Phase One Environmental Site Assessment

1970 Merivale Road and 22 Slack Road
Ottawa, Ontario

Prepared for:

2640162 Ontario Inc.
63 Roydon Place
Ottawa, ON K2E 1A3

Attn: Mr. Lynn Norton

February 13, 2019

Pinchin File: 236006

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1.0 EXECUTIVE SUMMARY

Pinchin Ltd. (Pinchin) was retained by 2640162 Ontario Inc. (Client), to complete a Phase One Environmental Site Assessment (Phase One ESA) of the property located at 1970 Merivale Road and 22 Slack Road in Ottawa, Ontario (hereafter referred to as the Site or Phase One Property). The Phase One Property is presently developed with a three-storey commercial office/warehouse building (Site Building A), a single-storey light industrial building (Site Building B) and a single-storey commercial/light industrial building (Site Building C).

Pinchin conducted this Phase One ESA in accordance with Part VII and Schedule D of the Province of Ontario's *Environmental Protection Act R.S.O. 1990, c. E.19* and *Ontario Regulation 153/04: Records of Site Condition – Part XV.1 of the Act*, and last amended by Ontario Regulation 312/17 on July 28, 2017 (O. Reg. 153/04). The purpose of the Phase One ESA was to assess the potential presence of environmental impacts at the Phase One Property due to activities at and near the Phase One Property.

This Phase One ESA was conducted at the request of the Client for the purpose of filing a Site Plan Approval application with the City of Ottawa.

The scope of work for this Phase One ESA was consistent with O. Reg. 153/04 in support of filing a Site Plan Approval with the City of Ottawa and was comprised of the following:

- A Records Review: Reviewed available current and historical information sources pertaining to the Phase One Property and Phase One Study Area including the use of, but not limited to, aerial photographs, city directories, Property Underwriters' Reports and Property Underwriters' Plans, and historical environmental assessments relevant to the Phase One Property. Regulatory agencies were also contacted to identify if any records of environmental non-compliance or other information associated with the environmental condition of the Phase One Property exists, including searches of the Ministry of the Environment, Conservations and Parks' (MECP's) Freedom of Information and water well records, and the Technical Standards and Safety Authority (TSSA) records;
- Interviews: Conducted interviews with a Site Representative (see Section 5.0) to determine if any current or historical operations have caused a concern with respect to the environmental condition of the Phase One Property and the surrounding properties within the Phase One Study Area;
- Site Reconnaissance: Completed a visual assessment of the Phase One Property and the surrounding properties within the Phase One Study Area (from publicly-accessible areas) including any associated buildings and/or facilities for the purpose of identifying the presence of potentially contaminating activities (PCAs);

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- Evaluation: Evaluated the information gathered from the records review, interviews and Site reconnaissance;
- Reporting: Prepared a Phase One ESA report; and
- Submission: Submitted the Phase One ESA report to the Client.

The Phase One Property consists of two legal lots situated at the municipal addresses of 1970 Merivale Road and 22 Slack Road, Ottawa, Ontario, which is currently owned by the Client. The Phase One Property is located on the west side of Merivale Road, approximately 50 metres (m) southwest of the intersection of Merivale Road and Slack Road.

The following table is a summary of the current and past land uses of the Phase One Property:

Year	Name of Owner	Description of Property Use	Property Use	Other Observations from Aerial Photographs, city directories, etc.
Prior to the late 1960s	Assumed Crown	Assumed vacant and/or agricultural	Agricultural or vacant (unused)	It was previously reported to Pinchin that the Site was first developed in the late 1960s with the original portion of Site Building A, and that Site Building A was constructed on undeveloped land. In addition, the 1945, 1954 and 1965 aerial photographs depicted the Phase One Property as vacant undeveloped land.

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Year	Name of Owner	Description of Property Use	Property Use	Other Observations from Aerial Photographs, city directories, etc.
Late 1960s-present	Nepean Township Hydro Electric Commission, Hydro Electric Commission of the City of Nepean, Nepean Hydro, Hydro Ottawa and the Client	Institutional (electricity distribution headquarters)	Commercial/light industrial	The original portion of Site Building A was constructed in the late 1960s, and the 1969 city directory indicated that the Phase One Property was occupied by Nepean Township Hydro Electric Commission. The 1976-2017 aerial photographs depicted additions to Site Building A and the construction of Site Buildings B and C, and the subsequent city directories indicated that other electricity distribution entities occupied the Site until at least 2011 (and Hydro Ottawa currently occupies the Phase One Property).

To the best of Pinchin's knowledge, the Phase One Property was undeveloped until the construction of the original portion of Site Building A in approximately the late 1960s. The usage of the Phase One Property prior to the construction of the original portion of Site Building A in the late 1960s is inferred to have consisted of agricultural/undeveloped land. Additions were reportedly constructed on Site Building A in 1986 and 2005, Site Building B was constructed in 2005 and Site Building C was constructed in 2007. The Site Buildings have always been occupied by an electricity distribution entity (i.e., Nepean Township Hydro Electric Commission, Hydro Electric Commission of the City of Nepean, Nepean Hydro, or Hydro Ottawa), as per information gathered from the Site Representative, previous environmental reports, city directory searches, aerial photographs and the configuration of the Site Buildings.

It is Pinchin's opinion that the date of the first developed use of the Phase One Property is approximately the late 1960s, with the construction of the original portion of Site Building A. The date of the first developed use of the Phase One Property was determined through information provided by the Site Representative and information previously provided to Pinchin, as well as a review of aerial photographs

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and city directories. No other historical records were available to Pinchin that provided information for determining the date of first developed use of the Phase One Property.

The review of information obtained from historical records, interviews and a Site reconnaissance completed by Pinchin for the Phase One ESA did not identify any PCAs at the Phase One Property or within the Phase One Study Area outside of the Phase One Property (i.e., off-Site) that are considered to result in areas of potential environmental concern (APECs) to the Phase One Property. A total of 17 PCAs were identified within the Phase One Study Area, consisting of three PCAs at the Phase One Property and 14 PCAs within the Phase One Study Area, outside of the Phase One Property; however, these PCAs are not considered to result in APECs at the Phase One Property given the observations made during Pinchin's Site reconnaissance, the results of previous subsurface environmental work completed at the Phase One Property (refer to Section 4.1.4), their distance from the Phase One Property, and/or their hydraulic downgradient or transgradient location with respect to the inferred groundwater flow direction from the Phase One Property. Based on these findings, nothing was identified that is likely to have resulted in impacts to the soil, groundwater and sediment at the Phase One Property and would require the completion of a Phase Two ESA. As such, it is Pinchin's opinion that the Phase One Property is suitable for the filing of a Site Plan Approval application with the City of Ottawa based only on the completion of this Phase One ESA report.

This Executive Summary is subject to the same standard limitations as contained in the report and must be read in conjunction with the entire report.

2.0 INTRODUCTION

A Phase One ESA is defined as a systematic qualitative process to determine whether a particular property is, or may be subject to, actual or potential contamination. Under the Province of Ontario's *Environmental Protection Act R.S.O. 1990, c. E.19* (EPA) and *Ontario Regulation 153/04: Records of Site Condition – Part XV.1 of the Act*, and last amended by Ontario Regulation 312/17 on July 28, 2017 (O. Reg. 153/04), the purpose of a Phase One ESA is two-fold:

- To obtain and review records that relate to the Phase One Property, and to the current and past uses of and activities at or affecting the Phase One Property, in order to determine if an area of potential environmental concern (APEC) exists and to interpret any APEC; and
- To obtain and review records that relate to properties in the Phase One Study Area, other than the Phase One Property, in order to determine if a potentially contaminating activity (PCA) exists and interpret whether any such PCA represents on APEC for the Phase One Property.

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This Phase One ESA was conducted at the request of the Client for the purpose of filing a Site Plan Approval application with the City of Ottawa.

2.1 Phase One Property Information

The Phase One Property consists of two legal lots situated at civic addresses 1970 Merivale Road and 22 Slack Road, Ottawa, Ontario, which is currently owned by the Client. The Phase One Property is located on the west side of Merivale Road, approximately 50 metres (m) southwest of the intersection of Merivale Road and Slack Road, as shown on Figure 1 (all Figures are provided in Appendix A and all appendices are provided in Section 10.0). A plan showing the Phase One Study Area for which this Phase One ESA applies to is outlined on Figure 2, and the PCAs identified within the Phase One Study Area are labelled on Figure 3. Photographs of the Phase One Property and surrounding properties are presented in Appendix B. A current legal survey of the Phase One Property is included in Appendix C.

Pertinent details of the Phase One Property are provided in the following table:

Detail	Source / Reference	Information
Legal Description	http://maps.ottawa.ca/geoottawa/ City of Ottawa	Plan 402691, Lots 26 and 27, Blk B PT Blks A and D EXP; PLAN CR656022 Part 2 PLAN 493738 Blk D City of Ottawa
Municipal Address	http://maps.ottawa.ca/geoottawa/ City of Ottawa, Client	1970 Merivale Road and 22 Slack Road Ottawa, ON K2G 6Y9
Parcel Identification Numbers (PINs)	http://maps.ottawa.ca/geoottawa/ City of Ottawa	046190184 and 046190163
Current Owner	Client	2640162 Ontario Inc.
Current Occupant	Site Representative	Hydro Ottawa
Client	Authorization to Proceed, Limitation of Liability & Terms of Engagement Form for Pinchin Proposal	2640162 Ontario Inc.
Client Contact Information	Authorization to Proceed, Limitation of Liability & Terms of Engagement Form for Pinchin Proposal	Mr. Lynn Norton c/o 2640162 Ontario Inc. 63 Roydon Place Ottawa, ON K2E 1A3 Phone: 613-226-8300 lnorton@butlergroup.ca
Site Area	http://maps.ottawa.ca/geoottawa/ City of Ottawa	1.70 hectares (4.10 acres)

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Detail	Source / Reference	Information
Current Zoning	http://maps.ottawa.ca/geoottawa/ City of Ottawa	I1B – Institutional 1B

3.0 SCOPE OF INVESTIGATION

Pinchin conducted this Phase One ESA in accordance with O. Reg. 153/04, in particular Part VII and Schedule D of O. Reg. 153/04. The Phase One ESA scope of work was comprised of the following:

- A Records Review: Pinchin reviewed available current and historical information sources pertaining to the Phase One Property and surrounding properties within the Phase One Study Area including the use of, but not limited to, aerial photographs, city directories, Property Underwriters' Reports (PURs), Property Underwriters' Plans (PUPs), historical environmental assessments relevant to the Phase One Property, a regulatory database search and Ministry of the Environment, Conservation and Parks (MECP) water well records. Regulatory agencies were also contacted to identify if any records of environmental non-compliance or other information associated with the environmental condition of the Phase One Property exist, including the MECP's Freedom of Information and Protection of Privacy Office and the Technical Standards and Safety Authority (TSSA);
- Interviews: Pinchin conducted interviews with a Site Representative (see Section 5.0) to determine if any current or historical operations have caused a concern with respect to the environmental condition of the Phase One Property and the surrounding properties within the Phase One Study Area;
- Site Reconnaissance: Pinchin completed a visual assessment of the Phase One Property and the surrounding properties within the Phase One Study Area (from publicly-accessible areas) including any associated buildings and/or facilities for the purpose of identifying the presence of significant environmental contaminants of concern;
- Evaluation: Pinchin evaluated the information gathered from the records review, interviews and Site reconnaissance;
- Reporting: Pinchin prepared a Phase One ESA report summarizing the findings of the Phase One ESA; and
- Submission: Pinchin submitted the Phase One ESA report to the Client.

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4.0 RECORDS REVIEW

4.1 General

A Phase One ESA does not include sampling or testing of environmental media or building materials. The study period for this assessment was from January 2019 to February 2019, which included the records review, Site reconnaissance, interviews and reporting. A Site reconnaissance was completed on January 28, 2019, by a Pinchin representative under the direct supervision of a Qualified Person (QP). During the Site reconnaissance, Pinchin accessed all areas of the Phase One Property with the exception of the rooftops of each Site Building. Pinchin did not access any areas within the surrounding Phase One Study Area with the exception of publicly-accessible roads and sidewalks. Select photographs taken during the Site reconnaissance of the Phase One Property and the surrounding properties within the Phase One Study Area are presented in Appendix B.

4.1.1 Phase One Study Area Determination

Based on a review of the available historical information and observations made during the Site reconnaissance for the properties greater than 250 m, but less than 1 kilometre (km), from the Phase One Property boundary, Pinchin did not note or observe any significant potentially contaminating properties that should be included as part of this assessment (e.g., landfills, large industrial manufacturers, etc.). As such, the Phase One Study Area consisted of the Phase One Property, as well as all properties situated wholly, or partly, within 250 m from the nearest point of a boundary of the Phase One Property, in order to meet the minimum requirements set forth in O. Reg. 153/04. A map of the Phase One Study Area and the surrounding land use is presented in Figure 2.

4.1.2 First Developed Use Determination

The first developed land use of the Phase One Property is defined by O. Reg. 153/04 to be:

a. the first use of a Phase One Property in or after 1875 that resulted in the development of a building or structure on the property; and
b. the first potentially contaminating use or activity on the Phase One Property.

Based on information provided by the Site Representative, as well as a review of aerial photographs, the Phase One Property is inferred to have consisted of vacant undeveloped/agricultural land prior to its development with the original portion of Site Building A in approximately the late 1960s. The Phase One Property is inferred to have been occupied by various electricity distribution entities (i.e., Nepean Township Hydro Electric Commission, Hydro Electric Commission of the City of Nepean, Nepean Hydro, and Hydro Ottawa) since initial development in the late 1960s. Therefore, it is Pinchin's opinion that the first developed use of the Phase One Property was in the late 1960s.

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The date of the first developed use of the Phase One Property was determined through information provided by the Site Representative, as well as a review of city directories, aerial photographs and previous reports. No other information was reviewed by Pinchin during the records review, or obtained during the Site reconnaissance or interviews which would have resulted in a different interpretation of the date of first developed use of the Phase One Property.

4.1.3 Fire Insurance Plans

Pinchin previously contacted Opta Information Intelligence (Opta) to obtain Fire Insurance Plans (FIPs) related to the Phase One Property and the Phase One Study Area. Responses were received from Opta, dated June 6, 2018, which indicated that no FIPs for the Phase One Property and Phase One Study Area were available. The Opta responses are provided in Appendix D.

4.1.4 Environmental Reports

The following previous environmental reports for the Phase One Property were reviewed by Pinchin:

- Report entitled *"Phase II Environmental Site Assessment, 1970 Merivale Road, Ottawa, Ontario"* prepared by exp Services Inc. (exp) for Cresa Toronto Inc., and dated December 8, 2015 (the 2015 exp Phase II ESA Report); and
- Report entitled ""*Phase I Environmental Site Assessment and Limited Soil Sampling Program, 1970 Merivale Road and 22 Slack Road, Ottawa, Ontario"* prepared by Pinchin for Butler Management Group, and dated June 12, 2018 (the 2018 Pinchin Phase I ESA and Soil Sampling Report).

Pinchin reviewed the available soil and groundwater sample analytical data provided in the above-referenced reports to assess whether there are any known soil and groundwater impacts at the Phase One Property.

Given the available information on the characteristics of the Phase One Property, the applicable Site Condition Standards, as defined by the MECP in the document "*Soil, Ground Water and Sediment Standards for Use Under Part XV.1 of the Environmental Protection Act*", and dated April 15, 2011, are:

- *Table 3: Full Depth Generic Site Condition Standards in a Non-Potable Groundwater Condition* (*Table 3 Standards*) for institutional property use and fine-textured soils.

As such, the analytical data provided in the previous reports were compared with the *Table 3 Standards* to assess whether there are any known areas on the Phase One Property or in the Phase One Study Area where soil or groundwater has parameter concentrations exceeding the *Table 3 Standards.*

A summary of the salient information identified in the reports is provided below.

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2015 exp Phase II ESA Report

A Phase II ESA was completed at the Phase One Property in December 2015 by exp based on the results of a 2015 exp Phase I ESA report. It should be noted that Pinchin was not provided with a copy of this Phase I ESA. The Phase I ESA completed by exp in October 2015 reportedly consisted of historical reviews, a review of surrounding properties, a review of a previous report prepared for the Phase One Property, a regulatory database search, and interviews as well as an exterior assessment of the Phase One Property.

Based on the results of the Phase I ESA, exp identified the following environmental concerns:

- An automotive repair/servicing facility was formerly located on the west portion of the Phase One Property;
- Storage of hydro poles and transformers located on the west portion of the Phase One Property;
- An underground storage tank (UST), associated with a private fuel outlet (PFO), was formerly located on the west portion of the Phase One Property (removed in 2003); and
- A retail fuel outlet (RFO) was formerly located adjacent to the northeast elevation of the Site and was in operation from approximately the late 1960's to the 1990's.

Based one the above-noted findings, exp completed a Phase II ESA at the Phase One Property, which included the advancement of 11 boreholes and installation of six groundwater monitoring wells, as well as the collection and analysis of soil and groundwater samples.

A total of 11 soil samples and seven groundwater samples were submitted for laboratory analysis of several parameters including metals, pentachlorophenol, petroleum hydrocarbons (PHCs) in the carbon fractions F1 to F4 (F1-F4), polychlorinated biphenyls (PCBs), and/or volatile organic compounds (VOCs). The soil and groundwater analytical results reported concentrations that satisfied the *Table 3 Standards*.

Based upon the 2015 exp Phase ll ESA Report, exp indicated that no further work was warranted for the Site. However, based on Pinchin's review of the 2015 exp Phase ll ESA Report, the soil samples collected in the vicinity of boreholes BH15-2 and BH15-8 (i.e., location of the former PFO/UST) were not submitted for laboratory analysis of polycyclic aromatic hydrocarbons (PAHs).

2018 Pinchin Phase I ESA and Soil Sampling Report

The 2018 Pinchin Phase I ESA and Soil Sampling Report presented the findings of a Phase I ESA completed in general accordance with the CSA document entitled "*Phase I Environmental Site Assessment*" (CSA Document Z768-01), dated November 2001 (reaffirmed 2016), including a review of readily available historical records and reasonably ascertainable regulatory information, a Site

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reconnaissance, interviews, an evaluation of information and reporting. In addition, due to the above-noted shortcomings identified during Pinchin's review of the 2015 exp Phase II ESA Report, Pinchin also completed a limited soil sampling program in the vicinity of the former on-Site PFO/UST. Two soil samples were collected in this area and submitted for laboratory analysis of PAHs. The soil samples satisfied the *Table 3 Standards*.

The results of the 2018 Pinchin Phase I ESA and Soil Sampling Report indicated that there were no significant potential environmental concerns associated with the current and historical use of the Phase One Property and adjacent properties and as such, no further environmental assessment work was recommended.

4.1.4.1 Previous Environmental Report Summary

Based on Pinchin's review of the above-referenced previous environmental reports, nothing was identified that is likely to result in potential subsurface impacts at the Phase One Property.

4.2 Environmental Source Information

Pinchin reviewed the historical use of the Phase One Study Area through the use of publicly available archives and databases, as well as through requesting information from regulatory agencies. The following provides a summary of the information obtained from these sources.

4.2.1 Environmental Database Search – EcoLog ERIS

Pinchin retained EcoLog Environmental Risk Information Service Ltd. (ERIS) to search all available federal, provincial and private source databases for information pertaining to the Phase One Study Area. A copy of the EcoLog ERIS report is provided in Appendix E and the results of the database search are described in the following subsections.

4.2.1.1 National Pollutant Release Inventory

EcoLog ERIS completed a search of the federal databases for information regarding the National Pollutant Release Inventory (NPRI). This database contains comprehensive national data regarding releases to air, water, or land, and waste transfers for recycling for more than 300 listed substances and identifies information such as the approximate location, type and quantity of contaminant, date of release, and media impacted.

Pinchin reviewed the EcoLog ERIS report for NPRI information and one record was identified for the Phase One Property and 14 records were identified for other properties located within the Phase One Study Area. None of the records pertained to releases to soil and water and, as such, it is Pinchin's opinion that the potential for the documented releases to be an environmental concern for the Phase One Property is considered low.

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4.2.1.2 Ontario Inventory of PCB Storage Sites

The MECP's Waste Management Branch maintains an inventory of PCB storage sites within Ontario. Ontario Regulation 11/82 and Ontario Regulation 347 (O. Reg. 347), made under the EPA, require the registration of inactive PCB storage equipment and/or disposal sites of PCB waste with the MECP. This database contains information on waste quantities, major and minor sites storing liquid or solid waste, and a waste storage inventory.

The EcoLog ERIS search of the Ontario Inventory of PCB Storage Sites indicated that the Phase One Property was previously registered as a PCB storage site between 1992 and 2003, and contained various transformers, capacitors, light ballasts and drums of soil with high levels of PCBs; however, during Pinchin's Site reconnaissance, no evidence of spills or staining was observed, and no cracks were visible in the concrete floors of the Site Buildings. As such, Pinchin concludes that the former PCB storage areas at the Phase One Study Area does not represent an environmental concern for the Phase One Property.

No properties within the Phase One Study Area were identified within the Ontario Inventory of PCB Storage Sites database search results.

4.2.1.3 National PCB Inventory

Environment Canada maintains an inventory of in-use PCB-containing equipment at federal, provincial and private facilities in Canada, and of out-of-service PCB-containing equipment and PCB waste owned by the federal government or federally regulated industries.

The EcoLog ERIS search of the National PCB Inventory indicated that the Phase One Property was previously registered as a PCB storage site in 1996, and contained a 400-kilogram drum of askarel with high levels of PCBs; however, during Pinchin's Site reconnaissance, no evidence of spills or staining was observed, and no cracks were visible in the concrete floors of the Site Buildings. As such, Pinchin concludes that the former PCB storage areas at the Phase One Study Area does not represent an environmental concern for the Phase One Property.

No properties within the Phase One Study Area were identified within the National PCB Inventory database search results.

4.2.1.4 Certificates of Approval

EcoLog ERIS completed a search of the MECP database for information regarding Certificates of Approval (Cs-of-A). The MECP maintains a database of approved Cs-of-A for Air & Noise, Industrial Sewage, Municipal & Private Sewage, Waste Management Systems and Renewable Energy Approvals. Prior to November 1, 2011, the MECP mandated that any facility that released emissions to the atmosphere, discharged contaminants to ground or surface water, provided potable water supplies, or

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stored, transported or disposed of waste, must have a C-of-A before it could operate lawfully. The MECP no longer issues Cs-of-A, which were replaced by Environmental Compliance Approvals (ECAs) as of November 1, 2011.

The EcoLog ERIS search of the C-of-A database identified three Cs-of-A for the Phase One Property and 33 Cs-of-A for other properties within the Phase One Study Area. All of these Cs-of-A were for air emissions, sewage works and municipal water works and no Cs-of-A were identified for discharge to groundwater, which is considered the primary pathway of concern for contaminant impacts on the Phase One Property. As such, Pinchin does not consider the activities related to Cs-of-A at the Phase One Property and at other properties within the Phase One Study Area to represent an environmental concern to the Phase One Property.

4.2.1.5 Environmental Compliance Approvals, Permits To Take Water and Certificates of Property Use

EcoLog ERIS completed a search of the MECP database for information regarding ECAs, permits including Permits To Take Water (PTTWs) and Certificates of Property Use (CPUs). Details regarding these databases are provided in the EcoLog ERIS report in Appendix F.

The EcoLog ERIS search of the ECA database identified three ECAs for the Phase One Property and 10 ECAs for other properties within the Phase One Study Area. All of these ECAs were for air emissions, sewage works and municipal water works and no ECAs were identified for discharge to groundwater, which is considered the primary pathway of concern for contaminant impacts on the Phase One Property. As such, Pinchin does not consider the activities related to ECAs at the Phase One Property and other properties within the Phase One Study Area to represent an environmental concern to the Phase One Property.

The EcoLog ERIS search of the PTTW database identified no information regarding PTTWs for the Phase One Study Area.

The EcoLog ERIS search of the CPU database identified no information regarding CPUs for the Phase One Study Area.

4.2.1.6 Inventory of Coal Gasification Plants

EcoLog ERIS searched the following publications prepared for the MECP by Intera Technologies Inc. for information on industrial sites that formerly operated as coal gasification plants, and industrial sites that produced or used coal tar and other related tars:

- "*Inventory of Coal Gasification Plant Waste Sites in Ontario*", dated April 1987; and
- "*Inventory of Industrial Sites Producing or Using Coal Tar and Related Tars in Ontario*", dated November 1988.

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The EcoLog ERIS search yielded no records of former coal gasification plants or the production or use of coal tar and related tars within the Phase One Study Area.

4.2.1.7 Environmental Incidents, Orders, Offences and Spills

EcoLog ERIS completed a search of the various provincial and federal databases for information regarding environmental incidents, orders, offences and spills. Details regarding the searched databases are provided in the EcoLog ERIS report in Appendix F.

The EcoLog ERIS database search of records of environmental incidents, orders, offences or spills revealed the following for the Phase One Study Area:

- No records were found of environmental incidents, orders, offences or spills for the Phase One Property, except for the following:
  - On March 10, 1992, an unknown quantity of diesel had spilled onto the ground surface at the Phase One Property due to a pipe/hose leak. The EcoLog ERIS report indicated that environmental impact was possible (soil contamination). In addition, on May 21, 2003, an unknown quantity of hydraulic fluid spilled onto the ground and into a storm drain. Furthermore, on March 6, 2006, 15-L of transformer oil was spilled onto the ground at the Phase One Property; however, the EcoLog ERIS report indicated that no environmental impact was anticipated as a result of the spill. Based on the above-noted information, the receiving mediums, and limited quantities of the releases, it is Pinchin's opinion that these historical spill occurrences at the Phase One Property are unlikely to result in subsurface impacts to the Site.
- No records were found of environmental incidents, orders, offences or spills for other properties within the Phase One Study Area, except for the following:
  - Six TSSA Historical Incidents, one TSSA Incident and 61 spill records were identified for other properties located within the Phase One Study Area; however, based on the distances between the incidents/spills and the Site, the inferred groundwater flow direction, and/or the fact that many incidents involved atmospheric discharges (i.e., natural gas/propane releases), it is Pinchin's opinion that the potential for the documented spills to be causes for environmental concern to the Phase One Property is considered low.

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4.2.1.8 Waste Management Records

Waste Generators

EcoLog ERIS completed a search of the O. Reg. 347 Waste Generators database for information regarding waste generation. O. Reg. 347 defines a waste generation site as any site, equipment and/or operation involved in the production, collection, handling and/or storage of regulated wastes. A generator of regulated waste is required to register the waste generation site and each waste produced, collected, handled or stored at the site. This database contains the registration number, company name and address of registered generators including the types of hazardous wastes generated. It includes data on waste generating facilities such as drycleaners, waste treatment and disposal facilities, machine shops, electric power distribution, etc. The database search results provide a summary of available waste generation information for the registered sites for all years from 1986 to the present.

The EcoLog ERIS search of the O. Reg. 347 Waste Generators database found the following information regarding the Phase One Property:

- The Phase One Property has been a registered generator of various hazardous wastes including waste oils and lubricants, petroleum distillates, light fuels and transfer station oil wastes since 1986.

Based on a review of Pinchin's in-house MECP Waste Generator database, approximately 145,377 kilograms (kg) of various hazardous wastes were generated on-Site since 1986. However, based on information provided by the Site Representative and observations made during Pinchin's Site reconnaissance, it is Pinchin's opinion that the waste generator number is associated with another property and as such, it is Pinchin's opinion that the above-noted information is unlikely to result in potential subsurface impacts at the Phase One Property.

A total of 355 other listings located within the Phase One Study Area were present within the database search results as waste generators. Of these waste generators, the following was identified as a potential source of impacts to the Phase One Property based on their location and distance relative to the Phase One Property (i.e., within 75 m), and the types and quantities of hazardous wastes generated:

- 12 Grenfell Crescent (1992-1998) – Waste oils and lubricants;
- 14 Grenfell Crescent (2004-2017) – Waste oils and lubricants, PCBs, aromatic solvents, waste crankcase oils and lubricants, paint/pigment/coating residues and petroleum distillates;
- 1960 Merivale Road (1992-2017) – Waste oils and lubricants, light fuels and oil skimmings and sludges;

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- 19 and 25 Capital Drive (1986-2001) – Waste oils and lubricants, aliphatic solvents, alkaline wastes-heavy metals, other specified inorganics, petroleum distillates and light fuels;
- 1999 Merivale Road (2007-2011) – light fuels; and
- 30 Capital Drive (2011) – unspecified hazardous wastes.

Based on the information provided within the EcoLog ERIS report, the locations/distances between these properties and the Phase One Property, the inferred groundwater flow direction, and/or the minor quantities of hazardous wastes generated at these properties, it is Pinchin's opinion that these properties are unlikely to result in potential subsurface impacts at the Phase One Property.

Waste Receivers

EcoLog ERIS completed a search of the O. Reg. 347 Waste Receivers database for information regarding waste receivers. O. Reg. 347 defines a waste receiving site as any site or facility to which waste is transferred by a waste carrier. A receiver of regulated waste is required to register the waste receiving facility. This database contains registered receivers of regulated wastes, identified by registration number, company name and address, and includes receivers of waste such as landfills, incinerators, transfer stations, PCB storage sites, sludge farms and water pollution control plants.

The EcoLog ERIS search of the O. Reg. 347 Waste Receivers database found the following information regarding the Phase One Property:

- The Phase One Property was a registered receiver of PCB waste (1992-2008).

The entry in the waste receivers database for the Phase One Property is consistent with the former registered PCB storage site located on-Site as described in Sections 4.2.1.2 and 4.2.1.3. As noted in Sections 4.2.1.2 and 4.2.1.3, it is Pinchin's opinion that the former PCB storage site does not represent a potential environmental concern for the Phase One Property.

The following other property within the Phase One Study Area was identified as a waste receiver:

- 39 Cleopatra Drive (1988-1998) – light fuels, heavy fuels, oil skimmings and sludges, waste oils and lubricants and transfer station oil wastes.

This property is located approximately 225 m northwest of the Phase One Property and is situated hydraulically transgradient in relation to the inferred groundwater flow direction from the Phase One Property. Based on the distance between this property and the Phase One Property, as well as the inferred groundwater flow direction, Pinchin concludes that the likelihood of potential impacts to the Phase One Property due to these historical waste receiving activities is low and not an environmental concern to the Phase One Property.

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4.2.1.9 Fuel Storage Tanks

EcoLog ERIS completed a search of various private, provincial and federal databases for information regarding chemical storage tanks, as well as private and retail fuel storage tanks. Details regarding the searched databases are provided in the EcoLog ERIS report in Appendix F.

The EcoLog ERIS search of the chemical or fuel storage tank databases found the following information regarding the Phase One Property:

- The Private and Retail Fuel Storage databases, as well as the Fuel Storage Tank – Historic database, indicated that a diesel UST, with a capacity of 13,600-L and associated with a PFO, was registered to the Phase One Property. However, this UST was removed from the Site in 2003 and based on the results of previous subsurface environmental work completed at the Phase One Property (refer to Section 4.1.4), it is Pinchin's opinion that this former on-Site UST is unlikely to result in potential subsurface impacts at the Phase One Property.

The EcoLog ERIS search of the chemical or fuel storage tank databases identified the following other properties within the Phase One Study Area with records of fuel storage tanks:

- 1999 Merivale Road;
- 1944 Merivale Road; and
- 30 Grenfell Crescent.

The 1999 Merivale Road property was listed in the Private and Retail Fuel Storage Tanks, Retail Storage Tank, Historic Fuel Storage Tank and TSSA Expired Facilities databases as having two 25,000 L gasoline single-walled USTS and three 22,700 L diesel/gasoline single-walled USTs were installed in 1987. This property is located approximately 20 m east of the Phase One Property and is situated hydraulically downgradient of the Phase One Property relative to the inferred groundwater flow direction. Based on the distance between this property and the Phase One Property, the inferred groundwater flow direction, and the results of previous subsurface environmental work completed at the Phase One Property (refer to Section 4.1.4), it is Pinchin's opinion that this property is unlikely to result in potential subsurface impacts at the Phase One Property.

The remaining properties above are located greater than 100 m from the Site. Based on the distances between these properties and the Phase One Property, it is Pinchin's opinion that these properties are unlikely to result in potential subsurface impacts at the Phase One Property.

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4.2.1.10 Notices and Instruments

EcoLog ERIS completed a search of the provincial Environmental Registry for records pertaining to proposals, decisions, and exceptions regarding policies, Acts, instruments, or regulations that could significantly affect the environment. EcoLog ERIS also searched the Record of Site Condition (RSC) database for filed RSCs.

The EcoLog ERIS database search of the Environmental Registry and RSC database indicated the following for the Phase One Study Area:

- The Phase One Property was listed within the Environmental Registry for an approval for discharge into the natural environment other than water (i.e., air); however, based on the nature of the allowed discharge (i.e., atmospheric), it is Pinchin's opinion that this Environmental Registry listing is unlikely to result in potential subsurface impacts at the Phase One Property;
- No records were found in the Environmental Registry and RSC database for other properties within the Phase One Study Area, except for the following:
    - Seven Environmental Registry records were present for properties within the Phase One Study Area; however, none of the search results were related to potential impacts on groundwater quality, which is considered the primary pathway of concern for contaminant migration to the Phase One Property. In addition, these properties are located more than 200 m from the Phase One Property. As such, there is a low potential for the Environmental Registry database search results to be indicative of discharges to the environment that represent an environmental concern to the Phase One Property and the likelihood of potential impacts to the Phase One Property is considered low.

4.2.1.11 Areas of Natural Significance

EcoLog ERIS reviewed available databases and records to assess whether any parks, wetlands, conservation areas, or other areas of natural significance, are located within the Phase One Study Area. The Area of Natural & Scientific Interest map included in the EcoLog ERIS report in Appendix F did not identify any areas of natural significance within the Phase One Study Area.

4.2.1.12 Landfill Information

EcoLog ERIS reviewed available private and provincial databases for records of any current or inactive landfills and waste disposal sites within the Phase One Study Area. Details regarding the searched databases are provided in the EcoLog ERIS report in Appendix F.

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The EcoLog ERIS search of the landfill and waste disposal sites databases found no information regarding the Phase One Study Area.

4.2.1.13 Other EcoLog ERIS Databases

The EcoLog ERIS database search of the Anderson's Waste Disposal Sites database identified the following additional information for the Phase One Study Area:

- Four scrapyards/junkyards were located within the Phase One Study Area; however, these properties are located at least 85 m from the Phase One Property. Based on the distance between these properties and the Phase One Property, it is Pinchin's opinion that these properties are unlikely to result in potential subsurface impacts at the Phase One Property.

4.2.2 Ministry of the Environment, Conservation and Parks Freedom of Information Search

As part of the 2018 Pinchin Phase I ESA Report, the MECP Freedom of Information and Protection of Privacy Office in Toronto, Ontario was contacted to determine if records exist for environmental matters such as orders, spills, previous investigations, prosecutions, registered PCB waste storage sites, waste generators, waste receivers, Cs-of-A and ECAs associated with the Phase One Property.

A response was received from the MECP on June 26, 2018. The MECP response provided no records for the Phase One Property that were not already available to Pinchin from other sources.

A copy of the MECP response is provided in Appendix F.

4.2.3 Technical Standards and Safety Authority Search

The TSSA is the regulatory body that governs the safe handling and storage of fuel in Ontario. All storage of gasoline, diesel and fuel oil is subject to the Technical Standards and Safety Act. The Technical Standards and Safety Act and its relevant documents and regulations (e.g., *Liquid Fuels Handling Code*; *Ontario Regulation 213/01 – Fuel Oil*; *Ontario Regulation 217/01 – Liquid Fuels*) require that all fuel storage devices such as aboveground storage tanks (ASTs) and USTs be registered with the TSSA.

Pinchin previously contacted the TSSA to complete archival searches for the Site addresses in order to establish the status of the Phase One Property with respect to its historical files, to identify outstanding instructions, tank registrations, incident reports, fuel/oil spills or contamination records. Responses were received from the TSSA, dated September 5, 2018. No records were available for 22 Slack Road; however, the TSSA had a record of a 13,600-L single-walled steel UST containing diesel that was installed at 1970 Merivale Road in 1992 and currently not in use. As noted in Section 4.1.4, this UST was associated with a former on-Site PFO and was removed from the Site in 2003. Based on the results of previous subsurface environmental work completed in the vicinity of this former on-Site PFO (refer to

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Section 4.1.4), it is Pinchin's opinion that this former UST is unlikely to result in potential subsurface impacts at the Phase One Property. Copies of the TSSA's responses are provided in Appendix G of this report.

4.2.4 Property Underwriters' Reports and Plans

PURs provide detailed information on a site-specific basis, including descriptions of building construction, heating sources, production processes, and the presence of any hazardous chemicals or materials which may have been historically stored on the Phase One Property. They also indicate the presence of environmental hazards such as electrical rooms, transformers, boilers and storage tanks. Information provided on PUPs includes the location, capacity, and contents of ASTs, USTs, chemical storage and other forms of environmental hazards.

Pinchin previously contacted Opta to obtain copies of PURs and PUPs related to the Phase One Property. Opta provided Pinchin with copies of the following (see Appendix D):

- PURs dated 1976 and 1985; and
- PUPs dated 1976 and 1985.

Based on Pinchin's review of the PURs and PUPs, the following was noted:

- The original portion of Site Building A was constructed in its current configuration in approximately 1963; however, based on the aerial photographs reviewed by Pinchin, it is Pinchin's opinion that the original portion of Site Building A was constructed in the late 1960s;
- The Site was occupied by Hydro Electric Commission and was utilized as an office, warehouse and hydro meter repairs facility;
- Heating was provided by electric heating sources; and
- Dedicated areas at the east end of Site Building A consisted of offices. The remainder of Site Building A consisted primarily of equipment storage, a hydro meter repair area and a garage.

The PURs and PUPs for the Phase One Property did not contain any pertinent information which Pinchin considers to represent an environmental concern to the Phase One Property.

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4.2.5 City Directories

City directories for the years 1964 to 2011 were reviewed by Pinchin at the Library and Archives of Canada in Ottawa, Ontario. It should be noted that no city directories were available for the City of Ottawa subsequent to 2011. A summary of information obtained with respect to the Phase One Property is provided in the following table:

Year(s)	Occupant Listings for Site Address
1964.	1970 Merivale Road: Site not listed.
	22 Slack Road: Site not listed.
1969-1974.	1970 Merivale Road: Nepean Township Hydro Electric Commission.
	22 Slack Road: Site not listed.
1979-1989.	1970 Merivale Road: Hydro Electric Commission of the City of Nepean.
	22 Slack Road: Site not listed.
1995-2000.	1970 Merivale Road: Nepean Hydro.
	22 Slack Road: Site not listed.
2005-2011.	1970 Merivale Road: Site not listed.
	22 Slack Road: Site not listed.

Based on Pinchin's review of the above-noted city directories, the following PCA was identified at the Phase One Property:

- An electricity distribution company (i.e., Nepean Township Hydro Electric Commission, Hydro Electric Commission of the City of Nepean, and Nepean Hydro) was listed as occupying the Phase One Property from 1969 to 2011. However, based on the observations made during Pinchin's Site reconnaissance and results of previous subsurface environmental work completed at the Phase One Property (refer to Section 4.1.4), it is Pinchin's opinion that this on-Site operation is unlikely to result in potential subsurface impacts at the Site at this time.

In general, the city directories indicated that the properties in the Phase One Study Area outside of the Phase One Property have been historically occupied by institutional, residential, commercial and light industrial land uses since the mid-late 1960's. Based on Pinchin's review of the above-noted city directories, the following PCAs were identified within the Phase One Study Area outside of the Phase One Property:

- Historical and current RFOs (1944, 1960, 1961 and 1999 Merivale Road), automotive repair/servicing facilities (1944 and 1967 Merivale Road, and 25 and 30 Cleopatra Drive), light industrial operations and a fuel storage facility (1985 Merivale Road) were listed

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within the city directories reviewed for the Phase One Study Area. However, based on the distance of these facilities to the Phase One Property, the inferred groundwater flow direction, and/or the results of previous subsurface environmental work competed at the Phase One Property (refer to Section 4.1.4), it is Pinchin's opinion that these facilities do not represent APECs in relation to the Phase One Property.

4.3 Physical Setting Sources

4.3.1 Aerial Photographs

Pinchin reviewed aerial photographs of the Phase One Property and surrounding properties within the Phase One Study Area to assess the potential for historical PCAs. Copies of aerial photographs dated 1945 and 1954 were obtained from the National Air Photo Library in Ottawa, Ontario and reviewed by Pinchin. In addition, digital aerial photographs dated 1965, 1976, 1991, 1999, 2002, 2005, 2007, 2011, 2014 and 2017 were reviewed on the City of Ottawa e-map website (http://maps.ottawa.ca/geoOttawa/) by Pinchin. The 1945 aerial photograph was the earliest available aerial photograph of the Phase One Study Area.

Efforts were made by Pinchin to obtain aerial photographs that:

- Illustrated the period between initial development of the Phase One Property to the present;
- Identified buildings and structures present on the Phase One Property since initial development;
- Identified PCAs within the Phase One Study Area; and
- Identified APECs on the Phase One Property.

It should be noted that accurate details could not be determined from the some of the aerial photographs due to the large reference scale and the low resolution of the photographs.

A summary of information obtained with respect to the Phase One Property from a review of the available aerial photography is provided in the following table:

Year of Photograph	Phase One Property
1945, 1954 and 1965.	The Site appeared to consist of vacant undeveloped land.
1976.	Similar to 1945-1954; however, a building that was similar to the original (east) portion of Site Building A was evident on-Site.

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Year of Photograph	Phase One Property
1991-2002.	Similar to 1965-1976; however, Site Building A was evident in its current size and configuration.
2005.	Similar to 1991-2002; however, a building that was similar in size and configuration to present-day Site Building B was evident on-Site.
2007-2017.	Similar to 2005; however, a building that was similar in size and configuration to present-day Site Building C was evident on-Site.

A summary of information obtained with respect to the surrounding properties within the Phase One Study Area is provided in the following table:

Year of Photograph	North	East	South	West
1945.	A residential dwelling followed by present-day Slack Road, a residential dwelling and vacant undeveloped land to beyond 200 m from the Phase One Property.	Present-day Merivale Road followed by vacant undeveloped land, a railway line and additional vacant undeveloped land to beyond 200 m from the Phase One Property.	Vacant undeveloped land followed by a railway line and additional vacant undeveloped land to beyond 200 m from the Phase One Property.	Vacant undeveloped land to beyond 200 m from the Phase One Property.
1954	Similar to 1945.	Similar to 1945; however, residential dwellings were evident.		Similar to 1945.
1965.	An RFO followed by present-day Slack Road, residential dwellings and vacant undeveloped land to beyond 200 m from the Phase One Property.	Similar to 1945 and 1954; however, a commercial building was evident. In addition, the residential dwelling was demolished and no longer evident.	Present-day Capital Drive followed by a commercial building, a railway line and an additional commercial building to beyond 200 m from the Phase One Property.	Commercial buildings followed by present-day Grenfell Crescent and vacant undeveloped land to beyond 200 m from the Phase One Property.
1976.	Similar to 1965; however, commercial buildings and light industrial buildings were evident.	Similar to 1965.	Similar to 1965; however, commercial buildings and light industrial buildings were evident, similar to the current configuration.	

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Year of Photograph	North	East	South	West
1999-2007.	Similar to 1976; however, the RFO was demolished and no longer evident, similar to the current configuration.	Similar to 1976; however, an RFO was evident.	Similar to 1976.	
2008.	Similar to 1976-2007.	Similar to 1999-2007; however, the RFO was demolished and no longer evident.	Similar to 1976-2007.	
2011-2017.	Similar to 1976-2008.	Similar to 2008; however, a commercial building was evident, similar to the current configuration.	Similar to 1976-2008.	

Based on the aerial photographs reviewed for the Phase One Property and the surrounding area, it appears that the Phase One Property was first developed between 1954 and 1965.

The aerial photograph review identified the following PCAs within the Phase One Study Area:

- An RFO was evident adjacent to the north elevation of the Phase One Property from 1965 to 1991, and the USTs were located approximately 25 m north of the Site. In addition, an RFO was evident approximately 20 m east of the Site in the 1999-2007 aerial photographs. Based on the distance between these properties and the Site, the inferred groundwater flow direction, and the results of previous subsurface environmental work completed at the Phase One Property (refer to Section 4.1.4), it is Pinchin's opinion that these properties are unlikely to result in potential subsurface impacts at the Site; and
- A railway line oriented in a northeast-southwest direction has been located approximately 60 m east of the Phase One Property in the aerial photographs since 1945. Creosote or chromated copper arsenate (CCA) used to treat railway ties has the potential to impact soils in the vicinity of the railway lines; however, these impacts are typically minor, localized, and near the surface. Based on the above-noted information, it is Pinchin's opinion that this railway line is unlikely to result in potential subsurface impacts at the Phase One Property.

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4.3.2 Topography, Hydrology and Geology

The elevation of the Phase One Property, based on information obtained from the Ontario Base Map series, is approximately 92 m above mean sea level (mamsl). The general topography in the local and surrounding area is generally flat and no bedrock outcrops were observed on-Site or in the surrounding area.

A review of the available physiographical data indicates that the Phase One Property and the surrounding properties located within the Phase One Study Area are located within alluvial deposits consisting of stratified gravel, sand, silt and clay. Bedrock is expected to consist of sedimentary rocks consisting of limestone, dolomite, shale, argillite, sandstone, quartzite, and/or grit. The topography is considered to be mainly flat to rolling low local relief with dry surface water drainage conditions. During previous on-Site environmental investigations, the soil stratigraphy was observed to consist of gravel and crushed stone underlain by silty sand fill and silty clay to approximately 6.1 m below ground surface (mbgs).

Based on general hydrogeological principles and Pinchin's familiarity with subsurface conditions at the Phase One Property and the surrounding properties within the Phase One Study Area, the unconfined groundwater beneath the Phase One Property is expected to flow in an easterly direction. No water bodies are located within the Phase One Study Area, and the nearest surface water body is Black Rapids Creek located approximately 810 m east of the Phase One Property at an elevation of approximately 89 mamsl. The nearest major water body is the Rideau River, located approximately 1.4 km east of the Phase One Property at an elevation of approximately 61 mamsl.

Copies of pertinent maps, illustrating local topographical, hydrogeological and drainage features are provided in Appendix H.

4.3.3 Fill Materials

Although the ground surface was snow-covered during Pinchin's Site reconnaissance, limiting exterior observations, no evidence of fill material, disturbed soil or buried debris was observed at the Phase One Property during the Site reconnaissance. However, as noted within the 2015 exp Phase II ESA Report, silty sand fill was encountered at the Site to a maximum depth of approximately 2.0 mbgs.

Although the Phase One ESA did not identify any historical or current fill material at the Phase One Property, potential future development plans should incorporate the appropriate procedures for the characterization of soils that may require off-Site disposal. Further assessment and/or costs may be incurred through re-development of the Phase One Property and/or change in land use scenarios.

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4.3.4 Water Bodies and Areas of Natural Significance

No water bodies were identified on the Phase One Property or on surrounding properties within the Phase One Study Area.

4.3.5 Well Records

A search of the Water Well Information System database by EcoLog ERIS identified 15 water well records for the Phase One Property and 14 water well records within 75 m of the Phase One Property. A summary of pertinent information obtained with respect to the wells is provided in the following table:

MECP Well ID (EcoLog ERIS ID)	**Location**	**Stratigraphy**	**Approximate Depth to Bedrock**	**Approximate Depth to Water Table**
7252070 (WWIS-1)	On-Site	Gravel (0-0.31 mbgs) Brown sand (0.31-1.83 mbgs) Brown silty clay (1.83-3.66 mbgs) Grey clay (3.66-6.1 mbgs)	Not encountered (> 6.1 mbgs)	Not indicated
1504892 (WWIS-2)	On-Site	Clay with medium sand (0.31-11.66 mbgs) Medium sand with gravel (11.66-12.33 mbgs) Grey limestone (12.33-44.33 mbgs) Sandstone (44.33-71.33 mbgs)	12.33 mbgs	65.33 mbgs
1504987 (WWIS-3)	On-Site	Clay (0-3.33 mbgs) Medium sand with clay (3.33-9.33 mbgs) Hardpan (9.33-12.66 mbgs) Grey limestone (12.66-30.00 mbgs)	12.66 mbgs	20.00 mbgs

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MECP Well ID (EcoLog ERIS ID)	Location	Stratigraphy	Approximate Depth to Bedrock	Approximate Depth to Water Table
7252069 (WWIS-4)	On-Site	Brown gravel (0-0.33 mbgs) Brown sand (0.33-0.50 mbgs) Brown clay with silt (0.50-4.27 mbgs) Grey clay(4.27-6.10 mbgs)	Not encountered (> 6.10 mbgs)	Not indicated
7252066 (WWIS-5)	On-Site	Brown sand and gravel (0-0.33 mbgs) Brown clay with sand (0.33-1.83 mbgs) Brown clay with silt (1.83-5.18 mbgs) Grey silt (5.18-6.10 mbgs)	Not encountered (> 6.10 mbgs)	Not indicated
7252067 (WWIS-6)	On-Site	Brown sand and gravel (0-0.33 mbgs) Brown clay with sand (0.33-1.83 mbgs) Brown clay with silt (1.83-5.18 mbgs) Grey silt (5.18-6.10 mbgs)	Not encountered (> 6.10 mbgs)	Not indicated
7136354 (WWIS-7)	On-Site	Brown clayey sand (0-1.80 mbgs) Grey sandy clay (1.80-4.90 mbgs) Brown clayey sand (4.90-5.20 mbgs)	Not encountered (> 5.20 mbgs)	1.59 mbgs
7252068 (WWIS-8)	On-Site	Brown sand and gravel (0-0.33 mbgs) Brown clay with sand (0.33-1.83 mbgs) Brown clay with silt (1.83-5.18 mbgs) Grey silt (5.18-6.10 mbgs)	Not encountered (> 6.10 mbgs)	Not indicated

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MECP Well ID (EcoLog ERIS ID)	Location	Stratigraphy	Approximate Depth to Bedrock	Approximate Depth to Water Table
7252071 (WWIS-9)	On-Site	Brown sand and gravel (0-0.33 mbgs) Brown clay with sand (0.33-1.83 mbgs) Brown clay with silt (1.83-5.18 mbgs) Grey silt (5.18-6.10 mbgs)	Not encountered (> 6.10 mbgs)	Not indicated
1504898 (WWIS-10)	On-Site	Medium sand (0-2.66 mbgs) Clay (2.66-11.66 mbgs) Limestone (11.66-25.33 mbgs)	11.66 mbgs	25.00 mbgs
7110658 (WWIS-11)	On-Site	Brown sand with gravel (0-1.50 mbgs) Grey clay with silt (1.50-6.10 mbgs) Grey silt with clay (6.10-6.71 mbgs)	Not encountered (> 6.71 mbgs)	Not indicated
7110659 (WWIS-12)	On-Site	Not indicated	Not indicated	Not indicated
7110660 (WWIS-13)	On-Site	Not indicated	Not indicated	Not indicated
7114760 (WWIS-14)	On-Site	Not indicated	Not indicated	Not indicated
1504895 (WWIS-15)	On-Site	Medium sand (0-2.66 mbgs) Grey clay (2.66-18.00 mbgs) Grey limestone (18.00-40.33 mbgs)	18.00 mbgs	40.33 mbgs
1504887 (WWIS-16)	Approximately 5 m west-southwest of the Phase One Property	Medium sand (0-14.00 mbgs) Limestone (14.00-26.33 mbgs)	14.00 mbgs	23.33 mbgs

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MECP Well ID (EcoLog ERIS ID)	Location	Stratigraphy	Approximate Depth to Bedrock	Approximate Depth to Water Table
7150613 (WWIS-17)	Approximately 7 m north of the Phase One Property	Gravel and brown sand with silt (0-1.20 mbgs) Grey clay (1.20-4.25 mbgs)	Not encountered (> 4.25 mbgs)	Not indicated
1504992 (WWIS-18)	Approximately 30 m northwest of the Phase One Property	Clay (0-8.33 mbgs) Medium sand (8.33-13.33 mbgs) Limestone (13.33-46.66 mbgs)	13.33 mbgs	40.00 mbgs
7184988 (WWIS-19)	Approximately 30 m north of the Phase One Property	Brown fill with sand (0-0.50 mbgs) Brown silt (0.50-1.00 mbgs) Grey clay (1.00-2.00 mbgs)	Not encountered (> 2.00 mbgs)	Not indicated
7184987 (WWIS-20)	Approximately 30 m north of the Phase One Property	Brown fill with sand (0-0.50 mbgs) Brown silt (0.50-1.00 mbgs) Grey clay (1.00-2.00 mbgs)	Not encountered (> 2.00 mbgs)	Not indicated
1504975 (WWIS-21)	Approximately 35 m north of the Phase One Property	Grey clay (0-13.33 mbgs) Limestone (13.33-65.00 mbgs) Sandstone (13.33-14.00 mbgs)	13.33 mbgs	15.00 mbgs
1504977 (WWIS-22)	Approximately 45 m north of the Phase One Property	Unspecified/previously drilled (0-22.00 mbgs) Grey limestone (22.00-47.33 mbgs)	22.00 mbgs	33.33 mbgs
7053214 (WWIS-23)	Approximately 50 m northeast of the Phase One Property	Sand and gravel (0-1.50 mbgs) Brown silt with sand and clay (1.50-2.75 mbgs) Grey clay (2.75-4.55 mbgs)	Not encountered (> 4.55 mbgs)	Not indicated

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MECP Well ID (EcoLog ERIS ID)	Location	Stratigraphy	Approximate Depth to Bedrock	Approximate Depth to Water Table
7184986 (WWIS-24)	Approximately 50 m north of the Phase One Property	Brown sandy fill (0-1.50 mbgs) Grey clay (1.50-6.10 mbgs)	Not encountered (> 6.10 mbgs)	Not indicated
1504899 (WWIS-25)	Approximately 50 m southwest of the Phase One Property	Clay (0-8.33 mbgs) Medium sand (8.33-17.33 mbgs) Limestone (17.33-23.33 mbgs)	17.33 mbgs	22.66 mbgs
1504333 (WWIS-26)	Approximately 55 m northeast of the Phase One Property	Clay (0-11.66 mbgs) Hardpan with medium sand (11.66-15.00 mbgs) Blue limestone (15.00-30.00 mbgs)	15.00 mbgs	20.00 mbgs
15043332 (WWIS-26)	Approximately 60 m northeast of the Phase One Property	Clay (0-11.66 mbgs) Hardpan with medium sand (11.66-15.00 mbgs) Blue limestone (15.00-30.00 mbgs)	15.00 mbgs	20.00 mbgs
15044901 (WWIS-27)	Approximately 65 m north of the Phase One Property	Clay (0-3.33 mbgs) Topsoil (3.33-15.66 mbgs) Silt (15.66-22.33 mbgs)	Not encountered (> 22.33 mbgs)	13.33 mbgs
15044339 (WWIS-28)	Approximately 65 m north-northeast of the Phase One Property	Clay topsoil (0-13.66 mbgs) Gravel (13.66-15.66 mbgs) Limestone (15.66-16.33 mbgs)	Not encountered (> 15.66 mbgs)	16.33 mbgs

The EcoLog ERIS report search results indicated that the margin of error associated with the UTM coordinates is reported to be 30 to 100 m.

The Water Well Information System database search results are provided in the EcoLog ERIS report in Appendix E.

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As documented in the 2015 exp Phase II ESA Report, six on-Site groundwater monitoring wells were installed in 2015 to a maximum depth of approximately 6.10 mbgs in the overburden, which consisted primarily of silty sand fill and silty clay. Bedrock was not encountered during the drilling and groundwater was encountered at approximately 1.83-2.22 mbgs.

4.4 Site Operating Records

There are no current land uses or records of historical land use that would classify the Phase One Property as an enhanced investigation property (see Section 6.3). As such, Site operating records were not reviewed as part of the Phase One ESA.

5.0 INTERVIEWS

Pinchin interviewed individuals knowledgeable of the Phase One Property and its history to obtain or confirm information regarding the environmental condition of the Phase One Property. The following individual provided information regarding the history of the Phase One Property and the surrounding properties within the Phase One Study Area to the best of their knowledge:

Person Interviewed	Relationship to Phase One Property	Date and Place of Interview	Interview Method
Mr. Alain Lemay	Facilities Specialist at the Phase One Property	January 28, 2019 (Phase One Property)	In-person interview during Site reconnaissance.

Mr. Lemay was chosen to be interviewed given that he has been Facilities Manager at the Phase One Property for approximately 10 years and is familiar with the recent operational history of the Phase One Property. Mr. Lemay is referred to herein as the “Site Representative”, and accompanied the Pinchin representative (Mr. Dave Labelle) during the Site reconnaissance.

Pinchin compared the information obtained from the interview with information obtained from the historical records. The information provided by the interviewee was corroborated by the available historical records. As such, Pinchin has no concerns regarding the validity of the information provided by the individual interviewed for the Phase One ESA.

With respect to PCAs and APECs, no additional information was obtained from the interviews other than that documented elsewhere in this report.

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6.0 SITE RECONNAISSANCE

6.1 General Requirements

A visual assessment of the Phase One Property and the surrounding properties within the Phase One Study Area was conducted for the purpose of identifying the presence of possible PCAs and associated APECs.

The Site reconnaissance was completed on January 28, 2019, by a Pinchin representative (i.e., Mr. Dave Labelle), under the direct supervision of Pinchin's QP overseeing this project. Mr. Labelle is an Environmental Project Technologist with more than two years of environmental consulting experience. Pinchin visited the Phase One Property and surrounding properties within the Phase One Study Area to document environmental conditions. During the Site reconnaissance, Pinchin viewed all accessible areas within the Phase One Property and viewed publicly-accessible portions of the adjacent lands for the presence of actual or potential issues of environmental concern.

The Site reconnaissance was conducted between the hours of 9:00 AM and 12:00 PM. During the Site reconnaissance, the weather was clear and sunny, and the ambient temperature was approximately -10° Celsius. The Phase One Property reconnaissance was conducted on foot and consisted of a full walk-through of the Phase One Property. There were no access restrictions for Pinchin for the Phase One Property with the exception of the rooftops which could not be accessed at the time of the Site reconnaissance. In addition, it should be noted that the ground surface was snow-covered during Pinchin's Site reconnaissance, limiting exterior observations. At the time of the Site reconnaissance, the Phase One Property was occupied by Hydro Ottawa, an electricity distribution company, for use as their headquarters.

Photographs taken during the Site reconnaissance that illustrate the interior and exterior of the Site Buildings, Phase One Property and Phase One Study Area are provided in Appendix B.

6.2 Specific Observations at Phase One Property

6.2.1 Description of Buildings and Structures

During the Site reconnaissance, Pinchin observed three buildings/structures on the Phase One Property. Site Building A is a three-storey commercial office/warehouse building and consists of a reception area, offices, washrooms, storage areas, an electrical room, a janitor closet, generator room and warehouse space. Site Building B is a single-storey light industrial building and Site Building C is a single-storey commercial/light industrial building. Site Buildings B and C consist of minor automotive maintenance and storage.

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The portion of the Phase One Property outside of the Site Buildings is comprised primarily of parking areas and exterior storage areas.

6.2.2 Description of Below-Ground Structures

During the Site reconnaissance, Pinchin did not observe any current below-ground structures on the Phase One Property, with the exception of a partial basement level in Site Building A which consists of mechanical areas, storage/maintenance areas and washrooms.

The basements consisted of a poured concrete structure, and some utilities are inferred to enter Site Building A at the east end (i.e., telephone, sanitary sewer, water and electricity).

6.2.3 Description of Tanks

During the Site reconnaissance, Pinchin observed evidence of the following tanks on the Phase One Property:

- Two in-use double-walled steel diesel ASTs with a capacity of 900-L that were installed in 2001 according to the data plates on the ASTs. The ASTs are located within the emergency generator room within Site Building A. No spills or evidence of historical spills (i.e., staining) was observed in the vicinity of the ASTs and as such, it is Pinchin's opinion that these ASTs are unlikely to result in potential subsurface impacts at the Phase One Property.

6.2.4 Potable and Non-Potable Water Sources

During the Site reconnaissance, Pinchin did not observe potable or non-potable water sources on the Phase One Property. The Phase One Property is serviced by a municipal water supply via underground piping that is inferred to run west from Merivale Road into the Site Buildings.

6.2.5 Description and Location of Underground Utilities

A number of underground utilities were observed on the Phase One Property, including natural gas, telephone and electrical lines, and municipal water, storm and sanitary sewer lines.

The natural gas, telephone, electrical, water and sanitary sewer services are inferred to enter the Site Buildings via underground lines running from Merivale Road into the Site Buildings. Stormwater is captured via catch basins located on the Site exterior and directed via underground piping to a main storm sewer line.

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6.2.6 Entry and Exit Points

The main man-door entry/exit point for Site Building A is located along the northeast elevation of this Site Building, and a second entry/exit point to Site Building A is located along the southeast elevation of Site Building A. The main entry/exit points for Site Buildings B and C (i.e., bay doors) are located along the northwest elevation of these Site Buildings, with man door entry/exit points located on each building as well.

6.2.7 Details of Heating System

During the Site reconnaissance, Pinchin observed natural gas-fired rooftop heating/ventilation/air-conditioning (HVAC) units, natural gas-fired suspended unit heaters and electric baseboards associated with the Site Buildings.

6.2.8 Details of Cooling System

During the Site reconnaissance, Pinchin observed natural gas-fired rooftop HVAC units and chiller/cooling towers associated with the Site Buildings.

6.2.9 Details of Drains, Pits and Sumps

Two storm water sumps were observed in the partial basement level within Site Building A that captures storm water from a weeping tile system located around the Site Building foundation. Water was present in the sumps and had no obvious odours, discolouration or sheen.

Two, two-stage oil/water separators are located in Site Buildings B and C. The oil/water separators were installed in 2005 and 2007 and were reported to be of concrete construction. The integrity of the oil/water separators appeared to be in good condition during Pinchin's previous Site reconnaissance completed in June 2018. The contents of the oil/water separators are removed for off-Site disposal every six months by Drain-All, an external licensed contractor.

With the exception of the above-noted sumps and oil/water separators, Pinchin did not observe any additional drains, pits or sumps during the Site reconnaissance. The sumps and oil/water separators are not considered to be potential environmental concerns.

6.2.10 Unidentified Substances within Buildings and Structures

During the Site reconnaissance, Pinchin did not observe any unidentified substances or storage containers holding unidentified substances at the Phase One Property. Small volumes of various cleaning solutions were stored in their original containers within Site Building A, and varsol, paints, isopropyl and other chemicals are stored in manufacturer-supplied containers within the warehouse area of Site Building A. Diesel stored in two steel ASTs is located in the generator room adjacent to the north

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elevation of Site Building A. In addition, a 967-L plastic tote containing windshield washer fluid was observed adjacent to Site Building C. No bulk liquid storage was observed on-Site.

6.2.11 Details of Staining and Corrosion

During the Site reconnaissance, Pinchin did not observe any areas of staining or corrosion inside the Site Building in vicinity of the floor drains, pits, sumps, cracked floor areas or chemical storage areas. However, it should be noted that the ground was snow-covered during Pinchin's Site reconnaissance, limiting exterior observations.

6.2.12 Details of On-Site Wells

No water supply or groundwater monitoring wells were observed to be on or within the Phase One Property. A total of six groundwater monitoring wells were installed at the Phase One Property as part of the 2015 exp Phase II ESA Report; however, it should be noted that the ground was snow-covered during Pinchin's Site reconnaissance, limiting exterior observations. As such, the groundwater monitoring wells were not observed during Pinchin's Site reconnaissance.

6.2.13 Details of Sewage Works

During the Site reconnaissance, Pinchin did not observe any sewage works or evidence of sewage disposal on the Phase One Property, with the exception of a main sanitary sewer pipe that exits through the basement of Site Building A and is inferred to connect to the municipal sewer under Merivale Road.

6.2.14 Details of Ground Cover

During the Site reconnaissance, Pinchin visually inspected the Phase One Property ground cover; however, it should be noted that the ground was snow-covered during Pinchin's Site reconnaissance, limiting exterior observations. Vegetated areas are located along the northeast, southeast and northwest elevations of the Phase One Property. The remainder of the Phase One Property exterior consists of parking areas, access routes and exterior storage areas.

6.2.15 Details of Current or Former Railways

No current or former railway infrastructure was observed on the Phase One Property.

6.2.16 Areas of Stained Soil, Vegetation and Pavement

During the Site reconnaissance, Pinchin did not observe any areas of stained soil, vegetation or pavement on the Phase One Property; however, it should be noted that the ground was snow-covered during Pinchin's Site reconnaissance, limiting exterior observations.

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6.2.17 Areas of Stressed Vegetation

During the Site reconnaissance, Pinchin did not observe any areas of stressed vegetation on the Phase One Property; however, it should be noted that the ground was snow-covered during Pinchin's Site reconnaissance, limiting exterior observations. Significant quantities of vegetation were not observed on-Site.

6.2.18 Areas of Fill and Debris Materials

No obvious areas where fill material or debris have been placed or graded were observed by Pinchin at the Phase One Property; however, regrading and minor fill placement at the Phase One Property may have previously occurred during initial development activities to prepare the Site Building location, parking areas and access to the Phase One Property, and to establish drainage patterns. In addition, the 2015 exp Phase II ESA Report indicated that silty sand fill was encountered at the Site to a maximum depth of approximately 2.0 mbgs.

6.2.19 Potentially Contaminating Activities

A PCA is defined by O. Reg. 153/04 as a "use or activity set out in Column A of Table 2 of Schedule D that is occurring or has occurred in a Phase One Study Area" including the Phase One Property. The following PCAs were observed on the Phase One Property during the Site reconnaissance:

- Item 28 – Gasoline and Associated Products Storage in Fixed Tanks (former PFO/UST located on the west portion of the Phase One Property);
- Item 52 – Storage, Maintenance, and Repair of Equipment, Vehicles, and Material Used to Maintain Transportation Systems (current repair/servicing activities within Site Buildings B and C, and former on-Site repair/servicing activities within the southwest portion of Site Building A);
- Item 55 – Transformer Manufacturing, Processing and Use (Phase One Property occupied by an electricity distribution company since approximately 1969, and transformers were formerly stored on the west portion of the Phase One Property); and
- Item 28 – Gasoline and Associated Products Storage in Fixed Tanks (diesel ASTs located adjacent to the north elevation of Site Building A, associated with the emergency generator).

Details regarding the PCAs (e.g., locations, potential contaminants of concern, and rationale for inclusion) are provided in the above relevant sections of this report, and are further summarized in Section 7.2.

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6.2.20 Unidentified Substances Outside Buildings and Structures

During the Site reconnaissance, Pinchin did not observe any unidentified substances or storage containers holding unidentified substances on the exterior of the Phase One Property.

6.3 Enhanced Investigation Property

O. Reg. 153/04 defines an “enhanced investigation property” as a property that is being used or has been used, in whole or in part, in the following manner:

- For an industrial use or;
- For any of the following commercial uses:
  - As a garage;
  - As a bulk liquid dispensing facility, including a gasoline outlet; or
  - For the operation of dry cleaning equipment.

During this Phase One ESA, Pinchin observed that Site Buildings B and C at the Phase One Property are occasionally used for automotive repair/servicing activities, and the west portion of Site Building A was formerly utilized for automotive repair/servicing activities. In addition, a PFO equipped with a diesel UST was formerly located on the west portion of the Phase One Property. As such, the Phase One Property is therefore considered an enhanced investigation property.

6.3.1 Site Operations

Site Buildings B and C at the Phase One Property are occasionally used for automotive repair/servicing activities, and the west portion of Site Building A was formerly utilized for automotive repair/servicing activities. In addition, a PFO equipped with a diesel UST was formerly located on the west portion of the Phase One Property from approximately 1991 until 2003.

6.3.2 Hazardous Materials

The following hazardous materials were used or stored at the Phase One Property at the time of the Site reconnaissance:

- Two 900-L steel ASTs containing diesel are located adjacent to the north elevation of Site Building A. No evidence of spillage from these ASTs was observed in the vicinity of the ASTs.

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Based upon information obtained from the historical records for the Phase One Property and from interviews, the following hazardous materials are known to have been stored or used at the Phase One Property:

- One 13,600-L steel single-walled diesel UST was formerly located on the west portion of the Phase One Property. The UST was removed in 2003 when the former PFO was decommissioned. Based on the results of previous subsurface environmental work completed at the Phase One Property (refer to Section 4.1.4), it is Pinchin's opinion that the former on-Site PFO/UST is unlikely to result in potential subsurface impacts at the Phase One Property.

6.3.3 Products Manufactured

No product manufacturing activities were observed at the Phase One Property during the Site reconnaissance.

6.3.4 By-Products and Wastes

No manufacturing by-products or wastes were observed at the Phase One Property during the Site reconnaissance.

6.3.5 Raw Materials Handling and Storage

No handling or storage of raw materials was observed at the Phase One Property during the Site reconnaissance.

6.3.6 Drums, Totes and Bins

The following tote were observed at the Phase One Property at the time of the Site reconnaissance:

- A 967-L plastic tote containing windshield washer fluid was observed adjacent to Site Building C. Although the ground was snow-covered during Pinchin's Site reconnaissance, limiting exterior observations, no evidence of spillage from this tote was observed in the vicinity of the tote. As such, it is Pinchin's opinion that this tote is unlikely to result in potential subsurface impacts at the Phase One Property.

6.3.7 Oil/Water Separators

Two, two-stage oil/water separators are located in Site Buildings B and C. It was previously reported to Pinchin that the oil/water separators were installed in 2005 and 2007 and were reported to be of concrete construction. Influent to the oil/water separators originate from floor drains located within the vehicle maintenance areas. The integrity of the oil/water separators appeared to be in good condition during

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Pinchin's previous Site reconnaissance completed in June 2018. The contents of the oil/water separators are removed for off-Site disposal every six months by Drain-All, an external licensed contractor.

6.3.8 Vehicle and Equipment Maintenance

At the time of the Site reconnaissance, minor vehicle repair/servicing activities were present within Site Buildings B and C. In addition, it was previously reported to Pinchin that vehicle maintenance formerly occurred within the west portion of Site Building A, with the remainder used as office and storage space. No automotive oils/fluids were observed on-Site during Pinchin's Site reconnaissance and as such, no issues regarding the storage of the new oil, waste oil and automotive fluids were observed by Pinchin at the time of the Site reconnaissance.

6.3.9 Spills

No evidence of spills was observed at the Phase One Property during the Site reconnaissance; however, it should be noted that the ground surface was snow-covered during Pinchin's Site reconnaissance, limiting exterior observations.

6.3.10 Liquid Discharge Points

No liquid discharge points were observed at the Phase One Property during the Site reconnaissance.

6.3.11 Processing and Manufacturing Operations/Equipment

No processing or manufacturing operations or equipment were observed at the Phase One Property during the Site reconnaissance.

6.3.12 Hydraulic Equipment

With the exception of two hydraulically-operated loading dock levellers within Site Building A, no hydraulic equipment (e.g., elevators, in-ground hoists, etc.) was observed at the Phase One Property during the Site reconnaissance. No staining was observed in the vicinity of on-Site hydraulic equipment and as such, it is Pinchin's opinion that the loading dock levellers are unlikely to result in potential subsurface impacts at the Phase One Property.

6.4 Written Description of Investigation

The Phase One ESA completed by Pinchin included investigations of the Phase One Property and the Phase One Study Area outside of the Phase One Property pursuant to Sections 13 and 14 of Schedule D of O. Reg.153/04. The main objective of these investigations was to identify PCAs at the Phase One Property or within the Phase One Study Area outside of the Phase One Property that could have resulted in APECs at the Phase One Property.

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6.4.1 Phase One Property

The investigation of the Phase One Property consisted of the following components:

- Review of available historical records, including previous environmental reports, EcoLog ERIS regulatory search, information obtained through MECP Freedom of Information and TSSA requests, PURs, PUPs, city directories, aerial photographs and well records;
- A Site reconnaissance completed on January 28, 2019, by Mr. Dave Labelle of Pinchin that included an assessment of structures at the Phase One Property and the exterior of the Phase One Property;
- Interviews with an individual knowledgeable of the history and operations at the Phase One Property; and
- Review of mapping provided by EcoLog ERIS for the presence of areas of natural significance.

Pinchin's investigation of the Phase One Property identified the following PCAs:

- Item 52 – Storage, Maintenance, and Repair of Equipment, Vehicles, and Material Used to Maintain Transportation Systems (reported current repair/servicing activities within Site Buildings B and C). However, based on the observations made during Pinchin's Site reconnaissance, as well as the results of previous subsurface environmental work completed at the Phase One Property (refer to Section 4.1.4), it is Pinchin's opinion that these on-Site operations are unlikely to result in potential subsurface impacts at the Phase One Property at this time;
- Item 55 – Transformer Manufacturing, Processing and Use (Phase One Property occupied by an electricity distribution company since approximately 1969). However, based on the observations made during Pinchin's Site reconnaissance, as well as the results of previous subsurface environmental work completed at the Phase One Property (refer to Section 4.1.4), it is Pinchin's opinion that these on-Site operations are unlikely to result in potential subsurface impacts at the Phase One Property at this time; and
- Item 28 – Gasoline and Associated Products Storage in Fixed Tanks (diesel ASTs located adjacent to the north elevation of Site Building A, associated with the emergency generator). No spills or evidence of historical spills (i.e., staining) was observed in the vicinity of the ASTs and as such, it is Pinchin's opinion that these ASTs are unlikely to result in potential subsurface impacts at the Phase One Property.

No areas of natural significance were identified at the Phase One Property.

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6.4.2 Phase One Study Area Outside of Phase One Property

The investigation of the Phase One Study Area outside of the Phase One Property consisted of the following components:

- Review of available historical records, including previous environmental reports, EcoLog ERIS regulatory search, city directories and aerial photographs;
- Visual inspection of properties from publicly-accessible areas for evidence of PCAs and water bodies; and
- Review of mapping provided by EcoLog ERIS for the presence of areas of natural significance.

Pinchin's investigation of the Phase One Study Area outside of the Phase One Property identified the following PCAs:

- Item 28 – Gasoline and Associated Products Storage in Fixed Tanks (RFO, equipped with USTs, formerly located adjacent to the north elevation of the Phase One Property from the late 1960s until the 1990s). However, based on the results of previous subsurface environmental work completed at the Phase One Property (refer to Section 4.1.4), it is Pinchin's opinion that this former RFO is unlikely to result in potential subsurface impacts at the Phase One Property;
- Item 28 – Gasoline and Associated Products Storage in Fixed Tanks (1999 Merivale Road was registered within the Fuel Storage Tanks database as being equipped with USTs). However, this property is located approximately 20 m east of the Phase One Property and is situated hydraulically downgradient in relation to the inferred groundwater flow direction from the Phase One Property. Based on the distance between this property and the Phase One Property, the inferred groundwater flow direction, and the results of previous subsurface environmental work completed at the Phase One Property (refer to Section 4.1.4), it is Pinchin's opinion that this property is unlikely to result in potential subsurface impacts at the Phase One Property;
- Item 52 – Storage, maintenance, fuelling and repair of equipment, vehicles, and material used to maintain transportation systems (automotive repair/servicing facilities located at 1944 and 1967 Merivale Road, and 25 and 30 Cleopatra Drive). However, these properties are located greater than 100 m from the Phase One Property. Based on the distances of these facilities to the Phase One Property, it is Pinchin's opinion that these facilities are unlikely to result in potential subsurface impacts at the Phase One Property;

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- Item 46 – Rail Yards, Tracks and Spurs (railway line, oriented in a northeast-southwest direction, located approximately 60 m east of the Phase One Property since 1945). Creosote or CCA used to treat railway ties has the potential to impact soils in the vicinity of the railway lines; however, these impacts are typically minor, localized, and near the surface. Based on the above-noted information, it is Pinchin's opinion that this railway line is unlikely to result in potential subsurface impacts at the Phase One Property;
- Item 49 – Salvage Yard, Including Automobile Wrecking (four scrapyards/junkyards were located within the Phase One Study Area). However, these properties are located greater than 85 m from the Phase One Property. Based on the distances between these properties and the Phase One Property, it is Pinchin's opinion that these properties are unlikely to result in potential subsurface impacts at the Phase One Property;
- Item 28 – Gasoline and Associated Products Storage in Fixed Tanks (1944 Merivale Road and 30 Grenfell Crescent were registered within the Fuel Storage Tanks database as being equipped with USTs). However, these properties are located greater than 100 m from the Phase One Property and are situated hydraulically transgradient in relation to the inferred groundwater flow direction from the Phase One Property. Based on the distances between these properties and the Phase One Property, as well as the inferred groundwater flow direction, it is Pinchin's opinion that these properties are unlikely to result in potential subsurface impacts at the Phase One Property; and
- Item 58 – Waste Disposal and Waste Management, including Thermal Treatment, Landfilling and Transfer of Waste, Other Than Use of Biosoils as Soil Conditioners (39 Cleopatra Drive was registered with the MECP as a waste receiver of light fuels, heavy fuels, oil skimmings and sludges, waste oils and lubricants and transfer station oil wastes from 1988-1998). However, this property is located approximately 225 m northwest of the Phase One Property and is situated hydraulically transgradient in relation to the inferred groundwater flow direction from the Phase One Property. Based on the distance between this property and the Phase One Property, as well as the inferred groundwater flow direction, it is Pinchin's opinion that this former off-Site operation is unlikely to result in potential subsurface impacts at the Phase One Property.

No areas of natural significance were identified within the Phase One Study Area outside of the Phase One Property.

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Based on a cursory review of the properties greater than 250 m (i.e., outside of the Phase One Study Area), but less than 1 km, from the Phase One Study Area, Pinchin did not note or observe any significant contaminating properties that should be included as part of this assessment (i.e., landfills, large industrial manufacturers, etc.).

A plan identifying the locations of the PCAs for which this Phase One ESA applies to is provided as Figure 3.

7.0 REVIEW AND EVALUATION OF INFORMATION

7.1 Current and Past Uses

The following table is a summary of the current and past land uses of the Phase One Property:

Year	Name of Owner	Description of Property Use	Property Use	Other Observations from Aerial Photographs, city directories, etc.
Prior to the late 1960s	Assumed Crown	Assumed vacant and/or agricultural	Agricultural or vacant (unused)	It was previously reported to Pinchin that the Site was first developed in the late 1960s with the original portion of Site Building A, and that Site Building A was constructed on undeveloped land. In addition, the 1945, 1954 and 1965 aerial photographs depicted the Phase One Property as vacant undeveloped land.

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Year	Name of Owner	Description of Property Use	Property Use	Other Observations from Aerial Photographs, city directories, etc.
Late 1960s-present	Nepean Township Hydro Electric Commission, Hydro Electric Commission of the City of Nepean, Nepean Hydro, Hydro Ottawa, and the Client	Institutional (electricity distribution headquarters)	Commercial/light industrial	The original portion of Site Building A was constructed in the late 1960s, and the 1969 city directory indicated that the Phase One Property was occupied by Nepean Township Hydro Electric Commission. The 1976-2017 aerial photographs depicted additions to Site Building A and the construction of Site Buildings B and C, and the subsequent city directories indicated that other electricity distribution entities occupied the Site until at least 2011 (and Hydro Ottawa currently occupies the Phase One Property).

To the best of Pinchin's knowledge, the Phase One Property was undeveloped until the construction of the original portion of Site Building A in approximately the late 1960s. The usage of the Phase One Property prior to the construction of the original portion of Site Building A in the late 1960s is inferred to have consisted of agricultural/undeveloped land. Additions were reportedly constructed on Site Building A in 1986 and 2005, Site Building B was constructed in 2005 and Site Building C was constructed in 2007. The Site Buildings have always been occupied by an electricity distribution entity (i.e., Nepean Township Hydro Electric Commission, Hydro Electric Commission of the City of Nepean, Nepean Hydro, or Hydro Ottawa), as per information gathered from the Site Representative, previous environmental reports, city directory searches, aerial photographs and the configuration of the Site Buildings.

It is Pinchin's opinion that the date of the first developed use of the Phase One Property is approximately the late 1960s, with the construction of the original portion of Site Building A. The date of the first developed use of the Phase One Property was determined through information provided by the Site Representative and information previously provided to Pinchin, as well as a review of aerial photographs

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and city directories. No other historical records were available to Pinchin that provided information for determining the date of first developed use of the Phase One Property.

7.2 Potentially Contaminating Activities

The following PCAs as defined by O. Reg. 153/04 were documented by Pinchin to have occurred at the Phase One Property:

- Item 52 – Storage, Maintenance, and Repair of Equipment, Vehicles, and Material Used to Maintain Transportation Systems (reported current repair/servicing activities within Site Buildings B and C). However, based on the observations made during Pinchin's Site reconnaissance, as well as the results of previous subsurface environmental work completed at the Phase One Property (refer to Section 4.1.4), it is Pinchin's opinion that these on-Site operations are unlikely to result in potential subsurface impacts at the Phase One Property at this time;
- Item 55 – Transformer Manufacturing, Processing and Use (Phase One Property occupied by an electricity distribution company since approximately 1969). However, based on the observations made during Pinchin's Site reconnaissance, as well as the results of previous subsurface environmental work completed at the Phase One Property (refer to Section 4.1.4), it is Pinchin's opinion that these on-Site operations are unlikely to result in potential subsurface impacts at the Phase One Property at this time; and
- Item 28 – Gasoline and Associated Products Storage in Fixed Tanks (diesel ASTs located adjacent to the north elevation of Site Building A, associated with the emergency generator). No spills or evidence of historical spills (i.e., staining) was observed in the vicinity of the ASTs and as such, it is Pinchin's opinion that these ASTs are unlikely to result in potential subsurface impacts at the Phase One Property.

The following PCAs as defined by O. Reg. 153/04 were documented by Pinchin to have occurred within the Phase One Study Area outside of the Phase One Property:

- Item 28 – Gasoline and Associated Products Storage in Fixed Tanks (RFO, equipped with USTs, formerly located adjacent to the north elevation of the Phase One Property from the late 1960s until the 1990s). However, based on the results of previous subsurface environmental work completed at the Phase One Property (refer to Section 4.1.4), it is Pinchin's opinion that this former RFO is unlikely to result in potential subsurface impacts at the Phase One Property;

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- Item 28 – Gasoline and Associated Products Storage in Fixed Tanks (1999 Merivale Road was registered within the Fuel Storage Tanks database as being equipped with USTs). However, this property is located approximately 20 m east of the Phase One Property and is situated hydraulically downgradient in relation to the inferred groundwater flow direction from the Phase One Property. Based on the distance between this property and the Phase One Property, the inferred groundwater flow direction, and the results of previous subsurface environmental work completed at the Phase One Property (refer to Section 4.1.4), it is Pinchin's opinion that this property is unlikely to result in potential subsurface impacts at the Phase One Property;
- Item 52 – Storage, maintenance, fuelling and repair of equipment, vehicles, and material used to maintain transportation systems (automotive repair/servicing facilities located at 1944 and 1967 Merivale Road, and 25 and 30 Cleopatra Drive). However, these properties are located greater than 100 m from the Phase One Property. Based on the distances of these facilities to the Phase One Property, it is Pinchin's opinion that these facilities are unlikely to result in potential subsurface impacts at the Phase One Property;
- Item 46 – Rail Yards, Tracks and Spurs (railway line, oriented in a northeast-southwest direction, located approximately 60 m east of the Phase One Property since 1945). Creosote or CCA used to treat railway ties has the potential to impact soils in the vicinity of the railway lines; however, these impacts are typically minor, localized, and near the surface. Based on the above-noted information, it is Pinchin's opinion that this railway line is unlikely to result in potential subsurface impacts at the Phase One Property;
- Item 49 – Salvage Yard, Including Automobile Wrecking (four scrapyards/junkyards were located within the Phase One Study Area). However, these properties are located greater than 85 m from the Phase One Property. Based on the distances between these properties and the Phase One Property, it is Pinchin's opinion that these properties are unlikely to result in potential subsurface impacts at the Phase One Property;
- Item 28 – Gasoline and Associated Products Storage in Fixed Tanks (1944 Merivale Road and 30 Grenfell Crescent were registered within the Fuel Storage Tanks database as being equipped with USTs). However, these properties are located greater than 100 m from the Phase One Property and are situated hydraulically transgradient in relation to the inferred groundwater flow direction from the Phase One Property. Based on the distances between these properties and the Phase One Property, as well as the inferred groundwater flow direction, it is Pinchin's opinion that these properties are unlikely to result in potential subsurface impacts at the Phase One Property; and

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- Item 58 – Waste Disposal and Waste Management, including Thermal Treatment, Landfilling and Transfer of Waste, Other Than Use of Biosoils as Soil Conditioners (39 Cleopatra Drive was registered with the MECP as a waste receiver of light fuels, heavy fuels, oil skimmings and sludges, waste oils and lubricants and transfer station oil wastes from 1988-1998). However, this property is located approximately 225 m northwest of the Phase One Property and is situated hydraulically transgradient in relation to the inferred groundwater flow direction from the Phase One Property. Based on the distance between this property and the Phase One Property, as well as the inferred groundwater flow direction, it is Pinchin's opinion that this former off-Site operation is unlikely to result in potential subsurface impacts at the Phase One Property.

Additional PCAs were identified within the Phase One Study Area outside of the Phase One Property, but these are not considered to represent an environmental concern for the Phase One Property due to the distance from the Phase One Property and/or the hydraulic downgradient/transgradient location of the PCAs relative to the Phase One Property.

7.3 Areas of Potential Environmental Concern

No APECs were identified at the Phase One Property and within the Phase One Study Area.

7.4 Phase One Conceptual Site Model

A conceptual site model (CSM) has been created to provide a summary of the findings of the Phase One ESA. The Phase One CSM is summarized in Figures 1 through Figure 3, which illustrate the following features within the Phase One Study Area, where present:

- Existing buildings and structures;
- Water bodies located in whole or in part within the Phase One Study Area;
- Areas of natural significance located in whole or in part within the Phase One Study Area;
- Drinking water wells located at the Phase One Property;
- Land use of adjacent properties;
- Roads within the Phase One Study Area;
- PCAs within the Phase One Study Area, including the locations of tanks; and
- APECs at the Phase One Property.

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The following provides a narrative summary of the Phase One CSM:

- The Phase One Property is an irregular-shaped parcel of land approximately 4.10 acres (1.70 hectares) in size and is located on the west side of Merivale Road, approximately 50 m southwest of the intersection of Merivale Road and Slack Road, in the City of Ottawa. The Phase One Property is improved with a three-storey commercial office/warehouse building (Site Building A), a single-storey light industrial building (Site Building B) and a single-storey commercial/light industrial building (Site Building C). The Phase One Property has been utilized as an electricity distribution headquarters since initial development in the late 1960s;
- No water bodies were identified within the Phase One Study Area. The nearest water body is Black Rapids Creek, located approximately 810 m east of the Phase One Property at an elevation of approximately 89 mamsl;
- No areas of natural significance were identified within the Phase One Study Area;
- No drinking water wells were located on the Phase One Property;
- The properties within the Phase One Study Area consist of vacant, residential, institutional, commercial and light industrial land uses. The properties located north of the Phase One Property consist of vacant undeveloped land followed by Slack Road, commercial buildings and light industrial buildings to beyond 200 m from the Phase One Property. The properties located east of the Phase One Property consist of Merivale Road followed by commercial buildings, light industrial buildings, a railway line and additional commercial buildings to beyond 200 m from the Phase One Property. The properties located south of the Phase One Property consist of Capital Drive followed by commercial buildings, commercial/light industrial buildings, a railway line and residential dwellings to beyond 200 m from the Phase One Property. The properties located west of the Phase One Property consist of light industrial buildings followed by commercial buildings to beyond 200 m from the Phase One Property;
- A total of 17 PCAs were identified within the Phase One Study Area, consisting of three PCAs at the Phase One Property and 14 PCAs within the Phase One Study Area, outside of the Phase One Property; however, these PCAs are not considered to result in APECs at the Phase One Property given the observations made during Pinchin's Site reconnaissance, the results of previous subsurface environmental work completed at the Phase One Property (refer to Section 4.1.4), their distance from the Phase One Property, and/or their hydraulic downgradient or transgradient location with respect to the inferred groundwater flow direction from the Phase One Property;

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- Underground utilities at the Phase One Property provide potable water, natural gas, electrical, telephone, cable and sewer services to the Site Buildings. These services enter the Site Buildings through subsurface conduits, with the exception of pressurized natural gas lines, which connect to meters located along the exteriors of the Site Buildings. Storm sewer catch basins at the Phase One Property connect to the municipal storm sewer line beneath Merivale Road and additional storm water would likely run overland and percolate naturally through the soil. Plans were not available to confirm the depths of these utilities, but they are estimated to be located approximately 2 to 3 mbgs. The approximate depth to groundwater at the Phase One Property (based on the results of the 2015 exp Phase II ESA Report) ranges from approximately 1.83-2.22 mbgs, which coincides with the approximate depth to the water table. As such, it is possible that the utility corridors may act as preferential pathways for contaminant distribution and transport in the event that shallow subsurface contaminants exist at the Phase One Property;
- The Phase One Property and the surrounding properties located within the Phase One Study Area are located within alluvial deposits consisting of stratified gravel, sand, silt and clay. Bedrock is expected to consist of sedimentary rocks consisting of limestone, dolomite, shale, argillite, sandstone, quartzite, and/or grit. During previous on-Site environmental investigations, the soil stratigraphy was observed to consist of gravel and crushed stone underlain by silty sand fill and silty clay to approximately 6.1 mbgs; and
- The Phase One Property is relatively flat with little relief. Local groundwater flow is inferred to be to the east, based on the nearest body of water and the results of the 2015 exp Phase II ESA Report. Regional groundwater flow is inferred to be to the north towards the Ottawa River.

There were no deviations from the Phase One ESA requirements specified in O. Reg. 153/04 or absence of information that have resulted in uncertainty that would affect the validity of the Phase One CSM.

8.0 CONCLUSIONS

Pinchin conducted this Phase One ESA in accordance with Part VII and Schedule D of O. Reg. 153/04. The purpose of the Phase One ESA was to assess the potential presence of environmental impacts at the Phase One Property due to activities at and near the Phase One for the purpose of filing a Site Plan Approval with the City of Ottawa.

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The review of information obtained from historical records, interviews and a Site reconnaissance completed by Pinchin for the Phase One ESA did not identify any PCAs at the Phase One Property or within the Phase One Study Area outside of the Phase One Property (i.e., off-Site) that are considered to result in APECs to Phase One Property. A total of 17 PCAs were identified within the Phase One Study Area, consisting of three PCAs at the Phase One Property and 14 PCAs within the Phase One Study Area, outside of the Phase One Property; however, these PCAs are not considered to result in APECs at the Phase One Property given the observations made during Pinchin's Site reconnaissance, the results of previous subsurface environmental work completed at the Phase One Property (refer to Section 4.1.4), their distance from the Phase One Property, and/or their hydraulic downgradient or transgradient location with respect to the inferred groundwater flow direction from the Phase One Property. Based on these findings, nothing was identified that is likely to have resulted in impacts to the soil, groundwater and sediment at the Phase One Property and would require the completion of a Phase Two ESA. As such, it is Pinchin's opinion that the Phase One Property is suitable for the filing of a Site Plan Approval application with the City of Ottawa based only on the completion of this Phase One ESA report.

It should be noted that the references and sources for the information used in evaluating the Phase One Property are provided in the relevant sections of this report. Furthermore, specific references are also summarized in Section 9.0.

8.1 Signatures

This Phase One ESA was undertaken under the supervision of Scott Mather, P.Eng., QP_{ESA} in accordance with the requirements of O. Reg. 153/04 to support the filing of a Site Plan Approval application with the City of Ottawa. The conclusions and recommendations provided in this report represent the best judgement of the assessor based on the Site conditions observed on January 28, 2019, and a review of available historical information and information obtained from interviews.

We trust that the information provided in this report meets your current requirements.

8.2 Terms and Limitations

This Phase One ESA was performed in order to identify potential issues of environmental concern associated with the property located at 1970 Merivale Road and 22 Slack Road in Ottawa, Ontario (Site), at the time of the Site reconnaissance. This Phase One ESA was performed in general compliance with currently acceptable practices for environmental site investigations, and specific Client requests, as applicable to this Site. This report was prepared for the exclusive use of 2640162 Ontario Inc. (Client), subject to the terms, conditions and limitations contained within the duly authorized work plan for this project. Any use which a third party makes of this report, or any reliance on or decisions to be made

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based on it, is the sole responsibility of such third parties. Pinchin accepts no responsibility for damages suffered by any third party as a result of decisions made or actions conducted.

If additional parties require reliance on this report, written authorization from Pinchin will be required. Such reliance will only be provided by Pinchin following written authorization from the Client. Pinchin disclaims responsibility of consequential financial effects on transactions or property values, or requirements for follow-up actions and costs. No other warranties are implied or expressed. Pinchin will not provide results or information to any party unless disclosure by Pinchin is required by law.

The information provided in this report is based upon analysis of available documents, records and drawings, and personal interviews. In evaluating the Site, Pinchin has relied in good faith on information provided by other individuals noted in this report. Pinchin has assumed that the information provided is factual and accurate. In addition, the findings in this report are based, to a large degree, upon information provided by the current owner/occupant. Pinchin accepts no responsibility for any deficiency, misstatement or inaccuracy contained in this report as a result of omissions, misinterpretations or fraudulent acts of persons interviewed or contacted, or contained in reports that were reviewed. The scope of work for this Phase One ESA did not include a visual or intrusive investigation for designated substances (e.g., asbestos, mould, PCB-containing electrical equipment, etc.) and, therefore, these materials may be present at the Site.

Pinchin makes no other representations whatsoever, including those concerning the legal significance of its findings, or as to other legal matters touched on in this report, including, but not limited to, ownership of any property, or the application of any law to the facts set forth herein. With respect to regulatory compliance issues, regulatory statutes are subject to interpretation and these interpretations may change over time.

Ontario Regulation 153/04 does not apply to environmental auditing or environmental management systems. Therefore, with respect to Site operations and conditions, compliance with applicable federal, provincial or municipal acts, regulations, laws and/or statutes was not evaluated as part of the Phase One ESA.

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9.0 REFERENCES

The following documents, persons or organizations provided information used in this report:

- Mr. Alain Lemay, Facilities Specialist at the Phase One Property and associated with the Phase One Property for approximately 10 years (Site Representative).
- EcoLog ERIS report entitled “1970 Merivale Road and 22 Slack Road, Ottawa, Ontario”, and dated January 28, 2019 (ERIS Project #20190122030).
- Opta Information Intelligence.
- The Atlas of Canada – Surficial Materials: http://atlas.nrcan.gc.ca/site/english/maps/environment/land/surficialmaterials/1
- The Atlas of Canada – Bedrock Geology: http://atlas.gc.ca/site/english/maps/archives/3rdedition/environment/land/016?w=4&h=4&l=6&r=4&c=12.
- Toporama – Topographic Maps:

  http://atlas.gc.ca/site/english/maps/topo/map.
- Province of Ontario. Environmental Protection Act R.S.O. 1990, c. E.19 and Ontario Regulation 153/04: Records of Site Condition – Part XV.1 of the Act. Last amended by Ontario Regulation 333/13 on December 13, 2013.
- Canadian Standards Association (CSA) Standard. CSA Z768-01, Phase I Environmental Site Assessment, Canadian Standards Association International, November 2001, reaffirmed in 2012.
- National Air Photo Library, Ottawa, Ontario.
- Library and Archives of Canada, Ottawa, Ontario.
- Technical Standards & Safety Authority.
- The City of Ottawa.
- Ministry of the Environment, Conservation and Parks.
- Technical Standards and Safety Authority.
- MECP Brownfields Environmental Site Registry.
- Google Earth™ Satellite Imagery.
- Intera Technologies Inc. *Inventory of Coal Gasification Plant Waste Sites in Ontario.* April 1987.

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- Intera Technologies Inc. *Inventory of Industrial Sites Producing or Using Coal Tar and Related Tars in Ontario*. November 1988.
- *"Phase II Environmental Site Assessment, 1970 Merivale Road, Ottawa, Ontario"* prepared by exp Services Inc. for Cresa Toronto Inc., and dated December 8, 2015.
- *"Phase I Environmental Site Assessment and Limited Soil Sampling Program, 1970 Merivale Road and 22 Slack Road, Ottawa, Ontario"* prepared by Pinchin Ltd. for Butler Management Group, and dated June 12, 2018.

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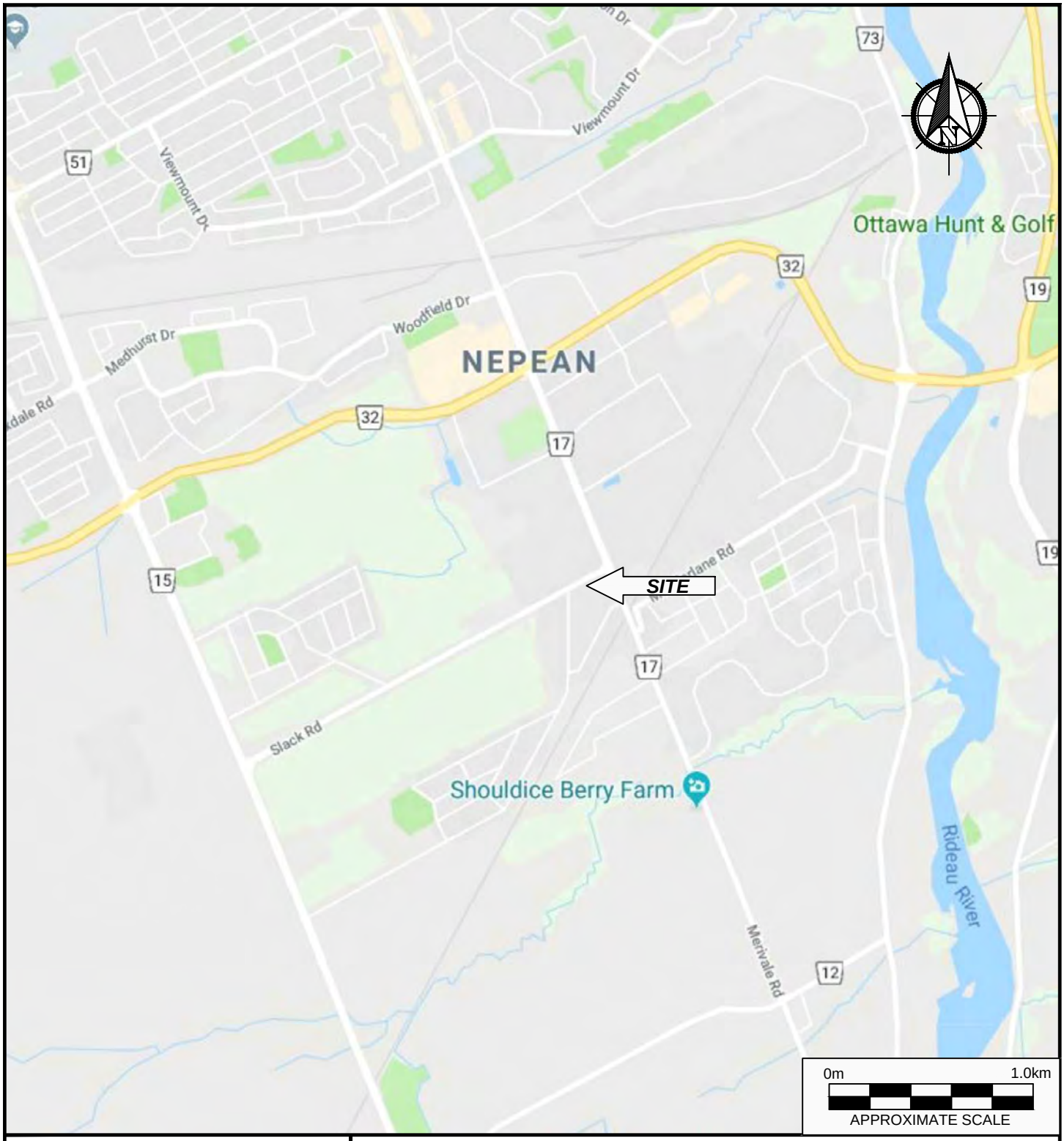
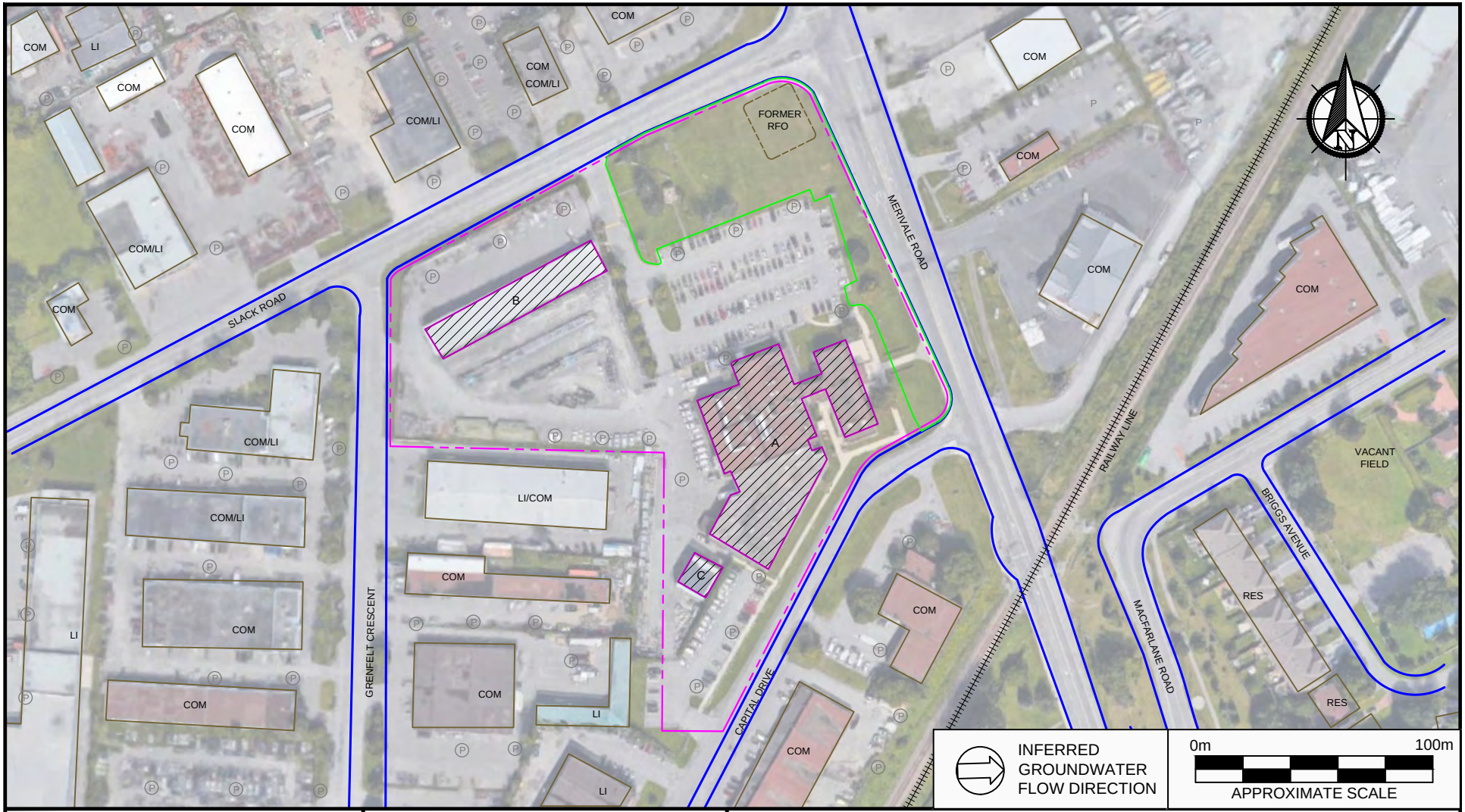
10.0 APPENDICES

APPENDIX A
Figures



PINCHIN

PROJECT NAME: PHASE ONE ENVIRONMENTAL SITE ASSESSMENT		
CLIENT NAME: 2640162 ONTARIO INC.		
PROJECT LOCATION: 1970 MERIVALE ROAD AND 22 SLACK ROAD, OTTAWA, ONTARIO		
FIGURE NAME: KEY MAP		FIGURE NO.: 1
APPROXIMATE SCALE: AS SHOWN	PROJECT NO.: 236006	DATE: FEBRUARY 2019



PINCHIN

LEGEND

	SITE BOUNDARY
	SITE BUILDINGS
RES	RESIDENTIAL
COM	COMMERCIAL
RFO	RETAIL FUEL OUTLET
LI	LIGHT INDUSTRIAL
(P)	PARKING
	RAILWAY LINE

PROJECT NAME
PHASE ONE ENVIRONMENTAL SITE ASSESSMENT

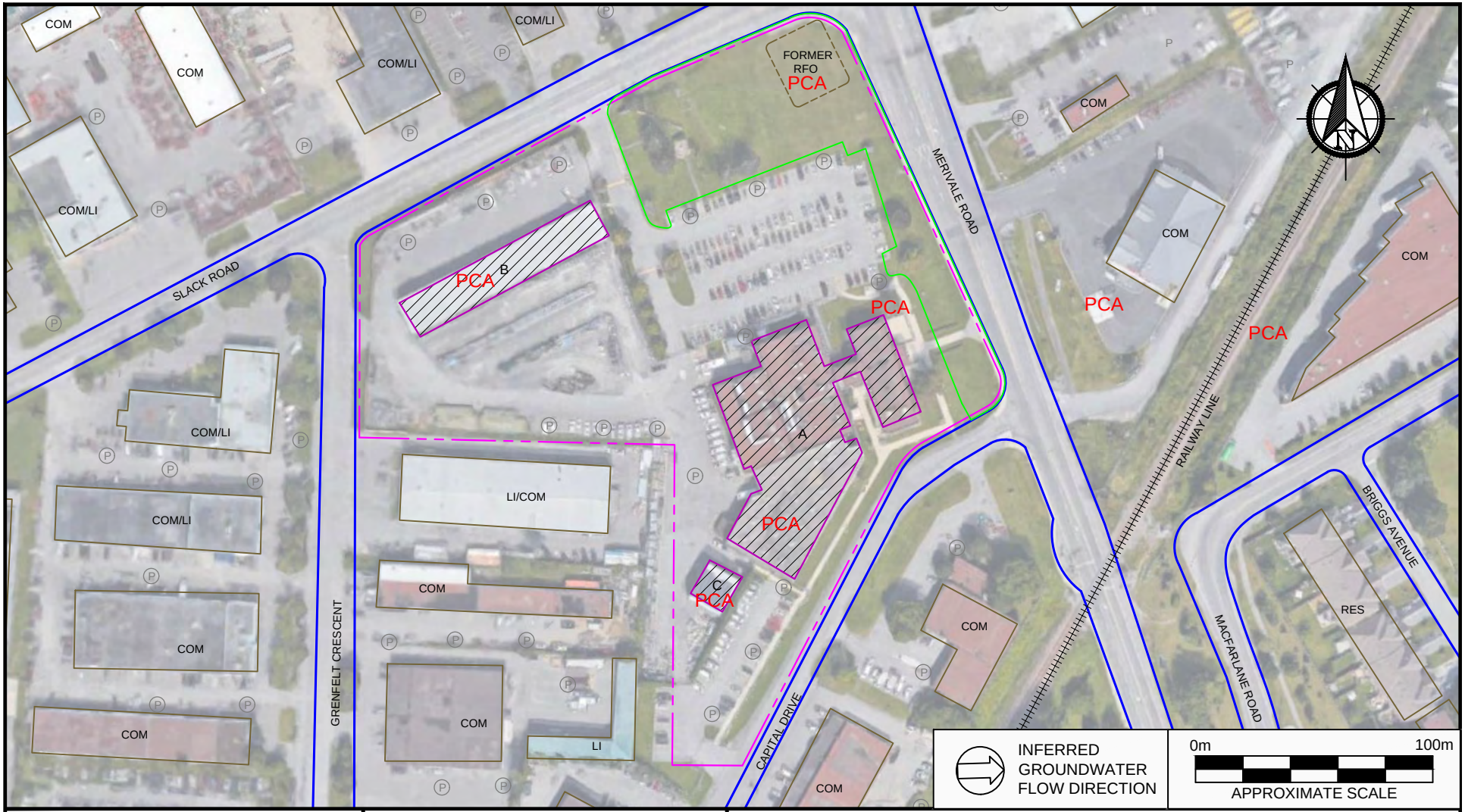
CLIENT NAME
2640162 ONTARIO INC.

PROJECT LOCATION
1970 MERIVALE ROAD AND 22 SLACK ROAD, OTTAWA, ONTARIO

FIGURE NAME
PHASE ONE STUDY AREA

FIGURE NO.
2

APPROXIMATE SCALE	PROJECT NO.	DATE
AS SHOWN	236006	FEBRUARY 2019



PINCHIN

LEGEND

	SITE BOUNDARY
	SITE BUILDINGS
RES	RESIDENTIAL
COM	COMMERCIAL
RFO	RETAIL FUEL OUTLET
LI	LIGHT INDUSTRIAL
PCA	POTENTIALLY CONTAMINATING ACTIVITY
(P)	PARKING
	RAILWAY LINE

PROJECT NAME
PHASE ONE ENVIRONMENTAL SITE ASSESSMENT

CLIENT NAME
2640162 ONTARIO INC.

PROJECT LOCATION
1970 MERIVALE ROAD AND 22 SLACK ROAD, OTTAWA, ONTARIO

FIGURE NAME
POTENTIALLY CONTAMINATING ACTIVITIES

FIGURE NO.
3

APPROXIMATE SCALE	PROJECT NO.	DATE
AS SHOWN	236006	FEBRUARY 2019

APPENDIX B

Photographs

Photo 1 – Site Building A (northeast elevation).

Photo 2 – Site Building A (southeast elevation).

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Photo 3 – Site Building A (west elevation).

Photo 4 – Site Building B (northeast elevation).

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Photo 5 – Site Building B (northwest elevation).

Photo 6 – Site Building C (northwest elevation).

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Photo 7 – Properties located northeast of the Phase One Property.

Photo 8 – Property located southeast of the Phase One Property.

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Photo 9 – Property located southwest of the Phase One Property.

Photo 10 – Property located northwest of the Phase One Property.

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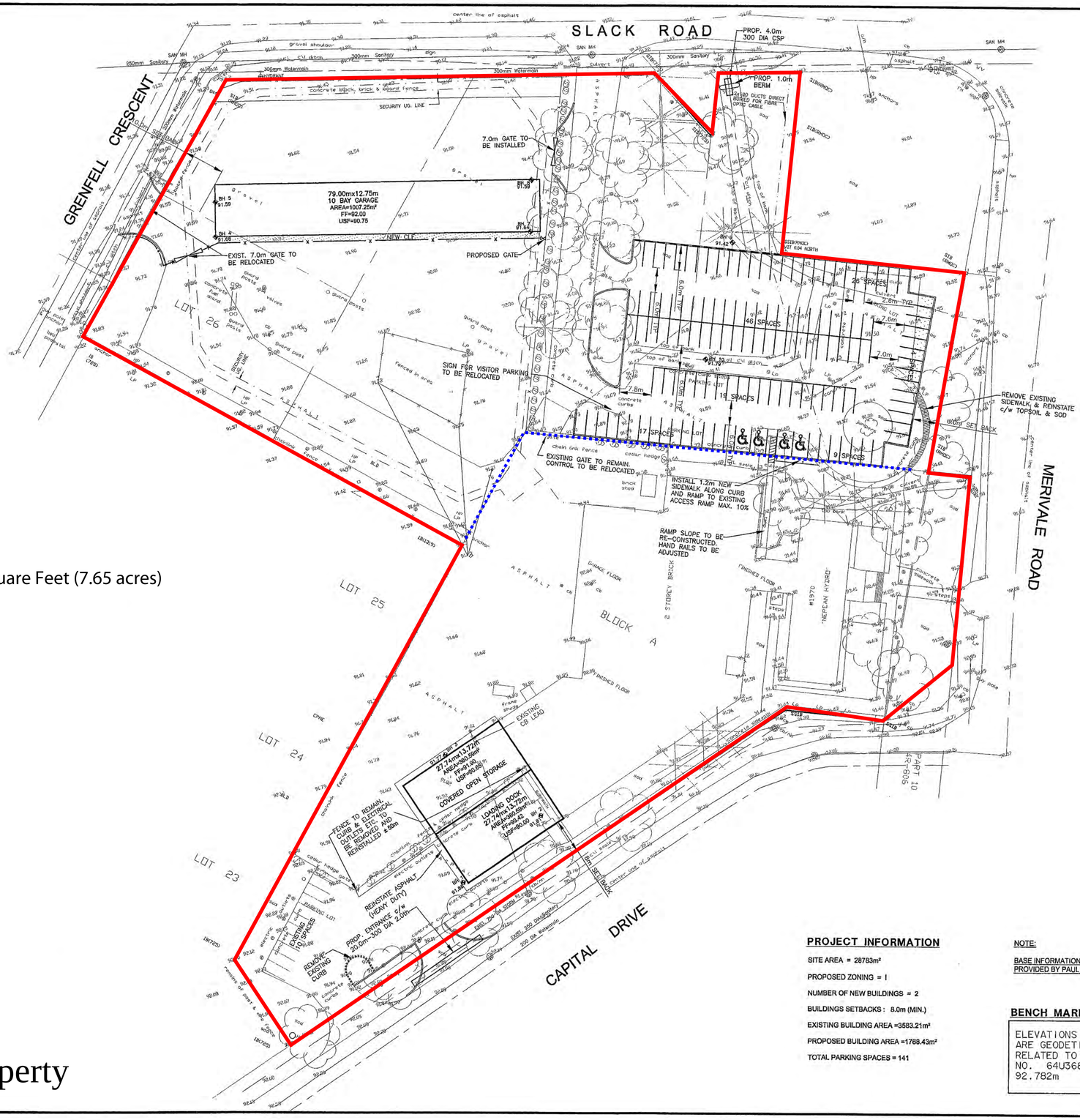
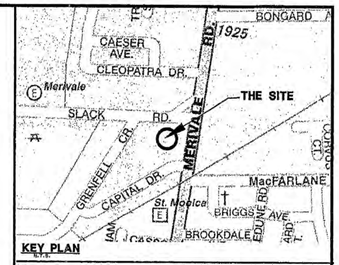
APPENDIX C

Survey Plan



333357 Square Feet (7.65 acres)

Merival Property



KEY PLAN

LEGEND

- EXISTING MANHOLE
- EXISTING CATCHBASIN (cb)
- EXISTING VALVE (WV)
- EXISTING LAMP POST (LP)
- EXISTING FIRE HYDRANT (FH)
- EXISTING CONIFEROUS TREE
- EXISTING DECIDUOUS TREE
- EXISTING C/L DITCH
- EXISTING FENCE
- EXISTING HYDRO POLE
- EXISTING ELEVATION
- BORHOLE LOCATION
- PROPOSED CHAIN LINK FENCE
- PROPOSED CATCHBASIN
- PROPOSED CATCHBASIN LEAD
- PROPOSED PRE-CUST CURB
- PROPOSED BARRER CURB
- HEAVY DUTY ASPHALT
- LIGHT DUTY ASPHALT

No.	DESCRIPTION	DATE	BY	APP'D
7	GENERAL REVISION	27/08/02	GBU	AA
6	GENERAL REVISION	25/07/02	ABZ	AA
5	REVISED PARKING AREA	24/06/02	ABZ	SJC
4	SITE PLAN SUBMISSION	05/04/02	GBU	SJC
3	REVISED & RELOCATE GARAGE	28/03/02	ABZ	SJC
2	REVISED & RELOCATE GARAGE	21/03/02	GBU	SJC
1	REVISED GARAGE DIMENSIONS	05/03/02	GBU	SJC

REVISIONS

HORIZONTAL 1:500

PROJECT INFORMATION

SITE AREA = 28783m²

PROPOSED ZONING = I

NUMBER OF NEW BUILDINGS = 2

BUILDINGS SETBACKS : 8.0m (MIN.)

EXISTING BUILDING AREA =3583.21m²

PROPOSED BUILDING AREA =1768.43m²

TOTAL PARKING SPACES = 141

NOTE:

BASE INFORMATION PLAN & SURVEY PROVIDED BY PAUL A. RIDDELL LTD.

BENCH MARK

ELEVATIONS SHOWN HEREON ARE GEODETIC AND ARE RELATED TO G.S.C. MONUMENT NO. 64U3683, ELEVATION= 92.782m

LICENSED PROFESSIONAL ENGINEER M.A. ANSARI Sept. 11, 02 PROVINCE OF ONTARIO

Trow Consulting Engineers Ltd.
Trow 154 Colonnade Road South, Ottawa, Ontario K2E 7J6
Tel: (613) 226-9840 Fax: (613) 225-7337
Parent Company of Oliver, Menglene, McCalls & Associates

CLIENT: HYDRO OTTAWA

PROJECT: MERIVALE SERVICE CENTRE

TITLE: SITE PLAN

design by	S.CLARKE
drawn by	G.ULAK
checked by	A.ANSARI
date	19/02/02
scale	HORIZ 1:500
project no.	MU15374A
drawing no.	SP1
revision no.	7

APPENDIX D

Opta Records

opta
INFORMATION INTELLIGENCE

enviroscan

An SCM Company

175 Commerce Valley Drive W
Markham, Ontario L3T 7Z3

T: 905-882-6300
W: www.optaintel.ca

Report Completed By:

Anthony

Site Address:

1970 Merivale Road Nepean ON

Project No:

20180604038

Opta Order ID:

49739

Requested by:

Eleanor Goolab
Ecolog ERIS

Date Completed:

6/6/2018 8:45:22 AM

Project Name: 1970 Merivale Road Ottawa Ontario

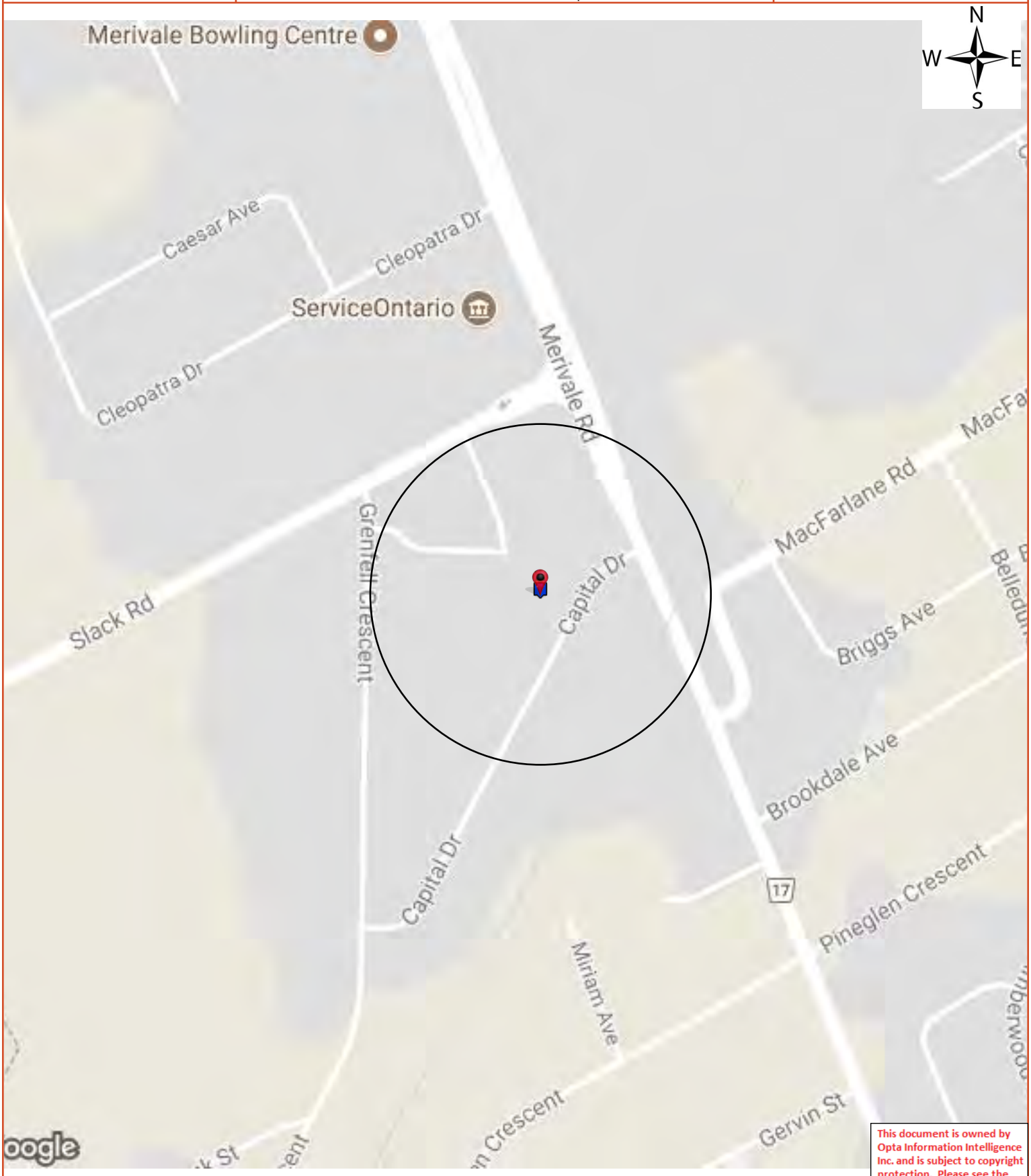
Project #: 20180604038
P.O. #: 224733.001

ENVIROSCAN Report

Search Area: 1970 Merivale Road Nepean ON

Requested by:
Eleanor Goolab
Date Completed: 06/06/2018 08:45:22

enviroscan
OPTA INFORMATION INTELLIGENCE



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Opta Historical Environmental Services Enviroscan™ Terms and Conditions

Report

The documents (hereinafter referred to as the "Documents") to be released as part of the report (hereinafter referred to as the "Report") to be delivered to the purchaser as set out above are documents in Opta's records relating to the described property (hereinafter referred to as the "Property"). Opta makes no representations or warranties respecting the Documents whatsoever, including, without limitation, with respect to the completeness, accuracy or usefulness of the Documents, and does not represent or warrant that these are the only plans and reports prepared in association with the Property or in Opta's possession at the time of Report delivery to the purchaser. The Documents are current as of the date(s) indicated on them. Interpretation of the Documents, if any, is by inference based upon the information which is apparent and obvious on the face of the Documents only. Opta does not represent, warrant or guarantee that interpretations other than those referred to do not exist from other sources. The Report will be prepared for use by the purchaser of the services as shown above hereof only.

Disclaimer

Opta disclaims responsibility for any losses or damages of any kind whatsoever, whether consequential or other, however caused, incurred or suffered, arising directly or indirectly as a result of the services (which services include, but are not limited to, the preparation of the Report provided hereunder), including but not limited to, any losses or damages arising directly or indirectly from any breach of contract, fundamental or otherwise, from reliance on Opta Reports or from any tortious acts or omissions of Opta's agents, employees or representatives.

Entire Agreement

The parties hereto acknowledge and agree to be bound by the terms and conditions hereof. The request form constitutes the entire agreement between the parties pertaining to the subject matter hereof and supersedes all prior and contemporaneous agreements, negotiations and discussions, whether oral or written, and there are no representations or warranties, or other agreements between the parties in connection with the subject matter hereof except as specifically set forth herein. No supplement, modification, waiver, or termination of the request shall be binding, unless confirmed in writing by the parties hereto.

Governing Document

In the event of any conflicts or inconsistencies between the provisions hereof and the Reports, the rights and obligations of the parties shall be deemed to be governed by the request form, which shall be the paramount document.

Law

This agreement shall be governed by and construed in accordance with the laws of the Province of Ontario and the laws of Canada applicable therein.

Page **Report Title**

5 (1985) Cope Report - 1985 Hydro Electric Commission 1970 Merivale Road Nepean ON n (distance = 0 metres*)

9 (1985) Siteplan Report - 1985 Hydro Electric Commission 1970 Merivale Road Nepean ON n (distance = 0 metres*)

11 (1976) Survey for Rating Fire-Resistive Risks Report - 1976 Nepean Hydro 1970 Merivale Road Nepean ON n (distance = 0 metres*)

15 (1976) Siteplan Report - 1976 Hydro Electric Commission 1970 Merivale Road Nepean ON n (distance = 0 metres*)

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Cope Report - 1985 Hydro Electric Commission 1970 Merivale Road Nepean ON n

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INSURERS' ADVISORY ORGANIZATION

CONFIDENTIAL
FOR USE OF MEMBERS ONLY
NOT FOR GENERAL DISTRIBUTION
FIRE RATE CALCULATION DETAIL

REFERENCE NUMBER: 058215
BUILDING NUMBER: 1

NAME OF RISK: HYDRO ELECTRIC COMMISSION
STREET: 1970 MERIVALE ROAD
CITY, PROVINCE: NEPEAN, ONTARIO
POSTAL CODE: K2G 1G3

SURVEYED BY: F HUNT DATE: 03-JUL-85
RATED BY: S HARRIS DATE: 12-JUL-85

- - - - - - CODING - - - - - -

INDUSTRY 491 TERRITORY 65 CONSTRUCTION 2
PROTECTION 2 COMBUSTIBILITY M3

- - - - - - BASIC CONSTRUCTION - - - - - -

ITEM 211 MASONRY WALLS:
CONCRETE BLOCK WALLS C-2
TYPE W-1 THICKNESS 300MM 100% OF 0 PTS 0

ITEM 221 MASONRY & FIRE RESISTIVE FLOORS & ROOF:
GRADE FLOOR CONCRETE
TYPE D-1 HOURS 3.00 LISTED? U 30% OF 0 PTS 0

ITEM 222 NON-COMBUSTIBLE FLOORS & ROOF:
ROOF CONC/STEEL C-2 30% OF 120 PTS 36
FLOORS & ROOF CONC/STL C-3 40% OF 140 PTS 56

TOTAL BASIC CONSTRUCTION CHARGES 92
SCHEDULE BASE 150
BUILDING BASE 242

ITEM 230 COMBUSTIBILITY MODIFIER:
BUILDING BASE X .001 X MODIFIER 1.0
BASIC BUILDING RATE .242

- - - - - SECONDARY CONSTRUCTION - - - - -

ITEM 300 HEIGHT:
NUMBER OF STOREYS: 2 AND BASEMENTS: YES
COMBUSTIBLE STOREYS WITHOUT GRADE ACCESS: 0 0%

ITEM 310 VERTICAL OPENINGS:
BST-2ND OPEN
TYPE V-4 HOURS .00 COMB CL M3 CONS CL 2 30%

ITEM 320 AREA:
BLDG DIMENSIONS (M):
38 X 12 7 X 9 43 X 26
AREA (SQ M): GRADE 1637 TOTAL 2612
EFFECTIVE 2612 28%

ITEM 330 ROOF SURFACE:
APPROVED 100% OF 0% 0%

ITEM 380 BUILDING CONDITION:
GOOD C-. 0%
BUILT IN: 1963
AIR CONDITIONING: 57% CENTRAL
BASEMENT: FINISHED
ELEVATORS: NIL
TOTAL SECONDARY CONSTRUCTION CHARGES 58%

- - - - - - OCCUPANCY - - - - - -

ITEM 417 OCCUPANCY CHARGE:
MAJOR CHARGE 94% PLUS 20% OF 0% 94%

ITEM 721 COMMON HAZARDS:
ITEM 721-1B P.I. ELECTRIC HEATING 0%
NET OCCUPANCY CHARGE 94%

ITEM 418 OCC'Y MODIFICATION:
L1, L2 AREA 0% FACTOR 1.0
TOTAL OCCUPANCY CHARGE 94%

- - - - - - EXPOSURE - - - - - -

TOTAL EXPOSURE CHARGES 0%
UNPROTECTED BUILDING RATE .610

- - - - - - MUNICIPAL PROTECTION - - - - - -

ITEM 920 MUNICIPAL PROTECTION:
DISTANCE OF HYDRANTS: STANDARD
ACCESSIBILITY: GOOD
DISTANCE TO FIREHALL: 2.8KM
CONGESTED AREA: NO
F.U.S. PROT CLASS 03 REVISED CLASS 04 FACTOR .47
PROTECTED BUILDING RATE .287

```
- - - - - - - BUILDING ADJUSTMENT FACTOR - - - - - - -

ITEM 1000 BUILDING ADJUSTMENT FACTOR:
                    PROTECTION CLASS 04                FACTOR  .65
                                             GROSS BUILDING RATE    .187

    - - - - - - - INTERNAL PROTECTION - - - - - - -

ITEM 1111 MANUAL FIRE FIGHTING EQUIPMENT:
     PORTABLE EXTINGUISHERS                            CREDIT     3%
     STANDPIPE AND HOSE                                CREDIT     5%
                                             FINAL BUILDING RATE    .172

          - - - - OCCUPANCY AND CONTENTS - - - -

     HYDRO ELECTRIC COMMISSION OF NEPEAN
     ITEM 522-2A1E1  EQUIP STGE/METER REP                        75%
     ITEM 522-2B1    WITH REPAIRS                                19%
     LOCATION: 1970  AREA:   2612(SQ M) 100.0% OF TOTAL
     MAJOR OCC'Y   94% HAZARDS    0% SEP'T .00  NET   94%

     COMB CL M3  SUSC CL S3 IND CODE  491
     SUSC .400 HAZARD  1.00 CONTENTS ADJ  .49
     GROSS BLDG   .187 GROSS CONT   .383 INT PROT .90
                                                 CONTENTS RATE   .345
     - - - - - - - - - - - - - - - - - - - - - - - - - - - - - -
```

Siteplan Report - 1985 Hydro Electric Commission 1970 Merivale Road Nepean ON n

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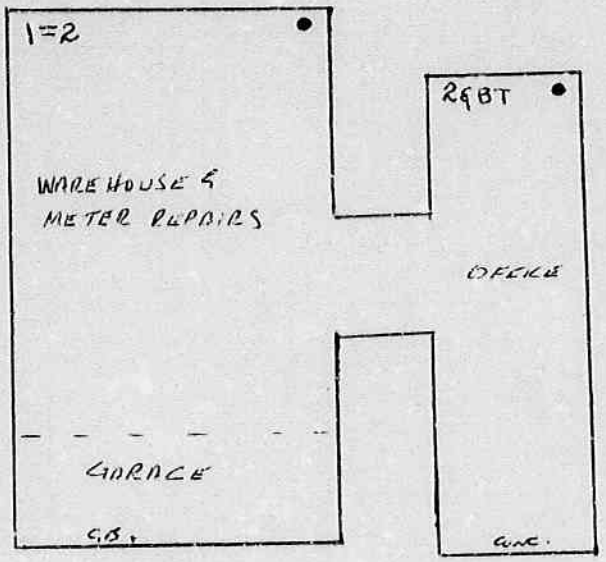

1970 MERIVALE ROAD

CAPITAL DRIVE

1970 MERIVALE ROAD
NEPEAN

Sheet: Block: Scale: 1 = 600

INSURERS' ADVISORY ORGANIZATION
ONTARIO

Date: 3 JULY 85 Field Rep.: F. K. HUNT.

Survey for Rating Fire-Resistive Risks Report - 1976 Nepean Hydro 1970 Merivale Road Nepean ON n

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INSURERS' ADVISORY ORGANIZATION OF CANADA

Hardwood

ONTARIO REGION

509

SURVEY FOR RATING FIRE-RESISTIVE RISKS (excluding Sprinklered bldgs.) OF ALL CLASSES.

IBC CODE: TERR. 64 IND. 491 CONS. 2 PROT. 4

Location (Town and Street) Nipean Township Ins Plan–S N.O.P. B. N.I.P. No. 1973

Owned by Nipean Hydro Occupied by Same

For a Offices, Stateroom & meter repairs No. of hands

Is building completely finished and out of workmen's hands? yes

OCCUPANCY

Give occupancy, kind of work, processes, machinery and number of hands on each floor

Basement Conference rooms, drafting, record storage

1st Offices - Warehouse, garage, meter repairs and staff rooms

2nd Offices, Board rooms, Repairs in warehouse and bar storage of electrical equipment

3rd

4th

5th

6th

CONSTRUCTION OF BUILDING

1. **TYPE OF CONSTRUCTION– Floors & Roof Carried on:**

(a) Skeleton Steel Framework	☐	(d) Bearing Walls & Steel Columns	☐
(b) Reinforced Concrete, Framework Office	☒	(e) Steel on Steel Walls & Roof	☐
(c) Bearing Walls & Partitions Warehouse	☒	(f) Other Construction	☐

(Describe fully)

2. **WALLS** – State construction of external walls

If bearing walls give thickness of walls in inches at each floor

3. **ROOF AND FLOOR** – Materials

Roof ☐	Floors ☐	(a) Concrete, reinforced – Poured in place ..... inches thick
Roof ☒ Office	Floors ☒	(b) Concrete, on metal pan – Poured in place 3 inches thick
Roof ☒ W House	Floors ☐	(c) Concrete, Precast Units 4 inches thick Domtar Construction materials (Name of Manufacturer)
Roof ☐	Floors ☐	(d) Steel Deck, Construction #1 ☐ Otherwise ☐

*If Construction #1 State method of attaching insulation to steel deck and type of insulation

Mechanical Fasteners ☐ * Adhesive ☐ Otherwise ☐

*If adhesive state trade name

Type of insulation on steel deck

Roof ☐ Floors ☐ (e) Other Materials – Describe and Show Thickness

2062/8-75

(over)

ROOF AND FLOOR — Method of support

Roof [X]	Floors [X]	(a) Unprotected Steel Beams.
Roof [ ]	Floors [ ]	(b) Steel Beams Protected by ..... inches of .....
Roof [ ]	Floors [ ]	(c) Reinforced Conc. Beams – Poured in place.
Roof [ ]	Floors [ ]	(d) Precast Concrete Structural Units ..... inches thick ..... (Name of Manufacturer)
Roof [ ]	Floors [ ]	(e) Bearing Walls Only, No Supporting Steel.

If building is composed of more than one type of construction, identify sections of floor involving each type and indicate on plan.

(a) Is there any roof space exceeding 3 feet in height? — If so, for what purpose is it used? .....

How is access obtained thereto? ..... If by trap or door, describe type .....

(b) Are all skylights of wired glass in metal frames? .....

(c) Is there any wood in roof, louvres, ventilators or skylights; if so give details .....

(d) Is there a wood roof laid over an incombustible one? ..... If so, how is it supported? .....

(e) If so, what is the maximum and minimum height of this above the incombustible roof? .....

(f) Is the incombustible roof broken by texas, louvres, ventilator, trapdoor, skylight, stair, elevator, other shafts? .....

Is so, what is the construction of the sides through roof space? .....

Is there any access or opening from these shafts to the roof space? Describe each separately .....

(g) Is there a superstructure, water cooling tower, or Penthouse of any kind on the roof? ..... If so, given dimensions, construction and occupancy .....

..... How is access obtained? .....

(h) Is there a wood wearing floor? ..... If so, on which storeys? .....

(i) Is it laid directly on incombustible floor or with an airspace? Describe .....

4. **STEEL COLUMNS AND BEAMS** – Are they fireproofed? No If "Yes" state nature and thickness of such protection.

(a) Columns .....

(b) Beams .....

FLOOR OPENINGS

5. **STAIRWAYS** – How many, and state from which floor to which? 3 – bast to 2nd.

Is there an enclosure around them? yes If so, describe construction of enclosure, and the doors, and whether doors are self-closing HCB shafts with S/C metal doors.

6. **ELEVATORS** – How many, and state from which floor to which? –

Is there an enclosure around them? ..... If so, describe construction of of enclosure, and the doors, and whether doors are self-closing .....

7. **CHUTES, VENTS, DUMB WAITERS & BELT HOLES & OTHER FLOOR OPENINGS** – Give size, construction of enclosure (if any), type of door (if any), and whether self-closing, stating which floors are cut by each .....

8. **HEATING AND VENTILATING DUCTS** – Are there any? yes (a) Are ducts, which cut through floor, in masonry shafts yes

(b) Give construction of shaft HCB (c) State whether separate duct to each floor without communication to other floors .....

..... (d) Do ducts open into roof space? .....

9. **HEIGHT** – State number of floors and whether there is a basement 2 & 1 = 2 & basement

10. **AREA** – Give ground floor dimensions See plan 17,000 sq ft.

11. **INTERIOR FINISH** –

State separately for each floor, finish and method of attachment to walls and ceiling. If more than one type of finish is present on any one floor, state percentage of each type).

	Bast.	1st	2nd	3rd	4th	5th	6th	
(a) Walls	Plaster on	HCB/N Cone	HCB/N					
(b) Ceilings	Metal	open Metal	metal					
(c) Partitions	HCB	HCB	HCB					

State extent of any wood partitions, or partitions having wood supports in square feet separately for each floor:–

—

(d) Is there any other inside or outside combustible finish or trim other than above? Describe fully

12. **HEATING** – What is the system of heating the building? electric Where is heating plant located?

Is it in fire-resistive room with standard fire door? Are there any stoves; if so, how many and where located

Do any heating devices vent otherwise than to brick or concrete chimney; if so, give details

What fuel is used?

13. **ELECTRIC WIRING** – All wiring is in Rigid Conduit ☒ Otherwise ☐

Are all circuits protected by type "S" tamper resisting fuses or non-interchangeable circuit breakers?

14. **POWER** – Is any used? yes If so, what kind? electric Total Horse Power?

What used for? air conditioning.

If gasoline engine, state method of ignition, location and capacity of supply, tank, whether feed is pressure or gravity, quantity of gasoline in engine

15. **GASOLINE OR BENZINE, OR OTHER OILS** – Are any kept? — If so, what quanity of each?

What used for?

16. **COMMUNICATIONS** – Does the building communicate with any other building — (a) If so, give dimensions, height, construction and occupancy and indicate clearly on diagram

(b) If so, are buildings separated by solid wall? (c) If so, are all openings in this wall protected by self-closing U.L. labelled Class A fire doors?

(d) If not, describe type of doors on each opening

PUBLIC PROTECTION

17. **FIRE DEPARTMENT** – State distance to the nearest fire station 1 3/4 miles

18. **HYDRANTS** – What is the distance to the nearest two hydrants? 150 & 200 Give size of main 16" & 8"

INTERNAL PROTECTION

19. Show number units for each floor:

	Basement	1st	2nd	3rd	4th	5th	6th	7th	8th	
Extgrs. 2½ Gal. Class A	1	5	1							
Extgrs. Class B & C		5	1							
Stand Pipe & Hose	1	1	1							

20. **WATCHMAN** – Is there a Watchman making rounds of the whole premises, nights, Sundays, holidays, and at all times when plant is not in operation, rounds being made not less than once an hour during the night, i.e. from 6 p.m. to 6 a.m., and every two hours during the day? —

(a) Does he use a portable clock, electric detector, or report to central station?

(b) Give name of manufacturer of clock (c) Does it bear approval label of Underwriters' Laboratories

(d) Are the stations sufficient and so located that the Watchman must traverse each flat and every portion be visible to him?

21. **AUTOMATIC FIRE DETECTION SYSTEM** – If such system is present provide details on questionnaire obtainable from IAO

(over)

Siteplan Report - 1976 Hydro Electric Commission 1970 Merivale Road Nepean ON n

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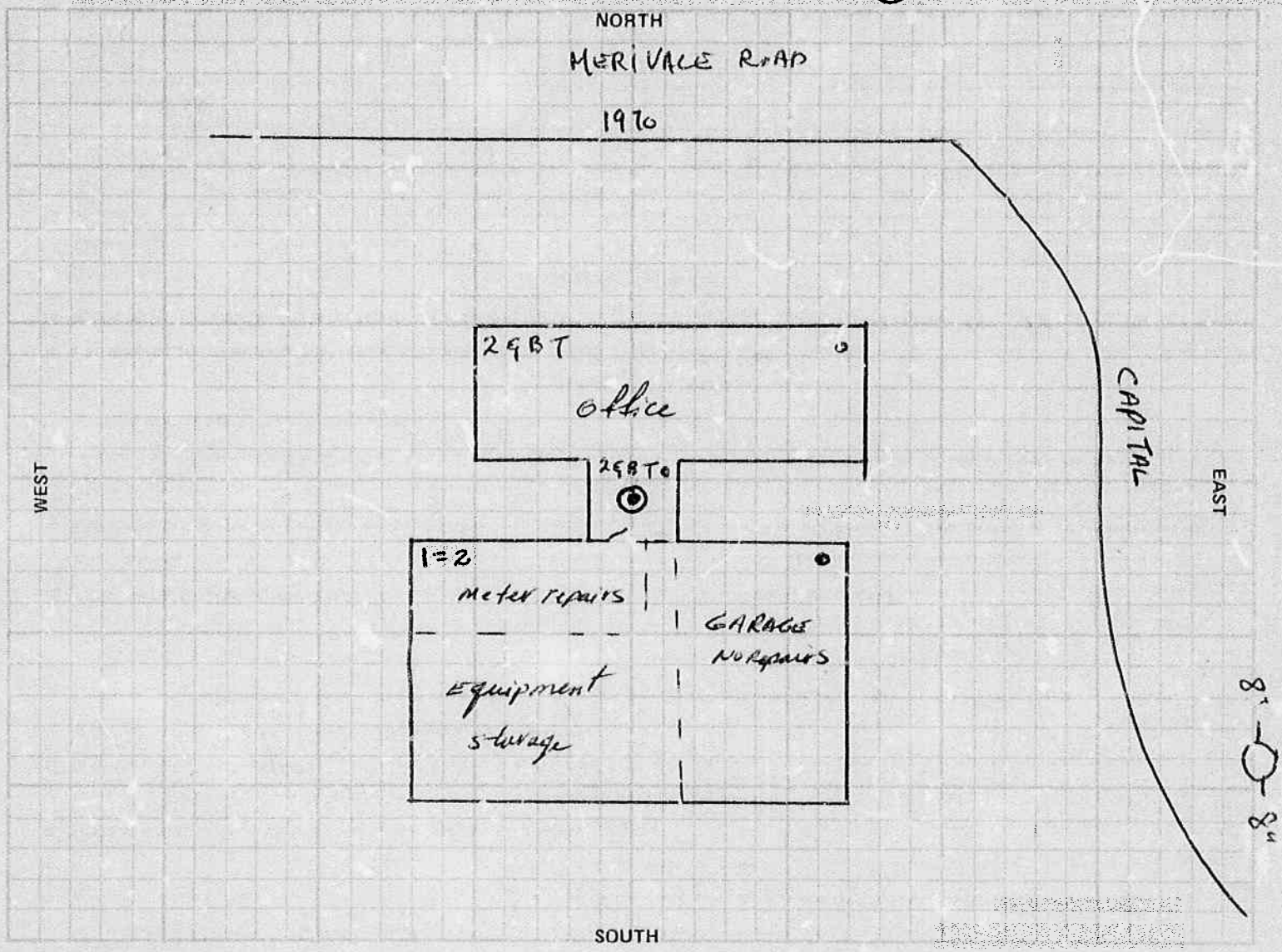
DIAGRAM

Note: (i) A diagram is not required if the Risk and all property within 100 feet is exactly as shown on the insurance plan.
(ii) Show all Buildings within 50 feet of the Risk and indicate their occupancy, show also any openings between adjoining Buildings and all exposed Windows.
(iii) Show location of Hydrants
(iv) Show Frame Buildings with **BLACK**, Brick Building with **RED**, Stone or Concrete Buildings with **BLUE** and Brick Veneered, Brick Nogged, Metal Clad Buildings with **DOTTED RED** lines for which purpose a red pencil can be used. Be sure to state exact distance between buildings shown.
(v) Please Draw Diagram at a scale of 50 feet = 1 inch (same as the Insurance Plans). 16" — 16"



EXPOSURE: Note – These questions must be answered fully.

North Open ft. to building built of ..... stories high, occupied as .....
South Open " " ..... " " .....
East Street " " ..... " " .....
West Open " " ..... " " .....

I hereby state that the above questions are fully and correctly answered, and agree that they shall form the basis of rating to be given by the IAO

DATE Nov 18, 19 76 SIGNATURE E.K. Hunt

.....
(If submitted by Member Company, state name)

opta
INFORMATION INTELLIGENCE

enviroscan

An SCM Company

175 Commerce Valley Drive W
Markham, Ontario L3T 7Z3

T: 905-882-6300
W: www.optaintel.ca

Report Completed By:

Anthony

Site Address:

22 Slack Road Nepean ON

Project No:

20180605048

Opta Order ID:

49810

Requested by:

Eleanor Goolab
Ecolog ERIS

Date Completed:

6/6/2018 10:07:19 AM

Project Name: 22 Slack Road
Ottawa Ontario

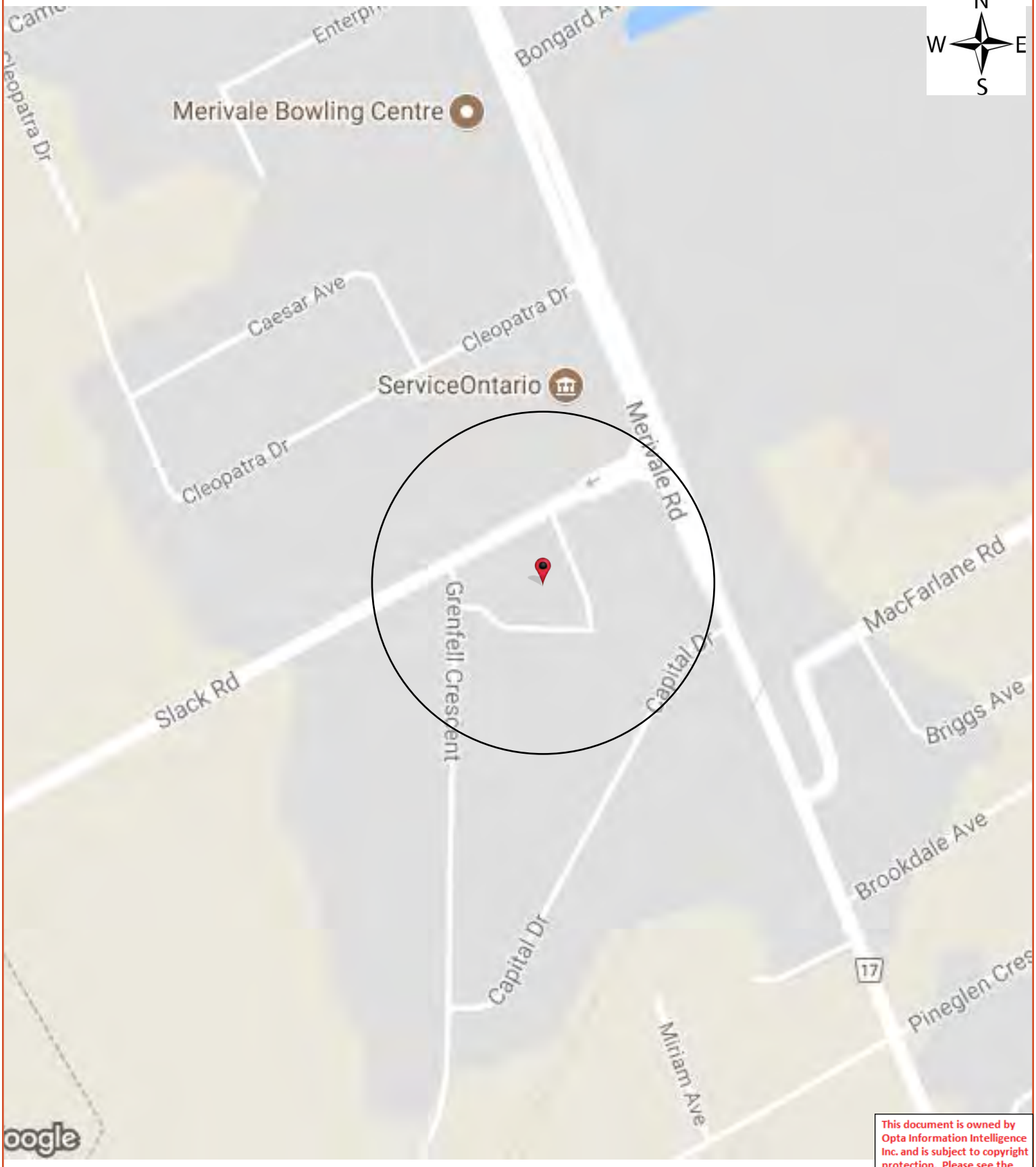
Project #: 20180605048
P.O. #: 224733.001

ENVIROSCAN Report

Search Area: 22 Slack Road Nepean ON

Requested by:
Eleanor Goolab
Date Completed: 06/06/2018 10:07:19

enviroscan
OPTA INFORMATION INTELLIGENCE



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Entire Agreement

The parties hereto acknowledge and agree to be bound by the terms and conditions hereof. The request form constitutes the entire agreement between the parties pertaining to the subject matter hereof and supersedes all prior and contemporaneous agreements, negotiations and discussions, whether oral or written, and there are no representations or warranties, or other agreements between the parties in connection with the subject matter hereof except as specifically set forth herein. No supplement, modification, waiver, or termination of the request shall be binding, unless confirmed in writing by the parties hereto.

Governing Document

In the event of any conflicts or inconsistencies between the provisions hereof and the Reports, the rights and obligations of the parties shall be deemed to be governed by the request form, which shall be the paramount document.

Law

This agreement shall be governed by and construed in accordance with the laws of the Province of Ontario and the laws of Canada applicable therein.

Project Name: 22 Slack Road
Ottawa Ontario

Project #: 20180605048
P.O. #: 224733.001

ENVIROSCAN Report

No Records Found

Requested by:
Eleanor Goolab
Date Completed: 06/06/2018 10:07:19

OPTA INFORMATION INTELLIGENCE

No Records Found

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N
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S

APPENDIX E

EcoLog ERIS Report

ENVIRONMENTAL RISK INFORMATION SERVICES

DATABASE REPORT

Project Property:	*1970 Merivale Road and 22 Slack Road* *Ottawa ON* *1970 Merivale Road* *Nepean ON K2G 6Y9*
Project No:	*236006*
Report Type:	*RSC Report - Quote*
Order No:	*20190122030*
Requested by:	*Pinchin Ltd.*
Date Completed:	*January 28, 2019*

Environmental Risk Information Services
A division of Glacier Media Inc.
1.866.517.5204 | info@erisinfo.com | erisinfo.com

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Executive Summary

Property Information:

Project Property:	*1970 Merivale Road and 22 Slack Road Ottawa ON* *1970 Merivale Road Nepean ON K2G 6Y9*
Project No:	*236006*

Order Information:

Order No:	*20190122030*
Date Requested:	*January 22, 2019*
Requested by:	*Pinchin Ltd.*
Report Type:	*RSC Report - Quote*

Historical/Products:

Topographic Map	*Ontario Base Map (OBM)*

Executive Summary: Report Summary

Database	Name	Searched	Project Property	Boundary to 0.30km	Total
AAGR	Abandoned Aggregate Inventory	Y	0	0	0
AGR	Aggregate Inventory	Y	0	0	0
AMIS	Abandoned Mine Information System	Y	0	0	0
ANDR	Anderson's Waste Disposal Sites	Y	0	4	4
AUWR	Automobile Wrecking & Supplies	Y	0	1	1
BORE	Borehole	Y	1	33	34
CA	Certificates of Approval	Y	3	16	19
CFOT	Commercial Fuel Oil Tanks	Y	0	0	0
CHEM	Chemical Register	Y	0	1	1
CNG	Compressed Natural Gas Stations	Y	0	0	0
COAL	Inventory of Coal Gasification Plants and Coal Tar Sites	Y	0	0	0
CONV	Compliance and Convictions	Y	0	0	0
CPU	Certificates of Property Use	Y	0	0	0
DRL	Drill Hole Database	Y	0	0	0
DRYCLEANERS	Dry Cleaning Facilities	Y	0	0	0
EASR	Environmental Activity and Sector Registry	Y	0	5	5
EBR	Environmental Registry	Y	1	7	8
ECA	Environmental Compliance Approval	Y	3	10	13
EEM	Environmental Effects Monitoring	Y	0	0	0
EHS	ERIS Historical Searches	Y	4	43	47
EIIS	Environmental Issues Inventory System	Y	0	0	0
EMHE	Emergency Management Historical Event	Y	0	0	0
EXP	List of TSSA Expired Facilities	Y	0	46	46
FCON	Federal Convictions	Y	0	0	0
FCS	Contaminated Sites on Federal Land	Y	0	0	0
FOFT	Fisheries & Oceans Fuel Tanks	Y	0	0	0
FST	Fuel Storage Tank	Y	1	20	21
FSTH	Fuel Storage Tank - Historic	Y	2	6	8
GEN	Ontario Regulation 347 Waste Generators Summary	Y	26	355	381
GHG	Greenhouse Gas Emissions from Large Facilities	Y	0	0	0
HINC	TSSA Historic Incidents	Y	0	6	6
IAFT	Indian & Northern Affairs Fuel Tanks	Y	0	0	0
INC	TSSA Incidents	Y	0	1	1
LIMO	Landfill Inventory Management Ontario	Y	0	0	0
MINE	Canadian Mine Locations	Y	0	0	0
MISA PENALTY	Environmental Penalty Annual Report	Y	0	0	0

Database	Name	Searched	Project Property	Boundary to 0.30km	Total
MNR	Mineral Occurrences	Y	0	0	0
NATE	National Analysis of Trends in Emergencies System (NATES)	Y	0	0	0
NCPL	Non-Compliance Reports	Y	0	0	0
NDFT	National Defense & Canadian Forces Fuel Tanks	Y	0	0	0
NDSP	National Defense & Canadian Forces Spills	Y	0	0	0
NDWD	National Defence & Canadian Forces Waste Disposal Sites	Y	0	0	0
NEBI	National Energy Board Pipeline Incidents	Y	0	0	0
NEBW	National Energy Board Wells	Y	0	0	0
NEES	National Environmental Emergencies System (NEES)	Y	0	0	0
NPCB	National PCB Inventory	Y	2	0	2
NPRI	National Pollutant Release Inventory	Y	1	14	15
OGW	Oil and Gas Wells	Y	0	0	0
OOGW	Ontario Oil and Gas Wells	Y	0	0	0
OPCB	Inventory of PCB Storage Sites	Y	6	0	6
ORD	Orders	Y	0	0	0
PAP	Canadian Pulp and Paper	Y	0	0	0
PCFT	Parks Canada Fuel Storage Tanks	Y	0	0	0
PES	Pesticide Register	Y	0	0	0
PINC	TSSA Pipeline Incidents	Y	0	0	0
PRT	Private and Retail Fuel Storage Tanks	Y	1	10	11
PTTW	Permit to Take Water	Y	0	0	0
REC	Ontario Regulation 347 Waste Receivers Summary	Y	1	2	3
RSC	Record of Site Condition	Y	0	0	0
RST	Retail Fuel Storage Tanks	Y	0	6	6
SCT	Scott's Manufacturing Directory	Y	0	64	64
SPL	Ontario Spills	Y	3	61	64
SRDS	Wastewater Discharger Registration Database	Y	0	0	0
TANK	Anderson's Storage Tanks	Y	0	0	0
TCFT	Transport Canada Fuel Storage Tanks	Y	0	0	0
VAR	TSSA Variances for Abandonment of Underground Storage Tanks	Y	0	0	0
WDS	Waste Disposal Sites - MOE CA Inventory	Y	0	0	0
WDSH	Waste Disposal Sites - MOE 1991 Historical Approval Inventory	Y	0	0	0
WWIS	Water Well Information System	Y	15	99	114
	Total:		70	810	880

Executive Summary: Site Report Summary - Project Property

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev diff (m)	Page Number
1	WWIS		Ottawa ON **Well ID:** 7252070	-/0.0	0.00	162
2	WWIS		lot 25 con 1 ON **Well ID:** 1504892	-/0.0	0.00	165
3	WWIS		lot 25 con 1 ON **Well ID:** 1504987	-/0.0	0.00	168
4	WWIS		Ottawa ON **Well ID:** 7252069	-/0.0	0.00	171
5	CA	Hydro Ottawa Limited	1970 Merivale Rd Ottawa ON	-/0.0	0.00	174
5	CA	Hydro Ottawa Limited	1970 Merivale Road Ottawa ON	-/0.0	0.00	175
5	CA	Hydro Ottawa Limited	1970 Merivale Road Ottawa ON	-/0.0	0.00	175
5	EBR	Hydro Ottawa Limited	1970 Merivale Road Ottawa Ontario K2G 6Y9 Ottawa ON	-/0.0	0.00	175

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev diff (m)	Page Number
5	ECA	Hydro Ottawa Limited	1970 Merivale Road Ottawa ON K1T 3W6	-/0.0	0.00	176
5	ECA	Hydro Ottawa Limited	1970 Merivale Rd Ottawa ON K1G 3S4	-/0.0	0.00	176
5	ECA	Hydro Ottawa Limited	1970 Merivale Road Ottawa ON K1G 3S4	-/0.0	0.00	176
5	EHS		1970 Merivale Rd Ottawa ON K2G6Y9	-/0.0	0.00	176
5	EHS		1970 Merivale Road Nepean ON K2G 6Y9	-/0.0	0.00	177
5	FST	NEPEAN HYDRO	1970 MERIVALE RD NEPEAN ON K2G 6Y9	-/0.0	0.00	177
5	FSTH	NEPEAN HYDRO	1970 MERIVALE RD NEPEAN ON K2G 6Y9	-/0.0	0.00	177
5	FSTH	NEPEAN HYDRO	1970 MERIVALE RD NEPEAN ON K2G 6Y9	-/0.0	0.00	177
5	GEN	Hydro Ottawa Ltd.	1970 MERIVALE ROAD NEPEAN ON K2G 6Y9	-/0.0	0.00	178
5	GEN	Hydro Ottawa Ltd.	1970 MERIVALE ROAD NEPEAN ON K2G 6Y9	-/0.0	0.00	179

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev diff (m)	Page Number
5	GEN	NEPEAN HYDRO	1970 MERIVALE ROAD NEPEAN ON K2G 6Y9	-/0.0	0.00	179
5	GEN	Hydro Ottawa Ltd.	1970 MERIVALE ROAD NEPEAN ON K2C 3G2	-/0.0	0.00	180
5	GEN	NEPEAN HYDRO	1970 MERIVALE ROAD NEPEAN ON K2G 6Y9	-/0.0	0.00	180
5	GEN	Hydro Ottawa Ltd.	1970 MERIVALE ROAD NEPEAN ON K2C 3G2	-/0.0	0.00	181
5	GEN	Hydro Ottawa Ltd.	1970 MERIVALE ROAD NEPEAN ON K2G 6Y9	-/0.0	0.00	182
5	GEN	Hydro Ottawa Ltd.	1970 MERIVALE ROAD NEPEAN ON K2C 3G2	-/0.0	0.00	183
5	GEN	Hydro Ottawa Ltd.	1970 MERIVALE ROAD NEPEAN ON K2G 6Y9	-/0.0	0.00	183
5	GEN	Hydro Ottawa Ltd.	1970 MERIVALE ROAD NEPEAN ON	-/0.0	0.00	184
5	GEN	Hydro Ottawa Ltd.	1970 MERIVALE ROAD NEPEAN ON K2C 3G2	-/0.0	0.00	185

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev diff (m)	Page Number
5	GEN	Hydro Ottawa Ltd. Merivale Rd	1970 MERIVALE ROAD NEPEAN ON K2C 3G2	-/0.0	0.00	186
5	GEN	NEPEAN HYDRO 28-120	1970 MERIVALE ROAD NEPEAN ON K2C 3G2	-/0.0	0.00	187
5	NPCB	NEPEAN HYDRO	1970 MERIVALE ROAD NEPEAN ON K2G 6Y9	-/0.0	0.00	187
5	NPCB	NEPEAN HYDRO	1970 MERIVALE ROAD NEPEAN ON K2G 6Y9	-/0.0	0.00	18
5	NPRI	HYDRO OTTAWA	1970 MERIVALE Road OTTAWA ON K2G6Y9	-/0.0	0.00	188
5	OPCB	NEPEAN HYDRO	1970 MERIVALE ROAD NEPEAN ON K2G 6Y9	-/0.0	0.00	190
5	OPCB	HYDRO OTTAWA	1970 MERIVALE ROAD NEPEAN ON K2G 6Y9	-/0.0	0.00	190
5	OPCB	NEPEAN HYDRO	1970 MERIVALE ROAD NEPEAN ON K2G 6Y9	-/0.0	0.00	191
5	OPCB	NEPEAN HYDRO	1970 MERIVALE ROAD NEPEAN ON K2G 6Y9	-/0.0	0.00	191
5	OPCB	NEPEAN HYDRO	1970 MERIVALE ROAD NEPEAN ON K2G 6Y9	-/0.0	0.00	192

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev diff (m)	Page Number
5	OPCB	THE HYDRO ELEC.COMMISSION - CITY NEPE	11970 MERIVALE RD ON	-/0.0	0.00	19
5	PRT	NEPEAN HYDRO	1970 MERIVALE RD NEPEAN ON K2G 6Y9	-/0.0	0.00	19
5	REC	NEPEAN HYDRO ELECTRIC COMMISSION	1970 MERIVALE RD. NEPEAN ON K2G 6Y9	-/0.0	0.00	193
5	SPL	Hydro Ottawa Limited	1970 Merivale Road HYDRO-OTTAWA (MERIVALE) Ottawa ON	-/0.0	0.00	193
5	SPL	NEPEAN HYDRO	1970 MERIVALE RD. NEPEAN CITY ON K2G 6Y9	-/0.0	0.00	19
5	SPL	Drain-All Ltd.	1970 Merivale Road Ottawa ON	-/0.0	0.00	194
6	BORE		ON	-/0.0	0.00	194
7	WWIS		Ottawa ON ***Well ID:*** 7252066	-/0.0	0.00	195
8	WWIS		Ottawa ON ***Well ID:*** 7252067	-/0.0	0.00	198

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev diff (m)	Page Number
9	WWIS		Ottawa ON ***Well ID:*** 7136354	-/0.0	0.00	201
10	WWIS		ON ***Well ID:*** 7252068	-/0.0	0.00	205
11	WWIS		Ottawa ON ***Well ID:*** 7252071	-/0.0	0.00	208
12	WWIS		lot 25 con 1 ON ***Well ID:*** 1504898	-/0.0	-0.67	211
13	WWIS		Ottawa ON ***Well ID:*** 7110658	-/0.0	0.00	213
14	WWIS		Ottawa ON ***Well ID:*** 7110659	-/0.0	0.00	230
15	EHS		1960 Merivale Road Ottawa ON	-/0.0	0.00	232
15	GEN	CITY OF OTTAWA RPAM	1960 MERIVALE ROAD OTTAWA ON K2G 5J8	-/0.0	0.00	232
15	GEN	CITY OF OTTAWA RPAM	1960 MERIVALE ROAD OTTAWA ON	-/0.0	0.00	232
15	GEN	CITY OF OTTAWA RPAM	1960 MERIVALE ROAD OTTAWA ON K2G 5J8	-/0.0	0.00	233

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev diff (m)	Page Number
15	GEN	CITY OF OTTAWA RPAM	1960 MERIVALE ROAD OTTAWA ON K2G 5J8	-/0.0	0.00	233
15	GEN	OTTAWA-CARLTON, REGIONAL MUNICIPALITY OF	1960 MERIVALE ROAD NEPEAN ON K2G 1G3	-/0.0	0.00	233
15	GEN	CITY OF OTTAWA RPAM	1960 MERIVALE ROAD OTTAWA ON	-/0.0	0.00	234
15	GEN	CITY OF OTTAWA RPAM	1960 MERIVALE ROAD OTTAWA ON	-/0.0	0.00	234
15	GEN	OTTAWA-CARLETON, REGIONAL MUNICIP. OF	1960 MERIVALE ROAD NEPEAN ON K2G 1G3	-/0.0	0.00	234
15	GEN	CITY OF OTTAWA RPAM	1960 MERIVALE ROAD OTTAWA ON	-/0.0	0.00	235
15	GEN	CITY OF OTTAWA RPAM	1960 MERIVALE ROAD OTTAWA ON K2G 5J8	-/0.0	0.00	235
15	GEN	CITY OF OTTAWA RPAM	1960 MERIVALE ROAD OTTAWA ON K2G 5J8	-/0.0	0.00	235
15	GEN	OTTAWA-CARLETON, REG. MUN. OF 29-657	1960 MERIVALE ROAD, NEPEAN C/O CARTIER SQ. 111 LISGAR ST. OTTAWA-CARLETON ON K2P 2L7	-/0.0	0.00	236

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev diff (m)	Page Number
15	GEN	CITY OF OTTAWA RPAM	1960 MERIVALE ROAD OTTAWA ON K2G 5J8	-/0.0	0.00	236
16	WWIS		Ottawa ON ***Well ID:*** 7110660	-/0.0	0.00	237
17	WWIS		Ottawa ON ***Well ID:*** 7114760	-/0.0	0.00	238
18	WWIS		lot 25 con 1 ON ***Well ID:*** 1504895	-/0.0	0.00	240
19	EHS		2 Slack Rd Ottawa ON K2G1E9	-/0.0	0.00	243

Executive Summary: Site Report Summary - Surrounding Properties

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
20	WWIS		lot 25 con 1 ON ***Well ID:*** 1504887	WSW/5.0	-0.31	243
21	WWIS		lot 25 con 1 OTTAWA ON ***Well ID:*** 7150613	N/6.8	0.00	246
22	CA	NEPEAN CITY	CAPITAL DR./MERIVALE RD. NEPEAN CITY ON	E/9.1	-0.85	249
23	GEN	MORIN BROS. BU(OUT OF BUSINESS)NC.26-801	12 GRENFELL CRESCENT NEPEAN ON K2G 0G2	SW/10.8	-0.31	249
23	SCT	STAIR SHOP CO.	12 GRENFELL CRES NEPEAN ON K2G 0G2	SW/10.8	-0.31	249
23	SCT	Hawley Signs & Graphics Ltd.	12 Grenfell Cres Unit C Nepean ON K2G 0G2	SW/10.8	-0.31	249
23	SCT	INSTALLER DIRECT	12 GRENFELL CRES UNIT D NEPEAN ON K2G 0G2	SW/10.8	-0.31	250
23	SCT	Ottawa Granite Pro Inc.	12 Grenfell Cres Nepean ON K2G 0G2	SW/10.8	-0.31	250
23	SPL	CAPITAL CITY APPLIANCES	12 GRENFELL CRESCENT # 12 GRENFELL CRESCENT NEPEAN, NEPEAN CITY ON K2G 0G2	SW/10.8	-0.31	250
24	SCT	INTERNATIONAL SCREEN PRINTING	15 CAPITAL DR NEPEAN ON K2G 0E7	SSE/13.2	-1.00	251
25	SCT	Enviro Print	17 Capital Dr Nepean ON K2G 0E7	SSE/13.3	-1.00	251
25	SCT	Environmental Printing Solutions	17 Capital Dr Nepean ON K2G 0E7	SSE/13.3	-1.00	251

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
25	SCT	ENVIRONMENTAL PRINT SOLUTIONS	17 CAPITAL DR NEPEAN ON K2G 0E7	SSE/13.3	-1.00	251
26	CA	M.P.C. CIRCUITS INC.	25 CAPITAL DR. NEPEAN CITY ON K2G 0E7	S/14.3	-1.00	252
26	GEN	GENREP LTD.	25 CAPITAL DRIVE NEPEAN ON K2G 0E7	S/14.3	-1.00	252
26	GEN	GENREP LTD	25 CAPITAL DRIVE NEPEAN ON K2G 0E7	S/14.3	-1.00	252
26	GEN	GENREP (OUT OF BUSINESS)	25 CAPITAL DRIVE NEPEAN ON K2G 0E7	S/14.3	-1.00	253
26	GEN	GENREP LIMITED	25 CAPITAL DRIVE NEPEAN ON K2G 0E7	S/14.3	-1.00	253
26	GEN	GENREP LTD. 17-478	25 CAPITAL DRIVE NEPEAN ON K2G 0E7	S/14.3	-1.00	253
26	GEN	GENREP LTD. 17-478	25 CAPITAL DRIVE NEPEAN ON K2G 0E7	S/14.3	-1.00	254
26	GEN	MPC CIRCUITS INC.	25 CAPITAL DRIVE NEPEAN ON K2G 0E7	S/14.3	-1.00	254
26	GEN	MPC CIRCUITS INC (OUT OF BUSINESS)27-562	25 CAPITAL DRIVE NEPEAN ON K2G 0E7	S/14.3	-1.00	254
26	SCT	International Screen Printing Inc.	25 Capital Dr Nepean ON K2G 0E7	S/14.3	-1.00	255
27	EXP	CAPITAL APPLIANCE & BBQ	12 GRENFELL CRES NEPEAN ON	SW/18.5	-1.00	255
28	CA	R.M. OF OTTAWA-CARLETON	MERIVALE RD.,SLACK ROAD NEPEAN CITY ON	NNE/25.4	0.00	255

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
28	SPL	PUC	MERIVALE & SLACK ROADS MOTOR VEHICLE (OPERATING FLUID) NEPEAN CITY ON	NNE/25.4	0.00	255
28	SPL	UNKNOWN	CORNER OF MERIVALE & SLACK RDS, NEPEAN OTTAWA CITY ON	NNE/25.4	0.00	256
29	WWIS		lot 26 con 1 ON ***Well ID:*** 1504992	NNW/28.1	0.00	256
30	WWIS		OTTAWA ON ***Well ID:*** 7184988	N/30.9	0.00	259
31	WWIS		OTTAWA ON ***Well ID:*** 7184987	N/32.4	0.00	262
32	WWIS		lot 26 con 1 ON ***Well ID:*** 1504975	N/35.2	0.00	265
33	EHS		13 Capital Dr Ottawa ON K2G0E7	SSE/37.1	-1.00	268
34	GEN	GENREP LTD.	19 CAPITAL DR. NEPEAN ON K2G 0E7	SSE/39.7	-1.00	268
34	GEN	GENREP LTD.(OUT OF BUS.) 17-167	19 CAPITAL DR. NEPEAN ON K2G 0E7	SSE/39.7	-1.00	268
35	EHS		26-34 Capital Drive Ottawa ON	S/40.7	-1.00	268
36	GEN	Isolara Energy Services Inc.	30 Capital Dr Ottawa ON K2G 0E9	S/42.3	-1.00	268
37	WWIS		lot 26 con 1 ON ***Well ID:*** 1504977	N/44.4	0.00	269

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
38	BORE		ON	ESE/46.5	-1.00	271
39	EHS		29 Capital Dr Ottawa ON K2G 0E7	S/46.8	-1.00	272
40	WWIS		lot 26 con A ON ***Well ID:*** 7053214	NE/48.6	0.00	272
41	WWIS		OTTAWA ON ***Well ID:*** 7184986	N/48.7	0.00	275
42	BORE		ON	SW/50.5	-1.00	278
42	WWIS		lot 25 con 1 ON ***Well ID:*** 1504899	SW/50.5	-1.00	279
43	WWIS		lot 26 con A ON ***Well ID:*** 1504333	NNE/53.8	0.00	281
44	EHS		14 Grenfell Crescent Ottawa (formerly Nepean) ON K2G 0G2	SW/54.0	-1.00	284
44	GEN	BRODER ELECTRIC	100-14 Grenfell Cres. Ottawa ON K2G 0G2	SW/54.0	-1.00	284
44	GEN	Broder Electric Ltd.	14 Grenfell Crescent Nepean ON K2G 0G2	SW/54.0	-1.00	285
44	GEN	Broder Electric Ltd.	14 Grenfell Crescent Nepean ON K2G 0G2	SW/54.0	-1.00	285
44	GEN	Broder Electric Ltd.	14 Grenfell Crescent Suite 100 Nepean ON	SW/54.0	-1.00	286
44	GEN	BRODER ELECTRIC	100-14 Grenfell Cres. Ottawa ON K2G 0G2	SW/54.0	-1.00	286

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
44	GEN	Broder Electric LTD	14 Grenfell Crescent, Suite 100 Ottawa ON K2G 0G2	SW/54.0	-1.00	286
44	GEN	Broder Electric Ltd.	14 Grenfell Crescent Suite 100 Nepean ON	SW/54.0	-1.00	286
44	GEN	Broder Electric Ltd.	100-14 Grenfell Crescent Ottawa ON K2G 0G2	SW/54.0	-1.00	287
44	GEN	BRODER ELECTRIC	100-14 Grenfell Cres. Ottawa ON K2G 0G2	SW/54.0	-1.00	287
45	GEN	DIGEL AIR CONDITIONING INC.	17 GRENFELL CRESCENT, SUITE 209C NEPEAN ON K2G 0G3	WSW/56.3	-1.00	287
45	GEN	INTEROPTICS LTD	17 GRENFELL CRES NEPEAN ON K2G 0G3	WSW/56.3	-1.00	288
45	GEN	DIGEL AIR CONDITIONING INC.	17 GRENFELL CRESCENT, SUITE 209C NEPEAN ON K2G 0G3	WSW/56.3	-1.00	288
45	GEN	INTEROPTICS LIMITED (OUT OF BUSINESS)	17 GRENFELL CRESCENT NEPEAN ON K2G 0G3	WSW/56.3	-1.00	288
45	GEN	INTEROPTICS LTD. (OUT OF BUSINESS)	17 GRENFELL CRES. NEPEAN ON K2G 0G3	WSW/56.3	-1.00	289
45	GEN	DIGEL AIR CONDITIONING INC.	17 GRENFELL CRESCENT, SUITE 209C NEPEAN ON K2G 0G3	WSW/56.3	-1.00	289
45	GEN	INTEROPTICS LTD. (OUT OF BUSINESS)21-051	17 GRENFELL CRES. NEPEAN ON K2G 0G3	WSW/56.3	-1.00	289
45	GEN	NATIONAL SPORTS EXCHANGE	5-15 GRENFELL CR. NEPEAN ON K2G 0G3	WSW/56.3	-1.00	289
45	GEN	ALF'S PUMP SERVICE	15 GRENFELL CRESCENT, UNIT 8 NEPEAN ON K2G 0G3	WSW/56.3	-1.00	290

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
45	GEN	ALF'S (OUT OF BUS)	15 GRENFELL CRESCENT, UNIT 8 NEPEAN ON K2G 0G3	WSW/56.3	-1.00	290
45	GEN	LIN-MAR PRINTING LIMITED	15 GRENFELL CRESCENT, UNIT 7 NEPEAN ON K2G 0G3	WSW/56.3	-1.00	290
45	GEN	CAPITAL BATTERY HOUSE 07-347	165412 CANADA INC. 17 GRENFELL CRESCENT, UNIT #5 NEPEAN ON K2G 0G3	WSW/56.3	-1.00	290
45	GEN	Donalco Inc	17 Grenfell Cresc Unit 2 Ottawa ON K2G 0G3	WSW/56.3	-1.00	291
45	GEN	NATIONAL SPORTS (OUT OF BUS) 28-549	5-15 GRENFELL CR. NEPEAN ON K2G 0G3	WSW/56.3	-1.00	291
45	SCT	Roaring Penguin Software Inc.	17C Grenfell Cres Unit 209C Nepean ON K2G 0G3	WSW/56.3	-1.00	291
45	SCT	QUALICUM SCIENTIFIC LIMITED	17 GRENFELL CRES UNIT 8 NEPEAN ON K2G 0G3	WSW/56.3	-1.00	292
45	SCT	Grafix Screen Print Ltd.	17 Grenfell Cres Bay 3 Nepean ON K2G 0G3	WSW/56.3	-1.00	292
45	SCT	Canadian Health System	15 Grenfell Cres Nepean ON K2G 0G3	WSW/56.3	-1.00	292
45	SCT	MICOMA	15 GRENFELL CRES UNIT 15 NEPEAN ON K2G 0G3	WSW/56.3	-1.00	292
46	WWIS		lot 26 con A ON ***Well ID:*** 1504332	NNE/56.6	0.00	293
47	EASR	CAPITAL JUNK INC.	15 grenfell CRES Ottawa ON K2G 0G3	WSW/60.0	-1.00	295
48	BORE		ON	ESE/61.4	-1.00	295

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
49	EHS		15 -21 Grenfell Crescent Ottawa ON K2G 0G3	WSW/61.8	-1.00	296
50	WWIS		lot 26 con 1 ON ***Well ID:*** 1504901	N/64.5	0.00	296
51	WWIS		lot 26 con A ON ***Well ID:*** 1504339	NNE/65.8	0.00	299
52	GEN	947014 Ontario Inc.	1989 Merivale Road Ottawa ON K2G 1G1	NE/67.8	0.00	301
53	EHS		33 Capital Dr Ottawa ON K2G0E7	S/68.9	-1.00	301
54	EHS		1999 Merivale Road Ottawa ON K2G 1G1	ENE/74.3	0.00	302
54	EXP	769489 ONTARIO INC C/O B STEWART FUELS	1999 MERIVALE RD NEPEAN ON K2G 1G1	ENE/74.3	0.00	302
54	EXP	769489 ONTARIO INC C/O B STEWART FUELS	1999 MERIVALE RD NEPEAN ON K2G 1G1	ENE/74.3	0.00	302
54	EXP	769489 ONTARIO INC C/O B STEWART FUELS	1999 MERIVALE RD NEPEAN ON K2G 1G1	ENE/74.3	0.00	302
54	EXP	769489 ONTARIO INC C/O B STEWART FUELS	1999 MERIVALE RD NEPEAN ON	ENE/74.3	0.00	303
54	EXP	769489 ONTARIO INC C/O B STEWART FUELS	1999 MERIVALE RD NEPEAN ON	ENE/74.3	0.00	303
54	EXP	769489 ONTARIO INC C/O B STEWART FUELS	1999 MERIVALE RD NEPEAN ON K2G 1G1	ENE/74.3	0.00	303
54	EXP	769489 ONTARIO INC C/O B STEWART FUELS	1999 MERIVALE RD NEPEAN ON	ENE/74.3	0.00	303

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
54	EXP	769489 ONTARIO INC C/O B STEWART FUELS	1999 MERIVALE RD NEPEAN ON K2G 1G1	ENE/74.3	0.00	303
54	EXP	769489 ONTARIO INC C/O B STEWART FUELS	1999 MERIVALE RD NEPEAN ON	ENE/74.3	0.00	304
54	EXP	ENBRIDGE CONSUMERS GAS ATTN: MICHAEL TREMAYNE; MGR NGV	1999 MERIVALE RD NEPEAN ON	ENE/74.3	0.00	304
54	EXP	769489 ONTARIO INC C/O B STEWART FUELS	1999 MERIVALE RD NEPEAN ON K2G 1G1	ENE/74.3	0.00	304
54	EXP	769489 ONTARIO INC C/O B STEWART FUELS	1999 MERIVALE RD NEPEAN ON K2G 1G1	ENE/74.3	0.00	304
54	EXP	769489 ONTARIO INC C/O B STEWART FUELS	1999 MERIVALE RD NEPEAN ON K2G 1G1	ENE/74.3	0.00	305
54	EXP	769489 ONTARIO INC C/O B STEWART FUELS	1999 MERIVALE RD NEPEAN ON	ENE/74.3	0.00	305
54	EXP	769489 ONTARIO INC C/O B STEWART FUELS	1999 MERIVALE RD NEPEAN ON K2G 1G1	ENE/74.3	0.00	305
54	EXP	769489 ONTARIO INC C/O B STEWART FUELS	1999 MERIVALE RD NEPEAN ON K2G 1G1	ENE/74.3	0.00	305
54	EXP	769489 ONTARIO INC C/O B STEWART FUELS	1999 MERIVALE RD NEPEAN ON K2G 1G1	ENE/74.3	0.00	306
54	EXP	769489 ONTARIO INC C/O B STEWART FUELS	1999 MERIVALE RD NEPEAN ON	ENE/74.3	0.00	306
54	EXP	769489 ONTARIO INC C/O B STEWART FUELS	1999 MERIVALE RD NEPEAN ON	ENE/74.3	0.00	306
54	EXP	769489 ONTARIO INC C/O B STEWART FUELS	1999 MERIVALE RD NEPEAN ON	ENE/74.3	0.00	306

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
54	FSTH	769489 ONTARIO INC C/O B STEWART FUELS	1999 MERIVALE RD NEPEAN ON K2G 1G1	ENE/74.3	0.00	307
54	GEN	J.H. STEWART DEVELOPMENTS LIMITED	1999 MERIVALE ROAD NEPEAN ON K2G 1G1	ENE/74.3	0.00	307
54	PRT	769489 ONTARIO INC C/O/B STEWART FUELS	1999 MERIVALE RD NEPEAN ON K2G1G1	ENE/74.3	0.00	308
54	PRT	769489 ONTARIO INC C/O/B STEWART FUELS	1999 MERIVALE RD NEPEAN ON K2G1G1	ENE/74.3	0.00	308
54	PRT	769489 ONTARIO INC C/O/B STEWART FUELS	1999 MERIVALE RD NEPEAN ON K2G1G1	ENE/74.3	0.00	308
54	RST	STEWART FUELS	1999 MERIVALE RD NEPEAN ON K2G1G1	ENE/74.3	0.00	308
54	RST	STEWART FUELS	1999 MERIVALE RD NEPEAN ON K2G1G1	ENE/74.3	0.00	308
55	EASR	MALMBERG TRUCK TRAILER EQUIPMENT LTD.	25 SLACK ROAD NEPEAN ON K2G 0B7	NW/74.4	0.00	308
55	SCT	Malmberg Truck Trailer Equipment Ltd.	25 Slack Rd Nepean ON K2G 0B7	NW/74.4	0.00	309
55	SCT	Malmberg Truck Trailer Equip.	25 Slack Rd Nepean ON K2G 0B7	NW/74.4	0.00	309
55	SCT	MALMBERG TRUCK TRAILER EQUIP	25 SLACK RD NEPEAN ON K2G 0B7	NW/74.4	0.00	310
55	SPL	UNKNOWN	25 SLACK ROAD,WEST OF MERIVALE ROAD NEPEAN CITY ON K2G 0B7	NW/74.4	0.00	310
56	EHS		15, 17, 19 & 21 Grenfell Crescent Ottawa ON K2G0G3	WSW/75.1	-1.00	310

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
57	WWIS		lot 25 con 1 ON ***Well ID:*** 1504897	SW/76.5	-1.00	311
58	WWIS		lot 25 con 1 ON ***Well ID:*** 1504891	W/76.8	-1.00	313
59	SCT	FRANK BUILDING SUPPLIES	18 GRENFELL CRES NEPEAN ON K2G 0G2	SSW/78.9	-1.00	317
59	SCT	Frank Bldg Supplies & Sales	18 Grenfell Cres Nepean ON K2G 0G2	SSW/78.9	-1.00	317
59	SCT	Frank Building Supplies & Sls	18 Grenfell Cres Nepean ON K2G 0G2	SSW/78.9	-1.00	317
60	ECA	Zic's Holdings Ltd.	1989 Merivale Rd Ottawa ON K2G 0B8	NE/80.6	0.00	318
61	GEN	HMA PHARMACY LTD.	1950 MERIVALE ROAD NEPEAN ON K2G 5T5	N/81.3	0.00	318
61	GEN	MOTOSPORT PLUS	1950 MERIVALE ROAD NEPEAN ON K2G 5T5	N/81.3	0.00	318
61	GEN	PRINTING HOUSE LTD., THE	1950 MERIVALE ROAD NEPEAN ON K2G 5T5	N/81.3	0.00	318
61	GEN	Allstream	1950 Merivale Road Ottawa ON	N/81.3	0.00	319
61	GEN	Allstream	1950 Merivale Road Ottawa ON K2G 5T5	N/81.3	0.00	319
61	GEN	Zayo Canada	1950 Merivale Road Ottawa ON K2G 5T5	N/81.3	0.00	319
61	GEN	MTS Allstream	1950 Merivale Road Ottawa ON	N/81.3	0.00	319

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
61	GEN	PRINTING HOUSE LTD., THE	1950 MERIVALE ROAD NEPEAN ON K2G 5T5	N/81.3	0.00	320
61	GEN	Allstream	1950 Merivale Road Ottawa ON K2G 5T5	N/81.3	0.00	320
61	GEN	PRINTING HOUSE LTD., THE	1950 MERIVALE ROAD NEPEAN ON K2G 5T5	N/81.3	0.00	320
61	GEN	Zayo Canada	1950 Merivale Road Ottawa ON K2G 5T5	N/81.3	0.00	320
61	SCT	THE PRINTING HOUSE LTD.	1950 MERIVALE RD NEPEAN ON K2G 5T5	N/81.3	0.00	321
61	SCT	Watermark Graphics	1950 Merivale Rd Unit 11 Nepean ON K2G 5T5	N/81.3	0.00	321
62	ANDR	Merivale Rd junkyard 1984	Nepean ON K2G	NNW/82.1	0.00	321
63	ECA	Mehdi Auto Service Ltd.	1991 Merivale Rd Nepean Ottawa ON K2E 6T8	NE/84.1	0.00	322
64	CA	802663 ONTARIO LTD., BINGOLAND SOUTH LTD	9 SLACK ROAD NEPEAN CITY ON K2G 0B7	NNW/87.6	0.00	322
64	EHS		9 Slack Rd Ottawa ON K2G 0B7	NNW/87.6	0.00	323
64	SCT	Ross Video Ltd.	9 Slack Rd Nepean ON K2G 0B7	NNW/87.6	0.00	323
64	SPL	NEPEAN HYDRO	9 SLACK RD. NEPEAN CITY ON K2G 0B7	NNW/87.6	0.00	323
65	WWIS		lot 26 con 1 ON ***Well ID:*** 1504978	N/89.1	0.00	324

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
66	WWIS		Ottawa ON ***Well ID:*** 7112158	W/89.9	-1.00	326
67	WWIS		lot 25 con 1 ON ***Well ID:*** 1504900	SW/90.8	-1.00	329
68	EHS		1948 & 1950 Merivale Road And 9 Slack Road Ottawa ON	NNW/91.7	0.00	332
69	WWIS		Ottawa ON ***Well ID:*** 7112157	W/91.8	-1.00	332
70	WWIS		lot 25 con 1 ON ***Well ID:*** 1504896	SW/93.0	-1.00	335
71	EHS		37 Capital Drive Ottawa ON K2G 0E7	S/94.9	-1.00	338
71	GEN	PARSON REFRIGERATION (1985) LTD.	37 CAPITAL DRIVE OTTAWA ON	S/94.9	-1.00	338
71	GEN	PARSON REFRIGERATION (1985) LTD.	37 CAPITAL DRIVE OTTAWA ON	S/94.9	-1.00	338
71	GEN	PARSON REFRIGERATION (1985) LTD.	37 CAPITAL DRIVE OTTAWA ON K2G 0E7	S/94.9	-1.00	339
71	GEN	PARSON REFRIGERATION (1985) LTD.	37 CAPITAL DRIVE OTTAWA ON	S/94.9	-1.00	339
71	GEN	PARSON REFRIGERATION (1985) LTD.	37 CAPITAL DRIVE OTTAWA ON K2G 0E7	S/94.9	-1.00	339
71	GEN	PARSON REFRIGERATION (1985) LTD.	37 CAPITAL DRIVE OTTAWA ON K2G 0E7	S/94.9	-1.00	340
71	GEN	PARSON REFRIGERATION (1985) LTD.	37 CAPITAL DRIVE OTTAWA ON K2G 0E7	S/94.9	-1.00	340

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
71	GEN	PARSON REFRIGERATION (1985) LTD.	37 CAPITAL DRIVE OTTAWA ON	S/94.9	-1.00	340
71	GEN	PARSON REFRIGERATION (1985) LTD.	37 CAPITAL DRIVE OTTAWA ON K2G 0E7	S/94.9	-1.00	341
71	GEN	Comfort Insulation	37 Capital Drive Nepean ON K2G 0E7	S/94.9	-1.00	341
71	GEN	PARSON REFRIGERATION (1985) LTD.	37 CAPITAL DRIVE OTTAWA ON K2G 0E7	S/94.9	-1.00	341
72	WWIS		Ottawa ON ***Well ID:*** 7276869	NNE/97.2	0.00	342
73	GEN	ESTCO Battery Management Inc.	19 Grenfell Cres., Suite 100 Ottawa ON K2G 0G3	WSW/97.2	-1.00	345
73	GEN	SKYLINE COMMERCIAL MNGT INC.	19 GRENFELL CRES OTTAWA ON	WSW/97.2	-1.00	345
73	GEN	SKYLINE COMMERCIAL MNGT INC.	19 GRENFELL CRES OTTAWA ON K2G 0G3	WSW/97.2	-1.00	345
73	GEN	G P SERVICE (OUT OF BUSINESS)	19 GRENFELL UNIT 12 NEPEAN ON K2G 0G3	WSW/97.2	-1.00	346
73	GEN	M&T MACHINING LTD.	19 GRENFELL CRESCENT, UNIT 12 NEPEAN ON K2G 0G3	WSW/97.2	-1.00	346
73	GEN	M&T MA(OUT OF BUSINESS)	19 GRENFELL CRESCENT, UNIT 12 NEPEAN ON K2G 0G3	WSW/97.2	-1.00	346
73	GEN	G P SERVICE (OUT OF BUSINESS) 16-221	19 GRENFELL UNIT 12 NEPEAN ON K2G 0G3	WSW/97.2	-1.00	346
73	SCT	J.M. Schermerhorn Ltd.	19 Grenfell Cres Bay 1 Nepean ON K2G 0G3	WSW/97.2	-1.00	347

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
74	BORE		ON	ESE/97.7	-1.00	347
75	NPRI	SUNCOR ENERGY PRODUCTS PARTNERSHIP	1985 MERIVALE ROAD NOT AVAILABLE NEPEAN ON K2G1G1	NNE/100.0	0.00	347
76	CA	Mehdi Auto Service Ltd.	1991 Merivale Rd Nepean Ottawa ON	ESE/101.2	-1.00	348
77	BORE		ON	E/104.8	-1.00	349
78	BORE		ON	N/106.2	0.00	349
79	EHS		180 MacFarlane Rd Nepean ON K2E 6W1	ESE/106.2	-1.00	350
79	EHS		180 MacFarlane Rd Nepean ON K2E 6W1	ESE/106.2	-1.00	350
79	GEN	Pegasus Development Coorperation	180 Macfarlane Ottawa ON	ESE/106.2	-1.00	350
80	SCT	Sage Data Solutions Inc.	1948 Merivale Rd Floor 2 Nepean ON K2G 1E9	N/107.0	0.00	351
81	BORE		ON	ESE/107.7	-1.00	351
81	BORE		ON	ESE/107.7	-1.00	351
82	BORE		ON	ESE/108.0	-1.00	352
83	WWIS		lot 25 con 1 Ottawa ON ***Well ID:*** 7184828	WSW/108.6	-1.00	353

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
84	WWIS		lot 25 con 1 ON ***Well ID:*** 1504886	SW/111.4	-1.00	355
85	GEN	E Z AUTO LEASE LTD.	36 CAPITAL DRIVE NEPEAN ON K2G 0G1	SSW/111.6	-1.00	358
85	GEN	KINELL FORMING LIMITED	36 CAPITAL DRIVE NEPEAN ON K2G 0E9	SSW/111.6	-1.00	359
85	GEN	KINELL FORMING LIMIT (OUT OF BUSINESS)	36 CAPITAL DRIVE NEPEAN ON K2G 0G1	SSW/111.6	-1.00	359
85	GEN	KINELL FORMING LIMITED 23-419	36 CAPITAL DRIVE NEPEAN ON K2G 0G1	SSW/111.6	-1.00	359
85	GEN	E Z AUTO LEASE LTD. 49-114	36 CAPITAL DRIVE NEPEAN ON K2G 0G1	SSW/111.6	-1.00	360
86	GEN	CAPITAL (OUT OF BUS) 08-601	165412 CANADA INC. 21 GRENFELL CRESCENT NEPEAN ON K2G 0G3	SW/112.6	-1.00	360
86	SPL	Waste Management of Canada Corporation	21 Grenfell Crescent Ottawa ON	SW/112.6	-1.00	360
87	WWIS		lot 25 con A ON ***Well ID:*** 1504199	ESE/113.4	-1.00	361
88	EHS		21 Grenfell Cres Ottawa (Nepean) ON	SW/113.5	-1.00	363
89	EHS		45 Slack Road Ottawa ON	WNW/113.6	-1.00	363
89	SPL	PRIVATE BUSINESS	45 SLACK ROAD FUEL STORAGE TANK NEPEAN CITY ON K2G 0B7	WNW/113.6	-1.00	364
90	EHS		30 Grenfell Crescent Ottawa ON	SSW/113.6	-1.00	364

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
90	EXP	VALLEY ALUMINUM WINDOW IND LTD	30 GRENFELL CRES NEPEAN ON	SSW/113.6	-1.00	364
90	EXP	VALLEY ALUMINUM WINDOW IND LTD	30 GRENFELL CRES NEPEAN ON K2G 0G2	SSW/113.6	-1.00	364
90	EXP	VALLEY ALUMINUM WINDOW IND LTD	30 GRENFELL CRES NEPEAN ON K2G 0G2	SSW/113.6	-1.00	365
90	EXP	VALLEY ALUMINUM WINDOW IND LTD	30 GRENFELL CRES NEPEAN ON	SSW/113.6	-1.00	365
90	GEN	K Colour Graphics	30 Grenfell Cres Nepean ON K2G 0G2	SSW/113.6	-1.00	365
90	GEN	K Colour Graphics	30 Grenfell Cres Nepean ON K2G 0G2	SSW/113.6	-1.00	366
90	GEN	1075642 ONT. INC.	30 Grenfell Cres. NEPEAN ON K2G 0G2	SSW/113.6	-1.00	366
90	GEN	K COLOUR GRAPHICS	30 GRENFELL CRESCENT NEPEAN ON K2G 0G2	SSW/113.6	-1.00	366
90	GEN	K Colour Graphics	30 Grenfell Cres Nepean ON K2G 0G2	SSW/113.6	-1.00	367
90	PRT	VALLEY ALUMINUM WINDOW IND LTD	30 GRENFELL CR NEPEAN ON K2G 0G2	SSW/113.6	-1.00	367
90	PRT	VALLEY ALUMINUM WINDOW IND LTD	30 GRENFELL CR NEPEAN ON K2G 0G2	SSW/113.6	-1.00	367
90	SCT	K COLOUR GRAPHICS PRE-PRESS	30 Grenfell Cres Nepean ON K2G 0G2	SSW/113.6	-1.00	368
90	SCT	K. Colour Graphics Pre-Press	30 Grenfell Cres Unit 613 Nepean ON K2G 0G2	SSW/113.6	-1.00	368

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
90	SCT	K COLOUR GRAPHICS INC.	30 GRENFELL CRES NEPEAN ON K2G 0G2	SSW/113.6	-1.00	368
90	SCT	VALLEY ALUMINUM WINDOW IND	30 GRENFELL CRES NEPEAN ON K2G 0G2	SSW/113.6	-1.00	369
91	WWIS		lot 26 con 1 ON ***Well ID:*** 1504984	N/116.1	0.00	369
92	BORE		ON	W/117.1	-1.00	372
93	BORE		ON	ESE/117.2	-1.00	372
93	BORE		ON	ESE/117.2	-1.00	373
94	BORE		ON	ESE/117.4	-1.00	373
95	SCT	PIRAMID MANUFACTURING LIMITED	28 GRENFELL CRES NEPEAN ON K2G 0G2	SSW/123.0	-1.00	374
95	SCT	Piramid Manufacturing Ltd.	28 Grenfell Cres Nepean ON K2G 0G2	SSW/123.0	-1.00	374
96	GEN	queensway commercial door service ltd	41 capital dr ottawa ON K2G OE7	S/123.1	-1.00	374
96	GEN	queensway commercial door service ltd	41 capital dr ottawa ON	S/123.1	-1.00	375
97	BORE		ON	N/126.2	0.00	375
98	BORE		ON	SE/127.3	-1.00	376

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
99	EHS		51 Slack Road Ottawa ON	W/129.6	-1.00	376
100	WWIS		OTTAWA ON ***Well ID:*** 7184989	N/129.9	0.00	376
101	BORE		ON	ESE/133.5	-1.00	379
102	WWIS		lot 26 con 1 ON ***Well ID:*** 1504976	N/136.5	0.00	380
103	CHEM	DOLAN HUGH DISTRIBUTORS	34 GRENFELL CRES NEPEAN ON K2G 0G2	SSW/139.3	-1.00	382
103	SCT	J M SCHERMERHORN LTD.	32 GRENFELL CRES NEPEAN ON K2G 0G2	SSW/139.3	-1.00	382
103	SCT	Hugh Dolan Distributors Ltd.	34 Grenfell Cres Nepean ON K2G 0G2	SSW/139.3	-1.00	383
103	SCT	MECHANICAL TRADE SALES	34 GRENFELL CRES NEPEAN ON K2G 0G2	SSW/139.3	-1.00	383
104	BORE		ON	ESE/140.2	-1.00	383
104	WWIS		lot 25 con A ON ***Well ID:*** 1504148	ESE/140.2	-1.00	384
105	WWIS		lot 25 con A ON ***Well ID:*** 1504165	ESE/141.8	-1.00	387
106	CA	M & A Rentals Inc.	171 MacFarlane Road Ottawa ON	E/143.5	-1.00	390
106	ECA	M & A Rentals Inc.	171 MacFarlane Road Ottawa ON K2E 6V2	E/143.5	-1.00	390

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
106	GEN	COMTEST NETWORKS	171 MACFARLANE ROAD UNIT E OTTAWA ON K2E 6V4	E/143.5	-1.00	390
106	GEN	Ornge	171 MacFarlane Road Unit A Nepean ON K2W6V4	E/143.5	-1.00	391
106	GEN	COMTEST GROUP	171 MACFARLANE UNIT E NEPEAN ON K2E 6V4	E/143.5	-1.00	391
106	GEN	COMTEST NETWORKS	171 MACFARLANE ROAD UNIT E OTTAWA ON	E/143.5	-1.00	391
106	GEN	COMTEST NETWORKS	171 MACFARLANE ROAD UNIT E OTTAWA ON K2E 6V4	E/143.5	-1.00	391
106	GEN	COMTEST NETWORKS	171 MACFARLANE ROAD UNIT E OTTAWA ON K2E 6V4	E/143.5	-1.00	392
106	GEN	COMTEST NETWORKS	171 MACFARLANE ROAD UNIT E OTTAWA ON K2E 6V4	E/143.5	-1.00	392
106	GEN	Ornge	171 MacFarlane Road Unit A Nepean ON K2W6V4	E/143.5	-1.00	392
106	GEN	Ornge Ottawa-Land	171 MacFarlane Road Unit A Nepean ON K2W6V4	E/143.5	-1.00	393
106	GEN	COMTEST NETWORKS	171 MACFARLANE ROAD UNIT E OTTAWA ON K2E 6V4	E/143.5	-1.00	393
106	GEN	COMTEST NETWORKS	171 MACFARLANE ROAD UNIT E OTTAWA ON K2E 6V4	E/143.5	-1.00	393
106	GEN	COMTEST NETWORKS	171 MACFARLANE ROAD UNIT E OTTAWA ON K2E 6V4	E/143.5	-1.00	394
107	GEN	Hugh Dolan Distributors Limited	34 Greenfell Crescent Nepean ON K2G 0G2	SSW/143.8	-1.00	394

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108	EHS		36 Capital Drive Ottawa ON	SSW/146.0	-1.00	395
109	BORE		ON	NW/146.3	0.00	395
109	WWIS		lot 26 con 1 ON ***Well ID:*** 1504997	NW/146.3	0.00	395
110	CA	Pegasus Development Corporation	180 MacFarlane Rd Ottawa ON	ESE/148.8	-1.00	398
111	WWIS		lot 26 con 1 ON ***Well ID:*** 1504990	WNW/150.3	-1.00	399
112	WWIS		OTTAWA ON ***Well ID:*** 7253963	NE/150.9	0.00	401
113	WWIS		lot 26 con 1 ON ***Well ID:*** 1509668	NNW/151.5	0.00	404
114	FST	FRANCIS FUELS	1944 MERIVALE RD NEPEAN ON K2G 1E9	N/153.1	0.00	407
114	FST	FRANCIS FUELS	1944 MERIVALE RD NEPEAN ON K2G 1E9	N/153.1	0.00	407
114	FST	FRANCIS FUELS	1944 MERIVALE RD NEPEAN ON K2G 1E9	N/153.1	0.00	407
114	FSTH	FRANCIS FUELS	1944 MERIVALE RD NEPEAN ON K2G 1E9	N/153.1	0.00	407
114	FSTH	FRANCIS FUELS	1944 MERIVALE RD NEPEAN ON K2G 1E9	N/153.1	0.00	408
114	GEN	Francis Canada Truck Centre Inc.	1944 Merivale Road Ottawa ON	N/153.1	0.00	408

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114	GEN	Francis Canada Truck Centre Inc.	1944 Merivale Road Ottawa ON	N/153.1	0.00	409
114	GEN	Francis Canada Truck Centre Inc.	1944 Merivale Road Ottawa ON	N/153.1	0.00	409
114	GEN	Francis Canada Truck Centre Inc.	1944 Merivale Road Ottawa ON	N/153.1	0.00	409
114	GEN	Francis Canada Truck Centre Inc.	1944 Merivale Road Ottawa ON	N/153.1	0.00	410
114	GEN	Francis Fuels	1944 Merivale Rd Ottawa ON K2G 1E9	N/153.1	0.00	410
114	PRT	FRANCIS FUELS	1944 MERIVALE RD OTTAWA ON K2G1E9	N/153.1	0.00	410
114	RST	FRANCIS GAS BAR	1944 MERIVALE RD NEPEAN ON K2G 1E9	N/153.1	0.00	410
114	RST	FRANCIS GAS BAR	1944 MERIVALE RD NEPEAN ON K2G1E9	N/153.1	0.00	411
114	SPL	FRANCIS FUELS	1944 MERIVALE RD FRANCIS FUELS SERVICE CENTRE NEPEAN CITY ON K2G 1E9	N/153.1	0.00	411
114	SPL	FRANCIS FUELS	1944 MERIVALE RD FRANCIS FUELS SS NEPEAN CITY ON K2G 1E9	N/153.1	0.00	411
115	GEN	VAN'S PRESSURE CLEANING LIMITED	12 Cleopatra Dr. NEPEAN ON	NNW/153.8	0.00	412
115	GEN	VAN'S PRESSURE CLEANING LTD.	12 CLEOPATRA DRIVE NEPEAN ON K2G 0B3	NNW/153.8	0.00	412
115	GEN	VAN'S PRESSURE CLEANING LIMITED	12 Cleopatra Dr. NEPEAN ON K2G 0B3	NNW/153.8	0.00	413

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
115	GEN	VAN'S PRESSURE CLEANING LIMITED	12 CLEOPATRA DRIVE NEPEAN ON K2G 0B3	NNW/153.8	0.00	413
115	GEN	VAN'S MOBILE WASH LIMITED	12 CLEOPATRA DRIVE NEPEAN ON K2G 0B3	NNW/153.8	0.00	414
115	GEN	VAN'S PRESSURE CLEANING LTD. 40-172	12 CLEOPATRA DRIVE NEPEAN ON K2G 0B3	NNW/153.8	0.00	414
116	GEN	MCKERLIE MILLEN (OUT OF BUSINESS) 26-861	8 CLEOPATRA DRIVE NEPEAN ON K2G 0B3	NNW/155.0	0.00	415
116	GEN	MCKERLIE MILLEN (OUT OF BUSINESS)	8 CLEOPATRA DRIVE NEPEAN ON K2G 0B3	NNW/155.0	0.00	415
117	GEN	MOWAT EXPRESS LTD.	30-A CLEOPATRA DRIVE NEPEAN ON K2G 0B3	WNW/156.2	-1.00	416
117	GEN	MOWAT EXPRESS LTD.	30-A CLEOPATRA DRIVE C/O 22 JAMIE AVENUE NEPEAN ON K2G 0B3	WNW/156.2	-1.00	416
117	GEN	MOWAT EXPRESS (OUT OF BUSINESS) 25-490	30-A CLEOPATRA DRIVE C/O 22 JAMIE AVENUE NEPEAN ON K2G 0B3	WNW/156.2	-1.00	416
118	BORE		ON	ESE/157.1	-1.00	417
119	WWIS		lot 26 con 1 ON ***Well ID:*** 1504970	N/161.6	0.00	417
120	EHS		37 and 39 Grenfell Crescent Ottawa ON	SSW/161.9	-1.00	420
121	BORE		ON	ESE/163.1	-1.00	420
121	BORE		ON	ESE/163.1	-1.00	420

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122	WWIS		OTTAWA ON **Well ID:** 7257975	NNE/163.5	0.00	421
123	WWIS		ON **Well ID:** 7223432	NW/166.1	-1.00	424
124	WWIS		OTTAWA ON **Well ID:** 7253962	NNE/166.7	0.00	424
125	BORE		ON	SE/167.7	-1.00	427
126	ECA	Elite Environmental Group Inc.	34 Cleopatra Dr Nepean Ottawa ON K2G 0B3	WNW/170.7	-1.00	427
127	EHS		22 Cleopatra Dr Ottawa ON K2G0B3	NW/171.5	-0.31	428
127	SCT	Nevado Artistic Plaster Ltd.	22 Cleopatra Dr Nepean ON K2G 0B3	NW/171.5	-0.31	428
128	WWIS		lot 26 con 1 ON **Well ID:** 1504988	NW/172.1	-1.00	428
129	WWIS		lot 25 ON **Well ID:** 7120169	N/172.1	0.00	430
130	BORE		ON	SE/178.4	-1.00	439
131	EHS		8 Cleopatra Drive Nepean ON K2G 0B3	NNW/178.7	0.00	439
132	WWIS		Ottawa ON **Well ID:** 7207710	NW/178.8	-1.00	439
133	WWIS		lot 25 con A ON	ESE/179.0	-1.00	442

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			Well ID: 1516313			
133	WWIS		lot 25 con A ON ***Well ID:*** 1518831	ESE/179.0	-1.00	445
134	WWIS		Ottawa ON ***Well ID:*** 7276872	NE/183.2	0.00	449
135	WWIS		lot 25 con A ON ***Well ID:*** 1504154	E/183.2	-1.00	452
136	WWIS		OTTAWA ON ***Well ID:*** 7257974	NNE/183.4	0.00	454
137	WWIS		lot 25 con A ON ***Well ID:*** 1504240	ESE/184.6	-1.00	457
138	EHS		1963 Merivale Road Ottawa ON	N/185.6	0.00	459
139	WWIS		Ottawa ON ***Well ID:*** 7276873	NE/187.1	0.00	460
140	BORE		ON	NNW/187.1	0.00	463
140	WWIS		lot 26 con 1 ON ***Well ID:*** 1511150	NNW/187.1	0.00	463
141	EHS		47 Capital Drive Ottawa ON K2G 0E7	SSW/187.2	-1.80	467
141	EHS		47 Capital Drive Ottawa ON K2G 0E7	SSW/187.2	-1.80	467
142	WWIS		lot 25 con 1 ON ***Well ID:*** 1504893	SE/188.3	-1.00	467
143	EHS		38 Cleopatra Dr Ottawa ON K2G0B3	WNW/189.1	-1.00	469

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
143	GEN	1070236 Ontario Inc.	38 Cleopatra Drive Nepean ON K2G 0B3	WNW/189.1	-1.00	469
143	GEN	1070236 Ontario Inc.	38 Cleopatra Drive Nepean ON K2G 0B3	WNW/189.1	-1.00	470
143	GEN	1070236 Ontario Inc.	38 Cleopatra Drive Nepean ON K2G 0B3	WNW/189.1	-1.00	470
143	GEN	1070236 Ontario Inc.	38 Cleopatra Drive Nepean ON K2G 0B3	WNW/189.1	-1.00	470
143	GEN	1070236 Ontario Inc.	38 Cleopatra Drive Nepean ON K2G 0B3	WNW/189.1	-1.00	471
143	GEN	1070236 Ontario Inc.	38 Cleopatra Drive Nepean ON K2G 0B3	WNW/189.1	-1.00	471
143	GEN	1070236 Ontario Inc.	38 Cleopatra Drive Nepean ON K2G 0B3	WNW/189.1	-1.00	471
143	GEN	1070236 Ontario Inc.	38 Cleopatra Drive Nepean ON K2G 0B3	WNW/189.1	-1.00	471
143	GEN	1070236 Ontario Inc.	38 Cleopatra Drive Nepean ON K2G 0B3	WNW/189.1	-1.00	472
143	GEN	ALF'S PUMP SERVICE	38 CLEOPATRA DRIVE NEPEAN ON K2G 0B8	WNW/189.1	-1.00	472
143	GEN	1070236 Ontario Inc.	38 Cleopatra Drive Nepean ON	WNW/189.1	-1.00	472
143	GEN	E. (OUT OF BUS) 14-870	38 CLEOPATRA DRIVE NEPEAN ON K2G 0B8	WNW/189.1	-1.00	473
143	GEN	E. GEO. BROWN EXCAVATING 14-870	38 CLEOPATRA DRIVE NEPEAN ON K2G 0B8	WNW/189.1	-1.00	473

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
144	BORE		ON	ENE/190.4	-1.00	473
145	WWIS		OTTAWA ON ***Well ID:*** 7253964	NNE/190.5	0.00	474
146	CA	RAVEN INDUSTRIAL PAINTING	23 CLEOPATRA DRIVE NEPEAN CITY ON K2G 0B6	NW/191.5	-1.00	476
146	GEN	DYNAMIC PRECISION INC.	21 & 23 CLEOPATRA DRIVE NEPEAN ON K2G OB6	NW/191.5	-1.00	477
146	GEN	DYNAMIC PRECISION INC.	21 & 23 CLEOPATRA DRIVE NEPEAN ON K2G OB6	NW/191.5	-1.00	477
146	GEN	DYNAMIC PRECISION INC.	21 & 23 CLEOPATRA DRIVE NEPEAN ON K2G OB6	NW/191.5	-1.00	477
146	GEN	ROBADAIR LTD.	23 CLEOPATRA DRIVE NEPEAN ON K2G 0B6	NW/191.5	-1.00	478
146	GEN	DYNAMIC PRECISION INC.	23 CLEOPATRA DRIVE NEPEAN ON K2G 0B6	NW/191.5	-1.00	478
146	GEN	RAVEN INDUSTRIAL PAINTING	23 CLEOPATRA DRIVE NEPEAN ON K2G 0B6	NW/191.5	-1.00	478
146	GEN	DYNAMIC PRECISION INC.	21 & 23 CLEOPATRA DRIVE NEPEAN ON	NW/191.5	-1.00	479
146	GEN	DYNAMIC PRECISION INC.	21 & 23 CLEOPATRA DRIVE NEPEAN ON K2G OB6	NW/191.5	-1.00	479
147	GEN	DYNAMIC PRECISION INC.	21 & 23 CLEOPATRA DRIVE NEPEAN ON	NW/191.6	-0.32	479
147	GEN	DYNAMIC PRECISION INC.	21 & 23 CLEOPATRA DRIVE NEPEAN ON	NW/191.6	-0.32	480

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
147	GEN	DYNAMIC PRECISION INC.	21 & 23 CLEOPATRA DRIVE NEPEAN ON	NW/191.6	-0.32	480
147	GEN	DYNAMIC PRECISION INC.	21 & 23 CLEOPATRA DRIVE NEPEAN ON	NW/191.6	-0.32	481
147	GEN	DYNAMIC PRECISION INC.	21 & 23 CLEOPATRA DRIVE NEPEAN ON	NW/191.6	-0.32	481
148	GEN	Bentley Precision Screen Print Ltd.	21 Cleopatra Drive Ottawa ON K2G 0B6	NW/192.7	-0.32	481
149	GEN	JOHN MOORE EXCAVATING LTD.	32 CLEOPATRA DRIVE NEPEAN ON K2G 0B3	WNW/193.1	-1.00	482
149	GEN	JOHN MOORE EXCAVATING LTD. 22-393	32 CLEOPATRA DRIVE NEPEAN ON K2G 0B3	WNW/193.1	-1.00	482
150	SCT	ALUMINUM WAREHOUSE	13 CLEOPATRA DR NEPEAN ON K2G 3M9	NNW/193.6	0.00	482
151	GEN	JOHN P. MORRIS & SONS LIMITED	3 - 5 CLEOPATRA DRIVE NEPEAN ON K2G 3M9	NNW/194.8	0.00	483
151	GEN	JOHN P. MORRIS AND SONS LIMITED	3 - 5 CLEOPATRA DRIVE NEPEAN ON K2G 3M9	NNW/194.8	0.00	483
151	GEN	JOHN P. MORRIS & SONS LIMITED	O/A THE HOUSE OF CANVAS 3-5 CLEOPATRA DRIVE NEPEAN ON K2G 3M9	NNW/194.8	0.00	484
151	GEN	JOHN P. MORRIS & SONS LIMITED 22-304	O/A THE HOUSE OF CANVAS 3-5 CLEOPATRA DRIVE NEPEAN ON K2G 3M9	NNW/194.8	0.00	484
151	HINC		5 CLEOPATRA DRIVE NEPEAN ON K2G 3M9	NNW/194.8	0.00	484

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
151	SCT	WINTLE SIGNS INC.	5 CLEOPATRA DR NEPEAN ON K2G 3M9	NNW/194.8	0.00	485
152	GEN	JOHN P. MORRIS & SONS LIMITED	3 CLEOPATRA DRIVE NEPEAN ON K2G 3M9	N/195.6	0.00	485
152	SCT	The House of Canvas Products	3 Cleopatra Dr Nepean ON K2G 3M9	N/195.6	0.00	485
153	GEN	1310046 ONT. LT.D	50 SLACK RD. OTTAWA ON K2G 3N3	WSW/196.4	-2.00	485
153	GEN	Viking Fire Protection	50 Slack Road Unit 9 Nepean ON K2G 3N3	WSW/196.4	-2.00	486
153	GEN	1310046 ONT. LT.D	50 SLACK RD. OTTAWA ON	WSW/196.4	-2.00	486
153	GEN	1310046 ONT. LT.D	50 SLACK RD. OTTAWA ON K2G 3N3	WSW/196.4	-2.00	486
153	GEN	Viking Fire Protection	50 Slack Road Unit 9 Nepean ON K2G 3N3	WSW/196.4	-2.00	487
153	GEN	1310046 ONT. LT.D	50 SLACK RD. OTTAWA ON K2G 3N3	WSW/196.4	-2.00	487
153	GEN	COHEN & COHEN LTD.	50 SLACK RD. NEPEAN ON K2G 3N3	WSW/196.4	-2.00	487
153	GEN	1310046 ONT. LT.D	50 SLACK RD. OTTAWA ON	WSW/196.4	-2.00	487
153	GEN	1310046 ONT. LT.D	50 SLACK RD. OTTAWA ON	WSW/196.4	-2.00	488
153	GEN	COHEN & COHEN LTD. (OUT OF BUS)	50 SLACK RD. NEPEAN ON K2G 3N3	WSW/196.4	-2.00	488

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
153	GEN	1310046 ONT. LT.D	50 SLACK RD. OTTAWA ON	WSW/196.4	-2.00	488
153	GEN	1310046 ONT. LT.D	50 SLACK RD. OTTAWA ON	WSW/196.4	-2.00	489
153	GEN	Cohen Office Furniture	50 Slack Road Ottawa ON K2G 3N3	WSW/196.4	-2.00	489
153	GEN	1310046 ONT. LT.D	50 SLACK RD. OTTAWA ON	WSW/196.4	-2.00	489
153	GEN	COHEN & COHEN LTD. (OUT OF BUS) 10-318	50 SLACK RD. NEPEAN ON K2G 3N3	WSW/196.4	-2.00	490
153	GEN	Viking Fire Protection	50 Slack Road Unit 9 Nepean ON K2G 3N3	WSW/196.4	-2.00	490
153	GEN	1310046 ONT. LT.D	50 SLACK RD. OTTAWA ON K2G 3N3	WSW/196.4	-2.00	490
154	WWIS		OTTAWA ON ***Well ID:*** 7253961	NNE/196.5	0.00	491
155	WWIS		lot 26 con 1 ON ***Well ID:*** 1505000	WNW/196.6	-1.00	493
156	EHS		37 Grenfell Crescent Nepean ON K2G 0G3	SW/197.8	-1.86	496
157	BORE		ON	ENE/200.4	-1.00	496
158	WWIS		lot 24 con 1 ON ***Well ID:*** 1504724	SSE/204.2	-1.00	497
159	GEN	LOUCON METAL LIMITED	37 Grenfell Crescent Nepean ON K2G 0G3	SW/204.3	-1.86	499

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
159	GEN	LOUCON METAL LIMITED	37 Grenfell Crescent Nepean ON K2G 0G3	SW/204.3	-1.86	500
159	GEN	LOUCON METAL LIMITED	37 Grenfell Crescent Nepean ON K2G 0G3	SW/204.3	-1.86	501
159	GEN	LOUCON METAL LIMITED	37 Grenfell Crescent Nepean ON K2G 0G3	SW/204.3	-1.86	501
159	GEN	LOUCON METAL LIMITED	37 Grenfell Crescent Nepean ON K2G 0G3	SW/204.3	-1.86	502
159	GEN	LOUCON METAL LIMITED	37 Grenfell Crescent Nepean ON K2G 0G3	SW/204.3	-1.86	502
159	GEN	LOUCON METAL LTD.	37 GRENFELL CRESCENT NEPEAN ON K2G 0G3	SW/204.3	-1.86	503
159	GEN	LOUCON METAL LIMITED	37 Grenfell Crescent Nepean ON	SW/204.3	-1.86	503
159	GEN	LOUCON METAL LIMITED	37 Grenfell Crescent Nepean ON K2G 0G3	SW/204.3	-1.86	504
159	GEN	LOUCON METAL LIMITED	37 Grenfell Crescent Nepean ON K2G 0G3	SW/204.3	-1.86	505
159	GEN	LOUCON METAL LIMITED	37 Grenfell Crescent Nepean ON K2G 0G3	SW/204.3	-1.86	505
159	SCT	TRUDEL & MCADAM LTD	37 GRENFELL CRES NEPEAN ON K2G 0G3	SW/204.3	-1.86	506
159	SCT	Trudel & McAdam Ltd.	37 Grenfell Cres Nepean ON K2G 0G3	SW/204.3	-1.86	506
160	WWIS		lot 26 con A ON ***Well ID:*** 1503732	N/207.1	0.00	506

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
161	GEN	K.C.E. CONSTRUCTION LTD.	42 CLEOPATRA DRIVE NEPEAN ON K2G 0B3	WNW/208.0	-1.31	509
161	GEN	TRIPLE K HY(OUT OF BUSINESS)LIMITED	42 CLEOPATRA DRIVE . NEPEAN ON K2G 0B3	WNW/208.0	-1.31	509
161	GEN	K.C.E. CONSTRUCTION LTD.	42 CLEOPATRA DRIVE NEPEAN ON K2G 0B3	WNW/208.0	-1.31	509
161	GEN	K.C.E. CONSTRUCTION LTD.	42 CLEOPATRA DRIVE NEPEAN ON K2G 0B3	WNW/208.0	-1.31	510
161	GEN	E. GEORGE (OUT OF BUSINESS)	42 CLEOPATRA DRIVE NEPEAN ON K2G 0B3	WNW/208.0	-1.31	510
161	GEN	K.C.E. CONSTRUCTION	42 CLEOPATRA DRIVE NEPEAN ON K2G 0B3	WNW/208.0	-1.31	510
161	GEN	TRIPLE K HYDRAULICS CO LTD.	42 CLEOPATRA DR. NEPEAN ON K2G 0B3	WNW/208.0	-1.31	511
161	GEN	K.C.E. CONSTRUCTION LTD.	42 CLEOPATRA DRIVE NEPEAN ON K2G 0B3	WNW/208.0	-1.31	511
161	GEN	E. GEORGE BROWN EXCAVATING (1992) LTD.	42 CLEOPATRA DRIVE NEPEAN ON K2G 0B3	WNW/208.0	-1.31	511
161	GEN	K.C.E. CONSTRUCTION LTD.	42 CLEOPATRA DRIVE NEPEAN ON K2G 0B3	WNW/208.0	-1.31	512
161	GEN	TRIPLE K HYDRAULICS CO LTD. 38-485	42 CLEOPATRA DR. NEPEAN ON K2G 0B3	WNW/208.0	-1.31	512
161	GEN	E. GEO BROWN EXCAVATING LTD. 14-854	42 CLEOPATRA DR. C/O 38 CLEOPATRA DR. NEPEAN ON K2G 0B3	WNW/208.0	-1.31	512
161	GEN	E. GEO BROWN EXCAVATING LTD. 14-854	42 CLEOPATRA DRIVE NEPEAN ON K2G 0B3	WNW/208.0	-1.31	512

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
162	SCT	MAIN STREAM EAVESTROUGHING INC	51 CAPITAL DR NEPEAN ON K2G 0E7	S/208.1	-2.00	513
163	GEN	Sideshift Inc.	Unit #3 - 13 Caesar Avenue Nepean ON K2G 0A8	NNW/208.2	0.00	513
164	GEN	K.C.E. Construction Ltd.	42 CLEOPATRA DRIVE Ottawa ON K2G 0B3	WNW/210.8	-1.31	513
164	GEN	K.C.E. Construction Ltd.	42 CLEOPATRA DRIVE NEPEAN ON K2G 0B3	WNW/210.8	-1.31	514
164	GEN	K.C.E. Construction Ltd.	42 CLEOPATRA DRIVE NEPEAN ON K2G 0B3	WNW/210.8	-1.31	514
164	GEN	K.C.E. CONSTRUCTION LTD.	42 CLEOPATRA DRIVE NEPEAN ON	WNW/210.8	-1.31	514
164	GEN	K.C.E. Construction Ltd.	42 CLEOPATRA DRIVE Ottawa ON K2G 0B3	WNW/210.8	-1.31	514
165	WWIS		OTTAWA ON ***Well ID:*** 7257973	NNE/210.9	0.00	515
166	SCT	ASSET BEAM PUBLISHING	1 CLEOPATRA DR SUITE 202 NEPEAN ON K2G 3M9	NNW/215.9	0.00	518
166	SCT	Mekomedia Enterprises Ltd.	1 Cleopatra Dr Suite 202 Nepean ON K2G 3M9	NNW/215.9	0.00	518
166	SCT	Asset Beam Publishing Ltd.	1 Cleopatra Dr Suite 202 Nepean ON K2G 3M9	NNW/215.9	0.00	518
167	EHS		41-43 Grenfell Cres Ottawa ON	SSW/216.0	-2.00	518
168	WWIS		lot 26 con A ON ***Well ID:*** 1504337	N/216.5	0.00	518

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
169	WWIS		lot 25 con A ON ***Well ID:*** 1516704	ESE/217.7	-1.00	521
170	EXP	FRANCIS CONTRACTING LTD	29 CLEOPATRA DR NEPEAN ON K2G 0B6	NW/217.7	-1.00	525
170	EXP	FRANCIS CONTRACTING LTD	29 CLEOPATRA DR NEPEAN ON	NW/217.7	-1.00	525
170	EXP	FRANCIS CONTRACTING LTD	29 CLEOPATRA DR NEPEAN ON K2G 0B6	NW/217.7	-1.00	526
170	EXP	FRANCIS CONTRACTING LTD	29 CLEOPATRA DR NEPEAN ON	NW/217.7	-1.00	526
170	EXP	FRANCIS CONTRACTING LTD	29 CLEOPATRA DR NEPEAN ON K2G 0B6	NW/217.7	-1.00	526
170	EXP	FRANCIS CONTRACTING LTD	29 CLEOPATRA DR NEPEAN ON	NW/217.7	-1.00	526
170	EXP	FRANCIS CONTRACTING LTD	29 CLEOPATRA DR NEPEAN ON	NW/217.7	-1.00	527
170	GEN	Waterdon Construction Ltd.	29 Cleopatra Drive 354 Ottawa ON K2G 0B6	NW/217.7	-1.00	527
170	SPL		29 Cleopatra Dr, Nepean Ottawa ON	NW/217.7	-1.00	527
171	PRT	FRANCIS CONTRACTING LTD	29 CLEOPATRA DR NEPEAN ON K2G 0B6	NW/218.2	-1.00	528
171	SCT	Alloy Fabrications Ltd.	29 Cleopatra Dr Unit 102 Nepean ON K2G 0B6	NW/218.2	-1.00	528
171	SCT	A S A P SIGNS	29 CLEOPATRA DR NEPEAN ON K2G 0B6	NW/218.2	-1.00	528

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
171	SCT	Merlin Door Systems Ltd.	29 Cleopatra Dr Nepean ON K2G 0B6	NW/218.2	-1.00	528
172	WWIS		lot 24 con 1 ON ***Well ID:*** 1504712	SSE/219.3	-1.00	529
173	WWIS		lot 26 con A ON ***Well ID:*** 1504340	NE/220.8	-0.31	531
174	WWIS		lot 26 con 1 ON ***Well ID:*** 1510427	NNW/222.5	0.00	534
175	GEN	NATIONAL SPORTS EXCHANGE 28-851	1930 MERIVALE ROAD NEPEAN ON K2G 1E8	N/223.8	0.00	537
175	GEN	NATIONAL SPORTS EXCHANGE	1930 MERIVALE ROAD NEPEAN ON K2G 1E8	N/223.8	0.00	537
176	WWIS		Ottawa ON ***Well ID:*** 7276875	NNE/225.0	0.00	538
177	BORE		ON	WSW/225.0	-2.00	540
178	GEN	E. GEORGE BROWN EXCAVATING (1992) LTD.	46 Cleopatra Drive Nepean ON K2G 0B3	WNW/225.8	-2.00	541
178	GEN	E. GEORGE BROWN EXCAVATING (1992) LTD.	46 Cleopatra Drive Nepean ON K2G 0B3	WNW/225.8	-2.00	541
178	GEN	E. GEORGE BROWN EXCAVATING (1992) LTD.	46 Cleopatra Drive Nepean ON K2G 0B3	WNW/225.8	-2.00	541
178	GEN	E. GEORGE BROWN EXCAVATING (1992) LTD.	46 CLEOPATRA DRIVE NEPEAN ON K2G 0B3	WNW/225.8	-2.00	542
178	GEN	E. GEORGE BROWN EXCAVATING (1992) LTD.	46 Cleopatra Drive Nepean ON	WNW/225.8	-2.00	542

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178	GEN	E. GEORGE BROWN EXCAVATING (1992) LTD.	46 Cleopatra Drive Nepean ON K2G 0B3	WNW/225.8	-2.00	542
179	WWIS		lot 26 con A ON ***Well ID:*** 1504386	N/226.5	0.00	543
179	WWIS		lot 26 con A ON ***Well ID:*** 1504336	N/226.5	0.00	545
180	WWIS		lot 26 con 1 ON ***Well ID:*** 1504991	WNW/226.7	-1.67	548
181	WWIS		Ottawa ON ***Well ID:*** 7207708	WNW/227.3	-1.00	550
182	GEN	E. GEORGE BROWN EXCAVATING (1992) LTD.	46 Cleopatra Drive Nepean ON K2G 0B3	WNW/228.3	-2.03	553
182	GEN	E. GEORGE BROWN EXCAVATING (1992) LTD.	46 Cleopatra Drive Nepean ON K2G 0B3	WNW/228.3	-2.03	554
182	GEN	E. GEORGE BROWN EXCAVATING (1992) LTD.	46 Cleopatra Drive Nepean ON K2G 0B3	WNW/228.3	-2.03	554
182	GEN	E. GEORGE BROWN EXCAVATING (1992) LTD.	46 Cleopatra Drive Nepean ON K2G 0B3	WNW/228.3	-2.03	554
183	EHS		41 Grenfell Cres Ottawa ON K2G0G3	SW/229.8	-2.00	555
183	EHS		41 Grenfell Crescent Nepean ON K2G 0G3	SW/229.8	-2.00	555
183	GEN	1047 MANUFACTURING INDUSTRIES LTD.	3-41 GRENFELL CRES. NEPEAN ON K2G 0G3	SW/229.8	-2.00	555
183	GEN	M&T MACHINING LTD.	41 GRENFELL CRES., BAY 2 OTTAWA ON K2G 0G3	SW/229.8	-2.00	555

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183	GEN	1047 MANUFACTURING INDUSTRIES LTD.	3-41 GRENFELL CRESCENT NEPEAN ON K2G 0G3	SW/229.8	-2.00	556
183	GEN	1047 MANUFA(OUT OF BUSINESS)S LTD.	3-41 GRENFELL CRESCENT NEPEAN ON K2G 0G3	SW/229.8	-2.00	556
183	SCT	CAPITAL CITY ICE COMPANY LTD	41 GRENFELL CRES NEPEAN ON K2G 0G3	SW/229.8	-2.00	556
183	SCT	1047 MANUFACTURING INDUSTRIES	41 GRENFELL CRES NEPEAN ON K2G 0G3	SW/229.8	-2.00	557
183	SCT	1047 Manufacturing Industries Ltd.	41 Grenfell Cres Nepean ON K2G 0G3	SW/229.8	-2.00	557
183	SCT	Arctic Glacier Inc.	41 Grenfell Cres Nepean ON K2G 0G3	SW/229.8	-2.00	557
184	ANDR	Merivale Rd Scrapyard 1968	Nepean ON K2G	NNE/230.1	0.00	557
185	BORE		ON	N/230.5	0.00	558
186	WWIS		lot 26 con 1 ON ***Well ID:*** 1504902	W/231.8	-2.00	558
187	EHS		39 Cleopatra Drive Ottawa ON	WNW/232.6	-1.00	561
187	EHS		39 Cleopatra Ottawa ON	WNW/232.6	-1.00	561
187	GEN	H.G. FRANCIS AND SONS LIMITED	39 CLEOPATRA DRIVE, NEPEAN, C/O 508 GLADSTONE AVENUE OTTAWA ON K2G 0B6	WNW/232.6	-1.00	561
187	GEN	FRANCIS WASTE MANAGEMENT LTD	39 CLEOPATRA AVENUE NEPEAN ON K2G 0B6	WNW/232.6	-1.00	562

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187	GEN	FRANCIS WASTE MANAGEMENT LTD. 19-276	39 CLEOPATRA DRIVE C/O 508 GLADSTONE AVENUE NEPEAN ON K2G 0B6	WNW/232.6	-1.00	562
187	REC	FRANCIS WASTE MANAGEMENT LIMITED	LOTS 15 AND 16, REG. PLAN NO.456868 39 CLEOPATRA DRIVE NEPEAN ON K2G 0B6	WNW/232.6	-1.00	563
187	REC	H.G. FRANCIS AND SONS LIMITED	C/O 508 GLADSTONEAVE,OTTAWA,ONT K1R 5P1 39 CLEOPATRA DRIVE NEPEAN ON K2G 0B6	WNW/232.6	-1.00	563
188	WWIS		lot 24 con 1 ON ***Well ID:*** 1504750	SSE/233.1	-1.00	564
189	WWIS		lot 26 con 1 ON ***Well ID:*** 1504998	NNW/233.6	0.00	566
190	WWIS		lot 25 con A ON ***Well ID:*** 1504884	E/235.3	-1.00	569
191	EHS		163 MacFarlane Road OTTAWA ON	ENE/235.4	-1.00	571
191	GEN	Computer Recyclers Incorporated	163 MacFarlane Road Ottawa ON	ENE/235.4	-1.00	571
191	GEN	Computer Recyclers Incorporated	163 MacFarlane Road Ottawa ON	ENE/235.4	-1.00	572
192	EBR	Eastway Tank, Pump and Meter Limited	1995 Merivale Road Ottawa, K2G 1G1 CITY OF OTTAWA ON	NE/236.3	-1.00	572
192	ECA	Eastway Tank, Pump and Meter Limited	1995 Merivale Rd Ottawa ON K2G 1G1	NE/236.3	-1.00	572
192	ECA	Eastway Tank, Pump and Meter Limited	1995 Merivale Rd Ottawa ON	NE/236.3	-1.00	572
192	GEN	Eastway Tank Pump & Meter	1995 Merivale Rd. Ottawa ON	NE/236.3	-1.00	573

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
192	GEN	Eastway Tank Pump & Meter	1995 Merivale Rd. Ottawa ON	NE/236.3	-1.00	573
192	GEN	Eastway Tank Pump & Meter	1995 Merivale Rd. Ottawa ON	NE/236.3	-1.00	574
192	GEN	Eastway Tank Pump & Meter	1995 Merivale Rd. Ottawa ON K2G 1G1	NE/236.3	-1.00	574
192	GEN	Eastway Tank Pump & Meter	1995 Merivale Rd. Ottawa ON K2G 1G1	NE/236.3	-1.00	575
192	GEN	Eastway Tank Pump & Meter	1995 Merivale Rd. Ottawa ON K2G 1G1	NE/236.3	-1.00	575
192	GEN	Eastway Tank Pump & Meter	1995 Merivale Rd. Ottawa ON K2G 1G1	NE/236.3	-1.00	576
192	INC		1995 MERIVALE RD, OTTAWA ON	NE/236.3	-1.00	576
192	SCT	Eastway Tank, Pump & Meter Ltd.	1995 Merivale Rd Nepean ON K2G 1G1	NE/236.3	-1.00	577
192	SCT	Eastway Tank, Pump & Meter Ltd	1995 Merivale Rd Nepean ON K2G 1G1	NE/236.3	-1.00	577
192	SPL	EASTWAY TANK, PUMP & METER LTD	1995 MERRIVALE RD. NEPEAN PLANT 1995 MERIVALE ROAD NEPEAN CITY ON	NE/236.3	-1.00	578
193	EHS		4 Caesar Avenue Ottawa ON	NW/241.0	-0.80	578
193	GEN	MONTGOMERY KONE ELEVATOR CO. LTD.	4 CAESAR AVE. NEPEAN ON K2G 0B2	NW/241.0	-0.80	578
193	GEN	MONTGOMERY KONE ELEVATOR CO. LTD. 27-468	4 CAESAR AVE. NEPEAN ON K2G 0B2	NW/241.0	-0.80	579

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
193	GEN	KONE INC.	4 CAESAR AVE OTTAWA ON K2G0B2	NW/241.0	-0.80	579
193	GEN	MONTGOMERY KONE ELEVATOR COMPANY LIMITED	4 CAESAR AVENUE NEPEAN ON K2G 0B2	NW/241.0	-0.80	579
194	EHS		41 Grenfell Cres Ottawa ON K2G0G3	SSW/241.2	-2.00	579
195	BORE		ON	S/241.8	-2.00	580
195	WWIS		lot 24 con 1 ON ***Well ID:*** 1509663	S/241.8	-2.00	580
196	WWIS		lot 25 con A ON ***Well ID:*** 1504169	SE/242.9	-1.00	583
197	WWIS		Ottawa ON ***Well ID:*** 7207709	WNW/243.0	-1.00	586
198	CA	KEVIN EASEY - PT. LOT 25, CONC. A	BROOKDALE ST./MERIVALE RD. NEPEAN CITY ON	SE/243.0	-1.00	589
198	CA	KEVIN EASEY	BROOKDALE ST/MERIVALE RD. NEPEAN CITY ON	SE/243.0	-1.00	589
199	WWIS		lot 26 con A Ottawa ON ***Well ID:*** 7276870	NE/243.1	0.00	590
200	GEN	O'Reilly Bros. Ltd.	55 Capital Dr. Ottawa ON	S/243.3	-2.00	593
200	GEN	O'Reilly Bros. Ltd.	55 Capital Dr. Ottawa ON K2G 0E7	S/243.3	-2.00	593
200	GEN	O'Reilly Bros. Ltd.	55 Capital Dr. Ottawa ON K2G 0E7	S/243.3	-2.00	593

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
200	GEN	O'Reilly Bros. Ltd.	55 Capital Dr. Ottawa ON K2G 0E7	S/243.3	-2.00	593
200	GEN	O'Reilly Bros. Ltd.	55 Capital Dr. Ottawa ON K2G 0E7	S/243.3	-2.00	594
200	GEN	O'Reilly Bros. Ltd.	55 Capital Dr. Ottawa ON K2G 0E7	S/243.3	-2.00	594
201	ANDR	Merivale Rd junkyard 1984	Nepean ON K2G	NNE/244.6	0.00	594
202	AUWR	COHEN & COHEN	1963 MERIVALE RD NEPEAN ON K2G 1G1	NNE/244.7	0.00	595
202	GEN	Harley-Davidson of Ottawa Inc.	1963 Merivale Rd Ottawa ON K2G 1G1	NNE/244.7	0.00	595
202	GEN	3293696 CANADA INC	1963 MERIVALE ROAD NEPEAN ON K2G 1G1	NNE/244.7	0.00	595
202	GEN	COHEN & COHEN	1963 MERIVALE ROAD NEPEAN ON K2G 1G1	NNE/244.7	0.00	595
202	GEN	COHEN & COHEN	1963 MERIVALE ROAD NEPEAN ON K2G 1G1	NNE/244.7	0.00	596
202	GEN	COHEN & COHEN 11-154	1963 MERIVALE ROAD NEPEAN ON K2G 1G1	NNE/244.7	0.00	596
203	EHS		44 Cleopatra Dr Ottawa ON K2G0B3	WNW/246.6	-2.00	596
204	EHS		41 & 43 Cleopatra Dr Ottawa ON K2G0B6	WNW/246.7	-1.76	596
204	EHS		41 Cleopatra Dr Ottawa ON K2G0B6	WNW/246.7	-1.76	596

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
204	EHS		41 Cleopatra Dr Ottawa ON K2G0B6	WNW/246.7	-1.76	597
204	GEN	KAUFERT'S MACH. TOOL CO. LTD.	43 CLEOPATRA DRIVE NEPEAN ON K2G 0B6	WNW/246.7	-1.76	597
204	GEN	KAUFERT'S MACHINE & TOOL COMPANY LIMITED	43 CLEOPATRA DRIVE NEPEAN ON K2G 0B6	WNW/246.7	-1.76	597
204	GEN	KAUFERT'S MACH. TOOL CO. LTD.	43 CLEOPATRA DRIVE NEPEAN ON K2G 0B6	WNW/246.7	-1.76	597
204	GEN	KAUFERT'S MACHINE & TOOL CO. LTD.	43 CLEOPATRA DRIVE NEPEAN ON K2G 0B6	WNW/246.7	-1.76	598
204	GEN	KAUFERT'S MACHINE & TOOL CO. LTD.	43 CLEOPATRA DRIVE NEPEAN ON K2G 0B6	WNW/246.7	-1.76	598
204	GEN	Larry Charlebois	41-43 Clepopatra Drive Ottawa ON	WNW/246.7	-1.76	598
204	GEN	TRIPLE K HYDRAULICS (OUT OF BUS.)	41 CLEOPATRA DRIVE NEPEAN ON K2G 0B6	WNW/246.7	-1.76	599
204	GEN	AIR SYSTEMS	A DIV. OF 694250 ONTARIO LTD. 41 CLEOPATRA DRIVE NEPEAN ON K2G 0B6	WNW/246.7	-1.76	599
204	GEN	TRIPLE K HYDRAULICS (OUT OF BUS.) 38-274	41 CLEOPATRA DRIVE NEPEAN ON K2G 0B6	WNW/246.7	-1.76	599
204	GEN	TRIPLE K HYDRAULICS CO. LTD.	41 CLEOPATRA DRIVE NEPEAN ON K2G 0B6	WNW/246.7	-1.76	599
204	GEN	PEEVER PUMP SERVICE	41 CLEOPATRA ROAD NEPEAN ON K2G 0B6	WNW/246.7	-1.76	600
204	GEN	KAUFERT'S MACH. TOOL CO. LTD. 23-082	43 CLEOPATRA DRIVE NEPEAN ON K2G 0B6	WNW/246.7	-1.76	600

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
204	GEN	AIR SYSTEMS 01-247	A DIV. OF 694250 ONTARIO LTD. 41 CLEOPATRA DRIVE NEPEAN ON K2G 0B6	WNW/246.7	-1.76	600
204	SCT	Kaufert'S Machine & Tool Co	43 Cleopatra Dr Nepean ON K2G 0B6	WNW/246.7	-1.76	601
204	SCT	Kaufert's Machine & Tool Co. Ltd.	43 Cleopatra Dr Nepean ON K2G 0B6	WNW/246.7	-1.76	601
205	WWIS		lot 26 con 1 ON ***Well ID:*** 1504908	W/246.9	-2.00	601
205	WWIS		lot 26 con 1 ON ***Well ID:*** 1504909	W/246.9	-2.00	605
206	WWIS		lot 25 con A ON ***Well ID:*** 1509651	E/247.6	-1.31	608
207	SCT	Classical Plaster Inc.	16 Briggs Ave Nepean ON K2E 6W6	ESE/248.6	-1.00	610
208	WWIS		Ottawa ON ***Well ID:*** 7276871	NNE/249.2	0.00	610
209	WWIS		lot 24 con 1 ON ***Well ID:*** 1504748	SSE/249.7	-2.00	613
210	WWIS		lot 26 con 1 ON ***Well ID:*** 1509666	WNW/250.2	-1.67	616
211	EBR	Sideshift Inc.	43 Grenfell Crescent Ottawa CITY OF OTTAWA ON	SSW/250.4	-2.00	618
211	GEN	Sideshift Inc.	3 - 43 Grenfell Crescent Ottawa ON K2G 0G3	SSW/250.4	-2.00	619

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
211	GEN	Sideshift Inc.	3 - 43 Grenfell Crescent Ottawa ON	SSW/250.4	-2.00	619
212	GEN	K. COLOUR GRAPHICS INC.	43 GRENFELL CRESCENT NEPEAN ON K2G 0G3	SSW/250.6	-2.00	619
212	GEN	ADVANCED COPY SYSTEMS (OUT OF BUSINESS)	43 GRENFELL CRESCENT, BAY #4 NEPEAN ON K2G 0G3	SSW/250.6	-2.00	620
212	GEN	K. COLOUR GRAPHI(OUT OF BUSINESS) 23-466	43 GRENFELL CRESCENT NEPEAN ON K2G 0G3	SSW/250.6	-2.00	620
212	GEN	THREAD ILLUSTRATORS INC.	43 GRENFELL CRESCENT, BAY #1 NEPEAN ON K2G 0G3	SSW/250.6	-2.00	620
212	GEN	ADVANCED COPY SYSTEMS (ACS) INC.	43 GRENFELL CRESCENT, BAY #4 NEPEAN ON K2G 0G3	SSW/250.6	-2.00	621
212	GEN	THREAD ILLUSTRATORS INC.	43 GRENFELL CRESCENT, BAY 1 NEPEAN ON K2G 1G3	SSW/250.6	-2.00	621
212	GEN	DONSIG SINGS	EXXUS HOLDINGS LTD. 43 GRENFELL CR. UNIT #17 NEPEAN ON K2G 0G3	SSW/250.6	-2.00	621
212	GEN	Sideshift Inc.	3 - 43 Grenfell Crescent Ottawa ON	SSW/250.6	-2.00	621
212	GEN	THREAD ILLUSTRATORS INC.	43 GRENFELL CRESCENT, BAY 1 NEPEAN ON K2G 0G3	SSW/250.6	-2.00	622
212	GEN	DONSIG SIGNS	EXXUS HOLDINGS LTD. 43 GRENFELL CR. UNIT #7 NEPEAN ON K2G 0G3	SSW/250.6	-2.00	622
212	GEN	Sideshift Inc.	3 - 43 Grenfell Crescent Ottawa ON	SSW/250.6	-2.00	622
212	GEN	K. COLOUR GRAPHI(OUT OF BUSINESS)	43 GRENFELL CRESCENT NEPEAN ON K2G 0G3	SSW/250.6	-2.00	623

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
212	GEN	Sideshift Inc.	3 - 43 Grenfell Crescent Ottawa ON	SSW/250.6	-2.00	623
212	GEN	Sideshift Inc.	3 - 43 Grenfell Crescent Ottawa ON K2G 0G3	SSW/250.6	-2.00	623
212	GEN	Sideshift Inc.	3 - 43 Grenfell Crescent Ottawa ON K2G 0G3	SSW/250.6	-2.00	624
212	GEN	DONSIG (OUT OF BUS) 14-584	EXXUS HOLDINGS LTD. 43 GRENFELL CR. UNIT #7 NEPEAN ON K2G 0G3	SSW/250.6	-2.00	624
212	GEN	DONSIG SIGNS 14-584	EXXUS HOLDINGS LTD. 43 GRENFELL CR. UNIT #7 NEPEAN ON K2G 0G3	SSW/250.6	-2.00	624
212	GEN	K. COLOUR GRAPHICS INC. 23-466	43 GRENFELL CRESCENT NEPEAN ON K2G 0G3	SSW/250.6	-2.00	624
212	GEN	ADVANCED COPY SYSTEMS (ACS) INC. 01-373	43 GRENFELL CRESCENT, BAY #4 NEPEAN ON K2G 0G3	SSW/250.6	-2.00	625
212	SCT	THREAD ILLUSTRATORS INC.	43 GRENFELL CRES NEPEAN ON K2G 0G3	SSW/250.6	-2.00	625
212	SCT	Sideshift Inc.	43 Grenfell Cres Unit 3 Nepean ON K2G 0G3	SSW/250.6	-2.00	625
213	ANDR	Merivale Rd junkyard 1965	Nepean ON K2G	NNE/252.2	0.00	626
214	WWIS		lot 25 con A ON ***Well ID:*** 1504181	SE/256.6	-1.00	626
215	CA	PETRO-CANADA OTTAWA TERMINAL	1985 MERIVALE ROAD NEPEAN ON K2G 1G1	NE/256.7	-0.31	629

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
215	CA	PETRO-CANADA PRODUCTS, OTTAWA DIST. TERM	1985 MERIVALE ROAD NEPEAN ON K2G 1G1	NE/256.7	-0.31	629
215	EASR	SUNCOR ENERGY PRODUCTS PARTNERSHIP	1985 MERIVALE RD NEPEAN ON K2G 1G1	NE/256.7	-0.31	630
215	EBR	Petro Canada	1985 Merivale Road Ottawa Ontario K2G 1G1 CITY OF OTTAWA ON	NE/256.7	-0.31	630
215	EBR	Petro-Canada Products	1985 Merivale Road NEPEAN ON	NE/256.7	-0.31	630
215	EBR	Teng and Associates (on behalf of Petro-Canada)	Petro-Canada Ottawa Terminal, 1985 Merivale Rd, Nepean, ON K2G 1G1 NEPEAN ON	NE/256.7	-0.31	630
215	EBR	158226 Canada Inc. o/p Upper Canada Kemp Fuels	1985 Merivale Road Nepean Ontario K2G 1G1 Nepean ON	NE/256.7	-0.31	631
215	ECA	SUNCOR ENERGY PRODUCTS PARTNERSHIP	1985 MERIVALE RD NEPEAN ON K2G 1G1	NE/256.7	-0.31	631
215	EHS		1985 Merivale Rd Ottawa ON	NE/256.7	-0.31	631
215	EXP	SUNCOR ENERGY PRODUCTS PARTNERSHIP	1985 MERIVALE RD NEPEAN ON	NE/256.7	-0.31	632
215	EXP	DO NOT USE SEE CLIENT ID 00674150	1985 MERIVALE RD NEPEAN ON	NE/256.7	-0.31	632
215	EXP	6989641 CANADA INC O/A PETRO CANADA FUELS INC	1985 MERIVALE RD NEPEAN ON	NE/256.7	-0.31	632
215	EXP	6989641 CANADA INC O/A PETRO CANADA FUELS INC	1985 MERIVALE RD NEPEAN ON	NE/256.7	-0.31	632
215	EXP	6989641 CANADA INC O/A PETRO CANADA FUELS INC	1985 MERIVALE RD NEPEAN ON	NE/256.7	-0.31	633

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
215	EXP	SUPERIOR GENERAL PARTNER INC O/A SUPERIOR PROPANE **	1985 MERIVALE RD NEPEAN ON	NE/256.7	-0.31	633
215	EXP	PETRO CANADA FUELS INC	1985 MERIVALE ROAD OTTAWA ON	NE/256.7	-0.31	633
215	EXP	6989641 CANADA INC O/A PETRO CANADA FUELS INC	1985 MERIVALE RD NEPEAN ON	NE/256.7	-0.31	633
215	EXP	SUNCOR ENERGY PRODUCTS PARTNERSHIP	1985 MERIVALE RD NEPEAN ON	NE/256.7	-0.31	634
215	EXP	CONRAD H DUBUC DISTRIBUTEUR	1985 MERIVALE RD NEPEAN ON	NE/256.7	-0.31	634
215	FST	SUNCOR ENERGY PRODUCTS PARTNERSHIP	1985 MERIVALE RD NEPEAN ON K2G 1G1	NE/256.7	-0.31	634
215	FST	SUNCOR ENERGY PRODUCTS PARTNERSHIP	1985 MERIVALE RD NEPEAN ON K2G 1G1	NE/256.7	-0.31	634
215	FST	SUNCOR ENERGY PRODUCTS PARTNERSHIP	1985 MERIVALE RD NEPEAN ON K2G 1G1	NE/256.7	-0.31	635
215	FST	SUNCOR ENERGY PRODUCTS PARTNERSHIP	1985 MERIVALE RD NEPEAN ON K2G 1G1	NE/256.7	-0.31	635
215	FST	SUNCOR ENERGY PRODUCTS PARTNERSHIP	1985 MERIVALE RD NEPEAN ON K2G 1G1	NE/256.7	-0.31	635
215	FST	SUNCOR ENERGY PRODUCTS PARTNERSHIP	1985 MERIVALE RD NEPEAN ON K2G 1G1	NE/256.7	-0.31	635
215	FST	SUNCOR ENERGY PRODUCTS PARTNERSHIP	1985 MERIVALE RD NEPEAN ON K2G 1G1	NE/256.7	-0.31	636
215	FST	SUNCOR ENERGY PRODUCTS PARTNERSHIP	1985 MERIVALE RD NEPEAN ON K2G 1G1	NE/256.7	-0.31	636

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
215	FST	SUNCOR ENERGY PRODUCTS PARTNERSHIP	1985 MERIVALE RD NEPEAN ON K2G 1G1	NE/256.7	-0.31	636
215	FST	SUNCOR ENERGY PRODUCTS PARTNERSHIP	1985 MERIVALE RD NEPEAN ON K2G 1G1	NE/256.7	-0.31	637
215	FST	SUNCOR ENERGY PRODUCTS PARTNERSHIP	1985 MERIVALE RD NEPEAN ON K2G 1G1	NE/256.7	-0.31	637
215	FST	SUNCOR ENERGY PRODUCTS PARTNERSHIP	1985 MERIVALE RD NEPEAN ON K2G 1G1	NE/256.7	-0.31	637
215	FST	SUNCOR ENERGY PRODUCTS PARTNERSHIP	1985 MERIVALE RD NEPEAN ON K2G 1G1	NE/256.7	-0.31	637
215	FST	SUNCOR ENERGY PRODUCTS PARTNERSHIP	1985 MERIVALE RD NEPEAN ON K2G 1G1	NE/256.7	-0.31	638
215	FST	SUNCOR ENERGY PRODUCTS PARTNERSHIP	1985 MERIVALE RD NEPEAN ON K2G 1G1	NE/256.7	-0.31	638
215	FST	SUNCOR ENERGY PRODUCTS PARTNERSHIP	1985 MERIVALE RD NEPEAN ON K2G 1G1	NE/256.7	-0.31	638
215	FST	SUNCOR ENERGY PRODUCTS PARTNERSHIP	1985 MERIVALE RD NEPEAN ON K2G 1G1	NE/256.7	-0.31	639
215	FSTH	PETRO CANADA WHOLESALE OPERATIONS PETRO PASS **	1985 MERIVALE RD NEPEAN ON K2G 1G1	NE/256.7	-0.31	639
215	FSTH	PETRO CANADA PRODUCTS INC OTTAWA TERMINAL	1985 MERIVALE RD NEPEAN ON K2G 1G1	NE/256.7	-0.31	640
215	FSTH	PETRO CANADA WHOLESALE MARKETING ATT: LYDIA CHIPPER- PETROPASS **	1985 MERIVALE RD NEPEAN ON K2G 1G1	NE/256.7	-0.31	641
215	GEN	Petro Canada Fuels	1985 Merivale Road Nepean ON K2G 1G1	NE/256.7	-0.31	642

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
215	GEN	PETRO-CANADA PRODUCTS	1985 MERIVALE ROAD NEPEAN ON K2G 1B1	NE/256.7	-0.31	642
215	GEN	PETRO-CANADA	1985 MERIVALE RD NEPEAN ON K2G 1G1	NE/256.7	-0.31	642
215	GEN	Petro Canada FuelsS	1985 Merivale Road Nepean ON	NE/256.7	-0.31	643
215	GEN	PETRO-CANADA PRODUCTS	OTTAWA TERMINAL 1985 MERIVALE ROAD NEPEAN ON K2G 1G1	NE/256.7	-0.31	643
215	GEN	SUNCOR ENERGY	1985 MERIVALE RD NEPEAN ON K2G 1G1	NE/256.7	-0.31	643
215	GEN	PETRO CANADA PRODUCTS	1985 MERIVALE ROAD NEPEAN ON K2G 1B1	NE/256.7	-0.31	644
215	GEN	Suncor Energy Products Partnership	1985 MERIVALE ROAD NEPEAN ON K2G 1G1	NE/256.7	-0.31	644
215	GEN	SUNCOR ENERGY	1985 Merivale Road Nepean ON K2G 1G1	NE/256.7	-0.31	644
215	GEN	SUNCOR ENERGY	1985 Merivale Road Nepean ON K2G 1G1	NE/256.7	-0.31	645
215	GEN	Petro Canada Fuels	1985 Merivale Road Nepean ON K2G 1B1	NE/256.7	-0.31	645
215	GEN	UPPER CANADA KEMP FUELS	1985 MERIVALE ROAD NEPEAN ON K2G 1B1	NE/256.7	-0.31	645
215	GEN	Suncor Energy Products Partnership	1985 MERIVALE ROAD NEPEAN ON K2G 1G1	NE/256.7	-0.31	646
215	GEN	Suncor Energy	1985 MERIVALE RD NEPEAN ON	NE/256.7	-0.31	646

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
215	GEN	Suncor Energy Products Partnership	1985 MERIVALE ROAD NEPEAN ON K2G 1G1	NE/256.7	-0.31	647
215	GEN	PETRO CANADA PRODUCTS	OTTAWA TERMINAL 1985 MERIVALE ROAD NEPEAN ON K2G 1G1	NE/256.7	-0.31	647
215	GEN	SUNCOR ENERGY	1985 MERIVALE RD NEPEAN ON K2G 1G1	NE/256.7	-0.31	647
215	GEN	Suncor Energy	1985 MERIVALE RD NEPEAN ON K2G 1G1	NE/256.7	-0.31	648
215	GEN	SUNCOR ENERGY	1985 Merivale Road Nepean ON K2G1G1	NE/256.7	-0.31	648
215	GEN	Petro Canada Fuels	1985 Merivale Road Nepean ON K2G 1G1	NE/256.7	-0.31	648
215	GEN	PETRO-CANADA	1985 MERIVALE RD NEPEAN ON K2G 1G1	NE/256.7	-0.31	649
215	GEN	PETRO-CANADA FUEL	1985 MERIVALE ROAD OTTAWA ON K2G 1G1	NE/256.7	-0.31	649
215	GEN	SUNCOR ENERGY	1985 MERIVALE RD NEPEAN ON K2G 1G1	NE/256.7	-0.31	649
215	GEN	PETRO CANADA PRODUCTS 30-046	OTTAWA TERMINAL 1985 MERIVALE ROAD NEPEAN ON K2G 1G1	NE/256.7	-0.31	650
215	GEN	SUNCOR ENERGY	1985 MERIVALE RD NEPEAN ON K2G 1G1	NE/256.7	-0.31	650
215	GEN	Suncor Energy Products Partnership	1985 MERIVALE ROAD NEPEAN ON K2G 1G1	NE/256.7	-0.31	650

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
215	GEN	SUNCOR ENERGY	1985 Merivale Road Nepean ON K2G1G1	NE/256.7	-0.31	651
215	GEN	SUNCOR ENERGY	1985 MERIVALE RD NEPEAN ON K2G 1G1	NE/256.7	-0.31	651
215	GEN	SUNCOR ENERGY	1985 Merivale Road Nepean ON	NE/256.7	-0.31	652
215	GEN	SUNCOR ENERGY	1985 MERIVALE RD NEPEAN ON K2G 1G1	NE/256.7	-0.31	652
215	GEN	PETRO-CANADA FUEL	1985 MERIVALE ROAD OTTAWA ON K2G 1G1	NE/256.7	-0.31	652
215	GEN	Suncor Energy Products Partnership	1985 MERIVALE ROAD NEPEAN ON K2G 1G1	NE/256.7	-0.31	653
215	GEN	Suncor Energy Products Partnership	1985 MERIVALE ROAD NEPEAN ON	NE/256.7	-0.31	653
215	GEN	Suncor Energy Products Partnership	1985 MERIVALE ROAD NEPEAN ON K2G 1G1	NE/256.7	-0.31	654
215	GEN	SUNCOR ENERGY	1985 Merivale Road Nepean ON K2G1G1	NE/256.7	-0.31	654
215	GEN	Suncor Energy Products Partnership	1985 MERIVALE ROAD NEPEAN ON K2G 1G1	NE/256.7	-0.31	654
215	GEN	Suncor Energy Products Inc.	1985 MERIVALE ROAD NEPEAN ON K2G 1G1	NE/256.7	-0.31	655
215	GEN	SUNCOR ENERGY	1985 MERIVALE RD NEPEAN ON	NE/256.7	-0.31	655
215	HINC		1985 MERIVALE ROAD OTTAWA ON	NE/256.7	-0.31	656

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
215	HINC		1985 MERIVALE ROAD OTTAWA ON	NE/256.7	-0.31	656
215	HINC		1985 MERIVALE ROAD OTTAWA ON	NE/256.7	-0.31	656
215	HINC		1985 MERIVALE ROAD OTTAWA ON	NE/256.7	-0.31	657
215	NPRI	PETRO-CANADA	1985 MERIVALE ROAD NOT AVAILABLE NEPEAN ON K2G1G1	NE/256.7	-0.31	657
215	NPRI	SUNCOR ENERGY INC.	1985 MERIVALE ROAD NOT AVAILABLE NEPEAN ON K2G1G1	NE/256.7	-0.31	658
215	NPRI	SUNCOR ENERGY INC.	1985 MERIVALE ROAD NOT AVAILABLE NEPEAN ON K2G1G1	NE/256.7	-0.31	659
215	NPRI	SUNCOR ENERGY PRODUCTS PARTNERSHIP	1985 MERIVALE ROAD NOT AVAILABLE NEPEAN ON K2G1G1	NE/256.7	-0.31	660
215	NPRI	SUNCOR ENERGY INC.	1985 MERIVALE ROAD NOT AVAILABLE NEPEAN ON K2G1G1	NE/256.7	-0.31	661
215	NPRI	PETRO-CANADA	1985 MERIVALE ROAD NOT AVAILABLE NEPEAN ON K2G1G1	NE/256.7	-0.31	662
215	NPRI	SUNCOR ENERGY INC.	1985 MERIVALE ROAD NOT AVAILABLE NEPEAN ON K2G1G1	NE/256.7	-0.31	663
215	NPRI	PETRO-CANADA	1985 MERIVALE ROAD NOT AVAILABLE NEPEAN ON K2G1G1	NE/256.7	-0.31	664
215	NPRI	SUNCOR ENERGY PRODUCTS PARTNERSHIP	1985 MERIVALE ROAD NOT AVAILABLE NEPEAN ON K2G1G1	NE/256.7	-0.31	665
215	NPRI	PETRO-CANADA	1985 MERIVALE ROAD NOT AVAILABLE NEPEAN ON K2G1G1	NE/256.7	-0.31	666

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
215	NPRI	SUNCOR ENERGY INC.	1985 MERIVALE ROAD NOT AVAILABLE NEPEAN ON K2G1G1	NE/256.7	-0.31	667
215	NPRI	SUNCOR ENERGY PRODUCTS PARTNERSHIP	1985 MERIVALE ROAD NOT AVAILABLE NEPEAN ON K2G1G1	NE/256.7	-0.31	667
215	NPRI	Suncor Energy Products Partnership	1985 MERIVALE ROAD NOT AVAILABLE NEPEAN ON K2G1G1	NE/256.7	-0.31	669
215	PRT	PETRO CANADA PRODUCTS INC OTTAWA TERMINAL	1985 MERIVALE RD OTTAWA ON K2G 1G1	NE/256.7	-0.31	670
215	RST	UPPER CANADA FUELS	1985 MERIVALE RD NEPEAN ON K2G 1G1	NE/256.7	-0.31	670
215	RST	PETRO-CANADA FUELS	1985 MERIVALE RD NEPEAN ON K2G1G1	NE/256.7	-0.31	670
215	SPL	PETRO-CANADA	1985 MERRRIVALE RD TANK TRUCK (CARGO) OTTAWA CITY ON K2G 1G1	NE/256.7	-0.31	670
215	SPL	Petro-Canada	1985 Merivale Rd Ottawa ON	NE/256.7	-0.31	671
215	SPL	Petro-Canada	1985 Merivale Rd Ottawa ON K2G 1G1	NE/256.7	-0.31	671
215	SPL	PETRO-CANADA PRODUCTS	1985 MERIVALE RD NEPEAN TERMINAL 1985 MERIVALE ROAD NEPEAN CITY ON K2G 1G1	NE/256.7	-0.31	672
215	SPL	Petro-Canada	1985 Merivale Rd Ottawa ON	NE/256.7	-0.31	672
215	SPL	Suncor Energy Inc. Terminal (formerly Petro-Canada Products)	1985 Merivale Rd Ottawa ON	NE/256.7	-0.31	673
215	SPL	PETRO-CANADA	1985 MERIVALE RD. BULK PLANT/TERMINAL NEPEAN CITY ON K2G 1G1	NE/256.7	-0.31	673

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
215	SPL	PETRO-CANADA	1985 MERRRIVALE RD TANK TRUCK (CARGO) OTTAWA CITY ON K2G 1G1	NE/256.7	-0.31	674
215	SPL	PETRO-CANADA	1985 MERRRIVALE RD BULK PLANT/TERMINAL OTTAWA CITY ON K2G 1G1	NE/256.7	-0.31	674
215	SPL	PETRO-CANADA	1985 MERRRIVALE RD BULK PLANT/TERMINAL OTTAWA CITY ON K2G 1G1	NE/256.7	-0.31	675
215	SPL	Petro-Canada Fuels Inc.	1985 Merivale Rd Ottawa ON K2G 1G1	NE/256.7	-0.31	675
215	SPL	PETRO-CANADA	1985 MERIVALE ROAD BULK PLANT/TERMINAL NEPEAN CITY ON K2G 1G1	NE/256.7	-0.31	676
215	SPL	PETRO-CANADA PRODUCTS	1985 MERIVALE ROAD NEPEAN TERMINAL 1985 MERIVALE ROAD NEPEAN CITY ON K2G 1G1	NE/256.7	-0.31	676
215	SPL	Petro-Canada	1985 Merivale Rd Ottawa ON K2G 1G1	NE/256.7	-0.31	677
215	SPL	PETRO-CANADA	1985 MERIVALE RD. BULK PLANT/TERMINAL NEPEAN CITY ON K2G 1G1	NE/256.7	-0.31	677
215	SPL	Petro-Canada Fuels Inc.	1985 Merivale Rd Nepean Ottawa ON K2G 1G1	NE/256.7	-0.31	678
215	SPL	PETRO-CANADA	MERIVALE RD. BULK PLANT/TERMINAL NEPEAN CITY ON	NE/256.7	-0.31	678
215	SPL	PETRO-CANADA PRODUCTS	NEPEAN TERMINAL 1985 MERIVALE ROAD NEPEAN CITY ON K2G 1G1	NE/256.7	-0.31	679
215	SPL	PETRO-CANADA PRODUCTS	NEPEAN TERMINAL 1985 MERIVALE ROAD NEPEAN CITY ON	NE/256.7	-0.31	679

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
215	SPL	PETRO-CANADA PRODUCTS	1985 MERIVALE RD. (BULK STN.) NEPEAN TERMINAL 1985 MERIVALE ROAD NEPEAN CITY ON K2G 1G1	NE/256.7	-0.31	680
215	SPL	Suncor Energy Inc.	1985 Merivale Rd Ottawa ON K2G 1G1	NE/256.7	-0.31	680
215	SPL	PETRO-CANADA PRODUCTS	1985 MERIVALE ROAD NEPEAN TERMINAL 1985 MERIVALE ROAD NEPEAN CITY ON K2G 1G1	NE/256.7	-0.31	681
215	SPL	PETRO-CANADA PRODUCTS	1985 MERIVALE ROAD NEPEAN TERMINAL 1985 MERIVALE ROAD NEPEAN CITY ON K2G 1G1	NE/256.7	-0.31	681
215	SPL	PETRO-CANADA PRODUCTS	1985 MERIVALE RD./PETRO-CANADA TERMINAL. NEPEAN TERMINAL 1985 MERIVALE ROAD NEPEAN CITY ON K2G 1G1	NE/256.7	-0.31	682
215	SPL	PETRO-CANADA PRODUCTS	1985 MERIVALE ROAD NEPEAN TERMINAL 1985 MERIVALE ROAD NEPEAN CITY ON K2G 1G1	NE/256.7	-0.31	682
215	SPL	PETRO-CANADA PRODUCTS	LOADING RACK NEPEAN TERMINAL 1985 MERIVALE ROAD NEPEAN CITY ON	NE/256.7	-0.31	683
215	SPL	PETRO CANADA	PETRO-CANADA BULK TERMINAL LOADING RACK, NEPEAN BULK PLANT/TERMINAL NEPEAN CITY ON	NE/256.7	-0.31	683
215	SPL	PETRO-CANADA PRODUCTS	1985 MERIVALE RD NEPEAN TERMINAL 1985 MERIVALE ROAD NEPEAN CITY ON K2G 1G1	NE/256.7	-0.31	684
215	SPL	PETRO-CANADA	PETROCANADA LOADING RACK AREA BULK PLANT/TERMINAL NEPEAN CITY ON	NE/256.7	-0.31	684
215	SPL	PETRO-CANADA PRODUCTS	TOP LOADING RACK-BULK TERMINAL NEPEAN TERMINAL 1985 MERIVALE ROAD NEPEAN CITY ON	NE/256.7	-0.31	685

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
215	SPL	PETRO-CANADA PRODUCTS	BULK PLANT AT 1985 MERIVALE RD. NEPEAN TERMINAL 1985 MERIVALE ROAD NEPEAN CITY ON K2G 1G1	NE/256.7	-0.31	685
215	SPL	PETRO-CANADA	BULK PLANT/TERMINAL NEPEAN CITY ON	NE/256.7	-0.31	686
215	SPL	PETRO-CANADA PRODUCTS	1985 MERIVALE RD. NEPEAN TERMINAL 1985 MERIVALE ROAD NEPEAN CITY ON K2G 1G1	NE/256.7	-0.31	686
215	SPL	PETRO-CANADA PRODUCTS	NEPEAN TERMINAL 1985 MERIVALE ROAD NEPEAN CITY ON	NE/256.7	-0.31	687
215	SPL	PETRO-CANADA	PETROCANADA LOADING RACK AREA BULK PLANT/TERMINAL NEPEAN CITY ON	NE/256.7	-0.31	687
215	SPL	PETRO-CANADA PRODUCTS	1985 MERIVALE RD LOADING RACK NEPEAN TERMINAL 1985 MERIVALE ROAD NEPEAN CITY ON K2G 1G1	NE/256.7	-0.31	688
215	SPL	PETRO-CANADA PRODUCTS	1985 MERIVALE ROAD. NEPEAN TERMINAL 1985 MERIVALE ROAD NEPEAN CITY ON K2G 1G1	NE/256.7	-0.31	688
215	SPL	PETRO-CANADA PRODUCTS	NEPEAN TERMINAL 1985 MERIVALE ROAD NEPEAN CITY ON	NE/256.7	-0.31	689
215	SPL		1985 Merivale Rd, Nepean Ottawa ON	NE/256.7	-0.31	689
215	SPL	PETRO-CANADA PRODUCTS	1985 MERIVALE ROAD NEPEAN TERMINAL 1985 MERIVALE ROAD NEPEAN CITY ON K2G 1G1	NE/256.7	-0.31	690
215	SPL	PETRO-CANADA	BULK PLANT/TERMINAL NEPEAN CITY ON	NE/256.7	-0.31	690
215	SPL	PETRO-CANADA PRODUCTS	1985 MERIVALE ROAD NEPEAN TERMINAL 1985 MERIVALE ROAD NEPEAN CITY ON K2G 1G1	NE/256.7	-0.31	691

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
215	SPL	Suncor Energy Inc.	1985 Merivale Rd Ottawa ON	NE/256.7	-0.31	691
215	SPL	PETRO-CANADA PRODUCTS	1985 MERIVALE ROAD NEPEAN TERMINAL 1985 MERIVALE ROAD NEPEAN CITY ON K2G 1G1	NE/256.7	-0.31	692
215	SPL	PETRO-CANADA	1985 MERRRIVALE RD TANK TRUCK (CARGO) OTTAWA CITY ON K2G 1G1	NE/256.7	-0.31	692
216	CA	I.Cart Ltd.	24 Ceasar Ave Ottawa ON	NW/257.1	-1.00	693
216	ECA	I.Cart Ltd.	24 Ceasar Ave Ottawa ON K2E 6S1	NW/257.1	-1.00	693
217	GEN	Ottawa Structural Residential Services Ltd	5-E Caesar Avenue Ottawa ON K2G0A8	NNW/257.2	0.00	693
217	GEN	Ottawa Structural Residential Services Ltd	5-E Caesar Avenue Ottawa ON	NNW/257.2	0.00	694
217	GEN	Ottawa Structural Residential Services Ltd	5-E Caesar Avenue Ottawa ON K2G0A8	NNW/257.2	0.00	694
217	GEN	Ottawa Structural Residential Services Ltd	5-E Caesar Avenue Ottawa ON K2G0A8	NNW/257.2	0.00	695
217	GEN	Logic Mechanical Inc.	5 Ceasar Ave Nepean ON K2G 0A8	NNW/257.2	0.00	695
218	CA	ALIMENTS RINAG FOODS INC.	5 CAESAR AVENUE NEPEAN ON K2G 0A8	NNW/257.6	0.00	696
218	GEN	Ottawa Structural Residential Services Ltd	5-E Caesar Avenue Ottawa ON	NNW/257.6	0.00	696

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
218	GEN	Ottawa Structural Residential Services Ltd	5-E Caesar Avenue Ottawa ON K2G0A8	NNW/257.6	0.00	696
218	GEN	CAPITAL DIESEL LTD.	5G CAESAR AVE. NEPEAN ON K2G 0A8	NNW/257.6	0.00	697
218	GEN	OTTAWA STRUCTURAL RESIDENTIAL	5E CAESAR AVENUE NEPEAN ON K2G 0A8	NNW/257.6	0.00	697
218	GEN	NEW CAPITOL DIESEL FUEL INJECTION INC.	5 CAESAR AVENUE, UNIT G NEPEAN ON K2G 0A8	NNW/257.6	0.00	698
218	GEN	OTTAWA STRUCTURAL RESIDENTIAL SERVICES LTD.	OTTAWA STRUCTURAL RESIDENTIAL SERVICES LTD. 5E CAESAR AVENUE NEPEAN ON K2G 0A8	NNW/257.6	0.00	698
218	GEN	Ottawa Structural Residential Services Ltd	5-E Caesar Avenue Ottawa ON K2G0A8	NNW/257.6	0.00	698
218	GEN	Ottawa Structural Residential Services Ltd	5-E Caesar Avenue Ottawa ON	NNW/257.6	0.00	699
218	GEN	OTTAWA STRUCTURAL RESIDENTIAL	SERVICES LTD. 5E CAESAR AVENUE NEPEAN ON K2G 0A8	NNW/257.6	0.00	699
218	GEN	NEW CAPITOL DIESEL INC.	5 CAESAR AVENUE, UNIT G NEPEAN ON K2G 0A8	NNW/257.6	0.00	700
218	GEN	CAPITAL DIESEL LTD. 09-324	5G CAESAR AVE. NEPEAN ON K2G 0A8	NNW/257.6	0.00	700
218	SCT	Aliments Rinag Foods Inc.	5C Caesar Ave Nepean ON K2G 0A8	NNW/257.6	0.00	700
219	EASR	VIP AUTOCARE INC.	14 caesar ottawa ON K2G 0B2	NW/259.5	-1.00	700
220	WWIS		lot 26 con A Ottawa ON ***Well ID:*** 7276874	NNE/259.8	0.00	701

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
221	EXP	S W FARRELL & SONS 1979 LTD	50 CLEOPATRA DR NEPEAN ON K2G 0B3	WNW/260.5	-2.00	704
221	EXP	S W FARRELL & SONS 1979 LTD	50 CLEOPATRA DR NEPEAN ON	WNW/260.5	-2.00	704
221	EXP	S W FARRELL & SONS 1979 LTD	50 CLEOPATRA DR NEPEAN ON K2G 0B3	WNW/260.5	-2.00	704
221	EXP	S W FARRELL & SONS 1979 LTD	50 CLEOPATRA DR NEPEAN ON	WNW/260.5	-2.00	704
221	PRT	S W FARRELL & SONS 1979 LTD	50 CLEOPATRA DR NEPEAN ON K2G 0B3	WNW/260.5	-2.00	705
222	WWIS		Ottawa ON ***Well ID:*** 7225990	ESE/260.7	-2.00	705
223	WWIS		Ottawa ON ***Well ID:*** 7225983	ESE/262.3	-2.00	707
224	WWIS		lot 25 con A ON ***Well ID:*** 1504174	SE/264.6	-1.00	710
225	GEN	OXOID COMPANY	1926 MERIVALE ROAD, SUITE 100 NEPEAN ON K2G 1E8	NNW/266.4	0.00	714
225	GEN	OXOID COMPANY	1926 MERIVALE ROAD, SUITE 100 NEPEAN ON K2G 1E8	NNW/266.4	0.00	714
225	GEN	OXOID COMPANY	1926 MERIVALE ROAD, SUITE 100 NEPEAN ON	NNW/266.4	0.00	714
225	GEN	OXOID COMPANY	1926 MERIVALE ROAD, SUITE 100 NEPEAN ON K2G 1E8	NNW/266.4	0.00	715
225	GEN	OXOID COMPANY	1926 MERIVALE ROAD, SUITE 100 NEPEAN ON K2G 1E8	NNW/266.4	0.00	715

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
226	BORE		ON	NNE/267.4	0.00	716
226	WWIS		lot 26 con A ON ***Well ID:*** 1504328	NNE/267.4	0.00	716
227	EHS		1926 Merivale Rd Ottawa ON	NNW/269.0	0.00	719
227	EHS		1926 Merivale Road, Suite 100 Nepean ON K2G 1E8	NNW/269.0	0.00	719
227	EHS		1926 Merivale Rd Nepean ON K2G 1E8	NNW/269.0	0.00	719
227	EHS		1926 merivale road Nepean ON K2G 1E8	NNW/269.0	0.00	720
227	GEN	OXOID COMPANY	1926 MERIVALE ROAD, SUITE 100 NEPEAN ON K2G 1E8	NNW/269.0	0.00	720
227	GEN	OXOID COMPANY	1926 MERIVALE ROAD, SUITE 100 NEPEAN ON	NNW/269.0	0.00	720
227	GEN	OXOID COMPANY	1926 MERIVALE ROAD, SUITE 100 NEPEAN ON	NNW/269.0	0.00	721
227	GEN	OXOID COMPANY	1926 MERIVALE ROAD, SUITE 100 NEPEAN ON	NNW/269.0	0.00	721
227	GEN	CANADIAN MUSEUM OF NATURE	1926 MERIVALE ROAD NEPEAN ON K2G 1E8	NNW/269.0	0.00	722
227	GEN	OXOID INC.	1926 MERIVALE ROAD, UNIT 100 NEPEAN ON K2G 1E8	NNW/269.0	0.00	722
227	GEN	OXOID COMPANY	1926 MERIVALE ROAD, SUITE 100 NEPEAN ON K2G 1E8	NNW/269.0	0.00	722

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
227	GEN	OXOID INC.	1926 MERIVALE ROAD, SUITE 100 NEPEAN ON K2G 1E8	NNW/269.0	0.00	723
227	SCT	Oxoid Company Inc.	1926 Merivale Rd Unit 100 Nepean ON K2G 1E8	NNW/269.0	0.00	723
228	EBR	1590785 Ontario Inc.	52 Cleopatra Drive Ottawa Ontario K2G 0B3 Ottawa ON	W/269.3	-2.00	724
229	WWIS		lot 25 con A ON ***Well ID:*** 7119100	SE/269.9	-1.00	724
230	WWIS		lot 26 con A ON ***Well ID:*** 7176822	NNE/270.1	0.00	726
231	CA	2201182 Ontario Limited	49 Grenfell Cres Ottawa ON	SSW/271.9	-2.00	727
231	ECA	2201182 Ontario Limited	49 Grenfell Cres Ottawa ON K2H 7E1	SSW/271.9	-2.00	727
232	GEN	OTTAWA SPECIALTY COATINGS	52B CLEOPATRA DRIVE NEPEAN ON K0A 3P0	WNW/272.5	-2.00	727
232	GEN	OTTAWA SPECIALTY COATINGS INC	52 CLEOPATRA DRIVE NEPEAN ON K2G 0B3	WNW/272.5	-2.00	728
233	ECA	Campora Paving & Concrete Ltd.	26 Caesar Ave Ottawa ON K2E 5A6	WNW/273.4	-1.00	728
234	WWIS		lot 24 con 1 ON ***Well ID:*** 1504718	S/275.0	-2.00	728
235	WWIS		lot 24 con 1 ON ***Well ID:*** 1504754	SSE/275.4	-1.00	731
236	BORE		ON	SE/278.2	-1.00	734

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
236	WWIS		lot 25 con A ON ***Well ID:*** 1504175	SE/278.2	-1.00	735
237	HINC		19 BROOKDALE STREET OTTAWA ON	ESE/278.4	-2.00	738
238	BORE		ON	E/278.7	-2.00	738
238	WWIS		lot 25 con A ON ***Well ID:*** 1509652	E/278.7	-2.00	739
239	EASR	9073051 CANADA LTD.	20 CAESAR AVE NEPEAN ON K2G 0B2	NW/280.3	-1.00	741
239	GEN	155793 CANADA INC. (OUT OF BUSINESS)	TAYLOR BUSINESS SYSTEMS 20 CAESAR AVE. NEPEAN ON K2G 0B2	NW/280.3	-1.00	741
239	GEN	155793 CANADA INC.	TAYLOR BUSINESS SYSTEMS 20 CAESAR AVE. NEPEAN ON K2G 0B2	NW/280.3	-1.00	742
239	GEN	155793 CANADA INC.	TAYLOR BUSINESS SYSTEMS C/O 20 CAESAR AVENUE NEPEAN ON K2G 0B2	NW/280.3	-1.00	742
239	GEN	155793 CANADA INC. 43-146	TAYLOR BUSINESS SYSTEMS 20 CAESAR AVE. NEPEAN ON K2G 0B2	NW/280.3	-1.00	742
240	WWIS		lot 24 con 1 ON ***Well ID:*** 1533718	S/280.3	-2.00	743
241	WWIS		ON ***Well ID:*** 7038102	ESE/281.5	-1.69	743
242	WWIS		lot 25 con A ON ***Well ID:*** 1504300	ESE/282.5	-2.00	744
243	WWIS		lot 26 con 1 ON	NW/285.5	-1.00	747

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
			Well ID: 1504989			
244	SCT	Solar Signs 2004 Ltd.	22 Caesar Ave Nepean ON K2G 0B2	NW/286.5	-1.00	749
245	GEN	Bedrock Construction & Design	28 Caesar Avenue Nepean ON K2G 0B2	WNW/286.7	-2.00	749
245	GEN	Bedrock Construction & Design	28 Caesar Avenue Nepean ON K2G 0B2	WNW/286.7	-2.00	750
245	GEN	Bedrock Construction & Design	28 Caesar Avenue Nepean ON	WNW/286.7	-2.00	750
245	GEN	Bedrock Construction & Design	28 Caesar Avenue Nepean ON K2G 0B2	WNW/286.7	-2.00	750
245	GEN	Bedrock Interlock Inc.	28 Caesar Avenue Nepean ON	WNW/286.7	-2.00	751
245	GEN	Bedrock Construction & Design	28 Caesar Avenue Nepean ON K2G 0B2	WNW/286.7	-2.00	751
245	GEN	Bedrock Construction & Design	28 Caesar Avenue Nepean ON K2G 0B2	WNW/286.7	-2.00	751
245	GEN	Bedrock Construction & Design	28 Caesar Avenue Nepean ON K2G 0B2	WNW/286.7	-2.00	751
245	GEN	Bedrock Construction & Design	28 Caesar Avenue Nepean ON K2G 0B2	WNW/286.7	-2.00	752
245	GEN	Bedrock Construction & Design	28 Caesar Avenue Nepean ON K2G 0B2	WNW/286.7	-2.00	752
245	GEN	Bedrock Construction & Design	28 Caesar Avenue Nepean ON K2G 0B2	WNW/286.7	-2.00	752
246	WWIS		Ottawa ON	WNW/287.9	-2.00	753

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
			Well ID: 7207711			
247	WWIS		lot 25 con A ON ***Well ID:*** 1504209	ESE/291.4	-2.00	755
248	BORE		ON	NE/291.6	-1.00	758
249	WWIS		lot 25 con A ON ***Well ID:*** 1504176	SE/291.9	-1.00	758
250	CA		Lot 2, R. Plan 299597, Belledune & MacFarlane Rds Ottawa ON	E/295.7	-2.00	761
251	GEN	AVTECH ELECTROSYSTEMS (OUT OF BUSINESS)	55 GRENFELL CRESCENT, NEPEAN C/O PO BOX 5120 STN. F OTTAWA ON K2G 0G3	SSW/296.5	-2.00	762
251	GEN	AVTECH ELECTROSYSTEMS LTD. 02-761	55 GRENFELL CRESCENT, NEPEAN C/O PO BOX 5120 STN. F OTTAWA ON K2G 0G3	SSW/296.5	-2.00	762
251	SCT	Avtech Electrosystems Ltd.	55 Grenfell Cres Nepean ON K2G 0G3	SSW/296.5	-2.00	762
251	SCT	Avtech Electrosystems Ltd.	55 Grenfell Cres Nepean ON K2G 0G3	SSW/296.5	-2.00	762
251	SCT	AVTECH ELECTROSYSTEMS LTD	55 GRENFELL CRES NEPEAN ON K2G 0G3	SSW/296.5	-2.00	763
252	PRT	ESSO PETROLEUM CANADA ATTN G E PTOLEMY	MERIVALE RD CITYVIEW ON	N/297.7	0.00	763
252	SPL	ESSO PETROLEUM CANADA	TERMINAL NEPEAN TERMINAL 1961 MERIVALE ROAD NEPEAN CITY ON	N/297.7	0.00	763
252	SPL	IMPERIAL OIL LTD.	OTTAWA TERMINAL BULK STATION/STORAGE DEPOT NEPEAN CITY ON	N/297.7	0.00	764

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
252	SPL	DON BELL PETROLEUM	IMPERIAL OIL BULK TERMINAL ON MERIVALE ROAD TANK TRUCK (CARGO) NEPEAN CITY ON	N/297.7	0.00	764
252	SPL	ESSO PETROLEUM CANADA	MERIVALE TERMINAL NEPEAN TERMINAL 1961 MERIVALE ROAD NEPEAN CITY ON	N/297.7	0.00	765
252	SPL	ESSO PETROLEUM CANADA	ESSO DISTRIBUTION TERMINAL ON MERIVALE ROAD. NEPEAN TERMINAL 1961 MERIVALE ROAD NEPEAN CITY ON	N/297.7	0.00	765

Executive Summary: Summary By Data Source

ANDR - Anderson's Waste Disposal Sites

A search of the ANDR database, dated 1860s-Present has found that there are 4 ANDR site(s) within approximately 0.30 kilometers of the project property.

Site	Address	Distance (m)	Map Key
Merivale Rd junkyard 1984	Nepean ON K2G	82.1	62
Merivale Rd Scrapyard 1968	Nepean ON K2G	230.1	184
Merivale Rd junkyard 1984	Nepean ON K2G	244.6	201
Merivale Rd junkyard 1965	Nepean ON K2G	252.2	213

AUWR - Automobile Wrecking & Supplies

A search of the AUWR database, dated 1999-Jul 31, 2018 has found that there are 1 AUWR site(s) within approximately 0.30 kilometers of the project property.

Site	Address	Distance (m)	Map Key
COHEN & COHEN	1963 MERIVALE RD NEPEAN ON K2G 1G1	244.7	202

BORE - Borehole

A search of the BORE database, dated 1875-Jul 2014 has found that there are 34 BORE site(s) within approximately 0.30 kilometers of the project property.

Site	Address	Distance (m)	Map Key
	ON	0.0	6

Site	Address	Distance (m)	Map Key
	ON	46.5	38
	ON	50.5	42
	ON	61.4	48
	ON	97.7	74
	ON	104.8	77
	ON	106.2	78
	ON	107.7	81
	ON	107.7	81
	ON	108.0	82
	ON	117.1	92
	ON	117.2	93

Site	Address	Distance (m)	Map Key
	ON	117.2	93
	ON	117.4	94
	ON	126.2	97
	ON	127.3	98
	ON	133.5	101
	ON	140.2	104
	ON	146.3	109
	ON	157.1	118
	ON	163.1	121
	ON	163.1	121
	ON	167.7	125
	ON	178.4	130

Site	Address	Distance (m)	Map Key
	ON	187.1	140
	ON	190.4	144
	ON	200.4	157
	ON	225.0	177
	ON	230.5	185
	ON	241.8	195
	ON	267.4	226
	ON	278.2	236
	ON	278.7	238
	ON	291.6	248

CA - Certificates of Approval

A search of the CA database, dated 1985-Oct 30, 2011* has found that there are 19 CA site(s) within approximately 0.30 kilometers of the project property.

Site	Address	Distance (m)	Map Key
Hydro Ottawa Limited	1970 Merivale Rd Ottawa ON	0.0	5
Hydro Ottawa Limited	1970 Merivale Road Ottawa ON	0.0	5
Hydro Ottawa Limited	1970 Merivale Road Ottawa ON	0.0	5
NEPEAN CITY	CAPITAL DR./MERIVALE RD. NEPEAN CITY ON	9.1	22
M.P.C. CIRCUITS INC.	25 CAPITAL DR. NEPEAN CITY ON K2G 0E7	14.3	26
R.M. OF OTTAWA-CARLETON	MERIVALE RD.,SLACK ROAD NEPEAN CITY ON	25.4	28
802663 ONTARIO LTD., BINGOLAND SOUTH LTD	9 SLACK ROAD NEPEAN CITY ON K2G 0B7	87.6	64
Mehdi Auto Service Ltd.	1991 Merivale Rd Nepean Ottawa ON	101.2	76
M & A Rentals Inc.	171 MacFarlane Road Ottawa ON	143.5	106
Pegasus Development Corporation	180 MacFarlane Rd Ottawa ON	148.8	110
RAVEN INDUSTRIAL PAINTING	23 CLEOPATRA DRIVE NEPEAN CITY ON K2G 0B6	191.5	146

Site	Address	Distance (m)	Map Key
KEVIN EASEY - PT. LOT 25, CONC. A	BROOKDALE ST./MERIVALE RD. NEPEAN CITY ON	243.0	198
KEVIN EASEY	BROOKDALE ST/MERIVALE RD. NEPEAN CITY ON	243.0	198
PETRO-CANADA PRODUCTS, OTTAWA DIST. TERM	1985 MERIVALE ROAD NEPEAN ON K2G 1G1	256.7	215
PETRO-CANADA OTTAWA TERMINAL	1985 MERIVALE ROAD NEPEAN ON K2G 1G1	256.7	215
I.Cart Ltd.	24 Ceasar Ave Ottawa ON	257.1	216
ALIMENTS RINAG FOODS INC.	5 CAESAR AVENUE NEPEAN ON K2G 0A8	257.6	218
2201182 Ontario Limited	49 Grenfell Cres Ottawa ON	271.9	231
	Lot 2, R. Plan 299597, Belledune & MacFarlane Rds Ottawa ON	295.7	250

CHEM - Chemical Register

A search of the CHEM database, dated 1999-Jul 31, 2018 has found that there are 1 CHEM site(s) within approximately 0.30 kilometers of the project property.

Site	Address	Distance (m)	Map Key
DOLAN HUGH DISTRIBUTORS	34 GRENFELL CRES NEPEAN ON K2G 0G2	139.3	103

EASR - Environmental Activity and Sector Registry

A search of the EASR database, dated Oct 2011-Dec 31, 2018 has found that there are 5 EASR site(s) within approximately 0.30 kilometers of the project property.

Site	Address	Distance (m)	Map Key
CAPITAL JUNK INC.	15 grenfell CRES Ottawa ON K2G 0G3	60.0	47
MALMBERG TRUCK TRAILER EQUIPMENT LTD.	25 SLACK ROAD NEPEAN ON K2G 0B7	74.4	55
SUNCOR ENERGY PRODUCTS PARTNERSHIP	1985 MERIVALE RD NEPEAN ON K2G 1G1	256.7	215
VIP AUTOCARE INC.	14 caesar ottawa ON K2G 0B2	259.5	219
9073051 CANADA LTD.	20 CAESAR AVE NEPEAN ON K2G 0B2	280.3	239

EBR - Environmental Registry

A search of the EBR database, dated 1994-Nov 30, 2018 has found that there are 8 EBR site(s) within approximately 0.30 kilometers of the project property.

Site	Address	Distance (m)	Map Key
Hydro Ottawa Limited	1970 Merivale Road Ottawa Ontario K2G 6Y9 Ottawa ON	0.0	5
Eastway Tank, Pump and Meter Limited	1995 Merivale Road Ottawa, K2G 1G1 CITY OF OTTAWA ON	236.3	192
Sideshift Inc.	43 Grenfell Crescent Ottawa CITY OF OTTAWA ON	250.4	211
Petro Canada	1985 Merivale Road Ottawa Ontario K2G 1G1 CITY OF OTTAWA ON	256.7	215

Site	Address	Distance (m)	Map Key
Teng and Associates (on behalf of Petro-Canada)	Petro-Canada Ottawa Terminal, 1985 Merivale Rd, Nepean, ON K2G 1G1 NEPEAN ON	256.7	215
158226 Canada Inc. o/p Upper Canada Kemp Fuels	1985 Merivale Road Nepean Ontario K2G 1G1 Nepean ON	256.7	215
Petro-Canada Products	1985 Merivale Road NEPEAN ON	256.7	215
1590785 Ontario Inc.	52 Cleopatra Drive Ottawa Ontario K2G 0B3 Ottawa ON	269.3	228

ECA - Environmental Compliance Approval

A search of the ECA database, dated Oct 2011-Dec 31, 2018 has found that there are 13 ECA site(s) within approximately 0.30 kilometers of the project property.

Site	Address	Distance (m)	Map Key
Hydro Ottawa Limited	1970 Merivale Road Ottawa ON K1G 3S4	0.0	5
Hydro Ottawa Limited	1970 Merivale Rd Ottawa ON K1G 3S4	0.0	5
Hydro Ottawa Limited	1970 Merivale Road Ottawa ON K1T 3W6	0.0	5
Zic's Holdings Ltd.	1989 Merivale Rd Ottawa ON K2G 0B8	80.6	60
Mehdi Auto Service Ltd.	1991 Merivale Rd Nepean Ottawa ON K2E 6T8	84.1	63
M & A Rentals Inc.	171 MacFarlane Road Ottawa ON K2E 6V2	143.5	106

Site	Address	Distance (m)	Map Key
Elite Environmental Group Inc.	34 Cleopatra Dr Nepean Ottawa ON K2G 0B3	170.7	126
Eastway Tank, Pump and Meter Limited	1995 Merivale Rd Ottawa ON K2G 1G1	236.3	192
Eastway Tank, Pump and Meter Limited	1995 Merivale Rd Ottawa ON	236.3	192
SUNCOR ENERGY PRODUCTS PARTNERSHIP	1985 MERIVALE RD NEPEAN ON K2G 1G1	256.7	215
I.Cart Ltd.	24 Ceasar Ave Ottawa ON K2E 6S1	257.1	216
2201182 Ontario Limited	49 Grenfell Cres Ottawa ON K2H 7E1	271.9	231
Campora Paving & Concrete Ltd.	26 Caesar Ave Ottawa ON K2E 5A6	273.4	233

EHS - ERIS Historical Searches

A search of the EHS database, dated 1999-Oct 31, 2018 has found that there are 47 EHS site(s) within approximately 0.30 kilometers of the project property.

Site	Address	Distance (m)	Map Key
	1970 Merivale Rd Ottawa ON K2G6Y9	0.0	5
	1970 Merivale Road Nepean ON K2G 6Y9	0.0	5

Site	Address	Distance (m)	Map Key
	1960 Merivale Road Ottawa ON	0.0	15
	2 Slack Rd Ottawa ON K2G1E9	0.0	19
	13 Capital Dr Ottawa ON K2G0E7	37.1	33
	26-34 Capital Drive Ottawa ON	40.7	35
	29 Capital Dr Ottawa ON K2G 0E7	46.8	39
	14 Grenfell Crescent Ottawa (formerly Nepean) ON K2G 0G2	54.0	44
	15 -21 Grenfell Crescent Ottawa ON K2G 0G3	61.8	49
	33 Capital Dr Ottawa ON K2G0E7	68.9	53
	1999 Merivale Road Ottawa ON K2G 1G1	74.3	54
	15, 17, 19 & 21 Grenfell Crescent Ottawa ON K2G0G3	75.1	56
	9 Slack Rd Ottawa ON K2G 0B7	87.6	64
	1948 & 1950 Merivale Road And 9 Slack Road Ottawa ON	91.7	68

Site	Address	Distance (m)	Map Key
	37 Capital Drive Ottawa ON K2G 0E7	94.9	71
	180 MacFarlane Rd Nepean ON K2E 6W1	106.2	79
	180 MacFarlane Rd Nepean ON K2E 6W1	106.2	79
	21 Grenfell Cres Ottawa (Nepean) ON	113.5	88
	45 Slack Road Ottawa ON	113.6	89
	30 Grenfell Crescent Ottawa ON	113.6	90
	51 Slack Road Ottawa ON	129.6	99
	36 Capital Drive Ottawa ON	146.0	108
	37 and 39 Grenfell Crescent Ottawa ON	161.9	120
	22 Cleopatra Dr Ottawa ON K2G0B3	171.5	127
	8 Cleopatra Drive Nepean ON K2G 0B3	178.7	131

Site	Address	Distance (m)	Map Key
	1963 Merivale Road Ottawa ON	185.6	138
	47 Capital Drive Ottawa ON K2G 0E7	187.2	141
	47 Capital Drive Ottawa ON K2G 0E7	187.2	141
	38 Cleopatra Dr Ottawa ON K2G0B3	189.1	143
	37 Grenfell Crescent Nepean ON K2G 0G3	197.8	156
	41-43 Grenfell Cres Ottawa ON	216.0	167
	41 Grenfell Cres Ottawa ON K2G0G3	229.8	183
	41 Grenfell Crescent Nepean ON K2G 0G3	229.8	183
	39 Cleopatra Drive Ottawa ON	232.6	187
	39 Cleopatra Ottawa ON	232.6	187
	163 MacFarlane Road OTTAWA ON	235.4	191
	4 Caesar Avenue Ottawa ON	241.0	193

Site	Address	Distance (m)	Map Key
	41 Grenfell Cres Ottawa ON K2G0G3	241.2	194
	44 Cleopatra Dr Ottawa ON K2G0B3	246.6	203
	41 & 43 Cleopatra Dr Ottawa ON K2G0B6	246.7	204
	41 Cleopatra Dr Ottawa ON K2G0B6	246.7	204
	41 Cleopatra Dr Ottawa ON K2G0B6	246.7	204
	1985 Merivale Rd Ottawa ON	256.7	215
	1926 Merivale Rd Ottawa ON	269.0	227
	1926 Merivale Road, Suite 100 Nepean ON K2G 1E8	269.0	227
	1926 Merivale Rd Nepean ON K2G 1E8	269.0	227
	1926 merivale road Nepean ON K2G 1E8	269.0	227

EXP - List of TSSA Expired Facilities

A search of the EXP database, dated Feb 28, 2017 has found that there are 46 EXP site(s) within approximately 0.30 kilometers of the project property.

Site	Address	Distance (m)	Map Key
CAPITAL APPLIANCE & BBQ	12 GRENFELL CRES NEPEAN ON	18.5	27
769489 ONTARIO INC C/O B STEWART FUELS	1999 MERIVALE RD NEPEAN ON K2G 1G1	74.3	54
769489 ONTARIO INC C/O B STEWART FUELS	1999 MERIVALE RD NEPEAN ON K2G 1G1	74.3	54
769489 ONTARIO INC C/O B STEWART FUELS	1999 MERIVALE RD NEPEAN ON	74.3	54
769489 ONTARIO INC C/O B STEWART FUELS	1999 MERIVALE RD NEPEAN ON	74.3	54
769489 ONTARIO INC C/O B STEWART FUELS	1999 MERIVALE RD NEPEAN ON K2G 1G1	74.3	54
769489 ONTARIO INC C/O B STEWART FUELS	1999 MERIVALE RD NEPEAN ON	74.3	54
769489 ONTARIO INC C/O B STEWART FUELS	1999 MERIVALE RD NEPEAN ON K2G 1G1	74.3	54
769489 ONTARIO INC C/O B STEWART FUELS	1999 MERIVALE RD NEPEAN ON	74.3	54
ENBRIDGE CONSUMERS GAS ATTN: MICHAEL TREMAYNE; MGR NGV	1999 MERIVALE RD NEPEAN ON	74.3	54
769489 ONTARIO INC C/O B STEWART FUELS	1999 MERIVALE RD NEPEAN ON K2G 1G1	74.3	54

Site	Address	Distance (m)	Map Key
769489 ONTARIO INC C/O B STEWART FUELS	1999 MERIVALE RD NEPEAN ON K2G 1G1	74.3	54
769489 ONTARIO INC C/O B STEWART FUELS	1999 MERIVALE RD NEPEAN ON K2G 1G1	74.3	54
769489 ONTARIO INC C/O B STEWART FUELS	1999 MERIVALE RD NEPEAN ON	74.3	54
769489 ONTARIO INC C/O B STEWART FUELS	1999 MERIVALE RD NEPEAN ON K2G 1G1	74.3	54
769489 ONTARIO INC C/O B STEWART FUELS	1999 MERIVALE RD NEPEAN ON K2G 1G1	74.3	54
769489 ONTARIO INC C/O B STEWART FUELS	1999 MERIVALE RD NEPEAN ON K2G 1G1	74.3	54
769489 ONTARIO INC C/O B STEWART FUELS	1999 MERIVALE RD NEPEAN ON	74.3	54
769489 ONTARIO INC C/O B STEWART FUELS	1999 MERIVALE RD NEPEAN ON	74.3	54
769489 ONTARIO INC C/O B STEWART FUELS	1999 MERIVALE RD NEPEAN ON	74.3	54
769489 ONTARIO INC C/O B STEWART FUELS	1999 MERIVALE RD NEPEAN ON K2G 1G1	74.3	54
VALLEY ALUMINUM WINDOW IND LTD	30 GRENFELL CRES NEPEAN ON	113.6	90
VALLEY ALUMINUM WINDOW IND LTD	30 GRENFELL CRES NEPEAN ON K2G 0G2	113.6	90

Site	Address	Distance (m)	Map Key
VALLEY ALUMINUM WINDOW IND LTD	30 GRENFELL CRES NEPEAN ON K2G 0G2	113.6	90
VALLEY ALUMINUM WINDOW IND LTD	30 GRENFELL CRES NEPEAN ON	113.6	90
FRANCIS CONTRACTING LTD	29 CLEOPATRA DR NEPEAN ON K2G 0B6	217.7	170
FRANCIS CONTRACTING LTD	29 CLEOPATRA DR NEPEAN ON	217.7	170
FRANCIS CONTRACTING LTD	29 CLEOPATRA DR NEPEAN ON K2G 0B6	217.7	170
FRANCIS CONTRACTING LTD	29 CLEOPATRA DR NEPEAN ON	217.7	170
FRANCIS CONTRACTING LTD	29 CLEOPATRA DR NEPEAN ON K2G 0B6	217.7	170
FRANCIS CONTRACTING LTD	29 CLEOPATRA DR NEPEAN ON	217.7	170
FRANCIS CONTRACTING LTD	29 CLEOPATRA DR NEPEAN ON	217.7	170
SUNCOR ENERGY PRODUCTS PARTNERSHIP	1985 MERIVALE RD NEPEAN ON	256.7	215
DO NOT USE SEE CLIENT ID 00674150	1985 MERIVALE RD NEPEAN ON	256.7	215

Site	Address	Distance (m)	Map Key
6989641 CANADA INC O/A PETRO CANADA FUELS INC	1985 MERIVALE RD NEPEAN ON	256.7	215
6989641 CANADA INC O/A PETRO CANADA FUELS INC	1985 MERIVALE RD NEPEAN ON	256.7	215
6989641 CANADA INC O/A PETRO CANADA FUELS INC	1985 MERIVALE RD NEPEAN ON	256.7	215
SUPERIOR GENERAL PARTNER INC O/A SUPERIOR PROPANE **	1985 MERIVALE RD NEPEAN ON	256.7	215
PETRO CANADA FUELS INC	1985 MERIVALE ROAD OTTAWA ON	256.7	215
6989641 CANADA INC O/A PETRO CANADA FUELS INC	1985 MERIVALE RD NEPEAN ON	256.7	215
SUNCOR ENERGY PRODUCTS PARTNERSHIP	1985 MERIVALE RD NEPEAN ON	256.7	215
CONRAD H DUBUC DISTRIBUTEUR	1985 MERIVALE RD NEPEAN ON	256.7	215
S W FARRELL & SONS 1979 LTD	50 CLEOPATRA DR NEPEAN ON K2G 0B3	260.5	221
S W FARRELL & SONS 1979 LTD	50 CLEOPATRA DR NEPEAN ON	260.5	221
S W FARRELL & SONS 1979 LTD	50 CLEOPATRA DR NEPEAN ON K2G 0B3	260.5	221
S W FARRELL & SONS 1979 LTD	50 CLEOPATRA DR NEPEAN ON	260.5	221

Site	Address	Distance (m)	Map Key

FST - Fuel Storage Tank

A search of the FST database, dated Feb 28, 2017 has found that there are 21 FST site(s) within approximately 0.30 kilometers of the project property.

Site	Address	Distance (m)	Map Key
NEPEAN HYDRO	1970 MERIVALE RD NEPEAN ON K2G 6Y9	0.0	5
FRANCIS FUELS	1944 MERIVALE RD NEPEAN ON K2G 1E9	153.1	114
FRANCIS FUELS	1944 MERIVALE RD NEPEAN ON K2G 1E9	153.1	114
FRANCIS FUELS	1944 MERIVALE RD NEPEAN ON K2G 1E9	153.1	114
SUNCOR ENERGY PRODUCTS PARTNERSHIP	1985 MERIVALE RD NEPEAN ON K2G 1G1	256.7	215
SUNCOR ENERGY PRODUCTS PARTNERSHIP	1985 MERIVALE RD NEPEAN ON K2G 1G1	256.7	215
SUNCOR ENERGY PRODUCTS PARTNERSHIP	1985 MERIVALE RD NEPEAN ON K2G 1G1	256.7	215
SUNCOR ENERGY PRODUCTS PARTNERSHIP	1985 MERIVALE RD NEPEAN ON K2G 1G1	256.7	215
SUNCOR ENERGY PRODUCTS PARTNERSHIP	1985 MERIVALE RD NEPEAN ON K2G 1G1	256.7	215

Site	Address	Distance (m)	Map Key
SUNCOR ENERGY PRODUCTS PARTNERSHIP	1985 MERIVALE RD NEPEAN ON K2G 1G1	256.7	215
SUNCOR ENERGY PRODUCTS PARTNERSHIP	1985 MERIVALE RD NEPEAN ON K2G 1G1	256.7	215
SUNCOR ENERGY PRODUCTS PARTNERSHIP	1985 MERIVALE RD NEPEAN ON K2G 1G1	256.7	215
SUNCOR ENERGY PRODUCTS PARTNERSHIP	1985 MERIVALE RD NEPEAN ON K2G 1G1	256.7	215
SUNCOR ENERGY PRODUCTS PARTNERSHIP	1985 MERIVALE RD NEPEAN ON K2G 1G1	256.7	215
SUNCOR ENERGY PRODUCTS PARTNERSHIP	1985 MERIVALE RD NEPEAN ON K2G 1G1	256.7	215
SUNCOR ENERGY PRODUCTS PARTNERSHIP	1985 MERIVALE RD NEPEAN ON K2G 1G1	256.7	215
SUNCOR ENERGY PRODUCTS PARTNERSHIP	1985 MERIVALE RD NEPEAN ON K2G 1G1	256.7	215
SUNCOR ENERGY PRODUCTS PARTNERSHIP	1985 MERIVALE RD NEPEAN ON K2G 1G1	256.7	215
SUNCOR ENERGY PRODUCTS PARTNERSHIP	1985 MERIVALE RD NEPEAN ON K2G 1G1	256.7	215
SUNCOR ENERGY PRODUCTS PARTNERSHIP	1985 MERIVALE RD NEPEAN ON K2G 1G1	256.7	215
SUNCOR ENERGY PRODUCTS PARTNERSHIP	1985 MERIVALE RD NEPEAN ON K2G 1G1	256.7	215
SUNCOR ENERGY PRODUCTS PARTNERSHIP	1985 MERIVALE RD NEPEAN ON K2G 1G1	256.7	215

Site	Address	Distance (m)	Map Key

FSTH - Fuel Storage Tank - Historic

A search of the FSTH database, dated Pre-Jan 2010* has found that there are 8 FSTH site(s) within approximately 0.30 kilometers of the project property.

Site	Address	Distance (m)	Map Key
NEPEAN HYDRO	1970 MERIVALE RD NEPEAN ON K2G 6Y9	0.0	5
NEPEAN HYDRO	1970 MERIVALE RD NEPEAN ON K2G 6Y9	0.0	5
769489 ONTARIO INC C/O B STEWART FUELS	1999 MERIVALE RD NEPEAN ON K2G 1G1	74.3	54
FRANCIS FUELS	1944 MERIVALE RD NEPEAN ON K2G 1E9	153.1	114
FRANCIS FUELS	1944 MERIVALE RD NEPEAN ON K2G 1E9	153.1	114
PETRO CANADA WHOLESALE MARKETING ATT: LYDIA CHIPPER-PETROPASS **	1985 MERIVALE RD NEPEAN ON K2G 1G1	256.7	215
PETRO CANADA PRODUCTS INC OTTAWA TERMINAL	1985 MERIVALE RD NEPEAN ON K2G 1G1	256.7	215
PETRO CANADA WHOLESALE OPERATIONS PETRO PASS **	1985 MERIVALE RD NEPEAN ON K2G 1G1	256.7	215

GEN - Ontario Regulation 347 Waste Generators Summary

A search of the GEN database, dated 1986-Dec 31, 2018 has found that there are 381 GEN site(s) within approximately 0.30

kilometers of the project property.

Site	Address	Distance (m)	Map Key
Hydro Ottawa Ltd.	1970 MERIVALE ROAD NEPEAN ON K2G 6Y9	0.0	5
Hydro Ottawa Ltd.	1970 MERIVALE ROAD NEPEAN ON K2G 6Y9	0.0	5
NEPEAN HYDRO	1970 MERIVALE ROAD NEPEAN ON K2G 6Y9	0.0	5
Hydro Ottawa Ltd.	1970 MERIVALE ROAD NEPEAN ON K2C 3G2	0.0	5
NEPEAN HYDRO	1970 MERIVALE ROAD NEPEAN ON K2G 6Y9	0.0	5
Hydro Ottawa Ltd.	1970 MERIVALE ROAD NEPEAN ON K2C 3G2	0.0	5
Hydro Ottawa Ltd.	1970 MERIVALE ROAD NEPEAN ON K2G 6Y9	0.0	5
Hydro Ottawa Ltd.	1970 MERIVALE ROAD NEPEAN ON K2C 3G2	0.0	5
Hydro Ottawa Ltd.	1970 MERIVALE ROAD NEPEAN ON K2G 6Y9	0.0	5
Hydro Ottawa Ltd.	1970 MERIVALE ROAD NEPEAN ON	0.0	5
Hydro Ottawa Ltd.	1970 MERIVALE ROAD NEPEAN ON K2C 3G2	0.0	5

Site	Address	Distance (m)	Map Key
Hydro Ottawa Ltd. Merivale Rd	1970 MERIVALE ROAD NEPEAN ON K2C 3G2	0.0	5
NEPEAN HYDRO 28-120	1970 MERIVALE ROAD NEPEAN ON K2C 3G2	0.0	5
CITY OF OTTAWA RPAM	1960 MERIVALE ROAD OTTAWA ON K2G 5J8	0.0	15
CITY OF OTTAWA RPAM	1960 MERIVALE ROAD OTTAWA ON	0.0	15
CITY OF OTTAWA RPAM	1960 MERIVALE ROAD OTTAWA ON K2G 5J8	0.0	15
CITY OF OTTAWA RPAM	1960 MERIVALE ROAD OTTAWA ON K2G 5J8	0.0	15
OTTAWA-CARLTON, REGIONAL MUNICIPALITY OF	1960 MERIVALE ROAD NEPEAN ON K2G 1G3	0.0	15
CITY OF OTTAWA RPAM	1960 MERIVALE ROAD OTTAWA ON	0.0	15
CITY OF OTTAWA RPAM	1960 MERIVALE ROAD OTTAWA ON	0.0	15
OTTAWA-CARLETON, REGIONAL MUNICIP. OF	1960 MERIVALE ROAD NEPEAN ON K2G 1G3	0.0	15
CITY OF OTTAWA RPAM	1960 MERIVALE ROAD OTTAWA ON	0.0	15
CITY OF OTTAWA RPAM	1960 MERIVALE ROAD OTTAWA ON K2G 5J8	0.0	15

Site	Address	Distance (m)	Map Key
CITY OF OTTAWA RPAM	1960 MERIVALE ROAD OTTAWA ON K2G 5J8	0.0	15
OTTAWA-CARLETON, REG. MUN. OF 29-657	1960 MERIVALE ROAD, NEPEAN C/O CARTIER SQ. 111 LISGAR ST. OTTAWA-CARLETON ON K2P 2L7	0.0	15
CITY OF OTTAWA RPAM	1960 MERIVALE ROAD OTTAWA ON K2G 5J8	0.0	15
MORIN BROS. BU(OUT OF BUSINESS)NC.26-801	12 GRENFELL CRESCENT NEPEAN ON K2G 0G2	10.8	23
GENREP LTD.	25 CAPITAL DRIVE NEPEAN ON K2G 0E7	14.3	26
GENREP LTD	25 CAPITAL DRIVE NEPEAN ON K2G 0E7	14.3	26
GENREP (OUT OF BUSINESS)	25 CAPITAL DRIVE NEPEAN ON K2G 0E7	14.3	26
GENREP LIMITED	25 CAPITAL DRIVE NEPEAN ON K2G 0E7	14.3	26
GENREP LTD. 17-478	25 CAPITAL DRIVE NEPEAN ON K2G 0E7	14.3	26
GENREP LTD. 17-478	25 CAPITAL DRIVE NEPEAN ON K2G 0E7	14.3	26
MPC CIRCUITS INC.	25 CAPITAL DRIVE NEPEAN ON K2G 0E7	14.3	26

Site	Address	Distance (m)	Map Key
MPC CIRCUITS INC (OUT OF BUSINESS)27-562	25 CAPITAL DRIVE NEPEAN ON K2G 0E7	14.3	26
GENREP LTD.	19 CAPITAL DR. NEPEAN ON K2G 0E7	39.7	34
GENREP LTD.(OUT OF BUS.) 17-167	19 CAPITAL DR. NEPEAN ON K2G 0E7	39.7	34
Isolara Energy Services Inc.	30 Capital Dr Ottawa ON K2G 0E9	42.3	36
BRODER ELECTRIC	100-14 Grenfell Cres. Ottawa ON K2G 0G2	54.0	44
Broder Electric Ltd.	14 Grenfell Crescent Nepean ON K2G 0G2	54.0	44
Broder Electric Ltd.	14 Grenfell Crescent Nepean ON K2G 0G2	54.0	44
Broder Electric Ltd.	14 Grenfell Crescent Suite 100 Nepean ON	54.0	44
BRODER ELECTRIC	100-14 Grenfell Cres. Ottawa ON K2G 0G2	54.0	44
Broder Electric LTD	14 Grenfell Crescent, Suite 100 Ottawa ON K2G 0G2	54.0	44
Broder Electric Ltd.	14 Grenfell Crescent Suite 100 Nepean ON	54.0	44
Broder Electric Ltd.	100-14 Grenfell Crescent Ottawa ON K2G 0G2	54.0	44

Site	Address	Distance (m)	Map Key
BRODER ELECTRIC	100-14 Grenfell Cres. Ottawa ON K2G 0G2	54.0	44
DIGEL AIR CONDITIONING INC.	17 GRENFELL CRESCENT, SUITE 209C NEPEAN ON K2G 0G3	56.3	45
INTEROPTICS LTD	17 GRENFELL CRES NEPEAN ON K2G 0G3	56.3	45
DIGEL AIR CONDITIONING INC.	17 GRENFELL CRESCENT, SUITE 209C NEPEAN ON K2G 0G3	56.3	45
INTEROPTICS LIMITED (OUT OF BUSINESS)	17 GRENFELL CRESCENT NEPEAN ON K2G 0G3	56.3	45
INTEROPTICS LTD. (OUT OF BUSINESS)	17 GRENFELL CRES. NEPEAN ON K2G 0G3	56.3	45
DIGEL AIR CONDITIONING INC.	17 GRENFELL CRESCENT, SUITE 209C NEPEAN ON K2G 0G3	56.3	45
INTEROPTICS LTD. (OUT OF BUSINESS)21-051	17 GRENFELL CRES. NEPEAN ON K2G 0G3	56.3	45
NATIONAL SPORTS EXCHANGE	5-15 GRENFELL CR. NEPEAN ON K2G 0G3	56.3	45
ALF'S PUMP SERVICE	15 GRENFELL CRESCENT, UNIT 8 NEPEAN ON K2G 0G3	56.3	45
ALF'S (OUT OF BUS)	15 GRENFELL CRESCENT, UNIT 8 NEPEAN ON K2G 0G3	56.3	45

Site	Address	Distance (m)	Map Key
LIN-MAR PRINTING LIMITED	15 GRENFELL CRESCENT, UNIT 7 NEPEAN ON K2G 0G3	56.3	45
CAPITAL BATTERY HOUSE 07-347	165412 CANADA INC. 17 GRENFELL CRESCENT, UNIT #5 NEPEAN ON K2G 0G3	56.3	45
Donalco Inc	17 Grenfell Cresc Unit 2 Ottawa ON K2G 0G3	56.3	45
NATIONAL SPORTS (OUT OF BUS) 28-549	5-15 GRENFELL CR. NEPEAN ON K2G 0G3	56.3	45
947014 Ontario Inc.	1989 Merivale Road Ottawa ON K2G 1G1	67.8	52
J.H. STEWART DEVELOPMENTS LIMITED	1999 MERIVALE ROAD NEPEAN ON K2G 1G1	74.3	54
HMA PHARMACY LTD.	1950 MERIVALE ROAD NEPEAN ON K2G 5T5	81.3	61
MOTOSPORT PLUS	1950 MERIVALE ROAD NEPEAN ON K2G 5T5	81.3	61
PRINTING HOUSE LTD., THE	1950 MERIVALE ROAD NEPEAN ON K2G 5T5	81.3	61
Allstream	1950 Merivale Road Ottawa ON	81.3	61
Allstream	1950 Merivale Road Ottawa ON K2G 5T5	81.3	61
Zayo Canada	1950 Merivale Road Ottawa ON K2G 5T5	81.3	61

Site	Address	Distance (m)	Map Key
MTS Allstream	1950 Merivale Road Ottawa ON	81.3	61
PRINTING HOUSE LTD., THE	1950 MERIVALE ROAD NEPEAN ON K2G 5T5	81.3	61
Allstream	1950 Merivale Road Ottawa ON K2G 5T5	81.3	61
PRINTING HOUSE LTD., THE	1950 MERIVALE ROAD NEPEAN ON K2G 5T5	81.3	61
Zayo Canada	1950 Merivale Road Ottawa ON K2G 5T5	81.3	61
PARSON REFRIGERATION (1985) LTD.	37 CAPITAL DRIVE OTTAWA ON K2G 0E7	94.9	71
PARSON REFRIGERATION (1985) LTD.	37 CAPITAL DRIVE OTTAWA ON	94.9	71
PARSON REFRIGERATION (1985) LTD.	37 CAPITAL DRIVE OTTAWA ON	94.9	71
PARSON REFRIGERATION (1985) LTD.	37 CAPITAL DRIVE OTTAWA ON K2G 0E7	94.9	71
PARSON REFRIGERATION (1985) LTD.	37 CAPITAL DRIVE OTTAWA ON	94.9	71
PARSON REFRIGERATION (1985) LTD.	37 CAPITAL DRIVE OTTAWA ON K2G 0E7	94.9	71

Site	Address	Distance (m)	Map Key
PARSON REFRIGERATION (1985) LTD.	37 CAPITAL DRIVE OTTAWA ON K2G 0E7	94.9	71
PARSON REFRIGERATION (1985) LTD.	37 CAPITAL DRIVE OTTAWA ON K2G 0E7	94.9	71
PARSON REFRIGERATION (1985) LTD.	37 CAPITAL DRIVE OTTAWA ON	94.9	71
PARSON REFRIGERATION (1985) LTD.	37 CAPITAL DRIVE OTTAWA ON K2G 0E7	94.9	71
Comfort Insulation	37 Capital Drive Nepean ON K2G 0E7	94.9	71
ESTCO Battery Management Inc.	19 Grenfell Cres., Suite 100 Ottawa ON K2G 0G3	97.2	73
SKYLINE COMMERCIAL MNGT INC.	19 GRENFELL CRES OTTAWA ON	97.2	73
SKYLINE COMMERCIAL MNGT INC.	19 GRENFELL CRES OTTAWA ON K2G 0G3	97.2	73
G P SERVICE (OUT OF BUSINESS)	19 GRENFELL UNIT 12 NEPEAN ON K2G 0G3	97.2	73
M&T MACHINING LTD.	19 GRENFELL CRESCENT, UNIT 12 NEPEAN ON K2G 0G3	97.2	73
M&T MA(OUT OF BUSINESS)	19 GRENFELL CRESCENT, UNIT 12 NEPEAN ON K2G 0G3	97.2	73
G P SERVICE (OUT OF BUSINESS) 16-221	19 GRENFELL UNIT 12 NEPEAN ON K2G 0G3	97.2	73

Site	Address	Distance (m)	Map Key
Pegasus Development Coorperation	180 Macfarlane Ottawa ON	106.2	79
E Z AUTO LEASE LTD.	36 CAPITAL DRIVE NEPEAN ON K2G 0G1	111.6	85
KINELL FORMING LIMITED	36 CAPITAL DRIVE NEPEAN ON K2G 0E9	111.6	85
KINELL FORMING LIMIT (OUT OF BUSINESS)	36 CAPITAL DRIVE NEPEAN ON K2G 0G1	111.6	85
KINELL FORMING LIMITED 23-419	36 CAPITAL DRIVE NEPEAN ON K2G 0G1	111.6	85
E Z AUTO LEASE LTD. 49-114	36 CAPITAL DRIVE NEPEAN ON K2G 0G1	111.6	85
CAPITAL (OUT OF BUS) 08-601	165412 CANADA INC. 21 GRENFELL CRESCENT NEPEAN ON K2G 0G3	112.6	86
K Colour Graphics	30 Grenfell Cres Nepean ON K2G 0G2	113.6	90
K Colour Graphics	30 Grenfell Cres Nepean ON K2G 0G2	113.6	90
1075642 ONT. INC.	30 Grenfell Cres. NEPEAN ON K2G 0G2	113.6	90
K COLOUR GRAPHICS	30 GRENFELL CRESCENT NEPEAN ON K2G 0G2	113.6	90

Site	Address	Distance (m)	Map Key
K Colour Graphics	30 Grenfell Cres Nepean ON K2G 0G2	113.6	90
queensway commercial door service ltd	41 capital dr ottawa ON K2G OE7	123.1	96
queensway commercial door service ltd	41 capital dr ottawa ON	123.1	96
COMTEST NETWORKS	171 MACFARLANE ROAD UNIT E OTTAWA ON K2E 6V4	143.5	106
Ornge	171 MacFarlane Road Unit A Nepean ON K2W6V4	143.5	106
COMTEST GROUP	171 MACFARLANE UNIT E NEPEAN ON K2E 6V4	143.5	106
COMTEST NETWORKS	171 MACFARLANE ROAD UNIT E OTTAWA ON	143.5	106
COMTEST NETWORKS	171 MACFARLANE ROAD UNIT E OTTAWA ON K2E 6V4	143.5	106
COMTEST NETWORKS	171 MACFARLANE ROAD UNIT E OTTAWA ON K2E 6V4	143.5	106
COMTEST NETWORKS	171 MACFARLANE ROAD UNIT E OTTAWA ON K2E 6V4	143.5	106
Ornge	171 MacFarlane Road Unit A Nepean ON K2W6V4	143.5	106
Ornge Ottawa-Land	171 MacFarlane Road Unit A Nepean ON K2W6V4	143.5	106

Site	Address	Distance (m)	Map Key
COMTEST NETWORKS	171 MACFARLANE ROAD UNIT E OTTAWA ON K2E 6V4	143.5	106
COMTEST NETWORKS	171 MACFARLANE ROAD UNIT E OTTAWA ON K2E 6V4	143.5	106
COMTEST NETWORKS	171 MACFARLANE ROAD UNIT E OTTAWA ON K2E 6V4	143.5	106
Hugh Dolan Distributors Limited	34 Greenfell Crescent Nepean ON K2G 0G2	143.8	107
Francis Canada Truck Centre Inc.	1944 Merivale Road Ottawa ON	153.1	114
Francis Canada Truck Centre Inc.	1944 Merivale Road Ottawa ON	153.1	114
Francis Canada Truck Centre Inc.	1944 Merivale Road Ottawa ON	153.1	114
Francis Fuels	1944 Merivale Rd Ottawa ON K2G 1E9	153.1	114
Francis Canada Truck Centre Inc.	1944 Merivale Road Ottawa ON	153.1	114
Francis Canada Truck Centre Inc.	1944 Merivale Road Ottawa ON	153.1	114
VAN'S PRESSURE CLEANING LIMITED	12 Cleopatra Dr. NEPEAN ON	153.8	115

Site	Address	Distance (m)	Map Key
VAN'S PRESSURE CLEANING LTD.	12 CLEOPATRA DRIVE NEPEAN ON K2G 0B3	153.8	115
VAN'S PRESSURE CLEANING LIMITED	12 Cleopatra Dr. NEPEAN ON K2G 0B3	153.8	115
VAN'S PRESSURE CLEANING LIMITED	12 CLEOPATRA DRIVE NEPEAN ON K2G 0B3	153.8	115
VAN'S MOBILE WASH LIMITED	12 CLEOPATRA DRIVE NEPEAN ON K2G 0B3	153.8	115
VAN'S PRESSURE CLEANING LTD. 40-172	12 CLEOPATRA DRIVE NEPEAN ON K2G 0B3	153.8	115
MCKERLIE MILLEN (OUT OF BUSINESS) 26-861	8 CLEOPATRA DRIVE NEPEAN ON K2G 0B3	155.0	116
MCKERLIE MILLEN (OUT OF BUSINESS)	8 CLEOPATRA DRIVE NEPEAN ON K2G 0B3	155.0	116
MOWAT EXPRESS LTD.	30-A CLEOPATRA DRIVE NEPEAN ON K2G 0B3	156.2	117
MOWAT EXPRESS LTD.	30-A CLEOPATRA DRIVE C/O 22 JAMIE AVENUE NEPEAN ON K2G 0B3	156.2	117
MOWAT EXPRESS (OUT OF BUSINESS) 25-490	30-A CLEOPATRA DRIVE C/O 22 JAMIE AVENUE NEPEAN ON K2G 0B3	156.2	117
1070236 Ontario Inc.	38 Cleopatra Drive Nepean ON K2G 0B3	189.1	143
1070236 Ontario Inc.	38 Cleopatra Drive Nepean ON K2G 0B3	189.1	143

Site	Address	Distance (m)	Map Key
1070236 Ontario Inc.	38 Cleopatra Drive Nepean ON K2G 0B3	189.1	143
1070236 Ontario Inc.	38 Cleopatra Drive Nepean ON K2G 0B3	189.1	143
1070236 Ontario Inc.	38 Cleopatra Drive Nepean ON K2G 0B3	189.1	143
1070236 Ontario Inc.	38 Cleopatra Drive Nepean ON K2G 0B3	189.1	143
1070236 Ontario Inc.	38 Cleopatra Drive Nepean ON K2G 0B3	189.1	143
1070236 Ontario Inc.	38 Cleopatra Drive Nepean ON K2G 0B3	189.1	143
1070236 Ontario Inc.	38 Cleopatra Drive Nepean ON K2G 0B3	189.1	143
ALF'S PUMP SERVICE	38 CLEOPATRA DRIVE NEPEAN ON K2G 0B8	189.1	143
1070236 Ontario Inc.	38 Cleopatra Drive Nepean ON	189.1	143
E. (OUT OF BUS) 14-870	38 CLEOPATRA DRIVE NEPEAN ON K2G 0B8	189.1	143
E. GEO. BROWN EXCAVATING 14-870	38 CLEOPATRA DRIVE NEPEAN ON K2G 0B8	189.1	143

Site	Address	Distance (m)	Map Key
DYNAMIC PRECISION INC.	21 & 23 CLEOPATRA DRIVE NEPEAN ON K2G OB6	191.5	146
DYNAMIC PRECISION INC.	21 & 23 CLEOPATRA DRIVE NEPEAN ON K2G OB6	191.5	146
DYNAMIC PRECISION INC.	21 & 23 CLEOPATRA DRIVE NEPEAN ON K2G OB6	191.5	146
ROBADAIR LTD.	23 CLEOPATRA DRIVE NEPEAN ON K2G 0B6	191.5	146
DYNAMIC PRECISION INC.	23 CLEOPATRA DRIVE NEPEAN ON K2G 0B6	191.5	146
RAVEN INDUSTRIAL PAINTING	23 CLEOPATRA DRIVE NEPEAN ON K2G 0B6	191.5	146
DYNAMIC PRECISION INC.	21 & 23 CLEOPATRA DRIVE NEPEAN ON	191.5	146
DYNAMIC PRECISION INC.	21 & 23 CLEOPATRA DRIVE NEPEAN ON K2G OB6	191.5	146
DYNAMIC PRECISION INC.	21 & 23 CLEOPATRA DRIVE NEPEAN ON	191.6	147
DYNAMIC PRECISION INC.	21 & 23 CLEOPATRA DRIVE NEPEAN ON	191.6	147
DYNAMIC PRECISION INC.	21 & 23 CLEOPATRA DRIVE NEPEAN ON	191.6	147
DYNAMIC PRECISION INC.	21 & 23 CLEOPATRA DRIVE NEPEAN ON	191.6	147

Site	Address	Distance (m)	Map Key
DYNAMIC PRECISION INC.	21 & 23 CLEOPATRA DRIVE NEPEAN ON	191.6	147
Bentley Precision Screen Print Ltd.	21 Cleopatra Drive Ottawa ON K2G 0B6	192.7	148
JOHN MOORE EXCAVATING LTD.	32 CLEOPATRA DRIVE NEPEAN ON K2G 0B3	193.1	149
JOHN MOORE EXCAVATING LTD. 22-393	32 CLEOPATRA DRIVE NEPEAN ON K2G 0B3	193.1	149
JOHN P. MORRIS & SONS LIMITED	3 - 5 CLEOPATRA DRIVE NEPEAN ON K2G 3M9	194.8	151
JOHN P. MORRIS AND SONS LIMITED	3 - 5 CLEOPATRA DRIVE NEPEAN ON K2G 3M9	194.8	151
JOHN P. MORRIS & SONS LIMITED	O/A THE HOUSE OF CANVAS 3-5 CLEOPATRA DRIVE NEPEAN ON K2G 3M9	194.8	151
JOHN P. MORRIS & SONS LIMITED 22-304	O/A THE HOUSE OF CANVAS 3-5 CLEOPATRA DRIVE NEPEAN ON K2G 3M9	194.8	151
JOHN P. MORRIS & SONS LIMITED	3 CLEOPATRA DRIVE NEPEAN ON K2G 3M9	195.6	152
1310046 ONT. LT.D	50 SLACK RD. OTTAWA ON K2G 3N3	196.4	153
Viking Fire Protection	50 Slack Road Unit 9 Nepean ON K2G 3N3	196.4	153

Site	Address	Distance (m)	Map Key
1310046 ONT. LT.D	50 SLACK RD. OTTAWA ON	196.4	153
1310046 ONT. LT.D	50 SLACK RD. OTTAWA ON K2G 3N3	196.4	153
Viking Fire Protection	50 Slack Road Unit 9 Nepean ON K2G 3N3	196.4	153
1310046 ONT. LT.D	50 SLACK RD. OTTAWA ON K2G 3N3	196.4	153
COHEN & COHEN LTD.	50 SLACK RD. NEPEAN ON K2G 3N3	196.4	153
1310046 ONT. LT.D	50 SLACK RD. OTTAWA ON	196.4	153
1310046 ONT. LT.D	50 SLACK RD. OTTAWA ON	196.4	153
COHEN & COHEN LTD. (OUT OF BUS)	50 SLACK RD. NEPEAN ON K2G 3N3	196.4	153
1310046 ONT. LT.D	50 SLACK RD. OTTAWA ON	196.4	153
1310046 ONT. LT.D	50 SLACK RD. OTTAWA ON	196.4	153
Cohen Office Furniture	50 Slack Road Ottawa ON K2G 3N3	196.4	153
1310046 ONT. LT.D	50 SLACK RD. OTTAWA ON	196.4	153

Site	Address	Distance (m)	Map Key
COHEN & COHEN LTD. (OUT OF BUS) 10-318	50 SLACK RD. NEPEAN ON K2G 3N3	196.4	153
Viking Fire Protection	50 Slack Road Unit 9 Nepean ON K2G 3N3	196.4	153
1310046 ONT. LT.D	50 SLACK RD. OTTAWA ON K2G 3N3	196.4	153
LOUCON METAL LIMITED	37 Grenfell Crescent Nepean ON K2G 0G3	204.3	159
LOUCON METAL LIMITED	37 Grenfell Crescent Nepean ON K2G 0G3	204.3	159
LOUCON METAL LIMITED	37 Grenfell Crescent Nepean ON K2G 0G3	204.3	159
LOUCON METAL LIMITED	37 Grenfell Crescent Nepean ON K2G 0G3	204.3	159
LOUCON METAL LIMITED	37 Grenfell Crescent Nepean ON K2G 0G3	204.3	159
LOUCON METAL LIMITED	37 Grenfell Crescent Nepean ON K2G 0G3	204.3	159
LOUCON METAL LTD.	37 GRENFELL CRESCENT NEPEAN ON K2G 0G3	204.3	159
LOUCON METAL LIMITED	37 Grenfell Crescent Nepean ON	204.3	159

Site	Address	Distance (m)	Map Key
LOUCON METAL LIMITED	37 Grenfell Crescent Nepean ON K2G 0G3	204.3	159
LOUCON METAL LIMITED	37 Grenfell Crescent Nepean ON K2G 0G3	204.3	159
LOUCON METAL LIMITED	37 Grenfell Crescent Nepean ON K2G 0G3	204.3	159
K.C.E. CONSTRUCTION LTD.	42 CLEOPATRA DRIVE NEPEAN ON K2G 0B3	208.0	161
TRIPLE K HY(OUT OF BUSINESS)LIMITED	42 CLEOPATRA DRIVE . NEPEAN ON K2G 0B3	208.0	161
K.C.E. CONSTRUCTION LTD.	42 CLEOPATRA DRIVE NEPEAN ON K2G 0B3	208.0	161
K.C.E. CONSTRUCTION LTD.	42 CLEOPATRA DRIVE NEPEAN ON K2G 0B3	208.0	161
E. GEORGE (OUT OF BUSINESS)	42 CLEOPATRA DRIVE NEPEAN ON K2G 0B3	208.0	161
K.C.E. CONSTRUCTION	42 CLEOPATRA DRIVE NEPEAN ON K2G 0B3	208.0	161
TRIPLE K HYDRAULICS CO LTD.	42 CLEOPATRA DR. NEPEAN ON K2G 0B3	208.0	161
K.C.E. CONSTRUCTION LTD.	42 CLEOPATRA DRIVE NEPEAN ON K2G 0B3	208.0	161
E. GEORGE BROWN EXCAVATING (1992) LTD.	42 CLEOPATRA DRIVE NEPEAN ON K2G 0B3	208.0	161

Site	Address	Distance (m)	Map Key
K.C.E. CONSTRUCTION LTD.	42 CLEOPATRA DRIVE NEPEAN ON K2G 0B3	208.0	161
TRIPLE K HYDRAULICS CO LTD. 38-485	42 CLEOPATRA DR. NEPEAN ON K2G 0B3	208.0	161
E. GEO BROWN EXCAVATING LTD. 14-854	42 CLEOPATRA DR. C/O 38 CLEOPATRA DR. NEPEAN ON K2G 0B3	208.0	161
E. GEO BROWN EXCAVATING LTD. 14-854	42 CLEOPATRA DRIVE NEPEAN ON K2G 0B3	208.0	161
Sideshift Inc.	Unit #3 - 13 Caesar Avenue Nepean ON K2G 0A8	208.2	163
K.C.E. Construction Ltd.	42 CLEOPATRA DRIVE Ottawa ON K2G 0B3	210.8	164
K.C.E. Construction Ltd.	42 CLEOPATRA DRIVE NEPEAN ON K2G 0B3	210.8	164
K.C.E. Construction Ltd.	42 CLEOPATRA DRIVE NEPEAN ON K2G 0B3	210.8	164
K.C.E. CONSTRUCTION LTD.	42 CLEOPATRA DRIVE NEPEAN ON	210.8	164
K.C.E. Construction Ltd.	42 CLEOPATRA DRIVE Ottawa ON K2G 0B3	210.8	164
Waterdon Construction Ltd.	29 Cleopatra Drive 354 Ottawa ON K2G 0B6	217.7	170

Site	Address	Distance (m)	Map Key
NATIONAL SPORTS EXCHANGE 28-851	1930 MERIVALE ROAD NEPEAN ON K2G 1E8	223.8	175
NATIONAL SPORTS EXCHANGE	1930 MERIVALE ROAD NEPEAN ON K2G 1E8	223.8	175
E. GEORGE BROWN EXCAVATING (1992) LTD.	46 Cleopatra Drive Nepean ON K2G 0B3	225.8	178
E. GEORGE BROWN EXCAVATING (1992) LTD.	46 Cleopatra Drive Nepean ON K2G 0B3	225.8	178
E. GEORGE BROWN EXCAVATING (1992) LTD.	46 Cleopatra Drive Nepean ON K2G 0B3	225.8	178
E. GEORGE BROWN EXCAVATING (1992) LTD.	46 CLEOPATRA DRIVE NEPEAN ON K2G 0B3	225.8	178
E. GEORGE BROWN EXCAVATING (1992) LTD.	46 Cleopatra Drive Nepean ON	225.8	178
E. GEORGE BROWN EXCAVATING (1992) LTD.	46 Cleopatra Drive Nepean ON K2G 0B3	225.8	178
E. GEORGE BROWN EXCAVATING (1992) LTD.	46 Cleopatra Drive Nepean ON K2G 0B3	228.3	182
E. GEORGE BROWN EXCAVATING (1992) LTD.	46 Cleopatra Drive Nepean ON K2G 0B3	228.3	182
E. GEORGE BROWN EXCAVATING (1992) LTD.	46 Cleopatra Drive Nepean ON K2G 0B3	228.3	182
E. GEORGE BROWN EXCAVATING (1992) LTD.	46 Cleopatra Drive Nepean ON K2G 0B3	228.3	182

Site	Address	Distance (m)	Map Key
1047 MANUFACTURING INDUSTRIES LTD.	3-41 GRENFELL CRES. NEPEAN ON K2G 0G3	229.8	183
M&T MACHINING LTD.	41 GRENFELL CRES., BAY 2 OTTAWA ON K2G 0G3	229.8	183
1047 MANUFACTURING INDUSTRIES LTD.	3-41 GRENFELL CRESCENT NEPEAN ON K2G 0G3	229.8	183
1047 MANUFA(OUT OF BUSINESS)S LTD.	3-41 GRENFELL CRESCENT NEPEAN ON K2G 0G3	229.8	183
H.G. FRANCIS AND SONS LIMITED	39 CLEOPATRA DRIVE, NEPEAN, C/O 508 GLADSTONE AVENUE OTTAWA ON K2G 0B6	232.6	187
FRANCIS WASTE MANAGEMENT LTD	39 CLEOPATRA AVENUE NEPEAN ON K2G 0B6	232.6	187
FRANCIS WASTE MANAGEMENT LTD. 19-276	39 CLEOPATRA DRIVE C/O 508 GLADSTONE AVENUE NEPEAN ON K2G 0B6	232.6	187
Computer Recyclers Incorporated	163 MacFarlane Road Ottawa ON	235.4	191
Computer Recyclers Incorporated	163 MacFarlane Road Ottawa ON	235.4	191
Eastway Tank Pump & Meter	1995 Merivale Rd. Ottawa ON	236.3	192
Eastway Tank Pump & Meter	1995 Merivale Rd. Ottawa ON	236.3	192

Site	Address	Distance (m)	Map Key
Eastway Tank Pump & Meter	1995 Merivale Rd. Ottawa ON	236.3	192
Eastway Tank Pump & Meter	1995 Merivale Rd. Ottawa ON K2G 1G1	236.3	192
Eastway Tank Pump & Meter	1995 Merivale Rd. Ottawa ON K2G 1G1	236.3	192
Eastway Tank Pump & Meter	1995 Merivale Rd. Ottawa ON K2G 1G1	236.3	192
Eastway Tank Pump & Meter	1995 Merivale Rd. Ottawa ON K2G 1G1	236.3	192
MONTGOMERY KONE ELEVATOR CO. LTD.	4 CAESAR AVE. NEPEAN ON K2G 0B2	241.0	193
MONTGOMERY KONE ELEVATOR CO. LTD. 27-468	4 CAESAR AVE. NEPEAN ON K2G 0B2	241.0	193
KONE INC.	4 CAESAR AVE OTTAWA ON K2G0B2	241.0	193
MONTGOMERY KONE ELEVATOR COMPANY LIMITED	4 CAESAR AVENUE NEPEAN ON K2G 0B2	241.0	193
O'Reilly Bros. Ltd.	55 Capital Dr. Ottawa ON	243.3	200
O'Reilly Bros. Ltd.	55 Capital Dr. Ottawa ON K2G 0E7	243.3	200
O'Reilly Bros. Ltd.	55 Capital Dr. Ottawa ON K2G 0E7	243.3	200

Site	Address	Distance (m)	Map Key
O'Reilly Bros. Ltd.	55 Capital Dr. Ottawa ON K2G 0E7	243.3	200
O'Reilly Bros. Ltd.	55 Capital Dr. Ottawa ON K2G 0E7	243.3	200
O'Reilly Bros. Ltd.	55 Capital Dr. Ottawa ON K2G 0E7	243.3	200
Harley-Davidson of Ottawa Inc.	1963 Merivale Rd Ottawa ON K2G 1G1	244.7	202
3293696 CANADA INC	1963 MERIVALE ROAD NEPEAN ON K2G 1G1	244.7	202
COHEN & COHEN	1963 MERIVALE ROAD NEPEAN ON K2G 1G1	244.7	202
COHEN & COHEN	1963 MERIVALE ROAD NEPEAN ON K2G 1G1	244.7	202
COHEN & COHEN 11-154	1963 MERIVALE ROAD NEPEAN ON K2G 1G1	244.7	202
KAUFERT'S MACH. TOOL CO. LTD.	43 CLEOPATRA DRIVE NEPEAN ON K2G 0B6	246.7	204
KAUFERT'S MACHINE & TOOL COMPANY LIMITED	43 CLEOPATRA DRIVE NEPEAN ON K2G 0B6	246.7	204
KAUFERT'S MACH. TOOL CO. LTD.	43 CLEOPATRA DRIVE NEPEAN ON K2G 0B6	246.7	204

Site	Address	Distance (m)	Map Key
KAUFERT'S MACHINE & TOOL CO. LTD.	43 CLEOPATRA DRIVE NEPEAN ON K2G 0B6	246.7	204
KAUFERT'S MACHINE & TOOL CO. LTD.	43 CLEOPATRA DRIVE NEPEAN ON K2G 0B6	246.7	204
Larry Charlebois	41-43 Clepopatra Drive Ottawa ON	246.7	204
TRIPLE K HYDRAULICS (OUT OF BUS.)	41 CLEOPATRA DRIVE NEPEAN ON K2G 0B6	246.7	204
AIR SYSTEMS	A DIV. OF 694250 ONTARIO LTD. 41 CLEOPATRA DRIVE NEPEAN ON K2G 0B6	246.7	204
TRIPLE K HYDRAULICS (OUT OF BUS.) 38-274	41 CLEOPATRA DRIVE NEPEAN ON K2G 0B6	246.7	204
TRIPLE K HYDRAULICS CO. LTD.	41 CLEOPATRA DRIVE NEPEAN ON K2G 0B6	246.7	204
PEEVER PUMP SERVICE	41 CLEOPATRA ROAD NEPEAN ON K2G 0B6	246.7	204
KAUFERT'S MACH. TOOL CO. LTD. 23-082	43 CLEOPATRA DRIVE NEPEAN ON K2G 0B6	246.7	204
AIR SYSTEMS 01-247	A DIV. OF 694250 ONTARIO LTD. 41 CLEOPATRA DRIVE NEPEAN ON K2G 0B6	246.7	204
Sideshift Inc.	3 - 43 Grenfell Crescent Ottawa ON K2G 0G3	250.4	211
Sideshift Inc.	3 - 43 Grenfell Crescent Ottawa ON	250.4	211

Site	Address	Distance (m)	Map Key
K. COLOUR GRAPHICS INC.	43 GRENFELL CRESCENT NEPEAN ON K2G 0G3	250.6	212
ADVANCED COPY SYSTEMS (OUT OF BUSINESS)	43 GRENFELL CRESCENT, BAY #4 NEPEAN ON K2G 0G3	250.6	212
K. COLOUR GRAPHI(OUT OF BUSINESS) 23-466	43 GRENFELL CRESCENT NEPEAN ON K2G 0G3	250.6	212
THREAD ILLUSTRATORS INC.	43 GRENFELL CRESCENT, BAY #1 NEPEAN ON K2G 0G3	250.6	212
ADVANCED COPY SYSTEMS (ACS) INC.	43 GRENFELL CRESCENT, BAY #4 NEPEAN ON K2G 0G3	250.6	212
THREAD ILLUSTRATORS INC.	43 GRENFELL CRESCENT, BAY 1 NEPEAN ON K2G 1G3	250.6	212
DONSIG SINGS	EXXUS HOLDINGS LTD. 43 GRENFELL CR. UNIT #17 NEPEAN ON K2G 0G3	250.6	212
Sideshift Inc.	3 - 43 Grenfell Crescent Ottawa ON	250.6	212
THREAD ILLUSTRATORS INC.	43 GRENFELL CRESCENT, BAY 1 NEPEAN ON K2G 0G3	250.6	212
DONSIG SIGNS	EXXUS HOLDINGS LTD. 43 GRENFELL CR. UNIT #7 NEPEAN ON K2G 0G3	250.6	212
Sideshift Inc.	3 - 43 Grenfell Crescent Ottawa ON	250.6	212

Site	Address	Distance (m)	Map Key
K. COLOUR GRAPHI(OUT OF BUSINESS)	43 GRENFELL CRESCENT NEPEAN ON K2G 0G3	250.6	212
Sideshift Inc.	3 - 43 Grenfell Crescent Ottawa ON	250.6	212
Sideshift Inc.	3 - 43 Grenfell Crescent Ottawa ON K2G 0G3	250.6	212
Sideshift Inc.	3 - 43 Grenfell Crescent Ottawa ON K2G 0G3	250.6	212
DONSIG (OUT OF BUS) 14-584	EXXUS HOLDINGS LTD. 43 GRENFELL CR. UNIT #7 NEPEAN ON K2G 0G3	250.6	212
DONSIG SIGNS 14-584	EXXUS HOLDINGS LTD. 43 GRENFELL CR. UNIT #7 NEPEAN ON K2G 0G3	250.6	212
K. COLOUR GRAPHICS INC. 23-466	43 GRENFELL CRESCENT NEPEAN ON K2G 0G3	250.6	212
ADVANCED COPY SYSTEMS (ACS) INC. 01-373	43 GRENFELL CRESCENT, BAY #4 NEPEAN ON K2G 0G3	250.6	212
Petro Canada Fuels	1985 Merivale Road Nepean ON K2G 1G1	256.7	215
PETRO-CANADA PRODUCTS	1985 MERIVALE ROAD NEPEAN ON K2G 1B1	256.7	215
PETRO-CANADA	1985 MERIVALE RD NEPEAN ON K2G 1G1	256.7	215
Petro Canada FuelsS	1985 Merivale Road Nepean ON	256.7	215

Site	Address	Distance (m)	Map Key
PETRO-CANADA PRODUCTS	OTTAWA TERMINAL 1985 MERIVALE ROAD NEPEAN ON K2G 1G1	256.7	215
SUNCOR ENERGY	1985 MERIVALE RD NEPEAN ON K2G 1G1	256.7	215
PETRO CANADA PRODUCTS	1985 MERIVALE ROAD NEPEAN ON K2G 1B1	256.7	215
Suncor Energy Products Partnership	1985 MERIVALE ROAD NEPEAN ON K2G 1G1	256.7	215
SUNCOR ENERGY	1985 Merivale Road Nepean ON K2G 1G1	256.7	215
SUNCOR ENERGY	1985 Merivale Road Nepean ON K2G 1G1	256.7	215
Suncor Energy Products Inc.	1985 MERIVALE ROAD NEPEAN ON K2G 1G1	256.7	215
SUNCOR ENERGY	1985 MERIVALE RD NEPEAN ON	256.7	215
Petro Canada Fuels	1985 Merivale Road Nepean ON K2G 1B1	256.7	215
UPPER CANADA KEMP FUELS	1985 MERIVALE ROAD NEPEAN ON K2G 1B1	256.7	215
Suncor Energy Products Partnership	1985 MERIVALE ROAD NEPEAN ON K2G 1G1	256.7	215

Site	Address	Distance (m)	Map Key
Suncor Energy	1985 MERIVALE RD NEPEAN ON	256.7	215
Suncor Energy Products Partnership	1985 MERIVALE ROAD NEPEAN ON K2G 1G1	256.7	215
PETRO CANADA PRODUCTS	OTTAWA TERMINAL 1985 MERIVALE ROAD NEPEAN ON K2G 1G1	256.7	215
SUNCOR ENERGY	1985 MERIVALE RD NEPEAN ON K2G 1G1	256.7	215
Suncor Energy	1985 MERIVALE RD NEPEAN ON K2G 1G1	256.7	215
SUNCOR ENERGY	1985 Merivale Road Nepean ON K2G1G1	256.7	215
Petro Canada Fuels	1985 Merivale Road Nepean ON K2G 1G1	256.7	215
PETRO-CANADA	1985 MERIVALE RD NEPEAN ON K2G 1G1	256.7	215
PETRO-CANADA FUEL	1985 MERIVALE ROAD OTTAWA ON K2G 1G1	256.7	215
SUNCOR ENERGY	1985 MERIVALE RD NEPEAN ON K2G 1G1	256.7	215
PETRO CANADA PRODUCTS 30-046	OTTAWA TERMINAL 1985 MERIVALE ROAD NEPEAN ON K2G 1G1	256.7	215
SUNCOR ENERGY	1985 MERIVALE RD NEPEAN ON K2G 1G1	256.7	215

Site	Address	Distance (m)	Map Key
Suncor Energy Products Partnership	1985 MERIVALE ROAD NEPEAN ON K2G 1G1	256.7	215
SUNCOR ENERGY	1985 Merivale Road Nepean ON K2G1G1	256.7	215
SUNCOR ENERGY	1985 MERIVALE RD NEPEAN ON K2G 1G1	256.7	215
SUNCOR ENERGY	1985 Merivale Road Nepean ON	256.7	215
SUNCOR ENERGY	1985 MERIVALE RD NEPEAN ON K2G 1G1	256.7	215
PETRO-CANADA FUEL	1985 MERIVALE ROAD OTTAWA ON K2G 1G1	256.7	215
Suncor Energy Products Partnership	1985 MERIVALE ROAD NEPEAN ON K2G 1G1	256.7	215
Suncor Energy Products Partnership	1985 MERIVALE ROAD NEPEAN ON	256.7	215
Suncor Energy Products Partnership	1985 MERIVALE ROAD NEPEAN ON K2G 1G1	256.7	215
SUNCOR ENERGY	1985 Merivale Road Nepean ON K2G1G1	256.7	215
Suncor Energy Products Partnership	1985 MERIVALE ROAD NEPEAN ON K2G 1G1	256.7	215

Site	Address	Distance (m)	Map Key
Ottawa Structural Residential Services Ltd	5-E Caesar Avenue Ottawa ON K2G0A8	257.2	217
Ottawa Structural Residential Services Ltd	5-E Caesar Avenue Ottawa ON	257.2	217
Ottawa Structural Residential Services Ltd	5-E Caesar Avenue Ottawa ON K2G0A8	257.2	217
Ottawa Structural Residential Services Ltd	5-E Caesar Avenue Ottawa ON K2G0A8	257.2	217
Logic Mechanical Inc.	5 Ceasar Ave Nepean ON K2G 0A8	257.2	217
Ottawa Structural Residential Services Ltd	5-E Caesar Avenue Ottawa ON	257.6	218
Ottawa Structural Residential Services Ltd	5-E Caesar Avenue Ottawa ON K2G0A8	257.6	218
CAPITAL DIESEL LTD.	5G CAESAR AVE. NEPEAN ON K2G 0A8	257.6	218
OTTAWA STRUCTURAL RESIDENTIAL	5E CAESAR AVENUE NEPEAN ON K2G 0A8	257.6	218
NEW CAPITOL DIESEL FUEL INJECTION INC.	5 CAESAR AVENUE, UNIT G NEPEAN ON K2G 0A8	257.6	218
OTTAWA STRUCTURAL RESIDENTIAL SERVICES LTD.	OTTAWA STRUCTURAL RESIDENTIAL SERVICES LTD. 5E CAESAR AVENUE NEPEAN ON K2G 0A8	257.6	218
Ottawa Structural Residential Services Ltd	5-E Caesar Avenue Ottawa ON K2G0A8	257.6	218

Site	Address	Distance (m)	Map Key
Ottawa Structural Residential Services Ltd	5-E Caesar Avenue Ottawa ON	257.6	218
OTTAWA STRUCTURAL RESIDENTIAL	SERVICES LTD. 5E CAESAR AVENUE NEPEAN ON K2G 0A8	257.6	218
NEW CAPITOL DIESEL INC.	5 CAESAR AVENUE, UNIT G NEPEAN ON K2G 0A8	257.6	218
CAPITAL DIESEL LTD. 09-324	5G CAESAR AVE. NEPEAN ON K2G 0A8	257.6	218
OXOID COMPANY	1926 MERIVALE ROAD, SUITE 100 NEPEAN ON K2G 1E8	266.4	225
OXOID COMPANY	1926 MERIVALE ROAD, SUITE 100 NEPEAN ON K2G 1E8	266.4	225
OXOID COMPANY	1926 MERIVALE ROAD, SUITE 100 NEPEAN ON	266.4	225
OXOID COMPANY	1926 MERIVALE ROAD, SUITE 100 NEPEAN ON K2G 1E8	266.4	225
OXOID COMPANY	1926 MERIVALE ROAD, SUITE 100 NEPEAN ON K2G 1E8	266.4	225
OXOID COMPANY	1926 MERIVALE ROAD, SUITE 100 NEPEAN ON K2G 1E8	269.0	227
OXOID COMPANY	1926 MERIVALE ROAD, SUITE 100 NEPEAN ON	269.0	227

Site	Address	Distance (m)	Map Key
OXOID COMPANY	1926 MERIVALE ROAD, SUITE 100 NEPEAN ON	269.0	227
OXOID COMPANY	1926 MERIVALE ROAD, SUITE 100 NEPEAN ON	269.0	227
CANADIAN MUSEUM OF NATURE	1926 MERIVALE ROAD NEPEAN ON K2G 1E8	269.0	227
OXOID INC.	1926 MERIVALE ROAD, UNIT 100 NEPEAN ON K2G 1E8	269.0	227
OXOID COMPANY	1926 MERIVALE ROAD, SUITE 100 NEPEAN ON K2G 1E8	269.0	227
OXOID INC.	1926 MERIVALE ROAD, SUITE 100 NEPEAN ON K2G 1E8	269.0	227
OTTAWA SPECIALTY COATINGS	52B CLEOPATRA DRIVE NEPEAN ON K0A 3P0	272.5	232
OTTAWA SPECIALTY COATINGS INC	52 CLEOPATRA DRIVE NEPEAN ON K2G 0B3	272.5	232
155793 CANADA INC. (OUT OF BUSINESS)	TAYLOR BUSINESS SYSTEMS 20 CAESAR AVE. NEPEAN ON K2G 0B2	280.3	239
155793 CANADA INC.	TAYLOR BUSINESS SYSTEMS 20 CAESAR AVE. NEPEAN ON K2G 0B2	280.3	239
155793 CANADA INC.	TAYLOR BUSINESS SYSTEMS C/O 20 CAESAR AVENUE NEPEAN ON K2G 0B2	280.3	239
155793 CANADA INC. 43-146	TAYLOR BUSINESS SYSTEMS 20 CAESAR AVE. NEPEAN ON K2G 0B2	280.3	239

Site	Address	Distance (m)	Map Key
Bedrock Construction & Design	28 Caesar Avenue Nepean ON K2G 0B2	286.7	245
Bedrock Construction & Design	28 Caesar Avenue Nepean ON K2G 0B2	286.7	245
Bedrock Construction & Design	28 Caesar Avenue Nepean ON	286.7	245
Bedrock Construction & Design	28 Caesar Avenue Nepean ON K2G 0B2	286.7	245
Bedrock Interlock Inc.	28 Caesar Avenue Nepean ON	286.7	245
Bedrock Construction & Design	28 Caesar Avenue Nepean ON K2G 0B2	286.7	245
Bedrock Construction & Design	28 Caesar Avenue Nepean ON K2G 0B2	286.7	245
Bedrock Construction & Design	28 Caesar Avenue Nepean ON K2G 0B2	286.7	245
Bedrock Construction & Design	28 Caesar Avenue Nepean ON K2G 0B2	286.7	245
Bedrock Construction & Design	28 Caesar Avenue Nepean ON K2G 0B2	286.7	245

Site	Address	Distance (m)	Map Key
AVTECH ELECTROSYSTEMS (OUT OF BUSINESS)	55 GRENFELL CRESCENT, NEPEAN C/O PO BOX 5120 STN. F OTTAWA ON K2G 0G3	296.5	251
AVTECH ELECTROSYSTEMS LTD. 02-761	55 GRENFELL CRESCENT, NEPEAN C/O PO BOX 5120 STN. F OTTAWA ON K2G 0G3	296.5	251

HINC - TSSA Historic Incidents

A search of the HINC database, dated 2006-June 2009* has found that there are 6 HINC site(s) within approximately 0.30 kilometers of the project property.

Site	Address	Distance (m)	Map Key
	5 CLEOPATRA DRIVE NEPEAN ON K2G 3M9	194.8	151
	1985 MERIVALE ROAD OTTAWA ON	256.7	215
	1985 MERIVALE ROAD OTTAWA ON	256.7	215
	1985 MERIVALE ROAD OTTAWA ON	256.7	215
	1985 MERIVALE ROAD OTTAWA ON	256.7	215
	19 BROOKDALE STREET OTTAWA ON	278.4	237

INC - TSSA Incidents

A search of the INC database, dated Feb 28, 2017 has found that there are 1 INC site(s) within approximately 0.30 kilometers of the project property.

Site	Address	Distance (m)	Map Key
	1995 MERIVALE RD, OTTAWA ON	236.3	192

NPCB - National PCB Inventory

A search of the NPCB database, dated 1988-2008* has found that there are 2 NPCB site(s) within approximately 0.30 kilometers of the project property.

Site	Address	Distance (m)	Map Key
NEPEAN HYDRO	1970 MERIVALE ROAD NEPEAN ON K2G 6Y9	0.0	5
NEPEAN HYDRO	1970 MERIVALE ROAD NEPEAN ON K2G 6Y9	0.0	5

NPRI - National Pollutant Release Inventory

A search of the NPRI database, dated 1993-May 2017 has found that there are 15 NPRI site(s) within approximately 0.30 kilometers of the project property.

Site	Address	Distance (m)	Map Key
HYDRO OTTAWA	1970 MERIVALE Road OTTAWA ON K2G6Y9	0.0	5
SUNCOR ENERGY PRODUCTS PARTNERSHIP	1985 MERIVALE ROAD NOT AVAILABLE NEPEAN ON K2G1G1	100.0	75
SUNCOR ENERGY INC.	1985 MERIVALE ROAD NOT AVAILABLE NEPEAN ON K2G1G1	256.7	215
SUNCOR ENERGY PRODUCTS PARTNERSHIP	1985 MERIVALE ROAD NOT AVAILABLE NEPEAN ON K2G1G1	256.7	215
SUNCOR ENERGY INC.	1985 MERIVALE ROAD NOT AVAILABLE NEPEAN ON K2G1G1	256.7	215

Site	Address	Distance (m)	Map Key
PETRO-CANADA	1985 MERIVALE ROAD NOT AVAILABLE NEPEAN ON K2G1G1	256.7	215
SUNCOR ENERGY INC.	1985 MERIVALE ROAD NOT AVAILABLE NEPEAN ON K2G1G1	256.7	215
PETRO-CANADA	1985 MERIVALE ROAD NOT AVAILABLE NEPEAN ON K2G1G1	256.7	215
SUNCOR ENERGY PRODUCTS PARTNERSHIP	1985 MERIVALE ROAD NOT AVAILABLE NEPEAN ON K2G1G1	256.7	215
PETRO-CANADA	1985 MERIVALE ROAD NOT AVAILABLE NEPEAN ON K2G1G1	256.7	215
SUNCOR ENERGY INC.	1985 MERIVALE ROAD NOT AVAILABLE NEPEAN ON K2G1G1	256.7	215
SUNCOR ENERGY PRODUCTS PARTNERSHIP	1985 MERIVALE ROAD NOT AVAILABLE NEPEAN ON K2G1G1	256.7	215
Suncor Energy Products Partnership	1985 MERIVALE ROAD NOT AVAILABLE NEPEAN ON K2G1G1	256.7	215
PETRO-CANADA	1985 MERIVALE ROAD NOT AVAILABLE NEPEAN ON K2G1G1	256.7	215
SUNCOR ENERGY INC.	1985 MERIVALE ROAD NOT AVAILABLE NEPEAN ON K2G1G1	256.7	215

OPCB - Inventory of PCB Storage Sites

A search of the OPCB database, dated 1987-Oct 2004; 2012-Dec 2013 has found that there are 6 OPCB site(s) within approximately 0.30 kilometers of the project property.

Site	Address	Distance (m)	Map Key
NEPEAN HYDRO	1970 MERIVALE ROAD NEPEAN ON K2G 6Y9	0.0	5
HYDRO OTTAWA	1970 MERIVALE ROAD NEPEAN ON K2G 6Y9	0.0	5
THE HYDRO ELEC.COMMISSION - CITY NEPE	11970 MERIVALE RD ON	0.0	5
NEPEAN HYDRO	1970 MERIVALE ROAD NEPEAN ON K2G 6Y9	0.0	5
NEPEAN HYDRO	1970 MERIVALE ROAD NEPEAN ON K2G 6Y9	0.0	5
NEPEAN HYDRO	1970 MERIVALE ROAD NEPEAN ON K2G 6Y9	0.0	5

PRT - Private and Retail Fuel Storage Tanks

A search of the PRT database, dated 1989-1996* has found that there are 11 PRT site(s) within approximately 0.30 kilometers of the project property.

Site	Address	Distance (m)	Map Key
NEPEAN HYDRO	1970 MERIVALE RD NEPEAN ON K2G 6Y9	0.0	5
769489 ONTARIO INC C/O/B STEWART FUELS	1999 MERIVALE RD NEPEAN ON K2G1G1	74.3	54
769489 ONTARIO INC C/O/B STEWART FUELS	1999 MERIVALE RD NEPEAN ON K2G1G1	74.3	54
769489 ONTARIO INC C/O/B STEWART FUELS	1999 MERIVALE RD NEPEAN ON K2G1G1	74.3	54

Site	Address	Distance (m)	Map Key
VALLEY ALUMINUM WINDOW IND LTD	30 GRENFELL CR NEPEAN ON K2G 0G2	113.6	90
VALLEY ALUMINUM WINDOW IND LTD	30 GRENFELL CR NEPEAN ON K2G 0G2	113.6	90
FRANCIS FUELS	1944 MERIVALE RD OTTAWA ON K2G1E9	153.1	114
FRANCIS CONTRACTING LTD	29 CLEOPATRA DR NEPEAN ON K2G 0B6	218.2	171
PETRO CANADA PRODUCTS INC OTTAWA TERMINAL	1985 MERIVALE RD OTTAWA ON K2G 1G1	256.7	215
S W FARRELL & SONS 1979 LTD	50 CLEOPATRA DR NEPEAN ON K2G 0B3	260.5	221
ESSO PETROLEUM CANADA ATTN G E PTOLEMY	MERIVALE RD CITYVIEW ON	297.7	252

REC - Ontario Regulation 347 Waste Receivers Summary

A search of the REC database, dated 1986-2016 has found that there are 3 REC site(s) within approximately 0.30 kilometers of the project property.

Site	Address	Distance (m)	Map Key
NEPEAN HYDRO ELECTRIC COMMISSION	1970 MERIVALE RD. NEPEAN ON K2G 6Y9	0.0	5
H.G. FRANCIS AND SONS LIMITED	C/O 508 GLADSTONEAVE,OTTAWA,ONT K1R 5P1 39 CLEOPATRA DRIVE NEPEAN ON K2G 0B6	232.6	187

Site	Address	Distance (m)	Map Key
FRANCIS WASTE MANAGEMENT LIMITED	LOTS 15 AND 16, REG. PLAN NO.456868 39 CLEOPATRA DRIVE NEPEAN ON K2G 0B6	232.6	187

RST - Retail Fuel Storage Tanks

A search of the RST database, dated 1999-Jul 31, 2018 has found that there are 6 RST site(s) within approximately 0.30 kilometers of the project property.

Site	Address	Distance (m)	Map Key
STEWART FUELS	1999 MERIVALE RD NEPEAN ON K2G1G1	74.3	54
STEWART FUELS	1999 MERIVALE RD NEPEAN ON K2G1G1	74.3	54
FRANCIS GAS BAR	1944 MERIVALE RD NEPEAN ON K2G1E9	153.1	114
FRANCIS GAS BAR	1944 MERIVALE RD NEPEAN ON K2G 1E9	153.1	114
PETRO-CANADA FUELS	1985 MERIVALE RD NEPEAN ON K2G1G1	256.7	215
UPPER CANADA FUELS	1985 MERIVALE RD NEPEAN ON K2G 1G1	256.7	215

SCT - Scott's Manufacturing Directory

A search of the SCT database, dated 1992-Mar 2011* has found that there are 64 SCT site(s) within approximately 0.30 kilometers of the project property.

Site	Address	Distance (m)	Map Key
STAIR SHOP CO.	12 GRENFELL CRES NEPEAN ON K2G 0G2	10.8	23

Site	Address	Distance (m)	Map Key
Hawley Signs & Graphics Ltd.	12 Grenfell Cres Unit C Nepean ON K2G 0G2	10.8	23
INSTALLER DIRECT	12 GRENFELL CRES UNIT D NEPEAN ON K2G 0G2	10.8	23
Ottawa Granite Pro Inc.	12 Grenfell Cres Nepean ON K2G 0G2	10.8	23
INTERNATIONAL SCREEN PRINTING	15 CAPITAL DR NEPEAN ON K2G 0E7	13.2	24
Enviro Print	17 Capital Dr Nepean ON K2G 0E7	13.3	25
Environmental Printing Solutions	17 Capital Dr Nepean ON K2G 0E7	13.3	25
ENVIRONMENTAL PRINT SOLUTIONS	17 CAPITAL DR NEPEAN ON K2G 0E7	13.3	25
International Screen Printing Inc.	25 Capital Dr Nepean ON K2G 0E7	14.3	26
Roaring Penguin Software Inc.	17C Grenfell Cres Unit 209C Nepean ON K2G 0G3	56.3	45
QUALICUM SCIENTIFIC LIMITED	17 GRENFELL CRES UNIT 8 NEPEAN ON K2G 0G3	56.3	45
Grafix Screen Print Ltd.	17 Grenfell Cres Bay 3 Nepean ON K2G 0G3	56.3	45
Canadian Health System	15 Grenfell Cres Nepean ON K2G 0G3	56.3	45

Site	Address	Distance (m)	Map Key
MICOMA	15 GRENFELL CRES UNIT 15 NEPEAN ON K2G 0G3	56.3	45
Malmberg Truck Trailer Equipment Ltd.	25 Slack Rd Nepean ON K2G 0B7	74.4	55
Malmberg Truck Trailer Equip.	25 Slack Rd Nepean ON K2G 0B7	74.4	55
MALMBERG TRUCK TRAILER EQUIP	25 SLACK RD NEPEAN ON K2G 0B7	74.4	55
FRANK BUILDING SUPPLIES	18 GRENFELL CRES NEPEAN ON K2G 0G2	78.9	59
Frank Bldg Supplies & Sales	18 Grenfell Cres Nepean ON K2G 0G2	78.9	59
Frank Building Supplies & Sls	18 Grenfell Cres Nepean ON K2G 0G2	78.9	59
THE PRINTING HOUSE LTD.	1950 MERIVALE RD NEPEAN ON K2G 5T5	81.3	61
Watermark Graphics	1950 Merivale Rd Unit 11 Nepean ON K2G 5T5	81.3	61
Ross Video Ltd.	9 Slack Rd Nepean ON K2G 0B7	87.6	64
J.M. Schermerhorn Ltd.	19 Grenfell Cres Bay 1 Nepean ON K2G 0G3	97.2	73

Site	Address	Distance (m)	Map Key
Sage Data Solutions Inc.	1948 Merivale Rd Floor 2 Nepean ON K2G 1E9	107.0	80
K COLOUR GRAPHICS PRE-PRESS	30 Grenfell Cres Nepean ON K2G 0G2	113.6	90
K. Colour Graphics Pre-Press	30 Grenfell Cres Unit 613 Nepean ON K2G 0G2	113.6	90
K COLOUR GRAPHICS INC.	30 GRENFELL CRES NEPEAN ON K2G 0G2	113.6	90
VALLEY ALUMINUM WINDOW IND	30 GRENFELL CRES NEPEAN ON K2G 0G2	113.6	90
PIRAMID MANUFACTURING LIMITED	28 GRENFELL CRES NEPEAN ON K2G 0G2	123.0	95
Piramid Manufacturing Ltd.	28 Grenfell Cres Nepean ON K2G 0G2	123.0	95
J M SCHERMERHORN LTD.	32 GRENFELL CRES NEPEAN ON K2G 0G2	139.3	103
Hugh Dolan Distributors Ltd.	34 Grenfell Cres Nepean ON K2G 0G2	139.3	103
MECHANICAL TRADE SALES	34 GRENFELL CRES NEPEAN ON K2G 0G2	139.3	103
Nevado Artistic Plaster Ltd.	22 Cleopatra Dr Nepean ON K2G 0B3	171.5	127
ALUMINUM WAREHOUSE	13 CLEOPATRA DR NEPEAN ON K2G 3M9	193.6	150

Site	Address	Distance (m)	Map Key
WINTLE SIGNS INC.	5 CLEOPATRA DR NEPEAN ON K2G 3M9	194.8	151
The House of Canvas Products	3 Cleopatra Dr Nepean ON K2G 3M9	195.6	152
TRUDEL & MCADAM LTD	37 GRENFELL CRES NEPEAN ON K2G 0G3	204.3	159
Trudel & McAdam Ltd.	37 Grenfell Cres Nepean ON K2G 0G3	204.3	159
MAIN STREAM EAVESTROUGHING INC	51 CAPITAL DR NEPEAN ON K2G 0E7	208.1	162
ASSET BEAM PUBLISHING	1 CLEOPATRA DR SUITE 202 NEPEAN ON K2G 3M9	215.9	166
Mekomedia Enterprises Ltd.	1 Cleopatra Dr Suite 202 Nepean ON K2G 3M9	215.9	166
Asset Beam Publishing Ltd.	1 Cleopatra Dr Suite 202 Nepean ON K2G 3M9	215.9	166
Alloy Fabrications Ltd.	29 Cleopatra Dr Unit 102 Nepean ON K2G 0B6	218.2	171
A S A P SIGNS	29 CLEOPATRA DR NEPEAN ON K2G 0B6	218.2	171
Merlin Door Systems Ltd.	29 Cleopatra Dr Nepean ON K2G 0B6	218.2	171

Site	Address	Distance (m)	Map Key
CAPITAL CITY ICE COMPANY LTD	41 GRENFELL CRES NEPEAN ON K2G 0G3	229.8	183
1047 MANUFACTURING INDUSTRIES	41 GRENFELL CRES NEPEAN ON K2G 0G3	229.8	183
1047 Manufacturing Industries Ltd.	41 Grenfell Cres Nepean ON K2G 0G3	229.8	183
Arctic Glacier Inc.	41 Grenfell Cres Nepean ON K2G 0G3	229.8	183
Eastway Tank, Pump & Meter Ltd.	1995 Merivale Rd Nepean ON K2G 1G1	236.3	192
Eastway Tank, Pump & Meter Ltd	1995 Merivale Rd Nepean ON K2G 1G1	236.3	192
Kaufert'S Machine & Tool Co	43 Cleopatra Dr Nepean ON K2G 0B6	246.7	204
Kaufert's Machine & Tool Co. Ltd.	43 Cleopatra Dr Nepean ON K2G 0B6	246.7	204
Classical Plaster Inc.	16 Briggs Ave Nepean ON K2E 6W6	248.6	207
THREAD ILLUSTRATORS INC.	43 GRENFELL CRES NEPEAN ON K2G 0G3	250.6	212
Sideshift Inc.	43 Grenfell Cres Unit 3 Nepean ON K2G 0G3	250.6	212
Aliments Rinag Foods Inc.	5C Caesar Ave Nepean ON K2G 0A8	257.6	218

Site	Address	Distance (m)	Map Key
Oxoid Company Inc.	1926 Merivale Rd Unit 100 Nepean ON K2G 1E8	269.0	227
Solar Signs 2004 Ltd.	22 Caesar Ave Nepean ON K2G 0B2	286.5	244
Avtech Electrosystems Ltd.	55 Grenfell Cres Nepean ON K2G 0G3	296.5	251
Avtech Electrosystems Ltd.	55 Grenfell Cres Nepean ON K2G 0G3	296.5	251
AVTECH ELECTROSYSTEMS LTD	55 GRENFELL CRES NEPEAN ON K2G 0G3	296.5	251

SPL - Ontario Spills

A search of the SPL database, dated 1988-Sep 2018 has found that there are 64 SPL site(s) within approximately 0.30 kilometers of the project property.

Site	Address	Distance (m)	Map Key
Hydro Ottawa Limited	1970 Merivale Road HYDRO-OTTAWA (MERIVALE) Ottawa ON	0.0	5
NEPEAN HYDRO	1970 MERIVALE RD. NEPEAN CITY ON K2G 6Y9	0.0	5
Drain-All Ltd.	1970 Merivale Road Ottawa ON	0.0	5
CAPITAL CITY APPLIANCES	12 GRENFELL CRESCENT # 12 GRENFELL CRESCENT NEPEAN, NEPEAN CITY ON K2G 0G2	10.8	23

Site	Address	Distance (m)	Map Key
PUC	MERIVALE & SLACK ROADS MOTOR VEHICLE (OPERATING FLUID) NEPEAN CITY ON	25.4	28
UNKNOWN	CORNER OF MERIVALE & SLACK RDS, NEPEAN OTTAWA CITY ON	25.4	28
UNKNOWN	25 SLACK ROAD,WEST OF MERIVALE ROAD NEPEAN CITY ON K2G 0B7	74.4	55
NEPEAN HYDRO	9 SLACK RD. NEPEAN CITY ON K2G 0B7	87.6	64
Waste Management of Canada Corporation	21 Grenfell Crescent Ottawa ON	112.6	86
PRIVATE BUSINESS	45 SLACK ROAD FUEL STORAGE TANK NEPEAN CITY ON K2G 0B7	113.6	89
FRANCIS FUELS	1944 MERIVALE RD FRANCIS FUELS SERVICE CENTRE NEPEAN CITY ON K2G 1E9	153.1	114
FRANCIS FUELS	1944 MERIVALE RD FRANCIS FUELS SS NEPEAN CITY ON K2G 1E9	153.1	114
	29 Cleopatra Dr, Nepean Ottawa ON	217.7	170
EASTWAY TANK, PUMP & METER LTD	1995 MERRIVALE RD. NEPEAN PLANT 1995 MERIVALE ROAD NEPEAN CITY ON	236.3	192
PETRO-CANADA	1985 MERRRIVALE RD TANK TRUCK (CARGO) OTTAWA CITY ON K2G 1G1	256.7	215
PETRO-CANADA	1985 MERRRIVALE RD TANK TRUCK (CARGO) OTTAWA CITY ON K2G 1G1	256.7	215

Site	Address	Distance (m)	Map Key
Petro-Canada	1985 Merivale Rd Ottawa ON	256.7	215
Petro-Canada	1985 Merivale Rd Ottawa ON K2G 1G1	256.7	215
PETRO-CANADA PRODUCTS	1985 MERIVALE RD NEPEAN TERMINAL 1985 MERIVALE ROAD NEPEAN CITY ON K2G 1G1	256.7	215
Petro-Canada	1985 Merivale Rd Ottawa ON	256.7	215
Suncor Energy Inc. Terminal (formerly Petro-Canada Products)	1985 Merivale Rd Ottawa ON	256.7	215
PETRO-CANADA	1985 MERIVALE RD. BULK PLANT/TERMINAL NEPEAN CITY ON K2G 1G1	256.7	215
PETRO-CANADA	1985 MERRRIVALE RD TANK TRUCK (CARGO) OTTAWA CITY ON K2G 1G1	256.7	215
PETRO-CANADA	1985 MERRRIVALE RD BULK PLANT/TERMINAL OTTAWA CITY ON K2G 1G1	256.7	215
PETRO-CANADA	1985 MERRRIVALE RD BULK PLANT/TERMINAL OTTAWA CITY ON K2G 1G1	256.7	215
Petro-Canada Fuels Inc.	1985 Merivale Rd Ottawa ON K2G 1G1	256.7	215
PETRO-CANADA	1985 MERIVALE ROAD BULK PLANT/TERMINAL NEPEAN CITY ON K2G 1G1	256.7	215

Site	Address	Distance (m)	Map Key
PETRO-CANADA PRODUCTS	1985 MERIVALE ROAD NEPEAN TERMINAL 1985 MERIVALE ROAD NEPEAN CITY ON K2G 1G1	256.7	215
Petro-Canada	1985 Merivale Rd Ottawa ON K2G 1G1	256.7	215
PETRO-CANADA	1985 MERIVALE RD. BULK PLANT/TERMINAL NEPEAN CITY ON K2G 1G1	256.7	215
Petro-Canada Fuels Inc.	1985 Merivale Rd Nepean Ottawa ON K2G 1G1	256.7	215
PETRO-CANADA	MERIVALE RD. BULK PLANT/TERMINAL NEPEAN CITY ON	256.7	215
PETRO-CANADA PRODUCTS	NEPEAN TERMINAL 1985 MERIVALE ROAD NEPEAN CITY ON K2G 1G1	256.7	215
PETRO-CANADA PRODUCTS	NEPEAN TERMINAL 1985 MERIVALE ROAD NEPEAN CITY ON	256.7	215
PETRO-CANADA PRODUCTS	1985 MERIVALE RD. (BULK STN.) NEPEAN TERMINAL 1985 MERIVALE ROAD NEPEAN CITY ON K2G 1G1	256.7	215
Suncor Energy Inc.	1985 Merivale Rd Ottawa ON K2G 1G1	256.7	215
PETRO-CANADA PRODUCTS	1985 MERIVALE ROAD NEPEAN TERMINAL 1985 MERIVALE ROAD NEPEAN CITY ON K2G 1G1	256.7	215
PETRO-CANADA PRODUCTS	1985 MERIVALE ROAD NEPEAN TERMINAL 1985 MERIVALE ROAD NEPEAN CITY ON K2G 1G1	256.7	215
PETRO-CANADA PRODUCTS	1985 MERIVALE RD./PETRO-CANADA TERMINAL. NEPEAN TERMINAL 1985 MERIVALE ROAD NEPEAN CITY ON K2G 1G1	256.7	215

Site	Address	Distance (m)	Map Key
PETRO-CANADA PRODUCTS	1985 MERIVALE ROAD NEPEAN TERMINAL 1985 MERIVALE ROAD NEPEAN CITY ON K2G 1G1	256.7	215
PETRO-CANADA PRODUCTS	LOADING RACK NEPEAN TERMINAL 1985 MERIVALE ROAD NEPEAN CITY ON	256.7	215
PETRO CANADA	PETRO-CANADA BULK TERMINAL LOADING RACK, NEPEAN BULK PLANT/TERMINAL NEPEAN CITY ON	256.7	215
PETRO-CANADA PRODUCTS	1985 MERIVALE RD NEPEAN TERMINAL 1985 MERIVALE ROAD NEPEAN CITY ON K2G 1G1	256.7	215
PETRO-CANADA	PETROCANADA LOADING RACK AREA BULK PLANT/TERMINAL NEPEAN CITY ON	256.7	215
PETRO-CANADA PRODUCTS	TOP LOADING RACK-BULK TERMINAL NEPEAN TERMINAL 1985 MERIVALE ROAD NEPEAN CITY ON	256.7	215
PETRO-CANADA PRODUCTS	BULK PLANT AT 1985 MERIVALE RD. NEPEAN TERMINAL 1985 MERIVALE ROAD NEPEAN CITY ON K2G 1G1	256.7	215
PETRO-CANADA	BULK PLANT/TERMINAL NEPEAN CITY ON	256.7	215
PETRO-CANADA PRODUCTS	1985 MERIVALE RD. NEPEAN TERMINAL 1985 MERIVALE ROAD NEPEAN CITY ON K2G 1G1	256.7	215
PETRO-CANADA PRODUCTS	NEPEAN TERMINAL 1985 MERIVALE ROAD NEPEAN CITY ON	256.7	215
PETRO-CANADA	PETROCANADA LOADING RACK AREA BULK PLANT/TERMINAL NEPEAN CITY ON	256.7	215

Site	Address	Distance (m)	Map Key
PETRO-CANADA PRODUCTS	1985 MERIVALE RD LOADING RACK NEPEAN TERMINAL 1985 MERIVALE ROAD NEPEAN CITY ON K2G 1G1	256.7	215
PETRO-CANADA PRODUCTS	1985 MERIVALE ROAD. NEPEAN TERMINAL 1985 MERIVALE ROAD NEPEAN CITY ON K2G 1G1	256.7	215
PETRO-CANADA PRODUCTS	NEPEAN TERMINAL 1985 MERIVALE ROAD NEPEAN CITY ON	256.7	215
	1985 Merivale Rd, Nepean Ottawa ON	256.7	215
PETRO-CANADA PRODUCTS	1985 MERIVALE ROAD NEPEAN TERMINAL 1985 MERIVALE ROAD NEPEAN CITY ON K2G 1G1	256.7	215
PETRO-CANADA	BULK PLANT/TERMINAL NEPEAN CITY ON	256.7	215
PETRO-CANADA PRODUCTS	1985 MERIVALE ROAD NEPEAN TERMINAL 1985 MERIVALE ROAD NEPEAN CITY ON K2G 1G1	256.7	215
Suncor Energy Inc.	1985 Merivale Rd Ottawa ON	256.7	215
PETRO-CANADA PRODUCTS	1985 MERIVALE ROAD NEPEAN TERMINAL 1985 MERIVALE ROAD NEPEAN CITY ON K2G 1G1	256.7	215
ESSO PETROLEUM CANADA	TERMINAL NEPEAN TERMINAL 1961 MERIVALE ROAD NEPEAN CITY ON	297.7	252
DON BELL PETROLEUM	IMPERIAL OIL BULK TERMINAL ON MERIVALE ROAD TANK TRUCK (CARGO) NEPEAN CITY ON	297.7	252
ESSO PETROLEUM CANADA	MERIVALE TERMINAL NEPEAN TERMINAL 1961 MERIVALE ROAD NEPEAN CITY ON	297.7	252

Site	Address	Distance (m)	Map Key
ESSO PETROLEUM CANADA	ESSO DISTRIBUTION TERMINAL ON MERIVALE ROAD. NEPEAN TERMINAL 1961 MERIVALE ROAD NEPEAN CITY ON	297.7	252
IMPERIAL OIL LTD.	OTTAWA TERMINAL BULK STATION/STORAGE DEPOT NEPEAN CITY ON	297.7	252

WWIS - Water Well Information System

A search of the WWIS database, dated Dec 31, 2017 has found that there are 114 WWIS site(s) within approximately 0.30 kilometers of the project property.

Site	Address	Distance (m)	Map Key
	Ottawa ON ***Well ID:*** 7252070	0.0	1
	lot 25 con 1 ON ***Well ID:*** 1504892	0.0	2
	lot 25 con 1 ON ***Well ID:*** 1504987	0.0	3
	Ottawa ON ***Well ID:*** 7252069	0.0	4
	Ottawa ON ***Well ID:*** 7252066	0.0	7
	Ottawa ON ***Well ID:*** 7252067	0.0	8
	Ottawa ON ***Well ID:*** 7136354	0.0	9

Site	Address	Distance (m)	Map Key
	ON ***Well ID:*** 7252068	0.0	10
	Ottawa ON ***Well ID:*** 7252071	0.0	11
	lot 25 con 1 ON ***Well ID:*** 1504898	0.0	12
	Ottawa ON ***Well ID:*** 7110658	0.0	13
	Ottawa ON ***Well ID:*** 7110659	0.0	14
	Ottawa ON ***Well ID:*** 7110660	0.0	16
	Ottawa ON ***Well ID:*** 7114760	0.0	17
	lot 25 con 1 ON ***Well ID:*** 1504895	0.0	18
	lot 25 con 1 ON ***Well ID:*** 1504887	5.0	20
	lot 25 con 1 OTTAWA ON ***Well ID:*** 7150613	6.8	21
	lot 26 con 1 ON ***Well ID:*** 1504992	28.1	29
	OTTAWA ON	30.9	30

Site	Address	Distance (m)	Map Key
	Well ID: 7184988		
	OTTAWA ON ***Well ID:*** 7184987	32.4	31
	lot 26 con 1 ON ***Well ID:*** 1504975	35.2	32
	lot 26 con 1 ON ***Well ID:*** 1504977	44.4	37
	lot 26 con A ON ***Well ID:*** 7053214	48.6	40
	OTTAWA ON ***Well ID:*** 7184986	48.7	41
	lot 25 con 1 ON ***Well ID:*** 1504899	50.5	42
	lot 26 con A ON ***Well ID:*** 1504333	53.8	43
	lot 26 con A ON ***Well ID:*** 1504332	56.6	46
	lot 26 con 1 ON ***Well ID:*** 1504901	64.5	50
	lot 26 con A ON ***Well ID:*** 1504339	65.8	51
	lot 25 con 1 ON ***Well ID:*** 1504897	76.5	57

Site	Address	Distance (m)	Map Key
	lot 25 con 1 ON ***Well ID:*** 1504891	76.8	58
	lot 26 con 1 ON ***Well ID:*** 1504978	89.1	65
	Ottawa ON ***Well ID:*** 7112158	89.9	66
	lot 25 con 1 ON ***Well ID:*** 1504900	90.8	67
	Ottawa ON ***Well ID:*** 7112157	91.8	69
	lot 25 con 1 ON ***Well ID:*** 1504896	93.0	70
	Ottawa ON ***Well ID:*** 7276869	97.2	72
	lot 25 con 1 Ottawa ON ***Well ID:*** 7184828	108.6	83
	lot 25 con 1 ON ***Well ID:*** 1504886	111.4	84
	lot 25 con A ON ***Well ID:*** 1504199	113.4	87
	lot 26 con 1 ON ***Well ID:*** 1504984	116.1	91
	OTTAWA ON	129.9	100

Site	Address	Distance (m)	Map Key
	Well ID: 7184989		
	lot 26 con 1 ON ***Well ID:*** 1504976	136.5	**102**
	lot 25 con A ON ***Well ID:*** 1504148	140.2	**104**
	lot 25 con A ON ***Well ID:*** 1504165	141.8	**105**
	lot 26 con 1 ON ***Well ID:*** 1504997	146.3	**109**
	lot 26 con 1 ON ***Well ID:*** 1504990	150.3	**111**
	OTTAWA ON ***Well ID:*** 7253963	150.9	**112**
	lot 26 con 1 ON ***Well ID:*** 1509668	151.5	**113**
	lot 26 con 1 ON ***Well ID:*** 1504970	161.6	**119**
	OTTAWA ON ***Well ID:*** 7257975	163.5	**122**
	ON ***Well ID:*** 7223432	166.1	**123**
	OTTAWA ON ***Well ID:*** 7253962	166.7	**124**

Site	Address	Distance (m)	Map Key
	lot 26 con 1 ON ***Well ID:*** 1504988	172.1	128
	lot 25 ON ***Well ID:*** 7120169	172.1	129
	Ottawa ON ***Well ID:*** 7207710	178.8	132
	lot 25 con A ON ***Well ID:*** 1516313	179.0	133
	lot 25 con A ON ***Well ID:*** 1518831	179.0	133
	Ottawa ON ***Well ID:*** 7276872	183.2	134
	lot 25 con A ON ***Well ID:*** 1504154	183.2	135
	OTTAWA ON ***Well ID:*** 7257974	183.4	136
	lot 25 con A ON ***Well ID:*** 1504240	184.6	137
	Ottawa ON ***Well ID:*** 7276873	187.1	139
	lot 26 con 1 ON ***Well ID:*** 1511150	187.1	140
	lot 25 con 1 ON	188.3	142

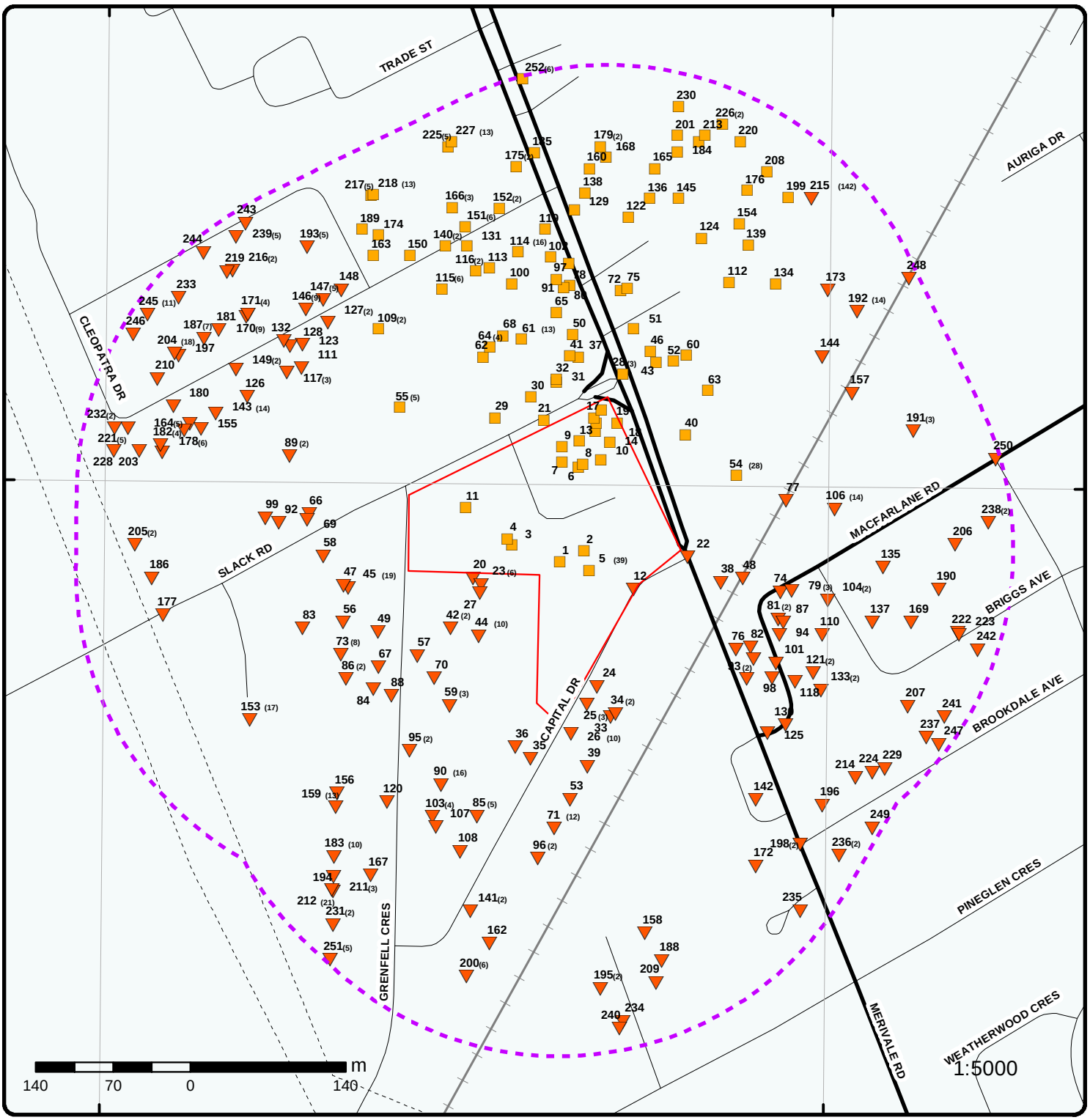
Site	Address	Distance (m)	Map Key
	Well ID: 1504893		
	OTTAWA ON ***Well ID:*** 7253964	190.5	145
	OTTAWA ON ***Well ID:*** 7253961	196.5	154
	lot 26 con 1 ON ***Well ID:*** 1505000	196.6	155
	lot 24 con 1 ON ***Well ID:*** 1504724	204.2	158
	lot 26 con A ON ***Well ID:*** 1503732	207.1	160
	OTTAWA ON ***Well ID:*** 7257973	210.9	165
	lot 26 con A ON ***Well ID:*** 1504337	216.5	168
	lot 25 con A ON ***Well ID:*** 1516704	217.7	169
	lot 24 con 1 ON ***Well ID:*** 1504712	219.3	172
	lot 26 con A ON ***Well ID:*** 1504340	220.8	173
	lot 26 con 1 ON ***Well ID:*** 1510427	222.5	174

Site	Address	Distance (m)	Map Key
	Ottawa ON ***Well ID:*** 7276875	225.0	176
	lot 26 con A ON ***Well ID:*** 1504386	226.5	179
	lot 26 con A ON ***Well ID:*** 1504336	226.5	179
	lot 26 con 1 ON ***Well ID:*** 1504991	226.7	180
	Ottawa ON ***Well ID:*** 7207708	227.3	181
	lot 26 con 1 ON ***Well ID:*** 1504902	231.8	186
	lot 24 con 1 ON ***Well ID:*** 1504750	233.1	188
	lot 26 con 1 ON ***Well ID:*** 1504998	233.6	189
	lot 25 con A ON ***Well ID:*** 1504884	235.3	190
	lot 24 con 1 ON ***Well ID:*** 1509663	241.8	195
	lot 25 con A ON ***Well ID:*** 1504169	242.9	196
	Ottawa ON	243.0	197

Site	Address	Distance (m)	Map Key
	Well ID: 7207709		
	lot 26 con A Ottawa ON ***Well ID:*** 7276870	243.1	**199**
	lot 26 con 1 ON ***Well ID:*** 1504908	246.9	**205**
	lot 26 con 1 ON ***Well ID:*** 1504909	246.9	**205**
	lot 25 con A ON ***Well ID:*** 1509651	247.6	**206**
	Ottawa ON ***Well ID:*** 7276871	249.2	**208**
	lot 24 con 1 ON ***Well ID:*** 1504748	249.7	**209**
	lot 26 con 1 ON ***Well ID:*** 1509666	250.2	**210**
	lot 25 con A ON ***Well ID:*** 1504181	256.6	**214**
	lot 26 con A Ottawa ON ***Well ID:*** 7276874	259.8	**220**
	Ottawa ON ***Well ID:*** 7225990	260.7	**222**
	Ottawa ON ***Well ID:*** 7225983	262.3	**223**

Site	Address	Distance (m)	Map Key
	lot 25 con A ON ***Well ID:*** 1504174	264.6	224
	lot 26 con A ON ***Well ID:*** 1504328	267.4	226
	lot 25 con A ON ***Well ID:*** 7119100	269.9	229
	lot 26 con A ON ***Well ID:*** 7176822	270.1	230
	lot 24 con 1 ON ***Well ID:*** 1504718	275.0	234
	lot 24 con 1 ON ***Well ID:*** 1504754	275.4	235
	lot 25 con A ON ***Well ID:*** 1504175	278.2	236
	lot 25 con A ON ***Well ID:*** 1509652	278.7	238
	lot 24 con 1 ON ***Well ID:*** 1533718	280.3	240
	ON ***Well ID:*** 7038102	281.5	241
	lot 25 con A ON ***Well ID:*** 1504300	282.5	242
	lot 26 con 1 ON	285.5	243

Site	Address	Distance (m)	Map Key
	Well ID: 1504989		
	Ottawa ON ***Well ID:*** 7207711	287.9	246
	lot 25 con A ON ***Well ID:*** 1504209	291.4	247
	lot 25 con A ON ***Well ID:*** 1504176	291.9	249



Map : 0.3 Kilometer Radius

Order No: 20190122030

Address: 1970 Merivale Road, Nepean, ON, K2G 6Y9

ERIS
ENVIRONMENTAL RISK INFORMATION SERVICES

- Project Property
- Buffer Outline
- Eris Sites with Higher Elevation
- Eris Sites with Same Elevation
- Eris Sites with Lower Elevation
- Eris Sites with Unknown Elevation
- Expressway
- Principal Highway
- Secondary Highway
- Major Road
- Local road
- Trail
- Proposed Road
- Ferry Route/Ice Road
- Industrial and Resource - Regions
- Main Line
- Sidetrack
- Transit Line
- Abandoned Line
- National Park
- Provincial or Territorial Park
- Other Park
- Golf Course or Driving Range
- Park or Sports Field
- Other Recreation Area

Source: © 2015 DMTI Spatial Inc.

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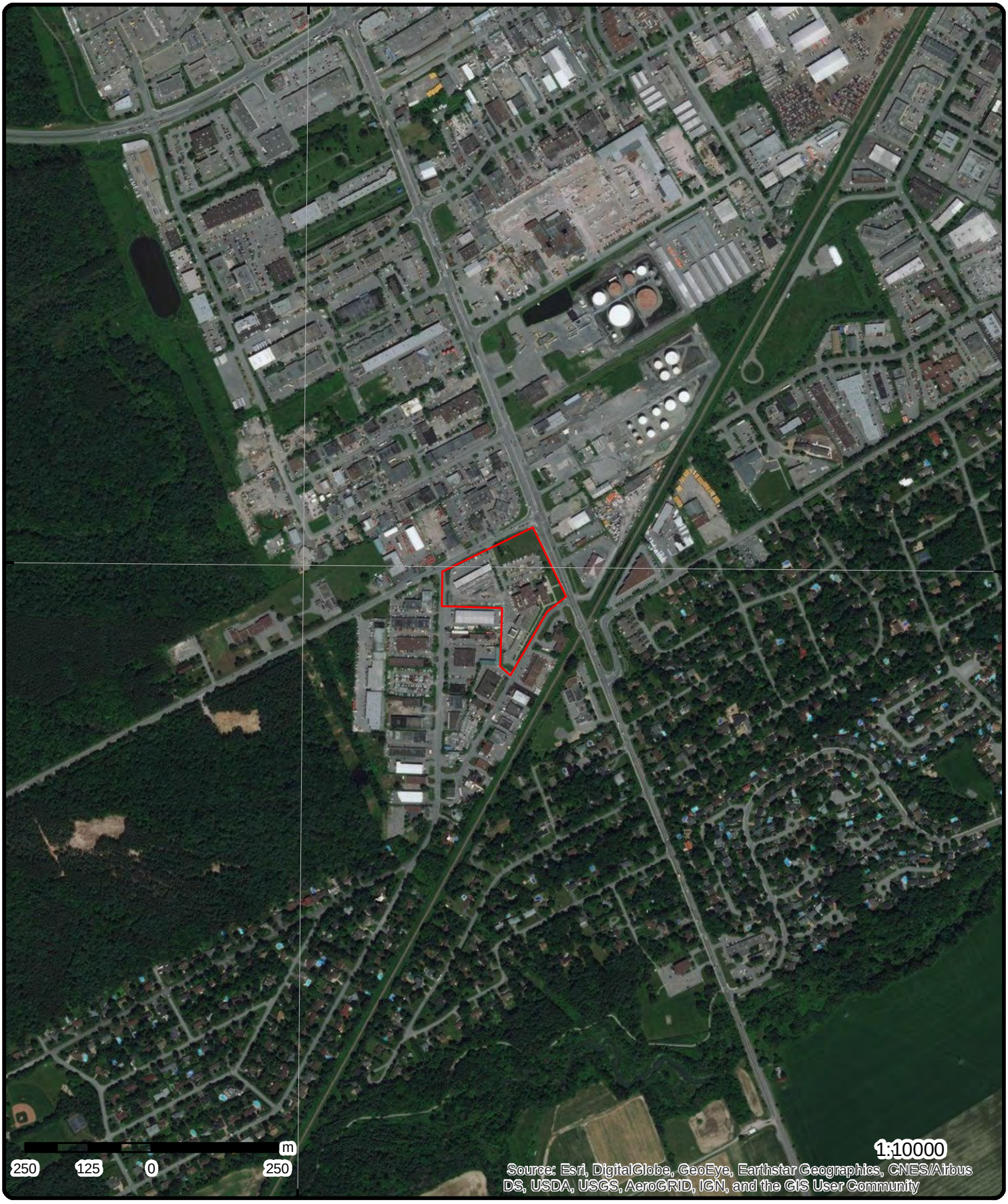

Aerial (2017)

Address: 1970 Merivale Road, Nepean, ON, K2G 6Y9

Source: ESRI World Imagery

Order No: 20190122030

ERIS
ENVIRONMENTAL RISK INFORMATION SERVICES

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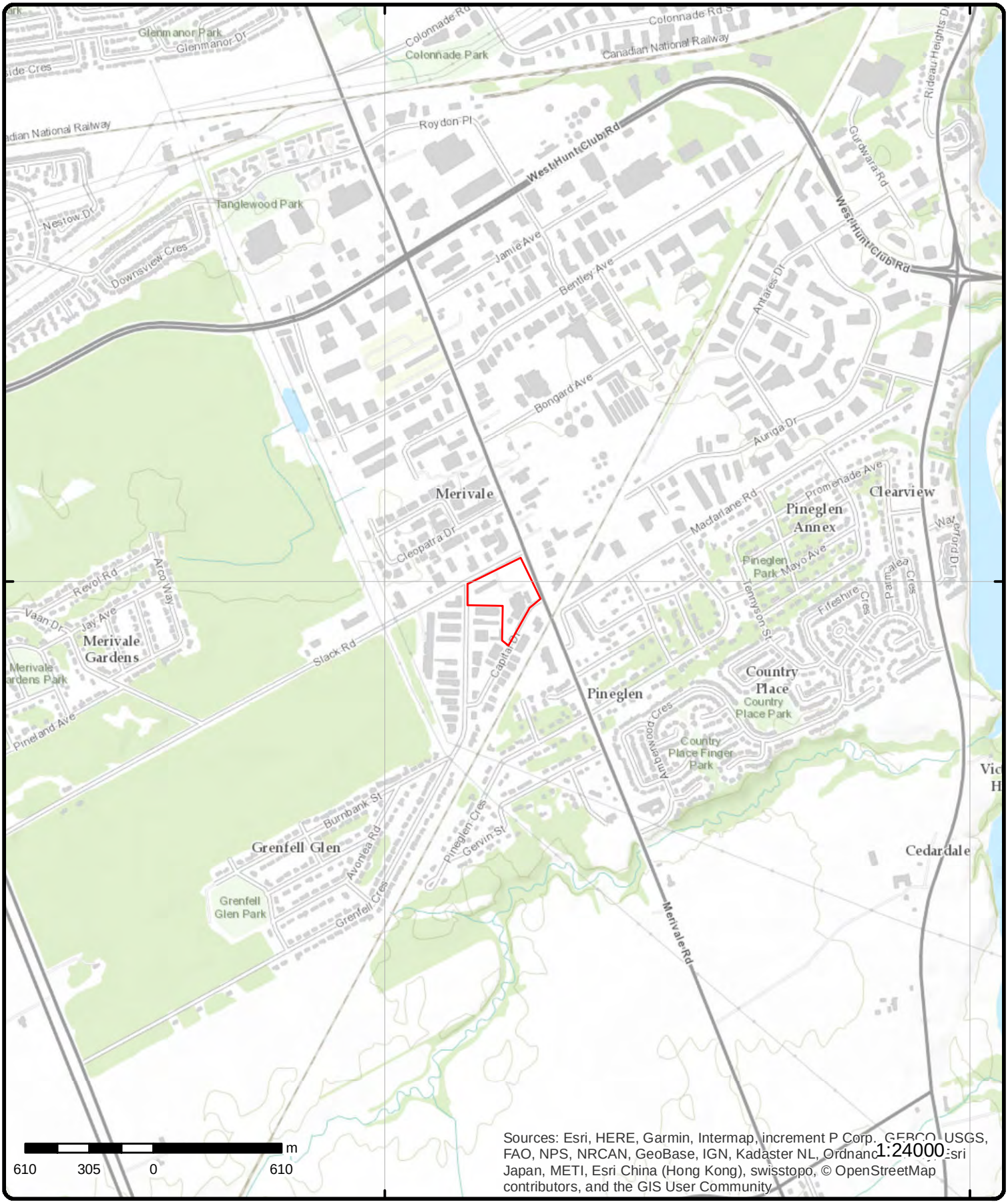

Topographic Map

Address: 1970 Merivale Road, Nepean, ON, K2G 6Y9

Source: ESRI World Topographic Map

Order No: 20190122030

ERIS ENVIRONMENTAL RISK INFORMATION SERVICES

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Detail Report

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
1	1 of 1	-/0.0	91.9 / 0.00	Ottawa ON	WWIS

Well ID: 7252070
Construction Date:
Primary Water Use: Monitoring and Test Hole
Sec. Water Use: 0
Final Well Status: Monitoring and Test Hole
Water Type:
Casing Material:
Audit No: Z208916
Tag: A178558
Construction Method:
Elevation (m):
Elevation Reliability:
Depth to Bedrock:
Well Depth:
Overburden/Bedrock:
Pump Rate:
Static Water Level:
Flowing (Y/N):
Flow Rate:
Clear/Cloudy:

Data Entry Status:
Data Src:
Date Received: 11/16/2015
Selected Flag: Yes
Abandonment Rec:
Contractor: 7241
Form Version: 7
Owner:
Street Name: 1970 MERIVALE ROAD
County: OTTAWA-CARLETON

Municipality: OTTAWA CITY
Site Info:
Lot:
Concession:
Concession Name:
Easting NAD83:
Northing NAD83:
Zone:
UTM Reliability:

Bore Hole Information

Bore Hole ID: 1005798992
DP2BR:
Spatial Status:
Code OB:
Code OB Desc:
Open Hole:
Cluster Kind:
Date Completed: 15-OCT-15
Remarks:
Elevrc Desc:
Location Source Date:
Improvement Location Source:
Improvement Location Method:
Source Revision Comment:
Supplier Comment:

Elevation: 91.37
Elevrc:
Zone: 18
East83: 443594
Org CS: UTM83
North83: 5019237
UTMRC: 4
UTMRC Desc: margin of error : 30 m - 100 m
Location Method: wwr

Overburden and Bedrock Materials Interval

Formation ID: 1005818638
Layer: 3
Color: 6
General Color: BROWN
Mat1: 05
Most Common Material: CLAY
Mat2:
Other Materials:

Mat3: 84
Other Materials: SILTY
Formation Top Depth: 1.83
Formation End Depth: 3.66
Formation End Depth UOM: m

Overburden and Bedrock Materials Interval

Formation ID: 1005818636
Layer: 1
Color: 8
General Color: BLACK
Mat1: 11
Most Common Material: GRAVEL
Mat2:
Other Materials:
Mat3:
Other Materials:
Formation Top Depth: 0
Formation End Depth: .31
Formation End Depth UOM: m

Overburden and Bedrock Materials Interval

Formation ID: 1005818637
Layer: 2
Color: 6
General Color: BROWN
Mat1: 28
Most Common Material: SAND
Mat2:
Other Materials:
Mat3:
Other Materials:
Formation Top Depth: .31
Formation End Depth: 1.83
Formation End Depth UOM: m

Overburden and Bedrock Materials Interval

Formation ID: 1005818639
Layer: 4
Color: 2
General Color: GREY
Mat1: 05
Most Common Material: CLAY
Mat2:
Other Materials:
Mat3:
Other Materials:
Formation Top Depth: 3.66
Formation End Depth: 6.1
Formation End Depth UOM: m

Annular Space/Abandonment Sealing Record

Plug ID: 1005818647
Layer: 1

Plug From: 0
Plug To: .31
Plug Depth UOM: m

Annular Space/Abandonment Sealing Record

Plug ID: 1005818649
Layer: 3
Plug From: 2.74
Plug To: 6.1
Plug Depth UOM: m

Annular Space/Abandonment Sealing Record

Plug ID: 1005818648
Layer: 2
Plug From: .31
Plug To: 2.74
Plug Depth UOM: m

Method of Construction & Well Use

Method Construction ID: 1005818646
Method Construction Code: D
Method Construction: Direct Push
Other Method Construction:

Pipe Information

Pipe ID: 1005818635
Casing No: 0
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 1005818642
Layer: 1
Material: 5
Open Hole or Material: PLASTIC
Depth From: 0
Depth To: 3.1
Casing Diameter: 4.03
Casing Diameter UOM: cm
Casing Depth UOM: m

Construction Record - Screen

Screen ID: 1005818643
Layer: 1
Slot: 10
Screen Top Depth: 3.1
Screen End Depth: 6.1
Screen Material: 5
Screen Depth UOM: m
Screen Diameter UOM: cm
Screen Diameter: 4.82

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

Water Details

Water ID:	1005818641
Layer:	
Kind Code:	
Kind:	
Water Found Depth:	
Water Found Depth UOM:	m

Hole Diameter

Hole ID:	1005818640
Diameter:	8.25
Depth From:	0
Depth To:	6.1
Hole Depth UOM:	m
Hole Diameter UOM:	cm

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2 ***1 of 1*** ***-/0.0*** ***91.9 / 0.00*** ***lot 25 con 1 ON*** ***WWIS***

Well ID:	1504892	***Data Entry Status:***	
Construction Date:		***Data Src:***	1
Primary Water Use:	Municipal	***Date Received:***	2/13/1967
Sec. Water Use:	0	***Selected Flag:***	Yes
Final Well Status:	Water Supply	***Abandonment Rec:***	
Water Type:		***Contractor:***	3002
Casing Material:		***Form Version:***	1
Audit No:		***Owner:***	
Tag:		***Street Name:***	
Construction Method:		***County:***	OTTAWA-CARLETON
Elevation (m):		***Municipality:***	NEPEAN TOWNSHIP
Elevation Reliability:		***Site Info:***	
Depth to Bedrock:		***Lot:***	025
Well Depth:		***Concession:***	01
Overburden/Bedrock:		***Concession Name:***	RF
Pump Rate:		***Easting NAD83:***	
Static Water Level:		***Northing NAD83:***	
Flowing (Y/N):		***Zone:***	
Flow Rate:		***UTM Reliability:***	
Clear/Cloudy:			

Bore Hole Information

Bore Hole ID:	10026935	***Elevation:***	91.41
DP2BR:	37	***Elevrc:***	
Spatial Status:		***Zone:***	18
Code OB:	r	***East83:***	443615.7
Code OB Desc:	Bedrock	***Org CS:***	
Open Hole:		***North83:***	5019247
Cluster Kind:		***UTMRC:***	5
Date Completed:	18-FEB-66	***UTMRC Desc:***	margin of error : 100 m - 300 m
Remarks:		***Location Method:***	p5
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock Materials Interval

Formation ID:	931000798
Layer:	3
Color:	2
General Color:	GREY
Mat1:	15
Most Common Material:	LIMESTONE
Mat2:	
Other Materials:	
Mat3:	
Other Materials:	
Formation Top Depth:	37
Formation End Depth:	133
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	931000797
Layer:	2
Color:	
General Color:	
Mat1:	09
Most Common Material:	MEDIUM SAND
Mat2:	11
Other Materials:	GRAVEL
Mat3:	
Other Materials:	
Formation Top Depth:	35
Formation End Depth:	37
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	931000796
Layer:	1
Color:	
General Color:	
Mat1:	05
Most Common Material:	CLAY
Mat2:	09
Other Materials:	MEDIUM SAND
Mat3:	
Other Materials:	
Formation Top Depth:	0
Formation End Depth:	35
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	931000799
Layer:	4
Color:	
General Color:	
Mat1:	18
Most Common Material:	SANDSTONE
Mat2:	
Other Materials:	
Mat3:	

Other Materials:
Formation Top Depth: 133
Formation End Depth: 214
Formation End Depth UOM: ft

Method of Construction & Well Use

Method Construction ID: 961504892
Method Construction Code: 1
Method Construction: Cable Tool
Other Method Construction:

Pipe Information

Pipe ID: 10575505
Casing No: 1
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 930046606
Layer: 2
Material: 4
Open Hole or Material: OPEN HOLE
Depth From:
Depth To: 133
Casing Diameter: 12
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Casing

Casing ID: 930046605
Layer: 1
Material: 1
Open Hole or Material: STEEL
Depth From:
Depth To: 49
Casing Diameter: 14
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Casing

Casing ID: 930046607
Layer: 3
Material: 4
Open Hole or Material: OPEN HOLE
Depth From:
Depth To: 214
Casing Diameter: 10
Casing Diameter UOM: inch
Casing Depth UOM: ft

Results of Well Yield Testing

Pump Test ID: 991504892
Pump Set At:
Static Level: 8

Final Level After Pumping:	140
Recommended Pump Depth:	200
Pumping Rate:	170
Flowing Rate:	
Recommended Pump Rate:	170
Levels UOM:	ft
Rate UOM:	GPM
Water State After Test Code:	1
Water State After Test:	CLEAR
Pumping Test Method:	1
Pumping Duration HR:	72
Pumping Duration MIN:	0
Flowing:	N

Water Details

Water ID:	933458246
Layer:	3
Kind Code:	1
Kind:	FRESH
Water Found Depth:	196
Water Found Depth UOM:	ft

Water Details

Water ID:	933458244
Layer:	1
Kind Code:	1
Kind:	FRESH
Water Found Depth:	122
Water Found Depth UOM:	ft

Water Details

Water ID:	933458245
Layer:	2
Kind Code:	1
Kind:	FRESH
Water Found Depth:	168
Water Found Depth UOM:	ft

---

3 ***1 of 1*** ***-/0.0*** ***91.9 / 0.00*** ***lot 25 con 1 ON*** ***WWIS***

Well ID:	1504987	***Data Entry Status:***	
Construction Date:		***Data Src:***	1
Primary Water Use:	Commerical	***Date Received:***	1/19/1965
Sec. Water Use:	0	***Selected Flag:***	Yes
Final Well Status:	Water Supply	***Abandonment Rec:***	
Water Type:		***Contractor:***	1802
Casing Material:		***Form Version:***	1
Audit No:		***Owner:***	
Tag:		***Street Name:***	
Construction Method:		***County:***	OTTAWA-CARLETON
Elevation (m):		***Municipality:***	NEPEAN TOWNSHIP
Elevation Reliability:		***Site Info:***	
Depth to Bedrock:		***Lot:***	025
Well Depth:		***Concession:***	01
Overburden/Bedrock:		***Concession Name:***	RF
Pump Rate:		***Easting NAD83:***	
Static Water Level:		***Northing NAD83:***	

Flowing (Y/N):
Flow Rate:
Clear/Cloudy:
Zone:
UTM Reliability:

Bore Hole Information

Bore Hole ID:	10027030	***Elevation:***	91.19
DP2BR:	38	***Elevrc:***	
Spatial Status:		***Zone:***	18
Code OB:	r	***East83:***	443550.7
Code OB Desc:	Bedrock	***Org CS:***	
Open Hole:		***North83:***	5019252
Cluster Kind:		***UTMRC:***	5
Date Completed:	17-SEP-64	***UTMRC Desc:***	margin of error : 100 m - 300 m
Remarks:		***Location Method:***	p5

Elevrc Desc:
Location Source Date:
Improvement Location Source:
Improvement Location Method:
Source Revision Comment:
Supplier Comment:

Overburden and Bedrock Materials Interval

Formation ID:	931001076
Layer:	1
Color:	
General Color:	
Mat1:	05
Most Common Material:	CLAY
Mat2:	
Other Materials:	
Mat3:	
Other Materials:	
Formation Top Depth:	0
Formation End Depth:	10
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	931001078
Layer:	3
Color:	
General Color:	
Mat1:	14
Most Common Material:	HARDPAN
Mat2:	
Other Materials:	
Mat3:	
Other Materials:	
Formation Top Depth:	28
Formation End Depth:	38
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	931001077
Layer:	2
Color:	

General Color:
Mat1: 09
Most Common Material: MEDIUM SAND
Mat2: 05
Other Materials: CLAY
Mat3:
Other Materials:
Formation Top Depth: 10
Formation End Depth: 28
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 931001079
Layer: 4
Color: 2
General Color: GREY
Mat1: 15
Most Common Material: LIMESTONE
Mat2:
Other Materials:
Mat3:
Other Materials:
Formation Top Depth: 38
Formation End Depth: 90
Formation End Depth UOM: ft

Method of Construction & Well Use

Method Construction ID: 961504987
Method Construction Code: 1
Method Construction: Cable Tool
Other Method Construction:

Pipe Information

Pipe ID: 10575600
Casing No: 1
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 930046800
Layer: 2
Material: 4
Open Hole or Material: OPEN HOLE
Depth From:
Depth To: 90
Casing Diameter: 6
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Casing

Casing ID: 930046799
Layer: 1
Material: 1
Open Hole or Material: STEEL
Depth From:

Depth To:	42
Casing Diameter:	6
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Results of Well Yield Testing

Pump Test ID:	991504987
Pump Set At:	
Static Level:	20
Final Level After Pumping:	80
Recommended Pump Depth:	80
Pumping Rate:	4
Flowing Rate:	
Recommended Pump Rate:	3
Levels UOM:	ft
Rate UOM:	GPM
Water State After Test Code:	2
Water State After Test:	CLOUDY
Pumping Test Method:	1
Pumping Duration HR:	1
Pumping Duration MIN:	0
Flowing:	N

Water Details

Water ID:	933458394
Layer:	2
Kind Code:	1
Kind:	FRESH
Water Found Depth:	87
Water Found Depth UOM:	ft

Water Details

Water ID:	933458393
Layer:	1
Kind Code:	1
Kind:	FRESH
Water Found Depth:	60
Water Found Depth UOM:	ft

---

4 ***1 of 1*** ***-/0.0*** ***91.9 / 0.00*** ***Ottawa ON*** ***WWIS***

Well ID:	7252069	**Data Entry Status:**	
Construction Date:		**Data Src:**	
Primary Water Use:	Monitoring and Test Hole	**Date Received:**	11/16/2015
Sec. Water Use:	0	**Selected Flag:**	Yes
Final Well Status:	Monitoring and Test Hole	**Abandonment Rec:**	
Water Type:		**Contractor:**	7241
Casing Material:		**Form Version:**	7
Audit No:	Z208917	**Owner:**	
Tag:	A178559	**Street Name:**	1970 MERIVALE ROAD
Construction Method:		**County:**	OTTAWA-CARLETON
Elevation (m):		**Municipality:**	OTTAWA CITY
Elevation Reliability:		**Site Info:**	
Depth to Bedrock:		**Lot:**	
Well Depth:		**Concession:**	
Overburden/Bedrock:		**Concession Name:**	
Pump Rate:		**Easting NAD83:**	

Static Water Level:
Flowing (Y/N):
Flow Rate:
Clear/Cloudy:
Northing NAD83:
Zone:
UTM Reliability:

Bore Hole Information

Bore Hole ID:	1005798986	***Elevation:***	91.21
DP2BR:		***Elevrc:***	
Spatial Status:		***Zone:***	18
Code OB:		***East83:***	443547
Code OB Desc:		***Org CS:***	UTM83
Open Hole:		***North83:***	5019258
Cluster Kind:		***UTMRC:***	4
Date Completed:	16-OCT-15	***UTMRC Desc:***	margin of error : 30 m - 100 m
Remarks:		***Location Method:***	wwr

Elevrc Desc:
Location Source Date:
Improvement Location Source:
Improvement Location Method:
Source Revision Comment:
Supplier Comment:

Overburden and Bedrock Materials Interval

Formation ID:	1005818622
Layer:	2
Color:	6
General Color:	BROWN
Mat1:	28
Most Common Material:	SAND
Mat2:	
Other Materials:	
Mat3:	85
Other Materials:	SOFT
Formation Top Depth:	.31
Formation End Depth:	1.5
Formation End Depth UOM:	m

Overburden and Bedrock Materials Interval

Formation ID:	1005818621
Layer:	1
Color:	6
General Color:	BROWN
Mat1:	11
Most Common Material:	GRAVEL
Mat2:	
Other Materials:	
Mat3:	77
Other Materials:	LOOSE
Formation Top Depth:	0
Formation End Depth:	.31
Formation End Depth UOM:	m

Overburden and Bedrock Materials Interval

Formation ID:	1005818624
Layer:	4

Color:	2
General Color:	GREY
Mat1:	05
Most Common Material:	CLAY
Mat2:	
Other Materials:	
Mat3:	85
Other Materials:	SOFT
Formation Top Depth:	4.27
Formation End Depth:	6.1
Formation End Depth UOM:	m

Overburden and Bedrock Materials Interval

Formation ID:	1005818623
Layer:	3
Color:	6
General Color:	BROWN
Mat1:	05
Most Common Material:	CLAY
Mat2:	84
Other Materials:	SILTY
Mat3:	85
Other Materials:	SOFT
Formation Top Depth:	1.5
Formation End Depth:	4.27
Formation End Depth UOM:	m

Annular Space/Abandonment Sealing Record

Plug ID:	1005818633
Layer:	2
Plug From:	.31
Plug To:	2.74
Plug Depth UOM:	m

Annular Space/Abandonment Sealing Record

Plug ID:	1005818634
Layer:	3
Plug From:	2.74
Plug To:	6.1
Plug Depth UOM:	m

Annular Space/Abandonment Sealing Record

Plug ID:	1005818632
Layer:	1
Plug From:	0
Plug To:	.31
Plug Depth UOM:	m

Method of Construction & Well Use

Method Construction ID:	1005818631
Method Construction Code:	D
Method Construction:	Direct Push

Other Method Construction:

Pipe Information

Pipe ID:	1005818620
Casing No:	0
Comment:	
Alt Name:	

Construction Record - Casing

Casing ID:	1005818627
Layer:	1
Material:	5
Open Hole or Material:	PLASTIC
Depth From:	0
Depth To:	3.1
Casing Diameter:	4.03
Casing Diameter UOM:	cm
Casing Depth UOM:	m

Construction Record - Screen

Screen ID:	1005818628
Layer:	1
Slot:	10
Screen Top Depth:	3.1
Screen End Depth:	6.1
Screen Material:	5
Screen Depth UOM:	m
Screen Diameter UOM:	cm
Screen Diameter:	4.82

Water Details

Water ID:	1005818626
Layer:	
Kind Code:	
Kind:	
Water Found Depth:	
Water Found Depth UOM:	m

Hole Diameter

Hole ID:	1005818625
Diameter:	8.25
Depth From:	0
Depth To:	6.1
Hole Depth UOM:	m
Hole Diameter UOM:	cm

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
5	1 of 39	-/0.0	91.9 / 0.00	***Hydro Ottawa Limited*** ***1970 Merivale Rd*** ***Ottawa ON***	CA

Certificate #:	0545-7S3KWU
Application Year:	2009
Issue Date:	5/20/2009
Approval Type:	Air
Status:	Approved
Application Type:	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description:
Contaminants:
Emission Control:

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5 | ***2 of 39*** | ***-/0.0*** | ***91.9 / 0.00*** | ***Hydro Ottawa Limited*** ***1970 Merivale Road*** ***Ottawa ON*** | ***CA***

Certificate #: 9275-6EGNE8
Application Year: 2005
Issue Date: 7/22/2005
Approval Type: Air
Status: Revoked and/or Replaced
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description:
Contaminants:
Emission Control:

---

5 | ***3 of 39*** | ***-/0.0*** | ***91.9 / 0.00*** | ***Hydro Ottawa Limited*** ***1970 Merivale Road*** ***Ottawa ON*** | ***CA***

Certificate #: 7309-6G8J7J
Application Year: 2005
Issue Date: 9/14/2005
Approval Type: Air
Status: Approved
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description:
Contaminants:
Emission Control:

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5 | ***4 of 39*** | ***-/0.0*** | ***91.9 / 0.00*** | ***Hydro Ottawa Limited*** ***1970 Merivale Road Ottawa Ontario K2G 6Y9*** ***Ottawa*** ***ON*** | ***EBR***

EBR Registry No: IA05E1100
Ministry Ref. No: 8007-6EEK8Y
Notice Type: Instrument Decision
Company Name: Hydro Ottawa Limited
Proponent Name:
Proponent Address: 3025 Albion Road North, Ottawa Ontario, K1G 3S4
Instrument Type: (EPA s. 9) - Approval for discharge into the natural environment other than water (i.e. Air)
Location Other:
URL:
Proposal Date: July 19, 2005
Notice Pub Date: October 27, 2006
Year: 2005

Location:

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

1970 Merivale Road Ottawa Ontario K2G 6Y9 Ottawa

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5 *5 of 39* *-/0.0* *91.9 / 0.00* ***Hydro Ottawa Limited*** ***1970 Merivale Road*** ***Ottawa ON K1T 3W6*** ***ECA***

Approval No:	7309-6G8J7J	***MOE District:***	Ottawa
Approval Date:	2005-09-14	***City:***	Ottawa
Status:	Approved	***Longitude:***	-75.719246
Record Type:	ECA	***Latitude:***	45.324028
Link Source:	IDS	***Geometry X:***	
SWP Area Name:	Rideau Valley	***Geometry Y:***	
Approval Type:	ECA-AIR		
Project Type:	AIR		
Address:	1970 Merivale Road		
Full Address:			
Full PDF Link:	https://www.accessenvironment.ene.gov.on.ca/instruments/8007-6EEK8Y-14.pdf		

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5 *6 of 39* *-/0.0* *91.9 / 0.00* ***Hydro Ottawa Limited*** ***1970 Merivale Rd*** ***Ottawa ON K1G 3S4*** ***ECA***

Approval No:	0545-7S3KWU	***MOE District:***	Ottawa
Approval Date:	2009-05-20	***City:***	Ottawa
Status:	Approved	***Longitude:***	-75.719246
Record Type:	ECA	***Latitude:***	45.324028
Link Source:	IDS	***Geometry X:***	
SWP Area Name:	Rideau Valley	***Geometry Y:***	
Approval Type:	ECA-AIR		
Project Type:	AIR		
Address:	1970 Merivale Rd		
Full Address:			
Full PDF Link:	https://www.accessenvironment.ene.gov.on.ca/instruments/4613-7RBPAJ-14.pdf		

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5 *7 of 39* *-/0.0* *91.9 / 0.00* ***Hydro Ottawa Limited*** ***1970 Merivale Road*** ***Ottawa ON K1G 3S4*** ***ECA***

Approval No:	9275-6EGNE8	***MOE District:***	Ottawa
Approval Date:	2005-07-22	***City:***	Ottawa
Status:	Revoked and/or Replaced	***Longitude:***	-75.719246
Record Type:	ECA	***Latitude:***	45.324028
Link Source:	IDS	***Geometry X:***	
SWP Area Name:	Rideau Valley	***Geometry Y:***	
Approval Type:	ECA-AIR		
Project Type:	AIR		
Address:	1970 Merivale Road		
Full Address:			
Full PDF Link:	https://www.accessenvironment.ene.gov.on.ca/instruments/8531-6AXRYG-14.pdf		

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5 *8 of 39* *-/0.0* *91.9 / 0.00* ***1970 Merivale Rd*** ***Ottawa ON K2G6Y9*** ***EHS***

Order No:	20150918034	***Nearest Intersection:***	
Status:	C	***Municipality:***	
Report Type:	Standard Report	***Client Prov/State:***	ON

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

Report Date: 25-SEP-15
Date Received: 18-SEP-15
Previous Site Name:
Lot/Building Size:
Additional Info Ordered:
Search Radius (km): .25
X: -75.719867
Y: 45.323582

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5 | **9 of 39** | **-/0.0** | **91.9 / 0.00** | **1970 Merivale Road, Nepean ON K2G 6Y9** | **EHS**

Order No: 20180604038
Status: C
Report Type: Standard Report
Report Date: 05-JUN-18
Date Received: 04-JUN-18
Previous Site Name:
Lot/Building Size:
Additional Info Ordered: Fire Insur. Maps and/or Site Plans
Nearest Intersection:
Municipality:
Client Prov/State: ON
Search Radius (km): .25
X: -75.719406
Y: 45.324307

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5 | **10 of 39** | **-/0.0** | **91.9 / 0.00** | **NEPEAN HYDRO, 1970 MERIVALE RD, NEPEAN ON K2G 6Y9** | **FST**

Instance No: 10870086
Cont Name:
Instance Type: FS Liquid Fuel Tank
Fuel Type: Diesel
Status: Active
Capacity: 13600
Tank Material: Steel
Corrosion Protection: Sacrificial anode
Tank Type: Single Wall UST
Install Year: 1992
Parent Facility Type: Fuels Safety Private Fuel Outlet - Self Serve
Facility Type: FS Liquid Fuel Tank

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5 | **11 of 39** | **-/0.0** | **91.9 / 0.00** | **NEPEAN HYDRO, 1970 MERIVALE RD, NEPEAN ON K2G 6Y9** | **FSTH**

License Issue Date: 2/7/1991
Tank Status: Licensed
Tank Status As Of: December 2008
Operation Type: Private Fuel Outlet
Facility Type: Gasoline Station - Self Serve

--Details--
Status: Active
Year of Installation: 1992
Corrosion Protection:
Capacity: 13600
Tank Fuel Type: Liquid Fuel Single Wall UST - Diesel

---

5 | **12 of 39** | **-/0.0** | **91.9 / 0.00** | **NEPEAN HYDRO, 1970 MERIVALE RD, NEPEAN ON K2G 6Y9** | **FSTH**

License Issue Date: 2/7/1991

Tank Status: Licensed
Tank Status As Of: August 2007
Operation Type: Private Fuel Outlet
Facility Type: Gasoline Station - Self Serve

--Details--
Status: Active
Year of Installation: 1992
Corrosion Protection:
Capacity: 13600
Tank Fuel Type: Liquid Fuel Single Wall UST - Diesel

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
5	13 of 39	-/0.0	91.9 / 0.00	Hydro Ottawa Ltd. 1970 MERIVALE ROAD NEPEAN ON K2G 6Y9	GEN

Generator No: ON0453100
Status:
Approval Years: 2012
Contam. Facility:
MHSW Facility:
SIC Code: 221122
SIC Description: Electric Power Distribution

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 213
Waste Description: PETROLEUM DISTILLATES

Waste Code: 148
Waste Description: INORGANIC LABORATORY CHEMICALS

Waste Code: 146
Waste Description: OTHER SPECIFIED INORGANICS

Waste Code: 221
Waste Description: LIGHT FUELS

Waste Code: 147
Waste Description: CHEMICAL FERTILIZER WASTES

Waste Code: 251
Waste Description: OIL SKIMMINGS & SLUDGES

Waste Code: 252
Waste Description: WASTE OILS & LUBRICANTS

Waste Code: 331
Waste Description: WASTE COMPRESSED GASES

Waste Code: 254
Waste Description: TRANSFER STATION OILS WASTES

Waste Code: 112
Waste Description: ACID WASTE - HEAVY METALS

Waste Code: 145
Waste Description: PAINT/PIGMENT/COATING RESIDUES

Waste Code: 121
Waste Description: ALKALINE WASTES - HEAVY METALS

Waste Code: 243

Waste Description: PCBS

---

5 **14 of 39** **-/0.0** **91.9 / 0.00** **Hydro Ottawa Ltd.** **GEN**
1970 MERIVALE ROAD
NEPEAN ON K2G 6Y9

Generator No: ON0453100
Status:
Approval Years: 2011
Contam. Facility:
MHSW Facility:
SIC Code: 221122
SIC Description: Electric Power Distribution

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--

Waste Code: 148
Waste Description: INORGANIC LABORATORY CHEMICALS

Waste Code: 112
Waste Description: ACID WASTE - HEAVY METALS

Waste Code: 243
Waste Description: PCBS

Waste Code: 147
Waste Description: CHEMICAL FERTILIZER WASTES

Waste Code: 145
Waste Description: PAINT/PIGMENT/COATING RESIDUES

Waste Code: 254
Waste Description: TRANSFER STATION OILS WASTES

Waste Code: 331
Waste Description: WASTE COMPRESSED GASES

Waste Code: 213
Waste Description: PETROLEUM DISTILLATES

Waste Code: 251
Waste Description: OIL SKIMMINGS & SLUDGES

Waste Code: 146
Waste Description: OTHER SPECIFIED INORGANICS

Waste Code: 121
Waste Description: ALKALINE WASTES - HEAVY METALS

Waste Code: 252
Waste Description: WASTE OILS & LUBRICANTS

Waste Code: 221
Waste Description: LIGHT FUELS

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5 **15 of 39** **-/0.0** **91.9 / 0.00** **NEPEAN HYDRO** **GEN**
1970 MERIVALE ROAD
NEPEAN ON K2G 6Y9

Generator No: ON0453100
Status:
Approval Years: 86,87

PO Box No:
Country:
Choice of Contact:

Contam. Facility: ***Co Admin:***
MHSW Facility: ***Phone No Admin:***
SIC Code: 4911
SIC Description: ELECT. POWER SYS.

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5 ***16 of 39*** ***-/0.0*** ***91.9 / 0.00*** ***Hydro Ottawa Ltd.*** ***GEN***
1970 MERIVALE ROAD
NEPEAN ON K2C 3G2

Generator No: ON0453100 ***PO Box No:***
Status: ***Country:***
Approval Years: 02,03,04,05,06,07,08 ***Choice of Contact:***
Contam. Facility: ***Co Admin:***
MHSW Facility: ***Phone No Admin:***
SIC Code:
SIC Description:

--Details--

Waste Code: 252
Waste Description: WASTE OILS & LUBRICANTS

Waste Code: 145
Waste Description: PAINT/PIGMENT/COATING RESIDUES

Waste Code: 213
Waste Description: PETROLEUM DISTILLATES

Waste Code: 221
Waste Description: LIGHT FUELS

Waste Code: 243
Waste Description: PCB'S

Waste Code: 251
Waste Description: OIL SKIMMINGS & SLUDGES

Waste Code: 254
Waste Description: TRANSFER STATION OILS WASTES

Waste Code: 112
Waste Description: ACID WASTE - HEAVY METALS

Waste Code: 121
Waste Description: ALKALINE WASTES - HEAVY METALS

Waste Code: 331
Waste Description: WASTE COMPRESSED GASES

Waste Code: 146
Waste Description: OTHER SPECIFIED INORGANICS

Waste Code: 147
Waste Description: CHEMICAL FERTILIZER WASTES

Waste Code: 148
Waste Description: INORGANIC LABORATORY CHEMICALS

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5 ***17 of 39*** ***-/0.0*** ***91.9 / 0.00*** ***NEPEAN HYDRO*** ***GEN***
1970 MERIVALE ROAD
NEPEAN ON K2G 6Y9

Generator No:	ON0453100	**PO Box No:**	
Status:		**Country:**	
Approval Years:	88,89,90,92,93,97,98,99,00,01	**Choice of Contact:**	
Contam. Facility:		**Co Admin:**	
MHSW Facility:		**Phone No Admin:**	
SIC Code:	4911		
SIC Description:	ELECT. POWER SYS.		

--Details--

Waste Code:	121
Waste Description:	ALKALINE WASTES - HEAVY METALS
Waste Code:	213
Waste Description:	PETROLEUM DISTILLATES
Waste Code:	243
Waste Description:	PCB'S
Waste Code:	251
Waste Description:	OIL SKIMMINGS & SLUDGES

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5 | ***18 of 39*** | ***-/0.0*** | ***91.9 / 0.00*** | ***Hydro Ottawa Ltd.***
1970 MERIVALE ROAD
NEPEAN ON K2C 3G2 | ***GEN***

Generator No:	ON0453100	**PO Box No:**	
Status:		**Country:**	Canada
Approval Years:	2016	**Choice of Contact:**	CO_OFFICIAL
Contam. Facility:	No	**Co Admin:**	
MHSW Facility:	No	**Phone No Admin:**	
SIC Code:	221122		
SIC Description:	ELECTRIC POWER DISTRIBUTION		

--Details--

Waste Code:	145
Waste Description:	PAINT/PIGMENT/COATING RESIDUES
Waste Code:	213
Waste Description:	PETROLEUM DISTILLATES
Waste Code:	147
Waste Description:	CHEMICAL FERTILIZER WASTES
Waste Code:	212
Waste Description:	ALIPHATIC SOLVENTS
Waste Code:	221
Waste Description:	LIGHT FUELS
Waste Code:	254
Waste Description:	TRANSFER STATION OILS WASTES
Waste Code:	148
Waste Description:	INORGANIC LABORATORY CHEMICALS
Waste Code:	121
Waste Description:	ALKALINE WASTES - HEAVY METALS
Waste Code:	251
Waste Description:	OIL SKIMMINGS & SLUDGES
Waste Code:	243

Waste Description: PCBS

Waste Code: 146
Waste Description: OTHER SPECIFIED INORGANICS

Waste Code: 252
Waste Description: WASTE OILS & LUBRICANTS

Waste Code: 112
Waste Description: ACID WASTE - HEAVY METALS

Waste Code: 331
Waste Description: WASTE COMPRESSED GASES

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5 | ***19 of 39*** | ***-/0.0*** | ***91.9 / 0.00*** | ***Hydro Ottawa Ltd.***
1970 MERIVALE ROAD
NEPEAN ON K2G 6Y9 | ***GEN***

Generator No: ON0453100
Status:
Approval Years: 2010
Contam. Facility:
MHSW Facility:
SIC Code: 221122
SIC Description: Electric Power Distribution

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 331
Waste Description: WASTE COMPRESSED GASES

Waste Code: 121
Waste Description: ALKALINE WASTES - HEAVY METALS

Waste Code: 147
Waste Description: CHEMICAL FERTILIZER WASTES

Waste Code: 148
Waste Description: INORGANIC LABORATORY CHEMICALS

Waste Code: 251
Waste Description: OIL SKIMMINGS & SLUDGES

Waste Code: 254
Waste Description: TRANSFER STATION OILS WASTES

Waste Code: 112
Waste Description: ACID WASTE - HEAVY METALS

Waste Code: 243
Waste Description: PCBS

Waste Code: 252
Waste Description: WASTE OILS & LUBRICANTS

Waste Code: 213
Waste Description: PETROLEUM DISTILLATES

Waste Code: 145
Waste Description: PAINT/PIGMENT/COATING RESIDUES

Waste Code: 221
Waste Description: LIGHT FUELS

Waste Code: 146
Waste Description: OTHER SPECIFIED INORGANICS

---

5 | **20 of 39** | **-/0.0** | **91.9 / 0.00** | **Hydro Ottawa Ltd.**
1970 MERIVALE ROAD
NEPEAN ON K2C 3G2 | **GEN**

Generator No: ON0453100
Status:
Approval Years: 2014
Contam. Facility: No
MHSW Facility: No
SIC Code: 221122
SIC Description: ELECTRIC POWER DISTRIBUTION

PO Box No:
Country: Canada
Choice of Contact: CO_ADMIN
Co Admin: Joel Stairs
Phone No Admin: 613-738-5499 Ext.7612

--Details--

Waste Code: 146
Waste Description: OTHER SPECIFIED INORGANICS

Waste Code: 112
Waste Description: ACID WASTE - HEAVY METALS

Waste Code: 213
Waste Description: PETROLEUM DISTILLATES

Waste Code: 148
Waste Description: INORGANIC LABORATORY CHEMICALS

Waste Code: 221
Waste Description: LIGHT FUELS

Waste Code: 252
Waste Description: WASTE OILS & LUBRICANTS

Waste Code: 121
Waste Description: ALKALINE WASTES - HEAVY METALS

Waste Code: 254
Waste Description: TRANSFER STATION OILS WASTES

Waste Code: 212
Waste Description: ALIPHATIC SOLVENTS

Waste Code: 331
Waste Description: WASTE COMPRESSED GASES

Waste Code: 251
Waste Description: OIL SKIMMINGS & SLUDGES

Waste Code: 147
Waste Description: CHEMICAL FERTILIZER WASTES

Waste Code: 243
Waste Description: PCBS

Waste Code: 145
Waste Description: PAINT/PIGMENT/COATING RESIDUES

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5 | **21 of 39** | **-/0.0** | **91.9 / 0.00** | **Hydro Ottawa Ltd.**
1970 MERIVALE ROAD
NEPEAN ON K2G 6Y9 | **GEN**

Generator No:	ON0453100	**PO Box No:**	
Status:		**Country:**	
Approval Years:	2009	**Choice of Contact:**	
Contam. Facility:		**Co Admin:**	
MHSW Facility:		**Phone No Admin:**	
SIC Code:	221122, 232510		
SIC Description:	Electric Power Distribution		

--Details--

Waste Code:	145
Waste Description:	PAINT/PIGMENT/COATING RESIDUES
Waste Code:	112
Waste Description:	ACID WASTE - HEAVY METALS
Waste Code:	121
Waste Description:	ALKALINE WASTES - HEAVY METALS
Waste Code:	146
Waste Description:	OTHER SPECIFIED INORGANICS
Waste Code:	147
Waste Description:	CHEMICAL FERTILIZER WASTES
Waste Code:	148
Waste Description:	INORGANIC LABORATORY CHEMICALS
Waste Code:	213
Waste Description:	PETROLEUM DISTILLATES
Waste Code:	221
Waste Description:	LIGHT FUELS
Waste Code:	243
Waste Description:	PCBS
Waste Code:	251
Waste Description:	OIL SKIMMINGS & SLUDGES
Waste Code:	252
Waste Description:	WASTE OILS & LUBRICANTS
Waste Code:	254
Waste Description:	TRANSFER STATION OILS WASTES
Waste Code:	331
Waste Description:	WASTE COMPRESSED GASES

5	***22 of 39***	***-/0.0***	***91.9 / 0.00***	***Hydro Ottawa Ltd.*** ***1970 MERIVALE ROAD*** ***NEPEAN ON***	***GEN***

Generator No:	ON0453100	**PO Box No:**	
Status:		**Country:**	
Approval Years:	2013	**Choice of Contact:**	
Contam. Facility:		**Co Admin:**	
MHSW Facility:		**Phone No Admin:**	
SIC Code:	221122		
SIC Description:	ELECTRIC POWER DISTRIBUTION		

--Details--

Waste Code: 243
Waste Description: PCBS

Waste Code: 213
Waste Description: PETROLEUM DISTILLATES

Waste Code: 252
Waste Description: WASTE OILS & LUBRICANTS

Waste Code: 145
Waste Description: PAINT/PIGMENT/COATING RESIDUES

Waste Code: 147
Waste Description: CHEMICAL FERTILIZER WASTES

Waste Code: 148
Waste Description: INORGANIC LABORATORY CHEMICALS

Waste Code: 251
Waste Description: OIL SKIMMINGS & SLUDGES

Waste Code: 121
Waste Description: ALKALINE WASTES - HEAVY METALS

Waste Code: 112
Waste Description: ACID WASTE - HEAVY METALS

Waste Code: 254
Waste Description: TRANSFER STATION OILS WASTES

Waste Code: 146
Waste Description: OTHER SPECIFIED INORGANICS

Waste Code: 212
Waste Description: ALIPHATIC SOLVENTS

Waste Code: 221
Waste Description: LIGHT FUELS

Waste Code: 331
Waste Description: WASTE COMPRESSED GASES

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5 | ***23 of 39*** | ***-/0.0*** | ***91.9 / 0.00*** | ***Hydro Ottawa Ltd.***
1970 MERIVALE ROAD
NEPEAN ON K2C 3G2 | ***GEN***

Generator No: ON0453100
Status:
Approval Years: 2015
Contam. Facility: No
MHSW Facility: No
SIC Code: 221122
SIC Description: ELECTRIC POWER DISTRIBUTION

PO Box No:
Country: Canada
Choice of Contact: CO_OFFICIAL
Co Admin:
Phone No Admin:

--Details--
Waste Code: 121
Waste Description: ALKALINE WASTES - HEAVY METALS

Waste Code: 252
Waste Description: WASTE OILS & LUBRICANTS

Waste Code: 331
Waste Description: WASTE COMPRESSED GASES

Waste Code: 243
Waste Description: PCBS

Waste Code: 251
Waste Description: OIL SKIMMINGS & SLUDGES

Waste Code: 212
Waste Description: ALIPHATIC SOLVENTS

Waste Code: 221
Waste Description: LIGHT FUELS

Waste Code: 254
Waste Description: TRANSFER STATION OILS WASTES

Waste Code: 112
Waste Description: ACID WASTE - HEAVY METALS

Waste Code: 148
Waste Description: INORGANIC LABORATORY CHEMICALS

Waste Code: 145
Waste Description: PAINT/PIGMENT/COATING RESIDUES

Waste Code: 146
Waste Description: OTHER SPECIFIED INORGANICS

Waste Code: 147
Waste Description: CHEMICAL FERTILIZER WASTES

Waste Code: 213
Waste Description: PETROLEUM DISTILLATES

5	24 of 39	-/0.0	91.9 / 0.00	Hydro Ottawa Ltd. Merivale Rd 1970 MERIVALE ROAD NEPEAN ON K2C 3G2	GEN

Generator No: ON0453100
Status: Registered
Approval Years: As of Dec 2018
Contam. Facility:
MHSW Facility:
SIC Code:
SIC Description:

PO Box No:
Country: Canada
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 112 C
Waste Description: Acid solutions - containing heavy metals

Waste Code: 121 C
Waste Description: Alkaline slutions - containing heavy metals

Waste Code: 145 I
Waste Description: Wastes from the use of pigments, coatings and paints

Waste Code: 146 T
Waste Description: Other specified inorganic sludges, slurries or solids

Waste Code: 212 I
Waste Description: Aliphatic solvents and residues

Waste Code: 213 I

Waste Description: Petroleum distillates

Waste Code: 221 L
Waste Description: Light fuels

Waste Code: 251 L
Waste Description: Waste oils/sludges (petroleum based)

Waste Code: 252 L
Waste Description: Waste crankcase oils and lubricants

Waste Code: 331 I
Waste Description: Waste compressed gases including cylinders

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Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
5	25 of 39	-/0.0	91.9 / 0.00	NEPEAN HYDRO 28-120 1970 MERIVALE ROAD NEPEAN ON K2C 3G2	GEN

Generator No: ON0453100
Status:
Approval Years: 94,95,96
Contam. Facility:
MHSW Facility:
SIC Code: 4911
SIC Description: ELECT. POWER SYS.

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 243
Waste Description: PCB'S

Waste Code: 251
Waste Description: OIL SKIMMINGS & SLUDGES

Waste Code: 213
Waste Description: PETROLEUM DISTILLATES

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
5	26 of 39	-/0.0	91.9 / 0.00	NEPEAN HYDRO 1970 MERIVALE ROAD NEPEAN ON K2G 6Y9	NPCB

Company Code: F1353
Industry: UNDEFINED
Site Status:
Transaction Date:
Inspection Date:

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
5	27 of 39	-/0.0	91.9 / 0.00	NEPEAN HYDRO 1970 MERIVALE ROAD NEPEAN ON K2G 6Y9	NPCB

Company Code: F1516
Industry:
Site Status:
Transaction Date: 1/29/1996
Inspection Date:

--Details--
Label:

Serial No.:
PCB Type/Code: Askarel
Location:
Item/State:
No. of Items:
Manufacturer:
Status: Stored for Disposal
Contents: 400.00 KG

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
5	28 of 39	-/0.0	91.9 / 0.00	HYDRO OTTAWA 1970 MERIVALE Road OTTAWA ON K2G6Y9	NPRI

NPRI ID:	8800000703	***Org ID:***	
Other ID:		***Submit Date:***	
No Other ID:		***Last Modified:***	
Track ID:		***Contact ID:***	
Report ID:		***Cont Type:***	MED
Report Type:		***Contact Title:***	Mr.
Rpt Type ID:		***Cont First Name:***	CASEY
Report Year:	2004	***Cont Last Name:***	MALONE
Not-Current Rpt?:		***Contact Position:***	Manager Asset Planning
Yr of Last Filed Rpt:		***Contact Fax:***	
Fac ID:		***Contact Ph.:***	
Fac Name:	MERIVALE ROAD FACILITY	***Cont Area Code:***	613
Fac Address1:		***Contact Tel.:***	7385499
Fac Address2:		***Contact Ext.:***	209
Fac Postal Zip:		***Cont Fax Area Cde:***	613
Facility Lat:		***Contact Fax:***	7385473
Facility Long:		***Contact Email:***	
DLS (Last Filed Rpt):		***Latitude:***	
Facility DLS:		***Longitude:***	
Datum:		***UTM Zone:***	
Facility Cmnts:		***UTM Northing:***	
URL:		***UTM Easting:***	
No of Empl.:	87	***Waste Streams:***	
Parent Co.:		***No Streams:***	
No Parent Co.:		***Waste Off Sites:***	
Pollut Prev Cmnts:		***No Off Sites:***	
Stacks:		***Shutdown:***	
No of Stacks:		***No of Shutdown:***	

Canadian SIC Code (2 digit):
Canadian SIC Code:
SIC Code Description:
American SIC Code:
NAICS Code (2 digit): 22
NAICS 2 Description: Utilities
NAICS Code (4 digit): 2211
NAICS 4 Description: Electric Power Generation, Transmission and Distribution
NAICS Code (6 digit): 221122
NAICS 6 Description: Electric Power Distribution

Substance Release Report

CAS No: 11104-93-1
Report ID:
Rpt Period: 2004
Subst Released: Nitrogen oxides (expressed as NO2)
Air:
Water:
Land:
Total Releases:
Units: tonnes

CAS No: 10024-97-2
Report ID:
Rpt Period: 2004
Subst Released: Nitrous oxide
Air:
Water:
Land:
Total Releases:
Units: tonnes

CAS No: 124-38-9
Report ID:
Rpt Period: 2004
Subst Released: Carbon dioxide
Air:
Water:
Land:
Total Releases:
Units: tonnes

CAS No: 74-82-8
Report ID:
Rpt Period: 2004
Subst Released: Methane
Air:
Water:
Land:
Total Releases:
Units: tonnes

CAS No: NA - M09
Report ID:
Rpt Period: 2004
Subst Released: PM10 - Particulate Matter <= 10 Microns
Air:
Water:
Land:
Total Releases:
Units: tonnes

CAS No: NA - M10
Report ID:
Rpt Period: 2004
Subst Released: PM2.5 - Particulate Matter <= 2.5 Microns
Air:
Water:
Land:
Total Releases:
Units: tonnes

CAS No: 630-08-0
Report ID:
Rpt Period: 2004
Subst Released: Carbon monoxide
Air:
Water:
Land:
Total Releases:
Units: tonnes

CAS No: NA - M08
Report ID:
Rpt Period: 2004
Subst Released: PM - Total Particulate Matter
Air:

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

Water:
Land:
Total Releases:
Units: tonnes

CAS No: 811-97-2
Report ID:
Rpt Period: 2004
Subst Released: HFC-134a Hydrofluorocarbon
Air:
Water:
Land:
Total Releases:
Units: tonnes

CAS No: 7446-09-5
Report ID:
Rpt Period: 2004
Subst Released: Sulphur dioxide
Air:
Water:
Land:
Total Releases:
Units: tonnes

CAS No: NA - M16
Report ID:
Rpt Period: 2004
Subst Released: Volatile Organic Compounds (VOCs)
Air:
Water:
Land:
Total Releases:
Units: tonnes

5	*29 of 39*	*-/0.0*	*91.9 / 0.00*	***NEPEAN HYDRO*** ***1970 MERIVALE ROAD*** ***NEPEAN ON K2G 6Y9***	***OPCB***

Year: 2000
Site Number: 40293A007
Name Owner:
Additional Site Information:

5	*30 of 39*	*-/0.0*	*91.9 / 0.00*	***HYDRO OTTAWA*** ***1970 MERIVALE ROAD*** ***NEPEAN ON K2G 6Y9***	***OPCB***

Year: 2003
Site Number: 40293A007
Name Owner:
Additional Site Information:

--Details--
Quantity: 115.00
Address Site:
Description: Weight of Capacitors with High Level PCBs (>1000 ppm) kg

Quantity: 200.00
Address Site:
Description: Calculated Weight (Kg) of Drums of Soil with High Level PCBs (>1000 ppm)

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

Quantity: 1.00
Address Site:
Description: Number of Drums of Other Material with High Level PCBs (>1000 ppm)

Quantity: 150.00
Address Site:
Description: Weight of Drums of Other Material with High Level PCBs (>1000 ppm) kg

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5	*31 of 39*	*-/0.0*	*91.9 / 0.00*	***NEPEAN HYDRO*** ***1970 MERIVALE ROAD*** ***NEPEAN ON K2G 6Y9***	***OPCB***

Year: 1998
Site Number: 40293A007
Name Owner:
Additional Site Information:

--Details--
Quantity: 2.00
Address Site:
Description: Number of Transformers with High Level PCBs (>1000 ppm)

Quantity: 9.00
Address Site:
Description: Number of Drums of Ballasts with High Level PCBs (>1000 ppm)

Quantity: 1800.00
Address Site:
Description: Calculated Weight (Kg) of Drums of Ballasts with High Level PCBs (>1000 ppm)

Quantity: 1.00
Address Site:
Description: Number of Drums of Soil with Low Level PCBs (< 1000 ppm) kg

Quantity: 400.00
Address Site:
Description: Calculated Weight (Kg) of Drums of Soil with Low Level PCBs (< 1000 ppm) kg

Quantity: 5.00
Address Site:
Description: Number of Drums of Other Material with Low Level PCBs (< 1000 ppm) kg

Quantity: 750.00
Address Site:
Description: Calculated Weight of Drums of Other Material with Low Level PCBs (< 1000 ppm) kg

---

5	*32 of 39*	*-/0.0*	*91.9 / 0.00*	***NEPEAN HYDRO*** ***1970 MERIVALE ROAD*** ***NEPEAN ON K2G 6Y9***	***OPCB***

Year: 1995
Site Number: 40293A007
Name Owner:
Additional Site Information:

--Details--
Quantity: 95.00
Address Site:
Description: Weight of Liquid in Transformer with High Level PCBs (>1000 ppm) kg

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

Quantity: 2.00
Address Site:
Description: Number of Transformers with High Level PCBs (>1000 ppm)

Quantity: 10.00
Address Site:
Description: Number of Drums of Ballasts with High Level PCBs (>1000 ppm)

Quantity: 2000.00
Address Site:
Description: Weight of Drums of Ballasts with High Level PCBs (>1000 ppm) kg

Quantity: 2.00
Address Site:
Description: Number of Drums of Other Material with High Level PCBs (>1000 ppm)

Quantity: 300.00
Address Site:
Description: Weight of Drums of Other Material with High Level PCBs (>1000 ppm) kg

Quantity: 310.00
Address Site:
Description: Weight of Liquid in Transformers with Low Level PCBs (< 1000 ppm) kg

Quantity: 12.00
Address Site:
Description: Number of Transformers with Low Level PCBs (< 1000 ppm) kg

Quantity: 1.00
Address Site:
Description: Number of Drums of Other Material with Low Level PCBs (< 1000 ppm) kg

Quantity: 150.00
Address Site:
Description: Weight of Drums of Other Material with Low Level PCBs (< 1000 ppm) kg

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5	*33 of 39*	*-/0.0*	*91.9 / 0.00*	***NEPEAN HYDRO*** ***1970 MERIVALE ROAD*** ***NEPEAN ON K2G 6Y9***	***OPCB***

Year: 1999
Site Number: 40293A007
Name Owner:
Additional Site Information:

5	*34 of 39*	*-/0.0*	*91.9 / 0.00*	***THE HYDRO ELEC.COMMISSION - CITY NEPE*** ***11970 MERIVALE RD*** ***ON***	***OPCB***

Year: 1992
Site Number: 40288A289
Name Owner:
Additional Site Information:

5	*35 of 39*	*-/0.0*	*91.9 / 0.00*	***NEPEAN HYDRO*** ***1970 MERIVALE RD*** ***NEPEAN ON K2G 6Y9***	***PRT***

Location ID: 9631
Type: private

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

Expiry Date:
Capacity (L): 13600.00
Licence #: 0001063655

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5 | **36 of 39** | **-/0.0** | **91.9 / 0.00** | **NEPEAN HYDRO ELECTRIC COMMISSION**
1970 MERIVALE RD.
NEPEAN ON K2G 6Y9 | **REC**

Rec Op Div:
Co Admin:
Phone No Admin:
Rec Div:
Rec Op Name:
Choice of Contact:
Site Bldg:
Site PO Box:
Receiver #: 402-88A289
Facility Type: TRANSFER STATION
Approval Yrs: 92,94,95,96,97,98,99,00,01,02,03,04,05,06,07,08

--Details--
Waste Code: 243
Waste Description: PCB'S

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5 | **37 of 39** | **-/0.0** | **91.9 / 0.00** | **Hydro Ottawa Limited**
1970 Merivale Road HYDRO-OTTAWA (MERIVALE)
Ottawa ON | **SPL**

Ref No: 8248-6MMR4F
Site No:
Incident Dt: 3/6/2006
Year:
Incident Cause: Other Discharges
Incident Event:
Contaminant Code: 15
Contaminant Name: TRANSFORMER OIL (N.O.S.)
Contaminant Limit 1:
Contam Limit Freq 1:
Contaminant UN No 1:
Contaminant Qty: 1 15
Environment Impact: Not Anticipated
Nature of Impact: Soil Contamination
Receiving Medium: Land
Receiving Env:
Health/Env Conseq:
MOE Response:
Dt MOE Arvl on Scn:
MOE Reported Dt: 3/6/2006
Dt Document Closed:
Agency Involved:
SAC Action Class:
Incident Reason: Equipment Failure
Incident Summary: Hydro Ottawa, non-PCB transformer oil to gravel, qty unknwn

Discharger Report:
Material Group: Oils
Client Type:
Sector Type: Transformer
Source Type:
Nearest Watercourse:
Site Name: 1970 MERIVALE ROAD
Site Address: 1970 MERIVALE ROAD
Site District Office: Ottawa
Site County/District:
Site Postal Code:
Site Region:
Site Municipality: Ottawa
Site Lot:
Site Conc:
Northing: NA
Easting: NA
Site Geo Ref Accu:
Site Geo Ref Meth:
Site Map Datum:

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5 | **38 of 39** | **-/0.0** | **91.9 / 0.00** | **NEPEAN HYDRO**
1970 MERIVALE RD.
NEPEAN CITY ON K2G 6Y9 | **SPL**

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

Ref No:	67899	**Discharger Report:**	
Site No:		**Material Group:**	
Incident Dt:	3/10/1992	**Client Type:**	
Year:		**Sector Type:**	
Incident Cause:	PIPE/HOSE LEAK	**Source Type:**	
Incident Event:		**Nearest Watercourse:**	
Contaminant Code:		**Site Name:**	
Contaminant Name:		**Site Address:**	
Contaminant Limit 1:		**Site District Office:**	
Contam Limit Freq 1:		**Site County/District:**	
Contaminant UN No 1:		**Site Postal Code:**	
Contaminant Qty:		**Site Region:**	
Environment Impact:	POSSIBLE	**Site Municipality:**	20104
Nature of Impact:	Soil Contamination	**Site Lot:**	
Receiving Medium:	LAND	**Site Conc:**	
Receiving Env:		**Northing:**	
Health/Env Conseq:		**Easting:**	
MOE Response:		**Site Geo Ref Accu:**	
Dt MOE Arvl on Scn:		**Site Geo Ref Meth:**	
MOE Reported Dt:	3/10/1992	**Site Map Datum:**	
Dt Document Closed:			
Agency Involved:			
SAC Action Class:			
Incident Reason:	ERROR		
Incident Summary:	NEPEAN HYDRO - DIESEL FUEL SHEEN ON RUNOFF WATER IN DITCH		

5	39 of 39	-/0.0	91.9 / 0.00	**Drain-All Ltd.** **1970 Merivale Road** **Ottawa ON**	SPL

Ref No:	4341-5MRSW6	**Discharger Report:**	
Site No:		**Material Group:**	Oil
Incident Dt:	5/21/2003	**Client Type:**	
Year:		**Sector Type:**	
Incident Cause:		**Source Type:**	
Incident Event:		**Nearest Watercourse:**	
Contaminant Code:	15	**Site Name:**	HYDRO-OTTAWA (MERIVALE)
Contaminant Name:	HYDRAULIC OIL	**Site Address:**	
Contaminant Limit 1:		**Site District Office:**	Ottawa
Contam Limit Freq 1:		**Site County/District:**	
Contaminant UN No 1:		**Site Postal Code:**	
Contaminant Qty:		**Site Region:**	Eastern
Environment Impact:		**Site Municipality:**	Ottawa
Nature of Impact:		**Site Lot:**	
Receiving Medium:	Land & Water	**Site Conc:**	
Receiving Env:		**Northing:**	NA
Health/Env Conseq:		**Easting:**	NA
MOE Response:		**Site Geo Ref Accu:**	
Dt MOE Arvl on Scn:		**Site Geo Ref Meth:**	
MOE Reported Dt:	5/21/2003	**Site Map Datum:**	
Dt Document Closed:			
Agency Involved:			
SAC Action Class:	Spill to Land		
Incident Reason:			
Incident Summary:	Spill of hydraulic fluid to grd/sani		

6	1 of 1	-/0.0	91.9 / 0.00	**ON**	BORE

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

Borehole ID:	612294	**Type:**	Borehole
Use:		**Status:**	
Drill Method:		**UTM Zone:**	18
Easting:	443611	**Northing:**	5019322
Location Accuracy:		**Orig. Ground Elev m:**	91.4
Elev. Reliability Note:		**DEM Ground Elev m:**	91.5
Total Depth m:	-999	**Primary Name:**	
Township:		**Concession:**	
Lot:		**Municipality:**	
Completion Date:		**Static Water Level:**	3
Primary Water Use:		**Sec. Water Use:**	

--Details--

Stratum ID:	218390707	**Top Depth(m):**	0.0
Bottom Depth(m):	10.7	**Stratum Desc:**	CLAY,SAND.
Stratum ID:	218390708	**Top Depth(m):**	10.7
Bottom Depth(m):	11.3	**Stratum Desc:**	GRAVEL,SAND. WATER STABLE AT 290.0 FEET.
Stratum ID:	218390709	**Top Depth(m):**	11.3
Bottom Depth(m):		**Stratum Desc:**	BEDROCK,LIMESTONE. T. BROWN,GREY, STIFF TO VERY STIFF,FISSURED. CLAY,SILT. GREY,SOFT. SAND,

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7	***1 of 1***	***-/0.0***	***91.9 / 0.00***	***Ottawa ON***	***WWIS***

Well ID:	7252066	**Data Entry Status:**	
Construction Date:		**Data Src:**	
Primary Water Use:	Monitoring and Test Hole	**Date Received:**	11/16/2015
Sec. Water Use:	0	**Selected Flag:**	Yes
Final Well Status:	Monitoring and Test Hole	**Abandonment Rec:**	
Water Type:		**Contractor:**	7241
Casing Material:		**Form Version:**	7
Audit No:	Z215055	**Owner:**	
Tag:	A178562	**Street Name:**	1970 MERIVALE ROAD
Construction Method:		**County:**	OTTAWA-CARLETON
Elevation (m):		**Municipality:**	OTTAWA CITY
Elevation Reliability:		**Site Info:**	
Depth to Bedrock:		**Lot:**	
Well Depth:		**Concession:**	
Overburden/Bedrock:		**Concession Name:**	
Pump Rate:		**Easting NAD83:**	
Static Water Level:		**Northing NAD83:**	
Flowing (Y/N):		**Zone:**	
Flow Rate:		**UTM Reliability:**	
Clear/Cloudy:			

Bore Hole Information

Bore Hole ID:	1005798977	**Elevation:**	91.51
DP2BR:		**Elevrc:**	
Spatial Status:		**Zone:**	18
Code OB:		**East83:**	443596
Code OB Desc:		**Org CS:**	UTM83
Open Hole:		**North83:**	5019327
Cluster Kind:		**UTMRC:**	4
Date Completed:	16-OCT-15	**UTMRC Desc:**	margin of error : 30 m - 100 m
Remarks:		**Location Method:**	wwr
Elevrc Desc:			

Location Source Date:
Improvement Location Source:
Improvement Location Method:
Source Revision Comment:
Supplier Comment:

Overburden and Bedrock Materials Interval

Formation ID: 1005818577
Layer: 1
Color: 6
General Color: BROWN
Mat1: 28
Most Common Material: SAND
Mat2: 11
Other Materials: GRAVEL
Mat3: 77
Other Materials: LOOSE
Formation Top Depth: 0
Formation End Depth: .31
Formation End Depth UOM: m

Overburden and Bedrock Materials Interval

Formation ID: 1005818579
Layer: 3
Color: 6
General Color: BROWN
Mat1: 05
Most Common Material: CLAY
Mat2: 84
Other Materials: SILTY
Mat3: 85
Other Materials: SOFT
Formation Top Depth: 1.83
Formation End Depth: 5.18
Formation End Depth UOM: m

Overburden and Bedrock Materials Interval

Formation ID: 1005818580
Layer: 4
Color: 2
General Color: GREY
Mat1: 06
Most Common Material: SILT
Mat2:
Other Materials:
Mat3: 85
Other Materials: SOFT
Formation Top Depth: 5.18
Formation End Depth: 6.1
Formation End Depth UOM: m

Overburden and Bedrock Materials Interval

Formation ID: 1005818578
Layer: 2

Color:	6
General Color:	BROWN
Mat1:	05
Most Common Material:	CLAY
Mat2:	28
Other Materials:	SAND
Mat3:	84
Other Materials:	SILTY
Formation Top Depth:	.31
Formation End Depth:	1.83
Formation End Depth UOM:	m

Annular Space/Abandonment Sealing Record

Plug ID:	1005818588
Layer:	1
Plug From:	0
Plug To:	.31
Plug Depth UOM:	m

Annular Space/Abandonment Sealing Record

Plug ID:	1005818589
Layer:	2
Plug From:	.31
Plug To:	2.74
Plug Depth UOM:	m

Annular Space/Abandonment Sealing Record

Plug ID:	1005818590
Layer:	3
Plug From:	2.74
Plug To:	6.1
Plug Depth UOM:	m

Method of Construction & Well Use

Method Construction ID:	1005818587
Method Construction Code:	D
Method Construction:	Direct Push
Other Method Construction:	

Pipe Information

Pipe ID:	1005818576
Casing No:	0
Comment:	
Alt Name:	

Construction Record - Casing

Casing ID:	1005818583
Layer:	1
Material:	5
Open Hole or Material:	PLASTIC
Depth From:	0

Depth To:
Casing Diameter: 4.03
Casing Diameter UOM: cm
Casing Depth UOM: m

Construction Record - Screen

Screen ID: 1005818584
Layer: 1
Slot: 10`
Screen Top Depth:
Screen End Depth:
Screen Material: 5
Screen Depth UOM: m
Screen Diameter UOM: cm
Screen Diameter: 4.82

Water Details

Water ID: 1005818582
Layer:
Kind Code:
Kind:
Water Found Depth:
Water Found Depth UOM: m

Hole Diameter

Hole ID: 1005818581
Diameter: 8.25
Depth From: 0
Depth To: 6.1
Hole Depth UOM: m
Hole Diameter UOM: cm

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8 | **1 of 1** | **-/0.0** | **91.9 / 0.00** | **Ottawa ON** | **WWIS**

Well ID: 7252067
Construction Date:
Primary Water Use: Monitoring and Test Hole
Sec. Water Use: 0
Final Well Status: Monitoring and Test Hole
Water Type:
Casing Material:
Audit No: Z208920
Tag: A178561
Construction Method:
Elevation (m):
Elevation Reliability:
Depth to Bedrock:
Well Depth:
Overburden/Bedrock:
Pump Rate:
Static Water Level:
Flowing (Y/N):
Flow Rate:
Clear/Cloudy:

Data Entry Status:
Data Src:
Date Received: 11/16/2015
Selected Flag: Yes
Abandonment Rec:
Contractor: 7241
Form Version: 7
Owner:
Street Name: 1970 MERIVALE ROAD
County: OTTAWA-CARLETON
Municipality: OTTAWA CITY
Site Info:
Lot:
Concession:
Concession Name:
Easting NAD83:
Northing NAD83:
Zone:
UTM Reliability:

Bore Hole Information

Bore Hole ID:	1005798980	**Elevation:**	91.41
DP2BR:		**Elevrc:**	
Spatial Status:		**Zone:**	18
Code OB:		**East83:**	443615
Code OB Desc:		**Org CS:**	UTM83
Open Hole:		**North83:**	5019325
Cluster Kind:		**UTMRC:**	4
Date Completed:	16-OCT-15	**UTMRC Desc:**	margin of error : 30 m - 100 m
Remarks:		**Location Method:**	wwr
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock Materials Interval

Formation ID:	1005818594
Layer:	3
Color:	6
General Color:	BROWN
Mat1:	05
Most Common Material:	CLAY
Mat2:	84
Other Materials:	SILTY
Mat3:	85
Other Materials:	SOFT
Formation Top Depth:	1.5
Formation End Depth:	5.18
Formation End Depth UOM:	m

Overburden and Bedrock Materials Interval

Formation ID:	1005818595
Layer:	4
Color:	2
General Color:	GREY
Mat1:	06
Most Common Material:	SILT
Mat2:	
Other Materials:	
Mat3:	85
Other Materials:	SOFT
Formation Top Depth:	5.18
Formation End Depth:	6.1
Formation End Depth UOM:	m

Overburden and Bedrock Materials Interval

Formation ID:	1005818592
Layer:	1
Color:	2
General Color:	GREY
Mat1:	11
Most Common Material:	GRAVEL
Mat2:	
Other Materials:	
Mat3:	77

Other Materials:	LOOSE
Formation Top Depth:	0
Formation End Depth:	.31
Formation End Depth UOM:	m

Overburden and Bedrock Materials Interval

Formation ID:	1005818593
Layer:	2
Color:	6
General Color:	BROWN
Mat1:	05
Most Common Material:	CLAY
Mat2:	28
Other Materials:	SAND
Mat3:	84
Other Materials:	SILTY
Formation Top Depth:	.31
Formation End Depth:	1.5
Formation End Depth UOM:	m

Annular Space/Abandonment Sealing Record

Plug ID:	1005818603
Layer:	1
Plug From:	0
Plug To:	.31
Plug Depth UOM:	m

Annular Space/Abandonment Sealing Record

Plug ID:	1005818605
Layer:	3
Plug From:	2.74
Plug To:	6.1
Plug Depth UOM:	m

Annular Space/Abandonment Sealing Record

Plug ID:	1005818604
Layer:	2
Plug From:	.31
Plug To:	2.74
Plug Depth UOM:	m

Method of Construction & Well Use

Method Construction ID:	1005818602
Method Construction Code:	D
Method Construction:	Direct Push
Other Method Construction:	

Pipe Information

Pipe ID:	1005818591
Casing No:	0

Comment:
Alt Name:

Construction Record - Casing

Casing ID:	1005818598
Layer:	1
Material:	5
Open Hole or Material:	PLASTIC
Depth From:	0
Depth To:	
Casing Diameter:	4.03
Casing Diameter UOM:	cm
Casing Depth UOM:	m

Construction Record - Screen

Screen ID:	1005818599
Layer:	1
Slot:	10
Screen Top Depth:	
Screen End Depth:	
Screen Material:	5
Screen Depth UOM:	m
Screen Diameter UOM:	cm
Screen Diameter:	4.82

Water Details

Water ID:	1005818597
Layer:	
Kind Code:	
Kind:	
Water Found Depth:	
Water Found Depth UOM:	m

Hole Diameter

Hole ID:	1005818596
Diameter:	8.25
Depth From:	0
Depth To:	6.1
Hole Depth UOM:	m
Hole Diameter UOM:	cm

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Ottawa ON

Well ID:	7136354	***Data Entry Status:***	
Construction Date:		***Data Src:***	
Primary Water Use:	Test Hole	***Date Received:***	12/18/2009
Sec. Water Use:		***Selected Flag:***	Yes
Final Well Status:	Test Hole	***Abandonment Rec:***	
Water Type:		***Contractor:***	6964
Casing Material:		***Form Version:***	7
Audit No:	Z106959	***Owner:***	
Tag:	A064924	***Street Name:***	1960 MERIVALE ROAD
Construction Method:		***County:***	OTTAWA-CARLETON
Elevation (m):		***Municipality:***	OTTAWA CITY
Elevation Reliability:		***Site Info:***	

Depth to Bedrock:
Well Depth:
Overburden/Bedrock:
Pump Rate:
Static Water Level:
Flowing (Y/N):
Flow Rate:
Clear/Cloudy:
Lot:
Concession:
Concession Name:
Easting NAD83:
Northing NAD83:
Zone:
UTM Reliability:

Bore Hole Information

Bore Hole ID:	1002893202	***Elevation:***	91.46
DP2BR:		***Elevrc:***	
Spatial Status:		***Zone:***	18
Code OB:		***East83:***	443596
Code OB Desc:		***Org CS:***	UTM83
Open Hole:		***North83:***	5019341
Cluster Kind:		***UTMRC:***	4
Date Completed:	10-NOV-09	***UTMRC Desc:***	margin of error : 30 m - 100 m
Remarks:		***Location Method:***	wwr

Elevrc Desc:
Location Source Date:
Improvement Location Source:
Improvement Location Method:
Source Revision Comment:
Supplier Comment:

Overburden and Bedrock Materials Interval

Formation ID:	1003087897
Layer:	3
Color:	2
General Color:	GREY
Mat1:	05
Most Common Material:	CLAY
Mat2:	81
Other Materials:	SANDY
Mat3:	
Other Materials:	
Formation Top Depth:	1.8
Formation End Depth:	2.3
Formation End Depth UOM:	m

Overburden and Bedrock Materials Interval

Formation ID:	1003087898
Layer:	4
Color:	2
General Color:	GREY
Mat1:	05
Most Common Material:	CLAY
Mat2:	28
Other Materials:	SAND
Mat3:	
Other Materials:	
Formation Top Depth:	2.3
Formation End Depth:	4.9
Formation End Depth UOM:	m

Overburden and Bedrock

Materials Interval

Formation ID:	1003087899
Layer:	5
Color:	2
General Color:	GREY
Mat1:	05
Most Common Material:	CLAY
Mat2:	06
Other Materials:	SILT
Mat3:	
Other Materials:	
Formation Top Depth:	4.9
Formation End Depth:	5.2
Formation End Depth UOM:	m

Overburden and Bedrock Materials Interval

Formation ID:	1003087896
Layer:	2
Color:	6
General Color:	BROWN
Mat1:	28
Most Common Material:	SAND
Mat2:	61
Other Materials:	CLAYEY
Mat3:	
Other Materials:	
Formation Top Depth:	.15
Formation End Depth:	1.8
Formation End Depth UOM:	m

Overburden and Bedrock Materials Interval

Formation ID:	1003087895
Layer:	1
Color:	8
General Color:	BLACK
Mat1:	02
Most Common Material:	TOPSOIL
Mat2:	
Other Materials:	
Mat3:	
Other Materials:	
Formation Top Depth:	0
Formation End Depth:	.15
Formation End Depth UOM:	m

Annular Space/Abandonment Sealing Record

Plug ID:	1003087902
Layer:	2
Plug From:	.7
Plug To:	5.2
Plug Depth UOM:	m

Annular Space/Abandonment Sealing Record

Plug ID:	1003087901
Layer:	1
Plug From:	0
Plug To:	.7
Plug Depth UOM:	m

Method of Construction & Well Use

Method Construction ID:	1003087907
Method Construction Code:	F
Method Construction:	H.S.A.
Other Method Construction:	

Pipe Information

Pipe ID:	1003087894
Casing No:	0
Comment:	
Alt Name:	

Construction Record - Casing

Casing ID:	1003087904
Layer:	1
Material:	5
Open Hole or Material:	PLASTIC
Depth From:	0
Depth To:	1.1
Casing Diameter:	5.2
Casing Diameter UOM:	cm
Casing Depth UOM:	m

Construction Record - Screen

Screen ID:	1003087905
Layer:	1
Slot:	10
Screen Top Depth:	1.1
Screen End Depth:	5.2
Screen Material:	5
Screen Depth UOM:	m
Screen Diameter UOM:	cm
Screen Diameter:	6

Water Details

Water ID:	1003087903
Layer:	1
Kind Code:	5
Kind:	Not stated
Water Found Depth:	1.59
Water Found Depth UOM:	m

Hole Diameter

Hole ID:	1003087900
Diameter:	22
Depth From:	0
Depth To:	5.2
Hole Depth UOM:	m

Hole Diameter UOM: cm

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Well ID:	7252068	**Data Entry Status:**	
Construction Date:		**Data Src:**	
Primary Water Use:	Monitoring and Test Hole	**Date Received:**	11/16/2015
Sec. Water Use:	0	**Selected Flag:**	Yes
Final Well Status:	Monitoring and Test Hole	**Abandonment Rec:**	
Water Type:		**Contractor:**	7241
Casing Material:		**Form Version:**	7
Audit No:	Z208918	**Owner:**	
Tag:	A178560	**Street Name:**	1970 MERIVALE ROAD
Construction Method:		**County:**	OTTAWA-CARLETON
Elevation (m):		**Municipality:**	OTTAWA CITY
Elevation Reliability:		**Site Info:**	
Depth to Bedrock:		**Lot:**	
Well Depth:		**Concession:**	
Overburden/Bedrock:		**Concession Name:**	
Pump Rate:		**Easting NAD83:**	
Static Water Level:		**Northing NAD83:**	
Flowing (Y/N):		**Zone:**	
Flow Rate:		**UTM Reliability:**	
Clear/Cloudy:			

Bore Hole Information

Bore Hole ID:	1005798983	**Elevation:**	91.46
DP2BR:		**Elevrc:**	
Spatial Status:		**Zone:**	18
Code OB:		**East83:**	443631
Code OB Desc:		**Org CS:**	UTM83
Open Hole:		**North83:**	5019329
Cluster Kind:		**UTMRC:**	4
Date Completed:	16-OCT-15	**UTMRC Desc:**	margin of error : 30 m - 100 m
Remarks:		**Location Method:**	wwr
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock Materials Interval

Formation ID:	1005818608
Layer:	2
Color:	6
General Color:	BROWN
Mat1:	28
Most Common Material:	SAND
Mat2:	
Other Materials:	
Mat3:	85
Other Materials:	SOFT
Formation Top Depth:	.31
Formation End Depth:	1.5
Formation End Depth UOM:	m

Overburden and Bedrock Materials Interval

Formation ID:	1005818610
Layer:	4
Color:	2
General Color:	GREY
Mat1:	05
Most Common Material:	CLAY
Mat2:	84
Other Materials:	SILTY
Mat3:	85
Other Materials:	SOFT
Formation Top Depth:	3.1
Formation End Depth:	6.1
Formation End Depth UOM:	m

Overburden and Bedrock Materials Interval

Formation ID:	1005818607
Layer:	1
Color:	6
General Color:	BROWN
Mat1:	11
Most Common Material:	GRAVEL
Mat2:	
Other Materials:	
Mat3:	77
Other Materials:	LOOSE
Formation Top Depth:	0
Formation End Depth:	.31
Formation End Depth UOM:	m

Overburden and Bedrock Materials Interval

Formation ID:	1005818609
Layer:	3
Color:	6
General Color:	BROWN
Mat1:	05
Most Common Material:	CLAY
Mat2:	84
Other Materials:	SILTY
Mat3:	85
Other Materials:	SOFT
Formation Top Depth:	1.5
Formation End Depth:	3.1
Formation End Depth UOM:	m

Annular Space/Abandonment Sealing Record

Plug ID:	1005818619
Layer:	2
Plug From:	.31
Plug To:	
Plug Depth UOM:	m

Annular Space/Abandonment Sealing Record

Plug ID: 1005818618
Layer: 1
Plug From: 0
Plug To: .31
Plug Depth UOM: m

Method of Construction & Well Use

Method Construction ID: 1005818617
Method Construction Code: D
Method Construction: Direct Push
Other Method Construction:

Pipe Information

Pipe ID: 1005818606
Casing No: 0
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 1005818613
Layer: 1
Material: 5
Open Hole or Material: PLASTIC
Depth From: 0
Depth To:
Casing Diameter: 4.03
Casing Diameter UOM: cm
Casing Depth UOM: m

Construction Record - Screen

Screen ID: 1005818614
Layer: 1
Slot: 10
Screen Top Depth:
Screen End Depth:
Screen Material: 5
Screen Depth UOM: m
Screen Diameter UOM: cm
Screen Diameter: 4.82

Water Details

Water ID: 1005818612
Layer:
Kind Code:
Kind:
Water Found Depth:
Water Found Depth UOM: m

Hole Diameter

Hole ID: 1005818611
Diameter: 8.25
Depth From: 0
Depth To:

Hole Depth UOM:	m
Hole Diameter UOM:	cm

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Well ID:	7252071	**Data Entry Status:**	
Construction Date:		**Data Src:**	
Primary Water Use:	Monitoring and Test Hole	**Date Received:**	11/16/2015
Sec. Water Use:	0	**Selected Flag:**	Yes
Final Well Status:	Monitoring and Test Hole	**Abandonment Rec:**	
Water Type:		**Contractor:**	7241
Casing Material:		**Form Version:**	7
Audit No:	Z208919	**Owner:**	
Tag:	A178557	**Street Name:**	1970 MERIVALE ROAD
Construction Method:		**County:**	OTTAWA-CARLETON
Elevation (m):		**Municipality:**	OTTAWA CITY
Elevation Reliability:		**Site Info:**	
Depth to Bedrock:		**Lot:**	
Well Depth:		**Concession:**	
Overburden/Bedrock:		**Concession Name:**	
Pump Rate:		**Easting NAD83:**	
Static Water Level:		**Northing NAD83:**	
Flowing (Y/N):		**Zone:**	
Flow Rate:		**UTM Reliability:**	
Clear/Cloudy:			

Bore Hole Information

Bore Hole ID:	1005799145	**Elevation:**	91.18
DP2BR:		**Elevrc:**	
Spatial Status:		**Zone:**	18
Code OB:		**East83:**	443509
Code OB Desc:		**Org CS:**	UTM83
Open Hole:		**North83:**	5019286
Cluster Kind:		**UTMRC:**	4
Date Completed:	15-OCT-15	**UTMRC Desc:**	margin of error : 30 m - 100 m
Remarks:		**Location Method:**	wwr
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock Materials Interval

Formation ID:	1005818653
Layer:	3
Color:	6
General Color:	BROWN
Mat1:	05
Most Common Material:	CLAY
Mat2:	84
Other Materials:	SILTY
Mat3:	85
Other Materials:	SOFT
Formation Top Depth:	1.5
Formation End Depth:	3.66
Formation End Depth UOM:	m

Overburden and Bedrock Materials Interval

Formation ID:	1005818651
Layer:	1
Color:	2
General Color:	GREY
Mat1:	11
Most Common Material:	GRAVEL
Mat2:	28
Other Materials:	SAND
Mat3:	77
Other Materials:	LOOSE
Formation Top Depth:	0
Formation End Depth:	.31
Formation End Depth UOM:	m

Overburden and Bedrock Materials Interval

Formation ID:	1005818654
Layer:	4
Color:	2
General Color:	GREY
Mat1:	05
Most Common Material:	CLAY
Mat2:	
Other Materials:	
Mat3:	85
Other Materials:	SOFT
Formation Top Depth:	3.66
Formation End Depth:	5.79
Formation End Depth UOM:	m

Overburden and Bedrock Materials Interval

Formation ID:	1005818652
Layer:	2
Color:	6
General Color:	BROWN
Mat1:	28
Most Common Material:	SAND
Mat2:	
Other Materials:	
Mat3:	85
Other Materials:	SOFT
Formation Top Depth:	.31
Formation End Depth:	1.5
Formation End Depth UOM:	m

Annular Space/Abandonment Sealing Record

Plug ID:	1005818664
Layer:	3
Plug From:	2.44
Plug To:	5.79
Plug Depth UOM:	m

Annular Space/Abandonment Sealing Record

Plug ID: 1005818662
Layer: 1
Plug From: 0
Plug To: .31
Plug Depth UOM: m

Annular Space/Abandonment Sealing Record

Plug ID: 1005818663
Layer: 2
Plug From: .31
Plug To: 2.44
Plug Depth UOM: m

Method of Construction & Well Use

Method Construction ID: 1005818661
Method Construction Code: D
Method Construction: Direct Push
Other Method Construction:

Pipe Information

Pipe ID: 1005818650
Casing No: 0
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 1005818657
Layer: 1
Material: 5
Open Hole or Material: PLASTIC
Depth From: 0
Depth To: 2.94
Casing Diameter: 4.03
Casing Diameter UOM: cm
Casing Depth UOM: m

Construction Record - Screen

Screen ID: 1005818658
Layer: 1
Slot: 10
Screen Top Depth: 2.74
Screen End Depth: 5.79
Screen Material: 5
Screen Depth UOM: m
Screen Diameter UOM: cm
Screen Diameter: 4.82

Water Details

Water ID: 1005818656
Layer:
Kind Code:
Kind:

Water Found Depth:
Water Found Depth UOM: m

Hole Diameter

Hole ID: 1005818655
Diameter: 8.25
Depth From: 0
Depth To: 5.79
Hole Depth UOM: m
Hole Diameter UOM: cm

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Well ID: 1504898
Construction Date:
Primary Water Use: Commerical
Sec. Water Use: 0
Final Well Status: Water Supply
Water Type:
Casing Material:
Audit No:
Tag:
Construction Method:
Elevation (m):
Elevation Reliability:
Depth to Bedrock:
Well Depth:
Overburden/Bedrock:
Pump Rate:
Static Water Level:
Flowing (Y/N):
Flow Rate:
Clear/Cloudy:

Data Entry Status:
Data Src: 1
Date Received: 11/30/1965
Selected Flag: Yes
Abandonment Rec:
Contractor: 1503
Form Version: 1
Owner:
Street Name:
County: OTTAWA-CARLETON
Municipality: NEPEAN TOWNSHIP
Site Info:
Lot: 025
Concession: 01
Concession Name: RF
Easting NAD83:
Northing NAD83:
Zone:
UTM Reliability:

Bore Hole Information

Bore Hole ID: 10026941
DP2BR: 35
Spatial Status:
Code OB: r
Code OB Desc: Bedrock
Open Hole:
Cluster Kind:
Date Completed: 16-OCT-65
Remarks:
Elevrc Desc:
Location Source Date:
Improvement Location Source:
Improvement Location Method:
Source Revision Comment:
Supplier Comment:

Elevation: 92.19
Elevrc:
Zone: 18
East83: 443660.7
Org CS:
North83: 5019212
UTMRC: 5
UTMRC Desc: margin of error : 100 m - 300 m
Location Method: p5

Overburden and Bedrock Materials Interval

Formation ID: 931000816
Layer: 3
Color:
General Color:

Mat1: 15
Most Common Material: LIMESTONE
Mat2:
Other Materials:
Mat3:
Other Materials:
Formation Top Depth: 35
Formation End Depth: 76
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 931000815
Layer: 2
Color:
General Color:
Mat1: 05
Most Common Material: CLAY
Mat2:
Other Materials:
Mat3:
Other Materials:
Formation Top Depth: 8
Formation End Depth: 35
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 931000814
Layer: 1
Color:
General Color:
Mat1: 09
Most Common Material: MEDIUM SAND
Mat2:
Other Materials:
Mat3:
Other Materials:
Formation Top Depth: 0
Formation End Depth: 8
Formation End Depth UOM: ft

Method of Construction & Well Use

Method Construction ID: 961504898
Method Construction Code: 1
Method Construction: Cable Tool
Other Method Construction:

Pipe Information

Pipe ID: 10575511
Casing No: 1
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 930046618

Layer:	1
Material:	1
Open Hole or Material:	STEEL
Depth From:	
Depth To:	39
Casing Diameter:	5
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Construction Record - Casing

Casing ID:	930046619
Layer:	2
Material:	4
Open Hole or Material:	OPEN HOLE
Depth From:	
Depth To:	76
Casing Diameter:	5
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Results of Well Yield Testing

Pump Test ID:	991504898
Pump Set At:	
Static Level:	15
Final Level After Pumping:	15
Recommended Pump Depth:	50
Pumping Rate:	10
Flowing Rate:	
Recommended Pump Rate:	5
Levels UOM:	ft
Rate UOM:	GPM
Water State After Test Code:	2
Water State After Test:	CLOUDY
Pumping Test Method:	1
Pumping Duration HR:	1
Pumping Duration MIN:	0
Flowing:	N

Water Details

Water ID:	933458252
Layer:	1
Kind Code:	1
Kind:	FRESH
Water Found Depth:	75
Water Found Depth UOM:	ft

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Well ID:	7110658	**Data Entry Status:**	
Construction Date:		**Data Src:**	
Primary Water Use:	Monitoring and Test Hole	**Date Received:**	8/28/2008
Sec. Water Use:	0	**Selected Flag:**	Yes
Final Well Status:	Test Hole	**Abandonment Rec:**	
Water Type:		**Contractor:**	7241
Casing Material:		**Form Version:**	5
Audit No:	M00498	**Owner:**	
Tag:	A070190	**Street Name:**	1960 MERIVALE RD.
Construction		**County:**	OTTAWA-CARLETON

Method:
Elevation (m):
Elevation Reliability:
Depth to Bedrock:
Well Depth:
Overburden/Bedrock:
Pump Rate:
Static Water Level:
Flowing (Y/N):
Flow Rate:
Clear/Cloudy:

Municipality: OTTAWA CITY
Site Info:
Lot:
Concession:
Concession Name:
Easting NAD83:
Northing NAD83:
Zone:
UTM Reliability:

Bore Hole Information

Bore Hole ID: 1001767479
DP2BR:
Spatial Status:
Code OB:
Code OB Desc:
Open Hole:
Cluster Kind:
Date Completed: 25-JUL-08
Remarks:
Elevrc Desc:
Location Source Date:
Improvement Location Source:
Improvement Location Method:
Source Revision Comment:
Supplier Comment:

Elevation: 92.08
Elevrc:
Zone: 18
East83: 443659
Org CS: UTM83
North83: 5019413
UTMRC: 3
UTMRC Desc: margin of error : 10 - 30 m
Location Method: wwr

Overburden and Bedrock Materials Interval

Formation ID: 1002693951
Layer: 4
Color: 2
General Color: GREY
Mat1: 06
Most Common Material: SILT
Mat2: 05
Other Materials: CLAY
Mat3: 85
Other Materials: SOFT
Formation Top Depth: 6.1
Formation End Depth: 6.71
Formation End Depth UOM: m

Overburden and Bedrock Materials Interval

Formation ID: 1002693949
Layer: 2
Color: 2
General Color: GREY
Mat1: 05
Most Common Material: CLAY
Mat2: 06
Other Materials: SILT
Mat3: 85
Other Materials: SOFT
Formation Top Depth: 1.5
Formation End Depth: 3.1
Formation End Depth UOM: m

Overburden and Bedrock Materials Interval

Formation ID:	1002693950
Layer:	3
Color:	2
General Color:	GREY
Mat1:	05
Most Common Material:	CLAY
Mat2:	06
Other Materials:	SILT
Mat3:	85
Other Materials:	SOFT
Formation Top Depth:	3.1
Formation End Depth:	6.1
Formation End Depth UOM:	m

Overburden and Bedrock Materials Interval

Formation ID:	1002693948
Layer:	1
Color:	6
General Color:	BROWN
Mat1:	28
Most Common Material:	SAND
Mat2:	11
Other Materials:	GRAVEL
Mat3:	85
Other Materials:	SOFT
Formation Top Depth:	0
Formation End Depth:	1.5
Formation End Depth UOM:	m

Annular Space/Abandonment Sealing Record

Plug ID:	1002693955
Layer:	3
Plug From:	3.35
Plug To:	6.71
Plug Depth UOM:	m

Annular Space/Abandonment Sealing Record

Plug ID:	1002693954
Layer:	2
Plug From:	.31
Plug To:	3.35
Plug Depth UOM:	m

Annular Space/Abandonment Sealing Record

Plug ID:	1002693953
Layer:	1
Plug From:	0
Plug To:	.31
Plug Depth UOM:	m

Method of Construction & Well Use

Method Construction ID:	1002693960
Method Construction Code:	D
Method Construction:	Direct Push
Other Method Construction:	

Pipe Information

Pipe ID:	1002693947
Casing No:	0
Comment:	
Alt Name:	

Construction Record - Casing

Casing ID:	1002693956
Layer:	1
Material:	5
Open Hole or Material:	PLASTIC
Depth From:	0
Depth To:	3.66
Casing Diameter:	4.03
Casing Diameter UOM:	cm
Casing Depth UOM:	m

Construction Record - Screen

Screen ID:	1002693957
Layer:	1
Slot:	10
Screen Top Depth:	3.66
Screen End Depth:	6.71
Screen Material:	5
Screen Depth UOM:	m
Screen Diameter UOM:	cm
Screen Diameter:	4.82

Hole Diameter

Hole ID:	1002693952
Diameter:	8.25
Depth From:	0
Depth To:	6.71
Hole Depth UOM:	m
Hole Diameter UOM:	cm

Bore Hole Information

Bore Hole ID:	1002693902	***Elevation:***	91.72
DP2BR:		***Elevrc:***	
Spatial Status:		***Zone:***	18
Code OB:		***East83:***	443621
Code OB Desc:		***Org CS:***	UTM83
Open Hole:		***North83:***	5019371
Cluster Kind:	This is a record from cluster log sheet	***UTMRC:***	3
Date Completed:	24-JUL-08	***UTMRC Desc:***	margin of error : 10 - 30 m
Remarks:		***Location Method:***	wwr
Elevrc Desc:			
Location Source Date:			

Improvement Location Source:
Improvement Location Method:
Source Revision Comment:
Supplier Comment:

Annular Space/Abandonment Sealing Record

Plug ID: 1002693906
Layer:
Plug From:
Plug To:
Plug Depth UOM:

Method of Construction & Well Use

Method Construction ID: 1002693905
Method Construction Code:
Method Construction:
Other Method Construction: DIRECT PUSH

Pipe Information

Pipe ID: 1002693907
Casing No: 0
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 1002693909
Layer:
Material: 5
Open Hole or Material: PLASTIC
Depth From:
Depth To: 2.44
Casing Diameter:
Casing Diameter UOM:
Casing Depth UOM: m

Construction Record - Screen

Screen ID: 1002693908
Layer:
Slot:
Screen Top Depth: 2.44
Screen End Depth: 5.49
Screen Material:
Screen Depth UOM: m
Screen Diameter UOM:
Screen Diameter:

Results of Well Yield Testing

Pump Test ID: 1002693910
Pump Set At:
Static Level:
Final Level After Pumping:
Recommended Pump Depth:
Pumping Rate:

Flowing Rate:
Recommended Pump Rate:
Levels UOM:
Rate UOM:
Water State After Test Code:
Water State After Test:
Pumping Test Method:
Pumping Duration HR:
Pumping Duration MIN:
Flowing:

Hole Diameter

Hole ID: 1002693904
Diameter: 8.25
Depth From:
Depth To: 5.49
Hole Depth UOM: m
Hole Diameter UOM: cm

Bore Hole Information

Bore Hole ID: 1002693875
DP2BR:
Spatial Status:
Code OB:
Code OB Desc:
Open Hole:
Cluster Kind: This is a record from cluster log sheet
Date Completed: 24-JUL-08
Remarks:
Elevrc Desc:
Location Source Date:
Improvement Location Source:
Improvement Location Method:
Source Revision Comment:
Supplier Comment:
Elevation: 91.62
Elevrc:
Zone: 18
East83: 443632
Org CS: UTM83
North83: 5019342
UTMRC: 3
UTMRC Desc: margin of error : 10 - 30 m
Location Method: wwr

Annular Space/Abandonment Sealing Record

Plug ID: 1002693879
Layer:
Plug From:
Plug To:
Plug Depth UOM:

Method of Construction & Well Use

Method Construction ID: 1002693878
Method Construction Code:
Method Construction:
Other Method Construction: DIRECT PUSH

Pipe Information

Pipe ID: 1002693880
Casing No: 0
Comment:
Alt Name:

Construction Record - Casing

Casing ID:	1002693882
Layer:	
Material:	5
Open Hole or Material:	PLASTIC
Depth From:	
Depth To:	1.22
Casing Diameter:	
Casing Diameter UOM:	
Casing Depth UOM:	m

Construction Record - Screen

Screen ID:	1002693881
Layer:	
Slot:	
Screen Top Depth:	1.22
Screen End Depth:	2.44
Screen Material:	
Screen Depth UOM:	m
Screen Diameter UOM:	
Screen Diameter:	

Results of Well Yield Testing

Pump Test ID:	1002693883
Pump Set At:	
Static Level:	
Final Level After Pumping:	
Recommended Pump Depth:	
Pumping Rate:	
Flowing Rate:	
Recommended Pump Rate:	
Levels UOM:	
Rate UOM:	
Water State After Test Code:	
Water State After Test:	
Pumping Test Method:	
Pumping Duration HR:	
Pumping Duration MIN:	
Flowing:	

Hole Diameter

Hole ID:	1002693877
Diameter:	8.25
Depth From:	
Depth To:	2.44
Hole Depth UOM:	m
Hole Diameter UOM:	cm

Bore Hole Information

Bore Hole ID:	1002693866	***Elevation:***	91.66
DP2BR:		***Elevrc:***	
Spatial Status:		***Zone:***	18
Code OB:		***East83:***	443631
Code OB Desc:		***Org CS:***	UTM83
Open Hole:		***North83:***	5019347
Cluster Kind:	This is a record from cluster log sheet	***UTMRC:***	3
Date Completed:	24-JUL-08	***UTMRC Desc:***	margin of error : 10 - 30 m

Remarks: ***Location Method:*** wwr
Elevrc Desc:
Location Source Date:
Improvement Location Source:
Improvement Location Method:
Source Revision Comment:
Supplier Comment:

Annular Space/Abandonment Sealing Record

Plug ID: 1002693870
Layer:
Plug From:
Plug To:
Plug Depth UOM:

Method of Construction & Well Use

Method Construction ID: 1002693869
Method Construction Code:
Method Construction:
Other Method Construction: DIRECT PUSH

Pipe Information

Pipe ID: 1002693871
Casing No: 0
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 1002693873
Layer:
Material: 5
Open Hole or Material: PLASTIC
Depth From:
Depth To: 2.74
Casing Diameter:
Casing Diameter UOM:
Casing Depth UOM: m

Construction Record - Screen

Screen ID: 1002693872
Layer:
Slot:
Screen Top Depth: 2.74
Screen End Depth: 5.79
Screen Material:
Screen Depth UOM: m
Screen Diameter UOM:
Screen Diameter:

Results of Well Yield Testing

Pump Test ID: 1002693874
Pump Set At:
Static Level:

Final Level After Pumping:
Recommended Pump Depth:
Pumping Rate:
Flowing Rate:
Recommended Pump Rate:
Levels UOM:
Rate UOM:
Water State After Test Code:
Water State After Test:
Pumping Test Method:
Pumping Duration HR:
Pumping Duration MIN:
Flowing:

Hole Diameter

Hole ID: 1002693868
Diameter: 8.25
Depth From:
Depth To: 5.79
Hole Depth UOM: m
Hole Diameter UOM: cm

Bore Hole Information

Bore Hole ID: 1002693920
DP2BR:
Spatial Status:
Code OB:
Code OB Desc:
Open Hole:
Cluster Kind: This is a record from cluster log sheet
Date Completed: 25-JUL-08
Remarks:
Elevrc Desc:
Location Source Date:
Improvement Location Source:
Improvement Location Method:
Source Revision Comment:
Supplier Comment:
Elevation: 91.68
Elevrc:
Zone: 18
East83: 443625
Org CS: UTM83
North83: 5019360
UTMRC: 3
UTMRC Desc: margin of error : 10 - 30 m
Location Method: wwr

Annular Space/Abandonment Sealing Record

Plug ID: 1002693924
Layer:
Plug From:
Plug To:
Plug Depth UOM:

Method of Construction & Well Use

Method Construction ID: 1002693923
Method Construction Code:
Method Construction:
Other Method Construction: DIRECT PUSH

Pipe Information

Pipe ID: 1002693925
Casing No: 0

Comment:
Alt Name:

Construction Record - Casing

Casing ID:	1002693927
Layer:	
Material:	5
Open Hole or Material:	PLASTIC
Depth From:	
Depth To:	1.83
Casing Diameter:	
Casing Diameter UOM:	
Casing Depth UOM:	m

Construction Record - Screen

Screen ID:	1002693926
Layer:	
Slot:	
Screen Top Depth:	1.83
Screen End Depth:	3.35
Screen Material:	
Screen Depth UOM:	m
Screen Diameter UOM:	
Screen Diameter:	

Results of Well Yield Testing

Pump Test ID:	1002693928
Pump Set At:	
Static Level:	
Final Level After Pumping:	
Recommended Pump Depth:	
Pumping Rate:	
Flowing Rate:	
Recommended Pump Rate:	
Levels UOM:	
Rate UOM:	
Water State After Test Code:	
Water State After Test:	
Pumping Test Method:	
Pumping Duration HR:	
Pumping Duration MIN:	
Flowing:	

Hole Diameter

Hole ID:	1002693922
Diameter:	8.25
Depth From:	
Depth To:	3.35
Hole Depth UOM:	m
Hole Diameter UOM:	cm

Bore Hole Information

Bore Hole ID:	1002693938	***Elevation:***	91.4
DP2BR:		***Elevrc:***	
Spatial Status:		***Zone:***	18
Code OB:		***East83:***	443612
Code OB Desc:		***Org CS:***	UTM83

Open Hole:		**North83:**	5019346
Cluster Kind:	This is a record from cluster log sheet	**UTMRC:**	3
Date Completed:	25-JUL-08	**UTMRC Desc:**	margin of error : 10 - 30 m
Remarks:		**Location Method:**	wwr
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Annular Space/Abandonment Sealing Record

Plug ID:	1002693942
Layer:	
Plug From:	
Plug To:	
Plug Depth UOM:	

Method of Construction & Well Use

Method Construction ID:	1002693941
Method Construction Code:	
Method Construction:	
Other Method Construction:	DIRECT PUSH

Pipe Information

Pipe ID:	1002693943
Casing No:	0
Comment:	
Alt Name:	

Construction Record - Casing

Casing ID:	1002693945
Layer:	
Material:	5
Open Hole or Material:	PLASTIC
Depth From:	
Depth To:	3.66
Casing Diameter:	
Casing Diameter UOM:	
Casing Depth UOM:	m

Construction Record - Screen

Screen ID:	1002693944
Layer:	
Slot:	
Screen Top Depth:	3.66
Screen End Depth:	6.71
Screen Material:	
Screen Depth UOM:	m
Screen Diameter UOM:	
Screen Diameter:	

Results of Well Yield Testing

Pump Test ID: 1002693946
Pump Set At:
Static Level:
Final Level After Pumping:
Recommended Pump Depth:
Pumping Rate:
Flowing Rate:
Recommended Pump Rate:
Levels UOM:
Rate UOM:
Water State After Test Code:
Water State After Test:
Pumping Test Method:
Pumping Duration HR:
Pumping Duration MIN:
Flowing:

Hole Diameter

Hole ID: 1002693940
Diameter: 8.25
Depth From:
Depth To: 6.71
Hole Depth UOM: m
Hole Diameter UOM: cm

Bore Hole Information

Bore Hole ID: 1002693911
DP2BR:
Spatial Status:
Code OB:
Code OB Desc:
Open Hole:
Cluster Kind: This is a record from cluster log sheet
Date Completed: 25-JUL-08
Remarks:
Elevrc Desc:
Location Source Date:
Improvement Location Source:
Improvement Location Method:
Source Revision Comment:
Supplier Comment:
Elevation: 91.71
Elevrc:
Zone: 18
East83: 443626
Org CS: UTM83
North83: 5019361
UTMRC: 3
UTMRC Desc: margin of error : 10 - 30 m
Location Method: wwr

Annular Space/Abandonment Sealing Record

Plug ID: 1002693915
Layer:
Plug From:
Plug To:
Plug Depth UOM:

Method of Construction & Well Use

Method Construction ID: 1002693914
Method Construction Code:
Method Construction:
Other Method Construction: DIRECT PUSH

Pipe Information

Pipe ID: 1002693916
Casing No: 0
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 1002693918
Layer:
Material: 5
Open Hole or Material: PLASTIC
Depth From:
Depth To: 3.66
Casing Diameter:
Casing Diameter UOM:
Casing Depth UOM: m

Construction Record - Screen

Screen ID: 1002693917
Layer:
Slot:
Screen Top Depth: 3.66
Screen End Depth: 6.71
Screen Material:
Screen Depth UOM: m
Screen Diameter UOM:
Screen Diameter:

Results of Well Yield Testing

Pump Test ID: 1002693919
Pump Set At:
Static Level:
Final Level After Pumping:
Recommended Pump Depth:
Pumping Rate:
Flowing Rate:
Recommended Pump Rate:
Levels UOM:
Rate UOM:
Water State After Test Code:
Water State After Test:
Pumping Test Method:
Pumping Duration HR:
Pumping Duration MIN:
Flowing:

Hole Diameter

Hole ID: 1002693913
Diameter: 8.25
Depth From:
Depth To: 6.71
Hole Depth UOM: m
Hole Diameter UOM: cm

Bore Hole Information

Bore Hole ID: 1002693884 ***Elevation:*** 91.87
DP2BR: ***Elevrc:***

Spatial Status:		**Zone:**	18
Code OB:		**East83:**	443630
Code OB Desc:		**Org CS:**	UTM83
Open Hole:		**North83:**	5019372
Cluster Kind:	This is a record from cluster log sheet	**UTMRC:**	3
Date Completed:	24-JUL-08	**UTMRC Desc:**	margin of error : 10 - 30 m
Remarks:		**Location Method:**	wwr

Elevrc Desc:
Location Source Date:
Improvement Location Source:
Improvement Location Method:
Source Revision Comment:
Supplier Comment:

Annular Space/Abandonment Sealing Record

Plug ID: 1002693888
Layer:
Plug From:
Plug To:
Plug Depth UOM:

Method of Construction & Well Use

Method Construction ID: 1002693887
Method Construction Code:
Method Construction:
Other Method Construction: DIRECT PUSH

Pipe Information

Pipe ID: 1002693889
Casing No: 0
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 1002693891
Layer:
Material: 5
Open Hole or Material: PLASTIC
Depth From:
Depth To: 3.35
Casing Diameter:
Casing Diameter UOM:
Casing Depth UOM: m

Construction Record - Screen

Screen ID: 1002693890
Layer:
Slot:
Screen Top Depth: 3.35
Screen End Depth: 6.4
Screen Material:
Screen Depth UOM: m
Screen Diameter UOM:
Screen Diameter:

Results of Well Yield Testing

Pump Test ID:	1002693892
Pump Set At:	
Static Level:	
Final Level After Pumping:	
Recommended Pump Depth:	
Pumping Rate:	
Flowing Rate:	
Recommended Pump Rate:	
Levels UOM:	
Rate UOM:	
Water State After Test Code:	
Water State After Test:	
Pumping Test Method:	
Pumping Duration HR:	
Pumping Duration MIN:	
Flowing:	

Hole Diameter

Hole ID:	1002693886
Diameter:	8.25
Depth From:	
Depth To:	6.4
Hole Depth UOM:	m
Hole Diameter UOM:	cm

Bore Hole Information

Bore Hole ID:	1002693893	***Elevation:***	91.86
DP2BR:		***Elevrc:***	
Spatial Status:		***Zone:***	18
Code OB:		***East83:***	443630
Code OB Desc:		***Org CS:***	UTM83
Open Hole:		***North83:***	5019371
Cluster Kind:	This is a record from cluster log sheet	***UTMRC:***	3
Date Completed:	24-JUL-08	***UTMRC Desc:***	margin of error : 10 - 30 m
Remarks:		***Location Method:***	wwr
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Annular Space/Abandonment Sealing Record

Plug ID:	1002693897
Layer:	
Plug From:	
Plug To:	
Plug Depth UOM:	

Method of Construction & Well Use

Method Construction ID:	1002693896
Method Construction Code:	
Method Construction:	
Other Method Construction:	DIRECT PUSH

Pipe Information

Pipe ID:	1002693898
Casing No:	0
Comment:	
Alt Name:	

Construction Record - Casing

Casing ID:	1002693900
Layer:	
Material:	5
Open Hole or Material:	PLASTIC
Depth From:	
Depth To:	1.5
Casing Diameter:	
Casing Diameter UOM:	
Casing Depth UOM:	m

Construction Record - Screen

Screen ID:	1002693899
Layer:	
Slot:	
Screen Top Depth:	1.5
Screen End Depth:	3.1
Screen Material:	
Screen Depth UOM:	m
Screen Diameter UOM:	
Screen Diameter:	

Results of Well Yield Testing

Pump Test ID:	1002693901
Pump Set At:	
Static Level:	
Final Level After Pumping:	
Recommended Pump Depth:	
Pumping Rate:	
Flowing Rate:	
Recommended Pump Rate:	
Levels UOM:	
Rate UOM:	
Water State After Test Code:	
Water State After Test:	
Pumping Test Method:	
Pumping Duration HR:	
Pumping Duration MIN:	
Flowing:	

Hole Diameter

Hole ID:	1002693895
Diameter:	8.25
Depth From:	
Depth To:	3.1
Hole Depth UOM:	m
Hole Diameter UOM:	cm

Bore Hole Information

Bore Hole ID:	1002693929	**Elevation:**	91.44
DP2BR:		**Elevrc:**	
Spatial Status:		**Zone:**	18
Code OB:		**East83:**	443611
Code OB Desc:		**Org CS:**	UTM83
Open Hole:		**North83:**	5019357
Cluster Kind:	This is a record from cluster log sheet	**UTMRC:**	3
Date Completed:	25-JUL-08	**UTMRC Desc:**	margin of error : 10 - 30 m
Remarks:		**Location Method:**	wwr

Elevrc Desc:
Location Source Date:
Improvement Location Source:
Improvement Location Method:
Source Revision Comment:
Supplier Comment:

Annular Space/Abandonment Sealing Record

Plug ID: 1002693933
Layer:
Plug From:
Plug To:
Plug Depth UOM:

Method of Construction & Well Use

Method Construction ID: 1002693932
Method Construction Code:
Method Construction:
Other Method Construction: DIRECT PUSH

Pipe Information

Pipe ID: 1002693934
Casing No: 0
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 1002693936
Layer:
Material: 5
Open Hole or Material: PLASTIC
Depth From:
Depth To: 3.66
Casing Diameter:
Casing Diameter UOM:
Casing Depth UOM: m

Construction Record - Screen

Screen ID: 1002693935
Layer:
Slot:
Screen Top Depth: 3.66
Screen End Depth: 6.71
Screen Material:
Screen Depth UOM: m

Screen Diameter UOM:
Screen Diameter:

Results of Well Yield Testing

Pump Test ID:	1002693937
Pump Set At:	
Static Level:	
Final Level After Pumping:	
Recommended Pump Depth:	
Pumping Rate:	
Flowing Rate:	
Recommended Pump Rate:	
Levels UOM:	
Rate UOM:	
Water State After Test Code:	
Water State After Test:	
Pumping Test Method:	
Pumping Duration HR:	
Pumping Duration MIN:	
Flowing:	

Hole Diameter

Hole ID:	1002693931
Diameter:	8.25
Depth From:	
Depth To:	6.71
Hole Depth UOM:	m
Hole Diameter UOM:	cm

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Well ID:	7110659	***Data Entry Status:***	
Construction Date:		***Data Src:***	
Primary Water Use:	Monitoring and Test Hole	***Date Received:***	8/28/2008
Sec. Water Use:	0	***Selected Flag:***	Yes
Final Well Status:	Abandoned-Other	***Abandonment Rec:***	Yes
Water Type:		***Contractor:***	7241
Casing Material:		***Form Version:***	7
Audit No:	Z89436	***Owner:***	
Tag:		***Street Name:***	1960 MERIVALE
Construction Method:		***County:***	OTTAWA-CARLETON
Elevation (m):		***Municipality:***	OTTAWA CITY
Elevation Reliability:		***Site Info:***	
Depth to Bedrock:		***Lot:***	
Well Depth:		***Concession:***	
Overburden/Bedrock:		***Concession Name:***	
Pump Rate:		***Easting NAD83:***	
Static Water Level:		***Northing NAD83:***	
Flowing (Y/N):		***Zone:***	
Flow Rate:		***UTM Reliability:***	
Clear/Cloudy:			

Bore Hole Information

Bore Hole ID:	1001767482	***Elevation:***	91.78
DP2BR:		***Elevrc:***	
Spatial Status:		***Zone:***	18
Code OB:		***East83:***	443639

Code OB Desc:		**Org CS:**	UTM83
Open Hole:		**North83:**	5019345
Cluster Kind:		**UTMRC:**	3
Date Completed:	24-JUL-08	**UTMRC Desc:**	margin of error : 10 - 30 m
Remarks:		**Location Method:**	wwr

Elevrc Desc:
Location Source Date:
Improvement Location Source:
Improvement Location Method:
Source Revision Comment:
Supplier Comment:

Annular Space/Abandonment Sealing Record

Plug ID: 1001872431
Layer: 1
Plug From: 0
Plug To: 1.83
Plug Depth UOM: ft

Annular Space/Abandonment Sealing Record

Plug ID: 1001872432
Layer: 2
Plug From: 1.83
Plug To:
Plug Depth UOM: ft

Method of Construction & Well Use

Method Construction ID: 1001872438
Method Construction Code: D
Method Construction: Direct Push
Other Method Construction:

Pipe Information

Pipe ID: 1001872428
Casing No: 0
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 1001872434
Layer: 1
Material: 5
Open Hole or Material: PLASTIC
Depth From:
Depth To:
Casing Diameter: 5.2
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Screen

Screen ID: 1001872435
Layer: 1

Slot:
Screen Top Depth:
Screen End Depth:
Screen Material: 5
Screen Depth UOM: ft
Screen Diameter UOM: inch
Screen Diameter: 6.03

Water Details

Water ID: 1001872433
Layer:
Kind Code:
Kind:
Water Found Depth:
Water Found Depth UOM: ft

Hole Diameter

Hole ID: 1001872430
Diameter: 20.32
Depth From: 0
Depth To: 1.83
Hole Depth UOM: ft
Hole Diameter UOM: inch

---

15 ***1 of 14*** ***-/0.0*** ***91.9 / 0.00*** ***1960 Merivale Road Ottawa ON*** ***EHS***

Order No: 20080707002
Status: C
Report Type: Complete Report
Report Date: 7/15/2008
Date Received: 7/7/2008
Previous Site Name:
Lot/Building Size:
Additional Info Ordered: Fire Insur. Maps And /or Site Plans

Nearest Intersection: Merivale and Slack Rds
Municipality: Ottawa
Client Prov/State: ON
Search Radius (km): 0.25
X: -75.719216
Y: 45.325714

---

15 ***2 of 14*** ***-/0.0*** ***91.9 / 0.00*** ***CITY OF OTTAWA RPAM 1960 MERIVALE ROAD OTTAWA ON K2G 5J8*** ***GEN***

Generator No: ON6104076
Status:
Approval Years: 2014
Contam. Facility: Yes
MHSW Facility: No
SIC Code: 913910
SIC Description: 913910

PO Box No:
Country: Canada
Choice of Contact: CO_OFFICIAL
Co Admin:
Phone No Admin:

--Details--
Waste Code: 251
Waste Description: OIL SKIMMINGS & SLUDGES

Waste Code: 221
Waste Description: LIGHT FUELS

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15 ***3 of 14*** ***-/0.0*** ***91.9 / 0.00*** ***CITY OF OTTAWA RPAM*** ***GEN***

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
				1960 MERIVALE ROAD OTTAWA ON	

Generator No: ON6104076
Status:
Approval Years: 2010
Contam. Facility:
MHSW Facility:
SIC Code: 913910
SIC Description: Other Local Municipal and Regional Public Administration

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 251
Waste Description: OIL SKIMMINGS & SLUDGES

Waste Code: 221
Waste Description: LIGHT FUELS

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
15	4 of 14	-/0.0	91.9 / 0.00	CITY OF OTTAWA RPAM 1960 MERIVALE ROAD OTTAWA ON K2G 5J8	GEN

Generator No: ON6104076
Status:
Approval Years: 07,08
Contam. Facility:
MHSW Facility:
SIC Code: 913910
SIC Description: Other Local Municipal and Regional Public Administration

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 251
Waste Description: OIL SKIMMINGS & SLUDGES

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
15	5 of 14	-/0.0	91.9 / 0.00	CITY OF OTTAWA RPAM 1960 MERIVALE ROAD OTTAWA ON K2G 5J8	GEN

Generator No: ON6104076
Status:
Approval Years: 2012
Contam. Facility:
MHSW Facility:
SIC Code: 913910
SIC Description: Other Local Municipal and Regional Public Administration

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 221
Waste Description: LIGHT FUELS

Waste Code: 251
Waste Description: OIL SKIMMINGS & SLUDGES

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
15	6 of 14	-/0.0	91.9 / 0.00	OTTAWA-CARLTON, REGIONAL MUNICIPALITY OF 1960 MERIVALE ROAD NEPEAN ON K2G 1G3	GEN

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

Generator No: ON0303124
Status:
Approval Years: 98,99,00,01
Contam. Facility:
MHSW Facility:
SIC Code: 8373
SIC Description: ENVIRON. ADMIN.
PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 221
Waste Description: LIGHT FUELS

Waste Code: 251
Waste Description: OIL SKIMMINGS & SLUDGES

Waste Code: 252
Waste Description: WASTE OILS & LUBRICANTS

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
15	7 of 14	-/0.0	91.9 / 0.00	CITY OF OTTAWA RPAM 1960 MERIVALE ROAD OTTAWA ON	GEN

Generator No: ON6104076
Status:
Approval Years: 2011
Contam. Facility:
MHSW Facility:
SIC Code: 913910
SIC Description: Other Local Municipal and Regional Public Administration
PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 221
Waste Description: LIGHT FUELS

Waste Code: 251
Waste Description: OIL SKIMMINGS & SLUDGES

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
15	8 of 14	-/0.0	91.9 / 0.00	CITY OF OTTAWA RPAM 1960 MERIVALE ROAD OTTAWA ON	GEN

Generator No: ON6104076
Status:
Approval Years: 2013
Contam. Facility:
MHSW Facility:
SIC Code: 913910
SIC Description:
PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 221
Waste Description: LIGHT FUELS

Waste Code: 251
Waste Description: OIL SKIMMINGS & SLUDGES

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
15	9 of 14	-/0.0	91.9 / 0.00	OTTAWA-CARLETON, REGIONAL MUNICIP. OF	GEN

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
				1960 MERIVALE ROAD NEPEAN ON K2G 1G3	

Generator No: ON0303124
Status:
Approval Years: 92,93,97
Contam. Facility:
MHSW Facility:
SIC Code: 8373
SIC Description: ENVIRON. ADMIN.

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 221
Waste Description: LIGHT FUELS

Waste Code: 251
Waste Description: OIL SKIMMINGS & SLUDGES

Waste Code: 252
Waste Description: WASTE OILS & LUBRICANTS

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
15	10 of 14	-/0.0	91.9 / 0.00	CITY OF OTTAWA RPAM 1960 MERIVALE ROAD OTTAWA ON	GEN

Generator No: ON6104076
Status:
Approval Years: 2009
Contam. Facility:
MHSW Facility:
SIC Code: 913910
SIC Description: Other Local Municipal and Regional Public Administration

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 251
Waste Description: OIL SKIMMINGS & SLUDGES

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
15	11 of 14	-/0.0	91.9 / 0.00	CITY OF OTTAWA RPAM 1960 MERIVALE ROAD OTTAWA ON K2G 5J8	GEN

Generator No: ON6104076
Status:
Approval Years: 2016
Contam. Facility: Yes
MHSW Facility: No
SIC Code: 913910
SIC Description: 913910

PO Box No:
Country: Canada
Choice of Contact: CO_OFFICIAL
Co Admin:
Phone No Admin:

--Details--
Waste Code: 251
Waste Description: OIL SKIMMINGS & SLUDGES

Waste Code: 221
Waste Description: LIGHT FUELS

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
15	12 of 14	-/0.0	91.9 / 0.00	CITY OF OTTAWA RPAM 1960 MERIVALE ROAD	GEN

OTTAWA ON K2G 5J8

Generator No: ON6104076
Status:
Approval Years: 2015
Contam. Facility: Yes
MHSW Facility: No
SIC Code: 913910
SIC Description: 913910

PO Box No:
Country: Canada
Choice of Contact: CO_OFFICIAL
Co Admin:
Phone No Admin:

--Details--
Waste Code: 221
Waste Description: LIGHT FUELS

Waste Code: 251
Waste Description: OIL SKIMMINGS & SLUDGES

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15 | 13 of 14 | -/0.0 | 91.9 / 0.00 | GEN

OTTAWA-CARLETON, REG. MUN. OF 29-657
1960 MERIVALE ROAD, NEPEAN C/O CARTIER SQ. 111 LISGAR ST.
OTTAWA-CARLETON ON K2P 2L7

Generator No: ON0303124
Status:
Approval Years: 94,95,96
Contam. Facility:
MHSW Facility:
SIC Code: 8373
SIC Description: ENVIRON. ADMIN.

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 221
Waste Description: LIGHT FUELS

Waste Code: 251
Waste Description: OIL SKIMMINGS & SLUDGES

Waste Code: 252
Waste Description: WASTE OILS & LUBRICANTS

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15 | 14 of 14 | -/0.0 | 91.9 / 0.00 | GEN

CITY OF OTTAWA RPAM
1960 MERIVALE ROAD
OTTAWA ON K2G 5J8

Generator No: ON6104076
Status: Registered
Approval Years: As of Dec 2018
Contam. Facility:
MHSW Facility:
SIC Code:
SIC Description:

PO Box No:
Country: Canada
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 221 L
Waste Description: Light fuels

Waste Code: 251 L
Waste Description: Waste oils/sludges (petroleum based)

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
16	1 of 1	-/0.0	91.9 / 0.00	Ottawa ON	WWIS

Well ID:	7110660	**Data Entry Status:**	
Construction Date:		**Data Src:**	
Primary Water Use:	Monitoring and Test Hole	**Date Received:**	8/28/2008
Sec. Water Use:	0	**Selected Flag:**	Yes
Final Well Status:	Abandoned-Other	**Abandonment Rec:**	Yes
Water Type:		**Contractor:**	7241
Casing Material:		**Form Version:**	7
Audit No:	Z89435	**Owner:**	
Tag:		**Street Name:**	1960 MERIVALE
Construction Method:		**County:**	OTTAWA-CARLETON
Elevation (m):		**Municipality:**	OTTAWA CITY
Elevation Reliability:		**Site Info:**	
Depth to Bedrock:		**Lot:**	
Well Depth:		**Concession:**	
Overburden/Bedrock:		**Concession Name:**	
Pump Rate:		**Easting NAD83:**	
Static Water Level:		**Northing NAD83:**	
Flowing (Y/N):		**Zone:**	
Flow Rate:		**UTM Reliability:**	
Clear/Cloudy:			

Bore Hole Information

Bore Hole ID:	1001767485	**Elevation:**	91.74
DP2BR:		**Elevrc:**	
Spatial Status:		**Zone:**	18
Code OB:		**East83:**	443627
Code OB Desc:		**Org CS:**	UTM83
Open Hole:		**North83:**	5019362
Cluster Kind:		**UTMRC:**	3
Date Completed:	24-JUL-08	**UTMRC Desc:**	margin of error : 10 - 30 m
Remarks:		**Location Method:**	wwr
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Annular Space/Abandonment Sealing Record

Plug ID:	1001872444
Layer:	1
Plug From:	0
Plug To:	.61
Plug Depth UOM:	m

Annular Space/Abandonment Sealing Record

Plug ID:	1001872445
Layer:	2
Plug From:	.61
Plug To:	1.83
Plug Depth UOM:	m

Method of Construction & Well Use

Method Construction ID:	1001872451
Method Construction Code:	
Method Construction:	
Other Method Construction:	

Pipe Information

Pipe ID:	1001872441
Casing No:	0
Comment:	
Alt Name:	

Construction Record - Casing

Casing ID:	1001872447
Layer:	1
Material:	5
Open Hole or Material:	PLASTIC
Depth From:	
Depth To:	
Casing Diameter:	5.2
Casing Diameter UOM:	cm
Casing Depth UOM:	m

Construction Record - Screen

Screen ID:	1001872448
Layer:	1
Slot:	
Screen Top Depth:	
Screen End Depth:	
Screen Material:	5
Screen Depth UOM:	m
Screen Diameter UOM:	cm
Screen Diameter:	6.03

Water Details

Water ID:	1001872446
Layer:	
Kind Code:	
Kind:	
Water Found Depth:	
Water Found Depth UOM:	m

Hole Diameter

Hole ID:	1001872443
Diameter:	80.32
Depth From:	0
Depth To:	1.83
Hole Depth UOM:	m
Hole Diameter UOM:	cm

17	***1 of 1***	***-/0.0***	***91.9 / 0.00***	***Ottawa ON***	***WWIS***

Well ID:	7114760	**Data Entry Status:**	
Construction Date:		**Data Src:**	
Primary Water Use:	Monitoring and Test Hole	**Date Received:**	11/12/2008
Sec. Water Use:	0	**Selected Flag:**	Yes
Final Well Status:	Abandoned-Other	**Abandonment Rec:**	Yes
Water Type:		**Contractor:**	7241
Casing Material:		**Form Version:**	7
Audit No:	Z92150	**Owner:**	
Tag:	A070190	**Street Name:**	1960 MERIVALE RD.
Construction Method:		**County:**	OTTAWA-CARLETON
Elevation (m):		**Municipality:**	OTTAWA CITY
Elevation Reliability:		**Site Info:**	
Depth to Bedrock:		**Lot:**	
Well Depth:		**Concession:**	
Overburden/Bedrock:		**Concession Name:**	
Pump Rate:		**Easting NAD83:**	
Static Water Level:		**Northing NAD83:**	
Flowing (Y/N):		**Zone:**	
Flow Rate:		**UTM Reliability:**	
Clear/Cloudy:			

Bore Hole Information

Bore Hole ID:	1001868998	**Elevation:**	91.75
DP2BR:		**Elevrc:**	
Spatial Status:		**Zone:**	18
Code OB:		**East83:**	443625
Code OB Desc:		**Org CS:**	UTM83
Open Hole:		**North83:**	5019367
Cluster Kind:		**UTMRC:**	3
Date Completed:		**UTMRC Desc:**	margin of error : 10 - 30 m
Remarks:		**Location Method:**	wwr
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Annular Space/Abandonment Sealing Record

Plug ID:	1001958482
Layer:	1
Plug From:	0
Plug To:	1.83
Plug Depth UOM:	ft

Annular Space/Abandonment Sealing Record

Plug ID:	1001958483
Layer:	2
Plug From:	1.83
Plug To:	6.1
Plug Depth UOM:	ft

Method of Construction & Well Use

Method Construction ID:	1001958489

Method Construction Code: D
Method Construction: Direct Push
Other Method Construction:

Pipe Information

Pipe ID: 1001958479
Casing No: 0
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 1001958485
Layer: 1
Material: 5
Open Hole or Material: PLASTIC
Depth From:
Depth To:
Casing Diameter: 4.03
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Screen

Screen ID: 1001958486
Layer: 1
Slot: 10
Screen Top Depth:
Screen End Depth:
Screen Material: 5
Screen Depth UOM: ft
Screen Diameter UOM: inch
Screen Diameter: 4.82

Water Details

Water ID: 1001958484
Layer:
Kind Code:
Kind:
Water Found Depth:
Water Found Depth UOM: ft

Hole Diameter

Hole ID: 1001958481
Diameter: 20.32
Depth From: 0
Depth To: 1.83
Hole Depth UOM: ft
Hole Diameter UOM: inch

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18 | ***1 of 1*** | ***-/0.0*** | ***91.9 / 0.00*** | ***lot 25 con 1 ON*** | ***WWIS***

Well ID: 1504895
Construction Date:
Primary Water Use: Commerical
Sec. Water Use: 0
Final Well Status: Water Supply
Data Entry Status:
Data Src: 1
Date Received: 9/21/1960
Selected Flag: Yes
Abandonment Rec:

Water Type:		**Contractor:**	1301
Casing Material:		**Form Version:**	1
Audit No:		**Owner:**	
Tag:		**Street Name:**	
Construction Method:		**County:**	OTTAWA-CARLETON
Elevation (m):		**Municipality:**	NEPEAN TOWNSHIP
Elevation Reliability:		**Site Info:**	
Depth to Bedrock:		**Lot:**	025
Well Depth:		**Concession:**	01
Overburden/Bedrock:		**Concession Name:**	RF
Pump Rate:		**Easting NAD83:**	
Static Water Level:		**Northing NAD83:**	
Flowing (Y/N):		**Zone:**	
Flow Rate:		**UTM Reliability:**	
Clear/Cloudy:			

Bore Hole Information

Bore Hole ID:	10026938	**Elevation:**	92.08
DP2BR:	54	**Elevrc:**	
Spatial Status:		**Zone:**	18
Code OB:	r	**East83:**	443645.7
Code OB Desc:	Bedrock	**Org CS:**	
Open Hole:		**North83:**	5019362
Cluster Kind:		**UTMRC:**	5
Date Completed:	28-JUN-60	**UTMRC Desc:**	margin of error : 100 m - 300 m
Remarks:		**Location Method:**	p5
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock Materials Interval

Formation ID:	931000805
Layer:	2
Color:	2
General Color:	GREY
Mat1:	05
Most Common Material:	CLAY
Mat2:	
Other Materials:	
Mat3:	
Other Materials:	
Formation Top Depth:	5
Formation End Depth:	54
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	931000804
Layer:	1
Color:	
General Color:	
Mat1:	09
Most Common Material:	MEDIUM SAND
Mat2:	
Other Materials:	

Mat3:
Other Materials:
Formation Top Depth: 0
Formation End Depth: 5
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 931000806
Layer: 3
Color: 2
General Color: GREY
Mat1: 15
Most Common Material: LIMESTONE
Mat2:
Other Materials:
Mat3:
Other Materials:
Formation Top Depth: 54
Formation End Depth: 121
Formation End Depth UOM: ft

Method of Construction & Well Use

Method Construction ID: 961504895
Method Construction Code: 1
Method Construction: Cable Tool
Other Method Construction:

Pipe Information

Pipe ID: 10575508
Casing No: 1
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 930046612
Layer: 1
Material: 1
Open Hole or Material: STEEL
Depth From:
Depth To: 60
Casing Diameter: 5
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Casing

Casing ID: 930046613
Layer: 2
Material: 4
Open Hole or Material: OPEN HOLE
Depth From:
Depth To: 121
Casing Diameter: 5
Casing Diameter UOM: inch
Casing Depth UOM: ft

Results of Well Yield Testing

Pump Test ID:	991504895
Pump Set At:	
Static Level:	10
Final Level After Pumping:	15
Recommended Pump Depth:	15
Pumping Rate:	60
Flowing Rate:	
Recommended Pump Rate:	60
Levels UOM:	ft
Rate UOM:	GPM
Water State After Test Code:	2
Water State After Test:	CLOUDY
Pumping Test Method:	1
Pumping Duration HR:	24
Pumping Duration MIN:	0
Flowing:	N

Water Details

Water ID:	933458249
Layer:	1
Kind Code:	1
Kind:	FRESH
Water Found Depth:	121
Water Found Depth UOM:	ft

---

19 ***1 of 1*** ***-/0.0*** ***91.9 / 0.00*** ***2 Slack Rd Ottawa ON K2G1E9*** ***EHS***

Order No:	20150918035	***Nearest Intersection:***	
Status:	C	***Municipality:***	
Report Type:	Standard Report	***Client Prov/State:***	ON
Report Date:	25-SEP-15	***Search Radius (km):***	.25
Date Received:	18-SEP-15	***X:***	-75.719283
Previous Site Name:		***Y:***	45.325608
Lot/Building Size:			
Additional Info Ordered:			

---

20 ***1 of 1*** ***WSW/5.0*** ***91.6 / -0.31*** ***lot 25 con 1 ON*** ***WWIS***

Well ID:	1504887	***Data Entry Status:***	
Construction Date:		***Data Src:***	1
Primary Water Use:	Commerical	***Date Received:***	9/14/1964
Sec. Water Use:	0	***Selected Flag:***	Yes
Final Well Status:	Water Supply	***Abandonment Rec:***	
Water Type:		***Contractor:***	3504
Casing Material:		***Form Version:***	1
Audit No:		***Owner:***	
Tag:		***Street Name:***	
Construction Method:		***County:***	OTTAWA-CARLETON
Elevation (m):		***Municipality:***	NEPEAN TOWNSHIP
Elevation Reliability:		***Site Info:***	
Depth to Bedrock:		***Lot:***	025
Well Depth:		***Concession:***	01
Overburden/Bedrock:		***Concession Name:***	RF
Pump Rate:		***Easting NAD83:***	
Static Water Level:		***Northing NAD83:***	
Flowing (Y/N):		***Zone:***	

Flow Rate: ***UTM Reliability:***
Clear/Cloudy:

Bore Hole Information

Bore Hole ID:	10026930	***Elevation:***	91.56
DP2BR:	42	***Elevrc:***	
Spatial Status:		***Zone:***	18
Code OB:	r	***East83:***	443515.7
Code OB Desc:	Bedrock	***Org CS:***	
Open Hole:		***North83:***	5019222
Cluster Kind:		***UTMRC:***	5
Date Completed:	24-AUG-64	***UTMRC Desc:***	margin of error : 100 m - 300 m
Remarks:		***Location Method:***	p5
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock Materials Interval

Formation ID:	931000780
Layer:	2
Color:	
General Color:	
Mat1:	15
Most Common Material:	LIMESTONE
Mat2:	
Other Materials:	
Mat3:	
Other Materials:	
Formation Top Depth:	42
Formation End Depth:	79
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	931000779
Layer:	1
Color:	
General Color:	
Mat1:	09
Most Common Material:	MEDIUM SAND
Mat2:	
Other Materials:	
Mat3:	
Other Materials:	
Formation Top Depth:	0
Formation End Depth:	42
Formation End Depth UOM:	ft

Method of Construction & Well Use

Method Construction ID:	961504887
Method Construction Code:	1
Method Construction:	Cable Tool
Other Method Construction:	

Pipe Information

Pipe ID:	10575500
Casing No:	1
Comment:	
Alt Name:	

Construction Record - Casing

Casing ID:	930046596
Layer:	2
Material:	4
Open Hole or Material:	OPEN HOLE
Depth From:	
Depth To:	79
Casing Diameter:	5
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Construction Record - Casing

Casing ID:	930046595
Layer:	1
Material:	1
Open Hole or Material:	STEEL
Depth From:	
Depth To:	48
Casing Diameter:	5
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Results of Well Yield Testing

Pump Test ID:	991504887
Pump Set At:	
Static Level:	12
Final Level After Pumping:	20
Recommended Pump Depth:	70
Pumping Rate:	7
Flowing Rate:	
Recommended Pump Rate:	7
Levels UOM:	ft
Rate UOM:	GPM
Water State After Test Code:	2
Water State After Test:	CLOUDY
Pumping Test Method:	1
Pumping Duration HR:	1
Pumping Duration MIN:	0
Flowing:	N

Water Details

Water ID:	933458237
Layer:	1
Kind Code:	1
Kind:	FRESH
Water Found Depth:	70
Water Found Depth UOM:	ft

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
21	1 of 1	N/6.8	91.9 / 0.00	lot 25 con 1 OTTAWA ON	WWIS

Well ID: 7150613
Construction Date:
Primary Water Use: Test Hole
Sec. Water Use:
Final Well Status: Test Hole
Water Type:
Casing Material:
Audit No: Z107005
Tag: A094400
Construction Method:
Elevation (m):
Elevation Reliability:
Depth to Bedrock:
Well Depth:
Overburden/Bedrock:
Pump Rate:
Static Water Level:
Flowing (Y/N):
Flow Rate:
Clear/Cloudy:

Data Entry Status:
Data Src:
Date Received: 8/30/2010
Selected Flag: Yes
Abandonment Rec:
Contractor: 6964
Form Version: 7
Owner:
Street Name: 22 SLACK RD.
County: OTTAWA-CARLETON
Municipality: NEPEAN TOWNSHIP
Site Info:
Lot: 025
Concession: 01
Concession Name: RF
Easting NAD83:
Northing NAD83:
Zone:
UTM Reliability:

Bore Hole Information

Bore Hole ID: 1003330462
DP2BR:
Spatial Status:
Code OB:
Code OB Desc:
Open Hole:
Cluster Kind:
Date Completed: 14-MAY-10
Remarks:
Elevrc Desc:
Location Source Date:
Improvement Location Source:
Improvement Location Method:
Source Revision Comment:
Supplier Comment:

Elevation: 91.72
Elevrc:
Zone: 18
East83: 443580
Org CS: UTM83
North83: 5019365
UTMRC: 4
UTMRC Desc: margin of error : 30 m - 100 m
Location Method: wwr

Overburden and Bedrock Materials Interval

Formation ID: 1003344505
Layer: 4
Color: 2
General Color: GREY
Mat1: 05
Most Common Material: CLAY
Mat2:
Other Materials:
Mat3: 05
Other Materials: CLAY
Formation Top Depth: 1.2
Formation End Depth: 4.25
Formation End Depth UOM: m

Overburden and Bedrock Materials Interval

Formation ID: 1003344504

Layer:	3
Color:	6
General Color:	BROWN
Mat1:	28
Most Common Material:	SAND
Mat2:	06
Other Materials:	SILT
Mat3:	28
Other Materials:	SAND
Formation Top Depth:	.9
Formation End Depth:	1.2
Formation End Depth UOM:	m

Overburden and Bedrock Materials Interval

Formation ID:	1003344502
Layer:	1
Color:	
General Color:	
Mat1:	
Most Common Material:	
Mat2:	
Other Materials:	
Mat3:	
Other Materials:	
Formation Top Depth:	0
Formation End Depth:	.18
Formation End Depth UOM:	m

Overburden and Bedrock Materials Interval

Formation ID:	1003344503
Layer:	2
Color:	
General Color:	
Mat1:	11
Most Common Material:	GRAVEL
Mat2:	
Other Materials:	
Mat3:	
Other Materials:	
Formation Top Depth:	.18
Formation End Depth:	.9
Formation End Depth UOM:	m

Annular Space/Abandonment Sealing Record

Plug ID:	1003344507
Layer:	1
Plug From:	0
Plug To:	1.1
Plug Depth UOM:	m

Annular Space/Abandonment Sealing Record

Plug ID:	1003344508
Layer:	2
Plug From:	1.1

Plug To: 4.25
Plug Depth UOM: m

Method of Construction & Well Use

Method Construction ID: 1003344513
Method Construction Code: 9
Method Construction: Driving
Other Method Construction:

Pipe Information

Pipe ID: 1003344501
Casing No: 0
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 1003344510
Layer: 1
Material: 5
Open Hole or Material: PLASTIC
Depth From: 0
Depth To: 1.2
Casing Diameter: 3.5
Casing Diameter UOM: cm
Casing Depth UOM: m

Construction Record - Screen

Screen ID: 1003344511
Layer: 1
Slot: 10
Screen Top Depth: 1.2
Screen End Depth: 4.25
Screen Material: 5
Screen Depth UOM: m
Screen Diameter UOM: cm
Screen Diameter: .1

Water Details

Water ID: 1003344509
Layer:
Kind Code:
Kind:
Water Found Depth:
Water Found Depth UOM: m

Hole Diameter

Hole ID: 1003344506
Diameter: 5.6
Depth From: 0
Depth To: 4.25
Hole Depth UOM: m
Hole Diameter UOM: cm

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
22	1 of 1	E/9.1	91.0 / -0.85	NEPEAN CITY CAPITAL DR./MERIVALE RD. NEPEAN CITY ON	CA

Certificate #: 3-1020-93-
Application Year: 93
Issue Date: 9/14/1993
Approval Type: Municipal sewage
Status: Approved
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description:
Contaminants:
Emission Control:

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
23	1 of 6	SW/10.8	91.6 / -0.31	MORIN BROS. BU(OUT OF BUSINESS)NC.26-801 12 GRENFELL CRESCENT NEPEAN ON K2G 0G2	GEN

Generator No: ON1552800
Status:
Approval Years: 92,93,94,95,96,97,98
Contam. Facility:
MHSW Facility:
SIC Code: 5639
SIC Description: OTHER BLDG. MATERIAL

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 252
Waste Description: WASTE OILS & LUBRICANTS

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
23	2 of 6	SW/10.8	91.6 / -0.31	STAIR SHOP CO. 12 GRENFELL CRES NEPEAN ON K2G 0G2	SCT

Established: 1994
Plant Size (ft²): 297
Employment: 3

--Details--
Description: Other Millwork
SIC/NAICS Code: 321919

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
23	3 of 6	SW/10.8	91.6 / -0.31	Hawley Signs & Graphics Ltd. 12 Grenfell Cres Unit C Nepean ON K2G 0G2	SCT

Established: 01-AUG-70
Plant Size (ft²): 3200
Employment:

--Details--
Description: Sign Manufacturing
SIC/NAICS Code: 339950

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

Description: Sign Manufacturing
SIC/NAICS Code: 339950

Description: All Other Wholesaler-Distributors
SIC/NAICS Code: 418990

---

23 **4 of 6** **SW/10.8** **91.6 / -0.31** **INSTALLER DIRECT**
12 GRENFELL CRES UNIT D
NEPEAN ON K2G 0G2 **SCT**

Established: 1978
Plant Size (ft²): 0
Employment: 1

--Details--
Description: All Other Non-Metallic Mineral Product Manufacturing
SIC/NAICS Code: 327990

Description: Showcase, Partition, Shelving and Locker Manufacturing
SIC/NAICS Code: 337215

---

23 **5 of 6** **SW/10.8** **91.6 / -0.31** **Ottawa Granite Pro Inc.**
12 Grenfell Cres
Nepean ON K2G 0G2 **SCT**

Established: 2002
Plant Size (ft²):
Employment:

--Details--
Description: All Other Non-Metallic Mineral Product Manufacturing
SIC/NAICS Code: 327990

---

23 **6 of 6** **SW/10.8** **91.6 / -0.31** **CAPITAL CITY APPLIANCES**
12 GRENFELL CRESCENT # 12 GRENFELL CRESCENT NEPEAN,
NEPEAN CITY ON K2G 0G2 **SPL**

Ref No:	102419	**Discharger Report:**	
Site No:		**Material Group:**	
Incident Dt:	7/7/1994	**Client Type:**	
Year:		**Sector Type:**	
Incident Cause:	OTHER CONTAINER LEAK	**Source Type:**	
Incident Event:		**Nearest Watercourse:**	
Contaminant Code:		**Site Name:**	
Contaminant Name:		**Site Address:**	
Contaminant Limit 1:		**Site District Office:**	
Contam Limit Freq 1:		**Site County/District:**	
Contaminant UN No 1:		**Site Postal Code:**	
Contaminant Qty:		**Site Region:**	
Environment Impact:	CONFIRMED	**Site Municipality:**	20104
Nature of Impact:	Soil contamination	**Site Lot:**	
Receiving Medium:	LAND	**Site Conc:**	
Receiving Env:		**Northing:**	
Health/Env Conseq:		**Easting:**	
MOE Response:		**Site Geo Ref Accu:**	
Dt MOE Arvl on Scn:		**Site Geo Ref Meth:**	
MOE Reported Dt:	7/7/1994	**Site Map Datum:**	
Dt Document Closed:			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

Agency Involved:
SAC Action Class:
Incident Reason: ERROR
Incident Summary: CAPITAL CITY APPLICANCES-10O L FURNACE OIL TO GROUND.

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24 | ***1 of 1*** | ***SSE/13.2*** | ***90.9 / -1.00*** | ***INTERNATIONAL SCREEN PRINTING***
15 CAPITAL DR
NEPEAN ON K2G 0E7 | ***SCT***

Established: 0000
Plant Size (ft²): 0
Employment: 6

--Details--
Description: All Other Textile Product Mills
SIC/NAICS Code: 314990

Description: Commercial Screen Printing
SIC/NAICS Code: 323113

Description: Other Printing
SIC/NAICS Code: 323119

---

25 | ***1 of 3*** | ***SSE/13.3*** | ***90.9 / -1.00*** | ***Enviro Print***
17 Capital Dr
Nepean ON K2G 0E7 | ***SCT***

Established: 1996
Plant Size (ft²):
Employment: 3

--Details--
Description: Quick Printing
SIC/NAICS Code: 323114

Description: Digital Printing
SIC/NAICS Code: 323115

Description: Other Printing
SIC/NAICS Code: 323119

---

25 | ***2 of 3*** | ***SSE/13.3*** | ***90.9 / -1.00*** | ***Environmental Printing Solutions***
17 Capital Dr
Nepean ON K2G 0E7 | ***SCT***

Established: 1996
Plant Size (ft²):
Employment: 3

---

25 | ***3 of 3*** | ***SSE/13.3*** | ***90.9 / -1.00*** | ***ENVIRONMENTAL PRINT SOLUTIONS***
17 CAPITAL DR
NEPEAN ON K2G 0E7 | ***SCT***

Established: 0000
Plant Size (ft²): 0
Employment: 0

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

--Details--
Description: Quick Printing
SIC/NAICS Code: 323114

Description: Digital Printing
SIC/NAICS Code: 323115

Description: Other Printing
SIC/NAICS Code: 323119

---

26 ***1 of 10*** ***S/14.3*** ***90.9 / -1.00*** ***M.P.C. CIRCUITS INC.***
25 CAPITAL DR.
NEPEAN CITY ON K2G 0E7 ***CA***

Certificate #: 8-4030-86-
Application Year: 86
Issue Date: 8/14/1986
Approval Type: Industrial air
Status: Approved
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description: CIRCUIT BOARD MANF. EXHAUST
Contaminants: Hydrogen Chloride, Isopropyl Alcohol, Other Contaminant, Other Contaminant
Emission Control: No Controls

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26 ***2 of 10*** ***S/14.3*** ***90.9 / -1.00*** ***GENREP LTD.***
25 CAPITAL DRIVE
NEPEAN ON K2G 0E7 ***GEN***

Generator No: ON0933201
Status:
Approval Years: 90
Contam. Facility:
MHSW Facility:
SIC Code: 0000
SIC Description: *** NOT DEFINED ***

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

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26 ***3 of 10*** ***S/14.3*** ***90.9 / -1.00*** ***GENREP LTD***
25 CAPITAL DRIVE
NEPEAN ON K2G 0E7 ***GEN***

Generator No: ON0933201
Status:
Approval Years: 97,98
Contam. Facility:
MHSW Facility:
SIC Code: 5742
SIC Description: ELECT. GENER./TRANS.

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 212
Waste Description: ALIPHATIC SOLVENTS

Waste Code: 252
Waste Description: WASTE OILS & LUBRICANTS

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
26	4 of 10	S/14.3	90.9 / -1.00	GENREP (OUT OF BUSINESS) 25 CAPITAL DRIVE NEPEAN ON K2G 0E7	GEN

Generator No: ON0933201
Status:
Approval Years: 00,01
Contam. Facility:
MHSW Facility:
SIC Code: 5742
SIC Description: ELECT. GENER./TRANS.

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 212
Waste Description: ALIPHATIC SOLVENTS

Waste Code: 213
Waste Description: PETROLEUM DISTILLATES

Waste Code: 221
Waste Description: LIGHT FUELS

Waste Code: 252
Waste Description: WASTE OILS & LUBRICANTS

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
26	5 of 10	S/14.3	90.9 / -1.00	GENREP LIMITED 25 CAPITAL DRIVE NEPEAN ON K2G 0E7	GEN

Generator No: ON0933201
Status:
Approval Years: 99
Contam. Facility:
MHSW Facility:
SIC Code: 5742
SIC Description: ELECT. GENER./TRANS.

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 212
Waste Description: ALIPHATIC SOLVENTS

Waste Code: 213
Waste Description: PETROLEUM DISTILLATES

Waste Code: 221
Waste Description: LIGHT FUELS

Waste Code: 252
Waste Description: WASTE OILS & LUBRICANTS

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
26	6 of 10	S/14.3	90.9 / -1.00	GENREP LTD. 17-478 25 CAPITAL DRIVE NEPEAN ON K2G 0E7	GEN

Generator No: ON0933201
Status:
Approval Years: 92,93,96
Contam. Facility:
MHSW Facility:

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

SIC Code: 5742
SIC Description: ELECT. GENER./TRANS.

--Details--
Waste Code: 212
Waste Description: ALIPHATIC SOLVENTS

Waste Code: 252
Waste Description: WASTE OILS & LUBRICANTS

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26 | ***7 of 10*** | ***S/14.3*** | ***90.9 / -1.00*** | ***GENREP LTD. 17-478***
25 CAPITAL DRIVE
NEPEAN ON K2G 0E7 | ***GEN***

Generator No: ON0933201
Status:
Approval Years: 94,95
Contam. Facility:
MHSW Facility:
SIC Code: 5742
SIC Description: ELECT. GENER./TRANS.

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 212
Waste Description: ALIPHATIC SOLVENTS

Waste Code: 252
Waste Description: WASTE OILS & LUBRICANTS

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26 | ***8 of 10*** | ***S/14.3*** | ***90.9 / -1.00*** | ***MPC CIRCUITS INC.***
25 CAPITAL DRIVE
NEPEAN ON K2G 0E7 | ***GEN***

Generator No: ON1177300
Status:
Approval Years: 89
Contam. Facility:
MHSW Facility:
SIC Code: 3352
SIC Description: ELECT. PARTS & COMP.

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 121
Waste Description: ALKALINE WASTES - HEAVY METALS

Waste Code: 146
Waste Description: OTHER SPECIFIED INORGANICS

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26 | ***9 of 10*** | ***S/14.3*** | ***90.9 / -1.00*** | ***MPC CIRCUITS INC (OUT OF BUSINESS)27-562***
25 CAPITAL DRIVE
NEPEAN ON K2G 0E7 | ***GEN***

Generator No: ON1177300
Status:
Approval Years: 92,93,94,95,96,97,98
Contam. Facility:
MHSW Facility:
SIC Code: 3352

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
SIC Description:		ELECT. PARTS & COMP.			
26	10 of 10	S/14.3	90.9 / -1.00	International Screen Printing Inc. 25 Capital Dr Nepean ON K2G 0E7	SCT
Established:		1990			
Plant Size (ft²):					
Employment:		12			
27	1 of 1	SW/18.5	90.9 / -1.00	CAPITAL APPLIANCE & BBQ 12 GRENFELL CRES NEPEAN ON	EXP
Instance No:		10197097			
Instance ID:		13630			
Instance Type:		FS Facility			
Description:		FS Cylinder Exchange			
Status:		EXPIRED			
TSSA Program Area:					
Maximum Hazard Rank:					
Facility Type:					
Expired Date:					
28	1 of 3	NNE/25.4	91.9 / 0.00	R.M. OF OTTAWA-CARLETON MERIVALE RD.,SLACK ROAD NEPEAN CITY ON	CA
Certificate #:		3-1291-88-			
Application Year:		88			
Issue Date:		7/28/1988			
Approval Type:		Municipal sewage			
Status:		Approved			
Application Type:					
Client Name:					
Client Address:					
Client City:					
Client Postal Code:					
Project Description:					
Contaminants:					
Emission Control:					
28	2 of 3	NNE/25.4	91.9 / 0.00	PUC MERIVALE & SLACK ROADS MOTOR VEHICLE (OPERATING FLUID) NEPEAN CITY ON	SPL
Ref No:	23038			**Discharger Report:**	
Site No:				**Material Group:**	
Incident Dt:	7/27/1989			**Client Type:**	
Year:				**Sector Type:**	
Incident Cause:	UNDERGROUND TANK LEAK			**Source Type:**	
Incident Event:				**Nearest Watercourse:**	
Contaminant Code:				**Site Name:**	
Contaminant Name:				**Site Address:**	
Contaminant Limit 1:				**Site District Office:**	
Contam Limit Freq 1:				**Site County/District:**	
Contaminant UN No 1:				**Site Postal Code:**	
Contaminant Qty:				**Site Region:**	

Environment Impact:		**Site Municipality:**	20104
Nature of Impact:		**Site Lot:**	
Receiving Medium:	LAND	**Site Conc:**	
Receiving Env:		**Northing:**	
Health/Env Conseq:		**Easting:**	MOE OTTAWA
MOE Response:		**Site Geo Ref Accu:**	
Dt MOE Arvl on Scn:		**Site Geo Ref Meth:**	
MOE Reported Dt:	7/27/1989	**Site Map Datum:**	
Dt Document Closed:			
Agency Involved:			
SAC Action Class:			
Incident Reason:	WELD/SEAM FAILURE		
Incident Summary:	RMOC OWNED DEFUNCT GAS STATION LAND-GAS CONTAM- INATED SOIL		

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28 | ***3 of 3*** | ***NNE/25.4*** | ***91.9 / 0.00*** | ***UNKNOWN***
CORNER OF MERIVALE & SLACK RDS, NEPEAN
OTTAWA CITY ON | ***SPL***

Ref No:	222046	**Discharger Report:**	
Site No:		**Material Group:**	
Incident Dt:	2/25/2002	**Client Type:**	
Year:		**Sector Type:**	
Incident Cause:	UNKNOWN	**Source Type:**	
Incident Event:		**Nearest Watercourse:**	
Contaminant Code:		**Site Name:**	
Contaminant Name:		**Site Address:**	
Contaminant Limit 1:		**Site District Office:**	
Contam Limit Freq 1:		**Site County/District:**	
Contaminant UN No 1:		**Site Postal Code:**	
Contaminant Qty:		**Site Region:**	
Environment Impact:	POSSIBLE	**Site Municipality:**	20107
Nature of Impact:	Soil contamination	**Site Lot:**	
Receiving Medium:	LAND	**Site Conc:**	
Receiving Env:		**Northing:**	
Health/Env Conseq:		**Easting:**	
MOE Response:		**Site Geo Ref Accu:**	
Dt MOE Arvl on Scn:		**Site Geo Ref Meth:**	
MOE Reported Dt:	2/25/2002	**Site Map Datum:**	
Dt Document Closed:			
Agency Involved:			
SAC Action Class:			
Incident Reason:	UNKNOWN		
Incident Summary:	UKN SOURCE - OIL SPILL TO ROAD. WORKS NOTIFIED. WAITING FOR UPDATE.		

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29 | ***1 of 1*** | ***NNW/28.1*** | ***91.9 / 0.00*** | ***lot 26 con 1***
ON | ***WWIS***

Well ID:	1504992	**Data Entry Status:**	
Construction Date:		**Data Src:**	1
Primary Water Use:	Domestic	**Date Received:**	11/30/1965
Sec. Water Use:	0	**Selected Flag:**	Yes
Final Well Status:	Water Supply	**Abandonment Rec:**	
Water Type:		**Contractor:**	1503
Casing Material:		**Form Version:**	1
Audit No:		**Owner:**	
Tag:		**Street Name:**	
Construction Method:		**County:**	OTTAWA-CARLETON
Elevation (m):		**Municipality:**	NEPEAN TOWNSHIP
Elevation Reliability:		**Site Info:**	
Depth to Bedrock:		**Lot:**	026
Well Depth:		**Concession:**	01
Overburden/Bedrock:		**Concession Name:**	RF

Pump Rate:
Static Water Level:
Flowing (Y/N):
Flow Rate:
Clear/Cloudy:
Easting NAD83:
Northing NAD83:
Zone:
UTM Reliability:

Bore Hole Information

Bore Hole ID:	10027035	***Elevation:***	91.53
DP2BR:	40	***Elevrc:***	
Spatial Status:		***Zone:***	18
Code OB:	r	***East83:***	443535.7
Code OB Desc:	Bedrock	***Org CS:***	
Open Hole:		***North83:***	5019367
Cluster Kind:		***UTMRC:***	5
Date Completed:	16-OCT-65	***UTMRC Desc:***	margin of error : 100 m - 300 m
Remarks:		***Location Method:***	p5
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock Materials Interval

Formation ID:	931001093
Layer:	3
Color:	
General Color:	
Mat1:	15
Most Common Material:	LIMESTONE
Mat2:	
Other Materials:	
Mat3:	
Other Materials:	
Formation Top Depth:	40
Formation End Depth:	140
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	931001091
Layer:	1
Color:	
General Color:	
Mat1:	05
Most Common Material:	CLAY
Mat2:	
Other Materials:	
Mat3:	
Other Materials:	
Formation Top Depth:	0
Formation End Depth:	25
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	931001092

Layer:	2
Color:	
General Color:	
Mat1:	09
Most Common Material:	MEDIUM SAND
Mat2:	
Other Materials:	
Mat3:	
Other Materials:	
Formation Top Depth:	25
Formation End Depth:	40
Formation End Depth UOM:	ft

Method of Construction & Well Use

Method Construction ID:	961504992
Method Construction Code:	1
Method Construction:	Cable Tool
Other Method Construction:	

Pipe Information

Pipe ID:	10575605
Casing No:	1
Comment:	
Alt Name:	

Construction Record - Casing

Casing ID:	930046809
Layer:	1
Material:	1
Open Hole or Material:	STEEL
Depth From:	
Depth To:	45
Casing Diameter:	5
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Construction Record - Casing

Casing ID:	930046810
Layer:	2
Material:	4
Open Hole or Material:	OPEN HOLE
Depth From:	
Depth To:	140
Casing Diameter:	5
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Results of Well Yield Testing

Pump Test ID:	991504992
Pump Set At:	
Static Level:	12
Final Level After Pumping:	80
Recommended Pump Depth:	115
Pumping Rate:	3
Flowing Rate:	
Recommended Pump Rate:	3

Levels UOM:	ft
Rate UOM:	GPM
Water State After Test Code:	2
Water State After Test:	CLOUDY
Pumping Test Method:	1
Pumping Duration HR:	2
Pumping Duration MIN:	0
Flowing:	N

Water Details

Water ID:	933458401
Layer:	2
Kind Code:	1
Kind:	FRESH
Water Found Depth:	120
Water Found Depth UOM:	ft

Water Details

Water ID:	933458400
Layer:	1
Kind Code:	1
Kind:	FRESH
Water Found Depth:	80
Water Found Depth UOM:	ft

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30 ***1 of 1*** ***N/30.9*** ***91.9 / 0.00*** ***OTTAWA ON*** ***WWIS***

Well ID:	7184988	**Data Entry Status:**	
Construction Date:		**Data Src:**	
Primary Water Use:	Monitoring and Test Hole	**Date Received:**	8/9/2012
Sec. Water Use:	0	**Selected Flag:**	Yes
Final Well Status:	Observation Wells	**Abandonment Rec:**	
Water Type:		**Contractor:**	7241
Casing Material:		**Form Version:**	7
Audit No:	Z154767	**Owner:**	
Tag:	A109826	**Street Name:**	1950 MERIVALE RD
Construction Method:		**County:**	OTTAWA-CARLETON
Elevation (m):		**Municipality:**	NEPEAN TOWNSHIP
Elevation Reliability:		**Site Info:**	WKQ-005105 A0-A02
Depth to Bedrock:		**Lot:**	
Well Depth:		**Concession:**	
Overburden/Bedrock:		**Concession Name:**	
Pump Rate:		**Easting NAD83:**	
Static Water Level:		**Northing NAD83:**	
Flowing (Y/N):		**Zone:**	
Flow Rate:		**UTM Reliability:**	
Clear/Cloudy:			

Bore Hole Information

Bore Hole ID:	1004099062	**Elevation:**	91.41
DP2BR:		**Elevrc:**	
Spatial Status:		**Zone:**	18
Code OB:		**East83:**	443568
Code OB Desc:		**Org CS:**	UTM83
Open Hole:		**North83:**	5019386
Cluster Kind:		**UTMRC:**	4
Date Completed:	05-JUL-12	**UTMRC Desc:**	margin of error : 30 m - 100 m
Remarks:		**Location Method:**	wwr

Elevrc Desc:
Location Source Date:
Improvement Location Source:
Improvement Location Method:
Source Revision Comment:
Supplier Comment:

Overburden and Bedrock Materials Interval

Formation ID: 1004390799
Layer: 1
Color: 6
General Color: BROWN
Mat1: 01
Most Common Material: FILL
Mat2: 28
Other Materials: SAND
Mat3: 77
Other Materials: LOOSE
Formation Top Depth: 0
Formation End Depth: 1.5
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 1004390800
Layer: 2
Color: 6
General Color: BROWN
Mat1: 06
Most Common Material: SILT
Mat2: 05
Other Materials: CLAY
Mat3: 85
Other Materials: SOFT
Formation Top Depth: 1.5
Formation End Depth: 3.1
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 1004390801
Layer: 3
Color: 2
General Color: GREY
Mat1: 05
Most Common Material: CLAY
Mat2: 05
Other Materials: CLAY
Mat3:
Other Materials:
Formation Top Depth: 3.1
Formation End Depth: 6.1
Formation End Depth UOM: ft

Annular Space/Abandonment Sealing Record

Plug ID: 1004390810

Layer: 2
Plug From: .31
Plug To: 2.74
Plug Depth UOM: ft

Annular Space/Abandonment Sealing Record

Plug ID: 1004390809
Layer: 1
Plug From: 0
Plug To: .31
Plug Depth UOM: ft

Annular Space/Abandonment Sealing Record

Plug ID: 1004390811
Layer: 3
Plug From: 2.74
Plug To: 6.1
Plug Depth UOM: ft

Method of Construction & Well Use

Method Construction ID: 1004390808
Method Construction Code: B
Method Construction: Other Method
Other Method Construction: DIRECT PUSH

Pipe Information

Pipe ID: 1004390798
Casing No: 0
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 1004390804
Layer: 1
Material: 5
Open Hole or Material: PLASTIC
Depth From: 0
Depth To: 3.1
Casing Diameter: 3.81
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Screen

Screen ID: 1004390805
Layer: 1
Slot: 10
Screen Top Depth: 3.1
Screen End Depth: 6.1
Screen Material: 5
Screen Depth UOM: ft
Screen Diameter UOM: inch
Screen Diameter: 4.4

Water Details

Water ID:	1004390803
Layer:	
Kind Code:	
Kind:	
Water Found Depth:	
Water Found Depth UOM:	ft

Hole Diameter

Hole ID:	1004390802
Diameter:	8.35
Depth From:	0
Depth To:	6.1
Hole Depth UOM:	ft
Hole Diameter UOM:	inch

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31 ***1 of 1*** ***N/32.4*** ***91.9 / 0.00*** ***OTTAWA ON*** ***WWIS***

Well ID:	7184987	***Data Entry Status:***	
Construction Date:		***Data Src:***	
Primary Water Use:	Monitoring and Test Hole	***Date Received:***	8/9/2012
Sec. Water Use:	0	***Selected Flag:***	Yes
Final Well Status:	Test Hole	***Abandonment Rec:***	
Water Type:		***Contractor:***	7241
Casing Material:		***Form Version:***	7
Audit No:	Z154768	***Owner:***	
Tag:	A109823	***Street Name:***	1950 MERIVALE RD
Construction Method:		***County:***	OTTAWA-CARLETON
Elevation (m):		***Municipality:***	NEPEAN TOWNSHIP
Elevation Reliability:		***Site Info:***	WKQ-005105 A0-A02
Depth to Bedrock:		***Lot:***	
Well Depth:		***Concession:***	
Overburden/Bedrock:		***Concession Name:***	
Pump Rate:		***Easting NAD83:***	
Static Water Level:		***Northing NAD83:***	
Flowing (Y/N):		***Zone:***	
Flow Rate:		***UTM Reliability:***	
Clear/Cloudy:			

Bore Hole Information

Bore Hole ID:	1004099059	***Elevation:***	91.3
DP2BR:		***Elevrc:***	
Spatial Status:		***Zone:***	18
Code OB:		***East83:***	443591
Code OB Desc:		***Org CS:***	UTM83
Open Hole:		***North83:***	5019399
Cluster Kind:		***UTMRC:***	4
Date Completed:	05-JUL-12	***UTMRC Desc:***	margin of error : 30 m - 100 m
Remarks:		***Location Method:***	wwr
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock

Materials Interval

Formation ID:	1004390778
Layer:	2
Color:	6
General Color:	BROWN
Mat1:	06
Most Common Material:	SILT
Mat2:	05
Other Materials:	CLAY
Mat3:	85
Other Materials:	SOFT
Formation Top Depth:	1.5
Formation End Depth:	3.1
Formation End Depth UOM:	m

Overburden and Bedrock Materials Interval

Formation ID:	1004390779
Layer:	3
Color:	2
General Color:	GREY
Mat1:	05
Most Common Material:	CLAY
Mat2:	
Other Materials:	
Mat3:	
Other Materials:	
Formation Top Depth:	3.1
Formation End Depth:	6.1
Formation End Depth UOM:	m

Overburden and Bedrock Materials Interval

Formation ID:	1004390777
Layer:	1
Color:	6
General Color:	BROWN
Mat1:	01
Most Common Material:	FILL
Mat2:	28
Other Materials:	SAND
Mat3:	77
Other Materials:	LOOSE
Formation Top Depth:	0
Formation End Depth:	1.5
Formation End Depth UOM:	m

Annular Space/Abandonment Sealing Record

Plug ID:	1004390787
Layer:	1
Plug From:	0
Plug To:	.31
Plug Depth UOM:	m

Annular Space/Abandonment Sealing Record

Plug ID: 1004390788
Layer: 2
Plug From: .31
Plug To: 2.74
Plug Depth UOM: m

Annular Space/Abandonment Sealing Record

Plug ID: 1004390789
Layer: 3
Plug From: 2.74
Plug To: 6.1
Plug Depth UOM: m

Method of Construction & Well Use

Method Construction ID: 1004390786
Method Construction Code: B
Method Construction: Other Method
Other Method Construction: DIRECT PUSH

Pipe Information

Pipe ID: 1004390776
Casing No: 0
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 1004390782
Layer: 1
Material: 5
Open Hole or Material: PLASTIC
Depth From: 0
Depth To: 3.1
Casing Diameter: 3.81
Casing Diameter UOM: cm
Casing Depth UOM: m

Construction Record - Screen

Screen ID: 1004390783
Layer: 1
Slot: 10
Screen Top Depth: 3.1
Screen End Depth: 6.1
Screen Material: 5
Screen Depth UOM: m
Screen Diameter UOM: cm
Screen Diameter: 4.4

Water Details

Water ID: 1004390781
Layer:
Kind Code:
Kind:
Water Found Depth:

Water Found Depth UOM: m

Hole Diameter

Hole ID: 1004390780
Diameter: 8.25
Depth From: 0
Depth To: 6.1
Hole Depth UOM: m
Hole Diameter UOM: cm

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32 | ***1 of 1*** | ***N/35.2*** | ***91.9 / 0.00*** | ***lot 26 con 1 ON*** | ***WWIS***

Well ID: 1504975
Construction Date:
Primary Water Use: Domestic
Sec. Water Use: 0
Final Well Status: Water Supply
Water Type:
Casing Material:
Audit No:
Tag:
Construction Method:
Elevation (m):
Elevation Reliability:
Depth to Bedrock:
Well Depth:
Overburden/Bedrock:
Pump Rate:
Static Water Level:
Flowing (Y/N):
Flow Rate:
Clear/Cloudy:

Data Entry Status:
Data Src: 1
Date Received: 1/19/1960
Selected Flag: Yes
Abandonment Rec:
Contractor: 1301
Form Version: 1
Owner:
Street Name:
County: OTTAWA-CARLETON
Municipality: NEPEAN TOWNSHIP
Site Info:
Lot: 026
Concession: 01
Concession Name: RF
Easting NAD83:
Northing NAD83:
Zone:
UTM Reliability:

Bore Hole Information

Bore Hole ID: 10027018
DP2BR: 45
Spatial Status:
Code OB: r
Code OB Desc: Bedrock
Open Hole:
Cluster Kind:
Date Completed: 24-OCT-59
Remarks:
Elevrc Desc:
Location Source Date:
Improvement Location Source:
Improvement Location Method:
Source Revision Comment:
Supplier Comment:

Elevation: 91.29
Elevrc:
Zone: 18
East83: 443590.7
Org CS:
North83: 5019402
UTMRC: 5
UTMRC Desc: margin of error : 100 m - 300 m
Location Method: p5

Overburden and Bedrock Materials Interval

Formation ID: 931001044
Layer: 3
Color:
General Color:
Mat1: 15
Most Common Material: LIMESTONE

Mat2:
Other Materials:
Mat3:
Other Materials:
Formation Top Depth: 45
Formation End Depth: 195
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 931001042
Layer: 1
Color:
General Color:
Mat1: 05
Most Common Material: CLAY
Mat2:
Other Materials:
Mat3:
Other Materials:
Formation Top Depth: 0
Formation End Depth: 40
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 931001043
Layer: 2
Color:
General Color:
Mat1: 09
Most Common Material: MEDIUM SAND
Mat2:
Other Materials:
Mat3:
Other Materials:
Formation Top Depth: 40
Formation End Depth: 45
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 931001045
Layer: 4
Color:
General Color:
Mat1: 18
Most Common Material: SANDSTONE
Mat2:
Other Materials:
Mat3:
Other Materials:
Formation Top Depth: 195
Formation End Depth: 197
Formation End Depth UOM: ft

Method of Construction & Well Use

Method Construction ID: 961504975
Method Construction Code: 1
Method Construction: Cable Tool
Other Method Construction:

Pipe Information

Pipe ID: 10575588
Casing No: 1
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 930046775
Layer: 1
Material: 1
Open Hole or Material: STEEL
Depth From:
Depth To: 45
Casing Diameter: 5
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Casing

Casing ID: 930046776
Layer: 2
Material: 4
Open Hole or Material: OPEN HOLE
Depth From:
Depth To: 197
Casing Diameter: 5
Casing Diameter UOM: inch
Casing Depth UOM: ft

Results of Well Yield Testing

Pump Test ID: 991504975
Pump Set At:
Static Level: 10
Final Level After Pumping: 12
Recommended Pump Depth: 12
Pumping Rate: 6
Flowing Rate:
Recommended Pump Rate: 6
Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 1
Water State After Test: CLEAR
Pumping Test Method: 1
Pumping Duration HR: 1
Pumping Duration MIN: 0
Flowing: N

Water Details

Water ID: 933458377
Layer: 1
Kind Code: 1
Kind: FRESH
Water Found Depth: 45

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

Water Found Depth UOM: ft

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33 | **1 of 1** | **SSE/37.1** | **90.9 / -1.00** | **13 Capital Dr**
Ottawa ON K2G0E7 | **EHS**

Order No: 20171004040
Status: C
Report Type: Standard Report
Report Date: 10-OCT-17
Date Received: 04-OCT-17
Previous Site Name:
Lot/Building Size:
Additional Info Ordered: Fire Insur. Maps and/or Site Plans; Title Searches; Aerial Photos

Nearest Intersection:
Municipality: Ottawa
Client Prov/State: ON
Search Radius (km): .25
X: -75.719147
Y: 45.32312

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34 | **1 of 2** | **SSE/39.7** | **90.9 / -1.00** | **GENREP LTD.**
19 CAPITAL DR.
NEPEAN ON K2G 0E7 | **GEN**

Generator No: ON0933200
Status:
Approval Years: 86,87,88,89,90
Contam. Facility:
MHSW Facility:
SIC Code: 5742
SIC Description: ELECT. GENER./TRANS.

--Details--
Waste Code: 252
Waste Description: WASTE OILS & LUBRICANTS

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

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34 | **2 of 2** | **SSE/39.7** | **90.9 / -1.00** | **GENREP LTD.(OUT OF BUS.) 17-167**
19 CAPITAL DR.
NEPEAN ON K2G 0E7 | **GEN**

Generator No: ON0933200
Status:
Approval Years: 92,93,94,95,96,97,98
Contam. Facility:
MHSW Facility:
SIC Code: 5742
SIC Description: ELECT. GENER./TRANS.

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

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35 | **1 of 1** | **S/40.7** | **90.9 / -1.00** | **26-34 Capital Drive**
Ottawa ON | **EHS**

Order No: 20100820021
Status: C
Report Type: Custom Report
Report Date: 8/27/2010
Date Received: 8/20/2010
Previous Site Name:
Lot/Building Size:
Additional Info Ordered:

Nearest Intersection:
Municipality:
Client Prov/State: ON
Search Radius (km): 0.25
X: -75.720065
Y: 45.322772

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36 | **1 of 1** | **S/42.3** | **90.9 / -1.00** | **Isolara Energy Services Inc.**
30 Capital Dr
Ottawa ON K2G 0E9 | **GEN**

Generator No:	ON7501006	**PO Box No:**	
Status:		**Country:**	
Approval Years:	2011	**Choice of Contact:**	
Contam. Facility:		**Co Admin:**	
MHSW Facility:		**Phone No Admin:**	
SIC Code:	325199		
SIC Description:			

37	1 of 1	N/44.4	91.9 / 0.00	lot 26 con 1 ON	WWIS

Well ID:	1504977	**Data Entry Status:**	
Construction Date:		**Data Src:**	1
Primary Water Use:	Domestic	**Date Received:**	9/7/1960
Sec. Water Use:	0	**Selected Flag:**	Yes
Final Well Status:	Water Supply	**Abandonment Rec:**	
Water Type:		**Contractor:**	3701
Casing Material:		**Form Version:**	1
Audit No:		**Owner:**	
Tag:		**Street Name:**	
Construction Method:		**County:**	OTTAWA-CARLETON
Elevation (m):		**Municipality:**	NEPEAN TOWNSHIP
Elevation Reliability:		**Site Info:**	
Depth to Bedrock:		**Lot:**	026
Well Depth:		**Concession:**	01
Overburden/Bedrock:		**Concession Name:**	RF
Pump Rate:		**Easting NAD83:**	
Static Water Level:		**Northing NAD83:**	
Flowing (Y/N):		**Zone:**	
Flow Rate:		**UTM Reliability:**	
Clear/Cloudy:			

Bore Hole Information

Bore Hole ID:	10027020	**Elevation:**	91.42
DP2BR:	66	**Elevrc:**	
Spatial Status:		**Zone:**	18
Code OB:	r	**East83:**	443610.7
Code OB Desc:	Bedrock	**Org CS:**	
Open Hole:		**North83:**	5019422
Cluster Kind:		**UTMRC:**	5
Date Completed:	01-JUL-60	**UTMRC Desc:**	margin of error : 100 m - 300 m
Remarks:		**Location Method:**	p5
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock Materials Interval

Formation ID:	931001048
Layer:	1
Color:	
General Color:	
Mat1:	24
Most Common Material:	PREV. DRILLED
Mat2:	
Other Materials:	

Mat3:
Other Materials:
Formation Top Depth: 0
Formation End Depth: 66
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 931001049
Layer: 2
Color: 2
General Color: GREY
Mat1: 15
Most Common Material: LIMESTONE
Mat2:
Other Materials:
Mat3:
Other Materials:
Formation Top Depth: 66
Formation End Depth: 142
Formation End Depth UOM: ft

Method of Construction & Well Use

Method Construction ID: 961504977
Method Construction Code: 1
Method Construction: Cable Tool
Other Method Construction:

Pipe Information

Pipe ID: 10575590
Casing No: 1
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 930046779
Layer: 1
Material: 1
Open Hole or Material: STEEL
Depth From:
Depth To: 66
Casing Diameter: 4
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Casing

Casing ID: 930046780
Layer: 2
Material: 4
Open Hole or Material: OPEN HOLE
Depth From:
Depth To: 142
Casing Diameter: 4
Casing Diameter UOM: inch
Casing Depth UOM: ft

Results of Well Yield Testing

Pump Test ID:	991504977
Pump Set At:	
Static Level:	15
Final Level After Pumping:	40
Recommended Pump Depth:	40
Pumping Rate:	6
Flowing Rate:	
Recommended Pump Rate:	6
Levels UOM:	ft
Rate UOM:	GPM
Water State After Test Code:	1
Water State After Test:	CLEAR
Pumping Test Method:	1
Pumping Duration HR:	2
Pumping Duration MIN:	0
Flowing:	N

Water Details

Water ID:	933458379
Layer:	1
Kind Code:	1
Kind:	FRESH
Water Found Depth:	100
Water Found Depth UOM:	ft

Water Details

Water ID:	933458380
Layer:	2
Kind Code:	1
Kind:	FRESH
Water Found Depth:	142
Water Found Depth UOM:	ft

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38 ***1 of 1*** ***ESE/46.5*** ***90.9 / -1.00*** ***ON*** ***BORE***

Borehole ID:	801062	***Type:***	Borehole
Use:	Geotechnical/Geological Investigation	***Status:***	
Drill Method:	Hollow stem auger	***UTM Zone:***	18
Easting:	443739.23	***Northing:***	5019218.26
Location Accuracy:		***Orig. Ground Elev m:***	92.9
Elev. Reliability Note:		***DEM Ground Elev m:***	93.2
Total Depth m:	13.4	***Primary Name:***	BH 1
Township:		***Concession:***	
Lot:		***Municipality:***	
Completion Date:	20-JUL-1976	***Static Water Level:***	3.7
Primary Water Use:		***Sec. Water Use:***	

--Details--

Stratum ID:	218566604	***Top Depth(m):***	0.0
Bottom Depth(m):	1.1	***Stratum Desc:***	Brown Base Sand - Gravel
Stratum ID:	218566605	***Top Depth(m):***	1.1
Bottom Depth(m):	2.1	***Stratum Desc:***	Brown Soft Fill-Misc Silty Clay With: Sa W Gr
Stratum ID:	218566606	***Top Depth(m):***	2.1
Bottom Depth(m):	4.2	***Stratum Desc:***	Grey-Brown Firm to Very Stiff Weathered Crust Silty Clay fissured

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

Stratum ID:	218566607	**Top Depth(m):**	4.2
Bottom Depth(m):	9.2	**Stratum Desc:**	Brown to Grey Compact Silt - Sand Trace: Cl
Stratum ID:	218566608	**Top Depth(m):**	9.2
Bottom Depth(m):	9.6	**Stratum Desc:**	Grey Very Dense Till Sand - Gravel With: Si Trace: Cl
Stratum ID:	218566609	**Top Depth(m):**	9.6
Bottom Depth(m):	10.1	**Stratum Desc:**	Grey Bedrock Dolostone fractured
Stratum ID:	218566610	**Top Depth(m):**	10.1
Bottom Depth(m):	13.4	**Stratum Desc:**	Grey Bedrock Dolostone

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39 | **1 of 1** | **S/46.8** | **90.9 / -1.00** | **29 Capital Dr Ottawa ON K2G 0E7** | **EHS**

Order No:	20130215008	**Nearest Intersection:**	
Status:	C	**Municipality:**	
Report Type:	Standard Report	**Client Prov/State:**	ON
Report Date:	26-FEB-13	**Search Radius (km):**	.25
Date Received:	15-FEB-13	**X:**	0
Previous Site Name:		**Y:**	0
Lot/Building Size:			
Additional Info Ordered:	Fire Insur. Maps and/or Site Plans		

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40 | **1 of 1** | **NE/48.6** | **91.9 / 0.00** | **lot 26 con A ON** | **WWIS**

Well ID:	7053214	**Data Entry Status:**	
Construction Date:		**Data Src:**	
Primary Water Use:		**Date Received:**	12/7/2007
Sec. Water Use:		**Selected Flag:**	Yes
Final Well Status:	Test Hole	**Abandonment Rec:**	
Water Type:		**Contractor:**	6964
Casing Material:		**Form Version:**	3
Audit No:	Z34879	**Owner:**	
Tag:	A032160	**Street Name:**	
Construction Method:		**County:**	OTTAWA-CARLETON
Elevation (m):		**Municipality:**	NEPEAN TOWNSHIP
Elevation Reliability:		**Site Info:**	
Depth to Bedrock:		**Lot:**	026
Well Depth:		**Concession:**	A
Overburden/Bedrock:		**Concession Name:**	
Pump Rate:		**Easting NAD83:**	
Static Water Level:		**Northing NAD83:**	
Flowing (Y/N):		**Zone:**	
Flow Rate:		**UTM Reliability:**	
Clear/Cloudy:			

Bore Hole Information

Bore Hole ID:	23053214	**Elevation:**	92.06
DP2BR:		**Elevrc:**	
Spatial Status:		**Zone:**	18
Code OB:		**East83:**	443707
Code OB Desc:		**Org CS:**	UTM83
Open Hole:		**North83:**	5019352
Cluster Kind:		**UTMRC:**	3
Date Completed:	25-OCT-07	**UTMRC Desc:**	margin of error : 10 - 30 m
Remarks:		**Location Method:**	wwr

Elevrc Desc:
Location Source Date:
Improvement Location Source:
Improvement Location Method:
Source Revision Comment:
Supplier Comment:

Overburden and Bedrock Materials Interval

Formation ID: 30553214
Layer: 5
Color: 6
General Color: BROWN
Mat1: 05
Most Common Material: CLAY
Mat2:
Other Materials:
Mat3: 05
Other Materials: CLAY
Formation Top Depth: 2.75
Formation End Depth: 3.67
Formation End Depth UOM: m

Overburden and Bedrock Materials Interval

Formation ID: 30353214
Layer: 3
Color: 6
General Color: BROWN
Mat1: 06
Most Common Material: SILT
Mat2:
Other Materials:
Mat3: 06
Other Materials: SILT
Formation Top Depth: 1.25
Formation End Depth: 1.83
Formation End Depth UOM: m

Overburden and Bedrock Materials Interval

Formation ID: 30153214
Layer: 1
Color:
General Color:
Mat1:
Most Common Material:
Mat2:
Other Materials:
Mat3:
Other Materials:
Formation Top Depth: 0
Formation End Depth: .1
Formation End Depth UOM: m

Overburden and Bedrock Materials Interval

Formation ID: 30453214

Layer:	4
Color:	6
General Color:	BROWN
Mat1:	06
Most Common Material:	SILT
Mat2:	28
Other Materials:	SAND
Mat3:	05
Other Materials:	CLAY
Formation Top Depth:	1.83
Formation End Depth:	2.75
Formation End Depth UOM:	m

Overburden and Bedrock Materials Interval

Formation ID:	30653214
Layer:	6
Color:	2
General Color:	GREY
Mat1:	05
Most Common Material:	CLAY
Mat2:	
Other Materials:	
Mat3:	05
Other Materials:	CLAY
Formation Top Depth:	3.67
Formation End Depth:	4.55
Formation End Depth UOM:	m

Overburden and Bedrock Materials Interval

Formation ID:	30253214
Layer:	2
Color:	
General Color:	
Mat1:	
Most Common Material:	
Mat2:	28
Other Materials:	SAND
Mat3:	11
Other Materials:	GRAVEL
Formation Top Depth:	.1
Formation End Depth:	1.25
Formation End Depth UOM:	m

Annular Space/Abandonment Sealing Record

Plug ID:	44008029
Layer:	2
Plug From:	.2
Plug To:	1.2
Plug Depth UOM:	m

Annular Space/Abandonment Sealing Record

Plug ID:	44008030
Layer:	1
Plug From:	0

Plug To: .2
Plug Depth UOM: m

Annular Space/Abandonment Sealing Record

Plug ID: 44008031
Layer: 3
Plug From: 1.2
Plug To: 4.55
Plug Depth UOM: m

Pipe Information

Pipe ID: 29053214
Casing No: 0
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 42153214
Layer: 1
Material: 5
Open Hole or Material: PLASTIC
Depth From: 0
Depth To: 1.5
Casing Diameter: 5.2
Casing Diameter UOM: cm
Casing Depth UOM: m

Construction Record - Screen

Screen ID: 43153214
Layer: 1
Slot: 10
Screen Top Depth: 1.5
Screen End Depth: 4.55
Screen Material: 5
Screen Depth UOM: m
Screen Diameter UOM: cm
Screen Diameter: 6

Hole Diameter

Hole ID: 46006268
Diameter: 20.3
Depth From: 0
Depth To: 4.55
Hole Depth UOM: m
Hole Diameter UOM: cm

---

41 | ***1 of 1*** | ***N/48.7*** | ***91.9 / 0.00*** | ***OTTAWA ON*** | ***WWIS***

Well ID: 7184986
Construction Date:
Primary Water Use: Monitoring and Test Hole
Sec. Water Use: 0
Final Well Status: Test Hole
Water Type:
Data Entry Status:
Data Src:
Date Received: 8/9/2012
Selected Flag: Yes
Abandonment Rec:
Contractor: 7241

Casing Material:		***Form Version:***	7
Audit No:	Z154771	***Owner:***	
Tag:	A109825	***Street Name:***	1950 MERIVALE RD
Construction Method:		***County:***	OTTAWA-CARLETON
Elevation (m):		***Municipality:***	NEPEAN TOWNSHIP
Elevation Reliability:		***Site Info:***	WKQ-005105 A0-A02
Depth to Bedrock:		***Lot:***	
Well Depth:		***Concession:***	
Overburden/Bedrock:		***Concession Name:***	
Pump Rate:		***Easting NAD83:***	
Static Water Level:		***Northing NAD83:***	
Flowing (Y/N):		***Zone:***	
Flow Rate:		***UTM Reliability:***	
Clear/Cloudy:			

Bore Hole Information

Bore Hole ID:	1004099056	***Elevation:***	91.34
DP2BR:		***Elevrc:***	
Spatial Status:		***Zone:***	18
Code OB:		***East83:***	443603
Code OB Desc:		***Org CS:***	UTM83
Open Hole:		***North83:***	5019423
Cluster Kind:		***UTMRC:***	4
Date Completed:	05-JUL-12	***UTMRC Desc:***	margin of error : 30 m - 100 m
Remarks:		***Location Method:***	wwr
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock Materials Interval

Formation ID:	1004390765
Layer:	3
Color:	2
General Color:	GREY
Mat1:	05
Most Common Material:	CLAY
Mat2:	05
Other Materials:	CLAY
Mat3:	
Other Materials:	
Formation Top Depth:	3.1
Formation End Depth:	6.1
Formation End Depth UOM:	m

Overburden and Bedrock Materials Interval

Formation ID:	1004390763
Layer:	1
Color:	6
General Color:	BROWN
Mat1:	01
Most Common Material:	FILL
Mat2:	28
Other Materials:	SAND
Mat3:	77
Other Materials:	LOOSE

Formation Top Depth: 0
Formation End Depth: 1.5
Formation End Depth UOM: m

Overburden and Bedrock Materials Interval

Formation ID: 1004390764
Layer: 2
Color: 6
General Color: BROWN
Mat1: 06
Most Common Material: SILT
Mat2: 05
Other Materials: CLAY
Mat3: 85
Other Materials: SOFT
Formation Top Depth: 1.5
Formation End Depth: 3.1
Formation End Depth UOM: m

Annular Space/Abandonment Sealing Record

Plug ID: 1004390773
Layer: 1
Plug From: 0
Plug To: .31
Plug Depth UOM: m

Annular Space/Abandonment Sealing Record

Plug ID: 1004390774
Layer: 2
Plug From: .31
Plug To: 2.74
Plug Depth UOM: m

Annular Space/Abandonment Sealing Record

Plug ID: 1004390775
Layer: 3
Plug From: 2.74
Plug To: 6.1
Plug Depth UOM: m

Method of Construction & Well Use

Method Construction ID: 1004390772
Method Construction Code: B
Method Construction: Other Method
Other Method Construction: DIRECT PUSH

Pipe Information

Pipe ID: 1004390762
Casing No: 0
Comment:

Alt Name:

Construction Record - Casing

Casing ID: 1004390768
Layer: 1
Material: 5
Open Hole or Material: PLASTIC
Depth From: 0
Depth To: 3.1
Casing Diameter: 3.81
Casing Diameter UOM: cm
Casing Depth UOM: m

Construction Record - Screen

Screen ID: 1004390769
Layer: 1
Slot: 10
Screen Top Depth: 3.1
Screen End Depth: 6.1
Screen Material: 5
Screen Depth UOM: m
Screen Diameter UOM: cm
Screen Diameter: 4.4

Water Details

Water ID: 1004390767
Layer:
Kind Code:
Kind:
Water Found Depth:
Water Found Depth UOM: m

Hole Diameter

Hole ID: 1004390766
Diameter: 8.25
Depth From: 0
Depth To: 6.1
Hole Depth UOM: m
Hole Diameter UOM: cm

---

42 **1 of 2** **SW/50.5** **90.9 / -1.00** **ON** **BORE**

Borehole ID: 612281
Use:
Drill Method:
Easting: 443496
Location Accuracy:
Elev. Reliability Note:
Total Depth m: 21.3
Township:
Lot:
Completion Date: MAY-1966
Primary Water Use:

Type: Borehole
Status:
UTM Zone: 18
Northing: 5019177
Orig. Ground Elev m: 91.4
DEM Ground Elev m: 92
Primary Name:
Concession:
Municipality:
Static Water Level: -999.9
Sec. Water Use:

--Details--
Stratum ID: 218390658

Top Depth(m): 0.0

Bottom Depth(m):	7.6	**Stratum Desc:**	CLAY.
Stratum ID:	218390659	**Top Depth(m):**	7.6
Bottom Depth(m):	15.8	**Stratum Desc:**	SAND.
Stratum ID:	218390660	**Top Depth(m):**	15.8
Bottom Depth(m):	21.3	**Stratum Desc:**	LIMESTONE. 000684GREY. 00200E. 00128SILT,GRAVEL. BEDROCK. AY,SAND,SILT. BROWN,

42 **2 of 2** **SW/50.5** **90.9 / -1.00** **lot 25 con 1 ON** **WWIS**

Well ID:	1504899	**Data Entry Status:**	
Construction Date:		**Data Src:**	1
Primary Water Use:	Commerical	**Date Received:**	12/14/1966
Sec. Water Use:	0	**Selected Flag:**	Yes
Final Well Status:	Water Supply	**Abandonment Rec:**	
Water Type:		**Contractor:**	1503
Casing Material:		**Form Version:**	1
Audit No:		**Owner:**	
Tag:		**Street Name:**	
Construction Method:		**County:**	OTTAWA-CARLETON
Elevation (m):		**Municipality:**	NEPEAN TOWNSHIP
Elevation Reliability:		**Site Info:**	
Depth to Bedrock:		**Lot:**	025
Well Depth:		**Concession:**	01
Overburden/Bedrock:		**Concession Name:**	RF
Pump Rate:		**Easting NAD83:**	
Static Water Level:		**Northing NAD83:**	
Flowing (Y/N):		**Zone:**	
Flow Rate:		**UTM Reliability:**	
Clear/Cloudy:			

Bore Hole Information

Bore Hole ID:	10026942	**Elevation:**	92.05
DP2BR:	52	**Elevrc:**	
Spatial Status:		**Zone:**	18
Code OB:	r	**East83:**	443495.7
Code OB Desc:	Bedrock	**Org CS:**	
Open Hole:		**North83:**	5019177
Cluster Kind:		**UTMRC:**	5
Date Completed:	12-MAY-66	**UTMRC Desc:**	margin of error : 100 m - 300 m
Remarks:		**Location Method:**	p5
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock Materials Interval

Formation ID:	931000819
Layer:	3
Color:	
General Color:	
Mat1:	15
Most Common Material:	LIMESTONE
Mat2:	

Other Materials:
Mat3:
Other Materials:
Formation Top Depth: 52
Formation End Depth: 70
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 931000817
Layer: 1
Color:
General Color:
Mat1: 05
Most Common Material: CLAY
Mat2:
Other Materials:
Mat3:
Other Materials:
Formation Top Depth: 0
Formation End Depth: 25
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 931000818
Layer: 2
Color:
General Color:
Mat1: 09
Most Common Material: MEDIUM SAND
Mat2:
Other Materials:
Mat3:
Other Materials:
Formation Top Depth: 25
Formation End Depth: 52
Formation End Depth UOM: ft

Method of Construction & Well Use

Method Construction ID: 961504899
Method Construction Code: 1
Method Construction: Cable Tool
Other Method Construction:

Pipe Information

Pipe ID: 10575512
Casing No: 1
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 930046620
Layer: 1
Material: 1
Open Hole or Material: STEEL

Depth From:	
Depth To:	55
Casing Diameter:	5
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Construction Record - Casing

Casing ID:	930046621
Layer:	2
Material:	4
Open Hole or Material:	OPEN HOLE
Depth From:	
Depth To:	70
Casing Diameter:	5
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Results of Well Yield Testing

Pump Test ID:	991504899
Pump Set At:	
Static Level:	12
Final Level After Pumping:	12
Recommended Pump Depth:	40
Pumping Rate:	10
Flowing Rate:	
Recommended Pump Rate:	5
Levels UOM:	ft
Rate UOM:	GPM
Water State After Test Code:	2
Water State After Test:	CLOUDY
Pumping Test Method:	1
Pumping Duration HR:	1
Pumping Duration MIN:	0
Flowing:	N

Water Details

Water ID:	933458253
Layer:	1
Kind Code:	1
Kind:	FRESH
Water Found Depth:	68
Water Found Depth UOM:	ft

43	1 of 1	NNE/53.8	91.9 / 0.00	lot 26 con A ON	WWIS

Well ID:	1504333	***Data Entry Status:***	
Construction Date:		***Data Src:***	1
Primary Water Use:	Domestic	***Date Received:***	1/30/1956
Sec. Water Use:	0	***Selected Flag:***	Yes
Final Well Status:	Water Supply	***Abandonment Rec:***	
Water Type:		***Contractor:***	3566
Casing Material:		***Form Version:***	1
Audit No:		***Owner:***	
Tag:		***Street Name:***	
Construction Method:		***County:***	OTTAWA-CARLETON
Elevation (m):		***Municipality:***	NEPEAN TOWNSHIP
Elevation Reliability:		***Site Info:***	
Depth to Bedrock:		***Lot:***	026

Well Depth:		***Concession:***	A
Overburden/Bedrock:		***Concession Name:***	RF
Pump Rate:		***Easting NAD83:***	
Static Water Level:		***Northing NAD83:***	
Flowing (Y/N):		***Zone:***	
Flow Rate:		***UTM Reliability:***	
Clear/Cloudy:			

Bore Hole Information

Bore Hole ID:	10026376	***Elevation:***	91.84
DP2BR:	45	***Elevrc:***	
Spatial Status:		***Zone:***	18
Code OB:	r	***East83:***	443680.7
Code OB Desc:	Bedrock	***Org CS:***	
Open Hole:		***North83:***	5019417
Cluster Kind:		***UTMRC:***	9
Date Completed:	14-NOV-55	***UTMRC Desc:***	unknown UTM
Remarks:		***Location Method:***	p9
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock Materials Interval

Formation ID:	930999176
Layer:	4
Color:	3
General Color:	BLUE
Mat1:	15
Most Common Material:	LIMESTONE
Mat2:	
Other Materials:	
Mat3:	
Other Materials:	
Formation Top Depth:	45
Formation End Depth:	89
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	930999174
Layer:	2
Color:	
General Color:	
Mat1:	05
Most Common Material:	CLAY
Mat2:	
Other Materials:	
Mat3:	
Other Materials:	
Formation Top Depth:	3
Formation End Depth:	35
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	930999175
Layer:	3
Color:	
General Color:	
Mat1:	14
Most Common Material:	HARDPAN
Mat2:	09
Other Materials:	MEDIUM SAND
Mat3:	
Other Materials:	
Formation Top Depth:	35
Formation End Depth:	45
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	930999173
Layer:	1
Color:	
General Color:	
Mat1:	09
Most Common Material:	MEDIUM SAND
Mat2:	
Other Materials:	
Mat3:	
Other Materials:	
Formation Top Depth:	0
Formation End Depth:	3
Formation End Depth UOM:	ft

Method of Construction & Well Use

Method Construction ID:	961504333
Method Construction Code:	1
Method Construction:	Cable Tool
Other Method Construction:	

Pipe Information

Pipe ID:	10574946
Casing No:	1
Comment:	
Alt Name:	

Construction Record - Casing

Casing ID:	930045480
Layer:	2
Material:	4
Open Hole or Material:	OPEN HOLE
Depth From:	
Depth To:	89
Casing Diameter:	5
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Construction Record - Casing

Casing ID:	930045479

Layer:	1
Material:	1
Open Hole or Material:	STEEL
Depth From:	
Depth To:	50
Casing Diameter:	5
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Results of Well Yield Testing

Pump Test ID:	991504333
Pump Set At:	
Static Level:	7
Final Level After Pumping:	30
Recommended Pump Depth:	
Pumping Rate:	5
Flowing Rate:	
Recommended Pump Rate:	
Levels UOM:	ft
Rate UOM:	GPM
Water State After Test Code:	1
Water State After Test:	CLEAR
Pumping Test Method:	1
Pumping Duration HR:	0
Pumping Duration MIN:	30
Flowing:	N

Water Details

Water ID:	933457483
Layer:	1
Kind Code:	1
Kind:	FRESH
Water Found Depth:	60
Water Found Depth UOM:	ft

Water Details

Water ID:	933457484
Layer:	2
Kind Code:	1
Kind:	FRESH
Water Found Depth:	87
Water Found Depth UOM:	ft

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44 | ***1 of 10*** | ***SW/54.0*** | ***90.9 / -1.00*** | ***14 Grenfell Crescent*** ***Ottawa (formerly Nepean) ON K2G 0G2*** | ***EHS***

Order No:	20040304008	**Nearest Intersection:**	Grenfell Cres and Slack Road
Status:	C	**Municipality:**	
Report Type:	Custom Report	**Client Prov/State:**	ON
Report Date:	3/15/04	**Search Radius (km):**	0.25
Date Received:	3/4/04	**X:**	-75.721355
Previous Site Name:		**Y:**	45.323732
Lot/Building Size:			
Additional Info Ordered:			

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44 | ***2 of 10*** | ***SW/54.0*** | ***90.9 / -1.00*** | ***BRODER ELECTRIC*** ***100-14 Grenfell Cres.*** ***Ottawa ON K2G 0G2*** | ***GEN***

Generator No: ON8156274
Status: Registered
Approval Years: As of Dec 2018
Contam. Facility:
MHSW Facility:
SIC Code:
SIC Description:

PO Box No:
Country: Canada
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 252 L
Waste Description: Waste crankcase oils and lubricants

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44 | ***3 of 10*** | ***SW/54.0*** | ***90.9 / -1.00*** | ***Broder Electric Ltd.*** ***14 Grenfell Crescent*** ***Nepean ON K2G 0G2*** | ***GEN***

Generator No: ON8357010
Status:
Approval Years: 04,05,06
Contam. Facility:
MHSW Facility:
SIC Code:
SIC Description:

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 211
Waste Description: AROMATIC SOLVENTS

Waste Code: 145
Waste Description: PAINT/PIGMENT/COATING RESIDUES

Waste Code: 213
Waste Description: PETROLEUM DISTILLATES

Waste Code: 252
Waste Description: WASTE OILS & LUBRICANTS

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44 | ***4 of 10*** | ***SW/54.0*** | ***90.9 / -1.00*** | ***Broder Electric Ltd.*** ***14 Grenfell Crescent*** ***Nepean ON K2G 0G2*** | ***GEN***

Generator No: ON8357010
Status:
Approval Years: 2010
Contam. Facility:
MHSW Facility:
SIC Code: 232510
SIC Description:

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 145
Waste Description: PAINT/PIGMENT/COATING RESIDUES

Waste Code: 252
Waste Description: WASTE OILS & LUBRICANTS

Waste Code: 213
Waste Description: PETROLEUM DISTILLATES

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

44 **5 of 10** **SW/54.0** **90.9 / -1.00** **Broder Electric Ltd.** **GEN**
14 Grenfell Crescent Suite 100
Nepean ON

Generator No: ON8357010
Status:
Approval Years: 2012
Contam. Facility:
MHSW Facility:
SIC Code: 232510
SIC Description:

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 145
Waste Description: PAINT/PIGMENT/COATING RESIDUES

Waste Code: 252
Waste Description: WASTE OILS & LUBRICANTS

Waste Code: 213
Waste Description: PETROLEUM DISTILLATES

44 **6 of 10** **SW/54.0** **90.9 / -1.00** **BRODER ELECTRIC** **GEN**
100-14 Grenfell Cres.
Ottawa ON K2G 0G2

Generator No: ON8156274
Status:
Approval Years: 2016
Contam. Facility: No
MHSW Facility: No
SIC Code: 238210
SIC Description: ELECTRICAL CONTRACTORS, ELECTRICAL CONTRACTORS AND OTHER WIRING

PO Box No:
Country: Canada
Choice of Contact: CO_OFFICIAL
Co Admin:
Phone No Admin:

--Details--
Waste Code: 252
Waste Description: WASTE OILS & LUBRICANTS

44 **7 of 10** **SW/54.0** **90.9 / -1.00** **Broder Electric LTD** **GEN**
14 Grenfell Crescent, Suite 100
Ottawa ON K2G 0G2

Generator No: ON3450124
Status:
Approval Years: 2016
Contam. Facility: No
MHSW Facility: No
SIC Code: 238210
SIC Description: ELECTRICAL CONTRACTORS, ELECTRICAL CONTRACTORS AND OTHER WIRING

PO Box No:
Country: Canada
Choice of Contact: CO_OFFICIAL
Co Admin:
Phone No Admin:

--Details--
Waste Code: 243
Waste Description: PCBS

44 **8 of 10** **SW/54.0** **90.9 / -1.00** **Broder Electric Ltd.** **GEN**
14 Grenfell Crescent Suite 100

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
				Nepean ON	

Generator No: ON8357010
Status:
Approval Years: 2011
Contam. Facility:
MHSW Facility:
SIC Code: 232510
SIC Description:

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 213
Waste Description: PETROLEUM DISTILLATES

Waste Code: 252
Waste Description: WASTE OILS & LUBRICANTS

Waste Code: 145
Waste Description: PAINT/PIGMENT/COATING RESIDUES

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44 | **9 of 10** | **SW/54.0** | **90.9 / -1.00** | **Broder Electric Ltd.**
100-14 Grenfell Crescent
Ottawa ON K2G 0G2 | **GEN**

Generator No: ON9440980
Status:
Approval Years: 2014
Contam. Facility: No
MHSW Facility: No
SIC Code: 238210
SIC Description: ELECTRICAL CONTRACTORS, ELECTRICAL CONTRACTORS AND OTHER WIRING

PO Box No:
Country: Canada
Choice of Contact: CO_OFFICIAL
Co Admin:
Phone No Admin:

--Details--
Waste Code: 252
Waste Description: WASTE OILS & LUBRICANTS

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44 | **10 of 10** | **SW/54.0** | **90.9 / -1.00** | **BRODER ELECTRIC**
100-14 Grenfell Cres.
Ottawa ON K2G 0G2 | **GEN**

Generator No: ON8156274
Status:
Approval Years: 2015
Contam. Facility: No
MHSW Facility: No
SIC Code: 238210
SIC Description: ELECTRICAL CONTRACTORS, ELECTRICAL CONTRACTORS AND OTHER WIRING

PO Box No:
Country: Canada
Choice of Contact: CO_OFFICIAL
Co Admin:
Phone No Admin:

--Details--
Waste Code: 252
Waste Description: WASTE OILS & LUBRICANTS

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45 | **1 of 19** | **WSW/56.3** | **90.9 / -1.00** | **DIGEL AIR CONDITIONING INC.**
17 GRENFELL CRESCENT, SUITE 209C
NEPEAN ON K2G 0G3 | **GEN**

Generator No: ONC000801

PO Box No:

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

Status: ***Country:***
Approval Years: 97,98,99,00,01 ***Choice of Contact:***
Contam. Facility: ***Co Admin:***
MHSW Facility: ***Phone No Admin:***
SIC Code: 4243
SIC Description: WET HEAT. & AIR CON.

--Details--
Waste Code: 241
Waste Description: HALOGENATED SOLVENTS

Waste Code: 252
Waste Description: WASTE OILS & LUBRICANTS

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45 ***2 of 19*** ***WSW/56.3*** ***90.9 / -1.00*** ***INTEROPTICS LTD***
17 GRENFELL CRES
NEPEAN ON K2G 0G3 ***GEN***

Generator No: ON0103500 ***PO Box No:***
Status: ***Country:***
Approval Years: 86,87 ***Choice of Contact:***
Contam. Facility: ***Co Admin:***
MHSW Facility: ***Phone No Admin:***
SIC Code: 3914
SIC Description: OPHTHALMIC GOODS IND.

--Details--
Waste Code: 212
Waste Description: ALIPHATIC SOLVENTS

Waste Code: 241
Waste Description: HALOGENATED SOLVENTS

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45 ***3 of 19*** ***WSW/56.3*** ***90.9 / -1.00*** ***DIGEL AIR CONDITIONING INC.***
17 GRENFELL CRESCENT, SUITE 209C
NEPEAN ON K2G 0G3 ***GEN***

Generator No: ONC000801 ***PO Box No:***
Status: ***Country:***
Approval Years: 04 ***Choice of Contact:***
Contam. Facility: ***Co Admin:***
MHSW Facility: ***Phone No Admin:***
SIC Code:
SIC Description:

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45 ***4 of 19*** ***WSW/56.3*** ***90.9 / -1.00*** ***INTEROPTICS LIMITED (OUT OF BUSINESS)***
17 GRENFELL CRESCENT
NEPEAN ON K2G 0G3 ***GEN***

Generator No: ON0103500 ***PO Box No:***
Status: ***Country:***
Approval Years: 98 ***Choice of Contact:***
Contam. Facility: ***Co Admin:***
MHSW Facility: ***Phone No Admin:***
SIC Code: 3914
SIC Description: OPHTHALMIC GOODS IND.

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
45	5 of 19	WSW/56.3	90.9 / -1.00	INTEROPTICS LTD. (OUT OF BUSINESS) 17 GRENFELL CRES. NEPEAN ON K2G 0G3	GEN

Generator No: ON0103500
Status:
Approval Years: 88,89
Contam. Facility:
MHSW Facility:
SIC Code: 3914
SIC Description: OPHTHALMIC GOODS IND

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 212
Waste Description: ALIPHATIC SOLVENTS

Waste Code: 241
Waste Description: HALOGENATED SOLVENTS

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
45	6 of 19	WSW/56.3	90.9 / -1.00	DIGEL AIR CONDITIONING INC. 17 GRENFELL CRESCENT, SUITE 209C NEPEAN ON K2G 0G3	GEN

Generator No: ONC000801
Status:
Approval Years: 02,03
Contam. Facility:
MHSW Facility:
SIC Code:
SIC Description:

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
45	7 of 19	WSW/56.3	90.9 / -1.00	INTEROPTICS LTD. (OUT OF BUSINESS)21-051 17 GRENFELL CRES. NEPEAN ON K2G 0G3	GEN

Generator No: ON0103500
Status:
Approval Years: 92,93,94,95,96,97
Contam. Facility:
MHSW Facility:
SIC Code: 3914
SIC Description: OPHTHALMIC GOODS IND

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
45	8 of 19	WSW/56.3	90.9 / -1.00	NATIONAL SPORTS EXCHANGE 5-15 GRENFELL CR. NEPEAN ON K2G 0G3	GEN

Generator No: ON1093700
Status:
Approval Years: 88,89,90
Contam. Facility:
MHSW Facility:
SIC Code: 6542
SIC Description: BICYCLE SHOPS

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 213
Waste Description: PETROLEUM DISTILLATES

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
45	9 of 19	WSW/56.3	90.9 / -1.00	ALF'S PUMP SERVICE 15 GRENFELL CRESCENT, UNIT 8 NEPEAN ON K2G 0G3	GEN

Generator No: ON2074700
Status:
Approval Years: 95,96
Contam. Facility:
MHSW Facility:
SIC Code: 9949
SIC Description: OTHER REPAIR SERV.

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 213
Waste Description: PETROLEUM DISTILLATES

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
45	10 of 19	WSW/56.3	90.9 / -1.00	ALF'S (OUT OF BUS) 15 GRENFELL CRESCENT, UNIT 8 NEPEAN ON K2G 0G3	GEN

Generator No: ON2074700
Status:
Approval Years: 97,98
Contam. Facility:
MHSW Facility:
SIC Code: 9949
SIC Description: OTHER REPAIR SERV.

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 213
Waste Description: PETROLEUM DISTILLATES

Waste Code: 221
Waste Description: LIGHT FUELS

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
45	11 of 19	WSW/56.3	90.9 / -1.00	LIN-MAR PRINTING LIMITED 15 GRENFELL CRESCENT, UNIT 7 NEPEAN ON K2G 0G3	GEN

Generator No: ON1909301
Status:
Approval Years: 97,98,99,00,01
Contam. Facility:
MHSW Facility:
SIC Code: 2819
SIC Description: OTHER COMM. PRINTING

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 264
Waste Description: PHOTOPROCESSING WASTES

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
45	12 of 19	WSW/56.3	90.9 / -1.00	CAPITAL BATTERY HOUSE 07-347 165412 CANADA INC. 17 GRENFELL CRESCENT, UNIT #5 NEPEAN ON K2G 0G3	GEN

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

Generator No: ON1275601
Status:
Approval Years: 92,93,94,95,96,97,98
Contam. Facility:
MHSW Facility:
SIC Code: 3391
SIC Description: BATERRY INDUSTRY

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 112
Waste Description: ACID WASTE - HEAVY METALS

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45 | ***13 of 19*** | ***WSW/56.3*** | ***90.9 / -1.00*** | ***Donalco Inc***
17 Grenfell Cresc Unit 2
Ottawa ON K2G 0G3 | ***GEN***

Generator No: ON6079873
Status: Registered
Approval Years: As of Dec 2018
Contam. Facility:
MHSW Facility:
SIC Code:
SIC Description:

PO Box No:
Country: Canada
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 146 T
Waste Description: Other specified inorganic sludges, slurries or solids

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45 | ***14 of 19*** | ***WSW/56.3*** | ***90.9 / -1.00*** | ***NATIONAL SPORTS (OUT OF BUS) 28-549***
5-15 GRENFELL CR.
NEPEAN ON K2G 0G3 | ***GEN***

Generator No: ON1093700
Status:
Approval Years: 92,93,94,95,96,97,98
Contam. Facility:
MHSW Facility:
SIC Code: 6542
SIC Description: BICYCLE SHOPS

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 213
Waste Description: PETROLEUM DISTILLATES

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45 | ***15 of 19*** | ***WSW/56.3*** | ***90.9 / -1.00*** | ***Roaring Penguin Software Inc.***
17C Grenfell Cres Unit 209C
Nepean ON K2G 0G3 | ***SCT***

Established: 01-JAN-99
Plant Size (ft²):
Employment:

--Details--
Description: Software Publishers
SIC/NAICS Code: 511210

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
45	16 of 19	WSW/56.3	90.9 / -1.00	QUALICUM SCIENTIFIC LIMITED 17 GRENFELL CRES UNIT 8 NEPEAN ON K2G 0G3	SCT

Established: 1965
Plant Size (ft²): 4000
Employment: 6

--Details--
Description: IN VITRO AND IN VIVO DIAGNOSTIC SUBSTANCES
SIC/NAICS Code: 2835

Description: BIOLOGICAL PRODUCTS, EXCEPT DIAGNOSTIC SUBSTANCES
SIC/NAICS Code: 2836

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
45	17 of 19	WSW/56.3	90.9 / -1.00	Grafix Screen Print Ltd. 17 Grenfell Cres Bay 3 Nepean ON K2G 0G3	SCT

Established: 01-AUG-01
Plant Size (ft²):
Employment:

--Details--
Description: Commercial Screen Printing
SIC/NAICS Code: 323113

Description: Graphic Design Services
SIC/NAICS Code: 541430

Description: Commercial Screen Printing
SIC/NAICS Code: 323113

Description: Digital Printing
SIC/NAICS Code: 323115

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
45	18 of 19	WSW/56.3	90.9 / -1.00	Canadian Health System 15 Grenfell Cres Nepean ON K2G 0G3	SCT

Established:
Plant Size (ft²):
Employment: 5

--Details--
Description: Software Publishers
SIC/NAICS Code: 511210

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
45	19 of 19	WSW/56.3	90.9 / -1.00	MICOMA 15 GRENFELL CRES UNIT 15 NEPEAN ON K2G 0G3	SCT

Established: 1993
Plant Size (ft²):
Employment: 1

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

--Details--
Description: WOOD PRODUCTS, N.E.C.
SIC/NAICS Code: 2499

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46 | ***1 of 1*** | ***NNE/56.6*** | ***91.9 / 0.00*** | ***lot 26 con A ON*** | ***WWIS***

Well ID:	1504332	***Data Entry Status:***	
Construction Date:		***Data Src:***	1
Primary Water Use:	Domestic	***Date Received:***	1/29/1953
Sec. Water Use:	0	***Selected Flag:***	Yes
Final Well Status:	Water Supply	***Abandonment Rec:***	
Water Type:		***Contractor:***	1802
Casing Material:		***Form Version:***	1
Audit No:		***Owner:***	
Tag:		***Street Name:***	
Construction Method:		***County:***	OTTAWA-CARLETON
Elevation (m):		***Municipality:***	NEPEAN TOWNSHIP
Elevation Reliability:		***Site Info:***	
Depth to Bedrock:		***Lot:***	026
Well Depth:		***Concession:***	A
Overburden/Bedrock:		***Concession Name:***	RF
Pump Rate:		***Easting NAD83:***	
Static Water Level:		***Northing NAD83:***	
Flowing (Y/N):		***Zone:***	
Flow Rate:		***UTM Reliability:***	
Clear/Cloudy:			

Bore Hole Information

Bore Hole ID:	10026375	***Elevation:***	91.84
DP2BR:	48	***Elevrc:***	
Spatial Status:		***Zone:***	18
Code OB:	r	***East83:***	443675.7
Code OB Desc:	Bedrock	***Org CS:***	
Open Hole:		***North83:***	5019427
Cluster Kind:		***UTMRC:***	9
Date Completed:	20-JAN-53	***UTMRC Desc:***	unknown UTM
Remarks:		***Location Method:***	p9
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock Materials Interval

Formation ID:	930999171
Layer:	1
Color:	
General Color:	
Mat1:	05
Most Common Material:	CLAY
Mat2:	
Other Materials:	
Mat3:	
Other Materials:	
Formation Top Depth:	0
Formation End Depth:	48
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	930999172
Layer:	2
Color:	
General Color:	
Mat1:	15
Most Common Material:	LIMESTONE
Mat2:	
Other Materials:	
Mat3:	
Other Materials:	
Formation Top Depth:	48
Formation End Depth:	140
Formation End Depth UOM:	ft

Method of Construction & Well Use

Method Construction ID:	961504332
Method Construction Code:	7
Method Construction:	Diamond
Other Method Construction:	

Pipe Information

Pipe ID:	10574945
Casing No:	1
Comment:	
Alt Name:	

Construction Record - Casing

Casing ID:	930045478
Layer:	2
Material:	4
Open Hole or Material:	OPEN HOLE
Depth From:	
Depth To:	140
Casing Diameter:	3
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Construction Record - Casing

Casing ID:	930045477
Layer:	1
Material:	1
Open Hole or Material:	STEEL
Depth From:	
Depth To:	48
Casing Diameter:	3
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Results of Well Yield Testing

Pump Test ID:	991504332
Pump Set At:	

Static Level:	10
Final Level After Pumping:	35
Recommended Pump Depth:	
Pumping Rate:	2
Flowing Rate:	
Recommended Pump Rate:	
Levels UOM:	ft
Rate UOM:	GPM
Water State After Test Code:	1
Water State After Test:	CLEAR
Pumping Test Method:	1
Pumping Duration HR:	2
Pumping Duration MIN:	0
Flowing:	N

Water Details

Water ID:	933457482
Layer:	1
Kind Code:	1
Kind:	FRESH
Water Found Depth:	135
Water Found Depth UOM:	ft

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47 ***1 of 1*** ***WSW/60.0*** ***90.9 / -1.00*** ***EASR***

CAPITAL JUNK INC.
15 grenfell CRES
Ottawa ON K2G 0G3

Approval No:	R-004-2110612507	**SWP Area Name:**	Rideau Valley
Status:	REGISTERED	**MOE District:**	Ottawa
Date:	2018-10-12	**City:**	Ottawa
Record Type:	EASR	**Latitude:**	45.32416667
Link Source:	MOFA	**Longitude:**	-75.72222222
Project Type:	Waste Management System	**Geometry X:**	
Full Address:		**Geometry Y:**	
Approval Type:	EASR-Waste Management System		
Full PDF Link:	http://www.accessenvironment.ene.gov.on.ca/AEWeb/ae/ViewDocument.action?documentRefID=2097900		

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48 ***1 of 1*** ***ESE/61.4*** ***90.9 / -1.00*** ***BORE***

ON

Borehole ID:	802741	**Type:**	Borehole
Use:	Geotechnical/Geological Investigation	**Status:**	
Drill Method:	Hollow stem auger	**UTM Zone:**	18
Easting:	443758.86	**Northing:**	5019221.9
Location Accuracy:		**Orig. Ground Elev m:**	91.8
Elev. Reliability Note:		**DEM Ground Elev m:**	93.1
Total Depth m:	20.2	**Primary Name:**	BH 85-7
Township:		**Concession:**	
Lot:		**Municipality:**	
Completion Date:	31-JAN-1986	**Static Water Level:**	2.5
Primary Water Use:		**Sec. Water Use:**	

--Details--

Stratum ID:	218573367	**Top Depth(m):**	0.0
Bottom Depth(m):	0.2	**Stratum Desc:**	Topsoil
Stratum ID:	218573368	**Top Depth(m):**	0.2
Bottom Depth(m):	0.6	**Stratum Desc:**	Grey-Brown Silty Clay With: F Sa
Stratum ID:	218573369	**Top Depth(m):**	0.6
Bottom Depth(m):	2.7	**Stratum Desc:**	Grey-Brown Very Stiff Weathered Crust Silty

Clay Occasional: F Sa

Stratum ID:	218573370	**Top Depth(m):**	2.7
Bottom Depth(m):	3.8	**Stratum Desc:**	Grey-Brown to Grey Loose sand silt
Stratum ID:	218573371	**Top Depth(m):**	3.8
Bottom Depth(m):	8.6	**Stratum Desc:**	Grey Compact to Dense Silt - Sand
Stratum ID:	218573372	**Top Depth(m):**	8.6
Bottom Depth(m):	20.2	**Stratum Desc:**	Bedrock Dolostone Ocford Formation

49 | **1 of 1** | **WSW/61.8** | **90.9 / -1.00** | **15 -21 Grenfell Crescent Ottawa ON K2G 0G3** | **EHS**

Order No:	20120626025	**Nearest Intersection:**	
Status:	C	**Municipality:**	
Report Type:	Standard Report	**Client Prov/State:**	ON
Report Date:	29-JUN-12	**Search Radius (km):**	.25
Date Received:	26-JUN-12	**X:**	-75.721835
Previous Site Name:		**Y:**	45.323788
Lot/Building Size:			
Additional Info Ordered:			

50 | **1 of 1** | **N/64.5** | **91.9 / 0.00** | **lot 26 con 1 ON** | **WWIS**

Well ID:	1504901	**Data Entry Status:**	
Construction Date:		**Data Src:**	1
Primary Water Use:	Industrial	**Date Received:**	8/22/1949
Sec. Water Use:	0	**Selected Flag:**	Yes
Final Well Status:	Water Supply	**Abandonment Rec:**	
Water Type:		**Contractor:**	3504
Casing Material:		**Form Version:**	1
Audit No:		**Owner:**	
Tag:		**Street Name:**	
Construction Method:		**County:**	OTTAWA-CARLETON
Elevation (m):		**Municipality:**	NEPEAN TOWNSHIP
Elevation Reliability:		**Site Info:**	
Depth to Bedrock:		**Lot:**	026
Well Depth:		**Concession:**	01
Overburden/Bedrock:		**Concession Name:**	RF
Pump Rate:		**Easting NAD83:**	
Static Water Level:		**Northing NAD83:**	
Flowing (Y/N):		**Zone:**	
Flow Rate:		**UTM Reliability:**	
Clear/Cloudy:			

Bore Hole Information

Bore Hole ID:	10026944	**Elevation:**	91.4
DP2BR:		**Elevrc:**	
Spatial Status:		**Zone:**	18
Code OB:	o	**East83:**	443605.7
Code OB Desc:	Overburden	**Org CS:**	
Open Hole:		**North83:**	5019442
Cluster Kind:		**UTMRC:**	9
Date Completed:	11-AUG-49	**UTMRC Desc:**	unknown UTM
Remarks:		**Location Method:**	p9
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			

Improvement Location Method:
Source Revision Comment:
Supplier Comment:

Overburden and Bedrock Materials Interval

Formation ID: 931000826
Layer: 3
Color:
General Color:
Mat1: 06
Most Common Material: SILT
Mat2:
Other Materials:
Mat3:
Other Materials:
Formation Top Depth: 47
Formation End Depth: 67
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 931000824
Layer: 1
Color:
General Color:
Mat1: 05
Most Common Material: CLAY
Mat2:
Other Materials:
Mat3:
Other Materials:
Formation Top Depth: 0
Formation End Depth: 10
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 931000825
Layer: 2
Color:
General Color:
Mat1: 02
Most Common Material: TOPSOIL
Mat2:
Other Materials:
Mat3:
Other Materials:
Formation Top Depth: 10
Formation End Depth: 47
Formation End Depth UOM: ft

Method of Construction & Well Use

Method Construction ID: 961504901
Method Construction Code: 1
Method Construction: Cable Tool
Other Method Construction:

Pipe Information

Pipe ID:	10575514
Casing No:	1
Comment:	
Alt Name:	

Construction Record - Casing

Casing ID:	930046624
Layer:	1
Material:	1
Open Hole or Material:	STEEL
Depth From:	
Depth To:	48
Casing Diameter:	5
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Construction Record - Casing

Casing ID:	930046625
Layer:	2
Material:	4
Open Hole or Material:	OPEN HOLE
Depth From:	
Depth To:	67
Casing Diameter:	5
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Results of Well Yield Testing

Pump Test ID:	991504901
Pump Set At:	
Static Level:	15
Final Level After Pumping:	16
Recommended Pump Depth:	
Pumping Rate:	5
Flowing Rate:	
Recommended Pump Rate:	
Levels UOM:	ft
Rate UOM:	GPM
Water State After Test Code:	1
Water State After Test:	CLEAR
Pumping Test Method:	1
Pumping Duration HR:	0
Pumping Duration MIN:	30
Flowing:	N

Water Details

Water ID:	933458255
Layer:	1
Kind Code:	1
Kind:	FRESH
Water Found Depth:	40
Water Found Depth UOM:	ft

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
51	1 of 1	NNE/65.8	91.9 / 0.00	lot 26 con A ON	WWIS

Well ID:	1504339	**Data Entry Status:**	
Construction Date:		**Data Src:**	1
Primary Water Use:	Domestic	**Date Received:**	12/14/1966
Sec. Water Use:	0	**Selected Flag:**	Yes
Final Well Status:	Water Supply	**Abandonment Rec:**	
Water Type:		**Contractor:**	3601
Casing Material:		**Form Version:**	1
Audit No:		**Owner:**	
Tag:		**Street Name:**	
Construction Method:		**County:**	OTTAWA-CARLETON
Elevation (m):		**Municipality:**	NEPEAN TOWNSHIP
Elevation Reliability:		**Site Info:**	
Depth to Bedrock:		**Lot:**	026
Well Depth:		**Concession:**	A
Overburden/Bedrock:		**Concession Name:**	RF
Pump Rate:		**Easting NAD83:**	
Static Water Level:		**Northing NAD83:**	
Flowing (Y/N):		**Zone:**	
Flow Rate:		**UTM Reliability:**	
Clear/Cloudy:			

Bore Hole Information

Bore Hole ID:	10026382	**Elevation:**	91.8
DP2BR:	47	**Elevrc:**	
Spatial Status:		**Zone:**	18
Code OB:	r	**East83:**	443660.7
Code OB Desc:	Bedrock	**Org CS:**	
Open Hole:		**North83:**	5019447
Cluster Kind:		**UTMRC:**	5
Date Completed:	26-JUL-66	**UTMRC Desc:**	margin of error : 100 m - 300 m
Remarks:		**Location Method:**	p5
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock Materials Interval

Formation ID:	930999193
Layer:	1
Color:	
General Color:	
Mat1:	05
Most Common Material:	CLAY
Mat2:	02
Other Materials:	TOPSOIL
Mat3:	
Other Materials:	
Formation Top Depth:	0
Formation End Depth:	41
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	930999195

Layer:	3
Color:	
General Color:	
Mat1:	15
Most Common Material:	LIMESTONE
Mat2:	
Other Materials:	
Mat3:	
Other Materials:	
Formation Top Depth:	47
Formation End Depth:	49
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	930999194
Layer:	2
Color:	
General Color:	
Mat1:	11
Most Common Material:	GRAVEL
Mat2:	
Other Materials:	
Mat3:	
Other Materials:	
Formation Top Depth:	41
Formation End Depth:	47
Formation End Depth UOM:	ft

Method of Construction & Well Use

Method Construction ID:	961504339
Method Construction Code:	1
Method Construction:	Cable Tool
Other Method Construction:	

Pipe Information

Pipe ID:	10574952
Casing No:	1
Comment:	
Alt Name:	

Construction Record - Casing

Casing ID:	930045490
Layer:	2
Material:	4
Open Hole or Material:	OPEN HOLE
Depth From:	
Depth To:	49
Casing Diameter:	5
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Construction Record - Casing

Casing ID:	930045489
Layer:	1
Material:	1

Open Hole or Material:	STEEL
Depth From:	
Depth To:	47
Casing Diameter:	5
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Results of Well Yield Testing

Pump Test ID:	991504339
Pump Set At:	
Static Level:	13
Final Level After Pumping:	21
Recommended Pump Depth:	35
Pumping Rate:	5
Flowing Rate:	
Recommended Pump Rate:	5
Levels UOM:	ft
Rate UOM:	GPM
Water State After Test Code:	1
Water State After Test:	CLEAR
Pumping Test Method:	1
Pumping Duration HR:	1
Pumping Duration MIN:	0
Flowing:	N

Water Details

Water ID:	933457490
Layer:	1
Kind Code:	1
Kind:	FRESH
Water Found Depth:	49
Water Found Depth UOM:	ft

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52 | ***1 of 1*** | ***NE/67.8*** | ***91.9 / 0.00*** | ***947014 Ontario Inc.***
1989 Merivale Road
Ottawa ON K2G 1G1 | ***GEN***

Generator No:	ON4403876	***PO Box No:***	
Status:		***Country:***	Canada
Approval Years:	2015	***Choice of Contact:***	CO_ADMIN
Contam. Facility:	No	***Co Admin:***	Jim Smith
MHSW Facility:	No	***Phone No Admin:***	6137452444 Ext.241
SIC Code:	711218		
SIC Description:	711218		

--Details--

Waste Code:	221
Waste Description:	LIGHT FUELS

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53 | ***1 of 1*** | ***S/68.9*** | ***90.9 / -1.00*** | ***33 Capital Dr***
Ottawa ON K2G0E7 | ***EHS***

Order No:	20140312002	***Nearest Intersection:***	
Status:	C	***Municipality:***	
Report Type:	Custom Report	***Client Prov/State:***	ON
Report Date:	17-MAR-14	***Search Radius (km):***	.25
Date Received:	12-MAR-14	***X:***	-75.719602
Previous Site Name:		***Y:***	45.322445
Lot/Building Size:			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Additional Info Ordered:					

54	***1 of 28***	***ENE/74.3***	***91.9 / 0.00***	***1999 Merivale Road Ottawa ON K2G 1G1***	***EHS***

Order No:	20070808004	***Nearest Intersection:***	Capital Drive
Status:	C	***Municipality:***	Ottawa
Report Type:	CAN - Complete Report	***Client Prov/State:***	
Report Date:	8/16/2007	***Search Radius (km):***	0.25
Date Received:	8/8/2007	***X:***	-75.717745
Previous Site Name:		***Y:***	45.324813
Lot/Building Size:	120m by 130 m		
Additional Info Ordered:	Title Search		

54	***2 of 28***	***ENE/74.3***	***91.9 / 0.00***	***769489 ONTARIO INC C/O B STEWART FUELS 1999 MERIVALE RD NEPEAN ON K2G 1G1***	***EXP***

Instance No:	10870130
Instance ID:	
Instance Type:	FS Liquid Fuel Tank
Description:	
Status:	EXPIRED
TSSA Program Area:	
Maximum Hazard Rank:	
Facility Type:	
Expired Date:	6/3/2009

54	***3 of 28***	***ENE/74.3***	***91.9 / 0.00***	***769489 ONTARIO INC C/O B STEWART FUELS 1999 MERIVALE RD NEPEAN ON K2G 1G1***	***EXP***

Instance No:	10870176
Instance ID:	
Instance Type:	FS Liquid Fuel Tank
Description:	FS Gasoline Station - Full Serve
Status:	EXPIRED
TSSA Program Area:	
Maximum Hazard Rank:	
Facility Type:	FS Liquid Fuel Tank
Expired Date:	6/3/2009

54	***4 of 28***	***ENE/74.3***	***91.9 / 0.00***	***769489 ONTARIO INC C/O B STEWART FUELS 1999 MERIVALE RD NEPEAN ON K2G 1G1***	***EXP***

Instance No:	10870161
Instance ID:	
Instance Type:	FS Liquid Fuel Tank
Description:	
Status:	EXPIRED
TSSA Program Area:	
Maximum Hazard Rank:	
Facility Type:	
Expired Date:	6/3/2009

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
54	5 of 28	ENE/74.3	91.9 / 0.00	769489 ONTARIO INC C/O B STEWART FUELS 1999 MERIVALE RD NEPEAN ON	EXP

Instance No:	10870182
Instance ID:	47877
Instance Type:	FS Piping
Description:	FS Piping
Status:	EXPIRED
TSSA Program Area:	
Maximum Hazard Rank:	
Facility Type:	
Expired Date:	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
54	6 of 28	ENE/74.3	91.9 / 0.00	769489 ONTARIO INC C/O B STEWART FUELS 1999 MERIVALE RD NEPEAN ON	EXP

Instance No:	9648368
Instance ID:	391846
Instance Type:	FS Facility
Description:	FS Propane Refill Cntr - Cylr Fill
Status:	EXPIRED
TSSA Program Area:	
Maximum Hazard Rank:	
Facility Type:	
Expired Date:	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
54	7 of 28	ENE/74.3	91.9 / 0.00	769489 ONTARIO INC C/O B STEWART FUELS 1999 MERIVALE RD NEPEAN ON K2G 1G1	EXP

Instance No:	10870145
Instance ID:	
Instance Type:	FS Liquid Fuel Tank
Description:	
Status:	EXPIRED
TSSA Program Area:	
Maximum Hazard Rank:	
Facility Type:	
Expired Date:	6/3/2009

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
54	8 of 28	ENE/74.3	91.9 / 0.00	769489 ONTARIO INC C/O B STEWART FUELS 1999 MERIVALE RD NEPEAN ON	EXP

Instance No:	10870191
Instance ID:	47746
Instance Type:	FS Propane Tank
Description:	FS Propane Tank
Status:	EXPIRED
TSSA Program Area:	
Maximum Hazard Rank:	
Facility Type:	
Expired Date:	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
54	9 of 28	ENE/74.3	91.9 / 0.00	769489 ONTARIO INC C/O B STEWART FUELS 1999 MERIVALE RD NEPEAN ON K2G 1G1	EXP

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

Instance No: 10870145
Instance ID:
Instance Type: FS Liquid Fuel Tank
Description: FS Gasoline Station - Full Serve
Status: EXPIRED
TSSA Program Area:
Maximum Hazard Rank:
Facility Type: FS Liquid Fuel Tank
Expired Date: 6/3/2009

54	10 of 28	ENE/74.3	91.9 / 0.00	769489 ONTARIO INC C/O B STEWART FUELS 1999 MERIVALE RD NEPEAN ON	EXP

Instance No: 9954270
Instance ID: 396952
Instance Type: FS Facility
Description: FS Propane Refill Cntr - Cylr Fill
Status: EXPIRED
TSSA Program Area:
Maximum Hazard Rank:
Facility Type:
Expired Date:

54	11 of 28	ENE/74.3	91.9 / 0.00	ENBRIDGE CONSUMERS GAS ATTN: MICHAEL TREMAYNE; MGR NGV 1999 MERIVALE RD NEPEAN ON	EXP

Instance No: 10144289
Instance ID: 12696
Instance Type: FS Facility
Description: FS CNG - SS - Fast Fill
Status: EXPIRED
TSSA Program Area:
Maximum Hazard Rank:
Facility Type:
Expired Date:

54	12 of 28	ENE/74.3	91.9 / 0.00	769489 ONTARIO INC C/O B STEWART FUELS 1999 MERIVALE RD NEPEAN ON K2G 1G1	EXP

Instance No: 10870113
Instance ID:
Instance Type: FS Liquid Fuel Tank
Description: FS Gasoline Station - Full Serve
Status: EXPIRED
TSSA Program Area:
Maximum Hazard Rank:
Facility Type: FS Liquid Fuel Tank
Expired Date: 6/3/2009

54	13 of 28	ENE/74.3	91.9 / 0.00	769489 ONTARIO INC C/O B STEWART FUELS 1999 MERIVALE RD NEPEAN ON K2G 1G1	EXP

Instance No: 10870113

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Instance ID:					
Instance Type:		FS Liquid Fuel Tank			
Description:					
Status:		EXPIRED			
TSSA Program Area:					
Maximum Hazard Rank:					
Facility Type:					
Expired Date:		6/3/2009			

54	14 of 28	ENE/74.3	91.9 / 0.00	769489 ONTARIO INC C/O B STEWART FUELS 1999 MERIVALE RD NEPEAN ON K2G 1G1	EXP

Instance No:	9686940
Instance ID:	
Instance Type:	FS Facility
Description:	
Status:	EXPIRED
TSSA Program Area:	
Maximum Hazard Rank:	
Facility Type:	
Expired Date:	6/3/2009

54	15 of 28	ENE/74.3	91.9 / 0.00	769489 ONTARIO INC C/O B STEWART FUELS 1999 MERIVALE RD NEPEAN ON	EXP

Instance No:	10870137
Instance ID:	47264
Instance Type:	FS Piping
Description:	FS Piping
Status:	EXPIRED
TSSA Program Area:	
Maximum Hazard Rank:	
Facility Type:	
Expired Date:	

54	16 of 28	ENE/74.3	91.9 / 0.00	769489 ONTARIO INC C/O B STEWART FUELS 1999 MERIVALE RD NEPEAN ON K2G 1G1	EXP

Instance No:	10870176
Instance ID:	
Instance Type:	FS Liquid Fuel Tank
Description:	
Status:	EXPIRED
TSSA Program Area:	
Maximum Hazard Rank:	
Facility Type:	
Expired Date:	6/3/2009

54	17 of 28	ENE/74.3	91.9 / 0.00	769489 ONTARIO INC C/O B STEWART FUELS 1999 MERIVALE RD NEPEAN ON K2G 1G1	EXP

Instance No:	10870130
Instance ID:	
Instance Type:	FS Liquid Fuel Tank
Description:	FS Gasoline Station - Full Serve

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

Status: EXPIRED
TSSA Program Area:
Maximum Hazard Rank:
Facility Type: FS Liquid Fuel Tank
Expired Date: 6/3/2009

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
54	18 of 28	ENE/74.3	91.9 / 0.00	769489 ONTARIO INC C/O B STEWART FUELS 1999 MERIVALE RD NEPEAN ON K2G 1G1	EXP

Instance No: 10870161
Instance ID:
Instance Type: FS Liquid Fuel Tank
Description: FS Gasoline Station - Full Serve
Status: EXPIRED
TSSA Program Area:
Maximum Hazard Rank:
Facility Type: FS Liquid Fuel Tank
Expired Date: 6/3/2009

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
54	19 of 28	ENE/74.3	91.9 / 0.00	769489 ONTARIO INC C/O B STEWART FUELS 1999 MERIVALE RD NEPEAN ON	EXP

Instance No: 10870122
Instance ID: 49021
Instance Type: FS Piping
Description: FS Piping
Status: EXPIRED
TSSA Program Area:
Maximum Hazard Rank:
Facility Type:
Expired Date:

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
54	20 of 28	ENE/74.3	91.9 / 0.00	769489 ONTARIO INC C/O B STEWART FUELS 1999 MERIVALE RD NEPEAN ON	EXP

Instance No: 10870167
Instance ID: 48176
Instance Type: FS Piping
Description: FS Piping
Status: EXPIRED
TSSA Program Area:
Maximum Hazard Rank:
Facility Type:
Expired Date:

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
54	21 of 28	ENE/74.3	91.9 / 0.00	769489 ONTARIO INC C/O B STEWART FUELS 1999 MERIVALE RD NEPEAN ON	EXP

Instance No: 10870152
Instance ID: 47752
Instance Type: FS Piping
Description: FS Piping
Status: EXPIRED
TSSA Program Area:
Maximum Hazard Rank:

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

Facility Type:
Expired Date:

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54 **22 of 28** **ENE/74.3** **91.9 / 0.00** **769489 ONTARIO INC C/O B STEWART FUELS** **FSTH**
1999 MERIVALE RD
NEPEAN ON K2G 1G1

License Issue Date: 9/3/2002
Tank Status: Licensed
Tank Status As Of: August 2007
Operation Type: Retail Fuel Outlet
Facility Type: Gasoline Station - Full Serve

--Details--
Status: Active
Year of Installation: 1987
Corrosion Protection:
Capacity: 25000
Tank Fuel Type: Liquid Fuel Single Wall UST - Gasoline

Status: Active
Year of Installation: 1987
Corrosion Protection:
Capacity: 25000
Tank Fuel Type: Liquid Fuel Single Wall UST - Gasoline

Status: Active
Year of Installation: 1987
Corrosion Protection:
Capacity: 22700
Tank Fuel Type: Liquid Fuel Single Wall UST - Gasoline

Status: Active
Year of Installation: 1987
Corrosion Protection:
Capacity: 22700
Tank Fuel Type: Liquid Fuel Single Wall UST - Diesel

Status: Active
Year of Installation: 1987
Corrosion Protection:
Capacity: 22700
Tank Fuel Type: Liquid Fuel Single Wall UST - Diesel

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54 **23 of 28** **ENE/74.3** **91.9 / 0.00** **J.H. STEWART DEVELOPMENTS LIMITED** **GEN**
1999 MERIVALE ROAD
NEPEAN ON K2G 1G1

Generator No: ON7812731
Status:
Approval Years: 07,08
Contam. Facility:
MHSW Facility:
SIC Code:
SIC Description:

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 221
Waste Description: LIGHT FUELS

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
54	24 of 28	ENE/74.3	91.9 / 0.00	769489 ONTARIO INC C/O/B STEWART FUELS 1999 MERIVALE RD NEPEAN ON K2G1G1	PRT

Location ID: 9632
Type: retail
Expiry Date: 1995-10-31
Capacity (L): 118100
Licence #: 0049531001

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
54	25 of 28	ENE/74.3	91.9 / 0.00	769489 ONTARIO INC C/O/B STEWART FUELS 1999 MERIVALE RD NEPEAN ON K2G1G1	PRT

Location ID: 9632
Type: retail
Expiry Date: 1994-10-31
Capacity (L): 2000
Licence #: 0076361419

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
54	26 of 28	ENE/74.3	91.9 / 0.00	769489 ONTARIO INC C/O/B STEWART FUELS 1999 MERIVALE RD NEPEAN ON K2G1G1	PRT

Location ID: 9632
Type: retail
Expiry Date: 1990-09-30
Capacity (L): 2000
Licence #: 0034150001

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
54	27 of 28	ENE/74.3	91.9 / 0.00	STEWART FUELS 1999 MERIVALE RD NEPEAN ON K2G1G1	RST

Headcode: 01186800
Headcode Desc: SERVICE STATIONS GASOLINE OIL & NATURAL
Phone: 6137230827
List Name:
Description:

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
54	28 of 28	ENE/74.3	91.9 / 0.00	STEWART FUELS 1999 MERIVALE RD NEPEAN ON K2G1G1	RST

Headcode: 1186800
Headcode Desc: Service Stations-Gasoline, Oil & Natural Gas
Phone: 6132240275
List Name:
Description:

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
55	1 of 5	NW/74.4	91.9 / 0.00	MALMBERG TRUCK TRAILER EQUIPMENT LTD. 25 SLACK ROAD NEPEAN ON K2G 0B7	EASR

Approval No: R-001-1029040409
Status: REGISTERED
SWP Area Name:
MOE District:

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

Date: 2012-12-04
Record Type: EASR
Link Source: MOFA
Project Type: Automotive Refinishing Facility
Full Address:
Approval Type: EASR-Automotive Refinishing Facility
Full PDF Link: http://www.accessenvironment.ene.gov.on.ca/AEWeb/ae/ViewDocument.action?documentRefID=2641

City: NEPEAN
Latitude:
Longitude:
Geometry X:
Geometry Y:

55	2 of 5	NW/74.4	91.9 / 0.00	**Malmberg Truck Trailer Equipment Ltd.** **25 Slack Rd** **Nepean ON K2G 0B7**	SCT

Established: 1923
Plant Size (ft²):
Employment: 30

--Details--

Description: Heavy-Duty Truck Manufacturing
SIC/NAICS Code: 336120

Description: Other New Motor Vehicle Parts and Accessories Wholesaler-Distributors
SIC/NAICS Code: 415290

Description: Industrial Machinery, Equipment and Supplies Wholesaler-Distributors
SIC/NAICS Code: 417230

55	3 of 5	NW/74.4	91.9 / 0.00	**Malmberg Truck Trailer Equip.** **25 Slack Rd** **Nepean ON K2G 0B7**	SCT

Established: 01-JUL-23
Plant Size (ft²):
Employment:

--Details--

Description: Construction Machinery Manufacturing
SIC/NAICS Code: 333120

Description: Construction and Forestry Machinery, Equipment and Supplies Wholesaler-Distributors
SIC/NAICS Code: 417210

Description: Other New Motor Vehicle Parts and Accessories Wholesaler-Distributors
SIC/NAICS Code: 415290

Description: Motor Vehicle Body Manufacturing
SIC/NAICS Code: 336211

Description: Truck, Truck Tractor and Bus Wholesaler-Distributors
SIC/NAICS Code: 415120

Description: Heavy-Duty Truck Manufacturing
SIC/NAICS Code: 336120

Description: Motor Vehicle Body Manufacturing
SIC/NAICS Code: 336211

Description: Industrial Machinery, Equipment and Supplies Wholesaler-Distributors
SIC/NAICS Code: 417230

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
55	4 of 5	NW/74.4	91.9 / 0.00	MALMBERG TRUCK TRAILER EQUIP 25 SLACK RD NEPEAN ON K2G 0B7	SCT

Established: 1950
Plant Size (ft²): 0
Employment: 25

--Details--
Description: TRUCK AND BUS BODIES
SIC/NAICS Code: 3713

Description: MOTOR VEHICLE PARTS AND ACCESSORIES
SIC/NAICS Code: 3714

Description: MOTOR VEHICLE SUPPLIES AND NEW PARTS
SIC/NAICS Code: 5013

Description: INDUSTRIAL MACHINERY AND EQUIPMENT
SIC/NAICS Code: 5084

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
55	5 of 5	NW/74.4	91.9 / 0.00	UNKNOWN 25 SLACK ROAD,WEST OF MERIVALE ROAD NEPEAN CITY ON K2G 0B7	SPL

Ref No: 9444
Site No:
Incident Dt: 9/16/1988
Year:
Incident Cause: UNKNOWN
Incident Event:
Contaminant Code:
Contaminant Name:
Contaminant Limit 1:
Contam Limit Freq 1:
Contaminant UN No 1:
Contaminant Qty:
Environment Impact:
Nature of Impact:
Receiving Medium: LAND
Receiving Env:
Health/Env Conseq:
MOE Response:
Dt MOE Arvl on Scn:
MOE Reported Dt: 9/16/1988
Dt Document Closed:
Agency Involved:
SAC Action Class:
Incident Reason: UNKNOWN
Incident Summary: UNKNOWN SOURCE 500 LITRES OIL IN DITCH.

Discharger Report:
Material Group:
Client Type:
Sector Type:
Source Type:
Nearest Watercourse:
Site Name:
Site Address:
Site District Office:
Site County/District:
Site Postal Code:
Site Region:
Site Municipality: 20104
Site Lot:
Site Conc:
Northing:
Easting:
Site Geo Ref Accu:
Site Geo Ref Meth:
Site Map Datum:

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
56	1 of 1	WSW/75.1	90.9 / -1.00	15, 17, 19 & 21 Grenfell Crescent Ottawa ON K2G0G3	EHS

Order No: 20130903003
Status: C
Report Type: Standard Report
Report Date: 11-SEP-13
Date Received: 03-SEP-13
Previous Site Name:
Lot/Building Size:
Additional Info Ordered:

Nearest Intersection:
Municipality:
Client Prov/State: ON
Search Radius (km): .25
X: -75.722233
Y: 45.323862

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
57	1 of 1	SW/76.5	90.9 / -1.00	lot 25 con 1 ON	WWIS

Well ID: 1504897
Construction Date:
Primary Water Use: Commerical
Sec. Water Use: 0
Final Well Status: Water Supply
Water Type:
Casing Material:
Audit No:
Tag:
Construction Method:
Elevation (m):
Elevation Reliability:
Depth to Bedrock:
Well Depth:
Overburden/Bedrock:
Pump Rate:
Static Water Level:
Flowing (Y/N):
Flow Rate:
Clear/Cloudy:

Data Entry Status:
Data Src: 1
Date Received: 11/30/1965
Selected Flag: Yes
Abandonment Rec:
Contractor: 1503
Form Version: 1
Owner:
Street Name:
County: OTTAWA-CARLETON
Municipality: NEPEAN TOWNSHIP
Site Info:
Lot: 025
Concession: 01
Concession Name: RF
Easting NAD83:
Northing NAD83:
Zone:
UTM Reliability:

Bore Hole Information

Bore Hole ID: 10026940
DP2BR: 42
Spatial Status:
Code OB: r
Code OB Desc: Bedrock
Open Hole:
Cluster Kind:
Date Completed: 11-SEP-65
Remarks:
Elevrc Desc:
Location Source Date:
Improvement Location Source:
Improvement Location Method:
Source Revision Comment:
Supplier Comment:

Elevation: 92.63
Elevrc:
Zone: 18
East83: 443465.7
Org CS:
North83: 5019152
UTMRC: 5
UTMRC Desc: margin of error : 100 m - 300 m
Location Method: p5

Overburden and Bedrock Materials Interval

Formation ID: 931000813
Layer: 4
Color:
General Color:
Mat1: 15
Most Common Material: LIMESTONE
Mat2:
Other Materials:
Mat3:
Other Materials:
Formation Top Depth: 42
Formation End Depth: 72
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID:	931000812
Layer:	3
Color:	
General Color:	
Mat1:	14
Most Common Material:	HARDPAN
Mat2:	
Other Materials:	
Mat3:	
Other Materials:	
Formation Top Depth:	38
Formation End Depth:	42
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	931000811
Layer:	2
Color:	
General Color:	
Mat1:	05
Most Common Material:	CLAY
Mat2:	
Other Materials:	
Mat3:	
Other Materials:	
Formation Top Depth:	3
Formation End Depth:	38
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	931000810
Layer:	1
Color:	
General Color:	
Mat1:	09
Most Common Material:	MEDIUM SAND
Mat2:	
Other Materials:	
Mat3:	
Other Materials:	
Formation Top Depth:	0
Formation End Depth:	3
Formation End Depth UOM:	ft

Method of Construction & Well Use

Method Construction ID:	961504897
Method Construction Code:	1
Method Construction:	Cable Tool
Other Method Construction:	

Pipe Information

Pipe ID:	10575510
Casing No:	1

Comment:
Alt Name:

Construction Record - Casing

Casing ID:	930046617
Layer:	2
Material:	4
Open Hole or Material:	OPEN HOLE
Depth From:	
Depth To:	72
Casing Diameter:	5
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Construction Record - Casing

Casing ID:	930046616
Layer:	1
Material:	1
Open Hole or Material:	STEEL
Depth From:	
Depth To:	45
Casing Diameter:	5
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Results of Well Yield Testing

Pump Test ID:	991504897
Pump Set At:	
Static Level:	13
Final Level After Pumping:	13
Recommended Pump Depth:	60
Pumping Rate:	10
Flowing Rate:	
Recommended Pump Rate:	5
Levels UOM:	ft
Rate UOM:	GPM
Water State After Test Code:	2
Water State After Test:	CLOUDY
Pumping Test Method:	1
Pumping Duration HR:	1
Pumping Duration MIN:	0
Flowing:	N

Water Details

Water ID:	933458251
Layer:	1
Kind Code:	1
Kind:	FRESH
Water Found Depth:	70
Water Found Depth UOM:	ft

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
58	1 of 1	W/76.8	90.9 / -1.00	lot 25 con 1 ON	WWIS

Well ID:	1504891	***Data Entry Status:***	
Construction Date:		***Data Src:***	1
Primary Water Use:	Domestic	***Date Received:***	8/12/1955
Sec. Water Use:	0	***Selected Flag:***	Yes

Final Well Status:	Water Supply	***Abandonment Rec:***	
Water Type:		***Contractor:***	3504
Casing Material:		***Form Version:***	1
Audit No:		***Owner:***	
Tag:		***Street Name:***	
Construction Method:		***County:***	OTTAWA-CARLETON
Elevation (m):		***Municipality:***	NEPEAN TOWNSHIP
Elevation Reliability:		***Site Info:***	
Depth to Bedrock:		***Lot:***	025
Well Depth:		***Concession:***	01
Overburden/Bedrock:		***Concession Name:***	RF
Pump Rate:		***Easting NAD83:***	
Static Water Level:		***Northing NAD83:***	
Flowing (Y/N):		***Zone:***	
Flow Rate:		***UTM Reliability:***	
Clear/Cloudy:			

Bore Hole Information

Bore Hole ID:	10026934	***Elevation:***	92.09
DP2BR:	46	***Elevrc:***	
Spatial Status:		***Zone:***	18
Code OB:	h	***East83:***	443380.7
Code OB Desc:	Mixed in a Layer	***Org CS:***	
Open Hole:		***North83:***	5019242
Cluster Kind:		***UTMRC:***	5
Date Completed:	28-JUL-55	***UTMRC Desc:***	margin of error : 100 m - 300 m
Remarks:		***Location Method:***	p5
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock Materials Interval

Formation ID:	931000793
Layer:	3
Color:	
General Color:	
Mat1:	13
Most Common Material:	BOULDERS
Mat2:	
Other Materials:	
Mat3:	
Other Materials:	
Formation Top Depth:	45
Formation End Depth:	46
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	931000792
Layer:	2
Color:	
General Color:	
Mat1:	10
Most Common Material:	COARSE SAND
Mat2:	13
Other Materials:	BOULDERS

Mat3:
Other Materials:
Formation Top Depth: 40
Formation End Depth: 45
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 931000794
Layer: 4
Color:
General Color:
Mat1: 13
Most Common Material: BOULDERS
Mat2: 26
Other Materials: ROCK
Mat3:
Other Materials:
Formation Top Depth: 46
Formation End Depth: 50
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 931000791
Layer: 1
Color:
General Color:
Mat1: 09
Most Common Material: MEDIUM SAND
Mat2:
Other Materials:
Mat3:
Other Materials:
Formation Top Depth: 0
Formation End Depth: 40
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 931000795
Layer: 5
Color: 3
General Color: BLUE
Mat1: 15
Most Common Material: LIMESTONE
Mat2:
Other Materials:
Mat3:
Other Materials:
Formation Top Depth: 50
Formation End Depth: 116
Formation End Depth UOM: ft

Method of Construction & Well Use

Method Construction ID: 961504891
Method Construction Code: 1

Method Construction: Cable Tool
Other Method Construction:

Pipe Information

Pipe ID: 10575504
Casing No: 1
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 930046603
Layer: 1
Material: 1
Open Hole or Material: STEEL
Depth From:
Depth To: 54
Casing Diameter: 5
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Casing

Casing ID: 930046604
Layer: 2
Material: 4
Open Hole or Material: OPEN HOLE
Depth From:
Depth To: 116
Casing Diameter: 5
Casing Diameter UOM: inch
Casing Depth UOM: ft

Results of Well Yield Testing

Pump Test ID: 991504891
Pump Set At:
Static Level: 16
Final Level After Pumping: 21
Recommended Pump Depth:
Pumping Rate: 10
Flowing Rate:
Recommended Pump Rate:
Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 2
Water State After Test: CLOUDY
Pumping Test Method: 1
Pumping Duration HR: 1
Pumping Duration MIN: 0
Flowing: N

Water Details

Water ID: 933458243
Layer: 3
Kind Code: 1
Kind: FRESH
Water Found Depth: 114
Water Found Depth UOM: ft

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

Water Details

Water ID: 933458242
Layer: 2
Kind Code: 1
Kind: FRESH
Water Found Depth: 100
Water Found Depth UOM: ft

Water Details

Water ID: 933458241
Layer: 1
Kind Code: 1
Kind: FRESH
Water Found Depth: 70
Water Found Depth UOM: ft

---

59 | ***1 of 3*** | ***SSW/78.9*** | ***90.9 / -1.00*** | ***FRANK BUILDING SUPPLIES***
18 GRENFELL CRES
NEPEAN ON K2G 0G2 | ***SCT***

Established: 1959
Plant Size (ft²): 0
Employment: 8

--Details--
Description: MILLWORK
SIC/NAICS Code: 2431

---

59 | ***2 of 3*** | ***SSW/78.9*** | ***90.9 / -1.00*** | ***Frank Bldg Supplies & Sales***
18 Grenfell Cres
Nepean ON K2G 0G2 | ***SCT***

Established: 7/1/1959
Plant Size (ft²):
Employment:

--Details--
Description: Other Millwork
SIC/NAICS Code: 321919

Description: Other Millwork
SIC/NAICS Code: 321919

---

59 | ***3 of 3*** | ***SSW/78.9*** | ***90.9 / -1.00*** | ***Frank Building Supplies & Sls***
18 Grenfell Cres
Nepean ON K2G 0G2 | ***SCT***

Established: 01-JUN-59
Plant Size (ft²):
Employment:

--Details--
Description: Other Millwork
SIC/NAICS Code: 321919

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

Description: Other Millwork
SIC/NAICS Code: 321919

---

60 | **1 of 1** | **NE/80.6** | **91.9 / 0.00** | **Zic's Holdings Ltd.**
1989 Merivale Rd
Ottawa ON K2G 0B8 | **ECA**

Approval No: 5156-APPNHT
Approval Date: 2017-08-08
Status: Approved
Record Type: ECA
Link Source: IDS
SWP Area Name:
Approval Type: ECA-INDUSTRIAL SEWAGE WORKS
Project Type: INDUSTRIAL SEWAGE WORKS
Address: 1989 Merivale Rd
Full Address:
Full PDF Link: https://www.accessenvironment.ene.gov.on.ca/instruments/9946-ALYLLN-13.pdf

MOE District:
City: Ottawa
Longitude:
Latitude:
Geometry X:
Geometry Y:

---

61 | **1 of 13** | **N/81.3** | **91.9 / 0.00** | **HMA PHARMACY LTD.**
1950 MERIVALE ROAD
NEPEAN ON K2G 5T5 | **GEN**

Generator No: ON2458600
Status:
Approval Years: 99,00,01,02,03,04
Contam. Facility:
MHSW Facility:
SIC Code: 6031
SIC Description: PHARMACIES

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 261
Waste Description: PHARMACEUTICALS

Waste Code: 312
Waste Description: PATHOLOGICAL WASTES

---

61 | **2 of 13** | **N/81.3** | **91.9 / 0.00** | **MOTOSPORT PLUS**
1950 MERIVALE ROAD
NEPEAN ON K2G 5T5 | **GEN**

Generator No: ON1011301
Status:
Approval Years: 88,89,90,92,93,94
Contam. Facility:
MHSW Facility:
SIC Code: 0000
SIC Description: *** NOT DEFINED ***

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

---

61 | **3 of 13** | **N/81.3** | **91.9 / 0.00** | **PRINTING HOUSE LTD., THE**
1950 MERIVALE ROAD
NEPEAN ON K2G 5T5 | **GEN**

Generator No: ON1855501
Status:
Approval Years: 02
Contam. Facility:

PO Box No:
Country:
Choice of Contact:
Co Admin:

MHSW Facility:
SIC Code:
SIC Description:
Phone No Admin:

---

61 **4 of 13** **N/81.3** **91.9 / 0.00** **GEN**

Allstream
1950 Merivale Road
Ottawa ON

Generator No: ON5626757
Status:
Approval Years: 2013
Contam. Facility:
MHSW Facility:
SIC Code: 517910
SIC Description: OTHER TELECOMMUNICATIONS

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 221
Waste Description: LIGHT FUELS

---

61 **5 of 13** **N/81.3** **91.9 / 0.00** **GEN**

Allstream
1950 Merivale Road
Ottawa ON K2G 5T5

Generator No: ON5626757
Status:
Approval Years: 2014
Contam. Facility: No
MHSW Facility: No
SIC Code: 517910
SIC Description: OTHER TELECOMMUNICATIONS

PO Box No:
Country: Canada
Choice of Contact: CO_ADMIN
Co Admin: Steven Wells
Phone No Admin: 416-645-8627 Ext.

--Details--
Waste Code: 221
Waste Description: LIGHT FUELS

---

61 **6 of 13** **N/81.3** **91.9 / 0.00** **GEN**

Zayo Canada
1950 Merivale Road
Ottawa ON K2G 5T5

Generator No: ON5626757
Status:
Approval Years: 2016
Contam. Facility: No
MHSW Facility: No
SIC Code: 517910
SIC Description: OTHER TELECOMMUNICATIONS

PO Box No:
Country: Canada
Choice of Contact: CO_ADMIN
Co Admin: Steven Wells
Phone No Admin: 416-645-8627 Ext.

--Details--
Waste Code: 221
Waste Description: LIGHT FUELS

---

61 **7 of 13** **N/81.3** **91.9 / 0.00** **GEN**

MTS Allstream
1950 Merivale Road
Ottawa ON

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

Generator No: ON5626757
Status:
Approval Years: 2012
Contam. Facility:
MHSW Facility:
SIC Code: 517910
SIC Description: Other Telecommunications

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

---

61 | **8 of 13** | **N/81.3** | **91.9 / 0.00** | **PRINTING HOUSE LTD., THE**
1950 MERIVALE ROAD
NEPEAN ON K2G 5T5 | **GEN**

Generator No: ON1855501
Status:
Approval Years: 04
Contam. Facility:
MHSW Facility:
SIC Code:
SIC Description:

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

---

61 | **9 of 13** | **N/81.3** | **91.9 / 0.00** | **Allstream**
1950 Merivale Road
Ottawa ON K2G 5T5 | **GEN**

Generator No: ON5626757
Status:
Approval Years: 2015
Contam. Facility: No
MHSW Facility: No
SIC Code: 517910
SIC Description: OTHER TELECOMMUNICATIONS

PO Box No:
Country: Canada
Choice of Contact: CO_ADMIN
Co Admin: Steven Wells
Phone No Admin: 416-645-8627 Ext.

--Details--
Waste Code: 221
Waste Description: LIGHT FUELS

---

61 | **10 of 13** | **N/81.3** | **91.9 / 0.00** | **PRINTING HOUSE LTD., THE**
1950 MERIVALE ROAD
NEPEAN ON K2G 5T5 | **GEN**

Generator No: ON1855501
Status:
Approval Years: 94,95,96,97,98,99,00,01,03
Contam. Facility:
MHSW Facility:
SIC Code: 2811
SIC Description: BUSINESS FORMS PRINT

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 264
Waste Description: PHOTOPROCESSING WASTES

---

61 | **11 of 13** | **N/81.3** | **91.9 / 0.00** | **Zayo Canada**
1950 Merivale Road
Ottawa ON K2G 5T5 | **GEN**

Generator No: ON5626757

PO Box No:

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

Status: Registered
Approval Years: As of Dec 2018
Contam. Facility:
MHSW Facility:
SIC Code:
SIC Description:
Country: Canada
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 221 I
Waste Description: Light fuels

---

61 | **12 of 13** | **N/81.3** | **91.9 / 0.00** | **THE PRINTING HOUSE LTD.**
1950 MERIVALE RD
NEPEAN ON K2G 5T5 | **SCT**

Established: 1951
Plant Size (ft²): 2000
Employment: 2

--Details--
Description: MISCELLANEOUS PUBLISHING
SIC/NAICS Code: 2741

Description: COMMERCIAL PRINTING, LITHOGRAPHIC
SIC/NAICS Code: 2752

Description: COMMERCIAL PRINTING, N.E.C.
SIC/NAICS Code: 2759

Description: BOOKBINDING & RELATED WORK
SIC/NAICS Code: 2789

---

61 | **13 of 13** | **N/81.3** | **91.9 / 0.00** | **Watermark Graphics**
1950 Merivale Rd Unit 11
Nepean ON K2G 5T5 | **SCT**

Established: 01-JUL-72
Plant Size (ft²): 1500
Employment:

--Details--
Description: Printing Ink Manufacturing
SIC/NAICS Code: 325910

Description: Quick Printing
SIC/NAICS Code: 323114

Description: Other Printing
SIC/NAICS Code: 323119

Description: Digital Printing
SIC/NAICS Code: 323115

Description: Other Printing
SIC/NAICS Code: 323119

---

62 | **1 of 1** | **NNW/82.1** | **91.9 / 0.00** | **Merivale Rd junkyard 1984** | **ANDR**

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
				Nepean ON K2G	

Legal Description: Nepean
Location Description: 75m E of Merivale Rd*
Municipality: Nepean City
Current Municipality: Nepean City
RM: Ottawa-Carleton Region
Facility: Auto Junkyard
Date Active: 1984
Date Begun:
Date Complete:
Area (Ha): 2.625
Landfill Type:
Group Name:
Operated By:
Serial: JY OTC39 1984
NTS: 31G05
Diameter (m): 350

Historical Summary:

Merivale Rd junkyard 1984 1987 NTS Map 31G05 Junkyard marked, 75m x 300m, 75m E of Merivale Rd* [1987 NTS Map Ottawa-Hull Sheet 31G05 edition 10 (air photos 1984, culture check 1985, publication 1987)]. *[1992] MapArt Corporation Ontario, Towns and Cities [Street Atlas].

Waste Type:
UTM X Nad 27: 443500
UTM Y Nad 27: 5019200
UTM Zone: 18

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
63	1 of 1	NE/84.1	91.9 / 0.00	**Mehdi Auto Service Ltd.** **1991 Merivale Rd Nepean** **Ottawa ON K2E 6T8**	ECA

Approval No: 3503-88XNNP
Approval Date: 2010-09-30
Status: Approved
Record Type: ECA
Link Source: IDS
SWP Area Name:
Approval Type: ECA-INDUSTRIAL SEWAGE WORKS
Project Type: INDUSTRIAL SEWAGE WORKS
Address: 1991 Merivale Rd Nepean
Full Address:
Full PDF Link: https://www.accessenvironment.ene.gov.on.ca/instruments/3067-7X7LDF-14.pdf

MOE District:
City: Ottawa
Longitude:
Latitude:
Geometry X:
Geometry Y:

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
64	1 of 4	NNW/87.6	91.9 / 0.00	**802663 ONTARIO LTD., BINGOLAND SOUTH LTD** **9 SLACK ROAD** **NEPEAN CITY ON K2G 0B7**	CA

Certificate #: 8-4160-96-
Application Year: 96
Issue Date: 7/25/1996
Approval Type: Industrial air
Status: Approved
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description: COMMERCIAL KITCHEN EXHAUST HOOD
Contaminants:

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

Emission Control:

---

64 ***2 of 4*** ***NNW/87.6*** ***91.9 / 0.00*** ***9 Slack Rd*** ***EHS***
Ottawa ON K2G 0B7

Order No:	20010926009	***Nearest Intersection:***	
Status:	C	***Municipality:***	
Report Type:	Basic Report	***Client Prov/State:***	ON
Report Date:	10/2/01	***Search Radius (km):***	0.25
Date Received:	9/26/01	***X:***	-75.71989
Previous Site Name:		***Y:***	45.325718
Lot/Building Size:			
Additional Info Ordered:			

---

64 ***3 of 4*** ***NNW/87.6*** ***91.9 / 0.00*** ***Ross Video Ltd.*** ***SCT***
9 Slack Rd
Nepean ON K2G 0B7

Established:
Plant Size (ft²):
Employment:

--Details--

Description:	Audio and Video Equipment Manufacturing
SIC/NAICS Code:	334310
Description:	Radio and Television Broadcasting and Wireless Communications Equipment Manufacturing
SIC/NAICS Code:	334220
Description:	Semiconductor and Other Electronic Component Manufacturing
SIC/NAICS Code:	334410

---

64 ***4 of 4*** ***NNW/87.6*** ***91.9 / 0.00*** ***NEPEAN HYDRO*** ***SPL***
9 SLACK RD.
NEPEAN CITY ON K2G 0B7

Ref No:	83407	***Discharger Report:***	
Site No:		***Material Group:***	
Incident Dt:	3/31/1993	***Client Type:***	
Year:		***Sector Type:***	
Incident Cause:	OTHER TRANSPORTATION ACCIDENT	***Source Type:***	
Incident Event:		***Nearest Watercourse:***	
Contaminant Code:		***Site Name:***	
Contaminant Name:		***Site Address:***	
Contaminant Limit 1:		***Site District Office:***	
Contam Limit Freq 1:		***Site County/District:***	
Contaminant UN No 1:		***Site Postal Code:***	
Contaminant Qty:		***Site Region:***	
Environment Impact:	POSSIBLE	***Site Municipality:***	20104
Nature of Impact:	Soil Contamination	***Site Lot:***	
Receiving Medium:	LAND	***Site Conc:***	
Receiving Env:		***Northing:***	
Health/Env Conseq:		***Easting:***	
MOE Response:		***Site Geo Ref Accu:***	
Dt MOE Arvl on Scn:		***Site Geo Ref Meth:***	
MOE Reported Dt:	3/31/1993	***Site Map Datum:***	
Dt Document Closed:			
Agency Involved:			
SAC Action Class:			
Incident Reason:	ERROR		

Incident Summary: NEPEAN HYDRO - 15 L OF MINERAL OIL TO GROUND FROM TRANSFORMER.

---

65 | **1 of 1** | **N/89.1** | **91.9 / 0.00** | **lot 26 con 1 ON** | **WWIS**

Well ID:	1504978	**Data Entry Status:**	
Construction Date:		**Data Src:**	1
Primary Water Use:	Domestic	**Date Received:**	12/6/1960
Sec. Water Use:	0	**Selected Flag:**	Yes
Final Well Status:	Water Supply	**Abandonment Rec:**	
Water Type:		**Contractor:**	1802
Casing Material:		**Form Version:**	1
Audit No:		**Owner:**	
Tag:		**Street Name:**	
Construction Method:		**County:**	OTTAWA-CARLETON
Elevation (m):		**Municipality:**	NEPEAN TOWNSHIP
Elevation Reliability:		**Site Info:**	
Depth to Bedrock:		**Lot:**	026
Well Depth:		**Concession:**	01
Overburden/Bedrock:		**Concession Name:**	RF
Pump Rate:		**Easting NAD83:**	
Static Water Level:		**Northing NAD83:**	
Flowing (Y/N):		**Zone:**	
Flow Rate:		**UTM Reliability:**	
Clear/Cloudy:			

Bore Hole Information

Bore Hole ID:	10027021	**Elevation:**	91.37
DP2BR:	46	**Elevrc:**	
Spatial Status:		**Zone:**	18
Code OB:	r	**East83:**	443590.7
Code OB Desc:	Bedrock	**Org CS:**	
Open Hole:		**North83:**	5019462
Cluster Kind:		**UTMRC:**	5
Date Completed:	01-NOV-60	**UTMRC Desc:**	margin of error : 100 m - 300 m
Remarks:		**Location Method:**	p5
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock Materials Interval

Formation ID:	931001051
Layer:	2
Color:	
General Color:	
Mat1:	09
Most Common Material:	MEDIUM SAND
Mat2:	13
Other Materials:	BOULDERS
Mat3:	
Other Materials:	
Formation Top Depth:	25
Formation End Depth:	46
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	931001050
Layer:	1
Color:	2
General Color:	GREY
Mat1:	05
Most Common Material:	CLAY
Mat2:	
Other Materials:	
Mat3:	
Other Materials:	
Formation Top Depth:	0
Formation End Depth:	25
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	931001052
Layer:	3
Color:	2
General Color:	GREY
Mat1:	15
Most Common Material:	LIMESTONE
Mat2:	
Other Materials:	
Mat3:	
Other Materials:	
Formation Top Depth:	46
Formation End Depth:	120
Formation End Depth UOM:	ft

Method of Construction & Well Use

Method Construction ID:	961504978
Method Construction Code:	1
Method Construction:	Cable Tool
Other Method Construction:	

Pipe Information

Pipe ID:	10575591
Casing No:	1
Comment:	
Alt Name:	

Construction Record - Casing

Casing ID:	930046781
Layer:	1
Material:	1
Open Hole or Material:	STEEL
Depth From:	
Depth To:	48
Casing Diameter:	6
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Construction Record - Casing

Casing ID:	930046782
Layer:	2
Material:	4
Open Hole or Material:	OPEN HOLE
Depth From:	
Depth To:	120
Casing Diameter:	6
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Results of Well Yield Testing

Pump Test ID:	991504978
Pump Set At:	
Static Level:	22
Final Level After Pumping:	90
Recommended Pump Depth:	90
Pumping Rate:	2
Flowing Rate:	
Recommended Pump Rate:	2
Levels UOM:	ft
Rate UOM:	GPM
Water State After Test Code:	1
Water State After Test:	CLEAR
Pumping Test Method:	1
Pumping Duration HR:	1
Pumping Duration MIN:	0
Flowing:	N

Water Details

Water ID:	933458381
Layer:	1
Kind Code:	1
Kind:	FRESH
Water Found Depth:	110
Water Found Depth UOM:	ft

66 ***1 of 1*** ***W/89.9*** ***90.9 / -1.00*** ***Ottawa ON*** ***WWIS***

Well ID:	7112158	**Data Entry Status:**	
Construction Date:		**Data Src:**	
Primary Water Use:	Monitoring and Test Hole	**Date Received:**	9/26/2008
Sec. Water Use:	0	**Selected Flag:**	Yes
Final Well Status:	Monitoring and Test Hole	**Abandonment Rec:**	
Water Type:		**Contractor:**	7241
Casing Material:		**Form Version:**	7
Audit No:	Z88734	**Owner:**	
Tag:	A077986	**Street Name:**	45 SLACK ROAD
Construction Method:		**County:**	OTTAWA-CARLETON
Elevation (m):		**Municipality:**	OTTAWA CITY
Elevation Reliability:		**Site Info:**	
Depth to Bedrock:		**Lot:**	
Well Depth:		**Concession:**	
Overburden/Bedrock:		**Concession Name:**	
Pump Rate:		**Easting NAD83:**	
Static Water Level:		**Northing NAD83:**	
Flowing (Y/N):		**Zone:**	
Flow Rate:		**UTM Reliability:**	
Clear/Cloudy:			

Bore Hole Information

Bore Hole ID:	1001818429	***Elevation:***	92
DP2BR:		***Elevrc:***	
Spatial Status:		***Zone:***	18
Code OB:		***East83:***	443368
Code OB Desc:		***Org CS:***	UTM83
Open Hole:		***North83:***	5019280
Cluster Kind:		***UTMRC:***	3
Date Completed:	10-SEP-08	***UTMRC Desc:***	margin of error : 10 - 30 m
Remarks:		***Location Method:***	wwr
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock Materials Interval

Formation ID:	1001951969
Layer:	3
Color:	6
General Color:	BROWN
Mat1:	05
Most Common Material:	CLAY
Mat2:	85
Other Materials:	SOFT
Mat3:	91
Other Materials:	WATER-BEARING
Formation Top Depth:	4.27
Formation End Depth:	6.1
Formation End Depth UOM:	m

Overburden and Bedrock Materials Interval

Formation ID:	1001951967
Layer:	1
Color:	6
General Color:	BROWN
Mat1:	28
Most Common Material:	SAND
Mat2:	11
Other Materials:	GRAVEL
Mat3:	85
Other Materials:	SOFT
Formation Top Depth:	0
Formation End Depth:	1.83
Formation End Depth UOM:	m

Overburden and Bedrock Materials Interval

Formation ID:	1001951968
Layer:	2
Color:	2
General Color:	GREY
Mat1:	05
Most Common Material:	CLAY
Mat2:	85

Other Materials:	SOFT
Mat3:	68
Other Materials:	DRY
Formation Top Depth:	1.83
Formation End Depth:	4.27
Formation End Depth UOM:	m

Annular Space/Abandonment Sealing Record

Plug ID:	1001951972
Layer:	1
Plug From:	0
Plug To:	.31
Plug Depth UOM:	m

Annular Space/Abandonment Sealing Record

Plug ID:	1001951973
Layer:	2
Plug From:	.31
Plug To:	2.74
Plug Depth UOM:	m

Annular Space/Abandonment Sealing Record

Plug ID:	1001951974
Layer:	3
Plug From:	2.74
Plug To:	6.1
Plug Depth UOM:	m

Method of Construction & Well Use

Method Construction ID:	1001951980
Method Construction Code:	D
Method Construction:	Direct Push
Other Method Construction:	

Pipe Information

Pipe ID:	1001951966
Casing No:	0
Comment:	
Alt Name:	

Construction Record - Casing

Casing ID:	1001951976
Layer:	1
Material:	5
Open Hole or Material:	PLASTIC
Depth From:	0
Depth To:	3.1
Casing Diameter:	4.03
Casing Diameter UOM:	cm
Casing Depth UOM:	m

Construction Record - Screen

Screen ID:	1001951977
Layer:	1
Slot:	10
Screen Top Depth:	3.1
Screen End Depth:	6.1
Screen Material:	5
Screen Depth UOM:	m
Screen Diameter UOM:	cm
Screen Diameter:	4.82

Water Details

Water ID:	1001951975
Layer:	
Kind Code:	
Kind:	
Water Found Depth:	
Water Found Depth UOM:	m

Hole Diameter

Hole ID:	1001951970
Diameter:	
Depth From:	
Depth To:	
Hole Depth UOM:	m
Hole Diameter UOM:	cm

Hole Diameter

Hole ID:	1001951971
Diameter:	8.2
Depth From:	0
Depth To:	6.1
Hole Depth UOM:	m
Hole Diameter UOM:	cm

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67 ***1 of 1*** ***SW/90.8*** ***90.9 / -1.00*** ***lot 25 con 1 ON*** ***WWIS***

Well ID:	1504900	***Data Entry Status:***	
Construction Date:		***Data Src:***	1
Primary Water Use:	Industrial	***Date Received:***	7/7/1967
Sec. Water Use:	0	***Selected Flag:***	Yes
Final Well Status:	Water Supply	***Abandonment Rec:***	
Water Type:		***Contractor:***	1301
Casing Material:		***Form Version:***	1
Audit No:		***Owner:***	
Tag:		***Street Name:***	
Construction Method:		***County:***	OTTAWA-CARLETON
Elevation (m):		***Municipality:***	NEPEAN TOWNSHIP
Elevation Reliability:		***Site Info:***	
Depth to Bedrock:		***Lot:***	025
Well Depth:		***Concession:***	01
Overburden/Bedrock:		***Concession Name:***	RF
Pump Rate:		***Easting NAD83:***	
Static Water Level:		***Northing NAD83:***	
Flowing (Y/N):		***Zone:***	
Flow Rate:		***UTM Reliability:***	
Clear/Cloudy:			

Bore Hole Information

Bore Hole ID:	10026943	***Elevation:***	92.63
DP2BR:	52	***Elevrc:***	
Spatial Status:		***Zone:***	18
Code OB:	r	***East83:***	443430.7
Code OB Desc:	Bedrock	***Org CS:***	
Open Hole:		***North83:***	5019142
Cluster Kind:		***UTMRC:***	5
Date Completed:	04-JUL-67	***UTMRC Desc:***	margin of error : 100 m - 300 m
Remarks:		***Location Method:***	p5
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock Materials Interval

Formation ID:	931000822
Layer:	3
Color:	
General Color:	
Mat1:	14
Most Common Material:	HARDPAN
Mat2:	
Other Materials:	
Mat3:	
Other Materials:	
Formation Top Depth:	40
Formation End Depth:	52
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	931000823
Layer:	4
Color:	
General Color:	
Mat1:	15
Most Common Material:	LIMESTONE
Mat2:	
Other Materials:	
Mat3:	
Other Materials:	
Formation Top Depth:	52
Formation End Depth:	93
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	931000821
Layer:	2
Color:	
General Color:	
Mat1:	05
Most Common Material:	CLAY

Mat2:
Other Materials:
Mat3:
Other Materials:
Formation Top Depth: 6
Formation End Depth: 40
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 931000820
Layer: 1
Color:
General Color:
Mat1: 09
Most Common Material: MEDIUM SAND
Mat2:
Other Materials:
Mat3:
Other Materials:
Formation Top Depth: 0
Formation End Depth: 6
Formation End Depth UOM: ft

Method of Construction & Well Use

Method Construction ID: 961504900
Method Construction Code: 1
Method Construction: Cable Tool
Other Method Construction:

Pipe Information

Pipe ID: 10575513
Casing No: 1
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 930046623
Layer: 2
Material: 4
Open Hole or Material: OPEN HOLE
Depth From:
Depth To: 93
Casing Diameter: 6
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Casing

Casing ID: 930046622
Layer: 1
Material: 1
Open Hole or Material: STEEL
Depth From:
Depth To: 54
Casing Diameter: 6
Casing Diameter UOM: inch

Casing Depth UOM: ft

Results of Well Yield Testing

Pump Test ID: 991504900
Pump Set At:
Static Level: 8
Final Level After Pumping: 10
Recommended Pump Depth: 25
Pumping Rate: 10
Flowing Rate:
Recommended Pump Rate: 10
Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 2
Water State After Test: CLOUDY
Pumping Test Method: 1
Pumping Duration HR: 1
Pumping Duration MIN: 0
Flowing: N

Water Details

Water ID: 933458254
Layer: 1
Kind Code: 1
Kind: FRESH
Water Found Depth: 90
Water Found Depth UOM: ft

---

68 | ***1 of 1*** | ***NNW/91.7*** | ***91.9 / 0.00*** | ***1948 & 1950 Merivale Road And 9 Slack Road Ottawa ON*** | ***EHS***

Order No: 20120506002
Status: C
Report Type: Custom Report
Report Date: 5/11/2012 1:14:21 PM
Date Received: 5/6/2012 1:14:09 PM
Previous Site Name:
Lot/Building Size:
Additional Info Ordered:

Nearest Intersection:
Municipality:
Client Prov/State: ON
Search Radius (km): 0.25
X: -75.720424
Y: 45.326207

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69 | ***1 of 1*** | ***W/91.8*** | ***90.9 / -1.00*** | ***Ottawa ON*** | ***WWIS***

Well ID: 7112157
Construction Date:
Primary Water Use: Monitoring and Test Hole
Sec. Water Use: 0
Final Well Status: Monitoring and Test Hole
Water Type:
Casing Material:
Audit No: Z88736
Tag: A077987
Construction Method:
Elevation (m):
Elevation Reliability:
Depth to Bedrock:
Well Depth:
Overburden/Bedrock:
Pump Rate:
Static Water Level:

Data Entry Status:
Data Src:
Date Received: 9/26/2008
Selected Flag: Yes
Abandonment Rec:
Contractor: 7241
Form Version: 7
Owner:
Street Name: 45 SLACK ROAD
County: OTTAWA-CARLETON
Municipality: OTTAWA CITY
Site Info:
Lot:
Concession:
Concession Name:
Easting NAD83:
Northing NAD83:

Flowing (Y/N):
Flow Rate:
Clear/Cloudy:
Zone:
UTM Reliability:

Bore Hole Information

Bore Hole ID:	1001818397	***Elevation:***	92.08
DP2BR:		***Elevrc:***	
Spatial Status:		***Zone:***	18
Code OB:		***East83:***	443366
Code OB Desc:		***Org CS:***	UTM83
Open Hole:		***North83:***	5019275
Cluster Kind:		***UTMRC:***	3
Date Completed:	10-SEP-08	***UTMRC Desc:***	margin of error : 10 - 30 m
Remarks:		***Location Method:***	wwr
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock Materials Interval

Formation ID:	1001951953
Layer:	3
Color:	2
General Color:	GREY
Mat1:	05
Most Common Material:	CLAY
Mat2:	06
Other Materials:	SILT
Mat3:	85
Other Materials:	SOFT
Formation Top Depth:	4.27
Formation End Depth:	6.1
Formation End Depth UOM:	m

Overburden and Bedrock Materials Interval

Formation ID:	1001951951
Layer:	1
Color:	6
General Color:	BROWN
Mat1:	28
Most Common Material:	SAND
Mat2:	11
Other Materials:	GRAVEL
Mat3:	85
Other Materials:	SOFT
Formation Top Depth:	0
Formation End Depth:	1.83
Formation End Depth UOM:	m

Overburden and Bedrock Materials Interval

Formation ID:	1001951952
Layer:	2
Color:	6

General Color:	BROWN
Mat1:	05
Most Common Material:	CLAY
Mat2:	85
Other Materials:	SOFT
Mat3:	68
Other Materials:	DRY
Formation Top Depth:	1.83
Formation End Depth:	4.27
Formation End Depth UOM:	m

Annular Space/Abandonment Sealing Record

Plug ID:	1001951957
Layer:	3
Plug From:	2.74
Plug To:	6.1
Plug Depth UOM:	m

Annular Space/Abandonment Sealing Record

Plug ID:	1001951955
Layer:	1
Plug From:	0
Plug To:	.31
Plug Depth UOM:	m

Annular Space/Abandonment Sealing Record

Plug ID:	1001951956
Layer:	2
Plug From:	.31
Plug To:	2.74
Plug Depth UOM:	m

Method of Construction & Well Use

Method Construction ID:	1001951963
Method Construction Code:	D
Method Construction:	Direct Push
Other Method Construction:	

Pipe Information

Pipe ID:	1001951950
Casing No:	0
Comment:	
Alt Name:	

Construction Record - Casing

Casing ID:	1001951959
Layer:	1
Material:	5
Open Hole or Material:	PLASTIC
Depth From:	0
Depth To:	3.1

Casing Diameter:	4.03
Casing Diameter UOM:	cm
Casing Depth UOM:	m

Construction Record - Screen

Screen ID:	1001951960
Layer:	1
Slot:	10
Screen Top Depth:	3.1
Screen End Depth:	6.1
Screen Material:	5
Screen Depth UOM:	m
Screen Diameter UOM:	cm
Screen Diameter:	4.82

Water Details

Water ID:	1001951958
Layer:	
Kind Code:	
Kind:	
Water Found Depth:	
Water Found Depth UOM:	m

Hole Diameter

Hole ID:	1001951954
Diameter:	8.25
Depth From:	0
Depth To:	6.1
Hole Depth UOM:	m
Hole Diameter UOM:	cm

---

70 ***1 of 1*** ***SW/93.0*** ***90.9 / -1.00*** ***lot 25 con 1 ON*** ***WWIS***

Well ID:	1504896	***Data Entry Status:***	
Construction Date:		***Data Src:***	1
Primary Water Use:	Commerical	***Date Received:***	1/19/1965
Sec. Water Use:	0	***Selected Flag:***	Yes
Final Well Status:	Water Supply	***Abandonment Rec:***	
Water Type:		***Contractor:***	1503
Casing Material:		***Form Version:***	1
Audit No:		***Owner:***	
Tag:		***Street Name:***	
Construction Method:		***County:***	OTTAWA-CARLETON
Elevation (m):		***Municipality:***	NEPEAN TOWNSHIP
Elevation Reliability:		***Site Info:***	
Depth to Bedrock:		***Lot:***	025
Well Depth:		***Concession:***	01
Overburden/Bedrock:		***Concession Name:***	RF
Pump Rate:		***Easting NAD83:***	
Static Water Level:		***Northing NAD83:***	
Flowing (Y/N):		***Zone:***	
Flow Rate:		***UTM Reliability:***	
Clear/Cloudy:			

Bore Hole Information

Bore Hole ID:	10026939	***Elevation:***	92.45
DP2BR:	48	***Elevrc:***	

Spatial Status:		**Zone:**	18
Code OB:	r	**East83:**	443480.7
Code OB Desc:	Bedrock	**Org CS:**	
Open Hole:		**North83:**	5019132
Cluster Kind:		**UTMRC:**	5
Date Completed:	02-DEC-64	**UTMRC Desc:**	margin of error : 100 m - 300 m
Remarks:		**Location Method:**	p5
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock Materials Interval

Formation ID:	931000809
Layer:	3
Color:	
General Color:	
Mat1:	15
Most Common Material:	LIMESTONE
Mat2:	
Other Materials:	
Mat3:	
Other Materials:	
Formation Top Depth:	48
Formation End Depth:	75
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	931000808
Layer:	2
Color:	
General Color:	
Mat1:	11
Most Common Material:	GRAVEL
Mat2:	
Other Materials:	
Mat3:	
Other Materials:	
Formation Top Depth:	42
Formation End Depth:	48
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	931000807
Layer:	1
Color:	
General Color:	
Mat1:	09
Most Common Material:	MEDIUM SAND
Mat2:	
Other Materials:	
Mat3:	
Other Materials:	
Formation Top Depth:	0
Formation End Depth:	42

Formation End Depth UOM: ft

Method of Construction & Well Use

Method Construction ID: 961504896
Method Construction Code: 1
Method Construction: Cable Tool
Other Method Construction:

Pipe Information

Pipe ID: 10575509
Casing No: 1
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 930046615
Layer: 2
Material: 4
Open Hole or Material: OPEN HOLE
Depth From:
Depth To: 75
Casing Diameter: 5
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Casing

Casing ID: 930046614
Layer: 1
Material: 1
Open Hole or Material: STEEL
Depth From:
Depth To: 52
Casing Diameter: 5
Casing Diameter UOM: inch
Casing Depth UOM: ft

Results of Well Yield Testing

Pump Test ID: 991504896
Pump Set At:
Static Level: 11
Final Level After Pumping: 14
Recommended Pump Depth: 50
Pumping Rate: 10
Flowing Rate:
Recommended Pump Rate: 5
Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 2
Water State After Test: CLOUDY
Pumping Test Method: 1
Pumping Duration HR: 1
Pumping Duration MIN: 0
Flowing: N

Water Details

Water ID: 933458250
Layer: 1
Kind Code: 1
Kind: FRESH
Water Found Depth: 74
Water Found Depth UOM: ft

---

71 **1 of 12** **S/94.9** **90.9 / -1.00** **37 Capital Drive**
Ottawa ON K2G 0E7 **EHS**

Order No: 20070413009
Status: C
Report Type: CAN - Complete Report
Report Date: 4/23/2007
Date Received: 4/13/2007
Previous Site Name:
Lot/Building Size: 0.36 acre lot and 5000 sq ft bldg
Additional Info Ordered: Title Search; City Directory

Nearest Intersection: slack rd and merivale
Municipality: ottawa
Client Prov/State:
Search Radius (km): 0.25
X: -75.719959
Y: 45.322552

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71 **2 of 12** **S/94.9** **90.9 / -1.00** **PARSON REFRIGERATION (1985) LTD.**
37 CAPITAL DRIVE
OTTAWA ON **GEN**

Generator No: ON9842379
Status:
Approval Years: 2013
Contam. Facility:
MHSW Facility:
SIC Code: 561799
SIC Description: ALL OTHER SERVICES TO BUILDINGS AND DWELLINGS

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 252
Waste Description: WASTE OILS & LUBRICANTS

Waste Code: 212
Waste Description: ALIPHATIC SOLVENTS

Waste Code: 145
Waste Description: PAINT/PIGMENT/COATING RESIDUES

---

71 **3 of 12** **S/94.9** **90.9 / -1.00** **PARSON REFRIGERATION (1985) LTD.**
37 CAPITAL DRIVE
OTTAWA ON **GEN**

Generator No: ON9842379
Status:
Approval Years: 2009
Contam. Facility:
MHSW Facility:
SIC Code: 561799
SIC Description: All Other Services to Buildings and Dwellings

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 145
Waste Description: PAINT/PIGMENT/COATING RESIDUES

Waste Code: 252
Waste Description: WASTE OILS & LUBRICANTS

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

71	4 of 12	S/94.9	90.9 / -1.00	PARSON REFRIGERATION (1985) LTD. 37 CAPITAL DRIVE OTTAWA ON K2G 0E7	GEN

Generator No: ON9842379
Status:
Approval Years: 2012
Contam. Facility:
MHSW Facility:
SIC Code: 561799
SIC Description: All Other Services to Buildings and Dwellings

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 145
Waste Description: PAINT/PIGMENT/COATING RESIDUES

Waste Code: 252
Waste Description: WASTE OILS & LUBRICANTS

71	5 of 12	S/94.9	90.9 / -1.00	PARSON REFRIGERATION (1985) LTD. 37 CAPITAL DRIVE OTTAWA ON	GEN

Generator No: ON9842379
Status:
Approval Years: 2011
Contam. Facility:
MHSW Facility:
SIC Code: 561799
SIC Description: All Other Services to Buildings and Dwellings

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 252
Waste Description: WASTE OILS & LUBRICANTS

Waste Code: 145
Waste Description: PAINT/PIGMENT/COATING RESIDUES

71	6 of 12	S/94.9	90.9 / -1.00	PARSON REFRIGERATION (1985) LTD. 37 CAPITAL DRIVE OTTAWA ON K2G 0E7	GEN

Generator No: ON9842379
Status:
Approval Years: 2016
Contam. Facility: No
MHSW Facility: No
SIC Code: 561799
SIC Description: ALL OTHER SERVICES TO BUILDINGS AND DWELLINGS

PO Box No:
Country: Canada
Choice of Contact: CO_OFFICIAL
Co Admin: ANNIE CONLIN
Phone No Admin: 232-1171 Ext.

--Details--
Waste Code: 145
Waste Description: PAINT/PIGMENT/COATING RESIDUES

Waste Code: 212
Waste Description: ALIPHATIC SOLVENTS

Waste Code: 252
Waste Description: WASTE OILS & LUBRICANTS

---

71 **7 of 12** **S/94.9** **90.9 / -1.00** **PARSON REFRIGERATION (1985) LTD.** **GEN**
37 CAPITAL DRIVE
OTTAWA ON K2G 0E7

Generator No: ON9842379
Status:
Approval Years: 2015
Contam. Facility: No
MHSW Facility: No
SIC Code: 561799
SIC Description: ALL OTHER SERVICES TO BUILDINGS AND DWELLINGS

PO Box No:
Country: Canada
Choice of Contact: CO_OFFICIAL
Co Admin: ANNIE CONLIN
Phone No Admin: 232-1171 Ext.

--Details--
Waste Code: 212
Waste Description: ALIPHATIC SOLVENTS

Waste Code: 145
Waste Description: PAINT/PIGMENT/COATING RESIDUES

Waste Code: 252
Waste Description: WASTE OILS & LUBRICANTS

---

71 **8 of 12** **S/94.9** **90.9 / -1.00** **PARSON REFRIGERATION (1985) LTD.** **GEN**
37 CAPITAL DRIVE
OTTAWA ON K2G 0E7

Generator No: ON9842379
Status:
Approval Years: 07,08
Contam. Facility:
MHSW Facility:
SIC Code: 561799
SIC Description: All Other Services to Buildings and Dwellings

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 145
Waste Description: PAINT/PIGMENT/COATING RESIDUES

Waste Code: 252
Waste Description: WASTE OILS & LUBRICANTS

---

71 **9 of 12** **S/94.9** **90.9 / -1.00** **PARSON REFRIGERATION (1985) LTD.** **GEN**
37 CAPITAL DRIVE
OTTAWA ON

Generator No: ON9842379
Status:
Approval Years: 2010
Contam. Facility:
MHSW Facility:
SIC Code: 561799
SIC Description: All Other Services to Buildings and Dwellings

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 145

Waste Description: PAINT/PIGMENT/COATING RESIDUES

Waste Code: 252
Waste Description: WASTE OILS & LUBRICANTS

---

71 **10 of 12** **S/94.9** **90.9 / -1.00** **PARSON REFRIGERATION (1985) LTD.** **GEN**
37 CAPITAL DRIVE
OTTAWA ON K2G 0E7

Generator No: ON9842379
Status:
Approval Years: 2014
Contam. Facility: No
MHSW Facility: No
SIC Code: 561799
SIC Description: ALL OTHER SERVICES TO BUILDINGS AND DWELLINGS

PO Box No:
Country: Canada
Choice of Contact: CO_OFFICIAL
Co Admin: ANNIE CONLIN
Phone No Admin: 232-1171 Ext.

--Details--
Waste Code: 212
Waste Description: ALIPHATIC SOLVENTS

Waste Code: 145
Waste Description: PAINT/PIGMENT/COATING RESIDUES

Waste Code: 252
Waste Description: WASTE OILS & LUBRICANTS

---

71 **11 of 12** **S/94.9** **90.9 / -1.00** **Comfort Insulation** **GEN**
37 Capital Drive
Nepean ON K2G 0E7

Generator No: ON7578378
Status:
Approval Years: 05
Contam. Facility:
MHSW Facility:
SIC Code: 238310
SIC Description: Drywall and Insulation Contractors

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 252
Waste Description: WASTE OILS & LUBRICANTS

---

71 **12 of 12** **S/94.9** **90.9 / -1.00** **PARSON REFRIGERATION (1985) LTD.** **GEN**
37 CAPITAL DRIVE
OTTAWA ON K2G 0E7

Generator No: ON9842379
Status: Registered
Approval Years: As of Dec 2018
Contam. Facility:
MHSW Facility:
SIC Code:
SIC Description:

PO Box No:
Country: Canada
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 145 H
Waste Description: Wastes from the use of pigments, coatings and paints

Waste Code: 145 I
Waste Description: Wastes from the use of pigments, coatings and paints

Waste Code: 212 L
Waste Description: Aliphatic solvents and residues

Waste Code: 252 L
Waste Description: Waste crankcase oils and lubricants

Waste Code: 252 T
Waste Description: Waste crankcase oils and lubricants

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72 | 1 of 1 | NNE/97.2 | 91.9 / 0.00 | Ottawa ON | WWIS

Well ID: 7276869
Construction Date:
Primary Water Use: Monitoring and Test Hole
Sec. Water Use: 0
Final Well Status: Monitoring and Test Hole
Water Type:
Casing Material:
Audit No: Z237954
Tag: A211309
Construction Method:
Elevation (m):
Elevation Reliability:
Depth to Bedrock:
Well Depth:
Overburden/Bedrock:
Pump Rate:
Static Water Level:
Flowing (Y/N):
Flow Rate:
Clear/Cloudy:

Data Entry Status:
Data Src:
Date Received: 12/12/2016
Selected Flag: Yes
Abandonment Rec:
Contractor: 7241
Form Version: 7
Owner:
Street Name: 1985 MERIDALE RD
County: OTTAWA-CARLETON
Municipality: NEPEAN TOWNSHIP
Site Info:
Lot:
Concession:
Concession Name:
Easting NAD83:
Northing NAD83:
Zone:
UTM Reliability:

Bore Hole Information

Bore Hole ID: 1006304972
DP2BR:
Spatial Status:
Code OB:
Code OB Desc:
Open Hole:
Cluster Kind:
Date Completed: 02-NOV-16
Remarks:
Elevrc Desc:
Location Source Date:
Improvement Location Source:
Improvement Location Method:
Source Revision Comment:
Supplier Comment:

Elevation: 91.57
Elevrc:
Zone: 18
East83: 443649
Org CS: UTM83
North83: 5019482
UTMRC: 4
UTMRC Desc: margin of error : 30 m - 100 m
Location Method: wwr

Overburden and Bedrock Materials Interval

Formation ID: 1006482401
Layer: 1
Color: 6
General Color: BROWN

Mat1: 02
Most Common Material: TOPSOIL
Mat2:
Other Materials:
Mat3:
Other Materials:
Formation Top Depth: 0
Formation End Depth: .31
Formation End Depth UOM: m

Overburden and Bedrock Materials Interval

Formation ID: 1006482402
Layer: 2
Color: 6
General Color: BROWN
Mat1: 28
Most Common Material: SAND
Mat2:
Other Materials:
Mat3:
Other Materials:
Formation Top Depth: .31
Formation End Depth: 1.5
Formation End Depth UOM: m

Overburden and Bedrock Materials Interval

Formation ID: 1006482403
Layer: 3
Color: 6
General Color: BROWN
Mat1: 06
Most Common Material: SILT
Mat2: 28
Other Materials: SAND
Mat3:
Other Materials:
Formation Top Depth: 1.5
Formation End Depth: 3.66
Formation End Depth UOM: m

Annular Space/Abandonment Sealing Record

Plug ID: 1006482413
Layer: 3
Plug From: .91
Plug To: 3.66
Plug Depth UOM: m

Annular Space/Abandonment Sealing Record

Plug ID: 1006482411
Layer: 1
Plug From: 0
Plug To: .31
Plug Depth UOM: m

Annular Space/Abandonment Sealing Record

Plug ID:	1006482412
Layer:	2
Plug From:	.31
Plug To:	.91
Plug Depth UOM:	m

Method of Construction & Well Use

Method Construction ID:	1006482410
Method Construction Code:	2
Method Construction:	Rotary (Convent.)
Other Method Construction:	

Pipe Information

Pipe ID:	1006482400
Casing No:	0
Comment:	
Alt Name:	

Construction Record - Casing

Casing ID:	1006482406
Layer:	1
Material:	5
Open Hole or Material:	PLASTIC
Depth From:	0
Depth To:	.91
Casing Diameter:	5.2
Casing Diameter UOM:	cm
Casing Depth UOM:	m

Construction Record - Screen

Screen ID:	1006482407
Layer:	1
Slot:	10
Screen Top Depth:	.91
Screen End Depth:	3.66
Screen Material:	5
Screen Depth UOM:	m
Screen Diameter UOM:	cm
Screen Diameter:	6.03

Water Details

Water ID:	1006482405
Layer:	
Kind Code:	
Kind:	
Water Found Depth:	
Water Found Depth UOM:	m

Hole Diameter

Hole ID:	1006482404
Diameter:	20.95

Depth From: 0
Depth To: 3.66
Hole Depth UOM: m
Hole Diameter UOM: cm

---

73 **1 of 8** **WSW/97.2** **90.9 / -1.00** **ESTCO Battery Management Inc.** **GEN**
19 Grenfell Cres., Suite 100
Ottawa ON K2G 0G3

Generator No: ON2354240
Status:
Approval Years: 05
Contam. Facility:
MHSW Facility:
SIC Code: 541710
SIC Description: Research and Development in the Physical Engineering and Life Sciences

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 112
Waste Description: ACID WASTE - HEAVY METALS

Waste Code: 113
Waste Description: ACID WASTE - OTHER METALS

Waste Code: 114
Waste Description: OTHER INORGANIC ACID WASTES

Waste Code: 122
Waste Description: ALKALINE WASTES - OTHER METALS

Waste Code: 148
Waste Description: INORGANIC LABORATORY CHEMICALS

---

73 **2 of 8** **WSW/97.2** **90.9 / -1.00** **SKYLINE COMMERCIAL MNGT INC.** **GEN**
19 GRENFELL CRES
OTTAWA ON

Generator No: ON2846766
Status:
Approval Years: 2013
Contam. Facility:
MHSW Facility:
SIC Code: 531312
SIC Description:

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 221
Waste Description: LIGHT FUELS

---

73 **3 of 8** **WSW/97.2** **90.9 / -1.00** **SKYLINE COMMERCIAL MNGT INC.** **GEN**
19 GRENFELL CRES
OTTAWA ON K2G 0G3

Generator No: ON2846766
Status:
Approval Years: 2014
Contam. Facility: No
MHSW Facility: No
SIC Code: 531312
SIC Description: 531312

PO Box No:
Country: Canada
Choice of Contact: CO_ADMIN
Co Admin: DIANNE RIVET
Phone No Admin: 613.822.0624 Ext.

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

--Details--
Waste Code: 221
Waste Description: LIGHT FUELS

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73 ***4 of 8*** ***WSW/97.2*** ***90.9 / -1.00*** ***G P SERVICE (OUT OF BUSINESS)*** ***GEN***
19 GRENFELL UNIT 12
NEPEAN ON K2G 0G3

Generator No: ON1022600
Status:
Approval Years: 88,89,90
Contam. Facility:
MHSW Facility:
SIC Code: 6351
SIC Description: GARAGES(GEN. REPAIR)

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 213
Waste Description: PETROLEUM DISTILLATES

---

73 ***5 of 8*** ***WSW/97.2*** ***90.9 / -1.00*** ***M&T MACHINING LTD.*** ***GEN***
19 GRENFELL CRESCENT, UNIT 12
NEPEAN ON K2G 0G3

Generator No: ON2587400
Status:
Approval Years: 00
Contam. Facility:
MHSW Facility:
SIC Code: 3081
SIC Description: MACHINE SHOP IND.

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 253
Waste Description: EMULSIFIED OILS

---

73 ***6 of 8*** ***WSW/97.2*** ***90.9 / -1.00*** ***M&T MA(OUT OF BUSINESS)*** ***GEN***
19 GRENFELL CRESCENT, UNIT 12
NEPEAN ON K2G 0G3

Generator No: ON2587400
Status:
Approval Years: 01
Contam. Facility:
MHSW Facility:
SIC Code: 3081
SIC Description: MACHINE SHOP IND.

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 253
Waste Description: EMULSIFIED OILS

---

73 ***7 of 8*** ***WSW/97.2*** ***90.9 / -1.00*** ***G P SERVICE (OUT OF BUSINESS) 16-221*** ***GEN***
19 GRENFELL UNIT 12

NEPEAN ON K2G 0G3

Generator No: ON1022600
Status:
Approval Years: 92,93,94,95,96,97,98
Contam. Facility:
MHSW Facility:
SIC Code: 6351
SIC Description: GARAGES(GEN. REPAIR)

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

---

73 | **8 of 8** | **WSW/97.2** | **90.9 / -1.00** | **J.M. Schermerhorn Ltd.**
19 Grenfell Cres Bay 1
Nepean ON K2G 0G3 | **SCT**

Established: 01-SEP-66
Plant Size (ft²): 2000
Employment:

--Details--
Description: Wholesale Trade Agents and Brokers
SIC/NAICS Code: 419120

Description: Wholesale Trade Agents and Brokers
SIC/NAICS Code: 419120

---

74 | **1 of 1** | **ESE/97.7** | **90.9 / -1.00** | **ON** | **BORE**

Borehole ID: 806180
Use: Geotechnical/Geological Investigation
Drill Method: Other Method
Easting: 443793.25
Location Accuracy:
Elev. Reliability Note:
Total Depth m: 1.5
Township:
Lot:
Completion Date: 20-AUG-2003
Primary Water Use:

Type: Borehole
Status:
UTM Zone: 18
Northing: 5019209.76
Orig. Ground Elev m: 99.3
DEM Ground Elev m: 92.4
Primary Name: AH 03-1
Concession:
Municipality:
Static Water Level: -999.9
Sec. Water Use:

--Details--
Stratum ID: 218587951
Bottom Depth(m): 0.1
Top Depth(m): 0.0
Stratum Desc: Asphalt

Stratum ID: 218587952
Bottom Depth(m): 0.2
Top Depth(m): 0.1
Stratum Desc: Grey Crushed Stone Base

Stratum ID: 218587953
Bottom Depth(m): 1.5
Top Depth(m): 0.2
Stratum Desc: Brown Fill-Misc Silty Clay With: Sa W Gr

---

75 | **1 of 1** | **NNE/100.0** | **91.9 / 0.00** | **SUNCOR ENERGY PRODUCTS PARTNERSHIP**
1985 MERIVALE ROAD NOT AVAILABLE
NEPEAN ON K2G1G1 | **NPRI**

NPRI ID: 6600
Other ID:
No Other ID:
Track ID: 129878

Org ID: 103231
Submit Date: 6/1/2015
Last Modified: 6/10/2015 10:59:04 AM
Contact ID: 232458

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

Report ID:	55477	**Cont Type:**	MEM
Report Type:	NPRI	**Contact Title:**	
Rpt Type ID:	1	**Cont First Name:**	
Report Year:	2014	**Cont Last Name:**	
Not-Current Rpt?:	No	**Contact Position:**	
Yr of Last Filed Rpt:	2014	**Contact Fax:**	
Fac ID:	225925	**Contact Ph.:**	
Fac Name:	OTTAWA TERMINAL	**Cont Area Code:**	
Fac Address1:	1985 MERIVALE ROAD	**Contact Tel.:**	
Fac Address2:	NOT AVAILABLE	**Contact Ext.:**	
Fac Postal Zip:	K2G1G1	**Cont Fax Area Cde:**	
Facility Lat:	45.3266	**Contact Fax:**	
Facility Long:	-75.719	**Contact Email:**	
DLS (Last Filed Rpt):		**Latitude:**	45.3266
Facility DLS:		**Longitude:**	-75.719
Datum:	1983	**UTM Zone:**	
Facility Cmnts:		**UTM Northing:**	
URL:	www.suncor.com	**UTM Easting:**	
No of Empl.:	1	**Waste Streams:**	
Parent Co.:		**No Streams:**	
No Parent Co.:		**Waste Off Sites:**	
Pollut Prev Cmnts:		**No Off Sites:**	
Stacks:		**Shutdown:**	
No of Stacks:		**No of Shutdown:**	
Canadian SIC Code (2 digit):			
Canadian SIC Code:			
SIC Code Description:			
American SIC Code:			
NAICS Code (2 digit):	41		
NAICS 2 Description:	Wholesale trade		
NAICS Code (4 digit):	4121		
NAICS 4 Description:	Petroleum and petroleum products merchant wholesalers		
NAICS Code (6 digit):	412110		
NAICS 6 Description:	Petroleum and petroleum products merchant wholesalers		

Substance Release Report

Category Type ID:	2
Category Type Desc:	Storage / Handling
Category Type Desc (fr):	Rejets de stockage ou manutention
Grouping:	Total Air
Trans Code:	VOCg
Chem:	Volatile Organic Compounds (VOCs)
Chem (fr):	Composés organiques volatils (COV)
Quantity:	16.573
Unit:	tonnes
Basis of Estimate Cd:	O
Basis of Estimate Desc:	O- Engineering Estimates

---

76 ***1 of 1*** ***ESE/101.2*** ***90.9 / -1.00*** ***Mehdi Auto Service Ltd.*** ***CA***
1991 Merivale Rd Nepean
Ottawa ON

Certificate #:	3503-88XNNP
Application Year:	2010
Issue Date:	9/30/2010
Approval Type:	Industrial Sewage Works
Status:	Approved
Application Type:	
Client Name:	
Client Address:	
Client City:	
Client Postal Code:	
Project Description:	

Contaminants:
Emission Control:

---

77 **1 of 1** **E/104.8** **90.9 / -1.00** **ON** **BORE**

Borehole ID:	802737	**Type:**	Borehole
Use:	Geotechnical/Geological Investigation	**Status:**	
Drill Method:	Hollow stem auger	**UTM Zone:**	18
Easting:	443798.18	**Northing:**	5019291.66
Location Accuracy:		**Orig. Ground Elev m:**	92.3
Elev. Reliability Note:		**DEM Ground Elev m:**	93
Total Depth m:	21	**Primary Name:**	BH 85-6
Township:		**Concession:**	
Lot:		**Municipality:**	
Completion Date:	22-JAN-1986	**Static Water Level:**	2.8
Primary Water Use:		**Sec. Water Use:**	

--Details--

Stratum ID:	218573344	**Top Depth(m):**	0.0
Bottom Depth(m):	0.1	**Stratum Desc:**	Topsoil
Stratum ID:	218573345	**Top Depth(m):**	0.1
Bottom Depth(m):	1.0	**Stratum Desc:**	Dark Brown Fill-Misc Silt - Sand With: Gr W Blds
Stratum ID:	218573346	**Top Depth(m):**	1.0
Bottom Depth(m):	1.2	**Stratum Desc:**	Topsoil
Stratum ID:	218573347	**Top Depth(m):**	1.2
Bottom Depth(m):	2.8	**Stratum Desc:**	Grey-Brown Loose sand silt
Stratum ID:	218573348	**Top Depth(m):**	2.8
Bottom Depth(m):	4.9	**Stratum Desc:**	Grey-Brown Very Stiff to Stiff Weathered Crust Silty Clay
Stratum ID:	218573349	**Top Depth(m):**	4.9
Bottom Depth(m):	5.5	**Stratum Desc:**	Grey Loose Silt
Stratum ID:	218573350	**Top Depth(m):**	5.5
Bottom Depth(m):	8.8	**Stratum Desc:**	Grey Compact to Dense Silt - Sand Trace: Gr
Stratum ID:	218573351	**Top Depth(m):**	8.8
Bottom Depth(m):	9.2	**Stratum Desc:**	Grey Dense Till sand silt
Stratum ID:	218573352	**Top Depth(m):**	9.2
Bottom Depth(m):	21.0	**Stratum Desc:**	Bedrock Dolostone Oxford Formation

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78 **1 of 1** **N/106.2** **91.9 / 0.00** **ON** **BORE**

Borehole ID:	802643	**Type:**	Borehole
Use:	Geotechnical/Geological Investigation	**Status:**	
Drill Method:	Power auger	**UTM Zone:**	18
Easting:	443603.21	**Northing:**	5019486.26
Location Accuracy:		**Orig. Ground Elev m:**	91.3
Elev. Reliability Note:		**DEM Ground Elev m:**	91.6
Total Depth m:	6.6	**Primary Name:**	BH E-3
Township:		**Concession:**	
Lot:		**Municipality:**	
Completion Date:	07-APR-1972	**Static Water Level:**	1.2

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

Primary Water Use: **Sec. Water Use:**

--Details--

Stratum ID:	218572877	**Top Depth(m):**	0.0
Bottom Depth(m):	0.1	**Stratum Desc:**	Asphalt
Stratum ID:	218572878	**Top Depth(m):**	0.1
Bottom Depth(m):	0.5	**Stratum Desc:**	Brown Fill-Misc Sand - Gravel
Stratum ID:	218572879	**Top Depth(m):**	0.5
Bottom Depth(m):	2.4	**Stratum Desc:**	Grey-Brown Compact Silt With: Cl W Sa
Stratum ID:	218572880	**Top Depth(m):**	2.4
Bottom Depth(m):	5.0	**Stratum Desc:**	Grey-Brown Very Stiff to Stiff Weathered Crust Silty Clay
Stratum ID:	218572881	**Top Depth(m):**	5.0
Bottom Depth(m):	6.1	**Stratum Desc:**	Grey Firm Silty Clay
Stratum ID:	218572882	**Top Depth(m):**	6.1
Bottom Depth(m):	6.6	**Stratum Desc:**	Grey Dense Silt

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79 **1 of 3** **ESE/106.2** **90.9 / -1.00** **180 MacFarlane Rd**
Nepean ON K2E 6W1 **EHS**

Order No:	20011107003	**Nearest Intersection:**	
Status:	C	**Municipality:**	
Report Type:	Custom Report	**Client Prov/State:**	ON
Report Date:	11/7/01	**Search Radius (km):**	0.25
Date Received:	11/7/01	**X:**	0
Previous Site Name:		**Y:**	0
Lot/Building Size:			
Additional Info Ordered:			

---

79 **2 of 3** **ESE/106.2** **90.9 / -1.00** **180 MacFarlane Rd**
Nepean ON K2E 6W1 **EHS**

Order No:	20011029032	**Nearest Intersection:**	MacFarlane & Merivale Rd
Status:	C	**Municipality:**	
Report Type:	Basic Report	**Client Prov/State:**	ON
Report Date:	11/2/01	**Search Radius (km):**	0.25
Date Received:	10/29/01	**X:**	-75.717212
Previous Site Name:		**Y:**	45.324059
Lot/Building Size:			
Additional Info Ordered:			

---

79 **3 of 3** **ESE/106.2** **90.9 / -1.00** **Pegasus Development Coorperation**
180 Macfarlane
Ottawa ON **GEN**

Generator No:	ON8373001	**PO Box No:**	
Status:		**Country:**	
Approval Years:	03,04	**Choice of Contact:**	
Contam. Facility:		**Co Admin:**	
MHSW Facility:		**Phone No Admin:**	
SIC Code:			
SIC Description:			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
80	1 of 1	N/107.0	91.9 / 0.00	Sage Data Solutions Inc. 1948 Merivale Rd Floor 2 Nepean ON K2G 1E9	SCT

Established: 01-AUG-91
Plant Size (ft²): 3000
Employment:

--Details--
Description: Computer and Peripheral Equipment Manufacturing
SIC/NAICS Code: 334110

Description: Computer Systems Design and Related Services
SIC/NAICS Code: 541510

Description: Computer and Peripheral Equipment Manufacturing
SIC/NAICS Code: 334110

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
81	1 of 2	ESE/107.7	90.9 / -1.00	ON	BORE

Borehole ID: 806163
Use: Geotechnical/Geological Investigation
Drill Method: Hollow stem auger
Easting: 443791.05
Location Accuracy:
Elev. Reliability Note:
Total Depth m: 4.6
Township:
Lot:
Completion Date: 20-AUG-2003
Primary Water Use:
Type: Borehole
Status:
UTM Zone: 18
Northing: 5019185.3
Orig. Ground Elev m: 99.4
DEM Ground Elev m: 92.8
Primary Name: MW 03-2
Concession:
Municipality:
Static Water Level: -999.9
Sec. Water Use:

--Details--
Stratum ID: 218587864
Bottom Depth(m): 0.6
Top Depth(m): 0.0
Stratum Desc: Compact Fill-Misc Sand - Gravel

Stratum ID: 218587865
Bottom Depth(m): 1.5
Top Depth(m): 0.6
Stratum Desc: Black to Greenish Grey Compact Fill-Misc Silty Clay With: Sa W Gr

Stratum ID: 218587866
Bottom Depth(m): 1.8
Top Depth(m): 1.5
Stratum Desc: Grey-Brown Loose Silt - Sand

Stratum ID: 218587867
Bottom Depth(m): 3.2
Top Depth(m): 1.8
Stratum Desc: Grey-Brown Very Stiff Silty Clay

Stratum ID: 218587868
Bottom Depth(m): 4.6
Top Depth(m): 3.2
Stratum Desc: Brown Loose Silt

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
81	2 of 2	ESE/107.7	90.9 / -1.00	ON	BORE

Borehole ID: 806165
Use: Geotechnical/Geological Investigation
Drill Method: Hollow stem auger
Easting: 443791.05
Location Accuracy:
Elev. Reliability Note:
Total Depth m: 7.6
Township:
Type: Borehole
Status:
UTM Zone: 18
Northing: 5019185.3
Orig. Ground Elev m: 99.4
DEM Ground Elev m: 92.8
Primary Name: MW 03-2A
Concession:

Lot:		**Municipality:**	
Completion Date:	26-AUG-2003	**Static Water Level:**	-999.9
Primary Water Use:		**Sec. Water Use:**	

--Details--

Stratum ID:	218587875	**Top Depth(m):**	0.0
Bottom Depth(m):	0.6	**Stratum Desc:**	Compact Fill-Misc Sand - Gravel
Stratum ID:	218587876	**Top Depth(m):**	0.6
Bottom Depth(m):	1.5	**Stratum Desc:**	Black to Greenish Grey Compact Fill-Misc Silty Clay With: Sa W Gr
Stratum ID:	218587877	**Top Depth(m):**	1.5
Bottom Depth(m):	1.8	**Stratum Desc:**	Grey-Brown Loose Silt - Sand
Stratum ID:	218587878	**Top Depth(m):**	1.8
Bottom Depth(m):	3.2	**Stratum Desc:**	Grey-Brown Very Stiff Silty Clay
Stratum ID:	218587879	**Top Depth(m):**	3.2
Bottom Depth(m):	4.6	**Stratum Desc:**	Brown Loose Silt
Stratum ID:	218587880	**Top Depth(m):**	4.6
Bottom Depth(m):	7.6	**Stratum Desc:**	Grey-Brown to Grey Dense to Compact Silt With: Sa

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82 ***1 of 1*** ***ESE/108.0*** ***90.9 / -1.00*** ***ON*** ***BORE***

Borehole ID:	801725	**Type:**	Borehole
Use:	Geotechnical/Geological Investigation	**Status:**	
Drill Method:	Hollow stem auger	**UTM Zone:**	18
Easting:	443766.32	**Northing:**	5019159.77
Location Accuracy:		**Orig. Ground Elev m:**	92.7
Elev. Reliability Note:		**DEM Ground Elev m:**	93.2
Total Depth m:	23.6	**Primary Name:**	BH 76-1
Township:		**Concession:**	
Lot:		**Municipality:**	
Completion Date:	12-APR-1976	**Static Water Level:**	3.1
Primary Water Use:		**Sec. Water Use:**	

--Details--

Stratum ID:	218569288	**Top Depth(m):**	0.0
Bottom Depth(m):	0.9	**Stratum Desc:**	Brown Fill-Misc Silt - Sand With: Gr
Stratum ID:	218569289	**Top Depth(m):**	0.9
Bottom Depth(m):	2.9	**Stratum Desc:**	Grey-Brown Stiff Weathered Crust Silty Clay With: F Sa
Stratum ID:	218569290	**Top Depth(m):**	2.9
Bottom Depth(m):	8.1	**Stratum Desc:**	Grey Compact sand silt
Stratum ID:	218569291	**Top Depth(m):**	8.1
Bottom Depth(m):	8.5	**Stratum Desc:**	Grey Loose Till sand silt
Stratum ID:	218569292	**Top Depth(m):**	8.5
Bottom Depth(m):	8.7	**Stratum Desc:**	Bedrock
Stratum ID:	218569293	**Top Depth(m):**	8.7
Bottom Depth(m):	23.6	**Stratum Desc:**	Bedrock Limestone

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
83	1 of 1	WSW/108.6	90.9 / -1.00	lot 25 con 1 Ottawa ON	WWIS

Well ID: 7184828
Construction Date:
Primary Water Use: Monitoring
Sec. Water Use:
Final Well Status: Observation Wells
Water Type:
Casing Material:
Audit No: Z142246
Tag: A107229
Construction Method:
Elevation (m):
Elevation Reliability:
Depth to Bedrock:
Well Depth:
Overburden/Bedrock:
Pump Rate:
Static Water Level:
Flowing (Y/N):
Flow Rate:
Clear/Cloudy:

Data Entry Status:
Data Src:
Date Received: 8/2/2012
Selected Flag: Yes
Abandonment Rec:
Contractor: 7147
Form Version: 7
Owner:
Street Name: 19 GREENFELL CRESCENT
County: OTTAWA-CARLETON
Municipality: NEPEAN TOWNSHIP
Site Info:
Lot: 025
Concession: 01
Concession Name: RF
Easting NAD83:
Northing NAD83:
Zone:
UTM Reliability:

Bore Hole Information

Bore Hole ID: 1004079000
DP2BR:
Spatial Status:
Code OB:
Code OB Desc:
Open Hole:
Cluster Kind:
Date Completed: 24-JUL-12
Remarks:
Elevrc Desc:
Location Source Date:
Improvement Location Source:
Improvement Location Method:
Source Revision Comment:
Supplier Comment:

Elevation: 93.01
Elevrc:
Zone: 18
East83: 443362
Org CS: UTM83
North83: 5019177
UTMRC: 4
UTMRC Desc: margin of error : 30 m - 100 m
Location Method: wwr

Overburden and Bedrock Materials Interval

Formation ID: 1004361121
Layer: 1
Color: 8
General Color: BLACK
Mat1:
Most Common Material:
Mat2:
Other Materials:
Mat3:
Other Materials:
Formation Top Depth: 0
Formation End Depth: .2
Formation End Depth UOM: m

Overburden and Bedrock Materials Interval

Formation ID: 1004361122

Layer: 2
Color: 6
General Color: BROWN
Mat1: 05
Most Common Material: CLAY
Mat2:
Other Materials:
Mat3: 81
Other Materials: SANDY
Formation Top Depth: .2
Formation End Depth: 3.8
Formation End Depth UOM: m

Annular Space/Abandonment Sealing Record

Plug ID: 1004361129
Layer: 1
Plug From: 0
Plug To: .2
Plug Depth UOM: m

Annular Space/Abandonment Sealing Record

Plug ID: 1004361130
Layer: 2
Plug From: .2
Plug To: 1.9
Plug Depth UOM: m

Annular Space/Abandonment Sealing Record

Plug ID: 1004361132
Layer: 4
Plug From:
Plug To: 3.8
Plug Depth UOM: m

Annular Space/Abandonment Sealing Record

Plug ID: 1004361131
Layer: 3
Plug From: 1.9
Plug To: 3.8
Plug Depth UOM: m

Method of Construction & Well Use

Method Construction ID: 1004361128
Method Construction Code: 6
Method Construction: Boring
Other Method Construction:

Pipe Information

Pipe ID: 1004361120
Casing No: 0

Comment:
Alt Name:

Construction Record - Casing

Casing ID:	1004361125
Layer:	1
Material:	5
Open Hole or Material:	PLASTIC
Depth From:	0
Depth To:	2.3
Casing Diameter:	5
Casing Diameter UOM:	cm
Casing Depth UOM:	m

Construction Record - Screen

Screen ID:	1004361126
Layer:	1
Slot:	.01
Screen Top Depth:	2.3
Screen End Depth:	3.8
Screen Material:	5
Screen Depth UOM:	m
Screen Diameter UOM:	cm
Screen Diameter:	6.3

Water Details

Water ID:	1004361124
Layer:	1
Kind Code:	1
Kind:	FRESH
Water Found Depth:	1.9
Water Found Depth UOM:	m

Hole Diameter

Hole ID:	1004361123
Diameter:	11.3
Depth From:	0
Depth To:	3.8
Hole Depth UOM:	m
Hole Diameter UOM:	cm

---

84 ***1 of 1*** ***SW/111.4*** ***90.9 / -1.00*** ***lot 25 con 1 ON*** ***WWIS***

Well ID:	1504886	***Data Entry Status:***	
Construction Date:		***Data Src:***	1
Primary Water Use:	Commerical	***Date Received:***	12/1/1961
Sec. Water Use:	0	***Selected Flag:***	Yes
Final Well Status:	Water Supply	***Abandonment Rec:***	
Water Type:		***Contractor:***	1301
Casing Material:		***Form Version:***	1
Audit No:		***Owner:***	
Tag:		***Street Name:***	
Construction Method:		***County:***	OTTAWA-CARLETON
Elevation (m):		***Municipality:***	NEPEAN TOWNSHIP
Elevation Reliability:		***Site Info:***	
Depth to Bedrock:		***Lot:***	025
Well Depth:		***Concession:***	01

Overburden/Bedrock:
Pump Rate:
Static Water Level:
Flowing (Y/N):
Flow Rate:
Clear/Cloudy:

Concession Name: RF
Easting NAD83:
Northing NAD83:
Zone:
UTM Reliability:

Bore Hole Information

Bore Hole ID: 10026929
DP2BR: 54
Spatial Status:
Code OB: r
Code OB Desc: Bedrock
Open Hole:
Cluster Kind:
Date Completed: 25-NOV-61
Remarks:
Elevrc Desc:
Location Source Date:
Improvement Location Source:
Improvement Location Method:
Source Revision Comment:
Supplier Comment:

Elevation: 92.79
Elevrc:
Zone: 18
East83: 443425.7
Org CS:
North83: 5019122
UTMRC: 5
UTMRC Desc: margin of error : 100 m - 300 m
Location Method: p5

Overburden and Bedrock Materials Interval

Formation ID: 931000777
Layer: 3
Color:
General Color:
Mat1: 15
Most Common Material: LIMESTONE
Mat2:
Other Materials:
Mat3:
Other Materials:
Formation Top Depth: 54
Formation End Depth: 90
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 931000776
Layer: 2
Color:
General Color:
Mat1: 14
Most Common Material: HARDPAN
Mat2:
Other Materials:
Mat3:
Other Materials:
Formation Top Depth: 48
Formation End Depth: 54
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID:	931000778
Layer:	4
Color:	
General Color:	
Mat1:	18
Most Common Material:	SANDSTONE
Mat2:	
Other Materials:	
Mat3:	
Other Materials:	
Formation Top Depth:	90
Formation End Depth:	95
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	931000775
Layer:	1
Color:	
General Color:	
Mat1:	09
Most Common Material:	MEDIUM SAND
Mat2:	
Other Materials:	
Mat3:	
Other Materials:	
Formation Top Depth:	0
Formation End Depth:	48
Formation End Depth UOM:	ft

Method of Construction & Well Use

Method Construction ID:	961504886
Method Construction Code:	1
Method Construction:	Cable Tool
Other Method Construction:	

Pipe Information

Pipe ID:	10575499
Casing No:	1
Comment:	
Alt Name:	

Construction Record - Casing

Casing ID:	930046594
Layer:	3
Material:	4
Open Hole or Material:	OPEN HOLE
Depth From:	
Depth To:	95
Casing Diameter:	2
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Construction Record - Casing

Casing ID:	930046593
Layer:	2

Material:	1
Open Hole or Material:	STEEL
Depth From:	
Depth To:	64
Casing Diameter:	3
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Construction Record - Casing

Casing ID:	930046592
Layer:	1
Material:	1
Open Hole or Material:	STEEL
Depth From:	
Depth To:	54
Casing Diameter:	4
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Results of Well Yield Testing

Pump Test ID:	991504886
Pump Set At:	
Static Level:	12
Final Level After Pumping:	15
Recommended Pump Depth:	50
Pumping Rate:	10
Flowing Rate:	
Recommended Pump Rate:	10
Levels UOM:	ft
Rate UOM:	GPM
Water State After Test Code:	2
Water State After Test:	CLOUDY
Pumping Test Method:	1
Pumping Duration HR:	1
Pumping Duration MIN:	0
Flowing:	N

Water Details

Water ID:	933458236
Layer:	1
Kind Code:	1
Kind:	FRESH
Water Found Depth:	90
Water Found Depth UOM:	ft

---

85 ***1 of 5*** ***SSW/111.6*** ***90.9 / -1.00*** ***E Z AUTO LEASE LTD.***
36 CAPITAL DRIVE
NEPEAN ON K2G 0G1 ***GEN***

Generator No:	ON1619000	**PO Box No:**	
Status:		**Country:**	
Approval Years:	99,00,01	**Choice of Contact:**	
Contam. Facility:		**Co Admin:**	
MHSW Facility:		**Phone No Admin:**	
SIC Code:	9921		
SIC Description:	AUTO./TRUCK RENTAL		

--Details--
Waste Code: 212

Waste Description: ALIPHATIC SOLVENTS

Waste Code: 213
Waste Description: PETROLEUM DISTILLATES

Waste Code: 252
Waste Description: WASTE OILS & LUBRICANTS

---

85 **2 of 5** **SSW/111.6** **90.9 / -1.00**

KINELL FORMING LIMITED
36 CAPITAL DRIVE
NEPEAN ON K2G 0E9

GEN

Generator No: ON1247300
Status:
Approval Years: 89
Contam. Facility:
MHSW Facility:
SIC Code: 4224
SIC Description: CONC. POURING & FIN.

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 213
Waste Description: PETROLEUM DISTILLATES

Waste Code: 252
Waste Description: WASTE OILS & LUBRICANTS

---

85 **3 of 5** **SSW/111.6** **90.9 / -1.00**

KINELL FORMING LIMIT (OUT OF BUSINESS)
36 CAPITAL DRIVE
NEPEAN ON K2G 0G1

GEN

Generator No: ON1247300
Status:
Approval Years: 92,93,96,97,98
Contam. Facility:
MHSW Facility:
SIC Code: 4224
SIC Description: CONC. POURING & FIN.

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 213
Waste Description: PETROLEUM DISTILLATES

Waste Code: 252
Waste Description: WASTE OILS & LUBRICANTS

---

85 **4 of 5** **SSW/111.6** **90.9 / -1.00**

KINELL FORMING LIMITED 23-419
36 CAPITAL DRIVE
NEPEAN ON K2G 0G1

GEN

Generator No: ON1247300
Status:
Approval Years: 94,95
Contam. Facility:
MHSW Facility:
SIC Code: 4224
SIC Description: CONC. POURING & FIN.

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

--Details--
Waste Code: 213
Waste Description: PETROLEUM DISTILLATES

Waste Code: 252
Waste Description: WASTE OILS & LUBRICANTS

---

85 | ***5 of 5*** | ***SSW/111.6*** | ***90.9 / -1.00***

E Z AUTO LEASE LTD. 49-114
36 CAPITAL DRIVE
NEPEAN ON K2G 0G1

GEN

Generator No: ON1619000
Status:
Approval Years: 92,93,94,95,96,97,98
Contam. Facility:
MHSW Facility:
SIC Code: 9921
SIC Description: AUTO./TRUCK RENTAL

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 212
Waste Description: ALIPHATIC SOLVENTS

Waste Code: 213
Waste Description: PETROLEUM DISTILLATES

Waste Code: 252
Waste Description: WASTE OILS & LUBRICANTS

---

86 | ***1 of 2*** | ***SW/112.6*** | ***90.9 / -1.00***

CAPITAL (OUT OF BUS) 08-601
165412 CANADA INC. 21 GRENFELL CRESCENT
NEPEAN ON K2G 0G3

GEN

Generator No: ON1275600
Status:
Approval Years: 92,93,94,95,96,97,98
Contam. Facility:
MHSW Facility:
SIC Code: 3391
SIC Description: BATERRY INDUSTRY

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 112
Waste Description: ACID WASTE - HEAVY METALS

---

86 | ***2 of 2*** | ***SW/112.6*** | ***90.9 / -1.00***

Waste Management of Canada Corporation
21 Grenfell Crescent
Ottawa ON

SPL

Ref No: 8820-7J5LBE
Site No:
Incident Dt:
Year:
Incident Cause:
Incident Event:
Contaminant Code: 13
Contaminant Name: DIESEL FUEL
Contaminant Limit 1:
Contam Limit Freq 1:

Discharger Report:
Material Group:
Client Type:
Sector Type: Other Motor Vehicle
Source Type:
Nearest Watercourse:
Site Name: Ottawa Road<UNOFFICIAL>
Site Address:
Site District Office: Ottawa
Site County/District:

Contaminant UN No 1:		**Site Postal Code:**	
Contaminant Qty:	58 L	**Site Region:**	
Environment Impact:	Not Anticipated	**Site Municipality:**	Ottawa
Nature of Impact:		**Site Lot:**	
Receiving Medium:		**Site Conc:**	
Receiving Env:		**Northing:**	
Health/Env Conseq:		**Easting:**	
MOE Response:	No Field Response	**Site Geo Ref Accu:**	
Dt MOE Arvl on Scn:		**Site Geo Ref Meth:**	
MOE Reported Dt:	9/3/2008	**Site Map Datum:**	
Dt Document Closed:	9/12/2008		
Agency Involved:			
SAC Action Class:	Land Spills		
Incident Reason:			
Incident Summary:	Waste Mgmt Truck: 75 L diesel on road. Cleaning.		

87 | **1 of 1** | **ESE/113.4** | **90.9 / -1.00** | **lot 25 con A ON** | **WWIS**

Well ID:	1504199	**Data Entry Status:**	
Construction Date:		**Data Src:**	1
Primary Water Use:	Commerical	**Date Received:**	11/7/1956
Sec. Water Use:	0	**Selected Flag:**	Yes
Final Well Status:	Water Supply	**Abandonment Rec:**	
Water Type:		**Contractor:**	4216
Casing Material:		**Form Version:**	1
Audit No:		**Owner:**	
Tag:		**Street Name:**	
Construction Method:		**County:**	OTTAWA-CARLETON
Elevation (m):		**Municipality:**	NEPEAN TOWNSHIP
Elevation Reliability:		**Site Info:**	
Depth to Bedrock:		**Lot:**	025
Well Depth:		**Concession:**	A
Overburden/Bedrock:		**Concession Name:**	RF
Pump Rate:		**Easting NAD83:**	
Static Water Level:		**Northing NAD83:**	
Flowing (Y/N):		**Zone:**	
Flow Rate:		**UTM Reliability:**	
Clear/Cloudy:			

Bore Hole Information

Bore Hole ID:	10026242	**Elevation:**	92.66
DP2BR:	34	**Elevrc:**	
Spatial Status:		**Zone:**	18
Code OB:	r	**East83:**	443795.7
Code OB Desc:	Bedrock	**Org CS:**	
Open Hole:		**North83:**	5019182
Cluster Kind:		**UTMRC:**	5
Date Completed:	05-NOV-56	**UTMRC Desc:**	margin of error : 100 m - 300 m
Remarks:		**Location Method:**	p5
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock Materials Interval

Formation ID: 930998753

Layer:	1
Color:	
General Color:	
Mat1:	05
Most Common Material:	CLAY
Mat2:	
Other Materials:	
Mat3:	
Other Materials:	
Formation Top Depth:	0
Formation End Depth:	34
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	930998754
Layer:	2
Color:	
General Color:	
Mat1:	18
Most Common Material:	SANDSTONE
Mat2:	
Other Materials:	
Mat3:	
Other Materials:	
Formation Top Depth:	34
Formation End Depth:	35
Formation End Depth UOM:	ft

Method of Construction & Well Use

Method Construction ID:	961504199
Method Construction Code:	1
Method Construction:	Cable Tool
Other Method Construction:	

Pipe Information

Pipe ID:	10574812
Casing No:	1
Comment:	
Alt Name:	

Construction Record - Casing

Casing ID:	930045209
Layer:	1
Material:	1
Open Hole or Material:	STEEL
Depth From:	
Depth To:	34
Casing Diameter:	5
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Construction Record - Casing

Casing ID:	930045210
Layer:	2
Material:	4

Open Hole or Material:	OPEN HOLE
Depth From:	
Depth To:	18
Casing Diameter:	5
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Results of Well Yield Testing

Pump Test ID:	991504199
Pump Set At:	
Static Level:	10
Final Level After Pumping:	12
Recommended Pump Depth:	
Pumping Rate:	6
Flowing Rate:	
Recommended Pump Rate:	
Levels UOM:	ft
Rate UOM:	GPM
Water State After Test Code:	1
Water State After Test:	CLEAR
Pumping Test Method:	1
Pumping Duration HR:	0
Pumping Duration MIN:	30
Flowing:	N

Water Details

Water ID:	933457325
Layer:	1
Kind Code:	1
Kind:	FRESH
Water Found Depth:	34
Water Found Depth UOM:	ft

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88 | ***1 of 1*** | ***SW/113.5*** | ***90.9 / -1.00*** | ***21 Grenfell Cres, Ottawa (Nepean) ON*** | ***EHS***

Order No:	20071026004	**Nearest Intersection:**	
Status:	C	**Municipality:**	
Report Type:	CAN - Basic Report	**Client Prov/State:**	
Report Date:	10/31/2007	**Search Radius (km):**	0.25
Date Received:	10/26/2007	**X:**	-75.721667
Previous Site Name:		**Y:**	45.323273
Lot/Building Size:			
Additional Info Ordered:			

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89 | ***1 of 2*** | ***WNW/113.6*** | ***90.9 / -1.00*** | ***45 Slack Road, Ottawa ON*** | ***EHS***

Order No:	20080721014	**Nearest Intersection:**	
Status:	C	**Municipality:**	
Report Type:	Custom Report	**Client Prov/State:**	ON
Report Date:	7/30/2008	**Search Radius (km):**	0.25
Date Received:	7/21/2008	**X:**	-75.722773
Previous Site Name:		**Y:**	45.325061
Lot/Building Size:			
Additional Info Ordered:	Fire Insur. Maps And /or Site Plans		

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
89	2 of 2	WNW/113.6	90.9 / -1.00	PRIVATE BUSINESS 45 SLACK ROAD FUEL STORAGE TANK NEPEAN CITY ON K2G 0B7	SPL

Ref No:	91553	**Discharger Report:**	
Site No:		**Material Group:**	
Incident Dt:	9/22/1993	**Client Type:**	
Year:		**Sector Type:**	
Incident Cause:	UNDERGROUND TANK LEAK	**Source Type:**	
Incident Event:		**Nearest Watercourse:**	
Contaminant Code:		**Site Name:**	
Contaminant Name:		**Site Address:**	
Contaminant Limit 1:		**Site District Office:**	
Contam Limit Freq 1:		**Site County/District:**	
Contaminant UN No 1:		**Site Postal Code:**	
Contaminant Qty:		**Site Region:**	
Environment Impact:	CONFIRMED	**Site Municipality:**	20104
Nature of Impact:	Soil contamination	**Site Lot:**	
Receiving Medium:	LAND	**Site Conc:**	
Receiving Env:		**Northing:**	
Health/Env Conseq:		**Easting:**	MOEE.
MOE Response:		**Site Geo Ref Accu:**	
Dt MOE Arvl on Scn:		**Site Geo Ref Meth:**	
MOE Reported Dt:	9/22/1993	**Site Map Datum:**	
Dt Document Closed:			
Agency Involved:			
SAC Action Class:			
Incident Reason:	UNKNOWN		
Incident Summary:	B.T.MACPHARLANE-UKN QTY FURNACE OIL TO GROUND FROM L.U.S.T.		

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
90	1 of 16	SSW/113.6	90.9 / -1.00	30 Grenfell Crescent Ottawa ON	EHS

Order No:	20101130001	**Nearest Intersection:**	
Status:	C	**Municipality:**	
Report Type:	Custom Report	**Client Prov/State:**	ON
Report Date:	12/6/2010	**Search Radius (km):**	0.25
Date Received:	11/30/2010 8:29:35 AM	**X:**	-75.721139
Previous Site Name:		**Y:**	45.322646
Lot/Building Size:			
Additional Info Ordered:			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
90	2 of 16	SSW/113.6	90.9 / -1.00	VALLEY ALUMINUM WINDOW IND LTD 30 GRENFELL CRES NEPEAN ON	EXP

Instance No:	9438489
Instance ID:	386984
Instance Type:	FS Facility
Description:	Fuels Safety Private Fuel Outlet - Self Serve
Status:	EXPIRED
TSSA Program Area:	
Maximum Hazard Rank:	
Facility Type:	
Expired Date:	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
90	3 of 16	SSW/113.6	90.9 / -1.00	VALLEY ALUMINUM WINDOW IND LTD 30 GRENFELL CRES NEPEAN ON K2G 0G2	EXP

Instance No:	10869319

Instance ID:
Instance Type: FS Liquid Fuel Tank
Description:
Status: EXPIRED
TSSA Program Area:
Maximum Hazard Rank:
Facility Type:
Expired Date: 3/7/1991

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90 | ***4 of 16*** | ***SSW/113.6*** | ***90.9 / -1.00*** | ***VALLEY ALUMINUM WINDOW IND LTD***
30 GRENFELL CRES
NEPEAN ON K2G 0G2 | ***EXP***

Instance No: 10869319
Instance ID:
Instance Type: FS Liquid Fuel Tank
Description: Fuels Safety Private Fuel Outlet - Self Serve
Status: EXPIRED
TSSA Program Area:
Maximum Hazard Rank:
Facility Type: FS Liquid Fuel Tank
Expired Date: 3/7/1991

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90 | ***5 of 16*** | ***SSW/113.6*** | ***90.9 / -1.00*** | ***VALLEY ALUMINUM WINDOW IND LTD***
30 GRENFELL CRES
NEPEAN ON | ***EXP***

Instance No: 10869328
Instance ID: 47707
Instance Type: FS Piping
Description: FS Piping
Status: EXPIRED
TSSA Program Area:
Maximum Hazard Rank:
Facility Type:
Expired Date:

---

90 | ***6 of 16*** | ***SSW/113.6*** | ***90.9 / -1.00*** | ***K Colour Graphics***
30 Grenfell Cres
Nepean ON K2G 0G2 | ***GEN***

Generator No: ON3002774
Status:
Approval Years: 2009
Contam. Facility:
MHSW Facility:
SIC Code: 323119
SIC Description: Other Printing

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 145
Waste Description: PAINT/PIGMENT/COATING RESIDUES

Waste Code: 213
Waste Description: PETROLEUM DISTILLATES

Waste Code: 254
Waste Description: TRANSFER STATION OILS WASTES

Waste Code: 264

Waste Description: PHOTOPROCESSING WASTES

---

90 **7 of 16** **SSW/113.6** **90.9 / -1.00** **K Colour Graphics** **GEN**
30 Grenfell Cres
Nepean ON K2G 0G2

Generator No: ON3002774
Status:
Approval Years: 06,07,08
Contam. Facility:
MHSW Facility:
SIC Code: 323119
SIC Description: Other Printing

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 145
Waste Description: PAINT/PIGMENT/COATING RESIDUES

Waste Code: 212
Waste Description: ALIPHATIC SOLVENTS

Waste Code: 213
Waste Description: PETROLEUM DISTILLATES

Waste Code: 254
Waste Description: TRANSFER STATION OILS WASTES

Waste Code: 264
Waste Description: PHOTOPROCESSING WASTES

---

90 **8 of 16** **SSW/113.6** **90.9 / -1.00** **1075642 ONT. INC.** **GEN**
30 Grenfell Cres.
NEPEAN ON K2G 0G2

Generator No: ON3789282
Status:
Approval Years: 02,03,04
Contam. Facility:
MHSW Facility:
SIC Code:
SIC Description:

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 221
Waste Description: LIGHT FUELS

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90 **9 of 16** **SSW/113.6** **90.9 / -1.00** **K COLOUR GRAPHICS** **GEN**
30 GRENFELL CRESCENT
NEPEAN ON K2G 0G2

Generator No: ON1345801
Status:
Approval Years: 98,99,00,01
Contam. Facility:
MHSW Facility:
SIC Code: 2849
SIC Description: OTHER PRINTING IND.

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

--Details--
Waste Code: 213
Waste Description: PETROLEUM DISTILLATES

Waste Code: 145
Waste Description: PAINT/PIGMENT/COATING RESIDUES

Waste Code: 212
Waste Description: ALIPHATIC SOLVENTS

Waste Code: 264
Waste Description: PHOTOPROCESSING WASTES

90	***10 of 16***	***SSW/113.6***	***90.9 / -1.00***	***K Colour Graphics*** ***30 Grenfell Cres*** ***Nepean ON K2G 0G2***	***GEN***

Generator No: ON3002774
Status:
Approval Years: 2010
Contam. Facility:
MHSW Facility:
SIC Code: 323119
SIC Description: Other Printing

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 254
Waste Description: TRANSFER STATION OILS WASTES

Waste Code: 213
Waste Description: PETROLEUM DISTILLATES

Waste Code: 145
Waste Description: PAINT/PIGMENT/COATING RESIDUES

Waste Code: 264
Waste Description: PHOTOPROCESSING WASTES

90	***11 of 16***	***SSW/113.6***	***90.9 / -1.00***	***VALLEY ALUMINUM WINDOW IND LTD*** ***30 GRENFELL CR*** ***NEPEAN ON K2G 0G2***	***PRT***

Location ID: 9605
Type: retail
Expiry Date:
Capacity (L): 9000
Licence #: 0001065856

90	***12 of 16***	***SSW/113.6***	***90.9 / -1.00***	***VALLEY ALUMINUM WINDOW IND LTD*** ***30 GRENFELL CR*** ***NEPEAN ON K2G 0G2***	***PRT***

Location ID: 9605
Type: private
Expiry Date:
Capacity (L): 0.00
Licence #: 0001021633

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
90	13 of 16	SSW/113.6	90.9 / -1.00	K COLOUR GRAPHICS PRE-PRESS 30 Grenfell Cres Nepean ON K2G 0G2	SCT

Established: 1988
Plant Size (ft²): 0
Employment: 8

--Details--
Description: Quick Printing
SIC/NAICS Code: 323114

Description: Digital Printing
SIC/NAICS Code: 323115

Description: Other Printing
SIC/NAICS Code: 323119

Description: Support Activities for Printing
SIC/NAICS Code: 323120

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
90	14 of 16	SSW/113.6	90.9 / -1.00	K. Colour Graphics Pre-Press 30 Grenfell Cres Unit 613 Nepean ON K2G 0G2	SCT

Established: 01-AUG-80
Plant Size (ft²):
Employment:

--Details--
Description: Support Activities for Printing
SIC/NAICS Code: 323120

Description: Other Printing
SIC/NAICS Code: 323119

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
90	15 of 16	SSW/113.6	90.9 / -1.00	K COLOUR GRAPHICS INC. 30 GRENFELL CRES NEPEAN ON K2G 0G2	SCT

Established: 0000
Plant Size (ft²): 0
Employment: 0

--Details--
Description: Support Activities for Printing
SIC/NAICS Code: 323120

Description: Quick Printing
SIC/NAICS Code: 323114

Description: Digital Printing
SIC/NAICS Code: 323115

Description: Other Printing
SIC/NAICS Code: 323119

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
90	16 of 16	SSW/113.6	90.9 / -1.00	VALLEY ALUMINUM WINDOW IND 30 GRENFELL CRES NEPEAN ON K2G 0G2	SCT

Established: 1965
Plant Size (ft²): 6700
Employment: 14

--Details--
Description: METAL DOORS, SASH, FRAMES, MOLDING, & TRIM
SIC/NAICS Code: 3442

Description: LUMBER, PLYWOOD, MILLWORK, & WOOD PANELS
SIC/NAICS Code: 5031

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
91	1 of 1	N/116.1	91.9 / 0.00	lot 26 con 1 ON	WWIS

Well ID:	1504984	**Data Entry Status:**	
Construction Date:		**Data Src:**	1
Primary Water Use:	Domestic	**Date Received:**	12/3/1963
Sec. Water Use:	0	**Selected Flag:**	Yes
Final Well Status:	Water Supply	**Abandonment Rec:**	
Water Type:		**Contractor:**	1503
Casing Material:		**Form Version:**	1
Audit No:		**Owner:**	
Tag:		**Street Name:**	
Construction Method:		**County:**	OTTAWA-CARLETON
Elevation (m):		**Municipality:**	NEPEAN TOWNSHIP
Elevation Reliability:		**Site Info:**	
Depth to Bedrock:		**Lot:**	026
Well Depth:		**Concession:**	01
Overburden/Bedrock:		**Concession Name:**	RF
Pump Rate:		**Easting NAD83:**	
Static Water Level:		**Northing NAD83:**	
Flowing (Y/N):		**Zone:**	
Flow Rate:		**UTM Reliability:**	
Clear/Cloudy:			

Bore Hole Information

Bore Hole ID:	10027027	**Elevation:**	91.48
DP2BR:	42	**Elevrc:**	
Spatial Status:		**Zone:**	18
Code OB:	r	**East83:**	443590.7
Code OB Desc:	Bedrock	**Org CS:**	
Open Hole:		**North83:**	5019492
Cluster Kind:		**UTMRC:**	5
Date Completed:	17-SEP-63	**UTMRC Desc:**	margin of error : 100 m - 300 m
Remarks:		**Location Method:**	p5
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock Materials Interval

Formation ID: 931001068
Layer: 2

Color:
General Color:
Mat1: 09
Most Common Material: MEDIUM SAND
Mat2:
Other Materials:
Mat3:
Other Materials:
Formation Top Depth: 8
Formation End Depth: 40
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 931001067
Layer: 1
Color:
General Color:
Mat1: 01
Most Common Material: FILL
Mat2:
Other Materials:
Mat3:
Other Materials:
Formation Top Depth: 0
Formation End Depth: 8
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 931001069
Layer: 3
Color:
General Color:
Mat1: 11
Most Common Material: GRAVEL
Mat2:
Other Materials:
Mat3:
Other Materials:
Formation Top Depth: 40
Formation End Depth: 42
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 931001070
Layer: 4
Color: 3
General Color: BLUE
Mat1: 15
Most Common Material: LIMESTONE
Mat2:
Other Materials:
Mat3:
Other Materials:
Formation Top Depth: 42
Formation End Depth: 77
Formation End Depth UOM: ft

Method of Construction & Well Use

Method Construction ID:	961504984
Method Construction Code:	1
Method Construction:	Cable Tool
Other Method Construction:	

Pipe Information

Pipe ID:	10575597
Casing No:	1
Comment:	
Alt Name:	

Construction Record - Casing

Casing ID:	930046794
Layer:	2
Material:	4
Open Hole or Material:	OPEN HOLE
Depth From:	
Depth To:	77
Casing Diameter:	5
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Construction Record - Casing

Casing ID:	930046793
Layer:	1
Material:	1
Open Hole or Material:	STEEL
Depth From:	
Depth To:	48
Casing Diameter:	5
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Results of Well Yield Testing

Pump Test ID:	991504984
Pump Set At:	
Static Level:	20
Final Level After Pumping:	30
Recommended Pump Depth:	60
Pumping Rate:	10
Flowing Rate:	
Recommended Pump Rate:	8
Levels UOM:	ft
Rate UOM:	GPM
Water State After Test Code:	2
Water State After Test:	CLOUDY
Pumping Test Method:	1
Pumping Duration HR:	1
Pumping Duration MIN:	0
Flowing:	N

Water Details

Water ID:	933458389

Layer:	1
Kind Code:	1
Kind:	FRESH
Water Found Depth:	55
Water Found Depth UOM:	ft

Water Details

Water ID:	933458390
Layer:	2
Kind Code:	1
Kind:	FRESH
Water Found Depth:	75
Water Found Depth UOM:	ft

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92 ***1 of 1*** ***W/117.1*** ***90.9 / -1.00*** ***ON*** ***BORE***

Borehole ID:	612290	**Type:**	Borehole
Use:	Geotechnical/Geological Investigation	**Status:**	
Drill Method:	Power auger	**UTM Zone:**	18
Easting:	443341	**Northing:**	5019272
Location Accuracy:		**Orig. Ground Elev m:**	92.9
Elev. Reliability Note:		**DEM Ground Elev m:**	91.9
Total Depth m:	6.6	**Primary Name:**	
Township:		**Concession:**	
Lot:		**Municipality:**	
Completion Date:	APR-1972	**Static Water Level:**	-999.9
Primary Water Use:	Not Used	**Sec. Water Use:**	

--Details--

Stratum ID:	218390694	**Top Depth(m):**	0.0
Bottom Depth(m):	2.4	**Stratum Desc:**	SILT,SAND,CLAY. BROWN,COMPACT.
Stratum ID:	218390695	**Top Depth(m):**	2.4
Bottom Depth(m):	4.1	**Stratum Desc:**	CLAY,SILT. GREY,BROWN,VERY STIFF, WEATHERED.
Stratum ID:	218390696	**Top Depth(m):**	4.1
Bottom Depth(m):	6.6	**Stratum Desc:**	SILT,SAND. GREY,DENSE. 00000018000800110013503 5,SAND. BROWN,GREY,STIFF. CLAY. GREY,STIFF.

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93 ***1 of 2*** ***ESE/117.2*** ***90.9 / -1.00*** ***ON*** ***BORE***

Borehole ID:	806169	**Type:**	Borehole
Use:	Geotechnical/Geological Investigation	**Status:**	
Drill Method:	Hollow stem auger	**UTM Zone:**	18
Easting:	443768.6	**Northing:**	5019149.73
Location Accuracy:		**Orig. Ground Elev m:**	99.4
Elev. Reliability Note:		**DEM Ground Elev m:**	93.1
Total Depth m:	5.2	**Primary Name:**	MW 03-3
Township:		**Concession:**	
Lot:		**Municipality:**	
Completion Date:	20-AUG-2003	**Static Water Level:**	-999.9
Primary Water Use:		**Sec. Water Use:**	

--Details--

Stratum ID:	218587896	**Top Depth(m):**	0.0
Bottom Depth(m):	0.8	**Stratum Desc:**	Brown Compact Fill-Misc Sand - Gravel

Stratum ID:	218587897	**Top Depth(m):**	0.8
Bottom Depth(m):	1.5	**Stratum Desc:**	Dark Brown to Yellowish Brown Compact Fill-Misc sand silt Trace: Cl
Stratum ID:	218587898	**Top Depth(m):**	1.5
Bottom Depth(m):	2.0	**Stratum Desc:**	Brown Loose Silt - Sand
Stratum ID:	218587899	**Top Depth(m):**	2.0
Bottom Depth(m):	4.1	**Stratum Desc:**	Brown Loose Silt
Stratum ID:	218587900	**Top Depth(m):**	4.1
Bottom Depth(m):	5.2	**Stratum Desc:**	Grey-Brown Dense Silt With: Sa

93 **2 of 2** **ESE/117.2** **90.9 / -1.00** **ON** **BORE**

Borehole ID:	806175	**Type:**	Borehole
Use:	Geotechnical/Geological Investigation	**Status:**	
Drill Method:	Hollow stem auger	**UTM Zone:**	18
Easting:	443768.73	**Northing:**	5019149.72
Location Accuracy:		**Orig. Ground Elev m:**	99.4
Elev. Reliability Note:		**DEM Ground Elev m:**	93.1
Total Depth m:	7.6	**Primary Name:**	MW 03-3A
Township:		**Concession:**	
Lot:		**Municipality:**	
Completion Date:	26-AUG-2003	**Static Water Level:**	-999.9
Primary Water Use:		**Sec. Water Use:**	

--Details--

Stratum ID:	218587928	**Top Depth(m):**	0.0
Bottom Depth(m):	0.6	**Stratum Desc:**	Compact Fill-Misc Sand - Gravel
Stratum ID:	218587929	**Top Depth(m):**	0.6
Bottom Depth(m):	1.5	**Stratum Desc:**	Black to Greenish Grey Compact Fill-Misc Silty Clay With: Sa W Gr
Stratum ID:	218587930	**Top Depth(m):**	1.5
Bottom Depth(m):	1.8	**Stratum Desc:**	Grey-Brown Loose Silt - Sand
Stratum ID:	218587931	**Top Depth(m):**	1.8
Bottom Depth(m):	4.2	**Stratum Desc:**	Brown Loose Silt
Stratum ID:	218587932	**Top Depth(m):**	4.2
Bottom Depth(m):	7.6	**Stratum Desc:**	Grey-Brown to Grey Dense to Compact Silt With: Sa

94 **1 of 1** **ESE/117.4** **90.9 / -1.00** **ON** **BORE**

Borehole ID:	806183	**Type:**	Borehole
Use:	Geotechnical/Geological Investigation	**Status:**	
Drill Method:	Other Method	**UTM Zone:**	18
Easting:	443792.03	**Northing:**	5019170.79
Location Accuracy:		**Orig. Ground Elev m:**	99.5
Elev. Reliability Note:		**DEM Ground Elev m:**	92.6
Total Depth m:	1.2	**Primary Name:**	AH 03-2
Township:		**Concession:**	
Lot:		**Municipality:**	
Completion Date:	20-AUG-2003	**Static Water Level:**	-999.9
Primary Water Use:		**Sec. Water Use:**	

--Details--

Stratum ID:	218587963	***Top Depth(m):***	0.0
Bottom Depth(m):	0.4	***Stratum Desc:***	Brown Fill-Misc Sand - Gravel
Stratum ID:	218587964	***Top Depth(m):***	0.4
Bottom Depth(m):	1.2	***Stratum Desc:***	Brown Fill-Misc Silty Clay With: Sa W Gr

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95 ***1 of 2*** ***SSW/123.0*** ***90.9 / -1.00*** ***PIRAMID MANUFACTURING LIMITED*** ***SCT***
28 GRENFELL CRES
NEPEAN ON K2G 0G2

Established:	1979
Plant Size (ft²):	5000
Employment:	5

--Details--

Description:	OFFICE AND STORE FIXTURES, PARTITIONS, SHELVING, AND LOCKERS, EXCEPT WOOD
SIC/NAICS Code:	2542
Description:	GLASS PRODUCTS, MADE OF PURCHASED GLASS
SIC/NAICS Code:	3231
Description:	METAL DOORS, SASH, FRAMES, MOLDING, AND TRIM
SIC/NAICS Code:	3442
Description:	FURNITURE
SIC/NAICS Code:	5021
Description:	LUMBER, PLYWOOD, MILLWORK, AND WOOD PANELS
SIC/NAICS Code:	5031

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95 ***2 of 2*** ***SSW/123.0*** ***90.9 / -1.00*** ***Piramid Manufacturing Ltd.*** ***SCT***
28 Grenfell Cres
Nepean ON K2G 0G2

Established:	01-JUL-79
Plant Size (ft²):	5000
Employment:	

--Details--

Description:	Glass Product Manufacturing from Purchased Glass
SIC/NAICS Code:	327215
Description:	Metal Window and Door Manufacturing
SIC/NAICS Code:	332321
Description:	Other Specialty-Line Building Supplies Wholesaler-Distributors
SIC/NAICS Code:	416390
Description:	Metal Window and Door Manufacturing
SIC/NAICS Code:	332321

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96 ***1 of 2*** ***S/123.1*** ***90.9 / -1.00*** ***queensway commercial door service ltd*** ***GEN***
41 capital dr
ottawa ON K2G OE7

Generator No:	ON2668142	***PO Box No:***	
Status:		***Country:***	Canada

Approval Years:	2014	**Choice of Contact:**	CO_OFFICIAL
Contam. Facility:	No	**Co Admin:**	
MHSW Facility:	No	**Phone No Admin:**	
SIC Code:	416330		
SIC Description:	HARDWARE WHOLESALER-DISTRIBUTORS		

--Details--
Waste Code: 145
Waste Description: PAINT/PIGMENT/COATING RESIDUES

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96 ***2 of 2*** ***S/123.1*** ***90.9 / -1.00*** ***queensway commercial door service ltd***
41 capital dr
ottawa ON ***GEN***

Generator No:	ON2668142	**PO Box No:**	
Status:		**Country:**	
Approval Years:	2013	**Choice of Contact:**	
Contam. Facility:		**Co Admin:**	
MHSW Facility:		**Phone No Admin:**	
SIC Code:	416330		
SIC Description:	HARDWARE WHOLESALER-DISTRIBUTORS		

--Details--
Waste Code: 145
Waste Description: PAINT/PIGMENT/COATING RESIDUES

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97 ***1 of 1*** ***N/126.2*** ***91.9 / 0.00*** ***ON*** ***BORE***

Borehole ID:	803348	**Type:**	Borehole
Use:	Geotechnical/Geological Investigation	**Status:**	
Drill Method:	Hollow stem auger	**UTM Zone:**	18
Easting:	443601.93	**Northing:**	5019506.78
Location Accuracy:		**Orig. Ground Elev m:**	91.3
Elev. Reliability Note:		**DEM Ground Elev m:**	91.7
Total Depth m:	5.9	**Primary Name:**	BH 8
Township:		**Concession:**	
Lot:		**Municipality:**	
Completion Date:	23-OCT-1984	**Static Water Level:**	2.5
Primary Water Use:		**Sec. Water Use:**	

--Details--

Stratum ID:	218576022	**Top Depth(m):**	0.0
Bottom Depth(m):	0.2	**Stratum Desc:**	Asphalt
Stratum ID:	218576023	**Top Depth(m):**	0.2
Bottom Depth(m):	0.4	**Stratum Desc:**	Brown Fill-Misc Sand - Gravel With: Si
Stratum ID:	218576024	**Top Depth(m):**	0.4
Bottom Depth(m):	0.9	**Stratum Desc:**	Grey to Black Fill-Misc sand silt With: Gr W Org M
Stratum ID:	218576025	**Top Depth(m):**	0.9
Bottom Depth(m):	2.9	**Stratum Desc:**	Grey-Brown Stiff clay silt
Stratum ID:	218576026	**Top Depth(m):**	2.9
Bottom Depth(m):	4.3	**Stratum Desc:**	Grey-Brown Stiff Weathered Crust Silty Clay
Stratum ID:	218576027	**Top Depth(m):**	4.3
Bottom Depth(m):	5.9	**Stratum Desc:**	Grey Dense to Compact sand silt TO SILTY

FINE SAND

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98 *1 of 1* *SE/127.3* *90.9 / -1.00* *ON* **BORE**

Borehole ID:	802746	**Type:**	Borehole
Use:	Geotechnical/Geological Investigation	**Status:**	
Drill Method:	Hollow stem auger	**UTM Zone:**	18
Easting:	443762.86	**Northing:**	5019131.34
Location Accuracy:		**Orig. Ground Elev m:**	92.5
Elev. Reliability Note:		**DEM Ground Elev m:**	93.2
Total Depth m:	13.4	**Primary Name:**	BH 85-9
Township:		**Concession:**	
Lot:		**Municipality:**	
Completion Date:	13-FEB-1986	**Static Water Level:**	3.2
Primary Water Use:		**Sec. Water Use:**	

--Details--

Stratum ID:	218573399	**Top Depth(m):**	0.5
Bottom Depth(m):	2.4	**Stratum Desc:**	Grey-Brown Very Stiff Weathered Crust Silty Clay
Stratum ID:	218573400	**Top Depth(m):**	2.4
Bottom Depth(m):	3.0	**Stratum Desc:**	Grey Compact sand silt
Stratum ID:	218573401	**Top Depth(m):**	3.0
Bottom Depth(m):	7.3	**Stratum Desc:**	Grey Compact to Dense Silt - Sand Trace: Gr
Stratum ID:	218573402	**Top Depth(m):**	7.3
Bottom Depth(m):	7.9	**Stratum Desc:**	Grey Compact Till Silt - Sand Trace: Gr
Stratum ID:	218573403	**Top Depth(m):**	7.9
Bottom Depth(m):	13.4	**Stratum Desc:**	Bedrock Dolostone Oxford Formation
Stratum ID:	218573397	**Top Depth(m):**	0.0
Bottom Depth(m):	0.4	**Stratum Desc:**	Grey-Brown Fill-Misc Silt - Sand With: Cl W Gr
Stratum ID:	218573398	**Top Depth(m):**	0.4
Bottom Depth(m):	0.5	**Stratum Desc:**	Topsoil

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99 *1 of 1* *W/129.6* *90.9 / -1.00* *51 Slack Road Ottawa ON* **EHS**

Order No:	20120203018	**Nearest Intersection:**	
Status:	C	**Municipality:**	
Report Type:	Standard Report	**Client Prov/State:**	ON
Report Date:	2/6/2012 11:45:38 AM	**Search Radius (km):**	0.25
Date Received:	2/3/2012 11:42:22 AM	**X:**	-75.723141
Previous Site Name:		**Y:**	45.324709
Lot/Building Size:			
Additional Info Ordered:	Fire Insur. Maps and/or Site Plans;		

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100 *1 of 1* *N/129.9* *91.9 / 0.00* *OTTAWA ON* **WWIS**

Well ID:	7184989	**Data Entry Status:**	
Construction Date:		**Data Src:**	
Primary Water Use:	Monitoring and Test Hole	**Date Received:**	8/9/2012
Sec. Water Use:	0	**Selected Flag:**	Yes
Final Well Status:	Test Hole	**Abandonment Rec:**	

Water Type:		***Contractor:***	7241
Casing Material:		***Form Version:***	7
Audit No:	Z151149	***Owner:***	
Tag:	A109827	***Street Name:***	1950 MERIVALE RD
Construction Method:		***County:***	OTTAWA-CARLETON
Elevation (m):		***Municipality:***	NEPEAN TOWNSHIP
Elevation Reliability:		***Site Info:***	
Depth to Bedrock:		***Lot:***	
Well Depth:		***Concession:***	
Overburden/Bedrock:		***Concession Name:***	
Pump Rate:		***Easting NAD83:***	
Static Water Level:		***Northing NAD83:***	
Flowing (Y/N):		***Zone:***	
Flow Rate:		***UTM Reliability:***	
Clear/Cloudy:			

Bore Hole Information

Bore Hole ID:	1004099065	***Elevation:***	91.21
DP2BR:		***Elevrc:***	
Spatial Status:		***Zone:***	18
Code OB:		***East83:***	443551
Code OB Desc:		***Org CS:***	UTM83
Open Hole:		***North83:***	5019488
Cluster Kind:		***UTMRC:***	4
Date Completed:	05-JUL-12	***UTMRC Desc:***	margin of error : 30 m - 100 m
Remarks:		***Location Method:***	wwr
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock Materials Interval

Formation ID:	1004390856
Layer:	3
Color:	2
General Color:	GREY
Mat1:	05
Most Common Material:	CLAY
Mat2:	05
Other Materials:	CLAY
Mat3:	
Other Materials:	
Formation Top Depth:	3.1
Formation End Depth:	6.1
Formation End Depth UOM:	m

Overburden and Bedrock Materials Interval

Formation ID:	1004390854
Layer:	1
Color:	6
General Color:	BROWN
Mat1:	01
Most Common Material:	FILL
Mat2:	28
Other Materials:	SAND
Mat3:	77

Other Materials:	LOOSE
Formation Top Depth:	0
Formation End Depth:	1.5
Formation End Depth UOM:	m

Overburden and Bedrock Materials Interval

Formation ID:	1004390855
Layer:	2
Color:	6
General Color:	BROWN
Mat1:	06
Most Common Material:	SILT
Mat2:	05
Other Materials:	CLAY
Mat3:	85
Other Materials:	SOFT
Formation Top Depth:	1.5
Formation End Depth:	3.1
Formation End Depth UOM:	m

Annular Space/Abandonment Sealing Record

Plug ID:	1004390865
Layer:	2
Plug From:	.31
Plug To:	2.74
Plug Depth UOM:	m

Annular Space/Abandonment Sealing Record

Plug ID:	1004390866
Layer:	3
Plug From:	2.74
Plug To:	6.1
Plug Depth UOM:	m

Annular Space/Abandonment Sealing Record

Plug ID:	1004390864
Layer:	1
Plug From:	0
Plug To:	.31
Plug Depth UOM:	m

Method of Construction & Well Use

Method Construction ID:	1004390863
Method Construction Code:	B
Method Construction:	Other Method
Other Method Construction:	DIRECT PUSH

Pipe Information

Pipe ID:	1004390853
Casing No:	0

Comment:
Alt Name:

Construction Record - Casing

Casing ID:	1004390859
Layer:	1
Material:	5
Open Hole or Material:	PLASTIC
Depth From:	0
Depth To:	3.1
Casing Diameter:	3.81
Casing Diameter UOM:	cm
Casing Depth UOM:	m

Construction Record - Screen

Screen ID:	1004390860
Layer:	1
Slot:	10
Screen Top Depth:	3.1
Screen End Depth:	6.1
Screen Material:	5
Screen Depth UOM:	m
Screen Diameter UOM:	cm
Screen Diameter:	4.4

Water Details

Water ID:	1004390858
Layer:	
Kind Code:	
Kind:	
Water Found Depth:	
Water Found Depth UOM:	m

Hole Diameter

Hole ID:	1004390857
Diameter:	8.25
Depth From:	0
Depth To:	6.1
Hole Depth UOM:	m
Hole Diameter UOM:	cm

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101 ***1 of 1*** ***ESE/133.5*** ***90.9 / -1.00*** ***ON*** ***BORE***

Borehole ID:	802743	***Type:***	Borehole
Use:	Geotechnical/Geological Investigation	***Status:***	
Drill Method:	Hollow stem auger	***UTM Zone:***	18
Easting:	443789.05	***Northing:***	5019145.35
Location Accuracy:		***Orig. Ground Elev m:***	93
Elev. Reliability Note:		***DEM Ground Elev m:***	92.3
Total Depth m:	21.5	***Primary Name:***	BH 85-8
Township:		***Concession:***	
Lot:		***Municipality:***	
Completion Date:	08-FEB-1986	***Static Water Level:***	3.4
Primary Water Use:		***Sec. Water Use:***	

--Details--

Stratum ID:	218573380	**Top Depth(m):**	0.0
Bottom Depth(m):	1.1	**Stratum Desc:**	Dark Grey-Brown Fill-Misc Silt - Sand With: Gr W Org M
Stratum ID:	218573381	**Top Depth(m):**	1.1
Bottom Depth(m):	1.2	**Stratum Desc:**	Topsoil
Stratum ID:	218573382	**Top Depth(m):**	1.2
Bottom Depth(m):	2.7	**Stratum Desc:**	Grey-Brown Very Stiff Weathered Crust Silty Clay
Stratum ID:	218573383	**Top Depth(m):**	2.7
Bottom Depth(m):	3.7	**Stratum Desc:**	Grey-Brown Loose Layered Clayey Silt & Sandy Silt
Stratum ID:	218573384	**Top Depth(m):**	3.7
Bottom Depth(m):	6.6	**Stratum Desc:**	Grey-Brown to Grey Compact to Very Dense Silt With: Sa
Stratum ID:	218573385	**Top Depth(m):**	6.6
Bottom Depth(m):	8.7	**Stratum Desc:**	Grey Dense Till Silt - Sand With: Gr Trace: Cl
Stratum ID:	218573386	**Top Depth(m):**	8.7
Bottom Depth(m):	21.5	**Stratum Desc:**	Bedrock Dolostone Oxford Formation

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102 **1 of 1** **N/136.5** **91.9 / 0.00** **lot 26 con 1 ON** **WWIS**

Well ID:	1504976	**Data Entry Status:**	
Construction Date:		**Data Src:**	1
Primary Water Use:	Domestic	**Date Received:**	1/19/1960
Sec. Water Use:	0	**Selected Flag:**	Yes
Final Well Status:	Water Supply	**Abandonment Rec:**	
Water Type:		**Contractor:**	1301
Casing Material:		**Form Version:**	1
Audit No:		**Owner:**	
Tag:		**Street Name:**	
Construction Method:		**County:**	OTTAWA-CARLETON
Elevation (m):		**Municipality:**	NEPEAN TOWNSHIP
Elevation Reliability:		**Site Info:**	
Depth to Bedrock:		**Lot:**	026
Well Depth:		**Concession:**	01
Overburden/Bedrock:		**Concession Name:**	RF
Pump Rate:		**Easting NAD83:**	
Static Water Level:		**Northing NAD83:**	
Flowing (Y/N):		**Zone:**	
Flow Rate:		**UTM Reliability:**	
Clear/Cloudy:			

Bore Hole Information

Bore Hole ID:	10027019	**Elevation:**	91.6
DP2BR:	42	**Elevrc:**	
Spatial Status:		**Zone:**	18
Code OB:	r	**East83:**	443585.7
Code OB Desc:	Bedrock	**Org CS:**	
Open Hole:		**North83:**	5019512
Cluster Kind:		**UTMRC:**	5
Date Completed:	28-OCT-59	**UTMRC Desc:**	margin of error : 100 m - 300 m
Remarks:		**Location Method:**	p5
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			

Improvement Location Method:
Source Revision Comment:
Supplier Comment:

Overburden and Bedrock Materials Interval

Formation ID: 931001046
Layer: 1
Color:
General Color:
Mat1: 05
Most Common Material: CLAY
Mat2:
Other Materials:
Mat3:
Other Materials:
Formation Top Depth: 0
Formation End Depth: 42
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 931001047
Layer: 2
Color:
General Color:
Mat1: 18
Most Common Material: SANDSTONE
Mat2:
Other Materials:
Mat3:
Other Materials:
Formation Top Depth: 42
Formation End Depth: 65
Formation End Depth UOM: ft

Method of Construction & Well Use

Method Construction ID: 961504976
Method Construction Code: 1
Method Construction: Cable Tool
Other Method Construction:

Pipe Information

Pipe ID: 10575589
Casing No: 1
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 930046778
Layer: 2
Material: 4
Open Hole or Material: OPEN HOLE
Depth From:
Depth To: 65
Casing Diameter: 5

Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Casing

Casing ID: 930046777
Layer: 1
Material: 1
Open Hole or Material: STEEL
Depth From:
Depth To: 42
Casing Diameter: 5
Casing Diameter UOM: inch
Casing Depth UOM: ft

Results of Well Yield Testing

Pump Test ID: 991504976
Pump Set At:
Static Level: 20
Final Level After Pumping: 21
Recommended Pump Depth: 21
Pumping Rate: 8
Flowing Rate:
Recommended Pump Rate: 8
Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 1
Water State After Test: CLEAR
Pumping Test Method: 1
Pumping Duration HR: 1
Pumping Duration MIN: 0
Flowing: N

Water Details

Water ID: 933458378
Layer: 1
Kind Code: 1
Kind: FRESH
Water Found Depth: 65
Water Found Depth UOM: ft

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103 | ***1 of 4*** | ***SSW/139.3*** | ***90.9 / -1.00*** | ***DOLAN HUGH DISTRIBUTORS***
34 GRENFELL CRES
NEPEAN ON K2G 0G2 | ***CHEM***

Headcode: 273600
Headcode Desc:
Phone: 6132258822
List Name:
Description:
Head Office Province:
Head Office Postal:
Mailing Address:
Mailing Address 2:
Mailing City:

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103 | ***2 of 4*** | ***SSW/139.3*** | ***90.9 / -1.00*** | ***J M SCHERMERHORN LTD.***
32 GRENFELL CRES
NEPEAN ON K2G 0G2 | ***SCT***

Established:
Plant Size (ft²): 0
Employment: 0

--Details--
Description: PLUMBING & HEATING EQUIPMENT & SUPPLIES (HYDRONICS)
SIC/NAICS Code: 5074

---

103 ***3 of 4*** ***SSW/139.3*** ***90.9 / -1.00*** ***Hugh Dolan Distributors Ltd.*** ***SCT***
34 Grenfell Cres
Nepean ON K2G 0G2

Established: 01-AUG-71
Plant Size (ft²):
Employment:

--Details--
Description: All Other Miscellaneous Chemical Product Manufacturing
SIC/NAICS Code: 325999

Description: Petroleum Product Wholesaler-Distributors
SIC/NAICS Code: 412110

Description: Soap and Cleaning Compound Manufacturing
SIC/NAICS Code: 325610

Description: Chemical (except Agricultural) and Allied Product Wholesaler-Distributors
SIC/NAICS Code: 418410

Description: Other Petroleum and Coal Product Manufacturing
SIC/NAICS Code: 324190

Description: Industrial Machinery, Equipment and Supplies Wholesaler-Distributors
SIC/NAICS Code: 417230

Description: Other Petroleum and Coal Product Manufacturing
SIC/NAICS Code: 324190

Description: All Other Basic Inorganic Chemical Manufacturing
SIC/NAICS Code: 325189

---

103 ***4 of 4*** ***SSW/139.3*** ***90.9 / -1.00*** ***MECHANICAL TRADE SALES*** ***SCT***
34 GRENFELL CRES
NEPEAN ON K2G 0G2

Established: 1972
Plant Size (ft²): 0
Employment: 2

--Details--
Description: INDUSTRIAL MACHINERY & EQUIPMENT
SIC/NAICS Code: 5084

Description: INDUSTRIAL SUPPLIES
SIC/NAICS Code: 5085

---

104 ***1 of 2*** ***ESE/140.2*** ***90.9 / -1.00*** ***BORE***
ON

Borehole ID: 612284 ***Type:*** Borehole
Use: ***Status:***
Drill Method: ***UTM Zone:*** 18

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

Easting:	443836	**Northing:**	5019202
Location Accuracy:		**Orig. Ground Elev m:**	93
Elev. Reliability Note:		**DEM Ground Elev m:**	92.2
Total Depth m:	22.3	**Primary Name:**	
Township:		**Concession:**	
Lot:		**Municipality:**	
Completion Date:	NOV-1952	**Static Water Level:**	-999.9
Primary Water Use:		**Sec. Water Use:**	

--Details--

Stratum ID:	218390668	**Top Depth(m):**	0.0
Bottom Depth(m):	0.6	**Stratum Desc:**	SOIL,SAND.
Stratum ID:	218390669	**Top Depth(m):**	0.6
Bottom Depth(m):	7.9	**Stratum Desc:**	CLAY.
Stratum ID:	218390670	**Top Depth(m):**	7.9
Bottom Depth(m):	10.4	**Stratum Desc:**	SAND.
Stratum ID:	218390671	**Top Depth(m):**	10.4
Bottom Depth(m):	22.3	**Stratum Desc:**	LIMESTONE. BLACK. 00070LIMESTONE. GREY. 00095ROCK. AY,SAND,SILT. BROWN,GREY. CLAY,S

104	***2 of 2***	***ESE/140.2***	***90.9 / -1.00***	***lot 25 con A ON***	***WWIS***

Well ID:	1504148	**Data Entry Status:**	
Construction Date:		**Data Src:**	1
Primary Water Use:	Domestic	**Date Received:**	1/21/1953
Sec. Water Use:	0	**Selected Flag:**	Yes
Final Well Status:	Water Supply	**Abandonment Rec:**	
Water Type:		**Contractor:**	3566
Casing Material:		**Form Version:**	1
Audit No:		**Owner:**	
Tag:		**Street Name:**	
Construction Method:		**County:**	OTTAWA-CARLETON
Elevation (m):		**Municipality:**	NEPEAN TOWNSHIP
Elevation Reliability:		**Site Info:**	
Depth to Bedrock:		**Lot:**	025
Well Depth:		**Concession:**	A
Overburden/Bedrock:		**Concession Name:**	RF
Pump Rate:		**Easting NAD83:**	
Static Water Level:		**Northing NAD83:**	
Flowing (Y/N):		**Zone:**	
Flow Rate:		**UTM Reliability:**	
Clear/Cloudy:			

Bore Hole Information

Bore Hole ID:	10026191	**Elevation:**	92.24
DP2BR:	34	**Elevrc:**	
Spatial Status:		**Zone:**	18
Code OB:	r	**East83:**	443835.7
Code OB Desc:	Bedrock	**Org CS:**	
Open Hole:		**North83:**	5019202
Cluster Kind:		**UTMRC:**	5
Date Completed:	28-NOV-52	**UTMRC Desc:**	margin of error : 100 m - 300 m
Remarks:		**Location Method:**	p5
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			

Improvement Location Method:
Source Revision Comment:
Supplier Comment:

Overburden and Bedrock Materials Interval

Formation ID: 930998556
Layer: 4
Color: 8
General Color: BLACK
Mat1: 15
Most Common Material: LIMESTONE
Mat2:
Other Materials:
Mat3:
Other Materials:
Formation Top Depth: 34
Formation End Depth: 73
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 930998553
Layer: 1
Color:
General Color:
Mat1: 02
Most Common Material: TOPSOIL
Mat2: 09
Other Materials: MEDIUM SAND
Mat3:
Other Materials:
Formation Top Depth: 0
Formation End Depth: 2
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 930998555
Layer: 3
Color:
General Color:
Mat1: 09
Most Common Material: MEDIUM SAND
Mat2:
Other Materials:
Mat3:
Other Materials:
Formation Top Depth: 26
Formation End Depth: 34
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 930998554
Layer: 2
Color:
General Color:

Mat1:	05
Most Common Material:	CLAY
Mat2:	
Other Materials:	
Mat3:	
Other Materials:	
Formation Top Depth:	2
Formation End Depth:	26
Formation End Depth UOM:	ft

Method of Construction & Well Use

Method Construction ID:	961504148
Method Construction Code:	1
Method Construction:	Cable Tool
Other Method Construction:	

Pipe Information

Pipe ID:	10574761
Casing No:	1
Comment:	
Alt Name:	

Construction Record - Casing

Casing ID:	930045109
Layer:	1
Material:	1
Open Hole or Material:	STEEL
Depth From:	
Depth To:	34
Casing Diameter:	5
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Construction Record - Casing

Casing ID:	930045110
Layer:	2
Material:	4
Open Hole or Material:	OPEN HOLE
Depth From:	
Depth To:	73
Casing Diameter:	5
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Results of Well Yield Testing

Pump Test ID:	991504148
Pump Set At:	
Static Level:	10
Final Level After Pumping:	10
Recommended Pump Depth:	
Pumping Rate:	15
Flowing Rate:	
Recommended Pump Rate:	
Levels UOM:	ft
Rate UOM:	GPM
Water State After Test Code:	1

Water State After Test:	CLEAR
Pumping Test Method:	1
Pumping Duration HR:	1
Pumping Duration MIN:	0
Flowing:	N

Water Details

Water ID:	933457246
Layer:	1
Kind Code:	1
Kind:	FRESH
Water Found Depth:	50
Water Found Depth UOM:	ft

Water Details

Water ID:	933457247
Layer:	2
Kind Code:	1
Kind:	FRESH
Water Found Depth:	70
Water Found Depth UOM:	ft

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105 | ***1 of 1*** | ***ESE/141.8*** | ***90.9 / -1.00*** | ***lot 25 con A ON*** | ***WWIS***

Well ID:	1504165	**Data Entry Status:**	
Construction Date:		**Data Src:**	1
Primary Water Use:	Public	**Date Received:**	1/11/1955
Sec. Water Use:	0	**Selected Flag:**	Yes
Final Well Status:	Water Supply	**Abandonment Rec:**	
Water Type:		**Contractor:**	1802
Casing Material:		**Form Version:**	1
Audit No:		**Owner:**	
Tag:		**Street Name:**	
Construction Method:		**County:**	OTTAWA-CARLETON
Elevation (m):		**Municipality:**	NEPEAN TOWNSHIP
Elevation Reliability:		**Site Info:**	
Depth to Bedrock:		**Lot:**	025
Well Depth:		**Concession:**	A
Overburden/Bedrock:		**Concession Name:**	RF
Pump Rate:		**Easting NAD83:**	
Static Water Level:		**Northing NAD83:**	
Flowing (Y/N):		**Zone:**	
Flow Rate:		**UTM Reliability:**	
Clear/Cloudy:			

Bore Hole Information

Bore Hole ID:	10026208	**Elevation:**	92.1
DP2BR:	24	**Elevrc:**	
Spatial Status:		**Zone:**	18
Code OB:	y	**East83:**	443785.7
Code OB Desc:	Unknown type (bedrock encountered)	**Org CS:**	
Open Hole:		**North83:**	5019132
Cluster Kind:		**UTMRC:**	9
Date Completed:	04-DEC-54	**UTMRC Desc:**	unknown UTM
Remarks:		**Location Method:**	p9
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			

Improvement Location Method:
Source Revision Comment:
Supplier Comment:

Overburden and Bedrock Materials Interval

Formation ID: 930998607
Layer: 1
Color:
General Color:
Mat1: 05
Most Common Material: CLAY
Mat2: 09
Other Materials: MEDIUM SAND
Mat3: 02
Other Materials: TOPSOIL
Formation Top Depth: 0
Formation End Depth: 24
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 930998609
Layer: 3
Color: 0
General Color:
Mat1: 00
Most Common Material: UNKNOWN TYPE
Mat2: 00
Other Materials: UNKNOWN TYPE
Mat3: 00
Other Materials: UNKNOWN TYPE
Formation Top Depth: 38
Formation End Depth: 41
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 930998608
Layer: 2
Color:
General Color:
Mat1: 15
Most Common Material: LIMESTONE
Mat2:
Other Materials:
Mat3:
Other Materials:
Formation Top Depth: 24
Formation End Depth: 38
Formation End Depth UOM: ft

Method of Construction & Well Use

Method Construction ID: 961504165
Method Construction Code: 1
Method Construction: Cable Tool
Other Method Construction:

Pipe Information

Pipe ID:	10574778
Casing No:	1
Comment:	
Alt Name:	

Construction Record - Casing

Casing ID:	930045143
Layer:	2
Material:	4
Open Hole or Material:	OPEN HOLE
Depth From:	
Depth To:	38
Casing Diameter:	4
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Construction Record - Casing

Casing ID:	930045142
Layer:	1
Material:	1
Open Hole or Material:	STEEL
Depth From:	
Depth To:	24
Casing Diameter:	4
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Results of Well Yield Testing

Pump Test ID:	991504165
Pump Set At:	
Static Level:	4
Final Level After Pumping:	15
Recommended Pump Depth:	
Pumping Rate:	10
Flowing Rate:	
Recommended Pump Rate:	
Levels UOM:	ft
Rate UOM:	GPM
Water State After Test Code:	1
Water State After Test:	CLEAR
Pumping Test Method:	1
Pumping Duration HR:	2
Pumping Duration MIN:	0
Flowing:	N

Water Details

Water ID:	933457267
Layer:	2
Kind Code:	1
Kind:	FRESH
Water Found Depth:	41
Water Found Depth UOM:	ft

Water Details

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

Water ID: 933457266
Layer: 1
Kind Code: 1
Kind: FRESH
Water Found Depth: 38
Water Found Depth UOM: ft

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106 *1 of 14* *E/143.5* *90.9 / -1.00* **M & A Rentals Inc.**
171 MacFarlane Road
Ottawa ON
CA

Certificate #: 2976-6QZSDK
Application Year: 2006
Issue Date: 6/29/2006
Approval Type: Municipal and Private Sewage Works
Status: Approved
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description:
Contaminants:
Emission Control:

---

106 *2 of 14* *E/143.5* *90.9 / -1.00* **M & A Rentals Inc.**
171 MacFarlane Road
Ottawa ON K2E 6V2
ECA

Approval No: 2976-6QZSDK
Approval Date: 2006-06-29
Status: Approved
Record Type: ECA
Link Source: IDS
SWP Area Name: Rideau Valley
MOE District: Ottawa
City: Ottawa
Longitude: -75.71668
Latitude: 45.3248059999999
Geometry X:
Geometry Y:
Approval Type: ECA-MUNICIPAL AND PRIVATE SEWAGE WORKS
Project Type: MUNICIPAL AND PRIVATE SEWAGE WORKS
Address: 171 MacFarlane Road
Full Address:
Full PDF Link: https://www.accessenvironment.ene.gov.on.ca/instruments/4085-6PTTKD-14.pdf

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106 *3 of 14* *E/143.5* *90.9 / -1.00* **COMTEST NETWORKS**
171 MACFARLANE ROAD UNIT E
OTTAWA ON K2E 6V4
GEN

Generator No: ON4767531
Status:
Approval Years: 2012
Contam. Facility:
MHSW Facility:
SIC Code: 517910
SIC Description: Other Telecommunications
PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 146
Waste Description: OTHER SPECIFIED INORGANICS

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
106	4 of 14	E/143.5	90.9 / -1.00	Ornge 171 MacFarlane Road Unit A Nepean ON K2W6V4	GEN

Generator No: ON5636477
Status:
Approval Years: 2015
Contam. Facility: No
MHSW Facility: No
SIC Code: 621912
SIC Description: 621912

PO Box No:
Country: Canada
Choice of Contact: CO_OFFICIAL
Co Admin: Marc Tremblay
Phone No Admin: 647-428-2010 Ext.

--Details--
Waste Code: 261
Waste Description: PHARMACEUTICALS

Waste Code: 251
Waste Description: OIL SKIMMINGS & SLUDGES

Waste Code: 312
Waste Description: PATHOLOGICAL WASTES

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
106	5 of 14	E/143.5	90.9 / -1.00	COMTEST GROUP 171 MACFARLANE UNIT E NEPEAN ON K2E 6V4	GEN

Generator No: ON5973284
Status:
Approval Years: 07,08
Contam. Facility:
MHSW Facility:
SIC Code: 517910
SIC Description: Other Telecommunications

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 146
Waste Description: OTHER SPECIFIED INORGANICS

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
106	6 of 14	E/143.5	90.9 / -1.00	COMTEST NETWORKS 171 MACFARLANE ROAD UNIT E OTTAWA ON	GEN

Generator No: ON4767531
Status:
Approval Years: 2013
Contam. Facility:
MHSW Facility:
SIC Code: 517910
SIC Description: OTHER TELECOMMUNICATIONS

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 146
Waste Description: OTHER SPECIFIED INORGANICS

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
106	7 of 14	E/143.5	90.9 / -1.00	COMTEST NETWORKS 171 MACFARLANE ROAD UNIT E OTTAWA ON K2E 6V4	GEN

Generator No:	ON4767531	**PO Box No:**	
Status:		**Country:**	
Approval Years:	2011	**Choice of Contact:**	
Contam. Facility:		**Co Admin:**	
MHSW Facility:		**Phone No Admin:**	
SIC Code:	517910		
SIC Description:	Other Telecommunications		

--Details--

Waste Code:	146
Waste Description:	OTHER SPECIFIED INORGANICS

---

106 ***8 of 14*** ***E/143.5*** ***90.9 / -1.00*** ***GEN***

COMTEST NETWORKS
171 MACFARLANE ROAD UNIT E
OTTAWA ON K2E 6V4

Generator No:	ON4767531	**PO Box No:**	
Status:		**Country:**	
Approval Years:	2010	**Choice of Contact:**	
Contam. Facility:		**Co Admin:**	
MHSW Facility:		**Phone No Admin:**	
SIC Code:	517910		
SIC Description:	Other Telecommunications		

--Details--

Waste Code:	146
Waste Description:	OTHER SPECIFIED INORGANICS

---

106 ***9 of 14*** ***E/143.5*** ***90.9 / -1.00*** ***GEN***

COMTEST NETWORKS
171 MACFARLANE ROAD UNIT E
OTTAWA ON K2E 6V4

Generator No:	ON4767531	**PO Box No:**	
Status:		**Country:**	Canada
Approval Years:	2016	**Choice of Contact:**	CO_OFFICIAL
Contam. Facility:	No	**Co Admin:**	
MHSW Facility:	No	**Phone No Admin:**	
SIC Code:	517910		
SIC Description:	OTHER TELECOMMUNICATIONS		

--Details--

Waste Code:	146
Waste Description:	OTHER SPECIFIED INORGANICS

---

106 ***10 of 14*** ***E/143.5*** ***90.9 / -1.00*** ***GEN***

Ornge
171 MacFarlane Road Unit A
Nepean ON K2W6V4

Generator No:	ON5636477	**PO Box No:**	
Status:		**Country:**	Canada
Approval Years:	2016	**Choice of Contact:**	CO_OFFICIAL
Contam. Facility:	No	**Co Admin:**	Marc Tremblay
MHSW Facility:	No	**Phone No Admin:**	647-428-2010 Ext.
SIC Code:	621912		
SIC Description:	621912		

--Details--

Waste Code: 312
Waste Description: PATHOLOGICAL WASTES

Waste Code: 261
Waste Description: PHARMACEUTICALS

Waste Code: 251
Waste Description: OIL SKIMMINGS & SLUDGES

---

106 **11 of 14** **E/143.5** **90.9 / -1.00** **Ornge Ottawa-Land**
171 MacFarlane Road Unit A
Nepean ON K2W6V4 **GEN**

Generator No: ON5636477
Status: Registered
Approval Years: As of Dec 2018
Contam. Facility:
MHSW Facility:
SIC Code:
SIC Description:

PO Box No:
Country: Canada
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 251 L
Waste Description: Waste oils/sludges (petroleum based)

Waste Code: 261 A
Waste Description: Pharmaceuticals

Waste Code: 312 P
Waste Description: Pathological wastes

---

106 **12 of 14** **E/143.5** **90.9 / -1.00** **COMTEST NETWORKS**
171 MACFARLANE ROAD UNIT E
OTTAWA ON K2E 6V4 **GEN**

Generator No: ON4767531
Status: Registered
Approval Years: As of Dec 2018
Contam. Facility:
MHSW Facility:
SIC Code:
SIC Description:

PO Box No:
Country: Canada
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 146 T
Waste Description: Other specified inorganic sludges, slurries or solids

---

106 **13 of 14** **E/143.5** **90.9 / -1.00** **COMTEST NETWORKS**
171 MACFARLANE ROAD UNIT E
OTTAWA ON K2E 6V4 **GEN**

Generator No: ON4767531
Status:
Approval Years: 2015
Contam. Facility: No
MHSW Facility: No
SIC Code: 517910
SIC Description: OTHER TELECOMMUNICATIONS

PO Box No:
Country: Canada
Choice of Contact: CO_OFFICIAL
Co Admin:
Phone No Admin:

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

--Details--
Waste Code: 146
Waste Description: OTHER SPECIFIED INORGANICS

---

106 ***14 of 14*** ***E/143.5*** ***90.9 / -1.00*** ***COMTEST NETWORKS*** ***GEN***
171 MACFARLANE ROAD UNIT E
OTTAWA ON K2E 6V4

Generator No: ON4767531
Status:
Approval Years: 2014
Contam. Facility: No
MHSW Facility: No
SIC Code: 517910
SIC Description: OTHER TELECOMMUNICATIONS

PO Box No:
Country: Canada
Choice of Contact: CO_OFFICIAL
Co Admin:
Phone No Admin:

--Details--
Waste Code: 146
Waste Description: OTHER SPECIFIED INORGANICS

---

107 ***1 of 1*** ***SSW/143.8*** ***90.9 / -1.00*** ***Hugh Dolan Distributors Limited*** ***GEN***
34 Greenfell Crescent
Nepean ON K2G 0G2

Generator No: ON7647286
Status: Registered
Approval Years: As of Dec 2018
Contam. Facility:
MHSW Facility:
SIC Code:
SIC Description:

PO Box No:
Country: Canada
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 113 C
Waste Description: Acid solutions - containing other metals and non-metals

Waste Code: 122 C
Waste Description: Alkaline slutions - containing other metals and non-metals (not cyanide)

Waste Code: 145 I
Waste Description: Wastes from the use of pigments, coatings and paints

Waste Code: 146 T
Waste Description: Other specified inorganic sludges, slurries or solids

Waste Code: 212 I
Waste Description: Aliphatic solvents and residues

Waste Code: 212 L
Waste Description: Aliphatic solvents and residues

Waste Code: 212 T
Waste Description: Aliphatic solvents and residues

Waste Code: 221 L
Waste Description: Light fuels

Waste Code: 232 L
Waste Description: Polymeric resins

Waste Code: 252 L
Waste Description: Waste crankcase oils and lubricants

Waste Code: 262 L
Waste Description: Detergents and soaps

Waste Code: 267 C
Waste Description: Organic acids

Waste Code: 268 C
Waste Description: Amines

Waste Code: 331 I
Waste Description: Waste compressed gases including cylinders

---

108 | **1 of 1** | **SSW/146.0** | **90.9 / -1.00** | **36 Capital Drive Ottawa ON** | **EHS**

Order No: 20110815021
Status: C
Report Type: Standard Report
Report Date: 8/24/2011
Date Received: 8/15/2011 12:15:49 PM
Previous Site Name:
Lot/Building Size:
Additional Info Ordered: Fire Insur. Maps and/or Site Plans

Nearest Intersection:
Municipality:
Client Prov/State: ON
Search Radius (km): 0.25
X: -75.720865
Y: 45.32201

---

109 | **1 of 2** | **NW/146.3** | **91.9 / 0.00** | **ON** | **BORE**

Borehole ID: 612302
Use:
Drill Method:
Easting: 443431
Location Accuracy:
Elev. Reliability Note:
Total Depth m: 29
Township:
Lot:
Completion Date: DEC-1966
Primary Water Use:

Type: Borehole
Status:
UTM Zone: 18
Northing: 5019447
Orig. Ground Elev m: 89.9
DEM Ground Elev m: 91
Primary Name:
Concession:
Municipality:
Static Water Level: -999.9
Sec. Water Use:

--Details--

Stratum ID: 218390737
Bottom Depth(m): 2.4
Top Depth(m): 0.0
Stratum Desc: FILL.

Stratum ID: 218390738
Bottom Depth(m): 7.6
Top Depth(m): 2.4
Stratum Desc: SAND.

Stratum ID: 218390739
Bottom Depth(m): 12.5
Top Depth(m): 7.6
Stratum Desc: GRAVEL,BOULDERS.

Stratum ID: 218390740
Bottom Depth(m): 29.0
Top Depth(m): 12.5
Stratum Desc: LIMESTONE. 00090,VERY STIFF, FISSURED. CLAY,SILT. BROWN,GREY,VERY STIFF, FISSURED. CLAY,SILT

---

109 | **2 of 2** | **NW/146.3** | **91.9 / 0.00** | **lot 26 con 1 ON** | **WWIS**

Well ID:	1504997	**Data Entry Status:**	
Construction Date:		**Data Src:**	1
Primary Water Use:	Commerical	**Date Received:**	1/9/1967
Sec. Water Use:	0	**Selected Flag:**	Yes
Final Well Status:	Water Supply	**Abandonment Rec:**	
Water Type:		**Contractor:**	1503
Casing Material:		**Form Version:**	1
Audit No:		**Owner:**	
Tag:		**Street Name:**	
Construction Method:		**County:**	OTTAWA-CARLETON
Elevation (m):		**Municipality:**	NEPEAN TOWNSHIP
Elevation Reliability:		**Site Info:**	
Depth to Bedrock:		**Lot:**	026
Well Depth:		**Concession:**	01
Overburden/Bedrock:		**Concession Name:**	RF
Pump Rate:		**Easting NAD83:**	
Static Water Level:		**Northing NAD83:**	
Flowing (Y/N):		**Zone:**	
Flow Rate:		**UTM Reliability:**	
Clear/Cloudy:			

Bore Hole Information

Bore Hole ID:	10027040	**Elevation:**	90.96
DP2BR:	41	**Elevrc:**	
Spatial Status:		**Zone:**	18
Code OB:	r	**East83:**	443430.7
Code OB Desc:	Bedrock	**Org CS:**	
Open Hole:		**North83:**	5019447
Cluster Kind:		**UTMRC:**	5
Date Completed:	08-DEC-66	**UTMRC Desc:**	margin of error : 100 m - 300 m
Remarks:		**Location Method:**	p5
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock Materials Interval

Formation ID:	931001109
Layer:	3
Color:	
General Color:	
Mat1:	11
Most Common Material:	GRAVEL
Mat2:	13
Other Materials:	BOULDERS
Mat3:	
Other Materials:	
Formation Top Depth:	25
Formation End Depth:	41
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	931001110
Layer:	4
Color:	
General Color:	

Mat1: 15
Most Common Material: LIMESTONE
Mat2:
Other Materials:
Mat3:
Other Materials:
Formation Top Depth: 41
Formation End Depth: 95
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 931001107
Layer: 1
Color:
General Color:
Mat1: 01
Most Common Material: FILL
Mat2:
Other Materials:
Mat3:
Other Materials:
Formation Top Depth: 0
Formation End Depth: 8
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 931001108
Layer: 2
Color:
General Color:
Mat1: 09
Most Common Material: MEDIUM SAND
Mat2:
Other Materials:
Mat3:
Other Materials:
Formation Top Depth: 8
Formation End Depth: 25
Formation End Depth UOM: ft

Method of Construction & Well Use

Method Construction ID: 961504997
Method Construction Code: 1
Method Construction: Cable Tool
Other Method Construction:

Pipe Information

Pipe ID: 10575610
Casing No: 1
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 930046820

Layer:	2
Material:	4
Open Hole or Material:	OPEN HOLE
Depth From:	
Depth To:	95
Casing Diameter:	5
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Construction Record - Casing

Casing ID:	930046819
Layer:	1
Material:	1
Open Hole or Material:	STEEL
Depth From:	
Depth To:	45
Casing Diameter:	5
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Results of Well Yield Testing

Pump Test ID:	991504997
Pump Set At:	
Static Level:	18
Final Level After Pumping:	70
Recommended Pump Depth:	80
Pumping Rate:	4
Flowing Rate:	
Recommended Pump Rate:	3
Levels UOM:	ft
Rate UOM:	GPM
Water State After Test Code:	2
Water State After Test:	CLOUDY
Pumping Test Method:	1
Pumping Duration HR:	2
Pumping Duration MIN:	0
Flowing:	N

Water Details

Water ID:	933458407
Layer:	1
Kind Code:	1
Kind:	FRESH
Water Found Depth:	90
Water Found Depth UOM:	ft

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110 | ***1 of 1*** | ***ESE/148.8*** | ***90.9 / -1.00*** | ***Pegasus Development Corporation***
180 MacFarlane Rd
Ottawa ON | ***CA***

Certificate #:	5671-72YPGA
Application Year:	2007
Issue Date:	5/22/2007
Approval Type:	Municipal and Private Sewage Works
Status:	Approved
Application Type:	
Client Name:	
Client Address:	
Client City:	

Client Postal Code:
Project Description:
Contaminants:
Emission Control:

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111 | ***1 of 1*** | ***WNW/150.3*** | ***90.9 / -1.00*** | ***lot 26 con 1 ON*** | ***WWIS***

Well ID:	1504990	***Data Entry Status:***	
Construction Date:		***Data Src:***	1
Primary Water Use:	Domestic	***Date Received:***	8/24/1965
Sec. Water Use:	0	***Selected Flag:***	Yes
Final Well Status:	Water Supply	***Abandonment Rec:***	
Water Type:		***Contractor:***	1503
Casing Material:		***Form Version:***	1
Audit No:		***Owner:***	
Tag:		***Street Name:***	
Construction Method:		***County:***	OTTAWA-CARLETON
Elevation (m):		***Municipality:***	NEPEAN TOWNSHIP
Elevation Reliability:		***Site Info:***	
Depth to Bedrock:		***Lot:***	026
Well Depth:		***Concession:***	01
Overburden/Bedrock:		***Concession Name:***	RF
Pump Rate:		***Easting NAD83:***	
Static Water Level:		***Northing NAD83:***	
Flowing (Y/N):		***Zone:***	
Flow Rate:		***UTM Reliability:***	
Clear/Cloudy:			

Bore Hole Information

Bore Hole ID:	10027033	***Elevation:***	90.82
DP2BR:	39	***Elevrc:***	
Spatial Status:		***Zone:***	18
Code OB:	r	***East83:***	443360.7
Code OB Desc:	Bedrock	***Org CS:***	
Open Hole:		***North83:***	5019412
Cluster Kind:		***UTMRC:***	5
Date Completed:	12-MAY-65	***UTMRC Desc:***	margin of error : 100 m - 300 m
Remarks:		***Location Method:***	p5
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock Materials Interval

Formation ID:	931001086
Layer:	2
Color:	
General Color:	
Mat1:	05
Most Common Material:	CLAY
Mat2:	
Other Materials:	
Mat3:	
Other Materials:	
Formation Top Depth:	3
Formation End Depth:	39

Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	931001087
Layer:	3
Color:	
General Color:	
Mat1:	26
Most Common Material:	ROCK
Mat2:	
Other Materials:	
Mat3:	
Other Materials:	
Formation Top Depth:	39
Formation End Depth:	106
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	931001085
Layer:	1
Color:	
General Color:	
Mat1:	09
Most Common Material:	MEDIUM SAND
Mat2:	
Other Materials:	
Mat3:	
Other Materials:	
Formation Top Depth:	0
Formation End Depth:	3
Formation End Depth UOM:	ft

Method of Construction & Well Use

Method Construction ID:	961504990
Method Construction Code:	1
Method Construction:	Cable Tool
Other Method Construction:	

Pipe Information

Pipe ID:	10575603
Casing No:	1
Comment:	
Alt Name:	

Construction Record - Casing

Casing ID:	930046806
Layer:	2
Material:	4
Open Hole or Material:	OPEN HOLE
Depth From:	
Depth To:	106
Casing Diameter:	5
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Construction Record - Casing

Casing ID:	930046805
Layer:	1
Material:	1
Open Hole or Material:	STEEL
Depth From:	
Depth To:	43
Casing Diameter:	5
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Results of Well Yield Testing

Pump Test ID:	991504990
Pump Set At:	
Static Level:	11
Final Level After Pumping:	31
Recommended Pump Depth:	70
Pumping Rate:	8
Flowing Rate:	
Recommended Pump Rate:	5
Levels UOM:	ft
Rate UOM:	GPM
Water State After Test Code:	2
Water State After Test:	CLOUDY
Pumping Test Method:	1
Pumping Duration HR:	1
Pumping Duration MIN:	0
Flowing:	N

Water Details

Water ID:	933458397
Layer:	1
Kind Code:	1
Kind:	FRESH
Water Found Depth:	60
Water Found Depth UOM:	ft

Water Details

Water ID:	933458398
Layer:	2
Kind Code:	1
Kind:	FRESH
Water Found Depth:	105
Water Found Depth UOM:	ft

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112 ***1 of 1*** ***NE/150.9*** ***91.9 / 0.00*** ***OTTAWA ON*** ***WWIS***

Well ID:	7253963	***Data Entry Status:***	
Construction Date:		***Data Src:***	
Primary Water Use:	Monitoring and Test Hole	***Date Received:***	12/10/2015
Sec. Water Use:	0	***Selected Flag:***	Yes
Final Well Status:	Observation Wells	***Abandonment Rec:***	
Water Type:		***Contractor:***	7241
Casing Material:		***Form Version:***	7
Audit No:	Z214892	***Owner:***	
Tag:	A175531	***Street Name:***	1985 MERIVALE RD.

Construction Method:		***County:***	OTTAWA-CARLETON
Elevation (m):		***Municipality:***	NEPEAN TOWNSHIP
Elevation Reliability:		***Site Info:***	
Depth to Bedrock:		***Lot:***	
Well Depth:		***Concession:***	
Overburden/Bedrock:		***Concession Name:***	
Pump Rate:		***Easting NAD83:***	
Static Water Level:		***Northing NAD83:***	
Flowing (Y/N):		***Zone:***	
Flow Rate:		***UTM Reliability:***	
Clear/Cloudy:			

Bore Hole Information

Bore Hole ID:	1005833146	***Elevation:***	91.61
DP2BR:		***Elevrc:***	
Spatial Status:		***Zone:***	18
Code OB:		***East83:***	443747
Code OB Desc:		***Org CS:***	UTM83
Open Hole:		***North83:***	5019489
Cluster Kind:		***UTMRC:***	4
Date Completed:	09-NOV-15	***UTMRC Desc:***	margin of error : 30 m - 100 m
Remarks:		***Location Method:***	wwr
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock Materials Interval

Formation ID:	1005876947
Layer:	1
Color:	6
General Color:	BROWN
Mat1:	28
Most Common Material:	SAND
Mat2:	11
Other Materials:	GRAVEL
Mat3:	85
Other Materials:	SOFT
Formation Top Depth:	0
Formation End Depth:	.91
Formation End Depth UOM:	m

Overburden and Bedrock Materials Interval

Formation ID:	1005876948
Layer:	2
Color:	2
General Color:	GREY
Mat1:	06
Most Common Material:	SILT
Mat2:	05
Other Materials:	CLAY
Mat3:	85
Other Materials:	SOFT
Formation Top Depth:	.91
Formation End Depth:	2.44
Formation End Depth UOM:	m

Annular Space/Abandonment Sealing Record

Plug ID:	1005876958
Layer:	3
Plug From:	.91
Plug To:	2.44
Plug Depth UOM:	m

Annular Space/Abandonment Sealing Record

Plug ID:	1005876956
Layer:	1
Plug From:	0
Plug To:	.31
Plug Depth UOM:	m

Annular Space/Abandonment Sealing Record

Plug ID:	1005876957
Layer:	2
Plug From:	.31
Plug To:	.91
Plug Depth UOM:	m

Method of Construction & Well Use

Method Construction ID:	1005876955
Method Construction Code:	D
Method Construction:	Direct Push
Other Method Construction:	

Pipe Information

Pipe ID:	1005876946
Casing No:	0
Comment:	
Alt Name:	

Construction Record - Casing

Casing ID:	1005876951
Layer:	1
Material:	5
Open Hole or Material:	PLASTIC
Depth From:	0
Depth To:	.91
Casing Diameter:	3.45
Casing Diameter UOM:	cm
Casing Depth UOM:	m

Construction Record - Screen

Screen ID:	1005876952
Layer:	1
Slot:	10

Screen Top Depth:	.91
Screen End Depth:	2.44
Screen Material:	5
Screen Depth UOM:	m
Screen Diameter UOM:	cm
Screen Diameter:	4.21

Water Details

Water ID:	1005876950
Layer:	
Kind Code:	
Kind:	
Water Found Depth:	
Water Found Depth UOM:	m

Hole Diameter

Hole ID:	1005876949
Diameter:	8.25
Depth From:	0
Depth To:	2.44
Hole Depth UOM:	m
Hole Diameter UOM:	cm

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113 | ***1 of 1*** | ***NNW/151.5*** | ***91.9 / 0.00*** | ***lot 26 con 1 ON*** | ***WWIS***

Well ID:	1509668	**Data Entry Status:**	
Construction Date:		**Data Src:**	1
Primary Water Use:	Commerical	**Date Received:**	1/8/1969
Sec. Water Use:	0	**Selected Flag:**	Yes
Final Well Status:	Water Supply	**Abandonment Rec:**	
Water Type:		**Contractor:**	1503
Casing Material:		**Form Version:**	1
Audit No:		**Owner:**	
Tag:		**Street Name:**	
Construction Method:		**County:**	OTTAWA-CARLETON
Elevation (m):		**Municipality:**	NEPEAN TOWNSHIP
Elevation Reliability:		**Site Info:**	
Depth to Bedrock:		**Lot:**	026
Well Depth:		**Concession:**	01
Overburden/Bedrock:		**Concession Name:**	RF
Pump Rate:		**Easting NAD83:**	
Static Water Level:		**Northing NAD83:**	
Flowing (Y/N):		**Zone:**	
Flow Rate:		**UTM Reliability:**	
Clear/Cloudy:			

Bore Hole Information

Bore Hole ID:	10031700	**Elevation:**	91.07
DP2BR:	44	**Elevrc:**	
Spatial Status:		**Zone:**	18
Code OB:	r	**East83:**	443530.7
Code OB Desc:	Bedrock	**Org CS:**	
Open Hole:		**North83:**	5019502
Cluster Kind:		**UTMRC:**	4
Date Completed:	16-DEC-68	**UTMRC Desc:**	margin of error : 30 m - 100 m
Remarks:		**Location Method:**	p4
Elevrc Desc:			
Location Source Date:			

Improvement Location Source:
Improvement Location Method:
Source Revision Comment:
Supplier Comment:

Overburden and Bedrock Materials Interval

Formation ID: 931012734
Layer: 3
Color:
General Color:
Mat1: 15
Most Common Material: LIMESTONE
Mat2:
Other Materials:
Mat3:
Other Materials:
Formation Top Depth: 44
Formation End Depth: 115
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 931012733
Layer: 2
Color:
General Color:
Mat1: 14
Most Common Material: HARDPAN
Mat2:
Other Materials:
Mat3:
Other Materials:
Formation Top Depth: 35
Formation End Depth: 44
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 931012732
Layer: 1
Color:
General Color:
Mat1: 05
Most Common Material: CLAY
Mat2:
Other Materials:
Mat3:
Other Materials:
Formation Top Depth: 0
Formation End Depth: 35
Formation End Depth UOM: ft

Method of Construction & Well Use

Method Construction ID: 961509668
Method Construction Code: 1
Method Construction: Cable Tool

Other Method Construction:

Pipe Information

Pipe ID: 10580270
Casing No: 1
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 930056037
Layer: 1
Material: 1
Open Hole or Material: STEEL
Depth From:
Depth To: 48
Casing Diameter: 5
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Casing

Casing ID: 930056038
Layer: 2
Material: 4
Open Hole or Material: OPEN HOLE
Depth From:
Depth To: 115
Casing Diameter: 5
Casing Diameter UOM: inch
Casing Depth UOM: ft

Results of Well Yield Testing

Pump Test ID: 991509668
Pump Set At:
Static Level: 20
Final Level After Pumping: 60
Recommended Pump Depth: 80
Pumping Rate: 10
Flowing Rate:
Recommended Pump Rate: 5
Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 2
Water State After Test: CLOUDY
Pumping Test Method: 1
Pumping Duration HR: 1
Pumping Duration MIN: 0
Flowing: N

Water Details

Water ID: 933464557
Layer: 1
Kind Code: 1
Kind: FRESH
Water Found Depth: 112
Water Found Depth UOM: ft

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
114	1 of 16	N/153.1	91.9 / 0.00	FRANCIS FUELS 1944 MERIVALE RD NEPEAN ON K2G 1E9	FST

Instance No:	11322210
Cont Name:	
Instance Type:	FS Liquid Fuel Tank
Fuel Type:	Gasoline
Status:	Active
Capacity:	25000
Tank Material:	Steel
Corrosion Protection:	Sacrificial anode
Tank Type:	Single Wall UST
Install Year:	1988
Parent Facility Type:	FS Gasoline Station - Full Serve
Facility Type:	FS Liquid Fuel Tank

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
114	2 of 16	N/153.1	91.9 / 0.00	FRANCIS FUELS 1944 MERIVALE RD NEPEAN ON K2G 1E9	FST

Instance No:	11322232
Cont Name:	
Instance Type:	FS Liquid Fuel Tank
Fuel Type:	Diesel
Status:	Active
Capacity:	25000
Tank Material:	Steel
Corrosion Protection:	Sacrificial anode
Tank Type:	Single Wall UST
Install Year:	1988
Parent Facility Type:	FS Gasoline Station - Full Serve
Facility Type:	FS Liquid Fuel Tank

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
114	3 of 16	N/153.1	91.9 / 0.00	FRANCIS FUELS 1944 MERIVALE RD NEPEAN ON K2G 1E9	FST

Instance No:	10904594
Cont Name:	
Instance Type:	FS Liquid Fuel Tank
Fuel Type:	Gasoline
Status:	Active
Capacity:	25000
Tank Material:	Steel
Corrosion Protection:	Sacrificial anode
Tank Type:	Single Wall UST
Install Year:	1988
Parent Facility Type:	FS Gasoline Station - Full Serve
Facility Type:	FS Liquid Fuel Tank

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
114	4 of 16	N/153.1	91.9 / 0.00	FRANCIS FUELS 1944 MERIVALE RD NEPEAN ON K2G 1E9	FSTH

License Issue Date:	9/27/2002
Tank Status:	Licensed
Tank Status As Of:	December 2008
Operation Type:	Retail Fuel Outlet
Facility Type:	Gasoline Station - Full Serve

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

--Details--
Status: Active
Year of Installation: 1988
Corrosion Protection:
Capacity: 25000
Tank Fuel Type: Liquid Fuel Single Wall UST - Gasoline

Status: Active
Year of Installation: 1988
Corrosion Protection:
Capacity: 25000
Tank Fuel Type: Liquid Fuel Single Wall UST - Gasoline

Status: Active
Year of Installation: 1988
Corrosion Protection:
Capacity: 25000
Tank Fuel Type: Liquid Fuel Single Wall UST - Diesel

114	***5 of 16***	***N/153.1***	***91.9 / 0.00***	***FRANCIS FUELS*** ***1944 MERIVALE RD*** ***NEPEAN ON K2G 1E9***	***FSTH***

License Issue Date: 9/27/2002
Tank Status: Licensed
Tank Status As Of: August 2007
Operation Type: Retail Fuel Outlet
Facility Type: Gasoline Station - Full Serve

--Details--
Status: Active
Year of Installation: 1988
Corrosion Protection:
Capacity: 25000
Tank Fuel Type: Liquid Fuel Single Wall UST - Gasoline

Status: Active
Year of Installation: 1988
Corrosion Protection:
Capacity: 25000
Tank Fuel Type: Liquid Fuel Single Wall UST - Gasoline

Status: Active
Year of Installation: 1988
Corrosion Protection:
Capacity: 25000
Tank Fuel Type: Liquid Fuel Single Wall UST - Diesel

114	***6 of 16***	***N/153.1***	***91.9 / 0.00***	***Francis Canada Truck Centre Inc.*** ***1944 Merivale Road*** ***Ottawa ON***	***GEN***

Generator No: ON8273869
Status:
Approval Years: 2009
Contam. Facility:
MHSW Facility:
SIC Code: 811111
SIC Description: General Automotive Repair

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

--Details--
Waste Code: 251
Waste Description: OIL SKIMMINGS & SLUDGES

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114 ***7 of 16*** ***N/153.1*** ***91.9 / 0.00*** ***Francis Canada Truck Centre Inc.*** ***GEN***
1944 Merivale Road
Ottawa ON

Generator No: ON8273869
Status:
Approval Years: 2013
Contam. Facility:
MHSW Facility:
SIC Code: 811111
SIC Description: GENERAL AUTOMOTIVE REPAIR

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 251
Waste Description: OIL SKIMMINGS & SLUDGES

Waste Code: 252
Waste Description: WASTE OILS & LUBRICANTS

Waste Code: 212
Waste Description: ALIPHATIC SOLVENTS

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114 ***8 of 16*** ***N/153.1*** ***91.9 / 0.00*** ***Francis Canada Truck Centre Inc.*** ***GEN***
1944 Merivale Road
Ottawa ON

Generator No: ON8273869
Status:
Approval Years: 2011
Contam. Facility:
MHSW Facility:
SIC Code: 811111
SIC Description: General Automotive Repair

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 251
Waste Description: OIL SKIMMINGS & SLUDGES

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114 ***9 of 16*** ***N/153.1*** ***91.9 / 0.00*** ***Francis Canada Truck Centre Inc.*** ***GEN***
1944 Merivale Road
Ottawa ON

Generator No: ON8273869
Status:
Approval Years: 2012
Contam. Facility:
MHSW Facility:
SIC Code: 811111
SIC Description: General Automotive Repair

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 251
Waste Description: OIL SKIMMINGS & SLUDGES

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
114	10 of 16	N/153.1	91.9 / 0.00	Francis Canada Truck Centre Inc. 1944 Merivale Road Ottawa ON	GEN

Generator No: ON8273869
Status:
Approval Years: 2010
Contam. Facility:
MHSW Facility:
SIC Code: 811111
SIC Description: General Automotive Repair

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 251
Waste Description: OIL SKIMMINGS & SLUDGES

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
114	11 of 16	N/153.1	91.9 / 0.00	Francis Fuels 1944 Merivale Rd Ottawa ON K2G 1E9	GEN

Generator No: ON7817552
Status: Registered
Approval Years: As of Dec 2018
Contam. Facility:
MHSW Facility:
SIC Code:
SIC Description:

PO Box No:
Country: Canada
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 221 I
Waste Description: Light fuels

Waste Code: 251 L
Waste Description: Waste oils/sludges (petroleum based)

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
114	12 of 16	N/153.1	91.9 / 0.00	FRANCIS FUELS 1944 MERIVALE RD OTTAWA ON K2G1E9	PRT

Location ID: 11012
Type: retail
Expiry Date: 1995-11-30
Capacity (L): 75000
Licence #: 0076376292

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
114	13 of 16	N/153.1	91.9 / 0.00	FRANCIS GAS BAR 1944 MERIVALE RD NEPEAN ON K2G 1E9	RST

Headcode: 01186800
Headcode Desc: SERVICE STATIONS-GASOLINE, OIL & NATURAL GAS
Phone:
List Name:
Description:

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
114	14 of 16	N/153.1	91.9 / 0.00	FRANCIS GAS BAR 1944 MERIVALE RD NEPEAN ON K2G1E9	RST

Headcode: 01186800
Headcode Desc: SERVICE STATIONS GASOLINE OIL & NATURAL GAS
Phone: 6132255375
List Name: INFO-DIRECT(TM) BUSINESS FILE
Description:

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
114	15 of 16	N/153.1	91.9 / 0.00	FRANCIS FUELS 1944 MERIVALE RD FRANCIS FUELS SERVICE CENTRE NEPEAN CITY ON K2G 1E9	SPL

Ref No: 97384
Site No:
Incident Dt: 3/15/1994
Year:
Incident Cause: CONTAINER OVERFLOW
Incident Event:
Contaminant Code:
Contaminant Name:
Contaminant Limit 1:
Contam Limit Freq 1:
Contaminant UN No 1:
Contaminant Qty:
Environment Impact: NOT ANTICIPATED
Nature of Impact:
Receiving Medium: LAND
Receiving Env:
Health/Env Conseq:
MOE Response:
Dt MOE Arvl on Scn:
MOE Reported Dt: 3/15/1994
Dt Document Closed:
Agency Involved:
SAC Action Class:
Incident Reason: EQUIPMENT FAILURE
Incident Summary: FRANCIS FUELS - 4 L OF DIESEL FUEL TO PAVEMENT WHILE FUELING TRUCK.

Discharger Report:
Material Group:
Client Type:
Sector Type:
Source Type:
Nearest Watercourse:
Site Name:
Site Address:
Site District Office:
Site County/District:
Site Postal Code:
Site Region:
Site Municipality: 20104
Site Lot:
Site Conc:
Northing:
Easting:
Site Geo Ref Accu:
Site Geo Ref Meth:
Site Map Datum:

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
114	16 of 16	N/153.1	91.9 / 0.00	FRANCIS FUELS 1944 MERIVALE RD FRANCIS FUELS SS NEPEAN CITY ON K2G 1E9	SPL

Ref No: 83086
Site No:
Incident Dt: 3/24/1993
Year:
Incident Cause: UNDERGROUND TANK LEAK
Incident Event:
Contaminant Code:
Contaminant Name:
Contaminant Limit 1:
Contam Limit Freq 1:
Contaminant UN No 1:
Contaminant Qty:
Environment Impact: NOT ANTICIPATED
Nature of Impact:
Receiving Medium: LAND
Receiving Env:
Health/Env Conseq:

Discharger Report:
Material Group:
Client Type:
Sector Type:
Source Type:
Nearest Watercourse:
Site Name:
Site Address:
Site District Office:
Site County/District:
Site Postal Code:
Site Region:
Site Municipality: 20104
Site Lot:
Site Conc:
Northing:
Easting: FD, POLICE.

MOE Response:
Dt MOE Arvl on Scn:
MOE Reported Dt: 3/24/1993
Dt Document Closed:
Agency Involved:
SAC Action Class:
Incident Reason: ERROR
Incident Summary: FRANCIS FUELS - 5-8L GAS TO GROUND AT SERVICE STN,CUSTOMER ERROR,CLEANED UP

Site Geo Ref Accu:
Site Geo Ref Meth:
Site Map Datum:

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115 | **1 of 6** | **NNW/153.8** | **91.9 / 0.00** | **VAN'S PRESSURE CLEANING LIMITED**
12 Cleopatra Dr.
NEPEAN ON | **GEN**

Generator No: ON0994000
Status:
Approval Years: 2009
Contam. Facility:
MHSW Facility:
SIC Code: 238320, 561799
SIC Description: Painting and Wall Covering Contractors, All Other Services to Buildings and Dwellings

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--

Waste Code: 113
Waste Description: ACID WASTE - OTHER METALS

Waste Code: 121
Waste Description: ALKALINE WASTES - HEAVY METALS

Waste Code: 122
Waste Description: ALKALINE WASTES - OTHER METALS

Waste Code: 135
Waste Description: REACTIVE ANION WASTES

Waste Code: 145
Waste Description: PAINT/PIGMENT/COATING RESIDUES

Waste Code: 211
Waste Description: AROMATIC SOLVENTS

Waste Code: 212
Waste Description: ALIPHATIC SOLVENTS

Waste Code: 213
Waste Description: PETROLEUM DISTILLATES

Waste Code: 241
Waste Description: HALOGENATED SOLVENTS

Waste Code: 242
Waste Description: HALOGENATED PESTICIDES

Waste Code: 252
Waste Description: WASTE OILS & LUBRICANTS

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115 | **2 of 6** | **NNW/153.8** | **91.9 / 0.00** | **VAN'S PRESSURE CLEANING LTD.**
12 CLEOPATRA DRIVE
NEPEAN ON K2G 0B3 | **GEN**

Generator No: ON0994000
Status:

PO Box No:
Country:

Approval Years:	92,93,97,98	**Choice of Contact:**	
Contam. Facility:		**Co Admin:**	
MHSW Facility:		**Phone No Admin:**	
SIC Code:	6391		
SIC Description:	CAR WASHES		

--Details--

Waste Code:	252
Waste Description:	WASTE OILS & LUBRICANTS
Waste Code:	213
Waste Description:	PETROLEUM DISTILLATES

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115 ***3 of 6*** ***NNW/153.8*** ***91.9 / 0.00*** ***VAN'S PRESSURE CLEANING LIMITED*** ***GEN***
12 Cleopatra Dr.
NEPEAN ON K2G 0B3

Generator No:	ON0994000	**PO Box No:**	
Status:		**Country:**	
Approval Years:	07,08	**Choice of Contact:**	
Contam. Facility:		**Co Admin:**	
MHSW Facility:		**Phone No Admin:**	
SIC Code:	238320 561799		
SIC Description:	Painting and Wall Covering Contractors, All Other Services to Buildings and Dwellings		

--Details--

Waste Code:	113
Waste Description:	ACID WASTE - OTHER METALS
Waste Code:	121
Waste Description:	ALKALINE WASTES - HEAVY METALS
Waste Code:	122
Waste Description:	ALKALINE WASTES - OTHER METALS
Waste Code:	135
Waste Description:	REACTIVE ANION WASTES
Waste Code:	145
Waste Description:	PAINT/PIGMENT/COATING RESIDUES
Waste Code:	211
Waste Description:	AROMATIC SOLVENTS
Waste Code:	212
Waste Description:	ALIPHATIC SOLVENTS
Waste Code:	213
Waste Description:	PETROLEUM DISTILLATES
Waste Code:	241
Waste Description:	HALOGENATED SOLVENTS
Waste Code:	242
Waste Description:	HALOGENATED PESTICIDES
Waste Code:	252
Waste Description:	WASTE OILS & LUBRICANTS

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115 ***4 of 6*** ***NNW/153.8*** ***91.9 / 0.00*** ***VAN'S PRESSURE CLEANING LIMITED*** ***GEN***

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
				12 CLEOPATRA DRIVE NEPEAN ON K2G 0B3	

Generator No: ON0994000
Status:
Approval Years: 99,00,01,02,03,04,05,06
Contam. Facility:
MHSW Facility:
SIC Code: 6391
SIC Description: CAR WASHES

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--

Waste Code: 241
Waste Description: HALOGENATED SOLVENTS

Waste Code: 113
Waste Description: ACID WASTE - OTHER METALS

Waste Code: 121
Waste Description: ALKALINE WASTES - HEAVY METALS

Waste Code: 135
Waste Description: REACTIVE ANION WASTES

Waste Code: 242
Waste Description: HALOGENATED PESTICIDES

Waste Code: 145
Waste Description: PAINT/PIGMENT/COATING RESIDUES

Waste Code: 213
Waste Description: PETROLEUM DISTILLATES

Waste Code: 251
Waste Description: OIL SKIMMINGS & SLUDGES

Waste Code: 252
Waste Description: WASTE OILS & LUBRICANTS

115	5 of 6	NNW/153.8	91.9 / 0.00	VAN'S MOBILE WASH LIMITED 12 CLEOPATRA DRIVE NEPEAN ON K2G 0B3	GEN

Generator No: ON0994000
Status:
Approval Years: 88,89,90
Contam. Facility:
MHSW Facility:
SIC Code: 6391
SIC Description: CAR WASHES

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--

Waste Code: 213
Waste Description: PETROLEUM DISTILLATES

Waste Code: 252
Waste Description: WASTE OILS & LUBRICANTS

115	6 of 6	NNW/153.8	91.9 / 0.00	VAN'S PRESSURE CLEANING LTD. 40-172 12 CLEOPATRA DRIVE NEPEAN ON K2G 0B3	GEN

Generator No: ON0994000
Status:
Approval Years: 94,95,96
Contam. Facility:
MHSW Facility:
SIC Code: 6391
SIC Description: CAR WASHES

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 213
Waste Description: PETROLEUM DISTILLATES

Waste Code: 252
Waste Description: WASTE OILS & LUBRICANTS

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116 ***1 of 2*** ***NNW/155.0*** ***91.9 / 0.00*** ***MCKERLIE MILLEN (OUT OF BUSINESS) 26-861***
8 CLEOPATRA DRIVE
NEPEAN ON K2G 0B3 ***GEN***

Generator No: ON0212433
Status:
Approval Years: 92,93,94,95,96,97
Contam. Facility:
MHSW Facility:
SIC Code: 3081
SIC Description: MACHINE SHOP IND.

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 122
Waste Description: ALKALINE WASTES - OTHER METALS

Waste Code: 145
Waste Description: PAINT/PIGMENT/COATING RESIDUES

Waste Code: 241
Waste Description: HALOGENATED SOLVENTS

Waste Code: 252
Waste Description: WASTE OILS & LUBRICANTS

Waste Code: 253
Waste Description: EMULSIFIED OILS

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116 ***2 of 2*** ***NNW/155.0*** ***91.9 / 0.00*** ***MCKERLIE MILLEN (OUT OF BUSINESS)***
8 CLEOPATRA DRIVE
NEPEAN ON K2G 0B3 ***GEN***

Generator No: ON0212433
Status:
Approval Years: 98
Contam. Facility:
MHSW Facility:
SIC Code: 3081
SIC Description: MACHINE SHOP IND.

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 122
Waste Description: ALKALINE WASTES - OTHER METALS

Waste Code: 145
Waste Description: PAINT/PIGMENT/COATING RESIDUES

Waste Code: 241
Waste Description: HALOGENATED SOLVENTS

Waste Code: 252
Waste Description: WASTE OILS & LUBRICANTS

Waste Code: 253
Waste Description: EMULSIFIED OILS

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117 **1 of 3** **WNW/156.2** **90.9 / -1.00** **MOWAT EXPRESS LTD.** **GEN**
30-A CLEOPATRA DRIVE
NEPEAN ON K2G 0B3

Generator No: ON0594701
Status:
Approval Years: 88
Contam. Facility:
MHSW Facility:
SIC Code: 0000
SIC Description: *** NOT DEFINED ***

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

---

117 **2 of 3** **WNW/156.2** **90.9 / -1.00** **MOWAT EXPRESS LTD.** **GEN**
30-A CLEOPATRA DRIVE C/O 22 JAMIE AVENUE
NEPEAN ON K2G 0B3

Generator No: ON0594701
Status:
Approval Years: 89,90
Contam. Facility:
MHSW Facility:
SIC Code: 4842
SIC Description: COURIER SERV. IND.

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 252
Waste Description: WASTE OILS & LUBRICANTS

Waste Code: 213
Waste Description: PETROLEUM DISTILLATES

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117 **3 of 3** **WNW/156.2** **90.9 / -1.00** **MOWAT EXPRESS (OUT OF BUSINESS) 25-490** **GEN**
30-A CLEOPATRA DRIVE C/O 22 JAMIE AVENUE
NEPEAN ON K2G 0B3

Generator No: ON0594701
Status:
Approval Years: 92,93,94,95,96,97,98
Contam. Facility:
MHSW Facility:
SIC Code: 4842
SIC Description: COURIER SERV. IND.

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 213
Waste Description: PETROLEUM DISTILLATES

Waste Code: 252
Waste Description: WASTE OILS & LUBRICANTS

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118 **1 of 1** **ESE/157.1** **90.9 / -1.00** **ON** **BORE**

Borehole ID:	806185	**Type:**	Borehole
Use:	Geotechnical/Geological Investigation	**Status:**	
Drill Method:	Other Method	**UTM Zone:**	18
Easting:	443806.28	**Northing:**	5019129.03
Location Accuracy:		**Orig. Ground Elev m:**	99.9
Elev. Reliability Note:		**DEM Ground Elev m:**	92.2
Total Depth m:	1.5	**Primary Name:**	AH 03-3
Township:		**Concession:**	
Lot:		**Municipality:**	
Completion Date:	20-AUG-2003	**Static Water Level:**	-999.9
Primary Water Use:		**Sec. Water Use:**	

--Details--

Stratum ID:	218587969	**Top Depth(m):**	0.0
Bottom Depth(m):	0.6	**Stratum Desc:**	Grey Crushed Stone fill
Stratum ID:	218587970	**Top Depth(m):**	0.6
Bottom Depth(m):	1.5	**Stratum Desc:**	Brown Fill-Misc Silty Clay With: Sa W Gr

---

119 **1 of 1** **N/161.6** **91.9 / 0.00** **lot 26 con 1 ON** **WWIS**

Well ID:	1504970	**Data Entry Status:**	
Construction Date:		**Data Src:**	1
Primary Water Use:	Domestic	**Date Received:**	1/16/1958
Sec. Water Use:	0	**Selected Flag:**	Yes
Final Well Status:	Water Supply	**Abandonment Rec:**	
Water Type:		**Contractor:**	1301
Casing Material:		**Form Version:**	1
Audit No:		**Owner:**	
Tag:		**Street Name:**	
Construction Method:		**County:**	OTTAWA-CARLETON
Elevation (m):		**Municipality:**	NEPEAN TOWNSHIP
Elevation Reliability:		**Site Info:**	
Depth to Bedrock:		**Lot:**	026
Well Depth:		**Concession:**	01
Overburden/Bedrock:		**Concession Name:**	RF
Pump Rate:		**Easting NAD83:**	
Static Water Level:		**Northing NAD83:**	
Flowing (Y/N):		**Zone:**	
Flow Rate:		**UTM Reliability:**	
Clear/Cloudy:			

Bore Hole Information

Bore Hole ID:	10027013	**Elevation:**	91.54
DP2BR:	44	**Elevrc:**	
Spatial Status:		**Zone:**	18
Code OB:	r	**East83:**	443580.7
Code OB Desc:	Bedrock	**Org CS:**	
Open Hole:		**North83:**	5019537
Cluster Kind:		**UTMRC:**	9
Date Completed:	06-DEC-57	**UTMRC Desc:**	unknown UTM
Remarks:		**Location Method:**	p9
Elevrc Desc:			

Location Source Date:
Improvement Location Source:
Improvement Location Method:
Source Revision Comment:
Supplier Comment:

Overburden and Bedrock Materials Interval

Formation ID: 931001033
Layer: 3
Color:
General Color:
Mat1: 15
Most Common Material: LIMESTONE
Mat2:
Other Materials:
Mat3:
Other Materials:
Formation Top Depth: 44
Formation End Depth: 68
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 931001031
Layer: 1
Color:
General Color:
Mat1: 05
Most Common Material: CLAY
Mat2:
Other Materials:
Mat3:
Other Materials:
Formation Top Depth: 0
Formation End Depth: 38
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 931001032
Layer: 2
Color:
General Color:
Mat1: 06
Most Common Material: SILT
Mat2:
Other Materials:
Mat3:
Other Materials:
Formation Top Depth: 38
Formation End Depth: 44
Formation End Depth UOM: ft

Method of Construction & Well Use

Method Construction ID: 961504970
Method Construction Code: 1

Method Construction: Cable Tool
Other Method Construction:

Pipe Information

Pipe ID: 10575583
Casing No: 1
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 930046766
Layer: 2
Material: 4
Open Hole or Material: OPEN HOLE
Depth From:
Depth To: 68
Casing Diameter: 4
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Casing

Casing ID: 930046765
Layer: 1
Material: 1
Open Hole or Material: STEEL
Depth From:
Depth To: 44
Casing Diameter: 4
Casing Diameter UOM: inch
Casing Depth UOM: ft

Results of Well Yield Testing

Pump Test ID: 991504970
Pump Set At:
Static Level: 20
Final Level After Pumping: 22
Recommended Pump Depth:
Pumping Rate: 8
Flowing Rate:
Recommended Pump Rate:
Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 1
Water State After Test: CLEAR
Pumping Test Method: 1
Pumping Duration HR: 0
Pumping Duration MIN: 30
Flowing: N

Water Details

Water ID: 933458372
Layer: 1
Kind Code: 1
Kind: FRESH
Water Found Depth: 44
Water Found Depth UOM: ft

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
120	1 of 1	SSW/161.9	90.9 / -1.00	37 and 39 Grenfell Crescent Ottawa ON	EHS

Order No: 20070828014
Status: C
Report Type: CAN - Custom Report
Report Date: 9/6/2007
Date Received: 8/28/2007
Previous Site Name:
Lot/Building Size:
Additional Info Ordered: Fire Insur. Maps And /or Site Plans

Nearest Intersection:
Municipality:
Client Prov/State:
Search Radius (km): 0.25
X: -75.721688
Y: 45.322435

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
121	1 of 2	ESE/163.1	90.9 / -1.00	ON	BORE

Borehole ID: 806155
Use: Geotechnical/Geological Investigation
Drill Method: Hollow stem auger
Easting: 443822.32
Location Accuracy:
Elev. Reliability Note:
Total Depth m: 3.8
Township:
Lot:
Completion Date: 20-AUG-2003
Primary Water Use:

Type: Borehole
Status:
UTM Zone: 18
Northing: 5019136.23
Orig. Ground Elev m: 99.6
DEM Ground Elev m: 92.5
Primary Name: MW 03-1
Concession:
Municipality:
Static Water Level: -999.9
Sec. Water Use:

--Details--

Stratum ID: 218587818
Bottom Depth(m): 0.9
Top Depth(m): 0.0
Stratum Desc: Brown Fill-Misc Sand - Gravel

Stratum ID: 218587819
Bottom Depth(m): 1.5
Top Depth(m): 0.9
Stratum Desc: Greenish Grey to Black Loose Fill-Misc sand silt With: Gr W Constr Debris

Stratum ID: 218587820
Bottom Depth(m): 2.7
Top Depth(m): 1.5
Stratum Desc: Grey-Brown Very Stiff Weathered Crust Silty Clay

Stratum ID: 218587821
Bottom Depth(m): 3.8
Top Depth(m): 2.7
Stratum Desc: Grey-Brown Loose Silt With: Sa

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
121	2 of 2	ESE/163.1	90.9 / -1.00	ON	BORE

Borehole ID: 806159
Use: Geotechnical/Geological Investigation
Drill Method: Hollow stem auger
Easting: 443822.32
Location Accuracy:
Elev. Reliability Note:
Total Depth m: 7.6
Township:
Lot:
Completion Date: 26-AUG-2003
Primary Water Use:

Type: Borehole
Status:
UTM Zone: 18
Northing: 5019136.23
Orig. Ground Elev m: 99.6
DEM Ground Elev m: 92.5
Primary Name: MW 03-1A
Concession:
Municipality:
Static Water Level: -999.9
Sec. Water Use:

--Details--

Stratum ID: 218587835
Bottom Depth(m): 0.9
Top Depth(m): 0.0
Stratum Desc: Brown Fill-Misc Sand - Gravel

Stratum ID:	218587836	**Top Depth(m):**	0.9
Bottom Depth(m):	1.5	**Stratum Desc:**	Greenish Grey to Black Loose Fill-Misc sand silt With: Gr W Constr Debris
Stratum ID:	218587837	**Top Depth(m):**	1.5
Bottom Depth(m):	2.7	**Stratum Desc:**	Grey-Brown Very Stiff Weathered Crust Silty Clay
Stratum ID:	218587838	**Top Depth(m):**	2.7
Bottom Depth(m):	3.8	**Stratum Desc:**	Grey-Brown Loose Silt With: Sa
Stratum ID:	218587839	**Top Depth(m):**	3.8
Bottom Depth(m):	7.4	**Stratum Desc:**	Grey Compact Silt With: Sa
Stratum ID:	218587840	**Top Depth(m):**	7.4
Bottom Depth(m):	7.6	**Stratum Desc:**	Grey Loose Till Silt Trace: Sa Tr Gr

122 **1 of 1** **NNE/163.5** **91.9 / 0.00** **OTTAWA ON** **WWIS**

Well ID:	7257975	**Data Entry Status:**	
Construction Date:		**Data Src:**	
Primary Water Use:	Monitoring and Test Hole	**Date Received:**	2/17/2016
Sec. Water Use:	0	**Selected Flag:**	Yes
Final Well Status:	Monitoring and Test Hole	**Abandonment Rec:**	
Water Type:		**Contractor:**	7241
Casing Material:		**Form Version:**	7
Audit No:	Z222369	**Owner:**	
Tag:	A170506	**Street Name:**	1967 MERIVALE ROAD
Construction Method:		**County:**	OTTAWA-CARLETON
Elevation (m):		**Municipality:**	NEPEAN TOWNSHIP
Elevation Reliability:		**Site Info:**	
Depth to Bedrock:		**Lot:**	
Well Depth:		**Concession:**	
Overburden/Bedrock:		**Concession Name:**	
Pump Rate:		**Easting NAD83:**	
Static Water Level:		**Northing NAD83:**	
Flowing (Y/N):		**Zone:**	
Flow Rate:		**UTM Reliability:**	
Clear/Cloudy:			

Bore Hole Information

Bore Hole ID:	1005889001	**Elevation:**	91.2
DP2BR:		**Elevrc:**	
Spatial Status:		**Zone:**	18
Code OB:		**East83:**	443656
Code OB Desc:		**Org CS:**	UTM83
Open Hole:		**North83:**	5019548
Cluster Kind:		**UTMRC:**	4
Date Completed:	15-JAN-16	**UTMRC Desc:**	margin of error : 30 m - 100 m
Remarks:		**Location Method:**	wwr
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock Materials Interval

Formation ID: 1005985787
Layer: 3
Color: 2
General Color: GREY
Mat1: 06
Most Common Material: SILT
Mat2: 28
Other Materials: SAND
Mat3: 85
Other Materials: SOFT
Formation Top Depth: 2.74
Formation End Depth: 3.66
Formation End Depth UOM: m

Overburden and Bedrock Materials Interval

Formation ID: 1005985786
Layer: 2
Color: 6
General Color: BROWN
Mat1: 28
Most Common Material: SAND
Mat2: 06
Other Materials: SILT
Mat3: 85
Other Materials: SOFT
Formation Top Depth: .31
Formation End Depth: 2.74
Formation End Depth UOM: m

Overburden and Bedrock Materials Interval

Formation ID: 1005985785
Layer: 1
Color: 2
General Color: GREY
Mat1: 27
Most Common Material: OTHER
Mat2: 11
Other Materials: GRAVEL
Mat3: 73
Other Materials: HARD
Formation Top Depth: 0
Formation End Depth: .31
Formation End Depth UOM: m

Annular Space/Abandonment Sealing Record

Plug ID: 1005985795
Layer: 1
Plug From: 0
Plug To: .31
Plug Depth UOM: m

Annular Space/Abandonment Sealing Record

Plug ID: 1005985796

Layer:	2
Plug From:	.31
Plug To:	.91
Plug Depth UOM:	m

Annular Space/Abandonment Sealing Record

Plug ID:	1005985797
Layer:	3
Plug From:	.91
Plug To:	3.66
Plug Depth UOM:	m

Method of Construction & Well Use

Method Construction ID:	1005985794
Method Construction Code:	D
Method Construction:	Direct Push
Other Method Construction:	

Pipe Information

Pipe ID:	1005985784
Casing No:	0
Comment:	
Alt Name:	

Construction Record - Casing

Casing ID:	1005985790
Layer:	1
Material:	5
Open Hole or Material:	PLASTIC
Depth From:	0
Depth To:	1.22
Casing Diameter:	3.45
Casing Diameter UOM:	cm
Casing Depth UOM:	m

Construction Record - Screen

Screen ID:	1005985791
Layer:	1
Slot:	10
Screen Top Depth:	1.22
Screen End Depth:	3.66
Screen Material:	5
Screen Depth UOM:	m
Screen Diameter UOM:	cm
Screen Diameter:	4.21

Water Details

Water ID:	1005985789
Layer:	
Kind Code:	
Kind:	
Water Found Depth:	
Water Found Depth UOM:	m

Hole Diameter

Hole ID:	1005985788
Diameter:	5.71
Depth From:	0
Depth To:	3.66
Hole Depth UOM:	m
Hole Diameter UOM:	cm

---

123 ***1 of 1*** ***NW/166.1*** ***90.9 / -1.00*** ***ON*** ***WWIS***

Well ID:	7223432	***Data Entry Status:***	Yes
Construction Date:		***Data Src:***	
Primary Water Use:		***Date Received:***	7/9/2014
Sec. Water Use:		***Selected Flag:***	Yes
Final Well Status:		***Abandonment Rec:***	
Water Type:		***Contractor:***	1844
Casing Material:		***Form Version:***	8
Audit No:	C23706	***Owner:***	
Tag:	A157036	***Street Name:***	
Construction Method:		***County:***	OTTAWA-CARLETON
Elevation (m):		***Municipality:***	NEPEAN TOWNSHIP
Elevation Reliability:		***Site Info:***	
Depth to Bedrock:		***Lot:***	
Well Depth:		***Concession:***	
Overburden/Bedrock:		***Concession Name:***	
Pump Rate:		***Easting NAD83:***	
Static Water Level:		***Northing NAD83:***	
Flowing (Y/N):		***Zone:***	
Flow Rate:		***UTM Reliability:***	
Clear/Cloudy:			

Bore Hole Information

Bore Hole ID:	1004911614	***Elevation:***	90.73
DP2BR:		***Elevrc:***	
Spatial Status:		***Zone:***	18
Code OB:		***East83:***	443362
Code OB Desc:		***Org CS:***	UTM83
Open Hole:		***North83:***	5019433
Cluster Kind:		***UTMRC:***	4
Date Completed:	16-JAN-14	***UTMRC Desc:***	margin of error : 30 m - 100 m
Remarks:		***Location Method:***	wwr
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

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124 ***1 of 1*** ***NNE/166.7*** ***91.9 / 0.00*** ***OTTAWA ON*** ***WWIS***

Well ID:	7253962	***Data Entry Status:***	
Construction Date:		***Data Src:***	
Primary Water Use:	Monitoring and Test Hole	***Date Received:***	12/10/2015
Sec. Water Use:	0	***Selected Flag:***	Yes
Final Well Status:	Observation Wells	***Abandonment Rec:***	
Water Type:		***Contractor:***	7241
Casing Material:		***Form Version:***	7
Audit No:	Z214893	***Owner:***	

Tag:	A175530	***Street Name:***	1985 MERIVALE RD.
Construction Method:		***County:***	OTTAWA-CARLETON
Elevation (m):		***Municipality:***	NEPEAN TOWNSHIP
Elevation Reliability:		***Site Info:***	
Depth to Bedrock:		***Lot:***	
Well Depth:		***Concession:***	
Overburden/Bedrock:		***Concession Name:***	
Pump Rate:		***Easting NAD83:***	
Static Water Level:		***Northing NAD83:***	
Flowing (Y/N):		***Zone:***	
Flow Rate:		***UTM Reliability:***	
Clear/Cloudy:			

Bore Hole Information

Bore Hole ID:	1005833143	***Elevation:***	91.44
DP2BR:		***Elevrc:***	
Spatial Status:		***Zone:***	18
Code OB:		***East83:***	443722
Code OB Desc:		***Org CS:***	UTM83
Open Hole:		***North83:***	5019529
Cluster Kind:		***UTMRC:***	4
Date Completed:	09-NOV-15	***UTMRC Desc:***	margin of error : 30 m - 100 m
Remarks:		***Location Method:***	wwr
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock Materials Interval

Formation ID:	1005876934
Layer:	1
Color:	6
General Color:	BROWN
Mat1:	11
Most Common Material:	GRAVEL
Mat2:	28
Other Materials:	SAND
Mat3:	85
Other Materials:	SOFT
Formation Top Depth:	0
Formation End Depth:	.61
Formation End Depth UOM:	m

Overburden and Bedrock Materials Interval

Formation ID:	1005876935
Layer:	2
Color:	2
General Color:	GREY
Mat1:	06
Most Common Material:	SILT
Mat2:	05
Other Materials:	CLAY
Mat3:	85
Other Materials:	SOFT
Formation Top Depth:	.61
Formation End Depth:	2.44

Formation End Depth UOM: m

Annular Space/Abandonment Sealing Record

Plug ID: 1005876943
Layer: 1
Plug From: 0
Plug To: .31
Plug Depth UOM: m

Annular Space/Abandonment Sealing Record

Plug ID: 1005876945
Layer: 3
Plug From: .91
Plug To: 2.44
Plug Depth UOM: m

Annular Space/Abandonment Sealing Record

Plug ID: 1005876944
Layer: 2
Plug From: .31
Plug To: .91
Plug Depth UOM: m

Method of Construction & Well Use

Method Construction ID: 1005876942
Method Construction Code: B
Method Construction: Other Method
Other Method Construction: HYDROVACED

Pipe Information

Pipe ID: 1005876933
Casing No: 0
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 1005876938
Layer: 1
Material: 5
Open Hole or Material: PLASTIC
Depth From: 0
Depth To: .91
Casing Diameter: 3.45
Casing Diameter UOM: cm
Casing Depth UOM: m

Construction Record - Screen

Screen ID: 1005876939
Layer: 1

Slot: 10
Screen Top Depth: .91
Screen End Depth: 2.44
Screen Material: 5
Screen Depth UOM: m
Screen Diameter UOM: cm
Screen Diameter: 4.21

Water Details

Water ID: 1005876937
Layer:
Kind Code:
Kind:
Water Found Depth:
Water Found Depth UOM: m

Hole Diameter

Hole ID: 1005876936
Diameter: 30
Depth From: 0
Depth To: 2.44
Hole Depth UOM: m
Hole Diameter UOM: cm

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125 **1 of 1** **SE/167.7** **90.9 / -1.00** **ON** **BORE**

Borehole ID: 806190
Use: Geotechnical/Geological Investigation
Drill Method: Other Method
Easting: 443781.41
Location Accuracy:
Elev. Reliability Note:
Total Depth m: .6
Township:
Lot:
Completion Date: 20-AUG-2003
Primary Water Use:
Type: Borehole
Status:
UTM Zone: 18
Northing: 5019082.5
Orig. Ground Elev m: 99.6
DEM Ground Elev m: 93.2
Primary Name: AH 03-5
Concession:
Municipality:
Static Water Level: -999.9
Sec. Water Use:

--Details--

Stratum ID: 218587986
Bottom Depth(m): 0.2
Top Depth(m): 0.0
Stratum Desc: Asphalt

Stratum ID: 218587987
Bottom Depth(m): 0.4
Top Depth(m): 0.2
Stratum Desc: Grey Crushed Stone Base

Stratum ID: 218587988
Bottom Depth(m): 0.6
Top Depth(m): 0.4
Stratum Desc: Grey Crushed Stone Subbase

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126 **1 of 1** **WNW/170.7** **90.9 / -1.00**

Elite Environmental Group Inc.
34 Cleopatra Dr Nepean
Ottawa ON K2G 0B3

ECA

Approval No: 5712-928JPX
Approval Date: 2012-11-29
Status: Amended
Record Type: ECA
Link Source: IDS
SWP Area Name:
MOE District:
City: Ottawa
Longitude:
Latitude:
Geometry X:
Geometry Y:

Approval Type: ECA-WASTE MANAGEMENT SYSTEMS
Project Type: WASTE MANAGEMENT SYSTEMS
Address: 34 Cleopatra Dr Nepean
Full Address:
Full PDF Link: https://www.accessenvironment.ene.gov.on.ca/instruments/5716-922PC5-14.pdf

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127 | **1 of 2** | **NW/171.5** | **91.6 / -0.31** | **22 Cleopatra Dr Ottawa ON K2G0B3** | **EHS**

Order No: 20131115003
Status: C
Report Type: Standard Select Report
Report Date: 25-NOV-13
Date Received: 15-NOV-13
Previous Site Name:
Lot/Building Size: 1.02 acre
Nearest Intersection:
Municipality:
Client Prov/State: ON
Search Radius (km): .25
X: -75.722438
Y: 45.326296
Additional Info Ordered: Fire Insur. Maps and/or Site Plans; Title Searches; Topographic Maps; City Directory; Aerial Photos

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127 | **2 of 2** | **NW/171.5** | **91.6 / -0.31** | **Nevado Artistic Plaster Ltd. 22 Cleopatra Dr Nepean ON K2G 0B3** | **SCT**

Established: 01-AUG-87
Plant Size (ft²): 5000
Employment:

--Details--
Description: Gypsum Product Manufacturing
SIC/NAICS Code: 327420

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128 | **1 of 1** | **NW/172.1** | **90.9 / -1.00** | **lot 26 con 1 ON** | **WWIS**

Well ID: 1504988
Construction Date:
Primary Water Use: Domestic
Sec. Water Use: 0
Final Well Status: Water Supply
Water Type:
Casing Material:
Audit No:
Tag:
Construction Method:
Elevation (m):
Elevation Reliability:
Depth to Bedrock:
Well Depth:
Overburden/Bedrock:
Pump Rate:
Static Water Level:
Flowing (Y/N):
Flow Rate:
Clear/Cloudy:
Data Entry Status:
Data Src: 1
Date Received: 6/16/1965
Selected Flag: Yes
Abandonment Rec:
Contractor: 3504
Form Version: 1
Owner:
Street Name:
County: OTTAWA-CARLETON
Municipality: NEPEAN TOWNSHIP
Site Info:
Lot: 026
Concession: 01
Concession Name: RF
Easting NAD83:
Northing NAD83:
Zone:
UTM Reliability:

Bore Hole Information

Bore Hole ID: 10027031
DP2BR: 35
Spatial Status:
Elevation: 90.69
Elevrc:
Zone: 18

Code OB:	r	***East83:***	443350.7
Code OB Desc:	Bedrock	***Org CS:***	
Open Hole:		***North83:***	5019432
Cluster Kind:		***UTMRC:***	5
Date Completed:	04-MAY-65	***UTMRC Desc:***	margin of error : 100 m - 300 m
Remarks:		***Location Method:***	p5
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock Materials Interval

Formation ID:	931001080
Layer:	1
Color:	
General Color:	
Mat1:	05
Most Common Material:	CLAY
Mat2:	09
Other Materials:	MEDIUM SAND
Mat3:	12
Other Materials:	STONES
Formation Top Depth:	0
Formation End Depth:	35
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	931001081
Layer:	2
Color:	
General Color:	
Mat1:	15
Most Common Material:	LIMESTONE
Mat2:	
Other Materials:	
Mat3:	
Other Materials:	
Formation Top Depth:	35
Formation End Depth:	65
Formation End Depth UOM:	ft

Method of Construction & Well Use

Method Construction ID:	961504988
Method Construction Code:	1
Method Construction:	Cable Tool
Other Method Construction:	

Pipe Information

Pipe ID:	10575601
Casing No:	1
Comment:	
Alt Name:	

Construction Record - Casing

Casing ID:	930046802
Layer:	2
Material:	4
Open Hole or Material:	OPEN HOLE
Depth From:	
Depth To:	65
Casing Diameter:	6
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Construction Record - Casing

Casing ID:	930046801
Layer:	1
Material:	1
Open Hole or Material:	STEEL
Depth From:	
Depth To:	38
Casing Diameter:	6
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Results of Well Yield Testing

Pump Test ID:	991504988
Pump Set At:	
Static Level:	7
Final Level After Pumping:	50
Recommended Pump Depth:	50
Pumping Rate:	7
Flowing Rate:	
Recommended Pump Rate:	7
Levels UOM:	ft
Rate UOM:	GPM
Water State After Test Code:	1
Water State After Test:	CLEAR
Pumping Test Method:	1
Pumping Duration HR:	0
Pumping Duration MIN:	30
Flowing:	N

Water Details

Water ID:	933458395
Layer:	1
Kind Code:	1
Kind:	FRESH
Water Found Depth:	50
Water Found Depth UOM:	ft

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129 ***1 of 1*** ***N/172.1*** ***91.9 / 0.00*** ***lot 25 ON*** ***WWIS***

Well ID:	7120169	***Data Entry Status:***	
Construction Date:		***Data Src:***	
Primary Water Use:	Monitoring	***Date Received:***	3/10/2009
Sec. Water Use:		***Selected Flag:***	Yes
Final Well Status:	Test Hole	***Abandonment Rec:***	
Water Type:		***Contractor:***	1844
Casing Material:		***Form Version:***	5

Audit No:	M04537	**Owner:**	
Tag:	A074597	**Street Name:**	1960 MERIVALE ROAD
Construction Method:		**County:**	OTTAWA-CARLETON
Elevation (m):		**Municipality:**	NEPEAN TOWNSHIP
Elevation Reliability:		**Site Info:**	
Depth to Bedrock:		**Lot:**	025
Well Depth:		**Concession:**	
Overburden/Bedrock:		**Concession Name:**	
Pump Rate:		**Easting NAD83:**	
Static Water Level:		**Northing NAD83:**	
Flowing (Y/N):		**Zone:**	
Flow Rate:		**UTM Reliability:**	
Clear/Cloudy:			

Bore Hole Information

Bore Hole ID:	1002747408	**Elevation:**	91.66
DP2BR:		**Elevrc:**	
Spatial Status:		**Zone:**	18
Code OB:		**East83:**	443607
Code OB Desc:		**Org CS:**	UTM83
Open Hole:		**North83:**	5019555
Cluster Kind:	This is a record from cluster log sheet	**UTMRC:**	3
Date Completed:	18-DEC-08	**UTMRC Desc:**	margin of error : 10 - 30 m
Remarks:		**Location Method:**	wwr
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Annular Space/Abandonment Sealing Record

Plug ID:	1002747412
Layer:	
Plug From:	
Plug To:	
Plug Depth UOM:	

Method of Construction & Well Use

Method Construction ID:	1002747411
Method Construction Code:	
Method Construction:	
Other Method Construction:	HSA

Pipe Information

Pipe ID:	1002747413
Casing No:	0
Comment:	
Alt Name:	

Construction Record - Casing

Casing ID:	1002747415
Layer:	
Material:	5
Open Hole or Material:	PLASTIC

Depth From:
Depth To:
Casing Diameter:
Casing Diameter UOM:
Casing Depth UOM:

Construction Record - Screen

Screen ID: 1002747414
Layer:
Slot:
Screen Top Depth:
Screen End Depth:
Screen Material:
Screen Depth UOM:
Screen Diameter UOM:
Screen Diameter:

Results of Well Yield Testing

Pump Test ID: 1002747416
Pump Set At:
Static Level:
Final Level After Pumping:
Recommended Pump Depth:
Pumping Rate:
Flowing Rate:
Recommended Pump Rate:
Levels UOM:
Rate UOM:
Water State After Test Code:
Water State After Test:
Pumping Test Method:
Pumping Duration HR:
Pumping Duration MIN:
Flowing:

Hole Diameter

Hole ID: 1002747410
Diameter: 20
Depth From:
Depth To: 4.8
Hole Depth UOM: m
Hole Diameter UOM: cm

Bore Hole Information

Bore Hole ID: 1002030619
DP2BR:
Spatial Status:
Code OB:
Code OB Desc:
Open Hole: N
Cluster Kind:
Date Completed: 18-DEC-08
Remarks:
Elevrc Desc:
Location Source Date:
Improvement Location Source:
Improvement Location Method:
Source Revision Comment:

Elevation: 91.62
Elevrc:
Zone: 18
East83: 443613
Org CS: UTM83
North83: 5019373
UTMRC: 4
UTMRC Desc: margin of error : 30 m - 100 m
Location Method: wwr

Supplier Comment:

Overburden and Bedrock Materials Interval

Formation ID:	1002747420
Layer:	1
Color:	6
General Color:	BROWN
Mat1:	02
Most Common Material:	TOPSOIL
Mat2:	
Other Materials:	
Mat3:	
Other Materials:	
Formation Top Depth:	0
Formation End Depth:	.1
Formation End Depth UOM:	m

Overburden and Bedrock Materials Interval

Formation ID:	1002747421
Layer:	2
Color:	6
General Color:	BROWN
Mat1:	28
Most Common Material:	SAND
Mat2:	
Other Materials:	
Mat3:	
Other Materials:	
Formation Top Depth:	.1
Formation End Depth:	1.5
Formation End Depth UOM:	m

Overburden and Bedrock Materials Interval

Formation ID:	1002747422
Layer:	3
Color:	2
General Color:	GREY
Mat1:	05
Most Common Material:	CLAY
Mat2:	84
Other Materials:	SILTY
Mat3:	
Other Materials:	
Formation Top Depth:	1.5
Formation End Depth:	5.5
Formation End Depth UOM:	m

Annular Space/Abandonment Sealing Record

Plug ID:	1002747424
Layer:	1
Plug From:	0
Plug To:	.6
Plug Depth UOM:	m

Method of Construction & Well Use

Method Construction ID:	1002747427
Method Construction Code:	F
Method Construction:	H.S.A.
Other Method Construction:	

Pipe Information

Pipe ID:	1002747419
Casing No:	0
Comment:	
Alt Name:	

Construction Record - Screen

Screen ID:	1002747425
Layer:	1
Slot:	10
Screen Top Depth:	
Screen End Depth:	
Screen Material:	5
Screen Depth UOM:	m
Screen Diameter UOM:	cm
Screen Diameter:	5.8

Hole Diameter

Hole ID:	1002747423
Diameter:	20
Depth From:	0
Depth To:	5.5
Hole Depth UOM:	m
Hole Diameter UOM:	cm

Bore Hole Information

Bore Hole ID:	1002747390	***Elevation:***	92.08
DP2BR:		***Elevrc:***	
Spatial Status:		***Zone:***	18
Code OB:		***East83:***	443651
Code OB Desc:		***Org CS:***	UTM83
Open Hole:		***North83:***	5019350
Cluster Kind:	This is a record from cluster log sheet	***UTMRC:***	3
Date Completed:	17-DEC-08	***UTMRC Desc:***	margin of error : 10 - 30 m
Remarks:		***Location Method:***	wwr
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Annular Space/Abandonment Sealing Record

Plug ID:	1002747394
Layer:	
Plug From:	
Plug To:	
Plug Depth UOM:	

Method of Construction & Well Use

Method Construction ID:	1002747393
Method Construction Code:	
Method Construction:	
Other Method Construction:	HSA

Pipe Information

Pipe ID:	1002747395
Casing No:	0
Comment:	
Alt Name:	

Construction Record - Casing

Casing ID:	1002747397
Layer:	
Material:	5
Open Hole or Material:	PLASTIC
Depth From:	
Depth To:	
Casing Diameter:	
Casing Diameter UOM:	
Casing Depth UOM:	

Construction Record - Screen

Screen ID:	1002747396
Layer:	
Slot:	
Screen Top Depth:	
Screen End Depth:	
Screen Material:	
Screen Depth UOM:	
Screen Diameter UOM:	
Screen Diameter:	

Results of Well Yield Testing

Pump Test ID:	1002747398
Pump Set At:	
Static Level:	
Final Level After Pumping:	
Recommended Pump Depth:	
Pumping Rate:	
Flowing Rate:	
Recommended Pump Rate:	
Levels UOM:	
Rate UOM:	
Water State After Test Code:	
Water State After Test:	
Pumping Test Method:	
Pumping Duration HR:	
Pumping Duration MIN:	
Flowing:	

Hole Diameter

Hole ID: 1002747392
Diameter: 20
Depth From:
Depth To: 4.8
Hole Depth UOM: m
Hole Diameter UOM: cm

Bore Hole Information

Bore Hole ID: 1002747399
DP2BR:
Spatial Status:
Code OB:
Code OB Desc:
Open Hole:
Cluster Kind: This is a record from cluster log sheet
Date Completed: 18-DEC-08
Remarks:
Elevrc Desc:
Location Source Date:
Improvement Location Source:
Improvement Location Method:
Source Revision Comment:
Supplier Comment:
Elevation: 91.54
Elevrc:
Zone: 18
East83: 443631
Org CS: UTM83
North83: 5019337
UTMRC: 3
UTMRC Desc: margin of error : 10 - 30 m
Location Method: wwr

Annular Space/Abandonment Sealing Record

Plug ID: 1002747403
Layer:
Plug From:
Plug To:
Plug Depth UOM:

Method of Construction & Well Use

Method Construction ID: 1002747402
Method Construction Code:
Method Construction:
Other Method Construction: HSA

Pipe Information

Pipe ID: 1002747404
Casing No: 0
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 1002747406
Layer:
Material: 5
Open Hole or Material: PLASTIC
Depth From:
Depth To:
Casing Diameter:
Casing Diameter UOM:
Casing Depth UOM:

Construction Record - Screen

Screen ID: 1002747405
Layer:
Slot:
Screen Top Depth:
Screen End Depth:
Screen Material:
Screen Depth UOM:
Screen Diameter UOM:
Screen Diameter:

Results of Well Yield Testing

Pump Test ID: 1002747407
Pump Set At:
Static Level:
Final Level After Pumping:
Recommended Pump Depth:
Pumping Rate:
Flowing Rate:
Recommended Pump Rate:
Levels UOM:
Rate UOM:
Water State After Test Code:
Water State After Test:
Pumping Test Method:
Pumping Duration HR:
Pumping Duration MIN:
Flowing:

Hole Diameter

Hole ID: 1002747401
Diameter: 20
Depth From:
Depth To: 5.5
Hole Depth UOM: m
Hole Diameter UOM: cm

Bore Hole Information

Bore Hole ID: 1002747381
DP2BR:
Spatial Status:
Code OB:
Code OB Desc:
Open Hole:
Cluster Kind: This is a record from cluster log sheet
Date Completed: 17-DEC-08
Remarks:
Elevrc Desc:
Location Source Date:
Improvement Location Source:
Improvement Location Method:
Source Revision Comment:
Supplier Comment:
Elevation: 91.64
Elevrc:
Zone: 18
East83: 443614
Org CS: UTM83
North83: 5019373
UTMRC: 3
UTMRC Desc: margin of error : 10 - 30 m
Location Method: wwr

Annular Space/Abandonment Sealing Record

Plug ID: 1002747385

Layer:
Plug From:
Plug To:
Plug Depth UOM:

Method of Construction & Well Use

Method Construction ID:	1002747384
Method Construction Code:	
Method Construction:	
Other Method Construction:	HSA

Pipe Information

Pipe ID:	1002747386
Casing No:	0
Comment:	
Alt Name:	

Construction Record - Casing

Casing ID:	1002747388
Layer:	
Material:	5
Open Hole or Material:	PLASTIC
Depth From:	
Depth To:	
Casing Diameter:	
Casing Diameter UOM:	
Casing Depth UOM:	

Construction Record - Screen

Screen ID:	1002747387
Layer:	
Slot:	
Screen Top Depth:	
Screen End Depth:	
Screen Material:	
Screen Depth UOM:	
Screen Diameter UOM:	
Screen Diameter:	

Results of Well Yield Testing

Pump Test ID:	1002747389
Pump Set At:	
Static Level:	
Final Level After Pumping:	
Recommended Pump Depth:	
Pumping Rate:	
Flowing Rate:	
Recommended Pump Rate:	
Levels UOM:	
Rate UOM:	
Water State After Test Code:	
Water State After Test:	
Pumping Test Method:	
Pumping Duration HR:	
Pumping Duration MIN:	
Flowing:	

Hole Diameter

Hole ID:	1002747383
Diameter:	20
Depth From:	
Depth To:	4.8
Hole Depth UOM:	m
Hole Diameter UOM:	cm

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130 ***1 of 1*** ***SE/178.4*** ***90.9 / -1.00*** ***ON*** ***BORE***

Borehole ID:	806187	***Type:***	Borehole
Use:	Geotechnical/Geological Investigation	***Status:***	
Drill Method:	Other Method	***UTM Zone:***	18
Easting:	443797.89	***Northing:***	5019089.69
Location Accuracy:		***Orig. Ground Elev m:***	99.6
Elev. Reliability Note:		***DEM Ground Elev m:***	92.9
Total Depth m:	1.5	***Primary Name:***	AH 03-4
Township:		***Concession:***	
Lot:		***Municipality:***	
Completion Date:	29-AUG-2003	***Static Water Level:***	-999.9
Primary Water Use:		***Sec. Water Use:***	

--Details--

Stratum ID:	218587977	***Top Depth(m):***	1.2
Bottom Depth(m):	1.5	***Stratum Desc:***	Brown Fill-Misc Silty Clay With: Sa W Gr
Stratum ID:	218587975	***Top Depth(m):***	0.0
Bottom Depth(m):	0.1	***Stratum Desc:***	Grey Crushed Stone Fill
Stratum ID:	218587976	***Top Depth(m):***	0.1
Bottom Depth(m):	1.2	***Stratum Desc:***	Brown Fill-Misc Sand - Gravel

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131 ***1 of 1*** ***NNW/178.7*** ***91.9 / 0.00*** ***8 Cleopatra Drive Nepean ON K2G 0B3*** ***EHS***

Order No:	20130809179	***Nearest Intersection:***	
Status:	C	***Municipality:***	
Report Type:	Site Report	***Client Prov/State:***	VA
Report Date:	14-AUG-13	***Search Radius (km):***	.001
Date Received:	09-AUG-13	***X:***	-75.72085
Previous Site Name:		***Y:***	45.326932
Lot/Building Size:			
Additional Info Ordered:			

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132 ***1 of 1*** ***NW/178.8*** ***90.9 / -1.00*** ***Ottawa ON*** ***WWIS***

Well ID:	7207710	***Data Entry Status:***	
Construction Date:		***Data Src:***	
Primary Water Use:	Monitoring and Test Hole	***Date Received:***	9/12/2013
Sec. Water Use:	0	***Selected Flag:***	Yes
Final Well Status:	Monitoring and Test Hole	***Abandonment Rec:***	
Water Type:		***Contractor:***	7241
Casing Material:		***Form Version:***	7
Audit No:	Z173570	***Owner:***	
Tag:	A150713	***Street Name:***	41 43 CLEOPATRA DR
Construction Method:		***County:***	OTTAWA-CARLETON

Elevation (m):		***Municipality:***	NEPEAN TOWNSHIP
Elevation Reliability:		***Site Info:***	
Depth to Bedrock:		***Lot:***	
Well Depth:		***Concession:***	
Overburden/Bedrock:		***Concession Name:***	
Pump Rate:		***Easting NAD83:***	
Static Water Level:		***Northing NAD83:***	
Flowing (Y/N):		***Zone:***	
Flow Rate:		***UTM Reliability:***	
Clear/Cloudy:			

Bore Hole Information

Bore Hole ID:	1004563913	***Elevation:***	90.65
DP2BR:		***Elevrc:***	
Spatial Status:		***Zone:***	18
Code OB:		***East83:***	443345
Code OB Desc:		***Org CS:***	UTM83
Open Hole:		***North83:***	5019436
Cluster Kind:		***UTMRC:***	4
Date Completed:	07-AUG-13	***UTMRC Desc:***	margin of error : 30 m - 100 m
Remarks:		***Location Method:***	wwr
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock Materials Interval

Formation ID:	1004587644
Layer:	1
Color:	6
General Color:	BROWN
Mat1:	28
Most Common Material:	SAND
Mat2:	11
Other Materials:	GRAVEL
Mat3:	77
Other Materials:	LOOSE
Formation Top Depth:	0
Formation End Depth:	.61
Formation End Depth UOM:	m

Overburden and Bedrock Materials Interval

Formation ID:	1004587645
Layer:	2
Color:	2
General Color:	GREY
Mat1:	05
Most Common Material:	CLAY
Mat2:	84
Other Materials:	SILTY
Mat3:	85
Other Materials:	SOFT
Formation Top Depth:	.61
Formation End Depth:	2.44
Formation End Depth UOM:	m

Overburden and Bedrock Materials Interval

Formation ID:	1004587646
Layer:	3
Color:	2
General Color:	GREY
Mat1:	06
Most Common Material:	SILT
Mat2:	
Other Materials:	
Mat3:	85
Other Materials:	SOFT
Formation Top Depth:	2.44
Formation End Depth:	4.57
Formation End Depth UOM:	m

Annular Space/Abandonment Sealing Record

Plug ID:	1004587654
Layer:	1
Plug From:	0
Plug To:	.31
Plug Depth UOM:	m

Annular Space/Abandonment Sealing Record

Plug ID:	1004587655
Layer:	2
Plug From:	.31
Plug To:	1.22
Plug Depth UOM:	m

Annular Space/Abandonment Sealing Record

Plug ID:	1004587656
Layer:	3
Plug From:	1.22
Plug To:	4.57
Plug Depth UOM:	m

Method of Construction & Well Use

Method Construction ID:	1004587653
Method Construction Code:	D
Method Construction:	Direct Push
Other Method Construction:	

Pipe Information

Pipe ID:	1004587643
Casing No:	0
Comment:	
Alt Name:	

Construction Record - Casing

Casing ID: 1004587649
Layer: 1
Material: 5
Open Hole or Material: PLASTIC
Depth From: 0
Depth To: 1.5
Casing Diameter: 4.03
Casing Diameter UOM: cm
Casing Depth UOM: m

Construction Record - Screen

Screen ID: 1004587650
Layer: 1
Slot: 10
Screen Top Depth: 1.5
Screen End Depth: 4.57
Screen Material: 5
Screen Depth UOM: m
Screen Diameter UOM: cm
Screen Diameter: 4.82

Water Details

Water ID: 1004587648
Layer:
Kind Code:
Kind:
Water Found Depth:
Water Found Depth UOM: m

Hole Diameter

Hole ID: 1004587647
Diameter: 8.25
Depth From: 0
Depth To: 4.57
Hole Depth UOM: m
Hole Diameter UOM: cm

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133 ***1 of 2*** ***ESE/179.0*** ***90.9 / -1.00*** ***lot 25 con A ON*** ***WWIS***

Well ID: 1516313
Construction Date:
Primary Water Use: Domestic
Sec. Water Use: 0
Final Well Status: Water Supply
Water Type:
Casing Material:
Audit No:
Tag:
Construction Method:
Elevation (m):
Elevation Reliability:
Depth to Bedrock:
Well Depth:
Overburden/Bedrock:
Pump Rate:
Static Water Level:
Flowing (Y/N):

Data Entry Status:
Data Src: 1
Date Received: 1/10/1978
Selected Flag: Yes
Abandonment Rec:
Contractor: 1517
Form Version: 1
Owner:
Street Name:
County: OTTAWA-CARLETON
Municipality: NEPEAN TOWNSHIP
Site Info:
Lot: 025
Concession: A
Concession Name: RF
Easting NAD83:
Northing NAD83:
Zone:

Flow Rate: ***UTM Reliability:***
Clear/Cloudy:

Bore Hole Information

Bore Hole ID:	10038241	***Elevation:***	92.9
DP2BR:	36	***Elevrc:***	
Spatial Status:		***Zone:***	18
Code OB:	r	***East83:***	443829.7
Code OB Desc:	Bedrock	***Org CS:***	
Open Hole:		***North83:***	5019121
Cluster Kind:		***UTMRC:***	4
Date Completed:	25-OCT-77	***UTMRC Desc:***	margin of error : 30 m - 100 m
Remarks:		***Location Method:***	p4
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock Materials Interval

Formation ID:	931031777
Layer:	2
Color:	7
General Color:	RED
Mat1:	05
Most Common Material:	CLAY
Mat2:	
Other Materials:	
Mat3:	
Other Materials:	
Formation Top Depth:	4
Formation End Depth:	23
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	931031778
Layer:	3
Color:	2
General Color:	GREY
Mat1:	28
Most Common Material:	SAND
Mat2:	11
Other Materials:	GRAVEL
Mat3:	
Other Materials:	
Formation Top Depth:	23
Formation End Depth:	36
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	931031779
Layer:	4
Color:	2
General Color:	GREY

Mat1:	15
Most Common Material:	LIMESTONE
Mat2:	
Other Materials:	
Mat3:	
Other Materials:	
Formation Top Depth:	36
Formation End Depth:	57
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	931031776
Layer:	1
Color:	6
General Color:	BROWN
Mat1:	02
Most Common Material:	TOPSOIL
Mat2:	
Other Materials:	
Mat3:	
Other Materials:	
Formation Top Depth:	0
Formation End Depth:	4
Formation End Depth UOM:	ft

Method of Construction & Well Use

Method Construction ID:	961516313
Method Construction Code:	1
Method Construction:	Cable Tool
Other Method Construction:	

Pipe Information

Pipe ID:	10586811
Casing No:	1
Comment:	
Alt Name:	

Construction Record - Casing

Casing ID:	930067278
Layer:	1
Material:	1
Open Hole or Material:	STEEL
Depth From:	
Depth To:	36
Casing Diameter:	6
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Results of Well Yield Testing

Pump Test ID:	991516313
Pump Set At:	
Static Level:	28
Final Level After Pumping:	45
Recommended Pump Depth:	51
Pumping Rate:	10

Flowing Rate:	
Recommended Pump Rate:	8
Levels UOM:	ft
Rate UOM:	GPM
Water State After Test Code:	2
Water State After Test:	CLOUDY
Pumping Test Method:	2
Pumping Duration HR:	1
Pumping Duration MIN:	20
Flowing:	N

Draw Down & Recovery

Pump Test Detail ID:	934641373
Test Type:	Draw Down
Test Duration:	45
Test Level:	45
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934101821
Test Type:	Draw Down
Test Duration:	15
Test Level:	30
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934379864
Test Type:	Draw Down
Test Duration:	30
Test Level:	45
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934898857
Test Type:	Draw Down
Test Duration:	60
Test Level:	45
Test Level UOM:	ft

Water Details

Water ID:	933472608
Layer:	1
Kind Code:	1
Kind:	FRESH
Water Found Depth:	51
Water Found Depth UOM:	ft

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
133	2 of 2	ESE/179.0	90.9 / -1.00	lot 25 con A ON	WWIS

Well ID:	1518831	***Data Entry Status:***	
Construction Date:		***Data Src:***	1
Primary Water Use:	Domestic	***Date Received:***	3/6/1984
Sec. Water Use:	0	***Selected Flag:***	Yes
Final Well Status:	Water Supply	***Abandonment Rec:***	
Water Type:		***Contractor:***	1558

Casing Material:		***Form Version:***	1
Audit No:		***Owner:***	
Tag:		***Street Name:***	
Construction Method:		***County:***	OTTAWA-CARLETON
Elevation (m):		***Municipality:***	NEPEAN TOWNSHIP
Elevation Reliability:		***Site Info:***	
Depth to Bedrock:		***Lot:***	025
Well Depth:		***Concession:***	A
Overburden/Bedrock:		***Concession Name:***	RF
Pump Rate:		***Easting NAD83:***	
Static Water Level:		***Northing NAD83:***	
Flowing (Y/N):		***Zone:***	
Flow Rate:		***UTM Reliability:***	
Clear/Cloudy:			

Bore Hole Information

Bore Hole ID:	10040701	***Elevation:***	92.9
DP2BR:	36	***Elevrc:***	
Spatial Status:		***Zone:***	18
Code OB:	r	***East83:***	443829.7
Code OB Desc:	Bedrock	***Org CS:***	
Open Hole:		***North83:***	5019121
Cluster Kind:		***UTMRC:***	4
Date Completed:	02-FEB-84	***UTMRC Desc:***	margin of error : 30 m - 100 m
Remarks:		***Location Method:***	p4
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock Materials Interval

Formation ID:	931039690
Layer:	2
Color:	2
General Color:	GREY
Mat1:	05
Most Common Material:	CLAY
Mat2:	79
Other Materials:	PACKED
Mat3:	
Other Materials:	
Formation Top Depth:	6
Formation End Depth:	21
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	931039689
Layer:	1
Color:	6
General Color:	BROWN
Mat1:	28
Most Common Material:	SAND
Mat2:	77
Other Materials:	LOOSE
Mat3:	
Other Materials:	

Formation Top Depth:	0
Formation End Depth:	6
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	931039691
Layer:	3
Color:	2
General Color:	GREY
Mat1:	28
Most Common Material:	SAND
Mat2:	13
Other Materials:	BOULDERS
Mat3:	
Other Materials:	
Formation Top Depth:	21
Formation End Depth:	36
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	931039692
Layer:	4
Color:	2
General Color:	GREY
Mat1:	15
Most Common Material:	LIMESTONE
Mat2:	
Other Materials:	
Mat3:	
Other Materials:	
Formation Top Depth:	36
Formation End Depth:	63
Formation End Depth UOM:	ft

Method of Construction & Well Use

Method Construction ID:	961518831
Method Construction Code:	1
Method Construction:	Cable Tool
Other Method Construction:	

Pipe Information

Pipe ID:	10589271
Casing No:	1
Comment:	
Alt Name:	

Construction Record - Casing

Casing ID:	930071053
Layer:	1
Material:	1
Open Hole or Material:	STEEL
Depth From:	
Depth To:	39
Casing Diameter:	6

Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Casing

Casing ID: 930071054
Layer: 2
Material: 4
Open Hole or Material: OPEN HOLE
Depth From:
Depth To: 59
Casing Diameter: 6
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Casing

Casing ID: 930071055
Layer: 3
Material: 4
Open Hole or Material: OPEN HOLE
Depth From:
Depth To: 63
Casing Diameter: 6
Casing Diameter UOM: inch
Casing Depth UOM: ft

Results of Well Yield Testing

Pump Test ID: 991518831
Pump Set At:
Static Level: 20
Final Level After Pumping: 21
Recommended Pump Depth: 40
Pumping Rate: 30
Flowing Rate:
Recommended Pump Rate: 5
Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 1
Water State After Test: CLEAR
Pumping Test Method: 1
Pumping Duration HR: 1
Pumping Duration MIN: 0
Flowing: N

Draw Down & Recovery

Pump Test Detail ID: 934900071
Test Type: Draw Down
Test Duration: 60
Test Level: 21
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934650534
Test Type: Draw Down
Test Duration: 45
Test Level: 21
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID:	934380562
Test Type:	Draw Down
Test Duration:	30
Test Level:	21
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934103304
Test Type:	Draw Down
Test Duration:	15
Test Level:	21
Test Level UOM:	ft

Water Details

Water ID:	933475643
Layer:	1
Kind Code:	1
Kind:	FRESH
Water Found Depth:	58
Water Found Depth UOM:	ft

134 ***1 of 1*** ***NE/183.2*** ***91.9 / 0.00*** ***Ottawa ON*** ***WWIS***

Well ID:	7276872	***Data Entry Status:***	
Construction Date:		***Data Src:***	
Primary Water Use:	Monitoring and Test Hole	***Date Received:***	12/12/2016
Sec. Water Use:	0	***Selected Flag:***	Yes
Final Well Status:	Monitoring and Test Hole	***Abandonment Rec:***	
Water Type:		***Contractor:***	7241
Casing Material:		***Form Version:***	7
Audit No:	Z237957	***Owner:***	
Tag:	A211310	***Street Name:***	1985 MERIDALE RD
Construction Method:		***County:***	OTTAWA-CARLETON
Elevation (m):		***Municipality:***	NEPEAN TOWNSHIP
Elevation Reliability:		***Site Info:***	
Depth to Bedrock:		***Lot:***	
Well Depth:		***Concession:***	
Overburden/Bedrock:		***Concession Name:***	
Pump Rate:		***Easting NAD83:***	
Static Water Level:		***Northing NAD83:***	
Flowing (Y/N):		***Zone:***	
Flow Rate:		***UTM Reliability:***	
Clear/Cloudy:			

Bore Hole Information

Bore Hole ID:	1006304981	***Elevation:***	91.76
DP2BR:		***Elevrc:***	
Spatial Status:		***Zone:***	18
Code OB:		***East83:***	443789
Code OB Desc:		***Org CS:***	UTM83
Open Hole:		***North83:***	5019488
Cluster Kind:		***UTMRC:***	4
Date Completed:	03-NOV-16	***UTMRC Desc:***	margin of error : 30 m - 100 m
Remarks:		***Location Method:***	wwr
Elevrc Desc:			
Location Source Date:			

Improvement Location Source:
Improvement Location Method:
Source Revision Comment:
Supplier Comment:

Overburden and Bedrock Materials Interval

Formation ID: 1006482443
Layer: 1
Color: 2
General Color: GREY
Mat1: 11
Most Common Material: GRAVEL
Mat2:
Other Materials:
Mat3: 77
Other Materials: LOOSE
Formation Top Depth: 0
Formation End Depth: .61
Formation End Depth UOM: m

Overburden and Bedrock Materials Interval

Formation ID: 1006482445
Layer: 3
Color: 6
General Color: BROWN
Mat1: 06
Most Common Material: SILT
Mat2: 05
Other Materials: CLAY
Mat3: 85
Other Materials: SOFT
Formation Top Depth: 1.5
Formation End Depth: 3.96
Formation End Depth UOM: m

Overburden and Bedrock Materials Interval

Formation ID: 1006482444
Layer: 2
Color: 6
General Color: BROWN
Mat1: 28
Most Common Material: SAND
Mat2: 06
Other Materials: SILT
Mat3: 85
Other Materials: SOFT
Formation Top Depth: .61
Formation End Depth: 1.5
Formation End Depth UOM: m

Annular Space/Abandonment Sealing Record

Plug ID: 1006482453
Layer: 1
Plug From: 0

Plug To: .31
Plug Depth UOM: m

Annular Space/Abandonment Sealing Record

Plug ID: 1006482454
Layer: 2
Plug From: .31
Plug To: .91
Plug Depth UOM: m

Annular Space/Abandonment Sealing Record

Plug ID: 1006482455
Layer: 3
Plug From: .91
Plug To: 3.96
Plug Depth UOM: m

Method of Construction & Well Use

Method Construction ID: 1006482452
Method Construction Code: 2
Method Construction: Rotary (Convent.)
Other Method Construction:

Pipe Information

Pipe ID: 1006482442
Casing No: 0
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 1006482448
Layer: 1
Material: 5
Open Hole or Material: PLASTIC
Depth From: 0
Depth To: .91
Casing Diameter: 5.2
Casing Diameter UOM: cm
Casing Depth UOM: m

Construction Record - Screen

Screen ID: 1006482449
Layer: 1
Slot: 10
Screen Top Depth: .91
Screen End Depth: 3.96
Screen Material: 5
Screen Depth UOM: m
Screen Diameter UOM: cm
Screen Diameter: 6.03

Water Details

Water ID:	1006482447
Layer:	
Kind Code:	
Kind:	
Water Found Depth:	
Water Found Depth UOM:	m

Hole Diameter

Hole ID:	1006482446
Diameter:	20.95
Depth From:	0
Depth To:	3.96
Hole Depth UOM:	m
Hole Diameter UOM:	cm

135 ***1 of 1*** ***E/183.2*** ***90.9 / -1.00*** ***lot 25 con A ON*** ***WWIS***

Well ID:	1504154	***Data Entry Status:***	
Construction Date:		***Data Src:***	1
Primary Water Use:	Domestic	***Date Received:***	3/12/1953
Sec. Water Use:	0	***Selected Flag:***	Yes
Final Well Status:	Water Supply	***Abandonment Rec:***	
Water Type:		***Contractor:***	1802
Casing Material:		***Form Version:***	1
Audit No:		***Owner:***	
Tag:		***Street Name:***	
Construction Method:		***County:***	OTTAWA-CARLETON
Elevation (m):		***Municipality:***	NEPEAN TOWNSHIP
Elevation Reliability:		***Site Info:***	
Depth to Bedrock:		***Lot:***	025
Well Depth:		***Concession:***	A
Overburden/Bedrock:		***Concession Name:***	RF
Pump Rate:		***Easting NAD83:***	
Static Water Level:		***Northing NAD83:***	
Flowing (Y/N):		***Zone:***	
Flow Rate:		***UTM Reliability:***	
Clear/Cloudy:			

Bore Hole Information

Bore Hole ID:	10026197	***Elevation:***	92.94
DP2BR:	43	***Elevrc:***	
Spatial Status:		***Zone:***	18
Code OB:	r	***East83:***	443885.7
Code OB Desc:	Bedrock	***Org CS:***	
Open Hole:		***North83:***	5019232
Cluster Kind:		***UTMRC:***	9
Date Completed:	25-FEB-53	***UTMRC Desc:***	unknown UTM
Remarks:		***Location Method:***	p9
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock Materials Interval

Formation ID: 930998572
Layer: 2
Color:
General Color:
Mat1: 15
Most Common Material: LIMESTONE
Mat2:
Other Materials:
Mat3:
Other Materials:
Formation Top Depth: 43
Formation End Depth: 72
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 930998571
Layer: 1
Color:
General Color:
Mat1: 09
Most Common Material: MEDIUM SAND
Mat2:
Other Materials:
Mat3:
Other Materials:
Formation Top Depth: 0
Formation End Depth: 43
Formation End Depth UOM: ft

Method of Construction & Well Use

Method Construction ID: 961504154
Method Construction Code: 1
Method Construction: Cable Tool
Other Method Construction:

Pipe Information

Pipe ID: 10574767
Casing No: 1
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 930045121
Layer: 1
Material: 1
Open Hole or Material: STEEL
Depth From:
Depth To: 43
Casing Diameter: 3
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Casing

Casing ID: 930045122

Layer:	2
Material:	4
Open Hole or Material:	OPEN HOLE
Depth From:	
Depth To:	72
Casing Diameter:	3
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Results of Well Yield Testing

Pump Test ID:	991504154
Pump Set At:	
Static Level:	10
Final Level After Pumping:	30
Recommended Pump Depth:	
Pumping Rate:	7
Flowing Rate:	
Recommended Pump Rate:	
Levels UOM:	ft
Rate UOM:	GPM
Water State After Test Code:	1
Water State After Test:	CLEAR
Pumping Test Method:	1
Pumping Duration HR:	2
Pumping Duration MIN:	0
Flowing:	N

Water Details

Water ID:	933457254
Layer:	1
Kind Code:	1
Kind:	FRESH
Water Found Depth:	70
Water Found Depth UOM:	ft

136 ***1 of 1*** ***NNE/183.4*** ***91.9 / 0.00*** ***OTTAWA ON*** ***WWIS***

Well ID:	7257974	**Data Entry Status:**	
Construction Date:		**Data Src:**	
Primary Water Use:	Monitoring and Test Hole	**Date Received:**	2/17/2016
Sec. Water Use:	0	**Selected Flag:**	Yes
Final Well Status:	Monitoring and Test Hole	**Abandonment Rec:**	
Water Type:		**Contractor:**	7241
Casing Material:		**Form Version:**	7
Audit No:	Z222368	**Owner:**	
Tag:	A170507	**Street Name:**	1967 MERIVALE ROAD
Construction Method:		**County:**	OTTAWA-CARLETON
Elevation (m):		**Municipality:**	NEPEAN TOWNSHIP
Elevation Reliability:		**Site Info:**	
Depth to Bedrock:		**Lot:**	
Well Depth:		**Concession:**	
Overburden/Bedrock:		**Concession Name:**	
Pump Rate:		**Easting NAD83:**	
Static Water Level:		**Northing NAD83:**	
Flowing (Y/N):		**Zone:**	
Flow Rate:		**UTM Reliability:**	
Clear/Cloudy:			

Bore Hole Information

Bore Hole ID:	1005888998	***Elevation:***	91.16
DP2BR:		***Elevrc:***	
Spatial Status:		***Zone:***	18
Code OB:		***East83:***	443675
Code OB Desc:		***Org CS:***	UTM83
Open Hole:		***North83:***	5019565
Cluster Kind:		***UTMRC:***	4
Date Completed:	15-JAN-16	***UTMRC Desc:***	margin of error : 30 m - 100 m
Remarks:		***Location Method:***	wwr
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock Materials Interval

Formation ID:	1005985772
Layer:	2
Color:	6
General Color:	BROWN
Mat1:	28
Most Common Material:	SAND
Mat2:	06
Other Materials:	SILT
Mat3:	85
Other Materials:	SOFT
Formation Top Depth:	.31
Formation End Depth:	2.74
Formation End Depth UOM:	m

Overburden and Bedrock Materials Interval

Formation ID:	1005985773
Layer:	3
Color:	2
General Color:	GREY
Mat1:	06
Most Common Material:	SILT
Mat2:	28
Other Materials:	SAND
Mat3:	85
Other Materials:	SOFT
Formation Top Depth:	2.74
Formation End Depth:	3.66
Formation End Depth UOM:	m

Overburden and Bedrock Materials Interval

Formation ID:	1005985771
Layer:	1
Color:	2
General Color:	GREY
Mat1:	27
Most Common Material:	OTHER
Mat2:	11
Other Materials:	GRAVEL
Mat3:	73

Other Materials: HARD
Formation Top Depth: 0
Formation End Depth: .31
Formation End Depth UOM: m

Annular Space/Abandonment Sealing Record

Plug ID: 1005985781
Layer: 1
Plug From: 0
Plug To: .31
Plug Depth UOM: m

Annular Space/Abandonment Sealing Record

Plug ID: 1005985782
Layer: 2
Plug From: .31
Plug To: .91
Plug Depth UOM: m

Annular Space/Abandonment Sealing Record

Plug ID: 1005985783
Layer: 3
Plug From: .91
Plug To: 3.66
Plug Depth UOM: m

Method of Construction & Well Use

Method Construction ID: 1005985780
Method Construction Code: D
Method Construction: Direct Push
Other Method Construction:

Pipe Information

Pipe ID: 1005985770
Casing No: 0
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 1005985776
Layer: 1
Material: 5
Open Hole or Material: PLASTIC
Depth From: 0
Depth To: 1.22
Casing Diameter: 3.45
Casing Diameter UOM: cm
Casing Depth UOM: m

Construction Record - Screen

Screen ID:	1005985777
Layer:	1
Slot:	10
Screen Top Depth:	1.22
Screen End Depth:	3.66
Screen Material:	5
Screen Depth UOM:	m
Screen Diameter UOM:	cm
Screen Diameter:	4.21

Water Details

Water ID:	1005985775
Layer:	
Kind Code:	
Kind:	
Water Found Depth:	
Water Found Depth UOM:	m

Hole Diameter

Hole ID:	1005985774
Diameter:	5.71
Depth From:	0
Depth To:	3.66
Hole Depth UOM:	m
Hole Diameter UOM:	cm

---

137 **1 of 1** **ESE/184.6** **90.9 / -1.00** **lot 25 con A ON** **WWIS**

Well ID:	1504240	**Data Entry Status:**	
Construction Date:		**Data Src:**	1
Primary Water Use:	Public	**Date Received:**	1/19/1960
Sec. Water Use:	0	**Selected Flag:**	Yes
Final Well Status:	Water Supply	**Abandonment Rec:**	
Water Type:		**Contractor:**	1603
Casing Material:		**Form Version:**	1
Audit No:		**Owner:**	
Tag:		**Street Name:**	
Construction Method:		**County:**	OTTAWA-CARLETON
Elevation (m):		**Municipality:**	NEPEAN TOWNSHIP
Elevation Reliability:		**Site Info:**	
Depth to Bedrock:		**Lot:**	025
Well Depth:		**Concession:**	A
Overburden/Bedrock:		**Concession Name:**	RF
Pump Rate:		**Easting NAD83:**	
Static Water Level:		**Northing NAD83:**	
Flowing (Y/N):		**Zone:**	
Flow Rate:		**UTM Reliability:**	
Clear/Cloudy:			

Bore Hole Information

Bore Hole ID:	10026283	**Elevation:**	93.2
DP2BR:	29	**Elevrc:**	
Spatial Status:		**Zone:**	18
Code OB:	r	**East83:**	443875.7
Code OB Desc:	Bedrock	**Org CS:**	
Open Hole:		**North83:**	5019182
Cluster Kind:		**UTMRC:**	5

Date Completed: 08-JAN-60
Remarks:
Elevrc Desc:
Location Source Date:
Improvement Location Source:
Improvement Location Method:
Source Revision Comment:
Supplier Comment:
UTMRC Desc: margin of error : 100 m - 300 m
Location Method: p5

Overburden and Bedrock Materials Interval

Formation ID: 930998863
Layer: 2
Color:
General Color:
Mat1: 15
Most Common Material: LIMESTONE
Mat2:
Other Materials:
Mat3:
Other Materials:
Formation Top Depth: 29
Formation End Depth: 75
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 930998862
Layer: 1
Color:
General Color:
Mat1: 09
Most Common Material: MEDIUM SAND
Mat2:
Other Materials:
Mat3:
Other Materials:
Formation Top Depth: 0
Formation End Depth: 29
Formation End Depth UOM: ft

Method of Construction & Well Use

Method Construction ID: 961504240
Method Construction Code: 1
Method Construction: Cable Tool
Other Method Construction:

Pipe Information

Pipe ID: 10574853
Casing No: 1
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 930045299
Layer: 2

Material:	4
Open Hole or Material:	OPEN HOLE
Depth From:	
Depth To:	75
Casing Diameter:	4
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Construction Record - Casing

Casing ID:	930045298
Layer:	1
Material:	1
Open Hole or Material:	STEEL
Depth From:	
Depth To:	31
Casing Diameter:	4
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Results of Well Yield Testing

Pump Test ID:	991504240
Pump Set At:	
Static Level:	10
Final Level After Pumping:	25
Recommended Pump Depth:	25
Pumping Rate:	6
Flowing Rate:	
Recommended Pump Rate:	6
Levels UOM:	ft
Rate UOM:	GPM
Water State After Test Code:	1
Water State After Test:	CLEAR
Pumping Test Method:	1
Pumping Duration HR:	3
Pumping Duration MIN:	0
Flowing:	N

Water Details

Water ID:	933457368
Layer:	1
Kind Code:	1
Kind:	FRESH
Water Found Depth:	75
Water Found Depth UOM:	ft

---

138 | ***1 of 1*** | ***N/185.6*** | ***91.9 / 0.00*** | ***1963 Merivale Road Ottawa ON*** | ***EHS***

Order No:	20150902050	**Nearest Intersection:**	
Status:	C	**Municipality:**	
Report Type:	Custom Report	**Client Prov/State:**	ON
Report Date:	08-SEP-15	**Search Radius (km):**	.25
Date Received:	02-SEP-15	**X:**	-75.719491
Previous Site Name:		**Y:**	45.327372
Lot/Building Size:			
Additional Info Ordered:			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
139	1 of 1	NE/187.1	91.9 / 0.00	Ottawa ON	WWIS

Well ID: 7276873
Construction Date:
Primary Water Use: Monitoring and Test Hole
Sec. Water Use: 0
Final Well Status: Monitoring and Test Hole
Water Type:
Casing Material:
Audit No: Z237955
Tag: A211308
Construction Method:
Elevation (m):
Elevation Reliability:
Depth to Bedrock:
Well Depth:
Overburden/Bedrock:
Pump Rate:
Static Water Level:
Flowing (Y/N):
Flow Rate:
Clear/Cloudy:

Data Entry Status:
Data Src:
Date Received: 12/12/2016
Selected Flag: Yes
Abandonment Rec:
Contractor: 7241
Form Version: 7
Owner:
Street Name: 1985 MERIDALE RD
County: OTTAWA-CARLETON
Municipality: OTTAWA CITY
Site Info:
Lot:
Concession:
Concession Name:
Easting NAD83:
Northing NAD83:
Zone:
UTM Reliability:

Bore Hole Information

Bore Hole ID: 1006304987
DP2BR:
Spatial Status:
Code OB:
Code OB Desc:
Open Hole:
Cluster Kind:
Date Completed: 01-NOV-16
Remarks:
Elevrc Desc:
Location Source Date:
Improvement Location Source:
Improvement Location Method:
Source Revision Comment:
Supplier Comment:

Elevation: 91.69
Elevrc:
Zone: 18
East83: 443764
Org CS: UTM83
North83: 5019523
UTMRC: 4
UTMRC Desc: margin of error : 30 m - 100 m
Location Method: wwr

Overburden and Bedrock Materials Interval

Formation ID: 1006482459
Layer: 3
Color: 2
General Color: GREY
Mat1: 06
Most Common Material: SILT
Mat2:
Other Materials:
Mat3: 85
Other Materials: SOFT
Formation Top Depth: 2.44
Formation End Depth: 7
Formation End Depth UOM: m

Overburden and Bedrock Materials Interval

Formation ID: 1006482460

Layer: 4
Color: 2
General Color: GREY
Mat1: 34
Most Common Material: TILL
Mat2:
Other Materials:
Mat3: 73
Other Materials: HARD
Formation Top Depth: 7
Formation End Depth: 9.14
Formation End Depth UOM: m

Overburden and Bedrock Materials Interval

Formation ID: 1006482458
Layer: 2
Color: 6
General Color: BROWN
Mat1: 28
Most Common Material: SAND
Mat2:
Other Materials:
Mat3: 85
Other Materials: SOFT
Formation Top Depth: .61
Formation End Depth: 2.44
Formation End Depth UOM: m

Overburden and Bedrock Materials Interval

Formation ID: 1006482457
Layer: 1
Color: 2
General Color: GREY
Mat1: 11
Most Common Material: GRAVEL
Mat2:
Other Materials:
Mat3: 77
Other Materials: LOOSE
Formation Top Depth: 0
Formation End Depth: .61
Formation End Depth UOM: m

Annular Space/Abandonment Sealing Record

Plug ID: 1006482468
Layer: 1
Plug From: 0
Plug To: .31
Plug Depth UOM: m

Annular Space/Abandonment Sealing Record

Plug ID: 1006482469
Layer: 2
Plug From: .31

Plug To: 7.01
Plug Depth UOM: m

Annular Space/Abandonment Sealing Record

Plug ID: 1006482470
Layer: 3
Plug From: 7.01
Plug To: 9.14
Plug Depth UOM: m

Method of Construction & Well Use

Method Construction ID: 1006482467
Method Construction Code: 2
Method Construction: Rotary (Convent.)
Other Method Construction:

Pipe Information

Pipe ID: 1006482456
Casing No: 0
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 1006482463
Layer: 1
Material: 5
Open Hole or Material: PLASTIC
Depth From: 0
Depth To: 7.3
Casing Diameter: 5.2
Casing Diameter UOM: cm
Casing Depth UOM: m

Construction Record - Screen

Screen ID: 1006482464
Layer: 1
Slot: 10
Screen Top Depth: 7.3
Screen End Depth: 9.14
Screen Material: 5
Screen Depth UOM: m
Screen Diameter UOM: cm
Screen Diameter: 6.03

Water Details

Water ID: 1006482462
Layer:
Kind Code:
Kind:
Water Found Depth:
Water Found Depth UOM: m

Hole Diameter

Hole ID:	1006482461
Diameter:	20.95
Depth From:	0
Depth To:	9.14
Hole Depth UOM:	m
Hole Diameter UOM:	cm

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140 ***1 of 2*** ***NNW/187.1*** ***91.9 / 0.00*** ***ON*** ***BORE***

Borehole ID:	612309	***Type:***	Borehole
Use:		***Status:***	
Drill Method:		***UTM Zone:***	18
Easting:	443491	***Northing:***	5019522
Location Accuracy:		***Orig. Ground Elev m:***	93
Elev. Reliability Note:		***DEM Ground Elev m:***	90.9
Total Depth m:	18.3	***Primary Name:***	
Township:		***Concession:***	
Lot:		***Municipality:***	
Completion Date:	MAY-1971	***Static Water Level:***	-999.9
Primary Water Use:		***Sec. Water Use:***	

--Details--

Stratum ID:	218390767	***Top Depth(m):***	0.0
Bottom Depth(m):	6.1	***Stratum Desc:***	CLAY. BROWN.
Stratum ID:	218390768	***Top Depth(m):***	6.1
Bottom Depth(m):	9.1	***Stratum Desc:***	SAND,CLAY. GREY.
Stratum ID:	218390769	***Top Depth(m):***	9.1
Bottom Depth(m):	11.0	***Stratum Desc:***	GRAVEL. BLACK.
Stratum ID:	218390770	***Top Depth(m):***	11.0
Bottom Depth(m):	18.3	***Stratum Desc:***	LIMESTONE. GREY. 00058AVEL. GREY. GRAVEL,CLAY,BOULDERSGREY. 0009900100150006501000160034

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140 ***2 of 2*** ***NNW/187.1*** ***91.9 / 0.00*** ***lot 26 con 1*** ***ON*** ***WWIS***

Well ID:	1511150	***Data Entry Status:***	
Construction Date:		***Data Src:***	1
Primary Water Use:	Domestic	***Date Received:***	6/1/1971
Sec. Water Use:	0	***Selected Flag:***	Yes
Final Well Status:	Water Supply	***Abandonment Rec:***	
Water Type:		***Contractor:***	1558
Casing Material:		***Form Version:***	1
Audit No:		***Owner:***	
Tag:		***Street Name:***	
Construction Method:		***County:***	OTTAWA-CARLETON
Elevation (m):		***Municipality:***	NEPEAN TOWNSHIP
Elevation Reliability:		***Site Info:***	
Depth to Bedrock:		***Lot:***	026
Well Depth:		***Concession:***	01
Overburden/Bedrock:		***Concession Name:***	RF
Pump Rate:		***Easting NAD83:***	
Static Water Level:		***Northing NAD83:***	
Flowing (Y/N):		***Zone:***	
Flow Rate:		***UTM Reliability:***	
Clear/Cloudy:			

Bore Hole Information

Bore Hole ID:	10033147	***Elevation:***	90.86
DP2BR:	36	***Elevrc:***	
Spatial Status:		***Zone:***	18
Code OB:	r	***East83:***	443490.7
Code OB Desc:	Bedrock	***Org CS:***	
Open Hole:		***North83:***	5019522
Cluster Kind:		***UTMRC:***	4
Date Completed:	13-MAY-71	***UTMRC Desc:***	margin of error : 30 m - 100 m
Remarks:		***Location Method:***	p4
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock Materials Interval

Formation ID:	931016831
Layer:	2
Color:	2
General Color:	GREY
Mat1:	09
Most Common Material:	MEDIUM SAND
Mat2:	05
Other Materials:	CLAY
Mat3:	
Other Materials:	
Formation Top Depth:	20
Formation End Depth:	30
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	931016833
Layer:	4
Color:	2
General Color:	GREY
Mat1:	15
Most Common Material:	LIMESTONE
Mat2:	
Other Materials:	
Mat3:	
Other Materials:	
Formation Top Depth:	36
Formation End Depth:	60
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	931016830
Layer:	1
Color:	6
General Color:	BROWN
Mat1:	05
Most Common Material:	CLAY

Mat2:
Other Materials:
Mat3:
Other Materials:
Formation Top Depth: 0
Formation End Depth: 20
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 931016832
Layer: 3
Color: 8
General Color: BLACK
Mat1: 11
Most Common Material: GRAVEL
Mat2:
Other Materials:
Mat3:
Other Materials:
Formation Top Depth: 30
Formation End Depth: 36
Formation End Depth UOM: ft

Method of Construction & Well Use

Method Construction ID: 961511150
Method Construction Code: 5
Method Construction: Air Percussion
Other Method Construction:

Pipe Information

Pipe ID: 10581717
Casing No: 1
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 930058823
Layer: 2
Material: 4
Open Hole or Material: OPEN HOLE
Depth From:
Depth To: 60
Casing Diameter:
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Casing

Casing ID: 930058822
Layer: 1
Material: 1
Open Hole or Material: STEEL
Depth From:
Depth To: 40
Casing Diameter: 6
Casing Diameter UOM: inch

Casing Depth UOM: ft

Results of Well Yield Testing

Pump Test ID: 991511150
Pump Set At:
Static Level: 10
Final Level After Pumping: 20
Recommended Pump Depth: 25
Pumping Rate: 10
Flowing Rate:
Recommended Pump Rate: 5
Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 2
Water State After Test: CLOUDY
Pumping Test Method: 1
Pumping Duration HR: 1
Pumping Duration MIN: 0
Flowing: N

Draw Down & Recovery

Pump Test Detail ID: 934642833
Test Type: Draw Down
Test Duration: 45
Test Level: 20
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934097687
Test Type: Draw Down
Test Duration: 15
Test Level: 20
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934380700
Test Type: Draw Down
Test Duration: 30
Test Level: 20
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934900730
Test Type: Draw Down
Test Duration: 60
Test Level: 20
Test Level UOM: ft

Water Details

Water ID: 933466233
Layer: 1
Kind Code: 1
Kind: FRESH
Water Found Depth: 58
Water Found Depth UOM: ft

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
141	1 of 2	SSW/187.2	90.1 / -1.80	47 Capital Drive Ottawa ON K2G 0E7	EHS

Order No:	20110328006	**Nearest Intersection:**	Grenfell Crescent & Capital Drive
Status:	C	**Municipality:**	Ottawa
Report Type:	Standard Report	**Client Prov/State:**	ON
Report Date:	3/31/2011	**Search Radius (km):**	0.25
Date Received:	3/28/2011 10:08:09 AM	**X:**	-75.720601
Previous Site Name:		**Y:**	45.321505
Lot/Building Size:			
Additional Info Ordered:			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
141	2 of 2	SSW/187.2	90.1 / -1.80	47 Capital Drive Ottawa ON K2G 0E7	EHS

Order No:	20060605023	**Nearest Intersection:**	
Status:	C	**Municipality:**	
Report Type:	Complete Report	**Client Prov/State:**	ON
Report Date:	6/14/2006	**Search Radius (km):**	0.25
Date Received:	6/5/2006	**X:**	-75.720134
Previous Site Name:		**Y:**	45.322218
Lot/Building Size:			
Additional Info Ordered:	Fire Insur. Maps and/or Site Plans		

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
142	1 of 1	SE/188.3	90.9 / -1.00	lot 25 con 1 ON	WWIS

Well ID:	1504893	**Data Entry Status:**	
Construction Date:		**Data Src:**	1
Primary Water Use:	Public	**Date Received:**	11/7/1956
Sec. Water Use:	0	**Selected Flag:**	Yes
Final Well Status:	Water Supply	**Abandonment Rec:**	
Water Type:		**Contractor:**	4216
Casing Material:		**Form Version:**	1
Audit No:		**Owner:**	
Tag:		**Street Name:**	
Construction Method:		**County:**	OTTAWA-CARLETON
Elevation (m):		**Municipality:**	NEPEAN TOWNSHIP
Elevation Reliability:		**Site Info:**	
Depth to Bedrock:		**Lot:**	025
Well Depth:		**Concession:**	01
Overburden/Bedrock:		**Concession Name:**	RF
Pump Rate:		**Easting NAD83:**	
Static Water Level:		**Northing NAD83:**	
Flowing (Y/N):		**Zone:**	
Flow Rate:		**UTM Reliability:**	
Clear/Cloudy:			

Bore Hole Information

Bore Hole ID:	10026936	**Elevation:**	92.48
DP2BR:	27	**Elevrc:**	
Spatial Status:		**Zone:**	18
Code OB:	r	**East83:**	443770.7
Code OB Desc:	Bedrock	**Org CS:**	
Open Hole:		**North83:**	5019022
Cluster Kind:		**UTMRC:**	5
Date Completed:	05-APR-56	**UTMRC Desc:**	margin of error : 100 m - 300 m
Remarks:		**Location Method:**	p5
Elevrc Desc:			

Location Source Date:
Improvement Location Source:
Improvement Location Method:
Source Revision Comment:
Supplier Comment:

Overburden and Bedrock Materials Interval

Formation ID: 931000801
Layer: 2
Color:
General Color:
Mat1: 18
Most Common Material: SANDSTONE
Mat2:
Other Materials:
Mat3:
Other Materials:
Formation Top Depth: 27
Formation End Depth: 108
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 931000800
Layer: 1
Color:
General Color:
Mat1: 05
Most Common Material: CLAY
Mat2: 09
Other Materials: MEDIUM SAND
Mat3:
Other Materials:
Formation Top Depth: 0
Formation End Depth: 27
Formation End Depth UOM: ft

Method of Construction & Well Use

Method Construction ID: 961504893
Method Construction Code: 1
Method Construction: Cable Tool
Other Method Construction:

Pipe Information

Pipe ID: 10575506
Casing No: 1
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 930046609
Layer: 2
Material: 4
Open Hole or Material: OPEN HOLE
Depth From:

Depth To:	108
Casing Diameter:	5
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Construction Record - Casing

Casing ID:	930046608
Layer:	1
Material:	1
Open Hole or Material:	STEEL
Depth From:	
Depth To:	28
Casing Diameter:	5
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Results of Well Yield Testing

Pump Test ID:	991504893
Pump Set At:	
Static Level:	10
Final Level After Pumping:	12
Recommended Pump Depth:	
Pumping Rate:	6
Flowing Rate:	
Recommended Pump Rate:	
Levels UOM:	ft
Rate UOM:	GPM
Water State After Test Code:	1
Water State After Test:	CLEAR
Pumping Test Method:	1
Pumping Duration HR:	0
Pumping Duration MIN:	30
Flowing:	N

Water Details

Water ID:	933458247
Layer:	1
Kind Code:	1
Kind:	FRESH
Water Found Depth:	40
Water Found Depth UOM:	ft

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
143	1 of 14	WNW/189.1	90.9 / -1.00	***38 Cleopatra Dr Ottawa ON K2G0B3***	EHS

Order No:	20171106019	***Nearest Intersection:***	
Status:	C	***Municipality:***	OTTAWA
Report Type:	Standard Report	***Client Prov/State:***	ON
Report Date:	10-NOV-17	***Search Radius (km):***	.25
Date Received:	06-NOV-17	***X:***	-75.72372
Previous Site Name:		***Y:***	45.325551
Lot/Building Size:	0.38 ac		
Additional Info Ordered:	Fire Insur. Maps and/or Site Plans; City Directory; Aerial Photos		

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
143	2 of 14	WNW/189.1	90.9 / -1.00	***1070236 Ontario Inc. 38 Cleopatra Drive Nepean ON K2G 0B3***	GEN

Generator No:	ON3911018	**PO Box No:**	
Status:		**Country:**	Canada
Approval Years:	2016	**Choice of Contact:**	CO_ADMIN
Contam. Facility:	No	**Co Admin:**	Jon Flemming
MHSW Facility:	No	**Phone No Admin:**	6132281858 Ext.
SIC Code:	237110		
SIC Description:	WATER AND SEWER LINE AND RELATED STRUCTURES CONSTRUCTION		

--Details--
Waste Code: 252
Waste Description: WASTE OILS & LUBRICANTS

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143 ***3 of 14*** ***WNW/189.1*** ***90.9 / -1.00*** ***1070236 Ontario Inc.*** ***GEN***
38 Cleopatra Drive
Nepean ON K2G 0B3

Generator No:	ON3911018	**PO Box No:**	
Status:		**Country:**	
Approval Years:	2011	**Choice of Contact:**	
Contam. Facility:		**Co Admin:**	
MHSW Facility:		**Phone No Admin:**	
SIC Code:	237110		
SIC Description:	Water and Sewer Line and Related Structures Construction		

--Details--
Waste Code: 252
Waste Description: WASTE OILS & LUBRICANTS

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143 ***4 of 14*** ***WNW/189.1*** ***90.9 / -1.00*** ***1070236 Ontario Inc.*** ***GEN***
38 Cleopatra Drive
Nepean ON K2G 0B3

Generator No:	ON3911018	**PO Box No:**	
Status:		**Country:**	
Approval Years:	2012	**Choice of Contact:**	
Contam. Facility:		**Co Admin:**	
MHSW Facility:		**Phone No Admin:**	
SIC Code:	237110		
SIC Description:	Water and Sewer Line and Related Structures Construction		

--Details--
Waste Code: 252
Waste Description: WASTE OILS & LUBRICANTS

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143 ***5 of 14*** ***WNW/189.1*** ***90.9 / -1.00*** ***1070236 Ontario Inc.*** ***GEN***
38 Cleopatra Drive
Nepean ON K2G 0B3

Generator No:	ON3911018	**PO Box No:**	
Status:		**Country:**	Canada
Approval Years:	2014	**Choice of Contact:**	CO_OFFICIAL
Contam. Facility:	No	**Co Admin:**	
MHSW Facility:	No	**Phone No Admin:**	
SIC Code:	237110		
SIC Description:	WATER AND SEWER LINE AND RELATED STRUCTURES CONSTRUCTION		

--Details--

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

Waste Code: 252
Waste Description: WASTE OILS & LUBRICANTS

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143 **6 of 14** **WNW/189.1** **90.9 / -1.00** **1070236 Ontario Inc.** **GEN**
38 Cleopatra Drive
Nepean ON K2G 0B3

Generator No: ON3911018
Status:
Approval Years: 2009
Contam. Facility:
MHSW Facility:
SIC Code: 237110
SIC Description: Water and Sewer Line and Related Structures Construction

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 252
Waste Description: WASTE OILS & LUBRICANTS

---

143 **7 of 14** **WNW/189.1** **90.9 / -1.00** **1070236 Ontario Inc.** **GEN**
38 Cleopatra Drive
Nepean ON K2G 0B3

Generator No: ON3911018
Status: Registered
Approval Years: As of Dec 2017
Contam. Facility:
MHSW Facility:
SIC Code:
SIC Description:

PO Box No:
Country: Canada
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 252 L
Waste Description: Waste crankcase oils and lubricants

---

143 **8 of 14** **WNW/189.1** **90.9 / -1.00** **1070236 Ontario Inc.** **GEN**
38 Cleopatra Drive
Nepean ON K2G 0B3

Generator No: ON3911018
Status:
Approval Years: 2010
Contam. Facility:
MHSW Facility:
SIC Code: 237110
SIC Description: Water and Sewer Line and Related Structures Construction

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 252
Waste Description: WASTE OILS & LUBRICANTS

---

143 **9 of 14** **WNW/189.1** **90.9 / -1.00** **1070236 Ontario Inc.** **GEN**
38 Cleopatra Drive
Nepean ON K2G 0B3

Generator No: ON3911018

PO Box No:

Status: **Country:**
Approval Years: 07,08 **Choice of Contact:**
Contam. Facility: **Co Admin:**
MHSW Facility: **Phone No Admin:**
SIC Code: 237110
SIC Description: Water and Sewer Line and Related Structures Construction

--Details--
Waste Code: 252
Waste Description: WASTE OILS & LUBRICANTS

---

143 ***10 of 14*** ***WNW/189.1*** ***90.9 / -1.00*** ***1070236 Ontario Inc.***
38 Cleopatra Drive
Nepean ON K2G 0B3 ***GEN***

Generator No: ON3911018 **PO Box No:**
Status: **Country:** Canada
Approval Years: 2015 **Choice of Contact:** CO_OFFICIAL
Contam. Facility: No **Co Admin:**
MHSW Facility: No **Phone No Admin:**
SIC Code: 237110
SIC Description: WATER AND SEWER LINE AND RELATED STRUCTURES CONSTRUCTION

--Details--
Waste Code: 252
Waste Description: WASTE OILS & LUBRICANTS

---

143 ***11 of 14*** ***WNW/189.1*** ***90.9 / -1.00*** ***ALF'S PUMP SERVICE***
38 CLEOPATRA DRIVE
NEPEAN ON K2G 0B8 ***GEN***

Generator No: ON2074701 **PO Box No:**
Status: **Country:**
Approval Years: 97,98,99,00,01 **Choice of Contact:**
Contam. Facility: **Co Admin:**
MHSW Facility: **Phone No Admin:**
SIC Code: 9949
SIC Description: OTHER REPAIR SERV.

--Details--
Waste Code: 213
Waste Description: PETROLEUM DISTILLATES

Waste Code: 221
Waste Description: LIGHT FUELS

Waste Code: 251
Waste Description: OIL SKIMMINGS & SLUDGES

---

143 ***12 of 14*** ***WNW/189.1*** ***90.9 / -1.00*** ***1070236 Ontario Inc.***
38 Cleopatra Drive
Nepean ON ***GEN***

Generator No: ON3911018 **PO Box No:**
Status: **Country:**
Approval Years: 2013 **Choice of Contact:**
Contam. Facility: **Co Admin:**
MHSW Facility: **Phone No Admin:**

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

SIC Code: 237110
SIC Description: WATER AND SEWER LINE AND RELATED STRUCTURES CONSTRUCTION

--Details--
Waste Code: 252
Waste Description: WASTE OILS & LUBRICANTS

---

143 **13 of 14** **WNW/189.1** **90.9 / -1.00** **E. (OUT OF BUS) 14-870** **GEN**
38 CLEOPATRA DRIVE
NEPEAN ON K2G 0B8

Generator No: ON1116002
Status:
Approval Years: 92,93,96,97,98
Contam. Facility:
MHSW Facility:
SIC Code: 6331
SIC Description: GASOLINE SERV. ST.

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 252
Waste Description: WASTE OILS & LUBRICANTS

---

143 **14 of 14** **WNW/189.1** **90.9 / -1.00** **E. GEO. BROWN EXCAVATING 14-870** **GEN**
38 CLEOPATRA DRIVE
NEPEAN ON K2G 0B8

Generator No: ON1116002
Status:
Approval Years: 94,95
Contam. Facility:
MHSW Facility:
SIC Code: 6331
SIC Description: GASOLINE SERV. ST.

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 252
Waste Description: WASTE OILS & LUBRICANTS

---

144 **1 of 1** **ENE/190.4** **90.9 / -1.00** **ON** **BORE**

Borehole ID: 612300
Use:
Drill Method:
Easting: 443831
Location Accuracy:
Elev. Reliability Note:
Total Depth m: 5.2
Township:
Lot:
Completion Date: JUN-1972
Primary Water Use:

Type: Borehole
Status:
UTM Zone: 18
Northing: 5019422
Orig. Ground Elev m: 91.2
DEM Ground Elev m: 92.1
Primary Name:
Concession:
Municipality:
Static Water Level: -999.9
Sec. Water Use:

--Details--
Stratum ID: 218390730
Bottom Depth(m): 1.1

Top Depth(m): 0.0
Stratum Desc: ARTIFICIAL,FILL,CLAY,SAND.

Stratum ID:	218390731	**Top Depth(m):**	1.1
Bottom Depth(m):	1.5	**Stratum Desc:**	CLAY,SILT,SAND. BROWN,GREY,VERY STIFF, FISSURED.
Stratum ID:	218390732	**Top Depth(m):**	1.5
Bottom Depth(m):	3.0	**Stratum Desc:**	CLAY,SILT. BROWN,GREY,VERY STIFF, FISSURED.
Stratum ID:	218390733	**Top Depth(m):**	3.0
Bottom Depth(m):	4.6	**Stratum Desc:**	CLAY,SILT,SAND. BROWN,GREY,STIFF,FISSURED.
Stratum ID:	218390734	**Top Depth(m):**	4.6
Bottom Depth(m):	5.2	**Stratum Desc:**	CLAY,SILT. GREY,SOFT. 00000 022 00035 035 00050 035 00100 058 00150 062 00000

145 **1 of 1** **NNE/190.5** **91.9 / 0.00** **OTTAWA ON** **WWIS**

Well ID:	7253964	**Data Entry Status:**	
Construction Date:		**Data Src:**	
Primary Water Use:	Monitoring and Test Hole	**Date Received:**	12/10/2015
Sec. Water Use:	0	**Selected Flag:**	Yes
Final Well Status:	Observation Wells	**Abandonment Rec:**	
Water Type:		**Contractor:**	7241
Casing Material:		**Form Version:**	7
Audit No:	Z215149	**Owner:**	
Tag:	A178573	**Street Name:**	1985 MERIVALE RD.
Construction Method:		**County:**	OTTAWA-CARLETON
Elevation (m):		**Municipality:**	NEPEAN TOWNSHIP
Elevation Reliability:		**Site Info:**	
Depth to Bedrock:		**Lot:**	
Well Depth:		**Concession:**	
Overburden/Bedrock:		**Concession Name:**	
Pump Rate:		**Easting NAD83:**	
Static Water Level:		**Northing NAD83:**	
Flowing (Y/N):		**Zone:**	
Flow Rate:		**UTM Reliability:**	
Clear/Cloudy:			

Bore Hole Information

Bore Hole ID:	1005833149	**Elevation:**	91.48
DP2BR:		**Elevrc:**	
Spatial Status:		**Zone:**	18
Code OB:		**East83:**	443701
Code OB Desc:		**Org CS:**	UTM83
Open Hole:		**North83:**	5019565
Cluster Kind:		**UTMRC:**	4
Date Completed:	09-NOV-15	**UTMRC Desc:**	margin of error : 30 m - 100 m
Remarks:		**Location Method:**	wwr
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock Materials Interval

Formation ID:	1005876960
Layer:	1
Color:	6
General Color:	BROWN
Mat1:	28
Most Common Material:	SAND
Mat2:	11
Other Materials:	GRAVEL
Mat3:	85
Other Materials:	SOFT
Formation Top Depth:	0
Formation End Depth:	.91
Formation End Depth UOM:	m

Overburden and Bedrock Materials Interval

Formation ID:	1005876961
Layer:	2
Color:	2
General Color:	GREY
Mat1:	06
Most Common Material:	SILT
Mat2:	05
Other Materials:	CLAY
Mat3:	85
Other Materials:	SOFT
Formation Top Depth:	.91
Formation End Depth:	2.44
Formation End Depth UOM:	m

Annular Space/Abandonment Sealing Record

Plug ID:	1005876971
Layer:	3
Plug From:	.91
Plug To:	2.44
Plug Depth UOM:	m

Annular Space/Abandonment Sealing Record

Plug ID:	1005876970
Layer:	2
Plug From:	.31
Plug To:	.91
Plug Depth UOM:	m

Annular Space/Abandonment Sealing Record

Plug ID:	1005876969
Layer:	1
Plug From:	0
Plug To:	.31
Plug Depth UOM:	m

Method of Construction & Well Use

Method Construction ID:	1005876968

Method Construction Code:	D
Method Construction:	Direct Push
Other Method Construction:	

Pipe Information

Pipe ID:	1005876959
Casing No:	0
Comment:	
Alt Name:	

Construction Record - Casing

Casing ID:	1005876964
Layer:	1
Material:	5
Open Hole or Material:	PLASTIC
Depth From:	0
Depth To:	.91
Casing Diameter:	3.45
Casing Diameter UOM:	cm
Casing Depth UOM:	m

Construction Record - Screen

Screen ID:	1005876965
Layer:	1
Slot:	10
Screen Top Depth:	.91
Screen End Depth:	2.44
Screen Material:	5
Screen Depth UOM:	m
Screen Diameter UOM:	cm
Screen Diameter:	4.21

Water Details

Water ID:	1005876963
Layer:	
Kind Code:	
Kind:	
Water Found Depth:	
Water Found Depth UOM:	m

Hole Diameter

Hole ID:	1005876962
Diameter:	8.25
Depth From:	0
Depth To:	2.44
Hole Depth UOM:	m
Hole Diameter UOM:	cm

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
146	1 of 9	NW/191.5	90.9 / -1.00	RAVEN INDUSTRIAL PAINTING 23 CLEOPATRA DRIVE NEPEAN CITY ON K2G 0B6	CA

Certificate #:	8-4098-95-
Application Year:	95
Issue Date:	9/28/1995
Approval Type:	Industrial air

Status: Approved
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description: PAINT SPRAY BOOTH
Contaminants:
Emission Control:

---

146 ***2 of 9*** ***NW/191.5*** ***90.9 / -1.00*** ***DYNAMIC PRECISION INC.***
21 & 23 CLEOPATRA DRIVE
NEPEAN ON K2G OB6 ***GEN***

Generator No: ON2682700
Status:
Approval Years: 2014
Contam. Facility: No
MHSW Facility: No
SIC Code: 332710
SIC Description: MACHINE SHOPS

PO Box No:
Country: Canada
Choice of Contact: CO_ADMIN
Co Admin: DARLENE WILLIAMS
Phone No Admin: 613-225-7200 Ext.

--Details--
Waste Code: 252
Waste Description: WASTE OILS & LUBRICANTS

Waste Code: 253
Waste Description: EMULSIFIED OILS

Waste Code: 212
Waste Description: ALIPHATIC SOLVENTS

---

146 ***3 of 9*** ***NW/191.5*** ***90.9 / -1.00*** ***DYNAMIC PRECISION INC.***
21 & 23 CLEOPATRA DRIVE
NEPEAN ON K2G OB6 ***GEN***

Generator No: ON2682700
Status:
Approval Years: 2016
Contam. Facility: No
MHSW Facility: No
SIC Code: 332710
SIC Description: MACHINE SHOPS

PO Box No:
Country: Canada
Choice of Contact: CO_ADMIN
Co Admin: DARLENE WILLIAMS
Phone No Admin: 613-225-7200 Ext.

--Details--
Waste Code: 253
Waste Description: EMULSIFIED OILS

Waste Code: 212
Waste Description: ALIPHATIC SOLVENTS

Waste Code: 252
Waste Description: WASTE OILS & LUBRICANTS

---

146 ***4 of 9*** ***NW/191.5*** ***90.9 / -1.00*** ***DYNAMIC PRECISION INC.***
21 & 23 CLEOPATRA DRIVE
NEPEAN ON K2G OB6 ***GEN***

Generator No: ON2682700

PO Box No:

Status:		**Country:**	Canada
Approval Years:	2015	**Choice of Contact:**	CO_ADMIN
Contam. Facility:	No	**Co Admin:**	DARLENE WILLIAMS
MHSW Facility:	No	**Phone No Admin:**	613-225-7200 Ext.
SIC Code:	332710		
SIC Description:	MACHINE SHOPS		

--Details--
Waste Code: 253
Waste Description: EMULSIFIED OILS

Waste Code: 212
Waste Description: ALIPHATIC SOLVENTS

Waste Code: 252
Waste Description: WASTE OILS & LUBRICANTS

---

146 ***5 of 9*** ***NW/191.5*** ***90.9 / -1.00*** ***GEN***

ROBADAIR LTD.
23 CLEOPATRA DRIVE
NEPEAN ON K2G 0B6

Generator No:	ON0528101	**PO Box No:**	
Status:		**Country:**	
Approval Years:	99,00,01	**Choice of Contact:**	
Contam. Facility:		**Co Admin:**	
MHSW Facility:		**Phone No Admin:**	
SIC Code:	3041		
SIC Description:	COATING OF METAL PR.		

--Details--
Waste Code: 211
Waste Description: AROMATIC SOLVENTS

---

146 ***6 of 9*** ***NW/191.5*** ***90.9 / -1.00*** ***GEN***

DYNAMIC PRECISION INC.
23 CLEOPATRA DRIVE
NEPEAN ON K2G 0B6

Generator No:	ON2682700	**PO Box No:**	
Status:		**Country:**	
Approval Years:	01,05	**Choice of Contact:**	
Contam. Facility:		**Co Admin:**	
MHSW Facility:		**Phone No Admin:**	
SIC Code:	3011		
SIC Description:	POWER BOILER, ETC.		

--Details--
Waste Code: 253
Waste Description: EMULSIFIED OILS

Waste Code: 212
Waste Description: ALIPHATIC SOLVENTS

---

146 ***7 of 9*** ***NW/191.5*** ***90.9 / -1.00*** ***GEN***

RAVEN INDUSTRIAL PAINTING
23 CLEOPATRA DRIVE
NEPEAN ON K2G 0B6

Generator No:	ON2169100	**PO Box No:**	
Status:		**Country:**	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

Approval Years: 96,97,98,99,00,01
Contam. Facility:
MHSW Facility:
SIC Code: 3041
SIC Description: COATING OF METAL PR.

Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 211
Waste Description: AROMATIC SOLVENTS

---

146 | ***8 of 9*** | ***NW/191.5*** | ***90.9 / -1.00*** | ***DYNAMIC PRECISION INC.***
21 & 23 CLEOPATRA DRIVE
NEPEAN ON | ***GEN***

Generator No: ON2682700
Status:
Approval Years: 2013
Contam. Facility:
MHSW Facility:
SIC Code: 332710
SIC Description: MACHINE SHOPS

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 212
Waste Description: ALIPHATIC SOLVENTS

Waste Code: 253
Waste Description: EMULSIFIED OILS

Waste Code: 252
Waste Description: WASTE OILS & LUBRICANTS

---

146 | ***9 of 9*** | ***NW/191.5*** | ***90.9 / -1.00*** | ***DYNAMIC PRECISION INC.***
21 & 23 CLEOPATRA DRIVE
NEPEAN ON K2G OB6 | ***GEN***

Generator No: ON2682700
Status: Registered
Approval Years: As of Dec 2018
Contam. Facility:
MHSW Facility:
SIC Code:
SIC Description:

PO Box No:
Country: Canada
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 212 L
Waste Description: Aliphatic solvents and residues

Waste Code: 252 L
Waste Description: Waste crankcase oils and lubricants

Waste Code: 253 L
Waste Description: Emulsified oils

---

147 | ***1 of 5*** | ***NW/191.6*** | ***91.6 / -0.32*** | ***DYNAMIC PRECISION INC.***
21 & 23 CLEOPATRA DRIVE
NEPEAN ON | ***GEN***

Generator No: ON2682700
Status:
Approval Years: 2012
Contam. Facility:
MHSW Facility:
SIC Code: 332710
SIC Description: Machine Shops

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 252
Waste Description: WASTE OILS & LUBRICANTS

Waste Code: 212
Waste Description: ALIPHATIC SOLVENTS

Waste Code: 253
Waste Description: EMULSIFIED OILS

---

147 **2 of 5** **NW/191.6** **91.6 / -0.32** **DYNAMIC PRECISION INC.**
21 & 23 CLEOPATRA DRIVE
NEPEAN ON
GEN

Generator No: ON2682700
Status:
Approval Years: 2011
Contam. Facility:
MHSW Facility:
SIC Code: 332710
SIC Description: Machine Shops

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 252
Waste Description: WASTE OILS & LUBRICANTS

Waste Code: 212
Waste Description: ALIPHATIC SOLVENTS

Waste Code: 253
Waste Description: EMULSIFIED OILS

---

147 **3 of 5** **NW/191.6** **91.6 / -0.32** **DYNAMIC PRECISION INC.**
21 & 23 CLEOPATRA DRIVE
NEPEAN ON
GEN

Generator No: ON2682700
Status:
Approval Years: 2010
Contam. Facility:
MHSW Facility:
SIC Code: 332710
SIC Description: Machine Shops

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 253
Waste Description: EMULSIFIED OILS

Waste Code: 252
Waste Description: WASTE OILS & LUBRICANTS

Waste Code: 212

Waste Description: ALIPHATIC SOLVENTS

---

147 *4 of 5* *NW/191.6* *91.6 / -0.32*

DYNAMIC PRECISION INC.
21 & 23 CLEOPATRA DRIVE
NEPEAN ON

GEN

Generator No: ON2682700
Status:
Approval Years: 06
Contam. Facility:
MHSW Facility:
SIC Code: 332710
SIC Description: Machine Shops

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 212
Waste Description: ALIPHATIC SOLVENTS

Waste Code: 253
Waste Description: EMULSIFIED OILS

---

147 *5 of 5* *NW/191.6* *91.6 / -0.32*

DYNAMIC PRECISION INC.
21 & 23 CLEOPATRA DRIVE
NEPEAN ON

GEN

Generator No: ON2682700
Status:
Approval Years: 2009
Contam. Facility:
MHSW Facility:
SIC Code: 332710
SIC Description: Machine Shops

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 212
Waste Description: ALIPHATIC SOLVENTS

Waste Code: 253
Waste Description: EMULSIFIED OILS

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148 *1 of 1* *NW/192.7* *91.6 / -0.32*

Bentley Precision Screen Print Ltd.
21 Cleopatra Drive
Ottawa ON K2G 0B6

GEN

Generator No: ON4001186
Status:
Approval Years: 02,03,04
Contam. Facility:
MHSW Facility:
SIC Code:
SIC Description:

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 114
Waste Description: OTHER INORGANIC ACID WASTES

Waste Code: 146
Waste Description: OTHER SPECIFIED INORGANICS

Waste Code: 252
Waste Description: WASTE OILS & LUBRICANTS

---

149 **1 of 2** **WNW/193.1** **90.9 / -1.00** **JOHN MOORE EXCAVATING LTD.** **GEN**
32 CLEOPATRA DRIVE
NEPEAN ON K2G 0B3

Generator No: ON1238800
Status:
Approval Years: 89
Contam. Facility:
MHSW Facility:
SIC Code: 4214
SIC Description: EXCAVAT. & GRADING

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 252
Waste Description: WASTE OILS & LUBRICANTS

---

149 **2 of 2** **WNW/193.1** **90.9 / -1.00** **JOHN MOORE EXCAVATING LTD. 22-393** **GEN**
32 CLEOPATRA DRIVE
NEPEAN ON K2G 0B3

Generator No: ON1238800
Status:
Approval Years: 92,93,94,95,96,97,98
Contam. Facility:
MHSW Facility:
SIC Code: 4214
SIC Description: EXCAVAT. & GRADING

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 252
Waste Description: WASTE OILS & LUBRICANTS

---

150 **1 of 1** **NNW/193.6** **91.9 / 0.00** **ALUMINUM WAREHOUSE** **SCT**
13 CLEOPATRA DR
NEPEAN ON K2G 3M9

Established: 1985
Plant Size (ft²): 6000
Employment: 4

--Details--
Description: MILLWORK
SIC/NAICS Code: 2431

Description: GLASS PRODUCTS, MADE OF PURCHASED GLASS
SIC/NAICS Code: 3231

Description: PLUMBING FIXTURE FITTINGS AND TRIM
SIC/NAICS Code: 3432

Description: METAL DOORS, SASH, FRAMES, MOLDING, AND TRIM
SIC/NAICS Code: 3442

Description: SHEET METAL WORK

SIC/NAICS Code: 3444

Description: LUMBER, PLYWOOD, MILLWORK, AND WOOD PANELS
SIC/NAICS Code: 5031

Description: ROOFING, SIDING, AND INSULATION MATERIALS
SIC/NAICS Code: 5033

Description: PLUMBING AND HEATING EQUIPMENT AND SUPPLIES (HYDRONICS)
SIC/NAICS Code: 5074

Description: WARM AIR HEATING & AIR-CONDITIONING EQUIPMENT AND SUPPLIES
SIC/NAICS Code: 5075

Description: Wood Window and Door Manufacturing
SIC/NAICS Code: 321911

Description: Glass Product Manufacturing from Purchased Glass
SIC/NAICS Code: 327215

Description: Metal Window and Door Manufacturing
SIC/NAICS Code: 332321

Description: Other Ornamental and Architectural Metal Products Manufacturing
SIC/NAICS Code: 332329

Description: Metal Valve Manufacturing
SIC/NAICS Code: 332910

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
151	1 of 6	NNW/194.8	91.9 / 0.00	JOHN P. MORRIS & SONS LIMITED 3 - 5 CLEOPATRA DRIVE NEPEAN ON K2G 3M9	GEN

Generator No: ON1150900
Status:
Approval Years: 92,93,97,98
Contam. Facility:
MHSW Facility:
SIC Code: 3041
SIC Description: COATING OF METAL PR.

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 211
Waste Description: AROMATIC SOLVENTS

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
151	2 of 6	NNW/194.8	91.9 / 0.00	JOHN P. MORRIS AND SONS LIMITED 3 - 5 CLEOPATRA DRIVE NEPEAN ON K2G 3M9	GEN

Generator No: ON1150900
Status:
Approval Years: 99,00,01
Contam. Facility:
MHSW Facility:
SIC Code: 3041
SIC Description: COATING OF METAL PR.

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 211
Waste Description: AROMATIC SOLVENTS

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
151	3 of 6	NNW/194.8	91.9 / 0.00	JOHN P. MORRIS & SONS LIMITED O/A THE HOUSE OF CANVAS 3-5 CLEOPATRA DRIVE NEPEAN ON K2G 3M9	GEN

Generator No: ON1150900
Status:
Approval Years: 89
Contam. Facility:
MHSW Facility:
SIC Code: 3041
SIC Description: COATING OF METAL PR.

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 211
Waste Description: AROMATIC SOLVENTS

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
151	4 of 6	NNW/194.8	91.9 / 0.00	JOHN P. MORRIS & SONS LIMITED 22-304 O/A THE HOUSE OF CANVAS 3-5 CLEOPATRA DRIVE NEPEAN ON K2G 3M9	GEN

Generator No: ON1150900
Status:
Approval Years: 94,95,96
Contam. Facility:
MHSW Facility:
SIC Code: 3041
SIC Description: COATING OF METAL PR.

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 211
Waste Description: AROMATIC SOLVENTS

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
151	5 of 6	NNW/194.8	91.9 / 0.00	5 CLEOPATRA DRIVE NEPEAN ON K2G 3M9	HINC

External File Num: FS INC 0803-01083
Date of Occurrence: 3/3/2008
Fuel Occurrence Type: Pipeline Strike
Fuel Type Involved: Natural Gas
Status Desc: Completed - No Action Required
Job Type Desc: Incident/Near-Miss Occurrence (FS)
Oper. Type Involved: Private Dwelling
Service Interruptions: No
Property Damage: No
Fuel Life Cycle Stage: Utilization
Root Cause:
Reported Details:
Fuel Category: Gaseous Fuel
Occurrence Type: Incident
Affiliation: Industry Stakeholder (Licensee/Registration/Certificate Holder, Facility Owner, etc.)
County Name: Ottawa
Approx. Quant. Rel:
Nearby body of water:
Enter Drainage Syst.:
Approx. Quant. Unit:
Environmental Impact:

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
151	6 of 6	NNW/194.8	91.9 / 0.00	WINTLE SIGNS INC. 5 CLEOPATRA DR NEPEAN ON K2G 3M9	SCT

Established: 1944
Plant Size (ft²): 4500
Employment: 10

--Details--
Description: SIGNS & ADVERTISING SPECIALTIES
SIC/NAICS Code: 3993

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
152	1 of 2	N/195.6	91.9 / 0.00	JOHN P. MORRIS & SONS LIMITED 3 CLEOPATRA DRIVE NEPEAN ON K2G 3M9	GEN

Generator No: ON1150900
Status:
Approval Years: 88
Contam. Facility:
MHSW Facility:
SIC Code: 3041
SIC Description: COATING OF METAL PR.

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 211
Waste Description: AROMATIC SOLVENTS

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
152	2 of 2	N/195.6	91.9 / 0.00	The House of Canvas Products 3 Cleopatra Dr Nepean ON K2G 3M9	SCT

Established: 01-JUL-77
Plant Size (ft²): 10000
Employment:

--Details--
Description: Textile Bag and Canvas Mills
SIC/NAICS Code: 314910

Description: Textile Bag and Canvas Mills
SIC/NAICS Code: 314910

Description: Sign Manufacturing
SIC/NAICS Code: 339950

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
153	1 of 17	WSW/196.4	89.9 / -2.00	1310046 ONT. LT.D 50 SLACK RD. OTTAWA ON K2G 3N3	GEN

Generator No: ON3393672
Status:
Approval Years: 2016
Contam. Facility: No
MHSW Facility: No
SIC Code: 332710

PO Box No:
Country: Canada
Choice of Contact: CO_OFFICIAL
Co Admin:
Phone No Admin:

SIC Description: MACHINE SHOPS

--Details--
Waste Code: 253
Waste Description: EMULSIFIED OILS

---

153 **2 of 17** **WSW/196.4** **89.9 / -2.00** **Viking Fire Protection** **GEN**
50 Slack Road Unit 9
Nepean ON K2G 3N3

Generator No: ON6785440
Status:
Approval Years: 2016
Contam. Facility: No
MHSW Facility: No
SIC Code: 811411
SIC Description: HOME AND GARDEN EQUIPMENT REPAIR AND MAINTENANCE

PO Box No:
Country: Canada
Choice of Contact: CO_OFFICIAL
Co Admin:
Phone No Admin:

--Details--
Waste Code: 212
Waste Description: ALIPHATIC SOLVENTS

Waste Code: 263
Waste Description: ORGANIC LABORATORY CHEMICALS

Waste Code: 253
Waste Description: EMULSIFIED OILS

---

153 **3 of 17** **WSW/196.4** **89.9 / -2.00** **1310046 ONT. LT.D** **GEN**
50 SLACK RD.
OTTAWA ON

Generator No: ON3393672
Status:
Approval Years: 2013
Contam. Facility:
MHSW Facility:
SIC Code: 332710
SIC Description: MACHINE SHOPS

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 253
Waste Description: EMULSIFIED OILS

---

153 **4 of 17** **WSW/196.4** **89.9 / -2.00** **1310046 ONT. LT.D** **GEN**
50 SLACK RD.
OTTAWA ON K2G 3N3

Generator No: ON3393672
Status:
Approval Years: 2014
Contam. Facility: No
MHSW Facility: No
SIC Code: 332710
SIC Description: MACHINE SHOPS

PO Box No:
Country: Canada
Choice of Contact: CO_OFFICIAL
Co Admin:
Phone No Admin:

--Details--

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

Waste Code: 253
Waste Description: EMULSIFIED OILS

---

153 **5 of 17** **WSW/196.4** **89.9 / -2.00** **Viking Fire Protection** **GEN**
50 Slack Road Unit 9
Nepean ON K2G 3N3

Generator No: ON6785440
Status:
Approval Years: 2015
Contam. Facility: No
MHSW Facility: No
SIC Code: 811411
SIC Description: HOME AND GARDEN EQUIPMENT REPAIR AND MAINTENANCE

PO Box No:
Country: Canada
Choice of Contact: CO_OFFICIAL
Co Admin:
Phone No Admin:

--Details--
Waste Code: 253
Waste Description: EMULSIFIED OILS

---

153 **6 of 17** **WSW/196.4** **89.9 / -2.00** **1310046 ONT. LT.D** **GEN**
50 SLACK RD.
OTTAWA ON K2G 3N3

Generator No: ON3393672
Status:
Approval Years: 2015
Contam. Facility: No
MHSW Facility: No
SIC Code: 332710
SIC Description: MACHINE SHOPS

PO Box No:
Country: Canada
Choice of Contact: CO_OFFICIAL
Co Admin:
Phone No Admin:

--Details--
Waste Code: 253
Waste Description: EMULSIFIED OILS

---

153 **7 of 17** **WSW/196.4** **89.9 / -2.00** **COHEN & COHEN LTD.** **GEN**
50 SLACK RD.
NEPEAN ON K2G 3N3

Generator No: ON0538701
Status:
Approval Years: 88
Contam. Facility:
MHSW Facility:
SIC Code: 4211
SIC Description: WRECKING & DEMO.

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 252
Waste Description: WASTE OILS & LUBRICANTS

---

153 **8 of 17** **WSW/196.4** **89.9 / -2.00** **1310046 ONT. LT.D** **GEN**
50 SLACK RD.
OTTAWA ON

Generator No: ON3393672

PO Box No:

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

Status: **Country:**
Approval Years: 2012 **Choice of Contact:**
Contam. Facility: **Co Admin:**
MHSW Facility: **Phone No Admin:**
SIC Code: 332710
SIC Description: Machine Shops

--Details--
Waste Code: 253
Waste Description: EMULSIFIED OILS

---

153 ***9 of 17*** ***WSW/196.4*** ***89.9 / -2.00*** ***1310046 ONT. LT.D***
50 SLACK RD.
OTTAWA ON
GEN

Generator No: ON3393672 ***PO Box No:***
Status: ***Country:***
Approval Years: 06,07,08 ***Choice of Contact:***
Contam. Facility: ***Co Admin:***
MHSW Facility: ***Phone No Admin:***
SIC Code: 332710
SIC Description: Machine Shops

--Details--
Waste Code: 252
Waste Description: WASTE OILS & LUBRICANTS

Waste Code: 253
Waste Description: EMULSIFIED OILS

---

153 ***10 of 17*** ***WSW/196.4*** ***89.9 / -2.00*** ***COHEN & COHEN LTD. (OUT OF BUS)***
50 SLACK RD.
NEPEAN ON K2G 3N3
GEN

Generator No: ON0538701 ***PO Box No:***
Status: ***Country:***
Approval Years: 89 ***Choice of Contact:***
Contam. Facility: ***Co Admin:***
MHSW Facility: ***Phone No Admin:***
SIC Code: 4211
SIC Description: WRECKING & DEMO.

--Details--
Waste Code: 252
Waste Description: WASTE OILS & LUBRICANTS

---

153 ***11 of 17*** ***WSW/196.4*** ***89.9 / -2.00*** ***1310046 ONT. LT.D***
50 SLACK RD.
OTTAWA ON
GEN

Generator No: ON3393672 ***PO Box No:***
Status: ***Country:***
Approval Years: 2011 ***Choice of Contact:***
Contam. Facility: ***Co Admin:***
MHSW Facility: ***Phone No Admin:***
SIC Code: 332710
SIC Description: Machine Shops

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

--Details--
Waste Code: 253
Waste Description: EMULSIFIED OILS

---

153 ***12 of 17*** ***WSW/196.4*** ***89.9 / -2.00*** ***1310046 ONT. LT.D***
50 SLACK RD.
OTTAWA ON
GEN

Generator No: ON3393672
Status:
Approval Years: 2009
Contam. Facility:
MHSW Facility:
SIC Code: 332710
SIC Description: Machine Shops

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 253
Waste Description: EMULSIFIED OILS

---

153 ***13 of 17*** ***WSW/196.4*** ***89.9 / -2.00*** ***Cohen Office Furniture***
50 Slack Road
Ottawa ON K2G 3N3
GEN

Generator No: ON2862143
Status:
Approval Years: 02,03,04
Contam. Facility:
MHSW Facility:
SIC Code:
SIC Description:

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 212
Waste Description: ALIPHATIC SOLVENTS

Waste Code: 221
Waste Description: LIGHT FUELS

Waste Code: 251
Waste Description: OIL SKIMMINGS & SLUDGES

Waste Code: 252
Waste Description: WASTE OILS & LUBRICANTS

---

153 ***14 of 17*** ***WSW/196.4*** ***89.9 / -2.00*** ***1310046 ONT. LT.D***
50 SLACK RD.
OTTAWA ON
GEN

Generator No: ON3393672
Status:
Approval Years: 2010
Contam. Facility:
MHSW Facility:
SIC Code: 332710
SIC Description: Machine Shops

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

--Details--
Waste Code: 253
Waste Description: EMULSIFIED OILS

---

153 ***15 of 17*** ***WSW/196.4*** ***89.9 / -2.00*** ***COHEN & COHEN LTD. (OUT OF BUS) 10-318 50 SLACK RD. NEPEAN ON K2G 3N3*** ***GEN***

Generator No: ON0538701
Status:
Approval Years: 92,93,94,95,96,97,98
Contam. Facility:
MHSW Facility:
SIC Code: 4211
SIC Description: WRECKING & DEMO.

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

---

153 ***16 of 17*** ***WSW/196.4*** ***89.9 / -2.00*** ***Viking Fire Protection 50 Slack Road Unit 9 Nepean ON K2G 3N3*** ***GEN***

Generator No: ON6785440
Status: Registered
Approval Years: As of Dec 2018
Contam. Facility:
MHSW Facility:
SIC Code:
SIC Description:

PO Box No:
Country: Canada
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 212 L
Waste Description: Aliphatic solvents and residues

Waste Code: 253 L
Waste Description: Emulsified oils

Waste Code: 263 L
Waste Description: Misc. waste organic chemicals

---

153 ***17 of 17*** ***WSW/196.4*** ***89.9 / -2.00*** ***1310046 ONT. LT.D 50 SLACK RD. OTTAWA ON K2G 3N3*** ***GEN***

Generator No: ON3393672
Status: Registered
Approval Years: As of Dec 2018
Contam. Facility:
MHSW Facility:
SIC Code:
SIC Description:

PO Box No:
Country: Canada
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 253 L
Waste Description: Emulsified oils

Waste Code: 253 T
Waste Description: Emulsified oils

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
154	1 of 1	NNE/196.5	91.9 / 0.00	OTTAWA ON	WWIS

Well ID: 7253961
Construction Date:
Primary Water Use: Monitoring and Test Hole
Sec. Water Use: 0
Final Well Status: Observation Wells
Water Type:
Casing Material:
Audit No: Z215148
Tag: A178574
Construction Method:
Elevation (m):
Elevation Reliability:
Depth to Bedrock:
Well Depth:
Overburden/Bedrock:
Pump Rate:
Static Water Level:
Flowing (Y/N):
Flow Rate:
Clear/Cloudy:

Data Entry Status:
Data Src:
Date Received: 12/10/2015
Selected Flag: Yes
Abandonment Rec:
Contractor: 7241
Form Version: 7
Owner:
Street Name: 1985 MERIVAK RD.
County: OTTAWA-CARLETON
Municipality: NEPEAN TOWNSHIP
Site Info:
Lot:
Concession:
Concession Name:
Easting NAD83:
Northing NAD83:
Zone:
UTM Reliability:

Bore Hole Information

Bore Hole ID: 1005833140
DP2BR:
Spatial Status:
Code OB:
Code OB Desc:
Open Hole:
Cluster Kind:
Date Completed: 09-NOV-15
Remarks:
Elevrc Desc:
Location Source Date:
Improvement Location Source:
Improvement Location Method:
Source Revision Comment:
Supplier Comment:

Elevation: 91.73
Elevrc:
Zone: 18
East83: 443756
Org CS: UTM83
North83: 5019542
UTMRC: 4
UTMRC Desc: margin of error : 30 m - 100 m
Location Method: wwr

Overburden and Bedrock Materials Interval

Formation ID: 1005876922
Layer: 2
Color: 2
General Color: GREY
Mat1: 06
Most Common Material: SILT
Mat2: 05
Other Materials: CLAY
Mat3: 85
Other Materials: SOFT
Formation Top Depth: .91
Formation End Depth: 2.44
Formation End Depth UOM: m

Overburden and Bedrock Materials Interval

Formation ID: 1005876921

Layer: 1
Color: 6
General Color: BROWN
Mat1: 11
Most Common Material: GRAVEL
Mat2: 28
Other Materials: SAND
Mat3: 85
Other Materials: SOFT
Formation Top Depth: 0
Formation End Depth: .91
Formation End Depth UOM: m

Annular Space/Abandonment Sealing Record

Plug ID: 1005876932
Layer: 3
Plug From: .91
Plug To: 2.44
Plug Depth UOM: m

Annular Space/Abandonment Sealing Record

Plug ID: 1005876930
Layer: 1
Plug From: 0
Plug To: .31
Plug Depth UOM: m

Annular Space/Abandonment Sealing Record

Plug ID: 1005876931
Layer: 2
Plug From: .31
Plug To: .91
Plug Depth UOM: m

Method of Construction & Well Use

Method Construction ID: 1005876929
Method Construction Code: D
Method Construction: Direct Push
Other Method Construction:

Pipe Information

Pipe ID: 1005876920
Casing No: 0
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 1005876925
Layer: 1
Material: 5
Open Hole or Material: PLASTIC

Depth From:	0
Depth To:	.91
Casing Diameter:	3.45
Casing Diameter UOM:	cm
Casing Depth UOM:	m

Construction Record - Screen

Screen ID:	1005876926
Layer:	1
Slot:	10
Screen Top Depth:	.91
Screen End Depth:	2.44
Screen Material:	5
Screen Depth UOM:	m
Screen Diameter UOM:	cm
Screen Diameter:	4.21

Water Details

Water ID:	1005876924
Layer:	
Kind Code:	
Kind:	
Water Found Depth:	
Water Found Depth UOM:	m

Hole Diameter

Hole ID:	1005876923
Diameter:	8.25
Depth From:	0
Depth To:	2.44
Hole Depth UOM:	m
Hole Diameter UOM:	cm

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155 | ***1 of 1*** | ***WNW/196.6*** | ***90.9 / -1.00*** | ***lot 26 con 1 ON*** | ***WWIS***

Well ID:	1505000	**Data Entry Status:**	
Construction Date:		**Data Src:**	1
Primary Water Use:	Commerical	**Date Received:**	12/8/1967
Sec. Water Use:	0	**Selected Flag:**	Yes
Final Well Status:	Water Supply	**Abandonment Rec:**	
Water Type:		**Contractor:**	1503
Casing Material:		**Form Version:**	1
Audit No:		**Owner:**	
Tag:		**Street Name:**	
Construction Method:		**County:**	OTTAWA-CARLETON
Elevation (m):		**Municipality:**	NEPEAN TOWNSHIP
Elevation Reliability:		**Site Info:**	
Depth to Bedrock:		**Lot:**	026
Well Depth:		**Concession:**	01
Overburden/Bedrock:		**Concession Name:**	RF
Pump Rate:		**Easting NAD83:**	
Static Water Level:		**Northing NAD83:**	
Flowing (Y/N):		**Zone:**	
Flow Rate:		**UTM Reliability:**	
Clear/Cloudy:			

Bore Hole Information

Bore Hole ID:	10027043	**Elevation:**	90.76
DP2BR:	38	**Elevrc:**	
Spatial Status:		**Zone:**	18
Code OB:	r	**East83:**	443270.7
Code OB Desc:	Bedrock	**Org CS:**	
Open Hole:		**North83:**	5019357
Cluster Kind:		**UTMRC:**	5
Date Completed:	02-NOV-67	**UTMRC Desc:**	margin of error : 100 m - 300 m
Remarks:		**Location Method:**	p5
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock Materials Interval

Formation ID:	931001122
Layer:	5
Color:	
General Color:	
Mat1:	15
Most Common Material:	LIMESTONE
Mat2:	
Other Materials:	
Mat3:	
Other Materials:	
Formation Top Depth:	38
Formation End Depth:	88
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	931001121
Layer:	4
Color:	
General Color:	
Mat1:	14
Most Common Material:	HARDPAN
Mat2:	
Other Materials:	
Mat3:	
Other Materials:	
Formation Top Depth:	34
Formation End Depth:	38
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	931001120
Layer:	3
Color:	
General Color:	
Mat1:	09
Most Common Material:	MEDIUM SAND
Mat2:	
Other Materials:	
Mat3:	
Other Materials:	

Formation Top Depth:	20
Formation End Depth:	34
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	931001119
Layer:	2
Color:	
General Color:	
Mat1:	05
Most Common Material:	CLAY
Mat2:	
Other Materials:	
Mat3:	
Other Materials:	
Formation Top Depth:	4
Formation End Depth:	20
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	931001118
Layer:	1
Color:	
General Color:	
Mat1:	09
Most Common Material:	MEDIUM SAND
Mat2:	
Other Materials:	
Mat3:	
Other Materials:	
Formation Top Depth:	0
Formation End Depth:	4
Formation End Depth UOM:	ft

Method of Construction & Well Use

Method Construction ID:	961505000
Method Construction Code:	1
Method Construction:	Cable Tool
Other Method Construction:	

Pipe Information

Pipe ID:	10575613
Casing No:	1
Comment:	
Alt Name:	

Construction Record - Casing

Casing ID:	930046825
Layer:	1
Material:	1
Open Hole or Material:	STEEL
Depth From:	
Depth To:	42
Casing Diameter:	5

Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Construction Record - Casing

Casing ID:	930046826
Layer:	2
Material:	4
Open Hole or Material:	OPEN HOLE
Depth From:	
Depth To:	88
Casing Diameter:	5
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Results of Well Yield Testing

Pump Test ID:	991505000
Pump Set At:	
Static Level:	15
Final Level After Pumping:	35
Recommended Pump Depth:	60
Pumping Rate:	10
Flowing Rate:	
Recommended Pump Rate:	5
Levels UOM:	ft
Rate UOM:	GPM
Water State After Test Code:	1
Water State After Test:	CLEAR
Pumping Test Method:	1
Pumping Duration HR:	2
Pumping Duration MIN:	0
Flowing:	N

Water Details

Water ID:	933458410
Layer:	1
Kind Code:	1
Kind:	FRESH
Water Found Depth:	86
Water Found Depth UOM:	ft

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156 | ***1 of 1*** | ***SW/197.8*** | ***90.0 / -1.86*** | ***37 Grenfell Crescent Nepean ON K2G 0G3*** | ***EHS***

Order No:	20180813179	**Nearest Intersection:**	
Status:	C	**Municipality:**	
Report Type:	Custom Report	**Client Prov/State:**	ON
Report Date:	20-AUG-18	**Search Radius (km):**	.25
Date Received:	13-AUG-18	**X:**	-75.722286
Previous Site Name:		**Y:**	45.322475
Lot/Building Size:			
Additional Info Ordered:	City Directory		

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157 | ***1 of 1*** | ***ENE/200.4*** | ***90.9 / -1.00*** | ***ON*** | ***BORE***

Borehole ID:	801731	**Type:**	Borehole
Use:	Geotechnical/Geological Investigation	**Status:**	
Drill Method:	Hollow stem auger	**UTM Zone:**	18

Easting:	443857.58	**Northing:**	5019389.04
Location Accuracy:		**Orig. Ground Elev m:**	91.6
Elev. Reliability Note:		**DEM Ground Elev m:**	92.6
Total Depth m:	20.1	**Primary Name:**	BH 76-12
Township:		**Concession:**	
Lot:		**Municipality:**	
Completion Date:	15-DEC-1976	**Static Water Level:**	2.6
Primary Water Use:		**Sec. Water Use:**	

--Details--

Stratum ID:	218569319	**Top Depth(m):**	0.0
Bottom Depth(m):	3.7	**Stratum Desc:**	Grey-Brown Very Stiff Weathered Crust Silty Clay With: F Sa
Stratum ID:	218569320	**Top Depth(m):**	3.7
Bottom Depth(m):	6.4	**Stratum Desc:**	Grey Firm to Stiff Silty Clay With: F Sa
Stratum ID:	218569321	**Top Depth(m):**	6.4
Bottom Depth(m):	8.5	**Stratum Desc:**	Grey Compact sand silt
Stratum ID:	218569322	**Top Depth(m):**	8.5
Bottom Depth(m):	11.0	**Stratum Desc:**	Grey Loose Silt - Sand With: Gr
Stratum ID:	218569323	**Top Depth(m):**	11.0
Bottom Depth(m):	20.1	**Stratum Desc:**	Dark Grey Bedrock Limestone

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158 | ***1 of 1*** | ***SSE/204.2*** | ***90.9 / -1.00*** | ***lot 24 con 1 ON*** | ***WWIS***

Well ID:	1504724	**Data Entry Status:**	
Construction Date:		**Data Src:**	1
Primary Water Use:	Domestic	**Date Received:**	8/31/1955
Sec. Water Use:	0	**Selected Flag:**	Yes
Final Well Status:	Water Supply	**Abandonment Rec:**	
Water Type:		**Contractor:**	3601
Casing Material:		**Form Version:**	1
Audit No:		**Owner:**	
Tag:		**Street Name:**	
Construction Method:		**County:**	OTTAWA-CARLETON
Elevation (m):		**Municipality:**	NEPEAN TOWNSHIP
Elevation Reliability:		**Site Info:**	
Depth to Bedrock:		**Lot:**	024
Well Depth:		**Concession:**	01
Overburden/Bedrock:		**Concession Name:**	RF
Pump Rate:		**Easting NAD83:**	
Static Water Level:		**Northing NAD83:**	
Flowing (Y/N):		**Zone:**	
Flow Rate:		**UTM Reliability:**	
Clear/Cloudy:			

Bore Hole Information

Bore Hole ID:	10026767	**Elevation:**	92.26
DP2BR:		**Elevrc:**	
Spatial Status:		**Zone:**	18
Code OB:	o	**East83:**	443670.7
Code OB Desc:	Overburden	**Org CS:**	
Open Hole:		**North83:**	5018902
Cluster Kind:		**UTMRC:**	5
Date Completed:	04-AUG-55	**UTMRC Desc:**	margin of error : 100 m - 300 m
Remarks:		**Location Method:**	p5
Elevrc Desc:			

Location Source Date:
Improvement Location Source:
Improvement Location Method:
Source Revision Comment:
Supplier Comment:

Overburden and Bedrock Materials Interval

Formation ID: 931000276
Layer: 2
Color:
General Color:
Mat1: 05
Most Common Material: CLAY
Mat2:
Other Materials:
Mat3:
Other Materials:
Formation Top Depth: 12
Formation End Depth: 42
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 931000277
Layer: 3
Color:
General Color:
Mat1: 11
Most Common Material: GRAVEL
Mat2:
Other Materials:
Mat3:
Other Materials:
Formation Top Depth: 42
Formation End Depth: 45
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 931000275
Layer: 1
Color:
General Color:
Mat1: 09
Most Common Material: MEDIUM SAND
Mat2:
Other Materials:
Mat3:
Other Materials:
Formation Top Depth: 0
Formation End Depth: 12
Formation End Depth UOM: ft

Method of Construction & Well Use

Method Construction ID: 961504724
Method Construction Code: 1

Method Construction: Cable Tool
Other Method Construction:

Pipe Information

Pipe ID: 10575337
Casing No: 1
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 930046264
Layer: 1
Material: 1
Open Hole or Material: STEEL
Depth From:
Depth To: 45
Casing Diameter: 4
Casing Diameter UOM: inch
Casing Depth UOM: ft

Results of Well Yield Testing

Pump Test ID: 991504724
Pump Set At:
Static Level: 14
Final Level After Pumping: 20
Recommended Pump Depth:
Pumping Rate: 4
Flowing Rate:
Recommended Pump Rate:
Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 1
Water State After Test: CLEAR
Pumping Test Method: 1
Pumping Duration HR: 0
Pumping Duration MIN: 0
Flowing: N

Water Details

Water ID: 933458037
Layer: 1
Kind Code: 1
Kind: FRESH
Water Found Depth: 45
Water Found Depth UOM: ft

---

159 | ***1 of 13*** | ***SW/204.3*** | ***90.0 / -1.86*** | ***LOUCON METAL LIMITED*** ***37 Grenfell Crescent*** ***Nepean ON K2G 0G3*** | ***GEN***

Generator No: ON2172300
Status:
Approval Years: 2011
Contam. Facility:
MHSW Facility:
SIC Code: 331221, 332319
SIC Description: Cold-Rolled Steel Shape Manufacturing, Other Plate Work and Fabricated Structural Product Manufacturing

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 331
Waste Description: WASTE COMPRESSED GASES

Waste Code: 263
Waste Description: ORGANIC LABORATORY CHEMICALS

Waste Code: 252
Waste Description: WASTE OILS & LUBRICANTS

Waste Code: 145
Waste Description: PAINT/PIGMENT/COATING RESIDUES

Waste Code: 148
Waste Description: INORGANIC LABORATORY CHEMICALS

---

159 ***2 of 13*** ***SW/204.3*** ***90.0 / -1.86*** ***LOUCON METAL LIMITED***
37 Grenfell Crescent
Nepean ON K2G 0G3 ***GEN***

Generator No: ON2172300
Status:
Approval Years: 2015
Contam. Facility: No
MHSW Facility: No
SIC Code: 331221, 332319
SIC Description: COLD-ROLLED STEEL SHAPE MANUFACTURING, OTHER PLATE WORK AND FABRICATED STRUCTURAL PRODUCT MANUFACTURING

PO Box No:
Country: Canada
Choice of Contact: CO_OFFICIAL
Co Admin:
Phone No Admin:

--Details--
Waste Code: 211
Waste Description: AROMATIC SOLVENTS

Waste Code: 212
Waste Description: ALIPHATIC SOLVENTS

Waste Code: 145
Waste Description: PAINT/PIGMENT/COATING RESIDUES

Waste Code: 252
Waste Description: WASTE OILS & LUBRICANTS

Waste Code: 263
Waste Description: ORGANIC LABORATORY CHEMICALS

Waste Code: 112
Waste Description: ACID WASTE - HEAVY METALS

Waste Code: 148
Waste Description: INORGANIC LABORATORY CHEMICALS

Waste Code: 242
Waste Description: HALOGENATED PESTICIDES

Waste Code: 121
Waste Description: ALKALINE WASTES - HEAVY METALS

Waste Code: 146
Waste Description: OTHER SPECIFIED INORGANICS

Waste Code: 331
Waste Description: WASTE COMPRESSED GASES

Waste Code: 122
Waste Description: ALKALINE WASTES - OTHER METALS

---

159 **3 of 13** **SW/204.3** **90.0 / -1.86** **LOUCON METAL LIMITED** **GEN**
37 Grenfell Crescent
Nepean ON K2G 0G3

Generator No: ON2172300
Status:
Approval Years: 2016
Contam. Facility: No
MHSW Facility: No
SIC Code: 331221, 332319
SIC Description: COLD-ROLLED STEEL SHAPE MANUFACTURING, OTHER PLATE WORK AND FABRICATED STRUCTURAL PRODUCT MANUFACTURING

PO Box No:
Country: Canada
Choice of Contact: CO_OFFICIAL
Co Admin:
Phone No Admin:

--Details--

Waste Code: 145
Waste Description: PAINT/PIGMENT/COATING RESIDUES

Waste Code: 148
Waste Description: INORGANIC LABORATORY CHEMICALS

Waste Code: 122
Waste Description: ALKALINE WASTES - OTHER METALS

Waste Code: 212
Waste Description: ALIPHATIC SOLVENTS

Waste Code: 242
Waste Description: HALOGENATED PESTICIDES

Waste Code: 263
Waste Description: ORGANIC LABORATORY CHEMICALS

Waste Code: 211
Waste Description: AROMATIC SOLVENTS

Waste Code: 252
Waste Description: WASTE OILS & LUBRICANTS

Waste Code: 112
Waste Description: ACID WASTE - HEAVY METALS

Waste Code: 331
Waste Description: WASTE COMPRESSED GASES

Waste Code: 121
Waste Description: ALKALINE WASTES - HEAVY METALS

Waste Code: 146
Waste Description: OTHER SPECIFIED INORGANICS

---

159 **4 of 13** **SW/204.3** **90.0 / -1.86** **LOUCON METAL LIMITED** **GEN**
37 Grenfell Crescent
Nepean ON K2G 0G3

Generator No: ON2172300
Status:
Approval Years: 2010

PO Box No:
Country:
Choice of Contact:

Contam. Facility: **Co Admin:**
MHSW Facility: **Phone No Admin:**
SIC Code: 331221, 332319
SIC Description: Cold-Rolled Steel Shape Manufacturing, Other Plate Work and Fabricated Structural Product Manufacturing

--Details--
Waste Code: 331
Waste Description: WASTE COMPRESSED GASES

Waste Code: 252
Waste Description: WASTE OILS & LUBRICANTS

Waste Code: 148
Waste Description: INORGANIC LABORATORY CHEMICALS

Waste Code: 263
Waste Description: ORGANIC LABORATORY CHEMICALS

Waste Code: 145
Waste Description: PAINT/PIGMENT/COATING RESIDUES

---

159 ***5 of 13*** ***SW/204.3*** ***90.0 / -1.86*** ***LOUCON METAL LIMITED***
37 Grenfell Crescent
Nepean ON K2G 0G3 ***GEN***

Generator No: ON2172300 **PO Box No:**
Status: **Country:**
Approval Years: 2012 **Choice of Contact:**
Contam. Facility: **Co Admin:**
MHSW Facility: **Phone No Admin:**
SIC Code: 331221, 332319
SIC Description: Cold-Rolled Steel Shape Manufacturing, Other Plate Work and Fabricated Structural Product Manufacturing

--Details--
Waste Code: 252
Waste Description: WASTE OILS & LUBRICANTS

Waste Code: 145
Waste Description: PAINT/PIGMENT/COATING RESIDUES

Waste Code: 331
Waste Description: WASTE COMPRESSED GASES

Waste Code: 263
Waste Description: ORGANIC LABORATORY CHEMICALS

Waste Code: 148
Waste Description: INORGANIC LABORATORY CHEMICALS

---

159 ***6 of 13*** ***SW/204.3*** ***90.0 / -1.86*** ***LOUCON METAL LIMITED***
37 Grenfell Crescent
Nepean ON K2G 0G3 ***GEN***

Generator No: ON2172300 **PO Box No:**
Status: **Country:**
Approval Years: 02,03,04,05,06,07,08 **Choice of Contact:**
Contam. Facility: **Co Admin:**
MHSW Facility: **Phone No Admin:**
SIC Code:
SIC Description:

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

--Details--
Waste Code: 213
Waste Description: PETROLEUM DISTILLATES

Waste Code: 145
Waste Description: PAINT/PIGMENT/COATING RESIDUES

Waste Code: 252
Waste Description: WASTE OILS & LUBRICANTS

Waste Code: 263
Waste Description: ORGANIC LABORATORY CHEMICALS

Waste Code: 331
Waste Description: WASTE COMPRESSED GASES

Waste Code: 148
Waste Description: INORGANIC LABORATORY CHEMICALS

---

159 ***7 of 13*** ***SW/204.3*** ***90.0 / -1.86*** ***LOUCON METAL LTD.***
37 GRENFELL CRESCENT
NEPEAN ON K2G 0G3 ***GEN***

Generator No: ON2172300
Status:
Approval Years: 96,97,98,99,00,01
Contam. Facility:
MHSW Facility:
SIC Code: 5619
SIC Description: COMB. METAL PROD.

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 252
Waste Description: WASTE OILS & LUBRICANTS

---

159 ***8 of 13*** ***SW/204.3*** ***90.0 / -1.86*** ***LOUCON METAL LIMITED***
37 Grenfell Crescent
Nepean ON ***GEN***

Generator No: ON2172300
Status:
Approval Years: 2013
Contam. Facility:
MHSW Facility:
SIC Code: 331221, 332319
SIC Description: COLD-ROLLED STEEL SHAPE MANUFACTURING, OTHER PLATE WORK AND FABRICATED STRUCTURAL PRODUCT MANUFACTURING

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 148
Waste Description: INORGANIC LABORATORY CHEMICALS

Waste Code: 112
Waste Description: ACID WASTE - HEAVY METALS

Waste Code: 252
Waste Description: WASTE OILS & LUBRICANTS

Waste Code: 122
Waste Description: ALKALINE WASTES - OTHER METALS

Waste Code: 145
Waste Description: PAINT/PIGMENT/COATING RESIDUES

Waste Code: 263
Waste Description: ORGANIC LABORATORY CHEMICALS

Waste Code: 242
Waste Description: HALOGENATED PESTICIDES

Waste Code: 212
Waste Description: ALIPHATIC SOLVENTS

Waste Code: 146
Waste Description: OTHER SPECIFIED INORGANICS

Waste Code: 211
Waste Description: AROMATIC SOLVENTS

Waste Code: 121
Waste Description: ALKALINE WASTES - HEAVY METALS

Waste Code: 331
Waste Description: WASTE COMPRESSED GASES

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159 | **9 of 13** | **SW/204.3** | **90.0 / -1.86** | **LOUCON METAL LIMITED**
37 Grenfell Crescent
Nepean ON K2G 0G3 | **GEN**

Generator No: ON2172300
Status:
Approval Years: 2014
Contam. Facility: No
MHSW Facility: No
SIC Code: 331221, 332319
SIC Description: COLD-ROLLED STEEL SHAPE MANUFACTURING, OTHER PLATE WORK AND FABRICATED STRUCTURAL PRODUCT MANUFACTURING

PO Box No:
Country: Canada
Choice of Contact: CO_OFFICIAL
Co Admin:
Phone No Admin:

--Details--

Waste Code: 263
Waste Description: ORGANIC LABORATORY CHEMICALS

Waste Code: 331
Waste Description: WASTE COMPRESSED GASES

Waste Code: 211
Waste Description: AROMATIC SOLVENTS

Waste Code: 148
Waste Description: INORGANIC LABORATORY CHEMICALS

Waste Code: 145
Waste Description: PAINT/PIGMENT/COATING RESIDUES

Waste Code: 121
Waste Description: ALKALINE WASTES - HEAVY METALS

Waste Code: 122
Waste Description: ALKALINE WASTES - OTHER METALS

Waste Code: 242
Waste Description: HALOGENATED PESTICIDES

Waste Code: 252
Waste Description: WASTE OILS & LUBRICANTS

Waste Code: 112
Waste Description: ACID WASTE - HEAVY METALS

Waste Code: 146
Waste Description: OTHER SPECIFIED INORGANICS

Waste Code: 212
Waste Description: ALIPHATIC SOLVENTS

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159 **10 of 13** **SW/204.3** **90.0 / -1.86** **LOUCON METAL LIMITED** **GEN**
37 Grenfell Crescent
Nepean ON K2G 0G3

Generator No: ON2172300
Status:
Approval Years: 2009
Contam. Facility:
MHSW Facility:
SIC Code: 331221, 332319
SIC Description: Cold-Rolled Steel Shape Manufacturing, Other Plate Work and Fabricated Structural Product Manufacturing

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 145
Waste Description: PAINT/PIGMENT/COATING RESIDUES

Waste Code: 148
Waste Description: INORGANIC LABORATORY CHEMICALS

Waste Code: 252
Waste Description: WASTE OILS & LUBRICANTS

Waste Code: 263
Waste Description: ORGANIC LABORATORY CHEMICALS

Waste Code: 331
Waste Description: WASTE COMPRESSED GASES

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159 **11 of 13** **SW/204.3** **90.0 / -1.86** **LOUCON METAL LIMITED** **GEN**
37 Grenfell Crescent
Nepean ON K2G 0G3

Generator No: ON2172300
Status: Registered
Approval Years: As of Dec 2018
Contam. Facility:
MHSW Facility:
SIC Code:
SIC Description:

PO Box No:
Country: Canada
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 112 C
Waste Description: Acid solutions - containing heavy metals

Waste Code: 121 C
Waste Description: Alkaline slutions - containing heavy metals

Waste Code: 122 C
Waste Description: Alkaline slutions - containing other metals and non-metals (not cyanide)

Waste Code: 145 I
Waste Description: Wastes from the use of pigments, coatings and paints

Waste Code: 146 T
Waste Description: Other specified inorganic sludges, slurries or solids

Waste Code: 211 B
Waste Description: Aromatic solvents and residues

Waste Code: 212 L
Waste Description: Aliphatic solvents and residues

Waste Code: 242 A
Waste Description: Halogenated pesticides and herbicides

Waste Code: 252 L
Waste Description: Waste crankcase oils and lubricants

Waste Code: 331 I
Waste Description: Waste compressed gases including cylinders

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159 | ***12 of 13*** | ***SW/204.3*** | ***90.0 / -1.86*** | ***TRUDEL & MCADAM LTD***
37 GRENFELL CRES
NEPEAN ON K2G 0G3 | ***SCT***

Established: 1902
Plant Size (ft²): 20000
Employment: 7

--Details--
Description: ARCHITECTURAL AND ORNAMENTAL METAL WORK
SIC/NAICS Code: 3446

Description: FABRICATED METAL PRODUCTS, NOT ELSEWHERE CLASSIFIED
SIC/NAICS Code: 3499

Description: Other Plate Work and Fabricated Structural Product Manufacturing
SIC/NAICS Code: 332319

Description: Other Ornamental and Architectural Metal Products Manufacturing
SIC/NAICS Code: 332329

Description: All Other Miscellaneous Fabricated Metal Product Manufacturing
SIC/NAICS Code: 332999

Description: FABRICATED STRUCTURAL METAL
SIC/NAICS Code: 3441

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159 | ***13 of 13*** | ***SW/204.3*** | ***90.0 / -1.86*** | ***Trudel & McAdam Ltd.***
37 Grenfell Cres
Nepean ON K2G 0G3 | ***SCT***

Established: 1902
Plant Size (ft²): 20000
Employment: 7

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160 | ***1 of 1*** | ***N/207.1*** | ***91.9 / 0.00*** | ***lot 26 con A***
ON | ***WWIS***

Well ID:	1503732	**Data Entry Status:**	
Construction Date:		**Data Src:**	1
Primary Water Use:	Livestock	**Date Received:**	8/8/1951
Sec. Water Use:	0	**Selected Flag:**	Yes
Final Well Status:	Water Supply	**Abandonment Rec:**	
Water Type:		**Contractor:**	3725
Casing Material:		**Form Version:**	1
Audit No:		**Owner:**	
Tag:		**Street Name:**	
Construction Method:		**County:**	OTTAWA-CARLETON
Elevation (m):		**Municipality:**	NEPEAN TOWNSHIP
Elevation Reliability:		**Site Info:**	
Depth to Bedrock:		**Lot:**	026
Well Depth:		**Concession:**	A
Overburden/Bedrock:		**Concession Name:**	RF
Pump Rate:		**Easting NAD83:**	
Static Water Level:		**Northing NAD83:**	
Flowing (Y/N):		**Zone:**	
Flow Rate:		**UTM Reliability:**	
Clear/Cloudy:			

Bore Hole Information

Bore Hole ID:	10025775	**Elevation:**	91.28
DP2BR:	30	**Elevrc:**	
Spatial Status:		**Zone:**	18
Code OB:	r	**East83:**	443620.7
Code OB Desc:	Bedrock	**Org CS:**	
Open Hole:		**North83:**	5019592
Cluster Kind:		**UTMRC:**	9
Date Completed:	12-AUG-49	**UTMRC Desc:**	unknown UTM
Remarks:		**Location Method:**	p9
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock Materials Interval

Formation ID:	930997440
Layer:	1
Color:	
General Color:	
Mat1:	14
Most Common Material:	HARDPAN
Mat2:	
Other Materials:	
Mat3:	
Other Materials:	
Formation Top Depth:	0
Formation End Depth:	30
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	930997441
Layer:	2
Color:	8
General Color:	BLACK

Mat1: 15
Most Common Material: LIMESTONE
Mat2:
Other Materials:
Mat3:
Other Materials:
Formation Top Depth: 30
Formation End Depth: 50
Formation End Depth UOM: ft

Method of Construction & Well Use

Method Construction ID: 961503732
Method Construction Code: 1
Method Construction: Cable Tool
Other Method Construction:

Pipe Information

Pipe ID: 10574345
Casing No: 1
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 930044303
Layer: 2
Material: 4
Open Hole or Material: OPEN HOLE
Depth From:
Depth To: 50
Casing Diameter: 5
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Casing

Casing ID: 930044302
Layer: 1
Material: 1
Open Hole or Material: STEEL
Depth From:
Depth To: 35
Casing Diameter: 5
Casing Diameter UOM: inch
Casing Depth UOM: ft

Results of Well Yield Testing

Pump Test ID: 991503732
Pump Set At:
Static Level: 15
Final Level After Pumping: 20
Recommended Pump Depth:
Pumping Rate:
Flowing Rate:
Recommended Pump Rate:
Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 1

Water State After Test: CLEAR
Pumping Test Method: 1
Pumping Duration HR:
Pumping Duration MIN:
Flowing: N

Water Details

Water ID: 933456691
Layer: 1
Kind Code: 1
Kind: FRESH
Water Found Depth: 40
Water Found Depth UOM: ft

---

161 ***1 of 13*** ***WNW/208.0*** ***90.6 / -1.31*** ***K.C.E. CONSTRUCTION LTD.***
42 CLEOPATRA DRIVE
NEPEAN ON K2G 0B3 ***GEN***

Generator No: ON2170201
Status:
Approval Years: 2009
Contam. Facility:
MHSW Facility:
SIC Code: 231320
SIC Description:

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 252
Waste Description: WASTE OILS & LUBRICANTS

---

161 ***2 of 13*** ***WNW/208.0*** ***90.6 / -1.31*** ***TRIPLE K HY(OUT OF BUSINESS)LIMITED***
42 CLEOPATRA DRIVE .
NEPEAN ON K2G 0B3 ***GEN***

Generator No: ON0870101
Status:
Approval Years: 99,00
Contam. Facility:
MHSW Facility:
SIC Code: 5731
SIC Description: IND. MACHINERY, WH.

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 213
Waste Description: PETROLEUM DISTILLATES

Waste Code: 252
Waste Description: WASTE OILS & LUBRICANTS

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161 ***3 of 13*** ***WNW/208.0*** ***90.6 / -1.31*** ***K.C.E. CONSTRUCTION LTD.***
42 CLEOPATRA DRIVE
NEPEAN ON K2G 0B3 ***GEN***

Generator No: ON2170201
Status:
Approval Years: 2011
Contam. Facility:
MHSW Facility:

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

SIC Code: 231320
SIC Description:

--Details--
Waste Code: 252
Waste Description: WASTE OILS & LUBRICANTS

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161 ***4 of 13*** ***WNW/208.0*** ***90.6 / -1.31*** ***K.C.E. CONSTRUCTION LTD.*** ***GEN***
42 CLEOPATRA DRIVE
NEPEAN ON K2G 0B3

Generator No: ON2170201
Status:
Approval Years: 2012
Contam. Facility:
MHSW Facility:
SIC Code: 231320
SIC Description:

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 252
Waste Description: WASTE OILS & LUBRICANTS

---

161 ***5 of 13*** ***WNW/208.0*** ***90.6 / -1.31*** ***E. GEORGE (OUT OF BUSINESS)*** ***GEN***
42 CLEOPATRA DRIVE
NEPEAN ON K2G 0B3

Generator No: ON1116001
Status:
Approval Years: 99,00,01
Contam. Facility:
MHSW Facility:
SIC Code: 6331
SIC Description: GASOLINE SERV. ST.

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 221
Waste Description: LIGHT FUELS

Waste Code: 252
Waste Description: WASTE OILS & LUBRICANTS

---

161 ***6 of 13*** ***WNW/208.0*** ***90.6 / -1.31*** ***K.C.E. CONSTRUCTION*** ***GEN***
42 CLEOPATRA DRIVE
NEPEAN ON K2G 0B3

Generator No: ON2170201
Status:
Approval Years: 99,00,01
Contam. Facility:
MHSW Facility:
SIC Code: 9821
SIC Description: BUSINESS ASSOCIATIONS

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 252
Waste Description: WASTE OILS & LUBRICANTS

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

161 **7 of 13** **WNW/208.0** **90.6 / -1.31** **TRIPLE K HYDRAULICS CO LTD.** **GEN**
42 CLEOPATRA DR.
NEPEAN ON K2G 0B3

Generator No: ON0870101
Status:
Approval Years: 88,89,90
Contam. Facility:
MHSW Facility:
SIC Code: 5731
SIC Description: IND. MACHINERY, WH.

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 213
Waste Description: PETROLEUM DISTILLATES

Waste Code: 252
Waste Description: WASTE OILS & LUBRICANTS

---

161 **8 of 13** **WNW/208.0** **90.6 / -1.31** **K.C.E. CONSTRUCTION LTD.** **GEN**
42 CLEOPATRA DRIVE
NEPEAN ON K2G 0B3

Generator No: ON2170201
Status:
Approval Years: 2010
Contam. Facility:
MHSW Facility:
SIC Code: 231320
SIC Description:

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 252
Waste Description: WASTE OILS & LUBRICANTS

---

161 **9 of 13** **WNW/208.0** **90.6 / -1.31** **E. GEORGE BROWN EXCAVATING (1992) LTD.** **GEN**
42 CLEOPATRA DRIVE
NEPEAN ON K2G 0B3

Generator No: ON1116001
Status:
Approval Years: 92,93,97,98
Contam. Facility:
MHSW Facility:
SIC Code: 6331
SIC Description: GASOLINE SERV. ST.

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 221
Waste Description: LIGHT FUELS

Waste Code: 252
Waste Description: WASTE OILS & LUBRICANTS

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
161	10 of 13	WNW/208.0	90.6 / -1.31	K.C.E. CONSTRUCTION LTD. 42 CLEOPATRA DRIVE NEPEAN ON K2G 0B3	GEN

Generator No: ON2170201
Status:
Approval Years: 02,03,04,05,06,07,08
Contam. Facility:
MHSW Facility:
SIC Code: 231320
SIC Description: Water & Sewer Construction

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 252
Waste Description: WASTE OILS & LUBRICANTS

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
161	11 of 13	WNW/208.0	90.6 / -1.31	TRIPLE K HYDRAULICS CO LTD. 38-485 42 CLEOPATRA DR. NEPEAN ON K2G 0B3	GEN

Generator No: ON0870101
Status:
Approval Years: 92,93,94,95,96,97,98
Contam. Facility:
MHSW Facility:
SIC Code: 5731
SIC Description: IND. MACHINERY, WH.

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 213
Waste Description: PETROLEUM DISTILLATES

Waste Code: 252
Waste Description: WASTE OILS & LUBRICANTS

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
161	12 of 13	WNW/208.0	90.6 / -1.31	E. GEO BROWN EXCAVATING LTD. 14-854 42 CLEOPATRA DR. C/O 38 CLEOPATRA DR. NEPEAN ON K2G 0B3	GEN

Generator No: ON1116001
Status:
Approval Years: 94,95
Contam. Facility:
MHSW Facility:
SIC Code: 6331
SIC Description: GASOLINE SERV. ST.

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 221
Waste Description: LIGHT FUELS

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
161	13 of 13	WNW/208.0	90.6 / -1.31	E. GEO BROWN EXCAVATING LTD. 14-854 42 CLEOPATRA DRIVE NEPEAN ON K2G 0B3	GEN

Generator No: ON1116001
Status:
Approval Years: 96

PO Box No:
Country:
Choice of Contact:

Contam. Facility: **Co Admin:**
MHSW Facility: **Phone No Admin:**
SIC Code: 6331
SIC Description: GASOLINE SERV. ST.

--Details--
Waste Code: 221
Waste Description: LIGHT FUELS

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162 **1 of 1** **S/208.1** **89.9 / -2.00** **MAIN STREAM EAVESTROUGHING INC** **SCT**
51 CAPITAL DR
NEPEAN ON K2G 0E7

Established: 1972
Plant Size (ft²): 0
Employment: 3

--Details--
Description: SHEET METAL WORK
SIC/NAICS Code: 3444

Description: ROOFING, SIDING, AND INSULATION MATERIALS
SIC/NAICS Code: 5033

---

163 **1 of 1** **NNW/208.2** **91.9 / 0.00** **Sideshift Inc.** **GEN**
Unit #3 - 13 Caesar Avenue
Nepean ON K2G 0A8

Generator No: ON2223700 **PO Box No:**
Status: **Country:**
Approval Years: 06 **Choice of Contact:**
Contam. Facility: **Co Admin:**
MHSW Facility: **Phone No Admin:**
SIC Code: 811310
SIC Description: Commercial and Industrial Machinery and Equipment

--Details--
Waste Code: 145
Waste Description: PAINT/PIGMENT/COATING RESIDUES

Waste Code: 213
Waste Description: PETROLEUM DISTILLATES

---

164 **1 of 5** **WNW/210.8** **90.6 / -1.31** **K.C.E. Construction Ltd.** **GEN**
42 CLEOPATRA DRIVE
Ottawa ON K2G 0B3

Generator No: ON2170201 **PO Box No:**
Status: **Country:** Canada
Approval Years: 2016 **Choice of Contact:** CO_OFFICIAL
Contam. Facility: No **Co Admin:**
MHSW Facility: No **Phone No Admin:**
SIC Code: 231320
SIC Description: WATER AND SEWER CONSTRUCTION

--Details--
Waste Code: 252

Waste Description: WASTE OILS & LUBRICANTS

---

164 **2 of 5** **WNW/210.8** **90.6 / -1.31** **K.C.E. Construction Ltd.** **GEN**
42 CLEOPATRA DRIVE
NEPEAN ON K2G 0B3

Generator No: ON2170201
Status:
Approval Years: 2015
Contam. Facility: No
MHSW Facility: No
SIC Code: 231320
SIC Description: WATER AND SEWER CONSTRUCTION

PO Box No:
Country: Canada
Choice of Contact: CO_OFFICIAL
Co Admin:
Phone No Admin:

--Details--
Waste Code: 252
Waste Description: WASTE OILS & LUBRICANTS

---

164 **3 of 5** **WNW/210.8** **90.6 / -1.31** **K.C.E. Construction Ltd.** **GEN**
42 CLEOPATRA DRIVE
NEPEAN ON K2G 0B3

Generator No: ON2170201
Status:
Approval Years: 2014
Contam. Facility: No
MHSW Facility: No
SIC Code: 231320
SIC Description: WATER AND SEWER CONSTRUCTION

PO Box No:
Country: Canada
Choice of Contact: CO_OFFICIAL
Co Admin:
Phone No Admin:

--Details--
Waste Code: 252
Waste Description: WASTE OILS & LUBRICANTS

---

164 **4 of 5** **WNW/210.8** **90.6 / -1.31** **K.C.E. CONSTRUCTION LTD.** **GEN**
42 CLEOPATRA DRIVE
NEPEAN ON

Generator No: ON2170201
Status:
Approval Years: 2013
Contam. Facility:
MHSW Facility:
SIC Code: 231320
SIC Description: WATER AND SEWER CONSTRUCTION

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 252
Waste Description: WASTE OILS & LUBRICANTS

---

164 **5 of 5** **WNW/210.8** **90.6 / -1.31** **K.C.E. Construction Ltd.** **GEN**
42 CLEOPATRA DRIVE
Ottawa ON K2G 0B3

Generator No: ON2170201
Status: Registered

PO Box No:
Country: Canada

Approval Years:	As of Dec 2018	**Choice of Contact:**	
Contam. Facility:		**Co Admin:**	
MHSW Facility:		**Phone No Admin:**	
SIC Code:			
SIC Description:			

--Details--

Waste Code:	252 L
Waste Description:	Waste crankcase oils and lubricants

---

165 ***1 of 1*** ***NNE/210.9*** ***91.9 / 0.00*** ***OTTAWA ON*** ***WWIS***

Well ID:	7257973	**Data Entry Status:**	
Construction Date:		**Data Src:**	
Primary Water Use:	Monitoring and Test Hole	**Date Received:**	2/17/2016
Sec. Water Use:	0	**Selected Flag:**	Yes
Final Well Status:	Monitoring and Test Hole	**Abandonment Rec:**	
Water Type:		**Contractor:**	7241
Casing Material:		**Form Version:**	7
Audit No:	Z222367	**Owner:**	
Tag:	A170536	**Street Name:**	1967 MERIVALE ROAD
Construction Method:		**County:**	OTTAWA-CARLETON
Elevation (m):		**Municipality:**	NEPEAN TOWNSHIP
Elevation Reliability:		**Site Info:**	
Depth to Bedrock:		**Lot:**	
Well Depth:		**Concession:**	
Overburden/Bedrock:		**Concession Name:**	
Pump Rate:		**Easting NAD83:**	
Static Water Level:		**Northing NAD83:**	
Flowing (Y/N):		**Zone:**	
Flow Rate:		**UTM Reliability:**	
Clear/Cloudy:			

Bore Hole Information

Bore Hole ID:	1005888995	**Elevation:**	91.18
DP2BR:		**Elevrc:**	
Spatial Status:		**Zone:**	18
Code OB:		**East83:**	443680
Code OB Desc:		**Org CS:**	UTM83
Open Hole:		**North83:**	5019592
Cluster Kind:		**UTMRC:**	4
Date Completed:	15-JAN-16	**UTMRC Desc:**	margin of error : 30 m - 100 m
Remarks:		**Location Method:**	wwr
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock Materials Interval

Formation ID:	1005985757
Layer:	1
Color:	2
General Color:	GREY
Mat1:	27
Most Common Material:	OTHER

Mat2: 11
Other Materials: GRAVEL
Mat3: 73
Other Materials: HARD
Formation Top Depth: 0
Formation End Depth: .31
Formation End Depth UOM: m

Overburden and Bedrock Materials Interval

Formation ID: 1005985759
Layer: 3
Color: 2
General Color: GREY
Mat1: 06
Most Common Material: SILT
Mat2: 28
Other Materials: SAND
Mat3: 85
Other Materials: SOFT
Formation Top Depth: 2.74
Formation End Depth: 3.66
Formation End Depth UOM: m

Overburden and Bedrock Materials Interval

Formation ID: 1005985758
Layer: 2
Color: 6
General Color: BROWN
Mat1: 28
Most Common Material: SAND
Mat2: 06
Other Materials: SILT
Mat3: 85
Other Materials: SOFT
Formation Top Depth: .31
Formation End Depth: 2.74
Formation End Depth UOM: m

Annular Space/Abandonment Sealing Record

Plug ID: 1005985767
Layer: 1
Plug From: 0
Plug To: .31
Plug Depth UOM: m

Annular Space/Abandonment Sealing Record

Plug ID: 1005985769
Layer: 3
Plug From: 1.83
Plug To: 3.66
Plug Depth UOM: m

Annular Space/Abandonment Sealing Record

Plug ID: 1005985768
Layer: 2
Plug From: .31
Plug To: 1.83
Plug Depth UOM: m

Method of Construction & Well Use

Method Construction ID: 1005985766
Method Construction Code: D
Method Construction: Direct Push
Other Method Construction:

Pipe Information

Pipe ID: 1005985756
Casing No: 0
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 1005985762
Layer: 1
Material: 5
Open Hole or Material: PLASTIC
Depth From: 0
Depth To: 2.13
Casing Diameter: 3.45
Casing Diameter UOM: cm
Casing Depth UOM: m

Construction Record - Screen

Screen ID: 1005985763
Layer: 1
Slot: 10
Screen Top Depth: 2.13
Screen End Depth: 3.66
Screen Material: 5
Screen Depth UOM: m
Screen Diameter UOM: cm
Screen Diameter: 4.21

Water Details

Water ID: 1005985761
Layer:
Kind Code:
Kind:
Water Found Depth:
Water Found Depth UOM: m

Hole Diameter

Hole ID: 1005985760
Diameter: 5.71
Depth From: 0
Depth To: 3.66

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

Hole Depth UOM: m
Hole Diameter UOM: cm

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166 *1 of 3* | *NNW/215.9* | *91.9 / 0.00* | *ASSET BEAM PUBLISHING*
1 CLEOPATRA DR SUITE 202
NEPEAN ON K2G 3M9 | *SCT*

Established: 0000
Plant Size (ft²): 0
Employment: 0

--Details--
Description: Newspaper Publishers
SIC/NAICS Code: 511110

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166 *2 of 3* | *NNW/215.9* | *91.9 / 0.00* | *Mekomedia Enterprises Ltd.*
1 Cleopatra Dr Suite 202
Nepean ON K2G 3M9 | *SCT*

Established: 01-JUL-98
Plant Size (ft²):
Employment:

--Details--
Description: Newspaper Publishers
SIC/NAICS Code: 511110

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166 *3 of 3* | *NNW/215.9* | *91.9 / 0.00* | *Asset Beam Publishing Ltd.*
1 Cleopatra Dr Suite 202
Nepean ON K2G 3M9 | *SCT*

Established: 01-AUG-91
Plant Size (ft²):
Employment:

--Details--
Description: Newspaper Publishers
SIC/NAICS Code: 511110

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167 *1 of 1* | *SSW/216.0* | *89.9 / -2.00* | *41-43 Grenfell Cres*
Ottawa ON | *EHS*

Order No: 20120627019
Status: C
Report Type: Standard Report
Report Date: 29-JUN-12
Date Received: 27-JUN-12
Previous Site Name:
Lot/Building Size:
Additional Info Ordered:

Nearest Intersection:
Municipality:
Client Prov/State: ON
Search Radius (km): .25
X: -75.721892
Y: 45.321812

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168 *1 of 1* | *N/216.5* | *91.9 / 0.00* | *lot 26 con A*
ON | *WWIS*

Well ID: 1504337
Data Entry Status:

Construction Date:		***Data Src:***	1
Primary Water Use:	Commerical	***Date Received:***	8/27/1963
Sec. Water Use:	0	***Selected Flag:***	Yes
Final Well Status:	Water Supply	***Abandonment Rec:***	
Water Type:		***Contractor:***	1802
Casing Material:		***Form Version:***	1
Audit No:		***Owner:***	
Tag:		***Street Name:***	
Construction Method:		***County:***	OTTAWA-CARLETON
Elevation (m):		***Municipality:***	NEPEAN TOWNSHIP
Elevation Reliability:		***Site Info:***	
Depth to Bedrock:		***Lot:***	026
Well Depth:		***Concession:***	A
Overburden/Bedrock:		***Concession Name:***	RF
Pump Rate:		***Easting NAD83:***	
Static Water Level:		***Northing NAD83:***	
Flowing (Y/N):		***Zone:***	
Flow Rate:		***UTM Reliability:***	
Clear/Cloudy:			

Bore Hole Information

Bore Hole ID:	10026380	***Elevation:***	91.06
DP2BR:	48	***Elevrc:***	
Spatial Status:		***Zone:***	18
Code OB:	r	***East83:***	443635.7
Code OB Desc:	Bedrock	***Org CS:***	
Open Hole:		***North83:***	5019602
Cluster Kind:		***UTMRC:***	5
Date Completed:	01-JUN-63	***UTMRC Desc:***	margin of error : 100 m - 300 m
Remarks:		***Location Method:***	p5
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock Materials Interval

Formation ID:	930999188
Layer:	2
Color:	
General Color:	
Mat1:	09
Most Common Material:	MEDIUM SAND
Mat2:	
Other Materials:	
Mat3:	
Other Materials:	
Formation Top Depth:	20
Formation End Depth:	45
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	930999190
Layer:	4
Color:	2
General Color:	GREY
Mat1:	15

Most Common Material:	LIMESTONE
Mat2:	
Other Materials:	
Mat3:	
Other Materials:	
Formation Top Depth:	48
Formation End Depth:	60
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	930999187
Layer:	1
Color:	3
General Color:	BLUE
Mat1:	05
Most Common Material:	CLAY
Mat2:	
Other Materials:	
Mat3:	
Other Materials:	
Formation Top Depth:	0
Formation End Depth:	20
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	930999189
Layer:	3
Color:	
General Color:	
Mat1:	09
Most Common Material:	MEDIUM SAND
Mat2:	11
Other Materials:	GRAVEL
Mat3:	
Other Materials:	
Formation Top Depth:	45
Formation End Depth:	48
Formation End Depth UOM:	ft

Method of Construction & Well Use

Method Construction ID:	961504337
Method Construction Code:	7
Method Construction:	Diamond
Other Method Construction:	

Pipe Information

Pipe ID:	10574950
Casing No:	1
Comment:	
Alt Name:	

Construction Record - Casing

Casing ID:	930045485
Layer:	1

Material:	1
Open Hole or Material:	STEEL
Depth From:	
Depth To:	48
Casing Diameter:	6
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Construction Record - Casing

Casing ID:	930045486
Layer:	2
Material:	4
Open Hole or Material:	OPEN HOLE
Depth From:	
Depth To:	60
Casing Diameter:	6
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Results of Well Yield Testing

Pump Test ID:	991504337
Pump Set At:	
Static Level:	12
Final Level After Pumping:	58
Recommended Pump Depth:	50
Pumping Rate:	11
Flowing Rate:	
Recommended Pump Rate:	6
Levels UOM:	ft
Rate UOM:	GPM
Water State After Test Code:	1
Water State After Test:	CLEAR
Pumping Test Method:	1
Pumping Duration HR:	1
Pumping Duration MIN:	0
Flowing:	N

Water Details

Water ID:	933457488
Layer:	1
Kind Code:	1
Kind:	FRESH
Water Found Depth:	58
Water Found Depth UOM:	ft

169 | ***1 of 1*** | ***ESE/217.7*** | ***90.9 / -1.00*** | ***lot 25 con A ON*** | ***WWIS***

Well ID:	1516704	**Data Entry Status:**	
Construction Date:		**Data Src:**	1
Primary Water Use:	Domestic	**Date Received:**	10/30/1978
Sec. Water Use:	0	**Selected Flag:**	Yes
Final Well Status:	Water Supply	**Abandonment Rec:**	
Water Type:		**Contractor:**	1558
Casing Material:		**Form Version:**	1
Audit No:		**Owner:**	
Tag:		**Street Name:**	
Construction Method:		**County:**	OTTAWA-CARLETON
Elevation (m):		**Municipality:**	NEPEAN TOWNSHIP

Elevation Reliability:		**Site Info:**	
Depth to Bedrock:		**Lot:**	025
Well Depth:		**Concession:**	A
Overburden/Bedrock:		**Concession Name:**	RF
Pump Rate:		**Easting NAD83:**	
Static Water Level:		**Northing NAD83:**	
Flowing (Y/N):		**Zone:**	
Flow Rate:		**UTM Reliability:**	
Clear/Cloudy:			

Bore Hole Information

Bore Hole ID:	10038604	**Elevation:**	93.27
DP2BR:	45	**Elevrc:**	
Spatial Status:		**Zone:**	18
Code OB:	r	**East83:**	443910.7
Code OB Desc:	Bedrock	**Org CS:**	
Open Hole:		**North83:**	5019182
Cluster Kind:		**UTMRC:**	4
Date Completed:	07-SEP-78	**UTMRC Desc:**	margin of error : 30 m - 100 m
Remarks:		**Location Method:**	p4
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock Materials Interval

Formation ID:	931032946
Layer:	1
Color:	6
General Color:	BROWN
Mat1:	28
Most Common Material:	SAND
Mat2:	77
Other Materials:	LOOSE
Mat3:	
Other Materials:	
Formation Top Depth:	0
Formation End Depth:	5
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	931032949
Layer:	4
Color:	2
General Color:	GREY
Mat1:	28
Most Common Material:	SAND
Mat2:	13
Other Materials:	BOULDERS
Mat3:	
Other Materials:	
Formation Top Depth:	43
Formation End Depth:	45
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	931032950
Layer:	5
Color:	2
General Color:	GREY
Mat1:	15
Most Common Material:	LIMESTONE
Mat2:	
Other Materials:	
Mat3:	
Other Materials:	
Formation Top Depth:	45
Formation End Depth:	75
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	931032947
Layer:	2
Color:	6
General Color:	BROWN
Mat1:	05
Most Common Material:	CLAY
Mat2:	86
Other Materials:	STICKY
Mat3:	
Other Materials:	
Formation Top Depth:	5
Formation End Depth:	17
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	931032948
Layer:	3
Color:	3
General Color:	BLUE
Mat1:	05
Most Common Material:	CLAY
Mat2:	
Other Materials:	
Mat3:	
Other Materials:	
Formation Top Depth:	17
Formation End Depth:	43
Formation End Depth UOM:	ft

Method of Construction & Well Use

Method Construction ID:	961516704
Method Construction Code:	5
Method Construction:	Air Percussion
Other Method Construction:	

Pipe Information

Pipe ID:	10587174

Casing No: 1
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 930067814
Layer: 2
Material: 4
Open Hole or Material: OPEN HOLE
Depth From:
Depth To: 75
Casing Diameter: 6
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Casing

Casing ID: 930067813
Layer: 1
Material: 1
Open Hole or Material: STEEL
Depth From:
Depth To: 46
Casing Diameter: 6
Casing Diameter UOM: inch
Casing Depth UOM: ft

Results of Well Yield Testing

Pump Test ID: 991516704
Pump Set At:
Static Level: 20
Final Level After Pumping: 40
Recommended Pump Depth: 50
Pumping Rate: 20
Flowing Rate:
Recommended Pump Rate: 5
Levels UOM: ft
Rate UOM: GPM
Water State After Test Code:
Water State After Test:
Pumping Test Method: 1
Pumping Duration HR: 1
Pumping Duration MIN: 0
Flowing: N

Draw Down & Recovery

Pump Test Detail ID: 934642538
Test Type: Draw Down
Test Duration: 45
Test Level: 40
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934381448
Test Type: Draw Down
Test Duration: 30
Test Level: 40
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934102286
Test Type: Draw Down
Test Duration: 15
Test Level: 40
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934900439
Test Type: Draw Down
Test Duration: 60
Test Level: 40
Test Level UOM: ft

Water Details

Water ID: 933473056
Layer: 2
Kind Code: 1
Kind: FRESH
Water Found Depth: 71
Water Found Depth UOM: ft

Water Details

Water ID: 933473055
Layer: 1
Kind Code: 1
Kind: FRESH
Water Found Depth: 48
Water Found Depth UOM: ft

170	*1 of 9*	*NW/217.7*	*90.9 / -1.00*	***FRANCIS CONTRACTING LTD*** ***29 CLEOPATRA DR*** ***NEPEAN ON K2G 0B6***	***EXP***

Instance No: 10868821
Instance ID:
Instance Type: FS Liquid Fuel Tank
Description: Fuels Safety Private Fuel Outlet - Self Serve
Status: EXPIRED
TSSA Program Area:
Maximum Hazard Rank:
Facility Type: FS Liquid Fuel Tank
Expired Date: 5/26/1990

170	*2 of 9*	*NW/217.7*	*90.9 / -1.00*	***FRANCIS CONTRACTING LTD*** ***29 CLEOPATRA DR*** ***NEPEAN ON***	***EXP***

Instance No: 10868827
Instance ID: 47902
Instance Type: FS Piping
Description: FS Piping
Status: EXPIRED
TSSA Program Area:
Maximum Hazard Rank:

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Facility Type:					
Expired Date:					

170	3 of 9	NW/217.7	90.9 / -1.00	FRANCIS CONTRACTING LTD 29 CLEOPATRA DR NEPEAN ON K2G 0B6	EXP

Instance No:	10868821
Instance ID:	
Instance Type:	FS Liquid Fuel Tank
Description:	
Status:	EXPIRED
TSSA Program Area:	
Maximum Hazard Rank:	
Facility Type:	
Expired Date:	5/26/1990

170	4 of 9	NW/217.7	90.9 / -1.00	FRANCIS CONTRACTING LTD 29 CLEOPATRA DR NEPEAN ON	EXP

Instance No:	10868803
Instance ID:	47114
Instance Type:	FS Liquid Fuel Tank
Description:	FS Liquid Fuel Tank
Status:	EXPIRED
TSSA Program Area:	
Maximum Hazard Rank:	
Facility Type:	
Expired Date:	

170	5 of 9	NW/217.7	90.9 / -1.00	FRANCIS CONTRACTING LTD 29 CLEOPATRA DR NEPEAN ON K2G 0B6	EXP

Instance No:	10868803
Instance ID:	
Instance Type:	FS Liquid Fuel Tank
Description:	Fuels Safety Private Fuel Outlet - Self Serve
Status:	EXPIRED
TSSA Program Area:	
Maximum Hazard Rank:	
Facility Type:	FS Liquid Fuel Tank
Expired Date:	5/26/1990

170	6 of 9	NW/217.7	90.9 / -1.00	FRANCIS CONTRACTING LTD 29 CLEOPATRA DR NEPEAN ON	EXP

Instance No:	10868812
Instance ID:	47813
Instance Type:	FS Piping
Description:	FS Piping
Status:	EXPIRED
TSSA Program Area:	
Maximum Hazard Rank:	
Facility Type:	
Expired Date:	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
170	7 of 9	NW/217.7	90.9 / -1.00	FRANCIS CONTRACTING LTD 29 CLEOPATRA DR NEPEAN ON	EXP

Instance No: 9300137
Instance ID: 384162
Instance Type: FS Facility
Description: Fuels Safety Private Fuel Outlet - Self Serve
Status: EXPIRED
TSSA Program Area:
Maximum Hazard Rank:
Facility Type:
Expired Date:

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
170	8 of 9	NW/217.7	90.9 / -1.00	Waterdon Construction Ltd. 29 Cleopatra Drive 354 Ottawa ON K2G 0B6	GEN

Generator No: ON8186722
Status: Registered
Approval Years: As of Dec 2018
Contam. Facility:
MHSW Facility:
SIC Code:
SIC Description:

PO Box No:
Country: Canada
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 145 I
Waste Description: Wastes from the use of pigments, coatings and paints

Waste Code: 148 C
Waste Description: Misc. wastes and inorganic chemicals

Waste Code: 211 I
Waste Description: Aromatic solvents and residues

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
170	9 of 9	NW/217.7	90.9 / -1.00	29 Cleopatra Dr, Nepean Ottawa ON	SPL

Ref No: 2852-AA9KX4
Site No: NA
Incident Dt: 2016/05/24
Year:
Incident Cause:
Incident Event: Leak/Break
Contaminant Code: 15
Contaminant Name: HYDRAULIC OIL
Contaminant Limit 1:
Contam Limit Freq 1:
Contaminant UN No 1:
Contaminant Qty: 2 L
Environment Impact:
Nature of Impact:
Receiving Medium:
Receiving Env: Land
Health/Env Conseq:
MOE Response: No
Dt MOE Arvl on Scn:
MOE Reported Dt: 2016/05/24
Dt Document Closed:

Discharger Report:
Material Group:
Client Type:
Sector Type: Other
Source Type:
Nearest Watercourse:
Site Name: spill to CB<UNOFFICIAL>
Site Address: 29 Cleopatra Dr, Nepean
Site District Office:
Site County/District:
Site Postal Code:
Site Region:
Site Municipality: Ottawa
Site Lot:
Site Conc:
Northing: 5019455
Easting: 443328
Site Geo Ref Accu:
Site Geo Ref Meth:
Site Map Datum:

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

Agency Involved:
SAC Action Class: Land Spills
Incident Reason: Equipment Failure
Incident Summary: Waterdon Construction - ~2L hydraulic oil to CB

---

171 **1 of 4** **NW/218.2** **90.9 / -1.00** **FRANCIS CONTRACTING LTD** **PRT**
29 CLEOPATRA DR
NEPEAN ON K2G 0B6

Location ID: 9590
Type: private
Expiry Date:
Capacity (L): 22730.00
Licence #: 0001026141

---

171 **2 of 4** **NW/218.2** **90.9 / -1.00** **Alloy Fabrications Ltd.** **SCT**
29 Cleopatra Dr Unit 102
Nepean ON K2G 0B6

Established: 01-AUG-96
Plant Size (ft²):
Employment:

--Details--
Description: Copper Rolling, Drawing, Extruding and Alloying
SIC/NAICS Code: 331420

Description: Primary Production of Alumina and Aluminum
SIC/NAICS Code: 331313

Description: All Other Miscellaneous Fabricated Metal Product Manufacturing
SIC/NAICS Code: 332999

Description: Iron and Steel Mills and Ferro-Alloy Manufacturing
SIC/NAICS Code: 331110

Description: Non-Ferrous Foundries (except Die-Casting)
SIC/NAICS Code: 331529

---

171 **3 of 4** **NW/218.2** **90.9 / -1.00** **A S A P SIGNS** **SCT**
29 CLEOPATRA DR
NEPEAN ON K2G 0B6

Established: 1992
Plant Size (ft²): 0
Employment: 4

--Details--
Description: Sign Manufacturing
SIC/NAICS Code: 339950

---

171 **4 of 4** **NW/218.2** **90.9 / -1.00** **Merlin Door Systems Ltd.** **SCT**
29 Cleopatra Dr
Nepean ON K2G 0B6

Established: 01-AUG-94
Plant Size (ft²):

Employment:

--Details--
Description: Metal Window and Door Manufacturing
SIC/NAICS Code: 332321

Description: Metal Window and Door Manufacturing
SIC/NAICS Code: 332321

---

172 ***1 of 1*** ***SSE/219.3*** ***90.9 / -1.00*** ***lot 24 con 1 ON*** ***WWIS***

Well ID: 1504712
Construction Date:
Primary Water Use: Domestic
Sec. Water Use: 0
Final Well Status: Water Supply
Water Type:
Casing Material:
Audit No:
Tag:
Construction Method:
Elevation (m):
Elevation Reliability:
Depth to Bedrock:
Well Depth:
Overburden/Bedrock:
Pump Rate:
Static Water Level:
Flowing (Y/N):
Flow Rate:
Clear/Cloudy:

Data Entry Status:
Data Src: 1
Date Received: 5/1/1952
Selected Flag: Yes
Abandonment Rec:
Contractor: 3718
Form Version: 1
Owner:
Street Name:
County: OTTAWA-CARLETON
Municipality: NEPEAN TOWNSHIP
Site Info:
Lot: 024
Concession: 01
Concession Name: RF
Easting NAD83:
Northing NAD83:
Zone:
UTM Reliability:

Bore Hole Information

Bore Hole ID: 10026755
DP2BR: 38
Spatial Status:
Code OB: r
Code OB Desc: Bedrock
Open Hole:
Cluster Kind:
Date Completed: 17-APR-52
Remarks:
Elevrc Desc:
Location Source Date:
Improvement Location Source:
Improvement Location Method:
Source Revision Comment:
Supplier Comment:

Elevation: 92.19
Elevrc:
Zone: 18
East83: 443770.7
Org CS:
North83: 5018962
UTMRC: 9
UTMRC Desc: unknown UTM
Location Method: p9

Overburden and Bedrock Materials Interval

Formation ID: 931000240
Layer: 1
Color:
General Color:
Mat1: 09
Most Common Material: MEDIUM SAND
Mat2:

Other Materials:
Mat3:
Other Materials:
Formation Top Depth: 0
Formation End Depth: 38
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 931000241
Layer: 2
Color: 2
General Color: GREY
Mat1: 21
Most Common Material: GRANITE
Mat2:
Other Materials:
Mat3:
Other Materials:
Formation Top Depth: 38
Formation End Depth: 68
Formation End Depth UOM: ft

Method of Construction & Well Use

Method Construction ID: 961504712
Method Construction Code: 1
Method Construction: Cable Tool
Other Method Construction:

Pipe Information

Pipe ID: 10575325
Casing No: 1
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 930046240
Layer: 2
Material: 4
Open Hole or Material: OPEN HOLE
Depth From:
Depth To: 68
Casing Diameter: 4
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Casing

Casing ID: 930046239
Layer: 1
Material: 1
Open Hole or Material: STEEL
Depth From:
Depth To: 44
Casing Diameter: 4
Casing Diameter UOM: inch
Casing Depth UOM: ft

Results of Well Yield Testing

Pump Test ID:	991504712
Pump Set At:	
Static Level:	6
Final Level After Pumping:	6
Recommended Pump Depth:	
Pumping Rate:	3
Flowing Rate:	
Recommended Pump Rate:	
Levels UOM:	ft
Rate UOM:	GPM
Water State After Test Code:	1
Water State After Test:	CLEAR
Pumping Test Method:	1
Pumping Duration HR:	1
Pumping Duration MIN:	0
Flowing:	N

Water Details

Water ID:	933458021
Layer:	2
Kind Code:	1
Kind:	FRESH
Water Found Depth:	57
Water Found Depth UOM:	ft

Water Details

Water ID:	933458020
Layer:	1
Kind Code:	1
Kind:	FRESH
Water Found Depth:	50
Water Found Depth UOM:	ft

Water Details

Water ID:	933458022
Layer:	3
Kind Code:	1
Kind:	FRESH
Water Found Depth:	65
Water Found Depth UOM:	ft

---

173 ***1 of 1*** ***NE/220.8*** ***91.6 / -0.31*** ***lot 26 con A ON*** ***WWIS***

Well ID:	1504340	***Data Entry Status:***	
Construction Date:		***Data Src:***	1
Primary Water Use:	Industrial	***Date Received:***	8/8/1967
Sec. Water Use:	0	***Selected Flag:***	Yes
Final Well Status:	Water Supply	***Abandonment Rec:***	
Water Type:		***Contractor:***	3504
Casing Material:		***Form Version:***	1
Audit No:		***Owner:***	
Tag:		***Street Name:***	
Construction Method:		***County:***	OTTAWA-CARLETON
Elevation (m):		***Municipality:***	NEPEAN TOWNSHIP
Elevation Reliability:		***Site Info:***	

Depth to Bedrock:		***Lot:***	026
Well Depth:		***Concession:***	A
Overburden/Bedrock:		***Concession Name:***	RF
Pump Rate:		***Easting NAD83:***	
Static Water Level:		***Northing NAD83:***	
Flowing (Y/N):		***Zone:***	
Flow Rate:		***UTM Reliability:***	
Clear/Cloudy:			

Bore Hole Information

Bore Hole ID:	10026383	***Elevation:***	91.96
DP2BR:	41	***Elevrc:***	
Spatial Status:		***Zone:***	18
Code OB:	r	***East83:***	443835.7
Code OB Desc:	Bedrock	***Org CS:***	
Open Hole:		***North83:***	5019482
Cluster Kind:		***UTMRC:***	5
Date Completed:	12-JUL-67	***UTMRC Desc:***	margin of error : 100 m - 300 m
Remarks:		***Location Method:***	p5
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock Materials Interval

Formation ID:	930999198
Layer:	3
Color:	
General Color:	
Mat1:	15
Most Common Material:	LIMESTONE
Mat2:	
Other Materials:	
Mat3:	
Other Materials:	
Formation Top Depth:	41
Formation End Depth:	88
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	930999197
Layer:	2
Color:	
General Color:	
Mat1:	09
Most Common Material:	MEDIUM SAND
Mat2:	
Other Materials:	
Mat3:	
Other Materials:	
Formation Top Depth:	30
Formation End Depth:	41
Formation End Depth UOM:	ft

Overburden and Bedrock

Materials Interval

Formation ID:	930999196
Layer:	1
Color:	3
General Color:	BLUE
Mat1:	05
Most Common Material:	CLAY
Mat2:	
Other Materials:	
Mat3:	
Other Materials:	
Formation Top Depth:	0
Formation End Depth:	30
Formation End Depth UOM:	ft

Method of Construction & Well Use

Method Construction ID:	961504340
Method Construction Code:	1
Method Construction:	Cable Tool
Other Method Construction:	

Pipe Information

Pipe ID:	10574953
Casing No:	1
Comment:	
Alt Name:	

Construction Record - Casing

Casing ID:	930045491
Layer:	1
Material:	1
Open Hole or Material:	STEEL
Depth From:	
Depth To:	46
Casing Diameter:	6
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Construction Record - Casing

Casing ID:	930045492
Layer:	2
Material:	4
Open Hole or Material:	OPEN HOLE
Depth From:	
Depth To:	88
Casing Diameter:	6
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Results of Well Yield Testing

Pump Test ID:	991504340
Pump Set At:	
Static Level:	10
Final Level After Pumping:	50
Recommended Pump Depth:	60

Pumping Rate:	10
Flowing Rate:	
Recommended Pump Rate:	10
Levels UOM:	ft
Rate UOM:	GPM
Water State After Test Code:	2
Water State After Test:	CLOUDY
Pumping Test Method:	1
Pumping Duration HR:	1
Pumping Duration MIN:	0
Flowing:	N

Water Details

Water ID:	933457491
Layer:	1
Kind Code:	1
Kind:	FRESH
Water Found Depth:	80
Water Found Depth UOM:	ft

---

174 ***1 of 1*** ***NNW/222.5*** ***91.9 / 0.00*** ***lot 26 con 1 ON*** ***WWIS***

Well ID:	1510427	**Data Entry Status:**	
Construction Date:		**Data Src:**	1
Primary Water Use:	Domestic	**Date Received:**	12/29/1969
Sec. Water Use:	0	**Selected Flag:**	Yes
Final Well Status:	Water Supply	**Abandonment Rec:**	
Water Type:		**Contractor:**	1503
Casing Material:		**Form Version:**	1
Audit No:		**Owner:**	
Tag:		**Street Name:**	
Construction Method:		**County:**	OTTAWA-CARLETON
Elevation (m):		**Municipality:**	NEPEAN TOWNSHIP
Elevation Reliability:		**Site Info:**	
Depth to Bedrock:		**Lot:**	026
Well Depth:		**Concession:**	01
Overburden/Bedrock:		**Concession Name:**	RF
Pump Rate:		**Easting NAD83:**	
Static Water Level:		**Northing NAD83:**	
Flowing (Y/N):		**Zone:**	
Flow Rate:		**UTM Reliability:**	
Clear/Cloudy:			

Bore Hole Information

Bore Hole ID:	10032455	**Elevation:**	90.82
DP2BR:	35	**Elevrc:**	
Spatial Status:		**Zone:**	18
Code OB:	r	**East83:**	443430.7
Code OB Desc:	Bedrock	**Org CS:**	
Open Hole:		**North83:**	5019532
Cluster Kind:		**UTMRC:**	4
Date Completed:	27-OCT-69	**UTMRC Desc:**	margin of error : 30 m - 100 m
Remarks:		**Location Method:**	p4
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock Materials Interval

Formation ID:	931014861
Layer:	2
Color:	2
General Color:	GREY
Mat1:	09
Most Common Material:	MEDIUM SAND
Mat2:	11
Other Materials:	GRAVEL
Mat3:	
Other Materials:	
Formation Top Depth:	18
Formation End Depth:	35
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	931014860
Layer:	1
Color:	3
General Color:	BLUE
Mat1:	05
Most Common Material:	CLAY
Mat2:	
Other Materials:	
Mat3:	
Other Materials:	
Formation Top Depth:	0
Formation End Depth:	18
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	931014862
Layer:	3
Color:	2
General Color:	GREY
Mat1:	15
Most Common Material:	LIMESTONE
Mat2:	
Other Materials:	
Mat3:	
Other Materials:	
Formation Top Depth:	35
Formation End Depth:	67
Formation End Depth UOM:	ft

Method of Construction & Well Use

Method Construction ID:	961510427
Method Construction Code:	1
Method Construction:	Cable Tool
Other Method Construction:	

Pipe Information

Pipe ID:	10581025

Casing No: 1
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 930057498
Layer: 1
Material: 1
Open Hole or Material: STEEL
Depth From:
Depth To: 38
Casing Diameter: 5
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Casing

Casing ID: 930057499
Layer: 2
Material: 4
Open Hole or Material: OPEN HOLE
Depth From:
Depth To: 67
Casing Diameter: 5
Casing Diameter UOM: inch
Casing Depth UOM: ft

Results of Well Yield Testing

Pump Test ID: 991510427
Pump Set At:
Static Level: 15
Final Level After Pumping: 20
Recommended Pump Depth: 40
Pumping Rate: 10
Flowing Rate:
Recommended Pump Rate: 5
Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 2
Water State After Test: CLOUDY
Pumping Test Method: 2
Pumping Duration HR: 1
Pumping Duration MIN: 0
Flowing: N

Draw Down & Recovery

Pump Test Detail ID: 934096940
Test Type: Draw Down
Test Duration: 15
Test Level: 20
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934378423
Test Type: Draw Down
Test Duration: 30
Test Level: 20
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934640556
Test Type: Draw Down
Test Duration: 45
Test Level: 20
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934897479
Test Type: Draw Down
Test Duration: 60
Test Level: 20
Test Level UOM: ft

Water Details

Water ID: 933465412
Layer: 1
Kind Code: 1
Kind: FRESH
Water Found Depth: 65
Water Found Depth UOM: ft

---

175 ***1 of 2*** ***N/223.8*** ***91.9 / 0.00*** ***NATIONAL SPORTS EXCHANGE 28-851***
1930 MERIVALE ROAD
NEPEAN ON K2G 1E8 ***GEN***

Generator No: ON1093701
Status:
Approval Years: 92,93,94,95,96,97,98
Contam. Facility:
MHSW Facility:
SIC Code: 6542
SIC Description: BICYCLE SHOPS

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 213
Waste Description: PETROLEUM DISTILLATES

---

175 ***2 of 2*** ***N/223.8*** ***91.9 / 0.00*** ***NATIONAL SPORTS EXCHANGE***
1930 MERIVALE ROAD
NEPEAN ON K2G 1E8 ***GEN***

Generator No: ON1093701
Status:
Approval Years: 99,00,01
Contam. Facility:
MHSW Facility:
SIC Code: 6542
SIC Description: BICYCLE SHOPS

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 213
Waste Description: PETROLEUM DISTILLATES

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
176	1 of 1	NNE/225.0	91.9 / 0.00	Ottawa ON	WWIS

Well ID: 7276875
Construction Date:
Primary Water Use: Monitoring and Test Hole
Sec. Water Use: 0
Final Well Status: Monitoring and Test Hole
Water Type:
Casing Material:
Audit No: Z237953
Tag: A211306
Construction Method:
Elevation (m):
Elevation Reliability:
Depth to Bedrock:
Well Depth:
Overburden/Bedrock:
Pump Rate:
Static Water Level:
Flowing (Y/N):
Flow Rate:
Clear/Cloudy:

Data Entry Status:
Data Src:
Date Received: 12/12/2016
Selected Flag: Yes
Abandonment Rec:
Contractor: 7241
Form Version: 7
Owner:
Street Name: 1985 MERIDALE RD
County: OTTAWA-CARLETON
Municipality: NEPEAN TOWNSHIP
Site Info:
Lot:
Concession:
Concession Name:
Easting NAD83:
Northing NAD83:
Zone:
UTM Reliability:

Bore Hole Information

Bore Hole ID: 1006305026
DP2BR:
Spatial Status:
Code OB:
Code OB Desc:
Open Hole:
Cluster Kind:
Date Completed: 28-OCT-16
Remarks:
Elevrc Desc:
Location Source Date:
Improvement Location Source:
Improvement Location Method:
Source Revision Comment:
Supplier Comment:

Elevation: 91.86
Elevrc:
Zone: 18
East83: 443763
Org CS: UTM83
North83: 5019572
UTMRC: 4
UTMRC Desc: margin of error : 30 m - 100 m
Location Method: wwr

Overburden and Bedrock Materials Interval

Formation ID: 1006482487
Layer: 2
Color: 6
General Color: BROWN
Mat1: 28
Most Common Material: SAND
Mat2: 06
Other Materials: SILT
Mat3:
Other Materials:
Formation Top Depth: .61
Formation End Depth: 1.22
Formation End Depth UOM: m

Overburden and Bedrock Materials Interval

Formation ID:	1006482488
Layer:	3
Color:	2
General Color:	GREY
Mat1:	06
Most Common Material:	SILT
Mat2:	05
Other Materials:	CLAY
Mat3:	
Other Materials:	
Formation Top Depth:	1.22
Formation End Depth:	3.96
Formation End Depth UOM:	m

Overburden and Bedrock Materials Interval

Formation ID:	1006482486
Layer:	1
Color:	2
General Color:	GREY
Mat1:	11
Most Common Material:	GRAVEL
Mat2:	
Other Materials:	
Mat3:	
Other Materials:	
Formation Top Depth:	0
Formation End Depth:	.61
Formation End Depth UOM:	m

Annular Space/Abandonment Sealing Record

Plug ID:	1006482496
Layer:	1
Plug From:	0
Plug To:	.31
Plug Depth UOM:	m

Annular Space/Abandonment Sealing Record

Plug ID:	1006482497
Layer:	2
Plug From:	.31
Plug To:	.91
Plug Depth UOM:	m

Annular Space/Abandonment Sealing Record

Plug ID:	1006482498
Layer:	3
Plug From:	.91
Plug To:	3.96
Plug Depth UOM:	m

Method of Construction & Well Use

Method Construction ID:	1006482495

Method Construction Code:	2
Method Construction:	Rotary (Convent.)
Other Method Construction:	

Pipe Information

Pipe ID:	1006482485
Casing No:	0
Comment:	
Alt Name:	

Construction Record - Casing

Casing ID:	1006482491
Layer:	1
Material:	5
Open Hole or Material:	PLASTIC
Depth From:	0
Depth To:	.91
Casing Diameter:	5.2
Casing Diameter UOM:	cm
Casing Depth UOM:	m

Construction Record - Screen

Screen ID:	1006482492
Layer:	1
Slot:	10
Screen Top Depth:	.91
Screen End Depth:	3.96
Screen Material:	5
Screen Depth UOM:	m
Screen Diameter UOM:	cm
Screen Diameter:	6.63

Water Details

Water ID:	1006482490
Layer:	
Kind Code:	
Kind:	
Water Found Depth:	
Water Found Depth UOM:	m

Hole Diameter

Hole ID:	1006482489
Diameter:	20.95
Depth From:	0
Depth To:	3.96
Hole Depth UOM:	m
Hole Diameter UOM:	cm

177 **1 of 1** **WSW/225.0** **89.9 / -2.00** **ON** **BORE**

Borehole ID:	802642	**Type:**	Borehole
Use:	Geotechnical/Geological Investigation	**Status:**	
Drill Method:	Power auger	**UTM Zone:**	18
Easting:	443236.06	**Northing:**	5019188.64
Location Accuracy:		**Orig. Ground Elev m:**	92.3

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

Elev. Reliability Note:		**DEM Ground Elev m:**	94.3
Total Depth m:	6.6	**Primary Name:**	BH E-1
Township:		**Concession:**	
Lot:		**Municipality:**	
Completion Date:	07-APR-1972	**Static Water Level:**	-999.9
Primary Water Use:		**Sec. Water Use:**	

--Details--

Stratum ID:	218572874	**Top Depth(m):**	0.0
Bottom Depth(m):	2.4	**Stratum Desc:**	Brown Compact Silt With: Cl W Sa
Stratum ID:	218572875	**Top Depth(m):**	2.4
Bottom Depth(m):	4.1	**Stratum Desc:**	Grey-Brown Very Stiff Weathered Crust Silty Clay
Stratum ID:	218572876	**Top Depth(m):**	4.1
Bottom Depth(m):	6.6	**Stratum Desc:**	Grey Dense sand silt

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178 **1 of 6** **WNW/225.8** **89.9 / -2.00** **GEN**

E. GEORGE BROWN EXCAVATING (1992) LTD.
46 Cleopatra Drive
Nepean ON K2G 0B3

Generator No:	ON1116003	**PO Box No:**	
Status:		**Country:**	
Approval Years:	2012	**Choice of Contact:**	
Contam. Facility:		**Co Admin:**	
MHSW Facility:		**Phone No Admin:**	
SIC Code:	231320		
SIC Description:			

--Details--

Waste Code:	221
Waste Description:	LIGHT FUELS
Waste Code:	252
Waste Description:	WASTE OILS & LUBRICANTS

---

178 **2 of 6** **WNW/225.8** **89.9 / -2.00** **GEN**

E. GEORGE BROWN EXCAVATING (1992) LTD.
46 Cleopatra Drive
Nepean ON K2G 0B3

Generator No:	ON1116003	**PO Box No:**	
Status:		**Country:**	
Approval Years:	2011	**Choice of Contact:**	
Contam. Facility:		**Co Admin:**	
MHSW Facility:		**Phone No Admin:**	
SIC Code:	231320		
SIC Description:			

--Details--

Waste Code:	221
Waste Description:	LIGHT FUELS
Waste Code:	252
Waste Description:	WASTE OILS & LUBRICANTS

---

178 **3 of 6** **WNW/225.8** **89.9 / -2.00** **GEN**

E. GEORGE BROWN EXCAVATING (1992) LTD.
46 Cleopatra Drive

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
				Nepean ON K2G 0B3	

Generator No: ON1116003
Status:
Approval Years: 2010
Contam. Facility:
MHSW Facility:
SIC Code: 231320
SIC Description:

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 221
Waste Description: LIGHT FUELS

Waste Code: 252
Waste Description: WASTE OILS & LUBRICANTS

---

178 | 4 of 6 | WNW/225.8 | 89.9 / -2.00 | E. GEORGE BROWN EXCAVATING (1992) LTD.
46 CLEOPATRA DRIVE
NEPEAN ON K2G 0B3 | GEN

Generator No: ON1116003
Status:
Approval Years: 00,01,02,03,04,05,06
Contam. Facility:
MHSW Facility:
SIC Code: 6331
SIC Description: GASOLINE SERV. ST.

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 221
Waste Description: LIGHT FUELS

Waste Code: 252
Waste Description: WASTE OILS & LUBRICANTS

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178 | 5 of 6 | WNW/225.8 | 89.9 / -2.00 | E. GEORGE BROWN EXCAVATING (1992) LTD.
46 Cleopatra Drive
Nepean ON | GEN

Generator No: ON1116003
Status:
Approval Years: 2013
Contam. Facility:
MHSW Facility:
SIC Code: 231320
SIC Description: WATER AND SEWER CONSTRUCTION

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 252
Waste Description: WASTE OILS & LUBRICANTS

Waste Code: 221
Waste Description: LIGHT FUELS

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178 | 6 of 6 | WNW/225.8 | 89.9 / -2.00 | E. GEORGE BROWN EXCAVATING (1992) LTD.
46 Cleopatra Drive | GEN

Nepean ON K2G 0B3

Generator No:	ON1116003	**PO Box No:**	
Status:		**Country:**	
Approval Years:	2009	**Choice of Contact:**	
Contam. Facility:		**Co Admin:**	
MHSW Facility:		**Phone No Admin:**	
SIC Code:	231320		
SIC Description:			

--Details--

Waste Code:	221
Waste Description:	LIGHT FUELS
Waste Code:	252
Waste Description:	WASTE OILS & LUBRICANTS

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179 **1 of 2** **N/226.5** **91.9 / 0.00** **lot 26 con A ON** **WWIS**

Well ID:	1504386	**Data Entry Status:**	
Construction Date:		**Data Src:**	1
Primary Water Use:	Domestic	**Date Received:**	12/19/1958
Sec. Water Use:	0	**Selected Flag:**	Yes
Final Well Status:	Water Supply	**Abandonment Rec:**	
Water Type:		**Contractor:**	4216
Casing Material:		**Form Version:**	1
Audit No:		**Owner:**	
Tag:		**Street Name:**	
Construction Method:		**County:**	OTTAWA-CARLETON
Elevation (m):		**Municipality:**	NEPEAN TOWNSHIP
Elevation Reliability:		**Site Info:**	
Depth to Bedrock:		**Lot:**	026
Well Depth:		**Concession:**	A
Overburden/Bedrock:		**Concession Name:**	RF
Pump Rate:		**Easting NAD83:**	
Static Water Level:		**Northing NAD83:**	
Flowing (Y/N):		**Zone:**	
Flow Rate:		**UTM Reliability:**	
Clear/Cloudy:			

Bore Hole Information

Bore Hole ID:	10026429	**Elevation:**	91.1
DP2BR:	43	**Elevrc:**	
Spatial Status:		**Zone:**	18
Code OB:	r	**East83:**	443630.7
Code OB Desc:	Bedrock	**Org CS:**	
Open Hole:		**North83:**	5019612
Cluster Kind:		**UTMRC:**	5
Date Completed:	17-OCT-58	**UTMRC Desc:**	margin of error : 100 m - 300 m
Remarks:		**Location Method:**	gis
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock Materials Interval

Formation ID: 930999347
Layer: 3
Color:
General Color:
Mat1: 15
Most Common Material: LIMESTONE
Mat2:
Other Materials:
Mat3:
Other Materials:
Formation Top Depth: 45
Formation End Depth: 80
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 930999345
Layer: 1
Color:
General Color:
Mat1: 05
Most Common Material: CLAY
Mat2: 09
Other Materials: MEDIUM SAND
Mat3:
Other Materials:
Formation Top Depth: 0
Formation End Depth: 43
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 930999346
Layer: 2
Color:
General Color:
Mat1: 18
Most Common Material: SANDSTONE
Mat2:
Other Materials:
Mat3:
Other Materials:
Formation Top Depth: 43
Formation End Depth: 45
Formation End Depth UOM: ft

Method of Construction & Well Use

Method Construction ID: 961504386
Method Construction Code: 1
Method Construction: Cable Tool
Other Method Construction:

Pipe Information

Pipe ID: 10574999
Casing No: 1
Comment:

Alt Name:

Construction Record - Casing

Casing ID:	930045583
Layer:	2
Material:	4
Open Hole or Material:	OPEN HOLE
Depth From:	
Depth To:	80
Casing Diameter:	4
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Construction Record - Casing

Casing ID:	930045582
Layer:	1
Material:	1
Open Hole or Material:	STEEL
Depth From:	
Depth To:	43
Casing Diameter:	4
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Results of Well Yield Testing

Pump Test ID:	991504386
Pump Set At:	
Static Level:	15
Final Level After Pumping:	18
Recommended Pump Depth:	
Pumping Rate:	8
Flowing Rate:	
Recommended Pump Rate:	
Levels UOM:	ft
Rate UOM:	GPM
Water State After Test Code:	1
Water State After Test:	CLEAR
Pumping Test Method:	1
Pumping Duration HR:	1
Pumping Duration MIN:	0
Flowing:	N

Water Details

Water ID:	933457557
Layer:	1
Kind Code:	1
Kind:	FRESH
Water Found Depth:	50
Water Found Depth UOM:	ft

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
179	2 of 2	N/226.5	91.9 / 0.00	lot 26 con A ON	WWIS

Well ID:	1504336	***Data Entry Status:***	
Construction Date:		***Data Src:***	1
Primary Water Use:	Commerical	***Date Received:***	7/4/1961
Sec. Water Use:	0	***Selected Flag:***	Yes
Final Well Status:	Water Supply	***Abandonment Rec:***	

Water Type:		***Contractor:***	1802
Casing Material:		***Form Version:***	1
Audit No:		***Owner:***	
Tag:		***Street Name:***	
Construction Method:		***County:***	OTTAWA-CARLETON
Elevation (m):		***Municipality:***	NEPEAN TOWNSHIP
Elevation Reliability:		***Site Info:***	
Depth to Bedrock:		***Lot:***	026
Well Depth:		***Concession:***	A
Overburden/Bedrock:		***Concession Name:***	RF
Pump Rate:		***Easting NAD83:***	
Static Water Level:		***Northing NAD83:***	
Flowing (Y/N):		***Zone:***	
Flow Rate:		***UTM Reliability:***	
Clear/Cloudy:			

Bore Hole Information

Bore Hole ID:	10026379	***Elevation:***	91.1
DP2BR:	56	***Elevrc:***	
Spatial Status:		***Zone:***	18
Code OB:	r	***East83:***	443630.7
Code OB Desc:	Bedrock	***Org CS:***	
Open Hole:		***North83:***	5019612
Cluster Kind:		***UTMRC:***	5
Date Completed:	26-JUN-61	***UTMRC Desc:***	margin of error : 100 m - 300 m
Remarks:		***Location Method:***	p5
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock Materials Interval

Formation ID:	930999186
Layer:	2
Color:	2
General Color:	GREY
Mat1:	15
Most Common Material:	LIMESTONE
Mat2:	
Other Materials:	
Mat3:	
Other Materials:	
Formation Top Depth:	56
Formation End Depth:	125
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	930999185
Layer:	1
Color:	
General Color:	
Mat1:	05
Most Common Material:	CLAY
Mat2:	
Other Materials:	
Mat3:	

Other Materials:
Formation Top Depth: 0
Formation End Depth: 56
Formation End Depth UOM: ft

Method of Construction & Well Use

Method Construction ID: 961504336
Method Construction Code: 1
Method Construction: Cable Tool
Other Method Construction:

Pipe Information

Pipe ID: 10574949
Casing No: 1
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 930045483
Layer: 1
Material: 1
Open Hole or Material: STEEL
Depth From:
Depth To: 56
Casing Diameter: 6
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Casing

Casing ID: 930045484
Layer: 2
Material: 4
Open Hole or Material: OPEN HOLE
Depth From:
Depth To: 125
Casing Diameter: 6
Casing Diameter UOM: inch
Casing Depth UOM: ft

Results of Well Yield Testing

Pump Test ID: 991504336
Pump Set At:
Static Level: 20
Final Level After Pumping: 75
Recommended Pump Depth: 75
Pumping Rate: 30
Flowing Rate:
Recommended Pump Rate: 30
Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 1
Water State After Test: CLEAR
Pumping Test Method: 1
Pumping Duration HR: 24
Pumping Duration MIN: 0
Flowing: N

Water Details

Water ID:	933457487
Layer:	1
Kind Code:	1
Kind:	FRESH
Water Found Depth:	125
Water Found Depth UOM:	ft

180 ***1 of 1*** ***WNW/226.7*** ***90.2 / -1.67*** ***lot 26 con 1 ON*** ***WWIS***

Well ID:	1504991	***Data Entry Status:***	
Construction Date:		***Data Src:***	1
Primary Water Use:	Commerical	***Date Received:***	8/24/1965
Sec. Water Use:	0	***Selected Flag:***	Yes
Final Well Status:	Water Supply	***Abandonment Rec:***	
Water Type:		***Contractor:***	1503
Casing Material:		***Form Version:***	1
Audit No:		***Owner:***	
Tag:		***Street Name:***	
Construction Method:		***County:***	OTTAWA-CARLETON
Elevation (m):		***Municipality:***	NEPEAN TOWNSHIP
Elevation Reliability:		***Site Info:***	
Depth to Bedrock:		***Lot:***	026
Well Depth:		***Concession:***	01
Overburden/Bedrock:		***Concession Name:***	RF
Pump Rate:		***Easting NAD83:***	
Static Water Level:		***Northing NAD83:***	
Flowing (Y/N):		***Zone:***	
Flow Rate:		***UTM Reliability:***	
Clear/Cloudy:			

Bore Hole Information

Bore Hole ID:	10027034	***Elevation:***	90.6
DP2BR:	31	***Elevrc:***	
Spatial Status:		***Zone:***	18
Code OB:	r	***East83:***	443245.7
Code OB Desc:	Bedrock	***Org CS:***	
Open Hole:		***North83:***	5019377
Cluster Kind:		***UTMRC:***	5
Date Completed:	25-MAY-65	***UTMRC Desc:***	margin of error : 100 m - 300 m
Remarks:		***Location Method:***	p5
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock Materials Interval

Formation ID:	931001088
Layer:	1
Color:	
General Color:	
Mat1:	05
Most Common Material:	CLAY
Mat2:	

Other Materials:
Mat3:
Other Materials:
Formation Top Depth: 0
Formation End Depth: 20
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 931001089
Layer: 2
Color:
General Color:
Mat1: 09
Most Common Material: MEDIUM SAND
Mat2:
Other Materials:
Mat3:
Other Materials:
Formation Top Depth: 20
Formation End Depth: 31
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 931001090
Layer: 3
Color:
General Color:
Mat1: 15
Most Common Material: LIMESTONE
Mat2:
Other Materials:
Mat3:
Other Materials:
Formation Top Depth: 31
Formation End Depth: 64
Formation End Depth UOM: ft

Method of Construction & Well Use

Method Construction ID: 961504991
Method Construction Code: 1
Method Construction: Cable Tool
Other Method Construction:

Pipe Information

Pipe ID: 10575604
Casing No: 1
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 930046807
Layer: 1
Material: 1
Open Hole or Material: STEEL

Depth From:	
Depth To:	34
Casing Diameter:	5
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Construction Record - Casing

Casing ID:	930046808
Layer:	2
Material:	4
Open Hole or Material:	OPEN HOLE
Depth From:	
Depth To:	64
Casing Diameter:	5
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Results of Well Yield Testing

Pump Test ID:	991504991
Pump Set At:	
Static Level:	7
Final Level After Pumping:	15
Recommended Pump Depth:	40
Pumping Rate:	10
Flowing Rate:	
Recommended Pump Rate:	5
Levels UOM:	ft
Rate UOM:	GPM
Water State After Test Code:	2
Water State After Test:	CLOUDY
Pumping Test Method:	1
Pumping Duration HR:	1
Pumping Duration MIN:	0
Flowing:	N

Water Details

Water ID:	933458399
Layer:	1
Kind Code:	1
Kind:	FRESH
Water Found Depth:	63
Water Found Depth UOM:	ft

181 ***1 of 1*** ***WNW/227.3*** ***90.9 / -1.00*** ***Ottawa ON*** ***WWIS***

Well ID:	7207708	***Data Entry Status:***	
Construction Date:		***Data Src:***	
Primary Water Use:	Monitoring and Test Hole	***Date Received:***	9/12/2013
Sec. Water Use:	0	***Selected Flag:***	Yes
Final Well Status:	Monitoring and Test Hole	***Abandonment Rec:***	
Water Type:		***Contractor:***	7241
Casing Material:		***Form Version:***	7
Audit No:	Z173569	***Owner:***	
Tag:	A150714	***Street Name:***	41 CLEOPARTION DR
Construction Method:		***County:***	OTTAWA-CARLETON
Elevation (m):		***Municipality:***	NEPEAN TOWNSHIP
Elevation Reliability:		***Site Info:***	
Depth to Bedrock:		***Lot:***	

Well Depth:
Overburden/Bedrock:
Pump Rate:
Static Water Level:
Flowing (Y/N):
Flow Rate:
Clear/Cloudy:
Concession:
Concession Name:
Easting NAD83:
Northing NAD83:
Zone:
UTM Reliability:

Bore Hole Information

Bore Hole ID:	1004563907	***Elevation:***	90.71
DP2BR:		***Elevrc:***	
Spatial Status:		***Zone:***	18
Code OB:		***East83:***	443286
Code OB Desc:		***Org CS:***	UTM83
Open Hole:		***North83:***	5019446
Cluster Kind:		***UTMRC:***	4
Date Completed:	07-AUG-13	***UTMRC Desc:***	margin of error : 30 m - 100 m
Remarks:		***Location Method:***	wwr
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock Materials Interval

Formation ID:	1004587587
Layer:	2
Color:	2
General Color:	GREY
Mat1:	06
Most Common Material:	SILT
Mat2:	05
Other Materials:	CLAY
Mat3:	85
Other Materials:	SOFT
Formation Top Depth:	.61
Formation End Depth:	2.13
Formation End Depth UOM:	m

Overburden and Bedrock Materials Interval

Formation ID:	1004587588
Layer:	3
Color:	2
General Color:	GREY
Mat1:	06
Most Common Material:	SILT
Mat2:	05
Other Materials:	CLAY
Mat3:	85
Other Materials:	SOFT
Formation Top Depth:	2.13
Formation End Depth:	3.1
Formation End Depth UOM:	m

Overburden and Bedrock Materials Interval

Formation ID:	1004587589
Layer:	4
Color:	2
General Color:	GREY
Mat1:	05
Most Common Material:	CLAY
Mat2:	
Other Materials:	
Mat3:	85
Other Materials:	SOFT
Formation Top Depth:	3.1
Formation End Depth:	4.57
Formation End Depth UOM:	m

Overburden and Bedrock Materials Interval

Formation ID:	1004587586
Layer:	1
Color:	6
General Color:	BROWN
Mat1:	28
Most Common Material:	SAND
Mat2:	11
Other Materials:	GRAVEL
Mat3:	73
Other Materials:	HARD
Formation Top Depth:	0
Formation End Depth:	.61
Formation End Depth UOM:	m

Annular Space/Abandonment Sealing Record

Plug ID:	1004587598
Layer:	2
Plug From:	.31
Plug To:	1.22
Plug Depth UOM:	m

Annular Space/Abandonment Sealing Record

Plug ID:	1004587597
Layer:	1
Plug From:	0
Plug To:	.31
Plug Depth UOM:	m

Annular Space/Abandonment Sealing Record

Plug ID:	1004587599
Layer:	3
Plug From:	1.22
Plug To:	4.57
Plug Depth UOM:	m

Method of Construction & Well Use

Method Construction ID:	1004587596
Method Construction Code:	D
Method Construction:	Direct Push
Other Method Construction:	

Pipe Information

Pipe ID:	1004587585
Casing No:	0
Comment:	
Alt Name:	

Construction Record - Casing

Casing ID:	1004587592
Layer:	1
Material:	5
Open Hole or Material:	PLASTIC
Depth From:	0
Depth To:	1.5
Casing Diameter:	4.03
Casing Diameter UOM:	cm
Casing Depth UOM:	m

Construction Record - Screen

Screen ID:	1004587593
Layer:	1
Slot:	10
Screen Top Depth:	1.5
Screen End Depth:	4.57
Screen Material:	5
Screen Depth UOM:	m
Screen Diameter UOM:	cm
Screen Diameter:	4.82

Water Details

Water ID:	1004587591
Layer:	1
Kind Code:	
Kind:	
Water Found Depth:	
Water Found Depth UOM:	m

Hole Diameter

Hole ID:	1004587590
Diameter:	8.25
Depth From:	0
Depth To:	4.57
Hole Depth UOM:	m
Hole Diameter UOM:	cm

182 | ***1 of 4*** | ***WNW/228.3*** | ***89.8 / -2.03*** | ***E. GEORGE BROWN EXCAVATING (1992) LTD.***
46 Cleopatra Drive
Nepean ON K2G 0B3 | ***GEN***

Generator No:	ON1116003	**PO Box No:**	
Status:		**Country:**	Canada
Approval Years:	2016	**Choice of Contact:**	CO_OFFICIAL

Contam. Facility:	No	**Co Admin:**	
MHSW Facility:	No	**Phone No Admin:**	
SIC Code:	231320		
SIC Description:	WATER AND SEWER CONSTRUCTION		

--Details--

Waste Code:	252
Waste Description:	WASTE OILS & LUBRICANTS
Waste Code:	221
Waste Description:	LIGHT FUELS

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182 **2 of 4** **WNW/228.3** **89.8 / -2.03** **E. GEORGE BROWN EXCAVATING (1992) LTD.** **GEN**
46 Cleopatra Drive
Nepean ON K2G 0B3

Generator No:	ON1116003	**PO Box No:**	
Status:		**Country:**	Canada
Approval Years:	2015	**Choice of Contact:**	CO_OFFICIAL
Contam. Facility:	No	**Co Admin:**	
MHSW Facility:	No	**Phone No Admin:**	
SIC Code:	231320		
SIC Description:	WATER AND SEWER CONSTRUCTION		

--Details--

Waste Code:	252
Waste Description:	WASTE OILS & LUBRICANTS
Waste Code:	221
Waste Description:	LIGHT FUELS

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182 **3 of 4** **WNW/228.3** **89.8 / -2.03** **E. GEORGE BROWN EXCAVATING (1992) LTD.** **GEN**
46 Cleopatra Drive
Nepean ON K2G 0B3

Generator No:	ON1116003	**PO Box No:**	
Status:		**Country:**	Canada
Approval Years:	2014	**Choice of Contact:**	CO_OFFICIAL
Contam. Facility:	No	**Co Admin:**	
MHSW Facility:	No	**Phone No Admin:**	
SIC Code:	231320		
SIC Description:	WATER AND SEWER CONSTRUCTION		

--Details--

Waste Code:	252
Waste Description:	WASTE OILS & LUBRICANTS
Waste Code:	221
Waste Description:	LIGHT FUELS

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182 **4 of 4** **WNW/228.3** **89.8 / -2.03** **E. GEORGE BROWN EXCAVATING (1992) LTD.** **GEN**
46 Cleopatra Drive
Nepean ON K2G 0B3

Generator No:	ON1116003	**PO Box No:**	
Status:	Registered	**Country:**	Canada
Approval Years:	As of Dec 2018	**Choice of Contact:**	
Contam. Facility:		**Co Admin:**	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

MHSW Facility:
SIC Code:
SIC Description:
Phone No Admin:

--Details--
Waste Code: 252 L
Waste Description: Waste crankcase oils and lubricants

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183 | ***1 of 10*** | ***SW/229.8*** | ***89.9 / -2.00*** | ***41 Grenfell Cres Ottawa ON K2G0G3*** | ***EHS***

Order No: 20140925015
Status: C
Report Type: Site Report
Report Date: 26-SEP-14
Date Received: 25-SEP-14
Previous Site Name:
Lot/Building Size:
Additional Info Ordered:
Nearest Intersection:
Municipality:
Client Prov/State: MI
Search Radius (km): .001
X: -75.722316
Y: 45.321955

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183 | ***2 of 10*** | ***SW/229.8*** | ***89.9 / -2.00*** | ***41 Grenfell Crescent Nepean ON K2G 0G3*** | ***EHS***

Order No: 20120508116
Status: C
Report Type: Site Report
Report Date: 5/9/2012 4:14:27 PM
Date Received: 5/8/2012 4:13:36 PM
Previous Site Name:
Lot/Building Size:
Additional Info Ordered:
Nearest Intersection:
Municipality:
Client Prov/State: VA
Search Radius (km): 0.25
X: -75.721732
Y: 45.321931

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183 | ***3 of 10*** | ***SW/229.8*** | ***89.9 / -2.00*** | ***1047 MANUFACTURING INDUSTRIES LTD. 3-41 GRENFELL CRES. NEPEAN ON K2G 0G3*** | ***GEN***

Generator No: ON2124400
Status:
Approval Years: 96,97,98
Contam. Facility:
MHSW Facility:
SIC Code: 5799
SIC Description: OTHER MACHINERY, WH.
PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 213
Waste Description: PETROLEUM DISTILLATES

Waste Code: 252
Waste Description: WASTE OILS & LUBRICANTS

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183 | ***4 of 10*** | ***SW/229.8*** | ***89.9 / -2.00*** | ***M&T MACHINING LTD. 41 GRENFELL CRES., BAY 2 OTTAWA ON K2G 0G3*** | ***GEN***

Generator No: ON2587401
Status:
PO Box No:
Country:

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

Approval Years: 01,02,03,04,05
Contam. Facility:
MHSW Facility:
SIC Code: 3081
SIC Description: MACHINE SHOP IND.

Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 253
Waste Description: EMULSIFIED OILS

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183 **5 of 10** **SW/229.8** **89.9 / -2.00**

1047 MANUFACTURING INDUSTRIES LTD.
3-41 GRENFELL CRESCENT
NEPEAN ON K2G 0G3

GEN

Generator No: ON2124400
Status:
Approval Years: 99
Contam. Facility:
MHSW Facility:
SIC Code: 5799
SIC Description: OTHER MACHINERY, WH.

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 213
Waste Description: PETROLEUM DISTILLATES

Waste Code: 252
Waste Description: WASTE OILS & LUBRICANTS

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183 **6 of 10** **SW/229.8** **89.9 / -2.00**

1047 MANUFA(OUT OF BUSINESS)S LTD.
3-41 GRENFELL CRESCENT
NEPEAN ON K2G 0G3

GEN

Generator No: ON2124400
Status:
Approval Years: 00,01
Contam. Facility:
MHSW Facility:
SIC Code: 5799
SIC Description: OTHER MACHINERY, WH.

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 213
Waste Description: PETROLEUM DISTILLATES

Waste Code: 252
Waste Description: WASTE OILS & LUBRICANTS

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183 **7 of 10** **SW/229.8** **89.9 / -2.00**

CAPITAL CITY ICE COMPANY LTD
41 GRENFELL CRES
NEPEAN ON K2G 0G3

SCT

Established: 1988
Plant Size (ft²): 0
Employment: 10

--Details--

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Description:		NONDURABLE GOODS, NOT ELSEWHERE CLASSIFIED			
SIC/NAICS Code:		5199			
183	8 of 10	SW/229.8	89.9 / -2.00	1047 MANUFACTURING INDUSTRIES 41 GRENFELL CRES NEPEAN ON K2G 0G3	SCT
Established:		1992			
Plant Size (ft²):		0			
Employment:		30			
--Details--					
Description:		All Other Miscellaneous Fabricated Metal Product Manufacturing			
SIC/NAICS Code:		332999			
183	9 of 10	SW/229.8	89.9 / -2.00	1047 Manufacturing Industries Ltd. 41 Grenfell Cres Nepean ON K2G 0G3	SCT
Established:		1992			
Plant Size (ft²):					
Employment:		30			
183	10 of 10	SW/229.8	89.9 / -2.00	Arctic Glacier Inc. 41 Grenfell Cres Nepean ON K2G 0G3	SCT
Established:		01-JUL-88			
Plant Size (ft²):					
Employment:					
--Details--					
Description:		All Other Wholesaler-Distributors			
SIC/NAICS Code:		418990			
Description:		All Other Wholesaler-Distributors			
SIC/NAICS Code:		418990			
184	1 of 1	NNE/230.1	91.9 / 0.00	Merivale Rd Scrapyard 1968 Nepean ON K2G	ANDR
Legal Description:		Gloucester Range A Lot 5 pt			
Location Description:		225m NE of Merivale Rd			
Municipality:		Ottawa City			
Current Municipality:		Ottawa City			
RM:		Ottawa-Carleton Region			
Facility:		Auto Junkyard			
Date Active:		1968			
Date Begun:					
Date Complete:					
Area (Ha):		1.785			
Landfill Type:					
Group Name:					
Operated By:		Coates Auto Parts			
Serial:		JY OTC3 1968			
NTS:		31G05			

Diameter (m): 275

Historical Summary:

Merivale Rd Scrapyard 1968 1971 NTS 1:25,000 Map 31G05B "Scrapyard" marked, 275m x 65m vague, 225m NE of Merivale Rd* [1971 NTS 1:25,000 Map Uplands ON Sheet 31G05B edition 3 (information 1968, publication 1971)]. *[1996] MapArt Publishing Corporation Ottawa-Hull [street map] ISBN 1-55198-358-3.

Waste Type:
UTM X Nad 27: 443675
UTM Y Nad 27: 5019385
UTM Zone: 18

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185 ***1 of 1*** ***N/230.5*** ***91.9 / 0.00*** ***ON*** ***BORE***

Borehole ID: 803355
Use: Geotechnical/Geological Investigation
Drill Method: Hollow stem auger
Easting: 443571.01
Location Accuracy:
Elev. Reliability Note:
Total Depth m: 1.5
Township:
Lot:
Completion Date: 22-OCT-1984
Primary Water Use:
Type: Borehole
Status:
UTM Zone: 18
Northing: 5019606.35
Orig. Ground Elev m: 90.8
DEM Ground Elev m: 91.4
Primary Name: AH 8
Concession:
Municipality:
Static Water Level: -999.9
Sec. Water Use:

--Details--

Stratum ID: 218576053
Bottom Depth(m): 0.3
Top Depth(m): 0.0
Stratum Desc: Asphalt

Stratum ID: 218576054
Bottom Depth(m): 0.6
Top Depth(m): 0.3
Stratum Desc: Brown Fill-Misc Silt - Sand With: Gr

Stratum ID: 218576055
Bottom Depth(m): 0.7
Top Depth(m): 0.6
Stratum Desc: Grey Fill-Misc Silty Clay With: Sa

Stratum ID: 218576056
Bottom Depth(m): 0.9
Top Depth(m): 0.7
Stratum Desc: Grey-Brown sand silt

Stratum ID: 218576057
Bottom Depth(m): 1.5
Top Depth(m): 0.9
Stratum Desc: Grey-Brown Weathered Crust Silty Clay

---

186 ***1 of 1*** ***W/231.8*** ***89.9 / -2.00*** ***lot 26 con 1 ON*** ***WWIS***

Well ID: 1504902
Construction Date:
Primary Water Use: Public
Sec. Water Use: 0
Final Well Status: Water Supply
Water Type:
Casing Material:
Audit No:
Tag:
Construction Method:
Elevation (m):
Elevation Reliability:
Depth to Bedrock:
Well Depth:
Data Entry Status:
Data Src: 1
Date Received: 1/19/1960
Selected Flag: Yes
Abandonment Rec:
Contractor: 1301
Form Version: 1
Owner:
Street Name:
County: OTTAWA-CARLETON
Municipality: NEPEAN TOWNSHIP
Site Info:
Lot: 026
Concession: 01

Overburden/Bedrock:
Pump Rate:
Static Water Level:
Flowing (Y/N):
Flow Rate:
Clear/Cloudy:

Concession Name: RF
Easting NAD83:
Northing NAD83:
Zone:
UTM Reliability:

Bore Hole Information

Bore Hole ID: 10026945
DP2BR: 68
Spatial Status:
Code OB: r
Code OB Desc: Bedrock
Open Hole:
Cluster Kind:
Date Completed: 02-DEC-59
Remarks:
Elevrc Desc:
Location Source Date:
Improvement Location Source:
Improvement Location Method:
Source Revision Comment:
Supplier Comment:

Elevation: 93.13
Elevrc:
Zone: 18
East83: 443225.7
Org CS:
North83: 5019222
UTMRC: 5
UTMRC Desc: margin of error : 100 m - 300 m
Location Method: p5

Overburden and Bedrock Materials Interval

Formation ID: 931000829
Layer: 3
Color:
General Color:
Mat1: 18
Most Common Material: SANDSTONE
Mat2:
Other Materials:
Mat3:
Other Materials:
Formation Top Depth: 170
Formation End Depth: 212
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 931000827
Layer: 1
Color:
General Color:
Mat1: 09
Most Common Material: MEDIUM SAND
Mat2:
Other Materials:
Mat3:
Other Materials:
Formation Top Depth: 0
Formation End Depth: 68
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID:	931000828
Layer:	2
Color:	
General Color:	
Mat1:	15
Most Common Material:	LIMESTONE
Mat2:	
Other Materials:	
Mat3:	
Other Materials:	
Formation Top Depth:	68
Formation End Depth:	170
Formation End Depth UOM:	ft

Method of Construction & Well Use

Method Construction ID:	961504902
Method Construction Code:	1
Method Construction:	Cable Tool
Other Method Construction:	

Pipe Information

Pipe ID:	10575515
Casing No:	1
Comment:	
Alt Name:	

Construction Record - Casing

Casing ID:	930046626
Layer:	1
Material:	1
Open Hole or Material:	STEEL
Depth From:	
Depth To:	68
Casing Diameter:	6
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Construction Record - Casing

Casing ID:	930046627
Layer:	2
Material:	1
Open Hole or Material:	STEEL
Depth From:	
Depth To:	83
Casing Diameter:	5
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Construction Record - Casing

Casing ID:	930046628
Layer:	3
Material:	4
Open Hole or Material:	OPEN HOLE
Depth From:	
Depth To:	212
Casing Diameter:	5

Casing Diameter UOM: inch
Casing Depth UOM: ft

Results of Well Yield Testing

Pump Test ID: 991504902
Pump Set At:
Static Level: 15
Final Level After Pumping: 142
Recommended Pump Depth: 200
Pumping Rate: 7
Flowing Rate:
Recommended Pump Rate: 7
Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 1
Water State After Test: CLEAR
Pumping Test Method: 1
Pumping Duration HR: 1
Pumping Duration MIN: 0
Flowing: N

Water Details

Water ID: 933458256
Layer: 1
Kind Code: 1
Kind: FRESH
Water Found Depth: 207
Water Found Depth UOM: ft

---

187 ***1 of 7*** ***WNW/232.6*** ***90.9 / -1.00*** ***39 Cleopatra Drive Ottawa ON*** ***EHS***

Order No: 20080908001
Status: C
Report Type: Custom Report
Report Date: 9/16/2008
Date Received: 9/8/2008
Previous Site Name:
Lot/Building Size:
Additional Info Ordered: Fire Insur. Maps and/or Site Plans
Nearest Intersection:
Municipality:
Client Prov/State: ON
Search Radius (km): 0.25
X: -75.723823
Y: 45.326122

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187 ***2 of 7*** ***WNW/232.6*** ***90.9 / -1.00*** ***39 Cleopatra Ottawa ON*** ***EHS***

Order No: 20081003033
Status: C
Report Type: Standard Report
Report Date: 10/15/2008
Date Received: 10/3/2008
Previous Site Name:
Lot/Building Size:
Additional Info Ordered: Fire Insur. Maps and/or Site Plans
Nearest Intersection:
Municipality:
Client Prov/State: ON
Search Radius (km): 0.25
X: -75.723829
Y: 45.32613

---

187 ***3 of 7*** ***WNW/232.6*** ***90.9 / -1.00*** ***H.G. FRANCIS AND SONS LIMITED 39 CLEOPATRA DRIVE, NEPEAN, C/O 508 GLADSTONE AVENUE OTTAWA ON K2G 0B6*** ***GEN***

Generator No: ON0923800
Status:
Approval Years: 86,87,88,89,90
Contam. Facility:
MHSW Facility:
SIC Code: 4563
SIC Description: BULK LIQ. TRUCKING

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--

Waste Code: 252
Waste Description: WASTE OILS & LUBRICANTS

Waste Code: 221
Waste Description: LIGHT FUELS

Waste Code: 222
Waste Description: HEAVY FUELS

Waste Code: 251
Waste Description: OIL SKIMMINGS & SLUDGES

Waste Code: 254
Waste Description: TRANSFER STATION OILS WASTES

---

187 ***4 of 7*** ***WNW/232.6*** ***90.9 / -1.00***

FRANCIS WASTE MANAGEMENT LTD
39 CLEOPATRA AVENUE
NEPEAN ON K2G 0B6

GEN

Generator No: ON0923800
Status:
Approval Years: 92,93,97,98
Contam. Facility:
MHSW Facility:
SIC Code: 4999
SIC Description: OTHER UTILITY IND.

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--

Waste Code: 221
Waste Description: LIGHT FUELS

Waste Code: 222
Waste Description: HEAVY FUELS

Waste Code: 251
Waste Description: OIL SKIMMINGS & SLUDGES

Waste Code: 252
Waste Description: WASTE OILS & LUBRICANTS

Waste Code: 254
Waste Description: TRANSFER STATION OILS WASTES

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187 ***5 of 7*** ***WNW/232.6*** ***90.9 / -1.00***

FRANCIS WASTE MANAGEMENT LTD. 19-276
39 CLEOPATRA DRIVE C/O 508 GLADSTONE AVENUE
NEPEAN ON K2G 0B6

GEN

Generator No: ON0923800
Status:
Approval Years: 94,95,96
Contam. Facility:

PO Box No:
Country:
Choice of Contact:
Co Admin:

MHSW Facility: ***Phone No Admin:***
SIC Code: 4999
SIC Description: OTHER UTILITY IND.

--Details--
Waste Code: 252
Waste Description: WASTE OILS & LUBRICANTS

Waste Code: 221
Waste Description: LIGHT FUELS

Waste Code: 222
Waste Description: HEAVY FUELS

Waste Code: 251
Waste Description: OIL SKIMMINGS & SLUDGES

Waste Code: 254
Waste Description: TRANSFER STATION OILS WASTES

187	6 of 7	WNW/232.6	90.9 / -1.00	FRANCIS WASTE MANAGEMENT LIMITED LOTS 15 AND 16, REG. PLAN NO.456868 39 CLEOPATRA DRIVE NEPEAN ON K2G 0B6	REC

Rec Op Div:
Co Admin:
Phone No Admin:
Rec Div:
Rec Op Name:
Choice of Contact:
Site Bldg:
Site PO Box:
Receiver #: A461304
Facility Type: TRANSFER STATION
Approval Yrs: 92,93,94,95,96,97,98

--Details--
Waste Code: 221
Waste Description: LIGHT FUELS

Waste Code: 222
Waste Description: HEAVY FUELS

Waste Code: 251
Waste Description: OIL SKIMMINGS & SLUDGES

Waste Code: 252
Waste Description: WASTE OILS & LUBRICANTS

Waste Code: 254
Waste Description: TRANSFER STATION OILS WASTES

187	7 of 7	WNW/232.6	90.9 / -1.00	H.G. FRANCIS AND SONS LIMITED C/O 508 GLADSTONEAVE,OTTAWA,ONT K1R 5P1 39 CLEOPATRA DRIVE NEPEAN ON K2G 0B6	REC

Rec Op Div:
Co Admin:
Phone No Admin:

Rec Div:
Rec Op Name:
Choice of Contact:
Site Bldg:
Site PO Box:
Receiver #: A461304
Facility Type: TRANSFER STATION
Approval Yrs: 88,89,90

--Details--
Waste Code: 221
Waste Description: LIGHT FUELS

Waste Code: 222
Waste Description: HEAVY FUELS

Waste Code: 251
Waste Description: OIL SKIMMINGS & SLUDGES

Waste Code: 252
Waste Description: WASTE OILS & LUBRICANTS

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188 | **1 of 1** | **SSE/233.1** | **90.9 / -1.00** | **lot 24 con 1 ON** | **WWIS**

Well ID: 1504750
Construction Date:
Primary Water Use: Domestic
Sec. Water Use: 0
Final Well Status: Water Supply
Water Type:
Casing Material:
Audit No:
Tag:
Construction Method:
Elevation (m):
Elevation Reliability:
Depth to Bedrock:
Well Depth:
Overburden/Bedrock:
Pump Rate:
Static Water Level:
Flowing (Y/N):
Flow Rate:
Clear/Cloudy:

Data Entry Status:
Data Src: 1
Date Received: 5/30/1957
Selected Flag: Yes
Abandonment Rec:
Contractor: 1301
Form Version: 1
Owner:
Street Name:
County: OTTAWA-CARLETON
Municipality: NEPEAN TOWNSHIP
Site Info:
Lot: 024
Concession: 01
Concession Name: RF
Easting NAD83:
Northing NAD83:
Zone:
UTM Reliability:

Bore Hole Information

Bore Hole ID: 10026793
DP2BR: 44
Spatial Status:
Code OB: r
Code OB Desc: Bedrock
Open Hole:
Cluster Kind:
Date Completed: 19-JAN-57
Remarks:
Elevrc Desc:
Location Source Date:
Improvement Location Source:
Improvement Location Method:
Source Revision Comment:

Elevation: 92.4
Elevrc:
Zone: 18
East83: 443685.7
Org CS:
North83: 5018877
UTMRC: 5
UTMRC Desc: margin of error : 100 m - 300 m
Location Method: p5

Supplier Comment:

Overburden and Bedrock Materials Interval

Formation ID:	931000383
Layer:	1
Color:	
General Color:	
Mat1:	05
Most Common Material:	CLAY
Mat2:	
Other Materials:	
Mat3:	
Other Materials:	
Formation Top Depth:	0
Formation End Depth:	44
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	931000384
Layer:	2
Color:	
General Color:	
Mat1:	18
Most Common Material:	SANDSTONE
Mat2:	
Other Materials:	
Mat3:	
Other Materials:	
Formation Top Depth:	44
Formation End Depth:	87
Formation End Depth UOM:	ft

Method of Construction & Well Use

Method Construction ID:	961504750
Method Construction Code:	1
Method Construction:	Cable Tool
Other Method Construction:	

Pipe Information

Pipe ID:	10575363
Casing No:	1
Comment:	
Alt Name:	

Construction Record - Casing

Casing ID:	930046316
Layer:	2
Material:	4
Open Hole or Material:	OPEN HOLE
Depth From:	
Depth To:	87
Casing Diameter:	5
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Construction Record - Casing

Casing ID:	930046315
Layer:	1
Material:	1
Open Hole or Material:	STEEL
Depth From:	
Depth To:	44
Casing Diameter:	5
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Results of Well Yield Testing

Pump Test ID:	991504750
Pump Set At:	
Static Level:	14
Final Level After Pumping:	17
Recommended Pump Depth:	
Pumping Rate:	6
Flowing Rate:	
Recommended Pump Rate:	
Levels UOM:	ft
Rate UOM:	GPM
Water State After Test Code:	1
Water State After Test:	CLEAR
Pumping Test Method:	1
Pumping Duration HR:	0
Pumping Duration MIN:	30
Flowing:	N

Water Details

Water ID:	933458076
Layer:	1
Kind Code:	1
Kind:	FRESH
Water Found Depth:	44
Water Found Depth UOM:	ft

---

189 ***1 of 1*** ***NNW/233.6*** ***91.9 / 0.00*** ***lot 26 con 1 ON*** ***WWIS***

Well ID:	1504998	***Data Entry Status:***	
Construction Date:		***Data Src:***	1
Primary Water Use:	Commerical	***Date Received:***	9/19/1967
Sec. Water Use:	0	***Selected Flag:***	Yes
Final Well Status:	Water Supply	***Abandonment Rec:***	
Water Type:		***Contractor:***	1503
Casing Material:		***Form Version:***	1
Audit No:		***Owner:***	
Tag:		***Street Name:***	
Construction Method:		***County:***	OTTAWA-CARLETON
Elevation (m):		***Municipality:***	NEPEAN TOWNSHIP
Elevation Reliability:		***Site Info:***	
Depth to Bedrock:		***Lot:***	026
Well Depth:		***Concession:***	01
Overburden/Bedrock:		***Concession Name:***	RF
Pump Rate:		***Easting NAD83:***	
Static Water Level:		***Northing NAD83:***	
Flowing (Y/N):		***Zone:***	

Flow Rate: ***UTM Reliability:***
Clear/Cloudy:

Bore Hole Information

Bore Hole ID:	10027041	***Elevation:***	90.81
DP2BR:	37	***Elevrc:***	
Spatial Status:		***Zone:***	18
Code OB:	r	***East83:***	443415.7
Code OB Desc:	Bedrock	***Org CS:***	
Open Hole:		***North83:***	5019537
Cluster Kind:		***UTMRC:***	5
Date Completed:	05-JUL-67	***UTMRC Desc:***	margin of error : 100 m - 300 m
Remarks:		***Location Method:***	p5
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock Materials Interval

Formation ID:	931001113
Layer:	3
Color:	
General Color:	
Mat1:	15
Most Common Material:	LIMESTONE
Mat2:	
Other Materials:	
Mat3:	
Other Materials:	
Formation Top Depth:	37
Formation End Depth:	77
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	931001111
Layer:	1
Color:	
General Color:	
Mat1:	05
Most Common Material:	CLAY
Mat2:	
Other Materials:	
Mat3:	
Other Materials:	
Formation Top Depth:	0
Formation End Depth:	8
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	931001112
Layer:	2
Color:	
General Color:	

Mat1:	09
Most Common Material:	MEDIUM SAND
Mat2:	
Other Materials:	
Mat3:	
Other Materials:	
Formation Top Depth:	8
Formation End Depth:	37
Formation End Depth UOM:	ft

Method of Construction & Well Use

Method Construction ID:	961504998
Method Construction Code:	1
Method Construction:	Cable Tool
Other Method Construction:	

Pipe Information

Pipe ID:	10575611
Casing No:	1
Comment:	
Alt Name:	

Construction Record - Casing

Casing ID:	930046822
Layer:	2
Material:	4
Open Hole or Material:	OPEN HOLE
Depth From:	
Depth To:	77
Casing Diameter:	5
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Construction Record - Casing

Casing ID:	930046821
Layer:	1
Material:	1
Open Hole or Material:	STEEL
Depth From:	
Depth To:	42
Casing Diameter:	5
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Results of Well Yield Testing

Pump Test ID:	991504998
Pump Set At:	
Static Level:	8
Final Level After Pumping:	12
Recommended Pump Depth:	50
Pumping Rate:	10
Flowing Rate:	
Recommended Pump Rate:	5
Levels UOM:	ft
Rate UOM:	GPM
Water State After Test Code:	2

Water State After Test:	CLOUDY
Pumping Test Method:	1
Pumping Duration HR:	1
Pumping Duration MIN:	0
Flowing:	N

Water Details

Water ID:	933458408
Layer:	1
Kind Code:	1
Kind:	FRESH
Water Found Depth:	75
Water Found Depth UOM:	ft

---

190 | ***1 of 1*** | ***E/235.3*** | ***90.9 / -1.00*** | ***lot 25 con A ON*** | ***WWIS***

Well ID:	1504884	**Data Entry Status:**	
Construction Date:		**Data Src:**	1
Primary Water Use:	Domestic	**Date Received:**	9/8/1959
Sec. Water Use:	0	**Selected Flag:**	Yes
Final Well Status:	Water Supply	**Abandonment Rec:**	
Water Type:		**Contractor:**	1628
Casing Material:		**Form Version:**	1
Audit No:		**Owner:**	
Tag:		**Street Name:**	
Construction Method:		**County:**	OTTAWA-CARLETON
Elevation (m):		**Municipality:**	NEPEAN TOWNSHIP
Elevation Reliability:		**Site Info:**	
Depth to Bedrock:		**Lot:**	025
Well Depth:		**Concession:**	A
Overburden/Bedrock:		**Concession Name:**	RF
Pump Rate:		**Easting NAD83:**	
Static Water Level:		**Northing NAD83:**	
Flowing (Y/N):		**Zone:**	
Flow Rate:		**UTM Reliability:**	
Clear/Cloudy:			

Bore Hole Information

Bore Hole ID:	10026927	**Elevation:**	93.32
DP2BR:	34	**Elevrc:**	
Spatial Status:		**Zone:**	18
Code OB:	r	**East83:**	443935.7
Code OB Desc:	Bedrock	**Org CS:**	
Open Hole:		**North83:**	5019212
Cluster Kind:		**UTMRC:**	5
Date Completed:	24-JUL-59	**UTMRC Desc:**	margin of error : 100 m - 300 m
Remarks:		**Location Method:**	p5
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock Materials Interval

Formation ID:	931000771
Layer:	1

Color:	
General Color:	
Mat1:	09
Most Common Material:	MEDIUM SAND
Mat2:	05
Other Materials:	CLAY
Mat3:	14
Other Materials:	HARDPAN
Formation Top Depth:	0
Formation End Depth:	34
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	931000772
Layer:	2
Color:	
General Color:	
Mat1:	15
Most Common Material:	LIMESTONE
Mat2:	
Other Materials:	
Mat3:	
Other Materials:	
Formation Top Depth:	34
Formation End Depth:	79
Formation End Depth UOM:	ft

Method of Construction & Well Use

Method Construction ID:	961504884
Method Construction Code:	1
Method Construction:	Cable Tool
Other Method Construction:	

Pipe Information

Pipe ID:	10575497
Casing No:	1
Comment:	
Alt Name:	

Construction Record - Casing

Casing ID:	930046589
Layer:	2
Material:	4
Open Hole or Material:	OPEN HOLE
Depth From:	
Depth To:	79
Casing Diameter:	4
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Construction Record - Casing

Casing ID:	930046588
Layer:	1
Material:	1
Open Hole or Material:	STEEL

Depth From:	
Depth To:	35
Casing Diameter:	4
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Results of Well Yield Testing

Pump Test ID:	991504884
Pump Set At:	
Static Level:	13
Final Level After Pumping:	20
Recommended Pump Depth:	
Pumping Rate:	10
Flowing Rate:	
Recommended Pump Rate:	
Levels UOM:	ft
Rate UOM:	GPM
Water State After Test Code:	1
Water State After Test:	CLEAR
Pumping Test Method:	1
Pumping Duration HR:	2
Pumping Duration MIN:	0
Flowing:	N

Water Details

Water ID:	933458234
Layer:	1
Kind Code:	1
Kind:	FRESH
Water Found Depth:	78
Water Found Depth UOM:	ft

---

191 ***1 of 3*** ***ENE/235.4*** ***90.9 / -1.00*** ***163 MacFarlane Road OTTAWA ON*** ***EHS***

Order No:	20081114028w	**Nearest Intersection:**	
Status:	C	**Municipality:**	
Report Type:	Self Serve Instant Report	**Client Prov/State:**	PA
Report Date:	11/14/2008	**Search Radius (km):**	0.25
Date Received:	11/14/2008	**X:**	0
Previous Site Name:		**Y:**	0
Lot/Building Size:			
Additional Info Ordered:			

---

191 ***2 of 3*** ***ENE/235.4*** ***90.9 / -1.00*** ***Computer Recyclers Incorporated 163 MacFarlane Road Ottawa ON*** ***GEN***

Generator No:	ON5076447	**PO Box No:**	
Status:		**Country:**	
Approval Years:	2009	**Choice of Contact:**	
Contam. Facility:		**Co Admin:**	
MHSW Facility:		**Phone No Admin:**	
SIC Code:	418110		
SIC Description:	Recyclable Metal Wholesaler-Distributors		

--Details--

Waste Code:	122
Waste Description:	ALKALINE WASTES - OTHER METALS

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
191	3 of 3	ENE/235.4	90.9 / -1.00	Computer Recyclers Incorporated 163 MacFarlane Road Ottawa ON	GEN

Generator No: ON5076447
Status:
Approval Years: 03,04,05,06,07,08
Contam. Facility:
MHSW Facility:
SIC Code: 418110
SIC Description: Recyclable Metal Whl.

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 121
Waste Description: ALKALINE WASTES - HEAVY METALS

Waste Code: 122
Waste Description: ALKALINE WASTES - OTHER METALS

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
192	1 of 14	NE/236.3	90.9 / -1.00	Eastway Tank, Pump and Meter Limited 1995 Merivale Road Ottawa, K2G 1G1 CITY OF OTTAWA ON	EBR

EBR Registry No: 010-8334
Ministry Ref. No: 5438-7WZMBE
Notice Type: Instrument Decision
Company Name: Eastway Tank, Pump and Meter Limited
Proponent Name:
Proponent Address: 1995 Merivale Road, Ottawa Ontario, Canada K2G 1G1
Instrument Type: (EPA Part II.1-air) - Environmental Compliance Approval (project type: air)
Location Other:
URL:

Proposal Date: November 12, 2009
Notice Pub Date: September 13, 2012
Year: 2009

Location:

1995 Merivale Road Ottawa, K2G 1G1 CITY OF OTTAWA

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
192	2 of 14	NE/236.3	90.9 / -1.00	Eastway Tank, Pump and Meter Limited 1995 Merivale Rd Ottawa ON K2G 1G1	ECA

Approval No: 5911-8GRSHY
Approval Date: 2012-09-07
Status: Approved
Record Type: ECA
Link Source: IDS
SWP Area Name: Rideau Valley
Approval Type: ECA-AIR
Project Type: AIR
Address: 1995 Merivale Rd
Full Address:
Full PDF Link: https://www.accessenvironment.ene.gov.on.ca/instruments/5438-7WZMBE-14.pdf

MOE District: Ottawa
City: Ottawa
Longitude: -75.70338
Latitude: 45.30363
Geometry X:
Geometry Y:

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
192	3 of 14	NE/236.3	90.9 / -1.00	Eastway Tank, Pump and Meter Limited 1995 Merivale Rd	ECA

Ottawa ON

Approval No: 5911-8GRSHY
Approval Date: 9/7/2012
Status: Approved
Record Type:
Link Source:
SWP Area Name:
Approval Type:
Project Type: Air/Noise
Address:
Full Address:
Full PDF Link:

MOE District:
City: Ottawa
Longitude:
Latitude:
Geometry X:
Geometry Y:

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192 ***4 of 14*** ***NE/236.3*** ***90.9 / -1.00*** ***Eastway Tank Pump & Meter***
1995 Merivale Rd.
Ottawa ON ***GEN***

Generator No: ON6074421
Status:
Approval Years: 2010
Contam. Facility:
MHSW Facility:
SIC Code: 332420
SIC Description: Metal Tank (Heavy Gauge) Manufacturing

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 145
Waste Description: PAINT/PIGMENT/COATING RESIDUES

Waste Code: 212
Waste Description: ALIPHATIC SOLVENTS

Waste Code: 252
Waste Description: WASTE OILS & LUBRICANTS

Waste Code: 221
Waste Description: LIGHT FUELS

Waste Code: 251
Waste Description: OIL SKIMMINGS & SLUDGES

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192 ***5 of 14*** ***NE/236.3*** ***90.9 / -1.00*** ***Eastway Tank Pump & Meter***
1995 Merivale Rd.
Ottawa ON ***GEN***

Generator No: ON6074421
Status:
Approval Years: 2011
Contam. Facility:
MHSW Facility:
SIC Code: 332420
SIC Description: Metal Tank (Heavy Gauge) Manufacturing

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 221
Waste Description: LIGHT FUELS

Waste Code: 212
Waste Description: ALIPHATIC SOLVENTS

Waste Code: 252
Waste Description: WASTE OILS & LUBRICANTS

Waste Code: 251
Waste Description: OIL SKIMMINGS & SLUDGES

Waste Code: 145
Waste Description: PAINT/PIGMENT/COATING RESIDUES

---

192 | **6 of 14** | **NE/236.3** | **90.9 / -1.00** | **Eastway Tank Pump & Meter**
1995 Merivale Rd.
Ottawa ON | **GEN**

Generator No: ON6074421
Status:
Approval Years: 2009
Contam. Facility:
MHSW Facility:
SIC Code: 332420
SIC Description: Metal Tank (Heavy Gauge) Manufacturing

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 145
Waste Description: PAINT/PIGMENT/COATING RESIDUES

Waste Code: 212
Waste Description: ALIPHATIC SOLVENTS

Waste Code: 221
Waste Description: LIGHT FUELS

Waste Code: 251
Waste Description: OIL SKIMMINGS & SLUDGES

Waste Code: 252
Waste Description: WASTE OILS & LUBRICANTS

---

192 | **7 of 14** | **NE/236.3** | **90.9 / -1.00** | **Eastway Tank Pump & Meter**
1995 Merivale Rd.
Ottawa ON K2G 1G1 | **GEN**

Generator No: ON6074421
Status:
Approval Years: 2015
Contam. Facility: No
MHSW Facility: No
SIC Code: 332420
SIC Description: METAL TANK (HEAVY GAUGE) MANUFACTURING

PO Box No:
Country: Canada
Choice of Contact: CO_OFFICIAL
Co Admin:
Phone No Admin:

--Details--
Waste Code: 252
Waste Description: WASTE OILS & LUBRICANTS

Waste Code: 251
Waste Description: OIL SKIMMINGS & SLUDGES

Waste Code: 212
Waste Description: ALIPHATIC SOLVENTS

Waste Code: 145

Waste Description: PAINT/PIGMENT/COATING RESIDUES

Waste Code: 221
Waste Description: LIGHT FUELS

---

192 | ***8 of 14*** | ***NE/236.3*** | ***90.9 / -1.00*** | ***Eastway Tank Pump & Meter***
1995 Merivale Rd.
Ottawa ON K2G 1G1 | ***GEN***

Generator No: ON6074421
Status:
Approval Years: 2016
Contam. Facility: No
MHSW Facility: No
SIC Code: 332420
SIC Description: METAL TANK (HEAVY GAUGE) MANUFACTURING

PO Box No:
Country: Canada
Choice of Contact: CO_OFFICIAL
Co Admin:
Phone No Admin:

--Details--
Waste Code: 221
Waste Description: LIGHT FUELS

Waste Code: 252
Waste Description: WASTE OILS & LUBRICANTS

Waste Code: 212
Waste Description: ALIPHATIC SOLVENTS

Waste Code: 145
Waste Description: PAINT/PIGMENT/COATING RESIDUES

Waste Code: 251
Waste Description: OIL SKIMMINGS & SLUDGES

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192 | ***9 of 14*** | ***NE/236.3*** | ***90.9 / -1.00*** | ***Eastway Tank Pump & Meter***
1995 Merivale Rd.
Ottawa ON K2G 1G1 | ***GEN***

Generator No: ON6074421
Status:
Approval Years: 2014
Contam. Facility: No
MHSW Facility: No
SIC Code: 332420
SIC Description: METAL TANK (HEAVY GAUGE) MANUFACTURING

PO Box No:
Country: Canada
Choice of Contact: CO_OFFICIAL
Co Admin:
Phone No Admin:

--Details--
Waste Code: 251
Waste Description: OIL SKIMMINGS & SLUDGES

Waste Code: 221
Waste Description: LIGHT FUELS

Waste Code: 145
Waste Description: PAINT/PIGMENT/COATING RESIDUES

Waste Code: 212
Waste Description: ALIPHATIC SOLVENTS

Waste Code: 252
Waste Description: WASTE OILS & LUBRICANTS

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

192 **10 of 14** **NE/236.3** **90.9 / -1.00** **Eastway Tank Pump & Meter**
1995 Merivale Rd.
Ottawa ON K2G 1G1 **GEN**

Generator No: ON6074421
Status: Registered
Approval Years: As of Dec 2018
Contam. Facility:
MHSW Facility:
SIC Code:
SIC Description:

PO Box No:
Country: Canada
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 145 I
Waste Description: Wastes from the use of pigments, coatings and paints

Waste Code: 145 L
Waste Description: Wastes from the use of pigments, coatings and paints

Waste Code: 212 L
Waste Description: Aliphatic solvents and residues

Waste Code: 221 I
Waste Description: Light fuels

Waste Code: 251 L
Waste Description: Waste oils/sludges (petroleum based)

Waste Code: 252 L
Waste Description: Waste crankcase oils and lubricants

192 **11 of 14** **NE/236.3** **90.9 / -1.00** **1995 MERIVALE RD, OTTAWA ON** **INC**

Incident No: 1538190
Incident ID:
Attribute Category: FS-Perform L1 Near Miss Insp
Status Code:
Incident Location: 1995 MERIVALE RD, OTTAWA - NEAR MISS
Drainage System:
Sub Surface Contam.:
Aff. Prop. Use Water:
Contam. Migrated:
Contact Natural Env.:
Near Body of Water:
Approx. Quant. Rel.:
Equipment Model:
Serial No:
Residential App. Type:
Commercial App. Type:
Industrial App. Type:
Institutional App. Type:
Venting Type:
Vent Connector Mater:
Vent Chimney Mater:
Pipeline Type:
Pipeline Involved:
Pipe Material:
Depth Ground Cover:
Regulator Location:
Regulator Type:

Operation Pressure:
Liquid Prop Make:
Liquid Prop Model:
Liquid Prop Serial No:
Equipment Type:
Cylinder Capacity:
Cylinder Capac. Units:
Cylinder Material Type:
Tank Capacity:
Fuels Occurence Type: Other
Fuel Type Involved: Propane
Date of Occurence: 2014/12/08 00:00:00
Time of Occurence: 10:03:00
Occur Insp Start Date: 2014/12/09 00:00:00
Any Health Impact: No
Any Environmental Impact: No
Was Service Interrupted: No
Was Property Damaged: No
Operation Type Involved: Commercial (e.g. restaurant, business unit, etc)
Enforcement Policy: NULL
Prc Escalation Required: NULL
Task No: 5289358
Notes:
Occurence Narrative: Propane being flared off with unapproved equipment by an unlicenced person.
Tank Material Type:
Tank Storage Type:
Tank Location Type:
Pump Flow Rate Capac:
Liquid Prop Notes:

192	***12 of 14***	***NE/236.3***	***90.9 / -1.00***	***Eastway Tank, Pump & Meter Ltd.*** ***1995 Merivale Rd*** ***Nepean ON K2G 1G1***	***SCT***

Established: 1969
Plant Size (ft²):
Employment: 18

192	***13 of 14***	***NE/236.3***	***90.9 / -1.00***	***Eastway Tank, Pump & Meter Ltd*** ***1995 Merivale Rd*** ***Nepean ON K2G 1G1***	***SCT***

Established: 01-JAN-69
Plant Size (ft²): 30000
Employment:

--Details--
Description: Pump and Compressor Manufacturing
SIC/NAICS Code: 333910

Description: Metal Tank (Heavy Gauge) Manufacturing
SIC/NAICS Code: 332420

Description: Heavy-Duty Truck Manufacturing
SIC/NAICS Code: 336120

Description: Measuring, Medical and Controlling Devices Manufacturing
SIC/NAICS Code: 334512

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
192	14 of 14	NE/236.3	90.9 / -1.00	EASTWAY TANK, PUMP & METER LTD 1995 MERRIVALE RD. NEPEAN PLANT 1995 MERIVALE ROAD NEPEAN CITY ON	SPL

Ref No: 48574
Site No:
Incident Dt: 4/4/1991
Year:
Incident Cause: OTHER CONTAINER LEAK
Incident Event:
Contaminant Code:
Contaminant Name:
Contaminant Limit 1:
Contam Limit Freq 1:
Contaminant UN No 1:
Contaminant Qty:
Environment Impact: NOT ANTICIPATED
Nature of Impact:
Receiving Medium: LAND
Receiving Env:
Health/Env Conseq:
MOE Response:
Dt MOE Arvl on Scn:
MOE Reported Dt: 4/4/1991
Dt Document Closed:
Agency Involved:
SAC Action Class:
Incident Reason: WELD/SEAM FAILURE
Incident Summary: EASTWAY TANK LTD. - 20 L OF GASOLINE TO GROUND FROM LEAKY TANK.

Discharger Report:
Material Group:
Client Type:
Sector Type:
Source Type:
Nearest Watercourse:
Site Name:
Site Address:
Site District Office:
Site County/District:
Site Postal Code:
Site Region:
Site Municipality: 20104
Site Lot:
Site Conc:
Northing:
Easting:
Site Geo Ref Accu:
Site Geo Ref Meth:
Site Map Datum:

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
193	1 of 5	NW/241.0	91.1 / -0.80	4 Caesar Avenue Ottawa ON	EHS

Order No: 20080131007
Status: C
Report Type: Complete Report
Report Date: 2/8/2008
Date Received: 1/31/2008
Previous Site Name:
Lot/Building Size:
Additional Info Ordered:

Nearest Intersection: Hunt Club and Merivale
Municipality:
Client Prov/State: ON
Search Radius (km): 0.25
X: -75.722727
Y: 45.326859

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
193	2 of 5	NW/241.0	91.1 / -0.80	MONTGOMERY KONE ELEVATOR CO. LTD. 4 CAESAR AVE. NEPEAN ON K2G 0B2	GEN

Generator No: ON1107201
Status:
Approval Years: 88,89
Contam. Facility:
MHSW Facility:
SIC Code: 4291
SIC Description: ELEVATOR & ESC. WORK

--Details--
Waste Code: 252
Waste Description: WASTE OILS & LUBRICANTS

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
193	3 of 5	NW/241.0	91.1 / -0.80	MONTGOMERY KONE ELEVATOR CO. LTD. 27-468 4 CAESAR AVE. NEPEAN ON K2G 0B2	GEN

Generator No: ON1107201
Status:
Approval Years: 92,93,94,95,96,97,98
Contam. Facility:
MHSW Facility:
SIC Code: 4291
SIC Description: ELEVATOR & ESC. WORK

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 252
Waste Description: WASTE OILS & LUBRICANTS

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
193	4 of 5	NW/241.0	91.1 / -0.80	KONE INC. 4 CAESAR AVE OTTAWA ON K2G0B2	GEN

Generator No: ON1107201
Status:
Approval Years: 02,03,04,05,06,07,08
Contam. Facility:
MHSW Facility:
SIC Code:
SIC Description:

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 251
Waste Description: OIL SKIMMINGS & SLUDGES

Waste Code: 252
Waste Description: WASTE OILS & LUBRICANTS

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
193	5 of 5	NW/241.0	91.1 / -0.80	MONTGOMERY KONE ELEVATOR COMPANY LIMITED 4 CAESAR AVENUE NEPEAN ON K2G 0B2	GEN

Generator No: ON1107201
Status:
Approval Years: 99,00,01
Contam. Facility:
MHSW Facility:
SIC Code: 4291
SIC Description: ELEVATOR & ESC. WORK

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 252
Waste Description: WASTE OILS & LUBRICANTS

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
194	1 of 1	SSW/241.2	89.9 / -2.00	41 Grenfell Cres Ottawa ON K2G0G3	EHS

Order No: 20130903004
Status: C

Nearest Intersection:
Municipality:

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

Report Type:	Standard Report	**Client Prov/State:**	ON
Report Date:	11-SEP-13	**Search Radius (km):**	.25
Date Received:	03-SEP-13	**X:**	-75.722317
Previous Site Name:		**Y:**	45.321798
Lot/Building Size:			
Additional Info Ordered:			

195 **1 of 2** **S/241.8** **89.9 / -2.00** **ON** **BORE**

Borehole ID:	612257	**Type:**	Borehole
Use:		**Status:**	
Drill Method:		**UTM Zone:**	18
Easting:	443631	**Northing:**	5018852
Location Accuracy:		**Orig. Ground Elev m:**	92
Elev. Reliability Note:		**DEM Ground Elev m:**	92.5
Total Depth m:	21.6	**Primary Name:**	
Township:		**Concession:**	
Lot:		**Municipality:**	
Completion Date:	JUL-1968	**Static Water Level:**	-999.9
Primary Water Use:		**Sec. Water Use:**	

--Details--

Stratum ID:	218390565	**Top Depth(m):**	0.0
Bottom Depth(m):	1.2	**Stratum Desc:**	SAND.
Stratum ID:	218390566	**Top Depth(m):**	1.2
Bottom Depth(m):	9.1	**Stratum Desc:**	CLAY.
Stratum ID:	218390567	**Top Depth(m):**	9.1
Bottom Depth(m):	14.6	**Stratum Desc:**	SAND.
Stratum ID:	218390568	**Top Depth(m):**	14.6
Bottom Depth(m):	21.6	**Stratum Desc:**	LIMESTONE. 00069,BROWN,COMPACT. SAND,SILT-FINE TO MEDIUM. LIGHT,BROWN,VERY DENSE. 000000120

195 **2 of 2** **S/241.8** **89.9 / -2.00** **lot 24 con 1** **ON** **WWIS**

Well ID:	1509663	**Data Entry Status:**	
Construction Date:		**Data Src:**	1
Primary Water Use:	Domestic	**Date Received:**	9/17/1968
Sec. Water Use:	0	**Selected Flag:**	Yes
Final Well Status:	Water Supply	**Abandonment Rec:**	
Water Type:		**Contractor:**	1503
Casing Material:		**Form Version:**	1
Audit No:		**Owner:**	
Tag:		**Street Name:**	
Construction Method:		**County:**	OTTAWA-CARLETON
Elevation (m):		**Municipality:**	NEPEAN TOWNSHIP
Elevation Reliability:		**Site Info:**	
Depth to Bedrock:		**Lot:**	024
Well Depth:		**Concession:**	01
Overburden/Bedrock:		**Concession Name:**	RF
Pump Rate:		**Easting NAD83:**	
Static Water Level:		**Northing NAD83:**	
Flowing (Y/N):		**Zone:**	
Flow Rate:		**UTM Reliability:**	
Clear/Cloudy:			

Bore Hole Information

Bore Hole ID:	10031695	***Elevation:***	92.45
DP2BR:	48	***Elevrc:***	
Spatial Status:		***Zone:***	18
Code OB:	r	***East83:***	443630.7
Code OB Desc:	Bedrock	***Org CS:***	
Open Hole:		***North83:***	5018852
Cluster Kind:		***UTMRC:***	4
Date Completed:	24-JUL-68	***UTMRC Desc:***	margin of error : 30 m - 100 m
Remarks:		***Location Method:***	p4
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock Materials Interval

Formation ID:	931012715
Layer:	4
Color:	
General Color:	
Mat1:	15
Most Common Material:	LIMESTONE
Mat2:	
Other Materials:	
Mat3:	
Other Materials:	
Formation Top Depth:	48
Formation End Depth:	71
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	931012712
Layer:	1
Color:	
General Color:	
Mat1:	09
Most Common Material:	MEDIUM SAND
Mat2:	
Other Materials:	
Mat3:	
Other Materials:	
Formation Top Depth:	0
Formation End Depth:	4
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	931012713
Layer:	2
Color:	
General Color:	
Mat1:	05
Most Common Material:	CLAY
Mat2:	
Other Materials:	

Mat3:
Other Materials:
Formation Top Depth: 4
Formation End Depth: 30
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 931012714
Layer: 3
Color:
General Color:
Mat1: 09
Most Common Material: MEDIUM SAND
Mat2:
Other Materials:
Mat3:
Other Materials:
Formation Top Depth: 30
Formation End Depth: 48
Formation End Depth UOM: ft

Method of Construction & Well Use

Method Construction ID: 961509663
Method Construction Code: 1
Method Construction: Cable Tool
Other Method Construction:

Pipe Information

Pipe ID: 10580265
Casing No: 1
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 930056027
Layer: 1
Material: 1
Open Hole or Material: STEEL
Depth From:
Depth To: 52
Casing Diameter: 5
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Casing

Casing ID: 930056028
Layer: 2
Material: 4
Open Hole or Material: OPEN HOLE
Depth From:
Depth To: 71
Casing Diameter: 5
Casing Diameter UOM: inch
Casing Depth UOM: ft

Results of Well Yield Testing

Pump Test ID:	991509663
Pump Set At:	
Static Level:	13
Final Level After Pumping:	13
Recommended Pump Depth:	50
Pumping Rate:	10
Flowing Rate:	
Recommended Pump Rate:	5
Levels UOM:	ft
Rate UOM:	GPM
Water State After Test Code:	2
Water State After Test:	CLOUDY
Pumping Test Method:	1
Pumping Duration HR:	1
Pumping Duration MIN:	0
Flowing:	N

Water Details

Water ID:	933464552
Layer:	1
Kind Code:	1
Kind:	FRESH
Water Found Depth:	69
Water Found Depth UOM:	ft

196 ***1 of 1*** ***SE/242.9*** ***90.9 / -1.00*** ***lot 25 con A ON*** ***WWIS***

Well ID:	1504169	***Data Entry Status:***	
Construction Date:		***Data Src:***	1
Primary Water Use:	Domestic	***Date Received:***	7/5/1955
Sec. Water Use:	0	***Selected Flag:***	Yes
Final Well Status:	Water Supply	***Abandonment Rec:***	
Water Type:		***Contractor:***	3566
Casing Material:		***Form Version:***	1
Audit No:		***Owner:***	
Tag:		***Street Name:***	
Construction Method:		***County:***	OTTAWA-CARLETON
Elevation (m):		***Municipality:***	NEPEAN TOWNSHIP
Elevation Reliability:		***Site Info:***	
Depth to Bedrock:		***Lot:***	025
Well Depth:		***Concession:***	A
Overburden/Bedrock:		***Concession Name:***	RF
Pump Rate:		***Easting NAD83:***	
Static Water Level:		***Northing NAD83:***	
Flowing (Y/N):		***Zone:***	
Flow Rate:		***UTM Reliability:***	
Clear/Cloudy:			

Bore Hole Information

Bore Hole ID:	10026212	***Elevation:***	93.28
DP2BR:	27	***Elevrc:***	
Spatial Status:		***Zone:***	18
Code OB:	r	***East83:***	443830.7
Code OB Desc:	Bedrock	***Org CS:***	
Open Hole:		***North83:***	5019017
Cluster Kind:		***UTMRC:***	5
Date Completed:	20-APR-55	***UTMRC Desc:***	margin of error : 100 m - 300 m

Remarks: ***Location Method:*** p5
Elevrc Desc:
Location Source Date:
Improvement Location Source:
Improvement Location Method:
Source Revision Comment:
Supplier Comment:

Overburden and Bedrock Materials Interval

Formation ID: 930998620
Layer: 2
Color:
General Color:
Mat1: 05
Most Common Material: CLAY
Mat2:
Other Materials:
Mat3:
Other Materials:
Formation Top Depth: 15
Formation End Depth: 25
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 930998621
Layer: 3
Color:
General Color:
Mat1: 11
Most Common Material: GRAVEL
Mat2: 09
Other Materials: MEDIUM SAND
Mat3:
Other Materials:
Formation Top Depth: 25
Formation End Depth: 27
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 930998619
Layer: 1
Color:
General Color:
Mat1: 09
Most Common Material: MEDIUM SAND
Mat2:
Other Materials:
Mat3:
Other Materials:
Formation Top Depth: 0
Formation End Depth: 15
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID:	930998622
Layer:	4
Color:	3
General Color:	BLUE
Mat1:	15
Most Common Material:	LIMESTONE
Mat2:	
Other Materials:	
Mat3:	
Other Materials:	
Formation Top Depth:	27
Formation End Depth:	65
Formation End Depth UOM:	ft

Method of Construction & Well Use

Method Construction ID:	961504169
Method Construction Code:	1
Method Construction:	Cable Tool
Other Method Construction:	

Pipe Information

Pipe ID:	10574782
Casing No:	1
Comment:	
Alt Name:	

Construction Record - Casing

Casing ID:	930045150
Layer:	1
Material:	1
Open Hole or Material:	STEEL
Depth From:	
Depth To:	30
Casing Diameter:	5
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Construction Record - Casing

Casing ID:	930045151
Layer:	2
Material:	5
Open Hole or Material:	PLASTIC
Depth From:	
Depth To:	65
Casing Diameter:	5
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Results of Well Yield Testing

Pump Test ID:	991504169
Pump Set At:	
Static Level:	6
Final Level After Pumping:	6
Recommended Pump Depth:	
Pumping Rate:	10
Flowing Rate:	

Recommended Pump Rate:	
Levels UOM:	ft
Rate UOM:	GPM
Water State After Test Code:	2
Water State After Test:	CLOUDY
Pumping Test Method:	1
Pumping Duration HR:	1
Pumping Duration MIN:	0
Flowing:	N

Water Details

Water ID:	933457273
Layer:	2
Kind Code:	1
Kind:	FRESH
Water Found Depth:	60
Water Found Depth UOM:	ft

Water Details

Water ID:	933457272
Layer:	1
Kind Code:	1
Kind:	FRESH
Water Found Depth:	32
Water Found Depth UOM:	ft

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197 ***1 of 1*** ***WNW/243.0*** ***90.9 / -1.00*** ***Ottawa ON*** ***WWIS***

Well ID:	7207709	***Data Entry Status:***	
Construction Date:		***Data Src:***	
Primary Water Use:	Monitoring and Test Hole	***Date Received:***	9/12/2013
Sec. Water Use:	0	***Selected Flag:***	Yes
Final Well Status:	Monitoring and Test Hole	***Abandonment Rec:***	
Water Type:		***Contractor:***	7241
Casing Material:		***Form Version:***	7
Audit No:	Z173568	***Owner:***	
Tag:	A150715	***Street Name:***	41 43 CLEOPATRA DR
Construction Method:		***County:***	OTTAWA-CARLETON
Elevation (m):		***Municipality:***	NEPEAN TOWNSHIP
Elevation Reliability:		***Site Info:***	
Depth to Bedrock:		***Lot:***	
Well Depth:		***Concession:***	
Overburden/Bedrock:		***Concession Name:***	
Pump Rate:		***Easting NAD83:***	
Static Water Level:		***Northing NAD83:***	
Flowing (Y/N):		***Zone:***	
Flow Rate:		***UTM Reliability:***	
Clear/Cloudy:			

Bore Hole Information

Bore Hole ID:	1004563910	***Elevation:***	90.59
DP2BR:		***Elevrc:***	
Spatial Status:		***Zone:***	18
Code OB:		***East83:***	443250
Code OB Desc:		***Org CS:***	UTM83
Open Hole:		***North83:***	5019423
Cluster Kind:		***UTMRC:***	4
Date Completed:	07-AUG-13	***UTMRC Desc:***	margin of error : 30 m - 100 m

Remarks: ***Location Method:*** wwr
Elevrc Desc:
Location Source Date:
Improvement Location Source:
Improvement Location Method:
Source Revision Comment:
Supplier Comment:

Overburden and Bedrock Materials Interval

Formation ID: 1004587603
Layer: 3
Color: 2
General Color: GREY
Mat1: 06
Most Common Material: SILT
Mat2:
Other Materials:
Mat3: 85
Other Materials: SOFT
Formation Top Depth: 2.14
Formation End Depth: 3.1
Formation End Depth UOM: m

Overburden and Bedrock Materials Interval

Formation ID: 1004587601
Layer: 1
Color: 6
General Color: BROWN
Mat1: 28
Most Common Material: SAND
Mat2: 11
Other Materials: GRAVEL
Mat3: 77
Other Materials: LOOSE
Formation Top Depth: 0
Formation End Depth: .61
Formation End Depth UOM: m

Overburden and Bedrock Materials Interval

Formation ID: 1004587602
Layer: 2
Color: 2
General Color: GREY
Mat1: 05
Most Common Material: CLAY
Mat2: 84
Other Materials: SILTY
Mat3: 85
Other Materials: SOFT
Formation Top Depth: .61
Formation End Depth: 2.14
Formation End Depth UOM: m

Overburden and Bedrock Materials Interval

Formation ID:	1004587604
Layer:	4
Color:	2
General Color:	GREY
Mat1:	06
Most Common Material:	SILT
Mat2:	
Other Materials:	
Mat3:	85
Other Materials:	SOFT
Formation Top Depth:	3.1
Formation End Depth:	4.57
Formation End Depth UOM:	m

Annular Space/Abandonment Sealing Record

Plug ID:	1004587612
Layer:	1
Plug From:	0
Plug To:	.31
Plug Depth UOM:	m

Annular Space/Abandonment Sealing Record

Plug ID:	1004587613
Layer:	2
Plug From:	.31
Plug To:	1.22
Plug Depth UOM:	m

Annular Space/Abandonment Sealing Record

Plug ID:	1004587614
Layer:	3
Plug From:	1.22
Plug To:	4.57
Plug Depth UOM:	m

Method of Construction & Well Use

Method Construction ID:	1004587611
Method Construction Code:	D
Method Construction:	Direct Push
Other Method Construction:	

Pipe Information

Pipe ID:	1004587600
Casing No:	0
Comment:	
Alt Name:	

Construction Record - Casing

Casing ID:	1004587607
Layer:	1
Material:	5

Open Hole or Material:	PLASTIC
Depth From:	0
Depth To:	1.5
Casing Diameter:	4.03
Casing Diameter UOM:	cm
Casing Depth UOM:	m

Construction Record - Screen

Screen ID:	1004587608
Layer:	1
Slot:	10
Screen Top Depth:	1.5
Screen End Depth:	4.57
Screen Material:	5
Screen Depth UOM:	m
Screen Diameter UOM:	cm
Screen Diameter:	4.82

Water Details

Water ID:	1004587606
Layer:	
Kind Code:	
Kind:	
Water Found Depth:	
Water Found Depth UOM:	m

Hole Diameter

Hole ID:	1004587605
Diameter:	8.25
Depth From:	0
Depth To:	4.57
Hole Depth UOM:	m
Hole Diameter UOM:	cm

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198 ***1 of 2*** ***SE/243.0*** ***90.9 / -1.00*** ***KEVIN EASEY - PT. LOT 25, CONC. A BROOKDALE ST./MERIVALE RD. NEPEAN CITY ON*** ***CA***

Certificate #:	7-1009-91-
Application Year:	91
Issue Date:	8/15/1991
Approval Type:	Municipal water
Status:	Approved
Application Type:	
Client Name:	
Client Address:	
Client City:	
Client Postal Code:	
Project Description:	
Contaminants:	
Emission Control:	

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198 ***2 of 2*** ***SE/243.0*** ***90.9 / -1.00*** ***KEVIN EASEY BROOKDALE ST/MERIVALE RD. NEPEAN CITY ON*** ***CA***

Certificate #:	3-0061-95-
Application Year:	95

Issue Date:	2/2/1995
Approval Type:	Municipal sewage
Status:	Approved
Application Type:	
Client Name:	
Client Address:	
Client City:	
Client Postal Code:	
Project Description:	
Contaminants:	
Emission Control:	

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199 **1 of 1** **NE/243.1** **91.9 / 0.00** **lot 26 con A Ottawa ON** **WWIS**

Well ID:	7276870	**Data Entry Status:**	
Construction Date:		**Data Src:**	
Primary Water Use:	Monitoring and Test Hole	**Date Received:**	12/12/2016
Sec. Water Use:	0	**Selected Flag:**	Yes
Final Well Status:	Monitoring and Test Hole	**Abandonment Rec:**	
Water Type:		**Contractor:**	7241
Casing Material:		**Form Version:**	7
Audit No:	Z237942	**Owner:**	
Tag:	A211312	**Street Name:**	1985 MERIDALE RD
Construction Method:		**County:**	OTTAWA-CARLETON
Elevation (m):		**Municipality:**	NEPEAN TOWNSHIP
Elevation Reliability:		**Site Info:**	
Depth to Bedrock:		**Lot:**	026
Well Depth:		**Concession:**	A
Overburden/Bedrock:		**Concession Name:**	RF
Pump Rate:		**Easting NAD83:**	
Static Water Level:		**Northing NAD83:**	
Flowing (Y/N):		**Zone:**	
Flow Rate:		**UTM Reliability:**	
Clear/Cloudy:			

Bore Hole Information

Bore Hole ID:	1006304975	**Elevation:**	91.82
DP2BR:		**Elevrc:**	
Spatial Status:		**Zone:**	18
Code OB:		**East83:**	443800
Code OB Desc:		**Org CS:**	UTM83
Open Hole:		**North83:**	5019566
Cluster Kind:		**UTMRC:**	4
Date Completed:	03-NOV-16	**UTMRC Desc:**	margin of error : 30 m - 100 m
Remarks:		**Location Method:**	wwr
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock Materials Interval

Formation ID:	1006482415
Layer:	1
Color:	2
General Color:	GREY
Mat1:	11

Most Common Material:	GRAVEL
Mat2:	
Other Materials:	
Mat3:	
Other Materials:	
Formation Top Depth:	0
Formation End Depth:	.61
Formation End Depth UOM:	m

Overburden and Bedrock Materials Interval

Formation ID:	1006482417
Layer:	3
Color:	6
General Color:	BROWN
Mat1:	06
Most Common Material:	SILT
Mat2:	05
Other Materials:	CLAY
Mat3:	
Other Materials:	
Formation Top Depth:	1.83
Formation End Depth:	3.96
Formation End Depth UOM:	m

Overburden and Bedrock Materials Interval

Formation ID:	1006482416
Layer:	2
Color:	6
General Color:	BROWN
Mat1:	28
Most Common Material:	SAND
Mat2:	06
Other Materials:	SILT
Mat3:	
Other Materials:	
Formation Top Depth:	.61
Formation End Depth:	1.83
Formation End Depth UOM:	m

Annular Space/Abandonment Sealing Record

Plug ID:	1006482425
Layer:	1
Plug From:	0
Plug To:	.31
Plug Depth UOM:	m

Annular Space/Abandonment Sealing Record

Plug ID:	1006482426
Layer:	2
Plug From:	.31
Plug To:	.91
Plug Depth UOM:	m

Annular Space/Abandonment

Sealing Record

Plug ID:	1006482427
Layer:	3
Plug From:	.91
Plug To:	3.96
Plug Depth UOM:	m

Method of Construction & Well Use

Method Construction ID:	1006482424
Method Construction Code:	2
Method Construction:	Rotary (Convent.)
Other Method Construction:	

Pipe Information

Pipe ID:	1006482414
Casing No:	0
Comment:	
Alt Name:	

Construction Record - Casing

Casing ID:	1006482420
Layer:	1
Material:	5
Open Hole or Material:	PLASTIC
Depth From:	0
Depth To:	.91
Casing Diameter:	5.2
Casing Diameter UOM:	cm
Casing Depth UOM:	m

Construction Record - Screen

Screen ID:	1006482421
Layer:	1
Slot:	10
Screen Top Depth:	.91
Screen End Depth:	3.96
Screen Material:	5
Screen Depth UOM:	m
Screen Diameter UOM:	cm
Screen Diameter:	1.03

Water Details

Water ID:	1006482419
Layer:	
Kind Code:	
Kind:	
Water Found Depth:	
Water Found Depth UOM:	m

Hole Diameter

Hole ID:	1006482418
Diameter:	20.95
Depth From:	0

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

Depth To: 3.96
Hole Depth UOM: m
Hole Diameter UOM: cm

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200 *1 of 6* *S/243.3* *89.9 / -2.00* ***O'Reilly Bros. Ltd.***
55 Capital Dr.
Ottawa ON ***GEN***

Generator No: ON3111450
Status:
Approval Years: 2013
Contam. Facility:
MHSW Facility:
SIC Code: 541620
SIC Description: ENVIRONMENTAL CONSULTING SERVICES

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 146
Waste Description: OTHER SPECIFIED INORGANICS

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200 *2 of 6* *S/243.3* *89.9 / -2.00* ***O'Reilly Bros. Ltd.***
55 Capital Dr.
Ottawa ON K2G 0E7 ***GEN***

Generator No: ON3111450
Status:
Approval Years: 2016
Contam. Facility: No
MHSW Facility: No
SIC Code: 541620
SIC Description: ENVIRONMENTAL CONSULTING SERVICES

PO Box No:
Country: Canada
Choice of Contact: CO_ADMIN
Co Admin: Jackie Nelson
Phone No Admin: 6132241677 Ext.

--Details--
Waste Code: 146
Waste Description: OTHER SPECIFIED INORGANICS

---

200 *3 of 6* *S/243.3* *89.9 / -2.00* ***O'Reilly Bros. Ltd.***
55 Capital Dr.
Ottawa ON K2G 0E7 ***GEN***

Generator No: ON3111450
Status:
Approval Years: 2014
Contam. Facility: No
MHSW Facility: No
SIC Code: 541620
SIC Description: ENVIRONMENTAL CONSULTING SERVICES

PO Box No:
Country: Canada
Choice of Contact: CO_ADMIN
Co Admin: Jackie Nelson
Phone No Admin: 6132241677 Ext.

--Details--
Waste Code: 146
Waste Description: OTHER SPECIFIED INORGANICS

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200 *4 of 6* *S/243.3* *89.9 / -2.00* ***O'Reilly Bros. Ltd.***
55 Capital Dr.
Ottawa ON K2G 0E7 ***GEN***

Generator No: ON3111450

PO Box No:

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

Status:
Approval Years: 2012
Contam. Facility:
MHSW Facility:
SIC Code: 541620
SIC Description: Environmental Consulting Services
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

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200 **5 of 6** **S/243.3** **89.9 / -2.00** **GEN**

O'Reilly Bros. Ltd.
55 Capital Dr.
Ottawa ON K2G 0E7

Generator No: ON3111450
Status:
Approval Years: 2015
Contam. Facility: No
MHSW Facility: No
SIC Code: 541620
SIC Description: ENVIRONMENTAL CONSULTING SERVICES

PO Box No:
Country: Canada
Choice of Contact: CO_ADMIN
Co Admin: Jackie Nelson
Phone No Admin: 6132241677 Ext.

--Details--
Waste Code: 146
Waste Description: OTHER SPECIFIED INORGANICS

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200 **6 of 6** **S/243.3** **89.9 / -2.00** **GEN**

O'Reilly Bros. Ltd.
55 Capital Dr.
Ottawa ON K2G 0E7

Generator No: ON3111450
Status:
Approval Years: 2011
Contam. Facility:
MHSW Facility:
SIC Code: 541620
SIC Description:

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

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201 **1 of 1** **NNE/244.6** **91.9 / 0.00** **ANDR**

Merivale Rd junkyard 1984

Nepean ON K2G

Legal Description: Nepean
Location Description: E side Merivale Rd*
Municipality: Nepean City
Current Municipality: Nepean City
RM: Ottawa-Carleton Region
Facility: Auto Junkyard
Date Active: 1984
Date Begun:
Date Complete:
Area (Ha): 1.0125
Landfill Type:
Group Name:
Operated By:
Serial: JY OTC3 1984
NTS: 31G05
Diameter (m): 225

Historical Summary:

Merivale Rd junkyard 1984 1987 NTS Map 31G05 Junkyard marked, 225m x 45m, E side Merivale Rd* [1987 NTS Map Ottawa-Hull Sheet 31G05 edition 10 (air photos 1984, culture check 1985, publication 1987)]. *[1992] MapArt Corporation Ontario, Towns and Cities [Street Atlas].

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

Waste Type:
UTM X Nad 27: 443675
UTM Y Nad 27: 5019400
UTM Zone: 18

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202 **1 of 6** **NNE/244.7** **91.9 / 0.00** **COHEN & COHEN**
1963 MERIVALE RD
NEPEAN ON K2G 1G1
AUWR

Headcode: 1169400
Headcode Desc: Scrap Metals
Phone: 6132259111
List Name:
Description: Other Waste Materials, Wholesale

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202 **2 of 6** **NNE/244.7** **91.9 / 0.00** **Harley-Davidson of Ottawa Inc.**
1963 Merivale Rd
Ottawa ON K2G 1G1
GEN

Generator No: ON8703701
Status:
Approval Years: 2011
Contam. Facility:
MHSW Facility:
SIC Code: 441221
SIC Description:

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

---

202 **3 of 6** **NNE/244.7** **91.9 / 0.00** **3293696 CANADA INC**
1963 MERIVALE ROAD
NEPEAN ON K2G 1G1
GEN

Generator No: ON0538700
Status:
Approval Years: 02,03,04
Contam. Facility:
MHSW Facility:
SIC Code:
SIC Description:

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 252
Waste Description: WASTE OILS & LUBRICANTS

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202 **4 of 6** **NNE/244.7** **91.9 / 0.00** **COHEN & COHEN**
1963 MERIVALE ROAD
NEPEAN ON K2G 1G1
GEN

Generator No: ON0538700
Status:
Approval Years: 86,87,88,89
Contam. Facility:
MHSW Facility:
SIC Code: 0007
SIC Description: LETTER ACKNOWLEDG.

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
202	5 of 6	NNE/244.7	91.9 / 0.00	COHEN & COHEN 1963 MERIVALE ROAD NEPEAN ON K2G 1G1	GEN

Generator No: ON0538700
Status:
Approval Years: 01
Contam. Facility:
MHSW Facility:
SIC Code: 4569
SIC Description: OTHER TRUCK./TRANS.

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 212
Waste Description: ALIPHATIC SOLVENTS

Waste Code: 252
Waste Description: WASTE OILS & LUBRICANTS

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
202	6 of 6	NNE/244.7	91.9 / 0.00	COHEN & COHEN 11-154 1963 MERIVALE ROAD NEPEAN ON K2G 1G1	GEN

Generator No: ON0538700
Status:
Approval Years: 92,93,94
Contam. Facility:
MHSW Facility:
SIC Code: 0007
SIC Description: LETTER ACKNOWLEDG.

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
203	1 of 1	WNW/246.6	89.9 / -2.00	44 Cleopatra Dr Ottawa ON K2G0B3	EHS

Order No: 20150603100
Status: C
Report Type: Standard Express Report
Report Date: 03-JUN-15
Date Received: 03-JUN-15
Previous Site Name:
Lot/Building Size:
Additional Info Ordered: City Directory

Nearest Intersection:
Municipality:
Client Prov/State: ON
Search Radius (km): .25
X: -75.724597
Y: 45.325244

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
204	1 of 18	WNW/246.7	90.1 / -1.76	41 & 43 Cleopatra Dr Ottawa ON K2G0B6	EHS

Order No: 20130620036
Status: C
Report Type: Standard Report
Report Date: 24-JUN-13
Date Received: 20-JUN-13
Previous Site Name:
Lot/Building Size:
Additional Info Ordered:

Nearest Intersection:
Municipality:
Client Prov/State: ON
Search Radius (km): .25
X: -75.724267
Y: 45.325929

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
204	2 of 18	WNW/246.7	90.1 / -1.76	41 Cleopatra Dr Ottawa ON K2G0B6	EHS

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

Order No:	20130702023	**Nearest Intersection:**	
Status:	C	**Municipality:**	
Report Type:	Custom Report	**Client Prov/State:**	ON
Report Date:	09-JUL-13	**Search Radius (km):**	.25
Date Received:	02-JUL-13	**X:**	-75.724196
Previous Site Name:		**Y:**	45.326036
Lot/Building Size:			
Additional Info Ordered:			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
204	3 of 18	WNW/246.7	90.1 / -1.76	41 Cleopatra Dr Ottawa ON K2G0B6	EHS

Order No:	20130828042	**Nearest Intersection:**	
Status:	C	**Municipality:**	
Report Type:	Custom Report	**Client Prov/State:**	ON
Report Date:	29-AUG-13	**Search Radius (km):**	.25
Date Received:	28-AUG-13	**X:**	-75.724196
Previous Site Name:		**Y:**	45.326036
Lot/Building Size:			
Additional Info Ordered:			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
204	4 of 18	WNW/246.7	90.1 / -1.76	KAUFERT'S MACH. TOOL CO. LTD. 43 CLEOPATRA DRIVE NEPEAN ON K2G 0B6	GEN

Generator No:	ON0442500	**PO Box No:**	
Status:		**Country:**	
Approval Years:	92,93,97,98	**Choice of Contact:**	
Contam. Facility:		**Co Admin:**	
MHSW Facility:		**Phone No Admin:**	
SIC Code:	3081		
SIC Description:	MACHINE SHOP IND.		

--Details--

Waste Code:	213
Waste Description:	PETROLEUM DISTILLATES

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
204	5 of 18	WNW/246.7	90.1 / -1.76	KAUFERT'S MACHINE & TOOL COMPANY LIMITED 43 CLEOPATRA DRIVE NEPEAN ON K2G 0B6	GEN

Generator No:	ON0442500	**PO Box No:**	
Status:		**Country:**	
Approval Years:	99,00,01	**Choice of Contact:**	
Contam. Facility:		**Co Admin:**	
MHSW Facility:		**Phone No Admin:**	
SIC Code:	3081		
SIC Description:	MACHINE SHOP IND.		

--Details--

Waste Code:	213
Waste Description:	PETROLEUM DISTILLATES

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
204	6 of 18	WNW/246.7	90.1 / -1.76	KAUFERT'S MACH. TOOL CO. LTD. 43 CLEOPATRA DRIVE NEPEAN ON K2G 0B6	GEN

Generator No: ON0442500
Status:
Approval Years: 86,87,88,89,90
Contam. Facility:
MHSW Facility:
SIC Code: 3081
SIC Description: MACHINE SHOP IND.

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 213
Waste Description: PETROLEUM DISTILLATES

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204 ***7 of 18*** ***WNW/246.7*** ***90.1 / -1.76*** ***KAUFERT'S MACHINE & TOOL CO. LTD.*** ***GEN***
43 CLEOPATRA DRIVE
NEPEAN ON K2G 0B6

Generator No: ON0442500
Status:
Approval Years: 02,03,04,05,06,07,08
Contam. Facility:
MHSW Facility:
SIC Code:
SIC Description:

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 213
Waste Description: PETROLEUM DISTILLATES

---

204 ***8 of 18*** ***WNW/246.7*** ***90.1 / -1.76*** ***KAUFERT'S MACHINE & TOOL CO. LTD.*** ***GEN***
43 CLEOPATRA DRIVE
NEPEAN ON K2G 0B6

Generator No: ON0442500
Status:
Approval Years: 2009
Contam. Facility:
MHSW Facility:
SIC Code: 332710
SIC Description: Machine Shops

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 213
Waste Description: PETROLEUM DISTILLATES

---

204 ***9 of 18*** ***WNW/246.7*** ***90.1 / -1.76*** ***Larry Charlebois*** ***GEN***
41-43 Clepopatra Drive
Ottawa ON

Generator No: ON4567702
Status:
Approval Years: 2013
Contam. Facility:
MHSW Facility:
SIC Code: 416390
SIC Description: OTHER SPECIALTY-LINE BUILDING SUPPLIES WHOLESALER-DISTRIBUTORS

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

--Details--
Waste Code: 221
Waste Description: LIGHT FUELS

---

204 ***10 of 18*** ***WNW/246.7*** ***90.1 / -1.76*** ***TRIPLE K HYDRAULICS (OUT OF BUS.)*** ***GEN***
41 CLEOPATRA DRIVE
NEPEAN ON K2G 0B6

Generator No: ON0870100
Status:
Approval Years: 88,89,90
Contam. Facility:
MHSW Facility:
SIC Code: 5731
SIC Description: IND. MACHINERY, WH.

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 252
Waste Description: WASTE OILS & LUBRICANTS

---

204 ***11 of 18*** ***WNW/246.7*** ***90.1 / -1.76*** ***AIR SYSTEMS*** ***GEN***
A DIV. OF 694250 ONTARIO LTD. 41
CLEOPATRA DRIVE
NEPEAN ON K2G 0B6

Generator No: ON0998600
Status:
Approval Years: 88,89,90
Contam. Facility:
MHSW Facility:
SIC Code: 3191
SIC Description: COMPRESSOR, ETC. IND

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 213
Waste Description: PETROLEUM DISTILLATES

Waste Code: 252
Waste Description: WASTE OILS & LUBRICANTS

---

204 ***12 of 18*** ***WNW/246.7*** ***90.1 / -1.76*** ***TRIPLE K HYDRAULICS (OUT OF BUS.) 38-274*** ***GEN***
41 CLEOPATRA DRIVE
NEPEAN ON K2G 0B6

Generator No: ON0870100
Status:
Approval Years: 92,93,94,95,96,97,98
Contam. Facility:
MHSW Facility:
SIC Code: 5731
SIC Description: IND. MACHINERY, WH.

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

---

204 ***13 of 18*** ***WNW/246.7*** ***90.1 / -1.76*** ***TRIPLE K HYDRAULICS CO. LTD.*** ***GEN***
41 CLEOPATRA DRIVE
NEPEAN ON K2G 0B6

Generator No: ON0870100

PO Box No:

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

Status: **Country:**
Approval Years: 86,87 **Choice of Contact:**
Contam. Facility: **Co Admin:**
MHSW Facility: **Phone No Admin:**
SIC Code: 5731
SIC Description: IND. MACHINERY, WH.

--Details--
Waste Code: 252
Waste Description: WASTE OILS & LUBRICANTS

---

204 **14 of 18** **WNW/246.7** **90.1 / -1.76** **PEEVER PUMP SERVICE** **GEN**
41 CLEOPATRA ROAD
NEPEAN ON K2G 0B6

Generator No: ON2038900 **PO Box No:**
Status: **Country:**
Approval Years: 95,96,97,98,99,00,01 **Choice of Contact:**
Contam. Facility: **Co Admin:**
MHSW Facility: **Phone No Admin:**
SIC Code: 3191
SIC Description: COMPRESSOR, ETC. IND.

--Details--
Waste Code: 221
Waste Description: LIGHT FUELS

---

204 **15 of 18** **WNW/246.7** **90.1 / -1.76** **KAUFERT'S MACH. TOOL CO. LTD. 23-082** **GEN**
43 CLEOPATRA DRIVE
NEPEAN ON K2G 0B6

Generator No: ON0442500 **PO Box No:**
Status: **Country:**
Approval Years: 94,95,96 **Choice of Contact:**
Contam. Facility: **Co Admin:**
MHSW Facility: **Phone No Admin:**
SIC Code: 3081
SIC Description: MACHINE SHOP IND.

--Details--
Waste Code: 213
Waste Description: PETROLEUM DISTILLATES

---

204 **16 of 18** **WNW/246.7** **90.1 / -1.76** **AIR SYSTEMS 01-247** **GEN**
A DIV. OF 694250 ONTARIO LTD. 41
CLEOPATRA DRIVE
NEPEAN ON K2G 0B6

Generator No: ON0998600 **PO Box No:**
Status: **Country:**
Approval Years: 92,93,94,95,96,97,98 **Choice of Contact:**
Contam. Facility: **Co Admin:**
MHSW Facility: **Phone No Admin:**
SIC Code: 3191
SIC Description: COMPRESSOR, ETC. IND

--Details--

Waste Code: 213
Waste Description: PETROLEUM DISTILLATES

Waste Code: 252
Waste Description: WASTE OILS & LUBRICANTS

---

204 | **17 of 18** | **WNW/246.7** | **90.1 / -1.76** | **Kaufert'S Machine & Tool Co**
43 Cleopatra Dr
Nepean ON K2G 0B6 | **SCT**

Established: 1968
Plant Size (ft²): 2300
Employment:

--Details--
Description: Other Plate Work and Fabricated Structural Product Manufacturing
SIC/NAICS Code: 332319

Description: Machine Shops
SIC/NAICS Code: 332710

---

204 | **18 of 18** | **WNW/246.7** | **90.1 / -1.76** | **Kaufert's Machine & Tool Co. Ltd.**
43 Cleopatra Dr
Nepean ON K2G 0B6 | **SCT**

Established: 1968
Plant Size (ft²): 2300
Employment: 1

---

205 | **1 of 2** | **W/246.9** | **89.9 / -2.00** | **lot 26 con 1**
ON | **WWIS**

Well ID:	1504908	**Data Entry Status:**	
Construction Date:		**Data Src:**	1
Primary Water Use:	Commerical	**Date Received:**	3/15/1963
Sec. Water Use:	0	**Selected Flag:**	Yes
Final Well Status:	Water Supply	**Abandonment Rec:**	
Water Type:		**Contractor:**	3504
Casing Material:		**Form Version:**	1
Audit No:		**Owner:**	
Tag:		**Street Name:**	
Construction Method:		**County:**	OTTAWA-CARLETON
Elevation (m):		**Municipality:**	NEPEAN TOWNSHIP
Elevation Reliability:		**Site Info:**	
Depth to Bedrock:		**Lot:**	026
Well Depth:		**Concession:**	01
Overburden/Bedrock:		**Concession Name:**	RF
Pump Rate:		**Easting NAD83:**	
Static Water Level:		**Northing NAD83:**	
Flowing (Y/N):		**Zone:**	
Flow Rate:		**UTM Reliability:**	
Clear/Cloudy:			

Bore Hole Information

Bore Hole ID:	10026951	**Elevation:**	92.03
DP2BR:	35	**Elevrc:**	
Spatial Status:		**Zone:**	18
Code OB:	r	**East83:**	443210.7

Code OB Desc:	Bedrock	***Org CS:***	
Open Hole:		***North83:***	5019252
Cluster Kind:		***UTMRC:***	9
Date Completed:	11-MAR-63	***UTMRC Desc:***	unknown UTM
Remarks:		***Location Method:***	p9
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock Materials Interval

Formation ID:	931000843
Layer:	3
Color:	
General Color:	
Mat1:	11
Most Common Material:	GRAVEL
Mat2:	05
Other Materials:	CLAY
Mat3:	09
Other Materials:	MEDIUM SAND
Formation Top Depth:	20
Formation End Depth:	35
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	931000846
Layer:	6
Color:	
General Color:	
Mat1:	18
Most Common Material:	SANDSTONE
Mat2:	21
Other Materials:	GRANITE
Mat3:	
Other Materials:	
Formation Top Depth:	320
Formation End Depth:	350
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	931000842
Layer:	2
Color:	
General Color:	
Mat1:	09
Most Common Material:	MEDIUM SAND
Mat2:	
Other Materials:	
Mat3:	
Other Materials:	
Formation Top Depth:	2
Formation End Depth:	20
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	931000845
Layer:	5
Color:	1
General Color:	WHITE
Mat1:	18
Most Common Material:	SANDSTONE
Mat2:	
Other Materials:	
Mat3:	
Other Materials:	
Formation Top Depth:	170
Formation End Depth:	320
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	931000844
Layer:	4
Color:	2
General Color:	GREY
Mat1:	15
Most Common Material:	LIMESTONE
Mat2:	
Other Materials:	
Mat3:	
Other Materials:	
Formation Top Depth:	35
Formation End Depth:	170
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	931000841
Layer:	1
Color:	
General Color:	
Mat1:	05
Most Common Material:	CLAY
Mat2:	
Other Materials:	
Mat3:	
Other Materials:	
Formation Top Depth:	0
Formation End Depth:	2
Formation End Depth UOM:	ft

Method of Construction & Well Use

Method Construction ID:	961504908
Method Construction Code:	1
Method Construction:	Cable Tool
Other Method Construction:	

Pipe Information

Pipe ID:	10575521

Casing No: 1
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 930046640
Layer: 1
Material: 1
Open Hole or Material: STEEL
Depth From:
Depth To: 36
Casing Diameter: 10
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Casing

Casing ID: 930046641
Layer: 2
Material: 4
Open Hole or Material: OPEN HOLE
Depth From:
Depth To: 320
Casing Diameter: 10
Casing Diameter UOM: inch
Casing Depth UOM: ft

Results of Well Yield Testing

Pump Test ID: 991504908
Pump Set At:
Static Level: 9
Final Level After Pumping: 115
Recommended Pump Depth: 250
Pumping Rate: 99
Flowing Rate:
Recommended Pump Rate: 99
Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 1
Water State After Test: CLEAR
Pumping Test Method: 1
Pumping Duration HR: 48
Pumping Duration MIN: 0
Flowing: N

Water Details

Water ID: 933458262
Layer: 1
Kind Code: 1
Kind: FRESH
Water Found Depth: 40
Water Found Depth UOM: ft

Water Details

Water ID: 933458263
Layer: 2
Kind Code: 1
Kind: FRESH

Water Found Depth: 350
Water Found Depth UOM: ft

---

205 | **2 of 2** | **W/246.9** | **89.9 / -2.00** | **lot 26 con 1 ON** | **WWIS**

Well ID: 1504909
Construction Date:
Primary Water Use: Public
Sec. Water Use: 0
Final Well Status: Water Supply
Water Type:
Casing Material:
Audit No:
Tag:
Construction Method:
Elevation (m):
Elevation Reliability:
Depth to Bedrock:
Well Depth:
Overburden/Bedrock:
Pump Rate:
Static Water Level:
Flowing (Y/N):
Flow Rate:
Clear/Cloudy:

Data Entry Status:
Data Src: 1
Date Received: 11/26/1952
Selected Flag: Yes
Abandonment Rec:
Contractor: 3725
Form Version: 1
Owner:
Street Name:
County: OTTAWA-CARLETON
Municipality: NEPEAN TOWNSHIP
Site Info:
Lot: 026
Concession: 01
Concession Name: RF
Easting NAD83:
Northing NAD83:
Zone:
UTM Reliability:

Bore Hole Information

Bore Hole ID: 10026952
DP2BR: 54
Spatial Status:
Code OB: r
Code OB Desc: Bedrock
Open Hole:
Cluster Kind:
Date Completed: 23-JUL-52
Remarks:
Elevrc Desc:
Location Source Date:
Improvement Location Source:
Improvement Location Method:
Source Revision Comment:
Supplier Comment:

Elevation: 92.03
Elevrc:
Zone: 18
East83: 443210.7
Org CS:
North83: 5019252
UTMRC: 9
UTMRC Desc: unknown UTM
Location Method: p9

Overburden and Bedrock Materials Interval

Formation ID: 931000849
Layer: 3
Color:
General Color:
Mat1: 11
Most Common Material: GRAVEL
Mat2: 14
Other Materials: HARDPAN
Mat3:
Other Materials:
Formation Top Depth: 40
Formation End Depth: 54
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID:	931000847
Layer:	1
Color:	
General Color:	
Mat1:	05
Most Common Material:	CLAY
Mat2:	
Other Materials:	
Mat3:	
Other Materials:	
Formation Top Depth:	0
Formation End Depth:	20
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	931000848
Layer:	2
Color:	
General Color:	
Mat1:	09
Most Common Material:	MEDIUM SAND
Mat2:	
Other Materials:	
Mat3:	
Other Materials:	
Formation Top Depth:	20
Formation End Depth:	40
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	931000850
Layer:	4
Color:	4
General Color:	GREEN
Mat1:	26
Most Common Material:	ROCK
Mat2:	
Other Materials:	
Mat3:	
Other Materials:	
Formation Top Depth:	54
Formation End Depth:	125
Formation End Depth UOM:	ft

Method of Construction & Well Use

Method Construction ID:	961504909
Method Construction Code:	1
Method Construction:	Cable Tool
Other Method Construction:	

Pipe Information

Pipe ID:	10575522

Casing No: 1
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 930046643
Layer: 2
Material: 4
Open Hole or Material: OPEN HOLE
Depth From:
Depth To: 125
Casing Diameter: 4
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Casing

Casing ID: 930046642
Layer: 1
Material: 1
Open Hole or Material: STEEL
Depth From:
Depth To: 54
Casing Diameter: 4
Casing Diameter UOM: inch
Casing Depth UOM: ft

Results of Well Yield Testing

Pump Test ID: 991504909
Pump Set At:
Static Level: 15
Final Level After Pumping: 18
Recommended Pump Depth:
Pumping Rate: 8
Flowing Rate:
Recommended Pump Rate:
Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 1
Water State After Test: CLEAR
Pumping Test Method: 1
Pumping Duration HR: 0
Pumping Duration MIN: 30
Flowing: N

Water Details

Water ID: 933458264
Layer: 1
Kind Code: 1
Kind: FRESH
Water Found Depth: 60
Water Found Depth UOM: ft

Water Details

Water ID: 933458265
Layer: 2
Kind Code: 1
Kind: FRESH

Water Found Depth: 80
Water Found Depth UOM: ft

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206 | **1 of 1** | **E/247.6** | **90.6 / -1.31** | **lot 25 con A ON** | **WWIS**

Well ID: 1509651
Construction Date:
Primary Water Use: Domestic
Sec. Water Use: 0
Final Well Status: Water Supply
Water Type:
Casing Material:
Audit No:
Tag:
Construction Method:
Elevation (m):
Elevation Reliability:
Depth to Bedrock:
Well Depth:
Overburden/Bedrock:
Pump Rate:
Static Water Level:
Flowing (Y/N):
Flow Rate:
Clear/Cloudy:

Data Entry Status:
Data Src: 1
Date Received: 7/15/1968
Selected Flag: Yes
Abandonment Rec:
Contractor: 3503
Form Version: 1
Owner:
Street Name:
County: OTTAWA-CARLETON
Municipality: NEPEAN TOWNSHIP
Site Info:
Lot: 025
Concession: A
Concession Name: RF
Easting NAD83:
Northing NAD83:
Zone:
UTM Reliability:

Bore Hole Information

Bore Hole ID: 10031683
DP2BR: 27
Spatial Status:
Code OB: r
Code OB Desc: Bedrock
Open Hole:
Cluster Kind:
Date Completed: 31-MAY-68
Remarks:
Elevrc Desc:
Location Source Date:
Improvement Location Source:
Improvement Location Method:
Source Revision Comment:
Supplier Comment:

Elevation: 93.18
Elevrc:
Zone: 18
East83: 443950.7
Org CS:
North83: 5019252
UTMRC: 4
UTMRC Desc: margin of error : 30 m - 100 m
Location Method: p4

Overburden and Bedrock Materials Interval

Formation ID: 931012674
Layer: 3
Color: 2
General Color: GREY
Mat1: 15
Most Common Material: LIMESTONE
Mat2:
Other Materials:
Mat3:
Other Materials:
Formation Top Depth: 34
Formation End Depth: 80
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID:	931012672
Layer:	1
Color:	
General Color:	
Mat1:	02
Most Common Material:	TOPSOIL
Mat2:	09
Other Materials:	MEDIUM SAND
Mat3:	
Other Materials:	
Formation Top Depth:	0
Formation End Depth:	27
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	931012673
Layer:	2
Color:	
General Color:	
Mat1:	15
Most Common Material:	LIMESTONE
Mat2:	
Other Materials:	
Mat3:	
Other Materials:	
Formation Top Depth:	27
Formation End Depth:	34
Formation End Depth UOM:	ft

Method of Construction & Well Use

Method Construction ID:	961509651
Method Construction Code:	1
Method Construction:	Cable Tool
Other Method Construction:	

Pipe Information

Pipe ID:	10580253
Casing No:	1
Comment:	
Alt Name:	

Construction Record - Casing

Casing ID:	930056003
Layer:	1
Material:	1
Open Hole or Material:	STEEL
Depth From:	
Depth To:	39
Casing Diameter:	6
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Construction Record - Casing

Casing ID: 930056004
Layer: 2
Material: 4
Open Hole or Material: OPEN HOLE
Depth From:
Depth To: 80
Casing Diameter: 6
Casing Diameter UOM: inch
Casing Depth UOM: ft

Results of Well Yield Testing

Pump Test ID: 991509651
Pump Set At:
Static Level: 30
Final Level After Pumping: 46
Recommended Pump Depth: 60
Pumping Rate: 10
Flowing Rate:
Recommended Pump Rate: 5
Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 1
Water State After Test: CLEAR
Pumping Test Method: 1
Pumping Duration HR: 0
Pumping Duration MIN: 30
Flowing: N

Water Details

Water ID: 933464538
Layer: 1
Kind Code: 1
Kind: FRESH
Water Found Depth: 70
Water Found Depth UOM: ft

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207 | ***1 of 1*** | ***ESE/248.6*** | ***90.9 / -1.00*** | ***Classical Plaster Inc.*** ***16 Briggs Ave*** ***Nepean ON K2E 6W6*** | ***SCT***

Established: 01-JUN-88
Plant Size (ft²):
Employment:

--Details--
Description: Gypsum Product Manufacturing
SIC/NAICS Code: 327420

Description: Gypsum Product Manufacturing
SIC/NAICS Code: 327420

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208 | ***1 of 1*** | ***NNE/249.2*** | ***91.9 / 0.00*** | ***Ottawa ON*** | ***WWIS***

Well ID: 7276871
Construction Date:
Primary Water Use: Monitoring and Test Hole
Sec. Water Use: 0
Data Entry Status:
Data Src:
Date Received: 12/12/2016
Selected Flag: Yes

Final Well Status:	Monitoring and Test Hole	**Abandonment Rec:**	
Water Type:		**Contractor:**	7241
Casing Material:		**Form Version:**	7
Audit No:	Z237943	**Owner:**	
Tag:	A211311	**Street Name:**	1985 MERIDALE RD
Construction Method:		**County:**	OTTAWA-CARLETON
Elevation (m):		**Municipality:**	NEPEAN TOWNSHIP
Elevation Reliability:		**Site Info:**	
Depth to Bedrock:		**Lot:**	
Well Depth:		**Concession:**	
Overburden/Bedrock:		**Concession Name:**	
Pump Rate:		**Easting NAD83:**	
Static Water Level:		**Northing NAD83:**	
Flowing (Y/N):		**Zone:**	
Flow Rate:		**UTM Reliability:**	
Clear/Cloudy:			

Bore Hole Information

Bore Hole ID:	1006304978	**Elevation:**	91.93
DP2BR:		**Elevrc:**	
Spatial Status:		**Zone:**	18
Code OB:		**East83:**	443781
Code OB Desc:		**Org CS:**	UTM83
Open Hole:		**North83:**	5019589
Cluster Kind:		**UTMRC:**	4
Date Completed:	03-NOV-16	**UTMRC Desc:**	margin of error : 30 m - 100 m
Remarks:		**Location Method:**	wwr
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock Materials Interval

Formation ID:	1006482431
Layer:	3
Color:	6
General Color:	BROWN
Mat1:	06
Most Common Material:	SILT
Mat2:	05
Other Materials:	CLAY
Mat3:	
Other Materials:	
Formation Top Depth:	1.5
Formation End Depth:	3.96
Formation End Depth UOM:	m

Overburden and Bedrock Materials Interval

Formation ID:	1006482430
Layer:	2
Color:	6
General Color:	BROWN
Mat1:	28
Most Common Material:	SAND
Mat2:	06
Other Materials:	SILT

Mat3:
Other Materials:
Formation Top Depth: .61
Formation End Depth: 1.5
Formation End Depth UOM: m

Overburden and Bedrock Materials Interval

Formation ID: 1006482429
Layer: 1
Color: 2
General Color: GREY
Mat1: 11
Most Common Material: GRAVEL
Mat2:
Other Materials:
Mat3:
Other Materials:
Formation Top Depth: 0
Formation End Depth: .61
Formation End Depth UOM: m

Annular Space/Abandonment Sealing Record

Plug ID: 1006482441
Layer: 3
Plug From: .91
Plug To: 3.96
Plug Depth UOM: m

Annular Space/Abandonment Sealing Record

Plug ID: 1006482439
Layer: 1
Plug From: 0
Plug To: .31
Plug Depth UOM: m

Annular Space/Abandonment Sealing Record

Plug ID: 1006482440
Layer: 2
Plug From: .31
Plug To: .91
Plug Depth UOM: m

Method of Construction & Well Use

Method Construction ID: 1006482438
Method Construction Code: 2
Method Construction: Rotary (Convent.)
Other Method Construction:

Pipe Information

Pipe ID: 1006482428

Casing No: 0
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 1006482434
Layer: 1
Material: 5
Open Hole or Material: PLASTIC
Depth From: 0
Depth To: .91
Casing Diameter: 5.2
Casing Diameter UOM: cm
Casing Depth UOM: m

Construction Record - Screen

Screen ID: 1006482435
Layer: 1
Slot: 10
Screen Top Depth: .9
Screen End Depth: 3.96
Screen Material: 5
Screen Depth UOM: m
Screen Diameter UOM: cm
Screen Diameter: 1.03

Water Details

Water ID: 1006482433
Layer:
Kind Code:
Kind:
Water Found Depth:
Water Found Depth UOM: m

Hole Diameter

Hole ID: 1006482432
Diameter: 20.95
Depth From: 0
Depth To: 3.96
Hole Depth UOM: m
Hole Diameter UOM: cm

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209 ***1 of 1*** ***SSE/249.7*** ***89.9 / -2.00*** ***lot 24 con 1 ON*** ***WWIS***

Well ID: 1504748
Construction Date:
Primary Water Use: Domestic
Sec. Water Use: 0
Final Well Status: Water Supply
Water Type:
Casing Material:
Audit No:
Tag:
Construction Method:
Elevation (m):
Elevation Reliability:
Depth to Bedrock:

Data Entry Status:
Data Src: 1
Date Received: 1/22/1957
Selected Flag: Yes
Abandonment Rec:
Contractor: 3701
Form Version: 1
Owner:
Street Name:
County: OTTAWA-CARLETON
Municipality: NEPEAN TOWNSHIP
Site Info:
Lot: 024

Well Depth:		**Concession:**	01
Overburden/Bedrock:		**Concession Name:**	RF
Pump Rate:		**Easting NAD83:**	
Static Water Level:		**Northing NAD83:**	
Flowing (Y/N):		**Zone:**	
Flow Rate:		**UTM Reliability:**	
Clear/Cloudy:			

Bore Hole Information

Bore Hole ID:	10026791	**Elevation:**	92.51
DP2BR:	53	**Elevrc:**	
Spatial Status:		**Zone:**	18
Code OB:	r	**East83:**	443680.7
Code OB Desc:	Bedrock	**Org CS:**	
Open Hole:		**North83:**	5018857
Cluster Kind:		**UTMRC:**	5
Date Completed:	20-DEC-56	**UTMRC Desc:**	margin of error : 100 m - 300 m
Remarks:		**Location Method:**	p5
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock Materials Interval

Formation ID:	931000380
Layer:	3
Color:	2
General Color:	GREY
Mat1:	15
Most Common Material:	LIMESTONE
Mat2:	
Other Materials:	
Mat3:	
Other Materials:	
Formation Top Depth:	53
Formation End Depth:	78
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	931000379
Layer:	2
Color:	
General Color:	
Mat1:	09
Most Common Material:	MEDIUM SAND
Mat2:	
Other Materials:	
Mat3:	
Other Materials:	
Formation Top Depth:	30
Formation End Depth:	53
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID: 931000378
Layer: 1
Color:
General Color:
Mat1: 05
Most Common Material: CLAY
Mat2:
Other Materials:
Mat3:
Other Materials:
Formation Top Depth: 0
Formation End Depth: 30
Formation End Depth UOM: ft

Method of Construction & Well Use

Method Construction ID: 961504748
Method Construction Code: 1
Method Construction: Cable Tool
Other Method Construction:

Pipe Information

Pipe ID: 10575361
Casing No: 1
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 930046311
Layer: 1
Material: 1
Open Hole or Material: STEEL
Depth From:
Depth To: 63
Casing Diameter: 5
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Casing

Casing ID: 930046312
Layer: 2
Material: 4
Open Hole or Material: OPEN HOLE
Depth From:
Depth To: 78
Casing Diameter: 5
Casing Diameter UOM: inch
Casing Depth UOM: ft

Results of Well Yield Testing

Pump Test ID: 991504748
Pump Set At:
Static Level: 8
Final Level After Pumping: 8
Recommended Pump Depth:
Pumping Rate: 12

Flowing Rate:	
Recommended Pump Rate:	
Levels UOM:	ft
Rate UOM:	GPM
Water State After Test Code:	1
Water State After Test:	CLEAR
Pumping Test Method:	1
Pumping Duration HR:	1
Pumping Duration MIN:	0
Flowing:	N

Water Details

Water ID:	933458074
Layer:	1
Kind Code:	1
Kind:	FRESH
Water Found Depth:	78
Water Found Depth UOM:	ft

---

210 ***1 of 1*** ***WNW/250.2*** ***90.2 / -1.67*** ***lot 26 con 1 ON*** ***WWIS***

Well ID:	1509666	**Data Entry Status:**	
Construction Date:		**Data Src:**	1
Primary Water Use:	Commerical	**Date Received:**	1/8/1969
Sec. Water Use:	0	**Selected Flag:**	Yes
Final Well Status:	Water Supply	**Abandonment Rec:**	
Water Type:		**Contractor:**	1503
Casing Material:		**Form Version:**	1
Audit No:		**Owner:**	
Tag:		**Street Name:**	
Construction Method:		**County:**	OTTAWA-CARLETON
Elevation (m):		**Municipality:**	NEPEAN TOWNSHIP
Elevation Reliability:		**Site Info:**	
Depth to Bedrock:		**Lot:**	026
Well Depth:		**Concession:**	01
Overburden/Bedrock:		**Concession Name:**	RF
Pump Rate:		**Easting NAD83:**	
Static Water Level:		**Northing NAD83:**	
Flowing (Y/N):		**Zone:**	
Flow Rate:		**UTM Reliability:**	
Clear/Cloudy:			

Bore Hole Information

Bore Hole ID:	10031698	**Elevation:**	90.51
DP2BR:	34	**Elevrc:**	
Spatial Status:		**Zone:**	18
Code OB:	r	**East83:**	443230.7
Code OB Desc:	Bedrock	**Org CS:**	
Open Hole:		**North83:**	5019402
Cluster Kind:		**UTMRC:**	4
Date Completed:	12-NOV-68	**UTMRC Desc:**	margin of error : 30 m - 100 m
Remarks:		**Location Method:**	p4
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock Materials Interval

Formation ID:	931012726
Layer:	1
Color:	
General Color:	
Mat1:	09
Most Common Material:	MEDIUM SAND
Mat2:	
Other Materials:	
Mat3:	
Other Materials:	
Formation Top Depth:	0
Formation End Depth:	20
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	931012727
Layer:	2
Color:	
General Color:	
Mat1:	09
Most Common Material:	MEDIUM SAND
Mat2:	13
Other Materials:	BOULDERS
Mat3:	
Other Materials:	
Formation Top Depth:	20
Formation End Depth:	34
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	931012728
Layer:	3
Color:	
General Color:	
Mat1:	15
Most Common Material:	LIMESTONE
Mat2:	
Other Materials:	
Mat3:	
Other Materials:	
Formation Top Depth:	34
Formation End Depth:	74
Formation End Depth UOM:	ft

Method of Construction & Well Use

Method Construction ID:	961509666
Method Construction Code:	1
Method Construction:	Cable Tool
Other Method Construction:	

Pipe Information

Pipe ID:	10580268

Casing No: 1
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 930056034
Layer: 2
Material: 4
Open Hole or Material: OPEN HOLE
Depth From:
Depth To: 74
Casing Diameter: 4
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Casing

Casing ID: 930056033
Layer: 1
Material: 1
Open Hole or Material: STEEL
Depth From:
Depth To: 37
Casing Diameter: 5
Casing Diameter UOM: inch
Casing Depth UOM: ft

Results of Well Yield Testing

Pump Test ID: 991509666
Pump Set At:
Static Level: 10
Final Level After Pumping: 25
Recommended Pump Depth: 50
Pumping Rate: 10
Flowing Rate:
Recommended Pump Rate: 5
Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 2
Water State After Test: CLOUDY
Pumping Test Method: 1
Pumping Duration HR: 1
Pumping Duration MIN: 0
Flowing: N

Water Details

Water ID: 933464555
Layer: 1
Kind Code: 1
Kind: FRESH
Water Found Depth: 73
Water Found Depth UOM: ft

---

211 ***1 of 3*** ***SSW/250.4*** ***89.9 / -2.00*** ***Sideshift Inc.***
43 Grenfell Crescent Ottawa CITY OF OTTAWA
ON ***EBR***

EBR Registry No: 011-5852
Ministry Ref. No: 1976-8RXSQF
Proposal Date: March 02, 2012
Notice Pub Date: August 04, 2016

Notice Type: Instrument Decision **Year:** 2012
Company Name: Sideshift Inc.
Proponent Name:
Proponent Address: 43 Grenfell Crescent , Suite 3, Ottawa Ontario, Canada K2G 0A8
Instrument Type: (EPA Part II.1-air) - Environmental Compliance Approval (project type: air)
Location Other:
URL:

Location:

43 Grenfell Crescent Ottawa CITY OF OTTAWA

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211 ***2 of 3*** ***SSW/250.4*** ***89.9 / -2.00*** ***Sideshift Inc.***
3 - 43 Grenfell Crescent
Ottawa ON K2G 0G3 ***GEN***

Generator No: ON2223700 **PO Box No:**
Status: **Country:** Canada
Approval Years: 2014 **Choice of Contact:** CO_ADMIN
Contam. Facility: No **Co Admin:** Mandy Mayer
MHSW Facility: No **Phone No Admin:** 613-686-6011 Ext.221
SIC Code: 811310
SIC Description: COMMERCIAL AND INDUSTRIAL MACHINERY AND EQUIPMENT (EXCEPT AUTOMOTIVE AND ELECTRONIC) REPAIR AND MAINTENANCE

--Details--
Waste Code: 145
Waste Description: PAINT/PIGMENT/COATING RESIDUES

Waste Code: 213
Waste Description: PETROLEUM DISTILLATES

---

211 ***3 of 3*** ***SSW/250.4*** ***89.9 / -2.00*** ***Sideshift Inc.***
3 - 43 Grenfell Crescent
Ottawa ON ***GEN***

Generator No: ON2223700 **PO Box No:**
Status: **Country:**
Approval Years: 2013 **Choice of Contact:**
Contam. Facility: **Co Admin:**
MHSW Facility: **Phone No Admin:**
SIC Code: 811310
SIC Description: COMMERCIAL AND INDUSTRIAL MACHINERY AND EQUIPMENT (EXCEPT AUTOMOTIVE AND ELECTRONIC) REPAIR AND MAINTENANCE

--Details--
Waste Code: 145
Waste Description: PAINT/PIGMENT/COATING RESIDUES

Waste Code: 213
Waste Description: PETROLEUM DISTILLATES

---

212 ***1 of 21*** ***SSW/250.6*** ***89.9 / -2.00*** ***K. COLOUR GRAPHICS INC.***
43 GRENFELL CRESCENT
NEPEAN ON K2G 0G3 ***GEN***

Generator No: ON1345800 **PO Box No:**
Status: **Country:**

Approval Years:	90	**Choice of Contact:**	
Contam. Facility:		**Co Admin:**	
MHSW Facility:		**Phone No Admin:**	
SIC Code:	2819		
SIC Description:	OTHER COMM. PRINTING		

--Details--

Waste Code:	264
Waste Description:	PHOTOPROCESSING WASTES

---

212 **2 of 21** **SSW/250.6** **89.9 / -2.00** **ADVANCED COPY SYSTEMS (OUT OF BUSINESS)** **GEN**
43 GRENFELL CRESCENT, BAY #4
NEPEAN ON K2G 0G3

Generator No:	ON0980202	**PO Box No:**	
Status:		**Country:**	
Approval Years:	92,93,96,97,98	**Choice of Contact:**	
Contam. Facility:		**Co Admin:**	
MHSW Facility:		**Phone No Admin:**	
SIC Code:	3369		
SIC Description:	OTHER OFFICE, ETC.		

--Details--

Waste Code:	213
Waste Description:	PETROLEUM DISTILLATES

---

212 **3 of 21** **SSW/250.6** **89.9 / -2.00** **K. COLOUR GRAPHI(OUT OF BUSINESS) 23-466** **GEN**
43 GRENFELL CRESCENT
NEPEAN ON K2G 0G3

Generator No:	ON1345800	**PO Box No:**	
Status:		**Country:**	
Approval Years:	98	**Choice of Contact:**	
Contam. Facility:		**Co Admin:**	
MHSW Facility:		**Phone No Admin:**	
SIC Code:	2819		
SIC Description:	OTHER COMM. PRINTING		

--Details--

Waste Code:	264
Waste Description:	PHOTOPROCESSING WASTES

---

212 **4 of 21** **SSW/250.6** **89.9 / -2.00** **THREAD ILLUSTRATORS INC.** **GEN**
43 GRENFELL CRESCENT, BAY #1
NEPEAN ON K2G 0G3

Generator No:	ON2292500	**PO Box No:**	
Status:		**Country:**	
Approval Years:	97,98,99	**Choice of Contact:**	
Contam. Facility:		**Co Admin:**	
MHSW Facility:		**Phone No Admin:**	
SIC Code:	2819		
SIC Description:	OTHER COMM. PRINTING		

--Details--

Waste Code:	213

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

Waste Description: PETROLEUM DISTILLATES

---

212 **5 of 21** **SSW/250.6** **89.9 / -2.00** **ADVANCED COPY SYSTEMS (ACS) INC.** **GEN**
43 GRENFELL CRESCENT, BAY #4
NEPEAN ON K2G 0G3

Generator No: ON0980202
Status:
Approval Years: 89,90
Contam. Facility:
MHSW Facility:
SIC Code: 3369
SIC Description: OTHER OFFICE, ETC.

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 213
Waste Description: PETROLEUM DISTILLATES

---

212 **6 of 21** **SSW/250.6** **89.9 / -2.00** **THREAD ILLUSTRATORS INC.** **GEN**
43 GRENFELL CRESCENT, BAY 1
NEPEAN ON K2G 1G3

Generator No: ON2292500
Status:
Approval Years: 00,01,03
Contam. Facility:
MHSW Facility:
SIC Code: 2819
SIC Description: OTHER COMM. PRINTING

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 213
Waste Description: PETROLEUM DISTILLATES

---

212 **7 of 21** **SSW/250.6** **89.9 / -2.00** **DONSIG SINGS** **GEN**
EXXUS HOLDINGS LTD. 43 GRENFELL CR. UNIT #17
NEPEAN ON K2G 0G3

Generator No: ON1091200
Status:
Approval Years: 88
Contam. Facility:
MHSW Facility:
SIC Code: 3971
SIC Description: SIGN & DISPLAY IND.

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 213
Waste Description: PETROLEUM DISTILLATES

---

212 **8 of 21** **SSW/250.6** **89.9 / -2.00** **Sideshift Inc.** **GEN**
3 - 43 Grenfell Crescent
Ottawa ON

Generator No: ON2223700

PO Box No:

Status:		**Country:**	
Approval Years:	2011	**Choice of Contact:**	
Contam. Facility:		**Co Admin:**	
MHSW Facility:		**Phone No Admin:**	
SIC Code:	811310		
SIC Description:	Commercial and Industrial Machinery and Equipment (except Automotive and Electronic) Repair and Maintenance		

--Details--

Waste Code:	213
Waste Description:	PETROLEUM DISTILLATES
Waste Code:	145
Waste Description:	PAINT/PIGMENT/COATING RESIDUES

---

212 ***9 of 21*** ***SSW/250.6*** ***89.9 / -2.00*** ***THREAD ILLUSTRATORS INC.*** ***GEN***
43 GRENFELL CRESCENT, BAY 1
NEPEAN ON K2G 0G3

Generator No:	ON2292500	**PO Box No:**	
Status:		**Country:**	
Approval Years:	04	**Choice of Contact:**	
Contam. Facility:		**Co Admin:**	
MHSW Facility:		**Phone No Admin:**	
SIC Code:			
SIC Description:			

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212 ***10 of 21*** ***SSW/250.6*** ***89.9 / -2.00*** ***DONSIG SIGNS*** ***GEN***
EXXUS HOLDINGS LTD. 43 GRENFELL CR. UNIT #7
NEPEAN ON K2G 0G3

Generator No:	ON1091200	**PO Box No:**	
Status:		**Country:**	
Approval Years:	89,90	**Choice of Contact:**	
Contam. Facility:		**Co Admin:**	
MHSW Facility:		**Phone No Admin:**	
SIC Code:	3971		
SIC Description:	SIGN & DISPLAY IND.		

--Details--

Waste Code:	213
Waste Description:	PETROLEUM DISTILLATES

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212 ***11 of 21*** ***SSW/250.6*** ***89.9 / -2.00*** ***Sideshift Inc.*** ***GEN***
3 - 43 Grenfell Crescent
Ottawa ON

Generator No:	ON2223700	**PO Box No:**	
Status:		**Country:**	
Approval Years:	2010	**Choice of Contact:**	
Contam. Facility:		**Co Admin:**	
MHSW Facility:		**Phone No Admin:**	
SIC Code:	811310		
SIC Description:	Commercial and Industrial Machinery and Equipment (except Automotive and Electronic) Repair and Maintenance		

--Details--

Waste Code:	145
Waste Description:	PAINT/PIGMENT/COATING RESIDUES

Waste Code: 213
Waste Description: PETROLEUM DISTILLATES

---

212 **12 of 21** **SSW/250.6** **89.9 / -2.00** **K. COLOUR GRAPHI(OUT OF BUSINESS)** **GEN**
43 GRENFELL CRESCENT
NEPEAN ON K2G 0G3

Generator No: ON1345800
Status:
Approval Years: 99
Contam. Facility:
MHSW Facility:
SIC Code: 2819
SIC Description: OTHER COMM. PRINTING

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 264
Waste Description: PHOTOPROCESSING WASTES

---

212 **13 of 21** **SSW/250.6** **89.9 / -2.00** **Sideshift Inc.** **GEN**
3 - 43 Grenfell Crescent
Ottawa ON

Generator No: ON2223700
Status:
Approval Years: 2009
Contam. Facility:
MHSW Facility:
SIC Code: 811310
SIC Description: Commercial and Industrial Machinery and Equipment (except Automotive and Electronic) Repair and Maintenance

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 145
Waste Description: PAINT/PIGMENT/COATING RESIDUES

Waste Code: 213
Waste Description: PETROLEUM DISTILLATES

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212 **14 of 21** **SSW/250.6** **89.9 / -2.00** **Sideshift Inc.** **GEN**
3 - 43 Grenfell Crescent
Ottawa ON K2G 0G3

Generator No: ON2223700
Status:
Approval Years: 2012
Contam. Facility:
MHSW Facility:
SIC Code: 811310
SIC Description: Commercial and Industrial Machinery and Equipment (except Automotive and Electronic) Repair and Maintenance

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 145
Waste Description: PAINT/PIGMENT/COATING RESIDUES

Waste Code: 213
Waste Description: PETROLEUM DISTILLATES

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
212	15 of 21	SSW/250.6	89.9 / -2.00	Sideshift Inc. 3 - 43 Grenfell Crescent Ottawa ON K2G 0G3	GEN

Generator No: ON2223700
Status:
Approval Years: 07,08
Contam. Facility:
MHSW Facility:
SIC Code: 811310
SIC Description: Commercial and Industrial Machinery and Equipment (except Automotive and Electronic) Repair and Maintenance

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 145
Waste Description: PAINT/PIGMENT/COATING RESIDUES

Waste Code: 213
Waste Description: PETROLEUM DISTILLATES

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
212	16 of 21	SSW/250.6	89.9 / -2.00	DONSIG (OUT OF BUS) 14-584 EXXUS HOLDINGS LTD. 43 GRENFELL CR. UNIT #7 NEPEAN ON K2G 0G3	GEN

Generator No: ON1091200
Status:
Approval Years: 97,98
Contam. Facility:
MHSW Facility:
SIC Code: 3971
SIC Description: SIGN & DISPLAY IND.

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 213
Waste Description: PETROLEUM DISTILLATES

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
212	17 of 21	SSW/250.6	89.9 / -2.00	DONSIG SIGNS 14-584 EXXUS HOLDINGS LTD. 43 GRENFELL CR. UNIT #7 NEPEAN ON K2G 0G3	GEN

Generator No: ON1091200
Status:
Approval Years: 92,93,94,95,96
Contam. Facility:
MHSW Facility:
SIC Code: 3971
SIC Description: SIGN & DISPLAY IND.

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 213
Waste Description: PETROLEUM DISTILLATES

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
212	18 of 21	SSW/250.6	89.9 / -2.00	K. COLOUR GRAPHICS INC. 23-466 43 GRENFELL CRESCENT NEPEAN ON K2G 0G3	GEN

Generator No: ON1345800
Status:
Approval Years: 92,93,94,95,96,97
Contam. Facility:
MHSW Facility:
SIC Code: 2819
SIC Description: OTHER COMM. PRINTING

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 264
Waste Description: PHOTOPROCESSING WASTES

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212 | ***19 of 21*** | ***SSW/250.6*** | ***89.9 / -2.00*** | ***ADVANCED COPY SYSTEMS (ACS) INC. 01-373***
43 GRENFELL CRESCENT, BAY #4
NEPEAN ON K2G 0G3 | ***GEN***

Generator No: ON0980202
Status:
Approval Years: 94,95
Contam. Facility:
MHSW Facility:
SIC Code: 3369
SIC Description: OTHER OFFICE, ETC.

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 213
Waste Description: PETROLEUM DISTILLATES

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212 | ***20 of 21*** | ***SSW/250.6*** | ***89.9 / -2.00*** | ***THREAD ILLUSTRATORS INC.***
43 GRENFELL CRES
NEPEAN ON K2G 0G3 | ***SCT***

Established: 1988
Plant Size (ft²): 0
Employment: 14

--Details--
Description: All Other Textile Product Mills
SIC/NAICS Code: 314990

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212 | ***21 of 21*** | ***SSW/250.6*** | ***89.9 / -2.00*** | ***Sideshift Inc.***
43 Grenfell Cres Unit 3
Nepean ON K2G 0G3 | ***SCT***

Established: 01-JUN-91
Plant Size (ft²): 4013
Employment:

--Details--
Description: Motor Vehicle Electrical and Electronic Equipment Manufacturing
SIC/NAICS Code: 336320

Description: Other Engine and Power Transmission Equipment Manufacturing
SIC/NAICS Code: 333619

Description: Motor and Generator Manufacturing

SIC/NAICS Code: 335312

Description: Motor Vehicle Electrical and Electronic Equipment Manufacturing
SIC/NAICS Code: 336320

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213 | 1 of 1 | NNE/252.2 | 91.9 / 0.00 | Merivale Rd junkyard 1965 | ANDR

Nepean ON K2G

Legal Description: Nepean
Location Description: E side of Merivale Rd*, S of Bongard Ave*
Municipality: Nepean City
Current Municipality: Nepean City
RM: Ottawa-Carleton Region
Facility: Auto Junkyard
Date Active: 1965-80
Date Begun:
Date Complete:
Area (Ha): 2.55
Landfill Type:
Group Name:
Operated By:
Serial: JY OTC17 1972
NTS: 31G05
Diameter (m): 300

Historical Summary:

Merivale Rd junkyard 1965 1954 Airphotomap No junkyard, farmland [YUML: 1954 Airphotomap 453753W]. 1965 Military Town Plan ASE 306 Not marked, but fenced area depicted, same configuration as fenced junkyard on 1973 MTP [1965 Military Town Plan Ottawa-Hull ASE 306 Edition 1 (produced 1965)]. 1968 NTS Map 31G05 Not marked [1968 NTS Map Ottawa-Hull Sheet 31G05 edition 7 (air photos 1967, publication 1968)]. 1973 Military Town Plan MCE 306 Junkyard marked, 300m x 85m, [1973 Military Town Plan Ottawa-Hull MCE 306 Edition 2 (information 1972, produced 1973)]. 1976 NTS Map 31G05 Not marked [1976 NTS Map Ottawa-Hull Sheet 31G05 edition 8 (air photos 1975, culture check 1975, information 1975, publication 1976)]. 1982 Military Town Plan MCE 306 Not marked [1982 Military Town Plan Ottawa-Hull MCE 306 Edition 5 (information 1980, produced 1982)]. 1983 NTS Map 31G05 Junkyard marked, 300m x 50m [1983 NTS Map Ottawa-Hull Sheet 31G05 edition 9 (air photos 1979, culture check 1979, publication 1983)]. 1987 NTS Map 31G05 Not marked [1987 NTS Map Ottawa-Hull Sheet 31G05 edition 10 (air photos 1984, culture check 1985, publication 1987)]. *[1996] MapArt Publishing Corporation, Ottawa-Hull [& environs, street map] ISBN: 1-55198-358-3.

Waste Type:
UTM X Nad 27: 443700
UTM Y Nad 27: 5019400
UTM Zone: 18

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214 | 1 of 1 | SE/256.6 | 90.9 / -1.00 | lot 25 con A ON | WWIS

Well ID: 1504181
Construction Date:
Primary Water Use: Domestic
Sec. Water Use: 0
Final Well Status: Water Supply
Water Type:
Casing Material:
Audit No:
Tag:
Construction Method:
Elevation (m):
Elevation Reliability:
Depth to Bedrock:
Well Depth:
Overburden/Bedrock:
Pump Rate:

Data Entry Status:
Data Src: 1
Date Received: 9/12/1955
Selected Flag: Yes
Abandonment Rec:
Contractor: 3566
Form Version: 1
Owner:
Street Name:
County: OTTAWA-CARLETON
Municipality: NEPEAN TOWNSHIP
Site Info:
Lot: 025
Concession: A
Concession Name: RF
Easting NAD83:

Static Water Level:
Flowing (Y/N):
Flow Rate:
Clear/Cloudy:
Northing NAD83:
Zone:
UTM Reliability:

Bore Hole Information

Bore Hole ID:	10026224	***Elevation:***	93.22
DP2BR:	29	***Elevrc:***	
Spatial Status:		***Zone:***	18
Code OB:	r	***East83:***	443860.7
Code OB Desc:	Bedrock	***Org CS:***	
Open Hole:		***North83:***	5019042
Cluster Kind:		***UTMRC:***	5
Date Completed:	11-AUG-55	***UTMRC Desc:***	margin of error : 100 m - 300 m
Remarks:		***Location Method:***	p5
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock Materials Interval

Formation ID:	930998684
Layer:	2
Color:	
General Color:	
Mat1:	09
Most Common Material:	MEDIUM SAND
Mat2:	14
Other Materials:	HARDPAN
Mat3:	
Other Materials:	
Formation Top Depth:	25
Formation End Depth:	29
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	930998683
Layer:	1
Color:	
General Color:	
Mat1:	05
Most Common Material:	CLAY
Mat2:	
Other Materials:	
Mat3:	
Other Materials:	
Formation Top Depth:	0
Formation End Depth:	25
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	930998685
Layer:	3

Color:	3
General Color:	BLUE
Mat1:	15
Most Common Material:	LIMESTONE
Mat2:	
Other Materials:	
Mat3:	
Other Materials:	
Formation Top Depth:	29
Formation End Depth:	60
Formation End Depth UOM:	ft

Method of Construction & Well Use

Method Construction ID:	961504181
Method Construction Code:	1
Method Construction:	Cable Tool
Other Method Construction:	

Pipe Information

Pipe ID:	10574794
Casing No:	1
Comment:	
Alt Name:	

Construction Record - Casing

Casing ID:	930045173
Layer:	1
Material:	1
Open Hole or Material:	STEEL
Depth From:	
Depth To:	33
Casing Diameter:	5
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Construction Record - Casing

Casing ID:	930045174
Layer:	2
Material:	4
Open Hole or Material:	OPEN HOLE
Depth From:	
Depth To:	60
Casing Diameter:	5
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Results of Well Yield Testing

Pump Test ID:	991504181
Pump Set At:	
Static Level:	16
Final Level After Pumping:	18
Recommended Pump Depth:	
Pumping Rate:	10
Flowing Rate:	
Recommended Pump Rate:	
Levels UOM:	ft

Rate UOM:	GPM
Water State After Test Code:	2
Water State After Test:	CLOUDY
Pumping Test Method:	1
Pumping Duration HR:	1
Pumping Duration MIN:	0
Flowing:	N

Water Details

Water ID:	933457297
Layer:	2
Kind Code:	1
Kind:	FRESH
Water Found Depth:	58
Water Found Depth UOM:	ft

Water Details

Water ID:	933457296
Layer:	1
Kind Code:	1
Kind:	FRESH
Water Found Depth:	49
Water Found Depth UOM:	ft

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215 | ***1 of 142*** | ***NE/256.7*** | ***91.6 / -0.31*** | ***PETRO-CANADA OTTAWA TERMINAL***
1985 MERIVALE ROAD
NEPEAN ON K2G 1G1 | ***CA***

Certificate #:	4-4127-98-
Application Year:	98
Issue Date:	8/8/1998
Approval Type:	Industrial wastewater
Status:	Cancelled
Application Type:	
Client Name:	
Client Address:	
Client City:	
Client Postal Code:	
Project Description:	MOD. TO ST.DRAIN SYSTEM & TANK FARM CONT
Contaminants:	
Emission Control:	

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215 | ***2 of 142*** | ***NE/256.7*** | ***91.6 / -0.31*** | ***PETRO-CANADA PRODUCTS, OTTAWA DIST. TERM***
1985 MERIVALE ROAD
NEPEAN ON K2G 1G1 | ***CA***

Certificate #:	4-0083-98-
Application Year:	98
Issue Date:	10/28/1998
Approval Type:	Industrial wastewater
Status:	Approved
Application Type:	
Client Name:	
Client Address:	
Client City:	
Client Postal Code:	
Project Description:	MODIFY DRAINAGE/TANK FARM CONT. SYSTEM
Contaminants:	
Emission Control:	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

215 **3 of 142** **NE/256.7** **91.6 / -0.31**

SUNCOR ENERGY PRODUCTS PARTNERSHIP
1985 MERIVALE RD
NEPEAN ON K2G 1G1

EASR

Approval No: R-010-2110303538
Status: REGISTERED
Date: 2017-12-08
Record Type: EASR
Link Source: MOFA
Project Type: Air Emissions
Full Address:
Approval Type: EASR-Air Emissions
Full PDF Link: http://www.accessenvironment.ene.gov.on.ca/AEWeb/ae/ViewDocument.action?documentRefID=2048484

SWP Area Name: Rideau Valley
MOE District: Ottawa
City: NEPEAN
Latitude: 45.32777778
Longitude: -75.71638889
Geometry X:
Geometry Y:

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215 **4 of 142** **NE/256.7** **91.6 / -0.31**

Petro Canada
1985 Merivale Road Ottawa Ontario K2G 1G1
CITY OF OTTAWA
ON

EBR

EBR Registry No: IT8E0031
Ministry Ref. No: 98-137
Notice Type: Instrument Decision
Company Name: Petro Canada
Proponent Name:
Proponent Address: Central Region Business centre, 3275 Rebecca Street, Oakville Ontario, L6L 6N5
Instrument Type:
Location Other:
URL:

Proposal Date: January 06, 1999
Notice Pub Date: February 25, 1999
Year: 1999

Location:

1985 Merivale Road Ottawa Ontario K2G 1G1 CITY OF OTTAWA

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215 **5 of 142** **NE/256.7** **91.6 / -0.31**

Petro-Canada Products
1985 Merivale Road NEPEAN
ON

EBR

EBR Registry No: IA8E1215
Ministry Ref. No: 4008398
Notice Type: Instrument Decision
Company Name: Petro-Canada Products
Proponent Name:
Proponent Address: Oakville Refinery, 3275 Rebecca St., Oakville Ontario, L5N 6G7
Instrument Type: (OWRA s. 53(1)) - Approval for sewage works
Location Other:
URL:

Proposal Date: August 28, 1998
Notice Pub Date: October 27, 1998
Year: 1998

Location:

1985 Merivale Road NEPEAN

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215 **6 of 142** **NE/256.7** **91.6 / -0.31**

Teng and Associates (on behalf of Petro-Canada)
Petro-Canada Ottawa Terminal, 1985 Merivale Rd, Nepean, ON K2G 1G1 NEPEAN
ON

EBR

EBR Registry No: 010-3405
Ministry Ref. No: VAR 2008-000231
Notice Type: Instrument Decision
Company Name: Teng and Associates (on behalf of Petro-Canada)
Proponent Name:
Proponent Address: 1450 Meyerside Drive, Suite 502, Mississauga Ontario, Canada L5T 2N5
Instrument Type: (Liquid Fuels Handling Code) - Liquid Fuels Handling Code Section
Location Other:
URL:
Proposal Date: April 21, 2008
Notice Pub Date: May 29, 2008
Year: 2008

Location:

Petro-Canada Ottawa Terminal, 1985 Merivale Rd, Nepean, ON K2G 1G1 NEPEAN

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215 | ***7 of 142*** | ***NE/256.7*** | ***91.6 / -0.31*** | ***158226 Canada Inc. o/p Upper Canada Kemp Fuels***
1985 Merivale Road Nepean Ontario K2G 1G1 Nepean ON | ***EBR***

EBR Registry No: IT00E0007
Ministry Ref. No: 99-238
Notice Type: Instrument Decision
Company Name: 158226 Canada Inc. o/p Upper Canada Kemp Fuels
Proponent Name:
Proponent Address: 1985 Merivale Road, Nepean Ontario, K2G 1G1
Instrument Type:
Location Other:
URL:
Proposal Date: January 21, 2000
Notice Pub Date: February 24, 2000
Year: 2000

Location:

1985 Merivale Road Nepean Ontario K2G 1G1 Nepean

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215 | ***8 of 142*** | ***NE/256.7*** | ***91.6 / -0.31*** | ***SUNCOR ENERGY PRODUCTS PARTNERSHIP***
1985 MERIVALE RD
NEPEAN ON K2G 1G1 | ***ECA***

Approval No: 0001104313
Approval Date: 2018-07-10
Status: Active
Record Type: ECA
Link Source: MOFA
SWP Area Name: Rideau Valley
Approval Type: ECA-SEWAGE_INDUSTRIAL
Project Type: SEWAGE_INDUSTRIAL
Address: 1985 MERIVALE RD
Full Address:
Full PDF Link: http://www.accessenvironment.ene.gov.on.ca/AEWeb/ae/ViewDocument.action?documentRefID=2074559
MOE District: Ottawa
City:
Longitude: -75.71638889
Latitude: 45.32777778
Geometry X:
Geometry Y:

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215 | ***9 of 142*** | ***NE/256.7*** | ***91.6 / -0.31*** | ***1985 Merivale Rd***
Ottawa ON | ***EHS***

Order No: 20031007013
Status: C
Report Type: Complete Report
Report Date: 10/16/03
Date Received: 10/8/03
Nearest Intersection:
Municipality:
Client Prov/State: ON
Search Radius (km): 0.40
X: -75.7173

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

Previous Site Name: **Y:** 45.326981
Lot/Building Size:
Additional Info Ordered:

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215 **10 of 142** **NE/256.7** **91.6 / -0.31** **SUNCOR ENERGY PRODUCTS PARTNERSHIP** **EXP**
1985 MERIVALE RD
NEPEAN ON

Instance No: 11554327
Instance ID: 90158
Instance Type: FS Piping
Description: FS Piping
Status: EXPIRED
TSSA Program Area:
Maximum Hazard Rank:
Facility Type:
Expired Date:

---

215 **11 of 142** **NE/256.7** **91.6 / -0.31** **DO NOT USE SEE CLIENT ID 00674150** **EXP**
1985 MERIVALE RD
NEPEAN ON

Instance No: 10468974
Instance ID: 21753
Instance Type: FS Highway Tank - Gas/Diesel
Description: FS HIGHWAY TANK - GASOLINE/DIESEL
Status: EXPIRED
TSSA Program Area:
Maximum Hazard Rank:
Facility Type:
Expired Date:

---

215 **12 of 142** **NE/256.7** **91.6 / -0.31** **6989641 CANADA INC O/A PETRO CANADA FUELS INC** **EXP**
1985 MERIVALE RD
NEPEAN ON

Instance No: 10468982
Instance ID: 20890
Instance Type: FS Highway Tank - Gas/Diesel
Description: FS HIGHWAY TANK - GASOLINE/DIESEL
Status: EXPIRED
TSSA Program Area:
Maximum Hazard Rank:
Facility Type:
Expired Date:

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215 **13 of 142** **NE/256.7** **91.6 / -0.31** **6989641 CANADA INC O/A PETRO CANADA FUELS INC** **EXP**
1985 MERIVALE RD
NEPEAN ON

Instance No: 10476651
Instance ID: 22731
Instance Type: FS Highway Tank - Gas/Diesel
Description: FS HIGHWAY TANK - GASOLINE/DIESEL
Status: EXPIRED
TSSA Program Area:
Maximum Hazard Rank:

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Facility Type:					
Expired Date:					

215	14 of 142	NE/256.7	91.6 / -0.31	6989641 CANADA INC O/A PETRO CANADA FUELS INC 1985 MERIVALE RD NEPEAN ON	EXP

Instance No:	10476829
Instance ID:	22752
Instance Type:	FS Highway Tank - Gas/Diesel
Description:	FS HIGHWAY TANK - GASOLINE/DIESEL
Status:	EXPIRED
TSSA Program Area:	
Maximum Hazard Rank:	
Facility Type:	
Expired Date:	

215	15 of 142	NE/256.7	91.6 / -0.31	SUPERIOR GENERAL PARTNER INC O/A SUPERIOR PROPANE ** 1985 MERIVALE RD NEPEAN ON	EXP

Instance No:	10481316
Instance ID:	22996
Instance Type:	FS Highway Tank - Propane
Description:	FS Highway Tank - Propane
Status:	EXPIRED
TSSA Program Area:	
Maximum Hazard Rank:	
Facility Type:	
Expired Date:	

215	16 of 142	NE/256.7	91.6 / -0.31	PETRO CANADA FUELS INC 1985 MERIVALE ROAD OTTAWA ON	EXP

Instance No:	49258832
Instance ID:	322100
Instance Type:	FS Highway Tank - Gas/Diesel
Description:	FS HIGHWAY TANK - GASOLINE/DIESEL
Status:	EXPIRED
TSSA Program Area:	
Maximum Hazard Rank:	
Facility Type:	
Expired Date:	

215	17 of 142	NE/256.7	91.6 / -0.31	6989641 CANADA INC O/A PETRO CANADA FUELS INC 1985 MERIVALE RD NEPEAN ON	EXP

Instance No:	10476616
Instance ID:	23215
Instance Type:	FS Highway Tank - Gas/Diesel
Description:	FS HIGHWAY TANK - GASOLINE/DIESEL
Status:	EXPIRED
TSSA Program Area:	
Maximum Hazard Rank:	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Facility Type:					
Expired Date:					

215	18 of 142	NE/256.7	91.6 / -0.31	SUNCOR ENERGY PRODUCTS PARTNERSHIP 1985 MERIVALE RD NEPEAN ON	EXP

Instance No:	11554245
Instance ID:	90204
Instance Type:	FS Piping
Description:	FS Piping
Status:	EXPIRED
TSSA Program Area:	
Maximum Hazard Rank:	
Facility Type:	
Expired Date:	

215	19 of 142	NE/256.7	91.6 / -0.31	CONRAD H DUBUC DISTRIBUTEUR 1985 MERIVALE RD NEPEAN ON	EXP

Instance No:	10474568
Instance ID:	21763
Instance Type:	FS Highway Tank - Gas/Diesel
Description:	FS HIGHWAY TANK - GASOLINE/DIESEL
Status:	EXPIRED
TSSA Program Area:	
Maximum Hazard Rank:	
Facility Type:	
Expired Date:	

215	20 of 142	NE/256.7	91.6 / -0.31	SUNCOR ENERGY PRODUCTS PARTNERSHIP 1985 MERIVALE RD NEPEAN ON K2G 1G1	FST

Instance No:	11554306
Cont Name:	
Instance Type:	FS Liquid Fuel Tank
Fuel Type:	Diesel
Status:	Active
Capacity:	35000
Tank Material:	Fiberglass (FRP)
Corrosion Protection:	Fiberglass
Tank Type:	Double Wall UST
Install Year:	1998
Parent Facility Type:	FS Gasoline Station - Card/Keylock
Facility Type:	FS Liquid Fuel Tank

215	21 of 142	NE/256.7	91.6 / -0.31	SUNCOR ENERGY PRODUCTS PARTNERSHIP 1985 MERIVALE RD NEPEAN ON K2G 1G1	FST

Instance No:	11655492
Cont Name:	
Instance Type:	FS Liquid Fuel Tank
Fuel Type:	Gasoline
Status:	Active
Capacity:	720000
Tank Material:	Steel

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

Corrosion Protection: Painted
Tank Type: Single Wall Vertical AST
Install Year: 1990
Parent Facility Type: FS Bulk Plant (Large)
Facility Type: FS Liquid Fuel Tank

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
215	22 of 142	NE/256.7	91.6 / -0.31	SUNCOR ENERGY PRODUCTS PARTNERSHIP 1985 MERIVALE RD NEPEAN ON K2G 1G1	FST

Instance No: 11554220
Cont Name:
Instance Type: FS Liquid Fuel Tank
Fuel Type: Gasoline
Status: Active
Capacity: 35000
Tank Material: Fiberglass (FRP)
Corrosion Protection: Fiberglass
Tank Type: Double Wall UST
Install Year: 1998
Parent Facility Type: FS Gasoline Station - Card/Keylock
Facility Type: FS Liquid Fuel Tank

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
215	23 of 142	NE/256.7	91.6 / -0.31	SUNCOR ENERGY PRODUCTS PARTNERSHIP 1985 MERIVALE RD NEPEAN ON K2G 1G1	FST

Instance No: 11655540
Cont Name:
Instance Type: FS Liquid Fuel Tank
Fuel Type: Diesel
Status: Active
Capacity: 3028000
Tank Material: Steel
Corrosion Protection: Painted
Tank Type: Single Wall Vertical AST
Install Year: 1990
Parent Facility Type: FS Bulk Plant (Large)
Facility Type: FS Liquid Fuel Tank

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
215	24 of 142	NE/256.7	91.6 / -0.31	SUNCOR ENERGY PRODUCTS PARTNERSHIP 1985 MERIVALE RD NEPEAN ON K2G 1G1	FST

Instance No: 11655574
Cont Name:
Instance Type: FS Liquid Fuel Tank
Fuel Type: Fuel Oil
Status: Active
Capacity: 1517000
Tank Material: Steel
Corrosion Protection: Painted
Tank Type: Single Wall Vertical AST
Install Year: 1990
Parent Facility Type: FS Bulk Plant (Large)
Facility Type: FS Liquid Fuel Tank

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
215	25 of 142	NE/256.7	91.6 / -0.31	SUNCOR ENERGY PRODUCTS PARTNERSHIP 1985 MERIVALE RD	FST

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
				NEPEAN ON K2G 1G1	

Instance No:	11554264
Cont Name:	
Instance Type:	FS Liquid Fuel Tank
Fuel Type:	Diesel
Status:	Active
Capacity:	35000
Tank Material:	Fiberglass (FRP)
Corrosion Protection:	Fiberglass
Tank Type:	Double Wall UST
Install Year:	1998
Parent Facility Type:	FS Gasoline Station - Card/Keylock
Facility Type:	FS Liquid Fuel Tank

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
215	26 of 142	NE/256.7	91.6 / -0.31	SUNCOR ENERGY PRODUCTS PARTNERSHIP 1985 MERIVALE RD NEPEAN ON K2G 1G1	FST

Instance No:	11655457
Cont Name:	
Instance Type:	FS Liquid Fuel Tank
Fuel Type:	Fuel Oil
Status:	Active
Capacity:	2164000
Tank Material:	Steel
Corrosion Protection:	Painted
Tank Type:	Single Wall Vertical AST
Install Year:	1990
Parent Facility Type:	FS Bulk Plant (Large)
Facility Type:	FS Liquid Fuel Tank

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
215	27 of 142	NE/256.7	91.6 / -0.31	SUNCOR ENERGY PRODUCTS PARTNERSHIP 1985 MERIVALE RD NEPEAN ON K2G 1G1	FST

Instance No:	11655419
Cont Name:	
Instance Type:	FS Liquid Fuel Tank
Fuel Type:	Gasoline
Status:	Active
Capacity:	2164000
Tank Material:	Steel
Corrosion Protection:	Painted
Tank Type:	Single Wall Vertical AST
Install Year:	1990
Parent Facility Type:	FS Bulk Plant (Large)
Facility Type:	FS Liquid Fuel Tank

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
215	28 of 142	NE/256.7	91.6 / -0.31	SUNCOR ENERGY PRODUCTS PARTNERSHIP 1985 MERIVALE RD NEPEAN ON K2G 1G1	FST

Instance No:	11655569
Cont Name:	
Instance Type:	FS Liquid Fuel Tank
Fuel Type:	Gasoline
Status:	Active
Capacity:	7063000
Tank Material:	Steel

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

Corrosion Protection: Painted
Tank Type: Single Wall Vertical AST
Install Year: 1990
Parent Facility Type: FS Bulk Plant (Large)
Facility Type: FS Liquid Fuel Tank

215	29 of 142	NE/256.7	91.6 / -0.31	SUNCOR ENERGY PRODUCTS PARTNERSHIP 1985 MERIVALE RD NEPEAN ON K2G 1G1	FST

Instance No: 11655510
Cont Name:
Instance Type: FS Liquid Fuel Tank
Fuel Type: Gasoline
Status: Active
Capacity: 4232000
Tank Material: Steel
Corrosion Protection: Painted
Tank Type: Single Wall Vertical AST
Install Year: 1990
Parent Facility Type: FS Bulk Plant (Large)
Facility Type: FS Liquid Fuel Tank

215	30 of 142	NE/256.7	91.6 / -0.31	SUNCOR ENERGY PRODUCTS PARTNERSHIP 1985 MERIVALE RD NEPEAN ON K2G 1G1	FST

Instance No: 11554285
Cont Name:
Instance Type: FS Liquid Fuel Tank
Fuel Type: Diesel
Status: Active
Capacity: 35000
Tank Material: Fiberglass (FRP)
Corrosion Protection: Fiberglass
Tank Type: Double Wall UST
Install Year: 1998
Parent Facility Type: FS Gasoline Station - Card/Keylock
Facility Type: FS Liquid Fuel Tank

215	31 of 142	NE/256.7	91.6 / -0.31	SUNCOR ENERGY PRODUCTS PARTNERSHIP 1985 MERIVALE RD NEPEAN ON K2G 1G1	FST

Instance No: 11655439
Cont Name:
Instance Type: FS Liquid Fuel Tank
Fuel Type: Gasoline
Status: Active
Capacity: 2164000
Tank Material: Steel
Corrosion Protection: Painted
Tank Type: Single Wall Vertical AST
Install Year: 1990
Parent Facility Type: FS Bulk Plant (Large)
Facility Type: FS Liquid Fuel Tank

215	32 of 142	NE/256.7	91.6 / -0.31	SUNCOR ENERGY PRODUCTS PARTNERSHIP 1985 MERIVALE RD	FST

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
				NEPEAN ON K2G 1G1	

Instance No: 11655471
Cont Name:
Instance Type: FS Liquid Fuel Tank
Fuel Type: Gasoline
Status: Active
Capacity: 720000
Tank Material: Steel
Corrosion Protection: Painted
Tank Type: Single Wall Vertical AST
Install Year: 1990
Parent Facility Type: FS Bulk Plant (Large)
Facility Type: FS Liquid Fuel Tank

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
215	33 of 142	NE/256.7	91.6 / -0.31	SUNCOR ENERGY PRODUCTS PARTNERSHIP 1985 MERIVALE RD NEPEAN ON K2G 1G1	FST

Instance No: 11655561
Cont Name:
Instance Type: FS Liquid Fuel Tank
Fuel Type: Diesel
Status: Active
Capacity: 2250000
Tank Material: Steel
Corrosion Protection: Painted
Tank Type: Single Wall Vertical AST
Install Year: 1990
Parent Facility Type: FS Bulk Plant (Large)
Facility Type: FS Liquid Fuel Tank

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
215	34 of 142	NE/256.7	91.6 / -0.31	SUNCOR ENERGY PRODUCTS PARTNERSHIP 1985 MERIVALE RD NEPEAN ON K2G 1G1	FST

Instance No: 11655522
Cont Name:
Instance Type: FS Liquid Fuel Tank
Fuel Type: Fuel Oil
Status: Active
Capacity: 4521000
Tank Material: Steel
Corrosion Protection: Painted
Tank Type: Single Wall Vertical AST
Install Year: 1990
Parent Facility Type: FS Bulk Plant (Large)
Facility Type: FS Liquid Fuel Tank

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
215	35 of 142	NE/256.7	91.6 / -0.31	SUNCOR ENERGY PRODUCTS PARTNERSHIP 1985 MERIVALE RD NEPEAN ON K2G 1G1	FST

Instance No: 11655578
Cont Name:
Instance Type: FS Liquid Fuel Tank
Fuel Type: Gasoline
Status: Active
Capacity: 730000
Tank Material: Steel

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

Corrosion Protection: Painted
Tank Type: Single Wall Vertical AST
Install Year: 1990
Parent Facility Type: FS Bulk Plant (Large)
Facility Type: FS Liquid Fuel Tank

215	36 of 142	NE/256.7	91.6 / -0.31	SUNCOR ENERGY PRODUCTS PARTNERSHIP 1985 MERIVALE RD NEPEAN ON K2G 1G1	FST

Instance No: 11655398
Cont Name:
Instance Type: FS Liquid Fuel Tank
Fuel Type: Gasoline
Status: Active
Capacity: 2164000
Tank Material: Steel
Corrosion Protection: Painted
Tank Type: Single Wall Vertical AST
Install Year: 1990
Parent Facility Type: FS Bulk Plant (Large)
Facility Type: FS Liquid Fuel Tank

215	37 of 142	NE/256.7	91.6 / -0.31	PETRO CANADA WHOLESALE OPERATIONS PETRO PASS ** 1985 MERIVALE RD NEPEAN ON K2G 1G1	FSTH

License Issue Date: 9/27/2002
Tank Status: Licensed
Tank Status As Of: December 2008
Operation Type: Retail Fuel Outlet
Facility Type: Gasoline Station - Card/Keylock

--Details--
Status: Active
Year of Installation: 1998
Corrosion Protection:
Capacity: 35000
Tank Fuel Type: Liquid Fuel Double Wall UST - Gasoline

Status: Active
Year of Installation: 1998
Corrosion Protection:
Capacity: 35000
Tank Fuel Type: Liquid Fuel Double Wall UST - Diesel

Status: Active
Year of Installation: 1998
Corrosion Protection:
Capacity: 35000
Tank Fuel Type: Liquid Fuel Double Wall UST - Diesel

Status: Active
Year of Installation: 1998
Corrosion Protection:
Capacity: 35000
Tank Fuel Type: Liquid Fuel Double Wall UST - Diesel

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
215	38 of 142	NE/256.7	91.6 / -0.31	PETRO CANADA PRODUCTS INC OTTAWA TERMINAL 1985 MERIVALE RD NEPEAN ON K2G 1G1	FSTH

License Issue Date: 5/1/2002
Tank Status: Licensed
Tank Status As Of: December 2008
Operation Type: Retail Fuel Outlet
Facility Type: Bulk Plant (large)

--Details--

Status: Active
Year of Installation: 1990
Corrosion Protection:
Capacity: 2164000
Tank Fuel Type: Liquid Fuel Single Wall AST - Gasoline

Status: Active
Year of Installation: 1990
Corrosion Protection:
Capacity: 2164000
Tank Fuel Type: Liquid Fuel Single Wall AST - Gasoline

Status: Active
Year of Installation: 1990
Corrosion Protection:
Capacity: 2164000
Tank Fuel Type: Liquid Fuel Single Wall AST - Gasoline

Status: Active
Year of Installation: 1990
Corrosion Protection:
Capacity: 2164000
Tank Fuel Type: Liquid Fuel Single Wall AST - Gasoline

Status: Active
Year of Installation: 1990
Corrosion Protection:
Capacity: 720000
Tank Fuel Type: Liquid Fuel Single Wall AST - Gasoline

Status: Active
Year of Installation: 1990
Corrosion Protection:
Capacity: 720000
Tank Fuel Type: Liquid Fuel Single Wall AST - Gasoline

Status: Active
Year of Installation: 1990
Corrosion Protection:
Capacity: 4232000
Tank Fuel Type: Liquid Fuel Single Wall AST - Gasoline

Status: Active
Year of Installation: 1990
Corrosion Protection:
Capacity: 4521000
Tank Fuel Type: Liquid Fuel Single Wall AST - Gasoline

Status: Active
Year of Installation: 1990
Corrosion Protection:
Capacity: 3028000
Tank Fuel Type: Liquid Fuel Single Wall AST - Gasoline

Status: Active
Year of Installation: 1990
Corrosion Protection:
Capacity: 2250000
Tank Fuel Type: Liquid Fuel Single Wall AST - Gasoline

Status: Active
Year of Installation: 1990
Corrosion Protection:
Capacity: 7063000
Tank Fuel Type: Liquid Fuel Single Wall AST - Gasoline

Status: Active
Year of Installation: 1990
Corrosion Protection:
Capacity: 1517000
Tank Fuel Type: Liquid Fuel Single Wall AST - Gasoline

Status: Active
Year of Installation: 1990
Corrosion Protection:
Capacity: 730000
Tank Fuel Type: Liquid Fuel Single Wall AST - Gasoline

215	39 of 142	NE/256.7	91.6 / -0.31	***PETRO CANADA WHOLESALE MARKETING*** ***ATT: LYDIA CHIPPER- PETROPASS ***** ***1985 MERIVALE RD*** ***NEPEAN ON K2G 1G1***	FSTH

License Issue Date: 9/27/2002
Tank Status: Pending Renewal
Tank Status As Of: August 2007
Operation Type: Retail Fuel Outlet
Facility Type: Gasoline Station - Card/Keylock

--Details--
Status: Active
Year of Installation: 1998
Corrosion Protection:
Capacity: 35000
Tank Fuel Type: Liquid Fuel Double Wall UST - Gasoline

Status: Active
Year of Installation: 1998
Corrosion Protection:
Capacity: 35000
Tank Fuel Type: Liquid Fuel Double Wall UST - Diesel

Status: Active
Year of Installation: 1998
Corrosion Protection:
Capacity: 35000
Tank Fuel Type: Liquid Fuel Double Wall UST - Diesel

Status: Active
Year of Installation: 1998
Corrosion Protection:
Capacity: 35000
Tank Fuel Type: Liquid Fuel Double Wall UST - Diesel

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
215	40 of 142	NE/256.7	91.6 / -0.31	Petro Canada Fuels 1985 Merivale Road Nepean ON K2G 1G1	GEN

Generator No: ON2234900
Status:
Approval Years: 2010
Contam. Facility:
MHSW Facility:
SIC Code: 484221
SIC Description: Bulk Liquids Trucking Local

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 251
Waste Description: OIL SKIMMINGS & SLUDGES

Waste Code: 252
Waste Description: WASTE OILS & LUBRICANTS

Waste Code: 221
Waste Description: LIGHT FUELS

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
215	41 of 142	NE/256.7	91.6 / -0.31	PETRO-CANADA PRODUCTS 1985 MERIVALE ROAD NEPEAN ON K2G 1B1	GEN

Generator No: ON0031001
Status:
Approval Years: 02,03,04,05,06,07,08
Contam. Facility:
MHSW Facility:
SIC Code:
SIC Description:

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 146
Waste Description: OTHER SPECIFIED INORGANICS

Waste Code: 211
Waste Description: AROMATIC SOLVENTS

Waste Code: 212
Waste Description: ALIPHATIC SOLVENTS

Waste Code: 221
Waste Description: LIGHT FUELS

Waste Code: 251
Waste Description: OIL SKIMMINGS & SLUDGES

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
215	42 of 142	NE/256.7	91.6 / -0.31	PETRO-CANADA 1985 MERIVALE RD NEPEAN ON K2G 1G1	GEN

Generator No: ON4068881
Status:
Approval Years: 2011
Contam. Facility:
MHSW Facility:
SIC Code: 412110
SIC Description: Petroleum Product Wholesaler-Distributors

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 221
Waste Description: LIGHT FUELS

---

215 ***43 of 142*** ***NE/256.7*** ***91.6 / -0.31*** ***Petro Canada FuelsS***
1985 Merivale Road
Nepean ON
GEN

Generator No: ON2234900
Status:
Approval Years: 03
Contam. Facility:
MHSW Facility:
SIC Code: 484221
SIC Description: Bulk Liquids Trucking, Local

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 221
Waste Description: LIGHT FUELS

Waste Code: 251
Waste Description: OIL SKIMMINGS & SLUDGES

Waste Code: 252
Waste Description: WASTE OILS & LUBRICANTS

---

215 ***44 of 142*** ***NE/256.7*** ***91.6 / -0.31*** ***PETRO-CANADA PRODUCTS***
OTTAWA TERMINAL 1985 MERIVALE ROAD
NEPEAN ON K2G 1G1
GEN

Generator No: ON0031001
Status:
Approval Years: 98,99,00,01
Contam. Facility:
MHSW Facility:
SIC Code: 5111
SIC Description: PETROLEUM PROD., WH.

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 221
Waste Description: LIGHT FUELS

Waste Code: 251
Waste Description: OIL SKIMMINGS & SLUDGES

---

215 ***45 of 142*** ***NE/256.7*** ***91.6 / -0.31*** ***SUNCOR ENERGY***
1985 MERIVALE RD
NEPEAN ON K2G 1G1
GEN

Generator No: ON5402045
Status:
Approval Years: 2011
Contam. Facility:
MHSW Facility:
SIC Code: 412110
SIC Description:

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

215 **46 of 142** **NE/256.7** **91.6 / -0.31** **PETRO CANADA PRODUCTS** **GEN**
1985 MERIVALE ROAD
NEPEAN ON K2G 1B1

Generator No: ON0031001
Status:
Approval Years: 92,93,97
Contam. Facility:
MHSW Facility:
SIC Code: 5111
SIC Description: PETROLEUM PROD., WH.

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 221
Waste Description: LIGHT FUELS

Waste Code: 251
Waste Description: OIL SKIMMINGS & SLUDGES

---

215 **47 of 142** **NE/256.7** **91.6 / -0.31** **Suncor Energy Products Partnership** **GEN**
1985 MERIVALE ROAD
NEPEAN ON K2G 1G1

Generator No: ON0031001
Status:
Approval Years: 2011
Contam. Facility:
MHSW Facility:
SIC Code: 412110
SIC Description: Petroleum Product Wholesaler-Distributors

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 211
Waste Description: AROMATIC SOLVENTS

Waste Code: 251
Waste Description: OIL SKIMMINGS & SLUDGES

Waste Code: 146
Waste Description: OTHER SPECIFIED INORGANICS

Waste Code: 212
Waste Description: ALIPHATIC SOLVENTS

Waste Code: 221
Waste Description: LIGHT FUELS

---

215 **48 of 142** **NE/256.7** **91.6 / -0.31** **SUNCOR ENERGY** **GEN**
1985 Merivale Road
Nepean ON K2G 1G1

Generator No: ON2234900
Status:
Approval Years: 2011
Contam. Facility:
MHSW Facility:
SIC Code: 484221
SIC Description: Bulk Liquids Trucking Local

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

--Details--
Waste Code: 251
Waste Description: OIL SKIMMINGS & SLUDGES

Waste Code: 252
Waste Description: WASTE OILS & LUBRICANTS

Waste Code: 221
Waste Description: LIGHT FUELS

---

215 ***49 of 142*** ***NE/256.7*** ***91.6 / -0.31*** ***SUNCOR ENERGY***
1985 Merivale Road
Nepean ON K2G 1G1 ***GEN***

Generator No: ON2234900
Status:
Approval Years: 2012
Contam. Facility:
MHSW Facility:
SIC Code: 484221
SIC Description: Bulk Liquids Trucking Local

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 251
Waste Description: OIL SKIMMINGS & SLUDGES

Waste Code: 221
Waste Description: LIGHT FUELS

Waste Code: 252
Waste Description: WASTE OILS & LUBRICANTS

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215 ***50 of 142*** ***NE/256.7*** ***91.6 / -0.31*** ***Petro Canada Fuels***
1985 Merivale Road
Nepean ON K2G 1B1 ***GEN***

Generator No: ON2234900
Status:
Approval Years: 04,05,06,07,08
Contam. Facility:
MHSW Facility:
SIC Code: 484221
SIC Description: Bulk Liquids Trucking Local

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 221
Waste Description: LIGHT FUELS

Waste Code: 251
Waste Description: OIL SKIMMINGS & SLUDGES

Waste Code: 252
Waste Description: WASTE OILS & LUBRICANTS

---

215 ***51 of 142*** ***NE/256.7*** ***91.6 / -0.31*** ***UPPER CANADA KEMP FUELS***
1985 MERIVALE ROAD
NEPEAN ON K2G 1B1 ***GEN***

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

Generator No: ON2234900
Status:
Approval Years: 97,98,99,00,01,02
Contam. Facility:
MHSW Facility:
SIC Code: 3611
SIC Description: REFINED PETRO. PROD.

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 221
Waste Description: LIGHT FUELS

Waste Code: 251
Waste Description: OIL SKIMMINGS & SLUDGES

Waste Code: 252
Waste Description: WASTE OILS & LUBRICANTS

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215 | **52 of 142** | **NE/256.7** | **91.6 / -0.31** | **Suncor Energy Products Partnership**
1985 MERIVALE ROAD
NEPEAN ON K2G 1G1 | **GEN**

Generator No: ON0031001
Status:
Approval Years: 2010
Contam. Facility:
MHSW Facility:
SIC Code: 412110
SIC Description: Petroleum Product Wholesaler-Distributors

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 211
Waste Description: AROMATIC SOLVENTS

Waste Code: 221
Waste Description: LIGHT FUELS

Waste Code: 212
Waste Description: ALIPHATIC SOLVENTS

Waste Code: 146
Waste Description: OTHER SPECIFIED INORGANICS

Waste Code: 251
Waste Description: OIL SKIMMINGS & SLUDGES

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215 | **53 of 142** | **NE/256.7** | **91.6 / -0.31** | **Suncor Energy**
1985 MERIVALE RD
NEPEAN ON | **GEN**

Generator No: ON4068881
Status:
Approval Years: 2013
Contam. Facility:
MHSW Facility:
SIC Code: 412110
SIC Description: PETROLEUM PRODUCT WHOLESALER-DISTRIBUTORS

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 221

Waste Description: LIGHT FUELS

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215 | ***54 of 142*** | ***NE/256.7*** | ***91.6 / -0.31*** | ***Suncor Energy Products Partnership*** | ***GEN***
1985 MERIVALE ROAD
NEPEAN ON K2G 1G1

Generator No: ON0031001
Status:
Approval Years: 2012
Contam. Facility:
MHSW Facility:
SIC Code: 412110
SIC Description: Petroleum Product Wholesaler-Distributors

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 221
Waste Description: LIGHT FUELS

Waste Code: 211
Waste Description: AROMATIC SOLVENTS

Waste Code: 251
Waste Description: OIL SKIMMINGS & SLUDGES

Waste Code: 212
Waste Description: ALIPHATIC SOLVENTS

Waste Code: 146
Waste Description: OTHER SPECIFIED INORGANICS

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215 | ***55 of 142*** | ***NE/256.7*** | ***91.6 / -0.31*** | ***PETRO CANADA PRODUCTS*** | ***GEN***
OTTAWA TERMINAL 1985 MERIVALE ROAD
NEPEAN ON K2G 1G1

Generator No: ON0031001
Status:
Approval Years: 86,87,88,89,90
Contam. Facility:
MHSW Facility:
SIC Code: 5111
SIC Description: PETROLEUM PROD., WH.

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 221
Waste Description: LIGHT FUELS

Waste Code: 251
Waste Description: OIL SKIMMINGS & SLUDGES

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215 | ***56 of 142*** | ***NE/256.7*** | ***91.6 / -0.31*** | ***SUNCOR ENERGY*** | ***GEN***
1985 MERIVALE RD
NEPEAN ON K2G 1G1

Generator No: ON5402045
Status:
Approval Years: 2012
Contam. Facility:
MHSW Facility:
SIC Code: 412110

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

SIC Description: Petroleum Product Wholesaler-Distributors

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215 **57 of 142** **NE/256.7** **91.6 / -0.31** **Suncor Energy**
1985 MERIVALE RD
NEPEAN ON K2G 1G1
GEN

Generator No: ON4068881
Status:
Approval Years: 2012
Contam. Facility:
MHSW Facility:
SIC Code: 412110
SIC Description: Petroleum Product Wholesaler-Distributors

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 221
Waste Description: LIGHT FUELS

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215 **58 of 142** **NE/256.7** **91.6 / -0.31** **SUNCOR ENERGY**
1985 Merivale Road
Nepean ON K2G1G1
GEN

Generator No: ON2234900
Status:
Approval Years: 2016
Contam. Facility: No
MHSW Facility: No
SIC Code: 484221
SIC Description: BULK LIQUIDS TRUCKING, LOCAL

PO Box No:
Country: Canada
Choice of Contact: CO_OFFICIAL
Co Admin: JOHN AUSTERBERRY
Phone No Admin: 905-469-3769 Ext.

--Details--
Waste Code: 221
Waste Description: LIGHT FUELS

Waste Code: 252
Waste Description: WASTE OILS & LUBRICANTS

Waste Code: 251
Waste Description: OIL SKIMMINGS & SLUDGES

---

215 **59 of 142** **NE/256.7** **91.6 / -0.31** **Petro Canada Fuels**
1985 Merivale Road
Nepean ON K2G 1G1
GEN

Generator No: ON2234900
Status:
Approval Years: 2009
Contam. Facility:
MHSW Facility:
SIC Code: 484221
SIC Description: Bulk Liquids Trucking Local

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 221
Waste Description: LIGHT FUELS

Waste Code: 251
Waste Description: OIL SKIMMINGS & SLUDGES

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

Waste Code: 252
Waste Description: WASTE OILS & LUBRICANTS

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215 **60 of 142** **NE/256.7** **91.6 / -0.31** **PETRO-CANADA** **GEN**
1985 MERIVALE RD
NEPEAN ON K2G 1G1

Generator No: ON4068881
Status:
Approval Years: 2010
Contam. Facility:
MHSW Facility:
SIC Code: 412110
SIC Description: Petroleum Product Wholesaler-Distributors

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 221
Waste Description: LIGHT FUELS

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215 **61 of 142** **NE/256.7** **91.6 / -0.31** **PETRO-CANADA FUEL** **GEN**
1985 MERIVALE ROAD
OTTAWA ON K2G 1G1

Generator No: ON9307168
Status:
Approval Years: 2016
Contam. Facility: No
MHSW Facility: No
SIC Code: 454310
SIC Description: 454310

PO Box No:
Country: Canada
Choice of Contact: CO_OFFICIAL
Co Admin:
Phone No Admin:

--Details--
Waste Code: 221
Waste Description: LIGHT FUELS

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215 **62 of 142** **NE/256.7** **91.6 / -0.31** **SUNCOR ENERGY** **GEN**
1985 MERIVALE RD
NEPEAN ON K2G 1G1

Generator No: ON5402045
Status:
Approval Years: 2014
Contam. Facility: No
MHSW Facility: No
SIC Code: 412110
SIC Description: PETROLEUM PRODUCT WHOLESALER-DISTRIBUTORS

PO Box No:
Country: Canada
Choice of Contact: CO_OFFICIAL
Co Admin: JOHN AUSTERBERRY
Phone No Admin: 905 4693697 Ext.

--Details--
Waste Code: 252
Waste Description: WASTE OILS & LUBRICANTS

Waste Code: 251
Waste Description: OIL SKIMMINGS & SLUDGES

Waste Code: 221
Waste Description: LIGHT FUELS

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

215 | **63 of 142** | **NE/256.7** | **91.6 / -0.31** | **PETRO CANADA PRODUCTS 30-046**
OTTAWA TERMINAL 1985 MERIVALE ROAD
NEPEAN ON K2G 1G1 | **GEN**

Generator No: ON0031001
Status:
Approval Years: 94,95,96
Contam. Facility:
MHSW Facility:
SIC Code: 5111
SIC Description: PETROLEUM PROD., WH.

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 221
Waste Description: LIGHT FUELS

Waste Code: 251
Waste Description: OIL SKIMMINGS & SLUDGES

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215 | **64 of 142** | **NE/256.7** | **91.6 / -0.31** | **SUNCOR ENERGY**
1985 MERIVALE RD
NEPEAN ON K2G 1G1 | **GEN**

Generator No: ON5402045
Status:
Approval Years: 2016
Contam. Facility: No
MHSW Facility: No
SIC Code: 412110
SIC Description: PETROLEUM PRODUCT WHOLESALER-DISTRIBUTORS

PO Box No:
Country: Canada
Choice of Contact: CO_OFFICIAL
Co Admin: JOHN AUSTERBERRY
Phone No Admin: 905 4693697 Ext.

--Details--
Waste Code: 252
Waste Description: WASTE OILS & LUBRICANTS

Waste Code: 251
Waste Description: OIL SKIMMINGS & SLUDGES

Waste Code: 221
Waste Description: LIGHT FUELS

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215 | **65 of 142** | **NE/256.7** | **91.6 / -0.31** | **Suncor Energy Products Partnership**
1985 MERIVALE ROAD
NEPEAN ON K2G 1G1 | **GEN**

Generator No: ON0031001
Status: Registered
Approval Years: As of Dec 2018
Contam. Facility:
MHSW Facility:
SIC Code:
SIC Description:

PO Box No:
Country: Canada
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 146 L
Waste Description: Other specified inorganic sludges, slurries or solids

Waste Code: 146 T

Waste Description: Other specified inorganic sludges, slurries or solids

Waste Code: 212 L
Waste Description: Aliphatic solvents and residues

Waste Code: 221 B
Waste Description: Light fuels

Waste Code: 221 I
Waste Description: Light fuels

Waste Code: 221 L
Waste Description: Light fuels

Waste Code: 251 L
Waste Description: Waste oils/sludges (petroleum based)

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215 | **66 of 142** | **NE/256.7** | **91.6 / -0.31** | **SUNCOR ENERGY**
1985 Merivale Road
Nepean ON K2G1G1 | **GEN**

Generator No: ON2234900
Status:
Approval Years: 2014
Contam. Facility: No
MHSW Facility: No
SIC Code: 484221
SIC Description: BULK LIQUIDS TRUCKING, LOCAL

PO Box No:
Country: Canada
Choice of Contact: CO_OFFICIAL
Co Admin: JOHN AUSTERBERRY
Phone No Admin: 905-469-3769 Ext.

--Details--
Waste Code: 221
Waste Description: LIGHT FUELS

Waste Code: 252
Waste Description: WASTE OILS & LUBRICANTS

Waste Code: 251
Waste Description: OIL SKIMMINGS & SLUDGES

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215 | **67 of 142** | **NE/256.7** | **91.6 / -0.31** | **SUNCOR ENERGY**
1985 MERIVALE RD
NEPEAN ON K2G 1G1 | **GEN**

Generator No: ON5402045
Status:
Approval Years: 2015
Contam. Facility: No
MHSW Facility: No
SIC Code: 412110
SIC Description: PETROLEUM PRODUCT WHOLESALER-DISTRIBUTORS

PO Box No:
Country: Canada
Choice of Contact: CO_OFFICIAL
Co Admin: JOHN AUSTERBERRY
Phone No Admin: 905 4693697 Ext.

--Details--
Waste Code: 251
Waste Description: OIL SKIMMINGS & SLUDGES

Waste Code: 221
Waste Description: LIGHT FUELS

Waste Code: 252
Waste Description: WASTE OILS & LUBRICANTS

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

215 **68 of 142** **NE/256.7** **91.6 / -0.31** **SUNCOR ENERGY** **GEN**
1985 Merivale Road
Nepean ON

Generator No:	ON2234900	**PO Box No:**	
Status:		**Country:**	
Approval Years:	2013	**Choice of Contact:**	
Contam. Facility:		**Co Admin:**	
MHSW Facility:		**Phone No Admin:**	
SIC Code:	484221		
SIC Description:	BULK LIQUIDS TRUCKING, LOCAL		

--Details--

Waste Code:	251
Waste Description:	OIL SKIMMINGS & SLUDGES
Waste Code:	252
Waste Description:	WASTE OILS & LUBRICANTS
Waste Code:	221
Waste Description:	LIGHT FUELS

215 **69 of 142** **NE/256.7** **91.6 / -0.31** **SUNCOR ENERGY** **GEN**
1985 MERIVALE RD
NEPEAN ON K2G 1G1

Generator No:	ON5402045	**PO Box No:**	
Status:	Registered	**Country:**	Canada
Approval Years:	As of Dec 2018	**Choice of Contact:**	
Contam. Facility:		**Co Admin:**	
MHSW Facility:		**Phone No Admin:**	
SIC Code:			
SIC Description:			

--Details--

Waste Code:	221 I
Waste Description:	Light fuels
Waste Code:	251 L
Waste Description:	Waste oils/sludges (petroleum based)
Waste Code:	252 L
Waste Description:	Waste crankcase oils and lubricants

215 **70 of 142** **NE/256.7** **91.6 / -0.31** **PETRO-CANADA FUEL** **GEN**
1985 MERIVALE ROAD
OTTAWA ON K2G 1G1

Generator No:	ON9307168	**PO Box No:**	
Status:	Registered	**Country:**	Canada
Approval Years:	As of Dec 2017	**Choice of Contact:**	
Contam. Facility:		**Co Admin:**	
MHSW Facility:		**Phone No Admin:**	
SIC Code:			
SIC Description:			

--Details--

Waste Code:	221 I

Waste Description: Light fuels

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215 **71 of 142** **NE/256.7** **91.6 / -0.31** **Suncor Energy Products Partnership** **GEN**
1985 MERIVALE ROAD
NEPEAN ON K2G 1G1

Generator No:	ON0031001	**PO Box No:**	
Status:		**Country:**	Canada
Approval Years:	2016	**Choice of Contact:**	CO_OFFICIAL
Contam. Facility:	No	**Co Admin:**	JEFF LEISHMAN
MHSW Facility:	No	**Phone No Admin:**	905-469-3699 Ext.
SIC Code:	412110		
SIC Description:	PETROLEUM PRODUCT WHOLESALER-DISTRIBUTORS		

--Details--

Waste Code: 212
Waste Description: ALIPHATIC SOLVENTS

Waste Code: 221
Waste Description: LIGHT FUELS

Waste Code: 146
Waste Description: OTHER SPECIFIED INORGANICS

Waste Code: 211
Waste Description: AROMATIC SOLVENTS

Waste Code: 251
Waste Description: OIL SKIMMINGS & SLUDGES

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215 **72 of 142** **NE/256.7** **91.6 / -0.31** **Suncor Energy Products Partnership** **GEN**
1985 MERIVALE ROAD
NEPEAN ON

Generator No:	ON0031001	**PO Box No:**	
Status:		**Country:**	
Approval Years:	2013	**Choice of Contact:**	
Contam. Facility:		**Co Admin:**	
MHSW Facility:		**Phone No Admin:**	
SIC Code:	412110		
SIC Description:	PETROLEUM PRODUCT WHOLESALER-DISTRIBUTORS		

--Details--

Waste Code: 211
Waste Description: AROMATIC SOLVENTS

Waste Code: 251
Waste Description: OIL SKIMMINGS & SLUDGES

Waste Code: 212
Waste Description: ALIPHATIC SOLVENTS

Waste Code: 221
Waste Description: LIGHT FUELS

Waste Code: 146
Waste Description: OTHER SPECIFIED INORGANICS

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
215	73 of 142	NE/256.7	91.6 / -0.31	Suncor Energy Products Partnership 1985 MERIVALE ROAD NEPEAN ON K2G 1G1	GEN

Generator No: ON0031001
Status:
Approval Years: 2014
Contam. Facility: No
MHSW Facility: No
SIC Code: 412110
SIC Description: PETROLEUM PRODUCT WHOLESALER-DISTRIBUTORS

PO Box No:
Country: Canada
Choice of Contact: CO_OFFICIAL
Co Admin: JEFF LEISHMAN
Phone No Admin: 905-469-3699 Ext.

--Details--
Waste Code: 251
Waste Description: OIL SKIMMINGS & SLUDGES

Waste Code: 146
Waste Description: OTHER SPECIFIED INORGANICS

Waste Code: 221
Waste Description: LIGHT FUELS

Waste Code: 212
Waste Description: ALIPHATIC SOLVENTS

Waste Code: 211
Waste Description: AROMATIC SOLVENTS

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
215	74 of 142	NE/256.7	91.6 / -0.31	SUNCOR ENERGY 1985 Merivale Road Nepean ON K2G1G1	GEN

Generator No: ON2234900
Status:
Approval Years: 2015
Contam. Facility: No
MHSW Facility: No
SIC Code: 484221
SIC Description: BULK LIQUIDS TRUCKING, LOCAL

PO Box No:
Country: Canada
Choice of Contact: CO_OFFICIAL
Co Admin: JOHN AUSTERBERRY
Phone No Admin: 905-469-3769 Ext.

--Details--
Waste Code: 252
Waste Description: WASTE OILS & LUBRICANTS

Waste Code: 251
Waste Description: OIL SKIMMINGS & SLUDGES

Waste Code: 221
Waste Description: LIGHT FUELS

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
215	75 of 142	NE/256.7	91.6 / -0.31	Suncor Energy Products Partnership 1985 MERIVALE ROAD NEPEAN ON K2G 1G1	GEN

Generator No: ON0031001
Status:
Approval Years: 2015
Contam. Facility: No
MHSW Facility: No
SIC Code: 412110
SIC Description: PETROLEUM PRODUCT WHOLESALER-DISTRIBUTORS

PO Box No:
Country: Canada
Choice of Contact: CO_OFFICIAL
Co Admin: JEFF LEISHMAN
Phone No Admin: 905-469-3699 Ext.

--Details--
Waste Code: 211
Waste Description: AROMATIC SOLVENTS

Waste Code: 146
Waste Description: OTHER SPECIFIED INORGANICS

Waste Code: 221
Waste Description: LIGHT FUELS

Waste Code: 251
Waste Description: OIL SKIMMINGS & SLUDGES

Waste Code: 212
Waste Description: ALIPHATIC SOLVENTS

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215 ***76 of 142*** ***NE/256.7*** ***91.6 / -0.31*** ***Suncor Energy Products Inc.***
1985 MERIVALE ROAD
NEPEAN ON K2G 1G1 ***GEN***

Generator No: ON0031001
Status:
Approval Years: 2009
Contam. Facility:
MHSW Facility:
SIC Code: 412110
SIC Description: Petroleum Product Wholesaler-Distributors

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 146
Waste Description: OTHER SPECIFIED INORGANICS

Waste Code: 211
Waste Description: AROMATIC SOLVENTS

Waste Code: 212
Waste Description: ALIPHATIC SOLVENTS

Waste Code: 251
Waste Description: OIL SKIMMINGS & SLUDGES

Waste Code: 221
Waste Description: LIGHT FUELS

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215 ***77 of 142*** ***NE/256.7*** ***91.6 / -0.31*** ***SUNCOR ENERGY***
1985 MERIVALE RD
NEPEAN ON ***GEN***

Generator No: ON5402045
Status:
Approval Years: 2013
Contam. Facility:
MHSW Facility:
SIC Code: 412110
SIC Description: PETROLEUM PRODUCT WHOLESALER-DISTRIBUTORS

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 251
Waste Description: OIL SKIMMINGS & SLUDGES

Waste Code: 252
Waste Description: WASTE OILS & LUBRICANTS

Waste Code: 221
Waste Description: LIGHT FUELS

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215 | ***78 of 142*** | ***NE/256.7*** | ***91.6 / -0.31*** | ***1985 MERIVALE ROAD OTTAWA ON*** | ***HINC***

External File Num: FS INC 0804-01475
Date of Occurrence:
Fuel Occurrence Type:
Fuel Type Involved:
Status Desc: Completed - No Action Required
Job Type Desc: Incident/Near-Miss Occurrence (FS)
Oper. Type Involved:
Service Interruptions:
Property Damage:
Fuel Life Cycle Stage:
Root Cause:
Reported Details: Petro Canada. Incident under spill threshold and occurred in a bulk Plant. Non-amndated; however rep
Fuel Category: Liquid Fuel
Occurrence Type: Incident
Affiliation: Industry Stakeholder (Licensee/Registration/Certificate Holder, Facility Owner, etc.)
County Name: Ottawa
Approx. Quant. Rel:
Nearby body of water:
Enter Drainage Syst.:
Approx. Quant. Unit:
Environmental Impact:

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215 | ***79 of 142*** | ***NE/256.7*** | ***91.6 / -0.31*** | ***1985 MERIVALE ROAD OTTAWA ON*** | ***HINC***

External File Num: FS INC 0808-04385
Date of Occurrence: 8/13/2008
Fuel Occurrence Type: Liquid Petroleum Spill
Fuel Type Involved: Gasoline
Status Desc: Completed - Causal Analysis(End)
Job Type Desc: Incident/Near-Miss Occurrence (FS)
Oper. Type Involved: Commercial (e.g. restaurant, business unit, etc)
Service Interruptions: Yes
Property Damage: No
Fuel Life Cycle Stage: Utilization
Root Cause: Root Cause: Equipment/Material/Component:No Procedures:Yes Maintenance:No Design:No Training:No Management:No Human Factors:Yes
Reported Details: Petro Canada
Fuel Category: Liquid Fuel
Occurrence Type: Incident
Affiliation: Industry Stakeholder (Licensee/Registration/Certificate Holder, Facility Owner, etc.)
County Name: Ottawa
Approx. Quant. Rel: 5000
Nearby body of water: No
Enter Drainage Syst.: No
Approx. Quant. Unit: Liters
Environmental Impact:

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215 | ***80 of 142*** | ***NE/256.7*** | ***91.6 / -0.31*** | ***1985 MERIVALE ROAD OTTAWA ON*** | ***HINC***

External File Num:	FS INC 0702-00657
Date of Occurrence:	2/8/2007
Fuel Occurrence Type:	Liquid Petroleum Spill
Fuel Type Involved:	Fuel Oil
Status Desc:	Completed - Causal Analysis(End)
Job Type Desc:	Incident/Near-Miss Occurrence (FS)
Oper. Type Involved:	Bulk Plant
Service Interruptions:	No
Property Damage:	No
Fuel Life Cycle Stage:	Storage and Dispensing
Root Cause:	Root Cause: Equipment/Material/Component:Yes Procedures:No Maintenance:No Design:No Training:No Management:No Human Factors:No
Reported Details:	
Fuel Category:	Liquid Fuel
Occurrence Type:	Incident
Affiliation:	Industry Stakeholder (Licensee/Registration/Certificate Holder, Facility Owner, etc.)
County Name:	Ottawa
Approx. Quant. Rel:	
Nearby body of water:	
Enter Drainage Syst.:	
Approx. Quant. Unit:	
Environmental Impact:	

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215 | ***81 of 142*** | ***NE/256.7*** | ***91.6 / -0.31*** | ***1985 MERIVALE ROAD OTTAWA ON*** | ***HINC***

External File Num:	FS INC 0904-02202
Date of Occurrence:	
Fuel Occurrence Type:	
Fuel Type Involved:	
Status Desc:	Completed - No Action Required
Job Type Desc:	Incident/Near-Miss Occurrence (FS)
Oper. Type Involved:	
Service Interruptions:	
Property Damage:	
Fuel Life Cycle Stage:	
Root Cause:	
Reported Details:	Non-mandated. Upon review with FS Inspector Dave Norman, it is less than 100 L for private access, h
Fuel Category:	Liquid Fuel
Occurrence Type:	Incident
Affiliation:	Industry Stakeholder (Licensee/Registration/Certificate Holder, Facility Owner, etc.)
County Name:	Ottawa
Approx. Quant. Rel:	
Nearby body of water:	
Enter Drainage Syst.:	
Approx. Quant. Unit:	
Environmental Impact:	

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215 | ***82 of 142*** | ***NE/256.7*** | ***91.6 / -0.31*** | ***PETRO-CANADA 1985 MERIVALE ROAD NOT AVAILABLE NEPEAN ON K2G1G1*** | ***NPRI***

NPRI ID:	6600	**Org ID:**	61883
Other ID:	*	**Submit Date:**	5/26/2006
No Other ID:		**Last Modified:**	5/29/2015 3:28:24 PM
Track ID:	35999	**Contact ID:**	217443
Report ID:	93884	**Cont Type:**	MED
Report Type:	NPRI	**Contact Title:**	
Rpt Type ID:	1	**Cont First Name:**	STEVEN
Report Year:	2005	**Cont Last Name:**	KEITH
Not-Current Rpt?:	No	**Contact Position:**	DIRECTOR COMMUNICATIONS

DOWNSTREAM

Yr of Last Filed Rpt:	2014	**Contact Fax:**	
Fac ID:	225925	**Contact Ph.:**	9058045913
Fac Name:	OTTAWA TERMINAL	**Cont Area Code:**	905
Fac Address1:	1985 MERIVALE ROAD	**Contact Tel.:**	58045913
Fac Address2:	NOT AVAILABLE	**Contact Ext.:**	
Fac Postal Zip:	K2G1G1	**Cont Fax Area Cde:**	
Facility Lat:	45.3266	**Contact Fax:**	
Facility Long:	-75.719	**Contact Email:**	NOT AVAILABLE
DLS (Last Filed Rpt):		**Latitude:**	45.3266
Facility DLS:		**Longitude:**	-75.719
Datum:	1983	**UTM Zone:**	
Facility Cmnts:	False	**UTM Northing:**	
URL:	www.suncor.com	**UTM Easting:**	
No of Empl.:	5	**Waste Streams:**	False
Parent Co.:	N	**No Streams:**	
No Parent Co.:		**Waste Off Sites:**	False
Pollut Prev Cmnts:	False	**No Off Sites:**	
Stacks:	False	**Shutdown:**	
No of Stacks:		**No of Shutdown:**	
Canadian SIC Code (2 digit):			
Canadian SIC Code:			
SIC Code Description:			
American SIC Code:			
NAICS Code (2 digit):	41		
NAICS 2 Description:	Wholesale trade		
NAICS Code (4 digit):	4121		
NAICS 4 Description:	Petroleum Product Wholesaler-Distributors		
NAICS Code (6 digit):	412110		
NAICS 6 Description:	Petroleum Product Wholesaler-Distributors		

Substance Release Report

Category Type ID:	2
Category Type Desc:	Storage / Handling
Category Type Desc (fr):	Rejets de stockage ou manutention
Grouping:	Total Air
Trans Code:	VOCg
Chem:	Volatile Organic Compounds (VOCs)
Chem (fr):	Composés organiques volatils (COV)
Quantity:	11.5
Unit:	tonnes
Basis of Estimate Cd:	O
Basis of Estimate Desc:	O- Engineering Estimates

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215 | ***83 of 142*** | ***NE/256.7*** | ***91.6 / -0.31*** | ***SUNCOR ENERGY INC. 1985 MERIVALE ROAD NOT AVAILABLE NEPEAN ON K2G1G1*** | ***NPRI***

NPRI ID:	6600	**Org ID:**	101477
Other ID:	Y	**Submit Date:**	6/13/2011
No Other ID:	2	**Last Modified:**	5/29/2015 3:28:24 PM
Track ID:	95778	**Contact ID:**	232458
Report ID:	149830	**Cont Type:**	MED
Report Type:	NPRI	**Contact Title:**	
Rpt Type ID:	1	**Cont First Name:**	
Report Year:	2010	**Cont Last Name:**	
Not-Current Rpt?:	No	**Contact Position:**	
Yr of Last Filed Rpt:	2014	**Contact Fax:**	
Fac ID:	225925	**Contact Ph.:**	
Fac Name:	OTTAWA TERMINAL	**Cont Area Code:**	
Fac Address1:	1985 MERIVALE ROAD	**Contact Tel.:**	
Fac Address2:	NOT AVAILABLE	**Contact Ext.:**	
Fac Postal Zip:	K2G1G1	**Cont Fax Area Cde:**	

Facility Lat:	45.3266	**Contact Fax:**	
Facility Long:	-75.719	**Contact Email:**	
DLS (Last Filed Rpt):		**Latitude:**	45.3266
Facility DLS:		**Longitude:**	-75.719
Datum:	1983	**UTM Zone:**	
Facility Cmnts:	No	**UTM Northing:**	
URL:	www.suncor.com	**UTM Easting:**	
No of Empl.:	1	**Waste Streams:**	No
Parent Co.:	*	**No Streams:**	
No Parent Co.:		**Waste Off Sites:**	No
Pollut Prev Cmnts:	No	**No Off Sites:**	
Stacks:	No	**Shutdown:**	No
No of Stacks:		**No of Shutdown:**	
Canadian SIC Code (2 digit):			
Canadian SIC Code:			
SIC Code Description:			
American SIC Code:			
NAICS Code (2 digit):	41		
NAICS 2 Description:	Wholesale trade		
NAICS Code (4 digit):	4121		
NAICS 4 Description:	Petroleum Product Wholesaler-Distributors		
NAICS Code (6 digit):	412110		
NAICS 6 Description:	Petroleum Product Wholesaler-Distributors		

Substance Release Report

Category Type ID:	2
Category Type Desc:	Storage / Handling
Category Type Desc (fr):	Rejets de stockage ou manutention
Grouping:	Total Air
Trans Code:	VOCg
Chem:	Volatile Organic Compounds (VOCs)
Chem (fr):	Composés organiques volatils (COV)
Quantity:	12.5318
Unit:	tonnes
Basis of Estimate Cd:	O
Basis of Estimate Desc:	O- Engineering Estimates

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215 | ***84 of 142*** | ***NE/256.7*** | ***91.6 / -0.31*** | ***SUNCOR ENERGY INC.***
1985 MERIVALE ROAD NOT AVAILABLE
NEPEAN ON K2G1G1 | ***NPRI***

NPRI ID:	6600	**Org ID:**	101477
Other ID:	*	**Submit Date:**	5/25/2005
No Other ID:		**Last Modified:**	5/29/2015 3:28:24 PM
Track ID:	26229	**Contact ID:**	217443
Report ID:	83862	**Cont Type:**	MED
Report Type:	NPRI	**Contact Title:**	
Rpt Type ID:	1	**Cont First Name:**	STEVEN
Report Year:	2004	**Cont Last Name:**	KEITH
Not-Current Rpt?:	No	**Contact Position:**	DIRECTOR COMMUNICATIONS DOWNSTREAM
Yr of Last Filed Rpt:	2014	**Contact Fax:**	
Fac ID:	225925	**Contact Ph.:**	9058045913
Fac Name:	OTTAWA TERMINAL	**Cont Area Code:**	905
Fac Address1:	1985 MERIVALE ROAD	**Contact Tel.:**	58045913
Fac Address2:	NOT AVAILABLE	**Contact Ext.:**	
Fac Postal Zip:	K2G1G1	**Cont Fax Area Cde:**	
Facility Lat:	45.3266	**Contact Fax:**	
Facility Long:	-75.719	**Contact Email:**	NOT AVAILABLE
DLS (Last Filed Rpt):		**Latitude:**	45.3266
Facility DLS:		**Longitude:**	-75.719
Datum:	1983	**UTM Zone:**	
Facility Cmnts:	True	**UTM Northing:**	

URL:	www.suncor.com	**UTM Easting:**	
No of Empl.:	5	**Waste Streams:**	False
Parent Co.:	N	**No Streams:**	
No Parent Co.:		**Waste Off Sites:**	False
Pollut Prev Cmnts:	True	**No Off Sites:**	
Stacks:	No	**Shutdown:**	
No of Stacks:		**No of Shutdown:**	

Canadian SIC Code (2 digit):
Canadian SIC Code:
SIC Code Description:
American SIC Code:

NAICS Code (2 digit):	41
NAICS 2 Description:	Wholesale trade
NAICS Code (4 digit):	4121
NAICS 4 Description:	Petroleum Product Wholesaler-Distributors
NAICS Code (6 digit):	412110
NAICS 6 Description:	Petroleum Product Wholesaler-Distributors

Substance Release Report

Category Type ID:	2
Category Type Desc:	Storage / Handling
Category Type Desc (fr):	Rejets de stockage ou manutention
Grouping:	Total Air
Trans Code:	VOCg
Chem:	Volatile Organic Compounds (VOCs)
Chem (fr):	Composés organiques volatils (COV)
Quantity:	11.6
Unit:	tonnes
Basis of Estimate Cd:	O
Basis of Estimate Desc:	O- Engineering Estimates

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215 | ***85 of 142*** | ***NE/256.7*** | ***91.6 / -0.31*** | ***SUNCOR ENERGY PRODUCTS PARTNERSHIP 1985 MERIVALE ROAD NOT AVAILABLE NEPEAN ON K2G1G1*** | ***NPRI***

NPRI ID:	6600	**Org ID:**	103231
Other ID:		**Submit Date:**	6/29/2012
No Other ID:		**Last Modified:**	5/29/2015 3:28:24 PM
Track ID:	100929	**Contact ID:**	232458
Report ID:	5189	**Cont Type:**	MED
Report Type:	NPRI	**Contact Title:**	
Rpt Type ID:	1	**Cont First Name:**	
Report Year:	2011	**Cont Last Name:**	
Not-Current Rpt?:	No	**Contact Position:**	
Yr of Last Filed Rpt:	2014	**Contact Fax:**	
Fac ID:	225925	**Contact Ph.:**	
Fac Name:	OTTAWA TERMINAL	**Cont Area Code:**	
Fac Address1:	1985 MERIVALE ROAD	**Contact Tel.:**	
Fac Address2:	NOT AVAILABLE	**Contact Ext.:**	
Fac Postal Zip:	K2G1G1	**Cont Fax Area Cde:**	
Facility Lat:	45.3266	**Contact Fax:**	
Facility Long:	-75.719	**Contact Email:**	
DLS (Last Filed Rpt):		**Latitude:**	45.3266
Facility DLS:		**Longitude:**	-75.719
Datum:	1983	**UTM Zone:**	
Facility Cmnts:		**UTM Northing:**	
URL:	www.suncor.com	**UTM Easting:**	
No of Empl.:	1	**Waste Streams:**	
Parent Co.:		**No Streams:**	
No Parent Co.:		**Waste Off Sites:**	
Pollut Prev Cmnts:		**No Off Sites:**	
Stacks:		**Shutdown:**	
No of Stacks:		**No of Shutdown:**	

Canadian SIC Code (2 digit):	
Canadian SIC Code:	
SIC Code Description:	
American SIC Code:	
NAICS Code (2 digit):	41
NAICS 2 Description:	Wholesale trade
NAICS Code (4 digit):	4121
NAICS 4 Description:	Petroleum Product Wholesaler-Distributors
NAICS Code (6 digit):	412110
NAICS 6 Description:	Petroleum Product Wholesaler-Distributors

Substance Release Report

Category Type ID:	2
Category Type Desc:	Storage / Handling
Category Type Desc (fr):	Rejets de stockage ou manutention
Grouping:	Total Air
Trans Code:	VOCg
Chem:	Volatile Organic Compounds (VOCs)
Chem (fr):	Composés organiques volatils (COV)
Quantity:	11.3507
Unit:	tonnes
Basis of Estimate Cd:	O
Basis of Estimate Desc:	O- Engineering Estimates

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215 | ***86 of 142*** | ***NE/256.7*** | ***91.6 / -0.31*** | ***SUNCOR ENERGY INC.***
1985 MERIVALE ROAD NOT AVAILABLE
NEPEAN ON K2G1G1 | ***NPRI***

NPRI ID:	6600	***Org ID:***	101477
Other ID:	*	***Submit Date:***	6/1/2009
No Other ID:		***Last Modified:***	5/29/2015 3:28:24 PM
Track ID:	69882	***Contact ID:***	172709
Report ID:	128708	***Cont Type:***	MED
Report Type:	NPRI	***Contact Title:***	
Rpt Type ID:	1	***Cont First Name:***	KATHRYN
Report Year:	2008	***Cont Last Name:***	PODGURNY
Not-Current Rpt?:	No	***Contact Position:***	ADVISOR, CORPORATE ENVIRONMENT SERVICES
Yr of Last Filed Rpt:	2014	***Contact Fax:***	
Fac ID:	225925	***Contact Ph.:***	4032965993
Fac Name:	OTTAWA TERMINAL	***Cont Area Code:***	403
Fac Address1:	1985 MERIVALE ROAD	***Contact Tel.:***	32965993
Fac Address2:	NOT AVAILABLE	***Contact Ext.:***	
Fac Postal Zip:	K2G1G1	***Cont Fax Area Cde:***	
Facility Lat:	45.3266	***Contact Fax:***	
Facility Long:	-75.719	***Contact Email:***	AIRISSUES@PETRO-CANADA.CA
DLS (Last Filed Rpt):		***Latitude:***	45.3266
Facility DLS:		***Longitude:***	-75.719
Datum:	1983	***UTM Zone:***	
Facility Cmnts:	No	***UTM Northing:***	
URL:	www.suncor.com	***UTM Easting:***	
No of Empl.:	5	***Waste Streams:***	No
Parent Co.:	N	***No Streams:***	
No Parent Co.:		***Waste Off Sites:***	No
Pollut Prev Cmnts:	No	***No Off Sites:***	
Stacks:	No	***Shutdown:***	No
No of Stacks:		***No of Shutdown:***	
Canadian SIC Code (2 digit):			
Canadian SIC Code:			
SIC Code Description:			
American SIC Code:			
NAICS Code (2 digit):	41		
NAICS 2 Description:	Wholesale trade		

NAICS Code (4 digit):	4121
NAICS 4 Description:	Petroleum Product Wholesaler-Distributors
NAICS Code (6 digit):	412110
NAICS 6 Description:	Petroleum Product Wholesaler-Distributors

Substance Release Report

Category Type ID:	2
Category Type Desc:	Storage / Handling
Category Type Desc (fr):	Rejets de stockage ou manutention
Grouping:	Total Air
Trans Code:	VOCg
Chem:	Volatile Organic Compounds (VOCs)
Chem (fr):	Composés organiques volatils (COV)
Quantity:	12.23607
Unit:	tonnes
Basis of Estimate Cd:	O
Basis of Estimate Desc:	O- Engineering Estimates

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215 | ***87 of 142*** | ***NE/256.7*** | ***91.6 / -0.31*** | ***PETRO-CANADA***
1985 MERIVALE ROAD NOT AVAILABLE
NEPEAN ON K2G1G1 | ***NPRI***

NPRI ID:	6600	**Org ID:**	61883
Other ID:	*	**Submit Date:**	6/2/2008
No Other ID:		**Last Modified:**	5/29/2015 3:28:24 PM
Track ID:	59579	**Contact ID:**	172709
Report ID:	113967	**Cont Type:**	MED
Report Type:	NPRI	**Contact Title:**	
Rpt Type ID:	1	**Cont First Name:**	KATHRYN
Report Year:	2007	**Cont Last Name:**	PODGURNY
Not-Current Rpt?:	No	**Contact Position:**	ADVISOR, CORPORATE ENVIRONMENT SERVICES
Yr of Last Filed Rpt:	2014	**Contact Fax:**	
Fac ID:	225925	**Contact Ph.:**	4032965993
Fac Name:	OTTAWA TERMINAL	**Cont Area Code:**	403
Fac Address1:	1985 MERIVALE ROAD	**Contact Tel.:**	32965993
Fac Address2:	NOT AVAILABLE	**Contact Ext.:**	
Fac Postal Zip:	K2G1G1	**Cont Fax Area Cde:**	
Facility Lat:	45.3266	**Contact Fax:**	
Facility Long:	-75.719	**Contact Email:**	AIRISSUES@PETRO-CANADA.CA
DLS (Last Filed Rpt):		**Latitude:**	45.3266
Facility DLS:		**Longitude:**	-75.719
Datum:	1983	**UTM Zone:**	
Facility Cmnts:	False	**UTM Northing:**	
URL:	www.suncor.com	**UTM Easting:**	
No of Empl.:	5	**Waste Streams:**	True?
Parent Co.:	N	**No Streams:**	
No Parent Co.:		**Waste Off Sites:**	True?
Pollut Prev Cmnts:	False	**No Off Sites:**	
Stacks:	True	**Shutdown:**	
No of Stacks:		**No of Shutdown:**	
Canadian SIC Code (2 digit):			
Canadian SIC Code:			
SIC Code Description:			
American SIC Code:			
NAICS Code (2 digit):	41		
NAICS 2 Description:	Wholesale trade		
NAICS Code (4 digit):	4121		
NAICS 4 Description:	Petroleum Product Wholesaler-Distributors		
NAICS Code (6 digit):	412110		
NAICS 6 Description:	Petroleum Product Wholesaler-Distributors		

Substance Release Report

Category Type ID:	2
Category Type Desc:	Storage / Handling
Category Type Desc (fr):	Rejets de stockage ou manutention
Grouping:	Total Air
Trans Code:	VOCg
Chem:	Volatile Organic Compounds (VOCs)
Chem (fr):	Composés organiques volatils (COV)
Quantity:	11.189
Unit:	tonnes
Basis of Estimate Cd:	O
Basis of Estimate Desc:	O- Engineering Estimates

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215 | ***88 of 142*** | ***NE/256.7*** | ***91.6 / -0.31*** | ***SUNCOR ENERGY INC.***
1985 MERIVALE ROAD NOT AVAILABLE
NEPEAN ON K2G1G1 | ***NPRI***

NPRI ID:	6600	***Org ID:***	101477
Other ID:	*	***Submit Date:***	5/30/2007
No Other ID:		***Last Modified:***	5/29/2015 3:28:24 PM
Track ID:	46014	***Contact ID:***	207921
Report ID:	103063	***Cont Type:***	MED
Report Type:	NPRI	***Contact Title:***	
Rpt Type ID:	1	***Cont First Name:***	ROGER
Report Year:	2006	***Cont Last Name:***	CROWLEY
Not-Current Rpt?:	No	***Contact Position:***	ADVISOR, CORPORATE ENVIRONMENT SERVICES
Yr of Last Filed Rpt:	2014	***Contact Fax:***	
Fac ID:	225925	***Contact Ph.:***	4032965993
Fac Name:	OTTAWA TERMINAL	***Cont Area Code:***	403
Fac Address1:	1985 MERIVALE ROAD	***Contact Tel.:***	32965993
Fac Address2:	NOT AVAILABLE	***Contact Ext.:***	
Fac Postal Zip:	K2G1G1	***Cont Fax Area Cde:***	
Facility Lat:	45.3266	***Contact Fax:***	
Facility Long:	-75.719	***Contact Email:***	AIRISSUES@PETRO-CANADA.CA
DLS (Last Filed Rpt):		***Latitude:***	45.3266
Facility DLS:		***Longitude:***	-75.719
Datum:	1983	***UTM Zone:***	
Facility Cmnts:	False	***UTM Northing:***	
URL:	www.suncor.com	***UTM Easting:***	
No of Empl.:	5	***Waste Streams:***	True?
Parent Co.:	N	***No Streams:***	
No Parent Co.:		***Waste Off Sites:***	False
Pollut Prev Cmnts:	False	***No Off Sites:***	
Stacks:	True	***Shutdown:***	
No of Stacks:		***No of Shutdown:***	
Canadian SIC Code (2 digit):			
Canadian SIC Code:			
SIC Code Description:			
American SIC Code:			
NAICS Code (2 digit):	41		
NAICS 2 Description:	Wholesale trade		
NAICS Code (4 digit):	4121		
NAICS 4 Description:	Petroleum Product Wholesaler-Distributors		
NAICS Code (6 digit):	412110		
NAICS 6 Description:	Petroleum Product Wholesaler-Distributors		

Substance Release Report

Category Type ID:	2
Category Type Desc:	Storage / Handling
Category Type Desc (fr):	Rejets de stockage ou manutention
Grouping:	Total Air

Trans Code:	VOCg
Chem:	Volatile Organic Compounds (VOCs)
Chem (fr):	Composés organiques volatils (COV)
Quantity:	11.5
Unit:	tonnes
Basis of Estimate Cd:	O
Basis of Estimate Desc:	O- Engineering Estimates

215 | **89 of 142** | **NE/256.7** | **91.6 / -0.31** | **PETRO-CANADA**
1985 MERIVALE ROAD NOT AVAILABLE
NEPEAN ON K2G1G1 | **NPRI**

NPRI ID:	6600	**Org ID:**	61883
Other ID:	*	**Submit Date:**	5/30/2004
No Other ID:		**Last Modified:**	5/29/2015 3:28:24 PM
Track ID:	74337	**Contact ID:**	217443
Report ID:	154415	**Cont Type:**	MED
Report Type:	NPRI	**Contact Title:**	
Rpt Type ID:	1	**Cont First Name:**	STEVEN
Report Year:	2003	**Cont Last Name:**	KEITH
Not-Current Rpt?:	No	**Contact Position:**	DIRECTOR COMMUNICATIONS DOWNSTREAM
Yr of Last Filed Rpt:	2014	**Contact Fax:**	
Fac ID:	225925	**Contact Ph.:**	9058045913
Fac Name:	OTTAWA TERMINAL	**Cont Area Code:**	905
Fac Address1:	1985 MERIVALE ROAD	**Contact Tel.:**	58045913
Fac Address2:	NOT AVAILABLE	**Contact Ext.:**	
Fac Postal Zip:	K2G1G1	**Cont Fax Area Cde:**	
Facility Lat:	45.3266	**Contact Fax:**	
Facility Long:	-75.719	**Contact Email:**	NOT AVAILABLE
DLS (Last Filed Rpt):		**Latitude:**	45.3266
Facility DLS:		**Longitude:**	-75.719
Datum:	1983	**UTM Zone:**	
Facility Cmnts:	False	**UTM Northing:**	
URL:	www.petro-canada.ca	**UTM Easting:**	
No of Empl.:	5	**Waste Streams:**	True?
Parent Co.:	*	**No Streams:**	
No Parent Co.:	1	**Waste Off Sites:**	False
Pollut Prev Cmnts:	False	**No Off Sites:**	
Stacks:	True	**Shutdown:**	True
No of Stacks:		**No of Shutdown:**	
Canadian SIC Code (2 digit):			
Canadian SIC Code:			
SIC Code Description:			
American SIC Code:			
NAICS Code (2 digit):	41		
NAICS 2 Description:	Wholesale trade		
NAICS Code (4 digit):	4121		
NAICS 4 Description:	Petroleum Product Wholesaler-Distributors		
NAICS Code (6 digit):	412110		
NAICS 6 Description:	Petroleum Product Wholesaler-Distributors		

Substance Release Report

Category Type ID:	2
Category Type Desc:	Storage / Handling
Category Type Desc (fr):	Rejets de stockage ou manutention
Grouping:	Total Air
Trans Code:	VOCg
Chem:	Volatile Organic Compounds (VOCs)
Chem (fr):	Composés organiques volatils (COV)
Quantity:	8.6
Unit:	tonnes
Basis of Estimate Cd:	O

Basis of Estimate Desc: O- Engineering Estimates

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215 | **90 of 142** | **NE/256.7** | **91.6 / -0.31** | **SUNCOR ENERGY PRODUCTS PARTNERSHIP**
1985 MERIVALE ROAD NOT AVAILABLE
NEPEAN ON K2G1G1 | **NPRI**

NPRI ID:	6600	**Org ID:**	103231
Other ID:		**Submit Date:**	6/2/2014
No Other ID:		**Last Modified:**	5/29/2015 3:28:24 PM
Track ID:	118151	**Contact ID:**	232458
Report ID:	37253	**Cont Type:**	MED
Report Type:	NPRI	**Contact Title:**	
Rpt Type ID:	1	**Cont First Name:**	
Report Year:	2013	**Cont Last Name:**	
Not-Current Rpt?:	No	**Contact Position:**	
Yr of Last Filed Rpt:	2014	**Contact Fax:**	
Fac ID:	225925	**Contact Ph.:**	
Fac Name:	OTTAWA TERMINAL	**Cont Area Code:**	
Fac Address1:	1985 MERIVALE ROAD	**Contact Tel.:**	
Fac Address2:	NOT AVAILABLE	**Contact Ext.:**	
Fac Postal Zip:	K2G1G1	**Cont Fax Area Cde:**	
Facility Lat:	45.3266	**Contact Fax:**	
Facility Long:	-75.719	**Contact Email:**	
DLS (Last Filed Rpt):		**Latitude:**	45.3266
Facility DLS:		**Longitude:**	-75.719
Datum:	1983	**UTM Zone:**	
Facility Cmnts:		**UTM Northing:**	
URL:	www.suncor.com	**UTM Easting:**	
No of Empl.:	1	**Waste Streams:**	
Parent Co.:		**No Streams:**	
No Parent Co.:		**Waste Off Sites:**	
Pollut Prev Cmnts:		**No Off Sites:**	
Stacks:		**Shutdown:**	
No of Stacks:		**No of Shutdown:**	
Canadian SIC Code (2 digit):			
Canadian SIC Code:			
SIC Code Description:			
American SIC Code:			
NAICS Code (2 digit):	41		
NAICS 2 Description:	Wholesale trade		
NAICS Code (4 digit):	4121		
NAICS 4 Description:	Petroleum and petroleum products merchant wholesalers		
NAICS Code (6 digit):	412110		
NAICS 6 Description:	Petroleum and petroleum products merchant wholesalers		

Substance Release Report

Category Type ID:	2
Category Type Desc:	Storage / Handling
Category Type Desc (fr):	Rejets de stockage ou manutention
Grouping:	Total Air
Trans Code:	VOCg
Chem:	Volatile Organic Compounds (VOCs)
Chem (fr):	Composés organiques volatils (COV)
Quantity:	11.2844
Unit:	tonnes
Basis of Estimate Cd:	O
Basis of Estimate Desc:	O- Engineering Estimates

Category Type ID:	3
Category Type Desc:	Fugitive
Category Type Desc (fr):	Émissions fugitives
Grouping:	Total Air
Trans Code:	VOCs

Chem:	Volatile Organic Compounds (VOCs)
Chem (fr):	Composés organiques volatils (COV)
Quantity:	.509
Unit:	tonnes
Basis of Estimate Cd:	O
Basis of Estimate Desc:	O- Engineering Estimates

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215 | **91 of 142** | **NE/256.7** | **91.6 / -0.31** | **PETRO-CANADA**
1985 MERIVALE ROAD NOT AVAILABLE
NEPEAN ON K2G1G1 | **NPRI**

NPRI ID:	6600	**Org ID:**	61883
Other ID:	*	**Submit Date:**	7/24/2003
No Other ID:	0	**Last Modified:**	5/29/2015 3:28:24 PM
Track ID:	18686	**Contact ID:**	217443
Report ID:	162726	**Cont Type:**	MED
Report Type:	NPRI	**Contact Title:**	
Rpt Type ID:	1	**Cont First Name:**	STEVEN
Report Year:	2002	**Cont Last Name:**	KEITH
Not-Current Rpt?:	No	**Contact Position:**	DIRECTOR COMMUNICATIONS DOWNSTREAM
Yr of Last Filed Rpt:	2014	**Contact Fax:**	
Fac ID:	225925	**Contact Ph.:**	9058045913
Fac Name:	OTTAWA TERMINAL	**Cont Area Code:**	905
Fac Address1:	1985 MERIVALE ROAD	**Contact Tel.:**	58045913
Fac Address2:	NOT AVAILABLE	**Contact Ext.:**	
Fac Postal Zip:	K2G1G1	**Cont Fax Area Cde:**	
Facility Lat:	45.3266	**Contact Fax:**	
Facility Long:	-75.719	**Contact Email:**	NOT AVAILABLE
DLS (Last Filed Rpt):		**Latitude:**	45.3266
Facility DLS:		**Longitude:**	-75.719
Datum:	1983	**UTM Zone:**	
Facility Cmnts:	False	**UTM Northing:**	
URL:	www.petro-canada.ca	**UTM Easting:**	
No of Empl.:	5	**Waste Streams:**	False
Parent Co.:	*	**No Streams:**	0
No Parent Co.:	1	**Waste Off Sites:**	False
Pollut Prev Cmnts:	False	**No Off Sites:**	0
Stacks:	False	**Shutdown:**	False
No of Stacks:		**No of Shutdown:**	0
Canadian SIC Code (2 digit):			
Canadian SIC Code:			
SIC Code Description:			
American SIC Code:			
NAICS Code (2 digit):	41		
NAICS 2 Description:	Wholesale trade		
NAICS Code (4 digit):	4121		
NAICS 4 Description:	Petroleum Product Wholesaler-Distributors		
NAICS Code (6 digit):	412110		
NAICS 6 Description:	Petroleum Product Wholesaler-Distributors		

Substance Release Report

Category Type ID:	2
Category Type Desc:	Storage / Handling
Category Type Desc (fr):	Rejets de stockage ou manutention
Grouping:	Total Air
Trans Code:	VOCg
Chem:	Volatile Organic Compounds (VOCs)
Chem (fr):	Composés organiques volatils (COV)
Quantity:	8.1
Unit:	tonnes
Basis of Estimate Cd:	O
Basis of Estimate Desc:	O- Engineering Estimates

215 | ***92 of 142*** | ***NE/256.7*** | ***91.6 / -0.31*** | ***SUNCOR ENERGY INC.***
1985 MERIVALE ROAD NOT AVAILABLE
NEPEAN ON K2G1G1 | ***NPRI***

NPRI ID:	6600	***Org ID:***	101477
Other ID:	*	***Submit Date:***	6/1/2010
No Other ID:		***Last Modified:***	5/29/2015 3:28:24 PM
Track ID:	86136	***Contact ID:***	172745
Report ID:	140065	***Cont Type:***	MED
Report Type:	NPRI	***Contact Title:***	
Rpt Type ID:	1	***Cont First Name:***	KATHRYN
Report Year:	2009	***Cont Last Name:***	PODGURNY
Not-Current Rpt?:	No	***Contact Position:***	ENVIRONMENTAL SPECIALIST, CORPORATE EH&S
Yr of Last Filed Rpt:	2014	***Contact Fax:***	
Fac ID:	225925	***Contact Ph.:***	4032965993
Fac Name:	OTTAWA TERMINAL	***Cont Area Code:***	403
Fac Address1:	1985 MERIVALE ROAD	***Contact Tel.:***	32965993
Fac Address2:	NOT AVAILABLE	***Contact Ext.:***	
Fac Postal Zip:	K2G1G1	***Cont Fax Area Cde:***	
Facility Lat:	45.3266	***Contact Fax:***	
Facility Long:	-75.719	***Contact Email:***	AIRISSUES@SUNCOR.COM
DLS (Last Filed Rpt):		***Latitude:***	45.3266
Facility DLS:		***Longitude:***	-75.719
Datum:	1983	***UTM Zone:***	
Facility Cmnts:	No	***UTM Northing:***	
URL:	www.suncor.com	***UTM Easting:***	
No of Empl.:	5	***Waste Streams:***	No
Parent Co.:	N	***No Streams:***	
No Parent Co.:		***Waste Off Sites:***	No
Pollut Prev Cmnts:	No	***No Off Sites:***	
Stacks:	No	***Shutdown:***	No
No of Stacks:		***No of Shutdown:***	
Canadian SIC Code (2 digit):			
Canadian SIC Code:			
SIC Code Description:			
American SIC Code:			
NAICS Code (2 digit):	41		
NAICS 2 Description:	Wholesale trade		
NAICS Code (4 digit):	4121		
NAICS 4 Description:	Petroleum Product Wholesaler-Distributors		
NAICS Code (6 digit):	412110		
NAICS 6 Description:	Petroleum Product Wholesaler-Distributors		

Substance Release Report

Category Type ID:	2
Category Type Desc:	Storage / Handling
Category Type Desc (fr):	Rejets de stockage ou manutention
Grouping:	Total Air
Trans Code:	VOCg
Chem:	Volatile Organic Compounds (VOCs)
Chem (fr):	Composés organiques volatils (COV)
Quantity:	28.90572
Unit:	tonnes
Basis of Estimate Cd:	O
Basis of Estimate Desc:	O- Engineering Estimates

215 | ***93 of 142*** | ***NE/256.7*** | ***91.6 / -0.31*** | ***SUNCOR ENERGY PRODUCTS PARTNERSHIP***
1985 MERIVALE ROAD NOT AVAILABLE
NEPEAN ON K2G1G1 | ***NPRI***

NPRI ID:	6600	***Org ID:***	103231
Other ID:		***Submit Date:***	6/3/2013
No Other ID:		***Last Modified:***	5/29/2015 3:28:24 PM
Track ID:	111361	***Contact ID:***	232458
Report ID:	15172	***Cont Type:***	MED
Report Type:	NPRI	***Contact Title:***	
Rpt Type ID:	1	***Cont First Name:***	
Report Year:	2012	***Cont Last Name:***	
Not-Current Rpt?:	No	***Contact Position:***	
Yr of Last Filed Rpt:	2014	***Contact Fax:***	
Fac ID:	225925	***Contact Ph.:***	
Fac Name:	OTTAWA TERMINAL	***Cont Area Code:***	
Fac Address1:	1985 MERIVALE ROAD	***Contact Tel.:***	
Fac Address2:	NOT AVAILABLE	***Contact Ext.:***	
Fac Postal Zip:	K2G1G1	***Cont Fax Area Cde:***	
Facility Lat:	45.3266	***Contact Fax:***	
Facility Long:	-75.719	***Contact Email:***	
DLS (Last Filed Rpt):		***Latitude:***	45.3266
Facility DLS:		***Longitude:***	-75.719
Datum:	1983	***UTM Zone:***	
Facility Cmnts:		***UTM Northing:***	
URL:	www.suncor.com	***UTM Easting:***	
No of Empl.:	1	***Waste Streams:***	
Parent Co.:		***No Streams:***	
No Parent Co.:		***Waste Off Sites:***	
Pollut Prev Cmnts:		***No Off Sites:***	
Stacks:		***Shutdown:***	
No of Stacks:		***No of Shutdown:***	
Canadian SIC Code (2 digit):			
Canadian SIC Code:			
SIC Code Description:			
American SIC Code:			
NAICS Code (2 digit):	41		
NAICS 2 Description:	Wholesale trade		
NAICS Code (4 digit):	4121		
NAICS 4 Description:	Petroleum and petroleum products merchant wholesalers		
NAICS Code (6 digit):	412110		
NAICS 6 Description:	Petroleum and petroleum products merchant wholesalers		

Substance Release Report

Category Type ID:	3
Category Type Desc:	Fugitive
Category Type Desc (fr):	Émissions fugitives
Grouping:	Total Air
Trans Code:	VOCs
Chem:	Volatile Organic Compounds (VOCs)
Chem (fr):	Composés organiques volatils (COV)
Quantity:	.509
Unit:	tonnes
Basis of Estimate Cd:	O
Basis of Estimate Desc:	O- Engineering Estimates

Category Type ID:	2
Category Type Desc:	Storage / Handling
Category Type Desc (fr):	Rejets de stockage ou manutention
Grouping:	Total Air
Trans Code:	VOCg
Chem:	Volatile Organic Compounds (VOCs)
Chem (fr):	Composés organiques volatils (COV)
Quantity:	17.5269
Unit:	tonnes
Basis of Estimate Cd:	O
Basis of Estimate Desc:	O- Engineering Estimates

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
215	94 of 142	NE/256.7	91.6 / -0.31	Suncor Energy Products Partnership 1985 MERIVALE ROAD NOT AVAILABLE NEPEAN ON K2G1G1	NPRI

NPRI ID:	6600	**Org ID:**	107410
Other ID:		**Submit Date:**	6/1/2016
No Other ID:		**Last Modified:**	11/18/2016 8:28:05 AM
Track ID:	138748	**Contact ID:**	239975
Report ID:	72723	**Cont Type:**	MEM
Report Type:	NPRI	**Contact Title:**	
Rpt Type ID:	1	**Cont First Name:**	Joel
Report Year:	2015	**Cont Last Name:**	Thompson
Not-Current Rpt?:	No	**Contact Position:**	Director Corporate Communications
Yr of Last Filed Rpt:	2014	**Contact Fax:**	
Fac ID:	225925	**Contact Ph.:**	4032966637
Fac Name:	OTTAWA TERMINAL	**Cont Area Code:**	403
Fac Address1:	1985 MERIVALE ROAD	**Contact Tel.:**	32966637
Fac Address2:	NOT AVAILABLE	**Contact Ext.:**	
Fac Postal Zip:	K2G1G1	**Cont Fax Area Cde:**	
Facility Lat:	45.3266	**Contact Fax:**	
Facility Long:	-75.719	**Contact Email:**	jjthompson@suncor.com
DLS (Last Filed Rpt):		**Latitude:**	45.3266
Facility DLS:		**Longitude:**	-75.719
Datum:	1983	**UTM Zone:**	
Facility Cmnts:		**UTM Northing:**	
URL:		**UTM Easting:**	
No of Empl.:	1	**Waste Streams:**	
Parent Co.:		**No Streams:**	
No Parent Co.:		**Waste Off Sites:**	
Pollut Prev Cmnts:		**No Off Sites:**	
Stacks:		**Shutdown:**	
No of Stacks:		**No of Shutdown:**	
Canadian SIC Code (2 digit):			
Canadian SIC Code:			
SIC Code Description:			
American SIC Code:			
NAICS Code (2 digit):	41		
NAICS 2 Description:	Wholesale trade		
NAICS Code (4 digit):	4121		
NAICS 4 Description:	Petroleum and petroleum products merchant wholesalers		
NAICS Code (6 digit):	412110		
NAICS 6 Description:	Petroleum and petroleum products merchant wholesalers		

Substance Release Report

Category Type ID:	3
Category Type Desc:	Fugitive
Category Type Desc (fr):	Émissions fugitives
Grouping:	Total Air
Trans Code:	VOCs
Chem:	
Chem (fr):	
Quantity:	.0475
Unit:	tonnes
Basis of Estimate Cd:	O
Basis of Estimate Desc:	O- Engineering Estimates

Category Type ID:	13
Category Type Desc:	All Media
Category Type Desc (fr):	Rejets à tous les médias
Grouping:	Total All Media<1t
Trans Code:	
Chem:	
Chem (fr):	

Quantity: .0054
Unit: tonnes
Basis of Estimate Cd: O
Basis of Estimate Desc: O- Engineering Estimates

Category Type ID: 2
Category Type Desc: Storage / Handling
Category Type Desc (fr): Rejets de stockage ou manutention
Grouping: Total Air
Trans Code: VOCg
Chem:
Chem (fr):
Quantity: 15.8477
Unit: tonnes
Basis of Estimate Cd: O
Basis of Estimate Desc: O- Engineering Estimates

215	95 of 142	NE/256.7	91.6 / -0.31	PETRO CANADA PRODUCTS INC OTTAWA TERMINAL 1985 MERIVALE RD OTTAWA ON K2G 1G1	PRT

Location ID: 11014
Type: retail
Expiry Date: 1995-05-31
Capacity (L): 9999999
Licence #: 0023772001

215	96 of 142	NE/256.7	91.6 / -0.31	UPPER CANADA FUELS 1985 MERIVALE RD NEPEAN ON K2G 1G1	RST

Headcode: 924800
Headcode Desc: Oils-Fuel
Phone: 6132250700
List Name:
Description:

215	97 of 142	NE/256.7	91.6 / -0.31	PETRO-CANADA FUELS 1985 MERIVALE RD NEPEAN ON K2G1G1	RST

Headcode: 00924800
Headcode Desc: OILS FUEL
Phone: 6132250700
List Name: INFO-DIRECT(TM) BUSINESS FILE
Description:

215	98 of 142	NE/256.7	91.6 / -0.31	PETRO-CANADA 1985 MERRRIVALE RD TANK TRUCK (CARGO) OTTAWA CITY ON K2G 1G1	SPL

Ref No: 107269
Site No:
Incident Dt: 11/11/1994
Year:
Incident Cause: PIPE/HOSE LEAK
Incident Event:
Contaminant Code:
Contaminant Name:

Discharger Report:
Material Group:
Client Type:
Sector Type:
Source Type:
Nearest Watercourse:
Site Name:
Site Address:

Contaminant Limit 1:		**Site District Office:**	
Contam Limit Freq 1:		**Site County/District:**	
Contaminant UN No 1:		**Site Postal Code:**	
Contaminant Qty:		**Site Region:**	
Environment Impact:	NOT ANTICIPATED	**Site Municipality:**	20101
Nature of Impact:		**Site Lot:**	
Receiving Medium:	LAND	**Site Conc:**	
Receiving Env:		**Northing:**	
Health/Env Conseq:		**Easting:**	
MOE Response:		**Site Geo Ref Accu:**	
Dt MOE Arvl on Scn:		**Site Geo Ref Meth:**	
MOE Reported Dt:	11/11/1994	**Site Map Datum:**	
Dt Document Closed:			
Agency Involved:			
SAC Action Class:			
Incident Reason:	ERROR		
Incident Summary:	PETRO-CANADA.: 10 L OF DIESEL FUEL TO GROUND WHILE FILLING TANKS		

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215 | ***99 of 142*** | ***NE/256.7*** | ***91.6 / -0.31*** | ***Petro-Canada***
1985 Merivale Rd
Ottawa ON | ***SPL***

Ref No:	6444-6Y8JA4	**Discharger Report:**	
Site No:		**Material Group:**	Oil
Incident Dt:		**Client Type:**	
Year:		**Sector Type:**	Petroleum Refineries (MISA)
Incident Cause:	Process Upset	**Source Type:**	
Incident Event:		**Nearest Watercourse:**	
Contaminant Code:	13	**Site Name:**	Petro-Canada Products Inc. - Ottawa Terminal
Contaminant Name:	FURNACE OIL	**Site Address:**	
Contaminant Limit 1:		**Site District Office:**	
Contam Limit Freq 1:		**Site County/District:**	
Contaminant UN No 1:		**Site Postal Code:**	
Contaminant Qty:	250 L	**Site Region:**	
Environment Impact:	Not Anticipated	**Site Municipality:**	Ottawa
Nature of Impact:	Soil Contaminaiton	**Site Lot:**	
Receiving Medium:	Land	**Site Conc:**	
Receiving Env:		**Northing:**	NA
Health/Env Conseq:		**Easting:**	NA
MOE Response:	No Field Response	**Site Geo Ref Accu:**	
Dt MOE Arvl on Scn:		**Site Geo Ref Meth:**	
MOE Reported Dt:	2/8/2007	**Site Map Datum:**	
Dt Document Closed:	2/23/2007		
Agency Involved:			
SAC Action Class:			
Incident Reason:	Error- Operator error		
Incident Summary:	Petro-Canada: 250L of Furnace Oil to grnd- Ottawa		

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215 | ***100 of 142*** | ***NE/256.7*** | ***91.6 / -0.31*** | ***Petro-Canada***
1985 Merivale Rd
Ottawa ON K2G 1G1 | ***SPL***

Ref No:	7253-7DGGUG	**Discharger Report:**	
Site No:		**Material Group:**	
Incident Dt:		**Client Type:**	
Year:		**Sector Type:**	Service Station
Incident Cause:	Other Transport Accident	**Source Type:**	
Incident Event:		**Nearest Watercourse:**	
Contaminant Code:	13	**Site Name:**	1985 Merivale Road.
Contaminant Name:	DIESEL FUEL	**Site Address:**	
Contaminant Limit 1:		**Site District Office:**	Ottawa
Contam Limit Freq 1:		**Site County/District:**	

Contaminant UN No 1:		**Site Postal Code:**	
Contaminant Qty:	20 L	**Site Region:**	
Environment Impact:	Not Anticipated	**Site Municipality:**	Ottawa
Nature of Impact:	Soil Contamination	**Site Lot:**	
Receiving Medium:		**Site Conc:**	
Receiving Env:		**Northing:**	NA
Health/Env Conseq:		**Easting:**	NA
MOE Response:	No Field Response	**Site Geo Ref Accu:**	
Dt MOE Arvl on Scn:		**Site Geo Ref Meth:**	
MOE Reported Dt:	4/7/2008	**Site Map Datum:**	
Dt Document Closed:	4/17/2008		
Agency Involved:			
SAC Action Class:	Land Spills		
Incident Reason:	Error- Operator error		
Incident Summary:	Petro-Can - 20 L to grnd, on site manhole, cleaned		

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215 | ***101 of 142*** | ***NE/256.7*** | ***91.6 / -0.31*** | ***PETRO-CANADA PRODUCTS 1985 MERIVALE RD NEPEAN TERMINAL 1985 MERIVALE ROAD NEPEAN CITY ON K2G 1G1*** | ***SPL***

Ref No:	122111	**Discharger Report:**	
Site No:		**Material Group:**	
Incident Dt:	12/28/1995	**Client Type:**	
Year:		**Sector Type:**	
Incident Cause:	VALVE/FITTING LEAK OR FAILURE	**Source Type:**	
Incident Event:		**Nearest Watercourse:**	
Contaminant Code:		**Site Name:**	
Contaminant Name:		**Site Address:**	
Contaminant Limit 1:		**Site District Office:**	
Contam Limit Freq 1:		**Site County/District:**	
Contaminant UN No 1:		**Site Postal Code:**	
Contaminant Qty:		**Site Region:**	
Environment Impact:	NOT ANTICIPATED	**Site Municipality:**	20104
Nature of Impact:		**Site Lot:**	
Receiving Medium:	LAND	**Site Conc:**	
Receiving Env:		**Northing:**	5020500.00
Health/Env Conseq:		**Easting:**	443700.00
MOE Response:		**Site Geo Ref Accu:**	
Dt MOE Arvl on Scn:		**Site Geo Ref Meth:**	
MOE Reported Dt:	12/29/1995	**Site Map Datum:**	
Dt Document Closed:			
Agency Involved:			
SAC Action Class:			
Incident Reason:	EQUIPMENT FAILURE		
Incident Summary:	PETRO-CANADA - 15 L OF DIESEL FUEL TO GROUND & SEPARATOR.		

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215 | ***102 of 142*** | ***NE/256.7*** | ***91.6 / -0.31*** | ***Petro-Canada 1985 Merivale Rd Ottawa ON*** | ***SPL***

Ref No:	7221-7RK29R	**Discharger Report:**	
Site No:		**Material Group:**	
Incident Dt:		**Client Type:**	
Year:		**Sector Type:**	Other
Incident Cause:	Valve / Fitting Leak Or Failure	**Source Type:**	
Incident Event:		**Nearest Watercourse:**	
Contaminant Code:		**Site Name:**	Petro-Canada Products Inc. - Ottawa Terminal
Contaminant Name:	DIESEL FUEL	**Site Address:**	
Contaminant Limit 1:		**Site District Office:**	
Contam Limit Freq 1:		**Site County/District:**	
Contaminant UN No 1:		**Site Postal Code:**	

Contaminant Qty:	85 L	**Site Region:**	
Environment Impact:	Not Anticipated	**Site Municipality:**	Ottawa
Nature of Impact:	Soil Contamination; Surface Water Pollution	**Site Lot:**	
Receiving Medium:		**Site Conc:**	
Receiving Env:		**Northing:**	NA
Health/Env Conseq:		**Easting:**	NA
MOE Response:	Referral to others	**Site Geo Ref Accu:**	
Dt MOE Arvl on Scn:		**Site Geo Ref Meth:**	
MOE Reported Dt:	4/28/2009	**Site Map Datum:**	
Dt Document Closed:			
Agency Involved:			
SAC Action Class:	Land Spills		
Incident Reason:			
Incident Summary:	PetroCan: spill 85 L diesel, cleaned and contained		

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215 | ***103 of 142*** | ***NE/256.7*** | ***91.6 / -0.31*** | ***Suncor Energy Inc. Terminal (formerly Petro-Canada Products)*** ***1985 Merivale Rd*** ***Ottawa ON*** | ***SPL***

Ref No:	6450-92D2BJ	**Discharger Report:**	
Site No:		**Material Group:**	
Incident Dt:	24-NOV-12	**Client Type:**	
Year:		**Sector Type:**	Valve/Fitting/Piping
Incident Cause:	Operator/Human error	**Source Type:**	
Incident Event:		**Nearest Watercourse:**	
Contaminant Code:	13	**Site Name:**	1985 Merivale Road.
Contaminant Name:	HYDROCARBON LIGHT	**Site Address:**	1985 Merivale Rd
Contaminant Limit 1:		**Site District Office:**	
Contam Limit Freq 1:		**Site County/District:**	
Contaminant UN No 1:		**Site Postal Code:**	
Contaminant Qty:	5 L	**Site Region:**	
Environment Impact:	Not Anticipated	**Site Municipality:**	Ottawa
Nature of Impact:	Other Impact(s)	**Site Lot:**	
Receiving Medium:		**Site Conc:**	
Receiving Env:		**Northing:**	NA
Health/Env Conseq:		**Easting:**	NA
MOE Response:	No Field Response	**Site Geo Ref Accu:**	NA
Dt MOE Arvl on Scn:		**Site Geo Ref Meth:**	NA
MOE Reported Dt:	24-NOV-12	**Site Map Datum:**	NA
Dt Document Closed:			
Agency Involved:			
SAC Action Class:	Primary Assessment of Spills		
Incident Reason:	Operator/Human Error		
Incident Summary:	Suncor Bulk Term - coupling not completely fastened 5L spilt		

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215 | ***104 of 142*** | ***NE/256.7*** | ***91.6 / -0.31*** | ***PETRO-CANADA*** ***1985 MERIVALE RD. BULK PLANT/TERMINAL*** ***NEPEAN CITY ON K2G 1G1*** | ***SPL***

Ref No:	27916	**Discharger Report:**	
Site No:		**Material Group:**	
Incident Dt:	11/17/1989	**Client Type:**	
Year:		**Sector Type:**	
Incident Cause:	CONTAINER OVERFLOW	**Source Type:**	
Incident Event:		**Nearest Watercourse:**	
Contaminant Code:		**Site Name:**	
Contaminant Name:		**Site Address:**	
Contaminant Limit 1:		**Site District Office:**	
Contam Limit Freq 1:		**Site County/District:**	
Contaminant UN No 1:		**Site Postal Code:**	
Contaminant Qty:		**Site Region:**	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

Environment Impact:	NOT ANTICIPATED	**Site Municipality:**	20104
Nature of Impact:		**Site Lot:**	
Receiving Medium:	LAND	**Site Conc:**	
Receiving Env:		**Northing:**	
Health/Env Conseq:		**Easting:**	MCCR
MOE Response:		**Site Geo Ref Accu:**	
Dt MOE Arvl on Scn:		**Site Geo Ref Meth:**	
MOE Reported Dt:	11/17/1989	**Site Map Datum:**	
Dt Document Closed:			
Agency Involved:			
SAC Action Class:			
Incident Reason:	ICE/FROST DAMAGE		
Incident Summary:	PETRO-CANADA - 800 L GAS/DIESEL MIXTURE TO GROUND.		

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215 ***105 of 142*** ***NE/256.7*** ***91.6 / -0.31*** ***SPL***

PETRO-CANADA
1985 MERRRIVALE RD TANK TRUCK (CARGO)
OTTAWA CITY ON K2G 1G1

Ref No:	120078	**Discharger Report:**	
Site No:		**Material Group:**	
Incident Dt:	10/26/1995	**Client Type:**	
Year:		**Sector Type:**	
Incident Cause:	PIPE/HOSE LEAK	**Source Type:**	
Incident Event:		**Nearest Watercourse:**	
Contaminant Code:		**Site Name:**	
Contaminant Name:		**Site Address:**	
Contaminant Limit 1:		**Site District Office:**	
Contam Limit Freq 1:		**Site County/District:**	
Contaminant UN No 1:		**Site Postal Code:**	
Contaminant Qty:		**Site Region:**	
Environment Impact:	NOT ANTICIPATED	**Site Municipality:**	20101
Nature of Impact:		**Site Lot:**	
Receiving Medium:	LAND	**Site Conc:**	
Receiving Env:		**Northing:**	
Health/Env Conseq:		**Easting:**	
MOE Response:		**Site Geo Ref Accu:**	
Dt MOE Arvl on Scn:		**Site Geo Ref Meth:**	
MOE Reported Dt:	10/26/1995	**Site Map Datum:**	
Dt Document Closed:			
Agency Involved:			
SAC Action Class:			
Incident Reason:	ERROR		
Incident Summary:	PETRO-CANADA.: 5 L OF FURNACE OIL TO CONCRETE AT LOADING RACK: CLEANED		

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215 ***106 of 142*** ***NE/256.7*** ***91.6 / -0.31*** ***SPL***

PETRO-CANADA
1985 MERRRIVALE RD BULK PLANT/TERMINAL
OTTAWA CITY ON K2G 1G1

Ref No:	106224	**Discharger Report:**	
Site No:		**Material Group:**	
Incident Dt:	10/12/1994	**Client Type:**	
Year:		**Sector Type:**	
Incident Cause:	VALVE/FITTING LEAK OR FAILURE	**Source Type:**	
Incident Event:		**Nearest Watercourse:**	
Contaminant Code:		**Site Name:**	
Contaminant Name:		**Site Address:**	
Contaminant Limit 1:		**Site District Office:**	
Contam Limit Freq 1:		**Site County/District:**	
Contaminant UN No 1:		**Site Postal Code:**	
Contaminant Qty:		**Site Region:**	
Environment Impact:	NOT ANTICIPATED	**Site Municipality:**	20101
Nature of Impact:		**Site Lot:**	

Receiving Medium:	LAND	**Site Conc:**	
Receiving Env:		**Northing:**	
Health/Env Conseq:		**Easting:**	
MOE Response:		**Site Geo Ref Accu:**	
Dt MOE Arvl on Scn:		**Site Geo Ref Meth:**	
MOE Reported Dt:	10/12/1994	**Site Map Datum:**	
Dt Document Closed:			
Agency Involved:			
SAC Action Class:			
Incident Reason:	EQUIPMENT FAILURE		
Incident Summary:	PETRO-CANADA - 400 L OF FURNACE OIL TO LOADING RACK FROM LEAKY VALVE.		

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215 | ***107 of 142*** | ***NE/256.7*** | ***91.6 / -0.31*** | ***PETRO-CANADA*** | ***SPL***

1985 MERRRIVALE RD BULK PLANT/TERMINAL
OTTAWA CITY ON K2G 1G1

Ref No:	99185	**Discharger Report:**	
Site No:		**Material Group:**	
Incident Dt:	4/27/1994	**Client Type:**	
Year:		**Sector Type:**	
Incident Cause:	PIPE/HOSE LEAK	**Source Type:**	
Incident Event:		**Nearest Watercourse:**	
Contaminant Code:		**Site Name:**	
Contaminant Name:		**Site Address:**	
Contaminant Limit 1:		**Site District Office:**	
Contam Limit Freq 1:		**Site County/District:**	
Contaminant UN No 1:		**Site Postal Code:**	
Contaminant Qty:		**Site Region:**	
Environment Impact:	NOT ANTICIPATED	**Site Municipality:**	20101
Nature of Impact:		**Site Lot:**	
Receiving Medium:	LAND	**Site Conc:**	
Receiving Env:		**Northing:**	
Health/Env Conseq:		**Easting:**	
MOE Response:		**Site Geo Ref Accu:**	
Dt MOE Arvl on Scn:		**Site Geo Ref Meth:**	
MOE Reported Dt:	4/27/1994	**Site Map Datum:**	
Dt Document Closed:			
Agency Involved:			
SAC Action Class:			
Incident Reason:	EQUIPMENT FAILURE		
Incident Summary:	PETRO-CANADA - 30 L OF FURNACE OIL TO PAVEMENT AT LOADING RACK.		

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215 | ***108 of 142*** | ***NE/256.7*** | ***91.6 / -0.31*** | ***Petro-Canada Fuels Inc.*** | ***SPL***

1985 Merivale Rd
Ottawa ON K2G 1G1

Ref No:	2688-7HGNLG	**Discharger Report:**	
Site No:		**Material Group:**	
Incident Dt:		**Client Type:**	
Year:		**Sector Type:**	Service Station
Incident Cause:	Other Discharges	**Source Type:**	
Incident Event:		**Nearest Watercourse:**	
Contaminant Code:	12	**Site Name:**	1985 Merivale Road.
Contaminant Name:	GASOLINE	**Site Address:**	
Contaminant Limit 1:		**Site District Office:**	Ottawa
Contam Limit Freq 1:		**Site County/District:**	
Contaminant UN No 1:		**Site Postal Code:**	
Contaminant Qty:	2187 L	**Site Region:**	
Environment Impact:	Not Anticipated	**Site Municipality:**	Ottawa
Nature of Impact:		**Site Lot:**	
Receiving Medium:		**Site Conc:**	
Receiving Env:		**Northing:**	NA

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

Health/Env Conseq:		**Easting:**	NA
MOE Response:	Priority Field Response	**Site Geo Ref Accu:**	
Dt MOE Arvl on Scn:		**Site Geo Ref Meth:**	
MOE Reported Dt:	8/13/2008	**Site Map Datum:**	
Dt Document Closed:	11/26/2008		
Agency Involved:			
SAC Action Class:	Land Spills		
Incident Reason:	Spill		
Incident Summary:	Petro Canada - 3000L gasoline to grd		

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215 | ***109 of 142*** | ***NE/256.7*** | ***91.6 / -0.31*** | ***PETRO-CANADA*** ***1985 MERIVALE ROAD BULK PLANT/TERMINAL*** ***NEPEAN CITY ON K2G 1G1*** | ***SPL***

Ref No:	23458	**Discharger Report:**	
Site No:		**Material Group:**	
Incident Dt:	8/11/1989	**Client Type:**	
Year:		**Sector Type:**	
Incident Cause:	CONTAINER OVERFLOW	**Source Type:**	
Incident Event:		**Nearest Watercourse:**	
Contaminant Code:		**Site Name:**	
Contaminant Name:		**Site Address:**	
Contaminant Limit 1:		**Site District Office:**	
Contam Limit Freq 1:		**Site County/District:**	
Contaminant UN No 1:		**Site Postal Code:**	
Contaminant Qty:		**Site Region:**	
Environment Impact:		**Site Municipality:**	20104
Nature of Impact:		**Site Lot:**	
Receiving Medium:	LAND	**Site Conc:**	
Receiving Env:		**Northing:**	
Health/Env Conseq:		**Easting:**	
MOE Response:		**Site Geo Ref Accu:**	
Dt MOE Arvl on Scn:		**Site Geo Ref Meth:**	
MOE Reported Dt:	8/11/1989	**Site Map Datum:**	
Dt Document Closed:			
Agency Involved:			
SAC Action Class:			
Incident Reason:	ERROR		
Incident Summary:	PETRO-CANADA- 100 LTR GASOLINE TO GROUND. CONTAINED IN SEPARATOR		

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215 | ***110 of 142*** | ***NE/256.7*** | ***91.6 / -0.31*** | ***PETRO-CANADA PRODUCTS*** ***1985 MERIVALE ROAD NEPEAN TERMINAL 1985 MERIVALE ROAD*** ***NEPEAN CITY ON K2G 1G1*** | ***SPL***

Ref No:	95920	**Discharger Report:**	
Site No:		**Material Group:**	
Incident Dt:	1/31/1994	**Client Type:**	
Year:		**Sector Type:**	
Incident Cause:	CONTAINER OVERFLOW	**Source Type:**	
Incident Event:		**Nearest Watercourse:**	
Contaminant Code:		**Site Name:**	
Contaminant Name:		**Site Address:**	
Contaminant Limit 1:		**Site District Office:**	
Contam Limit Freq 1:		**Site County/District:**	
Contaminant UN No 1:		**Site Postal Code:**	
Contaminant Qty:		**Site Region:**	
Environment Impact:	NOT ANTICIPATED	**Site Municipality:**	20104
Nature of Impact:		**Site Lot:**	
Receiving Medium:	LAND	**Site Conc:**	
Receiving Env:		**Northing:**	5020500.00
Health/Env Conseq:		**Easting:**	443700.00

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

MOE Response:		**Site Geo Ref Accu:**	
Dt MOE Arvl on Scn:		**Site Geo Ref Meth:**	
MOE Reported Dt:	1/31/1994	**Site Map Datum:**	
Dt Document Closed:			
Agency Involved:			
SAC Action Class:			
Incident Reason:	ERROR		
Incident Summary:	PETRO-CANADA - 20 L OF FUEL OIL TO GROUND WHILE LOADING TRUCK		

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215 | ***111 of 142*** | ***NE/256.7*** | ***91.6 / -0.31*** | ***Petro-Canada***
1985 Merivale Rd
Ottawa ON K2G 1G1 | ***SPL***

Ref No:	8550-7HGPSG	**Discharger Report:**	
Site No:		**Material Group:**	
Incident Dt:		**Client Type:**	
Year:		**Sector Type:**	Other
Incident Cause:	Other Discharges	**Source Type:**	
Incident Event:		**Nearest Watercourse:**	
Contaminant Code:	12	**Site Name:**	Petro-Canada Products Inc. - Ottawa Terminal
Contaminant Name:	GASOLINE	**Site Address:**	
Contaminant Limit 1:		**Site District Office:**	Ottawa
Contam Limit Freq 1:		**Site County/District:**	
Contaminant UN No 1:		**Site Postal Code:**	
Contaminant Qty:	2187 L	**Site Region:**	
Environment Impact:	Not Anticipated	**Site Municipality:**	Ottawa
Nature of Impact:	Soil Contamination	**Site Lot:**	
Receiving Medium:		**Site Conc:**	
Receiving Env:		**Northing:**	NA
Health/Env Conseq:		**Easting:**	NA
MOE Response:	Priority Field Response	**Site Geo Ref Accu:**	
Dt MOE Arvl on Scn:	8/13/2008	**Site Geo Ref Meth:**	
MOE Reported Dt:	8/13/2008	**Site Map Datum:**	
Dt Document Closed:	11/25/2008		
Agency Involved:			
SAC Action Class:	Land Spills		
Incident Reason:	Error- Operator error		
Incident Summary:	Petro Can - 2000-3000L gasoline to diked area, cntnd		

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1985 MERIVALE RD. BULK PLANT/TERMINAL
NEPEAN CITY ON K2G 1G1 | ***SPL***

Ref No:	133323	**Discharger Report:**	
Site No:		**Material Group:**	
Incident Dt:	10/21/1996	**Client Type:**	
Year:		**Sector Type:**	
Incident Cause:	OTHER CAUSE (N.O.S.)	**Source Type:**	
Incident Event:		**Nearest Watercourse:**	
Contaminant Code:		**Site Name:**	
Contaminant Name:		**Site Address:**	
Contaminant Limit 1:		**Site District Office:**	
Contam Limit Freq 1:		**Site County/District:**	
Contaminant UN No 1:		**Site Postal Code:**	
Contaminant Qty:		**Site Region:**	
Environment Impact:	NOT ANTICIPATED	**Site Municipality:**	20104
Nature of Impact:		**Site Lot:**	
Receiving Medium:	LAND	**Site Conc:**	
Receiving Env:		**Northing:**	
Health/Env Conseq:		**Easting:**	MCCR, MOEE
MOE Response:		**Site Geo Ref Accu:**	
Dt MOE Arvl on Scn:		**Site Geo Ref Meth:**	

MOE Reported Dt:	10/21/1996	**Site Map Datum:**	
Dt Document Closed:			
Agency Involved:			
SAC Action Class:			
Incident Reason:	EQUIPMENT FAILURE		
Incident Summary:	PETRO-CANADA-25L #2 FURNACE OIL TO ASPHALT- CLEANED		

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215 | ***113 of 142*** | ***NE/256.7*** | ***91.6 / -0.31*** | ***Petro-Canada Fuels Inc.*** ***1985 Merivale Rd Nepean*** ***Ottawa ON K2G 1G1*** | ***SPL***

Ref No:	8131-A4D5S6	**Discharger Report:**	
Site No:	5548-5G4PSK	**Material Group:**	
Incident Dt:	11/17/2015	**Client Type:**	
Year:		**Sector Type:**	Petroleum Refineries
Incident Cause:		**Source Type:**	
Incident Event:		**Nearest Watercourse:**	
Contaminant Code:	13	**Site Name:**	Suncor Energy Products Inc. - Ottawa Terminal
Contaminant Name:	DIESEL FUEL	**Site Address:**	1985 Merivale Rd Nepean
Contaminant Limit 1:		**Site District Office:**	
Contam Limit Freq 1:		**Site County/District:**	
Contaminant UN No 1:		**Site Postal Code:**	K2G 1G1
Contaminant Qty:	1 L	**Site Region:**	
Environment Impact:		**Site Municipality:**	Ottawa
Nature of Impact:		**Site Lot:**	
Receiving Medium:		**Site Conc:**	
Receiving Env:		**Northing:**	NA
Health/Env Conseq:		**Easting:**	NA
MOE Response:	No	**Site Geo Ref Accu:**	NA
Dt MOE Arvl on Scn:		**Site Geo Ref Meth:**	NA
MOE Reported Dt:	11/17/2015	**Site Map Datum:**	NA
Dt Document Closed:	11/23/2015		
Agency Involved:			
SAC Action Class:	TSSA - Fuel Safety Branch - Hydrocarbon Fuel Release/Spill		
Incident Reason:	Operator/Human Error		
Incident Summary:	TSSA: Refueling tanker incident with injury, Ottawa		

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Ref No:	43392	**Discharger Report:**	
Site No:		**Material Group:**	
Incident Dt:	11/14/1990	**Client Type:**	
Year:		**Sector Type:**	
Incident Cause:	CONTAINER OVERFLOW	**Source Type:**	
Incident Event:		**Nearest Watercourse:**	
Contaminant Code:		**Site Name:**	
Contaminant Name:		**Site Address:**	
Contaminant Limit 1:		**Site District Office:**	
Contam Limit Freq 1:		**Site County/District:**	
Contaminant UN No 1:		**Site Postal Code:**	
Contaminant Qty:		**Site Region:**	
Environment Impact:	NOT ANTICIPATED	**Site Municipality:**	20104
Nature of Impact:		**Site Lot:**	
Receiving Medium:	LAND	**Site Conc:**	
Receiving Env:		**Northing:**	
Health/Env Conseq:		**Easting:**	
MOE Response:		**Site Geo Ref Accu:**	
Dt MOE Arvl on Scn:		**Site Geo Ref Meth:**	
MOE Reported Dt:	11/14/1990	**Site Map Datum:**	
Dt Document Closed:			

Agency Involved:
SAC Action Class:
Incident Reason: ERROR
Incident Summary: PETRO CANADA- GASOLINE 60L. SPILLED AT BULK TERMINAL, CLEANED UP

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215 | ***115 of 142*** | ***NE/256.7*** | ***91.6 / -0.31*** | ***PETRO-CANADA PRODUCTS NEPEAN TERMINAL 1985 MERIVALE ROAD NEPEAN CITY ON K2G 1G1*** | ***SPL***

Ref No: 50909
Site No:
Incident Dt: 5/21/1991
Year:
Incident Cause: UNKNOWN
Incident Event:
Contaminant Code:
Contaminant Name:
Contaminant Limit 1:
Contam Limit Freq 1:
Contaminant UN No 1:
Contaminant Qty:
Environment Impact: NOT ANTICIPATED
Nature of Impact:
Receiving Medium: LAND
Receiving Env:
Health/Env Conseq:
MOE Response:
Dt MOE Arvl on Scn:
MOE Reported Dt: 5/21/1991
Dt Document Closed:
Agency Involved:
SAC Action Class:
Incident Reason: UNKNOWN
Incident Summary: PETRO CANADA-6 LITRES OF FORM OIL TO GROUND CONTAINED & CLEANED-UP

Discharger Report:
Material Group:
Client Type:
Sector Type:
Source Type:
Nearest Watercourse:
Site Name:
Site Address:
Site District Office:
Site County/District:
Site Postal Code:
Site Region:
Site Municipality: 20104
Site Lot:
Site Conc:
Northing: 5020500.00
Easting: 443700.00
Site Geo Ref Accu:
Site Geo Ref Meth:
Site Map Datum:

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Ref No: 89935
Site No:
Incident Dt: 8/17/1993
Year:
Incident Cause: CONTAINER OVERFLOW
Incident Event:
Contaminant Code:
Contaminant Name:
Contaminant Limit 1:
Contam Limit Freq 1:
Contaminant UN No 1:
Contaminant Qty:
Environment Impact: NOT ANTICIPATED
Nature of Impact:
Receiving Medium: LAND
Receiving Env:
Health/Env Conseq:
MOE Response:
Dt MOE Arvl on Scn:
MOE Reported Dt: 8/17/1993
Dt Document Closed:
Agency Involved:
SAC Action Class:

Discharger Report:
Material Group:
Client Type:
Sector Type:
Source Type:
Nearest Watercourse:
Site Name:
Site Address:
Site District Office:
Site County/District:
Site Postal Code:
Site Region:
Site Municipality: 20104
Site Lot:
Site Conc:
Northing: 5020500.00
Easting: 443700.00
Site Geo Ref Accu:
Site Geo Ref Meth:
Site Map Datum:

Incident Reason: ERROR
Incident Summary: PETRO-CANADA - 10 L OF GASOLINE TO LOADING RACK.

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1985 MERIVALE RD. (BULK STN.) NEPEAN
TERMINAL 1985 MERIVALE ROAD
NEPEAN CITY ON K2G 1G1 | **SPL**

Ref No:	50786	**Discharger Report:**	
Site No:		**Material Group:**	
Incident Dt:	5/18/1991	**Client Type:**	
Year:		**Sector Type:**	
Incident Cause:	PIPE/HOSE LEAK	**Source Type:**	
Incident Event:		**Nearest Watercourse:**	
Contaminant Code:		**Site Name:**	
Contaminant Name:		**Site Address:**	
Contaminant Limit 1:		**Site District Office:**	
Contam Limit Freq 1:		**Site County/District:**	
Contaminant UN No 1:		**Site Postal Code:**	
Contaminant Qty:		**Site Region:**	
Environment Impact:	NOT ANTICIPATED	**Site Municipality:**	20104
Nature of Impact:		**Site Lot:**	
Receiving Medium:	LAND	**Site Conc:**	
Receiving Env:		**Northing:**	5020500.00
Health/Env Conseq:		**Easting:**	443700.00
MOE Response:		**Site Geo Ref Accu:**	
Dt MOE Arvl on Scn:		**Site Geo Ref Meth:**	
MOE Reported Dt:	5/18/1991	**Site Map Datum:**	
Dt Document Closed:			
Agency Involved:			
SAC Action Class:			

Incident Reason: ERROR
Incident Summary: PETRO CANADA BULK STN. - 15 L. DIESEL FUEL TO GROUND, CONTAINED.

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1985 Merivale Rd
Ottawa ON K2G 1G1 | **SPL**

Ref No:	1626-AXJHUB	**Discharger Report:**	
Site No:	4280-82KQ42	**Material Group:**	
Incident Dt:	2018/04/05	**Client Type:**	Corporation
Year:		**Sector Type:**	Unknown / N/A
Incident Cause:		**Source Type:**	Unknown / N/A
Incident Event:	Operator/Human error	**Nearest Watercourse:**	
Contaminant Code:	13	**Site Name:**	Suncor Energy Inc.
Contaminant Name:	DIESEL FUEL	**Site Address:**	1985 Merivale Rd
Contaminant Limit 1:		**Site District Office:**	Ottawa
Contam Limit Freq 1:		**Site County/District:**	NA
Contaminant UN No 1:	1202	**Site Postal Code:**	K2G 1G1
Contaminant Qty:	0 other - see incident description	**Site Region:**	Eastern
Environment Impact:		**Site Municipality:**	Ottawa
Nature of Impact:		**Site Lot:**	
Receiving Medium:		**Site Conc:**	NA
Receiving Env:	Land	**Northing:**	5019443
Health/Env Conseq:	0 - No Impact	**Easting:**	443649
MOE Response:	No	**Site Geo Ref Accu:**	GPS
Dt MOE Arvl on Scn:		**Site Geo Ref Meth:**	NA
MOE Reported Dt:	2018/04/05	**Site Map Datum:**	NAD83
Dt Document Closed:	2018/05/28		
Agency Involved:			
SAC Action Class:	Land Spills		
Incident Reason:	Unknown / N/A		

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

Incident Summary: Suncor Ottawa: diesel to loading rack, catch basin, separator

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1985 MERIVALE ROAD NEPEAN TERMINAL 1985 MERIVALE ROAD
NEPEAN CITY ON K2G 1G1 | SPL

Ref No:	81303	**Discharger Report:**	
Site No:		**Material Group:**	
Incident Dt:	1/27/1993	**Client Type:**	
Year:		**Sector Type:**	
Incident Cause:	VALVE/FITTING LEAK OR FAILURE	**Source Type:**	
Incident Event:		**Nearest Watercourse:**	
Contaminant Code:		**Site Name:**	
Contaminant Name:		**Site Address:**	
Contaminant Limit 1:		**Site District Office:**	
Contam Limit Freq 1:		**Site County/District:**	
Contaminant UN No 1:		**Site Postal Code:**	
Contaminant Qty:		**Site Region:**	
Environment Impact:	NOT ANTICIPATED	**Site Municipality:**	20104
Nature of Impact:		**Site Lot:**	
Receiving Medium:	LAND	**Site Conc:**	
Receiving Env:		**Northing:**	5020500.00
Health/Env Conseq:		**Easting:**	443700.00
MOE Response:		**Site Geo Ref Accu:**	
Dt MOE Arvl on Scn:		**Site Geo Ref Meth:**	
MOE Reported Dt:	1/27/1993	**Site Map Datum:**	
Dt Document Closed:			
Agency Involved:	MCCR		
SAC Action Class:			
Incident Reason:	EQUIPMENT FAILURE		
Incident Summary:	PETRO-CANADA PRODUCTS: 5 L STOVE OIL TO LOADING RACK WHEN VALVE FAILED		

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1985 MERIVALE ROAD NEPEAN TERMINAL 1985 MERIVALE ROAD
NEPEAN CITY ON K2G 1G1 | SPL

Ref No:	137277	**Discharger Report:**	
Site No:		**Material Group:**	
Incident Dt:	2/18/1997	**Client Type:**	
Year:		**Sector Type:**	
Incident Cause:	CONTAINER OVERFLOW	**Source Type:**	
Incident Event:		**Nearest Watercourse:**	
Contaminant Code:		**Site Name:**	
Contaminant Name:		**Site Address:**	
Contaminant Limit 1:		**Site District Office:**	
Contam Limit Freq 1:		**Site County/District:**	
Contaminant UN No 1:		**Site Postal Code:**	
Contaminant Qty:		**Site Region:**	
Environment Impact:	NOT ANTICIPATED	**Site Municipality:**	20104
Nature of Impact:		**Site Lot:**	
Receiving Medium:	LAND	**Site Conc:**	
Receiving Env:		**Northing:**	5020500.00
Health/Env Conseq:		**Easting:**	443700.00
MOE Response:		**Site Geo Ref Accu:**	
Dt MOE Arvl on Scn:		**Site Geo Ref Meth:**	
MOE Reported Dt:	2/18/1997	**Site Map Datum:**	
Dt Document Closed:			
Agency Involved:			
SAC Action Class:			
Incident Reason:	EQUIPMENT FAILURE		

Incident Summary: PETRO-CANADA PRODUCTS- 30 L CLEAR DIESEL TO LOADRACK AND TO INTERCEPTOR.

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215 | **121 of 142** | **NE/256.7** | **91.6 / -0.31** | **PETRO-CANADA PRODUCTS**
1985 MERIVALE RD./PETRO-CANADA TERMINAL. NEPEAN TERMINAL 1985 MERIVALE ROAD
NEPEAN CITY ON K2G 1G1 | **SPL**

Ref No:	137094	**Discharger Report:**	
Site No:		**Material Group:**	
Incident Dt:	2/11/1997	**Client Type:**	
Year:		**Sector Type:**	
Incident Cause:	VALVE/FITTING LEAK OR FAILURE	**Source Type:**	
Incident Event:		**Nearest Watercourse:**	
Contaminant Code:		**Site Name:**	
Contaminant Name:		**Site Address:**	
Contaminant Limit 1:		**Site District Office:**	
Contam Limit Freq 1:		**Site County/District:**	
Contaminant UN No 1:		**Site Postal Code:**	
Contaminant Qty:		**Site Region:**	
Environment Impact:	POSSIBLE	**Site Municipality:**	20104
Nature of Impact:	Soil contamination	**Site Lot:**	
Receiving Medium:	LAND	**Site Conc:**	
Receiving Env:		**Northing:**	5020500.00
Health/Env Conseq:		**Easting:**	443700.00
MOE Response:		**Site Geo Ref Accu:**	
Dt MOE Arvl on Scn:		**Site Geo Ref Meth:**	
MOE Reported Dt:	2/12/1997	**Site Map Datum:**	
Dt Document Closed:			
Agency Involved:			
SAC Action Class:			

Incident Reason: OTHER
Incident Summary: PETRO-CANADA TERMINAL-100L GASOLINE TO GROUND/SNOWFROM HOSE VALVE,CLEANEDUP

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215 | **122 of 142** | **NE/256.7** | **91.6 / -0.31** | **PETRO-CANADA PRODUCTS**
1985 MERIVALE ROAD NEPEAN TERMINAL 1985 MERIVALE ROAD
NEPEAN CITY ON K2G 1G1 | **SPL**

Ref No:	143348	**Discharger Report:**	
Site No:		**Material Group:**	
Incident Dt:	7/10/1997	**Client Type:**	
Year:		**Sector Type:**	
Incident Cause:	PIPE/HOSE LEAK	**Source Type:**	
Incident Event:		**Nearest Watercourse:**	
Contaminant Code:		**Site Name:**	
Contaminant Name:		**Site Address:**	
Contaminant Limit 1:		**Site District Office:**	
Contam Limit Freq 1:		**Site County/District:**	
Contaminant UN No 1:		**Site Postal Code:**	
Contaminant Qty:		**Site Region:**	
Environment Impact:	NOT ANTICIPATED	**Site Municipality:**	20104
Nature of Impact:		**Site Lot:**	
Receiving Medium:	LAND	**Site Conc:**	
Receiving Env:		**Northing:**	5020500.00
Health/Env Conseq:		**Easting:**	443700.00
MOE Response:		**Site Geo Ref Accu:**	
Dt MOE Arvl on Scn:		**Site Geo Ref Meth:**	
MOE Reported Dt:	7/10/1997	**Site Map Datum:**	
Dt Document Closed:			
Agency Involved:			
SAC Action Class:			

Incident Reason: EQUIPMENT FAILURE
Incident Summary: PETRO CANADA-150 LITERS GASOLINE TO ASPHALT LOT DURING TRANSFER,CONTAINED

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215 | **123 of 142** | **NE/256.7** | **91.6 / -0.31** | **PETRO-CANADA PRODUCTS LOADING RACK NEPEAN TERMINAL 1985 MERIVALE ROAD NEPEAN CITY ON** | **SPL**

Ref No:	57214	**Discharger Report:**	
Site No:		**Material Group:**	
Incident Dt:	9/13/1991	**Client Type:**	
Year:		**Sector Type:**	
Incident Cause:	OTHER CONTAINER LEAK	**Source Type:**	
Incident Event:		**Nearest Watercourse:**	
Contaminant Code:		**Site Name:**	
Contaminant Name:		**Site Address:**	
Contaminant Limit 1:		**Site District Office:**	
Contam Limit Freq 1:		**Site County/District:**	
Contaminant UN No 1:		**Site Postal Code:**	
Contaminant Qty:		**Site Region:**	
Environment Impact:	NOT ANTICIPATED	**Site Municipality:**	20104
Nature of Impact:		**Site Lot:**	
Receiving Medium:	LAND	**Site Conc:**	
Receiving Env:		**Northing:**	5020500.00
Health/Env Conseq:		**Easting:**	443700.00
MOE Response:		**Site Geo Ref Accu:**	
Dt MOE Arvl on Scn:		**Site Geo Ref Meth:**	
MOE Reported Dt:	9/13/1991	**Site Map Datum:**	
Dt Document Closed:			
Agency Involved:			
SAC Action Class:			

Incident Reason: EQUIPMENT FAILURE
Incident Summary: PETRO CANADA -75 L. GASOLINE TO LOADING RACK AREA, CONTAINED.

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215 | **124 of 142** | **NE/256.7** | **91.6 / -0.31** | **PETRO CANADA PETRO-CANADA BULK TERMINAL LOADING RACK, NEPEAN BULK PLANT/TERMINAL NEPEAN CITY ON** | **SPL**

Ref No:	43526	**Discharger Report:**	
Site No:		**Material Group:**	
Incident Dt:	11/16/1990	**Client Type:**	
Year:		**Sector Type:**	
Incident Cause:	CONTAINER OVERFLOW	**Source Type:**	
Incident Event:		**Nearest Watercourse:**	
Contaminant Code:		**Site Name:**	
Contaminant Name:		**Site Address:**	
Contaminant Limit 1:		**Site District Office:**	
Contam Limit Freq 1:		**Site County/District:**	
Contaminant UN No 1:		**Site Postal Code:**	
Contaminant Qty:		**Site Region:**	
Environment Impact:	NOT ANTICIPATED	**Site Municipality:**	20104
Nature of Impact:		**Site Lot:**	
Receiving Medium:	LAND	**Site Conc:**	
Receiving Env:		**Northing:**	
Health/Env Conseq:		**Easting:**	
MOE Response:		**Site Geo Ref Accu:**	
Dt MOE Arvl on Scn:		**Site Geo Ref Meth:**	
MOE Reported Dt:	11/16/1990	**Site Map Datum:**	
Dt Document Closed:			
Agency Involved:			
SAC Action Class:			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

Incident Reason: ERROR
Incident Summary: PETROCAN - 200 L UNLEADEDGASOLINE SPILL TO LOADINGRACK. TANK OVERFILLING.

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215 | **125 of 142** | **NE/256.7** | **91.6 / -0.31** | **PETRO-CANADA PRODUCTS**
1985 MERIVALE RD NEPEAN TERMINAL 1985 MERIVALE ROAD
NEPEAN CITY ON K2G 1G1 | **SPL**

Ref No: 80059
Site No:
Incident Dt: 12/18/1992
Year:
Incident Cause: CONTAINER OVERFLOW
Incident Event:
Contaminant Code:
Contaminant Name:
Contaminant Limit 1:
Contam Limit Freq 1:
Contaminant UN No 1:
Contaminant Qty:
Environment Impact: NOT ANTICIPATED
Nature of Impact:
Receiving Medium: LAND
Receiving Env:
Health/Env Conseq:
MOE Response:
Dt MOE Arvl on Scn:
MOE Reported Dt: 12/18/1992
Dt Document Closed:
Agency Involved:
SAC Action Class:

Discharger Report:
Material Group:
Client Type:
Sector Type:
Source Type:
Nearest Watercourse:
Site Name:
Site Address:
Site District Office:
Site County/District:
Site Postal Code:
Site Region:
Site Municipality: 20104
Site Lot:
Site Conc:
Northing: 5020500.00
Easting: 443700.00
Site Geo Ref Accu:
Site Geo Ref Meth:
Site Map Datum:

Incident Reason: EQUIPMENT FAILURE
Incident Summary: PETRO-CANADA: 100 L GASOLINE OVERFLOWED TO GROUND & SEPARATOR.

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215 | **126 of 142** | **NE/256.7** | **91.6 / -0.31** | **PETRO-CANADA**
PETROCANADA LOADING RACK AREA BULK PLANT/TERMINAL
NEPEAN CITY ON | **SPL**

Ref No: 38180
Site No:
Incident Dt: 7/24/1990
Year:
Incident Cause: OTHER CONTAINER LEAK
Incident Event:
Contaminant Code:
Contaminant Name:
Contaminant Limit 1:
Contam Limit Freq 1:
Contaminant UN No 1:
Contaminant Qty:
Environment Impact: POSSIBLE
Nature of Impact: Human health
Receiving Medium: AIR
Receiving Env:
Health/Env Conseq:
MOE Response:
Dt MOE Arvl on Scn:
MOE Reported Dt: 7/24/1990
Dt Document Closed:
Agency Involved:
SAC Action Class:

Discharger Report:
Material Group:
Client Type:
Sector Type:
Source Type:
Nearest Watercourse:
Site Name:
Site Address:
Site District Office:
Site County/District:
Site Postal Code:
Site Region:
Site Municipality: 20104
Site Lot:
Site Conc:
Northing:
Easting:
Site Geo Ref Accu:
Site Geo Ref Meth:
Site Map Datum:

Incident Reason: EQUIPMENT FAILURE
Incident Summary: PETROCANADA-100 LITRES OFGASOLINE TO GROUND AT THELOADING RACK.

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215 | 127 of 142 | NE/256.7 | 91.6 / -0.31 | SPL

PETRO-CANADA PRODUCTS
TOP LOADING RACK-BULK TERMINAL NEPEAN
TERMINAL 1985 MERIVALE ROAD
NEPEAN CITY ON

Ref No:	56285	**Discharger Report:**	
Site No:		**Material Group:**	
Incident Dt:	8/28/1991	**Client Type:**	
Year:		**Sector Type:**	
Incident Cause:	PIPE/HOSE LEAK	**Source Type:**	
Incident Event:		**Nearest Watercourse:**	
Contaminant Code:		**Site Name:**	
Contaminant Name:		**Site Address:**	
Contaminant Limit 1:		**Site District Office:**	
Contam Limit Freq 1:		**Site County/District:**	
Contaminant UN No 1:		**Site Postal Code:**	
Contaminant Qty:		**Site Region:**	
Environment Impact:	POSSIBLE	**Site Municipality:**	20104
Nature of Impact:	Soil contamination	**Site Lot:**	
Receiving Medium:	LAND	**Site Conc:**	
Receiving Env:		**Northing:**	5020500.00
Health/Env Conseq:		**Easting:**	443700.00
MOE Response:		**Site Geo Ref Accu:**	
Dt MOE Arvl on Scn:		**Site Geo Ref Meth:**	
MOE Reported Dt:	8/28/1991	**Site Map Datum:**	
Dt Document Closed:			
Agency Involved:			
SAC Action Class:			

Incident Reason: ERROR
Incident Summary: PETRO CANADA-5L DIESEL FUEL ONTO GROUND AT THE BULK TERMINAL STATION.

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215 | 128 of 142 | NE/256.7 | 91.6 / -0.31 | SPL

PETRO-CANADA PRODUCTS
BULK PLANT AT 1985 MERIVALE RD. NEPEAN
TERMINAL 1985 MERIVALE ROAD
NEPEAN CITY ON K2G 1G1

Ref No:	47888	**Discharger Report:**	
Site No:		**Material Group:**	
Incident Dt:	3/21/1991	**Client Type:**	
Year:		**Sector Type:**	
Incident Cause:	CONTAINER OVERFLOW	**Source Type:**	
Incident Event:		**Nearest Watercourse:**	
Contaminant Code:		**Site Name:**	
Contaminant Name:		**Site Address:**	
Contaminant Limit 1:		**Site District Office:**	
Contam Limit Freq 1:		**Site County/District:**	
Contaminant UN No 1:		**Site Postal Code:**	
Contaminant Qty:		**Site Region:**	
Environment Impact:	NOT ANTICIPATED	**Site Municipality:**	20104
Nature of Impact:		**Site Lot:**	
Receiving Medium:	LAND	**Site Conc:**	
Receiving Env:		**Northing:**	5020500.00
Health/Env Conseq:		**Easting:**	443700.00
MOE Response:		**Site Geo Ref Accu:**	
Dt MOE Arvl on Scn:		**Site Geo Ref Meth:**	
MOE Reported Dt:	3/21/1991	**Site Map Datum:**	
Dt Document Closed:			
Agency Involved:	MCCR		
SAC Action Class:			

Incident Reason: ERROR
Incident Summary: PETROCANADA - 50 L OF DIESEL FUEL TO GROUND, TANKER OVERFILLED.

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215 | **129 of 142** | **NE/256.7** | **91.6 / -0.31** | **PETRO-CANADA BULK PLANT/TERMINAL NEPEAN CITY ON** | **SPL**

Ref No: 24453
Site No:
Incident Dt: 8/29/1989
Year:
Incident Cause: CONTAINER OVERFLOW
Incident Event:
Contaminant Code:
Contaminant Name:
Contaminant Limit 1:
Contam Limit Freq 1:
Contaminant UN No 1:
Contaminant Qty:
Environment Impact:
Nature of Impact:
Receiving Medium: LAND
Receiving Env:
Health/Env Conseq:
MOE Response:
Dt MOE Arvl on Scn:
MOE Reported Dt: 8/29/1989
Dt Document Closed:
Agency Involved:
SAC Action Class:
Incident Reason: ERROR
Incident Summary: PETRO CANADA - 315L GAS TO GROUND WHILE FILLING TANKER

Discharger Report:
Material Group:
Client Type:
Sector Type:
Source Type:
Nearest Watercourse:
Site Name:
Site Address:
Site District Office:
Site County/District:
Site Postal Code:
Site Region:
Site Municipality: 20104
Site Lot:
Site Conc:
Northing:
Easting:
Site Geo Ref Accu:
Site Geo Ref Meth:
Site Map Datum:

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215 | **130 of 142** | **NE/256.7** | **91.6 / -0.31** | **PETRO-CANADA PRODUCTS 1985 MERIVALE RD. NEPEAN TERMINAL 1985 MERIVALE ROAD NEPEAN CITY ON K2G 1G1** | **SPL**

Ref No: 137337
Site No:
Incident Dt: 2/19/1997
Year:
Incident Cause: CONTAINER OVERFLOW
Incident Event:
Contaminant Code:
Contaminant Name:
Contaminant Limit 1:
Contam Limit Freq 1:
Contaminant UN No 1:
Contaminant Qty:
Environment Impact: NOT ANTICIPATED
Nature of Impact:
Receiving Medium: LAND
Receiving Env:
Health/Env Conseq:
MOE Response:
Dt MOE Arvl on Scn:
MOE Reported Dt: 2/19/1997
Dt Document Closed:
Agency Involved:
SAC Action Class:
Incident Reason: ERROR

Discharger Report:
Material Group:
Client Type:
Sector Type:
Source Type:
Nearest Watercourse:
Site Name:
Site Address:
Site District Office:
Site County/District:
Site Postal Code:
Site Region:
Site Municipality: 20104
Site Lot:
Site Conc:
Northing: 5020500.00
Easting: 443700.00
Site Geo Ref Accu:
Site Geo Ref Meth:
Site Map Datum:

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

Incident Summary: PETRO-CANADA,NEPEAN TER- MINAL-20 L GASOLINE ONTO RACK,DRIVER ERROR,CLEANED

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215 **131 of 142** **NE/256.7** **91.6 / -0.31** **PETRO-CANADA PRODUCTS NEPEAN TERMINAL 1985 MERIVALE ROAD NEPEAN CITY ON** **SPL**

Ref No: 80051
Site No:
Incident Dt: 12/19/1992
Year:
Incident Cause: PIPE/HOSE LEAK
Incident Event:
Contaminant Code:
Contaminant Name:
Contaminant Limit 1:
Contam Limit Freq 1:
Contaminant UN No 1:
Contaminant Qty:
Environment Impact: NOT ANTICIPATED
Nature of Impact: Other
Receiving Medium: LAND
Receiving Env:
Health/Env Conseq:
MOE Response:
Dt MOE Arvl on Scn:
MOE Reported Dt: 12/19/1992
Dt Document Closed:
Agency Involved:
SAC Action Class:
Incident Reason: GASKET/JOINT
Incident Summary: PETRO-CANADA - 355 L OF GASOLINE TO CONTAINMENT SYSTEM AT LOADING RACK

Discharger Report:
Material Group:
Client Type:
Sector Type:
Source Type:
Nearest Watercourse:
Site Name:
Site Address:
Site District Office:
Site County/District:
Site Postal Code:
Site Region:
Site Municipality: 20104
Site Lot:
Site Conc:
Northing: 5020500.00
Easting: 443700.00
Site Geo Ref Accu:
Site Geo Ref Meth:
Site Map Datum:

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215 **132 of 142** **NE/256.7** **91.6 / -0.31** **PETRO-CANADA PETROCANADA LOADING RACK AREA BULK PLANT/TERMINAL NEPEAN CITY ON** **SPL**

Ref No: 10485
Site No:
Incident Dt: 10/14/1988
Year:
Incident Cause: CONTAINER OVERFLOW
Incident Event:
Contaminant Code:
Contaminant Name:
Contaminant Limit 1:
Contam Limit Freq 1:
Contaminant UN No 1:
Contaminant Qty:
Environment Impact:
Nature of Impact:
Receiving Medium: LAND
Receiving Env:
Health/Env Conseq:
MOE Response:
Dt MOE Arvl on Scn:
MOE Reported Dt: 10/14/1988
Dt Document Closed:
Agency Involved:
SAC Action Class:
Incident Reason: UNKNOWN
Incident Summary: PETROCANADA-137 LITRES OFGASOLINE TO GROUND

Discharger Report:
Material Group:
Client Type:
Sector Type:
Source Type:
Nearest Watercourse:
Site Name:
Site Address:
Site District Office:
Site County/District:
Site Postal Code:
Site Region:
Site Municipality: 20104
Site Lot:
Site Conc:
Northing:
Easting:
Site Geo Ref Accu:
Site Geo Ref Meth:
Site Map Datum:

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

215 | 133 of 142 | NE/256.7 | 91.6 / -0.31 | PETRO-CANADA PRODUCTS
1985 MERIVALE RD LOADING RACK NEPEAN
TERMINAL 1985 MERIVALE ROAD
NEPEAN CITY ON K2G 1G1 | SPL

Ref No:	91098	**Discharger Report:**	
Site No:		**Material Group:**	
Incident Dt:	9/11/1993	**Client Type:**	
Year:		**Sector Type:**	
Incident Cause:	CONTAINER OVERFLOW	**Source Type:**	
Incident Event:		**Nearest Watercourse:**	
Contaminant Code:		**Site Name:**	
Contaminant Name:		**Site Address:**	
Contaminant Limit 1:		**Site District Office:**	
Contam Limit Freq 1:		**Site County/District:**	
Contaminant UN No 1:		**Site Postal Code:**	
Contaminant Qty:		**Site Region:**	
Environment Impact:	NOT ANTICIPATED	**Site Municipality:**	20104
Nature of Impact:		**Site Lot:**	
Receiving Medium:	LAND	**Site Conc:**	
Receiving Env:		**Northing:**	5020500.00
Health/Env Conseq:		**Easting:**	443700.00
MOE Response:		**Site Geo Ref Accu:**	
Dt MOE Arvl on Scn:		**Site Geo Ref Meth:**	
MOE Reported Dt:	9/11/1993	**Site Map Datum:**	
Dt Document Closed:			
Agency Involved:			
SAC Action Class:			
Incident Reason:	ERROR		
Incident Summary:	PETRO-CANADA-25L GASOLINEONTO CEMENT AT LOADING RACK, ERROR, CLEANED UP.		

215 | 134 of 142 | NE/256.7 | 91.6 / -0.31 | PETRO-CANADA PRODUCTS
1985 MERIVALE ROAD. NEPEAN TERMINAL
1985 MERIVALE ROAD
NEPEAN CITY ON K2G 1G1 | SPL

Ref No:	167050	**Discharger Report:**	
Site No:		**Material Group:**	
Incident Dt:	4/27/1999	**Client Type:**	
Year:		**Sector Type:**	
Incident Cause:	OTHER CONTAINER LEAK	**Source Type:**	
Incident Event:		**Nearest Watercourse:**	
Contaminant Code:		**Site Name:**	
Contaminant Name:		**Site Address:**	
Contaminant Limit 1:		**Site District Office:**	
Contam Limit Freq 1:		**Site County/District:**	
Contaminant UN No 1:		**Site Postal Code:**	
Contaminant Qty:		**Site Region:**	
Environment Impact:	NOT ANTICIPATED	**Site Municipality:**	20104
Nature of Impact:		**Site Lot:**	
Receiving Medium:	LAND	**Site Conc:**	
Receiving Env:		**Northing:**	5020500.00
Health/Env Conseq:		**Easting:**	443700.00
MOE Response:		**Site Geo Ref Accu:**	
Dt MOE Arvl on Scn:		**Site Geo Ref Meth:**	
MOE Reported Dt:	4/27/1999	**Site Map Datum:**	
Dt Document Closed:			
Agency Involved:			
SAC Action Class:			
Incident Reason:	ERROR		
Incident Summary:	PETRO CANADA-50 L DIESEL TO PAD AND SEPERATOR ,TRUCK OVERFILL.		

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

215 | **135 of 142** | **NE/256.7** | **91.6 / -0.31** | **PETRO-CANADA PRODUCTS NEPEAN TERMINAL 1985 MERIVALE ROAD NEPEAN CITY ON** | **SPL**

Ref No:	152467	**Discharger Report:**	
Site No:		**Material Group:**	
Incident Dt:	2/16/1998	**Client Type:**	
Year:		**Sector Type:**	
Incident Cause:	PIPE/HOSE LEAK	**Source Type:**	
Incident Event:		**Nearest Watercourse:**	
Contaminant Code:		**Site Name:**	
Contaminant Name:		**Site Address:**	
Contaminant Limit 1:		**Site District Office:**	
Contam Limit Freq 1:		**Site County/District:**	
Contaminant UN No 1:		**Site Postal Code:**	
Contaminant Qty:		**Site Region:**	
Environment Impact:	NOT ANTICIPATED	**Site Municipality:**	20104
Nature of Impact:		**Site Lot:**	
Receiving Medium:	LAND	**Site Conc:**	
Receiving Env:		**Northing:**	5020500.00
Health/Env Conseq:		**Easting:**	443700.00
MOE Response:		**Site Geo Ref Accu:**	
Dt MOE Arvl on Scn:		**Site Geo Ref Meth:**	
MOE Reported Dt:	2/16/1998	**Site Map Datum:**	
Dt Document Closed:			
Agency Involved:			
SAC Action Class:			
Incident Reason:	ERROR		
Incident Summary:	PETRO-CANADA: 2L DIESEL TO GROUND.		

215 | **136 of 142** | **NE/256.7** | **91.6 / -0.31** | **1985 Merivale Rd, Nepean Ottawa ON** | **SPL**

Ref No:	5182-ADDPVE	**Discharger Report:**	
Site No:	NA	**Material Group:**	
Incident Dt:	9/1/2016	**Client Type:**	
Year:		**Sector Type:**	Unknown / N/A
Incident Cause:		**Source Type:**	
Incident Event:	Leak/Break	**Nearest Watercourse:**	
Contaminant Code:	15	**Site Name:**	catchbasin<UNOFFICIAL>
Contaminant Name:	HYDRAULIC OIL	**Site Address:**	1985 Merivale Rd, Nepean
Contaminant Limit 1:		**Site District Office:**	
Contam Limit Freq 1:		**Site County/District:**	
Contaminant UN No 1:		**Site Postal Code:**	
Contaminant Qty:	7 L	**Site Region:**	
Environment Impact:		**Site Municipality:**	Ottawa
Nature of Impact:		**Site Lot:**	
Receiving Medium:		**Site Conc:**	
Receiving Env:	Land; Surface Water	**Northing:**	5019488
Health/Env Conseq:		**Easting:**	443668
MOE Response:		**Site Geo Ref Accu:**	
Dt MOE Arvl on Scn:		**Site Geo Ref Meth:**	
MOE Reported Dt:	9/1/2016	**Site Map Datum:**	
Dt Document Closed:			
Agency Involved:			
SAC Action Class:	Watercourse Spills		
Incident Reason:	Equipment Failure		
Incident Summary:	WM: 6L of hydraulic oil to roadway, 1L to cb. Ctnd & Clning.		

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
215	137 of 142	NE/256.7	91.6 / -0.31	PETRO-CANADA PRODUCTS 1985 MERIVALE ROAD NEPEAN TERMINAL 1985 MERIVALE ROAD NEPEAN CITY ON K2G 1G1	SPL

Ref No:	47857	**Discharger Report:**	
Site No:		**Material Group:**	
Incident Dt:	3/20/1991	**Client Type:**	
Year:		**Sector Type:**	
Incident Cause:	CONTAINER OVERFLOW	**Source Type:**	
Incident Event:		**Nearest Watercourse:**	
Contaminant Code:		**Site Name:**	
Contaminant Name:		**Site Address:**	
Contaminant Limit 1:		**Site District Office:**	
Contam Limit Freq 1:		**Site County/District:**	
Contaminant UN No 1:		**Site Postal Code:**	
Contaminant Qty:		**Site Region:**	
Environment Impact:	NOT ANTICIPATED	**Site Municipality:**	20104
Nature of Impact:		**Site Lot:**	
Receiving Medium:	LAND	**Site Conc:**	
Receiving Env:		**Northing:**	5020500.00
Health/Env Conseq:		**Easting:**	443700.00
MOE Response:		**Site Geo Ref Accu:**	
Dt MOE Arvl on Scn:		**Site Geo Ref Meth:**	
MOE Reported Dt:	3/20/1991	**Site Map Datum:**	
Dt Document Closed:			
Agency Involved:			
SAC Action Class:			
Incident Reason:	ERROR		
Incident Summary:	PETRO-CANADA BULK PLANT- 310 L. GASOLINE TO SEPERATOR AT LOADING RACK		

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
215	138 of 142	NE/256.7	91.6 / -0.31	PETRO-CANADA BULK PLANT/TERMINAL NEPEAN CITY ON	SPL

Ref No:	133026	**Discharger Report:**	
Site No:		**Material Group:**	
Incident Dt:	10/15/1996	**Client Type:**	
Year:		**Sector Type:**	
Incident Cause:	VALVE/FITTING LEAK OR FAILURE	**Source Type:**	
Incident Event:		**Nearest Watercourse:**	
Contaminant Code:		**Site Name:**	
Contaminant Name:		**Site Address:**	
Contaminant Limit 1:		**Site District Office:**	
Contam Limit Freq 1:		**Site County/District:**	
Contaminant UN No 1:		**Site Postal Code:**	
Contaminant Qty:		**Site Region:**	
Environment Impact:	NOT ANTICIPATED	**Site Municipality:**	20104
Nature of Impact:	Other	**Site Lot:**	
Receiving Medium:	LAND	**Site Conc:**	
Receiving Env:		**Northing:**	
Health/Env Conseq:		**Easting:**	MCCR
MOE Response:		**Site Geo Ref Accu:**	
Dt MOE Arvl on Scn:		**Site Geo Ref Meth:**	
MOE Reported Dt:	10/15/1996	**Site Map Datum:**	
Dt Document Closed:			
Agency Involved:			
SAC Action Class:			
Incident Reason:	EQUIPMENT FAILURE		
Incident Summary:	PETRO-CANADA - 5 L OF DIESEL FUEL TO PAVEMENT AT LOADING DOCK.		

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
215	139 of 142	NE/256.7	91.6 / -0.31	PETRO-CANADA PRODUCTS 1985 MERIVALE ROAD NEPEAN TERMINAL 1985 MERIVALE ROAD NEPEAN CITY ON K2G 1G1	SPL

Ref No:	144792	**Discharger Report:**	
Site No:		**Material Group:**	
Incident Dt:	8/7/1997	**Client Type:**	
Year:		**Sector Type:**	
Incident Cause:	PIPE/HOSE LEAK	**Source Type:**	
Incident Event:		**Nearest Watercourse:**	
Contaminant Code:		**Site Name:**	
Contaminant Name:		**Site Address:**	
Contaminant Limit 1:		**Site District Office:**	
Contam Limit Freq 1:		**Site County/District:**	
Contaminant UN No 1:		**Site Postal Code:**	
Contaminant Qty:		**Site Region:**	
Environment Impact:	NOT ANTICIPATED	**Site Municipality:**	20104
Nature of Impact:		**Site Lot:**	
Receiving Medium:	LAND	**Site Conc:**	
Receiving Env:		**Northing:**	5020500.00
Health/Env Conseq:		**Easting:**	443700.00
MOE Response:		**Site Geo Ref Accu:**	
Dt MOE Arvl on Scn:		**Site Geo Ref Meth:**	
MOE Reported Dt:	8/7/1997	**Site Map Datum:**	
Dt Document Closed:			
Agency Involved:			
SAC Action Class:			
Incident Reason:	ERROR		
Incident Summary:	PETRO CANADA- 30 LITERS GASOLINE TO LOADING PAD DURING TRANSFER,CONTAINED		

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
215	140 of 142	NE/256.7	91.6 / -0.31	Suncor Energy Inc. 1985 Merivale Rd Ottawa ON	SPL

Ref No:	4317-99XK8D	**Discharger Report:**	
Site No:		**Material Group:**	
Incident Dt:	2013/07/25	**Client Type:**	
Year:		**Sector Type:**	Tank - Above Ground
Incident Cause:	Leak/Break	**Source Type:**	
Incident Event:		**Nearest Watercourse:**	
Contaminant Code:	24	**Site Name:**	Suncor Energy Inc.
Contaminant Name:	ETHANOL	**Site Address:**	1985 Merivale Rd
Contaminant Limit 1:		**Site District Office:**	
Contam Limit Freq 1:		**Site County/District:**	
Contaminant UN No 1:		**Site Postal Code:**	
Contaminant Qty:	924 L	**Site Region:**	
Environment Impact:	Confirmed	**Site Municipality:**	Ottawa
Nature of Impact:	Other Impact(s)	**Site Lot:**	
Receiving Medium:		**Site Conc:**	
Receiving Env:		**Northing:**	5019443
Health/Env Conseq:		**Easting:**	443649
MOE Response:	No Field Response	**Site Geo Ref Accu:**	
Dt MOE Arvl on Scn:		**Site Geo Ref Meth:**	
MOE Reported Dt:	2013/07/25	**Site Map Datum:**	
Dt Document Closed:			
Agency Involved:			
SAC Action Class:	Land Spills		
Incident Reason:	Unknown / N/A		
Incident Summary:	Suncor: 1000L denatured ethanol to CB		

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
215	141 of 142	NE/256.7	91.6 / -0.31	PETRO-CANADA PRODUCTS 1985 MERIVALE ROAD NEPEAN TERMINAL 1985 MERIVALE ROAD NEPEAN CITY ON K2G 1G1	SPL

Ref No:	118511	**Discharger Report:**	
Site No:		**Material Group:**	
Incident Dt:	9/15/1995	**Client Type:**	
Year:		**Sector Type:**	
Incident Cause:	CONTAINER OVERFLOW	**Source Type:**	
Incident Event:		**Nearest Watercourse:**	
Contaminant Code:		**Site Name:**	
Contaminant Name:		**Site Address:**	
Contaminant Limit 1:		**Site District Office:**	
Contam Limit Freq 1:		**Site County/District:**	
Contaminant UN No 1:		**Site Postal Code:**	
Contaminant Qty:		**Site Region:**	
Environment Impact:	NOT ANTICIPATED	**Site Municipality:**	20104
Nature of Impact:		**Site Lot:**	
Receiving Medium:	LAND	**Site Conc:**	
Receiving Env:		**Northing:**	5020500.00
Health/Env Conseq:		**Easting:**	443700.00
MOE Response:		**Site Geo Ref Accu:**	
Dt MOE Arvl on Scn:		**Site Geo Ref Meth:**	
MOE Reported Dt:	9/15/1995	**Site Map Datum:**	
Dt Document Closed:			
Agency Involved:			
SAC Action Class:			
Incident Reason:	EQUIPMENT FAILURE		
Incident Summary:	PETRO-CANADA -25L STOVE OIL TO GROUND FROM OVERFILL OF TRUCK.		

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
215	142 of 142	NE/256.7	91.6 / -0.31	PETRO-CANADA 1985 MERRIVALE RD TANK TRUCK (CARGO) OTTAWA CITY ON K2G 1G1	SPL

Ref No:	72985	**Discharger Report:**	
Site No:		**Material Group:**	
Incident Dt:	7/3/1992	**Client Type:**	
Year:		**Sector Type:**	
Incident Cause:	PIPE/HOSE LEAK	**Source Type:**	
Incident Event:		**Nearest Watercourse:**	
Contaminant Code:		**Site Name:**	
Contaminant Name:		**Site Address:**	
Contaminant Limit 1:		**Site District Office:**	
Contam Limit Freq 1:		**Site County/District:**	
Contaminant UN No 1:		**Site Postal Code:**	
Contaminant Qty:		**Site Region:**	
Environment Impact:	NOT ANTICIPATED	**Site Municipality:**	20101
Nature of Impact:		**Site Lot:**	
Receiving Medium:	LAND	**Site Conc:**	
Receiving Env:		**Northing:**	
Health/Env Conseq:		**Easting:**	
MOE Response:		**Site Geo Ref Accu:**	
Dt MOE Arvl on Scn:		**Site Geo Ref Meth:**	
MOE Reported Dt:	7/3/1992	**Site Map Datum:**	
Dt Document Closed:			
Agency Involved:			
SAC Action Class:			
Incident Reason:	EQUIPMENT FAILURE		
Incident Summary:	PETRO-CANADA - 20 L OF DIESEL FUEL TO THE GROUNDWHILE FILLING TANKS		

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
216	1 of 2	NW/257.1	90.9 / -1.00	I.Cart Ltd. 24 Ceasar Ave Ottawa ON	CA

Certificate #: 7562-7LRJE4
Application Year: 2008
Issue Date: 12/1/2008
Approval Type: Waste Management Systems
Status: Approved
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description:
Contaminants:
Emission Control:

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
216	2 of 2	NW/257.1	90.9 / -1.00	I.Cart Ltd. 24 Ceasar Ave Ottawa ON K2E 6S1	ECA

Approval No: 7562-7LRJE4
Approval Date: 2008-12-01
Status: Approved
Record Type: ECA
Link Source: IDS
SWP Area Name:
MOE District:
City: Ottawa
Longitude:
Latitude:
Geometry X:
Geometry Y:
Approval Type: ECA-WASTE MANAGEMENT SYSTEMS
Project Type: WASTE MANAGEMENT SYSTEMS
Address: 24 Ceasar Ave
Full Address:
Full PDF Link: https://www.accessenvironment.ene.gov.on.ca/instruments/0114-7JTQ6C-14.pdf

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Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
217	1 of 5	NNW/257.2	91.9 / 0.00	Ottawa Structural Residential Services Ltd 5-E Caesar Avenue Ottawa ON K2G0A8	GEN

Generator No: ON4960117
Status:
Approval Years: 2014
Contam. Facility: No
MHSW Facility: No
SIC Code: 238190
SIC Description: OTHER FOUNDATION, STRUCTURE AND BUILDING EXTERIOR CONTRACTORS
PO Box No:
Country: Canada
Choice of Contact: CO_ADMIN
Co Admin: Jennifer Blondeau
Phone No Admin: 613-226-1234 Ext.

--Details--
Waste Code: 269
Waste Description: NON-HALOGENATED PESTICIDES

Waste Code: 145
Waste Description: PAINT/PIGMENT/COATING RESIDUES

Waste Code: 232
Waste Description: POLYMERIC RESINS

Waste Code: 148
Waste Description: INORGANIC LABORATORY CHEMICALS

Waste Code: 331
Waste Description: WASTE COMPRESSED GASES

Waste Code: 112
Waste Description: ACID WASTE - HEAVY METALS

Waste Code: 122
Waste Description: ALKALINE WASTES - OTHER METALS

---

217 **2 of 5** **NNW/257.2** **91.9 / 0.00** **Ottawa Structural Residential Services Ltd** **GEN**
5-E Caesar Avenue
Ottawa ON

Generator No: ON4960117
Status:
Approval Years: 2013
Contam. Facility:
MHSW Facility:
SIC Code: 238190
SIC Description: OTHER FOUNDATION, STRUCTURE AND BUILDING EXTERIOR CONTRACTORS

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--

Waste Code: 112
Waste Description: ACID WASTE - HEAVY METALS

Waste Code: 232
Waste Description: POLYMERIC RESINS

Waste Code: 122
Waste Description: ALKALINE WASTES - OTHER METALS

Waste Code: 148
Waste Description: INORGANIC LABORATORY CHEMICALS

Waste Code: 145
Waste Description: PAINT/PIGMENT/COATING RESIDUES

Waste Code: 269
Waste Description: NON-HALOGENATED PESTICIDES

Waste Code: 331
Waste Description: WASTE COMPRESSED GASES

---

217 **3 of 5** **NNW/257.2** **91.9 / 0.00** **Ottawa Structural Residential Services Ltd** **GEN**
5-E Caesar Avenue
Ottawa ON K2G0A8

Generator No: ON4960117
Status:
Approval Years: 2016
Contam. Facility: No
MHSW Facility: No
SIC Code: 238190
SIC Description: OTHER FOUNDATION, STRUCTURE AND BUILDING EXTERIOR CONTRACTORS

PO Box No:
Country: Canada
Choice of Contact: CO_ADMIN
Co Admin: Jennifer Blondeau
Phone No Admin: 613-226-1234 Ext.

--Details--

Waste Code: 331
Waste Description: WASTE COMPRESSED GASES

Waste Code: 122
Waste Description: ALKALINE WASTES - OTHER METALS

Waste Code: 269
Waste Description: NON-HALOGENATED PESTICIDES

Waste Code: 232
Waste Description: POLYMERIC RESINS

Waste Code: 145
Waste Description: PAINT/PIGMENT/COATING RESIDUES

Waste Code: 148
Waste Description: INORGANIC LABORATORY CHEMICALS

Waste Code: 112
Waste Description: ACID WASTE - HEAVY METALS

---

217 **4 of 5** **NNW/257.2** **91.9 / 0.00**

Ottawa Structural Residential Services Ltd
5-E Caesar Avenue
Ottawa ON K2G0A8

GEN

Generator No: ON4960117
Status: Registered
Approval Years: As of Dec 2018
Contam. Facility:
MHSW Facility:
SIC Code:
SIC Description:

PO Box No:
Country: Canada
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 112 C
Waste Description: Acid solutions - containing heavy metals

Waste Code: 122 C
Waste Description: Alkaline slutions - containing other metals and non-metals (not cyanide)

Waste Code: 145 I
Waste Description: Wastes from the use of pigments, coatings and paints

Waste Code: 148 C
Waste Description: Misc. wastes and inorganic chemicals

Waste Code: 232 L
Waste Description: Polymeric resins

Waste Code: 269 T
Waste Description: Organic non-halogenated pesticide and herbicide wastes

Waste Code: 331 I
Waste Description: Waste compressed gases including cylinders

---

217 **5 of 5** **NNW/257.2** **91.9 / 0.00**

Logic Mechanical Inc.
5 Ceasar Ave
Nepean ON K2G 0A8

GEN

Generator No: ON2802656
Status: Registered
Approval Years: As of Dec 2018
Contam. Facility:
MHSW Facility:
SIC Code:
SIC Description:

PO Box No:
Country: Canada
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 212 L

Waste Description: Aliphatic solvents and residues

Waste Code: 213 T
Waste Description: Petroleum distillates

Waste Code: 252 L
Waste Description: Waste crankcase oils and lubricants

Waste Code: 331 I
Waste Description: Waste compressed gases including cylinders

---

218 | **1 of 13** | **NNW/257.6** | **91.9 / 0.00** | **ALIMENTS RINAG FOODS INC.**
5 CAESAR AVENUE
NEPEAN ON K2G 0A8 | **CA**

Certificate #: 8-4046-98-
Application Year: 98
Issue Date: 3/19/1998
Approval Type: Industrial air
Status: Approved
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description: COMMERCIAL KITCHEN EXHAUST EQUIPMENT
Contaminants: Odour/Fumes
Emission Control: Mist Eliminator,

---

218 | **2 of 13** | **NNW/257.6** | **91.9 / 0.00** | **Ottawa Structural Residential Services Ltd**
5-E Caesar Avenue
Ottawa ON | **GEN**

Generator No: ON4960117
Status:
Approval Years: 2009
Contam. Facility:
MHSW Facility:
SIC Code: 238190
SIC Description: Other Foundation Structure and Building Exterior Contractors

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 112
Waste Description: ACID WASTE - HEAVY METALS

Waste Code: 122
Waste Description: ALKALINE WASTES - OTHER METALS

Waste Code: 145
Waste Description: PAINT/PIGMENT/COATING RESIDUES

Waste Code: 232
Waste Description: POLYMERIC RESINS

Waste Code: 331
Waste Description: WASTE COMPRESSED GASES

---

218 | **3 of 13** | **NNW/257.6** | **91.9 / 0.00** | **Ottawa Structural Residential Services Ltd**
5-E Caesar Avenue | **GEN**

Ottawa ON K2G0A8

Generator No: ON4960117
Status:
Approval Years: 07,08
Contam. Facility:
MHSW Facility:
SIC Code: 238190
SIC Description: Other Foundation Structure and Building Exterior Contractors

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 112
Waste Description: ACID WASTE - HEAVY METALS

Waste Code: 122
Waste Description: ALKALINE WASTES - OTHER METALS

Waste Code: 145
Waste Description: PAINT/PIGMENT/COATING RESIDUES

Waste Code: 232
Waste Description: POLYMERIC RESINS

Waste Code: 331
Waste Description: WASTE COMPRESSED GASES

---

218 | **4 of 13** | **NNW/257.6** | **91.9 / 0.00** | **CAPITAL DIESEL LTD.**
5G CAESAR AVE.
NEPEAN ON K2G 0A8 | **GEN**

Generator No: ON1239900
Status:
Approval Years: 89
Contam. Facility:
MHSW Facility:
SIC Code: 6359
SIC Description: OTHER VEH. REPAIR

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 213
Waste Description: PETROLEUM DISTILLATES

Waste Code: 241
Waste Description: HALOGENATED SOLVENTS

---

218 | **5 of 13** | **NNW/257.6** | **91.9 / 0.00** | **OTTAWA STRUCTURAL RESIDENTIAL**
5E CAESAR AVENUE
NEPEAN ON K2G 0A8 | **GEN**

Generator No: ON2488300
Status:
Approval Years: 99,00,01
Contam. Facility:
MHSW Facility:
SIC Code: 4219
SIC Description: OTHER SITE WORK

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 252

Waste Description: WASTE OILS & LUBRICANTS

---

218 *6 of 13* *NNW/257.6* *91.9 / 0.00* ***NEW CAPITOL DIESEL FUEL INJECTION INC.***
5 CAESAR AVENUE, UNIT G
NEPEAN ON K2G 0A8 ***GEN***

Generator No: ON2110800
Status:
Approval Years: 02,03,04
Contam. Facility:
MHSW Facility:
SIC Code:
SIC Description:

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 145
Waste Description: PAINT/PIGMENT/COATING RESIDUES

Waste Code: 213
Waste Description: PETROLEUM DISTILLATES

---

218 *7 of 13* *NNW/257.6* *91.9 / 0.00* ***OTTAWA STRUCTURAL RESIDENTIAL SERVICES LTD.***
OTTAWA STRUCTURAL RESIDENTIAL SERVICES LTD. 5E CAESAR AVENUE
NEPEAN ON K2G 0A8 ***GEN***

Generator No: ON2488300
Status:
Approval Years: 04
Contam. Facility:
MHSW Facility:
SIC Code:
SIC Description:

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 252
Waste Description: WASTE OILS & LUBRICANTS

Waste Code: 221
Waste Description: LIGHT FUELS

---

218 *8 of 13* *NNW/257.6* *91.9 / 0.00* ***Ottawa Structural Residential Services Ltd***
5-E Caesar Avenue
Ottawa ON K2G0A8 ***GEN***

Generator No: ON4960117
Status:
Approval Years: 2012
Contam. Facility:
MHSW Facility:
SIC Code: 238190
SIC Description: Other Foundation Structure and Building Exterior Contractors

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 112
Waste Description: ACID WASTE - HEAVY METALS

Waste Code: 232
Waste Description: POLYMERIC RESINS

Waste Code: 145
Waste Description: PAINT/PIGMENT/COATING RESIDUES

Waste Code: 331
Waste Description: WASTE COMPRESSED GASES

Waste Code: 122
Waste Description: ALKALINE WASTES - OTHER METALS

---

218 ***9 of 13*** ***NNW/257.6*** ***91.9 / 0.00*** ***Ottawa Structural Residential Services Ltd*** ***GEN***
5-E Caesar Avenue
Ottawa ON

Generator No: ON4960117
Status:
Approval Years: 2011
Contam. Facility:
MHSW Facility:
SIC Code: 238190
SIC Description:

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 232
Waste Description: POLYMERIC RESINS

Waste Code: 331
Waste Description: WASTE COMPRESSED GASES

Waste Code: 145
Waste Description: PAINT/PIGMENT/COATING RESIDUES

Waste Code: 112
Waste Description: ACID WASTE - HEAVY METALS

Waste Code: 122
Waste Description: ALKALINE WASTES - OTHER METALS

---

218 ***10 of 13*** ***NNW/257.6*** ***91.9 / 0.00*** ***OTTAWA STRUCTURAL RESIDENTIAL*** ***GEN***
SERVICES LTD. 5E CAESAR AVENUE
NEPEAN ON K2G 0A8

Generator No: ON2488300
Status:
Approval Years: 02,03
Contam. Facility:
MHSW Facility:
SIC Code:
SIC Description:

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 221
Waste Description: LIGHT FUELS

Waste Code: 252
Waste Description: WASTE OILS & LUBRICANTS

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
218	11 of 13	NNW/257.6	91.9 / 0.00	NEW CAPITOL DIESEL INC. 5 CAESAR AVENUE, UNIT G NEPEAN ON K2G 0A8	GEN

Generator No: ON2110800
Status:
Approval Years: 96,97,98,99,00,01
Contam. Facility:
MHSW Facility:
SIC Code: 3611
SIC Description: REFINED PETRO. PROD.

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 213
Waste Description: PETROLEUM DISTILLATES

Waste Code: 241
Waste Description: HALOGENATED SOLVENTS

Waste Code: 251
Waste Description: OIL SKIMMINGS & SLUDGES

Waste Code: 252
Waste Description: WASTE OILS & LUBRICANTS

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
218	12 of 13	NNW/257.6	91.9 / 0.00	CAPITAL DIESEL LTD. 09-324 5G CAESAR AVE. NEPEAN ON K2G 0A8	GEN

Generator No: ON1239900
Status:
Approval Years: 92,93,94,95,96,97,98
Contam. Facility:
MHSW Facility:
SIC Code: 6359
SIC Description: OTHER VEH. REPAIR

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 213
Waste Description: PETROLEUM DISTILLATES

Waste Code: 241
Waste Description: HALOGENATED SOLVENTS

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
218	13 of 13	NNW/257.6	91.9 / 0.00	Aliments Rinag Foods Inc. 5C Caesar Ave Nepean ON K2G 0A8	SCT

Established: 1986
Plant Size (ft²):
Employment: 11

--Details--
Description: All Other Food Manufacturing
SIC/NAICS Code: 311990

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
219	1 of 1	NW/259.5	90.9 / -1.00	VIP AUTOCARE INC. 14 caesar	EASR

ottawa ON K2G 0B2

Approval No:	R-001-7110629312	**SWP Area Name:**	Rideau Valley
Status:	REGISTERED	**MOE District:**	Ottawa
Date:	2018-10-11	**City:**	ottawa
Record Type:	EASR	**Latitude:**	45.32666667
Link Source:	MOFA	**Longitude:**	-75.72361111
Project Type:	Automotive Refinishing Facility	**Geometry X:**	
Full Address:		**Geometry Y:**	
Approval Type:	EASR-Automotive Refinishing Facility		
Full PDF Link:	http://www.accessenvironment.ene.gov.on.ca/AEWeb/ae/ViewDocument.action?documentRefID=2097783		

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220 | **1 of 1** | **NNE/259.8** | **91.9 / 0.00** | **lot 26 con A Ottawa ON** | **WWIS**

Well ID:	7276874	**Data Entry Status:**	
Construction Date:		**Data Src:**	
Primary Water Use:	Monitoring and Test Hole	**Date Received:**	12/12/2016
Sec. Water Use:	0	**Selected Flag:**	Yes
Final Well Status:	Monitoring and Test Hole	**Abandonment Rec:**	
Water Type:		**Contractor:**	7241
Casing Material:		**Form Version:**	7
Audit No:	Z237956	**Owner:**	
Tag:	A211307	**Street Name:**	1985 MERIDALE DR
Construction Method:		**County:**	OTTAWA-CARLETON
Elevation (m):		**Municipality:**	NEPEAN TOWNSHIP
Elevation Reliability:		**Site Info:**	
Depth to Bedrock:		**Lot:**	026
Well Depth:		**Concession:**	A
Overburden/Bedrock:		**Concession Name:**	RF
Pump Rate:		**Easting NAD83:**	
Static Water Level:		**Northing NAD83:**	
Flowing (Y/N):		**Zone:**	
Flow Rate:		**UTM Reliability:**	
Clear/Cloudy:			

Bore Hole Information

Bore Hole ID:	1006304990	**Elevation:**	92.06
DP2BR:		**Elevrc:**	
Spatial Status:		**Zone:**	18
Code OB:		**East83:**	443757
Code OB Desc:		**Org CS:**	UTM83
Open Hole:		**North83:**	5019616
Cluster Kind:		**UTMRC:**	4
Date Completed:	31-OCT-16	**UTMRC Desc:**	margin of error : 30 m - 100 m
Remarks:		**Location Method:**	wwr
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock Materials Interval

Formation ID:	1006482472
Layer:	1
Color:	2
General Color:	GREY
Mat1:	11

Most Common Material:	GRAVEL
Mat2:	
Other Materials:	
Mat3:	77
Other Materials:	LOOSE
Formation Top Depth:	0
Formation End Depth:	.91
Formation End Depth UOM:	m

Overburden and Bedrock Materials Interval

Formation ID:	1006482473
Layer:	2
Color:	6
General Color:	BROWN
Mat1:	28
Most Common Material:	SAND
Mat2:	06
Other Materials:	SILT
Mat3:	85
Other Materials:	SOFT
Formation Top Depth:	.91
Formation End Depth:	1.5
Formation End Depth UOM:	m

Overburden and Bedrock Materials Interval

Formation ID:	1006482474
Layer:	3
Color:	2
General Color:	GREY
Mat1:	06
Most Common Material:	SILT
Mat2:	05
Other Materials:	CLAY
Mat3:	85
Other Materials:	SOFT
Formation Top Depth:	1.5
Formation End Depth:	3.96
Formation End Depth UOM:	m

Annular Space/Abandonment Sealing Record

Plug ID:	1006482483
Layer:	2
Plug From:	.31
Plug To:	.91
Plug Depth UOM:	m

Annular Space/Abandonment Sealing Record

Plug ID:	1006482482
Layer:	1
Plug From:	0
Plug To:	.31
Plug Depth UOM:	m

Annular Space/Abandonment

Sealing Record

Plug ID:	1006482484
Layer:	3
Plug From:	.91
Plug To:	3.96
Plug Depth UOM:	m

Method of Construction & Well Use

Method Construction ID:	1006482481
Method Construction Code:	2
Method Construction:	Rotary (Convent.)
Other Method Construction:	

Pipe Information

Pipe ID:	1006482471
Casing No:	0
Comment:	
Alt Name:	

Construction Record - Casing

Casing ID:	1006482477
Layer:	1
Material:	5
Open Hole or Material:	PLASTIC
Depth From:	0
Depth To:	.91
Casing Diameter:	5.2
Casing Diameter UOM:	cm
Casing Depth UOM:	m

Construction Record - Screen

Screen ID:	1006482478
Layer:	1
Slot:	10
Screen Top Depth:	.91
Screen End Depth:	3.96
Screen Material:	5
Screen Depth UOM:	m
Screen Diameter UOM:	cm
Screen Diameter:	6.03

Water Details

Water ID:	1006482476
Layer:	
Kind Code:	
Kind:	
Water Found Depth:	
Water Found Depth UOM:	m

Hole Diameter

Hole ID:	1006482475
Diameter:	20.95
Depth From:	0

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

Depth To: 3.96
Hole Depth UOM: m
Hole Diameter UOM: cm

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221 | 1 of 5 | WNW/260.5 | 89.9 / -2.00 | S W FARRELL & SONS 1979 LTD, 50 CLEOPATRA DR, NEPEAN ON K2G 0B3 | EXP

Instance No: 10846241
Instance ID:
Instance Type: FS Liquid Fuel Tank
Description:
Status: EXPIRED
TSSA Program Area:
Maximum Hazard Rank:
Facility Type:
Expired Date: 1/16/1990

---

221 | 2 of 5 | WNW/260.5 | 89.9 / -2.00 | S W FARRELL & SONS 1979 LTD, 50 CLEOPATRA DR, NEPEAN ON | EXP

Instance No: 10846250
Instance ID: 46629
Instance Type: FS Piping
Description: FS Piping
Status: EXPIRED
TSSA Program Area:
Maximum Hazard Rank:
Facility Type:
Expired Date:

---

221 | 3 of 5 | WNW/260.5 | 89.9 / -2.00 | S W FARRELL & SONS 1979 LTD, 50 CLEOPATRA DR, NEPEAN ON K2G 0B3 | EXP

Instance No: 10846241
Instance ID:
Instance Type: FS Liquid Fuel Tank
Description: Fuels Safety Private Fuel Outlet - Self Serve
Status: EXPIRED
TSSA Program Area:
Maximum Hazard Rank:
Facility Type: FS Liquid Fuel Tank
Expired Date: 1/16/1990

---

221 | 4 of 5 | WNW/260.5 | 89.9 / -2.00 | S W FARRELL & SONS 1979 LTD, 50 CLEOPATRA DR, NEPEAN ON | EXP

Instance No: 9266116
Instance ID: 381502
Instance Type: FS Facility
Description: Fuels Safety Private Fuel Outlet - Self Serve
Status: EXPIRED
TSSA Program Area:
Maximum Hazard Rank:
Facility Type:
Expired Date:

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
221	5 of 5	WNW/260.5	89.9 / -2.00	S W FARRELL & SONS 1979 LTD 50 CLEOPATRA DR NEPEAN ON K2G 0B3	PRT

Location ID: 8708
Type: private
Expiry Date:
Capacity (L): 22000.00
Licence #: 0001016553

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
222	1 of 1	ESE/260.7	89.9 / -2.00	Ottawa ON	WWIS

Well ID: 7225990
Construction Date:
Primary Water Use: Monitoring
Sec. Water Use:
Final Well Status: Observation Wells
Water Type:
Casing Material:
Audit No: Z180995
Tag: A157531
Construction Method:
Elevation (m):
Elevation Reliability:
Depth to Bedrock:
Well Depth:
Overburden/Bedrock:
Pump Rate:
Static Water Level:
Flowing (Y/N):
Flow Rate:
Clear/Cloudy:

Data Entry Status:
Data Src:
Date Received: 8/22/2014
Selected Flag: Yes
Abandonment Rec:
Contractor: 7238
Form Version: 7
Owner:
Street Name: 17 BRIGGS ST.
County: OTTAWA-CARLETON
Municipality: NEPEAN TOWNSHIP
Site Info:
Lot:
Concession:
Concession Name:
Easting NAD83:
Northing NAD83:
Zone:
UTM Reliability:

Bore Hole Information

Bore Hole ID: 1005096413
DP2BR:
Spatial Status:
Code OB:
Code OB Desc:
Open Hole:
Cluster Kind:
Date Completed: 22-JUL-14
Remarks:
Elevrc Desc:
Location Source Date:
Improvement Location Source:
Improvement Location Method:
Source Revision Comment:
Supplier Comment:

Elevation: 93.3
Elevrc:
Zone: 18
East83: 443953
Org CS: UTM83
North83: 5019173
UTMRC: 4
UTMRC Desc: margin of error : 30 m - 100 m
Location Method: wwr

Overburden and Bedrock Materials Interval

Formation ID: 1005303353
Layer: 2
Color: 2
General Color: GREY
Mat1: 05
Most Common Material: CLAY

Mat2:	06
Other Materials:	SILT
Mat3:	85
Other Materials:	SOFT
Formation Top Depth:	5
Formation End Depth:	30
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	1005303354
Layer:	3
Color:	2
General Color:	GREY
Mat1:	06
Most Common Material:	SILT
Mat2:	11
Other Materials:	GRAVEL
Mat3:	73
Other Materials:	HARD
Formation Top Depth:	30
Formation End Depth:	36
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	1005303352
Layer:	1
Color:	6
General Color:	BROWN
Mat1:	28
Most Common Material:	SAND
Mat2:	11
Other Materials:	GRAVEL
Mat3:	77
Other Materials:	LOOSE
Formation Top Depth:	0
Formation End Depth:	5
Formation End Depth UOM:	ft

Annular Space/Abandonment Sealing Record

Plug ID:	1005303361
Layer:	1
Plug From:	0
Plug To:	25
Plug Depth UOM:	ft

Method of Construction & Well Use

Method Construction ID:	1005303360
Method Construction Code:	7
Method Construction:	Diamond
Other Method Construction:	

Pipe Information

Pipe ID:	1005303351

Casing No: 0
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 1005303357
Layer: 1
Material: 5
Open Hole or Material: PLASTIC
Depth From: 0
Depth To: 26
Casing Diameter: 2
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Screen

Screen ID: 1005303358
Layer: 1
Slot: 10
Screen Top Depth: 26
Screen End Depth: 36
Screen Material: 5
Screen Depth UOM: ft
Screen Diameter UOM: inch
Screen Diameter: 2

Water Details

Water ID: 1005303356
Layer:
Kind Code:
Kind:
Water Found Depth:
Water Found Depth UOM: ft

Hole Diameter

Hole ID: 1005303355
Diameter: 5
Depth From: 0
Depth To: 36
Hole Depth UOM: ft
Hole Diameter UOM: inch

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223 ***1 of 1*** ***ESE/262.3*** ***89.9 / -2.00*** ***Ottawa ON*** ***WWIS***

Well ID:	7225983	***Data Entry Status:***	
Construction Date:		***Data Src:***	
Primary Water Use:	Monitoring	***Date Received:***	8/22/2014
Sec. Water Use:		***Selected Flag:***	Yes
Final Well Status:	Observation Wells	***Abandonment Rec:***	
Water Type:		***Contractor:***	7238
Casing Material:		***Form Version:***	7
Audit No:	Z180994	***Owner:***	
Tag:	A157530	***Street Name:***	17 BRIGGS AVE.
Construction Method:		***County:***	OTTAWA-CARLETON
Elevation (m):		***Municipality:***	NEPEAN TOWNSHIP
Elevation Reliability:		***Site Info:***	
Depth to Bedrock:		***Lot:***	

Well Depth:
Overburden/Bedrock:
Pump Rate:
Static Water Level:
Flowing (Y/N):
Flow Rate:
Clear/Cloudy:
Concession:
Concession Name:
Easting NAD83:
Northing NAD83:
Zone:
UTM Reliability:

Bore Hole Information

Bore Hole ID:	1005096392	***Elevation:***	93.3
DP2BR:		***Elevrc:***	
Spatial Status:		***Zone:***	18
Code OB:		***East83:***	443954
Code OB Desc:		***Org CS:***	UTM83
Open Hole:		***North83:***	5019171
Cluster Kind:		***UTMRC:***	4
Date Completed:	22-JUL-14	***UTMRC Desc:***	margin of error : 30 m - 100 m
Remarks:		***Location Method:***	wwr
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock Materials Interval

Formation ID:	1005303165
Layer:	2
Color:	2
General Color:	GREY
Mat1:	05
Most Common Material:	CLAY
Mat2:	06
Other Materials:	SILT
Mat3:	85
Other Materials:	SOFT
Formation Top Depth:	5
Formation End Depth:	30
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	1005303167
Layer:	4
Color:	2
General Color:	GREY
Mat1:	15
Most Common Material:	LIMESTONE
Mat2:	17
Other Materials:	SHALE
Mat3:	26
Other Materials:	ROCK
Formation Top Depth:	36
Formation End Depth:	50
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	1005303164
Layer:	1
Color:	6
General Color:	BROWN
Mat1:	28
Most Common Material:	SAND
Mat2:	11
Other Materials:	GRAVEL
Mat3:	77
Other Materials:	LOOSE
Formation Top Depth:	0
Formation End Depth:	5
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	1005303166
Layer:	3
Color:	2
General Color:	GREY
Mat1:	06
Most Common Material:	SILT
Mat2:	11
Other Materials:	GRAVEL
Mat3:	73
Other Materials:	HARD
Formation Top Depth:	30
Formation End Depth:	36
Formation End Depth UOM:	ft

Annular Space/Abandonment Sealing Record

Plug ID:	1005303175
Layer:	1
Plug From:	0
Plug To:	39
Plug Depth UOM:	ft

Method of Construction & Well Use

Method Construction ID:	1005303174
Method Construction Code:	7
Method Construction:	Diamond
Other Method Construction:	

Pipe Information

Pipe ID:	1005303163
Casing No:	0
Comment:	
Alt Name:	

Construction Record - Casing

Casing ID:	1005303171
Layer:	1
Material:	5
Open Hole or Material:	PLASTIC

Depth From:	0
Depth To:	40
Casing Diameter:	2
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Construction Record - Screen

Screen ID:	1005303172
Layer:	1
Slot:	10
Screen Top Depth:	40
Screen End Depth:	50
Screen Material:	5
Screen Depth UOM:	ft
Screen Diameter UOM:	inch
Screen Diameter:	2

Water Details

Water ID:	1005303170
Layer:	
Kind Code:	
Kind:	
Water Found Depth:	
Water Found Depth UOM:	ft

Hole Diameter

Hole ID:	1005303169
Diameter:	4
Depth From:	36
Depth To:	50
Hole Depth UOM:	ft
Hole Diameter UOM:	inch

Hole Diameter

Hole ID:	1005303168
Diameter:	5
Depth From:	0
Depth To:	36
Hole Depth UOM:	ft
Hole Diameter UOM:	inch

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224 | ***1 of 1*** | ***SE/264.6*** | ***90.9 / -1.00*** | ***lot 25 con A ON*** | ***WWIS***

Well ID:	1504174	**Data Entry Status:**	
Construction Date:		**Data Src:**	1
Primary Water Use:	Domestic	**Date Received:**	8/12/1955
Sec. Water Use:	0	**Selected Flag:**	Yes
Final Well Status:	Water Supply	**Abandonment Rec:**	
Water Type:		**Contractor:**	3566
Casing Material:		**Form Version:**	1
Audit No:		**Owner:**	
Tag:		**Street Name:**	
Construction Method:		**County:**	OTTAWA-CARLETON
Elevation (m):		**Municipality:**	NEPEAN TOWNSHIP
Elevation Reliability:		**Site Info:**	
Depth to Bedrock:		**Lot:**	025
Well Depth:		**Concession:**	A

Overburden/Bedrock:		***Concession Name:***	RF
Pump Rate:		***Easting NAD83:***	
Static Water Level:		***Northing NAD83:***	
Flowing (Y/N):		***Zone:***	
Flow Rate:		***UTM Reliability:***	
Clear/Cloudy:			

Bore Hole Information

Bore Hole ID:	10026217	***Elevation:***	93.35
DP2BR:	30	***Elevrc:***	
Spatial Status:		***Zone:***	18
Code OB:	r	***East83:***	443875.7
Code OB Desc:	Bedrock	***Org CS:***	
Open Hole:		***North83:***	5019047
Cluster Kind:		***UTMRC:***	5
Date Completed:	18-JUL-55	***UTMRC Desc:***	margin of error : 100 m - 300 m
Remarks:		***Location Method:***	p5
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock Materials Interval

Formation ID:	930998648
Layer:	2
Color:	
General Color:	
Mat1:	05
Most Common Material:	CLAY
Mat2:	
Other Materials:	
Mat3:	
Other Materials:	
Formation Top Depth:	6
Formation End Depth:	25
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	930998647
Layer:	1
Color:	
General Color:	
Mat1:	09
Most Common Material:	MEDIUM SAND
Mat2:	
Other Materials:	
Mat3:	
Other Materials:	
Formation Top Depth:	0
Formation End Depth:	6
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID: 930998650
Layer: 4
Color:
General Color:
Mat1: 14
Most Common Material: HARDPAN
Mat2:
Other Materials:
Mat3:
Other Materials:
Formation Top Depth: 27
Formation End Depth: 30
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 930998651
Layer: 5
Color: 3
General Color: BLUE
Mat1: 15
Most Common Material: LIMESTONE
Mat2:
Other Materials:
Mat3:
Other Materials:
Formation Top Depth: 30
Formation End Depth: 60
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 930998649
Layer: 3
Color:
General Color:
Mat1: 11
Most Common Material: GRAVEL
Mat2:
Other Materials:
Mat3:
Other Materials:
Formation Top Depth: 25
Formation End Depth: 27
Formation End Depth UOM: ft

Method of Construction & Well Use

Method Construction ID: 961504174
Method Construction Code: 1
Method Construction: Cable Tool
Other Method Construction:

Pipe Information

Pipe ID: 10574787
Casing No: 1
Comment:
Alt Name:

Construction Record - Casing

Casing ID:	930045159
Layer:	1
Material:	1
Open Hole or Material:	STEEL
Depth From:	
Depth To:	37
Casing Diameter:	5
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Construction Record - Casing

Casing ID:	930045160
Layer:	2
Material:	4
Open Hole or Material:	OPEN HOLE
Depth From:	
Depth To:	60
Casing Diameter:	5
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Results of Well Yield Testing

Pump Test ID:	991504174
Pump Set At:	
Static Level:	18
Final Level After Pumping:	18
Recommended Pump Depth:	
Pumping Rate:	10
Flowing Rate:	
Recommended Pump Rate:	
Levels UOM:	ft
Rate UOM:	GPM
Water State After Test Code:	2
Water State After Test:	CLOUDY
Pumping Test Method:	1
Pumping Duration HR:	1
Pumping Duration MIN:	0
Flowing:	N

Water Details

Water ID:	933457283
Layer:	2
Kind Code:	1
Kind:	FRESH
Water Found Depth:	58
Water Found Depth UOM:	ft

Water Details

Water ID:	933457282
Layer:	1
Kind Code:	1
Kind:	FRESH
Water Found Depth:	45
Water Found Depth UOM:	ft

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
225	1 of 5	NNW/266.4	91.9 / 0.00	OXOID COMPANY 1926 MERIVALE ROAD, SUITE 100 NEPEAN ON K2G 1E8	GEN

Generator No: ON1762701
Status:
Approval Years: 2016
Contam. Facility: No
MHSW Facility: No
SIC Code: 325410
SIC Description: PHARMACEUTICAL AND MEDICINE MANUFACTURING

PO Box No:
Country: Canada
Choice of Contact: CO_OFFICIAL
Co Admin:
Phone No Admin:

--Details--
Waste Code: 261
Waste Description: PHARMACEUTICALS

Waste Code: 122
Waste Description: ALKALINE WASTES - OTHER METALS

Waste Code: 263
Waste Description: ORGANIC LABORATORY CHEMICALS

Waste Code: 148
Waste Description: INORGANIC LABORATORY CHEMICALS

Waste Code: 312
Waste Description: PATHOLOGICAL WASTES

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
225	2 of 5	NNW/266.4	91.9 / 0.00	OXOID COMPANY 1926 MERIVALE ROAD, SUITE 100 NEPEAN ON K2G 1E8	GEN

Generator No: ON1762701
Status:
Approval Years: 2014
Contam. Facility: No
MHSW Facility: No
SIC Code: 325410
SIC Description: PHARMACEUTICAL AND MEDICINE MANUFACTURING

PO Box No:
Country: Canada
Choice of Contact: CO_OFFICIAL
Co Admin:
Phone No Admin:

--Details--
Waste Code: 263
Waste Description: ORGANIC LABORATORY CHEMICALS

Waste Code: 122
Waste Description: ALKALINE WASTES - OTHER METALS

Waste Code: 261
Waste Description: PHARMACEUTICALS

Waste Code: 148
Waste Description: INORGANIC LABORATORY CHEMICALS

Waste Code: 312
Waste Description: PATHOLOGICAL WASTES

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
225	3 of 5	NNW/266.4	91.9 / 0.00	OXOID COMPANY 1926 MERIVALE ROAD, SUITE 100 NEPEAN ON	GEN

Generator No: ON1762701
Status:
Approval Years: 2013
Contam. Facility:
MHSW Facility:
SIC Code: 325410
SIC Description: PHARMACEUTICAL AND MEDICINE MANUFACTURING

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--

Waste Code: 122
Waste Description: ALKALINE WASTES - OTHER METALS

Waste Code: 148
Waste Description: INORGANIC LABORATORY CHEMICALS

Waste Code: 261
Waste Description: PHARMACEUTICALS

Waste Code: 312
Waste Description: PATHOLOGICAL WASTES

Waste Code: 263
Waste Description: ORGANIC LABORATORY CHEMICALS

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225 ***4 of 5*** ***NNW/266.4*** ***91.9 / 0.00*** ***OXOID COMPANY***
1926 MERIVALE ROAD, SUITE 100
NEPEAN ON K2G 1E8 ***GEN***

Generator No: ON1762701
Status:
Approval Years: 2015
Contam. Facility: No
MHSW Facility: No
SIC Code: 325410
SIC Description: PHARMACEUTICAL AND MEDICINE MANUFACTURING

PO Box No:
Country: Canada
Choice of Contact: CO_OFFICIAL
Co Admin:
Phone No Admin:

--Details--

Waste Code: 122
Waste Description: ALKALINE WASTES - OTHER METALS

Waste Code: 263
Waste Description: ORGANIC LABORATORY CHEMICALS

Waste Code: 261
Waste Description: PHARMACEUTICALS

Waste Code: 148
Waste Description: INORGANIC LABORATORY CHEMICALS

Waste Code: 312
Waste Description: PATHOLOGICAL WASTES

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225 ***5 of 5*** ***NNW/266.4*** ***91.9 / 0.00*** ***OXOID COMPANY***
1926 MERIVALE ROAD, SUITE 100
NEPEAN ON K2G 1E8 ***GEN***

Generator No: ON1762701
Status: Registered
Approval Years: As of Dec 2018
Contam. Facility:
MHSW Facility:

PO Box No:
Country: Canada
Choice of Contact:
Co Admin:
Phone No Admin:

SIC Code:
SIC Description:

--Details--

Waste Code:	122 C
Waste Description:	Alkaline slutions - containing other metals and non-metals (not cyanide)
Waste Code:	148 C
Waste Description:	Misc. wastes and inorganic chemicals
Waste Code:	261 A
Waste Description:	Pharmaceuticals
Waste Code:	263 B
Waste Description:	Misc. waste organic chemicals
Waste Code:	263 C
Waste Description:	Misc. waste organic chemicals
Waste Code:	312 P
Waste Description:	Pathological wastes

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226 **1 of 2** **NNE/267.4** **91.9 / 0.00** **ON** **BORE**

Borehole ID:	612317	**Type:**	Borehole
Use:		**Status:**	
Drill Method:		**UTM Zone:**	18
Easting:	443741	**Northing:**	5019632
Location Accuracy:		**Orig. Ground Elev m:**	91.4
Elev. Reliability Note:		**DEM Ground Elev m:**	91.8
Total Depth m:	53.3	**Primary Name:**	
Township:		**Concession:**	
Lot:		**Municipality:**	
Completion Date:	JUN-1960	**Static Water Level:**	-999.9
Primary Water Use:		**Sec. Water Use:**	

--Details--

Stratum ID:	218390810	**Top Depth(m):**	0.0
Bottom Depth(m):	17.1	**Stratum Desc:**	CLAY.
Stratum ID:	218390811	**Top Depth(m):**	17.1
Bottom Depth(m):	48.8	**Stratum Desc:**	LIMESTONE.
Stratum ID:	218390812	**Top Depth(m):**	48.8
Bottom Depth(m):	53.3	**Stratum Desc:**	SANDSTONE. 00080GRAVEL,SAND. LIMESTONE. BLUE. 00110.BLUE. 00127SE. 000000970013004

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226 **2 of 2** **NNE/267.4** **91.9 / 0.00** **lot 26 con A** **ON** **WWIS**

Well ID:	1504328	**Data Entry Status:**	
Construction Date:		**Data Src:**	1
Primary Water Use:	Industrial	**Date Received:**	6/27/1960
Sec. Water Use:	0	**Selected Flag:**	Yes
Final Well Status:	Water Supply	**Abandonment Rec:**	
Water Type:		**Contractor:**	4216
Casing Material:		**Form Version:**	1
Audit No:		**Owner:**	
Tag:		**Street Name:**	

Construction Method:		***County:***	OTTAWA-CARLETON
Elevation (m):		***Municipality:***	NEPEAN TOWNSHIP
Elevation Reliability:		***Site Info:***	
Depth to Bedrock:		***Lot:***	026
Well Depth:		***Concession:***	A
Overburden/Bedrock:		***Concession Name:***	RF
Pump Rate:		***Easting NAD83:***	
Static Water Level:		***Northing NAD83:***	
Flowing (Y/N):		***Zone:***	
Flow Rate:		***UTM Reliability:***	
Clear/Cloudy:			

Bore Hole Information

Bore Hole ID:	10026371	***Elevation:***	91.78
DP2BR:	56	***Elevrc:***	
Spatial Status:		***Zone:***	18
Code OB:	r	***East83:***	443740.7
Code OB Desc:	Bedrock	***Org CS:***	
Open Hole:		***North83:***	5019632
Cluster Kind:		***UTMRC:***	5
Date Completed:	09-JUN-60	***UTMRC Desc:***	margin of error : 100 m - 300 m
Remarks:		***Location Method:***	p5
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock Materials Interval

Formation ID:	930999156
Layer:	2
Color:	
General Color:	
Mat1:	15
Most Common Material:	LIMESTONE
Mat2:	
Other Materials:	
Mat3:	
Other Materials:	
Formation Top Depth:	56
Formation End Depth:	160
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	930999155
Layer:	1
Color:	
General Color:	
Mat1:	05
Most Common Material:	CLAY
Mat2:	
Other Materials:	
Mat3:	
Other Materials:	
Formation Top Depth:	0
Formation End Depth:	56
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	930999157
Layer:	3
Color:	
General Color:	
Mat1:	18
Most Common Material:	SANDSTONE
Mat2:	
Other Materials:	
Mat3:	
Other Materials:	
Formation Top Depth:	160
Formation End Depth:	175
Formation End Depth UOM:	ft

Method of Construction & Well Use

Method Construction ID:	961504328
Method Construction Code:	1
Method Construction:	Cable Tool
Other Method Construction:	

Pipe Information

Pipe ID:	10574941
Casing No:	1
Comment:	
Alt Name:	

Construction Record - Casing

Casing ID:	930045469
Layer:	1
Material:	1
Open Hole or Material:	STEEL
Depth From:	
Depth To:	56
Casing Diameter:	7
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Construction Record - Casing

Casing ID:	930045470
Layer:	2
Material:	4
Open Hole or Material:	OPEN HOLE
Depth From:	
Depth To:	175
Casing Diameter:	7
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Results of Well Yield Testing

Pump Test ID:	991504328
Pump Set At:	

Static Level:	20
Final Level After Pumping:	20
Recommended Pump Depth:	20
Pumping Rate:	30
Flowing Rate:	
Recommended Pump Rate:	30
Levels UOM:	ft
Rate UOM:	GPM
Water State After Test Code:	1
Water State After Test:	CLEAR
Pumping Test Method:	1
Pumping Duration HR:	1
Pumping Duration MIN:	0
Flowing:	N

Water Details

Water ID:	933457478
Layer:	1
Kind Code:	1
Kind:	FRESH
Water Found Depth:	80
Water Found Depth UOM:	ft

---

227 | ***1 of 13*** | ***NNW/269.0*** | ***91.9 / 0.00*** | ***1926 Merivale Rd Ottawa ON*** | ***EHS***

Order No:	20121213051	**Nearest Intersection:**	
Status:	C	**Municipality:**	Ottawa
Report Type:	Site Report	**Client Prov/State:**	ON
Report Date:	14-DEC-12	**Search Radius (km):**	.25
Date Received:	13-DEC-12	**X:**	-75.721038
Previous Site Name:		**Y:**	45.327776
Lot/Building Size:	3779		
Additional Info Ordered:			

---

227 | ***2 of 13*** | ***NNW/269.0*** | ***91.9 / 0.00*** | ***1926 Merivale Road, Suite 100 Nepean ON K2G 1E8*** | ***EHS***

Order No:	20040126006	**Nearest Intersection:**	West Hunt Club Road and Merivale Road
Status:	C	**Municipality:**	
Report Type:	Complete Report	**Client Prov/State:**	ON
Report Date:	2/4/04	**Search Radius (km):**	0.25
Date Received:	1/26/04	**X:**	-75.720357
Previous Site Name:		**Y:**	45.328031
Lot/Building Size:			
Additional Info Ordered:	Fire Insur. Maps and/or Site Plans; Aerials Photos and/or Topographical Maps		

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227 | ***3 of 13*** | ***NNW/269.0*** | ***91.9 / 0.00*** | ***1926 Merivale Rd Nepean ON K2G 1E8*** | ***EHS***

Order No:	19990628021	**Nearest Intersection:**	
Status:	C	**Municipality:**	
Report Type:	Complete Report	**Client Prov/State:**	TX
Report Date:	7/8/99	**Search Radius (km):**	0.35
Date Received:	6/29/99	**X:**	-75.720268
Previous Site Name:		**Y:**	45.327877
Lot/Building Size:			
Additional Info Ordered:			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
227	4 of 13	NNW/269.0	91.9 / 0.00	1926 merivale road Nepean ON K2G 1E8	EHS

Order No:	20040129004w	**Nearest Intersection:**	
Status:	C	**Municipality:**	
Report Type:	Online Mapless	**Client Prov/State:**	ON
Report Date:	1/29/04	**Search Radius (km):**	0.25
Date Received:	1/29/04	**X:**	0
Previous Site Name:		**Y:**	0
Lot/Building Size:			
Additional Info Ordered:			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
227	5 of 13	NNW/269.0	91.9 / 0.00	OXOID COMPANY 1926 MERIVALE ROAD, SUITE 100 NEPEAN ON K2G 1E8	GEN

Generator No:	ON1762701	**PO Box No:**	
Status:		**Country:**	
Approval Years:	05,06,07,08	**Choice of Contact:**	
Contam. Facility:		**Co Admin:**	
MHSW Facility:		**Phone No Admin:**	
SIC Code:	325410		
SIC Description:	Pharmaceutical and Medicine Manufacturing		

--Details--

Waste Code:	263
Waste Description:	ORGANIC LABORATORY CHEMICALS
Waste Code:	145
Waste Description:	PAINT/PIGMENT/COATING RESIDUES
Waste Code:	148
Waste Description:	INORGANIC LABORATORY CHEMICALS
Waste Code:	261
Waste Description:	PHARMACEUTICALS
Waste Code:	312
Waste Description:	PATHOLOGICAL WASTES

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
227	6 of 13	NNW/269.0	91.9 / 0.00	OXOID COMPANY 1926 MERIVALE ROAD, SUITE 100 NEPEAN ON	GEN

Generator No:	ON1762701	**PO Box No:**	
Status:		**Country:**	
Approval Years:	2009	**Choice of Contact:**	
Contam. Facility:		**Co Admin:**	
MHSW Facility:		**Phone No Admin:**	
SIC Code:	325410		
SIC Description:	Pharmaceutical and Medicine Manufacturing		

--Details--

Waste Code:	148
Waste Description:	INORGANIC LABORATORY CHEMICALS
Waste Code:	261
Waste Description:	PHARMACEUTICALS
Waste Code:	263

Waste Description: ORGANIC LABORATORY CHEMICALS

Waste Code: 312
Waste Description: PATHOLOGICAL WASTES

---

227 **7 of 13** **NNW/269.0** **91.9 / 0.00** **OXOID COMPANY** **GEN**
1926 MERIVALE ROAD, SUITE 100
NEPEAN ON

Generator No: ON1762701
Status:
Approval Years: 2011
Contam. Facility:
MHSW Facility:
SIC Code: 325410
SIC Description: Pharmaceutical and Medicine Manufacturing

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 148
Waste Description: INORGANIC LABORATORY CHEMICALS

Waste Code: 263
Waste Description: ORGANIC LABORATORY CHEMICALS

Waste Code: 312
Waste Description: PATHOLOGICAL WASTES

Waste Code: 261
Waste Description: PHARMACEUTICALS

Waste Code: 122
Waste Description: ALKALINE WASTES - OTHER METALS

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227 **8 of 13** **NNW/269.0** **91.9 / 0.00** **OXOID COMPANY** **GEN**
1926 MERIVALE ROAD, SUITE 100
NEPEAN ON

Generator No: ON1762701
Status:
Approval Years: 2010
Contam. Facility:
MHSW Facility:
SIC Code: 325410
SIC Description: Pharmaceutical and Medicine Manufacturing

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 148
Waste Description: INORGANIC LABORATORY CHEMICALS

Waste Code: 312
Waste Description: PATHOLOGICAL WASTES

Waste Code: 122
Waste Description: ALKALINE WASTES - OTHER METALS

Waste Code: 261
Waste Description: PHARMACEUTICALS

Waste Code: 263
Waste Description: ORGANIC LABORATORY CHEMICALS

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
227	9 of 13	NNW/269.0	91.9 / 0.00	CANADIAN MUSEUM OF NATURE 1926 MERIVALE ROAD NEPEAN ON K2G 1E8	GEN

Generator No: ON1861400
Status:
Approval Years: 94,95,96,97,98
Contam. Facility:
MHSW Facility:
SIC Code: 8551
SIC Description: MUSEUMS/ARCHIVES

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--

Waste Code: 114
Waste Description: OTHER INORGANIC ACID WASTES

Waste Code: 148
Waste Description: INORGANIC LABORATORY CHEMICALS

Waste Code: 267
Waste Description: ORGANIC ACIDS

Waste Code: 211
Waste Description: AROMATIC SOLVENTS

Waste Code: 212
Waste Description: ALIPHATIC SOLVENTS

Waste Code: 263
Waste Description: ORGANIC LABORATORY CHEMICALS

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
227	10 of 13	NNW/269.0	91.9 / 0.00	OXOID INC. 1926 MERIVALE ROAD, UNIT 100 NEPEAN ON K2G 1E8	GEN

Generator No: ON1762701
Status:
Approval Years: 99,00,01
Contam. Facility:
MHSW Facility:
SIC Code: 8681
SIC Description: MEDICAL LABORATORIES

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--

Waste Code: 261
Waste Description: PHARMACEUTICALS

Waste Code: 312
Waste Description: PATHOLOGICAL WASTES

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
227	11 of 13	NNW/269.0	91.9 / 0.00	OXOID COMPANY 1926 MERIVALE ROAD, SUITE 100 NEPEAN ON K2G 1E8	GEN

Generator No: ON1762701
Status:
Approval Years: 2012
Contam. Facility:
MHSW Facility:

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

SIC Code: 325410
SIC Description: Pharmaceutical and Medicine Manufacturing

--Details--
Waste Code: 148
Waste Description: INORGANIC LABORATORY CHEMICALS

Waste Code: 122
Waste Description: ALKALINE WASTES - OTHER METALS

Waste Code: 312
Waste Description: PATHOLOGICAL WASTES

Waste Code: 261
Waste Description: PHARMACEUTICALS

Waste Code: 263
Waste Description: ORGANIC LABORATORY CHEMICALS

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227 | **12 of 13** | **NNW/269.0** | **91.9 / 0.00** | **OXOID INC.**
1926 MERIVALE ROAD, SUITE 100
NEPEAN ON K2G 1E8 | **GEN**

Generator No: ON1762701
Status:
Approval Years: 02,03,04
Contam. Facility:
MHSW Facility:
SIC Code:
SIC Description:

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 148
Waste Description: INORGANIC LABORATORY CHEMICALS

Waste Code: 261
Waste Description: PHARMACEUTICALS

Waste Code: 263
Waste Description: ORGANIC LABORATORY CHEMICALS

Waste Code: 312
Waste Description: PATHOLOGICAL WASTES

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227 | **13 of 13** | **NNW/269.0** | **91.9 / 0.00** | **Oxoid Company Inc.**
1926 Merivale Rd Unit 100
Nepean ON K2G 1E8 | **SCT**

Established: 01-AUG-20
Plant Size (ft²):
Employment:

--Details--
Description: Medical Equipment and Supplies Manufacturing
SIC/NAICS Code: 339110

Description: Professional Machinery, Equipment and Supplies Wholesaler-Distributors
SIC/NAICS Code: 417930

Description: Medical Equipment and Supplies Manufacturing

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

SIC/NAICS Code: 339110

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228 **1 of 1** **W/269.3** **89.9 / -2.00** **1590785 Ontario Inc.**
52 Cleopatra Drive Ottawa Ontario K2G 0B3
Ottawa
ON
EBR

EBR Registry No: IA05E0221
Ministry Ref. No: 2601-69MJRA
Notice Type: Instrument Decision
Company Name: 1590785 Ontario Inc.
Proponent Name:
Proponent Address: 52 Cleopatra Drive, Units A & B, Nepean Ontario, K2G 0B3
Instrument Type: (EPA s. 27) - Approval for a waste disposal site.
Location Other:
URL:
Proposal Date: February 21, 2005
Notice Pub Date: March 30, 2005
Year: 2005

Location:

52 Cleopatra Drive Ottawa Ontario K2G 0B3 Ottawa

---

229 **1 of 1** **SE/269.9** **90.9 / -1.00** **lot 25 con A**
ON
WWIS

Well ID: 7119100
Construction Date:
Primary Water Use:
Sec. Water Use:
Final Well Status: Alteration
Water Type:
Casing Material:
Audit No: Z87106
Tag: A017488
Construction Method:
Elevation (m):
Elevation Reliability:
Depth to Bedrock:
Well Depth:
Overburden/Bedrock:
Pump Rate:
Static Water Level:
Flowing (Y/N):
Flow Rate:
Clear/Cloudy:
Data Entry Status:
Data Src:
Date Received: 2/12/2009
Selected Flag: Yes
Abandonment Rec:
Contractor: 6907
Form Version: 7
Owner:
Street Name:
County: OTTAWA-CARLETON
Municipality: NEPEAN TOWNSHIP
Site Info:
Lot: 025
Concession: A
Concession Name: RF
Easting NAD83:
Northing NAD83:
Zone:
UTM Reliability:

Bore Hole Information

Bore Hole ID: 1002010271
DP2BR:
Spatial Status:
Code OB:
Code OB Desc:
Open Hole:
Cluster Kind:
Date Completed: 24-SEP-08
Remarks:
Elevrc Desc:
Location Source Date:
Improvement Location Source:
Improvement Location Method:
Elevation: 93.46
Elevrc:
Zone: 18
East83: 443887
Org CS: UTM83
North83: 5019050
UTMRC: 4
UTMRC Desc: margin of error : 30 m - 100 m
Location Method: wwr

Source Revision Comment:
Supplier Comment:

Overburden and Bedrock Materials Interval

Formation ID:	1002472641
Layer:	1
Color:	
General Color:	
Mat1:	
Most Common Material:	
Mat2:	
Other Materials:	
Mat3:	
Other Materials:	
Formation Top Depth:	0
Formation End Depth:	55
Formation End Depth UOM:	ft

Method of Construction & Well Use

Method Construction ID:	1002472647
Method Construction Code:	
Method Construction:	
Other Method Construction:	

Pipe Information

Pipe ID:	1002472639
Casing No:	0
Comment:	
Alt Name:	

Construction Record - Casing

Casing ID:	1002472645
Layer:	
Material:	
Open Hole or Material:	
Depth From:	
Depth To:	
Casing Diameter:	
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Construction Record - Screen

Screen ID:	1002472646
Layer:	
Slot:	
Screen Top Depth:	
Screen End Depth:	
Screen Material:	
Screen Depth UOM:	ft
Screen Diameter UOM:	inch
Screen Diameter:	

Results of Well Yield Testing

Pump Test ID:	1002472640
Pump Set At:	45
Static Level:	20
Final Level After Pumping:	
Recommended Pump Depth:	
Pumping Rate:	
Flowing Rate:	
Recommended Pump Rate:	
Levels UOM:	ft
Rate UOM:	GPM
Water State After Test Code:	0
Water State After Test:	
Pumping Test Method:	0
Pumping Duration HR:	
Pumping Duration MIN:	
Flowing:	

Water Details

Water ID:	1002472644
Layer:	
Kind Code:	
Kind:	
Water Found Depth:	
Water Found Depth UOM:	ft

Hole Diameter

Hole ID:	1002472642
Diameter:	
Depth From:	
Depth To:	
Hole Depth UOM:	ft
Hole Diameter UOM:	inch

---

230 **1 of 1** **NNE/270.1** **91.9 / 0.00** ***lot 26 con A ON*** ***WWIS***

Well ID:	7176822	**Data Entry Status:**	Yes
Construction Date:		**Data Src:**	
Primary Water Use:		**Date Received:**	2/16/2012
Sec. Water Use:		**Selected Flag:**	Yes
Final Well Status:		**Abandonment Rec:**	
Water Type:		**Contractor:**	1844
Casing Material:		**Form Version:**	5
Audit No:	M08760	**Owner:**	
Tag:	A122846	**Street Name:**	
Construction Method:		**County:**	OTTAWA-CARLETON
Elevation (m):		**Municipality:**	NEPEAN TOWNSHIP
Elevation Reliability:		**Site Info:**	
Depth to Bedrock:		**Lot:**	026
Well Depth:		**Concession:**	A
Overburden/Bedrock:		**Concession Name:**	RF
Pump Rate:		**Easting NAD83:**	
Static Water Level:		**Northing NAD83:**	
Flowing (Y/N):		**Zone:**	
Flow Rate:		**UTM Reliability:**	
Clear/Cloudy:			

Bore Hole Information

Bore Hole ID:	1003694708	**Elevation:**	91.26

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

DP2BR:
Spatial Status:
Code OB:
Code OB Desc:
Open Hole:
Cluster Kind:
Date Completed: 28-NOV-11
Remarks:
Elevrc Desc:
Location Source Date:
Improvement Location Source:
Improvement Location Method:
Source Revision Comment:
Supplier Comment:

Elevrc:
Zone: 18
East83: 443701
Org CS: UTM83
North83: 5019648
UTMRC: 4
UTMRC Desc: margin of error : 30 m - 100 m
Location Method: wwr

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231 | **1 of 2** | **SSW/271.9** | **89.9 / -2.00** | **2201182 Ontario Limited**
49 Grenfell Cres
Ottawa ON | **CA**

Certificate #: 8454-7ZMSLX
Application Year: 2010
Issue Date: 1/14/2010
Approval Type: Industrial Sewage Works
Status: Approved
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description:
Contaminants:
Emission Control:

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231 | **2 of 2** | **SSW/271.9** | **89.9 / -2.00** | **2201182 Ontario Limited**
49 Grenfell Cres
Ottawa ON K2H 7E1 | **ECA**

Approval No: 8454-7ZMSLX
Approval Date: 2010-01-14
Status: Approved
Record Type: ECA
Link Source: IDS
SWP Area Name: Rideau Valley
Approval Type: ECA-INDUSTRIAL SEWAGE WORKS
Project Type: INDUSTRIAL SEWAGE WORKS
Address: 49 Grenfell Cres
Full Address:
Full PDF Link: https://www.accessenvironment.ene.gov.on.ca/instruments/9937-7YDRDQ-14.pdf

MOE District: Ottawa
City: Ottawa
Longitude: -75.72166
Latitude: 45.3231539999999
Geometry X:
Geometry Y:

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232 | **1 of 2** | **WNW/272.5** | **89.9 / -2.00** | **OTTAWA SPECIALTY COATINGS**
52B CLEOPATRA DRIVE
NEPEAN ON K0A 3P0 | **GEN**

Generator No: ON2340901
Status:
Approval Years: 00,01
Contam. Facility:
MHSW Facility:
SIC Code: 3751
SIC Description: PAINT & VARNISH IND.

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

--Details--
Waste Code: 145
Waste Description: PAINT/PIGMENT/COATING RESIDUES

Waste Code: 211
Waste Description: AROMATIC SOLVENTS

---

232 ***2 of 2*** ***WNW/272.5*** ***89.9 / -2.00*** ***OTTAWA SPECIALTY COATINGS INC*** ***GEN***
52 CLEOPATRA DRIVE
NEPEAN ON K2G 0B3

Generator No: ON2340901
Status:
Approval Years: 02,03,04,05
Contam. Facility:
MHSW Facility:
SIC Code:
SIC Description:
PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 145
Waste Description: PAINT/PIGMENT/COATING RESIDUES

Waste Code: 211
Waste Description: AROMATIC SOLVENTS

---

233 ***1 of 1*** ***WNW/273.4*** ***90.9 / -1.00*** ***Campora Paving & Concrete Ltd.*** ***ECA***
26 Caesar Ave
Ottawa ON K2E 5A6

Approval No: 7604-9ECKXU
Approval Date: 2013-12-19
Status: Approved
Record Type: ECA
Link Source: IDS
SWP Area Name:
Approval Type: ECA-INDUSTRIAL SEWAGE WORKS
Project Type: INDUSTRIAL SEWAGE WORKS
Address: 26 Caesar Ave
Full Address:
Full PDF Link: https://www.accessenvironment.ene.gov.on.ca/instruments/2926-9CCQQ6-14.pdf
MOE District:
City: Ottawa
Longitude:
Latitude:
Geometry X:
Geometry Y:

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234 ***1 of 1*** ***S/275.0*** ***89.9 / -2.00*** ***lot 24 con 1*** ***WWIS***
ON

Well ID: 1504718
Construction Date:
Primary Water Use: Domestic
Sec. Water Use: 0
Final Well Status: Water Supply
Water Type:
Casing Material:
Audit No:
Tag:
Construction Method:
Elevation (m):
Elevation Reliability:
Depth to Bedrock:
Well Depth:
Overburden/Bedrock:
Data Entry Status:
Data Src: 1
Date Received: 6/30/1954
Selected Flag: Yes
Abandonment Rec:
Contractor: 3566
Form Version: 1
Owner:
Street Name:
County: OTTAWA-CARLETON
Municipality: NEPEAN TOWNSHIP
Site Info:
Lot: 024
Concession: 01
Concession Name: RF

Pump Rate:
Static Water Level:
Flowing (Y/N):
Flow Rate:
Clear/Cloudy:
Easting NAD83:
Northing NAD83:
Zone:
UTM Reliability:

Bore Hole Information

Bore Hole ID:	10026761	***Elevation:***	92.7
DP2BR:	47	***Elevrc:***	
Spatial Status:		***Zone:***	18
Code OB:	r	***East83:***	443650.7
Code OB Desc:	Bedrock	***Org CS:***	
Open Hole:		***North83:***	5018822
Cluster Kind:		***UTMRC:***	5
Date Completed:	20-JUN-54	***UTMRC Desc:***	margin of error : 100 m - 300 m
Remarks:		***Location Method:***	p5
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock Materials Interval

Formation ID:	931000264
Layer:	4
Color:	3
General Color:	BLUE
Mat1:	15
Most Common Material:	LIMESTONE
Mat2:	
Other Materials:	
Mat3:	
Other Materials:	
Formation Top Depth:	47
Formation End Depth:	69
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	931000263
Layer:	3
Color:	
General Color:	
Mat1:	09
Most Common Material:	MEDIUM SAND
Mat2:	11
Other Materials:	GRAVEL
Mat3:	
Other Materials:	
Formation Top Depth:	40
Formation End Depth:	47
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	931000262

Layer: 2
Color:
General Color:
Mat1: 05
Most Common Material: CLAY
Mat2:
Other Materials:
Mat3:
Other Materials:
Formation Top Depth: 6
Formation End Depth: 40
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 931000261
Layer: 1
Color:
General Color:
Mat1: 09
Most Common Material: MEDIUM SAND
Mat2:
Other Materials:
Mat3:
Other Materials:
Formation Top Depth: 0
Formation End Depth: 6
Formation End Depth UOM: ft

Method of Construction & Well Use

Method Construction ID: 961504718
Method Construction Code: 1
Method Construction: Cable Tool
Other Method Construction:

Pipe Information

Pipe ID: 10575331
Casing No: 1
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 930046252
Layer: 2
Material: 4
Open Hole or Material: OPEN HOLE
Depth From:
Depth To: 69
Casing Diameter: 4
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Casing

Casing ID: 930046251
Layer: 1
Material: 1

Open Hole or Material:	STEEL
Depth From:	
Depth To:	55
Casing Diameter:	4
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Results of Well Yield Testing

Pump Test ID:	991504718
Pump Set At:	
Static Level:	8
Final Level After Pumping:	8
Recommended Pump Depth:	
Pumping Rate:	10
Flowing Rate:	
Recommended Pump Rate:	
Levels UOM:	ft
Rate UOM:	GPM
Water State After Test Code:	2
Water State After Test:	CLOUDY
Pumping Test Method:	1
Pumping Duration HR:	1
Pumping Duration MIN:	0
Flowing:	N

Water Details

Water ID:	933458029
Layer:	2
Kind Code:	1
Kind:	FRESH
Water Found Depth:	68
Water Found Depth UOM:	ft

Water Details

Water ID:	933458028
Layer:	1
Kind Code:	1
Kind:	FRESH
Water Found Depth:	60
Water Found Depth UOM:	ft

---

235 ***1 of 1*** ***SSE/275.4*** ***90.9 / -1.00*** ***lot 24 con 1 ON*** ***WWIS***

Well ID:	1504754	***Data Entry Status:***	
Construction Date:		***Data Src:***	1
Primary Water Use:	Domestic	***Date Received:***	4/8/1957
Sec. Water Use:	0	***Selected Flag:***	Yes
Final Well Status:	Water Supply	***Abandonment Rec:***	
Water Type:		***Contractor:***	3701
Casing Material:		***Form Version:***	1
Audit No:		***Owner:***	
Tag:		***Street Name:***	
Construction Method:		***County:***	OTTAWA-CARLETON
Elevation (m):		***Municipality:***	NEPEAN TOWNSHIP
Elevation Reliability:		***Site Info:***	
Depth to Bedrock:		***Lot:***	024
Well Depth:		***Concession:***	01
Overburden/Bedrock:		***Concession Name:***	RF

Pump Rate:
Static Water Level:
Flowing (Y/N):
Flow Rate:
Clear/Cloudy:
Easting NAD83:
Northing NAD83:
Zone:
UTM Reliability:

Bore Hole Information

Bore Hole ID:	10026797	***Elevation:***	93.77
DP2BR:	62	***Elevrc:***	
Spatial Status:		***Zone:***	18
Code OB:	r	***East83:***	443810.7
Code OB Desc:	Bedrock	***Org CS:***	
Open Hole:		***North83:***	5018922
Cluster Kind:		***UTMRC:***	5
Date Completed:	28-FEB-57	***UTMRC Desc:***	margin of error : 100 m - 300 m
Remarks:		***Location Method:***	p5
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock Materials Interval

Formation ID:	931000398
Layer:	1
Color:	
General Color:	
Mat1:	05
Most Common Material:	CLAY
Mat2:	
Other Materials:	
Mat3:	
Other Materials:	
Formation Top Depth:	0
Formation End Depth:	20
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	931000400
Layer:	3
Color:	
General Color:	
Mat1:	09
Most Common Material:	MEDIUM SAND
Mat2:	
Other Materials:	
Mat3:	
Other Materials:	
Formation Top Depth:	45
Formation End Depth:	62
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	931000401

Layer: 4
Color:
General Color:
Mat1: 15
Most Common Material: LIMESTONE
Mat2:
Other Materials:
Mat3:
Other Materials:
Formation Top Depth: 62
Formation End Depth: 87
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 931000399
Layer: 2
Color:
General Color:
Mat1: 13
Most Common Material: BOULDERS
Mat2: 09
Other Materials: MEDIUM SAND
Mat3:
Other Materials:
Formation Top Depth: 20
Formation End Depth: 45
Formation End Depth UOM: ft

Method of Construction & Well Use

Method Construction ID: 961504754
Method Construction Code: 1
Method Construction: Cable Tool
Other Method Construction:

Pipe Information

Pipe ID: 10575367
Casing No: 1
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 930046323
Layer: 1
Material: 1
Open Hole or Material: STEEL
Depth From:
Depth To: 67
Casing Diameter: 5
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Casing

Casing ID: 930046324
Layer: 2
Material: 4

Open Hole or Material:	OPEN HOLE
Depth From:	
Depth To:	87
Casing Diameter:	5
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Results of Well Yield Testing

Pump Test ID:	991504754
Pump Set At:	
Static Level:	20
Final Level After Pumping:	50
Recommended Pump Depth:	
Pumping Rate:	4
Flowing Rate:	
Recommended Pump Rate:	
Levels UOM:	ft
Rate UOM:	GPM
Water State After Test Code:	1
Water State After Test:	CLEAR
Pumping Test Method:	1
Pumping Duration HR:	1
Pumping Duration MIN:	0
Flowing:	N

Water Details

Water ID:	933458082
Layer:	2
Kind Code:	1
Kind:	FRESH
Water Found Depth:	87
Water Found Depth UOM:	ft

Water Details

Water ID:	933458081
Layer:	1
Kind Code:	1
Kind:	FRESH
Water Found Depth:	75
Water Found Depth UOM:	ft

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236 ***1 of 2*** ***SE/278.2*** ***90.9 / -1.00*** ***ON*** ***BORE***

Borehole ID:	612267	**Type:**	Borehole
Use:		**Status:**	
Drill Method:		**UTM Zone:**	18
Easting:	443846	**Northing:**	5018972
Location Accuracy:		**Orig. Ground Elev m:**	91.4
Elev. Reliability Note:		**DEM Ground Elev m:**	93.5
Total Depth m:	18.3	**Primary Name:**	
Township:		**Concession:**	
Lot:		**Municipality:**	
Completion Date:	JUL-1955	**Static Water Level:**	-999.9
Primary Water Use:		**Sec. Water Use:**	

--Details--

Stratum ID:	218390601	**Top Depth(m):**	0.0
Bottom Depth(m):	2.1	**Stratum Desc:**	SAND.

Stratum ID:	218390602	**Top Depth(m):**	2.1
Bottom Depth(m):	7.6	**Stratum Desc:**	CLAY.
Stratum ID:	218390603	**Top Depth(m):**	7.6
Bottom Depth(m):	7.9	**Stratum Desc:**	GRAVEL.
Stratum ID:	218390604	**Top Depth(m):**	7.9
Bottom Depth(m):	10.1	**Stratum Desc:**	GRAVEL,SILT,BEDROCK.
Stratum ID:	218390605	**Top Depth(m):**	10.1
Bottom Depth(m):	18.3	**Stratum Desc:**	LIMESTONE. BLUE. 00058EL. COMPACT. BEDROCK. SILT. BROWN,GREY,STIFF,FISSURED. SILT. 0

236 **2 of 2** **SE/278.2** **90.9 / -1.00** **lot 25 con A ON** **WWIS**

Well ID:	1504175	**Data Entry Status:**	
Construction Date:		**Data Src:**	1
Primary Water Use:	Domestic	**Date Received:**	8/12/1955
Sec. Water Use:	0	**Selected Flag:**	Yes
Final Well Status:	Water Supply	**Abandonment Rec:**	
Water Type:		**Contractor:**	3566
Casing Material:		**Form Version:**	1
Audit No:		**Owner:**	
Tag:		**Street Name:**	
Construction Method:		**County:**	OTTAWA-CARLETON
Elevation (m):		**Municipality:**	NEPEAN TOWNSHIP
Elevation Reliability:		**Site Info:**	
Depth to Bedrock:		**Lot:**	025
Well Depth:		**Concession:**	A
Overburden/Bedrock:		**Concession Name:**	RF
Pump Rate:		**Easting NAD83:**	
Static Water Level:		**Northing NAD83:**	
Flowing (Y/N):		**Zone:**	
Flow Rate:		**UTM Reliability:**	
Clear/Cloudy:			

Bore Hole Information

Bore Hole ID:	10026218	**Elevation:**	93.54
DP2BR:	26	**Elevrc:**	
Spatial Status:		**Zone:**	18
Code OB:	h	**East83:**	443845.7
Code OB Desc:	Mixed in a Layer	**Org CS:**	
Open Hole:		**North83:**	5018972
Cluster Kind:		**UTMRC:**	9
Date Completed:	21-JUL-55	**UTMRC Desc:**	unknown UTM
Remarks:		**Location Method:**	p9
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock Materials Interval

Formation ID:	930998656
Layer:	5

Color:	3
General Color:	BLUE
Mat1:	15
Most Common Material:	LIMESTONE
Mat2:	
Other Materials:	
Mat3:	
Other Materials:	
Formation Top Depth:	33
Formation End Depth:	60
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	930998653
Layer:	2
Color:	
General Color:	
Mat1:	05
Most Common Material:	CLAY
Mat2:	
Other Materials:	
Mat3:	
Other Materials:	
Formation Top Depth:	7
Formation End Depth:	25
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	930998654
Layer:	3
Color:	
General Color:	
Mat1:	11
Most Common Material:	GRAVEL
Mat2:	
Other Materials:	
Mat3:	
Other Materials:	
Formation Top Depth:	25
Formation End Depth:	26
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	930998655
Layer:	4
Color:	
General Color:	
Mat1:	11
Most Common Material:	GRAVEL
Mat2:	06
Other Materials:	SILT
Mat3:	26
Other Materials:	ROCK
Formation Top Depth:	26
Formation End Depth:	33
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	930998652
Layer:	1
Color:	
General Color:	
Mat1:	09
Most Common Material:	MEDIUM SAND
Mat2:	
Other Materials:	
Mat3:	
Other Materials:	
Formation Top Depth:	0
Formation End Depth:	7
Formation End Depth UOM:	ft

Method of Construction & Well Use

Method Construction ID:	961504175
Method Construction Code:	1
Method Construction:	Cable Tool
Other Method Construction:	

Pipe Information

Pipe ID:	10574788
Casing No:	1
Comment:	
Alt Name:	

Construction Record - Casing

Casing ID:	930045161
Layer:	1
Material:	1
Open Hole or Material:	STEEL
Depth From:	
Depth To:	40
Casing Diameter:	5
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Construction Record - Casing

Casing ID:	930045162
Layer:	2
Material:	4
Open Hole or Material:	OPEN HOLE
Depth From:	
Depth To:	60
Casing Diameter:	5
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Results of Well Yield Testing

Pump Test ID:	991504175
Pump Set At:	
Static Level:	17

Final Level After Pumping:	18
Recommended Pump Depth:	
Pumping Rate:	10
Flowing Rate:	
Recommended Pump Rate:	
Levels UOM:	ft
Rate UOM:	GPM
Water State After Test Code:	2
Water State After Test:	CLOUDY
Pumping Test Method:	1
Pumping Duration HR:	1
Pumping Duration MIN:	0
Flowing:	N

Water Details

Water ID:	933457285
Layer:	2
Kind Code:	1
Kind:	FRESH
Water Found Depth:	58
Water Found Depth UOM:	ft

Water Details

Water ID:	933457284
Layer:	1
Kind Code:	1
Kind:	FRESH
Water Found Depth:	50
Water Found Depth UOM:	ft

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237 | ***1 of 1*** | ***ESE/278.4*** | ***89.9 / -2.00*** | ***19 BROOKDALE STREET OTTAWA ON*** | ***HINC***

External File Num:	FS INC 0707-03961
Date of Occurrence:	7/13/2007
Fuel Occurrence Type:	Pipeline Strike
Fuel Type Involved:	Natural Gas
Status Desc:	Completed - Causal Analysis(End)
Job Type Desc:	Incident/Near-Miss Occurrence (FS)
Oper. Type Involved:	Construction Site (pipeline strike)
Service Interruptions:	Yes
Property Damage:	Yes
Fuel Life Cycle Stage:	Transmission, Distribution and Transportation
Root Cause:	Root Cause: Equipment/Material/Component:No Procedures:Yes Maintenance:No Design:Yes Training:No Management:Yes Human Factors:Yes
Reported Details:	
Fuel Category:	Gaseous Fuel
Occurrence Type:	Incident
Affiliation:	Industry Stakeholder (Licensee/Registration/Certificate Holder, Facility Owner, etc.)
County Name:	Ottawa
Approx. Quant. Rel:	
Nearby body of water:	
Enter Drainage Syst.:	
Approx. Quant. Unit:	
Environmental Impact:	

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238 | ***1 of 2*** | ***E/278.7*** | ***89.9 / -2.00*** | ***ON*** | ***BORE***

Borehole ID: 612291 ***Type:*** Borehole

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

Use:		**Status:**	
Drill Method:		**UTM Zone:**	18
Easting:	443981	**Northing:**	5019272
Location Accuracy:		**Orig. Ground Elev m:**	92
Elev. Reliability Note:		**DEM Ground Elev m:**	93.1
Total Depth m:	24.4	**Primary Name:**	
Township:		**Concession:**	
Lot:		**Municipality:**	
Completion Date:	JUN-1968	**Static Water Level:**	-999.9
Primary Water Use:		**Sec. Water Use:**	

--Details--

Stratum ID:	218390697	**Top Depth(m):**	0.0
Bottom Depth(m):	7.6	**Stratum Desc:**	BOULDERS,CLAY.
Stratum ID:	218390698	**Top Depth(m):**	7.6
Bottom Depth(m):	24.4	**Stratum Desc:**	LIMESTONE. 00065SILT. GREY,BROWN,VERY STIFF, WEATHERED. SILT,SAND. GREY,DENSE. 00000018000

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238 **2 of 2** **E/278.7** **89.9 / -2.00** **lot 25 con A ON** **WWIS**

Well ID:	1509652	**Data Entry Status:**	
Construction Date:		**Data Src:**	1
Primary Water Use:	Domestic	**Date Received:**	7/15/1968
Sec. Water Use:	0	**Selected Flag:**	Yes
Final Well Status:	Water Supply	**Abandonment Rec:**	
Water Type:		**Contractor:**	3503
Casing Material:		**Form Version:**	1
Audit No:		**Owner:**	
Tag:		**Street Name:**	
Construction Method:		**County:**	OTTAWA-CARLETON
Elevation (m):		**Municipality:**	NEPEAN TOWNSHIP
Elevation Reliability:		**Site Info:**	
Depth to Bedrock:		**Lot:**	025
Well Depth:		**Concession:**	A
Overburden/Bedrock:		**Concession Name:**	RF
Pump Rate:		**Easting NAD83:**	
Static Water Level:		**Northing NAD83:**	
Flowing (Y/N):		**Zone:**	
Flow Rate:		**UTM Reliability:**	
Clear/Cloudy:			

Bore Hole Information

Bore Hole ID:	10031684	**Elevation:**	93.08
DP2BR:	25	**Elevrc:**	
Spatial Status:		**Zone:**	18
Code OB:	r	**East83:**	443980.7
Code OB Desc:	Bedrock	**Org CS:**	
Open Hole:		**North83:**	5019272
Cluster Kind:		**UTMRC:**	4
Date Completed:	14-JUN-68	**UTMRC Desc:**	margin of error : 30 m - 100 m
Remarks:		**Location Method:**	p4
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock Materials Interval

Formation ID:	931012676
Layer:	2
Color:	
General Color:	
Mat1:	15
Most Common Material:	LIMESTONE
Mat2:	
Other Materials:	
Mat3:	
Other Materials:	
Formation Top Depth:	25
Formation End Depth:	80
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	931012675
Layer:	1
Color:	
General Color:	
Mat1:	13
Most Common Material:	BOULDERS
Mat2:	05
Other Materials:	CLAY
Mat3:	
Other Materials:	
Formation Top Depth:	0
Formation End Depth:	25
Formation End Depth UOM:	ft

Method of Construction & Well Use

Method Construction ID:	961509652
Method Construction Code:	1
Method Construction:	Cable Tool
Other Method Construction:	

Pipe Information

Pipe ID:	10580254
Casing No:	1
Comment:	
Alt Name:	

Construction Record - Casing

Casing ID:	930056006
Layer:	2
Material:	4
Open Hole or Material:	OPEN HOLE
Depth From:	
Depth To:	80
Casing Diameter:	6
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Construction Record - Casing

Casing ID: 930056005
Layer: 1
Material: 1
Open Hole or Material: STEEL
Depth From:
Depth To: 34
Casing Diameter: 6
Casing Diameter UOM: inch
Casing Depth UOM: ft

Results of Well Yield Testing

Pump Test ID: 991509652
Pump Set At:
Static Level: 35
Final Level After Pumping: 45
Recommended Pump Depth: 60
Pumping Rate: 10
Flowing Rate:
Recommended Pump Rate: 5
Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 1
Water State After Test: CLEAR
Pumping Test Method: 1
Pumping Duration HR: 0
Pumping Duration MIN: 30
Flowing: N

Water Details

Water ID: 933464539
Layer: 1
Kind Code: 1
Kind: FRESH
Water Found Depth: 65
Water Found Depth UOM: ft

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239 ***1 of 5*** ***NW/280.3*** ***90.9 / -1.00*** ***9073051 CANADA LTD.***
20 CAESAR AVE
NEPEAN ON K2G 0B2 ***EASR***

Approval No: R-001-6110373538
Status: REGISTERED
Date: 2018-03-01
Record Type: EASR
Link Source: MOFA
Project Type: Automotive Refinishing Facility
Full Address:
Approval Type: EASR-Automotive Refinishing Facility
Full PDF Link: http://www.accessenvironment.ene.gov.on.ca/AEWeb/ae/ViewDocument.action?documentRefID=2051655
SWP Area Name: Rideau Valley
MOE District: Ottawa
City: NEPEAN
Latitude: 45.32694444
Longitude: -75.72361111
Geometry X:
Geometry Y:

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239 ***2 of 5*** ***NW/280.3*** ***90.9 / -1.00*** ***155793 CANADA INC. (OUT OF BUSINESS)***
TAYLOR BUSINESS SYSTEMS 20 CAESAR AVE.
NEPEAN ON K2G 0B2 ***GEN***

Generator No: ON1088400
Status:
Approval Years: 92,93,96,97,98
Contam. Facility:
MHSW Facility:
PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
SIC Code:	4839				
SIC Description:	OTHER TELECOMMUN.				
--Details--					
Waste Code:	213				
Waste Description:	PETROLEUM DISTILLATES				

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
239	3 of 5	NW/280.3	90.9 / -1.00	155793 CANADA INC. TAYLOR BUSINESS SYSTEMS 20 CAESAR AVE. NEPEAN ON K2G 0B2	GEN

Generator No:	ON1088400	**PO Box No:**	
Status:		**Country:**	
Approval Years:	90	**Choice of Contact:**	
Contam. Facility:		**Co Admin:**	
MHSW Facility:		**Phone No Admin:**	
SIC Code:	4839		
SIC Description:	OTHER TELECOMMUN.		
--Details--			
Waste Code:	213		
Waste Description:	PETROLEUM DISTILLATES		

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
239	4 of 5	NW/280.3	90.9 / -1.00	155793 CANADA INC. TAYLOR BUSINESS SYSTEMS C/O 20 CAESAR AVENUE NEPEAN ON K2G 0B2	GEN

Generator No:	ON1088400	**PO Box No:**	
Status:		**Country:**	
Approval Years:	88,89	**Choice of Contact:**	
Contam. Facility:		**Co Admin:**	
MHSW Facility:		**Phone No Admin:**	
SIC Code:	4839		
SIC Description:	OTHER TELECOMMUN.		
--Details--			
Waste Code:	213		
Waste Description:	PETROLEUM DISTILLATES		

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
239	5 of 5	NW/280.3	90.9 / -1.00	155793 CANADA INC. 43-146 TAYLOR BUSINESS SYSTEMS 20 CAESAR AVE. NEPEAN ON K2G 0B2	GEN

Generator No:	ON1088400	**PO Box No:**	
Status:		**Country:**	
Approval Years:	94,95	**Choice of Contact:**	
Contam. Facility:		**Co Admin:**	
MHSW Facility:		**Phone No Admin:**	
SIC Code:	4839		
SIC Description:	OTHER TELECOMMUN.		
--Details--			
Waste Code:	213		
Waste Description:	PETROLEUM DISTILLATES		

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
240	1 of 1	S/280.3	89.9 / -2.00	lot 24 con 1 ON	WWIS

Well ID:	1533718	**Data Entry Status:**	
Construction Date:		**Data Src:**	1
Primary Water Use:		**Date Received:**	5/27/2003
Sec. Water Use:		**Selected Flag:**	Yes
Final Well Status:	Abandoned-Other	**Abandonment Rec:**	
Water Type:		**Contractor:**	6907
Casing Material:		**Form Version:**	1
Audit No:	261110	**Owner:**	
Tag:		**Street Name:**	
Construction Method:		**County:**	OTTAWA-CARLETON
Elevation (m):		**Municipality:**	NEPEAN TOWNSHIP
Elevation Reliability:		**Site Info:**	
Depth to Bedrock:		**Lot:**	024
Well Depth:		**Concession:**	01
Overburden/Bedrock:		**Concession Name:**	
Pump Rate:		**Easting NAD83:**	
Static Water Level:		**Northing NAD83:**	
Flowing (Y/N):		**Zone:**	
Flow Rate:		**UTM Reliability:**	
Clear/Cloudy:			

Bore Hole Information

Bore Hole ID:	10537552	**Elevation:**	92.68
DP2BR:		**Elevrc:**	
Spatial Status:		**Zone:**	18
Code OB:	_	**East83:**	443648
Code OB Desc:	No formation data	**Org CS:**	NA
Open Hole:		**North83:**	5018816
Cluster Kind:		**UTMRC:**	6
Date Completed:	13-MAY-03	**UTMRC Desc:**	margin of error : 300 m - 1 km
Remarks:		**Location Method:**	gis
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Method of Construction & Well Use

Method Construction ID:	961533718
Method Construction Code:	0
Method Construction:	Not Known
Other Method Construction:	

Pipe Information

Pipe ID:	11086122
Casing No:	1
Comment:	
Alt Name:	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
241	1 of 1	ESE/281.5	90.2 / -1.69	ON	WWIS

Well ID:	7038102	**Data Entry Status:**	
Construction Date:		**Data Src:**	

Primary Water Use:		**Date Received:**	12/7/2006
Sec. Water Use:		**Selected Flag:**	Yes
Final Well Status:		**Abandonment Rec:**	
Water Type:		**Contractor:**	6907
Casing Material:		**Form Version:**	3
Audit No:	Z50978	**Owner:**	
Tag:	A045486	**Street Name:**	
Construction Method:		**County:**	OTTAWA-CARLETON
Elevation (m):		**Municipality:**	15000
Elevation Reliability:		**Site Info:**	
Depth to Bedrock:		**Lot:**	
Well Depth:		**Concession:**	
Overburden/Bedrock:		**Concession Name:**	
Pump Rate:		**Easting NAD83:**	
Static Water Level:		**Northing NAD83:**	
Flowing (Y/N):		**Zone:**	
Flow Rate:		**UTM Reliability:**	
Clear/Cloudy:			

Bore Hole Information

Bore Hole ID:	11761257	**Elevation:**	93.67
DP2BR:		**Elevrc:**	
Spatial Status:		**Zone:**	18
Code OB:		**East83:**	443941
Code OB Desc:	No formation data	**Org CS:**	UTM83
Open Hole:		**North83:**	5019097
Cluster Kind:		**UTMRC:**	3
Date Completed:	31-OCT-06	**UTMRC Desc:**	margin of error : 10 - 30 m
Remarks:		**Location Method:**	wwr
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Method of Construction & Well Use

Method Construction ID:	967038102
Method Construction Code:	B
Method Construction:	Other Method
Other Method Construction:	

Pipe Information

Pipe ID:	11768947
Casing No:	1
Comment:	
Alt Name:	

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242 **1 of 1** **ESE/282.5** **89.9 / -2.00** **lot 25 con A ON** **WWIS**

Well ID:	1504300	**Data Entry Status:**	
Construction Date:		**Data Src:**	1
Primary Water Use:	Domestic	**Date Received:**	12/3/1963
Sec. Water Use:	0	**Selected Flag:**	Yes
Final Well Status:	Water Supply	**Abandonment Rec:**	
Water Type:		**Contractor:**	1802
Casing Material:		**Form Version:**	1

Audit No:		***Owner:***	
Tag:		***Street Name:***	
Construction Method:		***County:***	OTTAWA-CARLETON
Elevation (m):		***Municipality:***	NEPEAN TOWNSHIP
Elevation Reliability:		***Site Info:***	
Depth to Bedrock:		***Lot:***	025
Well Depth:		***Concession:***	A
Overburden/Bedrock:		***Concession Name:***	RF
Pump Rate:		***Easting NAD83:***	
Static Water Level:		***Northing NAD83:***	
Flowing (Y/N):		***Zone:***	
Flow Rate:		***UTM Reliability:***	
Clear/Cloudy:			

Bore Hole Information

Bore Hole ID:	10026343	***Elevation:***	93.55
DP2BR:	34	***Elevrc:***	
Spatial Status:		***Zone:***	18
Code OB:	r	***East83:***	443970.7
Code OB Desc:	Bedrock	***Org CS:***	
Open Hole:		***North83:***	5019157
Cluster Kind:		***UTMRC:***	5
Date Completed:	13-SEP-63	***UTMRC Desc:***	margin of error : 100 m - 300 m
Remarks:		***Location Method:***	p5
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock Materials Interval

Formation ID:	930999055
Layer:	2
Color:	
General Color:	
Mat1:	26
Most Common Material:	ROCK
Mat2:	
Other Materials:	
Mat3:	
Other Materials:	
Formation Top Depth:	34
Formation End Depth:	40
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	930999054
Layer:	1
Color:	
General Color:	
Mat1:	09
Most Common Material:	MEDIUM SAND
Mat2:	
Other Materials:	
Mat3:	
Other Materials:	
Formation Top Depth:	0

Formation End Depth: 34
Formation End Depth UOM: ft

Method of Construction & Well Use

Method Construction ID: 961504300
Method Construction Code: 1
Method Construction: Cable Tool
Other Method Construction:

Pipe Information

Pipe ID: 10574913
Casing No: 1
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 930045417
Layer: 2
Material: 4
Open Hole or Material: OPEN HOLE
Depth From:
Depth To: 40
Casing Diameter: 6
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Casing

Casing ID: 930045416
Layer: 1
Material: 1
Open Hole or Material: STEEL
Depth From:
Depth To: 38
Casing Diameter: 6
Casing Diameter UOM: inch
Casing Depth UOM: ft

Results of Well Yield Testing

Pump Test ID: 991504300
Pump Set At:
Static Level: 10
Final Level After Pumping: 40
Recommended Pump Depth: 38
Pumping Rate: 25
Flowing Rate:
Recommended Pump Rate: 20
Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 1
Water State After Test: CLEAR
Pumping Test Method: 1
Pumping Duration HR: 1
Pumping Duration MIN: 0
Flowing: N

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

Water Details

Water ID:	933457445
Layer:	1
Kind Code:	1
Kind:	FRESH
Water Found Depth:	39
Water Found Depth UOM:	ft

---

243 ***1 of 1*** ***NW/285.5*** ***90.9 / -1.00*** ***lot 26 con 1 ON*** ***WWIS***

Well ID:	1504989	***Data Entry Status:***	
Construction Date:		***Data Src:***	1
Primary Water Use:	Industrial	***Date Received:***	8/24/1965
Sec. Water Use:	0	***Selected Flag:***	Yes
Final Well Status:	Water Supply	***Abandonment Rec:***	
Water Type:		***Contractor:***	1503
Casing Material:		***Form Version:***	1
Audit No:		***Owner:***	
Tag:		***Street Name:***	
Construction Method:		***County:***	OTTAWA-CARLETON
Elevation (m):		***Municipality:***	NEPEAN TOWNSHIP
Elevation Reliability:		***Site Info:***	
Depth to Bedrock:		***Lot:***	026
Well Depth:		***Concession:***	01
Overburden/Bedrock:		***Concession Name:***	RF
Pump Rate:		***Easting NAD83:***	
Static Water Level:		***Northing NAD83:***	
Flowing (Y/N):		***Zone:***	
Flow Rate:		***UTM Reliability:***	
Clear/Cloudy:			

Bore Hole Information

Bore Hole ID:	10027032	***Elevation:***	90.39
DP2BR:	27	***Elevrc:***	
Spatial Status:		***Zone:***	18
Code OB:	r	***East83:***	443310.7
Code OB Desc:	Bedrock	***Org CS:***	
Open Hole:		***North83:***	5019542
Cluster Kind:		***UTMRC:***	5
Date Completed:	07-MAY-65	***UTMRC Desc:***	margin of error : 100 m - 300 m
Remarks:		***Location Method:***	p5
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock Materials Interval

Formation ID:	931001084
Layer:	3
Color:	
General Color:	
Mat1:	15
Most Common Material:	LIMESTONE
Mat2:	
Other Materials:	
Mat3:	

Other Materials:
Formation Top Depth: 27
Formation End Depth: 66
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 931001083
Layer: 2
Color:
General Color:
Mat1: 14
Most Common Material: HARDPAN
Mat2:
Other Materials:
Mat3:
Other Materials:
Formation Top Depth: 18
Formation End Depth: 27
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 931001082
Layer: 1
Color:
General Color:
Mat1: 05
Most Common Material: CLAY
Mat2:
Other Materials:
Mat3:
Other Materials:
Formation Top Depth: 0
Formation End Depth: 18
Formation End Depth UOM: ft

Method of Construction & Well Use

Method Construction ID: 961504989
Method Construction Code: 1
Method Construction: Cable Tool
Other Method Construction:

Pipe Information

Pipe ID: 10575602
Casing No: 1
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 930046804
Layer: 2
Material: 4
Open Hole or Material: OPEN HOLE
Depth From:
Depth To: 66

Casing Diameter: 5
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Casing

Casing ID: 930046803
Layer: 1
Material: 1
Open Hole or Material: STEEL
Depth From:
Depth To: 30
Casing Diameter: 5
Casing Diameter UOM: inch
Casing Depth UOM: ft

Results of Well Yield Testing

Pump Test ID: 991504989
Pump Set At:
Static Level: 11
Final Level After Pumping: 43
Recommended Pump Depth: 55
Pumping Rate: 5
Flowing Rate:
Recommended Pump Rate: 3
Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 2
Water State After Test: CLOUDY
Pumping Test Method: 1
Pumping Duration HR: 1
Pumping Duration MIN: 0
Flowing: N

Water Details

Water ID: 933458396
Layer: 1
Kind Code: 1
Kind: FRESH
Water Found Depth: 65
Water Found Depth UOM: ft

244	*1 of 1*	*NW/286.5*	*90.9 / -1.00*	***Solar Signs 2004 Ltd.*** ***22 Caesar Ave*** ***Nepean ON K2G 0B2***	***SCT***

Established: 2004
Plant Size (ft²):
Employment:

--Details--
Description: Sign Manufacturing
SIC/NAICS Code: 339950

245	*1 of 11*	*WNW/286.7*	*89.9 / -2.00*	***Bedrock Construction & Design*** ***28 Caesar Avenue*** ***Nepean ON K2G 0B2***	***GEN***

Generator No: ON9252346
Status:
Approval Years: 2012
Contam. Facility:
MHSW Facility:
SIC Code: 561730
SIC Description: Landscaping Services

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 252
Waste Description: WASTE OILS & LUBRICANTS

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245 ***2 of 11*** ***WNW/286.7*** ***89.9 / -2.00*** ***GEN***

Bedrock Construction & Design
28 Caesar Avenue
Nepean ON K2G 0B2

Generator No: ON9252346
Status:
Approval Years: 2016
Contam. Facility: No
MHSW Facility: No
SIC Code: 561730
SIC Description: LANDSCAPING SERVICES

PO Box No:
Country: Canada
Choice of Contact: CO_OFFICIAL
Co Admin:
Phone No Admin:

--Details--
Waste Code: 252
Waste Description: WASTE OILS & LUBRICANTS

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245 ***3 of 11*** ***WNW/286.7*** ***89.9 / -2.00*** ***GEN***

Bedrock Construction & Design
28 Caesar Avenue
Nepean ON

Generator No: ON9252346
Status:
Approval Years: 2013
Contam. Facility:
MHSW Facility:
SIC Code: 561730
SIC Description: LANDSCAPING SERVICES

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 252
Waste Description: WASTE OILS & LUBRICANTS

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245 ***4 of 11*** ***WNW/286.7*** ***89.9 / -2.00*** ***GEN***

Bedrock Construction & Design
28 Caesar Avenue
Nepean ON K2G 0B2

Generator No: ON9252346
Status:
Approval Years: 2014
Contam. Facility: No
MHSW Facility: No
SIC Code: 561730
SIC Description: LANDSCAPING SERVICES

PO Box No:
Country: Canada
Choice of Contact: CO_OFFICIAL
Co Admin:
Phone No Admin:

--Details--

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

Waste Code: 252
Waste Description: WASTE OILS & LUBRICANTS

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245 **5 of 11** **WNW/286.7** **89.9 / -2.00**

Bedrock Interlock Inc.
28 Caesar Avenue
Nepean ON

GEN

Generator No: ON9252346
Status:
Approval Years: 03
Contam. Facility:
MHSW Facility:
SIC Code: 561730
SIC Description: Landscaping Services

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

---

245 **6 of 11** **WNW/286.7** **89.9 / -2.00**

Bedrock Construction & Design
28 Caesar Avenue
Nepean ON K2G 0B2

GEN

Generator No: ON9252346
Status:
Approval Years: 2011
Contam. Facility:
MHSW Facility:
SIC Code: 561730
SIC Description: Landscaping Services

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 252
Waste Description: WASTE OILS & LUBRICANTS

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245 **7 of 11** **WNW/286.7** **89.9 / -2.00**

Bedrock Construction & Design
28 Caesar Avenue
Nepean ON K2G 0B2

GEN

Generator No: ON9252346
Status:
Approval Years: 2010
Contam. Facility:
MHSW Facility:
SIC Code: 561730
SIC Description: Landscaping Services

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 252
Waste Description: WASTE OILS & LUBRICANTS

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245 **8 of 11** **WNW/286.7** **89.9 / -2.00**

Bedrock Construction & Design
28 Caesar Avenue
Nepean ON K2G 0B2

GEN

Generator No: ON9252346
Status:
Approval Years: 2015
Contam. Facility: No
MHSW Facility: No
SIC Code: 561730

PO Box No:
Country: Canada
Choice of Contact: CO_OFFICIAL
Co Admin:
Phone No Admin:

SIC Description: LANDSCAPING SERVICES

--Details--
Waste Code: 252
Waste Description: WASTE OILS & LUBRICANTS

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245 **9 of 11** **WNW/286.7** **89.9 / -2.00** **Bedrock Construction & Design** **GEN**
28 Caesar Avenue
Nepean ON K2G 0B2

Generator No: ON9252346
Status:
Approval Years: 04,05,07,08
Contam. Facility:
MHSW Facility:
SIC Code: 561730
SIC Description: Landscaping Services

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 252
Waste Description: WASTE OILS & LUBRICANTS

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245 **10 of 11** **WNW/286.7** **89.9 / -2.00** **Bedrock Construction & Design** **GEN**
28 Caesar Avenue
Nepean ON K2G 0B2

Generator No: ON9252346
Status:
Approval Years: 2009
Contam. Facility:
MHSW Facility:
SIC Code: 561730
SIC Description: Landscaping Services

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 252
Waste Description: WASTE OILS & LUBRICANTS

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245 **11 of 11** **WNW/286.7** **89.9 / -2.00** **Bedrock Construction & Design** **GEN**
28 Caesar Avenue
Nepean ON K2G 0B2

Generator No: ON9252346
Status: Registered
Approval Years: As of Dec 2018
Contam. Facility:
MHSW Facility:
SIC Code:
SIC Description:

PO Box No:
Country: Canada
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 252 L
Waste Description: Waste crankcase oils and lubricants

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
246	1 of 1	WNW/287.9	89.9 / -2.00	Ottawa ON	WWIS

Well ID: 7207711
Construction Date:
Primary Water Use: Monitoring and Test Hole
Sec. Water Use: 0
Final Well Status: Monitoring and Test Hole
Water Type:
Casing Material:
Audit No: Z173582
Tag: A150712
Construction Method:
Elevation (m):
Elevation Reliability:
Depth to Bedrock:
Well Depth:
Overburden/Bedrock:
Pump Rate:
Static Water Level:
Flowing (Y/N):
Flow Rate:
Clear/Cloudy:

Data Entry Status:
Data Src:
Date Received: 9/12/2013
Selected Flag: Yes
Abandonment Rec:
Contractor: 7241
Form Version: 7
Owner:
Street Name: 43 CLEOPATRA DR
County: OTTAWA-CARLETON
Municipality: NEPEAN TOWNSHIP
Site Info:
Lot:
Concession:
Concession Name:
Easting NAD83:
Northing NAD83:
Zone:
UTM Reliability:

Bore Hole Information

Bore Hole ID: 1004563916
DP2BR:
Spatial Status:
Code OB:
Code OB Desc:
Open Hole:
Cluster Kind:
Date Completed: 07-AUG-13
Remarks:
Elevrc Desc:
Location Source Date:
Improvement Location Source:
Improvement Location Method:
Source Revision Comment:
Supplier Comment:

Elevation: 90.44
Elevrc:
Zone: 18
East83: 443209
Org CS: UTM83
North83: 5019442
UTMRC: 4
UTMRC Desc: margin of error : 30 m - 100 m
Location Method: wwr

Overburden and Bedrock Materials Interval

Formation ID: 1004587958
Layer: 3
Color: 2
General Color: GREY
Mat1: 06
Most Common Material: SILT
Mat2: 85
Other Materials: SOFT
Mat3:
Other Materials:
Formation Top Depth: 3.1
Formation End Depth: 4.57
Formation End Depth UOM: m

Overburden and Bedrock Materials Interval

Formation ID: 1004587956

Layer: 1
Color: 6
General Color: BROWN
Mat1: 28
Most Common Material: SAND
Mat2: 85
Other Materials: SOFT
Mat3: 77
Other Materials: LOOSE
Formation Top Depth: 0
Formation End Depth: 1.5
Formation End Depth UOM: m

Overburden and Bedrock Materials Interval

Formation ID: 1004587957
Layer: 2
Color: 2
General Color: GREY
Mat1: 06
Most Common Material: SILT
Mat2: 85
Other Materials: SOFT
Mat3: 91
Other Materials: WATER-BEARING
Formation Top Depth: 1.5
Formation End Depth: 3.1
Formation End Depth UOM: m

Annular Space/Abandonment Sealing Record

Plug ID: 1004587966
Layer: 1
Plug From: 0
Plug To: .31
Plug Depth UOM: m

Annular Space/Abandonment Sealing Record

Plug ID: 1004587967
Layer: 2
Plug From: .31
Plug To: 1.22
Plug Depth UOM: m

Annular Space/Abandonment Sealing Record

Plug ID: 1004587968
Layer: 3
Plug From: 1.22
Plug To: 4.57
Plug Depth UOM: m

Method of Construction & Well Use

Method Construction ID: 1004587965
Method Construction Code: D

Method Construction: Direct Push
Other Method Construction:

Pipe Information

Pipe ID: 1004587955
Casing No: 0
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 1004587961
Layer: 1
Material: 5
Open Hole or Material: PLASTIC
Depth From: 0
Depth To: 1.5
Casing Diameter: 4.03
Casing Diameter UOM: cm
Casing Depth UOM: m

Construction Record - Screen

Screen ID: 1004587962
Layer: 1
Slot: 10
Screen Top Depth: 1.5
Screen End Depth: 4.57
Screen Material: 5
Screen Depth UOM: m
Screen Diameter UOM: cm
Screen Diameter: 4.82

Water Details

Water ID: 1004587960
Layer:
Kind Code:
Kind:
Water Found Depth:
Water Found Depth UOM: m

Hole Diameter

Hole ID: 1004587959
Diameter: .25
Depth From: 0
Depth To: 4.57
Hole Depth UOM: m
Hole Diameter UOM: cm

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247 | **1 of 1** | **ESE/291.4** | **89.9 / -2.00** | **lot 25 con A ON** | **WWIS**

Well ID: 1504209
Construction Date:
Primary Water Use: Domestic
Sec. Water Use: 0
Final Well Status: Water Supply
Water Type:
Data Entry Status:
Data Src: 1
Date Received: 8/5/1958
Selected Flag: Yes
Abandonment Rec:
Contractor: 1603

Casing Material:		***Form Version:***	1
Audit No:		***Owner:***	
Tag:		***Street Name:***	
Construction Method:		***County:***	OTTAWA-CARLETON
Elevation (m):		***Municipality:***	NEPEAN TOWNSHIP
Elevation Reliability:		***Site Info:***	
Depth to Bedrock:		***Lot:***	025
Well Depth:		***Concession:***	A
Overburden/Bedrock:		***Concession Name:***	RF
Pump Rate:		***Easting NAD83:***	
Static Water Level:		***Northing NAD83:***	
Flowing (Y/N):		***Zone:***	
Flow Rate:		***UTM Reliability:***	
Clear/Cloudy:			

Bore Hole Information

Bore Hole ID:	10026252	***Elevation:***	93.58
DP2BR:	31	***Elevrc:***	
Spatial Status:		***Zone:***	18
Code OB:	r	***East83:***	443935.7
Code OB Desc:	Bedrock	***Org CS:***	
Open Hole:		***North83:***	5019072
Cluster Kind:		***UTMRC:***	5
Date Completed:	24-JUL-58	***UTMRC Desc:***	margin of error : 100 m - 300 m
Remarks:		***Location Method:***	p5
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock Materials Interval

Formation ID:	930998780
Layer:	1
Color:	
General Color:	
Mat1:	09
Most Common Material:	MEDIUM SAND
Mat2:	
Other Materials:	
Mat3:	
Other Materials:	
Formation Top Depth:	0
Formation End Depth:	31
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	930998781
Layer:	2
Color:	
General Color:	
Mat1:	15
Most Common Material:	LIMESTONE
Mat2:	
Other Materials:	
Mat3:	
Other Materials:	

Formation Top Depth: 31
Formation End Depth: 88
Formation End Depth UOM: ft

Method of Construction & Well Use

Method Construction ID: 961504209
Method Construction Code: 1
Method Construction: Cable Tool
Other Method Construction:

Pipe Information

Pipe ID: 10574822
Casing No: 1
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 930045232
Layer: 2
Material: 4
Open Hole or Material: OPEN HOLE
Depth From:
Depth To: 88
Casing Diameter: 4
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Casing

Casing ID: 930045231
Layer: 1
Material: 1
Open Hole or Material: STEEL
Depth From:
Depth To: 33
Casing Diameter: 4
Casing Diameter UOM: inch
Casing Depth UOM: ft

Results of Well Yield Testing

Pump Test ID: 991504209
Pump Set At:
Static Level: 12
Final Level After Pumping: 25
Recommended Pump Depth:
Pumping Rate: 13
Flowing Rate:
Recommended Pump Rate:
Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 1
Water State After Test: CLEAR
Pumping Test Method: 1
Pumping Duration HR: 3
Pumping Duration MIN: 0
Flowing: N

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

Water Details

Water ID:	933457336
Layer:	1
Kind Code:	1
Kind:	FRESH
Water Found Depth:	88
Water Found Depth UOM:	ft

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248 ***1 of 1*** ***NE/291.6*** ***90.9 / -1.00*** ***ON*** ***BORE***

Borehole ID:	802731	***Type:***	Borehole
Use:	Geotechnical/Geological Investigation	***Status:***	
Drill Method:	Hollow stem auger	***UTM Zone:***	18
Easting:	443909.03	***Northing:***	5019492.57
Location Accuracy:		***Orig. Ground Elev m:***	91.3
Elev. Reliability Note:		***DEM Ground Elev m:***	92.5
Total Depth m:	21	***Primary Name:***	BH 85-5
Township:		***Concession:***	
Lot:		***Municipality:***	
Completion Date:	14-JAN-1986	***Static Water Level:***	4.7
Primary Water Use:		***Sec. Water Use:***	

--Details--

Stratum ID:	218573319	***Top Depth(m):***	0.0
Bottom Depth(m):	0.2	***Stratum Desc:***	Topsoil
Stratum ID:	218573320	***Top Depth(m):***	0.2
Bottom Depth(m):	3.0	***Stratum Desc:***	Grey-Brown Very Loose sand silt
Stratum ID:	218573321	***Top Depth(m):***	3.0
Bottom Depth(m):	7.5	***Stratum Desc:***	Grey Firm to Stiff Silty Clay Occasional: F Sa
Stratum ID:	218573322	***Top Depth(m):***	7.5
Bottom Depth(m):	8.4	***Stratum Desc:***	Grey Loose Layered Silty Clay & Sandy Silt
Stratum ID:	218573323	***Top Depth(m):***	8.4
Bottom Depth(m):	11.7	***Stratum Desc:***	Grey Loose to Compact sand silt Trace: Gr
Stratum ID:	218573324	***Top Depth(m):***	11.7
Bottom Depth(m):	13.9	***Stratum Desc:***	Grey Compact Till sand silt With: Gr Trace: Cl
Stratum ID:	218573325	***Top Depth(m):***	13.9
Bottom Depth(m):	21.0	***Stratum Desc:***	Grey Bedrock Dolostone Oxford Formation

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249 ***1 of 1*** ***SE/291.9*** ***90.9 / -1.00*** ***lot 25 con A ON*** ***WWIS***

Well ID:	1504176	***Data Entry Status:***	
Construction Date:		***Data Src:***	1
Primary Water Use:	Domestic	***Date Received:***	8/12/1955
Sec. Water Use:	0	***Selected Flag:***	Yes
Final Well Status:	Water Supply	***Abandonment Rec:***	
Water Type:		***Contractor:***	3566
Casing Material:		***Form Version:***	1
Audit No:		***Owner:***	
Tag:		***Street Name:***	
Construction Method:		***County:***	OTTAWA-CARLETON
Elevation (m):		***Municipality:***	NEPEAN TOWNSHIP
Elevation Reliability:		***Site Info:***	
Depth to Bedrock:		***Lot:***	025

Well Depth:		**Concession:**	A
Overburden/Bedrock:		**Concession Name:**	RF
Pump Rate:		**Easting NAD83:**	
Static Water Level:		**Northing NAD83:**	
Flowing (Y/N):		**Zone:**	
Flow Rate:		**UTM Reliability:**	
Clear/Cloudy:			

Bore Hole Information

Bore Hole ID:	10026219	**Elevation:**	93.49
DP2BR:	32	**Elevrc:**	
Spatial Status:		**Zone:**	18
Code OB:	r	**East83:**	443875.7
Code OB Desc:	Bedrock	**Org CS:**	
Open Hole:		**North83:**	5018997
Cluster Kind:		**UTMRC:**	5
Date Completed:	25-JUL-55	**UTMRC Desc:**	margin of error : 100 m - 300 m
Remarks:		**Location Method:**	p5
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock Materials Interval

Formation ID:	930998658
Layer:	2
Color:	
General Color:	
Mat1:	05
Most Common Material:	CLAY
Mat2:	
Other Materials:	
Mat3:	
Other Materials:	
Formation Top Depth:	6
Formation End Depth:	30
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	930998657
Layer:	1
Color:	
General Color:	
Mat1:	09
Most Common Material:	MEDIUM SAND
Mat2:	
Other Materials:	
Mat3:	
Other Materials:	
Formation Top Depth:	0
Formation End Depth:	6
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID: 930998660
Layer: 4
Color: 3
General Color: BLUE
Mat1: 15
Most Common Material: LIMESTONE
Mat2:
Other Materials:
Mat3:
Other Materials:
Formation Top Depth: 32
Formation End Depth: 60
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 930998659
Layer: 3
Color:
General Color:
Mat1: 09
Most Common Material: MEDIUM SAND
Mat2: 11
Other Materials: GRAVEL
Mat3:
Other Materials:
Formation Top Depth: 30
Formation End Depth: 32
Formation End Depth UOM: ft

Method of Construction & Well Use

Method Construction ID: 961504176
Method Construction Code: 1
Method Construction: Cable Tool
Other Method Construction:

Pipe Information

Pipe ID: 10574789
Casing No: 1
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 930045163
Layer: 1
Material: 1
Open Hole or Material: STEEL
Depth From:
Depth To: 38
Casing Diameter: 5
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Casing

Casing ID: 930045164

Layer:	2
Material:	4
Open Hole or Material:	OPEN HOLE
Depth From:	
Depth To:	60
Casing Diameter:	5
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Results of Well Yield Testing

Pump Test ID:	991504176
Pump Set At:	
Static Level:	19
Final Level After Pumping:	19
Recommended Pump Depth:	
Pumping Rate:	10
Flowing Rate:	
Recommended Pump Rate:	
Levels UOM:	ft
Rate UOM:	GPM
Water State After Test Code:	2
Water State After Test:	CLOUDY
Pumping Test Method:	1
Pumping Duration HR:	1
Pumping Duration MIN:	0
Flowing:	N

Water Details

Water ID:	933457287
Layer:	2
Kind Code:	1
Kind:	FRESH
Water Found Depth:	57
Water Found Depth UOM:	ft

Water Details

Water ID:	933457286
Layer:	1
Kind Code:	1
Kind:	FRESH
Water Found Depth:	45
Water Found Depth UOM:	ft

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
250	1 of 1	E/295.7	89.9 / -2.00	**Lot 2, R. Plan 299597, Belledune & MacFarlane Rds** **Ottawa ON**	CA

Certificate #:	0564-4WYR94
Application Year:	01
Issue Date:	5/31/01
Approval Type:	Municipal & Private water
Status:	Approved
Application Type:	New Certificate of Approval
Client Name:	Robert Lockwood
Client Address:	162 MacFarlane Road; Part 1&2, Ref Plan 4R-16598
Client City:	Ottawa
Client Postal Code:	K2E 6V9
Project Description:	Extension of a 200mm watermain on Belledune Road from 14 metres south of MacFarlane Road to approximately 57 metres south on Belledune Road. The proposed watermain will be connected to the existing 200mm watermain on Belledune Road.

Contaminants:
Emission Control:

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251 ***1 of 5*** ***SSW/296.5*** ***89.9 / -2.00*** ***AVTECH ELECTROSYSTEMS (OUT OF BUSINESS)*** ***GEN***
55 GRENFELL CRESCENT, NEPEAN C/O PO BOX 5120 STN. F
OTTAWA ON K2G 0G3

Generator No: ON1688600
Status:
Approval Years: 92,93,96,97,98
Contam. Facility:
MHSW Facility:
SIC Code: 3359
SIC Description: OTHER COMMUN. & ELE.

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 241
Waste Description: HALOGENATED SOLVENTS

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251 ***2 of 5*** ***SSW/296.5*** ***89.9 / -2.00*** ***AVTECH ELECTROSYSTEMS LTD. 02-761*** ***GEN***
55 GRENFELL CRESCENT, NEPEAN C/O PO BOX 5120 STN. F
OTTAWA ON K2G 0G3

Generator No: ON1688600
Status:
Approval Years: 94,95
Contam. Facility:
MHSW Facility:
SIC Code: 3359
SIC Description: OTHER COMMUN. & ELE.

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 241
Waste Description: HALOGENATED SOLVENTS

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251 ***3 of 5*** ***SSW/296.5*** ***89.9 / -2.00*** ***Avtech Electrosystems Ltd.*** ***SCT***
55 Grenfell Cres
Nepean ON K2G 0G3

Established: 1975
Plant Size (ft²): 6000
Employment:

--Details--
Description: Measuring, Medical and Controlling Devices Manufacturing
SIC/NAICS Code: 334512

Description: Motor and Generator Manufacturing
SIC/NAICS Code: 335312

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251 ***4 of 5*** ***SSW/296.5*** ***89.9 / -2.00*** ***Avtech Electrosystems Ltd.*** ***SCT***
55 Grenfell Cres
Nepean ON K2G 0G3

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

Established: 01-JUL-75
Plant Size (ft²): 6000
Employment:

--Details--
Description: Motor and Generator Manufacturing
SIC/NAICS Code: 335312

Description: Measuring, Medical and Controlling Devices Manufacturing
SIC/NAICS Code: 334512

Description: Motor and Generator Manufacturing
SIC/NAICS Code: 335312

251	5 of 5	SSW/296.5	89.9 / -2.00	AVTECH ELECTROSYSTEMS LTD 55 GRENFELL CRES NEPEAN ON K2G 0G3	SCT

Established: 1975
Plant Size (ft²): 6000
Employment: 0

--Details--
Description: MOTORS AND GENERATORS
SIC/NAICS Code: 3621

Description: INSTRUMENTS FOR MEASURING AND TESTING OF ELECTRICITY AND ELECTRICAL SIGNALS
SIC/NAICS Code: 3825

252	1 of 6	N/297.7	91.9 / 0.00	ESSO PETROLEUM CANADA ATTN G E PTOLEMY MERIVALE RD CITYVIEW ON	PRT

Location ID: 3124
Type: retail
Expiry Date: 1992-07-31
Capacity (L): 114441
Licence #: 0023573169

252	2 of 6	N/297.7	91.9 / 0.00	ESSO PETROLEUM CANADA TERMINAL NEPEAN TERMINAL 1961 MERIVALE ROAD NEPEAN CITY ON	SPL

Ref No: 40094
Site No:
Incident Dt: 8/30/1990
Year:
Incident Cause: CONTAINER OVERFLOW
Incident Event:
Contaminant Code:
Contaminant Name:
Contaminant Limit 1:
Contam Limit Freq 1:
Contaminant UN No 1:
Contaminant Qty:
Environment Impact: NOT ANTICIPATED

Discharger Report:
Material Group:
Client Type:
Sector Type:
Source Type:
Nearest Watercourse:
Site Name:
Site Address:
Site District Office:
Site County/District:
Site Postal Code:
Site Region:
Site Municipality: 20104

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

Nature of Impact:		**Site Lot:**	
Receiving Medium:	LAND	**Site Conc:**	
Receiving Env:		**Northing:**	5020500.00
Health/Env Conseq:		**Easting:**	443700.00
MOE Response:		**Site Geo Ref Accu:**	
Dt MOE Arvl on Scn:		**Site Geo Ref Meth:**	
MOE Reported Dt:	8/30/1990	**Site Map Datum:**	
Dt Document Closed:			
Agency Involved:			
SAC Action Class:			
Incident Reason:	ERROR		
Incident Summary:	ESSO PETROLEUM -50 L. GASOLINE TO GROUND, CONTAINED, CLEANING UP.		

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252 **3 of 6** **N/297.7** **91.9 / 0.00** **IMPERIAL OIL LTD.**
OTTAWA TERMINAL BULK STATION/STORAGE DEPOT
NEPEAN CITY ON **SPL**

Ref No:	144427	**Discharger Report:**	
Site No:		**Material Group:**	
Incident Dt:	7/30/1997	**Client Type:**	
Year:		**Sector Type:**	
Incident Cause:	CONTAINER OVERFLOW	**Source Type:**	
Incident Event:		**Nearest Watercourse:**	
Contaminant Code:		**Site Name:**	
Contaminant Name:		**Site Address:**	
Contaminant Limit 1:		**Site District Office:**	
Contam Limit Freq 1:		**Site County/District:**	
Contaminant UN No 1:		**Site Postal Code:**	
Contaminant Qty:		**Site Region:**	
Environment Impact:	NOT ANTICIPATED	**Site Municipality:**	20104
Nature of Impact:		**Site Lot:**	
Receiving Medium:	LAND	**Site Conc:**	
Receiving Env:		**Northing:**	
Health/Env Conseq:		**Easting:**	
MOE Response:		**Site Geo Ref Accu:**	
Dt MOE Arvl on Scn:		**Site Geo Ref Meth:**	
MOE Reported Dt:	7/31/1997	**Site Map Datum:**	
Dt Document Closed:			
Agency Involved:			
SAC Action Class:			
Incident Reason:	ERROR		
Incident Summary:	IMPERIAL OIL ESSO:300L LUBE OIL TO ASPHALT. CONTAINED AND CLEANED UP.		

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252 **4 of 6** **N/297.7** **91.9 / 0.00** **DON BELL PETROLEUM**
IMPERIAL OIL BULK TERMINAL ON MERIVALE ROAD TANK TRUCK (CARGO)
NEPEAN CITY ON **SPL**

Ref No:	376	**Discharger Report:**	
Site No:		**Material Group:**	
Incident Dt:	2/17/1988	**Client Type:**	
Year:		**Sector Type:**	
Incident Cause:	VALVE/FITTING LEAK OR FAILURE	**Source Type:**	
Incident Event:		**Nearest Watercourse:**	
Contaminant Code:		**Site Name:**	
Contaminant Name:		**Site Address:**	
Contaminant Limit 1:		**Site District Office:**	
Contam Limit Freq 1:		**Site County/District:**	
Contaminant UN No 1:		**Site Postal Code:**	
Contaminant Qty:		**Site Region:**	
Environment Impact:	NOT ANTICIPATED	**Site Municipality:**	20104

Nature of Impact:		**Site Lot:**	
Receiving Medium:	LAND	**Site Conc:**	
Receiving Env:		**Northing:**	
Health/Env Conseq:		**Easting:**	
MOE Response:		**Site Geo Ref Accu:**	
Dt MOE Arvl on Scn:		**Site Geo Ref Meth:**	
MOE Reported Dt:	2/17/1988	**Site Map Datum:**	
Dt Document Closed:			
Agency Involved:			
SAC Action Class:			
Incident Reason:	ERROR		
Incident Summary:	FURNACE OIL TO PAVEMENT OF LOADING RACK AT BULK TERMINAL		

252 **5 of 6** **N/297.7** **91.9 / 0.00** **SPL**

ESSO PETROLEUM CANADA
MERIVALE TERMINAL NEPEAN TERMINAL 1961
MERIVALE ROAD
NEPEAN CITY ON

Ref No:	42760	**Discharger Report:**	
Site No:		**Material Group:**	
Incident Dt:	10/29/1990	**Client Type:**	
Year:		**Sector Type:**	
Incident Cause:	PIPE/HOSE LEAK	**Source Type:**	
Incident Event:		**Nearest Watercourse:**	
Contaminant Code:		**Site Name:**	
Contaminant Name:		**Site Address:**	
Contaminant Limit 1:		**Site District Office:**	
Contam Limit Freq 1:		**Site County/District:**	
Contaminant UN No 1:		**Site Postal Code:**	
Contaminant Qty:		**Site Region:**	
Environment Impact:	NOT ANTICIPATED	**Site Municipality:**	20104
Nature of Impact:		**Site Lot:**	
Receiving Medium:	LAND	**Site Conc:**	
Receiving Env:		**Northing:**	5020500.00
Health/Env Conseq:		**Easting:**	443700.00
MOE Response:		**Site Geo Ref Accu:**	
Dt MOE Arvl on Scn:		**Site Geo Ref Meth:**	
MOE Reported Dt:	10/29/1990	**Site Map Datum:**	
Dt Document Closed:			
Agency Involved:			
SAC Action Class:			
Incident Reason:	MATERIAL FAILURE		
Incident Summary:	ESSO - 150 LTR DIESEL TO GRAVEL AT BULK PLANT WHENPUMP LINE CRACKED.		

252 **6 of 6** **N/297.7** **91.9 / 0.00** **SPL**

ESSO PETROLEUM CANADA
ESSO DISTRIBUTION TERMINAL ON MERIVALE ROAD. NEPEAN TERMINAL 1961 MERIVALE ROAD
NEPEAN CITY ON

Ref No:	166640	**Discharger Report:**	
Site No:		**Material Group:**	
Incident Dt:	4/15/1999	**Client Type:**	
Year:		**Sector Type:**	
Incident Cause:	UNKNOWN	**Source Type:**	
Incident Event:		**Nearest Watercourse:**	
Contaminant Code:		**Site Name:**	
Contaminant Name:		**Site Address:**	
Contaminant Limit 1:		**Site District Office:**	
Contam Limit Freq 1:		**Site County/District:**	
Contaminant UN No 1:		**Site Postal Code:**	
Contaminant Qty:		**Site Region:**	

Environment Impact:	POSSIBLE	***Site Municipality:***	20104
Nature of Impact:	Water course or lake	***Site Lot:***	
Receiving Medium:	LAND	***Site Conc:***	
Receiving Env:		***Northing:***	5020500.00
Health/Env Conseq:		***Easting:***	443700.00
MOE Response:		***Site Geo Ref Accu:***	
Dt MOE Arvl on Scn:		***Site Geo Ref Meth:***	
MOE Reported Dt:	4/16/1999	***Site Map Datum:***	
Dt Document Closed:			
Agency Involved:	WORKS		
SAC Action Class:			
Incident Reason:	UNKNOWN		
Incident Summary:	ESSO PETROLEUM CANADA - OIL ODOURS IN SANITARY SEWERS OFFSITE.		

Unplottable Summary

Total: 107 Unplottable sites

DB	Company Name/Site Name	Address	City	Postal
CA	City of Nepean	MERIVALE RD./S.W.MGT	NEPEAN CITY ON	
CA	SHELL CANADA PRODUCTS LIMITED	MERIVALE RD., BULK TANK FARM	NEPEAN CITY ON	
CA	JAMES STEWART	MERIVALE RD. STEWART FUELS	NEPEAN CITY ON	
CA	R.M. OF OTTAWA-CARLETON	MERIVALE RD. RECONT. WOODFIELD	NEPEAN CITY ON	
CA	MINTO CONSTRUCTION LTD.	MERIVALE RD. EAST SIDE	NEPEAN CITY ON	
CA	JAMES STEWART	MERIVALE RD.	NEPEAN CITY ON	
CA	MINTO CONSTRUCTION LTD.	MERIVALE RD.	NEPEAN CITY ON	
CA	J. PEREZ CONSTRUCTION LTD.	MERIVALE RD.	NEPEAN CITY ON	
CA	SUNNY JIM HOLDINGS LTD.	MERIVALE IND. SUBD. ROYDON PL.	NEPEAN CITY ON	
CA	SUNNY JIM HOLDINGS LTD.	MERIVALE IND. SUBD. ROYDON PL.	NEPEAN CITY ON	
CA	MINTO CONSTRUCTION	MERIVALE BYPASS	NEPEAN CITY ON	
CA	REG.MUN.OF OTTAWA-CARLETON	MACFARLANE RD.	NEPEAN CITY ON	
CA		Lot 25 & 26, Concession 1	Ottawa ON	
CA		Lot 25 & 26, Concession 1	Ottawa ON	
CA	MR. G. PASQUA HELMER STRANKS COLE ARCHIT	K-MART PLAZA, MERIVALE ROAD	NEPEAN CITY ON	
CA	NEPEAN CITY GRENFELL GLEN PHASE II	GRENFELL CRESCENT	NEPEAN CITY ON	
CA	CASSONE CONSTRUCTION LTD. (MR. DOMENIC)	CASSONE COURT	NEPEAN CITY ON	

CA	CASSONE CONSTRUCTION LTD. (DOMENIC, MR.)	CASSONE COURT	NEPEAN CITY ON
CA	NEPEAN CITY PINEGLEN ANNEX WEST PHASE IV	BRIGGS AVE. STORMWATER MANAGEM	NEPEAN CITY ON
CA	MID CANADA CONSTRUCTION LTD.	ACESS RD. W. OF MERIVALE RD.	NEPEAN CITY ON
CA		MacFarlane Road	Nepean ON
CA		Merivale Road	Nepean ON
CA		Merivale Road	Nepean ON
CA	City of Ottawa	Merivale Road between Island Park Crescent and Carling Avenue	Ottawa ON
CA	Drain-All Ltd.	Mobile System	Ottawa ON
CA	PETRO CANADA OTTAWA TERMINAL INC.	STORM WATER MANAGEMENT POND	NEPEAN CITY ON
CA	City of Ottawa	Works within an easement adjacent to Merivale Rd	Ottawa ON
CA	Suncor Energy Products Inc.		Ottawa ON
CA	PETRO CANADA PRODUCTS, CENTRAL REGION BU	PT.LOT 26/CON.'A'.MERIVALE RD.	NEPEAN ON
CA	Petro-Canada		Ottawa ON
CONV	DRAIN-ALL LTD.		ON
CONV	PRODUCE PROCESSORS LIMITED		ON
CONV	PRODUCE PROCESSORS LIMITED		ON
CONV	OTTAWA-CARLTON, REGIONAL MUNICIPALITY OF		OTTAWA ON
CONV	IMPERIAL OIL LIMITED		DON MILLS ON
CONV	IMPERIAL OIL LIMITED		NORTH YORK ON
CONV	Cohen and Cohen (3293696)		Ottawa ON
CONV	DRAIN-ALL DRAIN & SEWER CLEANING SERVICE LTD.		NEPEAN ON
EBR	Waste Management of Canada Corporation	Ottawa Lot:3 & 4 Concession:III CITY OF OTTAWA	ON

EBR	Waste Management of Canada Corporation	Ottawa Lot:3 & 4 Concession:III CITY OF OTTAWA	ON	
EBR	Petro-Canada Products, Central Region Business Centre	Part of Lot 26, Concession 'A', Merivale Road, City of Nepean NEPEAN	ON	
EBR	Waste Management of Canada Corporation	Ottawa Lot:3 & 4 Concession:3 CITY OF OTTAWA	ON	
ECA	Petro-Canada Inc.		Ottawa ON	L6L 6N5
ECA	Drain-All Ltd.	Mobile System	Ottawa ON	K1G 3N2
FST	CHARTERWAYS TRANSPORTATION LTD	LOT 26 CON 1PL 4R-659	NEPEAN ON	K2H 7Y8
FSTH	CHARTERWAYS TRANSPORTATION LTD	LOT 26 CON 1 PL 4R-659	NEPEAN ON	
FSTH	CHARTERWAYS TRANSPORTATION LTD	LOT 26 CON 1 PL 4R-659	NEPEAN ON	
GEN	HARZENA HOLDING LIMITED	MERIVALE ROAD FARM LOT 19 RF, CONCESSION 1	NEPEAN ON	K2C 3H1
GEN	CHARTERWAYS TRANSPORATION LIMITED	NORTH HALF LOT 26, CONCESSION 1 CLEOPATRA DRIVE	NEPEAN ON	K2H 7T8
GEN	CHARTERWAYS TRANSPORATION LTD. 08-850	N. HALF LOT 26 CONC. 1, CLEOPATRA DRIVE C/O 1027 MOODIE DR., PO BOX 11040	NEPEAN ON	K2H 7T8
GEN	CHARTERWAYS TRANSPORATION LTD.	N. HALF LOT 26 CONC. 1, CLEOPATRA DRIVE C/O 1027 MOODIE DR., PO BOX 11040	NEPEAN ON	K2H 7T8
GEN	CHARTERWAYS TRANSPORATION LTD.	N. HALF LOT 26 CONC. 1, CLEOPATRA DRIVE	NEPEAN ON	K2H 7T8
GEN	HARZENA HOLDING LTD.	MERIVALE ROAD FARM LOT 19 RF, CONC. 1	NEPEAN ON	K2C 3H1
GEN	PETRO-CANADA PRODUCTS	OTTAWA TERMINAL - GULF MERIVALE ROAD	OTTAWA ON	K2C 3G1
GEN	7770251 CANADA INC	MERIVALE ROAD	OTTAWA ON	
GEN	HARZENA HOLDING LTD.	MERIVALE RD. FARM LOT 19 RF, CONC. 1__	NEPEAN ON	K2C 3H1
GEN	KEN GORDON EXCAVATING LTD.	LOT 25, CONC. 1	NEPEAN ON	K0A 2N0
GEN	IMPERIAL OIL LTD	ESSO PETROLEUM CANADA OTTAWA INTERNATIONAL AIRPORT	OTTAWA ON	M5W 1K3
GEN	NEPEAN HYDRO 28-588	BARRHAVEN D.S., GREENBANK ROAD C/O 1970 MERIVALE ROAD	NEPEAN ON	K2C 3G2
GEN	NEPEAN HYDRO	BARRHAVEN D.S., GREENBANK ROAD C/O 1970 MERIVALE ROAD	NEPEAN ON	K2C 3G2
HINC		OLD HIGHWAY 17	OTTAWA ON	

NPCB	WILLIAMS OPERATING CORPORATION	HEMLO GOLD FIELD WILLIAMS MINE SITE HWY 17	ON	P0T 2E0
PRT	CHARTERWAYS TRANSPORTATION LTD	LOT 26 CON 1 PL 4R-659	NEPEAN ON	
PRT	SHELL CANADA PRODUCTS LTD	MERIVALE RD	OTTAWA ON	
REC	OTTAWA-CARLTON REGIONAL MUNICIPALITY	DUST SUPPRESSION	DUST SUPPRESSION ON	
RST	PETRO CANADA		NEPEAN ON	K2J4G5
RST	MR GAS LTD	HWY 17 ARNPRIOR	OTTAWA ON	K0A 2H0
SPL	Petro Canada Fuels<UNOFFICIAL>	West of Eagleson	Ottawa ON	
SPL	BELL TRAM HOLDING LTD.	SITE FORMERLY A PETROCANADA SERVICE STATION	NEPEAN CITY ON	
SPL	ESSO AVITAT	OTTAWA INTERNATIONAL AIRPORT, AVITAT RAMP	OTTAWA CITY ON	
SPL	ESSO AVITAT	OTTAWA INTERNATIONAL AIRPORT TANKER TRUCK	OTTAWA CITY ON	
SPL	ESSO AVITAT	OTTAWA INTERNATIONAL AIRPORT TANKER TRUCK	OTTAWA CITY ON	
SPL	ESSO AVITAT	OTTAWA INTERNATIONAL AIRPORT TANKER TRUCK	OTTAWA CITY ON	
SPL	ESSO PETROLEUM CANADA	OTTAWA AIRPORT TANK TRUCK (CARGO)	OTTAWA CITY ON	
SPL	CRAWFORD TRANSPORT	ON HWY. 17 AT THE PLACE D'ORLEANS ABOUT 5 MI. EAST OF OTTAWA MOTOR VEHICLE (OPERATING FLUID)	OTTAWA-CARLETON R.M. ON	
SPL	Esso Petroleum Canada, A Division of Imperial Oil Limited	Nepean	Ottawa ON	
SPL	City of Ottawa	Merivale Rd Southbound, just before Meadowlands	Ottawa ON	
SPL	CONSTRUCTION SITE	MISSISSIPPI BRIDGE CONST. SITE, 300 M WEST OF HWY 17, 3.5 KM N OF ANTRIM (N.O.S.)	OTTAWA CITY ON	
SPL	ONTARIO HYDRO	MERIVALE RD TRANSFORMER STATION TRANSFORMER	NEPEAN CITY ON	
SPL	ESSO AVITAT	MCDONALD CARTIER INTERNATIONAL AIRPORT	OTTAWA CITY ON	
SPL	ESSO AVITAT	MCDONALD CARTIER INTERNATIONAL AIRPORT TANKER TRUCK	OTTAWA CITY ON	
SPL	HYDRO ONE	LOT 26, CONC. 1, (FORMERLY	OTTAWA CITY ON	

		MARLBOROUGH TWP.) TRANSFORMER		
SPL	FRANCIS FUELS	LEMIEAUX FILTRATION PLANT TANK TRUCK (CARGO)	OTTAWA-CARLETON R.M. ON	
SPL		Hwy 17 where crosses South Indian Creek (Limoges Casselman Construction Site)<UNOFFICIAL>	Ottawa ON	
SPL	ESSO PETROLEUM CANADA	ESSO DISTRIBUTION STATION BULK STATION	OTTAWA CITY ON	
SPL	CANADIAN NATIONAL RAILWAY	CN RAILLINE FROM BELLS CORNERS TO MERIVALE ROAD. TRAIN	NEPEAN CITY ON	
SPL	IMPERIAL OIL	TANK TRUCK (CARGO)	NEPEAN CITY ON	
SPL	PETRO-CANADA	TANK TRUCK (CARGO)	NEPEAN CITY ON	
SPL	ESSO AVITAT		OTTAWA CITY ON	
SPL	ESSO PETROLEUM CANADA	BULK STATION	OTTAWA CITY ON	
SPL	ESSO AVITAT		OTTAWA CITY ON	
SPL	PETRO-CANADA	SERVICE STATION	OTTAWA CITY ON	
SPL	KCE Construction Ltd<UNOFFICIAL>		Ottawa ON	
SPL	ESSO PETROLEUM CANADA	SERVICE STATION	NEPEAN CITY ON	
SPL	ESSO PETROLEUM CANADA	TANK TRUCK (CARGO)	OTTAWA CITY ON	
SPL	ESSO PETROLEUM CANADA	TRANSPORT TRUCK (CARGO)	OTTAWA CITY ON	
WDS	Waste Management of Canada Corporation		Ottawa ON	K0A 1L0
WDS	Waste Management of Canada Corporation	Part 2, RP 4R-14808	Ottawa ON	K0A 1L0
WWIS		lot 25	ON	
WWIS		lot 25	ON	
WWIS		lot 25	ON	
WWIS		lot 24	ON	
WWIS		lot 24	ON	
WWIS		lot 24	ON	

WWIS	lot 25	ON
WWIS	lot 25	ON
WWIS	lot 25	ON

Unplottable Report

Site: ***City of Nepean***
MERIVALE RD./S.W.MGT NEPEAN CITY ON

Database: ***CA***

Certificate #: 3-1378-92-
Application Year: 92
Issue Date: 11/30/1992
Approval Type: Municipal sewage
Status: Approved
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description:
Contaminants:
Emission Control:

Site: ***SHELL CANADA PRODUCTS LIMITED***
MERIVALE RD., BULK TANK FARM NEPEAN CITY ON

Database: ***CA***

Certificate #: 4-0099-91-
Application Year: 91
Issue Date: 11/14/1991
Approval Type: Industrial wastewater
Status: Cancelled
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description: MODIFY OIL/WATER SEPARATOR
Contaminants:
Emission Control:

Site: ***JAMES STEWART***
MERIVALE RD. STEWART FUELS NEPEAN CITY ON

Database: ***CA***

Certificate #: 3-1845-88-
Application Year: 88
Issue Date: 10/6/1988
Approval Type: Municipal sewage
Status: Approved
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description:
Contaminants:
Emission Control:

Site: ***R.M. OF OTTAWA-CARLETON***
MERIVALE RD. RECONT. WOODFIELD NEPEAN CITY ON

Database: ***CA***

Certificate #: 3-0317-88-

Application Year: 88
Issue Date: 3/17/1988
Approval Type: Municipal sewage
Status: Approved
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description:
Contaminants:
Emission Control:

Site: ***MINTO CONSTRUCTION LTD.***
MERIVALE RD. EAST SIDE NEPEAN CITY ON

Database: ***CA***

Certificate #: 7-0594-85-006
Application Year: 85
Issue Date: 7/25/85
Approval Type: Municipal water
Status: Approved
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description:
Contaminants:
Emission Control:

Site: ***JAMES STEWART***
MERIVALE RD. NEPEAN CITY ON

Database: ***CA***

Certificate #: 7-1585-88-
Application Year: 88
Issue Date: 10/6/1988
Approval Type: Municipal water
Status: Approved
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description:
Contaminants:
Emission Control:

Site: ***MINTO CONSTRUCTION LTD.***
MERIVALE RD. NEPEAN CITY ON

Database: ***CA***

Certificate #: 3-0874-85-006
Application Year: 85
Issue Date: 8/14/85
Approval Type: Municipal sewage
Status: Approved
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description:
Contaminants:
Emission Control:

Site: ***J. PEREZ CONSTRUCTION LTD.***
MERIVALE RD. NEPEAN CITY ON

Database: ***CA***

Certificate #: 3-1266-86-
Application Year: 86
Issue Date: 9/10/1986
Approval Type: Municipal sewage
Status: Approved
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description:
Contaminants:
Emission Control:

Site: ***SUNNY JIM HOLDINGS LTD.***
MERIVALE IND. SUBD. ROYDON PL. NEPEAN CITY ON

Database: ***CA***

Certificate #: 7-0740-89-
Application Year: 89
Issue Date: 5/9/1989
Approval Type: Municipal water
Status: Approved
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description:
Contaminants:
Emission Control:

Site: ***SUNNY JIM HOLDINGS LTD.***
MERIVALE IND. SUBD. ROYDON PL. NEPEAN CITY ON

Database: ***CA***

Certificate #: 3-0849-89-
Application Year: 89
Issue Date: 5/9/1989
Approval Type: Municipal sewage
Status: Approved
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description:
Contaminants:
Emission Control:

Site: ***MINTO CONSTRUCTION***
MERIVALE BYPASS NEPEAN CITY ON

Database: ***CA***

Certificate #: 3-0631-87-
Application Year: 87
Issue Date: 5/4/1987
Approval Type: Municipal sewage
Status: Approved
Application Type:
Client Name:
Client Address:

Client City:
Client Postal Code:
Project Description:
Contaminants:
Emission Control:

Site: ***REG.MUN.OF OTTAWA-CARLETON***
MACFARLANE RD. NEPEAN CITY ON

Database: ***CA***

Certificate #: 7-0715-85-006
Application Year: 85
Issue Date: 8/28/85
Approval Type: Municipal water
Status: Approved
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description:
Contaminants:
Emission Control:

Site:
Lot 25 & 26, Concession 1 Ottawa ON

Database: ***CA***

Certificate #: 6524-4QHTM6
Application Year: 00
Issue Date: 10/30/00
Approval Type: Municipal & Private sewage
Status: Approved
Application Type: New Certificate of Approval
Client Name: 1270449 Ontario Inc.
Client Address: 1187 Bank Street
Client City: Ottawa
Client Postal Code: K1S 3X7
Project Description: storm sewers construction on Saundres Ave; sanitary sewers construction on Pooler Ave, Orvigale Road, Porter St.
Contaminants:
Emission Control:

Site:
Lot 25 & 26, Concession 1 Ottawa ON

Database: ***CA***

Certificate #: 3510-4QHTRG
Application Year: 00
Issue Date: 10/30/00
Approval Type: Municipal & Private water
Status: Approved
Application Type: New Certificate of Approval
Client Name: 1270449 Ontario Inc.
Client Address: 1187 Bank Street
Client City: Ottawa
Client Postal Code: K1S 3X7
Project Description: watermain construction on pooler ave, orvigale road, porter st.
Contaminants:
Emission Control:

Site: ***MR. G. PASQUA HELMER STRANKS COLE ARCHIT***
K-MART PLAZA, MERIVALE ROAD NEPEAN CITY ON

Database: ***CA***

Certificate #: 8-4088-89-

Application Year: 89
Issue Date: 8/17/1989
Approval Type: Industrial air
Status: Approved
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description: RESTAURANT EXHAUST
Contaminants:
Emission Control:

Site: ***NEPEAN CITY GRENFELL GLEN PHASE II***
GRENFELL CRESCENT NEPEAN CITY ON

Database: ***CA***

Certificate #: 3-0055-88-
Application Year: 88
Issue Date: 1/29/1988
Approval Type: Municipal sewage
Status: Approved
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description:
Contaminants:
Emission Control:

Site: ***CASSONE CONSTRUCTION LTD. (MR. DOMENIC)***
CASSONE COURT NEPEAN CITY ON

Database: ***CA***

Certificate #: 7-0246-87-
Application Year: 87
Issue Date: 3/27/1987
Approval Type: Municipal water
Status: Approved
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description:
Contaminants:
Emission Control:

Site: ***CASSONE CONSTRUCTION LTD. (DOMENIC, MR.)***
CASSONE COURT NEPEAN CITY ON

Database: ***CA***

Certificate #: 3-0304-87-
Application Year: 87
Issue Date: 3/27/1987
Approval Type: Municipal sewage
Status: Approved
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description:
Contaminants:
Emission Control:

Site: ***NEPEAN CITY PINEGLEN ANNEX WEST PHASE IV***
BRIGGS AVE. STORMWATER MANAGEM NEPEAN CITY ON

Database: ***CA***

Certificate #: 3-0627-89-
Application Year: 89
Issue Date: 5/18/1989
Approval Type: Municipal sewage
Status: Approved
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description:
Contaminants:
Emission Control:

Site: ***MID CANADA CONSTRUCTION LTD.***
ACESS RD. W. OF MERIVALE RD. NEPEAN CITY ON

Database: ***CA***

Certificate #: 3-0198-89-
Application Year: 89
Issue Date: 2/17/1989
Approval Type: Municipal sewage
Status: Approved
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description:
Contaminants:
Emission Control:

Site:
MacFarlane Road Nepean ON

Database: ***CA***

Certificate #: 6635-4MKRQS
Application Year: 00
Issue Date: 7/25/00
Approval Type: Municipal & Private sewage
Status: Approved
Application Type: New Certificate of Approval
Client Name: Hove Street Properties Limited
Client Address: 1 Yorkdale Road
Client City: Toronto
Client Postal Code: M6A 3A1
Project Description: Construction of storm and sanitary sewers from the existing stub on Auriga Drive to the property line and from approx. 87m west of Corvus Court to approx. 140m west of Corvus Court.
Contaminants:
Emission Control:

Site:
Merivale Road Nepean ON

Database: ***CA***

Certificate #: 6408-4PJHR7
Application Year: 00
Issue Date: 9/27/00
Approval Type: Municipal & Private water
Status: Approved
Application Type: New Certificate of Approval
Client Name: Corporation of the Regional Municipality of Ottawa-Carleton

Client Address: 111 Lisgar Street
Client City: Ottawa
Client Postal Code: K2P 2L7
Project Description: Installation of watermains and appurtenances in Merivale Road from Amberwood Crescent to approximately 100 m north of Fallowfield Road.
Contaminants:
Emission Control:

Site: ***Database:*** ***CA***
Merivale Road Nepean ON

Certificate #: 0030-4N8JQX
Application Year: 00
Issue Date: 8/17/00
Approval Type: Municipal & Private water
Status: Approved
Application Type: New Certificate of Approval
Client Name: Corporation of the Regional Municipality of Ottawa-Carleton
Client Address: 111 Lisgar Street
Client City: Ottawa
Client Postal Code: K2P 2L7
Project Description: Installation of watermains on Merivale Road, Boyce Street
Contaminants:
Emission Control:

Site: ***City of Ottawa*** ***Database:*** ***CA***
Merivale Road between Island Park Crescent and Carling Avenue Ottawa ON

Certificate #: 0496-8FQKFV
Application Year: 2011
Issue Date: 5/19/2011
Approval Type: Municipal and Private Sewage Works
Status: Approved
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description:
Contaminants:
Emission Control:

Site: ***Drain-All Ltd.*** ***Database:*** ***CA***
Mobile System Ottawa ON

Certificate #: A860302
Application Year: 2006
Issue Date: 8/4/2006
Approval Type: Waste Management Systems
Status: Approved
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description:
Contaminants:
Emission Control:

Site: ***PETRO CANADA OTTAWA TERMINAL INC.*** ***Database:*** ***CA***
STORM WATER MANAGEMENT POND NEPEAN CITY ON

Certificate #: 3-1726-87-
Application Year: 87
Issue Date: 11/18/1987
Approval Type: Municipal sewage
Status: Approved
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description:
Contaminants:
Emission Control:

Site: ***City of Ottawa***
Works within an easement adjacent to Merivale Rd Ottawa ON

Database: ***CA***

Certificate #: 0702-82CL4A
Application Year: 2010
Issue Date: 2/8/2010
Approval Type: Municipal and Private Sewage Works
Status: Approved
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description:
Contaminants:
Emission Control:

Site: ***Suncor Energy Products Inc.***
Ottawa ON

Database: ***CA***

Certificate #: 2751-78XLN5
Application Year: 2007
Issue Date: 11/19/2007
Approval Type: Industrial Sewage Works
Status: Revoked and/or Replaced
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description:
Contaminants:
Emission Control:

Site: ***PETRO CANADA PRODUCTS, CENTRAL REGION BU***
PT.LOT 26/CON.'A'.MERIVALE RD. NEPEAN ON

Database: ***CA***

Certificate #: 4-0059-98-
Application Year: 98
Issue Date: 7/29/1998
Approval Type: Industrial wastewater
Status: Approved
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description: COALESCING OIL/WATER SEPARATOR
Contaminants:
Emission Control:

Site: ***Petro-Canada***
Ottawa ON

Database: ***CA***

Certificate #: 5607-79YMZ8
Application Year: 2008
Issue Date: 2/12/2008
Approval Type: Industrial Sewage Works
Status: Approved
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description:
Contaminants:
Emission Control:

Site: ***DRAIN-ALL LTD.***
ON

Database: ***CONV***

File No:
Crown Brief No: 98-0000-9004
Court Location:
Publication City:
Publication Title:
Act:
Act(s):
First Matter:
Second Matter:
Investigation 1:
Investigation 2:
Penalty Imposed:
Description: THIS IS THE EASTERN BRIEF FOR ALL P.O.A. TICKETS
Background:
URL:

Location:
Region: EASTERN REGION
Ministry District:

--Details--
Publication Date:
Count: 1
Act: EPA
Regulation:
Section: 186(3)
Act/Regulation/Section: EPA- -186(3)
Date Of Offence:
Date of Conviction:
Date Charged: 4/14/99
Charge Disposition: SUSPENDED SENTENCE
Fine: $305.00
Synopsis:

Site: ***PRODUCE PROCESSORS LIMITED***
ON

Database: ***CONV***

File No:
Crown Brief No: 98-0227-0053
Court Location:
Publication City:
Publication Title:
Act:
Act(s):
First Matter:
Second Matter:

Location:
Region: EASTERN REGION
Ministry District: BELLEVILLE

Investigation 1:
Investigation 2:
Penalty Imposed:
Description: ALTERING AN EXISTING SEWAGE WORKS BY EXPANDING AND SERVICING AN ADDITIONAL SITE, WITHOUT AN APPROVAL GRANTED BY THE DIRECTOR.
Background:
URL:

--Details--
Publication Date:
Count: 1
Act: OWRA
Regulation:
Section: 53(1)
Act/Regulation/Section: OWRA- -53(1)
Date Of Offence:
Date of Conviction:
Date Charged: 9/22/00
Charge Disposition: SUSPENDED SENTENCE
Fine: $3,000.00
Synopsis:

Site: ***PRODUCE PROCESSORS LIMITED ON***

Database: ***CONV***

File No:
Crown Brief No: 00-0026-0263
Court Location:
Publication City:
Publication Title:
Act:
Act(s):
First Matter:
Second Matter:
Investigation 1:
Investigation 2:
Penalty Imposed:
Location:
Region: EASTERN REGION
Ministry District: BELLEVILLE
Description: ESTABLISH A WATER WORKS WITHOUT OBTAINING A CERTIFICATE OF APPROVAL AND FAIL TO SUBMIT THE ANNUAL REPORT ON TIME FOR 1997 AND 1998.
Background:
URL:

--Details--
Publication Date:
Count: 1
Act: OWRA
Regulation:
Section: 107(3)
Act/Regulation/Section: OWRA- -107(3)
Date Of Offence:
Date of Conviction:
Date Charged: 9/22/00
Charge Disposition: SUSPENDED SENTENCE
Fine: $3,000.00
Synopsis:

Publication Date:
Count: 1
Act: OWRA
Regulation:
Section: 107(3)
Act/Regulation/Section: OWRA- -107(3)
Date Of Offence:
Date of Conviction:
Date Charged: 9/22/00
Charge Disposition: SUSPENDED SENTENCE

Fine: $3,000.00
Synopsis:

Publication Date:
Count: 1
Act: OWRA
Regulation:
Section: 34 (3) (D)
Act/Regulation/Section: OWRA- -34 (3) (D)
Date Of Offence:
Date of Conviction:
Date Charged: 9/22/00
Charge Disposition: SUSPENDED SENTENCE
Fine: $3,000.00
Synopsis:

Publication Date:
Count: 1
Act: OWRA
Regulation:
Section: 52(1)
Act/Regulation/Section: OWRA- -52(1)
Date Of Offence:
Date of Conviction:
Date Charged: 9/22/00
Charge Disposition: SUSPENDED SENTENCE
Fine: $3,000.00
Synopsis:

Publication Date:
Count: 1
Act: OWRA
Regulation:
Section: 34 (3) (D)
Act/Regulation/Section: OWRA- -34 (3) (D)
Date Of Offence:
Date of Conviction:
Date Charged: 9/22/00
Charge Disposition: SUSPENDED SENTENCE
Fine: $3,000.00
Synopsis:

Publication Date:
Count: 1
Act: OWRA
Regulation:
Section: 107(3)
Act/Regulation/Section: OWRA- -107(3)
Date Of Offence:
Date of Conviction:
Date Charged: 9/22/00
Charge Disposition: SUSPENDED SENTENCE
Fine: $2,000.00
Synopsis:

Site: ***OTTAWA-CARLTON, REGIONAL MUNICIPALITY OF OTTAWA ON***

Database: ***CONV***

File No:
Crown Brief No:
Court Location:
Publication City:
Publication Title:
Act:
Act(s):
First Matter:
Second Matter:

Location:
Region: EASTERN REGION
Ministry District:

Investigation 1:
Investigation 2:
Penalty Imposed:
Description: DISCHARGE OF TARRY WASTE TO THE RIDEAU RIVER
Background:
URL:

--Details--
Publication Date:
Count: 1
Act: OWRA
Regulation:
Section: 16(1)
Act/Regulation/Section: OWRA- -16(1)
Date Of Offence:
Date of Conviction:
Date Charged: 6/25/93
Charge Disposition:
Fine: $5,000
Synopsis:

Site: ***IMPERIAL OIL LIMITED***
DON MILLS ON

Database: ***CONV***

File No:
Crown Brief No:
Court Location:
Publication City:
Publication Title:
Act:
Act(s):
First Matter:
Second Matter:
Location:
Region: EASTERN REGION
Ministry District:
Investigation 1:
Investigation 2:
Penalty Imposed:
Description: FAILED TO COMPLY WITH CONDITIONS OF C. OF A.
Background:
URL:

--Details--
Publication Date:
Count: 1
Act: OWRA
Regulation:
Section: 66(3)
Act/Regulation/Section: OWRA- -66(3)
Date Of Offence:
Date of Conviction:
Date Charged: 6/4/93
Charge Disposition:
Fine: $6,000
Synopsis:

Publication Date:
Count: 1
Act: OWRA
Regulation:
Section: 66(3)
Act/Regulation/Section: OWRA- -66(3)
Date Of Offence:
Date of Conviction:
Date Charged: 6/4/93
Charge Disposition:
Fine: $6,000

Synopsis:

Site: ***IMPERIAL OIL LIMITED***
NORTH YORK ON

Database: ***CONV***

File No:
Crown Brief No:
Court Location:
Publication City:
Publication Title:
Act:
Act(s):
First Matter:
Second Matter:
Investigation 1:
Investigation 2:
Penalty Imposed:
Location:
Region: EASTERN REGION
Ministry District:
Description: FAILED TO INSPECT OIL/WATER SEPARATOR WEEKLY & MAINTAIN LOG BOOK AT SITE
Background:
URL:

--Details--
Publication Date:
Count: 1
Act: OWRA
Regulation:
Section: 66(3)
Act/Regulation/Section: OWRA- -66(3)
Date Of Offence:
Date of Conviction:
Date Charged: 6/4/93
Charge Disposition:
Fine: $1,000
Synopsis:

Publication Date:
Count: 1
Act: OWRA
Regulation:
Section: 66(3)
Act/Regulation/Section: OWRA- -66(3)
Date Of Offence:
Date of Conviction:
Date Charged: 6/4/93
Charge Disposition:
Fine: $4,000
Synopsis:

Site: ***Cohen and Cohen (3293696)***
Ottawa ON

Database: ***CONV***

File No: 071701
Crown Brief No:
Court Location:
Publication City:
Publication Title:
Act:
Act(s):
First Matter:
Second Matter:
Investigation 1:
Investigation 2:
Penalty Imposed:
Location:
Region:
Ministry District:
Description: Cohen and Cohen has been fined $5,000 after pleading guilty to one count of handling polychlorinated biphenyl (PCB) waste without the required instruction from the ministry. In 1999, Cohen and Cohen, registered as 3293696,

was hired to remove a transformer from a former hospital site that was being demolished in Ottawa. The transformer contents included PCBs. The company transferred the transformer to a storage facility it owned. In early 2004, the contents, including the PCBs, were pumped from the transformer into a waste oil storage tank. Cohen and Cohen hired a local waste management company to transfer the waste to a large tank, contaminating the contents of the second tank with PCBs. Cohen and Cohen should have had instructions from MOE about disposing of the PCB waste before releasing it to the waste management company. It did not have these required instructions. Following an investigation by the ministry's Investigations and Enforcement Branch, charges were laid. Cohen and Cohen pleaded guilty to one count of disposing of, or otherwise managing PCB waste, without written instructions from the ministry, contrary to section 186(1) of the Environmental Protection Act. The company was fined $5,000, plus a victim fine surcharge. In assessing the fine, the Court took into account the company's explanation that it understood there were no PCBs in the transformer. The Court also took into account that the company paid a consulting engineer $35,000 to assess its site and paid $75,000 for site remediation. Justice of the Peace Bernard Swords sentenced Cohen and Cohen on May 26, 2006 in the Ontario Court of Justice in Ottawa.

Background:
URL:

--Details--
Publication Date:
Count: 1
Act: EPA
Regulation:
Section: 186(1)
Act/Regulation/Section: EPA- -186(1)
Date Of Offence:
Date of Conviction:
Date Charged: 5/26/2007
Charge Disposition: Fine
Fine: $5,000
Synopsis:

Site: ***DRAIN-ALL DRAIN & SEWER CLEANING SERVICE LTD.***
NEPEAN ON

Database: ***CONV***

File No:
Crown Brief No:
Court Location:
Publication City:
Publication Title:
Act:
Act(s):
First Matter:
Second Matter:
Investigation 1:
Investigation 2:
Penalty Imposed:
Description: FAILED TO COMPLY WITH CONDITIONS OF A C. OF A.
Background:
URL:

Location:
Region: EASTERN REGION
Ministry District:

--Details--
Publication Date:
Count: 1
Act: EPA
Regulation:
Section: 186
Act/Regulation/Section: EPA- -186
Date Of Offence:
Date of Conviction:
Date Charged: 7/27/93
Charge Disposition:
Fine: $4,000
Synopsis:

Publication Date:
Count: 1
Act: EPA

Regulation:
Section: 186(3)
Act/Regulation/Section: EPA- -186(3)
Date Of Offence:
Date of Conviction:
Date Charged: 7/27/93
Charge Disposition:
Fine: $4,000
Synopsis:

Site: ***Waste Management of Canada Corporation***
Ottawa Lot:3 & 4 Concession:III CITY OF OTTAWA ON

Database: ***EBR***

EBR Registry No: 010-4755
Ministry Ref. No: 7933-7HURK7
Notice Type: Instrument Decision
Company Name: Waste Management of Canada Corporation
Proponent Name:
Proponent Address: 2301 Carp Road, Ottawa Ontario, Canada K0A 1L0
Instrument Type: (EPA s. 27) - Approval for a waste disposal site.
Location Other:
URL:
Proposal Date: December 18, 2008
Notice Pub Date: August 26, 2010
Year: 2008

Location:

Ottawa Lot:3 & 4 Concession:III CITY OF OTTAWA

Site: ***Waste Management of Canada Corporation***
Ottawa Lot:3 & 4 Concession:III CITY OF OTTAWA ON

Database: ***EBR***

EBR Registry No: 011-0419
Ministry Ref. No: 8579-86NJFE
Notice Type: Instrument Decision
Company Name: Waste Management of Canada Corporation
Proponent Name:
Proponent Address: 2301 Carp Road, Ottawa Ontario, Canada K0A 1L0
Instrument Type: (EPA s. 27) - Approval for a waste disposal site.
Location Other:
URL:
Proposal Date: June 25, 2010
Notice Pub Date: August 23, 2010
Year: 2010

Location:

Ottawa Lot:3 & 4 Concession:III CITY OF OTTAWA

Site: ***Petro-Canada Products, Central Region Business Centre***
Part of Lot 26, Concession 'A', Merivale Road, City of Nepean NEPEAN ON

Database: ***EBR***

EBR Registry No: IA8E0916
Ministry Ref. No: 4005998
Notice Type: Instrument Decision
Company Name: Petro-Canada Products, Central Region Business Centre
Proponent Name:
Proponent Address: 3275 Rebecca Street, Oakville Ontario, L6L 6N5
Instrument Type: (OWRA s. 53(1)) - Approval for sewage works
Location Other:
URL:
Proposal Date: June 26, 1998
Notice Pub Date: July 28, 1998
Year: 1998

Location:

Part of Lot 26, Concession 'A', Merivale Road, City of Nepean NEPEAN

Site: ***Waste Management of Canada Corporation***
Ottawa Lot:3 & 4 Concession:3 CITY OF OTTAWA ON

Database: ***EBR***

EBR Registry No:	012-4711	***Proposal Date:***	August 17, 2015
Ministry Ref. No:	9187-9NMK69	***Notice Pub Date:***	August 17, 2015
Notice Type:	Instrument Decision	***Year:***	2015
Company Name:	Waste Management of Canada Corporation		
Proponent Name:			
Proponent Address:	2301 Carp Road, Ottawa Ontario, Canada K0A 1L0		
Instrument Type:	(EPA Part II.1-sewage) - Environmental Compliance Approval (project type: sewage)		
Location Other:			
URL:			

Location:

Ottawa Lot:3 & 4 Concession:3 CITY OF OTTAWA

Site: ***Petro-Canada Inc.***
Ottawa ON L6L 6N5

Database: ***ECA***

Approval No:	4810-4UMJP8	***MOE District:***	
Approval Date:	2001-03-12	***City:***	Ottawa
Status:	Approved	***Longitude:***	
Record Type:	ECA	***Latitude:***	
Link Source:	IDS	***Geometry X:***	
SWP Area Name:		***Geometry Y:***	
Approval Type:	ECA-INDUSTRIAL SEWAGE WORKS		
Project Type:	INDUSTRIAL SEWAGE WORKS		
Address:			
Full Address:			
Full PDF Link:	https://www.accessenvironment.ene.gov.on.ca/instruments/7825-4UCP9D-14.pdf		

Site: ***Drain-All Ltd.***
Mobile System Ottawa ON K1G 3N2

Database: ***ECA***

Approval No:	A860302	***MOE District:***	Ottawa
Approval Date:	2006-08-04	***City:***	Ottawa
Status:	Approved	***Longitude:***	
Record Type:	ECA	***Latitude:***	
Link Source:	IDS	***Geometry X:***	
SWP Area Name:	Rideau Valley	***Geometry Y:***	
Approval Type:	ECA-WASTE MANAGEMENT SYSTEMS		
Project Type:	WASTE MANAGEMENT SYSTEMS		
Address:	Mobile System		
Full Address:			
Full PDF Link:	https://www.accessenvironment.ene.gov.on.ca/instruments/8652-6HXRNS-14.pdf		

Site: ***CHARTERWAYS TRANSPORTATION LTD***
LOT 26 CON 1PL 4R-659 NEPEAN ON K2H 7Y8

Database: ***FST***

Instance No:	10868960
Cont Name:	
Instance Type:	FS Liquid Fuel Tank
Fuel Type:	Diesel
Status:	Active
Capacity:	13638
Tank Material:	Steel
Corrosion Protection:	Impressed Current
Tank Type:	Single Wall UST
Install Year:	1990
Parent Facility Type:	Fuels Safety Private Fuel Outlet - Self Serve

Facility Type: FS Liquid Fuel Tank

Site: ***CHARTERWAYS TRANSPORTATION LTD***
LOT 26 CON 1 PL 4R-659 NEPEAN ON

Database: ***FSTH***

License Issue Date: 11/8/1990
Tank Status: Licensed
Tank Status As Of: December 2008
Operation Type: Private Fuel Outlet
Facility Type: Gasoline Station - Self Serve

--Details--
Status: Active
Year of Installation: 1990
Corrosion Protection:
Capacity: 13638
Tank Fuel Type: Liquid Fuel Single Wall UST - Diesel

Site: ***CHARTERWAYS TRANSPORTATION LTD***
LOT 26 CON 1 PL 4R-659 NEPEAN ON

Database: ***FSTH***

License Issue Date: 11/8/1990
Tank Status: Licensed
Tank Status As Of: August 2007
Operation Type: Private Fuel Outlet
Facility Type: Gasoline Station - Self Serve

--Details--
Status: Active
Year of Installation: 1990
Corrosion Protection:
Capacity: 13638
Tank Fuel Type: Liquid Fuel Single Wall UST - Diesel

Site: ***HARZENA HOLDING LIMITED***
MERIVALE ROAD FARM LOT 19 RF, CONCESSION 1 NEPEAN ON K2C 3H1

Database: ***GEN***

Generator No: ON1124500
Status:
Approval Years: 99,00,01
Contam. Facility:
MHSW Facility:
SIC Code: 0111
SIC Description: DAIRY FARMS

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 213
Waste Description: PETROLEUM DISTILLATES

Waste Code: 252
Waste Description: WASTE OILS & LUBRICANTS

Site: ***CHARTERWAYS TRANSPORATION LIMITED***
NORTH HALF LOT 26, CONCESSION 1 CLEOPATRA DRIVE NEPEAN ON K2H 7T8

Database: ***GEN***

Generator No: ON0053623
Status:
Approval Years: 98,99,00,01
Contam. Facility:
MHSW Facility:

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

SIC Code: 4573
SIC Description: SCHOOL BUS OPER.

--Details--
Waste Code: 252
Waste Description: WASTE OILS & LUBRICANTS

Site: ***CHARTERWAYS TRANSPORATION LTD. 08-850***
N. HALF LOT 26 CONC. 1, CLEOPATRA DRIVE C/O 1027 MOODIE DR., PO BOX 11040 NEPEAN ON K2H 7T8

Database: ***GEN***

Generator No: ON0053623
Status:
Approval Years: 94,95,96
Contam. Facility:
MHSW Facility:
SIC Code: 4573
SIC Description: SCHOOL BUS OPER.

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 252
Waste Description: WASTE OILS & LUBRICANTS

Site: ***CHARTERWAYS TRANSPORATION LTD.***
N. HALF LOT 26 CONC. 1, CLEOPATRA DRIVE C/O 1027 MOODIE DR., PO BOX 11040 NEPEAN ON K2H 7T8

Database: ***GEN***

Generator No: ON0053623
Status:
Approval Years: 90
Contam. Facility:
MHSW Facility:
SIC Code: 4573
SIC Description: SCHOOL BUS OPER.

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 252
Waste Description: WASTE OILS & LUBRICANTS

Site: ***CHARTERWAYS TRANSPORATION LTD.***
N. HALF LOT 26 CONC. 1, CLEOPATRA DRIVE NEPEAN ON K2H 7T8

Database: ***GEN***

Generator No: ON0053623
Status:
Approval Years: 92,93,97
Contam. Facility:
MHSW Facility:
SIC Code: 4573
SIC Description: SCHOOL BUS OPER.

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 252
Waste Description: WASTE OILS & LUBRICANTS

Site: ***HARZENA HOLDING LTD.***
MERIVALE ROAD FARM LOT 19 RF, CONC. 1 NEPEAN ON K2C 3H1

Database: ***GEN***

Generator No: ON1124500
Status:
Approval Years: 98
Contam. Facility:

PO Box No:
Country:
Choice of Contact:
Co Admin:

MHSW Facility: ***Phone No Admin:***
SIC Code: 0111
SIC Description: DAIRY FARMS

--Details--
Waste Code: 213
Waste Description: PETROLEUM DISTILLATES

Waste Code: 252
Waste Description: WASTE OILS & LUBRICANTS

Site: ***PETRO-CANADA PRODUCTS***
OTTAWA TERMINAL - GULF MERIVALE ROAD OTTAWA ON K2C 3G1

Database: ***GEN***

Generator No: ON0031027 ***PO Box No:***
Status: ***Country:***
Approval Years: 98 ***Choice of Contact:***
Contam. Facility: ***Co Admin:***
MHSW Facility: ***Phone No Admin:***
SIC Code: 3611
SIC Description: REFINED PETRO. PROD.

--Details--
Waste Code: 251
Waste Description: OIL SKIMMINGS & SLUDGES

Site: ***7770251 CANADA INC***
MERIVALE ROAD OTTAWA ON

Database: ***GEN***

Generator No: ON6163455 ***PO Box No:***
Status: ***Country:***
Approval Years: 2013 ***Choice of Contact:***
Contam. Facility: ***Co Admin:***
MHSW Facility: ***Phone No Admin:***
SIC Code: 812320
SIC Description: DRY CLEANING AND LAUNDRY SERVICES (EXCEPT COIN-OPERATED)

--Details--
Waste Code: 241
Waste Description: HALOGENATED SOLVENTS

Site: ***HARZENA HOLDING LTD.***
MERIVALE RD. FARM LOT 19 RF, CONC. 1__ NEPEAN ON K2C 3H1

Database: ***GEN***

Generator No: ON1124500 ***PO Box No:***
Status: ***Country:***
Approval Years: 92,93,97 ***Choice of Contact:***
Contam. Facility: ***Co Admin:***
MHSW Facility: ***Phone No Admin:***
SIC Code: 0111
SIC Description: DAIRY FARMS

--Details--
Waste Code: 213
Waste Description: PETROLEUM DISTILLATES

Site: ***KEN GORDON EXCAVATING LTD.***
LOT 25, CONC. 1 NEPEAN ON K0A 2N0

Database: ***GEN***

Generator No: ON0951200
Status:
Approval Years: 92,93,97,98
Contam. Facility:
MHSW Facility:
SIC Code: 4215
SIC Description: EQUIP. RENTAL W. OP.

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 252
Waste Description: WASTE OILS & LUBRICANTS

Waste Code: 213
Waste Description: PETROLEUM DISTILLATES

Site: ***IMPERIAL OIL LTD***
ESSO PETROLEUM CANADA OTTAWA INTERNATIONAL AIRPORT OTTAWA ON M5W 1K3

Database: ***GEN***

Generator No: ON0000713
Status:
Approval Years: 86,87,88,89,90
Contam. Facility:
MHSW Facility:
SIC Code: 4523
SIC Description: AIRCRAFT SEVICING

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 251
Waste Description: OIL SKIMMINGS & SLUDGES

Site: ***NEPEAN HYDRO 28-588***
BARRHAVEN D.S., GREENBANK ROAD C/O 1970 MERIVALE ROAD NEPEAN ON K2C 3G2

Database: ***GEN***

Generator No: ON0453105
Status:
Approval Years: 92,93,94,95,96,97,98
Contam. Facility:
MHSW Facility:
SIC Code: 4911
SIC Description: ELECT. POWER SYS.

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 122
Waste Description: ALKALINE WASTES - OTHER METALS

Waste Code: 251
Waste Description: OIL SKIMMINGS & SLUDGES

Site: ***NEPEAN HYDRO***
BARRHAVEN D.S., GREENBANK ROAD C/O 1970 MERIVALE ROAD NEPEAN ON K2C 3G2

Database: ***GEN***

Generator No: ON0453105
Status:
Approval Years: 89,90
Contam. Facility:
MHSW Facility:
SIC Code: 4911
SIC Description: ELECT. POWER SYS.

PO Box No:
Country:
Choice of Contact:
Co Admin:
Phone No Admin:

--Details--
Waste Code: 122

Waste Description: ALKALINE WASTES - OTHER METALS

Waste Code: 251
Waste Description: OIL SKIMMINGS & SLUDGES

Site: ***Database:*** ***HINC***
OLD HIGHWAY 17 OTTAWA ON

External File Num: FS INC 0708-04538
Date of Occurrence:
Fuel Occurrence Type:
Fuel Type Involved:
Status Desc: Completed - No Action Required
Job Type Desc: Incident/Near-Miss Occurrence (FS)
Oper. Type Involved:
Service Interruptions:
Property Damage:
Fuel Life Cycle Stage:
Root Cause:
Reported Details: Facility type is not specified. Report of waste oil spill. Non-mandated.
Fuel Category: Unknown
Occurrence Type: Incident
Affiliation: Member of the General Public
County Name: Ottawa
Approx. Quant. Rel:
Nearby body of water:
Enter Drainage Syst.:
Approx. Quant. Unit:
Environmental Impact:

Site: ***WILLIAMS OPERATING CORPORATION*** ***Database:*** ***NPCB***
HEMLO GOLD FIELD WILLIAMS MINE SITE HWY 17 ON P0T 2E0

Company Code: F1510
Industry: UNDEFINED
Site Status:
Transaction Date:
Inspection Date:

--Details--
Label: F151004
Serial No.:
PCB Type/Code: OTHER WASTE/LOW
Location:
Item/State: CTNR DEBRIS. ETC/FULL
No. of Items: 1
Manufacturer:
Status: STORED FOR DISPOSAL
Contents: 2565 KG

Label: F151002
Serial No.:
PCB Type/Code: MINERAL OIL/UNKNOWN
Location:
Item/State: BARREL MINERAL OIL/FULL
No. of Items: 1
Manufacturer:
Status: STORED FOR DISPOSAL
Contents: 136 KG

Label: F151000
Serial No.:
PCB Type/Code: ASKAREL/ASKAREL
Location:
Item/State: CAPACITOR/FULL

No. of Items: 2
Manufacturer:
Status: STORED FOR DISPOSAL
Contents: 100 KG

Label: F151001
Serial No.:
PCB Type/Code: OTHER WASTE/HIGH
Location:
Item/State: CTNR DEBRIS. ETC/FULL
No. of Items: 1
Manufacturer:
Status: STORED FOR DISPOSAL
Contents: 2778 KG

Label: F151003
Serial No.:
PCB Type/Code: OTHER WASTE/LOW
Location:
Item/State: CTNR SOIL/GRAVEL/FULL
No. of Items: 1
Manufacturer:
Status: STORED FOR DISPOSAL
Contents: 70 KG

Site: ***CHARTERWAYS TRANSPORTATION LTD***
LOT 26 CON 1 PL 4R-659 NEPEAN ON

Database: ***PRT***

Location ID: 9595
Type: private
Expiry Date:
Capacity (L): 13638.00
Licence #: 0001039584

Site: ***SHELL CANADA PRODUCTS LTD***
MERIVALE RD OTTAWA ON

Database: ***PRT***

Location ID: 11000
Type: retail
Expiry Date: 1995-12-31
Capacity (L): 8280000
Licence #: 0022412017

Site: ***OTTAWA-CARLTON REGIONAL MUNICIPALITY***
DUST SUPPRESSION DUST SUPPRESSION ON

Database: ***REC***

Rec Op Div:
Co Admin:
Phone No Admin:
Rec Div:
Rec Op Name:
Choice of Contact:
Site Bldg:
Site PO Box:
Receiver #: DUST46
Facility Type:
Approval Yrs: 07,08

Site: ***PETRO CANADA***
NEPEAN ON K2J4G5

Database: ***RST***

Headcode: 01186800

Headcode Desc: SERVICE STATIONS GASOLINE OIL & NATURAL
Phone: 6138438637
List Name:
Description:

Site: ***MR GAS LTD***
HWY 17 ARNPRIOR OTTAWA ON K0A 2H0

Database: ***RST***

Headcode: 1186800
Headcode Desc: Service Stations-Gasoline, Oil & Natural Gas
Phone: 6138322880
List Name:
Description:

Site: ***Petro Canada Fuels<UNOFFICIAL>***
West of Eagleson Ottawa ON

Database: ***SPL***

Ref No:	7820-9Q5NJP	**Discharger Report:**	
Site No:	NA	**Material Group:**	
Incident Dt:	2014/10/22	**Client Type:**	
Year:		**Sector Type:**	Truck - Tanker
Incident Cause:	Unknown / N/A	**Source Type:**	
Incident Event:		**Nearest Watercourse:**	
Contaminant Code:	13	**Site Name:**	Fallowfield Rd<UNOFFICIAL>
Contaminant Name:	DIESEL FUEL	**Site Address:**	West of Eagleson
Contaminant Limit 1:		**Site District Office:**	
Contam Limit Freq 1:		**Site County/District:**	
Contaminant UN No 1:		**Site Postal Code:**	
Contaminant Qty:	50 L	**Site Region:**	
Environment Impact:	Not Anticipated	**Site Municipality:**	Ottawa
Nature of Impact:	Soil Contamination	**Site Lot:**	
Receiving Medium:		**Site Conc:**	
Receiving Env:		**Northing:**	
Health/Env Conseq:		**Easting:**	
MOE Response:	No Field Response	**Site Geo Ref Accu:**	
Dt MOE Arvl on Scn:		**Site Geo Ref Meth:**	
MOE Reported Dt:	2014/10/22	**Site Map Datum:**	
Dt Document Closed:	2014/10/24		
Agency Involved:			

SAC Action Class: Highway Spills (usually highway accidents)
Incident Reason: Unknown / N/A
Incident Summary: Petro Canada Fuels, 50L Diesel to rd, Cln

Site: ***BELL TRAM HOLDING LTD.***
SITE FORMERLY A PETROCANADA SERVICE STATION NEPEAN CITY ON

Database: ***SPL***

Ref No:	8575	**Discharger Report:**	
Site No:		**Material Group:**	
Incident Dt:	8/23/1988	**Client Type:**	
Year:		**Sector Type:**	
Incident Cause:	UNDERGROUND TANK LEAK	**Source Type:**	
Incident Event:		**Nearest Watercourse:**	
Contaminant Code:		**Site Name:**	
Contaminant Name:		**Site Address:**	
Contaminant Limit 1:		**Site District Office:**	
Contam Limit Freq 1:		**Site County/District:**	
Contaminant UN No 1:		**Site Postal Code:**	
Contaminant Qty:		**Site Region:**	
Environment Impact:		**Site Municipality:**	20104
Nature of Impact:		**Site Lot:**	
Receiving Medium:	LAND / WATER	**Site Conc:**	
Receiving Env:		**Northing:**	
Health/Env Conseq:		**Easting:**	
MOE Response:		**Site Geo Ref Accu:**	

Dt MOE Arvl on Scn:		***Site Geo Ref Meth:***	
MOE Reported Dt:	8/23/1988	***Site Map Datum:***	
Dt Document Closed:			
Agency Involved:			
SAC Action Class:			
Incident Reason:	OTHER		
Incident Summary:	GAS ODOURS AND POSSIBLE GRD WATER CONTAMINATION AT CONSTRUCTION SITE		

Site: ***ESSO AVITAT***
OTTAWA INTERNATIONAL AIRPORT, AVITAT RAMP OTTAWA CITY ON

Database: ***SPL***

Ref No:	160723	***Discharger Report:***	
Site No:		***Material Group:***	
Incident Dt:	10/2/1998	***Client Type:***	
Year:		***Sector Type:***	
Incident Cause:	OTHER CAUSE (N.O.S.)	***Source Type:***	
Incident Event:		***Nearest Watercourse:***	
Contaminant Code:		***Site Name:***	
Contaminant Name:		***Site Address:***	
Contaminant Limit 1:		***Site District Office:***	
Contam Limit Freq 1:		***Site County/District:***	
Contaminant UN No 1:		***Site Postal Code:***	
Contaminant Qty:		***Site Region:***	
Environment Impact:	NOT ANTICIPATED	***Site Municipality:***	20101
Nature of Impact:		***Site Lot:***	
Receiving Medium:	LAND	***Site Conc:***	
Receiving Env:		***Northing:***	
Health/Env Conseq:		***Easting:***	
MOE Response:		***Site Geo Ref Accu:***	
Dt MOE Arvl on Scn:		***Site Geo Ref Meth:***	
MOE Reported Dt:	10/2/1998	***Site Map Datum:***	
Dt Document Closed:			
Agency Involved:			
SAC Action Class:			
Incident Reason:	OTHER		
Incident Summary:	ESSO-10 L JET FUEL AI TO TARMAC AFTER FUEL-VENTING-CLEANED UP. NO DRAINS.		

Site: ***ESSO AVITAT***
OTTAWA INTERNATIONAL AIRPORT TANKER TRUCK OTTAWA CITY ON

Database: ***SPL***

Ref No:	144620	***Discharger Report:***	
Site No:		***Material Group:***	
Incident Dt:	8/5/1997	***Client Type:***	
Year:		***Sector Type:***	
Incident Cause:	PIPE/HOSE LEAK	***Source Type:***	
Incident Event:		***Nearest Watercourse:***	
Contaminant Code:		***Site Name:***	
Contaminant Name:		***Site Address:***	
Contaminant Limit 1:		***Site District Office:***	
Contam Limit Freq 1:		***Site County/District:***	
Contaminant UN No 1:		***Site Postal Code:***	
Contaminant Qty:		***Site Region:***	
Environment Impact:	NOT ANTICIPATED	***Site Municipality:***	20101
Nature of Impact:		***Site Lot:***	
Receiving Medium:	LAND	***Site Conc:***	
Receiving Env:		***Northing:***	
Health/Env Conseq:		***Easting:***	
MOE Response:		***Site Geo Ref Accu:***	
Dt MOE Arvl on Scn:		***Site Geo Ref Meth:***	
MOE Reported Dt:	8/5/1997	***Site Map Datum:***	
Dt Document Closed:			
Agency Involved:			
SAC Action Class:			
Incident Reason:	MATERIAL FAILURE		
Incident Summary:	ESSO AVITAT- 100L JET A1 TO CONCRETE. CONTAINED AND CLEANED.		

Site: ***ESSO AVITAT***
OTTAWA INTERNATIONAL AIRPORT TANKER TRUCK OTTAWA CITY ON

Database: ***SPL***

Ref No:	202019	***Discharger Report:***	
Site No:		***Material Group:***	
Incident Dt:	6/2/2001	***Client Type:***	
Year:		***Sector Type:***	
Incident Cause:	OTHER CONTAINER LEAK	***Source Type:***	
Incident Event:		***Nearest Watercourse:***	
Contaminant Code:		***Site Name:***	
Contaminant Name:		***Site Address:***	
Contaminant Limit 1:		***Site District Office:***	
Contam Limit Freq 1:		***Site County/District:***	
Contaminant UN No 1:		***Site Postal Code:***	
Contaminant Qty:		***Site Region:***	
Environment Impact:	Possible	***Site Municipality:***	20107
Nature of Impact:	Water course or lake	***Site Lot:***	
Receiving Medium:	Land	***Site Conc:***	
Receiving Env:		***Northing:***	
Health/Env Conseq:		***Easting:***	
MOE Response:		***Site Geo Ref Accu:***	
Dt MOE Arvl on Scn:		***Site Geo Ref Meth:***	
MOE Reported Dt:	6/2/2001	***Site Map Datum:***	
Dt Document Closed:			
Agency Involved:			
SAC Action Class:			
Incident Reason:	EQUIPMENT FAILURE		
Incident Summary:	M & M FLIGHT SERVICE-10 L GASOLINE TO TARMAC, CONTAINED AND CLEANED.		

Site: ***ESSO AVITAT***
OTTAWA INTERNATIONAL AIRPORT TANKER TRUCK OTTAWA CITY ON

Database: ***SPL***

Ref No:	224828	***Discharger Report:***	
Site No:		***Material Group:***	
Incident Dt:	5/7/2002	***Client Type:***	
Year:		***Sector Type:***	
Incident Cause:	OTHER CONTAINER LEAK	***Source Type:***	
Incident Event:		***Nearest Watercourse:***	
Contaminant Code:		***Site Name:***	
Contaminant Name:		***Site Address:***	
Contaminant Limit 1:		***Site District Office:***	
Contam Limit Freq 1:		***Site County/District:***	
Contaminant UN No 1:		***Site Postal Code:***	
Contaminant Qty:		***Site Region:***	
Environment Impact:	POSSIBLE	***Site Municipality:***	20107
Nature of Impact:	Multi Media Pollution	***Site Lot:***	
Receiving Medium:	LAND	***Site Conc:***	
Receiving Env:		***Northing:***	
Health/Env Conseq:		***Easting:***	
MOE Response:		***Site Geo Ref Accu:***	
Dt MOE Arvl on Scn:		***Site Geo Ref Meth:***	
MOE Reported Dt:	5/7/2002	***Site Map Datum:***	
Dt Document Closed:			
Agency Involved:			
SAC Action Class:			
Incident Reason:	EQUIPMENT FAILURE		
Incident Summary:	M & M FLIGHT SERVICE-10 L JET A-1 TO TARMAC, CONTAINED AND CLEANED.		

Site: ***ESSO PETROLEUM CANADA***
OTTAWA AIRPORT TANK TRUCK (CARGO) OTTAWA CITY ON

Database: ***SPL***

Ref No:	99461	***Discharger Report:***	
Site No:		***Material Group:***	
Incident Dt:	5/4/1994	***Client Type:***	

Year:		***Sector Type:***	
Incident Cause:	VALVE/FITTING LEAK OR FAILURE	***Source Type:***	
Incident Event:		***Nearest Watercourse:***	
Contaminant Code:		***Site Name:***	
Contaminant Name:		***Site Address:***	
Contaminant Limit 1:		***Site District Office:***	
Contam Limit Freq 1:		***Site County/District:***	
Contaminant UN No 1:		***Site Postal Code:***	
Contaminant Qty:		***Site Region:***	
Environment Impact:	NOT ANTICIPATED	***Site Municipality:***	20101
Nature of Impact:		***Site Lot:***	
Receiving Medium:	LAND	***Site Conc:***	
Receiving Env:		***Northing:***	
Health/Env Conseq:		***Easting:***	
MOE Response:		***Site Geo Ref Accu:***	
Dt MOE Arvl on Scn:		***Site Geo Ref Meth:***	
MOE Reported Dt:	5/4/1994	***Site Map Datum:***	
Dt Document Closed:			
Agency Involved:			
SAC Action Class:			
Incident Reason:	ERROR		
Incident Summary:	ESSO PETROLEUM: 2 L JET A-1 FUEL TO PAVEMENT FROMTANK TRUCK.		

Site: ***CRAWFORD TRANSPORT***
ON HWY. 17 AT THE PLACE D'ORLEANS ABOUT 5 MI. EAST OF OTTAWA MOTOR VEHICLE (OPERATING FLUID)
OTTAWA-CARLETON R.M. ON

Database: ***SPL***

Ref No:	68430	***Discharger Report:***	
Site No:		***Material Group:***	
Incident Dt:	3/26/1992	***Client Type:***	
Year:		***Sector Type:***	
Incident Cause:	CONTAINER OVERFLOW	***Source Type:***	
Incident Event:		***Nearest Watercourse:***	
Contaminant Code:		***Site Name:***	
Contaminant Name:		***Site Address:***	
Contaminant Limit 1:		***Site District Office:***	
Contam Limit Freq 1:		***Site County/District:***	
Contaminant UN No 1:		***Site Postal Code:***	
Contaminant Qty:		***Site Region:***	
Environment Impact:	NOT ANTICIPATED	***Site Municipality:***	20000
Nature of Impact:	Other	***Site Lot:***	
Receiving Medium:	LAND	***Site Conc:***	
Receiving Env:		***Northing:***	
Health/Env Conseq:		***Easting:***	MTO
MOE Response:		***Site Geo Ref Accu:***	
Dt MOE Arvl on Scn:		***Site Geo Ref Meth:***	
MOE Reported Dt:	3/26/1992	***Site Map Datum:***	
Dt Document Closed:			
Agency Involved:			
SAC Action Class:			
Incident Reason:	OTHER		
Incident Summary:	P.P. CRAWFORD TRANSPORT - 450 L OF LIQUID TAR TO ROAD FROM TANK TRUCK.		

Site: ***Esso Petroleum Canada, A Division of Imperial Oil Limited***
Nepean Ottawa ON

Database: ***SPL***

Ref No:	0874-78WNRU	***Discharger Report:***	
Site No:		***Material Group:***	Oil
Incident Dt:		***Client Type:***	
Year:		***Sector Type:***	Tank Truck
Incident Cause:	Pipe Or Hose Leak	***Source Type:***	
Incident Event:		***Nearest Watercourse:***	
Contaminant Code:	13	***Site Name:***	1961 Merivale Rd<UNOFFICIAL>
Contaminant Name:	DIESEL FUEL	***Site Address:***	
Contaminant Limit 1:		***Site District Office:***	
Contam Limit Freq 1:		***Site County/District:***	

Contaminant UN No 1:		***Site Postal Code:***	
Contaminant Qty:	8 L	***Site Region:***	
Environment Impact:	Confirmed	***Site Municipality:***	Ottawa
Nature of Impact:	soil contamiination	***Site Lot:***	
Receiving Medium:	Land	***Site Conc:***	
Receiving Env:		***Northing:***	
Health/Env Conseq:		***Easting:***	
MOE Response:	No Field Response	***Site Geo Ref Accu:***	
Dt MOE Arvl on Scn:		***Site Geo Ref Meth:***	
MOE Reported Dt:	11/13/2007	***Site Map Datum:***	
Dt Document Closed:	11/16/2007		
Agency Involved:			
SAC Action Class:			
Incident Reason:	Equipment Failure		
Incident Summary:	Errentom Tanklines - 8L diesel to grd		

Site: ***City of Ottawa***
Merivale Rd Southbound, just before Meadowlands Ottawa ON

Database: ***SPL***

Ref No:	4055-6XEUV6	***Discharger Report:***	
Site No:		***Material Group:***	Chemicals
Incident Dt:		***Client Type:***	
Year:		***Sector Type:***	Other Motor Vehicle
Incident Cause:		***Source Type:***	
Incident Event:		***Nearest Watercourse:***	
Contaminant Code:	27	***Site Name:***	Road and Catch basin<UNOFFICIAL>
Contaminant Name:	COOLANT N.O.S.	***Site Address:***	
Contaminant Limit 1:		***Site District Office:***	
Contam Limit Freq 1:		***Site County/District:***	
Contaminant UN No 1:		***Site Postal Code:***	
Contaminant Qty:	40 L	***Site Region:***	
Environment Impact:	Not Anticipated	***Site Municipality:***	Ottawa
Nature of Impact:	Soil Contamination	***Site Lot:***	
Receiving Medium:	Land	***Site Conc:***	
Receiving Env:		***Northing:***	
Health/Env Conseq:		***Easting:***	
MOE Response:	No Field Response	***Site Geo Ref Accu:***	
Dt MOE Arvl on Scn:		***Site Geo Ref Meth:***	
MOE Reported Dt:	1/13/2007	***Site Map Datum:***	
Dt Document Closed:	4/11/2007		
Agency Involved:			
SAC Action Class:			
Incident Reason:			
Incident Summary:	OC Transpo: bus leaked coolant in cb		

Site: ***CONSTRUCTION SITE***
MISSISSIPPI BRIDGE CONST. SITE, 300 M WEST OF HWY 17, 3.5 KM N OF ANTRIM (N.O.S.) OTTAWA CITY ON

Database: ***SPL***

Ref No:	192858	***Discharger Report:***	
Site No:		***Material Group:***	
Incident Dt:	1/3/2001	***Client Type:***	
Year:		***Sector Type:***	
Incident Cause:	CONTAINER OVERFLOW	***Source Type:***	
Incident Event:		***Nearest Watercourse:***	
Contaminant Code:		***Site Name:***	
Contaminant Name:		***Site Address:***	
Contaminant Limit 1:		***Site District Office:***	
Contam Limit Freq 1:		***Site County/District:***	
Contaminant UN No 1:		***Site Postal Code:***	
Contaminant Qty:		***Site Region:***	
Environment Impact:	Not Anticipated	***Site Municipality:***	20107
Nature of Impact:	Water course or lake	***Site Lot:***	
Receiving Medium:	Land	***Site Conc:***	
Receiving Env:		***Northing:***	
Health/Env Conseq:		***Easting:***	
MOE Response:		***Site Geo Ref Accu:***	

Dt MOE Arvl on Scn:		***Site Geo Ref Meth:***	
MOE Reported Dt:	1/3/2001	***Site Map Datum:***	
Dt Document Closed:			
Agency Involved:			
SAC Action Class:			
Incident Reason:	UNKNOWN		
Incident Summary:	DUFFERIN CONSTRUCTION- 40-60 L SILTY WATER OVER-FLOWED SILT FENCE,CONT'D.		

Site: ***ONTARIO HYDRO***
MERIVALE RD TRANSFORMER STATION TRANSFORMER NEPEAN CITY ON

Database: ***SPL***

Ref No:	5847	***Discharger Report:***	
Site No:		***Material Group:***	
Incident Dt:	6/29/1988	***Client Type:***	
Year:		***Sector Type:***	
Incident Cause:	COOLING SYSTEM LEAK	***Source Type:***	
Incident Event:		***Nearest Watercourse:***	
Contaminant Code:		***Site Name:***	
Contaminant Name:		***Site Address:***	
Contaminant Limit 1:		***Site District Office:***	
Contam Limit Freq 1:		***Site County/District:***	
Contaminant UN No 1:		***Site Postal Code:***	
Contaminant Qty:		***Site Region:***	
Environment Impact:		***Site Municipality:***	20104
Nature of Impact:		***Site Lot:***	
Receiving Medium:	LAND	***Site Conc:***	
Receiving Env:		***Northing:***	
Health/Env Conseq:		***Easting:***	
MOE Response:		***Site Geo Ref Accu:***	
Dt MOE Arvl on Scn:		***Site Geo Ref Meth:***	
MOE Reported Dt:	6/29/1988	***Site Map Datum:***	
Dt Document Closed:			
Agency Involved:			
SAC Action Class:			
Incident Reason:	EQUIPMENT FAILURE		
Incident Summary:	ONT HYDRO - 10 L PYRANOL TO GROUND AT TRANSFORMER STATION.		

Site: ***ESSO AVITAT***
MCDONALD CARTIER INTERNATIONAL AIRPORT OTTAWA CITY ON

Database: ***SPL***

Ref No:	177058	***Discharger Report:***	
Site No:		***Material Group:***	
Incident Dt:	1/28/2000	***Client Type:***	
Year:		***Sector Type:***	
Incident Cause:	OTHER CONTAINER LEAK	***Source Type:***	
Incident Event:		***Nearest Watercourse:***	
Contaminant Code:		***Site Name:***	
Contaminant Name:		***Site Address:***	
Contaminant Limit 1:		***Site District Office:***	
Contam Limit Freq 1:		***Site County/District:***	
Contaminant UN No 1:		***Site Postal Code:***	
Contaminant Qty:		***Site Region:***	
Environment Impact:	NOT ANTICIPATED	***Site Municipality:***	20101
Nature of Impact:		***Site Lot:***	
Receiving Medium:	LAND	***Site Conc:***	
Receiving Env:		***Northing:***	
Health/Env Conseq:		***Easting:***	
MOE Response:		***Site Geo Ref Accu:***	
Dt MOE Arvl on Scn:		***Site Geo Ref Meth:***	
MOE Reported Dt:	1/28/2000	***Site Map Datum:***	
Dt Document Closed:			
Agency Involved:			
SAC Action Class:			
Incident Reason:	MATERIAL FAILURE		
Incident Summary:	ESSO AVITAT- 15 L FUEL ADDITIVE SPILL TO ASPHALT. CONTAINED/CLEANED.		

Site: ***ESSO AVITAT***
MCDONALD CARTIER INTERNATIONAL AIRPORT TANKER TRUCK OTTAWA CITY ON

Database: SPL

Ref No:	164920	**Discharger Report:**	
Site No:		**Material Group:**	
Incident Dt:	2/23/1999	**Client Type:**	
Year:		**Sector Type:**	
Incident Cause:	VALVE/FITTING LEAK OR FAILURE	**Source Type:**	
Incident Event:		**Nearest Watercourse:**	
Contaminant Code:		**Site Name:**	
Contaminant Name:		**Site Address:**	
Contaminant Limit 1:		**Site District Office:**	
Contam Limit Freq 1:		**Site County/District:**	
Contaminant UN No 1:		**Site Postal Code:**	
Contaminant Qty:		**Site Region:**	
Environment Impact:	NOT ANTICIPATED	**Site Municipality:**	20101
Nature of Impact:		**Site Lot:**	
Receiving Medium:	LAND	**Site Conc:**	
Receiving Env:		**Northing:**	
Health/Env Conseq:		**Easting:**	EPS, TSSA
MOE Response:		**Site Geo Ref Accu:**	
Dt MOE Arvl on Scn:		**Site Geo Ref Meth:**	
MOE Reported Dt:	2/23/1999	**Site Map Datum:**	
Dt Document Closed:			
Agency Involved:			
SAC Action Class:			

Incident Reason: OTHER
Incident Summary: ESSO - 12 L OF JET FUEL TO TARMAC WHILE FUELING JET AT UPLANDS AIRPORT.

Site: ***HYDRO ONE***
LOT 26, CONC. 1, (FORMERLY MARLBOROUGH TWP.) TRANSFORMER OTTAWA CITY ON

Database: SPL

Ref No:	207302	**Discharger Report:**	
Site No:		**Material Group:**	
Incident Dt:	7/30/2001	**Client Type:**	
Year:		**Sector Type:**	
Incident Cause:	OTHER CAUSE (N.O.S.)	**Source Type:**	
Incident Event:		**Nearest Watercourse:**	
Contaminant Code:		**Site Name:**	
Contaminant Name:		**Site Address:**	
Contaminant Limit 1:		**Site District Office:**	
Contam Limit Freq 1:		**Site County/District:**	
Contaminant UN No 1:		**Site Postal Code:**	
Contaminant Qty:		**Site Region:**	
Environment Impact:	Confirmed	**Site Municipality:**	20107
Nature of Impact:	Soil contamination	**Site Lot:**	
Receiving Medium:	Land	**Site Conc:**	
Receiving Env:		**Northing:**	
Health/Env Conseq:		**Easting:**	
MOE Response:		**Site Geo Ref Accu:**	
Dt MOE Arvl on Scn:		**Site Geo Ref Meth:**	
MOE Reported Dt:	7/30/2001	**Site Map Datum:**	
Dt Document Closed:			
Agency Involved:			
SAC Action Class:			

Incident Reason: OTHER
Incident Summary: HYDRO ONE - 10 L OF NON- PCB OIL TO GROUND FROM TRANSFORMER.

Site: ***FRANCIS FUELS***
LEMIEAUX FILTRATION PLANT TANK TRUCK (CARGO) OTTAWA-CARLETON R.M. ON

Database: SPL

Ref No:	35061	**Discharger Report:**	
Site No:		**Material Group:**	
Incident Dt:	5/22/1990	**Client Type:**	

Year:		***Sector Type:***	
Incident Cause:	PIPE/HOSE LEAK	***Source Type:***	
Incident Event:		***Nearest Watercourse:***	
Contaminant Code:		***Site Name:***	
Contaminant Name:		***Site Address:***	
Contaminant Limit 1:		***Site District Office:***	
Contam Limit Freq 1:		***Site County/District:***	
Contaminant UN No 1:		***Site Postal Code:***	
Contaminant Qty:		***Site Region:***	
Environment Impact:	NOT ANTICIPATED	***Site Municipality:***	20000
Nature of Impact:		***Site Lot:***	
Receiving Medium:	LAND	***Site Conc:***	
Receiving Env:		***Northing:***	
Health/Env Conseq:		***Easting:***	
MOE Response:		***Site Geo Ref Accu:***	
Dt MOE Arvl on Scn:		***Site Geo Ref Meth:***	
MOE Reported Dt:	5/22/1990	***Site Map Datum:***	
Dt Document Closed:			
Agency Involved:			
SAC Action Class:			
Incident Reason:	ERROR		
Incident Summary:	FRANCIS FUELS-10 L DIESELFUEL TO GRAVEL.		

Site: ***Database:*** ***SPL***

Hwy 17 where crosses South Indian Creek (Limoges Casselman Construction Site)<UNOFFICIAL> Ottawa ON

Ref No:	6723-75LPCT	***Discharger Report:***	
Site No:		***Material Group:***	Oil
Incident Dt:		***Client Type:***	
Year:		***Sector Type:***	Other
Incident Cause:		***Source Type:***	
Incident Event:		***Nearest Watercourse:***	
Contaminant Code:	15	***Site Name:***	Hwy 17 where crosses South Indian Creek
Contaminant Name:	HYDRAULIC OIL	***Site Address:***	
Contaminant Limit 1:		***Site District Office:***	
Contam Limit Freq 1:		***Site County/District:***	
Contaminant UN No 1:		***Site Postal Code:***	
Contaminant Qty:	0.5 L	***Site Region:***	
Environment Impact:	Confirmed	***Site Municipality:***	Ottawa
Nature of Impact:	Surface Water Pollution	***Site Lot:***	
Receiving Medium:	Water	***Site Conc:***	
Receiving Env:		***Northing:***	
Health/Env Conseq:		***Easting:***	
MOE Response:	No Field Response	***Site Geo Ref Accu:***	
Dt MOE Arvl on Scn:		***Site Geo Ref Meth:***	
MOE Reported Dt:	7/30/2007	***Site Map Datum:***	
Dt Document Closed:	8/30/2007		
Agency Involved:			
SAC Action Class:			
Incident Reason:			
Incident Summary:	Dufferin Construction: 0.5 L hyd. oil to South Indian Creek		

Site: ***ESSO PETROLEUM CANADA*** ***Database:*** ***SPL***

ESSO DISTRIBUTION STATION BULK STATION OTTAWA CITY ON

Ref No:	46877	***Discharger Report:***	
Site No:		***Material Group:***	
Incident Dt:	2/21/1991	***Client Type:***	
Year:		***Sector Type:***	
Incident Cause:	CONTAINER OVERFLOW	***Source Type:***	
Incident Event:		***Nearest Watercourse:***	
Contaminant Code:		***Site Name:***	
Contaminant Name:		***Site Address:***	
Contaminant Limit 1:		***Site District Office:***	
Contam Limit Freq 1:		***Site County/District:***	
Contaminant UN No 1:		***Site Postal Code:***	

Contaminant Qty:		***Site Region:***	
Environment Impact:	NOT ANTICIPATED	***Site Municipality:***	20101
Nature of Impact:		***Site Lot:***	
Receiving Medium:	LAND	***Site Conc:***	
Receiving Env:		***Northing:***	
Health/Env Conseq:		***Easting:***	
MOE Response:		***Site Geo Ref Accu:***	
Dt MOE Arvl on Scn:		***Site Geo Ref Meth:***	
MOE Reported Dt:	2/21/1991	***Site Map Datum:***	
Dt Document Closed:			
Agency Involved:			
SAC Action Class:			
Incident Reason:	ERROR		
Incident Summary:	ESSO DISTRIB. STATION - 50 L FURNACE OIL SPILLED TO LOADING DOCK. OV/FILL.		

Site: ***CANADIAN NATIONAL RAILWAY***
CN RAILLINE FROM BELLS CORNERS TO MERIVALE ROAD. TRAIN NEPEAN CITY ON

Database: ***SPL***

Ref No:	91652	***Discharger Report:***	
Site No:		***Material Group:***	
Incident Dt:	9/25/1993	***Client Type:***	
Year:		***Sector Type:***	
Incident Cause:	OTHER CONTAINER LEAK	***Source Type:***	
Incident Event:		***Nearest Watercourse:***	
Contaminant Code:		***Site Name:***	
Contaminant Name:		***Site Address:***	
Contaminant Limit 1:		***Site District Office:***	
Contam Limit Freq 1:		***Site County/District:***	
Contaminant UN No 1:		***Site Postal Code:***	
Contaminant Qty:		***Site Region:***	
Environment Impact:	POSSIBLE	***Site Municipality:***	20104
Nature of Impact:	Soil contamination	***Site Lot:***	
Receiving Medium:	LAND / AIR	***Site Conc:***	
Receiving Env:		***Northing:***	
Health/Env Conseq:		***Easting:***	
MOE Response:		***Site Geo Ref Accu:***	
Dt MOE Arvl on Scn:		***Site Geo Ref Meth:***	
MOE Reported Dt:	9/25/1993	***Site Map Datum:***	
Dt Document Closed:			
Agency Involved:			
SAC Action Class:			
Incident Reason:	UNKNOWN		
Incident Summary:	CANADIAN NATIONAL RAILWAYFIRE AND DIESEL SPILL TO RAIL LINE.		

Site: ***IMPERIAL OIL***
TANK TRUCK (CARGO) NEPEAN CITY ON

Database: ***SPL***

Ref No:	35439	***Discharger Report:***	
Site No:		***Material Group:***	
Incident Dt:	5/29/1990	***Client Type:***	
Year:		***Sector Type:***	
Incident Cause:	CONTAINER OVERFLOW	***Source Type:***	
Incident Event:		***Nearest Watercourse:***	
Contaminant Code:		***Site Name:***	
Contaminant Name:		***Site Address:***	
Contaminant Limit 1:		***Site District Office:***	
Contam Limit Freq 1:		***Site County/District:***	
Contaminant UN No 1:		***Site Postal Code:***	
Contaminant Qty:		***Site Region:***	
Environment Impact:	NOT ANTICIPATED	***Site Municipality:***	20104
Nature of Impact:		***Site Lot:***	
Receiving Medium:	LAND	***Site Conc:***	
Receiving Env:		***Northing:***	
Health/Env Conseq:		***Easting:***	
MOE Response:		***Site Geo Ref Accu:***	
Dt MOE Arvl on Scn:		***Site Geo Ref Meth:***	

MOE Reported Dt: 5/29/1990
Dt Document Closed:
Agency Involved:
SAC Action Class:
Incident Reason: ERROR
Incident Summary: IMPERIAL OIL - 10 L GASO- LINE TO CONCRETE. CLEAN UP COMPLETED.

Site: ***PETRO-CANADA TANK TRUCK (CARGO) NEPEAN CITY ON***
Database: ***SPL***

Ref No: 120683
Site No:
Incident Dt: 11/11/1995
Year:
Incident Cause: UNKNOWN
Incident Event:
Contaminant Code:
Contaminant Name:
Contaminant Limit 1:
Contam Limit Freq 1:
Contaminant UN No 1:
Contaminant Qty:
Environment Impact: NOT ANTICIPATED
Nature of Impact:
Receiving Medium: LAND
Receiving Env:
Health/Env Conseq:
MOE Response:
Dt MOE Arvl on Scn:
MOE Reported Dt: 11/11/1995
Dt Document Closed:
Agency Involved:
SAC Action Class:
Incident Reason: ERROR
Incident Summary: PETRO-CANADA TANK TRUCK- 50L GAS TO CONCRETE.DRIVRERROR.CLEANED.NO ENV IMP.

Discharger Report:
Material Group:
Client Type:
Sector Type:
Source Type:
Nearest Watercourse:
Site Name:
Site Address:
Site District Office:
Site County/District:
Site Postal Code:
Site Region:
Site Municipality: 20104
Site Lot:
Site Conc:
Northing:
Easting:
Site Geo Ref Accu:
Site Geo Ref Meth:
Site Map Datum:

Site: ***ESSO AVITAT OTTAWA CITY ON***
Database: ***SPL***

Ref No: 170215
Site No:
Incident Dt: 7/14/1999
Year:
Incident Cause: CONTAINER OVERFLOW
Incident Event:
Contaminant Code:
Contaminant Name:
Contaminant Limit 1:
Contam Limit Freq 1:
Contaminant UN No 1:
Contaminant Qty:
Environment Impact: NOT ANTICIPATED
Nature of Impact: Soil contamination
Receiving Medium: LAND
Receiving Env:
Health/Env Conseq:
MOE Response:
Dt MOE Arvl on Scn:
MOE Reported Dt: 7/15/1999
Dt Document Closed:
Agency Involved:
SAC Action Class:
Incident Reason: NEGLIGENCE (APPARENT)
Incident Summary: ESSO AVITAT: JET A-1 FUELSPILL TO GRD. 180 L MAINTENANCE ERROR CLEANED

Discharger Report:
Material Group:
Client Type:
Sector Type:
Source Type:
Nearest Watercourse:
Site Name:
Site Address:
Site District Office:
Site County/District:
Site Postal Code:
Site Region:
Site Municipality: 20101
Site Lot:
Site Conc:
Northing:
Easting:
Site Geo Ref Accu:
Site Geo Ref Meth:
Site Map Datum:

Site: ***ESSO PETROLEUM CANADA***
BULK STATION OTTAWA CITY ON

Database: ***SPL***

Ref No:	155190	***Discharger Report:***	
Site No:		***Material Group:***	
Incident Dt:	5/1/1998	***Client Type:***	
Year:		***Sector Type:***	
Incident Cause:	OTHER CAUSE (N.O.S.)	***Source Type:***	
Incident Event:		***Nearest Watercourse:***	
Contaminant Code:		***Site Name:***	
Contaminant Name:		***Site Address:***	
Contaminant Limit 1:		***Site District Office:***	
Contam Limit Freq 1:		***Site County/District:***	
Contaminant UN No 1:		***Site Postal Code:***	
Contaminant Qty:		***Site Region:***	
Environment Impact:	NOT ANTICIPATED	***Site Municipality:***	20101
Nature of Impact:		***Site Lot:***	
Receiving Medium:	LAND	***Site Conc:***	
Receiving Env:		***Northing:***	
Health/Env Conseq:		***Easting:***	
MOE Response:		***Site Geo Ref Accu:***	
Dt MOE Arvl on Scn:		***Site Geo Ref Meth:***	
MOE Reported Dt:	5/1/1998	***Site Map Datum:***	
Dt Document Closed:			
Agency Involved:			
SAC Action Class:			
Incident Reason:	NEGLIGENCE (APPARENT)		
Incident Summary:	ESSO-156 L DIESEL TO LOT,LOADING ARM NOT IN TRUCKSCOMPARTMENT,PUMP STARTED.		

Site: ***ESSO AVITAT***
OTTAWA CITY ON

Database: ***SPL***

Ref No:	169810	***Discharger Report:***	
Site No:		***Material Group:***	
Incident Dt:	7/4/1999	***Client Type:***	
Year:		***Sector Type:***	
Incident Cause:	CONTAINER OVERFLOW	***Source Type:***	
Incident Event:		***Nearest Watercourse:***	
Contaminant Code:		***Site Name:***	
Contaminant Name:		***Site Address:***	
Contaminant Limit 1:		***Site District Office:***	
Contam Limit Freq 1:		***Site County/District:***	
Contaminant UN No 1:		***Site Postal Code:***	
Contaminant Qty:		***Site Region:***	
Environment Impact:	NOT ANTICIPATED	***Site Municipality:***	20101
Nature of Impact:	Soil contamination	***Site Lot:***	
Receiving Medium:	LAND	***Site Conc:***	
Receiving Env:		***Northing:***	
Health/Env Conseq:		***Easting:***	
MOE Response:		***Site Geo Ref Accu:***	
Dt MOE Arvl on Scn:		***Site Geo Ref Meth:***	
MOE Reported Dt:	7/5/1999	***Site Map Datum:***	
Dt Document Closed:			
Agency Involved:			
SAC Action Class:			
Incident Reason:	OVERSTRESS/OVERPRESSURE		
Incident Summary:	ESSO AVITAT: 5 L JET A1 FUEL SPILL TO GROUND CONTAINED, CLEANED UP		

Site: ***PETRO-CANADA***
SERVICE STATION OTTAWA CITY ON

Database: ***SPL***

Ref No:	30833	***Discharger Report:***	
Site No:		***Material Group:***	
Incident Dt:	2/12/1990	***Client Type:***	
Year:		***Sector Type:***	

Incident Cause:	OTHER CONTAINER LEAK	***Source Type:***	
Incident Event:		***Nearest Watercourse:***	
Contaminant Code:		***Site Name:***	
Contaminant Name:		***Site Address:***	
Contaminant Limit 1:		***Site District Office:***	
Contam Limit Freq 1:		***Site County/District:***	
Contaminant UN No 1:		***Site Postal Code:***	
Contaminant Qty:		***Site Region:***	
Environment Impact:	POSSIBLE	***Site Municipality:***	20101
Nature of Impact:	Soil contamination	***Site Lot:***	
Receiving Medium:	LAND	***Site Conc:***	
Receiving Env:		***Northing:***	
Health/Env Conseq:		***Easting:***	
MOE Response:		***Site Geo Ref Accu:***	
Dt MOE Arvl on Scn:		***Site Geo Ref Meth:***	
MOE Reported Dt:	2/12/1990	***Site Map Datum:***	
Dt Document Closed:			
Agency Involved:			
SAC Action Class:			
Incident Reason:	CORROSION		
Incident Summary:	PETRO CANADA SERVICE STN.FURANCE OIL LEAK.		

Site: ***KCE Construction Ltd<UNOFFICIAL>***
Ottawa ON

Database: ***SPL***

Ref No:	8466-8LAKJM	***Discharger Report:***	
Site No:		***Material Group:***	
Incident Dt:	9/1/2011	***Client Type:***	
Year:		***Sector Type:***	Other
Incident Cause:	Other Discharges	***Source Type:***	
Incident Event:		***Nearest Watercourse:***	
Contaminant Code:	13	***Site Name:***	Yonge Street and Champagne Ave<UNOFFICIAL>
Contaminant Name:	DIESEL FUEL	***Site Address:***	
Contaminant Limit 1:		***Site District Office:***	
Contam Limit Freq 1:		***Site County/District:***	
Contaminant UN No 1:		***Site Postal Code:***	
Contaminant Qty:	300 L	***Site Region:***	
Environment Impact:	Confirmed	***Site Municipality:***	Ottawa
Nature of Impact:	Soil Contamination	***Site Lot:***	
Receiving Medium:		***Site Conc:***	
Receiving Env:		***Northing:***	
Health/Env Conseq:		***Easting:***	
MOE Response:	No Field Response	***Site Geo Ref Accu:***	
Dt MOE Arvl on Scn:		***Site Geo Ref Meth:***	
MOE Reported Dt:	9/1/2011	***Site Map Datum:***	
Dt Document Closed:			
Agency Involved:			
SAC Action Class:	Land Spills		
Incident Reason:	Other - Reason not otherwise defined		
Incident Summary:	KCE construction: 300L diesel to excavation, road and cb		

Site: ***ESSO PETROLEUM CANADA***
SERVICE STATION NEPEAN CITY ON

Database: ***SPL***

Ref No:	65520	***Discharger Report:***	
Site No:		***Material Group:***	
Incident Dt:	12/23/1991	***Client Type:***	
Year:		***Sector Type:***	
Incident Cause:	CONTAINER OVERFLOW	***Source Type:***	
Incident Event:		***Nearest Watercourse:***	
Contaminant Code:		***Site Name:***	
Contaminant Name:		***Site Address:***	
Contaminant Limit 1:		***Site District Office:***	
Contam Limit Freq 1:		***Site County/District:***	
Contaminant UN No 1:		***Site Postal Code:***	

Contaminant Qty:		***Site Region:***	
Environment Impact:	NOT ANTICIPATED	***Site Municipality:***	20104
Nature of Impact:		***Site Lot:***	
Receiving Medium:	LAND	***Site Conc:***	
Receiving Env:		***Northing:***	
Health/Env Conseq:		***Easting:***	MCCR
MOE Response:		***Site Geo Ref Accu:***	
Dt MOE Arvl on Scn:		***Site Geo Ref Meth:***	
MOE Reported Dt:	12/24/1991	***Site Map Datum:***	
Dt Document Closed:			
Agency Involved:			
SAC Action Class:			
Incident Reason:	ERROR		
Incident Summary:	ESSO/TRW PETROLEUM: 30 L GASOLINE TO GROUND WHEN TANK OVERFILLED		

Site: ***ESSO PETROLEUM CANADA***
TANK TRUCK (CARGO) OTTAWA CITY ON

Database: ***SPL***

Ref No:	47843	***Discharger Report:***	
Site No:		***Material Group:***	
Incident Dt:	3/19/1991	***Client Type:***	
Year:		***Sector Type:***	
Incident Cause:	PIPE/HOSE LEAK	***Source Type:***	
Incident Event:		***Nearest Watercourse:***	
Contaminant Code:		***Site Name:***	
Contaminant Name:		***Site Address:***	
Contaminant Limit 1:		***Site District Office:***	
Contam Limit Freq 1:		***Site County/District:***	
Contaminant UN No 1:		***Site Postal Code:***	
Contaminant Qty:		***Site Region:***	
Environment Impact:	NOT ANTICIPATED	***Site Municipality:***	20101
Nature of Impact:		***Site Lot:***	
Receiving Medium:	LAND	***Site Conc:***	
Receiving Env:		***Northing:***	
Health/Env Conseq:		***Easting:***	
MOE Response:		***Site Geo Ref Accu:***	
Dt MOE Arvl on Scn:		***Site Geo Ref Meth:***	
MOE Reported Dt:	3/20/1991	***Site Map Datum:***	
Dt Document Closed:			
Agency Involved:			
SAC Action Class:			
Incident Reason:	ERROR		
Incident Summary:	ESSO HOME COMFORT - TANK TRUCK SPILLED APPROX 1 L.HEATING OIL ON GROUND		

Site: ***ESSO PETROLEUM CANADA***
TRANSPORT TRUCK (CARGO) OTTAWA CITY ON

Database: ***SPL***

Ref No:	59519	***Discharger Report:***	
Site No:		***Material Group:***	
Incident Dt:	11/7/1991	***Client Type:***	
Year:		***Sector Type:***	
Incident Cause:	PIPE/HOSE LEAK	***Source Type:***	
Incident Event:		***Nearest Watercourse:***	
Contaminant Code:		***Site Name:***	
Contaminant Name:		***Site Address:***	
Contaminant Limit 1:		***Site District Office:***	
Contam Limit Freq 1:		***Site County/District:***	
Contaminant UN No 1:		***Site Postal Code:***	
Contaminant Qty:		***Site Region:***	
Environment Impact:	NOT ANTICIPATED	***Site Municipality:***	20101
Nature of Impact:		***Site Lot:***	
Receiving Medium:	LAND	***Site Conc:***	
Receiving Env:		***Northing:***	
Health/Env Conseq:		***Easting:***	
MOE Response:		***Site Geo Ref Accu:***	
Dt MOE Arvl on Scn:		***Site Geo Ref Meth:***	

MOE Reported Dt:	11/7/1991	***Site Map Datum:***	
Dt Document Closed:			
Agency Involved:			
SAC Action Class:			
Incident Reason:	ERROR		
Incident Summary:	ESSO-3 LITRES DIESEL FUELTO GRND UNDER LOADING RACK,COUPLING NOT CLOSED		

Site: ***Waste Management of Canada Corporation***
Ottawa ON K0A 1L0

Database: ***WDS***

Certificate No:	A461002	***Total Area (ha):***	
Mob Unit Cert No:		***Landfill Cap (m³):***	
EBR Registry No:		***Transfer Area (ha):***	
Status:	Revoked and/or Replaced	***Transfer Cap (m³):***	
Facility Type:		***Transfer Cert No:***	
Record Type:	ECA	***Inciner. Area (ha):***	
Link Source:	IDS	***Inciner. Cap (t):***	
Project Type:	WASTE DISPOSAL SITES	***Process Area (m³):***	
Application Status:		***Process Cap (m³/d):***	
Issue Date:	2010-08-09	***Process Vol (m³):***	
Input Date:		***Process Feed (m³):***	
Date Received:		***Site Concession:***	
Est Closure Date:		***Site Region/County:***	
Mobile Capacity:		***SWP Area Name:***	Mississippi Valley
Mobile Units:		***MOE District:***	Ottawa
Mobile Description:		***District Office:***	
Prop City:		***Latitude:***	
Prop Postal:		***Longitude:***	
Prop Phone:		***Geometry X:***	
Serial Link:		***Geometry Y:***	
Approval Type:	ECA-WASTE DISPOSAL SITES		
Proponent:			
Prop Address:			
Proponent County/District:			
Full Address:			
Site Lot:			
Waste Class Code:			
Waste Class:			
Waste Type:			
Waste Type Other:			
Waste Description:			
Landfill Monitoring:			
Landfill Ctrl Type:			
Site Closing Description:			
Project Description:			
Municipalities Served:			
Approval Description:			
Other Approvals/Permits:			
PDF URL:	https://www.accessenvironment.ene.gov.on.ca/instruments/8579-86NJFE-14.pdf		

Site: ***Waste Management of Canada Corporation***
Part 2, RP 4R-14808 Ottawa ON K0A 1L0

Database: ***WDS***

Certificate No:	A461002	***Total Area (ha):***	
Mob Unit Cert No:		***Landfill Cap (m³):***	
EBR Registry No:		***Transfer Area (ha):***	
Status:	Revoked and/or Replaced	***Transfer Cap (m³):***	
Facility Type:		***Transfer Cert No:***	
Record Type:	ECA	***Inciner. Area (ha):***	
Link Source:	IDS	***Inciner. Cap (t):***	
Project Type:	WASTE DISPOSAL SITES	***Process Area (m³):***	
Application Status:		***Process Cap (m³/d):***	
Issue Date:	2011-02-11	***Process Vol (m³):***	
Input Date:		***Process Feed (m³):***	
Date Received:		***Site Concession:***	
Est Closure Date:		***Site Region/County:***	

Mobile Capacity:		***SWP Area Name:***	Mississippi Valley
Mobile Units:		***MOE District:***	Ottawa
Mobile Description:		***District Office:***	
Prop City:		***Latitude:***	
Prop Postal:		***Longitude:***	
Prop Phone:		***Geometry X:***	
Serial Link:		***Geometry Y:***	
Approval Type:	ECA-WASTE DISPOSAL SITES		
Proponent:			
Prop Address:			
Proponent County/District:			
Full Address:	Part 2, RP 4R-14808		
Site Lot:			
Waste Class Code:			
Waste Class:			
Waste Type:			
Waste Type Other:			
Waste Description:			
Landfill Monitoring:			
Landfill Ctrl Type:			
Site Closing Description:			
Project Description:			
Municipalities Served:			
Approval Description:			
Other Approvals/Permits:			
PDF URL:			

Site:

lot 25 ON

Database:
WWIS

Well ID:	1525383	***Data Entry Status:***	
Construction Date:		***Data Src:***	1
Primary Water Use:	Domestic	***Date Received:***	5/29/1991
Sec. Water Use:		***Selected Flag:***	Yes
Final Well Status:	Water Supply	***Abandonment Rec:***	
Water Type:		***Contractor:***	1558
Casing Material:		***Form Version:***	1
Audit No:	100018	***Owner:***	
Tag:		***Street Name:***	
Construction Method:		***County:***	OTTAWA-CARLETON
Elevation (m):		***Municipality:***	NEPEAN TOWNSHIP
Elevation Reliability:		***Site Info:***	
Depth to Bedrock:		***Lot:***	025
Well Depth:		***Concession:***	
Overburden/Bedrock:		***Concession Name:***	RF
Pump Rate:		***Easting NAD83:***	
Static Water Level:		***Northing NAD83:***	
Flowing (Y/N):		***Zone:***	
Flow Rate:		***UTM Reliability:***	
Clear/Cloudy:			

Bore Hole Information

Bore Hole ID:	10047121	***Elevation:***	
DP2BR:	52	***Elevrc:***	
Spatial Status:		***Zone:***	18
Code OB:	r	***East83:***	
Code OB Desc:	Bedrock	***Org CS:***	
Open Hole:		***North83:***	
Cluster Kind:		***UTMRC:***	9
Date Completed:	11-MAR-91	***UTMRC Desc:***	unknown UTM
Remarks:		***Location Method:***	na
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			

Source Revision Comment:
Supplier Comment:

Overburden and Bedrock Materials Interval

Formation ID: 931060970
Layer: 4
Color: 2
General Color: GREY
Mat1: 15
Most Common Material: LIMESTONE
Mat2:
Other Materials:
Mat3:
Other Materials:
Formation Top Depth: 52
Formation End Depth: 120
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 931060969
Layer: 3
Color: 2
General Color: GREY
Mat1: 28
Most Common Material: SAND
Mat2: 91
Other Materials: WATER-BEARING
Mat3:
Other Materials:
Formation Top Depth: 43
Formation End Depth: 52
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 931060967
Layer: 1
Color: 6
General Color: BROWN
Mat1: 28
Most Common Material: SAND
Mat2: 68
Other Materials: DRY
Mat3:
Other Materials:
Formation Top Depth: 0
Formation End Depth: 8
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 931060968
Layer: 2
Color: 2
General Color: GREY
Mat1: 05
Most Common Material: CLAY
Mat2: 86
Other Materials: STICKY

Mat3:
Other Materials:
Formation Top Depth: 8
Formation End Depth: 43
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 931060971
Layer: 5
Color: 2
General Color: GREY
Mat1: 18
Most Common Material: SANDSTONE
Mat2:
Other Materials:
Mat3:
Other Materials:
Formation Top Depth: 120
Formation End Depth: 175
Formation End Depth UOM: ft

Method of Construction & Well Use

Method Construction ID: 961525383
Method Construction Code: 5
Method Construction: Air Percussion
Other Method Construction:

Pipe Information

Pipe ID: 10595691
Casing No: 1
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 930082495
Layer: 2
Material: 4
Open Hole or Material: OPEN HOLE
Depth From:
Depth To: 175
Casing Diameter: 6
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Casing

Casing ID: 930082494
Layer: 1
Material: 1
Open Hole or Material: STEEL
Depth From:
Depth To: 54
Casing Diameter: 6
Casing Diameter UOM: inch
Casing Depth UOM: ft

Results of Well Yield Testing

Pump Test ID: 991525383
Pump Set At:
Static Level: 20
Final Level After Pumping: 60
Recommended Pump Depth: 75
Pumping Rate: 6
Flowing Rate:
Recommended Pump Rate: 5
Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 1
Water State After Test: CLEAR
Pumping Test Method: 1
Pumping Duration HR: 1
Pumping Duration MIN: 0
Flowing: N

Draw Down & Recovery

Pump Test Detail ID: 934648157
Test Type: Draw Down
Test Duration: 45
Test Level: 60
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934112212
Test Type: Draw Down
Test Duration: 15
Test Level: 60
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934387617
Test Type: Draw Down
Test Duration: 30
Test Level: 60
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934905756
Test Type: Draw Down
Test Duration: 60
Test Level: 60
Test Level UOM: ft

Water Details

Water ID: 933484357
Layer: 1
Kind Code: 5
Kind: Not stated
Water Found Depth: 165
Water Found Depth UOM: ft

Site:
lot 25 ON

Database:
WWIS

Well ID: 1528551
Construction Date:
Primary Water Use: Domestic
Data Entry Status:
Data Src: 1
Date Received: 7/17/1995

Sec. Water Use:
Final Well Status: Water Supply
Water Type:
Casing Material:
Audit No: 137549
Tag:
Construction Method:
Elevation (m):
Elevation Reliability:
Depth to Bedrock:
Well Depth:
Overburden/Bedrock:
Pump Rate:
Static Water Level:
Flowing (Y/N):
Flow Rate:
Clear/Cloudy:

Selected Flag: Yes
Abandonment Rec:
Contractor: 3644
Form Version: 1
Owner:
Street Name:
County: OTTAWA-CARLETON
Municipality: NEPEAN TOWNSHIP
Site Info:
Lot: 025
Concession:
Concession Name:
Easting NAD83:
Northing NAD83:
Zone:
UTM Reliability:

Bore Hole Information

Bore Hole ID: 10050087
DP2BR: 71
Spatial Status:
Code OB: r
Code OB Desc: Bedrock
Open Hole:
Cluster Kind:
Date Completed: 20-JUN-95
Remarks:
Elevrc Desc:
Location Source Date:
Improvement Location Source:
Improvement Location Method:
Source Revision Comment:
Supplier Comment:

Elevation:
Elevrc:
Zone: 18
East83:
Org CS:
North83:
UTMRC: 9
UTMRC Desc: unknown UTM
Location Method: na

Overburden and Bedrock Materials Interval

Formation ID: 931070012
Layer: 1
Color: 2
General Color: GREY
Mat1: 05
Most Common Material: CLAY
Mat2: 02
Other Materials: TOPSOIL
Mat3:
Other Materials:
Formation Top Depth: 0
Formation End Depth: 71
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 931070013
Layer: 2
Color: 2
General Color: GREY
Mat1: 15
Most Common Material: LIMESTONE
Mat2: 71
Other Materials: FRACTURED
Mat3:
Other Materials:

Formation Top Depth: 71
Formation End Depth: 83
Formation End Depth UOM: ft

Method of Construction & Well Use

Method Construction ID: 961528551
Method Construction Code: 5
Method Construction: Air Percussion
Other Method Construction:

Pipe Information

Pipe ID: 10598657
Casing No: 1
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 930087550
Layer: 2
Material: 4
Open Hole or Material: OPEN HOLE
Depth From:
Depth To: 83
Casing Diameter: 6
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Casing

Casing ID: 930087549
Layer: 1
Material: 1
Open Hole or Material: STEEL
Depth From:
Depth To: 74
Casing Diameter: 6
Casing Diameter UOM: inch
Casing Depth UOM: ft

Results of Well Yield Testing

Pump Test ID: 991528551
Pump Set At:
Static Level: 48
Final Level After Pumping: 70
Recommended Pump Depth: 70
Pumping Rate: 15
Flowing Rate:
Recommended Pump Rate: 12
Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 2
Water State After Test: CLOUDY
Pumping Test Method: 1
Pumping Duration HR: 1
Pumping Duration MIN: 0
Flowing: N

Draw Down & Recovery

Pump Test Detail ID: 934388346
Test Type: Recovery
Test Duration: 30
Test Level: 48
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934906465
Test Type: Recovery
Test Duration: 60
Test Level: 48
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934648862
Test Type: Recovery
Test Duration: 45
Test Level: 48
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934104721
Test Type: Recovery
Test Duration: 15
Test Level: 51
Test Level UOM: ft

Water Details

Water ID: 933488281
Layer: 1
Kind Code: 5
Kind: Not stated
Water Found Depth: 76
Water Found Depth UOM: ft

Site:
lot 25 ON

Database:
WWIS

Well ID: 1528230
Construction Date:
Primary Water Use: Industrial
Sec. Water Use:
Final Well Status: Water Supply
Water Type:
Casing Material:
Audit No: 149882
Tag:
Construction Method:
Elevation (m):
Elevation Reliability:
Depth to Bedrock:
Well Depth:
Overburden/Bedrock:
Pump Rate:
Static Water Level:
Flowing (Y/N):
Flow Rate:
Clear/Cloudy:

Data Entry Status:
Data Src: 1
Date Received: 10/21/1994
Selected Flag: Yes
Abandonment Rec:
Contractor: 1414
Form Version: 1
Owner:
Street Name:
County: OTTAWA-CARLETON
Municipality: GLOUCESTER TOWNSHIP
Site Info:
Lot: 025
Concession:
Concession Name:
Easting NAD83:
Northing NAD83:
Zone:
UTM Reliability:

Bore Hole Information

Bore Hole ID: 10049769
DP2BR: 8
Spatial Status:
Code OB: r
Code OB Desc: Bedrock
Open Hole:
Cluster Kind:
Date Completed: 13-SEP-94
Remarks:
Elevrc Desc:
Location Source Date:
Improvement Location Source:
Improvement Location Method:
Source Revision Comment:
Supplier Comment:

Elevation:
Elevrc:
Zone: 18
East83:
Org CS:
North83:
UTMRC: 9
UTMRC Desc: unknown UTM
Location Method: na

Overburden and Bedrock Materials Interval

Formation ID: 931069012
Layer: 3
Color: 2
General Color: GREY
Mat1: 17
Most Common Material: SHALE
Mat2: 74
Other Materials: LAYERED
Mat3: 80
Other Materials: POROUS
Formation Top Depth: 8
Formation End Depth: 11
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 931069010
Layer: 1
Color: 2
General Color: GREY
Mat1: 12
Most Common Material: STONES
Mat2: 79
Other Materials: PACKED
Mat3: 73
Other Materials: HARD
Formation Top Depth: 0
Formation End Depth: 2
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 931069011
Layer: 2
Color: 2
General Color: GREY
Mat1: 14
Most Common Material: HARDPAN
Mat2: 13
Other Materials: BOULDERS
Mat3: 79
Other Materials: PACKED
Formation Top Depth: 2
Formation End Depth: 8

Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 931069013
Layer: 4
Color: 2
General Color: GREY
Mat1: 17
Most Common Material: SHALE
Mat2: 85
Other Materials: SOFT
Mat3:
Other Materials:
Formation Top Depth: 11
Formation End Depth: 103
Formation End Depth UOM: ft

Annular Space/Abandonment Sealing Record

Plug ID: 933113097
Layer: 1
Plug From: 0
Plug To: 20
Plug Depth UOM: ft

Method of Construction & Well Use

Method Construction ID: 961528230
Method Construction Code: 4
Method Construction: Rotary (Air)
Other Method Construction:

Pipe Information

Pipe ID: 10598339
Casing No: 1
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 930086991
Layer: 2
Material: 4
Open Hole or Material: OPEN HOLE
Depth From:
Depth To: 103
Casing Diameter: 6
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Casing

Casing ID: 930086990
Layer: 1
Material: 1
Open Hole or Material: STEEL
Depth From:
Depth To: 20
Casing Diameter: 6

Casing Diameter UOM: inch
Casing Depth UOM: ft

Results of Well Yield Testing

Pump Test ID: 991528230
Pump Set At:
Static Level: 14
Final Level After Pumping: 103
Recommended Pump Depth: 95
Pumping Rate: 5
Flowing Rate:
Recommended Pump Rate: 4
Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 1
Water State After Test: CLEAR
Pumping Test Method: 1
Pumping Duration HR: 1
Pumping Duration MIN:
Flowing: N

Draw Down & Recovery

Pump Test Detail ID: 934387695
Test Type: Recovery
Test Duration: 30
Test Level: 40
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934104070
Test Type: Recovery
Test Duration: 15
Test Level: 60
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934905394
Test Type: Recovery
Test Duration: 60
Test Level: 14
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934648210
Test Type: Recovery
Test Duration: 45
Test Level: 20
Test Level UOM: ft

Water Details

Water ID: 933487839
Layer: 1
Kind Code: 1
Kind: FRESH
Water Found Depth: 25
Water Found Depth UOM: ft

Site:

lot 24 ON

Database:
WWIS

Well ID:	1530764	***Data Entry Status:***	
Construction Date:		***Data Src:***	1
Primary Water Use:		***Date Received:***	9/1/1999
Sec. Water Use:		***Selected Flag:***	Yes
Final Well Status:		***Abandonment Rec:***	
Water Type:		***Contractor:***	4006
Casing Material:		***Form Version:***	1
Audit No:	201707	***Owner:***	
Tag:		***Street Name:***	
Construction Method:		***County:***	OTTAWA-CARLETON
Elevation (m):		***Municipality:***	GLOUCESTER TOWNSHIP
Elevation Reliability:		***Site Info:***	
Depth to Bedrock:		***Lot:***	024
Well Depth:		***Concession:***	
Overburden/Bedrock:		***Concession Name:***	
Pump Rate:		***Easting NAD83:***	
Static Water Level:		***Northing NAD83:***	
Flowing (Y/N):		***Zone:***	
Flow Rate:		***UTM Reliability:***	
Clear/Cloudy:			

Bore Hole Information

Bore Hole ID:	10052298	***Elevation:***	
DP2BR:		***Elevrc:***	
Spatial Status:		***Zone:***	18
Code OB:	_	***East83:***	
Code OB Desc:	No formation data	***Org CS:***	
Open Hole:		***North83:***	
Cluster Kind:		***UTMRC:***	9
Date Completed:	17-JUL-99	***UTMRC Desc:***	unknown UTM
Remarks:		***Location Method:***	na
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Annular Space/Abandonment Sealing Record

Plug ID:	933115915
Layer:	1
Plug From:	0
Plug To:	20
Plug Depth UOM:	ft

Annular Space/Abandonment Sealing Record

Plug ID:	933115916
Layer:	2
Plug From:	20
Plug To:	40
Plug Depth UOM:	ft

Annular Space/Abandonment Sealing Record

Plug ID:	933115917
Layer:	3
Plug From:	40

Plug To: 60
Plug Depth UOM: ft

Method of Construction & Well Use

Method Construction ID: 961530764
Method Construction Code: 0
Method Construction: Not Known
Other Method Construction:

Pipe Information

Pipe ID: 10600868
Casing No: 1
Comment:
Alt Name:

Site:
lot 24 ON

Database: ***WWIS***

Well ID: 1534384
Construction Date:
Primary Water Use: Not Used
Sec. Water Use:
Final Well Status: Abandoned-Other
Water Type:
Casing Material:
Audit No: 265843
Tag:
Construction Method:
Elevation (m):
Elevation Reliability:
Depth to Bedrock:
Well Depth:
Overburden/Bedrock:
Pump Rate:
Static Water Level:
Flowing (Y/N):
Flow Rate:
Clear/Cloudy:

Data Entry Status:
Data Src: 1
Date Received: 12/16/2003
Selected Flag: Yes
Abandonment Rec:
Contractor: 6907
Form Version: 2
Owner:
Street Name:
County: OTTAWA-CARLETON
Municipality: NEPEAN TOWNSHIP
Site Info:
Lot: 024
Concession:
Concession Name:
Easting NAD83:
Northing NAD83:
Zone:
UTM Reliability:

Bore Hole Information

Bore Hole ID: 11097434
DP2BR:
Spatial Status:
Code OB: _
Code OB Desc: No formation data
Open Hole:
Cluster Kind:
Date Completed: 22-NOV-03
Remarks:
Elevrc Desc:
Location Source Date:
Improvement Location Source:
Improvement Location Method:
Source Revision Comment:
Supplier Comment:

Elevation:
Elevrc:
Zone: 18
East83:
Org CS:
North83:
UTMRC: 9
UTMRC Desc: unknown UTM
Location Method: na

Method of Construction & Well Use

Method Construction ID: 961534384
Method Construction Code: B

Method Construction: Other Method
Other Method Construction:

Pipe Information

Pipe ID: 11101149
Casing No: 1
Comment:
Alt Name:

Site:
lot 24 ON

Database: ***WWIS***

Well ID: 1517129
Construction Date:
Primary Water Use: Domestic
Sec. Water Use:
Final Well Status: Water Supply
Water Type:
Casing Material:
Audit No:
Tag:
Construction Method:
Elevation (m):
Elevation Reliability:
Depth to Bedrock:
Well Depth:
Overburden/Bedrock:
Pump Rate:
Static Water Level:
Flowing (Y/N):
Flow Rate:
Clear/Cloudy:

Data Entry Status:
Data Src: 1
Date Received: 9/24/1979
Selected Flag: Yes
Abandonment Rec:
Contractor: 3644
Form Version: 1
Owner:
Street Name:
County: OTTAWA-CARLETON
Municipality: GLOUCESTER TOWNSHIP
Site Info:
Lot: 024
Concession:
Concession Name:
Easting NAD83:
Northing NAD83:
Zone:
UTM Reliability:

Bore Hole Information

Bore Hole ID: 10039009
DP2BR: 45
Spatial Status:
Code OB: r
Code OB Desc: Bedrock
Open Hole:
Cluster Kind:
Date Completed: 14-JUN-79
Remarks:
Elevrc Desc:
Location Source Date:
Improvement Location Source:
Improvement Location Method:
Source Revision Comment:
Supplier Comment:

Elevation:
Elevrc:
Zone: 18
East83:
Org CS:
North83:
UTMRC: 9
UTMRC Desc: unknown UTM
Location Method: na

Overburden and Bedrock Materials Interval

Formation ID: 931034218
Layer: 1
Color: 2
General Color: GREY
Mat1: 05
Most Common Material: CLAY
Mat2:
Other Materials:
Mat3:
Other Materials:
Formation Top Depth: 0

Formation End Depth: 35
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 931034219
Layer: 2
Color: 2
General Color: GREY
Mat1: 14
Most Common Material: HARDPAN
Mat2:
Other Materials:
Mat3:
Other Materials:
Formation Top Depth: 35
Formation End Depth: 45
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 931034220
Layer: 3
Color: 2
General Color: GREY
Mat1: 15
Most Common Material: LIMESTONE
Mat2:
Other Materials:
Mat3:
Other Materials:
Formation Top Depth: 45
Formation End Depth: 60
Formation End Depth UOM: ft

Method of Construction & Well Use

Method Construction ID: 961517129
Method Construction Code: 5
Method Construction: Air Percussion
Other Method Construction:

Pipe Information

Pipe ID: 10587579
Casing No: 1
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 930068381
Layer: 1
Material: 1
Open Hole or Material: STEEL
Depth From:
Depth To: 46
Casing Diameter: 6
Casing Diameter UOM: inch
Casing Depth UOM: ft

Results of Well Yield Testing

Pump Test ID:	991517129
Pump Set At:	
Static Level:	15
Final Level After Pumping:	40
Recommended Pump Depth:	40
Pumping Rate:	20
Flowing Rate:	
Recommended Pump Rate:	10
Levels UOM:	ft
Rate UOM:	GPM
Water State After Test Code:	2
Water State After Test:	CLOUDY
Pumping Test Method:	1
Pumping Duration HR:	1
Pumping Duration MIN:	0
Flowing:	N

Draw Down & Recovery

Pump Test Detail ID:	934382665
Test Type:	
Test Duration:	30
Test Level:	40
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934102664
Test Type:	
Test Duration:	15
Test Level:	40
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934901649
Test Type:	
Test Duration:	60
Test Level:	40
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934644168
Test Type:	
Test Duration:	45
Test Level:	40
Test Level UOM:	ft

Water Details

Water ID:	933473551
Layer:	1
Kind Code:	1
Kind:	FRESH
Water Found Depth:	57
Water Found Depth UOM:	ft

Site: ***Database:*** ***WWIS***

lot 25 ON

Well ID: 1523747 ***Data Entry Status:***

Construction Date:		***Data Src:***	1
Primary Water Use:	Industrial	***Date Received:***	8/4/1989
Sec. Water Use:		***Selected Flag:***	Yes
Final Well Status:	Water Supply	***Abandonment Rec:***	
Water Type:		***Contractor:***	3644
Casing Material:		***Form Version:***	1
Audit No:	49862	***Owner:***	
Tag:		***Street Name:***	
Construction Method:		***County:***	OTTAWA-CARLETON
Elevation (m):		***Municipality:***	OTTAWA CITY
Elevation Reliability:		***Site Info:***	
Depth to Bedrock:		***Lot:***	025
Well Depth:		***Concession:***	
Overburden/Bedrock:		***Concession Name:***	
Pump Rate:		***Easting NAD83:***	
Static Water Level:		***Northing NAD83:***	
Flowing (Y/N):		***Zone:***	
Flow Rate:		***UTM Reliability:***	
Clear/Cloudy:			

Bore Hole Information

Bore Hole ID:	10045521	***Elevation:***	
DP2BR:	32	***Elevrc:***	
Spatial Status:		***Zone:***	18
Code OB:	r	***East83:***	
Code OB Desc:	Bedrock	***Org CS:***	
Open Hole:		***North83:***	
Cluster Kind:		***UTMRC:***	9
Date Completed:	12-JUN-89	***UTMRC Desc:***	unknown UTM
Remarks:		***Location Method:***	na
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock Materials Interval

Formation ID:	931055593
Layer:	2
Color:	2
General Color:	GREY
Mat1:	15
Most Common Material:	LIMESTONE
Mat2:	82
Other Materials:	SHALY
Mat3:	
Other Materials:	
Formation Top Depth:	32
Formation End Depth:	250
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	931055592
Layer:	1
Color:	2
General Color:	GREY
Mat1:	05
Most Common Material:	CLAY
Mat2:	
Other Materials:	

Mat3:
Other Materials:
Formation Top Depth: 0
Formation End Depth: 32
Formation End Depth UOM: ft

Method of Construction & Well Use

Method Construction ID: 961523747
Method Construction Code: 5
Method Construction: Air Percussion
Other Method Construction:

Pipe Information

Pipe ID: 10594091
Casing No: 1
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 930079667
Layer: 1
Material: 1
Open Hole or Material: STEEL
Depth From:
Depth To: 36
Casing Diameter: 6
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Casing

Casing ID: 930079668
Layer: 2
Material: 4
Open Hole or Material: OPEN HOLE
Depth From:
Depth To: 250
Casing Diameter: 6
Casing Diameter UOM: inch
Casing Depth UOM: ft

Results of Well Yield Testing

Pump Test ID: 991523747
Pump Set At:
Static Level: 19
Final Level After Pumping: 100
Recommended Pump Depth: 100
Pumping Rate: 14
Flowing Rate:
Recommended Pump Rate: 14
Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 2
Water State After Test: CLOUDY
Pumping Test Method: 1
Pumping Duration HR: 1
Pumping Duration MIN: 0
Flowing: N

Draw Down & Recovery

Pump Test Detail ID:	934390332
Test Type:	
Test Duration:	30
Test Level:	100
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934651310
Test Type:	
Test Duration:	45
Test Level:	100
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934106105
Test Type:	
Test Duration:	15
Test Level:	100
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934908516
Test Type:	
Test Duration:	60
Test Level:	100
Test Level UOM:	ft

Water Details

Water ID:	933482122
Layer:	1
Kind Code:	1
Kind:	FRESH
Water Found Depth:	60
Water Found Depth UOM:	ft

Water Details

Water ID:	933482123
Layer:	2
Kind Code:	1
Kind:	FRESH
Water Found Depth:	225
Water Found Depth UOM:	ft

Site:
lot 25 ON

Database:
WWIS

Well ID:	1528229	***Data Entry Status:***	
Construction Date:		***Data Src:***	1
Primary Water Use:	Domestic	***Date Received:***	10/21/1994
Sec. Water Use:		***Selected Flag:***	Yes
Final Well Status:	Water Supply	***Abandonment Rec:***	
Water Type:		***Contractor:***	1414
Casing Material:		***Form Version:***	1
Audit No:	144848	***Owner:***	
Tag:		***Street Name:***	
Construction Method:		***County:***	OTTAWA-CARLETON
Elevation (m):		***Municipality:***	GLOUCESTER TOWNSHIP

Elevation Reliability:
Depth to Bedrock:
Well Depth:
Overburden/Bedrock:
Pump Rate:
Static Water Level:
Flowing (Y/N):
Flow Rate:
Clear/Cloudy:

Site Info:
Lot: 025
Concession:
Concession Name:
Easting NAD83:
Northing NAD83:
Zone:
UTM Reliability:

Bore Hole Information

Bore Hole ID: 10049768
DP2BR: 13
Spatial Status:
Code OB: r
Code OB Desc: Bedrock
Open Hole:
Cluster Kind:
Date Completed: 22-SEP-94
Remarks:
Elevrc Desc:
Location Source Date:
Improvement Location Source:
Improvement Location Method:
Source Revision Comment:
Supplier Comment:

Elevation:
Elevrc:
Zone: 18
East83:
Org CS:
North83:
UTMRC: 9
UTMRC Desc: unknown UTM
Location Method: na

Overburden and Bedrock Materials Interval

Formation ID: 931069008
Layer: 1
Color: 6
General Color: BROWN
Mat1: 14
Most Common Material: HARDPAN
Mat2: 13
Other Materials: BOULDERS
Mat3: 73
Other Materials: HARD
Formation Top Depth: 0
Formation End Depth: 13
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 931069009
Layer: 2
Color: 2
General Color: GREY
Mat1: 15
Most Common Material: LIMESTONE
Mat2: 17
Other Materials: SHALE
Mat3: 74
Other Materials: LAYERED
Formation Top Depth: 13
Formation End Depth: 100
Formation End Depth UOM: ft

Annular Space/Abandonment Sealing Record

Plug ID: 933113096
Layer: 1
Plug From: 0
Plug To: 20
Plug Depth UOM: ft

Method of Construction & Well Use

Method Construction ID: 961528229
Method Construction Code: 4
Method Construction: Rotary (Air)
Other Method Construction:

Pipe Information

Pipe ID: 10598338
Casing No: 1
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 930086988
Layer: 1
Material: 1
Open Hole or Material: STEEL
Depth From:
Depth To: 20
Casing Diameter: 6
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Casing

Casing ID: 930086989
Layer: 2
Material:
Open Hole or Material:
Depth From:
Depth To: 100
Casing Diameter: 6
Casing Diameter UOM: inch
Casing Depth UOM: ft

Results of Well Yield Testing

Pump Test ID: 991528229
Pump Set At:
Static Level: 14
Final Level After Pumping: 100
Recommended Pump Depth: 90
Pumping Rate: 6
Flowing Rate:
Recommended Pump Rate: 4
Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 2
Water State After Test: CLOUDY
Pumping Test Method: 2
Pumping Duration HR: 1
Pumping Duration MIN:
Flowing: N

Draw Down & Recovery

Pump Test Detail ID:	934104069
Test Type:	Draw Down
Test Duration:	15
Test Level:	50
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934387694
Test Type:	Draw Down
Test Duration:	30
Test Level:	40
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934648209
Test Type:	Draw Down
Test Duration:	45
Test Level:	20
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934905393
Test Type:	Draw Down
Test Duration:	60
Test Level:	14
Test Level UOM:	ft

Water Details

Water ID:	933487838
Layer:	1
Kind Code:	1
Kind:	FRESH
Water Found Depth:	30
Water Found Depth UOM:	ft

Site:
lot 25 ON

Database:
WWIS

Well ID:	1522184	***Data Entry Status:***	
Construction Date:		***Data Src:***	1
Primary Water Use:	Domestic	***Date Received:***	2/1/1988
Sec. Water Use:		***Selected Flag:***	Yes
Final Well Status:	Water Supply	***Abandonment Rec:***	
Water Type:		***Contractor:***	1558
Casing Material:		***Form Version:***	1
Audit No:	25073	***Owner:***	
Tag:		***Street Name:***	
Construction Method:		***County:***	OTTAWA-CARLETON
Elevation (m):		***Municipality:***	GLOUCESTER TOWNSHIP
Elevation Reliability:		***Site Info:***	
Depth to Bedrock:		***Lot:***	025
Well Depth:		***Concession:***	
Overburden/Bedrock:		***Concession Name:***	
Pump Rate:		***Easting NAD83:***	
Static Water Level:		***Northing NAD83:***	
Flowing (Y/N):		***Zone:***	
Flow Rate:		***UTM Reliability:***	
Clear/Cloudy:			

Bore Hole Information

Bore Hole ID:	10043997	***Elevation:***	
DP2BR:	23	***Elevrc:***	
Spatial Status:		***Zone:***	18
Code OB:	r	***East83:***	
Code OB Desc:	Bedrock	***Org CS:***	
Open Hole:		***North83:***	
Cluster Kind:		***UTMRC:***	9
Date Completed:	08-DEC-87	***UTMRC Desc:***	unknown UTM
Remarks:		***Location Method:***	na
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock Materials Interval

Formation ID:	931050501
Layer:	3
Color:	2
General Color:	GREY
Mat1:	15
Most Common Material:	LIMESTONE
Mat2:	78
Other Materials:	MEDIUM-GRAINED
Mat3:	
Other Materials:	
Formation Top Depth:	23
Formation End Depth:	60
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	931050500
Layer:	2
Color:	2
General Color:	GREY
Mat1:	05
Most Common Material:	CLAY
Mat2:	13
Other Materials:	BOULDERS
Mat3:	
Other Materials:	
Formation Top Depth:	14
Formation End Depth:	23
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	931050499
Layer:	1
Color:	6
General Color:	BROWN
Mat1:	05
Most Common Material:	CLAY
Mat2:	79
Other Materials:	PACKED
Mat3:	
Other Materials:	

Formation Top Depth: 0
Formation End Depth: 14
Formation End Depth UOM: ft

Method of Construction & Well Use

Method Construction ID: 961522184
Method Construction Code: 5
Method Construction: Air Percussion
Other Method Construction:

Pipe Information

Pipe ID: 10592567
Casing No: 1
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 930076927
Layer: 1
Material: 1
Open Hole or Material: STEEL
Depth From:
Depth To: 30
Casing Diameter: 6
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Casing

Casing ID: 930076928
Layer: 2
Material: 4
Open Hole or Material: OPEN HOLE
Depth From:
Depth To: 60
Casing Diameter: 6
Casing Diameter UOM: inch
Casing Depth UOM: ft

Results of Well Yield Testing

Pump Test ID: 991522184
Pump Set At:
Static Level: 15
Final Level After Pumping: 30
Recommended Pump Depth: 40
Pumping Rate: 20
Flowing Rate:
Recommended Pump Rate: 5
Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 1
Water State After Test: CLEAR
Pumping Test Method: 1
Pumping Duration HR: 1
Pumping Duration MIN: 0
Flowing: N

Draw Down & Recovery

Pump Test Detail ID: 934109298
Test Type: Draw Down
Test Duration: 15
Test Level: 30
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934654534
Test Type: Draw Down
Test Duration: 45
Test Level: 30
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934903366
Test Type: Draw Down
Test Duration: 60
Test Level: 30
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934392983
Test Type: Draw Down
Test Duration: 30
Test Level: 30
Test Level UOM: ft

Water Details

Water ID: 933479978
Layer: 1
Kind Code: 1
Kind: FRESH
Water Found Depth: 55
Water Found Depth UOM: ft

Appendix: Database Descriptions

Environmental Risk Information Services (ERIS) can search the following databases. The extent of historical information varies with each database and current information is determined by what is publicly available to ERIS at the time of update. ***Note:*** *Databases denoted with " * " indicates that the database will no longer be updated. See the individual database description for more information.*

Abandoned Aggregate Inventory: Provincial AAGR

The MAAP Program maintains a database of abandoned pits and quarries. Please note that the database is only referenced by lot and concession and city/town location. The database provides information regarding the location, type, size, land use, status and general comments.*

Government Publication Date: Sept 2002*

Aggregate Inventory: Provincial AGR

The Ontario Ministry of Natural Resources maintains a database of all active pits and quarries. The database provides information regarding the registered owner/operator, location name, operation type, approval type, and maximum annual tonnage.

Government Publication Date: Up to Sep 2018

Abandoned Mine Information System: Provincial AMIS

The Abandoned Mines Information System contains data on known abandoned and inactive mines located on both Crown and privately held lands. The information was provided by the Ministry of Northern Development and Mines (MNDM), with the following disclaimer: "the database provided has been compiled from various sources, and the Ministry of Northern Development and Mines makes no representation and takes no responsibility that such information is accurate, current or complete". Reported information includes official mine name, status, background information, mine start/end date, primary commodity, mine features, hazards and remediation.

Government Publication Date: 1800-Nov 2016

Anderson's Waste Disposal Sites: Private ANDR

The information provided in this database was collected by examining various historical documents which aimed to characterize the likely position of former waste disposal sites from 1860 to present. The research initiative behind the creation of this database was to identify those sites that are missing from the Ontario MOE Waste Disposal Site Inventory, as well as to provide revisions and corrections to the positions and descriptions of sites currently listed in the MOE inventory. In addition to historic waste disposal facilities, the database also identifies certain auto wreckers and scrap yards that have been extrapolated from documentary sources. Please note that the data is not warranted to be complete, exhaustive or authoritative. The information was collected for research purposes only.

Government Publication Date: 1860s-Present

Automobile Wrecking & Supplies: Private AUWR

This database provides an inventory of known locations that are involved in the scrap metal, automobile wrecking/recycling, and automobile parts & supplies industry. Information is provided on the company name, location and business type.

Government Publication Date: 1999-Jul 31, 2018

Borehole: Provincial BORE

A borehole is the generalized term for any narrow shaft drilled in the ground, either vertically or horizontally. The information here includes geotechnical investigations or environmental site assessments, mineral exploration, or as a pilot hole for installing piers or underground utilities. Information is from many sources such as the Ministry of Transportation (MTO) boreholes from engineering reports and projects from the 1950 to 1990's in Southern Ontario. Boreholes from the Ontario Geological Survey (OGS) including The Urban Geology Analysis Information System (UGAIS) and the York Peel Durham Toronto (YPDT) database of the Conservation Authority Moraine Coalition. This database will include fields such as location, stratigraphy, depth, elevation, year drilled, etc. For all water well data or oil and gas well data for Ontario please refer to WWIS and OOGW.

Government Publication Date: 1875-Jul 2014

Certificates of Approval: Provincial CA

This database contains the following types of approvals: Air & Noise, Industrial Sewage, Municipal & Private Sewage, Waste Management Systems and Renewable Energy Approvals. The MOE in Ontario states that any facility that releases emissions to the atmosphere, discharges contaminants to ground or surface water, provides potable water supplies, or stores, transports or disposes of waste, must have a Certificate of Approval before it can operate lawfully. Fields include approval number, business name, address, approval date, approval type and status. This database will no longer be updated, as CofA's have been replaced by either Environmental Activity and Sector Registry (EASR) or Environmental Compliance Approval (ECA). Please refer to those individual databases for any information after Oct.31, 2011.

Government Publication Date: 1985-Oct 30, 2011*

Commercial Fuel Oil Tanks: Provincial CFOT

List of commercial underground fuel oil tanks made available by the Fuels Safety Program of the Technical Standards & Safety Authority (TSSA). Ontario Regulation 213/01 of the Technical Standards and Safety Act (2000) requires that all underground tanks be registered with the TSSA. Note: the Fuels Safety Division does not register waste oil tanks in apartments, office buildings, residences, etc., or aboveground gas or diesel tanks. Records are not verified for accuracy or completeness. This is not a comprehensive or complete inventory of commercial fuel tanks in the province. The TSSA updates information in its system on an ongoing basis; this listing is a copy of the data captured at one moment in time and is hence limited by the record date provided here.

Government Publication Date: Feb 28, 2017

Chemical Register: Private CHEM

This database includes information from both a one time study conducted in 1992 and private source and is a listing of facilities that manufacture or distribute chemicals. The production of these chemical substances may involve one or more chemical reactions and/or chemical separation processes (i.e. fractionation, solvent extraction, crystallization, etc.).

Government Publication Date: 1999-Jul 31, 2018

Compressed Natural Gas Stations: Private CNG

Canada has a network of public access compressed natural gas (CNG) refuelling stations. These stations dispense natural gas in compressed form at 3,000 pounds per square inch (psi), the pressure which is allowed within the current Canadian codes and standards. The majority of natural gas refuelling is located at existing retail gasoline that have a separate refuelling island for natural gas. This list of stations is made available by the Canadian Natural Gas Vehicle Alliance.

Government Publication Date: Dec 2012 - Dec 2018

Inventory of Coal Gasification Plants and Coal Tar Sites: Provincial COAL

This inventory includes both the "Inventory of Coal Gasification Plant Waste Sites in Ontario-April 1987" and the Inventory of Industrial Sites Producing or Using Coal Tar and Related Tars in Ontario-November 1988) collected by the MOE. It identifies industrial sites that produced and continue to produce or use coal tar and other related tars. Detailed information is available and includes: facility type, size, land use, information on adjoining properties, soil condition, site operators/occupants, site description, potential environmental impacts and historic maps available. This was a one-time inventory.*

Government Publication Date: Apr 1987 and Nov 1988*

Compliance and Convictions: Provincial CONV

This database summarizes the fines and convictions handed down by the Ontario courts beginning in 1989. Companies and individuals named here have been found guilty of environmental offenses in Ontario courts of law.

Government Publication Date: 1989-Nov 2018

Certificates of Property Use: Provincial CPU

This is a subset taken from Ontario's Environmental Registry (EBR) database. It will include all CPU's on the registry such as (EPA s. 168.6) - Certificate of Property Use.

Government Publication Date: 1994-Nov 30, 2018

Drill Hole Database: Provincial DRL

The Ontario Drill Hole Database contains information on more than 113,000 percussion, overburden, sonic and diamond drill holes from assessment files on record with the department of Mines and Minerals. Please note that limited data is available for southern Ontario, as it was the last area to be completed. The database was created when surveys submitted to the Ministry were converted in the Assessment File Research Image Database (AFRI) project. However, the degree of accuracy (coordinates) as to the exact location of drill holes is dependent upon the source document submitted to the MNDM. Levels of accuracy used to locate holes are: centering on the mining claim; a sketch of the mining claim; a 1:50,000 map; a detailed company map; or from submitted a "Report of Work".

Government Publication Date: 1886 - Oct 2018

Dry Cleaning Facilities: Federal DRYCLEANERS

List of dry cleaning facilities made available by Environment and Climate Change Canada. Environment and Climate Change Canada's Tetrachloroethylene (Use in Dry Cleaning and Reporting Requirements) Regulations (SOR/2003-79) are intended to reduce releases of tetrachloroethylene to the environment from dry cleaning facilities.

Government Publication Date: Jan 2004-Dec 2016

Environmental Activity and Sector Registry: Provincial EASR

On October 31, 2011, a smarter, faster environmental approvals system came into effect in Ontario. The EASR allows businesses to register certain activities with the ministry, rather than apply for an approval. The registry is available for common systems and processes, to which preset rules of operation can be applied. The EASR is currently available for: heating systems, standby power systems and automotive refinishing. Businesses whose activities aren't subject to the EASR may apply for an ECA (Environmental Compliance Approval), Please see our ECA database.

Government Publication Date: Oct 2011-Dec 31, 2018

Environmental Registry: Provincial EBR

The Environmental Registry lists proposals, decisions and exceptions regarding policies, Acts, instruments, or regulations that could significantly affect the environment. Through the Registry, thirteen provincial ministries notify the public of upcoming proposals and invite their comments. For example, if a local business is requesting a permit, license, or certificate of approval to release substances into the air or water; these are notified on the registry. Data includes: Approval for discharge into the natural environment other than water (i.e. Air) - EPA s. 9, Approval for sewage works - OWRA s. 53(1), and EPA s. 27 - Approval for a waste disposal site. For information regarding Permit to Take Water (PTTW), Certificate of Property Use (CPU) and (ORD) Orders please refer to those individual databases.

Government Publication Date: 1994-Nov 30, 2018

Environmental Compliance Approval: Provincial ECA

On October 31, 2011, a smarter, faster environmental approvals system came into effect in Ontario. In the past, a business had to apply for multiple approvals (known as certificates of approval) for individual processes and pieces of equipment. Today, a business either registers itself, or applies for a single approval, depending on the types of activities it conducts. Businesses whose activities aren't subject to the EASR may apply for an ECA. A single ECA addresses all of a business's emissions, discharges and wastes. Separate approvals for air, noise and waste are no longer required. This database will also include Renewable Energy Approvals. For certificates of approval prior to Nov 1st, 2011, please refer to the CA database. For all Waste Disposal Sites please refer to the WDS database.

Government Publication Date: Oct 2011-Dec 31, 2018

Environmental Effects Monitoring: Federal EEM

The Environmental Effects Monitoring program assesses the effects of effluent from industrial or other sources on fish, fish habitat and human usage of fisheries resources. Since 1992, pulp and paper mills have been required to conduct EEM studies under the Pulp and Paper Effluent Regulations. This database provides information on the mill name, geographical location and sub-lethal toxicity data.

Government Publication Date: 1992-2007*

ERIS Historical Searches: Private EHS

ERIS has compiled a database of all environmental risk reports completed since March 1999. Available fields for this database include: site location, date of report, type of report, and search radius. As per all other databases, the ERIS database can be referenced on both the map and "Statistical Profile" page.

Government Publication Date: 1999-Oct 31, 2018

Environmental Issues Inventory System: Federal EIIS

The Environmental Issues Inventory System was developed through the implementation of the Environmental Issues and Remediation Plan. This plan was established to determine the location and severity of contaminated sites on inhabited First Nation reserves, and where necessary, to remediate those that posed a risk to health and safety; and to prevent future environmental problems. The EIIS provides information on the reserve under investigation, inventory number, name of site, environmental issue, site action (Remediation, Site Assessment), and date investigation completed.

Government Publication Date: 1992-2001*

Emergency Management Historical Event: Provincial EMHE

List of locations of historical occurrences of emergency events, including those assigned to the Ministry of Natural Resources by Order-In-Council (OIC) under the Emergency Management and Civil Protection Act, as well as events where MNR provided requested emergency response assistance. Many of these events will have involved community evacuations, significant structural loss, and/or involvement of MNR emergency response staff. These events fall into one of ten (10) type categories: Dam Failure; Drought / Low Water; Erosion; Flood; Forest Fire; Soil and Bedrock Instability; Petroleum Resource Center Event, EMO Requested Assistance, Continuity of Operations Event, Other Requested Assistance. EMHE record details are reproduced by ERIS under License with the Ontario Ministry of Natural Resources © Queen's Printer for Ontario, 2017.

Government Publication Date: Dec 31, 2016

List of TSSA Expired Facilities: Provincial EXP

List of facilities and tanks - for which there was once a registration - no longer registered with the Fuels Safety Program of the Technical Standards and Safety Authority (TSSA). Includes private fuel outlets, bulk plants, fuel oil tanks, gasoline stations, marinas, propane filling stations, liquid fuel tanks, piping systems, etc. Tanks which have been removed from the ground are included in the expired facilities inventory held by the TSSA. Notes: the Fuels Safety Division did not register private fuel underground/aboveground storage tanks prior to January of 1990, or furnace oil tanks prior to May 1, 2002; nor does the Division register waste oil tanks in apartments, office buildings, residences, etc., or aboveground gas or diesel tanks. Records are not verified for accuracy or completeness. This is not a comprehensive or complete inventory of expired tanks/tank facilities in the province. The TSSA updates information in its system on an ongoing basis; this listing is hence limited by the record date provided here.

Government Publication Date: Feb 28, 2017

Federal Convictions: Federal FCON

Environment Canada maintains a database referred to as the "Environmental Registry" that details prosecutions under the Canadian Environmental Protection Act (CEPA) and the Fisheries Act (FA). Information is provided on the company name, location, charge date, offence and penalty.

Government Publication Date: 1988-Jun 2007*

Contaminated Sites on Federal Land: Federal FCS

The Federal Contaminated Sites Inventory includes information on known federal contaminated sites under the custodianship of departments, agencies and consolidated Crown corporations as well as those that are being or have been investigated to determine whether they have contamination arising from past use that could pose a risk to human health or the environment. The inventory also includes non-federal contaminated sites for which the Government of Canada has accepted some or all financial responsibility. It does not include sites where contamination has been caused by, and which are under the control of, enterprise Crown corporations, private individuals, firms or other levels of government.

Government Publication Date: Jun 2000-Oct 2018

Fisheries & Oceans Fuel Tanks: Federal FOFT

Fisheries & Oceans Canada maintains an inventory of aboveground & underground fuel storage tanks located on Fisheries & Oceans property or controlled by DFO. Our inventory provides information on the site name, location, tank owner, tank operator, facility type, storage tank location, tank contents & capacity, and date of tank installation.

Government Publication Date: 1964-Sep 2017

Fuel Storage Tank: Provincial FST

List of registered private and retail fuel storage tanks made available by the Fuels Safety Program of the Technical Standards & Safety Authority (TSSA). Ontario Regulation 213/01 of the Technical Standards and Safety Act (2000) requires that all underground tanks be registered with the TSSA. Notes: the Fuels Safety Division did not register private fuel underground/aboveground storage tanks prior to January of 1990, or furnace oil tanks prior to May 1, 2002; nor does the Division register waste oil tanks in apartments, office buildings, residences, etc., or aboveground gas or diesel tanks. Records are not verified for accuracy or completeness. This is not a comprehensive or complete inventory of fuel storage tanks/tank facilities in the province. The TSSA updates information in its system on an ongoing basis; this listing is hence limited by the record date provided here.

Government Publication Date: Feb 28, 2017

Fuel Storage Tank - Historic: Provincial FSTH

The Fuels Safety Branch of the Ontario Ministry of Consumer and Commercial Relations maintained a database of all registered private fuel storage tanks. Public records of private fuel storage tanks are only available since the registration became effective in September 1989. This information is now collected by the Technical Standards and Safety Authority.

Government Publication Date: Pre-Jan 2010*

Ontario Regulation 347 Waste Generators Summary: Provincial GEN

Regulation 347 of the Ontario EPA defines a waste generation site as any site, equipment and/or operation involved in the production, collection, handling and/or storage of regulated wastes. A generator of regulated waste is required to register the waste generation site and each waste produced, collected, handled, or stored at the site. This database contains the registration number, company name and address of registered generators including the types of hazardous wastes generated. It includes data on waste generating facilities such as: drycleaners, waste treatment and disposal facilities, machine shops, electric power distribution etc. This information is a summary of all years from 1986 including the most currently available data. Some records may contain, within the company name, the phrase "See & Use..." followed by a series of letters and numbers. This occurs when one company is amalgamated with or taken over by another registered company. The number listed as "See & Use", refers to the new ownership and the other identification number refers to the original ownership. This phrase serves as a link between the 2 companies until operations have been fully transferred.

Government Publication Date: 1986-Dec 31, 2018

Greenhouse Gas Emissions from Large Facilities: Federal GHG

List of greenhouse gas emissions from large facilities made available by Environment Canada. Greenhouse gas emissions in kilotonnes of carbon dioxide equivalents (kt CO2 eq).

Government Publication Date: 2013-Dec 2016

TSSA Historic Incidents: Provincial HINC

List of historic incidences of spills and leaks of diesel, fuel oil, gasoline, natural gas, propane, and hydrogen recorded by the TSSA in their previous incident tracking system. The TSSA's Fuels Safety Program administers the Technical Standards & Safety Act 2000, providing fuel-related safety services associated with the safe transportation, storage, handling and use of fuels such as gasoline, diesel, propane, natural gas and hydrogen. Under this Act, the TSSA regulates fuel suppliers, storage facilities, transport trucks, pipelines, contractors and equipment or appliances that use fuels. Records are not verified for accuracy or completeness. This is not a comprehensive or complete inventory of historical fuel spills and leaks in the province. This listing is a copy of the data captured at one moment in time and is hence limited by the record date provided here.

Government Publication Date: 2006-June 2009*

Indian & Northern Affairs Fuel Tanks: Federal IAFT

The Department of Indian & Northern Affairs Canada (INAC) maintains an inventory of aboveground & underground fuel storage tanks located on both federal and crown land. Our inventory provides information on the reserve name, location, facility type, site/facility name, tank type, material & ID number, tank contents & capacity, and date of tank installation.

Government Publication Date: 1950-Aug 2003*

TSSA Incidents: Provincial INC

List of spills and leaks of diesel, fuel oil, gasoline, natural gas, propane, and hydrogen reported to the Spills Action Centre (SAC) and made available by the Technical Standards and Safety Authority (TSSA). Under the Technical Standards & Safety Act (2000), the TSSA regulates fuel suppliers, storage facilities, transport trucks, pipelines, contractors, and equipment or appliances that use fuels. Includes incidents from fuel-related hazards such as spills, fires, and explosions. Records are not verified for accuracy or completeness. This is not a comprehensive or complete inventory of fuel-related leaks, spills, and incidents in the province. The TSSA updates information in its system on an ongoing basis; this listing is hence limited by the record date provided here.

Government Publication Date: Feb 28, 2017

Landfill Inventory Management Ontario: Provincial LIMO

The Landfill Inventory Management Ontario (LIMO) database is updated every year, as the ministry compiles new and updated information. The inventory will include small and large landfills. Additionally, each year the ministry will request operators of the larger landfills complete a landfill data collection form that will be used to update LIMO and will include the following information from the previous operating year. This will include additional information such as estimated amount of total waste received, landfill capacity, estimated total remaining landfill capacity, fill rates, engineering designs, reporting and monitoring details, size of location, service area, approved waste types, leachate of site treatment, contaminant attenuation zone and more. The small landfills will include information such as site owner, site location and certificate of approval # and status.

Government Publication Date: Sep 30, 2017

Canadian Mine Locations: Private MINE

This information is collected from the Canadian & American Mines Handbook. The Mines database is a national database that provides over 290 listings on mines (listed as public companies) dealing primarily with precious metals and hard rocks. Listed are mines that are currently in operation, closed, suspended, or are still being developed (advanced projects). Their locations are provided as geographic coordinates (x, y and/or longitude, latitude). As of 2002, data pertaining to Canadian smelters and refineries has been appended to this database.

Government Publication Date: 1998-2009*

Environmental Penalty Annual Report: Provincial MISA PENALTY

This database contains data from Ontario's annual environmental penalty report published by the Ministry of the Environment and Climate Change. These reports provide information on environmental penalties for land or water violations issued to companies in one of the nine industrial sectors covered by the Municipal Industrial Strategy for Abatement (MISA) regulations.

Government Publication Date: Jan 1, 2011 - Dec 31, 2017

Mineral Occurrences: Provincial MNR

In the early 70's, the Ministry of Northern Development and Mines created an inventory of approximately 19,000 mineral occurrences in Ontario, in regard to metallic and industrial minerals, as well as some information on building stones and aggregate deposits. Please note that the "Horizontal Positional Accuracy" is approximately +/- 200 m. Many reference elements for each record were derived from field sketches using pace or chain/tape measurements against claim posts or topographic features in the area. The primary limiting factor for the level of positional accuracy is the scale of the source material. The testing of horizontal accuracy of the source materials was accomplished by comparing the plan metric (X and Y) coordinates of that point with the coordinates of the same point as defined from a source of higher accuracy.

Government Publication Date: 1846-Jan 2018

National Analysis of Trends in Emergencies System (NATES): Federal NATE

In 1974 Environment Canada established the National Analysis of Trends in Emergencies System (NATES) database, for the voluntary reporting of significant spill incidents. The data was to be used to assist in directing the work of the emergencies program. NATES ran from 1974 to 1994. Extensive information is available within this database including company names, place where the spill occurred, date of spill, cause, reason and source of spill, damage incurred, and amount, concentration, and volume of materials released.

Government Publication Date: 1974-1994*

Non-Compliance Reports: Provincial NCPL

The Ministry of the Environment provides information about non-compliant discharges of contaminants to air and water that exceed legal allowable limits, from regulated industrial and municipal facilities. A reported non-compliance failure may be in regard to a Control Order, Certificate of Approval, Sectoral Regulation or specific regulation/act.

Government Publication Date: Dec 31, 2016

National Defense & Canadian Forces Fuel Tanks: Federal NDFT

The Department of National Defense and the Canadian Forces maintains an inventory of all aboveground & underground fuel storage tanks located on DND lands. Our inventory provides information on the base name, location, tank type & capacity, tank contents, tank class, date of tank installation, date tank last used, and status of tank as of May 2001. This database will no longer be updated due to the new National Security protocols which have prohibited any release of this database.

Government Publication Date: Up to May 2001*

National Defense & Canadian Forces Spills: Federal NDSP

The Department of National Defense and the Canadian Forces maintains an inventory of spills to land and water. All spill sites have been classified under the "Transportation of Dangerous Goods Act - 1992". Our inventory provides information on the facility name, location, spill ID #, spill date, type of spill, as well as the quantity of substance spilled & recovered.

Government Publication Date: Mar 1999-Apr 2018

National Defence & Canadian Forces Waste Disposal Sites: Federal NDWD

The Department of National Defence and the Canadian Forces maintains an inventory of waste disposal sites located on DND lands. Where available, our inventory provides information on the base name, location, type of waste received, area of site, depth of site, year site opened/closed and status.

Government Publication Date: 2001-Apr 2007*

National Energy Board Pipeline Incidents: Federal NEBI

Locations of pipeline incidents from 2008 to present, made available by the National Energy Board (NEB). Includes incidents reported under the Onshore Pipeline Regulations and the Processing Plant Regulations related to pipelines under federal jurisdiction, does not include incident data related to pipelines under provincial or territorial jurisdiction.

Government Publication Date: 2008-Jun 30, 2018

National Energy Board Wells: Federal NEBW

The NEBW database contains information on onshore & offshore oil and gas wells that are outside provincial jurisdiction(s) and are thereby regulated by the National Energy Board. Data is provided regarding the operator, well name, well ID No./UWI, status, classification, well depth, spud and release date.

Government Publication Date: 1920-Feb 2003*

National Environmental Emergencies System (NEES): Federal NEES

In 2000, the Emergencies program implemented NEES, a reporting system for spills of hazardous substances. For the most part, this system only captured data from the Atlantic Provinces, some from Quebec and Ontario and a portion from British Columbia. Data for Alberta, Saskatchewan, Manitoba and the Territories was not captured. However, NEES is also a repository for previous Environment Canada spill datasets. NEES is composed of the historic datasets ' or Trends ' which dates from approximately 1974 to present. NEES Trends is a compilation of historic databases, which were merged and includes data from NATES (National Analysis of Trends in Emergencies System), ARTS (Atlantic Regional Trends System), and NEES. In 2001, the Emergencies Program determined that variations in reporting regimes and requirements between federal and provincial agencies made national spill reporting and trend analysis difficult to achieve. As a consequence, the department has focused efforts on capturing data on spills of substances which fall under its legislative authority only (CEPA and FA). As such, the NEES database will be decommissioned in December 2004.

Government Publication Date: 1974-2003*

National PCB Inventory: Federal NPCB

Environment Canada's National PCB inventory includes information on in-use PCB containing equipment in Canada including federal, provincial and private facilities. Federal out-of-service PCB containing equipment and PCB waste owned by the federal government or by federally regulated industries such as airlines, railway companies, broadcasting companies, telephone and telecommunications companies, pipeline companies, etc. are also listed. Although it is not Environment Canada's mandate to collect data on non-federal PCB waste, the National PCB inventory includes some information on provincial and private PCB waste and storage sites. Some addresses provided may be Head Office addresses and are not necessarily the location of where the waste is being used or stored.

Government Publication Date: 1988-2008*

National Pollutant Release Inventory: Federal NPRI

Environment Canada has defined the National Pollutant Release Inventory ("NPRI") as a federal government initiative designed to collect comprehensive national data regarding releases to air, water, or land, and waste transfers for recycling for more than 300 listed substances.

Government Publication Date: 1993-May 2017

Oil and Gas Wells: Private OGW

The Nickle's Energy Group (publisher of the Daily Oil Bulletin) collects information on drilling activity including operator and well statistics. The well information database includes name, location, class, status and depth. The main Nickle's database is updated on a daily basis, however, this database is updated on a monthly basis. More information is available at www.nickles.com.

Government Publication Date: 1988-Nov 30, 2018

Ontario Oil and Gas Wells: Provincial OOGW

In 1998, the MNR handed over to the Ontario Oil, Gas and Salt Resources Corporation, the responsibility of maintaining a database of oil and gas wells drilled in Ontario. The OGSR Library has over 20,000+ wells in their database. Information available for all wells in the ERIS database include well owner/operator, location, permit issue date, and well cap date, license No., status, depth and the primary target (rock unit) of the well being drilled. All geology/stratigraphy table information, plus all water table information is also provide for each well record.

Government Publication Date: 1800-May 2018

Inventory of PCB Storage Sites: Provincial OPCB

The Ontario Ministry of Environment, Waste Management Branch, maintains an inventory of PCB storage sites within the province. Ontario Regulation 11/82 (Waste Management - PCB) and Regulation 347 (Generator Waste Management) under the Ontario EPA requires the registration of inactive PCB storage equipment and/or disposal sites of PCB waste with the Ontario Ministry of Environment. This database contains information on: 1) waste quantities; 2) major and minor sites storing liquid or solid waste; and 3) a waste storage inventory.

Government Publication Date: 1987-Oct 2004; 2012-Dec 2013

Orders: Provincial ORD

This is a subset taken from Ontario's Environmental Registry (EBR) database. It will include all Orders on the registry such as (EPA s. 17) - Order for remedial work, (EPA s. 18) - Order for preventative measures, (EPA s. 43) - Order for removal of waste and restoration of site, (EPA s. 44) - Order for conformity with Act for waste disposal sites, (EPA s. 136) - Order for performance of environmental measures.

Government Publication Date: 1994-Nov 30, 2018

Canadian Pulp and Paper: Private PAP

This information is part of the Pulp and Paper Canada Directory. The Directory provides a comprehensive listing of the locations of pulp and paper mills and the products that they produce.

Government Publication Date: 1999, 2002, 2004, 2005, 2009-2014

Parks Canada Fuel Storage Tanks: Federal PCFT

Canadian Heritage maintains an inventory of known fuel storage tanks operated by Parks Canada, in both National Parks and at National Historic Sites. The database details information on site name, location, tank install/removal date, capacity, fuel type, facility type, tank design and owner/operator.

Government Publication Date: 1920-Jan 2005*

Pesticide Register: Provincial PES

The Ontario Ministry of the Environment and Climate Change maintains a database of licensed operators and vendors of registered pesticides.

Government Publication Date: 1988-Mar 2018

TSSA Pipeline Incidents: Provincial PINC

List of pipeline incidents (strikes, leaks, spills) made available by the Technical Standards and Safety Authority (TSSA). Under the Technical Standards & Safety Act (2000), the TSSA regulates fuel suppliers, storage facilities, transport trucks, pipelines, contractors, and equipment or appliances that use fuels. Records are not verified for accuracy or completeness. This is not a comprehensive or complete inventory of pipeline incidents in the province. The TSSA updates information in its system on an ongoing basis; this listing is hence limited by the record date provided here.

Government Publication Date: Feb 28, 2017

Private and Retail Fuel Storage Tanks: Provincial PRT

The Fuels Safety Branch of the Ontario Ministry of Consumer and Commercial Relations maintained a database of all registered private fuel storage tanks and licensed retail fuel outlets. This database includes an inventory of locations that have gasoline, oil, waste oil, natural gas and/or propane storage tanks on their property. The MCCR no longer collects this information. This information is now collected by the Technical Standards and Safety Authority (TSSA).

Government Publication Date: 1989-1996*

Permit to Take Water: Provincial PTTW

This is a subset taken from Ontario's Environmental Registry (EBR) database. It will include all PTTW's on the registry such as OWRA s. 34 - Permit to take water.

Government Publication Date: 1994-Nov 30, 2018

Ontario Regulation 347 Waste Receivers Summary: Provincial REC

Part V of the Ontario Environmental Protection Act ("EPA") regulates the disposal of regulated waste through an operating waste management system or a waste disposal site operated or used pursuant to the terms and conditions of a Certificate of Approval or a Provisional Certificate of Approval. Regulation 347 of the Ontario EPA defines a waste receiving site as any site or facility to which waste is transferred by a waste carrier. A receiver of regulated waste is required to register the waste receiving facility. This database represents registered receivers of regulated wastes, identified by registration number, company name and address, and includes receivers of waste such as: landfills, incinerators, transfer stations, PCB storage sites, sludge farms and water pollution control plants. This information is a summary of all years from 1986 including the most currently available data.

Government Publication Date: 1986-2016

Record of Site Condition: Provincial RSC

The Record of Site Condition (RSC) is part of the Ministry of the Environment's Brownfields Environmental Site Registry. Protection from environmental cleanup orders for property owners is contingent upon documentation known as a record of site condition (RSC) being filed in the Environmental Site Registry. In order to file an RSC, the property must have been properly assessed and shown to meet the soil, sediment and groundwater standards appropriate for the use (such as residential) proposed to take place on the property. The Record of Site Condition Regulation (O. Reg. 153/04) details requirements related to site assessment and clean up.
RSCs filed after July 1, 2011 will also be included as part of the new (O.Reg. 511/09).

Government Publication Date: 1997-Sept 2001, Oct 2004-Sep 2018

Retail Fuel Storage Tanks: Private RST

This database includes an inventory of retail fuel outlet locations (including marinas) that have on their property gasoline, oil, waste oil, natural gas and / or propane storage tanks.

Government Publication Date: 1999-Jul 31, 2018

Scott's Manufacturing Directory: Private SCT

Scott's Directories is a data bank containing information on over 200,000 manufacturers across Canada. Even though Scott's listings are voluntary, it is the most comprehensive database of Canadian manufacturers available. Information concerning a company's address, plant size, and main products are included in this database.

Government Publication Date: 1992-Mar 2011*

Ontario Spills: Provincial SPL

This database identifies information such as location (approximate), type and quantity of contaminant, date of spill, environmental impact, cause, nature of impact, etc. Information from 1988-2002 was part of the ORIS (Occurrence Reporting Information System). The SAC (Spills Action Centre) handles all spills reported in Ontario. Regulations for spills in Ontario are part of the MOE's Environmental Protection Act, Part X.

Government Publication Date: 1988-Sep 2018

Wastewater Discharger Registration Database: Provincial SRDS

Information under this heading is combination of the following 2 programs. The Municipal/Industrial Strategy for Abatement (MISA) division of the Ontario Ministry of Environment maintained a database of all direct dischargers of toxic pollutants within nine sectors including: Electric Power Generation; Mining; Petroleum Refining; Organic Chemicals; Inorganic Chemicals; Pulp & Paper; Metal Casting; Iron & Steel; and Quarries. All sampling information is now collected and stored within the Sample Result Data Store (SRDS).

Government Publication Date: 1990-Dec 31, 2016

Anderson's Storage Tanks: Private TANK

The information provided in this database was collected by examining various historical documents, which identified the location of former storage tanks, containing substances such as fuel, water, gas, oil, and other various types of miscellaneous products. Information is available in regard to business operating at tank site, tank location, permit year, permit & installation type, no. of tanks installed & configuration and tank capacity. Data contained within this database pertains only to the city of Toronto and is not warranted to be complete, exhaustive or authoritative. The information was collected for research purposes only.

Government Publication Date: 1915-1953*

Transport Canada Fuel Storage Tanks: Federal TCFT

List of fuel storage tanks currently or previously owned or operated by Transport Canada. This inventory also includes tanks on The Pickering Lands, which refers to 7,530 hectares (18,600 acres) of land in Pickering, Markham, and Uxbridge owned by the Government of Canada since 1972; properties on this land has been leased by the government since 1975, and falls under the Site Management Policy of Transport Canada, but is administered by Public Works and Government Services Canada. This inventory provides information on the site name, location, tank age, capacity and fuel type.

Government Publication Date: 1970-Aug 2017

TSSA Variances for Abandonment of Underground Storage Tanks: Provincial VAR

List of variances granted for abandoned tanks. Under the Technical Standards and Safety Authority (TSSA) Liquid Fuels Handling Code and Fuel Oil Code, all underground storage tanks must be removed within two years of disuse. If removal of a tank is not feasible, an application may be sought for a variance from this code requirement.
Records are not verified for accuracy or completeness. This is not a comprehensive or complete inventory of tank variances in the province. The TSSA updates information in its system on an ongoing basis; this listing is hence limited by the record date provided here.

Government Publication Date: Feb 28, 2017

Waste Disposal Sites - MOE CA Inventory: Provincial WDS

The Ontario Ministry of Environment, Waste Management Branch, maintains an inventory of known open (active or inactive) and closed disposal sites in the Province of Ontario. Active sites maintain a Certificate of Approval, are approved to receive and are receiving waste. Inactive sites maintain Certificate(s) of Approval but are not receiving waste. Closed sites are not receiving waste. The data contained within this database was compiled from the MOE's Certificate of Approval database. Locations of these sites may be cross-referenced to the Anderson database described under ERIS's Private Source Database section, by the CA number. All new Environmental Compliance Approvals handed out after Oct 31, 2011 for Waste Disposal Sites will still be found in this database.

Government Publication Date: Oct 2011-Dec 31, 2018

Waste Disposal Sites - MOE 1991 Historical Approval Inventory: Provincial WDSH

In June 1991, the Ontario Ministry of Environment, Waste Management Branch, published the "June 1991 Waste Disposal Site Inventory", of all known active and closed waste disposal sites as of October 30st, 1990. For each "active" site as of October 31st 1990, information is provided on site location, site/CA number, waste type, site status and site classification. For each "closed" site as of October 31st 1990, information is provided on site location, site/CA number, closure date and site classification. Locations of these sites may be cross-referenced to the Anderson database described under ERIS's Private Source Database section, by the CA number.

Government Publication Date: Up to Oct 1990*

Water Well Information System: Provincial WWIS

This database describes locations and characteristics of water wells found within Ontario in accordance with Regulation 903. It includes such information as coordinates, construction date, well depth, primary and secondary use, pump rate, static water level, well status, etc. Also included are detailed stratigraphy information, approximate depth to bedrock and the approximate depth to the water table.

Government Publication Date: Dec 31, 2017

Definitions

Database Descriptions: This section provides a detailed explanation for each database including: source, information available, time coverage, and acronyms used. They are listed in alphabetic order.

Detail Report: This is the section of the report which provides the most detail for each individual record. Records are summarized by location, starting with the project property followed by records in closest proximity.

Distance: The distance value is the distance between plotted points, not necessarily the distance between the sites' boundaries. All values are an approximation.

Direction: The direction value is the compass direction of the site in respect to the project property and/or center point of the report.

Elevation: The elevation value is taken from the location at which the records for the site address have been plotted. All values are an approximation. Source: Google Elevation API.

Executive Summary: This portion of the report is divided into 3 sections:

'Report Summary'- Displays a chart indicating how many records fall on the project property and, within the report search radii.

'Site Report Summary'-Project Property'- This section lists all the records which fall on the project property. For more details, see the 'Detail Report' section.

'Site Report Summary-Surrounding Properties'- This section summarizes all records on adjacent properties, listing them in order of proximity from the project property. For more details, see the 'Detail Report' section.

Map Key: The map key number is assigned according to closest proximity from the project property. Map Key numbers always start at #1. The project property will always have a map key of '1' if records are available. If there is a number in brackets beside the main number, this will indicate the number of records on that specific property. If there is no number in brackets, there is only one record for that property.

The symbol and colour used indicates 'elevation': the red inverted triangle will dictate 'ERIS Sites with Lower Elevation', the yellow triangle will dictate 'ERIS Sites with Higher Elevation' and the orange square will dictate 'ERIS Sites with Same Elevation.'

Unplottables: These are records that could not be mapped due to various reasons, including limited geographic information. These records may or may not be in your study area, and are included as reference.

APPENDIX F

MECP FOI Search Response

Ministry of the Environment and Climate Change

Freedom of Information and Protection of Privacy Office

12th Floor
40 St. Clair Avenue West
Toronto ON M4V 1M2
Tel: (416) 314-4075
Fax: (416) 314-4285

Ministère de l'Environnement et de l'Action en matière de changement climatique

Bureau de l'accès à l'information et de la protection de la vie privée

12e étage
40, avenue St. Clair ouest
Toronto ON M4V 1M2
Tél. : (416) 314-4075
Téléc.: (416) 314-4285

Ontario

June 20, 2018

Julie Roy
Pinchin Ltd.
1 Hines Road, Suite 200
Kanata, ON K2K 3C7

Dear Julie Roy:

RE: *Freedom of Information and Protection of Privacy Act* Request
Our File #: A-2018-03796, Your Reference #: 224733.001

This letter is in response to your request made pursuant to the *Freedom of Information and Protection of Privacy Act* relating to 1970 Merivale Road & 22 Slack Road, Ottawa.

After a thorough search of the Ministry's Ottawa District Office, Investigations and Enforcement Branch, Environmental Monitoring and Reporting Branch, Sector Compliance Branch, and Safe Drinking Water Branch, records were located in response to your request. It is my decision to provide full access to the attached information.

In accordance with Section 57 of the *Freedom of Information and Protection of Privacy Act*, detailed below are our charges:

• Search Time 1 hour @ $30/hour	$ 30.00
• Copying 7 pages @ $0.20/page	1.40
• Delivery	3.00
• **Total**	**$ 34.40**
• Deposit Received	- 30.00
• **BALANCE WAIVED (NOT REQUIRED)**	**$ 4.40**

The District Office has advised that there may be inactive records in the Records Centre, Mississauga. To retrieve these files there is a charge of $60.00 with no guarantee that any records will be located responsive to your request. If you would like us to retrieve these files, please forward to me at the above address payment by money order or cheque (made payable to the "Minister of Finance (FOI)") or by credit card in the amount of $60.00. Credit card forms are available on the Ministry's website http://www.ontario.ca/environment-and-energy/freedom-information-request-form. Please note, a request for records must usually be answered within 30 calendar days, however Section 27 allows for time extensions under certain circumstances. If you choose to have the files retrieved from the Records Centre, the time for answering your request will be extended for an additional 30 days.

You may request a review of my decision by contacting the Information and Privacy Commissioner/Ontario, 2 Bloor Street East, Suite 1400, Toronto, ON M4W 1A8 (800-387-0073 or 416-326-3333). Please note that there is a $25.00 fee and you only have 30 days from receipt of this letter to request a review.

If you have any questions regarding this matter, please contact Jelena Stankovic at jelena.stankovic@ontario.ca.

Yours truly,

Janet Dadufalza
FOI Manager

Attachments

Generator Details

Registration/Notification Number

ON0453100

Legal Company Name

Primary Name:	Hydro Ottawa Ltd.	Division Name:	Merivale Rd

Company Operating Name

Primary Name:	Hydro Ottawa Ltd.	Division Name:	NA

Mailing Address

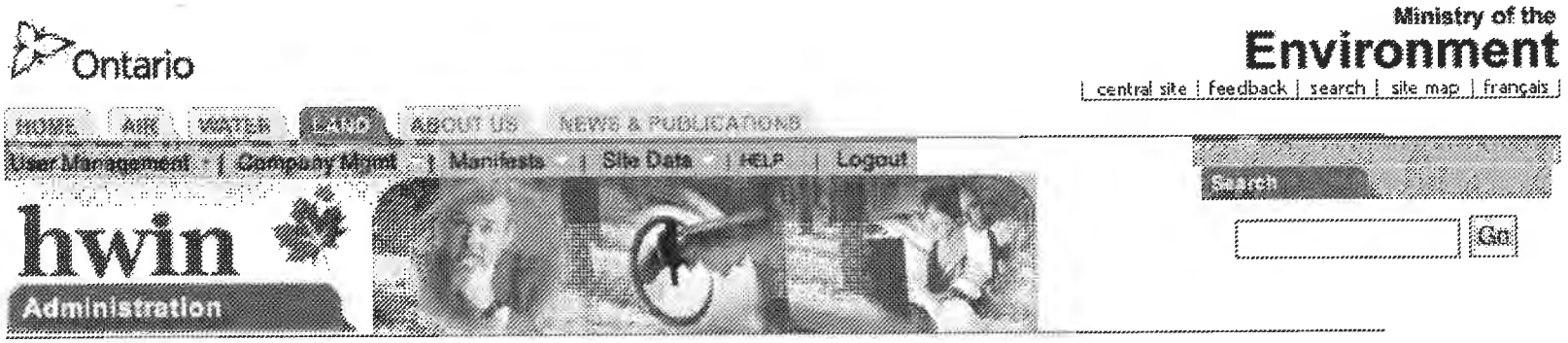
Division Building:	NA	Post Box Number:	NA
Address Line 1:	3025 Albion Rd North	Address Line 2:	NA
Town/City:	Ottawa	Postal Code / Zip Code:	K1G 3S5
County: (if inside Ontario)	OTTAWA CARLTON (RM)	Province/State (If inside Canada/US)	ONTARIO
County: (if outside Ontario)	NA	Province / State (If outside Canada / US)	NA
Country:	Canada		

Site Location

This should be the street address of the site that is being registered. You are required to register each site that generates hazardous waste separately.

Division Building:	Merivale Rd.	Post Box Number:	NA
Address Line 1:	1970 MERIVALE ROAD		
Address Line 2:	NA		
Town/City:	NEPEAN	Postal Code / Zip Code:	K2C 3G2
County: (if inside Ontario)	OTTAWA CARLTON (RM)	Province / State (If inside Canada / US)	ONTARIO
County: (if outside Ontario)	NA	Province / State (If outside Canada / US)	NA
Country:	Canada		

Company Official



Company Name: Hydro Ottawa Ltd. Merivale Rd
Company Number: ON0453100 (Generator)

Active Waste Classes

Active Waste Class Listing

Add New Waste Class Inactive waste classes

Active Off-site Waste Classes

Waste Class	View Details	Hazardous Waste Number (per waste stream)	Reg. 347 Schedules	Disposal Method	Part 2B required	Part 2B complete	Physical State	Off-Site	Status	UnRegister Waste Class
112 - C	View details	D002	5, 13	Land Disposal	Y	Y	Solid	Off-Site	Active	☐
121 - C	View Details	D002	5, 13	Land Disposal	Y	Y	Solid	Off-Site	Active	☐
145 - I	View Details	D001	5, 13	Land Disposal	Y	Y	Solid	Off-Site	Active	☐
146 - T	View Details	D009	5, 13	Land Disposal	Y	Y	Solid	Off-Site	Active	☐
		Incomplete		Incomplete	Incomplete	Incomplete	Solid	Off-Site	Active	☐
212 - I	View Details	D001	5, 13	Land Disposal	Y	Y	Solid	Off-Site	Active	☐
								Off-		

213 - I	View Details	D001	5, 13	Land Disposal	Y	Y	Liquid	Site	Active
221 - L	View Details	N/A					Liquid	Off-Site	Active
251 - L	View Details	N/A					Liquid	Off-Site	Active
252 - L	View Details	N/A					Liquid	Off-Site	Active
331 - I	View Details	D001	5, 13	Land Disposal	Y	Y	Solid	Off-Site	Active
		D001	5, 13	Land Disposal	Y	Y	Solid	Off-Site	Active

Unregister Selected Classes

Back

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Technical inquires to Webmaster.

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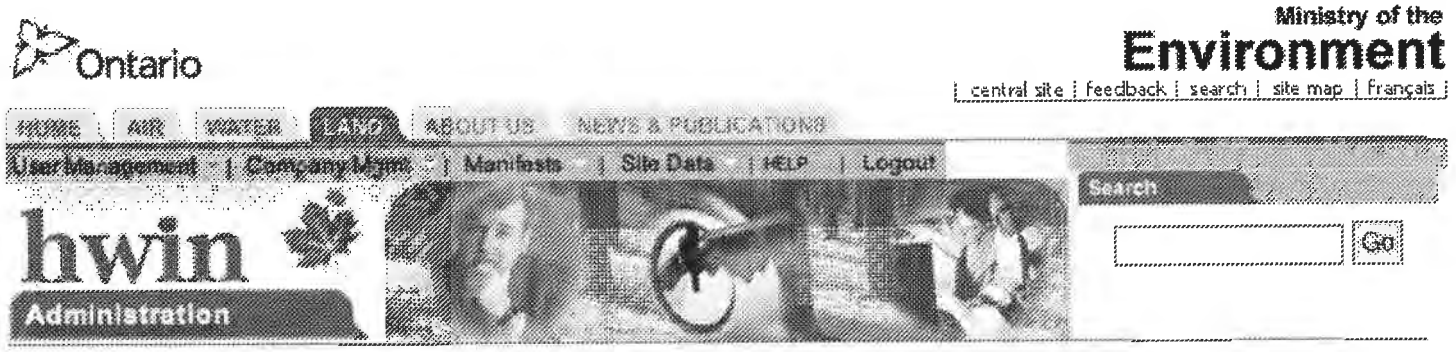

Company Name: **Hydro Ottawa Ltd. Merivale Rd**
Company Number: **ON0453100 (Generator)**

Inactive Waste Classes

Inactive Waste Class Listing

Add New Waste Class Active waste classes

Inactive Off-site Waste Classes

Waste Class	Physical State	Off-Site	Status	Activate	
121 - C	Liquid	Off-Site	Inactive	○	View Details
145 - H	Liquid	Off-Site	Inactive	○	View Details
147 - C	Liquid	Off-Site	Inactive	○	View Details
148 - A	Solid	Off-Site	Inactive	○	View Details
221 - I	Liquid	Off-Site	Inactive	○	View Details
243 - D	Solid	Off-Site	Inactive	○	View Details
243 - D	Liquid	Off-Site	Inactive		View Details

251 - C	Liquid	Off-Site	Inactive	○	View Details
251 - T	Liquid	Off-Site	Inactive	○	View Details
254 - B	Liquid	Off-Site	Inactive	○	View Details
331 - L	Gas	Off-Site	Inactive	○	View Details

Activate

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Technical inquires to Webmaster.

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File Copy for ON0453100 SCHEDULE 'A' - FILE COPY

July 28, 1997

NEPEAN HYDRO
1970 MERIVALE ROAD

NEPEAN, ONT
K2C 3G2

Attention: MR. DAVID AYERS

Re: Acknowledgement of Subject Waste Registration

In accordance with Subsection 18(3) of Ontario Regulation 347, this letter acknowledges receipt of your Generator Registration report dated June 12, 1997. The Generator Registration Number assigned to your company is:

ON0453100

for the site located at: 1970 MERIVALE ROAD

NEPEAN
ONT

A list of acknowledged waste number(s) is attached as Schedule 'A'. The format of this schedule has been modified since July 1993. A waste number now appears only once, regardless of the number of different waste streams which may have identical waste numbers. The waste description is also generic. However, you are still required to register all waste streams, even if they have identical waste numbers.

For off-site disposal of subject waste, the appropriate waste number(s) acknowledged in Schedule 'A', and the Generator Registration Number, must be entered in Part A of each manifest form after receipt of this generator registration document. Under Ontario's Environmental Protection Act, the property receiving the waste must be approved as a disposal site for the waste it is receiving. The disposal of waste at an uncertified site is illegal.

The selection of accurate waste numbers is your responsibility. This acknowledgement must not be considered a confirmation of the accuracy of the information submitted by you. Should the waste number(s) you have selected be deemed incorrect by the Ministry, or improper waste disposal occurs at any time, you may be subject to legal action as provided by the Environmental Protection Act and Regulation 347.

SCHEDULE 'A'

In accordance with information submitted with your generator registration report(s), the site indicated below is registered for the waste number(s) shown on this schedule, which may represent more than one waste stream. This attached Schedule forms part of the acknowledgement of generator registration report dated June 12, 1997 for the following site:

NEPEAN HYDRO
1970 MERIVALE ROAD

NEPEAN
ONT

identified by Generator Registration Number ON0453100, dated in Toronto, July 28, 1997.

WASTE STREAM	WASTE NUMBER
ALKALINE WASTES - HEAVY METALS	121C
PETROLEUM DISTILLATES	213I
PCB'S	243D
OIL SKIMMINGS & SLUDGES	251C
OIL SKIMMINGS & SLUDGES	251T

—— End of List ——

APPENDIX G

TSSA Archival Search Responses

345 Carlingview Drive
Toronto, Ontario M9W 6N9
Tel.: 416.734.3300
Fax: 416.231.1626
Toll Free: 1.877.682.8772

www.tssa.org

Tel: (416) 734-3383
Fax: (416) 231-6183
Email: publicinformationservices@tssa.org

05 September 2018

Julie Roy
Pinchin Ltd.
200 – 1 Hines Road
Kanata, ON K2K 2X3

Subject: **1970 Merivale Road, Ottawa, Ontario**
Your File No.: **224733.001**
Our File No.: **FS 00550**
SR No.: **2329572**

Dear Sir/Madam:

We are in receipt of your correspondence wherein you requested information regarding the above noted subject.

A search of our records produced the attached **Fuel Safety** documents.

The *Technical Standards and Safety Act* and associated regulations do not require the registration of private fuel outlets. Nor does it require that any documentation on these facilities be submitted to or reviewed or approved by TSSA. As a result, TSSA has limited information on these facilities. TSSA cautions that any information provided may be inaccurate, incomplete or out of date.

TSSA does not make any representations or warranties with respect to the accuracy or completeness of any records released. The requestor assumes all risk in using or relying on the information provided.

Trusting the attached satisfies your request; however, should you have any questions, please contact Public Information at publicinformationservices@tssa.org.

Yours truly,

CPH

Connie Hill
Public Information Agent

Or Installed Base

Navigator Favorites Home Profile Sign Out Help

Item Instances

Quick Find Item Instance Go Advanced Search

Logged In As CHILL

- General
- Additional Attributes
- Assets
- Party Relationships
  - Owner
  - Parties
  - Accounts
  - Contacts
  - Summary
- Pricing
- Counters
- Contracts
- Notes
- Transactions
- Service Requests
- Repair Orders
- History
- Operating Units
- Configuration

Item Instance Details

Item Instance: 9430659
Item: FS PRIVATE FUEL OUTLET - SELF SERVE
Item Description: Fuels Safety Private Fuel Outlet - Self Serve

General Attributes

Organization Name	TSSA Item Master	Instance Name	
Last Version Label	1	Version Label Date	06-FEB-1991 0:00
Revision		New Version Label	
System	Go	External Reference	
Item Instance Type		Accounting Classification	Customer Product
Operational Status	Not Used	Lot Number	: not lot-controlled
Status	Active	Condition	
Quantity	1	UOM	Each
Start Date	06-FEB-1991	Start Time	0:00
Shipped On Date		Shipped On Time	
End Date		End Time	
Return By Date		Return By Time	
Actual Return Date		Actual Return Time	

* Indicates required field.
Time format is HH24:MM
Note: You do not have permission to make updates in this page.

☑ Creation Completed

Owner

Party Type Party
Party Name: NEPEAN HYDRO
Party Number: 265921
Account Number: 122395
Account Name NEPEAN HYDRO

Current Location

* Type Party Site Go
Party Name NEPEAN HYDRO Go
Party Number 265921 Go
*Line 1 1970 MERIVALE RI Go
Site Number 268354 Go
Address 1970 MERIVALE RD
NEPEAN, K2G 6Y9, CA

Installed At

Installed Date 06-FEB-1991 Installed Time 0:00

Time format is HH24:MM

Change in installed date does not change contract date.

Type Go

Order

Sales Order Number

Sales Order Date

Sales Order Line

Purchase Order Number

Agreement Name

Item Flags

- [x] BOM Enabled
- [x] IB Trackable
- [x] Inventory Trackable
- [x] Sellable
- [ ] Shippable

Item Views

- [ ] Merchant
- [x] Customer

Descriptive Flexfields

Context Value: FS Facility

Select Context Value and click 'Go' to show relevant fields.

Facility Type 2

Facility Type 3

Total Capacity - Liquid Fuel Tanks (L): 13600

Total Capacity - Propane Tank s (USWG)

* Previous Facility Type

Previous Instance Number

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Installed Base

View : Item Instance : 10870086

Item	FS LIQUID FUEL TANK	System	
Item Description	FS Liquid Fuel Tank	Owner	NEPEAN HYDRO
		Account Number	122395

General | Location | Associations | Configuration | Counters | Notes

External Reference		New Version Label	
Organization	TSSA Item Master	Last Version Label	1
Revision		Creation Date	06-Feb-1991 00:00:00
Instance Name		Status	Active
Quantity	1	Install Date	06-Feb-1991 00:00:00
UOM	Each	Expiration Date	
Item Instance Type		Shipped On Date	
Item Condition		Return By Date	
Accounting Classification	Customer Product	Actual Return Date	
Operational Status Code	Not Used		

Other Item Instance Details

Transaction History
Item Instance History
Operating Units
Contracts Orders
Service Requests
Orders and Directives
View Relationship Graphically
OMS Orders

Hide Instance Flex Fields

Fuel Type1	Diesel Diesel
Fuel Type2	
Fuel Type3	
Capacity (L)	13600
Tank Material	Steel Steel
Tank Type	Single Wall UST Single Wall UST
FS Corrosion Protection	Sacrificial anode Sacrificial anode
Overfill Protection Type	
Installation Year	1992
ULC Standard	
Manufacturer	
Model	
Serial Number	
Description	

Show Additional Attributes

Return to Instance Search

Item Instance Counters Mass Update Home Logout Preferences Help

Privacy Statement

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345 Carlingview Drive
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Toll Free: 1.877.682.8772

www.tssa.org

Tel: (416) 734-3383
Fax: (416) 231-6183
Email: publicinformationservices@tssa.org

05 September 2018

Julie Roy
Pinchin Ltd.
200 – 1 Hines Road
Kanata, ON K2K 2X3

Subject: **22 Slack Road, Ottawa, Ontario**
Your File No.: **224733.001**
Our File No.: **FS 00573**
SR No.: **2330762**

Dear Sir/Madam:

We are in receipt of your correspondence wherein you requested information regarding the above noted subject.

A search of our database and archives **did not** produce any **Fuel Safety** records.

TSSA does not make any representations or warranties with respect to the accuracy or completeness of any records released. The requestor assumes all risk in using or relying on the information provided.

Trusting the attached satisfies your request; however, should you have any questions, please contact Public Information at publicinformationservices@tssa.org.

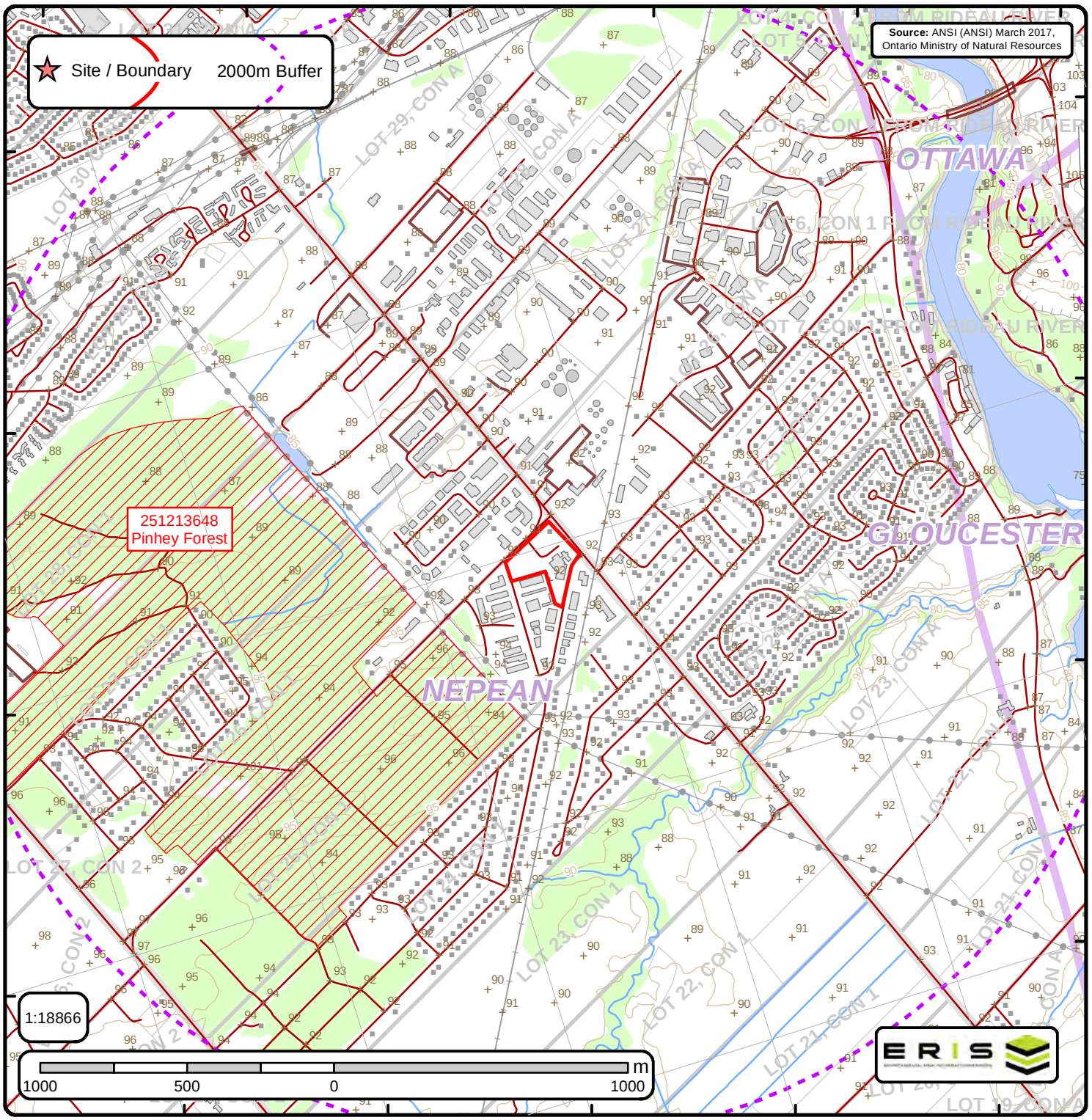
Yours truly,

CPH

Connie Hill
Public Information Agent

APPENDIX H

Maps



Area of Natural & Scientific Interest (ANSI) Order No. 20190122030

Spot Height	Transportation Structure	Contour Line	Wooded Area
Building Point	Utility Line	Pit or Quarry	Conservation Authority
Towers	Water Structure	Waterbody	Conservation Area
Utility Site Point	Drainage Line Feature	Wetlands	Municipal Park
Misc. Line	River or Stream	Concession	Provincial Park
Railroads	Airports	Lots	National Park
Roads	Tanks	Municipalitiy	Nature Reserve
Trail	Building to Scale	Land Ownership	ANSI Area

ANSI Report

ANSI Units Found within 2000 m of

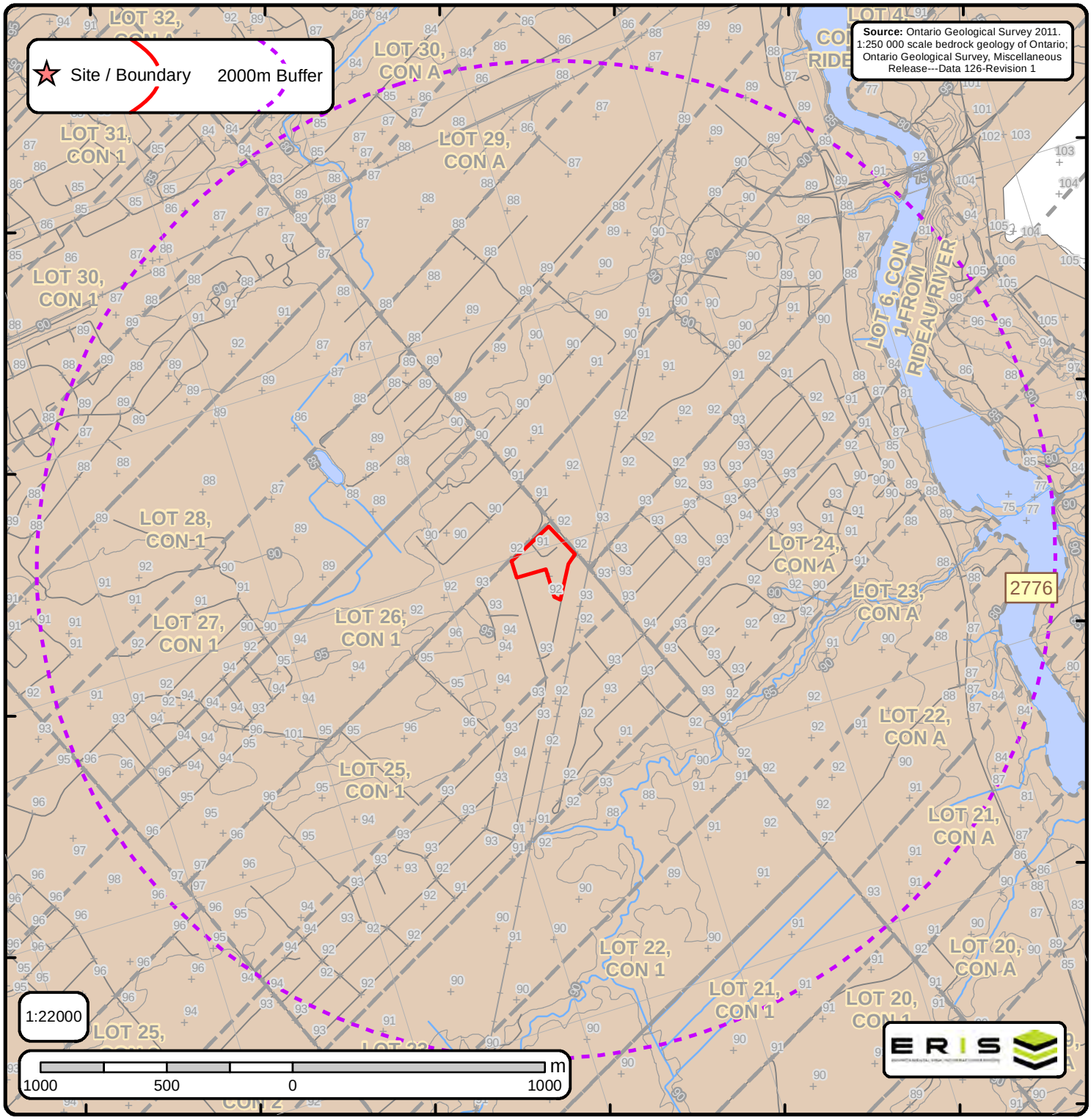
1970 Merivale Road, Nepean, ON, K2G 6Y9

Order ID: 20190122030

ANSI Name: Pinhey Forest

ID: 251213648 | **Type:** Candidate ANSI, Life Science | **Significance:** Regional | **Management Plan:** No | **Area (sqm):** 1620058.434 |

Comments: Ansi, Life Science



Bedrock Geology of Ontario

Order No. 20190122030

Spot Height
Roads
Contour Lines
Streams
Railroads
Lots
Pit or Quarry
Airports
Waterbody
Wetlands

Bedrock Geology Lines

- CONTACT, GEOPHYSICAL, TREND, INTERPRETED
- CONTACT, SHARP, TREND, INTERPRETED
- CONTACT, SHARP, TREND, OBSERVED
- FAULT, DEXTRAL HORIZONTAL COMPONENT, TREND, INTERPRETED, UNKNOWN GENERATION
- FAULT, PROJECTED FAULT, INTERPRETED, UNKNOWN GENERATION
- FAULT, SINISTRAL HORIZONTAL COMPONENT, TREND, INTERPRETED, UNKNOWN GENERATION
- FAULT, SINISTRAL HORIZONTAL COMPONENT, TREND, OBSERVED, UNKNOWN GENERATION
- FAULT, UNKNOWN HORIZONTAL COMPONENT, INCLINED-REVERSE, INTERPRETED, UNKNOWN GENERATION
- FAULT, UNKNOWN HORIZONTAL COMPONENT, INCLINED-REVERSE, OBSERVED, UNKNOWN GENERATION
- FAULT, UNKNOWN HORIZONTAL COMPONENT, TREND, INTERPRETED, UNKNOWN GENERATION
- FAULT, UNKNOWN HORIZONTAL COMPONENT, TREND, OBSERVED, UNKNOWN GENERATION
- NEATLINE
- ONTARIO BORDER
- Marble, chert, iron formation, minor metavolcanic rocks

Dikes

- Abitibi mafic dike
- Biscotasing mafic dike
- Empey Lake mafic dike
- Felsic to intermediate intrusive rocks
- Fort Frances mafic dike
- Frontenac mafic dike
- Grenville mafic dike
- Logan and Nipigon mafic sills
- Mackenzie mafic dike
- Mafic dikes of uncertain age
- Mafic sills and dikes
- Marathon mafic dike
- Marathon, Kapuskasing or Biscotasing mafic dike
- Matachewan mafic dike
- Mine Centre mafic dike
- Molson mafic dike
- North Channel mafic dike
- Pickle Crow mafic dike (Molson swarm) normal
- Pickle Crow mafic dike (Molson swarm) reverse
- Rideau mafic dike
- Sudbury mafic dike
- Ultramafic, gabbroic and granophyric intrusions
- Unsubdivided mafic dike
- Unsubdivided mafic dike (Keweenawan age)
- unknown

C Lines

- FOLD, ANTICLINE, INTERPRETED, UNKNOWN GENERATION
- FOLD, ANTICLINE, OBSERVED, UNKNOWN GENERATION
- FOLD, ANTICLINE, SYNFORMAL, INTERPRETED, SECOND GENERATION
- FOLD, ANTIFORM, INTERPRETED, UNKNOWN GENERATION
- FOLD, SYNCLINE, INTERPRETED, UNKNOWN GENERATION
- FOLD, SYNCLINE, OBSERVED, UNKNOWN GENERATION
- FOLD, SYNFORM, INTERPRETED, UNKNOWN GENERATION

Kimberlite

Bedrock Geology Report

Bedrock Geology units found within 2000 m of

1970 Merivale Road, Nepean, ON, K2G 6Y9

Order ID: 20190122030

ID: 2776 | **Unit Name:** |

Type (All): 53 | **Type (Primary):** 53 | **Type (Secondary):** | **Type (Tertiary):** | **Rock Type (Primary):** Dolostone, sandstone | **Strata (Primary):** Beekmantown Group | **Super Eon (Primary):** | **Eon (Primary):** PHANEROZOIC (Present to 542.0 Ma) | **Era (Primary):** PALEOZOIC (251.0 Ma to 542.0 Ma) | **Period (Primary):** ORDOVICIAN (443.7 Ma to 488.3 Ma) | **Epoch (Primary):** LOWER ORDOVICIAN | **Province (Primary):**

Bedrock Geology Report Metadata

Ontario Geological Survey 2011. 1:250 000 scale bedrock geology of Ontario; Ontario Geological Survey, Miscellaneous Release-Data 126 Revision1

ONTARIO MINISTRY OF NORTHERN DEVELOPMENT, MINES AND FORESTRY

ID - Unit ID **Unit Name** - Generalized geological unit classification

Type (All) - The geological unit number(s) or code(s) for all rock types present in an individual polygon.

Type (Primary) - The primary geological unit number or code for the primary rock type in an individual polygon

Type (Secondary) - The secondary geological unit number or code for the secondary rock type, if present, in an individual polygon

Type (Tertiary) - The tertiary geological unit number or code for the tertiary rock type, if present, in an individual polygon

Rock Type (Primary) - Rock type or sub-unit description

Status (Primary) - The Stratigraphic unit. Divided into:

```
Supergroup (two or more groups and lone formations)
Group (two or more formations)
Formation (primary unit of lithostratigraphy)
Member (named lithologic subdivision of a formation)
Bed (named distinctive layer in a member or formation)
```

Super Eon (Primary) - A name given to the largest defined unit of geological time, divided into Eons. Unique values which this field may contain (Domains) are:

```
PRECAMBRIAN (0.542 Ga to <3.85 Ga)
```

Eon (Primary) - A name given to a defined unit of geological time, divided into Eras. Unique values which this field may contain (Domains) are:

```
ARCHEAN (2.5 Ga to <3.85 Ga)
PROTEROZOIC (0.542 Ga to 2.50 Ga)
PHANEROZOIC (Present to 542.0 Ma)
```

Era (Primary) - A name given to a defined unit of geological time, divided into Periods. Each era on the scale is separated from the next by a major event or change. Unique values which this field may contain (Domains) are:

```
MESOARCHEAN (2.8 Ga to 3.2 Ga)                MESOPROTEROZOIC (1.0 Ga to 1.6 Ga)
NEO-TO MESOARCHEAN (2.5 Ga to 3.2 Ga)         EARLY PALEOZOIC TO NEOPROTEROZOIC (443.7 Ma to 1.0 Ga)
NEOARCHEAN (2.5 Ga to 2.8 Ga)                 NEO-TO MESOPROTEROZOIC (0.542 Ga to 1.6 Ga)
PALEOPROTEROZOIC (1.6 Ga to 2.5 Ga)           PALEOZOIC (251.0 Ma to 542.0 Ma)
MESO-TO PALEOPROTEROZOIC (1.0 Ga to 2.5 Ga)   MESOZOIC (65.5 Ma to 251.0 Ma)
```

Period (Primary) - A name given to a defined unit of geological time, divided into Epochs. Unique values which this field may contain (Domains) are:

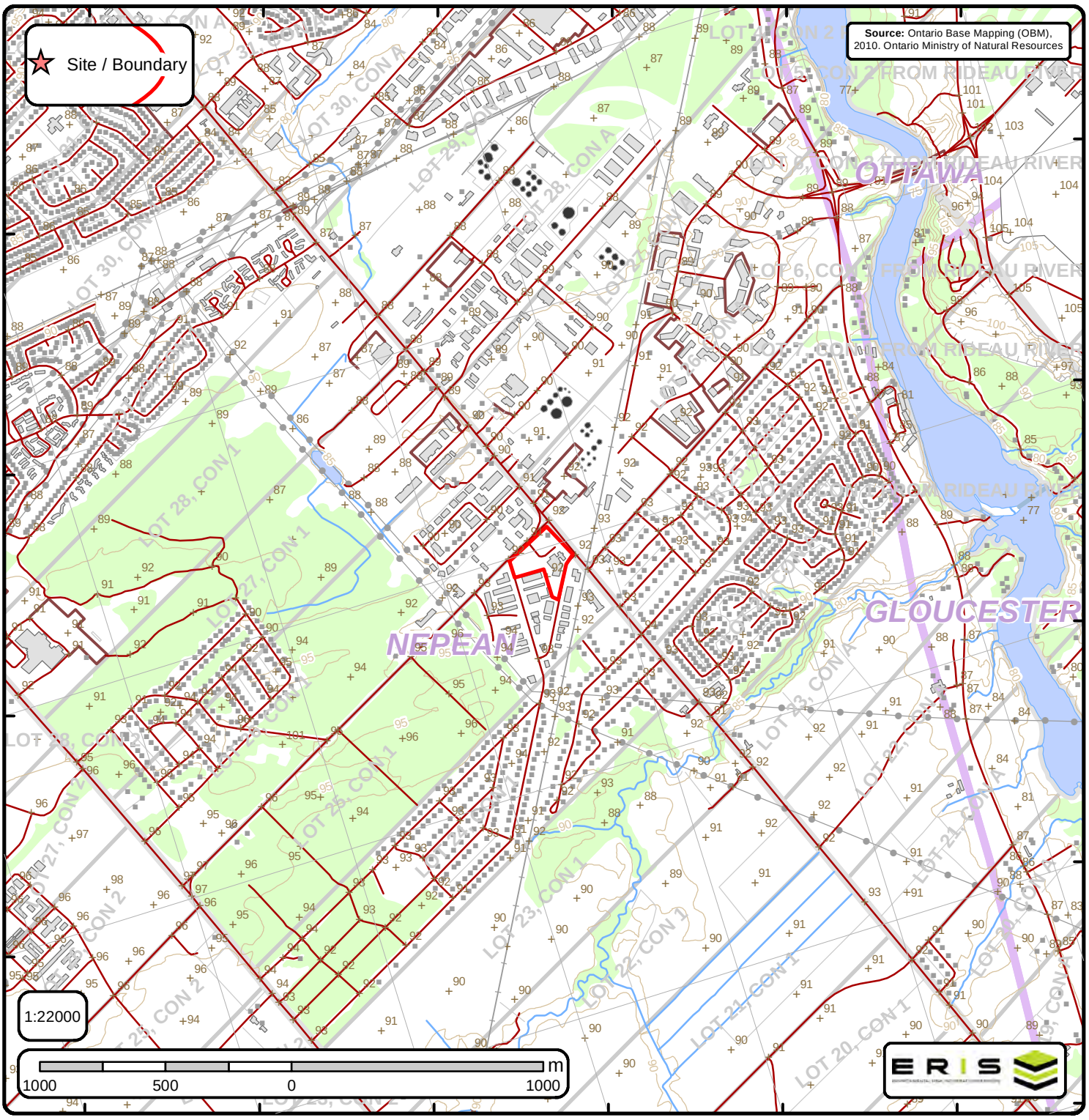
```
CAMBRIAN (488.3 Ma to 542.0 Ma)
ORDOVICIAN (443.7 Ma to 488.3 Ma)
SILURIAN (416.0 Ma to 443.7 Ma)
DEVONIAN (359.2 Ma to 416.0 Ma)
MISSISSIPPIAN TO DEVONIAN (318.1 Ma to 416.0 Ma)
JURASSIC (145.5 Ma to 199.6 Ma)
CRETACEOUS AND JURASSIC (65.5 Ma to 199.6 Ma)
```

Epoch (Primary) - A name given to a defined unit of geological time. Unique values which this field may contain (Domains) are:

```
LOWER ORDOVICIAN                    UPPER SILURIAN
MIDDLE ORDOVICIAN                   LOWER DEVONIAN
UPPER ORDOVICIAN                    MIDDLE DEVONIAN
MIDDLE AND LOWER SILURIAN           UPPER DEVONIAN
UPPER SILURIAN TO LOWER DEVONIAN    LOWER CRETACEOUS AND MIDDLE JURASSIC
```

Province (Primary) - The Geological Province the geological unit is in. Unique values which this field may contain (Domains) are:

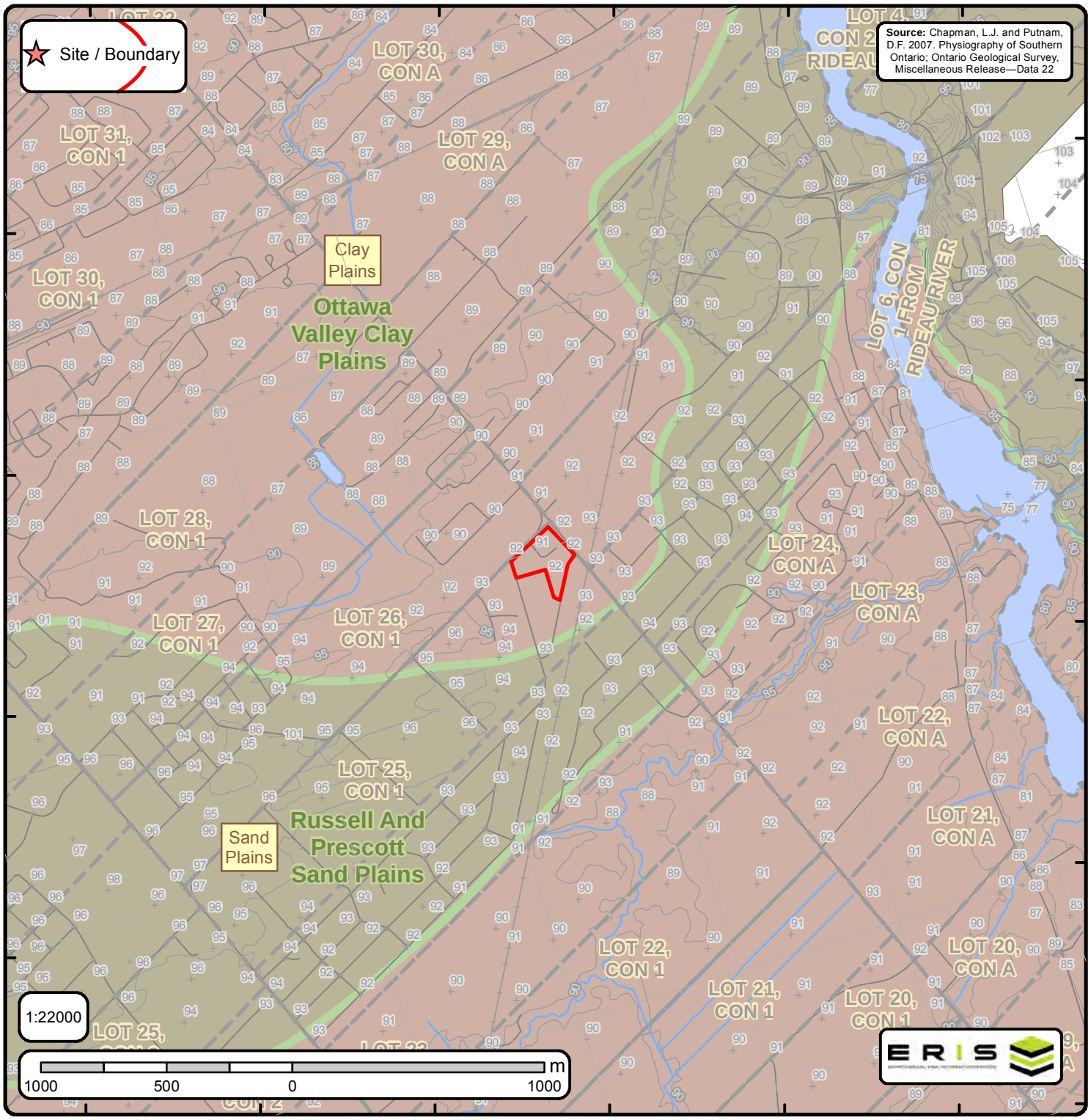
```
SUPERIOR
SOUTHERN
SUPERIOR
GRENVILLE
```



Ontario Base Mapping (OBM) Data

Order No. 20190122030

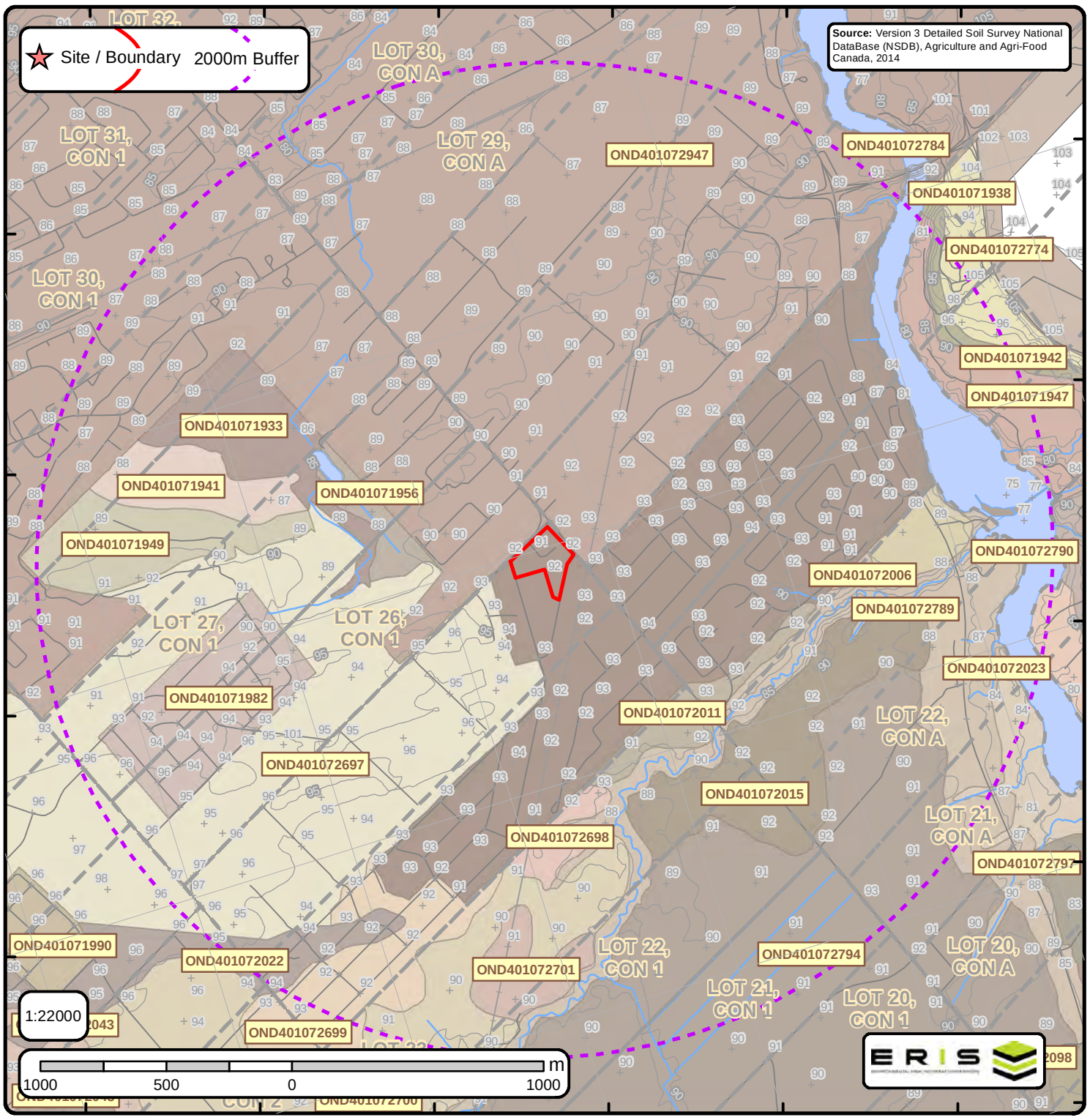
Spot Height (metre)	Transportation Structure	Contour Line	Wooded Area
Building Point	Utility Line	Pit or Quarry	Conservation Authority
Towers	Water Structure	Waterbody	Conservation Area
Utility Site Point	Drainage Line Feature	Wetlands	Municipal Park
Misc. Line	River or Stream	Concession	Provincial Park
Railroads	Airports	Lots	National Park
Roads	Tanks	Municipalitiy	Nature Reserve
Trail	Building to Scale	Land Ownership	



Physiography of Southern Ontario

Order No. 20190122030

- Spot Height
- Roads
- Railroads
- Contour Lines
- Streams
- Lots
- Pit or Quarry
- Airports
- Wetlands
- Waterbody
- Boulder Pavement
- Dissected Terrain
- Mud Flow Scars
- Sand Dunes
- escarpment
- shorecliff
- shorecliff (weakly developed)
- Physiography Regions
- Bare Rock Ridges And Shallow Till
- Beaches
- Bevelled Till Plains
- Clay Plains
- Drumlins
- Escarpments
- Eskers
- Kame Moraines
- Limestone Plains
- Peat And Muck
- Sand Plains
- Shale Plains
- Shallow Till And Rock Ridges
- Spillways
- Till Moraines
- Till Plains (Drumlinized)
- Till Plains (Undrumlinized)



Detailed Soil Survey (ON Soils)

Order No. 20190122030

- Spot Height
- Railroads
- Roads
- Contour Lines
- Streams
- Lots
- Pit or Quarry
- Airports
- Wetlands
- Waterbody

Soils Report

Soil Map Units Found within 2000 m of
1970 Merivale Road, Nepean, ON, K2G 6Y9

Order ID:
20190122030

Soil ID: OND401072789
Component No : 1 | **Components(%)** : 100 | **Soil Name ID** : ONDHU~~~~~A | **Surface Stoniness Class** : Nonstony | **Slop Steepness(%)** : 3.5 | **Slop Length(m)** : -9 | **Drainage** : Imperfectly | **Hydrological Soil Groups** : Soils have a high runoff potential and very slow infiltration rate when thoroughly wetted. Soils include clay soils with high swelling potential, soils in a permanent high water table and shallow soils over nearly impervious material. | **Soil Texture of A Horizon** : None | **Field Crops Capability** : moderate limitations on use for crops | **First CLI Limitation Subclass** : Adverse soil structure (i.e. Depth of rooting zone is restricted) | **Second CLI Limitation Subclass** : Presence of adverse Topography | **Depth(cm)** : 0-14 | **Horizon** : Ap | **Layer No** : 1 | **Very Fine Sand(%)** : 7 | **Total Sand(%)** : 14 | **Total Silt(%)** : 57 | **Total Clay(%)** : 29 | **Organic Carbon(%)** : 2.2 | **pH in Calc Chloride** : 7.0 | **Saturated Hydraulic Conductivity(cm/h)** : 0.353 | **Electrical Conductivity(dS/m)** : 0] | **Depth(cm)** : 14-46 | **Horizon** : Bmgj | **Layer No** : 2 | **Very Fine Sand(%)** : 8 | **Total Sand(%)** : 18 | **Total Silt(%)** : 47 | **Total Clay(%)** : 35 | **Organic Carbon(%)** : 0.6 | **pH in Calc Chloride** : 7.0 | **Saturated Hydraulic Conductivity(cm/h)** : 0.272 | **Electrical Conductivity(dS/m)** : 0] | **Depth(cm)** : 46-110 | **Horizon** : Cgj | **Layer No** : 3 | **Very Fine Sand(%)** : 7 | **Total Sand(%)** : 13 | **Total Silt(%)** : 43 | **Total Clay(%)** : 44 | **Organic Carbon(%)** : 0.1 | **pH in Calc Chloride** : 7.0 | **Saturated Hydraulic Conductivity(cm/h)** : 0.201 | **Electrical Conductivity(dS/m)** : 0] | **Depth(cm)** : 110-120 | **Horizon** : Cg | **Layer No** : 4 | **Very Fine Sand(%)** : 0 | **Total Sand(%)** : 7 | **Total Silt(%)** : 47 | **Total Clay(%)** : 46 | **Organic Carbon(%)** : 0.1 | **pH in Calc Chloride** : 7.0 | **Saturated Hydraulic Conductivity(cm/h)** : 0.195 | **Electrical Conductivity(dS/m)** : 0 |

Soil ID: OND401072784
Component No : 1 | **Components(%)** : 100 | **Soil Name ID** : ONZZZ~~~~~N | **Surface Stoniness Class** : Not Applicable | **Slop Steepness(%)** : None | **Slop Length(m)** : -9 | **Drainage** : Not Applicable | **Hydrological Soil Groups** : None | **Soil Texture of A Horizon** : None | **Field Crops Capability** : None | **First CLI Limitation Subclass** : None | **Second CLI Limitation Subclass** : None | **Depth(cm)** : 0-100 | **Horizon** : -- | **Layer No** : 1 | **Very Fine Sand(%)** : -9 | **Total Sand(%)** : -9 | **Total Silt(%)** : -9 | **Total Clay(%)** : -9 | **Organic Carbon(%)** : None | **pH in Calc Chloride** : None | **Saturated Hydraulic Conductivity(cm/h)** : None | **Electrical Conductivity(dS/m)** : None |

Soil ID: OND401072023
Component No : 1 | **Components(%)** : 70 | **Soil Name ID** : ONRDU~~~~~A | **Surface Stoniness Class** : Nonstony | **Slop Steepness(%)** : 3.5 | **Slop Length(m)** : -9 | **Drainage** : Imperfectly | **Hydrological Soil Groups** : Soils have a high runoff potential and very slow infiltration rate when thoroughly wetted. Soils include clay soils with high swelling potential, soils in a permanent high water table and shallow soils over nearly impervious material. | **Soil Texture of A Horizon** : clay | **Field Crops Capability** : moderately severe limitations on use for crops. | **First CLI Limitation Subclass** : Adverse soil structure (i.e. Depth of rooting zone is restricted) | **Second CLI Limitation Subclass** : None | **Depth(cm)** : 0-23 | **Horizon** : Ap | **Layer No** : 1 | **Very Fine Sand(%)** : 0 | **Total Sand(%)** : 5 | **Total Silt(%)** : 27 | **Total Clay(%)** : 68 | **Organic Carbon(%)** : 1.9 | **pH in Calc Chloride** : 5.3 | **Saturated Hydraulic Conductivity(cm/h)** : 0.31 | **Electrical Conductivity(dS/m)** : 0] | **Depth(cm)** : 23-29 | **Horizon** : Bmgj | **Layer No** : 2 | **Very Fine Sand(%)** : 0 | **Total Sand(%)** : 3 | **Total Silt(%)** : 21 | **Total Clay(%)** : 76 | **Organic Carbon(%)** : 0.6 | **pH in Calc Chloride** : 6.0 | **Saturated Hydraulic Conductivity(cm/h)** : 0.246 | **Electrical Conductivity(dS/m)** : 0] | **Depth(cm)** : 29-37 | **Horizon** : Bm | **Layer No** : 3 | **Very Fine Sand(%)** : 0 | **Total Sand(%)** : 1 | **Total Silt(%)** : 18 | **Total Clay(%)** : 81 | **Organic Carbon(%)** : 0.4 | **pH in Calc Chloride** : 6.4 | **Saturated Hydraulic Conductivity(cm/h)** : 0.246 | **Electrical Conductivity(dS/m)** : 0] | **Depth(cm)** : 37-100 | **Horizon** : Cgj | **Layer No** : 4 | **Very Fine Sand(%)** : 0 | **Total Sand(%)** : 1 | **Total Silt(%)** : 22 | **Total Clay(%)** : 77 | **Organic Carbon(%)** : 0.2 | **pH in Calc Chloride** : 7.0 | **Saturated Hydraulic Conductivity(cm/h)** : 0.192 | **Electrical Conductivity(dS/m)** : 0 |

Soils Report

Soil Map Units Found within 2000 m of
1970 Merivale Road, Nepean, ON, K2G 6Y9

Soil ID: OND401072023
Component No : 2 | **Components(%)** : 30 | **Soil Name ID** : ONBIV~~~~~A | **Surface Stoniness Class** : Nonstony | **Slop Steepness(%)** : 1.2 | **Slop Length(m)** : -9 | **Drainage** : Poorly | **Hydrological Soil Groups** : Soils with slow infiltration rates when thoroughly wetted and these soils typically are silty-loam soils with an impeding layer or soils with moderately fine to fine texture. | **Soil Texture of A Horizon** : None | **Field Crops Capability** : moderate limitations on use for crops | **First CLI Limitation Subclass** : None | **Second CLI Limitation Subclass** : None | **Depth(cm)** : 0-17 | **Horizon** : Ap | **Layer No** : 1 | **Very Fine Sand(%)** : 31 | **Total Sand(%)** : 53 | **Total Silt(%)** : 34 | **Total Clay(%)** : 13 | **Organic Carbon(%)** : 3.1 | **pH in Calc Chloride** : 6.8 | **Saturated Hydraulic Conductivity(cm/h)** : 2.052 | **Electrical Conductivity(dS/m)** : 0] | **Depth(cm)** : 17-33 | **Horizon** : Bg | **Layer No** : 2 | **Very Fine Sand(%)** : 18 | **Total Sand(%)** : 30 | **Total Silt(%)** : 39 | **Total Clay(%)** : 31 | **Organic Carbon(%)** : 0.4 | **pH in Calc Chloride** : 7.1 | **Saturated Hydraulic Conductivity(cm/h)** : 0.273 | **Electrical Conductivity(dS/m)** : 0] | **Depth(cm)** : 33-62 | **Horizon** : Bg | **Layer No** : 3 | **Very Fine Sand(%)** : 40 | **Total Sand(%)** : 52 | **Total Silt(%)** : 28 | **Total Clay(%)** : 20 | **Organic Carbon(%)** : 0.1 | **pH in Calc Chloride** : 7.1 | **Saturated Hydraulic Conductivity(cm/h)** : 0.683 | **Electrical Conductivity(dS/m)** : 0] | **Depth(cm)** : 62-84 | **Horizon** : Ckg | **Layer No** : 4 | **Very Fine Sand(%)** : 45 | **Total Sand(%)** : 62 | **Total Silt(%)** : 26 | **Total Clay(%)** : 12 | **Organic Carbon(%)** : 0.1 | **pH in Calc Chloride** : 7.4 | **Saturated Hydraulic Conductivity(cm/h)** : 1.597 | **Electrical Conductivity(dS/m)** : 0] | **Depth(cm)** : 84-100 | **Horizon** : Ckg | **Layer No** : 5 | **Very Fine Sand(%)** : 0 | **Total Sand(%)** : 4 | **Total Silt(%)** : 54 | **Total Clay(%)** : 42 | **Organic Carbon(%)** : 0.1 | **pH in Calc Chloride** : 7.6 | **Saturated Hydraulic Conductivity(cm/h)** : 0.194 | **Electrical Conductivity(dS/m)** : 0 |

Soil ID: OND401071997
Component No : 2 | **Components(%)** : 30 | **Soil Name ID** : ONBDO~~~~~A | **Surface Stoniness Class** : Nonstony | **Slop Steepness(%)** : 1.2 | **Slop Length(m)** : -9 | **Drainage** : Poorly | **Hydrological Soil Groups** : Soils have a high runoff potential and very slow infiltration rate when thoroughly wetted. Soils include clay soils with high swelling potential, soils in a permanent high water table and shallow soils over nearly impervious material. | **Soil Texture of A Horizon** : None | **Field Crops Capability** : moderately severe limitations on use for crops. | **First CLI Limitation Subclass** : None | **Second CLI Limitation Subclass** : None | **Depth(cm)** : 0-12 | **Horizon** : Apg | **Layer No** : 1 | **Very Fine Sand(%)** : 11 | **Total Sand(%)** : 14 | **Total Silt(%)** : 52 | **Total Clay(%)** : 34 | **Organic Carbon(%)** : 2.1 | **pH in Calc Chloride** : 5.7 | **Saturated Hydraulic Conductivity(cm/h)** : 0.223 | **Electrical Conductivity(dS/m)** : 0] | **Depth(cm)** : 12-38 | **Horizon** : Bg | **Layer No** : 2 | **Very Fine Sand(%)** : 7 | **Total Sand(%)** : 11 | **Total Silt(%)** : 46 | **Total Clay(%)** : 43 | **Organic Carbon(%)** : 0.5 | **pH in Calc Chloride** : 6.6 | **Saturated Hydraulic Conductivity(cm/h)** : 0.211 | **Electrical Conductivity(dS/m)** : 0] | **Depth(cm)** : 38-70 | **Horizon** : Bg | **Layer No** : 3 | **Very Fine Sand(%)** : 7 | **Total Sand(%)** : 11 | **Total Silt(%)** : 47 | **Total Clay(%)** : 42 | **Organic Carbon(%)** : 0.2 | **pH in Calc Chloride** : 6.9 | **Saturated Hydraulic Conductivity(cm/h)** : 0.211 | **Electrical Conductivity(dS/m)** : 0] | **Depth(cm)** : 70-105 | **Horizon** : Cg | **Layer No** : 4 | **Very Fine Sand(%)** : 0 | **Total Sand(%)** : 8 | **Total Silt(%)** : 45 | **Total Clay(%)** : 47 | **Organic Carbon(%)** : 0.2 | **pH in Calc Chloride** : 7.1 | **Saturated Hydraulic Conductivity(cm/h)** : 0.197 | **Electrical Conductivity(dS/m)** : 0 |

Soil ID: OND401071997
Component No : 1 | **Components(%)** : 70 | **Soil Name ID** : ONDHU~~~~~A | **Surface Stoniness Class** : Nonstony | **Slop Steepness(%)** : 3.5 | **Slop Length(m)** : -9 | **Drainage** : Imperfectly | **Hydrological Soil Groups** : Soils have a high runoff potential and very slow infiltration rate when thoroughly wetted. Soils include clay soils with high swelling potential, soils in a permanent high water table and shallow soils over nearly impervious material. | **Soil Texture of A Horizon** : None | **Field Crops Capability** : moderate limitations on use for crops | **First CLI Limitation Subclass** : Adverse soil structure (i.e. Depth of rooting zone is restricted) | **Second CLI Limitation Subclass** : Presence of adverse Topography | **Depth(cm)** : 0-14 | **Horizon** : Ap | **Layer No** : 1 | **Very Fine Sand(%)** : 7 | **Total Sand(%)** : 14 | **Total Silt(%)** : 57 | **Total Clay(%)** : 29 | **Organic Carbon(%)** : 2.2 | **pH in Calc Chloride** : 7.0 | **Saturated Hydraulic Conductivity(cm/h)** : 0.353 | **Electrical Conductivity(dS/m)** : 0] | **Depth(cm)** : 14-46 | **Horizon** : Bmgj | **Layer No** : 2 | **Very Fine Sand(%)** : 8 | **Total Sand(%)** : 18 | **Total Silt(%)** : 47 | **Total Clay(%)** : 35 | **Organic Carbon(%)** : 0.6 | **pH in Calc Chloride** : 7.0 | **Saturated Hydraulic Conductivity(cm/h)** : 0.272 | **Electrical Conductivity(dS/m)** : 0] | **Depth(cm)** : 46-110 | **Horizon** : Cgj | **Layer No** : 3 | **Very Fine Sand(%)** : 7 | **Total Sand(%)** : 13 | **Total Silt(%)** : 43 | **Total Clay(%)** : 44 | **Organic Carbon(%)** : 0.1 | **pH in Calc Chloride** : 7.0 | **Saturated Hydraulic Conductivity(cm/h)** : 0.201 | **Electrical Conductivity(dS/m)** : 0] | **Depth(cm)** : 110-120 | **Horizon** : Cg | **Layer No** : 4 | **Very Fine Sand(%)** : 0 | **Total Sand(%)** : 7 | **Total Silt(%)** : 47 | **Total Clay(%)** : 46 | **Organic Carbon(%)** : 0.1 | **pH in Calc Chloride** : 7.0 | **Saturated Hydraulic Conductivity(cm/h)** : 0.195 | **Electrical Conductivity(dS/m)** : 0 |

Soils Report

Soil Map Units Found within 2000 m of
1970 Merivale Road, Nepean, ON, K2G 6Y9

Soil ID: OND401072006
Component No : 1 | **Components(%)** : 70 | **Soil Name ID** : ONCLA~~~~~A | **Surface Stoniness Class** : Nonstony | **Slop Steepness(%)** : 3.5 | **Slop Length(m)** : -9 | **Drainage** : Well | **Hydrological Soil Groups** : Soils that have a low runoff potential and high infiltration rate, as the soils typically are sands and gravel. | **Soil Texture of A Horizon** : None | **Field Crops Capability** : Severe limitations on use for crops. | **First CLI Limitation Subclass** : Low inherent soil Fertility | **Second CLI Limitation Subclass** : Low inherent Moisture holding capacity | **Depth(cm)** : 0-15 | **Horizon** : Ap | **Layer No** : 1 | **Very Fine Sand(%)** : 3 | **Total Sand(%)** : 91 | **Total Silt(%)** : 5 | **Total Clay(%)** : 4 | **Organic Carbon(%)** : 1.2 | **pH in Calc Chloride** : 7.0 | **Saturated Hydraulic Conductivity(cm/h)** : 6.934 | **Electrical Conductivity(dS/m)** : 0] | **Depth(cm)** : 15-25 | **Horizon** : Bm | **Layer No** : 2 | **Very Fine Sand(%)** : 2 | **Total Sand(%)** : 96 | **Total Silt(%)** : 2 | **Total Clay(%)** : 2 | **Organic Carbon(%)** : 1.0 | **pH in Calc Chloride** : 6.6 | **Saturated Hydraulic Conductivity(cm/h)** : 8.209 | **Electrical Conductivity(dS/m)** : 0] | **Depth(cm)** : 25-66 | **Horizon** : Bm | **Layer No** : 3 | **Very Fine Sand(%)** : 3 | **Total Sand(%)** : 95 | **Total Silt(%)** : 3 | **Total Clay(%)** : 2 | **Organic Carbon(%)** : 0.2 | **pH in Calc Chloride** : 6.2 | **Saturated Hydraulic Conductivity(cm/h)** : 8.325 | **Electrical Conductivity(dS/m)** : 0] | **Depth(cm)** : 66-82 | **Horizon** : BC | **Layer No** : 4 | **Very Fine Sand(%)** : 2 | **Total Sand(%)** : 97 | **Total Silt(%)** : 2 | **Total Clay(%)** : 1 | **Organic Carbon(%)** : 0.2 | **pH in Calc Chloride** : 5.8 | **Saturated Hydraulic Conductivity(cm/h)** : 8.134 | **Electrical Conductivity(dS/m)** : 0] | **Depth(cm)** : 82-100 | **Horizon** : C | **Layer No** : 5 | **Very Fine Sand(%)** : 4 | **Total Sand(%)** : 96 | **Total Silt(%)** : 2 | **Total Clay(%)** : 2 | **Organic Carbon(%)** : 0.2 | **pH in Calc Chloride** : 5.8 | **Saturated Hydraulic Conductivity(cm/h)** : 6.96 | **Electrical Conductivity(dS/m)** : 0 |

Soil ID: OND401072006
Component No : 2 | **Components(%)** : 30 | **Soil Name ID** : ONMOK~~~~~A | **Surface Stoniness Class** : Nonstony | **Slop Steepness(%)** : 1.2 | **Slop Length(m)** : -9 | **Drainage** : Well | **Hydrological Soil Groups** : Soils with moderate infiltration rates when completely wetted. Soils are sandy loam soils with moderately fine to moderately coarse textures. | **Soil Texture of A Horizon** : None | **Field Crops Capability** : moderate limitations on use for crops | **First CLI Limitation Subclass** : Low inherent soil Fertility | **Second CLI Limitation Subclass** : None | **Depth(cm)** : 0-26 | **Horizon** : Ap | **Layer No** : 1 | **Very Fine Sand(%)** : 16 | **Total Sand(%)** : 79 | **Total Silt(%)** : 15 | **Total Clay(%)** : 6 | **Organic Carbon(%)** : 2.2 | **pH in Calc Chloride** : 6.8 | **Saturated Hydraulic Conductivity(cm/h)** : 5.871 | **Electrical Conductivity(dS/m)** : 0] | **Depth(cm)** : 26-42 | **Horizon** : Bm | **Layer No** : 2 | **Very Fine Sand(%)** : 21 | **Total Sand(%)** : 80 | **Total Silt(%)** : 14 | **Total Clay(%)** : 6 | **Organic Carbon(%)** : 1.0 | **pH in Calc Chloride** : 7.2 | **Saturated Hydraulic Conductivity(cm/h)** : 4.747 | **Electrical Conductivity(dS/m)** : 0] | **Depth(cm)** : 42-66 | **Horizon** : C | **Layer No** : 3 | **Very Fine Sand(%)** : 23 | **Total Sand(%)** : 81 | **Total Silt(%)** : 15 | **Total Clay(%)** : 4 | **Organic Carbon(%)** : 0.3 | **pH in Calc Chloride** : 7.3 | **Saturated Hydraulic Conductivity(cm/h)** : 5.129 | **Electrical Conductivity(dS/m)** : 0] | **Depth(cm)** : 66-98 | **Horizon** : C | **Layer No** : 4 | **Very Fine Sand(%)** : 12 | **Total Sand(%)** : 19 | **Total Silt(%)** : 29 | **Total Clay(%)** : 52 | **Organic Carbon(%)** : 0.3 | **pH in Calc Chloride** : 7.1 | **Saturated Hydraulic Conductivity(cm/h)** : 0.203 | **Electrical Conductivity(dS/m)** : 0] | **Depth(cm)** : 98-109 | **Horizon** : C | **Layer No** : 5 | **Very Fine Sand(%)** : 0 | **Total Sand(%)** : 3 | **Total Silt(%)** : 12 | **Total Clay(%)** : 85 | **Organic Carbon(%)** : 0.0 | **pH in Calc Chloride** : 7.2 | **Saturated Hydraulic Conductivity(cm/h)** : 0.193 | **Electrical Conductivity(dS/m)** : 0 |

Soil ID: OND401071938
Component No : 1 | **Components(%)** : 100 | **Soil Name ID** : ONCLA~~~~~A | **Surface Stoniness Class** : Nonstony | **Slop Steepness(%)** : 1.2 | **Slop Length(m)** : -9 | **Drainage** : Well | **Hydrological Soil Groups** : Soils that have a low runoff potential and high infiltration rate, as the soils typically are sands and gravel. | **Soil Texture of A Horizon** : None | **Field Crops Capability** : Severe limitations on use for crops. | **First CLI Limitation Subclass** : Low inherent soil Fertility | **Second CLI Limitation Subclass** : Low inherent Moisture holding capacity | **Depth(cm)** : 0-15 | **Horizon** : Ap | **Layer No** : 1 | **Very Fine Sand(%)** : 3 | **Total Sand(%)** : 91 | **Total Silt(%)** : 5 | **Total Clay(%)** : 4 | **Organic Carbon(%)** : 1.2 | **pH in Calc Chloride** : 7.0 | **Saturated Hydraulic Conductivity(cm/h)** : 6.934 | **Electrical Conductivity(dS/m)** : 0] | **Depth(cm)** : 15-25 | **Horizon** : Bm | **Layer No** : 2 | **Very Fine Sand(%)** : 2 | **Total Sand(%)** : 96 | **Total Silt(%)** : 2 | **Total Clay(%)** : 2 | **Organic Carbon(%)** : 1.0 | **pH in Calc Chloride** : 6.6 | **Saturated Hydraulic Conductivity(cm/h)** : 8.209 | **Electrical Conductivity(dS/m)** : 0] | **Depth(cm)** : 25-66 | **Horizon** : Bm | **Layer No** : 3 | **Very Fine Sand(%)** : 3 | **Total Sand(%)** : 95 | **Total Silt(%)** : 3 | **Total Clay(%)** : 2 | **Organic Carbon(%)** : 0.2 | **pH in Calc Chloride** : 6.2 | **Saturated Hydraulic Conductivity(cm/h)** : 8.325 | **Electrical Conductivity(dS/m)** : 0] | **Depth(cm)** : 66-82 | **Horizon** : BC | **Layer No** : 4 | **Very Fine Sand(%)** : 2 | **Total Sand(%)** : 97 | **Total Silt(%)** : 2 | **Total Clay(%)** : 1 | **Organic Carbon(%)** : 0.2 | **pH in Calc Chloride** : 5.8 | **Saturated Hydraulic Conductivity(cm/h)** : 8.134 | **Electrical Conductivity(dS/m)** : 0] | **Depth(cm)** : 82-100 | **Horizon** : C | **Layer No** : 5 | **Very Fine Sand(%)** : 4 | **Total Sand(%)** : 96 | **Total Silt(%)** : 2 | **Total Clay(%)** : 2 | **Organic Carbon(%)** : 0.2 | **pH in Calc Chloride** : 5.8 | **Saturated Hydraulic Conductivity(cm/h)** : 6.96 | **Electrical Conductivity(dS/m)** : 0 |

Soils Report

Soil Map Units Found within 2000 m of
1970 Merivale Road, Nepean, ON, K2G 6Y9

Soil ID: OND401071956
Component No : 1 | **Components(%)** : 70 | **Soil Name ID** : ONMUA~~~~~A | **Surface Stoniness Class** : Nonstony | **Slop Steepness(%)** : 1.2 | **Slop Length(m)** : -9 | **Drainage** : Imperfectly | **Hydrological Soil Groups** : Soils with slow infiltration rates when thoroughly wetted and these soils typically are silty-loam soils with an impeding layer or soils with moderately fine to fine texture. | **Soil Texture of A Horizon** : None | **Field Crops Capability** : moderately severe limitations on use for crops. | **First CLI Limitation Subclass** : Low inherent soil Fertility | **Second CLI Limitation Subclass** : None | **Depth(cm)** : 0-19 | **Horizon** : Ap | **Layer No** : 1 | **Very Fine Sand(%)** : 18 | **Total Sand(%)** : 80 | **Total Silt(%)** : 13 | **Total Clay(%)** : 7 | **Organic Carbon(%)** : 1.3 | **pH in Calc Chloride** : 7.0 | **Saturated Hydraulic Conductivity(cm/h)** : 4.622 | **Electrical Conductivity(dS/m)** : 0] | **Depth(cm)** : 19-28 | **Horizon** : Bm | **Layer No** : 2 | **Very Fine Sand(%)** : 18 | **Total Sand(%)** : 80 | **Total Silt(%)** : 14 | **Total Clay(%)** : 6 | **Organic Carbon(%)** : 0.6 | **pH in Calc Chloride** : 6.8 | **Saturated Hydraulic Conductivity(cm/h)** : 4.787 | **Electrical Conductivity(dS/m)** : 0] | **Depth(cm)** : 28-46 | **Horizon** : Bmgj | **Layer No** : 3 | **Very Fine Sand(%)** : 12 | **Total Sand(%)** : 81 | **Total Silt(%)** : 14 | **Total Clay(%)** : 5 | **Organic Carbon(%)** : 0.2 | **pH in Calc Chloride** : 6.5 | **Saturated Hydraulic Conductivity(cm/h)** : 5.474 | **Electrical Conductivity(dS/m)** : 0] | **Depth(cm)** : 46-66 | **Horizon** : Cgj | **Layer No** : 4 | **Very Fine Sand(%)** : 14 | **Total Sand(%)** : 24 | **Total Silt(%)** : 32 | **Total Clay(%)** : 44 | **Organic Carbon(%)** : 0.1 | **pH in Calc Chloride** : 5.8 | **Saturated Hydraulic Conductivity(cm/h)** : 0.216 | **Electrical Conductivity(dS/m)** : 0] | **Depth(cm)** : 66-100 | **Horizon** : Cgj | **Layer No** : 5 | **Very Fine Sand(%)** : 0 | **Total Sand(%)** : 3 | **Total Silt(%)** : 26 | **Total Clay(%)** : 71 | **Organic Carbon(%)** : 0.1 | **pH in Calc Chloride** : 5.7 | **Saturated Hydraulic Conductivity(cm/h)** : 0.193 | **Electrical Conductivity(dS/m)** : 0 |

Soil ID: OND401071956
Component No : 2 | **Components(%)** : 30 | **Soil Name ID** : ONBDO~~~~~A | **Surface Stoniness Class** : Nonstony | **Slop Steepness(%)** : 1.2 | **Slop Length(m)** : -9 | **Drainage** : Poorly | **Hydrological Soil Groups** : Soils have a high runoff potential and very slow infiltration rate when thoroughly wetted. Soils include clay soils with high swelling potential, soils in a permanent high water table and shallow soils over nearly impervious material. | **Soil Texture of A Horizon** : None | **Field Crops Capability** : moderately severe limitations on use for crops. | **First CLI Limitation Subclass** : None | **Second CLI Limitation Subclass** : None | **Depth(cm)** : 0-12 | **Horizon** : Apg | **Layer No** : 1 | **Very Fine Sand(%)** : 11 | **Total Sand(%)** : 14 | **Total Silt(%)** : 52 | **Total Clay(%)** : 34 | **Organic Carbon(%)** : 2.1 | **pH in Calc Chloride** : 5.7 | **Saturated Hydraulic Conductivity(cm/h)** : 0.223 | **Electrical Conductivity(dS/m)** : 0] | **Depth(cm)** : 12-38 | **Horizon** : Bg | **Layer No** : 2 | **Very Fine Sand(%)** : 7 | **Total Sand(%)** : 11 | **Total Silt(%)** : 46 | **Total Clay(%)** : 43 | **Organic Carbon(%)** : 0.5 | **pH in Calc Chloride** : 6.6 | **Saturated Hydraulic Conductivity(cm/h)** : 0.211 | **Electrical Conductivity(dS/m)** : 0] | **Depth(cm)** : 38-70 | **Horizon** : Bg | **Layer No** : 3 | **Very Fine Sand(%)** : 7 | **Total Sand(%)** : 11 | **Total Silt(%)** : 47 | **Total Clay(%)** : 42 | **Organic Carbon(%)** : 0.2 | **pH in Calc Chloride** : 6.9 | **Saturated Hydraulic Conductivity(cm/h)** : 0.211 | **Electrical Conductivity(dS/m)** : 0] | **Depth(cm)** : 70-105 | **Horizon** : Cg | **Layer No** : 4 | **Very Fine Sand(%)** : 0 | **Total Sand(%)** : 8 | **Total Silt(%)** : 45 | **Total Clay(%)** : 47 | **Organic Carbon(%)** : 0.2 | **pH in Calc Chloride** : 7.1 | **Saturated Hydraulic Conductivity(cm/h)** : 0.197 | **Electrical Conductivity(dS/m)** : 0 |

Soil ID: OND401071933
Component No : 1 | **Components(%)** : 70 | **Soil Name ID** : ONBDO~~~~~A | **Surface Stoniness Class** : Nonstony | **Slop Steepness(%)** : 1.2 | **Slop Length(m)** : -9 | **Drainage** : Poorly | **Hydrological Soil Groups** : Soils have a high runoff potential and very slow infiltration rate when thoroughly wetted. Soils include clay soils with high swelling potential, soils in a permanent high water table and shallow soils over nearly impervious material. | **Soil Texture of A Horizon** : None | **Field Crops Capability** : moderately severe limitations on use for crops. | **First CLI Limitation Subclass** : None | **Second CLI Limitation Subclass** : None | **Depth(cm)** : 0-12 | **Horizon** : Apg | **Layer No** : 1 | **Very Fine Sand(%)** : 11 | **Total Sand(%)** : 14 | **Total Silt(%)** : 52 | **Total Clay(%)** : 34 | **Organic Carbon(%)** : 2.1 | **pH in Calc Chloride** : 5.7 | **Saturated Hydraulic Conductivity(cm/h)** : 0.223 | **Electrical Conductivity(dS/m)** : 0] | **Depth(cm)** : 12-38 | **Horizon** : Bg | **Layer No** : 2 | **Very Fine Sand(%)** : 7 | **Total Sand(%)** : 11 | **Total Silt(%)** : 46 | **Total Clay(%)** : 43 | **Organic Carbon(%)** : 0.5 | **pH in Calc Chloride** : 6.6 | **Saturated Hydraulic Conductivity(cm/h)** : 0.211 | **Electrical Conductivity(dS/m)** : 0] | **Depth(cm)** : 38-70 | **Horizon** : Bg | **Layer No** : 3 | **Very Fine Sand(%)** : 7 | **Total Sand(%)** : 11 | **Total Silt(%)** : 47 | **Total Clay(%)** : 42 | **Organic Carbon(%)** : 0.2 | **pH in Calc Chloride** : 6.9 | **Saturated Hydraulic Conductivity(cm/h)** : 0.211 | **Electrical Conductivity(dS/m)** : 0] | **Depth(cm)** : 70-105 | **Horizon** : Cg | **Layer No** : 4 | **Very Fine Sand(%)** : 0 | **Total Sand(%)** : 8 | **Total Silt(%)** : 45 | **Total Clay(%)** : 47 | **Organic Carbon(%)** : 0.2 | **pH in Calc Chloride** : 7.1 | **Saturated Hydraulic Conductivity(cm/h)** : 0.197 | **Electrical Conductivity(dS/m)** : 0 |

Soils Report

Soil Map Units Found within 2000 m of
1970 Merivale Road, Nepean, ON, K2G 6Y9

Soil ID: OND401071933
Component No : 2 | **Components(%)** : 30 | **Soil Name ID** : ONJKV~~~~~A | **Surface Stoniness Class** : Nonstony | **Slop Steepness(%)** : 3.5 | **Slop Length(m)** : -9 | **Drainage** : Well | **Hydrological Soil Groups** : Soils that have a low runoff potential and high infiltration rate, as the soils typically are sands and gravel. | **Soil Texture of A Horizon** : None | **Field Crops Capability** : moderately severe limitations on use for crops. | **First CLI Limitation Subclass** : Low inherent soil Fertility | **Second CLI Limitation Subclass** : None | **Depth(cm)** : 0-15 | **Horizon** : Ap | **Layer No** : 1 | **Very Fine Sand(%)** : 19 | **Total Sand(%)** : 69 | **Total Silt(%)** : 21 | **Total Clay(%)** : 10 | **Organic Carbon(%)** : 1.5 | **pH in Calc Chloride** : 7.0 | **Saturated Hydraulic Conductivity(cm/h)** : 3.153 | **Electrical Conductivity(dS/m)** : 0] | **Depth(cm)** : 15-29 | **Horizon** : Bm | **Layer No** : 2 | **Very Fine Sand(%)** : 26 | **Total Sand(%)** : 80 | **Total Silt(%)** : 17 | **Total Clay(%)** : 3 | **Organic Carbon(%)** : 0.4 | **pH in Calc Chloride** : 7.0 | **Saturated Hydraulic Conductivity(cm/h)** : 6.686 | **Electrical Conductivity(dS/m)** : 0] | **Depth(cm)** : 29-100 | **Horizon** : C | **Layer No** : 3 | **Very Fine Sand(%)** : 36 | **Total Sand(%)** : 83 | **Total Silt(%)** : 12 | **Total Clay(%)** : 5 | **Organic Carbon(%)** : 0.2 | **pH in Calc Chloride** : 7.0 | **Saturated Hydraulic Conductivity(cm/h)** : 4.903 | **Electrical Conductivity(dS/m)** : 0 |

Soil ID: OND401072698
Component No : 2 | **Components(%)** : 30 | **Soil Name ID** : ONALL~~~~~A | **Surface Stoniness Class** : Nonstony | **Slop Steepness(%)** : 1.2 | **Slop Length(m)** : -9 | **Drainage** : Poorly | **Hydrological Soil Groups** : Soils with slow infiltration rates when thoroughly wetted and these soils typically are silty-loam soils with an impeding layer or soils with moderately fine to fine texture. | **Soil Texture of A Horizon** : None | **Field Crops Capability** : moderately severe limitations on use for crops. | **First CLI Limitation Subclass** : None | **Second CLI Limitation Subclass** : None | **Depth(cm)** : 0-27 | **Horizon** : Ap | **Layer No** : 1 | **Very Fine Sand(%)** : 31 | **Total Sand(%)** : 82 | **Total Silt(%)** : 10 | **Total Clay(%)** : 8 | **Organic Carbon(%)** : 1.5 | **pH in Calc Chloride** : 5.3 | **Saturated Hydraulic Conductivity(cm/h)** : 4.383 | **Electrical Conductivity(dS/m)** : 0] | **Depth(cm)** : 27-41 | **Horizon** : Bmg | **Layer No** : 2 | **Very Fine Sand(%)** : 40 | **Total Sand(%)** : 87 | **Total Silt(%)** : 9 | **Total Clay(%)** : 4 | **Organic Carbon(%)** : 0.2 | **pH in Calc Chloride** : 5.6 | **Saturated Hydraulic Conductivity(cm/h)** : 6.398 | **Electrical Conductivity(dS/m)** : 0] | **Depth(cm)** : 41-55 | **Horizon** : Bmg | **Layer No** : 3 | **Very Fine Sand(%)** : 28 | **Total Sand(%)** : 67 | **Total Silt(%)** : 14 | **Total Clay(%)** : 19 | **Organic Carbon(%)** : 0.2 | **pH in Calc Chloride** : 5.7 | **Saturated Hydraulic Conductivity(cm/h)** : 1.197 | **Electrical Conductivity(dS/m)** : 0] | **Depth(cm)** : 55-100 | **Horizon** : Ckj | **Layer No** : 4 | **Very Fine Sand(%)** : 4 | **Total Sand(%)** : 12 | **Total Silt(%)** : 34 | **Total Clay(%)** : 54 | **Organic Carbon(%)** : 0.2 | **pH in Calc Chloride** : 6.3 | **Saturated Hydraulic Conductivity(cm/h)** : 0.197 | **Electrical Conductivity(dS/m)** : 0 |

Soil ID: OND401072698
Component No : 1 | **Components(%)** : 70 | **Soil Name ID** : ONSSM~~~~~A | **Surface Stoniness Class** : Nonstony | **Slop Steepness(%)** : 1.2 | **Slop Length(m)** : -9 | **Drainage** : Poorly | **Hydrological Soil Groups** : Soils with slow infiltration rates when thoroughly wetted and these soils typically are silty-loam soils with an impeding layer or soils with moderately fine to fine texture. | **Soil Texture of A Horizon** : None | **Field Crops Capability** : Very severe limitations preclude annual cultivation; improvements feasible. | **First CLI Limitation Subclass** : Low inherent soil Fertility | **Second CLI Limitation Subclass** : None | **Depth(cm)** : 0-21 | **Horizon** : Ap | **Layer No** : 1 | **Very Fine Sand(%)** : 29 | **Total Sand(%)** : 75 | **Total Silt(%)** : 16 | **Total Clay(%)** : 9 | **Organic Carbon(%)** : 2.7 | **pH in Calc Chloride** : 5.1 | **Saturated Hydraulic Conductivity(cm/h)** : 4.347 | **Electrical Conductivity(dS/m)** : 0] | **Depth(cm)** : 21-39 | **Horizon** : Bg | **Layer No** : 2 | **Very Fine Sand(%)** : 27 | **Total Sand(%)** : 91 | **Total Silt(%)** : 7 | **Total Clay(%)** : 2 | **Organic Carbon(%)** : 0.7 | **pH in Calc Chloride** : 5.0 | **Saturated Hydraulic Conductivity(cm/h)** : 7.051 | **Electrical Conductivity(dS/m)** : 0] | **Depth(cm)** : 39-52 | **Horizon** : Bg | **Layer No** : 3 | **Very Fine Sand(%)** : 20 | **Total Sand(%)** : 97 | **Total Silt(%)** : 2 | **Total Clay(%)** : 1 | **Organic Carbon(%)** : 0.2 | **pH in Calc Chloride** : 5.2 | **Saturated Hydraulic Conductivity(cm/h)** : 8.134 | **Electrical Conductivity(dS/m)** : 0] | **Depth(cm)** : 52-69 | **Horizon** : Cg | **Layer No** : 4 | **Very Fine Sand(%)** : 26 | **Total Sand(%)** : 93 | **Total Silt(%)** : 4 | **Total Clay(%)** : 3 | **Organic Carbon(%)** : 0.1 | **pH in Calc Chloride** : 5.2 | **Saturated Hydraulic Conductivity(cm/h)** : 6.155 | **Electrical Conductivity(dS/m)** : 0] | **Depth(cm)** : 69-100 | **Horizon** : Cg | **Layer No** : 5 | **Very Fine Sand(%)** : 31 | **Total Sand(%)** : 96 | **Total Silt(%)** : 3 | **Total Clay(%)** : 1 | **Organic Carbon(%)** : 0.1 | **pH in Calc Chloride** : 4.7 | **Saturated Hydraulic Conductivity(cm/h)** : 7.836 | **Electrical Conductivity(dS/m)** : 0 |

Soils Report

Soil Map Units Found within 2000 m of
1970 Merivale Road, Nepean, ON, K2G 6Y9

Soil ID: OND401072699
Component No : 1 | **Components(%)** : 70 | **Soil Name ID** : ONSSM~~~~~A | **Surface Stoniness Class** : Nonstony | **Slop Steepness(%)** : 1.2 | **Slop Length(m)** : -9 | **Drainage** : Poorly | **Hydrological Soil Groups** : Soils with slow infiltration rates when thoroughly wetted and these soils typically are silty-loam soils with an impeding layer or soils with moderately fine to fine texture. | **Soil Texture of A Horizon** : None | **Field Crops Capability** : Very severe limitations preclude annual cultivation; improvements feasible. | **First CLI Limitation Subclass** : Low inherent soil Fertility | **Second CLI Limitation Subclass** : None | **Depth(cm)** : 0-21 | **Horizon** : Ap | **Layer No** : 1 | **Very Fine Sand(%)** : 29 | **Total Sand(%)** : 75 | **Total Silt(%)** : 16 | **Total Clay(%)** : 9 | **Organic Carbon(%)** : 2.7 | **pH in Calc Chloride** : 5.1 | **Saturated Hydraulic Conductivity(cm/h)** : 4.347 | **Electrical Conductivity(dS/m)** : 0] | **Depth(cm)** : 21-39 | **Horizon** : Bg | **Layer No** : 2 | **Very Fine Sand(%)** : 27 | **Total Sand(%)** : 91 | **Total Silt(%)** : 7 | **Total Clay(%)** : 2 | **Organic Carbon(%)** : 0.7 | **pH in Calc Chloride** : 5.0 | **Saturated Hydraulic Conductivity(cm/h)** : 7.051 | **Electrical Conductivity(dS/m)** : 0] | **Depth(cm)** : 39-52 | **Horizon** : Bg | **Layer No** : 3 | **Very Fine Sand(%)** : 20 | **Total Sand(%)** : 97 | **Total Silt(%)** : 2 | **Total Clay(%)** : 1 | **Organic Carbon(%)** : 0.2 | **pH in Calc Chloride** : 5.2 | **Saturated Hydraulic Conductivity(cm/h)** : 8.134 | **Electrical Conductivity(dS/m)** : 0] | **Depth(cm)** : 52-69 | **Horizon** : Cg | **Layer No** : 4 | **Very Fine Sand(%)** : 26 | **Total Sand(%)** : 93 | **Total Silt(%)** : 4 | **Total Clay(%)** : 3 | **Organic Carbon(%)** : 0.1 | **pH in Calc Chloride** : 5.2 | **Saturated Hydraulic Conductivity(cm/h)** : 6.155 | **Electrical Conductivity(dS/m)** : 0] | **Depth(cm)** : 69-100 | **Horizon** : Cg | **Layer No** : 5 | **Very Fine Sand(%)** : 31 | **Total Sand(%)** : 96 | **Total Silt(%)** : 3 | **Total Clay(%)** : 1 | **Organic Carbon(%)** : 0.1 | **pH in Calc Chloride** : 4.7 | **Saturated Hydraulic Conductivity(cm/h)** : 7.836 | **Electrical Conductivity(dS/m)** : 0 |

Soil ID: OND401072699
Component No : 2 | **Components(%)** : 30 | **Soil Name ID** : ONALL~~~~~A | **Surface Stoniness Class** : Nonstony | **Slop Steepness(%)** : 1.2 | **Slop Length(m)** : -9 | **Drainage** : Poorly | **Hydrological Soil Groups** : Soils with slow infiltration rates when thoroughly wetted and these soils typically are silty-loam soils with an impeding layer or soils with moderately fine to fine texture. | **Soil Texture of A Horizon** : None | **Field Crops Capability** : moderately severe limitations on use for crops. | **First CLI Limitation Subclass** : None | **Second CLI Limitation Subclass** : None | **Depth(cm)** : 0-27 | **Horizon** : Ap | **Layer No** : 1 | **Very Fine Sand(%)** : 31 | **Total Sand(%)** : 82 | **Total Silt(%)** : 10 | **Total Clay(%)** : 8 | **Organic Carbon(%)** : 1.5 | **pH in Calc Chloride** : 5.3 | **Saturated Hydraulic Conductivity(cm/h)** : 4.383 | **Electrical Conductivity(dS/m)** : 0] | **Depth(cm)** : 27-41 | **Horizon** : Bmg | **Layer No** : 2 | **Very Fine Sand(%)** : 40 | **Total Sand(%)** : 87 | **Total Silt(%)** : 9 | **Total Clay(%)** : 4 | **Organic Carbon(%)** : 0.2 | **pH in Calc Chloride** : 5.6 | **Saturated Hydraulic Conductivity(cm/h)** : 6.398 | **Electrical Conductivity(dS/m)** : 0] | **Depth(cm)** : 41-55 | **Horizon** : Bmg | **Layer No** : 3 | **Very Fine Sand(%)** : 28 | **Total Sand(%)** : 67 | **Total Silt(%)** : 14 | **Total Clay(%)** : 19 | **Organic Carbon(%)** : 0.2 | **pH in Calc Chloride** : 5.7 | **Saturated Hydraulic Conductivity(cm/h)** : 1.197 | **Electrical Conductivity(dS/m)** : 0] | **Depth(cm)** : 55-100 | **Horizon** : Ckj | **Layer No** : 4 | **Very Fine Sand(%)** : 4 | **Total Sand(%)** : 12 | **Total Silt(%)** : 34 | **Total Clay(%)** : 54 | **Organic Carbon(%)** : 0.2 | **pH in Calc Chloride** : 6.3 | **Saturated Hydraulic Conductivity(cm/h)** : 0.197 | **Electrical Conductivity(dS/m)** : 0 |

Soil ID: OND401072794
Component No : 1 | **Components(%)** : 100 | **Soil Name ID** : ONBDO~~~~~A | **Surface Stoniness Class** : Nonstony | **Slop Steepness(%)** : 1.2 | **Slop Length(m)** : -9 | **Drainage** : Poorly | **Hydrological Soil Groups** : Soils have a high runoff potential and very slow infiltration rate when thoroughly wetted. Soils include clay soils with high swelling potential, soils in a permanent high water table and shallow soils over nearly impervious material. | **Soil Texture of A Horizon** : None | **Field Crops Capability** : moderately severe limitations on use for crops. | **First CLI Limitation Subclass** : None | **Second CLI Limitation Subclass** : None | **Depth(cm)** : 0-12 | **Horizon** : Apg | **Layer No** : 1 | **Very Fine Sand(%)** : 11 | **Total Sand(%)** : 14 | **Total Silt(%)** : 52 | **Total Clay(%)** : 34 | **Organic Carbon(%)** : 2.1 | **pH in Calc Chloride** : 5.7 | **Saturated Hydraulic Conductivity(cm/h)** : 0.223 | **Electrical Conductivity(dS/m)** : 0] | **Depth(cm)** : 12-38 | **Horizon** : Bg | **Layer No** : 2 | **Very Fine Sand(%)** : 7 | **Total Sand(%)** : 11 | **Total Silt(%)** : 46 | **Total Clay(%)** : 43 | **Organic Carbon(%)** : 0.5 | **pH in Calc Chloride** : 6.6 | **Saturated Hydraulic Conductivity(cm/h)** : 0.211 | **Electrical Conductivity(dS/m)** : 0] | **Depth(cm)** : 38-70 | **Horizon** : Bg | **Layer No** : 3 | **Very Fine Sand(%)** : 7 | **Total Sand(%)** : 11 | **Total Silt(%)** : 47 | **Total Clay(%)** : 42 | **Organic Carbon(%)** : 0.2 | **pH in Calc Chloride** : 6.9 | **Saturated Hydraulic Conductivity(cm/h)** : 0.211 | **Electrical Conductivity(dS/m)** : 0] | **Depth(cm)** : 70-105 | **Horizon** : Cg | **Layer No** : 4 | **Very Fine Sand(%)** : 0 | **Total Sand(%)** : 8 | **Total Silt(%)** : 45 | **Total Clay(%)** : 47 | **Organic Carbon(%)** : 0.2 | **pH in Calc Chloride** : 7.1 | **Saturated Hydraulic Conductivity(cm/h)** : 0.197 | **Electrical Conductivity(dS/m)** : 0 |

Soils Report

Soil Map Units Found within 2000 m of
1970 Merivale Road, Nepean, ON, K2G 6Y9

Soil ID: OND401072696
Component No : 1 | **Components(%)** : 100 | **Soil Name ID** : ONZUN~~~~~N | **Surface Stoniness Class** : Not Applicable | **Slop Steepness(%)** : None | **Slop Length(m)** : -9 | **Drainage** : Not Applicable | **Hydrological Soil Groups** : None | **Soil Texture of A Horizon** : None | **Field Crops Capability** : None | **First CLI Limitation Subclass** : None | **Second CLI Limitation Subclass** : None | **Soil Name** : UNCLASSIFIED | **Water Table Charateristics** : Unspecified period | **Soil Drainage Class** : Not applicable | **Kind of Surface Material** : Unclassified | **Layer that Restricts Root Growth** : No root restricting layer | **Type of Root Restricting Layer** : n/a | **Parent Material 1|2|3** : Not Applicable; Not Applicable; Not Applicable | **Mode of Deposition 1|2|3** : Not Applicable; Not Applicable; Not Applicable | **Parent Material Chemical Property 1|2|3** : Not Applicable; Not Applicable; Not Applicable |

Soil ID: OND401072697
Component No : 1 | **Components(%)** : 70 | **Soil Name ID** : ONCLA~~~~~A | **Surface Stoniness Class** : Nonstony | **Slop Steepness(%)** : 3.5 | **Slop Length(m)** : -9 | **Drainage** : Well | **Hydrological Soil Groups** : Soils that have a low runoff potential and high infiltration rate, as the soils typically are sands and gravel. | **Soil Texture of A Horizon** : None | **Field Crops Capability** : Severe limitations on use for crops. | **First CLI Limitation Subclass** : Low inherent soil Fertility | **Second CLI Limitation Subclass** : Low inherent Moisture holding capacity | **Depth(cm)** : 0-15 | **Horizon** : Ap | **Layer No** : 1 | **Very Fine Sand(%)** : 3 | **Total Sand(%)** : 91 | **Total Silt(%)** : 5 | **Total Clay(%)** : 4 | **Organic Carbon(%)** : 1.2 | **pH in Calc Chloride** : 7.0 | **Saturated Hydraulic Conductivity(cm/h)** : 6.934 | **Electrical Conductivity(dS/m)** : 0] | **Depth(cm)** : 15-25 | **Horizon** : Bm | **Layer No** : 2 | **Very Fine Sand(%)** : 2 | **Total Sand(%)** : 96 | **Total Silt(%)** : 2 | **Total Clay(%)** : 2 | **Organic Carbon(%)** : 1.0 | **pH in Calc Chloride** : 6.6 | **Saturated Hydraulic Conductivity(cm/h)** : 8.209 | **Electrical Conductivity(dS/m)** : 0] | **Depth(cm)** : 25-66 | **Horizon** : Bm | **Layer No** : 3 | **Very Fine Sand(%)** : 3 | **Total Sand(%)** : 95 | **Total Silt(%)** : 3 | **Total Clay(%)** : 2 | **Organic Carbon(%)** : 0.2 | **pH in Calc Chloride** : 6.2 | **Saturated Hydraulic Conductivity(cm/h)** : 8.325 | **Electrical Conductivity(dS/m)** : 0] | **Depth(cm)** : 66-82 | **Horizon** : BC | **Layer No** : 4 | **Very Fine Sand(%)** : 2 | **Total Sand(%)** : 97 | **Total Silt(%)** : 2 | **Total Clay(%)** : 1 | **Organic Carbon(%)** : 0.2 | **pH in Calc Chloride** : 5.8 | **Saturated Hydraulic Conductivity(cm/h)** : 8.134 | **Electrical Conductivity(dS/m)** : 0] | **Depth(cm)** : 82-100 | **Horizon** : C | **Layer No** : 5 | **Very Fine Sand(%)** : 4 | **Total Sand(%)** : 96 | **Total Silt(%)** : 2 | **Total Clay(%)** : 2 | **Organic Carbon(%)** : 0.2 | **pH in Calc Chloride** : 5.8 | **Saturated Hydraulic Conductivity(cm/h)** : 6.96 | **Electrical Conductivity(dS/m)** : 0 |

Soil ID: OND401072697
Component No : 2 | **Components(%)** : 30 | **Soil Name ID** : ONZUN~~~~~N | **Surface Stoniness Class** : Not Applicable | **Slop Steepness(%)** : 1.2 | **Slop Length(m)** : -9 | **Drainage** : Imperfectly | **Hydrological Soil Groups** : Soils with slow infiltration rates when thoroughly wetted and these soils typically are silty-loam soils with an impeding layer or soils with moderately fine to fine texture. | **Soil Texture of A Horizon** : None | **Field Crops Capability** : None | **First CLI Limitation Subclass** : None | **Second CLI Limitation Subclass** : None | **Soil Name** : UNCLASSIFIED | **Water Table Charateristics** : Unspecified period | **Soil Drainage Class** : Not applicable | **Kind of Surface Material** : Unclassified | **Layer that Restricts Root Growth** : No root restricting layer | **Type of Root Restricting Layer** : n/a | **Parent Material 1|2|3** : Not Applicable; Not Applicable; Not Applicable | **Mode of Deposition 1|2|3** : Not Applicable; Not Applicable; Not Applicable | **Parent Material Chemical Property 1|2|3** : Not Applicable; Not Applicable; Not Applicable |

Soils Report

Soil Map Units Found within 2000 m of
1970 Merivale Road, Nepean, ON, K2G 6Y9

Soil ID: OND401072790
Component No : 1 | **Components(%)** : 100 | **Soil Name ID** : ONBDO~~~~~A | **Surface Stoniness Class** : Nonstony | **Slop Steepness(%)** : 1.2 | **Slop Length(m)** : -9 | **Drainage** : Poorly | **Hydrological Soil Groups** : Soils have a high runoff potential and very slow infiltration rate when thoroughly wetted. Soils include clay soils with high swelling potential, soils in a permanent high water table and shallow soils over nearly impervious material. | **Soil Texture of A Horizon** : None | **Field Crops Capability** : moderately severe limitations on use for crops. | **First CLI Limitation Subclass** : None | **Second CLI Limitation Subclass** : None | **Depth(cm)** : 0-12 | **Horizon** : Apg | **Layer No** : 1 | **Very Fine Sand(%)** : 11 | **Total Sand(%)** : 14 | **Total Silt(%)** : 52 | **Total Clay(%)** : 34 | **Organic Carbon(%)** : 2.1 | **pH in Calc Chloride** : 5.7 | **Saturated Hydraulic Conductivity(cm/h)** : 0.223 | **Electrical Conductivity(dS/m)** : 0] | **Depth(cm)** : 12-38 | **Horizon** : Bg | **Layer No** : 2 | **Very Fine Sand(%)** : 7 | **Total Sand(%)** : 11 | **Total Silt(%)** : 46 | **Total Clay(%)** : 43 | **Organic Carbon(%)** : 0.5 | **pH in Calc Chloride** : 6.6 | **Saturated Hydraulic Conductivity(cm/h)** : 0.211 | **Electrical Conductivity(dS/m)** : 0] | **Depth(cm)** : 38-70 | **Horizon** : Bg | **Layer No** : 3 | **Very Fine Sand(%)** : 7 | **Total Sand(%)** : 11 | **Total Silt(%)** : 47 | **Total Clay(%)** : 42 | **Organic Carbon(%)** : 0.2 | **pH in Calc Chloride** : 6.9 | **Saturated Hydraulic Conductivity(cm/h)** : 0.211 | **Electrical Conductivity(dS/m)** : 0] | **Depth(cm)** : 70-105 | **Horizon** : Cg | **Layer No** : 4 | **Very Fine Sand(%)** : 0 | **Total Sand(%)** : 8 | **Total Silt(%)** : 45 | **Total Clay(%)** : 47 | **Organic Carbon(%)** : 0.2 | **pH in Calc Chloride** : 7.1 | **Saturated Hydraulic Conductivity(cm/h)** : 0.197 | **Electrical Conductivity(dS/m)** : 0 |

Soil ID: OND401072035
Component No : 1 | **Components(%)** : 70 | **Soil Name ID** : ONPPV~~~~~A | **Surface Stoniness Class** : Nonstony | **Slop Steepness(%)** : 3.5 | **Slop Length(m)** : -9 | **Drainage** : Imperfectly | **Hydrological Soil Groups** : Soils with slow infiltration rates when thoroughly wetted and these soils typically are silty-loam soils with an impeding layer or soils with moderately fine to fine texture. | **Soil Texture of A Horizon** : silt loam | **Field Crops Capability** : No significant limitations in use for Crops | **First CLI Limitation Subclass** : None | **Second CLI Limitation Subclass** : None | **Depth(cm)** : 0-15 | **Horizon** : Ap | **Layer No** : 1 | **Very Fine Sand(%)** : 41 | **Total Sand(%)** : 52 | **Total Silt(%)** : 31 | **Total Clay(%)** : 17 | **Organic Carbon(%)** : 3.2 | **pH in Calc Chloride** : 7.5 | **Saturated Hydraulic Conductivity(cm/h)** : 1.455 | **Electrical Conductivity(dS/m)** : 0] | **Depth(cm)** : 15-24 | **Horizon** : Bmgj | **Layer No** : 2 | **Very Fine Sand(%)** : 38 | **Total Sand(%)** : 53 | **Total Silt(%)** : 39 | **Total Clay(%)** : 8 | **Organic Carbon(%)** : 1.6 | **pH in Calc Chloride** : 6.2 | **Saturated Hydraulic Conductivity(cm/h)** : 2.56 | **Electrical Conductivity(dS/m)** : 0] | **Depth(cm)** : 24-50 | **Horizon** : Bmgj | **Layer No** : 3 | **Very Fine Sand(%)** : 40 | **Total Sand(%)** : 73 | **Total Silt(%)** : 23 | **Total Clay(%)** : 4 | **Organic Carbon(%)** : 0.7 | **pH in Calc Chloride** : 5.8 | **Saturated Hydraulic Conductivity(cm/h)** : 5.837 | **Electrical Conductivity(dS/m)** : 0] | **Depth(cm)** : 50-54 | **Horizon** : Bmgj | **Layer No** : 4 | **Very Fine Sand(%)** : 35 | **Total Sand(%)** : 78 | **Total Silt(%)** : 19 | **Total Clay(%)** : 3 | **Organic Carbon(%)** : 0.2 | **pH in Calc Chloride** : 5.8 | **Saturated Hydraulic Conductivity(cm/h)** : 6.904 | **Electrical Conductivity(dS/m)** : 0] | **Depth(cm)** : 54-63 | **Horizon** : Bg | **Layer No** : 5 | **Very Fine Sand(%)** : 57 | **Total Sand(%)** : 61 | **Total Silt(%)** : 32 | **Total Clay(%)** : 7 | **Organic Carbon(%)** : 0.1 | **pH in Calc Chloride** : 5.8 | **Saturated Hydraulic Conductivity(cm/h)** : 2.989 | **Electrical Conductivity(dS/m)** : 0] | **Depth(cm)** : 63-86 | **Horizon** : Bg | **Layer No** : 6 | **Very Fine Sand(%)** : 28 | **Total Sand(%)** : 56 | **Total Silt(%)** : 33 | **Total Clay(%)** : 11 | **Organic Carbon(%)** : 0.1 | **pH in Calc Chloride** : 5.8 | **Saturated Hydraulic Conductivity(cm/h)** : 1.634 | **Electrical Conductivity(dS/m)** : 0] | **Depth(cm)** : 86-100 | **Horizon** : Cg | **Layer No** : 7 | **Very Fine Sand(%)** : 32 | **Total Sand(%)** : 37 | **Total Silt(%)** : 47 | **Total Clay(%)** : 16 | **Organic Carbon(%)** : 0.0 |

Soil ID: OND401072035
Component No : 2 | **Components(%)** : 30 | **Soil Name ID** : ONCST~~~~~A | **Surface Stoniness Class** : Nonstony | **Slop Steepness(%)** : 3.5 | **Slop Length(m)** : -9 | **Drainage** : Imperfectly | **Hydrological Soil Groups** : Soils with slow infiltration rates when thoroughly wetted and these soils typically are silty-loam soils with an impeding layer or soils with moderately fine to fine texture. | **Soil Texture of A Horizon** : medium - moderately fine loam | **Field Crops Capability** : No significant limitations in use for Crops | **First CLI Limitation Subclass** : None | **Second CLI Limitation Subclass** : None | **Depth(cm)** : 0-20 | **Horizon** : Ap | **Layer No** : 1 | **Very Fine Sand(%)** : 28 | **Total Sand(%)** : 30 | **Total Silt(%)** : 59 | **Total Clay(%)** : 11 | **Organic Carbon(%)** : 2.6 | **pH in Calc Chloride** : 5.5 | **Saturated Hydraulic Conductivity(cm/h)** : 1.156 | **Electrical Conductivity(dS/m)** : 0] | **Depth(cm)** : 20-35 | **Horizon** : Bmgj | **Layer No** : 2 | **Very Fine Sand(%)** : 36 | **Total Sand(%)** : 38 | **Total Silt(%)** : 48 | **Total Clay(%)** : 14 | **Organic Carbon(%)** : 0.5 | **pH in Calc Chloride** : 6.4 | **Saturated Hydraulic Conductivity(cm/h)** : 0.847 | **Electrical Conductivity(dS/m)** : 0] | **Depth(cm)** : 35-110 | **Horizon** : Cg | **Layer No** : 3 | **Very Fine Sand(%)** : 66 | **Total Sand(%)** : 67 | **Total Silt(%)** : 30 | **Total Clay(%)** : 3 | **Organic Carbon(%)** : 0.1 | **pH in Calc Chloride** : 7.7 | **Saturated Hydraulic Conductivity(cm/h)** : 5.398 | **Electrical Conductivity(dS/m)** : 0 |

Soils Report

Soil Map Units Found within 2000 m of
1970 Merivale Road, Nepean, ON, K2G 6Y9

Soil ID: OND401071982
Component No : 1 | **Components(%)** : 100 | **Soil Name ID** : ONZUN~~~~~N | **Surface Stoniness Class** : Not Applicable | **Slop Steepness(%)** : None | **Slop Length(m)** : -9 | **Drainage** : Not Applicable | **Hydrological Soil Groups** : None | **Soil Texture of A Horizon** : None | **Field Crops Capability** : None | **First CLI Limitation Subclass** : None | **Second CLI Limitation Subclass** : None | **Soil Name** : UNCLASSIFIED | **Water Table Charateristics** : Unspecified period | **Soil Drainage Class** : Not applicable | **Kind of Surface Material** : Unclassified | **Layer that Restricts Root Growth** : No root restricting layer | **Type of Root Restricting Layer** : n/a | **Parent Material 1|2|3** : Not Applicable; Not Applicable; Not Applicable | **Mode of Deposition 1|2|3** : Not Applicable; Not Applicable; Not Applicable | **Parent Material Chemical Property 1|2|3** : Not Applicable; Not Applicable; Not Applicable |

Soil ID: OND401072011
Component No : 1 | **Components(%)** : 70 | **Soil Name ID** : ONCLA~~~~~A | **Surface Stoniness Class** : Nonstony | **Slop Steepness(%)** : 3.5 | **Slop Length(m)** : -9 | **Drainage** : Well | **Hydrological Soil Groups** : Soils that have a low runoff potential and high infiltration rate, as the soils typically are sands and gravel. | **Soil Texture of A Horizon** : None | **Field Crops Capability** : Severe limitations on use for crops. | **First CLI Limitation Subclass** : Low inherent soil Fertility | **Second CLI Limitation Subclass** : Low inherent Moisture holding capacity | **Depth(cm)** : 0-15 | **Horizon** : Ap | **Layer No** : 1 | **Very Fine Sand(%)** : 3 | **Total Sand(%)** : 91 | **Total Silt(%)** : 5 | **Total Clay(%)** : 4 | **Organic Carbon(%)** : 1.2 | **pH in Calc Chloride** : 7.0 | **Saturated Hydraulic Conductivity(cm/h)** : 6.934 | **Electrical Conductivity(dS/m)** : 0] | **Depth(cm)** : 15-25 | **Horizon** : Bm | **Layer No** : 2 | **Very Fine Sand(%)** : 2 | **Total Sand(%)** : 96 | **Total Silt(%)** : 2 | **Total Clay(%)** : 2 | **Organic Carbon(%)** : 1.0 | **pH in Calc Chloride** : 6.6 | **Saturated Hydraulic Conductivity(cm/h)** : 8.209 | **Electrical Conductivity(dS/m)** : 0] | **Depth(cm)** : 25-66 | **Horizon** : Bm | **Layer No** : 3 | **Very Fine Sand(%)** : 3 | **Total Sand(%)** : 95 | **Total Silt(%)** : 3 | **Total Clay(%)** : 2 | **Organic Carbon(%)** : 0.2 | **pH in Calc Chloride** : 6.2 | **Saturated Hydraulic Conductivity(cm/h)** : 8.325 | **Electrical Conductivity(dS/m)** : 0] | **Depth(cm)** : 66-82 | **Horizon** : BC | **Layer No** : 4 | **Very Fine Sand(%)** : 2 | **Total Sand(%)** : 97 | **Total Silt(%)** : 2 | **Total Clay(%)** : 1 | **Organic Carbon(%)** : 0.2 | **pH in Calc Chloride** : 5.8 | **Saturated Hydraulic Conductivity(cm/h)** : 8.134 | **Electrical Conductivity(dS/m)** : 0] | **Depth(cm)** : 82-100 | **Horizon** : C | **Layer No** : 5 | **Very Fine Sand(%)** : 4 | **Total Sand(%)** : 96 | **Total Silt(%)** : 2 | **Total Clay(%)** : 2 | **Organic Carbon(%)** : 0.2 | **pH in Calc Chloride** : 5.8 | **Saturated Hydraulic Conductivity(cm/h)** : 6.96 | **Electrical Conductivity(dS/m)** : 0 |

Soil ID: OND401072011
Component No : 2 | **Components(%)** : 30 | **Soil Name ID** : ONMOK~~~~~A | **Surface Stoniness Class** : Nonstony | **Slop Steepness(%)** : 1.2 | **Slop Length(m)** : -9 | **Drainage** : Well | **Hydrological Soil Groups** : Soils with moderate infiltration rates when completely wetted. Soils are sandy loam soils with moderately fine to moderately coarse textures. | **Soil Texture of A Horizon** : None | **Field Crops Capability** : moderate limitations on use for crops | **First CLI Limitation Subclass** : Low inherent soil Fertility | **Second CLI Limitation Subclass** : None | **Depth(cm)** : 0-26 | **Horizon** : Ap | **Layer No** : 1 | **Very Fine Sand(%)** : 16 | **Total Sand(%)** : 79 | **Total Silt(%)** : 15 | **Total Clay(%)** : 6 | **Organic Carbon(%)** : 2.2 | **pH in Calc Chloride** : 6.8 | **Saturated Hydraulic Conductivity(cm/h)** : 5.871 | **Electrical Conductivity(dS/m)** : 0] | **Depth(cm)** : 26-42 | **Horizon** : Bm | **Layer No** : 2 | **Very Fine Sand(%)** : 21 | **Total Sand(%)** : 80 | **Total Silt(%)** : 14 | **Total Clay(%)** : 6 | **Organic Carbon(%)** : 1.0 | **pH in Calc Chloride** : 7.2 | **Saturated Hydraulic Conductivity(cm/h)** : 4.747 | **Electrical Conductivity(dS/m)** : 0] | **Depth(cm)** : 42-66 | **Horizon** : C | **Layer No** : 3 | **Very Fine Sand(%)** : 23 | **Total Sand(%)** : 81 | **Total Silt(%)** : 15 | **Total Clay(%)** : 4 | **Organic Carbon(%)** : 0.3 | **pH in Calc Chloride** : 7.3 | **Saturated Hydraulic Conductivity(cm/h)** : 5.129 | **Electrical Conductivity(dS/m)** : 0] | **Depth(cm)** : 66-98 | **Horizon** : C | **Layer No** : 4 | **Very Fine Sand(%)** : 12 | **Total Sand(%)** : 19 | **Total Silt(%)** : 29 | **Total Clay(%)** : 52 | **Organic Carbon(%)** : 0.3 | **pH in Calc Chloride** : 7.1 | **Saturated Hydraulic Conductivity(cm/h)** : 0.203 | **Electrical Conductivity(dS/m)** : 0] | **Depth(cm)** : 98-109 | **Horizon** : C | **Layer No** : 5 | **Very Fine Sand(%)** : 0 | **Total Sand(%)** : 3 | **Total Silt(%)** : 12 | **Total Clay(%)** : 85 | **Organic Carbon(%)** : 0.0 | **pH in Calc Chloride** : 7.2 | **Saturated Hydraulic Conductivity(cm/h)** : 0.193 | **Electrical Conductivity(dS/m)** : 0 |

Soils Report

Soil Map Units Found within 2000 m of
1970 Merivale Road, Nepean, ON, K2G 6Y9

Soil ID: OND401072015
Component No : 1 | **Components(%)** : 70 | **Soil Name ID** : ONCRP~~~~~A | **Surface Stoniness Class** : Nonstony | **Slop Steepness(%)** : 1.2 | **Slop Length(m)** : -9 | **Drainage** : Imperfectly | **Hydrological Soil Groups** : Soils with slow infiltration rates when thoroughly wetted and these soils typically are silty-loam soils with an impeding layer or soils with moderately fine to fine texture. | **Soil Texture of A Horizon** : clay loam | **Field Crops Capability** : No significant limitations in use for Crops | **First CLI Limitation Subclass** : None | **Second CLI Limitation Subclass** : None | **Depth(cm)** : 0-28 | **Horizon** : Ap | **Layer No** : 1 | **Very Fine Sand(%)** : 22 | **Total Sand(%)** : 28 | **Total Silt(%)** : 46 | **Total Clay(%)** : 26 | **Organic Carbon(%)** : 3.5 | **pH in Calc Chloride** : 5.8 | **Saturated Hydraulic Conductivity(cm/h)** : 0.568 | **Electrical Conductivity(dS/m)** : 0] | **Depth(cm)** : 28-43 | **Horizon** : Bmgj | **Layer No** : 2 | **Very Fine Sand(%)** : 19 | **Total Sand(%)** : 21 | **Total Silt(%)** : 48 | **Total Clay(%)** : 31 | **Organic Carbon(%)** : 0.6 | **pH in Calc Chloride** : 6.3 | **Saturated Hydraulic Conductivity(cm/h)** : 0.288 | **Electrical Conductivity(dS/m)** : 0] | **Depth(cm)** : 43-70 | **Horizon** : Bmgj | **Layer No** : 3 | **Very Fine Sand(%)** : 18 | **Total Sand(%)** : 20 | **Total Silt(%)** : 49 | **Total Clay(%)** : 31 | **Organic Carbon(%)** : 0.3 | **pH in Calc Chloride** : 6.6 | **Saturated Hydraulic Conductivity(cm/h)** : 0.287 | **Electrical Conductivity(dS/m)** : 0] | **Depth(cm)** : 70-95 | **Horizon** : BCg | **Layer No** : 4 | **Very Fine Sand(%)** : 17 | **Total Sand(%)** : 17 | **Total Silt(%)** : 50 | **Total Clay(%)** : 33 | **Organic Carbon(%)** : 0.3 | **pH in Calc Chloride** : 6.8 | **Saturated Hydraulic Conductivity(cm/h)** : 1.932 | **Electrical Conductivity(dS/m)** : 0] | **Depth(cm)** : 95-115 | **Horizon** : Cg | **Layer No** : 5 | **Very Fine Sand(%)** : 17 | **Total Sand(%)** : 18 | **Total Silt(%)** : 48 | **Total Clay(%)** : 34 | **Organic Carbon(%)** : 0.2 | **pH in Calc Chloride** : 6.9 | **Saturated Hydraulic Conductivity(cm/h)** : 0.214 | **Electrical Conductivity(dS/m)** : 0 |

Soil ID: OND401072015
Component No : 2 | **Components(%)** : 30 | **Soil Name ID** : ONNGW~~~~~A | **Surface Stoniness Class** : Nonstony | **Slop Steepness(%)** : 1.2 | **Slop Length(m)** : -9 | **Drainage** : Poorly | **Hydrological Soil Groups** : Soils have a high runoff potential and very slow infiltration rate when thoroughly wetted. Soils include clay soils with high swelling potential, soils in a permanent high water table and shallow soils over nearly impervious material. | **Soil Texture of A Horizon** : silt loam | **Field Crops Capability** : moderate limitations on use for crops | **First CLI Limitation Subclass** : None | **Second CLI Limitation Subclass** : None | **Depth(cm)** : 0-25 | **Horizon** : Ap | **Layer No** : 1 | **Very Fine Sand(%)** : 9 | **Total Sand(%)** : 43 | **Total Silt(%)** : 41 | **Total Clay(%)** : 16 | **Organic Carbon(%)** : 3.9 | **pH in Calc Chloride** : 7.3 | **Saturated Hydraulic Conductivity(cm/h)** : 1.375 | **Electrical Conductivity(dS/m)** : 0] | **Depth(cm)** : 25-37 | **Horizon** : Bgj | **Layer No** : 2 | **Very Fine Sand(%)** : 9 | **Total Sand(%)** : 45 | **Total Silt(%)** : 40 | **Total Clay(%)** : 15 | **Organic Carbon(%)** : 3.3 | **pH in Calc Chloride** : 7.4 | **Saturated Hydraulic Conductivity(cm/h)** : 0.752 | **Electrical Conductivity(dS/m)** : 0] | **Depth(cm)** : 37-100 | **Horizon** : Cg | **Layer No** : 3 | **Very Fine Sand(%)** : 5 | **Total Sand(%)** : 20 | **Total Silt(%)** : 63 | **Total Clay(%)** : 17 | **Organic Carbon(%)** : 0.5 | **pH in Calc Chloride** : 7.3 | **Saturated Hydraulic Conductivity(cm/h)** : 0.29 | **Electrical Conductivity(dS/m)** : 0 |

Soil ID: OND401071942
Component No : 1 | **Components(%)** : 100 | **Soil Name ID** : ONZES~~~~~N | **Surface Stoniness Class** : Slightly stony | **Slop Steepness(%)** : 12.0 | **Slop Length(m)** : -9 | **Drainage** : Well | **Hydrological Soil Groups** : None | **Soil Texture of A Horizon** : None | **Field Crops Capability** : Very severe limitations preclude annual cultivation; improvements feasible. | **First CLI Limitation Subclass** : Presence of adverse Topography | **Second CLI Limitation Subclass** : None | **Depth(cm)** : 0-100 | **Horizon** : Ah | **Layer No** : 1 | **Very Fine Sand(%)** : 5 | **Total Sand(%)** : 15 | **Total Silt(%)** : 60 | **Total Clay(%)** : 25 | **Organic Carbon(%)** : 3.9 | **pH in Calc Chloride** : 6.4 | **Saturated Hydraulic Conductivity(cm/h)** : 0.589 | **Electrical Conductivity(dS/m)** : 0 |

Soils Report

Soil Map Units Found within 2000 m of
1970 Merivale Road, Nepean, ON, K2G 6Y9

Soil ID: OND401071941
Component No : 1 | **Components(%)** : 70 | **Soil Name ID** : ONCNB~~~~~A | **Surface Stoniness Class** : Nonstony | **Slop Steepness(%)** : 1.2 | **Slop Length(m)** : -9 | **Drainage** : Poorly | **Hydrological Soil Groups** : Soils with slow infiltration rates when thoroughly wetted and these soils typically are silty-loam soils with an impeding layer or soils with moderately fine to fine texture. | **Soil Texture of A Horizon** : silt loam | **Field Crops Capability** : moderate limitations on use for crops | **First CLI Limitation Subclass** : None | **Second CLI Limitation Subclass** : None | **Depth(cm)** : 0-21 | **Horizon** : Ap | **Layer No** : 1 | **Very Fine Sand(%)** : 16 | **Total Sand(%)** : 25 | **Total Silt(%)** : 61 | **Total Clay(%)** : 14 | **Organic Carbon(%)** : 2.3 | **pH in Calc Chloride** : 7.0 | **Saturated Hydraulic Conductivity(cm/h)** : 0.687 | **Electrical Conductivity(dS/m)** : 0] | **Depth(cm)** : 21-50 | **Horizon** : Bg | **Layer No** : 2 | **Very Fine Sand(%)** : 12 | **Total Sand(%)** : 16 | **Total Silt(%)** : 74 | **Total Clay(%)** : 10 | **Organic Carbon(%)** : 0.2 | **pH in Calc Chloride** : 7.1 | **Saturated Hydraulic Conductivity(cm/h)** : 0.395 | **Electrical Conductivity(dS/m)** : 0] | **Depth(cm)** : 50-74 | **Horizon** : Bg | **Layer No** : 3 | **Very Fine Sand(%)** : 22 | **Total Sand(%)** : 26 | **Total Silt(%)** : 67 | **Total Clay(%)** : 7 | **Organic Carbon(%)** : 1.6 | **pH in Calc Chloride** : 7.3 | **Saturated Hydraulic Conductivity(cm/h)** : 1.047 | **Electrical Conductivity(dS/m)** : 0] | **Depth(cm)** : 74-100 | **Horizon** : Cg | **Layer No** : 4 | **Very Fine Sand(%)** : 9 | **Total Sand(%)** : 10 | **Total Silt(%)** : 80 | **Total Clay(%)** : 10 | **Organic Carbon(%)** : 0.9 | **pH in Calc Chloride** : 7.4 | **Saturated Hydraulic Conductivity(cm/h)** : 0.259 | **Electrical Conductivity(dS/m)** : 0 |

Soil ID: OND401071941
Component No : 2 | **Components(%)** : 30 | **Soil Name ID** : ONZOR~~~~~N | **Surface Stoniness Class** : Nonstony | **Slop Steepness(%)** : 1.2 | **Slop Length(m)** : -9 | **Drainage** : Very Poorly | **Hydrological Soil Groups** : Soils have a high runoff potential and very slow infiltration rate when thoroughly wetted. Soils include clay soils with high swelling potential, soils in a permanent high water table and shallow soils over nearly impervious material. | **Soil Texture of A Horizon** : None | **Field Crops Capability** : None | **First CLI Limitation Subclass** : None | **Second CLI Limitation Subclass** : None | **Depth(cm)** : 0-99 | **Horizon** : Oh | **Layer No** : 1 | **Very Fine Sand(%)** : -9 | **Total Sand(%)** : -9 | **Total Silt(%)** : -9 | **Total Clay(%)** : -9 | **Organic Carbon(%)** : 20.0 | **pH in Calc Chloride** : 5.5 | **Saturated Hydraulic Conductivity(cm/h)** : 3.455 | **Electrical Conductivity(dS/m)** : 0] | **Depth(cm)** : 99-149 | **Horizon** : Bg | **Layer No** : 2 | **Very Fine Sand(%)** : 0 | **Total Sand(%)** : 23 | **Total Silt(%)** : 17 | **Total Clay(%)** : 60 | **Organic Carbon(%)** : 0.6 | **pH in Calc Chloride** : 5.9 | **Saturated Hydraulic Conductivity(cm/h)** : 0.21 | **Electrical Conductivity(dS/m)** : 0 |

Soil ID: OND401071947
Component No : 1 | **Components(%)** : 70 | **Soil Name ID** : ONRUB~~~~~A | **Surface Stoniness Class** : Nonstony | **Slop Steepness(%)** : 3.5 | **Slop Length(m)** : -9 | **Drainage** : Imperfectly | **Hydrological Soil Groups** : Soils with moderate infiltration rates when completely wetted. Soils are sandy loam soils with moderately fine to moderately coarse textures. | **Soil Texture of A Horizon** : None | **Field Crops Capability** : Severe limitations on use for crops. | **First CLI Limitation Subclass** : Low inherent soil Fertility | **Second CLI Limitation Subclass** : None | **Depth(cm)** : 0-12 | **Horizon** : Ap | **Layer No** : 1 | **Very Fine Sand(%)** : 6 | **Total Sand(%)** : 85 | **Total Silt(%)** : 10 | **Total Clay(%)** : 5 | **Organic Carbon(%)** : 3.1 | **pH in Calc Chloride** : 6.9 | **Saturated Hydraulic Conductivity(cm/h)** : 7.685 | **Electrical Conductivity(dS/m)** : 0] | **Depth(cm)** : 12-30 | **Horizon** : Bm | **Layer No** : 2 | **Very Fine Sand(%)** : 6 | **Total Sand(%)** : 89 | **Total Silt(%)** : 8 | **Total Clay(%)** : 3 | **Organic Carbon(%)** : 0.8 | **pH in Calc Chloride** : 7.1 | **Saturated Hydraulic Conductivity(cm/h)** : 6.927 | **Electrical Conductivity(dS/m)** : 0] | **Depth(cm)** : 30-50 | **Horizon** : Bg | **Layer No** : 3 | **Very Fine Sand(%)** : 5 | **Total Sand(%)** : 88 | **Total Silt(%)** : 7 | **Total Clay(%)** : 5 | **Organic Carbon(%)** : 0.2 | **pH in Calc Chloride** : 7.7 | **Saturated Hydraulic Conductivity(cm/h)** : 4.953 | **Electrical Conductivity(dS/m)** : 0] | **Depth(cm)** : 50-100 | **Horizon** : Ckg | **Layer No** : 4 | **Very Fine Sand(%)** : 5 | **Total Sand(%)** : 92 | **Total Silt(%)** : 6 | **Total Clay(%)** : 2 | **Organic Carbon(%)** : 0.2 | **pH in Calc Chloride** : 7.9 | **Saturated Hydraulic Conductivity(cm/h)** : 6.887 | **Electrical Conductivity(dS/m)** : 0 |

Soils Report

Soil Map Units Found within 2000 m of
1970 Merivale Road, Nepean, ON, K2G 6Y9

Soil ID: OND401071947
Component No : 2 | **Components(%)** : 30 | **Soil Name ID** : ONZUN~~~~~N | **Surface Stoniness Class** : Nonstony | **Slop Steepness(%)** : 1.2 | **Slop Length(m)** : -9 | **Drainage** : Poorly | **Hydrological Soil Groups** : Soils with slow infiltration rates when thoroughly wetted and these soils typically are silty-loam soils with an impeding layer or soils with moderately fine to fine texture. | **Soil Texture of A Horizon** : None | **Field Crops Capability** : Very severe limitations preclude annual cultivation; improvements feasible. | **First CLI Limitation Subclass** : Low inherent soil Fertility | **Second CLI Limitation Subclass** : None | **Soil Name** : UNCLASSIFIED | **Water Table Charateristics** : Unspecified period | **Soil Drainage Class** : Not applicable | **Kind of Surface Material** : Unclassified | **Layer that Restricts Root Growth** : No root restricting layer | **Type of Root Restricting Layer** : n/a | **Parent Material 1|2|3** : Not Applicable; Not Applicable; Not Applicable | **Mode of Deposition 1|2|3** : Not Applicable; Not Applicable; Not Applicable | **Parent Material Chemical Property 1|2|3** : Not Applicable; Not Applicable; Not Applicable |

Soil ID: OND401071949
Component No : 1 | **Components(%)** : 70 | **Soil Name ID** : ONRUB~~~~~A | **Surface Stoniness Class** : Nonstony | **Slop Steepness(%)** : 1.2 | **Slop Length(m)** : -9 | **Drainage** : Imperfectly | **Hydrological Soil Groups** : Soils with moderate infiltration rates when completely wetted. Soils are sandy loam soils with moderately fine to moderately coarse textures. | **Soil Texture of A Horizon** : None | **Field Crops Capability** : Severe limitations on use for crops. | **First CLI Limitation Subclass** : Low inherent soil Fertility | **Second CLI Limitation Subclass** : None | **Depth(cm)** : 0-12 | **Horizon** : Ap | **Layer No** : 1 | **Very Fine Sand(%)** : 6 | **Total Sand(%)** : 85 | **Total Silt(%)** : 10 | **Total Clay(%)** : 5 | **Organic Carbon(%)** : 3.1 | **pH in Calc Chloride** : 6.9 | **Saturated Hydraulic Conductivity(cm/h)** : 7.685 | **Electrical Conductivity(dS/m)** : 0] | **Depth(cm)** : 12-30 | **Horizon** : Bm | **Layer No** : 2 | **Very Fine Sand(%)** : 6 | **Total Sand(%)** : 89 | **Total Silt(%)** : 8 | **Total Clay(%)** : 3 | **Organic Carbon(%)** : 0.8 | **pH in Calc Chloride** : 7.1 | **Saturated Hydraulic Conductivity(cm/h)** : 6.927 | **Electrical Conductivity(dS/m)** : 0] | **Depth(cm)** : 30-50 | **Horizon** : Bg | **Layer No** : 3 | **Very Fine Sand(%)** : 5 | **Total Sand(%)** : 88 | **Total Silt(%)** : 7 | **Total Clay(%)** : 5 | **Organic Carbon(%)** : 0.2 | **pH in Calc Chloride** : 7.7 | **Saturated Hydraulic Conductivity(cm/h)** : 4.953 | **Electrical Conductivity(dS/m)** : 0] | **Depth(cm)** : 50-100 | **Horizon** : Ckg | **Layer No** : 4 | **Very Fine Sand(%)** : 5 | **Total Sand(%)** : 92 | **Total Silt(%)** : 6 | **Total Clay(%)** : 2 | **Organic Carbon(%)** : 0.2 | **pH in Calc Chloride** : 7.9 | **Saturated Hydraulic Conductivity(cm/h)** : 6.887 | **Electrical Conductivity(dS/m)** : 0 |

Soil ID: OND401071949
Component No : 2 | **Components(%)** : 30 | **Soil Name ID** : ONMLP~~~~~A | **Surface Stoniness Class** : Nonstony | **Slop Steepness(%)** : 3.5 | **Slop Length(m)** : -9 | **Drainage** : Well | **Hydrological Soil Groups** : Soils that have a low runoff potential and high infiltration rate, as the soils typically are sands and gravel. | **Soil Texture of A Horizon** : None | **Field Crops Capability** : Severe limitations on use for crops. | **First CLI Limitation Subclass** : Low inherent soil Fertility | **Second CLI Limitation Subclass** : Low inherent Moisture holding capacity | **Depth(cm)** : 0-20 | **Horizon** : Ap | **Layer No** : 1 | **Very Fine Sand(%)** : 1 | **Total Sand(%)** : 86 | **Total Silt(%)** : 9 | **Total Clay(%)** : 5 | **Organic Carbon(%)** : 1.9 | **pH in Calc Chloride** : 5.5 | **Saturated Hydraulic Conductivity(cm/h)** : 6.662 | **Electrical Conductivity(dS/m)** : 0] | **Depth(cm)** : 20-45 | **Horizon** : Bm | **Layer No** : 2 | **Very Fine Sand(%)** : 2 | **Total Sand(%)** : 88 | **Total Silt(%)** : 9 | **Total Clay(%)** : 3 | **Organic Carbon(%)** : 0.9 | **pH in Calc Chloride** : 5.0 | **Saturated Hydraulic Conductivity(cm/h)** : 7.125 | **Electrical Conductivity(dS/m)** : 0] | **Depth(cm)** : 45-65 | **Horizon** : BC | **Layer No** : 3 | **Very Fine Sand(%)** : 3 | **Total Sand(%)** : 92 | **Total Silt(%)** : 6 | **Total Clay(%)** : 2 | **Organic Carbon(%)** : 0.5 | **pH in Calc Chloride** : 4.8 | **Saturated Hydraulic Conductivity(cm/h)** : 7.099 | **Electrical Conductivity(dS/m)** : 0] | **Depth(cm)** : 65-100 | **Horizon** : C | **Layer No** : 4 | **Very Fine Sand(%)** : 3 | **Total Sand(%)** : 91 | **Total Silt(%)** : 6 | **Total Clay(%)** : 3 | **Organic Carbon(%)** : 0.0 | **pH in Calc Chloride** : 5.0 | **Saturated Hydraulic Conductivity(cm/h)** : 6.102 | **Electrical Conductivity(dS/m)** : 0 |

Soils Report

Soil Map Units Found within 2000 m of
1970 Merivale Road, Nepean, ON, K2G 6Y9

Soil ID: OND401072022
Component No : 1 | **Components(%)** : 70 | **Soil Name ID** : ONMUA~~~~~A | **Surface Stoniness Class** : Nonstony | **Slop Steepness(%)** : 1.2 | **Slop Length(m)** : -9 | **Drainage** : Imperfectly | **Hydrological Soil Groups** : Soils with slow infiltration rates when thoroughly wetted and these soils typically are silty-loam soils with an impeding layer or soils with moderately fine to fine texture. | **Soil Texture of A Horizon** : None | **Field Crops Capability** : moderately severe limitations on use for crops. | **First CLI Limitation Subclass** : Low inherent soil Fertility | **Second CLI Limitation Subclass** : None | **Depth(cm)** : 0-19 | **Horizon** : Ap | **Layer No** : 1 | **Very Fine Sand(%)** : 18 | **Total Sand(%)** : 80 | **Total Silt(%)** : 13 | **Total Clay(%)** : 7 | **Organic Carbon(%)** : 1.3 | **pH in Calc Chloride** : 7.0 | **Saturated Hydraulic Conductivity(cm/h)** : 4.622 | **Electrical Conductivity(dS/m)** : 0] | **Depth(cm)** : 19-28 | **Horizon** : Bm | **Layer No** : 2 | **Very Fine Sand(%)** : 18 | **Total Sand(%)** : 80 | **Total Silt(%)** : 14 | **Total Clay(%)** : 6 | **Organic Carbon(%)** : 0.6 | **pH in Calc Chloride** : 6.8 | **Saturated Hydraulic Conductivity(cm/h)** : 4.787 | **Electrical Conductivity(dS/m)** : 0] | **Depth(cm)** : 28-46 | **Horizon** : Bmgj | **Layer No** : 3 | **Very Fine Sand(%)** : 12 | **Total Sand(%)** : 81 | **Total Silt(%)** : 14 | **Total Clay(%)** : 5 | **Organic Carbon(%)** : 0.2 | **pH in Calc Chloride** : 6.5 | **Saturated Hydraulic Conductivity(cm/h)** : 5.474 | **Electrical Conductivity(dS/m)** : 0] | **Depth(cm)** : 46-66 | **Horizon** : Cgj | **Layer No** : 4 | **Very Fine Sand(%)** : 14 | **Total Sand(%)** : 24 | **Total Silt(%)** : 32 | **Total Clay(%)** : 44 | **Organic Carbon(%)** : 0.1 | **pH in Calc Chloride** : 5.8 | **Saturated Hydraulic Conductivity(cm/h)** : 0.216 | **Electrical Conductivity(dS/m)** : 0] | **Depth(cm)** : 66-100 | **Horizon** : Cgj | **Layer No** : 5 | **Very Fine Sand(%)** : 0 | **Total Sand(%)** : 3 | **Total Silt(%)** : 26 | **Total Clay(%)** : 71 | **Organic Carbon(%)** : 0.1 | **pH in Calc Chloride** : 5.7 | **Saturated Hydraulic Conductivity(cm/h)** : 0.193 | **Electrical Conductivity(dS/m)** : 0 |

Soil ID: OND401072022
Component No : 2 | **Components(%)** : 30 | **Soil Name ID** : ONBDO~~~~~A | **Surface Stoniness Class** : Nonstony | **Slop Steepness(%)** : 1.2 | **Slop Length(m)** : -9 | **Drainage** : Poorly | **Hydrological Soil Groups** : Soils have a high runoff potential and very slow infiltration rate when thoroughly wetted. Soils include clay soils with high swelling potential, soils in a permanent high water table and shallow soils over nearly impervious material. | **Soil Texture of A Horizon** : None | **Field Crops Capability** : moderately severe limitations on use for crops. | **First CLI Limitation Subclass** : None | **Second CLI Limitation Subclass** : None | **Depth(cm)** : 0-12 | **Horizon** : Apg | **Layer No** : 1 | **Very Fine Sand(%)** : 11 | **Total Sand(%)** : 14 | **Total Silt(%)** : 52 | **Total Clay(%)** : 34 | **Organic Carbon(%)** : 2.1 | **pH in Calc Chloride** : 5.7 | **Saturated Hydraulic Conductivity(cm/h)** : 0.223 | **Electrical Conductivity(dS/m)** : 0] | **Depth(cm)** : 12-38 | **Horizon** : Bg | **Layer No** : 2 | **Very Fine Sand(%)** : 7 | **Total Sand(%)** : 11 | **Total Silt(%)** : 46 | **Total Clay(%)** : 43 | **Organic Carbon(%)** : 0.5 | **pH in Calc Chloride** : 6.6 | **Saturated Hydraulic Conductivity(cm/h)** : 0.211 | **Electrical Conductivity(dS/m)** : 0] | **Depth(cm)** : 38-70 | **Horizon** : Bg | **Layer No** : 3 | **Very Fine Sand(%)** : 7 | **Total Sand(%)** : 11 | **Total Silt(%)** : 47 | **Total Clay(%)** : 42 | **Organic Carbon(%)** : 0.2 | **pH in Calc Chloride** : 6.9 | **Saturated Hydraulic Conductivity(cm/h)** : 0.211 | **Electrical Conductivity(dS/m)** : 0] | **Depth(cm)** : 70-105 | **Horizon** : Cg | **Layer No** : 4 | **Very Fine Sand(%)** : 0 | **Total Sand(%)** : 8 | **Total Silt(%)** : 45 | **Total Clay(%)** : 47 | **Organic Carbon(%)** : 0.2 | **pH in Calc Chloride** : 7.1 | **Saturated Hydraulic Conductivity(cm/h)** : 0.197 | **Electrical Conductivity(dS/m)** : 0 |

Soil ID: OND401072700
Component No : 2 | **Components(%)** : 30 | **Soil Name ID** : ONCLA~~~~~A | **Surface Stoniness Class** : Nonstony | **Slop Steepness(%)** : 3.5 | **Slop Length(m)** : -9 | **Drainage** : Well | **Hydrological Soil Groups** : Soils that have a low runoff potential and high infiltration rate, as the soils typically are sands and gravel. | **Soil Texture of A Horizon** : None | **Field Crops Capability** : Severe limitations on use for crops. | **First CLI Limitation Subclass** : Low inherent soil Fertility | **Second CLI Limitation Subclass** : Low inherent Moisture holding capacity | **Depth(cm)** : 0-15 | **Horizon** : Ap | **Layer No** : 1 | **Very Fine Sand(%)** : 3 | **Total Sand(%)** : 91 | **Total Silt(%)** : 5 | **Total Clay(%)** : 4 | **Organic Carbon(%)** : 1.2 | **pH in Calc Chloride** : 7.0 | **Saturated Hydraulic Conductivity(cm/h)** : 6.934 | **Electrical Conductivity(dS/m)** : 0] | **Depth(cm)** : 15-25 | **Horizon** : Bm | **Layer No** : 2 | **Very Fine Sand(%)** : 2 | **Total Sand(%)** : 96 | **Total Silt(%)** : 2 | **Total Clay(%)** : 2 | **Organic Carbon(%)** : 1.0 | **pH in Calc Chloride** : 6.6 | **Saturated Hydraulic Conductivity(cm/h)** : 8.209 | **Electrical Conductivity(dS/m)** : 0] | **Depth(cm)** : 25-66 | **Horizon** : Bm | **Layer No** : 3 | **Very Fine Sand(%)** : 3 | **Total Sand(%)** : 95 | **Total Silt(%)** : 3 | **Total Clay(%)** : 2 | **Organic Carbon(%)** : 0.2 | **pH in Calc Chloride** : 6.2 | **Saturated Hydraulic Conductivity(cm/h)** : 8.325 | **Electrical Conductivity(dS/m)** : 0] | **Depth(cm)** : 66-82 | **Horizon** : BC | **Layer No** : 4 | **Very Fine Sand(%)** : 2 | **Total Sand(%)** : 97 | **Total Silt(%)** : 2 | **Total Clay(%)** : 1 | **Organic Carbon(%)** : 0.2 | **pH in Calc Chloride** : 5.8 | **Saturated Hydraulic Conductivity(cm/h)** : 8.134 | **Electrical Conductivity(dS/m)** : 0] | **Depth(cm)** : 82-100 | **Horizon** : C | **Layer No** : 5 | **Very Fine Sand(%)** : 4 | **Total Sand(%)** : 96 | **Total Silt(%)** : 2 | **Total Clay(%)** : 2 | **Organic Carbon(%)** : 0.2 | **pH in Calc Chloride** : 5.8 | **Saturated Hydraulic Conductivity(cm/h)** : 6.96 | **Electrical Conductivity(dS/m)** : 0 |

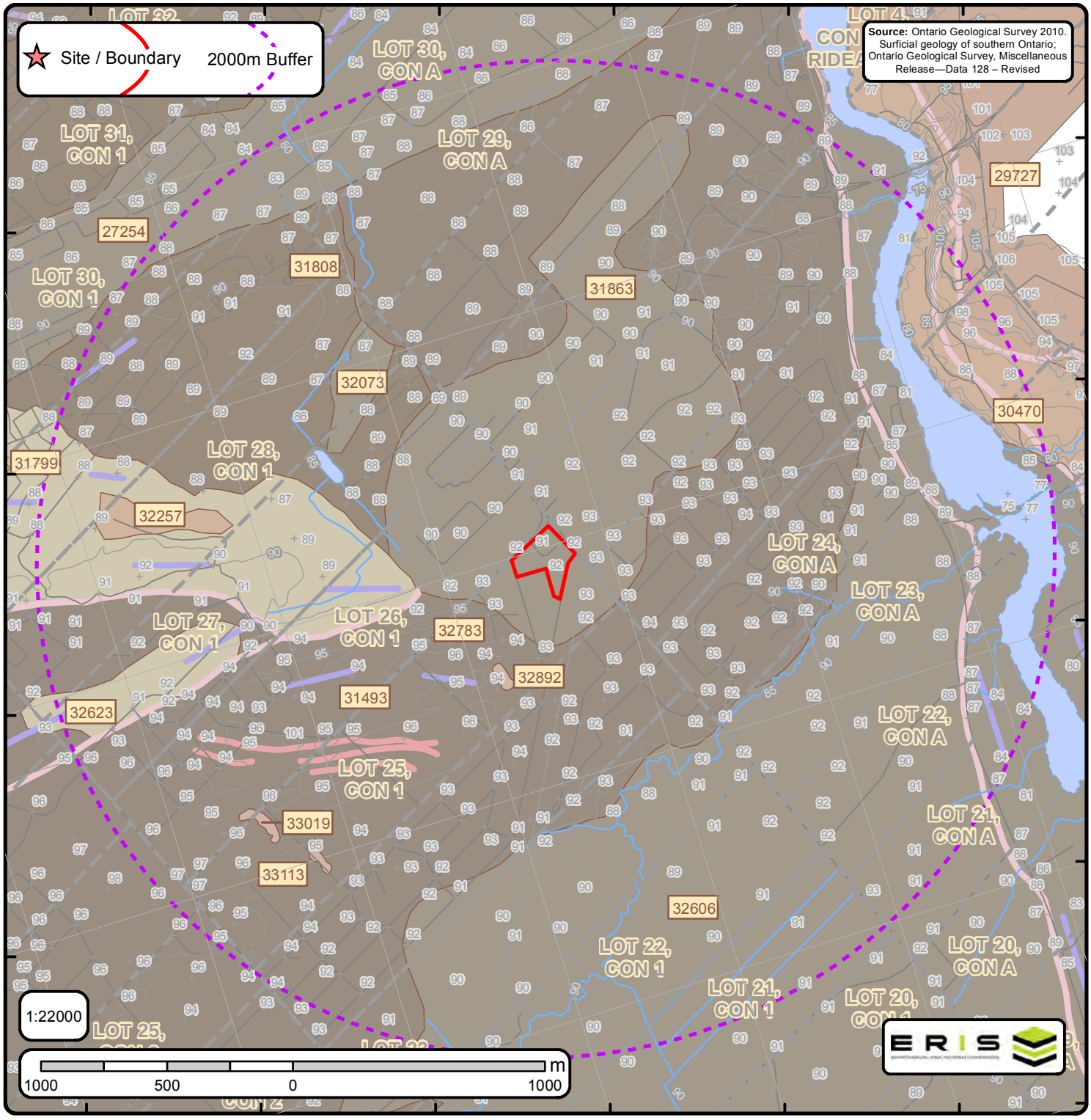
Soils Report

Soil Map Units Found within 2000 m of
1970 Merivale Road, Nepean, ON, K2G 6Y9

Soil ID: OND401072700
Component No : 1 | **Components(%)** : 70 | **Soil Name ID** : ONALL~~~~~A | **Surface Stoniness Class** : Nonstony | **Slop Steepness(%)** : 1.2 | **Slop Length(m)** : -9 | **Drainage** : Poorly | **Hydrological Soil Groups** : Soils with slow infiltration rates when thoroughly wetted and these soils typically are silty-loam soils with an impeding layer or soils with moderately fine to fine texture. | **Soil Texture of A Horizon** : None | **Field Crops Capability** : moderately severe limitations on use for crops. | **First CLI Limitation Subclass** : None | **Second CLI Limitation Subclass** : None | **Depth(cm)** : 0-27 | **Horizon** : Ap | **Layer No** : 1 | **Very Fine Sand(%)** : 31 | **Total Sand(%)** : 82 | **Total Silt(%)** : 10 | **Total Clay(%)** : 8 | **Organic Carbon(%)** : 1.5 | **pH in Calc Chloride** : 5.3 | **Saturated Hydraulic Conductivity(cm/h)** : 4.383 | **Electrical Conductivity(dS/m)** : 0] | **Depth(cm)** : 27-41 | **Horizon** : Bmg | **Layer No** : 2 | **Very Fine Sand(%)** : 40 | **Total Sand(%)** : 87 | **Total Silt(%)** : 9 | **Total Clay(%)** : 4 | **Organic Carbon(%)** : 0.2 | **pH in Calc Chloride** : 5.6 | **Saturated Hydraulic Conductivity(cm/h)** : 6.398 | **Electrical Conductivity(dS/m)** : 0] | **Depth(cm)** : 41-55 | **Horizon** : Bmg | **Layer No** : 3 | **Very Fine Sand(%)** : 28 | **Total Sand(%)** : 67 | **Total Silt(%)** : 14 | **Total Clay(%)** : 19 | **Organic Carbon(%)** : 0.2 | **pH in Calc Chloride** : 5.7 | **Saturated Hydraulic Conductivity(cm/h)** : 1.197 | **Electrical Conductivity(dS/m)** : 0] | **Depth(cm)** : 55-100 | **Horizon** : Ckj | **Layer No** : 4 | **Very Fine Sand(%)** : 4 | **Total Sand(%)** : 12 | **Total Silt(%)** : 34 | **Total Clay(%)** : 54 | **Organic Carbon(%)** : 0.2 | **pH in Calc Chloride** : 6.3 | **Saturated Hydraulic Conductivity(cm/h)** : 0.197 | **Electrical Conductivity(dS/m)** : 0 |

Soil ID: OND401072701
Component No : 1 | **Components(%)** : 100 | **Soil Name ID** : ONBDO~~~~~A | **Surface Stoniness Class** : Nonstony | **Slop Steepness(%)** : 1.2 | **Slop Length(m)** : -9 | **Drainage** : Poorly | **Hydrological Soil Groups** : Soils have a high runoff potential and very slow infiltration rate when thoroughly wetted. Soils include clay soils with high swelling potential, soils in a permanent high water table and shallow soils over nearly impervious material. | **Soil Texture of A Horizon** : None | **Field Crops Capability** : moderately severe limitations on use for crops. | **First CLI Limitation Subclass** : None | **Second CLI Limitation Subclass** : None | **Depth(cm)** : 0-12 | **Horizon** : Apg | **Layer No** : 1 | **Very Fine Sand(%)** : 11 | **Total Sand(%)** : 14 | **Total Silt(%)** : 52 | **Total Clay(%)** : 34 | **Organic Carbon(%)** : 2.1 | **pH in Calc Chloride** : 5.7 | **Saturated Hydraulic Conductivity(cm/h)** : 0.223 | **Electrical Conductivity(dS/m)** : 0] | **Depth(cm)** : 12-38 | **Horizon** : Bg | **Layer No** : 2 | **Very Fine Sand(%)** : 7 | **Total Sand(%)** : 11 | **Total Silt(%)** : 46 | **Total Clay(%)** : 43 | **Organic Carbon(%)** : 0.5 | **pH in Calc Chloride** : 6.6 | **Saturated Hydraulic Conductivity(cm/h)** : 0.211 | **Electrical Conductivity(dS/m)** : 0] | **Depth(cm)** : 38-70 | **Horizon** : Bg | **Layer No** : 3 | **Very Fine Sand(%)** : 7 | **Total Sand(%)** : 11 | **Total Silt(%)** : 47 | **Total Clay(%)** : 42 | **Organic Carbon(%)** : 0.2 | **pH in Calc Chloride** : 6.9 | **Saturated Hydraulic Conductivity(cm/h)** : 0.211 | **Electrical Conductivity(dS/m)** : 0] | **Depth(cm)** : 70-105 | **Horizon** : Cg | **Layer No** : 4 | **Very Fine Sand(%)** : 0 | **Total Sand(%)** : 8 | **Total Silt(%)** : 45 | **Total Clay(%)** : 47 | **Organic Carbon(%)** : 0.2 | **pH in Calc Chloride** : 7.1 | **Saturated Hydraulic Conductivity(cm/h)** : 0.197 | **Electrical Conductivity(dS/m)** : 0 |

Soil ID: OND401072947
Component No : 1 | **Components(%)** : 100 | **Soil Name ID** : ONZUN~~~~~N | **Surface Stoniness Class** : Not Applicable | **Slop Steepness(%)** : None | **Slop Length(m)** : -9 | **Drainage** : Not Applicable | **Hydrological Soil Groups** : None | **Soil Texture of A Horizon** : None | **Field Crops Capability** : None | **First CLI Limitation Subclass** : None | **Second CLI Limitation Subclass** : None | **Soil Name** : UNCLASSIFIED | **Water Table Charateristics** : Unspecified period | **Soil Drainage Class** : Not applicable | **Kind of Surface Material** : Unclassified | **Layer that Restricts Root Growth** : No root restricting layer | **Type of Root Restricting Layer** : n/a | **Parent Material 1|2|3** : Not Applicable; Not Applicable; Not Applicable | **Mode of Deposition 1|2|3** : Not Applicable; Not Applicable; Not Applicable | **Parent Material Chemical Property 1|2|3** : Not Applicable; Not Applicable; Not Applicable |



The Surficial Geology of Southern Ontario

Order No. 20190122030

Spot Height	Streams	Dune	Beach	Esker	karst	pitsg		
Waterbody	Contour Lines	Lake	Bluff	Esker ND	linfeat	popup		
Wetlands	Roads	Rib	Crevasse	Fluvial DL	megarip	ribl		
Airports	Railroads	Scab	Crest	fluvndl	mfluvdl	slidel		
Pit or Quarry	Morains	Slide	End	iceberg	mfluvndl	slumpb		
Lots		NOF Dune	Escarpment	icslope	moraine	terrace		

Surface Geology Report

Surface Geology units found within 2000 m of
1970 Merivale Road, Nepean, ON, K2G 6Y9

Order ID:
20190122030

ID: 27254 | **Unit Name:** Offshore marine deposits |
Deposit Type Code: 3a | **Deposit Age:** Quaternary (Champlain Sea) | **Map Number:** of3103 | **Map Name:** Ottawa | **Source Map Scale:** 1:50 000 | **Primary Material:** clay, silt | **Primary Material Modifier:** | **Secondary Material:** | **Primary General:** glaciomarine | **Primary General Modifier:** foreshore/basinal | **Veneer:** silt, sand | **Episode:** Wisconsin | **Sub Episode:** Michigan | **Phase:** | **Stratus Modifier:** Surface | **Provenance:** | **Carbon Content:** | **Formation:** | **Permeability:** Low | **Material Description:** Clay and silt underlying erosional terraces; upper part of marine deposits removed to variable depths by fluvial erosion so in places clay is uniform blue-grey; unit includes lenses, bars and channel fills to sand and pockets of nonmarine silt that were

ID: 29727 | **Unit Name:** Nearshore sediments |
Deposit Type Code: 5b | **Deposit Age:** Quaternary (Champlain Sea) | **Map Number:** of3103 | **Map Name:** Ottawa | **Source Map Scale:** 1:50 000 | **Primary Material:** sand | **Primary Material Modifier:** | **Secondary Material:** | **Primary General:** glaciomarine | **Primary General Modifier:** foreshore/basinal | **Veneer:** | **Episode:** Wisconsin | **Sub Episode:** Michigan | **Phase:** | **Stratus Modifier:** Surface | **Provenance:** | **Carbon Content:** | **Formation:** | **Permeability:** High | **Material Description:** Fine-to medium-grained sand, calcareous and commonly fossiliferous; nearshore sand generally occurs as a sheet or as bars or spits associated with glaciofluvial materials.

ID: 30470 | **Unit Name:** Alluvial deposits |
Deposit Type Code: 6b | **Deposit Age:** Recent | **Map Number:** of3103 | **Map Name:** Ottawa | **Source Map Scale:** 1:50 000 | **Primary Material:** sand | **Primary Material Modifier:** | **Secondary Material:** silt | **Primary General:** fluvial | **Primary General Modifier:** abandoned floodplain | **Veneer:** | **Episode:** Hudson | **Sub Episode:** | **Phase:** | **Stratus Modifier:** Surface | **Provenance:** | **Carbon Content:** | **Formation:** | **Permeability:** Variable | **Material Description:** Medium grained stratified sand with some silt; in the form of fluvial terraces and channels cut in marine clay, and bars and spits within abandoned channels.

ID: 31493 | **Unit Name:** Deltaic and estuarine deposits |
Deposit Type Code: 4 | **Deposit Age:** Quaternary (Champlain Sea) | **Map Number:** of3103 | **Map Name:** Ottawa | **Source Map Scale:** 1:50 000 | **Primary Material:** sand | **Primary Material Modifier:** | **Secondary Material:** | **Primary General:** glaciomarine | **Primary General Modifier:** deltaic | **Veneer:** | **Episode:** Wisconsin | **Sub Episode:** Michigan | **Phase:** | **Stratus Modifier:** Surface | **Provenance:** | **Carbon Content:** | **Formation:** | **Permeability:** High | **Material Description:** Medium-to fine-grained sand, in some places fossiliferous; lies outside abandoned channels; most common deposit is a combined strip delta-sand plain that developed as water levels fell.

ID: 31799 | **Unit Name:** Organic deposits |
Deposit Type Code: 7 | **Deposit Age:** Recent | **Map Number:** of3103 | **Map Name:** Ottawa | **Source Map Scale:** 1:50 000 | **Primary Material:** organic deposits | **Primary Material Modifier:** | **Secondary Material:** | **Primary General:** wetland | **Primary General Modifier:** | **Veneer:** | **Episode:** Hudson | **Sub Episode:** | **Phase:** | **Stratus Modifier:** Surface | **Provenance:** | **Carbon Content:** | **Formation:** | **Permeability:** High | **Material Description:** Mainly muck and peat in bogs, fens, swamps and poorly drained areas.

Surface Geology Report

Surface Geology units found within 2000 m of
1970 Merivale Road, Nepean, ON, K2G 6Y9

ID: 31808 | **Unit Name:** Till |
Deposit Type Code: 1a | **Deposit Age:** Quaternary | **Map Number:** of3103 | **Map Name:** Ottawa | **Source Map Scale:** 1:50 000 | **Primary Material:** diamicton | **Primary Material Modifier:** sandy silt to silty sand | **Secondary Material:** | **Primary General:** glacial | **Primary General Modifier:** | **Veneer:** | **Episode:** Wisconsin | **Sub Episode:** Michigan | **Phase:** | **Stratus Modifier:** Surface | **Provenance:** N-NE | **Carbon Content:** | **Formation:** Undifferentiated silty-sandy till on Paleozoic terrain | **Permeability:** Low-Medium | **Material Description:** Sandy and silty compact diamicton, grey at depth but brown where oxidized; calcareous where derived from sedimentary rocks and not leached; consists dominantly of lodgment till. In areas that lie below marine limit (198 m a.s.l.) it is overlain by a disc

ID: 31863 | **Unit Name:** Offshore marine deposits |
Deposit Type Code: 3 | **Deposit Age:** Quaternary (Champlain Sea) | **Map Number:** of3103 | **Map Name:** Ottawa | **Source Map Scale:** 1:50 000 | **Primary Material:** clay, silt | **Primary Material Modifier:** | **Secondary Material:** sand | **Primary General:** glaciomarine | **Primary General Modifier:** foreshore/basinal | **Veneer:** | **Episode:** Wisconsin | **Sub Episode:** Michigan | **Phase:** | **Stratus Modifier:** Surface | **Provenance:** | **Carbon Content:** | **Formation:** | **Permeability:** Low | **Material Description:** Clay, silty clay and silt, commonly calcareous and fossiliferous; locally overlain by thin sands. Upper parts are generally mottled or laminated reddish brown and bluish grey and may contain lenses and pockets of sand, but at depth the clay is uniform a

ID: 32073 | **Unit Name:** Offshore marine deposits |
Deposit Type Code: 3 | **Deposit Age:** Quaternary (Champlain Sea) | **Map Number:** of3103 | **Map Name:** Ottawa | **Source Map Scale:** 1:50 000 | **Primary Material:** clay, silt | **Primary Material Modifier:** | **Secondary Material:** sand | **Primary General:** glaciomarine | **Primary General Modifier:** foreshore/basinal | **Veneer:** | **Episode:** Wisconsin | **Sub Episode:** Michigan | **Phase:** | **Stratus Modifier:** Surface | **Provenance:** | **Carbon Content:** | **Formation:** | **Permeability:** Low | **Material Description:** Clay, silty clay and silt, commonly calcareous and fossiliferous; locally overlain by thin sands. Upper parts are generally mottled or laminated reddish brown and bluish grey and may contain lenses and pockets of sand, but at depth the clay is uniform a

ID: 32257 | **Unit Name:** Alluvial deposits |
Deposit Type Code: 6b | **Deposit Age:** Recent | **Map Number:** of3103 | **Map Name:** Ottawa | **Source Map Scale:** 1:50 000 | **Primary Material:** sand | **Primary Material Modifier:** | **Secondary Material:** silt | **Primary General:** fluvial | **Primary General Modifier:** abandoned floodplain | **Veneer:** | **Episode:** Hudson | **Sub Episode:** | **Phase:** | **Stratus Modifier:** Surface | **Provenance:** | **Carbon Content:** | **Formation:** | **Permeability:** Variable | **Material Description:** Medium grained stratified sand with some silt; in the form of fluvial terraces and channels cut in marine clay, and bars and spits within abandoned channels.

ID: 32606 | **Unit Name:** Offshore marine deposits |
Deposit Type Code: 3 | **Deposit Age:** Quaternary (Champlain Sea) | **Map Number:** of3103 | **Map Name:** Ottawa | **Source Map Scale:** 1:50 000 | **Primary Material:** clay, silt | **Primary Material Modifier:** | **Secondary Material:** sand | **Primary General:** glaciomarine | **Primary General Modifier:** foreshore/basinal | **Veneer:** | **Episode:** Wisconsin | **Sub Episode:** Michigan | **Phase:** | **Stratus Modifier:** Surface | **Provenance:** | **Carbon Content:** | **Formation:** | **Permeability:** Low | **Material Description:** Clay, silty clay and silt, commonly calcareous and fossiliferous; locally overlain by thin sands. Upper parts are generally mottled or laminated reddish brown and bluish grey and may contain lenses and pockets of sand, but at depth the clay is uniform a

ID: 32623 | **Unit Name:** Organic deposits |
Deposit Type Code: 7 | **Deposit Age:** Recent | **Map Number:** of3103 | **Map Name:** Ottawa | **Source Map Scale:** 1:50 000 | **Primary Material:** organic deposits | **Primary Material Modifier:** | **Secondary Material:** | **Primary General:** wetland | **Primary General Modifier:** | **Veneer:** | **Episode:** Hudson | **Sub Episode:** | **Phase:** | **Stratus Modifier:** Surface | **Provenance:** | **Carbon Content:** | **Formation:** | **Permeability:** High | **Material Description:** Mainly muck and peat in bogs, fens, swamps and poorly drained areas.

ID: 32783 | **Unit Name:** Dunes |
Deposit Type Code: dun | **Deposit Age:** Recent | **Map Number:** of3103 | **Map Name:** Ottawa | **Source Map Scale:** 1:50 000 | **Primary Material:** sand | **Primary Material Modifier:** | **Secondary Material:** | **Primary General:** eolian | **Primary General Modifier:** | **Veneer:** | **Episode:** Hudson | **Sub Episode:** | **Phase:** | **Stratus Modifier:** Surface | **Provenance:** | **Carbon Content:** | **Formation:** | **Permeability:** Medium-High | **Material Description:** Dunes (largely stabilized) and sand deposits generally reworked by the wind.

ID: 32892 | **Unit Name:** Dunes |
Deposit Type Code: dun | **Deposit Age:** Recent | **Map Number:** of3103 | **Map Name:** Ottawa | **Source Map Scale:** 1:50 000 | **Primary Material:** sand | **Primary Material Modifier:** | **Secondary Material:** | **Primary General:** eolian | **Primary General Modifier:** | **Veneer:** | **Episode:** Hudson | **Sub Episode:** | **Phase:** | **Stratus Modifier:** Surface | **Provenance:** | **Carbon Content:** | **Formation:** | **Permeability:** Medium-High | **Material Description:** Dunes (largely stabilized) and sand deposits generally reworked by the wind.

ID: 33019 | **Unit Name:** Dunes |
Deposit Type Code: dun | **Deposit Age:** Recent | **Map Number:** of3103 | **Map Name:** Ottawa | **Source Map Scale:** 1:50 000 | **Primary Material:** sand | **Primary Material Modifier:** | **Secondary Material:** | **Primary General:** eolian | **Primary General Modifier:** | **Veneer:** | **Episode:** Hudson | **Sub Episode:** | **Phase:** | **Stratus Modifier:** Surface | **Provenance:** | **Carbon Content:** | **Formation:** | **Permeability:** Medium-High | **Material Description:** Dunes (largely stabilized) and sand deposits generally reworked by the wind.

ID: 33113 | **Unit Name:** Dunes |
Deposit Type Code: dun | **Deposit Age:** Recent | **Map Number:** of3103 | **Map Name:** Ottawa | **Source Map Scale:** 1:50 000 | **Primary Material:** sand | **Primary Material Modifier:** | **Secondary Material:** | **Primary General:** eolian | **Primary General Modifier:** | **Veneer:** | **Episode:** Hudson | **Sub Episode:** | **Phase:** | **Stratus Modifier:** Surface | **Provenance:** | **Carbon Content:** | **Formation:** | **Permeability:** Medium-High | **Material Description:** Dunes (largely stabilized) and sand deposits generally reworked by the wind.

Surface Geology Report

Surface Geology units found within 2000 m of

1970 Merivale Road, Nepean, ON, K2G 6Y9

No Surface Geology units found within search area.

Surface Geology Report Metadata

Ontario Geological Survey 2010. Surficial geology of southern Ontario; Ontario Geological Survey, Miscellaneous Release - Data 128 - Revised.

ONTARIO MINISTRY OF NORTHERN DEVELOPMENT, MINES AND FORESTRY

ID - ID applied to the Unit

Unit Name - Name of deposit

Deposit Type Code - The geological unit number taken from the original map legend.

Deposit Age - to show the age when the sediments were deposited, e.g., Wisconsinan, postglacial or recent.

Map Number - Original map series number, eg., 'M2402' or 'P1973'. Each sgu_point feature is tagged to its original map.

Map Name - Usually NTS area where mapping was completed, e.g., 'Golden Lake'

Source Map Scale - The scale at which the original map was captured, e.g., '1:50 000'

Primary Material - This attribute provides the user with information regarding the most prevalent material present within a given area.

Primary Material Modifier- This attribute provides the user with a more refined description of the lithological classification of the primary material.

Secondary Material - This attribute provides the user with information regarding subordinate materials present within a given area.

Primary General - This attribute provides the user with an interpretation of the depositional environment within which the primary material was deposited.

Primary General Modifier - This attribute provides the user with a refined interpretation of the primary genetic modifier.

Veneer - This attribute provides the user with information regarding the type of material that forms a thin, discontinuous veneer over the primary material.

Sub Episode - A diachronic stratigraphic unit in a lower order than Episode and the proposed sequence-stratigraphic classification, consists in descending order of Michigan, Elgin and Ontario in the eastern and northern Great Lakes area in the Wisconsin Episode (Johnson et al. 1997; Karrow et al. 2000).

Sub Episode - A diachronic stratigraphic unit in a lower order than Episode and the proposed sequence-stratigraphic classification, consists in descending order of Michigan, Elgin and Ontario in the eastern and northern Great Lakes area in the Wisconsin Episode (Johnson et al. 1997; Karrow et al. 2000).

Phase - A diachronic stratigraphic unit in a lower order than Subepisode, and the proposed sequence-stratigraphic classification is listed in the following table in the eastern and northern Great Lakes area (Karrow et al. 2000)

Stratus Modifier - This attribute provides the user information regarding the stratigraphic position of the mapped unit (i.e., whether the unit occurs primarily on the surface or in the subsurface).

Provenance - This attribute provides the user with information regarding the provenance of a particular till unit (i.e. direction or lobe from which the till is derived).

Carbon Content - This attribute provides the user with information regarding the carbonate content of till.

Formation - This attribute provides the user with information regarding the formation to which a given primary material belongs (e.g., Tavistock Till, Port Stanley Till, Scarborough Formation). This attribute is seamless and allows the user to create a map based on formation.

Permeability - This attribute provides the user with basic information about permeability of the sediments in a ranking of high, medium and low.

Material Description - Material or sediment description, e.g., 'sand and silty fine sand', 'silty sand and gravel' and 'silty till with low stone content'.