November 2011

# **REPORT ON**

## Phase I and II Environmental Site Assessment 96 Nepean Street Ottawa, Ontario

Submitted to: Claridge Homes 210 Gladstone Avenue Suite 2001 Ottawa, Ontario K2P 0Y6

REPORT

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## **Executive Summary**

Golder Associates Ltd. ("Golder") was retained by Claridge Homes ("Claridge") to conduct a Phase I and II Environmental Site Assessment (hereafter referred to as "ESA") for the property located at 96 Nepean Street in Ottawa, Ontario ("Site"). It is understood that the Phase I ESA is being carried out for due diligence purposes related to the potential purchase of the Site for construction of a proposed residential high rise building.

Based on the information obtained during the Phase I ESA, issues of potential environmental concern related to potential impacts to soil and/or groundwater were identified as follows:

- Aerial photographs indicate that most of the properties surrounding and on the Site have been converted from residential uses to parking lots, high rise residential and commercial uses. Unknown tank performance and historic demolition practices on the Site and adjacent properties indicate issues of potential environmental concern associated with former heating oil tanks;
- The review of the FIPs has indicated that a property within 250 m radius of the study area on the southeast corner of O'Connor Street and Laurier Avenue West was used as a gasoline service station with three (3) underground storage tanks (USTs); and,
- The Ecolog ERIS report indicated that there are a number of waste generators on adjacent properties (upgradient and cross-gradient to the Site), as well as spill occurrences on adjacent land up-gradient to the Site and fuel storage tanks in the vicinity of the Site. The presence of these facilities and associated activities is considered an issue of potential environmental concern for the Site.

The scope of work for the Phase II ESA was designed to assess the issues of potential environmental concern that were identified during the Phase I ESA. In order to investigate the subsurface conditions at the Site, a total of nine (9) boreholes were drilled on-Site between September 7 and 25, 2011 and equipped with monitoring wells. The boreholes were positioned to form a grid pattern on the Site to assess the presence and degree of petroleum hydrocarbon impacts on the Site.

The subsurface conditions observed during the borehole drilling program are generally described as about 1.7 to greater than 2 m of fill consisting of sand, gravel and brick underlain by brown to grey silty clay to approximately 6.5 mbgs to 8.0 mbgs. The clay is underlain by an approximately 3 m thick layer of glacial till which extends to the bedrock surface. Shale bedrock was encountered at approximately 9 mbgs to 11 mbgs, the upper portion of which is weathered. Groundwater was encountered in the most of the monitoring wells at approximately 8 mbgs. As illustrated on Figure 2, the groundwater elevations across the Site do not show a definite direction of groundwater flow; groundwater flow direction can be locally influenced by such features as underground utilities, drainage of basement levels, etc.

The soil analytical data were compared to the applicable standards described in the MOE document entitled Soil, Ground Water and Sediment Standards for Use Under Part XV.1 of the Environmental Protection Act, Table 3: Full Depth Generic Site Condition Standards in a Non-Potable Ground Water Condition, Residential/Parkland/ Institutional Property Use, coarse-textured soil, April 15, 2011. A summary of the soil analysis is provided below:

 All twelve (12) samples of silty clay had PHC F1 to F4 and BTEX concentration below the reportable detection limits (RDLs);





- Within the glacial till layer, there were detections of toluene, ethylbenzene, xylenes, PHC F1, PHC F2 and/or PHC F3 below MOE Table 3 Standard in all five (5) till samples submitted for laboratory analysis; and,
- Within the upper weathered shale, there were detections of toluene, ethylbenzene, xylenes, PHC F1, PHC F2 and/or PHC F3 in all four (4) samples collected from a depth of approximately 10 mbgs. Of these, two (2) samples exceeded the MOE Table 3 Standard of 55 µg/g for PHC F1.

The groundwater analytical data were compared to the applicable standards as described in the MOE document entitled Soil, Ground Water and Sediment Standards for Use Under Part XV.1 of the Environmental Protection Act, Table 3: Full Depth Generic Site Condition Standards in a Non-Potable Ground Water Condition, All Types of Property Uses, coarse-textured soil, April 15, 2011. There were detections of BTEX and/or PHCs in all groundwater samples except for MW 11-3 and MW 11-9. Of these, three (3) samples exceeded the MOE Table 3 Standard of 150 µg/L for PHC F2.

Based on the results of the current investigation, it was interpreted that the likely source of measured hydrocarbon impacts is the release of heating oil to the ground, which would be expected to have occurred at some location(s) at shallow depth either on-Site or off-Site. Considering that there was no apparent contamination observed in the silty clay soils, and that all silty clay samples analysed reported hydrocarbon parameters below detection limits, it is interpreted that the source is not likely on the Site. Rather, the source may be somewhere off-Site and have travelled down to the water table (which is within the glacial till) and then spread via groundwater movement. This conceptual model is supported by the measured presence of hydrocarbons in the glacial till at various locations at the Site (at concentrations below the MOE Table 3 standards), in the upper bedrock at some locations (exceeding MOE Table 3 standard for PHC F1), and the presence of hydrocarbons in most samples of the groundwater underlying the Site (with exceedances of the MOE Table 3 standard for PHC F2 at three (3) locations).





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## **1.0 INTRODUCTION AND BACKGROUND**

## 1.1 General

Golder Associates Ltd. ("Golder") was retained by Claridge Homes ("Claridge") to conduct a Phase I and II Environmental Site Assessment ("ESA") for the property located at 96 Nepean Street in Ottawa, Ontario (Site). The Site is currently used as a public parking lot. The location is shown on the Key Plan (Figure 1) and the Site boundary is shown on the Site Plan (Figure 2).

The Phase I ESA was completed in accordance with the November 2001 Canadian Standards Association document entitled Phase I Environmental Site Assessment, Z768-01 (R2006). Historical documents were reviewed and a site visit was carried out on August 31, 2011. It is understood that the Phase I ESA is being carried out for due diligence purposes related to the potential purchase of the Site for construction of a proposed high rise residential building.

Appendix A includes resumes of Golder staff involved in the Phase I and II ESA.

## 1.2 Scope of Work

As previously indicated, the scope of work for the Phase I ESA carried out on the Site is based on the November 2001 Canadian Standards Association ("CSA") document entitled Phase I Environmental Site Assessment, Z768 01 (R2006). The Phase I ESA consisted of the following components:

- Background and records review including an Ecolog Eris Database Report;
- Review of previous environmental reports for this Site;
- A Site visit;
- No interview was conducted during this Phase I ESA; however, adequate relevant information for the Phase I ESA was obtained from historical records review;
- An evaluation of information obtained; and,
- Preparation of this report.

This Phase I ESA report is not a compliance audit or review. Any environmental compliance issues noted are mentioned as they relate to physical conditions present at the time of the Site visit. Furthermore, Golder did not conduct a health and safety, engineering or structural evaluation of the Site.



## 2.0 SITE DESCRIPTION

## 2.1 Site Setting and Activities

The general location of the Site is shown on the Key Plan, Figure 1 and the general Site configuration is shown on the Site Plan, Figure 2. Characteristics of the Site, based on the Golder Site visit carried out on August 31, 2011 are as follows:

SITE CHARACTERISTICS				
Use	Public parking lot			
Address or Location	96 Nepean Street			
Setting	The Site is located on the south side of Nepean Street between O'Connor Street and Metcalfe Street. The Site is located in the middle of the block. Adjacent streets and properties surrounding the Site include Nepean Street and a parking lot to the north, a public parking lot to the west, a large apartment building to the south, and a 3 storey apartment building and a parking lot to the east.			
Area (approx.)	0.12 hectares (0.3 acres)			
Legal Description	96 Nepean Street PLAN 2996 PT LOTS 44 45 & 46			
Configuration	Rectangular (See Site Plan, Figure 2)			
Services	The Site is serviced with hydro services and telephone service to the parking booth.			
Presence of Fill Material	No piles of fill material were observed on the Site.			
Other Site Comments	None			
Waste Storage	No waste storage on site.			
	Exterior Areas			
Gravel Areas	None observed.			
Landscaped/Grassed Areas	No landscaped or grass areas were observed on the Site.			
Paved Areas	The Site is entirely paved with asphalt. Some areas have been repaired with asphalt patching.			
Treed Areas	There are no trees on the Site.			
Exterior Storage Tanks	No underground storage tanks ("USTs") and/or above ground storage tanks ("ASTs") were observed during the Site visit.			
Other Observations	Parking booth located on adjacent property near the entrance (from Nepean Street) of the parking lot			

## 2.2 Regional Geological Setting

The following maps/reports were reviewed to determine the general geological and topographical conditions in the area of the Site:

- Golder Associates Ltd. GIS Database (Reference Digital Basemap Data supplied by DMTI Spatial Inc., Canmap, 2006);
- Map 1506A, Surficial Geology, Ottawa, Ontario, Belanger J. R., Urban Geology of the National Capital Area, Geological Survey of Canada, Open file D3256, 2001; and,
- Map 1508A. Generalized Bedrock Geology, Ottawa, Ontario, Belanger J. R., Urban Geology of the National Capital Area, Geological Survey of Canada, Open file D3256, 2001.





Geological information on the Site and/or surrounding area [250 metres ("m")], based on the above, is as follows:

GEOLOGICAL INFORMATION				
Native Subsurface Soils (expected)	Clay and silt underlying Erosional Terraces			
Depth to Bedrock (approximately)	10-15 m			
Type of Bedrock (expected)	Shale (Billings formation)			
Topography (expected)	Flat			
Regional Groundwater Flow (inferred)	North, towards the Ottawa River			
Nearest Open Water Body	Rideau Canal is located approximately 600 metres northeast of the Site.			
Prominent Physical Features	None			



#### **RECORDS REVIEW** 3.0

#### 3.1 **Historical Information Review**

Historical information on the Site and/or surrounding area (250 m) was obtained from the following sources:

	SUMMARY OF HISTORICAL INFORMATION SOURCES						
	Aerial Photograph Review						
Year 1947 1954 1968 1975							
No.	No. A10903-99 A13986-17 A30135-98 A23954-208						
Scale	1:6,600	1:12,000	1:7,500	1:6,000			
Year	Year 1988 1994 2008						
No.	<b>No.</b> A26475-163 A28147-102 City of Ottawa eMap						
Scale	1:3,000	1:10,000	1:5,907				
Title Search							

**Review of Fire Insurance Plan Records** 

**Review of Street Directories** 

1888 (revised 1901), 1902 (revised 1912), 1925 (revised 1948) and 1956

1897, 1907, 1917, 1927, 1937, 1947, 1957, 1967, 1977-78, 1988-89, 1998-

National Archives, Ottawa

National Archives, Ottawa

99 and 2008-09

#### 3.1.1 Interview

No title search provided

Source(s)

Source(s)

Year(s)

Year(s)

An interview was not conducted for this Site. However, adequate relevant information for the Phase I ESA was obtained from historical records review.

#### 3.1.2 **Aerial Photograph Review**

Selected aerial photographs for the Site were obtained from the National Air Photo Library in Ottawa, Ontario by Golder personnel. The review of the aerial photographs was conducted to develop a general history of the development of the Site and surrounding properties. Aerial photographs may be at a scale that limits a detailed review of the Site and surrounding area. Information obtained from the aerial photographs is summarized as follows:





Date	Site	Surrounding Property Direction				
Scale	One	North	East	South	West	
1947 1:6,600	Image has poor resolution. Site appears to consist of residential buildings.	Entire block to the north of site appears to be occupied by residential buildings.	East of the Site appears to be residential buildings.	South of the Site appears to be residential buildings and possible apartment-sized buildings.	West of the Site appears residential/ commercial- sized buildings.	
1954 1:12,000	As per 1947.	A tall apartment- sized building spears on the southwest corner of Gloucester Street and Metcalfe Street.	A tall apartment- sized building appears on the southwest corner of Nepean Street and Metcalfe Street.	Several tall apartment-sized buildings appear on the block south of the Site.	As per 1947.	
1968 1:7,500	Most residential buildings have been replaced with parking lot. One small residential building appears to remain on the Site.	Several high-rise buildings appear on the block north of the Site.	Several residential buildings have been replaced by parking lots east of the Site.	2 new high-rise buildings appear on the block south of the Site.	As per 1954.	
1975 1:6,000	No residential buildings remain on Site and whole area is a parking lot.	As per 1968.	Residential buildings replaced by parking lot. Only 2 high rise buildings remain on block to the east of the Site.	As per 1968.	As per 1968.	
1988 1:3,000	As per 1975.	As per 1975.	As per 1975.	As per 1975.	As per 1975.	
1994 1:10,000	As per 1988.	As per 1988.	As per 1988.	As per 1988.	As per 1988.	
2008 eMap 1:5,907	As per 1994.	As per 1994.	As per 1994.	As per 1994.	As per 1994.	

The review of aerial photographs of the Site and surrounding area indicates that there has been a substantial amount of demolition and reconstruction in the area surrounding the Site. Since 1947 many older buildings have been replaced by parking lots and some high rise buildings. Many of the buildings in the area appear to have been used for mostly residential with some commercial uses.



There are inherent environmental concerns associated with historical downtown activities that were likely associated with various properties as well as unknown commercial uses and various construction projects. Most of the potential concerns that arise from observation of the aerial photographs are related to previous heating oil tanks associated with buildings located on and off the Site.

## 3.1.3 Chain of Title Search

A chain of title search was not provided for review for this Phase I ESA.

## 3.1.4 Agreement of Purchase and Sale ("A of P/S")

As part of the CSA Z768-01(R2006) protocol, when an A of P/S exists, it should be reviewed for information on vendor warranties or special conditions concerning contamination. At the time of this report, the A of P/S had not been provided to Golder.

## 3.1.5 Review of Fire Insurance Plan Records

Fire insurance plans ("FIP") were reviewed for the site and the surrounding properties within a 250 m radius. Fire insurance plans from 1888 (revised in 1901), 1902 (revised in 1912), 1925 (revised in 1948) and 1956 were available for the site and surrounding area. The review of the FIPs indicated the following:

- 1888 revised in 1901 The Site is occupied by several buildings that are likely used for residential purposes. There are no underground storage tanks (USTs) shown on the Site or on the neighbouring properties;
- 1902 revised in 1912 The Site is occupied by several buildings that are likely used for residential purposes. There are no USTs shown on the Site or on the neighbouring properties;
- 1925 revised in 1948 A gasoline service station is shown on the southeast corner of O'Connor Street and Laurier Avenue West (~170 m northwest of the Site) with 3 USTs; and,
- 1956 A gasoline service station is shown on the southeast corner of O'Connor Street and Laurier Avenue West (~170 m northwest of the Site) with 3 USTs.

The review of the FIPs has indicated that the Site and most of the surrounding properties mainly had residential uses. An issue of potential environmental concern identified within the 250 m radius study area is the gasoline service station located on the southeast corner of O'Connor Street and Laurier Avenue West (~170 m northwest of the Site) with 3 USTs.

## 3.1.6 Review of Street Directories

A review of Street Directories for the City of Ottawa was completed for the properties within approximately 250 m of the Site. Some notable addresses follow:

#### Nepean Street

- There was no listing for 96 Nepean Street (Site) in 1897, 1907, 1917, 1927, 1937, 1947 and 1967;
- Shamrock Parking is listed as the occupant in 1988-89 and 2008-09;
- 1917: 171 Nepean Chinese Laundry;
- 1957: 146 Nepean Monson's Deluxe Dry Cleaners.



- Laurier Avenue West
  - 1988-89: 227 Laurier One Hour Cleaners;
  - 1998-99: 227 Laurier Laurier Cleaners;
  - 2008-09: 141 Laurier Commercial and Laurier Cleaners and Tailoring.

#### Lisgar Street

- 1957: 318 Lisgar Centre Laundry-Maid;
- 1967: 318 Lisgar Laundry and Cleaning.
- Metcalfe Street
  - No major issues indicated along Metcalfe Street.

#### O'Connor Street

- 1927: 126 O'Connor Chinese Laundry;
- 1937: 120 O'Connor– Langley Ltd Cleaners;
- 1947: 126 O'Connor Sang Yee Laundry;

119 O'Connor- Belaire S Leonard Auto Service;

- 1957: 133 O'Connor Paige James W Service Station;
- 1967: 154 O'Connor Shell Service Station;
- 1977-78: 154 O'Connor Bytown Towing & Auto Care Gas Station.
- Slater Street
- 1917: 174 Slater Chinese Laundry;
- 1927: 174 Slater Chinese Laundry;
- 1967: 171 Slater Turner's Service Station.

Several of the surrounding addresses listed in the street directories raise issues of potential environmental concern to the Site including dry cleaning services, gasoline service stations and automobile service stations.

#### 3.1.7 Previous Reports

No previous reports were provided for review purposes in the Phase I ESA.

## 3.2 Regulatory Information Review

Regulatory information requests and reviews for the Site and/or surrounding area (250 m) included the following sources:





#### SUMMARY OF REGULATORY INFORMATION

#### Regulatory Agencies and/or Government Departments Contacted

Ontario Ministry of Environment ("MOE")

Technical Standards Safety Authority ("TSSA")

City of Ottawa ("City")

#### **City Documents**

- 1988 Intera report entitled Mapping and Assessment of Former Industrial Sites, City of Ottawa.\*
- 2004 City of Ottawa Waste Disposal Sites Inventory.

#### **MOE and EC Documents/Databases**

- MOE Database on PCB Storage Sites, 2000\*;
- Waste Disposal Site Inventory, June 1991;
- MOE Database on Brownfields Environmental Site Registry Records of Site Condition ("RSC), October 2004;
- Inventory of Coal Gasification Plant Waste Sites in Ontario, April 1987;
- MOE Database on Registered Waste Generators 2001\*; and,
- EC National Pollutant Release Inventory ("NPRI"), March 2006.
  \*<u>Note:</u> The information extracted from the MOE PCB Storage Sites and Waste Generator databases was used by Golder under license with the Ontario Ministry of Environment, Queens Printer for Ontario (2000 and 2001).

## 3.2.1 Ontario Ministry of Environment Correspondence

The Ontario Ministry of Environment ("MOE") was contacted (refer to copy of correspondence in Appendix B) to provide an Index Report with respect to active orders and approvals for the Site as detailed below:

- Active orders under the Environmental Protection Act ("EPA"), the Ontario Water Resources Act ("OWRA"), and the Pesticides Act ("PA"); and,
- Approvals under Sections 9 and 39 of the EPA as well as Sections 52 and 53 of the OWRA.

At the time of preparation of this report, a formal response from the MOE had not been received by Golder. When a formal response to Golder's request for information is received, it will be reviewed. If, in Golder's opinion, the response details any issues of potential environmental concern with respect to the Site, a copy will be forwarded to Claridge (with a brief discussion) so that it can be appended to this report.

#### 3.2.2 Technical Standards and Safety Authority Correspondence

The Technical Standards and Safety Authority ("TSSA") was contacted via e-mail (refer to copy of correspondence in Appendix B) to determine if any USTs were registered on or near the Site. The TSSA has maintained records since 1987.

TSSA responded via email on November 14, 2011 and indicated that the TSSA had no registrations for USTs for the Site.





## 3.2.3 City of Ottawa Correspondence

A request was sent on November 14, 2011 to The City of Ottawa to provide a copy of the Historical Land Use Inventory ("HLUI") for the Site and immediate area. At the time this report was prepared a response has not been received by Golder.

## 3.2.4 City of Ottawa Document Review

Prior to the 2001 amalgamation, the City did not have a consolidated database of environmental concerns for City properties and typically referred all inquiries to the 1988 Mapping and Assessment of Former Industrial Sites, City of Ottawa, Intera Technologies Ltd. (hereafter known as the "1988 Intera Report"). This report describes an inventory and assessment study of former industrial sites that were active in the former (prior to the 2001 amalgamation) City of Ottawa from 1850 to 1984 that likely produced or handled hazardous wastes and materials. The sites were subsequently screened to identify higher priority sites which were subdivided into Group I, Group II and Group III sites.

- Group I Sites Sufficient evidence to indicate that wastes are present on-Site and that there is a high potential for environmental impact.
- Group II Sites Sufficient evidence to indicate that wastes are likely remnant on-Site.
- Group III Sites Unlikely that significant quantities of waste exist at the Site today and therefore the potential for environmental impact is minimal.

The review of the 1988 Intera Report indicated that there were several properties in the immediate area (within 250 m) that could have potential environmental impacts on the Site. The properties of concern are as follows:

- Site No. 84: Ottawa Photo Engraving Co. located at 300 Laurier Avenue West from c.1925-1950 was a printing company with a medium-low industry hazard rating and a small size of operation (~250 metres northwest of the Site).
- Site No. 85: Mutual Press located at 230 Laurier Avenue West from 1936-1965 was a printing company with a medium-low industry hazard rating and a medium size of operation (~200 metres north of the Site).

The review of the 2004 City of Ottawa Waste Disposal Sites Inventory indicated that there were no former landfills within 250 m of the Site.

## 3.2.5 Ontario Ministry of Environment Document Review

## 3.2.5.1 MOE Database on PCB Storage Sites, 2000

Based on a search (250 m radius from Site) of the MOE database of PCB Storage Sites, Taggart Corporation located at 225 Metcalfe Street has registered PCB's (Askarel) that are stored for disposal.

## 3.2.5.2 Waste Disposal Site Inventory, June 1991

A search of the 1991 MOE (Waste Disposal Site Inventory) indicates that there are no waste disposal sites within 250 metres of the Site.

## 3.2.5.3 Inventory of Coal Gasification Plant Waste Sites in Ontario, April 1987

A review of the (Inventory of Coal Gasification Plant Waste Sites in Ontario) (250 m radius from the Site) was carried out. The latter classification includes tar distillation plants, creosoting plants, roofing felt and tarred paper





products manufacturers, by-product charcoal and coke oven plants of the iron and steel industry, industrial manufactured gas plants, and wood distillation plants.

The review indicated that there are no registered former coal gasification plants or industrial sites producing and/or using coal tar or related tars within 250 m of the Site.

## 3.2.5.4 MOE Database on Registered Waste Generators, 2001

A review of the 2001 MOE database on registered waste generators was conducted within 250 m of the Site. The following relevant registered waste generators were noted:

Generator No.	Generator Name	Address	Wastes Generated
ON2125100	Laurier Dry Cleaners/Spic & Span Cleaners	227 Laurier Ave.	Halogenated solvents.

There are inherent potential environmental concerns associated with dry cleaning services and the location of this business (~200 m north of the Site) raises a minor issue of potential environmental concern.

# 3.2.5.5 MOE Database on Brownfields Environmental Site Registry - Records of Site Condition ("RSC"), October 2004

A search of the brownfields environmental site registry was carried out for the Site to determine whether a record of site condition ("RSC") has been filed for the Site. The search indicated that no RSC has been filed for the Site, however an RSC was completed for the following property in the surrounding area:

RSC No.	Filing Owner and Soil Removal Quantity	Address	Filing Date
113750	Soho Lisgar Inc. $-35 \text{ m}^3$ of soil removed for purpose of remediation of the property.	300 Lisgar Street	June 23, 2011

## 3.2.5.6 Environment Canada National Pollutant Release Inventory ("NPRI"), 2009

The NPRI provides information for the facility's total releases to air, water and land and also includes any disposal and /or recycling the facility may have. The search of the Environment Canada NPRI (within 250 m of the Site) indicated there are no relevant registered facilities located within 250 m of the Site.

## 3.3 EcoLog Eris Database Report

An EcoLog Environmental Risk Information Services Ltd. (EcoLog ERIS) report is a detailing of historical environmental information for any property in Canada. The report researches, tabulates and identifies key federal, provincial as well as private sector databases (as listed in the Ecolog ERIS report) to pinpoint environmental elements on Site and within a 250 m radius of the Site. This is used to aid in the identification of possible environmental concerns or risks for commercial, industrial and residential sites. Golder Associates retained EcoLog ERIS to complete a search of available databases that provide environmentally pertinent records for the Site and within 250 m from the Site. The review of the Ecolog ERIS report indicated the following:





#### **Summary of Site Information**

The databases were searched for the Site and there were no records found.

#### Summary of Surrounding Properties within 250 m from the Site

The databases were searched for the properties within 250 m from the Site and the following records were found:

#### Fuel Storage Tanks

The Technical Standards & Safety Authority (TSSA), under the Technical Standards & Safety Act of 2000 maintains a database of registered private and retail fuel storage tanks in Ontario with fields such as location, tank status, license date, tank type, tank capacity, fuel type, installation year and facility type. The following fuel storage tank was listed in the Ecolog ERIS report:

Company	Address	Operation Type	Tank Fuel Type
Bytown Towing & Autocare Ltd.	154 O'Connor Street	Retail Fuel Outlet	Liquid Fuel Single Wall UST - Gasoline

#### Ontario Regulation 347 Waste Generators Summary

Regulation 347 of the Ontario EPA defines a waste generation site as any site, equipment and/or operation involved in the production, collection, handling and/or storage of regulated wastes. The following relevant waste generators were listed in the Ecolog ERIS report:

- Shell Canada Products located at 154 O'Connor Street was a registered waste generator as of October 2010. The registered hazardous wastes includes light fuels, waste oil/sludges (petroleum based) and waste crankcase oil and lubricants;
- Various dry cleaning companies located at 227 Laurier Avenue West were registered waste generators from 1988-1990 and 1992-2001 and the registered wastes were halogenated solvents.

#### National PCB Inventory

The Ontario Ministry of Environment, Waste Management Branch, maintains an inventory of PCB storage sites within the province.

 Taggart Corporation located at 225 Metcalfe Street has registered PCB's (Askarel) that are stored for disposal.

#### **Record of Site Condition**

The Record of Site Condition (RSC) is part of the Ministry of the Environment's Brownfields Environmental Site Registry. In order to file an RSC, the property must have been properly assessed and shown to meet the soil, sediment and groundwater standards appropriate for the use, such as residential, proposed to take place on the property. One RSC was listed in the Ecolog ERIS report:

A record of Site Condition was completed for Soho Lisgar Inc. located at 300 Lisgar Street in 2011.





#### Scott's Manufacturing Directory

The Scott's Manufacturing Directory is the most comprehensive database of Ontario manufacturers available. The following relevant manufacturer appears in the database:

Company	Address	Established	Description of Manufacturing
Canus Plastic Inc.	300 Lisgar Street	January 8, 1949	Plastics manufacturing, storage and supplier and distributor.

### Spill Occurrences within 250 m Radius of the Site

The Ecolog ERIS report listed a number of spill occurrences within a 250 m radius of the Site. The information is presented in the table below:

Company	Address / Location relative to the Site	Date of Occurrence	Description	
Motor Vehicle	250 Lisgar Street	June 28, 1991	20 L gasoline spill from car tank to land/water as a result of corrosion. It was reported that environmental impacts are not anticipated due to the spill.	
Shell Canada Products Ltd.	154 O'Connor Street	November 23, 1993	1800 L of furnace oil missing from UST due to UST leak caused by corrosion. Soil was contaminated and environmental impacts were confirmed.	
Shell Canada Products Ltd.	154 O'Connor Street September 20, 1994		An unknown quantity of waste oil to ground (UST failed pressure test) due to UST leak. It was reported that soil contamination and environmental impact to land was possible.	
Ottawa Hydro	375 Cooper Street	August 13, 1995	L of transformer oil spilled to ground as a result a cooling system leak. It was reported that vironmental impact to land was possible.	
N/A	In Front of 300 Laurier Avenue West	February 8, 2005	25 L of hydraulic oil spilled to a catch basin. It was reported that environmental impacts to water are possible.	

A copy of the Ecolog ERIS Database Report is provided in Appendix C.

The review of the Ecolog ERIS report indicated that there are a number of waste generators on adjacent properties (up-gradient and cross-gradient to the Site), as well as spill occurrences on property located up-gradient to the Site and fuel storage tanks in the vicinity of the Site. The reference to up-gradient and cross-gradient infers a regional groundwater flow direction towards the north (as described in Section 2.2). The presence of these facilities and associated activities is considered an issue of potential environmental concern for the Site.





## 4.0 SITE VISIT

A Site visit was carried out by a representative of Golder staff on August 31, 2011. The Site is a paved public parking lot located at 96 Nepean Street in Ottawa, Ontario. Site photographs are provided in Appendix D.

The visit was documented with a checklist, photographs and additional notes, where warranted. The Site was examined for visual and olfactory indications of potential environmental concern. The Site visit also included a cursory inspection of adjacent properties from the Site and publicly accessible areas. The approximate limits of the Site (i.e., Site boundary) are shown on the Site Plan, Figure 2. Refer to the Site Characteristics table in Section 2.1 for a general description of the Site.

There are no current permanent buildings located on the Site, therefore Golder did not comment on building related hazardous materials such as asbestos, lead, mercury, PCBs and mould. In order to conform to the CSA Z768-01 Phase I ESA standard, Golder is commenting on the following non-building related sections.

## 4.1 Outside (Exterior) Areas

The entire Site is generally flat and consists of a paved parking lot with a temporary ticket booth located near the middle of the parking lot.

## 4.2 Interior (Building) Areas

There are no permanent buildings on the Site. There is a temporary parking booth being used by the tenants (parking company).

## 4.3 Solid Waste Disposal Practices and/or Areas of Storage/Waste

There is no waste storage/disposal areas located on the Site.

## 4.4 Water and Wastewater Discharges

Surface water drains to local catch basins and storm sewers.

## 4.5 Odour, Noise and Vibration

Noise and vibration may be encountered from traffic along adjacent road (Nepean Street).

## 4.6 Electromagnetic Radiation ("EMF")

Electromagnetic radiation is generally associated with high voltage power lines. No high voltage power lines were observed within 250 m of the Site.

## 4.7 Storage Tanks

## 4.7.1 Aboveground Storage Tanks ("AST")

No ASTs were observed on the Site.

## 4.7.2 Underground Storage Tanks

Based on information obtained during the Phase I ESA, no petroleum or chemical USTs are suspected to be present on the Site. No evidence (fill/vent pipes extending through slabs/ground surface, no staining or any obvious odours) was observed during the Site visit to indicate the current or former presence of fuel or chemical USTs.





## 4.8 **Storage, Handling and Disposal of Hazardous Materials**

There are no buildings on the Site and therefore no storage or handling of hazardous materials occurs on the Site.

## 4.9 Adjacent Land Use

Based on visual observations during the Site visit, adjacent property use is for residential, office and commercial (parking lots) purposes. A summary of adjacent land use is as follows:

#### North

Nepean Street, parking lot, commercial and residential buildings;

#### South

Residential apartment building;

#### East

Small apartment building and parking lot; and,

#### West

Parking lot with parking booth.

No current industrial complexes, retail fuel outlets or dry cleaning facilities are present in the immediate vicinity of the Site. Based on current adjacent land uses, no issues of potential environmental concern were identified.





## 5.0 **FINDINGS**

Based on the information obtained during the Phase I ESA, issues of potential environmental concern related to potential impacts to soil and/or groundwater were identified as follows:

- Aerial photographs indicate that most of the properties surrounding and on the Site have been converted from residential uses to parking lots, high rise residential and commercial uses. Unknown tank performance and historic demolition practices on the Site and adjacent properties indicate issues of potential environmental concern associated with former heating oil tanks;
- The review of the FIPs has indicated that a property within 250 m radius of the study area on the southeast corner of O'Connor Street and Laurier Avenue West was used as a gasoline service station with three (3) underground storage tanks (USTs); and,
- The Ecolog ERIS report indicated that there are a number of waste generators on adjacent properties (upgradient and cross-gradient to the Site), as well as spill occurrences on adjacent land up-gradient to the Site and fuel storage tanks in the vicinity of the Site. The presence of these facilities and associated activities is considered an issue of potential environmental concern for the Site.

At the time this report was issued, a response letter from the Ontario Ministry of Environment and the City of Ottawa had not been received by Golder. When a formal response to Golder's request for information is received, it will be reviewed. If, in Golder's opinion, the responses detail any issues of potential environmental concern with respect to the Site, a copy of the reports will be forwarded to Claridge (with a brief discussion) so that it can be appended to this report.





## 6.0 PHASE II ENVIRONMENTAL SITE ASSESSMENT

The scope of work for the Phase II ESA was designed to assess the issues of potential environmental concern that were identified during the Phase I ESA. The main issue of concern investigated was related to potential release of hydrocarbons associated with the historic use of heating oil in structures on and in the area of the Site.

## 6.1 Health and Safety

Prior to initiating the fieldwork, Golder developed and implemented site-specific protocols to protect the health and safety of its employees and subcontractors through the preparation of a site-specific Health and Safety Plan.

## 6.2 Underground Utility Locates

Prior to commencing the intrusive field program, Golder retained a private utility locations contractor to identify the locations of private and public utilities within the work area.

## 6.3 Soil and Groundwater Investigation

## 6.3.1 Borehole Drilling, Soil Sampling and Monitoring Well Installation

In order to investigate the subsurface conditions at the Site, two (2) boreholes were drilled on-Site on September 7, 2011 and equipped with monitoring wells: BH 11-1 in the northwest corner of the Site and BH 11-2A/B in the southeast corner of the Site. Upon receipt of the soil and groundwater analytical results from these locations, seven (7) additional boreholes were drilled to form a grid pattern on the Site to assess the presence and degree of petroleum hydrocarbon impacts on the Site.

The approximate locations of the boreholes are shown on Figure 2. Details of the borehole drilling and monitoring well installations at the Site, as well as the groundwater level measurements, are provided in the following table:

Borehole ID	Ground Surface Elevation (m) <sup>1</sup>	Borehole Depth (mbgs) <sup>2</sup>	Depth to Bedrock (mgbs) <sup>2</sup>	Approximate Depth of Screen Interval (mbgs) <sup>2</sup>	Groundwater Level (mbgs) <sup>2,3</sup>	Groundwater Elevation (m) <sup>1,3</sup>
BH 11-1	99.98	10.01	10.01	7.3 – 8.9	8.09	91.89
BH 11-2A BH 11-2B	99.73	13.31	11.15	3.9 – 7.0 7.3 – 8.8	8.31 Dry	91.42 
BH 11-3	100.04	10.36	9.91	7.1 – 10.1	8.13	91.91
BH 11-4	100.05	11.10	11.10	7.3 – 8.8	8.05	92.00
BH 11-5	100.09	10.42	8.84	7.3– 8.8	8.18	91.91
BH 11-6	100.20	10.77	9.69	7.0 – 8.5	Dry	
BH 11-7	100.10	10.52	10.00	7.3 – 8.8	8.14	91.96
BH 11-8	100.29	10.91	9.68	7.4 – 9.0	8.30	91.99
BH 11-9	100.31	11.43	8.99	7.3 – 10.4	8.37	91.94

Table 1: Summary of the Borehole Drilling and Monitoring Well Installation Program

Notes:

1. Based on a local datum assigned as the top of the spindle on the fire hydrant located near the northwest corner of the Site along Nepean Street.

2. Metres below ground surface.

3. Measured on September 23 or September 26, 2011.





The additional borehole drilling and monitoring well installation program, comprised of BH11-3 through 11-9, was conducted between September 20th and 25th, 2011. A truck-mounted drill rig was utilized to complete the drilling and was supplied and operated by Marathon Drilling of Greely, Ontario. The borehole drilling and monitoring well installation activities were monitored in the field by Golder personnel. Soils at each borehole were sampled using stainless steel spilt spoons.

Soil samples were logged in the field for evidence of impact (i.e., odours and staining). Soil samples were split and one portion was placed in plastic bags to permit headspace measurements using a photoionization detector (PID) instrument. The PID was calibrated to 100 parts per million isobutylene gas. The other portion was placed in a glass jar for possible laboratory analysis, if selected. The selection of samples for laboratory analyses was based on the headspace measurements and visual and olfactory observations made in the field. Selected soil samples were submitted under chain of custody procedures to Canadian Association for Laboratories Accreditation (CALA) accredited Maxxam Analytics of Ottawa (Maxxam) for laboratory analysis of BTEX (benzene, toluene, ethylbenzene and xylenes) and PHCs F1 to F4. Several soil samples were collected from each borehole location. Four (4) duplicate soil samples were collected for quality assurance/quality control (QA/QC) purposes.

Following the completion of drilling the boreholes, monitoring wells were installed, constructed of a 32 or 38 millimetre diameter PVC pipe and a 1.5 m or 3.0 m long #10 slot well screen, and finished with a flush mount protective aluminum casing. Silica sand backfill (granular filter) was placed in the borehole around the screened portion of the monitoring well and a bentonite seal was placed above the screened interval. Upon completion of the monitoring well, low-density polyethylene (LDPE) tubing and a Waterra foot valve were placed in each monitoring well. The monitoring wells were subsequently surveyed to determine their elevations based on a local datum assigned as 100.00 m on the top of the spindle on the fire hydrant located near the northwest corner of the Site along Nepean Street.

Borehole and monitoring well details are presented on the Record of Boreholes in Appendix E.

## 6.3.2 Groundwater Sampling

Golder collected groundwater samples from the original monitoring wells (MW11-1, MW11-2A and MW11-2B) on September 7, 2011. On September 23 or September 26, 2011, all the on-Site monitoring wells were sampled with the exception of MW11-2B and MW11-6, which were dry and therefore could not be sampled. Prior to sampling, the static water level was recorded at each well and the wells were purged by the removal of approximately three (3) well volumes. The purge groundwater from the wells was containerized on-Site. The groundwater samples were collected directly into laboratory supplied bottles, placed in a cooler with ice and submitted under chain of custody documentation to Maxxam for analysis of BTEX and PHCs F1 to F4. One duplicate groundwater sample was collected for QA/QC purposes.

## 6.4 Results

## 6.4.1 Applicable Standards and Guidelines

Provincial standards described in the Ontario Ministry of the Environment (MOE) document *Soil, Ground Water and Sediment Standards for Use Under Part XV.1 of the Environmental Protection Act* dated April 15, 2011 are currently used for the assessment of potentially contaminated sites in the context of Ontario Regulation (O. Reg.) 153/04 as amended.





- The Site is located within an area which is serviced by a municipal drinking water supply and does not rely on the local groundwater. No drinking water supply wells are known to be present on the Site or adjacent properties. Thus, existing private and municipal water supplies will not be adversely affected if non-potable groundwater standards are utilized for this Site;
- The most sensitive land use of the Site is residential/parkland/institutional;
- The Site is not adjacent to a water body and does not contain land that is within 30 m of a water body;
- Overburden encountered in the boreholes is greater than 2 metres in thickness; and,
- The Site is not located within an area of natural significance or included or is adjacent to such area.

Based on the above Site-specific features, the applicable MOE standards are provided below:

- For soil: MOE Soil, Ground Water and Sediment Standards for Use Under Part XV.1 of the Environmental Protection Act, Table 3: Full Depth Generic Site Condition Standards in a Non-Potable Ground Water Condition, Residential/Parkland/Institutional Property Use, coarse-textured soil, April 15, 2011. (2011 MOE Table 3).
- For groundwater: MOE Soil, Ground Water and Sediment Standards for Use Under Part XV.1 of the Environmental Protection Act, Table 3: Full Depth Generic Site Condition Standards in a Non-Potable Ground Water Condition, All Types of Property Uses, coarse-textured soil, April 15, 2011. (2011 MOE Table 3).

## 6.4.2 Subsurface Conditions

The subsurface conditions observed during the borehole drilling program are generally described as about 1.7 to greater than 2 m of fill consisting of sand, gravel and brick underlain by brown to grey silty clay to approximately 6.5 mbgs to 8.0 mbgs. The clay is underlain by an approximately 3 m thick layer of glacial till which extends to the bedrock surface. Shale bedrock was encountered at approximately 9 mbgs to 11 mbgs, the upper portion of which is weathered. Groundwater was encountered in the most of the monitoring wells at approximately 8 mbgs. As illustrated on Figure 2, the groundwater elevations across the Site do not show a definite direction of groundwater flow; groundwater flow direction can be locally influenced by such features as underground utilities, drainage of basement levels, etc.

Soil conditions observed at the boreholes are summarized in the Record of Boreholes Sheets in Appendix E. Also, variations other than those encountered at the sampling locations may exist between sampling locations.

## 6.4.3 Soil Analytical Results

The soil analytical data were compared to the applicable standards, as discussed in Section 6.4.1. Summary tables of analytical results are provided in Table 1 in Appendix F and the laboratory certificates of analyses are provided in Appendix G. A summary of the soil analysis is provided below:

 Twelve (12) samples of silty clay including two (2) duplicate samples submitted for laboratory analysis had PHC F1 to F4 and BTEX concentration below the reportable detection limits (RDLs);





- Within the glacial till layer, there were detections of toluene, ethylbenzene, xylenes, PHC F1, PHC F2 and/or PHC F3 below the MOE Table 3 Standard in all five (5) till samples submitted for laboratory analysis (includes one (1) duplicate sample). It is noted that PHC F1 was measured at the MOE Table 3 standard of 55 μg/g in one (1) of the till sample (BH 11-6 SA8); and,
- Within the upper weathered shale, there were detections of toluene, ethylbenzene, xylenes, PHC F1, PHC F2 and/or PHC F3 in all four (4) samples submitted for laboratory analysis. Of these, two (2) samples exceeded the MOE Table 3 Standard of 55 µg/g for PHC F1: BH 11-5 SA11 (61 µg/g) and BH 11-6 SA11 (200 µg/g). These samples were collected from a depth of approximately 10 mbgs.

## 6.4.4 Groundwater Analytical Results

The groundwater analytical data were compared to the applicable standards, as discussed in Section 6.4.1. Summary tables of analytical results are provided in Table 2 in Appendix F and the laboratory certificates of analyses are provided in Appendix G. A summary of the groundwater analysis is provided below:

- There were detections of BTEX and/or PHCs in all groundwater samples except for MW 11-3 and MW 11-9. Of these detections, the following three (3) samples exceeded the MOE Table 3 Standard of 150 µg/L for PHC F2:
  - MW 11-2B in the southeast corner of the Site (160 µg/L);
  - MW 11-5 along the west central side of the Site (170 µg/L); and,
  - MW 11-8 in the southwest corner of the Site (300 μg/L).

## 6.4.5 Quality Assurance/Quality Control

All soil and groundwater samples were collected in general accordance with the Canadian Council of Ministers of the Environment (CCME) Guidance Manual on Sampling, Analysis and Data Management for Contaminated Sites (December 1993) and with the Guidance Manual on Sampling and Analytical Methods for Use at Contaminates Sites in Ontario (May 1996). The sampling quality assurance (QA) procedures included, but were not limited to:

- New, sterilized sampling containers from the analytical laboratory were used to collect all samples;
- Personnel conducting sampling wore new, clean nitrile chemical resistant gloves to collect the samples and handle all sample materials;
- Once samples were collected, all laboratory containers were immediately sealed and placed in coolers with ice for shipping to the analytical laboratory or were placed in a refrigerator to prevent the temperature of the samples from rising to an unacceptable level;
- Documentation of approximate sampling locations, the date of sample collection and condition of samples; and,
- Samples were submitted to the analytical laboratory under chain of custody documentation.



The data collected during the Phase II ESA field program was evaluated according to the following criteria to evaluate its validity: accuracy, precision, completeness, representativeness and comparability. A discussion of each criterion as it relates to the QA/QC program is provided below.

## 6.4.5.1 Accuracy

Accuracy is a measure of how close a measured value is to the true value. The accuracy of the laboratory data is generally evaluated by the laboratory through the use of matrix spikes or surrogate recoveries. A review of the laboratory's QA/QC report, which was provided with the analytical data in Appendix G, shows that matrix spike recovery percentages were within the acceptable limits. Therefore, the data is considered to be accurate.

## 6.4.5.2 Precision

Precision is a measurement of the repeatability of the methods employed, i.e., sampling methods. Precision is evaluated through the testing of blind field duplicate samples. One (1) duplicate groundwater and four (4) duplicate soil samples were collected and submitted for laboratory analysis.

To determine the precision of the duplicate and original sample results, the relative percent difference (RPD) was calculated according to the following equation:

$$RPD = \frac{|x_2 - x_1|}{\left(\frac{x_1 + x_2}{2}\right)} \times 100$$

Where,  $x_1$  and  $x_2$  are the original and duplicate concentrations. RPDs can only be calculated if concentrations of a parameter are greater than the analytical reportable detection limit (RDL) in both the duplicate and original samples. Additionally, lower precision in the RPD calculation is expected when concentrations are less than 10 times the RDL. RPDs were calculated when concentrations of a parameter were greater than the analytical RDL in both the duplicate and original samples.

The commonly accepted industry standard data quality objective (DQO) for the RPD in soil between a sample and its duplicate is 50% and in groundwater between a sample and its duplicate is 30%. The RPDs for all parameter concentration pairs were below 30% (for groundwater) and 50% (for soil).

Based on the information above, the analytical results are considered to be precise.

## 6.4.6 Completeness

Completeness is evaluated by comparing the planned sampling program with the sampling program that was actually completed and evaluating discrepancies. In our opinion adequate quantities of samples were obtained from the media of interest to provide completeness at the Phase II ESA step. It is noted that a groundwater sample was not collected at MW 11-6; however, given the size of the land parcel within the Site, the groundwater samples collected are considered sufficient to assess groundwater quality within the land parcel of the Site.

## 6.4.6.1 *Representativeness*

Representativeness describes how well the data represents the environmental condition being measured. Representativeness was evaluated by reviewing several factors qualitatively including:





- Field procedures and laboratory methods followed industry-accepted practices (i.e., sample collection methods, decontamination procedures, laboratory analytical methods, samples containers, sample preservative(s), holding times and chain of custody documentation);
- Sampling program was adequate and sufficient to characterize the subsurface and contamination;
- Sample analytical results were generally consistent with visual/olfactory observations; and,
- The Phase II ESA field program met all of the above listed factors; therefore, data collected are considered to be representative of Site conditions.

## 6.4.6.2 Comparability

Comparability describes how well collected data can be compared to other sample results (current and previous investigations) or criteria. Field procedures and analytical methods were kept consistent throughout the Phase II ESA sampling program to allow for comparison of data across the Site to each other as well as with previously collected data. Field procedures and analytical methods followed industry-approved standards to allow for comparison of data with the applicable MOE standards.

Based on the above information, data collected as part of the Phase II ESA field program are considered to be comparable.

## 6.5 Summary and Interpretation of Findings

Based on the results of the current investigation, it was interpreted that the likely source of measured hydrocarbon impacts is the release of heating oil to the ground, which would be expected to have occurred at some location(s) at shallow depth either on-Site or off-Site. Considering that there was no apparent contamination observed in the silty clay soils, and that all silty clay samples analysed reported hydrocarbon parameters below detection limits, it is interpreted that the source is not likely on the Site. Rather, the source may be somewhere off-Site and have travelled down to the water table (which is within the glacial till) and then spread via groundwater movement. This conceptual model is supported by the measured presence of hydrocarbons in the glacial till at various locations (exceeding MOE Table 3 standard for PHC F1), and the presence of hydrocarbons in most samples of the groundwater underlying the Site (with exceedances of the MOE Table 3 standard for PHC F2 at three (3) locations).





## 7.0 LIMITATIONS AND USE OF REPORT

This report was prepared for the exclusive use of Claridge Homes Corporation. Should additional parties require reliance on this report, written authorization from Golder Associates Ltd. would be required. The report, which specifically includes all tables, figures and appendices is based on data and information collected during the soil assessment conducted by Golder Associates Ltd. and is based solely on the conditions of the property at the time of the field investigation, supplemented by historical information and data obtained by Golder Associates Ltd. as described in this report.

The assessment of environmental conditions at the Site has been made using the results of chemical analyses of discrete soil and groundwater samples from a limited number of locations. The Site conditions between and beyond sampling locations have been inferred based on conditions observed at sample locations. Subsurface conditions may vary from these sample locations. Additional study, including further subsurface investigation, can reduce the inherent uncertainties associated with this type of study. However, it is never possible, even with exhaustive sampling and testing, to dismiss the possibility that part of a site may be contaminated and remain undetected.

The services performed as described in this report were conducted in a manner consistent with that level of care and skill normally exercised by other members of the engineering and science professions currently practicing under similar conditions, subject to the time limits and financial and physical constraints applicable to the services.

Any use which a third party makes of this report, or any reliance on, or decisions to be made based on it, are the responsibilities of such third parties. Golder Associates Ltd. accepts no responsibility for damages, if any, suffered by any third party as a result of decisions made or actions based on this report.

The content of this report is based on information collected during our investigation, our present understanding of the site conditions, and our professional judgement in light of such information at the time of this report. This report provides a professional opinion and therefore no warranty is either expressed, implied, or made as to the conclusions, advice and recommendations offered in this report. This report does not provide a legal opinion regarding compliance with applicable Canadian laws. With respect to regulatory compliance issues, it should be noted that regulatory statutes and the interpretation of regulatory statutes are subject to change.

The findings and conclusions of this report are valid only as of the date of this report. If new information is discovered in future work, including excavations, borings, or other studies, Golder Associates Ltd. should be requested to re-evaluate the conclusions of this report, and to provide amendments as required. The groundwater monitors installed during the course of this investigation has been left in place. These monitors are the property of Claridge and not Golder Associates Ltd.





## 8.0 CLOSURE

We trust that this report meets your current needs. If you have any questions, or if we may be of further assistance, please do not hesitate to contact the undersigned.

Yours truly,

GOLDER ASSOCIATES LTD.

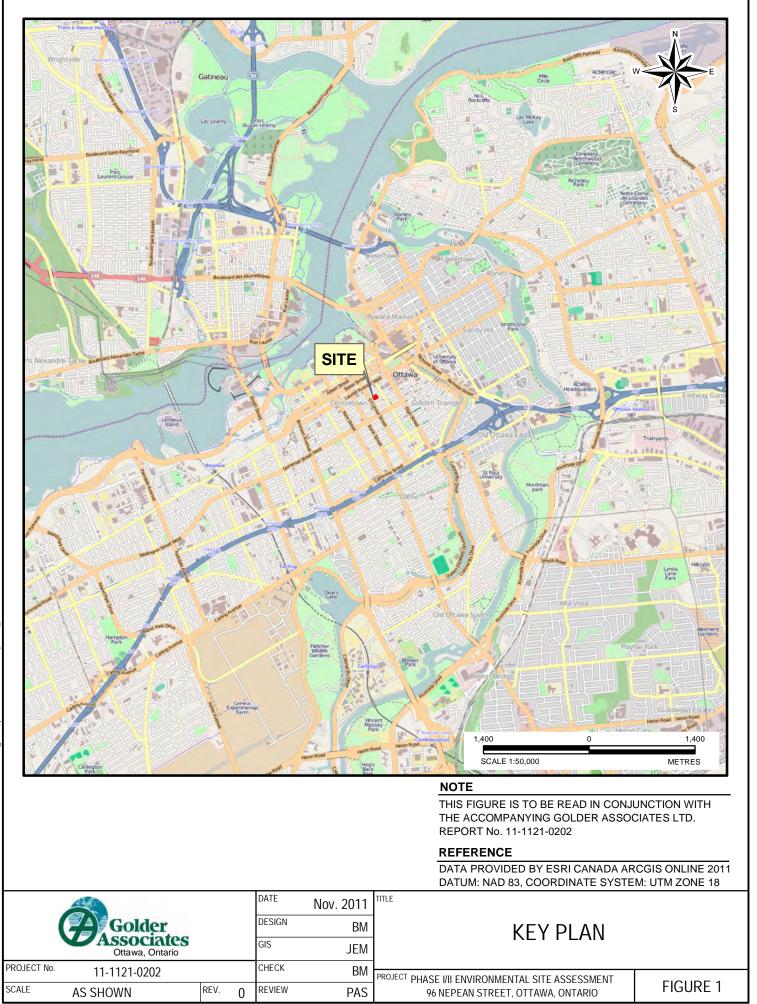
Brandon McParlan, B.Sc. Junior Environmental Consultant

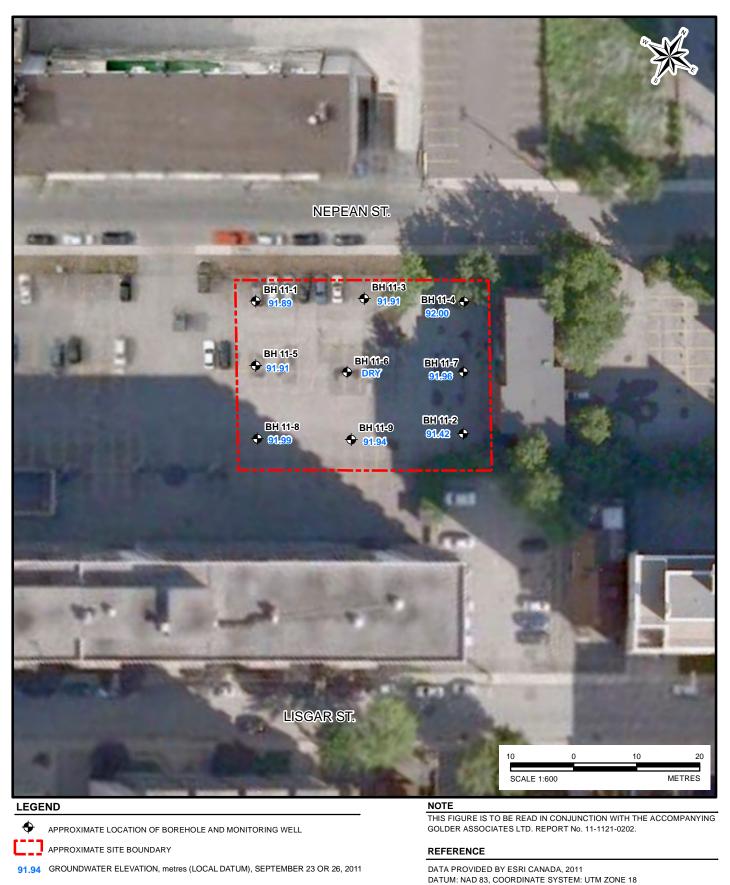
Paul Smolkin, P.Eng. Principal

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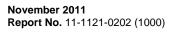
DATE TITLE Nov. 2011 DESIGN Golder ssociates SITE PLAN AC GIS BR Ottawa, Ontario CHECK PROJECT No. 11-1121-0202 BM PROJECT PHASE I/II ENVIRONMENTAL SITE ASSESSMENT **FIGURE 2** AS SHOWN REV. REVIEW PAS 0 96 NEPEAN STREET, OTTAWA, ONTARIO

SCALE



# **APPENDIX A**

**Qualifications of Environmental Assessors** 







## Education

B.Sc. Environmental Resource Sciences, Trent University, Peterborough, Ontario, 2011

Environmental Technologist, Sir Sandford Fleming College, Lindsay, Ontario, 2009

### Certifications

#### Languages

English – Fluent

## Golder Associates Ltd. – Ottawa

## **Employment History**

#### Golder Associates Ltd. – Ottawa, Ontario

Junior Environmental Consultant (2011 to Present)

Responsible for assisting project managers with Phase I/II ESAs. Field activities include groundwater level measurement, groundwater sampling. Office duties include data management, analysis and interpretation and contribution to writing proposals and reports.

#### Golder Associates Ltd. – Ottawa, Ontario

Geotechnical Field Technician (May 2008, 2009, 2010 to September 2008, 2009, 2010)

Responsible for carrying out geotechnical QA/QC inspections including concrete and soil testing and sampling, pile inspections, and soil density/compaction testing.

### Sir Sandford Fleming College – Lindsay, Ontario

Student Technician (2008 to 2009)

Responsible for maintaining and monitoring the Alternative Wastewater Treatment Solar Ecology System, assisted professors with the set up, conducting and dismantling of labs, assisted 2nd year students with field and lab measurements of soil groundwater and surface water and provided overall support to professors.





## **Curriculum Vitae**

#### Education

B.A.Sc. Civil, University of Waterloo, Waterloo, Ontario, 1977

Post Graduate Courses Geotechnical Engineering, Ottawa and Carleton Universities, Ottawa, Ontario, 1977 and 1979

#### Certifications

Registered Professional Engineer, Ontario

Designated Consulting Engineer, Ontario

## Golder Associates Ltd. – Ottawa

## **Employment History**

#### Golder Associates Ltd. – Ottawa, Ontario

Associate, then Principal (1988 to Present)

Responsible for business development, technical and administrative management and senior review of hydrogeological engineering, contaminant investigations and site remediation, and waste facility siting, design and operations services from the Ottawa office. Hydrogeologic assessments for private services developments, communal water supply investigations and test/production well drilling programs, individual and communal sanitary effluent disposal; project manager for regional groundwater resource management and communal wellhead protection studies; assessment of physical and contaminant hydrogeology at existing municipal landfills, waste disposal sites and industrial/commercial facilities; investigation, design and implementation of remediation of soil and groundwater, including risk assessment approaches; investigation of contaminated water supply systems and remedial action programs.

Since the late 1980's, senior consultant / advisor /reviewer on Phase I and II Environmental Site Assessments on residential, institutional, commercial and industrial facilities as part of due diligence processes in property transactions. Provision of advice during negotiations on behalf of purchasers, vendors, lenders and legal counsel. Projects have involved a broad range of contaminants (metals, petroleum hydrocarbons, PAH's, solvents, coal tar) and investigations in a variety of hydrogeologic settings. Preparation of remedial action plans (RAP's) from concept through detailed design and integration with overall site redevelopment, and remediation cost estimates to meet both generic criteria and those established through the Risk Assessment process under Ontario guidelines and regulations, monitoring and verification of site remediation and completion of Record of Site Conditions. Approved as a Qualified Person under Ont. Reg. 153 for RAP's and provision of review of the RAP components of sitespecific risk assessments on behalf of the MOE. Retained to provide third party peer review of contaminated site investigations and remediation programs conducted by other consultants, and to provide expert opinion and advice related to legal claims.

Hydrogeological and geotechnical consultant in landfill site selection, site characterization and containment system design in Waste Management Planning Studies; team leader and team member in applications for continued use and expansion of existing landfill sites under both the Environmental Assessment and Environmental Protection Acts; amendments to Certificates of Approval for waste disposal sites in eastern and northern Ontario. Expert witness testimony at OMB, EAB and arbitration hearings; senior third party peer review of site remediation programs.

Waste containment system design and performance evaluation includes municipal landfill liners and leachate collection systems, final cover designs and the hydrogeological aspects of leachate recirculation; also site development and operations planning and participation on multi-disciplinary design teams. Project engineer for the geotechnical design and CQA of 110 hectares of composite





bottom liner and leachate collection systems and geomembrane final closure covers at the Trail Road municipal landfill. Since 1997, project manager/engineer for geotechnical and hydrogeoogical studies; overall site design concept; engineered containment system design, specifications, tendering and CQA; EAA/EPA approvals; on-site leachate treatment and management, and participation in ongoing site operations and performance evaluation for the Lafleche Eastern Ontario Waste Handling Facility. Solid Waste Market Sector Leader for Golder Associates Canada (1995-2002) and project manager for solid waste facility siting and EIA/FS for two cities in the Philippines.

#### Golder Associates Ltd. – Ottawa, Ontario

#### Geotechnical Engineer/Senior Geotechnical Engineer (1977 to 1988)

Responsible for the initiation, development and integration of hydrogeological and environmental engineering projects into the range of services offered from the Ottawa office. Responsible for geotechnical investigations, reports and construction services for foundations, slope stability, erosion, embankment design and the geotechnical aspects of land use planning.





# **APPENDIX B**

**Regulatory Documentation** 



#### McParlan, Brandon

From: Sent: To: Subject: plal@tssa.org on behalf of publicinformationservices@tssa.org Monday, November 14, 2011 9:29 AM McParlan, Brandon Re: 96 Nepean Street, Ottawa, Ontario

Hi Brandon:

Thank you for your inquiry.

We have no record in our database of any fuel storage tanks at the subject address (addresses).

For a further search in our archives please submit your request in writing to Public Information Services via e-mail (<u>publicinformationservices@tssa.org</u>) or through mail along with a fee of \$56.50 (including HST) per location. The fee is payable with credit card (Visa or MasterCard) or with a Cheque made payable to TSSA.

Thank you and have a great day!

Prem

"Putting Public Safety First"

Technical Standards and Safety Authority 14th Floor, Centre Tower 3300 Bloor Street West Toronto, ON M8X 2X4

Toll-Free: 1-877-682-8772 Email: <u>publicinformationservices@tssa.org</u> Web Site: <u>www.tssa.org</u>

"McParlan, Brandon" < Brandon\_McParlan@golder.com>

11/14/2011 08:46 AM

To "<u>publicinformationservices@tssa.org</u>" <<u>publicinformationservices@tssa.org</u>> cc Subject 96 Nepean Street, Ottawa, Ontario

To whom it may concern,

Could you please review your records to determine if any bulk fuel underground storage tanks (USTs) were registered at 96 Nepean Street in Ottawa, Ontario.

Also, could you check your records for the following five addresses;

257 Lisgar Street; 237 Lisgar Street: 91 Nepean Street; 88 Nepean Street; and, 171 O'Connor Street. Brandon McParlan

Brandon McParlan (B.Sc.) | Junior Environmental Consultant | Golder Associates Ltd. 32 Steacie Drive, Kanata, Ontario, Canada K2K 2A9 T: +1 (613) 592 9600 | D: +1 (613) 592 9600 | F: +1 (613) 592 9601 | C: +1 (613) 880-4891 | E: Brandon\_McParlan@golder.com | www.golder.com

#### Work Safe, Home Safe

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FACSIMILE

DATE November 14, 2011

**TO** Ministry of the Environment

#### PROJECT No. 11-1121-0202

FAX No. 613-521-5437

СС

FROM B. McParlan

TOTAL PAGES 1 (Including cover sheet)

EMAIL bmcparlan@golder.com

# REQUEST FOR ENVIRONMENTAL INFORMATION FOR A PHASE I ENVIRONMENTAL SITE ASSESSMENT, 96 NEPEAN STREET, OTTAWA, ONTARIO

We are in the process of preparing a Phase I Environmental Site Assessment for the site noted above.

It is requested that the Ministry provide an Index Review Report with respect to the following:

- Active Orders under the Environmental Protection Act (EPA), the Ontario Water Resources Act (OWRA), and the Pesticides Act (PA); and,
- Approvals under Sections 9 and 39 of the EPA as well as Sections 52 and 53 of the OWRA.

Your usual prompt attention to this matter is appreciated. Should you have any questions please contact our office.

Golder Associates Ltd.

ΒM

Hard copy	to follow h	w mail <sup>.</sup>		
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N:\Active\2011\1121 - Geotechnical\11-1121-0202 Claridge Nepean St Ottawa\Phase I ESA\Fax-001 MOE Request doc





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DATE November 14, 2011 TO Ministry of the Environment PROJECT No. 11-1121-0202 FAX No. 613-521-5437

- \*\*\*\*\* -

CC

FROM B. McParlan

TOTAL PAGES 1 (including cover sheet) EMAIL bmcparlan@golder.com

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5

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Golder Associates Ltd.

ВM

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Golder Associetes Ltd. 32 Stazoio Drivo, Xanata, Ontario, Canada K2K 2A9 Tel: +1 (813) 592 9600 Fac +1 (813) 592 9601 www.golder.com Golder Aesociates: Operatione in Atrice, Asia, Australaein, Europa, North America and South America



DATE November 14, 2011

FROM B. McParlan

TO City of Ottawa Development Approvals Division PROJECT No. 11-1121-0202

FAX No. 613-560-6006

TOTAL PAGES 4 (Including cover sheet)

EMAIL bmcparlan@golder.com

REQUEST FOR ENVIRONMENTAL INFORMATION FOR A PHASE I ENVIRONMENTAL SITE ASSESSMENT, 96 NEPEAN STREET, OTTAWA, ONTARIO

We are in the process of preparing a Phase I Environmental Site Assessment for the above noted property and are requesting that the City provide information from their files with respect to this property.

As per your requirements we have included the Request for Information – Phase I Environmental Site Assessment form, a disclaimer form, property owner authorization and key plan.

The information that we are requesting includes, but is not limited to, the following:

- Active Orders under the Environmental Protection Act (EPA), the Ontario Water Resources Act (OWRA), and the Pesticides Act (PA)
- Approvals
- Reports relating to environmental concerns
- Records of non-compliance or regulatory concerns
- Dumping infractions, spills or discharges to the environment
- Violations of sewer use or environmental by-laws
- Historic information related to landfill or dumpsites on or in proximity to the property
- Any other environmental information

Your usual prompt attention to this matter is appreciated. Should you have any questions please contact our office.

#### GOLDER ASSOCIATES LTD.

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File No.: 11-1121-0202 Desdline for Response: Dec. 5', 2011

	Phase 1-Environmental Site Assessment
	Request for Information
	(Informal Request)*
eventer de la	
REQUESTER INF	ORMATION
Name of Bequester:	Golder Associates Ltd.
Address of Requeste	1: 32 Stealif Drive Kanata MN
Telephone Number:	613-592-9600
Site Address: Lot-	
Street: 96 Neped	
	: Yes(). Ne()
Site Owner: CI	avidge Homes
Adjacent Property O	WILCOS: UMKNOWN.
Data of Ownership:	Unknown
Previous Owner(s):	
Requester's Relations Date of Previous Requ	nt land, () residential, () commercial, (1) hip to Site:Consultant
Date of Previous ESA:	NIA
Information Requeste	A
	As per fax cover sheet,
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Consent Required: (v) Consent Obtained: (v)	Owner ()Tenant ()Purchaser ()Legai* Owner ()Tenant ()Purchaser ()Legai*
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# DISCLAIMER

### For use with HLUI Database

CITY OF OTTAWA ("the City") is the owner of the HISTORICAL LAND USE INVENTORY ("HLUI"), a database of information on the type and location of land uses within the geographic area of Ottawa, which had or have the potential to cause contamination in soil, groundwater or

The City, in providing information from the HLUI, to Golder Associates Ltd. ("the Requester") does so only under the following conditions and understanding:

1. This is a free service offered by the City.

2. The information which is contained in the HLUI has been compiled from publicly available records and other sources of information. The HLUI may contain erroneous information given that such records and sources of information may be flawed. Changes in municipal addresses over time may have introduced error in such records and sources of information. The City is not responsible for any errors or omissions in the HLUI and reserves the right to change and update the HLUI without further notice. The City does not, however, make any commitment to update the HLUI. Accordingly, all information from the HLUI is provided on an "as is" basis with no representation or warranty by the City with respect to the information's accuracy or exhaustiveness in

- 3. City staff will perform a search of the HLUI based on the information given by the Requester. City staff will make every effort to be accurate, however, the City does not provide an assurance, guarantee, warranty, representation (express or implied), as to the availability, accuracy, completeness or currency of information which will be provided to the Requester. The HLUI in no way confirms the presence or absence of contamination or pollution of any kind. The information provided by the City to the Requester is provided on the assumption that it will not be relied upon by any person whatsoever. The City denies all liability to any such persons attempting to rely on any information provided from the HLUI database.
- The City, its employees, servants, agents, boards, officials or contractors take no responsibility for any actions, 4. claims, losses, liability, judgments, demands, expenses, costs, damages or harm suffered by any person whatsoever including negligence in compiling or disseminating information in the HLUI.
- 5. Copyright is reserved to the City.
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- Any use of this service by the Requestor indicates an acknowledgement, acceptance and limits of this disclaimer. 7.
- All information collected under this request and all records provided in response to this request are subject to 8. the provisions of the Municipal Freedom of Information and Protection of Privacy Act, R.S.O. 1990, c. M.56,

Signed:

Per: Brandan McParlan (Please print name) Title: Consultant Company: Golder Associates.

Dated: Nov. 14, 2011

Revised April 2007

This form has been prepared by Golder Associates, for client use, with regard to submissions to the City of Ottawa ("City") for environmental related information on the property noted below. It will be used by Golder Associates, who have been retained to carry out a Phase I Environmental Site Assessment.

This form is to be completed by the <u>property owner/agent</u> and forwarded to Golder Associates Ltd. who will then append it with a request for information to the City. The intent of the form is to notify the City that Golder Associates Ltd. is authorised to access the requested environmental information.

Property Location Information:

Civic Address	96 Nepean Street
	Ottawa, ON
Legal Description	PLAN 2996 PT LOTS 44, 45 \$ 46:
	Nepean S

**Property Contact Information:** 

Owner

Claridge Homes (96 Negen) Inc -733-6130

Phone Number

Fax Number

Owner Representative

Owner Representative Signature

Date

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\*\*\*\*\*\*\*

DATE November 14, 2011

TO City of Ottawa **Development Approvals Division**  FAX No. 613-560-6006

PROJECT No. 11-1121-0202

\*\*\*\*\* -

TOTAL PAGES 4 (Including cover sheet)

EMAIL bmcparlan@golder.com

FROM B. McParlan REQUEST FOR ENVIRONMENTAL INFORMATION FOR A PHASE I ENVIRONMENTAL SITE ASSESSMENT, 96 NEPEAN STREET, OTTAWA, ONTARIO

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Your usual prompt attention to this matter is appreciated. Should you have any questions please contact our office.

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# **APPENDIX C**

**Ecolog Eris Database Report** 



# Canada's Primary Environmental Risk Information Service

Project Site:	Un-named 96 Nepean St Ottawa, ON
Client:	Basil Sullivan Golder Associates Ltd. 32 Steacie Drive Kanata, ON K2K2A9
ERIS Project No:	20110830011
Report Type:	Standard Report25km Search Radius
Prepared By:	Matt Thompson mthompson@eris.ca
Date:	August 31, 2011

DISCLAIMER AND COPYRIGHT NOTICE

DATABASE

REPORTS

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## **Table of Contents**

Order Number:	20110830011
Site Name:	Un-named
Site Address:	96 Nepean St Ottawa, ON
Report Type:	Standard Report, 0.25 km Search Radius

	<u>Section</u>
Report Summary	i
This outlines the number of records from each database that fall on the site, and within various distances from the site.	
Site Diagram	ii
The records that were found within a specified distance from the project property (the primary search radius) have been plotted on a diagram to provide you with a visual representation of the information available. Sites will be plotted on the diagram if there is sufficient information from the database source to determine accurate geographic coordinates. Each plotted site is marked with an acronym identifying the database in which the record was found (i.e., WDS for Waste Disposal Sites). These are referred to as "Map Keys". A variety of problems are inherent when attempting to associate various government or private source records with locations. EcoLog ERIS has attempted to make the best fit possible between the available data and their positions on the site diagram.	
Site Profile	iii
This table describes the records that relate directly to the property that is being researched.	
Detail Report	iv
This section represents information, by database, for the records found within the primary search radius. Listed at the end of each database are the sites that could not be plotted on the locator diagram because of insufficient	
be relevant during a more detailed investigation.	Page
be relevant during a more detailed investigation.	1
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Borehole Certificates of Approval Environmental Registry ERIS Historical Searches Fuel Storage Tank Ontario Regulation 347 Waste Generators Summary Mineral Occurrences National PCB Inventory	1 15 22 23 26 28
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Appendix: Database Descriptions

## **Report Summary**

Order Number:	20110830011
Site Name:	Un-named
Site Address:	96 Nepean St Ottawa, ON
Report Type:	Standard Report, 0.25 km Search Radius

DatabaseSelectedOn-siteWithin 0.50.25km b 2.0kmTotalAGRAlgragueste inventoryY0000AGRAlgragueste inventoryY0000AMBAntandone Mile Information SystemY00000AMDRAntandone Mile Information SystemY00033BOREBandone Mile Information SystemY001412971311CACelfficates of AgeoralY00333BOREBandoneY000333CONCommercial ProjetterY0000033CONLCoal Gasification PlantsY00000000DILDifficates of AgeoralY00		Number of Mappable Records Surrounding the Site						
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EIISEnvironmental Issues Information SystemY0000FCONFederal ConvictionsY0000FCSContaminated Sites on Federal LandY008383FOFTFisheries & Oceans Fuel Storage TanksY0000FSTFuel Storage TankY07213961468Ontario Regulation 347 Waste Generators SummaryY00000MINECanadian Mine LocationsY000000MINECanadian Mine LocationsY000 <t< td=""><td>EEM</td><td>Environmental Effects Monitoring</td><td>Y</td><td>0</td><td>0</td><td>0</td><td>0</td></t<>	EEM	Environmental Effects Monitoring	Y	0	0	0	0	
FCONFederal ConvictionsY0000FCSContaminated Sites on Federal LandY008383FOFTFisheries & Oceans Fuel Storage TanksY0000FSTFuel Storage TankY07213961468GENOntario Regulation 347 Waste Generators SummaryY00000IAFTIndian & Northern Affairs Fuel TanksY000000IMINECanadian Mine LocationsY000<	EHS	ERIS Historical Searches	Y	0	26	315	341	
FCSContaminated Sites on Federal LandY008388FOFTFisheries & Oceans Fuel Storage TanksY0000FSTFuel Storage TankY057479GENOntario Regulation 347 Waste Generators SummaryY07213961468IAFTIndian & Northern Aftairs Fuel TanksY0000MINECanadian Mine LocationsY00000MINEMineral OccurrencesY00000NATENational Analysis of Trends in Emergencies System (NATES)Y00000NDF1National Defence & Canadian Forces Fuel Storage TanksY000000NDF2National Defence & Canadian Forces System (NATES)Y00 <td< td=""><td>EIIS</td><td>Environmental Issues Information System</td><td>Y</td><td>0</td><td>0</td><td>0</td><td>0</td></td<>	EIIS	Environmental Issues Information System	Y	0	0	0	0	
FOFTFisheries & Oceans Fuel Storage TanksY0000FSTFuel Storage TankY057479GENOntario Regulation 347 Waste Generators SummaryY07213961468IAFTIndian & Northern Affairs Fuel TanksY0000MINECanadian Mine LocationsY0011468IMRECanadian Mine LocationsY00000MINENational Analysis of Trends in Emergencies System (NATES)Y00000NCPLNational Analysis of Trends in Emergencies System (NATES)Y000 <td>FCON</td> <td>Federal Convictions</td> <td>Y</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td>	FCON	Federal Convictions	Y	0	0	0	0	
FST         Fuel Storage Tank         Y         0         5         74         79           GEN         Ontario Regulation 347 Waste Generators Summary         Y         0         72         1396         1468           IAFT         Indian & Northern Affairs Fuel Tanks         Y         0         0         0         0           MINE         Canadian Mine Locations         Y         0         0         1         1           MNR         Mineral Occurrences         Y         0         0         0         0         0           NATE         National Analysis of Trends in Emergencies System (NATES)         Y         0         0         0         0           NDFL         Nac-Compliance Reports         Y         0         0         0         0           NDFT         National Defence & Canadian Forces Fuel Storage Tanks         Y         0         0         0         0           NDSP         National Defence & Canadian Forces System (NEES)         Y         0 <td>FCS</td> <td>Contaminated Sites on Federal Land</td> <td>Y</td> <td>0</td> <td>0</td> <td>83</td> <td>83</td>	FCS	Contaminated Sites on Federal Land	Y	0	0	83	83	
GENOntario Regulation 347 Waste Generators SummaryY07213961488IAFTIndian & Northern Affairs Fuel TanksY0000MINECanadian Mine LocationsY0011MNRMineral OccurrencesY00000NATENational Analysis of Trends in Emergencies System (NATES)Y00000NCPLNon-Compliance ReportsY00000000NDFTNational Defence & Canadian Forces Fuel Storage TanksY000	FOFT	Fisheries & Oceans Fuel Storage Tanks	Y	0	0	0	0	
IAFTIndian & Northern Affairs Fuel TanksY0000MINECanadian Mine LocationsY0011MNRMineral OccurrencesY0145NATENational Analysis of Trends in Emergencies System (NATES)Y0000NCPLNon-Compliance ReportsY00000NDFTNational Defence & Canadian Forces Fuel Storage TanksY00000NDSPNational Defence & Canadian Forces Waste Disposal SitesY00000NDESNational Defence & Canadian Forces Waste Disposal SitesY00000NDESNational Defence & Canadian Forces Waste Disposal SitesY00000NEESNational PortentoryY000000NPRBNational Pollutant Release InventoryY000000NOGWOtlatand Gas WellsY00000000OGWOtlatand Pulp and PaperY000<	FST	Fuel Storage Tank	Y	0	5	74	79	
MINECanadian Mine LocationsY0011MNRMineral OccurrencesY0145NATENational Analysis of Trends in Emergencies System (NATES)Y0000NCPLNon-Compliance ReportsY00000NDFTNational Defence & Canadian Forces Fuel Storage TanksY00000NDSPNational Defence & Canadian Forces SpillsY000000NDSPNational Defence & Canadian Forces SpillsY00<	GEN	Ontario Regulation 347 Waste Generators Summary	Y	0	72	1396	1468	
MNRMineral OccurrencesY0145NATENational Analysis of Trends in Emergencies System (NATES)Y0000NCPLNon-Compliance ReportsY00000NDFTNational Defence & Canadian Forces Fuel Storage TanksY00000NDSPNational Defence & Canadian Forces SpillsY000000NDSPNational Defence & Canadian Forces Waste Disposal SitesY000<	IAFT	Indian & Northern Affairs Fuel Tanks	Y	0	0	0	0	
NATENational Analysis of Trends in Emergencies System (NATES)Y0000NCPLNon-Compliance ReportsY0000NDFTNational Defence & Canadian Forces Fuel Storage TanksY0000NDSPNational Defence & Canadian Forces SpillsY00000NDDNational Defence & Canadian Forces Waste Disposal SitesY00000NESSNational Defence & Canadian Forces Waste Disposal SitesY00000NESSNational Defence & Canadian Forces Waste Disposal SitesY00000NESSNational PCB InventoryY000000NPCBNational PCB InventoryY000000OGWOil and Gas WellsY00<	MINE	Canadian Mine Locations	Y	0	0	1	1	
NCPLNon-Compliance ReportsY000NDFTNational Defence & Canadian Forces Fuel Storage TanksY000NDSPNational Defence & Canadian Forces SpillsY0066NDWDNational Defence & Canadian Forces SpillsY0000NEESNational Defence & Canadian Forces Waste Disposal SitesY0000NEESNational Environmental Emergencies System (NEES)Y0000NPCBNational PCB InventoryY006262NPRINational Pollutant Release InventoryY0000OGWOil and Gas WellsY00000OCBInventory of PCB Storage SitesY00000PAPCanadian Pulp and PaperY00000PESPesticide RegisterY006161PRTPrivate and Retail Fuel Storage TanksY0066RECOntario Regulation 347 Waste Receivers SummaryY00666RSCRecord of Site ConditionY01282929	MNR	Mineral Occurrences	Y	0	1	4	5	
NDFTNational Defence & Canadian Forces Fuel Storage TanksY0000NDSPNational Defence & Canadian Forces SpillsY0066NDWDNational Defence & Canadian Forces Waste Disposal SitesY0000NEESNational Environmental Emergencies System (NEES)Y00000NPCBNational PCB InventoryY00626262NPRINational Pollutant Release InventoryY00000OGWOil and Gas WellsY000000OCGWOntario Oil and Gas WellsY0000000OPCBInventory of PCB Storage SitesY000	NATE	National Analysis of Trends in Emergencies System (NATES)	Y	0	0	0	0	
NDSPNational Defence & Canadian Forces SpillsY0066NDWDNational Defence & Canadian Forces Waste Disposal SitesY0000NEESNational Environmental Emergencies System (NEES)Y00000NPCBNational PCB InventoryY02606262NPRINational Pollutant Release InventoryY000000OGWOil and Gas WellsY00<	NCPL	Non-Compliance Reports	Y	0	0	0	0	
NDWDNational Defence & Canadian Forces Waste Disposal SitesY0000NEESNational Environmental Emergencies System (NEES)Y00000NPCBNational PCB InventoryY02606262NPRINational Pollutant Release InventoryY00006262OGWOil and Gas WellsY0000000OGWOntario Oil and Gas WellsY00444OPCBInventory of PCB Storage SitesY00131313PAPCanadian Pulp and PaperY000000PESPesticide RegisterY0061616161PRTPrivate and Retail Fuel Storage TanksY006666RECOntario Regulation 347 Waste Receivers SummaryY01282929	NDFT	National Defence & Canadian Forces Fuel Storage Tanks	Y	0	0	0	0	
NEESNational Environmental Emergencies System (NEES)Y0000NPCBNational PCB InventoryY026062NPRINational Pollutant Release InventoryY006262OGWOil and Gas WellsY00000OOGWOntario Oil and Gas WellsY0044OPCBInventory of PCB Storage SitesY0044OPCBInventory of PCB Storage SitesY001313PAPCanadian Pulp and PaperY00000PESPesticide RegisterY006161PRTPrivate and Retail Fuel Storage TanksY015354RECOntario Regulation 347 Waste Receivers SummaryY0012829	NDSP	National Defence & Canadian Forces Spills	Y	0	0	6	6	
NPCBNational PCB InventoryY026062NPRINational Pollutant Release InventoryY006262OGWOil and Gas WellsY0000OOGWOntario Oil and Gas WellsY0044OPCBInventory of PCB Storage SitesY023537PAPCanadian Pulp and PaperY00000PCFTParks Canada Fuel Storage TanksY00000PESPesticide RegisterY00616161PRTPrivate and Retail Fuel Storage TanksY00666RECOntario Regulation 347 Waste Receivers SummaryY0012829	NDWD	National Defence & Canadian Forces Waste Disposal Sites	Y	0	0	0	0	
NPRINational Pollutant Release InventoryY006262OGWOil and Gas WellsY0000OOGWOntario Oil and Gas WellsY0044OPCBInventory of PCB Storage SitesY023537PAPCanadian Pulp and PaperY001313PCFTParks Canada Fuel Storage TanksY0000PESPesticide RegisterY006161PRTPrivate and Retail Fuel Storage TanksY015354RECOntario Regulation 347 Waste Receivers SummaryY012829	NEES	National Environmental Emergencies System (NEES)	Y	0	0	0	0	
OGWOil and Gas WellsY0000OOGWOntario Oil and Gas WellsY0044OPCBInventory of PCB Storage SitesY023537PAPCanadian Pulp and PaperY001313PCFTParks Canada Fuel Storage TanksY00000PESPesticide RegisterY006161PRTPrivate and Retail Fuel Storage TanksY015354RECOntario Regulation 347 Waste Receivers SummaryY0012829	NPCB	National PCB Inventory	Y	0	2	60	62	
OOGWOntario Oil and Gas WellsY0044OPCBInventory of PCB Storage SitesY023537PAPCanadian Pulp and PaperY001313PCFTParks Canada Fuel Storage TanksY00000PESPesticide RegisterY006161PRTPrivate and Retail Fuel Storage TanksY015354RECOntario Regulation 347 Waste Receivers SummaryY012829	NPRI	National Pollutant Release Inventory	Y	0	0	62	62	
OPCBInventory of PCB Storage SitesY023537PAPCanadian Pulp and PaperY001313PCFTParks Canada Fuel Storage TanksY0000PESPesticide RegisterY006161PRTPrivate and Retail Fuel Storage TanksY015354RECOntario Regulation 347 Waste Receivers SummaryY0012829	OGW	Oil and Gas Wells	Y	0	0	0	0	
PAPCanadian Pulp and PaperY001313PCFTParks Canada Fuel Storage TanksY0000PESPesticide RegisterY006161PRTPrivate and Retail Fuel Storage TanksY015354RECOntario Regulation 347 Waste Receivers SummaryY0066RSCRecord of Site ConditionY012829	OOGW	Ontario Oil and Gas Wells	Y	0	0	4	4	
PCFTParks Canada Fuel Storage TanksY0000PESPesticide RegisterY006161PRTPrivate and Retail Fuel Storage TanksY015354RECOntario Regulation 347 Waste Receivers SummaryY0066RSCRecord of Site ConditionY012829	OPCB	Inventory of PCB Storage Sites	Y	0	2	35	37	
PESPesticide RegisterY006161PRTPrivate and Retail Fuel Storage TanksY015354RECOntario Regulation 347 Waste Receivers SummaryY0066RSCRecord of Site ConditionY012829	PAP	Canadian Pulp and Paper	Y	0	0	13	13	
PRTPrivate and Retail Fuel Storage TanksY015354RECOntario Regulation 347 Waste Receivers SummaryY0066RSCRecord of Site ConditionY012829	PCFT	Parks Canada Fuel Storage Tanks	Y	0	0	0	0	
RECOntario Regulation 347 Waste Receivers SummaryY0066RSCRecord of Site ConditionY012829	PES	Pesticide Register	Y	0	0	61	61	
RSC Record of Site Condition Y 0 1 28 29	PRT	Private and Retail Fuel Storage Tanks	Y	0	1	53	54	
	REC	Ontario Regulation 347 Waste Receivers Summary	Y	0	0	6	6	
RST Retail Fuel Storage Tanks Y 0 0 17 17	RSC	Record of Site Condition	Y	0	1	28	29	
	RST	Retail Fuel Storage Tanks	Y	0	0	17	17	

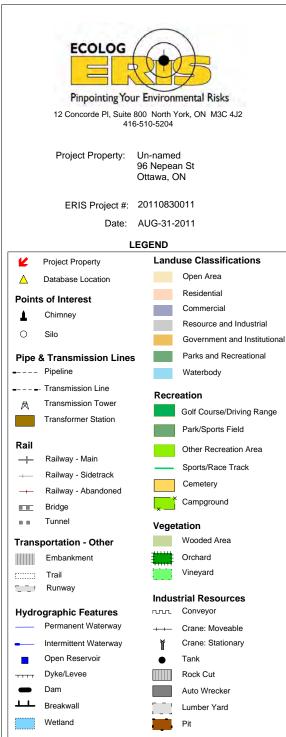
## **Report Summary**

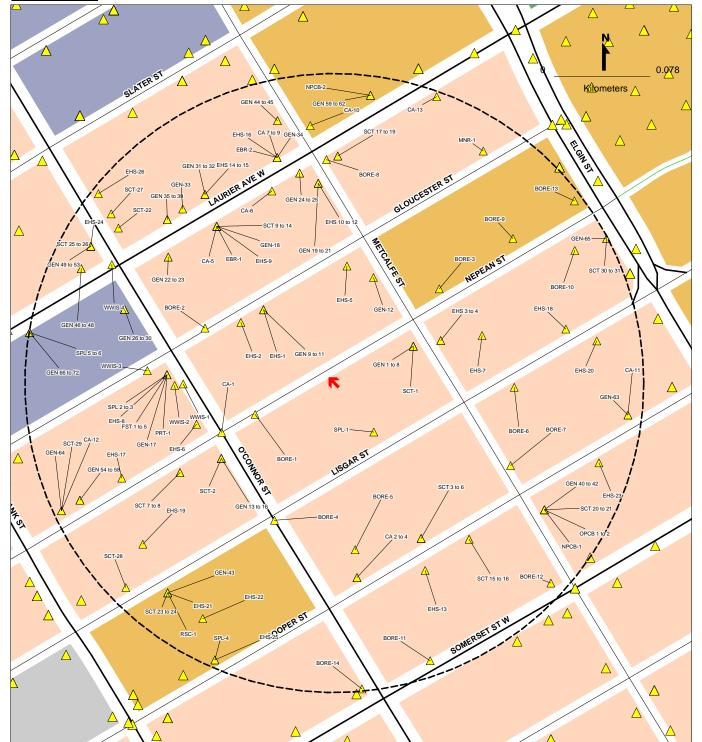
Order Number:20110830011Site Name:Un-namedSite Address:96 Nepean St Ottawa, ONReport Type:Standard Report, 0.25 km Search Radius

Database		Selected	On-site	Within 0.25	0.25km to 2.00km	Total
SCT	Scott's Manufacturing Directory	Y	0	31	378	409
SPL	Ontario Spills	Y	0	6	268	274
SRDS	Wastewater Discharger Registration Database	Y	0	0	4	4
TANK	Anderson's Storage Tanks	Y	0	0	0	0
TCFT	Transport Canada Fuel Storage Tanks	Y	0	0	0	0
WDS	Waste Disposal Sites - MOE CA Inventory	Y	0	0	0	0
WDSH	Waste Disposal Sites - MOE 1991 Historical Approval Inventory	Y	0	0	6	6
WWIS	Water Well Information System	Y	0	4	120	124
		TOTAL	0	180	4,710	4,890

The databases chosen by the client as per the submitted order form are denoted in the 'Selected' column in the above table. Counts have been provided outside the primary buffer area for cursory examination only. These records have not been examined or verified, therefore, they are subject to change.

#### SITE DIAGRAM





- This diagram is to be used solely for relative street location purposes. It may not accurately portray street or site positions.

## Site Report

Order Number:20110830011Site Name:Un-namedSite Address:96 Nepean St Ottawa, ONReport Type:Standard Report, 0.25 km Search Radius

FOR COMPLETE INFORMATION, REFER TO DETAIL REPORT

A search has been conducted for this site (address) and company name. No records were found, within the database(s) selected, that meet either of these criteria.

## **Detail Report**

Order Number:20110830011Site Name:Un-namedSite Address:96 Nepean St Ottawa ONReport Type:Standard Report, 0.25 km Search Radius

If information is required for sites located beyond the selected address, please contact your ERIS representative.

Borehole

Certificates of Approval

**Environmental Registry** 

**ERIS Historical Searches** 

Fuel Storage Tank

Ontario Regulation 347 Waste Generators Summary

**Mineral Occurrences** 

National PCB Inventory

Inventory of PCB Storage Sites

Private and Retail Fuel Storage Tanks

**Record of Site Condition** 

Scott's Manufacturing Directory

**Ontario Spills** 

Water Well Information System

Мар Кеу	Company	Address	Borehole ID	Туре	Use		
BORE-1			613333	Borehole			
			Elev. Reliability DEM Ground E Total Depth(m) Primary Name: Township: Concession: Lot: Municipality Completion Da	71.000 9652.000 racy: levation(m): 71.599998 r Note: levation(m): 72.300003 : -999.000000 te: te: te: te: te: te: te: te:			
			<u>Geology</u> Stratum ID		<u>Top Depth(m)</u>	Bottom Depth(m)	Stratum Desc
			218394666		0	1.500000	SAND. BROWN.
			218394667		1.500000	3.700000	CLAY. BROWN,FRACTURED.
			218394668		3.700000		CLAY. GREY,FRACTURED. Y. GREY,STIFF. SAND. LOOSE, WATER STABLE AT 184.0 FEET.SAND. COM

Мар Кеу	Company	Address	Borehole ID	Туре	Use		
BORE-2			613348	Borehole			
			Elev. Reliability	31.000 9722.000 racy: levation(m): 71.300003 v Note: levation(m): 71.800003 : -999.000000 te: vel: use: er Use:			
			<u>Geology</u> Stratum ID		Top Depth(m)	Bottom Depth(m)	Stratum Desc
			218394730		0	0.600000	SAND.
			218394731		0.600000	1.800000	CLAY. FIRM.
			218394732		1.800000		GRAVEL TILL. COMPACT. TILL. COMPACT. SAND. COMPACT. TILL. COMPACT. TILL. COMPACT.

Мар Кеу	Company	Address	Borehole ID Type	Use		
BORE-3			613357 Boreh	ole		
			Status: Drill Method: UTM Zone: 18 Easting: 445721.000 Northing: 5029752.000 Location Accuracy: Orig. Ground Elevation Elev. Reliability Note: DEM Ground Elevation Total Depth(m): -999.0 Primary Name: Township: Concession: Lot: Municipality Completion Date: Static Water Level: 4 Primary Water Use: Secondary Water Use: Location Description:	(m): 70.900002 (m): 71.800003		
			<u>Geology</u> Stratum ID	Top Depth(m)	Bottom Depth(m)	Stratum Desc
			218394772	0	0.900000	FILL. COMPACT.
			218394773	0.900000	1.200000	SAND. LOOSE.
			218394774	1.200000	3.700000	CLAY. BROWN, STIFF.
			218394775	3.700000	11.700000	CLAY. BROWN, STIFF.
			218394776 218394777	11.700000 16.600000	16.600000	TILL. GREY,LOOSE, WATER STABLE AT 219.4 FEET. BEDROCK. WEATHERED. WATER STABLE AT 215.4 FEET.BEDROCK. 00000 008 00100 014 00115

Иар Кеу	Company	Address	Borehole ID	Туре	Use		
BORE-4			808773	Borehole	Geotechnical/Geologica	al Investigation	
			Elev. Reliability DEM Ground E Total Depth(m) Primary Name: Township: Concession: Lot: Municipality Completion Da	3 85.962 9566.442 racy: Elevation(m): 71.3000 y Note: levation(m): 72 : 9.200000 : BH 113 tte: evel: 4.400000 Use: ter Use:	103		
			<u>Geology</u> <u>Stratum ID</u>		Top Depth(m)	Bottom Depth(m)	Stratum Desc
			218597645		0	1.100000	Light Brown Sand Occasiona Blds
			218597646		1.100000	6.700000	Brown to Grey Very Stiff to Stiff Silty Clay
			218597647		6.700000	8.700000	Grey Compact Till sand silt With: Gr
			218597648		8.700000	9.200000	Dark Grey to Black Shale

ap Key Company	Address	Borehole ID Type	Use		
ORE-5		613315 Borehol	e		
		Status: Drill Method: UTM Zone: 18 Easting: 445651.000 Northing: 5029542.000 Location Accuracy: Orig. Ground Elevation(m Elev. Reliability Note: DEM Ground Elevation(m Total Depth(m): -999.000 Primary Name: Township: Concession: Lot: Municipality Completion Date: Static Water Level: Primary Water Use: Secondary Water Use: Location Description:	<b>):</b> 71.699997		
		<u>Geology</u> Stratum ID	Top Depth(m)	Bottom Depth(m)	Stratum Desc
		218394611	0	1.500000	SAND. LOOSE.
		218394612	1.500000	1.700000	SAND, PEBBLES. LOOSE.
		218394613	1.700000	3	CLAY. GREY, HARD.
		218394614	3	6.100000	CLAY. GREY,SOFT.
		218394615	6.100000	7.600000	CLAY. GREY, FIRM.
		218394616	7.600000	9.100000	TILL. LOOSE.
		218394617	9.100000	10.100000	TILL. FIRM.
		218394618	10.100000	12.300000	TILL. COMPACT.
		218394619	12.300000		BEDROCK. 0050 043 00080 058 00115 062 0000006200050024002265

00080 058 00115 062 000000620005002400226DE NSE. BEDROCK.

Мар Кеу	Company	Address	Borehole ID	Туре	Use		
BORE-6			613336	Borehole			
			Elev. Reliability DEM Ground El Total Depth(m): Primary Name: Township: Concession: Lot: Municipality Completion Dat Static Water Le Primary Water L Secondary Wat Location Descr	81.000 9672.000 racy: levation(m): 73.800003 v Note: levation(m): 71.300003 : -999.000000 te: vel: 17.700001 Use: ter Use:			
			<u>Geology</u> Stratum ID		Top Depth(m)	Bottom Depth(m)	Stratum Desc
			218394675		0	1.500000	SAND.
			218394676		1.500000		CLAY. GREY,SOFT. GRAVEL. BEDROCK. GREY. 00073Y. GREY,STIFF. SAND. LOOSE, WATER

Мар Кеу	Company	Address	Borehole ID T	ype Use		
BORE-7			806899 E	Borehole Geotechnical/Geologic	cal Investigation	
			Status: Drill Method: Holl UTM Zone: 18 Easting: 445777.4 Northing: 502960 Location Accuracy Orig. Ground Eleva Elev. Reliability No DEM Ground Eleva Total Depth(m): 7 Primary Name: Bl Township: Concession: Lot: Municipality Completion Date: Static Water Level: Primary Water Use Secondary Water Use	446 8.864 *: ation(m): tte: ttion(m): 71.800003 3300000 H 04-4 : 5.5000000 : Jse:		
			<u>Geology</u> Stratum ID	Top Depth(m)	Bottom Depth(m)	Stratum Desc
			218590621	0	0.100000	Asphalt
			218590622	0.100000	0.300000	Concrete
			218590623	0.300000	0.400000	Grey Crushed Stone With: Sa W Gr FILL
			218590624	0.400000	1.100000	Brown to Grey Brown Sand Trace: Gr
			218590625	1.100000	3	Grey-Brown Very Stiff Weathered Crust Silty Clay
			218590626	3	7.300000	Grey Stiff Silty Clay

Map Key	Company	Address	Borehole ID	Туре	Use		
BORE-8			806903	Borehole	Geotechnical/Geologica	al Investigation	
			UTM Zone: 18 Easting: 4456 Northing: 502 Location Accur Orig. Ground E Elev. Reliability	30.595 9857.069 acy: levation(m): v Note: levation(m): 70.40000 : 7.300000 BH 04-6 bH 04-6 te: vel: 5.700000 Use: er Use:	2		
			<u>Geology</u> <u>Stratum ID</u>		Top Depth(m)	Bottom Depth(m)	Stratum Desc
			218590638		0.200000	0.300000	Concrete
			218590639		0.300000	0.500000	Grey Crushed Stone With: Sa W Gr FILL
			218590640		0.500000	1.500000	Brown Compact Fill-Misc Sand With: Gr
			218590641		1.500000	3.800000	Brown Loose to Very Loose Fill-Misc Sand With: CI W Si
			218590642		3.800000	4.400000	Grey-Brown Stiff Silty Clay
			218590643		4.400000	7.300000	Grey Stiff Silty Clay
			218590637		0	0.200000	Asphalt

Мар Кеу	Company	Address	Borehole ID	Туре	Use		
BORE-9			613366	Borehole			
			Elev. Reliability DEM Ground El Total Depth(m) Primary Name: Township: Concession: Lot: Municipality Completion Da	81.000 9792.000 racy: levation(m): 71 / Note: levation(m): 71.40000 : -999.000000 te: evel: 14.600000 Use: ter Use:	2		
			<u>Geology</u> Stratum ID		Top Depth(m)	Bottom Depth(m)	Stratum Desc
			218394818		0	1.500000	FILL. COMPACT.
			218394819		1.500000	3.700000	CLAY. BROWN, STIFF.
			218394822		16.600000	22.700001	TILL. GREY,COMPACT, WATER STABLE AT 184.9 FEET.
			218394823		22.700001		BEDROCK. BLACK. ,SILT. COMPACT. ROCK. 00000 008 00100 014 00115 010 00175
			218394820		3.700000	12.300000	CLAY. GREY, STIFF.
			218394821		12.300000	16.600000	CLAY. GREY,STIFF,LAYERED.

Мар Кеу	Company	Address	Borehole ID	Туре	Use		
BORE-10			613363	Borehole			
			Elev. Reliability DEM Ground E Total Depth(m) Primary Name: Township: Concession: Lot: Municipality Completion Da	31.000 9782.000 racy: Elevation(m): 71.199997 y Note: Ilevation(m): 70.800003 : -999.000000 tte: evel: 14.300000 Use: ter Use:			
			<u>Geology</u> <u>Stratum ID</u>		Top Depth(m)	Bottom Depth(m)	Stratum Desc
			218394810		13.700000	17.100000	CLAY. GREY.
			218394811		17.100000	18.700001	SAND, SILT. FIRM, WATER
			218394812		18.700001		STABLE AT 186.5 FEET. SAND,SILT. COMPACT. ROCK. 00000 008 00100 014 00115 010 00175 008 00200 011
			218394804		0	0.600000	FILL.
			218394805		0.600000	1.200000	SAND.
			218394806		1.200000	1.800000	CLAY. GREY, FIRM.
			218394807		1.800000	3	CLAY. GREY, FIRM.
			218394808		3	3.700000	CLAY. GREY,SOFT.
			218394809		3.700000	13.700000	CLAY. GREY,SOFT.

Мар Кеу	Company	Address	Borehole ID	Туре	Use		
BORE-11			613299	Borehole			
			Elev. Reliability DEM Ground El Total Depth(m): Primary Name: Township: Concession: Lot: Municipality Completion Dat Static Water Le Primary Water U Secondary Wate Location Descr	11.000 9452.000 racy: levation(m): 71.300003 v Note: levation(m): 72.099998 : -999.000000 te: vel: 10.300000 Use: er Use:			
			<u>Geology</u> <u>Stratum ID</u>		Top Depth(m)	Bottom Depth(m)	Stratum Desc
			218394565		0	1.500000	SAND.
			218394566		1.500000	3.400000	CLAY. FIRM.
			218394567		3.400000		CLAY. SOFT. SOFT. CLAY GREY,FIRM. CLAY. GREY,FIRM. TILL. COMPACT. BEDROCK.

FOSSILIFER

Мар Кеу	Company	Address	Borehole ID	Туре	Use		
BORE-12			807043	Borehole	Geotechnical/Geologica	al Investigation	
			UTM Zone: 18 Easting: 4458 Northing: 502 Location Accur Orig. Ground E Elev. Reliability	09.293 9513.784 racy: levation(m): 71.800003 v Note: levation(m): 71.900002 : 57.400002 BH 103 te: vvel: use: use:			
			<u>Geology</u> <u>Stratum ID</u>		Top Depth(m)	Bottom Depth(m)	Stratum Desc
			218591286		21	34.400002	Bedrock BILLINGS FORMATION
			218591287		34.400002	36.900002	Bedrock
			218591288		36.900002	43	Bedrock LINDSAY FORMATION
			218591289		43	51.900002	Bedrock
			218591290		51.900002	57.400002	Bedrock
			218591280		0	0.100000	Asphalt
			218591281		0.100000	0.300000	Grey Silt - Sand With: Gr
			218591282		0.300000	1.500000	Construction Debris With: Brk Frag old foundation (FILL)
			218591283		1.500000	5.300000	Grey clay silt Trace: Sa
			218591284		5.300000	15.700000	Grey Silty Clay
			218591285		15.700000	21	Grey Till clay silt Trace: Sa Tr Gr Tr Cob

Мар Кеу	Company	Address	Borehole ID Type	Use		
BORE-13			613373 Borehole			
			Status: Drill Method: UTM Zone: 18 Easting: 445831.000 Northing: 5029822.000 Location Accuracy: Orig. Ground Elevation(m): 1 Elev. Reliability Note: DEM Ground Elevation(m): 1 Total Depth(m): -999.000000 Primary Name: Township: Concession: Lot: Municipality Completion Date: Static Water Level: 3.700000 Primary Water Use: Secondary Water Use: Location Description:	70.300003 )		
			<u>Geology</u> Stratum ID	Top Depth(m)	Bottom Depth(m)	Stratum Desc
			218394853	0	1.200000	FILL.
			218394854	1.200000	4.300000	CLAY. BROWN, STIFF.
			218394855	4.300000	15.900000	CLAY. GREY,STIFF, WATER STABLE AT 219.3 FEET.
			218394856	15.900000	19.900000	CLAY. GREY,STIFF,LAYERED.
			218394857	19.900000	23	TILL. GREY, FIRM.
			218394858	23		BEDROCK. BLACK. 050 013 00075 013 00100 010 000000070005001600075019 00100073 01

ap Key Company	Address	Borehole ID Type	Use		
ORE-14		807061 Borehole	Geotechnical/Geologica	I Investigation	
		Status: Drill Method: Hollow stem auger UTM Zone: 18 Easting: 445655.558 Northing: 5029429.663 Location Accuracy: Orig. Ground Elevation(m): 71.900002 Elev. Reliability Note: DEM Ground Elevation(m): 71.900002 Total Depth(m): 56.700001 Primary Name: BH 105 Township: Concession: Lot: Municipality Completion Date: Static Water Level: Primary Water Use: Secondary Water Use: Location Description:			
		<u>Geology</u> <u>Stratum ID</u>	Top Depth(m)	Bottom Depth(m)	Stratum Desc
		218591382	0.200000	0.700000	Black Topsoil Silt
		218591383	0.700000	1.400000	Brown Compact Sand
		218591384	1.400000	10.800000	Grey Stiff to Firm Silty Clay
		218591385	10.800000	11.600000	Grey Compact Till sand silt With: Cob W Blds
		218591386	11.600000	13.300000	Grey Stiff Till clay silt Trace: Sa Tr Cob Tr Blds trace shal
		218591387	13.300000	15.500000	Dark Grey to Black Compact Shale and sandy silt
		218591388	15.500000	31.100000	Black Shale BILLINGS FORMATION
		218591389	31.100000	34.200001	Black Shale
		218591390	34.200001	40.099998	Bedrock Shale LINDSAY FORMATION
		218591391	40.099998	49.099998	Dark Grey to Grey Bedrock Limestone
		218591392	49.099998	56.700001	Dark Grey Bedrock Limestor
		218591379	0	0	Asphalt
		218591380	0	0.200000	Base Sand - Gravel
		218591381	0.200000	0.200000	Sand

Мар Кеу	Company	Address	Certificate #	Application Year	Issue Date	Approval Type	Status	Application Type
CA-1	OTTAWA CITY - SOMERSET ST.	O'CONNOR ST./NEPEAN ST. OTTAWA CITY	3-0495-92-	92	5/12/1992	Municipal sewage	Approved	
			Client Name: Client Addres Client City: Client Postal Project Descr Contaminants Emission Cor	Code: iption: s:				
CA-2	Tartan Land Corporation	331 Cooper Street, Suite 400 Ottawa	3476-4KFMVT	00	7/13/00	Municipal & Private water	Revoked and/or Replaced	New Certificate of Approval
		K2P 0G5	Client Address:42Client City:OClient Postal Code:O		outh Nepean Dev 27 Laurier Ave. W ttawa	elopment Corporation /., Unit 300		
					atermains to be	constructed in the City of Nepea	an	
CA-3	Tartan Land Corporation	331 Cooper Street, Suite 400 Ottawa	7703-4KFM9J	00	5/19/00	Municipal & Private sewage	Approved	New Certificate of Approval
		K2P 0G5	Client Name: Client Addres Client City: Client Postal	s: 42 0	outh Nepean Dev 27 Laurier Ave. W ottawa	relopment Corporation /., Unit 300		
			Project Descr Contaminants Emission Cor	iption: Si s:	torm and Sanitary	/ Sewers to be constructed in th	e City of Nepean.	
CA-4	Tartan Land Corporation	331 Cooper Street, Suite 400 Ottawa	3735-4M5HET	· 00	7/13/00	Municipal & Private water	Approved	Amended CofA
		K2P 0G5	Client Name: Client Address Client City: Client Postal Project Descr Contaminants Emission Cor	S: 42 O Code: K iption: A	27 Laurier Ave. W httawa 1R 7Y2	relopment Corporation /., Unit 300 ect description of works		

Мар Кеу	Company	Address	Certificate #	Application Year	Issue Date	Approval Type	Status	Application Type
CA-5	The Manufacturers Life Insurance Company	220 Laurier Avenue Ottawa	4086- 6HGQ7P	2005	10/25/2005	Air	Approved	
			Client Name: Client Addres Client City: Client Postal Project Descr Contaminants Emission Cor	Code: iption: s:				
CA-6	NASSAR DIVERSIFIED LTD.	200 LAURIER AVENUE WEST OTTAWA CITY	8-4076-87- Client Name: Client Addres Client City:		1/8/1988	Industrial air	Cancelled	
			Client Postal Project Descr Contaminants Emission Cor	iption: RE	ESTAURANT EX dour/Fumes o Controls	HAUST		
CA-7	The Cadillac Fairview Corporation Limited	191 Laurier Ave W Ottawa K1P 1E7	5865- 7GSLW4	2008	8/8/2008	Air	Approved	
			Client Name: Client Addres Client City: Client Postal Project Descr Contaminants Emission Cor	Code: iption: s:				
CA-8	The Cadillac Fairview Corporation Limited	191 Laurier Avenue West Ottawa K1P 1E7	5570-67XKUY	2005	4/21/2005	Air	Revoked and/or Replac	ed
			Client Name: Client Addres Client City: Client Postal Project Descr Contaminants Emission Cor	Code: iption: s:				

Мар Кеу	Company	Address	Certificate #	Application Year	Issue Date	Approval Type	Status	Application Type
CA-9	The Cadillac Fairview Corporation Limited	Ottawa	3982- 2005 6C4NWS		5/9/2005	Air	Revoked and/or Replaced	
		K1P 1E7	Client Name: Client Addres Client City: Client Postal Project Descr Contaminants Emission Cor	Code: iption: s:				
CA-10	Gillin Engineering and Construction Ltd.	123 Metcalfe Street Ottawa	1393-6GULS7	2005	10/12/2005	Air	Approved	
		K1P 5L9	Client Name: Client Address Client City: Client Postal Project Descr Contaminants Emission Cor	Code: iption: s:				
CA-11	Besner-Vered (1980) Limited	245 Cooper St Ottawa	8520-7FHNZY	2008	6/20/2008	Air	Approved	
			Client Name: Client Addres Client City: Client Postal Project Descr Contaminants Emission Cor	Code: iption: s:				
CA-12	Mel Cohen Realty Ltd.	177 Nepean Street Ottawa	4169-6X5R3J	2007	1/18/2007	Air	Approved	
		Gildiwa	Client Name: Client Addres Client City: Client Postal Project Descr Contaminants Emission Cor	Code: iption: s:				

Map Key	Company	Address	Certificate #	Application Year	Issue Date	Approval Type	Status	Application Type
CA-13	METRONET COMMUNICATIONS CORP.	150 LAURIER AVENUE WEST OTTAWA K1P 5J4	8-4062-98- Client Name: Client Addres Client City: Client Postal Project Descr Contaminants Emission Cor	ss: Code: ription: 350 s:	// KW EMERGEI	Industrial air	In progress	
n/a	OTTAWA CITY	NEPEAN STREET OTTAWA CITY	3-0887-87- Client Name: Client Addres Client City: Client Postal Project Descr Contaminants Emission Cor	ss: Code: ription: s:	6/15/1987	Municipal sewage	Approved	
n/a	OTTAWA CITY	GLOUCESTER STREET OTTAWA CITY	3-0827-86- Client Name: Client Addres Client City: Client Postal Project Descr Contaminants Emission Cor	ss: Code: ription: s:	7/2/1986	Municipal sewage	Approved	
n/a	OTTAWA CITY	COOPER ST. OTTAWA CITY	3-1897-88- Client Name: Client Addres Client City: Client Postal Project Descr Contaminants Emission Cor	ss: Code: ription: s:	10/14/1988	Municipal sewage	Approved	

Мар Кеу	Company	Address	Certificate #	Application Year	Issue Date	Approval Type	Status	Application Type
n/a	R.M. OF OTTAWA-CARLETON	SOMERSET STREET OTTAWA CITY	7-0096-88- Client Name: Client Addres Client City: Client Postal Project Descr Contaminants Emission Con	Code: iption: s:	2/10/1988	Municipal water	Approved	
n/a	R.M. OF OTTAWA-CARLETON	GLOUCESTER ST. OTTAWA CITY	7-0911-88- Client Name: Client Addres Client City: Client Postal Project Descr Contaminants Emission Cor	Code: iption: s:	7/7/1988	Municipal water	Approved	
n/a	CANLANDS DEVELOPMENT CORP.	METCALFE STREET OTTAWA CITY	7-0765-89- Client Name: Client Addres Client City: Client Postal Project Descr Contaminants Emission Con	Code: iption: s:	5/12/1989	Municipal water	Approved	
n/a	OTTAWA CITY	GLOUCESTER ST./NEPEAN ST. OTTAWA CITY	3-0550-94- Client Name: Client Addres Client City: Client Postal ( Project Descr Contaminants Emission Con	Code: iption: s:	5/27/1994	Municipal sewage	Approved	

#### **Certificates of Approval**

Мар Кеу	Company	Address	Certificate # Ap Yea	plication ar	Issue Date	Approval Type	Status	Application Type
n/a	Nepean Street	Kent to Bank and Metcalfe to Elgin Ottawa	6059-5BPHX4 02		7/8/02	Municipal & Private sewage	Approved	New Certificate of Approva
			Client Name: Client Address: Client City: Client Postal Cod Project Descriptic	110 Otta le: K1P on: This	Laurier Avenue wa 1J1 application is t			ewers on Nepean Street from Kent
			Contaminants: Emission Control:	:				
n/a	Nepean Street	Kent to Bank and Metcalfe to Elgin Ottawa	9810-5BPJ33 02		7/8/02	Municipal & Private water	Approved	New Certificate of Approval
			Client Name: Client Address: Client City: Client Postal Code Project Descriptio	110 Otta le: K1P on: This	Laurier Avenue wa 1J1 application is t		ins on Nepean Street fr	rom Kent Street to Bank Street
			Contaminants: Emission Control		nom metcane v	Sheet to Light Sheet.		
n/a	City of Ottawa	Lisgar Rd Ottawa	6147- 200 7UPKWW	09	8/17/2009	Municipal and Private Sewage Works	Approved	
			Client Name: Client Address: Client City: Client Postal Cod Project Descriptic Contaminants: Emission Control:	on:				
n/a	City of Ottawa	Lisgar Rd Ottawa	7004-7SESBF 200	09	5/29/2009	Municipal and Private Sewage Works	Approved	
			Client Name: Client Address: Client City: Client Postal Code Project Descriptio Contaminants: Emission Control:	on:				

#### **Certificates of Approval**

lap Key	Company	Address		Application Year	Issue Date	Approval Type	Status	Application Type
/a	The Filmore Inc.	Nepean Street Ottawa	9532-62ULPC	2004	7/14/2004	Municipal and Private Sewage Works	Approved	
			Client Name: Client Address Client City: Client Postal C Project Descrij Contaminants: Emission Cont	Code: ption:				
'a	City of Ottawa	Somerset St W Ottawa	0195-8HMLH2	2011	6/15/2011	Municipal and Private Sewage Works	Approved	
			Client Name: Client Address Client City: Client Postal C Project Descri Contaminants: Emission Cont	Code: ption:				

#### **Environmental Registry**

Мар Кеу	Company	Address	Year	EBR Reg	gistry No.	Ministry Ref. No.	Туре
EBR-1	The Manufacturers Life Insurance Company	220 Laurier Avenue Ottawa	2005	IA05E15	79	8567-6GVS3V	Instrument Decision
			Instrument Ty Proposal Date Location: Proponent Ac	e:	220 Laurier Avenu	0	nt other than water (i.e. Air) - EPA s. 9
EBR-2	The Cadillac Fairview Corporation	191 Laurier Avenue West Ottawa	2004	IA04E16	22	7964-66SQBA	Instrument Decision
	Linked	K1P 1E7	Instrument Ty Proposal Date Location: Proponent Ac	e:	191 Laurier Avenu	arge into the natural environme e West Ottawa Ontario K1P 1E /est, 5th Floor Toronto Ontario	

### **ERIS Historical Searches**

Map Key	Company	Address	Order No.	Report Date	Report Type	Search Radius (km)			
EHS-1		100 Gloucester Street Ottawa	20110404006	4/8/2011	Custom Report	0.25			
		K2P 0A4	Addit. Info Ordered:						
EHS-2		110 Gloucester St Ottawa	20040413014	4/22/04	Custom Report	0.25			
		K2P 0A2	Addit. Info Ordered:						
EHS-3		189 Metcalfe Street	20080118016	1/24/2008	Complete Report	0.25			
		Ottawa	Addit. Info Ordered:						
EHS-4		189 Metcalfe Street	20060928008w	9/28/2006	Online Mapless	0.25			
		OTTAWA	Addit. Info Ordered:						
EHS-5		70 Gloucester Street	20071221012	1/2/2008	CAN - Custom Report	0.25			
		Ottawa K2P 0A2	Addit. Info Ordered: F	red: Fire Insur. Maps And /or Site Plans					
EHS-6		172 O'Connor	20080327001	4/4/2008	Complete Report	0.25			
		Ottawa K2P 1T5	Addit. Info Ordered: F	Fire Insur. Maps And /or Site Plans					
EHS-7		187 Metcalfe St	20100818005	8/26/2010	Standard Report	0.25			
		Ottawa K2P 1P5		ire Insur. Maps and/or Site Pla					
EHS-8		154 O'Connor Street	20090529016	6/9/2009	Standard Report	0.25			
EU2-0		Ottawa K2P 1T5		ire Insur. Maps and/or Sire Pla		0.25			
EHS-9		220 Laurier Ave W Ottawa	20040202004 Addit. Info Ordered:	2/10/04	Custom Report	0.25			
			Addit. Into Ordered.						
EHS-10		150 Metcalfe Street Ottawa	20080211006	2/20/2008	Custom Report	0.25			
		K2P 1P1	Addit. Info Ordered:						

### **ERIS Historical Searches**

Map Key Company	Address	Order No.	Report Date	Report Type	Search Radius (km)			
EHS-11	150 Metcalfe Street Ottawa	20060210019	2/14/2006	Complete Report	0.25			
	K2P 1P1	Addit. Info Ordered:						
EHS-12	150 Metcalfe Street Ottawa	20051107005	11/15/2005	Custom Report	0.25			
	K2P 1P1	Addit. Info Ordered:						
EHS-13	320 Cooper Street Ottawa	20070316023	3/27/2007	CAN - Complete Report	0.25			
	K2P 0G7	Addit. Info Ordered:						
EHS-14	219 Laurier Avenue West	20100405005	4/13/2010	Standard Report	0.25			
	Ottawa	Addit. Info Ordered:						
EHS-15	219 Laurier Avenue West Ottawa	20080626001	7/8/2008	Custom Report	0.25			
	Ollawa	Addit. Info Ordered:	dit. Info Ordered: Fire Insur. Maps And /or Site Plans					
EHS-16	191 Laurier Avenue West	20080506019	5/15/2008	Custom Report	0.25			
	Ottawa	Addit. Info Ordered:	Fire Insur. Maps And /or Site Plans					
EHS-17	153 Nepean Street	20090909031	9/10/2009	Custom Report	0.25			
	Ottawa K2P 0B5	Addit. Info Ordered:						
EHS-18	175 Lisgar Street	20100602005	6/7/2010	Standard Report	0.25			
	Ottawa K2P 0C3	Addit. Info Ordered:	Fire Insur. Maps and/or Site Pla	ns; City Directory				
EHS-19	309 Lisgar Avenue	20110307024	3/9/2011	Standard Report	0.25			
	Ottawa	Addit. Info Ordered:	Fire Insur. Maps and/or Site Pla	ns; City Directory				
EHS-20	182-184 Lisgar Street	20081215002	12/16/2008	Standard Report	0.25			
	Ottawa K2P 0C4	Addit. Info Ordered:	Fire Insur. Maps and/or Site Pla	ns				

### **ERIS Historical Searches**

Map Key Company	Address	Order No.	Report Date	Report Type	Search Radius (km)			
EHS-21	300 Lisgar Street Ottawa	20090807045	8/18/2009	Standard Report	0.25			
	K2P 0E2	Addit. Info Ordered:	Fire Insur. Maps and/or Sire Plans					
EHS-22	300 Lisgar St and 375 Cooper St Ottawa	20060914012	9/25/2006	Complete Report	0.25			
	Citawa	Addit. Info Ordered:	Addit. Info Ordered:					
EHS-23	250-254 Cooper St Ottawa	20060929003	10/6/2006	Custom Report	0.25			
	K2P 0G4	Addit. Info Ordered:	Fire Insur. Maps And /or Site Plans					
EHS-24	124 O'Connor Street Ottawa	20060418005	4/26/2006	Complete Report	0.25			
	K1P 5M9	Addit. Info Ordered:	Fire Insur. Maps and/or S	Site Plans				
EHS-25	375 Cooper Street Ottawa	20090506031	5/14/2009	Standard Report	0.25			
	K2P 0G8	Addit. Info Ordered:						
EHS-26	West portion of Slater, Metcalfe, Laurier, O'Connor	20020404009	4/12/02	Complete Report	0.25			
	Ottawa	Addit. Info Ordered:						

Мар Кеу	Company	Address	License Issue Date	Tank Status	Tank Status As Of	Operation Type	Facility Type	
FST-1	BYTOWN TOWING & AUTOCARE LTD	154 O'CONNOR ST AT GLOUCESTER OTTAWA K2P 1T5			June 2010	Retail Fuel Outlet	FS GASOLINE STATION - FU	LL SERVE
			<u>Status</u>	Capacity (	L)	Year of Installation	Corrosion Protection	Tank Fuel Type
			Active	22700		1980	Fiberglass	Liquid Fuel Single Wall UST Gasoline
FST-2	BYTOWN TOWING & AUTOCARE LTD	154 O'CONNOR ST AT GLOUCESTER OTTAWA K2P 1T5	9/6/2002	Licensed	December 2008	Retail Fuel Outlet	Gasoline Station - Full Serve	
			<u>Status</u>	Capacity (	L)	Year of Installation	Corrosion Protection	Tank Fuel Type
			Active	22700		1979		Liquid Fuel Single Wall UST Gasoline
			Active	22700		1979		Liquid Fuel Single Wall UST Gasoline
			Active	22700		1979		Liquid Fuel Single Wall UST Gasoline
			Active	22700		1980		Liquid Fuel Single Wall UST Gasoline
ST-3	BYTOWN TOWING & AUTOCARE LTD	154 O'CONNOR ST AT GLOUCESTER OTTAWA K2P 1T5			January 201	0 Retail Fuel Outlet	FS GASOLINE STATION - FU	LL SERVE
			<u>Status</u>	<u>Capacity (</u>	L)	Year of Installation	Corrosion Protection	Tank Fuel Type
			Active	22700		1980	Fiberglass	Liquid Fuel Single Wall UST Gasoline
ST-4	BYTOWN TOWING & AUTOCARE LTD	154 O'CONNOR ST AT GLOUCESTER OTTAWA K2P 1T5			June 2011	Retail Fuel Outlet	FS GASOLINE STATION - FU	LL SERVE
			Status	<u>Capacity (</u>	L)	Year of Installation	Corrosion Protection	Tank Fuel Type
			Active	22700		1980	Fiberglass	Liquid Fuel Single Wall UST Gasoline
			Active	22700		1980	Fiberglass	Liquid Fuel Single Wall UST Gasoline
			Active	22700		1980	Fiberglass	Liquid Fuel Single Wall UST Gasoline

Map Key	Company	Address	License Issue Date	Tank Status	Tank Status As Of	Operation Type	Facility Type	
FST-5	BYTOWN TOWING & AUTOCARE LTD	154 O'CONNOR ST AT GLOUCESTER OTTAWA K2P 1T5	9/6/2002	Pending Renewal	August 2007	Retail Fuel Outlet	Gasoline Station - Full Serve	
			Status	<u>Capacity (</u>	L)	Year of Installation	Corrosion Protection	Tank Fuel Type
			Active	22700		1980		Liquid Fuel Single Wall UST - Gasoline
			Active	22700		1980		Liquid Fuel Single Wall UST - Gasoline
			Active	22700		1980		Liquid Fuel Single Wall UST - Gasoline

Мар Кеу	Company	Address	SIC Code	SIC Description	Waste Code	Waste Description
GEN-1	CYBERMEDIX HEALTH SERVICES LTD.	180 METCALFE ST., OTTAWA C/O 6 VANSCO RD.	8681	MEDICAL LABORATORIES	312	PATHOLOGICAL WASTES
		TORONTO K2P 1P5	Generator #: Approval Yrs:	ON0064838 86,87,88,89,90		
GEN-2	N-2 CYBERMEDIX (SEE & USE ON0245133) 11-261	180 METCALFE ST., OTTAWA C/O 6 VANSCO RD.	8681	MEDICAL LABORATORIES	312	PATHOLOGICAL WASTES
		TORONTO K2P 1P5	Generator #: Approval Yrs:	ON0064838 92,93,95,96,97		
GEN-3	EN-3 CYBERMEDIX HEALTH SERVICES LTD. 11-261	180 METCALFE ST., OTTAWA C/O 6 VANSCO RD.	8681	MEDICAL LABORATORIES	312	PATHOLOGICAL WASTES
		TORONTO K2P 1P5	Generator #: Approval Yrs:	ON0064838 94		
GEN-4	CYBERMEDIX HEALTH (SEE & USE ON0245133)	180 METCALFE STREET OTTAWA K2P 1P5	8681	MEDICAL LABORATORIES	312	PATHOLOGICAL WASTES
			Generator #: Approval Yrs:	ON0064838 98		
GEN-5	CANADIAN MEDICAL LABORATORIES LIMITED	180 METCALFE STREET, STE. 402 OTTAWA	8681	MEDICAL LABORATORIES	312	PATHOLOGICAL WASTES
		K2P 2E9	Generator #: Approval Yrs:	ON0245133 95,96,97,98,99,00,01		
GEN-6	DIAGNOSTIC IMAGING CONSULTANTS	205-180 METCALFE ST. C/O 301-11 ROSEMOUNT AVE.	8682	RADIOLOGICAL LAB.	264	PHOTOPROCESSING WASTES
		OTTAWA K2P 1P5	Generator #: Approval Yrs:	ON1388800 90		
GEN-7	DIAGNOSTIC IMAGING CONSULTANTS 12-543	205-180 METCALFE ST. C/O 301-11 ROSEMOUNT AVE.	8682	RADIOLOGICAL LAB.	264	PHOTOPROCESSING WASTES
		OTTAWA K2P 1P5	Generator #: Approval Yrs:	ON1388800 92,93,94,95,96,97,98		
GEN-8	CENTRA CARE HEALTH SERVICES 00-000	180 METCALFE SUITE 201 OTTAWA	0000	*** NOT DEFINED ***		
		K2P 1P5	Generator #: Approval Yrs:	ON1525700 92,93,94		

lap Key	Company	Address	SIC Code	SIC Description	Waste Code	Waste Description
EN-9	DEPARTMENT OF(OUT OF BUSINESS) 17-714	DENTAL CLINIC LAB. 100 GLOUCESTER STREET, SUITE	8689	OTHER HEALTH LAB.	114	OTHER INORGANIC ACID WASTES
		602 OTTAWA	Generator #: Approval Yrs:	ON0046580 92,93,95,96,97	146	OTHER SPECIFIED INORGANICS
		K2P 0A4			148	INORGANIC LABORATORY CHEMICALS
					211	AROMATIC SOLVENTS
					212	ALIPHATIC SOLVENTS
					262	DETERGENTS/SOAPS
					263	ORGANIC LABORATORY CHEMICALS
					264	PHOTOPROCESSING WASTES
					266	PHENOLIC WASTES
					312	PATHOLOGICAL WASTES
EN-10	DEPT. OF NATIONAL DEFENCE(OUT OF BUS.)	DENTAL CLINIC LAB 100 GLOUCESTER STREET, SUITE	8689	OTHER HEALTH LAB.		OTHER INORGANIC ACID WASTES
		602 OTTAWA	Generator #: Approval Yrs:	ON0046580 98	146	OTHER SPECIFIED INORGANICS
		K2P 0A4			148	INORGANIC LABORATORY CHEMICALS
					211	AROMATIC SOLVENTS
					212	ALIPHATIC SOLVENTS
					262	DETERGENTS/SOAPS
					263	ORGANIC LABORATORY CHEMICALS
					264	PHOTOPROCESSING WASTES
					266	PHENOLIC WASTES
					312	PATHOLOGICAL WASTES

Мар Кеу	Company	Address	SIC Code	SIC Description	Waste Code	Waste Description
GEN-11	DEPARTMENT OF NATIONAL DEFENCE 17-714	DENTAL CLINIC LAB. 100 GLOUCESTER STREET, SUITE	8689	OTHER HEALTH LAB.	114	OTHER INORGANIC ACID WASTES
		602 OTTAWA	Generator #: Approval Yrs:	ON0046580 94	146	OTHER SPECIFIED INORGANICS
		K2P 0A4			148	INORGANIC LABORATORY CHEMICALS
					211	AROMATIC SOLVENTS
					212	ALIPHATIC SOLVENTS
					262	DETERGENTS/SOAPS
					263	ORGANIC LABORATORY CHEMICALS
					264	PHOTOPROCESSING
					266	WASTES PHENOLIC WASTES
					312	PATHOLOGICAL WASTES
GEN-12	Metcalfe St. Chiropractic and Wellness Centre	Ottawa K2P 1P2	621390	Offices of All Other Health Practitioners	264	PHOTOPROCESSING WASTES
			Generator #:	ON7731419		
			Approval Yrs:	06,07,08		
GEN-13	GVT. OF CAN NATIONAL DEFENCE	190 O'CONNOR STREET DIRECTORATE, SCIENTIFIC	8111	DEFENCE SERVICES	264	PHOTOPROCESSING WASTES
		INFORMAT.SERVICE OTTAWA	Generator #:	ON0046540		WHOLE
		K1A 1G8	Approval Yrs:	92,93,97		
GEN-14	GVT. OF CAN NATIONAL	CRAD/DSIS-NATIONAL DEFENCE	8111	DEFENCE SERVICES	264	PHOTOPROCESSING
	DEFENCE	HEADQUARTERS 190 O'CONNOR ST.	Generator #:	ON0046540		WASTES
		OTTAWA K1A 1G8		86,87,88,89,90		
GEN-15	GVT. OF CAN NATIONAL DEFENCE 18-192	CRAD/DSIS-NATIONAL DEFENCE HEADQUARTERS	8111	DEFENCE SERVICES	264	PHOTOPROCESSING
	DEFENCE 10-192	190 O'CONNOR ST.	Generator #:	ON0046540		WASTES
		OTTAWA K1A 1G8	Approval Yrs:	94,95,96		
051140	DEPT. OF NATIONAL DEFENCE		8111	DEFENCE SERVICES	145	PAINT/PIGMENT/COATING RESIDUES
GEN-16		DEVELOPMENT BRANCH				REGIBOEO
GEN-16		DEVELOPMENT BRANCH 190 O'CONNOR STREET OTTAWA K1A 0K2	Generator #:	ON0046540 98,99,00,01,04	213	PETROLEUM DISTILLATES

Иар Кеу	Company	Address	SIC Code	SIC Description	Waste Code	Waste Description
GEN-17	Shell Canada Products	154 O¿Connor Street Ottawa			221	Light fuels
		K2P 1T5	Generator #:	ON7522524 As of Oct 2010	251	Waste oils/sludges (petroleum based)
			Approval III.		252	Waste crankcase oils and lubricants
SEN-18	EN-18 MANULIFE FINANCIAL	220 LAURIER AVENUE WEST OTTAWA			112	Acid solutions - containing heavy metals
		K1P 5Z9	Generator #: Approval Yrs:	ON4777286 As of Oct 2010		
GEN-19	LITHWICK CORPORATION	150 METCALFE STREET OTTAWA K2P 1P1	_			
		NZT 171	Generator #: Approval Yrs:	ON7459647 03,04		
GEN-20	Metcalfe St. Chiropractic and	150 METCALFE STREET, SUITE	621310	Offices of Chiropractors	264	PHOTOPROCESSING
	Wellness Centre	2200 X-RAY ROOM	Generator #:	ON2452100		WASTES
		OTTAWA K2P 1P1	Approval Yrs:	05,06		
EN-21	CHIROPRACTIC HEALTH	150 METCALFE STREET, SUITE	8661	CHIRO./OSTEOPATHS	264	PHOTOPROCESSING WASTES
	GROUP	2200 X-RAY ROOM OTTAWA	Generator #:	ON2452100		WASIES
		K2P 1P1	Approval Yrs:	99,00,01,02,03,04		
SEN-22	NATIONAL DEFENCE	234 LAURIER AVENUE WEST 19TH FLOOR, ROOM 1904	8111	DEFENCE SERVICES	264	PHOTOPROCESSING WASTES
		OTTAWA K1A 0K2	Generator #:	ON0046587		WASTES
			Approval Yrs:	93,94,95,96,97		
EN-23	DEPT. OF NATIONAL DEFENCE	234 LAURIER AVENUE WEST 19TH FLOOR, ROOM 1904	8111	DEFENCE SERVICES	264	PHOTOPROCESSING WASTES
		OTTAWA Go	Generator #: Approval Yrs:	ON0046587		

Map Key	Company	Address	SIC Code	SIC Description	Waste Code	Waste Description
GEN-24	OTTAWA CHEMISTS	192 LAURIER AVENUE WEST OTTAWA	3741	PHARM./MEDICAL IND.	112	ACID WASTE - HEAVY METALS
		K1P 5J8	Generator #: Approval Yrs:	ON1489900 99.00.01	113	ACID WASTE - OTHER METALS
					114	OTHER INORGANIC ACID WASTES
					121	ALKALINE WASTES - HEAVY METALS
					122	ALKALINE WASTES - OTHER METALS
					123	ALKALINE PHOSPHATES
					148	INORGANIC LABORATORY CHEMICALS
					211	AROMATIC SOLVENTS
					212	ALIPHATIC SOLVENTS
					213	PETROLEUM DISTILLATES
					241	HALOGENATED SOLVENTS
					261	PHARMACEUTICALS
					263	ORGANIC LABORATORY CHEMICALS
					267	ORGANIC ACIDS

Иар Кеу	Company	Address	SIC Code	SIC Description	Waste Code	Waste Description
GEN-25	OTTAWA CHEMISTS 29-553	192 LAURIER AVENUE WEST OTTAWA	3741	PHARM./MEDICAL IND.	263	ORGANIC LABORATORY CHEMICALS
		K1P 5J8	Generator #:	ON1489900	267	ORGANIC ACIDS
			Approval Yrs:	92,93,94,95,96,97,98	112	ACID WASTE - HEAVY METALS
					113	ACID WASTE - OTHER METALS
					114	OTHER INORGANIC ACID WASTES
					121	ALKALINE WASTES - HEAVY METALS
					122	ALKALINE WASTES - OTHER METALS
					123	ALKALINE PHOSPHATES
					148	INORGANIC LABORATORY CHEMICALS
					211	AROMATIC SOLVENTS
					212	ALIPHATIC SOLVENTS
					213	PETROLEUM DISTILLATES
					241	HALOGENATED SOLVENTS
					261	PHARMACEUTICALS
EN-26	DEPT. OF FINANCE/TREASURY BOARD OF CANADA	140 O'CONNOR STREET FACILITIES MANAGEMENT			121	ALKALINE WASTES - HEAVY METALS
		OTTAWA K1A 0G5	Generator #: Approval Yrs:	ON0269301 02,03,04,06,07,08	121	ALKALINE WASTES - HEAVY METALS
				- ,,- ,,- ,	122	ALKALINE WASTES - OTHER METALS
					148	INORGANIC LABORATORY CHEMICALS
					264	PHOTOPROCESSING WASTES
					146	OTHER SPECIFIED INORGANICS
EN-27	GVT. OF CAN FINANCE	PROPERTY & MATERIAL	8152	FINAC./ECONOM. ADM.	264	PHOTOPROCESSING WASTES
	CANADA 18-149	MANAGEMENT 140 O'CONNOR STREET	Generator #:	ON0269301		
		OTTAWA K1A 0G5	Approval Yrs:	94,95		

Мар Кеу	Company	Address	SIC Code	SIC Description	Waste Code	Waste Description
GEN-28	FINANCE AND TREASURY BOARD OF CAN. DEPT.	140 O'CONNOR STREET PROPERTY & MATERIAL	8152	FINAC./ECONOM. ADM.	148	INORGANIC LABORATORY CHEMICALS
		MANAGEMENT OTTAWA K1A 0G5	Generator #: Approval Yrs:	ON0269301 92,93,96,97,98,99,00,01	264	PHOTOPROCESSING WASTES
GEN-29	DEPT. OF FINANCE/TREASURY BOARD OF CANADA	140 O'CONNOR STREET FACILITIES MANAGEMENT			121	Alkaline slutions - containing heavy metals
		OTTAWA K2P 2H6	Generator #: Approval Yrs:	ON0269301 As of Jan 2010	146	Other specified inorganic sludges, slurries or solids
GEN-30	GVT. OF CAN FINANCE CANADA	PROPERTY & MATERIAL MANAGEMENT	8152	FINAC./ECONOM. ADM.	264	PHOTOPROCESSING WASTES
		140 O'CONNOR STREET OTTAWA K1A 0G5	Generator #: Approval Yrs:	ON0269301 86,87,88,89,90		
EN-31	GLENVIEW CORPORATION	219 LAURIER AVE W OTTAWA			251	OIL SKIMMINGS & SLUDGES
			Generator #: Approval Yrs:	ON9097452 06		
GEN-32	Glenview Corporation	219 Laurier Ave Ottawa				
			Generator #: Approval Yrs:	ON2324346 03,04		
SEN-33	PHOTOGO-BLACKBURN HAMLET	225 LAURIER OTTAWA	2821	PLATEMAKING, ETC.	264	PHOTOPROCESSING WASTES
		K1P 5J6	Generator #: Approval Yrs:	ON1484701 94,95,96,97,98,99,00,01		
EN-34		191 LAURIER AVENUE WEST P1 LEVEL			243	PCB'S
	CORPORATION	OTTAWA K1P 1E7	Generator #: Approval Yrs:	ON8230179 02.03.04.05	145	PAINT/PIGMENT/COATING RESIDUES
				- ,,-,-,-	212	ALIPHATIC SOLVENTS
GEN-35	LAURIER DRY CLEANERS	227 LAURIER AVE. WEST OTTAWA	9721	POWER LAUND./CLEANERS	241	HALOGENATED SOLVENTS
		K1P 5J6	Generator #:	ON2125100		

Мар Кеу	Company	Address	SIC Code	SIC Description	Waste Code	Waste Description
GEN-36	SPIC & SPAN-VALETOR-CASH CLEANERS	227 LAURIER AVENUE WEST OTTAWA	9721	POWER LAUND./CLEANER	241	HALOGENATED SOLVENTS
		K1P 5J6	Generator #: Approval Yrs:	ON0573421 92,93,97,98,99,00,01		
GEN-37	SPIC & SPAN-VALETOR-CASH CLEANERS	227 LAURIER AVE. WEST OTTAWA K1P 5J6	9721	POWER LAUND./CLEANER	241	HALOGENATED SOLVENTS
		KIP 5J0	Generator #: Approval Yrs:	ON0573421 88,89,90		
GEN-38	SPIC & SPAN-VALETOR-CASH CLEANERS 35-323	227 LAURIER AVE. WEST OTTAWA	9721	POWER LAUND./CLEANER	241	HALOGENATED SOLVENTS
		K1P 5J6	Generator #: Approval Yrs:	ON0573421 94,95,96		
GEN-39	LAURIER DRY CLEANERS	227 LAURIER AVENUE WEST OTTAWA K1P 5J6	9721	POWER LAUND./CLEANERS	241	HALOGENATED SOLVENTS
			Generator #: Approval Yrs:	ON2125100 99,00,01		
GEN-40	TAGGART CORPORATION	OTTAWA K2P 1P9	531310	Real Estate Property Managers	243	PCB'S
			Generator #: Approval Yrs:	ON2565000 07,08		
GEN-41	ARTEXT (OUT OF BUS)	225 METCALFE STREET, SUITE 710	2821	PLATEMAKING, ETC.	264	PHOTOPROCESSING WASTES
		OTTAWA K2P 1P9	Generator #: Approval Yrs:	ON0940702 93,96,97,98		
GEN-42	ARTEXT ELECTRONIC PUBLISHING INC.	225 METCALFE STREET, SUITE 710	2821	PLATEMAKING, ETC.	264	PHOTOPROCESSING WASTES
		OTTAWA K2P 1P9	Generator #: Approval Yrs:	ON0940702 94,95		
GEN-43	Canus Plastics Inc.	300 Lisgar St. Ottawa			221	Light fuels
		K2P 0E2	Generator #: Approval Yrs:	ON3474706 As of Jan 2010		

Map Key	Company	Address	SIC Code	SIC Description	Waste Code	Waste Description
GEN-44	OTTAWA PUBLIC LIBRARY 29-245	120 METCALFE STREET OTTAWA	0000	*** NOT DEFINED ***		
		K1P 5M2	Generator #: Approval Yrs:	ON0842600 92,93,94		
GEN-45	OTTAWA PUBLIC LIBRARY	120 METCALFE STREET OTTAWA	0000	*** NOT DEFINED ***		
		K1P 5M2	Generator #: Approval Yrs:	ON0842600 86,87,88,89,90		
SEN-46	HUNT CLUB PRESS LTD (OUT OF BUSINESS)	263 LAURIER AVE. W. OTTAWA	2819	OTHER COMM. PRINTING	264	PHOTOPROCESSING WASTES
		K1P 5J9	Generator #: Approval Yrs:	ON1642400 92,93,96,97,98		
GEN-47	HUNT CLUB PRESS LTD. 19-736	263 LAURIER AVE. W. OTTAWA	2819	OTHER COMM. PRINTING	264	PHOTOPROCESSING WASTES
		K1P 5J9	Generator #: Approval Yrs:	ON1642400 94,95		
EN-48	QUADRAPRESS INC.	263 LAURIER AVENUE WEST OTTAWA	7796	DUPLICATING SERV.	264	PHOTOPROCESSING WASTES
		K1P 5J9	Generator #: Approval Yrs:	ON1937100 94,95,96,97,98		
3EN-49	ARTEXT ELECTRONIC PUBLISHING INC.	124 O'CONNOR ST., SUITE 200 OTTAWA	2821	PLATEMAKING, ETC.	264	PHOTOPROCESSING WASTES
		K1P 5M9	Generator #: Approval Yrs:	ON0940700 86,87,88		
EN-50	ARTEXT ELECTRONIC PUBLISHING INC.	124 O'CONNOR ST. SUITE 200 OTTAWA	2821	PLATEMAKING, ETC.	264	PHOTOPROCESSING WASTES
		K1P 5M9	Generator #: Approval Yrs:	ON0940701 89,90		
EN-51	ARTEXT ELE(OUT OF BUSINESS)G INC. 03-388	124 O'CONNOR ST. SUITE 200 OTTAWA	2821	PLATEMAKING, ETC.	264	PHOTOPROCESSING WASTES
	,-	K1P 5M9	Generator #: Approval Yrs:	ON0940701 92,93,94,95,96,97,98		
EN-52	ARTEXT ELECTRONIC (OUT OF BUS.) 03-293	124 O'CONNOR ST., SUITE 200 OTTAWA	2821	PLATEMAKING, ETC.		
	,	K1P 5M9	Generator #: Approval Yrs:	ON0940700 92,93,94,95,96,97,98		

Map Key	Company	Address	SIC Code	SIC Description	Waste Code	Waste Description
GEN-53	ARTEXT ELECTRONICOUT OF BUSINESS	124 O'CONNOR ST., SUITE 200 OTTAWA	2821	PLATEMAKING, ETC.	264	PHOTOPROCESSING WASTES
		K1P 5M9	Generator #: Approval Yrs:	ON0940700 89,90		
GEN-54	E.A.S. (OUT OF BUS) 14 740	171 NEPEAN ST. OTTAWA	2811	BUSINESS FORMS PRINT.	213	PETROLEUM DISTILLATES
		K2P 0B4	Generator #: Approval Yrs:	ON1203100 97,98		
EN-55	EN-55 E.A.S. ILLUSTRATORS & PRINTERS LTD	171 NEPEAN ST. OTTAWA	2811	BUSINESS FORMS PRINT	213	PETROLEUM DISTILLATES
		K2P 0B4	Generator #: Approval Yrs:	ON1203100 89		
GEN-56	E.A.S. ILLUSTRATORS & PRINTERS LTD14-740	171 NEPEAN ST. OTTAWA	2811	BUSINESS FORMS PRINT	213	PETROLEUM DISTILLATES
		K2P 0B4	Generator #: Approval Yrs:	ON1203100 92,93,94,95,96		
GEN-57	ARMCO PRINT 02-638	171 NEPEAN STREET OTTAWA	2819	OTHER COMM. PRINTING	264	PHOTOPROCESSING WASTES
		K2P 0B4	Generator #: Approval Yrs:	ON1550000 92,93,96,97,98		
SEN-58	ARMCO PRINT 02- 638	171 NEPEAN STREET OTTAWA	2819	OTHER COMM. PRINTING	264	PHOTOPROCESSING WASTES
		K2P 0B4	Generator #: Approval Yrs:	ON1550000 94,95		
GEN-59	NATIONAL CAPITAL COMMISSION 28-409	(SEE & USE ON0128803) 161 LAURIER AVE. WEST	8159	OTHER GEN. ADMIN.	264	PHOTOPROCESSING WASTES
		OTTAWA K1P 6J6	Generator #: Approval Yrs:	ON0919000 92,93,94,95,96,97,98		
GEN-60	BIG PICTURE PHOTOFINISHING	G 161 LAURIER AVENUE WEST OTTAWA K1P 5J2	6571	CAMERA/PHOTO. SUPPLY	264	PHOTOPROCESSING WASTES
			Generator #: Approval Yrs:	ON1822200 93,94,95,96,97,98,99,00,01		

lap Key	Company	Address	SIC Code	SIC Description	Waste Code	Waste Description
EN-61	NATIONAL CAPITAL COMMISSION	(SEE & USE ON0128803) 161 LAURIER AVE. WEST	8159	OTHER GEN. ADMIN.	264	PHOTOPROCESSING WASTES
		OTTAWA K1P 6J6	Generator #: Approval Yrs:	ON0919000 88,89,90		
N-62	NATIONAL CAPITAL (OUT OF BUSINESS)	NCC PHOTOGRAPHIC UNIT	8159	OTHER GEN. ADMIN.	264	PHOTOPROCESSING WASTES
		OTTAWA K1P 6J6	Generator #: Approval Yrs:	ON0128803 98		
EN-63	Dept. of National Defence	Vered Building 245 Cooper Steet			148	INORGANIC LABORATORY CHEMICALS
		Ottawa K2P 0G2	Generator #: Approval Yrs:	ON8437503	253	EMULSIFIED OILS
			Approval frs:	02,03,04	264	PHOTOPROCESSING WASTES
EN-64	District Realty Corporation	177 Nepean Street Ottawa	531310	Real Estate Property Managers	243	PCB'S
		K2P 0B4	Generator #: Approval Yrs:	ON3439760 05		
N-65	ARNON DEVELOPMENT CORPORATION LIMITED	180 ELGIN STREET OTTAWA K2P 2K3	Generator #: Approval Yrs:	ON9098579 02,03,04,05	212	ALIPHATIC SOLVENTS
EN-66	Public Works and Government	300 Laurier Ave			112	Acid solutions - containing
	Services Canada Environmental Services	Ottawa K0A0S5	Generator #:	ON5652014 As of Oct 2010	145	heavy metals Wastes from the use of pigments, coatings and paints
				A3 01 001 2010	146	Other specified inorganic
					212	sludges, slurries or solids Aliphatic solvents and residues
					221	Light fuels
					243	РСВ
					252	Waste crankcase oils and lubricants
					312	Pathological wastes
					331	Waste compressed gases including cylinders

Мар Кеу	Company	Address	SIC Code	SIC Description	Waste Code	Waste Description
GEN-67	GVT OF CAN- HEALTH&WELFARE CAN.MED.16-304	SER.BR,UNIT#28,10TH FL. W. TOWER 300 LAURIER AVE. WEST,C/O 301 ELGIN ST OTTAWA K1A 0L3	8635 Generator #: Approval Yrs:	PUB. HEALTH CLINICS ON0095618 94,95,96	312	PATHOLOGICAL WASTES
GEN-68	HEALTH AND WELFARE CANADA	300 LAURIER AVE. WEST (T.B.C) HEALTH UNIT #28, 10TH FLOOR WEST TOWER OTTAWA K1A 0R5	8635 Generator #: Approval Yrs:	PUB. HEALTH CLINICS ON0095618 98,99,00,01	312	PATHOLOGICAL WASTES
GEN-69	GVT. OF CANSUPPLY AND SERVICES	OLYMPIA PRINTING PLANT,LEVEL P1,W.TOWER L'ESPLANADE LAURIER,300 LAURIER AVE. W OTTAWA K1A 0M7	Generator #:	OTHER PRINTING IND. ON0249609 86,87,88,89,90	264	PHOTOPROCESSING WASTES
GEN-70	GVT. OF CAN.(OUT OF BUS) 18-208	OLYMPIA PRINTING PLANT,LEVEL P1,W.TOWER L'ESPLANADE LAURIER,300 LAURIER AVE. W OTTAWA K1A 0M7	Generator #:	OTHER PRINTING IND. ON0249609 92,93,94,95,96,97	213 264	PETROLEUM DISTILLATES PHOTOPROCESSING WASTES
GEN-71	GVT. OF CAN.(OUT OF BUSINESS)	OLYMPIA PRINTING PLANT,LEVEL P1,W.TOWER L'ESPLANADE LAURIER,300 LAURIER AVE. W OTTAWA K1A 0M7	2849 Generator #: Approval Yrs:	OTHER PRINTING IND. ON0249609 98	213 264	PETROLEUM DISTILLATES PHOTOPROCESSING WASTES
GEN-72	HEALTH AND WELFARE CANADA	HEALTH UNIT#28, 10TH FL., WEST TOWER 300 LAURIER AVE. WEST (TBC) OTTAWA K1A 0R5	8635 Generator #: Approval Yrs:	PUB. HEALTH CLINICS ON0095618 92,93,97	312	PATHOLOGICAL WASTES

Мар Кеу	Company	Address	Easting	Northing	Zone	MDI No	Deposit Status	
MNR-1	DH OT-2		445757.326 5029863.031 18		MDI31G05NE00069	DISCRETIONARY OCCURRENCE		
			Mining Division: Geological District: SOUTHEASTERN ONTARIO Claim Map: N/A Access Description: N/A					
			Year <u>Name</u>		Twp/Area	Con/Lot/Sec	<u>Commodity</u>	Deposit Characteristic
			1993	DH OT-2	NEPEAN	LOT: NA CON: NA	LIMESTONE (BUILDING STONES)	

Мар Кеу	Company		Address	Company Code	Transaction Date	Inspection Date	Industry	Site Status	
NPCB-1	TAGGART CORPO	RATION	225 METCALFE STREET SUITE OTTAWA K2P 1P9	708 F1361	12/30/1995		Undefined	Stored for Disposal	
Label	No. of Items	Contents	Serial No.	Item/State	<u>Statu</u>	s	PCB Type/Code	Location	Manufacturer
					Store	d for disposal	Askarel/Askarel		
NPCB-2	NATIONAL CAPITA COMMISSION	AL.	161 LAURIER AVE. WEST; GREENBELT, 80 BAYVIEW OTTAWA K1P 6J6	O3200	11/30/1993	7/10/1992	Other Federally Regulated Business	I	
Label	No. of Items	<u>Contents</u>	Serial No.	Item/State	<u>Statu</u>	s	PCB Type/Code	Location	Manufacturer

#### Inventory of PCB Storage Sites

Мар Кеу	Company	Address	Year	Site Number	Quantity	Description
OPCB-1	TAGGART CORPORATION	225 METCALFE STREET, SUITE 708 OTTAWA K2P 1P9	2004	40294A012	1 800	Number of Drums of Ballasts with High Level PCBs (>1000 ppm) Weight of Drums of Ballasts with High Level PCBs (>1000 ppm) kg
OPCB-2	TAGGART CORPORATION	225 METCALFE STREET, SUITE 708 OTTAWA K2P 1P9	2003	40294A012	1.00 800.00	Number of Drums of Ballasts with High Level PCBs (>1000 ppm) Weight of Drums of Ballasts with High Level PCBs (>1000 ppm) kg

#### Private and Retail Fuel Storage Tanks

Мар Кеу	Company	Address	Location ID	Туре	Expiry Date	Capacity (L)	Licence #
PRT-1	BYTOWN TOWING & AUTOCARE LTD	154 O CONNOR ST AT GLOUCESTER OTTAWA	11026	retail	1995-09-30	68100	0026886001

#### **Record of Site Condition**

Map Key	Company	Address	Date Submitted	Date Acknowledg.	Date Returned	Soil Type	Restoration Type
RSC-1	Soho Lisgar Inc.	300 Lisgar Street, Ottawa, Ontario, K2P 1T6	6/23/2011				
		K2P 1T6	Registration # Stratified (Y/N Criteria:		750		
			Consultant: District Office	: 077	AWA		

Мар Кеу	Company	Address	Established	Plant Size (ft²)	Employment	SIC/NAICS Code	Description
SCT-1	Itplanit Services Corp.	180 Metcalfe St Suite 503				541690	Other Scientific and Technical
		Ottawa K2P 1P5				611690	Consulting Services All Other Schools and Instruction
						511210	Software Publishers
						611410	Business and Secretarial Schools
SCT-2	Canadian Council on Social	190 O'Connor St	1920		13	511120	Periodical Publishers
		Suite 100 Ottawa				813310	Social Advocacy Organizations
		K2P 2R3				813410	Civic and Social Organizations
						813910	Business Associations
SCT-3	The Ottawa XPress	309 Cooper St Suite 401 Ottawa K2P 0G5	01-AUG-92			511110	Newspaper Publishers
SCT-4	DOMUS SOFTWARE LTD	309 COOPER ST UNIT 500 OTTAWA K2P 0G5	1983	7000	100	3695	MAGNETIC AND OPTICAL RECORDING MEDIA
SCT-5	Cdn Council on Social Dev	309 Cooper St	1920		25	511120	Periodical Publishers
		Floor 5 Ottawa K2P 0G5				813910	Business Associations
SCT-6	The Canadian Council on Social Development	309 Cooper St Floor 5 Ottawa K2P 0G5				511130	Book Publishers
SCT-7	KOFFMAN SIGNS	146 NEPEAN ST OTTAWA K2P 0B6	1956	0	8	339950	Sign Manufacturing
SCT-8	Koffman Signs Ltd.	146 Nepean St Ottawa K2P 0B6	1956	2000		339950	Sign Manufacturing

Map Key	Company	Address	Established	Plant Size (ft <sup>2</sup> )	Employment	SIC/NAICS Code	Description
SCT-9	Print Three Inc	220 Laurier Ave W	1986	2000	4	323114	Quick Printing
		Ottawa K1P 5Z9				323115	Digital Printing
						323119	Other Printing
						323120	Support Activities for Printing
						561410	Document Preparation Services
SCT-10	LE PRINT SUPER EXPRESS	220 LAURIER AVE W	1986	2000	6	2741	MISCELLANEOUS
		OTTAWA K1P 5Z9				2752	PUBLISHING COMMERCIAL PRINTING,
						323114	LITHOGRAPHIC Quick Printing
						323115	Digital Printing
						323119	Other Printing
SCT-11	Canadian Bureau for International Education	220 Laurier Ave W Suite 1100 Ottawa K1P 5Z9				511130	Book Publishers
SCT-12	LINKTEK CORPORATION	220 LAURIER AVE W OTTAWA K1P 5Z9	1985	0	30	3695	MAGNETIC & OPTICAL RECORDING MEDIA
CT-13	Print Three	220 Laurier Ave W Ottawa	01-JAN-86	2000		323113	Commercial Screen Printing
		K1P 5Z9				323115	Digital Printing
						323116	Manifold Business Forms Printing
						323119	Other Printing
						561410	Document Preparation Services
						323120	Support Activities for Printing
						323115	Digital Printing
SCT-14	CBIE - Cdn Bur for Intl Educ	220 Laurier Ave W Suite 1550 Ottawa K1P 5Z9	01-DEC-60			813920	Professional Organizations

Map Key	Company	Address	Established	Plant Size (ft <sup>2</sup> )	Employment	SIC/NAICS Code	Description
SCT-15	HICKS MEDIA	300 Cooper St Suite 30 Ottawa K2P 0G7	1985	0	5	511190	Other Publishers
SCT-16	Hicks Media - Div. of Gidney News & Publishing Limited	300 Cooper St Suite 30 Ottawa K2P 0G7	1985		5		
SCT-17	ATCO Structures & Logistics	170 Laurier Ave W Suite 100 Ottawa	01-AUG-87			326150	Urethane and Other Foam Product (except Polystyrene) Manufacturing
		K1P 5V5				541510	Computer Systems Design and Related Services
						326290	Other Rubber Product Manufacturing
						561210	Facilities Support Services
SCT-18	Fisheries Council of Canada	170 Laurier Ave W Suite 900 Ottawa K1P 5V5	01-DEC-45	900		813910	Business Associations
SCT-19	Inuit Today Newsletter	170 Laurier Ave W Suite 510 Ottawa K1P 5V5	1971		46	511120	Periodical Publishers
SCT-20	F K Dental Lab Ltd	225 Metcalfe St Suite 500 Ottawa K2P 1P9				339110	Medical Equipment and Supplies Manufacturing
SCT-21	Chromatek Dental Laboratories	225 Metcalfe St Suite 500 Ottawa K2P 1P9	01-AUG-79			339110 339110	Medical Equipment and Supplies Manufacturing Medical Equipment and Supplies Manufacturing
SCT-22	INFOTEK DOCUMENT CENTRE		1997	0	1	323114	Quick Printing
	INC.	OTTAWA K1P 5M8				323115	Digital Printing
						323119	Other Printing

Map Key	Company	Address	Established	Plant Size (ft²)	Employment	SIC/NAICS Code	Description
SCT-23	Canus Plastics Inc.	300 Lisgar St Ottawa	8/1/1949	22000		326114	Plastic Film and Sheet Manufacturing
		K2P 0E2				418410	Chemical (except Agricultural) and Allied Product Wholesaler- Distributors
						418220	Other Paper and Disposable Plastic Product Wholesaler- Distributors
						337215	Showcase, Partition, Shelving and Locker Manufacturing
						332999	All Other Miscellaneous Fabricated Metal Product Manufacturing
						417230	Industrial Machinery, Equipment and Supplies Wholesaler- Distributors
						417910	Office and Store Machinery and Equipment Wholesaler- Distributors
						416120	Plumbing, Heating and Air- Conditioning Equipment and Supplies Wholesaler- Distributors
						326121	Unlaminated Plastic Profile Shape Manufacturing
						339950	Sign Manufacturing
						326198	All Other Plastic Product Manufacturing
						416390	Other Specialty-Line Building Supplies Wholesaler- Distributors
СТ-24	Canus Signs Plastics Ltd.	300 Lisgar St Ottawa	1955		25	326198	All Other Plastic Product Manufacturing
		K2P 0E2				339950	Sign Manufacturing
						326160	Plastic Bottle Manufacturing
CT-25	FOX PRINT & COPY LTD.	124 O'CONNOR ST	1985	1780	7	323114	Quick Printing
		OTTAWA K1P 5M9				323115	Digital Printing
						323119	Other Printing
SCT-26	QUADRAPRINT (1996)	124 O'CONNOR ST	1985	1780	7	2752	COMMERCIAL PRINTING,
	· · · ·	OTTAWA K1P 5M9					LITHOGRAPHIC

Мар Кеу	Company	Address	Established	Plant Size (ft <sup>2</sup> )	Employment	SIC/NAICS Code	Description
SCT-27	Delta Reprographic Inc.	111 O'Connor St Ottawa				323115	Digital Printing
		K1P 5M8				323119	Other Printing
SCT-28	Canadian Bible Society	315 Lisgar St Ottawa K2P 0E1	01-DEC-05	3000		813920	Professional Organizations
SCT-29	CAPITAL XTRA INC.	177 NEPEAN ST SUITE 500 OTTAWA K2P 0B4	1994	1800	7	511110	Newspaper Publishers
SCT-30	Summit: The Business Of Public	180 Elgin St Suite 800 Ottawa K2P 2K3	1998		6	511120	Periodical Publishers
SCT-31	The Canadian Academy of Eng	180 Elgin St Suite 1402 Ottawa K2P 2K3	01-DEC-87			813910	Business Associations

#### **Ontario Spills**

Map Key	Company	Address	Ref No. Inciden	Dt MOE Reported Dt	Contaminant Name	Contaminant Quantity
SPL-1	MOTOR VEHICLE	250 LISGAR STR. MOTOR VEHICLE (OPERATING FLUID) OTTAWA CITY	53206 6/28/199 Incident Summary: Incident Cause:	01 6/28/1991 RESIDENT: 20L GASOLINE OTHER CONTAINER LEAK	SPILL FROM CAR. TANK	RUPTURED
		K2P 0C8	Incident Reason: Nature of Impact: Receiving Medium:	CORROSION		
			Environmental Impact:			
SPL-2	SHELL CANADA PRODUCTS LTD.	154 O'CONNOR ST. SHELL CANADA GAS STATION	93739 //	11/23/1993		
		SERVICE STATION OTTAWA CITY	Incident Summary: Incident Cause:	SHELL CANADA -1800L FUR UNDERGROUND TANK LEA		UNDERGROUND STORAGE TANK.
		K2P 1T5	Incident Reason:	CORROSION		
			Nature of Impact: Receiving Medium:	Soil contamination		
			Environmental Impact:			
SPL-3	SHELL CANADA PRODUCTS LTD.	154 O'CONNER STREET SERVICE STATION	105417 9/20/199	94 9/20/1994		
		OTTAWA CITY	Incident Summary: Incident Cause:	SHELL-UKN QTY WASTE OI UNDERGROUND TANK LEA	,	AILED PRESSURE TEST.
			Incident Reason:	UNKNOWN		
			Nature of Impact: Receiving Medium:	Soil contamination		
			Environmental Impact:			
SPL-4	OTTAWA HYDRO	375 COOPER STREET TRANSFORMER	117139 8/13/199	95 8/13/1995		
		OTTAWA CITY K2P 0G8	Incident Summary: Incident Cause:	OTTAWA HYDRO-15 LITERS COOLING SYSTEM LEAK	S TRANSFORMER OIL TO G	RND, PCB TEST PENDING.
			Incident Reason:	UNKNOWN		
			Nature of Impact: Receiving Medium:	Soil contamination		
			Environmental Impact:			
SPL-5		300 Laurier Avenue <unofficial> Ottawa</unofficial>	1857-727KVJ	4/12/2007	NATURAL GAS (MET	HANE) 0 other - see incident description
			Incident Summary: Incident Cause: Incident Reason:	TSSA: gas main struck, detail Pipe Or Hose Leak Unknown - Reason not detern		
			Nature of Impact:	Air Pollution; Human Health/S		
			Receiving Medium:	Air Nat Anticipated		
			Environmental Impact:	NOL ANTICIPATED		

Map Key Company	Address	Ref No.	Incident Dt	MOE Reported Dt	Contaminant Name	Contaminant Quantity
SPL-6	in front of 300 Laurier Avenue <unofficial> Ottawa</unofficial>	2068-69ELAE Incident Summ Incident Cause Incident Reaso Nature of Impa Receiving Med Environmental	nary: Was e: pon: net: lium: Wate		HYDRAULIC OIL	

o Key Company	Address	Well Id	Lot	Concession	Concession Name	County	Municipality
/IS-1	Ottawa	7137421				OTTAWA-CARLETON	OTTAWA CITY
		Easting Nad	<b>83:</b> 445513				
			d83: 5029677				
		<b>Zone:</b> 18					
			ity: margin of e				
			Date: 11/9/20	09			
		Primary Wat					
		Secondary V	Vater Use:				
		Well Depth: Pump Rate:					
		Static Water	l evel:				
		Flow Rate:	Level.				
		Clear/Cloud	<i>ı</i> :				
		Specific Cap	acity:				
		Final Well St	atus: Abandon	ed-Other			
		Construction					
		Flowing (y/n					
		Elevation (m					
		Elevation Re					
		Depth to Be Overburden					
		Water Type:					
		Casing Mate					
		Thickness	Original	N	laterial Colour	Material	
			Depth				

ар Кеу	Company	Address	Well Id	Lot Con	cession Concession Name	County	Municipality
WIS-2		Ottawa	7130914			OTTAWA-CARLETON	OTTAWA CITY
			Easting Nad8				
			Northing Nada Zone: 18	<b>83:</b> 5029676			
			Utm Reliabilit	y: margin of error : 1	0 - 30 m		
				Date: 7/25/2009 r Use: Monitoring			
			Secondary Wa	ater Use:			
			Well Depth: 0 Pump Rate:	6.1 m			
			Static Water L	.evel: 6.8 m			
			Flow Rate: Clear/Cloudy:				
			Specific Capa	city:			
				tus: Test Hole Method: Geoprobe			
			Flowing (y/n):				
			Elevation (m):				
			Elevation Reli Depth to Bedr				
			Overburden/B	Sedrock:			
			Water Type: Casing Materi	al: PLASTIC, PLAS	FIC, PLASTIC, PLASTIC, PLASTIC	C, PLASTIC	
			Thickness	<u>Original</u> Depth	Material Colour	Material	
			0.1 m	0.1 m		OTHER	
			0.3 m	0.4 m	GREY	SAND, GRAVEL, FILL	
			0.1 m	0.5 m	BROWN	SAND, FILL	
			1 m	1.5 m	BROWN	CLAY, FILL, SANDY	
			3.3 m	4.8 m	GREY	CLAY, SILTY, SAND	
				6.1 m	BLACK	SHALE	

ap Key	Company	Address	Well Id	Lot Conce	ession Concession Name	County	Municipality
/WIS-3		lot 41 Ottawa	7139448	041	C	OTTAWA-CARLETON	OTTAWA CITY
		Uttawa	Construction Primary Water Secondary Wa Well Depth: Pump Rate: Static Water L Flow Rate: Clear/Cloudy: Specific Capa Final Well Stat Construction Flowing (y/n): Elevation Reli: Depth to Bedr Overburden/B Water Type:	33: 5029688 y: margin of error : 10 Date: 12/21/2009 Use: Monitoring tter Use: 11.3 m evel: city: tus: Test Hole Method: Air Precussion 72.088226 ability: ock: edrock:		PLASTIC	
			Thickness	<u>Original</u> Depth	Material Colour	Material	
			0.6 m	0.6 m	BROWN	SAND, FILL	
			0.6 m	1.2 m	BROWN	SAND, GRAVEL, FILL	
			1.8 m	3 m	BROWN	CLAY, WATER-BEARII SILTY	NG,
			1.3 m	4.3 m	GREY	CLAY, WATER-BEARII	NG
			1.2 m	5.5 m	GREY	SILT, CLAYEY	
			0.5 m	6 m	GREY	CLAY, SANDY	

Key Company	Address	Well Id	Lot Co	ncession Concession Na	ime County	Municipality
-4	Ottawa	7121702			OTTAWA-CARLETON	OTTAWA CITY
		Easting Nad8				
		Northing Nad Zone: 18	<b>183:</b> 5029774			
			ty: margin of error :	10 - 30 m		
		Construction	Date: 8/14/2008			
		Secondary W	er Use: Monitoring /ater Use:			
		Well Depth:				
		Pump Rate: Static Water	Level: 7 m m m m			
		Flow Rate:				
		Clear/Cloudy Specific Capa				
			atus: Test Hole			
			Method: Diamond			
		Flowing (y/n) Elevation (m)				
		Elevation Rel	liability:			
		Depth to Bed Overburden/B				
		Water Type:				
				STIC, PLASTIC, PLASTIC, PLAS		
		<u>Thickness</u>	<u>Original</u> Depth	<u>Material Colour</u>	<u>Material</u>	
		0.15 m	0.15 m		OTHER	
		1.6 m	1.75 m	GREY	SAND, GRAVEL, SILT	Y
		0.87 m	2.62 m	GREY	CLAY, SILTY	
		3.32 m	5.94 m	GREY	SAND, CLAY, SILTY	
		1.38 m	7.32 m	GREY	SAND, CLAY, SHALE	

### **Appendix: Ontario Database Descriptions**

EcoLog Environmental Risk Information Services Ltd can search the following databases. The extent of historical information varies with each database and current information is determined by what is publicly available to EcoLog ERIS at the time of update. <u>Note</u>: Databases denoted with "\*" indicates that the database will no longer be updated. See the individual database descriptions for more information.

#### **Provincial Government Source Databases:**

#### Abandoned Aggregate Inventory Up to Sept 2002

The MAAP Program maintains a database of all abandoned pits and quarries. Please note that the database is only referenced by lot and concession and city/town location. The database provides information regarding the location, type, size, land use, status and general comments.

#### Aggregate Inventory Up to Jun 2010

The Ontario Ministry of Natural Resources maintains a database of all active pits and quarries. Please note that the database is only referenced by lot\concession and city/town location. The database provides information regarding the registered owner/operator, location, status, licence type, and maximum tonnage.

#### Abandoned Mines Information System 1800-2005

The Abandoned Mines Information System contains data on known abandoned and inactive mines located on both Crown and privately held lands. The information was provided by the Ministry of Northern Development and Mines (MNDM), with the following disclaimer: "the database provided has been compiled from various sources, and the Ministry of Northern Development and Mines makes no representation and takes no responsibility that such information is accurate, current or complete". Reported information includes official mine name, status, background information, mine start/end date, primary commodity, mine features, hazards and remediation.

#### **Borehole** 1875-Sept 2010

A borehole is the generalized term for any narrow shaft drilled in the ground, either vertically or horizontally. The information here includes geotechnical investigations or environmental site assessments, mineral exploration, or as a pilot hole for installing piers or underground utilities. Information is from many sources such as the Ministry of Transportation (MTO) boreholes from engineering reports and projects from the 1950 to 1990's in Southern Ontario. Boreholes from the Ontario Geological Survey (OGS) including The Urban Geology Analysis Information System (UGAIS) and the York Peel Durham Toronto (YPDT) database of the Conservation Authority Moraine Coalition. This database will include fields such as location, stratigraphy, depth, elevation, year drilled, etc.

For all water well data or oil and gas well data for Ontario please refer to WWIS and OOGW.

#### Certificates of Approval 1985-Jun 2011

This database contains the following types of approvals: Air & Noise, Industrial Sewage, Municipal & Private Sewage, Waste Management Systems and Renewable Energy Approvals. The MOE in Ontario states that any facility that releases emissions to the atmosphere, discharges contaminants to ground or surface water, provides potable water supplies, or stores, transports or disposes of waste, must have a Certificate of Approval before it can operate lawfully. Fields include approval number, business name, address, approval date, approval type and status.

#### TSSA Commercial Fuel Oil Tanks 1948-Aug 2010

Since May 2002, Ontario developed a new act where it became mandatory for fuel oil tanks to be registered with Technical Standards & Safety Authority (TSSA). This data would include all commercial underground fuel oil tanks in Ontario with fields such as location, registration number, tank material, age of tank and tank size.

## BORE

#### CA

#### AAGR

AGR

AMIS

#### СГОТ

#### Coal Gasification Plants and Coal Tar Sites April 1987 and November 1988\*

This inventory includes both the "Inventory of Coal Gasification Plant Waste Sites in Ontario-April 1987" and the "Inventory of Industrial Sites Producing or Using Coal Tar and Related Tars in Ontario-November 1988) collected by the MOE. It identifies industrial sites that produced and continue to produce or use coal tar and other related tars. Detailed information is available and includes: facility type, size, land use, information on adjoining properties, soil condition, site operators/occupants, site description, potential environmental impacts and historic maps available. This was a one-time inventory.\*

#### Compliance and Convictions 1989-Jun 2011

This database summarizes the fines and convictions handed down by the Ontario courts beginning in 1989. Companies and individuals named here have been found guilty of environmental offenses in Ontario courts of law.

#### Drill Holes 1886-2005

The Ontario Drill Hole Database contains information on more than 113,000 percussion, overburden, sonic and diamond drill holes from assessment files on record with the department of Mines and Minerals. Please note that limited data is available for southern Ontario, as it was the last area to be completed. The database was created when surveys submitted to the Ministry were converted in the Assessment File Research Image Database (AFRI) project. However, the degree of accuracy (coordinates) as to the exact location of drill holes is dependent upon the source document submitted to the MNDM. Levels of accuracy used to locate holes are: centering on the mining claim; a sketch of the mining claim; a 1:50,000 map; a detailed company map; or from submitted a "Report of Work".

#### Environmental Registry 1994-Jun 2011

The Environmental Registry lists proposals, decisions and exceptions regarding policies, Acts, instruments, or regulations that could significantly affect the environment. Through the Registry, thirteen provincial ministries notify the public of upcoming proposals and invite their comments. For example, if a local business is requesting a permit, licence, or certificate of approval to release substances into the air or water; these are notified on the registry. Data includes things like; Approval for discharge into the natural environment other than water (i.e. Air), Permit to Take Water (PTTW), Certificate of Property Use (CPU), Approval for a waste disposal site, Order for preventative measures. (EPA s. 18), Order for conformity with Act for waste disposal sites.(EPA s. 44), Order for remedial work.(EPA s. 17) and many more.

#### TSSA Fuel Storage Tanks Current to Jun 2011

The Technical Standards & Safety Authority (TSSA), under the Technical Standards & Safety Act of 2000 maintains a database of registered private and retail fuel storage tanks in Ontario with fields such as location, tank status, license date, tank type, tank capacity, fuel type, installation year and facility type.

#### Ontario Regulation 347 Waste Generators Summary 1986-Oct 2010

Regulation 347 of the Ontario EPA defines a waste generation site as any site, equipment and/or operation involved in the production, collection, handling and/or storage of regulated wastes. A generator of regulated waste is required to register the waste generation site and each waste produced, collected, handled, or stored at the site. This database contains the registration number, company name and address of registered generators including the types of hazardous wastes generated. It includes data on waste generating facilities such as: drycleaners, waste treatment and disposal facilities, machine shops, electric power distribution etc. This information is a summary of all years from 1986 including the most currently available data. Some records may contain, within the company name, the phrase "See & Use..." followed by a series of letters and numbers. This occurs when one company is amalgamated with or taken over by another registered company. The number listed as "See & Use", refers to the new ownership and the other identification number refers to the original ownership. This phrase serves as a link between the 2 companies until operations have been fully transferred.

#### COAL

DRL

CONV

## FST

EBR

#### GEN

#### Mineral Occurrences 1846-Nov 2010

In the early 70's, the Ministry of Northern Development and Mines created an inventory of approximately 19,000 mineral occurrences in Ontario, in regard to metallic and industrial minerals, as well as some information on building stones and aggregate deposits. Please note that the "Horizontal Positional Accuracy" is approximately +/- 200 m. Many reference elements for each record were derived from field sketches using pace or chain/tape measurements against claim posts or topographic features in the area. The primary limiting factor for the level of positional accuracy is the scale of the source material. The testing of horizontal accuracy of the source materials was accomplished by comparing the planimetric (X and Y) coordinates of that point with the coordinates of the same point as defined from a source of higher accuracy.

#### Non-Compliance Reports 1992(water only), 1994-2009

The Ministry of the Environment provides information about non-compliant discharges of contaminants to air and water that exceed legal allowable limits, from regulated industrial and municipal facilities. A reported non-compliance failure may be in regard to a Control Order, Certificate of Approval, Sectoral Regulation or specific regulation/act.

#### Ontario Oil and Gas Wells 1800-Jun 2011

In 1998, the MNR handed over to the Ontario Oil, Gas and Salt Resources Corporation, the responsibility of maintaining a database of oil and gas wells drilled in Ontario. The OGSR Library has over 20,000+ wells in their database. Information available for all wells in the ERIS database include well owner/operator, location, permit issue date, well cap date, licence no., status, depth and the primary target (rock unit) of the well being drilled. All geology/stratigraphy table information, plus all water table information is also provide for each well record.

#### Ontario Inventory of PCB Storage Sites 1987-Oct 2004

The Ontario Ministry of Environment, Waste Management Branch, maintains an inventory of PCB storage sites within the province. Ontario Regulation 11/82 (Waste Management - PCB) and Regulation 347 (Generator Waste Management) under the Ontario EPA requires the registration of inactive PCB storage equipment and/or disposal sites of PCB waste with the Ontario Ministry of Environment. This database contains information on: 1) waste quantities; 2) major and minor sites storing liquid or solid waste; and 3) a waste storage inventory.

#### Pesticide Register 1988-Mar 2011

The Ontario Ministry of Environment maintains a database of all manufacturers and vendors of registered pesticides.

#### Private and Retail Fuel Storage Tanks 1989-1996\*

The Fuels Safety Branch of the Ontario Ministry of Consumer and Commercial Relations maintained a database of all registered private fuel storage tanks and licensed retail fuel outlets. This database includes an inventory of locations that have gasoline, oil, waste oil, natural gas and/or propane storage tanks on their property. The MCCR no longer collects this information. This information is now collected by the Technical Standards and Safety Authority (TSSA).

#### Ontario Regulation 347 Waste Receivers Summary 1986-2008

Part V of the Ontario Environmental Protection Act ("EPA") regulates the disposal of regulated waste through an operating waste management system or a waste disposal site operated or used pursuant to the terms and conditions of a Certificate of Approval or a Provisional Certificate of Approval. Regulation 347 of the Ontario EPA defines a waste receiving site as any site or facility to which waste is transferred by a waste carrier. A receiver of regulated waste is required to register the waste receiving facility. This database represents registered receivers of regulated wastes, identified by registration number, company name and address, and includes receivers of waste such as: landfills, incinerators, transfer stations, PCB storage sites, sludge farms and water pollution control plants. This information is a summary of all years from 1986 including the most currently available data.

#### - 3 -

#### MNR

#### NCPL

OOGW

# OPCB

### PES

PRT

# REC

#### Record of Site Condition 1997-Sept 2001, Oct 2004-Jun 2011

The Record of Site Condition (RSC) is part of the Ministry of the Environment's Brownfields Environmental Site Registry. Protection from environmental cleanup orders for property owners is contingent upon documentation known as a record of site condition (RSC) being filed in the Environmental Site Registry. In order to file an RSC, the property must have been properly assessed and shown to meet the soil, sediment and groundwater standards appropriate for the use, such as residential, proposed to take place on the property. The Record of Site Condition Regulation (O. Reg. 153/04) details requirements related to site assessment and clean up. Information available includes Registration Number, Filing Owner, Property Address, Filing Date and Municipality.

#### Ontario Spills 1988-Nov 2010

This database identifies information such as location (approximate), type and quantity of contaminant, date of spill, environmental impact, cause, nature of impact, etc. Information from 1988-2002 was part of the ORIS (Occurrence Reporting Information System). The SAC (Spills Action Centre) handles all spills reported in Ontario. Regulations for spills in Ontario are part of the MOE's Environmental Protection Act, Part X.

#### Wastewater Discharger Registration Database 1990-2009

Information under this heading is combination of the following 2 programs. The Municipal/Industrial Strategy for Abatement (MISA) division of the Ontario Ministry of Environment maintained a database of all direct dischargers of toxic pollutants within nine sectors including: Electric Power Generation; Mining; Petroleum Refining; Organic Chemicals; Inorganic Chemicals; Pulp & Paper; Metal Casting; Iron & Steel; and Quarries. All sampling information is now collected and stored within the Sample Result Data Store (SRDS).

#### Waste Disposal Sites - MOE CA Inventory 1970-Jun 2011

The Ontario Ministry of Environment, Waste Management Branch, maintains an inventory of known open (active or inactive) and closed disposal sites in the Province of Ontario. Active sites maintain a Certificate of Approval, are approved to receive and are receiving waste. Inactive sites maintain Certificate(s) of Approval but are not receiving waste. Closed sites are not receiving waste. The data contained within this database was compiled from the MOE's Certificate of Approval database. Locations of these sites may be cross-referenced to the Anderson database described under ERIS's Private Source Database section, by the CA number. For more current information for Waste Disposal Sites please see the EBR database, which will include information such as 'Approval for a waste disposal site (EPA s.27)' and 'Approval for use of a former waste disposal site (EPA s.46)'.

#### Waste Disposal Sites - MOE 1991 Historical Approval Inventory Up to Oct 1990\*

In June 1991, the Ontario Ministry of Environment, Waste Management Branch, published the "June 1991 Waste Disposal Site Inventory", of all known active and closed waste disposal sites as of October 30st, 1990. For each "active" site as of October 31st 1990, information is provided on site location, site/CA number, waste type, site status and site classification. For each "closed" site as of October 31st 1990, information is provided on site location is provided on site location, site/CA number, closure date and site classification. Locations of these sites may be cross-referenced to the Anderson database described under ERIS's Private Source Database section, by the CA number.

#### Water Well Information System 1955-Mar 2011

This database describes locations and characteristics of water wells found within Ontario in accordance with Regulation 903. It includes such information as coordinates, construction date, well depth, primary and secondary use, pump rate, static water level, well status, etc. Also included are detailed stratigraphy information, approximate depth to bedrock and the approximate depth to the water table.

#### **Federal Government Source Databases:**

#### Environmental Effects Monitoring 1992-2007\*

The Environmental Effects Monitoring program assesses the effects of effluent from industrial or other sources on fish, fish habitat and human usage of fisheries resources. Since 1992, pulp and paper mills have been required to conduct EEM studies under the Pulp and Paper Effluent Regulations. This database provides information on the mill name, geographical location and sub-lethal toxicity data.

#### SRDS

WDS

#### WDSH

#### WWIS

#### **Diagram Identifier:**

#### EEM

#### RSC

# SPL

#### Environmental Issues Inventory System 1992-2001\*

The Environmental Issues Inventory System was developed through the implementation of the Environmental Issues and Remediation Plan. This plan was established to determine the location and severity of contaminated sites on inhabited First Nation reserves, and where necessary, to remediate those that posed a risk to health and safety; and to prevent future environmental problems. The EIIS provides information on the reserve under investigation, inventory number, name of site, environmental issue, site action (Remediation, Site Assessment), and date investigation completed.

#### Federal Convictions 1988-Jun 2007

Environment Canada maintains a database referred to as the "Environmental Registry" that details prosecutions under the Canadian Environmental Protection Act (CEPA) and the Fisheries Act (FA). Information is provided on the company name, location, charge date, offence and penalty.

#### Contaminated Sites on Federal Land June 2000-May 2011

The Treasury Board of Canada Secretariat maintains an inventory of all known contaminated sites held by various Federal departments and agencies. This inventory does not include properties owned by Crown corporations, but does contain nonfederal sites for which the Government of Canada has accepted some or all financial responsibility. All sites have been classified through a system developed by the Canadian Council of Ministers of the Environment. The database provides information on company name, location, site ID #, property use, classification, current status, contaminant type and plan of action for site remediation.

#### Fisheries & Oceans Fuel Tanks 1964-Sept 2003

Fisheries & Oceans Canada maintains an inventory of all aboveground & underground fuel storage tanks located on Fisheries & Oceans property or controlled by DFO. Our inventory provides information on the site name, location, tank owner, tank operator, facility type, storage tank location, tank contents & capacity, and date of tank installation.

#### Indian & Northern Affairs Fuel Tanks 1950-Aug 2003

The Department of Indian & Northern Affairs Canada (INAC) maintains an inventory of all aboveground & underground fuel storage tanks located on both federal and crown land. Our inventory provides information on the reserve name, location, facility type, site/facility name, tank type, material & ID number, tank contents & capacity, and date of tank installation.

#### National Analysis of Trends in Emergencies System (NATES) 1974-1994\* NATE

In 1974 Environment Canada established the National Analysis of Trends in Emergencies System (NATES) database, for the voluntary reporting of significant spill incidents. The data was to be used to assist in directing the work of the emergencies program. NATES ran from 1974 to 1994. Extensive information is available within this database including company names, place where the spill occurred, date of spill, cause, reason and source of spill, damage incurred, and amount, concentration, and volume of materials released.

#### National Defence & Canadian Forces Fuel Tanks Up to May 2001\*

The Department of National Defence and the Canadian Forces maintains an inventory of all aboveground & underground fuel storage tanks located on DND lands. Our inventory provides information on the base name, location, tank type & capacity, tank contents, tank class, date of tank installation, date tank last used, and status of tank as of May 2001. This database will no longer be updated due to the new National Security protocols which have prohibited any release of this database.

#### National Defence & Canadian Forces Spills Mar 1999-Aug 2010

The Department of National Defence and the Canadian Forces maintains an inventory of spills to land and water. All spill sites have been classified under the "Transportation of Dangerous Goods Act - 1992". Our inventory provides information on the facility name, location, spill ID #, spill date, type of spill, as well as the quantity of substance spilled & recovered.

### FOFT

### IAFT

NDFT

#### NDSP

FCON

FCS

#### National Defence & Canadian Forces Waste Disposal Sites 2001-April 2007

The Department of National Defence and the Canadian Forces maintains an inventory of waste disposal sites located on DND lands. Where available, our inventory provides information on the base name, location, type of waste received, area of site, depth of site, year site opened/closed and status.

#### National Environmental Emergencies System (NEES) 1974-2003

In 2000, the Emergencies program implemented NEES, a reporting system for spills of hazardous substances. For the most part, this system only captured data from the Atlantic Provinces, some from Quebec and Ontario and a portion from British Columbia. Data for Alberta, Saskatchewan, Manitoba and the Territories was not captured. However, NEES is also a repository for all previous Environment Canada spill datasets. NEES is composed of the historic datasets – or Trends – which dates from approximately 1974 to present. **NEES Trends** is a compilation of historic databases, which were merged and includes data from NATES (National Analysis of Trends in Emergencies System), ARTS (Atlantic Regional Trends System), and NEES. In 2001, the Emergencies Program determined that variations in reporting regimes and requirements between federal and provincial agencies made national spill reporting and trend analysis difficult to achieve. As a consequence, the department has focused efforts on capturing data on spills of substances which fall under its legislative authority only (CEPA and FA). As such, the NEES database will be decommissioned in December 2004.

#### National PCB Inventory 1988-2008

Environment Canada's National PCB inventory includes information on in-use PCB containing equipment in Canada including federal, provincial and private facilities. All federal out-of-service PCB containing equipment and all PCB waste owned by the federal government or by federally regulated industries such as airlines, railway companies, broadcasting companies, telephone and telecommunications companies, pipeline companies, etc. are also listed. Although it is not Environment Canada's mandate to collect data on non-federal PCB waste, the National PCB inventory includes some information on provincial and private PCB waste and storage sites.

#### National Pollutant Release Inventory 1993-2009

Environment Canada has defined the National Pollutant Release Inventory ("NPRI") as a federal government initiative designed to collect comprehensive national data regarding releases to air, water, or land, and waste transfers for recycling for more than 300 listed substances.

#### Parks Canada Fuel Storage Tanks 1920-Jan 2005

Canadian Heritage maintains an inventory of all known fuel storage tanks operated by Parks Canada, in both National Parks and at National Historic Sites. The database details information on site name, location, tank install/removal date, capacity, fuel type, facility type, tank design and owner/operator.

#### Transport Canada Fuel Storage Tanks 1970-March 2007

With the provinces of BC, MB, NB, NF, ON, PE, and QC; Transport Canada currently owns and operates 90 fuel storage tanks. This inventory will also include The Pickering Lands, which refers to the 7,530 hectares (18,600 acres) of land in Pickering, Markham and Uxbridge - owned by the Government of Canada since 1972. Properties on this land has been leased by the government since 1975, falls under the Site Management Policy of Transport Canada, but administered by Public Works and Government Services Canada. Our inventory provides information on the site name, location, tank age, capacity and fuel type.

#### **Private Source Databases:**

#### Anderson's Waste Disposal Sites 1860s-Present

The information provided in this database was collected by examining various historical documents which aimed to characterize the likely position of former waste disposal sites from 1860 to present. The research initiative behind the creation of this database was to identify those sites that are missing from the *Ontario MOE Waste Disposal Site Inventory*, as well as to provide revisions and corrections to the positions and descriptions of sites currently listed in the MOE inventory. In addition to historic waste disposal facilities, the database also identifies certain auto wreckers and scrap yards that have been extrapolated from documentary sources. *Please note that the data is not warranted to be complete, exhaustive or authoritive. The information was collected for research purposes only.* 

### NPCB

#### PCFT

**NPRI** 

#### TCFT

#### ANDR

#### NDWD

#### NEES

#### Automobile Wrecking & Supplies 2001-Jun 2010

This database provides an inventory of all known locations that are involved in the scrap metal, automobile wrecking/recycling, and automobile parts & supplies industry. Information is provided on the company name, location and business type.

#### Chemical Register 1992, 1999-Jun 2010

This database includes information from both a one time study conducted in 1992 and private source and is a listing of facilities that manufacture or distribute chemicals. The production of these chemical substances may involve one or more chemical reactions and/or chemical separation processes (i.e. fractionation, solvent extraction, crystallization, etc.).

#### ERIS Historical Searches 1999-Apr 2011

EcoLog ERIS has compiled a database of all environmental risk reports completed since March 1999. Available fields for this database include: site location, date of report, type of report, and search radius. As per all other databases, the ERIS database can be referenced on both the map and "Statistical Profile" page.

#### Canadian Mine Locations 1998-2009

This information is collected from the Canadian & American Mines Handbook. The Mines database is a national database that provides over 290 listings on mines (listed as public companies) dealing primarily with precious metals and hard rocks. Listed are mines that are currently in operation, closed, suspended, or are still being developed (advanced projects). Their locations are provided as geographic coordinates (x, y and/or longitude, latitude). As of 2002, data pertaining to Canadian smelters and refineries has been appended to this database.

#### Oil and Gas Wells Oct 2001-Jun 2011

The Nickle's Energy Group (publisher of the Daily Oil Bulletin) collects information on drilling activity including operator and well statistics. The well information database includes name, location, class, status and depth. The main Nickles' database is updated on a daily basis, however, this database is updated on a monthly basis. More information is available at www.nickles.com.

#### Canadian Pulp and Paper 1999, 2002, 2004, 2005, 2009

This information is part of the Pulp and Paper Canada Directory. The Directory provides a comprehensive listing of the locations of pulp and paper mills and the products that they produce.

#### Retail Fuel Storage Tanks 2000-Jun 2010

This database includes an inventory of retail fuel outlet locations (including marinas) that have on their property gasoline, oil, waste oil, natural gas and / or propane storage tanks. Information is provided on company name, location and type of business.

#### Scott's Manufacturing Directory 1992-Mar 2011

Scott's Directories is a data bank containing information on over 70,000 manufacturers in Ontario. Even though Scott's listings are voluntary, it is the most comprehensive database of Ontario manufacturers available. Information concerning a company's address, plant size, and main products are included in this database. This database begins with 1992 information and is updated annually.

#### Anderson's Storage Tanks 1915-1953\*

The information provided in this database was collected by examining various historical documents, which identified the location of former storage tanks, containing substances such as fuel, water, gas, oil, and other various types of miscellaneous products. Information is available in regard to business operating at tank site, tank location, permit year, permit & installation type, no. of tanks installed & configuration and tank capacity. *Data contained within this database pertains only to the city of Toronto and is not warranted to be complete, exhaustive or authoritative. The information was collected for research purposes only.* 

#### AUWR

#### CHEM

### EHS

MINE

#### OGW

### RST

SCT

PAP

#### TANK



# **APPENDIX D**

Site Photographs







Photograph 1: Looking east at Site located at 96 Nepean Street in Ottawa, Ontario. 88 Nepean Street (red brick building) in background.



Photograph 2: Looking northwest at Site property.







Photograph 3: Looking west from Site property.



Photograph 4: Looking north towards Nepean Street from Site property.

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#### **LIST OF ABBREVIATIONS**

The abbreviations commonly employed on Records of Boreholes, on figures and in the text of the report are as follows:

I.	SAMPLE TYPE	III.	SOIL DESCRIPTION	I
AS	Auger sample		(a)	Cohesionless Soils
BS	Block sample			
CS	Chunk sample	Density In	dex	Ν
DO	Drive open	(Relative I	Density)	Blows/300 mm
DS	Denison type sample		• •	Or Blows/ft.
FS	Foil sample	Very loose		0 to 4
RC	Rock core	Loose		4 to 10
SC	Soil core	Compact		10 to 30
ST	Slotted tube	Dense		30 to 50
TO	Thin-walled, open	Very dense	x	over 50
TP	Thin-walled, piston	very dense	·	0,01,00
WS	Wash sample		( <b>b</b> )	Cohesive Soils
DT	Dual Tube sample	Consisten		$C_u \text{ or } S_u$
DI	Dual Tube sample	Consistent	- <b>y</b>	$C_{u}$ or $S_{u}$
II.	PENETRATION RESISTANCE		Kpa	Psf
		Very soft	0 to 12	0  to  250
Standar	d Penetration Resistance (SPT), N:	Soft	12 to 25	250 to 500
	The number of blows by a 63.5 kg. (140 lb.)	Firm	25 to 50	500 to 1,000
	hammer dropped 760 mm (30 in.) required	Stiff	50 to 100	1,000 to 2,000
	to drive a 50 mm (2 in.) drive open	Very stiff	100 to 200	2,000 to 4,000
	Sampler for a distance of 300 mm (12 in.)	Hard	Over 200	Over 4,000
	DD- Diamond Drilling	Thatta	0 Vel 200	0101 4,000
Dynami	c Penetration Resistance; N <sub>d</sub> :	IV.	SOIL TESTS	
Dynam	The number of blows by a $63.5 \text{ kg}$ (140 lb.)	1	SOIL IESIS	
	hammer dropped 760 mm (30 in.) to drive		water content	
	Uncased a 50 mm (2 in.) diameter, $60^{\circ}$ cone	W	water content plastic limited	
	attached to "A" size drill rods for a distance	Wp	liquid limit	
		$\mathbf{W}_1$		
	of 300 mm (12 in.).	С	consolidaiton (oedometer)	
DII		CHEM	chemical analysis (refer to	
PH:	Sampler advanced by hydraulic pressure	CID	consolidated isotropically	
PM:	Sampler advanced by manual pressure	CIU	consolidated isotropically	
WH:	Sampler advanced by static weight of hammer	5	with porewater pressure n	
WR:	Sampler advanced by weight of sampler and	D <sub>R</sub>	relative density (specific g	gravity, $G_s$ )
	rod	DS	direct shear test	
		М	sieve analysis for particle	
Peizo-C	one Penetration Test (CPT):	MH	combined sieve and hydro	
	An electronic cone penetrometer with	MPC	modified Proctor compact	
	a $60^0$ conical tip and a projected end area	SPC	standard Proctor compact	ion test
	of 10 cm <sup>2</sup> pushed through ground	OC	organic content test	
	at a penetration rate of 2 cm/s. Measurements	$SO_4$	concentration of water-sol	
	of tip resistance (Q <sub>t</sub> ), porewater pressure	UC	unconfined compression t	est
	(PWP) and friction along a sleeve are recorded	UU	unconsolidated undrained	triaxial test
	Electronically at 25 mm penetration intervals.	V	field vane test (LV-labora	tory vane test)
	·	γ	unit weight	
		•	-	

Note:

1. Tests which are anisotropically consolidated prior shear are shown as CAD, CAU.

#### LIST OF SYMBOLS

W

 $\mathbf{w}_1$ 

Unless otherwise stated, the symbols employed in the report are as follows:

#### I. GENERAL

#### (a) Index Properties (cont'd.)

water content

liquid limit

$\pi$ ln x, natural lo log <sub>10</sub> x or log x g t F V W	= 3.1416 garithm of x c logarithm of x to base 10 Acceleration due to gravity time factor of safety volume weight
II.	STRESS AND STRAIN
$\begin{array}{l} \gamma \\ \Delta \\ \epsilon \\ \epsilon_v \\ \eta \\ \nu \\ \sigma \\ \sigma' \\ \sigma'_{vo} \\ \sigma_1 \sigma_2 \sigma_3 \\ \sigma_{oct} \\ \tau \\ u \\ E \\ G \\ K \end{array}$	shear strain change in, e.g. in stress: $\Delta \sigma'$ linear strain volumetric strain coefficient of viscosity Poisson's ratio total stress effective stress ( $\sigma' = \sigma''$ -u) initial effective overburden stress principal stresses (major, intermediate, minor) mean stress or octahedral stress = ( $\sigma_1+\sigma_2+\sigma_3$ )/3 shear stress porewater pressure modulus of deformation shear modulus of compressibility
III.	SOIL PROPERTIES
	(a) Index Properties
$\begin{array}{l} \rho(\gamma) \\ \rho_d(\gamma_d) \\ \rho_w(\gamma_w) \\ \rho_s(\gamma_s) \\ \gamma' \\ D_R \\ e \\ n \\ S \end{array}$	bulk density (bulk unit weight*) dry density (dry unit weight) density (unit weight) of water density (unit weight) of solid particles unit weight of submerged soil ( $\gamma'=\gamma-\gamma_w$ ) relative density (specific gravity) of solid particles ( $D_R = p_s/p_w$ ) formerly ( $G_s$ ) void ratio porosity degree of saturation
*	Density symbol is p. Unit weight symbol is $\gamma$ where $\gamma$ =pg(i.e. mass density x acceleration due to gravity)

Wp	plastic limit
Ip	plasticity Index=(w <sub>1</sub> -w <sub>p</sub> )
Ws	shrinkage limit
$I_L$	liquidity index=(w-w <sub>p</sub> )/I <sub>p</sub>
Ic	consistency index=(w <sub>1</sub> -w)/I <sub>p</sub>
e <sub>max</sub>	void ratio in loosest state
e <sub>min</sub>	void ratio in densest state
ID	density index- $(e_{max}-e)/(e_{max}-e_{min})$
	(formerly relative density)
	(b) Hydraulic Properties
h	(b) Hydraulic Properties hydraulic head or potential
h q	
	hydraulic head or potential
q	hydraulic head or potential rate of flow
q v	hydraulic head or potential rate of flow velocity of flow

#### (c) Consolidation (one-dimensional)

C <sub>c</sub>	compression index (normally consolidated range)
Cr	recompression index (overconsolidated range)
Ċ	swelling index
Č,	coefficient of secondary consolidation
m <sub>v</sub>	coefficient of volume change
c <sub>v</sub>	coefficient of consolidation
T <sub>v</sub>	time factor (vertical direction)
U	degree of consolidation
$\sigma'_{p}$	pre-consolidation pressure
OCR	Overconsolidation ratio= $\sigma'_p / \sigma'_{vo}$
	(d) Shear Strength
$\tau_p \tau_r$	peak and residual shear strength
φ'	effective angle of internal friction
δ	angle of interface friction
μ	coefficient of friction=tan $\delta$
c'	effective cohesion
c <sub>u</sub> ,s <sub>u</sub>	undrained shear strength ( $\phi=0$ analysis)
р	mean total stress $(\sigma_1 + \sigma_3)/2$
p'	mean effective stress $(\sigma'_1 + \sigma'_3)/2$
q	$(\sigma_1 - \sigma_3)/2$ or $(\sigma'_1 - \sigma_3)/2$
	$(0_1 - 0_3)/2 01 (0_1 - 0_3)/2$

S<sub>t</sub> sensitivity

Notes: 1.  $\tau=c'\sigma'$  tan |' 2. Shear strength=(Compressive strength)/2

#### RECORD OF BOREHOLE: 11-1

SHEET 1 OF 1 DATUM: Local

LOCATION: See Site Plan

SAMPLER HAMMER, 64kg; DROP, 760mm

BORING DATE: September 7, 2011

:	Ę		SOIL PROFILE			SA	MPL	ES	DYNAI RESIS	VIC PEN TANCE,	BLOW	10N S/0.3m	ì		HYDRAU	JLIC CC k, cm/s	NDUCTI	VITY,	9 بـ	PIEZOMETER
METRES	BORING METHOD	D	ESCRIPTION	STRATA PLOT	ELEV.	NUMBER	TYPE	BLOWS/0.3m	2		40	60	80	· •		TER CC	NTENT F	PERCENT	ADDITIONAL LAB. TESTING	OR STANDPIPE INSTALLATION
5	BOR			STR₽	(m)	ľ		BLO			40	60	80	-	Wp 20		0 <sup>W</sup>	WI 80	ĕ₫	
0		GROUND SURF			99.98															
1		ASPHALTIC Compact brown brick (FILL)	DICRETE sand, some gravel, with		0.08	1	50 DO	10												Flush Mount Protective Casing
2		Very stiff grey b (Weathered Cri	orown SILTY CLAY ust)		98.46 1.52	2	50 DO	5												
3		Stiff grey SILTY	CLAY		96.93 3.05		50 DO 50 DO	2						>96 >96						Native Backfill and Bentonite Mix
4 5	Power Auger	Very loose dark	brown to black SILTY		<u>94.42</u> 5.56	5	50 DO	wн	⊕ ⊕	Ð	+		+							Native Backfill and Bentonite Mix
6 7		Loose to dense	k brown to black SILTY ravel, trace clay, with ulders (GLACIAL TILL) black SILTY SAND, ace clay, with cobbles SLACIAL TILL)		<u>93.12</u> 6.86		50 DO 50 DO	2 11												Bentonite Seal Silica Sand
8							50 DO 50 DO	9 32												38 mm Diam. PV #10 Slot Screen
9		End of Borehold	a		89.97 10.01		50 DO 50 DO	44 >50												Bentonite Seal
11		Auger Refusal	-																	W.L. in Screen at Elev. 91.89 m on Sept. 23, 2011
12																				
13																				
14																				
DE	PTH	SCALE		<u> </u>					Â	G	olde Soci	<u> </u> •r								OGGED: JMC

#### LOCATION: See Site Plan

SAMPLER HAMMER, 64kg; DROP, 760mm

**RECORD OF BOREHOLE: 11-2** 

BORING DATE: September 7, 2011

SHEET 1 OF 2

DATUM: Local

щ	ПОН	SOIL PROFILE			SA	MPL	ES	DYNAMIC F	PENETRA CE, BLOV	TION VS/0.3n		HYD		LIC CC , cm/s	NDUC	TIVITY,		٦Ļ	PIEZOMETER
DEPTH SCALE METRES	BORING METHOD	DESCRIPTION	STRATA PLOT	ELEV. DEPTH	NUMBER	TYPE	BLOWS/0.3m	20 I SHEAR ST Cu, kPa	40 I RENGTH	60 nat V rem \	80 + Q - Q 2. ⊕ U - 0	8	10 <sup>-6</sup> WAT Wp H			PERCE	10 <sup>-3</sup> ENT WI	ADDITIONAL LAB. TESTING	OR STANDPIPE INSTALLATION
	B		STI	(m)	Ē		BL	20	40	60	80	_	20	4			80		
- 0		GROUND SURFACE ASPHALTIC CONCRETE		99.73 0.10	╞	-	$\vdash$		_								-		×
- 1		Compact brown sand, some gravel, trace silt, with brick (FILL)		0.10	1	50 DO	11												Native Backfill and Bentonite Mix
2		Very stiff grey brown SILTY CLAY (Weathered Crust)		<u>98.02</u> 1.71 97.32	2	50 DO	3												Native Backfill and Bentonite Mix
- 3		Stiff grey SILTY CLAY		2.41	3	50 DO	2												
								⊕		+									Bentonite Seal
- 4					4	50 DO	1	⊕ ⊕		+	+								Silica Sand
- 6	Power Auger 200 mm Diam. (Hollow Stem)				5	50 DO	wн												38 mm Diam. PVC #10 Slot Screen 'B'
- 7	200 mm [	Stiff grey SILTY CLAY, some sand, trace gravel		92.87 6.86 92.41 7.32	6	50 DO	2	⊕ ⊕		+	+								Bentonite Seal Silica Sand
- 8		SILTY SAND, some gravel, trace clay, with cobbles and boulders (GLACIAL TILL)			7	50 DO	4												38 mm Diam. PVC #10 Slot Screen 'A
9					8	50 DO 50 DO	10 7												
10		Compact to dense dark brown to black SILTY SAND, some gravel, trace clay, with cobbles and boulders (GLACIAL TILL)		<u>89.83</u> 9.90	10	50 DO	29												
11				00	11	50 DO	36												
		Highly weathered, thinly laminated to thinly bedded, black SHALE BEDROCK		88.58 11.15 87.94 11.79															Bentonite Seal
12	Rotary Drill NO Core	Fresh, thinly laminated to thinly bedded, black SHALE BEDROCK		11.79	C1														
- 13		End of Borehole		86.42 13.31	C2	NQ RC	DD												W L in Scroop of
- 14																			W.L. in Screen at Elev. 91.42 m on Sept. 26, 2011
- 15																			Screen 'B' dry on Sept. 26, 2011
DE	PTH	SCALE		1	<u> </u>	<u> </u>			Gold ssoc	er						<u> </u>	1	L	JGGED: PH

LC	00/	ATIO	T: 11-1121-0202 N: See Site Plan TON: -90° AZIMUTH:		RE	C	DR	D	[	DRI DRI	LLIN LL F	ng i Rig:	DAT CN	TE: ME 8	Sep 350	oterr	ıbe	r 7,	20	<b>1-2</b> 11 on Drillir									HEET 2 OF 2 ATUM: Local	
DEPTH SCALE METRES		DRILLING RECORD	DESCRIPTION	SYMBOLIC LOG	ELEV. DEPTH (m)	RUN No.	COLOUR		N - ELT - SHR- N - ZJ - REC OTAL DRE %	Joint Faul Shea Vein Conj OVE	t t jugat RY OLID	e R.(	BD FC CC	FRAI FRAI FRAI INDI PE 0.3	dding iatior ntact hogo avag CT. EX R	nal	le	PL - CU- UN- ST - IR -	- Pla - Cu - Un - Ste - Irre SCO .r.t. E S	Inar rved dulating spped sgular NTINUITY TYPE AND S DESCRI	PO- K - SM- Ro - MB- DATA	Roug Mech	ensid oth Ih	al Bre HY CON K	eak DRA IDUC	For an iations reviatio ls. Dian Point In (M	ddition refer ins &	nal to list		
- - - - - - - - - - - - - - - - - - -			GROUND SURFACE Fresh to highly weathered, thinly laminated to thinly bedded, black SHALE BEDROCK		88.58 11.15	C1																							Bentonite Seal	_
- - - - - - - - - - - - - - - - - - -	Rotary Drill	NQ Core	End of Drillhole		86.42 13.31	C2																							W.L. in Screen at	_
- 14 - 14 																													Elev. 91.42 m on Sept. 26, 2011 Screen 'B' dry on Sept. 26, 2011	-
- - - - - - - - - - - - - - - - - - -	5																													-
- 17 - 17 - 17 - 18																														-
- - - - - - - - - - - - - - - - - - -	9																													_
20																														-
22																														_
	3																													_
																														-
			CALE									GG		ler															DGGED: PH ECKED: CK	

#### LOCATION: See Site Plan

SAMPLER HAMMER, 64kg; DROP, 760mm

#### **RECORD OF BOREHOLE: 11-3**

BORING DATE: September 20, 2011

SHEET 1 OF 1

DATUM: Local

	ПОН	SOIL PROFILE	-		SA	MPLE	s	DYNAMIC PENETRATION RESISTANCE, BLOWS/0.3m	HYDRAULIC CONDUCTIVITY, k, cm/s	
METRES	BORING METHOD	DESCRIPTION	STRATA PLOT	ELEV. DEPTH	NUMBER	түре	BLOWS/0.3m	20 40 60 80 SHEAR STRENGTH nat V. + Q ● Cu, kPa rem V. ⊕ U ○	10 <sup>-6</sup> 10 <sup>-5</sup> 10 <sup>-4</sup> 10 <sup>-3</sup> WATER CONTENT PERCENT Wp	PIEZOMETER OR STANDPIPE INSTALLATION
	BC		STI	(,	_		В	20 40 60 80	20 40 60 80	
0		GROUND SURFACE Inferred Fill Material	<b>**</b>	100.04 0.00		+				Flushmount Casing
1 2				97.75						Bentonite Seal
		Very stiff to stiff grey brown to grey SILTY CLAY (Weathered Crust)		2.29	1	50 DO	6			
3		Stiff grey SILTY CLAY, trace gravel, with sand seams		96.99 3.05	2	50 DO	2			Native Backfill
4					3	50 DO	2			
	w Stem)									
5	Power Auger mm Diam. (Hollow Stem)				4	50 DO	3			
6	200 mm Di				5	50 DO	2			
					6	50 DO	3			Bentonite Seal
7		Compact dark brown to black SILTY SAND, some gravel, trace clay, with		93.03 7.01	7	50 DO	17			Silica Sand
8		cobbles, boulders, and shale fragments (GLACIAL TILL)			8	50 DO	15			ا ا ا ا ا ا ا ا ا ا ا ا ا ا ا ا ا ا ا
				-		50 DO	13			32 mm Diam. PVC #10 Slot Screen
9				-			24			
10		Highly weathered SHALE BEDROCK		90.13 9.91 89.68		50	>62			Silica Sand
11		End of Borehole Auger Refusal		10.36						W.L. in Screen at Elev. 91.91 m on Sept. 23, 2011
12										
13										
14										
15										
DEI	PTH S	CALE	<u> </u>	<u>ı 1</u>		[		Golder		LOGGED: PH

#### LOCATION: See Site Plan

SAMPLER HAMMER, 64kg; DROP, 760mm

#### **RECORD OF BOREHOLE: 11-4**

BORING DATE: September 20, 2011

SHEET 1 OF 1

DATUM: Local

ц	ПОН	SOIL PROFILE			SA	MPLE	ES	DYNAMIC PENETRA RESISTANCE, BLOV	TION /S/0.3m	ì	HYDRAUL k,	IC CON cm/s	IDUCTI	/ITY,	μĻ	PIEZOMETER
METRES	BORING METHOD		LOT		ц.		.3m	20 40		30	10 <sup>-6</sup>	10 <sup>-5</sup>	10-	10 <sup>-3</sup>	ADDITIONAL LAB. TESTING	OR
WEI	I DN	DESCRIPTION	STRATA PLOT	ELEV.	NUMBER	TYPE	BLOWS/0.3m	SHEAR STRENGTH Cu, kPa	nat V. +	Q - •	WATE			PERCENT	3. TEL	STANDPIPE INSTALLATION
1 -	30RI		TRA	DEPTH (m)	R	-	3LOV				vvp –		-0 <sup>W</sup>	WI	LAE	
_	ш	GROUND SURFACE	ο.			+		20 40	60	30	20	40	60	80	_	
0		Inferred Fill Material		100.05		-	+		_		+	_	-+		_	Flushmount Casing
																Bentonite Seal
1																
· '																
2																
2				97.76												
		Very stiff to stiff grey brown to grey SILTY CLAY (Weathered Crust)		2.29	1	50 DO	5									
,				97.00		50										
3		Stiff to firm grey SILTY CLAY, trace gravel, with sand seams		3.05		50										
		graver, will sellu seellis			2	50 DO	2									Native Backfill
4																
"					3	50 DO	wн									🛛
																Native Backfill
5	Stem)				4	50 DO	2									
	ollow															
	Power Auger 200 mm Diam. (Hollow Stem)				5	50 DO	wн									
6	m Dia.					00										
Ű	200 m					50										
				93.42 6.63	6	50 DO	3									
7		Loose to very dense dark brown to black SANDY SILT, some gravel, trace clay,		0.03	$\neg$											Bentonite Seal
		with cobbles, boulders, and shale fragments (GLACIAL TILL)			7	50 DO	4									Silica Sand
8					8	50 DO	8									32 mm Diam. PV
																#10 Slot Screen
					9	50 DO	17									
9						50										Silica Sand
					10	50	11									×
					iU	50 DO	11									
10																
					11	50 DO	15									Caved Material
11				88.95	12	50 DO	>61									
		End of Borehole Sampler Refusal		11.10												W.L. in Screen at
																Elev. 92.00 m on Sept. 26, 2011
12																
13																
14																
15																
	оти с															
		SCALE						<b>H</b> Gold	er							OGGED: PH
1::	15							ASSOC	lates						CH	ECKED: CK

#### LOCATION: See Site Plan

SAMPLER HAMMER, 64kg; DROP, 760mm

#### **RECORD OF BOREHOLE: 11-5**

BORING DATE: September 25, 2011

SHEET 1 OF 1

DATUM: Local

ļ	Ğ	2	SOIL PROFILE	1.		SA	MPL	ES	DYNAMIC PENETRAT RESISTANCE, BLOW	S/0.3m		k, cm/s	19	PIEZOMETER
METRES	RORING METHOD		DESCRIPTION	STRATA PLOT	ELEV. DEPTH	NUMBER	түре	BLOWS/0.3m	20 40 I I SHEAR STRENGTH Cu, kPa	60 80 nat V. + C rem V. ⊕ U	` 2-● 2-0	10 <sup>-6</sup> 10 <sup>-5</sup> 10 <sup>-4</sup> WATER CONTENT PE Wp ├──────────────────		OR STANDPIPE INSTALLATION
נ	Ca			STR	(m)	z		BLO	20 40	60 80		20 40 60		
0		$ \square$	GROUND SURFACE	××××	100.09 0.00									Flushmount Casing
1 2		-			<u>97.80</u> 2.29									Native Backfill
3			Very stiff to stiff grey brown to grey SILTY CLAY (Weathered Crust)		97.04	1	50 DO	2						
			Stiff to firm grey SILTY CLAY, trace gravel, with sand seams		3.05	2	50 DO	2						Native Backfill
4		Ê				3	50 DO	wн						
5	Auger	(Hollow Stem)				4	50 DO	wн						
	Power Auger	0 mm Diam.				5	50 DO	wн						
6		20	Compact dark brown to black SILTY		93.72 6.37	6	50 DO	2						
7			SAND, some gravel, trace clay, with cobbles, boulders, and shale fragments (GLACIAL TILL)			7	50 DO	17						Bentonite Seal
8						8	50 DO	14						
					91.25		50 DO	27						32 mm Diam. PVQ #10 Slot Screen
9			Highly Weathered SHALE BEDROCK		8.84		50 DO	25						Silica Sand
10							50 DO	33						Bentonite Seal
11			End of Borehole Auger Refusal		89.67 10.42									W.L. in Screen at Elev. 91.91 m on Sept. 26, 2011
12														
13														
14														
15														
DE	PTł	HS	CALE		•				Golde					.OGGED: PH

#### LOCATION: See Site Plan

SAMPLER HAMMER, 64kg; DROP, 760mm

#### **RECORD OF BOREHOLE: 11-6**

BORING DATE: September 22, 2011

SHEET 1 OF 1

DATUM: Local

Ц	머머		SOIL PROFILE		,	SAI	MPLI	ES	DYNAMIC PENETRA RESISTANCE, BLOV	/S/0.3m	ξ	k	cm/s	DUCTIVI	,	μŞ	PIEZOMETER
DEPTH SCALE METRES	BORING METHOD		DESCRIPTION	STRATA PLOT	ELEV. DEPTH	NUMBER	TYPE	BLOWS/0.3m	20 40 I I SHEAR STRENGTH Cu, kPa		80 F Q - ● F U - O			10 <sup>-4</sup>		ADDITIONAL LAB. TESTING	OR STANDPIPE INSTALLATION
ПШ	BOR			STRA	(m)	R		BLO/	20 40		80	Wp H 20	40	-O <sup>W</sup>		LAI	
		GRO	OUND SURFACE		100.20				20 40	00	00	20	40	60	80		
0		Infe	rred Fill Material		0.00												Flushmount Casing Bentonite Seal
2			y stiff to stiff grey brown to grey TY CLAY (Weathered Crust)		97.91 2.29 97.15	1	50 DO	3									
		grav	to firm grey SILTY CLAY, trace		3.05		50 DO	2									Native Backfill
4		(tem)					50 DO	1									
5	Power Auger	200 mm Diam. (Hollow Stem)				_	50 DO 50 DO	wн 5									
6	ι Π	200 mm 1					50 DO	39									Bentonite Seal
7		SAN	se to dense dark brown to black NDY SILT, some gravel, trace clay, o cobbles, boulders, and shale ments (GLACIAL TILL)		93.49 6.71	7	50 DO	11									Silica Sand
8						8	50 DO	10									32 mm Diam. PVC #10 Slot Screen
9						9	50 DO	7									Silica Sand
10		Higl	hly weathered SHALE BEDROCK		90.51 9.69	_	50 DO	16									Bentonite Seal
		End	l of Borehole			40	50 DO 50 DO	34 >50									
11		San	npler Refusal														Screen dry on Sept. 26, 2011
12																	
13																	
12 13 14																	
15																	
	I PTH	I SCALE	E						Gold			<u>                                     </u>				LC	DGGED: PH

#### LOCATION: See Site Plan

SAMPLER HAMMER, 64kg; DROP, 760mm

#### RECORD OF BOREHOLE: 11-7

BORING DATE: September 21, 2011

SHEET 1 OF 1

DATUM: Local

9	Ð	SOIL PROFILE			SA	MPL	ES	DYNAMIC PENETRA RESISTANCE, BLOW	VS/0.3m	HYDRAULIC CONDUCTIVITY, k, cm/s	귀 일 PIEZOMETER
METRES	BORING METHOD	DESCRIPTION	STRATA PLOT	ELEV.	NUMBER	TYPE	BLOWS/0.3m	20 40	60 80	10 <sup>-6</sup> 10 <sup>-5</sup> 10 <sup>-4</sup> 10 <sup>-3</sup>	CS OR CS STANDPIPE
.∑	<b>30RIN</b>		TRAT,	DEPTH (m)	NUN	∣≻∣	SLOW.	SHEAR STRENGTH Cu, kPa			
_	ш	GROUND SURFACE	ي.		$\vdash$	$\left  \right $	ш	20 40	60 80	20 40 60 80	
0		Inferred Fill Material	<b>***</b>	100.10 0.00							Flushmount Casing
1 2				97.81							Bentonite Seal
		Very stiff to stiff grey brown to grey SILTY CLAY (Weathered Crust)		2.29	1	50 DO	3				
3		Stiff to firm grey SILTY CLAY, trace gravel, with sand seams		97.05 3.05	2	50 DO	2				
4											Native Backfill
	(m)					00	wн				
5	Power Auger				4	50 DO	wн				
	Power Auger 200 mm Diam. (Hollow Stem)				5	50 DO	wн				
6	200				6	50 DO	5				
7				92.88	7	50 DO	wн				Bentonite Seal Silica Sand
8		Compact dark brown to black SANDY SILT, some gravel, trace clay, with cobbles, boulders, and shale fragments (GLACIAL TILL)		7.22		50 DO	10				32 mm Diam. PV، م
						50 DO	11				32 mm Diam. PV #10 Slot Screen
9						50 DO	27				Silica Sand
10		Highly weathered SHALE BEDROCK		90.10 10.00	11	50 DO	32				Bentonite Seal
11		End of Borehole Auger Refusal		89.48 10.62							W.L. in Screen at Elev. 91.96 m on
											Sept. 26, 2011
12											
13											
14											
15											
DE		SCALE						Gold	er		LOGGED: PH CHECKED: CK

#### LOCATION: See Site Plan

SAMPLER HAMMER, 64kg; DROP, 760mm

#### **RECORD OF BOREHOLE: 11-8**

BORING DATE: September 23, 2011

SHEET 1 OF 1

DATUM: Local

ц	Ę	SOIL PROFILE			SAM	MPLE	S	DYNAMIC PENETRATION	HYDRAULIC CONDUCTIVITY, k, cm/s	μŪ	PIEZOMETER
DEPTH SCALE METRES	BORING METHOD	DESCRIPTION	STRATA PLOT	ELEV. DEPTH	NUMBER	TYPE	BLOWS/0.3m	20 40 60 80 SHEAR STRENGTH nat V. + Q - ● Cu, kPa rem V. ⊕ U - C	10 <sup>6</sup> 10 <sup>5</sup> 10 <sup>4</sup> 10 <sup>3</sup> WATER CONTENT PERCENT Wp	ADDITIONAL LAB. TESTING	OR STANDPIPE INSTALLATION
	B		ST	(m)	-	-	В	20 40 60 80	20 40 60 80		
0	-	GROUND SURFACE	~~~~	100.29 0.00	+	-+					Flushmount Casing
· 1 · 2				98.00							Native Backfill
		Sand, some gravel, trace silt (FILL) Stiff grey brown SILTY CLAY (Weathered Crust)		2.38	1	50 DO	wн				
3		Stiff to firm grey SILTY CLAY, trace gravel, with cobbles and boulders		97.24 3.05	2	50 DO	wн				Native Backfill
4					3	50 DO	wн				
5	er low Stem)				4	50 DO	wн				
	Power Auger 200 mm Diam. (Hollow Stem)				5	50 DO	wн				
6	200 m				6	50 DO	wн				
7				93.22 7.07	_	50					Bentonite Seal
		Loose to compact dark brown to black SILTY SAND, some gravel, trace clay, with cobbles and boulders (GLACIAL TILL)		1.07		50 DO 50 DO	7				Silica Sand
8						50 DO	7				32 mm Diam. PV #10 Slot Screen
9						50 DO	4				Silica Sand
10		Highly weathered SHALE BEDROCK		90.61		50	14				
11		End of Borehole		89.38 10.91		50 DO					Bentonite Seal
		Sampler Refusal									W.L. in Screen at Elev. 91.99 m on Sept. 26, 2011
12											
13											
14											
· 13 · 14 · 15											
DE	PTH	SCALE					(	Golder		L	DGGED: PH

#### LOCATION: See Site Plan

SAMPLER HAMMER, 64kg; DROP, 760mm

#### RECORD OF BOREHOLE: 11-9

BORING DATE: September 22, 2011

SHEET 1 OF 1

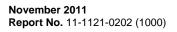
DATUM: Local

Ц	НОН	SOIL PROFILE	1.	,	SA	MPLE	ES	DYNAMIC PENETRATION RESISTANCE, BLOWS/0.3m	Ľ.	HYDRAULIC CONDUCTIVITY, k, cm/s	≓ິ2 PIEZOMETE
METRES	BORING METHOD		STRATA PLOT	ELEV.	ßER	ш	/0.3m	20 40 60 8		10 <sup>-6</sup> 10 <sup>-5</sup> 10 <sup>-4</sup> 10 <sup>-3</sup>	PIEZOMETEI OR STANDPIPE INSTALLATIC
ΞΨ	JRING	DESCRIPTION	RATA	DEPTH	NUMBER	ТҮРЕ	BLOWS/0.3m	SHEAR STRENGTH nat V. + Cu, kPa rem V. ⊕	Q-● U-0		
	BC		STF	(m)	-		В	20 40 60 8	0	20 40 60 80	
0		GROUND SURFACE Inferred Fill Material	X	100.31							Flushmount Casing
1				<u>98.02</u> 2.29							Bentonite Seal
3		Very stiff to stiff grey brown to grey SILTY CLAY (Weathered Crust)		97.19	1	50 DO	2				
		Stiff grey SILTY CLAY, trace gravel, with sand seams		3.12	2	50 DO	wн				Native Backfill
4					3	50 DO	wн				
5	w Stem)				4	50 DO	2				
6	Power Auger 200 mm Diam (Hollow Stem)				5	50 DO	wн				
	200 mm				6	50 DO	PH				Bentonite Seal
7					7	50 DO	PH				Silica Sand
8		Compact dark brown to black SILTY SAND, some gravel, trace clay, with cobbles and boulders (GLACIAL TILL)		92.39 7.92		50 DO 50 DO	PH PH				
9		Highly weathered SHALE BEDROCK		91.32 8.99		DO 50 DO	16				32 mm Diam. PVC #10 Slot Screen
					11	50 DO	17				
10					12	50 DO	18				Silica Sand
11				88.88	13	50 DO	28				Bentonite Seal Silica Sand
12		End of Borehole Auger Refusal		11.43							W.L. in Screen at Elev. 91.94 m on Sept. 26, 2011
13											
14											
15											
DE	E PTH	SCALE						Golder			LOGGED: PH



# **APPENDIX F**

**Soil and Groundwater Analytical Results** 





Mon	itoring Well		BH 11-3	BH 11-3	BH 11-3	BH 11-4	BH 11-4	BH 11-4	BH 11-5
Sar	mpling Date		20/09/2011	20/09/2011	20/09/2011	20/09/2011	20/09/2011	20/09/2011	25/09/2011
				Field duplicate -					
	Sample ID		BH11-3 SA6	BH11-3 SA6 DUP	BH11-3 SA7	BH11-4 SA4	BH11-4 SA6	BH11-4 SA8	BH11-5 SA 2
	Depth	MOE Table 3 <sup>(1)</sup>	6.10-6.71	6.10-6.71	6.86-7.47	4.57-5.18	6.10-6.71	7.62-8.23	3.05-3.66
Gener	al Soil Type		Silty clay	Silty clay	Till	Silty clay	Silty clay	Till	Silty clay
BTEX & F1 Hydrocarbons									
Benzene	ug/g	0.21	<0.02	<0.02	<0.02	<0.02	<0.02	<0.02	<0.02
Toluene	ug/g	2.3	<0.02	<0.02	<0.02	<0.02	<0.02	<0.02	<0.02
Ethylbenzene	ug/g	2	<0.02	<0.02	<0.02	<0.02	<0.02	<0.02	<0.02
o-Xylene	ug/g	NV	<0.02	<0.02	0.03	<0.02	<0.02	0.04	<0.02
p+m-Xylene	ug/g	NV	<0.04	<0.04	0.08	<0.04	<0.04	0.12	<0.04
Total Xylenes	ug/g	3.1	<0.04	<0.04	0.11	<0.04	<0.04	0.17	<0.04
F1 (C6-C10)	ug/g	55	<10	<10	31	<10	<10	24	<10
F1 (C6-C10) - BTEX	ug/g	NV	<10	<10	31	<10	<10	24	<10
F2-F4 Hydrocarbons									
F2 (C10-C16 Hydrocarbons)	ug/g	98	<10	<10	20	<10	<10	10	<10
F3 (C16-C34 Hydrocarbons)	ug/g	300	<10	<10	22	<10	<10	<10	<10
F4 (C34-C50 Hydrocarbons)	ug/g	2800	<10	<10	<10	<10	<10	<10	<10

 1 - Ontario Ministry of the Environment 2011. Soil, Groundwater and Sediment Standards for Use Under Part XV.1 of the Environmental Protection Act (April 15, 2011).
 Table 3: Full Depth Generic Site Condition Standards in a Non-Potable Ground Water Condition
 [Residential/Parkland/Institutional Property Use, coarse grained].
 Bold and Shaded Exceeds Table 3 standard

NV - No value

**Golder Associates** 

Mon	itoring Well		BH 11-5	BH 11-5	BH 11-6	BH 11-6	BH 11-6	BH 11-6
Sar	mpling Date		25/09/2011	25/09/2011	21/09/2011	22/09/2011	22/09/2011	22/09/2011
			Field duplicate -				Field duplicate -	
	Sample ID		BH11-5 SA2 - DUP	BH11-5 SA 11	BH11-6 SA2	BH11-6 SA8	BH11-6 SA8 DUP	BH11-6 SA11
	Depth	MOE Table 3 <sup>(1)</sup>	3.05-3.66	9.91-10.42	3.05-3.66	7.62-8.23	7.62-8.23	9.91-10.52
Gener	al Soil Type		Silty clay	Weathered shale	Silty clay	Till	Till	Weathered shale
BTEX & F1 Hydrocarbons								
Benzene	ug/g	0.21	<0.02	<0.02	<0.02	<0.02	<0.02	<0.02
Toluene	ug/g	2.3	<0.02	0.08	<0.02	0.12	0.04	0.18
Ethylbenzene	ug/g	2	<0.02	0.03	<0.02	0.04	<0.02	0.10
o-Xylene	ug/g	NV	<0.02	0.16	<0.02	0.23	0.09	0.59
p+m-Xylene	ug/g	NV	<0.04	0.55	<0.04	0.71	0.27	1.8
Total Xylenes	ug/g	3.1	<0.04	0.72	<0.04	0.94	0.37	2.4
F1 (C6-C10)	ug/g	55	<10	61	<10	55	37	200
F1 (C6-C10) - BTEX	ug/g	NV	<10	60	<10	54	36	200
F2-F4 Hydrocarbons								
F2 (C10-C16 Hydrocarbons)	ug/g	98	<10	67	<10	62	74	62
F3 (C16-C34 Hydrocarbons)	ug/g	300	<10	52	<10	54	63	46
F4 (C34-C50 Hydrocarbons)	ug/g	2800	<10	<10	<10	<10	<10	<10

 1 - Ontario Ministry of the Environment 2011. Soil, Groundwater and Sediment Standards for Use Under Part XV.1 of the Environmental Protection Act (April 15, 2011). Table 3: Full Depth Generic Site Condition Standards in a Non-Potable Ground Water Condition [Residential/Parkland/Institutional Property Use, coarse grained].
 Bold and Shaded Exceeds Table 3 standard

NV - No value

Mon	itoring Well		BH 11-7	BH 11-7	BH 11-8	BH 11-8	BH 11-9	BH 11-9	BH 11-9
Sar	mpling Date		21/09/2011	21/09/2011	23/09/2011	23/09/2011	22/09/2011	22/09/2011	23/09/2011
	Sample ID		BH11-7 SA3	BH11-7 SA8	BH11-8 SA 4	BH11-8 SA 6	BH11-9 SA3	BH11-9 SA5	BH11-9 SA 11
	Depth	MOE Table 3 <sup>(1)</sup>	3.81-4.42	7.62-8.23	4.57-5.18	6.10-6.71	3.81-4.42	5.33-5.94	9.14-9.75
Genera	al Soil Type		Silty clay	Weathered shale	Silty clay	Silty clay	Silty clay	Silty clay	Weathered shale
BTEX & F1 Hydrocarbons									
Benzene	ug/g	0.21	<0.02	<0.02	<0.02	<0.02	<0.02	<0.02	<0.02
Toluene	ug/g	2.3	<0.02	<0.02	<0.02	<0.02	<0.02	<0.02	<0.02
Ethylbenzene	ug/g	2	<0.02	<0.02	<0.02	<0.02	<0.02	<0.02	<0.02
o-Xylene	ug/g	NV	<0.02	<0.02	<0.02	<0.02	<0.02	<0.02	0.05
p+m-Xylene	ug/g	NV	<0.04	0.05	<0.04	<0.04	<0.04	<0.04	0.14
Total Xylenes	ug/g	3.1	<0.04	0.05	<0.04	<0.04	<0.04	<0.04	0.19
F1 (C6-C10)	ug/g	55	<10	32	<10	<10	<10	<10	35
F1 (C6-C10) - BTEX	ug/g	NV	<10	32	<10	<10	<10	<10	35
F2-F4 Hydrocarbons									
F2 (C10-C16 Hydrocarbons)	ug/g	98	<10	<10	<10	<10	<10	<10	40
F3 (C16-C34 Hydrocarbons)	ug/g	300	<10	<10	<10	<10	<10	<10	42
F4 (C34-C50 Hydrocarbons)	ug/g	2800	<10	<10	<10	<10	<10	<10	<10

 1 - Ontario Ministry of the Environment 2011. Soil, Groundwater and Sediment Standards for Use Under Part XV.1 of the Environmental Protection Act (April 15, 2011).
 Table 3: Full Depth Generic Site Condition Standards in a Non-Potable Ground Water Condition
 [Residential/Parkland/Institutional Property Use, coarse grained].
 Bold and Shaded Exceeds Table 3 standard

NV - No value

Mon	itoring Well		MW 11-1	MW 11-1	MW 11-1	MW 11-2A	MW 11-2B	MW 11-2B	MW 11-3
Sar	mpling Date		07/09/2011	07/09/2011	23/09/2011	07/09/2011	07/09/2011	26/09/2011	23/09/2011
	Sample ID	MOE Table 3 $^{(1)}$	11-1	Field duplicate of 11-1	11-1	11-2A	11-2B	11-2	11-3
BTEX & F1 Hydrocarbons									
Benzene	ug/L	44	0.1	0.1	<0.20	<0.1	<0.1	<0.20	<0.20
Toluene	ug/L	18000	1.0	1.0	0.65	0.3	0.4	0.30	<0.20
Ethylbenzene	ug/L	2300	0.2	0.3	<0.20	<0.1	<0.1	<0.20	<0.20
o-Xylene	ug/L	NV	2.2	1.2	0.68	0.2	0.2	<0.20	<0.20
p+m-Xylene	ug/L	NV	1.1	2.2	1.7	<0.1	<0.1	<0.40	<0.40
Total Xylenes	ug/L	4200	3.3	3.4	2.4	0.2	0.2	<0.40	<0.40
F1 (C6-C10)	ug/L	750	<25	<25	51	<25	<25	<25	<25
F1 (C6-C10) - BTEX	ug/L	NV	<25	<25	48	<25	<25	<25	<25
F2-F4 Hydrocarbons									
F2 (C10-C16 Hydrocarbons)	ug/L	150	<100	<100	<100	<100	<100	160	<100
F3 (C16-C34 Hydrocarbons)	ug/L	500	<100	<100	<100	150	370	400	<100
F4 (C34-C50 Hydrocarbons)	ug/L	500	<100	<100	<100	100	240	110	<100

1 - Ontario Ministry of the Environment 2011. Soil, Groundwater and Sediment Standards for Use Under Part XV.1 of the Environmental Protection Act (April 15, 2011). Table 3: Full Depth Generic Site Condition Standards in a Non-Potable Ground Water Condition [Groundwater, coarse grained].

Bold and Shaded Exceeds Table 3 standard

NV - No value

Golder Associates

Mor	nitoring Well		MW 11-4	MW 11-5	MW 11-7	MW 11-8	MW 11-9
Sa	mpling Date		26/09/2011	26/09/2011	26/09/2011	26/09/2011	26/09/2011
	Sample ID	MOE Table 3 $^{(1)}$	11-4	11-5	11-7	11-8	11-9
BTEX & F1 Hydrocarbons							
Benzene	ug/L	44	<0.20	<0.20	<0.20	<0.20	<0.20
Toluene	ug/L	18000	<0.20	0.33	<0.20	<0.20	<0.20
Ethylbenzene	ug/L	2300	<0.20	<0.20	<0.20	<0.20	<0.20
o-Xylene	ug/L	NV	<0.20	0.34	<0.20	<0.20	<0.20
p+m-Xylene	ug/L	NV	<0.40	0.99	<0.40	<0.40	<0.40
Total Xylenes	ug/L	4200	<0.40	1.3	<0.40	<0.40	<0.40
F1 (C6-C10)	ug/L	750	<25	30	<25	<25	<25
F1 (C6-C10) - BTEX	ug/L	NV	<25	28	<25	<25	<25
F2-F4 Hydrocarbons							
F2 (C10-C16 Hydrocarbons)	ug/L	150	150	170	<100	300	<100
F3 (C16-C34 Hydrocarbons)	ug/L	500	110	110	120	210	<100
F4 (C34-C50 Hydrocarbons)	ug/L	500	<100	210	100	130	<100

1 - Ontario Ministry of the Environment 2011. Soil, Groundwater and Sediment Standards for Use Under Part XV.1 of the Environmental Protection Act (April 15, 2011). Table 3: Full Depth Generic Site Condition Standards in a Non-Potable Ground Water Condition [Groundwater, coarse grained].

Bold and Shaded Exceeds Table 3 standard

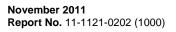
NV - No value

**Golder Associates** 



# **APPENDIX G**

Laboratory Certificates of Analyses







Your Project #: 11-1122-0202 Site Location: NEPEAN ST. Your C.O.C. #: 38294

Attention: Sully Sullivan Golder Associates Ltd 32 Steacie Dr Kanata, ON K2K 2A9

Report Date: 2011/09/08

#### CERTIFICATE OF ANALYSIS

#### MAXXAM JOB #: B1D6975 Received: 2011/09/07, 14:30

Sample Matrix: Soil # Samples Received: 3

		Date	Date	Method
Analyses	Quantity	Extracted	Analyzed Laboratory Method	Reference
Petroleum Hydro. CCME F1 & BTEX in Soil	1	2011/09/07	2011/09/07 OTT SOP-00002	CCME CWS
Petroleum Hydrocarbons F2-F4 in Soil	1	2011/09/07	2011/09/07 OTT SOP-00001	CCME CWS
Acid Extr. Metals (aqua regia) by ICPMS 🐧	2	2011/09/08	2011/09/08 CAM SOP-00447	EPA 6020
MOISTURE	1	N/A	2011/09/08 CAM SOP-00445	McKeague 2nd ed 1978
Volatile Organic Compounds in Soil	1	2011/09/07	2011/09/08 CAM SOP-00226	EPA 8260 modified

#### Remarks:

Maxxam Analytics has performed all analytical testing herein in accordance with ISO 17025 and the Protocol for Analytical Methods Used in the Assessment of Properties under Part XV.1 of the Environmental Protection Act. All methodologies comply with this document and are validated for use in the laboratory. The methods and techniques employed in this analysis conform to the performance criteria (detection limits, accuracy and precision) as outlined in the Protocol for Analytical Methods Used in the Assessment of Properties under Part XV.1 of the Environmental Protection Act.

The CWS PHC methods employed by Maxxam conform to all prescribed elements of the reference method and performance based elements have been validated. All modifications have been validated and proven equivalent following the 'Alberta Environment Draft Addenda to the CWS-PHC, Appendix 6, Validation of Alternate Methods'. Documentation is available upon request. Maxxam has made the following improvements to the CWS-PHC reference benchmark method: (i) Headspace for F1; and, (ii) Mechanical extraction for F2-F4. Note: F4G cannot be added to the C6 to C50 hydrocarbons. The extraction date for samples field preserved with methanol for F1 and Volatile Organic Compounds is considered to be the date sampled.

Maxxam Analytics is accredited by SCC (Lab ID 97) for all specific parameters as required by Ontario Regulation 153/04. Maxxam Analytics is limited in liability to the actual cost of analysis unless otherwise agreed in writing. There is no other warranty expressed or implied. Samples will be retained at Maxxam Analytics for three weeks from receipt of data or as per contract.

\* RPDs calculated using raw data. The rounding of final results may result in the apparent difference.

\* Results relate only to the items tested.

(1) This test was performed by Maxxam Analytics Mississauga



Success Through Science®

Golder Associates Ltd Client Project #: 11-1122-0202 Site Location: NEPEAN ST. Sampler Initials: JC

-2-

Encryption Key

Please direct all questions regarding this Certificate of Analysis to your Project Manager.

JULIE CLEMENT, Ottawa Customer Service Email: JClement@maxxam.ca Phone# (613) 274-3549

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Maxxam has procedures in place to guard against improper use of the electronic signature and have the required "signatories", as per section 5.10.2 of ISO/IEC 17025:2005(E), signing the reports. For Service Group specific validation please refer to the Validation Signature Page.

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Golder Associates Ltd Client Project #: 11-1122-0202 Site Location: NEPEAN ST. Sampler Initials: JC

#### **RESULTS OF ANALYSES OF SOIL**

Maxxam ID		KU5281		
Sampling Date		2011/09/07 12:00		
	Units	BH11-1 SA-9	RDL	QC Batch
Inorganics	-			
Moisture	%	9.2	0.2	2606604

#### **ELEMENTS BY ATOMIC SPECTROSCOPY (SOIL)**

Maxxam ID		KU5279	KU5280		
Sampling Date		2011/09/07 09:00	2011/09/07 09:00		
	Units	BH11-1 SA-1	BH11-2 SA-1	RDL	QC Batch
Metals					
Acid Extractable Antimony (Sb)	ug/g	<0.2	<0.2	0.2	2607483
Acid Extractable Arsenic (As)	ug/g	2	<1	1	2607483
Acid Extractable Barium (Ba)	ug/g	98	30	0.5	2607483
Acid Extractable Beryllium (Be)	ug/g	0.4	<0.2	0.2	2607483
Acid Extractable Boron (B)	ug/g	<5	<5	5	2607483
Acid Extractable Cadmium (Cd)	ug/g	0.2	<0.1	0.1	2607483
Acid Extractable Chromium (Cr)	ug/g	23	18	1	2607483
Acid Extractable Cobalt (Co)	ug/g	4.4	4.1	0.1	2607483
Acid Extractable Copper (Cu)	ug/g	9.5	6.9	0.5	2607483
Acid Extractable Lead (Pb)	ug/g	76	35	1	2607483
Acid Extractable Molybdenum (Mo)	ug/g	<0.5	0.8	0.5	2607483
Acid Extractable Nickel (Ni)	ug/g	10	10	0.5	2607483
Acid Extractable Selenium (Se)	ug/g	<0.5	<0.5	0.5	2607483
Acid Extractable Silver (Ag)	ug/g	<0.2	<0.2	0.2	2607483
Acid Extractable Thallium (TI)	ug/g	0.08	0.05	0.05	2607483
Acid Extractable Uranium (U)	ug/g	0.51	0.57	0.05	2607483
Acid Extractable Vanadium (V)	ug/g	27	18	5	2607483
Acid Extractable Zinc (Zn)	ug/g	110	29	5	2607483
Acid Extractable Mercury (Hg)	ug/g	0.08	<0.05	0.05	2607483

RDL = Reportable Detection Limit QC Batch = Quality Control Batch



Golder Associates Ltd Client Project #: 11-1122-0202 Site Location: NEPEAN ST. Sampler Initials: JC

#### VOLATILE ORGANICS BY GC/MS (SOIL)

Maxxam ID		KU5281		
Sampling Date		2011/09/07 12:00		
	Units	BH11-1 SA-9	RDL	QC Batch
Volatile Organics				
Acetone (2-Propanone)	ug/g	<0.5	0.5	2606701
Benzene	ug/g	<0.02	0.02	2606701
Bromodichloromethane	ug/g	<0.05	0.05	2606701
Bromoform	ug/g	<0.05	0.05	2606701
Bromomethane	ug/g	<0.05	0.05	2606701
Carbon Tetrachloride	ug/g	<0.05	0.05	2606701
Chlorobenzene	ug/g	<0.05	0.05	2606701
Chloroform	ug/g	<0.05	0.05	2606701
Dibromochloromethane	ug/g	<0.05	0.05	2606701
1,2-Dichlorobenzene	ug/g	<0.05	0.05	2606701
1,3-Dichlorobenzene	ug/g	<0.05	0.05	2606701
1,4-Dichlorobenzene	ug/g	<0.05	0.05	2606701
Dichlorodifluoromethane (FREON 12)	ug/g	<0.05	0.05	2606701
1,1-Dichloroethane	ug/g	<0.05	0.05	2606701
1,2-Dichloroethane	ug/g	<0.05	0.05	2606701
1,1-Dichloroethylene	ug/g	<0.05	0.05	2606701
cis-1,2-Dichloroethylene	ug/g	<0.05	0.05	2606701
trans-1,2-Dichloroethylene	ug/g	<0.05	0.05	2606701
1,2-Dichloropropane	ug/g	<0.05	0.05	2606701
cis-1,3-Dichloropropene	ug/g	<0.05	0.05	2606701
trans-1,3-Dichloropropene	ug/g	<0.05	0.05	2606701
Ethylbenzene	ug/g	0.05	0.02	2606701
Ethylene Dibromide	ug/g	<0.05	0.05	2606701
Hexane	ug/g	0.33	0.05	2606701
Methylene Chloride(Dichloromethane)	ug/g	<0.05	0.05	2606701
Methyl Isobutyl Ketone	ug/g	<0.5	0.5	2606701
Methyl Ethyl Ketone (2-Butanone)	ug/g	<0.5	0.5	2606701
Methyl t-butyl ether (MTBE)	ug/g	<0.05	0.05	2606701
Styrene	ug/g	<0.05	0.05	2606701
1,1,1,2-Tetrachloroethane	ug/g	<0.05	0.05	2606701
1,1,2,2-Tetrachloroethane	ug/g	<0.05	0.05	2606701
Tetrachloroethylene	ug/g	<0.05	0.05	2606701
Toluene	ug/g	0.07	0.02	2606701
1,1,1-Trichloroethane	ug/g	<0.05	0.05	2606701
1,1,2-Trichloroethane	ug/g	<0.05	0.05	2606701

RDL = Reportable Detection Limit

QC Batch = Quality Control Batch



Golder Associates Ltd Client Project #: 11-1122-0202 Site Location: NEPEAN ST. Sampler Initials: JC

#### VOLATILE ORGANICS BY GC/MS (SOIL)

Maxxam ID		KU5281		
Sampling Date		2011/09/07 12:00		
	Units	BH11-1 SA-9	RDL	QC Batch
Trichloroethylene	ug/g	<0.05	0.05	2606701
Vinyl Chloride	ug/g	<0.02	0.02	2606701
p+m-Xylene	ug/g	0.30	0.02	2606701
o-Xylene	ug/g	0.11	0.02	2606701
Xylene (Total)	ug/g	0.41	0.02	2606701
Trichlorofluoromethane (FREON 11)	ug/g	<0.05	0.05	2606701
Surrogate Recovery (%)				
4-Bromofluorobenzene	%	93		2606701
D4-1,2-Dichloroethane	%	101		2606701
D8-Toluene	%	102		2606701

#### PETROLEUM HYDROCARBONS (CCME)

Maxxam ID		KU5281		
Sampling Date		2011/09/07 12:00		
	Units	BH11-1 SA-9	RDL	QC Batch
BTEX & F1 Hydrocarbons				
F1 (C6-C10)	ug/g	17	10	2606624
F1 (C6-C10) - BTEX	ug/g	16	10	2606624
F2-F4 Hydrocarbons				
F2 (C10-C16 Hydrocarbons)	ug/g	34	10	2606544
F3 (C16-C34 Hydrocarbons)	ug/g	36	10	2606544
F4 (C34-C50 Hydrocarbons)	ug/g	<10	10	2606544
Reached Baseline at C50	ug/g	YES		2606544
Surrogate Recovery (%)				
1,4-Difluorobenzene	%	102		2606624
4-Bromofluorobenzene	%	97		2606624
D10-Ethylbenzene	%	107		2606624
D4-1,2-Dichloroethane	%	96		2606624
o-Terphenyl	%	80		2606544

RDL = Reportable Detection Limit QC Batch = Quality Control Batch



Petroleum Hydrocarbons F2-F4 in Soil

Volatile Organic Compounds in Soil

MOISTURE

GC/FID

P&T/MS

BAL

Maxxam Job #: B1D6975 Report Date: 2011/09/08 Golder Associates Ltd Client Project #: 11-1122-0202 Site Location: NEPEAN ST. Sampler Initials: JC

#### **Test Summary**

Maxxam ID	KU5279		Collected	2011/09/07	
Sample ID	BH11-1 SA-1		Shipped		
Matrix			••	2011/09/07	
				2011/00/01	
Test Description	Instrumentation	Batch	Extracted	Analyzed	Analyst
Acid Extr. Metals (aqua regia) by ICPMS	ICP/MS	2607483	2011/09/08	2011/09/08	VIVIANA CANZONIERI
Marian	1/11/2000			0044/00/07	
Maxxam ID				2011/09/07	
•	BH11-2 SA-1		Shipped		
Matrix	Soil		Received	2011/09/07	
Test Description	Instrumentation	Batch	Extracted	Analyzed	Analyst
Acid Extr. Metals (aqua regia) by ICPMS	ICP/MS	2607483	2011/09/08	2011/09/08	VIVIANA CANZONIERI
Maxxam ID	KU5281		Collected	2011/09/07	
	BH11-1 SA-9		Shipped		
Matrix				2011/09/07	
Watrix	001		Neceiveu	2011/03/07	
Test Description	Instrumentation	Batch	Extracted	Analyzed	Analyst
Petroleum Hydro. CCME F1 & BTEX in Soil	HSGC/MSFD	2606624	2011/09/07	2011/09/07	PAUL RUBINATO

2606544

2606604

2606701

2011/09/07

2011/09/07

N/A

2011/09/07

2011/09/08

2011/09/08

LYNDSEY HART

HABIBA ESSAK

PAUL RUBINATO

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Golder Associates Ltd Client Project #: 11-1122-0202 Site Location: NEPEAN ST. Sampler Initials: JC

Package 1 13.7°C

Each temperature is the average of up to three cooler temperatures taken at receipt

**GENERAL COMMENTS** 

Custody seal was not present on the cooler.



Golder Associates Ltd Client Project #: 11-1122-0202 Site Location: NEPEAN ST. Sampler Initials: JC

			Matrix	Spike	Spiked	Blank	Method	Blank	RF	סי
QC Batch	Parameter	Date	% Recovery	QC Limits	% Recovery	QC Limits	Value	Units	Value (%)	QC Limits
2606544	o-Terphenyl	2011/09/07	83	30 - 130	77	30 - 130	81	%		
2606544	F2 (C10-C16 Hydrocarbons)	2011/09/07	106	60 - 130	103	60 - 130	<10	ug/g	0.4	50
2606544	F3 (C16-C34 Hydrocarbons)	2011/09/07	106	60 - 130	103	60 - 130	<10	ug/g	6.5	50
2606544	F4 (C34-C50 Hydrocarbons)	2011/09/07	106	60 - 130	103	60 - 130	<10	ug/g	9.3	50
2606604	Moisture	2011/09/08							10.2	50
2606624	1,4-Difluorobenzene	2011/09/07			96	60 - 140	96	%		
2606624	1,4-Difluorobenzene DUP	2011/09/07			96	60 - 140				
2606624	4-Bromofluorobenzene	2011/09/07			111	60 - 140	85	%		
2606624	4-Bromofluorobenzene DUP	2011/09/07			112	60 - 140				
2606624	D10-Ethylbenzene	2011/09/07			99	30 - 130	93	%		
2606624	D10-Ethylbenzene DUP	2011/09/07			82	30 - 130				
2606624	D4-1,2-Dichloroethane	2011/09/07			93	60 - 140	94	%		
2606624	D4-1,2-Dichloroethane DUP	2011/09/07			93	60 - 140				
2606624	F1 (C6-C10)	2011/09/07			82	60 - 140	<10	ug/g	2.9	50
2606624	F1 (C6-C10) DUP	2011/09/07			84	60 - 140				
2606624	F1 (C6-C10) - BTEX	2011/09/07					<10	ug/g		
2606701	4-Bromofluorobenzene	2011/09/07			94	60 - 140	99	%		
2606701	4-Bromofluorobenzene DUP	2011/09/08			92	60 - 140				
2606701	D4-1,2-Dichloroethane	2011/09/07			108	60 - 140	104	%		
2606701	D4-1,2-Dichloroethane DUP	2011/09/08			108	60 - 140				
2606701	D8-Toluene	2011/09/07			100	60 - 140	103	%		
2606701	D8-Toluene DUP	2011/09/08			99	60 - 140				
2606701	Acetone (2-Propanone)	2011/09/07			128	60 - 140	<0.5	ug/g	14.9	50
2606701	Acetone (2-Propanone) DUP	2011/09/08			110	60 - 140				
2606701	Benzene	2011/09/07			87	60 - 140	<0.02	ug/g	8.0	50
2606701	Benzene DUP	2011/09/08			94	60 - 140				
2606701	Bromodichloromethane	2011/09/07			90	60 - 140	<0.05	ug/g	10.4	50
2606701	Bromodichloromethane DUP	2011/09/08			100	60 - 140				
2606701	Bromoform	2011/09/07			83	60 - 140	<0.05	ug/g	5.0	50
2606701	Bromoform DUP	2011/09/08			88	60 - 140				
2606701	Bromomethane	2011/09/07			85	60 - 140	<0.05	ug/g	25.6	50
2606701	Bromomethane DUP	2011/09/08			109	60 - 140				
2606701	Carbon Tetrachloride	2011/09/07			100	60 - 140	<0.05	ug/g	9.4	50
2606701	Carbon Tetrachloride DUP	2011/09/08			110	60 - 140				
2606701	Chlorobenzene	2011/09/07			81	60 - 140	<0.05	ug/g	11.1	50
2606701	Chlorobenzene DUP	2011/09/08			91	60 - 140				
2606701	Chloroform	2011/09/07			89	60 - 140	<0.05	ug/g	13.0	50
2606701	Chloroform DUP	2011/09/08			102	60 - 140				
2606701	Dibromochloromethane	2011/09/07			85	60 - 140	<0.05	ug/g	8.5	50
2606701	Dibromochloromethane DUP	2011/09/08			93	60 - 140				



Golder Associates Ltd Client Project #: 11-1122-0202 Site Location: NEPEAN ST. Sampler Initials: JC

			Matrix S	Spike	Spiked	Blank	Method	Blank	RI	٥
QC Batch	Parameter	Date	% Recovery	QC Limits	% Recovery	QC Limits	Value	Units	Value (%)	QC Limits
2606701	1,2-Dichlorobenzene	2011/09/07			82	60 - 140	<0.05	ug/g	12.2	50
2606701	1,2-Dichlorobenzene DUP	2011/09/08			93	60 - 140				
2606701	1,3-Dichlorobenzene	2011/09/07			85	60 - 140	<0.05	ug/g	8.0	50
2606701	1,3-Dichlorobenzene DUP	2011/09/08			92	60 - 140				
2606701	1,4-Dichlorobenzene	2011/09/07			84	60 - 140	<0.05	ug/g	15.7	50
2606701	1,4-Dichlorobenzene DUP	2011/09/08			99	60 - 140				
2606701	Dichlorodifluoromethane (FREON 12)	2011/09/07			83	60 - 140	<0.05	ug/g	8.6	50
2606701	Dichlorodifluoromethane (FREON 12) DUP	2011/09/08			91	60 - 140				
2606701	1,1-Dichloroethane	2011/09/07			91	60 - 140	<0.05	ug/g	13.3	50
2606701	1,1-Dichloroethane DUP	2011/09/08			104	60 - 140				
2606701	1,2-Dichloroethane	2011/09/07			89	60 - 140	<0.05	ug/g	12.3	50
2606701	1,2-Dichloroethane DUP	2011/09/08			101	60 - 140				
2606701	1,1-Dichloroethylene	2011/09/07			82	60 - 140	<0.05	ug/g	41.3	50
2606701	1,1-Dichloroethylene DUP	2011/09/08			124	60 - 140				
2606701	cis-1,2-Dichloroethylene	2011/09/07			86	60 - 140	<0.05	ug/g	10.5	50
2606701	cis-1,2-Dichloroethylene DUP	2011/09/08			95	60 - 140				
2606701	trans-1,2-Dichloroethylene	2011/09/07			87	60 - 140	<0.05	ug/g	11.6	50
2606701	trans-1,2-Dichloroethylene DUP	2011/09/08			98	60 - 140				
2606701	1,2-Dichloropropane	2011/09/07			90	60 - 140	<0.05	ug/g	10.3	50
2606701	1,2-Dichloropropane DUP	2011/09/08			100	60 - 140				
2606701	cis-1,3-Dichloropropene	2011/09/07			86	60 - 140	<0.05	ug/g	7.5	50
2606701	cis-1,3-Dichloropropene DUP	2011/09/08			93	60 - 140				
2606701	trans-1,3-Dichloropropene	2011/09/07			91	60 - 140	<0.05	ug/g	9.0	50
2606701	trans-1,3-Dichloropropene DUP	2011/09/08			97	60 - 140				
2606701	Ethylbenzene	2011/09/07			95	60 - 140	<0.02	ug/g	12.5	50
2606701	Ethylbenzene DUP	2011/09/08			108	60 - 140				
2606701	Ethylene Dibromide	2011/09/07			84	60 - 140	<0.05	ug/g	10.1	50
2606701	Ethylene Dibromide DUP	2011/09/08			92	60 - 140				
2606701	Hexane	2011/09/07			81	60 - 140	<0.05	ug/g	8.1	50
2606701	Hexane DUP	2011/09/08			88	60 - 140				
2606701	Methylene Chloride(Dichloromethane)	2011/09/07			94	60 - 140	<0.05	ug/g	12.3	50
2606701	Methylene Chloride(Dichloromethane) DUP	2011/09/08			107	60 - 140				
2606701	Methyl Isobutyl Ketone	2011/09/07			88	60 - 140	<0.5	ug/g	9.8	50
2606701	Methyl Isobutyl Ketone DUP	2011/09/08			97	60 - 140				
2606701	Methyl Ethyl Ketone (2-Butanone)	2011/09/07			89	60 - 140	<0.5	ug/g	10.2	50
2606701	Methyl Ethyl Ketone (2-Butanone) DUP	2011/09/08			99	60 - 140				
2606701	Methyl t-butyl ether (MTBE)	2011/09/07			82	60 - 140	<0.05	ug/g	11.0	50
2606701	Methyl t-butyl ether (MTBE) DUP	2011/09/08			92	60 - 140				
2606701	Styrene	2011/09/07			85	60 - 140	<0.05	ug/g	9.1	50
2606701	Styrene DUP	2011/09/08			93	60 - 140				



Golder Associates Ltd Client Project #: 11-1122-0202 Site Location: NEPEAN ST. Sampler Initials: JC

			Matrix S	Spike	Spiked	Blank	Method	Blank	RI	۶D
QC Batch	Parameter	Date	% Recovery	QC Limits	% Recovery	QC Limits	Value	Units	Value (%)	QC Limits
2606701	1,1,1,2-Tetrachloroethane	2011/09/07			87	60 - 140	<0.05	ug/g	10.6	50
2606701	1,1,1,2-Tetrachloroethane DUP	2011/09/08			97	60 - 140				
2606701	1,1,2,2-Tetrachloroethane	2011/09/07			75	60 - 140	<0.05	ug/g	6.5	50
2606701	1,1,2,2-Tetrachloroethane DUP	2011/09/08			80	60 - 140				
2606701	Tetrachloroethylene	2011/09/07			82	60 - 140	<0.05	ug/g	11.4	50
2606701	Tetrachloroethylene DUP	2011/09/08			92	60 - 140				
2606701	Toluene	2011/09/07			83	60 - 140	<0.02	ug/g	12.2	50
2606701	Toluene DUP	2011/09/08			94	60 - 140				
2606701	1,1,1-Trichloroethane	2011/09/07			91	60 - 140	<0.05	ug/g	9.6	50
2606701	1,1,1-Trichloroethane DUP	2011/09/08			101	60 - 140				
2606701	1,1,2-Trichloroethane	2011/09/07			83	60 - 140	<0.05	ug/g	11.6	50
2606701	1,1,2-Trichloroethane DUP	2011/09/08			93	60 - 140				
2606701	Trichloroethylene	2011/09/07			89	60 - 140	<0.05	ug/g	7.7	50
2606701	Trichloroethylene DUP	2011/09/08			97	60 - 140				
2606701	Vinyl Chloride	2011/09/07			81	60 - 140	<0.02	ug/g	10.7	50
2606701	p+m-Xylene	2011/09/07			82	60 - 140	<0.02	ug/g	11.4	50
2606701	p+m-Xylene DUP	2011/09/08			92	60 - 140				
2606701	o-Xylene	2011/09/07			99	60 - 140	<0.02	ug/g	7.7	50
2606701	o-Xylene DUP	2011/09/08			107	60 - 140				
2606701	Trichlorofluoromethane (FREON 11)	2011/09/07			114	60 - 140	<0.05	ug/g	8.5	50
2606701	Trichlorofluoromethane (FREON 11) DUP	2011/09/08			124	60 - 140				
2606701	Xylene (Total)	2011/09/07					<0.02	ug/g		
2607483	Acid Extractable Antimony (Sb)	2011/09/08	83	75 - 125	97	75 - 125	<0.2	ug/g	NC	30
2607483	Acid Extractable Arsenic (As)	2011/09/08	96	75 - 125	96	75 - 125	<1	ug/g	NC	30
2607483	Acid Extractable Barium (Ba)	2011/09/08	NC	75 - 125	93	75 - 125	<0.5	ug/g	7.9	30
2607483	Acid Extractable Beryllium (Be)	2011/09/08	92	75 - 125	90	75 - 125	<0.2	ug/g	NC	30
2607483	Acid Extractable Boron (B)	2011/09/08	86	75 - 125	86	75 - 125	<5	ug/g	NC	30
2607483	Acid Extractable Cadmium (Cd)	2011/09/08	95	75 - 125	96	75 - 125	<0.1	ug/g	15.8	30
2607483	Acid Extractable Chromium (Cr)	2011/09/08	100	75 - 125	100	75 - 125	<1	ug/g	3.7	30
2607483	Acid Extractable Cobalt (Co)	2011/09/08	95	75 - 125	96	75 - 125	<0.1	ug/g	2.2	30
2607483	Acid Extractable Copper (Cu)	2011/09/08	NC	75 - 125	101	75 - 125	<0.5	ug/g	2.6	30
2607483	Acid Extractable Lead (Pb)	2011/09/08	104	75 - 125	101	75 - 125	<1	ug/g	13.5	30
2607483	Acid Extractable Molybdenum (Mo)	2011/09/08	94	75 - 125	94	75 - 125	<0.5	ug/g	NC	30
2607483	Acid Extractable Nickel (Ni)	2011/09/08	99	75 - 125	100	75 - 125	<0.5	ug/g	0.2	30
2607483	Acid Extractable Selenium (Se)	2011/09/08	92	75 - 125	97	75 - 125	<0.5	ug/g	NC	30
2607483	Acid Extractable Silver (Ag)	2011/09/08	94	75 - 125	94	75 - 125	<0.2	ug/g	NC	30
2607483	Acid Extractable Thallium (TI)	2011/09/08	94	75 - 125	100	75 - 125	<0.05	ug/g	NC	30
2607483	Acid Extractable Uranium (U)	2011/09/08	107	75 - 125	105	75 - 125	<0.05	ug/g	9.4	30
2607483	Acid Extractable Vanadium (V)	2011/09/08	102	75 - 125	99	75 - 125	<5	ug/g	NC	30



Golder Associates Ltd Client Project #: 11-1122-0202 Site Location: NEPEAN ST. Sampler Initials: JC

#### QUALITY ASSURANCE REPORT

			Matrix Spike		Spiked Blank		Method Blank		RPD	
QC Batch	Parameter	Date	% Recovery	QC Limits	% Recovery	QC Limits	Value	Units	Value (%)	QC Limits
2607483	Acid Extractable Zinc (Zn)	2011/09/08	NC	75 - 125	104	75 - 125	<5	ug/g	6.3	30
2607483	Acid Extractable Mercury (Hg)	2011/09/08	132(1)	75 - 125	96	75 - 125	<0.05	ug/g		

N/A = Not Applicable

RPD = Relative Percent Difference

Duplicate: Paired analysis of a separate portion of the same sample. Used to evaluate the variance in the measurement.

Matrix Spike: A sample to which a known amount of the analyte of interest has been added. Used to evaluate sample matrix interference.

Spiked Blank: A blank matrix to which a known amount of the analyte has been added. Used to evaluate analyte recovery.

Method Blank: A blank matrix containing all reagents used in the analytical procedure. Used to identify laboratory contamination.

Surrogate: A pure or isotopically labeled compound whose behavior mirrors the analytes of interest. Used to evaluate extraction efficiency.

NC (RPD): The RPD was not calculated. The level of analyte detected in the parent sample and its duplicate was not sufficiently significant to permit a reliable calculation.

(1) - Recovery or RPD for this parameter is outside control limits. The overall quality control for this analysis meets acceptability criteria.

NC (Matrix Spike): The recovery in the matrix spike was not calculated. The relative difference between the concentration in the parent sample and the spiked amount was not sufficiently significant to permit a reliable recovery calculation.



# Validation Signature Page

Maxxam Job #: B1D6975

The analytical data and all QC contained in this report were reviewed and validated by the following individual(s).

tim Carriere

CRISTINA CARRIERE, Scientific Services

STEVE ROBERTS, Lab Supervisor, Ottawa

Maxxam has procedures in place to guard against improper use of the electronic signature and have the required "signatories", as per section 5.10.2 of ISO/IEC 17025:2005(E), signing the reports. For Service Group specific validation please refer to the Validation Signature Page.

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INVOICE INFORMATION	REPORT INFORMATION (if differs from invoice)	PROJECT INFOR	2MATION MANYAR	VI JOB NUMBER
Company Name: GOLDER	Company Name:			I JOB NUMBER
ontact Name: SUIIL	Contact Name:	Quotation #:		
ddress: 32 Steacie Drave	Address:	Project #: /1-//22-	AD D CHAIN (	OF CUSTODY #
KANATA		- Project #: 11-1122-	Sta	51 00010D1 #
hone: 597-9600 Fax:	Phone: Fax:	Project Name: Nepee Location: Nepee	en silection	
mail: bsullivan@golder.com	Email:		Dil Dil	
REGULATORY CRITERIA				
ote: For regulated drinking water samples - please use the Drin ustody Form.	ANALYSIS REQUESTED (Please be sp		VAROUND TIME (TAT) REQUIR	
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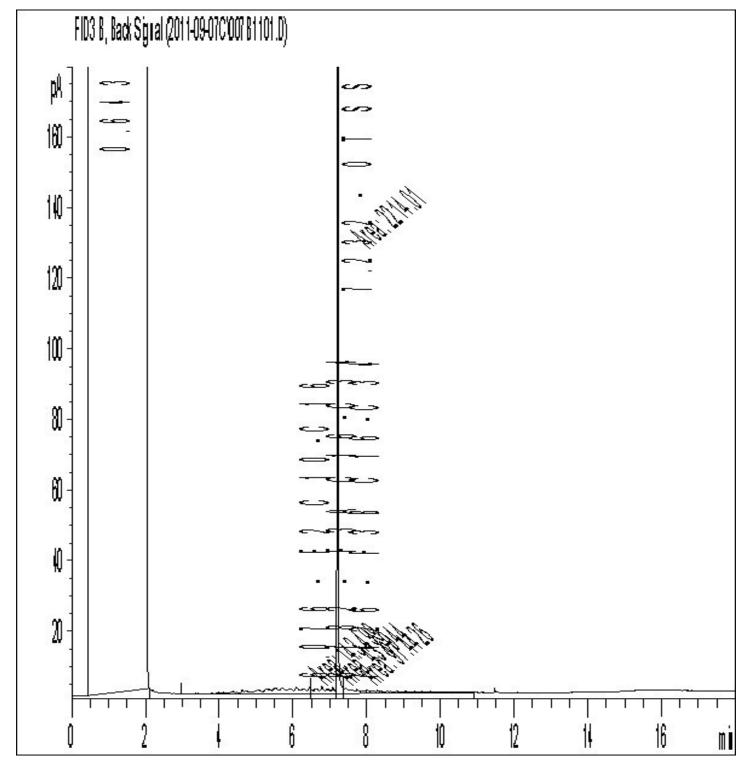
COC-1004 (03/10) - ENV. ENG. Maxam Analytics International Corporation o/a Maxxam Analytics 32 Colonnade Rd, Unit #1000, Nepean, ON K2E 7J6 Phone: 613 274-0573 Fax: 613 274-0574 Website: www.maxxamanalytics.com

 $(\theta_j)$ 

Maxxam

Golder Associates Ltd Client Project #: 11-1122-0202 Project name: NEPEAN ST. Client ID: BH11-1 SA-9

## Petroleum Hydrocarbons F2-F4 in Soil Chromatogram



Note: This information is provided for reference purposes only. Should detailed chemist interpretation or fingerprinting be required, please contact the laboratory.



Your Project #: 1011210202 Your C.O.C. #: 38321

Attention: Sully Sullivan Golder Associates Ltd 32 Steacie Dr Kanata, ON K2K 2A9

Report Date: 2011/09/09

# CERTIFICATE OF ANALYSIS

#### MAXXAM JOB #: B1D7346 Received: 2011/09/07, 18:15

Sample Matrix: Water # Samples Received: 4

		Date	Date		Method
Analyses	Quantity	Extracted	Analyzed	Laboratory Method	Reference
Petroleum Hydro. CCME F1 & BTEX in Water	2	N/A	2011/09/08	OTT SOP-00002	CCME CWS
Petroleum Hydro. CCME F1 & BTEX in Water	2	N/A	2011/09/09	OTT SOP-00002	CCME CWS
Petroleum Hydrocarbons F2-F4 in Water	3	2011/09/08	2011/09/08	OTT SOP-00001	CCME Hydrocarbons
Petroleum Hydrocarbons F2-F4 in Water	1	2011/09/08	2011/09/09	OTT SOP-00001	CCME Hydrocarbons
Volatile Organic Compounds in Water	4	N/A	2011/09/09	CAM SOP-00226	EPA 8260 modified

### Remarks:

Maxxam Analytics has performed all analytical testing herein in accordance with ISO 17025 and the Protocol for Analytical Methods Used in the Assessment of Properties under Part XV.1 of the Environmental Protection Act. All methodologies comply with this document and are validated for use in the laboratory. The methods and techniques employed in this analysis conform to the performance criteria (detection limits, accuracy and precision) as outlined in the Protocol for Analytical Methods Used in the Assessment of Properties under Part XV.1 of the Environmental Protection Act.

The CWS PHC methods employed by Maxxam conform to all prescribed elements of the reference method and performance based elements have been validated. All modifications have been validated and proven equivalent following the 'Alberta Environment Draft Addenda to the CWS-PHC, Appendix 6, Validation of Alternate Methods'. Documentation is available upon request. Maxxam has made the following improvements to the CWS-PHC reference benchmark method: (i) Headspace for F1; and, (ii) Mechanical extraction for F2-F4. Note: F4G cannot be added to the C6 to C50 hydrocarbons. The extraction date for samples field preserved with methanol for F1 and Volatile Organic Compounds is considered to be the date sampled.

Maxxam Analytics is accredited by SCC (Lab ID 97) for all specific parameters as required by Ontario Regulation 153/04. Maxxam Analytics is limited in liability to the actual cost of analysis unless otherwise agreed in writing. There is no other warranty expressed or implied. Samples will be retained at Maxxam Analytics for three weeks from receipt of data or as per contract.

\* RPDs calculated using raw data. The rounding of final results may result in the apparent difference.

\* Results relate only to the items tested.

**Encryption Key** 

Please direct all questions regarding this Certificate of Analysis to your Project Manager.

JULIE CLEMENT, Ottawa Customer Service Email: JClement@maxxam.ca Phone# (613) 274-3549

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Golder Associates Ltd Client Project #: 1011210202

Sampler Initials: JR

# VOLATILE ORGANICS BY GC/MS (WATER)

Maxxam ID		KU6609	KU6610	KU6611	KU6612		
Sampling Date		2011/09/07	2011/09/07	2011/09/07	2011/09/07		
	Units	11-1	11-2A	11-2B	11-11	RDL	QC Batch
Volatile Organics							
Dichlorodifluoromethane (FREON 12)	ug/L	<0.5	<0.5	<0.5	<0.5	0.5	2606709
Hexane	ug/L	<0.5	<0.5	<0.5	0.7	0.5	2606709
Acetone (2-Propanone)	ug/L	<10	18	16	11	10	2606709
Benzene	ug/L	0.1	<0.1	<0.1	0.1	0.1	2606709
Bromodichloromethane	ug/L	<0.1	0.5	0.2	<0.1	0.1	2606709
Bromoform	ug/L	<0.2	<0.2	<0.2	<0.2	0.2	2606709
Bromomethane	ug/L	<0.5	<0.5	<0.5	<0.5	0.5	2606709
Carbon Tetrachloride	ug/L	<0.1	<0.1	<0.1	<0.1	0.1	2606709
Chlorobenzene	ug/L	<0.1	<0.1	<0.1	<0.1	0.1	2606709
Chloroform	ug/L	<0.1	4.1	2.2	<0.1	0.1	2606709
Dibromochloromethane	ug/L	<0.2	<0.2	<0.2	<0.2	0.2	2606709
1,2-Dichlorobenzene	ug/L	<0.2	<0.2	<0.2	<0.2	0.2	2606709
1,3-Dichlorobenzene	ug/L	<0.2	<0.2	<0.2	<0.2	0.2	2606709
1,4-Dichlorobenzene	ug/L	<0.2	<0.2	<0.2	<0.2	0.2	2606709
1,1-Dichloroethane	ug/L	<0.1	<0.1	<0.1	<0.1	0.1	2606709
1,2-Dichloroethane	ug/L	<0.2	<0.2	<0.2	<0.2	0.2	2606709
1,1-Dichloroethylene	ug/L	<0.1	<0.1	<0.1	<0.1	0.1	2606709
cis-1,2-Dichloroethylene	ug/L	<0.1	<0.1	<0.1	<0.1	0.1	2606709
trans-1,2-Dichloroethylene	ug/L	<0.1	<0.1	<0.1	<0.1	0.1	2606709
1,2-Dichloropropane	ug/L	<0.1	<0.1	<0.1	<0.1	0.1	2606709
cis-1,3-Dichloropropene	ug/L	<0.2	<0.2	<0.2	<0.2	0.2	2606709
trans-1,3-Dichloropropene	ug/L	<0.2	<0.2	<0.2	<0.2	0.2	2606709
Ethylbenzene	ug/L	0.2	<0.1	<0.1	0.3	0.1	2606709
Ethylene Dibromide	ug/L	<0.2	<0.2	<0.2	<0.2	0.2	2606709
Methylene Chloride(Dichloromethane)	ug/L	<0.5	<0.5	<0.5	<0.5	0.5	2606709
Methyl Isobutyl Ketone	ug/L	<5	<5	<5	<5	5	2606709
Methyl Ethyl Ketone (2-Butanone)	ug/L	<5	<5	<5	<5	5	2606709
Methyl t-butyl ether (MTBE)	ug/L	<0.2	<0.2	<0.2	<0.2	0.2	2606709
Styrene	ug/L	<0.2	<0.2	<0.2	<0.2	0.2	2606709
1,1,1,2-Tetrachloroethane	ug/L	<0.1	<0.1	<0.1	<0.1	0.1	2606709
1,1,2,2-Tetrachloroethane	ug/L	<0.2	<0.2	<0.2	<0.2	0.2	2606709
Tetrachloroethylene	ug/L	<0.1	<0.1	<0.1	<0.1	0.1	2606709
Toluene	ug/L	1.0	0.3	0.4	1.0	0.2	2606709
1,1,1-Trichloroethane	ug/L	<0.1	<0.1	<0.1	<0.1	0.1	2606709
1,1,2-Trichloroethane	ug/L	<0.2	<0.2	<0.2	<0.2	0.2	2606709

RDL = Reportable Detection Limit

QC Batch = Quality Control Batch



### Golder Associates Ltd Client Project #: 1011210202

Sampler Initials: JR

# VOLATILE ORGANICS BY GC/MS (WATER)

Maxxam ID		KU6609	KU6610	KU6611	KU6612		
Sampling Date		2011/09/07	2011/09/07	2011/09/07	2011/09/07		
	Units	11-1	11-2A	11-2B	11-11	RDL	QC Batch
Trichloroethylene	ug/L	<0.1	<0.1	<0.1	<0.1	0.1	2606709
Vinyl Chloride	ug/L	<0.2	<0.2	<0.2	<0.2	0.2	2606709
p+m-Xylene	ug/L	2.2	0.2	0.2	2.2	0.1	2606709
o-Xylene	ug/L	1.1	<0.1	<0.1	1.2	0.1	2606709
Xylene (Total)	ug/L	3.3	0.2	0.2	3.4	0.1	2606709
Surrogate Recovery (%)			-				
4-Bromofluorobenzene	%	110	97	82	99		2606709
D4-1,2-Dichloroethane	%	122	117	113	125		2606709
D8-Toluene	%	98	102	94	95		2606709

## PETROLEUM HYDROCARBONS (CCME)

Maxxam ID		KU6609	KU6610	KU6611	KU6612		
Sampling Date		2011/09/07	2011/09/07	2011/09/07	2011/09/07		
	Units	11-1	11-2A	11-2B	11-11	RDL	QC Batch
BTEX & F1 Hydrocarbons							
F1 (C6-C10)	ug/L	<25	<25	<25	<25	25	2607881
F1 (C6-C10) - BTEX	ug/L	<25	<25	<25	<25	25	2607881
F2-F4 Hydrocarbons							
F2 (C10-C16 Hydrocarbons)	ug/L	<100	<100	<100	<100	100	2606789
F3 (C16-C34 Hydrocarbons)	ug/L	<100	150	370	<100	100	2606789
F4 (C34-C50 Hydrocarbons)	ug/L	<100	100	240	<100	100	2606789
Reached Baseline at C50	ug/L	YES	YES	YES	YES		2606789
Surrogate Recovery (%)							
1,4-Difluorobenzene	%	83	97	95	112		2607881
4-Bromofluorobenzene	%	103	79	93	76		2607881
D10-Ethylbenzene	%	104	102	100	105		2607881
D4-1,2-Dichloroethane	%	111	104	102	121		2607881
o-Terphenyl	%	120	116	120	112		2606789

RDL = Reportable Detection Limit QC Batch = Quality Control Batch



### Golder Associates Ltd Client Project #: 1011210202

Sampler Initials: JR

## **Test Summary**

Maxxam ID	KU6609
Sample ID	11-1
Matrix	Water

Collected 2011/09/07 Shipped Received 2011/09/07

Test Description	Instrumentation	Batch	Extracted	Analyzed	Analyst
Petroleum Hydro. CCME F1 & BTEX in Wat	HSGC/MSFD	2607881	N/A	2011/09/08	STEVE ROBERTS
Petroleum Hydrocarbons F2-F4 in Water	GC/FID	2606789	2011/09/08	2011/09/08	LYNDSEY HART
Volatile Organic Compounds in Water	P&T/MS	2606709	N/A	2011/09/09	PAUL RUBINATO

Maxxam ID KU6610 Sample ID 11-2A Matrix Water Collected 2011/09/07 Shipped Received 2011/09/07

Test Description	Instrumentation	Batch	Extracted	Analyzed	Analyst
Petroleum Hydro. CCME F1 & BTEX in Wat	HSGC/MSFD	2607881	N/A	2011/09/09	STEVE ROBERTS
Petroleum Hydrocarbons F2-F4 in Water	GC/FID	2606789	2011/09/08	2011/09/08	LYNDSEY HART
Volatile Organic Compounds in Water	P&T/MS	2606709	N/A	2011/09/09	PAUL RUBINATO

Maxxam ID	KU6611
Sample ID	11-2B
Matrix	Water

Collected 2011/09/07 Shipped Received 2011/09/07

Test Description	Instrumentation	Batch	Extracted	Analyzed	Analyst
Petroleum Hydro. CCME F1 & BTEX in Wat	HSGC/MSFD	2607881	N/A	2011/09/09	STEVE ROBERTS
Petroleum Hydrocarbons F2-F4 in Water	GC/FID	2606789	2011/09/08	2011/09/09	LYNDSEY HART
Volatile Organic Compounds in Water	P&T/MS	2606709	N/A	2011/09/09	PAUL RUBINATO



### Golder Associates Ltd Client Project #: 1011210202

Sampler Initials: JR

## **Test Summary**

Maxxam ID KU6612 Sample ID 11-11 Matrix Water Collected 2011/09/07 Shipped Received 2011/09/07

Test Description	Instrumentation	Batch	Extracted	Analyzed	Analyst
Petroleum Hydro. CCME F1 & BTEX in Wat	HSGC/MSFD	2607881	N/A	2011/09/08	STEVE ROBERTS
Petroleum Hydrocarbons F2-F4 in Water	GC/FID	2606789	2011/09/08	2011/09/08	LYNDSEY HART
Volatile Organic Compounds in Water	P&T/MS	2606709	N/A	2011/09/09	PAUL RUBINATO

Maxxam Analytics International Corporation o/a Maxxam Analytics 32 Colonnade Rd, Unit #1000, Nepean, ON K2E 7J6 Phone: 613 274-0573 Fax: 613 274-0574 Website: www.maxxamanalytics.com



Golder Associates Ltd Client Project #: 1011210202

Sampler Initials: JR

Package 1	11.7°C

Each temperature is the average of up to three cooler temperatures taken at receipt

**GENERAL COMMENTS** 

Custody seal was not present on the cooler.



Golder Associates Ltd Client Project #: 1011210202

Sampler Initials: JR

			Matrix	Spike	Spiked	Blank	Method	Blank	RF	PD
QC Batch	Parameter	Date	% Recovery	QC Limits	% Recovery	QC Limits	Value	Units	Value (%)	QC Limits
2606709	4-Bromofluorobenzene	2011/09/07			94	70 - 130	99	%		
2606709	4-Bromofluorobenzene DUP	2011/09/08			92	70 - 130				
2606709	D4-1,2-Dichloroethane	2011/09/07			108	70 - 130	104	%		
2606709	D4-1,2-Dichloroethane DUP	2011/09/08			108	70 - 130				
2606709	D8-Toluene	2011/09/07			100	70 - 130	103	%		
2606709	D8-Toluene DUP	2011/09/08			99	70 - 130				
2606709	Dichlorodifluoromethane (FREON 12)	2011/09/07			83	60 - 140	<0.5	ug/L	8.6	40
2606709	Dichlorodifluoromethane (FREON 12) DUP	2011/09/08			91	60 - 140				
2606709	Hexane	2011/09/07			81	70 - 130	<0.5	ug/L	8.1	40
2606709	Hexane DUP	2011/09/08			88	70 - 130				
2606709	Acetone (2-Propanone)	2011/09/07			128	60 - 140	<10	ug/L	14.9	40
2606709	Acetone (2-Propanone) DUP	2011/09/08			110	60 - 140				
2606709	Benzene	2011/09/07			87	70 - 130	<0.1	ug/L	8.0	40
2606709	Benzene DUP	2011/09/08			94	70 - 130				
2606709	Bromodichloromethane	2011/09/07			90	70 - 130	<0.1	ug/L	10.4	40
2606709	Bromodichloromethane DUP	2011/09/08			100	70 - 130				
2606709	Bromoform	2011/09/07			83	70 - 130	<0.2	ug/L	5.0	40
2606709	Bromoform DUP	2011/09/08			88	70 - 130				
2606709	Bromomethane	2011/09/07			85	60 - 140	<0.5	ug/L	25.6	40
2606709	Bromomethane DUP	2011/09/08			109	60 - 140				
2606709	Carbon Tetrachloride	2011/09/07			100	70 - 130	<0.1	ug/L	9.4	40
2606709	Carbon Tetrachloride DUP	2011/09/08			110	70 - 130				
2606709	Chlorobenzene	2011/09/07			81	70 - 130	<0.1	ug/L	11.1	40
2606709	Chlorobenzene DUP	2011/09/08			91	70 - 130				
2606709	Chloroform	2011/09/07			89	70 - 130	<0.1	ug/L	13.0	40
2606709	Chloroform DUP	2011/09/08			102	70 - 130				
2606709	Dibromochloromethane	2011/09/07			85	70 - 130	<0.2	ug/L	8.5	40
2606709	Dibromochloromethane DUP	2011/09/08			93	70 - 130				
2606709	1,2-Dichlorobenzene	2011/09/07			82	70 - 130	<0.2	ug/L	12.2	40
2606709	1,2-Dichlorobenzene DUP	2011/09/08			93	70 - 130				
2606709	1,3-Dichlorobenzene	2011/09/07			85	70 - 130	<0.2	ug/L	8.0	40
2606709	1,3-Dichlorobenzene DUP	2011/09/08			92	70 - 130				
2606709	1,4-Dichlorobenzene	2011/09/07			84	70 - 130	<0.2	ug/L	15.7	40
2606709	1,4-Dichlorobenzene DUP	2011/09/08			99	70 - 130				
2606709	1,1-Dichloroethane	2011/09/07			91	70 - 130	<0.1	ug/L	13.3	40
2606709	1,1-Dichloroethane DUP	2011/09/08			104	70 - 130				
2606709	1,2-Dichloroethane	2011/09/07			89	70 - 130	<0.2	ug/L	12.3	40
2606709	1,2-Dichloroethane DUP	2011/09/08			101	70 - 130				
2606709	1,1-Dichloroethylene	2011/09/07			82	70 - 130	<0.1	ug/L	41.3(1)	40
2606709	1,1-Dichloroethylene DUP	2011/09/08			124	70 - 130				



Golder Associates Ltd Client Project #: 1011210202

Sampler Initials: JR

			Matrix	Spike	Spiked	Blank	Method	Blank	RI	PD
QC Batch	Parameter	Date	% Recovery	QC Limits	% Recovery	QC Limits	Value	Units	Value (%)	QC Limits
2606709	cis-1,2-Dichloroethylene	2011/09/07			86	70 - 130	<0.1	ug/L	10.5	40
2606709	cis-1,2-Dichloroethylene DUP	2011/09/08			95	70 - 130				
2606709	trans-1,2-Dichloroethylene	2011/09/07			87	70 - 130	<0.1	ug/L	11.6	40
2606709	trans-1,2-Dichloroethylene DUP	2011/09/08			98	70 - 130				
2606709	1,2-Dichloropropane	2011/09/07			90	70 - 130	<0.1	ug/L	10.3	40
2606709	1,2-Dichloropropane DUP	2011/09/08			100	70 - 130				
2606709	cis-1,3-Dichloropropene	2011/09/07			86	70 - 130	<0.2	ug/L	7.5	40
2606709	cis-1,3-Dichloropropene DUP	2011/09/08			93	70 - 130				
2606709	trans-1,3-Dichloropropene	2011/09/07			91	70 - 130	<0.2	ug/L	9.0	40
2606709	trans-1,3-Dichloropropene DUP	2011/09/08			97	70 - 130				
2606709	Ethylbenzene	2011/09/07			95	70 - 130	<0.1	ug/L	12.5	40
2606709	Ethylbenzene DUP	2011/09/08			108	70 - 130				
2606709	Ethylene Dibromide	2011/09/07			84	70 - 130	<0.2	ug/L	10.1	40
2606709	Ethylene Dibromide DUP	2011/09/08			92	70 - 130				
2606709	Methylene Chloride(Dichloromethane)	2011/09/07			94	70 - 130	<0.5	ug/L	12.3	40
2606709	Methylene Chloride(Dichloromethane) DUP	2011/09/08			107	70 - 130				
2606709	Methyl Isobutyl Ketone	2011/09/07			88	70 - 130	<5	ug/L	9.8	40
2606709	Methyl Isobutyl Ketone DUP	2011/09/08			97	70 - 130				
2606709	Methyl Ethyl Ketone (2-Butanone)	2011/09/07			89	60 - 140	<5	ug/L	10.2	40
2606709	Methyl Ethyl Ketone (2-Butanone) DUP	2011/09/08			99	60 - 140				
2606709	Methyl t-butyl ether (MTBE)	2011/09/07			82	70 - 130	<0.2	ug/L	11.0	40
2606709	Methyl t-butyl ether (MTBE) DUP	2011/09/08			92	70 - 130				
2606709	Styrene	2011/09/07			85	70 - 130	<0.2	ug/L	9.1	40
2606709	Styrene DUP	2011/09/08			93	70 - 130				
2606709	1,1,1,2-Tetrachloroethane	2011/09/07			87	70 - 130	<0.1	ug/L	10.6	40
2606709	1,1,1,2-Tetrachloroethane DUP	2011/09/08			97	70 - 130				
2606709	1,1,2,2-Tetrachloroethane	2011/09/07			75	70 - 130	<0.2	ug/L	6.5	40
2606709	1,1,2,2-Tetrachloroethane DUP	2011/09/08			80	70 - 130				
2606709	Tetrachloroethylene	2011/09/07			82	70 - 130	<0.1	ug/L	11.4	40
2606709	Tetrachloroethylene DUP	2011/09/08			92	70 - 130				
2606709	Toluene	2011/09/07			83	70 - 130	<0.2	ug/L	12.2	40
2606709	Toluene DUP	2011/09/08			94	70 - 130				
2606709	1,1,1-Trichloroethane	2011/09/07			91	70 - 130	<0.1	ug/L	9.6	40
2606709	1,1,1-Trichloroethane DUP	2011/09/08			101	70 - 130				
2606709	1,1,2-Trichloroethane	2011/09/07			83	70 - 130	<0.2	ug/L	11.6	40
2606709	1,1,2-Trichloroethane DUP	2011/09/08			93	70 - 130				
2606709	Trichloroethylene	2011/09/07			89	70 - 130	<0.1	ug/L	7.7	40
2606709	Trichloroethylene DUP	2011/09/08			97	70 - 130				
2606709	Vinyl Chloride	2011/09/07			81	70 - 130	<0.2	ug/L	10.7	40
2606709	p+m-Xylene	2011/09/07			82	70 - 130	<0.1	ug/L	11.4	40



### Golder Associates Ltd Client Project #: 1011210202

Sampler Initials: JR

#### QUALITY ASSURANCE REPORT

			Matrix S	Spike	Spiked	Blank	Method	Blank	RF	PD
QC Batch	Parameter	Date	% Recovery	QC Limits	% Recovery	QC Limits	Value	Units	Value (%)	QC Limits
2606709	p+m-Xylene DUP	2011/09/08			92	70 - 130				
2606709	o-Xylene	2011/09/07			99	70 - 130	<0.1	ug/L	7.7	40
2606709	o-Xylene DUP	2011/09/08			107	70 - 130				
2606709	Xylene (Total)	2011/09/07					<0.1	ug/L		
2606789	o-Terphenyl	2011/09/08	89	30 - 130	114	30 - 130	114	%		
2606789	F2 (C10-C16 Hydrocarbons)	2011/09/08	73	60 - 130	93	60 - 130	<100	ug/L	NC	50
2606789	F3 (C16-C34 Hydrocarbons)	2011/09/08	73	60 - 130	93	60 - 130	<100	ug/L	NC	50
2606789	F4 (C34-C50 Hydrocarbons)	2011/09/08	73	60 - 130	93	60 - 130	<100	ug/L	NC	50
2607881	1,4-Difluorobenzene	2011/09/08	97	70 - 130	97	70 - 130	123	%		
2607881	4-Bromofluorobenzene	2011/09/08	106	70 - 130	94	70 - 130	103	%		
2607881	D10-Ethylbenzene	2011/09/08	108	70 - 130	101	70 - 130	101	%		
2607881	D4-1,2-Dichloroethane	2011/09/08	107	70 - 130	90	70 - 130	105	%		
2607881	F1 (C6-C10)	2011/09/08	93	70 - 130	93	70 - 130	<25	ug/L	NC	40
2607881	F1 (C6-C10) - BTEX	2011/09/08					<25	ug/L	NC	40

N/A = Not Applicable

RPD = Relative Percent Difference

Duplicate: Paired analysis of a separate portion of the same sample. Used to evaluate the variance in the measurement.

Matrix Spike: A sample to which a known amount of the analyte of interest has been added. Used to evaluate sample matrix interference.

Spiked Blank: A blank matrix to which a known amount of the analyte has been added. Used to evaluate analyte recovery.

Method Blank: A blank matrix containing all reagents used in the analytical procedure. Used to identify laboratory contamination.

Surrogate: A pure or isotopically labeled compound whose behavior mirrors the analytes of interest. Used to evaluate extraction efficiency.

NC (RPD): The RPD was not calculated. The level of analyte detected in the parent sample and its duplicate was not sufficiently significant to permit a reliable calculation.

(1) - Recovery or RPD for this parameter is outside control limits. The overall quality control for this analysis meets acceptability criteria.

Page 9 of 15



# Validation Signature Page

Maxxam Job #: B1D7346

The analytical data and all QC contained in this report were reviewed and validated by the following individual(s).

PAUL RUBINATO, Analyst, Maxxam Analytics

STEVE ROBLETS, Lab Supervisor, Ottawa

Maxxam has procedures in place to guard against improper use of the electronic signature and have the required "signatories", as per section 5.10.2 of ISO/IEC 17025:2005(E), signing the reports. For Service Group specific validation please refer to the Validation Signature Page.

INVOICE INFORMATION	005-817-5778 Toll						38321	Page of
Company Name: Golder Associates		INFORMA	TION (IT	differs from invo	ce)	PR	DJECT INFORMATION	MAXXAM JOB NUMBER
Contact Name: Solly Solivar	Company Name:				Qu	otation #:		
Address: 32 Steacle or	Contact Name: _	-			P.O	); #:		
Kangta G	Address:				Pro	oject #: _	1011210202	CHAIN OF CUSTODY #
1 12.500 612.					Pro	oject Name: _		
Phone: 613-542-760@ax:	Phone:		Fax:		Loc	cation:	·	00 .
mail:	Email:	-	_		Sar	mpled By: _	Jo ya Kombay	b
REGULATORY CRITERIA		ANA	LYSIS F	REQUESTED (Plea	se be specific	)	TURNAROUND TIME	(TAT) REQUIRED
lote: For regulated drinking water samples - please use the Dri Sustody Form.	nking Water Chain of						PLEASE PROVIDE ADVAN	CE NOTICE FOR RUSH
MISA Reg. 153 Se	wer Use					Reg	PROJE( ular (Standard) TAT:	CTS.
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	Sanitary Storm	N) 2 (N				Due	h TAT: Rush Confirmation #:	
	nicipality:	d Filtered? (Y / N)	T			nus		(call Lab for #)
Table 6 Coarse		ed?	1				1 day 2 days [	3 days
Others (second a)		ilter	IIC				DATE Required: Frida-	Sept 9th 2011
	ia on C of A?	Drild F	Y (					
AMPLES MUST BE KEPT COOL (<10°C) FI AMPLING UNTIL DELIVERY TO MAXXAM.	ROM TIME OF	Regulated Drinking Water? ( Metals Field Filtered? (Y / N)	5	1		Please	TIME Required:	BOD and Diaving/Europe and E
Sample Identification Date Tim	e Matrix	etals	(mas)			conta	t your Project Manager for details.	bob and bloxins/r-urans are > 5 days -
Sampled Sampled Sampled						# of Cont	COMMENTS /	TAT COMMENTS
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II-CB		1111	N/				JULIE CLEN	
	V	VV.	N			V		
							B1D7346	
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Kombarts Jaya Konbarb Josi	Freeman		2	2011/09/07	18:15		SUBMITTED	Temperature (°C) on Receipt
.0	tr	>		1 1		-		412H JF
	11-1	1	-					11/1/11/14

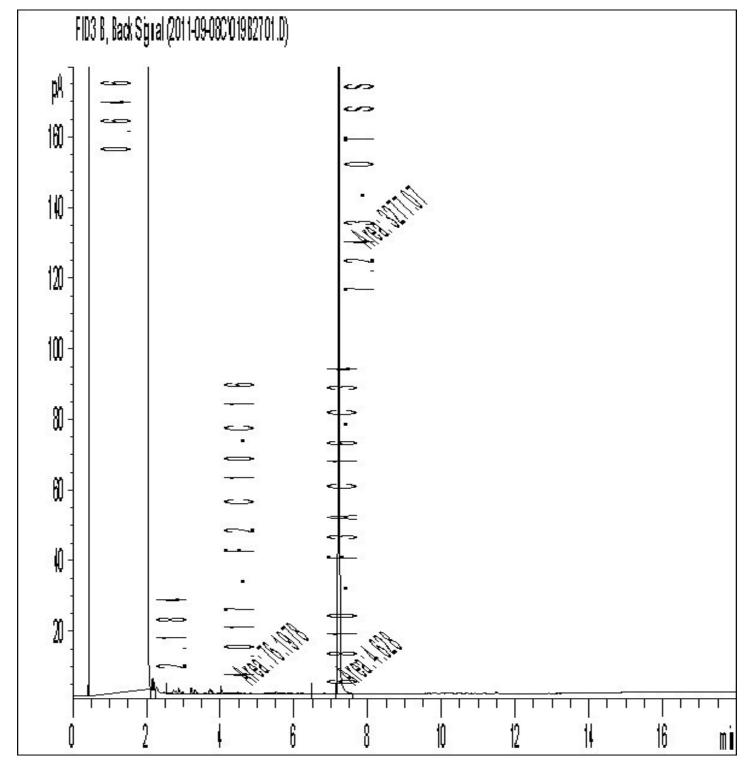
Mayyam	Analytics International	Corporation o/a Mayyam	Analytice 3	2 Colonnade Rd, Unit #100	O Nepean ON K2	E 716 Phone: 613 2	74-0573 Fax	613 274-0574	Nebsite www.mayy



Golder Associates Ltd Client Project #: 1011210202

Client ID: 11-1

# Petroleum Hydrocarbons F2-F4 in Water Chromatogram



Note: This information is provided for reference purposes only. Should detailed chemist interpretation or fingerprinting be required, please contact the laboratory.

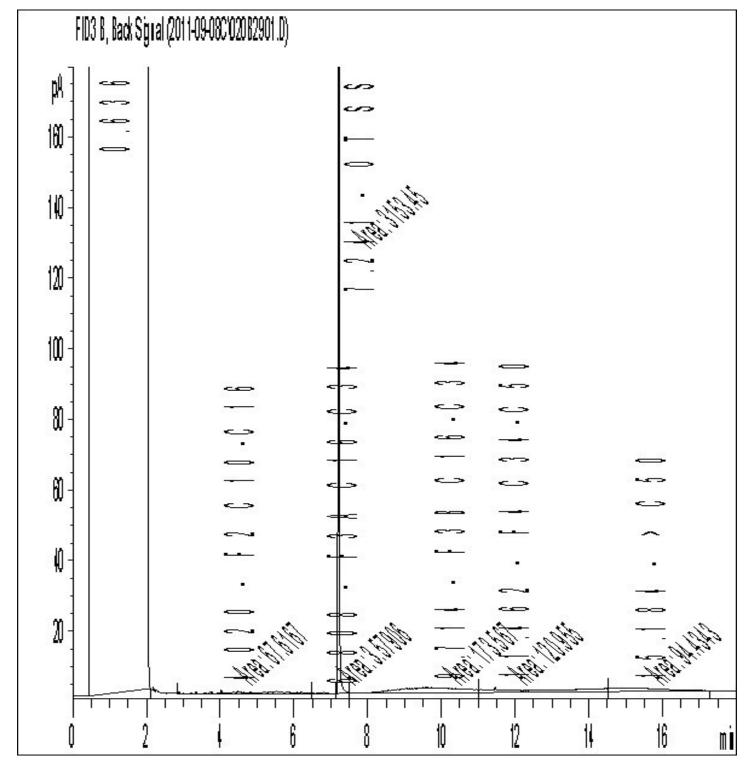
Page 12 of 15

Maxxam

Golder Associates Ltd Client Project #: 1011210202

Client ID: 11-2A

# Petroleum Hydrocarbons F2-F4 in Water Chromatogram



Note: This information is provided for reference purposes only. Should detailed chemist interpretation or fingerprinting be required, please contact the laboratory.

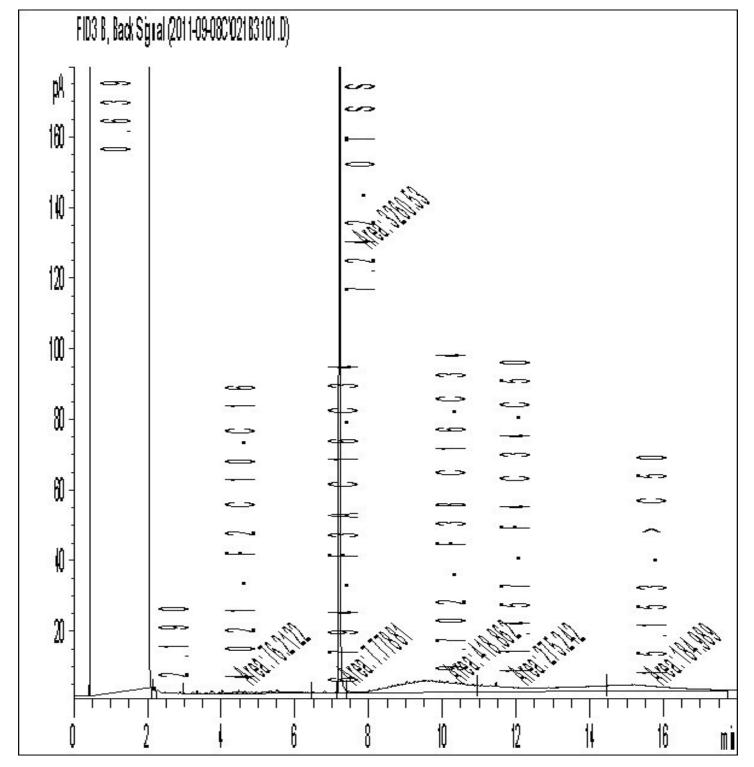
Page 13 of 15



Golder Associates Ltd Client Project #: 1011210202

Client ID: 11-2B

# Petroleum Hydrocarbons F2-F4 in Water Chromatogram



Note: This information is provided for reference purposes only. Should detailed chemist interpretation or fingerprinting be required, please contact the laboratory.

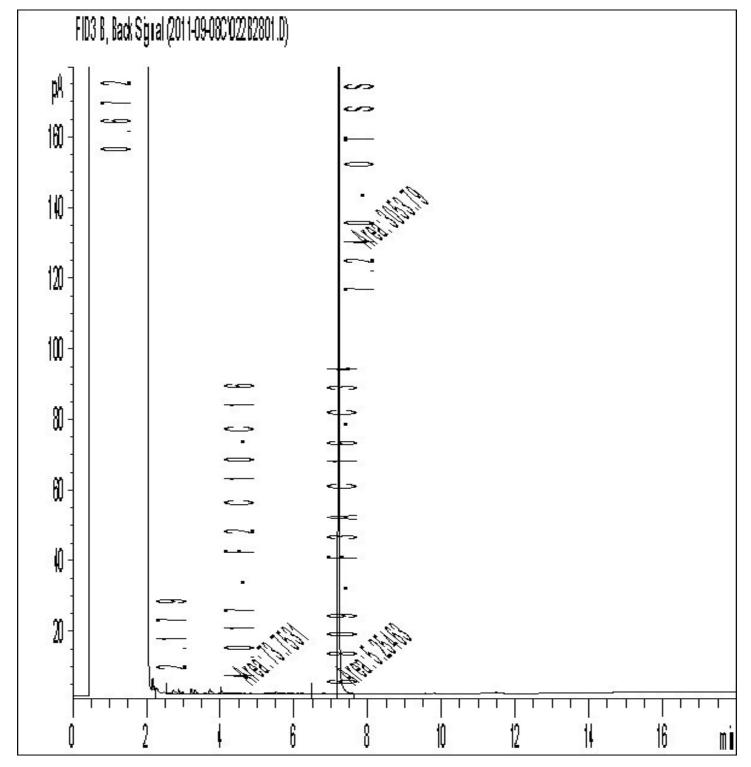
Page 14 of 15

Maxxam

Golder Associates Ltd Client Project #: 1011210202

Client ID: 11-11

# Petroleum Hydrocarbons F2-F4 in Water Chromatogram



Note: This information is provided for reference purposes only. Should detailed chemist interpretation or fingerprinting be required, please contact the laboratory.



Your Project #: 11-1121-0202 Your C.O.C. #: E0652011

Attention: Andrea Catley Golder Associates Ltd 32 Steacie Dr Kanata, ON K2K 2A9

Report Date: 2011/09/26

# CERTIFICATE OF ANALYSIS

#### MAXXAM JOB #: B1E6350 Received: 2011/09/22, 11:00

Sample Matrix: Soil # Samples Received: 9

		Date	Date	Method
Analyses	Quantity	Extracted	Analyzed Laboratory Method	Reference
Petroleum Hydro. CCME F1 & BTEX in Soil	9	2011/09/23	2011/09/24 OTT SOP-00002	CCME CWS
Petroleum Hydrocarbons F2-F4 in Soil	4	2011/09/22	2011/09/22 OTT SOP-00001	CCME CWS
Petroleum Hydrocarbons F2-F4 in Soil	5	2011/09/22	2011/09/23 OTT SOP-00001	CCME CWS
MOISTURE	9	N/A	2011/09/23 CAM SOP-00445	McKeague 2nd ed 1978

## Remarks:

Maxxam Analytics has performed all analytical testing herein in accordance with ISO 17025 and the Protocol for Analytical Methods Used in the Assessment of Properties under Part XV.1 of the Environmental Protection Act. All methodologies comply with this document and are validated for use in the laboratory. The methods and techniques employed in this analysis conform to the performance criteria (detection limits, accuracy and precision) as outlined in the Protocol for Analytical Methods Used in the Assessment of Properties under Part XV.1 of the Environmental Protection Act.

The CWS PHC methods employed by Maxxam conform to all prescribed elements of the reference method and performance based elements have been validated. All modifications have been validated and proven equivalent following the 'Alberta Environment Draft Addenda to the CWS-PHC, Appendix 6, Validation of Alternate Methods'. Documentation is available upon request. Maxxam has made the following improvements to the CWS-PHC reference benchmark method: (i) Headspace for F1; and, (ii) Mechanical extraction for F2-F4. Note: F4G cannot be added to the C6 to C50 hydrocarbons. The extraction date for samples field preserved with methanol for F1 and Volatile Organic Compounds is considered to be the date sampled.

Maxxam Analytics is accredited by SCC (Lab ID 97) for all specific parameters as required by Ontario Regulation 153/04. Maxxam Analytics is limited in liability to the actual cost of analysis unless otherwise agreed in writing. There is no other warranty expressed or implied. Samples will be retained at Maxxam Analytics for three weeks from receipt of data or as per contract.

\* RPDs calculated using raw data. The rounding of final results may result in the apparent difference.

\* Results relate only to the items tested.

**Encryption Key** 

Please direct all questions regarding this Certificate of Analysis to your Project Manager.

JULIE CLEMENT, Ottawa Customer Service Email: JClement@maxxam.ca Phone# (613) 274-3549

Maxxam has procedures in place to guard against improper use of the electronic signature and have the required "signatories", as per section 5.10.2 of ISO/IEC 17025:2005(E), signing the reports. For Service Group specific validation please refer to the Validation Signature Page.

Total cover pages: 1

Page 1 of 18



Golder Associates Ltd Client Project #: 11-1121-0202

Sampler Initials: PH

# **RESULTS OF ANALYSES OF SOIL**

Maxxam ID		KZ2975	KZ2976	KZ2977	KZ2978	KZ2979	KZ2980	KZ2981	KZ2982	KZ3909		
Sampling Date		2011/09/20	2011/09/20	2011/09/20	2011/09/20	2011/09/20	2011/09/21	2011/09/21	2011/09/21	2011/09/20		
	Units	BH11-3 SA6	BH11-3 SA7	BH11-4 SA4	BH11-4 SA6	BH11-4 SA8	BH11-6 SA2	BH11-7 SA3	BH11-7 SA8	BH11-3	RDL	QC Batch
										SA6 DUP		
Inorganics												
Moisture	0/.	22	9.9	32	17	10	45	40	10	22	0.2	2621942

## PETROLEUM HYDROCARBONS (CCME)

Maxxam ID		KZ2975	KZ2976	KZ2977	KZ2978	KZ2979	KZ2980	KZ2981	KZ2982	KZ3909			
Sampling Date		2011/09/20	2011/09/20	2011/09/20	2011/09/20	2011/09/20	2011/09/21	2011/09/21	2011/09/21	2011/09/20			
	Units	BH11-3 SA6	BH11-3 SA7	BH11-4 SA4	BH11-4 SA6	BH11-4 SA8	BH11-6 SA2	BH11-7 SA3	BH11-7 SA8	BH11-3	RDL	QC Batch	
										SA6 DUP			
BTEX & F1 Hydrocarbons													
Benzene	ug/g	<0.02	< 0.02	<0.02	<0.02	<0.02	<0.02	<0.02	<0.02	< 0.02	0.02	2624519	
Toluene	ug/g	<0.02	< 0.02	<0.02	<0.02	<0.02	<0.02	<0.02	<0.02	< 0.02	0.02	2624519	
Ethylbenzene	ug/g	<0.02	<0.02	<0.02	<0.02	<0.02	<0.02	<0.02	<0.02	<0.02	0.02	2624519	
o-Xylene	ug/g	<0.02	0.03	<0.02	<0.02	0.04	<0.02	<0.02	<0.02	<0.02	0.02	2624519	
p+m-Xylene	ug/g	<0.04	0.08	< 0.04	< 0.04	0.12	<0.04	<0.04	0.05	< 0.04	0.04	2624519	
Total Xylenes	ug/g	< 0.04	0.11	< 0.04	< 0.04	0.17	< 0.04	< 0.04	0.05	< 0.04	0.04	2624519	
F1 (C6-C10)	ug/g	<10	31	<10	<10	24	<10	<10	32	<10	10	2624519	
F1 (C6-C10) - BTEX	ug/g	<10	31	<10	<10	24	<10	<10	32	<10	10	2624519	
F2-F4 Hydrocarbons													
F2 (C10-C16 Hydrocarbons)	ug/g	<10	20	<10	<10	10	<10	<10	<10	<10	10	2621941	
F3 (C16-C34 Hydrocarbons)	ug/g	<10	22	<10	<10	<10	<10	<10	<10	<10	10	2621941	
F4 (C34-C50 Hydrocarbons)	ug/g	<10	<10	<10	<10	<10	<10	<10	<10	<10	10	2621941	
Reached Baseline at C50	ug/g	YES		2621941									
Surrogate Recovery (%)													
1,4-Difluorobenzene	%	105	105	105	106	107	106	105	105	105		2624519	
4-Bromofluorobenzene	%	84	106	79	82	100	83	76	103	81		2624519	
D10-Ethylbenzene	%	87	102	90	87	98	88	85	101	83		2624519	
D4-1,2-Dichloroethane	%	105	100	102	103	101	102	103	100	105		2624519	
o-Terphenyl	%	67	88	88	82	85	79	78	81	87		2621941	

RDL = Reportable Detection Limit



Golder Associates Ltd Client Project #: 11-1121-0202

Sampler Initials: PH

## **Test Summary**

2011/09/20

2011/09/22

Maxxam ID	KZ2975	Collected
Sample ID	BH11-3 SA6	Shipped
Matrix	Soil	Received

Test Description	Instrumentation	Batch	Extracted	Analyzed	Analyst
Petroleum Hydro. CCME F1 & BTEX in Soil	HSGC/MSFD	2624519	2011/09/23	2011/09/24	STEVE ROBERTS
Petroleum Hydrocarbons F2-F4 in Soil	GC/FID	2621941	2011/09/22	2011/09/22	LYNDSEY HART
MOISTURE	BAL	2621942	N/A	2011/09/23	LYNDSEY HART

Maxxam ID KZ2976 Sample ID BH11-3 SA7 Matrix Soil Collected 2011/09/20 Shipped Received 2011/09/22

Test Description	Instrumentation	Batch	Extracted	Analyzed	Analyst
Petroleum Hydro. CCME F1 & BTEX in Soil	HSGC/MSFD	2624519	2011/09/23	2011/09/24	STEVE ROBERTS
Petroleum Hydrocarbons F2-F4 in Soil	GC/FID	2621941	2011/09/22	2011/09/22	LYNDSEY HART
MOISTURE	BAL	2621942	N/A	2011/09/23	LYNDSEY HART

Maxxam ID	KZ2977
Sample ID	BH11-4 SA4
Matrix	Soil

Collected 2011/09/20 Shipped Received 2011/09/22

Test Description	Instrumentation	Batch	Extracted	Analyzed	Analyst
Petroleum Hydro. CCME F1 & BTEX in Soil	HSGC/MSFD	2624519	2011/09/23	2011/09/24	STEVE ROBERTS
Petroleum Hydrocarbons F2-F4 in Soil	GC/FID	2621941	2011/09/22	2011/09/22	LYNDSEY HART
MOISTURE	BAL	2621942	N/A	2011/09/23	LYNDSEY HART



Golder Associates Ltd Client Project #: 11-1121-0202

Sampler Initials: PH

## **Test Summary**

Maxxam ID	KZ2978	Collected	2011/09/20
Sample ID	BH11-4 SA6	Shipped	
Matrix	Soil	Received	2011/09/22

Test Description	Instrumentation	Batch	Extracted	Analyzed	Analyst
Petroleum Hydro. CCME F1 & BTEX in Soil	HSGC/MSFD	2624519	2011/09/23	2011/09/24	STEVE ROBERTS
Petroleum Hydrocarbons F2-F4 in Soil	GC/FID	2621941	2011/09/22	2011/09/22	LYNDSEY HART
MOISTURE	BAL	2621942	N/A	2011/09/23	LYNDSEY HART

Maxxam ID	KZ2979
Sample ID	BH11-4 SA8
Matrix	Soil

Collected 2011/09/20 Shipped Received 2011/09/22

Test Description	Instrumentation	Batch	Extracted	Analyzed	Analyst
Petroleum Hydro. CCME F1 & BTEX in Soil	HSGC/MSFD	2624519	2011/09/23	2011/09/24	STEVE ROBERTS
Petroleum Hydrocarbons F2-F4 in Soil	GC/FID	2621941	2011/09/22	2011/09/23	LYNDSEY HART
MOISTURE	BAL	2621942	N/A	2011/09/23	LYNDSEY HART

Maxxam ID	KZ2980
Sample ID	BH11-6 SA2
Matrix	Soil

Collected 2011/09/21 Shipped Received 2011/09/22

Test Description	Instrumentation	Batch	Extracted	Analyzed	Analyst
Petroleum Hydro. CCME F1 & BTEX in Soil	HSGC/MSFD	2624519	2011/09/23	2011/09/24	STEVE ROBERTS
Petroleum Hydrocarbons F2-F4 in Soil	GC/FID	2621941	2011/09/22	2011/09/23	LYNDSEY HART
MOISTURE	BAL	2621942	N/A	2011/09/23	LYNDSEY HART



Golder Associates Ltd Client Project #: 11-1121-0202

Sampler Initials: PH

## **Test Summary**

Maxxam ID	KZ2981	Collected	2011/09/21
Sample ID	BH11-7 SA3	Shipped	
Matrix	Soil	Received	2011/09/22

Test Description	Instrumentation	Batch	Extracted	Analyzed	Analyst
Petroleum Hydro. CCME F1 & BTEX in Soil	HSGC/MSFD	2624519	2011/09/23	2011/09/24	STEVE ROBERTS
Petroleum Hydrocarbons F2-F4 in Soil	GC/FID	2621941	2011/09/22	2011/09/23	LYNDSEY HART
MOISTURE	BAL	2621942	N/A	2011/09/23	LYNDSEY HART

Maxxam ID	KZ2982
Sample ID	BH11-7 SA8
Matrix	Soil

Collected 2011/09/21 Shipped Received 2011/09/22

Test Description	Instrumentation	Batch	Extracted	Analyzed	Analyst
Petroleum Hydro. CCME F1 & BTEX in Soil	HSGC/MSFD	2624519	2011/09/23	2011/09/24	STEVE ROBERTS
Petroleum Hydrocarbons F2-F4 in Soil	GC/FID	2621941	2011/09/22	2011/09/23	LYNDSEY HART
MOISTURE	BAL	2621942	N/A	2011/09/23	LYNDSEY HART

Maxxam ID	KZ3909
Sample ID	BH11-3 SA6 DUP
Matrix	Soil

 Collected
 2011/09/20

 Shipped
 2011/09/22

Test Description	Instrumentation	Batch	Extracted	Analyzed	Analyst
Petroleum Hydro. CCME F1 & BTEX in Soil	HSGC/MSFD	2624519	2011/09/23	2011/09/24	STEVE ROBERTS
Petroleum Hydrocarbons F2-F4 in Soil	GC/FID	2621941	2011/09/22	2011/09/23	LYNDSEY HART
MOISTURE	BAL	2621942	N/A	2011/09/23	LYNDSEY HART



Golder Associates Ltd Client Project #: 11-1121-0202

Sampler Initials: PH

Package 1	16.7°C

Each temperature is the average of up to three cooler temperatures taken at receipt

GENERAL COMMENTS



Golder Associates Ltd Client Project #: 11-1121-0202

Sampler Initials: PH

#### QUALITY ASSURANCE REPORT

			Matrix S	Spike	Spiked	Blank	Method	Blank	RF	PD
QC Batch	Parameter	Date	% Recovery	QC Limits	% Recovery	QC Limits	Value	Units	Value (%)	QC Limits
2621941	o-Terphenyl	2011/09/22	82	30 - 130	86	30 - 130	89	%		
2621941	F2 (C10-C16 Hydrocarbons)	2011/09/22	96	50 - 130	99	70 - 130	<10	ug/g	NC	50
2621941	F3 (C16-C34 Hydrocarbons)	2011/09/22	96	50 - 130	99	70 - 130	<10	ug/g	NC	50
2621941	F4 (C34-C50 Hydrocarbons)	2011/09/22	96	50 - 130	99	70 - 130	<10	ug/g	NC	50
2621942	Moisture	2011/09/23							5.6	50
2624519	1,4-Difluorobenzene	2011/09/23	103	60 - 140	105	60 - 140	106	%		
2624519	4-Bromofluorobenzene	2011/09/23	109	60 - 140	104	60 - 140	79	%		
2624519	D10-Ethylbenzene	2011/09/23	92	30 - 130	106	30 - 130	95	%		
2624519	D4-1,2-Dichloroethane	2011/09/23	104	60 - 140	101	60 - 140	105	%		
2624519	Benzene	2011/09/23	75	60 - 140	82	60 - 140	<0.02	ug/g	NC	50
2624519	Toluene	2011/09/23	64	60 - 140	91	60 - 140	<0.02	ug/g	NC	50
2624519	Ethylbenzene	2011/09/23	90	60 - 140	93	60 - 140	<0.02	ug/g	NC	50
2624519	o-Xylene	2011/09/23	94	60 - 140	94	60 - 140	<0.02	ug/g	NC	50
2624519	p+m-Xylene	2011/09/23	84	60 - 140	90	60 - 140	<0.04	ug/g	NC	50
2624519	F1 (C6-C10)	2011/09/23	100	60 - 140	102	60 - 140	<10	ug/g		
2624519	Total Xylenes	2011/09/23					<0.04	ug/g	NC	50
2624519	F1 (C6-C10) - BTEX	2011/09/23					<10	ug/g		

N/A = Not Applicable

RPD = Relative Percent Difference

Duplicate: Paired analysis of a separate portion of the same sample. Used to evaluate the variance in the measurement.

Matrix Spike: A sample to which a known amount of the analyte of interest has been added. Used to evaluate sample matrix interference.

Spiked Blank: A blank matrix to which a known amount of the analyte has been added. Used to evaluate analyte recovery.

Method Blank: A blank matrix containing all reagents used in the analytical procedure. Used to identify laboratory contamination.

Surrogate: A pure or isotopically labeled compound whose behavior mirrors the analytes of interest. Used to evaluate extraction efficiency.

NC (RPD): The RPD was not calculated. The level of analyte detected in the parent sample and its duplicate was not sufficiently significant to permit a reliable calculation.



# Validation Signature Page

Maxxam Job #: B1E6350

The analytical data and all QC contained in this report were reviewed and validated by the following individual(s).

\_\_\_\_

PAUL RUBINATO, Analyst, Maxxam Analytics

Maxxam has procedures in place to guard against improper use of the electronic signature and have the required "signatories", as per section 5.10.2 of ISO/IEC 17025:2005(E), signing the reports. For Service Group specific validation please refer to the Validation Signature Page.

Page 8 of 18

	2-9601 Y CRITERIA please use the Drinkin please use the Drinkin Se ntial / Parkland ial / Commercial n / Fine Muni Report Criteria 0 °C ) FROM TIME Date Tim	ewer Use Sanitary Storm icipality: on C of A ?	ated Drinking Water ? ( Y / N )	Field Filtered ? (Y/N)	s F1-F4 and BTEX		REQU		0 ( Piea	P.O. 1 Projec Projec Locat Samp	ct #: ct Nam tion: bled By:	ie:	-1121- iil Hula	an TURNAROU	ND TIM E ADVA PROJ rd) TAT /orking [ a Confirm (call Li (call Li)))))))))))))))))))))))))))))))))))	Days nation # ab for #) 2 days 3 days
Address: 32 Steacle Drive, Ottawa, ON Phone: 613-592-9600 Fax: 613-592 small: acatley@golder.com REGULATORY Note: For regulated drinking water samples - p Custody Form MISA Reg. 153 PWQO Table 1 Resider Industria Reg. 558 Table 3 Medium Table 6 Coarse Other (specify): CAMPLES MUST BE KEPT COOL ( < 10	2-9601 Y CRITERIA please use the Drinkin please use the Drinkin Se ntial / Parkland ial / Commercial n / Fine Muni Report Criteria 0 °C ) FROM TIME Date Tim	Address: Phone: Email: ang Water Chain of ewer Use Sanitary Storm icipality: on C of A ?	Drinking Water ?	Field Filtered ? (Y/N)	F1-F4 and BTEX					Projec Projec Locat Samp	ct #: ct Nam tion: bled By:	ie:		an TURNAROU PLEASE PROVID Regular (Standar 5 to 7 W Rush TAT: Rush TAT: Rush TAT: Rush TAT: Rush	ND TIM E ADVA PROJ rd) TAT /orking [ a Confirm (call Li (call Li)))))))))))))))))))))))))))))))))))	EO652011
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mail:       acatley@golder.com         REGULATORY         Ide: For regulated drinking water samples - p         Jost ody Form       Jost ody Form         MISA       Reg. 153         PWQO       Table 1       Versider         Table 2       Industria         Reg. 558       Table 3       Medium         Table 6       Coarse       Other (specify):         AMPLES MUST BE KEPT COOL ( < 10	Y CRITERIA please use the Drinki al / Parkland ial / Commercial n / Fine Muni Report Criteria 0 °C ) FROM TIME Date Tim	Email: Ing Water Chain of Swer Use Sanitary Storm Icipality: on C of A ?	Drinking Water ?	Field Filtered ? (Y/N)	F1-F4 and BTEX					Locat Samp	tion: bled By:	: Ph	iil Hula	TURNAROU PLEASE PROVID Regular (Standar 5 to 7 W Rush TAT: Rush	ND TIM E ADVA PROJ rd) TAT /orking [ a Confirm (call Li (call Li)))))))))))))))))))))))))))))))))))	E (TAT) REQUIRED: NCE NOTICE FOR RUSH ECTS Days hation # ab for #) 2 days 3 days
Imail:       acatley@golder.com         REGULATORY         REGULATORY         Intersection of the section o	Y CRITERIA please use the Drinki al / Parkland ial / Commercial n / Fine Muni Report Criteria 0 °C ) FROM TIME Date Tim	Email: Ing Water Chain of Swer Use Sanitary Storm Icipality: on C of A ?	Drinking Water ?	Field Filtered ? (Y/N)	F1-F4 and BTEX					Samp	oled By:	-	iil Hula	TURNAROU PLEASE PROVID Regular (Standar 5 to 7 W Rush TAT: Rush	ND TIM E ADVA PROJ rd) TAT /orking [ a Confirm (call Li (call Li)))))))))))))))))))))))))))))))))))	E (TAT) REQUIRED: NCE NOTICE FOR RUSH ECTS Days hation # ab for #) 2 days 3 days
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Index: For regulated drinking water samples - processory         Dustody Form         MISA       Reg. 153         PWQO       Table 1       Image: Reg. 153         Reg. 153       Table 2       Industria         Reg. 558       Image: Table 3       Medium         Table 6       Coarse       Other (specify):         AMPLES MUST BE KEPT COOL (< 10	olease use the Drinki ntial / Parkland ial / Commercial n / Fine Muni Report Criteria 0 °C ) FROM TIME Date Tim	ewer Use Sanitary Storm icipality: on C of A ?	Drinking Water ?	Field Filtered ? (Y/N)	F1-F4 and BTEX		REQU			ise be s	specif	10):		PLEASE PROVID Regular (Standar 5 to 7 W Rush TAT: Rush 2 1 day DATE Required	E ADVA PROJ rd) TAT /orking [ /orking [ /orking]] /orking [ /orking]] /orking]] /orking [ /orking]] /orking]] /orking] /orking] /orking]	NCE NOTICE FOR RUSH ECTS Days nation # 2 days3 days
Bustody Form         MISA       Reg. 153         PWQO       Table 1       Resider         Table 2       Industria         Reg. 558       Table 3       Medium         Table 6       Coarse         Other (specify):       MPLES MUST BE KEPT COOL (< 10)	Se ntial / Parkland ial / Commercial n / Fine Muni Report Criteria 0 °C ) FROM TIME Date Tim	ewer Use Sanitary Storm icipality: on C of A ?	Drinking Water ?	Field Filtered	F1-F4 and BT									Regular (Standar 5 to 7 W Rush TAT: Rush 1 day DATE Required	PROJ rd) TAT /orking [ call La (call La d: d:	ECTS Days nation # 2 days 3 days
			01		1 07									Please note that TAT for ce are > 5 days - contact your		
	Sampled Samp		Regulated	Metals	PHC									# 6! ]	-	/ TAT COMMENTS
1 BH11-3 SA6	Sept 20/11	Soil			X		JC							] Please run	a dupli	cate on this sample
2 BH11-3 SA7	Sept 20/11	Soil	L		$\mathbf{X}$											
BH11-4 SA4	Sept 20/11	Soil		$\Box$	$\mathbf{X}$										22-Se	p-11 11:00
4 BH11-4 SA6	Sept 20/11	Soil			X									JULIE		
5 BH11-4 SA8	Sept 20/11	Soil			$\times$											
5 BH11-6 SA2	Sept 21/11	Soil			X									]] B1E	6350	
BH11-7 SA3	Sept 21/11	Soil			X									]		
BH11-7 SA8	Sept 21/11	Soil	L		X											
9			L					П					1			
0			L											DEOID		
1			E					П						MEGD	IN	OTTAWA
2			E					П					1			<i>\$</i> .
RELINQUISHED BY: (Signature/Prin		ECEIVED BY: (Sign:	ature		n)	1	18	Date:				me: Oa	1	# JARS USED AN SUBMITTED	and the second	Laboratory Use Only

RESULT IN ANALYTICAL TAT DELAYS MANDATORY SECTIONS IN GREY MUST BE FILLED OUT. AN INCOMPLETE CHAIN OF CUSTODY MAT

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Maxxam Analytics International Corporation o/a Maxxam Analytics

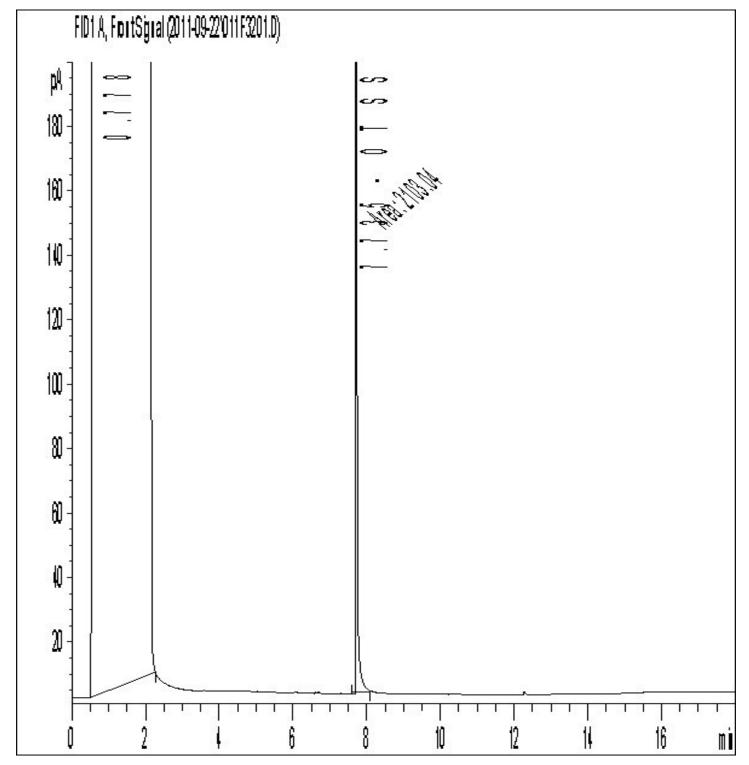
Maxxam Analytics International Corporation o/a Maxxam Analytics 32 Colonnade Rd, Unit #1000, Nepean, ON K2E 7J6 Phone: 613 274-0573 Fax: 613 274-0574 Website: www.maxxamanalytics.com

Maxxam

Golder Associates Ltd Client Project #: 11-1121-0202

Client ID: BH11-3 SA6

# Petroleum Hydrocarbons F2-F4 in Soil Chromatogram



Note: This information is provided for reference purposes only. Should detailed chemist interpretation or fingerprinting be required, please contact the laboratory.

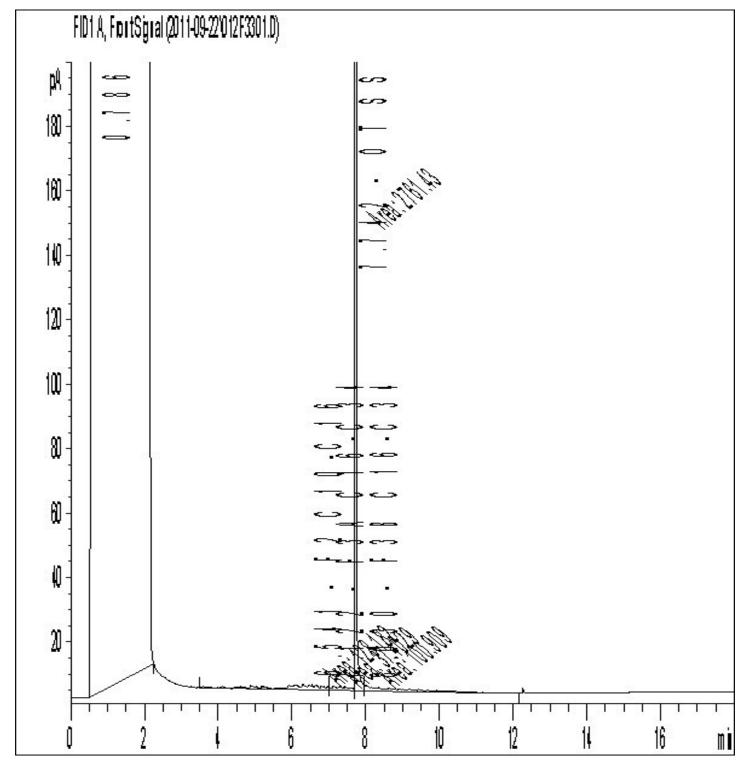
Page 10 of 18

Maxxam

Golder Associates Ltd Client Project #: 11-1121-0202

Client ID: BH11-3 SA7

# Petroleum Hydrocarbons F2-F4 in Soil Chromatogram



Note: This information is provided for reference purposes only. Should detailed chemist interpretation or fingerprinting be required, please contact the laboratory.

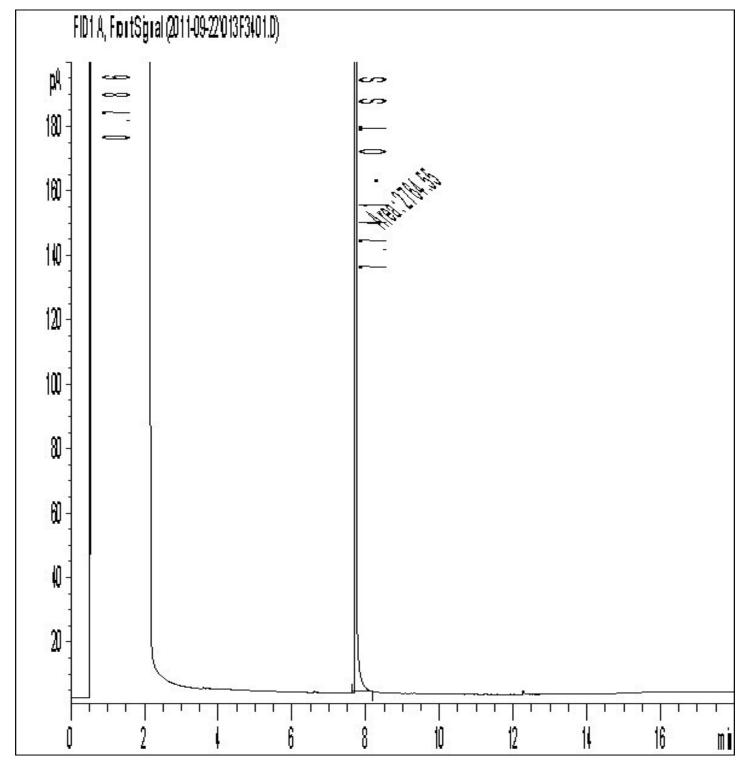
Page 11 of 18

Maxxam

Golder Associates Ltd Client Project #: 11-1121-0202

Client ID: BH11-4 SA4

# Petroleum Hydrocarbons F2-F4 in Soil Chromatogram



Note: This information is provided for reference purposes only. Should detailed chemist interpretation or fingerprinting be required, please contact the laboratory.

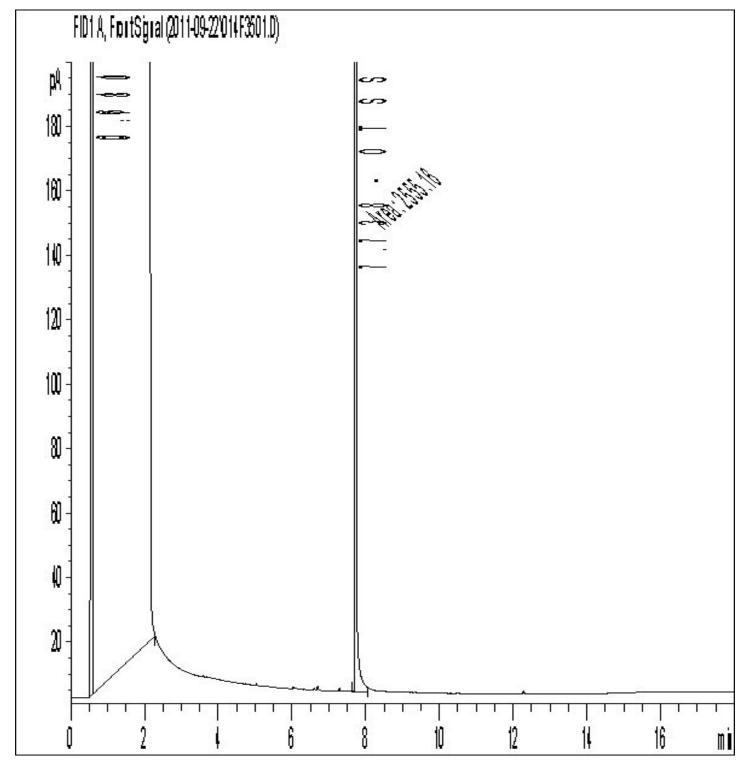
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Golder Associates Ltd Client Project #: 11-1121-0202

Client ID: BH11-4 SA6

# Petroleum Hydrocarbons F2-F4 in Soil Chromatogram



Note: This information is provided for reference purposes only. Should detailed chemist interpretation or fingerprinting be required, please contact the laboratory.

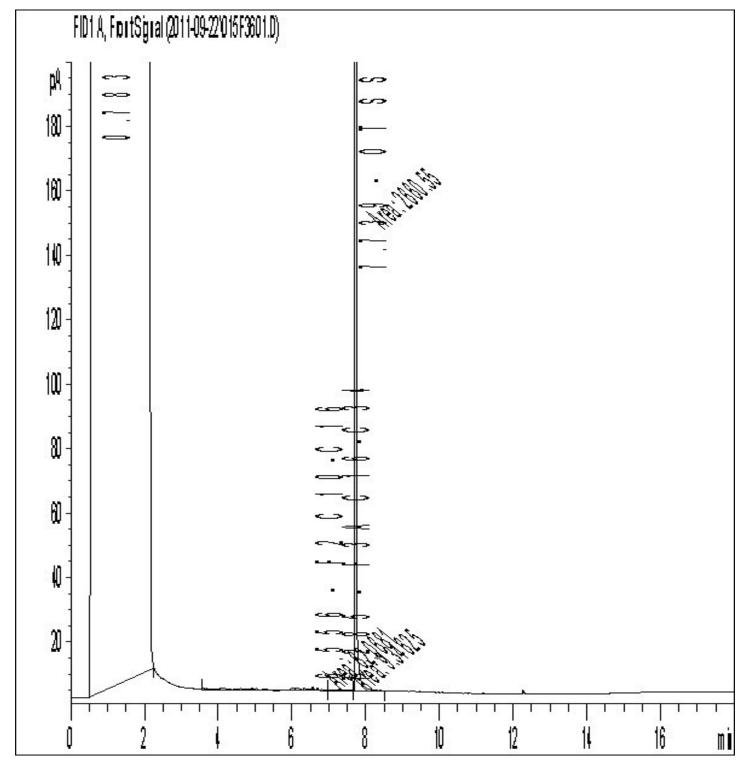
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Maxxam

Golder Associates Ltd Client Project #: 11-1121-0202

Client ID: BH11-4 SA8

# Petroleum Hydrocarbons F2-F4 in Soil Chromatogram



Note: This information is provided for reference purposes only. Should detailed chemist interpretation or fingerprinting be required, please contact the laboratory.

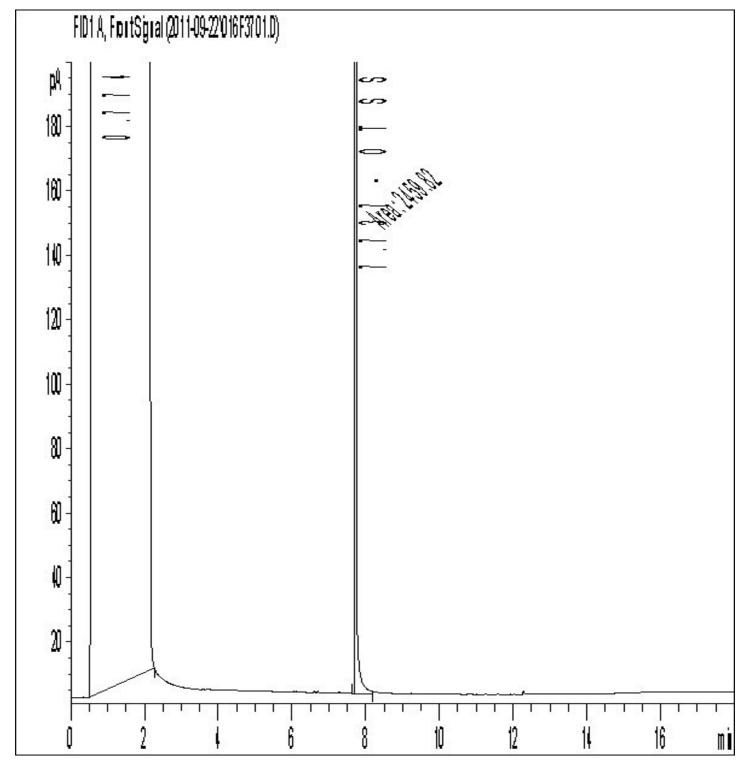
Page 14 of 18

Maxxam

Golder Associates Ltd Client Project #: 11-1121-0202

Client ID: BH11-6 SA2

# Petroleum Hydrocarbons F2-F4 in Soil Chromatogram



Note: This information is provided for reference purposes only. Should detailed chemist interpretation or fingerprinting be required, please contact the laboratory.

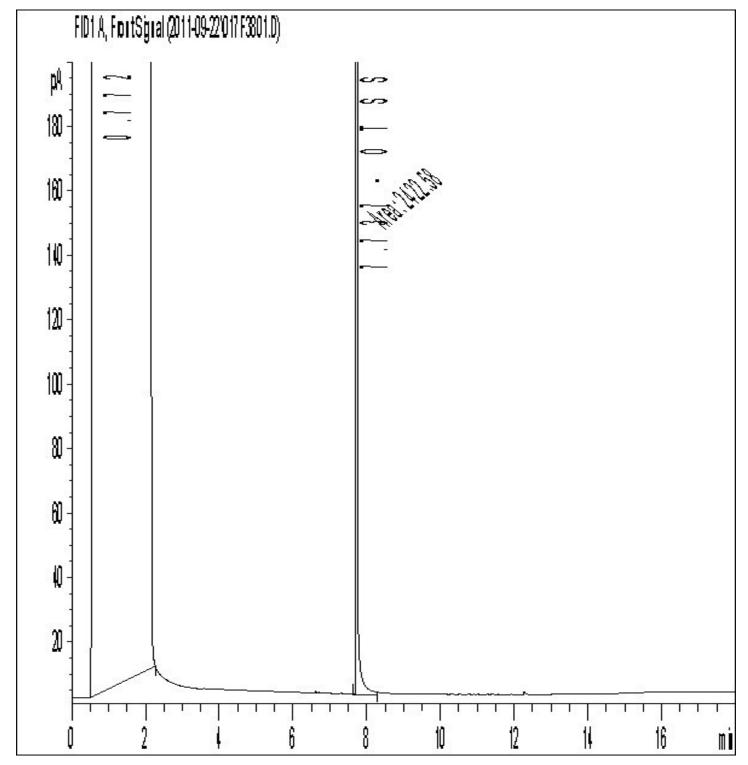
Page 15 of 18

Maxxam

Golder Associates Ltd Client Project #: 11-1121-0202

Client ID: BH11-7 SA3

# Petroleum Hydrocarbons F2-F4 in Soil Chromatogram



Note: This information is provided for reference purposes only. Should detailed chemist interpretation or fingerprinting be required, please contact the laboratory.

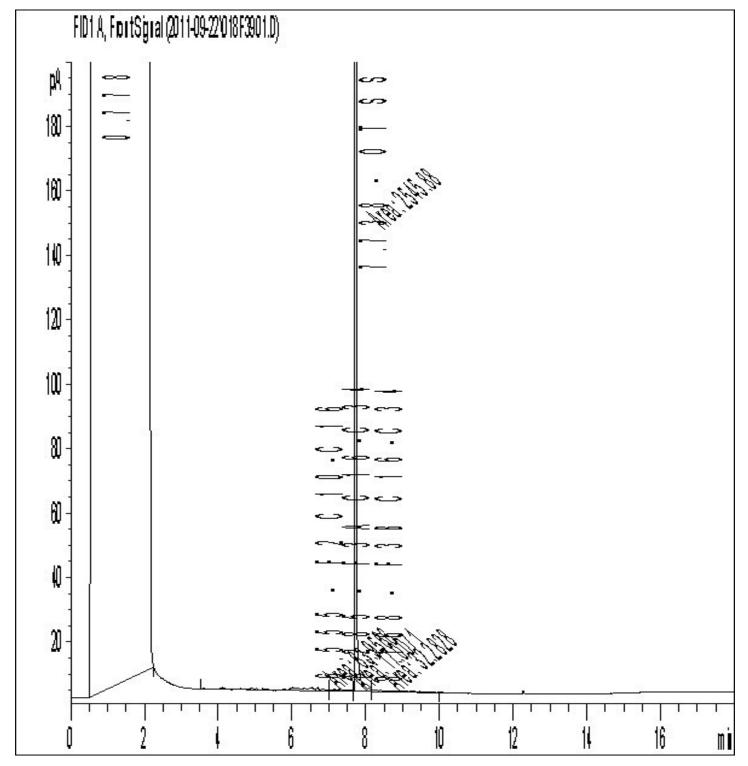
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Maxxam

Golder Associates Ltd Client Project #: 11-1121-0202

Client ID: BH11-7 SA8

# Petroleum Hydrocarbons F2-F4 in Soil Chromatogram



Note: This information is provided for reference purposes only. Should detailed chemist interpretation or fingerprinting be required, please contact the laboratory.

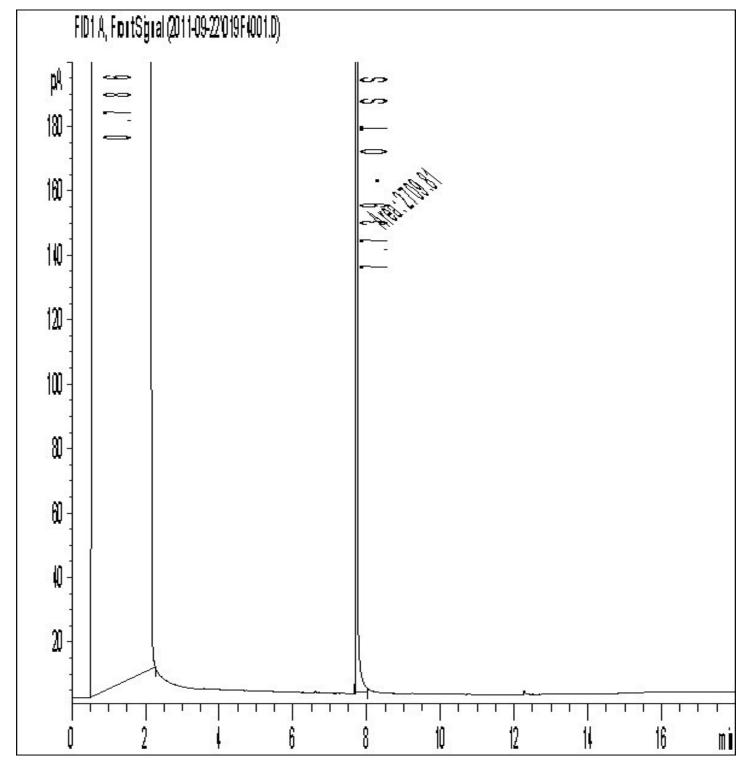
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Maxxam

Golder Associates Ltd Client Project #: 11-1121-0202

Client ID: BH11-3 SA6 DUP

# Petroleum Hydrocarbons F2-F4 in Soil Chromatogram



Note: This information is provided for reference purposes only. Should detailed chemist interpretation or fingerprinting be required, please contact the laboratory.



Your Project #: 11-1121-0202 Your C.O.C. #: EO652011, 38336

Attention: Andrea Catley Golder Associates Ltd 32 Steacie Dr Kanata, ON K2K 2A9

Report Date: 2011/09/27

## CERTIFICATE OF ANALYSIS

#### MAXXAM JOB #: B1E7207 Received: 2011/09/23, 10:30

Sample Matrix: Soil # Samples Received: 5

		Date	Date		Method
Analyses	Quantity	Extracted	Analyzed	Laboratory Method	Reference
Petroleum Hydro. CCME F1 & BTEX in Soil	5	2011/09/26	2011/09/26	OTT SOP-00002	CCME CWS
Petroleum Hydrocarbons F2-F4 in Soil	5	2011/09/26	2011/09/27	OTT SOP-00001	CCME CWS
MOISTURE	5	N/A	2011/09/27	CAM SOP-00445	McKeague 2nd ed 1978

### Remarks:

Maxxam Analytics has performed all analytical testing herein in accordance with ISO 17025 and the Protocol for Analytical Methods Used in the Assessment of Properties under Part XV.1 of the Environmental Protection Act. All methodologies comply with this document and are validated for use in the laboratory. The methods and techniques employed in this analysis conform to the performance criteria (detection limits, accuracy and precision) as outlined in the Protocol for Analytical Methods Used in the Assessment of Properties under Part XV.1 of the Environmental Protection Act.

The CWS PHC methods employed by Maxxam conform to all prescribed elements of the reference method and performance based elements have been validated. All modifications have been validated and proven equivalent following the 'Alberta Environment Draft Addenda to the CWS-PHC, Appendix 6, Validation of Alternate Methods'. Documentation is available upon request. Maxxam has made the following improvements to the CWS-PHC reference benchmark method: (i) Headspace for F1; and, (ii) Mechanical extraction for F2-F4. Note: F4G cannot be added to the C6 to C50 hydrocarbons. The extraction date for samples field preserved with methanol for F1 and Volatile Organic Compounds is considered to be the date sampled.

Maxxam Analytics is accredited by SCC (Lab ID 97) for all specific parameters as required by Ontario Regulation 153/04. Maxxam Analytics is limited in liability to the actual cost of analysis unless otherwise agreed in writing. There is no other warranty expressed or implied. Samples will be retained at Maxxam Analytics for three weeks from receipt of data or as per contract.

\* RPDs calculated using raw data. The rounding of final results may result in the apparent difference.

\* Results relate only to the items tested.

**Encryption Key** 

Please direct all questions regarding this Certificate of Analysis to your Project Manager.

JULIE CLEMENT, Ottawa Customer Service Email: JClement@maxxam.ca Phone# (613) 274-3549

\_\_\_\_\_

Maxxam has procedures in place to guard against improper use of the electronic signature and have the required "signatories", as per section 5.10.2 of ISO/IEC 17025:2005(E), signing the reports. For Service Group specific validation please refer to the Validation Signature Page.

Total cover pages: 1

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Golder Associates Ltd Client Project #: 11-1121-0202

Sampler Initials: PH

# **RESULTS OF ANALYSES OF SOIL**

Maxxam ID		KZ7685	KZ7686	KZ7687	KZ7688	KZ7689		
Sampling Date		2011/09/22	2011/09/22	2011/09/22	2011/09/22	2011/09/22		
	Units	BH11-6 SA8	BH11-6 SA8 DUP	BH11-6	BH11-9 SA3	BH11-9 SA5	RDL	QC Batch
				SA11				
Inorganics								

## PETROLEUM HYDROCARBONS (CCME)

Maxxam ID		KZ7685	KZ7686	KZ7687	KZ7688	KZ7689		
Sampling Date		2011/09/22	2011/09/22	2011/09/22	2011/09/22	2011/09/22		
	Units	BH11-6 SA8	BH11-6 SA8 DUP	BH11-6	BH11-9 SA3	BH11-9 SA5	RDL	QC Batch
				SA11				
BTEX & F1 Hydrocarbons								
Benzene	ug/g	<0.02	<0.02	<0.02	<0.02	<0.02	0.02	2626650
Toluene	ug/g	0.12	0.04	0.18	< 0.02	<0.02	0.02	2626650
Ethylbenzene	ug/g	0.04	<0.02	0.10	<0.02	<0.02	0.02	2626650
o-Xylene	ug/g	0.23	0.09	0.59	<0.02	<0.02	0.02	2626650
p+m-Xylene	ug/g	0.71	0.27	1.8	< 0.04	<0.04	0.04	2626650
Total Xylenes	ug/g	0.94	0.37	2.4	< 0.04	<0.04	0.04	2626650
F1 (C6-C10)	ug/g	55	37	200	<10	<10	10	2626650
F1 (C6-C10) - BTEX	ug/g	54	36	200	<10	<10	10	2626650
F2-F4 Hydrocarbons								
F2 (C10-C16 Hydrocarbons)	ug/g	62	74	62	<10	<10	10	2626429
F3 (C16-C34 Hydrocarbons)	ug/g	54	63	46	<10	<10	10	2626429
F4 (C34-C50 Hydrocarbons)	ug/g	<10	<10	<10	<10	<10	10	2626429
Reached Baseline at C50	ug/g	YES	YES	YES	YES	YES		2626429
Surrogate Recovery (%)								
1,4-Difluorobenzene	%	104	103	108	103	104		2626650
4-Bromofluorobenzene	%	106	111	117	99	85		2626650
D10-Ethylbenzene	%	108	97	120	89	89		2626650
D4-1,2-Dichloroethane	%	96	94	93	91	101		2626650
o-Terphenyl	%	78	76	75	80	79		2626429

RDL = Reportable Detection Limit QC Batch = Quality Control Batch

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Maxxam Job #: B1E7207 Report Date: 2011/09/27



Golder Associates Ltd Client Project #: 11-1121-0202

Sampler Initials: PH

## **Test Summary**

Maxxam ID	KZ7685	Collected	2011/09/22
Sample ID	BH11-6 SA8	Shipped	
Matrix	Soil	Received	2011/09/23

Test Description	Instrumentation	Batch	Extracted	Analyzed	Analyst
Petroleum Hydro. CCME F1 & BTEX in Soil	HSGC/MSFD	2626650	2011/09/26	2011/09/26	STEVE ROBERTS
Petroleum Hydrocarbons F2-F4 in Soil	GC/FID	2626429	2011/09/26	2011/09/27	LYNDSEY HART
MOISTURE	BAL	2626442	N/A	2011/09/27	HABIBA ESSAK

Maxxam ID	KZ7686
Sample ID	BH11-6 SA8 DUP
Matrix	Soil

Collected 2011/09/22 Shipped Received 2011/09/23

Test Description	Instrumentation	Batch	Extracted	Analyzed	Analyst
Petroleum Hydro. CCME F1 & BTEX in Soil	HSGC/MSFD	2626650	2011/09/26	2011/09/26	STEVE ROBERTS
Petroleum Hydrocarbons F2-F4 in Soil	GC/FID	2626429	2011/09/26	2011/09/27	LYNDSEY HART
MOISTURE	BAL	2626442	N/A	2011/09/27	HABIBA ESSAK

Maxxam ID	KZ7687
Sample ID	BH11-6 SA11
Matrix	Soil

Collected 2011/09/22 Shipped Received 2011/09/23

Test Description	Instrumentation	Batch	Extracted	Analyzed	Analyst
Petroleum Hydro. CCME F1 & BTEX in Soil	HSGC/MSFD	2626650	2011/09/26	2011/09/26	STEVE ROBERTS
Petroleum Hydrocarbons F2-F4 in Soil	GC/FID	2626429	2011/09/26	2011/09/27	LYNDSEY HART
MOISTURE	BAL	2626442	N/A	2011/09/27	HABIBA ESSAK



Golder Associates Ltd Client Project #: 11-1121-0202

Sampler Initials: PH

## **Test Summary**

Maxxam ID	KZ7688
Sample ID	BH11-9 SA3
Matrix	Soil

Collected 2011/09/22 Shipped Received 2011/09/23

Test Description	Instrumentation	Batch	Extracted	Analyzed	Analyst
Petroleum Hydro. CCME F1 & BTEX in Soil	HSGC/MSFD	2626650	2011/09/26	2011/09/26	STEVE ROBERTS
Petroleum Hydrocarbons F2-F4 in Soil	GC/FID	2626429	2011/09/26	2011/09/27	LYNDSEY HART
MOISTURE	BAL	2626442	N/A	2011/09/27	HABIBA ESSAK

Maxxam ID	KZ7689
Sample ID	BH11-9 SA5
Matrix	Soil

Collected 2011/09/22 Shipped Received 2011/09/23

Test Description	Instrumentation	Batch	Extracted	Analyzed	Analyst
Petroleum Hydro. CCME F1 & BTEX in Soil	HSGC/MSFD	2626650	2011/09/26	2011/09/26	STEVE ROBERTS
Petroleum Hydrocarbons F2-F4 in Soil	GC/FID	2626429	2011/09/26	2011/09/27	LYNDSEY HART
MOISTURE	BAL	2626442	N/A	2011/09/27	HABIBA ESSAK



Golder Associates Ltd Client Project #: 11-1121-0202

Sampler Initials: PH

 Package 1
 16.7°C

 Package 2
 18.3°C

Each temperature is the average of up to three cooler temperatures taken at receipt

GENERAL COMMENTS

Custody seal was not present on the cooler.

#### PETROLEUM HYDROCARBONS (CCME)

Petroleum Hydro. CCME F1 & BTEX in Soil: Matrix Spiked recoveries were not calculated because of high concentration of target compounds in the parent sample.



Golder Associates Ltd Client Project #: 11-1121-0202

Sampler Initials: PH

#### QUALITY ASSURANCE REPORT

			Matrix S	Matrix Spike		Blank	Method	Blank	RPD	
QC Batch	Parameter	Date	% Recovery	QC Limits	% Recovery	QC Limits	Value	Units	Value (%)	QC Limits
2626429	o-Terphenyl	2011/09/26	80	30 - 130	73	30 - 130	77	%		
2626429	F2 (C10-C16 Hydrocarbons)	2011/09/26	71	50 - 130	91	70 - 130	<10	ug/g	17.5	50
2626429	F3 (C16-C34 Hydrocarbons)	2011/09/26	71	50 - 130	91	70 - 130	<10	ug/g	10.7	50
2626429	F4 (C34-C50 Hydrocarbons)	2011/09/26	71	50 - 130	91	70 - 130	<10	ug/g	NC	50
2626442	Moisture	2011/09/27							9.0	50
2626650	1,4-Difluorobenzene	2011/09/26	102	60 - 140	103	60 - 140	104	%		
2626650	4-Bromofluorobenzene	2011/09/26	102	60 - 140	105	60 - 140	88	%		
2626650	D10-Ethylbenzene	2011/09/26	109	30 - 130	111	30 - 130	102	%		
2626650	D4-1,2-Dichloroethane	2011/09/26	99	60 - 140	97	60 - 140	108	%		
2626650	Benzene	2011/09/27	85	60 - 140	83	60 - 140	<0.02	ug/g	31.5	50
2626650	Toluene	2011/09/27	88	60 - 140	94	60 - 140	<0.02	ug/g	NC	50
2626650	Ethylbenzene	2011/09/27	85	60 - 140	95	60 - 140	<0.02	ug/g	NC	50
2626650	o-Xylene	2011/09/27	NC	60 - 140	98	60 - 140	<0.02	ug/g	NC	50
2626650	p+m-Xylene	2011/09/27	NC	60 - 140	91	60 - 140	<0.04	ug/g	NC	50
2626650	F1 (C6-C10)	2011/09/27	NC	60 - 140	70	60 - 140	<10	ug/g	NC	50
2626650	Total Xylenes	2011/09/27					<0.04	ug/g	NC	50
2626650	F1 (C6-C10) - BTEX	2011/09/27					<10	ug/g	NC	50

N/A = Not Applicable

RPD = Relative Percent Difference

Duplicate: Paired analysis of a separate portion of the same sample. Used to evaluate the variance in the measurement.

Matrix Spike: A sample to which a known amount of the analyte of interest has been added. Used to evaluate sample matrix interference.

Spiked Blank: A blank matrix to which a known amount of the analyte has been added. Used to evaluate analyte recovery.

Method Blank: A blank matrix containing all reagents used in the analytical procedure. Used to identify laboratory contamination.

Surrogate: A pure or isotopically labeled compound whose behavior mirrors the analytes of interest. Used to evaluate extraction efficiency.

NC (Matrix Spike): The recovery in the matrix spike was not calculated. The relative difference between the concentration in the parent sample and the spiked amount was not sufficiently significant to permit a reliable recovery calculation.

NC (RPD): The RPD was not calculated. The level of analyte detected in the parent sample and its duplicate was not sufficiently significant to permit a reliable calculation.

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# Validation Signature Page

Maxxam Job #: B1E7207

The analytical data and all QC contained in this report were reviewed and validated by the following individual(s).

\_\_\_\_

PAUL RUBINATO, Analyst, Maxxam Analytics

Maxxam has procedures in place to guard against improper use of the electronic signature and have the required "signatories", as per section 5.10.2 of ISO/IEC 17025:2005(E), signing the reports. For Service Group specific validation please refer to the Validation Signature Page.

	INVOICE INFORM	ATION:		5-817-5778 To REPORT						and in		-					Page 1 of 1
Company Name:	Golder Associates	4		Company Name			inon	(n unit	ersin	om in	voice):	_		PROJ	ECT INFO	DRMATION:	MAXXAM JOB NUMBE
Contact Name:	Andrea Catley			Contact Name:	-							-	otation #	-			Concernance and the
Address:	32 Steacie Drive, Ottav	va, ON K2K 2A9		Address:	-	-	-	-				-	D. #: bject #:				
Phone: 613-592-9	0600				-							-	oject #:	-	1121-0202	2	CHAIN OF CUSTODY
Email: acatley@	Fax, OT	3-592-9601		Phone:	-			F	ax: 61	13-592	2-9601		cation:	e:			FOOTOOL
utility addition	goider.com			Email:					-			-	mpled By	Phil	Hulan		EO65201
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			11/10					201	11/00	9/2	3	1				YTICAL TAT DE	11/1/16

2.

Maxxam Analytics International Corporation o/a Maxxam Analytics 32 Colonnade Rd, Unit #1000, Nepean, ON K2E 7J6 Phone: 613 274-0573 Fax: 613 274-0574 Website: www.maxxamanalytics.com

INVOICE INFORMATION	REPORT	INFORMATIC	ON (if differs from invoice)		38336 PROJECT INFORMATION	Page of
mpany Name: Goldor Associate	Company Name:			Quatatia		MAXXAM JOB NUMBER
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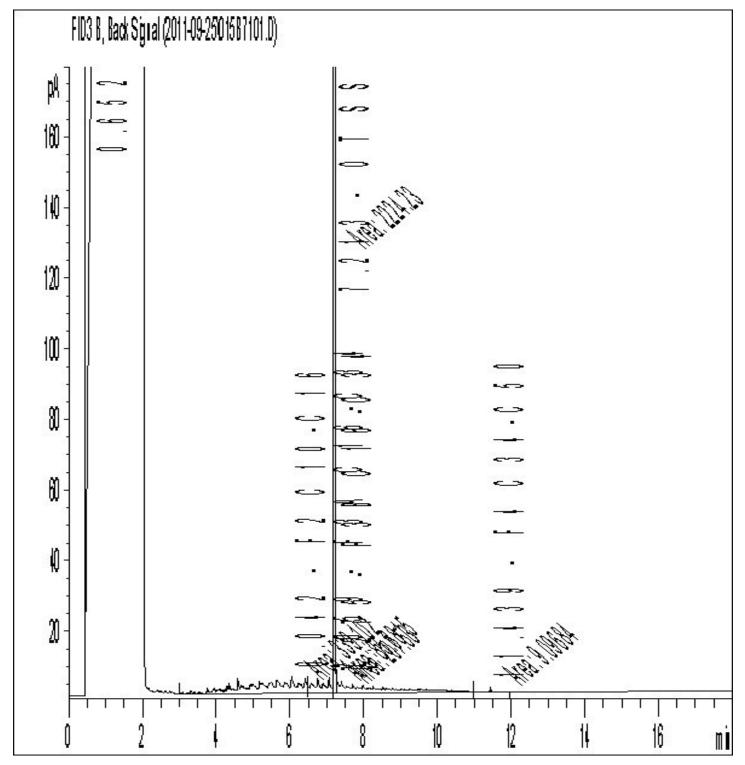
MANDATORY SECTIONS IN GREY MUST/BE FILLED OUT. AN INCOMPLETE CHAIN OF CUSTODY MAY RESULT IN ANALYTICAL TAT DELAYS Maxxam Analytics International Corporation o/a Maxxam Analytics 32 Colonnade Rd, Unit #1000, Nepean, ON K2E 7J6 Phone: 613 274-0573 Fax: 613 274-0574 Website: www.maxxamanalytics.com



Golder Associates Ltd Client Project #: 11-1121-0202

Client ID: BH11-6 SA8

# Petroleum Hydrocarbons F2-F4 in Soil Chromatogram



Note: This information is provided for reference purposes only. Should detailed chemist interpretation or fingerprinting be required, please contact the laboratory.

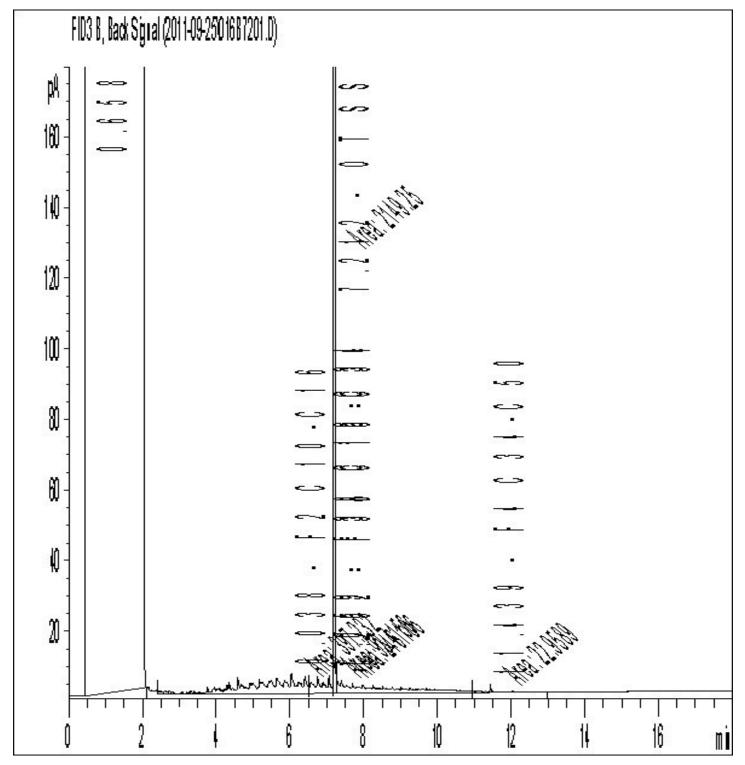
Page 10 of 14



Golder Associates Ltd Client Project #: 11-1121-0202

Client ID: BH11-6 SA8 DUP

# Petroleum Hydrocarbons F2-F4 in Soil Chromatogram



Note: This information is provided for reference purposes only. Should detailed chemist interpretation or fingerprinting be required, please contact the laboratory.

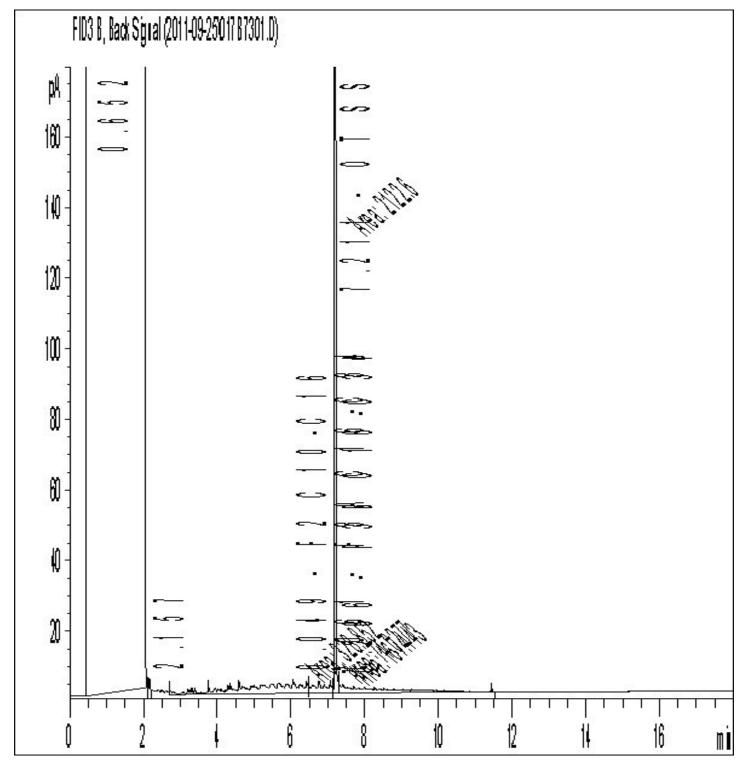
Page 11 of 14



Golder Associates Ltd Client Project #: 11-1121-0202

Client ID: BH11-6 SA11

# Petroleum Hydrocarbons F2-F4 in Soil Chromatogram



Note: This information is provided for reference purposes only. Should detailed chemist interpretation or fingerprinting be required, please contact the laboratory.

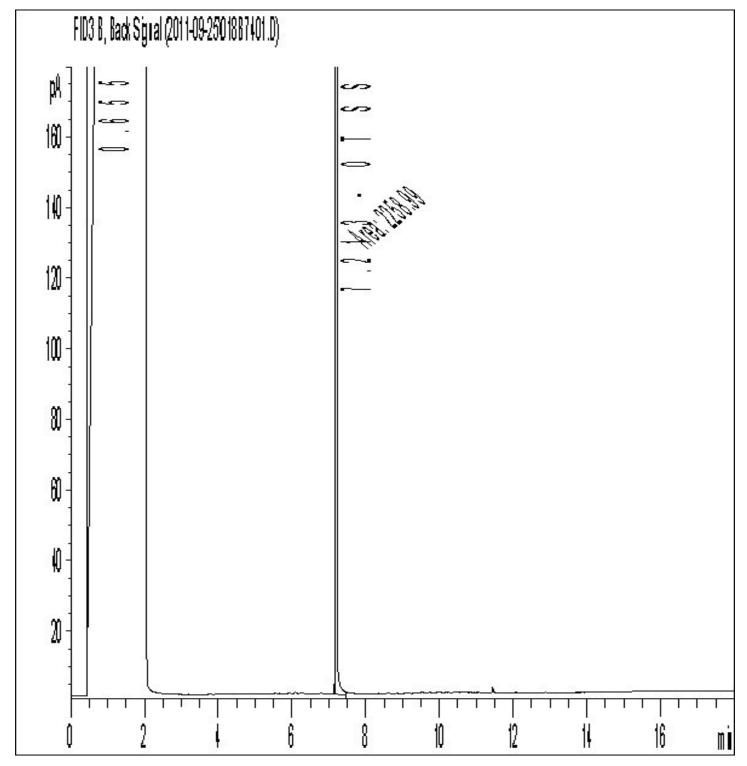
Page 12 of 14



Golder Associates Ltd Client Project #: 11-1121-0202

Client ID: BH11-9 SA3

# Petroleum Hydrocarbons F2-F4 in Soil Chromatogram



Note: This information is provided for reference purposes only. Should detailed chemist interpretation or fingerprinting be required, please contact the laboratory.

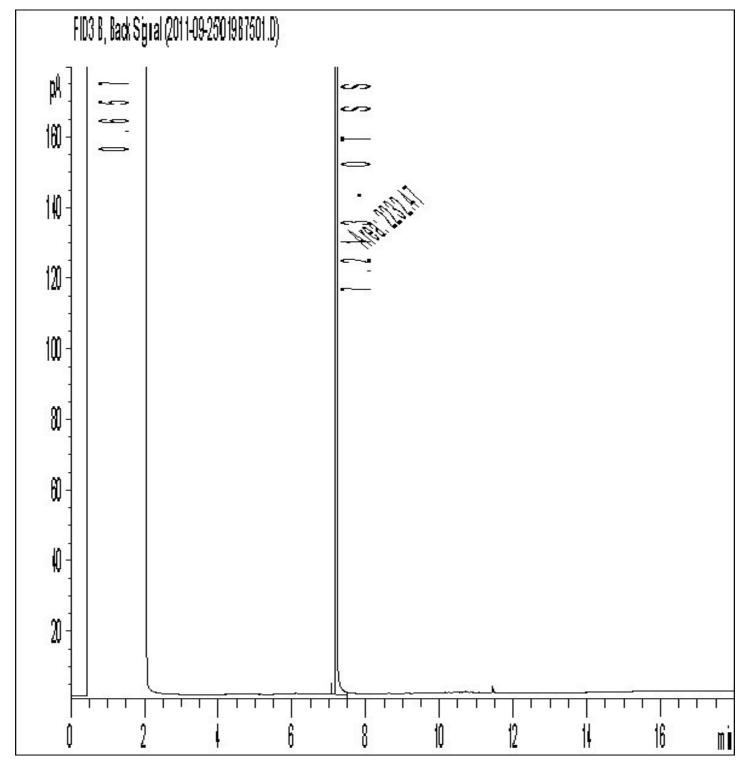
Page 13 of 14



Golder Associates Ltd Client Project #: 11-1121-0202

Client ID: BH11-9 SA5

# Petroleum Hydrocarbons F2-F4 in Soil Chromatogram



Note: This information is provided for reference purposes only. Should detailed chemist interpretation or fingerprinting be required, please contact the laboratory.



Your Project #: 11-1121-0202 Your C.O.C. #: 0038337

Attention: Andrea Catley Golder Associates Ltd 32 Steacie Dr Kanata, ON K2K 2A9

Report Date: 2011/09/27

# CERTIFICATE OF ANALYSIS

#### MAXXAM JOB #: B1E7548 Received: 2011/09/23, 14:30

Sample Matrix: Water # Samples Received: 2

		Date	Date		Method
Analyses	Quantity	Extracted	Analyzed	Laboratory Method	Reference
Petroleum Hydro. CCME F1 & BTEX in Water	2	N/A	2011/09/27	OTT SOP-00002	CCME CWS
Petroleum Hydrocarbons F2-F4 in Water	2	2011/09/26	2011/09/26	OTT SOP-00001	CCME Hydrocarbons

### Remarks:

Maxxam Analytics has performed all analytical testing herein in accordance with ISO 17025 and the Protocol for Analytical Methods Used in the Assessment of Properties under Part XV.1 of the Environmental Protection Act. All methodologies comply with this document and are validated for use in the laboratory. The methods and techniques employed in this analysis conform to the performance criteria (detection limits, accuracy and precision) as outlined in the Protocol for Analytical Methods Used in the Assessment of Properties under Part XV.1 of the Environmental Protection Act.

The CWS PHC methods employed by Maxxam conform to all prescribed elements of the reference method and performance based elements have been validated. All modifications have been validated and proven equivalent following the 'Alberta Environment Draft Addenda to the CWS-PHC, Appendix 6, Validation of Alternate Methods'. Documentation is available upon request. Maxxam has made the following improvements to the CWS-PHC reference benchmark method: (i) Headspace for F1; and, (ii) Mechanical extraction for F2-F4. Note: F4G cannot be added to the C6 to C50 hydrocarbons. The extraction date for samples field preserved with methanol for F1 and Volatile Organic Compounds is considered to be the date sampled.

Maxxam Analytics is accredited by SCC (Lab ID 97) for all specific parameters as required by Ontario Regulation 153/04. Maxxam Analytics is limited in liability to the actual cost of analysis unless otherwise agreed in writing. There is no other warranty expressed or implied. Samples will be retained at Maxxam Analytics for three weeks from receipt of data or as per contract.

\* RPDs calculated using raw data. The rounding of final results may result in the apparent difference.

\* Results relate only to the items tested.

Encryption Key

Please direct all questions regarding this Certificate of Analysis to your Project Manager.

JULIE CLEMENT, Ottawa Customer Service Email: JClement@maxxam.ca Phone# (613) 274-3549

Maxxam has procedures in place to guard against improper use of the electronic signature and have the required "signatories", as per section 5.10.2 of ISO/IEC 17025:2005(E), signing the reports. For Service Group specific validation please refer to the Validation Signature Page.

Total cover pages: 1

Page 1 of 9



Golder Associates Ltd Client Project #: 11-1121-0202

Sampler Initials: JD

## PETROLEUM HYDROCARBONS (CCME)

Maxxam ID		KZ9369	KZ9369	KZ9370		
Sampling Date		2011/09/23	2011/09/23	2011/09/23		
	Units	BH11-1	BH11-1 Lab-Dup	BH11-3	RDL	QC Batch
BTEX & F1 Hydrocarbons						
Benzene	ug/L	<0.20	<0.20	<0.20	0.20	2627203
Toluene	ug/L	0.65	0.57	<0.20	0.20	2627203
Ethylbenzene	ug/L	<0.20	<0.20	<0.20	0.20	2627203
o-Xylene	ug/L	0.68	0.53	<0.20	0.20	2627203
p+m-Xylene	ug/L	1.7	1.5	<0.40	0.40	2627203
Total Xylenes	ug/L	2.4	2.0	<0.40	0.40	2627203
F1 (C6-C10)	ug/L	51	54	<25	25	2627203
F1 (C6-C10) - BTEX	ug/L	48	51	<25	25	2627203
F2-F4 Hydrocarbons						
F2 (C10-C16 Hydrocarbons)	ug/L	<100		<100	100	2626451
F3 (C16-C34 Hydrocarbons)	ug/L	<100		<100	100	2626451
F4 (C34-C50 Hydrocarbons)	ug/L	<100		<100	100	2626451
Reached Baseline at C50	ug/L	YES		YES		2626451
Surrogate Recovery (%)						
1,4-Difluorobenzene	%	98	104	103		2627203
4-Bromofluorobenzene	%	80	85	71		2627203
D10-Ethylbenzene	%	104	108	105		2627203
D4-1,2-Dichloroethane	%	105	107	113		2627203
p-Terphenyl	%	89		101		2626451

RDL = Reportable Detection Limit QC Batch = Quality Control Batch

Page 2 of 9



Golder Associates Ltd Client Project #: 11-1121-0202

Sampler Initials: JD

## **Test Summary**

Maxxam ID	KZ9369
Sample ID	BH11-1
Matrix	Water

Collected	2011/09/23
Shipped	
Received	2011/09/23

Test Description	Instrumentation	Batch	Extracted	Analyzed	Analyst
Petroleum Hydro. CCME F1 & BTEX in Wat	HSGC/MSFD	2627203	N/A	2011/09/27	PAUL RUBINATO
Petroleum Hydrocarbons F2-F4 in Water	GC/FID	2626451	2011/09/26	2011/09/26	LYNDSEY HART

Maxxam ID	KZ9369 Dup
Sample ID	BH11-1
Matrix	Water

Collected 2011/09/23 Shipped Received 2011/09/23

Test Description	Instrumentation	Batch	Extracted	Analyzed	Analyst
Petroleum Hydro. CCME F1 & BTEX in Wat	HSGC/MSFD	2627203	N/A	2011/09/27	PAUL RUBINATO

Maxxam ID	KZ9370
Sample ID	BH11-3
Matrix	Water

Collected 2011/09/23 Shipped Received 2011/09/23

Test Description	Instrumentation	Batch	Extracted	Analyzed	Analyst
Petroleum Hydro. CCME F1 & BTEX in Wat	HSGC/MSFD	2627203	N/A	2011/09/27	PAUL RUBINATO
Petroleum Hydrocarbons F2-F4 in Water	GC/FID	2626451	2011/09/26	2011/09/26	LYNDSEY HART



Golder Associates Ltd Client Project #: 11-1121-0202

Sampler Initials: JD

Package 1	8.7°C

Each temperature is the average of up to three cooler temperatures taken at receipt

GENERAL COMMENTS

All sample bottles contained visible sediment, which was included in the analysis as per the Protocol for Analytical Methods Use in the Assessment of Properties under part XV.1 of the Environmental Protection Act.



Golder Associates Ltd Client Project #: 11-1121-0202

Sampler Initials: JD

#### QUALITY ASSURANCE REPORT

			Matrix S	Matrix Spike		Blank	Method Blank		RF	PD
QC Batch	Parameter	Date	% Recovery	QC Limits	% Recovery	QC Limits	Value	Units	Value (%)	QC Limits
2626451	o-Terphenyl	2011/09/26	99	30 - 130	95	30 - 130	101	%		
2626451	F2 (C10-C16 Hydrocarbons)	2011/09/26	88	50 - 130	87	70 - 130	<100	ug/L	NC	50
2626451	F3 (C16-C34 Hydrocarbons)	2011/09/26	88	50 - 130	87	70 - 130	<100	ug/L	NC	50
2626451	F4 (C34-C50 Hydrocarbons)	2011/09/26	88	50 - 130	87	70 - 130	<100	ug/L	NC	50
2627203	1,4-Difluorobenzene	2011/09/27	96	70 - 130	96	70 - 130	102	%		
2627203	4-Bromofluorobenzene	2011/09/27	102	70 - 130	103	70 - 130	82	%		
2627203	D10-Ethylbenzene	2011/09/27	91	70 - 130	90	70 - 130	102	%		
2627203	D4-1,2-Dichloroethane	2011/09/27	118	70 - 130	98	70 - 130	107	%		
2627203	Benzene	2011/09/27	92	70 - 130	87	70 - 130	<0.20	ug/L	NC	40
2627203	Toluene	2011/09/27	98	70 - 130	96	70 - 130	<0.20	ug/L	NC	40
2627203	Ethylbenzene	2011/09/27	97	70 - 130	99	70 - 130	<0.20	ug/L	NC	40
2627203	o-Xylene	2011/09/27	106	70 - 130	99	70 - 130	<0.20	ug/L	NC	40
2627203	p+m-Xylene	2011/09/27	94	70 - 130	94	70 - 130	<0.40	ug/L	NC	40
2627203	F1 (C6-C10)	2011/09/27	71	70 - 130	75	70 - 130	<25	ug/L	NC	40
2627203	Total Xylenes	2011/09/27					<0.40	ug/L	15.0	40
2627203	F1 (C6-C10) - BTEX	2011/09/27					<25	ug/L	NC	40

N/A = Not Applicable

RPD = Relative Percent Difference

Duplicate: Paired analysis of a separate portion of the same sample. Used to evaluate the variance in the measurement.

Matrix Spike: A sample to which a known amount of the analyte of interest has been added. Used to evaluate sample matrix interference.

Spiked Blank: A blank matrix to which a known amount of the analyte has been added. Used to evaluate analyte recovery.

Method Blank: A blank matrix containing all reagents used in the analytical procedure. Used to identify laboratory contamination.

Surrogate: A pure or isotopically labeled compound whose behavior mirrors the analytes of interest. Used to evaluate extraction efficiency.

NC (RPD): The RPD was not calculated. The level of analyte detected in the parent sample and its duplicate was not sufficiently significant to permit a reliable calculation.

Page 5 of 9



# Validation Signature Page

Maxxam Job #: B1E7548

The analytical data and all QC contained in this report were reviewed and validated by the following individual(s).

\_\_\_\_

PAUL RUBINATO, Analyst, Maxxam Analytics

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INVOICE INFORMATION		REPORT	INFOR	MATION	l (if diff	ers from invo	ice)		DDC	LECT INFORMATION	Page of
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Contact Name: Andreg Catley		Contact Name:	Trai	ISI	Cia	200		Quotati	ion #:		
uddress: 32 Stack DC		Address:		1 01	11/1/			P.O. #:	-	1101 00	
KANNA, QU		-			1.1			Project		1-1121-0202	CHAIN OF CUSTODY #
hone: (6B) 552 -960 Fax: (6B)	FR-9601	Phone:						Project			- 00 :
mail: ACAtley @ colds.c	~	1	in		ax:	Ider.co	~	Locatio	-	TOPOL	00 `
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lote: For regulated drinking water samples - pl	lease use the Drink	ing Water Chain of	P	INALYS	IS REQ	UESTED (Plea	ise be s	pecific)	- And	TURNAROUND TIME	
								F		PLEASE PROVIDE ADVANO PROJEC	
MISA Reg. 153		er Use	î				2-1-		Reg	ular (Standard) TAT:	
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Other (specify):	Report Criteria		Regulated Drinking W Metals Field Filtered?	12	2	- 40			-	DATE Required:	
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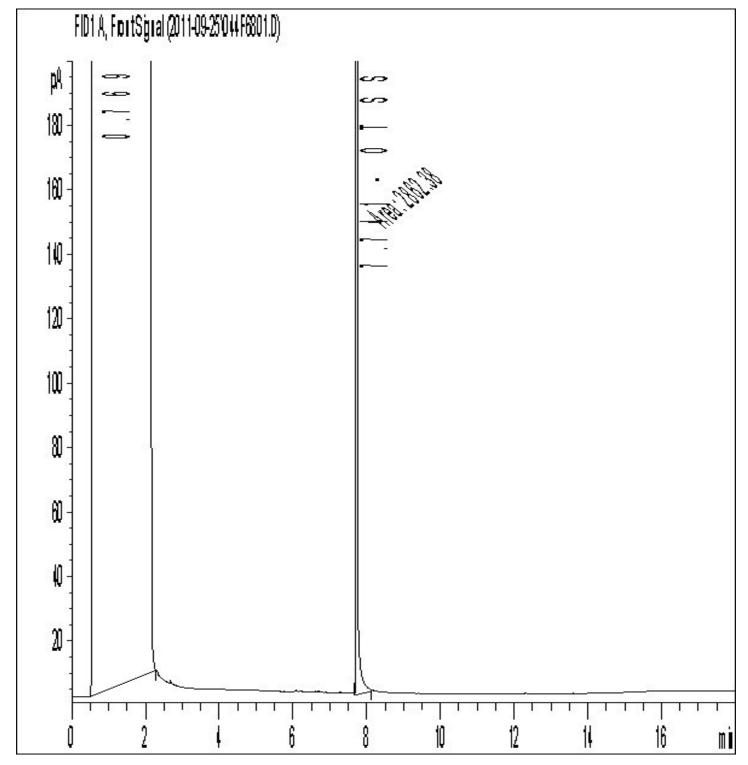
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Maxxam

Golder Associates Ltd Client Project #: 11-1121-0202

Client ID: BH11-1

# Petroleum Hydrocarbons F2-F4 in Water Chromatogram



Note: This information is provided for reference purposes only. Should detailed chemist interpretation or fingerprinting be required, please contact the laboratory.

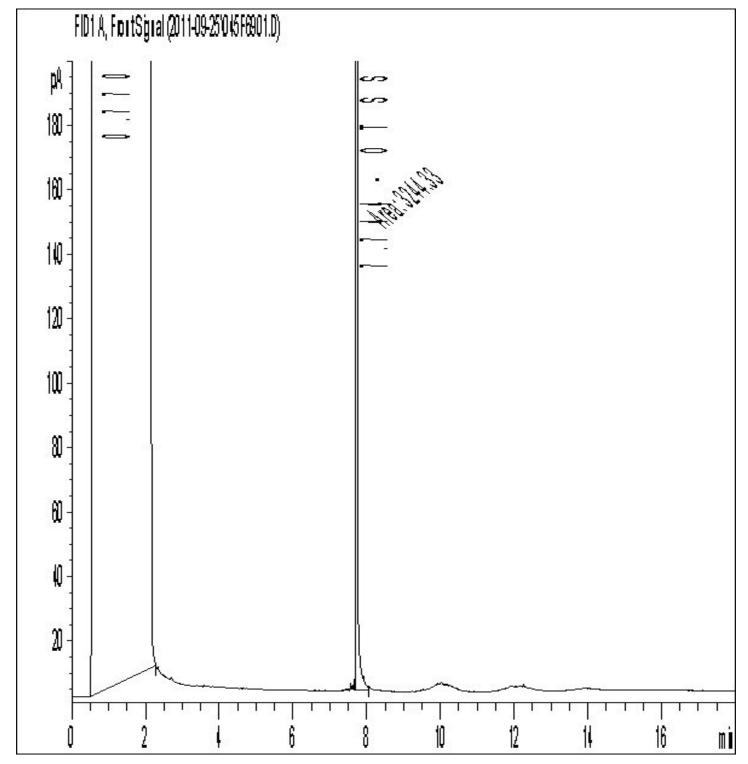
Page 8 of 9

Maxxam

Golder Associates Ltd Client Project #: 11-1121-0202

Client ID: BH11-3

# Petroleum Hydrocarbons F2-F4 in Water Chromatogram



Note: This information is provided for reference purposes only. Should detailed chemist interpretation or fingerprinting be required, please contact the laboratory.



Your Project #: 11-1121-0202 Your C.O.C. #: 28294302, 282943-02-01, 282943-01-01

Attention: Andrea Catley Golder Associates Ltd 32 Steacie Dr Kanata, ON K2K 2A9

Report Date: 2011/09/27

# CERTIFICATE OF ANALYSIS

### MAXXAM JOB #: B1E8391 Received: 2011/09/26, 08:30

Sample Matrix: Soil # Samples Received: 3

		Date	Date		Method
Analyses	Quantity	Extracted	Analyzed	Laboratory Method	Reference
Petroleum Hydro. CCME F1 & BTEX in Soil	3	2011/09/26	2011/09/27	OTT SOP-00002	CCME CWS
Petroleum Hydrocarbons F2-F4 in Soil	3	2011/09/26	2011/09/27	OTT SOP-00001	CCME CWS
MOISTURE	3	N/A	2011/09/27	CAM SOP-00445	McKeague 2nd ed 1978

### Remarks:

Maxxam Analytics has performed all analytical testing herein in accordance with ISO 17025 and the Protocol for Analytical Methods Used in the Assessment of Properties under Part XV.1 of the Environmental Protection Act. All methodologies comply with this document and are validated for use in the laboratory. The methods and techniques employed in this analysis conform to the performance criteria (detection limits, accuracy and precision) as outlined in the Protocol for Analytical Methods Used in the Assessment of Properties under Part XV.1 of the Environmental Protection Act.

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\* RPDs calculated using raw data. The rounding of final results may result in the apparent difference.

\* Results relate only to the items tested.

**Encryption Key** 

Please direct all questions regarding this Certificate of Analysis to your Project Manager.

JULIE CLEMENT, Ottawa Customer Service Email: JClement@maxxam.ca Phone# (613) 274-3549

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5.10.2 of ISO/IEC 17025:2005(E), signing the reports. For Service Group specific validation please refer to the Validation Signature Page.

Total cover pages: 1

Page 1 of 13



Golder Associates Ltd Client Project #: 11-1121-0202

Sampler Initials: PH

# **RESULTS OF ANALYSES OF SOIL**

Maxxam ID		LA4749	LA4758	LA4758	LA5677		
Sampling Date		2011/09/25	2011/09/25	2011/09/25	2011/09/25		
	Units	BH11-5 SA 2	BH11-5 SA 11	BH11-5 SA 11 Lab-Dup	BH11-5 SA2 - DUP	RDL	QC Batch
					001		
Inorganics	· · · · · · · · · · · · · · · · · · ·				201		

## PETROLEUM HYDROCARBONS (CCME)

Maxxam ID		LA4749	LA4758	LA4758	LA5677		
Sampling Date		2011/09/25	2011/09/25	2011/09/25	2011/09/25		
	Units	BH11-5 SA 2	BH11-5 SA 11	BH11-5 SA 11 Lab-Dup	BH11-5 SA2	RDL	QC Batch
					- DUP		
BTEX & F1 Hydrocarbons							
Benzene	ug/g	<0.02	<0.02		<0.02	0.02	2626650
Toluene	ug/g	<0.02	0.08		<0.02	0.02	2626650
Ethylbenzene	ug/g	<0.02	0.03		<0.02	0.02	2626650
o-Xylene	ug/g	<0.02	0.16		<0.02	0.02	2626650
p+m-Xylene	ug/g	< 0.04	0.55		<0.04	0.04	2626650
Total Xylenes	ug/g	<0.04	0.72		<0.04	0.04	2626650
F1 (C6-C10)	ug/g	<10	61		<10	10	2626650
F1 (C6-C10) - BTEX	ug/g	<10	60		<10	10	2626650
F2-F4 Hydrocarbons							
F2 (C10-C16 Hydrocarbons)	ug/g	<10	67	55	<10	10	2627047
F3 (C16-C34 Hydrocarbons)	ug/g	<10	52	44	<10	10	2627047
F4 (C34-C50 Hydrocarbons)	ug/g	<10	<10	<10	<10	10	2627047
Reached Baseline at C50	ug/g	YES	YES	YES	YES		2627047
Surrogate Recovery (%)						-	
1,4-Difluorobenzene	%	104	102		102		2626650
4-Bromofluorobenzene	%	84	104		83		2626650
D10-Ethylbenzene	%	87	101		91		2626650
D4-1,2-Dichloroethane	%	108	99		105		2626650
o-Terphenyl	%	80	78	78	82		2627047

RDL = Reportable Detection Limit QC Batch = Quality Control Batch

Maxxam Job #: B1E8391 Report Date: 2011/09/27



Golder Associates Ltd Client Project #: 11-1121-0202

Sampler Initials: PH

## **Test Summary**

Maxxam ID	LA4749	Collected	2011/09/25
Sample ID	BH11-5 SA 2	Shipped	
Matrix	Soil	Received	2011/09/26

Test Description	Instrumentation	Batch	Extracted	Analyzed	Analyst
Petroleum Hydro. CCME F1 & BTEX in Soil	HSGC/MSFD	2626650	2011/09/26	2011/09/27	STEVE ROBERTS
Petroleum Hydrocarbons F2-F4 in Soil	GC/FID	2627047	2011/09/26	2011/09/27	LYNDSEY HART
MOISTURE	BAL	2627051	N/A	2011/09/27	HABIBA ESSAK

Maxxam ID	LA4758
Sample ID	BH11-5 SA 11
Matrix	Soil

Collected 2011/09/25 Shipped Received 2011/09/26

Test Description	Instrumentation	Batch	Extracted	Analyzed	Analyst
Petroleum Hydro. CCME F1 & BTEX in Soil	HSGC/MSFD	2626650	2011/09/26	2011/09/27	STEVE ROBERTS
Petroleum Hydrocarbons F2-F4 in Soil	GC/FID	2627047	2011/09/26	2011/09/27	LYNDSEY HART
MOISTURE	BAL	2627051	N/A	2011/09/27	HABIBA ESSAK

Maxxam ID	LA4758 Dup
Sample ID	BH11-5 SA 11
Matrix	Soil

Collected 2011/09/25 Shipped Received 2011/09/26

Test Description	Instrumentation	Batch	Extracted	Analyzed	Analyst
Petroleum Hydrocarbons F2-F4 in Soil	GC/FID	2627047	2011/09/26	2011/09/27	LYNDSEY HART
MOISTURE	BAL	2627051	N/A	2011/09/27	HABIBA ESSAK

Maxxam ID LA5677 Sample ID BH11-5 SA2 - DUP Matrix Soil Collected 2011/09/25 Shipped Received 2011/09/26

Test Description	Instrumentation	Batch	Extracted	Analyzed	Analyst
Petroleum Hydro. CCME F1 & BTEX in Soil	HSGC/MSFD	2626650	2011/09/26	2011/09/27	STEVE ROBERTS
Petroleum Hydrocarbons F2-F4 in Soil	GC/FID	2627047	2011/09/26	2011/09/27	LYNDSEY HART
MOISTURE	BAL	2627051	N/A	2011/09/27	HABIBA ESSAK



Golder Associates Ltd Client Project #: 11-1121-0202

Sampler Initials: PH

Package 1	6.3°C

Each temperature is the average of up to three cooler temperatures taken at receipt

GENERAL COMMENTS

Cooler custody seal was present and intact.

### PETROLEUM HYDROCARBONS (CCME)

Petroleum Hydro. CCME F1 & BTEX in Soil: Matrix Spiked recoveries were not calculated because of high concentration of target compounds in the parent sample.



Golder Associates Ltd Client Project #: 11-1121-0202

Sampler Initials: PH

#### QUALITY ASSURANCE REPORT

		Matrix S	Spike	Spiked	Blank	Method	Blank	RPD		
QC Batch	Parameter	Date	% Recovery	QC Limits	% Recovery	QC Limits	Value	Units	Value (%)	QC Limits
2626650	1,4-Difluorobenzene	2011/09/26	102	60 - 140	103	60 - 140	104	%		
2626650	4-Bromofluorobenzene	2011/09/26	102	60 - 140	105	60 - 140	88	%		
2626650	D10-Ethylbenzene	2011/09/26	109	30 - 130	111	30 - 130	102	%		
2626650	D4-1,2-Dichloroethane	2011/09/26	99	60 - 140	97	60 - 140	108	%		
2626650	Benzene	2011/09/27	85	60 - 140	83	60 - 140	<0.02	ug/g	31.5	50
2626650	Toluene	2011/09/27	88	60 - 140	94	60 - 140	<0.02	ug/g	NC	50
2626650	Ethylbenzene	2011/09/27	85	60 - 140	95	60 - 140	<0.02	ug/g	NC	50
2626650	o-Xylene	2011/09/27	NC	60 - 140	98	60 - 140	<0.02	ug/g	NC	50
2626650	p+m-Xylene	2011/09/27	NC	60 - 140	91	60 - 140	<0.04	ug/g	NC	50
2626650	F1 (C6-C10)	2011/09/27	NC	60 - 140	70	60 - 140	<10	ug/g	NC	50
2626650	Total Xylenes	2011/09/27					<0.04	ug/g	NC	50
2626650	F1 (C6-C10) - BTEX	2011/09/27					<10	ug/g	NC	50
2627047	o-Terphenyl	2011/09/27	77	30 - 130	76	30 - 130	71	%		
2627047	F2 (C10-C16 Hydrocarbons)	2011/09/27	92	50 - 130	94	70 - 130	<10	ug/g	20.8	50
2627047	F3 (C16-C34 Hydrocarbons)	2011/09/27	92	50 - 130	94	70 - 130	<10	ug/g	NC	50
2627047	F4 (C34-C50 Hydrocarbons)	2011/09/27	92	50 - 130	94	70 - 130	<10	ug/g	NC	50
2627051	Moisture	2011/09/27							10.2	50

N/A = Not Applicable

RPD = Relative Percent Difference

Duplicate: Paired analysis of a separate portion of the same sample. Used to evaluate the variance in the measurement.

Matrix Spike: A sample to which a known amount of the analyte of interest has been added. Used to evaluate sample matrix interference.

Spiked Blank: A blank matrix to which a known amount of the analyte has been added. Used to evaluate analyte recovery.

Method Blank: A blank matrix containing all reagents used in the analytical procedure. Used to identify laboratory contamination.

Surrogate: A pure or isotopically labeled compound whose behavior mirrors the analytes of interest. Used to evaluate extraction efficiency.

NC (Matrix Spike): The recovery in the matrix spike was not calculated. The relative difference between the concentration in the parent sample and the spiked amount was not sufficiently significant to permit a reliable recovery calculation.

NC (RPD): The RPD was not calculated. The level of analyte detected in the parent sample and its duplicate was not sufficiently significant to permit a reliable calculation.



# Validation Signature Page

Maxxam Job #: B1E8391

The analytical data and all QC contained in this report were reviewed and validated by the following individual(s).

\_\_\_\_

PAUL RUBINATO, Analyst, Maxxam Analytics

Maxxam has procedures in place to guard against improper use of the electronic signature and have the required "signatories", as per section 5.10.2 of ISO/IEC 17025:2005(E), signing the reports. For Service Group specific validation please refer to the Validation Signature Page.

nax	Xam	6740 Campobello Road, Mississauga, On	tario Canada L5N 2	2L8 Tel: (905) 817	-5700 Toll-fr	ee:800-6	53-6266 Fax	(905) 817-5779 www	v.maxxam.ca						Page of			
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ne:	(613)592-9600	Fax: (613)592-9601	Phone:	<u></u>			Fa	c	Site #.	-		111			JULIE CLEMEN			
iil:	maxxam@golder.c	com, OttawaAccounting@golder	r.C Email:				-		Sampled By:	49	Allip Aulo	<b>^</b>		C#282943-02-01				
Reg	ulation 153 (2011)	Other Regulations		SPECIAL INSTR	UCTIONS				NALYSIS REQUESTED	(Please b	be specific):			TURNAROUND TIME (TAT)				
Table 2	Res/Park Medium/Fine Ind/Comm Coarse Agri/Other For RSC	e CCME Sanitary Sewe Reg. 558 Storm Sewer E MISA Municipality PWQO Other				Regulated Drinking Water ? (Y / N) Matals Field Fittered ? (Y / N)	Petroleum Hydro. CCME F1 & BTEX in Soil	Petroleum Hydrocarbons F2-F4 in Soil					Regular (Stan (will be applied Standard TAT Please note: S days - contact	ASE PROVIDE ADVANCE NOTICE F Indard) TAT: 1 If Rush TAT is not specified): = 5-7 Working days for most tests. standard TAT for certain tests such as i your Project Manager for details. Rush TAT (if applies to entire submi	BOD and Dioxins/Furans			
- C (	Note: For MOE regulated drinki	ing water samples - please use the Drinkin	g Water Chain of C	Custody Form		Deld Di	Petroleum Hy BTEX in Soil	in Soil					Date Required	Time R	equired:			
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Maxxam Analytics International Corporation o/a Maxxam Analytics

Maxxam Analytics International Corporation o/a Maxxam Analytics 32 Colonnade Rd, Unit #1000, Nepean, ON K2E 7J6 Phone: 613 274-0573 Fax: 613 274-0574 Website: www.maxxamanalytics.com

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Maxxam Analytics International Corporation o/a Maxxam Analyt	s 32 Colonnade Rd, Unit #1000, Nepean, ON K2E 7J6	Phone: 613 274-0573 Fax: 613 274-0574	Website: www.maxxamanalvtics.com

	INVOICE INFORMAT	ATION: REPORT			RT INFORMATION (if differs from invoice):				PROJECT INFORMATION:				ION	Page 1	JOB NUMBER:					
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Address:	32 Steacie Drive, Ottawa,	ON K2K 2A9		Address:	-							Projec	st#:	1	1-1121	-0202			CHAIN OF	CUSTODY # :
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1 BH11-5 SA 2 BH11-5 SA	2 11 ·	Sampled Sept 25/11 Sept 25/11	Contract of the second second	(GW, SW, Soil, etc. Soil	Be	Met	X L									1004 000	t,			
1 BH11-5 SA 2 BH11-5 SA 3 BH11-8 SA	2 11 · 4	Sampled Sept 25/11 Sept 25/11 Sept 23/11	Contract of the second second	(GW, SW, Soll, etc. Soil Soil Soil	Rec	Met										1004 000	t,			
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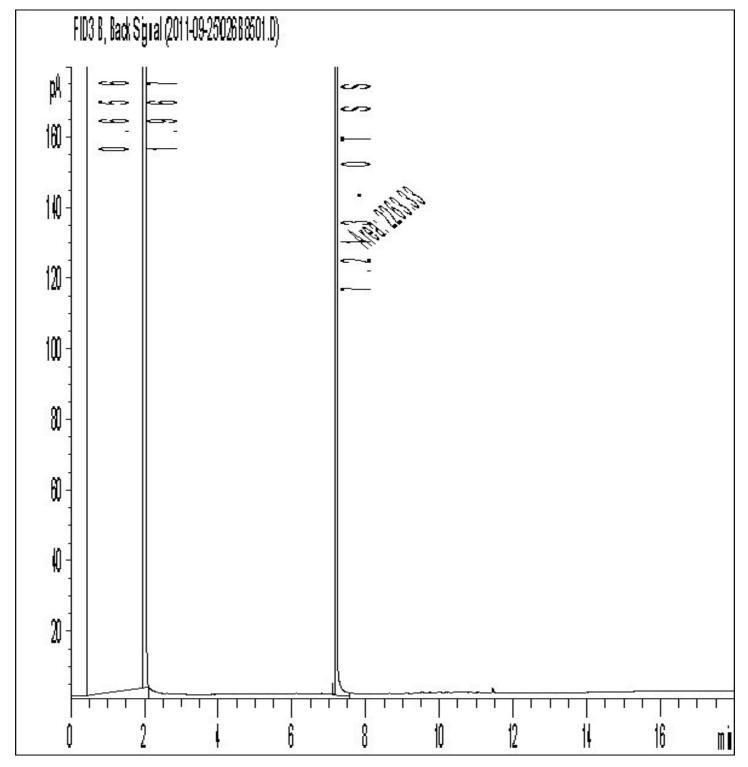
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Golder Associates Ltd Client Project #: 11-1121-0202

Client ID: BH11-5 SA 2

# Petroleum Hydrocarbons F2-F4 in Soil Chromatogram



Note: This information is provided for reference purposes only. Should detailed chemist interpretation or fingerprinting be required, please contact the laboratory.

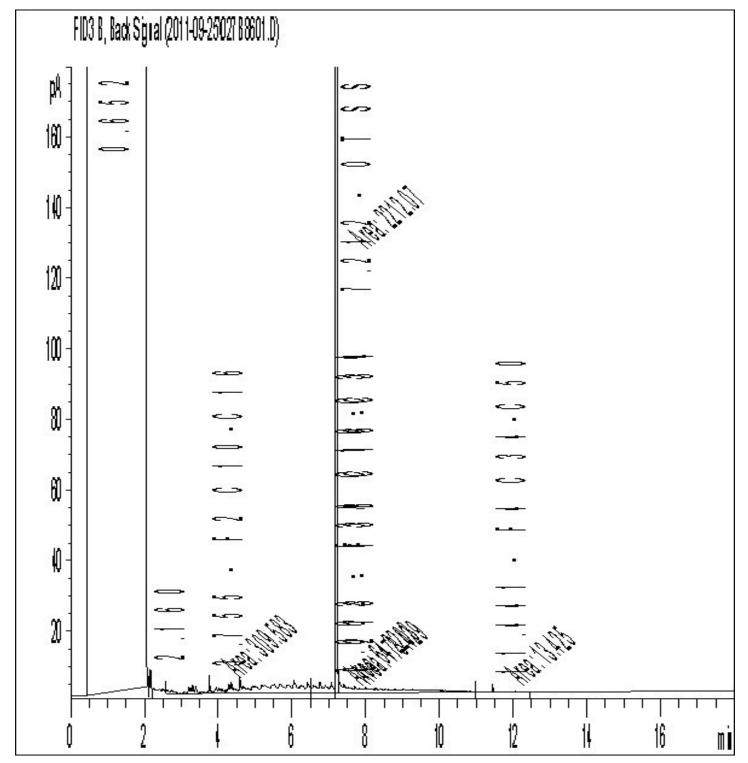
Page 10 of 13

Maxxam

Golder Associates Ltd Client Project #: 11-1121-0202

Client ID: BH11-5 SA 11

# Petroleum Hydrocarbons F2-F4 in Soil Chromatogram



Note: This information is provided for reference purposes only. Should detailed chemist interpretation or fingerprinting be required, please contact the laboratory.

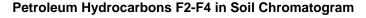
Page 11 of 13

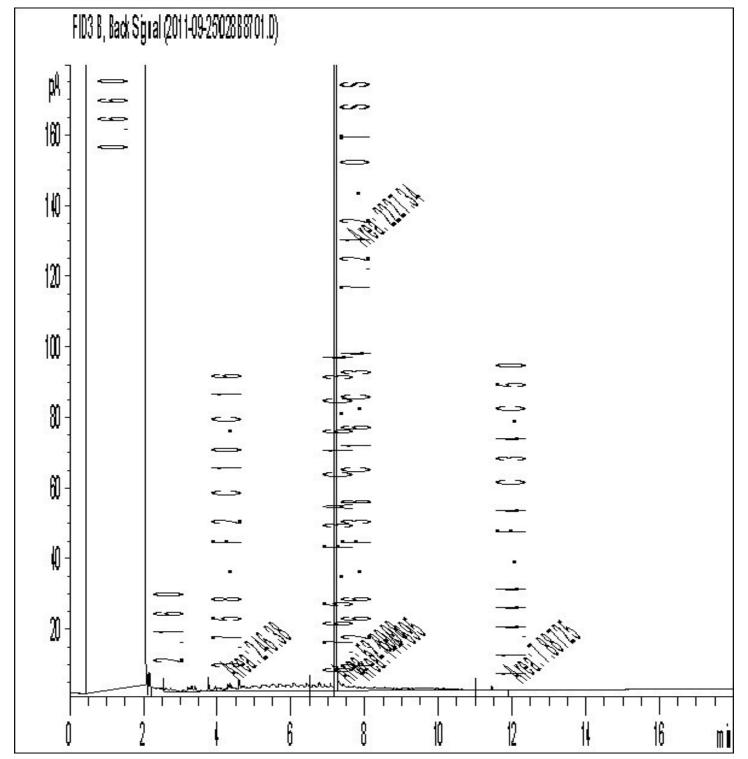
Maxxam

Report Date: 2011/09/27 Maxxam Job #: B1E8391 Maxxam Sample: LA4758 Lab-Dup Success Through Science®

Golder Associates Ltd Client Project #: 11-1121-0202

Client ID: BH11-5 SA 11





Note: This information is provided for reference purposes only. Should detailed chemist interpretation or fingerprinting be required, please contact the laboratory.

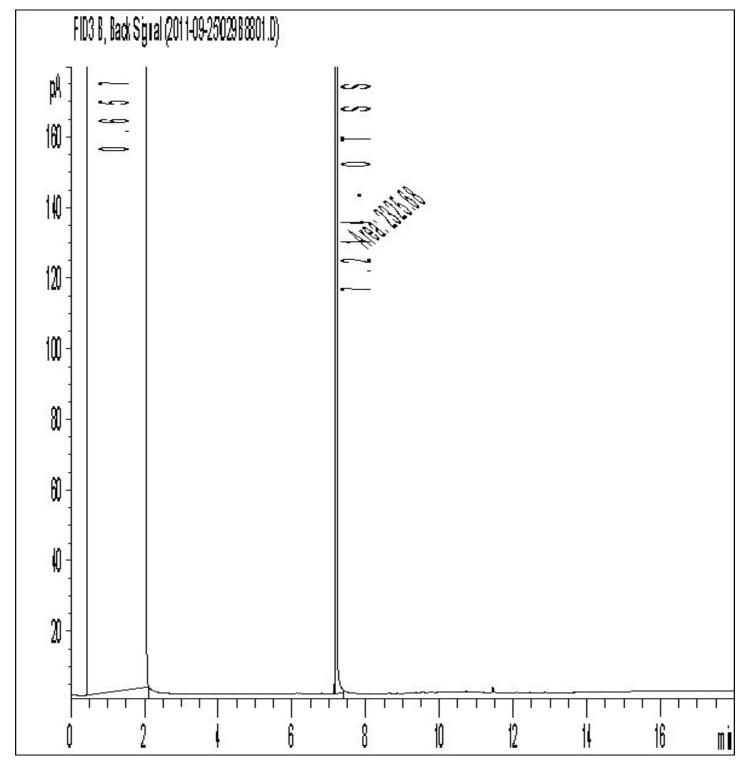
Page 12 of 13



Golder Associates Ltd Client Project #: 11-1121-0202

Client ID: BH11-5 SA2 - DUP

# Petroleum Hydrocarbons F2-F4 in Soil Chromatogram



Note: This information is provided for reference purposes only. Should detailed chemist interpretation or fingerprinting be required, please contact the laboratory.



Your Project #: 11-1121-0202 Your C.O.C. #: n/a

Attention: Andrea Catley Golder Associates Ltd 32 Steacie Dr Kanata, ON K2K 2A9

Report Date: 2011/09/27

# CERTIFICATE OF ANALYSIS

#### MAXXAM JOB #: B1E8464 Received: 2011/09/26, 8:30

Sample Matrix: Soil # Samples Received: 3

		Date	Date		Method
Analyses	Quantity	Extracted	Analyzed	Laboratory Method	Reference
Petroleum Hydro. CCME F1 & BTEX in Soil	3	2011/09/26	2011/09/27	OTT SOP-00002	CCME CWS
Petroleum Hydrocarbons F2-F4 in Soil	3	2011/09/26	2011/09/27	OTT SOP-00001	CCME CWS
MOISTURE	3	N/A	2011/09/27	CAM SOP-00445	McKeague 2nd ed 1978

## Remarks:

Maxxam Analytics has performed all analytical testing herein in accordance with ISO 17025 and the Protocol for Analytical Methods Used in the Assessment of Properties under Part XV.1 of the Environmental Protection Act. All methodologies comply with this document and are validated for use in the laboratory. The methods and techniques employed in this analysis conform to the performance criteria (detection limits, accuracy and precision) as outlined in the Protocol for Analytical Methods Used in the Assessment of Properties under Part XV.1 of the Environmental Protection Act.

The CWS PHC methods employed by Maxxam conform to all prescribed elements of the reference method and performance based elements have been validated. All modifications have been validated and proven equivalent following the 'Alberta Environment Draft Addenda to the CWS-PHC, Appendix 6, Validation of Alternate Methods'. Documentation is available upon request. Maxxam has made the following improvements to the CWS-PHC reference benchmark method: (i) Headspace for F1; and, (ii) Mechanical extraction for F2-F4. Note: F4G cannot be added to the C6 to C50 hydrocarbons. The extraction date for samples field preserved with methanol for F1 and Volatile Organic Compounds is considered to be the date sampled.

Maxxam Analytics is accredited by SCC (Lab ID 97) for all specific parameters as required by Ontario Regulation 153/04. Maxxam Analytics is limited in liability to the actual cost of analysis unless otherwise agreed in writing. There is no other warranty expressed or implied. Samples will be retained at Maxxam Analytics for three weeks from receipt of data or as per contract.

\* RPDs calculated using raw data. The rounding of final results may result in the apparent difference.

\* Results relate only to the items tested.

**Encryption Key** 

Please direct all questions regarding this Certificate of Analysis to your Project Manager.

JULIE CLEMENT, Ottawa Customer Service Email: JClement@maxxam.ca Phone# (613) 274-3549

Maxxam has procedures in place to guard against improper use of the electronic signature and have the required "signatories", as per section 5.10.2 of ISO/IEC 17025:2005(E), signing the reports. For Service Group specific validation please refer to the Validation Signature Page.

Total cover pages: 1

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Golder Associates Ltd Client Project #: 11-1121-0202

Sampler Initials: PH

# **RESULTS OF ANALYSES OF SOIL**

Maxxam ID		LA5036	LA5038	LA5047		
Sampling Date		2011/09/23	2011/09/23	2011/09/23		
	Units	BH11-8 SA 4	BH11-8 SA 6	BH11-9 SA 11	RDL	QC Batch
Inorganics						
Moisture	%	37	22	9.1	0.2	2627051

## PETROLEUM HYDROCARBONS (CCME)

Maxxam ID		LA5036	LA5038	LA5047		
Sampling Date		2011/09/23	2011/09/23	2011/09/23		
	Units	BH11-8 SA 4	BH11-8 SA 6	BH11-9 SA 11	RDL	QC Batch
BTEX & F1 Hydrocarbons						
Benzene	ug/g	<0.02	<0.02	<0.02	0.02	2626650
Toluene	ug/g	<0.02	<0.02	<0.02	0.02	2626650
Ethylbenzene	ug/g	<0.02	< 0.02	<0.02	0.02	2626650
o-Xylene	ug/g	<0.02	<0.02	0.05	0.02	2626650
p+m-Xylene	ug/g	<0.04	<0.04	0.14	0.04	2626650
Total Xylenes	ug/g	<0.04	<0.04	0.19	0.04	2626650
F1 (C6-C10)	ug/g	<10	<10	35	10	2626650
F1 (C6-C10) - BTEX	ug/g	<10	<10	35	10	2626650
F2-F4 Hydrocarbons						
F2 (C10-C16 Hydrocarbons)	ug/g	<10	<10	40	10	2627047
F3 (C16-C34 Hydrocarbons)	ug/g	<10	<10	42	10	2627047
F4 (C34-C50 Hydrocarbons)	ug/g	<10	<10	<10	10	2627047
Reached Baseline at C50	ug/g	YES	YES	YES		2627047
Surrogate Recovery (%)		•				
1,4-Difluorobenzene	%	103	105	108		2626650
4-Bromofluorobenzene	%	84	83	88		2626650
D10-Ethylbenzene	%	90	90	109		2626650
D4-1,2-Dichloroethane	%	105	107	97		2626650
p-Terphenyl	%	68	69	80		2627047

RDL = Reportable Detection Limit QC Batch = Quality Control Batch



Golder Associates Ltd Client Project #: 11-1121-0202

Sampler Initials: PH

## **Test Summary**

Maxxam ID	LA5036	Collected	2011/09/23
Sample ID	BH11-8 SA 4	Shipped	
Matrix	Soil	Received	2011/09/26

Test Description	Instrumentation	Batch	Extracted	Analyzed	Analyst
Petroleum Hydro. CCME F1 & BTEX in Soil	HSGC/MSFD	2626650	2011/09/26	2011/09/27	STEVE ROBERTS
Petroleum Hydrocarbons F2-F4 in Soil	GC/FID	2627047	2011/09/26	2011/09/27	LYNDSEY HART
MOISTURE	BAL	2627051	N/A	2011/09/27	HABIBA ESSAK

Maxxam ID	LA5038
Sample ID	BH11-8 SA 6
Matrix	Soil

Collected 2011/09/23 Shipped Received 2011/09/26

Test Description	Instrumentation	Batch	Extracted	Analyzed	Analyst
Petroleum Hydro. CCME F1 & BTEX in Soil	HSGC/MSFD	2626650	2011/09/26	2011/09/27	STEVE ROBERTS
Petroleum Hydrocarbons F2-F4 in Soil	GC/FID	2627047	2011/09/26	2011/09/27	LYNDSEY HART
MOISTURE	BAL	2627051	N/A	2011/09/27	HABIBA ESSAK

Maxxam ID	LA5047
Sample ID	BH11-9 SA 11
Matrix	Soil

Collected 2011/09/23 Shipped Received 2011/09/26

Test Description	Instrumentation	Batch	Extracted	Analyzed	Analyst
Petroleum Hydro. CCME F1 & BTEX in Soil	HSGC/MSFD	2626650	2011/09/26	2011/09/27	STEVE ROBERTS
Petroleum Hydrocarbons F2-F4 in Soil	GC/FID	2627047	2011/09/26	2011/09/27	LYNDSEY HART
MOISTURE	BAL	2627051	N/A	2011/09/27	HABIBA ESSAK



Golder Associates Ltd Client Project #: 11-1121-0202

Sampler Initials: PH

Package 1 16.7°C

Each temperature is the average of up to three cooler temperatures taken at receipt

GENERAL COMMENTS

Custody seal was not present on the cooler.

#### PETROLEUM HYDROCARBONS (CCME)

Petroleum Hydro. CCME F1 & BTEX in Soil: Matrix Spiked recoveries were not calculated because of high concentration of target compounds in the parent sample.



Golder Associates Ltd Client Project #: 11-1121-0202

Sampler Initials: PH

#### QUALITY ASSURANCE REPORT

			Matrix S	Spike	Spiked	Blank	Method	Blank	RPD	
QC Batch	Parameter	Date	% Recovery	QC Limits	% Recovery	QC Limits	Value	Units	Value (%)	QC Limits
2626650	1,4-Difluorobenzene	2011/09/26	102	60 - 140	103	60 - 140	104	%		
2626650	4-Bromofluorobenzene	2011/09/26	102	60 - 140	105	60 - 140	88	%		
2626650	D10-Ethylbenzene	2011/09/26	109	30 - 130	111	30 - 130	102	%		
2626650	D4-1,2-Dichloroethane	2011/09/26	99	60 - 140	97	60 - 140	108	%		
2626650	Benzene	2011/09/27	85	60 - 140	83	60 - 140	<0.02	ug/g	31.5	50
2626650	Toluene	2011/09/27	88	60 - 140	94	60 - 140	<0.02	ug/g	NC	50
2626650	Ethylbenzene	2011/09/27	85	60 - 140	95	60 - 140	<0.02	ug/g	NC	50
2626650	o-Xylene	2011/09/27	NC	60 - 140	98	60 - 140	<0.02	ug/g	NC	50
2626650	p+m-Xylene	2011/09/27	NC	60 - 140	91	60 - 140	<0.04	ug/g	NC	50
2626650	F1 (C6-C10)	2011/09/27	NC	60 - 140	70	60 - 140	<10	ug/g	NC	50
2626650	Total Xylenes	2011/09/27					<0.04	ug/g	NC	50
2626650	F1 (C6-C10) - BTEX	2011/09/27					<10	ug/g	NC	50
2627047	o-Terphenyl	2011/09/27	77	30 - 130	76	30 - 130	71	%		
2627047	F2 (C10-C16 Hydrocarbons)	2011/09/27	92	50 - 130	94	70 - 130	<10	ug/g	20.8	50
2627047	F3 (C16-C34 Hydrocarbons)	2011/09/27	92	50 - 130	94	70 - 130	<10	ug/g	NC	50
2627047	F4 (C34-C50 Hydrocarbons)	2011/09/27	92	50 - 130	94	70 - 130	<10	ug/g	NC	50
2627051	Moisture	2011/09/27							10.2	50

N/A = Not Applicable

RPD = Relative Percent Difference

Duplicate: Paired analysis of a separate portion of the same sample. Used to evaluate the variance in the measurement.

Matrix Spike: A sample to which a known amount of the analyte of interest has been added. Used to evaluate sample matrix interference.

Spiked Blank: A blank matrix to which a known amount of the analyte has been added. Used to evaluate analyte recovery.

Method Blank: A blank matrix containing all reagents used in the analytical procedure. Used to identify laboratory contamination.

Surrogate: A pure or isotopically labeled compound whose behavior mirrors the analytes of interest. Used to evaluate extraction efficiency.

NC (Matrix Spike): The recovery in the matrix spike was not calculated. The relative difference between the concentration in the parent sample and the spiked amount was not sufficiently significant to permit a reliable recovery calculation.

NC (RPD): The RPD was not calculated. The level of analyte detected in the parent sample and its duplicate was not sufficiently significant to permit a reliable calculation.

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# Validation Signature Page

Maxxam Job #: B1E8464

The analytical data and all QC contained in this report were reviewed and validated by the following individual(s).

\_\_\_\_

PAUL RUBINATO, Analyst, Maxxam Analytics

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11-8	SA3
11-8	SA 4
11-8	SA 5
11-8	SA6
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11-8	SAII
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11-9	SAID
11-9	SA II
11-9	SA 12
11-9	SAIZ

# Golder Associates

Attn: Andrea Catley

Project #: 11-1121-0202

Hold Samples Until further Notice From Andrea

> 23-Sep-11 09:37 JULIE CLEMENT B1E8464 JOF OTT-011

2011/09/22 11:00 17/17/16 ONICE

No custody seals

Maxxam Analytics International Corporation o/a Maxxam Analytics 32 Colonnade Rd, Unit #1000, Nepean, ON K2E 7J6 Phone: 613 274-0573 Fax: 613 274

	INVOICE INFORMA	ATION:	- ir	REPORT	NFOR	MAT	ION (if	differs f	rom invo	ice):	T	p	BOJEC	TINEOR	MATION:	Page 1 of 1 MAXXAM JOB NUMBER:
Company Name:	Golder Associates			Company Name:				10.000			Quotati		10020	i ini on		WAAAAW JOB NUMBER.
Contact Name:	Andrea Catley			Contact Name:	-	_					P.O. #:					
Address:	32 Steacie Drive, Ottawa	, ON K2K 2A9		Address:	-						Project	#:	11-112	1-0202		CHAIN OF CUSTODY # :
	0000				_						Project	Name:				
Phone: 613-592- Email: acatley@		-592-9601		Phone:				Fax:	613-592-9	601	Locatio					EO652011
Linair: acalley@	golder.com		suart.	Email:							Sample	d By:	Phil Hu	ilan		-
		ORY CRITERIA			T		ANALY	SIS REC	QUESTED	) ( Plea	se be sp	ecific	):		TURNAROUND T	IME (TAT) REQUIRED:
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MISA PWQO Reg. 550 Other (speci	Table 2 Indu √ Table 3 Med Table 6 Coa		-	nitary orm lity:	Drinking Water ? (Y / N	) ¿ pe	F1-F4 and BTEX							Rust	ular (Standard) T 5 to 7 Workir TAT: Rush Con (ca DATE Required: TIME Required:	Ig Days  If Imation #
SAMPLES MU	IST BE KEPT COOL ( «	< 10 °C ) FROM		SAMPLING		pla	Ε							-		
	ERY TO MAXXAM			Chini Litta	late	Is Fi	S								days - contact your Projec	estš such as BOD and Dioxins/Furans t Manager for details.
Sa	ample Identification	Date Sampled	Time Sampled	Matrix (GW, SW, Soll, etc.	Regulated	Metals Field	PHCs							# of	COMMEN	TS / TAT COMMENTS
1 BH11-5 SA	2	Sept 25/11	Campieo	Soil		-	X			-		-		Cont		plicate on this sample
2 BH11-5 SA		Sept 25/11		Soil	Ħ		X					╣═		-	T lease full a uu	picate on this sample
3 BH11-8 SA		Sept 23/11		Soil	H		X							-	1	
4 BH11-8 SA	and a second	Sept 23/11		Soil	H	-	X			=						
5 BH11-9 SA		Sept 23/11		Soil	H	-	X			=						
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10 11 12 RELING	UISHED BY: (Signature/F 2 F C L G 3 v 2 G C A (	Print)	RECE	IVED BY: (Sign		Print	)	5	Date:	26/1		Time	<u>);</u>	- * J/	SUBMITTED	Temperature (°C) on Receipt

12

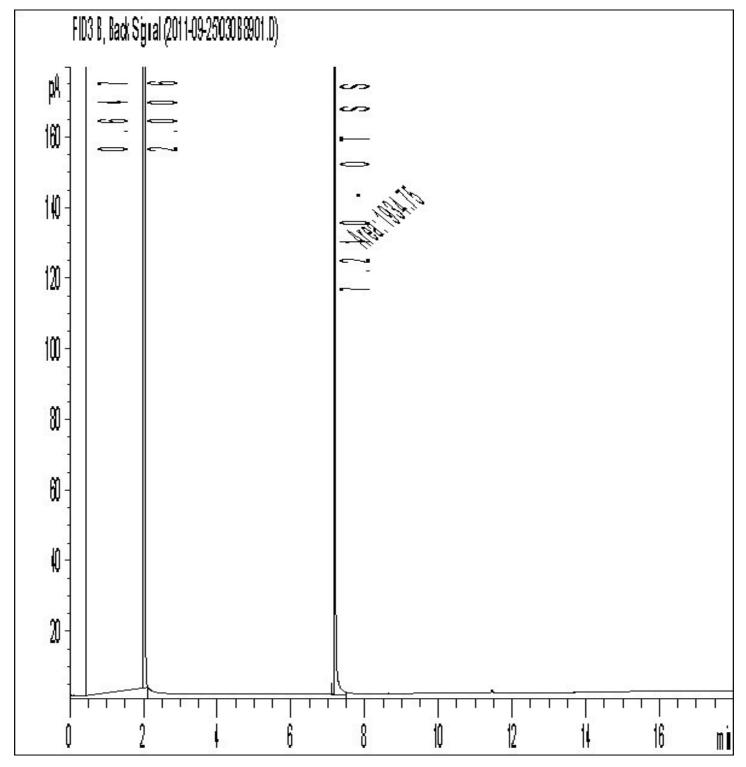
1 4



Golder Associates Ltd Client Project #: 11-1121-0202

Client ID: BH11-8 SA 4

# Petroleum Hydrocarbons F2-F4 in Soil Chromatogram



Note: This information is provided for reference purposes only. Should detailed chemist interpretation or fingerprinting be required, please contact the laboratory.

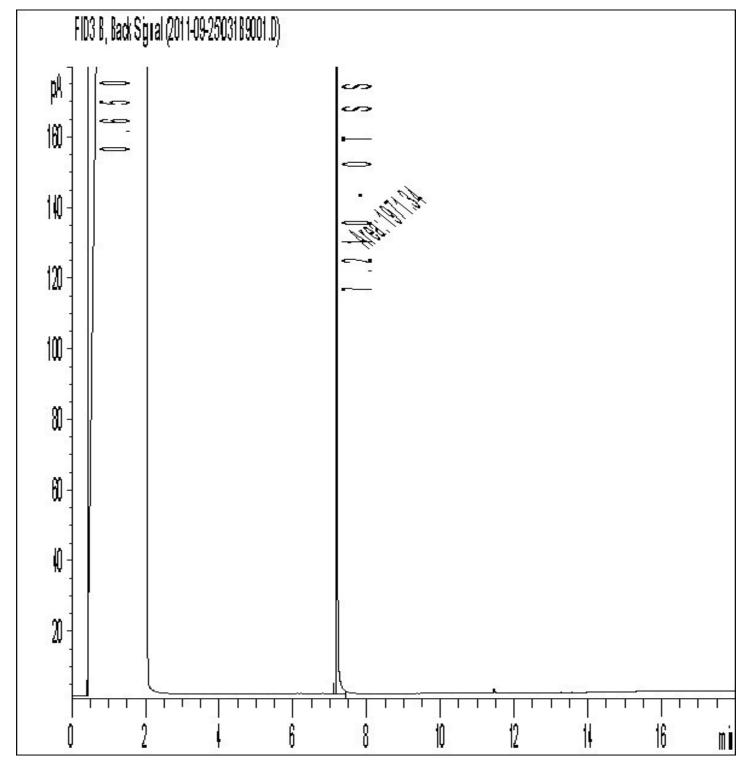
Page 9 of 11



Golder Associates Ltd Client Project #: 11-1121-0202

Client ID: BH11-8 SA 6

# Petroleum Hydrocarbons F2-F4 in Soil Chromatogram



Note: This information is provided for reference purposes only. Should detailed chemist interpretation or fingerprinting be required, please contact the laboratory.

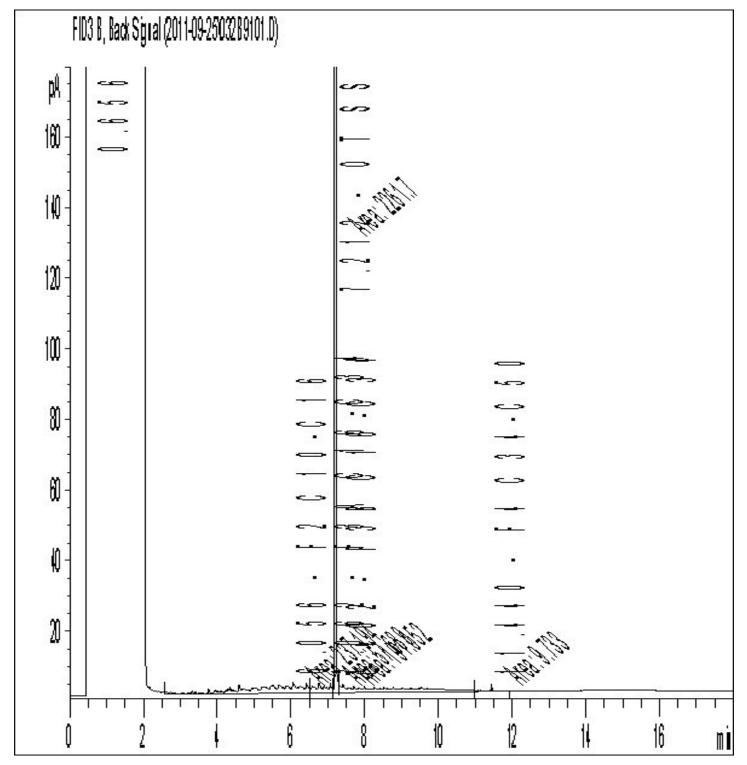
Page 10 of 11



Golder Associates Ltd Client Project #: 11-1121-0202

Client ID: BH11-9 SA 11

# Petroleum Hydrocarbons F2-F4 in Soil Chromatogram



Note: This information is provided for reference purposes only. Should detailed chemist interpretation or fingerprinting be required, please contact the laboratory.



Your Project #: 11-1121-0202 Your C.O.C. #: 28251001, 282510-01-01

Attention: Troy Skinner Golder Associates Ltd 32 Steacie Dr Kanata, ON K2K 2A9

Report Date: 2011/09/27

# CERTIFICATE OF ANALYSIS

#### MAXXAM JOB #: B1E8702 Received: 2011/09/26, 15:28

Sample Matrix: Water # Samples Received: 4

		Date	Date		Method
Analyses	Quantity	Extracted	Analyzed	Laboratory Method	Reference
Petroleum Hydro. CCME F1 & BTEX in Water ≬	4	N/A	2011/09/27	CAM SOP-00315	CCME CWS
Petroleum Hydrocarbons F2-F4 in Water ()	4	2011/09/27	2011/09/27	CAM SOP-00316	CCME Hydrocarbons

## Remarks:

Maxxam Analytics has performed all analytical testing herein in accordance with ISO 17025 and the Protocol for Analytical Methods Used in the Assessment of Properties under Part XV.1 of the Environmental Protection Act. All methodologies comply with this document and are validated for use in the laboratory. The methods and techniques employed in this analysis conform to the performance criteria (detection limits, accuracy and precision) as outlined in the Protocol for Analytical Methods Used in the Assessment of Properties under Part XV.1 of the Environmental Protection Act.

The CWS PHC methods employed by Maxxam conform to all prescribed elements of the reference method and performance based elements have been validated. All modifications have been validated and proven equivalent following the 'Alberta Environment Draft Addenda to the CWS-PHC, Appendix 6, Validation of Alternate Methods'. Documentation is available upon request. Maxxam has made the following improvements to the CWS-PHC reference benchmark method: (i) Headspace for F1; and, (ii) Mechanical extraction for F2-F4. Note: F4G cannot be added to the C6 to C50 hydrocarbons. The extraction date for samples field preserved with methanol for F1 and Volatile Organic Compounds is considered to be the date sampled.

Maxxam Analytics is accredited by SCC (Lab ID 97) for all specific parameters as required by Ontario Regulation 153/04. Maxxam Analytics is limited in liability to the actual cost of analysis unless otherwise agreed in writing. There is no other warranty expressed or implied. Samples will be retained at Maxxam Analytics for three weeks from receipt of data or as per contract.

\* RPDs calculated using raw data. The rounding of final results may result in the apparent difference.

\* Results relate only to the items tested.

(1) This test was performed by Maxxam Analytics Mississauga

**Encryption Key** 

Please direct all questions regarding this Certificate of Analysis to your Project Manager.

JULIE CLEMENT, Ottawa Customer Service Email: JClement@maxxam.ca Phone# (613) 274-3549

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Page 1 of 13



Golder Associates Ltd Client Project #: 11-1121-0202

Sampler Initials: MA

-2-

5.10.2 of ISO/IEC 17025:2005(E), signing the reports. For Service Group specific validation please refer to the Validation Signature Page.

Total cover pages: 2

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Golder Associates Ltd Client Project #: 11-1121-0202

Sampler Initials: MA

## PETROLEUM HYDROCARBONS (CCME)

Maxxam ID		LA6467	LA6468	LA6469	LA6470	LA6470		
Sampling Date		2011/09/26	2011/09/26	2011/09/26	2011/09/26	2011/09/26		
	Units	11-5	11-8	11-9	11-4	11-4 Lab-Dup	RDL	QC Batch
BTEX & F1 Hydrocarbons								
Benzene	ug/L	<0.20	<0.20	<0.20	<0.20	<0.20	0.20	2627762
Toluene	ug/L	0.33	<0.20	<0.20	<0.20	<0.20	0.20	2627762
Ethylbenzene	ug/L	<0.20	<0.20	<0.20	<0.20	<0.20	0.20	2627762
o-Xylene	ug/L	0.34	<0.20	<0.20	<0.20	<0.20	0.20	2627762
p+m-Xylene	ug/L	0.99	<0.40	<0.40	<0.40	<0.40	0.40	2627762
Total Xylenes	ug/L	1.3	<0.40	<0.40	<0.40	<0.40	0.40	2627762
F1 (C6-C10)	ug/L	30	<25	<25	<25	<25	25	2627762
F1 (C6-C10) - BTEX	ug/L	28	<25	<25	<25	<25	25	2627762
F2-F4 Hydrocarbons								
F2 (C10-C16 Hydrocarbons)	ug/L	170	300	<100	150		100	2627768
F3 (C16-C34 Hydrocarbons)	ug/L	110	210	<100	110		100	2627768
F4 (C34-C50 Hydrocarbons)	ug/L	210	130	<100	<100		100	2627768
Reached Baseline at C50	ug/L	YES	YES	YES	YES			2627768
Surrogate Recovery (%)								
1,4-Difluorobenzene	%	102	99	101	101	101		2627762
4-Bromofluorobenzene	%	100	100	102	100	103		2627762
D10-Ethylbenzene	%	102	96	99	97	94		2627762
D4-1,2-Dichloroethane	%	93	92	92	93	94		2627762
o-Terphenyl	%	102	104	102	108			2627768

RDL = Reportable Detection Limit QC Batch = Quality Control Batch

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Golder Associates Ltd Client Project #: 11-1121-0202

Sampler Initials: MA

## **Test Summary**

Maxxam ID	LA6467
Sample ID	11-5
Matrix	Water

Collected	2011/09/26
Shipped	
Received	2011/09/26

Test Description	Instrumentation	Batch	Extracted	Analyzed	Analyst
Petroleum Hydro. CCME F1 & BTEX in Wat	HSGC/MSFD	2627762	N/A	2011/09/27	SUNG HO KIM
Petroleum Hydrocarbons F2-F4 in Water	GC/FID	2627768	2011/09/27	2011/09/27	NICOLETA CIUBLEA

Maxxam ID LA6468 Sample ID 11-8 Matrix Water Collected 2011/09/26 Shipped Received 2011/09/26

Test Description	Instrumentation	Batch	Extracted	Analyzed	Analyst
Petroleum Hydro. CCME F1 & BTEX in Wat	HSGC/MSFD	2627762	N/A	2011/09/27	SUNG HO KIM
Petroleum Hydrocarbons F2-F4 in Water	GC/FID	2627768	2011/09/27	2011/09/27	NICOLETA CIUBLEA

Maxxam ID LA6469 Sample ID 11-9 Matrix Water Collected 2011/09/26 Shipped Received 2011/09/26

Test Description	Instrumentation	Batch	Extracted	Analyzed	Analyst
Petroleum Hydro. CCME F1 & BTEX in Wat	HSGC/MSFD	2627762	N/A	2011/09/27	SUNG HO KIM
Petroleum Hydrocarbons F2-F4 in Water	GC/FID	2627768	2011/09/27	2011/09/27	NICOLETA CIUBLEA

Maxxam ID LA6470 Sample ID 11-4 Matrix Water Collected 2011/09/26 Shipped Received 2011/09/26

Test Description	Instrumentation	Batch	Extracted	Analyzed	Analyst
Petroleum Hydro. CCME F1 & BTEX in Wat	HSGC/MSFD	2627762	N/A	2011/09/27	SUNG HO KIM
Petroleum Hydrocarbons F2-F4 in Water	GC/FID	2627768	2011/09/27	2011/09/27	NICOLETA CIUBLEA



#### Golder Associates Ltd Client Project #: 11-1121-0202

Sampler Initials: MA

# **Test Summary**

Maxxam ID	LA6470 Dup		Collected	2011/09/26	
Sample ID	11-4		Shipped		
Matrix	Water		Received	2011/09/26	
Test Description	Instrumentation	Batch	Extracted	Analyzed	Analyst
Petroleum Hydro. CCME F1 & BTEX in Wat	HSGC/MSFD	2627762	N/A	2011/09/27	SUNG HO KIM

Maxxam Analytics International Corporation o/a Maxxam Analytics 32 Colonnade Rd, Unit #1000, Nepean, ON K2E 7J6 Phone: 613 274-0573 Fax: 613 274-0574 Website: www.maxxamanalytics.com



Golder Associates Ltd Client Project #: 11-1121-0202

Sampler Initials: MA

Package 1	14.0°C

Each temperature is the average of up to three cooler temperatures taken at receipt

GENERAL COMMENTS

Custody seal was not present on the cooler.

All sample bottles contained visual sediment, which was included in the analysis as per the Protocol for Analytical Methods Use in the Assessment of Properties under part XV.1 of the Environmental Protection Act.



Golder Associates Ltd Client Project #: 11-1121-0202

Sampler Initials: MA

#### QUALITY ASSURANCE REPORT

			Matrix Spike		Spiked	Blank	Method	Blank	RF	D
QC Batch	Parameter	Date	% Recovery	QC Limits	% Recovery	QC Limits	Value	Units	Value (%)	QC Limits
2627762	1,4-Difluorobenzene	2011/09/27	100	70 - 130	100	70 - 130	101	%		
2627762	4-Bromofluorobenzene	2011/09/27	104	70 - 130	104	70 - 130	100	%		
2627762	D10-Ethylbenzene	2011/09/27	90	70 - 130	89	70 - 130	96	%		
2627762	D4-1,2-Dichloroethane	2011/09/27	90	70 - 130	90	70 - 130	92	%		
2627762	Benzene	2011/09/27	86	70 - 130	86	70 - 130	<0.20	ug/L	NC	30
2627762	Toluene	2011/09/27	90	70 - 130	90	70 - 130	<0.20	ug/L	NC	30
2627762	Ethylbenzene	2011/09/27	98	70 - 130	100	70 - 130	<0.20	ug/L	NC	30
2627762	o-Xylene	2011/09/27	100	70 - 130	101	70 - 130	<0.20	ug/L	NC	30
2627762	p+m-Xylene	2011/09/27	96	70 - 130	97	70 - 130	<0.40	ug/L	NC	30
2627762	F1 (C6-C10)	2011/09/27	85	70 - 130	94	70 - 130	<25	ug/L	NC	30
2627762	Total Xylenes	2011/09/27					<0.40	ug/L	NC	30
2627762	F1 (C6-C10) - BTEX	2011/09/27					<25	ug/L	NC	30
2627768	o-Terphenyl	2011/09/27	110	50 - 130	109	50 - 130	109	%		
2627768	F2 (C10-C16 Hydrocarbons)	2011/09/27	NC	50 - 130	108	70 - 130	<100	ug/L	NC	30
2627768	F3 (C16-C34 Hydrocarbons)	2011/09/27	100	50 - 130	101	70 - 130	<100	ug/L	NC	30
2627768	F4 (C34-C50 Hydrocarbons)	2011/09/27	99	50 - 130	99	70 - 130	<100	ug/L	NC	30

N/A = Not Applicable

RPD = Relative Percent Difference

Matrix Spike: A sample to which a known amount of the analyte of interest has been added. Used to evaluate sample matrix interference.

Spiked Blank: A blank matrix to which a known amount of the analyte has been added. Used to evaluate analyte recovery.

Method Blank: A blank matrix containing all reagents used in the analytical procedure. Used to identify laboratory contamination.

Surrogate: A pure or isotopically labeled compound whose behavior mirrors the analytes of interest. Used to evaluate extraction efficiency.

NC (Matrix Spike): The recovery in the matrix spike was not calculated. The relative difference between the concentration in the parent sample and the spiked amount was not sufficiently significant to permit a reliable recovery calculation.

NC (RPD): The RPD was not calculated. The level of analyte detected in the parent sample and its duplicate was not sufficiently significant to permit a reliable calculation.

Page 7 of 13



# Validation Signature Page

Maxxam Job #: B1E8702

The analytical data and all QC contained in this report were reviewed and validated by the following individual(s).

MAMDOUH SALIB, Analyst, Hydrocarbons

Maxxam has procedures in place to guard against improper use of the electronic signature and have the required "signatories", as per section 5.10.2 of ISO/IEC 17025:2005(E), signing the reports. For Service Group specific validation please refer to the Validation Signature Page.

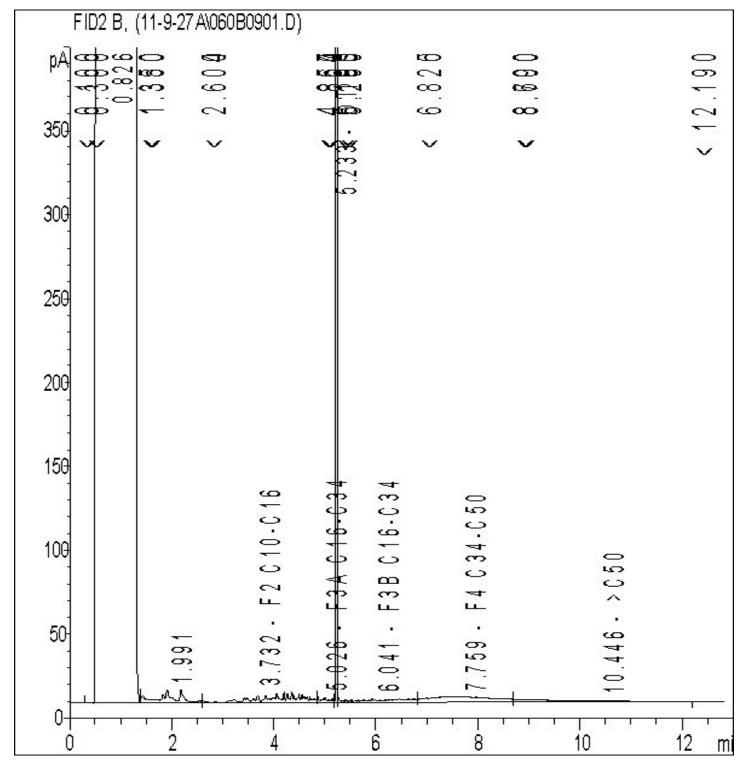
	INVO	ICE INFORMATION:			REP	ORT INFORMAT	ION (if di	ffers from in	voice):				PROJE	ECT INFORMAT	ION:			Laboratory Use	Only:
npany Name:	#14090 G	older Associates L	td	Comp	any Name:						Qu	otation #:	A8709	99				MAXXAM JOB #:	BOTTLE ORDER
ntact Name:	Central Acc	counting		Conta	ct Name:	Sully Sullivar	Th	101	SKII	VNEN	P.C	). #:							
iress:	32 Steacie	Dr		Addre	55:						Pro	ject #:	11-11	21-0202					282510
	Kanata ON	K2K 2A9									Pro	ject Name:	1					CHAIN OF CUSTODY #:	PROJECT MANAGE
one:	(613)592-9	500 i	Fax: (613)592-9601	Phone				Fa	x:		Site	e #:							JULIE CLEMENT
ail:	maxxam@g	golder.com, Ottaw	aAccounting@golde	r.c Email:	-	bsullivan@ge	lder.co	m tsk	inner	Dodd	erasa	ppled By:	MIK	I ARM	ITAL	:4		C#282510-01-01	
Regul	lation 153 (2011)		Other Regulations			STRUCTIONS	TT		and designed the second			EQUESTED (PI	-					TURNAROUND TIME (TAT)	REQUIRED:
Table 2	Ind/Comm Cc Agri/Other	r RSC	558 Storm Sewer E A Municipality QO ar				Regulated Drinking Water ? ( Y / N ) Metals Field Filtered ? ( Y / N )	dro. F1&BTEX	Petroleum Hydrocarbons 52-F4 in Soil	/dro. F1 & BTEX	Hydrocarbons later						Regular (Sta (will be appli Standard TA Please note: days - conta	LEASE PROVIDE ADVANCE NOTICE F andard) TAT: ied if Rush TAT is not specified): IT = 5-7 Working days for most tests. : Standard TAT for certain tests such as ct your Project Manager for details. c Rush TAT (if applies to entire subm	BOD and Dioxins/Furans
All	- 24631970 12 224	a on Certificate of Ana	lysis (Y/N)? les - please use the Drinkir	a Water Cha	n of Custody Form		Drin	H	Soil	H,	n Hyc Wate							ed: Time I	21110-
			ROM TIME OF SAMPLING			_	julated	Petroleum Hydro. in Soil	F4 in	Petroleum Hydro. in Water	Petroleum I F2-F4 in W							nation Number:	Tab for #)
Sample Ba	arcode Label	Sample (Locatio	on) Identification	Date Sample	ed Time Sampl	ed Matrix	Reg	Pet	Pet	Pet in V	F2-F						# of Bottles	Commer	
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REI	LINQUISHED BY: (	Signature/Print)	Date: (YY/M		Time:		-	Y: (Signatu				11/09/		15:28		bmitted	Time Sensi		Custody Seal Yes
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Golder Associates Ltd Client Project #: 11-1121-0202

Client ID: 11-5

# Petroleum Hydrocarbons F2-F4 in Water Chromatogram



Note: This information is provided for reference purposes only. Should detailed chemist interpretation or fingerprinting be required, please contact the laboratory.

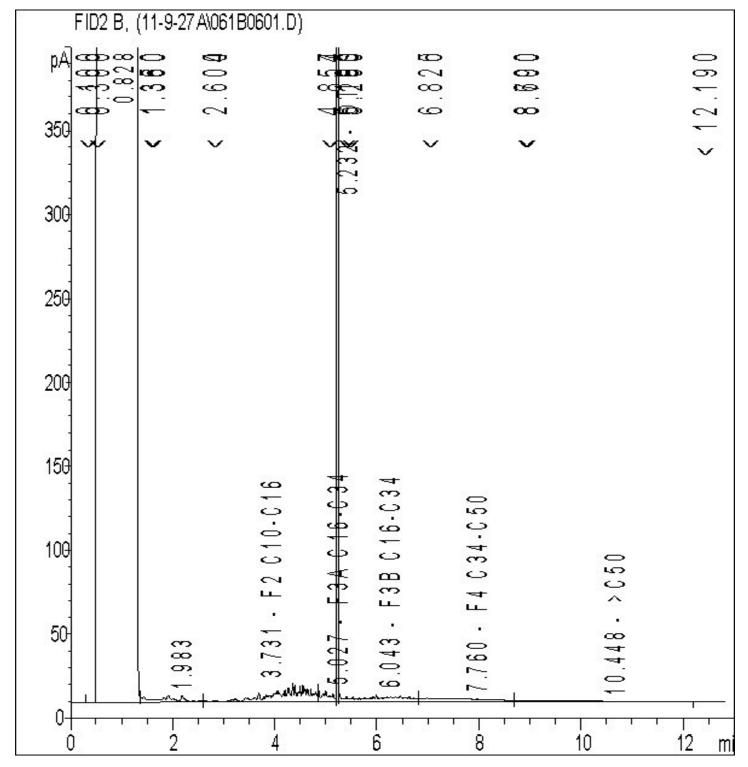
Page 10 of 13



Golder Associates Ltd Client Project #: 11-1121-0202

Client ID: 11-8

# Petroleum Hydrocarbons F2-F4 in Water Chromatogram



Note: This information is provided for reference purposes only. Should detailed chemist interpretation or fingerprinting be required, please contact the laboratory.

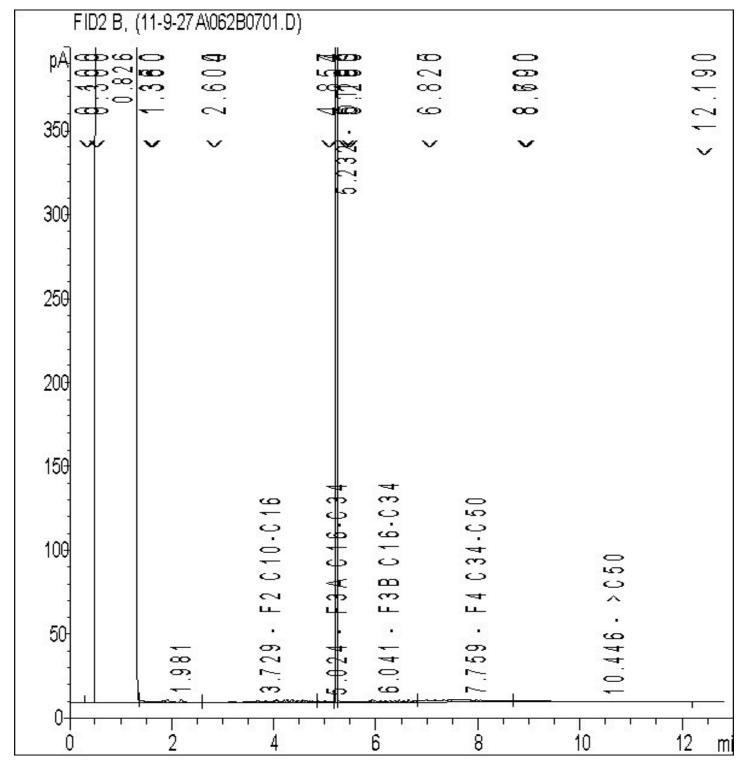
Page 11 of 13



Golder Associates Ltd Client Project #: 11-1121-0202

Client ID: 11-9

# Petroleum Hydrocarbons F2-F4 in Water Chromatogram



Note: This information is provided for reference purposes only. Should detailed chemist interpretation or fingerprinting be required, please contact the laboratory.

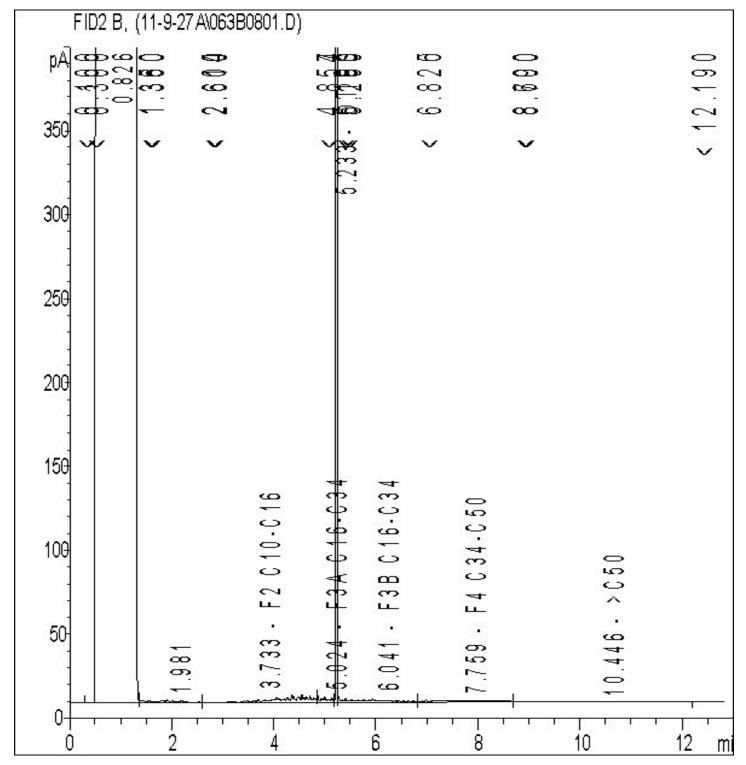
Page 12 of 13



Golder Associates Ltd Client Project #: 11-1121-0202

Client ID: 11-4

# Petroleum Hydrocarbons F2-F4 in Water Chromatogram



Note: This information is provided for reference purposes only. Should detailed chemist interpretation or fingerprinting be required, please contact the laboratory.



Your Project #: 11-1121-0202 Your C.O.C. #: 28251009, 282510-09-01

Attention: Troy Skinner Golder Associates Ltd 32 Steacie Dr Kanata, ON K2K 2A9

Report Date: 2011/09/28

# CERTIFICATE OF ANALYSIS

#### MAXXAM JOB #: B1E8924 Received: 2011/09/26, 18:40

Sample Matrix: Water # Samples Received: 2

		Date	Date		Method
Analyses	Quantity	Extracted	Analyzed	Laboratory Method	Reference
Petroleum Hydro. CCME F1 & BTEX in Water	2	N/A	2011/09/27	OTT SOP-00002	CCME CWS
Petroleum Hydrocarbons F2-F4 in Water	2	2011/09/27	2011/09/27	OTT SOP-00001	CCME Hydrocarbons

### Remarks:

Maxxam Analytics has performed all analytical testing herein in accordance with ISO 17025 and the Protocol for Analytical Methods Used in the Assessment of Properties under Part XV.1 of the Environmental Protection Act. All methodologies comply with this document and are validated for use in the laboratory. The methods and techniques employed in this analysis conform to the performance criteria (detection limits, accuracy and precision) as outlined in the Protocol for Analytical Methods Used in the Assessment of Properties under Part XV.1 of the Environmental Protection Act.

The CWS PHC methods employed by Maxxam conform to all prescribed elements of the reference method and performance based elements have been validated. All modifications have been validated and proven equivalent following the 'Alberta Environment Draft Addenda to the CWS-PHC, Appendix 6, Validation of Alternate Methods'. Documentation is available upon request. Maxxam has made the following improvements to the CWS-PHC reference benchmark method: (i) Headspace for F1; and, (ii) Mechanical extraction for F2-F4. Note: F4G cannot be added to the C6 to C50 hydrocarbons. The extraction date for samples field preserved with methanol for F1 and Volatile Organic Compounds is considered to be the date sampled.

Maxxam Analytics is accredited by SCC (Lab ID 97) for all specific parameters as required by Ontario Regulation 153/04. Maxxam Analytics is limited in liability to the actual cost of analysis unless otherwise agreed in writing. There is no other warranty expressed or implied. Samples will be retained at Maxxam Analytics for three weeks from receipt of data or as per contract.

\* RPDs calculated using raw data. The rounding of final results may result in the apparent difference.

\* Results relate only to the items tested.

Encryption Key

Please direct all questions regarding this Certificate of Analysis to your Project Manager.

JULIE CLEMENT, Ottawa Customer Service Email: JClement@maxxam.ca Phone# (613) 274-3549

Maxxam has procedures in place to guard against improper use of the electronic signature and have the required "signatories", as per section 5.10.2 of ISO/IEC 17025:2005(E), signing the reports. For Service Group specific validation please refer to the Validation Signature Page.

Total cover pages: 1

Page 1 of 9



Golder Associates Ltd Client Project #: 11-1121-0202

Sampler Initials: MA

## PETROLEUM HYDROCARBONS (CCME)

Maxxam ID		LA7863	LA7863	LA7864		
Sampling Date		2011/09/26	2011/09/26	2011/09/26		
	Units	11-2	11-2 Lab-Dup	11-7	RDL	QC Batch
BTEX & F1 Hydrocarbons						
Benzene	ug/L	<0.20	<0.20	<0.20	0.20	2628178
Toluene	ug/L	0.30	0.33	<0.20	0.20	2628178
Ethylbenzene	ug/L	<0.20	<0.20	<0.20	0.20	2628178
o-Xylene	ug/L	<0.20	<0.20	<0.20	0.20	2628178
p+m-Xylene	ug/L	<0.40	<0.40	<0.40	0.40	2628178
Total Xylenes	ug/L	<0.40	<0.40	<0.40	0.40	2628178
F1 (C6-C10)	ug/L	<25	<25	<25	25	2628178
F1 (C6-C10) - BTEX	ug/L	<25	<25	<25	25	2628178
F2-F4 Hydrocarbons					-	
F2 (C10-C16 Hydrocarbons)	ug/L	160		<100	100	2627701
F3 (C16-C34 Hydrocarbons)	ug/L	400		120	100	2627701
F4 (C34-C50 Hydrocarbons)	ug/L	110		100	100	2627701
Reached Baseline at C50	ug/L	YES		YES		2627701
Surrogate Recovery (%)						
1,4-Difluorobenzene	%	104	104	105		2628178
4-Bromofluorobenzene	%	101	74	75		2628178
D10-Ethylbenzene	%	78	103	99		2628178
D4-1,2-Dichloroethane	%	101	111	111		2628178
o-Terphenyl	%	97		82		2627701

RDL = Reportable Detection Limit QC Batch = Quality Control Batch

Page 2 of 9



Golder Associates Ltd Client Project #: 11-1121-0202

Sampler Initials: MA

# **Test Summary**

Maxxam ID	LA7863
Sample ID	11-2
Matrix	Water

Collected	2011/09/26
Shipped	
Received	2011/09/26

Test Description	Instrumentation	Batch	Extracted	Analyzed	Analyst
Petroleum Hydro. CCME F1 & BTEX in Wat	HSGC/MSFD	2628178	N/A	2011/09/27	PAUL RUBINATO
Petroleum Hydrocarbons F2-F4 in Water	GC/FID	2627701	2011/09/27	2011/09/27	LYNDSEY HART

Maxxam ID	LA7863 Dup
Sample ID	11-2
Matrix	Water

Collected 2011/09/26 Shipped Received 2011/09/26

Test Description	Instrumentation	Batch	Extracted	Analyzed	Analyst
Petroleum Hydro. CCME F1 & BTEX in Wat	HSGC/MSFD	2628178	N/A	2011/09/27	PAUL RUBINATO

Maxxam ID	LA7864
Sample ID	11-7
Matrix	Water

Collected 2011/09/26 Shipped Received 2011/09/26

Test Description	Instrumentation	Batch	Extracted	Analyzed	Analyst
Petroleum Hydro. CCME F1 & BTEX in Wat	HSGC/MSFD	2628178	N/A	2011/09/27	PAUL RUBINATO
Petroleum Hydrocarbons F2-F4 in Water	GC/FID	2627701	2011/09/27	2011/09/27	LYNDSEY HART



Golder Associates Ltd Client Project #: 11-1121-0202

Sampler Initials: MA

Package 1	18.0°C

Each temperature is the average of up to three cooler temperatures taken at receipt

GENERAL COMMENTS

Custody seal was not present on the cooler.

All sample bottles contained visual sediment, which was included in the analysis as per the Protocol for Analytical Methods Use in the Assessment of Properties under part XV.1 of the Environmental Protection Act.



Golder Associates Ltd Client Project #: 11-1121-0202

Sampler Initials: MA

#### QUALITY ASSURANCE REPORT

			Matrix	Spike	Spiked	Blank	Method	Blank	RF	PD
QC Batch	Parameter	Date	% Recovery	QC Limits	% Recovery	QC Limits	Value	Units	Value (%)	QC Limits
2627701	o-Terphenyl	2011/09/27	107	30 - 130	86	30 - 130	93	%		
2627701	F2 (C10-C16 Hydrocarbons)	2011/09/27	95	50 - 130	85	70 - 130	<100	ug/L	NC	50
2627701	F3 (C16-C34 Hydrocarbons)	2011/09/27	95	50 - 130	85	70 - 130	<100	ug/L	NC	50
2627701	F4 (C34-C50 Hydrocarbons)	2011/09/27	95	50 - 130	85	70 - 130	<100	ug/L	NC	50
2628178	1,4-Difluorobenzene	2011/09/27	97	70 - 130	103	70 - 130	103	%		
2628178	4-Bromofluorobenzene	2011/09/27	101	70 - 130	103	70 - 130	76	%		
2628178	D10-Ethylbenzene	2011/09/27	81	70 - 130	106	70 - 130	90	%		
2628178	D4-1,2-Dichloroethane	2011/09/27	102	70 - 130	95	70 - 130	106	%		
2628178	Benzene	2011/09/27	88	70 - 130	100	70 - 130	<0.20	ug/L	NC	40
2628178	Toluene	2011/09/27	100	70 - 130	111	70 - 130	<0.20	ug/L	NC	40
2628178	Ethylbenzene	2011/09/27	98	70 - 130	113	70 - 130	<0.20	ug/L	NC	40
2628178	o-Xylene	2011/09/27	107	70 - 130	118	70 - 130	<0.20	ug/L	NC	40
2628178	p+m-Xylene	2011/09/27	96	70 - 130	110	70 - 130	<0.40	ug/L	NC	40
2628178	F1 (C6-C10)	2011/09/27	92	70 - 130	97	70 - 130	<25	ug/L	NC	40
2628178	Total Xylenes	2011/09/27					<0.40	ug/L	NC	40
2628178	F1 (C6-C10) - BTEX	2011/09/27					<25	ug/L	NC	40

N/A = Not Applicable

RPD = Relative Percent Difference

Matrix Spike: A sample to which a known amount of the analyte of interest has been added. Used to evaluate sample matrix interference.

Spiked Blank: A blank matrix to which a known amount of the analyte has been added. Used to evaluate analyte recovery.

Method Blank: A blank matrix containing all reagents used in the analytical procedure. Used to identify laboratory contamination.

Surrogate: A pure or isotopically labeled compound whose behavior mirrors the analytes of interest. Used to evaluate extraction efficiency.

NC (RPD): The RPD was not calculated. The level of analyte detected in the parent sample and its duplicate was not sufficiently significant to permit a reliable calculation.

Page 5 of 9



# Validation Signature Page

Maxxam Job #: B1E8924

The analytical data and all QC contained in this report were reviewed and validated by the following individual(s).

\_\_\_\_

PAUL RUBINATO, Analyst, Maxxam Analytics

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Page 6 of 9

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6740 Campobello Road, Mississauga, Ontario Canada L5N 2L8 Tel (905) 817-5700 Toll- INVOICE INFORMATION: REPORT INFORMAT							ION (if differs from invoice): PROJECT IN											Page of	
pany Name:					Company Name: Contact Name: Address:	Sully Sullivan TROF SKINNEN					C	Quotation #: P.O. #: Project #:	A87099 11-1121-0202				Laboratory Use Only: MAXXAM JOB #: BOTTLE ORDE		BOTTLE ORDER #
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Kanata ON K2K 2A9										Project Name: Site #:						CHAIN OF CUSTODY #: PROJECT MA			
e. (613)592-9600 Fax: (613)592-9601 Phone tskinnen				1									1111		JULIE CLEMENT				
			Email:	-bsullivan@g	older.com	der.com			S	Sampled By:	MIKE AMMIACE		2		C#282510-09-01	JULIE GELWENT			
Reg	ulation 153 (2011)	+	Other Regulati	ons	SPEC	CIAL INSTRUCTIONS	- î		1	-	NALYSIS	REQUESTED	(Please be s	specific):				TURNAROUND TIME (TAT) I	REQUIRED:
Table 1       Res/Park       Medium/Fine       CCME       Sanitary Sewer Bylaw         Table 2       Ind/Comm       Ccarse       Storm Sewer Bylaw         Table 3       Agri/Other       PWQO       PWQO         Table       For RSC       Other         Include Criteria on Certificate of Analysis (Y/N)?					rinking Water ? ( Y / Filtered ? ( Y / N )	Hydro. F1 &	in Soil Petroleum Hydrocarbons F2-F4 in Soil	Petroleum Hydro. F1 & BTEX in Water	Petroleum Hydrocarbons F2-F4 in Water				1		PLEASE PROVIDE ADVANCE NOTICE FOR RUSH PROJECTS Regular (Standard) TAT: (will be applied if Rush TAT is not specified): Standard TAT = 5-7 Working days for most tests. Please note: Standard TAT for certain tests such as BOD and Dioxins/Furans au days - contact your Project Manager for details. Job Specific Rush TAT (if applies to entire submission)				
-	lote: For MOE regu	lated drinking	vater samples - please use the D	rinking Wate	er Chain of Custody	Form	(0) [7]	m /	um h	um t	4 mn						Date Requir		equired: 24/1/1
SAMPLES MUST BE KEPT COOL ( < 10°C ) FROM TIME OF SAMPLING UNTIL DELIVERY TO MAXXAM							Regulated Metals Fi	Soil	rolet	Petroleum Hy F2-F4 in Soil Petroleum Hy in Water	Petroleum Hydi F2-F4 in Water						Rush Confirmation Number		
Sample E	arcode Label	Sam	ole (Location) Identification	Date	Sampled Time	Sampled Matrix	Reg	Pet	Pet F2-	Pet in V	Pet F2-I						# of Bottles	(call la Comment	
		11	-2	09	26/11	GL				1	1						S	RUS/+	,
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14

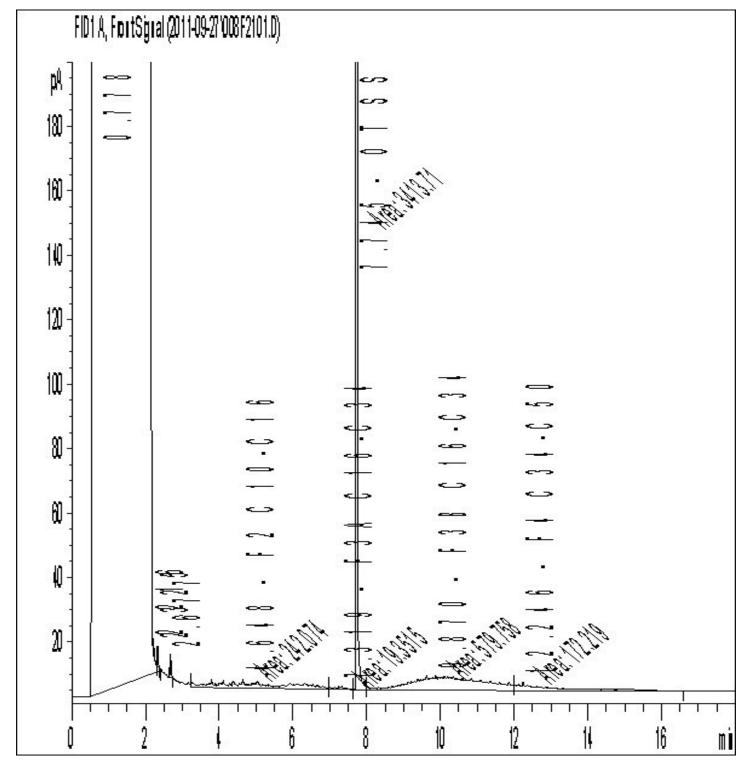
Maxxam Analytics International Corporation o/a Maxxam Analytics 32 Colonnade Rd, Unit #1000, Nepean, ON K2E 7J6 Phone: 613 274-0573 Fax: 613 274-0574 Website: www.maxxamanalytics.com

Maxxam

Golder Associates Ltd Client Project #: 11-1121-0202

Client ID: 11-2

# Petroleum Hydrocarbons F2-F4 in Water Chromatogram



Note: This information is provided for reference purposes only. Should detailed chemist interpretation or fingerprinting be required, please contact the laboratory.

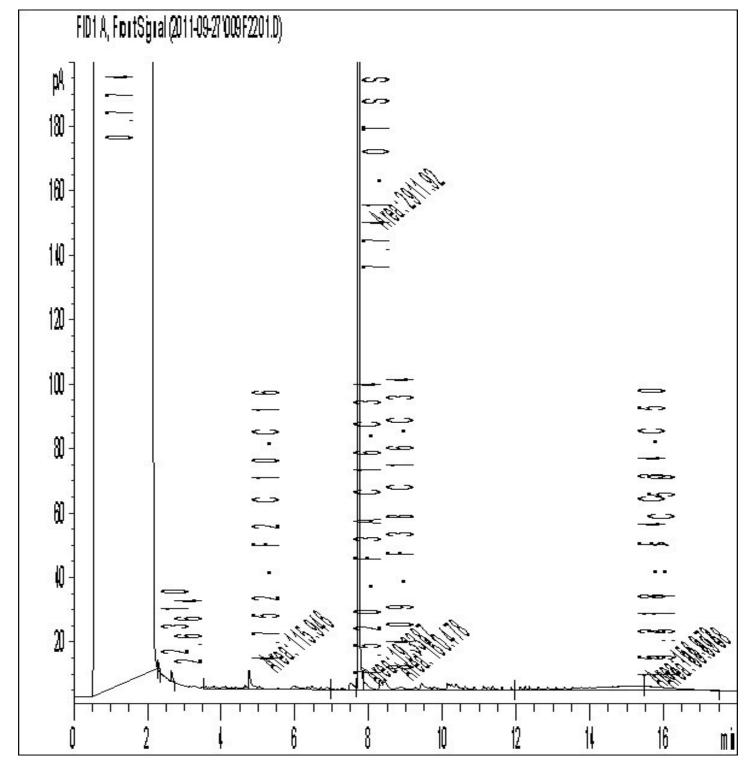
Page 8 of 9

Maxxam

Golder Associates Ltd Client Project #: 11-1121-0202

Client ID: 11-7

# Petroleum Hydrocarbons F2-F4 in Water Chromatogram



Note: This information is provided for reference purposes only. Should detailed chemist interpretation or fingerprinting be required, please contact the laboratory.

At Golder Associates we strive to be the most respected global company providing consulting, design, and construction services in earth, environment, and related areas of energy. Employee owned since our formation in 1960, our focus, unique culture and operating environment offer opportunities and the freedom to excel, which attracts the leading specialists in our fields. Golder professionals take the time to build an understanding of client needs and of the specific environments in which they operate. We continue to expand our technical capabilities and have experienced steady growth with employees who operate from offices located throughout Africa, Asia, Australasia, Europe, North America, and South America.

Africa Asia Australasia Europe North America South America + 27 11 254 4800 + 86 21 6258 5522 + 61 3 8862 3500 + 356 21 42 30 20 + 1 800 275 3281 + 55 21 3095 9500

solutions@golder.com www.golder.com

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