Geotechnical Engineering

Environmental Engineering

Hydrogeology

Geological Engineering

Materials Testing

Building Science

patersongroup

Phase I-Environmental Site Assessment

3750 Bowesville Road North Ottawa, Ontario

Prepared For

Jennings Real Estate

Paterson Group Inc.

Consulting Engineers 154 Colonnade Road South Ottawa (Nepean), Ontario Canada K2E 7J5

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Report: PE5280-1



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EXECUTIVE SUMMARY

Assessment

Paterson Group was retained by Jennings Real Estate to conduct a Phase I-Environmental Site Assessment (ESA) for the property addressed 3750 Bowesville Road North, in the City of Ottawa, Ontario. The purpose of this Phase I-ESA was to research the past and current use of the subject site and the Phase I Study Area and to identify any environmental concerns with the potential to have impacted the Phase I ESA Property.

According to the historical research, the Phase I ESA Property was initially developed in the early 1960s with a commercial building that was used as a dance hall until the mid-1980s when it was upgraded with the present-day banquet hall. No potentially contaminating activities (PCAs) were identified with the Phase I ESA Property.

The historical use of the surrounding lands consisted primarily residential developments, a golf course and some commercial. A retail fuel outlet located at 3705 Riverside Drive was identified approximately 150 m north of the Phase I ESA Property. Based on the separation distance, this PCA is not considered to represent an area of potential environmental concern (APEC) on the Phase I ESA Property. No other PCAs were identified with the former use of the neighbouring lands.

Following the historical research, a site visit was conducted. The Phase I ESA Property is occupied by a 2 storey banquet hall surrounded by an asphaltic concrete parking lot. No PCAs were identified with the current use of the Phase I ESA Property. Neighbouring lands consisted of residential and commercial properties. No new off-site PCAs were identified with the current use of the surrounding lands.

Conclusion

Based on the findings of the assessment, it is our opinion that a Phase II-Environmental Site Assessment is not required for the subject property.



1.0 INTRODUCTION

At the request of Jennings Real Estate, Paterson Group (Paterson) conducted a Phase I-Environmental Site Assessment (Phase I-ESA) for the property located at 3750 Bowesville Road North, in the City of Ottawa, Ontario, herein referred to as the Phase I Property. The purpose of this Phase I-ESA was to research the past and current use of the Phase I ESA Property and properties within the Phase I ESA Study Area to identify any potentially contaminating activities that would result in areas of potential environmental concern on the Phase I ESA Property.

Paterson was engaged to conduct this Phase I-ESA by Mr. Kenneth Jennings from Jennings Real Estate. The head office is located at 18 Louisa Avenue, Ottawa, Ontario. Mr. Jennings can be reached by telephone at (613) 668-3459.

This report has been prepared specifically and solely for the above noted project which is described herein. It contains all of our findings and results of the environmental conditions at this site.

This Phase I-ESA report has been prepared under the supervision of a Qualified Person, in general accordance with Ontario Regulation (O.Reg.) 153/04, as amended, under the Environmental Protection Act, and also complies with the requirements of CSA Z768-01. The conclusions presented herein are based on information gathered from a limited historical review and field inspection program. The findings of the Phase I-ESA are based on a review of readily available geological, historical and regulatory information and a cursory review made at the time of the field assessment. The historical research relies on information supplied by others, such as, local, provincial and federal agencies and was limited within the scope-of-work, time and budget of the project herein.

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2.0 PHASE I PROPERTY INFORMATION

Address: 3750 Bowesville Road North, Ottawa, Ontario

Legal Description: Part of Lot 4, Concession 2 from Rideau River

(Gloucester), now in the City of Ottawa.

Location: The site is located on the west side of Bowesville Road

North, approximately 90 m south of Uplands Drive, in the City of Ottawa, Ontario. Refer to Figure 1 - Key

Plan in the Figures section following the text.

Latitude and Longitude: 45° 20' 27.53" N, 75° 41' 21.92" W

Site Description:

Configuration: Irregular

Area: 6,838 m² (approximately)

Zoning: GM –General Mixed-Use Zone.

Current Use: The Phase I ESA Property is currently occupied by a 2-

storey banquet hall constructed circa 1980s, surrounded by an asphaltic concrete paved parking lot.

Services: The Phase I ESA Property is situated in a municipally

serviced area.



3.0 SCOPE OF INVESTIGATION

e scope of work for this Phase I – Environmental Site Assessment was as lows:
Determine the historical activities on the subject site and study area by conducting a review of readily available records, reports, photographs, plans, mapping, databases, and regulatory agencies;
Investigate the existing conditions present at the subject site and study area by conducting site reconnaissance;
Conduct interviews with persons knowledgeable of current and historic operations on the subject properties, and if warranted, neighbouring properties;
Present the results of our findings in a comprehensive report in general accordance with the requirements of O.Reg. 269/11 amending O.Reg. 153/04 made under the Environmental Protection Act and in compliance with the requirements of CSA Z768-01;
Provide a preliminary environmental site evaluation based on our findings;
Provide preliminary remediation recommendations and further investigative work if contamination is suspected or encountered.

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4.0 RECORDS REVIEW

4.1 General

Phase I-ESA Study Area Determination

A radius of approximately 250 m was determined to be appropriate as a Phase I Study Area for this assignment. Properties outside the 250 m radius are not considered to have impacted the subject land, based on their significant distance from the site.

First Developed Use Determination

Based on a 1965 aerial photograph, the Phase I ESA Property was developed with a community/commercial style building. According to the current landowner, the use of the former building that was constructed circa 1960 was for commercial purposes (dance hall). The exact year of first developed use is not known, however, for the purpose of this assessment, the first developed use of the Phase I ESA Property was taken to be commercial in 1965.

Fire Insurance Plans

Fire Insurance Plans (FIPs) are not available for the Phase I ESA Property or the Phase I Study Area.

City of Ottawa Street Directories

City directories were reviewed in approximately ten (10) year intervals back to the 1910.

The Phase I ESA Property currently addressed 3750 Bowesville Road North was listed as Tudor Hall since the mid-1980s. The Phase I ESA Property was not listed prior to the 1980s.

The directories did not identify any PCAs at the subject site however, one (1) Potentially Contaminating Activity (PCA) was identified within the Phase I Study Area. A retail fuel outlet (RFO) was located at 3705 Riverside Drive, approximately 150m north of the subject land. Based on the separation distance, this RFO is not considered to represent an APEC on the Phase I ESA Property.



Chain of Title

Paterson did not request a Chain of Title for the Phase I ESA Property as it was determined that sufficient information was gathered from other sources, including city directories, aerial photographs and a personal interview.

Plan of Survey

A survey plan was not available for review at the time of this assessment.

4.2 Environmental Source Information

Environment Canada

A search of the National Pollutant Release Inventory (NPRI) was conducted electronically on April 28, 2021. No records were found in the NPRI database for properties within the Phase I Study Area.

PCB Inventory

A search of national and provincial PCB waste storage sites was conducted. No PCB waste storage sites are located within the Phase I Study Area.

Areas of Natural Significance

A search for areas of natural significance and features within the Phase I ESA Study Area was conducted on the website of the Ontario Ministry of Natural Resources (MNR) on April 28, 2021. The search did not reveal any areas of natural significance within the Phase I ESA Study Area.

Ministry of the Environment, Conservation and Parks (MECP) Submissions

A request was submitted to the MECP FOI office for information with respect to reports related to environmental conditions for the Phase I Property as apart of this assessment. At the time of issuing this report, a response had not been received from the MECP. The client will be contacted should any pertinent information be received. A copy of the request form is provided in Appendix 2.

MECP Instruments

A request was submitted to the MECP Freedom of Information (FOI) office for information with respect to certificates of approval, permits to take water, certificates of property use or any other similar MECP issued instruments as apart of this assessment. At the time of issuing this report, a response had not been



received from the MECP. The client will be contacted should any pertinent information be received. A copy of the request form is provided in Appendix 2.

MECP Waste Management Records

A request was submitted to the MECP FOI office for information with respect to waste management records as apart of this assessment. At the time of issuing this report, a response had not been received from the MECP. The client will be contacted should any pertinent information be received. A copy of the request form is provided in Appendix 2.

MECP Incident Reports

A request was submitted to the MECP FOI office for information with respect to records concerning environmental incidents, orders, offences, spills, discharges of contaminants or inspections maintained by the MECP as apart of this assessment. At the time of issuing this report, a response had not been received from the MECP. The client will be contacted should any pertinent information be received. A copy of the request form is provided in Appendix 2.

MECP Brownfields Environmental Site Registry

A search of the MECP Brownfields Environmental Site Registry (ESR) was conducted as part of this assessment for the site, neighbouring properties and the general area of the site. No Records of Site Condition (RSCs) were filed for the Phase I ESA Property or properties within the Phase I Study Area.

MECP Waste Disposal Site Inventory

The Ontario Ministry of Environment document titled "Waste Disposal Site Inventory in Ontario, 1991" was reviewed as part of the historical research. This document includes all recorded active and closed waste disposal sites, industrial manufactured gas plants and coal tar distillation plants in the Province of Ontario. No former waste disposal sites were identified within the Phase I Study Area.

MECP Coal Gasification Plant Inventory

The Ontario Ministry of Environment document titled "Municipal Coal Gasification Plant Site Inventory, 1991" was reviewed to reference the locations of former plants with respect to the site. No Municipal Coal Gasification Plant Sites are located within the Phase I Study Area.



Technical Standards and Safety Authority (TSSA)

The TSSA, Fuels Safety Branch in Toronto, was contacted on May 27, 2021, to inquire about current and former underground storage tanks, spills and incidents for the site and neighbouring properties. Based on the TSSA response, there were no TSSA related records for the subject site, however, a retail fuel outlet (RFO) is located at 3705 Riverside Drive, approximately 150 m north of the subject site. Based on the separation distance, this RFO is not considered to represent an APEC on the Phase I ESA Property.

Environmental Risk Information Services (ERIS) Report

An ERIS (Environmental Risk Information Service) Report was obtained for the Phase I ESA Property and properties within the study area.

According to the ERIS report, there were no records or potential environmental concerns regarding the Phase I ESA Property.

The ERIS search identified several off-site records, which included environmental records (compliance and approvals), TSSA related records (storage tanks, incidents and spills), Ontario Waste Generators, and Scott's Manufacturing Directories. Based on the nature of these off-site PCAs identified in the ERIS, in combination with their separation distances and/or orientation with respect to the Phase I ESA property, these PCAs are not considered to represent APECs.

No APECs were identified during the review of the ERIS report. A copy of the ERIS report is provided in Appendix 2.

Former Industrial Sites

The report titled "Mapping and Assessment of Former Industrial Sites, City of Ottawa" prepared by Intera Technologies Limited was reviewed. No former industrial sites were identified within the Phase I Study Area.

City of Ottawa Landfill Document

The document entitled "Old Landfill Management Strategy, Phase I – Identification of Sites, City of Ottawa", was reviewed. No former landfills were identified within the Phase I Study Area.

City of Ottawa Historical Land Use Inventory (HLUI)

A search request for the City of Ottawa's Historical Land Use Inventory (HLUI 2005) database was requested as part of this assessment. At the time of issuing

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this report, a response had not been received from the City. The client will be contacted should any pertinent information be received prepared upon receipt of the search results. A copy of the request form is provided in Appendix 2.

4.3 Physical Setting Sources

Aerial Photographs

Historical air photos from the National Air Photo Library were reviewed in approximate ten (10) year intervals. Based on the review, the following observations have been made:

1965	The subject site is occupied by a building situated on the southern portion of the site. Neighbouring lands to the south are occupied by a golf course while the remaining lands are occupied by agricultural lands.
1976	No significant changes were made to the subject site or neighbouring properties at this time.
1991	The subject site appears to have been redeveloped with the present- day commercial building, while the neighbouring lands appear unchanged from the previous photograph, with the exception of a residential development to the northeast.
2002	No significant changes were made to the subject site. Neighbouring lands immediately north and west are occupied by commercial buildings. An additional residential development can be seen further northwest of the site.
2011	No significant changes were made to the subject site or neighbouring properties at this time.
2019	The subject site and neighbouring lands appear unchanged from the previous photograph.

Copies of selected aerial photographs reviewed are included in Appendix 1.

Physiographic Maps

The Ontario Geological Survey publication 'The Physiography of Southern Ontario, Third Edition' was reviewed as a part of this assessment. According to the publication, the site is situated within the Ottawa Clay Plain physiographic region.



Topographic Maps

Topographic maps were obtained from Natural Resources Canada – The Atlas of Canada website and from the City of Ottawa website. The topographic maps indicate that the regional topography in the general area of the site slopes down in a westerly direction towards the Rideau River. An illustration of the referenced topographic map is presented on Figure 2 – Topographic Map, appended to this report.

Geological Maps

The Geological Survey of Canada website on the Urban Geology of the National Capital Area was consulted as part of this assessment. Based on this information, bedrock in the area consists of interbedded shale and limestone of the Nepean Formation. The surficial geology in the area of the site consists of nearshore marine sediments with a drift thickness ranging from 10 to 15 m.

Water Well Records

A well record search was conducted on May 27, 2021 for all drilled wells within 250 m of the Phase I ESA Property. The search returned seven (7) well records, one of which was a monitoring well and six (6) domestic wells. No well records were identified on the Phase I ESA Property.

One monitoring well record was identified at the retail fuel outlet (RFO) at 3705 Riverside Drive, approximately 150 m north of the subject land. Based on the separation distance, this RFO is not considered to pose any risk to the Phase I ESA Property.

The remaining domestic well records were located more than 100 m away from the Phase I ESA Property. These wells were drilled between 1950 and 1975 to a maximum depth of 64 m below the existing grade. It is expected that these domestic wells are no longer in use as the area is municipally serviced.

Based on the well records identified in the immediate area of the Phase I ESA Property, the stratigraphy consisted of clay, underlain by limestone bedrock. Bedrock was encountered at approximately 5 m below the existing ground surface (mgbs). No other information was provided in the well records. A copy of the well records has been included in Appendix 2.



Areas of Natural Significance

No areas of natural significance were identified in the Phase I ESA Study Area.

Water Bodies

No natural bodies were identified in the Phase I ESA Study Area.

5.0 INTERVIEWS

Property Owner Representatives

Mr. Joe Giammaria, the current landowner of the Phase I ESA Property since the mid-1980s was interviewed as part of this assessment during the site visit on May 25, 2021. Based on the information provided by the Mr. Giammaria, the Phase I ESA Property was first developed in 1960 with a dance hall and upgraded in the mid-1980s with the present-day reception and conference hall. The subject building has always been heated using natural gas and electrical baseboard as a secondary source. Mr. Giammaria is not aware of any potential environmental concerns regarding the Phase I ESA Property. Any other pertinent information obtained during the interview has been included in the relevant sections of this report.

6.0 SITE RECONNAISSANCE

6.1 General Requirements

The site visit was conducted on May 25, 2021. Ms. Mandy Witteman from the Environmental Department of Paterson conducted the site assessment. In addition to the site, the uses of neighbouring properties within the Phase I Study Area were also assessed at the time of the site visit.

6.2 Specific Observations at the Phase I Property

Buildings and Structures

A 2-storey with basement commercial building constructed circa 1985 occupies the central portion of the Phase I ESA Property. The building exterior is finished in brick with a flat tar and gravel style roof. The building is heated and cooled by a natural gas fired HVAC roof mounted units with electrical baseboard heaters for secondary heating.



Site Features

The majority of the Phase I ESA Property exists as an asphaltic concrete paved parking lot with catchbasins located along the northern, eastern, southern and western sections of the parking lot.

It is considered likely that road salt was applied to the surface of the parking lot and access lane on the eastern portion for the safety of vehicular and pedestrian traffic under conditions of ice and/or snow, and as such, the application of road salt on the Phase I ESA Property is considered a PCA.

The site topography is relatively flat and at the grade of the adjacent streets. Site drainage consists of sheetflow to catchbasin located on-site. The regional topography slopes down in a north-westerly direction.

Access to the site is located from Boweseville Road North. No evidence of current or former railway or spur lines was observed on the Phase I ESA Property at the time of the site visit. No areas of stained pavement or unidentified substances were observed on-site at this time. No chemicals or signs of an underground storage tank (UST) or above ground storage tank (AST) were noted at the time of the site visit.

Subsurface Services and Utilities

The Phase I ESA Property is situated in a municipally serviced area. Underground utilities, both public and private are present on the Phase I ESA Property.

Neighbouring Properties

An inspection of the neighbouring properties was conducted from publicly accessible roadways at the time of the site inspection. Land use adjacent to the subject site is as follows:

North:	Parkade (commercial), followed by Uplands Drive;
South:	Golf course, followed by Hunt Club Road;
East:	Bowesville Road North, followed by a golf course; and
West:	Commercial office building, followed by Riverside Drive.



Land use within the Phase I Study Area (250 m radius) is primarily used for residential and commercial purposes. Surrounding land use is shown on Drawing PE5280-2 – Surrounding Land Use Plan.

7.0 REVIEW AND EVALUATION OF INFORMATION

7.1 Land Use History

The current and past use of the Phase I ESA Property has been for commercial purposes (i.e. dance hall, followed by a banquet hall) since the Phase I ESA Property was developed circa 1965.

Potentially Contaminating Activities

Based on the historical review and current use of the neighbouring lands, one potentially contaminating activity (PCA) was identified on the Phase I ESA Property.

□ PCA Other – "Use of Road Salt," associated vehicular and pedestrian road safety on the asphaltic paved concrete parking lot of the western half of the Phase I ESA Property.

Although not identified as per the O.Reg 153/04, Table 2, the application of deicing salts for vehicular and pedestrian safety is considered to represent an APEC on the Phase I ESA Property.

Based on the findings of the Phase I ESA, minor quantities of road salt were applied to the surface of the parking lot and laneway at the Property, for the safety of vehicular and pedestrian traffic under conditions of ice and/or snow. In accordance with Section 49.1 of O.Reg. 153/04, the application of road salt is not considered to be a PCA that does not result in an APEC on the Phase I ESA Property.

Potentially contaminating activities (PCAs) that were not considered to result in APECs based on their separation distances and/or orientations (down or cross-gradient) with respect to the Phase I ESA Property. The off-site PCAs within the Phase I Study Area that do not represent APECs are identified in green on Drawing PE5280-2—Surrounding Land Use Plan.



Areas of Potential Environmental Concern

Based on the findings of this assessment, there are no PCAs that resulted in APECs on the Phase I ESA Property.

Contaminants of Potential Concern

Based on the findings of this assessment, there are no APECs and as such, there are no Contaminants of Potential Concern (CPCs) on or beneath the Phase I ESA Property.

7.2 Conceptual Site Model

Geological and Hydrogeological Setting

According to the Geological Survey of Canada website, the bedrock in the area of the Phase I Property is reported to consist of interbedded shale and limestone of the Nepean Formation. The surficial geology in the area of the site consists of nearshore marine sediments with a drift thickness ranging from 10 to 15 m.

The groundwater beneath the Phase I ESA Property is anticipated to flow in a north-westerly direction.

Areas of Natural Significance

No areas of natural significance were identified in the Phase I ESA Study Area.

Water Bodies

No natural bodies were identified in the Phase I ESA Study Area.

Drinking Water Wells and Monitoring Wells

There are no known potable water wells on the Phase I ESA Property, nor are they expected to be present as the subject land is situated in a municipally serviced area.

Existing Buildings and Structures

A 2-storey with basement commercial building constructed circa 1985 occupies the central portion of the Phase I ESA Property. The building exterior is finished in brick with a flat tar and gravel style roof. The building is heated and cooled by a natural gas fired HVAC roof mounted units with electrical baseboard heaters for secondary heating.



Subsurface Structures and Utilities

The Phase I ESA Property is situated in a municipally serviced area. Underground utilities, both public and private are present on the Phase I ESA

Neighbouring Land Use

Neighbouring land use in the Phase I Study Area consists primarily of residential and commercial (offices and a retailer) properties.

Potentially Contaminating Activities and Areas of Potential Environmental Concern

As per Section 7.1 of this report, there are no PCAs that resulted in APECs on the Phase I ESA Property.

Contaminants of Potential Concern

There are no contaminants of potential concern (CPCs) in soil or groundwater.

Assessment of Uncertainty and/or Absence of Information

The information available for review as part of the preparation of the Phase I- ESA is considered to be sufficient to conclude that there are no PCAs that have resulted in APECs on the Phase I ESA Property.

A variety of independent sources were consulted as part of this assessment, and as such, the conclusions of this report are not affected by uncertainty which may be present with respect to the individual sources.



8.0 CONCLUSIONS

8.1 Assessment

Paterson Group was retained by Jennings Real Estate to conduct a Phase I-Environmental Site Assessment (ESA) for the property addressed 3750 Bowesville Road North, in the City of Ottawa, Ontario. The purpose of this Phase I-ESA was to research the past and current use of the subject site and the Phase I Study Area and to identify any environmental concerns with the potential to have impacted the Phase I ESA Property.

According to the historical research, the Phase I ESA Property was initially developed in the early 1960s with a commercial building that was used as a dance hall until the mid-1980s when it was upgraded with the present-day banquet hall. No potentially contaminating activities (PCAs) were identified with the Phase I ESA Property.

The historical use of the surrounding lands consisted primarily residential developments, a golf course and some commercial. A retail fuel outlet located at 3705 Riverside Drive was identified approximately 150 m north of the Phase I ESA Property. Based on the separation distance, this PCA is not considered to represent an area of potential environmental concern (APEC) on the Phase I ESA Property. No other PCAs were identified with the former use of the neighbouring lands.

Following the historical research, a site visit was conducted. The Phase I ESA Property is occupied by a 2 storey banquet hall surrounded by an asphaltic concrete parking lot. No PCAs were identified with the current use of the Phase I ESA Property. Neighbouring lands consisted of residential and commercial properties. No new off-site PCAs were identified with the current use of the surrounding lands.

8.2 Conclusion

Based on the findings of the assessment, it is our opinion that a Phase Il-Environmental Site Assessment is not required for the subject property



9.0 STATEMENT OF LIMITATIONS

This Phase I - Environmental Site Assessment report has been prepared under the supervision of a Qualified Person, in general accordance with O.Reg. 153/04, as amended, and meets the requirements of CSA Z768-01. The conclusions presented herein are based on information gathered from a limited historical review and field inspection program. The findings of the Phase I - ESA are based on a review of readily available geological, historical and regulatory information and a cursory review made at the time of the field assessment. The historical research relies on information supplied by others, such as, local, provincial and federal agencies and was limited within the scope-of-work, time and budget of the project herein.

Should any conditions be encountered at the subject site and/or historical information that differ from our findings, we request that we be notified immediately in order to allow for a reassessment.

This report was prepared for the sole use of Jennings Real Estate. Permission and notification from the above noted parties and Paterson will be required to release this report to any other party.

M.S. D'ARCY

VINCE OF ON

Paterson Group Inc.

Mandy Witteman, B.Eng., M.A.Sc.

Mark S. D'Arcy, P.Eng, QPESA

Report Distribution:

Jennings Real Estate

Paterson Group



10.0 REFERENCES

Federal Records

Air photos at the Energy Mines and Resources Air Photo Library.

National Archives.

Maps and photographs (Geological Survey of Canada surficial and subsurface mapping).

Natural Resources Canada – The Atlas of Canada.

Environment Canada, National Pollutant Release Inventory.

PCB Waste Storage Site Inventory.

Provincial Records

MECP Freedom of Information and Privacy Office.

MECP Municipal Coal Gasification Plant Site Inventory, 1991.

MECP document titled "Waste Disposal Site Inventory in Ontario".

MECP Brownfields Environmental Site Registry.

Office of Technical Standards and Safety Authority, Fuels Safety Branch.

MNR Areas of Natural Significance.

MECP Water Well Record Inventory.

Chapman, L.J., and Putnam, D.F., 1984: 'The Physiography of Southern Ontario, Third Edition', Ontario Geological Survey Special Volume 2.

Municipal Records

City of Ottawa Document "Old Landfill Management Strategy, Phase I - Identification of Sites.", prepared by Golder Associates, 2004.

Intera Technologies Limited Report "Mapping and Assessment of Former Industrial Sites, City of Ottawa", 1988.

geoOttawa: City of Ottawa electronic mapping website.

City of Ottawa Historical Land Use Inventory (HLUI) Database

Local Information Sources

Personal Interviews.

Public Information Sources

Google Earth.

Google Maps/Street View.

Private Information Sources

ERIS Report

FIGURES

FIGURE 1 – KEY PLAN

FIGURE 2 – TOPOGRAPHIC MAP

DRAWING PE5280-1 – SITE PLAN

DRAWING PE5280-2 - SURROUNDING LAND USE PLAN

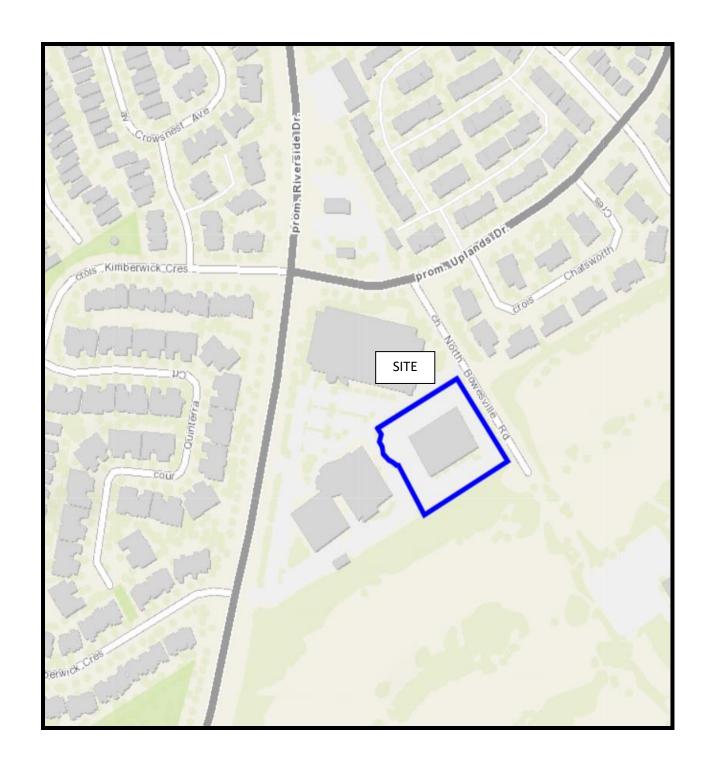


FIGURE 1 KEY PLAN

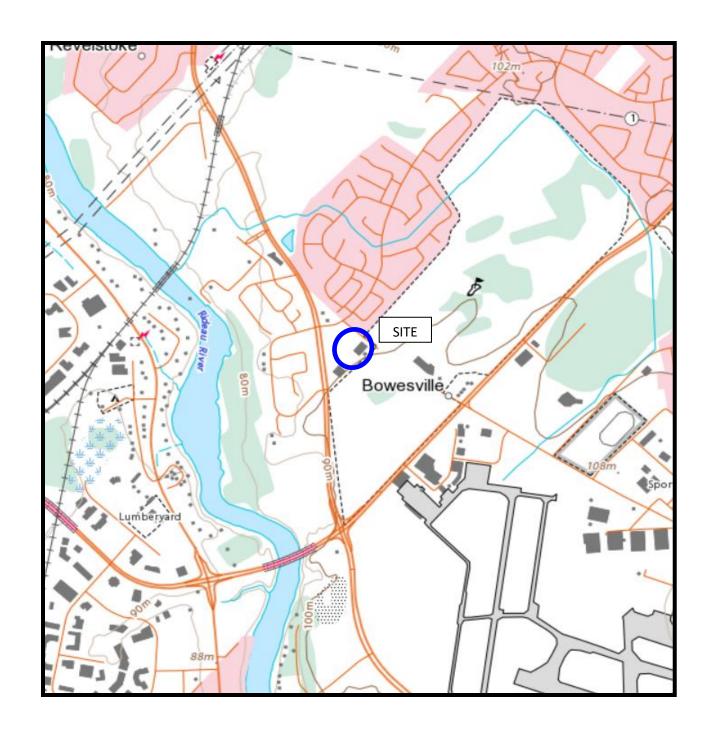
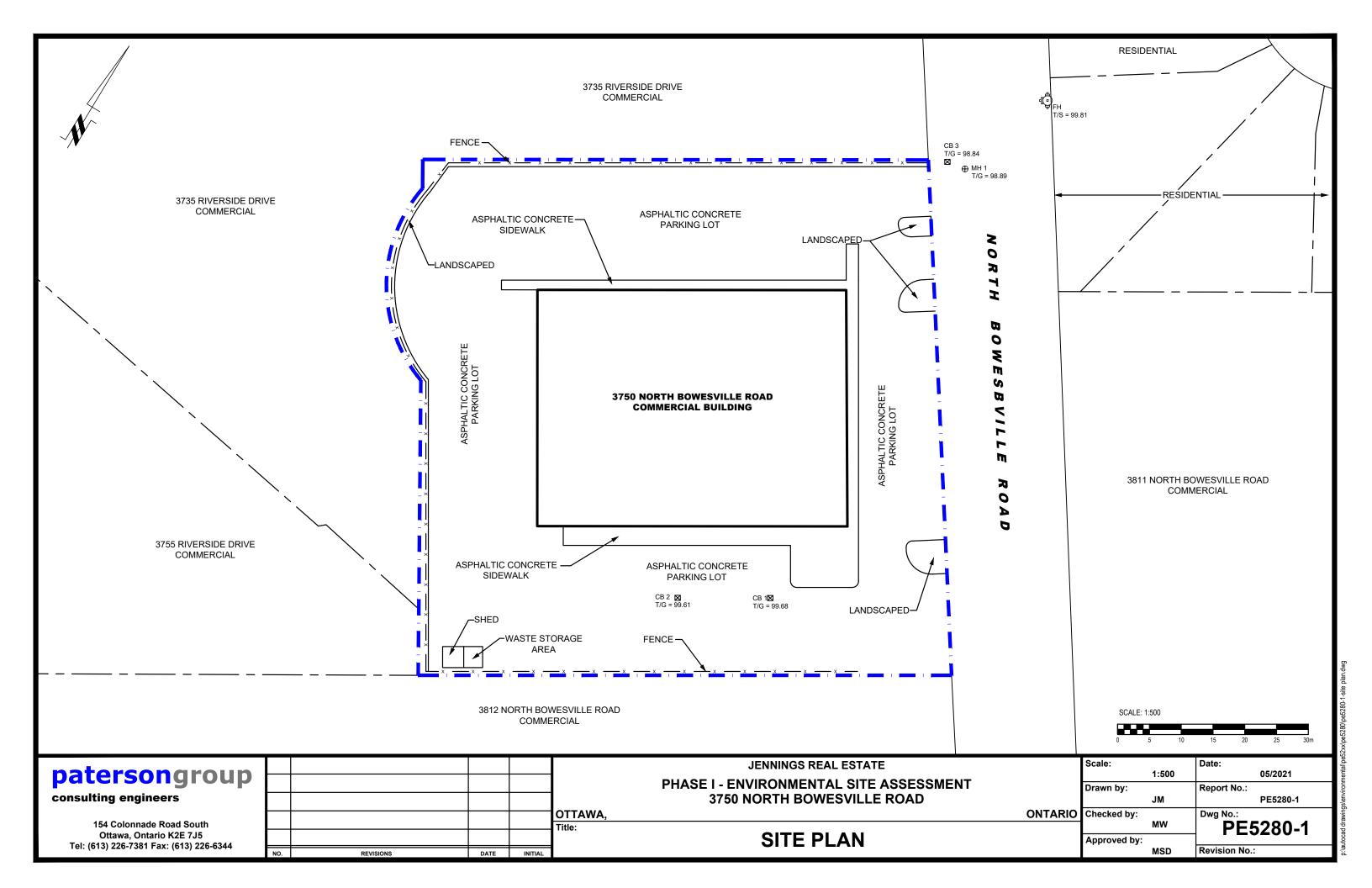
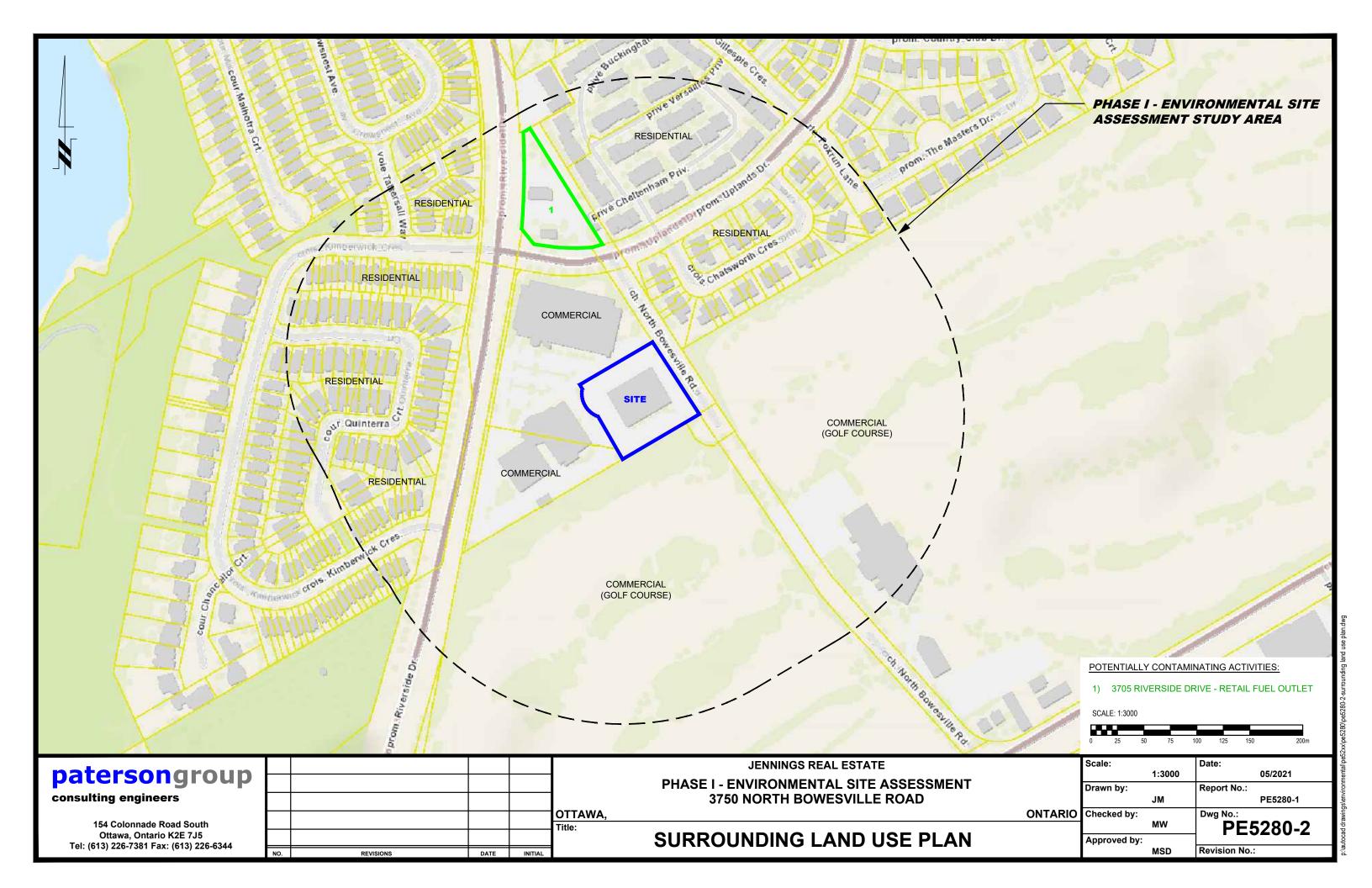


FIGURE 2 TOPOGRAPHIC MAP

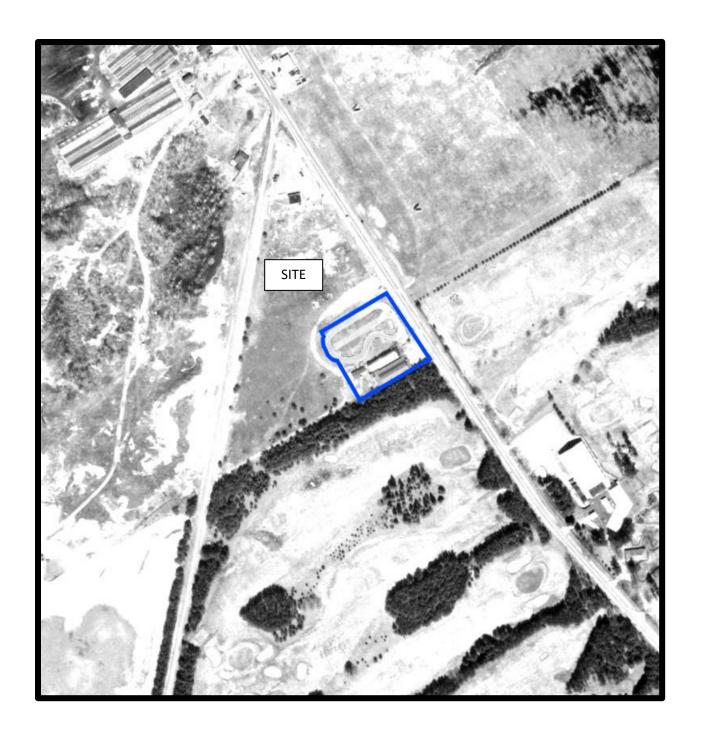
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APPENDIX 1

AERIAL PHOTOGRAPHS
SITE PHOTOGRAPHS



AERIAL PHOTOGRAPH 1965

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AERIAL PHOTOGRAPH 1976



AERIAL PHOTOGRAPH 1991



AERIAL PHOTOGRAPH 2002



AERIAL PHOTOGRAPH 2011



AERIAL PHOTOGRAPH 2019



Photograph 1: View of the southern portion of the Phase I ESA Property fronting Bowesville Road North.



Photograph 2: View of the eastern portion of the Phase I ESA Property, looking onto Riverside Drive.

APPENDIX 2

MECP FREEDOM OF INFORMATION

MECP WELL RECORDS

TSSA RESPONSE

HLUI RESPONSE

ERIS REPORT

Ministry of the Environment, Conservation and Parks

Access and Privacy Office

12th Floor

40 St. Clair Avenue West Toronto ON M4V 1M2 Tel: (416) 314-4075 Fax: (416) 314-4285

Ministère de l'Environnement, de la Protection de la nature et des Parcs

Bureau de l'accès à l'information et de la protection de la vie privée

12e étage 40, avenue St. Clair ouest Toronto ON M4V 1M2

Tél.: (416) 314-4075 Téléc.: (416) 314-4285



April 29, 2021

Mandy Witteman Paterson Group Inc. 154 Colonnade Road Ottawa, ON K2E 7J5

Dear Mandy Witteman:

RE: Freedom of Information and Protection of Privacy Act Request
Our File # A-2021-01620, Your Reference 20210428132239345 / PE526x

The Ministry is in receipt of your request made pursuant to the *Freedom of Information* and *Protection of Privacy Act* and has received your payment in the amount of \$5.00 (non-refundable application fee).

The search will be conducted on the following: 3750 Bowesville Road North, Ottawa. If there is any discrepancy please contact us immediately.

You may expect a reply or additional communication as your request is processed. For your information, the Ministry charges for search and preparation time.

Due to the COVID-19 outbreak, requesters may experience some delays with FOI requests at this time.

If you have any questions regarding this matter, please contact Eric Giang at 416-274-2927 or eric.giang@ontario.ca.

Yours truly,

Original signed by

Noel Kent Manager, Access and Privacy Stay at home except for essential travel and follow the <u>restrictions and public health</u> <u>measures (https://covid-19.ontario.ca/zones-and-restrictions)</u>.



Map: Well records

This map allows you to search and view well record information from reported wells in Ontario.

Full dataset is available in the <u>Open Data catalogue</u> (<u>https://data.ontario.ca/dataset/well-records</u>).

Go Back to Map ()

Well ID

Well ID Number: 7193375 Well Audit Number: *C15838* Well Tag Number: *A122946*

This table contains information from the original well record and any subsequent updates.

Well Location

Address of Well Location		
Township	GLOUCESTER TOWNSHIP	
Lot		

Concession	
County/District/Municipality	OTTAWA-CARLETON
City/Town/Village	
Province	ON
Postal Code	n/a
UTM Coordinates	NAD83 — Zone 18 Easting: 445900.00 Northing: 5021265.00
Municipal Plan and Sublot Number	
Other	

Overburden and Bedrock Materials Interval

General	Most Common	Other	General	Depth	Depth
Colour	Material	Materials	Description	From	To

Annular Space/Abandonment Sealing Record

Depth	Depth	Type of Sealant Used	Volume
From	To	(Material and Type)	Placed

Method of Construction & Well Use

Method of Construction	Well Use

Constructi				
	on Record - Casir	ng		
Inside Diameter	Open Hole or material		Depth From	Depth To
Constructi	on Record - Scre	en		
Outside Diameter	Material	Depth From		Depth To
Well Conti	ractor and Well T	- echnicia	n Infor	matio
	icence Number: 1844 Well Yield Testir	ng		
After test of wel	l yield, water was			
If pumping disco	ontinued, give reason			
Pump intake set	at			
Pumping Rate				

Final water level	
If flowing give rate	
Recommended pump depth	
Recommended pump rate	
Well Production	
Disinfected?	

Draw Down & Recovery

Draw Down Time(min)	Draw Down Water level	Recovery Time(min)	Recovery Water level
SWL			
1		1	
2		2	
3		3	
4		4	
5		5	
10		10	
15		15	
20		20	
25		25	
30		30	
40		40	
45		45	

50	50
60	60

Water Details

Water Found at Depth	Kind

Hole Diameter

Depth From	Depth To	Diameter

Audit Number: C15838

Date Well Completed: April 10, 2012

Date Well Record Received by MOE: December 11, 2012

Updated: April 30, 2021

Published: April 16, 2021

Related

How to use a Ministry of the Environment map (/page/how-use-ministry-environment-map#wells)

Technical documentation: Metadata record (https://data.ontario.ca/dataset/well-records/resource/3031344e-e3f2-48d5-888c-c1deadfd2f77)

about Ontario (https://www.ontario.ca/page/about-ontario)

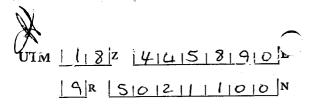
accessibility (https://www.ontario.ca/page/accessibility)

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Basin |2|5| | | |



The Water-well Drillers Act, 1954

Department of Mines

15_	No	d	902
ground wa	TER	33/1	/
00T 2	S 10	95 9	Several Science of
ONTACA RESCUPCES		Ver Missio	

Water-Well Record

29 5	58		hip, Village, Town or in Village, Town or 85 Bloom		
Date completed	(month)	(year)			
Pipe and Casin	g Record	-, , , , , , , , , , , , , , , , , , , 		Pumping Test	
Casing diameter(s) 5 Length(s) 4 Type of screen no Length of screen no	67'	•••••	Pumping rate) gph	
Well Log	;			Water Record	
Overburden and Bedrock Record	From ft.	To ft.	Depth(s) at which water(s) found	No. of feet water rises	Kind of water (fresh, salty, or sulphur)
sand limestone	0 60	60 I2	5 125	IIO	fresh
For what purpose(s) is the water				ocation of Well	Cuon
ho service stati	• • • • • • • • • • • • • • • • • • • •			show distances of	f well from
Is water clear or cloudy?	hillside?		N A	e. Indicate north	by arrow.
Date June 2,	gnature of Licens	ee	River	30 Bowe	suille Rd
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Basin 25 L	no water kesc	ources Comm	nission Act, 190	140 5 7 5 50	
	ER WI	ELL]	RECORI)	
County or District Colleten		Toumshin	, Village, Town or		Harra
County or District — Ductory			pleted /	<i>1</i> -70 a	195-9
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Casing and Screen Record				nping Test	
Inside diameter of casing.		. Static le	evel 22		
Total length of casing 30		1 -	mping rate		G.P.M.
Type of screen.		Pumpin	ng level 5.5	2 /2	,
Length of screen		. Duratio	on of test pumping	end of test	oudy
Depth to top of screen // Diameter of finished hole	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		mended pumping		G.P.M.
2		with	n pumping level o	f 55 fl	
Well Log			Wa	ter Record	AMAZON CONTRACTOR CONT
	Therese	То	Depth(s)	No. of feet	Kind of water
Overburden and Bedrock Record	From ft.	ft.	water(s) found	water rises	(fresh, salty, sulphur)
dugg ruell	0	16	95	73	fuch
Bolder, grand, sord,	22	33			-
	_				
				ARC - 21 A - 11	
				<u> </u>	
For what purpose(s) is the water to be used	P [*]		Loca	tion of Well	
house			In diagram below	show distances of	of well from
Is well on upland, in valley, or on hillsides	rolley	-	road and lot line	. Indicate north	ı by arrow.
	• ,			J.	
Drilling Firm Viotern Cossell	<u> </u>			11	
Address 3/ Maisonnew.			35.	spl 1	
Cost view	Ont		3	9/1	1
Licence Number			素	7 59	ment .
Name of Driller Western Consu	de			/ z	
Address 3/100 accommune des	Vin Ca		k	1	
Δ			<i>I</i> '	. y	

RIVER ROAD

Oct 1959

List w Cossetto

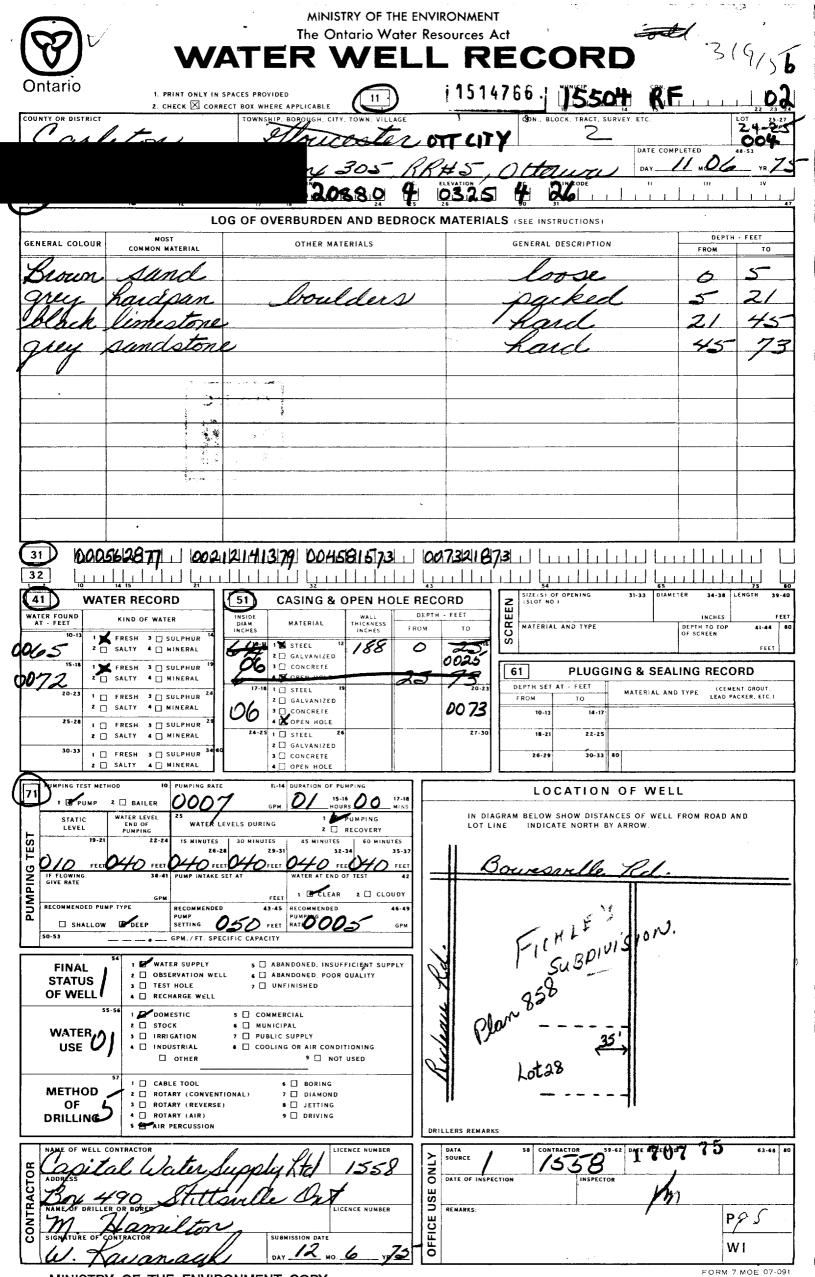
(Signature of Licensed Drilling Contractor)

TIVERSIDE DRIVER



MINISTRY OF THE ENVIRONMENT. The Ontario Water Resources Act

NTY OR DISTRICT		TOWNSHIP, BOROUGH, CHES TOWN, VILLAGE	3 9 CON., BLOCK, TRACT, SURVEY, ETC	Q = ON	
	_	Ottawa	DA	TE COMPLETED" 48-	<u>, </u>
		Riverside Dr.	DOX 2 Nove # D TOTAL	MO 12	YR. 7
		120799 4	ELEVATION RC. BASIN CODE 26 30 31		<u> </u>
	™ 10 12 L(OG OF OVERBURDEN AND BEDROC	K MATERIALS (SEE INSTRUCTIONS)		
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zsy	#	stones		30	65
rey	**	boulders		65	80
rey	hardpan	boulders		80	10:
rsy	sandstone		med. hard	103	160
rey	limestone		med. hard	160	21
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30-33 1 [☐ FRESH 3 ☐ SULPHUR 34	2	26-29 30-33 80		
	ETHOD 10 PUMPING R		LOCATION OF		
PUMPING TEST ME		""	LOCATION OF	WELL	
1 □ PUMP	WATER LEVEL 25	5 GPM	IN DIAGRAM BELOW SHOW DISTANCES	OF WELL FROM ROAD A	N D
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	ntario	Ministry of the Environment	# ₂ A	A 030	415	rint number below)].	Regulation 903	3 Ontario	Well R	
Instruction	s for Completi	ng Form	1 /	7030	415	-				page _	of
• For use	in the Province	of Ontario only.	This documen	t is a perma	anent lea	al document. P	⊐ lease r	etain for futur	e refere	ence.	
 All Secti 	ions must be co	mpleted in full to	avoid delays in	processing	g. Further	instructions and	d expla	nations are ava	ailable o	n the back of	this form.
• / All meti	ns regarding cor re measuremen	npleting this appl ts shall be repo	rted to 1/10 th o	directed to	the Watei	r Well Manager	ment	oordinator at	416-23	5-6203.	
• Please	orint clearly in bl	ue or black ink or	ıly.	\				Ministry Us	e Only		
Well Owner	r's Information	and Location	of Well Inforn	nation	MUN	C	ON			LOT	
•											
RR#/Street Nu	Imber/Name	CY			O7/ City/Town/V	MWM		Sito/Compo	ytmont/E	Block/Tract etc	
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				asing			(metre	es) 3 (4 (Level '		12.89
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Wate	r Record	Plast □ Galva		1.48	0	17,27	Duratio	on of pumping		1.69 2	12.49
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7424	Fresh Sulphur		ic Concrete				Final v	water level end nping / 2. f metres	3 /.	2.70 3	12.43
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l-	Fresh Sulphur	Steel	Fibreglass				type.	Shallow Deep	4 62 1	4	12.34
☐ Gas ☐	Salty Minerals		c Concrete			Š	Redon	nmended pump	5 /2	72 5	12.42
Other:		Galva	nnized			1		37.4 metres			
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	l yield, water was		ic Concrete					(litres/min)	25 /2	79 25	12.39
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Chlorinated 🌽	Yes No	15.23 Oper	hole		1 62	7 90.90			60 /	£4 60	-t
	Plugging and Se	ealing Record	Annular sp	ace 🗌 Aba	ndonment			Location o	f Well		
Depth set at - Mo	etres Material and ty	pe (bentonite slurry, ne	at cement slurry) etc	Volume (cubic r		In diagram below		stances of well fro	om road,	lot line, and bui	lding.
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Irrigation	Municip		Cooling & air co	nditioning		Audit No. Z	321	843 Date	e Well Co	mpleted YYYY	MM DD
Water Supply	/ Recharge w	Final Status of N	Unfinished	Abandon	ed (Other)				e Delivere		06 02 MM DD
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Name of Well Co		tractor/Technicia	Woll C	Contractor's Lic		Data Source		Cor	tractor	000	V-1
1118-	WATER	2- well-0.	illing	6006					6	0 0 6	
Business Addres	s (street name, numb	per, city etc.)			- Same Same	Date Received	1 0		e of Inspec	ction YYYY	MM DD
Name of Well Te	chnician (last name,			echnician's Lic	cence No.	JUL Remarks	1 0 1	2006 We	l Record I	Number	
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Mandy Witteman

From: Public Information Services <publicinformationservices@tssa.org>

Sent: May 27, 2021 1:09 PM **To:** Mandy Witteman

Subject: RE: Search Records Request (PE5280)

Follow Up Flag: Follow up Flag Status: Flagged

Please refrain from sending documents to head office and only submit your requests electronically via email along with credit card payment. We are all working remotely and mailing in applications with cheques will lengthen the overall processing time.

NO RECORD FOUND

Hello.

Thank you for your request for confirmation of public information.

• We confirm that there are no records in our database of any fuel storage tanks at the subject addresses.

For a further search in our archives please complete our release of public information form found at https://www.tssa.org/en/about-tssa/release-of-public-information.aspx?_mid_=392 and email the completed form to publicinformationservices@tssa.org along with a fee of \$56.50 (including HST) per location. The fee is payable with credit card (Visa or MasterCard).

Although TSSA believes the information provided pursuant to your request is accurate, please note that TSSA does not warrant this information in any way whatsoever.

Kind regards,

Sherees



Public Information Agent

Facilities and Business Services 345 Carlingview Drive Toronto, Ontario M9W 6N9

Tel: +1-416-734-6222 | Fax: +1-416-734-3568 | E-Mail: <u>publicinformationservices@tssa.org</u>

www.tssa.org







From: Mandy Witteman < MWitteman@Patersongroup.ca>

Sent: May 27, 2021 11:44 AM

To: Public Information Services <publicinformationservices@tssa.org>

Subject: Search Records Request (PE5280)

[CAUTION]: This email originated outside the organisation.

Please do not click links or open attachments unless you recognise the source of this email and know the content is safe.

Good Morning,

Could you please complete a search of your records for underground/aboveground storage tanks, historical spills or other incidents/infractions for the following addresses in Ottawa, ON:

Bowesville Rd N: 3750, 3812, 3811 Riversside Drive: 3755, 3735, 3705

Thank you

Cheers,

Mandy Witteman, B.Eng., M.A.Sc.

patersongroup

solution oriented engineering over 60 years servicing our clients

154 Colonnade Road South Ottawa, Ontario, K2E 7J5 Tel: (613) 226-7381 Ext. 339

Cell: (403) 921-1157

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Office Use Only						
Application Number:	Ward Number:	Application Received: (dd/mm/yyyy):			
Client Service Centre Staff:		Fee Received: \$				



Historic Land Use Inventory

Application Form

Notice of Public Record

All information and materials required in support of your application shall be made available to the public, as indicated by Section 1.0.1 of *The Planning Act*, R.S.O. 1990, C.P.13.

Municipal Freedom of Information and Protection Act

Personal information on this form is collected under the authority the *Planning Act*, RSO 1990, c. P. 13 and will be used to process this application. Questions about this collection may be directed by mail to Manager, Business Support Services, Planning Infrastructure and Economic Development Department, 110 Laurier Avenue West, Ottawa, K1P 1J1, or by phone at (613) 580-2424, ext. 24075

		Background Ir	formation				
*Site Address or Location:	3750 North Bowesville Road, Ott	awa ON					
	* Mandatory Field						
Applicant/Agent	Information:						
Name:	Mandy Witteman	Mandy Witteman					
Mailing Address:	154 Colonnade Road SouthOttawa,	Ontario, K2E 7J5					
Telephone:	403-921-1157	Email Address:	MWitteman@Patersongroup.ca				
Registered Prope	rty Owner Information:	Same as abov	ve				
Name:	Jennings Development (Ken Jenning	gs)					
Mailing Address:	Suite 370, 18 Louisa Street, Ottawa (ON					
Telephone:	(613)668-3459	Email Address:	kjennings@jenningsdevelopments.com				

Page 1 of 3 January 1, 2021

	C'h Data'lla	
	Site Details	
Legal Description and PIN:		
What is the land currently used for?	Commerical	
	e: m Lot depth: m Lot area: m² t area: (irregular lot) 6804	
	Required Fees	
	te to visit the Historic Land Use Inventory website Fees must be paid in full at the time of application submission.	
Planning Fee		\$128.00
	Submittal Requirements	

The following are required to be submitted with this application:

- 1. Consent to Disclose Information: Consultants and other third parties may make requests for information on behalf of an individual or corporation. However, if the requester is not the owner of the property, the requester must provide the City of Ottawa with a 'consent to disclose information' letter, signed by the property owner. This will authorize the City of Ottawa to release any relevant information about the property or its owner(s) to the requester. Consent for disclosure is required in the event that personal information or proprietary company information is found concerning the property and its owner. All consents must clearly indicate the name of the property owner as well as the name of the requester, and must be signed and dated.
- 2. Disclaimer: Requesters must read and understand the conditions included in the attached disclaimer and submit a signed disclaimer to the City of Ottawa's Planning, Infrastructure and Economic Development Department. This disclaimer is related to the Historic Land Use Inventory and must be received by the City of Ottawa, signed and dated by the requestor, before the process can begin.
- 3. A site plan or key plan of the property, its location and particular features.
- 4. Any significant dates or time frames that you would like researched.

Page 2 of 3 January 1, 2021

Disclaimer For use with HLUI Database

CITY OF OTTAWA ("the City") is the owner of the Historical Land Use Inventory ("HLUI"), a database of information on the type and location of land uses within the geographic area of Ottawa, which had or have the potential to cause contamination in soil, groundwater or surface water.

The City, in providing information from the HLUI, to	Paterson Group Inc.	("the Requester") does so only under the following
conditions and understanding:		

- 1. The HLUI may contain erroneous information given that such records and sources of information may be flawed. Changes in municipal addresses over time may have introduced error in such records and sources of information. The City is not responsible for any errors or omissions in the HLUI and reserves the right to change and update the HLUI without further notice. The City does not, however, make any commitment to update the HLUI. Accordingly, all information from the HLUI is provided on an "as is" basis with no representation or warranty by the City with respect to the information's accuracy or exhaustiveness in responding to the request.
- 2. City staff will perform a search of the HLUI based on the information given by the Requester. City staff will make every effort to be accurate, however, the City does not provide an assurance, guarantee, warranty, representation (express or implied), as to the availability, accuracy, completeness or currency of information which will be provided to the Requester. The HLUI in no way confirms the presence or absence of contamination or pollution of any kind. The information provided by the City to the Requester is provided on the assumption that it will not be relied upon by any person whatsoever. The City denies all liability to any such persons attempting to rely on any information provided from the HLUI database.
- 3. The City, its employees, servants, agents, boards, officials or contractors take no responsibility for any actions, claims, losses, liability, judgments, demands, expenses, costs, damages or harm suffered by any person whatsoever including negligence in compiling or disseminating information in the HLUI.
- 4. Copyright is reserved to the City.
- 5. Any use of the information provided from the HLUI which a third party makes, or any reliance on or decisions to be based on it, are the responsibilities of such third parties. The City, its employees, servants, agents, boards, officials or contractors accept no responsibility for any damages, if any, suffered by a third party as a result of decisions made as a result of an information search of the HLUI.
- 6. Any use of this service by the Requestor indicates an acknowledgement, acceptance and limits of this disclaimer.
- 7. All information collected under this request and all records provided in response to this request are subject to the provisions of the Municipal Freedom of Information and Protection of Privacy Act, R.S.O. 1990, c. M.56, as amended.

Signed:
Dated (dd/mm/yyyy): 11/05/2021
Per: Mandy Witteman
(Please print name)
Title: Environmental Consultant
Company: Paterson Group Inc.

patersongroup

Consulting Engineers

April 28, 2021 File: PE526X-HLUI

City of Ottawa 110 Laurier Avenue W Ottawa, Ontario K1P 1J1

Subject:

Authorization Letter, HLUI Search Phase I-Environmental Site Assessment

3750 North Bowesville Rd, Ottawa, ON

Dear Sir,

Please consider this letter as confirmation that Paterson Group has been retained to conduct a Phase I-Environmental Site Assessment at the aforementioned property.

With this letter, the property owner authorizes the City of Ottawa and other regulatory bodies to release, to Paterson Group, information requested for the purpose of completing an environmental assessment of the property.

Name of Company/Property Owner:

Name of Representative

Signature of Representative

Date

154 Colonnade Road South Ottawa, Ontario Canada, K2E 7J5 Tel: (613) 226-7381 Fax: (613) 226-6344

> Geotechnical Engineering Environmental Engineering Hydrogeology Geological Engineering Materials Testing Building Science Archaeological Services

www.patersongroup.ca

(Extent Corp.



Project Property: PE527x - 3750 North Bowesville Road

PE527x - 3750 North Bowesville Road

Ottawa ON K1V 1B8

Project No: 31694

Report Type: Standard Report Order No: 21042700046

Requested by: Paterson Group Inc.

Date Completed: April 30, 2021

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Notice: IMPORTANT LIMITATIONS and YOUR LIABILITY

Reliance on information in Report: This report DOES NOT replace a full Phase I Environmental Site Assessment but is solely intended to be used as a database review of environmental records.

License for use of information in Report: No page of this report can be used without this cover page, this notice and the project property identifier. The information in Report(s) may not be modified or re-sold.

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Executive Summary

Project Property: PE527x - 3750 North Bowesville Road

PE527x - 3750 North Bowesville Road Ottawa ON K1V 1B8

Order No: 21042700046

Project No: 31694

Coordinates:

 Latitude:
 45.3409815

 Longitude:
 -75.6894226

 UTM Northing:
 5,021,061.41

 UTM Easting:
 445,986.22

UTM Zone: 18T

Elevation: 325 FT

98.96 M

Order Information:

Order No: 21042700046

Date Requested: April 27, 2021

Requested by: Paterson Group Inc.

Report Type: Standard Report

Historical/Products:

Executive Summary: Report Summary

Database	Name	Searched	Project Property	Within 0.25 km	Total
AAGR	Abandoned Aggregate Inventory	Υ	0	0	0
AGR	Aggregate Inventory	Υ	0	0	0
AMIS	Abandoned Mine Information System	Υ	0	0	0
ANDR	Anderson's Waste Disposal Sites	Υ	0	0	0
AST	Aboveground Storage Tanks	Υ	0	0	0
AUWR	Automobile Wrecking & Supplies	Υ	0	0	0
BORE	Borehole	Υ	0	2	2
CA	Certificates of Approval	Υ	0	3	3
CDRY	Dry Cleaning Facilities	Υ	0	0	0
CFOT	Commercial Fuel Oil Tanks	Υ	0	0	0
CHEM	Chemical Manufacturers and Distributors	Υ	0	0	0
CHM	Chemical Register	Υ	0	0	0
CNG	Compressed Natural Gas Stations	Υ	0	0	0
COAL	Inventory of Coal Gasification Plants and Coal Tar Sites	Υ	0	0	0
CONV	Compliance and Convictions	Υ	0	0	0
CPU	Certificates of Property Use	Υ	0	0	0
DRL	Drill Hole Database	Υ	0	0	0
DTNK	Delisted Fuel Tanks	Υ	0	0	0
EASR	Environmental Activity and Sector Registry	Υ	0	0	0
EBR	Environmental Registry	Υ	0	1	1
ECA	Environmental Compliance Approval	Υ	0	2	2
EEM	Environmental Effects Monitoring	Υ	0	0	0
EHS	ERIS Historical Searches	Υ	0	2	2
EIIS	Environmental Issues Inventory System	Υ	0	0	0
EMHE	Emergency Management Historical Event	Υ	0	0	0
EPAR	Environmental Penalty Annual Report	Υ	0	0	0
EXP	List of Expired Fuels Safety Facilities	Υ	0	3	3
FCON	Federal Convictions	Υ	0	0	0
FCS	Contaminated Sites on Federal Land	Υ	0	0	0
FOFT	Fisheries & Oceans Fuel Tanks	Υ	0	0	0
FRST	Federal Identification Registry for Storage Tank Systems (FIRSTS)	Y	0	0	0
FST	Fuel Storage Tank	Y	0	8	8
FSTH	Fuel Storage Tank - Historic	Y	0	0	0
GEN	Ontario Regulation 347 Waste Generators Summary	Y	0	6	6
GHG	Greenhouse Gas Emissions from Large Facilities	Y	0	0	0
HINC	TSSA Historic Incidents	Υ	0	0	0

Database	Name	Searched	Project Property	Within 0.25 km	Total
IAFT	Indian & Northern Affairs Fuel Tanks	Υ	0	0	0
INC	Fuel Oil Spills and Leaks	Υ	0	0	0
LIMO	Landfill Inventory Management Ontario	Υ	0	0	0
MINE	Canadian Mine Locations	Υ	0	0	0
MNR	Mineral Occurrences	Υ	0	0	0
NATE	National Analysis of Trends in Emergencies System	Υ	0	0	0
NCPL	(NATES) Non-Compliance Reports	Υ	0	0	0
NDFT	National Defense & Canadian Forces Fuel Tanks	Υ	0	0	0
NDSP	National Defense & Canadian Forces Spills	Υ	0	0	0
NDWD	National Defence & Canadian Forces Waste Disposal	Υ	0	0	0
NEBI	Sites National Energy Board Pipeline Incidents	Y	0	0	0
NEBP	National Energy Board Wells	Y	0	0	0
NEES	National Environmental Emergencies System (NEES)	Y	0	0	0
NPCB	National PCB Inventory	Υ	0	0	0
NPRI	National Pollutant Release Inventory	Υ	0	0	0
OGWE	Oil and Gas Wells	Υ	0	0	0
OOGW	Ontario Oil and Gas Wells	Υ	0	0	0
OPCB	Inventory of PCB Storage Sites	Υ	0	0	0
ORD	Orders	Υ	0	0	0
PAP	Canadian Pulp and Paper	Υ	0	0	0
PCFT	Parks Canada Fuel Storage Tanks	Υ	0	0	0
PES	Pesticide Register	Υ	0	0	0
PINC	Pipeline Incidents	Υ	0	1	1
PRT	Private and Retail Fuel Storage Tanks	Υ	0	1	1
PTTW	Permit to Take Water	Υ	0	0	0
REC	Ontario Regulation 347 Waste Receivers Summary	Υ	0	0	0
RSC	Record of Site Condition	Υ	0	0	0
RST	Retail Fuel Storage Tanks	Υ	0	2	2
SCT	Scott's Manufacturing Directory	Υ	0	2	2
SPL	Ontario Spills	Υ	0	1	1
SRDS	Wastewater Discharger Registration Database	Υ	0	0	0
TANK	Anderson's Storage Tanks	Υ	0	0	0
TCFT	Transport Canada Fuel Storage Tanks	Υ	0	0	0
VAR	Variances for Abandonment of Underground Storage Tanks	Y	0	0	0
WDS	Waste Disposal Sites - MOE CA Inventory	Y	0	0	0
WDSH	Waste Disposal Sites - MOE 1991 Historical Approval Inventory	Y	0	0	0
WWIS	Water Well Information System	Υ	0	5	5
		Total:	0	39	39

Executive Summary: Site Report Summary - Project Property

MapDBCompany/Site NameAddressDir/Dist (m)Elev diffPageKey(m)Number

No records found in the selected databases for the project property.

Executive Summary: Site Report Summary - Surrounding Properties

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
1	wwis		lot 4 con 2 ON <i>Well ID:</i> 1514766	WNW/68.8	-1.08	<u>20</u>
<u>2</u>	WWIS		ON <i>Well ID:</i> 1513706	ESE/102.8	0.61	<u>23</u>
<u>3</u>	SCT	COGNOS INCORPORATED	3755 RIVERSIDE DR OTTAWA ON K1V 1B7	WSW/128.1	-0.08	<u>27</u>
<u>3</u>	SCT	COGNOS INC.	3755 Riverside Dr Ottawa ON K1V 1B7	WSW/128.1	-0.08	<u>28</u>
<u>3</u>	CA		Pt Lot 4, Conc 2 (Rideau Front); 3755 Riverside Dr P.O. Box 9707, Stn. T Ottawa ON K1V 1B7	WSW/128.1	-0.08	<u>28</u>
<u>3</u>	EBR	Cognos Incorporated	Pt Lot 4, Conc 2 (Rideau Front); 3755 Riverside Dr Ottawa Ontario K1G 4K9 Ottawa ON	WSW/128.1	-0.08	<u>28</u>
<u>3</u> *	EHS		3755 Riverside Drive Ottawa ON	WSW/128.1	-0.08	<u>29</u>
<u>3</u> .	CA	IBM Canada Limited	3755 Riverside Dr Ottawa ON	WSW/128.1	-0.08	<u>29</u>
<u>3</u> *	GEN	IBM Canada Ltd	3755 Riverside Drive Ottawa ON	WSW/128.1	-0.08	<u>29</u>
<u>3</u> *	ECA	IBM Canada Limited	3755 Riverside Dr Ottawa ON K1G 4K9	WSW/128.1	-0.08	<u>29</u>
<u>3</u>	ECA	Cognos Incorporated	Pt Lot 4, Conc 2 (Rideau Front); 3755 Riverside Dr Ottawa ON K1G 4K9	WSW/128.1	-0.08	30

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>3</u>	GEN	IBM Canada Ltd	3755 Riverside Drive Ottawa ON K1G 4K9	WSW/128.1	-0.08	<u>30</u>
<u>3</u>	GEN	IBM Canada Ltd	3755 Riverside Drive Ottawa ON K1G 4K9	WSW/128.1	-0.08	<u>30</u>
<u>3</u>	SPL	IBM Canada Limited	3755 Riverside Dr Ottawa ON K1G 4K9	WSW/128.1	-0.08	<u>31</u>
<u>3</u>	GEN	IBM Canada Ltd	3755 Riverside Drive Ottawa ON K1G 4K9	WSW/128.1	-0.08	<u>31</u>
<u>4</u>	wwis		ON Well ID: 1508810	NW/138.7	-2.00	<u>32</u>
<u>5</u>	BORE		ON	NW/138.8	-2.00	<u>34</u>
<u>6</u>	BORE		ON	WSW/184.5	0.22	35
<u>7</u> ·	wwis		ON <i>Well ID:</i> 1508796	WSW/184.6	0.22	<u>36</u>
<u>8</u>	PRT	RIVERSIDE ESSO J BROOKS AGENT	3705 RIVERSIDE DR OTTAWA ON K1V1G8	NNW/184.9	-3.20	<u>39</u>
<u>8</u>	RST	ESSO SHOP	3705 RIVERSIDE DR OTTAWA ON K1V1G8	NNW/184.9	-3.20	<u>39</u>
<u>8</u>	RST	RIVERSIDE ESSO	3705 RIVERSIDE DR OTTAWA ON K1V 1G8	NNW/184.9	-3.20	<u>39</u>
<u>8</u>	EHS		3705 Riverside Drive Ottawa ON K1V 1G8	NNW/184.9	-3.20	<u>39</u>
<u>8</u>	FST	MAC'S CONVENIENCE STORES INC	3705 RIVERSIDE DR OTTAWA K1V 1G8 ON CA 3705 RIVERSIDE DR OTTAWA K1V 1G8 ON CA ON	NNW/184.9	-3.20	<u>39</u>

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>8</u>	FST	MAC'S CONVENIENCE STORES INC	3705 RIVERSIDE DR OTTAWA K1V 1G8 ON CA 3705 RIVERSIDE DR OTTAWA K1V 1G8 ON CA ON	NNW/184.9	-3.20	<u>40</u>
<u>8</u>	FST	MAC'S CONVENIENCE STORES INC	3705 RIVERSIDE DR OTTAWA K1V 1G8 ON CA 3705 RIVERSIDE DR OTTAWA K1V 1G8 ON CA ON	NNW/184.9	-3.20	<u>41</u>
<u>8</u>	FST	MAC'S CONVENIENCE STORES INC	3705 RIVERSIDE DR OTTAWA K1V 1G8 ON CA 3705 RIVERSIDE DR OTTAWA K1V 1G8 ON CA ON	NNW/184.9	-3.20	<u>41</u>
<u>8</u>	GEN	Imperial Oil	3705 Riverside Drive Ottawa ON	NNW/184.9	-3.20	<u>42</u>
<u>8</u>	GEN	Imperial Oil	3705 Riverside Drive Ottawa ON	NNW/184.9	-3.20	<u>42</u>
<u>8</u>	EXP	1343615 ONTARIO INC	3705 RIVERSIDE DR OTTAWA K1V 1G8 ON CA ON	NNW/184.9	-3.20	<u>42</u>
<u>8</u>	EXP	1343615 ONTARIO INC	3705 RIVERSIDE DR OTTAWA K1V 1G8 ON CA ON	NNW/184.9	-3.20	<u>43</u>
<u>8</u>	EXP	1343615 ONTARIO INC	3705 RIVERSIDE DR OTTAWA K1V 1G8 ON CA ON	NNW/184.9	-3.20	<u>43</u>
<u>8</u>	FST	1343615 ONTARIO INC	3705 RIVERSIDE DR OTTAWA K1V 1G8 ON CA ON	NNW/184.9	-3.20	<u>43</u>
<u>8</u> .	FST	1343615 ONTARIO INC	3705 RIVERSIDE DR OTTAWA K1V 1G8 ON CA ON	NNW/184.9	-3.20	<u>44</u>
<u>8</u>	FST		3705 RIVERSIDE DR OTTAWA ON K1V 1G8	NNW/184.9	-3.20	<u>44</u>
<u>8</u>	FST	1343615 ONTARIO INC	3705 RIVERSIDE DR OTTAWA K1V 1G8 ON CA ON	NNW/184.9	-3.20	<u>45</u>

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
9	CA	NEWILL CORPORATION-LOTS 5&6, CONC. 2	RIVERSIDE DR./KIMBERWICK CR. OTTAWA CITY ON	NW/191.6	-3.00	<u>45</u>
<u>10</u>	WWIS		ON <i>Well ID:</i> 7193375	NNW/221.1	-3.00	<u>45</u>
<u>11</u>	PINC		36 Chatsworth Ave,Ottawa ON	ENE/225.6	-1.08	<u>46</u>

Executive Summary: Summary By Data Source

BORE - Borehole

A search of the BORE database, dated 1875-Jul 2018 has found that there are 2 BORE site(s) within approximately 0.25 kilometers of the project property.

Equal/Higher Elevation	<u>Address</u>	<u>Direction</u>	Distance (m)	Map Key
	ON	WSW	184.52	<u>6</u>
Lower Elevation	Address	<u>Direction</u>	Distance (m)	<u>Map Key</u>
	ON	NW	138.77	<u>5</u>

CA - Certificates of Approval

A search of the CA database, dated 1985-Oct 30, 2011* has found that there are 3 CA site(s) within approximately 0.25 kilometers of the project property.

Lower Elevation	<u>Address</u>	<u>Direction</u>	Distance (m)	Map Key
IBM Canada Limited	3755 Riverside Dr Ottawa ON	WSW	128.08	<u>3</u>
	Pt Lot 4, Conc 2 (Rideau Front); 3755 Riverside Dr P.O. Box 9707, Stn. T Ottawa ON K1V 1B7	WSW	128.08	<u>3</u>
NEWILL CORPORATION-LOTS 5&6, CONC. 2	RIVERSIDE DR./KIMBERWICK CR. OTTAWA CITY ON	NW	191.55	9

EBR - Environmental Registry

A search of the EBR database, dated 1994-Mar 31, 2021 has found that there are 1 EBR site(s) within approximately 0.25 kilometers of the project property.

Lower Elevation	<u>Address</u>	<u>Direction</u>	Distance (m)	Map Key
Cognos Incorporated	Pt Lot 4, Conc 2 (Rideau Front); 3755 Riverside Dr Ottawa Ontario K1G 4K9 Ottawa	WSW	128.08	<u>3</u>

ECA - Environmental Compliance Approval

A search of the ECA database, dated Oct 2011- Mar 31, 2021 has found that there are 2 ECA site(s) within approximately 0.25 kilometers of the project property.

Lower Elevation	<u>Address</u>	Direction	Distance (m)	Map Key
IBM Canada Limited	3755 Riverside Dr Ottawa ON K1G 4K9	WSW	128.08	3
Cognos Incorporated	Pt Lot 4, Conc 2 (Rideau Front); 3755 Riverside Dr Ottawa ON K1G 4K9	WSW	128.08	<u>3</u>

EHS - ERIS Historical Searches

A search of the EHS database, dated 1999-Jan 31, 2021 has found that there are 2 EHS site(s) within approximately 0.25 kilometers of the project property.

Lower Elevation	<u>Address</u>	<u>Direction</u>	Distance (m)	Map Key
	3755 Riverside Drive Ottawa ON	WSW	128.08	<u>3</u>
	3705 Riverside Drive Ottawa ON K1V 1G8	NNW	184.88	8

EXP - List of Expired Fuels Safety Facilities

A search of the EXP database, dated Jul 31, 2020 has found that there are 3 EXP site(s) within approximately 0.25 kilometers of the project property.

Lower Elevation	<u>Address</u>	<u>Direction</u>	Distance (m)	<u>Map Key</u>
1343615 ONTARIO INC	3705 RIVERSIDE DR OTTAWA K1V 1G8 ON CA ON	NNW	184.88	<u>8</u>
1343615 ONTARIO INC	3705 RIVERSIDE DR OTTAWA K1V 1G8 ON CA ON	NNW	184.88	<u>8</u>
1343615 ONTARIO INC	3705 RIVERSIDE DR OTTAWA K1V 1G8 ON CA	NNW	184.88	<u>8</u>

FST - Fuel Storage Tank

A search of the FST database, dated Jul 31, 2020 has found that there are 8 FST site(s) within approximately 0.25 kilometers of the project property.

Lower Elevation	Address	<u>Direction</u>	Distance (m)	Map Key
1343615 ONTARIO INC	3705 RIVERSIDE DR OTTAWA K1V 1G8 ON CA ON	NNW	184.88	<u>8</u>
	3705 RIVERSIDE DR OTTAWA ON K1V 1G8	NNW	184.88	<u>8</u>
1343615 ONTARIO INC	3705 RIVERSIDE DR OTTAWA K1V 1G8 ON CA ON	NNW	184.88	<u>8</u>
MAC'S CONVENIENCE STORES INC	3705 RIVERSIDE DR OTTAWA K1V 1G8 ON CA 3705 RIVERSIDE DR OTTAWA K1V 1G8 ON CA ON	NNW	184.88	8
MAC'S CONVENIENCE STORES INC	3705 RIVERSIDE DR OTTAWA K1V 1G8 ON CA 3705 RIVERSIDE DR OTTAWA K1V 1G8 ON CA ON	NNW	184.88	<u>8</u>
MAC'S CONVENIENCE STORES INC	3705 RIVERSIDE DR OTTAWA K1V 1G8 ON CA 3705 RIVERSIDE DR OTTAWA K1V 1G8 ON CA ON	NNW	184.88	<u>8</u>
MAC'S CONVENIENCE STORES INC	3705 RIVERSIDE DR OTTAWA K1V 1G8 ON CA 3705 RIVERSIDE DR OTTAWA K1V 1G8 ON CA ON	NNW	184.88	<u>8</u>
1343615 ONTARIO INC	3705 RIVERSIDE DR OTTAWA K1V 1G8 ON CA ON	NNW	184.88	<u>8</u>

GEN - Ontario Regulation 347 Waste Generators Summary

A search of the GEN database, dated 1986-Jan 31, 2021 has found that there are 6 GEN site(s) within approximately 0.25 kilometers of the project property.

Lower Elevation	<u>Address</u>	<u>Direction</u>	Distance (m)	Map Key
IBM Canada Ltd	3755 Riverside Drive Ottawa ON K1G 4K9	WSW	128.08	<u>3</u>
IBM Canada Ltd	3755 Riverside Drive Ottawa ON K1G 4K9	wsw	128.08	<u>3</u>
IBM Canada Ltd	3755 Riverside Drive Ottawa ON	wsw	128.08	<u>3</u>
IBM Canada Ltd	3755 Riverside Drive Ottawa ON K1G 4K9	wsw	128.08	<u>3</u>
Imperial Oil	3705 Riverside Drive Ottawa ON	NNW	184.88	8
Imperial Oil	3705 Riverside Drive Ottawa ON	NNW	184.88	<u>8</u>

PINC - Pipeline Incidents

A search of the PINC database, dated Oct 31, 2020 has found that there are 1 PINC site(s) within approximately 0.25 kilometers of the project property.

Lower Elevation	<u>Address</u>	Direction	Distance (m)	<u>Map Key</u>
	36 Chatsworth Ave,Ottawa ON	ENE	225.65	<u>11</u>

PRT - Private and Retail Fuel Storage Tanks

A search of the PRT database, dated 1989-1996* has found that there are 1 PRT site(s) within approximately 0.25 kilometers of the project property.

Order No: 21042700046

Lower Elevation	<u>Address</u>	Direction	Distance (m)	<u>Map Key</u>
RIVERSIDE ESSO J BROOKS AGENT	3705 RIVERSIDE DR OTTAWA ON K1V1G8	NNW	184.88	<u>8</u>

RST - Retail Fuel Storage Tanks

A search of the RST database, dated 1999-Dec 31, 2020 has found that there are 2 RST site(s) within approximately 0.25 kilometers of the project property.

Lower Elevation	<u>Address</u>	Direction	Distance (m)	Map Key
RIVERSIDE ESSO	3705 RIVERSIDE DR OTTAWA ON K1V 1G8	NNW	184.88	<u>8</u>
ESSO SHOP	3705 RIVERSIDE DR OTTAWA ON K1V1G8	NNW	184.88	<u>8</u>

SCT - Scott's Manufacturing Directory

A search of the SCT database, dated 1992-Mar 2011* has found that there are 2 SCT site(s) within approximately 0.25 kilometers of the project property.

Lower Elevation	<u>Address</u>	Direction	Distance (m)	Map Key
COGNOS INCORPORATED	3755 RIVERSIDE DR OTTAWA ON K1V 1B7	wsw	128.08	<u>3</u>
COGNOS INC.	3755 Riverside Dr Ottawa ON K1V 1B7	WSW	128.08	<u>3</u>

SPL - Ontario Spills

A search of the SPL database, dated 1988-Mar 2020; Jul 2020 - Aug 2020 has found that there are 1 SPL site(s) within approximately 0.25 kilometers of the project property.

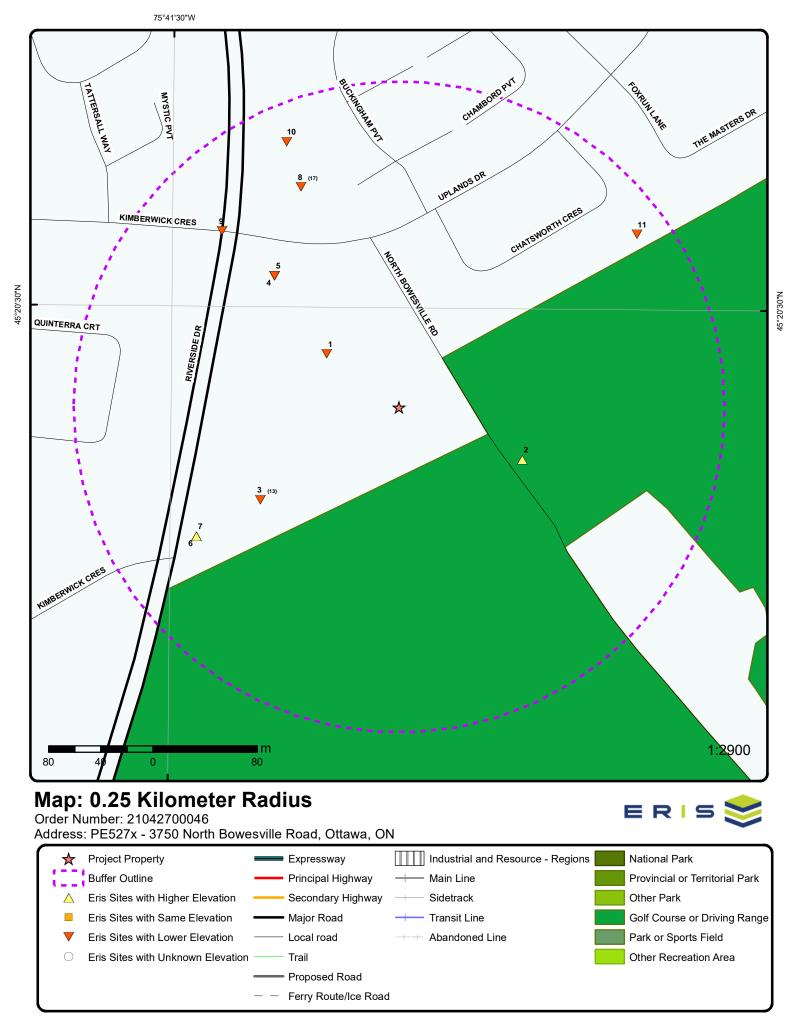
Lower Elevation	<u>Address</u>	Direction	Distance (m)	<u>Map Key</u>
IBM Canada Limited	3755 Riverside Dr Ottawa ON K1G 4K9	WSW	128.08	<u>3</u>

WWIS - Water Well Information System

A search of the WWIS database, dated Apr 30, 2020 has found that there are 5 WWIS site(s) within approximately 0.25 kilometers of the project property.

Equal/Higher Elevation	<u>Address</u>	<u>Direction</u>	Distance (m)	Map Key
	ON	ESE	102.76	<u>2</u>
	Well ID: 1513706			
	ON	WSW	184.58	<u>7</u>

Equal/Higher Elevation	<u>Address</u>	<u>Direction</u>	Distance (m)	Map Key
	Well ID: 1508796			
Lower Elevation	<u>Address</u>	<u>Direction</u>	Distance (m)	Map Key
	lot 4 con 2 ON	WNW	68.77	1
	Well ID: 1514766			
		NW	138.72	4
	ON		.002	3
	Well ID: 1508810			
		NNW	221.09	40
	ON	INIAAA	221.03	<u>10</u>
	Well ID: 7193375			



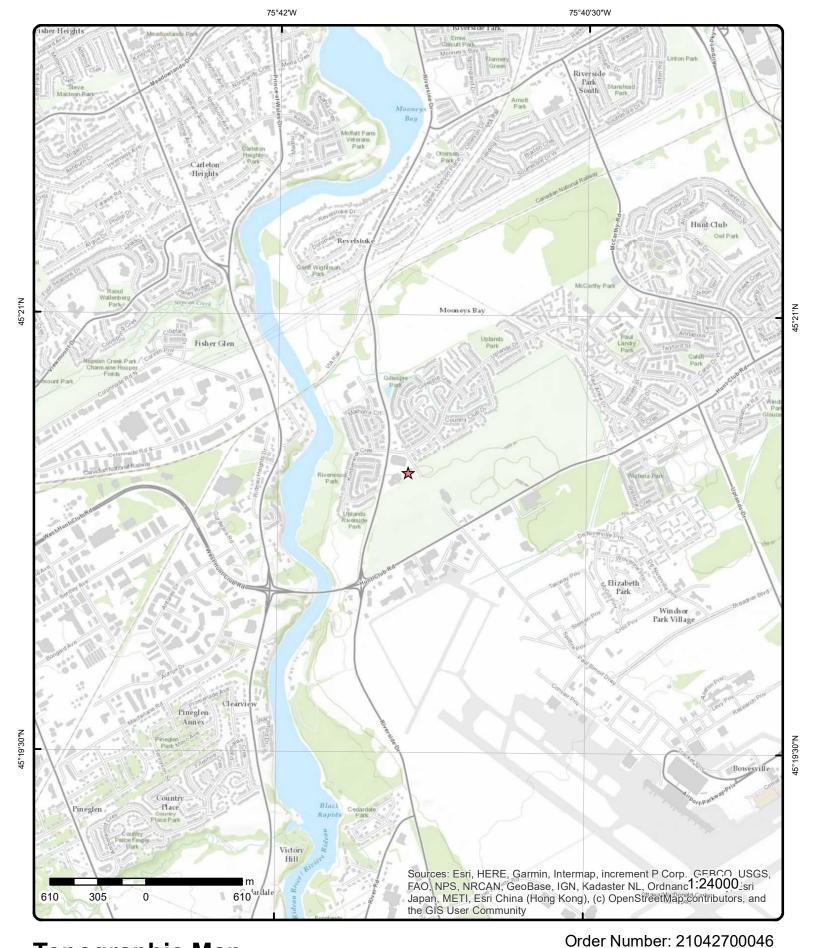


Aerial Year: 2008

Address: PE527x - 3750 North Bowesville Road, Ottawa, ON

ERIS

Order Number: 21042700046



Topographic Map

Address: PE527x - 3750 North Bowesville Road, ON

Source: ESRI World Topographic Map



Detail Report

Мар Кеу	Number Records		ction/ nnce (m)	Elev/Diff (m)	Site		DB
1	1 of 1	WNW/	58.8	97.9 / -1.08	lot 4 con 2 ON		WWIS
Well ID: Construction Primary Wate Sec. Water L Final Well St Water Type: Casing Mate Audit No: Tag: Construction Elevation (m Elevation Re Depth to Bet Well Depth: Overburden/ Pump Rate: Static Water Flowing (Y/N	er Use: Use: Use: Use: Use: Use: Use: Use:	1514766 Domestic 0 Water Supply			Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: Street Name: County: Municipality: Site Info: Lot: Concession: Concession Name: Easting NAD83: Northing NAD83: Zone:	1 7/17/1975 Yes 1558 1 OTTAWA OTTAWA CITY (GLOUCESTER) 004 02 RF	
Flow Rate: Clear/Cloudy	•				UTM Reliability:		

https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/151\1514766.pdf

UTMRC Desc:

Location Method:

margin of error : 30 m - 100 m

Order No: 21042700046

Bore Hole Information

PDF URL (Map):

Bore Hole ID: 10036736 98.568824 Elevation: DP2BR: 21 Elevrc: Spatial Status: Zone: 18 Code OB: East83: 445930.7 Bedrock Code OB Desc: North83: 5021102 Open Hole: Org CS: Cluster Kind: UTMRC:

Date Completed: 6/11/1975
Remarks:

Elevrc Desc:
Location Source Date:
Improvement Location Source:
Improvement Location Method:
Source Revision Comment:

Source Revision Comment: Supplier Comment:

Overburden and Bedrock

Materials Interval

 Formation ID:
 931027256

 Layer:
 2

Color: 2
General Color: GREY
Mat1: 14
Most Common Material: HARDPAN

Mat2: 13

DΒ Map Key Number of Direction/ Elev/Diff Site Records Distance (m) (m)

BOULDERS Mat2 Desc: Mat3: 79 PACKED Mat3 Desc: Formation Top Depth: 5 Formation End Depth: 21 ft Formation End Depth UOM:

Overburden and Bedrock

Materials Interval

931027255 Formation ID:

Layer: Color: 6 **BROWN** General Color: Mat1: 28 SAND Most Common Material: Mat2: 77 Mat2 Desc: LOOSE

Mat3: Mat3 Desc:

0 Formation Top Depth: Formation End Depth: 5 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

931027257 Formation ID: Layer: 3 Color:

BLACK General Color: Mat1: 15

LIMESTONE Most Common Material:

Mat2: 73 Mat2 Desc: HARD

Mat3: Mat3 Desc:

Formation Top Depth: 21 Formation End Depth: 45 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

931027258 Formation ID:

Layer: 4 Color: 2 General Color: **GREY** Mat1: 18

SANDSTONE Most Common Material:

Mat2: Mat2 Desc: HARD

Mat3: Mat3 Desc:

45 Formation Top Depth: Formation End Depth: 73

ft Formation End Depth UOM:

Method of Construction & Well

Method Construction ID: 961514766 Map Key Number of Direction/ Elev/Diff Site DB
Records Distance (m) (m)

Method Construction Code:

Method Construction: Air Percussion

Other Method Construction:

Pipe Information

Pipe ID: 10585306

Casing No: Comment:

Alt Name:

Construction Record - Casing

Casing ID: 930064939

Layer: 2

Material: Open Hole or Material:

I: OPEN HOLE

Depth From:

Depth To: 73
Casing Diameter: 6
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Casing

Casing ID: 930064938

Layer: 1
Material: 1
Open Hole or Material: STEEL

Depth From:

Depth To: 25
Casing Diameter: 6
Casing Diameter UOM: inch
Casing Depth UOM: ft

Results of Well Yield Testing

Pump Test ID: 991514766

Pump Set At:

Static Level: 10
Final Level After Pumping: 40
Recommended Pump Depth: 50
Pumping Rate: 7

Flowing Rate:

Recommended Pump Rate: 5
Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 1
Water State After Test: CLEAR
Pumping Test Method: 1
Pumping Duration HR: 1
Pumping Duration MIN: 0
Flowing: No

Draw Down & Recovery

Pump Test Detail ID:934902056Test Type:Draw Down

Test Duration: 60
Test Level: 40
Test Level UOM: ft

Map Key Number of Direction/ Elev/Diff Site DB
Records Distance (m) (m)

Draw Down & Recovery

 Pump Test Detail ID:
 934383598

 Test Type:
 Draw Down

 Test Duration:
 30

 Test Level:
 40

 Test Level UOM:
 ft

Draw Down & Recovery

 Pump Test Detail ID:
 934644586

 Test Type:
 Draw Down

 Test Duration:
 45

 Test Level:
 40

 Test Level UOM:
 ft

Draw Down & Recovery

 Pump Test Detail ID:
 934100582

 Test Type:
 Draw Down

 Test Duration:
 15

 Test Level:
 40

 Test Level UOM:
 ft

Water Details

 Water ID:
 933470715

 Layer:
 2

 Kind Code:
 1

 Kind:
 FRESH

 Water Found Depth:
 72

 Water Found Depth UOM:
 ft

Water Details

 Water ID:
 933470714

 Layer:
 1

 Kind Code:
 1

 Kind:
 FRESH

 Water Found Depth:
 65

 Water Found Depth UOM:
 ft

2 1 of 1 ESE/102.8 99.6 / 0.61 WWIS

Well ID: 1513706

Construction Date:
Primary Water Use: Commerical

Sec. Water Use: 0

Final Well Status: Water Supply

Water Type: Casing Material: Audit No:

Tag:

Construction Method: Elevation (m): Elevation Reliability: Depth to Bedrock:

Overburden/Bedrock: Pump Rate:

Data Entry Status:

Data Src:

Date Received: 1/14/1974
Selected Flag: Yes
Abandonment Rec:

Contractor: Form Version: Owner:

Owner: Street Name:

County: OTTAWA Municipality: OTTAWA CITY

1558

Site Info: Lot: Concession: Concession Name: Easting NAD83:

Well Depth:

DΒ Number of Direction/ Elev/Diff Site Map Key Records Distance (m) (m)

Static Water Level: Northing NAD83:

Flowing (Y/N): Zone:

Flow Rate: UTM Reliability: Clear/Cloudy:

https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/151\1513706.pdf PDF URL (Map):

Bore Hole Information

Bore Hole ID: 10035688 Elevation: 100.982765

DP2BR: 103 Elevrc:

Spatial Status: Zone: 18 East83: 446080.7 Code OB: Code OB Desc: Bedrock North83: 5021021

Open Hole: Org CS:

Cluster Kind: UTMRC: Date Completed: **UTMRC Desc:**

12/8/1973 margin of error: 30 m - 100 m Remarks: Location Method:

Elevrc Desc:

Overburden and Bedrock

Location Source Date: Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

Materials Interval

Formation ID: 931024257

Layer: 2 Color: General Color: **GREY** Mat1: 15

Most Common Material: LIMESTONE

Mat2:

MEDIUM-GRAINED Mat2 Desc:

Mat3: 73 Mat3 Desc: **HARD** Formation Top Depth: 160 Formation End Depth: 210 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

931024252 Formation ID:

Layer: Color:

BROWN General Color: Mat1: 28 Most Common Material: SAND 79 Mat2: Mat2 Desc: **PACKED**

Mat3:

Mat3 Desc:

0 Formation Top Depth: 30 Formation End Depth: Formation End Depth UOM:

Overburden and Bedrock

Materials Interval

DΒ Map Key Number of Direction/ Elev/Diff Site Records Distance (m) (m)

Formation ID: 931024253

Layer: 2 2 Color: General Color: **GREY** Mat1: 28 SAND Most Common Material: Mat2: 12 Mat2 Desc: **STONES**

Mat3:

Mat3 Desc:

Formation Top Depth: 30 Formation End Depth: 65 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

931024254 Formation ID:

3 Layer: Color: **GREY** General Color: Mat1: 28 SAND Most Common Material: 13 Mat2: Mat2 Desc: **BOULDERS**

Mat3: Mat3 Desc:

Formation Top Depth: 65 Formation End Depth: 80 Formation End Depth UOM:

Overburden and Bedrock

Materials Interval

Formation ID: 931024256

Layer: 5 Color: 2 General Color: **GREY** Mat1: 18

Most Common Material: **SANDSTONE**

Mat2: 78

Mat2 Desc: MEDIUM-GRAINED

Mat3: Mat3 Desc: HARD Formation Top Depth: 103 160 Formation End Depth: Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

931024255 Formation ID:

Layer: Color: 2 General Color: **GREY** Mat1: 14 Most Common Material: HARDPAN

Mat2: 13 **BOULDERS** Mat2 Desc:

Mat3:

Mat3 Desc:

Formation Top Depth: 80 Formation End Depth: 103

DΒ Map Key Number of Direction/ Elev/Diff Site Records Distance (m) (m)

Formation End Depth UOM:

Method of Construction & Well

<u>Use</u>

Method Construction ID: 961513706 Method Construction Code: Cable Tool **Method Construction:**

Other Method Construction:

Pipe Information

Pipe ID: 10584258 Casing No: Comment:

Alt Name:

Construction Record - Casing

Casing ID: 930063117 Layer:

Material:

Open Hole or Material: STEEL

Depth From:

Depth To: 110 Casing Diameter: 5 Casing Diameter UOM: inch Casing Depth UOM:

Construction Record - Casing

Casing ID: 930063118

Layer:

Material:

Open Hole or Material: **OPEN HOLE**

Depth From: 210 Depth To: Casing Diameter: Casing Diameter UOM: inch Casing Depth UOM: ft

Results of Well Yield Testing

Pump Test ID: 991513706

Pump Set At:

27 Static Level: Final Level After Pumping: 115 Recommended Pump Depth: 200 5 Pumping Rate: Flowing Rate:

Recommended Pump Rate: 5

Levels UOM: ft Rate UOM: **GPM** Water State After Test Code: CLOUDY

Pumping Test Method: **Pumping Duration HR:** 1 **Pumping Duration MIN:** 0 Flowing: No

Draw Down & Recovery

Water State After Test:

Map Key Number of Direction/ Elev/Diff Site DB
Records Distance (m) (m)

 Pump Test Detail ID:
 934898201

 Test Type:
 Draw Down

 Test Duration:
 60

 Test Level:
 115

 Test Level UOM:
 ft

Draw Down & Recovery

 Pump Test Detail ID:
 934640727

 Test Type:
 Draw Down

 Test Duration:
 45

 Test Level:
 115

 Test Level UOM:
 ft

Draw Down & Recovery

Pump Test Detail ID:934099494Test Type:Draw DownTest Duration:15

Test Level: 75
Test Level UOM: ft

Draw Down & Recovery

 Pump Test Detail ID:
 934379734

 Test Type:
 Draw Down

 Test Duration:
 30

 Test Level:
 90

 Test Level UOM:
 ft

Water Details

 Water ID:
 933469379

 Layer:
 2

 Kind Code:
 1

 Kind Code:
 1

 Kind:
 FRESH

 Water Found Depth:
 205

 Water Found Depth UOM:
 ft

Water Details

Water Found Depth UOM:

 Water ID:
 933469378

 Layer:
 1

 Kind Code:
 1

 Kind:
 FRESH

 Water Found Depth:
 180

3 1 of 13 WSW/128.1 98.9 / -0.08 COGNOS INCORPORATED 3755 RIVERSIDE DR SCT

OTTAWA ON K1V 1B7

Established: 1969
Plant Size (ft²): 0
Employment: 500

--Details--

Description: MAGNETIC AND OPTICAL RECORDING MEDIA

ft

SIC/NAICS Code: 3695

Map Key Number of Direction/ Elev/Diff Site DB
Records Distance (m) (m)

3 2 of 13 WSW/128.1 98.9 / -0.08 COGNOS INC. 3755 Riverside Dr

 Established:
 1969

 Plant Size (ft²):
 0

 Employment:
 500

--Details--

Description: Software Publishers

SIC/NAICS Code: 511210

Description: Manufacturing and Reproducing Magnetic and Optical Media

SIC/NAICS Code: 334610

3 3 of 13 WSW/128.1 98.9 / -0.08 Pt Lot 4, Conc 2 (Rideau Front); 3755 Riverside

Dr P.O. Box 9707, Stn. T Ottawa ON K1V 1B7 CA

EBR

Order No: 21042700046

Ottawa ON K1V 1B7

Certificate #: 3975-57CM5H

Application Year:02Issue Date:2/27/02Approval Type:Industrial airStatus:Approved

Application Type: New Certificate of Approval Client Name: Cognos Incorporated

Client Address: 3755 Riverside Drive, P.O. Box 9707, Stn. T

Client City: Ottawa
Client Postal Code: K1G 4K9

Project Description: Cognos Riverside II is a new 10 storey office tower located at the existing Cognos Campus near Uplands Drive on

Riverside Drive. Also on the site are a new 4 level parking structure and an existing 6 storey office tower. This application covers the emission of NOx from the following equipment: New 10 storey office tower: - One (1) 1000 kw emergency diesel generator - Three (3) 3000 MBTU gas fired boilers - Two (2) 250 MBH gas fired domestic water heaters - One (1) 999 MBH gas fired make-up air unit New 4 level parking structure: -One (1) 1260 MBTU gas fired boiler - One (1) 1800 MBTU gas fired boiler The equipment is located and exhausted as shown on the enclosed site plan The NOx emissions from the listed equipment are below Ministry of Environment acceptable limits. The noise levels emitted from the listed equipment are below Ministry of Environment acceptable levels.

Contaminants: Emission Control:

3 4 of 13 WSW/128.1 98.9 / -0.08 Cognos Incorporated

Pt Lot 4, Conc 2 (Rideau Front); 3755 Riverside

Dr Ottawa Ontario K1G 4K9 Ottawa

ON

EBR Registry No:IA01E1076Decision Posted:Ministry Ref No:1307-4YWS26Exception Posted:

Notice Type: Instrument Decision Section:
Notice Stage: Act 1:
Notice Date: March 04, 2002 Act 2:

Proposal Date: July 24, 2001 Site Location Map:

Year: 2001

Instrument Type: (EPA s. 9) - Approval for discharge into the natural environment other than water (i.e. Air)

Off Instrument Name:

Posted By:
Company Name: Cognos Incorporated

Site Address: Location Other: Proponent Name:

DΒ Map Key Number of Direction/ Elev/Diff Site Records Distance (m) (m)

Proponent Address: **Comment Period:**

3755 Riverside Drive, P.O. Box 9707, Stn. T, Ottawa Ontario, K1G 4K9

URL:

Site Location Details:

Pt Lot 4, Conc 2 (Rideau Front); 3755 Riverside Dr Ottawa Ontario K1G 4K9 Ottawa

5 of 13 WSW/128.1 98.9 / -0.08 3755 Riverside Drive 3 **EHS** Ottawa ON

X:

Y:

Nearest Intersection: Municipality:

Search Radius (km):

0.25

-75.690443

45.341275

Order No: 21042700046

Client Prov/State:

Ottawa ON

Order No: 20071212001

Status:

Report Type: CAN - Complete Report

Report Date: 12/20/2007 Date Received: 12/12/2007

Previous Site Name: Lot/Building Size:

Additional Info Ordered: Fire Insur. Maps And /or Site Plans

3 6 of 13 WSW/128.1 98.9 / -0.08 IBM Canada Limited CA 3755 Riverside Dr

Certificate #: 7055-7YHRCF

Application Year: 2009 Issue Date: 12/8/2009 Approval Type: Air Status: Approved Application Type:

Client Name: Client Address: Client City: Client Postal Code: **Project Description:** Contaminants: **Emission Control:**

> 3 7 of 13 WSW/128.1 98.9 / -0.08 IBM Canada Ltd **GEN** 3755 Riverside Drive

> > PO Box No:

Choice of Contact:

Phone No Admin:

Country:

Co Admin:

Ottawa ON

Generator No: ON8574389

Status: 2011 Approval Years:

Contam. Facility: MHSW Facility:

SIC Code:

SIC Description:

541510

3 8 of 13 WSW/128.1 98.9 / -0.08 IBM Canada Limited **ECA** 3755 Riverside Dr

Ottawa ON K1G 4K9

Approval No: 7055-7YHRCF **MOE District:** Ottawa Approval Date: 2009-12-08 City: Approved -75.690346 Status: Longitude: 45.340855 Record Type: **ECA** Latitude:

Link Source: IDS Geometry X:

Number of Direction/ Elev/Diff Site DΒ Map Key

Records Distance (m) (m)

Rideau Valley SWP Area Name: Geometry Y: **ECA-AIR** Approval Type:

Project Type: AIR

IBM Canada Limited Business Name: Address: 3755 Riverside Dr

Full Address:

Full PDF Link: https://www.accessenvironment.ene.gov.on.ca/instruments/1735-7WVRB2-14.pdf

WSW/128.1 3 9 of 13 98.9 / -0.08 Cognos Incorporated

Pt Lot 4, Conc 2 (Rideau Front); 3755 Riverside

ECA

GEN

Order No: 21042700046

Geometry Y:

Ottawa ON K1G 4K9

3975-57CM5H **MOE District:** Ottawa Approval No:

Approval Date: 2002-02-27

City: Status: Revoked and/or Replaced Longitude: -75.690346 Record Type: 45.340855 **ECA** Latitude: Link Source: IDS Geometry X:

Rideau Valley SWP Area Name: Approval Type: **ECA-AIR**

Project Type: AIR

Cognos Incorporated Business Name:

Address: Pt Lot 4, Conc 2 (Rideau Front); 3755 Riverside Dr

Full Address:

Full PDF Link: https://www.accessenvironment.ene.gov.on.ca/instruments/1307-4YWS26-14.pdf

WSW/128.1 10 of 13 98.9 / -0.08 IBM Canada Ltd 3 3755 Riverside Drive

Ottawa ON K1G 4K9

ON8574389 Generator No: PO Box No:

Status: Registered Country: Canada

Approval Years: As of Dec 2018 Choice of Contact: Contam. Facility: Co Admin: MHSW Facility: Phone No Admin:

SIC Code: SIC Description:

Detail(s)

Waste Class: 145 I

Waste Class Desc: Wastes from the use of pigments, coatings and paints

Waste Class:

Waste Class Desc: Misc. wastes and inorganic chemicals

Waste Class:

Waste oils/sludges (petroleum based) Waste Class Desc:

Waste Class: 263 H

Waste Class Desc: Misc. waste organic chemicals

Waste Class:

Waste Class Desc: Waste compressed gases including cylinders

3 11 of 13 WSW/128.1 98.9 / -0.08 IBM Canada Ltd **GEN**

3755 Riverside Drive Ottawa ON K1G 4K9

Generator No: ON8574389 PO Box No:

Status: Registered Country: Canada

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m)

Approval Years: As of Jul 2020 Choice of Contact:

Contam. Facility: Co Admin: MHSW Facility: Phone No Admin: SIC Code:

Detail(s)

SIC Description:

Incident Event:

Waste Class: 331 I

Waste Class Desc: Waste compressed gases including cylinders

Waste Class:

Waste Class Desc: Wastes from the use of pigments, coatings and paints

Waste Class:

Waste Class Desc: Other specified inorganic sludges, slurries or solids

148 C Waste Class:

Waste Class Desc: Misc. wastes and inorganic chemicals

Waste Class:

Waste Class Desc: Waste oils/sludges (petroleum based)

Waste Class: 263 H

Waste Class Desc: Misc. waste organic chemicals

12 of 13 WSW/128.1 98.9 / -0.08 IBM Canada Limited 3 SPL 3755 Riverside Dr

Ottawa ON K1G 4K9

Sector Type:

Agency Involved:

Ref No: 6070-BADR4A Discharger Report: Site No: 9951-4YWS2G Material Group:

Incident Dt: 3/11/2019 Health/Env Conseq: 2 - Minor Environment Client Type: Corporation

Year: Incident Cause:

Contaminant Code: Nearest Watercourse:

GLYCOL/WATER SOLUTION 3755 Riverside Dr Contaminant Name: Site Address:

Contaminant Limit 1: Site District Office: Ottawa K1G 4K9 Contam Limit Freq 1: Site Postal Code: Contaminant UN No 1: n/a Site Region: Eastern **Environment Impact:** Site Municipality: Ottawa

Nature of Impact: Site Lot: Receiving Medium: Site Conc: NA Receiving Env: Northing: NA

MOE Response: Nο NA Easting: Dt MOE Arvl on Scn: Site Geo Ref Accu: NA

3/18/2019 MOE Reported Dt: Site Map Datum: NA Land Spills Dt Document Closed: 3/22/2019 SAC Action Class:

Incident Reason: Source Type:

3755 Riverside Drive Site Name:

Site County/District: NA Site Geo Ref Meth: NA

IBM 1323 L of glycol to sanitary sewer Incident Summary:

Contaminant Qty: 1323 L

3 13 of 13 WSW/128.1 98.9 / -0.08 IBM Canada Ltd **GEN** 3755 Riverside Drive

Order No: 21042700046

Ottawa ON K1G 4K9

Generator No: ON8574389 PO Box No: Registered Canada Status: Country:

Number of Direction/ Elev/Diff Site DΒ Map Key

Records Distance (m) (m)

Approval Years: As of Jan 2021 Choice of Contact: Contam. Facility: Co Admin: MHSW Facility: Phone No Admin: SIC Code:

SIC Description:

Detail(s)

Waste Class: 145 L

Waste Class Desc: Wastes from the use of pigments, coatings and paints

Waste Class:

Waste Class Desc: Waste oils/sludges (petroleum based)

Waste Class:

Waste Class Desc: Misc. waste organic chemicals

Waste Class: 146 T

Waste Class Desc: Other specified inorganic sludges, slurries or solids

Waste Class:

Waste Class Desc: Waste compressed gases including cylinders

Waste Class: 148 C

Waste Class Desc: Misc. wastes and inorganic chemicals

97.0 / -2.00 4 1 of 1 NW/138.7 WWIS ON

OTTAWA

Order No: 21042700046

Well ID: 1508810 Data Entry Status:

Construction Date: Data Src:

Primary Water Use: Commerical Date Received: 4/6/1960 Sec. Water Use: Selected Flag: Yes

Final Well Status: Water Supply Abandonment Rec: Water Type: Contractor: 4216

Casing Material: Form Version: 1 Audit No: Owner:

Tag: Street Name: **Construction Method:** County:

Elevation (m): Municipality: **OTTAWA CITY** Elevation Reliability: Site Info: Depth to Bedrock: Lot:

Well Depth: Concession: Overburden/Bedrock: Concession Name: Pump Rate: Easting NAD83: Static Water Level: Northing NAD83:

Flowing (Y/N): Zone:

UTM Reliability: Flow Rate:

Clear/Cloudy:

https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/150\1508810.pdf PDF URL (Map):

Bore Hole Information

Bore Hole ID: 10030844 Elevation: 97.717315

DP2BR: 67 Elevrc: Spatial Status: Zone:

18

445890.7 Code OB: East83: Code OB Desc: 5021162 **Bedrock** North83:

Open Hole: Org CS: Cluster Kind: UTMRC:

Date Completed: 3/29/1960 UTMRC Desc: margin of error: 100 m - 300 m

Remarks: Location Method:

DΒ Map Key Number of Direction/ Elev/Diff Site Records Distance (m) (m)

Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

Overburden and Bedrock

Materials Interval

931010659 Formation ID:

Layer:

Color:

General Color:

Mat1: 15

LIMESTONE Most Common Material:

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

67 Formation Top Depth: Formation End Depth: 180 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

931010658 Formation ID:

Layer:

Color: General Color:

Mat1:

09

MEDIUM SAND Most Common Material:

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 0 Formation End Depth: 67 Formation End Depth UOM:

Method of Construction & Well

<u>Use</u>

Method Construction ID: 961508810 **Method Construction Code:**

Method Construction: Cable Tool

Other Method Construction:

Pipe Information

Pipe ID: 10579414

Casing No:

Comment: Alt Name:

Construction Record - Casing

Casing ID: 930054322

Layer: 1 Material: Open Hole or Material: STEEL

DB Map Key Number of Direction/ Elev/Diff Site Records Distance (m) (m)

Depth From: Depth To: 67 Casing Diameter: Casing Diameter UOM: inch Casing Depth UOM: ft

Construction Record - Casing

Casing ID: 930054323 Layer:

Material:

Open Hole or Material: **OPEN HOLE**

Depth From:

Depth To: 180 Casing Diameter: Casing Diameter UOM: inch Casing Depth UOM: ft

Results of Well Yield Testing

991508810 Pump Test ID:

Pump Set At:

Static Level: 15 17 Final Level After Pumping: Recommended Pump Depth: 17 20 Pumping Rate: Flowing Rate: Recommended Pump Rate: 20 Levels UOM: ft Rate UOM: **GPM** Water State After Test Code: Water State After Test: **CLEAR** Pumping Test Method: **Pumping Duration HR:** 1 **Pumping Duration MIN:** 0 Flowing: No

Water Details

Water ID: 933463491 Layer: Kind Code: Kind: **FRESH**

Water Found Depth: 160 Water Found Depth UOM: ft

> 5 1 of 1 NW/138.8 97.0 / -2.00 **BORE** ON

Borehole ID: 612416 Inclin FLG: No OGF ID: 215513725 SP Status: Initial Entry

Status: Surv Elev: No No

Type: Borehole Piezometer: Primary Name: Use: Completion Date: MAR-1960 Municipality: Static Water Level: 36.9 Lot: Primary Water Use: Township:

Sec. Water Use: Latitude DD:

45.34188 Total Depth m: 54.9 Longitude DD: -75.690653 Depth Ref: **Ground Surface** UTM Zone: 18 Depth Elev: 445891 Easting: Drill Method: Northing: 5021162

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m)

Location Accuracy:

Depositional Gen:

Mat Consistency:

Material Moisture:

Material Texture: Non Geo Mat Type:

Geologic Group:

Geologic Period:

Depositional Gen:

Geologic Formation:

Accuracy:

Not Applicable

Orig Ground Elev m: 99.1

Elev Reliabil Note:

DEM Ground Elev m: 97.7

Concession: Location D: Survey D: Comments:

Material 4:

Borehole Geology Stratum

218391205 Geology Stratum ID: Mat Consistency: Top Depth: 20.4 Material Moisture: **Bottom Depth:** 54.9 Material Texture: Grey Non Geo Mat Type: Material Color: Material 1: Limestone Geologic Formation: Material 2: Geologic Group: Geologic Period: Material 3:

Gsc Material Description:

Stratum Description: LIMESTONE. 00160ERS. LIMESTONE. GREY. 00098LE AT 204.0 FEET.BEDROCK. GREY. . 00 **Note: Many

records provided by the department have a truncated [Stratum Description] field.

Geology Stratum ID: 218391204 Top Depth: 0 **Bottom Depth:** 20.4 Material Color:

Material 1: Sand Material 2: Material 3:

Material 4: Gsc Material Description:

Stratum Description: SAND.

<u>Source</u>

Spatial/Tabular Source Type: Data Survey Source Appl:

Source Orig: Geological Survey of Canada Source Iden: 1 Source Date: 1956-1972 Scale or Res: Varies Confidence: Horizontal: NAD27

Observatio: Verticalda: Mean Average Sea Level

Urban Geology Automated Information System (UGAIS) Source Name: Source Details: File: OTTAWA1.txt RecordID: 04924 NTS Sheet:

Confiden 1:

Source List

Source Identifier: Horizontal Datum: NAD27

Source Type: **Data Survey** Vertical Datum: Mean Average Sea Level Source Date: 1956-1972 Universal Transverse Mercator Projection Name:

Scale or Resolution: Varies

Source Name: Urban Geology Automated Information System (UGAIS)

Geological Survey of Canada Source Originators:

1 of 1 WSW/184.5 99.2 / 0.22 6 **BORE**

ON

Order No: 21042700046

Borehole ID: 612407 Inclin FLG: No

OGF ID: 215513716 SP Status: Initial Entry

Status: Surv Elev: No Type: Borehole Piezometer: No

Use: Primary Name:

Completion Date: OCT-1959 Municipality:

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m)

Static Water Level: -62.0

Lot: Primary Water Use: Township:

Sec. Water Use: Latitude DD:

45.340075 Total Depth m: 76.2 Longitude DD: -75.691396 Depth Ref: **Ground Surface** UTM Zone: 18

Depth Elev:

445831 Easting: Drill Method: Northing: 5020962 Orig Ground Elev m: 0 Location Accuracy:

Elev Reliabil Note: Not Applicable Accuracy: DEM Ground Elev m: 101

Concession: Location D: Survey D: Comments:

<u>Source</u>

Source Type: Data Survey Source Appl: Spatial/Tabular

Source Orig: Geological Survey of Canada Source Iden: 1 Source Date: 1956-1972 Scale or Res: Varies

Confidence: Horizontal: NAD27 Observatio: Verticalda: Mean Average Sea Level

Source Name: Urban Geology Automated Information System (UGAIS)

File: OTTAWA1.txt RecordID: 04915 NTS_Sheet: Source Details:

Confiden 1:

Source List

Source Identifier: Horizontal Datum: NAD27

Data Survey Mean Average Sea Level Source Type: Vertical Datum: Source Date: 1956-1972 Universal Transverse Mercator Projection Name:

Varies Scale or Resolution:

Urban Geology Automated Information System (UGAIS) Source Name:

Source Originators: Geological Survey of Canada

WSW/184.6 7 1 of 1 99.2 / 0.22 **WWIS** ON

Well ID: 1508796 Data Entry Status:

Construction Date: Data Src:

Date Received: 10/12/1959 Primary Water Use: Domestic Sec. Water Use: Selected Flag: Yes

Final Well Status: Water Supply Abandonment Rec: Contractor: 1628

Water Type: Casing Material: Form Version: 1

Audit No: Owner: Tag: Street Name: Construction Method: County:

OTTAWA OTTAWA CITY Elevation (m): Municipality: Elevation Reliability: Site Info: Depth to Bedrock: Lot:

Well Depth: Concession: Overburden/Bedrock: Concession Name: Easting NAD83: Pump Rate: Static Water Level: Northing NAD83:

Flowing (Y/N): Zone:

Flow Rate: UTM Reliability: Clear/Cloudy:

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/150\1508796.pdf

Order No: 21042700046

Bore Hole Information

DB Map Key Number of Direction/ Elev/Diff Site Records Distance (m) (m)

Bore Hole ID: 10030830

DP2BR: 23

Spatial Status: Code OB:

Bedrock Code OB Desc:

Open Hole:

Cluster Kind:

Date Completed: 10/10/1959

Remarks: Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: **Source Revision Comment:**

Supplier Comment:

Overburden and Bedrock

Materials Interval

931010613 Formation ID:

Layer:

Color:

General Color:

Mat1:

PREVIOUSLY DUG Most Common Material:

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

0 Formation Top Depth: Formation End Depth: 16 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931010615

Layer: 3 Color:

General Color:

Mat1: 15

LIMESTONE Most Common Material:

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 23 97 Formation End Depth: Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

931010614 Formation ID:

Layer: 2

Color:

General Color:

Mat1: 13

BOULDERS Most Common Material: Mat2: Mat2 Desc: **GRAVEL** Mat3:

Elevation: 101.128425

Elevrc:

Zone: 18 East83: 445830.7 5020962 North83:

Org CS:

UTMRC:

UTMRC Desc: unknown UTM

Location Method:

DB Map Key Number of Direction/ Elev/Diff Site Records Distance (m) (m)

MEDIUM SAND Mat3 Desc:

Formation Top Depth: 16 23 Formation End Depth: Formation End Depth UOM: ft

Method of Construction & Well

<u>Use</u>

Method Construction ID: 961508796 **Method Construction Code:**

Method Construction: Diamond

Other Method Construction:

Pipe Information

Pipe ID: 10579400

Casing No: Comment: Alt Name:

Construction Record - Casing

Casing ID: 930054293

Layer: 1 Material: STEEL Open Hole or Material:

Depth From: Depth To: 30 Casing Diameter: 2 Casing Diameter UOM: inch Casing Depth UOM: ft

Construction Record - Casing

Casing ID: 930054294

Layer: 2 Material:

Open Hole or Material: **OPEN HOLE**

Depth From:

Depth To: 97 Casing Diameter: 2 Casing Diameter UOM: inch Casing Depth UOM:

Results of Well Yield Testing

991508796 Pump Test ID:

Pump Set At:

22 Static Level: Final Level After Pumping: 55 Recommended Pump Depth: 55 Pumping Rate: 4 Flowing Rate:

Recommended Pump Rate:

3 Levels UOM: ft Rate UOM: GPM Water State After Test Code: 2 Water State After Test: **CLOUDY**

Pumping Test Method: Pumping Duration HR: 2 **Pumping Duration MIN:** 0 Flowing: No

Map Key	Number Records		Elev/Diff (m)	Site	DB
Water Details	i				
Water ID: Layer: Kind Code: Kind: Water Found Water Found		933463472 1 1 FRESH 95 ft			
<u>8</u>	1 of 17	NNW/184.9	95.8 / -3.20	RIVERSIDE ESSO J BROOKS AGENT 3705 RIVERSIDE DR OTTAWA ON K1V1G8	PRT
Location ID: Type: Expiry Date: Capacity (L): Licence #:		11076 retail 1995-09-30 70370 0076426568			
8	2 of 17	NNW/184.9	95.8 / -3.20	ESSO SHOP 3705 RIVERSIDE DR OTTAWA ON K1V1G8	RST
Headcode: Headcode De Phone: List Name: Description:	esc:	1186800 Service Stations-G 6137399724	asoline, Oil & Natu	ural Gas	
<u>8</u>	3 of 17	NNW/184.9	95.8 / -3.20	RIVERSIDE ESSO 3705 RIVERSIDE DR OTTAWA ON K1V 1G8	RST
Headcode: Headcode De Phone: List Name: Description:	esc:	1186800 Service Stations-G 6137399724	asoline, Oil & Natu	ural Gas	
8	4 of 17	NNW/184.9	95.8 / -3.20	3705 Riverside Drive Ottawa ON K1V 1G8	EHS
Order No: Status: Report Type: Report Date: Date Receive Previous Site Lot/Building Additional In	ed: e Name: Size:	20120214071 C Custom Report 2/24/2012 2/14/2012 2:49:24 PM Fire Insur. Maps ar	nd/or Site Plans;	Nearest Intersection: Municipality: Client Prov/State: Search Radius (km): X: -75.690339 Y: 45.342499	
8	5 of 17	NNW/184.9	95.8 / -3.20	MAC'S CONVENIENCE STORES INC 3705 RIVERSIDE DR OTTAWA K1V 1G8 ON CA 3705 RIVERSIDE DR OTTAWA K1V 1G8 ON CA ON	FST

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m)

Manufacturer:

Ulc Standard:

Unit of Measure:

Serial No:

Quantity:

Fuel Type:

Fuel Type2:

Fuel Type3:

Piping Steel:

Piping Galvanized:

Tanks Single Wall St:

Piping Underground:

Num Underground:

Panam Related:

Panam Venue:

10906497 Instance No: Status: Active

Cont Name:

Instance Type:

Tank Type:

Install Date:

Install Year:

Item Description:

Item:

FS Liquid Fuel Tank FS LIQUID FUEL TANK FS Liquid Fuel Tank Single Wall UST 5/21/2009

Years in Service: 1.9 NULL Model:

Description:

Capacity: Tank Material: Fiberglass (FRP) Corrosion Protect: **Fiberglass**

Overfill Protect:

FS Liquid Fuel Tank Facility Type:

1988

31800

Parent Facility Type: FS Gasoline Station - Self Serve

Facility Location: 3705 RIVERSIDE DR OTTAWA K1V 1G8 ON CA Device Installed Location: 3705 RIVERSIDE DR OTTAWA K1V 1G8 ON CA

Fuel Storage Tank Details

MAC'S CONVENIENCE STORES INC Owner Account Name:

Liquid Fuel Tank Details

NULL Overfill Protection:

MAC'S CONVENIENCE STORES INC Owner Account Name:

6 of 17 MAC'S CONVENIENCE STORES INC 8 NNW/184.9 95.8 / -3.20

3705 RIVERSIDE DR OTTAWA K1V 1G8 ON CA 3705 RIVERSIDE DR OTTAWA K1V 1G8 ON CA

NULL

NULL

NULL

NULL

NULL

NULL

NULL

Gasoline

EΑ

FST

Order No: 21042700046

NULL

NULL

NULL

1

EΑ Gasoline

NULL

NULL

NULL

NULL

ON

Manufacturer:

Ulc Standard:

Unit of Measure:

Serial No:

Quantity:

Fuel Type:

Fuel Type2:

Fuel Type3:

Piping Steel:

Piping Galvanized:

Tanks Single Wall St:

Pipina Underground:

Num Underground:

Panam Related:

Panam Venue:

10906488 Instance No:

Active Status: Cont Name:

Instance Type: FS Liquid Fuel Tank **FS LIQUID FUEL TANK** Item: Item Description: FS Liquid Fuel Tank Tank Type: Single Wall UST Install Date: 5/21/2009

Install Year: 1988 Years in Service: 1.9 **NULL** Model: Description:

31800 Capacity:

Tank Material:

Fiberglass (FRP) **Corrosion Protect:** Fiberglass

Overfill Protect:

FS Liquid Fuel Tank Facility Type:

Parent Facility Type: FS Gasoline Station - Self Serve

3705 RIVERSIDE DR OTTAWA K1V 1G8 ON CA Facility Location: Device Installed Location: 3705 RIVERSIDE DR OTTAWA K1V 1G8 ON CA

Fuel Storage Tank Details

MAC'S CONVENIENCE STORES INC **Owner Account Name:**

Liquid Fuel Tank Details

Elev/Diff Site DΒ Map Key Number of Direction/ Records Distance (m) (m)

Overfill Protection:

NULL Owner Account Name:

MAC'S CONVENIENCE STORES INC

8 7 of 17 NNW/184.9 95.8 / -3.20 MAC'S CONVENIENCE STORES INC 3705 RIVERSIDE DR OTTAWA K1V 1G8 ON CA

3705 RIVERSIDE DR OTTAWA K1V 1G8 ON CA

NULL

NULL

NULL

Gasoline

EΑ

NULL

NULL

NULL NULL

FST

FST

Order No: 21042700046

ON

Serial No:

Quantity:

Fuel Type:

Fuel Type2:

Fuel Type3:

Piping Steel: Piping Galvanized:

Tanks Single Wall St:

Piping Underground:

Num Underground:

Panam Related:

Panam Venue:

Manufacturer:

Ulc Standard:

Unit of Measure:

Instance No: 10906512 Status: Active

Cont Name:

Instance Type: FS Liquid Fuel Tank **FS LIQUID FUEL TANK** Item: FS Liquid Fuel Tank Item Description: Single Wall UST Tank Type: Install Date: 5/21/2009

Install Year: 1988 Years in Service: 1.9 Model: **NULL**

Description:

31800 Capacity:

Tank Material: Fiberglass (FRP) **Corrosion Protect:** Fiberglass

Overfill Protect:

FS Liquid Fuel Tank Facility Type:

Parent Facility Type: FS Gasoline Station - Self Serve

Facility Location: 3705 RIVERSIDE DR OTTAWA K1V 1G8 ON CA Device Installed Location: 3705 RIVERSIDE DR OTTAWA K1V 1G8 ON CA

Fuel Storage Tank Details

MAC'S CONVENIENCE STORES INC **Owner Account Name:**

Liquid Fuel Tank Details

Overfill Protection: NULL

MAC'S CONVENIENCE STORES INC **Owner Account Name:**

8 8 of 17 NNW/184.9 95.8 / -3.20 MAC'S CONVENIENCE STORES INC

3705 RIVERSIDE DR OTTAWA K1V 1G8 ON CA 3705 RIVERSIDE DR OTTAWA K1V 1G8 ON CA ON

NULL

NULL

NULL

Gasoline

NULL

NULL

NULL

NULL

FΑ

Ulc Standard:

Unit of Measure:

Quantity:

Fuel Type: Fuel Type2:

Fuel Type3:

Piping Steel:

Piping Galvanized:

Tanks Single Wall St:

Piping Underground:

Num Underground:

Panam Related:

Panam Venue:

Instance No: 10906503 Manufacturer: Serial No: Status: Active

Cont Name:

Instance Type: FS Liquid Fuel Tank **FS LIQUID FUEL TANK** Item: FS Liquid Fuel Tank Item Description:

Tank Type: Single Wall UST Install Date: 5/21/2009 Install Year: 1988

Years in Service: 1.9 **NULL** Model: Description:

Capacity: 31800

Tank Material: Fiberglass (FRP) **Corrosion Protect:** Fiberglass

Overfill Protect:

FS Liquid Fuel Tank Facility Type:

Parent Facility Type: FS Gasoline Station - Self Serve

Facility Location: 3705 RIVERSIDE DR OTTAWA K1V 1G8 ON CA 3705 RIVERSIDE DR OTTAWA K1V 1G8 ON CA Device Installed Location:

Number of Direction/ Elev/Diff Site DΒ Map Key

Records Distance (m) (m)

Fuel Storage Tank Details

Owner Account Name: MAC'S CONVENIENCE STORES INC

Liquid Fuel Tank Details

Overfill Protection: NULL

MAC'S CONVENIENCE STORES INC Owner Account Name:

8 9 of 17 NNW/184.9 95.8 / -3.20 Imperial Oil **GEN**

3705 Riverside Drive Ottawa ON

PO Box No:

Choice of Contact:

Phone No Admin:

Country:

Co Admin:

PO Box No: Country:

Co Admin:

Choice of Contact:

Phone No Admin:

Generator No: ON8677772

Status: Approval Years: 2012

Contam. Facility:

MHSW Facility:

SIC Code: 447110

Gasoline Stations with Convenience Stores SIC Description:

8 10 of 17 NNW/184.9 95.8 / -3.20 Imperial Oil **GEN**

3705 Riverside Drive

Ottawa ON

Generator No: ON8677772 Status:

Approval Years:

Contam. Facility: MHSW Facility:

SIC Code: 447110

SIC Description:

Detail(s)

Waste Class: 251 Waste Class Desc: **OIL SKIMMINGS & SLUDGES**

2013

Waste Class: 221

LIGHT FUELS Waste Class Desc:

8 11 of 17 NNW/184.9 95.8 / -3.20 **1343615 ONTARIO INC** 3705 RIVERSIDE DR OTTAWA K1V 1G8 ON CA

Model:

Quantity:

Instance No: 64533186 **EXPIRED** Status:

Instance ID: Instance Type:

Instance Creation Dt: 7/9/2012 6:29:30 AM 7/9/2012 6:29:30 AM Instance Install Dt:

Item:

Item Description: FS Liquid Fuel Tank Facility Type: FS LIQUID FUEL TANK

Overfill Prot Type: Alarm 7/9/2012 6:30:25 AM

Creation Date: **Expired Date:**

Manufacturer: **NULL**

FS Liquid Fuel Tank Source: 2012V AMB Description:

Unit of Measure: EΑ NULL Fuel Type2: Fuel Type3: **NULL** Piping Steel: Piping Galvanized:

NULL

1

EXP

Order No: 21042700046

Tank Single Wall St: Piping Underground: Tank Underground:

NULL Panam Related: **NULL** Panam Venue Nm:

Number of Elev/Diff Site DΒ Map Key Direction/ Records Distance (m) (m)

NULL Serial No: Ulc Standard: **NULL**

3705 RIVERSIDE DR OTTAWA K1V 1G8 ON CA Facility Location:

8 12 of 17 NNW/184.9 95.8 / -3.20 **1343615 ONTARIO INC**

3705 RIVERSIDE DR OTTAWA K1V 1G8 ON CA

NULL

NULL

NULL

NULL

1

EΑ NULL **EXP**

EXP

FST

Order No: 21042700046

ON

Unit of Measure:

Tank Single Wall St:

Tank Underground:

Panam Venue Nm:

Panam Related:

Piping Underground:

Fuel Type2: Fuel Type3:

Piping Steel: Piping Galvanized:

Instance No: 64533187 Model: Status: **EXPIRED** Quantity:

Instance ID:

Instance Type: Instance Creation Dt: 7/9/2012 6:30:42 AM Instance Install Dt: 7/9/2012 6:29:30 AM

Item:

Item Description: FS Liquid Fuel Tank FS LIQUID FUEL TANK Facility Type:

Overfill Prot Type:

Creation Date: 7/9/2012 6:30:42 AM

Expired Date:

Manufacturer: **NULL**

FS Liquid Fuel Tank Source: Description: 2012V AMB Serial No: NULL

NULL Ulc Standard:

Facility Location: 3705 RIVERSIDE DR OTTAWA K1V 1G8 ON CA

1343615 ONTARIO INC 8 13 of 17 NNW/184.9 95.8 / -3.20

3705 RIVERSIDE DR OTTAWA K1V 1G8 ON CA

NULL

1

EΑ

NULL

NULL

NULL

NULL

ON

Fuel Type2:

Fuel Type3:

Piping Steel: Piping Galvanized:

Tank Single Wall St:

Piping Underground:

Tank Underground:

Panam Venue Nm:

Panam Related:

Instance No: 64533188 Model: **EXPIRED** Quantity: Status: Unit of Measure: Instance ID:

Instance Type:

Instance Creation Dt: 7/9/2012 6:30:45 AM Instance Install Dt: 7/9/2012 6:29:30 AM Item:

Item Description:

FS Liquid Fuel Tank Facility Type: FS LIQUID FUEL TANK Overfill Prot Type: Alarm

Creation Date: 7/9/2012 6:30:45 AM Expired Date:

NULL Manufacturer:

Source: FS Liquid Fuel Tank 2012V AMB Description: Serial No: **NULL**

Ulc Standard: NULL

Facility Location: 3705 RIVERSIDE DR OTTAWA K1V 1G8 ON CA

8 14 of 17 NNW/184.9 95.8 / -3.20 **1343615 ONTARIO INC**

3705 RIVERSIDE DR OTTAWA K1V 1G8 ON CA

ON

Manufacturer:

64533186 Instance No:

Status: Cont Name: Instance Type: Item:

Serial No: Ulc Standard: Quantity:

FS LIQUID FUEL TANK Unit of Measure:

Item Description: FS Liquid Fuel Tank Fuel Type: Gasoline

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m)

> Piping Steel: Piping Galvanized:

Tanks Single Wall St: Piping Underground:

Num Underground:

Panam Related:

Panam Venue:

Double Wall UST

NULL Tank Type: Fuel Type2: Install Date: 7/9/2012 6:29:30 AM Fuel Type3: NULL

Install Year: Years in Service:

2012

Model:

NULL

Description: Capacity: 50000

Fiberglass (FRP) Tank Material:

Corrosion Protect: Overfill Protect:

FS Liquid Fuel Tank Facility Type:

Parent Facility Type: Facility Location:

Device Installed Location: 3705 RIVERSIDE DR OTTAWA K1V 1G8 ON CA

Fuel Storage Tank Details

Owner Account Name: 1343615 ONTARIO INC

NNW/184.9 95.8 / -3.20 **1343615 ONTARIO INC** 8 15 of 17

3705 RIVERSIDE DR OTTAWA K1V 1G8 ON CA

Gasoline

NULL

NULL

1

1

0

3

FST

FST

ON

Serial No:

Quantity:

Fuel Type:

Fuel Type2:

Fuel Type3:

Piping Steel:

Piping Galvanized: Tanks Single Wall St:

Panam Related:

Panam Venue:

Manufacturer:

Ulc Standard:

Unit of Measure:

Serial No:

Quantity:

Fuel Type: Fuel Type2:

Fuel Type3:

Piping Underground: Num Underground:

Manufacturer:

Ulc Standard:

Unit of Measure:

64533188 Instance No:

Status:

Cont Name: Instance Type:

Item:

FS LIQUID FUEL TANK Item Description: FS Liquid Fuel Tank

Tank Type: Double Wall UST 7/9/2012 6:29:30 AM Install Date: 2012

Install Year: Years in Service:

Model: **NULL** Description:

50000 Capacity: Tank Material: Fiberglass (FRP)

Corrosion Protect:

Overfill Protect: Facility Type:

Facility Location:

Device Installed Location:

Parent Facility Type:

3705 RIVERSIDE DR OTTAWA K1V 1G8 ON CA

FS Liquid Fuel Tank

Fuel Storage Tank Details

1343615 ONTARIO INC Owner Account Name:

8 16 of 17 NNW/184.9 95.8 / -3.20 3705 RIVERSIDE DR **OTTAWA ON K1V 1G8**

Instance No: 9811716 Status: Active

Cont Name: Instance Type:

FS GASOLINE STATION - SELF SERVE Item:

Tank Type: Install Date: Install Year:

44

Item Description:

Piping Steel: Years in Service: Piping Galvanized: Model: Tanks Single Wall St: Description: Piping Underground:

erisinfo.com | Environmental Risk Information Services

DΒ Number of Direction/ Elev/Diff Site Map Key Records Distance (m) (m)

Num Underground: Capacity: 4

Tank Material: Panam Related: **Corrosion Protect:** Panam Venue: Overfill Protect:

Facility Location: Device Installed Location:

Facility Type: Parent Facility Type:

> 17 of 17 NNW/184.9 8 95.8 / -3.20 **1343615 ONTARIO INC**

3705 RIVERSIDE DR OTTAWA K1V 1G8 ON CA

Gasoline

FST

Order No: 21042700046

ON

Piping Steel: Piping Galvanized:

Tanks Single Wall St: Piping Underground:

Num Underground:

Panam Related:

Panam Venue:

Instance No: 64533187

Manufacturer: Status: Serial No: Cont Name: Ulc Standard: Instance Type: Quantity:

FS LIQUID FUEL TANK Unit of Measure: Item: FS Liquid Fuel Tank Fuel Type: Item Description:

Tank Type: Double Wall UST Fuel Type2: NULL Install Date: NULL 7/9/2012 6:29:30 AM Fuel Type3:

Install Year: 2012 Years in Service:

Model: **NULL**

Description:

50000 Capacity:

Tank Material: Fiberglass (FRP)

Corrosion Protect: Overfill Protect: Facility Type: FS Liquid Fuel Tank

Parent Facility Type: Facility Location:

Device Installed Location: 3705 RIVERSIDE DR OTTAWA K1V 1G8 ON CA

Fuel Storage Tank Details

1343615 ONTARIO INC **Owner Account Name:**

NW/191.6 **NEWILL CORPORATION-LOTS 5&6, CONC. 2** 9 1 of 1 96.0 / -3.00 CA

RIVERSIDE DR./KIMBERWICK CR. **OTTAWA CITY ON**

7-1129-91-Certificate #: Application Year: 9/23/1991 Issue Date: Approval Type: Municipal water Status: Approved

Application Type: Client Name: Client Address: Client City: Client Postal Code: **Project Description:** Contaminants: **Emission Control:**

> 96.0 / -3.00 10 1 of 1 NNW/221.1 **WWIS**

ON

Well ID: 7193375 Data Entry Status: Yes

Construction Date: Data Src: Primary Water Use: Date Received: 12/11/2012 Map Key Number of Direction/ Elev/Diff Site DB
Records Distance (m) (m)

Soc Water Use: Selected Flag: V

Sec. Water Use: Selected Flag: Yes Final Well Status: Abandonment Rec:

 Water Type:
 Contractor:
 1844

 Casing Material:
 Form Version:
 8

 Audit No:
 C15838
 Owner:

 Tag:
 A122946
 Street Name:

 Construction Method:
 County:
 OTTAWA

 Elevation (m):
 Municipality:
 GLOUCESTER TOWNSHIP

Elevation Reliability:

Depth to Bedrock:

Well Depth:

Concession:

Veri Depth.

Veri Depth.

Veri Depth.

Concession.

Conce

Flow Rate: UTM Reliability: Clear/Cloudy:

PDF URL (Map):

Bore Hole Information

Source Revision Comment: Supplier Comment:

Bore Hole ID: 1004219230 **Elevation:** 95.527786

 DP2BR:
 Elevrc:

 Spatial Status:
 Zone:
 18

 Code OB:
 East83:
 445900

 Code OB Desc:
 North83:
 5021265

 Open Hole:
 Org CS:
 UTM83

 Cluster Kind:
 UTMRC:
 4

Date Completed: 4/10/2012 UTMRC Desc: margin of error : 30 m - 100 m

Remarks: Location Method: wwr

Elevrc Desc:

Location Source Date:
Improvement Location Source:
Improvement Location Method:

11 1 of 1 ENE/225.6 97.9 / -1.08 36 Chatsworth Ave, Ottawa PINC

Order No: 21042700046

Incident ID:2696604Fuel Category:Natural GasIncident No:540146Health Impact:No

 Incident No:
 540146
 Health Impact:
 No

 Incident Reported Dt:
 Environment Impact:
 No

 Type:
 FS-Pipeline Incident
 Property Damage:
 Yes

Status Code: Pipeline Damage Reason Est Service Interupt: Yes
Customer Acct Name: Enforce Policy: Yes
Incident Address: Public Relation: No

Tank Status:RC EstablishedPipeline System:Transmission pipelineTask No:3245264Depth:40

Spills Action Centre: Plastic Fuel Type: Natural Gas PSIG: 53

Fuel Occurrence Tp: Pipeline Strike Attribute Category: FS-Perform P-line Inc Invest

Date of Occurrence:10/13/2010 0:00Regulator Location:OutsideOccurrence Start Dt:2011/06/06Method Details:E-mail

Operation Type:Construction Site (pipeline strike)Pipeline Type:Main Distribution Pipeline

Regulator Type:Service Regulator (up to 60 psi intake)Summary:36 Chatsworth Ave,Ottawa - 1 1/4" Pipeline Hit

Reported By: Stiles, Jeff - Enbridge

Affiliation: Industry Stakeholder (Licensee/Registration/Certificate Holder, Facility Owner, etc.)

Occurrence Desc: directional boring

Damage Reason: Excavation practices not sufficient

Notes: failed to hand locate

Map Key Number of Direction/ Elev/Diff Site DB Records Distance (m) (m)

Unplottable Summary

Total: 47 Unplottable sites

DB	Company Name/Site Name	Address	City	Postal
CA	CAMPEAU CORP.	RIVERSIDE DR.	OTTAWA ON	
CA	CAMPEAU CORP.	RIVERSIDE DR.	OTTAWA ON	
CA	Riverwalk Park Subdivision	Kimberwick Crescent	Ottawa ON	
CA	PEREZ CORPORATION	STREET NO. 1 RIVERSIDE DR.	OTTAWA CITY ON	
CA	R.M. OF OTTAWA-CARL.S.E. TRANSITWAY ST. 1	E. SIDE OF RIVERSIDE DR.	OTTAWA CITY ON	
CA	J. PEREZ CORPORATION STM MGN. 3-0842-87	STREET #1 RIVERSIDE DR.	OTTAWA CITY ON	
CONV	IMPERIAL OIL LIMITED		NORTH YORK ON	
CONV	IMPERIAL OIL LIMITED		DON MILLS ON	
ECA	City of Ottawa	Riverside Drive	Ottawa ON	K1S 5K2
GEN	PUBLIC WORKS CANADA	SIR CHARLES TUPPER BUILDING CONFEDERATION HEIGHTS- RIVERSIDE DRIVE	OTTAWA ON	
GEN	OTTAWA-CARLTON, REGIONAL MUNICIPALITY OF	HURDMAN'S BRIDGE, PUMPING STATION RIVERSIDE DRIVE	OTTAWA ON	
GEN	GVT. OF CANNATIONAL DEFENSE 17-625	OFF UPLANDS DRIVE BLDG.308 FUEL FARM C/O CFB OTTAWA S.	GLOUCESTER ON	K1A 0K5
GEN	DEPT. OF NATIONAL DEFENCE	BUILDING 308, FUEL FARM OFF UPLANDS DRIVE	GLOUCESTER ON	
GEN	GVT. OF CAN PUBLIC WORKS CANADA	REPROGRAPHIC SERVICES TUPPER BLDG. RIVERSIDE DRIVE	OTTAWA ON	K1A 0M2
GEN	GVT. OF CAN PUBLIC WORKS CANADA18-229	SIR CHARLES TUPPER BUILDING CONFEDERATION HEIGHTS, RIVERSIDE DRIVE	OTTAWA ON	
NDFT		UPLANDS SITE	ON	
NDFT		UPLANDS SITE	ON	

NDFT		UPLANDS DRIVE	ON
NDFT		UPLANDS SITE	ON
NDFT		UPLANDS DRIVE	ON
NDFT		UPLANDS DRIVE	ON
NDFT		Uplands Site	ON
NDFT		UPLANDS DRIVE	ON
NDFT		UPLANDS SITE	ON
NDFT		UPLANDS SITE	ON
PTTW	Ottawa Hunt & Golf Club Limited	Lot 5, Concession II, City of Ottawa (geographic Township of Gloucester) CITY OF OTTAWA	ON
PTTW	Ottawa Hunt and Golf Club Limited	Lot 5, Concession 2, Gloucester (Part: 1, Plan: 4R-7577), Ottawa CITY OF OTTAWA	ON
PTTW	Ottawa Hunt and Golf Club, Limited	Lot 5, Concession 2 City of Ottawa, Ontario CITY OF OTTAWA	ON
SPL	Esso Petroleum Canada, A Division of Imperial Oil Limited	Nepean	Ottawa ON
SPL	ULTRAMAR	RIVERSIDE DRIVE AT TRANSIT WAY (NEAR POST OFFICE) TANK TRUCK (CARGO)	OTTAWA CITY ON
SPL	ESSO PETROLEUM CANADA	TRANSPORT TRUCK (CARGO)	OTTAWA CITY ON
SPL	ESSO PETROLEUM CANADA	TANK TRUCK (CARGO)	OTTAWA CITY ON
SPL	GLOUCESTER HYDRO	UPLANDS MS SUBSTATION ON UPLANDS DRIVE TRANSFORMER	GLOUCESTER CITY ON
SPL	ESSO PETROLEUM CANADA	OTTAWA AIRPORT TANK TRUCK (CARGO)	OTTAWA CITY ON
SPL	ONTARIO HYDRO	LOT 5 CONC 2 HUNTLEY TWP. TRANSFORMER	OTTAWA-CARLETON R. M. ON
SPL	ESSO PETROLEUM CANADA	ESSO DISTRIBUTION STATION BULK STATION	OTTAWA CITY ON
SPL	ESSO PETROLEUM CANADA	BULK STATION	OTTAWA CITY ON
wwis		lot 4 con 2	ON
wwis		lot 5	ON
wwis		lot 4	ON

WWIS	lot 4	ON
wwis	lot 5	ON

Unplottable Report

Site: CAMPEAU CORP.

RIVERSIDE DR. OTTAWA ON

Database: CA

Certificate #: 3-0118-85-006

Application Year: 3/1/85 Issue Date:

Municipal sewage Approval Type: Status: Approved

Application Type: Client Name: Client Address: Client City:

Client Postal Code: **Project Description:** Contaminants: **Emission Control:**

CAMPEAU CORP. Site:

Database: RIVERSIDE DR. OTTAWA ON

Certificate #: 7-0165-85-006

Application Year: 85 3/29/85 Issue Date:

Municipal water Approval Type: Status: Approved

Application Type: Client Name: Client Address: Client City: Client Postal Code:

Project Description: Contaminants: **Emission Control:**

Site: Riverwalk Park Subdivision Database: Kimberwick Crescent Ottawa ON

Certificate #: 3-0842-87-006

Application Year: 02 Issue Date: 2/7/02

Approval Type: Municipal & Private sewage

Approved Status: Notice Application Type:

Claridge Homes (Briar Ridge) Inc. Client Name:

210 Gladstone Avenue Client Address:

Client City: Ottawa Client Postal Code: K4B 1H9

Project Description: This application is for an amendment to an existing Certificate of Approval for a minor adjustment to the overflow

weir to provide improved maintenance of the outlet control.

Contaminants: **Emission Control:**

PEREZ CORPORATION Site:

STREET NO. 1 RIVERSIDE DR. OTTAWA CITY ON

Database:

7-0478-87-Certificate #:

Application Year:87Issue Date:5/5/1987Approval Type:Municipal waterStatus:Approved

Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control:

Site: R.M. OF OTTAWA-CARL.S.E.TRANSITWAY ST. 1

E. SIDE OF RIVERSIDE DR. OTTAWA CITY ON

7-0818-89-89 Database:

Database:

CA

Order No: 21042700046

 Certificate #:
 7-0818-89

 Application Year:
 89

 Issue Date:
 5/29/1989

 Approval Type:
 Municipal water

 Status:
 Approved

 Application Type:

Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control:

Client Name:

Site: J. PEREZ CORPORATION STM MGN. 3-0842-87

STREET #1 RIVERSIDE DR. OTTAWA CITY ON

Certificate #: 3-0563-87Application Year: 87
Issue Date: 5/5/1987
Approval Type: Municipal sev

Approval Type: Municipal sewage
Status: Approved
Application Type:

Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control:

Site: IMPERIAL OIL LIMITED Database: NORTH YORK ON CONV

File No: Location:

Crown Brief No: Region: EASTERN REGION

Court Location: Ministry District:

Publication City: Publication Title:

Act:
Act(s):
First Matter:
Second Matter:
Investigation 1:
Investigation 2:
Penalty Imposed:

Description: FAILED TO INSPECT OIL/WATER SEPARATOR WEEKLY & MAINTAIN LOG BOOK AT SITE

Background:

URL:

Additional Details

Publication Date:

Count: 1
Act: OWRA

Regulation:

Section: 66(3)

Act/Regulation/Section: OWRA- -66(3)

Date of Offence:

Date of Conviction:

Date Charged: 6/4/93

Charge Disposition:

Fine: \$4,000

Synopsis:

Additional Details

Publication Date:

Count: 1

Act: OWRA

Regulation:

Section: 66(3)

Act/Regulation/Section: OWRA- -66(3)

Date of Offence:

Date of Conviction:

Date Charged: 6/4/93

Charge Disposition:

Fine: \$1,000

Synopsis:

Site: IMPERIAL OIL LIMITED Database: CONV

Ministry District:

File No: Location:

Crown Brief No: Region: EASTERN REGION

Court Location:

Publication City: Publication Title:

Act:
Act(s):
First Matter:
Second Matter:
Investigation 1:
Investigation 2:
Penalty Imposed:

Description: FAILED TO COMPLY WITH CONDITIONS OF C. OF A.

Background:

URL:

Additional Details

Publication Date:

Count: 1

Act: OWRA Regulation:

Section: 66(3)

Act/Regulation/Section: OWRA- -66(3)

Date of Offence:
Date of Conviction:

Date Charged: 6/4/93

Charge Disposition:

Fine: \$6,000

Synopsis:

<u>Site:</u> City of Ottawa Database:

erisinfo.com | Environmental Risk Information Services Order No: 21042700046

Riverside Drive Ottawa ON K1S 5K2

Approval No: 6330-5XEKCD MOE District: Approval Date: 2004-03-29 City: Status: Approved Longitude: Record Type: ECA Latitude: Link Source: IDS Geometry X: SWP Area Name: Geometry Y:

Approval Type: ECA-Municipal Drinking Water Systems Project Type: Municipal Drinking Water Systems

Business Name: City of Ottawa Riverside Drive Address:

Full Address: Full PDF Link:

PUBLIC WORKS CANADA Site: Database: SIR CHARLES TUPPER BUILDING CONFEDERATION HEIGHTS- RIVERSIDE DRIVE OTTAWA ON **GEN**

Database:

GEN

Database:

GEN

Order No: 21042700046

Generator No: ON0144720 PO Box No: Country: Status:

Approval Years: 98,99,00,01 Choice of Contact: Contam. Facility: Co Admin: MHSW Facility: Phone No Admin:

SIC Code: 8159

OTHER GEN. ADMIN. SIC Description:

Detail(s)

Waste Class: 212

ALIPHATIC SOLVENTS Waste Class Desc:

Waste Class: 243 Waste Class Desc: PCB'S

Waste Class: 252

WASTE OILS & LUBRICANTS Waste Class Desc:

Waste Class:

Waste Class Desc: PHOTOPROCESSING WASTES

OTTAWA-CARLTON, REGIONAL MUNICIPALITY OF Site: HURDMAN'S BRIDGE, PUMPING STATION RIVERSIDE DRIVE OTTAWA ON

ON0303122 Generator No: PO Box No:

Country: Status: Choice of Contact: Approval Years: 98 Contam. Facility: Co Admin: Phone No Admin:

MHSW Facility:

SIC Code: 8272

RES. CONS./IND. DEV. SIC Description:

Detail(s)

54

Waste Class: 251

OIL SKIMMINGS & SLUDGES Waste Class Desc:

GVT. OF CAN.-NATIONAL DEFENSE 17-625 Site: OFF UPLANDS DRIVE BLDG.308 FUEL FARM C/O CFB OTTAWA S. GLOUCESTER ON K1A 0K5

ON0046573 Generator No: PO Box No:

Status: Country:

Approval Years: 94,95,96 Choice of Contact: Contam. Facility: Co Admin: MHSW Facility: Phone No Admin:

SIC Code: 8111

DEFENCE SERVICES SIC Description:

Detail(s)

221 Waste Class:

Waste Class Desc: LIGHT FUELS

Site: DEPT. OF NATIONAL DEFENCE

BUILDING 308, FUEL FARM OFF UPLANDS DRIVE GLOUCESTER ON

Database: **GEN**

Generator No: Status:

ON0046573

PO Box No: Country:

Approval Years:

98,99,00,01

Choice of Contact:

Contam. Facility:

Co Admin:

MHSW Facility:

8111

Phone No Admin:

SIC Code: SIC Description:

DEFENCE SERVICES

Detail(s)

Waste Class:

221

Waste Class Desc:

LIGHT FUELS

GVT. OF CAN. - PUBLIC WORKS CANADA Site:

REPROGRAPHIC SERVICES TUPPER BLDG. RIVERSIDE DRIVE OTTAWA ON K1A 0M2

Database: **GEN**

Generator No: Status:

ON0144720

PO Box No:

Approval Years:

Country: 86,87,88,89,90 Choice of Contact:

Co Admin:

Contam. Facility:

Phone No Admin:

MHSW Facility:

8159

SIC Code: SIC Description:

OTHER GEN. ADMIN.

Detail(s)

Waste Class: 264

Waste Class Desc: PHOTOPROCESSING WASTES

GVT. OF CAN. - PUBLIC WORKS CANADA18-229 Site:

SIR CHARLES TUPPER BUILDING CONFEDERATION HEIGHTS, RIVERSIDE DRIVE OTTAWA ON

Database: GEN

Generator No: Status:

ON0144720

PO Box No: Country:

Approval Years:

92,93,94,95,96,97

Choice of Contact:

Contam. Facility:

Co Admin:

MHSW Facility:

Phone No Admin:

SIC Code:

8159

SIC Description:

OTHER GEN. ADMIN.

Detail(s)

Waste Class:

264

Waste Class Desc:

PHOTOPROCESSING WASTES

Waste Class:

Waste Class:

212

Waste Class Desc:

ALIPHATIC SOLVENTS

Waste Class: Waste Class Desc: 243 PCB'S

252

Waste Class Desc:

WASTE OILS & LUBRICANTS

Site:

Database: Order No: 21042700046

erisinfo.com | Environmental Risk Information Services

55

UPLANDS SITE ON

Property Id: K6144
Base Name: CFB OTTAWA

Status: Tank no longer in service and removed

Status As Of: May 25, 2001

Tank Class: Operating tank for heating or emergency power generator

Install Year: 1995

Tank Type: More Info Needed

Last Year Used: 1998

Tank Contents: Heating fuel / furnace oil

Capacity (L): 45000

Site:

UPLANDS SITE ON Database:

NDFT

Property Id: K6150
Base Name: CFB OTTAWA

Status: Tank no longer in service and removed

Status As Of: May 25, 2001

Tank Class:

Install Year: 1992
Tank Type: Underground
Last Year Used: 1997

Tank Contents: Organic chemicals, alcohols

Capacity (L): 10000

Site:
UPLANDS DRIVE ON Database:
NDFT

UPLANDS DRIVE ON NDFT

Property Id: K6138
Base Name: CFB OTTAWA

Status: Tank no longer in service and removed

Status As Of: May 25, 2001

Tank Class: Bulk Storage (i.e. >45 000 litres)

Install Year: 1954

Tank Type: Aboveground Field-erected

Last Year Used: 1994
Tank Contents: Empty
Capacity (L): 864000

Site:

UPLANDS SITE ON

Database:
NDFT

Property Id: K6143
Base Name: CFB OTTAWA

Status: Tank no longer in service and removed

Status As Of: May 25, 2001

Tank Class: Operating tank for heating or emergency power generator

Install Year: 1995

Tank Type: More Info Needed

Last Year Used: 1998

Tank Contents: Heating fuel / furnace oil

Capacity (L): 45000

Site:
UPLANDS DRIVE ON Database:
NDFT

Order No: 21042700046

No. 10

Property Id: K6140
Base Name: CFB OTTAWA

Status: Tank no longer in service and removed

Status As Of: May 25, 2001

Tank Class: Bulk Storage (i.e. >45 000 litres)

Install Year: 1954

Tank Type: Aboveground Field-erected

Last Year Used: 1994 Tank Contents: **Empty** 864000 Capacity (L):

Site: Database: **UPLANDS DRIVE ON NDFT**

Property Id: K6139

Base Name: **CFB OTTAWA**

Status: Tank no longer in service and removed

Status As Of: May 25, 2001

Bulk Storage (i.e. >45 000 litres) Tank Class:

Install Year: 1954

Aboveground Field-erected Tank Type:

Last Year Used: 1994 Tank Contents: **Empty** 864000 Capacity (L):

Site: Database: **NDFT** Uplands Site ON

Property Id: K6141

Base Name: (0002) CF SUPPORT UNIT (OTTAWA)

Tank currently active Status: Status As Of: May 25, 2001

Tank Class: Tank with pumps to fuel vehicles, airplanes, boats, etc

Install Year: 1995

Tank Type: More Info Needed

Last Year Used:

Tank Contents: Diesel Capacity (L): 45000

Site: Database: **NDFT**

UPLANDS DRIVE ON

K6137 Property Id:

Base Name: **CFB OTTAWA**

Tank no longer in service and removed Status:

Status As Of: May 25, 2001

Bulk Storage (i.e. >45 000 litres) Tank Class:

Install Year: 1954

Tank Type: Aboveground Field-erected

Last Year Used: 1994 Tank Contents: **Empty** Capacity (L): 864000

Site: Database: **UPLANDS SITE ON NDFT**

Property Id: K6145

(0002) CF SUPPORT UNIT (OTTAWA) Base Name:

Status: Tank currently active

Status As Of: May 25, 2001

Tank Class: Tank with pumps to fuel vehicles, airplanes, boats, etc

Install Year: 1994

More Info Needed Tank Type:

Last Year Used: Unleaded Gasoline Tank Contents:

Capacity (L): 15000

Site: Database:

NDFT UPLANDS SITE ON

Property Id: K6142

(0002) CF SUPPORT UNIT (OTTAWA) Base Name:

Status: Tank currently active Status As Of: May 25, 2001

Tank Class: Operating tank for heating or emergency power generator

Install Year: 1995

Tank Type: More Info Needed

Last Year Used: Tank Contents:

Heating fuel / furnace oil

45000 Capacity (L):

Site: Ottawa Hunt & Golf Club Limited

Lot 5, Concession II, City of Ottawa (geographic Township of Gloucester) CITY OF OTTAWA ON

Database: PTTW

EBR Registry No: IA05F0019 Decision Posted: Ministry Ref No: ER-0608-67WSSP **Exception Posted:** Section: Instrument Decision

Notice Type: Notice Stage:

Act 1: April 29, 2005 Act 2:

Notice Date: January 07, 2005 Site Location Map: Proposal Date:

2005 Year:

(OWRA s. 34) - Permit to Take Water Instrument Type:

Off Instrument Name:

Posted By:

Ottawa Hunt & Golf Club Limited Company Name:

Site Address: Location Other: Proponent Name:

Proponent Address: 1 Hunt Club Road, Ottawa Ontario, K1V 1B9

Comment Period:

URL:

Site Location Details:

Lot 5, Concession II, City of Ottawa (geographic Township of Gloucester) CITY OF OTTAWA

Site: Ottawa Hunt and Golf Club Limited

Lot 5, Concession 2, Gloucester (Part: 1, Plan: 4R-7577), Ottawa CITY OF OTTAWA

Database: PTTW

Order No: 21042700046

EBR Registry No: 010-2796 Decision Posted: Ministry Ref No: 7076-7A2KW2 Exception Posted: Notice Type:

Notice Stage:

Instrument Decision

Section: Act 1:

June 04, 2008 Notice Date: Proposal Date: February 14, 2008 Act 2: Site Location Map:

Year: 2008

Instrument Type: (OWRA s. 34) - Permit to Take Water

Off Instrument Name:

Posted By:

Company Name: Ottawa Hunt and Golf Club Limited

Site Address: Location Other: Proponent Name:

1 Hunt Club Road, Ottawa Ontario, Canada K1V 1B9 Proponent Address:

Comment Period:

URL:

Site Location Details:

Lot 5, Concession 2, Gloucester (Part: 1, Plan: 4R-7577), Ottawa CITY OF OTTAWA

Ottawa Hunt and Golf Club, Limited Site:

Lot 5, Concession 2 City of Ottawa, Ontario CITY OF OTTAWA

EBR Registry No: 013-2682 Decision Posted: 0641-AX8JAH Ministry Ref No:

Notice Type: Notice Stage: Notice Date:

Proposal Date:

Year:

Instrument Decision

September 19, 2018

March 27, 2018

2018

Instrument Type:

Off Instrument Name:

Posted By:

Company Name:

Site Address: **Location Other:**

Proponent Name: Ottawa Hunt and Golf Club, Limited

Proponent Address:

1 Hunt Club Road

Comment Period:

URL:

http://www.ebr.gov.on.ca/ERS-WEB-External/displaynoticecontent.do?

noticeId=MTM0OTYz&statusId=MjA3Mzcy&language=en

Site Location Details:

Lot 5, Concession 2 City of Ottawa, Ontario CITY OF OTTAWA

Site: Esso Petroleum Canada, A Division of Imperial Oil Limited

Confirmed

11/13/2007

11/16/2007

Land

soil contamiination

No Field Response

Equipment Failure

Nepean Ottawa ON

Ref No: 0874-78WNRU

Site No: Incident Dt:

Year:

Incident Cause:

Pipe Or Hose Leak Incident Event:

Contaminant Code: DIESEL FUEL

Contaminant Name: Contaminant Limit 1:

Contam Limit Freq 1: Contaminant UN No 1:

Environment Impact: Nature of Impact:

Receiving Medium: Receiving Env:

MOE Response: Dt MOE Arvl on Scn: MOE Reported Dt:

Dt Document Closed: Incident Reason:

Site Name: Site County/District:

Site Geo Ref Meth:

Incident Summary:

Errentom Tanklines - 8L diesel to grd Contaminant Qty: 8 L

Site: ULTRAMAR

RIVERSIDE DRIVE AT TRANSIT WAY (NEAR POST OFFICE) TANK TRUCK (CARGO) OTTAWA CITY ON

1961 Merivale Rd<UNOFFICIAL>

Ref No: 76621 Site No: Incident Dt:

9/22/1992

Exception Posted: Section:

Act 1: Act 2:

Site Location Map:

Ottawa Hunt and Golf Club, Limited(OWRA s. 34) - Permit to Take Water

Permit to Take Water - OWRA s. 34

Ottawa Ontario

Canada K1V 1B9

Database: SPL

Discharger Report: Material Group: Oil

Health/Env Conseq: Client Type:

Sector Type: Tank Truck Agency Involved:

Nearest Watercourse: Site Address: Site District Office: Site Postal Code: Site Region:

Site Municipality: Ottawa

Site Lot: Site Conc: Northing: Easting:

Site Geo Ref Accu: Site Map Datum: SAC Action Class: Source Type:

Discharger Report:

Health/Env Conseq:

Material Group:

Client Type:

Database: SPL

Database: **PTTW**

Order No: 21042700046

Year:

Incident Cause: TRUCK/TRAILER OVERTURN Sector Type: Agency Involved: Incident Event:

Nearest Watercourse: Contaminant Code: Contaminant Name: Site Address Contaminant Limit 1: Site District Office: Site Postal Code: Contam Limit Freq 1:

Site Region:

NOT ANTICIPATED Environment Impact: Site Municipality: 20101 Site Lot:

Nature of Impact:

Contaminant UN No 1:

Receiving Medium: LAND Site Conc: Receiving Env: Northing: MOE Response:

Easting: F.D., FRANCIS WASTE MGT.

Dt MOE Arvl on Scn: MOE Reported Dt:

Site Geo Ref Accu: 9/22/1992 Site Map Datum:

Dt Document Closed: SAC Action Class: **UNKNOWN** Incident Reason: Source Type:

Site Name:

Site County/District: Site Geo Ref Meth: Incident Summary:

ULTRAMAR GASOLINE TANKER - UNKNOWN QUANTITY GAS FROM MOTOR TO ROAD.

Source Type:

Contaminant Qty:

ESSO PETROLEUM CANADA Site:

TRANSPORT TRUCK (CARGO) OTTAWA CITY ON

Database:

59519 Ref No: Discharger Report: Site No: Material Group: Health/Env Conseq: Incident Dt: 11/7/1991

Year: Client Type: Incident Cause: PIPE/HOSE LEAK Sector Type: Agency Involved: Incident Event: Contaminant Code: Nearest Watercourse: Contaminant Name: Site Address: Contaminant Limit 1: Site District Office: Contam Limit Freq 1:

Site Postal Code: Site Region: Site Municipality:

Environment Impact: NOT ANTICIPATED 20101 Site Lot:

Nature of Impact:

Contaminant UN No 1:

Receiving Medium: LAND Site Conc: Receiving Env: Northing: MOE Response: Easting:

Dt MOE Arvl on Scn: Site Geo Ref Accu: **MOE** Reported Dt: 11/7/1991 Site Map Datum: Dt Document Closed: SAC Action Class:

Incident Reason: **ERROR**

Site Name:

Site County/District: Site Geo Ref Meth:

Incident Summary: ESSO-3 LITRES DIESEL FUELTO GRND UNDER LOADING RACK, COUPLING NOT CLOSED

Contaminant Qty:

Site: ESSO PETROLEUM CANADA

TANK TRUCK (CARGO) OTTAWA CITY ON

Database: SPL

Order No: 21042700046

Ref No: 47843 Discharger Report: Site No: Material Group:

Incident Dt: 3/19/1991 Health/Env Conseq: Year: Client Type: Incident Cause: PIPE/HOSE LEAK Sector Type:

Incident Event: Agency Involved: Contaminant Code: Nearest Watercourse: Contaminant Name: Site Address: Site District Office: Contaminant Limit 1: Contam Limit Freg 1: Site Postal Code: Contaminant UN No 1: Site Region:

Environment Impact: **NOT ANTICIPATED** Site Municipality: 20101

Nature of Impact: Site Lot:

Site Conc: Receiving Medium: LAND Receiving Env: Northing: MOE Response: Easting:

Dt MOE Arvl on Scn: Site Geo Ref Accu: **MOE** Reported Dt: 3/20/1991 Site Map Datum: SAC Action Class: **Dt Document Closed:**

Incident Reason:

ERROR

Site Name: Site County/District: Site Geo Ref Meth:

Incident Summary: ESSO HOME COMFORT - TANK TRUCK SPILLED APPROX 1 L.HEATING OIL ON GROUND

Source Type:

Contaminant Qty:

GLOUCESTER HYDRO Site:

UPLANDS MS SUBSTATION ON UPLANDS DRIVE TRANSFORMER GLOUCESTER CITY ON

Database:

87910 Ref No: Discharger Report: Material Group: Site No: Incident Dt: Health/Env Conseq: 7/3/1993 Year: Client Type: Incident Cause: COOLING SYSTEM LEAK Sector Type:

Incident Event: Agency Involved: Contaminant Code: Nearest Watercourse: Site Address: Contaminant Name: Contaminant Limit 1: Site District Office: Contam Limit Freq 1: Site Postal Code: Contaminant UN No 1: Site Region:

POSSIBLE 20105 Environment Impact: Site Municipality:

Nature of Impact: Soil contamination Site Lot: Receiving Medium: LAND Site Conc: Receiving Env: Northing: MOE Response: Easting:

Dt MOE Arvl on Scn: Site Geo Ref Accu: 7/3/1993 **MOE** Reported Dt: Site Map Datum: **Dt Document Closed:** SAC Action Class: Incident Reason: STORM/FLOOD/WIND Source Type:

Site Name:

Site County/District: Site Geo Ref Meth:

Incident Summary: GLOUCESTER HYDRO-UNK QTY NON-PCB OIL TO LAND FROM TRANSFORMER: LIGHTNING

Contaminant Qty:

ESSO PETROLEUM CANADA Site:

OTTAWA AIRPORT TANK TRUCK (CARGO) OTTAWA CITY ON

Database: SPL

Order No: 21042700046

Ref No: 99461 Discharger Report: Site No: Material Group: Incident Dt: 5/4/1994 Health/Env Conseq: Year: Client Type:

Incident Cause: VALVE/FITTING LEAK OR FAILURE Sector Type: Incident Event: Agency Involved:

Contaminant Code: Nearest Watercourse: Contaminant Name: Site Address: Contaminant Limit 1: Site District Office: Contam Limit Freq 1: Site Postal Code: Contaminant UN No 1: Site Region:

NOT ANTICIPATED Environment Impact: Site Municipality: 20101

Nature of Impact: Site Lot: Receiving Medium: LAND Site Conc: Receiving Env: Northing:

MOE Response: Easting: Dt MOE Arvl on Scn: Site Geo Ref Accu:

5/4/1994 MOE Reported Dt: Site Map Datum: Dt Document Closed: SAC Action Class: Incident Reason: **ERROR** Source Type:

Site Name:

Site County/District:

Site Geo Ref Meth: Incident Summary: Contaminant Qty:

ESSO PETROLEUM: 2 L JET A-1 FUEL TO PAVEMENT FROMTANK TRUCK.

ONTARIO HYDRO Site:

LOT 5 CONC 2 HUNTLEY TWP. TRANSFORMER OTTAWA-CARLETON R.M. ON

Database: SPL

Database:

SPL

Ref No: 28839 Discharger Report:

Site No: Material Group: Incident Dt: 12/13/1989 Health/Env Conseq: Client Type:

Year:

Incident Cause: COOLING SYSTEM LEAK Sector Type: Incident Event: Agency Involved: Contaminant Code: Nearest Watercourse:

Contaminant Name: Site Address: Contaminant Limit 1: Site District Office: Contam Limit Freq 1: Site Postal Code: Site Region: Contaminant UN No 1:

Environment Impact: NOT ANTICIPATED Site Municipality: 20000

Nature of Impact: Site Lot: LAND Site Conc: Receiving Medium: Receiving Env: Northing: MOE Response: Easting:

Dt MOE Arvl on Scn: Site Geo Ref Accu: MOE Reported Dt: 12/13/1989 Site Map Datum: SAC Action Class: Dt Document Closed:

Incident Reason: **EQUIPMENT FAILURE** Source Type:

Site Name: Site County/District: Site Geo Ref Meth:

ONT.HYDRO - 100 LTR OIL TO SNOW FROM TRANSFORMER.NON-PCB. Incident Summary:

Contaminant Qty:

ESSO PETROLEUM CANADA Site:

ESSO DISTRIBUTION STATION BULK STATION OTTAWA CITY ON

46877 Ref No: Discharger Report:

Site No: Material Group:

Incident Dt: 2/21/1991 Health/Env Conseq: Client Type: Year:

Incident Cause: **CONTAINER OVERFLOW** Sector Type: Incident Event: Agency Involved: Nearest Watercourse: Contaminant Code:

Contaminant Name: Site Address: Site District Office: Contaminant Limit 1: Contam Limit Freg 1: Site Postal Code: Contaminant UN No 1: Site Region:

NOT ANTICIPATED 20101 Environment Impact: Site Municipality: Nature of Impact: Site Lot:

Receiving Medium: LAND Site Conc: Receiving Env: Northing: MOE Response: Easting:

Dt MOE Arvl on Scn: Site Geo Ref Accu: **MOE** Reported Dt: 2/21/1991 Site Map Datum: Dt Document Closed: SAC Action Class:

Incident Reason: **ERROR** Source Type:

Site Name: Site County/District: Site Geo Ref Meth:

ESSO DISTRIB. STATION - 50 L FURNACE OIL SPILLED TO LOADING DOCK. OV/FILL. Incident Summary:

Contaminant Qty:

Site: ESSO PETROLEUM CANADA

BULK STATION OTTAWA CITY ON

Database:

Ref No: 155190 Discharger Report: Site No: Material Group: Incident Dt: Health/Env Conseq:

5/1/1998 Year:

Incident Cause: OTHER CAUSE (N.O.S.)

Agency Involved: Incident Event: Nearest Watercourse: Contaminant Code: Contaminant Name: Site Address: Contaminant Limit 1: Site District Office: Contam Limit Freq 1: Site Postal Code: Site Region:

Contaminant UN No 1: Environment Impact: **NOT ANTICIPATED**

Nature of Impact: Site Lot: Receiving Medium: LAND Site Conc: Receiving Env: Northing:

MOE Response: Easting: Dt MOE Arvl on Scn: Site Geo Ref Accu: 5/1/1998 MOE Reported Dt: Site Map Datum:

Dt Document Closed: Incident Reason: **NEGLIGENCE (APPARENT)**

Site Name:

Site County/District: Site Geo Ref Meth:

ESSO-156 L DIESEL TO LOT, LOADING ARM NOT IN TRUCKSCOMPARTMENT, PUMP STARTED. Incident Summary:

Contaminant Qty:

Site: Database: lot 4 con 2 ON **WWIS**

Client Type:

Sector Type:

Site Municipality:

SAC Action Class:

Source Type:

20101

Order No: 21042700046

Well ID: 1536506 Data Entry Status:

Construction Date: Data Src:

Primary Water Use: Domestic Date Received: 8/1/2006 Sec. Water Use: Selected Flag: Yes

Water Supply Final Well Status: Abandonment Rec:

Water Type: Contractor: 4006 Casing Material: Form Version: 2

Audit No: 235230 Owner: Tag: Street Name:

Construction Method: County:

OTTAWA Elevation (m): Municipality: 15000 Elevation Reliability: Site Info: Depth to Bedrock: 004 Lot: Well Depth: Concession: 02

Overburden/Bedrock: Concession Name: Pump Rate: Easting NAD83: Static Water Level: Northing NAD83:

Flowing (Y/N): Zone:

Flow Rate: UTM Reliability: Clear/Cloudy:

Bore Hole Information

Bore Hole ID: 11550572 Elevation: DP2BR: 34 Elevro: Zone:

Spatial Status: Code OB: East83: Code OB Desc: **Bedrock** North83: Open Hole: Org CS:

Cluster Kind: **UTMRC**: Date Completed: 3/4/2004 UTMRC Desc:

unknown UTM Remarks: Location Method: na

Elevrc Desc:

Improvement Location Source:

Improvement Location Method: Source Revision Comment:

Supplier Comment:

Location Source Date:

Overburden and Bedrock

Materials Interval

Formation ID: 933066014

 Layer:
 2

 Color:
 3

 General Color:
 BLUE

 Mat1:
 05

 Most Common Material:
 CLAY

 Mat2:
 12

 Mat2 Desc:
 STONES

Mat3: Mat3 Desc:

Formation Top Depth: 8
Formation End Depth: 21
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 933066017

 Layer:
 5

 Color:
 2

 General Color:
 GREY

 Mat1:
 15

Most Common Material: LIMESTONE

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 40
Formation End Depth: 140
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 933066015

 Layer:
 3

 Color:
 2

 General Color:
 GREY

 Mat1:
 11

 Most Common Material:
 GRAVEL

 Mat2:
 05

 Mat2 Desc:
 CLAY

Mat3: Mat3 Desc:

Formation Top Depth: 21
Formation End Depth: 34

Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 933066016

 Layer:
 4

 Color:
 2

 General Color:
 GREY

 Mat1:
 15

Most Common Material: LIMESTONE

Mat2: 71

Mat2 Desc: FRACTURED

Mat3: Mat3 Desc:

Formation Top Depth: 34

Formation End Depth: 40 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 933066013

Layer:

Color: 6

General Color: **BROWN** 28 Mat1: Most Common Material: SAND Mat2: 12 Mat2 Desc: **STONES**

Mat3: Mat3 Desc:

0 Formation Top Depth: Formation End Depth: 8 Formation End Depth UOM: ft

Annular Space/Abandonment

Sealing Record

933299444 Plug ID:

Layer: Plug From: 40 Plug To: 0 Plug Depth UOM: ft

Method of Construction & Well

<u>Use</u>

Method Construction ID: 961536506

Method Construction Code:

Method Construction: Rotary (Air)

Other Method Construction:

Pipe Information

Pipe ID: 11560179

Casing No:

Comment: Alt Name:

Construction Record - Casing

930884701 Casing ID:

Layer:

Material:

Open Hole or Material:

Depth From: 40 140 Depth To: Casing Diameter: 6 Casing Diameter UOM: inch Casing Depth UOM: ft

Construction Record - Casing

Casing ID: 930884700

2 Layer: Material: Open Hole or Material: **STEEL** Depth From: -2 Depth To: 40 Casing Diameter: 6

Casing Diameter UOM: inch Casing Depth UOM: ft

Construction Record - Casing

Casing ID: 930884699

Layer:

Material:

Open Hole or Material:

 Depth From:
 0

 Depth To:
 40

 Casing Diameter:
 10

 Casing Diameter UOM:
 inch

 Casing Depth UOM:
 ft

Results of Well Yield Testing

Pump Test ID:11569551Pump Set At:60Static Level:12Final Level After Pumping:21Recommended Pump Depth:

Pumping Rate: 10

Flowing Rate:

Recommended Pump Rate: 10
Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 1

Water State After Test: CLEAR
Pumping Test Method: 1
Pumping Duration HR: 2

Pumping Duration MIN:

Flowing:

Draw Down & Recovery

Pump Test Detail ID:11662478Test Type:Draw Down

 Test Duration:
 45

 Test Level:
 18

 Test Level UOM:
 ft

Draw Down & Recovery

 Pump Test Detail ID:
 11662476

 Test Type:
 Draw Down

 Test Duration:
 15

 Test Level:
 14.3

 Test Level UOM:
 ft

Draw Down & Recovery

 Pump Test Detail ID:
 11662477

 Test Type:
 Draw Down

 Test Duration:
 30

 Test Level:
 16.7

 Test Level UOM:
 ft

Draw Down & Recovery

 Pump Test Detail ID:
 11662479

 Test Type:
 Draw Down

 Test Duration:
 60

 Test Level:
 21

 Test Level UOM:
 ft

Water Details

Water ID: 934078358

Layer:

Kind Code:

Kind:

Water Found Depth: 129 Water Found Depth UOM: ft

Water Details

Water ID: 934078359

Layer:

Kind Code:

Kind:

Water Found Depth: 93 Water Found Depth UOM: ft

Site: Database: lot 5 ON

Well ID: 1520605 Data Entry Status:

Construction Date: Data Src:

Primary Water Use: 8/12/1986 **Domestic** Date Received: Sec. Water Use: Selected Flag: Yes

Final Well Status: Water Supply Abandonment Rec: Water Type: Contractor: 3644

Casing Material: Form Version: 1 NA Audit No: Owner:

Tag: Street Name:

Construction Method: OTTAWA County: Municipality:

Elevation (m): **GLOUCESTER TOWNSHIP** Elevation Reliability: Site Info:

Depth to Bedrock: Lot: 005 Well Depth: Concession:

Overburden/Bedrock: Concession Name: Pump Rate: Easting NAD83: Northing NAD83: Static Water Level: Flowing (Y/N): Zone:

Flow Rate: UTM Reliability: Clear/Cloudy:

Bore Hole Information

10042447 Bore Hole ID: Elevation: DP2BR: 63 Elevrc:

18 Spatial Status: Zone: Code OB: East83:

Code OB Desc: Bedrock North83: Open Hole: Org CS:

Cluster Kind: UTMRC: 9

Date Completed: 6/25/1986 UTMRC Desc: unknown UTM Remarks: Location Method:

Order No: 21042700046

Elevrc Desc:

Location Source Date: Improvement Location Source:

Overburden and Bedrock

Materials Interval

Improvement Location Method: Source Revision Comment: Supplier Comment:

Formation ID: 931045290 Layer:

 Color:
 2

 General Color:
 GREY

 Mat1:
 05

 Most Common Material:
 CLAY

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 0
Formation End Depth: 10
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 931045293

 Layer:
 4

 Color:
 2

 General Color:
 GREY

 Mat1:
 15

Most Common Material: LIMESTONE

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 63
Formation End Depth: 84
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

 Formation ID:
 931045292

 Layer:
 3

 Color:
 2

 General Color:
 GREY

 Mat1:
 14

 Most Common Material:
 HARDPAN

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 50
Formation End Depth: 63
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931045291

 Layer:
 2

 Color:
 3

 General Color:
 BLUE

 Mat1:
 05

 Most Common Material:
 CLAY

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 10
Formation End Depth: 50
Formation End Depth UOM: ft

Method of Construction & Well

<u>Use</u>

Method Construction ID: 961520605

Method Construction Code:

Air Percussion **Method Construction:**

Other Method Construction:

Pipe Information

Pipe ID: 10591017

Casing No: Comment: Alt Name:

Construction Record - Casing

Casing ID: 930074087

Layer: Material:

Open Hole or Material: **STEEL**

Depth From:

Depth To: 63 Casing Diameter: 6 Casing Diameter UOM: inch Casing Depth UOM:

Construction Record - Casing

930074088 Casing ID:

Layer: 2 Material:

Open Hole or Material: **OPEN HOLE**

Depth From:

84 Depth To: Casing Diameter: 6 Casing Diameter UOM: inch Casing Depth UOM: ft

Results of Well Yield Testing

Pump Test ID: 991520605

Pump Set At:

Static Level: 20 50 Final Level After Pumping: Recommended Pump Depth: 50 Pumping Rate: 30 Flowing Rate:

Recommended Pump Rate: 15 Levels UOM: ft Rate UOM: **GPM** Water State After Test Code: Water State After Test: CLOUDY

Pumping Test Method: **Pumping Duration HR:** Pumping Duration MIN: 0 Flowing: No

Draw Down & Recovery

934906159 Pump Test Detail ID:

Test Type: Test Duration: Test Level:

50 Test Level UOM: ft

Draw Down & Recovery

Order No: 21042700046

60

Pump Test Detail ID: 934112491

Test Type: Test Duration: 15 50 Test Level: Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934648377

Test Type: Test Duration: 45 Test Level: 50 Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934387354

Test Type:

Test Duration: 30 Test Level: 50 Test Level UOM: ft

Water Details

933477897 Water ID:

Layer: 1 Kind Code: 1

Kind: **FRESH** Water Found Depth: 78 Water Found Depth UOM: ft

Site: Database: **WWIS** lot 4 ON

1524123 Well ID: Data Entry Status:

Construction Date: Data Src:

1/26/1990 Primary Water Use: Domestic Date Received:

Sec. Water Use: Selected Flag: Yes

Final Well Status: Water Supply Abandonment Rec: Water Type: Contractor: 3644

Casing Material: Form Version: 1 Audit No: 56300 Owner:

Tag: Street Name: **OTTAWA** Construction Method: County:

GLOUCESTER TOWNSHIP Municipality: Elevation (m):

Elevation Reliability: Site Info: Depth to Bedrock: Lot: 004

Well Depth: Concession: Overburden/Bedrock: Concession Name: Easting NAD83: Pump Rate:

Static Water Level: Northing NAD83:

Flowing (Y/N): Zone:

Flow Rate: UTM Reliability: Clear/Cloudy:

Bore Hole Information

Bore Hole ID: 10045895 Elevation:

DP2BR: 56 Elevrc: 18 Spatial Status: Zone:

Code OB: East83: Code OB Desc: **Bedrock** North83:

Open Hole: Org CS: Cluster Kind: **UTMRC**: 9

Date Completed: 9/14/1989 UTMRC Desc: unknown UTM

Order No: 21042700046

Remarks: Location Method: na Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

Overburden and Bedrock

Materials Interval

931056931 Formation ID:

Layer: Color: General Color: **GREY** Mat1: 05 Most Common Material: CLAY

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 0 Formation End Depth: 28 Formation End Depth UOM:

Overburden and Bedrock

Materials Interval

Formation ID: 931056933

3 Layer: Color: 2 **GREY** General Color: Mat1: 15

Most Common Material: LIMESTONE

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 56 84 Formation End Depth: Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931056932

Layer: 2 Color: General Color: **GREY** Mat1: 14

Most Common Material: **HARDPAN** Mat2: **BOULDERS** Mat2 Desc:

Mat3: Mat3 Desc:

Formation Top Depth: 28 Formation End Depth: 56

Formation End Depth UOM: ft

Method of Construction & Well

<u>Use</u>

Method Construction ID: 961524123

Method Construction Code:

Method Construction: Air Percussion

Other Method Construction:

Pipe Information

Pipe ID: 10594465

Casing No:

Comment: Alt Name:

Construction Record - Casing

Casing ID: 930080343

Layer: 1
Material: 1
Open Hole or Material: STEEL

Depth From:

Depth To:59Casing Diameter:6Casing Diameter UOM:inchCasing Depth UOM:ft

Construction Record - Casing

Casing ID: 930080344

Layer: 2 Material: 3

Open Hole or Material: CONCRETE

Depth From:

Depth To: 84
Casing Diameter: 6
Casing Diameter UOM: inch
Casing Depth UOM: ft

Results of Well Yield Testing

Pump Test ID: 991524123

Pump Set At:

Static Level: 20 Final Level After Pumping: 75 Recommended Pump Depth: 75 Pumping Rate: Flowing Rate: Recommended Pump Rate: 7 Levels UOM: ft Rate UOM: **GPM** Water State After Test Code: Water State After Test: CLOUDY Pumping Test Method: **Pumping Duration HR:** 1 Pumping Duration MIN: 0 Flowing: No

Draw Down & Recovery

Pump Test Detail ID: 934391933

Test Type:

Test Duration: 30
Test Level: 75
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934107704

Test Type:

Test Duration: 15
Test Level: 75
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934652483

Test Type:

Test Duration: 45 Test Level: 75 Test Level UOM:

Draw Down & Recovery

934910103 Pump Test Detail ID:

Test Type:

Test Duration: 60 75 Test Level: Test Level UOM: ft

Water Details

Water ID: 933482665

Layer: Kind Code: 3

SULPHUR Kind:

Water Found Depth: 78 Water Found Depth UOM: ft

Site: Database: lot 4 ON

Well ID: 1530022

Construction Date: Primary Water Use: Domestic

Sec. Water Use:

Final Well Status:

Water Supply Water Type:

Casing Material:

Audit No: 180720

Tag:

Construction Method:

Elevation (m):

Elevation Reliability:

Depth to Bedrock:

Well Depth:

Overburden/Bedrock:

Pump Rate: Static Water Level: Flowing (Y/N):

Flow Rate:

Clear/Cloudy:

Data Entry Status:

Data Src:

Date Received: 6/11/1998 Selected Flag: Yes

Abandonment Rec:

Contractor: 6455 Form Version:

Owner: Street Name:

County: **OTTAWA**

GLOUCESTER TOWNSHIP Municipality:

18

Order No: 21042700046

Site Info:

Lot: 004

Concession: Concession Name: LI

Easting NAD83: Northing NAD83: Zone: UTM Reliability:

Bore Hole Information

Bore Hole ID: 10051557

DP2BR: 54

Spatial Status:

Code OB:

Code OB Desc:

Open Hole:

Cluster Kind:

Date Completed: 5/22/1998

Bedrock

Remarks:

Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

Elevation:

Elevrc: Zone:

East83: North83: Org CS:

UTMRC: 9

UTMRC Desc: unknown UTM

Location Method: na

Overburden and Bedrock

Materials Interval

Formation ID: 931074231

Layer: 2 Color: General Color: **GREY** Mat1: 15

Most Common Material: LIMESTONE

Mat2: 78

Mat2 Desc: MEDIUM-GRAINED

Mat3: 73 Mat3 Desc: HARD Formation Top Depth: 54 70 Formation End Depth: Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

931074230 Formation ID:

Layer: Color: 2 General Color: **GREY** Mat1: 05 Most Common Material: CLAY Mat2: 28 Mat2 Desc: SAND Mat3: 14

Mat3 Desc: **HARDPAN**

Formation Top Depth: 36 Formation End Depth: 54 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931074228

Layer: Color: 6 General Color: **BROWN** Mat1: 05 CLAY Most Common Material: Mat2: 81 Mat2 Desc: SANDY 88 Mat3: THICK

Mat3 Desc: Formation Top Depth: 0 Formation End Depth: 25 Formation End Depth UOM:

Overburden and Bedrock

Materials Interval

931074229 Formation ID:

Layer: 2 Color: 2 **GREY** General Color: 05 Mat1: Most Common Material: CLAY Mat2: 88 Mat2 Desc: THICK

Mat3: Mat3 Desc:

Formation Top Depth: 25

Formation End Depth: 36
Formation End Depth UOM: ft

Annular Space/Abandonment

Sealing Record

Plug ID: 933115138

 Layer:
 1

 Plug From:
 0

 Plug To:
 21

 Plug Depth UOM:
 ft

Method of Construction & Well

<u>Use</u>

Method Construction ID:961530022Method Construction Code:1

Method Construction: Cable Tool

Other Method Construction:

Pipe Information

 Pipe ID:
 10600127

 Casing No:
 1

Comment: Alt Name:

Construction Record - Casing

Casing ID: 930089821

Layer: 2 Material: 2

Open Hole or Material: OPEN HOLE

Depth From:

Depth To: 70
Casing Diameter: 6
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Casing

Casing ID: 930089820

Layer: 1
Material: 1
Open Hole or Material: STEEL
Depth From:

Depth To:54Casing Diameter:6Casing Diameter UOM:inchCasing Depth UOM:ft

Results of Well Yield Testing

Pump Test ID: 991530022

Pump Set At:
Static Level: 17
Final Level After Pumping: 26
Recommended Pump Depth: 40
Pumping Rate: 50
Flowing Rate:

 Recommended Pump Rate:
 10

 Levels UOM:
 ft

 Rate UOM:
 GPM

 Water State After Test Code:
 1

 Water State After Test:
 CLEAR

Pumping Test Method:2Pumping Duration HR:12Pumping Duration MIN:0Flowing:No

Draw Down & Recovery

Pump Test Detail ID: 934392215

Test Type:

 Test Duration:
 30

 Test Level:
 26

 Test Level UOM:
 ft

Draw Down & Recovery

Pump Test Detail ID: 934909911

Test Type:

Test Duration: 60
Test Level: 26
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934661373

Test Type:

 Test Duration:
 45

 Test Level:
 26

 Test Level UOM:
 ft

Draw Down & Recovery

Pump Test Detail ID: 934117237

Test Type:

Test Duration: 15
Test Level: 26
Test Level UOM: ft

Water Details

Water ID: 933490035

Layer: 1
Kind Code: 4

Kind: MINERIAL

Water Found Depth: 66
Water Found Depth UOM: ft

Site:

| lot 5 ON | Database: WWIS

Order No: 21042700046

Well ID: 1530295 Data Entry Status:

Construction Date: Data Src:

Primary Water Use: Domestic Date Received: 11/24/1998

Sec. Water Use: Selected Flag: Yes

Final Well Status: Water Supply Abandonment Rec:

Water Type:Contractor:1119Casing Material:Form Version:1

 Audit No:
 192714
 Owner:

 Tag:
 Street Name:

Construction Method: County: OTTAWA

 Elevation (m):
 Municipality:
 GLOUCESTER TOWNSHIP

 Elevation Reliability:
 Site Info:

 Depth to Bedrock:
 Lot:
 005

 Well Depth:
 Concession:

 Overburden/Bedrock:
 Concession Name:
 11

Overburden/Bedrock: Concession Name: LI Pump Rate: Easting NAD83:

Static Water Level: Flowing (Y/N): Flow Rate: Clear/Cloudy:

Northing NAD83: Zone:

UTM Reliability:

Bore Hole Information

Bore Hole ID: 10051830 DP2BR: 30

Spatial Status:

Code OB:

Code OB Desc: Bedrock

Open Hole:

Cluster Kind:

Date Completed: 8/11/1998

Remarks: Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

Overburden and Bedrock

Materials Interval

Formation ID: 931075083

Layer:

Color:

General Color:

Mat1: 28 SAND Most Common Material: Mat2: GRAVEL

Mat2 Desc:

Mat3: Mat3 Desc:

Formation Top Depth: 22 Formation End Depth: 30 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

931075084 Formation ID:

Layer: 3 Color: General Color: **GREY** Mat1: 15

LIMESTONE Most Common Material:

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 30 Formation End Depth: 80 Formation End Depth UOM:

Overburden and Bedrock

Materials Interval

Formation ID: 931075082

Layer:

Color:

General Color:

Mat1: 05 Most Common Material: CLAY Elevation:

Elevrc: Zone: 18

East83:

North83: Org CS:

UTMRC:

UTMRC Desc: unknown UTM

Order No: 21042700046

Location Method: na **Mat2:** 13

Mat2 Desc: BOULDERS

Mat3: Mat3 Desc:

Formation Top Depth: 0
Formation End Depth: 22
Formation End Depth UOM: ft

Annular Space/Abandonment

Sealing Record

Plug ID: 933115430

 Layer:
 1

 Plug From:
 2

 Plug To:
 38

 Plug Depth UOM:
 ft

Method of Construction & Well

<u>Use</u>

Method Construction ID: 961530295

Method Construction Code: 5

Method Construction: Air Percussion

Other Method Construction:

Pipe Information

Pipe ID: 10600400

Casing No:

Comment: Alt Name:

Construction Record - Casing

Casing ID: 930090315

Layer: 3

Material:

Open Hole or Material: OPEN HOLE

Depth From:

Depth To: 80
Casing Diameter: 6
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Casing

Casing ID: 930090314

Layer: 2 Material: 4

Open Hole or Material: OPEN HOLE

Depth From:

Depth To: 38
Casing Diameter: 8
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Casing

Casing ID: 930090313

Layer: 1
Material: 1
Open Hole or Material: STEEL

Depth From:

Depth To: 36 **Casing Diameter:** 6

Casing Diameter UOM: inch Casing Depth UOM: ft

Results of Well Yield Testing

Pump Test ID: 991530295

Pump Set At:

Static Level:25Final Level After Pumping:65Recommended Pump Depth:65Pumping Rate:18Flowing Rate:18

Recommended Pump Rate: 18
Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 2
Water State After Test: CLOUDY

Water State After Test: CI
Pumping Test Method: 1
Pumping Duration HR: 1

Pumping Duration MIN:

Flowing: No

Draw Down & Recovery

 Pump Test Detail ID:
 934118296

 Test Type:
 Recovery

 Test Duration:
 15

 Test Level:
 25

 Test Level UOM:
 ft

Draw Down & Recovery

 Pump Test Detail ID:
 934662434

 Test Type:
 Recovery

 Test Duration:
 45

 Test Level:
 25

 Test Level UOM:
 ft

Draw Down & Recovery

 Pump Test Detail ID:
 934392863

 Test Type:
 Recovery

 Test Duration:
 30

 Test Level:
 25

 Test Level UOM:
 ft

Draw Down & Recovery

 Pump Test Detail ID:
 934910978

 Test Type:
 Recovery

 Test Duration:
 60

 Test Level:
 25

 Test Level UOM:
 ft

Water Details

 Water ID:
 933490361

 Layer:
 2

 Kind Code:
 1

 Kind:
 FRESH

 Water Found Depth:
 66

 Water Found Depth UOM:
 ft

Water Details

933490362 Water ID:

3 Layer: Kind Code: 1

FRESH Kind: Water Found Depth: 74 Water Found Depth UOM: ft

Water Details

933490360 Water ID:

Layer: 1 Kind Code:

FRESH Kind: Water Found Depth: 57 Water Found Depth UOM: ft

Site: Database: lot 5 ON **WWIS**

Well ID: 1500377 Data Entry Status:

Construction Date: Data Src:

Primary Water Use: Domestic Date Received: 2/26/1948 Sec. Water Use: Selected Flag: Yes

Final Well Status: Water Supply Abandonment Rec:

Water Type: Contractor: 1107 Casing Material: Form Version: 1 Audit No: Owner:

Tag: Street Name: **Construction Method:** County:

OTTAWA OTTAWA CITY (GLOUCESTER) Elevation (m): Municipality:

Elevation Reliability: Site Info:

Depth to Bedrock: Lot: 005

Well Depth: Concession:

Concession Name: Overburden/Bedrock: JG Pump Rate: Easting NAD83:

Static Water Level: Northing NAD83: Flowing (Y/N): Zone: UTM Reliability: Flow Rate:

Clear/Cloudy:

Bore Hole Information

Bore Hole ID: 10022422 Elevation: DP2BR: 28 Elevrc:

Spatial Status: Zone: 18 Code OB: East83:

Code OB Desc: Bedrock North83: Open Hole: Org CS:

Cluster Kind: UTMRC: 9 Date Completed: 7/24/1947 UTMRC Desc: unknown UTM

Order No: 21042700046

Remarks: Location Method: na

Elevrc Desc:

Overburden and Bedrock

Materials Interval

Location Source Date: Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

Formation ID: 930989112

Layer: Color: 2 General Color: **GREY** Mat1: 09

Most Common Material: MEDIUM SAND

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 0
Formation End Depth: 15
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 930989114

 Layer:
 3

 Color:
 2

 General Color:
 GREY

 Mat1:
 19

 Most Common Material:
 SLATE

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 28
Formation End Depth: 89
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 930989113

Layer: 2 Color:

General Color:

General Color:

Mat1: 11
Most Common Material: GRAVEL

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 15
Formation End Depth: 28
Formation End Depth UOM: ft

Method of Construction & Well

<u>Use</u>

Method Construction ID:961500377Method Construction Code:1

Method Construction: Cable Tool

Other Method Construction:

Pipe Information

 Pipe ID:
 10570992

 Casing No:
 1

Comment: Alt Name:

Construction Record - Casing

 Casing ID:
 930037777

 Layer:
 1

Material: 1
Open Hole or Material: STEEL
Depth From:

Depth To: 28

Casing Diameter: 4
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Casing

Casing ID: 930037778

Layer: 2

Material:

Open Hole or Material: OPEN HOLE

Depth From:

Depth To: 89

Casing Diameter: 4

Casing Diameter UOM: inch

Results of Well Yield Testing

Casing Depth UOM:

Pump Test ID: 991500377

Pump Set At: Static Level: 12

Final Level After Pumping: 24
Recommended Pump Depth:
Pumping Rate: 8
Flowing Rate:

Recommended Pump Rate: 8
Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 2
Water State After Test: CLOUDY
Pumping Test Method: 2
Pumping Duration HR: 0

Pumping Test Metriod: 2
Pumping Duration HR: 0
Pumping Duration MIN: 30
Flowing: No

Water Details

Water ID: 933452894

Layer: 1
Kind Code: 4

Kind: MINERIAL

Water Found Depth: 89
Water Found Depth UOM: ft

Site:

lot 5 ON

Database:

WWIS

Order No: 21042700046

Well ID: 1530916 Data Entry Status:

Construction Date: Data Src:

Primary Water Use: Domestic Date Received: 12/17/1999

Sec. Water Use: Selected Flag: Yes

Final Well Status: Water Supply Abandonment Rec:

Water Type: Contractor: 1119
Casing Material: Form Version: 1

Casing Material:Form Version:1Audit No:210553Owner:

Tag: Street Name:
Construction Method: County: OTTAWA

Elevation (m):Municipality:GLOUCESTER TOWNSHIPElevation Reliability:Site Info:

Depth to Bedrock: Lot: 005

Well Depth: Concession:
Overburden/Bedrock: Concession Name: LI
Pump Rate: Easting NAD83:

Pump Rate:Easting NAD83:Static Water Level:Northing NAD83:

Flowing (Y/N): Zone:
Flow Rate: UTM Reliability:

Clear/Cloudy:

Bore Hole Information

Bore Hole ID: 10052450

DP2BR: 37 Spatial Status:

Code OB:

Code OB Desc: Bedrock

Open Hole:

Cluster Kind:

Date Completed: 10/18/1999

Remarks: Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

Overburden and Bedrock

Materials Interval

Formation ID: 931076939

Layer: 1

Color:

General Color:

Mat1:05Most Common Material:CLAYMat2:13

Mat2 Desc: BOULDERS

Mat3:

Mat3 Desc:

Formation Top Depth: 0
Formation End Depth: 37
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931076940

Layer: 2

Color:

General Color:

Mat1: 15

Most Common Material: LIMESTONE

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 37
Formation End Depth: 60
Formation End Depth UOM: ft

Annular Space/Abandonment

Sealing Record

 Plug ID:
 933116087

 Layer:
 1

 Plug From:
 2

 Plug To:
 46

 Plug Depth UOM:
 ft

Method of Construction & Well

Use

Method Construction ID: 961530916

Elevation: Elevrc:

Zone: 18

East83: North83: Org CS:

UTMRC: 9

UTMRC Desc: unknown UTM

Location Method: na

Method Construction Code: 5

Method Construction: Air Percussion

Other Method Construction:

Pipe Information

 Pipe ID:
 10601020

 Casing No:
 1

Comment: Alt Name:

Construction Record - Casing

Casing ID: 930091618

Layer: 3 Material: 4

Open Hole or Material: OPEN HOLE

Depth From:

Depth To:60Casing Diameter:6Casing Diameter UOM:inchCasing Depth UOM:ft

Construction Record - Casing

Casing ID: 930091616

Layer: 1
Material: 4

Open Hole or Material: OPEN HOLE

Depth From:

Depth To: 44
Casing Diameter: 8
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Casing

Casing ID: 930091617

Layer: 2
Material: 1
Open Hole or Material: STEEL

Depth From:

Depth To: 46
Casing Diameter: 6
Casing Diameter UOM: inch
Casing Depth UOM: ft

Results of Well Yield Testing

Pump Test ID: 991530916

Pump Set At:

Static Level: 23
Final Level After Pumping: 50
Recommended Pump Depth: 50
Pumping Rate: 21
Flowing Rate:

 Recommended Pump Rate:
 21

 Levels UOM:
 ft

 Rate UOM:
 GPM

 Water State After Test Code:
 2

 Water State After Test:
 CLOUDY

Pumping Test Method: 1
Pumping Duration HR: 1
Pumping Duration MIN:

Flowing: No

Draw Down & Recovery

Pump Test Detail ID: 934903818 Recovery Test Type: Test Duration: 60 Test Level: 23 Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934119528 Recovery Test Type: Test Duration: 15 23 Test Level: Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934386266 Recovery Test Type: Test Duration: 30 23 Test Level: Test Level UOM: ft

Draw Down & Recovery

934664639 Pump Test Detail ID: Test Type: Recovery Test Duration: 45 23 Test Level: Test Level UOM: ft

Water Details

Water ID: 933491217 Layer:

Kind Code: 1 Kind: **FRESH** Water Found Depth: 50 Water Found Depth UOM: ft

Site: Database: lot 5 ON

Well ID: 1530720 Construction Date:

Primary Water Use: Domestic

Sec. Water Use:

Final Well Status: Water Supply

Water Type:

Casing Material:

Audit No: 210452

Tag: Construction Method:

Elevation (m):

Elevation Reliability: Depth to Bedrock:

Well Depth:

Overburden/Bedrock: Pump Rate:

Static Water Level: Flowing (Y/N): Flow Rate:

Clear/Cloudy:

Data Entry Status:

Data Src:

9/22/1999 Date Received: Selected Flag: Yes

Abandonment Rec:

1119 Contractor: Form Version: 1

Owner:

Street Name:

County: **OTTAWA**

Municipality: **GLOUCESTER TOWNSHIP**

LI

Order No: 21042700046

Site Info:

Lot: 005 Concession:

Concession Name:

Easting NAD83: Northing NAD83: Zone:

UTM Reliability:

Bore Hole Information

10052254 Bore Hole ID: DP2BR: 34

Spatial Status: Code OB:

Code OB Desc: Bedrock

Open Hole:

Cluster Kind:

Date Completed: 7/29/1999

Remarks: Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

Overburden and Bedrock

Materials Interval

931076391 Formation ID:

Layer: Color: 2 General Color: **GREY** Mat1: 18

Most Common Material: SANDSTONE

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 34 Formation End Depth: 80 Formation End Depth UOM: ft

Overburden and Bedrock

Formation ID:

931076389 Layer:

Color:

General Color:

Materials Interval

05 Mat1: CLAY Most Common Material:

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

0 Formation Top Depth: Formation End Depth: 28 Formation End Depth UOM:

Overburden and Bedrock

Materials Interval

Formation ID: 931076390

Layer: 2

Color:

General Color:

28 Mat1: Most Common Material: SAND

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 28 Elevation: Elevrc:

Zone: 18

East83: North83: Org CS:

UTMRC: 9

UTMRC Desc: unknown UTM

Location Method: na Formation End Depth: 34 Formation End Depth UOM:

Annular Space/Abandonment

Sealing Record

933115862 Plug ID:

Layer: Plug From: 2 Plug To: 40 ft Plug Depth UOM:

Method of Construction & Well

<u>Use</u>

961530720 **Method Construction ID:**

Method Construction Code:

Method Construction: Air Percussion

Other Method Construction:

Pipe Information

Pipe ID: 10600824

Casing No:

Comment: Alt Name:

Construction Record - Casing

930091186 Casing ID:

Layer: Material:

STEEL Open Hole or Material:

Depth From:

38 Depth To: Casing Diameter: 9 Casing Diameter UOM: inch Casing Depth UOM:

Construction Record - Casing

930091187 Casing ID:

Layer: 2 Material:

Open Hole or Material: **OPEN HOLE**

Depth From:

40 Depth To: Casing Diameter: Casing Diameter UOM: inch Casing Depth UOM: ft

Construction Record - Casing

930091188 Casing ID:

Layer: 3

Material:

OPEN HOLE Open Hole or Material:

Depth From:

80 Depth To: Casing Diameter: 6 Casing Diameter UOM: inch Casing Depth UOM: ft

Results of Well Yield Testing

Pump Test ID: 991530720

Pump Set At:

Static Level: 25
Final Level After Pumping: 70
Recommended Pump Depth: 70
Pumping Rate: 20
Flowing Rate:

Recommended Pump Rate: 20
Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 2
Water State After Test: CLOUDY
Pumping Test Method: 1
Pumping Duration HR: 1

Pumping Duration MIN:

Flowing: No

Draw Down & Recovery

 Pump Test Detail ID:
 934664204

 Test Type:
 Recovery

 Test Duration:
 45

 Test Level:
 25

 Test Level UOM:
 ft

Draw Down & Recovery

 Pump Test Detail ID:
 934120065

 Test Type:
 Recovery

 Test Duration:
 15

 Test Level:
 25

 Test Level UOM:
 ft

Draw Down & Recovery

 Pump Test Detail ID:
 934903241

 Test Type:
 Recovery

 Test Duration:
 60

 Test Level:
 25

 Test Level UOM:
 ft

Draw Down & Recovery

 Pump Test Detail ID:
 934385686

 Test Type:
 Recovery

 Test Duration:
 30

 Test Level:
 25

 Test Level UOM:
 ft

Water Details

 Water ID:
 933490946

 Layer:
 1

 Kind Code:
 1

 Kind:
 FRESH

 Water Found Depth:
 73

 Water Found Depth UOM:
 ft

 Site:
 Database:

 lot 5 ON
 WWIS

Order No: 21042700046

Well ID: 1530475 Data Entry Status:

Construction Date: Data Src:

Primary Water Use: Domestic Date Received: 3/2/1999

Sec. Water Use:

Final Well Status: Water Supply

Water Type: Casing Material:

Audit No: 197136

Tag:

Construction Method:

Elevation (m): Elevation Reliability: Depth to Bedrock:

Well Depth:

. Overburden/Bedrock:

Pump Rate: Static Water Level: Flowing (Y/N): Flow Rate: Clear/Cloudy:

Selected Flag: Yes Abandonment Rec: Contractor: 1119 Form Version: 1

Owner: Street Name:

OTTAWA County:

Municipality: **GLOUCESTER TOWNSHIP**

Site Info:

Lot: 005

Concession:

Concession Name: LI

Easting NAD83: Northing NAD83:

Zone:

UTM Reliability:

Bore Hole Information

Bore Hole ID: 10052010 57

DP2BR: Spatial Status:

Code OB:

Code OB Desc: Bedrock

Open Hole:

Cluster Kind:

Date Completed: 11/12/1998

Remarks: Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

Overburden and Bedrock **Materials Interval**

Formation ID: 931075618

Layer:

Color:

General Color:

05 Mat1: Most Common Material: CLAY

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

0 Formation Top Depth: Formation End Depth: 32 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931075619

Layer: 2

Color:

General Color:

Mat1: 05 CLAY Most Common Material: Mat2: 11 Mat2 Desc: **GRAVEL** Mat3: 13

Mat3 Desc: **BOULDERS**

32 Formation Top Depth:

Elevation: Elevrc:

Zone: 18

East83: North83: Org CS:

UTMRC: 9

UTMRC Desc: unknown UTM

Order No: 21042700046

Location Method: na Formation End Depth: 57
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931075620

 Layer:
 3

 Color:
 2

 General Color:
 GREY

 Mat1:
 15

Most Common Material: LIMESTONE

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 57
Formation End Depth: 80
Formation End Depth UOM: ft

Annular Space/Abandonment

Sealing Record

Plug ID: 933115622

 Layer:
 1

 Plug From:
 2

 Plug To:
 63

 Plug Depth UOM:
 ft

Method of Construction & Well

<u>Use</u>

Method Construction ID: 961530475

Method Construction Code: 5

Method Construction: Air Percussion

Other Method Construction:

Pipe Information

Pipe ID: 10600580

Casing No: 1

Comment: Alt Name:

Construction Record - Casing

Casing ID: 930090702

Layer: 3 Material: 4

Open Hole or Material: OPEN HOLE

Depth From:

Depth To: 80
Casing Diameter: 6
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Casing

Casing ID: 930090701

Layer: 2
Material: 1
Open Hole or Material: STEEL

Depth From:

Depth To: 63 **Casing Diameter:** 6

Casing Diameter UOM: inch Casing Depth UOM: ft

Construction Record - Casing

Casing ID: 930090700

Layer: 1
Material: 4

Open Hole or Material: OPEN HOLE

Depth From:

Depth To:61Casing Diameter:8Casing Diameter UOM:inchCasing Depth UOM:ft

Results of Well Yield Testing

Pump Test ID: 991530475

Pump Set At:
Static Level: 21
Final Level After Pumping: 70
Recommended Pump Depth: 70
Pumping Rate: 13
Flowing Rate:

Recommended Pump Rate: 13
Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 2

Water State After Test: CLOUDY
Pumping Test Method: 1
Pumping Duration HR: 1
Pumping Duration MIN: 0
Flowing: No

Draw Down & Recovery

 Pump Test Detail ID:
 934663010

 Test Type:
 Recovery

 Test Duration:
 45

 Test Level:
 21

 Test Level UOM:
 ft

Draw Down & Recovery

 Pump Test Detail ID:
 934385047

 Test Type:
 Recovery

 Test Duration:
 30

 Test Level:
 21

 Test Level UOM:
 ft

Draw Down & Recovery

 Pump Test Detail ID:
 934118871

 Test Type:
 Recovery

 Test Duration:
 15

 Test Level:
 21

 Test Level UOM:
 ft

Draw Down & Recovery

 Pump Test Detail ID:
 934902180

 Test Type:
 Recovery

 Test Duration:
 60

 Test Level:
 21

 Test Level UOM:
 ft

Water Details

Water ID: 933490624

Layer: 1
Kind Code: 1

Kind: FRESH
Water Found Depth: 70
Water Found Depth UOM: ft

 Site:
 Database:

 lot 5 ON
 WWIS

Well ID: 1530296 Data Entry Status:

Construction Date: Data Src:

Primary Water Use: Domestic Date Received: 11/24/1998

 Sec. Water Use:
 Selected Flag:
 Yes

 Final Well Status:
 Water Supply
 Abandonment Rec:

 Water Type:
 Contractor:
 1119

 Casing Material:
 Form Version:
 1

 Audit No:
 182440
 Owner:

Audit No: 182440 Owner:
Tag: Street Name:

Construction Method: County: OTTAWA

 Elevation (m):
 Municipality:
 GLOUCESTER TOWNSHIP

 Elevation Reliability:
 Site Info:

Depth to Bedrock: Lot: 005
Well Depth: Concession:

Well Depth: Concession:

Overburden/Bedrock: Concession Name:

Pump Rate: Easting NAD83:
Static Water Level: Northing NAD83:

Flowing (Y/N): Zone:
Flow Rate: UTM Reliability:

Bore Hole Information

Clear/Cloudy:

 Bore Hole ID:
 10051831
 Elevation:

 DP2BR:
 27
 Elevrc:

 Spatial Status:
 Zone:
 18

 Code OB:
 r
 East83:

Code OB Desc: Bedrock North83:
Open Hole: Org CS:

Cluster Kind: UTMRC: 9
Date Completed: 8/11/1998 UTMRC Desc: unknown UTM

Remarks: Location Method: na

Order No: 21042700046

Elevrc Desc:
Location Source Date:
Improvement Location Source:

Overburden and Bedrock Materials Interval

Improvement Location Method: Source Revision Comment: Supplier Comment:

Formation ID: 931075085

Layer: 1
Color:

General Color:

 Mat1:
 05

 Most Common Material:
 CLAY

 Mat2:
 11

 Mat2 Desc:
 GRAVEL

 Mat3:
 13

Mat3 Desc: BOULDERS

Formation Top Depth: 0 Formation End Depth: 27

Formation End Depth UOM:

Overburden and Bedrock

Materials Interval

 Formation ID:
 931075086

 Layer:
 2

ft

Color: 2

General Color: GREY

Mat1: 15

Most Common Material: LIMESTONE

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 27
Formation End Depth: 61
Formation End Depth UOM: ft

Annular Space/Abandonment

Sealing Record

Plug ID: 933115431

 Layer:
 1

 Plug From:
 3

 Plug To:
 35

 Plug Depth UOM:
 ft

Method of Construction & Well

<u>Use</u>

Method Construction ID: 961530296

Method Construction Code:

Method Construction: Air Percussion

Other Method Construction:

Pipe Information

Pipe ID: 10600401

Casing No:

Comment: Alt Name:

Construction Record - Casing

 Casing ID:
 930090318

 Layer:
 3

Material: 3

Open Hole or Material: OPEN HOLE

Depth From:

Depth To:61Casing Diameter:6Casing Diameter UOM:inchCasing Depth UOM:ft

Construction Record - Casing

Casing ID: 930090316

Layer: 1
Material: 1
Open Hole or Material: STEEL

Depth From:

Depth To: 33
Casing Diameter: 6
Casing Diameter UOM: inch

Casing Depth UOM:

Construction Record - Casing

Casing ID: 930090317

ft

Layer: 2 Material: 4

Open Hole or Material: OPEN HOLE

Depth From:

Depth To: 35
Casing Diameter: 8
Casing Diameter UOM: inch
Casing Depth UOM: ft

Results of Well Yield Testing

Pump Test ID: 991530296

Pump Set At:

Static Level:21Final Level After Pumping:50Recommended Pump Depth:50Pumping Rate:24Flowing Rate:

Recommended Pump Rate: 24
Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 2

Water State After Test: CLOUDY

Pumping Test Method: 1
Pumping Duration HR: 1
Pumping Duration MIN:

Flowing: No

Draw Down & Recovery

 Pump Test Detail ID:
 934118297

 Test Type:
 Recovery

 Test Duration:
 15

 Test Level:
 21

 Test Level UOM:
 ft

Draw Down & Recovery

 Pump Test Detail ID:
 934910979

 Test Type:
 Recovery

 Test Duration:
 60

 Test Level:
 21

 Test Level UOM:
 ft

Draw Down & Recovery

 Pump Test Detail ID:
 934662435

 Test Type:
 Recovery

 Test Duration:
 45

 Test Level:
 21

 Test Level UOM:
 ft

Draw Down & Recovery

 Pump Test Detail ID:
 934392864

 Test Type:
 Recovery

 Test Duration:
 30

 Test Level:
 21

 Test Level UOM:
 ft

Water Details

Water ID: 933490363

Layer: 1 Kind Code: 5

Kind: Not stated Water Found Depth: 44 Water Found Depth UOM: ft

Water Details

Water ID: 933490365

Layer: 3 Kind Code: 5

Kind: Not stated Water Found Depth: 52 Water Found Depth UOM: ft

Water Details

Water ID: 933490364

Layer: 2 Kind Code: 5

Kind: Not stated
Water Found Depth: 50
Water Found Depth UOM: ft

Appendix: Database Descriptions

Environmental Risk Information Services (ERIS) can search the following databases. The extent of historical information varies with each database and current information is determined by what is publicly available to ERIS at the time of update. **Note:** Databases denoted with " * " indicates that the database will no longer be updated. See the individual database description for more information.

Abandoned Aggregate Inventory:

Provincial

AGR

The MAAP Program maintains a database of abandoned pits and quarries. Please note that the database is only referenced by lot and concession and city/town location. The database provides information regarding the location, type, size, land use, status and general comments.*

Government Publication Date: Sept 2002*

Aggregate Inventory:

Provincial AGR

The Ontario Ministry of Natural Resources maintains a database of all active pits and quarries. The database provides information regarding the registered owner/operator, location name, operation type, approval type, and maximum annual tonnage.

Government Publication Date: Up to Sep 2020

Abandoned Mine Information System:

Provincial

AMIS

The Abandoned Mines Information System contains data on known abandoned and inactive mines located on both Crown and privately held lands. The information was provided by the Ministry of Northern Development and Mines (MNDM), with the following disclaimer: "the database provided has been compiled from various sources, and the Ministry of Northern Development and Mines makes no representation and takes no responsibility that such information is accurate, current or complete". Reported information includes official mine name, status, background information, mine start/end date, primary commodity, mine features, hazards and remediation.

Government Publication Date: 1800-Oct 2018

Anderson's Waste Disposal Sites:

Private

ANDR

The information provided in this database was collected by examining various historical documents which aimed to characterize the likely position of former waste disposal sites from 1860 to present. The research initiative behind the creation of this database was to identify those sites that are missing from the Ontario MOE Waste Disposal Site Inventory, as well as to provide revisions and corrections to the positions and descriptions of sites currently listed in the MOE inventory. In addition to historic waste disposal facilities, the database also identifies certain auto wreckers and scrap yards that have been extrapolated from documentary sources. Please note that the data is not warranted to be complete, exhaustive or authoritative. The information was collected for research purposes only.

Government Publication Date: 1860s-Present

Aboveground Storage Tanks:

Provincial

AST

Historical listing of aboveground storage tanks made available by the Department of Natural Resources and Forestry. Includes tanks used to hold water or petroleum. This dataset has been retired as of September 25, 2014 and will no longer be updated.

Government Publication Date: May 31, 2014

Automobile Wrecking & Supplies:

Private

AUWR

Order No: 21042700046

This database provides an inventory of known locations that are involved in the scrap metal, automobile wrecking/recycling, and automobile parts & supplies industry. Information is provided on the company name, location and business type.

Government Publication Date: 1999-Dec 31, 2020

Borehole: Provincial BORE

A borehole is the generalized term for any narrow shaft drilled in the ground, either vertically or horizontally. The information here includes geotechnical investigations or environmental site assessments, mineral exploration, or as a pilot hole for installing piers or underground utilities. Information is from many sources such as the Ministry of Transportation (MTO) boreholes from engineering reports and projects from the 1950 to 1990's in Southern Ontario. Boreholes from the Ontario Geological Survey (OGS) including The Urban Geology Analysis Information System (UGAIS) and the York Peel Durham Toronto (YPDT) database of the Conservation Authority Moraine Coalition. This database will include fields such as location, stratigraphy, depth, elevation, year drilled, etc. For all water well data or oil and gas well data for Ontario please refer to WWIS and OOGW.

Government Publication Date: 1875-Jul 2018

Certificates of Approval:

Provincial CA

This database contains the following types of approvals: Air & Noise, Industrial Sewage, Municipal & Private Sewage, Waste Management Systems and Renewable Energy Approvals. The MOE in Ontario states that any facility that releases emissions to the atmosphere, discharges contaminants to ground or surface water, provides potable water supplies, or stores, transports or disposes of waste, must have a Certificate of Approval before it can operate lawfully. Fields include approval number, business name, address, approval date, approval type and status. This database will no longer be updated, as CofA's have been replaced by either Environmental Activity and Sector Registry (EASR) or Environmental Compliance Approval (ECA). Please refer to those individual databases for any information after Oct.31, 2011.

Government Publication Date: 1985-Oct 30, 2011*

Dry Cleaning Facilities: Federal CDRY

List of dry cleaning facilities made available by Environment and Climate Change Canada. Environment and Climate Change Canada's Tetrachloroethylene (Use in Dry Cleaning and Reporting Requirements) Regulations (SOR/2003-79) are intended to reduce releases of tetrachloroethylene to the environment from dry cleaning facilities.

Government Publication Date: Jan 2004-Dec 2018

Commercial Fuel Oil Tanks:

Provincial CFOT

Locations of commercial underground fuel oil tanks. This is not a comprehensive or complete inventory of commercial fuel tanks in the province; this listing is a copy of records of registered commercial underground fuel oil tanks obtained under Access to Public Information.

Note that the following types of tanks do not require registration: waste oil tanks in apartments, office buildings, residences, etc.; aboveground gas or diesel tanks. Records are not verified for accuracy or completeness.

Government Publication Date: Jul 31, 2020

Chemical Manufacturers and Distributors:

Private CHEM

This database includes information from both a one time study conducted in 1992 and private source and is a listing of facilities that manufacture or distribute chemicals. The production of these chemical substances may involve one or more chemical reactions and/or chemical separation processes (i.e. fractionation, solvent extraction, crystallization, etc.).

Government Publication Date: 1999-Jan 31, 2020

<u>Chemical Register:</u> Private CHM

This database includes a listing of locations of facilities within the Province or Territory that either manufacture and/or distributes chemicals.

Government Publication Date: 1999-Dec 31, 2020

Compressed Natural Gas Stations:

Private

CNG

Canada has a network of public access compressed natural gas (CNG) refuelling stations. These stations dispense natural gas in compressed form at 3,000 pounds per square inch (psi), the pressure which is allowed within the current Canadian codes and standards. The majority of natural gas refuelling is located at existing retail gasoline that have a separate refuelling island for natural gas. This list of stations is made available by the Canadian Natural Gas Vehicle Alliance.

Government Publication Date: Dec 2012 -Dec 2020

Inventory of Coal Gasification Plants and Coal Tar Sites:

Provincial

COAL

CONV

Order No: 21042700046

This inventory includes both the "Inventory of Coal Gasification Plant Waste Sites in Ontario-April 1987" and the Inventory of Industrial Sites Producing or Using Coal Tar and Related Tars in Ontario-November 1988) collected by the MOE. It identifies industrial sites that produced and continue to produce or use coal tar and other related tars. Detailed information is available and includes: facility type, size, land use, information on adjoining properties, soil condition, site operators/occupants, site description, potential environmental impacts and historic maps available. This was a one-time inventory.*

Government Publication Date: Apr 1987 and Nov 1988*

Compliance and Convictions:

This database summarizes the fines and convictions handed down by the Ontario courts beginning in 1989. Companies and individuals named here have been found guilty of environmental offenses in Ontario courts of law.

Government Publication Date: 1989-Nov 2020

Certificates of Property Use: Provincial CPU

This is a subset taken from Ontario's Environmental Registry (EBR) database. It will include all CPU's on the registry such as (EPA s. 168.6) - Certificate of Property Use.

Government Publication Date: 1994-Mar 31, 2021

Drill Hole Database:

Provincial DRL

The Ontario Drill Hole Database contains information on more than 113,000 percussion, overburden, sonic and diamond drill holes from assessment files on record with the department of Mines and Minerals. Please note that limited data is available for southern Ontario, as it was the last area to be completed. The database was created when surveys submitted to the Ministry were converted in the Assessment File Research Image Database (AFRI) project. However, the degree of accuracy (coordinates) as to the exact location of drill holes is dependent upon the source document submitted to the MNDM. Levels of accuracy used to locate holes are: centering on the mining claim; a sketch of the mining claim; a 1:50,000 map; a detailed company map; or from submitted a "Report of Work".

Government Publication Date: 1886 - Sep 2020

Delisted Fuel Tanks:

Provincial DTNK

List of fuel storage tank sites that were once found in - and have since been removed from - the list of fuel storage tanks made available by the regulatory agency under Access to Public Information.

Government Publication Date: Jul 31, 2020

Environmental Activity and Sector Registry:

Provincial EASR

On October 31, 2011, a smarter, faster environmental approvals system came into effect in Ontario. The EASR allows businesses to register certain activities with the ministry, rather than apply for an approval. The registry is available for common systems and processes, to which preset rules of operation can be applied. The EASR is currently available for: heating systems, standby power systems and automotive refinishing. Businesses whose activities aren't subject to the EASR may apply for an ECA (Environmental Compliance Approval), Please see our ECA database.

Government Publication Date: Oct 2011-Mar 31, 2021

Environmental Registry:

Provincial EBR

The Environmental Registry lists proposals, decisions and exceptions regarding policies, Acts, instruments, or regulations that could significantly affect the environment. Through the Registry, thirteen provincial ministries notify the public of upcoming proposals and invite their comments. For example, if a local business is requesting a permit, license, or certificate of approval to release substances into the air or water; these are notified on the registry. Data includes: Approval for discharge into the natural environment other than water (i.e. Air) - EPA s. 9, Approval for sewage works - OWRA s. 53(1), and EPA s. 27 - Approval for a waste disposal site. For information regarding Permit to Take Water (PTTW), Certificate of Property Use (CPU) and (ORD) Orders please refer to those individual databases.

Government Publication Date: 1994-Mar 31, 2021

Environmental Compliance Approval:

Provincial

FCA

On October 31, 2011, a smarter, faster environmental approvals system came into effect in Ontario. In the past, a business had to apply for multiple approvals (known as certificates of approval) for individual processes and pieces of equipment. Today, a business either registers itself, or applies for a single approval, depending on the types of activities it conducts. Businesses whose activities aren't subject to the EASR may apply for an ECA. A single ECA addresses all of a business's emissions, discharges and wastes. Separate approvals for air, noise and waste are no longer required. This database will also include Renewable Energy Approvals. For certificates of approval prior to Nov 1st, 2011, please refer to the CA database. For all Waste Disposal Sites please refer to the WDS database.

Government Publication Date: Oct 2011- Mar 31, 2021

Environmental Effects Monitoring:

Federal

EEM

The Environmental Effects Monitoring program assesses the effects of effluent from industrial or other sources on fish, fish habitat and human usage of fisheries resources. Since 1992, pulp and paper mills have been required to conduct EEM studies under the Pulp and Paper Effluent Regulations. This database provides information on the mill name, geographical location and sub-lethal toxicity data.

Government Publication Date: 1992-2007*

ERIS Historical Searches:

Private EHS

ERIS has compiled a database of all environmental risk reports completed since March 1999. Available fields for this database include: site location, date of report, type of report, and search radius. As per all other databases, the ERIS database can be referenced on both the map and "Statistical Profile" page.

Government Publication Date: 1999-Jan 31, 2021

Environmental Issues Inventory System:

Federal

EIIS

Order No: 21042700046

The Environmental Issues Inventory System was developed through the implementation of the Environmental Issues and Remediation Plan. This plan was established to determine the location and severity of contaminated sites on inhabited First Nation reserves, and where necessary, to remediate those that posed a risk to health and safety; and to prevent future environmental problems. The EIIS provides information on the reserve under investigation, inventory number, name of site, environmental issue, site action (Remediation, Site Assessment), and date investigation completed.

Government Publication Date: 1992-2001*

Emergency Management Historical Event:

List of locations of historical occurrences of emergency events, including those assigned to the Ministry of Natural Resources by Order-In-Council (OIC) under the Emergency Management and Civil Protection Act, as well as events where MNR provided requested emergency response assistance. Many of these events will have involved community evacuations, significant structural loss, and/or involvement of MNR emergency response staff. These events fall into one of ten (10) type categories: Dam Failure; Drought / Low Water; Erosion; Flood; Forest Fire; Soil and Bedrock Instability; Petroleum Resource Center Event, EMO Requested Assistance, Continuity of Operations Event, Other Requested Assistance. EMHE record details are reproduced by ERIS under License with the Ontario Ministry of Natural Resources © Queen's Printer for Ontario, 2017.

Government Publication Date: Dec 31, 2016

Environmental Penalty Annual Report:

Provincial

Provincial

EPAR

This database contains data from Ontario's annual environmental penalty report published by the Ministry of the Environment and Climate Change. These reports provide information on environmental penalties for land or water violations issued to companies in one of the nine industrial sectors covered by the Municipal Industrial Strategy for Abatement (MISA) regulations.

Government Publication Date: Jan 1, 2011 - Dec 31, 2020

List of Expired Fuels Safety Facilities:

Provincial

EXP

List of facilities and tanks for which there was once a fuel registration. This is not a comprehensive or complete inventory of expired tanks/tank facilities in the province; this listing is a copy of previously registered tanks and facilities obtained under Access to Public Information. Includes private fuel outlets, bulk plants, fuel oil tanks, gasoline stations, marinas, propane filling stations, liquid fuel tanks, piping systems, etc; includes tanks which have been removed from the ground.

Notes: registration was not required for private fuel underground/aboveground storage tanks prior to January 1990, nor for furnace oil tanks prior to May 1, 2002; registration is not required for waste oil tanks in apartments, office buildings, residences, etc., or aboveground gas or diesel tanks. Records are not verified for accuracy or completeness.

Government Publication Date: Jul 31, 2020

Federal Convictions: Federal FCON

Environment Canada maintains a database referred to as the "Environmental Registry" that details prosecutions under the Canadian Environmental Protection Act (CEPA) and the Fisheries Act (FA). Information is provided on the company name, location, charge date, offence and penalty.

Government Publication Date: 1988-Jun 2007*

Contaminated Sites on Federal Land:

Federal

-00

The Federal Contaminated Sites Inventory includes information on known federal contaminated sites under the custodianship of departments, agencies and consolidated Crown corporations as well as those that are being or have been investigated to determine whether they have contamination arising from past use that could pose a risk to human health or the environment. The inventory also includes non-federal contaminated sites for which the Government of Canada has accepted some or all financial responsibility. It does not include sites where contamination has been caused by, and which are under the control of, enterprise Crown corporations, private individuals, firms or other levels of government. Includes fire training sites and sites at which Per- and Polyfluoroalkyl Substances (PFAS) are a concern.

Government Publication Date: Jun 2000-Jan 2021

Fisheries & Oceans Fuel Tanks:

Federal

FOFT

Fisheries & Oceans Canada maintains an inventory of aboveground & underground fuel storage tanks located on Fisheries & Oceans property or controlled by DFO. Our inventory provides information on the site name, location, tank owner, tank operator, facility type, storage tank location, tank contents & capacity, and date of tank installation.

Government Publication Date: 1964-Sep 2019

Federal Identification Registry for Storage Tank Systems (FIRSTS):

Federal

FRST

Order No: 21042700046

A list of federally regulated Storage tanks from the Federal Identification Registry for Storage Tank Systems (FIRSTS). FIRSTS is Environment and Climate Change Canada's database of storage tank systems subject to the Storage Tank for Petroleum Products and Allied Petroleum Products Regulations. The main objective of the Regulations is to prevent soil and groundwater contamination from storage tank systems located on federal and aboriginal lands. Storage tank systems that do not have a valid identification number displayed in a readily visible location on or near the storage tank system may be refused product delivery.

Government Publication Date: May 31, 2018

For Formical FST Provincial FST

List of registered private and retail fuel storage tanks. This is not a comprehensive or complete inventory of private and retail fuel storage tanks in the province; this listing is a copy of registered private and retail fuel storage tanks, obtained under Access to Public Information.

Notes: registration was not required for private fuel underground/aboveground storage tanks prior to January 1990, nor for furnace oil tanks prior to May 1, 2002; registration is not required for waste oil tanks in apartments, office buildings, residences, etc., or aboveground gas or diesel tanks. Records are

not verified for accuracy or completeness. Government Publication Date: Jul 31, 2020

Fuel Storage Tank - Historic:

Provincial FSTH

The Fuels Safety Branch of the Ontario Ministry of Consumer and Commercial Relations maintained a database of all registered private fuel storage tanks. Public records of private fuel storage tanks are only available since the registration became effective in September 1989. This information is now collected by the Technical Standards and Safety Authority.

Government Publication Date: Pre-Jan 2010*

Ontario Regulation 347 Waste Generators Summary:

Provincial

GEN

Regulation 347 of the Ontario EPA defines a waste generation site as any site, equipment and/or operation involved in the production, collection, handling and/or storage of regulated wastes. A generator of regulated waste is required to register the waste generation site and each waste produced, collected, handled, or stored at the site. This database contains the registration number, company name and address of registered generators including the types of hazardous wastes generated. It includes data on waste generating facilities such as: drycleaners, waste treatment and disposal facilities, machine shops, electric power distribution etc. This information is a summary of all years from 1986 including the most currently available data. Some records may contain, within the company name, the phrase "See & Use..." followed by a series of letters and numbers. This occurs when one company is amalgamated with or taken over by another registered company. The number listed as "See & Use", refers to the new ownership and the other identification number refers to the original ownership. This phrase serves as a link between the 2 companies until operations have been fully transferred.

Government Publication Date: 1986-Jan 31, 2021

Greenhouse Gas Emissions from Large Facilities:

Federal

GHG

List of greenhouse gas emissions from large facilities made available by Environment Canada. Greenhouse gas emissions in kilotonnes of carbon dioxide equivalents (kt CO2 eq).

Government Publication Date: 2013-Dec 2018

TSSA Historic Incidents:

Provincial HINC

List of historic incidences of spills and leaks of diesel, fuel oil, gasoline, natural gas, propane, and hydrogen recorded by the TSSA in their previous incident tracking system. The TSSA's Fuels Safety Program administers the Technical Standards & Safety Act 2000, providing fuel-related safety services associated with the safe transportation, storage, handling and use of fuels such as gasoline, diesel, propane, natural gas and hydrogen. Under this Act, the TSSA regulates fuel suppliers, storage facilities, transport trucks, pipelines, contractors and equipment or appliances that use fuels. Records are not verified for accuracy or completeness. This is not a comprehensive or complete inventory of historical fuel spills and leaks in the province. This listing is a copy of the data captured at one moment in time and is hence limited by the record date provided here.

Government Publication Date: 2006-June 2009*

Indian & Northern Affairs Fuel Tanks:

Federal

IAFT

The Department of Indian & Northern Affairs Canada (INAC) maintains an inventory of aboveground & underground fuel storage tanks located on both federal and crown land. Our inventory provides information on the reserve name, location, facility type, site/facility name, tank type, material & ID number, tank contents & capacity, and date of tank installation.

Government Publication Date: 1950-Aug 2003*

Fuel Oil Spills and Leaks:

Provincial

NC

Listing of spills and leaks of diesel, fuel oil, gasoline, natural gas, propane, and hydrogen reported to the Spills Action Centre (SAC). This is not a comprehensive or complete inventory of fuel-related leaks, spills, and incidents in the province; this listing in a copy of incidents reported to the SAC, obtained under Access to Public Information. Includes incidents from fuel-related hazards such as spills, fires, and explosions. Records are not verified for accuracy or completeness.

Government Publication Date: Jul 31, 2020

Landfill Inventory Management Ontario:

Provincial

LIMO

The Landfill Inventory Management Ontario (LIMO) database is updated every year, as the Ministry of the Environment, Conservation and Parks compiles new and updated information. Includes small and large landfills currently operating as well as those which are closed and historic. Operators of larger landfills provide landfill information for the previous operating year to the ministry for LIMO including: estimated amount of total waste received, landfill capacity, estimated total remaining landfill capacity, fill rates, engineering designs, reporting and monitoring details, size of location, service area, approved waste types, leachate of site treatment, contaminant attenuation zone and more. The small landfills include information such as site owner, site location and certificate of approval # and status.

Government Publication Date: Feb 28, 2019

Canadian Mine Locations:

Private

MINE

Order No: 21042700046

This information is collected from the Canadian & American Mines Handbook. The Mines database is a national database that provides over 290 listings on mines (listed as public companies) dealing primarily with precious metals and hard rocks. Listed are mines that are currently in operation, closed, suspended, or are still being developed (advanced projects). Their locations are provided as geographic coordinates (x, y and/or longitude, latitude). As of 2002, data pertaining to Canadian smelters and refineries has been appended to this database.

Government Publication Date: 1998-2009*

Mineral Occurrences:

Provincial MNR

In the early 70's, the Ministry of Northern Development and Mines created an inventory of approximately 19,000 mineral occurrences in Ontario, in regard to metallic and industrial minerals, as well as some information on building stones and aggregate deposits. Please note that the "Horizontal Positional Accuracy" is approximately +/- 200 m. Many reference elements for each record were derived from field sketches using pace or chain/tape measurements against claim posts or topographic features in the area. The primary limiting factor for the level of positional accuracy is the scale of the source material. The testing of horizontal accuracy of the source materials was accomplished by comparing the plan metric (X and Y) coordinates of that point with the coordinates of the same point as defined from a source of higher accuracy.

Government Publication Date: 1846-Dec 2020

National Analysis of Trends in Emergencies System (NATES):

Federal

NATE

In 1974 Environment Canada established the National Analysis of Trends in Emergencies System (NATES) database, for the voluntary reporting of significant spill incidents. The data was to be used to assist in directing the work of the emergencies program. NATES ran from 1974 to 1994. Extensive information is available within this database including company names, place where the spill occurred, date of spill, cause, reason and source of spill, damage incurred, and amount, concentration, and volume of materials released.

Government Publication Date: 1974-1994*

Non-Compliance Reports:

Provincial

NCPL

The Ministry of the Environment provides information about non-compliant discharges of contaminants to air and water that exceed legal allowable limits, from regulated industrial and municipal facilities. A reported non-compliance failure may be in regard to a Control Order, Certificate of Approval, Sectoral Regulation or specific regulation/act.

Government Publication Date: Dec 31, 2018

National Defense & Canadian Forces Fuel Tanks:

Federal

NDFT

The Department of National Defense and the Canadian Forces maintains an inventory of all aboveground & underground fuel storage tanks located on DND lands. Our inventory provides information on the base name, location, tank type & capacity, tank contents, tank class, date of tank installation, date tank last used, and status of tank as of May 2001. This database will no longer be updated due to the new National Security protocols which have prohibited any release of this database.

Government Publication Date: Up to May 2001*

National Defense & Canadian Forces Spills:

Federal

NDSP

The Department of National Defense and the Canadian Forces maintains an inventory of spills to land and water. All spill sites have been classified under the "Transportation of Dangerous Goods Act - 1992". Our inventory provides information on the facility name, location, spill ID #, spill date, type of spill, as well as the quantity of substance spilled & recovered.

Government Publication Date: Mar 1999-Apr 2018

National Defence & Canadian Forces Waste Disposal Sites:

Federal

NDWD

The Department of National Defence and the Canadian Forces maintains an inventory of waste disposal sites located on DND lands. Where available, our inventory provides information on the base name, location, type of waste received, area of site, depth of site, year site opened/closed and status.

Government Publication Date: 2001-Apr 2007*

National Energy Board Pipeline Incidents:

Federal

NEBI

Locations of pipeline incidents from 2008 to present, made available by the Canada Energy Regulator (CER) - previously the National Energy Board (NEB). Includes incidents reported under the Onshore Pipeline Regulations and the Processing Plant Regulations related to pipelines under federal jurisdiction, does not include incident data related to pipelines under provincial or territorial jurisdiction.

Government Publication Date: 2008-Dec 31, 2020

National Energy Board Wells:

Federal

NEBP

Order No: 21042700046

The NEBW database contains information on onshore & offshore oil and gas wells that are outside provincial jurisdiction(s) and are thereby regulated by the National Energy Board. Data is provided regarding the operator, well name, well ID No./UWI, status, classification, well depth, spud and release

Government Publication Date: 1920-Feb 2003*

National Environmental Emergencies System (NEES):

In 2000, the Emergencies program implemented NEES, a reporting system for spills of hazardous substances. For the most part, this system only captured data from the Atlantic Provinces, some from Quebec and Ontario and a portion from British Columbia. Data for Alberta, Saskatchewan, Manitoba and the Territories was not captured. However, NEES is also a repository for previous Environment Canada spill datasets. NEES is composed of the historic datasets ' or Trends ' which dates from approximately 1974 to present. NEES Trends is a compilation of historic databases, which were merged and includes data from NATES (National Analysis of Trends in Emergencies System), ARTS (Atlantic Regional Trends System), and NEES. In 2001, the Emergencies Program determined that variations in reporting regimes and requirements between federal and provincial agencies made national spill reporting and trend analysis difficult to achieve. As a consequence, the department has focused efforts on capturing data on spills of substances which fall under its legislative authority only (CEPA and FA). As such, the NEES database will be decommissioned in December 2004.

Government Publication Date: 1974-2003*

National PCB Inventory: Federal NPCB

Environment Canada's National PCB inventory includes information on in-use PCB containing equipment in Canada including federal, provincial and private facilities. Federal out-of-service PCB containing equipment and PCB waste owned by the federal government or by federally regulated industries such as airlines, railway companies, broadcasting companies, telephone and telecommunications companies, pipeline companies, etc. are also listed. Although it is not Environment Canada's mandate to collect data on non-federal PCB waste, the National PCB inventory includes some information on provincial and private PCB waste and storage sites. Some addresses provided may be Head Office addresses and are not necessarily the location of where the waste is being used or stored.

Government Publication Date: 1988-2008*

National Pollutant Release Inventory:

Federal NPRI

Federal

Environment Canada has defined the National Pollutant Release Inventory ("NPRI") as a federal government initiative designed to collect comprehensive national data regarding releases to air, water, or land, and waste transfers for recycling for more than 300 listed substances.

Government Publication Date: 1993-May 2017

Oil and Gas Wells: Private OGWE

The Nickle's Energy Group (publisher of the Daily Oil Bulletin) collects information on drilling activity including operator and well statistics. The well information database includes name, location, class, status and depth. The main Nickle's database is updated on a daily basis, however, this database is updated on a monthly basis. More information is available at www.nickles.com.

Government Publication Date: 1988-Feb 28, 2021

Ontario Oil and Gas Wells:

Provincial OOGW

In 1998, the MNR handed over to the Ontario Oil, Gas and Salt Resources Corporation, the responsibility of maintaining a database of oil and gas wells drilled in Ontario. The OGSR Library has over 20,000+ wells in their database. Information available for all wells in the ERIS database include well owner/operator, location, permit issue date, and well cap date, license No., status, depth and the primary target (rock unit) of the well being drilled. All geology/stratigraphy table information, plus all water table information is also provide for each well record.

Government Publication Date: 1800-Jun 2020

Inventory of PCB Storage Sites:

Provincial

OPCB

The Ontario Ministry of Environment, Waste Management Branch, maintains an inventory of PCB storage sites within the province. Ontario Regulation 11/82 (Waste Management - PCB) and Regulation 347 (Generator Waste Management) under the Ontario EPA requires the registration of inactive PCB storage equipment and/or disposal sites of PCB waste with the Ontario Ministry of Environment. This database contains information on: 1) waste quantities; 2) major and minor sites storing liquid or solid waste; and 3) a waste storage inventory.

Government Publication Date: 1987-Oct 2004; 2012-Dec 2013

Orders: Provincial ORD

This is a subset taken from Ontario's Environmental Registry (EBR) database. It will include all Orders on the registry such as (EPA s. 17) - Order for remedial work, (EPA s. 18) - Order for preventative measures, (EPA s. 43) - Order for removal of waste and restoration of site, (EPA s. 44) - Order for conformity with Act for waste disposal sites, (EPA s. 136) - Order for performance of environmental measures.

Government Publication Date: 1994-Mar 31, 2021

Canadian Pulp and Paper:

Private

PAP

This information is part of the Pulp and Paper Canada Directory. The Directory provides a comprehensive listing of the locations of pulp and paper mills and the products that they produce.

Government Publication Date: 1999, 2002, 2004, 2005, 2009-2014

Parks Canada Fuel Storage Tanks:

Federal

PCFT

Order No: 21042700046

Canadian Heritage maintains an inventory of known fuel storage tanks operated by Parks Canada, in both National Parks and at National Historic Sites. The database details information on site name, location, tank install/removal date, capacity, fuel type, facility type, tank design and owner/operator.

Government Publication Date: 1920-Jan 2005

Pesticide Register:

Provincial PES

The Ontario Ministry of the Environment and Climate Change maintains a database of licensed operators and vendors of registered pesticides.

Government Publication Date: Oct 2011-Mar 31, 2021

Provincial PINC Provincial PINC

List of pipeline incidents (strikes, leaks, spills). This is not a comprehensive or complete inventory of pipeline incidents in the province; this listing in an historical copy of records previously obtained under Access to Public Information. Records are not verified for accuracy or completeness.

Government Publication Date: Oct 31, 2020

Private and Retail Fuel Storage Tanks:

Provincial

PRT

The Fuels Safety Branch of the Ontario Ministry of Consumer and Commercial Relations maintained a database of all registered private fuel storage tanks and licensed retail fuel outlets. This database includes an inventory of locations that have gasoline, oil, waste oil, natural gas and/or propane storage tanks on their property. The MCCR no longer collects this information. This information is now collected by the Technical Standards and Safety Authority (TSSA).

Government Publication Date: 1989-1996*

Permit to Take Water:

Provincial PTTW

This is a subset taken from Ontario's Environmental Registry (EBR) database. It will include all PTTW's on the registry such as OWRA s. 34 - Permit to take water.

Government Publication Date: 1994-Mar 31, 2021

Ontario Regulation 347 Waste Receivers Summary:

Provincial

REC

Part V of the Ontario Environmental Protection Act ("EPA") regulates the disposal of regulated waste through an operating waste management system or a waste disposal site operated or used pursuant to the terms and conditions of a Certificate of Approval or a Provisional Certificate of Approval. Regulation 347 of the Ontario EPA defines a waste receiving site as any site or facility to which waste is transferred by a waste carrier. A receiver of regulated waste is required to register the waste receiving facility. This database represents registered receivers of regulated wastes, identified by registration number, company name and address, and includes receivers of waste such as: landfills, incinerators, transfer stations, PCB storage sites, sludge farms and water pollution control plants. This information is a summary of all years from 1986 including the most currently available data.

Government Publication Date: 1986-2016

Record of Site Condition:

Provincial RSC

The Record of Site Condition (RSC) is part of the Ministry of the Environment's Brownfields Environmental Site Registry. Protection from environmental cleanup orders for property owners is contingent upon documentation known as a record of site condition (RSC) being filed in the Environmental Site Registry. In order to file an RSC, the property must have been properly assessed and shown to meet the soil, sediment and groundwater standards appropriate for the use (such as residential) proposed to take place on the property. The Record of Site Condition Regulation (O. Reg. 153/04) details requirements related to site assessment and clean up.

RSCs filed after July 1, 2011 will also be included as part of the new (O.Reg. 511/09).

Government Publication Date: 1997-Sept 2001, Oct 2004-Mar 2021

Retail Fuel Storage Tanks:

Private RST

This database includes an inventory of retail fuel outlet locations (including marinas) that have on their property gasoline, oil, waste oil, natural gas and / or propane storage tanks.

Government Publication Date: 1999-Dec 31, 2020

Scott's Manufacturing Directory:

Private

SCT

Order No: 21042700046

Scott's Directories is a data bank containing information on over 200,000 manufacturers across Canada. Even though Scott's listings are voluntary, it is the most comprehensive database of Canadian manufacturers available. Information concerning a company's address, plant size, and main products are included in this database.

Government Publication Date: 1992-Mar 2011*

Ontario Spills:

Provincial SPL

List of spills and incidents made available the Ministry of the Environment, Conservation and Parks. This database identifies information such as location (approximate), type and quantity of contaminant, date of spill, environmental impact, cause, nature of impact, etc. Information from 1988-2002 was part of the ORIS (Occurrence Reporting Information System). The SAC (Spills Action Centre) handles all spills reported in Ontario. Regulations for spills in Ontario are part of the MOE's Environmental Protection Act, Part X.

Government Publication Date: 1988-Mar 2020; Jul 2020 - Aug 2020

Wastewater Discharger Registration Database:

Information under this heading is combination of the following 2 programs. The Municipal/Industrial Strategy for Abatement (MISA) division of the Ontario Ministry of Environment maintained a database of all direct dischargers of toxic pollutants within nine sectors including: Electric Power Generation; Mining; Petroleum Refining; Organic Chemicals; Inorganic Chemicals; Pulp & Paper; Metal Casting; Iron & Steel; and Quarries. All sampling information is now collected and stored within the Sample Result Data Store (SRDS).

Government Publication Date: 1990-Dec 31, 2017

Private Anderson's Storage Tanks: **TANK**

The information provided in this database was collected by examining various historical documents, which identified the location of former storage tanks, containing substances such as fuel, water, gas, oil, and other various types of miscellaneous products. Information is available in regard to business operating at tank site, tank location, permit year, permit & installation type, no. of tanks installed & configuration and tank capacity. Data contained within this database pertains only to the city of Toronto and is not warranted to be complete, exhaustive or authoritative. The information was collected for research purposes only.

Government Publication Date: 1915-1953*

Transport Canada Fuel Storage Tanks:

Federal **TCFT**

List of fuel storage tanks currently or previously owned or operated by Transport Canada. This inventory also includes tanks on The Pickering Lands, which refers to 7,530 hectares (18,600 acres) of land in Pickering, Markham, and Uxbridge owned by the Government of Canada since 1972; properties on this land has been leased by the government since 1975, and falls under the Site Management Policy of Transport Canada, but is administered by Public Works and Government Services Canada. This inventory provides information on the site name, location, tank age, capacity and fuel type.

Government Publication Date: 1970 - Dec 2020

Variances for Abandonment of Underground Storage Tanks:

Provincial VAR

Provincial

Listing of variances granted for storage tank abandonment. This is not a comprehensive or complete inventory of tank abandonment variances in the province; this listing is a copy of tank abandonment variance records previously obtained under Access to Public Information. In Ontario, registered underground storage tanks must be removed within two years of disuse; if removal of a tank is not feasible, an application may be sought for a variance from this code requirement.

Records are not verified for accuracy or completeness.

Government Publication Date: Jul 31, 2020

Waste Disposal Sites - MOE CA Inventory:

Provincial WDS

The Ontario Ministry of Environment, Waste Management Branch, maintains an inventory of known open (active or inactive) and closed disposal sites in the Province of Ontario. Active sites maintain a Certificate of Approval, are approved to receive and are receiving waste. Inactive sites maintain Certificate(s) of Approval but are not receiving waste. Closed sites are not receiving waste. The data contained within this database was compiled from the MOE's Certificate of Approval database. Locations of these sites may be cross-referenced to the Anderson database described under ERIS's Private Source Database section, by the CA number. All new Environmental Compliance Approvals handed out after Oct 31, 2011 for Waste Disposal Sites will still be found in this database.

Government Publication Date: Oct 2011-Mar 31, 2021

Waste Disposal Sites - MOE 1991 Historical Approval Inventory:

Provincial **WDSH**

In June 1991, the Ontario Ministry of Environment, Waste Management Branch, published the "June 1991 Waste Disposal Site Inventory", of all known active and closed waste disposal sites as of October 30st, 1990. For each "active" site as of October 31st 1990, information is provided on site location, site/CA number, waste type, site status and site classification. For each "closed" site as of October 31st 1990, information is provided on site location, site/CA number, closure date and site classification. Locations of these sites may be cross-referenced to the Anderson database described under ERIS's Private Source Database section, by the CA number.

Government Publication Date: Up to Oct 1990*

Water Well Information System:

Provincial

WWIS

Order No: 21042700046

This database describes locations and characteristics of water wells found within Ontario in accordance with Regulation 903. It includes such information as coordinates, construction date, well depth, primary and secondary use, pump rate, static water level, well status, etc. Also included are detailed stratigraphy information, approximate depth to bedrock and the approximate depth to the water table.

Government Publication Date: Apr 30, 2020

Definitions

<u>Database Descriptions:</u> This section provides a detailed explanation for each database including: source, information available, time coverage, and acronyms used. They are listed in alphabetic order.

<u>Detail Report</u>: This is the section of the report which provides the most detail for each individual record. Records are summarized by location, starting with the project property followed by records in closest proximity.

<u>Distance:</u> The distance value is the distance between plotted points, not necessarily the distance between the sites' boundaries. All values are an approximation.

<u>Direction</u>: The direction value is the compass direction of the site in respect to the project property and/or center point of the report.

<u>Elevation:</u> The elevation value is taken from the location at which the records for the site address have been plotted. All values are an approximation. Source: Google Elevation API.

Executive Summary: This portion of the report is divided into 3 sections:

'Report Summary'- Displays a chart indicating how many records fall on the project property and, within the report search radii.

'Site Report Summary'-Project Property'- This section lists all the records which fall on the project property. For more details, see the 'Detail Report' section.

'Site Report Summary-Surrounding Properties'- This section summarizes all records on adjacent properties, listing them in order of proximity from the project property. For more details, see the 'Detail Report' section.

<u>Map Key:</u> The map key number is assigned according to closest proximity from the project property. Map Key numbers always start at #1. The project property will always have a map key of '1' if records are available. If there is a number in brackets beside the main number, this will indicate the number of records on that specific property. If there is no number in brackets, there is only one record for that property.

The symbol and colour used indicates 'elevation': the red inverted triangle will dictate 'ERIS Sites with Lower Elevation', the yellow triangle will dictate 'ERIS Sites with Higher Elevation' and the orange square will dictate 'ERIS Sites with Same Elevation.'

<u>Unplottables:</u> These are records that could not be mapped due to various reasons, including limited geographic information. These records may or may not be in your study area, and are included as reference.

APPENDIX 3

QUALIFICATIONS OF ASSESSORS

Mandy Witteman, B.Eng., M.A.Sc.



POSITION

Intermediate Environmental Engineer

EDUCATION

Carleton University
M.A.Sc., Environmental Engineering, 2013
B.Eng., Environmental Engineering, 2008

MEMBERSHIPS & AWARDS

Ontario Professional Engineers Association (EIT) NSERC Industry R&D Scholarship

EXPERIENCE

2018 - Present

Paterson Group Inc.

Consulting Engineers
Geotechnical and Environmental Division
Environmental Engineer

2014 - 2015

Thurber Engineering Limited

Oil Sand Tailings Group Tailings Engineer

2009 - 2014

Carleton University

Department of Civil & Environmental Engineering Research Engineer, Research Assistant & Teaching Assistant

2008 - 2009

SLR Consulting Limited

Contaminated Sites
Junior Environmental Engineer

SELECTED LIST OF PROJECTS

Phase I & II Environmental Site Assessments – NRC, Kingston Remediation – National Capital Region, Saskatchewan Multi-lift and dry-stacking pilot programs – Northern Alberta Polymer amended oil sand tailings – Northern Alberta Hydraulic cut-off wall – Allen, Saskatchewan Cemented paste backfill systems – Northern Ontario

Mark S. D'Arcy, P. Eng.

patersongroup

Geotechnical Engineering

Environmental Engineering

Hydrogeology

Geological Engineering

Materials Testing

Building Science

Archaeological Services

POSITION

Associate and Supervisor of the Environmental Division Senior Environmental/Geotechnical Engineer

EDUCATION

Queen's University, B.A.Sc.Eng, 1991 Geotechnical / Geological Engineering

MEMBERSHIPS

Ottawa Geotechnical Group Professional Engineers of Ontario

EXPERIENCE

1991 to Present

Paterson Group Inc.

Associate and Senior Environmental/Geotechnical Engineer Environmental and Geotechnical Division Supervisor of the Environmental Division

SELECT LIST OF PROJECTS

Mary River Exploration Mine Site - Northern Baffin Island

Agricultural Supply Facilities - Eastern Ontario

Laboratory Facility – Edmonton (Alberta)

Ottawa International Airport - Contaminant Migration Study - Ottawa

Richmond Road Reconstruction - Ottawa

Billings Hurdman Interconnect - Ottawa

Bank Street Reconstruction - Ottawa

Environmental Review - Various Laboratories across Canada - CFIA

Dwyer Hill Training Centre - Ottawa

Nortel Networks Environmental Monitoring - Carling Campus - Ottawa

Remediation Program - Block D Lands - Kingston

Investigation of former landfill sites - City of Ottawa

Record of Site Condition for Railway Lands - North Bay

Commercial Properties - Guelph and Brampton

Brownfields Remediation - Alcan Site - Kingston

Montreal Road Reconstruction - Ottawa

Appleford Street Residential Development - Ottawa

Remediation Program - Ottawa Train Yards

Remediation Program - Bayshore and Heron Gate

Gladstone Avenue Reconstruction – Ottawa

Somerset Avenue West Reconstruction - Ottawa