/Wells_pdfs/150\1501363.pdf	
Municipality: Site Info:	np):					/2Water/Wells_pdfs/150\1501363.pdf	
Municipality: Site Info: PDF URL (Ma _l Additional De	pp): etail(s) (Map)	https://d2khazk8e83			/2Water/Wells_pdfs/150\1501363.pdf	
Municipality: Site Info: PDF URL (Maj Additional De Well Complete	ep): etail(s) (Map ted Date:	۷ ۷				/2Water/Wells_pdfs/150\1501363.pdf	
Municipality: Site Info: PDF URL (Ma _l Additional De	ep): etail(s) (Map ted Date:)	https://d2khazk8e83 08/22/1960			/2Water/Wells_pdfs/150\1501363.pdf	
Municipality: Site Info: PDF URL (Maj Additional De Well Complete Year Complet	ep): etail(s) (Map ted Date:)	https://d2khazk8e83 08/22/1960 1960			/2Water/Wells_pdfs/150\1501363.pdf	
Municipality: Site Info: PDF URL (Maj Additional De Well Complete Year Complet Depth (m): Latitude: Longitude:	ep): etail(s) (Map ted Date:)	https://d2khazk8e83 08/22/1960 1960 24.384 45.4262993397699 -75.6305785000678	3rdv.cloudfront.ne		/2Water/Wells_pdfs/150\1501363.pdf	
Municipality: Site Info: PDF URL (Maj Additional De Well Completo Year Complet Depth (m): Latitude: Longitude: X:	ep): etail(s) (Map ted Date:) J	https://d2khazk8e83 08/22/1960 1960 24.384 45.4262993397699 -75.6305785000678 -75.6305783375513	3rdv.cloudfront.ne 3 36		/2Water/Wells_pdfs/150\1501363.pdf	
Municipality: Site Info: PDF URL (Maj Additional De Well Complete Year Complete Depth (m): Latitude: Longitude: X: Y:	ep): etail(s) (Map ted Date:) J	https://d2khazk8e83 08/22/1960 1960 24.384 45.4262993397699 -75.6305785000678 -75.6305783375513 45.42629933319795	3rdv.cloudfront.ne 3 36		/2Water/Wells_pdfs/150\1501363.pdf	
Municipality: Site Info: PDF URL (Maj Additional De Well Completo Year Complet Depth (m): Latitude: Longitude: X:	ep): etail(s) (Map ted Date:) J	https://d2khazk8e83 08/22/1960 1960 24.384 45.4262993397699 -75.6305785000678 -75.6305783375513	3rdv.cloudfront.ne 3 36		/2Water/Wells_pdfs/150\1501363.pdf	
Municipality: Site Info: PDF URL (Maj Additional De Well Complet Year Complet Depth (m): Latitude: Longitude: X: Y: Path: Bore Hole Info	e <u>tail(s) (Map</u> ted Date: ted: ted:	ñ	https://d2khazk8e83 08/22/1960 1960 24.384 45.4262993397699 -75.6305785000678 -75.6305783375513 45.42629933319799 150\1501363.pdf	3rdv.cloudfront.ne 3 36	et/moe_mapping/downloads	/2Water/Wells_pdfs/150\1501363.pdf	
Municipality: Site Info: PDF URL (Maj Additional De Well Complet Year Complet Depth (m): Latitude: Longitude: X: Y: Path: Bore Hole Info Bore Hole ID:	e <u>tail(s) (Map</u> ted Date: ted: ted:) J	https://d2khazk8e83 08/22/1960 1960 24.384 45.4262993397699 -75.6305785000678 -75.6305783375513 45.42629933319799 150\1501363.pdf	3rdv.cloudfront.ne 3 36	et/moe_mapping/downloads	/2Water/Wells_pdfs/150\1501363.pdf	
Municipality: Site Info: PDF URL (Maj Additional De Well Complet Year Complet Depth (m): Latitude: Longitude: X: Y: Path: Bore Hole Info Bore Hole ID: DP2BR:	ap): etail(s) (Map ted Date: ted: formation	ñ	https://d2khazk8e83 08/22/1960 1960 24.384 45.4262993397699 -75.6305785000678 -75.6305783375513 45.42629933319799 150\1501363.pdf	3rdv.cloudfront.ne 3 36	et/moe_mapping/downloads <i>Elevation:</i> <i>Elevrc:</i>		
Municipality: Site Info: PDF URL (Ma Additional De Well Complet Year Complet Depth (m): Latitude: Longitude: Longitude: X: Y: Path: Bore Hole Info DP2BR: Spatial Status	ap): etail(s) (Map ted Date: ted: formation	ñ	https://d2khazk8e83 08/22/1960 1960 24.384 45.4262993397699 -75.6305785000678 -75.6305783375513 45.42629933319799 150\1501363.pdf	3rdv.cloudfront.ne 3 36	et/moe_mapping/downloads. Elevation: Elevrc: Zone:	18	
Municipality: Site Info: PDF URL (Ma Additional De Well Complet Year Complet Depth (m): Latitude: Longitude: Longitude: X: Y: Path: Bore Hole Info Bore Hole ID: DP2BR: Spatial Status Code OB:	e <u>tail(s) (Map</u> ted Date: ted: f <u>ormation</u> s:	ñ	https://d2khazk8e83 08/22/1960 1960 24.384 45.4262993397699 -75.6305785000678 -75.6305783375513 45.42629933319799 150\1501363.pdf	3rdv.cloudfront.ne 3 36	et/moe_mapping/downloads. Elevation: Elevrc: Zone: East83:	18 450670.70	
Municipality: Site Info: PDF URL (Ma PDF URL (Ma Additional De Well Complet Year Complet Depth (m): Latitude: Longitude: Longitude: X: Y: Path: Bore Hole Info Bore Hole ID: DP2BR: Spatial Status Code OB Des	e <u>tail(s) (Map</u> ted Date: ted: f <u>ormation</u> s:	ñ	https://d2khazk8e83 08/22/1960 1960 24.384 45.4262993397699 -75.6305785000678 -75.6305783375513 45.42629933319799 150\1501363.pdf	3rdv.cloudfront.ne 3 36	et/moe_mapping/downloads. Elevation: Elevrc: Zone: East83: North83:	18	
Municipality: Site Info: PDF URL (Maj Additional De Well Complet Year Complet Depth (m): Latitude: Longitude: Longitude: X: Y: Path: Bore Hole Info Bore Hole ID: DP2BR: Spatial Status Code OB Des Open Hole:	e <u>tail(s) (Map</u> ted Date: ted: f <u>ormation</u> s: s:	ñ	https://d2khazk8e83 08/22/1960 1960 24.384 45.4262993397699 -75.6305785000678 -75.6305783375513 45.42629933319799 150\1501363.pdf	3rdv.cloudfront.ne 3 36	et/moe_mapping/downloads. Elevation: Elevrc: Zone: East83: North83: Org CS:	18 450670.70 5030502.00	
Municipality: Site Info: PDF URL (Map Additional De Well Complete Year Complete Depth (m): Latitude: Longitude: Longitude: Longitude: Spath: Bore Hole Info Bore Hole ID: DP2BR: Spatial Status Code OB: Code OB Des Open Hole: Cluster Kind:	e <u>tail(s) (Map</u> ted Date: ted: ted: ted: sc:) 10023406	https://d2khazk8e83 08/22/1960 1960 24.384 45.4262993397699 -75.6305785000678 -75.6305783375513 45.4262993331979 150\1501363.pdf	3rdv.cloudfront.ne 3 36	et/moe_mapping/downloads Elevation: Elevrc: Zone: East83: North83: Org CS: UTMRC:	18 450670.70 5030502.00	
Municipality: Site Info: PDF URL (Maj Additional De Well Complet Year Complet Depth (m): Latitude: Longitude: Longitude: X: Y: Path: Bore Hole Info Bore Hole ID: DP2BR: Spatial Status Code OB Des Open Hole:	e <u>tail(s) (Map</u> ted Date: ted: ted: ted: sc:	ñ	https://d2khazk8e83 08/22/1960 1960 24.384 45.4262993397699 -75.6305785000678 -75.6305783375513 45.4262993331979 150\1501363.pdf	3rdv.cloudfront.ne 3 36	et/moe_mapping/downloads. Elevation: Elevrc: Zone: East83: North83: Org CS:	18 450670.70 5030502.00 5 margin of error : 100 m - 300 m	
Municipality: Site Info: PDF URL (Map Additional De Well Complete Year Complete Depth (m): Latitude: Longitude: Longitude: Longitude: X: Y: Path: Bore Hole Info DP2BR: Spatial Status Code OB: Code OB Des Open Hole: Cluster Kind: Date Complet	e <u>tail(s) (Map</u> ted Date: ted: ted: ted: s: s: sc: ted:) 10023406 08/22/196	https://d2khazk8e83 08/22/1960 1960 24.384 45.4262993397699 -75.6305785000678 -75.6305783375513 45.4262993331979 150\1501363.pdf	3rdv.cloudfront.ne 3 36 5	et/moe_mapping/downloads Elevation: Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC: UTMRC Desc: Location Method:	18 450670.70 5030502.00 5 margin of error : 100 m - 300 m p5	
Municipality: Site Info: PDF URL (Maj Additional De Well Complete Year Complete Depth (m): Latitude: Longitude: Longitude: Longitude: X: Y: Path: Bore Hole Info DP2BR: Spatial Status Code OB: Code OB: Code OB: Code OB Des Open Hole: Cluster Kind: Date Complet Remarks:	e <u>tail(s) (Map</u> ted Date: ted: ted: ted: s: s: sc: ted:) 10023406 08/22/196	https://d2khazk8e83 08/22/1960 1960 24.384 45.4262993397699 -75.6305785000678 -75.6305783375513 45.4262993331979 150\1501363.pdf	3rdv.cloudfront.ne 3 36 5	et/moe_mapping/downloads Elevation: Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC:	18 450670.70 5030502.00 5 margin of error : 100 m - 300 m p5	
Municipality: Site Info: PDF URL (Maj Additional De Well Complete Vear Complete Depth (m): Latitude: Longitude: Longitude: X: Y: Path: Bore Hole Info DP2BR: Spatial Status Code OB Spatial Status Code OB Des Open Hole: Cluster Kind: Date Complet Remarks: Location Meth	etail(s) (Map etail(s) (Map ted Date: ted: cormation s: s: sc: ted: hod Desc:) 10023406 08/22/196	https://d2khazk8e83 08/22/1960 1960 24.384 45.4262993397699 -75.6305785000678 -75.6305783375513 45.4262993331979 150\1501363.pdf	3rdv.cloudfront.ne 3 36 5	et/moe_mapping/downloads Elevation: Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC: UTMRC Desc: Location Method:	18 450670.70 5030502.00 5 margin of error : 100 m - 300 m p5	
Municipality: Site Info: PDF URL (Maj Additional De Well Complete Year Complete Depth (m): Latitude: Longitude: Longitude: X: Y: Path: Bore Hole ID: DP2BR: Spatial Status Code OB Des Code OB Des Code OB Des Code OB Des Code Complet Remarks: Location Meth Elevrc Desc:	ap): <u>etail(s) (Map</u> ted Date: ted: <u>formation</u> s: sc: ted: hod Desc: urce Date:) 10023406 08/22/196	https://d2khazk8e83 08/22/1960 1960 24.384 45.4262993397699 -75.6305785000678 -75.6305783375513 45.4262993331979 150\1501363.pdf	3rdv.cloudfront.ne 3 36 5	et/moe_mapping/downloads Elevation: Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC: UTMRC Desc: Location Method:	18 450670.70 5030502.00 5 margin of error : 100 m - 300 m p5	
Municipality: Site Info: PDF URL (Maj Additional De Well Complete Year Complete Year Complete Depth (m): Latitude: Longitude: Longitude: X: Y: Path: Bore Hole ID: DP2BR: Spatial Status Code OB Des Code Complet Remarks: Location Meth Elevrc Desc: Location Soui Improvement	ap): <u>etail(s) (Map</u> ted Date: ted: <u>formation</u> s: sc: ted: hod Desc: ted: hod Desc: tocation S Location M) 10023406 08/22/196 Ource: Jethod:	https://d2khazk8e83 08/22/1960 1960 24.384 45.4262993397699 -75.6305785000678 -75.6305783375513 45.4262993331979 150\1501363.pdf	3rdv.cloudfront.ne 3 36 5	et/moe_mapping/downloads Elevation: Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC: UTMRC Desc: Location Method:	18 450670.70 5030502.00 5 margin of error : 100 m - 300 m p5	
Municipality: Site Info: Site Info: PDF URL (Maj Additional De Well Complet Year Complet Depth (m): Latitude: Longitude: Longitude: X: Y: Path: Bore Hole Info DP2BR: Spatial Status Code OB Des Code Complet Remarks: Location Metf Elevrc Desc: Location Soul	etail(s) (Map etail(s) (Map ted Date: ted: formation s: s: sc: ted: hod Desc: ted: hod Desc: ted: tocation S tocation M sion Comme) 10023406 08/22/196 Ource: Jethod:	https://d2khazk8e83 08/22/1960 1960 24.384 45.4262993397699 -75.6305785000678 -75.6305783375513 45.4262993331979 150\1501363.pdf	3rdv.cloudfront.ne 3 36 5	et/moe_mapping/downloads Elevation: Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC: UTMRC Desc: Location Method:	18 450670.70 5030502.00 5 margin of error : 100 m - 300 m p5	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<u>Overburden</u> <u>Materials Int</u>	<u>and Bedrock</u> erval				
Formation II	D:	930991644			
Layer: Color:		1 6			
General Colo	or:	BROWN			
Material 1:		02			
Material 1 De Material 2:	esc:	TOPSOIL			
Material 2 De	esc:				
Material 3: Material 3 De	2501				
Formation T	op Depth:	0.0			
Formation E	nd Depth: nd Depth UOM:	5.0			
Formation E	πα Depth UOM:	ft			
<u>Overburden</u> Materials Int	<u>and Bedrock</u> erval				
Formation IL	D:	930991645			
Layer:		2			
Color: General Colo	or:				
Material 1:		17			
Material 1 De Material 2:	esc:	SHALE			
Material 2.	esc:				
Material 3:					
Material 3 De Formation T		5.0			
Formation E	nd Depth:	80.0			
	nd Depth UOM:	ft			
<u>Method of C</u> <u>Use</u>	onstruction & Well				
Method Con	struction ID:	961501363			
Method Con	struction Code:	1			
Method Con Other Metho	struction: d Construction:	Cable Tool			
<u>Pipe Informa</u>	<u>ation</u>				
Pipe ID:		10571976			
Casing No: Comment:		1			
Alt Name:					
<u>Construction</u>	n Record - Casing				
Casing ID:		930039695			
Layer:		1			
Material: Open Hole o	r Mətorial:	1 STEEL			
Depth From:		JILL			
Depth To:		12.0			
Casing Diam Casing Diam	ieter: ieter UOM:	4.0 inch			
Casing Dept	h UOM:	ft			
Casing Dian Casing Dept	h UOM:				

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Construction	Record - Casing				
Casing ID:		930039696			
Layer:		2			
Material:		4			
Open Hole or	^r Material:	OPEN HOLE			
Depth From:					
Depth To:		80.0			
Casing Diam	eter:	4.0			
Casing Diam	eter UOM:	inch			
Casing Dept		ft			
Results of W	ell Yield Testing				
	t Method Desc:	PUMP			
Pump Test IL):	991501363			
Pump Set At:	•				
Static Level:		10.0			
Final Level A	fter Pumping:	65.0			
	ed Pump Depth:	65.0			
Pumping Rat		1.0			
Flowing Rate					
	ed Pump Rate:	1.0			
Levels UOM:		ft			
Rate UOM:		GPM			
Water State A	After Test Code:	1			
Water State A		CLEAR			
Pumping Tes	t Method:	1			
Pumping Dui		1			
Pumping Dui		0			
Flowing:		No			
Water Details	<u>i</u>				
Water ID:		933454062			
Layer:		1			
Kind Code:		1			
Kind:		FRESH			
	Donth				
Water Found Water Found	Depth UOM:	46.0 ft			
10	1 of 20	SSE/77.2	72.8/-1.03	C CORP (ONTARIO) INC ATTN ACCOUNTS	
		0027772	,210, 1100	PAYABLE 1134 OGILVIE RD OTTAWA ON K1J8V1	PRT
1 <i>d</i>		44007			
Location ID:		11027			
Туре:		retail			
Expiry Date:		1996-02-28			
Capacity (L):		81700			
Licence #:		0056442001			
10	2 of 20	SSE/77.2	72.8/-1.03	PIONEER PETROLEUMS LTD.	SPL
				1134 OGILVIE RD GLOUCESTER SERVICE STATION OTTAWA CITY ON K1J 8V1	JFL
Ref No:	19724	10		Municipality No: 20107	
Year:				Nature of Damage:	
Incident Dt:	3/28/2 on Scn:	2001		Discharger Report: Material Group:	

Map Key	Number o Records	f	Direction/ Distance (m)	Elev/Diff (m)	Site		DB
MOE Reporte Dt Document Site No: MOE Respon Site County/I Site Geo Ref Site District (Nearest Wate Site Name:	Closed: se: District: Meth: Difice:	/28/2001			Impact to Health: Agency Involved:	FD	
Site Address: Site Region: Site Municipa		0.	TTAWA CITY				
Site Lot: Site Conc: Site Geo Ref Site Map Datu Northing:							
Easting: Incident Caus		PI	PE/HOSE LEAK				
Incident Prec Environment Health Env C			ossible				
Nealth Env C Nature of Imp Contaminant System Facili Client Name: Client Type: Source Type: Contaminant Contaminant Contaminant Contam Limit	act: Qty: ity Address: Code: Name: Limit 1:		bil contamination				
Contaminant Receiving Me Incident Reas Incident Sum Activity Prece Property 2nd Property Tert Sector Type: SAC Action C Call Report L	dium: son: mary: eding Spill: Watershed: iary Watershe Class:	Ef Pi ed:	and RROR ONEER SERVICE	STN: 50 LGASC	DLINE TO GRND, ERROR	R, FD CONTAINED, WILL CLEAN.	
<u>10</u>	3 of 20	:	SSE/77.2	72.8/-1.03	PIONEER PETROLE 1134 OGILVIE RD OTTAWA ON K1J 8		RST
Headcode: Headcode De Phone: List Name: Description:	sc:	Se	86800 ervice Stations-Ga 37418911	soline, Oil & Natu	ıral Gas		
<u>10</u>	4 of 20	:	SSE/77.2	72.8/-1.03	PIONEER PETROLE 1134 OGILVIE RD OTTAWA ON K1J 8	EUMS MANAGEMENT INC** V1	FSTH
License Issue Tank Status: Tank Status A Operation Typ	As Of:	Lie Au	27/2002 censed ugust 2007 etail Fuel Outlet				

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<u>Details</u> Status: Year of Instal Corrosion Pro Capacity: Tank Fuel Tyj	otection:	Active 1991 45400 Liquid Fuel Single V	Vall UST - Gasoline		
Status: Year of Instal Corrosion Pro Capacity: Tank Fuel Tyj	otection:	Active 1991 22700 Liquid Fuel Single V	Vall UST - Gasoline		
Status: Year of Instal Corrosion Pro Capacity: Tank Fuel Tyj	otection:	Active 1991 13600 Liquid Fuel Single V	Vall UST - Diesel		
<u>10</u>	5 of 20	SSE/77.2	72.8/-1.03	PIONEER PETROLEUMS 1134 OGILVIE RD GLOUCESTER ON K1J 8V1	RST
Headcode: Headcode De Phone: List Name: Description:	sc:	01186800 SERVICE STATION	NS-GASOLINE, OIL a	& NATURAL GAS	
<u>10</u>	6 of 20	SSE/77.2	72.8/-1.03	PIONEER PETROLEUMS MANAGEMENT INC** 1134 OGILVIE RD OTTAWA ON	FSTH
License Issue Tank Status: Tank Status A Operation Tyj Facility Type:	As Of: pe:	9/27/2002 Licensed December 2008 Retail Fuel Outlet Gasoline Station - S	Self Serve		
<u>Details</u> Status: Year of Instal Corrosion Pro Capacity: Tank Fuel Tyj	otection:	Active 1991 45400 Liquid Fuel Single V	Vall UST - Gasoline		
Status: Year of Instal Corrosion Pro Capacity: Tank Fuel Tyj	otection:	Active 1991 22700 Liquid Fuel Single V	Vall UST - Gasoline		
Status: Year of Instal Corrosion Pro Capacity: Tank Fuel Tyj	lation: otection:	Active 1991 13600 Liquid Fuel Single V			

Map Key	Number Record		Direction/ Distance (m)	Elev/Diff (m)	Site	D
<u>10</u>	7 of 20		SSE/77.2	72.8/-1.03	PIONEER ENERGY MANAGEMENT INC. 1134 OGILVIE RD OTTAWA ON K1J 8V1	DTNI
<u>Delisted Exp</u> Facilities	bired Fuel S	afety_				
Instance No: Status: Instance ID: Instance Typ Instance Cre Instance Inst Item Descrip Manufacture Model: Serial No: ULC Standar Quantity: Unit of Meas Overfill Prot Creation Dat Next Periodid TSSA Base S TSSA Max Ha TSSA Risk B TSSA Volum TSSA Progra TSSA Progra TSSA Progra Description: Original Sou	be: bation Dt: tall Dt: btion: er: rd: te: Type: te: Sched Cycle azard Rank Based Perioo to f Directi lic Exempt: ory Interval Insp Interva Tolerance: am Area 2:	1: dic Yn: ves: : :	, EXP		Expired Date:9/1/1995Max Hazard Rank:Facility Location:Facility Location:Facility Type:Fuel Type 2:Fuel Type 3:Panam Related:Panam Venue Nm:External Identifier:Item:Piping Steel:Piping Galvanized:Tank Single Wall St:Piping Underground:Tank Underground:Source:	
Record Date	8 of 20		Up to May 2013 SSE/77.2	72.8/-1.03	PIONEER ENERGY MANAGEMENT INC. 1134 OGILVIE RD OTTAWA ON	DTN
<u>Delisted Exp</u> Facilities	bired Fuel Sa	afety_				
Instance No: Status: Instance ID: Instance Typ Instance Cre Instance Insi Item Descrip Manufacture Model: Serial No: ULC Standar Quantity: Unit of Meas Overfill Prot Creation Dat	be: eation Dt: tall Dt: otion: er: er: rd: sure: Type:	10905133 EXPIRED 50628 FS Piping			Expired Date: Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel: Piping Steel: Piping Galvanized: Tank Single Wall St: Piping Underground: Tank Underground:	

TSSA Risk Based Periodic Yr: TSSA Volume O Directives: TSSA Portodic Exempt: TSSA Portodic Exempt: TSSA Partodic Exempt: TSSA Partodic Exempt: TSSA Partodic Exempt: TSSA Partodic Exempt: TSSA Program Area 2: Description: EXP TSSA Program Area 2: Description: TSSA Program Area 2: Description: Program Area 2: Description: TSSA Program Area 2: TSSA Program Area 2:	Мар Кеу	Numbe Record		Direction/ Distance (m)	Elev/Diff (m)	Site	DI
10 9 of 20 SSE77.2 72.8 / -1.03 PIONEER ENERGY MANAGEMENT INC. 1134 OGIL/VE RD OTTAWA ON p1 Delisted Expired Fuel Safety Facilities Facilities Facility Safety Facility Facility Facility	TSSA Volume of Directives: TSSA Periodic Exempt: TSSA Statutory Interval: TSSA Recd Insp Interva: TSSA Recd Tolerance: TSSA Program Area: TSSA Program Area 2: Description: Original Source:		EXP				
Tacilities 10905115 Expired Date: Status: EXPRED Max Hazard Rank: Instance ID: 51355 Facility Location: Instance ID: 51355 Facility Type: Instance Install D: FIS Piping Fuel Type 2: Instance Install D: Fuel Type 3: Bardiacturer: Panam Related: Maufacturer: Panam Wenue Nm: Manufacturer: Panam Wenue Nm: Victore: Piping Steel: Piping Galvanized: Piping Galvanized: Verifil Prot Type: Piping Steel: Verifil Prot Type: Piping Underground: Stak Base Sched Cycle 2: Ssamar Rank 1: TSSA Read Tolerance: Tank Single Wall St: SSA Notime O Directives: Ssamar Rank 1: TSSA Statuony Interval: Task Single Wall St: SSA Program Area: SSA Program Area: SSA Program Area: SSA Program Area: SSA Program Area: EXP Record Date:	<u>10</u>	9 of 20		SSE/77.2	72.8/-1.03	1134 OGILVIE RD	DTNI
Status: EXPIRED Max Hazard Rank: Instance D: 51355 Facility Uccation: Instance Type: FS Piping Facility Type: Instance Creation Dt: FUEI Type 2: Instance Screation Dt: FUEI Type 3: Isome of Creation Dt: FS Piping Isome of Directives: ISSA Read Pariodic Yn: ISSA Read Isop Interva: ISSA Program Area 2: Description: FS Piping Driginal Source: Up to Mar 2012 10 10 of 20 SSE/T7.2 72.8/-1.03 PIONEER ENERGY MANAGEMENT INC. 1134 OGIL VIE RD OTTAWA ON Delisted Expired Fuel Safety: Facilities Instance No: 10905118 Expired Date: Istance No: 10905118 Facility Istance Istanc		pired Fuel S	Safety_				
Delisted Expired Fuel Safety 1134 OGILVIE RD D1 Constance No: 10905118 Expired Date: Status: EXPIRED Max Hazard Rank:	Status: Instance ID Instance ID Instance In Instance In Item Descri Manufactur Model: Serial No: JLC Stand Quantity: Jnit of Mea Overfill Pro Creation Da Inst of Mea Diverfill Pro Creation Da ISSA Reco ISSA Reco ISSA Prog ISSA Prog Description Driginal So	o: reation Dt: stall Dt: iption: rer: ard: ard: ard: ard: bure: trype: ate: dic Str DT: Sched Cycl Hazard Rank Based Perio me of Direct: bodic Exempt: itory Interval I nsp Interval I nsp Interval I Tolerance: ram Area 2: n: burce:	EXPIRE 51355 FS Pipin FS Pipin 1: vices: 1:	D g FS Piping EXP		Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel: Piping Steel: Piping Galvanized: Tank Single Wall St: Piping Underground: Tank Underground:	
Facilities Expired Date: Instance No: 10905118 Status: EXPIRED Max Hazard Rank:	<u>10</u>	10 of 20		SSE/77.2	72.8 / -1.03	1134 OGILVIE RD	DTN
Status: EXPIRED Max Hazard Rank:		pired Fuel S	afety_				
Instance Type: FS Piping Facility Type:	nstance No Status: nstance ID):	EXPIRE 52544	D		Max Hazard Rank: Facility Location:	

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Мар Кеу	Number Records		Direction/ Distance (m)	Elev/Diff (m)	Site		DB
Instance Crea Instance Inst Item Descrip Manufacturel Model: Serial No: ULC Standar Quantity: Unit of Mease Overfill Prot Creation Date Next Periodi TSSA Base S TSSA Volum TSSA Periodi TSSA Statuto TSSA Recd I TSSA Recd I TSSA Recd I TSSA Progra TSSA Progra Description: Original Soun Record Date:	all Dt: tion: r: d: Type: e: c Str DT: Sched Cycle zard Rank ased Period e of Direction fory Interval: nsp Interval olerance: m Area: m Area 2: rce:	1: dic Yn: ves:	FS Piping EXP Up to Mar 2012		Fuel Type 2: Fuel Type 3: Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel: Piping Galvanized: Tank Single Wall St: Piping Underground: Tank Underground: Source:		
<u>10</u>	11 of 20		SSE/77.2	72.8/-1.03	PARKLAND CORPO 1134 OGILVIE RD GLOUCESTER ON	RATION	FST
Inventory No Inventory Sta Installation Y Capacity: Capacity Uni Tank Type: Manufacture Model: Description:	atus: 'ear: 't:	10905127 active 1991 22730 L	7 Single Wall UST 2009VBS; UNDER	GROUND TANK	Tank Material: Corrosion Protect: Overfill Protection: Inventory Context: Inventory Item:	Fiberglass (FRP) Fiberglass FS Liquid Fuel FS Liquid Fuel Tank	
<u>10</u>	12 of 20		SSE/77.2	72.8/-1.03	PARKLAND CORPO 1134 OGILVIE RD GLOUCESTER ON	RATION	FST
Inventory No Inventory Sta Installation Y Capacity: Capacity Uni Tank Type: Manufacture Model: Description:	atus: 'ear: 't:	10905142 active 1991 13630 L	2 Single Wall UST 2009VBS; UNDER	GROUND TANK	Tank Material: Corrosion Protect: Overfill Protection: Inventory Context: Inventory Item:	Fiberglass (FRP) Fiberglass FS Liquid Fuel FS Liquid Fuel Tank	
<u>10</u>	13 of 20		SSE/77.2	72.8/-1.03	PARKLAND CORPO 1134 OGILVIE RD CLOUCESTER ON	RATION	FST
Inventory No Inventory Sta Installation Y	atus:	10905109 active 1991)		GLOUCESTER ON Tank Material: Corrosion Protect: Overfill Protection:	Fiberglass (FRP) Fiberglass	

Map Key	Number Records		Direction/ Distance (m)	Elev/Diff (m)	Site		DB
Capacity: Capacity Unit: Tank Type: Manufacturer: Model:		45460 L	Single Wall UST		Inventory Context: Inventory Item:	FS Liquid Fuel FS Liquid Fuel Tank	
Description:			2009VBS; UNDER	GROUND TANK			
<u>10</u>	14 of 20		SSE/77.2	72.8/-1.03	PIONEER PETROLE 1134 OGILVIE RD GLOUCESTER ON K		RST
Headcode: Headcode Des Phone: List Name: Description:	5C:		01186800 SERVICE STATIO 6137418911	NS GASOLINE O	IL & NATURAL		
<u>10</u>	15 of 20		SSE/77.2	72.8/-1.03	Triangle Pump Servi 1134 Ogilvie Road Ottawa ON K1J 8V1	ice Limited	SPL
Ref No:		7201-9K	X2M7		Municipality No:		
Year:					Nature of Damage:		
Incident Dt:	•	2014/06/	09		Discharger Report:		
Dt MOE Arvl o MOE Reported		2014/06/	00		Material Group: Impact to Health:		
Dt Document		2014/08/			Agency Involved:		
Site No:		2011/10/	NA		rigeney meeteen		
MOE Respons	se:		No Field Response	;			
Site County/D							
Site Geo Ref I Site District O							
Nearest Water							
Site Name:	oourse.		Pioneer Gas STn <	UNOFFICIAL>			
Site Address:			1134 Ogilvie Road				
Site Region:			-				
Site Municipal	lity:		Ottawa				
Site Lot: Site Conc:							
Site Geo Ref A	Accu:						
Site Map Datu	<i>m:</i>						
Northing:							
Easting: Incident Caus	e.		Operator/Human e	rror			
Incident Prece							
Environment			Possible				
Health Env Co		ə:	Coll Contomination				
Nature of Impa Contaminant			Soil Contamination 40 L				
System Facili		•	40 L				
Client Name:			Triangle Pump Ser	vice Limited			
Client Type:							
Source Type: Contaminant	Codo:		13				
Contaminant			DIESEL FUEL				
Contaminant							
Contam Limit	•						
Contaminant							
Receiving Me Incident Reas			Operator/Human E	rror			
Incident Sum			Pioneer Gas Stn 4				
	ding Spill:						

Мар Кеу	Number Records	of Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Property Ter Sector Type: SAC Action		Service Station Land Spills			
<u>10</u>	16 of 20	SSE/77.2	72.8/-1.03	Pioneer Energy LP 1134 Ogilvie Road Gloucester ON K1J 8V1	GEN
Generator No SIC Code: SIC Descript Approval Yes PO Box No: Country:	tion:	ON5440275 447110 447110 2014 Canada			
Status: Co Admin: Choice of Co Phone No Ao Contaminate MHSW Facili	dmin: ed Facility:	Alyssa Santiago CO_ADMIN 905-567-4444 Ext. No No	1494		
<u>Detail(s)</u>					
Waste Class Waste Class		251 OIL SKIMMINGS a	& SLUDGES		
Waste Class Waste Class		221 LIGHT FUELS			
<u>10</u>	17 of 20	SSE/77.2	72.8/-1.03	PIONEER PETROLEUMS 1134 OGILVIE RD GLOUCESTER ON K1J8V1	RST
Headcode: Headcode De Phone: List Name: Description:		01186800 SERVICE STATIC 6137418911 INFO-DIRECT(TM		IL & NATURAL GAS	
<u>10</u>	18 of 20	SSE/77.2	72.8/-1.03	PARKLAND CORPORATION 1134 OGIL VIE RD,,OTTAWA,ON,K1J 8V1,CA ON	INC
Incident No: Incident ID: Instance No: Status Code Incident Stat Incident Sev Task No: Attribute Cat Context: Date of Occu Time of Occu Occr Insp St Incident Gree	: tus: verity: tegory: urrence: urrence: tart Dt:	1413186 FS-Incident 6/10/2014		Any Health Impact: Any Enviro Impact: Service Intrp: Was Prop Damaged: Reside App. Type: Commer App. Type: Indus App. Type: Institut App. Type: Depth Ground Cover: Operation Pressure: Equipment Type: Equipment Model: Serial No:	
Incident Crea Instance Cre Instance Inst Approx Quai	eat Dt: tall Dt:			Serial No: Cylinder Capacity: Cylinder Cap Units: Cylinder Mat Type:	

Map Key	Number Records		Direction/ Distance (m)	Elev/Diff (m)	Site		Ľ
Tank Capac Fuels Occur Occur Type Occur Categ Fuel Type Ir Fuel Type R Enforcemen Prc Escalati	r Type: Rpt: gory: nvolved: eported: nt Policy:				Pump Flow Rate Cap: Contam. Migrated: Near Body of Water: Drainage System: Sub Surface Contam: Tank Material Type: Tank Storage Type: Tank Location Type:		
tem: tem Descrij Device Insta /enting Typ /ent Conn I /ent Chimn Pipeline Typ Pipeline Inv	alled Locatio pe: Mater: ey Mater: pe:		FS GASOLINE ST.	ATION - SELF SE	RVE		
Pipe Materia Regulator L Regulator T Liquid Prop Liquid Prop Liquid Prop Inventory A Invent Posta Notes: Contact Nat Aff Prop Us Occurence	al: ocation: ype: Make: Model: Serial No: Serial No: Notes: ddress: al Code: ural Env: e Water:		1134 OGILVIE RD	,,OTTAWA,ON,K1	IJ 8V1,CA		
<u>10</u>	19 of 20		SSE/77.2	72.8/-1.03	PARKLAND CORPOR 1134 OGILVIE RD GLOUCESTER ON	RATION	FSI
nventory Ni nventory St nstallation Capacity: Capacity Un Cank Type: Manufacture Model: Description.	tatus: Year: hit: er:	10340301 Active 81820 L			Tank Material: Corrosion Protect: Overfill Protection: Inventory Context: Inventory Item:	Liquid Fuels FS Gasoline Station - Self Serve	
<u>10</u>	20 of 20		SSE/77.2	72.8/-1.03	PARKLAND CORPOR 1134 OGIL VIE RD GLOUCESTER ON	RATION	INC
ncident No. ncident ID: nstance No Status Code ncident Sta ncident Sev	: e: etus:	1413186 10340301 Non Mand	lated		Any Health Impact: Any Enviro Impact: Service Intrp: Was Prop Damaged: Reside App. Type: Commer App. Type:		
Task No: Attribute Ca Context: Date of Occ Time of Occ Dccr Insp S	urrence: urrence:	FS-Incider 6/9/2014	nt		Indus App. Type: Institut App. Type: Depth Ground Cover: Operation Pressure: Equipment Type: Equipment Model:		

DE		Site	Elev/Diff (m)	Direction/ Distance (m)	Number of Records	Мар Кеу
		Cylinder Capacity: Cylinder Cap Units: Cylinder Mat Type: Pump Flow Rate Cap: Contam. Migrated: Near Body of Water:		troleum Spill troleum Spill	all Dt: ht Rel: ty: Type: Liqu	Instance Crea Instance Insta Approx Quan Tank Capacity Fuels Occur 1 Dccur Type R
		Drainage System:		•	ory:	Occur Catego
		Sub Surface Contam:				Fuel Type Inv
		Tank Material Type: Tank Storage Type: Tank Location Type:		tation Fuel	Policy:	Fuel Type Rej Enforcement Prc Escalatio Item:
					led Location:	Venting Type.
					y Mater:	Vent Conn Ma Vent Chimney Pipeline Type
					:	Pipeline Invol Pipe Material:
					pe: Make: Model:	Regulator Loc Regulator Tyµ Liquid Prop N Liquid Prop N Liquid Prop S
				1134 OGILVIE RD K1J 8V1	Notes: dress:	Liquid Prop N nventory Add nvent Postal
						Notes:
						Contact Natu
				DRIVER OF BUS S Retail Fuel Station (Water: arrative:	Contact Natur Aff Prop Use Occurence Na Operation Typ
EASR	E				Water: arrative:	Aff Prop Use Occurence Na
EASR	E 1J 7R8 Ottawa GLOUCESTER 45.42694444	CUMMINGS DEVELOP 1184 CUMMINGS AVE GLOUCESTER ON K1. MOE District: Municipality: Latitude:	FS, SS, Multifun	Retail Fuel Station (<i>WNW/79.7</i> 286570115 ERED	Water: larrative: pe Involved: 1 of 1 RE RE	Aff Prop Use Occurence Na Operation Typ <u>11</u> Approval No: Status: Date:
EASR	E 1J 7R8 Ottawa GLOUCESTER 45.42694444 -75.6325 -8419371.387	CUMMINGS DEVELOP 1184 CUMMINGS AVE GLOUCESTER ON K1. MOE District: Municipality: Latitude: Longitude: Geometry X:	⁻ S, SS, Multifun 73.9 / 0.00	Retail Fuel Station (<i>WNW/79.7</i> 286570115 ERED 024	Water: larrative: pe Involved: 1 of 1 RE RE Ma : EA MO	Aff Prop Use Occurence Na Operation Typ <u>11</u> Approval No: Status: Date: Record Type: Link Source:
EASR	E 1J 7R8 Ottawa GLOUCESTER 45.42694444 -75.6325	CUMMINGS DEVELOP 1184 CUMMINGS AVE GLOUCESTER ON K1. MOE District: Municipality: Latitude: Longitude: Geometry X: Geometry Y:	FS, SS, Multifun 73.9 / 0.00 ewatering	Retail Fuel Station (<i>WNW/79.7</i> 286570115 ERED 024 king - Construction E	Water: larrative: pe Involved: 1 of 1 RE RE Ma : EA Ma : MA MA : MA	Aff Prop Use Occurence Na Operation Typ <u>11</u> Approval No: Status: Date: Record Type: Link Source: Project Type: Full Address:
EASR	E 1J 7R8 Ottawa GLOUCESTER 45.42694444 -75.6325 -8419371.387	CUMMINGS DEVELOP 1184 CUMMINGS AVE GLOUCESTER ON K1. MOE District: Municipality: Latitude: Longitude: Geometry X: Geometry Y:	FS, SS, Multifun 73.9 / 0.00 ewatering	Retail Fuel Station (<i>WNW/79.7</i> 286570115 ERED 024	Water: larrative: pe Involved: 1 of 1 R-C RE Ma : EA MC : Wa : Wa :	Aff Prop Use Occurence Na Operation Typ <u>11</u> Approval No: Status: Date: Record Type: Link Source: Project Type:
	E 1J 7R8 Ottawa GLOUCESTER 45.42694444 -75.6325 -8419371.387 5688987.454	CUMMINGS DEVELOP 1184 CUMMINGS AVE GLOUCESTER ON K1. MOE District: Municipality: Latitude: Longitude: Geometry X: Geometry Y:	 S, SS, Multifun 73.9 / 0.00 ewatering - Construction Invironment.ene., venue 	Retail Fuel Station (<i>WNW/79.7</i> 286570115 ERED D24 king - Construction E EASR-Water Taking Rideau Valley	Water: larrative: pe Involved: 1 of 1 R-C RE: Ma: c EA: c MC Wa c Wa c Wa c Wa c Wa	Aff Prop Use Occurence Na Operation Typ <u>11</u> Approval No: Status: Date: Record Type: Link Source: Project Type: Full Address: Approval Typ SWP Area Na
	E 1J 7R8 Ottawa GLOUCESTER 45.42694444 -75.6325 -8419371.387 5688987.454	CUMMINGS DEVELOP 1184 CUMMINGS AVE GLOUCESTER ON K1. MOE District: Municipality: Latitude: Longitude: Geometry X: Geometry Y: Dewatering	 S, SS, Multifun 73.9 / 0.00 ewatering - Construction Invironment.ene., venue 	Retail Fuel Station (WNW/79.7 286570115 ERED 024 king - Construction E EASR-Water Taking Rideau Valley http://www.accesse 1188 CUMMINGS A	Water: larrative: pe Involved: 1 of 1 R-C RE: Ma: c EA: c MC Wa c Wa c Wa c Wa c Wa	Aff Prop Use Occurence Na Operation Typ <u>11</u> Approval No: Status: Date: Record Type: Link Source: Project Type: Full Address: Approval Typ SWP Area Na PDF NAICS C PDF URL:
ntRefID=3467085	E 1J 7R8 Ottawa GLOUCESTER 45.42694444 -75.6325 -8419371.387 5688987.454	CUMMINGS DEVELOP 1184 CUMMINGS AVE GLOUCESTER ON K1. MOE District: Municipality: Latitude: Geometry X: Geometry X: Geometry Y: Dewatering gov.on.ca/AEWeb/ae/ViewDoc c1196 Cummings Ave Ottawa ON Flowing (Y/N):	FS, SS, Multifun 73.9 / 0.00 ewatering - Construction I venue K1J 7R8	Retail Fuel Station (WNW/79.7 286570115 ERED 024 king - Construction E EASR-Water Taking Rideau Valley http://www.accesse 1188 CUMMINGS A GLOUCESTER ON	Water: arrative: pe Involved: 1 of 1 R-C RE Ma : EA: MC : : : : : : : : : : : : :	Aff Prop Use Occurence Na Operation Typ <u>11</u> Approval No: Status: Date: Record Type: Link Source: Project Type: Full Address: Approval Typ SWP Area Na PDF NAICS PDF URL: PDF Site Loca
ntRefID=3467085	E 1J 7R8 Ottawa GLOUCESTER 45.42694444 -75.6325 -8419371.387 5688987.454	ct1196 Cummings Ave Ottawa ON	FS, SS, Multifun 73.9 / 0.00 ewatering - Construction I venue K1J 7R8	Retail Fuel Station (WNW/79.7 286570115 ERED 024 king - Construction E EASR-Water Taking Rideau Valley http://www.accesse 1188 CUMMINGS A GLOUCESTER ON	Water: arrative: pe Involved: 1 of 1 	Aff Prop Use Occurence Na Operation Typ <u>11</u> Approval No: Status: Date: Record Type: Full Address: Approval Typ SWP Area Na PDF NAICS C PDF URL: PDF Site Loca <u>12</u>

Map Key Numb Recor		Direction/ Distance (m)	Elev/Diff (m)	Site		Ľ
Audit No:	Z298268			Contractor:	7241	
Tag:	A274739			Form Version:	7	
Constructn Method:				Owner:		
Elevation (m):				County:	OTTAWA-CARLETON	
Elevatn Reliabilty:				Lot:		
Depth to Bedrock:				Concession:		
Well Depth:				Concession Name:		
Overburden/Bedrock:				Easting NAD83:		
Pump Rate:				Northing NAD83:		
Static Water Level:				Zone:		
Clear/Cloudy:		GLOUCESTER TO		UTM Reliability:		
Municipality: Site Info:		GLOUGESTER TO	VINGENIE			
PDF URL (Map):		https://d2khazk8e83	rdv.cloudfront.n	et/moe_mapping/downloads	s/2Water/Wells_pdfs/734\7346072.pdf	
Additional Detail(s) (N	<u>lap)</u>					
Well Completed Date:		09/16/2019				
Year Completed:		2019				
Depth (m):		6.1				
Latitude:		45.4266409195665				
Longitude:		-75.6322914072156				
X:		-75.6322912445379	5			
Y:		45.42664091282703	3			
Path:		734\7346072.pdf				
Bore Hole Information	1					
Bore Hole ID: DP2BR:	1007697	673		Elevation: Elevrc:		
Spatial Status:				Zone:	18	
Code OB:				East83:	450537.00	
Code OB Desc:				North83:	5030541.00	
Open Hole:				Org CS:	UTM83	
Cluster Kind:				UTMRC:	4	
Date Completed:	09/16/20	19		UTMRC Desc:	margin of error : 30 m - 100 m	
Remarks:	00/10/20			Location Method:	wwr	
Location Method Des	~-	on Water Well Reco	rd	Loouton methou.		
Elevrc Desc:						
Location Source Date						
Improvement Location						
Improvement Location						
Source Revision Com						
Source Revision Com Supplier Comment:	ment:					
Overburden and Bedr	ock					
Materials Interval						
Formation ID:		1007890235				
Layer:		1				
Color:		8				
General Color:		BLACK				
Material 1:		27				
Material 1 Desc:		OTHER				
Material 2:		11				
Material 2 Desc:		GRAVEL				
Material 3:		66				
Material 3: Material 3 Desc:		DENSE				
	-					
Formation Top Depth		0.0	0			
Formation End Depth		0.31000002384185	00			
Formation End Depth		m				

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<u>Overburden a</u> <u>Materials Inte</u>					
Formation ID: Layer: Color: General Colol Material 1 Color Material 1 Des Material 2 Material 2 Des Material 3 Des Formation To Formation En Formation En	:: sc: sc: p Depth:	1007890236 2 6 BROWN 28 SAND 12 STONES 77 LOOSE 0.310000002384185 2.440000057220459 m			
<u>Overburden a</u> <u>Materials Inte</u>					
Formation ID: Layer: Color: General Color Material 1: Material 1 Des Material 2 Des Material 2 Des Material 3 Des Formation To Formation En Formation En	:: sc: sc: p Depth:	1007890237 3 8 BLACK 17 SHALE 85 SOFT 2.440000057220459 6.099999904632568 m			
<u>Annular Spac</u> Sealing Reco	<u>e/Abandonment</u> r <u>d</u>				
Plug ID: Layer: Plug From: Plug To: Plug Depth U	ОМ:	1007891421 1 0.0 0.310000002384185 m	8		
<u>Annular Spac</u> Sealing Reco	<u>e/Abandonment</u> r <u>d</u>				
Plug ID: Layer: Plug From: Plug To: Plug Depth U	ОМ:	1007891422 2 0.310000002384185 2.740000009536743 m			
<u>Annular Spac</u> Sealing Reco	e/Abandonment_ rd				
Plug ID: Layer: Plug From: Plug To: Plug Depth U	ОМ:	1007891423 3 2.740000009536743 6.099999904632568 m			

_

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<u>Method of Co</u> <u>Use</u>	onstruction & Well				
Method Cons	struction Code:	1007892585 5 Air Percussion			
<u>Pipe Informa</u>	<u>tion</u>				
Pipe ID: Casing No: Comment: Alt Name:		1007888646 0			
Construction	Record - Casing				
Casing ID: Layer: Material: Open Hole of Depth From: Depth To: Casing Diam Casing Diam Casing Depth	eter: eter UOM:	1007893026 1 5 PLASTIC 0.0 3.099999904632568 5.199999809265137 cm m			
Construction	Record - Screen				
Screen ID: Layer: Slot: Screen Top I Screen End I Screen Mater Screen Depti Screen Diam Screen Diam	Depth: rial: h UOM: eter UOM:	1007893380 1 10 3.0999999904632568 6.0999999904632568 5 m cm 6.03000020980835			
<u>Results of W</u>	ell Yield Testing				
Pump Test IL Pump Set At Static Level: Final Level A	: fter Pumping: ed Pump Depth: e:	1007894063			

Recommended Pump Depth: Pumping Rate: Flowing Rate: Recommended Pump Rate: Levels UOM: Rate UOM: Water State After Test Code: Water State After Test: Pumping Test Method: Pumping Duration HR: Pumping Duration MIN: Flowing:

<u>Hole Diameter</u>

Hole ID:

71

1007892094

m

0

LPM

Мар Кеу	Number Records		Elev/Diff m) (m)	Site		DI
Diameter: Depth From: Depth To: Hole Depth UC Hole Diameter		8.89000034332 3.34999990463 6.09999990463 m cm	325684			
Hole Diameter						
Hole ID: Diameter: Depth From: Depth To: Hole Depth UC Hole Diameter		1007892093 11.4300003051 0.0 3.349999990463 m cm				
<u>13</u>	1 of 1	SE/80.6	72.9 / -1.00	1134 OGILVIE RD. Ottawa ON		www
Well ID: Construction I Use 1st: Use 2nd: Final Well Stat Water Type: Casing Materia Audit No: Tag: Constructn Me Elevation (m): Elevatn Reliab Depth to Bedro Well Depth: Overburden/Be Pump Rate: Static Water Lo Clear/Cloudy: Municipality: Site Info:	tus: al: ethod: bilty: ock: edrock: evel:	7224358 Monitoring and Test Hole Monitoring and Test Hole Z189004 A164778 OTTAWA CITY		Flowing (Y/N): Flow Rate: Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: County: Lot: Concession: Concession Name: Easting NAD83: Northing NAD83: Zone: UTM Reliability:	07/21/2014 TRUE 7241 7 OTTAWA-CARLETON	
PDF URL (Map	o):	https://d2khazk	8e83rdv.cloudfront.ne	et/moe_mapping/downloads	/2Water/Wells_pdfs/722\7224358.pdf	
Additional Det Well Complete Year Complete Depth (m): Latitude: Longitude: X: Y: Y: Path:	ed Date:	06/10/2014 2014 3.1 45.4261182175 -75.630777176 -75.630777015 45.4261182105 722\7224358.p	6537 19722 9416			
Bore Hole Info	ormation					
Bore Hole ID: DP2BR: Spatial Status: Code OB: Code OB Desc Open Hole: Cluster Kind: Date Complete	<u>;</u>	1004957476 06/10/2014		Elevation: Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC Desc:	18 450655.00 5030482.00 UTM83 4 margin of error : 30 m - 100 m	

Map Key Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site		DB
Remarks: Location Method Desc: Elevrc Desc: Location Source Date: Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:		d	Location Method:	wwr	
<u>Overburden and Bedrock</u> <u>Materials Interval</u>					
Formation ID: Layer: Color: General Color: Material 1: Material 1 Desc: Material 2 Desc: Material 3: Material 3 Desc: Formation Top Depth: Formation End Depth: Formation End Depth UOM:	1005233155 1 6 BROWN 01 FILL 11 GRAVEL 77 LOOSE 0.0 0.610000014305114 m	7			
<u>Overburden and Bedrock</u> Materials Interval					
Formation ID: Layer: Color: General Color: Material 1: Material 1 Desc: Material 2 Desc: Material 3: Material 3 Desc: Formation Top Depth: Formation End Depth: Formation End Depth UOM:	1005233156 2 6 BROWN 06 SILT 05 CLAY 66 DENSE 0.610000014305114 1.5 m	7			
<u>Overburden and Bedrock</u> <u>Materials Interval</u>					
Formation ID: Layer: Color: General Color: Material 1: Material 1 Desc: Material 2 Desc: Material 3 Desc: Material 3 Desc: Formation Top Depth: Formation End Depth: Formation End Depth UOM: <u>Annular Space/Abandonment</u> <u>Sealing Record</u>	1005233157 3 2 GREY 06 SILT 05 CLAY 66 DENSE 1.5 3.0999999046325684 m	4			
73 <u>erisinfo.com</u> En	vironmental Risk Infor	mation Servic	es		Order No: 24061800025

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Plug ID: Layer: Plug From: Plug To: Plug Depth L	JOM:	1005233166 2 0.30000001192092 1.22000002861022 m			
<u>Annular Spa</u> Sealing Reco	<u>ce/Abandonment</u>				
Plug ID: Layer: Plug From: Plug To: Plug Depth U		1005233167 3 1.22000002861022 3.09999990463256 m			
<u>Annular Spa</u> Sealing Reco	<u>ce/Abandonment</u> ord				
Plug ID: Layer: Plug From: Plug To: Plug Depth U	JOM:	1005233165 1 0.0 0.30000001192092 m	896		
<u>Method of Co Use</u>	onstruction & Well				
Method Con	struction Code:	1005233164 E Auger			
<u>Pipe Informa</u>	<u>ntion</u>				
Pipe ID: Casing No: Comment: Alt Name:		1005233154 0			
<u>Construction</u>	<u>n Record - Casing</u>				
Casing ID: Layer: Material: Open Hole o Depth From: Depth To: Casing Diam Casing Diam Casing Dept	eter: eter UOM:	1005233160 1 5 PLASTIC 0.0 1.5 5.19999980926513 cm m	7		
<u>Construction</u>	n Record - Screen				
Screen ID: Layer: Slot:		1005233161 1 10			

Layer:	1
Slot:	10
Screen Top Depth:	1.5
Screen End Depth:	3.0999999046325684
Screen Material:	5
Screen Depth UOM:	m
-	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site		DI
Screen Diam Screen Diam		cm 6.0300002098083	5			
Water Details	i					
Water ID:		1005233159				
Layer: Kind Code: Kind:						
Water Found Water Found		m				
Hole Diamete	er					
Hole ID: Diameter: Depth From: Depth To: Hole Depth U	IOM:	1005233158 15.239999771118 0.0 3.09999990463256 m				
Hole Diamete		cm				
<u>14</u>	1 of 1	ESE/82.1	74.0 / 0.08	lot 26 con 2 ON		www
Well ID: Construction Use 1st: Use 2nd: Final Well Sta Water Type: Casing Mater Audit No: Tag: Constructn M Elevation (m) Elevatin Relia Depth to Bed Well Depth: Overburden/I Pump Rate: Static Water Clear/Cloudy Municipality: Site Info: PDF URL (Ma	Date: Don 0 atus: Wat ial: ial: lethod: bilty: lrock: Bedrock: Level: :	1355 nestic ter Supply GLOUCESTER TC https://d2khazk8e8	-	Flowing (Y/N): Flow Rate: Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: County: Lot: Concession: Concession Name: Easting NAD83: Northing NAD83: Zone: UTM Reliability:	1 05/16/1956 TRUE 2311 1 OTTAWA-CARLETON 026 02 OF	
Additional De	etail(s) (Map)					
Well Complet Year Comple Depth (m): Latitude: Longitude: X: Y: Path:	ted Date:	05/08/1956 1956 22.86 45.4263000453708 -75.630450677436 -75.630450514515 45.4263000380479 150\1501355.pdf	57 529			
Bore Hole Inf	ormation					
Bore Hole ID: DP2BR:	100	23398		Elevation: Elevrc:		

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site		DB
Spatial Statu Code OB: Code OB Des Open Hole:	SC:			Zone: East83: North83: Org CS:	18 450680.70 5030502.00	
Cluster Kind. Date Comple		956		UTMRC: UTMRC Desc:	9 unknown UTM	
Remarks: Location Met Elevrc Desc: Location Sou	hod Desc:	Original Pre1985 UT	ՐM Rel Code 9: ւ	Location Method:	p9	
Improvement	t Location Source: t Location Method: sion Comment: nment:					
<u>Overburden a</u> <u>Materials Inte</u>						
Formation ID	2	930991629				
Layer:		2				
Color: General Colo	r.					
Material 1:		26				
Material 1 De	SC:	ROCK				
Material 2: Material 2 De Material 3:						
Material 3 De Formation To		12.0				
Formation Er		75.0 ft				
<u>Overburden a</u> Materials Inte						
Formation ID		930991628				
Layer:	•	1				
Color:						
General Colo Material 1:	or:	02				
Material 1 De	SC:	TOPSOIL				
Material 2: Material 2 De		12 STONES				
Material 3:		OTONEO				
Material 3 De		0.0				
Formation To Formation Er	nd Depth:	0.0 12.0				
	nd Depth UOM:	ft				
<u>Method of Co</u> <u>Use</u>	onstruction & Well					
Method Cons	struction ID:	961501355				
Method Cons	struction Code: struction: d Construction:	1 Cable Tool				
<u>Pipe Informa</u>	tion					
Pipe ID: Casing No: Comment:		10571968 1				

Alt Name:

Construction Record - Casing

Casing ID: Layer: Material: Open Hole or Material:	930039679 1 1 STEEL
Depth From:	OTELL
Depth To:	16.0
Casing Diameter:	4.0
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Construction Record - Casing

Casing ID: Layer:	930039680 2
Material:	4
Open Hole or Material:	OPEN HOLE
Depth From:	
Depth To:	75.0
Casing Diameter:	4.0
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Results of Well Yield Testing

Pumping Test Method Desc: Pump Test ID:	PUMP 991501355
Pump Set At:	
Static Level:	7.0
Final Level After Pumping:	15.0
Recommended Pump Depth:	
Pumping Rate:	7.0
Flowing Rate:	
Recommended Pump Rate:	
Levels UOM:	ft
Rate UOM:	GPM
Water State After Test Code:	1
Water State After Test:	CLEAR
Pumping Test Method:	1
Pumping Duration HR:	1
Pumping Duration MIN:	0
Flowing:	No

Water Details

Water ID:	933454054
Layer:	1
Kind Code:	3
Kind:	SULPHUR
Water Found Depth:	70.0
Water Found Depth UOM:	ft

<u>15</u>	1 of 1	W/83.1	73.9 / 0.00	73.9 / 0.00 1188 Cummings Ave Ottawa ON Gloucester ON K1J 7R8	
Order No: Status: Report Type. Report Date:		20190809156 C Standard Report 15-AUG-19		Nearest Intersection: Municipality: Client Prov/State: ON Search Radius (km): .25	

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r of Direction s Distance		Site		Ľ
09-AUG-19		X:	-75.632344	
		Y:	45.42677	
: Fire Insur. Ma	aps and/or Site Plans			
S/85.3	72.8 / -1.06	1134 OGILVIE RD ON		ww
7224189		Flowing (Y/N):		
Manitarian				
		•		
			07/21/2014	
Monitoring and restric				
Z189002		Contractor:	7241	
A164781		Form Version:	7	
		Owner:		
		County:	OTTAWA-CARLETON	
GLOUCEST	ER TOWNSHIP	•••••••••••••••••••••••••••••••••••••••		
https://d2kha	zk8e83rdv.cloudfront.ne	et/moe_mapping/downloads	/2Water/Wells_pdfs/722\7224189.pd	df
<u>p)</u>				
06/10/2014				
2014				
4.57				
-75.6311336				
-75.6311335	1330695			
45.42599022	1330695 430606			
	1330695 430606			
45.42599022	1330695 430606			
45.42599022	1330695 430606	Elevation:		
45.42599022 722\7224189	1330695 430606	Elevrc:	19	
45.42599022 722\7224189	1330695 430606	Elevrc: Zone:	18	
45.42599022 722\7224189	1330695 430606	Elevrc: Zone: East83:	450627.00	
45.42599022 722\7224189	1330695 430606	Elevrc: Zone: East83: North83:	450627.00 5030468.00	
45.42599022 722\7224189	1330695 430606	Elevrc: Zone: East83:	450627.00	
45.42599022 722\7224189	1330695 430606	Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC Desc:	450627.00 5030468.00 UTM83 4 margin of error : 30 m - 100 m	
45.42599022 722\7224189 1004950464 06/10/2014	1330695 430606 .pdf	Elevrc: Zone: East83: North83: Org CS: UTMRC:	450627.00 5030468.00 UTM83 4	
45.42599022 722\7224189 1004950464	1330695 430606 .pdf	Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC Desc:	450627.00 5030468.00 UTM83 4 margin of error : 30 m - 100 m	
45.42599022 722\7224189 1004950464 06/10/2014	1330695 430606 .pdf	Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC Desc:	450627.00 5030468.00 UTM83 4 margin of error : 30 m - 100 m	
45.42599022 722\7224189 1004950464 06/10/2014	1330695 430606 .pdf	Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC Desc:	450627.00 5030468.00 UTM83 4 margin of error : 30 m - 100 m	
45.42599022 722\7224189 1004950464 06/10/2014 on Water We	1330695 430606 .pdf	Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC Desc:	450627.00 5030468.00 UTM83 4 margin of error : 30 m - 100 m	
	S Distance 09-AUG-19 Fire Insur. Ma S/85.3 S/85.3 7224189 Monitoring Monitoring Test Hole Monitoring and Test Hol Monitoring and Test Hole Monitoring and Test Hole Monitoring Test Hole Monitoring and Test Hole Monitoring and Test Hole Monitoring and Test Hole Monitoring and Test Hole Monitoring and Test Hole ØLOUCESTE https://d2kha ØLOUCESTE https://d2kha ØLOUCESTE Monitoring and Test Hole MOUCESTE Monitoring and Test Hole ØLOUCESTE Monitoring and Test Hole MOUCESTE Monitoring and Test Hole MOUCESTE Mo	S Distance (m) (m) 09-AUG-19 Fire Insur. Maps and/or Site Plans K: Fire Insur. Maps and/or Site Plans 7224189 S/85.3 72.8 / -1.06 7224189 Monitoring Test Hole Monitoring and Test Hole 72.8 / -1.06 7189002 GLOUCESTER TOWNSHIP https://d2khazk8e83rdv.cloudfront.net p) 06/10/2014 2014 4.57 45.425990230626	S Distance (m) (m) 09-AUG-19 X: Y: v: Fire Insur. Maps and/or Site Plans S/85.3 72.8 / -1.06 1134 OGIL VIE RD ON 7224189 Flowing (Y/N): Flow Rate: Monitoring Test Hole Data Entry Status: Data Entry Status: Monitoring and Test Hole Date Received: Selected Flag: Abandonment Rec: Contractor: A164781 Z189002 A164781 Contractor: County: Lot: Concession Concession Name: Easting NAD83: Northing NAD83: Northing NAD83: Zone: UTM Reliability: GLOUCESTER TOWNSHIP https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads g) 06/10/2014 2.57 45.425990230626	s Distance (m) (m) 09-AUG-19 X: -75.632344 Y: 45.42677 t: Fire Insur. Maps and/or Site Plans S/85.3 72.8 / -1.06 1134 OGIL VIE RD ON 7224189 Flowing (Y/N): Flow Rate: Data Entry Status: Data Entry Status: Data Src: Monitoring and Test Hole Data Entry Status: Data Src: Monitoring and Test Hole Z189002 Contractor: 7241 A164781 Form Version: 7 Owmer: Country: Country: OTTAWA-CARLETON Lot: Concession Name: Easting NAD83: Northing NAD83: Northing NAD83: Zone: GLOUCESTER TOWNSHIP https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/722\7224189.pt 08/10/2014 2014 06/10/2014

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DE
Overburden Materials Inte	<u>and Bedrock</u> erval				
Formation ID):	1006697683			
Layer:		1			
Color:		6			
General Cold	or:	BROWN			
Material 1:		01			
Material 1 De Material 2:	esc:	FILL			
Material 2: Material 2 De		11 GRAVEL			
Material 2 De	-30.	77			
Material 3 De	esc:	LOOSE			
Formation To		0.0			
Formation E		0.610000014305114	7		
	nd Depth UOM:	m			
<u>Overburden</u> Materials Inte	<u>and Bedrock</u> erval				
Formation ID		1006697685			
Layer:		3			
Color:		2			
General Cold	or:	GREY			
Material 1:		06			
Material 1 De	esc:	SILT			
Material 2:		05			
Material 2 De Material 3:	esc:	CLAY 66			
Material 3: Material 3 De	200	DENSE			
Formation To		1.5			
Formation E		4.570000171661377	,		
	nd Depth UOM:	m			
<u>Overburden</u> Materials Inte	<u>and Bedrock</u> erval				
Formation ID	D:	1006697684			
Layer:		2			
Color:		6			
General Colo	or:	BROWN			
Material 1: Material 1 De		06 SILT			
Material 1 De Material 2:	-36.	05			
Material 2.	esc:	CLAY			
Material 2 De		66			
Material 3 De	esc:	DENSE			
Formation To		0.610000014305114	7		
Formation E	nd Depth:	1.5			
Formation E	nd Depth UOM:	m			
<u>Annular Spa</u> Sealing Reco	<u>ce/Abandonment</u> ord				
Plug ID:		1006697689			
Layer:		2			
Plug From:		0.30000011920928			
Plug To:		1.220000028610229	5		
Plug Depth L	JOM:	m			
	ce/Abandonment				
Sealing Reco	ord				
Sealing Reco					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site		DB
Plug ID: Layer: Plug From: Plug To: Plug Depth U	IOM:	1006697690 3 1.220000028610229 4.570000171661377 m				
<u>Annular Spaces Sealing Reco</u>	<u>ce/Abandonment</u> ord					
Plug ID: Layer: Plug From: Plug To: Plug Depth U	юм:	1006697688 1 0.0 0.300000011920928 m	996			
<u>Method of Co</u> <u>Use</u>	onstruction & Well					
Method Cons	struction Code:	1005235027 E Auger				
<u>Pipe Informa</u>	<u>tion</u>					
Pipe ID: Casing No: Comment: Alt Name:		1005235021 0				
<u>Construction</u>	n Record - Casing					
Casing ID: Layer: Material: Open Hole of Depth From: Depth To: Casing Diam Casing Diam Casing Depth	eter: eter UOM:	1005235025 1 5 PLASTIC 0.0 1.5 5.199999809265137 cm m				
Construction	<u>n Record - Screen</u>					
Screen ID: Layer: Slot: Screen Top I Screen End I Screen Matei Screen Depti Screen Diam Screen Diam	Depth: rial: h UOM: eter UOM:	1005235026 1 10 1.5 4.570000171661377 5 m cm 6.03000020980835	,			
Water Details	5					
Water ID: Layer: Kind Code: Kind:		1005235024				

Мар Кеу	Numbe Record		Elev/Diff (m)	Site		DB
Water Found Water Found		<i>M:</i> m				
Hole Diamete	<u>er</u>					
Hole ID: Diameter: Depth From: Depth To: Hole Depth U Hole Diamete	JOM:	1005235023 15.239999771118 0.0 4.5700001716613 m cm				
<u>17</u>	1 of 10	SE/85.3	74.0 / 0.08	1085091 ONTARIO LI 1154 OGLIVIE RD GLOUCESTER ON K1		PRT
Location ID: Type: Expiry Date: Capacity (L): Licence #:		5309 retail 1995-08-31 23097 0076428457				
<u>17</u>	2 of 10	SE/85.3	74.0 / 0.08	TROPIC SQUARE 1154 OGILVIE RD GLOUCESTER ON K1	1J8V1	RST
Headcode: Headcode De Phone: List Name: Description:		1186800 Service Stations-G 6137425552	Gasoline, Oil & Natu	ural Gas		
<u>17</u>	3 of 10	SE/85.3	74.0 / 0.08	FENELON'S GAZ 1154 OGILVIE RD GLOUCESTER ON K1	1J 8V1	RST
Headcode: Headcode De Phone: List Name: Description:		1186800 Service Stations-G 6138429864	Gasoline, Oil & Natu	ural Gas		
<u>17</u>	4 of 10	SE/85.3	74.0 / 0.08	TROPIC SQUARE LTI 1154 OGILVIE RD GLOUCESTER ON K1		DTNK
<u>Delisted Exp</u> <u>Facilities</u>	ired Fuel S	afety				
Instance No: Status: Instance ID: Instance Typ Instance Cre Instance Inst Item Descrip Manufacture	e: ation Dt: tall Dt: tion:	9841329 EXPIRED FS Facility		Expired Date: Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Venue Nm:	3/23/2010 9:23	

Map Key	Number o Records	of Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Model: Serial No: ULC Standar Quantity: Unit of Measu Overfill Prot Creation Datu Mext Periodic TSSA Base S TSSAMax Ha TSSA Risk B TSSA Volume TSSA Period TSSA Recd I TSSA Recd I TSSA Recd I TSSA Progra	ure: Type: e: Sched Cycle 2 Izard Rank 1: ased Periodid e of Directive ic Exempt: ory Interval: nsp Interva: Folerance: im Area:	c Yn:		External Identifier: Item: Piping Steel: Piping Galvanized: Tank Single Wall St: Piping Underground: Tank Underground: Source:	
Description: Original Sour Record Date:		EXP Up to May 2013			
<u>17</u>	5 of 10	SE/85.3	74.0 / 0.08	TROPIC SQUARE LTD 1154 OGILVIE RD GLOUCESTER ON	DTNK
Delisted Exp Facilities Instance No: Status: Instance ID: Instance Creat Instance Creat Instance Creat Instance Creat Instance Creat Manufacture Model: Serial No: ULC Standar Quantity: Unit of Meast Overfill Prot Creation Date Next Periodic TSSA Base S TSSAMax Ha TSSA Prodice TSSA Recd II TSSA Recd II TSSA Progra TSSA Progra Description: Original Sour	e: F ation Dt: all Dt: tion: r: d: ure: Type: e: Sched Cycle 2 zard Rank 1: ased Periodic e of Directive ic Exempt: ory Interval: nsp Interva: rolerance: im Area 2: m Area 2:	11422193 EXPIRED 33287 FS Piping		Expired Date: Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel: Piping Galvanized: Tank Single Wall St: Piping Underground: Tank Underground: Source:	
<u>17</u>	6 of 10	SE/85.3	74.0 / 0.08	TROPIC SQUARE LTD 1154 OGILVIE RD GLOUCESTER ON	DTNK

Order No: 24061800025

<u>Delisted Expired Fuel S</u> <u>Facilities</u>	<u>afety</u>			
Instance No: Status: Instance ID: Instance Type: Instance Creation Dt: Instance Creation Dt: Instance Install Dt: Item Description: Manufacturer: Model: Serial No: ULC Standard: Quantity: Unit of Measure: Overfill Prot Type: Creation Date: Next Periodic Str DT: TSSA Base Sched Cycle TSSA Max Hazard Rank TSSA Risk Based Perio TSSA Volume of Directi TSSA Statutory Interval TSSA Recd Insp Interva TSSA Recd Insp Interva TSSA Program Area: TSSA Program Area 2: Description: Original Source: Record Date:	1: dic Yn: ives: I:		Expired Date: Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel: Piping Galvanized: Tank Single Wall St: Piping Underground: Tank Underground: Source:	
<u>17</u> 7 of 10	SE/85.3	74.0 / 0.08	TROPIC SQUARE LTD 1154 OGILVIE RD GLOUCESTER ON	DTNK
<u>Delisted Expired Fuel S Facilities</u>	<u>afety</u>			
Instance No: Status: Instance ID: Instance Type: Instance Creation Dt: Instance Install Dt: Item Description: Manufacturer: Model: Serial No: ULC Standard: Quantity: Unit of Measure: Overfill Prot Type: Creation Date: Next Periodic Str DT: TSSA Base Sched Cycle TSSAMax Hazard Rank TSSA Risk Based Period	1: dic Yn:		Expired Date: Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel: Piping Steel: Piping Galvanized: Tank Single Wall St: Piping Underground: Tank Underground: Source:	

Elev/Diff

(m)

Site

Direction/

Distance (m)

Мар Кеу

83

Number of

Records

Map Key	Number Records		Direction/ Distance (m)	Elev/Diff (m)	Site		DB
TSSA Period TSSA Statuto TSSA Recd II TSSA Recd T TSSA Progra TSSA Progra Description: Original Sour Record Date:	ory Interval: nsp Interva: Folerance: om Area: om Area 2: rce:	F	⁻ S Piping EXP Jp to Mar 2012				
<u>17</u>	8 of 10		SE/85.3	74.0 / 0.08	TROPIC SQUARE LTD 1154 OGILVIE RD GLOUCESTER ON		EXP
Inventory No Inventory Sta Installation Y Capacity: Capacity Uni Tank Type: Manufacture Model:	atus: ′ear: ˈt:	10762955 EXPIRED 1990 35000			Tank Material: Corrosion Protect: Overfill Protection: Inventory Context: Inventory Item:	Steel Sacrificial anode FS Liquid Fuel Tank FS LIQUID FUEL TANK	
Description: Previous Fue	el Type:		2009VBSRegular Ga Gasoline	asoline			
<u>17</u>	9 of 10		SE/85.3	74.0 / 0.08	TROPIC SQUARE LTD 1154 OGILVIE RD GLOUCESTER ON		EXP
Inventory No Inventory Sta Installation Y Capacity: Capacity Uni Tank Type: Manufacture Model:	atus: 'ear: 't:	11292792 EXPIRED 1990 25000			Tank Material: Corrosion Protect: Overfill Protection: Inventory Context: Inventory Item:	Steel Sacrificial anode FS Liquid Fuel Tank FS LIQUID FUEL TANK	
Description: Previous Fue	el Type:		2009VBSPreviously Gasoline	a diesel tank, no	w filled with super gasoline		
<u>17</u>	10 of 10		SE/85.3	74.0 / 0.08	TROPIC SQUARE LTD 1154 OGILVIE RD GLOUCESTER ON		EXP
Inventory No Inventory Sta Installation Y Capacity: Capacity Uni Tank Type: Manufacture Model:	atus: 'ear: 't:	11292765 EXPIRED 1990 35000			Tank Material: Corrosion Protect: Overfill Protection: Inventory Context: Inventory Item:	Steel Sacrificial anode FS Liquid Fuel Tank FS LIQUID FUEL TANK	
Description: Previous Fue	el Type:		2009VBSETHANOL Gasoline				
<u>18</u>	1 of 1		SSE/87.6	72.9/-1.00	1134 ON		wwis
Well ID: Construction	Date:	7224187			Flowing (Y/N): Flow Rate:		

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Order No: 24061800025

	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site		D
Use 1st: Use 2nd:	Monitor Test Ho	ring ole	. ,	Data Entry Status: Data Src:		
Final Well Status Water Type:		ring and Test Hole		Date Received: Selected Flag:	07/21/2014 TRUE	
<i>Casing Material: Audit No: Tag:</i>	Z18900 A16477			Abandonment Rec: Contractor: Form Version:	7241 7	
Constructn Meth Elevation (m): Elevatn Reliabilt	nod:			Owner: County: Lot:	OTTAWA-CARLETON	
Depth to Bedroc Well Depth: Overburden/Bed	k:			Concession: Concession Name:		
Pump Rate: Static Water Lev				Easting NAD83: Northing NAD83: Zone:		
Clear/Cloudy: Municipality: Site Info:		GLOUCESTER TO	WNSHIP	UTM Reliability:		
PDF URL (Map):		https://d2khazk8e83	rdv.cloudfront.n	et/moe_mapping/downloads	s/2Water/Wells_pdfs/722\7224187.pdf	
Additional Detai	<u>l(s) (Map)</u>					
Well Completed Year Completed Depth (m):		06/10/2014 2014 3.1				
Latitude: Longitude:		45.4260187156382 -75.6308655493403	i			
X: Y: Path:		-75.6308653869424 45.4260187092998 722\7224187.pdf	2			
Bore Hole Inform	nation	·				
Bore Hole ID:	100495	50458		Elevation:		
DP2BR: Spatial Status:				Elevrc: Zone:	18	
Code OB: Code OB Desc: Open Hole:				East83: North83: Org CS:	450648.00 5030471.00 UTM83	
Cluster Kind: Date Completed Remarks:	: 06/10/2			UTMRC: UTMRC Desc: Location Method:	4 margin of error : 30 m - 100 m wwr	
Location Method Elevrc Desc: Location Source Improvement Lo Improvement Lo	Date: ocation Source: ocation Method:	on Water Well Reco	rd			
Source Revision Supplier Comme						
Overburden and Materials Interva						
Formation ID: Layer:		1006697630 3				
Color: General Color: Material 1:		2 GREY 06				
Material 1 Desc: Material 2:		SILT 05				
Material 2 Desc: Material 3:		CLAY 66				

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	Ľ
Material 3 Des Formation Top Formation End Formation End	p Depth:	DENSE 1.5 3.099999904632568 m	34		
Overburden a Materials Inter					
Formation ID:		1006697629			
Layer:		2			
Color: General Color	-	6 BROWN			
Material 1:	•	06			
Material 1 Des	SC:	SILT			
Naterial 2:		05			
Material 2 Des Material 3:	SC:	CLAY 66			
Material 3 Des	SC:	DENSE			
Formation Top	p Depth:	0.610000014305114	7		
Formation En	d Depth:	1.5			
Formation En	d Depth UOM:	m			
Overburden a Materials Inter					
Formation ID:		1006697628			
layer:		1			
Color:		6			
General Color Material 1:	-	BROWN 01			
Material 1. Material 1 Des	sc:	FILL			
Material 2:		11			
Material 2 Des	SC:	GRAVEL			
Material 3:		77			
Material 3 Des Formation Top		LOOSE 0.0			
Formation En		0.610000014305114	7		
	d Depth UOM:	m			
Annular Space Sealing Recor	e/Abandonment_ rd				
Plug ID:		1006697635			
ayer:		3			
Plug From:		1.220000028610229			
Plug To: Plug Depth U(014.	3.099999904632568	34		
nug Depth UC	JWI:	m			
Annular Space Sealing Recor	<u>e/Abandonment</u> r <u>d</u>				
Plug ID:		1006697634			
.ayer:		2			
Plug From:		0.300000011920928			
Plug To: Plug Depth U(OM:	1.220000028610229 m	10		
Annular Space Sealing Recor	<u>e/Abandonment</u> r <u>d</u>				
Plug ID: .ayer:		1006697633 1			

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Plug From: Plug To: Plug Depth L	JOM:	0.0 0.30000001192092 m	896		
<u>Method of Co Use</u>	onstruction & Well				
Method Con	struction Code:	1005235010 E Auger			
<u>Pipe Informa</u>	<u>ntion</u>				
Pipe ID: Casing No: Comment: Alt Name:		1005235004 0			
<u>Construction</u>	n Record - Casing				
Casing ID: Layer: Material: Open Hole o Depth From: Depth To: Casing Diam Casing Diam Casing Dept	eter: teter UOM:	1005235008 1 5 PLASTIC 0.0 1.5 5.19999980926513 cm m	7		
<u>Construction</u>	<u>n Record - Screen</u>				
Screen ID: Layer: Slot: Screen Top I Screen End I Screen Mate Screen Diam Screen Diam	Depth: rial: h UOM: neter UOM:	1005235009 1 10 1.5 3.099999990463256 5 m cm 6.03000020980835	84		
Water Details	<u>s</u>				
Water ID: Layer: Kind Code: Kind: Water Found	l Depth:	1005235007			
Water Found	Depth UOM:	m			
<u>Hole Diamete</u>	<u>er</u>				
Hole ID: Diameter: Depth From: Depth To: Hole Depth U Hole Diamete	JOM:	1005235006 15.2399997711181 0.0 3.099999990463256 m cm			
87	erisinfo.com Env	vironmental Risk Info	ormation Service	S	Order No: 24061800025

Мар Кеу	Number Records		Elev/Diff (m)	Site		DB
<u>19</u>	1 of 4	ESE/89.8	74.0 / 0.08	6037682 CANADA INC 1150 OGILVIE ROAD OTTAWA ON K1J 8V1		GEN
Generator N SIC Code:	lo:	ON2090726				
SIC Code. SIC Descript	tion:					
Approval Ye PO Box No:	ars:	03,04				
Country:						
Status: Co Admin:						
Choice of Co						
Phone No A Contaminate MHSW Facil	ed Facility:					
<u>19</u>	2 of 4	ESE/89.8	74.0 / 0.08	6037682 CANADA INC 1150 OGILVIE RD OTTAWA ON K1J 8V1		GEN
Generator N	o:	ON1001810				
SIC Code: SIC Descrip:	tion:	447190 Other Gasoline Sta	ations			
Approval Ye		04				
PO Box No: Country:						
Status:						
Co Admin: Choice of Co	ontact:					
Phone No A Contaminate MHSW Facil	ed Facility:					
<u>19</u>	3 of 4	ESE/89.8	74.0 / 0.08	1150 Chemin Ogilvie Ottawa ON K1J 8V1		EHS
Order No:		20051229028		Nearest Intersection:		
Status: Report Type		C Complete Report		Municipality: Client Prov/State:	ON	
Report Date	:	1/2/2006		Search Radius (km):	0.25	
Date Receive Previous Sit		12/29/2005		X: Y:	-75.630738 45.426276	
Lot/Building	Size:				43.420210	
Additional Ir	nfo Ordered:	Fire Insur. Maps ar	nd/or Site Plans, (City Directory Search		
<u>19</u>	4 of 4	ESE/89.8	74.0 / 0.08	6037682 Canada Inc. 1150 OGILVIE ROAD OTTAWA ON K1J 8V1		GEN
Generator N	lo:	ON8677710				
SIC Code: SIC Descrip:	tion:	447190 Other Gasoline Sta	ations			
Approval Ye		05				
PO Box No: Country:						
Status:						
Co Admin: Choice of Co	ontact:					
Phone No A	dmin:					
Contaminate MHSW Facil						
minow racii	y.					

Мар Кеу	Number Records		Elev/Diff (m)	Site	DB
Detail(s)					
Waste Class: Waste Class I		252 WASTE OILS & L	UBRICANTS		
<u>20</u>	1 of 1	W/90.1	73.9/0.00	1184 Cummings Ave Ottawa ON Gloucester ON K1J 7R8	EHS
Order No: Status:		23011000095 C		Nearest Intersection: Municipality:	
Report Type:		Standard Report		Client Prov/State: ON	
Report Date: Date Receive	al.	13-JAN-23 10-JAN-23		Search Radius (km): .25 X: -75.6324264	
Previous Site	Name:	10-JAN-23		X: -75.6324264 Y: 45.4268433	
Additional Inf		Fire Insur. Maps a	and/or Site Plans		
<u>21</u>	1 of 4	NNW/90.6	74.9 / 1.00	ATLAS WELDING & EQUIPMENT RENTALS DIV OF LALONDE W 1091 CUMMINGS AV GLOUCESTER ON K1J 7S2	PRT
Location ID: Type: Expiry Date:		5278 private			
Capacity (L): Licence #:		2273.00 0001019493			
<u>21</u>	2 of 4	NNW/90.6	74.9 / 1.00	ATLAS WELDING & EQUIPMENT RENTALS DIV OF LALONDE WELDING LTD 1091 CUMMINGS AVE GLOUCESTER ON K1J 7S2	FSTH
License Issue Tank Status: Tank Status A Operation Tyj Facility Type:	As Of: pe:	6/4/1990 Licensed August 2007 Private Fuel Outle Gasoline Station -			
Details		Damand			
Status: Year of Instal Corrosion Pro		Removed 1985			
Capacity: Tank Fuel Typ	pe:	2273 Liquid Fuel Single	Wall UST - Gasolii	ne	
<u>21</u>	3 of 4	NNW/90.6	74.9 / 1.00	ATLAS WELDING & EQUIPMENT RENTALS DIV OF LALONDE WELDING LTD 1091 CUMMINGS AVE GLOUCESTER ON	DTNK
<u>Delisted Expi</u> Facilities	red Fuel Sa	fety_			
Instance No:		10762206		Expired Date:	
89	erisinfo.co	m Environmental Risk In	formation Sonvice		24061800025

Мар Кеу	Number Record		Direction/ Distance (m)	Elev/Diff (m)	Site		DI
Status: Instance ID: Instance ID: Instance Creat Instance Creat Instance Creat Instance Instance Instance Instance Model: Serial No: JLC Standard Quantity: Jnit of Measu Quantity: Jnit of Measu Quantity: Jnit of Measu Quantity: Inst of Measu Creation Date Next Periodic ISSA Base S ISSA Assect In ISSA Recd In ISSA Program ISSA	ation Dt: all Dt: tion: r: d: Type: e: c Str DT: Sched Cycle ased Perio e of Directi ic Exempt: bry Interval nsp Interva folerance: m Area:	1: dic Yn: ves: : :	FS Piping		Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel: Piping Galvanized: Tank Single Wall St: Piping Underground: Tank Underground: Source:		
Driginal Sour Record Date:			EXP Up to Mar 2012				
21 Inventory No	4 of 4	10762197	NNW/90.6	74.9 / 1.00	ATLAS WELDING & I OF LALONDE WELD 1091 CUMMINGS AV GLOUCESTER ON Tank Material:		EXP
Inventory Sta Installation Y Capacity: Capacity Unit Tank Type: Manufacturei	atus: 'ear: t:	EXPIRED 1985 2273			Corrosion Protect: Overfill Protection: Inventory Context: Inventory Item:	Impressed Current FS Liquid Fuel Tank FS LIQUID FUEL TANK	
Model: Description: Previous Fue	el Type:		UNDERGROUND AS PER E063297 Gasoline				
<u>22</u>	1 of 1		ENE/94.3	74.9 / 1.00	lot 25 con 1 ON		ww
Well ID: Construction Use 1st: Use 2nd: Final Well Sta Water Type: Casing Mater Audit No: Tag: Constructn M Elevation (m) Elevation Relia Depth to Bed Well Depth:	atus: rial: flethod:): ibilty:	1501123 Domestic 0 Water Sup	oply		Flowing (Y/N): Flow Rate: Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: County: Lot: Concession: Concession Name:	1 05/16/1956 TRUE 2311 1 OTTAWA-CARLETON 025 01 OF	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site		Ľ
Overburden/E Pump Rate: Static Water L				Easting NAD83: Northing NAD83: Zone:		
Clear/Cloudy: Municipality: Site Info:		GLOUCESTER TO	WNSHIP	UTM Reliability:		
PDF URL (Ma	p):	https://d2khazk8e83	Brdv.cloudfront.ne	et/moe_mapping/download	ds/2Water/Wells_pdfs/150\1501123.pdf	f
Additional De	<u>tail(s) (Map)</u>					
<i>Well Complet</i> Year Complet Depth (m): Latitude: Longitude:		04/30/1956 1956 27.432 45.4270218652671 -75.630139132531				
X: Y:		-75.6301389707320 45.4270218582401				
Path:		150\1501123.pdf				
Bore Hole Infe						
Bore Hole ID: DP2BR: Spatial Status Code OB: Code OB Des Open Hole:		66		Elevation: Elevrc: Zone: East83: North83: Org CS:	18 450705.70 5030582.00	
Cluster Kind: Date Complet Remarks:	ed: 04/30/1	956		UTMRC: UTMRC Desc: Location Method:	9 unknown UTM p9	
Improvement	rce Date: Location Source: Location Method: ion Comment:	Original Pre1985 U	IM Rei Code 9: t	unknown UTM		
Overburden a Materials Inte						
Formation ID: Layer: Color: General Coloi		930991036 2				
Material 1: Material 1 Des Material 2: Material 2 Des Material 3:	5C: 5C:	26 ROCK				
Material 3 Des Formation To Formation En Formation En	p Depth:	10.0 90.0 ft				
<u>Overburden a</u> Materials Inte						
Formation ID: Layer: Color:		930991035 1				

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DE
General Colo	r:				
Material 1:		02 TOPSOIL			
Material 1 De Material 2:	SC:	10PSOIL 19			
Material 2: Material 2 De	sc:	SLATE			
Material 2 De	50.	JLATE			
Material 3 De	sc.				
Formation To		0.0			
Formation Er		10.0			
	nd Depth UOM:	ft			
<u>Method of Co Use</u>	onstruction & Well				
Method Cons	struction ID:	961501123			
	struction Code:	1			
Method Cons		Cable Tool			
Other Method	d Construction:				
Pipe Informa	<u>tion</u>				
Pipe ID:		10571736			
Casing No:		1			
Comment:					
Alt Name:					
<u>Construction</u>	Record - Casing				
Casing ID:		930039239			
Layer:		2			
Material:		4			
Open Hole or	^r Material:	OPEN HOLE			
Depth From:		00.0			
Depth To:		90.0 4.0			
Casing Diam Casing Diam		4.0 inch			
Casing Depth		ft			
Construction	Record - Casing				
Casing ID:		930039238			
Layer:		1			
Material:		1			
Onon Holo or	^r Material:	STEEL			
Depth From:					
Depth From: Depth To:		14.0			
Depth From: Depth To: Casing Diam		4.0			
Depth From: Depth To:	eter UOM:				
Depth From: Depth To: Casing Diamo Casing Diamo Casing Depth	eter UOM:	4.0 inch			
Depth From: Depth To: Casing Diam Casing Diam Casing Depth Results of W	eter UOM: n UOM: ell Yield Testing	4.0 inch ft			
Depth From: Depth To: Casing Diam Casing Diam Casing Depth <u>Results of W</u> Pumping Tes	eter UOM: n UOM: <u>ell Yield Testing</u> nt Method Desc:	4.0 inch ft PUMP			
Depth From: Depth To: Casing Diam Casing Diam Casing Deptf <u>Results of W</u> Pumping Tes Pump Test ID	eter UOM: n UOM: <u>ell Yield Testing</u> nt Method Desc: D:	4.0 inch ft			
Depth From: Depth To: Casing Diam Casing Diam Casing Depth <u>Results of W</u> Pumping Tes	eter UOM: n UOM: <u>ell Yield Testing</u> nt Method Desc: D:	4.0 inch ft PUMP			
Depth From: Depth To: Casing Diamo Casing Depth Results of Wo Pumping Tes Pump Test IE Pump Set At: Static Level:	eter UOM: n UOM: <u>ell Yield Testing</u> nt Method Desc: D:	4.0 inch ft PUMP 991501123			
Depth From: Depth To: Casing Diamo Casing Depth Results of Wo Pumping Tes Pump Test IE Pump Set At: Static Level: Final Level A	eter UOM: n UOM: <u>ell Yield Testing</u> nt Method Desc: D:	4.0 inch ft PUMP 991501123 5.0 10.0			
Depth From: Depth To: Casing Diam Casing Diam Casing Depth Results of W Pumping Tes Pump Test IE Pump Set At: Static Level: Final Level A Recommend Pumping Rat	eter UOM: n UOM: ell Yield Testing th Method Desc: : fter Pumping: ed Pump Depth: e:	4.0 inch ft PUMP 991501123 5.0			
Depth From: Depth To: Casing Diam Casing Diam Casing Depth Results of W Pumping Tes Pump Test IE Pump Set At: Static Level: Final Level A Recommend Pumping Rate	eter UOM: n UOM: ell Yield Testing the Method Desc: : fter Pumping: ed Pump Depth: e:	4.0 inch ft PUMP 991501123 5.0 10.0			
Depth From: Depth To: Casing Diam Casing Diam Casing Depth Results of W Pumping Tes Pump Test IE Pump Set At: Static Level: Final Level A Recommend Pumping Rate	eter UOM: n UOM: ell Yield Testing the Method Desc: : fter Pumping: ed Pump Depth: e: : ed Pump Rate:	4.0 inch ft PUMP 991501123 5.0 10.0			

Map Key	Number Records		Direction/ Distance (m)	Elev/Diff (m)	Site		DI
Rate UOM:			GPM				
Nater State A	After Test Co	ode:	1				
Nater State A	After Test:		CLEAR				
Pumping Tes	t Method:		1				
Pumping Dura			1				
Pumping Dura			0				
Flowing:			No				
Water Details	I						
Water ID:			933453809				
Layer:			2				
Kind Code:			1				
Kind:			FRESH				
Water Found			83.0				
Water Found	Depth UOM	1:	ft				
Water Details	į						
Water ID:			933453808				
Layer:			1				
Kind Code:			1				
Kind:			FRESH				
Water Found		_	76.0				
Water Found	Depth UOM	:	ft				
<u>23</u>	1 of 1		ESE/95.5	73.8 / -0.06	1182 OGILIVE ROAD Ottawa ON		WWI.
Well ID:		7157668			Flowing (Y/N):		
Construction	Date:				Flow Rate:		
Use 1st:		Ivionitorin	g and Test Hole		Data Entry Status:		
Use 2nd:							
		0			Data Src:		
Final Well Sta	atus:	-	g and Test Hole		Date Received:	01/14/2011	
Final Well Sta Water Type:		-	g and Test Hole		Date Received: Selected Flag:	01/14/2011 TRUE	
Final Well Sta Water Type: Casing Mater		Monitorin	-		Date Received: Selected Flag: Abandonment Rec:	TRUE	
Final Well Sta Water Type: Casing Mater Audit No:		Monitorin Z120905	-		Date Received: Selected Flag: Abandonment Rec: Contractor:	TRUE 7241	
Final Well Sta Water Type: Casing Mater Audit No:		Monitorin	-		Date Received: Selected Flag: Abandonment Rec:	TRUE	
Final Well Sta Water Type: Casing Mater Audit No: Tag: Constructn M	ial: lethod:	Monitorin Z120905	-		Date Received: Selected Flag: Abandonment Rec: Contractor:	TRUE 7241 7	
Final Well Sta Water Type: Casing Mater Audit No: Tag: Constructn M Elevation (m).	'ial: lethod: l:	Monitorin Z120905	-		Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version:	TRUE 7241	
Final Well Sta Water Type: Casing Mater Audit No: Tag: Constructn M Elevation (m).	'ial: lethod: l:	Monitorin Z120905	-		Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner:	TRUE 7241 7	
Final Well Sta Water Type: Casing Materi Audit No: Tag: Constructn M Elevation (m). Elevatn Relial	ial: lethod:): bilty:	Monitorin Z120905	-		Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: County:	TRUE 7241 7	
Final Well Sta Water Type: Casing Materi Audit No: Tag: Constructn M Elevation (m). Elevatn Relial Depth to Bedi	ial: lethod:): bilty:	Monitorin Z120905	-		Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: County: Lot:	TRUE 7241 7	
Final Well Sta Water Type: Casing Materi Audit No: Tag: Constructn M Elevation (m). Elevatn Relial Depth to Bedi Well Depth:	ial: lethod: : bilty: irock:	Monitorin Z120905	-		Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: County: Lot: Concession:	TRUE 7241 7	
Final Well Sta	ial: lethod: : bilty: irock:	Monitorin Z120905	-		Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: County: Lot: Concession: Concession Name:	TRUE 7241 7	
Final Well Sta Water Type: Casing Mater Audit No: Tag: Constructn M Elevation (m). Elevation (m). Elevation Relial Depth to Bedi Well Depth: Overburden/E	ial: lethod: : bilty: lrock: Bedrock:	Monitorin Z120905	-		Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: County: Lot: Concession: Concession Name: Easting NAD83:	TRUE 7241 7	
Final Well Sta Water Type: Casing Mater Audit No: Tag: Constructn M Elevation (m). Elevation (m). Elevation (m). Elevation (m). Elevation (m). Depth to Bedi Well Depth: Overburden/E Pump Rate: Static Water L	rial: lethod: : bilty: lrock: Bedrock: Level:	Monitorin Z120905	-		Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: County: Lot: Concession: Concession Name: Easting NAD83: Northing NAD83: Zone:	TRUE 7241 7	
Final Well Sta Water Type: Casing Materi Audit No: Tag: Constructn M Elevation (m). Elevation (m). Elevatn Reliad Depth to Bed Mell Depth: Overburden/E Pump Rate: Static Water L Clear/Cloudy:	rial: lethod: : bilty: lrock: Bedrock: Level: :	Monitorin Z120905	-	WNSHIP	Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: County: Lot: Concession: Concession Name: Easting NAD83: Northing NAD83:	TRUE 7241 7	
Final Well Sta Water Type: Casing Materi Audit No: Tag: Constructn M Elevation (m). Elevatin Relial Depth to Bed Well Depth: Overburden/E Pump Rate: Static Water L Clear/Cloudy: Municipality:	rial: lethod: : bilty: lrock: Bedrock: Level: :	Monitorin Z120905	-	WNSHIP	Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: County: Lot: Concession: Concession Name: Easting NAD83: Northing NAD83: Zone:	TRUE 7241 7	
Final Well Sta Water Type: Casing Mater Audit No: Tag: Constructn M Elevation (m). Elevation (m). Elevation (m). Elevation (m). Elevation (m). Depth to Bedi Well Depth: Overburden/E Pump Rate: Static Water L	rial: lethod: : bilty: lrock: Bedrock: Level: :	Monitorin Z120905	GLOUCESTER TO		Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: County: Lot: Concession: Concession Name: Easting NAD83: Northing NAD83: Zone: UTM Reliability:	TRUE 7241 7	
Final Well Sta Water Type: Casing Materi Audit No: Tag: Constructn M Elevation (m) Elevation (m) Elevatin Relial Depth to Bedi Well Depth: Overburden/E Pump Rate: Static Water L Clear/Cloudy: Municipality: Site Info: PDF URL (Ma	rial: lethod: bilty: rock: Bedrock: Level: : pp):	Monitorin Z120905 A097240	GLOUCESTER TO		Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: County: Lot: Concession: Concession Name: Easting NAD83: Northing NAD83: Zone: UTM Reliability:	TRUE 7241 7 OTTAWA-CARLETON	
Final Well Sta Water Type: Casing Materi Audit No: Tag: Constructn M Elevation (m). Elevation (m). Elevation Relial Depth to Bedi Well Depth: Overburden/E Pump Rate: Static Water L Clear/Cloudy: Municipality: Site Info: PDF URL (Ma Additional De	rial: lethod: bilty: rock: Bedrock: Level: : pp): etail(s) (Map	Monitorin Z120905 A097240	GLOUCESTER TO		Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: County: Lot: Concession: Concession Name: Easting NAD83: Northing NAD83: Zone: UTM Reliability:	TRUE 7241 7 OTTAWA-CARLETON	
Final Well Sta Water Type: Casing Materi Audit No: Tag: Constructn M Elevation (m). Elevatin Reliad Depth to Bed Depth to Bed Well Depth: Clear/Cloudy: Municipality: Site Info: PDF URL (Ma Additional De Well Complet	rial: lethod: bilty: lrock: Bedrock: Level: : pp): etail(s) (Map ted Date:	Monitorin Z120905 A097240	GLOUCESTER TO https://d2khazk8e83		Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: County: Lot: Concession: Concession Name: Easting NAD83: Northing NAD83: Zone: UTM Reliability:	TRUE 7241 7 OTTAWA-CARLETON	
Final Well Sta Water Type: Casing Matern Audit No: Tag: Constructn M Elevation (m). Elevatin Reliad Depth to Bed Well Depth: Overburden/E Pump Rate: Static Water L Clear/Cloudy: Municipality: Site Info: PDF URL (Ma Additional De Well Complet Year Complet	rial: lethod: bilty: lrock: Bedrock: Level: : pp): etail(s) (Map ted Date:	Monitorin Z120905 A097240	GLOUCESTER TO https://d2khazk8e83 12/08/2010		Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: County: Lot: Concession: Concession Name: Easting NAD83: Northing NAD83: Zone: UTM Reliability:	TRUE 7241 7 OTTAWA-CARLETON	
Final Well Sta Water Type: Casing Matern Audit No: Tag: Constructn M Elevation (m). Elevatin Relial Depth to Bedi Well Depth: Overburden/E Pump Rate: Static Water L Clear/Cloudy: Municipality: Site Info: PDF URL (Ma Additional De Well Complet Year Complet Depth (m):	rial: lethod: bilty: lrock: Bedrock: Level: : pp): etail(s) (Map ted Date:	Monitorin Z120905 A097240	GLOUCESTER TO https://d2khazk8e83 12/08/2010 2010	3rdv.cloudfront.ne	Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: County: Lot: Concession: Concession Name: Easting NAD83: Northing NAD83: Zone: UTM Reliability:	TRUE 7241 7 OTTAWA-CARLETON	
Final Well Sta Water Type: Casing Matern Audit No: Tag: Constructn M Elevation (m). Elevatn Relial Depth to Bedi Well Depth: Overburden/E Pump Rate: Static Water L Clear/Cloudy: Municipality: Site Info: PDF URL (Ma Additional De Well Complet Year Complet Depth (m): Latitude:	rial: lethod: bilty: lrock: Bedrock: Level: : pp): etail(s) (Map ted Date:	Monitorin Z120905 A097240	GLOUCESTER TO https://d2khazk8e83 12/08/2010 2010 3.1	3rdv.cloudfront.ne	Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: County: Lot: Concession: Concession Name: Easting NAD83: Northing NAD83: Zone: UTM Reliability:	TRUE 7241 7 OTTAWA-CARLETON	
Final Well Sta Water Type: Casing Matern Audit No: Tag: Constructn M Elevation (m). Elevatin Relial Depth to Bedi Well Depth: Overburden/E Pump Rate: Static Water L Clear/Cloudy: Municipality: Site Info:	rial: lethod: bilty: lrock: Bedrock: Level: : pp): etail(s) (Map ted Date:	Monitorin Z120905 A097240	GLOUCESTER TOV https://d2khazk8e83 12/08/2010 2010 3.1 45.4264006261219	3rdv.cloudfront.ne	Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: County: Lot: Concession: Concession Name: Easting NAD83: Northing NAD83: Zone: UTM Reliability:	TRUE 7241 7 OTTAWA-CARLETON	
Final Well Sta Water Type: Casing Matern Audit No: Tag: Constructn M Elevation (m). Elevatn Relial Depth to Bedi Well Depth: Overburden/E Pump Rate: Static Water L Clear/Cloudy: Municipality: Site Info: PDF URL (Ma Additional De Well Complet Year Complet Depth (m): Latitude: Longitude:	rial: lethod: bilty: lrock: Bedrock: Level: : pp): etail(s) (Map ted Date:	Monitorin Z120905 A097240	GLOUCESTER TOV https://d2khazk8e83 12/08/2010 2010 3.1 45.4264006261219 -75.6301667346025	3rdv.cloudfront.ne	Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: County: Lot: Concession: Concession Name: Easting NAD83: Northing NAD83: Zone: UTM Reliability:	TRUE 7241 7 OTTAWA-CARLETON	

Bore Hole Information

Dore more micrimation			
Bore Hole ID: DP2BR: Spatial Status: Code OB: Code OB Desc: Open Hole: Cluster Kind: Date Completed: Remarks: Location Method Desc: Elevrc Desc: Location Source Date: Improvement Location S Improvement Location I Source Revision Common Supplier Comment:	Method:	Elevation: Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC Desc: Location Method:	18 450703.00 5030513.00 UTM83 3 margin of error : 10 - 30 m wwr
<u>Overburden and Bedroc</u> <u>Materials Interval</u>	<u>k</u>		
Formation ID: Layer: Color: General Color: Material 1: Material 1 Desc: Material 2: Material 2 Desc: Material 3: Material 3 Desc: Formation Top Depth: Formation End Depth U	1003772804 3 3.09999999046325684 OM: m		
<u>Overburden and Bedroc</u> <u>Materials Interval</u>	<u>-k</u>		
Formation ID: Layer: Color: General Color: Material 1: Material 1 Desc: Material 2: Material 2: Material 3: Material 3 Desc: Formation Top Depth: Formation End Depth U	1003772802 1 6 BROWN 28 SAND 11 GRAVEL 05 CLAY 0.0 2.440000057220459 OM: m		
<u>Overburden and Bedroc</u> <u>Materials Interval</u>	<u>k</u>		
Formation ID: Layer: Color: General Color: Material 1:	1003772803 2 6 BROWN 28		

Мар Кеу	Number of Records	<i>Direction/ Distance (m)</i>	Elev/Diff (m)	Site	DB
Material 1 Des	c:	SAND			
Material 2:		85			
Material 2 Des	ic:	SOFT			
Material 3:		91			
Material 3 Des		WATER-BEARING			
Formation Top		2.440000057220459			
Formation End		3.0999999046325684	ŀ		
Formation End	d Depth UOM:	m			
<u>Annular Space</u> <u>Sealing Recor</u>	e/Abandonment_ ːd				
Plug ID:		1003772814			
Layer:		2			
Plug From:		0.310000023841858	}		
Plug To:		1.2200000286102295			
Plug Depth UC	ОМ:	m			
<u>Annular Space</u> Sealing Recor	e/Abandonment_ rd				
Plug ID:		1003772815			
Layer:		3			
Plug From:		1.2200000286102295	5		
Plug To:		3.0999999046325684	Ļ		
Plug Depth UC	ОМ:	m			
<u>Annular Space</u> <u>Sealing Recor</u>	e/Abandonment d				
Plug ID:		1003772813			
Layer:		1			
Plug From:		0.0			
Plug To:		0.310000023841858	3		
Plug Depth UC	DM:	m			
<u>Method of Cor</u> <u>Use</u>	nstruction & Well				
Method Const	ruction ID:	1003772811			
Method Const		В			
Method Const Other Method	ruction: Construction:	Other Method DIRECT PUSH			
Pipe Informati					
		4000770004			
Pipe ID:		1003772801			
Casing No:		0			
Comment: Alt Name:					
Construction	Record - Casing				
Casing ID:		1003772807			
Layer:		1			
Material:		5			
Open Hole or I	Material:	PLASTIC			
Depth From:		0.0			
Depth To:		1.5			
Casing Diame	ter:	4.03000020980835			
Casing Diame	tor UOM·	cm			
Casing mamo					

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	
Casing Depth	UOM:	m			
<u>Construction</u>	Record - Screen				
Screen ID:		1003772808			
Layer:		1			
Slot:		10			
Screen Top L	Depth:	1.5			
Screen End L		3.09999990463256	84		
Screen Mater		5			
Screen Depth		m			
Screen Diam	eter UOM:	cm			
Screen Diam	eter:	4.82000017166137	7		
<u>Water Details</u>	1				
Water ID:		1003772806			
Layer:					
Kind Code:					
Kind:	Dawtha				
Water Found		m			
Water Found		m			
Hole Diamete	<u>er</u>				
Hole ID:		1003772805			
Diameter: Depth From:		8.25 0.0			
Depth From: Depth To:		3.09999990463256	94		
Hole Depth U	IOM·	m	04		
Hole Diamete		cm			
24	1 of 40	WSW/96.9	72.9/-1.00	CALEX DIVISION OF SUNOCO ATTN ROBERTA	
			12107 1100	WALSH 1111 OGILVIE RD GLOUCESTER ON K1J 7P7	
Location ID:		19079			
Type:		retail			
Expiry Date:		1992-12-31			
Capacity (L):		136380			
Licence #:		0076343748			
<u>24</u>	2 of 40	WSW/96.9	72.9/-1.00	CALEX DIVISION OF SUNOCO ATTN ROBERTA WALSH 1111 OGILVIE RD GLOUCESTER ON K1J 7P7	
Location ID:		19079			
Туре:		retail			
Expiry Date:		1994-12-31			
Capacity (L):		136380			
Licence #:		0076389428			
24	3 of 40	WSW/96.9	72.9/-1.00	LES PETROLES CALEX LTEE 1111 OGILVIE OTTAWA ON K1J7P7	
Lesstian ID:		28325			
Location ID:					

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Type: Expiry Date: Capacity (L): Licence #:		retail 1995-08-31 136313 0076421999			
<u>24</u>	4 of 40	WSW/96.9	72.9 / -1.00	CALEX DIVISION OF SUNOCO ATTN MARY MISANGYI 1111 OGILVIE OTTAWA ON K1J7P7	PRT
Location ID: Type: Expiry Date: Capacity (L): Licence #:		28325 retail 1992-12-31 136380 0076343748			
<u>24</u>	5 of 40	WSW/96.9	72.9/-1.00	CALEX DIVISION OF SUNOCO ATTN MARY MISANGYI 1111 OGILVIE OTTAWA ON K1J7P7	PRT
Location ID: Type: Expiry Date: Capacity (L): Licence #:		28325 retail 1994-12-31 136380 0076389428			
<u>24</u>	6 of 40	WSW/96.9	72.9/-1.00	CALEX SERVICE STATION 1111 OGILVIE RD GLOUCESTER ON K1J7P7	RST
Headcode: Headcode De Phone: List Name: Description:	esc:	1186800 Service Stations-Ga 6137420528	asoline, Oil & Natur	al Gas	
<u>24</u>	7 of 40	WSW/96.9	72.9/-1.00	OLCO Petrolleum 1111 Ogilvie Ottawa ON K1J 7P7	GEN
Generator No SIC Code: SIC Descripti		ON7373036			
Approval Yea PO Box No: Country: Status: Co Admin: Choice of Co Phone No Ad Contaminate MHSW Facilit	nrs: ntact: min: d Facility:	03,04			
<u>24</u>	8 of 40	WSW/96.9	72.9/-1.00	1633981 ONTARIO INC O/ A OLCO GAS BAR 1111 OGILVIE RD GLOUCESTER OTTAWA ON K1J 7P7	FSTH

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
License Issue	e Date:	7/25/2005			
Tank Status:		Licensed			
Tank Status		August 2007 Retail Fuel Outlet			
Operation Ty Facility Type:		Gasoline Station - S	Colf Sorvo		
Гастиу Туре.		Gasonne Station - C	Serve		
Details					
Status:		Active			
Year of Instal	lation:	1989			
Corrosion Pr	otection:				
Capacity:		27274			
Tank Fuel Ty	pe:	Liquid Fuel Single V	Vall UST - Gasoline		
Status:		Active			
Year of Instal	lation:	1977			
Corrosion Pr	otection:				
Capacity:		36365			
Tank Fuel Ty	pe:	Liquid Fuel Single V	Vall UST - Gasoline		
Status:		Active			
Year of Instal		1989			
Corrosion Pr	otection:				
Capacity:		27274			
Tank Fuel Ty	pe:	Liquid Fuel Single V	Vall UST - Diesel		
Status:		Active			
Year of Instal	lation:	1989			
Corrosion Pr	otection:				
Capacity:		45400			
Tank Fuel Ty	pe:	Liquid Fuel Single V	Vall UST - Gasoline		
<u>24</u>	9 of 40	WSW/96.9	72.9/-1.00	1633981 ONTARIO INC O/ A OLCO GAS BAR 1111 OGILVIE RD GLOUCESTER ON K1J 7P7	FSTH
				GLOUCESTER ON KIJ /P/	
License Issue	e Date:	7/25/2005 3:04:00 F	PM		
Tank Status:		Licensed			
Tank Status		December 2008			
Operation Ty		Retail Fuel Outlet Gasoline Station - S	Colf Sonio		
Facility Type:		Gasonne Station - S	Sell Selve		
Details					
Status:		Active			
Year of Instal		1989			
Corrosion Pr	otection:				
Capacity: Tank Fuel Ty	pe:	27274 Liquid Fuel Single V	Vall UST - Diesel		
Status: Year of Instal	lation	Active 1989			
Corrosion Pr		1909			
Son USION PI		27274			
Capacity [.]	ne [.]	Liquid Fuel Single V	Vall UST - Gasoline		
Capacity: Tank Fuel Ty					
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Tank Fuel Ty		Active 1977			
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Tank Fuel Ty Status: Year of Instal Corrosion Pro Capacity:	lation: otection:	1977 36365			
Tank Fuel Ty Status: Year of Instal Corrosion Pro	lation: otection:	1977	Vall UST - Gasoline		
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Мар Кеу	Number Records		Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Corrosion P	rotection:					
Capacity:		4540				
Tank Fuel Ty	/pe:	Liqu	uid Fuel Single W	/all UST - Gasoline		
<u>24</u>	10 of 40	W	SW/96.9	72.9/-1.00	1633981 Ontario Inc. 1111 Ogilvie Rd Ottawa ON	СА
Certificate # Application Issue Date: Approval Ty, Status: Application Client Name Client Addre Client Addre Client City: Client Posta Project Desc Contaminan	Year: pe: Type: : ess: I Code: cription: ts:	2008 2/8/2 Indu	6-7BLQAG 8 2008 ustrial Sewage W roved	/orks		
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Delisted Exp	bired Fuel Sa	fety			OTTAWA ON	
Facilities		-			OTTAWA ON	
Facilities		26279500			OTTAWA ON Expired Date:	
<u>Facilities</u> Instance No: Status:		26279500 EXPIRED			OTTAWA ON Expired Date: Max Hazard Rank:	
<u>Facilities</u> Instance No: Status: Instance ID:	:	26279500 EXPIRED 282503			OTTAWA ON Expired Date: Max Hazard Rank: Facility Location:	
<u>Facilities</u> Instance No: Status:	: pe:	26279500 EXPIRED			OTTAWA ON Expired Date: Max Hazard Rank:	
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Map Key	Number Records		Direction/ Distance (m)	Elev/Diff (m)	Site		DI
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<u>Delisted Exp</u> Facilities	pired Fuel Sa	<u>afety</u>					
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Instance No. Status: Instance ID: Instance Typ	:	10105915 EXPIRED FS Facility			Expired Date: Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3:	12/20/1991	

Drightang Source: EXP Record Date: Up to May 2013 24 14 of 40 WSW 96.9 72.9/-1.00 MO & MARWAN ENTERPRISES LTD GLOUCESTER ON K1J 7PT DTNI Delisted Expired Fuel Safety: Facilities 10105948 Expired Date: 12/7/2009 9:28 Status: EXPIRED Max Hazard Rank: Facility Location: Instance ID: Facility Up 2: Facility Up 2: Instance ID: Facility Up 2: Facility Up 2: Instance ID: Facility Type 1: Facility Up 2: Instance ID: Facility Up 2: Facility Up 2: Instance ID: Facility Type 1: Facility Up 2: Intern Description: Panam Related: Panam Related: World: External Identifior: Facility Up 2: Int of Measure: Tank Single Wall St: Piping Steel: Vantific: Piping Steel: Tank Underground: Statutory Intervat: TSSA Read Topin Area: Tank Underground: TSSA Read Topic Program Area: EXP Glouce: Tank Underground: Statutory Intervat: Up to May 2013 Ta	Map Key	Numbel Record		Direction/ Distance (m)	Elev/Diff (m)	Site		DE
1111 OGIL VIE RD DIM GLOUCESTER ON K1J 7P7 GLOUCESTER ON K1J 7P7 Delisted Expired Fuel Safety. Expired Date: 12/7/2009 9:28 Status: EXPIRED Instance No: 10105948 Status: EXPIRED Instance ID: Facility Location: Instance Install Dt: Fuel Type 2: Item Description: Panam Venue Nm: Mondacture: Panam Nelated: Mountide: External Identifier: Item: Piping Steel: Outrill Prot Type: Piping Steel: Outrill Prot Type: Piping Steel: Standard: Source: TSSA Raced Insp Interva: Tank Underground: TSSA Program Area: TSSA Program Area: TSSA Program Area: EXP Pacifier Defense Expired Date: Original Source: EXP TSSA Program Area: EXP TSSA Program Area: EXP TSSA Program Area: Date: Delisted Expired Fuel Safety.	TSSAMax Ha TSSA Risk Ba TSSA Volumo TSSA Periodi TSSA Statuto TSSA Recd I TSSA Recd I TSSA Progra TSSA Progra Description: Original Sour	zard Rank ased Perio e of Directi ic Exempt: ory Interval nsp Interva olerance: m Area: m Area 2: rce:	1: dic Yn: ives: : :					
Facilities 10105948 EXPIRED 127/2009 9:28 Instance No: EXPIRED Max Hazard Rank: 127/2009 9:28 Instance Organic Facility Location: Facility Location: Instance Organic FS Facility Facility Location: Instance Organic Facility Type: Facility Type: Instance Organic Facility Type: Facility Type: Instance Organic Panam Related: Panam Related: Wanufacture: Panam Related: Panam Related: Wanufacture: Panam Related: Panam Related: Out of Measure: Piping Galvanized: Piping Galvanized: Out of Measure: Tank Single Wall St: Overfill Prot Type: Durit of Type: Tank Underground: Source: TSSA Base Sched Cycle 2: SSA Recd Tolerance: TSSA Statutory Interval: TSSA Astautory Interval: Tank Underground: Source: TSSA Astautory Interval: EXP Galvanized: TSSA Arogan Area: Dip to May 2013 1633981 ONTARIO INC O/ A OLCO GAS BAR DTN/ Description: EXP Expired Date: DIV May 2013 DTN/ <tr< th=""><th><u>24</u></th><th>14 of 40</th><th></th><th>WSW/96.9</th><th>72.9/-1.00</th><th>1111 OGILVIE RD</th><th></th><th>DTNI</th></tr<>	<u>24</u>	14 of 40		WSW/96.9	72.9/-1.00	1111 OGILVIE RD		DTNI
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Facilities Instance No: 63282847 Expired Date: Status: EXPIRED Max Hazard Rank:	<u>24</u>	15 of 40		WSW/96.9	72.9 / -1.00	1111 OGILVIE RD	NC O/ A OLCO GAS BAR	DTNI
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<u>24</u>	16 of 40		WSW/96.9	72.9 / -1.00	1633981 ONTARIO INC O/ A OLCO GAS BAR 1111 OGILVIE RD GLOUCESTER ON	DTN
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Delisted Expl Facilities Facilities Instance No: Status: Instance ID: Instance ID: Instance Creation Instance Inst Instance Inst Instance Inst Item Descript Manufacture Manufacture Serial No: ULC Standard Quantity: Unit of Measu	ired Fuel Sa be: ation Dt: tall Dt: tion: r: rd: ure:	11572668 EXPIRED 91197	WSW/96.9	72.9/-1.00	1111 OGIL VIE RD GLOUCESTER ON Expired Date: Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel: Piping Galvanized: Tank Single Wall St:	DTN
Delisted Expl Facilities Facilities Instance No: Status: Instance ID: Instance Creation Instance Inst Instance Inst Instance Inst Item Description Manufacture Manufacture Model: Serial No: ULC Standard Quantity: Unit of Meast Overfill Prot	ired Fuel Sa be: ation Dt: tall Dt: tion: r: r: rd: ure: Type:	11572668 EXPIRED 91197	WSW/96.9	72.9/-1.00	1111 OGIL VIE RD GLOUCESTER ON Expired Date: Max Hazard Rank: Facility Location: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel: Piping Steel: Piping Galvanized: Tank Single Wall St: Piping Underground:	DTN
Delisted Expl Facilities Facilities Instance No: Status: Instance ID: Instance Typ Instance Creation Instance Inst Instance Inst Instance Inst Instance Inst Instance Inst Instance Inst Serial No: ULC Standard Quantity: Unit of Measu Overfill Prot Creation Date Next Periodic	ired Fuel Sa e: ation Dt: tall Dt: tion: r: rd: ure: Type: e: c Str DT:	11572668 EXPIRED 91197 FS Piping	WSW/96.9	72.9/-1.00	1111 OGIL VIE RD GLOUCESTER ON Expired Date: Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel: Piping Galvanized: Tank Single Wall St:	DTN
Delisted Expl Facilities Instance No: Status: Instance ID: Instance Typ Instance Creating Instance Inst Instance Inst Instance Inst Instance Inst Instance Inst Instance Seriat Nodel: Serial No: ULC Standard Quantity: Unit of Meass Overfill Prot Creation Date Next Periodic TSSA Base S	ired Fuel Sa e: ation Dt: tall Dt: tion: r: rd: ure: Type: e: c Str DT: Sched Cycle	11572668 EXPIRED 91197 FS Piping	WSW/96.9	72.9/-1.00	1111 OGIL VIE RD GLOUCESTER ON Expired Date: Max Hazard Rank: Facility Location: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel: Piping Steel: Piping Galvanized: Tank Single Wall St: Piping Underground: Tank Underground:	DTN
Delisted Expl Facilities Instance No: Status: Instance ID: Instance Typ Instance Creating Instance Inst Instance Inst Instance Inst Instance Inst Instance Inst Instance Inst Ust Of Measu Overfill Prot Creation Data Next Periodic TSSA Base S TSSAMax Ha	ired Fuel Sa be: ation Dt: tall Dt: tion: r: rd: ure: Type: e: c Str DT: Sched Cycle azard Rank	11572668 EXPIRED 91197 FS Piping 2 :	WSW/96.9	72.9/-1.00	1111 OGIL VIE RD GLOUCESTER ON Expired Date: Max Hazard Rank: Facility Location: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel: Piping Steel: Piping Galvanized: Tank Single Wall St: Piping Underground: Tank Underground:	DTN
Delisted Expl Facilities Instance No: Status: Instance ID: Instance Typ Instance Creating Instance Inst Instance Inst Instance Inst Instance Inst Instance Inst Instance Seriat Nodel: Serial No: ULC Standard Quantity: Unit of Meass Overfill Prot Creation Date Next Periodic TSSA Base S	ired Fuel Sa be: ation Dt: tall Dt: tion: r: rd: ure: Type: e: c Str DT: Sched Cycle azard Rank based Period	11572668 EXPIRED 91197 FS Piping 22: 1: dic Yn:	WSW/96.9	72.9/-1.00	1111 OGIL VIE RD GLOUCESTER ON Expired Date: Max Hazard Rank: Facility Location: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel: Piping Steel: Piping Galvanized: Tank Single Wall St: Piping Underground: Tank Underground:	DTN
Delisted Expl Facilities Instance No: Status: Instance ID: Instance Typ Instance Creat Instance Creat Instance Creat Instance Inst Instance Inst Instance Inst Instance Creat Manufacturel Model: Serial No: ULC Standard Quantity: Unit of Meast Overfill Prot Quantity: Unit of Meast Overfill Prot Creation Date Next Periodic TSSA Base S TSSA Max Ha TSSA Risk Base S TSSA Volume	ired Fuel Sa be: ation Dt: tall Dt: tion: r: rd: ure: Type: e: c Str DT: Sched Cycle tased Period e of Directiv fic Exempt:	11572668 EXPIRED 91197 FS Piping 22: 1: dic Yn: ves:	WSW/96.9	72.9/-1.00	1111 OGIL VIE RD GLOUCESTER ON Expired Date: Max Hazard Rank: Facility Location: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel: Piping Steel: Piping Galvanized: Tank Single Wall St: Piping Underground: Tank Underground:	DTN
Delisted Expl Facilities Instance No: Status: Instance ID: Instance Typ Instance Creat Instance Creat Instance Inst Instance Inst Instance Inst Instance Creat Instance Inst Unit of Meast Overfill Prot Quantity: Unit of Meast Overfill Prot Creation Date Next Periodic TSSA Base S TSSA Max Ha TSSA Risk Ba TSSA Volume	ired Fuel Sa be: ation Dt: tall Dt: tion: r: r: rd: ure: Type: e: c Str DT: Sched Cycle tased Period e of Directiv for Exempt: ory Interval.	11572668 EXPIRED 91197 FS Piping S Piping	WSW/96.9	72.9/-1.00	1111 OGIL VIE RD GLOUCESTER ON Expired Date: Max Hazard Rank: Facility Location: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel: Piping Steel: Piping Galvanized: Tank Single Wall St: Piping Underground: Tank Underground:	DTN
Delisted Expl Facilities Facilities Instance No: Status: Instance ID: Instance Creat Instance Creat Instance Creat Instance Inst Instance Inst Item Descript Manufacture Manufacture Manufacture Manufacture Manufacture Serial No: ULC Standar Quantity: Unit of Measu Overfill Prot Creation Date Next Periodi TSSA Base Ba TSSA Risk Ba TSSA Volume TSSA Periodi TSSA Recd In	ired Fuel Sa be: ation Dt: tall Dt: tion: r: cd: ure: Type: e: c Str DT: Sched Cycle Sched Cycle ased Perioo e of Directi ic Exempt: ory Interval nsp Interva	11572668 EXPIRED 91197 FS Piping S Piping	WSW/96.9	72.9/-1.00	1111 OGIL VIE RD GLOUCESTER ON Expired Date: Max Hazard Rank: Facility Location: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel: Piping Steel: Piping Galvanized: Tank Single Wall St: Piping Underground: Tank Underground:	DTN
Delisted Expl Facilities Instance No: Status: Instance ID: Instance ID: Instance Inst Instance Inst Instance Inst Item Descript Manufacture Model: Serial No: ULC Standard Quantity: Unit of Meast Overfill Prot Creation Datt Next Periodic TSSA Base S TSSAMax Ha TSSA Risk Bå TSSA Volume TSSA Periodi TSSA Statuto TSSA Recd I TSSA Recd I	ired Fuel Sa be: ation Dt: tall Dt: tion: r: r: r: r: r: c Str DT: Sched Cycle azard Rank based Periot based Periot Periot based Periot based Periot Peri	11572668 EXPIRED 91197 FS Piping S Piping	WSW/96.9	72.9/-1.00	1111 OGIL VIE RD GLOUCESTER ON Expired Date: Max Hazard Rank: Facility Location: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel: Piping Steel: Piping Galvanized: Tank Single Wall St: Piping Underground: Tank Underground:	DTN
Delisted Expl Facilities Facilities Instance No: Status: Instance ID: Instance Creat Instance Creat Instance Creat Instance Inst Instance Inst Item Descript Manufacture Manufacture Manufacture Manufacture Manufacture Serial No: ULC Standar Quantity: Unit of Measu Overfill Prot Creation Date Next Periodi TSSA Base Ba TSSA Risk Ba TSSA Volume TSSA Periodi TSSA Recd In	ired Fuel Sa be: ation Dt: taill Dt: tion: r: d: ure: Type: e: c Str DT: Sched Cycle azard Rank ased Period e of Directi fic Exempt: ory Interval nsp Interval folerance: am Area:	11572668 EXPIRED 91197 FS Piping S Piping	WSW/96.9	72.9/-1.00	1111 OGIL VIE RD GLOUCESTER ON Expired Date: Max Hazard Rank: Facility Location: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel: Piping Steel: Piping Galvanized: Tank Single Wall St: Piping Underground: Tank Underground:	DTN
Delisted Expl Facilities Instance No: Status: Instance ID: Instance Typ Instance Creation Instance Creation Instance Inst Instance Inst Instance Inst Instance Inst Instance Inst Instance Standard Social No: ULC Standard Quantity: Unit of Measu Overfill Prot Creation Date Next Periodic TSSA Base S TSSAMax Ha TSSA Risk Ba TSSA Periodic TSSA Recd I TSSA Recd I TSSA Recd I TSSA Recd T TSSA Progra TSSA Progra	ired Fuel Sa be: ation Dt: tall Dt: tion: r: d: ure: Type: e: c Str DT: Sched Cycle zard Rank ased Perioo e of Directi fic Exempt: ory Interval nsp Interval nsp Interval am Area 2:	11572668 EXPIRED 91197 FS Piping S Piping	FS Piping	72.9/-1.00	1111 OGIL VIE RD GLOUCESTER ON Expired Date: Max Hazard Rank: Facility Location: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel: Piping Steel: Piping Galvanized: Tank Single Wall St: Piping Underground: Tank Underground:	DTN
Delisted Expl Facilities Instance No: Status: Instance ID: Instance Typ Instance Creating Instance Creating Instance Inst Instance Inst Instance Inst Instance Inst Instance Inst Serial No: ULC Standard Serial No: ULC Standard Quantity: Unit of Measu Overfill Prot Creation Date Next Periodic TSSA Base S TSSA Max Ha TSSA Risk Ba TSSA Periodic TSSA Statuto TSSA Recd I TSSA Recd I TSSA Recd I TSSA Progra	ired Fuel Sa be: ation Dt: tall Dt: tion: r: r: rd: ure: Type: e: c Str DT: Sched Cycle based Perioo e of Directi lic Exempt: ory Interval Folerance: am Area 2: rce:	11572668 EXPIRED 91197 FS Piping 5 Piping 4 2: 1: dic Yn: ves:		72.9/-1.00	1111 OGIL VIE RD GLOUCESTER ON Expired Date: Max Hazard Rank: Facility Location: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel: Piping Steel: Piping Galvanized: Tank Single Wall St: Piping Underground: Tank Underground:	DTN

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Order No: 24061800025

Map Key	Number Records		Direction/ Distance (m)	Elev/Diff (m)	Site	Di
24	17 of 40		WSW/96.9	72.9/-1.00	1633981 ONTARIO INC O/ A OLCO GAS BAR 1111 OGILVIE RD GLOUCESTER ON	DTNI
<u>Delisted Exp</u> Facilities	bired Fuel Sa	afety_				
TSSAMax Ha	pe: eation Dt: stall Dt: otion: er: rd: sure: type: te:	1:			Expired Date: Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel: Piping Steel: Piping Galvanized: Tank Single Wall St: Piping Underground: Tank Underground: Source:	
SSA Volum SSA Period SSA Statut	ne of Directiv dic Exempt: tory Interval: Insp Interva Tolerance: am Area: am Area 2: : Irce:	ves:	FS Piping EXP Up to Mar 2012			
<u>24</u>	18 of 40		WSW/96.9	72.9/-1.00	1633981 Ontario Inc 1111 Ogilvie Road Ottawa ON	GEN
Generator N SIC Code: SIC Descrips Approval Ye O Box No: Country: Status: Co Admin: Choice of Co Phone No A Contaminate MHSW Facil	tion: ears: ontact: dmin: ed Facility:		ON7051938 447110, 811192 Gasoline Stations 2009	with Convenience	Stores, Car Washes	
<u>etail(s)</u>						
<u>Detail(s)</u> Vaste Class Vaste Class			213 PETROLEUM DIS	TILLATES		

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Waste Class Waste Class		252 WASTE OILS & LU	BRICANTS		
<u>24</u>	19 of 40	WSW/96.9	72.9 / -1.00	1633981 Ontario Inc 1111 Ogilvie Road Ottawa ON	GEN
Generator N SIC Code: SIC Descript Approval Ye PO Box No: Country: Status: Co Admin: Choice of Co Phone No Au Contaminate MHSW Facil	tion: ears: ontact: dmin: ed Facility:	ON7051938 447110, 811192 Gasoline Stations v 2010	vith Convenience	Stores, Car Washes	
<u>Detail(s)</u>					
Waste Class Waste Class		252 WASTE OILS & LU	BRICANTS		
Waste Class Waste Class		213 PETROLEUM DIST	TILLATES		
Waste Class Waste Class		221 LIGHT FUELS			
<u>24</u>	20 of 40	WSW/96.9	72.9 / -1.00	1633981 Ontario Inc 1111 Ogilvie Road Ottawa ON	GEN
Generator N SIC Code: SIC Descript Approval Ye PO Box No: Country: Status: Co Admin: Choice of Co Phone No Ad Contaminate MHSW Facil	tion: ars: ontact: dmin: ed Facility:	ON7051938 447110, 811192 Gasoline Stations v 2011	vith Convenience	Stores, Car Washes	
<u>Detail(s)</u>					
Waste Class Waste Class		252 WASTE OILS & LU	BRICANTS		
Waste Class Waste Class		221 LIGHT FUELS			
Waste Class Waste Class		213 PETROLEUM DIST	TILLATES		
<u>24</u>	21 of 40	WSW/96.9	72.9 / -1.00	1633981 ONTARIO INC 1111 OGILVIE RD	FST

Order No: 24061800025

D		Site	Elev/Diff (m)	Direction/ Distance (m)		Number Records	Map Key
		GLOUCESTER ON					
	Fiberglass (FRP) Fiberglass FS Liquid Fuel FS Liquid Fuel Tank	Tank Material: Corrosion Protect: Overfill Protection: Inventory Context: Inventory Item:		23 Single Wall UST	11287923 active 1986 36365 L	tatus: Year:	nventory No nventory Stanstallation N Capacity: Capacity Uni Fank Type:
			soline	2009VBS Super ga			Manufacture Model: Description:
FSI	c	1633981 ONTARIO ING 1111 OGILVIE RD GLOUCESTER ON	72.9/-1.00	WSW/96.9		22 of 40	<u>24</u>
	Fiberglass (FRP) Fiberglass	Tank Material: Corrosion Protect: Overfill Protection:		36	11287880 active 1976	tatus:	nventory No nventory Stanstallation
	FS Liquid Fuel FS Liquid Fuel Tank	Inventory Context: Inventory Item:		Single Wall UST	45400 L		Capacity: Capacity Uni Tank Type: Manufacture
			asoline	2009VBS Regular g			Manufacture Model: Description:
FST	c	1633981 ONTARIO INO 1111 OGILVIE RD GLOUCESTER ON	72.9/-1.00	WSW/96.9		23 of 40	<u>24</u>
	Fiberglass (FRP) Fiberglass	Tank Material: Corrosion Protect: Overfill Protection:		14	1128794 active 1986	tatus:	nventory No nventory Stanstallation
	FS Liquid Fuel FS Liquid Fuel Tank	Inventory Context: Inventory Item:		Single Wall UST	27274 L	nit:	Capacity: Capacity Uni Fank Type: Manufacture
				2009VBS		:	Model: Description:
FST	с	1633981 ONTARIO ING 1111 OGILVIE RD GLOUCESTER ON	72.9/-1.00	WSW/96.9		24 of 40	<u>24</u>
	Fiberglass (FRP) Fiberglass	Tank Material: Corrosion Protect: Overfill Protection:		35	6450868 active 2011	tatus:	nventory No nventory Stanstallation N
	FS Liquid Fuel FS Liquid Fuel Tank	Inventory Context: Inventory Item:	ons	Double Wall UST Containment Solutio DWT6	50000 L	nit: er:	Capacity: Capacity Un Fank Type: Manufacture Model: Description:
FSI	c	1633981 ONTARIO INO 1111 OGILVIE RD GLOUCESTER ON	72.9/-1.00	WSW/96.9		25 of 40	<u>24</u>

Мар Кеу	Numbe Record		Direction/ Distance (m)	Elev/Diff (m)	Site		DB
Inventory No Inventory Sta Installation Y Capacity: Capacity Uni Tank Type: Manufacture Model: Description:	atus: 'ear: it: r:	6450868 active 2011 50000 L	6 Double Wall UST Containment Soluti DWT6 DWB2 2 compartment tank		Tank Material: Corrosion Protect: Overfill Protection: Inventory Context: Inventory Item:	Fiberglass (FRP) Fiberglass FS Liquid Fuel FS Liquid Fuel Tank	
<u>24</u>	26 of 40		WSW/96.9	72.9/-1.00	1633981 ONTARIO INC 1111 OGILVIE RD GLOUCESTER ON	:	FST
Inventory No Inventory Sta Installation Y Capacity: Capacity Uni Tank Type: Manufacture Model: Description:	atus: 'ear: it:	1128790 active 1986 27274 L	6 Single Wall UST 2009VBS Regular g	gasoline	Tank Material: Corrosion Protect: Overfill Protection: Inventory Context: Inventory Item:	Fiberglass (FRP) Fiberglass FS Liquid Fuel FS Liquid Fuel Tank	
<u>24</u>	27 of 40		WSW/96.9	72.9/-1.00	1633981 Ontario Inc 1111 Ogilvie Road Ottawa ON		GEN
Generator No SIC Code: SIC Descript Approval Yea PO Box No: Country: Status: Co Admin: Choice of Co Phone No Ac Contaminate MHSW Facili	ion: ars: ontact: Imin: d Facility:		ON7051938 447110, 811192 Gasoline Stations v 2012	vith Convenience	Stores, Car Washes		
<u>Detail(s)</u>							
Waste Class. Waste Class			252 WASTE OILS & LU	BRICANTS			
Waste Class. Waste Class	-		221 LIGHT FUELS				
Waste Class. Waste Class			213 PETROLEUM DIST	TILLATES			
<u>24</u>	28 of 40		WSW/96.9	72.9 / -1.00	1633981 Ontario Inc 1111 Ogilvie Road Ottawa ON		GEN
Generator No SIC Code: SIC Descript Approval Yea PO Box No:	ion:		ON7051938 447110, 811192 CAR WASHES 2013				

Мар Кеу	Number Records		Elev/Diff) (m)	Site	DB
Country: Status: Co Admin: Choice of Co. Phone No Ad Contaminated MHSW Facilit	lmin: d Facility:				
<u>Detail(s)</u>					
Waste Class: Waste Class		252 WASTE OILS & L	UBRICANTS		
Waste Class: Waste Class		221 LIGHT FUELS			
Waste Class: Waste Class		213 PETROLEUM DIS	STILLATES		
<u>24</u>	29 of 40	WSW/96.9	72.9 / -1.00	FAS GAS PLUS 1111 OGILVIE RD UNIT 1 GLOUCESTER ON K1J7P7	RST
Headcode: Headcode De Phone: List Name: Description:	25C:	01186800 SERVICE STATIO 6137420528 Info-direct(TM) BI		IL & NATURAL GAS	
<u>24</u>	30 of 40	WSW/96.9	72.9 / -1.00	1111 Ogilvie Rd Ottawa ON	SPL
Ref No: Year: Incident Dt: Dt MOE Arvio MOE Reporte Dt Document Site No: MOE Respon Site County/L Site Geo Ref Site District O Nearest Wate Site Address. Site Address. Site Region: Site Address. Site Region: Site Address. Site Conc: Site Geo Ref. Site Geo Ref. Site Geo Ref. Site Map Datt Northing: Easting: Incident Caus Incident Prec Environment Health Env Co Nature of Imp Contaminant	on Scn: ed Dt: Closed: Se: District: Meth: Diffice: ercourse: : ality: Accu: um: se: reding Spill: Impact: onsequence pact: Qty:	e: 0.5 L)FFICIAL>	Municipality No: Nature of Damage: Discharger Report: Material Group: Impact to Health: Agency Involved:	

	Number Record		Elev/Diff n) (m)	Site		DB
Client Type: Source Type Contaminan Contaminan Contaminan Contam Lim	e: nt Code: nt Name: nt Limit 1:	27 COOLANT N.O.	S.			
Contaminan Receiving M Incident Rea Incident Sur Activity Prea Property 2nd	nt UN No 1: Medium: ason: mmary: ceding Spill od Watershed	l: d:	polant to CB, cleaning	1		
Sector Type SAC Action		Unknown / N/A Primary Assess	ment of Spills			
<u>24</u>	31 of 40	WSW/96.9	72.9/-1.00	1633981 Ontario Inc. 1111 Ogilvie Rd Ottawa ON K1J 7P7		ECA
Approval No Approval Da Status: Record Type Link Source SWP Area N Approval Ty	ate: e: e: Name:	9556-7BLQAG 2008-02-08 Approved ECA IDS Rideau Valley	AL SEWAGE WORK	MOE District: City: Longitude: Latitude: Geometry X: Geometry Y:	Ottawa -75.63237 45.426285	
Project Type Business Na	e:		EWAGE WORKS	0		
Address: Full Address Full PDF Lin		1111 Ogilvie Rd https://www.acc		gov.on.ca/instruments/3406-	7B4RGZ-14.pdf	
Address: Full Addres: Full PDF Lin	nk:	-		gov.on.ca/instruments/3406-	7B4RGZ-14.pdf	
Address: Full Addres: Full PDF Lin	nk:	-		gov.on.ca/instruments/3406- 1633981 Ontario Inc 1111 Ogilvie Road Ottawa ON K1J 7P7	7B4RGZ-14.pdf	GEN
Address: Full Address Full PDF Lin PDF Site Lo <u>24</u> Generator N SIC Code: SIC Descrip Approval Ye PO Box No: Country:	nk: ocation: 32 of 40 No: otion: ears:	https://www.acc	essenvironment.ene. 72.9 / -1.00	1633981 Ontario Inc 1111 Ogilvie Road	7B4RGZ-14.pdf	GEN
Address: Full Address Full PDF Lin PDF Site Lo <u>24</u>	Nk: Decation: 32 of 40 No: Detion: Dears: Contact: Ndmin: Teed Facility:	https://www.acc <i>WSW/96.9</i> ON7051938 447110, 811192 447110, CAR W 2016	essenvironment.ene. 72.9 / -1.00	1633981 Ontario Inc 1111 Ogilvie Road	7B4RGZ-14.pdf	GEN
Address: Full Address Full PDF Lin PDF Site Lo 24 Generator N SIC Code: SIC Descrip Approval Ye PO Box No: Country: Status: Co Admin: Choice of CA Phone No A Contaminate MHSW Facil	Nk: Decation: 32 of 40 No: Detion: Dears: Contact: Ndmin: Teed Facility:	https://www.acc <i>WSW/96.9</i> ON7051938 447110, 811192 447110, CAR W 2016 Canada CO_OFFICIAL No	essenvironment.ene. 72.9 / -1.00	1633981 Ontario Inc 1111 Ogilvie Road	7B4RGZ-14.pdf	GEN
Address: Full Address Full PDF Lin PDF Site Lo 24 Generator N SIC Code: SIC Descrip Approval Ye PO Box No: Country: Status: Co Admin: Choice of CA Phone No A Contaminate MHSW Facil	nk: ocation: 32 of 40 No: otion: ears: contact: Ndmin: red Facility: lity: s:	https://www.acc <i>WSW/96.9</i> ON7051938 447110, 811192 447110, CAR W 2016 Canada CO_OFFICIAL No	72.9/-1.00	1633981 Ontario Inc 1111 Ogilvie Road	7B4RGZ-14.pdf	GEN
Address: Full Address Full PDF Lin PDF Site Lo 24 Generator N SIC Code: SIC Descrip Approval Ye PO Box No: Country: Status: Co Admin: Choice of C Phone No A Contaminate MHSW Facil Detail(s) Waste Class	nk: pcation: 32 of 40 No: htion: ears: contact: dmin: ed Facility: lity: s: s Name: s:	https://www.acc <i>WSW/96.9</i> ON7051938 447110, 811192 447110, CAR W 2016 Canada CO_OFFICIAL No No No	T2.9/-1.00	1633981 Ontario Inc 1111 Ogilvie Road	7B4RGZ-14.pdf	GEN

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Waste Class	Name:	LIGHT FUELS			
<u>24</u>	33 of 40	WSW/96.9	72.9 / -1.00	1633981 Ontario Inc 1111 Ogilvie Road Ottawa ON K1J 7P7	GEN
Generator N SIC Code: SIC Descript Approval Ye PO Box No: Country:	tion:	ON7051938 447110, 811192 447110, CAR WAS 2015 Canada	SHES		
Status: Co Admin: Choice of Co Phone No Ao Contaminate MHSW Facili	dmin: ed Facility:	CO_OFFICIAL No No			
<u>Detail(s)</u>					
Waste Class Waste Class		221 LIGHT FUELS			
Waste Class Waste Class		213 PETROLEUM DIS	TILLATES		
Waste Class Waste Class		252 WASTE OILS & LL	JBRICANTS		
<u>24</u>	34 of 40	WSW/96.9	72.9/-1.00	1633981 Ontario Inc 1111 Ogilvie Road Ottawa ON K1J 7P7	GEN
Generator N SIC Code: SIC Descript Approval Ye PO Box No: Country: Status:	tion:	ON7051938 447110, 811192 447110, CAR WAS 2014 Canada	SHES		
Co Admin: Choice of Co Phone No A		CO_OFFICIAL			
Contaminate MHSW Facili	ed Facility:	No No			
<u>Detail(s)</u>					
Waste Class Waste Class		221 LIGHT FUELS			
Waste Class Waste Class		252 WASTE OILS & LU	JBRICANTS		
Waste Class Waste Class		213 PETROLEUM DIS ⁻	TILLATES		
<u>24</u>	35 of 40	WSW/96.9	72.9/-1.00	1633981 Ontario Inc 1111 Ogilvie Road Ottawa ON K1J 7P7	GEN

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Generator No SIC Code: SIC Descript		ON7051938			
Approval Yea PO Box No:		As of Dec 2018			
Country: Status:		Canada Registered			
Co Admin: Choice of Co Phone No Ac Contaminate MHSW Facili	lmin: d Facility:				
<u>Detail(s)</u>					
Waste Class. Waste Class		221 I Light fuels			
Waste Class. Waste Class		252 L Waste crankcase of	ils and lubricants		
<u>24</u>	36 of 40	WSW/96.9	72.9/-1.00	1633981 Ontario Inc 1111 Ogilvie Road Ottawa ON K1J 7P7	GEN
Generator No SIC Code:		ON7051938			
SIC Descript Approval Yea PO Box No:		As of Jul 2020			
Country: Status: Co Admin: Choice of Co Phone No Ac Contaminate MHSW Facili	lmin: d Facility:	Canada Registered			
<u>Detail(s)</u>					
Waste Class. Waste Class		252 L Waste crankcase o	ils and lubricants		
Waste Class Waste Class		221 I Light fuels			
<u>24</u>	37 of 40	WSW/96.9	72.9/-1.00	ECONO GAS 1111 OGILVIE RD APT 1 GLOUCESTER ON K1J7P7	RST
Headcode: Headcode De Phone:	esc:	01186800 SERVICE STATION 6137420528	NS GASOLINE OIL	& NATURAL GAS	
List Name: Description:		INFO-DIRECT(TM)	BUSINESS FILE		
<u>24</u>	38 of 40	WSW/96.9	72.9/-1.00	1633981 Ontario Inc 1111 Ogilvie Road Ottawa ON K1J 7P7	GEN
Generator No	D:	ON7051938			
110	erisinfo.com Er	nvironmental Risk Info	ormation Service	S	Order No: 24061800025

Мар Кеу	Numbel Record		Direction/ Distance (m)	Elev/Diff (m)	Site		DB
SIC Code: SIC Descript							
Approval Yea PO Box No:	ars:		As of Nov 2021				
Country: Status: Co Admin:			Canada Registered				
Choice of Co Phone No Ac Contaminate MHSW Facili	lmin: d Facility:						
Detail(s)							
Waste Class. Waste Class			252 L Waste crankcase c	oils and lubricants			
Waste Class. Waste Class			221 I Light fuels				
<u>24</u>	39 of 40		WSW/96.9	72.9 / -1.00	1633981 Ontario Inc 1111 Ogilvie Road Ottawa ON K1J 7P7		GEN
Generator No SIC Code:			ON7051938				
SIC Descript Approval Yea PO Box No:			As of Oct 2022				
Country:			Canada				
Status: Co Admin: Choice of Co Phone No Ac Contaminate MHSW Facili	lmin: d Facility:		Registered				
<u>Detail(s)</u>							
Waste Class. Waste Class			221 I LIGHT FUELS				
Waste Class. Waste Class			252 L WASTE OILS & LU	JBRICANTS			
<u>24</u>	40 of 40		WSW/96.9	72.9/-1.00	1633981 ONTARIO INC 1111 OGILVIE RD GLOUCESTER ON	2	FST
Inventory No Inventory Sta Installation Y Capacity:	atus:	29160194 Active 236313	4		Tank Material: Corrosion Protect: Overfill Protection: Inventory Context:	Liquid Fuels	
Capacity Uni Tank Type: Manufacture Model: Description:		L			Inventory Item:	FS Gasoline Station - Self Serve	
	1 of 1		NNW/98.1	74.9 / 1.00	lot 25 con 1		wwis

	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site		D
Well ID:	15011	26		Flowing (Y/N):		
Construction D	ate:			Flow Rate:		
Use 1st:	Dome	stic		Data Entry Status:		
Use 2nd:	0			Data Src:	1	
Final Well Statu	-	⁻ Supply		Date Received:	04/18/1957	
Water Type:	.	Cappiy		Selected Flag:	TRUE	
Casing Material				Abandonment Rec:	INGE	
Audit No:	-			Contractor:	2311	
				Form Version:	1	
Tag:	1 I				Ι	
Constructn Met	noa:			Owner:		
Elevation (m):	•			County:	OTTAWA-CARLETON	
Elevatn Reliabil				Lot:	025	
Depth to Bedro	CK:			Concession:	01	
Well Depth:				Concession Name:	OF	
Overburden/Be	drock:			Easting NAD83:		
Pump Rate:				Northing NAD83:		
Static Water Le	vel:			Zone:		
Clear/Cloudy:				UTM Reliability:		
Municipality:		GLOUCESTER TO	WNSHIP			
Site Info:						
PDF URL (Map)	:	https://d2khazk8e83	rdv.cloudfront.n	et/moe_mapping/downloads	/2Water/Wells_pdfs/150\1501126.pdf	
Additional Deta	.,,					
Well Completed	l Date:	03/16/1957				
Well Completed Year Completed	l Date:	1957				
Well Completed Year Completed Depth (m):	l Date:	1957 38.1				
Well Completed Year Completed Depth (m): Latitude:	l Date:	1957 38.1 45.4275527278765				
Well Completed Year Completed Depth (m): Latitude: Longitude:	l Date:	1957 38.1 45.4275527278765 -75.631806872455				
Well Completed Year Completed Depth (m): Latitude: Longitude: X:	l Date:	1957 38.1 45.4275527278765 -75.631806872455 -75.6318067095268				
Well Completed Year Completed Depth (m): Latitude: Longitude:	l Date:	1957 38.1 45.4275527278765 -75.631806872455 -75.6318067095268 45.42755272109675				
Well Completed Year Completed Depth (m): Latitude: Longitude: X: Y:	l Date:	1957 38.1 45.4275527278765 -75.631806872455 -75.6318067095268				
Well Completed Year Completed Depth (m): Latitude: Longitude: X: Y: Path:	l Date: d:	1957 38.1 45.4275527278765 -75.631806872455 -75.6318067095268 45.42755272109675				
Well Completed Year Completed Depth (m): Latitude: Longitude: X:	l Date: d:	1957 38.1 45.4275527278765 -75.631806872455 -75.6318067095268 45.42755272109679 150\1501126.pdf		Elevation:		
Well Completed Year Completed Depth (m): Latitude: Longitude: X: Y: Y: Path: Bore Hole Inform	I Date: d: <u>mation</u>	1957 38.1 45.4275527278765 -75.631806872455 -75.6318067095268 45.42755272109679 150\1501126.pdf		Elevation: Elevrc:		
Well Completed Year Completed Depth (m): Latitude: Longitude: X: Y: Path: Bore Hole Infor Bore Hole ID: DP2BR:	I Date: d: <u>mation</u>	1957 38.1 45.4275527278765 -75.631806872455 -75.6318067095268 45.42755272109679 150\1501126.pdf			18	
Well Completed Year Completed Depth (m): Latitude: Longitude: X: Y: Path: Bore Hole Infor Bore Hole ID: DP2BR: Spatial Status:	I Date: d: <u>mation</u>	1957 38.1 45.4275527278765 -75.631806872455 -75.6318067095268 45.42755272109679 150\1501126.pdf		Elevrc:	18 450575.70	
Well Completed Year Completed Depth (m): Latitude: Longitude: X: Y: Path: Bore Hole Infor Bore Hole ID: DP2BR: Spatial Status: Code OB:	I Date: d: mation 10023	1957 38.1 45.4275527278765 -75.631806872455 -75.6318067095268 45.42755272109679 150\1501126.pdf		Elevrc: Zone:		
Well Completed Year Completed Depth (m): Latitude: Longitude: X: Y: Path: Bore Hole Infor Bore Hole ID: DP2BR: Spatial Status: Code OB: Code OB Desc:	I Date: d: mation 10023	1957 38.1 45.4275527278765 -75.631806872455 -75.6318067095268 45.42755272109679 150\1501126.pdf		Elevrc: Zone: East83: North83:	450575.70	
Well Completed Year Completed Depth (m): Latitude: Longitude: X: Y: Path: Bore Hole Infor Bore Hole ID: DP2BR: Spatial Status: Code OB: Code OB Desc: Open Hole:	I Date: d: mation 10023	1957 38.1 45.4275527278765 -75.631806872455 -75.6318067095268 45.42755272109679 150\1501126.pdf		Elevrc: Zone: East83: North83: Org CS:	450575.70	
Well Completed Year Completed Depth (m): Latitude: Longitude: X: Y: Path: Bore Hole Infor Bore Hole ID: DP2BR: Spatial Status: Code OB: Code OB Desc: Open Hole: Cluster Kind:	I Date: d: <u>mation</u> 10023	1957 38.1 45.4275527278765 -75.631806872455 -75.6318067095268 45.42755272109679 150\1501126.pdf		Elevrc: Zone: East83: North83: Org CS: UTMRC:	450575.70 5030642.00 9	
Well Completed Year Completed Depth (m): Latitude: Longitude: X: Y: Path: Bore Hole ID: DP2BR: Spatial Status: Code OB: Code OB Desc: Open Hole: Cluster Kind: Date Completed	I Date: d: <u>mation</u> 10023	1957 38.1 45.4275527278765 -75.631806872455 -75.6318067095268 45.42755272109679 150\1501126.pdf		Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC Desc:	450575.70 5030642.00 9 unknown UTM	
Well Completed Year Completed Depth (m): Latitude: Longitude: X: Y: Path: Bore Hole ID: DP2BR: Spatial Status: Code OB Code OB Desc: Open Hole: Cluster Kind: Date Completed Remarks:	d Date: d: <u>mation</u> 10023 d: 03/16,	1957 38.1 45.4275527278765 -75.631806872455 -75.6318067095268 45.4275527210967 150\1501126.pdf	5	Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC Desc: Location Method:	450575.70 5030642.00 9	
Well Completed Year Completed Depth (m): Latitude: Longitude: X: Path: Bore Hole Infor Bore Hole ID: DP2BR: Spatial Status: Code OB Code OB Desc: Open Hole: Cluster Kind: Date Completed Remarks: Location Metho	d Date: d: <u>mation</u> 10023 d: 03/16,	1957 38.1 45.4275527278765 -75.631806872455 -75.6318067095268 45.42755272109679 150\1501126.pdf	5	Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC Desc: Location Method:	450575.70 5030642.00 9 unknown UTM	
Well Completed Year Completed Depth (m): Latitude: Longitude: X: Path: Bore Hole Inform Bore Hole ID: DP2BR: Spatial Status: Code OB Desc: Open Hole: Cluster Kind: Date Completed Remarks: Location Metho Elevrc Desc:	<i>d Date:</i> <i>d:</i> <i>mation</i> 10023 <i>d:</i> 03/16. <i>d Desc:</i>	1957 38.1 45.4275527278765 -75.631806872455 -75.6318067095268 45.4275527210967 150\1501126.pdf	5	Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC Desc: Location Method:	450575.70 5030642.00 9 unknown UTM	
Well Completed Year Completed Depth (m): Latitude: Longitude: X: Y: Path: Bore Hole Inform Bore Hole ID: DP2BR: Spatial Status: Code OB Desc: Open Hole: Cluster Kind: Date Completed Remarks: Location Metho Elevrc Desc: Location Sourc	<i>I Date:</i> <i>d:</i> <i>mation</i> 10023 <i>d:</i> 03/16, <i>d Desc:</i> <i>e Date:</i>	1957 38.1 45.4275527278765 -75.631806872455 -75.6318067095268 45.42755272109679 150\1501126.pdf 3169 /1957 Original Pre1985 UT	5	Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC Desc: Location Method:	450575.70 5030642.00 9 unknown UTM	
Well Completed Year Completed Depth (m): Latitude: Longitude: X: Y: Path: Bore Hole Inform Bore Hole ID: DP2BR: Spatial Status: Code OB Desc: Open Hole: Cluster Kind: Date Completed Remarks: Location Metho Elevrc Desc: Location Sourc Improvement Lo	d Date: d: d: 10023 d: 03/16, d Desc: e Date: ocation Source:	1957 38.1 45.4275527278765 -75.631806872455 -75.6318067095268 45.42755272109674 150\1501126.pdf 3169 /1957 Original Pre1985 UT	5	Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC Desc: Location Method:	450575.70 5030642.00 9 unknown UTM	
Well Completed Year Completed Depth (m): Latitude: Longitude: X: Y: Path: Bore Hole Inform Bore Hole ID: DP2BR: Spatial Status: Code OB Desc: Open Hole: Cluster Kind: Date Completed Remarks: Location Metho Elevrc Desc: Location Sourc Improvement Lo	d Date: d: d: 10023 d: 03/16, d Desc: e Date: ocation Source: ocation Method	1957 38.1 45.4275527278765 -75.631806872455 -75.6318067095268 45.42755272109674 150\1501126.pdf 3169 /1957 Original Pre1985 UT	5	Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC Desc: Location Method:	450575.70 5030642.00 9 unknown UTM	

Overburden and Bedrock Materials Interval

Formation ID: Layer:	930991041 1
Color:	
General Color:	
Material 1:	17
Material 1 Desc:	SHALE

Map Key Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DE
Material 2:				
Material 2 Desc:				
Material 3: Material 3 Desc:				
Formation Top Depth:	0.0			
Formation End Depth:	125.0			
Formation End Depth UOM:	ft			
Method of Construction & Well Use				
Method Construction ID:	961501126			
Method Construction Code:	1			
Method Construction: Other Method Construction:	Cable Tool			
Pipe Information				
Pipe ID:	10571739			
Casing No: Comment:	1			
Alt Name:				
Construction Record - Casing				
Casing ID:	930039244			
Layer: Material:	1 1			
Open Hole or Material:	STEEL			
Depth From:	0			
Depth To:	12.0			
Casing Diameter:	4.0			
Casing Diameter UOM: Casing Depth UOM:	inch ft			
Construction Record - Casing				
Casing ID:	930039245			
Layer:	2			
Material: Open Hole or Material:	4 OPEN HOLE			
Depth From:	OFERHOLE			
Depth To:	125.0			
Casing Diameter:	4.0			
Casing Diameter UOM: Casing Depth UOM:	inch ft			
Results of Well Yield Testing				
Pumping Test Method Desc:	PUMP			
Pump Test ID:	991501126			
Pump Set At: Static Level:	8.0			
Final Level After Pumping:	100.0			
Recommended Pump Depth:				
Pumping Rate:	1.0			
Flowing Rate: Recommended Pump Rate:				
Levels UOM:	ft			
Rate UOM:	GPM			
Water State After Test Code: Water State After Test:	1 CLEAR			
originfo.com L En	vironmental Diak lafa	rmation Sonvice		Order Net 2406400002
113 erisinfo.com Env	vironmental Risk Info	onnauon Service	5	Order No: 24061800025

	Imber of ecords	Direction/ Distance (m)	Elev/Diff (m)	Site		DB
Pumping Test Me Pumping Duratior Pumping Duratior Flowing:	n HR:	1 2 0 No				
Water Details						
Water ID: Layer: Kind Code: Kind: Water Found Dep Water Found Dep		933453813 1 FRESH 90.0 ft				
<u>26</u> 1 of	1	WNW/98.5	73.9 / 0.00	1184, 1188 & 1196 Cu Gloucester ON K1J 7		EHS
Order No: Status: Report Type: Report Date: Date Received: Previous Site Nan Lot/Building Size: Additional Info Or	01-MA 24-FEE 1e:	rd Report R-23		Nearest Intersection: Municipality: Client Prov/State: Search Radius (km): X: Y:	ON .25 -75.6324805 45.427021	
<u>27</u> 1 of	1	WNW/100.1	73.9 / 0.00	1184 cummings aven OTTAWA ON	ue, ottawa	SPL
Ref No: Year: Incident Dt: Dt MOE Arvl on S MOE Reported Dt Dt Document Clos	cn: 12/4/20	7HP 023 9:21:15 AM 023 9:21:15 AM		Municipality No: Nature of Damage: Discharger Report: Material Group: Impact to Health: Agency Involved:		
Site No: MOE Response: Site County/Distri		Desktop Response				
Site Geo Ref Meth Site District Office Nearest Watercou	ə:	Ottawa District Offinina n/a	се			
Site Name: Site Address:		1184 cummings av	enue, ottawa			
Site Region: Site Municipality: Site Lot: Site Conc: Site Geo Ref Accu Site Map Datum: Northing: Easting: Incident Cause: Incident Cause: Incident Precedin Environment Impa Health Env Conse Nature of Impact: Contaminant Qty:	g Spill: act: quence:	OTTAWA 0 other - see notes				
System Facility A Client Name: Client Type: Source Type: Contaminant Cod	ddress:					

Мар Кеу	Number Records		Direction/ Distance (m)	Elev/Diff (m)	Site		DI
Contaminan Contaminan			NATURAL GAS				
Contam Limi							
Contaminan							
Receiving M			Air				
Incident Rea							
Incident Sun			FSB: 1/2" PL IP - N	lade safe. Ottawa			
Activity Prec				,			
Property 2nd			02L Lower Ottawa	a River			
Property Ter			02LA Rideau Rive				
Sector Type:	•		NATURAL GAS DI				
SAC Action							
Call Report L	anote Coo	data	/"integration_ids".["	PR00003979237	"] "wkts" ["POINT (-75 63250)	55000 45.4270127000)"],"crea	tion date"."2023
	Locath Geo	uala:	12-04"}	1100000010201],	,,,,	
<u>28</u>	1 of 1			73.9 / 0.00	1162 Ogilvie Road Gloucester ON K1J 8		
<u>28</u>			12-04"}		1162 Ogilvie Road Gloucester ON K1J 8		
28 Order No:		20190628	12-04"}		1162 Ogilvie Road Gloucester ON K1J 8 Nearest Intersection:		
28 Order No: Status:	1 of 1	20190628 C	12-04"} ESE/107.8		1162 Ogilvie Road Gloucester ON K1J 8 Nearest Intersection: Municipality:	V1	
28 Order No: Status: Report Type.	1 of 1	20190628 C Standard	12-04"} ESE/107.8 3212 Report		1162 Ogilvie Road Gloucester ON K1J 8 Nearest Intersection: Municipality: Client Prov/State:	V1 ON	
28 Order No: Status: Report Type. Report Date:	1 of 1	20190628 C Standard 08-JUL-1	12-04"} ESE/107.8 3212 Report 9		1162 Ogilvie Road Gloucester ON K1J 8 Nearest Intersection: Municipality: Client Prov/State: Search Radius (km):	V1 ON .25	
28 Order No: Status: Report Type Report Date: Date Receive	1 of 1	20190628 C Standard	12-04"} ESE/107.8 3212 Report 9		1162 Ogilvie Road Gloucester ON K1J 8 Nearest Intersection: Municipality: Client Prov/State: Search Radius (km): X:	V1 ON .25 -75.630053	
28 Order No: Status: Report Type Report Date: Date Receive Previous Site	1 of 1 ; ; ed: e Name:	20190628 C Standard 08-JUL-1	12-04"} ESE/107.8 3212 Report 9		1162 Ogilvie Road Gloucester ON K1J 8 Nearest Intersection: Municipality: Client Prov/State: Search Radius (km):	V1 ON .25	EHS
28 Order No: Status: Report Type Report Date: Date Receive Previous Situ Lot/Building	1 of 1 : ed: e Name: Size:	20190628 C Standard 08-JUL-1 28-JUN-1	12-04"} ESE/107.8 3212 Report 9 9		1162 Ogilvie Road Gloucester ON K1J 8 Nearest Intersection: Municipality: Client Prov/State: Search Radius (km): X:	V1 ON .25 -75.630053	
28 Order No: Status: Report Type Report Date: Date Receive Previous Site	1 of 1 : ed: e Name: Size:	20190628 C Standard 08-JUL-1 28-JUN-1	12-04"} ESE/107.8 3212 Report 9		1162 Ogilvie Road Gloucester ON K1J 8 Nearest Intersection: Municipality: Client Prov/State: Search Radius (km): X:	V1 ON .25 -75.630053	

23 1011	L3L/109.3	74.2 / 0.3 /	Ottawa ON		
Order No:	20101102009		Nearest Intersection:		
Status:	С		Municipality:		
Report Type:	Standard Report		Client Prov/State:	ON	
Report Date:	11/8/2010		Search Radius (km):	0.25	
Date Received:	11/2/2010 11:09:01 AM		X:	-75.62996	
Previous Site Name:			Y:	45.426433	
Lot/Building Size:					
Additional Info Ordered:	Fire Insur. Maps an	nd/or Site Plans; Cit	y Directory		

<u>30</u>	1 of 1	S/115.5	72.9 / -1.00	Place Lux II Inc. 1210 Cummings AVE Ottawa ON		RSC
RSC No:		B-403-1823439436		Х:	-75.6319444479737	
RA No:				Y:	45.425277777087494	
Status:		Active		Latitude:	45.42527778	
Filing Date);			Longitude:	-75.63194444	
Date Ack:				UTM Coordinates:		
Date Retur	ned:			Latitude Longitude:		
Approval L	Date:	July 26, 2023		Accuracy Estimate:		
Cert Date:		-		Measurement Method:		
Cert Prop	Use No:			Mailing Address:		
Curr Prope	erty Use:			Telephone:		
Intended P	Prop Use:			Fax:		
Restoratio	n Type:			Email:		
Soil Type:				Postal Code:	K1J 7R8	
Criteria:				Ministry District:		
Stratified (Y/N):			MOE District:	Ottawa	
Audit (Y/N)):			SWP Area Name:	Rideau Valley	
Entire Leg	Prop.			Qual Person Name:	Luke A Lopers	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB		
(Y/N):							
CPU Issu Se				Consultant:			
Business Na	me:	Place Lux II Inc.					
Address:		1210 Cummings A\	/E				
Legal Desc:		-					
Site Pin:							
Asmt Roll No):						
Project Type	:	RSC based on Pha	se One and Two	ESAs			
Approval Ty		RSC-RSC based or	n Phase One and	Two ESAs			
Applicable S							
Pdf Link:		https://www.accessenvironment.ene.gov.on.ca/AEWeb/ae/ViewDocument.action?documentRefID=3035382					
31	1 of 1	NNW/118.5	74.9 / 1.00	lot 25 con 1	14/14/15		

31 1 of 1	NNW/118.5	74.9 / 1.00 lot 25 con 1 ON	WWIS
Well ID: Construction Date: Use 1st: Use 2nd: Final Well Status: Water Type: Casing Material: Audit No: Tag: Constructn Method: Elevaton (m): Elevaton (m): Elevaton Reliabilty: Depth to Bedrock: Well Depth: Overburden/Bedrock: Pump Rate: Static Water Level: Clear/Cloudy: Municipality: Site Info:	1501124 Domestic 0 Water Supply GLOUCESTER TO	Flowing (Y/N): Flow Rate: Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec Contractor: Form Version: Owner: County: Lot: Concession: Concession: Concession Name Easting NAD83: Northing NAD83: Zone: UTM Reliability:	1 10/25/1956 TRUE 2311 1 OTTAWA-CARLETON 025 01
PDF URL (Map):	https://d2khazk8e83	Brdv.cloudfront.net/moe_mapping/downlo	pads/2Water/Wells_pdfs/150\1501124.pdf
<u>Additional Detail(s) (Ma</u>	<u>(ap)</u>		
Well Completed Date: Year Completed: Depth (m): Latitude: Longitude: X: Y: Path:	10/06/1956 1956 19.812 45.4277323883663 -75.6318727936797 -75.6318726323568 45.4277323811727 150\1501124.pdf	7 35	
Bore Hole Information			
Bore Hole ID: DP2BR: Spatial Status: Code OB: Code OB Desc: Open Hole: Cluster Kind: Date Completed: Remarks: Location Method Desc:	10023167 10/06/1956 Original Pre1985 U	Elevation: Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC Desc: Location Method: TM Rel Code 5: margin of error : 100 m -	18 450570.70 5030662.00 5 margin of error : 100 m - 300 m p5 - 300 m

. Remarks: Location Method Desc: Elevrc Desc: Location Source Date:

Location Method: Original Pre1985 UTM Rel Code 5: margin of error : 100 m - 300 m

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Improvement	t Location Source: t Location Method: sion Comment: nment:				
<u>Overburden a</u> Materials Inte	and Bedrock erval				
Formation ID):	930991038			
Layer:		2			
Color:	. .				
General Colo Material 1:	or:	17			
Material 1 De	SC:	SHALE			
Material 2:					
Material 2 De	SC:				
Material 3:					
Material 3 De Formation To		5.0			
Formation E		65.0			
	nd Depth UOM:	ft			
<u>Overburden a</u> Materials Inte	and Bedrock erval				
Formation ID)-	930991037			
Layer:		1			
Color:		6			
General Colo	or:	BROWN			
Material 1:		02 TOPSOIL			
Material 1 De Material 2:	ISC:	TOPSOIL			
Material 2 De	SC:				
Material 3:					
Material 3 De					
Formation To Formation Er	op Depth:	0.0 5.0			
	nd Depth UOM:	ft			
<u>Method of Co</u> <u>Use</u>	onstruction & Well				
Method Cons	struction ID:	961501124			
Method Cons	struction Code:	1			
Method Cons Other Method	struction: d Construction:	Cable Tool			
<u>Pipe Informa</u>	<u>tion</u>				
Pipe ID:		10571737			
Casing No:		1			
Comment:					
Alt Name:					
Construction	Record - Casing				
Casing ID:		930039240			
Layer:		1			
Material:		1			
Open Hole of		STEEL			
Depth From: Depth To:		12.0			
<i>Deptil</i> 10.		.2.0			

Material: 4 Depth From: OPEN HOLE Depth From: 65.0 Casing Diameter: 4.0 Pump Test Method Desc: PUMP Pump Test Method Desc: PUMP Pump Test Method Desc: Sol Final Level After Pumping: 15.0 Recommended Pump Depth: Casing Diameter: Pumping Test Method: 2.0 Towing Rate: 2.0 Towing Duration HR: 1 Tumping Test Method: 1 Tumping Test Method: 1	Мар Кеу	Number Records	of Direction/ Distance (m)	Elev/Diff (m)	Site		DB
Sasing ID: 2 Layor: 2 Jayor: 2 John Hole or Material: 0PEN HOLE Dennipolis or Material: 0PEN HOLE Dennipolis or Material: 0PEN HOLE Sasing Denner: 40 Sasing Denner: 40 Sasing Denner: 40 Sasing Denner: 50 Sasing D	Casing Diam	eter UOM:	inch				
Layer 2 Waterial: 4 Open Hole or Material: OPEN HOLE Depth From: 65.0 Saing Dameter: 4.0 Saing Dameter: 4.0 Saing Dameter: 4.0 Saing Dameter: 991501124 Pump Sat At 991501124 Pump Sat At 5.0 Static Level: 5.0 Static Stat After Test: 0.1 After State After Test: 0.1 Mater Levelsits 1 </td <td>Construction</td> <td>Record - Ca</td> <td>nsing</td> <td></td> <td></td> <td></td> <td></td>	Construction	Record - Ca	nsing				
Layeri 2 Second	Casing ID:		930039241				
Doen Hole or Material: OPEN HOLE Depth From: 65.0 Demter: 4.0 Demter:	Layer:						
Depth Tom: bepth Tom: 65.0 Cashing Diameter: 4.0 Cashing Diameter: 4.0 Cashing Diameter: 4.0 Cashing Diameter: 4.0 Cashing Diameter: 4.0 Cashing Diameter: 4.0 Cashing Diameter: 4.0 Pumping Test Method Desc: PUMP Pumping Test Method Desc: 901501124 Pumping Test Method Desc: 901501124 Pumping Statk: 901501124 Pumping Rate: 5.0 Final Level After Pumping: 15.0 Recommended Pump Depth: 2.0 Powing Rate: 2.0 Powing		r Matorial:	-				
Casing Diameter: 4.0 Casing Diameter: 0.0 Casing Diameter: 10ch Casing Diameter: 10ch Casing Diameter: 9000 Pumping Test Method Des: PUMP Pump Set JD: 991501124 Pump Set JD: 991501124 Pump Set JD: 991501124 Pump Set JD: 50 Static Leval: 5.0 Static Leval: 5.0 Static Leval: 5.0 Recommended Pump Depth: 2.0 Recommended Pump Rate: 2.0 Recommended Pump Rate: CLEAR State Low: GPM Water State After Test: CLEAR Pumping Test Method: 1 Pumping Test Method: 1 Pumping Test Method: 1 Pumping Test Method: 1 Variability State After Test: CLEAR Variability State State After Test: CLEAR Variability State: No Vater Det Did 1 Variability State State State: State State State State State State State State: <	Depth From:						
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Casing Depth UOM: 1 Sessitis of Well Yield Testing Pumping Test Method Desc: PUMP Pump Set At Pumping Test Method Desc: 91501124 Pumping Rate: Static Level: 5.0 Final Level After Pumping: 15.0 Secommended Pump Depth: Pumping Rate: Recommended Pump Rate: Levels UOM: t Secommended Pump Rate: t Secommended Pump Rate: Levels UOM: t Secommended Pump Rate: t Secomme							
Pumping Test Method Des: PUMP Pump Set IC: 991501124 Pump Set A: 5.0 Static Level: 5.0 Final Level Atter Pumping 15.0 Recommended Pump Depth: Pumping Rate: Level Atter Pumping Rate: 2.0 Recommended Pump Rate: 2.0 Recommended Pump Rate: 2.0 Recommended Pump Rate: 1 Levels UOM: ft Rate UOM: GPM Water State Atter Test: CLEAR Pumping Duration MR: 1 Pumping Duration MR: 1 Pumping Duration MR: 1 Pumping Duration MR: 1 Valer Details No Water Dic: 933453810 Layer: 1 Kind: FEESH Water Found Depth: 35.0 Water Found Depth: 35.0 Water Found Depth: 58.0 Water Found Depth: 58.0 Water Found Depth: 58.0 Water Found Depth: 58.0							
Pump Set ID: 991501124 Pump Set A: 5.0 Static Level X filer Pumping: 15.0 Recommended Pump Dept: 2.0 Powing Rate: 2.0 Powing State After Test: CLEAR Pumping Test: 0 Pomping Duration MR: 1 Pumping Test: No Water Detaills No Water Code: 1 Kind Code: 1 Layer: 2 Kind Code: 1 Layer: 2 Kind Code: 1 Layer: 2	Results of W	ell Yield Tes	ting				
Pump Test ID: 991501124 Pump Set A: Static Level Arter Pumping: 15.0 Recommended Pump Depth: Pumping Rate: 2.0 Nowing Rate: 2.0 Nowing Rate: 2.0 Nowing Rate: 2.0 Nowing Rate: 2.0 Nowing Rate: 2.0 Nowing Rate: 2.0 Neter State After Test Code: 1 Water State After Test: CLEAR Pumping Duration HR: 1 Pumping Duration HR: 1 Pumping Duration HR: 0 Stowing: No No Water Details Water Found Depth: 35.0 Water Found Depth: 58.0 Water Found Depth: 58.0							
Staric Level: 5.0 Final Level Atter Pumping: 15.0 Recommended Pump Depth: Pumping Rate: Pumping Rate: 2.0 Viwing Rate: 2.0 Recommended Pump Rate:	Pump Test ID):					
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Pumping Rate: 2.0 Forwing Rate: Forwing Rate: Levels UOM: trian to the state After Test: CLEAR Paraling Test Method: 1 Pumping Duration HR: 1 Pumping Duration MIN: 0 Flowing: No Water DetailS Water ID: 933453810 Layer: 1 Kind: FRESH Water Found Depth: 35.0 Water Found Depth: 35.0 Water Found Depth: 58.0 Water Found Depth: 58.0 Wat	Final Level A		g: 15.0				
Flowing Rate: Recommended Pump Rate: Levels UOM: t Rate UDM: GPM Water State After Test Code: 1 Pumping Duration HR: 1 Pumping Duration MIN: 0 Flowing: No Flowing: No Water Details Water Dot: 933453810 Layer: 1 Kind Code: 1 Kind Code: 1 Kind Code: 5 Water Found Depth: 35.0 Water Found Depth: 35.0 Water Found Depth: 5 Water Found Dep							
Recommended Pump Rate: Levels UOM: ft Rate UOM: GPM Water State After Test Code: 1 Water State After Test CLEAR Pumping Test Method: 1 Pumping Duration MIN: 0 Flowing: No Water Details Water Details Water Found Depth: 35.0 Water Found Depth: 35.0 Water Found Depth UOM: ft Water Details Water Found Depth UOM: ft Water Found Depth UOM: ft Water Found Depth: 58.0 Water Found Depth UOM: ft Water Found Depth: 58.0 Water Found Depth: 58.0 Water Found Depth UOM: ft Water Found Depth UOM: ft WWIS Water Found Depth UOM: ft 32 1 of 1 ESE/121.7 73.9 / 0.00 1162 OGLL/VE ROAD WWIS Well ID: 7157667 Flowing (Y/N): Construction Date: Flow Rate: Vater Found Test Hole Data Entry Status: Vater Status: Vata Sta			2.0				
Rate UOM: GPM Water State After Test Code: 1 Pumping Test Method: 1 Pumping Duration HR: 1 Pumping Duration MIN: 0 Flowing: No Water Details No Water Code: 1 Kind Code: 1 Kind: FRESH Water Dutation HR: 35.0 Water Found Depth: 35.0 Water Details No Water Code: 1 Kind: FRESH Water Details State After Test: Water Found Depth: 35.0 Water Found Depth UOM: It Water Found Depth UOM: It Mater ID: 933453811 Layer: 2 Kind: FRESH Water Code: 1 Kind: FRESH Water Found Depth UOM: It 32 1 of 1 ESE/121.7 73.9 / 0.00 Vitawa ON VWWS Water Status: So Water Found Depth UOM: It			te:				
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Water State After Test: CLEAR Pumping Test Method: 1 Pumping Duration HR: 1 Pumping Duration MIN: 0 Flowing: No Water DetailS Water DD: 933453810 Layer: 1 Kind Code: 1 Kind: FRESH Water Found Depth: 35.0 Water Found Depth UOM: ft Water DetailS Water DetailS Water DetailS Water Found Depth: 56.0 Water Found Depth: 58.0 Water Fou		Aftor Tost Co					
Pumping Duration HR: 1 Pumping Duration MIN: 0 Powing: No Water Details							
Pumping Duration MIN: 0 Flowing: No Water Details							
Flowing: No Water Details Water ID: 933453810 Layer: 1 Kind Code: 1 Kind: FRESH Water Found Depth: 35.0 Water Found Depth Water Found Depth Water Details Water Details Water Details Kind: FRESH Water Doc 1 Kind: FRESH Water Doc 933453811 State State Layer: 2 Xind: FRESH Water Found Depth UOM: tt State State Mater Found Depth 933453811 State State Layer: 2 1 Kind: FRESH Water Found Depth 58.0 State Kind: Fresh Water Found Depth 58.0 Water Found Depth UOM: tt Mater Found Depth UOM: tt 32 1 of 1 ESE/121.7 73.9 / 0.00 1162 OGILIVE ROAD Ottawa ON Wwws Well ID: 7157667 Flow Rate: Flow Rate: Evand Code Data Entry Status: Use 2nd:							
Water ID: 933453810 Layer: 1 Kind Code: 1 Kind: FRESH Water Found Depth: 35.0 Water Found Depth UOM: t Water Details Water ID: 933453811 Layer: 2 Kind Code: 1 Kind: FRESH Water Found Depth: 58.0 Water Found Depth UOM: t	Flowing:		-				
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Water Found Depth UOM: ft Water Details 933453811 Water ID: 933453811 Layer: 2 Xind: Code: 1 Kind: FRESH Water Found Depth: 58.0 Water Found Depth: 58.0 Water Found Depth UOM: ft 32 1 of 1 ESE/121.7 73.9 / 0.00 1162 OGILIVE ROAD Ottawa ON WW/S Well ID: 7157667 Flowing (Y/N): Flow Rate: Flow Rate: Flow Rate: Flow Rate: Flow Rate: Data Entry Status: Data Src: Use 2nd: 0 Data Src: Data Src: Data Src: Data Src:		Depth:					
Water ID: 933453811 Layer: 2 Kind Code: 1 Kind: FRESH Water Found Depth: 58.0 Water Found Depth UOM: t 32 1 of 1 ESE/121.7 73.9 / 0.00 1162 OGILIVE ROAD Ottawa ON Well ID: 7157667 Construction Date: Flowing (Y/N): Use 1st: Monitoring and Test Hole Data Entry Status: Use 2nd: 0 Data Src:							
Layer: 2 Kind Code: 1 Kind: FRESH Water Found Depth: 58.0 Water Found Depth UOM: ft 32 1 of 1 ESE/121.7 73.9 / 0.00 1162 OGILIVE ROAD Www.s Ottawa ON Well ID: 7157667 Construction Date: Flow Rate: Use 1st: Monitoring and Test Hole Data Entry Status: Use 2nd: 0 Data Src:	Water Details	5					
Kind Code: 1 Kind: FRESH Water Found Depth: 58.0 Water Found Depth UOM: ft 32 1 of 1 ESE/121.7 73.9 / 0.00 1162 OGILIVE ROAD Wwws Ottawa ON Well ID: 7157667 Flowing (Y/N): Construction Date: Flow Rate: Use 1st: Monitoring and Test Hole Data Entry Status: Use 2nd: 0 Data Src:	Water ID:		933453811				
Kind: FRESH Water Found Depth: 58.0 Water Found Depth UOM: ft 32 1 of 1 ESE/121.7 73.9 / 0.00 1162 OGILIVE ROAD Ottawa ON Well ID: 7157667 Construction Date: Flowing (Y/N): Flow Rate: Use 1st: Monitoring and Test Hole 0 Data Entry Status: Data Src:	Layer:						
Water Found Depth: 58.0 Water Found Depth UOM: ft 32 1 of 1 ESE/121.7 73.9 / 0.00 1162 OGILIVE ROAD Ottawa ON WWIS Well ID: 7157667 Flowing (Y/N): Flow Rate: Flow							
Water Found Depth UOM: ft 32 1 of 1 ESE/121.7 73.9 / 0.00 1162 OGILIVE ROAD Ottawa ON WWIS Well ID: 7157667 Flowing (Y/N): Flow Rate: Flow Rate: Flow Rate: Use 1st: Monitoring and Test Hole Data Entry Status: Data Src:		Depth:					
Well ID: 7157667 Flowing (Y/N): Construction Date: Flow Rate: Use 1st: Monitoring and Test Hole Data Entry Status: Use 2nd: 0 Data Src:							
Construction Date: Flow Rate: Use 1st: Monitoring and Test Hole Data Entry Status: Use 2nd: 0 Data Src:	<u>32</u>	1 of 1	ESE/121.7	73.9/0.00			WWIS
Construction Date: Flow Rate: Use 1st: Monitoring and Test Hole Data Entry Status: Use 2nd: 0 Data Src:	Well ID:		7157667		Flowing (Y/N):		
Use 2nd: 0 Data Src:	Construction				Flow Rate:		
	Use 1st: Use 2nd:						
			-			01/14/2011	

erisinfo.com | Environmental Risk Information Services

Order No: 24061800025

Number Records		Direction/ Distance (m)	Elev/Diff (m)	Site		D
				Selected Flag:	TRUE	
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	A097242				7	
hod:						
14				-	OTTAWA-CARLETON	
ск:						
drock.						
vel:				Zone:		
				UTM Reliability:		
		GLOUCESTER TOW	VNSHIP	-		
:		https://d2khazk8e83	rdv.cloudfront.ne	et/moe_mapping/downloads,	/2Water/Wells_pdfs/715\7157667.pdf	
<u>il(s) (Map</u>)					
I Date:		12/08/2010				
1:		2010				
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<u>mation</u>						
	10034558	372		Elevation:		
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d Desc:		on Water Well Reco	rd			
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	Records Record	Records Z120906 A097242 hod: ty: ck: drock: vel: <i>il(s) (Map)</i> <i>I Date:</i> <i>i:</i> <i>il(s) (Map)</i> <i>I Date:</i> <i>il(s) (Map)</i> <i>I Date:</i> <i>I Date:</i> <i></i>	Records Distance (m) : Z120906 A097242 hod: A097242 hod: : ty: CK: drock: GLOUCESTER TOW : https://d2khazk8e83 il(s) (Map) Https://d2khazk8e83 il(s) (Map) 2010 4.27 45.4261586646808 -75.6299722970786 -75.6299722970786 -75.6299721348476 45.426158665824535 715\7157667.pdf mation 1003455872 t: 12/08/2010 d Desc: on Water Well Record pocation Method: on Water Well Record in Comment: in Comment: ent: 10037684355 1 GRAVEL 28 SAND	Records Distance (m) (m) : Z120906 A097242 hod: : ty:	Records Distance (m) (m) :: Z120906 A097242 hod: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: County: Lot: Concession	Records Distance (m) (m) :: Z120906 A097242 Selected Flag: Contractor: For Wesion: 'Contractor: 'Contractor: 'Contractor: 'Contry: 'Contractor: 'Concession Name: Concession Name: Conconcession Name: Concession Name: Concession Name: Con

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Formation En	d Depth UOM:	m			
<u>Overburden a</u> Materials Inte					
Formation ID. Layer: Color: General Colo Material 1: Material 1 De. Material 2 De. Material 3: Material 3 De. Formation To Formation En.	r: sc: sc: sc: p Depth:	1003768436 2 6 BROWN 09 MEDIUM SAND 85 SOFT 91 WATER-BEARING 2.440000057220459 4.269999980926514 m			
<u>Annular Spac</u> <u>Sealing Reco</u> Plug ID: Layer: Plug From: Plug To: Plug Depth U		1003768447 3 0.910000026226043 4.269999980926514 m			
<u>Annular Spac</u> <u>Sealing Reco</u>	e/Abandonment rd				
Plug ID: Layer: Plug From: Plug To: Plug Depth U	ОМ:	1003768445 1 0.0 0.310000002384185 m	8		
<u>Annular Spac</u> Sealing Reco	e/Abandonment rd				
Plug ID: Layer: Plug From: Plug To: Plug Depth U	ОМ:	1003768446 2 0.310000002384185 0.910000026226043 m			
<u>Method of Co</u> <u>Use</u>	nstruction & Well				
Method Cons	truction Code:	1003768443 B Other Method DIRECT PUSH			
Pipe Informat	ion				
Pipe ID: Casing No: Comment: Alt Name:		1003768434 0			

_

Construction Record - Casing

Casing ID:	1003768439
Layer:	1
Material:	5
Open Hole or Material:	PLASTIC
Depth From:	0.0
Depth To:	1.2200000286102295
Casing Diameter:	4.0300020980835
Casing Diameter UOM:	cm
Casing Depth UOM:	m

Construction Record - Screen

Screen ID:	1003768440
Layer:	1
Slot:	10
Screen Top Depth:	1.2200000286102295
Screen End Depth:	4.269999980926514
Screen Material:	5
Screen Depth UOM:	m
Screen Diameter UOM:	cm
Screen Diameter:	4.820000171661377

Water Details

Water ID:	1003768438
Layer:	
Kind Code:	
Kind:	
Water Found Depth:	
Water Found Depth UOM:	m

Hole Diameter

Hole ID:	1003768437
Diameter:	8.25
Depth From:	0.0
Depth To:	4.269999980926514
Hole Depth UOM:	m
Hole Diameter UOM:	cm

<u>33</u>	1 of 1	WNW/130.7	73.9 / 0.00	lot 25 con 1 ON		WWIS
Well ID: Constructi Use 1st: Use 2nd: Final Well Water Typ Casing Ma Audit No: Tag: Constructi Elevation (Elevatin Re Depth to B Well Depth Overburde Pump Rate Static Wat	Status: e: aterial: n Method: (m): eliabilty: Bedrock: h: en/Bedrock: e:	1501127 Domestic 0 Water Supply		Flowing (Y/N): Flow Rate: Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: County: Lot: Concession: Concession Name: Easting NAD83: Northing NAD83: Zone:	1 06/22/1959 TRUE 2311 1 OTTAWA-CARLETON 025 01 OF	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site		DB
Clear/Cloudy: Municipality: Site Info:		GLOUCESTER TO	WNSHIP	UTM Reliability:		
PDF URL (Maj	p):	https://d2khazk8e83	rdv.cloudfront.n	et/moe_mapping/downlo	ads/2Water/Wells_pdfs/150\1501127.pdf	
Additional De	<u>tail(s) (Map)</u>					
Well Complete Year Complet Depth (m): Latitude: Longitude: X: Y: Path:		06/12/1959 1959 24.384 45.4275488368718 -75.6325099122333 -75.6325097496999 45.42754883000755 150\1501127.pdf	l i i i i i i i i i i i i i i i i i i i			
Bore Hole Info	ormation					
Improvement	:: c: ed: 06/12/1 nod Desc: rce Date: Location Source: Location Method: ion Comment:	959	M Rel Code 5:	Elevation: Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC Desc: Location Method: margin of error : 100 m -	18 450520.70 5030642.00 5 margin of error : 100 m - 300 m p5 300 m	
<u>Overburden a</u> Materials Inte						
Formation ID: Layer: Color: General Color Material 1 Material 1 Des Material 2 Material 2 Material 3 Sormation To Formation En Formation En	: sc: sc: p Depth:	930991043 2 17 SHALE 4.0 80.0 ft				
<u>Overburden a</u> Materials Inte						
Formation ID: Layer: Color: General Color Material 1: Material 1 Des	<u>.</u>	930991042 1 11 GRAVEL				

Map Key Number o Records	of Direction/ Distance (m)	Elev/Diff (m)	Site	L
Material 2:	05			
Material 2 Desc: Material 3:	CLAY			
Material 3 Desc:				
Formation Top Depth: Formation End Depth:	0.0 4.0			
Formation End Depth UO				
Method of Construction &	Well			
<u>Use</u>				
Method Construction ID:	961501127			
Method Construction Coa Method Construction:	le: 1 Cable Tool			
Other Method Construction.				
Pipe Information				
Pipe ID:	10571740			
Casing No:	1			
Comment: Alt Name:				
Alt Name:				
Construction Record - Ca	sing			
Casing ID:	930039247			
Layer:	2			
Material: Open Hole or Material:	4 OPEN HOLE			
Depth From:	OPENHOLL			
Depth To:	80.0			
Casing Diameter:	4.0			
Casing Diameter UOM: Casing Depth UOM:	inch ft			
Construction Record - Ca	sing			
Casing ID:	930039246			
Layer:	1			
Material:	1			
Open Hole or Material:	STEEL			
Depth From: Depth To:	10.0			
Casing Diameter:	4.0			
Casing Diameter UOM:	inch			
Casing Depth UOM:	ft			
Results of Well Yield Test	ing			
Pumping Test Method De	sc: PUMP			
Pump Test ID:	991501127			
Pump Set At:	0.0			
Static Level: Final Level After Rumping	8.0 24.0			
Final Level After Pumping Recommended Pump Dep				
Pumping Rate:	4.0			
Flowing Rate:	e: 4.0			
Recommended Pump Rat Levels UOM:	e: 4.0 ft			
Rate UOM:	GPM			
Water State After Test Co				
Water State After Test:	CLEAR			
	l Environmental Risk Infor			Order No: 2406180002

Pumping Test Metho Pumping Duration H Pumping Duration N Flowing:	IR:	1 1 0 No				
Water Details						
Water ID:		933453814				
Layer:		1				
Kind Code:		1				
Kind: Mater Found Donth	_	FRESH				
Water Found Depth: Water Found Depth		76.0 ft				
<u>34</u> 1 of 1		NNW/141.7	74.9 / 1.00	lot 25 con 1 ON		ww
Well ID:	150112	8		Flowing (Y/N):		
Construction Date:	150112	0		Flow Rate:		
Use 1st:	Domest	tic		Data Entry Status:		
Use 2nd:	0			Data Src:	1	
Final Well Status:	Water S	Supply		Date Received:	08/18/1959	
Water Type:				Selected Flag:	TRUE	
Casing Material:				Abandonment Rec:	0014	
Audit No:				Contractor: Form Version:	2311 1	
Tag: Constructn Method:				Owner:	I	
Elevation (m):				County:	OTTAWA-CARLETON	
Elevatn Reliabilty:				Lot:	025	
Depth to Bedrock:				Concession:	01	
Well Depth:				Concession Name:	OF	
Overburden/Bedroc Pump Rate:	K:			Easting NAD83: Northing NAD83:		
Static Water Level:				Zone:		
Clear/Cloudy:				UTM Reliability:		
Municipality:		GLOUCESTER TO	WNSHIP			
Site Info:						
PDF URL (Map):		https://d2khazk8e8	3rdv.cloudfront.ne	et/moe_mapping/downloads	/2Water/Wells_pdfs/150\1501128.pdf	
Additional Detail(s)	<u>(Map)</u>					
Well Completed Dat	e:	07/15/1959				
Year Completed: Depth (m):		1959 44.196				
Depth (m): Latitude:		44.196 45.4280038234168				
Longitude:		-75.631620153592				
X:		-75.631619992023	77			
Y:		45.4280038160587	7			
Path:		150\1501128.pdf				
Bore Hole Informati	<u>on</u>					
Bore Hole ID:	100231	71		Elevation:		
DP2BR:				Elevrc:	19	
Spatial Status: Code OB:				Zone: East83:	18 450590.70	
Code OB. Code OB Desc:				North83:	5030692.00	
Open Hole:				Org CS:	-	
Cluster Kind:				UTMRC:	5	
Date Completed:	07/15/1	959		UTMRC Desc:	margin of error : 100 m - 300 m	
Remarks:				Location Method:	р5	

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Location Meti Elevrc Desc: Location Sou		Original Pre1985 U	TM Rel Code 5: m	nargin of error : 100 m - 300 m	
	Location Source:				
	Location Method:				
	ion Comment:				
Supplier Com	iment:				
<u>Overburden a</u> <u>Materials Inte</u>					
Formation ID:		930991044			
Layer:		1			
Color: General Color					
General Colol Material 1:	r:	09			
Material 1 Des	SC:	MEDIUM SAND			
Material 2:		11			
Material 2 Des	sc:	GRAVEL			
Material 3:					
Material 3 Des					
Formation To		0.0			
Formation En		28.0			
Formation En	d Depth UOM:	ft			
<u>Overburden a</u> <u>Materials Inte</u>					
Formation ID:	,	930991045			
Layer:		2			
Color: General Color					
Material 1:	r:	17			
Material 1 Des	sc.	SHALE			
Material 2:		OTIVEE			
Material 2 Des	sc:				
Material 3:					
Material 3 Des	sc:				
Formation To		28.0			
Formation En	d Depth: d Depth UOM:	145.0 ft			
Formation En	a Depth COM.	it.			
<u>Method of Co</u> <u>Use</u>	nstruction & Well				
Method Cons		961501128			
	truction Code:	1			
Method Cons Other Method	truction: Construction:	Cable Tool			
<u>Pipe Informat</u>	ion				
Pipe ID:		10571741			
Casing No:		1			
Comment:					
Alt Name:					
<u>Construction</u>	<u> Record - Casing</u>				
Casing ID:		930039248			
Layer:		1			
Material:		1			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Open Hole o		STEEL			
Depth From:		00.0			
Depth To:	otori	30.0 4.0			
Casing Diam Casing Diam		inch			
Casing Dept		ft			
ousing Dept					
<u>Construction</u>	n Record - Casing				
Casing ID:		930039249			
Layer:		2			
Material:	"Matavial	4 OPEN HOLE			
Open Hole of Depth From:		OPEN HOLE			
Depth From. Depth To:		145.0			
Casing Diam	eter:	4.0			
Casing Diam		inch			
Casing Dept		ft			
<u>Results of W</u>	ell Yield Testing				
Pumpina Tes	st Method Desc:	PUMP			
Pump Test II		991501128			
Pump Set At					
Static Level:		16.0			
	After Pumping:	145.0			
	led Pump Depth:				
Pumping Ra		0.0			
Flowing Rate					
Levels UOM:	led Pump Rate:	ft			
Rate UOM:		GPM			
	After Test Code:	1			
Water State		CLEAR			
Pumping Tes		1			
Pumping Du	ration HR:	4			
Pumping Du	ration MIN:	0			
Flowing:		No			
Water Details	<u>s</u>				
Water ID:		933453815			
Layer:		1			
Kind Code:		1			
Kind:		FRESH			
Water Found		80.0			
Water Found	I Depth UOM:	ft			
<u>35</u>	1 of 11	E/148.5	74.8 / 0.88	ST. LAURENT FUNERAL HOME 1200 OGILVIE ROAD GLOUCESTER ON K1J 8V1	GEN
Generator No	o:	ONF008100			
SIC Code:	ioni	0008 EXEMPT			
SIC Descript					
Approval Yea PO Box No:	ai S.	88,89,90			
Country:					
Status:					
Co Admin:					
Choice of Co	ontact:				
Phone No Ad					

Мар Кеу	Number of Records	<i>Direction/ Distance (m)</i>	Elev/Diff (m)	Site	DB
Contaminate MHSW Facili					
<u>35</u>	2 of 11	E/148.5	74.8 / 0.88	ST. LAURENT FUNERAL HOME 44-081 1200 OGILVIE ROAD GLOUCESTER ON K1J 8V1	GEN
Generator No SIC Code: SIC Descript Approval Yea PO Box No: Country: Status: Co Admin: Choice of Co Phone No Ad Contaminate MHSW Facili	tion: ars: ontact: dmin: ed Facility:	ONF008100 0008 EXEMPT 92,93,94			
<u>35</u>	3 of 11	E/148.5	74.8 / 0.88	HULSE PLAYFAIR & MCGARRY 1200 OGILVIE ROAD GLOUCESTER ON K1J 8V1	GEN
Generator No SIC Code: SIC Descript Approval Yes PO Box No: Country: Status: Co Admin: Choice of Co Phone No Ad Contaminate MHSW Facili	tion: ars: ontact: dmin: ed Facility:	ONF022701 9731 FUNERAL HOMES 95,96,97,98,99			
<u>Detail(s)</u>					
Waste Class Waste Class		312 PATHOLOGICAL V	VASTES		
<u>35</u>	4 of 11	E/148.5	74.8 / 0.88	HULSE, PLAYFAIR & MCGARRY 1200 OGILVIE ROAD GLOUCESTER ON K1J 8V1	GEN
Generator No SIC Code: SIC Descript Approval Yea PO Box No: Country: Status: Co Admin: Choice of Co Phone No Ad Contaminate MHSW Facili	tion: ars: ontact: dmin: ed Facility:	ONF022701 9731 FUNERAL HOMES 00,01			
<u>Detail(s)</u>					
Waste Class	:	312			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Waste Class	Name:	PATHOLOGICAL V	VASTES		
<u>35</u>	5 of 11	E/148.5	74.8 / 0.88	HULSE, PLAYFAIR & MCGARRY INC. 1200 OGILVIE ROAD OTTAWA ON K1J 8V1	GEN
Generator N SIC Code: SIC Descript		ONF022701			
Approval Ye PO Box No: Country: Status: Co Admin: Choice of Co Phone No A Contaminate MHSW Facil	ars: ontact: dmin: ed Facility:	02,03,04,05,06,07,0	08		
<u>Detail(s)</u>					
Waste Class Waste Class		312 PATHOLOGICAL V	VASTES		
<u>35</u>	6 of 11	E/148.5	74.8 / 0.88	HULSE, PLAYFAIR & MCGARRY INC. 1200 OGILVIE ROAD OTTAWA ON K1J 8V1	GEN
Generator N SIC Code: SIC Descrip Approval Ye PO Box No: Country: Status: Co Admin: Choice of C Phone No A Contaminate MHSW Facil	tion: pars: pontact: dmin: ed Facility:	ONF022701 812210 Funeral Homes 2010			
<u>Detail(s)</u>					
Waste Class Waste Class	-	312 PATHOLOGICAL V	VASTES		
<u>35</u>	7 of 11	E/148.5	74.8 / 0.88	HULSE, PLAYFAIR & MCGARRY INC. 1200 OGILVIE ROAD OTTAWA ON K1J 8V1	GEN
Generator N SIC Code: SIC Descrip Approval Ye PO Box No: Country: Status: Co Admin: Choice of Co Phone No A Contaminate MHSW Facil	tion: ars: ontact: dmin: ed Facility:	ONF022701 812210 Funeral Homes 2011			

• •	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DE
<u>Detail(s)</u>					
Waste Class: Waste Class Na	nme:	312 PATHOLOGICAL W	/ASTES		
<u>35</u> 8	of 11	E/148.5	74.8 / 0.88	HULSE, PLAYFAIR & MCGARRY INC. 1200 OGILVIE ROAD OTTAWA ON K1J 8V1	GEN
Generator No: SIC Code: SIC Description Approval Years PO Box No: Country: Status: Co Admin: Choice of Conta Phone No Admi Contaminated F MHSW Facility:	: act: in: Facility:	ONF022701 812210 Funeral Homes 2012			
<u>Detail(s)</u>					
Waste Class: Waste Class Na	nme:	312 PATHOLOGICAL W	/ASTES		
<u>35</u> 9	of 11	E/148.5	74.8 / 0.88	Hulse, Playfair & McGarry 1200 Ogilvie Rd. Ottawa ON K1J 8V1	GEN
Generator No: SIC Code: SIC Description Approval Years		ON7369472 812210 812210 2016			
PO Box No: Country: Status: Co Admin:		Canada			
Choice of Conta Phone No Admi		CO_OFFICIAL			
Contaminated F MHSW Facility:		No No			
<u>Detail(s)</u>					
Waste Class: Waste Class Na	nme:	312 PATHOLOGICAL W	/ASTES		
Waste Class: Waste Class Na	nme:	252 WASTE OILS & LU	BRICANTS		
<u>35</u> 10	0 of 11	E/148.5	74.8 / 0.88	Hulse, Playfair & McGarry 1200 Ogilvie Rd. Ottawa ON K1J 8V1	GEN
Generator No: SIC Code:		ON7369472			
SIC Description Approval Years		As of Dec 2018			

Map Key	Number Record		Direction/ Distance (m)	Elev/Diff (m)	Site		DB
PO Box No: Country: Status: Co Admin: Choice of Co Phone No Ao Contaminate MHSW Facili	lmin: d Facility:		Canada Registered				
<u>Detail(s)</u>							
Waste Class: Waste Class			252 H Waste crankcase o	oils and lubricants			
Waste Class: Waste Class			312 P Pathological waste	S			
<u>35</u>	11 of 11		E/148.5	74.8 / 0.88	Hulse, Playfair & Mc 1200 Ogilvie Rd. Ottawa ON K1J 8V1	Garry	GEN
Generator No SIC Code: SIC Descripti			ON7369472				
Approval Yea PO Box No:			As of Oct 2022				
Country: Status: Co Admin: Choice of Co Phone No Ao Contaminate MHSW Facili	lmin: d Facility:		Canada Registered				
<u>Detail(s)</u>							
Waste Class: Waste Class			312 P PATHOLOGICAL	WASTES			
Waste Class: Waste Class			252 H WASTE OILS & LU	JBRICANTS			
<u>36</u>	1 of 1		WSW/161.6	72.9/-1.00	lot 25 con 1 ON		WWIS
Well ID: Construction Use 1st: Use 2nd: Final Well Sta Water Type: Casing Mater Audit No: Tag: Constructn IN Elevation (m) Elevation (m) Eleva	atus: rial: /ethod:): 	1510842 Commeri 0 Water Su	cal		Flowing (Y/N): Flow Rate: Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: County: Lot: Concession: Concession Name: Easting NAD83: Northing NAD83: Zone: UTM Reliability:	1 09/28/1970 TRUE 1558 1 OTTAWA-CARLETON 025 01 OF	

Order No: 24061800025

	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	
Municipality: Site Info:		GLOUCESTER TOV	VNSHIP		
PDF URL (Map)):	https://d2khazk8e83	rdv.cloudfront.ne	t/moe_mapping/downloads/2	Water/Wells_pdfs/151\1510842.pdf
Additional Deta	<u>ail(s) (Map)</u>				
Well Completed		07/22/1970			
Year Completed	<i>a:</i>	1970 60.96			
Depth (m): Latitude:		45.4261051836758			
Longitude:		-75.6331329392714			
X:		-75.6331327770792			
Y:		45.42610517684758	5		
Path:		151\1510842.pdf			
Bore Hole Infor	rmation				
Bore Hole ID: DP2BR:	10032	845		Elevation: Elevrc:	
Spatial Status:				Zone:	18
Code OB:				East83:	450470.70
Code OB Desc:	:			North83:	5030482.00
Open Hole:				Org CS:	
Cluster Kind:				UTMRC:	4
Date Completed	d: 07/22/	1970		UTMRC Desc:	margin of error : 30 m - 100 m
				Location Method:	p4
Remarks: Location Metho Elevrc Desc:		Original Pre1985 UT	M Rel Code 4: n	nargin of error : 30 m - 100 m	
Location Metho Elevrc Desc: Location Sourc Improvement L	ce Date: .ocation Source: .ocation Method: on Comment:	-	M Rel Code 4: n	nargin of error : 30 m - 100 m	
Location Metho Elevrc Desc: Location Sourc Improvement L Improvement L Source Revisio	ce Date: .ocation Source: .ocation Method: on Comment: nent: nent: nd Bedrock	-	M Rel Code 4: n	nargin of error : 30 m - 100 m	
Location Metho Elevrc Desc: Location Sourc Improvement L Improvement L Source Revisio Supplier Comm <u>Overburden an</u> Materials Interv	ce Date: .ocation Source: .ocation Method: on Comment: nent: nent: nd Bedrock		M Rel Code 4: n	nargin of error : 30 m - 100 m	
Location Metho Elevrc Desc: Location Sourc Improvement L Improvement L Source Revisio Supplier Comm Overburden an Materials Interv Formation ID:	ce Date: .ocation Source: .ocation Method: on Comment: nent: nent: nd Bedrock	-	M Rel Code 4: n	nargin of error : 30 m - 100 m	
Location Metho Elevrc Desc: Location Sourc Improvement L Improvement L Source Revisio Supplier Comm <u>Overburden an</u> Materials Interv	ce Date: .ocation Source: .ocation Method: on Comment: nent: nent: nd Bedrock	931015951	M Rel Code 4: n	nargin of error : 30 m - 100 m	
Location Metho Elevrc Desc: Location Sourc Improvement L Source Revisio Supplier Comm <u>Overburden an</u> <u>Materials Interv</u> Formation ID: Layer:	ce Date: .ocation Source: .ocation Method: on Comment: nent: n <u>d Bedrock</u> v <u>al</u>	931015951 3	M Rel Code 4: n	nargin of error : 30 m - 100 m	
Location Metho Elevrc Desc: Location Source Improvement L Source Revisio Supplier Comm <u>Overburden and</u> <u>Materials Interv</u> Formation ID: Layer: Color: General Color: Material 1:	ce Date: .ocation Source: .ocation Method: on Comment: nent: n <u>d Bedrock</u> <u>val</u>	931015951 3 6 BROWN 17	M Rel Code 4: n	nargin of error : 30 m - 100 m	
Location Metho Elevrc Desc: Location Source Improvement L Source Revisio Supplier Comm <u>Overburden and</u> <u>Materials Interv</u> Formation ID: Layer: Color: General Color: Material 1: Material 1 Desc	ce Date: .ocation Source: .ocation Method: on Comment: nent: n <u>d Bedrock</u> <u>val</u>	931015951 3 6 BROWN	M Rel Code 4: n	nargin of error : 30 m - 100 m	
Location Metho Elevrc Desc: Location Source Improvement L Source Revisio Supplier Comm <u>Overburden and</u> <u>Materials Interv</u> Formation ID: Layer: Color: General Color: Material 1: Material 1 Desc Material 2:	ce Date: .ocation Source: .ocation Method: on Comment: nent: n <u>d Bedrock</u> <u>val</u>	931015951 3 6 BROWN 17	M Rel Code 4: n	nargin of error : 30 m - 100 m	
Location Metho Elevrc Desc: Location Source Improvement L Source Revisio Supplier Comm <u>Overburden and</u> <u>Materials Interv</u> Formation ID: Layer: Color: General Color: Material 1: Material 2: Material 2 Desc	ce Date: .ocation Source: .ocation Method: on Comment: nent: n <u>d Bedrock</u> <u>val</u>	931015951 3 6 BROWN 17	M Rel Code 4: n	nargin of error : 30 m - 100 m	
Location Metho Elevrc Desc: Location Source Improvement L Source Revisio Supplier Comm <u>Overburden and</u> <u>Materials Interv</u> Formation ID: Layer: Color: General Color: Material 1: Material 1: Material 2: Material 2: Material 2: Material 3:	ce Date: .ocation Source: .ocation Method: on Comment: nent: .o <u>d Bedrock</u> .oc	931015951 3 6 BROWN 17	M Rel Code 4: n	nargin of error : 30 m - 100 m	
Location Metho Elevrc Desc: Location Sourc Improvement L Source Revisio Supplier Comm <u>Overburden and</u> <u>Materials Interv</u> Formation ID: Layer: Color: General Color: Material 1: Material 1: Material 2: Material 2: Material 3: Material 3: Desc	ce Date: .ocation Source: .ocation Method: on Comment: nent: <u>nd Bedrock</u> <u>val</u>	931015951 3 6 BROWN 17 SHALE	M Rel Code 4: n	nargin of error : 30 m - 100 m	
Location Metho Elevrc Desc: Location Source Improvement L Source Revisio Supplier Comm <u>Overburden am</u> <u>Materials Interve</u> Formation ID: Layer: Color: General Color: Material 1 Desc Material 2 Desc Material 2 Desc Material 3 Desc Formation Top	ce Date: .ocation Source: .ocation Method: on Comment: nent:	931015951 3 6 BROWN 17 SHALE 30.0	M Rel Code 4: n	nargin of error : 30 m - 100 m	
Location Metho Elevrc Desc: Location Sourc Improvement L Source Revisio Supplier Comm <u>Overburden and</u> <u>Materials Interv</u> Formation ID: Layer: Color: General Color: Material 1: Material 1: Material 2: Material 2: Material 3: Material 3: Desc	ce Date: .ocation Source: .ocation Method: on Comment: nent: . <u>d Bedrock</u> <u>val</u> c: .: .: .: Depth: Depth:	931015951 3 6 BROWN 17 SHALE	M Rel Code 4: n	nargin of error : 30 m - 100 m	
Location Metho Elevrc Desc: Location Source Improvement L Source Revisio Supplier Comm <u>Overburden and</u> <u>Materials Interve</u> Formation ID: Layer: Color: General Color: Material 1 Desc Material 2 Desc Material 3 Desc Sormation Top Formation End	ce Date: .ocation Source: .ocation Method: on Comment: nent:	931015951 3 6 BROWN 17 SHALE 30.0 55.0	M Rel Code 4: n	nargin of error : 30 m - 100 m	
Location Metho Elevrc Desc: Location Source Improvement L Source Revisio Supplier Comm <u>Overburden and</u> <u>Materials Interv</u> Formation ID: Layer: Color: General Color: Material 1 Desc Material 2 Desc Material 2 Desc Material 3: Material 3 Desc Formation End Formation End Formation End	ce Date: .ocation Source: .ocation Method: on Comment: nent:	931015951 3 6 BROWN 17 SHALE 30.0 55.0	M Rel Code 4: n	nargin of error : 30 m - 100 m	
Location Metho Elevrc Desc: Location Source Improvement L Source Revisio Supplier Comm <u>Overburden and</u> <u>Materials Interv</u> Formation ID: Layer: Color: General Color: Material 1: Material 1: Material 2 Desc Material 2: Material 3: Material 3 Desc Formation End Formation End Formation End <u>Overburden and</u> <u>Materials Interv</u>	ce Date: .ocation Source: .ocation Method: on Comment: nent:	931015951 3 6 BROWN 17 SHALE 30.0 55.0 ft 931015952 4	M Rel Code 4: n	nargin of error : 30 m - 100 m	
Location Metho Elevrc Desc: Location Source Improvement L Source Revisio Supplier Comm <u>Overburden am</u> <u>Materials Interv</u> Formation ID: Layer: Color: General Color: Material 1 Desc Material 2 Desc Material 2 Desc Material 3 Desc Formation End Formation End Formation End Formation End Formation ID: Layer: Color:	ce Date: .ocation Source: .ocation Method: on Comment: nent: .o <u>d Bedrock</u> val c: .c: .c: .c: .c: .c: .c: .c: .c: .c:	931015951 3 6 BROWN 17 SHALE 30.0 55.0 ft 931015952 4 2	M Rel Code 4: n	hargin of error : 30 m - 100 m	
Location Metho Elevrc Desc: Location Source Improvement L Source Revisio Supplier Comm <u>Overburden and</u> <u>Materials Interve</u> Formation ID: Layer: Color: General Color: Material 1 Desc Material 2 Desc Material 3 Desc Sormation End Formation End Formation End Formation End Formation ID: Layer: Color: General Color: Materials Interve Formation ID: Layer: Color: General Color:	ce Date: .ocation Source: .ocation Method: on Comment: nent: .o <u>d Bedrock</u> val c: .c: .c: .c: .c: .c: .c: .c: .c: .c:	931015951 3 6 BROWN 17 SHALE 30.0 55.0 ft 931015952 4 2 GREY	M Rel Code 4: n	nargin of error : 30 m - 100 m	
Location Metho Elevrc Desc: Location Source Improvement L Source Revisio Supplier Comm <u>Overburden ann</u> <u>Materials Interv</u> Formation ID: Layer: Color: General Color: Material 1 Desc Material 2 Desc Material 3 Desc Formation End Formation End Formation End Formation End Formation End Formation End Formation ID: Layer: Color: General Color: Material 1:	ce Date: .ocation Source: .ocation Method: on Comment: nent:	931015951 3 6 BROWN 17 SHALE 30.0 55.0 ft 931015952 4 2 GREY 15	M Rel Code 4: n	hargin of error : 30 m - 100 m	
Location Metho Elevrc Desc: Location Source Improvement L Source Revisio Supplier Comm <u>Overburden and</u> <u>Materials Interve</u> Color: Cormation End Cormation End Cormation End Cormation End Cormation End Cormation ID: Cormation ID: Color:	ce Date: .ocation Source: .ocation Method: on Comment: nent:	931015951 3 6 BROWN 17 SHALE 30.0 55.0 ft 931015952 4 2 GREY	M Rel Code 4: n	nargin of error : 30 m - 100 m	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Material 2 De Material 3: Material 3 De Formation Te Formation E Formation E	esc: op Depth:	55.0 200.0 ft			
<u>Overburden</u> <u>Materials Int</u>	and Bedrock erval				
Formation IL Layer: Color: General Colo Material 1: Material 1 De Material 2 De Material 3 De Formation To Formation E Formation E	or: esc: esc: esc: op Depth:	931015950 2 8 BLACK 17 SHALE 4.0 30.0 ft			
<u>Overburden</u> <u>Materials Int</u>	and Bedrock erval				
Formation IL Layer: Color: General Colo Material 1: Material 1 De Material 2: Material 2 De Material 3: Material 3 De Formation T Formation E	or: esc: esc: esc: op Depth:	931015949 1 6 BROWN 09 MEDIUM SAND 12 STONES 01 FILL 0.0 4.0 ft			
<u>Method of Co Use</u>	onstruction & Well				
Method Con	struction Code:	961510842 1 Cable Tool			
<u>Pipe Informa</u>	<u>tion</u>				
Pipe ID: Casing No: Comment: Alt Name:		10581415 1			
<u>Construction</u>	n Record - Casing				
Casing ID: Layer: Material: Open Hole o	r Material:	930058243 1 1 STEEL			
	erisinfo.com Env	ironmental Risk Info	rmation Services		Order No: 24061800025

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Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site		DB
Depth From:						
Depth To:	- 4 - 11-	10.0				
Casing Diam Casing Diam		6.0 inch				
Casing Depti		ft				
ousing Depu		i.				
<u>Construction</u>	n Record - Casing					
Casing ID:		930058244				
Layer: Material:		2 4				
Open Hole of	r Material:	OPEN HOLE				
Depth From:		0. 1				
Depth To:		200.0				
Casing Diam		6.0				
Casing Diam		inch				
Casing Dept	h UOM:	ft				
<u>Results of W</u>	ell Yield Testing					
	st Method Desc:	BAILER				
Pump Test IL):	991510842				
Pump Set At						
Static Level:		4.0				
	fter Pumping:	125.0				
Pumping Rat	ed Pump Depth:	150.0 1.0				
Flowing Rate		1.0				
	ed Pump Rate:	1.0				
Levels UOM:		ft				
Rate UOM:		GPM				
	After Test Code:	2				
Water State		CLOUDY				
Pumping Tes		2				
Pumping Du Pumping Du		1 30				
Flowing:		No				
<u>Draw Down 8</u>	& <u>Recovery</u>					
Pump Test D	etail ID [.]	934380135				
Test Type:		Draw Down				
Test Duration	n:	30				
Test Level:		125.0				
Test Level U	ОМ:	ft				
Draw Down &	& Recovery					
Pump Test D	etail ID:	934097400				
Test Type:		Draw Down				
Test Duration	n:	15				
Test Level:		125.0				
Test Level U	OM:	ft				
Draw Down &	& Recovery					
Pump Test D	etail ID:	934899053				
Test Type:		Draw Down				
Test Duration	n:	60				
Test Level:		125.0				
Test Level U	ОМ:	ft				
100	erisinfo.com Er	vironmental Risk Info	ormation Service	S	Order No: 2406180	0025
133				-		
_						

Map Key	Number Records			Site		DB
Draw Down &	& Recovery					
Pump Test D Test Type: Test Duration Test Level:		934641711 Draw Down 45 125.0				
Test Level U	ОМ:	ft				
Water Details	5					
Water ID: Layer: Kind Code: Kind: Water Found Water Found		933465871 1 3 SULPHUR 130.0 ft				
<u>37</u>	1 of 1	NNW/162.	2 74.9 / 1.00	1085 CUMMINGS A OTTAWA ON	VENUE	HINC
Fuel Occurre Date of Occu Fuel Type Im Status Desc: Job Type De Oper. Type De Oper. Type Inter Property Dan Fuel Life Cyc Root Cause:	nrence: volved: sc: nvolved: ruptions: nage: cle Stage:	Incident/Nea Constructior Yes Yes Transmissio Root Cause	ke Causal Analysis(En Ir-Miss Occurrence (I Site (pipeline strike n, Distribution and T Equipment/Materia t:Yes Human Fact	FS)) ransportation I/Component:No Procedures	:Yes Maintenance:No Design	:No Training:No
Reported De Fuel Categor Occurrence Affiliation: County Name Approx. Qua Nearby body Enter Draina Approx. Qua Environment	ry: Type: e: nt. Rel: of water: ge Syst.: nt. Unit:	Gaseous Fu Incident Industry Sta Ottawa		Registration/Certificate Holder,	Facility Owner, etc.)	
<u>38</u>	1 of 1	S/167.8	71.7 / -2.15	5 Place Lux II Inc. 1230 Cummings A Ottawa ON	VE	RSC
RSC No: RA No: Status: Filing Date: Date Ack: Date Returne Approval Dat		B-403-1823439436 Active July 26, 2023		X: Y: Latitude: Longitude: UTM Coordinates: Latitude Longitude: Accuracy Estimate:	-75.63194444479737 45.425277777087494 45.42527778 -75.63194444	

 Filing Date:
 -75.05194444

 Date Ack:
 UTM Coordinates:

 Date Returned:
 Latitude Longitude:

 Approval Date:
 July 26, 2023

 Approval Date:
 July 26, 2023

 Cert Date:
 Measurement Method:

 Cert Prop Use No:
 Mailing Address:

 Curr Property Use:
 Telephone:

 Intended Prop Use:
 Fax:

 Restoration Type:
 Email:

 Soil Type:
 Postal Code:
 K1J 7R8

 Criteria:
 Ministry District:

 Stratified (Y/N):
 MOE District:
 Ottawa

Record		ection/ tance (m)	Elev/Diff (m)	Site		D
Audit (Y/N): Entire Leg Prop.				SWP Area Name: Qual Person Name:	Rideau Valley Luke A Lopers	
Y/N):					·	
CPU Issu Sect 1686:				Consultant:		
Business Name:		_ux II Inc.	_			
Address:	1230 C	Cummings AV	E			
.egal Desc:						
Site Pin:						
Asmt Roll No:	DCC h	and on Dhar	e One and Two	E\$40		
Project Type: Approval Type:			Phase One and			
Applicable Standards:						
Pdf Link:	https://	www.accesse	environment.ene	.gov.on.ca/AEWeb/ae/ViewE	Document.action?documentRefID=303	5382
<u>39</u> 1 of 1	NNE/	(176.0	75.9/2.00	lot 25 con 1		ww
				ON		
Well ID:	1501130			Flowing (Y/N):		
Construction Date:				Flow Rate:		
Jse 1st:	Domestic			Data Entry Status:	4	
Jse 2nd:	0 Water Supply			Data Src: Date Received:	1	
Final Well Status: Nater Type:	Water Supply			Selected Flag:	08/27/1963 TRUE	
Casing Material:				Abandonment Rec:	INDE	
Audit No:				Contractor:	1802	
Tag:				Form Version:	1	
Constructn Method:				Owner:		
Elevation (m):				County:	OTTAWA-CARLETON	
Elevatn Reliabilty:				Lot:	025	
Depth to Bedrock:				Concession:	01	
Well Depth:				Concession Name:	OF	
Overburden/Bedrock:				Easting NAD83:		
Pump Rate:				Northing NAD83:		
Static Water Level:				Zone:		
Clear/Cloudy:	0.01			UTM Reliability:		
Municipality: Site Info:	GLOUG	CESTER TO	VNSHIP			
PDF URL (Map):	https://	d2khazk8e83	rdv.cloudfront.ne	et/moe_mapping/downloads/	/2Water/Wells_pdfs/150\1501130.pdf	
Additional Detail(s) (Ma	<u>o)</u>					
Well Completed Date:	06/04/*	1963				
Year Completed:	1963					
•	79.248					
Depth (m):		1908989274				
Depth (m): Latitude:		03438925385				
Depth (m): Latitude: Longitude:	-75.630					
Depth (m): Latitude: Longitude: X:	-75.630 -75.630	03437307543	3			
Depth (m): Latitude: Longitude: X: Y: Path:	-75.630 -75.630 45.428		3			
Depth (m): Latitude: Longitude: X: Y: Path:	-75.630 -75.630 45.428	03437307543 1908923980	3			
Depth (m): Latitude: Longitude: X: Y: Path: Bore Hole Information	-75.63 -75.63 45.428 150\15	03437307543 1908923980	3	Elevation		
Depth (m ⁾ : Latitude: Longitude: X: Y: Path: Bore Hole Information Bore Hole ID:	-75.630 -75.630 45.428	03437307543 1908923980	3	Elevation: Elevrc:		
Depth (m): Latitude: Longitude: X: Y: Path: Bore Hole Information Bore Hole ID: DP2BR:	-75.63 -75.63 45.428 150\15	03437307543 1908923980	3		18	
Depth (m): Latitude: Longitude: X: Y: Path: Bore Hole Information Bore Hole ID: DP2BR: Spatial Status:	-75.63 -75.63 45.428 150\15	03437307543 1908923980	3	Elevrc:	18 450690.70	
Depth (m): Latitude: Longitude: X: Y:	-75.63 -75.63 45.428 150\15	03437307543 1908923980	3	Elevrc: Zone:		
Depth (m): Latitude: Longitude: X: Y: Path: Bore Hole Information Bore Hole ID: DP2BR: Spatial Status: Code OB:	-75.63 -75.63 45.428 150\15	03437307543 1908923980	3	Elevrc: Zone: East83: North83: Org CS:	450690.70	
Depth (m): Latitude: Longitude: X: Path: Bore Hole Information Bore Hole ID: DP2BR: Spatial Status: Code OB: Code OB Desc: Dpen Hole:	-75.63 -75.63 45.428 150\15	03437307543 1908923980	3	Elevrc: Zone: East83: North83:	450690.70 5030712.00 5	
Depth (m): Latitude: Longitude: X: Y: Path: Bore Hole Information Bore Hole ID: DP2BR: Spatial Status: Code OB: Code OB Desc:	-75.63 -75.63 45.428 150\15	03437307543 1908923980	3	Elevrc: Zone: East83: North83: Org CS:	450690.70 5030712.00	
Depth (m): Latitude: Longitude: X: Path: Path: Bore Hole Information Bore Hole ID: DP2BR: Spatial Status: Code OB: Code OB Desc: Dpen Hole: Cluster Kind:	-75.63 -75.63 45.428 150\15 10023173 06/04/1963	03437307543 19089239805 01130.pdf	3	Elevrc: Zone: East83: North83: Org CS: UTMRC:	450690.70 5030712.00 5 margin of error : 100 m - 300 m p5	

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Improvement	Location Source: Location Method: ion Comment:				
<u>Overburden a</u> <u>Materials Inte</u>					
Formation ID Layer: Color: General Colo Material 1: Material 1 De Material 2 De Material 2 De Material 3 De Formation E Formation E	r: sc: sc: sc: p Depth:	930991048 1 05 CLAY 13 BOULDERS 0.0 15.0 ft			
<u>Overburden a</u> <u>Materials Inte</u>	and Bedrock				
Formation ID Layer: Color: General Colo Material 1: Material 1 De Material 2: Material 2 De Material 3: Material 3 De Formation To Formation El	r: sc: sc: sc: p Depth:	930991050 3 2 GREY 15 LIMESTONE 165.0 260.0 ft			
<u>Overburden a</u> Materials Inte					
Formation ID Layer: Color: General Colo Material 1: Material 1 De Material 2 De Material 3 Material 3 De Formation To Formation El	r: sc: sc: sc: pp Depth:	930991049 2 8 BLACK 17 SHALE 15.0 165.0 ft			
	onstruction & Well				
Method Cons	truction ID:	961501130			
126	erisinfo.com Envi	ronmental Risk Info	rmation Services		Order No: 24061800025

_

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	L
	truction Code:	1			
lethod Cons		Cable Tool			
ther Method	I Construction:				
ipe Informa	ion				
ipe ID:		10571743			
asing No:		1			
omment:					
It Name:					
construction	Record - Casing				
asing ID:		930039252			
ayer:		1			
laterial:		1			
pen Hole or	wateriai:	STEEL			
epth From: epth To:		18.0			
asing Diam	tor.	6.0			
asing Diama		inch			
asing Depth		ft			
onstruction	<u>Record - Casing</u>				
asing ID:		930039253			
ayer:		2			
laterial:		4			
pen Hole or	Material:	OPEN HOLE			
epth From:		260.0			
epth To: asing Diam	otor:	6.0			
asing Diamo		inch			
asing Depth		ft			
esults of We	ell Yield Testing				
	t Method Desc:	PUMP			
ump Test ID		991501130			
ump Set At:		00.0			
tatic Level:	Har Dummina.	30.0 260.0			
	fter Pumping: ed Pump Depth:	200.0			
umping Rat		2.0			
lowing Rate		2.0			
	ed Pump Rate:	2.0			
evels UOM:	-	ft			
ate UOM:		GPM			
	fter Test Code:	2			
/ater State A		CLOUDY			
umping Tes	t Method:	1			
umping Dur umping Dur		1 0			
lowing:		No			
eg.					
/ater Details					
/ater ID:		933453817			
ayer:		1			
ind Code:					
lind: Votor Found	Donthi	FRESH 255.0			
Vater Found	иерш.	200.0			
	erisinfo.com En	vironmental Risk Info	rmation Service	9	Order No: 2406180002

Мар Кеу	Number Records		Elev/Diff m) (m)	Site		DB
Water Found	Depth UO	V: ft				
<u>40</u>	1 of 1	S/191.3	72.6 / -1.31	EDIFICE BEAUFORT I 1178 CUMMINGS OTTAWA ON K1J 7R8		GEN
Generator No SIC Code:		ON7246315				
SIC Descripti Approval Yea PO Box No: Country: Status: Co Admin: Choice of Co	ars: ontact:	03,04				
Phone No Ac Contaminate MHSW Facili	d Facility:					
<u>41</u>	1 of 1	S/195.1	71.8 / -2.08	Place Lux II Inc. 1240 Cummings AVE Ottawa ON		RSC
RSC No:		B-403-1823439436		X :	-76.11833333333935	
RA No:		•		Y:	45.13527777666148	
Status:		Active		Latitude:	45.13527778	
Filing Date:				Longitude:	-76.11833333	
Date Ack:				UTM Coordinates:		
Date Returne				Latitude Longitude:		
Approval Dat	te:	July 26, 2023		Accuracy Estimate:		
Cert Date:				Measurement Method:		
Cert Prop Us				Mailing Address:		
Curr Propert				Telephone:		
Intended Pro				Fax:		
Restoration 1	Туре:			Email:		
Soil Type:				Postal Code:	K1J 7R8	
Criteria:	• •			Ministry District:	0	
Stratified (Y/	N):			MOE District:	Ottawa	
Audit (Y/N):				SWP Area Name:	Mississippi Valley	
Entire Leg Pi (Y/N):	op.			Qual Person Name:	Luke A Lopers	
(1/N). CPU Issu See				Concultanti		
Business Na		Place Lux II Inc		Consultant:		
Address:	me.	1240 Cumming				
Legal Desc: Site Pin:		1240 Ournining				
Asmt Roll No);					
Project Type	:	RSC based on	Phase One and Two	ESAs		
Approval Typ		RSC-RSC base	d on Phase One and	Two ESAs		
Applicable S	tandards:					
Pdf Link:		https://www.acc	essenvironment.ene.	.gov.on.ca/AEWeb/ae/ViewDo	ocument.action?documentRefI	D=3035382
<u>42</u>	1 of 1	SW/195.7	72.9 / -0.97	1098 Ogilvie Road Gloucester ON K1J 7F	28	EHS
Order Ne.		20100812106		Noorost Intersections		
Order No:		20190813196		Nearest Intersection:		
Status: Penort Type		C Standard Report		Municipality: Client Prov/State:	ON	
Report Type: Report Date:		20-AUG-19		Search Radius (km):	.25	
Date Receive		13-AUG-19		Search Radius (Kill). X·	-75.63245	

Date Received: Previous Site Name: Lot/Building Size: Additional Info Ordered:

13-AUG-19

-75.63245

45.425193

X: Y:

Map Key	Number o Records	of Direction/ Distance (m)	Elev/Diff (m)	Site	D
<u>43</u>	1 of 1	SW/196.6	72.9 / -0.97	and on behalf of Lu	and 1178 Cummings Avenue
Ministry Ref No:04Notice Type:In:		019-5394 0432-CDMNAA Instrument Decision		Decision Posted: Exception Posted: Section: Act 1:	August 15, 2022 Section 34 Ontario Water Resources Act, R.S.O. 1990
Notice Date:		April 29, 2022		Act 2: Site Location Map:	Ontario Water Resources Act 45.424992,-75.631751
Instrument T Off Instrume Posted By: Company Na	nt Name:	Permit to take wate Permit to Take Wa Ministry of the Envi	ter (OWRA s. 34)	vation and Parks	
Site Address		1098 Ogilvie Road Ottawa, ON Canada	and 1178 Cummi	ngs Avenue	
Location Oth Proponent Na Proponent A	ame:	9456-5082 Quebeo	Inc., as general p	partner for and on behalf of partner for and on behalf of	
Comment Pe URL:	eriod:	April 29, 2022 - Ma https://ero.ontario.o			

Site Location Details:

<u>44</u>	1 of 1		SW/199.8	72.9/-1.00	ON		WWIS
Well ID: Construct Use 1st: Use 2nd: Final Well Water Typ Casing Ma Audit No: Tag: Construct Elevation Elevatin Re Depth to E Well Dept	Status: e: aterial: n Method: (m): eliabilty: Bedrock:	7388761 C32281 A202124			ON Flowing (Y/N): Flow Rate: Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: County: Lot: Concession: Concession Name:	Yes 06/03/2021 TRUE 1844 8 OTTAWA-CARLETON	
Overburde Pump Rate Static Wat Clear/Clou Municipali Site Info:	ter Level: ıdy:		GLOUCESTER TC	WNSHIP	Easting NAD83: Northing NAD83: Zone: UTM Reliability:		

Additional Detail(s) (Map)

		Direction/ Distance (m)	Elev/Diff (m)	Site		D
ed: ed Dt:	2019			Tag No: Contractor: Latitude: Longitude: Y: X:	A202124 1844 45.4252791943293 -75.632749168996 45.42527918718641 -75.6327490071057	
ormation						
Location N	09/25/2019 o Source: Method:		cord	Elevation: Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC Desc: Location Method:	18 450500.00 5030390.00 UTM83 4 margin of error : 30 m - 100 m wwr	
ion Comme ment:	ent:					
1 of 1		SW/215.1	72.0 / -1.86	1088 Ogilvie Rd	-	SC
):						
ode:			nents, Navigational	and Communications Equ	uipment and Supplies Wholesaler-Dist	ributors
ode:		• •	Services (except Lo	ocksmiths)		
ode:		-	Services			
ode:		-	nd Construction Su	pplies Wholesaler-Distribu	utors	
1 of 4		E/220.0	75.8 / 1.88	Governor Place De 1220 Ogilvie Rd Ottawa ON	velopments Inc.	СА
ear: e: ype:	2 5, N	011 /5/2011 Iunicipal and Priv	ate Sewage Works			
	Records	ed: 2019 ed Dt: 09/25/2019 C32281 0 prmation 100866770 :: 0 c: 0 ed: 09/25/2019 nod Desc: 0 rce Date: 0 Location Source: 0 Location Method: 0 ion Comment: 0 ment: 0 1 of 1 8 ode: 4 ode: 5 ode: 5 ode: 4 ode: 5 ode: 5 ode: 5 ode: 7 ade: 7 ear: 2 se: M	RecordsDistance (m)1008667703ed:2019 09/25/2019 C32281prmation1008667703prmation1008667703ed:09/25/2019 on Water Well Recrce Date:09/25/2019 on Water Well RecLocation Source: Location Method: ion Comment: ment:on Water Well Rec1 of 1SW/215.11 of 1SW/215.1pression01-SEP-82 8000pde:Electronic Compor 417320pde:Security Systems 3 561621pde:Security Systems 3 541420pde:Electrical Wiring an 416110pde:2011 5/5/2011pde:7553-8FWPCQ 2011 5/2011ear:2011 5/5/2011ear:2011 5/5/2011ear:2011 5/5/2011ear:2011 5/5/2011ear:2011 5/5/2011ear:2011 5/5/2011ear:2011 5/5/2011ear:2011 5/5/2011	Records Distance (m) (m) 1008667703 ed: 2019 09/25/2019 C32281 prmation 1008667703 :: c: ed: 09/25/2019 004 Desc: nod Desc: on Water Well Record ree Date: Location Source: Location Source: Location Method: ion Comment: ment: 1 of 1 SW/215.1 72.0/-1.86 b: 01-SEP-82 8000 b: 01-SEP-82 8000 b: 1 of 1 Security Systems Services (except Location Location Components, Navigational 417320 bde: 561621 industrial Design Services inde: 541420 inde: 1 of 4 E/220.0 7553-8FWPCQ 2011 5/5/2011 ear: 2011 5/5/2011 ear: 2011 5/5/2011 ear: 2011 5/5/2011 ear: 2011 5/5/2011	Records Distance (m) (m) ed: 2019 Tag No: Contractor: Latitude: Contractor: Latitude: ed: 2019 Ung/Ex/2019 Longitude: C32281 X: X: primation 1008667703 Elevation: Elevrc: Zone: i: 2019 UTMRC: ed: 09/25/2019 UTMRC: ed: 09/25/2019 UTMRC: ord Desc: on Water Well Record Org CS: UTMRC: ic: 00 UTMRC Desc: Location Method: UTMRC Desc: Location Method: ion Obser: on Water Well Record View Control Comment: ic: 01-SEP-82 8000 ide: 21-SEP-82 8000 ide: 561621 Industrial Design Services (except Locksmiths) ide: 561621 Industrial Design Services (except Locksmiths) ide: 561621 Electrical Wiring and Construction Supplies Wholesaler-Distribude: 1014 E220.0 75.8 / 1.88 Governor Place De 1220 Oglivie Rd Ottawa ON ion of the conder 5/5/2011 5/5/2011 Security Systems Services Sevage Works ion of the conder 5/5/2011 5/5/2011 Security System Sevage Works	Records Distance (m) (m) 1008667703 Tag No: Contractor: 1844 A202124 Contractor: 1844 00725/2019 03/25/2019 Stance (m) 0325/2019 C32281 Stance (m) 008667703 Elevation: UTMR2 Desc: 40000 007 CS: UTMR3 UTMR2 Desc: 40000 007 CS: 40000 007 CS: 40000 000 007 CS: 40000 000 000 000 000 000 000 000 000

Мар Кеу	Numbe Record		Elev/Diff n) (m)	Site		DB
Project Desc Contaminan Emission Co	ts:					
<u>46</u>	2 of 4	E/220.0	75.8 / 1.88	Governor Place L 1220 Ogilvie Rd Ottawa ON	Developments Inc.	CA
Certificate # Application Issue Date: Approval Ty Status: Application Client Name Client Name Client Addre Client City: Client Posta Project Dest Contaminan Emission Co	Year: pe: Type: : : ess: l Code: cription: ts:	5982-8HLNKS 2011 6/22/2011 Municipal and Pr Approved	ivate Sewage Work	S		
<u>46</u>	3 of 4	E/220.0	75.8 / 1.88	Governor Place L 1220 Ogilvie Rd Ottawa ON	Developments Inc.	ECA
Approval No Approval Da		5982-8HLNKS 2011-06-22		MOE District: City:	Ottawa	
Status: Record Type Link Source SWP Area N Approval Ty Project Type Business Na Address:	: ame: pe: ame: ame:	MUNICIPAL AND	L AND PRIVATE SE D PRIVATE SEWAC Developments Inc.		-75.62798 45.42687	
Full Address Full PDF Lin PDF Site Loo	k:	https://www.acce	essenvironment.ene	.gov.on.ca/instruments/7	025-8FDP3K-14.pdf	
<u>46</u>	4 of 4	E/220.0	75.8 / 1.88	Governor Place L 1220 Ogilvie Rd Ottawa ON	Developments Inc.	ECA
Approval No Approval Da		7553-8FWPCQ 2011-05-05		MOE District: City:	Ottawa	
Approval Da Status: Record Type Link Source SWP Area N Approval Ty Project Type Business Na Address:	e: : ame: pe: e:	Approved ECA IDS Rideau Valley ECA-MUNICIPAL AND	L AND PRIVATE SE D PRIVATE SEWAC Developments Inc.	Longitude: Latitude: Geometry X: Geometry Y: EWAGE WORKS	-75.62798 45.42687	
Full Address Full PDF Lin PDF Site Loo	k:	https://www.acce	essenvironment.ene	.gov.on.ca/instruments/3	861-8FDNWT-14.pdf	

	Records	of Direction/ Distance (m)	Elev/Diff) (m)	Site		
<u>47</u>	1 of 1	S/222.8	71.9 / -2.00	Place Lux II Inc. 1250 Cummings AVE Ottawa ON		RS
RSC No:		B-403-1823439436		Х:	-75.6319444479737	
RA No: Status: Filing Date: Date Ack:		Active		Y: Latitude: Longitude: UTM Coordinates:	45.425277777087494 45.42527778 -75.63194444	
Date Returne Approval Dat Cert Date:		July 26, 2023		Latitude Longitude: Accuracy Estimate: Measurement Method:		
Cert Prop Us Curr Property Intended Pro	y Use:			Mailing Address: Telephone: Fax:		
estoration i oil Type:	Туре:			Email: Postal Code:	K1J 7R8	
Criteria: Stratified (Y/I Audit (Y/N):	N):			Ministry District: MOE District: SWP Area Name:	Ottawa Rideau Valley	
Entire Leg Pi Y/N):	rop.			Qual Person Name:	Luke A Lopers	
CPÚ Issu See Business Na Address: .egal Desc: Site Pin:		Place Lux II Inc. 1250 Cummings A	AVE	Consultant:		
smt Roll No roject Type pproval Typ	: be:		ase One and Two on Phase One and			
Applicable S Pdf Link:	tandards:	https://www.acces	sonvironmont ono	any on co/AEW/ob/co/ViowD	aument action2deaumentBofID_2	2025202
		111.0000	ssenvironment.ene.	gov.on.ca/AL web/ae/ viewb	ocument.action?documentRefID=3	3035382
<u>48</u>	1 of 1	SSW/224.8	72.2 / -1.68	-	d 1178 Cummings Avenue	5035382 EF
	1 of 1	·		1098 Ogilvie Road and Gloucester ON K1J 7 Nearest Intersection:	d 1178 Cummings Avenue	
48 Prder No: tatus: report Type: report Date: rete Receive	ed:	SSW/224.8 21071700001		1098 Ogilvie Road and Gloucester ON K1J 7 Nearest Intersection: Municipality: Client Prov/State: Search Radius (km): X:	d 1178 Cummings Avenue P8 ON .25 -75.6322221	
48 rder No: tatus: eport Type: eport Date: ate Receive revious Site ot/Building	ed: e Name:	SSW/224.8 21071700001 C Standard Report 21-JUL-21 17-JUL-21		1098 Ogilvie Road and Gloucester ON K1J 7 Nearest Intersection: Municipality: Client Prov/State: Search Radius (km):	d 1178 Cummings Avenue P8 ON .25	
48 rder No: tatus: eport Type: eport Date: ate Receive revious Site ot/Building	ed: e Name: Size:	SSW/224.8 21071700001 C Standard Report 21-JUL-21 17-JUL-21		1098 Ogilvie Road and Gloucester ON K1J 7 Nearest Intersection: Municipality: Client Prov/State: Search Radius (km): X:	d 1178 Cummings Avenue P8 ON .25 -75.6322221	E
48 rder No: tatus: eport Type: ate Receive revious Site ot/Building dditional In	ed: e Name: Size: fo Ordered:	SSW/224.8 21071700001 C Standard Report 21-JUL-21 17-JUL-21 Aerial Photos	72.2 / -1.68	1098 Ogilvie Road and Gloucester ON K1J 7l Nearest Intersection: Municipality: Client Prov/State: Search Radius (km): X: Y:	d 1178 Cummings Avenue P8 ON .25 -75.6322221	E
48 rder No: tatus: eport Type: eport Date: ate Receive revious Site ot/Building dditional In 49 49	ed: e Name: Size: fo Ordered: 1 of 1	SSW/224.8 21071700001 C Standard Report 21-JUL-21 17-JUL-21 Aerial Photos	72.2 / -1.68	1098 Ogilvie Road and Gloucester ON K1J 7l Nearest Intersection: Municipality: Client Prov/State: Search Radius (km): X: Y: Y: Cyrville ON Twp Area: Dep Class: Zone:	d 1178 Cummings Avenue P8 ON .25 -75.6322221	E
48 rder No: tatus: eport Type: eport Date: ate Receive revious Site ot/Building dditional In 49 DI No: GF ID: eposit Statu laim Map: eological D lining Divisi	ed: e Name: Size: fo Ordered: 1 of 1 us: us:	SSW/224.8 21071700001 C Standard Report 21-JUL-21 17-JUL-21 Aerial Photos ESE/225.7 MDI31G05NE00065 Southern Ontario	72.2 / -1.68	1098 Ogilvie Road and Gloucester ON K1J 7l Nearest Intersection: Municipality: Client Prov/State: Search Radius (km): X: Y: Cyrville ON Twp Area: Dep Class: Zone: Easting: Northing: Effective Dt/time:	ON .25 -75.6322221 45.424839	
48 arder No: tatus: eport Type: ate Receive revious Site ot/Building dditional In	ed: e Name: Size: fo Ordered: 1 of 1 1 of 1 us: us: us: ion: ion:	SSW/224.8 21071700001 C Standard Report 21-JUL-21 17-JUL-21 Aerial Photos ESE/225.7 MDI31G05NE00065	72.2 / -1.68	1098 Ogilvie Road and Gloucester ON K1J 7l Nearest Intersection: Municipality: Client Prov/State: Search Radius (km): X: Y: Y: Cyrville ON Twp Area: Dep Class: Zone: Easting: Northing:	ON .25 -75.6322221 45.424839	E

Мар Кеу	Number Records		Direction/ Distance (m)	Elev/Diff (m)	Site		DB
All Names: Access Desc	cription:				n Creek between Cyrville le taken from a road ditch	and Blackburn. 1 sample taken just t	N of Cyrville
<u>50</u>	1 of 2		SW/235.5	72.0/-1.86	FAIRVIEW FUNER/ INC 1092 OGILVIE ROA GLOUCESTER ON		GEN
Generator No SIC Code: SIC Descript Approval Yea PO Box No: Country: Status: Co Admin: Choice of Co Phone No Ao Contaminate MHSW Facili	ion: ars: ontact: dmin: ed Facility:		ONF055900 9731 FUNERAL HOMES 95,96,97,98,99				
<u>Detail(s)</u>							
Waste Class Waste Class			312 PATHOLOGICAL W	ASTES			
<u>50</u>	2 of 2		SW/235.5	72.0/-1.86	FAIRVIEW FUNER/ 1092 OGILVIE ROA GLOUCESTER ON		GEN
Generator No SIC Code: SIC Descript Approval Yea PO Box No: Country: Status: Co Admin: Choice of Co Phone No Ac Contaminate MHSW Facili	ion: ars: ontact: dmin: ed Facility:		ONF055900 9731 FUNERAL HOMES 00,01				
<u>Detail(s)</u>							
Waste Class Waste Class			312 PATHOLOGICAL W	ASTES			
<u>51</u>	1 of 1		SE/245.3	73.7/-0.15	ON		BORE
Borehole ID: OGF ID: Status: Type: Use: Completion I Static Water Primary Wate	Date: Level: er Use:	615068 21551601 Borehole SEP-1951	ס		Inclin FLG: SP Status: Surv Elev: Piezometer: Primary Name: Municipality: Lot: Township:	No Initial Entry No No	
Sec. Water U Total Depth I		41.1			Latitude DD: Longitude DD:	45.425048 -75.629286	

	Number Records		Direction/ Distance (m)	Elev/Diff (m)	Site		D
Depth Ref: Depth Elev:		Ground S	urface		UTM Zone: Easting:	18 450771	
Drill Method:					Northing:	5030362	
Orig Ground I	Elev m:	70.1			Location Accuracy:	000002	
Elev Reliabil I					Accuracy:	Not Applicable	
DEM Ground	Elev m:	70.8			-		
Concession:							
Location D:							
Survey D:							
Comments:							
Borehole Geo	ology Stratu	<u>ım</u>					
Geology Strat	tum ID:	21840032	21		Mat Consistency:		
Top Depth:		4			Material Moisture:		
Bottom Depth		41.1 Decum			Material Texture:		
Material Colo Material 1:	г.	Brown Shale			Non Geo Mat Type:		
		Shale			Geologic Formation:		
Material 2: Material 3:					Geologic Group:		
Material 3: Material 4:					Geologic Period:		
material 4: Gsc Material I	Description				Depositional Gen:		
Stratum Desc	•				.0 FEET.BEDROCK. 00086 uncated [Stratum Descriptio	6CK. 45030RED. 00 **Note: Many records on] field.	
Geology Strat	tum ID:	21840032	20		Mat Consistency:		
Top Depth:		0			Material Moisture:		
Bottom Depth	n:	4			Material Texture:		
Material Color					Non Geo Mat Type:		
Material 1:		Clay			Geologic Formation:		
Material 2:		•			Geologic Group:		
Material 3:					Geologic Period:		
Material 4:					Depositional Gen:		
Gsc Material I	Description	12					
Stratum Desc	ription:		CLAY.				
<u>Source</u>							
Source Type:		Data Surv	/ey		Source Appl:	Spatial/Tabular	
		Geologics	10 10				
Source Orig:		Sounding	al Survey of Canada		Source Iden:	1	
•		1956-197	al Survey of Canada		Source Iden: Scale or Res:	1 Varies	
Source Date:							
Source Date: Confidence:					Scale or Res:	Varies	
Source Date: Confidence: Observatio:		1956-197		omated Informatio	Scale or Res: Horizontal: Verticalda:	Varies NAD27	
Source Date: Confidence: Observatio: Source Name);	1956-197	2		Scale or Res: Horizontal: Verticalda: n System (UGAIS)	Varies NAD27	
Source Date: Confidence: Observatio: Source Name Source Detail);	1956-197	2 Urban Geology Auto		Scale or Res: Horizontal: Verticalda: n System (UGAIS)	Varies NAD27	
Source Orig: Source Date: Confidence: Observatio: Source Name Source Detail Confiden 1: Source List);	1956-197	2 Urban Geology Auto		Scale or Res: Horizontal: Verticalda: n System (UGAIS)	Varies NAD27	
Source Date: Confidence: Observatio: Source Name Source Detail Confiden 1: Source List	a: Is:	1956-197	2 Urban Geology Auto		Scale or Res: Horizontal: Verticalda: n System (UGAIS) NTS_Sheet:	Varies NAD27	
Source Date: Confidence: Observatio: Source Name Source Detail Confiden 1: <u>Source List</u> Source Identii	: ls: ifier:	1956-197	2 Urban Geology Auto File: OTTAWA2.txt I		Scale or Res: Horizontal: Verticalda: n System (UGAIS)	Varies NAD27 Mean Average Sea Level NAD27	
Source Date: Confidence: Observatio: Source Name Source Detail Confiden 1: <u>Source List</u> Source Identii Source Identii	e: ls: ifier:	1956-197	2 Urban Geology Auto File: OTTAWA2.txt I		Scale or Res: Horizontal: Verticalda: n System (UGAIS) NTS_Sheet: Horizontal Datum:	Varies NAD27 Mean Average Sea Level	
Source Date: Confidence: Observatio: Source Name Source Detail Confiden 1: <u>Source List</u> Source Identii Source Identii Source Type: Source Date:	e: ls: ifier:	1956-197 1 Data Surv	2 Urban Geology Auto File: OTTAWA2.txt I		Scale or Res: Horizontal: Verticalda: n System (UGAIS) NTS_Sheet: Horizontal Datum: Vertical Datum:	Varies NAD27 Mean Average Sea Level NAD27 Mean Average Sea Level	
Source Date: Confidence: Observatio: Source Name Source Detail Confiden 1: <u>Source List</u> Source Identii Source Identii Source Type: Source Date: Scale or Resc	s: ls: ifier: olution:	1956-197 1 Data Surv 1956-197 Varies	2 Urban Geology Auto File: OTTAWA2.txt f vey 2	RecordID: 07576	Scale or Res: Horizontal: Verticalda: n System (UGAIS) NTS_Sheet: Horizontal Datum: Vertical Datum: Projection Name:	Varies NAD27 Mean Average Sea Level NAD27 Mean Average Sea Level	
Source Date: Confidence: Observatio: Source Name Source Detail Confiden 1:	s: ls: ifier: plution:	1956-197 1 Data Surv 1956-197 Varies	2 Urban Geology Auto File: OTTAWA2.txt I	RecordID: 07576	Scale or Res: Horizontal: Verticalda: n System (UGAIS) NTS_Sheet: Horizontal Datum: Vertical Datum: Projection Name:	Varies NAD27 Mean Average Sea Level NAD27 Mean Average Sea Level	
Source Date: Confidence: Observatio: Source Name Source Detail Confiden 1: <u>Source List</u> Source Identin Source Type: Source Date: Scale or Reso Source Name	s: ls: ifier: plution:	1956-197 1 Data Surv 1956-197 Varies	2 Urban Geology Auto File: OTTAWA2.txt f vey 2 Urban Geology Auto	RecordID: 07576	Scale or Res: Horizontal: Verticalda: n System (UGAIS) NTS_Sheet: Horizontal Datum: Vertical Datum: Projection Name:	Varies NAD27 Mean Average Sea Level NAD27 Mean Average Sea Level Universal Transverse Mercator	
Source Date: Confidence: Observatio: Source Name Source Detail Confiden 1: <u>Source List</u> Source Identin Source Type: Source Date: Scale or Reso Source Name Source Origin	e: ls: ifier: olution: :: nators:	1956-197 1 Data Surv 1956-197 Varies	2 Urban Geology Auto File: OTTAWA2.txt f vey 2 Urban Geology Auto Geological Survey o	RecordID: 07576	Scale or Res: Horizontal: Verticalda: n System (UGAIS) NTS_Sheet: Horizontal Datum: Vertical Datum: Projection Name: n System (UGAIS)	Varies NAD27 Mean Average Sea Level NAD27 Mean Average Sea Level Universal Transverse Mercator	
Source Date: Confidence: Observatio: Source Name Source Detail Confiden 1: <u>Source List</u> Source List Source Identii Source Date: Scale or Resc Source Name Source Origin	e: ls: ifier: plution: e: nators: 1 of 1	1 Data Surv 1956-197 Varies	2 Urban Geology Auto File: OTTAWA2.txt f vey 2 Urban Geology Auto Geological Survey o	RecordID: 07576	Scale or Res: Horizontal: Verticalda: n System (UGAIS) NTS_Sheet: Horizontal Datum: Vertical Datum: Projection Name: n System (UGAIS) Iot 26 con 2 ON	Varies NAD27 Mean Average Sea Level NAD27 Mean Average Sea Level Universal Transverse Mercator	

Map Key Number Records	r of s	Direction/ Distance (m)	Elev/Diff (m)	Site		L
Jse 2nd: Final Well Status: Vater Type: Casing Material: Audit No: Fag: Constructn Method: Elevation (m): Elevatin Reliabilty: Depth to Bedrock: Vell Depth: Dverburden/Bedrock: Pump Rate: Static Water Level:	0 Water Sup	ply		Data Src: Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: County: Lot: Concession: Concession Name: Easting NAD83: Northing NAD83: Zone:	1 03/31/1952 TRUE 5448 1 OTTAWA-CARLETON 026 02 OF	
Clear/Cloudy: Municipality: Site Info:		GLOUCESTER TOV	VNSHIP	UTM Reliability:		
PDF URL (Map):		https://d2khazk8e83	rdv.cloudfront.ne	t/moe_mapping/downloads	/2Water/Wells_pdfs/150\1501344.pd	df
Additional Detail(s) (Ma	<u>p)</u>					
<i>fear Completed:</i> Depth (m): .atitude: .ongitude: (: (: Path:		1951 41.148 45.4250462900099 -75.6292862722932 -75.6292861097533 45.42504628314145 150\1501344.pdf	4			
Bore Hole Information						
Bore Hole ID: DP2BR: Spatial Status: Code OB: Code OB Desc: Dpen Hole: Cluster Kind: Date Completed: Remarks: Location Method Desc: Elevrc Desc: Location Source Date:	10023387 09/04/195	1 Original Pre1985 UT	M Rel Code 9: u	Elevation: Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC Desc: Location Method: nknown UTM	18 450770.70 5030362.00 9 unknown UTM p9	
mprovement Location S mprovement Location I Source Revision Comm Supplier Comment:	Method:					
Overburden and Bedroc Materials Interval	<u>:k</u>					
Formation ID: .ayer: Color: General Color:		930991596 1				
Naterial 1:		05 CLAY				

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site		DB
Formation To	op Depth:	0.0				
Formation E	nd Depth:	13.0				
Formation E	nd Depth UOM:	ft				
<u>Overburden a</u> Materials Inte	<u>and Bedrock</u> erval					
		000004507				
Formation ID):	930991597				
Layer: Color:		2				
General Colo	Nr:					
Material 1:	<i>.</i>	17				
Material 1 De	esc:	SHALE				
Material 2:		••••				
Material 2 De	esc:					
Material 3:						
Material 3 De						
Formation To	op Depth:	13.0				
Formation E		135.0				
Formation El	nd Depth UOM:	ft				
	onstruction & Well					
<u>Use</u>						
Method Cons		961501344				
	struction Code:	1				
Method Cons		Cable Tool				
Other Metho	d Construction:					
<u>Pipe Informa</u>	tion					
Pipe ID:		10571957				
Casing No:		1				
Comment:						
Alt Name:						
Construction	n Record - Casing					
Casing ID:		930039657				
Layer:		1				
Material:		1				
Open Hole of		STEEL				
Depth From:		25.0				
Depth To: Casing Diam	otor	25.0 5.0				
Casing Diam	eter. IOM:	inch				
Casing Dept		ft				
Construction	n Record - Casing					
Casing ID:		930039658				
Layer:		2				
Material:		4				
Open Hole of		OPEN HOLE				
Depth From:						
Depth To:		135.0				
Casing Diam		5.0				
Casing Diam		inch ft				
Casing Depti		ft				

Results of Well Yield Testing

Map Key	Number o Records	of	Direction/ Distance (m)	Elev/Diff (m)	Site		DB
Pumping Te Pump Test Pump Set A		sc:	PUMP 991501344				
Static Leve Final Level	l: After Pumping		20.0 50.0				
Pumping Ra Flowing Ra	te:		3.0				
Recommen Levels UON Rate UOM:	ded Pump Rat 1:	e:	ft GPM				
Water State Water State	After Test Co After Test:	de:					
Pumping Te Pumping D	uration HR:		1 0				
Pumping D Flowing:	uration MIN:		30 No				
Water Detai	ils						
Water ID:			933454043				
Layer: Kind Code:			1 1				
Kind:			FRESH				
Water Foun Water Foun	d Depth: d Depth UOM:		135.0 ft				
<u>53</u>	1 of 1		WNW/246.6	73.7/-0.14	1320 Belgate Way, C OTTAWA ON	Ottawa ON	SPL
Ref No: Year:		1-29943〉	ĸ		<i>Municipality No: Nature of Damage:</i>		
Incident Dt: Dt MOE Arv	l on Scn:		22 8:38:12 AM		Discharger Report: Material Group:		
MOE Repor Dt Docume Site No:		11/15/20	22 12:17:12 PM		Impact to Health: Agency Involved:	0 No Impact	
MOE Respo Site County Site Geo Re	//District:		Desktop Response				
Site Districa Nearest Wa	t Office:		Ottawa District Offi	се			
Site Name: Site Addres Site Region			1320 Belgate Way,	Ottawa ON			
Site Munici Site Lot:			OTTAWA				
Site Conc: Site Geo Re Site Map Da	ef Accu:						
	atum:						
Northing: Easting:							
Northing: Easting: Incident Ca Incident Pre Environmen	use: eceding Spill: nt Impact:		Line Strike 1 Minor Impact				
Northing: Easting: Incident Ca Incident Pre Environmen Health Env Nature of In	use: eceding Spill: nt Impact: Consequence npact:	:	1 Minor Impact				
Northing: Easting: Incident Ca Incident Pro Environmen Health Env Nature of In Contaminan	use: eceding Spill: nt Impact: Consequence npact: nt Qty: cility Address: e:						

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
		()	()		
Contaminant		NATURAL GAS			
Contaminant	t Limit 1:				
Contam Limi	it Freq 1:				
Contaminant	t UN No 1:				
Receiving Me	edium:	Air			
Incident Rea	son:	Human error (Speci	fy)		
Incident Sum	nmary:	Enbridge Gas: 1/2"	plastic IP service	line damaged; made safe	
Activity Prec	eding Spill:	-		-	
Property 2nd	Watershed:	02L Lower Ottawa	River		
Property Ter	tiary Watershed:	02LA Rideau River	r		
Sector Type:		NATURAL GAS DIS	STRIBUTION		
SAC Action	Class:				
Call Report L	ocatn Geodata:		PR00003979553"]	,"wkts":["POINT (-75.6340937000 45.4274702000))"],"creation_date":"2022-
		11-15"}			

Unplottable Summary

Total: 47 Unplottable sites

DB	Company Name/Site Name	Address	City	Postal
СА	CARL W. MADIGAN	CUMMINGS AVE.	GLOUCESTER CITY ON	
CA	EASTERN ONTARIO LAND TRUST INC.	OGILVIE RD.	GLOUCESTER CITY ON	
CA	BEAUFORT BUILDING INC.	E. S. OF CUMMINGS AVE.	GLOUCESTER CITY ON	
CA	GLENVIEW CORPORATION - CYRVILLE ROAD	STORMWATER MANAGEMENT FACILITY	GLOUCESTER CITY ON	
CA	CANADA MORTGAGE & HOUSING CORP.	CYRVILLE DRAIN/OGILVIE RD.	GLOUCESTER CITY ON	
CA	CANADA MORTGAGE & HOUSING CORP.	PT.LOTS 24&25,CYRVILLE DRAIN	GLOUCESTER CITY ON	
CA	670669 ONTARIO LTD.	CUMMINGS AVE. NON PROFIT HOUS	GLOUCESTER CITY ON	
CA	CARL W. MADIGAN	CUMMINGS AVE.	GLOUCESTER CITY ON	
CA	CARL W. MADIGAN	CUMMINGS AVE.	GLOUCESTER CITY ON	
CA	CARL W. MADIGAN	CUMMINGS AVE.	GLOUCESTER CITY ON	
CA	CITY	CUMMINGS AVE.	GLOUCESTER CITY ON	
CA		Ogilvie Rd., Part of Rd. Allowance	Gloucester ON	
CA		Lot 25 & 26, Concession 1	Ottawa ON	
CA		Lot 25 & 26, Concession 1	Ottawa ON	
CA	Triangle Pump Service Limited	Mobile Unit	Ottawa ON	
CA	EASTERN ONTARIO LAND TRUST INC.	OGILVIE RD.	GLOUCESTER CITY ON	
CA	GLOUCESTER CITY	CUMMINGS AVE	GLOUCESTER CITY ON	
СА	670669 ONTARIO LTD.	CUMMINGS AVE. NON PROFIT HOUSI	GLOUCESTER CITY ON	

EBR	Triangle Pump Service Limited	Mobile Unit Ottawa CITY OF OTTAWA	ON	
ECA	Triangle Pump Service Limited	Mobile Unit	Ottawa ON	K1T 3V6
GEN	NATIONAL CAPITAL COMMISSION	LOT 25,26,27	OTTAWA ON	K1P 1C7
GEN	City of Ottawa	Ogilvie Road just south of Montreal Road	Ottawa ON	K2G 7E6
PINC	PIPELINE HIT	VILLENEUVE PL AND BEAULIEU PVT,, OTTAWA,ON,K1J 0B6,CA	ON	
SPL	Triangle Pump Service Limited		Ottawa ON	
SPL	TEXACO	OTTAWA RIVER, OUTFALL AT END OF OGILVIE RD. BULK STATION	GLOUCESTER CITY ON	
SPL	OTTAWA-CARLETON, R.M. OF	OGILVIE RD NEAR JASMINE SCHOOL MOTOR VEHICLE (OPERATING FLUID)	OTTAWA CITY ON	
SPL	BUS	OGILVIE RD. & OTHERS MOTOR VEHICLE (OPERATING FLUID)	GLOUCESTER CITY ON	
SPL	UNKNOWN	NORTH END OF OGILVIE RD. AT THE OTTAWA RIVER OUTFALL.	GLOUCESTER CITY ON	
SPL	City of Ottawa	Ogilvie Road (south of montreal rd)	Ottawa ON	
SPL	City of Ottawa	Ogilvie rd @ Elmlea	Ottawa ON	
SPL		WESTBOUND TRANSITWAY BUS LANE, JUST EAST OF CYRVILLE STN. <unofficial></unofficial>	Ottawa ON	
SPL	Eric Olmsted <unofficial></unofficial>	At Cummings Ave	Ottawa ON	
SPL	HYDRO ONE	LOT 26, CONC. 1, (FORMERLY MARLBOROUGH TWP.) TRANSFORMER	OTTAWA CITY ON	
WWIS		lot 27	ON	
WWIS		lot 25	ON	
WWIS		lot 27	ON	
WWIS		lot 27	ON	
WWIS		lot 25	ON	
WWIS		lot 25	ON	
WWIS		lot 26	ON	
WWIS		lot 25	ON	

WWIS	lot 27	ON
WWIS	lot 27	ON
WWIS	lot 26	ON
WWIS	lot 27	ON
WWIS	lot 26	ON
WWIS	lot 26	ON

Unplottable Report

<u>Site:</u> CARL W. MADIGAN CUMMINGS AVE. GLOUCESTER CITY ON

Certificate #: Application Year: Issue Date: Approval Type: Status: Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control: 3-0090-88-88 2/9/1988 Municipal sewage Approved

3-1727-88-

Approved

Municipal sewage

88 9/13/1988

<u>Site:</u> EASTERN ONTARIO LAND TRUST INC. OGILVIE RD. GLOUCESTER CITY ON

Certificate #: Application Year: Issue Date: Approval Type: Status: Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control:

<u>Site:</u> BEAUFORT BUILDING INC. E. S. OF CUMMINGS AVE. GLOUCESTER CITY ON

Certificate #: Application Year: Issue Date: Approval Type: Status: Application Type: Client Name: Client Address: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control: 3-1989-88-88 4/6/1989 Municipal sewage Approved in 1989

GLOUCESTER (

<u>Site:</u> GLENVIEW CORPORATION - CYRVILLE ROAD STORMWATER MANAGEMENT FACILITY GLOUCESTER CITY ON

Certificate #:		3-1437-90-	
Application `	Year:	90	
152	erisinfo.com Enviro	onmental Risk Information Services	Order No: 24061800025

CA

Database:

Database: CA

Database:

Database:

CA

Issue Date: Approval Type: Status: Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control: 12/5/1990 Municipal sewage Approved

<u>Site:</u> CANADA MORTGAGE & HOUSING CORP. CYRVILLE DRAIN/OGILVIE RD. GLOUCESTER CITY ON

Certificate #: Application Year: Issue Date: Approval Type: Status: Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control: 3-0422-93-93 5/10/1993 Municipal sewage Approved

<u>Site:</u> CANADA MORTGAGE & HOUSING CORP. PT.LOTS 24&25,CYRVILLE DRAIN GLOUCESTER CITY ON

Certificate #: Application Year: Issue Date: Approval Type: Status: Application Type: Client Name: Client Address: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control: 3-0449-93-93 6/24/1993 Municipal sewage Approved

<u>Site:</u> 670669 ONTARIO LTD. CUMMINGS AVE. NON PROFIT HOUS GLOUCESTER CITY ON

Certificate #: Application Year: Issue Date: Approval Type: Status: Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control: 7-1300-87-87 9/4/1987 Municipal water Approved Database: CA

Database:

Database: CA

<u>Site:</u> CARL W. MADIGAN CUMMINGS AVE. GLOUCESTER CITY ON

Certificate #: Application Year: Issue Date: Approval Type: Status: Application Type: Client Name: Client Address: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control: 3-1114-88-88 7/5/1988 Municipal sewage Approved

<u>Site:</u> CARL W. MADIGAN CUMMINGS AVE. GLOUCESTER CITY ON

Certificate #: Application Year: Issue Date: Approval Type: Status: Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control: 7-0081-88-88 2/9/1988 Municipal water Approved

<u>Site:</u> CARL W. MADIGAN CUMMINGS AVE. GLOUCESTER CITY ON

Certificate #: Application Year: Issue Date: Approval Type: Status: Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control: 7-0958-88-88 7/5/1988 Municipal water Approved

Site: CITY

CUMMINGS AVE. GLOUCESTER CITY ON

Certificate #: Application Year: Issue Date: Approval Type: Status: Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: 3-0371-85-006 85 5/2/85 Municipal sewage Approved

154

Database:

Database: CA

Database: CA

Site:

Ogilvie Rd., Part of Rd. Allowance Gloucester ON

Certificate #: Application Year: Issue Date: Approval Type: Status: Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control: 7032-4H8TJA 00 3/11/00 Municipal & Private sewage Approved New Certificate of Approval Anglican Church Of The Epiphany 24 Steel St. Gloucester Construction of sanitary sewers along Ogilvie Rd..

Site:

Lot 25 & 26, Concession 1 Ottawa ON

Certificate #: Application Year: Issue Date: Approval Type: Status: Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control: 3510-4QHTRG 00 10/30/00 Municipal & Private water Approved New Certificate of Approval 1270449 Ontario Inc. 1187 Bank Street Ottawa K1S 3X7 watermain construction on pooler ave, orvigale road, porter st.

Site:

Lot 25 & 26, Concession 1 Ottawa ON

Certificate #:	6524-4QHTM6
Application Year:	00
Issue Date:	10/30/00
Approval Type:	Municipal & Private sewage
Status:	Approved
Application Type:	New Certificate of Approval
Client Name:	1270449 Ontario Inc.
Client Address:	1187 Bank Street
Client City:	Ottawa
Client Postal Code:	K1S 3X7
Project Description:	storm sewers construction on Saundres Ave; sanitary sewers construction on Pooler Ave, Orvigale Road, Porter
	St.
Contaminants:	
Emission Control:	

<u>Site:</u> Triangle Pump Service Limited Mobile Unit Ottawa ON

Certificate #: Application Year: Issue Date: Approval Type: Status: Application Type: 7640-7H4H53 2008 9/26/2008 Industrial Sewage Works Approved Database: CA

155

erisinfo.com | Environmental Risk Information Services

Database: CA

Database: CA

Database:

CA

EASTERN ONTARIO LAND TRUST INC. Site: OGILVIE RD. GLOUCESTER CITY ON

Certificate #: Application Year: Issue Date: Approval Type: Status: Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: **Emission Control:**

7-1485-88-88 9/13/1988 Municipal water Approved

GLOUCESTER CITY Site: CUMMINGS AVE GLOUCESTER CITY ON

Certificate #: Application Year: Issue Date: Approval Type: Status: Application Type: Client Name: Client Address: Client City: Client Postal Code: **Project Description:** Contaminants: Emission Control:

3-1611-86-86 10/23/1986 Municipal sewage Approved

Site: 670669 ONTARIO LTD. CUMMINGS AVE. NON PROFIT HOUSI GLOUCESTER CITY ON

Certificate #: Application Year: Issue Date: Approval Type: Status: Application Type: Client Name: Client Address: **Client City:** Client Postal Code: **Project Description:** Contaminants: **Emission Control:**

Triangle Pump Service Limited

Mobile Unit Ottawa CITY OF OTTAWA ON

010-3624

3-1553-87-87 9/4/1987 Municipal sewage Approved

CA

Decision Posted:

Database:

EBR

EBR Registry No:

Site:

Database: CA

Database:

Database: CA

Ministry Ref No: Notice Type: Notice Stage: Proposal Date: Year: Instrument Type: Off Instrument Name: Posted By: Company Name: Site Address: Location Other: Proponent Name: Proponent Address: Comment Period: URL: Site Location Details: Mobile Unit Ottawa CITY (,	
<u>Site:</u> Triangle Pump Mobile Unit Ot	Service Limited tawa ON K1T 3V6		Database: ECA
Approval No: Approval Date: Status: Record Type: Link Source: SWP Area Name: Approval Type: Project Type: Business Name: Address: Full Address: Full Address: Full PDF Link: PDF Site Location:	7640-7H4H53 2008-09-26 Approved ECA IDS ECA-INDUSTRIAL SEWA INDUSTRIAL SEWAGE V Triangle Pump Service Lin Mobile Unit https://www.accessenviron	VORKS	.pdf
	PITAL COMMISSION DTTAWA ON K1P 1C7		Database: GEN
Generator No: SIC Code: SIC Description: Approval Years: PO Box No: Country: Status: Co Admin: Choice of Contact: Phone No Admin: Contaminated Facility: MHSW Facility:	ON9920165 712190 Other Heritage Institutions 2010	\$	
<u>Detail(s)</u> Waste Class:	221		
Waste Class Name:	LIGHT FUELS		
<u>Site:</u> City of Ottawa Ogilvie Road ju	st south of Montreal Road Ottawa	ON K2G 7E6	Database: GEN
Generator No: SIC Code:	ON9284631 237110		
157 erisinfo.co	<u>m</u> Environmental Risk Informati	on Services	Order No: 24061800025

SIC Description: WATER AND SEWER LINE AND RELATED STRUCTURES CONSTRUCTION			
Approval Years:	2014		
PO Box No:			
Country:	Canada		
Status:			
Co Admin:	jim r smith		
Choice of Contact:	CO_ADMIN		
Phone No Admin:	613 745 2444 Ext.241		
Contaminated Facility:	No		
MHSW Facility:	No		
<u>Detail(s)</u>			
Waste Class	221		

Waste Class Name:	LIGHT FUELS

Site: **PIPELINE HIT** VILLENEUVE PL AND BEAULIEU PVT,, OTTAWA, ON, K1J 0B6, CA ON

LIGHT FUELS

Incident No: Incident Reported Dt: Type: Status Code: Tank Status: Task No: Spills Action Centre: Fuel Type: Fuel Occurrence Tp: Date of Occurrence: Occurrence Start Dt: Depth: Customer Acct Name: Incident Address: **Operation Type:** Pipeline Type: Regulator Type: Summary: Reported By: Affiliation: Occurrence Desc: Damage Reason: Notes:

Incident Id:

1644084 5/20/2015 **FS-Pipeline Incident**

Pipeline Damage Reason Est

PIPELINE HIT

Pipe Material: Fuel Category: Health Impact: Environment Impact: Property Damage: Service Interrupt: Enforce Policy: **Public Relation:** Pipeline System: PSIG: Attribute Category: **Regulator Location:** Method Details:

Database: PINC

<u>Site:</u> Triangle Pump Ottawa ON	o Service Limited		Database: SPL
Ref No: Year: Incident Dt: Dt MOE Arvl on Scn: MOE Reported Dt: Dt Document Closed: Site No: MOE Response: Site County/District: Site Geo Ref Meth: Site District Office:	0255-9VJS4B 4/13/2015 4/13/2015 5/25/2015 NA N	Municipality No: Nature of Damage: Discharger Report: Material Group: Impact to Health: Agency Involved:	
Nearest Watercourse: Site Name: Site Address: Site Region: Site Municipality: Site Lot: Site Conc:	114 Preston Street <unofficial> Ottawa</unofficial>		

VILLENEUVE PL AND BEAULIEU PVT,,OTTAWA,ON,K1J 0B6,CA

Site Map Datum:

158

Site Geo Ref Accu:

Northing: Easting: Incident Cause: Incident Preceding Spill: Environment Impact: Health Env Consequence:	Leak/Break
Nature of Impact:	Land
Contaminant Qty:	0 other - see incident description
System Facility Address:	•
Client Name:	Triangle Pump Service Limited
Client Type:	
Source Type:	
Contaminant Code:	13
Contaminant Name:	DIESEL FUEL
Contaminant Limit 1:	
Contam Limit Freq 1: Contaminant UN No 1: Receiving Medium:	
Incident Reason:	Unknown / N/A
Incident Summary:	DUPLICATE REPORT - SEE 0738-9VJPN6
Activity Preceding Spill:	
Property 2nd Watershed:	
Property Tertiary Watershed:	
Sector Type:	
SAC Action Class:	Land Spills
Call Report Locatn Geodata:	

<u>Site:</u> TEXACO OTTAWA RIVE	R, OUTFALL AT END OF	OGILVIE RD. BULK STATION GLOUCESTER	CITY ON	Database: SPL
Ref No: Year: Incident Dt:	21520 7/4/1989	<i>Municipality No: Nature of Damage: Discharger Report:</i>	20105	
Dt MOE Arvl on Scn: MOE Reported Dt: Dt Document Closed: Site No: MOE Response:	7/4/1989	<i>Material Group: Impact to Health: Agency Involved:</i>	F.D., PUC, EPS, MCCR	
Site County/District: Site Geo Ref Meth: Site District Office: Nearest Watercourse:				
Site Address: Site Region: Site Municipality:	GLOUCESTEF			
Site Manicipanty. Site Lot: Site Conc: Site Geo Ref Accu: Site Map Datum:				
Northing: Easting: Incident Cause: Incident Preceding Spi		R DISCHARGE TO WATERCOURSE		
Environment Impact: Health Env Consequen Nature of Impact: Contaminant Qty:				
System Facility Addres Client Name: Client Type: Source Type: Contaminant Code:	s:			
Contaminant Code: Contaminant Name: Contaminant Limit 1: Contam Limit Freq 1: Contaminant UN No 1:				
Receiving Medium:	WATER			

Incident Reason: Incident Summary: Activity Preceding Spill: Property 2nd Watershed: Property Tertiary Watershed: Sector Type: SAC Action Class: Call Report Locatn Geodata:

<u>Site:</u> OTTAWA-CARLETON, R.M. OF OGILVIE RD NEAR JASMINE SCHOOL MOTOR VEHICLE (OPERATING FLUID) OTTAWA CITY ON

154328 20101 Ref No: Municipality No: Year: Nature of Damage: 4/7/1998 Incident Dt: Discharger Report: Dt MOE Arvl on Scn: Material Group: MOE Reported Dt: 4/7/1998 Impact to Health: **Dt Document Closed:** Agency Involved: Site No: MOE Response: Site County/District: Site Geo Ref Meth: Site District Office: Nearest Watercourse: Site Name: Site Address: Site Region: OTTAWA CITY Site Municipality: Site Lot: Site Conc: Site Geo Ref Accu: Site Map Datum: Northing: Easting: Incident Cause: UNKNOWN Incident Preceding Spill: Environment Impact: NOT ANTICIPATED Health Env Consequence: Nature of Impact: Contaminant Qty: System Facility Address: Client Name: Client Type: Source Type: Contaminant Code: Contaminant Name: Contaminant Limit 1: Contam Limit Freq 1: Contaminant UN No 1: **Receiving Medium:** LAND Incident Reason: UNKNOWN Incident Summarv: O.C.TRANSPORT: 2L MOTOR OIL LEAKED TO ROAD. Activity Preceding Spill: Property 2nd Watershed: Property Tertiary Watershed: Sector Type: SAC Action Class: Call Report Locatn Geodata:

Database:

SPL

Database:

SPL

Site: BUS

OGILVIE RD. & OTHERS MOTOR VEHICLE (OPERATING FLUID) GLOUCESTER CITY ON

Ref No:75056Municipality No:20105Year:Nature of Damage:Incident Dt:8/20/1992Discharger Report:Dt MOE Arvl on Scn:Material Group:MOE Reported Dt:8/21/1992Impact to Health:

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Order No: 24061800025

Dt Document Closed: WORKS Agency Involved: Site No: MOE Response: Site County/District: Site Geo Ref Meth: Site District Office: Nearest Watercourse: Site Name: Site Address: Site Region: Site Municipality: GLOUCESTER CITY Site Lot: Site Conc: Site Geo Ref Accu: Site Map Datum: Northing: Easting: Incident Cause: UNKNOWN Incident Preceding Spill: Environment Impact: NOT ANTICIPATED Health Env Consequence: Nature of Impact: Contaminant Qty: System Facility Address: Client Name: Client Type: Source Type: Contaminant Code: Contaminant Name: Contaminant Limit 1: Contam Limit Freq 1: Contaminant UN No 1: **Receiving Medium:** LAND Incident Reason: UNKNOWN OTTAWA/CARLETON TRANSPORTATION - DIESEL FUEL TO ROADS FROM BUS. Incident Summary: Activity Preceding Spill: Property 2nd Watershed: Property Tertiary Watershed: Sector Type: SAC Action Class: Call Report Locatn Geodata:

UNKNOWN Site: NORTH END OF OGILVIE RD. AT THE OTTAWA RIVER OUTFALL. GLOUCESTER CITY ON

Ref No: 44105 Municipality No: 20105 Nature of Damage: Year: 11/30/1990 Incident Dt: Discharger Report: Dt MOE Arvl on Scn: Material Group: MOE Reported Dt: 11/30/1990 Impact to Health: Dt Document Closed: CITY OF GLOUCESTER Agency Involved: Site No: MOE Response: Site County/District: Site Geo Ref Meth: Site District Office: Nearest Watercourse: Site Name: Site Address: Site Region: GLOUCESTER CITY Site Municipality: Site Lot: Site Conc: Site Geo Ref Accu: Site Map Datum: Northing: Easting: UNKNOWN Incident Cause:

Database:

SPL

Incident Preceding Spill: POSSIBLE Environment Impact: Health Env Consequence: Nature of Impact: Water course or lake Contaminant Qty: System Facility Address: Client Name: Client Type: Source Type: Contaminant Code: Contaminant Name: Contaminant Limit 1: Contam Limit Freq 1: Contaminant UN No 1: Receiving Medium: WATER Incident Reason: UNKNOWN OTTAWA RIVER OUTFALL - FUEL OIL SPILLING INTO RIVER. SOURCE UNKNOWN. Incident Summary: Activity Preceding Spill: Property 2nd Watershed: Property Tertiary Watershed: Sector Type: SAC Action Class: Call Report Locatn Geodata:

City of Ottawa Site: Ogilvie Road (south of montreal rd) Ottawa ON

0248-BSEEXA Municipality No: Ref No: Nature of Damage: Year: Incident Dt: 2020/08/12 Discharger Report: Dt MOE Arvl on Scn: Material Group: MOE Reported Dt: 2020/08/12 Impact to Health: 2 - Minor Environment Dt Document Closed: 2020/09/30 Agency Involved: Site No: NA MOE Response: No Site County/District: Site Geo Ref Meth: Ottawa Site District Office: Nearest Watercourse: Site Name: spill<UNOFFICIAL> Ögilvie Road (south of montreal rd) Site Address: Site Region: Eastern Site Municipality: Ottawa Site Lot: Site Conc: Site Geo Ref Accu: Site Map Datum: Northing: Easting: Incident Cause: Incident Preceding Spill: Leak/Break Environment Impact: Health Env Consequence: Nature of Impact: Contaminant Qty: 25 L System Facility Address: Client Name: City of Ottawa **Municipal Government** Client Type: Motor Vehicle Source Type: Contaminant Code: 27 COOLANT N.O.S. **Contaminant Name:** Contaminant Limit 1: Contam Limit Freq 1: Contaminant UN No 1: n/a Receiving Medium: Land Incident Reason: **Equipment Failure** DUPLICATE OF 1085-BSEENY Incident Summary: Activity Preceding Spill:

Database: SPL

Property 2nd Watershed: Property Tertiary Watershed: Sector Type: SAC Action Class: Call Report Locatn Geodata:

Miscellaneous Communal

City of Ottawa Site:

Ogilvie rd @ Elmlea Ottawa ON

Ref No: 2615-7HZQ3Q Municipality No: Nature of Damage: Year: Incident Dt: Discharger Report: Dt MOE Arvl on Scn: Material Group: MOE Reported Dt: 8/30/2008 Impact to Health: **Dt Document Closed:** 9/4/2008 Agency Involved: Site No: MOE Response: No Field Response Site County/District: Site Geo Ref Meth: Site District Office: Ottawa Nearest Watercourse: Site Name: Intersection West bound<UNOFFICIAL> Site Address: Site Region: Site Municipality: Ottawa Site Lot: Site Conc: Site Geo Ref Accu: Site Map Datum: Northing: Easting: Incident Cause: Pipe Or Hose Leak Incident Preceding Spill: Confirmed Environment Impact: Health Env Consequence: Nature of Impact: Surface Water Pollution Contaminant Qty: 30 L System Facility Address: City of Ottawa Client Name: Client Type: Source Type: Contaminant Code: 13 DIESEL FUEL Contaminant Name: Contaminant Limit 1: Contam Limit Freq 1: Contaminant UN No 1: Receiving Medium: Equipment Failure - Malfunction of system components Incident Reason: OC Transpo, 30L Diesel to CB Incident Summary: Activity Preceding Spill: Property 2nd Watershed: Property Tertiary Watershed: Other Motor Vehicle Sector Type: Watercourse Spills SAC Action Class: Call Report Locatn Geodata:

Database: SPL

Database:

SPL

Site:

WESTBOUND TRANSITWAY BUS LANE, JUST EAST OF CYRVILLE STN. < UNOFFICIAL> Ottawa ON

4233-5WJSPX Ref No: Year: Incident Dt: Dt MOE Arvl on Scn: MOE Reported Dt: **Dt Document Closed:** Site No: MOE Response:

2/26/2004 2/26/2004 Municipality No: Nature of Damage: Discharger Report: Material Group: Impact to Health: Agency Involved:

Oil

Site County/District:	
Site Geo Ref Meth: Site District Office:	Ottawa
Nearest Watercourse:	Ollawa
Site Name:	WESTBOUND TRANSITWAY BUS LANE, JUST EAST OF CYRVILLE STN. < UNOFFICIAL>
Site Address:	
Site Region:	Eastern
Site Municipality:	Ottawa
Site Lot:	
Site Conc:	
Site Geo Ref Accu:	
Site Map Datum:	
Northing:	
Easting:	
Incident Cause:	Other Discharges
Incident Preceding Spill:	
Environment Impact:	Possible
Health Env Consequence: Nature of Impact:	Soil Contamination: Surface Water Pollution
Contaminant Qty:	
System Facility Address:	
Client Name:	
Client Type:	
Source Type:	
Contaminant Code:	13
Contaminant Name:	DIESEL FUEL
Contaminant Limit 1:	
Contam Limit Freq 1:	
Contaminant UN No 1:	
Receiving Medium:	Land & Water
Incident Reason:	Fire/Explosion - Resulting from fires/explosions (Not occurrences which cause a fire or explosion)
Incident Summary:	OC Transpo- diesel,coolant,oil spilled
Activity Preceding Spill: Property 2nd Watershed:	
Property Tertiary Watershed:	
Sector Type:	Other Motor Vehicle
SAC Action Class:	Spill to Inland Watercourses; Spill to Land
Call Report Locatn Geodata:	

<u>Site:</u> Eric Olmsted <l At Cummings A</l 	INOFFICIAL> Ave Ottawa ON		Database: SPL
Ref No: Year:	3407-65HSEE	Municipality No: Nature of Damage:	
Incident Dt: Dt MOE Arvl on Scn:	10/6/2004	Discharger Report: Material Group: Oil	
MOE Reported Dt: Dt Document Closed: Site No: MOE Response: Site County/District: Site Geo Ref Meth:	10/6/2004	Impact to Health: Agency Involved:	
Site District Office: Nearest Watercourse:	Ottawa		
Site Name: Site Address:	1152-1160 OGILVIE RD-	<unofficial></unofficial>	
Site Region: Site Municipality:	Eastern Ottawa		
Site Lot: Site Conc: Site Geo Ref Accu: Site Map Datum:			
Northing: Easting: Incident Cause: Incident Preceding Spill	:		
Environment Impact: Health Env Consequence	Not Anticipated		

Nature of Impact: Contaminant Qty:	75 L
System Facility Address: Client Name:	Eric Olmsted <unofficial></unofficial>
Client Type: Source Type:	15
Contaminant Code: Contaminant Name:	15 ENGINE OIL
Contaminant Limit 1: Contam Limit Freq 1:	
Contaminant UN No 1: Receiving Medium:	Land
Incident Reason: Incident Summary:	Unknown Source: Dumping to Vacant Plaza
Activity Preceding Spill: Property 2nd Watershed:	
Property Tertiary Watershed: Sector Type:	Other
SAC Action Class: Call Report Locatn Geodata:	Spill to Land

Site: HYDRO ONE

LOT 26, CONC. 1, (FORMERLY MARLBOROUGH TWP.) TRANSFORMER OTTAWA CITY ON

Ref No: 207302 Municipality No: 20107 Nature of Damage: Year: Incident Dt: 7/30/2001 Discharger Report: Dt MOE Arvl on Scn: Material Group: 7/30/2001 MOE Reported Dt: Impact to Health: Dt Document Closed: Agency Involved: Site No: MOE Response: Site County/District: Site Geo Ref Meth: Site District Office: Nearest Watercourse: Site Name: Site Address: Site Region: Site Municipality: OTTAWA CITY Site Lot: Site Conc: Site Geo Ref Accu: Site Map Datum: Northing: Easting: Incident Cause: OTHER CAUSE (N.O.S.) Incident Preceding Spill: Environment Impact: Confirmed Health Env Consequence: Nature of Impact: Soil contamination Contaminant Qty: System Facility Address: Client Name: Client Type: Source Type: Contaminant Code: Contaminant Name: Contaminant Limit 1: Contam Limit Freq 1: Contaminant UN No 1: Receiving Medium: Land Incident Reason: OTHER HYDRO ONE - 10 L OF NON- PCB OIL TO GROUND FROM TRANSFORMER. Incident Summary: Activity Preceding Spill: Property 2nd Watershed: Property Tertiary Watershed: Sector Type:

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Database:

SPL

Site:

lot 27 ON

Database: WWIS

10127 01				
Well ID:	1520415	Flowing (Y/N):		
Construction Date:		Flow Rate:		
Use 1st:	Domestic	Data Entry Status:		
Use 2nd:		Data Src:	1	
Final Well Status:	Water Supply	Date Received:	01/09/1986	
Water Type:		Selected Flag:	TRUE	
Casing Material:		Abandonment Rec:		
Audit No:		Contractor:	3323	
Tag:		Form Version:	1	
Constructn Method:		Owner:		
Elevation (m):		County:	OTTAWA-CARLETON	
Elevatn Reliabilty:		Lot:	027	
Depth to Bedrock:		Concession:		
Well Depth:		Concession Name:		
Overburden/Bedrock:		Easting NAD83:		
Pump Rate:		Northing NAD83:		
Static Water Level:		Zone:		
Clear/Cloudy:		UTM Reliability:		
Municipality:	GLOUCESTER TOWNSHIP	2		
Site Info:				

Bore Hole Information

Bore Hole ID: DP2BR: Spatial Status: Code OB: Code OB Desc: Open Hole: Cluster Kind:	10042258	Elevation: Elevrc: Zone: East83: North83: Org CS: UTMRC:	18 9
Date Completed: Remarks:	10/04/1984	UTMRC Desc: Location Method:	unknown UTM
Location Method Desc: Elevrc Desc: Location Source Date:	Not Applicable i.e. no UTM	Location method.	na
Improvement Location			

Overburden and Bedrock Materials Interval

Source Revision Comment: Supplier Comment:

Formation ID:	931044690
Layer:	2
Color:	2
General Color:	GREY
Material 1:	18
Material 1 Desc:	SANDSTONE
Material 2:	73
Material 2 Desc:	HARD
Material 3:	
Material 3 Desc:	
Formation Top Depth:	18.0
Formation End Depth:	68.0
Formation End Depth UOM:	ft

<u>Overburden and Bedrock</u> <u>Materials Interval</u>

Formation ID: Layer: Color: General Color: Material 1: Material 1 Desc: Material 2 Desc: Material 3: Material 3 Desc: Formation Top Depth: Formation End Depth: Formation End Depth UOM:	931044689 1 6 BROWN 28 SAND 77 LOOSE 0.0 18.0 ft
Method of Construction & Well Use	
Method Construction ID: Method Construction Code: Method Construction: Other Method Construction:	961520415 5 Air Percussion
Pipe Information	
Pipe ID: Casing No: Comment: Alt Name:	10590828 1
Construction Record - Casing	
Casing ID: Layer: Material: Open Hole or Material: Depth From: Depth To: Casing Diameter: Casing Diameter UOM: Casing Depth UOM:	930073767 1 STEEL 21.0 6.0 inch ft
Results of Well Yield Testing	
Pumping Test Method Desc: Pump Test ID: Pump Set At: Static Level: Final Level After Pumping: Recommended Pump Depth: Pumping Rate: Flowing Rate: Recommended Pump Rate: Levels UOM: Rate UOM: Water State After Test Code: Woter State After Test	PUMP 991520415 27.0 60.0 50.0 25.0 10.0 ft GPM 1 CI FAD
Water State After Test: Pumping Test Method: Pumping Duration HR: Pumping Duration MIN: Flowing:	CLEAR 1 1 0 No

Draw Down & Recovery

		.
Test Duration:	30	
Test Type:	Recovery	
Pump Test Detail ID:	934386772	

Test Level:	27.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934111908
Test Type:	Recovery
Test Duration:	15
Test Level:	27.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934905590
Test Type:	Recovery
Test Duration:	60
Test Level:	27.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934648930
Test Type:	Recovery
Test Duration:	45
Test Level:	27.0
Test Level UOM:	ft

Water Details

Water ID:	933477657
Layer:	1
Kind Code:	1
Kind:	FRESH
Water Found Depth:	60.0
Water Found Depth UOM:	ft

Site:

WWIS lot 25 ON Well ID: 1523747 Flowing (Y/N): Construction Date: Flow Rate: Use 1st: Industrial Data Entry Status: Use 2nd: Data Src: 1 08/04/1989 Final Well Status: Water Supply Date Received: TRUE Selected Flag: Water Type: Casing Material: Abandonment Rec: 49862 3644 Audit No: Contractor: Form Version: Tag: 1 Constructn Method: Owner: OTTAWA-CARLETON County: Elevation (m): Elevatn Reliabilty: Lot: 025 Depth to Bedrock: Concession: Well Depth: Concession Name: Overburden/Bedrock: Easting NAD83: Pump Rate: Northing NAD83: Static Water Level: Zone: Clear/Cloudy: UTM Reliability: Municipality: OTTAWA CITY Site Info:

Bore Hole Information

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Database:

Code OB: Code OB Desc: **Open Hole:** . Cluster Kind: 06/12/1989 Date Completed: Remarks: Location Method Desc: Not Applicable i.e. no UTM Elevrc Desc: Location Source Date: Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

Overburden and Bedrock Materials Interval

Formation ID:	931055592
Layer:	1
Color:	2
General Color:	GREY
Material 1:	05
Material 1 Desc:	CLAY
Material 2:	
Material 2 Desc:	
Material 3:	
Material 3 Desc:	
Formation Top Depth:	0.0
Formation End Depth:	32.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

931055593
2
2
GREY
15
LIMESTONE
82
SHALY
32.0
250.0
ft

Method of Construction & Well <u>Use</u>

Method Construction ID:	961523747
Method Construction Code:	5
Method Construction: Other Method Construction:	Air Percussion

Pipe Information

Pipe ID:	10594091
Casing No:	1
Comment:	
Alt Name:	

Construction Record - Casing

Casing ID:	930079668
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East83: North83: Org CS: UTMRC: 9 UTMRC Desc: Location Method: na

unknown UTM

Order No: 24061800025

Layer:	2
Material:	4
Open Hole or Material:	OPEN HOLE
Depth From:	
Depth To:	250.0
Casing Diameter:	6.0
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Construction Record - Casing

Casing ID:	930079667
Layer:	1
Material:	1
Open Hole or Material:	STEEL
Depth From: Depth To:	36.0
Casing Diameter:	6.0
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Results of Well Yield Testing

Pumping Test Method Desc: Pump Test ID:	PUMP 991523747
Pump Set At:	
Static Level:	19.0
Final Level After Pumping:	100.0
Recommended Pump Depth:	100.0
Pumping Rate:	14.0
Flowing Rate:	
Recommended Pump Rate:	14.0
Levels UOM:	ft
Rate UOM:	GPM
Water State After Test Code:	2
Water State After Test:	CLOUDY
Pumping Test Method:	1
Pumping Duration HR:	1
Pumping Duration MIN:	0
Flowing:	No

Draw Down & Recovery

Pump Test Detail ID: Test Type:	934651310
Test Duration:	45
Test Level:	100.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934106105
Test Type:	
Test Duration:	15
Test Level:	100.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID: Test Type:	934390332
Test Duration:	30 100.0
Test Level: Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934908516
Test Type:	
Test Duration:	60
Test Level:	100.0
Test Level UOM:	ft

Water Details

Water ID:	933482123
Layer:	2
Kind Code:	1
Kind:	FRESH
Water Found Depth:	225.0
Water Found Depth UOM:	ft

Water Details

Water ID:	933482122 1
Layer: Kind Code:	1
Kind: Water Found Depth:	FRESH 60.0
Water Found Depth UOM:	ft

Site:

lot 27 ON			
Well ID:	1524742	Flowing (Y/N):	
Construction Date:		Flow Rate:	
Use 1st:	Domestic	Data Entry Status:	
Use 2nd:		Data Src:	1
Final Well Status:	Water Supply	Date Received:	09/17/1990
Water Type:		Selected Flag:	TRUE
Casing Material:		Abandonment Rec:	
Audit No:	80312	Contractor:	1558
Tag:		Form Version:	1
Constructn Method:		Owner:	
Elevation (m):		County:	OTTAWA-CARLETON
Elevatn Reliabilty:		Lot:	027
Depth to Bedrock:		Concession:	
Well Depth:		Concession Name:	BF
Overburden/Bedrock:		Easting NAD83:	
Pump Rate:		Northing NAD83:	
Static Water Level:		Zone:	
Clear/Cloudy:		UTM Reliability:	
Municipality: Site Info:	GLOUCESTER TOWNSHIP	-	

Bore Hole Information

Bore Hole ID: DP2BR:	10046490	Elevation: Elevrc:	
Spatial Status: Code OB:		Zone: East83:	18
Code OB Desc:		North83:	
Open Hole: Cluster Kind:		Org CS: UTMRC:	9
Date Completed: Remarks:	07/19/1990	UTMRC Desc: Location Method:	unknown UTM na
Location Method Desc: Elevrc Desc: Location Source Date:	Not Applicable i.e. no UTM		
	Source:		

Improvement Location Source: Improvement Location Method: Source Revision Comment:

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Database: WWIS

Supplier Comment:

Overburden and Bedrock Materials Interval

Formation ID: Layer: Color:	931058933 3 2
General Color:	GREY
Material 1:	05
Material 1 Desc:	CLAY
Material 2:	13
Material 2 Desc:	BOULDERS
Material 3:	
Material 3 Desc:	
Formation Top Depth:	11.0
Formation End Depth:	29.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	931058934 4
Layer: Color: General Color:	2 GREY
Material 1: Material 1 Desc:	11 GRAVEI
Material 2: Material 2: Material 2 Desc:	ONAVEL
Material 3: Material 3 Desc:	
Formation Top Depth: Formation End Depth:	29.0 31.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID: Layer: Color: General Color: Material 1: Material 1 Desc: Material 2: Material 2 Desc:	931058931 1 6 BROWN 28 SAND
Material 3: Material 3 Desc: Formation Top Depth: Formation End Depth:	0.0 1.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	931058935
Layer:	5
Color:	2
General Color:	GREY
Material 1:	18
Material 1 Desc:	SANDSTONE
Material 2:	
Material 2 Desc:	
Material 3:	
Material 3 Desc:	

Formation Top Depth: Formation End Depth: Formation End Depth UOM:	31.0 75.0 ft
Overburden and Bedrock Materials Interval	
Formation ID: Layer: Color: General Color: Material 1: Material 1 Desc: Material 2: Material 2 Desc: Material 3:	931058932 2 6 BROWN 05 CLAY
<i>Material 3 Desc: Formation Top Depth: Formation End Depth: Formation End Depth UOM:</i>	1.0 11.0 ft
<u>Method of Construction & Well</u> <u>Use</u>	
Method Construction ID: Method Construction Code: Method Construction: Other Method Construction:	961524742 5 Air Percussion
Pipe Information	
Pipe ID: Casing No: Comment: Alt Name:	10595060 1
Construction Record - Casing	
Casing ID: Layer: Material: Open Hole or Material: Depth From: Depth To: Casing Diameter: Casing Diameter UOM: Casing Depth UOM:	930081384 1 STEEL 32.0 6.0 inch ft
Construction Record - Casing	
Casing ID: Layer: Material: Open Hole or Material: Depth From: Depth To: Casing Diameter: Casing Diameter UOM: Casing Depth UOM:	930081385 2 4 OPEN HOLE 75.0 6.0 inch ft

Results of Well Yield Testing

Static Level:	10.0
Final Level After Pumping:	20.0
Recommended Pump Depth:	30.0
Pumping Rate:	50.0
Flowing Rate:	
Recommended Pump Rate:	5.0
Levels UOM:	ft
Rate UOM:	GPM
Water State After Test Code:	1
Water State After Test:	CLEAR
Pumping Test Method:	1
Pumping Duration HR:	1
Pumping Duration MIN:	0
Flowing:	No

Draw Down & Recovery

Pump Test Detail ID:	934654699
Test Type:	Draw Down
Test Duration:	45
Test Level:	20.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934109929
Test Type:	Draw Down
Test Duration:	15
Test Level:	20.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934385338
Test Type:	Draw Down
Test Duration:	30
Test Level:	20.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934903074
Test Type:	Draw Down
Test Duration:	60
Test Level:	20.0
Test Level UOM:	ft

Water Details

Water ID:	933483473
Layer:	2
Kind Code:	5
Kind:	Not stated
Water Found Depth:	70.0
Water Found Depth UOM:	ft

Water Details

Water ID:	933483472
Layer:	1
Kind Code:	5
Kind:	Not stated
Water Found Depth:	45.0
Water Found Depth UOM:	ft

Database	e:
WWIS	

lot 27 ON			
Well ID: Construction Date:	1525793	Flowing (Y/N): Flow Rate:	
Use 1st:	Domestic	Data Entry Status:	
Use 2nd:		Data Src:	1
Final Well Status:	Water Supply	Date Received:	11/22/1991
Water Type:		Selected Flag:	TRUE
Casing Material:		Abandonment Rec:	
Audit No:	100112	Contractor:	1558
Tag:		Form Version:	1
Constructn Method:		Owner:	
Elevation (m):		County:	OTTAWA-CARLETON
Elevatn Reliabilty:		Lot:	027
Depth to Bedrock:		Concession:	
Well Depth:		Concession Name:	BF
Overburden/Bedrock:		Easting NAD83:	
Pump Rate:		Northing NAD83:	
Static Water Level:		Zone:	
Clear/Cloudy:		UTM Reliability:	
Municipality: Site Info:	GLOUCESTER TOWNSHIP		

Bore Hole Information

Site:

Bore Hole ID: DP2BR: Spatial Status: Code OB: Code OB Desc:	10047528	Elevation: Elevrc: Zone: East83: North83:	18
Open Hole: Cluster Kind: Date Completed: Remarks:	08/20/1991	Org CS: UTMRC: UTMRC Desc: Location Method:	9 unknown UTM na
Location Method Desc: Elevrc Desc: Location Source Date: Improvement Location S	Not Applicable i.e. no UTM		

Improvement Location Method: Source Revision Comment: Supplier Comment:

Overburden and Bedrock Materials Interval

Formation ID: Layer: Color: General Color: Material 1: Material 1 Desc: Material 2: Material 2: Material 3:	931062303 3 2 GREY 28 SAND 12 STONES
Material 3 Desc: Formation Top Depth: Formation End Depth: Formation End Depth UOM:	40.0 73.0 ft

<u>Overburden and Bedrock</u> <u>Materials Interval</u>

Formation ID:	931062302
Formation ID:	931002302
Layer:	2
Color:	2
General Color:	GREY

Material 1:	05
Material 1 Desc:	CLAY
Material 2:	
Material 2 Desc:	
Material 3:	
Material 3 Desc:	
Formation Top Depth:	12.0
Formation End Depth:	40.0
Formation End Depth UOM:	ft
Overburden and Bedrock Materials Interval	
	004000004
Formation ID: Layer:	931062304 4
Color:	2
General Color:	GREY
Material 1:	28
Material 1 Desc:	SAND
Material 2:	11
Material 2 Desc:	GRAVEL
Material 3:	79
Material 3 Desc:	PACKED
Formation Top Depth:	73.0 77.0
Formation End Depth: Formation End Depth UOM:	ft
ronnation End Depth Com.	it.
Overburden and Bedrock Materials Interval	
	021062201
Formation ID: Layer:	931062301 1
Color:	6
General Color:	BROWN
Material 1:	05
Material 1 Desc:	CLAY
Material 2:	
Material 2 Desc:	
Material 3:	
Material 3 Desc:	0.0
Formation Top Depth: Formation End Depth:	0.0 12.0
Formation End Depth.	ft
Method of Construction & Well Use	
Method Construction ID:	061505700
Method Construction ID: Method Construction Code:	961525793 5
Method Construction:	Air Percussion
Other Method Construction:	
Pipe Information	
Pipe ID:	10596098
Casing No:	1
Comment:	
Alt Name:	
Construction Record - Casing	
Casing ID:	930083197
Layer:	1
Material:	1 STEEL
Open Hole or Material:	STEEL

Depth From: 176

Depth To:	75.0
Casing Diameter:	6.0
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Construction Record - Casing

Casing ID:	930083198
Layer:	2
Material:	4
Open Hole or Material:	OPEN HOLE
Depth From:	
Depth To:	77.0
Casing Diameter:	6.0
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Results of Well Yield Testing

Pumping Test Method Desc:	PUMP
Pump Test ID:	991525793
Pump Set At:	
Static Level:	6.0
Final Level After Pumping:	10.0
Recommended Pump Depth:	20.0
Pumping Rate:	50.0
Flowing Rate:	
Recommended Pump Rate:	5.0
Levels UOM:	ft
Rate UOM:	GPM
Water State After Test Code:	1
Water State After Test:	CLEAR
Pumping Test Method:	1
Pumping Duration HR:	1
Pumping Duration MIN:	0
Flowing:	No

Draw Down & Recovery

Pump Test Detail ID:	934389236
Test Type:	Draw Down
Test Duration:	30
Test Level:	10.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934906944
Test Type:	Draw Down
Test Duration:	60
Test Level:	10.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934105160
Test Type:	Draw Down
Test Duration:	15
Test Level:	10.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934649766
Test Type:	Draw Down

Test Duration:	
Test Level:	
Test Level UOM:	

Water Details

Water ID:	933484901
Layer:	1
Kind Code:	5
Kind:	Not stated
Water Found Depth:	76.0
Water Found Depth UOM:	ft

45 10.0 ft

Site:

lot 25 ON

Database: WWIS

10125 01			
Well ID:	1528229	Flowing (Y/N):	
Construction Date:		Flow Rate:	
Use 1st:	Domestic	Data Entry Status:	
Use 2nd:		Data Src:	1
Final Well Status:	Water Supply	Date Received:	10/21/1994
Water Type:		Selected Flag:	TRUE
Casing Material:		Abandonment Rec:	
Audit No:	144848	Contractor:	1414
Tag:		Form Version:	1
Constructn Method:		Owner:	
Elevation (m):		County:	OTTAWA-CARLETON
Elevatn Reliabilty:		Lot:	025
Depth to Bedrock:		Concession:	
Well Depth:		Concession Name:	
Overburden/Bedrock:		Easting NAD83:	
Pump Rate:		Northing NAD83:	
Static Water Level:		Zone:	
Clear/Cloudy:		UTM Reliability:	
Municipality:	GLOUCESTER TOWNSHIP		
Site Info:			

Bore Hole Information

Improvement Location Method: Source Revision Comment: Supplier Comment:

Bore Hole ID: DP2BR: Spatial Status: Code OB: Code OB Desc: Open Hole:	10049768	Elevation: Elevrc: Zone: East83: North83: Org CS:	18
Open Hole: Cluster Kind: Date Completed: Remarks:	09/22/1994	UTMRC: UTMRC Desc: Location Method:	9 unknown UTM na
Location Method Desc: Elevrc Desc: Location Source Date: Improvement Location S	Not Applicable i.e. no UTM		

Overburden and Bedrock Materials Interval Formation ID: 931069008 Layer: 1 Color: 6 General Color: BROWN 14 Material 1: Material 1 Desc: HARDPAN Material 2: 13 BOULDERS Material 2 Desc:

Material 3:	73
Material 3 Desc:	HARD
Formation Top Depth:	0.0
Formation End Depth:	13.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	931069009
Layer:	2
Color:	2
General Color:	GREY
Material 1:	15
Material 1 Desc:	LIMESTONE
Material 2:	17
Material 2 Desc:	SHALE
Material 3:	74
Material 3 Desc:	LAYERED
Formation Top Depth:	13.0
Formation End Depth:	100.0
Formation End Depth UOM:	ft

Annular Space/Abandonment Sealing Record

Plug ID:	933113096
Layer:	1
Plug From:	0.0
Plug To:	20.0
Plug Depth UOM:	ft

Method of Construction & Well Use

Method Construction ID: Method Construction Code:	961528229 4
Method Construction:	Rotary (Air)
Other Method Construction:	

Pipe Information

Pipe ID:	10598338
Casing No:	1
Comment:	
Alt Name:	

Construction Record - Casing

Casing ID: Layer:	930086989 2
Material: Open Hole or Material:	
Depth From:	
Depth To:	100.0
Casing Diameter:	6.0
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Construction Record - Casing

Casing ID:	930086988
Layer:	1
Material:	1
Open Hole or Material:	STEEL

Depth From:	
Depth To:	20.0
Casing Diameter:	6.0
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Results of Well Yield Testing

Pumping Test Method Desc: Pump Test ID:	BAILER 991528229
Pump Set At: Static Level:	14.0
Final Level After Pumping:	100.0
Recommended Pump Depth:	90.0
Pumping Rate:	6.0
Flowing Rate:	
Recommended Pump Rate:	4.0
Levels UOM:	ft
Rate UOM:	GPM
Water State After Test Code:	2
Water State After Test:	CLOUDY
Pumping Test Method:	2
Pumping Duration HR:	1
Pumping Duration MIN:	
Flowing:	No

Draw Down & Recovery

Pump Test Detail ID:	934104069
Test Type:	Draw Down
Test Duration:	15
Test Level:	50.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934387694
Test Type:	Draw Down
Test Duration:	30
Test Level:	40.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934648209
Test Type:	Draw Down
Test Duration:	45
Test Level:	20.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934905393
Test Type:	Draw Down
Test Duration:	60
Test Level:	14.0
Test Level UOM:	ft

Water Details

Water ID: Layer:	933487838 1
Kind Code:	1
Kind:	FRESH
Water Found Depth:	30.0

ft

Site:

Database: WWIS

lot 25 ON				
Well ID:	1528230	Flowing (Y/N):		
Construction Date:		Flow Rate:		
Use 1st:	Industrial	Data Entry Status:		
Use 2nd:		Data Src:	1	
Final Well Status:	Water Supply	Date Received:	10/21/1994	
Water Type:		Selected Flag:	TRUE	
Casing Material:		Abandonment Rec:		
Audit No:	149882	Contractor:	1414	
Tag:		Form Version:	1	
Constructn Method:		Owner:		
Elevation (m):		County:	OTTAWA-CARLETON	
Elevatn Reliabilty:		Lot:	025	
Depth to Bedrock:		Concession:		
Well Depth:		Concession Name:		
Overburden/Bedrock:		Easting NAD83:		
Pump Rate:		Northing NAD83:		
Static Water Level:		Zone:		
Clear/Cloudy:		UTM Reliability:		
Municipality:	GLOUCESTER TOWNSHIP	-		
Site Info:				

Bore Hole Information

Bore Hole ID: DP2BR:	10049769	Elevation: Elevrc:	
Spatial Status:		Zone:	18
Code OB:		East83:	
Code OB Desc:		North83:	
Open Hole:		Org CS:	
Cluster Kind:		UTMRC:	9
Date Completed:	09/13/1994	UTMRC Desc:	unknown UTM
Remarks:		Location Method:	na
Location Method Desc: Elevrc Desc: Location Source Date:	Not Applicable i.e. no UTM		

Overburden and Bedrock Materials Interval

Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

Formation ID:	931069010
Layer:	1
Color:	2
General Color:	GREY
Material 1:	12
Material 1 Desc:	STONES
Material 2:	79
Material 2 Desc:	PACKED
Material 3:	73
Material 3 Desc:	HARD
Formation Top Depth:	0.0
Formation End Depth:	2.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	931069011
Layer:	2

Color:	2
General Color:	GREY
Material 1:	14
Material 1 Desc:	HARDPAN
Material 2:	13
Material 2 Desc:	BOULDERS
Material 3:	79
Material 3 Desc:	PACKED
Formation Top Depth:	2.0
Formation End Depth:	8.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID: Layer: Color:	931069013 4 2
General Color:	GREY
Material 1:	17
Material 1 Desc:	SHALE
Material 2:	85
Material 2 Desc:	SOFT
Material 3:	
Material 3 Desc:	
Formation Top Depth:	11.0
Formation End Depth:	103.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	931069012
Layer:	3
Color:	2
General Color:	GREY
Material 1:	17
Material 1 Desc:	SHALE
Material 2:	74
Material 2 Desc:	LAYERED
Material 3:	80
Material 3 Desc:	POROUS
Formation Top Depth:	8.0
Formation End Depth:	11.0
Formation End Depth UOM:	ft

<u>Annular Space/Abandonment</u> <u>Sealing Record</u>

Plug ID:	933113097
Layer:	1
Plug From:	0.0
Plug To:	20.0
Plug Depth UOM:	ft

Method of Construction & Well Use

Method Construction ID:	961528230
Method Construction Code:	4
Method Construction:	Rotary (Air)
Other Method Construction:	

Pipe Information

Pipe ID):
---------	----

Casing No: Comment: Alt Name:

Construction Record - Casing

Casing ID:	930086990
Layer:	1
Material:	1
Open Hole or Material:	STEEL
Depth From:	
Depth To:	20.0
Casing Diameter:	6.0
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Construction Record - Casing

Casing ID:	930086991
Layer:	2
Material:	4
Open Hole or Material:	OPEN HOLE
Depth From:	
Depth To:	103.0
Casing Diameter:	6.0
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Results of Well Yield Testing

Pumping Test Method Desc:	PUMP
Pump Test ID:	991528230
Pump Set At:	
Static Level:	14.0
Final Level After Pumping:	103.0
Recommended Pump Depth:	95.0
Pumping Rate:	5.0
Flowing Rate:	
Recommended Pump Rate:	4.0
Levels UOM:	ft
Rate UOM:	GPM
Water State After Test Code:	1
Water State After Test:	CLEAR
Pumping Test Method:	1
Pumping Duration HR:	1
Pumping Duration MIN:	
Flowing:	No

Draw Down & Recovery

Pump Test Detail ID:	934387695
Test Type:	Recovery
Test Duration:	30
Test Level:	40.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934648210
Test Type:	Recovery
Test Duration:	45
Test Level:	20.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934905394
Test Type:	Recovery
Test Duration:	60
Test Level:	14.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934104070
Test Type:	Recovery
Test Duration:	15
Test Level:	60.0
Test Level UOM:	ft

Water Details

933487839 1
1
FRESH
25.0
ft

Site:

<u>Site:</u> lot 26 ON				Database: WWIS
	1529709 Domestic Water Supply 182706	Flowing (Y/N): Flow Rate: Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: County: Lot: Concession: Concession Name:	1 12/22/1997 TRUE 1558 1 OTTAWA-CARLETON 026 LI	WWIS
Overburden/Bedrock: Pump Rate: Static Water Level: Clear/Cloudy: Municipality: Site Info:	GLOUCESTER TOWNSHIP	Easting NAD83: Northing NAD83: Zone: UTM Reliability:		

Bore Hole Information

Improvement Location Method: Source Revision Comment: Supplier Comment:

Bore Hole ID: DP2BR: Spatial Status: Code OB: Code OB Desc:	10051244	Elevation: Elevrc: Zone: East83: North83:	18
Open Hole: Cluster Kind: Date Completed: Remarks:	11/11/1997	Org CS: UTMRC: UTMRC Desc: Location Method:	9 unknown UTM na
Location Method Desc: Elevrc Desc: Location Source Date: Improvement Location S	Not Applicable i.e. no UTM Source:		

Overburden and Bedrock Materials Interval

Formation ID: Layer: Color: General Color: Material 1: Material 1 Desc: Material 2: Material 2 Desc: Material 3:	931073578 1 6 BROWN 05 CLAY 79 PACKED
Material 3 Desc: Formation Top Depth: Formation End Depth: Formation End Depth UOM:	0.0 4.0 ft

Overburden and Bedrock Materials Interval

Formation ID:	931073582
Layer:	5
Color:	1
General Color:	WHITE
Material 1:	18
Material 1 Desc:	SANDSTONE
Material 2:	73
Material 2 Desc:	HARD
Material 3:	HARD
Material 3 Desc: Formation Top Depth:	35.0
Formation End Depth:	75.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID: Layer: Color: General Color: Material 1:	931073580 3 2 GREY 14
	•··=·
Material 1:	14
Material 1 Desc:	HARDPAN
Material 2:	11
Material 2 Desc:	GRAVEL
Material 3:	79
Material 3 Desc:	PACKED
Formation Top Depth:	13.0
Formation End Depth:	16.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	931073581
Layer:	4
Color:	2
General Color:	GREY
Material 1:	15
Material 1 Desc:	LIMESTONE
Material 2:	73
Material 2 Desc:	HARD
Material 3: Material 3 Desc: Formation Top Depth: Formation End Depth:	16.0 35.0

Formation End Depth UOM:

Overburden and Bedrock Materials Interval

Formation ID: Layer:	931073579 2
Color:	6
General Color:	BROWN
Material 1:	14
Material 1 Desc:	HARDPAN
Material 2:	13
Material 2 Desc:	BOULDERS
Material 3:	79
Material 3 Desc:	PACKED
Formation Top Depth:	4.0
Formation End Depth:	13.0
Formation End Depth UOM:	ft

ft

<u>Annular Space/Abandonment</u> <u>Sealing Record</u>

933114772 1 22.0 0.0 ft
ft

Method of Construction & Well Use

Method Construction ID:	961529709
Method Construction Code:	5
Method Construction:	Air Percussion
Other Method Construction:	

Pipe Information

Pipe ID:	10599814
Casing No:	1
Comment:	
Alt Name:	

Construction Record - Casing

Casing ID:	930089440
Layer:	1
Material:	1
<i>Open Hole or Material: Depth From: Depth To:</i>	STEEL 27.0
Casing Diameter:	6.0
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Construction Record - Casing

Casing ID: Layer: Material:	930089441 2 4
Open Hole or Material:	OPEN HOLE
Depth From:	
Depth To:	75.0
Casing Diameter:	6.0
Casing Diameter UOM:	inch

Casing Depth UOM:

ft

Results of Well Yield Testing

Pumping Test Method Desc: Pump Test ID: Pump Set At:	PUMP 991529709
Static Level:	12.0
Final Level After Pumping:	35.0
Recommended Pump Depth:	35.0
Pumping Rate:	30.0
Flowing Rate:	
Recommended Pump Rate:	5.0
Levels UOM:	ft
Rate UOM:	GPM
Water State After Test Code:	
Water State After Test:	
Pumping Test Method:	1
Pumping Duration HR:	1
Pumping Duration MIN:	0
Flowing:	No

Draw Down & Recovery

Pump Test Detail ID:	934116660
Test Type:	
Test Duration:	15
Test Level:	12.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934391634
Test Type:	
Test Duration:	30
Test Level:	12.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934660796
Test Type:	
Test Duration:	45
Test Level:	12.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934909333
Test Type:	
Test Duration:	60
Test Level:	12.0
Test Level UOM:	ft

Water Details

Water ID:	933489740
Layer:	1
Kind Code:	5
Kind:	Not stated
Water Found Depth:	
Water Found Depth UOM:	ft

<u>Site:</u>

187

Database:

lot 25 ON

Well ID: Construction Date:	1522184	Flowing (Y/N): Flow Rate:	
Use 1st:	Domestic	Data Entry Status:	
Use 2nd:		Data Src:	1
Final Well Status:	Water Supply	Date Received:	02/01/1988
Water Type:		Selected Flag:	TRUE
Casing Material:		Abandonment Rec:	
Audit No:	25073	Contractor:	1558
Tag:		Form Version:	1
Constructn Method:		Owner:	
Elevation (m):		County:	OTTAWA-CARLETON
Elevatn Reliabilty:		Lot:	025
Depth to Bedrock:		Concession:	
Well Depth:		Concession Name:	
Overburden/Bedrock:		Easting NAD83:	
Pump Rate:		Northing NAD83:	
Static Water Level:		Zone:	
Clear/Cloudy:		UTM Reliability:	
Municipality:	GLOUCESTER TOWNSHIP		
Site Info:			

Bore Hole Information

Bore Hole ID: DP2BR: Spatial Status: Code OB:	10043997	Elevation: Elevrc: Zone: Ecot92:	18
Code OB: Code OB Desc: Open Hole: Cluster Kind:		East83: North83: Org CS: UTMRC:	9
Date Completed: Remarks:	12/08/1987	UTMRC Desc: Location Method:	unknown UTM na
Location Method Desc: Elevrc Desc:	Not Applicable i.e. no UTM		

<u>Overburden and Bedrock</u> <u>Materials Interval</u>

Location Source Date: Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

Formation ID:	931050499
Layer:	1
Color:	6
General Color:	BROWN
Material 1:	05
Material 1 Desc:	CLAY
Material 2:	79
Material 2 Desc:	PACKED
Material 3: Material 3 Desc: Formation Top Depth: Formation End Depth: Formation End Depth UOM:	0.0 14.0 ft

Overburden and Bedrock Materials Interval

931050501 3 2 GREY
15

Material 1 Desc:	LIMESTONE
Material 2:	78
Material 2 Desc:	MEDIUM-GRAINED
Material 3: Material 3 Desc:	
Formation Top Depth:	23.0
Formation End Depth:	60.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID: Layer: Color: General Color: Material 1: Material 1 Desc: Material 2: Material 2 Desc: Material 3:	931050500 2 GREY 05 CLAY 13 BOULDERS
Material 3 Desc: Formation Top Depth: Formation End Depth: Formation End Depth UOM:	14.0 23.0 ft

Method of Construction & Well Use

Method Construction ID:	961522184
Method Construction Code:	5
Method Construction:	Air Percussion
Other Method Construction:	

Pipe Information

Pipe ID:	10592567
Casing No:	1
Comment:	
Alt Name:	

Construction Record - Casing

Casing ID: Layer: Material:	930076927 1 1
Open Hole or Material: Depth From:	STEEL
Depth To:	30.0
Casing Diameter:	6.0
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Construction Record - Casing

Casing ID:	930076928
Layer:	2
Material:	4
Open Hole or Material:	OPEN HOLE
Depth From:	
Depth To:	60.0
Casing Diameter:	6.0
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Results of Well Yield Testing

Pumping Test Method Desc: Pump Test ID: Pump Set At:	PUMP 991522184
Static Level:	15.0
Final Level After Pumping:	30.0
Recommended Pump Depth:	40.0
Pumping Rate:	20.0
Flowing Rate:	
Recommended Pump Rate:	5.0
Levels UOM:	ft
Rate UOM:	GPM
Water State After Test Code:	1
Water State After Test:	CLEAR
Pumping Test Method:	1
Pumping Duration HR:	1
Pumping Duration MIN:	0
Flowing:	No

Draw Down & Recovery

Pump Test Detail ID:	934654534
Test Type:	Draw Down
Test Duration:	45
Test Level:	30.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934903366
Test Type:	Draw Down
Test Duration:	60
Test Level:	30.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934392983
Test Type:	Draw Down
Test Duration:	30
Test Level:	30.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934109298
Test Type:	Draw Down
Test Duration:	15
Test Level:	30.0
Test Level UOM:	ft

Water Details

Water ID:	933479978
Laver:	1
Kind Code:	1
Kind:	FRESH
Water Found Depth:	55.0
Water Found Depth UOM:	ft

Site:

lot 27 ON

Flowing (Y/N):

Construction Date:		Flow Rate:	
Use 1st:	Domestic	Data Entry Status:	
Use 2nd:		Data Src:	1
Final Well Status:	Water Supply	Date Received:	05/21/2003
Water Type:		Selected Flag:	TRUE
Casing Material:		Abandonment Rec:	
Audit No:	255805	Contractor:	6565
Tag:		Form Version:	1
Constructn Method:		Owner:	
Elevation (m):		County:	OTTAWA-CARLETON
Elevatn Reliabilty:		Lot:	027
Depth to Bedrock:		Concession:	
Well Depth:		Concession Name:	BF
Overburden/Bedrock:		Easting NAD83:	
Pump Rate:		Northing NAD83:	
Static Water Level:		Zone:	
Clear/Cloudy:		UTM Reliability:	
Municipality:	GLOUCESTER TOWNSHIP	-	
Site Info:			

Bore Hole Information

Bore Hole ID: DP2BR: Spatial Status: Code OB: Code OB Desc: Open Hole: Cluster Kind: Date Completed:	02/22/2003	Elevation: Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC Desc:	18 9 unknown UTM
Remarks: Location Method Desc: Elevrc Desc: Location Source Date: Improvement Location		Location Method:	na

Overburden and Bedrock Materials Interval

Improvement Location Method: Source Revision Comment: Supplier Comment:

932905630
1
2
GREY
05
CLAY
14
HARDPAN
0.0
54.0
ft

Overburden and Bedrock Materials Interval

Formation ID:	932905632
Layer:	3
Color:	2
General Color:	GREY
Material 1:	15
Material 1 Desc:	LIMESTONE
Material 2:	
Material 2 Desc:	

Material 3:	
Material 3 Desc:	
Formation Top Depth:	61.0
Formation End Depth:	105.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	932905631
Laver:	2
Color:	2
General Color:	GREY
Material 1:	15
Material 1 Desc:	LIMESTONE
Material 2:	
Material 2 Desc:	
Material 3:	
Material 3 Desc:	
Formation Top Depth:	54.0
Formation End Depth:	61.0
Formation End Depth UOM:	ft

Annular Space/Abandonment Sealing Record

Plug ID:	933236271
Layer:	1
Plug From:	0.0
Plug To:	61.0
Plug Depth UOM:	ft

Method of Construction & Well <u>Use</u>

Method Construction ID:	961533744
Method Construction Code:	4
Method Construction: Other Method Construction:	Rotary (Air)

Pipe Information

Pipe ID:	11086148
Casing No:	1
Comment:	
Alt Name:	

Construction Record - Casing

Casing ID:	930097537
Layer:	1
Material:	1
<i>Open Hole or Material: Depth From: Depth To:</i>	STEEL 61.0
Casing Diameter:	6.0
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Results of Well Yield Testing

Pumping Test Method Desc: Pump Test ID: Pump Set At:	PUMP 991533744	
Static Level:	14.0	
192 erisinfo.com En	vironmental Risk Information Services	Order No: 24061800025

20.0
80.0
35.0
6.0
ft
GPM
2
CLOUDY
1
1
0
No

Draw Down & Recovery

Pump Test Detail ID:	934121258
Test Type:	Recovery
Test Duration:	15
Test Level:	14.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934396111
Test Type:	Recovery
Test Duration:	30
Test Level:	14.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934665391
Test Type:	Recovery
Test Duration:	45
Test Level:	14.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934913518
Test Type:	Recovery
Test Duration:	60
Test Level:	14.0
Test Level UOM:	ft

Water Details

Water ID:	934031084
Layer:	1
Kind Code:	5
Kind:	Not stated
Water Found Depth:	90.0
Water Found Depth UOM:	ft

Site:	

lot 27 ON

1532390 Well ID: Construction Date: Use 1st: Use 2nd: Final Well Status: Water Type: Casing Material:

Abandoned-Other

Flowing (Y/N): Flow Rate: Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec:

1 11/28/2001 TRUE

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Database: WWIS

Audit No:	230289	Contractor:	1558
Tag:		Form Version:	1
Constructn Method:		Owner:	
Elevation (m):		County:	OTTAWA-CARLETON
Elevatn Reliabilty:		Lot:	027
Depth to Bedrock:		Concession:	
Well Depth:		Concession Name:	BF
Overburden/Bedrock:		Easting NAD83:	
Pump Rate:		Northing NAD83:	
Static Water Level:		Zone:	
Clear/Cloudy:		UTM Reliability:	
Municipality:	GLOUCESTER TOWNSHIP		
Site Info:			

Bore Hole Information

Bore Hole ID: DP2BR: Spatial Status: Code OB: Code OB Desc: Open Hole: Cluster Kind:	10516840	Elevation: Elevrc: Zone: East83: North83: Org CS: UTMRC:	18 9
Date Completed:	10/17/2001	UTMRC Desc:	unknown UTM
Remarks:		Location Method:	na
Location Method Desc:	Not Applicable i.e. no UTM		
Elevrc Desc:			
Location Source Date:			
Improvement Location Improvement Location I			
Source Revision Comm Supplier Comment:	ent:		

Annular Space/Abandonment Sealing Record

Plug ID:	933219833
Layer:	1
Plug From:	61.0
Plug To:	7.0
Plug Depth UOM:	ft

Method of Construction & Well <u>Use</u>

Method Construction ID: Method Construction Code:	961532390 B
Method Construction:	Other Method
Other Method Construction:	

Pipe Information

Pipe ID:	11065410
Casing No:	1
Comment:	
Alt Name:	

Site:

<u>Site:</u> lot 26 ON				Database: WWIS
Well ID:	1519599	Flowing (Y/N):		
Construction Date:		Flow Rate:		
Use 1st:	Domestic	Data Entry Status:		
Use 2nd:		Data Src:	1	
Final Well Status:	Water Supply	Date Received:	05/28/1985	
Water Type:		Selected Flag:	TRUE	

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Order No: 24061800025

Casing Material:		Abandonment Rec:	
Audit No:		Contractor:	1558
Tag:		Form Version:	1
Constructn Method:		Owner:	
Elevation (m):		County:	OTTAWA-CARLETON
Elevatn Reliabilty:		Lot:	026
Depth to Bedrock:		Concession:	
Well Depth:		Concession Name:	BF
Overburden/Bedrock:		Easting NAD83:	
Pump Rate:		Northing NAD83:	
Static Water Level:		Zone:	
Clear/Cloudy:		UTM Reliability:	
Municipality: Site Info:	GLOUCESTER TOWNSHIP	·	

Bore Hole Information

Bore Hole ID: DP2BR: Spatial Status: Code OB: Code OB Desc: Open Hole: Cluster Kind:	10041469	Elevation: Elevrc: Zone: East83: North83: Org CS: UTMRC:	18 9
Date Completed:	05/14/1985	UTMRC Desc:	unknown UTM
Remarks:		Location Method:	na
Location Method Desc: Elevrc Desc: Location Source Date: Improvement Location S Improvement Location I Source Revision Comm	Method:		

Overburden and Bedrock Materials Interval

Supplier Comment:

Formation ID: Layer: Color: General Color: Material 1: Material 1 Desc: Material 2: Material 2 Desc: Material 3:	931042175 4 2 GREY 15 LIMESTONE
Material 3 Desc: Formation Top Depth: Formation End Depth: Formation End Depth UOM:	49.0 65.0 ft

Overburden and Bedrock Materials Interval

Formation ID:	931042172
Layer:	1
Color:	6
General Color:	BROWN
Material 1:	05
Material 1 Desc:	CLAY
Material 2:	
Material 2 Desc:	
Material 3:	
Material 3 Desc:	
Formation Top Depth:	0.0
Formation End Depth:	17.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	931042173
Layer:	2
Color:	2
General Color:	GREY
Material 1:	14
Material 1 Desc:	HARDPAN
Material 2:	13
Material 2 Desc:	BOULDERS
Material 3:	
Material 3 Desc:	
Formation Top Depth:	17.0
Formation End Depth:	40.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	931042174
Layer:	3
Color:	6
General Color:	BROWN
Material 1:	28
Material 1 Desc:	SAND
Color:	6
General Color:	BROWN
Material 1:	28
Formation End Depth UOM:	ft

Method of Construction & Well Use

Method Construction ID:	961519599
Method Construction Code:	5
Method Construction: Other Method Construction:	Air Percussion

Pipe Information

Pipe ID:	10590039
Casing No:	1
Comment:	
Alt Name:	

Construction Record - Casing

Casing ID: Layer: Material:	930072411 1 1
Open Hole or Material:	STEEL
Depth From: Depth To:	51.0
Casing Diameter:	6.0
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Construction Record - Casing

Casing ID:	930072412	
196	erisinfo.com Environmental Risk Information Services	Order No: 24061800025

Layer:	2
Material:	4
Open Hole or Material:	OPEN HOLE
Depth From:	
Depth To:	65.0
Casing Diameter:	6.0
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Results of Well Yield Testing

Pumping Test Method Desc: Pump Test ID: Pump Set At	PUMP 991519599
Pump Set At: Static Level:	14.0
Final Level After Pumping:	20.0
Recommended Pump Depth:	30.0
Pumping Rate: Flowing Rate:	20.0
Recommended Pump Rate:	5.0
Levels UOM:	ft
Rate UOM:	GPM
Water State After Test Code:	1
Water State After Test:	CLEAR
Pumping Test Method:	1
Pumping Duration HR:	1
Pumping Duration MIN:	0
Flowing:	No

Draw Down & Recovery

Pump Test Detail ID:	934383821
Test Type:	Draw Down
Test Duration:	30
Test Level:	20.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934108530
Test Type:	Draw Down
Test Duration:	15
Test Level:	20.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934653801
Test Type:	Draw Down
Test Duration:	45
Test Level:	20.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934894144
Test Type:	Draw Down
Test Duration:	60
Test Level:	20.0
Test Level UOM:	ft

Water Details

Water ID:	933476639
Layer:	1

FRESH 55.0

Site:

Well ID:

Use 1st:

Use 2nd:

Audit No:

Tag:

Water Type:

Elevation (m):

Well Depth:

Pump Rate:

Clear/Cloudy:

Municipality: Site Info:

Bore Hole ID:

Spatial Status:

Code OB Desc:

Date Completed:

DP2BR:

Code OB:

Open Hole: Cluster Kind:

Remarks:

Elevrc Desc:

Elevatn Reliabilty:

Depth to Bedrock:

Static Water Level:

Overburden/Bedrock:

Bore Hole Information

lot 27 ON

1518033 **Construction Date:** Cooling And A/C Final Well Status: Water Supply Casing Material: Constructn Method:

10039904

01/29/1982

OTTAWA CITY

Not Applicable i.e. no UTM

Flowing (Y/N): Flow Rate: Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: County: Lot: Concession: Concession Name: Easting NAD83: Northing NAD83: Zone:

UTM Reliability:

12/13/1982 TRUE

1

1558

1

OTTAWA-CARLETON 027

Elevation:	
Elevrc:	
Zone:	18
East83:	
North83:	
Org CS:	
UTMRC:	9
UTMRC Desc:	unknown UTM
Location Method:	na

Supplier Comment:

Location Method Desc:

Location Source Date: Improvement Location Source: Improvement Location Method: Source Revision Comment:

Overburden and Bedrock Materials Interval

Formation ID: Layer:	931037128 1
Color:	6
General Color:	BROWN
Material 1:	05
Material 1 Desc:	CLAY
Material 2:	
Material 2 Desc:	
Material 3:	
Material 3 Desc:	
Formation Top Depth:	0.0
Formation End Depth:	10.0
Formation End Depth UOM:	ft

Overburden and Bedrock

Materials Interval

Database: **WWIS**

Formation ID: Layer: Color: General Color: Material 1: Material 1 Desc: Material 2 Desc: Material 3: Material 3 Desc:	931037129 2 2 GREY 05 CLAY
Formation Top Depth:	10.0
Formation End Depth:	15.0
Formation End Depth UOM:	ft

<u>Overburden and Bedrock</u> <u>Materials Interval</u>

Formation ID: Layer: Color: General Color: Material 1:	931037130 3 8 BLACK 17
Material 1. Material 1 Desc: Material 2: Material 2 Desc: Material 3:	SHALE 85 SOFT
Material 3 Desc: Formation Top Depth: Formation End Depth: Formation End Depth UOM:	15.0 27.0 ft

Overburden and Bedrock Materials Interval

Formation ID: Layer: Color: General Color: Material 1: Material 1 Desc: Material 2: Material 2 Desc: Material 3:	931037131 4 2 GREY 15 LIMESTONE
Material 3 Desc: Formation Top Depth: Formation End Depth: Formation End Depth UOM:	27.0 100.0 ft

Method of Construction & Well Use

Method Construction ID:	961518033
Method Construction Code:	5
Method Construction:	Air Percussion
Other Method Construction:	

Pipe Information

Pipe ID:	10588474
Casing No:	1
Comment:	
Alt Name:	

Construction Record - Casing

Casing ID:	930069713
Layer:	2
Material:	4
Open Hole or Material:	OPEN HOLE
Depth From:	
Depth To:	100.0
Casing Diameter:	6.0
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Construction Record - Casing

Casing ID: Layer: Material:	930069712 1 1
Open Hole or Material: Depth From:	STEEL
Depth To:	23.0
Casing Diameter:	6.0
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Results of Well Yield Testing

Pumping Test Method Desc: PUMP	
Pump Test ID: 99151803	33
Pump Set At:	
Static Level: 15.0	
Final Level After Pumping: 50.0	
Recommended Pump Depth: 60.0	
Pumping Rate: 10.0	
Flowing Rate:	
Recommended Pump Rate: 5.0	
Levels UOM: ft	
Rate UOM: GPM	
Water State After Test Code: 1	
Water State After Test: CLEAR	
Pumping Test Method: 1	
Pumping Duration HR: 1	
Pumping Duration MIN: 0	
Flowing: No	

Draw Down & Recovery

Pump Test Detail ID:	934103360
Test Type:	Draw Down
Test Duration:	15
Test Level:	50.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934647523
Test Type:	Draw Down
Test Duration:	45
Test Level:	50.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934377689
Test Type:	Draw Down
Test Duration:	30
Test Level:	50.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934896797
Test Type:	Draw Down
Test Duration:	60
Test Level:	50.0
Test Level UOM:	ft

Water Details

Water ID:	933474659
Layer:	1
Kind Code:	1
Kind:	FRESH
Water Found Depth:	97.0
Water Found Depth UOM:	ft

Site:

lot 26 ON

Database: WWIS

10120 01			
Well ID:	1530327	Flowing (Y/N):	
Construction Date:		Flow Rate:	
Use 1st:	Domestic	Data Entry Status:	
Use 2nd:		Data Src:	1
Final Well Status:	Water Supply	Date Received:	12/08/1998
Water Type:		Selected Flag:	TRUE
Casing Material:		Abandonment Rec:	
Audit No:	194764	Contractor:	1558
Tag:		Form Version:	1
Constructn Method:		Owner:	
Elevation (m):		County:	OTTAWA-CARLETON
Elevatn Reliabilty:		Lot:	026
Depth to Bedrock:		Concession:	
Nell Depth:		Concession Name:	BF
Overburden/Bedrock:		Easting NAD83:	
Pump Rate:		Northing NAD83:	
Static Water Level:		Zone:	
Clear/Cloudy:		UTM Reliability:	
Municipality:	GLOUCESTER TOWNSHIP		
Site Info:			

Bore Hole Information

Bore Hole ID: DP2BR: Spatial Status: Code OB: Code OB Desc:	10051862	Elevation: Elevrc: Zone: East83: North83:	18
Open Hole: Cluster Kind: Date Completed: Remarks:	10/16/1998	Org CS: UTMRC: UTMRC Desc: Location Method:	9 unknown UTM na
Location Method Desc: Elevrc Desc: Location Source Date: Improvement Location S Improvement Location I Source Revision Comm	Method:		

Overburden and Bedrock Materials Interval

Supplier Comment:

 Formation ID:
 931075165

 Layer:
 2

 Color:
 2

General Color: Material 1: Material 1 Desc: Material 2:	GREY 05 CLAY 86
Material 2 Desc:	STICKY
Material 3:	
Material 3 Desc:	
Formation Top Depth:	11.0
Formation End Depth:	32.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID: Layer: Color: General Color: Material 1: Material 1 Desc: Material 2: Material 2 Desc: Material 3:	931075168 5 2 GREY 15 LIMESTONE 73 HARD
Material 3 Desc: Formation Top Depth: Formation End Depth: Formation End Depth UOM:	57.0 71.0 ft

Overburden and Bedrock

<u>Materials Interval</u>

Formation ID:	931075166
Layer:	3
Color:	2
General Color:	GREY
Material 1:	14
Material 1 Desc:	HARDPAN
Material 2:	13
Material 2 Desc:	BOULDERS
Material 3:	79
Material 3 Desc:	PACKED
Formation Top Depth:	32.0
Formation End Depth:	53.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	931075167
Layer:	4
Color:	2
General Color:	GREY
Material 1:	28
Material 1 Desc:	SAND
Material 2:	11
Material 2 Desc:	GRAVEL
Material 3:	77
Material 3 Desc:	LOOSE
Formation Top Depth:	53.0
Formation Top Depth:	53.0
Formation End Depth:	57.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:

Layer:	1
Color:	6
General Color:	BROWN
Material 1:	05
Material 1 Desc:	CLAY
Material 2:	79
Material 2 Desc:	PACKED
Material 3:	
Material 3 Desc:	
Formation Top Depth:	0.0
Formation End Depth:	11.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	931075169
Layer:	6
Color:	2
General Color:	GREY
Material 1:	18
Material 1 Desc:	SANDSTONE
Material 2:	73
Material 2 Desc:	HARD
Material 3:	
Material 3 Desc:	
Formation Top Depth:	71.0
Formation End Depth:	223.0
Formation End Depth UOM:	ft

Annular Space/Abandonment Sealing Record

Plug ID: Laver:	933115461 1
Plug From:	53.0
Plug To:	45.0
Plug Depth UOM:	ft

Method of Construction & Well Use

Method Construction ID:	961530327
Method Construction Code:	5
Method Construction:	Air Percussion
Other Method Construction:	

Pipe Information

Pipe ID:	10600432
Casing No:	1
Comment:	
Alt Name:	

Construction Record - Casing

Casing ID: Layer: Material:	930090406 1 1
Open Hole or Material: Depth From:	STEEL
Depth To:	59.0
Casing Diameter:	6.0
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Construction Record - Casing

Casing ID:	930090408
Layer:	3
Material:	4
Open Hole or Material:	OPEN HOLE
Depth From:	
Depth To:	175.0
Casing Diameter:	5.0
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Construction Record - Casing

Casing ID: Layer: Material:	930090407 2 4
Open Hole or Material: Depth From:	OPEN HOLE
Depth To:	125.0
Casing Diameter:	6.0
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Results of Well Yield Testing

Pumping Test Method Desc:	PUMP
Pump Test ID:	991530327
Pump Set At:	
Static Level:	21.0
Final Level After Pumping:	55.0
Recommended Pump Depth:	90.0
Pumping Rate:	6.0
Flowing Rate:	
Recommended Pump Rate:	5.0
Levels UOM:	ft
Rate UOM:	GPM
Water State After Test Code:	2
Water State After Test:	CLOUDY
Pumping Test Method:	1
Pumping Duration HR:	1
Pumping Duration MIN:	0
Flowing:	No

Draw Down & Recovery

Pump Test Detail ID:	934662465
Test Type:	Recovery
Test Duration:	45
Test Level:	22.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934911009
Test Type:	Recovery
Test Duration:	60
Test Level:	21.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934393315
Test Type:	Recovery
Test Duration:	30

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Test Level:	24.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934118327
Test Type:	Recovery
Test Duration:	15
Test Level:	26.0
Test Level UOM:	ft

Water Details

Water ID:	933490419
Layer:	1
Kind Code:	1
Kind:	FRESH
Water Found Depth:	115.0
Water Found Depth UOM:	ft

Water Details

Water ID:	933490421
Layer:	3
Kind Code:	1
Kind:	FRESH
Water Found Depth:	211.0
Water Found Depth UOM:	ft

Water Details

Water ID:	933490420
Layer:	2
Kind Code:	1
Kind:	FRESH
Water Found Depth:	148.0
Water Found Depth UOM:	ft

<u>Site:</u>

lot 26 ON

Well ID: Construction Date: Use 1st: Use 2nd:	1530328 Livestock	Flowing (Y/N): Flow Rate: Data Entry Status: Data Src:	1
Final Well Status: Water Type: Casing Material:	Abandoned-Quality	Date Received: Selected Flag: Abandonment Rec:	12/08/1998 TRUE
Audit No: Tag: Constructn Method:	194762	Contractor: Form Version: Owner:	1558 1
Elevation (m): Elevatn Reliabilty: Depth to Bedrock:		County: Lot: Concession:	OTTAWA-CARLETON 026
Well Depth: Overburden/Bedrock: Pump Rate: Static Water Level: Clear/Cloudy:		Concession Name: Easting NAD83: Northing NAD83: Zone: UTM Reliability:	BF
Municipality: Site Info:	GLOUCESTER TOWNSHIP	-	

Bore Hole Information

Bore Hole IL	D: 10051863	Elevation:	
205	erisinfo.com Environmental	Risk Information Services	Order No: 24061800025

Database: WWIS

DP2BR: Spatial Status: Code OB: Code OB Desc: **Open Hole:** Cluster Kind: Date Completed: 10/19/1998 Remarks: Location Method Desc: Not Applicable i.e. no UTM Elevrc Desc: Location Source Date: Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

Elevrc:Zone:18East83:7North83:7Org CS:7UTMRC:9UTMRC Desc:unknoLocation Method:na

9 unknown UTM

<u>Annular Space/Abandonment</u> <u>Sealing Record</u>

Plug ID:	933115462
Layer:	1
Plug From:	36.0
Plug To:	0.0
Plug Depth UOM:	ft

Method of Construction & Well Use

Method Construction ID:961530328Method Construction Code:961530328Method Construction:961530328Other Method Construction:961530328

Pipe Information

Pipe ID:	
Casing No:	
Comment:	
Alt Name:	

Appendix: Database Descriptions

Environmental Risk Information Services (ERIS) can search the following databases. The extent of historical information varies with each database and current information is determined by what is publicly available to ERIS at the time of update. Note: Databases denoted with " * " indicates that the database will no longer be updated. See the individual database description for more information.

Abandoned Aggregate Inventory: Provincial The MAAP Program maintains a database of abandoned pits and guarries. Please note that the database is only referenced by lot and concession and city/town location. The database provides information regarding the location, type, size, land use, status and general comments.* Government Publication Date: Sept 2002*

Provincial Aggregate Inventory: AGR This database of licensed and permitted pits and quarries is maintained by the Ontario Ministry of Natural Resources and Forestry (MNRF), as regulated under the Aggregate Resources Act, R.S.O. 1990. Aggregate site data has been divided into active and inactive sites. Active sites may be further subdivided into partial surrenders. In partial surrenders, defined areas of a site are inactive while the rest of the site remains active. Government Publication Date: Up to Nov 2023

Abandoned Mine Information System: Provincial AMIS The Abandoned Mines Information System contains data on known abandoned and inactive mines located on both Crown and privately held lands. The information was provided by the Ministry of Northern Development and Mines (MNDM), with the following disclaimer: "the database provided has been compiled from various sources, and the Ministry of Northern Development and Mines makes no representation and takes no responsibility that such information is accurate, current or complete". Reported information includes official mine name, status, background information, mine start/end date, primary commodity, mine features, hazards and remediation. Government Publication Date: 1800-Apr 2024

Anderson's Waste Disposal Sites: ANDR The information provided in this database was collected by examining various historical documents which aimed to characterize the likely position of former waste disposal sites from 1860 to present. The research initiative behind the creation of this database was to identify those sites that are missing from the Ontario MOE Waste Disposal Site Inventory, as well as to provide revisions and corrections to the positions and descriptions of sites currently listed in the MOE inventory. In addition to historic waste disposal facilities, the database also identifies certain auto wreckers and scrap yards that have been extrapolated from documentary sources. Please note that the data is not warranted to be complete, exhaustive or authoritative. The information was collected for research purposes only. Government Publication Date: 1860s-Present

Provincial AST Historical listing of aboveground storage tanks made available by the Department of Natural Resources and Forestry. Includes tanks used to hold water or petroleum. This dataset has been retired as of September 25, 2014 and will no longer be updated.

Private AUWR This database provides an inventory of known locations that are involved in the scrap metal, automobile wrecking/recycling, and automobile parts & supplies industry. Information is provided on the company name, location and business type.

Borehole: BORE A borehole is the generalized term for any narrow shaft drilled in the ground, either vertically or horizontally. The information here includes geotechnical investigations or environmental site assessments, mineral exploration, or as a pilot hole for installing piers or underground utilities. Information is from many sources such as the Ministry of Transportation (MTO) boreholes from engineering reports and projects from the 1950 to 1990's in Southern Ontario. Boreholes from the Ontario Geological Survey (OGS) including The Urban Geology Analysis Information System (UGAIS) and the York Peel Durham Toronto (YPDT) database of the Conservation Authority Moraine Coalition. This database will include fields such as location, stratigraphy, depth, elevation, year drilled, etc. For all water well data or oil and gas well data for Ontario please refer to WWIS and OOGW.

Aboveground Storage Tanks:

Government Publication Date: May 31, 2014

Automobile Wrecking & Supplies:

Government Publication Date: 1999-Apr 30, 2024

Government Publication Date: 1875-Jul 2018

Provincial

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Private

AAGR

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This database summarizes the fines and convictions handed down by the Ontario courts beginning in 1989. Companies and individuals named here

Compliance and Convictions:

Government Publication Date: 1989-Mar 2024

have been found guilty of environmental offenses in Ontario courts of law.

Certificates of Property Use:

This is a subset taken from Ontario's Environmental Registry (EBR) database. It will include CPU's on the registry such as (EPA s. 168.6) - Certificate of Property Use.

Government Publication Date: 1994 - Mar 31, 2024

Government Publication Date: 1985-Oct 30, 2011*

Government Publication Date: Jan 2004-Dec 2022

Please refer to those individual databases for any information after Oct.31, 2011.

tetrachloroethylene to the environment from dry cleaning facilities.

Commercial Fuel Oil Tanks:

Dry Cleaning Facilities:

Locations of commercial underground fuel oil tanks. This is not a comprehensive or complete inventory of commercial fuel tanks in the province; this listing is a copy of records of registered commercial underground fuel oil tanks obtained under Access to Public Information. Note that the following types of tanks do not require registration: waste oil tanks in apartments, office buildings, residences, etc.; aboveground gas or diesel tanks. Records are not verified for accuracy or completeness.

List of dry cleaning facilities made available by Environment and Climate Change Canada. Environment and Climate Change Canada's Tetrachloroethylene (Use in Dry Cleaning and Reporting Requirements) Regulations (SOR/2003-79) are intended to reduce releases of

Renewable Energy Approvals. The MOE in Ontario states that any facility that releases emissions to the atmosphere, discharges contaminants to ground or surface water, provides potable water supplies, or stores, transports or disposes of waste, must have a Certificate of Approval before it can operate lawfully. Fields include approval number, business name, address, approval date, approval type and status. This database will no longer be updated, as CofA's have been replaced by either Environmental Activity and Sector Registry (EASR) or Environmental Compliance Approval (ECA).

Government Publication Date: Oct 2023

Chemical Manufacturers and Distributors:

This database includes information from both a one time study conducted in 1992 and private source and is a listing of facilities that manufacture or distribute chemicals. The production of these chemical substances may involve one or more chemical reactions and/or chemical separation processes (i.e. fractionation, solvent extraction, crystallization, etc.). Government Publication Date: 1999-Jan 31, 2020

Chemical Register: Private This database includes a listing of locations of facilities within the Province or Territory that either manufacture and/or distributes chemicals.

Government Publication Date: 1999-Apr 30, 2024

Private CNG

Compressed Natural Gas Stations: Canada has a network of public access compressed natural gas (CNG) refuelling stations. These stations dispense natural gas in compressed form at 3,000 pounds per square inch (psi), the pressure which is allowed within the current Canadian codes and standards. The majority of natural gas refuelling is located at existing retail gasoline that have a separate refuelling island for natural gas. This list of stations is made available by the

Government Publication Date: Dec 2012 -Nov 2023 Provincial Inventory of Coal Gasification Plants and Coal Tar Sites: COAL This inventory includes both the "Inventory of Coal Gasification Plant Waste Sites in Ontario-April 1987" and the Inventory of Industrial Sites Producing

or use coal tar and other related tars. Detailed information is available and includes: facility type, size, land use, information on adjoining properties, soil condition, site operators/occupants, site description, potential environmental impacts and historic maps available. This was a one-time inventory.* Government Publication Date: Apr 1987 and Nov 1988*

Canadian Natural Gas Vehicle Alliance.

Provincial

Federal

Private

CHM

or Using Coal Tar and Related Tars in Ontario-November 1988) collected by the MOE. It identifies industrial sites that produced and continue to produce

Provincial

CONV

CPU

Provincial

Provincial

CA

CDRY

CFOT

CHEM

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Environmental Effects Monitoring: EEM The Environmental Effects Monitoring program assesses the effects of effluent from industrial or other sources on fish, fish habitat and human usage of

Government Publication Date: 1992-2007*

Profile" page.

Government Publication Date: 1999-Mar 31, 2024

Environmental Issues Inventory System:

The Environmental Issues Inventory System was developed through the implementation of the Environmental Issues and Remediation Plan. This plan was established to determine the location and severity of contaminated sites on inhabited First Nation reserves, and where necessary, to remediate those that posed a risk to health and safety; and to prevent future environmental problems. The EIIS provides information on the reserve under investigation, inventory number, name of site, environmental issue, site action (Remediation, Site Assessment), and date investigation completed. Government Publication Date: 1992-2001*

Drill Hole Database: The Ontario Drill Hole Database contains information on more than 113,000 percussion, overburden, sonic and diamond drill holes from assessment

Delisted Fuel Tanks:

Environmental Registry:

Environmental Activity and Sector Registry:

Government Publication Date: Oct 2023

company map; or from submitted a "Report of Work". Government Publication Date: 1886 - Aug 2023

regulatory agency under Access to Public Information.

activities with the ministry, rather than apply for an approval. The registry is available for common systems and processes, to which preset rules of operation can be applied. The EASR is currently available for: heating systems, standby power systems and automotive refinishing. Businesses whose activities aren't subject to the EASR may apply for an ECA (Environmental Compliance Approval), Please see our ECA database. Government Publication Date: Oct 2011-Apr 30, 2024

The Environmental Registry lists proposals, decisions and exceptions regarding policies, Acts, instruments, or regulations that could significantly affect the environment. Through the Registry, thirteen provincial ministries notify the public of upcoming proposals and invite their comments. For example, if a local business is requesting a permit, license, or certificate of approval to release substances into the air or water; these are notified on the registry. Data includes: Approval for discharge into the natural environment other than water (i.e. Air) - EPA s. 9, Approval for sewage works - OWRA s. 53(1), and EPA s. 27 - Approval for a waste disposal site. For information regarding Permit to Take Water (PTTW), Certificate of Property Use (CPU) and (ORD) Orders please refer to those individual databases.

files on record with the department of Mines and Minerals. Please note that limited data is available for southern Ontario, as it was the last area to be completed. The database was created when surveys submitted to the Ministry were converted in the Assessment File Research Image Database (AFRI) project. However, the degree of accuracy (coordinates) as to the exact location of drill holes is dependent upon the source document submitted to the MNDM. Levels of accuracy used to locate holes are: centering on the mining claim; a sketch of the mining claim; a 1:50,000 map; a detailed

Government Publication Date: 1994 - Mar 31, 2024

Environmental Compliance Approval:

On October 31, 2011, a smarter, faster environmental approvals system came into effect in Ontario. In the past, a business had to apply for multiple approvals (known as certificates of approval) for individual processes and pieces of equipment. Today, a business either registers itself, or applies for a single approval, depending on the types of activities it conducts. Businesses whose activities aren't subject to the EASR may apply for an ECA. A single ECA addresses all of a business's emissions, discharges and wastes. Separate approvals for air, noise and waste are no longer required. This database will also include Renewable Energy Approvals. For certificates of approval prior to Nov 1st, 2011, please refer to the CA database. For all Waste Disposal Sites please refer to the WDS database.

database provides information on the mill name, geographical location and sub-lethal toxicity data.

Private ERIS Historical Searches: EHS

Government Publication Date: Oct 2011-Apr 30, 2024

fisheries resources. Since 1992, pulp and paper mills have been required to conduct EEM studies under the Pulp and Paper Effluent Regulations. This

ERIS has compiled a database of all environmental risk reports completed since March 1999. Available fields for this database include: site location, date of report, type of report, and search radius. As per all other databases, the ERIS database can be referenced on both the map and "Statistical

Federal FIIS

Provincial List of fuel storage tank sites that were once found in - and have since been removed from - the list of fuel storage tanks made available by the

Provincial On October 31, 2011, a smarter, faster environmental approvals system came into effect in Ontario. The EASR allows businesses to register certain

Provincial

Provincial

Federal

Provincial

DRI

DTNK

EASR

FBR

FCA

Emergency Management Historical Event:

List of locations of historical occurrences of emergency events, including those assigned to the Ministry of Natural Resources by Order-In-Council (OIC) under the Emergency Management and Civil Protection Act, as well as events where MNR provided requested emergency response assistance. Many of these events will have involved community evacuations, significant structural loss, and/or involvement of MNR emergency response staff. These events fall into one of ten (10) type categories: Dam Failure; Drought / Low Water; Erosion; Flood; Forest Fire; Soil and Bedrock Instability; Petroleum Resource Center Event, EMO Requested Assistance, Continuity of Operations Event, Other Requested Assistance. EMHE record details are reproduced by ERIS under License with the Ontario Ministry of Natural Resources © Queen's Printer for Ontario, 2017.

Government Publication Date: Apr 30, 2022

Environmental Penalty Annual Report:

List of Expired Fuels Safety Facilities:

These reports provide information on environmental penalties for land or water violations issued to companies in one of the nine industrial sectors covered by the Municipal Industrial Strategy for Abatement (MISA) regulations. Government Publication Date: Jan 1, 2011 - Dec 31, 2022

List of facilities and tanks for which there was once a fuel registration. This is not a comprehensive or complete inventory of expired tanks/tank facilities in the province; this listing is a copy of previously registered tanks and facilities obtained under Access to Public Information. Includes private fuel outlets, bulk plants, fuel oil tanks, gasoline stations, marinas, propane filling stations, liquid fuel tanks, piping systems, etc; includes tanks which have been removed from the ground.

Notes: registration was not required for private fuel underground/aboveground storage tanks prior to January 1990, nor for furnace oil tanks prior to May 1, 2002; registration is not required for waste oil tanks in apartments, office buildings, residences, etc., or aboveground gas or diesel tanks. Records are not verified for accuracy or completeness.

Government Publication Date: Oct 2023

Contaminated Sites on Federal Land:

Federal Convictions:

FCON Environment Canada maintains a database referred to as the "Environmental Registry" that details prosecutions under the Canadian Environmental Protection Act (CEPA) and the Fisheries Act (FA). Information is provided on the company name, location, charge date, offence and penalty. Government Publication Date: 1988-Jun 2007*

The Federal Contaminated Sites Inventory includes information on known federal contaminated sites under the custodianship of departments, agencies and consolidated Crown corporations as well as those that are being or have been investigated to determine whether they have contamination arising from past use that could pose a risk to human health or the environment. The inventory also includes non-federal contaminated sites for which the Government of Canada has accepted some or all financial responsibility. It does not include sites where contamination has been caused by, and which are under the control of, enterprise Crown corporations, private individuals, firms or other levels of government. Includes fire training sites and sites at which Per- and Polyfluoroalkyl Substances (PFAS) are a concern.

Government Publication Date: Jun 2000-Mar 2024

Fisheries & Oceans Fuel Tanks:

Fisheries & Oceans Canada maintains an inventory of aboveground & underground fuel storage tanks located on Fisheries & Oceans property or controlled by DFO. Our inventory provides information on the site name, location, tank owner, tank operator, facility type, storage tank location, tank contents & capacity, and date of tank installation. Government Publication Date: 1964-Sep 2019

Federal Identification Registry for Storage Tank Systems (FIRSTS):

A list of federally regulated Storage tanks from the Federal Identification Registry for Storage Tank Systems (FIRSTS). FIRSTS is Environment and Climate Change Canada's database of storage tank systems subject to the Storage Tank for Petroleum Products and Allied Petroleum Products Regulations. The main objective of the Regulations is to prevent soil and groundwater contamination from storage tank systems located on federal and aboriginal lands. Storage tank systems that do not have a valid identification number displayed in a readily visible location on or near the storage tank system may be refused product delivery.

Government Publication Date: Oct 31, 2021

Fuel Storage Tank:

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List of registered private and retail fuel storage tanks. This is not a comprehensive or complete inventory of private and retail fuel storage tanks in the province; this listing is a copy of registered private and retail fuel storage tanks, obtained under Access to Public Information. Notes: registration was not required for private fuel underground/aboveground storage tanks prior to January 1990, nor for furnace oil tanks prior to May 1, 2002; registration is not required for waste oil tanks in apartments, office buildings, residences, etc., or aboveground gas or diesel tanks. Records are not verified for accuracy or completeness.

Government Publication Date: Oct 2023

EXP

Federal

Federal

Provincial

FMHF

EPAR

This database contains data from Ontario's annual environmental penalty report published by the Ministry of the Environment and Climate Change.

Provincial

Provincial

Provincial

Federal

Federal

FCS

FOFT

FRST

FST

Order No: 24061800025

Fuel Storage Tank - Historic:

The Fuels Safety Branch of the Ontario Ministry of Consumer and Commercial Relations maintained a database of all registered private fuel storage tanks. Public records of private fuel storage tanks are only available since the registration became effective in September 1989. This information is now collected by the Technical Standards and Safety Authority.

Government Publication Date: Pre-Jan 2010*

Ontario Regulation 347 Waste Generators Summary:

Regulation 347 of the Ontario EPA defines a waste generation site as any site, equipment and/or operation involved in the production, collection, handling and/or storage of regulated wastes. A generator of regulated waste is required to register the waste generation site and each waste produced, collected, handled, or stored at the site. This database contains the registration number, company name and address of registered generators including the types of hazardous wastes generated. It includes data on waste generating facilities such as: drycleaners, waste treatment and disposal facilities, machine shops, electric power distribution etc. This information is a summary of all years from 1986 including the most currently available data. Some records may contain, within the company name, the phrase "See & Use..." followed by a series of letters and numbers. This occurs when one company is amalgamated with or taken over by another registered company. The number listed as "See & Use", refers to the new ownership and the other identification number refers to the original ownership. This phrase serves as a link between the 2 companies until operations have been fully transferred.

Government Publication Date: 1986-Oct 31, 2022

Government Publication Date: 2013-Dec 2021

Greenhouse Gas Emissions from Large Facilities:

TSSA Historic Incidents:

dioxide equivalents (kt CO2 eq).

List of historic incidences of spills and leaks of diesel, fuel oil, gasoline, natural gas, propane, and hydrogen recorded by the TSSA in their previous incident tracking system. The TSSA's Fuels Safety Program administers the Technical Standards & Safety Act 2000, providing fuel-related safety services associated with the safe transportation, storage, handling and use of fuels such as gasoline, diesel, propane, natural gas and hydrogen. Under this Act, the TSSA regulates fuel suppliers, storage facilities, transport trucks, pipelines, contractors and equipment or appliances that use fuels. Records are not verified for accuracy or completeness. This is not a comprehensive or complete inventory of historical fuel spills and leaks in the province. This listing is a copy of the data captured at one moment in time and is hence limited by the record date provided here. Government Publication Date: 2006-June 2009*

Indian & Northern Affairs Fuel Tanks: IAFT The Department of Indian & Northern Affairs Canada (INAC) maintains an inventory of aboveground & underground fuel storage tanks located on both federal and crown land. Our inventory provides information on the reserve name, location, facility type, site/facility name, tank type, material & ID number, tank contents & capacity, and date of tank installation.

Government Publication Date: 1950-Aug 2003*

Fuel Oil Spills and Leaks:

Listing of spills and leaks of diesel, fuel oil, gasoline, natural gas, propane, and hydrogen reported to the Spills Action Centre (SAC). This is not a comprehensive or complete inventory of fuel-related leaks, spills, and incidents in the province; this listing in a copy of incidents reported to the SAC, obtained under Access to Public Information. Includes incidents from fuel-related hazards such as spills, fires, and explosions. Records are not verified for accuracy or completeness.

Government Publication Date: 31 Oct, 2023

Landfill Inventory Management Ontario:

The Landfill Inventory Management Ontario (LIMO) database is updated every year, as the Ministry of the Environment, Conservation and Parks compiles new and updated information. Includes small and large landfills currently operating as well as those which are closed and historic. Operators of larger landfills provide landfill information for the previous operating year to the ministry for LIMO including: estimated amount of total waste received, landfill capacity, estimated total remaining landfill capacity, fill rates, engineering designs, reporting and monitoring details, size of location, service area, approved waste types, leachate of site treatment, contaminant attenuation zone and more. The small landfills include information such as site owner, site location and certificate of approval # and status. Government Publication Date: Mar 31, 2022

Canadian Mine Locations: MINE This information is collected from the Canadian & American Mines Handbook. The Mines database is a national database that provides over 290 listings on mines (listed as public companies) dealing primarily with precious metals and hard rocks. Listed are mines that are currently in operation, closed, suspended, or are still being developed (advanced projects). Their locations are provided as geographic coordinates (x, y and/or longitude, latitude). As of 2002, data pertaining to Canadian smelters and refineries has been appended to this database.

Government Publication Date: 1998-2009*

211

HINC

INC

LIMO

Federal

Provincial

Provincial

Private



GEN

Provincial

Provincial

Federal

Provincial

GHG List of greenhouse gas emissions from large facilities made available by Environment Canada. Greenhouse gas emissions in kilotonnes of carbon

Mineral Occurrences:

In the early 70's, the Ministry of Northern Development and Mines created an inventory of approximately 19,000 mineral occurrences in Ontario, in regard to metallic and industrial minerals, as well as some information on building stones and aggregate deposits. Please note that the "Horizontal Positional Accuracy" is approximately +/- 200 m. Many reference elements for each record were derived from field sketches using pace or chain/tape measurements against claim posts or topographic features in the area. The primary limiting factor for the level of positional accuracy is the scale of the source material. The testing of horizontal accuracy of the source materials was accomplished by comparing the plan metric (X and Y) coordinates of that point with the coordinates of the same point as defined from a source of higher accuracy.

Government Publication Date: 1846-Feb 2024

National Analysis of Trends in Emergencies System (NATES):

significant spill incidents. The data was to be used to assist in directing the work of the emergencies program. NATES ran from 1974 to 1994. Extensive information is available within this database including company names, place where the spill occurred, date of spill, cause, reason and source of spill, damage incurred, and amount, concentration, and volume of materials released. Government Publication Date: 1974-1994*

Non-Compliance Reports: NCPL The Ministry of the Environment provides information about non-compliant discharges of contaminants to air and water that exceed legal allowable limits, from regulated industrial and municipal facilities. A reported non-compliance failure may be in regard to a Control Order, Certificate of Approval, Sectoral Regulation or specific regulation/act.

Government Publication Date: Dec 31, 2022

National Defense & Canadian Forces Fuel Tanks:

DND lands. Our inventory provides information on the base name, location, tank type & capacity, tank contents, tank class, date of tank installation, date tank last used, and status of tank as of May 2001. This database will no longer be updated due to the new National Security protocols which have prohibited any release of this database. Government Publication Date: Up to May 2001*

The Department of National Defense and the Canadian Forces maintains an inventory of all aboveground & underground fuel storage tanks located on

National Defense & Canadian Forces Spills:

under the "Transportation of Dangerous Goods Act - 1992". Our inventory provides information on the facility name, location, spill ID #, spill date, type of spill, as well as the quantity of substance spilled & recovered. Government Publication Date: Mar 1999-Nov 2023

The Department of National Defence and the Canadian Forces maintains an inventory of waste disposal sites located on DND lands. Where available, our inventory provides information on the base name, location, type of waste received, area of site, depth of site, year site opened/closed and status. Government Publication Date: 2001-Apr 2007*

(NEB). Includes incidents reported under the Onshore Pipeline Regulations and the Processing Plant Regulations related to pipelines under federal

National Energy Board Pipeline Incidents:

Government Publication Date: 2008-Jun 30, 2021

jurisdiction, does not include incident data related to pipelines under provincial or territorial jurisdiction.

National Defence & Canadian Forces Waste Disposal Sites:

National Energy Board Wells:

The NEBW database contains information on onshore & offshore oil and gas wells that are outside provincial jurisdiction(s) and are thereby regulated by the National Energy Board. Data is provided regarding the operator, well name, well ID No./UWI, status, classification, well depth, spud and release date.

Government Publication Date: 1920-Feb 2003*

In 1974 Environment Canada established the National Analysis of Trends in Emergencies System (NATES) database, for the voluntary reporting of

Provincial

The Department of National Defense and the Canadian Forces maintains an inventory of spills to land and water. All spill sites have been classified

Federal

Locations of pipeline incidents from 2008 to present, made available by the Canada Energy Regulator (CER) - previously the National Energy Board

Federal

Provincial

MNR

NATE

Federal

Federal

Federal

Federal

NDSP

NDWD

NFBI

NEBP

NDFT

National Environmental Emergencies System (NEES):

In 2000, the Emergencies program implemented NEES, a reporting system for spills of hazardous substances. For the most part, this system only captured data from the Atlantic Provinces, some from Quebec and Ontario and a portion from British Columbia. Data for Alberta, Saskatchewan, Manitoba and the Territories was not captured. However, NEES is also a repository for previous Environment Canada spill datasets. NEES is composed of the historic datasets ' or Trends ' which dates from approximately 1974 to present. NEES Trends is a compilation of historic databases, which were merged and includes data from NATES (National Analysis of Trends in Emergencies System), ARTS (Atlantic Regional Trends System), and NEES. In 2001, the Emergencies Program determined that variations in reporting regimes and requirements between federal and provincial agencies made national spill reporting and trend analysis difficult to achieve. As a consequence, the department has focused efforts on capturing data on spills of substances which fall under its legislative authority only (CEPA and FA). As such, the NEES database will be decommissioned in December 2004.

Government Publication Date: 1974-2003*

National PCB Inventory:

Environment Canada's National PCB inventory includes information on in-use PCB containing equipment in Canada including federal, provincial and private facilities. Federal out-of-service PCB containing equipment and PCB waste owned by the federal government or by federally regulated industries such as airlines, railway companies, broadcasting companies, telephone and telecommunications companies, pipeline companies, etc. are also listed. Although it is not Environment Canada's mandate to collect data on non-federal PCB waste, the National PCB inventory includes some information on provincial and private PCB waste and storage sites. Some addresses provided may be Head Office addresses and are not necessarily the location of where the waste is being used or stored.

Government Publication Date: 1988-2008*

National Pollutant Release Inventory 1993-2020:

Environmental Protection Act (CEPA), owners or operators of facilities that meet published reporting requirements are required to report to the NPRI. Government Publication Date: Sep 2020

National Pollutant Release Inventory - Historic: **NPRI** Environment Canada has defined the National Pollutant Release Inventory ("NPRI") as a federal government initiative designed to collect comprehensive national data regarding releases to air, water, or land, and waste transfers for recycling for more than 300 listed substances. This data holds historic records; current records are found in NPR2.

recycling. The inventory, managed by Environment and Climate Change Canada, tracks over 300 substances. Under the authority of the Canadian

Government Publication Date: 1993-May 2017

Government Publication Date: 1988-Feb 29. 2024

Oil and Gas Wells:

The Nickle's Energy Group (publisher of the Daily Oil Bulletin) collects information on drilling activity including operator and well statistics. The well information database includes name, location, class, status and depth. The main Nickle's database is updated on a daily basis, however, this database is updated on a monthly basis. More information is available at www.nickles.com.

Ontario Oil and Gas Wells: OOGW In 1998, the MNR handed over to the Ontario Oil, Gas and Salt Resources Corporation, the responsibility of maintaining a database of oil and gas wells drilled in Ontario. The OGSR Library has over 20,000+ wells in their database. Information available for all wells in the ERIS database include well owner/operator, location, permit issue date, and well cap date, license No., status, depth and the primary target (rock unit) of the well being drilled. All geology/stratigraphy table information, plus all water table information is also provide for each well record.

Government Publication Date: 1800-Aug 2023

Inventory of PCB Storage Sites:

The Ontario Ministry of Environment, Waste Management Branch, maintains an inventory of PCB storage sites within the province. Ontario Regulation 11/82 (Waste Management - PCB) and Regulation 347 (Generator Waste Management) under the Ontario EPA requires the registration of inactive PCB storage equipment and/or disposal sites of PCB waste with the Ontario Ministry of Environment. This database contains information on: 1) waste quantities; 2) major and minor sites storing liquid or solid waste; and 3) a waste storage inventory. Government Publication Date: 1987-Oct 2004; 2012-Dec 2013

Orders: ORD This is a subset taken from Ontario's Environmental Registry (EBR) database. It will include Orders on the registry such as (EPA s. 17) - Order for remedial work, (EPA s. 18) - Order for preventative measures, (EPA s. 43) - Order for removal of waste and restoration of site, (EPA s. 44) - Order for conformity with Act for waste disposal sites, (EPA s. 136) - Order for performance of environmental measures.

Government Publication Date: 1994 - Mar 31, 2024

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Federal

Federal The National Pollutant Release Inventory (NPRI) is Canada's public inventory of pollutant releases (to air, water and land), disposals, and transfers for

Federal

Federal

Private

Provincial

Provincial

NPCB

NPR2

OGWE

OPCB

Provincial

Order No: 24061800025

PAP

PCFT

PES

PFCH

PFHA

PTTW

Private

Federal

Provincial

Federal

Federal

Provincial

Provincial

Part V of the Ontario Environmental Protection Act ("EPA") regulates the disposal of regulated waste through an operating waste management system or a waste disposal site operated or used pursuant to the terms and conditions of a Certificate of Approval or a Provisional Certificate of Approval. Regulation 347 of the Ontario EPA defines a waste receiving site as any site or facility to which waste is transferred by a waste carrier. A receiver of regulated waste is required to register the waste receiving facility. This database represents registered receivers of regulated wastes, identified by registration number, company name and address, and includes receivers of waste such as: landfills, incinerators, transfer stations, PCB storage sites, sludge farms and water pollution control plants. This information is a summary of all years from 1986 including the most currently available data. Government Publication Date: 1986-1990, 1992-2021

This information is part of the Pulp and Paper Canada Directory. The Directory provides a comprehensive listing of the locations of pulp and paper mills and the products that they produce.

Canadian Heritage maintains an inventory of known fuel storage tanks operated by Parks Canada, in both National Parks and at National Historic Sites. The database details information on site name, location, tank install/removal date, capacity, fuel type, facility type, tank design and owner/operator.

Government Publication Date: 1999, 2002, 2004, 2005, 2009-2014

Parks Canada Fuel Storage Tanks:

Government Publication Date: 1920-Jan 2005*

Pesticide Register:

The Ontario Ministry of the Environment and Climate Change maintains a database of licensed operators and vendors of registered pesticides. Government Publication Date: Oct 2011-Apr 30, 2024

NPRI Reporters - PFAS Substances:

Potential PFAS Handlers from NPRI:

The National Pollutant Release Inventory (NPRI) is Canada's public inventory of releases, disposals, and transfers, tracking over 320 pollutants. Per and polyfluoroalkyl substances (PFAS) are a group of over 4,700 human-made substances for which adverse environmental and health effects have been observed. This listing of PFAS substance reporters includes those NPRI facilities that reported substances that are found in either: a) the Comprehensive Global Database of PFASs compiled by the Organisation for Economic Co-operation and Development (OECD), b) the US Environmental Protection Agency (US EPA) Master List of PFAS Substances, c) the US EPA list of PFAS chemicals without explicit structures, or d) the US EPA list of PFAS structures (encompassing the largest set of structures having sufficient levels of fluorination to potentially impart PFAS-type properties). Government Publication Date: Sep 2020

The National Pollutant Release Inventory (NPRI) is Canada's public inventory of releases, disposals, and transfers, tracking over 320 pollutants. Per and polyfluoroalkyl substances (PFAS) are a group of over 4.700 human-made substances for which adverse environmental and health effects have been observed. This list of potential PFAS handlers includes those NPRI facilities that reported business activity (NAICS code) included in the US Environmental Protection Agency (US EPA) list of Potential PFAS-Handling Industry Sectors, further described as operating in industry sectors where literature reviews indicate that PFAS may be handled and/or released. Inclusion of a facility in this listing does not indicate that PFAS are being manufactured, processed, used, or released by the facility - these are facilities that potentially handle PFAS based on their industrial profile. Government Publication Date: Sep 2020

Provincial Pipeline Incidents: PINC List of pipeline incidents (strikes, leaks, spills). This is not a comprehensive or complete inventory of pipeline incidents in the province; this listing in an historical copy of records previously obtained under Access to Public Information. Records are not verified for accuracy or completeness. Government Publication Date: Feb 28, 2021

Private and Retail Fuel Storage Tanks: Provincial PRT The Fuels Safety Branch of the Ontario Ministry of Consumer and Commercial Relations maintained a database of all registered private fuel storage tanks and licensed retail fuel outlets. This database includes an inventory of locations that have gasoline, oil, waste oil, natural gas and/or propane storage tanks on their property. The MCCR no longer collects this information. This information is now collected by the Technical Standards and Safety Authority (TSSA).

This is a subset taken from Ontario's Environmental Registry (EBR) database. It will include PTTW's on the registry such as OWRA s. 34 - Permit to

Government Publication Date: 1989-1996*

Permit to Take Water:

take water.

Ontario Regulation 347 Waste Receivers Summary:

Government Publication Date: 1994 - Mar 31, 2024

RFC

Canadian Pulp and Paper:

Record of Site Condition:

or propane storage tanks.

Retail Fuel Storage Tanks:

Ontario Spills:

Government Publication Date: 1999-Apr 30, 2024

Government Publication Date: 1997-Sept 2001, Oct 2004-Apr 2024

Scott's Manufacturing Directory:

Scott's Directories is a data bank containing information on over 200,000 manufacturers across Canada. Even though Scott's listings are voluntary, it is the most comprehensive database of Canadian manufacturers available. Information concerning a company's address, plant size, and main products are included in this database.

Government of Ontario states that it is not responsible for the accuracy of the information in this Registry.

Government Publication Date: 1992-Mar 2011*

List of spills and incidents made available by the Ministry of the Environment, Conservation and Parks. This database identifies information such as location (approximate), type and quantity of contaminant, date of spill, environmental impact, cause, nature of impact, etc. Information from 1988-2002 was part of the ORIS (Occurrence Reporting Information System). The SAC (Spills Action Centre) handles all spills reported in Ontario. Regulations for spills in Ontario are part of the MOE's Environmental Protection Act, Part X. The Ministry of the Environment, Conservation and Parks cites the coronavirus pandemic as an explanation for delays in releasing data pursuant to requests. This database includes spill incidents that occurred in Mar 2023-Feb 2024 in addition to those listed in the Government Publication Date.

The Record of Site Condition (RSC) is part of the Ministry of the Environment's Brownfields Environmental Site Registry. Protection from environmental cleanup orders for property owners is contingent upon documentation known as a record of site condition (RSC) being filed in the Environmental Site Registry. In order to file an RSC, the property must have been properly assessed and shown to meet the soil, sediment and groundwater standards appropriate for the use (such as residential) proposed to take place on the property. The Record of Site Condition Regulation (O. Reg. 153/04) details requirements related to site assessment and clean up. RSCs filed after July 1, 2011 will also be included as part of the new (O.Reg. 511/09). The

Government Publication Date: 1988-Jan 2023; see description

Wastewater Discharger Registration Database:

Facilities that report either municipal treated wastewater effluent or industrial wastewater discharges under the Effluent Monitoring and Effluent Limits (EMEL) and Municipal/Industrial Strategy for Abatement Regulations. The Municipal/Industrial Strategy for Abatement (MISA) division of the Ontario Ministry of Environment keeps record of direct dischargers of toxic pollutants within nine sectors including: Electric Power Generation, Mining, Petroleum Refining, Organic Chemicals, Inorganic Chemicals, Pulp & Paper, Metal Casting, Iron & Steel, and Quarries. Government Publication Date: 1990-Dec 31, 2021

Anderson's Storage Tanks: TANK The information provided in this database was collected by examining various historical documents, which identified the location of former storage tanks, containing substances such as fuel, water, gas, oil, and other various types of miscellaneous products. Information is available in regard to business operating at tank site, tank location, permit year, permit & installation type, no. of tanks installed & configuration and tank capacity. Data contained within this database pertains only to the city of Toronto and is not warranted to be complete, exhaustive or authoritative. The information was collected for research purposes only.

List of fuel storage tanks currently or previously owned or operated by Transport Canada. This inventory also includes tanks on The Pickering Lands, which refers to 7,530 hectares (18,600 acres) of land in Pickering, Markham, and Uxbridge owned by the Government of Canada since 1972; properties on this land has been leased by the government since 1975, and falls under the Site Management Policy of Transport Canada, but is administered by

Government Publication Date: 1915-1953*

Transport Canada Fuel Storage Tanks:

Public Works and Government Services Canada. This inventory provides information on the site name, location, tank age, capacity and fuel type. Government Publication Date: 1970 - Apr 2023

Variances for Abandonment of Underground Storage Tanks:

Listing of variances granted for storage tank abandonment. This is not a comprehensive or complete inventory of tank abandonment variances in the province; this listing is a copy of tank abandonment variance records previously obtained under Access to Public Information. In Ontario, registered underground storage tanks must be removed within two years of disuse; if removal of a tank is not feasible, an application may be sought for a variance from this code requirement.

Records are not verified for accuracy or completeness.

Government Publication Date: Feb 28, 2022

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RSC

RST

SCT

SPL

SRDS

TCFT

VAR

Private This database includes an inventory of retail fuel outlet locations (including marinas) that have on their property gasoline, oil, waste oil, natural gas and /

Private

Provincial

Provincial

Private

Federal

Provincial

Provincial

Waste Disposal Sites - MOE 1991 Historical Approval Inventory:

In June 1991, the Ontario Ministry of Environment, Waste Management Branch, published the "June 1991 Waste Disposal Site Inventory", of all known active and closed waste disposal sites as of October 30st, 1990. For each "active" site as of October 31st 1990, information is provided on site location, site/CA number, waste type, site status and site classification. For each "closed" site as of October 31st 1990, information is provided on site location, site/CA number, closure date and site classification. Locations of these sites may be cross-referenced to the Anderson database described under ERIS's Private Source Database section, by the CA number.

Government Publication Date: Up to Oct 1990*

Water Well Information System:

This database describes locations and characteristics of water wells found within Ontario in accordance with Regulation 903. It includes such information as coordinates, construction date, well depth, primary and secondary use, pump rate, static water level, well status, etc. Also included are detailed stratigraphy information, approximate depth to bedrock and the approximate depth to the water table.

Government Publication Date: Dec 31 2023

Waste Disposal Sites - MOE CA Inventory:

The Ontario Ministry of Environment, Waste Management Branch, maintains an inventory of known open (active or inactive) and closed disposal sites in the Province of Ontario. Active sites maintain a Certificate of Approval, are approved to receive and are receiving waste. Inactive sites maintain Certificate(s) of Approval but are not receiving waste. Closed sites are not receiving waste. The data contained within this database was compiled from the MOE's Certificate of Approval database. Locations of these sites may be cross-referenced to the Anderson database described under ERIS's Private Source Database section, by the CA number. All new Environmental Compliance Approvals handed out after Oct 31, 2011 for Waste Disposal Sites will still be found in this database.

Government Publication Date: Oct 2011-Apr 30, 2024

Provincial

WWIS

WDSH

WDS

Provincial

Provincial

Definitions

Database Descriptions: This section provides a detailed explanation for each database including: source, information available, time coverage, and acronyms used. They are listed in alphabetic order.

Detail Report: This is the section of the report which provides the most detail for each individual record. Records are summarized by location, starting with the project property followed by records in closest proximity.

Distance: The distance value is the distance between plotted points, not necessarily the distance between the sites' boundaries. All values are an approximation.

Direction: The direction value is the compass direction of the site in respect to the project property and/or center point of the report.

Elevation: The elevation value is taken from the location at which the records for the site address have been plotted. All values are an approximation. Source: Google Elevation API.

Executive Summary: This portion of the report is divided into 3 sections:

'Report Summary'- Displays a chart indicating how many records fall on the project property and, within the report search radii.

'Site Report Summary'-Project Property'- This section lists all the records which fall on the project property. For more details, see the 'Detail Report' section.

'Site Report Summary-Surrounding Properties'- This section summarizes all records on adjacent properties, listing them in order of proximity from the project property. For more details, see the 'Detail Report' section.

<u>Map Key:</u> The map key number is assigned according to closest proximity from the project property. Map Key numbers always start at #1. The project property will always have a map key of '1' if records are available. If there is a number in brackets beside the main number, this will indicate the number of records on that specific property. If there is no number in brackets, there is only one record for that property.

The symbol and colour used indicates 'elevation': the red inverted triangle will dictate 'ERIS Sites with Lower Elevation', the yellow triangle will dictate 'ERIS Sites with Higher Elevation' and the orange square will dictate 'ERIS Sites with Same Elevation.'

<u>Unplottables:</u> These are records that could not be mapped due to various reasons, including limited geographic information. These records may or may not be in your study area, and are included as reference.

Ministry of the Environment, Conservation and Parks

Corporate Services Branch 40 St. Clair Avenue West Toronto ON M4V 1M2 Ministère de l'Environnement, de la Protection de la nature et des Parcs Direction des services ministériels

40, avenue St. Clair Ouest

Toronto ON M4V 1M2



July 22, 2024

Jeremy Camposarcone Paterson Group 9 Auriga Drive Ottawa, Ontario K2E 7T9 jcamposarcone@patersongroup.ca

Dear Jeremy Camposarcone:

RE: MECP FOI A-2024-04068, Your Reference PE5231 – Decision Letter

This letter is in response to your request made pursuant to the Freedom of Information and Protection of Privacy Act (the Act) relating to:

1111 Cummings Avenue and 1137 Ogilvie Road, Ottawa

Timeframe: January 1st, 1986 to June 20th, 2024

After a thorough search through the ministry files, no records were located responsive to your request. The official responsible for making the access decision on your request is the undersigned.

The ministry's District Office *Ottawa District Office* has advised that there are inactive records in the Records Centre, Mississauga.

If you would like us to retrieve these files, please submit a separate request quoting this file number. The \$5 application fee will be applied towards any costs incurred with the retrieval of the records from the Records Centre.

You may request a review of my decision within 30 days from the date of this letter by contacting the Information and Privacy Commissioner/Ontario at http://www.ipc.on.ca. Please note there may be a fee associated with submitting the appeal.

If you have any questions, please contact Shannon Neita at shannon.neita@ontario.ca.

Yours truly,

Shannon Neita

for Josephine DeSouza Manager, Access and Privacy Office

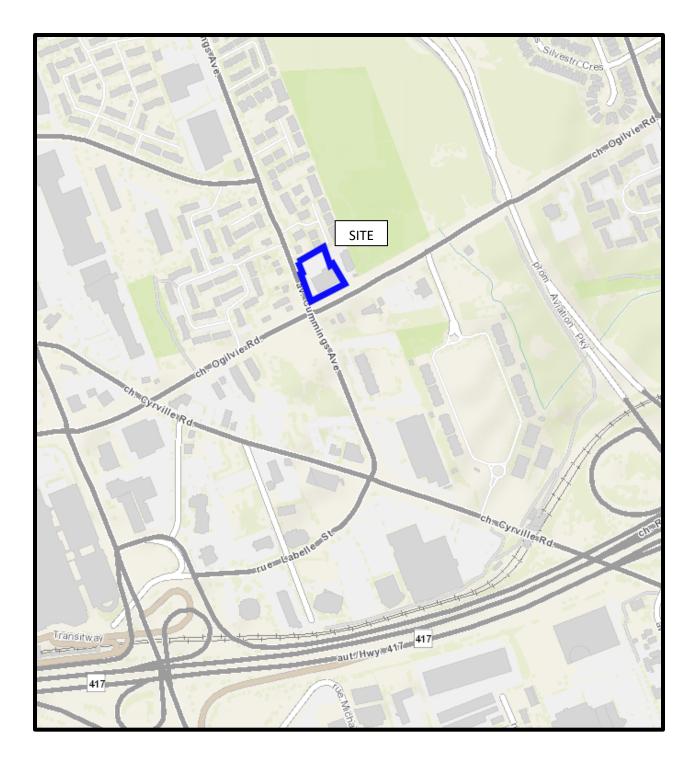


FIGURE 1 KEY PLAN



Jeremy Camposarcone

From:	Public Information Services <publicinformationservices@tssa.org></publicinformationservices@tssa.org>
Sent:	Thursday, June 20, 2024 10:11 AM
To:	Jeremy Camposarcone
Subject:	RE: PE5231 - Records Search Request
Follow Up Flag:	Follow up
Flag Status:	Flagged

Hello,

RECORD FOUND IN CURRENT DATABASE:

• We confirm that there are **fuels records** in our database at the subject address(es).

Inventory Number	Address	🕶 City 🔄	Province 💌	Postal Code 💌	Reason Code	Asset Class / Inventory Conte	xt 💌
64762982	1151 OGILVIER	D OTTAWA	ON	K11 7P6	Expired-Interin	n ES Appliance	
Inventory Number	Address 💌	City 🔽	Province 💌	Postal Code 💌	Reason Code 💌	Asset Class / Inventory Context	As:
10083411	1111 OGILVIE RD	GLOUCESTER	ON	K1J 7P7	EXPIRED	FS Facility	FS
10105915	1111 OGILVIE RD	GLOUCESTER	ON	K1J 7P7	EXPIRED	FS Facility	FS
10105948	1111 OGILVIE RD	GLOUCESTER	ON	K1J 7P7	EXPIRED	FS Facility	FS
11287886	1111 OGILVIE RD	GLOUCESTER	ON	K1J 7P7	Active	FS Liquid Fuel	FS
11287906	1111 OGILVIE RD	GLOUCESTER	ON	K1J 7P7	Active	FS Liquid Fuel	FS
11287923	1111 OGILVIE RD	GLOUCESTER	ON	K1J 7P7	Active	FS Liquid Fuel	FS
11287944	1111 OGILVIE RD	GLOUCESTER	ON	K1J 7P7	Active	FS Liquid Fuel	FS
26279500	1111 OGILVIE RD	OTTAWA	ON	K1J 7P7	EXPIRED	FS Facility	FS
29160194	1111 OGILVIE RD	GLOUCESTER	ON	K1J 7P7	Active	Liquid Fuels	FS
26046054	1111 OGILVIE PD	GLOUCESTER	ON	V11707	EVDIDED		EC.
Inventory Number 🔽	Address 🔹	City 🔽	Province 💌	Postal Code 💌	Reason Code 💌	Asset Class / Inventory Context	🝸 As
10340301	1134 OGILVIE RD	GLOUCESTER	ON	K1J 8V1	Active	Liquid Fuels	FS
10905109	1134 OGILVIE RD	GLOUCESTER	ON	K1J 8V1	Active	FS Liquid Fuel	FS
10905127	1134 OGILVIE RD	GLOUCESTER	ON	K1J 8V1	Active	FS Liquid Fuel	FS
10905142	1134 OGILVIE RD	GLOUCESTER	ON	K1J 8V1	Active	FS Liquid Fuel	FS
39214149	1134 OGII VIF RD	GLOUCESTER	ON	K118V1	Active	Propane	ES

This is not a confirmation that there are no records in the archives. For a further search in our archives, please go to the TSSA Client Portal to complete an Application for Release of Public Information.

Please refer to How to Submit a Public Information Request (tssa.org) for instructions.

The associated fee must be paid via credit card (Visa or MasterCard).

Once all steps have been successfully completed you will receive your payment receipt via email.

TSSA does not make any representations or warranties with respect to the accuracy or completeness of any records released. The requestor assumes all risk in using or relying on the information provided.

If you have any questions or concerns, please do not hesitate to contact our Public Information Release team at publicinformationservices@tssa.org.

Kind regards,



Slavka Zahrebelny | Public Information & Records Agent Public Information 345 Carlingview Drive Toronto, Ontario M9W 6N9

Tel: +1 416-734-3585 | Fax: +1 416-734-6242 | E-Mail: <u>szahrebelny@tssa.org</u> www.tssa.org



Winner of 2024 5-Star Safety Cultures Award

From: Jeremy Camposarcone <JCamposarcone@patersongroup.ca>
 Sent: Thursday, June 20, 2024 7:56 AM
 To: Public Information Services <publicinformationservices@tssa.org>
 Subject: PE5231 - Records Search Request

[CAUTION]: This email originated outside the organisation.

Please do not click links or open attachments unless you recognise the source of this email and know the content is safe.

Good morning,

Could you please complete a search of your records for underground/aboveground storage tanks, historical spills, or other incidents/infractions for the following addresses in Ottawa, Ontario:

Ogilvie Road: 1137, 1147, 1151, 1111, 1134, 1150; Cummings Avenue: 1111, 1196, 1103; Strathaven Private: 86.

Best Regards,



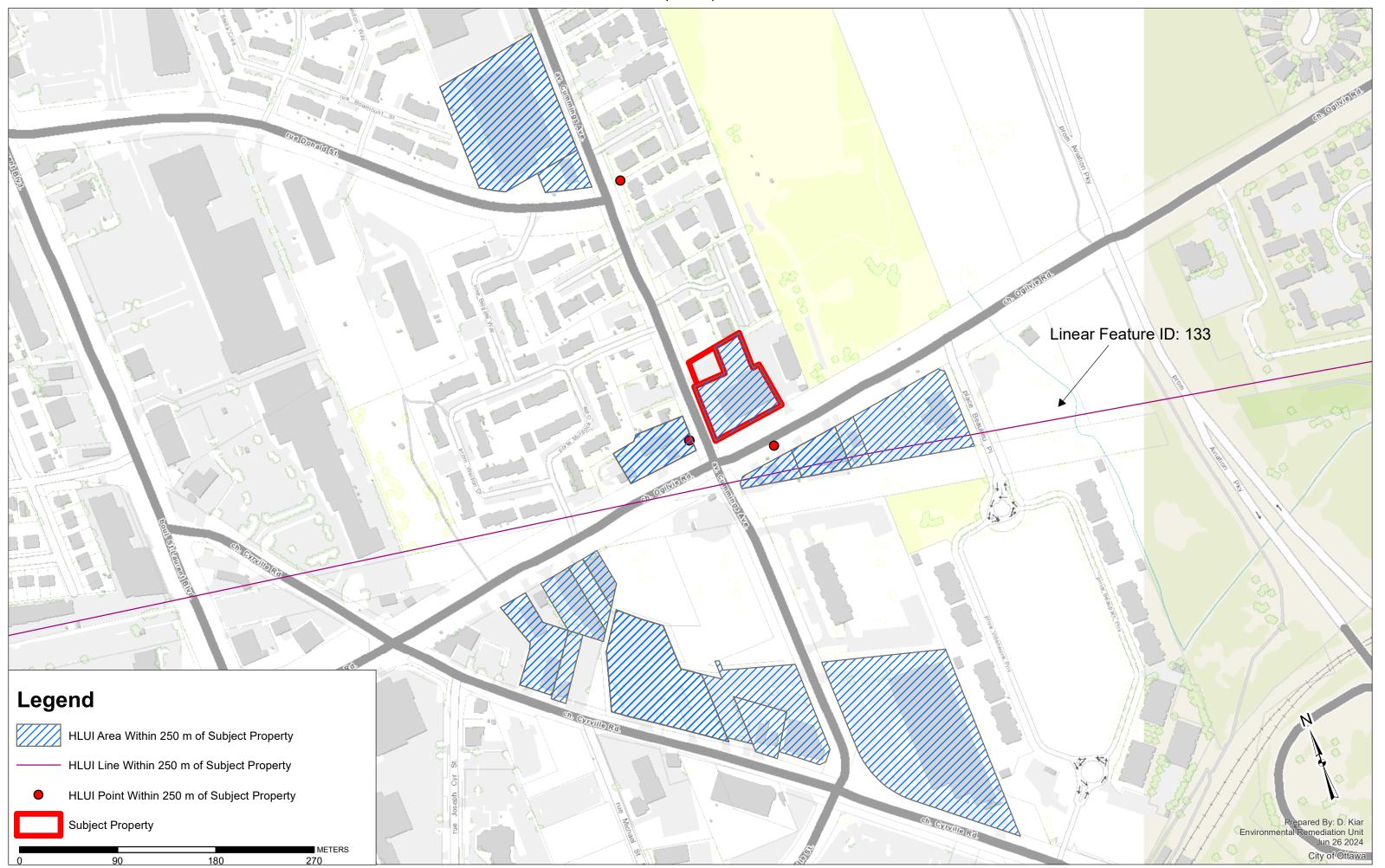
Jeremy Camposarcone, B.Eng. Junior Environmental Engineer TEL: (613)-226-7381 CELL: (343)-999-7255 9 AURIGA DRIVE OTTAWA ON K2E 7T9 patersongroup.ca

TEMPORARY SHORING DESIGN SERVICES ARE NOW AVAILABLE, PLEASE CONTACT US TO SEE HOW WE CAN HELP!

NEW OFFICE OPEN IN THE GREATER TORONTO AREA WITH OUR EXPANSIVE LIST OF SERVICES NOW AVAILABLE!

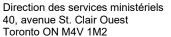
This electronic message and any attached documents are intended only for the named recipients. This communication from the Technical Standards and Safety Authority may contain information that is privileged, confidential or otherwise protected from disclosure and it must not be disclosed, copied, forwarded or distributed without authorization. If you have received this message in error, please notify the sender immediately and delete the original message.

HISTORIC LAND USE INVENTORY (HLUI) - REPORT REFERENCE MAP



Ministry of the Environment, Conservation and Parks

Corporate Services Branch 40 St. Clair Avenue West Toronto ON M4V 1M2 Ministère de l'Environnement, de la Protection de la nature et des Parcs





May 30, 2024

Momin Malek EXP Services Inc. 2650 Queensview Drive, Unit 100 Ottawa, Ontario K2B 8H6 momin.malek@exp.com

Dear Momin Malek:

RE: MECP FOI A-2024-02973, Your Reference OTT-24006095-A0 – Decision Letter

This letter is in response to your request made pursuant to the Freedom of Information and Protection of Privacy Act (the Act) relating to:

1151 Ogilvie Road, Ottawa

After a thorough search through the ministry files, no records were located responsive to your request. The official responsible for making the access decision on your request is the undersigned.

You may request a review of this decision within 30 days from the date of this letter by contacting the Information and Privacy Commissioner of Ontario, 2 Bloor Street East, Suite 1400, Toronto, ON M4W 1A8 (800-387-0073 or 416-326-3333). Please note that there is a \$25.00 fee to request a review.

If you have any questions, please contact me at kevin.church@ontario.ca or 647-643-0995.

Yours truly,

hell

Kevin Church for:

Josephine DeSouza Manager, Property Records Task Team



File Number: D06-03-24-0046

June 12, 2024

Momin Malek EXP

Sent via email Momin.Malek@exp.com

Dear Momin Malek,

Re: Information Request 1151 Ogilvie Road Ottawa, Ontario ("Subject Property")

Internal Department Circulation:

The Planning, Infrastructure and Economic Development Department has the following information in response to your request for information regarding the Subject Property:

- Environmental Remediation Unit: The Environmental Remediation Unit does not have any environmental records for this property.
- Ottawa Public Health Environmental Health: all public inspection results are publicly available on the Ottawa Public Health website: <u>https://www.ottawapublichealth.ca/en/public-health-services/public-healthinspections.aspx</u>
- **Sewer Use Program:** The City's Sewer Use Program has not found any information pertaining to the subject property.
- **Solid Waste Services:** The subject property is not within 5 kilometers of any Solid Waste Services facilities.

Documents Provided:

HLUI Summary Report and HLUI Map

The HLUI Summary Report Excel spreadsheet identifies HLUI area, point and line features within 250 metres of the Subject Property, as shown on the provided HLUI Map PDF. Within 500 metres of the Subject Property, landfills and Environmental Risk Management Area (ERMA) are also identified if applicable.

For more information on how to interpret the HLUI data identified in the attached excel sheet ('ADDRESS – HLUI Summary report.xlsx'), please refer to the <u>Overview and User</u> <u>Guide</u>."

Additional information may be obtained by contacting:

Ontario's Environmental Registry

The Environmental Registry found at <u>https://ero.ontario.ca/</u> contains "public notices" about environmental matters being proposed by all government ministries covered by the Environmental Bill of Rights. The public notices may contain information about proposed new laws, regulations, policies and programs or about proposals to change or eliminate existing ones. By using keys words i.e. name of proponent/owner and the address one can ascertain if there is any information on the proponent and address under the following categories: Ministry, keywords, notice types, Notice Status, Acts, Instruments and published date (all years).

The Ontario Land Registry Office

Registration of real property is recorded in the Ontario Land Registry Office through the Land Titles Act or the Registry Act. Documents relating to title and other agreements that may affect your property are available to the public for a fee. It is recommended that a property search at the Land Registry Office be included in any investigation as to the historic use of your property. The City of Ottawa cannot comment on any documents to which it is not a party.

Court House 161 Elgin Street 4th Floor Ottawa ON K2P 2K1 Tel: (613) 239-1230 Fax: (613) 239-1422

Ottawa Public Health

Ottawa Public Health inspects many different types of establishments. To view inspection results, please visit the Ottawa Public Health website: <u>Public Health Inspections - Ottawa</u> <u>Public Health</u>

Please note that Ottawa Public Health is not the lead agency on land use contamination in the City of Ottawa – contact the Ministry of Environment Conservation and Parks (MECP) for further information.

Please note, as per the HLUI Disclaimer, that the information contained in the HLUI database has been compiled from publicly available records and other sources of information. The HLUI may contain erroneous information given that the records used as sources of information may be flawed. For instance, changes in municipal addresses over time may introduce error. Accordingly, all information from the HLUI database is provided on an "as is" basis with no representation or warranty by the City with respect to the information's accuracy or exhaustiveness in responding to the request.

Furthermore, the HLUI database and the results of this search in no way confirm the presence or absence of contamination or pollution of any kind. This information is provided on the assumption that it will not be relied upon by any person for any purpose whatsoever. The City of Ottawa denies all liability to any persons attempting to rely on any information provided from the HLUI database.

Please note that in responding to your request, the City of Ottawa does not guarantee or comment on the environmental condition of the Subject Property. You may wish to contact the Ontario Ministry of Environment and Climate Change for additional information.

If you have any further questions or comments, please contact HLUI@ottawa.ca.

Sincerely,

Jonathan Chan

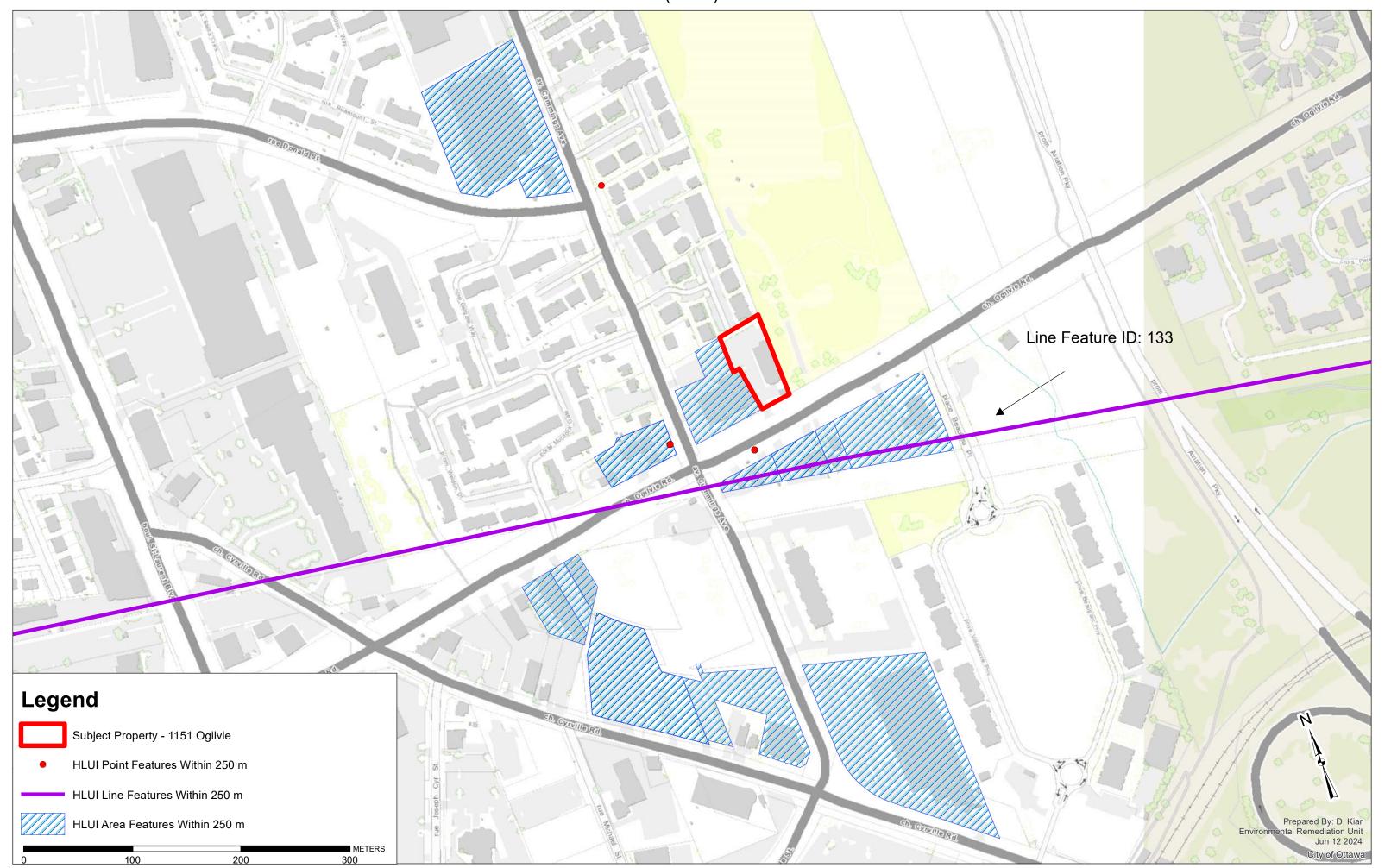
Student Planner Development Review Planning, Development and Building Services Department

Enclosures: (2)

- 1. HLUI Map
- 2. HLUI Summary Report

cc: File no. D06-03-24-0046

HISTORIC LAND USE INVENTORY (HLUI) - REPORT REFERENCE MAP



OBJECTID	ECTID SOURCE FEATURE		YEAR	COMMENT	NAME	Shape_Leng th
133	1941-Topographic Map	Abandoned Railway				6303.697

HLUI SUMMARY REPORT AREA FEATURES

OBJECTID	ACTIVITY_NAME	FACILITY_TYPE	SOURCE_UPDATE_SORTED	QAQC	YEAR	YEAR_1	ST_NUM	ST_NAME	ST_SUFFIX	MUNICIPALI TY	ST_NUM201 7	ST_NAME2017
11088	CODEX SERVICE STATIC	Retail trade	2006-ES	1					RD			OGILVIE
	MDG OTTAWA	Electrical and Electronic M		1	2001	c. 2001		OGILVIE		GLOUCES		OGILVIE
			1998-SC; 2005-SelectPhone	1	1998-2005					GLOUCES		CYRVILLE
		Gasoline Service Stations		1	2005			OGILVIE		OTTAWA		OGILVIE
	ST LAURENT FUNERAL		2001-ES; 2005-SelectPhone; 200	1	2001-2005					GLOUCES		OGILVIE
			TownshipofGloucester-File#12-2	1		c. 1977		OGILVIE		GLOUCES		OGILVIE
	GIROUX ROGER AUTON	0	1990-CD	1		CD 1990	-	OGILVIE	RD			OGILVIE
		Motor Vehicle Repair Shop		1		c. 1998				GLOUCES		OGILVIE
		Gasoline Service Stations		1		c. 1998	-	OGILVIE		GLOUCES		OGILVIE
			2005-SelectPhone; 2006-ES	1	2005-2006	2005-2006		OGILVIE	RD			OGILVIE
		Electrical and Electronic M		1		c. 2005		OGILVIE	RD			OGILVIE
		Other Utility Industries n.e.		1		c. 1998		CUMMINGS		GLOUCES		CUMMINGS
		5	1970-1971-M; 2001-ES; 2004-GV		1961-2017			CUMMINGS	AVE			CUMMINGS
			1970/71-S; 1970-M; 1971-M; 198		1970-1990			CUMMINGS		GLOUCES		CUMMINGS
		Transportation and wareho	•		2006-2012			CYRVILLE	RD			CYRVILLE
		•	1998-SC; 2001-ES; 2006-ES; 20		1998-2012			CYRVILLE	RD			CYRVILLE
		Motor Vehicle Repair Sho	•	1	1980-1988	,		CYRVILLE		GLOUCES	-	CYRVILLE
			2005-PropertyAssessment	1		c. 2001; c.		CYRVILLE		GLOUCES		CYRVILLE
		Automobile Dealers-Used		1		SalesGeni				GLOUCES		CYRVILLE
	CALEX COIN-OP CARWA		1990-CD; 1998-SC		1990-1998			OGILVIE	RD			OGILVIE
			1998-SC; 2001-ES; 2003-PID; 20		1998-2003			OGILVIE		OTTAWA		OGILVIE
	FAS GAS PLUS		2012-ES; 2016-PID; 2017-Sales(1	2016-2017					GLOUCES		OGILVIE
-		Medical and Other Health		1		c. 2001	-	CYRVILLE		GLOUCES		CYRVILLE
	HANSON TOOL AND DIE	• •	1970/71-S; 1970-M; 1971-M	1	1970-1971			CUMMINGS		GLOUCES	-	CUMMINGS
		Lumber and Building Mate		1		c. 2001		CUMMINGS		GLOUCES		CUMMINGS
			2001-ES; 2004-GWStudy; 2005-{		2001-2005				RD			OGILVIE
	FAIRVIEW FUNERAL AN		2000-PID; 2006-ES		2000-2006			OGILVIE		GLOUCES		OGILVIE
			1970-M; 1980-M; 2005-PropertyA		1970-2005			OGILVIE		GLOUCES		OGILVIE
	PIONEER GAS BAR		2001-ES; 2006-ES; 2012-ES; 20'	1	2001-2017					GLOUCES		OGILVIE
17351	INLY COMPUTERS	Electrical and Electronic M	2001-ES	1	2001	c. 2001	1221	CYRVILLE	RD	GLOUCES	1221	CYRVILLE

ST_SUFFIX2 017	POSTAL_CO DE2017	PIN2017	MUNICIPALITY2017	NAICS	SIC	COMMENTS	STORAGE_TANK	Shape_Length
RD	K1J7P7		GLOUCESTER	447110				207.1009591
RD	K1J7P6	42690658	GLOUCESTER	443120				288.2464193
RD			GLOUCESTER					380.5436645
RD		42650028						207.1009591
RD	K1J8V1		Gloucester					312.7043527
RD	K1J8V1			412110; 419120	511		2 UST -(contents unknowr	
RD	K1J8V1		GLOUCESTER					159.3867329
RD	K1J8V1			811112; 811119	635			159.3867329
RD	K1J8V1			447110; 447190	633			159.3867329
RD	K1J8V1		GLOUCESTER	811111				159.3867329
RD	K1J7P8		GLOUCESTER	416110				155.7406427
AVE	K1J7R8			221320; 221330	361; 424; 4	199		411.1702001
AVE	K1J7R8			331514; 444110	000 404			411.1702001
AVE	K1J7R8			•	303; 424	Manufacturers of pressed		411.1702001
RD	K1J7S6			485410; 811111				380.5436645
RD	K1J7S6			485410; 811111	005			380.5436645
RD	K1J7S6			811112; 811119	635			380.5436645
RD	K1J7S6			415190; 811111; 44112005	Mar-11	11119; 811121; 811199		380.5436645
RD RD	K1J7S6 K1J7P7		GLOUCESTER	44112005	war-ri			380.5436645
RD	KIJ7P7 K1J7P7		GLOUCESTER	447110; 447190	633			207.1009591 207.1009591
RD	KIJ7P7 K1J7P7		GLOUCESTER	447190 447190	Jan-41			207.1009591
RD	K1J7S6		GLOUCESTER	621510	Jan-4 i			480.418964
AVE	K1J788			332510; 332710	306. 308			140.7873299
AVE	K1J7R8		GLOUCESTER	444110	500, 500			140.7873299
RD	K1J7P8			337110; 442110				190.2129687
RD	K1J7P8		GLOUCESTER	812210				124.0144547
RD	K1J8V1			447110; 447190	633			145.3362745
RD	K1J8V1		GLOUCESTER	44719005	Jan-41			145.3362745
RD	K1J7S8		GLOUCESTER	443120				560.1995966

Shape_Area

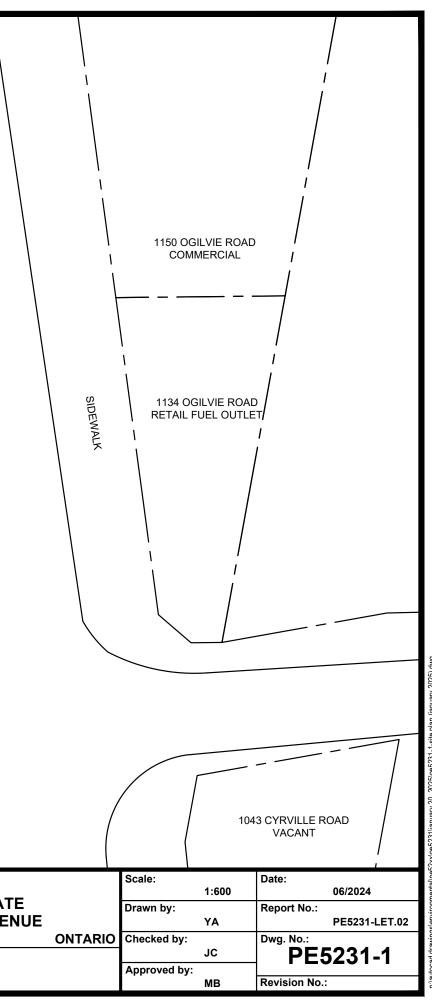
2428.338293 3978.883138 7447.002382 2428.338293 5894.062822 825.0021266 1533.83008 1533.83008 1533.83008 1533.83008 901.8526813 10849.07214 10849.07214 10849.07214 7447.002382 7447.002382 7447.002382 7447.002382 7447.002382 2428.338293 2428.338293 2428.338293 5422.53421 1166.505664 1166.505664 1897.943523 660.0538737 988.0982681 988.0982681 16620.98088

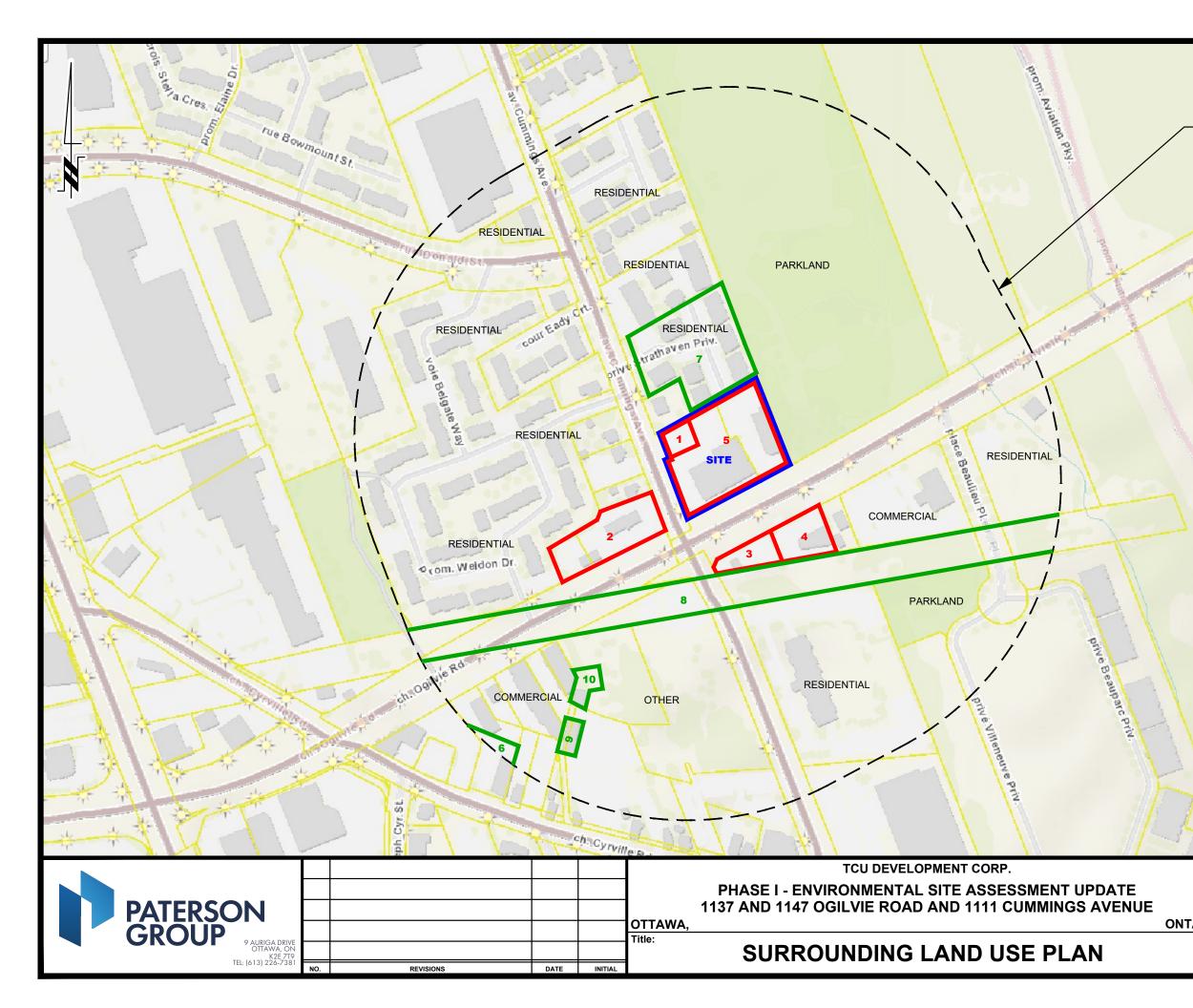
HLUI SUMMARY REPORT POINT FEATURES

OBJECTID	ACTIVITY_NAME	FACILITY_TYPE	TANK_LOCATIO N	TANK_CONT ENT	TANK_SIZE	TANK_TYPE	TANK_STAT US	SOURCE	INSTALLED_S T_NUM	INSTALLED_ST_NAM E	INSTALLE D_ST_ABR	INSTALL ED_ST_ DIR
1558	PIONEER PETROLEUMS	Gasoline Station - Self S	UST	diesel	13630	Licensed	Active	TSSA	1134	OGILVIE	RD	
1559	PIONEER PETROLEUMS	Gasoline Station - Self S	UST	gasoline	45460	Licensed	Active	TSSA	1134	OGILVIE	RD	
1560	PIONEER PETROLEUMS	Gasoline Station - Self S	UST	gasoline	22730	Licensed	Active	TSSA	1134	OGILVIE	RD	
8402	ATLAS WELDING & EQU	Private Fuel Outlet		gasoline	2273	Licenced	Current	GW Study 2004	1091	CUMMINGS	AVE	<null></null>
9472	CALEX DIVISION OF SUM	Gasoline Station-FS		gasoline	27276	Cancelled	Current	GW Study 2004	1111	OGILVIE	RD	<null></null>
9473	CALEX DIVISION OF SUM	Gasoline Station-FS		diesel	27276	Cancelled	Current	GW Study 2004	1111	OGILVIE	RD	<null></null>
9474	CALEX DIVISION OF SUM	Gasoline Station-FS		gasoline	36368	Cancelled	Current	GW Study 2004	1111	OGILVIE	RD	<null></null>
9475	CALEX DIVISION OF SUM	Gasoline Station-FS		gasoline	45460	Cancelled	Current	GW Study 2004	1111	OGILVIE	RD	<null></null>
9535	OLCO PETROLEUM GRO	Gasoline Station-FS		gasoline	45400	Licenced	Previous	GW Study 2004	1111	OGILVIE	RD	<null></null>
9538	OLCO PETROLEUM GRO	Gasoline Station-FS		gasoline	27274	Licenced	Current	GW Study 2004	1111	OGILVIE	RD	<null></null>
9539	OLCO PETROLEUM GRO	Gasoline Station-FS		gasoline	36365	Licenced	Current	GW Study 2004	1111	OGILVIE	RD	<null></null>
9540	OLCO PETROLEUM GRO	Gasoline Station-FS		diesel	27274	Licenced	Current	GW Study 2004	1111	OGILVIE	RD	<null></null>
9638	LES PETROLES CALEX I	Gasoline Station-FS		gasoline	45400	Cancelled	Current	GW Study 2004	1111	OGILVIE	RD	<null></null>
9639	LES PETROLES CALEX I	Gasoline Station-FS		gasoline	27274	Cancelled	Current	GW Study 2004	1111	OGILVIE	RD	<null></null>
9640	LES PETROLES CALEX I	Gasoline Station-FS		gasoline	36365	Cancelled	Current	GW Study 2004	1111	OGILVIE	RD	<null></null>
9641	LES PETROLES CALEX I	Gasoline Station-FS		diesel	27274	Cancelled	Current	GW Study 2004	1111	OGILVIE	RD	<null></null>



1195 OGILVIE ROAD KEN STEELE PARK Street St 1147 OGILVIE ROAD RESTAURANT 0 GIL APEC 5 < d 1







Crois. Perez Cres

POTENTIALLY CONTIAMINATING ACTIVITIES: 1111 CUMMINGS AVENUE- FILL MATERIAL OF 1) UNKNOWN QUALITY 1111 OGILVIE ROAD- EXISTING RETAIL FUEL 2) OUTLET 1134 OGILVIE ROAD- EXISTING RETAIL FUEL 3) OUTLET 4) 1150 OGILVIE ROAD (PREVIOUSLY 1154 OGILVIE ROAD)- FORMER RETAIL FUEL OUTLET 5) 1137 OGILVIE ROAD AND 1111 CUMMINGS AVENUE- APPLICATION OF ROAD SALT 1099 CYRVILLE ROAD- EXISTING DRY CLEANERS 6) 1091 CUMMINGS AVENUE- FORMER 7) UNDERGROUND FUEL OIL STORAGE TANK 8) FORMER RAILWAY TRACKS 1133 CYRVILLE ROAD- FORMER AUTOMOTIVE 9) SERVICE GARAGE 10) 1098 OGILVIE ROAD - POSSIBLE FORMER RETAIL FUEL OUTLET SCALE: 1:3000 Scale: Date: 1:3000 06/2024 Drawn by: Report No.: YA PE5231-LET.02 Dwg. No.: ONTARIO Checked by: **PE5231-2** JC

Revision No.:

Approved by:

MB

autocad drawings\environmental\pe52xt\pe5231\january 20, 2025\pe5231-2-surrounding land use plan (january 2025) dwg