REVISED

Phase One Environmental Site Assessment

2055 Robertson Road
Ottawa, Ontario

Prepared for:

Manga Hotels (Nepean) LP
111 Railside Road, Suite 303
Toronto, ON M3A 1B2

July 28, 2026

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1.0 EXECUTIVE SUMMARY

Pinchin Ltd. (Pinchin) was retained by Manga Hotels (Nepean) LP (Client) to complete a Phase One Environmental Site Assessment (Phase One ESA) of the property located at 2055 Robertson Road in Ottawa, Ontario (hereafter referred to as the Site or Phase One Property). The Phase One Property is presently developed with a six-storey commercial building (Site Building).

Pinchin conducted this Phase One ESA in accordance with Part VII and Schedule D of the Province of Ontario's *Environmental Protection Act R.S.O. 1990, c. E.19* and *Ontario Regulation 153/04: Records of Site Condition – Part XV.1 of the Act*, and last amended by Ontario Regulation 274/20 on July 1, 2020 (O. Reg. 153/04). The purpose of the Phase One ESA was to assess the potential presence of environmental impacts at the Phase One Property due to activities at and near the Phase One Property.

The scope of work for this Phase One ESA was consistent with O. Reg. 153/04 in support of filing a Site Plan Approval application and was comprised of the following:

- A Records Review: Reviewed available current and historical information sources pertaining to the Phase One Property and Phase One Study Area including the use of, but not limited to, aerial photographs, historical documents, city directories and a regulatory data base search. Regulatory agencies were also contacted to identify if any records of environmental non-compliance or other information associated with the environmental condition of the Phase One Property exists, including searches of the Historical Land Use Inventory (HLUI), Ministry of the Environment, Conservation and Parks (MECP) and Technical Standards and Safety Authority (TSSA) records;
- Interviews: Conducted interviews with the Site Representatives (see Section 5.0) to determine if any current or historical operations have caused a concern with respect to the environmental condition of the Phase One Property and the surrounding properties within the Phase One Study Area;
- Site Reconnaissance: Completed a visual assessment of the Phase One Property and the surrounding properties within the Phase One Study Area (from publicly-accessible areas) including any associated buildings and/or facilities for the purpose of identifying the presence of potentially contaminating activities (PCAs);
- Evaluation: Evaluated the information gathered from the records review, interviews and Site reconnaissance;

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- Reporting: Prepared a Phase One ESA report; and
- Submission: Submitted the Phase One ESA report to the Client.

The Phase One Property consists of one legal plot situated at the municipal address of 2055 Robertson Road, Ottawa, Ontario, which is currently owned by Manga Hotels (Nepean) LP. The Phase One Property is located immediately north of Robertson Road, approximately 160 m northeast of the intersection between Robertson Road and Moodie Drive, in Ottawa, Ontario.

To the best of Pinchin's knowledge, the Phase One Property was developed between 1976 and 1988. A review of aerial photographs and the previous environmental report prepared for the Phase One Property determined that the Phase One Property was developed with a building that was different in size and configuration to the present-day Site Building in 1988. The previous environmental report prepared for the Phase One Property and the 1988 aerial photograph are the earliest available indication of the first developed use of the Phase One property. The 1946-1976 aerial photographs indicate that the Phase One Property was vacant/undeveloped. Therefore, it is Pinchin's opinion that the first developed use of the Phase One Property was between 1976 and 1988.

The date of the first developed use of the Phase One Property was determined through a review of aerial photographs and the previous environmental report prepared for the Phase One Property. No other information was reviewed by Pinchin during the records review or obtained during the Site reconnaissance or interviews which would have resulted in a different interpretation of the date of first developed use of the Phase One Property.

One PCA was identified at the Phase One Property and 15 PCAs were identified within the Phase One Study Area. No evidence of spills or historical spills (i.e., staining) was observed in the vicinity of the transformers, and no issues of potential environmental concern (i.e., spills) were noted for the transformers within the ERIS report. Based on the above-noted information, the inferred groundwater flow direction, the distances between the buildings/operations at these properties and the Site, the off-Site dry cleaning facility inferred to have been a drop-off depot, redevelopment of the Site and the minor amounts of hazardous wastes generated at these properties, it is Pinchin's opinion that these PCAs do not represent APECs at the Phase One Property. Based on these findings, nothing was identified that is likely to have resulted in impacts to the soil and/or groundwater at the Phase One Property and would require the completion of a Phase Two ESA. As such, it is Pinchin's opinion that the Phase One Property is suitable for the purpose of supporting the Client's filing of a Site Plan Approval application with the City of Ottawa.

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It should be noted that the references and sources for the information used in evaluating the Phase One Property are provided in the relevant sections of this report. Specific references are also summarized in Section 9.0.

This Executive Summary is subject to the same standard limitations as contained in the report and must be read in conjunction with the entire report.

This report has been issued without having received a response from the MECP regarding Pinchin's Freedom of Information request. Once a response from this regulatory body is received, the information will be reviewed by Pinchin and, if there is any information that represents a potential issue of environmental concern, a copy of the response will be forwarded to the Client under separate cover. Our conclusions and recommendations may be amended based on this information.

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2.0 INTRODUCTION

A Phase One ESA is defined as a systematic qualitative process to determine whether a particular property is, or may be subject to, actual or potential contamination. Under the Province of Ontario's *Environmental Protection Act R.S.O. 1990, c. E.19* (EPA) and *Ontario Regulation 153/04: Records of Site Condition – Part XV.1 of the Act*, and last amended by Ontario Regulation 274/20 on July 1, 2020 (O. Reg. 153/04), the purpose of a Phase One ESA is two-fold:

- To obtain and review records that relate to the Phase One Property, and to the current and past uses of and activities at or affecting the Phase One Property, in order to determine if an area of potential environmental concern (APEC) exists and to interpret any APEC; and
- To obtain and review records that relate to properties in the Phase One Study Area, other than the Phase One Property, in order to determine if a potentially contaminating activity (PCA) exists and interpret whether any such PCA results in an APEC at the Phase One Property.

The scope of work for this Phase One ESA was consistent with O. Reg. 153/04 in support of filing a Site Plan Approval application.

A Phase One ESA does not include sampling or testing of environmental media or building materials. The study period for this assessment was during April and May 2026, which included the records review, Site reconnaissance, interviews and reporting.

2.1 Phase One Property Information

The Phase One Property consists of one legal plot situated at the municipal address of 2055 Robertson Road, Ottawa, Ontario, which is currently owned by Manga Hotels (Nepean) LP. The Phase One Property is located immediately north of Robertson Road, approximately 160 metres (m) northeast of the intersection between Robertson Road and Moodie Drive, as shown on Figure 1 (all Figures are provided in Appendix A and all appendices are provided in Section 10.0). A plan showing the Phase One Study Area for which this Phase One ESA applies to is outlined on Figure 2. PCAs identified within the Phase One Study Area are depicted on Figure 3. Photographs of the Phase One Property and surrounding properties are presented in Appendix B.

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Pertinent details of the Phase One Property are provided in the following table:

Detail	Source / Reference	Information
Legal Description	Legal Survey Drawing provided by the Client	N/A
Municipal Addresses	Client	2055 Robertson Road, Ottawa, Ontario K2H 5Y9
Parcel Identification Number (PIN)	Legal Survey Drawing provided by the Client	N/A
Current Owner	Client	Manga Hotels (Nepean) LP
Current Occupants	Client	Vacant/unoccupied
Client	Work Agreement	Manga Hotels (Nepean) LP
Client Contact Information	Work Agreement	Vahe Kouyoumdjian c/o Manga Hotels (Nepean) LP 111 Railside Road, Suite 303 Toronto, ON M3A 1B2
Site Area	Site Representative	1.01 hectares (2.52 acres)

3.0 SCOPE OF INVESTIGATION

Pinchin conducted this Phase One ESA in accordance with O. Reg. 153/04, in particular Part VII and Schedule D of O. Reg. 153/04. The Phase One ESA scope of work was comprised of the following:

- A Records Review: Reviewed available current and historical information sources pertaining to the Phase One Property and Phase One Study Area including the use of, but not limited to, aerial photographs, historical documents, city directories and a regulatory data base search. Regulatory agencies were also contacted to identify if any records of environmental non-compliance or other information associated with the environmental condition of the Phase One Property exists, including searches of the Historical Land Use Inventory (HLUI), Ministry of the Environment, Conservation and Parks (MECP) and Technical Standards and Safety Authority (TSSA) records;
- Interviews: Conducted interviews with the Site Representatives (see Section 5.0) to determine if any current or historical operations have caused a concern with respect to the environmental condition of the Phase One Property and the surrounding properties within the Phase One Study Area;

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- Site Reconnaissance: Completed a visual assessment of the Phase One Property and the surrounding properties within the Phase One Study Area (from publicly-accessible areas) including any associated buildings and/or facilities for the purpose of identifying the presence of PCAs;
- Evaluation: Evaluated the information gathered from the records review, interviews and Site reconnaissance;
- Reporting: Prepared a Phase One ESA report; and
- Submission: Submitted the Phase One ESA report to the Client.

4.0 RECORDS REVIEW

4.1 General

Identified on and off-Site PCAs described in this and subsequent report Sections are depicted on Figure 3.

A Phase One ESA does not include sampling or testing of environmental media or building materials. The study period for this assessment was during April and May 2026, which included the records review, Site reconnaissance, interviews and reporting. A Site reconnaissance was completed on April 23, 2026, by a Pinchin representative under the direct supervision of a Qualified Person (QP). During the Site reconnaissance, Pinchin accessed the accessible areas of the interior of the Site Building and all exterior areas of the Phase One Property. Pinchin did not access any areas within the surrounding Phase One Study Area with the exception of publicly-accessible roads and sidewalks. Select photographs taken during the Site reconnaissance of the Phase One Property and the surrounding properties within the Phase One Study Area are presented in Appendix B.

4.1.1 Phase One Study Area Determination

Based on a review of the available historical information and observations made during the Site reconnaissance for the properties greater than 250 m, but less than 1 kilometre (km), from the Phase One Property boundary, Pinchin did not note or observe any significant potentially contaminating properties that should be included as part of this assessment (e.g., landfills, large industrial manufacturers, etc.). As such, the Phase One Study Area consisted of the Phase One Property, as well as all properties situated wholly, or partly, within 250 m from the nearest point of a boundary of the Phase One Property, in order to meet the requirements, set forth in O. Reg. 153/04.

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4.1.2 First Developed Use Determination

The first developed land use of the Phase One Property is defined by O. Reg. 153/04 to be the earlier of:

- The first use of a Phase One Property in or after 1875 that resulted in the development of a building or structure on the property; and
- The first potentially contaminating use or activity on the Phase One Property.

A review of aerial photographs and the previous environmental reports prepared for the Phase One Property determined that the Phase One Property was developed with a building that was different in size and configuration to the present-day Site Building in 1988. The previous environmental reports prepared for the Phase One Property and the 1988 aerial photograph are the earliest available indication of the first developed use of the Phase One property. The 1946-1976 aerial photographs indicate that the Phase One Property was vacant/undeveloped. Therefore, it is Pinchin's opinion that the first developed use of the Phase One Property was between 1976 and 1988.

The date of the first developed use of the Phase One Property was determined through a review of aerial photographs and the previous environmental reports prepared for the Phase One Property. No other information was reviewed by Pinchin during the records review or obtained during the Site reconnaissance or interviews which would have resulted in a different interpretation of the date of first developed use of the Phase One Property.

4.1.3 Local and Municipal Government

Inquiries were made to the City of Ottawa to conduct a search within their Historical Land Use Inventory (HLUI) and environmental (i.e., violations, sewer-use infractions, spills or leaks, waste disposal sites, etc.) databases for information concerning the Site and Site area. The HLUI database contains information concerning land uses within the City of Ottawa that may have the potential to impact soil and/or groundwater.

Based on written correspondence with the City of Ottawa dated May 26, 2026, no information was on file with respect to the Site; however, Pinchin notes the following:

- The HLUI database indicated that a dry cleaning facility (i.e., The Dry Cleaner) was located at 2065 Robertson Road between 2001 and 2012. Based on no hazardous waste being generated at this property in ERIS, this dry cleaning facility is inferred to have been a drop-off depot, with the dry cleaning activities occurring at a different location. This property is located adjacent to the southwest elevation of the Phase One Property. Based on the operations inferred to be a drop-off depot, it is Pinchin's opinion that this PCA does not represent an APEC at the Phase One Property;

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- The HLUI database indicated that an automotive repair/servicing facility (i.e., K Mart Canada Limited Auto Centre) was located at 2065 Robertson Road in 1998. This property is located adjacent to the southwest elevation of the Phase One Property; however, the automotive repair/servicing operations are inferred to be located at least 60 m west of the Site. Based on the inferred distance to the automotive repair/servicing operations, as well as the redevelopment of the Site, it is Pinchin's opinion that this PCA does not represent an APEC at the Phase One Property; and
- The HLUI database indicated that an automotive repair/servicing facility (i.e., Zellers Auto Centre) was located at 59 Robertson Road in 1998. This property is located adjacent to the southwest elevation of the Phase One Property; however, the automotive repair/servicing operations are inferred to be located at least 60 m west of the Site. Based on the inferred distance to the automotive repair/servicing operations, as well as the redevelopment of the Site, it is Pinchin's opinion that this PCA does not represent an APEC at the Phase One Property.

A copy of the City of Ottawa's response is provided in Appendix H.

4.1.4 Fire Insurance Plans

Pinchin previously contacted Risk Management Services (RMS) to obtain FIPs related to the Phase One Property and the Phase One Study Area. A response was received from RMS dated November 27, 2009, which indicated that no FIPs for the Phase One Property and Phase One Study Area were available. The RMS response is provided in Appendix E.

4.1.5 Environmental Reports

The following previous environmental reports for the Phase One Property was reviewed by Pinchin:

- Report entitled *"Phase I Environmental Site Assessment, 45 Robertson Road, Ottawa, Ontario",* prepared by Pinchin for 2152746 Ontario Ltd., and dated November 24, 2009 (2009 Pinchin Phase I ESA Report);
- Report entitled *"Phase I Environmental Site Assessment Update, 2055 Robertson Road, Ottawa, Ontario"*, prepared by Pinchin for 2152746 Ontario Ltd., and dated May 2013 (2013 Pinchin Phase I ESA Update);

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- Report entitled *"Phase I Environmental Site Assessment, 45 Robertson Road, Ottawa, Ontario",* prepared by Pinchin for Morguard Investments Limited, and dated April 28, 2017 (2017 Pinchin Phase I ESA Report); and
- Report entitled *"Phase I Environmental Site Assessment, 2055 Robertson Road, Ottawa, Ontario",* prepared by Pinchin for Temple Hotels Inc. c/o Morguard Investments Limited, and dated July 31, 2023 (2023 Pinchin Phase I ESA Report).

2009, 2013, 2017 and 2023 Pinchin Phase I ESA Reports and Update

The Phase I ESA Reports completed by Pinchin in November 2009, April 2017 and July 2023, as well as the Phase I ESA Update completed by Pinchin in May 2013, consisted of historical reviews, a review of surrounding properties, a regulatory database search, and interviews as well as an exterior assessment of the Site.

The results of the 2009, 2013, 2017 and 2023 Pinchin Phase I ESA Reports and Update indicated that there were no significant potential environmental concerns associated with the current and historical use of the Site and adjacent properties and as such, no further environmental assessment work was recommended.

4.1.5.1 Previous Environmental Report Summary

Based on Pinchin's review of the above-referenced previous environmental report, no PCAs were identified within the Phase One Study Area.

4.2 Environmental Source Information

Pinchin reviewed the historical use of the Phase One Study Area through the use of publicly available archives and databases, as well as through requesting information from regulatory agencies. The following provides a summary of the information obtained from these sources.

4.2.1 Environmental Database Search – ERIS

Pinchin retained to Environmental Risk Information Service Ltd. (ERIS) to search all available federal, provincial and private source databases for information pertaining to the Phase One Study Area. Unless otherwise noted, information obtained from the ERIS database search was reviewed for the entire Phase One Study Area. A copy of the ERIS report is provided in Appendix D, and the results of the database search are described in the following sections.

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4.2.1.1 National Pollutant Release Inventory

ERIS completed a search of the federal databases for information regarding the National Pollutant Release Inventory (NPRI). This database contains comprehensive national data regarding releases to air, water, or land, and waste transfers for recycling for more than 300 listed substances and identifies information such as the approximate location, type and quantity of contaminant, date of release, and media impacted.

Pinchin reviewed the ERIS report for NPRI information and found no records regarding the Phase One Study Area.

4.2.1.2 Ontario Inventory of PCB Storage Sites

The MECP's Waste Management Branch maintains an inventory of polychlorinated biphenyl (PCB) storage sites within Ontario. Ontario Regulation 11/82 and Ontario Regulation 347 (O. Reg. 347), made under the EPA, require the registration of inactive PCB storage equipment and/or disposal sites of PCB waste with the MECP. This database contains information on waste quantities, major and minor sites storing liquid or solid waste, and a waste storage inventory.

ERIS completed a search of the Ontario Inventory of PCB Storage Sites for information regarding PCB storage and found no information regarding the Phase One Study Area.

4.2.1.3 National PCB Inventory

Environment Canada maintains an inventory of in-use PCB-containing equipment at federal, provincial and private facilities in Canada, and of out-of-service PCB-containing equipment and PCB waste owned by the federal government or federally regulated industries.

ERIS completed a search of the National PCB Inventory and found no information regarding the Phase One Study Area.

4.2.1.4 Certificates of Approval

ERIS completed a search of the MECP database for information regarding Certificates of Approval (Cs-of-A). The MECP maintains a database of approved Cs-of-A for Air & Noise, Industrial Sewage, Municipal & Private Sewage, Waste Management Systems and Renewable Energy Approvals. Prior to November 1, 2011, the MECP mandated that any facility that released emissions to the atmosphere, discharged contaminants to ground or surface water, provided potable water supplies, or stored, transported or disposed of waste, must have a C-of-A before it could operate lawfully. The MECP no longer issues Cs-of-A, which were replaced by Environmental Compliance Approvals (ECAs) as of November 1, 2011. O. Reg. 153/04 indicates that information from the C-of-A database only needs to be obtained for the Phase One Property and properties adjacent to the Phase One Property.

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The ERIS search of the C-of-A database identified no information regarding Cs-of-A for the Phase One Property or for properties adjacent to the Phase One Property.

4.2.1.5 Environmental Compliance Approvals, Permits to Take Water and Certificates of Property Use

ERIS completed a search of the MECP database for information regarding ECAs, permits including Permits to Take Water (PTTWs) and Certificates of Property Use (CPUs). O. Reg. 153/04 indicates that information from these databases only needs to be obtained for the Phase One Property and properties adjacent to the Phase One Property. Details regarding these databases are provided in the ERIS report in Appendix D.

The ERIS database search identified no information regarding ECAs, PTTWs or CPUs for the Phase One Property and properties adjacent to the Phase One Property.

4.2.1.6 Inventory of Coal Gasification Plants

ERIS searched the following publications prepared for the MECP by Intera Technologies Inc. for information on industrial sites that formerly operated as coal gasification plants, and industrial sites that produced or used coal tar and other related tars:

- "*Inventory of Coal Gasification Plant Waste Sites in Ontario*", dated April 1987; and
- "*Inventory of Industrial Sites Producing or Using Coal Tar and Related Tars in Ontario*", dated November 1988.

The ERIS search yielded no records of former coal gasification plants or the production or use of coal tar and related tars within the Phase One Study Area.

4.2.1.7 Environmental Incidents, Orders, Offences and Spills

ERIS completed a search of the various provincial and federal databases for information regarding environmental incidents, orders, offences and spills. O. Reg. 153/04 indicates that information from these databases only needs to be obtained for the Phase One Property and properties adjacent to the Phase One Property. Details regarding the searched databases are provided in the ERIS report in Appendix D.

The ERIS database search revealed no records of environmental incidents, orders, offences or spills for the Phase One Property and properties adjacent to the Phase One Property.

4.2.1.8 Waste Management Records

<u>Waste Generators</u>

ERIS completed a search of the O. Reg. 347 Waste Generators database for information regarding waste generation. O. Reg. 347 defines a waste generation site as any site, equipment and/or operation involved in the production, collection, handling and/or storage of regulated wastes. A generator of regulated waste

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is required to register the waste generation site and each waste produced, collected, handled or stored at the site. This database contains the registration number, company name and address of registered generators including the types of hazardous wastes generated. It includes data on waste generating facilities such as drycleaners, waste treatment and disposal facilities, machine shops, electric power distribution, etc. The database search results provide a summary of available waste generation information for the registered sites for all years from 1986 to the present.

O. Reg. 153/04 indicates that information from the Waste Generator database only needs to be obtained for the Phase One Property and properties adjacent to the Phase One Property. However, in addition to the Phase One Property and adjacent off-Site properties, Pinchin reviewed the database for waste generators within 50 m transgradient and 100 m upgradient of the Phase One Property with respect to the inferred groundwater flow direction. The area reviewed will be referred to as the Waste Generator Database Review Area.

Based on a review of the information obtained from ERIS, Pinchin notes the following:

- Minuteman Press, located at 39 Robertson Road (now 2039 Robertson Road), had been registered with the MECP as a generator (Generator #'s ON001054851) of various hazardous wastes from 2023 to 2025. Based on a review of Pinchin's inhouse MECP Waste Generator database, approximately 163 kg of various hazardous wastes were generated at this property in 2023 and 2024. This property is located adjacent to the east elevation of the Phase One Property and is situated hydraulically transgradient of the Phase One Property relative to the inferred groundwater flow direction. Based on the inferred groundwater flow direction, the short duration of operations and the minor amounts of hazardous wastes generated at this property, it is Pinchin's opinion that this PCA does not represent an APEC at the Phase One Property;
- Loblaw Companies Inc., located at 2065 Robertson Road had been registered with the MECP as a generator (Generator # ON9008520) of various hazardous wastes between 2015 to 2025. Based on a review of Pinchin's inhouse MECP Waste Generator database, approximately 4,175 kg of various hazardous wastes were generated between 2015 and 2024. This property is located adjacent to the west elevation of the Site and is situated hydraulically transgradient of the Site relative to the inferred groundwater flow direction. Based on the inferred groundwater flow direction, the short duration of operations and the minor amounts of hazardous wastes generated at this property, it is Pinchin's opinion that this PCA does not represent an APEC at the Phase One Property; and

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- 534353 Ontario Inc., located at 2050 Robertson Road, had been registered with the MECP as generators (Generator #'s ON8849168, ON5656950 and ON4446141) of various hazardous wastes in 2021 and 2022. Based on a review of Pinchin's inhouse MECP Waste Generator database, approximately 3,653 kg of various hazardous wastes were generated in 2021 and 2022. In addition, the Retail Storage Tank database indicated that this property was registered as an RFO (i.e., Service Stations Gasoline Oil & Natural Gas). The dates of operation and quantities of the USTs were not provided. Pinchin's review of the city directories (refer to Section 4.2.5) indicated that an RFO operated on this property since at least 1984; however, based on the 2023 aerial photograph, the RFO is no longer operating at this property. This property is located approximately 40 m southeast of the Phase One Property and the USTs at this property were located approximately 70 m southeast of the Phase One Property Site. Based on the minor amounts of hazardous wastes generated at this property, as well as the distance between the former USTs at this property and the Phase One Property, it is Pinchin's opinion that this PCA does not represent an APEC at the Phase One Property.

Waste Receivers

ERIS completed a search of the O. Reg. 347 Waste Receivers database for information regarding waste receivers. O. Reg. 347 defines a waste receiving site as any site or facility to which waste is transferred by a waste carrier. A receiver of regulated waste is required to register the waste receiving facility. This database contains registered receivers of regulated wastes, identified by registration number, company name and address, and includes receivers of waste such as landfills, incinerators, transfer stations, PCB storage sites, sludge farms and water pollution control plants.

O. Reg. 153/04 indicates that information from the Waste Receivers database only needs to be obtained for the Phase One Property and properties adjacent to the Phase One Property. However, in addition to the Phase One Property and adjacent off-Site properties, Pinchin reviewed the database for waste receivers within 50 m transgradient and 100 m upgradient of the Phase One Property with respect to the inferred groundwater flow direction. The area reviewed will be referred to as the Waste Receivers Database Review Area.

The ERIS search of the O. Reg. 347 Waste Receivers database found no information regarding the Waste Receivers Database Review Area.

4.2.1.9 Fuel Storage Tanks

ERIS completed a search of various private, provincial and federal databases for information regarding chemical storage tanks, as well as private and retail fuel storage tanks. Details regarding the searched databases are provided in the ERIS report in Appendix D.

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Based on a review of the information obtained from ERIS, Pinchin notes the following:

- The Retail Storage Tank database indicated that the property located at 2050 Robertson Road was registered as an RFO (i.e., Service Stations Gasoline Oil & Natural Gas). The dates of operation and quantities of the USTs were not provided. Based on the 2023 aerial photograph, the RFO is no longer operating at this property This property is located approximately 40 m southeast of the Phase One Property and the USTs at this property were located approximately 70 m southeast of the Phase One Property. Based on the minor amounts of hazardous wastes generated at this property (refer to 4.2.1.8), as well as the distance between the former USTs at this property and the Phase One Property, it is Pinchin's opinion that this PCA does not represent an APEC at the Phase One Property.

4.2.1.10 Notices and Instruments

ERIS completed a search of the provincial Environmental Registry for records pertaining to proposals, decisions, and exceptions regarding policies, Acts, instruments, or regulations that could significantly affect the environment. ERIS also searched the Record of Site Condition (RSC) database for filed RSCs.

The ERIS database search of the Environmental Registry and Record of Site Condition database found no records for the Phase One Property and the Phase One Study Area.

4.2.1.11 Areas of Natural Significance

ERIS reviewed available databases and records to assess whether any parks, wetlands, conservation areas, or other areas of natural significance, are located within the Phase One Study Area. The Area of Natural & Scientific Interest map is included in the ERIS report in Appendix D. In addition, Pinchin reviewed information provided on the Ministry of Natural Resources and Forestry's (MNRF) Natural Heritage Information Centre (NHIC) website. No areas of natural significance were identified within the Phase One Study Area from these information sources.

4.2.1.12 Landfill Information

ERIS reviewed available private and provincial databases for records of any current or inactive landfills and waste disposal sites within the Phase One Study Area. Details regarding the searched databases are provided in the ERIS report in Appendix D.

The ERIS search of the landfill and waste disposal sites databases found no information regarding the Phase One Study Area.

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4.2.2 *Ministry of the Environment, Conservation and Parks Freedom of Information Search*

The MECP Freedom of Information and Protection of Privacy Office in Toronto, Ontario was previously contacted to determine if records exist for environmental matters such as orders, spills, previous investigations, prosecutions, registered PCB waste storage sites, waste generators, waste receivers, Cs-of-A and ECAs associated with the Phase One Property. A Freedom of Information request was submitted to the MECP for information on file with respect to the Site. Specifically, the MECP was asked what information it has regarding historical spills, orders, investigations/prosecutions, waste generator numbers/classes, C-of-As and ECAs. At the time of writing this report, no response had been received from the MECP. When a formal response is received, it will be reviewed by Pinchin. If there is any information that represents a potential issue of environmental concern, a copy of the response will be forwarded to the Client under separate cover. Our conclusions and recommendations may be amended based on this information. A copy of Pinchin's request to the MECP is provided in Appendix E of this report.

Pinchin conducted a search of the MECP Brownfield Environmental Site Registry as part of the searches completed. According to the search, an RSC has not been field for the Site or neighbouring properties within a 150 m radius of the Site.

4.2.3 *Technical Standards and Safety Authority Search*

The TSSA is the regulatory body that governs the safe handling and storage of fuel in Ontario. All storage of gasoline, diesel and fuel oil is subject to the Technical Standards and Safety Act. The Technical Standards and Safety Act and its relevant documents and regulations (e.g., *Liquid Fuels Handling Code*, *Ontario Regulation 213/01 – Fuel Oil*, *Ontario Regulation 217/01 – Liquid Fuels*) require that all fuel storage devices such as aboveground storage tanks (ASTs) and USTs be registered with the TSSA.

The TSSA was previously contacted to establish the status of the Site with respect to its files, to identify outstanding instructions, tank registrations, incident reports, fuel/oil spills or contamination records associated with the Site. Based on written correspondence with the TSSA on May 18, 2017, no information was on file with respect to the Site (i.e., 45 Robertson Road, a former address). A copy of the TSSA response is provided in Appendix F of this report.

4.2.4 *Property Underwriters' Reports and Plans*

Property Underwriters' Reports (PURs) and Property Underwriters' Plans (PUPs) provide detailed information on a site-specific basis, including descriptions of building construction, heating sources, production processes, and the presence of any hazardous chemicals or materials which may have been historically stored on the Phase One Property. They also indicate the presence of environmental hazards such as electrical rooms, transformers, boilers and storage tanks. Information provided on PURs and

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PUPs includes the location, capacity, and contents of ASTs, USTs, chemical storage and other forms of environmental hazards.

Pinchin previously contacted RMS to obtain copies of PURs and PUPs related to the Phase One Property. A response was received from RMS dated November 27, 2009, which indicated that no PURs or PUPs for the Phase One Property were available. The RMS response is provided in Appendix E.

4.2.5 City Directories

City directories for the years 1968 to 2011 were reviewed by Pinchin at the Library and Archives of Canada in Ottawa, Ontario. It should be noted that no city directories were available for the City of Ottawa prior to 1968 or subsequent to 2011. A summary of information obtained with respect to the Phase One Property is provided in the following table:

Year(s)	Occupant Listings for Site Address
1968 to 1983.	Site not listed.
1984 to 2006.	Burger King.
2007 to 2009.	Site not listed.
2010 to 2011.	Holiday Inn Express.

In general, the city directories indicated that the surrounding area has historically consisted of commercial, light industrial and residential land uses since at least 1968. No historical dry-cleaning operations, RFOs or other operations of potential environmental concern were identified; however, Pinchin notes the following:

- An RFO (listed under multiple business names) was listed at 50 Robertson Road (currently 2044 Robertson Road) from 1984 until 2011. This property is located approximately 40 m southeast of the Phase One Property while the USTs at this property are located approximately 70 m southeast of the Phase One Property. Based on the 2023 aerial photograph, the RFO is no longer operating at this property. Based on the minor amounts of hazardous wastes generated at this property (refer to 4.2.1.8), as well as the distance between the former USTs at this property and the Phase One Property, it is Pinchin's opinion that this PCA does not represent an APEC at the Phase One Property;
- Midas, an automotive repair/servicing facility, was listed at 60 Robertson Road (now 2060 Robertson Road) from 1984 until 2011. An active automotive repair/servicing facility is located on this property. This property is located approximately 50 m south of the Phase One Property. Based on the distance between this property and the Site, it is Pinchin's opinion that this PCA does not represent an APEC at the Phase One Property; and

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- Dry cleaners were listed at 62 and 64 Robertson Road from 1984 until 2011. The properties are located approximately 65 m south of the Phase One Property. Based on the distance between these properties and the Site, it is Pinchin's opinion that this PCA does not represent an APEC at the Phase One Property.

4.3 Physical Setting Sources

4.3.1 Aerial Photographs

Pinchin reviewed aerial photographs of the Phase One Property and surrounding properties within the Phase One Study Area to assess the potential for historical PCAs. Copies of aerial photographs dated 1946, 1958, and 1988 were obtained from the National Air Photo Library in Ottawa, Ontario and reviewed by Pinchin. In addition, digital aerial photographs dated 1965, 1976, 1991, 2008, 2011 and 2023 were reviewed on the City of Ottawa e-map website (http://maps.ottawa.ca/geoOttawa/) by Pinchin. The 1946 aerial photograph was the earliest available aerial photograph of the Phase One Study Area.

Efforts were made by Pinchin to obtain aerial photographs that:

- Illustrated the period between initial development of the Phase One Property to the present;
- Identified buildings and structures present on the Phase One Property since initial development;
- Identified PCAs within the Phase One Study Area; and
- Identified APECs on the Phase One Property.

It should be noted that accurate details could not be determined from some of the aerial photographs due to the large reference scale and the low resolution of the photographs.

A summary of information obtained with respect to the Phase One Property from a review of the available aerial photography is provided in the following table:

Year of Photograph	Phase One Property
1946-1976.	The Phase One Property appeared to consist of vacant undeveloped land.
1988-2008.	The Phase One Property appeared to consist of a building that was different in size and configuration to the present-day Site Building.
2011-2023.	The previously-observed building on-Site appeared to have been demolished and a building that was similar in size and configuration to the present-day Site Building was evident on the Phase One Property.

Based on the aerial photographs reviewed for the Phase One Property and the surrounding area, it appears that the Phase One Property was developed in 1999.

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The aerial photograph review did not identify any PCAs on the Phase One Property; however, the aerial photograph review identified the following PCA within the Phase One Study Area, outside of the Phase One Property:

- An RFO was observed located approximately 40 m southeast of the Site from 1988 to 2021; however, the USTs at this property are located approximately 70 m southeast of the Phase One Property. Based on the distance between these USTs on this property and the Site, it is Pinchin's opinion that this PCA does not represent an APEC at the Phase One Property; and
- An automotive repair/servicing facility has been located approximately 25 m south of the Phase One Property, while the building on this property is located approximately 50 m south of the Phase One Property, since 1991. Based on the distance between this property and the Site, it is Pinchin's opinion that this PCA does not represent an APEC at the Phase One Property.

4.3.2 Topography, Hydrology and Geology

The elevation of the Phase One Property, based on information obtained from the Ontario Base Map series, is approximately 98 m above mean sea level (mamsl). The general topography in the local and surrounding area is generally flat and the Phase One Property is at a similar elevation to the adjacent/surrounding properties. No bedrock outcrops were observed on-Site or in the surrounding area.

A review of the available physiographical data indicates that the Phase One Property and the surrounding properties located within the Phase One Study Area are located within alluvial deposits consisting of stratified gravel, sand, silt and clay. Bedrock is expected to consist of sedimentary rocks consisting of limestone, dolomite, shale, argillite, sandstone, quartzite, and/or grit. The topography is considered to be mainly flat to rolling low local relief with dry surface water drainage conditions.

Based on general hydrogeological principles and Pinchin's familiarity with subsurface conditions at and near the Phase One Property and the surrounding properties within the Phase One Study Area, the unconfined groundwater beneath the Phase One Property is expected to flow in a north direction. The nearest surface water body is Stillwater Creek located on the north portion of the Phase One Property at an elevation of approximately 80 mamsl. Stillwater Creek flows north and discharges into the Ottawa River, located approximately 3.2 km north of the Site.

Copies of pertinent maps, illustrating local topographical, hydrogeological and drainage features are provided in Appendix G.

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4.3.3 Fill Materials

The historical records review provided no information regarding the presence of fill material at the Phase One Property.

Although the Phase One ESA did not identify any historical or current fill material at the Phase One Property, potential future development plans should incorporate the appropriate procedures for the characterization of soils that may require off-Site disposal. Further assessment and/or costs may be incurred through re-development of the Phase One Property and/or change in land use scenarios.

4.3.4 Water Bodies, Areas of Natural Significance and Groundwater Information

The nearest surface water body is Stillwater Creek located on the north portion of the Phase One Property at an elevation of approximately 80 mamsl. Stillwater Creek flows north and discharges into the Ottawa River, located approximately 3.2 km north of the Site.

A review of the Area of Natural & Scientific Interest map prepared by ERIS (see Appendix D) and information provided on the MNRF's NHIC website did not identify any provincial parks, wetlands, conservation areas, or other areas of natural significance, within the Phase One Study Area.

The records review did not identify the presence of wells within the Phase One Study Area that supply water for human consumption or for agricultural purposes. Details regarding these wells are provided in the ERIS report in Appendix D.

4.3.5 Well Records

The Water Well Information System database search did not identify any water well records for the Phase One Property but did identify 25 water well records within the Phase One Study Area outside of the Phase One Property. Details regarding these off-Site wells, including stratigraphic information, depth to bedrock and/or depth to the water table, are provided in the ERIS report included in Appendix D.

4.4 Site Operating Records

The Phase One Property is not an Enhanced Investigation Property (see Section 6.3). As such, Site operating records were not reviewed as part of the Phase One ESA.

5.0 INTERVIEWS

Pinchin interviewed individuals knowledgeable of the Phase One Property and its history to obtain or confirm information regarding the environmental condition of the Phase One Property. The following individual provided information regarding the history of the Phase One Property and the surrounding

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properties within the Phase One Study Area to the best of their knowledge:

Person Interviewed	Relationship to Phase One Property	Date and Place of Interview	Interview Method
Barbara Ramos	General Manager for the Phase One Property	April 23, 2026	Site visit

Barbara Ramos was chosen to be interviewed given that they are most familiar with the recent operational history of the Phase One Property. This individual is hereafter referred to as the "Site Representative" and provided information on the Phase One Property to the Pinchin representative (Alex Kelly) during an interview via email correspondence following the Site reconnaissance.

Pinchin compared the information obtained from the interviews with information obtained from the historical records. The information provided by the interviewee was corroborated by the available historical records. As such, Pinchin has no concerns regarding the validity of the information provided by the individual interviewed for the Phase One ESA.

With respect to PCAs and APECs, no additional information was obtained from the interviews other than that documented elsewhere in this report.

6.0 SITE RECONNAISSANCE

6.1 General Requirements

A visual assessment of the Phase One Property and the surrounding properties within the Phase One Study Area was conducted for the purpose of identifying the presence of possible PCAs and associated APECs.

The Site reconnaissance was completed on April 23, 2026, by a Pinchin representative (Alex Kelly), under the direct supervision of Pinchin's QP overseeing this project. Pinchin visited the Phase One Property and surrounding properties within the Phase One Study Area to document environmental conditions. During the Site reconnaissance, Pinchin viewed all accessible areas within the Phase One Property and viewed publicly-accessible portions of the adjacent lands for the presence of actual or potential issues of environmental concern.

The Site reconnaissance was conducted between the hours of 9:30 AM to 11:00 AM. During the Site reconnaissance, the ground surface was covered with snow, limiting external observations, the weather was cloudy, and the ambient temperature was approximately 11° Celsius. The Phase One Property reconnaissance was conducted on foot. During the Site reconnaissance, Pinchin accessed the interior of the Site Building and all exterior areas of the Phase One Property. Further details regarding on-Site operations are provided throughout Section 6.2 of this report.

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Photographs taken during the Site reconnaissance that illustrate the Phase One Property and Phase One Study Area are provided in Appendix B.

6.2 Specific Observations at Phase One Property

6.2.1 Description of Buildings and Structures

During the Site reconnaissance, Pinchin observed one building/structure on the Phase One Property. The buildings consisted of a six-storey commercial building (Site Building) possessing the municipal address of 2055 Robertson Road.

The portions of the Phase One Property outside of the Site Building is presently developed with grassed/landscaped and treed areas, as well as asphalt-paved parking areas.

6.2.2 Description of Below-Ground Structures

There were no below-ground structures present on the Phase One Property at the time of the Site reconnaissance.

6.2.3 Description of Tanks

During the Site reconnaissance, Pinchin did not observe any tanks on the Phase One Property for the purpose of either fuel dispensing or storage, or other unidentified substance storage.

6.2.4 Potable and Non-Potable Water Sources

During the Site reconnaissance, Pinchin did not observe potable or non-potable water sources at the Phase One Property.

6.2.5 Description and Location of Underground Utilities

A number of underground utilities were observed at the Phase One Property, including municipal water, natural gas, telephone and electrical lines.

The natural gas, telephone and electrical services enter the Site Building via underground lines running from Robertson Road.

6.2.6 Details of Heating System

During the Site reconnaissance, Pinchin observed electric and natural gas-fired heating/ventilation/air-conditioning (HVAC) units and natural gas-fired Make-Up Air units.

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6.2.7 Details of Cooling System

During the Site reconnaissance, Pinchin observed electric and natural gas-fired HVAC unit and electric Thru-wall Packages Terminal Air Conditioning units.

6.2.8 Details of Drains, Pits and Sumps

A sanitary sump is located in the south interior portion of the Site Building, which is cleaned out for off-Site disposal quarterly by an external contractor. No additional sumps, pits or lagoons were observed, and none were reported by the Site Representative.

6.2.9 Unidentified Substances within Buildings and Structures

During the Site reconnaissance, Pinchin did not observe any unidentified substances or storage containers holding unidentified substances at the Phase One Property.

6.2.10 Details of Staining and Corrosion

During the Site reconnaissance, Pinchin did not observe any areas of staining or corrosion inside the Site Building.

6.2.11 Details of On-Site Wells

No water supply or groundwater monitoring wells were observed to be on or within the Phase One Property. No groundwater monitoring wells were reported by the Site Representative to have been on-Site, prior to, or during their occupancy.

6.2.12 Details of Sewage Works

During the Site reconnaissance, Pinchin did not observe any sewage works or evidence of sewage disposal on the Phase One Property.

6.2.13 Details of Ground Cover

During the Site reconnaissance, Pinchin visually inspected the Phase One Property ground cover. Any areas of the Phase One Property not covered by a structure are covered by asphalt-paved areas and grassed/landscaped areas.

6.2.14 Details of Current or Former Railways

No current or former railway infrastructure was observed on the Phase One Property.

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6.2.15 Areas of Stained Soil, Vegetation and Pavement

During the Site reconnaissance, Pinchin did not observe any areas of stained soil, vegetation or pavement on the Phase One Property.

6.2.16 Areas of Stressed Vegetation

During the Site reconnaissance, Pinchin did not observe any areas of stressed vegetation on the Phase One Property.

6.2.17 Areas of Fill and Debris Materials

No obvious areas where fill material or debris have been placed or graded were observed by Pinchin at the Phase One Property.

Although the Phase One ESA did not identify any historical or current fill material at the Phase One Property, potential future development plans should incorporate the appropriate procedures for the characterization of soils that may require off-Site disposal. Further assessment and/or costs may be incurred through re-development of the Phase One Property and/or change in land use scenarios.

6.2.18 Potentially Contaminating Activities

A PCA is defined by O. Reg. 153/04 as a “use or activity set out in Column A of Table 2 of Schedule D that is occurring or has occurred in a Phase One Study Area” including the Phase One Property.

Pinchin identified the following PCA at the Phase One Property during the Site reconnaissance:

- A pad-mounted oil-cooled transformer was observed on the south exterior portion of the Phase One Property; however, no evidence of spills or historical spills (i.e., staining) was observed in the vicinity of this transformer, and no issues of potential environmental concern (i.e., spills) were noted for this transformer within the ERIS report. Pinchin notes that the ground surface was snow-covered at the time of the Site reconnaissance, limiting exterior observations. Based on the above-noted information, it is Pinchin’s opinion that this PCA does not represent an APEC at the Phase One Property.

6.2.19 Unidentified Substances Outside Buildings and Structures

During the Site reconnaissance, Pinchin did not observe any unidentified substances or storage containers holding unidentified substances on the exterior of the Phase One Property.

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6.2.20 Surrounding Land Uses

During the Site reconnaissance, Pinchin conducted a visual assessment of publicly-accessible portions of the Phase One Study Area for the presence of PCAs. The properties in the Phase One Study Area have various land uses, including residential and commercial. Land use types within the Phase One Study Area are presented on Figure 2.

The following table summarizes the land use on adjacent properties at the time of the Site reconnaissance:

Direction Relative to Phase One Property	Location Relative to Inferred Groundwater Flow Direction	Description of Property Use	Property Use	Potential Contribution to PCA and/or APEC
Northwest.	Down/transgradient.	Commercial buildings, residential dwellings and associated roadways to beyond 200 m from the Phase One Property.	Commercial/ residential	Land uses are not considered to represent PCAs.
Northeast.	Down/transgradient.	Commercial buildings, residential dwellings and associated roadways to beyond 200 m from the Phase One Property.	Commercial/ residential	Land uses are not considered to represent PCAs.
Southeast.	Up/transgradient.	Commercial buildings, an automotive repair/servicing facility, residential dwellings and associated roadways to beyond 200 m from the Phase One Property.	Commercial/light industrial/residential	Land uses are considered to represent PCAs.
Southwest.	Up/transgradient.	Commercial buildings and associated roadways to beyond 200 m from the Phase One Property.	Commercial	Land uses are not considered to represent PCAs.

Pinchin observed the following PCAs at the time of the Site reconnaissance within the rest of the Phase One Study Area:

- An automotive repair/servicing facility is located approximately 25 m southeast of the Phase One Property, while the building on this property is located approximately 50 m southeast of the Phase One Property. Based on the distance between the building on this property and the Phase one Property, it is Pinchin's opinion that this property is unlikely to result in potential subsurface impacts at the Phase One Property; and

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- A total of four pole-mounted and five pad-mounted oil-cooled transformers were observed within 250 m of the Phase One Property; however, no evidence of spills or historical spills (i.e., staining) was observed in the vicinity of these transformers, and no issues of potential environmental concern (i.e., spills) were noted for these transformers within the ERIS report. Based on the above-noted information, as well as the distance between these transformers and the Phase One property, it is Pinchin's opinion that these PCAs do not represent APECs at the Phase One Property.

6.3 Enhanced Investigation Property

O. Reg. 153/04 defines an "Enhanced Investigation Property" as a property that is being used or has been used, in whole or in part, in the following manner:

- For an industrial use; or
- For any of the following commercial uses:
  - As a garage;
  - As a bulk liquid dispensing facility, including a gasoline outlet; or
  - For the operation of dry-cleaning equipment.

The findings of this Phase One ESA have not documented any of the above land uses as occurring at the Phase One Property, and the Phase One Property is therefore not an Enhanced Investigation Property.

6.4 Written Description of Investigation

The Phase One ESA completed by Pinchin included investigations of the Phase One Property and the Phase One Study Area outside of the Phase One Property pursuant to Sections 13 and 14 of Schedule D of O. Reg.153/04. The main objective of these investigations was to identify PCAs at the Phase One Property or within the Phase One Study Area outside of the Phase One Property that could have resulted in APECs at the Phase One Property.

6.4.1 Phase One Property

The investigation of the Phase One Property consisted of the following components:

- Review of available historical records, including ERIS regulatory search, city directories, aerial photographs and well records;
- A Site reconnaissance completed on April 23, 2026, by Alex Kelly of Pinchin that included an assessment of the structure at the Phase One Property and the exterior of the Phase One Property;

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- Interviews with an individual knowledgeable of the history and operations at the Phase One Property; and
- Review of mapping provided by ERIS and information provided on-line by the MNRF for the presence of areas of natural significance.

Pinchin's investigation of the Phase One Property identified the following PCA:

- PCA # 1 (Item 55: Transformer Manufacturing, Processing and Use – a pad-mounted oil-cooled transformer was observed on the south exterior portion of the Phase One Property). No evidence of spills or historical spills (i.e., staining) was observed in the vicinity of this transformer, and no issues of potential environmental concern (i.e., spills) were noted for this transformer within the ERIS report. Based on the above-noted information, it is Pinchin's opinion that this PCA does not represent an APEC at the Phase One Property.

No areas of natural significance were identified at the Phase One Property.

Pinchin's investigation identified one water well used for human consumption within the Phase One Study Area.

Based on a cursory review of the properties greater than 250 m (i.e., outside of the Phase One Study Area), but less than 1 km, from the Phase One Study Area, Pinchin did not note or observe any significant contaminating properties that should be included as part of this assessment (i.e., landfills, large industrial manufacturers, etc.).

Plans identifying the locations of the off-Site PCAs for this Phase One ESA are provided on Figure 3.

6.4.2 Phase One Study Area Outside of Phase One Property

The investigation of the Phase One Study Area outside of the Phase One Property consisted of the following components:

- Review of available historical records, including ERIS regulatory search, city directories, aerial photographs and well records;
- Visual inspection of properties from publicly-accessible areas for evidence of PCAs and water bodies; and
- Review of mapping provided by ERIS and information provided on-line by the MNRF for the presence of areas of natural significance.

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Pinchin's investigation of the Phase One Study Area outside of the Phase One Property identified the following PCAs:

- PCA # 2 (Item 10: Commercial Autobody Shop - an automotive repair/servicing facility is located approximately 25 m southeast of the Phase One Property, while the building on this property is located approximately 50 m southeast of the Phase One Property). Based on the distance between the building on this property and the Phase one Property, it is Pinchin's opinion that this property is unlikely to result in potential subsurface impacts at the Phase One Property;

- PCA # 3 (Item 8: Chemical Manufacturing, Processing and Bulk Storage/ Item 28: Gasoline and Associated Products Storage in Fixed Tanks - 534353 Ontario Inc., located at 2050 Robertson Road, had been registered with the MECP as generators of various hazardous wastes in 2021 and 2022. In addition, the Retail Storage Tank database indicated that this property was registered as an RFO). Based on a review of Pinchin's inhouse MECP Waste Generator database, approximately 3,653 kg of various hazardous wastes were generated in 2021 and 2022. In addition, Pinchin's review of the city directories indicated that an RFO operated on this property since at least 1984; however, based on the 2023 aerial photograph, the RFO is no longer operating at this property. This property is located approximately 40 m southeast of the Phase One Property and the USTs at this property were located approximately 70 m southeast of the Phase One Property Site. Based on the minor amounts of hazardous wastes generated at this property, as well as the distance between the former USTs at this property and the Phase One Property, it is Pinchin's opinion that this PCA does not represent an APEC at the Phase One Property;

- PCA # 4 (Item 37: Operation of Dry Cleaning Equipment (where chemicals are use) - dry cleaners were listed at 62 and 64 Robertson Road from 1984 until 2011). The properties are located approximately 65 m south of the Phase One Property. Based on the distance between these properties and the Site, it is Pinchin's opinion that this PCA does not represent an APEC at the Phase One Property;

- PCAs # 5-13 (Item 55: Transformer Manufacturing, Processing and Use - a total of four pole-mounted and five pad-mounted oil-cooled transformers were observed within 250 m of the Phase One Property). No evidence of spills or historical spills (i.e., staining) was observed in the vicinity of these transformers, and no issues of potential environmental concern (i.e., spills) were noted for these transformers within the ERIS report. Based on

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the above-noted information, as well as the distance between these transformers and the Phase One property, it is Pinchin's opinion that these PCAs do not represent APECs at the Phase One Property;

- PCA # 14 (Item 37: Operation of Dry Cleaning Equipment (where chemicals are use) - the HLUI database indicated that a dry cleaning facility (i.e., The Dry Cleaner) was located at 2065 Robertson Road between 2001 and 2012). Based on no hazardous waste being generated at this property in ERIS, this dry cleaning facility is inferred to have been a drop-off depot, with the dry cleaning activities occurring at a different location. This property is located adjacent to the southwest elevation of the Phase One Property. Based on the operations inferred to be a drop-off depot, it is Pinchin's opinion that this PCA does not represent an APEC at the Phase One Property;
- PCA # 15 (Item 10: Commercial Autobody Shop - the HLUI database indicated that an automotive repair/servicing facility (i.e., K Mart Canada Limited Auto Centre) was located at 2065 Robertson Road in 1998). This property is located adjacent to the southwest elevation of the Phase One Property; however, the automotive repair/servicing operations are inferred to be located at least 60 m west of the Site. Based on the inferred distance to the automotive repair/servicing operations, as well as the redevelopment of the Site, it is Pinchin's opinion that this PCA does not represent an APEC at the Phase One Property; and
- PCA # 16 (Item 10: Commercial Autobody Shop - the HLUI database indicated that an automotive repair/servicing facility (i.e., Zellers Auto Centre) was located at 59 Robertson Road in 1998). This property is located adjacent to the southwest elevation of the Phase One Property; however, the automotive repair/servicing operations are inferred to be located at least 60 m west of the Site. Based on the inferred distance to the automotive repair/servicing operations, as well as the redevelopment of the Site, it is Pinchin's opinion that this PCA does not represent an APEC at the Phase One Property.

No areas of natural significance were identified within the Phase One Study Area outside of the Phase One Property.

Pinchin's investigation did not identify water wells used for human consumption within the Phase One Study Area.

Based on a cursory review of the properties greater than 250 m (i.e., outside of the Phase One Study Area), but less than 1 km, from the Phase One Study Area, Pinchin did not note or observe any

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significant contaminating properties that should be included as part of this assessment (i.e., landfills, large industrial manufacturers, etc.).

Plans identifying the locations of the on-Site and off-Site PCAs for this Phase One ESA are provided on Figure 3.

7.0 REVIEW AND EVALUATION OF INFORMATION

7.1 Current and Past Uses

To the best of Pinchin's knowledge, the Phase One Property was developed between 1976 and 1988. A review of aerial photographs and the previous environmental report prepared for the Phase One Property determined that the Phase One Property was developed with a building that was different in size and configuration to the present-day Site Building in 1988. The previous environmental report prepared for the Phase One Property and the 1988 aerial photograph are the earliest available indication of the first developed use of the Phase One property. The 1946-1976 aerial photographs indicate that the Phase One Property was vacant/undeveloped. Therefore, it is Pinchin's opinion that the first developed use of the Phase One Property was between 1976 and 1988.

The date of the first developed use of the Phase One Property was determined through a review of aerial photographs and the previous environmental report prepared for the Phase One Property. No other information was reviewed by Pinchin during the records review or obtained during the Site reconnaissance or interviews which would have resulted in a different interpretation of the date of first developed use of the Phase One Property.

7.2 Potentially Contaminating Activities

No PCAs were identified at the Phase One Property.

The following PCAs as defined by O. Reg. 153/04 were documents by Pinchin to have occurred within the Phase One Study Area, outside of the Phase One Property:

- PCA # 1 (Item 55: Transformer Manufacturing, Processing and Use – a pad-mounted oil-cooled transformer was observed on the south exterior portion of the Phase One Property). No evidence of spills or historical spills (i.e., staining) was observed in the vicinity of this transformer, and no issues of potential environmental concern (i.e., spills) were noted for this transformer within the ERIS report. Based on the above-noted information, it is Pinchin's opinion that this PCA does not represent an APEC at the Phase One Property;

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- PCA # 2 (Item 10: Commercial Autobody Shop - an automotive repair/servicing facility is located approximately 25 m southeast of the Phase One Property, while the building on this property is located approximately 50 m southeast of the Phase One Property). An automotive repair/servicing facility has been located on this property since at least 1984. Based on the distance between the building on this property and the Phase one Property, it is Pinchin's opinion that this property is unlikely to result in potential subsurface impacts at the Phase One Property;
- PCA # 3 (Item 8: Chemical Manufacturing, Processing and Bulk Storage/ Item 28: Gasoline and Associated Products Storage in Fixed Tanks - 534353 Ontario Inc., located at 2050 Robertson Road, had been registered with the MECP as generators of various hazardous wastes in 2021 and 2022. In addition, the Retail Storage Tank database indicated that this property was registered as an RFO). Based on a review of Pinchin's inhouse MECP Waste Generator database, approximately 3,653 kg of various hazardous wastes were generated in 2021 and 2022. In addition, Pinchin's review of the city directories indicated that an RFO operated on this property since at least 1984; however, based on the 2023 aerial photograph, the RFO is no longer operating at this property. This property is located approximately 40 m southeast of the Phase One Property and the USTs at this property were located approximately 70 m southeast of the Phase One Property Site. Based on the minor amounts of hazardous wastes generated at this property, as well as the distance between the former USTs at this property and the Phase One Property, it is Pinchin's opinion that this PCA does not represent an APEC at the Phase One Property;
- PCA # 4 (Item 37: Operation of Dry-Cleaning Equipment (where chemicals are use) - dry cleaners were listed at 62 and 64 Robertson Road from 1984 until 2011). The properties are located approximately 65 m south of the Phase One Property. Based on the distance between these properties and the Site, it is Pinchin's opinion that this PCA does not represent an APEC at the Phase One Property;
- PCAs # 5-13 (Item 55: Transformer Manufacturing, Processing and Use - a total of four pole-mounted and five pad-mounted oil-cooled transformers were observed within 250 m of the Phase One Property). No evidence of spills or historical spills (i.e., staining) was observed in the vicinity of these transformers, and no issues of potential environmental concern (i.e., spills) were noted for these transformers within the ERIS report. Based on the above-noted information, as well as the distance between these transformers and the Phase One property, it is Pinchin's opinion that these PCAs do not represent APECs at the Phase One Property;

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- PCA # 14 (Item 37: Operation of Dry Cleaning Equipment (where chemicals are use) - the HLUI database indicated that a dry cleaning facility (i.e., The Dry Cleaner) was located at 2065 Robertson Road between 2001 and 2012). Based on no hazardous waste being generated at this property in ERIS, this dry cleaning facility is inferred to have been a drop-off depot, with the dry cleaning activities occurring at a different location. This property is located adjacent to the southwest elevation of the Phase One Property. Based on the operations inferred to be a drop-off depot, it is Pinchin's opinion that this PCA does not represent an APEC at the Phase One Property;
- PCA # 15 (Item 10: Commercial Autobody Shop - the HLUI database indicated that an automotive repair/servicing facility (i.e., K Mart Canada Limited Auto Centre) was located at 2065 Robertson Road in 1998). This property is located adjacent to the southwest elevation of the Phase One Property; however, the automotive repair/servicing operations are inferred to be located at least 60 m west of the Site. Based on the inferred distance to the automotive repair/servicing operations, as well as the redevelopment of the Site, it is Pinchin's opinion that this PCA does not represent an APEC at the Phase One Property; and
- PCA # 16 (Item 10: Commercial Autobody Shop - the HLUI database indicated that an automotive repair/servicing facility (i.e., Zellers Auto Centre) was located at 59 Robertson Road in 1998). This property is located adjacent to the southwest elevation of the Phase One Property; however, the automotive repair/servicing operations are inferred to be located at least 60 m west of the Site. Based on the inferred distance to the automotive repair/servicing operations, as well as the redevelopment of the Site, it is Pinchin's opinion that this PCA does not represent an APEC at the Phase One Property.

7.3 Areas of Potential Environmental Concern

No APECs as defined by O. Reg. 153/04 were identified by Pinchin at the Phase One Property.

7.4 Phase One Conceptual Site Model

A conceptual site model (CSM) has been created to provide a summary of the findings of the Phase One ESA. The Phase One CSM is summarized in Figures 1 through Figure 3, which illustrate the following features within the Phase One Study Area, where present:

- Existing buildings and structures;
- Water bodies located in whole or in part within the Phase One Study Area;
- Areas of natural significance located in whole or in part within the Phase One Study Area;

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- Drinking water wells located at the Phase One Property;
- Land use of adjacent properties;
- Roads within the Phase One Study Area;
- PCAs within the Phase One Study Area, including the locations of tanks; and
- APECs at the Phase One Property.

The following provides a narrative summary of the Phase One CSM:

- The Phase One Property consists of one legal plot situated at the municipal address of 2055 Robertson Road, Ottawa, Ontario, which is currently owned by Manga Hotels (Nepean) LP. The Phase One Property is located immediately north of Robertson Road, approximately 160 m northeast of the intersection between Robertson Road and Moodie Drive, in Ottawa, Ontario;
- The nearest surface water body is Stillwater Creek located on the north portion of the Phase One Property at an elevation of approximately 80 mamsl. Stillwater Creek flows north and discharges into the Ottawa River, located approximately 3.2 km north of the Site;
- No areas of natural significance were identified within the Phase One Study Area;
- No drinking water wells are located on-Site;
- The adjacent and surrounding properties in the vicinity of the Site consist of residential and commercial land uses. The properties located northwest, southeast and southwest of the Phase One Property consist of commercial buildings and associated roadways to beyond 200 m from the Phase One Property; and the properties located northeast of the Phase One Property consist of multi-tenant residential buildings and associated roadways to beyond 200 m from the Phase One Property;
- One PCA was identified at the Phase One Property and 15 PCAs were identified within the Phase One Study Area. No evidence of spills or historical spills (i.e., staining) was observed in the vicinity of the transformers, and no issues of potential environmental concern (i.e., spills) were noted for the transformers within the ERIS report. Based on the above-noted information, the inferred groundwater flow direction, the distances between the buildings/operations at these properties and the Site, the off-Site dry cleaning facility inferred to have been a drop-off depot, redevelopment of the Site and the minor amounts of hazardous wastes generated at these properties, it is Pinchin's opinion that these PCAs do not represent APECs at the Phase One Property;

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- Underground utilities at the Phase One Property provide electrical services to the Site Buildings. These services enter the Site Buildings through subsurface conduits;
- The Phase One Property and the surrounding properties located within the Phase One Study Area are located within alluvial deposits consisting of stratified gravel, sand, silt and clay. Bedrock is expected to consist of sedimentary rocks consisting of limestone, dolomite, shale, argillite, sandstone, quartzite, and/or grit; and
- The Phase One Property is relatively flat. Local groundwater flow is inferred to be to the north, based on the nearest surface water body.

There were no deviations from the Phase One ESA requirements specified in O. Reg. 153/04 or absence of information that have resulted in uncertainty that would affect the validity of the Phase One CSM.

8.0 CONCLUSIONS

Pinchin conducted this Phase One ESA in accordance with Part VII and Schedule D of O. Reg. 153/04. The purpose of the Phase One ESA was to assess the potential presence of environmental impacts at the Phase One Property due to activities at and near the Phase One Property for the purpose of supporting the Client's filing of a Site Plan Approval application with the City of Ottawa.

One PCA was identified at the Phase One Property and 15 PCAs were identified within the Phase One Study Area. No evidence of spills or historical spills (i.e., staining) was observed in the vicinity of the transformers, and no issues of potential environmental concern (i.e., spills) were noted for the transformers within the ERIS report. Based on the above-noted information, the inferred groundwater flow direction, the distances between the buildings/operations at these properties and the Site, the off-Site dry cleaning facility inferred to have been a drop-off depot, redevelopment of the Site and the minor amounts of hazardous wastes generated at these properties, it is Pinchin's opinion that these PCAs do not represent APECs at the Phase One Property. Based on these findings, nothing was identified that is likely to have resulted in impacts to the soil and/or groundwater at the Phase One Property and would require the completion of a Phase Two ESA. As such, it is Pinchin's opinion that the Phase One Property is suitable for the purpose of supporting the Client's filing of a Site Plan Approval application with the City of Ottawa.

It should be noted that the references and sources for the information used in evaluating the Phase One Property are provided in the relevant sections of this report. Specific references are also summarized in Section 9.0.

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8.1 Signatures

This Phase One ESA was undertaken under the supervision of Scott Mather, P.Eng., QP_{ESA} in accordance with the requirements of O. Reg. 153/04 to support the future Site Plan Approval application at the Phase One Property. The conclusions and recommendations provided in this report represent the best judgement of the assessor based on the Site conditions observed on April 23, 2026, and a review of available historical information and information obtained from interviews.

We trust that the information provided in this report meets your current requirements.

8.2 Terms and Limitations

This Phase One ESA was performed in order to identify potential issues of environmental concern associated with the property located at 2055 Robertson Road, Ottawa, Ontario (Site), at the time of the Site reconnaissance. This Phase One ESA was performed in general compliance with currently acceptable practices for environmental site investigations, and specific Client requests, as applicable to this Site. This report was prepared for the exclusive use of Manga Hotels (Nepean) LP (Client), subject to the terms, conditions and limitations contained within the duly authorized proposal for this project. Any use which a third party makes of this report, or any reliance on or decisions to be made based on it, is the sole responsibility of such third parties. Pinchin accepts no responsibility for damages suffered by any third party as a result of decisions made or actions conducted.

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The information provided in this report is based upon analysis of available documents, records and drawings, and personal interviews. In evaluating the Site, Pinchin has relied in good faith on information provided by other individuals noted in this report. Pinchin has assumed that the information provided is factual and accurate. In addition, the findings in this report are based, to a large degree, upon information provided by the current owner/occupant. Pinchin accepts no responsibility for any deficiency, misstatement or inaccuracy contained in this report as a result of omissions, misinterpretations or fraudulent acts of persons interviewed or contacted, or contained in reports that were reviewed. The scope of work for this Phase One ESA did not include a visual or intrusive investigation for designated substances (e.g., asbestos, mould, PCB-containing electrical equipment, etc.) and, therefore, these materials may be present at the Site.

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Pinchin makes no other representations whatsoever, including those concerning the legal significance of its findings, or as to other legal matters touched on in this report, including, but not limited to, ownership of any property, or the application of any law to the facts set forth herein. With respect to regulatory compliance issues, regulatory statutes are subject to interpretation, and these interpretations may change over time.

Ontario Regulation 153/04 does not apply to environmental auditing or environmental management systems. Therefore, with respect to Site operations and conditions, compliance with applicable federal, provincial or municipal acts, regulations, laws and/or statutes was not evaluated as part of the Phase One ESA.

9.0 REFERENCES

The following documents, persons or organizations provided information used in this report:

- Barbara Ramos, General Manager for the Phase One Property [Site Representative].
- ERIS reported entitled "*2055 Robertson Road, Ottawa, Ontario*", and dated April 30, 2026 (ERIS Project # 26042800882).
- Risk Management Services.
- The Atlas of Canada – Surficial Materials: http://atlas.nrcan.gc.ca/site/english/maps/environment/land/surficialmaterials/1.
- The Atlas of Canada – Bedrock Geology: http://atlas.gc.ca/site/english/maps/archives/3rdedition/environment/land/016?w=4&h=4&l=6&r=4&c=12.
- Toporama – Topographic Maps: http://atlas.gc.ca/site/english/maps/topo/map.
- Province of Ontario. Environmental Protection Act R.S.O. 1990, c. E.19 and Ontario Regulation 153/04: Records of Site Condition – Part XV.1 of the Act. Last amended by Ontario Regulation 333/13 on December 13, 2013.
- Canadian Standards Association (CSA) Standard. CSA Z768-01, Phase I Environmental Site Assessment, Canadian Standards Association International, November 2001, reaffirmed in 2012.
- Ministry of the Environment, Conservation and Parks.
- MECP Brownfields Environmental Site Registry.
- National Air Photo Library, Ottawa, Ontario.
- Technical Standards and Safety Authority.

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- Intera Technologies Inc. *Inventory of Coal Gasification Plant Waste Sites in Ontario.* April 1987.
- Intera Technologies Inc. *Inventory of Industrial Sites Producing or Using Coal Tar and Related Tars in Ontario*. November 1988.
- *"Phase I Environmental Site Assessment, 45 Robertson Road, Ottawa, Ontario",* prepared by Pinchin Ltd. for 2152746 Ontario Ltd., and dated November 24, 2009.
- *"Phase I Environmental Site Assessment Update, 2055 Robertson Road, Ottawa, Ontario"*, prepared by Pinchin Ltd. for 2152746 Ontario Ltd., and dated May 2013.
- *"Phase I Environmental Site Assessment, 45 Robertson Road, Ottawa, Ontario",* prepared by Pinchin Ltd. for Morguard Investments Limited, and dated April 28, 2017.
- *"Phase I Environmental Site Assessment, 2055 Robertson Road, Ottawa, Ontario",* prepared by Pinchin Ltd. for Temple Hotels Inc. c/o Morguard Investments Limited, and dated July 31, 2023.

Template: Master Report for RSC Phase One ESA Report, EDR, October 16, 2020

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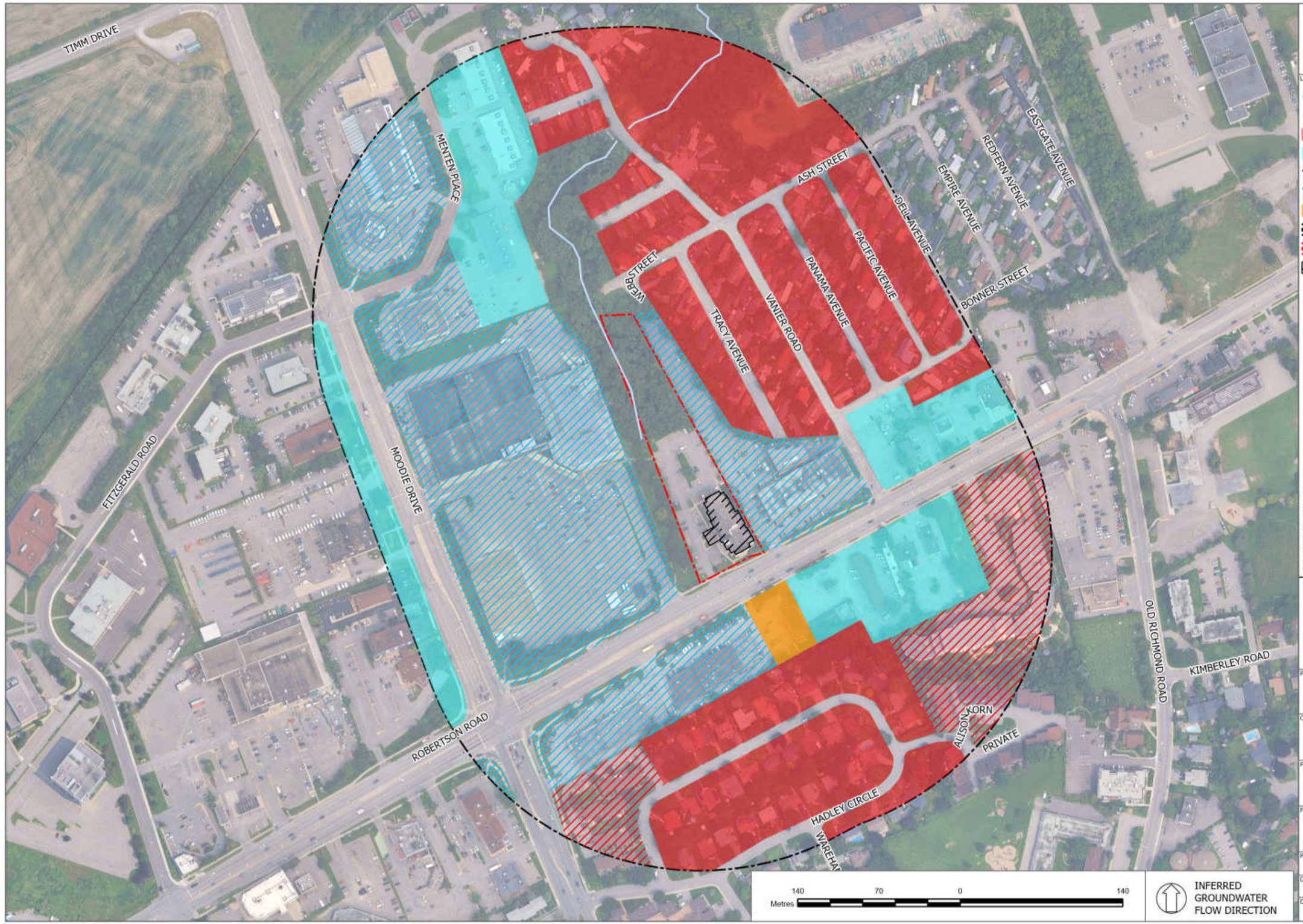
10.0 APPENDICES

APPENDIX A
Figures



PINCHIN

PROJECT NAME:	PHASE ONE ENVIRONMENTAL SITE ASSESSMENT				
CLIENT NAME:	MANGA HOTELS (NEPEAN) LP				
PROJECT LOCATION:	2055 ROBERTSON ROAD, OTTAWA, ONTARIO				
FIGURE NAME:	KEY MAP				FIGURE NUMBER: 1
PROJECT NUMBER: 372948	SCALE: AS SHOWN	DRAWN BY: CF	REVIEWED BY: AK	DATE: MAY 2026	



N

LEGEND

- STILLWATER CREEK
- RAILWAY LINE
- RESIDENTIAL
- COMMERCIAL
- MULTI-TENANT RESIDENTIAL
- MULTI-TENANT COMMERCIAL
- LIGHT INDUSTRIAL
- PHASE ONE STUDY AREA
- PHASE ONE PROPERTY
- SITE BUILDING

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3) Legend is color dependent. Non-colour copies may alter interpretation.
4) Coordinate system: NAD 1983 CSRS UTM Zone 18N.
5) Source: Pinchin Ltd., © OpenStreetMap (and) contributors, CC-BY-SA.

PINCHIN

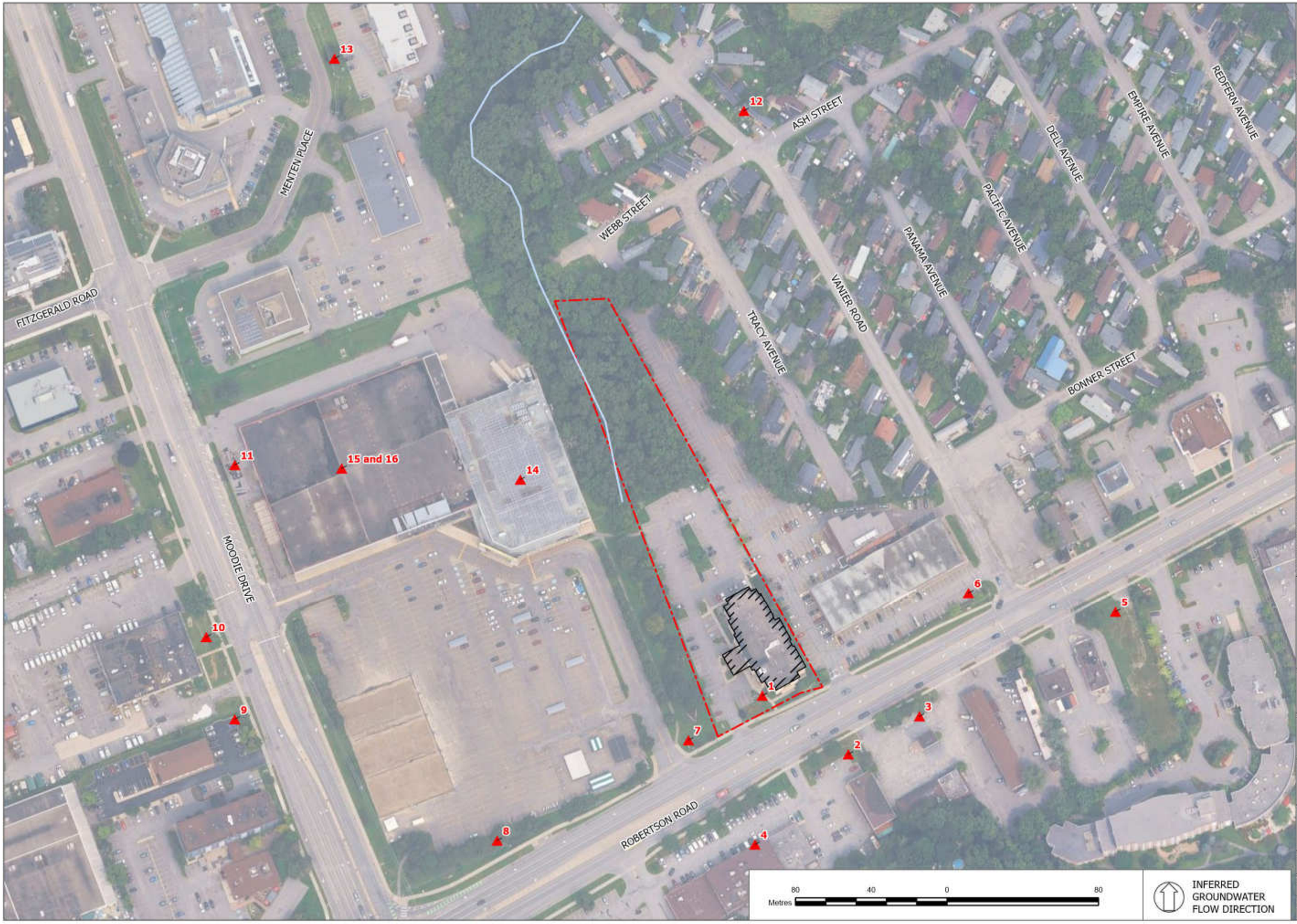
PROJECT NAME
PHASE ONE ENVIRONMENTAL SITE ASSESSMENT

CLIENT NAME
MANGA HOTELS (NEPEAN) LP

PROJECT LOCATION
2055 ROBERTSON ROAD, OTTAWA, ONTARIO

FIGURE NAME
PHASE ONE PROPERTY

PROJECT NUMBER:	SCALE
372948	AS SHOWN
DRAWN BY: CF	REVIEWED BY: AK
DATE: MAY 2026	FIGURE NUMBER: 2



LEGEND

- POTENTIALLY CONTAMINATING ACTIVITIES
- STILLWATER CREEK
- PHASE ONE PROPERTY
- SITE BUILDING

NOTES:
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PROJECT NAME
PHASE ONE ENVIRONMENTAL SITE ASSESSMENT

CLIENT NAME
MANGA HOTELS (NEPEAN) LP

PROJECT LOCATION
2055 ROBERTSON ROAD, OTTAWA, ONTARIO

FIGURE NAME
POTENTIALLY CONTAMINATING ACTIVITIES AND AREAS OF POTENTIAL CONCERNS

PROJECT NUMBER:	SCALE
372948	AS SHOWN
DRAWN BY: CF	REVIEWED BY: AK
DATE: MAY 2026	FIGURE NUMBER: 3

APPENDIX B

Photographs



Photo 1 – Site Building (northwest elevation).



Photo 2 – Site Building (northeast elevation).

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Photo 3 – Site Building (Southeast elevation).



Photo 4 – Site Building (southwest elevation).

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Photo 5 – Property located northwest of the Phase One Property.



Photo 6 – Property located northeast of the Phase One Property.

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Photo 7 – Properties located southeast of the Phase One Property



Photo 8 – Property located southwest of the Phase One Property.

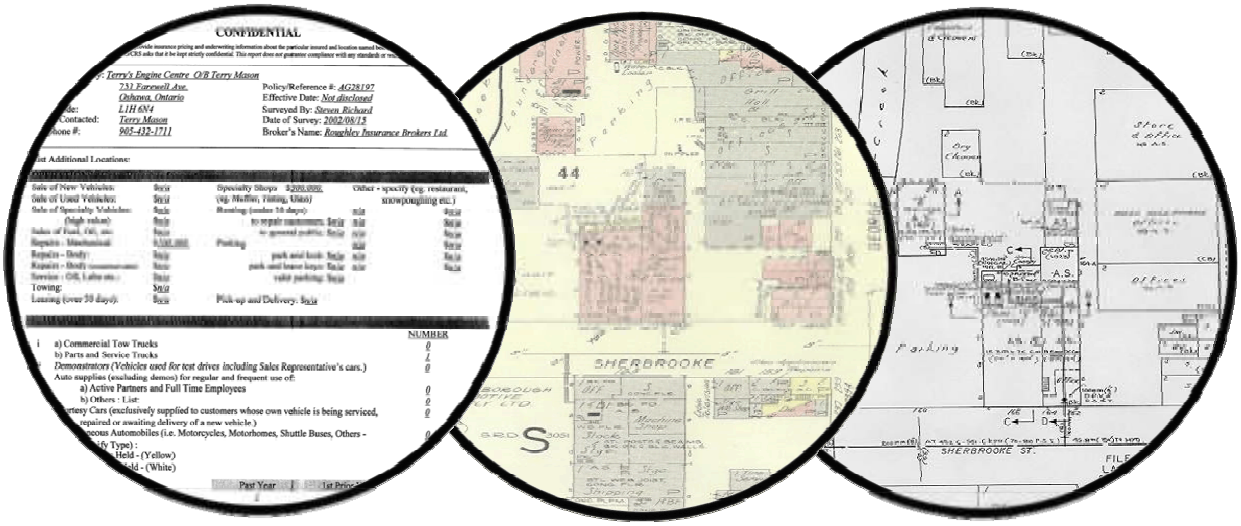
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APPENDIX C

RMS Records

HEIRS™

Historical
Environmental
Information
Reporting
System



Site Address:
45 Robertson Road,
Ottawa, ON

Project No:
56234

Requested by:
Skyler Besley
Pinchin Environmental

Date Completed:
November 27th, 2009

RISK MANAGEMENT SERVICES
An **SCM** Company

150 Commerce Valley Drive W
Thornhill, ON L3T 7Z3
Tel: (905) 882-6300 ext 5210
www.scm-rms.ca

Report Completed By:
Devon Mallay

HEIRS™

Historical
Environmental
Information
Reporting
System

NO RECORDS FOUND

Site Address:
45 Robertson Road,
Ottawa, ON

Project No:
56234

APPENDIX D

ERIS Report

DATABASE REPORT

Project Property:	*2055 Robertson Road, Ottawa, Ontario* *2055 Robertson Road* *Ottawa ON K2H 5Y9*
Project No:	*372948*
Report Type:	*Standard Report*
Order No:	*26042800882*
Requested by:	*Pinchin Ltd.*
Date Completed:	*April 30, 2026*

Environmental Risk Information Services
A division of Glacier Media Inc.
1.866.517.5204 | info@erisinfo.com | erisinfo.com

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Executive Summary

Property Information:

Project Property:	*2055 Robertson Road, Ottawa, Ontario* *2055 Robertson Road Ottawa ON K2H 5Y9*
Project No:	*372948*

Coordinates:

Latitude:	*45.3241859*
Longitude:	*-75.8313632*
UTM Northing:	*5,019,300.51*
UTM Easting:	*434,846.44*
UTM Zone:	*18T*

Elevation:	*275 FT* *83.93 M*

Order Information:

Order No:	*26042800882*
Date Requested:	*April 28, 2026*
Requested by:	*Pinchin Ltd.*
Report Type:	*Standard Report*

Historical/Products:

ERIS Xplorer	*ERIS Xplorer*

Executive Summary: Report Summary

Database	Name	Searched	Project Property	Within 0.25 km	Total
AAGR	*Abandoned Aggregate Inventory*	Y	0	0	0
AGR	*Aggregate Inventory*	Y	0	0	0
AMIS	*Abandoned Mine Information System*	Y	0	0	0
ANDR	*Anderson's Waste Disposal Sites*	Y	0	0	0
AST	*Aboveground Storage Tanks*	Y	0	0	0
AUWR	*Automobile Wrecking & Supplies*	Y	0	0	0
BORE	*Borehole*	Y	0	1	1
CA	*Certificates of Approval*	Y	0	0	0
CDRY	*Dry Cleaning Facilities*	Y	0	0	0
CFOT	*Commercial Fuel Oil Tanks*	Y	0	0	0
CHEM	*Chemical Manufacturers and Distributors*	Y	0	0	0
CHM	*Chemical Register*	Y	0	0	0
CNG	*Compressed Natural Gas Stations*	Y	0	0	0
COAL	*Inventory of Coal Gasification Plants and Coal Tar Sites*	Y	0	0	0
CONV	*Compliance and Convictions*	Y	0	0	0
CPU	*Certificates of Property Use*	Y	0	0	0
DRL	*Drill Hole Database*	Y	0	0	0
DTNK	*Delisted Fuel Tanks*	Y	0	0	0
EASR	*Environmental Activity and Sector Registry*	Y	0	0	0
EBR	*Environmental Registry*	Y	0	2	2
ECA	*Environmental Compliance Approval*	Y	0	1	1
EEM	*Environmental Effects Monitoring*	Y	0	0	0
EHS	*ERIS Historical Searches*	Y	2	16	18
EIIS	*Environmental Issues Inventory System*	Y	0	0	0
EMHE	*Emergency Management Historical Event*	Y	0	0	0
EOR	*Environmental Offenders Registry*	Y	0	0	0
EPAR	*Environmental Penalty Annual Report*	Y	0	0	0
ESNR	*Excess Soil Registry*	Y	0	0	0
EXP	*List of Expired Fuels Safety Facilities*	Y	0	0	0
FCON	*Federal Convictions*	Y	0	0	0
FCS	*Contaminated Sites on Federal Land*	Y	0	0	0
FOFT	*Fisheries & Oceans Fuel Tanks*	Y	0	0	0
FRST	*Federal Identification Registry for Storage Tank Systems (FIRSTS)*	Y	0	0	0
FST	*Fuel Storage Tank*	Y	0	0	0
FSTH	*Fuel Storage Tank - Historic*	Y	0	0	0
GEN	*Ontario Regulation 347 Waste Generators Summary*	Y	0	5	5
GHG	*Greenhouse Gas Emissions from Large Facilities*	Y	0	0	0

Database	Name	Searched	Project Property	Within 0.25 km	Total
HBAR	Historical Business Activity Risk	Y	0	0	0
HINC	TSSA Historic Incidents	Y	0	2	2
IAFT	Indian & Northern Affairs Fuel Tanks	Y	0	0	0
INC	Fuel Oil Spills and Leaks	Y	0	3	3
LIMO	Landfill Inventory Management Ontario	Y	0	0	0
MINE	Canadian Mine Locations	Y	0	0	0
MNR	Mineral Occurrences	Y	0	0	0
NATE	National Analysis of Trends in Emergencies System (NATES)	Y	0	0	0
NCPL	Non-Compliance Reports	Y	0	0	0
NDFT	National Defense & Canadian Forces Fuel Tanks	Y	0	0	0
NDSP	National Defense & Canadian Forces Spills	Y	0	0	0
NDWD	National Defence & Canadian Forces Waste Disposal Sites	Y	0	0	0
NEBI	National Energy Board Pipeline Incidents	Y	0	0	0
NEBP	National Energy Board Wells	Y	0	0	0
NEES	National Environmental Emergencies System (NEES)	Y	0	0	0
NOC	Notice of Contamination List	Y	0	0	0
NPCB	National PCB Inventory	Y	0	0	0
NPR2	National Pollutant Release Inventory	Y	0	0	0
NPRI	National Pollutant Release Inventory - Historic	Y	0	1	1
OGWE	Oil and Gas Wells	Y	0	0	0
OOGW	Ontario Oil and Gas Wells	Y	0	0	0
OPCB	Inventory of PCB Storage Sites	Y	0	0	0
ORD	Orders	Y	0	0	0
PAP	Canadian Pulp and Paper	Y	0	0	0
PCFT	Parks Canada Fuel Storage Tanks	Y	0	0	0
PES	Pesticide Register	Y	0	17	17
PFAS	Ontario PFAS Spills	Y	0	0	0
PFCH	NPRI Reporters - PFAS Substances	Y	0	0	0
PFHA	Potential PFAS Handlers from NPRI	Y	0	0	0
PINC	Pipeline Incidents	Y	0	0	0
PPHA	Potential PFAS Handlers from EASR	Y	0	0	0
PRT	Private and Retail Fuel Storage Tanks	Y	0	0	0
PTTW	Permit to Take Water	Y	0	0	0
REC	Ontario Regulation 347 Waste Receivers Summary	Y	0	0	0
RSC	Record of Site Condition	Y	0	0	0
RST	Retail Fuel Storage Tanks	Y	0	1	1
SCT	Scott's Manufacturing Directories	Y	0	3	3
SPL	Ontario Spills	Y	0	18	18
SRDS	Wastewater Discharger Registration Database	Y	0	0	0
TANK	Anderson's Storage Tanks	Y	0	0	0
TCFT	Transport Canada Fuel Storage Tanks	Y	0	0	0

Database	Name	Searched	Project Property	Within 0.25 km	Total
VAR	***Variances for Abandonment of Underground Storage Tanks***	*Y*	*0*	*0*	*0*
WDS	***Waste Disposal Sites - MOE CA Inventory***	*Y*	*0*	*0*	*0*
WDSH	***Waste Disposal Sites - MOE 1991 Historical Approval Inventory***	*Y*	*0*	*0*	*0*
WMS	***Waste Management Site***	*Y*	*0*	*0*	*0*
WWIS	***Water Well Information System***	*Y*	*0*	*25*	*25*
		Total:	*2*	*95*	*97*

Executive Summary: Site Report Summary - Project Property

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev diff (m)	Page Number
3	EHS		2055 Robertson Rd Ottawa ON K2H5Y9	SE/57.8	1.95	30
5	EHS		2055 Robertson Road Ottawa ON Nepean ON K2H 5Y9	SE/77.4	1.95	30

Executive Summary: Site Report Summary - Surrounding Properties

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
1	WWIS		45 ROBERTSON RD OTTAWA ON ***Well ID:*** 7043778	SSW/10.1	0.56	30
2	EHS		1 Bonner St Ottawa ON	N/30.5	-1.05	32
4	EHS		45 Robertson Road Ottawa ON	SE/68.3	1.95	33
6	SPL	PRIVATE RESIDENCE	8 TRACY AVE FUEL STORAGE TANK OTTAWA ON K2H 7P7	ENE/101.1	0.95	33
7	WWIS		14 TRACY ST. NEPEAN ON ***Well ID:*** 7102877	NNE/105.2	-0.75	34
8	GEN	Coverdale Infusion Clinic - Ottawa	2039 Robertson Road Ottawa ON K2H 8R2 ***Generator No. | Years Reported:*** ON001054851 | 25,24,23	ESE/107.1	1.92	37
8	SCT	Look Beyond Mastectomy Boutique	2039 Robertson Rd Ottawa ON K2H8R2	ESE/107.1	1.92	38
8	SCT	Kanata Paint	2039 Robertson Rd Nepean ON K2H8R2	ESE/107.1	1.92	39
9	WWIS		ON ***Well ID:*** 7475145	W/108.5	2.44	40
10	SCT	Minuteman Press	39 Robertson Rd Nepean ON K2H 8R2	E/110.7	2.63	41
11	WWIS		ON ***Well ID:*** 7237819	NNE/113.4	-1.05	41
12	INC		1 Vanier Road, Nepean ON	E/126.2	2.59	42

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
12	SPL	WO Stinson and Sons Ltd<UNOFFICIAL>	1 Vanier Rd, Nepean Ottawa ON K2H 7P4	E/126.2	2.59	43
13	INC		13 Tracy Avenue, Ottawa ON	N/131.1	-1.05	44
13	SPL	Redacted S 21(1)(f) of FIPPA	13 Tracy Avenue Ottawa ON	N/131.1	-1.05	45
14	SPL	PRIVATE RESIDENCE	15 TRACY ST AT BELLWOOD TRAILER PARK. FURNACE OIL TANK NEPEAN CITY ON K2H 7P8	N/134.1	-1.05	46
15	GEN	Loblaws Inc.	2065A Robertson Rd Nepean ON K2H5H9 ***Generator No.*	*Years Reported:*** ON9008520 | 25,24,23,22,21,20,19,18,17,16,15	W/135.7	5.35	47
15	SPL		2065 Robertson Road, Nepean Ottawa ON	W/135.7	5.35	55
16	PES		2068 ROBERTSON RD NEPEAN ON K2H 5Y8	SSE/137.3	5.95	56
16	PES	2761951 ONTARIO INC.	2068 ROBERTSON RD NEPEAN ON K2H 5Y8	SSE/137.3	5.95	56
17	WWIS		6 VARNIER ST. NEPEAN ON ***Well ID:*** 7102878	ENE/140.9	2.57	56
18	EHS		Moodie Dr/Robertson Rd Ottawa ON	WSW/142.1	3.95	60
19	SPL		17 Tracey Ave, Nepean K2H 7P8 Ottawa ON	N/144.3	-2.44	60
20	WWIS		18 WEBB ST. NEPEAN ON ***Well ID:*** 7102873	NNW/146.4	-3.00	61
21	SPL	TRAILER PARK	10 VANIER RD, BELL CORNERS BATHURST-BURGESS-SHERBROOKE TOWNSH ON	ENE/151.8	2.79	65

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
22	WWIS		2 VANIER NEPEAR ON ***Well ID:*** 7102871	NE/152.5	2.26	66
23	SPL	PRIVATE RESIDENCE	17 VANIER RD., BELLS CORNERS FURNACE OIL TANK NEPEAN CITY ON K2H 7P4	NNE/153.1	-0.11	69
24	WWIS		2050 ROBERTSON RD BELLS CORNERS ON ***Well ID:*** 7388303	ESE/154.9	4.11	70
25	WWIS		2050 ROBERTSON RD BELLS CORNERS ON ***Well ID:*** 7388302	SE/158.2	4.61	73
26	WWIS		60 ROBERTSON RD. OTTAWA ON ***Well ID:*** 7154075	SE/159.5	5.95	76
27	WWIS		2050 ROBERSON RD BELLS CORNERS ON ***Well ID:*** 7388299	ESE/162.3	4.11	79
28	SPL	PRIVATE OWNER	18 VANIER RD (BELLWOOD MOBILE HOME) STORAGE TANK/BARREL NEPEAN CITY ON K2H 7P3	NE/165.2	0.95	82
29	WWIS		17 VANIER ST. NEPEAN ON ***Well ID:*** 7102875	NNE/166.3	0.98	83
30	EHS		Robertson Rd Ottawa ON	ESE/166.6	4.00	87
31	WWIS		2050 ROBERTSON RD BELLS CORNERS ON ***Well ID:*** 7388298	ESE/167.2	3.89	87
32	WWIS		lot 35 con 4 ON ***Well ID:*** 1506233	ESE/167.7	3.25	91
33	EHS		60 Robertson Road Ottawa ON	SE/168.2	5.95	93
33	EHS		60 Robertson Road Ottawa ON K2H 5Y8	SE/168.2	5.95	94

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
34	EHS		2062 Robertson Road Nepean ON K2H 9R6	SSE/170.3	5.95	94
35	BORE		ON	SSW/171.5	5.92	94
36	WWIS		lot 10 con 2 ON ***Well ID:*** 1503998	SSW/171.6	5.92	95
37	GEN	534353 Ontario Inc.	2050 Robertson Road Nepean ON K2H 5Y8 ***Generator No.*** **|** ***Years Reported:*** ON8849168 | 21	ESE/171.6	3.89	98
37	GEN	534353 Ontario Inc	2050 Robertson Road Nepean ON K2H5Y8 ***Generator No.*** **|** ***Years Reported:*** ON4446141 | 21	ESE/171.6	3.89	98
37	GEN	534353 Ontario Inc	2050 Robertson Rd Nepean ON K2H5Y8 ***Generator No.*** **|** ***Years Reported:*** ON5656950 | 22	ESE/171.6	3.89	99
37	RST	PETER'S GAS BAR	2050 ROBERTSON RD NEPEAN ON K2H5Y8	ESE/171.6	3.89	99
38	WWIS		2050 ROBERTSON RD BELLS CORNERS ON ***Well ID:*** 7388301	SE/176.6	5.25	99
39	EHS		2068 Robertson Road Ottawa ON	SSE/176.9	5.95	102
40	SPL	PRIVATE OWNER	9 PANAMA STORAGE TANK/BARREL NEPEAN CITY ON K2H 7R3	ENE/177.1	3.95	103
41	WWIS		2050 ROBERTSON RD BELLS CORNERS ON ***Well ID:*** 7388300	ESE/177.2	3.89	104
42	EHS		59 Robertson Rd. Nepean ON	W/178.2	6.67	107
42	NPRI	ZELLERS	59 ROBERTSON Road OTTAWA ON K2H5Y9	W/178.2	6.67	107

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
42	PES	LOBLAWS SUPERMARKET LTD 1023	59A ROBERTSON RD OTTAWA ON K2H5Y9	W/178.2	6.67	109
42	PES	LOBLAWS SUPERMARKETS LIMITED	59 ROBERTSON RD NEPEAN ON K2H5Y9	W/178.2	6.67	110
42	PES	ZELLERS STORE #314 - ZELLERS PLAZA	59 ROBERTSON RD NEPEAN ON K2H 5Y9	W/178.2	6.67	110
42	PES	LOBLAWS SUPERMARKET LTD 1023	59A ROBERTSON RD NEPEAN ON K2H 5Y9	W/178.2	6.67	110
42	PES	LOBLAWS SUPERMARKET LTD 1023	59A ROBERTSON RD NEPEAN ON K2H 5Y9	W/178.2	6.67	111
42	PES	LOBLAWS SUPERMARKETS LIMITED	59 ROBERTSON RD NEPEAN ON K2H 5Y9	W/178.2	6.67	111
42	PES	ZELLERS STORE #314 - ZELLERS PLAZA	59 ROBERTSON RD NEPEAN ON K2H 5Y9	W/178.2	6.67	111
42	PES	ZELLERS STORE #314 - ZELLERS PLAZA	59 ROBERTSON RD NEPEAN ON K2H 5Y9	W/178.2	6.67	112
42	PES	LOBLAWS SUPERMARKET LTD 1023	59A ROBERTSON RD OTTAWA ON K2H 5Y9	W/178.2	6.67	112
42	PES	LOBLAWS SUPERMARKET LTD 1023	2065A ROBERTSON RD OTTAWA ON K2H5Y9	W/178.2	6.67	113
42	PES	LOBLAWS SUPERMARKETS LIMITED	59 ROBERTSON RD NEPEAN ON K2H5Y9	W/178.2	6.67	113
42	PES	ZELLERS STORE #314 - ZELLERS PLAZA	59 ROBERTSON RD NEPEAN ON K2H5Y9	W/178.2	6.67	113
42	PES	LOBLAWS SUPERMARKET LTD 1023	59A ROBERTSON RD OTTAWA ON K2H5Y9	W/178.2	6.67	114

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
43	WWIS		4 PANAMA ST. NEPEAN ON ***Well ID:*** 7102879	ENE/185.4	5.34	114
44	EHS		2068 Robertson Rd Ottawa ON K2H5Y8	SSE/186.0	5.95	118
44	EHS		2068 robertson road ottawa Nepean ON K2H 5Y8	SSE/186.0	5.95	118
44	EHS		2068 Robertson Road Nepean ON K2H 5Y8	SSE/186.0	5.95	118
44	PES	2761951 ONTARIO INC.	2068 ROBERTSON RD NEPEAN ON K2H 5Y8	SSE/186.0	5.95	119
44	PES	2761951 ONTARIO INC.	2068 ROBERTSON RD NEPEAN ON K2H 5Y8	SSE/186.0	5.95	119
45	WWIS		ON ***Well ID:*** 7272585	SE/187.1	5.95	119
46	HINC		10 PANAMA AVENUE OTTAWA ON	ENE/192.9	3.95	120
46	SPL		10 Panama Ave Ottawa ON	ENE/192.9	3.95	121
47	WWIS		ON ***Well ID:*** 7414013	SE/195.7	4.95	121
48	WWIS		VANIER ST. & ROBERTSON NEPEAN ON ***Well ID:*** 7102869	ESE/196.2	4.41	122
49	WWIS		ON ***Well ID:*** 7414015	SE/198.1	4.95	126
50	EBR	Parkbridge Lifestyle Communities Inc.	1 Bonner Street West Ottawa, ON Canada ON	NE/202.9	3.98	127

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
50	ECA	Parkbridge Lifestyle Communities Inc.	1 Bonner St W Ottawa ON L9Z 2P1	NE/202.9	3.98	127
51	HINC		29 Vanier Road NEPEAN ON K2H 7P6	N/205.3	-2.94	127
52	EBR	Parkbridge Lifestyle Communities Inc.	1 Bonner Street Bellwood Estates Ottawa, ON K2H 7S9 Canada ON	NE/212.6	3.98	128
52	SPL	Bellwood Mobile Home Parks Limited	1 Bonner St Ottawa ON K2H 7S9	NE/212.6	3.98	128
53	EHS		27 Robertson Road Ottawa ON	E/212.7	5.95	129
54	WWIS		41 VANIER ST. NEPEAN ON ***Well ID:*** 7102874	NNW/214.8	-4.05	129
55	INC		28 Vaniier Road, Ottawa ON	NNE/217.0	-2.00	133
55	SPL		28 Vanier Road<UNOFFICIAL> Ottawa ON	NNE/217.0	-2.00	134
55	SPL	Parkbridge Lifestyle Communities Inc. and 213861 Ontario Inc.	28 Vanier Street, Nepean Ottawa ON	NNE/217.0	-2.00	135
56	SPL	PRIVATE RESIDENCE	7 PACIFIC AVENUE (BELL'S CORNERS TRAILER PARK) FURNACE OIL TANK NEPEAN CITY ON K2H 7R1	ENE/218.4	5.34	136
56	SPL	PRIVATE RESIDENCE	BELLWOOD MOBILE HOME PARK 7 PACIFIC FURNACE OIL TANK NEPEAN CITY ON K2H 7R1	ENE/218.4	5.34	137
57	WWIS		ON ***Well ID:*** 7475144	WSW/219.0	5.95	138
58	WWIS		lot 35 con 4 ON	E/219.7	5.95	138

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
			Well ID: 1506217			
59	EHS		Bellwood Nepean ON K2H 7R2	ENE/220.3	5.34	141
60	EHS		2036 Robertson Rd Ottawa ON K2H5Y8	ESE/221.0	4.86	142
60	EHS		2036 And 2038 Robertson Rd Ottawa ON	ESE/221.0	4.86	142
61	SPL	Residence<UNOFFICIAL>	28 Vaniier Rd. Ottawa ON	N/246.2	-2.00	142
62	SPL	PRIVATE RESIDENCE	6 BONNER ST FURNACE OIL TANK NEPEAN CITY ON K2H 7S8	ENE/247.8	6.95	143

Executive Summary: Summary By Data Source

BORE - Borehole

A search of the BORE database, dated 1875-Jul 2018 has found that there are 1 BORE site(s) within approximately 0.25 kilometers of the project property.

Equal/Higher Elevation	Address	Direction	Distance (m)	Map Key
	ON	SSW	171.54	35

EBR - Environmental Registry

A search of the EBR database, dated 1994 - Mar 31, 2026 has found that there are 2 EBR site(s) within approximately 0.25 kilometers of the project property.

Equal/Higher Elevation	Address	Direction	Distance (m)	Map Key
Parkbridge Lifestyle Communities Inc.	1 Bonner Street West Ottawa, ON Canada ON	NE	202.85	50
Parkbridge Lifestyle Communities Inc.	1 Bonner Street Bellwood Estates Ottawa, ON K2H 7S9 Canada ON	NE	212.62	52

ECA - Environmental Compliance Approval

A search of the ECA database, dated Oct 2011 - Feb 28, 2026 has found that there are 1 ECA site(s) within approximately 0.25 kilometers of the project property.

Equal/Higher Elevation	Address	Direction	Distance (m)	Map Key
Parkbridge Lifestyle Communities Inc.	1 Bonner St W Ottawa ON L9Z 2P1	NE	202.85	50

EHS - ERIS Historical Searches

A search of the EHS database, dated 1999-Feb 28, 2026 has found that there are 18 EHS site(s) within approximately 0.25 kilometers of the project property.

Equal/Higher Elevation	Address	Direction	Distance (m)	Map Key
	2055 Robertson Rd Ottawa ON K2H5Y9	SE	57.78	3

Equal/Higher Elevation	Address	Direction	Distance (m)	Map Key
	45 Robertson Road Ottawa ON	SE	68.25	4
	2055 Robertson Road Ottawa ON Nepean ON K2H 5Y9	SE	77.37	5
	Moodie Dr/Robertson Rd Ottawa ON	WSW	142.14	18
	Robertson Rd Ottawa ON	ESE	166.56	30
	60 Robertson Road Ottawa ON K2H 5Y8	SE	168.17	33
	60 Robertson Road Ottawa ON	SE	168.17	33
	2062 Robertson Road Nepean ON K2H 9R6	SSE	170.34	34
	2068 Robertson Road Ottawa ON	SSE	176.93	39
	59 Robertson Rd. Nepean ON	W	178.22	42
	2068 Robertson Road Nepean ON K2H 5Y8	SSE	185.98	44
	2068 robertson road ottawa Nepean ON K2H 5Y8	SSE	185.98	44

Equal/Higher Elevation	Address	Direction	Distance (m)	Map Key
	2068 Robertson Rd Ottawa ON K2H5Y8	SSE	185.98	44
	27 Robertson Road Ottawa ON	E	212.67	53
	Bellwood Nepean ON K2H 7R2	ENE	220.32	59
	2036 And 2038 Robertson Rd Ottawa ON	ESE	221.04	60
	2036 Robertson Rd Ottawa ON K2H5Y8	ESE	221.04	60

Lower Elevation	Address	Direction	Distance (m)	Map Key
	1 Bonner St Ottawa ON	N	30.45	2

GEN - Ontario Regulation 347 Waste Generators Summary

A search of the GEN database, dated 1986-Sep 30, 2025 has found that there are 5 GEN site(s) within approximately 0.25 kilometers of the project property.

Equal/Higher Elevation	Address	Direction	Distance (m)	Map Key
Coverdale Infusion Clinic - Ottawa	2039 Robertson Road Ottawa ON K2H 8R2	ESE	107.09	8
	Generator No. **|** ***Years Reported:*** ON001054851	25,24,23		
Loblaws Inc.	2065A Robertson Rd Nepean ON K2H5H9	W	135.69	15
	Generator No. **|** ***Years Reported:*** ON9008520	25,24,23,22,21,20,19,18,17,16,15		
534353 Ontario Inc	2050 Robertson Road Nepean ON K2H5Y8	ESE	171.62	37
	Generator No. **|** ***Years Reported:*** ON4446141	21		
534353 Ontario Inc	2050 Robertson Rd Nepean ON K2H5Y8	ESE	171.62	37

Equal/Higher Elevation	Address	Direction	Distance (m)	Map Key
	Generator No. **|** ***Years Reported:*** ON5656950	22		
534353 Ontario Inc.	2050 Robertson Road Nepean ON K2H 5Y8	ESE	171.62	37
	Generator No. **|** ***Years Reported:*** ON8849168	21		

HINC - TSSA Historic Incidents

A search of the HINC database, dated 2006-June 2009* has found that there are 2 HINC site(s) within approximately 0.25 kilometers of the project property.

Equal/Higher Elevation	Address	Direction	Distance (m)	Map Key
	10 PANAMA AVENUE OTTAWA ON	ENE	192.89	46

Lower Elevation	Address	Direction	Distance (m)	Map Key
	29 Vanier Road NEPEAN ON K2H 7P6	N	205.34	51

INC - Fuel Oil Spills and Leaks

A search of the INC database, dated Oct 2023 has found that there are 3 INC site(s) within approximately 0.25 kilometers of the project property.

Equal/Higher Elevation	Address	Direction	Distance (m)	Map Key
	1 Vanier Road, Nepean ON	E	126.19	12

Lower Elevation	Address	Direction	Distance (m)	Map Key
	13 Tracy Avenue, Ottawa ON	N	131.09	13
	28 Vaniier Road, Ottawa ON	NNE	216.99	55

NPRI - National Pollutant Release Inventory - Historic

A search of the NPRI database, dated 1993-May 2017 has found that there are 1 NPRI site(s) within approximately 0.25 kilometers of the project property.

Equal/Higher Elevation	Address	Direction	Distance (m)	Map Key
ZELLERS	59 ROBERTSON Road OTTAWA ON K2H5Y9	W	178.22	42

PES - Pesticide Register

A search of the PES database, dated Oct 2011 - Feb 28, 2026 has found that there are 17 PES site(s) within approximately 0.25 kilometers of the project property.

Equal/Higher Elevation	Address	Direction	Distance (m)	Map Key
	2068 ROBERTSON RD NEPEAN ON K2H 5Y8	SSE	137.29	16
2761951 ONTARIO INC.	2068 ROBERTSON RD NEPEAN ON K2H 5Y8	SSE	137.29	16
LOBLAWS SUPERMARKET LTD 1023	59A ROBERTSON RD OTTAWA ON K2H5Y9	W	178.22	42
LOBLAWS SUPERMARKETS LIMITED	59 ROBERTSON RD NEPEAN ON K2H5Y9	W	178.22	42
LOBLAWS SUPERMARKET LTD 1023	2065A ROBERTSON RD OTTAWA ON K2H5Y9	W	178.22	42
LOBLAWS SUPERMARKET LTD 1023	59A ROBERTSON RD OTTAWA ON K2H 5Y9	W	178.22	42
ZELLERS STORE #314 - ZELLERS PLAZA	59 ROBERTSON RD NEPEAN ON K2H 5Y9	W	178.22	42
ZELLERS STORE #314 - ZELLERS PLAZA	59 ROBERTSON RD NEPEAN ON K2H 5Y9	W	178.22	42
LOBLAWS SUPERMARKETS LIMITED	59 ROBERTSON RD NEPEAN ON K2H 5Y9	W	178.22	42

Equal/Higher Elevation	Address	Direction	Distance (m)	Map Key
LOBLAWS SUPERMARKET LTD 1023	59A ROBERTSON RD NEPEAN ON K2H 5Y9	W	178.22	42
LOBLAWS SUPERMARKET LTD 1023	59A ROBERTSON RD NEPEAN ON K2H 5Y9	W	178.22	42
ZELLERS STORE #314 - ZELLERS PLAZA	59 ROBERTSON RD NEPEAN ON K2H 5Y9	W	178.22	42
LOBLAWS SUPERMARKETS LIMITED	59 ROBERTSON RD NEPEAN ON K2H5Y9	W	178.22	42
LOBLAWS SUPERMARKET LTD 1023	59A ROBERTSON RD OTTAWA ON K2H5Y9	W	178.22	42
ZELLERS STORE #314 - ZELLERS PLAZA	59 ROBERTSON RD NEPEAN ON K2H5Y9	W	178.22	42
2761951 ONTARIO INC.	2068 ROBERTSON RD NEPEAN ON K2H 5Y8	SSE	185.98	44
2761951 ONTARIO INC.	2068 ROBERTSON RD NEPEAN ON K2H 5Y8	SSE	185.98	44

RST - Retail Fuel Storage Tanks

A search of the RST database, dated 1999-Apr 30, 2025 has found that there are 1 RST site(s) within approximately 0.25 kilometers of the project property.

Equal/Higher Elevation	Address	Direction	Distance (m)	Map Key
PETER'S GAS BAR	2050 ROBERTSON RD NEPEAN ON K2H5Y8	ESE	171.62	37

SCT - Scott's Manufacturing Directories

A search of the SCT database, dated 1992-Mar 2011; Feb 2025 has found that there are 3 SCT site(s) within approximately 0.25 kilometers of the project property.

Equal/Higher Elevation	Address	Direction	Distance (m)	Map Key
Kanata Paint	2039 Robertson Rd Nepean ON K2H8R2	ESE	107.09	8
Look Beyond Mastectomy Boutique	2039 Robertson Rd Ottawa ON K2H8R2	ESE	107.09	8
Minuteman Press	39 Robertson Rd Nepean ON K2H 8R2	E	110.66	10

SPL - Ontario Spills

A search of the SPL database, dated 1988- Feb 2026 has found that there are 18 SPL site(s) within approximately 0.25 kilometers of the project property.

Equal/Higher Elevation	Address	Direction	Distance (m)	Map Key
PRIVATE RESIDENCE	8 TRACY AVE FUEL STORAGE TANK OTTAWA ON K2H 7P7	ENE	101.06	6
WO Stinson and Sons Ltd<UNOFFICIAL>	1 Vanier Rd, Nepean Ottawa ON K2H 7P4	E	126.19	12
	2065 Robertson Road, Nepean Ottawa ON	W	135.69	15
TRAILER PARK	10 VANIER RD, BELL CORNERS BATHURST-BURGESS-SHERBROOKE TOWNSH ON	ENE	151.84	21
PRIVATE OWNER	18 VANIER RD (BELLWOOD MOBILE HOME) STORAGE TANK/BARREL NEPEAN CITY ON K2H 7P3	NE	165.22	28
PRIVATE OWNER	9 PANAMA STORAGE TANK/BARREL NEPEAN CITY ON K2H 7R3	ENE	177.09	40
	10 Panama Ave Ottawa ON	ENE	192.89	46

Equal/Higher Elevation	Address	Direction	Distance (m)	Map Key
Bellwood Mobile Home Parks Limited	1 Bonner St Ottawa ON K2H 7S9	NE	212.62	52
PRIVATE RESIDENCE	7 PACIFIC AVENUE (BELL'S CORNERS TRAILER PARK) FURNACE OIL TANK NEPEAN CITY ON K2H 7R1	ENE	218.43	56
PRIVATE RESIDENCE	BELLWOOD MOBILE HOME PARK 7 PACIFIC FURNACE OIL TANK NEPEAN CITY ON K2H 7R1	ENE	218.43	56
PRIVATE RESIDENCE	6 BONNER ST FURNACE OIL TANK NEPEAN CITY ON K2H 7S8	ENE	247.84	62

Lower Elevation	Address	Direction	Distance (m)	Map Key
Redacted S 21(1)(f) of FIPPA	13 Tracy Avenue Ottawa ON	N	131.09	13
PRIVATE RESIDENCE	15 TRACY ST AT BELLWOOD TRAILER PARK. FURNACE OIL TANK NEPEAN CITY ON K2H 7P8	N	134.08	14
	17 Tracey Ave, Nepean K2H 7P8 Ottawa ON	N	144.34	19
PRIVATE RESIDENCE	17 VANIER RD., BELLS CORNERS FURNACE OIL TANK NEPEAN CITY ON K2H 7P4	NNE	153.14	23
	28 Vanier Road<UNOFFICIAL> Ottawa ON	NNE	216.99	55
Parkbridge Lifestyle Communities Inc. and 213861 Ontario Inc.	28 Vanier Street, Nepean Ottawa ON	NNE	216.99	55
Residence<UNOFFICIAL>	28 Vaniier Rd. Ottawa ON	N	246.16	61

WWIS - Water Well Information System

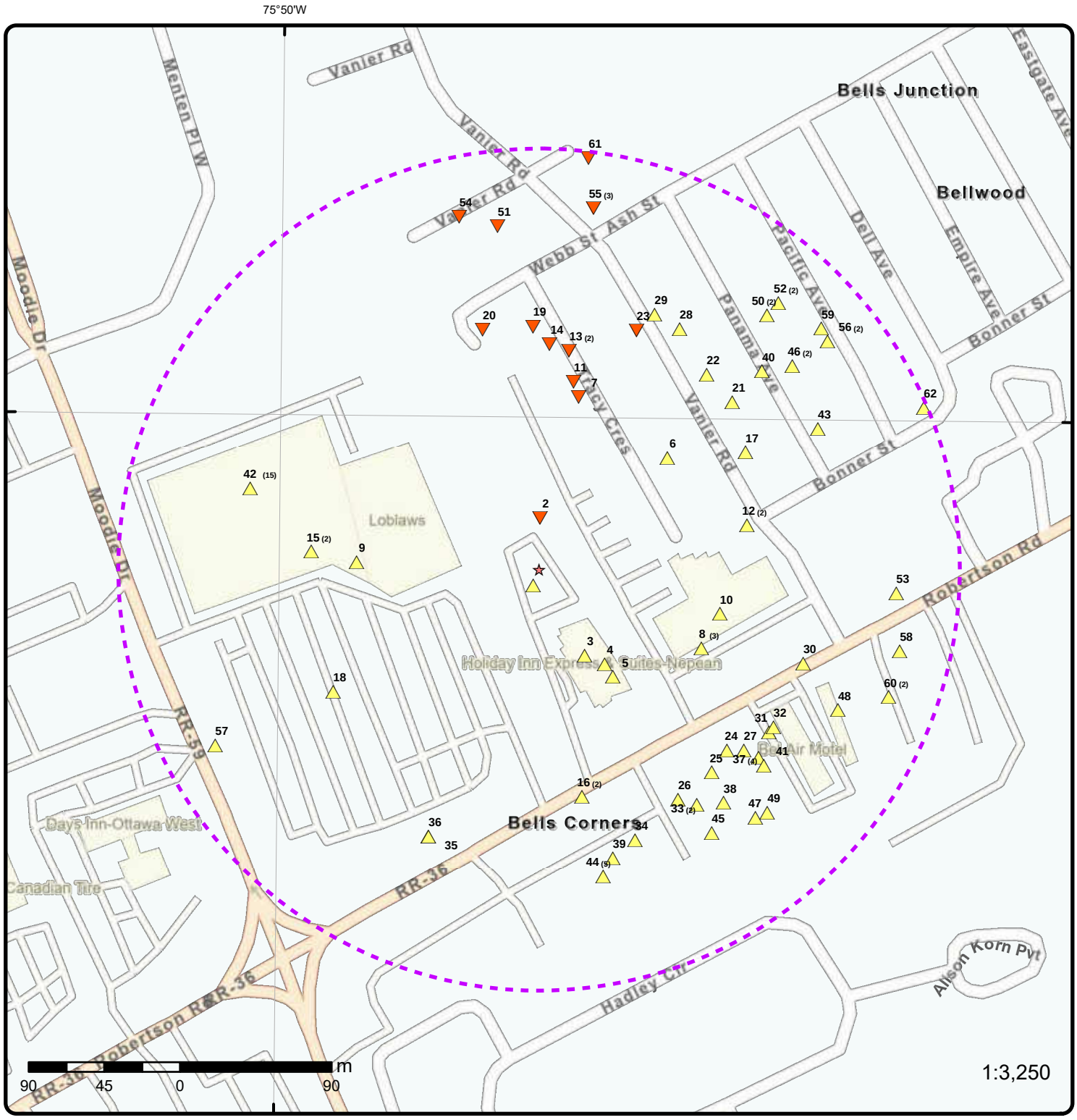
A search of the WWIS database, dated Jul 31, 2025 has found that there are 25 WWIS site(s) within approximately 0.25 kilometers of the project property.

Equal/Higher Elevation	Address	Direction	Distance (m)	Map Key
	45 ROBERTSON RD OTTAWA ON ***Well ID:*** 7043778	SSW	10.11	1
	ON ***Well ID:*** 7475145	W	108.53	9
	6 VARNIER ST. NEPEAN ON ***Well ID:*** 7102878	ENE	140.89	17
	2 VANIER NEPEAR ON ***Well ID:*** 7102871	NE	152.48	22
	2050 ROBERTSON RD BELLS CORNERS ON ***Well ID:*** 7388303	ESE	154.94	24
	2050 ROBERTSON RD BELLS CORNERS ON ***Well ID:*** 7388302	SE	158.25	25
	60 ROBERTSON RD. OTTAWA ON ***Well ID:*** 7154075	SE	159.54	26
	2050 ROBERSON RD BELLS CORNERS ON ***Well ID:*** 7388299	ESE	162.28	27
	17 VANIER ST. NEPEAN ON ***Well ID:*** 7102875	NNE	166.28	29
	2050 ROBERTSON RD BELLS CORNERS ON ***Well ID:*** 7388298	ESE	167.22	31

Equal/Higher Elevation	Address	Direction	Distance (m)	Map Key
	lot 35 con 4 ON ***Well ID:*** 1506233	ESE	167.75	32
	lot 10 con 2 ON ***Well ID:*** 1503998	SSW	171.60	36
	2050 ROBERTSON RD BELLS CORNERS ON ***Well ID:*** 7388301	SE	176.61	38
	2050 ROBERTSON RD BELLS CORNERS ON ***Well ID:*** 7388300	ESE	177.24	41
	4 PANAMA ST. NEPEAN ON ***Well ID:*** 7102879	ENE	185.42	43
	ON ***Well ID:*** 7272585	SE	187.12	45
	ON ***Well ID:*** 7414013	SE	195.67	47
	VANIER ST. & ROBERTSON NEPEAN ON ***Well ID:*** 7102869	ESE	196.22	48
	ON ***Well ID:*** 7414015	SE	198.14	49
	ON ***Well ID:*** 7475144	WSW	218.99	57
	lot 35 con 4 ON ***Well ID:*** 1506217	E	219.69	58

Lower Elevation	Address	Direction	Distance (m)	Map Key

14 TRACY ST. NEPEAN ON ***Well ID:*** 7102877	NNE	105.16	**7**
ON ***Well ID:*** 7237819	NNE	113.37	**11**
18 WEBB ST. NEPEAN ON ***Well ID:*** 7102873	NNW	146.36	**20**
41 VANIER ST. NEPEAN ON ***Well ID:*** 7102874	NNW	214.79	**54**



Map: 0.25 Kilometer Radius

Order Number: 26042800882

Address: 2055 Robertson Road, Ottawa, ON

- Project Property
- Buffer Outline
- Sites with Higher Elevation
- Sites with Same Elevation
- Sites with Lower Elevation
- Sites with Unknown Elevation
- Areas with Higher Elevation
- Areas with Same Elevation
- Areas with Lower Elevation
- Areas with Unknown Elevation
- Freeways; Highways
- Traffic Circle; Ramp
- Major Arterial; Minor Arterial
- Local Road
- Service Road; Traffic Circle; Ramp
- Rail
- Beach
- Airport
- Industrial Area
- Military Base
- Aircraft Roads
- Native Reservation
- Hospital
- Shopping & Sports Area
- University/College
- Cemetery; Golf Course
- Parkt (National)
- Park (City/County)

Source: © 2021 ESRI StreetMap Premium.

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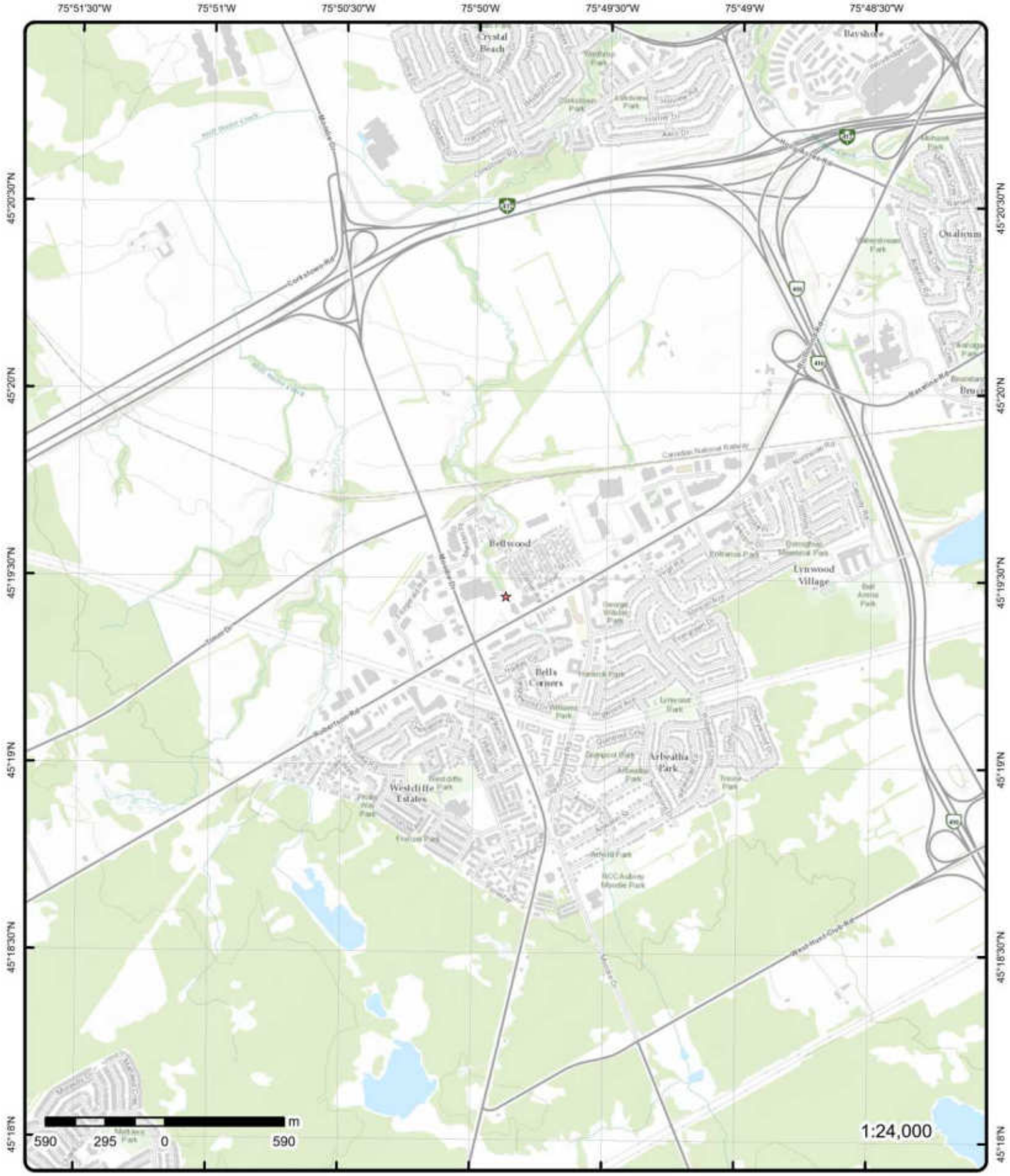
Aerial **Year: 2025**

Address: 2055 Robertson Road, Ottawa, ON

Source: ESRI World Imagery

Order Number: 26042800882

© ERIS Information Limited Partnership



Topographic Map

Order Number: 26042800882

Address: 2055 Robertson Road, ON

Source: ESRI World Topographic Map

© ERIS Information Limited Partnership

Detail Report

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
3	1 of 1	SE/57.8	85.9 / 1.95	2055 Robertson Rd Ottawa ON K2H5Y9	EHS

Order No:	20170410151	**Nearest Intersection:**	
Status:	C	**Municipality:**	
Report Type:	Standard Report	**Client Prov/State:**	ON
Report Date:	17-APR-17	**Search Radius (km):**	.25
Date Received:	10-APR-17	**X:**	-75.831011
Previous Site Name:		**Y:**	45.323729
Lot/Building Size:			
Additional Info Ordered:			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
5	1 of 1	SE/77.4	85.9 / 1.95	2055 Robertson Road Ottawa ON Nepean ON K2H 5Y9	EHS

Order No:	23062900358	**Nearest Intersection:**	
Status:	C	**Municipality:**	
Report Type:	Standard Report	**Client Prov/State:**	ON
Report Date:	05-JUL-23	**Search Radius (km):**	.25
Date Received:	29-JUN-23	**X:**	-75.8307951
Previous Site Name:		**Y:**	45.3236164
Lot/Building Size:			
Additional Info Ordered:			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
1	1 of 1	SSW/10.1	84.5 / 0.56	45 ROBERTSON RD OTTAWA ON	WWIS

Well ID:	7043778	**Flowing (Y/N):**	
Construction Date:		**Flow Rate:**	
Use 1st:		**Data Entry Status:**	
Use 2nd:		**Data Src:**	
Final Well Status:	Test Hole	**Date Received:**	05/17/2007
Water Type:		**Selected Flag:**	TRUE
Casing Material:		**Abandonment Rec:**	
Audit No:	Z70109	**Contractor:**	6838
Tag:	A019075	**Form Version:**	3
Constructn Method:		**Owner:**	
Elevation (m):		**County:**	OTTAWA-CARLETON
Elevatn Reliabilty:		**Lot:**	
Depth to Bedrock:		**Concession:**	
Well Depth:		**Concession Name:**	
Overburden/Bedrock:		**Easting NAD83:**	
Pump Rate:		**Northing NAD83:**	
Static Water Level:		**Zone:**	
Clear/Cloudy:		**UTM Reliability:**	
Municipality:	OTTAWA CITY		
Site Info:			

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/704\7043778.pdf

Additional Detail(s) (Map)

Well Completed Date: 04/30/2007
Year Completed: 2007
Depth (m): 7.2
Latitude: 45.3240999779618
Longitude: -75.8314057977238
Point X: -75.83140563650747
Point Y: 45.32409997145735
Path: 704\7043778.pdf

Bore Hole Information

Bore Hole ID: 11766212
DP2BR:
Spatial Status:
Code OB:
Code OB Desc:
Open Hole:
Cluster Kind:
Date Completed: 04/30/2007
Remarks:
Location Method Desc: on Water Well Record
Elevrc Desc:
Location Source Date:
Improvement Location Source:
Improvement Location Method:
Source Revision Comment:
Supplier Comment:

Elevation:
Elevrc:
Zone: 18
East83: 434843.00
North83: 5019291.00
Org CS: UTM83
UTMRC: 3
UTMRC Desc: margin of error : 10 - 30 m
Location Method: wwr

Overburden and Bedrock Materials Interval

Formation ID: 933101157
Layer: 1
Color: 6
General Color: BROWN
Material 1: 28
Material 1 Desc: SAND
Material 2: 11
Material 2 Desc: GRAVEL
Material 3: 06
Material 3 Desc: SILT
Formation Top Depth: 0.0
Formation End Depth: 1.100000023841858
Formation End Depth UOM: m

Overburden and Bedrock Materials Interval

Formation ID: 933101158
Layer: 2
Color: 2
General Color: GREY
Material 1: 05
Material 1 Desc: CLAY
Material 2: 06
Material 2 Desc: SILT
Material 3: 11
Material 3 Desc: GRAVEL
Formation Top Depth: 1.100000023841858
Formation End Depth: 7.199999809265137
Formation End Depth UOM: m

Annular Space/Abandonment Sealing Record

Plug ID:	933319058
Layer:	1
Plug From:	0.0
Plug To:	3.9000000953674316
Plug Depth UOM:	m

Method of Construction & Well Use

Method Construction ID:	967043778
Method Construction Code:	6
Method Construction:	Boring
Other Method Construction:	

Pipe Information

Pipe ID:	11773902
Casing No:	1
Comment:	
Alt Name:	

Construction Record - Casing

Casing ID:	930899413
Layer:	1
Material:	5
Open Hole or Material:	PLASTIC
Depth From:	0.0
Depth To:	4.199999809265137
Casing Diameter:	4.699999809265137
Casing Diameter UOM:	cm
Casing Depth UOM:	m

Construction Record - Screen

Screen ID:	933424531
Layer:	1
Slot:	10
Screen Top Depth:	4.199999809265137
Screen End Depth:	7.199999809265137
Screen Material:	5
Screen Depth UOM:	m
Screen Diameter UOM:	cm
Screen Diameter:	5.0

Hole Diameter

Hole ID:	11852644
Diameter:	20.0
Depth From:	0.0
Depth To:	7.199999809265137
Hole Depth UOM:	m
Hole Diameter UOM:	cm

2	***1 of 1***	***N/30.5***	***82.9 / -1.05***	***1 Bonner St Ottawa ON***	***EHS***

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

Order No:	20100831039	**Nearest Intersection:**	
Status:	C	**Municipality:**	
Report Type:	Custom Report	**Client Prov/State:**	ON
Report Date:	9/13/2010	**Search Radius (km):**	0.25
Date Received:	8/31/2010	**X:**	-75.83136
Previous Site Name:		**Y:**	45.32446
Lot/Building Size:			
Additional Info Ordered:	Fire Insur. Maps and/or Site Plans; Title Searches		

4	1 of 1	SE/68.3	85.9 / 1.95	**45 Robertson Road** **Ottawa ON**	EHS

Order No:	20091123003	**Nearest Intersection:**	
Status:	C	**Municipality:**	
Report Type:	Custom Report	**Client Prov/State:**	ON
Report Date:	11/27/2009	**Search Radius (km):**	0.25
Date Received:	11/23/2009	**X:**	-75.830859
Previous Site Name:		**Y:**	45.323685
Lot/Building Size:			
Additional Info Ordered:			

6	1 of 1	ENE/101.1	84.9 / 0.95	**PRIVATE RESIDENCE** **8 TRACY AVE FUEL STORAGE TANK** **OTTAWA ON K2H 7P7**	SPL

Ref No:	182127	**Municipality No:**	20107
Year:		**Nature of Damage:**	
Incident Dt:	6/12/2000	**Discharger Report:**	
Dt MOE Arvl on Scn:		**Material Group:**	
MOE Reported Dt:	6/13/2000	**Impact to Health:**	
Dt Document Closed:		**Agency Involved:**	
Site No:			
MOE Response:			
Site County/District:			
Site Geo Ref Meth:			
Site District Office:			
Nearest Watercourse:			
Site Name:			
Site Address:			
Site Region:			
Site Municipality:	OTTAWA		
Site Lot:			
Site Conc:			
Site Geo Ref Accu:			
Site Map Datum:			
Northing:			
Easting:			
Entity Operating Name:			
Client Name:			
Client Type:			
Source Type:			
Incident Cause:	OTHER CONTAINER LEAK		
Incident Preceding Spill:			
Incident Reason:	UNKNOWN		
Incident Summary:	PRIVATE RESIDENCE- FUEL STORAGE TANK LEAK TO GND FROM FILTER. CLEANING.		
Environment Impact:	POSSIBLE		
Health Env Consequence:			
Nature of Impact:	Soil contamination		
Contaminant Qty:			
Contaminant Qty 1:			
Contaminant Unit:			
Contaminant Code:			

Contaminant Name:
Contaminant Limit 1:
Contam Limit Freq 1:
Contaminant UN No 1:
Receiving Medium: LAND
Activity Preceding Spill:
Property 2nd Watershed:
Property Tertiary Watershed:
Sector Type:
SAC Action Class:
Call Report Locatn Geodata:
Time Reported:
System Facility Address:
Source Sector Type:
Conservtn Auth Name:
Primary Watershed:
Quaternary Watershed:
Offsite Impacts:
Waterbody Impacted:

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7 | **1 of 1** | **NNE/105.2** | **83.2 / -0.75** | **14 TRACY ST. NEPEAN ON** | **WWIS**

Well ID:	7102877	**Flowing (Y/N):**	
Construction Date:		**Flow Rate:**	
Use 1st:		**Data Entry Status:**	
Use 2nd:		**Data Src:**	
Final Well Status:	Test Hole	**Date Received:**	03/13/2008
Water Type:		**Selected Flag:**	TRUE
Casing Material:		**Abandonment Rec:**	
Audit No:	Z62462	**Contractor:**	7241
Tag:	A070226	**Form Version:**	4
Constructn Method:		**Owner:**	
Elevation (m):		**County:**	OTTAWA-CARLETON
Elevatn Reliabilty:		**Lot:**	
Depth to Bedrock:		**Concession:**	
Well Depth:		**Concession Name:**	
Overburden/Bedrock:		**Easting NAD83:**	
Pump Rate:		**Northing NAD83:**	
Static Water Level:		**Zone:**	
Clear/Cloudy:		**UTM Reliability:**	
Municipality:	NEPEAN TOWNSHIP		
Site Info:			

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/710\7102877.pdf

Additional Detail(s) (Map)

Well Completed Date: 02/27/2008
Year Completed: 2008
Depth (m): 6.71
Latitude: 45.3251105372151
Longitude: -75.8310760533583
Point X: -75.83107589193943
Point Y: 45.32511053030645
Path: 710\7102877.pdf

Bore Hole Information

Bore Hole ID:	1001542647	**Elevation:**	
DP2BR:		**Elevrc:**	
Spatial Status:		**Zone:**	18

Code OB:		***East83:***	434870.00
Code OB Desc:		***North83:***	5019403.00
Open Hole:		***Org CS:***	UTM83
Cluster Kind:		***UTMRC:***	3
Date Completed:	02/27/2008	***UTMRC Desc:***	margin of error : 10 - 30 m
Remarks:		***Location Method:***	wwr
Location Method Desc:	on Water Well Record		
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock Materials Interval

Formation ID:	1001560584
Layer:	3
Color:	2
General Color:	GREY
Material 1:	06
Material 1 Desc:	SILT
Material 2:	08
Material 2 Desc:	FINE SAND
Material 3:	85
Material 3 Desc:	SOFT
Formation Top Depth:	1.8300000429153442
Formation End Depth:	4.570000171661377
Formation End Depth UOM:	m

Overburden and Bedrock Materials Interval

Formation ID:	1001560583
Layer:	2
Color:	6
General Color:	BROWN
Material 1:	28
Material 1 Desc:	SAND
Material 2:	06
Material 2 Desc:	SILT
Material 3:	85
Material 3 Desc:	SOFT
Formation Top Depth:	0.6100000143051147
Formation End Depth:	1.8300000429153442
Formation End Depth UOM:	m

Overburden and Bedrock Materials Interval

Formation ID:	1001560585
Layer:	4
Color:	2
General Color:	GREY
Material 1:	05
Material 1 Desc:	CLAY
Material 2:	06
Material 2 Desc:	SILT
Material 3:	85
Material 3 Desc:	SOFT
Formation Top Depth:	4.570000171661377
Formation End Depth:	6.710000038146973

Formation End Depth UOM: m

Overburden and Bedrock Materials Interval

Formation ID: 1001560582
Layer: 1
Color: 8
General Color: BLACK
Material 1: 02
Material 1 Desc: TOPSOIL
Material 2:
Material 2 Desc:
Material 3: 85
Material 3 Desc: SOFT
Formation Top Depth: 0.0
Formation End Depth: 0.6100000143051147
Formation End Depth UOM: m

Annular Space/Abandonment Sealing Record

Plug ID: 1001560587
Layer: 1
Plug From: 0.0
Plug To: 3.3499999046325684
Plug Depth UOM: m

Annular Space/Abandonment Sealing Record

Plug ID: 1001560588
Layer: 2
Plug From: 3.3499999046325684
Plug To: 6.710000038146973
Plug Depth UOM: m

Method of Construction & Well Use

Method Construction ID: 1001560592
Method Construction Code: B
Method Construction: Other Method
Other Method Construction: DIRECT PUSH

Pipe Information

Pipe ID: 1001560580
Casing No: 0
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 1001560590
Layer:
Material: 5
Open Hole or Material: PLASTIC
Depth From:
Depth To: 3.6600000858306885
Casing Diameter: 0.026000000536441803

Casing Diameter UOM:	cm
Casing Depth UOM:	m

Construction Record - Screen

Screen ID:	1001560591
Layer:	
Slot:	
Screen Top Depth:	
Screen End Depth:	
Screen Material:	5
Screen Depth UOM:	
Screen Diameter UOM:	
Screen Diameter:	

Results of Well Yield Testing

Pumping Test Method Desc:	
Pump Test ID:	1001560581
Pump Set At:	
Static Level:	
Final Level After Pumping:	
Recommended Pump Depth:	
Pumping Rate:	
Flowing Rate:	
Recommended Pump Rate:	
Levels UOM:	m
Rate UOM:	LPM
Water State After Test Code:	0
Water State After Test:	
Pumping Test Method:	0
Pumping Duration HR:	
Pumping Duration MIN:	
Flowing:	No

Water Details

Water ID:	1001560589
Layer:	1
Kind Code:	
Kind:	
Water Found Depth:	
Water Found Depth UOM:	m

Hole Diameter

Hole ID:	1001560586
Diameter:	8.890000343322754
Depth From:	
Depth To:	6.710000038146973
Hole Depth UOM:	m
Hole Diameter UOM:	cm

8	*1 of 3*	*ESE/107.1*	*85.8 / 1.92*	***Coverdale Infusion Clinic - Ottawa*** ***2039 Robertson Road*** ***Ottawa ON K2H 8R2***	***GEN***

Generator No.:	ON001054851
Years Reported:	25,24,23

Alternate Locations

Generator No: ON001054851
Generator Nm: COVERDALE INFUSION CLINIC - OTTAWA
Site Addr: 2039 ROBERTSON ROAD
City: OTTAWA
Reported Year(s): 25,24,23

2025 Generator Info

Waste Reported

Waste Class: 312 - PATHOLOGICAL WASTES
Reported Years: 24,23

2025 Waste Info

Waste Code: 312
Waste Description: Pathological Wastes
Waste Char Cd: P
Waste Char Desc: Pathological

2024 Generator Info

NAICS Code: 621499
NAICS Description: All Other Out-Patient Care Centres
Contamin'd Fac: No
MHSW Facility: No

2024 Manifest Summary

Waste Code: 312
Waste Description: Pathological Wastes
Qty Received (kg): 74.2
Waste Char Code: P
Waste Char Desc: Pathological
Waste Count: 7

2023 Generator Info

NAICS Code: 621499
NAICS Description: All Other Out-Patient Care Centres
Contamin'd Fac: No
MHSW Facility: No

2023 Manifest Summary

Waste Code: 312
Waste Description: Pathological Wastes
Qty Received (kg): 25.96
Waste Char Code: P
Waste Char Desc: Pathological
Waste Count: 1

Waste Code: 312
Waste Description: Pathological Wastes
Qty Received (kg): 0
Waste Char Code: P
Waste Char Desc: Pathological
Waste Count: 1

Waste Code: 312
Waste Description: Pathological Wastes
Qty Received (kg): 62.7
Waste Char Code: P
Waste Char Desc: Pathological
Waste Count: 3

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
8	2 of 3	ESE/107.1	85.8 / 1.92	Look Beyond Mastectomy Boutique 2039 Robertson Rd Ottawa ON K2H8R2	SCT

Scott S ID: 302222063

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

Latitude: 45.3239818
Longitude: -75.8298017

Details

Bus Type 1:	Manufacturer	**Employee Count:**	1
Bus Type 2:		**Square Footage:**	0
Bus Type 3:		**Estimated Sales:**	Under $1 Million
Product Cat 1:	Orthotics & prosthetics service	**Export Indicator:**	
Product Cat 2:		**Export Country 1:**	
Product Cat 3:		**Export Country 2:**	
Product Cat 4:		**Export Country 3:**	
Product Cat 5:		**Export Country 4:**	
Product Cat 6:		**Export Country 5:**	
Product Cat 7:		**Export Country 6:**	
Product Cat 8:		**Geocoded by:**	Address

Company Name: Look Beyond Mastectomy Boutique
Address Line 1: 2039 Robertson Rd
Address Line 2:
City: Ottawa
Province: ON
Postal Code: K2H8R2
Census Division: Ottawa; ON
Metro Area: Ottawa/Hull
Year Established: 2013
Head Office Indicator:
Parent Company Nm:
Parent Cmpny Addr 1:
Parent Cmpny Addr 2:
Parent Cmpny City:
Parent Cmpny Prov:
Parent Cmpy PC:
Parent Cmpy Cntry:
Head Office Nm:
H Office Addr Line 1:
H Office Addr Line 2:
Head Office City:
Head Office Province:
Head Office PC:
Head Office Cntry:
Telephone: 613-422-4331
Fax:
Website: http://www.lookbeyond.ca/
Pri NAICS Desc: 339110-Medical Equipment and Supplies Manufacturing
NAICS Code 1: 339110-Medical Equipment and Supplies Manufacturin
NAICS Code 2:
NAICS Code 3:
NAICS Code 4:
NAICS Code 5:

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
8	3 of 3	ESE/107.1	85.8 / 1.92	Kanata Paint 2039 Robertson Rd Nepean ON K2H8R2	SCT

Scott S ID: 304026809
Latitude: 45.3239552
Longitude: -75.8300682

Details

Bus Type 1:	Arts; Entertainment and Recreation	**Employee Count:**	2
Bus Type 2:	Distributor	**Square Footage:**	0
Bus Type 3:	Manufacturer	**Estimated Sales:**	Under $1 Million

Product Cat 1:	Blinds shop	**Export Indicator:**	
Product Cat 2:	Interior designer	**Export Country 1:**	
Product Cat 3:	Painters	**Export Country 2:**	
Product Cat 4:	Painting	**Export Country 3:**	
Product Cat 5:		**Export Country 4:**	
Product Cat 6:		**Export Country 5:**	
Product Cat 7:		**Export Country 6:**	
Product Cat 8:		**Geocoded by:**	Address
Company Name:	Kanata Paint		
Address Line 1:	2039 Robertson Rd		
Address Line 2:			
City:	Nepean		
Province:	ON		
Postal Code:	K2H8R2		
Census Division:	Ottawa; ON		
Metro Area:			
Year Established:	2019		
Head Office Indicator:			
Parent Company Nm:			
Parent Cmpny Addr 1:			
Parent Cmpny Addr 2:			
Parent Cmpny City:			
Parent Cmpny Prov:			
Parent Cmpy PC:			
Parent Cmpy Cntry:			
Head Office Nm:			
H Office Addr Line 1:			
H Office Addr Line 2:			
Head Office City:			
Head Office Province:			
Head Office PC:			
Head Office Cntry:			
Telephone:	613-828-6116		
Fax:			
Website:			
Pri NAICS Desc:	314120-Curtain and Linen Mills		
NAICS Code 1:	314120-Curtain and Linen Mills		
NAICS Code 2:	325510-Paint and Coating Manufacturing		
NAICS Code 3:	339940-Office Supplies (except Paper) Manufacturin		
NAICS Code 4:	416340-Paint; Glass and Wallpaper Merchant Wholesa		
NAICS Code 5:	419120-Wholesale Trade Agents and Brokers		

9 | ***1 of 1*** | ***W/108.5*** | ***86.4 / 2.44*** | ***ON*** | ***WWIS***

Well ID:	7475145	**Flowing (Y/N):**	
Construction Date:		**Flow Rate:**	
Use 1st:		**Data Entry Status:**	Yes
Use 2nd:		**Data Src:**	
Final Well Status:		**Date Received:**	04/09/2024
Water Type:		**Selected Flag:**	TRUE
Casing Material:		**Abandonment Rec:**	
Audit No:	Z424353	**Contractor:**	7328
Tag:	A398285	**Form Version:**	7
Constructn Method:		**Owner:**	
Elevation (m):		**County:**	OTTAWA-CARLETON
Elevatn Reliabilty:		**Lot:**	
Depth to Bedrock:		**Concession:**	
Well Depth:		**Concession Name:**	
Overburden/Bedrock:		**Easting NAD83:**	
Pump Rate:		**Northing NAD83:**	
Static Water Level:		**Zone:**	
Clear/Cloudy:		**UTM Reliability:**	
Municipality:	NEPEAN TOWNSHIP		
Site Info:			

Additional Detail(s) (Map)

Bore Hole ID:	1010296745	***Tag No:***	A398285
Depth (m):		***Contractor:***	7328
Year Completed:	2024	***Latitude:***	45.3242162243593
Well Completed Dt:	03/04/2024	***Longitude:***	-75.8327473058515
Audit No:	Z424353	***Point Y:***	45.32421621762697
Path:		***Point X:***	-75.83274714416622

Bore Hole Information

Bore Hole ID:	1010296745	***Elevation:***	
DP2BR:		***Elevrc:***	
Spatial Status:		***Zone:***	18
Code OB:		***East83:***	434738.00
Code OB Desc:		***North83:***	5019305.00
Open Hole:		***Org CS:***	UTM83
Cluster Kind:		***UTMRC:***	4
Date Completed:	03/04/2024	***UTMRC Desc:***	margin of error : 30 m - 100 m
Remarks:		***Location Method:***	wwr
Location Method Desc:	on Water Well Record		
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
10	1 of 1	E/110.7	86.6 / 2.63	***Minuteman Press*** ***39 Robertson Rd*** ***Nepean ON K2H 8R2***	SCT

Scott S ID:	57496707		
Latitude:			
Longitude:			

Historical Details

Established:	2002
Plant Size (ft²):	
Employment:	3

Historical Details

Description:	Digital Printing
SIC/NAICS Code:	323115

Historical Details

Description:	Other Printing
SIC/NAICS Code:	323119

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
11	1 of 1	NNE/113.4	82.9 / -1.05	***ON***	WWIS

Well ID:	7237819	***Flowing (Y/N):***	
Construction Date:		***Flow Rate:***	
Use 1st:		***Data Entry Status:***	Yes
Use 2nd:		***Data Src:***	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

Final Well Status:		**Date Received:**	02/24/2015
Water Type:		**Selected Flag:**	TRUE
Casing Material:		**Abandonment Rec:**	
Audit No:	C25253	**Contractor:**	7536
Tag:	A166275	**Form Version:**	8
Constructn Method:		**Owner:**	
Elevation (m):		**County:**	OTTAWA-CARLETON
Elevatn Reliabilty:		**Lot:**	
Depth to Bedrock:		**Concession:**	
Well Depth:		**Concession Name:**	
Overburden/Bedrock:		**Easting NAD83:**	
Pump Rate:		**Northing NAD83:**	
Static Water Level:		**Zone:**	
Clear/Cloudy:		**UTM Reliability:**	
Municipality:	NEPEAN TOWNSHIP		
Site Info:			

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/723\7237819.pdf

Additional Detail(s) (Map)

Well Completed Date:	11/24/2014
Year Completed:	2014
Depth (m):	
Latitude:	45.3251912628546
Longitude:	-75.8311155146776
Point X:	-75.83111535401163
Point Y:	45.325191256308045
Path:	723\7237819.pdf

Bore Hole Information

Bore Hole ID:	1005309189	**Elevation:**	
DP2BR:		**Elevrc:**	
Spatial Status:		**Zone:**	18
Code OB:		**East83:**	434867.00
Code OB Desc:		**North83:**	5019412.00
Open Hole:		**Org CS:**	UTM83
Cluster Kind:		**UTMRC:**	4
Date Completed:	11/24/2014	**UTMRC Desc:**	margin of error : 30 m - 100 m
Remarks:		**Location Method:**	wwr
Location Method Desc:	on Water Well Record		
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
12	1 of 2	E/126.2	86.5 / 2.59	1 Vanier Road, Nepean ON	INC

Incident No:	788920	**Any Health Impact:**	No
Incident ID:	2946106	**Any Enviro Impact:**	Yes
Instance No:		**Service Intrp:**	Yes
Status Code:	Causal Analysis Complete	**Was Prop Damaged:**	No
Incident Status:		**Reside App. Type:**	
Incident Severity:		**Commer App. Type:**	
Task No:	3786687	**Indus App. Type:**	
Attribute Category:	FS-Perform L1 Incident Insp	**Institut App. Type:**	
Context:		**Depth Ground Cover:**	
Date of Occurrence:	2012/04/04 00:00:00	**Operation Pressure:**	
Time of Occurrence:	11:54:00	**Equipment Type:**	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

Occr Insp Start Dt:	2012/04/04 00:00:00	**Equipment Model:**	
Incident Creat On:		**Serial No:**	
Instance Creat Dt:		**Cylinder Capacity:**	
Instance Install Dt:		**Cylinder Cap Units:**	
Approx Quant Rel:	Unknown	**Cylinder Mat Type:**	
Tank Capacity:		**Pump Flow Rate Cap:**	
Fuels Occur Type:	Leak	**Contam. Migrated:**	No
Occur Type Rpt:		**Near Body of Water:**	No
Occur Category:		**Drainage System:**	Unknown
Fuel Type Involved:	Fuel Oil	**Sub Surface Contam:**	Unknown
Fuel Type Reported:		**Tank Material Type:**	
Enforcement Policy:	NULL	**Tank Storage Type:**	
Prc Escalation Req:	NULL	**Tank Location Type:**	
Item:			
Item Description:			
Device Installed Location:			
Venting Type:			
Vent Conn Mater:			
Vent Chimney Mater:			
Pipeline Type:			
Pipeline Involved:			
Pipe Material:			
Regulator Location:			
Regulator Type:			
Liquid Prop Make:			
Liquid Prop Model:			
Liquid Prop Serial No:			
Liquid Prop Notes:			
Inventory Address:	1 Vanier Road, Nepean - Leak		
Invent Postal Code:			
Notes:			
Contact Natural Env:	Yes		
Aff Prop Use Water:	No		
Occurence Narrative:	Leak from rust hole in bottom of tank		
Operation Type Involved:	Private Dwelling		

12	2 of 2	E/126.2	86.5 / 2.59	**WO Stinson and Sons Ltd<UNOFFICIAL>** **1 Vanier Rd, Nepean** **Ottawa ON K2H 7P4**	SPL

Ref No:	7520-8T2NK8	**Municipality No:**	
Year:		**Nature of Damage:**	
Incident Dt:	04-APR-12	**Discharger Report:**	
Dt MOE Arvl on Scn:		**Material Group:**	
MOE Reported Dt:	04-APR-12	**Impact to Health:**	
Dt Document Closed:		**Agency Involved:**	
Site No:			
MOE Response:	Referral to others		
Site County/District:			
Site Geo Ref Meth:			
Site District Office:			
Nearest Watercourse:			
Site Name:	Furnace Oil Tank Leak Site<UNOFFICIAL>		
Site Address:	1 Vanier Rd, Nepean		
Site Region:			
Site Municipality:	Ottawa		
Site Lot:			
Site Conc:			
Site Geo Ref Accu:			
Site Map Datum:			
Northing:			
Easting:			
Entity Operating Name:			
Client Name:	WO Stinson and Sons Ltd<UNOFFICIAL>		

Client Type:	
Source Type:	
Incident Cause:	Tank (Above Ground) Leak
Incident Preceding Spill:	
Incident Reason:	Equipment Failure
Incident Summary:	TSSA - Furnace Oil Leak to Ground and Concrete Pad
Environment Impact:	Confirmed
Health Env Consequence:	
Nature of Impact:	Soil Contamination
Contaminant Qty:	
Contaminant Qty 1:	
Contaminant Unit:	
Contaminant Code:	13
Contaminant Name:	FURNACE OIL
Contaminant Limit 1:	
Contam Limit Freq 1:	
Contaminant UN No 1:	
Receiving Medium:	Sewage - Municipal/Private and Commercial
Activity Preceding Spill:	
Property 2nd Watershed:	
Property Tertiary Watershed:	
Sector Type:	Other
SAC Action Class:	TSSA - Fuel Safety Branch
Call Report Locatn Geodata:	
Time Reported:	
System Facility Address:	
Source Sector Type:	
Conservtn Auth Name:	
Primary Watershed:	
Quaternary Watershed:	
Offsite Impacts:	
Waterbody Impacted:	

13 | ***1 of 2*** | ***N/131.1*** | ***82.9 / -1.05*** | ***13 Tracy Avenue, Ottawa ON*** | ***INC***

Incident No:	935824	**Any Health Impact:**	No
Incident ID:	3093952	**Any Enviro Impact:**	Yes
Instance No:		**Service Intrp:**	Yes
Status Code:	Causal Analysis Complete	**Was Prop Damaged:**	Yes
Incident Status:		**Reside App. Type:**	
Incident Severity:		**Commer App. Type:**	
Task No:	4164115	**Indus App. Type:**	
Attribute Category:	FS-Perform L1 Incident Insp	**Institut App. Type:**	
Context:		**Depth Ground Cover:**	
Date of Occurrence:	2012/11/05 00:00:00	**Operation Pressure:**	
Time of Occurrence:	NULL	**Equipment Type:**	
Occr Insp Start Dt:	2012/11/05 00:00:00	**Equipment Model:**	
Incident Creat On:		**Serial No:**	
Instance Creat Dt:		**Cylinder Capacity:**	
Instance Install Dt:		**Cylinder Cap Units:**	
Approx Quant Rel:	unknown	**Cylinder Mat Type:**	
Tank Capacity:		**Pump Flow Rate Cap:**	
Fuels Occur Type:	Leak	**Contam. Migrated:**	Unknown
Occur Type Rpt:		**Near Body of Water:**	No
Occur Category:		**Drainage System:**	Unknown
Fuel Type Involved:	Fuel Oil	**Sub Surface Contam:**	
Fuel Type Reported:		**Tank Material Type:**	
Enforcement Policy:	NULL	**Tank Storage Type:**	
Prc Escalation Req:	NULL	**Tank Location Type:**	
Item:			
Item Description:			
Device Installed Location:			
Venting Type:			

Vent Conn Mater:
Vent Chimney Mater:
Pipeline Type:
Pipeline Involved:
Pipe Material:
Regulator Location:
Regulator Type:
Liquid Prop Make:
Liquid Prop Model:
Liquid Prop Serial No:
Liquid Prop Notes:
Inventory Address: 13 Tracy Avenue, Ottawa - Leak
Invent Postal Code:
Notes:
Contact Natural Env: Yes
Aff Prop Use Water: No
Occurence Narrative: Leak - Cracked valve
Operation Type Involved: Private Dwelling

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13 | ***2 of 2*** | ***N/131.1*** | ***82.9 / -1.05*** | ***Redacted S 21(1)(f) of FIPPA 13 Tracy Avenue Ottawa ON*** | ***SPL***

Ref No: 8567-8ZRQ4N
Year:
Incident Dt: 05-NOV-12
Dt MOE Arvl on Scn:
MOE Reported Dt: 05-NOV-12
Dt Document Closed:
Site No:
MOE Response: Referral to others
Site County/District:
Site Geo Ref Meth:
Site District Office:
Nearest Watercourse:
Site Name: 13 Tracy Avenue<UNOFFICIAL>
Site Address: 13 Tracy Avenue
Site Region:
Site Municipality: Ottawa
Site Lot:
Site Conc:
Site Geo Ref Accu:
Site Map Datum:
Northing:
Easting:
Entity Operating Name:
Client Name: Redacted S 21(1)(f) of FIPPA
Client Type:
Source Type:
Incident Cause: Leak/Break
Incident Preceding Spill:
Incident Reason: Material Failure ¿ Poor Design/Substandard Material
Incident Summary: TSSA: furnace oil spill, 5 L from valve
Environment Impact: Not Anticipated
Health Env Consequence:
Nature of Impact:
Contaminant Qty: 5 L
Contaminant Qty 1: 5
Contaminant Unit: L
Contaminant Code: 13
Contaminant Name: FURNACE OIL
Contaminant Limit 1:
Contam Limit Freq 1:
Contaminant UN No 1:
Municipality No:
Nature of Damage:
Discharger Report:
Material Group:
Impact to Health:
Agency Involved:

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

Receiving Medium:
Activity Preceding Spill:
Property 2nd Watershed:
Property Tertiary Watershed:
Sector Type: Pipeline/Components
SAC Action Class: Land Spills
Call Report Locatn Geodata:
Time Reported:
System Facility Address:
Source Sector Type:
Conservtn Auth Name:
Primary Watershed:
Quaternary Watershed:
Offsite Impacts:
Waterbody Impacted:

14	*1 of 1*	*N/134.1*	*82.9 / -1.05*	***PRIVATE RESIDENCE*** ***15 TRACY ST AT BELLWOOD TRAILER PARK.*** ***FURNACE OIL TANK*** ***NEPEAN CITY ON K2H 7P8***	*SPL*

Ref No: 174954
Year:
Incident Dt: //
Dt MOE Arvl on Scn:
MOE Reported Dt: 11/17/1999
Dt Document Closed:
Site No:
MOE Response:
Site County/District:
Site Geo Ref Meth:
Site District Office:
Nearest Watercourse:
Site Name:
Site Address:
Site Region:
Site Municipality: NEPEAN CITY
Site Lot:
Site Conc:
Site Geo Ref Accu:
Site Map Datum:
Northing:
Easting:
Entity Operating Name:
Client Name:
Client Type:
Source Type:
Incident Cause: PIPE/HOSE LEAK
Incident Preceding Spill:
Incident Reason: EQUIPMENT FAILURE
Incident Summary: PRIVATE TRAILER-UNK QUANTFURNACE OIL LEAK ONTO GRAVEL OVER TIME.
Environment Impact: CONFIRMED
Health Env Consequence:
Nature of Impact: Soil contamination
Contaminant Qty:
Contaminant Qty 1:
Contaminant Unit:
Contaminant Code:
Contaminant Name:
Contaminant Limit 1:
Contam Limit Freq 1:
Contaminant UN No 1:
Receiving Medium: LAND
Activity Preceding Spill:
Municipality No: 20104
Nature of Damage:
Discharger Report:
Material Group:
Impact to Health:
Agency Involved:

Property 2nd Watershed:
Property Tertiary Watershed:
Sector Type:
SAC Action Class:
Call Report Locatn Geodata:
Time Reported:
System Facility Address:
Source Sector Type:
Conservtn Auth Name:
Primary Watershed:
Quaternary Watershed:
Offsite Impacts:
Waterbody Impacted:

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15 | ***1 of 2*** | ***W/135.7*** | ***89.3 / 5.35*** | ***Loblaws Inc.***
2065A Robertson Rd
Nepean ON K2H5H9 | ***GEN***

Generator No.: ON9008520
Years Reported: 25,24,23,22,21,20,19,18,17,16,15

Alternate Locations

Generator No: ON9008520
Generator Nm: LOBLAWS INC.
Site Addr: 2065A ROBERTSON RD
City: NEPEAN
Reported Year(s): 25,24,23,22,21,20,19,18,17

Generator No: ON9008520
Generator Nm: LOBLAW COMPANIES INC
Site Addr: 2065A ROBERTSON RD
City: NEPEAN
Reported Year(s): 16,15

2025 Generator Info

Waste Reported

Waste Class: 252 - WASTE OILS & LUBRICANTS
Reported Years: 22,21,20,19,18,17,16

Waste Class: 269 - NON-HALOGENATED PESTICIDES
Reported Years: 22,21,20,19,18,17,16

Waste Class: 148 - INORGANIC LABORATORY CHEMICALS
Reported Years: 24,22,21,20,19,18,17,16

Waste Class: 212 - ALIPHATIC SOLVENTS
Reported Years: 24,23,22,21,20,19,18,17,16

Waste Class: 261 - PHARMACEUTICALS
Reported Years: 22,21,20,19,18,17,16

Waste Class: 263 - ORGANIC LABORATORY CHEMICALS
Reported Years: 24,22,21,20,19,18,17,16

Waste Class: 262 - DETERGENTS/SOAPS
Reported Years: 24,23,22,21,20,19,18,17,16

Waste Class: 251 - OIL SKIMMINGS & SLUDGES
Reported Years: 22,21,20,19,18,17,16

Waste Class: 122 - ALKALINE WASTES - OTHER METALS
Reported Years: 24,23,22,21,20,19,18,17,16

Waste Class: 242 - HALOGENATED PESTICIDES
Reported Years: 22,21,20,19,18,17,16

Waste Class: 331 - WASTE COMPRESSED GASES
Reported Years: 24,23,22,21,20,19,18,17,16

Waste Class: 146 - OTHER SPECIFIED INORGANICS
Reported Years: 22,21,20,19,18,17,16

Waste Class: 145 - PAINT/PIGMENT/COATING RESIDUES
Reported Years: 22,21,20,19,18,17,16

Waste Class: 312 - PATHOLOGICAL WASTES
Reported Years: 24,23,22,21,20,19,18,17,16,15

Waste Class: 112 - ACID WASTE - HEAVY METALS
Reported Years: 22,21,20,19,18,17,16

2025 Waste Info

Waste Code:	112	***Waste Char Cd:***	C
Waste Description:	Acid Waste - Heavy Metals	***Waste Char Desc:***	Corrosive
Waste Code:	145	***Waste Char Cd:***	I
Waste Description:	Paint/Pigment/Coating Residues	***Waste Char Desc:***	Ignitable
Waste Code:	122	***Waste Char Cd:***	C
Waste Description:	Alkaline Wastes - Other Metals	***Waste Char Desc:***	Corrosive
Waste Code:	145	***Waste Char Cd:***	L
Waste Description:	Paint/Pigment/Coating Residues	***Waste Char Desc:***	Liquid Industrial Waste
Waste Code:	148	***Waste Char Cd:***	A
Waste Description:	Inorganic Laboratory Chemicals	***Waste Char Desc:***	Acutely Hazardous Waste Chem.
Waste Code:	146	***Waste Char Cd:***	T
Waste Description:	Other Specified Inorganics	***Waste Char Desc:***	Leachate Toxic
Waste Code:	148	***Waste Char Cd:***	C
Waste Description:	Inorganic Laboratory Chemicals	***Waste Char Desc:***	Corrosive
Waste Code:	212	***Waste Char Cd:***	L
Waste Description:	Aliphatic Solvents	***Waste Char Desc:***	Liquid Industrial Waste
Waste Code:	242	***Waste Char Cd:***	T
Waste Description:	Halogenated Pesticides	***Waste Char Desc:***	Leachate Toxic
Waste Code:	148	***Waste Char Cd:***	I
Waste Description:	Inorganic Laboratory Chemicals	***Waste Char Desc:***	Ignitable
Waste Code:	251	***Waste Char Cd:***	L
Waste Description:	Oil Skimmings & Sludges	***Waste Char Desc:***	Liquid Industrial Waste
Waste Code:	212	***Waste Char Cd:***	I
Waste Description:	Aliphatic Solvents	***Waste Char Desc:***	Ignitable
Waste Code:	242	***Waste Char Cd:***	L
Waste Description:	Halogenated Pesticides	***Waste Char Desc:***	Liquid Industrial Waste

Waste Code:	261	***Waste Char Cd:***	B
Waste Description:	Pharmaceuticals	***Waste Char Desc:***	Hazardous Waste Chemical
Waste Code:	261	***Waste Char Cd:***	I
Waste Description:	Pharmaceuticals	***Waste Char Desc:***	Ignitable
Waste Code:	262	***Waste Char Cd:***	L
Waste Description:	Detergents/Soaps	***Waste Char Desc:***	Liquid Industrial Waste
Waste Code:	262	***Waste Char Cd:***	C
Waste Description:	Detergents/Soaps	***Waste Char Desc:***	Corrosive
Waste Code:	263	***Waste Char Cd:***	L
Waste Description:	Organic Laboratory Chemicals	***Waste Char Desc:***	Liquid Industrial Waste
Waste Code:	261	***Waste Char Cd:***	A
Waste Description:	Pharmaceuticals	***Waste Char Desc:***	Acutely Hazardous Waste Chem.
Waste Code:	252	***Waste Char Cd:***	L
Waste Description:	Waste Oils & Lubricants	***Waste Char Desc:***	Liquid Industrial Waste
Waste Code:	269	***Waste Char Cd:***	L
Waste Description:	Non-Halogenated Pesticides	***Waste Char Desc:***	Liquid Industrial Waste
Waste Code:	269	***Waste Char Cd:***	T
Waste Description:	Non-Halogenated Pesticides	***Waste Char Desc:***	Leachate Toxic
Waste Code:	263	***Waste Char Cd:***	A
Waste Description:	Organic Laboratory Chemicals	***Waste Char Desc:***	Acutely Hazardous Waste Chem.
Waste Code:	261	***Waste Char Cd:***	L
Waste Description:	Pharmaceuticals	***Waste Char Desc:***	Liquid Industrial Waste
Waste Code:	263	***Waste Char Cd:***	C
Waste Description:	Organic Laboratory Chemicals	***Waste Char Desc:***	Corrosive
Waste Code:	312	***Waste Char Cd:***	P
Waste Description:	Pathological Wastes	***Waste Char Desc:***	Pathological
Waste Code:	331	***Waste Char Cd:***	I
Waste Description:	Waste Compressed Gases	***Waste Char Desc:***	Ignitable

2024 Generator Info

NAICS Code:	445110
NAICS Description:	Supermarkets and Other Grocery (except Convenience) Stores
Contamin'd Fac:	No
MHSW Facility:	No

2024 Manifest Summary

Waste Code:	122	***Waste Char Code:***	C
Waste Description:	Alkaline Wastes - Other Metals	***Waste Char Desc:***	Corrosive
Qty Received (kg):	2	***Waste Count:***	1
Waste Code:	148	***Waste Char Code:***	C
Waste Description:	Inorganic Laboratory Chemicals	***Waste Char Desc:***	Corrosive
Qty Received (kg):	2	***Waste Count:***	1
Waste Code:	122	***Waste Char Code:***	C
Waste Description:	Alkaline Wastes - Other Metals	***Waste Char Desc:***	Corrosive
Qty Received (kg):	0	***Waste Count:***	1
Waste Code:	212	***Waste Char Code:***	I

Waste Description:	Aliphatic Solvents	**Waste Char Desc:**	Ignitable
Qty Received (kg):	0	**Waste Count:**	1
Waste Code:	262	**Waste Char Code:**	L
Waste Description:	Detergents/Soaps	**Waste Char Desc:**	Liquid Industrial Waste
Qty Received (kg):	0	**Waste Count:**	1
Waste Code:	263	**Waste Char Code:**	L
Waste Description:	Organic Laboratory Chemicals	**Waste Char Desc:**	Liquid Industrial Waste
Qty Received (kg):	32	**Waste Count:**	2
Waste Code:	263	**Waste Char Code:**	L
Waste Description:	Organic Laboratory Chemicals	**Waste Char Desc:**	Liquid Industrial Waste
Qty Received (kg):	25	**Waste Count:**	1
Waste Code:	331	**Waste Char Code:**	I
Waste Description:	Waste Compressed Gases	**Waste Char Desc:**	Ignitable
Qty Received (kg):	2	**Waste Count:**	1
Waste Code:	331	**Waste Char Code:**	I
Waste Description:	Waste Compressed Gases	**Waste Char Desc:**	Ignitable
Qty Received (kg):	0	**Waste Count:**	1
Waste Code:	331	**Waste Char Code:**	I
Waste Description:	Waste Compressed Gases	**Waste Char Desc:**	Ignitable
Qty Received (kg):	2	**Waste Count:**	1
Waste Code:	312	**Waste Char Code:**	P
Waste Description:	Pathological Wastes	**Waste Char Desc:**	Pathological
Qty Received (kg):	25.2	**Waste Count:**	1

2023 Generator Info

NAICS Code:	445110
NAICS Description:	Supermarkets and Other Grocery (except Convenience) Stores
Contamin'd Fac:	No
MHSW Facility:	No

2023 Manifest Summary

Waste Code:	122	**Waste Char Code:**	C
Waste Description:	Alkaline Wastes - Other Metals	**Waste Char Desc:**	Corrosive
Qty Received (kg):	12	**Waste Count:**	2
Waste Code:	122	**Waste Char Code:**	C
Waste Description:	Alkaline Wastes - Other Metals	**Waste Char Desc:**	Corrosive
Qty Received (kg):	3	**Waste Count:**	2
Waste Code:	212	**Waste Char Code:**	I
Waste Description:	Aliphatic Solvents	**Waste Char Desc:**	Ignitable
Qty Received (kg):	50	**Waste Count:**	2
Waste Code:	262	**Waste Char Code:**	L
Waste Description:	Detergents/Soaps	**Waste Char Desc:**	Liquid Industrial Waste
Qty Received (kg):	176	**Waste Count:**	2
Waste Code:	312	**Waste Char Code:**	P
Waste Description:	Pathological Wastes	**Waste Char Desc:**	Pathological
Qty Received (kg):	22.8	**Waste Count:**	2
Waste Code:	262	**Waste Char Code:**	L
Waste Description:	Detergents/Soaps	**Waste Char Desc:**	Liquid Industrial Waste
Qty Received (kg):	88	**Waste Count:**	2

Waste Code:	331	**Waste Char Code:**	I
Waste Description:	Waste Compressed Gases	**Waste Char Desc:**	Ignitable
Qty Received (kg):	2	**Waste Count:**	1
Waste Code:	331	**Waste Char Code:**	I
Waste Description:	Waste Compressed Gases	**Waste Char Desc:**	Ignitable
Qty Received (kg):	2	**Waste Count:**	2

2022 Generator Info

NAICS Code 1:	445110
NAICS 1 Description:	Supermarkets and Other Grocery (except Convenience) Stores
Contaminated Fac:	N
MHSW Facility:	N

2022 Manifest Summary

Waste Code:	331	**Waste Char Code:**	I
Waste Description:	WASTE COMPRESSED GASES	**Waste Char Desc:**	IGNITABLE
Quantity (kg):	26.0	**Waste Count:**	5.0
Waste Code:	148	**Waste Char Code:**	A
Waste Description:	INORGANIC LABORATORY CHEMICALS	**Waste Char Desc:**	ACUTELY HAZARDOUS WASTE CHEM.
Quantity (kg):	17.0	**Waste Count:**	6.0
Waste Code:	212	**Waste Char Code:**	I
Waste Description:	ALIPHATIC SOLVENTS	**Waste Char Desc:**	IGNITABLE
Quantity (kg):	138.0	**Waste Count:**	5.0
Waste Code:	263	**Waste Char Code:**	L
Waste Description:	ORGANIC LABORATORY CHEMICALS	**Waste Char Desc:**	LIQUID INDUSTRIAL WASTE
Quantity (kg):	244.0	**Waste Count:**	5.0

2021 Generator Info

NAICS Code 1:	445110
NAICS 1 Description:	Supermarkets and Other Grocery (except Convenience) Stores
Contaminated Fac:	N
MHSW Facility:	N

2021 Manifest Summary

Waste Code:	212	**Waste Char Code:**	I
Waste Description:	ALIPHATIC SOLVENTS	**Waste Char Desc:**	IGNITABLE
Quantity (kg):	180.0	**Waste Count:**	3
Waste Code:	148	**Waste Char Code:**	A
Waste Description:	INORGANIC LABORATORY CHEMICALS	**Waste Char Desc:**	ACUTELY HAZARDOUS WASTE CHEM.
Quantity (kg):	21.0	**Waste Count:**	3
Waste Code:	331	**Waste Char Code:**	I
Waste Description:	WASTE COMPRESSED GASES	**Waste Char Desc:**	IGNITABLE
Quantity (kg):	8.0	**Waste Count:**	4
Waste Code:	312	**Waste Char Code:**	P
Waste Description:	PATHOLOGICAL WASTES	**Waste Char Desc:**	PATHOLOGICAL
Quantity (kg):	30.48	**Waste Count:**	2
Waste Code:	263	**Waste Char Code:**	L
Waste Description:	ORGANIC LABORATORY CHEMICALS	**Waste Char Desc:**	LIQUID INDUSTRIAL WASTE
Quantity (kg):	236.0	**Waste Count:**	4

2020 Generator Info

NAICS Code 1: 445110
NAICS 1 Description: Supermarkets and Other Grocery (except Convenience) Stores
Contaminated Fac: N
MHSW Facility: N

2020 Manifest Summary

Waste Code: 148 ***Waste Char Code:*** A
Waste Description: INORGANIC LABORATORY CHEMICALS ***Waste Char Desc:*** ACUTELY HAZARDOUS WASTE CHEM.
Quantity (kg): 25.0 ***Waste Count:*** 5

Waste Code: 212 ***Waste Char Code:*** I
Waste Description: ALIPHATIC SOLVENTS ***Waste Char Desc:*** IGNITABLE
Quantity (kg): 9.0 ***Waste Count:*** 3

Waste Code: 263 ***Waste Char Code:*** L
Waste Description: ORGANIC LABORATORY CHEMICALS ***Waste Char Desc:*** LIQUID INDUSTRIAL WASTE
Quantity (kg): 122.0 ***Waste Count:*** 4

Waste Code: 331 ***Waste Char Code:*** I
Waste Description: WASTE COMPRESSED GASES ***Waste Char Desc:*** IGNITABLE
Quantity (kg): 13.0 ***Waste Count:*** 4

2019 Generator Info

NAICS Code 1: 445110
NAICS 1 Description: Supermarkets and Other Grocery (except Convenience) Stores
Contaminated Fac: N
MHSW Facility: N

2019 Manifest Summary

Waste Code: 148 ***Waste Char Code:*** A
Waste Description: INORGANIC LABORATORY CHEMICALS ***Waste Char Desc:*** ACUTELY HAZARDOUS WASTE CHEM.
Quantity (kg): 10.0 ***Waste Count:*** 4

Waste Code: 212 ***Waste Char Code:*** I
Waste Description: ALIPHATIC SOLVENTS ***Waste Char Desc:*** IGNITABLE
Quantity (kg): 4.0 ***Waste Count:*** 2

Waste Code: 331 ***Waste Char Code:*** I
Waste Description: WASTE COMPRESSED GASES ***Waste Char Desc:*** IGNITABLE
Quantity (kg): 12.0 ***Waste Count:*** 4

Waste Code: 263 ***Waste Char Code:*** L
Waste Description: ORGANIC LABORATORY CHEMICALS ***Waste Char Desc:*** LIQUID INDUSTRIAL WASTE
Quantity (kg): 51.0 ***Waste Count:*** 4

2018 Generator Info

NAICS Code 1: 445110
NAICS 1 Description: Supermarkets and Other Grocery (except Convenience) Stores
Contaminated Fac: N
MHSW Facility: N

2018 Manifest Summary

Waste Code: 148 ***Waste Char Code:*** A
Waste Description: INORGANIC LABORATORY CHEMICALS ***Waste Char Desc:*** ACUTELY HAZARDOUS WASTE CHEM.
Quantity (kg): 14.0 ***Waste Count:*** 5

Waste Code:	212	***Waste Char Code:***	I
Waste Description:	ALIPHATIC SOLVENTS	***Waste Char Desc:***	IGNITABLE
Quantity (kg):	10.0	***Waste Count:***	2
Waste Code:	263	***Waste Char Code:***	L
Waste Description:	ORGANIC LABORATORY CHEMICALS	***Waste Char Desc:***	LIQUID INDUSTRIAL WASTE
Quantity (kg):	87.0	***Waste Count:***	3
Waste Code:	263	***Waste Char Code:***	A
Waste Description:	ORGANIC LABORATORY CHEMICALS	***Waste Char Desc:***	ACUTELY HAZARDOUS WASTE CHEM.
Quantity (kg):	2.0	***Waste Count:***	1
Waste Code:	331	***Waste Char Code:***	I
Waste Description:	WASTE COMPRESSED GASES	***Waste Char Desc:***	IGNITABLE
Quantity (kg):	10.0	***Waste Count:***	3

2017 Generator Info

NAICS Code 1:	445110
NAICS 1 Description:	Supermarkets and Other Grocery (except Convenience) Stores
Contaminated Fac:	N
MHSW Facility:	N

2017 Manifest Summary

Waste Code:	263	***Waste Char Code:***	L
Waste Description:	ORGANIC LABORATORY CHEMICALS	***Waste Char Desc:***	LIQUID INDUSTRIAL WASTE
Quantity (kg):	94.0	***Waste Count:***	4
Waste Code:	263	***Waste Char Code:***	A
Waste Description:	ORGANIC LABORATORY CHEMICALS	***Waste Char Desc:***	ACUTELY HAZARDOUS WASTE CHEM.
Quantity (kg):	5.0	***Waste Count:***	1
Waste Code:	261	***Waste Char Code:***	A
Waste Description:	PHARMACEUTICALS	***Waste Char Desc:***	ACUTELY HAZARDOUS WASTE CHEM.
Quantity (kg):	1.0	***Waste Count:***	1
Waste Code:	331	***Waste Char Code:***	I
Waste Description:	WASTE COMPRESSED GASES	***Waste Char Desc:***	IGNITABLE
Quantity (kg):	18.0	***Waste Count:***	4
Waste Code:	146	***Waste Char Code:***	T
Waste Description:	OTHER SPECIFIED INORGANICS	***Waste Char Desc:***	LEACHATE TOXIC
Quantity (kg):	5.0	***Waste Count:***	2
Waste Code:	148	***Waste Char Code:***	A
Waste Description:	INORGANIC LABORATORY CHEMICALS	***Waste Char Desc:***	ACUTELY HAZARDOUS WASTE CHEM.
Quantity (kg):	20.0	***Waste Count:***	7

2016 Generator Info

NAICS Code 1:	445110
NAICS 1 Description:	Supermarkets and Other Grocery (except Convenience) Stores
Contaminated Fac:	N
MHSW Facility:	N

2016 Manifest Summary

Waste Code:	331	***Waste Char Code:***	I
Waste Description:	WASTE COMPRESSED GASES	***Waste Char Desc:***	IGNITABLE
Quantity (kg):	43.0	***Waste Count:***	6

Waste Code:	331	***Waste Char Code:***	I
Waste Description:	WASTE COMPRESSED GASES	***Waste Char Desc:***	IGNITABLE
Quantity (kg):	4.0	***Waste Count:***	1
Waste Code:	146	***Waste Char Code:***	T
Waste Description:	OTHER SPECIFIED INORGANICS	***Waste Char Desc:***	LEACHATE TOXIC
Quantity (kg):	7.0	***Waste Count:***	4
Waste Code:	145	***Waste Char Code:***	L
Waste Description:	PAINT/PIGMENT/COATING RESIDUES	***Waste Char Desc:***	LIQUID INDUSTRIAL WASTE
Quantity (kg):	8.0	***Waste Count:***	1
Waste Code:	212	***Waste Char Code:***	I
Waste Description:	ALIPHATIC SOLVENTS	***Waste Char Desc:***	IGNITABLE
Quantity (kg):	1.0	***Waste Count:***	1
Waste Code:	146	***Waste Char Code:***	T
Waste Description:	OTHER SPECIFIED INORGANICS	***Waste Char Desc:***	LEACHATE TOXIC
Quantity (kg):	3.0	***Waste Count:***	1
Waste Code:	148	***Waste Char Code:***	A
Waste Description:	INORGANIC LABORATORY CHEMICALS	***Waste Char Desc:***	ACUTELY HAZARDOUS WASTE CHEM.
Quantity (kg):	56.0	***Waste Count:***	10
Waste Code:	263	***Waste Char Code:***	A
Waste Description:	ORGANIC LABORATORY CHEMICALS	***Waste Char Desc:***	ACUTELY HAZARDOUS WASTE CHEM.
Quantity (kg):	11.0	***Waste Count:***	1
Waste Code:	263	***Waste Char Code:***	A
Waste Description:	ORGANIC LABORATORY CHEMICALS	***Waste Char Desc:***	ACUTELY HAZARDOUS WASTE CHEM.
Quantity (kg):	49.0	***Waste Count:***	6
Waste Code:	251	***Waste Char Code:***	L
Waste Description:	OIL SKIMMINGS & SLUDGES	***Waste Char Desc:***	LIQUID INDUSTRIAL WASTE
Quantity (kg):	1820.0	***Waste Count:***	1
Waste Code:	263	***Waste Char Code:***	L
Waste Description:	ORGANIC LABORATORY CHEMICALS	***Waste Char Desc:***	LIQUID INDUSTRIAL WASTE
Quantity (kg):	44.0	***Waste Count:***	1
Waste Code:	263	***Waste Char Code:***	L
Waste Description:	ORGANIC LABORATORY CHEMICALS	***Waste Char Desc:***	LIQUID INDUSTRIAL WASTE
Quantity (kg):	252.0	***Waste Count:***	6
Waste Code:	261	***Waste Char Code:***	A
Waste Description:	PHARMACEUTICALS	***Waste Char Desc:***	ACUTELY HAZARDOUS WASTE CHEM.
Quantity (kg):	1.0	***Waste Count:***	1
Waste Code:	261	***Waste Char Code:***	L
Waste Description:	PHARMACEUTICALS	***Waste Char Desc:***	LIQUID INDUSTRIAL WASTE
Quantity (kg):	11.0	***Waste Count:***	4

2015 Generator Info

NAICS Code 1:	445110
NAICS 1 Description:	Supermarkets and Other Grocery (except Convenience) Stores
Contaminated Fac:	N
MHSW Facility:	N

2015 Manifest Summary

Waste Code:	312	***Waste Char Code:***	P
Waste Description:	PATHOLOGICAL WASTES	***Waste Char Desc:***	PATHOLOGICAL

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

Quantity (kg): 6.1 ***Waste Count:*** 1

15 ***2 of 2*** ***W/135.7*** ***89.3 / 5.35*** ***2065 Robertson Road, Nepean Ottawa ON*** ***SPL***

Ref No: 3755-9W7KAP
Year:
Incident Dt: 4/28/2015
Dt MOE Arvl on Scn:
MOE Reported Dt: 5/4/2015
Dt Document Closed:
Site No: NA
MOE Response: N
Site County/District:
Site Geo Ref Meth:
Site District Office:
Nearest Watercourse:
Site Name: The Bay Clearence Centre<UNOFFICIAL>
Site Address: 2065 Robertson Road, Nepean
Site Region:
Site Municipality: Ottawa
Site Lot:
Site Conc:
Site Geo Ref Accu:
Site Map Datum:
Northing:
Easting:
Entity Operating Name:
Client Name:
Client Type:
Source Type:
Incident Cause: Leak/Break
Incident Preceding Spill:
Incident Reason: Equipment Failure
Incident Summary: Airtron Canada: 300lbs R22 to atm
Environment Impact:
Health Env Consequence:
Nature of Impact: Air
Contaminant Qty: 300 lb
Contaminant Qty 1: 300
Contaminant Unit: lb
Contaminant Code: 38
Contaminant Name: REFRIGERANT GAS, N.O.S.
Contaminant Limit 1:
Contam Limit Freq 1:
Contaminant UN No 1:
Receiving Medium:
Activity Preceding Spill:
Property 2nd Watershed:
Property Tertiary Watershed:
Sector Type:
SAC Action Class: Air Spills - Gases and Vapours
Call Report Locatn Geodata:
Time Reported:
System Facility Address:
Source Sector Type:
Conservtn Auth Name:
Primary Watershed:
Quaternary Watershed:
Offsite Impacts:
Waterbody Impacted:

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
16	1 of 2	SSE/137.3	89.9 / 5.95	2068 ROBERTSON RD NEPEAN ON K2H 5Y8	PES

Detail Licence No:		**Operator Box:**	
Licence No:	L-240-1098812890	**Operator Class:**	
Status:	Active	**Operator No:**	
Approval Date:	December, 24 2021	**Operator Type:**	
Report Source:	PEST-Operator	**Oper Area Code:**	
Licence Type:	Operator	**Oper Phone No:**	
Licence Type Code:		**Operator Ext:**	
Licence Class:		**Operator Lot:**	
Licence Control:		**Oper Concession:**	
Latitude:	45.32305556	**Operator Region:**	
Longitude:	-75.83111111	**Operator District:**	
Lot:		**Operator County:**	
Concession:		**Op Municipality:**	
Region:		**Post Office Box:**	
District:		**MOE District:**	Ottawa
County:		**SWP Area Name:**	Rideau Valley
Trade Name:			

PDF URL: http://www.accessenvironment.ene.gov.on.ca/AEWeb/ae/ViewDocument.action?documentRefID=2549482

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
16	2 of 2	SSE/137.3	89.9 / 5.95	2761951 ONTARIO INC. 2068 ROBERTSON RD NEPEAN ON K2H 5Y8	PES

Detail Licence No:		**Operator Box:**	
Licence No:	L-240-1098812890	**Operator Class:**	
Status:	Active	**Operator No:**	
Approval Date:	December 20, 2022	**Operator Type:**	
Report Source:	PEST-Operator	**Oper Area Code:**	
Licence Type:	Operator	**Oper Phone No:**	
Licence Type Code:		**Operator Ext:**	
Licence Class:		**Operator Lot:**	
Licence Control:		**Oper Concession:**	
Latitude:	45.32305556	**Operator Region:**	
Longitude:	-75.83111111	**Operator District:**	
Lot:		**Operator County:**	
Concession:		**Op Municipality:**	
Region:		**Post Office Box:**	
District:		**MOE District:**	Ottawa
County:		**SWP Area Name:**	Rideau Valley
Trade Name:			

PDF URL: http://www.accessenvironment.ene.gov.on.ca/AEWeb/ae/ViewDocument.action?documentRefID=2818110

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
17	1 of 1	ENE/140.9	86.5 / 2.57	6 VARNIER ST. NEPEAN ON	WWIS

Well ID:	7102878	**Flowing (Y/N):**	
Construction Date:		**Flow Rate:**	
Use 1st:		**Data Entry Status:**	
Use 2nd:		**Data Src:**	
Final Well Status:	Test Hole	**Date Received:**	03/13/2008
Water Type:		**Selected Flag:**	TRUE
Casing Material:		**Abandonment Rec:**	
Audit No:	Z62461	**Contractor:**	7241
Tag:	A056657	**Form Version:**	4
Constructn Method:		**Owner:**	
Elevation (m):		**County:**	OTTAWA-CARLETON
Elevatn Reliabilty:		**Lot:**	
Depth to Bedrock:		**Concession:**	
Well Depth:		**Concession Name:**	

Overburden/Bedrock:		**Easting NAD83:**	
Pump Rate:		**Northing NAD83:**	
Static Water Level:		**Zone:**	
Clear/Cloudy:		**UTM Reliability:**	
Municipality:	NEPEAN TOWNSHIP		
Site Info:			

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/710\7102878.pdf

Additional Detail(s) (Map)

Well Completed Date:	02/26/2008
Year Completed:	2008
Depth (m):	6.1
Latitude:	45.32482270627
Longitude:	-75.8298085837816
Point X:	-75.82980842251816
Point Y:	45.324822699385
Path:	710\7102878.pdf

Bore Hole Information

Bore Hole ID:	1001542650	**Elevation:**	
DP2BR:		**Elevrc:**	
Spatial Status:		**Zone:**	18
Code OB:		**East83:**	434969.00
Code OB Desc:		**North83:**	5019370.00
Open Hole:		**Org CS:**	UTM83
Cluster Kind:		**UTMRC:**	3
Date Completed:	02/26/2008	**UTMRC Desc:**	margin of error : 10 - 30 m
Remarks:		**Location Method:**	wwr
Location Method Desc:	on Water Well Record		
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock Materials Interval

Formation ID:	1001560597
Layer:	1
Color:	8
General Color:	BLACK
Material 1:	01
Material 1 Desc:	FILL
Material 2:	11
Material 2 Desc:	GRAVEL
Material 3:	68
Material 3 Desc:	DRY
Formation Top Depth:	0.0
Formation End Depth:	0.6100000143051147
Formation End Depth UOM:	m

Overburden and Bedrock Materials Interval

Formation ID:	1001560599
Layer:	3
Color:	2

General Color:	GREY
Material 1:	06
Material 1 Desc:	SILT
Material 2:	08
Material 2 Desc:	FINE SAND
Material 3:	85
Material 3 Desc:	SOFT
Formation Top Depth:	1.5
Formation End Depth:	3.0999999046325684
Formation End Depth UOM:	m

Overburden and Bedrock Materials Interval

Formation ID:	1001560601
Layer:	5
Color:	2
General Color:	GREY
Material 1:	05
Material 1 Desc:	CLAY
Material 2:	
Material 2 Desc:	
Material 3:	66
Material 3 Desc:	DENSE
Formation Top Depth:	4.559999942779541
Formation End Depth:	6.099999904632568
Formation End Depth UOM:	m

Overburden and Bedrock Materials Interval

Formation ID:	1001560600
Layer:	4
Color:	2
General Color:	GREY
Material 1:	06
Material 1 Desc:	SILT
Material 2:	05
Material 2 Desc:	CLAY
Material 3:	85
Material 3 Desc:	SOFT
Formation Top Depth:	3.0999999046325684
Formation End Depth:	4.559999942779541
Formation End Depth UOM:	m

Overburden and Bedrock Materials Interval

Formation ID:	1001560598
Layer:	2
Color:	6
General Color:	BROWN
Material 1:	28
Material 1 Desc:	SAND
Material 2:	
Material 2 Desc:	
Material 3:	68
Material 3 Desc:	DRY
Formation Top Depth:	0.6100000143051147
Formation End Depth:	1.5
Formation End Depth UOM:	m

Annular Space/Abandonment Sealing Record

Plug ID:	1001560603
Layer:	1
Plug From:	0.0
Plug To:	2.740000009536743
Plug Depth UOM:	m

Annular Space/Abandonment Sealing Record

Plug ID:	1001560604
Layer:	2
Plug From:	2.740000009536743
Plug To:	6.099999904632568
Plug Depth UOM:	m

Method of Construction & Well Use

Method Construction ID:	1001560608
Method Construction Code:	B
Method Construction:	Other Method
Other Method Construction:	DIRECT PUSH

Pipe Information

Pipe ID:	1001560595
Casing No:	0
Comment:	
Alt Name:	

Construction Record - Casing

Casing ID:	1001560606
Layer:	
Material:	5
Open Hole or Material:	PLASTIC
Depth From:	
Depth To:	3.0999999046325684
Casing Diameter:	0.026000000536441803
Casing Diameter UOM:	cm
Casing Depth UOM:	m

Construction Record - Screen

Screen ID:	1001560607
Layer:	
Slot:	
Screen Top Depth:	
Screen End Depth:	
Screen Material:	5
Screen Depth UOM:	
Screen Diameter UOM:	
Screen Diameter:	

Results of Well Yield Testing

Pumping Test Method Desc:	
Pump Test ID:	1001560596

Pump Set At:
Static Level:
Final Level After Pumping:
Recommended Pump Depth:
Pumping Rate:
Flowing Rate:
Recommended Pump Rate:
Levels UOM: m
Rate UOM: LPM
Water State After Test Code: 0
Water State After Test:
Pumping Test Method: 0
Pumping Duration HR:
Pumping Duration MIN:
Flowing: No

Water Details

Water ID: 1001560605
Layer: 1
Kind Code:
Kind:
Water Found Depth:
Water Found Depth UOM: m

Hole Diameter

Hole ID: 1001560602
Diameter: 8.890000343322754
Depth From:
Depth To: 6.099999904632568
Hole Depth UOM: m
Hole Diameter UOM: cm

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18 | ***1 of 1*** | ***WSW/142.1*** | ***87.9 / 3.95*** | ***Moodie Dr/Robertson Rd Ottawa ON*** | ***EHS***

Order No: 23102700501
Status: C
Report Type: Custom Report
Report Date: 01-NOV-23
Date Received: 27-OCT-23
Previous Site Name:
Lot/Building Size:
Additional Info Ordered: Fire Insur. Maps and/or Site Plans; City Directory; Aerial Photos

Nearest Intersection:
Municipality:
Client Prov/State: ON
Search Radius (km): .25
X: -75.83291372
Y: 45.32352216

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19 | ***1 of 1*** | ***N/144.3*** | ***81.5 / -2.44*** | ***17 Tracey Ave, Nepean K2H 7P8 Ottawa ON*** | ***SPL***

Ref No: 3715-BBPKGC
Year:
Incident Dt: 4/27/2019
Dt MOE Arvl on Scn:
MOE Reported Dt: 4/29/2019
Dt Document Closed:
Site No: NA
MOE Response: No
Site County/District:
Site Geo Ref Meth:
Site District Office: Ottawa
Nearest Watercourse:
Site Name: Bellwood Estates<UNOFFICIAL>

Municipality No:
Nature of Damage:
Discharger Report:
Material Group:
Impact to Health: 2 - Minor Environment
Agency Involved:

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

Site Address:	17 Tracey Ave, Nepean K2H 7P8
Site Region:	Eastern
Site Municipality:	Ottawa
Site Lot:	
Site Conc:	
Site Geo Ref Accu:	
Site Map Datum:	
Northing:	5019398.84
Easting:	434891.5
Entity Operating Name:	
Client Name:	
Client Type:	
Source Type:	Sewer (Private or Municipal)
Incident Cause:	
Incident Preceding Spill:	Leak/Break
Incident Reason:	Unknown / N/A
Incident Summary:	trailer park sewage backed up to road, properties
Environment Impact:	
Health Env Consequence:	
Nature of Impact:	
Contaminant Qty:	0 other - see incident description
Contaminant Qty 1:	0
Contaminant Unit:	other - see incident description
Contaminant Code:	44
Contaminant Name:	SEWAGE,RAW UNCHLORINATED
Contaminant Limit 1:	
Contam Limit Freq 1:	
Contaminant UN No 1:	n/a
Receiving Medium:	Land
Activity Preceding Spill:	
Property 2nd Watershed:	
Property Tertiary Watershed:	
Sector Type:	Municipal Sewage
SAC Action Class:	Pollution Incident Reports (PIRs) and "Other" calls
Call Report Locatn Geodata:	
Time Reported:	
System Facility Address:	
Source Sector Type:	
Conservtn Auth Name:	
Primary Watershed:	
Quaternary Watershed:	
Offsite Impacts:	
Waterbody Impacted:	

20	1 of 1	NNW/146.4	80.9 / -3.00	18 WEBB ST. NEPEAN ON	WWIS

Well ID:	7102873	**Flowing (Y/N):**	
Construction Date:		**Flow Rate:**	
Use 1st:	Test Hole	**Data Entry Status:**	
Use 2nd:		**Data Src:**	
Final Well Status:	Test Hole	**Date Received:**	03/13/2008
Water Type:		**Selected Flag:**	TRUE
Casing Material:		**Abandonment Rec:**	
Audit No:	Z62465	**Contractor:**	7241
Tag:	A056002	**Form Version:**	4
Constructn Method:		**Owner:**	
Elevation (m):		**County:**	OTTAWA-CARLETON
Elevatn Reliabilty:		**Lot:**	
Depth to Bedrock:		**Concession:**	
Well Depth:		**Concession Name:**	
Overburden/Bedrock:		**Easting NAD83:**	
Pump Rate:		**Northing NAD83:**	
Static Water Level:		**Zone:**	

Clear/Cloudy: ***UTM Reliability:***
Municipality: NEPEAN TOWNSHIP
Site Info:

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/710\7102873.pdf

Additional Detail(s) (Map)

Well Completed Date: 02/28/2008
Year Completed: 2008
Depth (m): 7.32
Latitude: 45.3254652613339
Longitude: -75.8318085806346
Point X: -75.83180841927201
Point Y: 45.325465254229215
Path: 710\7102873.pdf

Bore Hole Information

Bore Hole ID: 1001542635 ***Elevation:***
DP2BR: ***Elevrc:***
Spatial Status: ***Zone:*** 18
Code OB: ***East83:*** 434813.00
Code OB Desc: ***North83:*** 5019443.00
Open Hole: ***Org CS:*** UTM83
Cluster Kind: ***UTMRC:*** 3
Date Completed: 02/28/2008 ***UTMRC Desc:*** margin of error : 10 - 30 m
Remarks: ***Location Method:*** wwr
Location Method Desc: on Water Well Record
Elevrc Desc:
Location Source Date:
Improvement Location Source:
Improvement Location Method:
Source Revision Comment:
Supplier Comment:

Overburden and Bedrock Materials Interval

Formation ID: 1001560521
Layer: 2
Color: 6
General Color: BROWN
Material 1: 28
Material 1 Desc: SAND
Material 2: 06
Material 2 Desc: SILT
Material 3: 85
Material 3 Desc: SOFT
Formation Top Depth: 0.9100000262260437
Formation End Depth: 2.440000057220459
Formation End Depth UOM: m

Overburden and Bedrock Materials Interval

Formation ID: 1001560520
Layer: 1
Color: 8
General Color: BLACK
Material 1: 01
Material 1 Desc: FILL

Material 2:	11
Material 2 Desc:	GRAVEL
Material 3:	66
Material 3 Desc:	DENSE
Formation Top Depth:	0.0
Formation End Depth:	0.9100000262260437
Formation End Depth UOM:	m

Overburden and Bedrock Materials Interval

Formation ID:	1001560523
Layer:	4
Color:	2
General Color:	GREY
Material 1:	05
Material 1 Desc:	CLAY
Material 2:	06
Material 2 Desc:	SILT
Material 3:	85
Material 3 Desc:	SOFT
Formation Top Depth:	6.099999904632568
Formation End Depth:	7.320000171661377
Formation End Depth UOM:	m

Overburden and Bedrock Materials Interval

Formation ID:	1001560522
Layer:	3
Color:	2
General Color:	GREY
Material 1:	06
Material 1 Desc:	SILT
Material 2:	05
Material 2 Desc:	CLAY
Material 3:	85
Material 3 Desc:	SOFT
Formation Top Depth:	2.440000057220459
Formation End Depth:	6.099999904632568
Formation End Depth UOM:	m

Annular Space/Abandonment Sealing Record

Plug ID:	1001560526
Layer:	2
Plug From:	3.9600000381469727
Plug To:	7.320000171661377
Plug Depth UOM:	m

Annular Space/Abandonment Sealing Record

Plug ID:	1001560525
Layer:	1
Plug From:	0.0
Plug To:	3.9600000381469727
Plug Depth UOM:	m

Method of Construction & Well Use

Method Construction ID: 1001560531
Method Construction Code: B
Method Construction: Other Method
Other Method Construction: DIRECT PUSH

Pipe Information

Pipe ID: 1001560518
Casing No: 0
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 1001560528
Layer:
Material: 5
Open Hole or Material: PLASTIC
Depth From:
Depth To: 4.269999980926514
Casing Diameter: 0.052000001072883606
Casing Diameter UOM: cm
Casing Depth UOM: m

Construction Record - Screen

Screen ID: 1001560529
Layer:
Slot:
Screen Top Depth:
Screen End Depth:
Screen Material: 5
Screen Depth UOM:
Screen Diameter UOM:
Screen Diameter:

Results of Well Yield Testing

Pumping Test Method Desc:
Pump Test ID: 1001560519
Pump Set At:
Static Level:
Final Level After Pumping:
Recommended Pump Depth:
Pumping Rate:
Flowing Rate:
Recommended Pump Rate:
Levels UOM: m
Rate UOM: LPM
Water State After Test Code: 0
Water State After Test:
Pumping Test Method: 0
Pumping Duration HR:
Pumping Duration MIN:
Flowing: No

Water Details

Water ID: 1001560527
Layer: 1
Kind Code:

Kind:
Water Found Depth:
Water Found Depth UOM: m

Hole Diameter

Hole ID: 1001560524
Diameter: 11.430000305175781
Depth From:
Depth To: 7.320000171661377
Hole Depth UOM: m
Hole Diameter UOM: cm

---

21 | ***1 of 1*** | ***ENE/151.8*** | ***86.7 / 2.79*** | ***TRAILER PARK***
10 VANIER RD, BELL CORNERS
BATHURST-BURGESS-SHERBROOKE TOWNSH
ON | ***SPL***

Ref No: 88160
Year:
Incident Dt: 7/8/1993
Dt MOE Arvl on Scn:
MOE Reported Dt: 7/8/1993
Dt Document Closed:
Site No:
MOE Response:
Site County/District:
Site Geo Ref Meth:
Site District Office:
Nearest Watercourse:
Site Name:
Site Address:
Site Region:
Site Municipality: BATHURST-BURGESS-SHERBROOKE TOWNSH
Site Lot:
Site Conc:
Site Geo Ref Accu:
Site Map Datum:
Northing:
Easting:
Entity Operating Name:
Client Name:
Client Type:
Source Type:
Incident Cause: OTHER CONTAINER LEAK
Incident Preceding Spill:
Incident Reason: UNKNOWN
Incident Summary: BELL MEWS TRAILER PARK: 1L FURNACE OIL LEAK FROM TANK
Environment Impact: CONFIRMED
Health Env Consequence:
Nature of Impact: Soil contamination
Contaminant Qty:
Contaminant Qty 1:
Contaminant Unit:
Contaminant Code:
Contaminant Name:
Contaminant Limit 1:
Contam Limit Freq 1:
Contaminant UN No 1:
Receiving Medium: LAND
Activity Preceding Spill:
Property 2nd Watershed:
Property Tertiary Watershed:
Sector Type:
Municipality No: 55617
Nature of Damage:
Discharger Report:
Material Group:
Impact to Health:
Agency Involved:

SAC Action Class:
Call Report Locatn Geodata:
Time Reported:
System Facility Address:
Source Sector Type:
Conservtn Auth Name:
Primary Watershed:
Quaternary Watershed:
Offsite Impacts:
Waterbody Impacted:

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22 | ***1 of 1*** | ***NE/152.5*** | ***86.2 / 2.26*** | ***2 VANIER NEPEAN ON*** | ***WWIS***

Well ID:	7102871	***Flowing (Y/N):***	
Construction Date:		***Flow Rate:***	
Use 1st:	Test Hole	***Data Entry Status:***	
Use 2nd:		***Data Src:***	
Final Well Status:	Test Hole	***Date Received:***	03/13/2008
Water Type:		***Selected Flag:***	TRUE
Casing Material:		***Abandonment Rec:***	
Audit No:	Z62452	***Contractor:***	7241
Tag:	A056007	***Form Version:***	4
Constructn Method:		***Owner:***	
Elevation (m):		***County:***	OTTAWA-CARLETON
Elevatn Reliabilty:		***Lot:***	
Depth to Bedrock:		***Concession:***	
Well Depth:		***Concession Name:***	
Overburden/Bedrock:		***Easting NAD83:***	
Pump Rate:		***Northing NAD83:***	
Static Water Level:		***Zone:***	
Clear/Cloudy:		***UTM Reliability:***	
Municipality:	NEPEAN TOWNSHIP		
Site Info:			

Additional Detail(s) (Map)

Bore Hole ID:	1001542629	***Tag No:***	A056007
Depth (m):	5.79	***Contractor:***	7241
Year Completed:	2008	***Latitude:***	45.3252345952245
Well Completed Dt:	02/28/2008	***Longitude:***	-75.8301080845368
Audit No:	Z62452	***Point Y:***	45.32523458832098
Path:		***Point X:***	-75.83010792339469

Bore Hole Information

Bore Hole ID:	1001542629	***Elevation:***	
DP2BR:		***Elevrc:***	
Spatial Status:		***Zone:***	18
Code OB:		***East83:***	434946.00
Code OB Desc:		***North83:***	5019416.00
Open Hole:		***Org CS:***	UTM83
Cluster Kind:		***UTMRC:***	3
Date Completed:	02/28/2008	***UTMRC Desc:***	margin of error : 10 - 30 m
Remarks:		***Location Method:***	wwr
Location Method Desc:	on Water Well Record		
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock Materials Interval

Formation ID:	1001560488
Layer:	1
Color:	8
General Color:	BLACK
Material 1:	01
Material 1 Desc:	FILL
Material 2:	11
Material 2 Desc:	GRAVEL
Material 3:	85
Material 3 Desc:	SOFT
Formation Top Depth:	0.0
Formation End Depth:	0.9100000262260437
Formation End Depth UOM:	m

Overburden and Bedrock Materials Interval

Formation ID:	1001560491
Layer:	4
Color:	2
General Color:	GREY
Material 1:	05
Material 1 Desc:	CLAY
Material 2:	06
Material 2 Desc:	SILT
Material 3:	85
Material 3 Desc:	SOFT
Formation Top Depth:	5.179999828338623
Formation End Depth:	5.789999961853027
Formation End Depth UOM:	m

Overburden and Bedrock Materials Interval

Formation ID:	1001560489
Layer:	2
Color:	6
General Color:	BROWN
Material 1:	28
Material 1 Desc:	SAND
Material 2:	06
Material 2 Desc:	SILT
Material 3:	85
Material 3 Desc:	SOFT
Formation Top Depth:	0.9100000262260437
Formation End Depth:	2.440000057220459
Formation End Depth UOM:	m

Overburden and Bedrock Materials Interval

Formation ID:	1001560490
Layer:	3
Color:	2
General Color:	GREY
Material 1:	06
Material 1 Desc:	SILT
Material 2:	05

Material 2 Desc:	CLAY
Material 3:	85
Material 3 Desc:	SOFT
Formation Top Depth:	2.440000057220459
Formation End Depth:	5.179999828338623
Formation End Depth UOM:	m

Annular Space/Abandonment Sealing Record

Plug ID:	1001560494
Layer:	2
Plug From:	2.440000057220459
Plug To:	5.789999961853027
Plug Depth UOM:	m

Annular Space/Abandonment Sealing Record

Plug ID:	1001560493
Layer:	1
Plug From:	0.0
Plug To:	2.440000057220459
Plug Depth UOM:	m

Method of Construction & Well Use

Method Construction ID:	1001560499
Method Construction Code:	B
Method Construction:	Other Method
Other Method Construction:	DIRECT PUSH

Pipe Information

Pipe ID:	1001560486
Casing No:	0
Comment:	
Alt Name:	

Construction Record - Casing

Casing ID:	1001560496
Layer:	
Material:	5
Open Hole or Material:	PLASTIC
Depth From:	
Depth To:	2.740000009536743
Casing Diameter:	0.052000001072883606
Casing Diameter UOM:	cm
Casing Depth UOM:	m

Construction Record - Screen

Screen ID:	1001560497
Layer:	
Slot:	
Screen Top Depth:	
Screen End Depth:	
Screen Material:	5
Screen Depth UOM:	

Screen Diameter UOM:
Screen Diameter:

Results of Well Yield Testing

Pumping Test Method Desc:
Pump Test ID: 1001560487
Pump Set At:
Static Level:
Final Level After Pumping:
Recommended Pump Depth:
Pumping Rate:
Flowing Rate:
Recommended Pump Rate:
Levels UOM: m
Rate UOM: LPM
Water State After Test Code: 0
Water State After Test:
Pumping Test Method: 0
Pumping Duration HR:
Pumping Duration MIN:
Flowing: No

Water Details

Water ID: 1001560495
Layer: 1
Kind Code:
Kind:
Water Found Depth:
Water Found Depth UOM: m

Hole Diameter

Hole ID: 1001560492
Diameter: 11.430000305175781
Depth From:
Depth To: 5.289999961853027
Hole Depth UOM: m
Hole Diameter UOM: cm

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23 | ***1 of 1*** | ***NNE/153.1*** | ***83.8 / -0.11*** | ***PRIVATE RESIDENCE***
17 VANIER RD., BELLS CORNERS FURNACE
OIL TANK
NEPEAN CITY ON K2H 7P4 | ***SPL***

Ref No: 96034
Year:
Incident Dt: //
Dt MOE Arvl on Scn:
MOE Reported Dt: 2/3/1994
Dt Document Closed:
Site No:
MOE Response:
Site County/District:
Site Geo Ref Meth:
Site District Office:
Nearest Watercourse:
Site Name:
Site Address:
Site Region:
Site Municipality: NEPEAN CITY

Municipality No: 20104
Nature of Damage:
Discharger Report:
Material Group:
Impact to Health:
Agency Involved:

Site Lot:	
Site Conc:	
Site Geo Ref Accu:	
Site Map Datum:	
Northing:	
Easting:	
Entity Operating Name:	
Client Name:	
Client Type:	
Source Type:	
Incident Cause:	ABOVE-GROUND TANK LEAK
Incident Preceding Spill:	
Incident Reason:	UNKNOWN
Incident Summary:	PRIVATE RESIDENCE - FUEL OIL TANK LEAKED. SLIGHT STAIN ON GROUND
Environment Impact:	CONFIRMED
Health Env Consequence:	
Nature of Impact:	Soil contamination
Contaminant Qty:	
Contaminant Qty 1:	
Contaminant Unit:	
Contaminant Code:	
Contaminant Name:	
Contaminant Limit 1:	
Contam Limit Freq 1:	
Contaminant UN No 1:	
Receiving Medium:	LAND
Activity Preceding Spill:	
Property 2nd Watershed:	
Property Tertiary Watershed:	
Sector Type:	
SAC Action Class:	
Call Report Locatn Geodata:	
Time Reported:	
System Facility Address:	
Source Sector Type:	
Conservtn Auth Name:	
Primary Watershed:	
Quaternary Watershed:	
Offsite Impacts:	
Waterbody Impacted:	

24	1 of 1	ESE/154.9	88.0 / 4.11	2050 ROBERTSON RD BELLS CORNERS ON	WWIS

Well ID:	7388303	**Flowing (Y/N):**	
Construction Date:		**Flow Rate:**	
Use 1st:	Monitoring and Test Hole	**Data Entry Status:**	
Use 2nd:		**Data Src:**	
Final Well Status:	Monitoring and Test Hole	**Date Received:**	05/31/2021
Water Type:		**Selected Flag:**	TRUE
Casing Material:		**Abandonment Rec:**	
Audit No:	Z349600	**Contractor:**	6964
Tag:	A307619	**Form Version:**	7
Constructn Method:		**Owner:**	
Elevation (m):		**County:**	OTTAWA-CARLETON
Elevatn Reliabilty:		**Lot:**	
Depth to Bedrock:		**Concession:**	
Well Depth:		**Concession Name:**	
Overburden/Bedrock:		**Easting NAD83:**	
Pump Rate:		**Northing NAD83:**	
Static Water Level:		**Zone:**	
Clear/Cloudy:		**UTM Reliability:**	
Municipality:	NEPEAN TOWNSHIP		
Site Info:			

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/738\7388303.pdf

Additional Detail(s) (Map)

Well Completed Date: 05/14/2021
Year Completed: 2021
Depth (m): 6.4008
Latitude: 45.3232286035784
Longitude: -75.829925668533
Point X: -75.8299255072323
Point Y: 45.32322859733763
Path: 738\7388303.pdf

Bore Hole Information

Bore Hole ID: 1008669425
DP2BR:
Spatial Status:
Code OB:
Code OB Desc:
Open Hole:
Cluster Kind:
Date Completed: 05/14/2021
Remarks:
Location Method Desc: on Water Well Record
Elevrc Desc:
Location Source Date:
Improvement Location Source:
Improvement Location Method:
Source Revision Comment:
Supplier Comment:

Elevation:
Elevrc:
Zone: 18
East83: 434958.00
North83: 5019193.00
Org CS: UTM83
UTMRC: 4
UTMRC Desc: margin of error : 30 m - 100 m
Location Method: wwr

Overburden and Bedrock Materials Interval

Formation ID: 1009888864
Layer: 2
Color: 2
General Color: GREY
Material 1: 06
Material 1 Desc: SILT
Material 2: 05
Material 2 Desc: CLAY
Material 3: 77
Material 3 Desc: LOOSE
Formation Top Depth: 2.8329999446868896
Formation End Depth: 21.0
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 1009888863
Layer: 1
Color: 2
General Color: GREY
Material 1: 01
Material 1 Desc: FILL
Material 2: 11
Material 2 Desc: GRAVEL
Material 3: 66

Material 3 Desc: DENSE
Formation Top Depth: 0.0
Formation End Depth: 2.8329999446868896
Formation End Depth UOM: ft

Annular Space/Abandonment Sealing Record

Plug ID: 1009889789
Layer: 1
Plug From: 0.0
Plug To: 5.0
Plug Depth UOM: ft

Annular Space/Abandonment Sealing Record

Plug ID: 1009889788
Layer: 1
Plug From:
Plug To:
Plug Depth UOM:

Annular Space/Abandonment Sealing Record

Plug ID: 1009889790
Layer: 2
Plug From: 5.0
Plug To: 21.0
Plug Depth UOM: ft

Method of Construction & Well Use

Method Construction ID: 1009890469
Method Construction Code: 2
Method Construction: Rotary (Convent.)
Other Method Construction:

Pipe Information

Pipe ID: 1009723480
Casing No: 0
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 1009890801
Layer: 1
Material: 5
Open Hole or Material: PLASTIC
Depth From: 0.0
Depth To: 6.0
Casing Diameter: 2.0
Casing Diameter UOM: Inch
Casing Depth UOM: ft

Construction Record - Screen

Screen ID:	1009891002
Layer:	1
Slot:	10
Screen Top Depth:	6.0
Screen End Depth:	21.0
Screen Material:	5
Screen Depth UOM:	ft
Screen Diameter UOM:	Inch
Screen Diameter:	2.299999952316284

Results of Well Yield Testing

Pumping Test Method Desc:	
Pump Test ID:	1009891500
Pump Set At:	
Static Level:	
Final Level After Pumping:	
Recommended Pump Depth:	
Pumping Rate:	
Flowing Rate:	
Recommended Pump Rate:	
Levels UOM:	ft
Rate UOM:	GPM
Water State After Test Code:	
Water State After Test:	
Pumping Test Method:	0
Pumping Duration HR:	
Pumping Duration MIN:	
Flowing:	

Hole Diameter

Hole ID:	1009890159
Diameter:	8.0
Depth From:	0.0
Depth To:	21.0
Hole Depth UOM:	ft
Hole Diameter UOM:	Inch

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25 | ***1 of 1*** | ***SE/158.2*** | ***88.5 / 4.61*** | ***2050 ROBERTSON RD BELLS CORNERS ON*** | ***WWIS***

Well ID:	7388302	**Flowing (Y/N):**	
Construction Date:		**Flow Rate:**	
Use 1st:	Monitoring and Test Hole	**Data Entry Status:**	
Use 2nd:		**Data Src:**	
Final Well Status:	Monitoring and Test Hole	**Date Received:**	05/31/2021
Water Type:		**Selected Flag:**	TRUE
Casing Material:		**Abandonment Rec:**	
Audit No:	Z349598	**Contractor:**	6964
Tag:	A307617	**Form Version:**	7
Constructn Method:		**Owner:**	
Elevation (m):		**County:**	OTTAWA-CARLETON
Elevatn Reliabilty:		**Lot:**	
Depth to Bedrock:		**Concession:**	
Well Depth:		**Concession Name:**	
Overburden/Bedrock:		**Easting NAD83:**	
Pump Rate:		**Northing NAD83:**	
Static Water Level:		**Zone:**	
Clear/Cloudy:		**UTM Reliability:**	
Municipality:	NEPEAN TOWNSHIP		
Site Info:			

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/738\7388302.pdf

Additional Detail(s) (Map)

Well Completed Date: 05/14/2021
Year Completed: 2021
Depth (m): 6.096
Latitude: 45.3231107630145
Longitude: -75.8300387862899
Point X: -75.83003862486208
Point Y: 45.32311075627655
Path: 738\7388302.pdf

Bore Hole Information

Bore Hole ID: 1008669422
DP2BR:
Spatial Status:
Code OB:
Code OB Desc:
Open Hole:
Cluster Kind:
Date Completed: 05/14/2021
Remarks:
Location Method Desc: on Water Well Record
Elevrc Desc:
Location Source Date:
Improvement Location Source:
Improvement Location Method:
Source Revision Comment:
Supplier Comment:

Elevation:
Elevrc:
Zone: 18
East83: 434949.00
North83: 5019180.00
Org CS: UTM83
UTMRC: 4
UTMRC Desc: margin of error : 30 m - 100 m
Location Method: wwr

Overburden and Bedrock Materials Interval

Formation ID: 1009888862
Layer: 2
Color: 2
General Color: GREY
Material 1: 06
Material 1 Desc: SILT
Material 2: 05
Material 2 Desc: CLAY
Material 3: 77
Material 3 Desc: LOOSE
Formation Top Depth: 2.6670000553131104
Formation End Depth: 20.0
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 1009888861
Layer: 1
Color: 2
General Color: GREY
Material 1: 01
Material 1 Desc: FILL
Material 2: 11
Material 2 Desc: GRAVEL
Material 3: 66

Material 3 Desc: DENSE
Formation Top Depth: 0.0
Formation End Depth: 2.6670000553131104
Formation End Depth UOM: ft

Annular Space/Abandonment Sealing Record

Plug ID: 1009889785
Layer: 1
Plug From:
Plug To:
Plug Depth UOM:

Annular Space/Abandonment Sealing Record

Plug ID: 1009889787
Layer: 2
Plug From: 4.0
Plug To: 20.0
Plug Depth UOM: ft

Annular Space/Abandonment Sealing Record

Plug ID: 1009889786
Layer: 1
Plug From: 0.0
Plug To: 4.0
Plug Depth UOM: ft

Method of Construction & Well Use

Method Construction ID: 1009890468
Method Construction Code: 2
Method Construction: Rotary (Convent.)
Other Method Construction:

Pipe Information

Pipe ID: 1009723479
Casing No: 0
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 1009890800
Layer: 1
Material: 5
Open Hole or Material: PLASTIC
Depth From: 0.0
Depth To: 5.0
Casing Diameter: 2.0
Casing Diameter UOM: Inch
Casing Depth UOM: ft

Construction Record - Screen

Screen ID: 1009891001
Layer: 1
Slot: 10
Screen Top Depth: 5.0
Screen End Depth: 20.0
Screen Material: 5
Screen Depth UOM: ft
Screen Diameter UOM: Inch
Screen Diameter: 2.299999952316284

Results of Well Yield Testing

Pumping Test Method Desc:
Pump Test ID: 1009891499
Pump Set At:
Static Level:
Final Level After Pumping:
Recommended Pump Depth:
Pumping Rate:
Flowing Rate:
Recommended Pump Rate:
Levels UOM: ft
Rate UOM: GPM
Water State After Test Code:
Water State After Test:
Pumping Test Method: 0
Pumping Duration HR:
Pumping Duration MIN:
Flowing:

Hole Diameter

Hole ID: 1009890158
Diameter: 8.0
Depth From: 0.0
Depth To: 20.0
Hole Depth UOM: ft
Hole Diameter UOM: Inch

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26 ***1 of 1*** ***SE/159.5*** ***89.9 / 5.95*** ***60 ROBERTSON RD. OTTAWA ON*** ***WWIS***

Well ID: 7154075
Construction Date:
Use 1st: Monitoring and Test Hole
Use 2nd: 0
Final Well Status: Monitoring and Test Hole
Water Type:
Casing Material:
Audit No: Z113183
Tag: A104633
Constructn Method:
Elevation (m):
Elevatn Reliabilty:
Depth to Bedrock:
Well Depth:
Overburden/Bedrock:
Pump Rate:
Static Water Level:
Clear/Cloudy:
Municipality: NEPEAN TOWNSHIP
Site Info:

Flowing (Y/N):
Flow Rate:
Data Entry Status:
Data Src:
Date Received: 11/04/2010
Selected Flag: TRUE
Abandonment Rec:
Contractor: 7241
Form Version: 7
Owner:
County: OTTAWA-CARLETON
Lot:
Concession:
Concession Name:
Easting NAD83:
Northing NAD83:
Zone:
UTM Reliability:

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/715\7154075.pdf

Additional Detail(s) (Map)

Well Completed Date: 10/06/2010
Year Completed: 2010
Depth (m): 5.79
Latitude: 45.3229649007455
Longitude: -75.8302918520198
Point X: -75.830291690986
Point Y: 45.32296489405854
Path: 715\7154075.pdf

Bore Hole Information

Bore Hole ID: 1003362495
DP2BR:
Spatial Status:
Code OB:
Code OB Desc:
Open Hole:
Cluster Kind:
Date Completed: 10/06/2010
Remarks:
Location Method Desc: on Water Well Record
Elevrc Desc:
Location Source Date:
Improvement Location Source:
Improvement Location Method:
Source Revision Comment:
Supplier Comment:

Elevation:
Elevrc:
Zone: 18
East83: 434929.00
North83: 5019164.00
Org CS: UTM83
UTMRC: 3
UTMRC Desc: margin of error : 10 - 30 m
Location Method: wwr

Overburden and Bedrock Materials Interval

Formation ID: 1003481823
Layer: 2
Color: 6
General Color: BROWN
Material 1: 06
Material 1 Desc: SILT
Material 2: 08
Material 2 Desc: FINE SAND
Material 3: 85
Material 3 Desc: SOFT
Formation Top Depth: 1.5
Formation End Depth: 3.0999999046325684
Formation End Depth UOM: m

Overburden and Bedrock Materials Interval

Formation ID: 1003481822
Layer: 1
Color: 6
General Color: BROWN
Material 1: 11
Material 1 Desc: GRAVEL
Material 2: 28
Material 2 Desc: SAND
Material 3: 73

Material 3 Desc: HARD
Formation Top Depth: 0.0
Formation End Depth: 1.5
Formation End Depth UOM: m

Overburden and Bedrock Materials Interval

Formation ID: 1003481824
Layer: 3
Color: 6
General Color: BROWN
Material 1: 06
Material 1 Desc: SILT
Material 2:
Material 2 Desc:
Material 3: 85
Material 3 Desc: SOFT
Formation Top Depth: 3.0999999046325684
Formation End Depth: 5.789999961853027
Formation End Depth UOM: m

Annular Space/Abandonment Sealing Record

Plug ID: 1003481826
Layer: 1
Plug From: 0.0
Plug To: 0.3100000023841858
Plug Depth UOM: m

Annular Space/Abandonment Sealing Record

Plug ID: 1003481827
Layer: 2
Plug From: 0.3100000023841858
Plug To: 0.9100000262260437
Plug Depth UOM: m

Annular Space/Abandonment Sealing Record

Plug ID: 1003481828
Layer: 3
Plug From: 0.9100000262260437
Plug To: 5.789999961853027
Plug Depth UOM: m

Method of Construction & Well Use

Method Construction ID: 1003481834
Method Construction Code: B
Method Construction: Other Method
Other Method Construction: DIRECT PUSH

Pipe Information

Pipe ID: 1003481821
Casing No: 0

Comment:
Alt Name:

Construction Record - Casing

Casing ID:	1003481830
Layer:	1
Material:	5
Open Hole or Material:	PLASTIC
Depth From:	0.0
Depth To:	1.2200000286102295
Casing Diameter:	4.03000020980835
Casing Diameter UOM:	cm
Casing Depth UOM:	m

Construction Record - Screen

Screen ID:	1003481831
Layer:	1
Slot:	10
Screen Top Depth:	1.2200000286102295
Screen End Depth:	5.789999961853027
Screen Material:	5
Screen Depth UOM:	m
Screen Diameter UOM:	cm
Screen Diameter:	4.820000171661377

Water Details

Water ID:	1003481829
Layer:	
Kind Code:	
Kind:	
Water Found Depth:	
Water Found Depth UOM:	m

Hole Diameter

Hole ID:	1003481825
Diameter:	8.25
Depth From:	0.0
Depth To:	5.789999961853027
Hole Depth UOM:	m
Hole Diameter UOM:	cm

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27 | ***1 of 1*** | ***ESE/162.3*** | ***88.0 / 4.11*** | ***2050 ROBERSON RD BELLS CORNERS ON*** | ***WWIS***

Well ID:	7388299	***Flowing (Y/N):***	
Construction Date:		***Flow Rate:***	
Use 1st:	Monitoring and Test Hole	***Data Entry Status:***	
Use 2nd:		***Data Src:***	
Final Well Status:	Monitoring and Test Hole	***Date Received:***	05/31/2021
Water Type:		***Selected Flag:***	TRUE
Casing Material:		***Abandonment Rec:***	
Audit No:	Z349602	***Contractor:***	6964
Tag:	A307614	***Form Version:***	7
Constructn Method:		***Owner:***	
Elevation (m):		***County:***	OTTAWA-CARLETON
Elevatn Reliabilty:		***Lot:***	
Depth to Bedrock:		***Concession:***	
Well Depth:		***Concession Name:***	

Overburden/Bedrock:		**Easting NAD83:**	
Pump Rate:		**Northing NAD83:**	
Static Water Level:		**Zone:**	
Clear/Cloudy:		**UTM Reliability:**	
Municipality:	NEPEAN TOWNSHIP		
Site Info:			

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/738\7388299.pdf

Additional Detail(s) (Map)

Well Completed Date:	05/13/2021
Year Completed:	2021
Depth (m):	6.096
Latitude:	45.323229530622
Longitude:	-75.8297980835569
Point X:	-75.8297979222496
Point Y:	45.3232295245373
Path:	738\7388299.pdf

Bore Hole Information

Bore Hole ID:	1008669413	**Elevation:**	
DP2BR:		**Elevrc:**	
Spatial Status:		**Zone:**	18
Code OB:		**East83:**	434968.00
Code OB Desc:		**North83:**	5019193.00
Open Hole:		**Org CS:**	UTM83
Cluster Kind:		**UTMRC:**	4
Date Completed:	05/13/2021	**UTMRC Desc:**	margin of error : 30 m - 100 m
Remarks:		**Location Method:**	wwr
Location Method Desc:	on Water Well Record		
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock Materials Interval

Formation ID:	1009888856
Layer:	2
Color:	2
General Color:	GREY
Material 1:	06
Material 1 Desc:	SILT
Material 2:	05
Material 2 Desc:	CLAY
Material 3:	77
Material 3 Desc:	LOOSE
Formation Top Depth:	3.0
Formation End Depth:	20.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	1009888855
Layer:	1
Color:	2

General Color:	GREY
Material 1:	01
Material 1 Desc:	FILL
Material 2:	11
Material 2 Desc:	GRAVEL
Material 3:	66
Material 3 Desc:	DENSE
Formation Top Depth:	0.0
Formation End Depth:	3.0
Formation End Depth UOM:	ft

Annular Space/Abandonment Sealing Record

Plug ID:	1009889777
Layer:	1
Plug From:	0.0
Plug To:	4.0
Plug Depth UOM:	ft

Annular Space/Abandonment Sealing Record

Plug ID:	1009889776
Layer:	1
Plug From:	
Plug To:	
Plug Depth UOM:	

Annular Space/Abandonment Sealing Record

Plug ID:	1009889778
Layer:	2
Plug From:	4.0
Plug To:	20.0
Plug Depth UOM:	ft

Method of Construction & Well Use

Method Construction ID:	1009890465
Method Construction Code:	2
Method Construction:	Rotary (Convent.)
Other Method Construction:	

Pipe Information

Pipe ID:	1009723476
Casing No:	0
Comment:	
Alt Name:	

Construction Record - Casing

Casing ID:	1009890797
Layer:	1
Material:	5
Open Hole or Material:	PLASTIC
Depth From:	0.0
Depth To:	5.0

Casing Diameter:	2.0
Casing Diameter UOM:	Inch
Casing Depth UOM:	ft

Construction Record - Screen

Screen ID:	1009890998
Layer:	1
Slot:	10
Screen Top Depth:	5.0
Screen End Depth:	20.0
Screen Material:	5
Screen Depth UOM:	ft
Screen Diameter UOM:	Inch
Screen Diameter:	2.5999999046325684

Results of Well Yield Testing

Pumping Test Method Desc:	
Pump Test ID:	1009891496
Pump Set At:	
Static Level:	
Final Level After Pumping:	
Recommended Pump Depth:	
Pumping Rate:	
Flowing Rate:	
Recommended Pump Rate:	
Levels UOM:	ft
Rate UOM:	GPM
Water State After Test Code:	
Water State After Test:	
Pumping Test Method:	0
Pumping Duration HR:	
Pumping Duration MIN:	
Flowing:	

Hole Diameter

Hole ID:	1009890155
Diameter:	8.0
Depth From:	0.0
Depth To:	20.0
Hole Depth UOM:	ft
Hole Diameter UOM:	Inch

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28 | ***1 of 1*** | ***NE/165.2*** | ***84.9 / 0.95*** | ***PRIVATE OWNER***
18 VANIER RD (BELLWOOD MOBILE HOME)
STORAGE TANK/BARREL
NEPEAN CITY ON K2H 7P3 | ***SPL***

Ref No:	68112	**Municipality No:**	20104
Year:		**Nature of Damage:**	
Incident Dt:	3/17/1992	**Discharger Report:**	
Dt MOE Arvl on Scn:		**Material Group:**	
MOE Reported Dt:	3/17/1992	**Impact to Health:**	
Dt Document Closed:		**Agency Involved:**	
Site No:			
MOE Response:			
Site County/District:			
Site Geo Ref Meth:			
Site District Office:			
Nearest Watercourse:			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

Site Name:	
Site Address:	
Site Region:	
Site Municipality:	NEPEAN CITY
Site Lot:	
Site Conc:	
Site Geo Ref Accu:	
Site Map Datum:	
Northing:	
Easting:	
Entity Operating Name:	
Client Name:	
Client Type:	
Source Type:	
Incident Cause:	ABOVE-GROUND TANK LEAK
Incident Preceding Spill:	
Incident Reason:	ERROR
Incident Summary:	PRIVATE: FURNACE OIL TO GRND FROM FUEL TANK WHEN WRONG TANK FILLED.
Environment Impact:	NOT ANTICIPATED
Health Env Consequence:	
Nature of Impact:	Soil Contamination
Contaminant Qty:	
Contaminant Qty 1:	
Contaminant Unit:	
Contaminant Code:	
Contaminant Name:	
Contaminant Limit 1:	
Contam Limit Freq 1:	
Contaminant UN No 1:	
Receiving Medium:	LAND
Activity Preceding Spill:	
Property 2nd Watershed:	
Property Tertiary Watershed:	
Sector Type:	
SAC Action Class:	
Call Report Locatn Geodata:	
Time Reported:	
System Facility Address:	
Source Sector Type:	
Conservtn Auth Name:	
Primary Watershed:	
Quaternary Watershed:	
Offsite Impacts:	
Waterbody Impacted:	

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29 | **1 of 1** | **NNE/166.3** | **84.9 / 0.98** | **17 VANIER ST. NEPEAN ON** | **WWIS**

Well ID:	7102875	**Flowing (Y/N):**	
Construction Date:		**Flow Rate:**	
Use 1st:		**Data Entry Status:**	
Use 2nd:		**Data Src:**	
Final Well Status:	Test Hole	**Date Received:**	03/13/2008
Water Type:		**Selected Flag:**	TRUE
Casing Material:		**Abandonment Rec:**	
Audit No:	Z62464	**Contractor:**	7241
Tag:	A056661	**Form Version:**	4
Constructn Method:		**Owner:**	
Elevation (m):		**County:**	OTTAWA-CARLETON
Elevatn Reliabilty:		**Lot:**	
Depth to Bedrock:		**Concession:**	
Well Depth:		**Concession Name:**	
Overburden/Bedrock:		**Easting NAD83:**	
Pump Rate:		**Northing NAD83:**	

Static Water Level:		***Zone:***	
Clear/Cloudy:		***UTM Reliability:***	
Municipality:	NEPEAN TOWNSHIP		
Site Info:			

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/710\7102875.pdf

Additional Detail(s) (Map)

Well Completed Date:	02/27/2006
Year Completed:	2006
Depth (m):	6.1
Latitude:	45.325555736489
Longitude:	-75.8305083467189
Point X:	-75.83050818557608
Point Y:	45.32555572944938
Path:	710\7102875.pdf

Bore Hole Information

Bore Hole ID:	1001542641	***Elevation:***	
DP2BR:		***Elevrc:***	
Spatial Status:		***Zone:***	18
Code OB:		***East83:***	434915.00
Code OB Desc:		***North83:***	5019452.00
Open Hole:		***Org CS:***	UTM83
Cluster Kind:		***UTMRC:***	3
Date Completed:	02/27/2006	***UTMRC Desc:***	margin of error : 10 - 30 m
Remarks:		***Location Method:***	wwr
Location Method Desc:	on Water Well Record		
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock Materials Interval

Formation ID:	1001560555
Layer:	5
Color:	2
General Color:	GREY
Material 1:	05
Material 1 Desc:	CLAY
Material 2:	
Material 2 Desc:	
Material 3:	85
Material 3 Desc:	SOFT
Formation Top Depth:	4.880000114440918
Formation End Depth:	6.099999904632568
Formation End Depth UOM:	m

Overburden and Bedrock Materials Interval

Formation ID:	1001560553
Layer:	3
Color:	2
General Color:	GREY
Material 1:	06

Material 1 Desc:	SILT
Material 2:	08
Material 2 Desc:	FINE SAND
Material 3:	85
Material 3 Desc:	SOFT
Formation Top Depth:	1.5
Formation End Depth:	3.0999999046325684
Formation End Depth UOM:	m

Overburden and Bedrock Materials Interval

Formation ID:	1001560551
Layer:	1
Color:	8
General Color:	BLACK
Material 1:	02
Material 1 Desc:	TOPSOIL
Material 2:	
Material 2 Desc:	
Material 3:	85
Material 3 Desc:	SOFT
Formation Top Depth:	0.0
Formation End Depth:	0.3100000023841858
Formation End Depth UOM:	m

Overburden and Bedrock Materials Interval

Formation ID:	1001560552
Layer:	2
Color:	6
General Color:	BROWN
Material 1:	28
Material 1 Desc:	SAND
Material 2:	
Material 2 Desc:	
Material 3:	85
Material 3 Desc:	SOFT
Formation Top Depth:	0.3100000023841858
Formation End Depth:	1.5
Formation End Depth UOM:	m

Overburden and Bedrock Materials Interval

Formation ID:	1001560554
Layer:	4
Color:	2
General Color:	GREY
Material 1:	06
Material 1 Desc:	SILT
Material 2:	05
Material 2 Desc:	CLAY
Material 3:	85
Material 3 Desc:	SOFT
Formation Top Depth:	3.0999999046325684
Formation End Depth:	4.880000114440918
Formation End Depth UOM:	m

Annular Space/Abandonment Sealing Record

Plug ID: 1001560558
Layer: 2
Plug From: 2.740000009536743
Plug To: 6.099999904632568
Plug Depth UOM: m

Annular Space/Abandonment Sealing Record

Plug ID: 1001560557
Layer: 1
Plug From: 0.0
Plug To: 2.740000009536743
Plug Depth UOM: m

Method of Construction & Well Use

Method Construction ID: 1001560562
Method Construction Code: B
Method Construction: Other Method
Other Method Construction: DIRECT PUSH

Pipe Information

Pipe ID: 1001560549
Casing No: 0
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 1001560560
Layer:
Material: 5
Open Hole or Material: PLASTIC
Depth From:
Depth To: 3.0999999046325684
Casing Diameter: 0.026000000536441803
Casing Diameter UOM: cm
Casing Depth UOM: m

Construction Record - Screen

Screen ID: 1001560561
Layer:
Slot:
Screen Top Depth:
Screen End Depth:
Screen Material: 5
Screen Depth UOM:
Screen Diameter UOM:
Screen Diameter:

Results of Well Yield Testing

Pumping Test Method Desc:
Pump Test ID: 1001560550
Pump Set At:
Static Level:

Final Level After Pumping:
Recommended Pump Depth:
Pumping Rate:
Flowing Rate:
Recommended Pump Rate:
Levels UOM: m
Rate UOM: LPM
Water State After Test Code: 0
Water State After Test:
Pumping Test Method: 0
Pumping Duration HR:
Pumping Duration MIN:
Flowing: No

Water Details

Water ID: 1001560559
Layer: 1
Kind Code:
Kind:
Water Found Depth:
Water Found Depth UOM: m

Hole Diameter

Hole ID: 1001560556
Diameter: 8.890000343322754
Depth From:
Depth To: 6.099999904632568
Hole Depth UOM: m
Hole Diameter UOM: cm

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30 | ***1 of 1*** | ***ESE/166.6*** | ***87.9 / 4.00*** | ***Robertson Rd Ottawa ON*** | ***EHS***

Order No: 22080300616
Status: C
Report Type: RSC Report (Rural)
Report Date: 08-AUG-22
Date Received: 03-AUG-22
Previous Site Name:
Lot/Building Size:
Additional Info Ordered:
Nearest Intersection:
Municipality:
Client Prov/State: ON
Search Radius (km): .3
X: -75.82935389
Y: 45.32369771

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31 | ***1 of 1*** | ***ESE/167.2*** | ***87.8 / 3.89*** | ***2050 ROBERTSON RD BELLS CORNERS ON*** | ***WWIS***

Well ID: 7388298
Construction Date:
Use 1st: Monitoring and Test Hole
Use 2nd:
Final Well Status: Monitoring and Test Hole
Water Type:
Casing Material:
Audit No: Z349603
Tag: A307613
Constructn Method:
Elevation (m):
Elevatn Reliabilty:
Depth to Bedrock:
Well Depth:
Overburden/Bedrock:
Flowing (Y/N):
Flow Rate:
Data Entry Status:
Data Src:
Date Received: 05/31/2021
Selected Flag: TRUE
Abandonment Rec:
Contractor: 6964
Form Version: 7
Owner:
County: OTTAWA-CARLETON
Lot:
Concession:
Concession Name:
Easting NAD83:

Pump Rate:
Static Water Level:
Clear/Cloudy:
Municipality: NEPEAN TOWNSHIP
Site Info:
Northing NAD83:
Zone:
UTM Reliability:

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/738\7388298.pdf

Additional Detail(s) (Map)

Well Completed Date: 05/13/2021
Year Completed: 2021
Depth (m): 5.7912
Latitude: 45.3233299260931
Longitude: -75.8296081511708
Point X: -75.8296079897068
Point Y: 45.3233299190206
Path: 738\7388298.pdf

Bore Hole Information

Bore Hole ID: 1008669410
DP2BR:
Spatial Status:
Code OB:
Code OB Desc:
Open Hole:
Cluster Kind:
Date Completed: 05/13/2021
Remarks:
Location Method Desc: on Water Well Record
Elevrc Desc:
Location Source Date:
Improvement Location Source:
Improvement Location Method:
Source Revision Comment:
Supplier Comment:
Elevation:
Elevrc:
Zone: 18
East83: 434983.00
North83: 5019204.00
Org CS: UTM83
UTMRC: 4
UTMRC Desc: margin of error : 30 m - 100 m
Location Method: wwr

Overburden and Bedrock Materials Interval

Formation ID: 1009888853
Layer: 2
Color: 6
General Color: BROWN
Material 1: 28
Material 1 Desc: SAND
Material 2:
Material 2 Desc:
Material 3: 77
Material 3 Desc: LOOSE
Formation Top Depth: 2.0
Formation End Depth: 4.0
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 1009888854
Layer: 3
Color: 2
General Color: GREY

Material 1: 06
Material 1 Desc: SILT
Material 2: 05
Material 2 Desc: CLAY
Material 3: 77
Material 3 Desc: LOOSE
Formation Top Depth: 4.0
Formation End Depth: 19.0
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 1009888852
Layer: 1
Color: 2
General Color: GREY
Material 1: 01
Material 1 Desc: FILL
Material 2: 11
Material 2 Desc: GRAVEL
Material 3: 66
Material 3 Desc: DENSE
Formation Top Depth: 0.0
Formation End Depth: 2.0
Formation End Depth UOM: ft

Annular Space/Abandonment Sealing Record

Plug ID: 1009889774
Layer: 1
Plug From: 0.0
Plug To: 8.0
Plug Depth UOM: ft

Annular Space/Abandonment Sealing Record

Plug ID: 1009889773
Layer: 1
Plug From:
Plug To:
Plug Depth UOM:

Annular Space/Abandonment Sealing Record

Plug ID: 1009889775
Layer: 2
Plug From: 8.0
Plug To: 19.0
Plug Depth UOM: ft

Method of Construction & Well Use

Method Construction ID: 1009890464
Method Construction Code: 2
Method Construction: Rotary (Convent.)
Other Method Construction:

Pipe Information

Pipe ID:	1009723475
Casing No:	0
Comment:	
Alt Name:	

Construction Record - Casing

Casing ID:	1009890796
Layer:	1
Material:	5
Open Hole or Material:	PLASTIC
Depth From:	0.0
Depth To:	9.0
Casing Diameter:	2.0
Casing Diameter UOM:	Inch
Casing Depth UOM:	ft

Construction Record - Screen

Screen ID:	1009890997
Layer:	1
Slot:	10
Screen Top Depth:	9.0
Screen End Depth:	19.0
Screen Material:	5
Screen Depth UOM:	ft
Screen Diameter UOM:	Inch
Screen Diameter:	2.299999952316284

Results of Well Yield Testing

Pumping Test Method Desc:	
Pump Test ID:	1009891495
Pump Set At:	
Static Level:	
Final Level After Pumping:	
Recommended Pump Depth:	
Pumping Rate:	
Flowing Rate:	
Recommended Pump Rate:	
Levels UOM:	ft
Rate UOM:	GPM
Water State After Test Code:	
Water State After Test:	
Pumping Test Method:	0
Pumping Duration HR:	
Pumping Duration MIN:	
Flowing:	

Hole Diameter

Hole ID:	1009890154
Diameter:	8.0
Depth From:	0.0
Depth To:	19.0
Hole Depth UOM:	ft
Hole Diameter UOM:	Inch

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
32	1 of 1	ESE/167.7	87.2 / 3.25	lot 35 con 4 ON	WWIS

Well ID:	1506233	**Flowing (Y/N):**	
Construction Date:		**Flow Rate:**	
Use 1st:	Commerical	**Data Entry Status:**	
Use 2nd:	0	**Data Src:**	1
Final Well Status:	Water Supply	**Date Received:**	09/07/1960
Water Type:		**Selected Flag:**	TRUE
Casing Material:		**Abandonment Rec:**	
Audit No:		**Contractor:**	1603
Tag:		**Form Version:**	1
Constructn Method:		**Owner:**	
Elevation (m):		**County:**	OTTAWA-CARLETON
Elevatn Reliabilty:		**Lot:**	035
Depth to Bedrock:		**Concession:**	04
Well Depth:		**Concession Name:**	RF
Overburden/Bedrock:		**Easting NAD83:**	
Pump Rate:		**Northing NAD83:**	
Static Water Level:		**Zone:**	
Clear/Cloudy:		**UTM Reliability:**	

Municipality: NEPEAN TOWNSHIP
Site Info:

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/150\1506233.pdf

Additional Detail(s) (Map)

Well Completed Date: 08/05/1960
Year Completed: 1960
Depth (m): 17.0688
Latitude: 45.3233571777243
Longitude: -75.829574097264
Point X: -75.82957393548163
Point Y: 45.32335717108735
Path: 150\1506233.pdf

Bore Hole Information

Bore Hole ID:	10028276	**Elevation:**	
DP2BR:		**Elevrc:**	
Spatial Status:		**Zone:**	18
Code OB:		**East83:**	434985.70
Code OB Desc:		**North83:**	5019207.00
Open Hole:		**Org CS:**	
Cluster Kind:		**UTMRC:**	5
Date Completed:	08/05/1960	**UTMRC Desc:**	margin of error : 100 m - 300 m
Remarks:		**Location Method:**	p5

Location Method Desc: Original Pre1985 UTM Rel Code 5: margin of error : 100 m - 300 m
Elevrc Desc:
Location Source Date:
Improvement Location Source:
Improvement Location Method:
Source Revision Comment:
Supplier Comment:

Overburden and Bedrock Materials Interval

Formation ID: 931004074
Layer: 2
Color:
General Color:

Material 1:	11
Material 1 Desc:	GRAVEL
Material 2:	
Material 2 Desc:	
Material 3:	
Material 3 Desc:	
Formation Top Depth:	18.0
Formation End Depth:	21.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	931004075
Layer:	3
Color:	
General Color:	
Material 1:	18
Material 1 Desc:	SANDSTONE
Material 2:	
Material 2 Desc:	
Material 3:	
Material 3 Desc:	
Formation Top Depth:	21.0
Formation End Depth:	56.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	931004073
Layer:	1
Color:	
General Color:	
Material 1:	23
Material 1 Desc:	PREVIOUSLY DUG
Material 2:	
Material 2 Desc:	
Material 3:	
Material 3 Desc:	
Formation Top Depth:	0.0
Formation End Depth:	18.0
Formation End Depth UOM:	ft

Method of Construction & Well Use

Method Construction ID:	961506233
Method Construction Code:	1
Method Construction:	Cable Tool
Other Method Construction:	

Pipe Information

Pipe ID:	10576846
Casing No:	1
Comment:	
Alt Name:	

Construction Record - Casing

Casing ID:	930049299

Layer:	2
Material:	4
Open Hole or Material:	OPEN HOLE
Depth From:	
Depth To:	56.0
Casing Diameter:	2.0
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Construction Record - Casing

Casing ID:	930049298
Layer:	1
Material:	1
Open Hole or Material:	STEEL
Depth From:	
Depth To:	23.0
Casing Diameter:	2.0
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Results of Well Yield Testing

Pumping Test Method Desc:	PUMP
Pump Test ID:	991506233
Pump Set At:	
Static Level:	16.0
Final Level After Pumping:	30.0
Recommended Pump Depth:	
Pumping Rate:	3.0
Flowing Rate:	
Recommended Pump Rate:	
Levels UOM:	ft
Rate UOM:	GPM
Water State After Test Code:	1
Water State After Test:	CLEAR
Pumping Test Method:	1
Pumping Duration HR:	2
Pumping Duration MIN:	0
Flowing:	No

Water Details

Water ID:	933460341
Layer:	1
Kind Code:	1
Kind:	FRESH
Water Found Depth:	56.0
Water Found Depth UOM:	ft

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33 | ***1 of 2*** | ***SE/168.2*** | ***89.9 / 5.95*** | ***60 Robertson Road Ottawa ON*** | ***EHS***

Order No:	20051111029	**Nearest Intersection:**	
Status:	C	**Municipality:**	
Report Type:	Complete Report	**Client Prov/State:**	ON
Report Date:	11/21/2005	**Search Radius (km):**	0.25
Date Received:	11/11/2005	**X:**	-75.830671
Previous Site Name:		**Y:**	45.322987
Lot/Building Size:			
Additional Info Ordered:			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
33	2 of 2	SE/168.2	89.9 / 5.95	60 Robertson Road Ottawa ON K2H 5Y8	EHS

Order No:	20100316019	**Nearest Intersection:**	Robertson Road and Vanier Road
Status:	C	**Municipality:**	City of Ottawa
Report Type:	Standard Report	**Client Prov/State:**	ON
Report Date:	3/25/2010	**Search Radius (km):**	0.25
Date Received:	3/16/2010	**X:**	-75.830869
Previous Site Name:		**Y:**	45.322982
Lot/Building Size:			
Additional Info Ordered:	Fire Insur. Maps and/or Site Plans;		

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
34	1 of 1	SSE/170.3	89.9 / 5.95	2062 Robertson Road Nepean ON K2H 9R6	EHS

Order No:	20200320035	**Nearest Intersection:**	
Status:	C	**Municipality:**	
Report Type:	Standard Report	**Client Prov/State:**	ON
Report Date:	25-MAR-20	**Search Radius (km):**	.25
Date Received:	20-MAR-20	**X:**	-75.8306141
Previous Site Name:		**Y:**	45.3227466
Lot/Building Size:			
Additional Info Ordered:			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
35	1 of 1	SSW/171.5	89.8 / 5.92	ON	BORE

Borehole ID:	610710	**Inclin FLG:**	No
OGF ID:	215512221	**SP Status:**	Initial Entry
Status:		**Surv Elev:**	No
Type:	Borehole	**Piezometer:**	No
Use:		**Primary Name:**	
Completion Date:	JUL-1960	**Municipality:**	
Static Water Level:		**Lot:**	
Primary Water Use:		**Township:**	
Sec. Water Use:		**Latitude DD:**	45.322754
Total Depth m:	22.9	**Longitude DD:**	-75.832182
Depth Ref:	Ground Surface	**UTM Zone:**	18
Depth Elev:		**Easting:**	434781
Drill Method:		**Northing:**	5019142
Orig Ground Elev m:	120	**Location Accuracy:**	
Elev Reliabil Note:		**Accuracy:**	Not Applicable
DEM Ground Elev m:	90.6		
Concession:			
Location D:			
Survey D:			
Comments:			

Borehole Geology Stratum

Geology Stratum ID:	218386251	**Mat Consistency:**	
Top Depth:	0	**Material Moisture:**	
Bottom Depth:	7	**Material Texture:**	
Material Color:		**Non Geo Mat Type:**	
Material 1:	Clay	**Geologic Formation:**	
Material 2:		**Geologic Group:**	
Material 3:		**Geologic Period:**	
Material 4:		**Depositional Gen:**	
Gsc Material Description:			
Stratum Description:	CLAY.		

Geology Stratum ID:	218386252	**Mat Consistency:**	Dense
Top Depth:	7	**Material Moisture:**	
Bottom Depth:	22.9	**Material Texture:**	
Material Color:		**Non Geo Mat Type:**	
Material 1:	Sandstone	**Geologic Formation:**	
Material 2:		**Geologic Group:**	
Material 3:		**Geologic Period:**	
Material 4:		**Depositional Gen:**	
Gsc Material Description:			

Stratum Description: SANDSTONE. 00060NDSTONE. 00056SOFT. UNSPECIFIED,TILL. DENSE. BEDROCK,SANDSTONE. 00010
**Note: Many records provided by the department have a truncated [Stratum Description] field.

Source

Source Type:	Data Survey	**Source Appl:**	Spatial/Tabular
Source Orig:	Geological Survey of Canada	**Source Iden:**	1
Source Date:	1956-1972	**Scale or Res:**	Varies
Confidence:		**Horizontal:**	NAD27
Observatio:		**Verticalda:**	Mean Average Sea Level
Source Name:	Urban Geology Automated Information System (UGAIS)		
Source Details:	File: OTTAWA1.txt RecordID: 03218 NTS_Sheet:		
Confiden 1:			

Source List

Source Identifier:	1	**Horizontal Datum:**	NAD27
Source Type:	Data Survey	**Vertical Datum:**	Mean Average Sea Level
Source Date:	1956-1972	**Projection Name:**	Universal Transverse Mercator
Scale or Resolution:	Varies		
Source Name:	Urban Geology Automated Information System (UGAIS)		
Source Originators:	Geological Survey of Canada		

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36 | ***1 of 1*** | ***SSW/171.6*** | ***89.8 / 5.92*** | ***lot 10 con 2 ON*** | ***WWIS***

Well ID:	1503998	**Flowing (Y/N):**	
Construction Date:		**Flow Rate:**	
Use 1st:	Domestic	**Data Entry Status:**	
Use 2nd:	0	**Data Src:**	1
Final Well Status:	Water Supply	**Date Received:**	07/29/1960
Water Type:		**Selected Flag:**	TRUE
Casing Material:		**Abandonment Rec:**	
Audit No:		**Contractor:**	3503
Tag:		**Form Version:**	1
Constructn Method:		**Owner:**	
Elevation (m):		**County:**	OTTAWA-CARLETON
Elevatn Reliabilty:		**Lot:**	010
Depth to Bedrock:		**Concession:**	02
Well Depth:		**Concession Name:**	OF
Overburden/Bedrock:		**Easting NAD83:**	
Pump Rate:		**Northing NAD83:**	
Static Water Level:		**Zone:**	
Clear/Cloudy:		**UTM Reliability:**	
Municipality:	NEPEAN TOWNSHIP		
Site Info:			

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/150\1503998.pdf

Additional Detail(s) (Map)

Well Completed Date: 07/04/1960

Year Completed: 1960
Depth (m): 22.86
Latitude: 45.3227531197273
Longitude: -75.8321810284267
Point X: -75.8321808662858
Point Y: 45.32275311356002
Path: 150\1503998.pdf

Bore Hole Information

Bore Hole ID: 10026041
DP2BR:
Spatial Status:
Code OB:
Code OB Desc:
Open Hole:
Cluster Kind:
Date Completed: 07/04/1960
Remarks:
Elevation:
Elevrc:
Zone: 18
East83: 434780.70
North83: 5019142.00
Org CS:
UTMRC: 5
UTMRC Desc: margin of error : 100 m - 300 m
Location Method: p5
Location Method Desc: Original Pre1985 UTM Rel Code 5: margin of error : 100 m - 300 m
Elevrc Desc:
Location Source Date:
Improvement Location Source:
Improvement Location Method:
Source Revision Comment:
Supplier Comment:

Overburden and Bedrock Materials Interval

Formation ID: 930998121
Layer: 2
Color:
General Color:
Material 1: 18
Material 1 Desc: SANDSTONE
Material 2:
Material 2 Desc:
Material 3:
Material 3 Desc:
Formation Top Depth: 23.0
Formation End Depth: 75.0
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 930998120
Layer: 1
Color:
General Color:
Material 1: 05
Material 1 Desc: CLAY
Material 2:
Material 2 Desc:
Material 3:
Material 3 Desc:
Formation Top Depth: 0.0
Formation End Depth: 23.0
Formation End Depth UOM: ft

Method of Construction & Well

Use

Method Construction ID: 961503998
Method Construction Code: 1
Method Construction: Cable Tool
Other Method Construction:

Pipe Information

Pipe ID: 10574611
Casing No: 1
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 930044815
Layer: 1
Material: 1
Open Hole or Material: STEEL
Depth From:
Depth To: 28.0
Casing Diameter: 6.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Casing

Casing ID: 930044816
Layer: 2
Material: 4
Open Hole or Material: OPEN HOLE
Depth From:
Depth To: 75.0
Casing Diameter: 6.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Results of Well Yield Testing

Pumping Test Method Desc: PUMP
Pump Test ID: 991503998
Pump Set At:
Static Level: 16.0
Final Level After Pumping: 35.0
Recommended Pump Depth:
Pumping Rate: 15.0
Flowing Rate:
Recommended Pump Rate:
Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 1
Water State After Test: CLEAR
Pumping Test Method: 1
Pumping Duration HR: 0
Pumping Duration MIN: 20
Flowing: No

Water Details

Water ID: 933457038
Layer: 1

Kind Code: 1
Kind: FRESH
Water Found Depth: 60.0
Water Found Depth UOM: ft

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37 **1 of 4** **ESE/171.6** **87.8 / 3.89** **534353 Ontario Inc.**
2050 Robertson Road
Nepean ON K2H 5Y8 **GEN**

Generator No.: ON8849168
Years Reported: 21

Alternate Locations

Generator No: ON8849168
Generator Nm: 534353 ONTARIO INC.
Site Addr: 2050 ROBERTSON ROAD
City: NEPEAN
Reported Year(s): 21

Waste Reported

Waste Class: 221 - LIGHT FUELS
Reported Years: 21

2021 Generator Info

NAICS Code 1: 721114
NAICS 1 Description: Motels
Contaminated Fac: N
MHSW Facility: N

2021 Manifest Summary

Waste Code: 221
Waste Description: LIGHT FUELS
Quantity (kg): 2403.0
Waste Char Code: L
Waste Char Desc: LIQUID INDUSTRIAL WASTE
Waste Count: 1

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37 **2 of 4** **ESE/171.6** **87.8 / 3.89** **534353 Ontario Inc**
2050 Robertson Road
Nepean ON K2H5Y8 **GEN**

Generator No.: ON4446141
Years Reported: 21

Alternate Locations

Generator No: ON4446141
Generator Nm: 534353 ONTARIO INC
Site Addr: 2050 ROBERTSON ROAD
City: NEPEAN
Reported Year(s): 21

Waste Reported

Waste Class: 221 - LIGHT FUELS
Reported Years: 21

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

2021 Generator Info

NAICS Code 1:	447190
NAICS 1 Description:	Other Gasoline Stations
Contaminated Fac:	N
MHSW Facility:	N

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
37	3 of 4	ESE/171.6	87.8 / 3.89	534353 Ontario Inc 2050 Robertson Rd Nepean ON K2H5Y8	GEN

Generator No.:	ON5656950
Years Reported:	22

Alternate Locations

Generator No:	ON5656950
Generator Nm:	534353 ONTARIO INC
Site Addr:	2050 ROBERTSON RD
City:	NEPEAN
Reported Year(s):	22

Waste Reported

Waste Class:	221 - LIGHT FUELS
Reported Years:	22

2022 Generator Info

NAICS Code 1:	447110
NAICS 1 Description:	Gasoline Stations with Convenience Stores
Contaminated Fac:	N
MHSW Facility:	N

2022 Manifest Summary

Waste Code:	221	***Waste Char Code:***	L
Waste Description:	LIGHT FUELS	***Waste Char Desc:***	LIQUID INDUSTRIAL WASTE
Quantity (kg):	1250.0	***Waste Count:***	1.0

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
37	4 of 4	ESE/171.6	87.8 / 3.89	PETER'S GAS BAR 2050 ROBERTSON RD NEPEAN ON K2H5Y8	RST

Headcode:	01186800
Headcode Desc:	SERVICE STATIONS GASOLINE OIL & NATURAL GAS
Phone:	6135966014
List Name:	INFO-DIRECT(TM) BUSINESS FILE
Description:	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
38	1 of 1	SE/176.6	89.2 / 5.25	2050 ROBERTSON RD BELLS CORNERS ON	WWIS

Well ID:	7388301	***Flowing (Y/N):***	
Construction Date:		***Flow Rate:***	
Use 1st:	Monitoring and Test Hole	***Data Entry Status:***	
Use 2nd:		***Data Src:***	
Final Well Status:	Monitoring and Test Hole	***Date Received:***	05/31/2021
Water Type:		***Selected Flag:***	TRUE

Casing Material:		**Abandonment Rec:**	
Audit No:	Z349597	**Contractor:**	6964
Tag:	A307616	**Form Version:**	7
Constructn Method:		**Owner:**	
Elevation (m):		**County:**	OTTAWA-CARLETON
Elevatn Reliabilty:		**Lot:**	
Depth to Bedrock:		**Concession:**	
Well Depth:		**Concession Name:**	
Overburden/Bedrock:		**Easting NAD83:**	
Pump Rate:		**Northing NAD83:**	
Static Water Level:		**Zone:**	
Clear/Cloudy:		**UTM Reliability:**	

Municipality: NEPEAN TOWNSHIP
Site Info:

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/738\7388301.pdf

Additional Detail(s) (Map)

Well Completed Date: 05/13/2021
Year Completed: 2021
Depth (m): 5.4864
Latitude: 45.3229494035892
Longitude: -75.8299471113519
Point X: -75.82994695003477
Point Y: 45.322949397391774
Path: 738\7388301.pdf

Bore Hole Information

Bore Hole ID:	1008669419	**Elevation:**	
DP2BR:		**Elevrc:**	
Spatial Status:		**Zone:**	18
Code OB:		**East83:**	434956.00
Code OB Desc:		**North83:**	5019162.00
Open Hole:		**Org CS:**	UTM83
Cluster Kind:		**UTMRC:**	4
Date Completed:	05/13/2021	**UTMRC Desc:**	margin of error : 30 m - 100 m
Remarks:		**Location Method:**	wwr

Location Method Desc: on Water Well Record
Elevrc Desc:
Location Source Date:
Improvement Location Source:
Improvement Location Method:
Source Revision Comment:
Supplier Comment:

Overburden and Bedrock Materials Interval

Formation ID: 1009888859
Layer: 1
Color: 2
General Color: GREY
Material 1: 01
Material 1 Desc: FILL
Material 2: 11
Material 2 Desc: GRAVEL
Material 3: 66
Material 3 Desc: DENSE
Formation Top Depth: 0.0
Formation End Depth: 3.0
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID:	1009888860
Layer:	2
Color:	2
General Color:	GREY
Material 1:	06
Material 1 Desc:	SILT
Material 2:	05
Material 2 Desc:	CLAY
Material 3:	77
Material 3 Desc:	LOOSE
Formation Top Depth:	3.0
Formation End Depth:	18.0
Formation End Depth UOM:	ft

Annular Space/Abandonment Sealing Record

Plug ID:	1009889783
Layer:	1
Plug From:	0.0
Plug To:	4.5
Plug Depth UOM:	ft

Annular Space/Abandonment Sealing Record

Plug ID:	1009889782
Layer:	1
Plug From:	
Plug To:	
Plug Depth UOM:	

Annular Space/Abandonment Sealing Record

Plug ID:	1009889784
Layer:	2
Plug From:	4.5
Plug To:	18.0
Plug Depth UOM:	ft

Method of Construction & Well Use

Method Construction ID:	1009890467
Method Construction Code:	2
Method Construction:	Rotary (Convent.)
Other Method Construction:	

Pipe Information

Pipe ID:	1009723478
Casing No:	0
Comment:	
Alt Name:	

Construction Record - Casing

Casing ID:	1009890799
Layer:	1
Material:	5
Open Hole or Material:	PLASTIC
Depth From:	0.0
Depth To:	5.5
Casing Diameter:	2.0
Casing Diameter UOM:	Inch
Casing Depth UOM:	ft

Construction Record - Screen

Screen ID:	1009891000
Layer:	1
Slot:	10
Screen Top Depth:	5.5
Screen End Depth:	18.0
Screen Material:	5
Screen Depth UOM:	ft
Screen Diameter UOM:	Inch
Screen Diameter:	2.299999952316284

Results of Well Yield Testing

Pumping Test Method Desc:	
Pump Test ID:	1009891498
Pump Set At:	
Static Level:	
Final Level After Pumping:	
Recommended Pump Depth:	
Pumping Rate:	
Flowing Rate:	
Recommended Pump Rate:	
Levels UOM:	ft
Rate UOM:	GPM
Water State After Test Code:	
Water State After Test:	
Pumping Test Method:	0
Pumping Duration HR:	
Pumping Duration MIN:	
Flowing:	

Hole Diameter

Hole ID:	1009890157
Diameter:	8.0
Depth From:	0.0
Depth To:	18.0
Hole Depth UOM:	ft
Hole Diameter UOM:	Inch

39	***1 of 1***	***SSE/176.9***	***89.9 / 5.95***	***2068 Robertson Road Ottawa ON***	***EHS***

Order No:	20160404107	***Nearest Intersection:***	
Status:	C	***Municipality:***	
Report Type:	Custom Report	***Client Prov/State:***	ON
Report Date:	11-APR-16	***Search Radius (km):***	.25
Date Received:	04-APR-16	***X:***	-75.830782
Previous Site Name:		***Y:***	45.322647

Lot/Building Size: 1.78 acres
Additional Info Ordered: City Directory

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40 **1 of 1** **ENE/177.1** **87.9 / 3.95** **PRIVATE OWNER**
9 PANAMA STORAGE TANK/BARREL
NEPEAN CITY ON K2H 7R3 **SPL**

Ref No:	68342	**Municipality No:**	20104
Year:		**Nature of Damage:**	
Incident Dt:	3/24/1992	**Discharger Report:**	
Dt MOE Arvl on Scn:		**Material Group:**	
MOE Reported Dt:	3/24/1992	**Impact to Health:**	
Dt Document Closed:		**Agency Involved:**	MCCR

Site No:
MOE Response:
Site County/District:
Site Geo Ref Meth:
Site District Office:
Nearest Watercourse:
Site Name:
Site Address:
Site Region:
Site Municipality: NEPEAN CITY
Site Lot:
Site Conc:
Site Geo Ref Accu:
Site Map Datum:
Northing:
Easting:
Entity Operating Name:
Client Name:
Client Type:
Source Type:
Incident Cause: ABOVE-GROUND TANK LEAK
Incident Preceding Spill:
Incident Reason: ICE/FROST DAMAGE
Incident Summary: PRIVATE FUEL TANK: 450 L FURNACE OIL TO GRND WHEN ICE BROKE VENT OFF TANK.
Environment Impact: CONFIRMED
Health Env Consequence:
Nature of Impact: Soil contamination
Contaminant Qty:
Contaminant Qty 1:
Contaminant Unit:
Contaminant Code:
Contaminant Name:
Contaminant Limit 1:
Contam Limit Freq 1:
Contaminant UN No 1:
Receiving Medium: LAND / WATER
Activity Preceding Spill:
Property 2nd Watershed:
Property Tertiary Watershed:
Sector Type:
SAC Action Class:
Call Report Locatn Geodata:
Time Reported:
System Facility Address:
Source Sector Type:
Conservtn Auth Name:
Primary Watershed:
Quaternary Watershed:
Offsite Impacts:
Waterbody Impacted:

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
41	1 of 1	ESE/177.2	87.8 / 3.89	2050 ROBERTSON RD BELLS CORNERS ON	WWIS

Well ID: 7388300
Construction Date:
Use 1st: Monitoring and Test Hole
Use 2nd:
Final Well Status: Monitoring and Test Hole
Water Type:
Casing Material:
Audit No: Z349601
Tag: A307615
Constructn Method:
Elevation (m):
Elevatn Reliabilty:
Depth to Bedrock:
Well Depth:
Overburden/Bedrock:
Pump Rate:
Static Water Level:
Clear/Cloudy:
Municipality: NEPEAN TOWNSHIP
Site Info:

Flowing (Y/N):
Flow Rate:
Data Entry Status:
Data Src:
Date Received: 05/31/2021
Selected Flag: TRUE
Abandonment Rec:
Contractor: 6964
Form Version: 7
Owner:
County: OTTAWA-CARLETON
Lot:
Concession:
Concession Name:
Easting NAD83:
Northing NAD83:
Zone:
UTM Reliability:

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/738\7388300.pdf

Additional Detail(s) (Map)

Well Completed Date: 05/13/2021
Year Completed: 2021
Depth (m): 4.8768
Latitude: 45.3231496386533
Longitude: -75.8296437991823
Point X: -75.82964363755572
Point Y: 45.32314963262124
Path: 738\7388300.pdf

Bore Hole Information

Bore Hole ID: 1008669416
DP2BR:
Spatial Status:
Code OB:
Code OB Desc:
Open Hole:
Cluster Kind:
Date Completed: 05/13/2021
Remarks:
Location Method Desc: on Water Well Record
Elevrc Desc:
Location Source Date:
Improvement Location Source:
Improvement Location Method:
Source Revision Comment:
Supplier Comment:

Elevation:
Elevrc:
Zone: 18
East83: 434980.00
North83: 5019184.00
Org CS: UTM83
UTMRC: 4
UTMRC Desc: margin of error : 30 m - 100 m
Location Method: wwr

Overburden and Bedrock Materials Interval

Formation ID: 1009888857
Layer: 1

Color:	2
General Color:	GREY
Material 1:	01
Material 1 Desc:	FILL
Material 2:	11
Material 2 Desc:	GRAVEL
Material 3:	66
Material 3 Desc:	DENSE
Formation Top Depth:	0.0
Formation End Depth:	2.5
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	1009888858
Layer:	2
Color:	2
General Color:	GREY
Material 1:	06
Material 1 Desc:	SILT
Material 2:	05
Material 2 Desc:	CLAY
Material 3:	77
Material 3 Desc:	LOOSE
Formation Top Depth:	2.5
Formation End Depth:	16.0
Formation End Depth UOM:	ft

Annular Space/Abandonment Sealing Record

Plug ID:	1009889780
Layer:	1
Plug From:	0.0
Plug To:	5.0
Plug Depth UOM:	ft

Annular Space/Abandonment Sealing Record

Plug ID:	1009889781
Layer:	2
Plug From:	5.0
Plug To:	16.0
Plug Depth UOM:	ft

Annular Space/Abandonment Sealing Record

Plug ID:	1009889779
Layer:	1
Plug From:	
Plug To:	
Plug Depth UOM:	

Method of Construction & Well Use

Method Construction ID:	1009890466
Method Construction Code:	2
Method Construction:	Rotary (Convent.)

Other Method Construction:

Pipe Information

Pipe ID: 1009723477
Casing No: 0
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 1009890798
Layer: 1
Material: 5
Open Hole or Material: PLASTIC
Depth From: 0.0
Depth To: 6.0
Casing Diameter: 2.0
Casing Diameter UOM: Inch
Casing Depth UOM: ft

Construction Record - Screen

Screen ID: 1009890999
Layer: 1
Slot: 10
Screen Top Depth: 6.0
Screen End Depth: 16.0
Screen Material: 5
Screen Depth UOM: ft
Screen Diameter UOM: Inch
Screen Diameter: 2.299999952316284

Results of Well Yield Testing

Pumping Test Method Desc:
Pump Test ID: 1009891497
Pump Set At:
Static Level:
Final Level After Pumping:
Recommended Pump Depth:
Pumping Rate:
Flowing Rate:
Recommended Pump Rate:
Levels UOM: ft
Rate UOM: GPM
Water State After Test Code:
Water State After Test:
Pumping Test Method: 0
Pumping Duration HR:
Pumping Duration MIN:
Flowing:

Hole Diameter

Hole ID: 1009890156
Diameter: 8.0
Depth From: 0.0
Depth To: 16.0
Hole Depth UOM: ft
Hole Diameter UOM: Inch

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
42	1 of 15	W/178.2	90.6 / 6.67	59 Robertson Rd. Nepean ON	EHS

Order No:	20130111182	**Nearest Intersection:**	
Status:	C	**Municipality:**	
Report Type:	Custom Report	**Client Prov/State:**	ON
Report Date:	23-JAN-13	**Search Radius (km):**	.25
Date Received:	09-JAN-13	**X:**	-75.832875
Previous Site Name:		**Y:**	45.322706
Lot/Building Size:			
Additional Info Ordered:			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
42	2 of 15	W/178.2	90.6 / 6.67	ZELLERS 59 ROBERTSON Road OTTAWA ON K2H5Y9	NPRI

NPRI ID:	8800001019	**Org ID:**	
Other ID:		**Submit Date:**	
No Other ID:		**Last Modified:**	
Track ID:		**Contact ID:**	
Report ID:		**Cont Type:**	MED
Report Type:		**Contact Title:**	Mr.
Rpt Type ID:		**Cont First Name:**	FRED
Report Year:	2004	**Cont Last Name:**	WARE
Not-Current Rpt?:		**Contact Position:**	SENIOR MANAGER ENERGY ENVRIONMENT SOURCING INITIATIVES
Yr of Last Filed Rpt:		**Contact Fax:**	
Fac ID:		**Contact Ph.:**	
Fac Name:	ZELLERS STORE, #314	**Cont Area Code:**	416
Fac Address1:		**Contact Tel.:**	8614938
Fac Address2:		**Contact Ext.:**	
Fac Postal Zip:		**Cont Fax Area Cde:**	416
Facility Lat:		**Contact Fax:**	8616619
Facility Long:		**Contact Email:**	fred.ware@hbc.com
DLS (Last Filed Rpt):		**Latitude:**	
Facility DLS:		**Longitude:**	
Datum:		**UTM Zone:**	
Facility Cmnts:		**UTM Northing:**	
URL:		**UTM Easting:**	
No of Empl.:	20	**Waste Streams:**	
Parent Co.:		**No Streams:**	
No Parent Co.:		**Waste Off Sites:**	
Pollut Prev Cmnts:		**No Off Sites:**	
Stacks:		**Shutdown:**	
No of Stacks:		**No of Shutdown:**	
Canadian SIC Code (2 digit):			
Canadian SIC Code:			
SIC Code Description:			
American SIC Code:			
NAICS Code (2 digit):	53		
NAICS 2 Description:	Real Estate and Rental and Leasing		
NAICS Code (4 digit):	5311		
NAICS 4 Description:	Lessors of Real Estate		
NAICS Code (6 digit):	531120		
NAICS 6 Description:	Lessors of Non-Residential Buildings (except Mini-Warehouses)		

Substance Release Report

CAS No:	7446-09-5
Report ID:	
Rpt Period:	2004
Subst Released:	Sulphur dioxide

Air:
Water:
Land:
Total Releases:
Units: tonnes

CAS No: NA - M16
Report ID:
Rpt Period: 2004
Subst Released: Volatile Organic Compounds (VOCs)
Air:
Water:
Land:
Total Releases:
Units: tonnes

CAS No: 11104-93-1
Report ID:
Rpt Period: 2004
Subst Released: Nitrogen oxides (expressed as NO2)
Air:
Water:
Land:
Total Releases:
Units: tonnes

CAS No: 124-38-9
Report ID:
Rpt Period: 2004
Subst Released: Carbon dioxide
Air:
Water:
Land:
Total Releases:
Units: tonnes

CAS No: 811-97-2
Report ID:
Rpt Period: 2004
Subst Released: HFC-134a Hydrofluorocarbon
Air:
Water:
Land:
Total Releases:
Units: tonnes

CAS No: NA - M08
Report ID:
Rpt Period: 2004
Subst Released: PM - Total Particulate Matter
Air:
Water:
Land:
Total Releases:
Units: tonnes

CAS No: NA - M10
Report ID:
Rpt Period: 2004
Subst Released: PM2.5 - Particulate Matter <= 2.5 Microns
Air:
Water:
Land:
Total Releases:
Units: tonnes

CAS No:	10024-97-2
Report ID:	
Rpt Period:	2004
Subst Released:	Nitrous oxide
Air:	
Water:	
Land:	
Total Releases:	
Units:	tonnes

CAS No:	630-08-0
Report ID:	
Rpt Period:	2004
Subst Released:	Carbon monoxide
Air:	
Water:	
Land:	
Total Releases:	
Units:	tonnes

CAS No:	74-82-8
Report ID:	
Rpt Period:	2004
Subst Released:	Methane
Air:	
Water:	
Land:	
Total Releases:	
Units:	tonnes

CAS No:	NA - M09
Report ID:	
Rpt Period:	2004
Subst Released:	PM10 - Particulate Matter <= 10 Microns
Air:	
Water:	
Land:	
Total Releases:	
Units:	tonnes

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42 | ***3 of 15*** | ***W/178.2*** | ***90.6 / 6.67*** | ***LOBLAWS SUPERMARKET LTD 1023***
59A ROBERTSON RD
OTTAWA ON K2H5Y9 | ***PES***

Detail Licence No:	23-01-08613-0	**Operator Box:**	
Licence No:	08613	**Operator Class:**	
Status:		**Operator No:**	
Approval Date:		**Operator Type:**	
Report Source:	Legacy Licenses (Excluding TS)	**Oper Area Code:**	613
Licence Type:	Limited Vendor	**Oper Phone No:**	8201255
Licence Type Code:	23	**Operator Ext:**	
Licence Class:	01	**Operator Lot:**	
Licence Control:	0	**Oper Concession:**	
Latitude:		**Operator Region:**	4
Longitude:		**Operator District:**	
Lot:		**Operator County:**	15
Concession:		**Op Municipality:**	
Region:	4	**Post Office Box:**	
District:	2	**MOE District:**	
County:	15	**SWP Area Name:**	
Trade Name:			
PDF URL:			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
42	4 of 15	W/178.2	90.6 / 6.67	LOBLAWS SUPERMARKETS LIMITED 59 ROBERTSON RD NEPEAN ON K2H5Y9	PES

Detail Licence No:	23-01-11149-0	**Operator Box:**	
Licence No:	11149	**Operator Class:**	
Status:		**Operator No:**	
Approval Date:		**Operator Type:**	
Report Source:	Legacy Licenses (Excluding TS)	**Oper Area Code:**	613
Licence Type:	Limited Vendor	**Oper Phone No:**	7311575
Licence Type Code:	23	**Operator Ext:**	
Licence Class:	01	**Operator Lot:**	
Licence Control:	0	**Oper Concession:**	
Latitude:		**Operator Region:**	4
Longitude:		**Operator District:**	
Lot:		**Operator County:**	15
Concession:		**Op Municipality:**	
Region:		**Post Office Box:**	
District:		**MOE District:**	
County:		**SWP Area Name:**	
Trade Name:			
PDF URL:			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
42	5 of 15	W/178.2	90.6 / 6.67	ZELLERS STORE #314 - ZELLERS PLAZA 59 ROBERTSON RD NEPEAN ON K2H 5Y9	PES

Detail Licence No:		**Operator Box:**	
Licence No:		**Operator Class:**	
Status:		**Operator No:**	
Approval Date:		**Operator Type:**	
Report Source:		**Oper Area Code:**	
Licence Type:	Limited Vendor	**Oper Phone No:**	
Licence Type Code:	23	**Operator Ext:**	
Licence Class:		**Operator Lot:**	
Licence Control:		**Oper Concession:**	
Latitude:		**Operator Region:**	
Longitude:		**Operator District:**	
Lot:		**Operator County:**	
Concession:		**Op Municipality:**	
Region:		**Post Office Box:**	
District:		**MOE District:**	
County:		**SWP Area Name:**	
Trade Name:			
PDF URL:			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
42	6 of 15	W/178.2	90.6 / 6.67	LOBLAWS SUPERMARKET LTD 1023 59A ROBERTSON RD NEPEAN ON K2H 5Y9	PES

Detail Licence No:		**Operator Box:**	
Licence No:		**Operator Class:**	
Status:		**Operator No:**	
Approval Date:		**Operator Type:**	
Report Source:		**Oper Area Code:**	
Licence Type:	Limited Vendor	**Oper Phone No:**	
Licence Type Code:	23	**Operator Ext:**	
Licence Class:		**Operator Lot:**	
Licence Control:		**Oper Concession:**	
Latitude:		**Operator Region:**	
Longitude:		**Operator District:**	
Lot:		**Operator County:**	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
				Concession:	**Op Municipality:**
				Region:	**Post Office Box:**
				District:	**MOE District:**
				County:	**SWP Area Name:**
				Trade Name:	
				PDF URL:	

42	7 of 15	W/178.2	90.6 / 6.67	**LOBLAWS SUPERMARKET LTD 1023** **59A ROBERTSON RD** **NEPEAN ON K2H 5Y9**	PES

Detail Licence No:		**Operator Box:**	
Licence No:		**Operator Class:**	
Status:		**Operator No:**	
Approval Date:		**Operator Type:**	
Report Source:		**Oper Area Code:**	
Licence Type:	Vendor	**Oper Phone No:**	
Licence Type Code:		**Operator Ext:**	
Licence Class:		**Operator Lot:**	
Licence Control:		**Oper Concession:**	
Latitude:		**Operator Region:**	
Longitude:		**Operator District:**	
Lot:		**Operator County:**	
Concession:		**Op Municipality:**	
Region:		**Post Office Box:**	
District:		**MOE District:**	
County:		**SWP Area Name:**	
Trade Name:			
PDF URL:			

42	8 of 15	W/178.2	90.6 / 6.67	**LOBLAWS SUPERMARKETS LIMITED** **59 ROBERTSON RD** **NEPEAN ON K2H 5Y9**	PES

Detail Licence No:		**Operator Box:**	
Licence No:		**Operator Class:**	
Status:		**Operator No:**	
Approval Date:		**Operator Type:**	
Report Source:		**Oper Area Code:**	
Licence Type:	Vendor	**Oper Phone No:**	
Licence Type Code:		**Operator Ext:**	
Licence Class:		**Operator Lot:**	
Licence Control:		**Oper Concession:**	
Latitude:		**Operator Region:**	
Longitude:		**Operator District:**	
Lot:		**Operator County:**	
Concession:		**Op Municipality:**	
Region:		**Post Office Box:**	
District:		**MOE District:**	
County:		**SWP Area Name:**	
Trade Name:			
PDF URL:			

42	9 of 15	W/178.2	90.6 / 6.67	**ZELLERS STORE #314 - ZELLERS PLAZA** **59 ROBERTSON RD** **NEPEAN ON K2H 5Y9**	PES

Detail Licence No:		**Operator Box:**	
Licence No:		**Operator Class:**	
Status:		**Operator No:**	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

Approval Date:			Operator Type:	
Report Source:			Oper Area Code:	
Licence Type:	Vendor		Oper Phone No:	
Licence Type Code:			Operator Ext:	
Licence Class:			Operator Lot:	
Licence Control:			Oper Concession:	
Latitude:			Operator Region:	
Longitude:			Operator District:	
Lot:			Operator County:	
Concession:			Op Municipality:	
Region:			Post Office Box:	
District:			MOE District:	
County:			SWP Area Name:	
Trade Name:				
PDF URL:				

42	10 of 15	W/178.2	90.6 / 6.67	ZELLERS STORE #314 - ZELLERS PLAZA 59 ROBERTSON RD NEPEAN ON K2H 5Y9	PES

Detail Licence No:	23-01-12910-0	Operator Box:	
Licence No:		Operator Class:	
Status:		Operator No:	
Approval Date:		Operator Type:	
Report Source:		Oper Area Code:	
Licence Type:	LIMITED	Oper Phone No:	
Licence Type Code:		Operator Ext:	
Licence Class:		Operator Lot:	
Licence Control:		Oper Concession:	
Latitude:		Operator Region:	
Longitude:		Operator District:	
Lot:		Operator County:	
Concession:		Op Municipality:	
Region:		Post Office Box:	
District:		MOE District:	
County:		SWP Area Name:	
Trade Name:			
PDF URL:			

42	11 of 15	W/178.2	90.6 / 6.67	LOBLAWS SUPERMARKET LTD 1023 59A ROBERTSON RD OTTAWA ON K2H 5Y9	PES

Detail Licence No:	23-01-16181-0	Operator Box:	
Licence No:		Operator Class:	
Status:		Operator No:	
Approval Date:		Operator Type:	
Report Source:		Oper Area Code:	
Licence Type:	LIMITED	Oper Phone No:	
Licence Type Code:		Operator Ext:	
Licence Class:		Operator Lot:	
Licence Control:		Oper Concession:	
Latitude:		Operator Region:	
Longitude:		Operator District:	
Lot:		Operator County:	
Concession:		Op Municipality:	
Region:		Post Office Box:	
District:		MOE District:	
County:		SWP Area Name:	
Trade Name:			
PDF URL:			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
42	12 of 15	W/178.2	90.6 / 6.67	LOBLAWS SUPERMARKET LTD 1023 2065A ROBERTSON RD OTTAWA ON K2H5Y9	PES

Detail Licence No:		**Operator Box:**	
Licence No:	16181	**Operator Class:**	
Status:		**Operator No:**	
Approval Date:		**Operator Type:**	
Report Source:	Legacy Licenses (Excluding TS)	**Oper Area Code:**	613
Licence Type:	Limited Vendor	**Oper Phone No:**	8299770
Licence Type Code:	23	**Operator Ext:**	
Licence Class:	01	**Operator Lot:**	
Licence Control:		**Oper Concession:**	
Latitude:		**Operator Region:**	
Longitude:		**Operator District:**	
Lot:		**Operator County:**	
Concession:		**Op Municipality:**	
Region:		**Post Office Box:**	
District:		**MOE District:**	
County:		**SWP Area Name:**	
Trade Name:			
PDF URL:			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
42	13 of 15	W/178.2	90.6 / 6.67	LOBLAWS SUPERMARKETS LIMITED 59 ROBERTSON RD NEPEAN ON K2H5Y9	PES

Detail Licence No:		**Operator Box:**	
Licence No:	11149	**Operator Class:**	
Status:		**Operator No:**	
Approval Date:		**Operator Type:**	
Report Source:	Legacy Licenses (Excluding TS)	**Oper Area Code:**	613
Licence Type:	Retail Vendor Class 03	**Oper Phone No:**	7311575
Licence Type Code:	21	**Operator Ext:**	
Licence Class:	03	**Operator Lot:**	
Licence Control:		**Oper Concession:**	
Latitude:		**Operator Region:**	
Longitude:		**Operator District:**	
Lot:		**Operator County:**	
Concession:		**Op Municipality:**	
Region:		**Post Office Box:**	
District:		**MOE District:**	
County:		**SWP Area Name:**	
Trade Name:			
PDF URL:			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
42	14 of 15	W/178.2	90.6 / 6.67	ZELLERS STORE #314 - ZELLERS PLAZA 59 ROBERTSON RD NEPEAN ON K2H5Y9	PES

Detail Licence No:		**Operator Box:**	
Licence No:	12910	**Operator Class:**	
Status:		**Operator No:**	
Approval Date:		**Operator Type:**	
Report Source:	Legacy Licenses (Excluding TS)	**Oper Area Code:**	613
Licence Type:	Limited Vendor	**Oper Phone No:**	8294747
Licence Type Code:	23	**Operator Ext:**	
Licence Class:	01	**Operator Lot:**	
Licence Control:		**Oper Concession:**	
Latitude:		**Operator Region:**	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

Longitude:		**Operator District:**	
Lot:		**Operator County:**	
Concession:		**Op Municipality:**	
Region:		**Post Office Box:**	
District:		**MOE District:**	
County:		**SWP Area Name:**	
Trade Name:			
PDF URL:			

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42 | **15 of 15** | **W/178.2** | **90.6 / 6.67** | **LOBLAWS SUPERMARKET LTD 1023**
59A ROBERTSON RD
OTTAWA ON K2H5Y9 | **PES**

Detail Licence No:		**Operator Box:**	
Licence No:	08613	**Operator Class:**	
Status:		**Operator No:**	
Approval Date:		**Operator Type:**	
Report Source:	Legacy Licenses (Excluding TS)	**Oper Area Code:**	613
Licence Type:	Retail Vendor Class 03	**Oper Phone No:**	8201255
Licence Type Code:	21	**Operator Ext:**	
Licence Class:	03	**Operator Lot:**	
Licence Control:		**Oper Concession:**	
Latitude:		**Operator Region:**	
Longitude:		**Operator District:**	
Lot:		**Operator County:**	
Concession:		**Op Municipality:**	
Region:		**Post Office Box:**	
District:		**MOE District:**	
County:		**SWP Area Name:**	
Trade Name:			
PDF URL:			

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43 | **1 of 1** | **ENE/185.4** | **89.3 / 5.34** | **4 PANAMA ST.**
NEPEAN ON | **WWIS**

Well ID:	7102879	**Flowing (Y/N):**	
Construction Date:		**Flow Rate:**	
Use 1st:		**Data Entry Status:**	
Use 2nd:		**Data Src:**	
Final Well Status:	Test Hole	**Date Received:**	03/13/2008
Water Type:		**Selected Flag:**	TRUE
Casing Material:		**Abandonment Rec:**	
Audit No:	Z62460	**Contractor:**	7241
Tag:	A056004	**Form Version:**	4
Constructn Method:		**Owner:**	
Elevation (m):		**County:**	OTTAWA-CARLETON
Elevatn Reliabilty:		**Lot:**	
Depth to Bedrock:		**Concession:**	
Well Depth:		**Concession Name:**	
Overburden/Bedrock:		**Easting NAD83:**	
Pump Rate:		**Northing NAD83:**	
Static Water Level:		**Zone:**	
Clear/Cloudy:		**UTM Reliability:**	
Municipality:	NEPEAN TOWNSHIP		
Site Info:			

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/710\7102879.pdf

Additional Detail(s) (Map)

Well Completed Date: 02/26/2008

Year Completed: 2008
Depth (m): 5.18
Latitude: 45.3249526976515
Longitude: -75.8292617914777
Point X: -75.82926162985277
Point Y: 45.32495269122193
Path: 710\7102879.pdf

Bore Hole Information

Bore Hole ID: 1001542653
DP2BR:
Spatial Status:
Code OB:
Code OB Desc:
Open Hole:
Cluster Kind:
Date Completed: 02/26/2008
Remarks:
Location Method Desc: on Water Well Record
Elevrc Desc:
Location Source Date:
Improvement Location Source:
Improvement Location Method:
Source Revision Comment:
Supplier Comment:

Elevation:
Elevrc:
Zone: 18
East83: 435012.00
North83: 5019384.00
Org CS: UTM83
UTMRC: 3
UTMRC Desc: margin of error : 10 - 30 m
Location Method: wwr

Overburden and Bedrock Materials Interval

Formation ID: 1001560614
Layer: 2
Color: 6
General Color: BROWN
Material 1: 28
Material 1 Desc: SAND
Material 2: 06
Material 2 Desc: SILT
Material 3: 85
Material 3 Desc: SOFT
Formation Top Depth: 0.3100000023841858
Formation End Depth: 1.5
Formation End Depth UOM: m

Overburden and Bedrock Materials Interval

Formation ID: 1001560615
Layer: 3
Color: 2
General Color: GREY
Material 1: 06
Material 1 Desc: SILT
Material 2: 08
Material 2 Desc: FINE SAND
Material 3: 85
Material 3 Desc: SOFT
Formation Top Depth: 1.5
Formation End Depth: 3.0999999046325684
Formation End Depth UOM: m

Overburden and Bedrock

Materials Interval

Formation ID:	1001560613
Layer:	1
Color:	8
General Color:	BLACK
Material 1:	02
Material 1 Desc:	TOPSOIL
Material 2:	
Material 2 Desc:	
Material 3:	85
Material 3 Desc:	SOFT
Formation Top Depth:	0.0
Formation End Depth:	0.3100000023841858
Formation End Depth UOM:	m

Overburden and Bedrock Materials Interval

Formation ID:	1001560617
Layer:	5
Color:	2
General Color:	GREY
Material 1:	05
Material 1 Desc:	CLAY
Material 2:	
Material 2 Desc:	
Material 3:	85
Material 3 Desc:	SOFT
Formation Top Depth:	3.6600000858306885
Formation End Depth:	5.179999828338623
Formation End Depth UOM:	m

Overburden and Bedrock Materials Interval

Formation ID:	1001560616
Layer:	4
Color:	2
General Color:	GREY
Material 1:	06
Material 1 Desc:	SILT
Material 2:	05
Material 2 Desc:	CLAY
Material 3:	85
Material 3 Desc:	SOFT
Formation Top Depth:	3.0999999046325684
Formation End Depth:	3.6600000858306885
Formation End Depth UOM:	m

Annular Space/Abandonment Sealing Record

Plug ID:	1001560619
Layer:	1
Plug From:	0.0
Plug To:	1.8300000429153442
Plug Depth UOM:	m

Annular Space/Abandonment Sealing Record

Plug ID: 1001560620
Layer: 2
Plug From: 1.8300000429153442
Plug To: 5.179999828338623
Plug Depth UOM: m

Method of Construction & Well Use

Method Construction ID: 1001560624
Method Construction Code: B
Method Construction: Other Method
Other Method Construction: DIRECT PUSH

Pipe Information

Pipe ID: 1001560611
Casing No: 0
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 1001560622
Layer:
Material: 5
Open Hole or Material: PLASTIC
Depth From:
Depth To: 2.130000114440918
Casing Diameter: 0.026000000536441803
Casing Diameter UOM: cm
Casing Depth UOM: m

Construction Record - Screen

Screen ID: 1001560623
Layer:
Slot:
Screen Top Depth:
Screen End Depth:
Screen Material: 5
Screen Depth UOM:
Screen Diameter UOM:
Screen Diameter:

Results of Well Yield Testing

Pumping Test Method Desc:
Pump Test ID: 1001560612
Pump Set At:
Static Level:
Final Level After Pumping:
Recommended Pump Depth:
Pumping Rate:
Flowing Rate:
Recommended Pump Rate:
Levels UOM: m
Rate UOM: LPM
Water State After Test Code: 0
Water State After Test:
Pumping Test Method: 0
Pumping Duration HR:

Pumping Duration MIN:
Flowing: No

Water Details

Water ID: 1001560621
Layer: 1
Kind Code:
Kind:
Water Found Depth:
Water Found Depth UOM: m

Hole Diameter

Hole ID: 1001560618
Diameter: 8.890000343322754
Depth From:
Depth To: 5.179999828338623
Hole Depth UOM: m
Hole Diameter UOM: cm

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44 | ***1 of 5*** | ***SSE/186.0*** | ***89.9 / 5.95*** | ***2068 Robertson Rd Ottawa ON K2H5Y8*** | ***EHS***

Order No: 20170704110
Status: C
Report Type: Standard Report
Report Date: 10-JUL-17
Date Received: 04-JUL-17
Previous Site Name:
Lot/Building Size:
Additional Info Ordered:
Nearest Intersection:
Municipality:
Client Prov/State: ON
Search Radius (km): .25
X: -75.830861
Y: 45.322494

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44 | ***2 of 5*** | ***SSE/186.0*** | ***89.9 / 5.95*** | ***2068 robertson road ottawa Nepean ON K2H 5Y8*** | ***EHS***

Order No: 20200409121
Status: C
Report Type: Standard Report
Report Date: 15-APR-20
Date Received: 09-APR-20
Previous Site Name:
Lot/Building Size:
Additional Info Ordered:
Nearest Intersection:
Municipality:
Client Prov/State: ON
Search Radius (km): .25
X: -75.8308527
Y: 45.3225511

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44 | ***3 of 5*** | ***SSE/186.0*** | ***89.9 / 5.95*** | ***2068 Robertson Road Nepean ON K2H 5Y8*** | ***EHS***

Order No: 22090100471
Status: C
Report Type: Standard Report
Report Date: 07-SEP-22
Date Received: 01-SEP-22
Previous Site Name:
Lot/Building Size:
Additional Info Ordered:
Nearest Intersection:
Municipality:
Client Prov/State: ON
Search Radius (km): .25
X: -75.8308527
Y: 45.3225511

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
44	4 of 5	SSE/186.0	89.9 / 5.95	2761951 ONTARIO INC. 2068 ROBERTSON RD NEPEAN ON K2H 5Y8	PES

Detail Licence No:		**Operator Box:**	
Licence No:	L-240-1098812890	**Operator Class:**	
Status:	Active	**Operator No:**	
Approval Date:	2020-09-12	**Operator Type:**	
Report Source:	PEST-Operator	**Oper Area Code:**	
Licence Type:	Operator	**Oper Phone No:**	
Licence Type Code:		**Operator Ext:**	
Licence Class:		**Operator Lot:**	
Licence Control:		**Oper Concession:**	
Latitude:	45.32305556	**Operator Region:**	
Longitude:	-75.83111111	**Operator District:**	
Lot:		**Operator County:**	
Concession:		**Op Municipality:**	
Region:		**Post Office Box:**	
District:		**MOE District:**	Ottawa
County:		**SWP Area Name:**	Rideau Valley
Trade Name:			
PDF URL:	http://www.accessenvironment.ene.gov.on.ca/AEWeb/ae/ViewDocument.action?documentRefID=2283445		

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
44	5 of 5	SSE/186.0	89.9 / 5.95	2761951 ONTARIO INC. 2068 ROBERTSON RD NEPEAN ON K2H 5Y8	PES

Detail Licence No:		**Operator Box:**	
Licence No:	L-240-1098812890	**Operator Class:**	
Status:	Active	**Operator No:**	
Approval Date:	2020-12-23	**Operator Type:**	
Report Source:	PEST-Operator	**Oper Area Code:**	
Licence Type:	Operator	**Oper Phone No:**	
Licence Type Code:		**Operator Ext:**	
Licence Class:		**Operator Lot:**	
Licence Control:		**Oper Concession:**	
Latitude:	45.32305556	**Operator Region:**	
Longitude:	-75.83111111	**Operator District:**	
Lot:		**Operator County:**	
Concession:		**Op Municipality:**	
Region:		**Post Office Box:**	
District:		**MOE District:**	Ottawa
County:		**SWP Area Name:**	Rideau Valley
Trade Name:			
PDF URL:	http://www.accessenvironment.ene.gov.on.ca/AEWeb/ae/ViewDocument.action?documentRefID=2320018		

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
45	1 of 1	SE/187.1	89.9 / 5.95	ON	WWIS

Well ID:	7272585	**Flowing (Y/N):**	
Construction Date:		**Flow Rate:**	
Use 1st:		**Data Entry Status:**	Yes
Use 2nd:		**Data Src:**	
Final Well Status:		**Date Received:**	10/04/2016
Water Type:		**Selected Flag:**	TRUE
Casing Material:		**Abandonment Rec:**	
Audit No:	C28633	**Contractor:**	6964
Tag:	A149814	**Form Version:**	8
Constructn Method:		**Owner:**	
Elevation (m):		**County:**	OTTAWA-CARLETON
Elevatn Reliabilty:		**Lot:**	
Depth to Bedrock:		**Concession:**	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

Well Depth: ***Concession Name:***
Overburden/Bedrock: ***Easting NAD83:***
Pump Rate: ***Northing NAD83:***
Static Water Level: ***Zone:***
Clear/Cloudy: ***UTM Reliability:***
Municipality: NEPEAN TOWNSHIP
Site Info:

Additional Detail(s) (Map)

Bore Hole ID: 1006261551 ***Tag No:*** A149814
Depth (m): ***Contractor:*** 6964
Year Completed: 2016 ***Latitude:*** 45.3227867461013
Well Completed Dt: 04/20/2016 ***Longitude:*** -75.8300340545148
Audit No: C28633 ***Point Y:*** 45.32278673945248
Path: ***Point X:*** -75.83003389346457

Bore Hole Information

Bore Hole ID: 1006261551 ***Elevation:***
DP2BR: ***Elevrc:***
Spatial Status: ***Zone:*** 18
Code OB: ***East83:*** 434949.00
Code OB Desc: ***North83:*** 5019144.00
Open Hole: ***Org CS:*** UTM83
Cluster Kind: ***UTMRC:*** 4
Date Completed: 04/20/2016 ***UTMRC Desc:*** margin of error : 30 m - 100 m
Remarks: ***Location Method:*** wwr
Location Method Desc: on Water Well Record
Elevrc Desc:
Location Source Date:
Improvement Location Source:
Improvement Location Method:
Source Revision Comment:
Supplier Comment:

46	*1 of 2*	*ENE/192.9*	*87.9 / 3.95*	*10 PANAMA AVENUE OTTAWA ON*	*HINC*

External File Num: FS INC 0903-01548
Fuel Occurrence Type: Leak
Date of Occurrence: 3/23/2009
Fuel Type Involved: Fuel Oil
Status Desc: Completed - Causal Analysis(End)
Job Type Desc: Incident/Near-Miss Occurrence (FS)
Oper. Type Involved: Private Dwelling
Service Interruptions: No
Property Damage: No
Fuel Life Cycle Stage: Utilization
Root Cause: Root Cause: Equipment/Material/Component:Yes Procedures:No Maintenance:No Design:No Training:No Management:No Human Factors:No
Reported Details: Bellwood Trailer Park
Fuel Category: Liquid Fuel
Occurrence Type: Incident
Affiliation: Industry Stakeholder (Licensee/Registration/Certificate Holder, Facility Owner, etc.)
County Name: Ottawa
Approx. Quant. Rel:
Nearby body of water:
Enter Drainage Syst.:
Approx. Quant. Unit:
Environmental Impact:

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
46	2 of 2	ENE/192.9	87.9 / 3.95	10 Panama Ave Ottawa ON	SPL

Ref No:	4022-7QGURQ	**Municipality No:**	
Year:		**Nature of Damage:**	
Incident Dt:		**Discharger Report:**	
Dt MOE Arvl on Scn:		**Material Group:**	
MOE Reported Dt:	3/25/2009	**Impact to Health:**	
Dt Document Closed:		**Agency Involved:**	
Site No:			
MOE Response:			
Site County/District:			
Site Geo Ref Meth:			
Site District Office:			
Nearest Watercourse:			
Site Name:	Bellwood Trailer Park		
Site Address:			
Site Region:			
Site Municipality:	Ottawa		
Site Lot:			
Site Conc:			
Site Geo Ref Accu:			
Site Map Datum:			
Northing:	NA		
Easting:	NA		
Entity Operating Name:			
Client Name:			
Client Type:			
Source Type:			
Incident Cause:	Tank (Above Ground) Leak		
Incident Preceding Spill:			
Incident Reason:	Equipment Failure		
Incident Summary:	TSSA FSB: Bellwood Trailer Park, leaking oil tank, Ottawa.		
Environment Impact:	Not Anticipated		
Health Env Consequence:			
Nature of Impact:	Soil Contamination		
Contaminant Qty:	0 other - see incident description		
Contaminant Qty 1:	0		
Contaminant Unit:	other - see incident description		
Contaminant Code:			
Contaminant Name:	FURNACE OIL		
Contaminant Limit 1:			
Contam Limit Freq 1:			
Contaminant UN No 1:			
Receiving Medium:			
Activity Preceding Spill:			
Property 2nd Watershed:			
Property Tertiary Watershed:			
Sector Type:	Other		
SAC Action Class:	TSSA - Fuel Safety Branch		
Call Report Locatn Geodata:			
Time Reported:			
System Facility Address:			
Source Sector Type:			
Conservtn Auth Name:			
Primary Watershed:			
Quaternary Watershed:			
Offsite Impacts:			
Waterbody Impacted:			

47	1 of 1	SE/195.7	88.9 / 4.95	ON	WWIS

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

Well ID:	7414013	**Flowing (Y/N):**	
Construction Date:		**Flow Rate:**	
Use 1st:		**Data Entry Status:**	Yes
Use 2nd:		**Data Src:**	
Final Well Status:		**Date Received:**	03/22/2022
Water Type:		**Selected Flag:**	TRUE
Casing Material:		**Abandonment Rec:**	
Audit No:	C55362	**Contractor:**	6964
Tag:	A331377	**Form Version:**	8
Constructn Method:		**Owner:**	
Elevation (m):		**County:**	OTTAWA-CARLETON
Elevatn Reliabilty:		**Lot:**	
Depth to Bedrock:		**Concession:**	
Well Depth:		**Concession Name:**	
Overburden/Bedrock:		**Easting NAD83:**	
Pump Rate:		**Northing NAD83:**	
Static Water Level:		**Zone:**	
Clear/Cloudy:		**UTM Reliability:**	
Municipality:	NEPEAN TOWNSHIP		
Site Info:			

Additional Detail(s) (Map)

Bore Hole ID:	1009005731	**Tag No:**	A331377
Depth (m):		**Contractor:**	6964
Year Completed:	2022	**Latitude:**	45.3228701606516
Well Completed Dt:	02/18/2022	**Longitude:**	-75.8297035186153
Audit No:	C55362	**Point Y:**	45.322870154377185
Path:		**Point X:**	-75.82970335755978

Bore Hole Information

Bore Hole ID:	1009005731	**Elevation:**	
DP2BR:		**Elevrc:**	
Spatial Status:		**Zone:**	18
Code OB:		**East83:**	434975.00
Code OB Desc:		**North83:**	5019153.00
Open Hole:		**Org CS:**	UTM83
Cluster Kind:		**UTMRC:**	4
Date Completed:	02/18/2022	**UTMRC Desc:**	margin of error : 30 m - 100 m
Remarks:		**Location Method:**	wwr
Location Method Desc:	on Water Well Record		
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

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48 | ***1 of 1*** | ***ESE/196.2*** | ***88.3 / 4.41*** | ***VANIER ST. & ROBERTSON NEPEAN ON*** | ***WWIS***

Well ID:	7102869	**Flowing (Y/N):**	
Construction Date:		**Flow Rate:**	
Use 1st:	Test Hole	**Data Entry Status:**	
Use 2nd:		**Data Src:**	
Final Well Status:	Test Hole	**Date Received:**	03/13/2008
Water Type:		**Selected Flag:**	TRUE
Casing Material:		**Abandonment Rec:**	
Audit No:	Z62453	**Contractor:**	7241
Tag:	A055993	**Form Version:**	4
Constructn Method:		**Owner:**	
Elevation (m):		**County:**	OTTAWA-CARLETON

Elevatn Reliabilty:		**Lot:**	
Depth to Bedrock:		**Concession:**	
Well Depth:		**Concession Name:**	
Overburden/Bedrock:		**Easting NAD83:**	
Pump Rate:		**Northing NAD83:**	
Static Water Level:		**Zone:**	
Clear/Cloudy:		**UTM Reliability:**	
Municipality:	NEPEAN TOWNSHIP		
Site Info:			

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/710\7102869.pdf

Additional Detail(s) (Map)

Well Completed Date:	02/29/2008
Year Completed:	2008
Depth (m):	6.1
Latitude:	45.3234507307451
Longitude:	-75.8290867585212
Point X:	-75.82908659779676
Point Y:	45.32345072437949
Path:	710\7102869.pdf

Bore Hole Information

Bore Hole ID:	1001542260	**Elevation:**	
DP2BR:		**Elevrc:**	
Spatial Status:		**Zone:**	18
Code OB:		**East83:**	435024.00
Code OB Desc:		**North83:**	5019217.00
Open Hole:		**Org CS:**	UTM83
Cluster Kind:		**UTMRC:**	3
Date Completed:	02/29/2008	**UTMRC Desc:**	margin of error : 10 - 30 m
Remarks:		**Location Method:**	wwr
Location Method Desc:	on Water Well Record		
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock Materials Interval

Formation ID:	1001560445
Layer:	2
Color:	6
General Color:	BROWN
Material 1:	28
Material 1 Desc:	SAND
Material 2:	
Material 2 Desc:	
Material 3:	85
Material 3 Desc:	SOFT
Formation Top Depth:	0.6100000143051147
Formation End Depth:	2.440000057220459
Formation End Depth UOM:	m

Overburden and Bedrock Materials Interval

Formation ID:	1001560444
Layer:	1
Color:	6
General Color:	BROWN
Material 1:	01
Material 1 Desc:	FILL
Material 2:	11
Material 2 Desc:	GRAVEL
Material 3:	85
Material 3 Desc:	SOFT
Formation Top Depth:	0.0
Formation End Depth:	0.6100000143051147
Formation End Depth UOM:	m

Overburden and Bedrock Materials Interval

Formation ID:	1001560447
Layer:	4
Color:	2
General Color:	GREY
Material 1:	05
Material 1 Desc:	CLAY
Material 2:	
Material 2 Desc:	
Material 3:	85
Material 3 Desc:	SOFT
Formation Top Depth:	5.179999828338623
Formation End Depth:	6.099999904632568
Formation End Depth UOM:	m

Overburden and Bedrock Materials Interval

Formation ID:	1001560446
Layer:	3
Color:	2
General Color:	GREY
Material 1:	06
Material 1 Desc:	SILT
Material 2:	08
Material 2 Desc:	FINE SAND
Material 3:	85
Material 3 Desc:	SOFT
Formation Top Depth:	2.440000057220459
Formation End Depth:	5.179999828338623
Formation End Depth UOM:	m

Annular Space/Abandonment Sealing Record

Plug ID:	1001560449
Layer:	1
Plug From:	0.0
Plug To:	2.740000009536743
Plug Depth UOM:	m

Annular Space/Abandonment Sealing Record

Plug ID:	1001560450
Layer:	2

Plug From:	2.740000009536743
Plug To:	6.099999904632568
Plug Depth UOM:	m

Method of Construction & Well Use

Method Construction ID:	1001560455
Method Construction Code:	B
Method Construction:	Other Method
Other Method Construction:	DIRECT PUSH

Pipe Information

Pipe ID:	1001560442
Casing No:	0
Comment:	
Alt Name:	

Construction Record - Casing

Casing ID:	1001560452
Layer:	
Material:	5
Open Hole or Material:	PLASTIC
Depth From:	
Depth To:	3.0999999046325684
Casing Diameter:	0.052000001072883606
Casing Diameter UOM:	cm
Casing Depth UOM:	m

Construction Record - Screen

Screen ID:	1001560453
Layer:	
Slot:	
Screen Top Depth:	
Screen End Depth:	
Screen Material:	5
Screen Depth UOM:	
Screen Diameter UOM:	
Screen Diameter:	

Results of Well Yield Testing

Pumping Test Method Desc:	
Pump Test ID:	1001560443
Pump Set At:	
Static Level:	
Final Level After Pumping:	
Recommended Pump Depth:	
Pumping Rate:	
Flowing Rate:	
Recommended Pump Rate:	
Levels UOM:	m
Rate UOM:	LPM
Water State After Test Code:	0
Water State After Test:	
Pumping Test Method:	0
Pumping Duration HR:	
Pumping Duration MIN:	
Flowing:	No

Water Details

Water ID:	1001560451
Layer:	1
Kind Code:	
Kind:	
Water Found Depth:	
Water Found Depth UOM:	m

Hole Diameter

Hole ID:	1001560448
Diameter:	11.430000305175781
Depth From:	
Depth To:	6.099999904632568
Hole Depth UOM:	m
Hole Diameter UOM:	cm

49 ***1 of 1*** ***SE/198.1*** ***88.9 / 4.95*** ***ON*** ***WWIS***

Well ID:	7414015	***Flowing (Y/N):***	
Construction Date:		***Flow Rate:***	
Use 1st:		***Data Entry Status:***	Yes
Use 2nd:		***Data Src:***	
Final Well Status:		***Date Received:***	03/23/2022
Water Type:		***Selected Flag:***	TRUE
Casing Material:		***Abandonment Rec:***	
Audit No:	C55360	***Contractor:***	6964
Tag:	A331389	***Form Version:***	8
Constructn Method:		***Owner:***	
Elevation (m):		***County:***	OTTAWA-CARLETON
Elevatn Reliabilty:		***Lot:***	
Depth to Bedrock:		***Concession:***	
Well Depth:		***Concession Name:***	
Overburden/Bedrock:		***Easting NAD83:***	
Pump Rate:		***Northing NAD83:***	
Static Water Level:		***Zone:***	
Clear/Cloudy:		***UTM Reliability:***	
Municipality:	NEPEAN TOWNSHIP		
Site Info:			

Additional Detail(s) (Map)

Bore Hole ID:	1009005737	***Tag No:***	A331389
Depth (m):		***Contractor:***	6964
Year Completed:	2022	***Latitude:***	45.322897810832
Well Completed Dt:	02/17/2022	***Longitude:***	-75.8296146038041
Audit No:	C55360	***Point Y:***	45.32289780458009
Path:		***Point X:***	-75.82961444234004

Bore Hole Information

Bore Hole ID:	1009005737	***Elevation:***	
DP2BR:		***Elevrc:***	
Spatial Status:		***Zone:***	18
Code OB:		***East83:***	434982.00
Code OB Desc:		***North83:***	5019156.00
Open Hole:		***Org CS:***	UTM83
Cluster Kind:		***UTMRC:***	4
Date Completed:	02/17/2022	***UTMRC Desc:***	margin of error : 30 m - 100 m

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

Remarks:
Location Method: wwr
Location Method Desc: on Water Well Record
Elevrc Desc:
Location Source Date:
Improvement Location Source:
Improvement Location Method:
Source Revision Comment:
Supplier Comment:

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50 | **1 of 2** | **NE/202.9** | **87.9 / 3.98** | **Parkbridge Lifestyle Communities Inc.**
1 Bonner Street West Ottawa, ON Canada
ON | **EBR**

EBR Registry No: 019-3919
Ministry Ref No: 9634-C3TL2Q
Notice Type: Instrument
Section: Part II.1 (20.3 or 20.5)
Notice Stage: Decision
Act 1: Environmental Protection Act, R.S.O. 1990
Act 2: Environmental Protection Act
Site Location Map: 45.323994,-75.828953
Instrument Type: Environmental Compliance Approval (sewage)
Off Instrument Name: Environmental Compliance Approval (sewage) (OWRA s.53)
Posted By: Ministry of the Environment, Conservation and Parks
Company Name:
Site Address: 1 Bonner Street West Ottawa, ON Canada
Location Other:
Proponent Name: Parkbridge Lifestyle Communities Inc.
Proponent Address: Parkbridge Lifestyle Communities Inc. 690 River Road West Wasaga Beach, ON L9Z 2P1 Canada
Comment Period: July 5, 2021 - August 19, 2021 (45 days) Closed
URL: https://ero.ontario.ca/notice/019-3919
Summary:

Site Location Details:

Decision Posted: August 24, 2021
Exception Posted:
Bulletin Posted:
Appeal Posted:
Notice Date:
Proposal Date: July 5, 2021
Year: 2021

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50 | **2 of 2** | **NE/202.9** | **87.9 / 3.98** | **Parkbridge Lifestyle Communities Inc.**
1 Bonner St W
Ottawa ON L9Z 2P1 | **ECA**

Approval No: 4102-C4AR64
Approval Date: 2021-08-20
Status: Approved
Record Type: ECA
Link Source: IDS
SWP Area Name:
Approval Type: ECA-MUNICIPAL AND PRIVATE SEWAGE WORKS
Project Type: MUNICIPAL AND PRIVATE SEWAGE WORKS
Business Name: Parkbridge Lifestyle Communities Inc.
Address: 1 Bonner St W
Full Address:
Full PDF Link: https://www.accessenvironment.ene.gov.on.ca/instruments/9634-C3TL2Q-14.pdf
PDF Site Location:

MOE District:
City:
Longitude: -75.82623
Latitude: 45.32724
Geometry X: -8440937.3124
Geometry Y: 5673186.689499995

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51 | **1 of 1** | **N/205.3** | **81.0 / -2.94** | **29 Vanier Road**
NEPEAN ON K2H 7P6 | **HINC**

External File Num: FS INC 0611-03962
Fuel Occurrence Type: Leak
Date of Occurrence: 11/11/2006
Fuel Type Involved: Fuel Oil

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

Status Desc:	Completed - Causal Analysis(End)
Job Type Desc:	Incident/Near-Miss Occurrence (FS)
Oper. Type Involved:	Private Dwelling
Service Interruptions:	No
Property Damage:	Yes
Fuel Life Cycle Stage:	Utilization
Root Cause:	Root Cause: Equipment/Material/Component:Yes Procedures:No Maintenance:No Design:No Training:No Management:No Human Factors:No
Reported Details:	
Fuel Category:	Liquid Fuel
Occurrence Type:	Incident
Affiliation:	Industry Stakeholder (Licensee/Registration/Certificate Holder, Facility Owner, etc.)
County Name:	Ottawa
Approx. Quant. Rel:	100
Nearby body of water:	No
Enter Drainage Syst.:	No
Approx. Quant. Unit:	Liters
Environmental Impact:	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
52	1 of 2	NE/212.6	87.9 / 3.98	**Parkbridge Lifestyle Communities Inc.** **1 Bonner Street Bellwood Estates Ottawa, ON** **K2H 7S9 Canada** **ON**	EBR

EBR Registry No:	019-2896	**Decision Posted:**	April 12, 2021
Ministry Ref No:	4666-BT3K2M	**Exception Posted:**	
Notice Type:	Instrument	**Bulletin Posted:**	
Section:	Part II.1 (20.3 or 20.5)	**Appeal Posted:**	
Notice Stage:	Decision	**Notice Date:**	
Act 1:	Environmental Protection Act, R.S.O. 1990	**Proposal Date:**	December 24, 2020
Act 2:	Environmental Protection Act	**Year:**	2020
Site Location Map:	45.323994,-75.828953		
Instrument Type:	Environmental Compliance Approval (sewage)		
Off Instrument Name:	Environmental Compliance Approval (sewage) (OWRA s.53)		
Posted By:	Ministry of the Environment, Conservation and Parks		
Company Name:			
Site Address:	1 Bonner Street Bellwood Estates Ottawa, ON K2H 7S9 Canada		
Location Other:			
Proponent Name:	Parkbridge Lifestyle Communities Inc.		
Proponent Address:	Parkbridge Lifestyle Communities Inc. 690 River Road West Wasaga Beach, ON L9Z 2P1 Canada		
Comment Period:	December 24, 2020 - February 7, 2021 (45 days) Closed		
URL:	https://ero.ontario.ca/notice/019-2896		
Summary:			
Site Location Details:			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
52	2 of 2	NE/212.6	87.9 / 3.98	**Bellwood Mobile Home Parks Limited** **1 Bonner St** **Ottawa ON K2H 7S9**	SPL

Ref No:	7337-BCKQ5Q	**Municipality No:**	
Year:		**Nature of Damage:**	
Incident Dt:	5/27/2019	**Discharger Report:**	
Dt MOE Arvl on Scn:		**Material Group:**	
MOE Reported Dt:	5/27/2019	**Impact to Health:**	2 - Minor Environment
Dt Document Closed:		**Agency Involved:**	
Site No:	9110-5R8NQW		
MOE Response:	Yes		
Site County/District:	NA		
Site Geo Ref Meth:	NA		
Site District Office:	Ottawa		

Nearest Watercourse:	
Site Name:	Bellwood Mobile Home Park
Site Address:	1 Bonner St
Site Region:	Eastern
Site Municipality:	Ottawa
Site Lot:	
Site Conc:	NA
Site Geo Ref Accu:	NA
Site Map Datum:	NA
Northing:	NA
Easting:	NA
Entity Operating Name:	
Client Name:	Bellwood Mobile Home Parks Limited
Client Type:	Corporation
Source Type:	
Incident Cause:	
Incident Preceding Spill:	
Incident Reason:	
Incident Summary:	Sewage System Failure
Environment Impact:	
Health Env Consequence:	
Nature of Impact:	
Contaminant Qty:	
Contaminant Qty 1:	
Contaminant Unit:	
Contaminant Code:	
Contaminant Name:	
Contaminant Limit 1:	
Contam Limit Freq 1:	
Contaminant UN No 1:	
Receiving Medium:	
Activity Preceding Spill:	
Property 2nd Watershed:	
Property Tertiary Watershed:	
Sector Type:	
SAC Action Class:	
Call Report Locatn Geodata:	
Time Reported:	
System Facility Address:	
Source Sector Type:	
Conservtn Auth Name:	
Primary Watershed:	
Quaternary Watershed:	
Offsite Impacts:	
Waterbody Impacted:	

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53 | ***1 of 1*** | ***E/212.7*** | ***89.9 / 5.95*** | ***27 Robertson Road Ottawa ON*** | ***EHS***

Order No:	20120123008	**Nearest Intersection:**	
Status:	C	**Municipality:**	
Report Type:	Custom Report	**Client Prov/State:**	ON
Report Date:	1/27/2012 10:05:57 AM	**Search Radius (km):**	0.25
Date Received:	1/23/2012 10:05:11 AM	**X:**	-75.828654
Previous Site Name:		**Y:**	45.324077
Lot/Building Size:			
Additional Info Ordered:			

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54 | ***1 of 1*** | ***NNW/214.8*** | ***79.9 / -4.05*** | ***41 VANIER ST. NEPEAN ON*** | ***WWIS***

Well ID:	7102874	**Flowing (Y/N):**	

Construction Date:		**Flow Rate:**	
Use 1st:		**Data Entry Status:**	
Use 2nd:		**Data Src:**	
Final Well Status:	Test Hole	**Date Received:**	03/13/2008
Water Type:		**Selected Flag:**	TRUE
Casing Material:		**Abandonment Rec:**	
Audit No:	Z77988	**Contractor:**	7241
Tag:	A056003	**Form Version:**	4
Constructn Method:		**Owner:**	
Elevation (m):		**County:**	OTTAWA-CARLETON
Elevatn Reliabilty:		**Lot:**	
Depth to Bedrock:		**Concession:**	
Well Depth:		**Concession Name:**	
Overburden/Bedrock:		**Easting NAD83:**	
Pump Rate:		**Northing NAD83:**	
Static Water Level:		**Zone:**	
Clear/Cloudy:		**UTM Reliability:**	

Municipality: NEPEAN TOWNSHIP
Site Info:

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/710\7102874.pdf

Additional Detail(s) (Map)

Well Completed Date: 02/27/2008
Year Completed: 2008
Depth (m): 6.1
Latitude: 45.3260669911189
Longitude: -75.8319960345024
Point X: -75.83199587330411
Point Y: 45.326066984638786
Path: 710\7102874.pdf

Bore Hole Information

Bore Hole ID:	1001542638	**Elevation:**	
DP2BR:		**Elevrc:**	
Spatial Status:		**Zone:**	18
Code OB:		**East83:**	434799.00
Code OB Desc:		**North83:**	5019510.00
Open Hole:		**Org CS:**	UTM83
Cluster Kind:		**UTMRC:**	3
Date Completed:	02/27/2008	**UTMRC Desc:**	margin of error : 10 - 30 m
Remarks:		**Location Method:**	wwr

Location Method Desc: on Water Well Record
Elevrc Desc:
Location Source Date:
Improvement Location Source:
Improvement Location Method:
Source Revision Comment:
Supplier Comment:

Overburden and Bedrock Materials Interval

Formation ID: 1001560536
Layer: 1
Color: 8
General Color: BLACK
Material 1: 01
Material 1 Desc: FILL
Material 2: 11
Material 2 Desc: GRAVEL

Material 3: 85
Material 3 Desc: SOFT
Formation Top Depth: 0.0
Formation End Depth: 0.6100000143051147
Formation End Depth UOM: m

Overburden and Bedrock Materials Interval

Formation ID: 1001560539
Layer: 4
Color: 2
General Color: GREY
Material 1: 05
Material 1 Desc: CLAY
Material 2:
Material 2 Desc:
Material 3: 85
Material 3 Desc: SOFT
Formation Top Depth: 4.570000171661377
Formation End Depth: 6.099999904632568
Formation End Depth UOM: m

Overburden and Bedrock Materials Interval

Formation ID: 1001560538
Layer: 3
Color: 2
General Color: GREY
Material 1: 06
Material 1 Desc: SILT
Material 2: 08
Material 2 Desc: FINE SAND
Material 3: 85
Material 3 Desc: SOFT
Formation Top Depth: 1.5
Formation End Depth: 4.570000171661377
Formation End Depth UOM: m

Overburden and Bedrock Materials Interval

Formation ID: 1001560537
Layer: 2
Color: 6
General Color: BROWN
Material 1: 28
Material 1 Desc: SAND
Material 2:
Material 2 Desc:
Material 3: 85
Material 3 Desc: SOFT
Formation Top Depth: 0.6100000143051147
Formation End Depth: 1.5
Formation End Depth UOM: m

Annular Space/Abandonment Sealing Record

Plug ID: 1001560542
Layer: 2

Plug From: 2.740000009536743
Plug To: 6.099999904632568
Plug Depth UOM: m

Annular Space/Abandonment Sealing Record

Plug ID: 1001560541
Layer: 1
Plug From: 0.0
Plug To: 2.740000009536743
Plug Depth UOM: m

Method of Construction & Well Use

Method Construction ID: 1001560546
Method Construction Code: B
Method Construction: Other Method
Other Method Construction: DIRECT PUSH

Pipe Information

Pipe ID: 1001560534
Casing No: 0
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 1001560544
Layer:
Material: 5
Open Hole or Material: PLASTIC
Depth From:
Depth To: 3.0999999046325684
Casing Diameter: 0.03999999910593033
Casing Diameter UOM: cm
Casing Depth UOM: m

Construction Record - Screen

Screen ID: 1001560545
Layer:
Slot:
Screen Top Depth:
Screen End Depth:
Screen Material: 5
Screen Depth UOM:
Screen Diameter UOM:
Screen Diameter:

Results of Well Yield Testing

Pumping Test Method Desc:
Pump Test ID: 1001560535
Pump Set At:
Static Level:
Final Level After Pumping:
Recommended Pump Depth:
Pumping Rate:

Flowing Rate:
Recommended Pump Rate:
Levels UOM: m
Rate UOM: LPM
Water State After Test Code: 0
Water State After Test:
Pumping Test Method: 0
Pumping Duration HR:
Pumping Duration MIN:
Flowing: No

Water Details

Water ID: 1001560543
Layer: 1
Kind Code:
Kind:
Water Found Depth:
Water Found Depth UOM: m

Hole Diameter

Hole ID: 1001560540
Diameter: 8.890000343322754
Depth From:
Depth To: 6.099999904632568
Hole Depth UOM: m
Hole Diameter UOM: cm

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55 | **1 of 3** | **NNE/217.0** | **81.9 / -2.00** | **28 Vaniier Road, Ottawa ON** | **INC**

Incident No: 641614
Incident ID: 2798326
Instance No:
Status Code: Causal Analysis Complete
Incident Status:
Incident Severity:
Task No: 3438225
Attribute Category: FS-Perform L1 Incident Insp
Context:
Date of Occurrence: 2011/08/06 00:00:00
Time of Occurrence: 10:00:00
Occr Insp Start Dt: 2011/08/08 00:00:00
Incident Creat On:
Instance Creat Dt:
Instance Install Dt:
Approx Quant Rel: unknown
Tank Capacity:
Fuels Occur Type: Leak
Occur Type Rpt:
Occur Category:
Fuel Type Involved: Fuel Oil
Fuel Type Reported:
Enforcement Policy: NULL
Prc Escalation Req: NULL
Item:
Item Description:
Device Installed Location:
Venting Type:
Vent Conn Mater:
Vent Chimney Mater:
Pipeline Type:

Any Health Impact: No
Any Enviro Impact: Unknown
Service Intrp: Unknown
Was Prop Damaged: Unknown
Reside App. Type:
Commer App. Type:
Indus App. Type:
Institut App. Type:
Depth Ground Cover:
Operation Pressure:
Equipment Type:
Equipment Model:
Serial No:
Cylinder Capacity:
Cylinder Cap Units:
Cylinder Mat Type:
Pump Flow Rate Cap:
Contam. Migrated: Unknown
Near Body of Water: No
Drainage System: Unknown
Sub Surface Contam: unknown
Tank Material Type:
Tank Storage Type:
Tank Location Type:

Pipeline Involved:
Pipe Material:
Regulator Location:
Regulator Type:
Liquid Prop Make:
Liquid Prop Model:
Liquid Prop Serial No:
Liquid Prop Notes:
Inventory Address: 28 Vaniier Road, Ottawa - Leak
Invent Postal Code:
Notes:
Contact Natural Env: Yes
Aff Prop Use Water: Unknown
Occurence Narrative: Fuel oil leak from AGT.
Operation Type Involved: Private Dwelling

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55 | ***2 of 3*** | ***NNE/217.0*** | ***81.9 / -2.00*** | ***28 Vanier Road<UNOFFICIAL> Ottawa ON*** | ***SPL***

Ref No: 4007-8KGNP9
Year:
Incident Dt: 8/6/2011
Dt MOE Arvl on Scn:
MOE Reported Dt: 8/6/2011
Dt Document Closed: 11/22/2011
Site No:
MOE Response: Referral to others
Site County/District:
Site Geo Ref Meth:
Site District Office:
Nearest Watercourse:
Site Name: 28 Vanier Road<UNOFFICIAL>
Site Address:
Site Region:
Site Municipality: Ottawa
Site Lot:
Site Conc:
Site Geo Ref Accu:
Site Map Datum:
Northing:
Easting:
Entity Operating Name:
Client Name:
Client Type:
Source Type:
Incident Cause: Tank (Above Ground) Leak
Incident Preceding Spill:
Incident Reason: Spill
Incident Summary: TSSA: Furnace Oil Tank Leaking. Bells Corners Trailer Prk.
Environment Impact: Confirmed
Health Env Consequence:
Nature of Impact: Soil Contamination
Contaminant Qty:
Contaminant Qty 1:
Contaminant Unit: other - see incident description
Contaminant Code: 13
Contaminant Name: FURNACE OIL
Contaminant Limit 1:
Contam Limit Freq 1:
Contaminant UN No 1:
Receiving Medium:
Activity Preceding Spill:
Property 2nd Watershed:
Property Tertiary Watershed:

Municipality No:
Nature of Damage:
Discharger Report:
Material Group:
Impact to Health:
Agency Involved:

Sector Type: Other
SAC Action Class: TSSA - Fuel Safety Branch
Call Report Locatn Geodata:
Time Reported:
System Facility Address:
Source Sector Type:
Conservtn Auth Name:
Primary Watershed:
Quaternary Watershed:
Offsite Impacts:
Waterbody Impacted:

---

55 | **3 of 3** | **NNE/217.0** | **81.9 / -2.00** | **Parkbridge Lifestyle Communities Inc. and 213861 Ontario Inc.**
28 Vanier Street, Nepean
Ottawa ON | **SPL**

Ref No: 2253-BBLUZP
Year:
Incident Dt: 4/26/2019
Dt MOE Arvl on Scn:
MOE Reported Dt: 4/26/2019
Dt Document Closed: 4/29/2019
Site No: NA
MOE Response: No
Site County/District:
Site Geo Ref Meth:
Site District Office: Ottawa
Nearest Watercourse: Ottawa River
Site Name: Parkbridge Lifestyles Communities - lift station spill<UNOFFICIAL>
Site Address: 28 Vanier Street, Nepean
Site Region: Eastern
Site Municipality: Ottawa
Site Lot:
Site Conc:
Site Geo Ref Accu:
Site Map Datum:
Northing: 5019513.55
Easting: 434880.38
Entity Operating Name:
Client Name: Parkbridge Lifestyle Communities Inc. and 213861 Ontario Inc.
Client Type: Corporation
Source Type: Sewer (Private or Municipal)
Incident Cause:
Incident Preceding Spill: Overflow/Surcharge
Incident Reason: Unknown / N/A
Incident Summary: Parkbridge LS: spilling possibly due to pump failure - Vanier Rd.
Environment Impact:
Health Env Consequence:
Nature of Impact:
Contaminant Qty: 1 n/a
Contaminant Qty 1: 1
Contaminant Unit: n/a
Contaminant Code: 44
Contaminant Name: SEWAGE,RAW UNCHLORINATED
Contaminant Limit 1:
Contam Limit Freq 1:
Contaminant UN No 1: n/a
Receiving Medium: Land
Activity Preceding Spill:
Property 2nd Watershed:
Property Tertiary Watershed:
Sector Type: Miscellaneous Communal
SAC Action Class: Watercourse Spills
Municipality No:
Nature of Damage:
Discharger Report:
Material Group:
Impact to Health: 2 - Minor Environment
Agency Involved:

Call Report Locatn Geodata:
Time Reported:
System Facility Address:
Source Sector Type:
Conservtn Auth Name:
Primary Watershed:
Quaternary Watershed:
Offsite Impacts:
Waterbody Impacted:

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56 | ***1 of 2*** | ***ENE/218.4*** | ***89.3 / 5.34*** | ***PRIVATE RESIDENCE***
7 PACIFIC AVENUE (BELL'S CORNERS TRAILER PARK) FURNACE OIL TANK
NEPEAN CITY ON K2H 7R1 | ***SPL***

Ref No:	110420	***Municipality No:***	20104
Year:		***Nature of Damage:***	
Incident Dt:	//	***Discharger Report:***	
Dt MOE Arvl on Scn:		***Material Group:***	
MOE Reported Dt:	2/28/1995	***Impact to Health:***	
Dt Document Closed:		***Agency Involved:***	

Site No:
MOE Response:
Site County/District:
Site Geo Ref Meth:
Site District Office:
Nearest Watercourse:
Site Name:
Site Address:
Site Region:
Site Municipality: NEPEAN CITY
Site Lot:
Site Conc:
Site Geo Ref Accu:
Site Map Datum:
Northing:
Easting:
Entity Operating Name:
Client Name:
Client Type:
Source Type:
Incident Cause: ABOVE-GROUND TANK LEAK
Incident Preceding Spill:
Incident Reason: WELD/SEAM FAILURE
Incident Summary: PRIVATE RESIDENCE-300 TO 400 LITRES FURNACE OIL MISSING. LIKELY THEFT.
Environment Impact:
Health Env Consequence:
Nature of Impact: Soil contamination
Contaminant Qty:
Contaminant Qty 1:
Contaminant Unit:
Contaminant Code:
Contaminant Name:
Contaminant Limit 1:
Contam Limit Freq 1:
Contaminant UN No 1:
Receiving Medium: LAND
Activity Preceding Spill:
Property 2nd Watershed:
Property Tertiary Watershed:
Sector Type:
SAC Action Class:
Call Report Locatn Geodata:
Time Reported:

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

System Facility Address:
Source Sector Type:
Conservtn Auth Name:
Primary Watershed:
Quaternary Watershed:
Offsite Impacts:
Waterbody Impacted:

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56 | ***2 of 2*** | ***ENE/218.4*** | ***89.3 / 5.34*** | ***PRIVATE RESIDENCE***
BELLWOOD MOBILE HOME PARK 7 PACIFIC
FURNACE OIL TANK
NEPEAN CITY ON K2H 7R1 | ***SPL***

Ref No:	67288	***Municipality No:***	20104
Year:		***Nature of Damage:***	
Incident Dt:	//	***Discharger Report:***	
Dt MOE Arvl on Scn:		***Material Group:***	
MOE Reported Dt:	2/21/1992	***Impact to Health:***	
Dt Document Closed:		***Agency Involved:***	

Site No:
MOE Response:
Site County/District:
Site Geo Ref Meth:
Site District Office:
Nearest Watercourse:
Site Name:
Site Address:
Site Region:
Site Municipality: NEPEAN CITY
Site Lot:
Site Conc:
Site Geo Ref Accu:
Site Map Datum:
Northing:
Easting:
Entity Operating Name:
Client Name:
Client Type:
Source Type:
Incident Cause: OTHER CONTAINER LEAK
Incident Preceding Spill:
Incident Reason: CORROSION
Incident Summary: PRIVATE RESIDENCE - 750 L OF FURNACE OIL TO GROUND AT TRAILER PARK
Environment Impact: CONFIRMED
Health Env Consequence:
Nature of Impact: Soil Contamination
Contaminant Qty:
Contaminant Qty 1:
Contaminant Unit:
Contaminant Code:
Contaminant Name:
Contaminant Limit 1:
Contam Limit Freq 1:
Contaminant UN No 1:
Receiving Medium: LAND
Activity Preceding Spill:
Property 2nd Watershed:
Property Tertiary Watershed:
Sector Type:
SAC Action Class:
Call Report Locatn Geodata:
Time Reported:
System Facility Address:
Source Sector Type:

Conservtn Auth Name:
Primary Watershed:
Quaternary Watershed:
Offsite Impacts:
Waterbody Impacted:

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57 | **1 of 1** | **WSW/219.0** | **89.9 / 5.95** | **ON** | **WWIS**

Well ID:	7475144	**Flowing (Y/N):**	
Construction Date:		**Flow Rate:**	
Use 1st:		**Data Entry Status:**	Yes
Use 2nd:		**Data Src:**	
Final Well Status:		**Date Received:**	04/09/2024
Water Type:		**Selected Flag:**	TRUE
Casing Material:		**Abandonment Rec:**	
Audit No:	Z424354	**Contractor:**	7328
Tag:	A398284	**Form Version:**	7
Constructn Method:		**Owner:**	
Elevation (m):		**County:**	OTTAWA-CARLETON
Elevatn Reliabilty:		**Lot:**	
Depth to Bedrock:		**Concession:**	
Well Depth:		**Concession Name:**	
Overburden/Bedrock:		**Easting NAD83:**	
Pump Rate:		**Northing NAD83:**	
Static Water Level:		**Zone:**	
Clear/Cloudy:		**UTM Reliability:**	
Municipality:	NEPEAN TOWNSHIP		
Site Info:			

Additional Detail(s) (Map)

Bore Hole ID:	1010303607	**Tag No:**	A398284
Depth (m):		**Contractor:**	7328
Year Completed:	2024	**Latitude:**	45.3232273548234
Well Completed Dt:	03/05/2024	**Longitude:**	-75.8338046449495
Audit No:	Z424354	**Point Y:**	45.32322734817489
Path:		**Point X:**	-75.83380448344752

Bore Hole Information

Bore Hole ID:	1010303607	**Elevation:**	
DP2BR:		**Elevrc:**	
Spatial Status:		**Zone:**	18
Code OB:		**East83:**	434654.00
Code OB Desc:		**North83:**	5019196.00
Open Hole:		**Org CS:**	UTM83
Cluster Kind:		**UTMRC:**	4
Date Completed:	03/05/2024	**UTMRC Desc:**	margin of error : 30 m - 100 m
Remarks:		**Location Method:**	wwr
Location Method Desc:	on Water Well Record		
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

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58 | **1 of 1** | **E/219.7** | **89.9 / 5.95** | **lot 35 con 4 ON** | **WWIS**

Well ID:	1506217	**Flowing (Y/N):**	

Construction Date:		**Flow Rate:**	
Use 1st:	Domestic	**Data Entry Status:**	
Use 2nd:	0	**Data Src:**	1
Final Well Status:	Water Supply	**Date Received:**	01/30/1956
Water Type:		**Selected Flag:**	TRUE
Casing Material:		**Abandonment Rec:**	
Audit No:		**Contractor:**	3323
Tag:		**Form Version:**	1
Constructn Method:		**Owner:**	
Elevation (m):		**County:**	OTTAWA-CARLETON
Elevatn Reliabilty:		**Lot:**	035
Depth to Bedrock:		**Concession:**	04
Well Depth:		**Concession Name:**	RF
Overburden/Bedrock:		**Easting NAD83:**	
Pump Rate:		**Northing NAD83:**	
Static Water Level:		**Zone:**	
Clear/Cloudy:		**UTM Reliability:**	

Municipality: NEPEAN TOWNSHIP
Site Info:

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/150\1506217.pdf

Additional Detail(s) (Map)

Well Completed Date:	08/05/1955
Year Completed:	1955
Depth (m):	18.8976
Latitude:	45.3237691453902
Longitude:	-75.8286231122971
Point X:	-75.8286229504556
Point Y:	45.32376913820768
Path:	150\1506217.pdf

Bore Hole Information

Bore Hole ID:	10028260	**Elevation:**	
DP2BR:		**Elevrc:**	
Spatial Status:		**Zone:**	18
Code OB:		**East83:**	435060.70
Code OB Desc:		**North83:**	5019252.00
Open Hole:		**Org CS:**	
Cluster Kind:		**UTMRC:**	9
Date Completed:	08/05/1955	**UTMRC Desc:**	unknown UTM
Remarks:		**Location Method:**	p9

Location Method Desc: Original Pre1985 UTM Rel Code 9: unknown UTM
Elevrc Desc:
Location Source Date:
Improvement Location Source:
Improvement Location Method:
Source Revision Comment:
Supplier Comment:

Overburden and Bedrock Materials Interval

Formation ID:	931004037
Layer:	3
Color:	
General Color:	
Material 1:	18
Material 1 Desc:	SANDSTONE
Material 2:	
Material 2 Desc:	

Material 3:
Material 3 Desc:
Formation Top Depth: 23.0
Formation End Depth: 62.0
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 931004036
Layer: 2
Color: 6
General Color: BROWN
Material 1: 09
Material 1 Desc: MEDIUM SAND
Material 2:
Material 2 Desc:
Material 3:
Material 3 Desc:
Formation Top Depth: 22.0
Formation End Depth: 23.0
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 931004035
Layer: 1
Color: 3
General Color: BLUE
Material 1: 05
Material 1 Desc: CLAY
Material 2:
Material 2 Desc:
Material 3:
Material 3 Desc:
Formation Top Depth: 0.0
Formation End Depth: 22.0
Formation End Depth UOM: ft

Method of Construction & Well Use

Method Construction ID: 961506217
Method Construction Code: 1
Method Construction: Cable Tool
Other Method Construction:

Pipe Information

Pipe ID: 10576830
Casing No: 1
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 930049267
Layer: 2
Material: 4
Open Hole or Material: OPEN HOLE
Depth From:

Depth To:	62.0
Casing Diameter:	4.0
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Construction Record - Casing

Casing ID:	930049266
Layer:	1
Material:	1
Open Hole or Material:	STEEL
Depth From:	
Depth To:	25.0
Casing Diameter:	4.0
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Results of Well Yield Testing

Pumping Test Method Desc:	PUMP
Pump Test ID:	991506217
Pump Set At:	
Static Level:	5.0
Final Level After Pumping:	10.0
Recommended Pump Depth:	
Pumping Rate:	7.0
Flowing Rate:	
Recommended Pump Rate:	
Levels UOM:	ft
Rate UOM:	GPM
Water State After Test Code:	1
Water State After Test:	CLEAR
Pumping Test Method:	1
Pumping Duration HR:	1
Pumping Duration MIN:	0
Flowing:	No

Water Details

Water ID:	933460323
Layer:	2
Kind Code:	1
Kind:	FRESH
Water Found Depth:	62.0
Water Found Depth UOM:	ft

Water Details

Water ID:	933460322
Layer:	1
Kind Code:	1
Kind:	FRESH
Water Found Depth:	40.0
Water Found Depth UOM:	ft

59	***1 of 1***	***ENE/220.3***	***89.3 / 5.34***	***Bellwood*** ***Nepean ON K2H 7R2***	***EHS***

Order No:	25041700901	**Nearest Intersection:**	
Status:	C	**Municipality:**	
Report Type:	Custom Report	**Client Prov/State:**	ON
Report Date:	26-MAY-25	**Search Radius (km):**	.25

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

Date Received:	17-APR-25	**X:**	-75.82924279
Previous Site Name:		**Y:**	45.32548796
Lot/Building Size:			
Additional Info Ordered:			

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60 **1 of 2** **ESE/221.0** **88.8 / 4.86** **2036 Robertson Rd**
Ottawa ON K2H5Y8 **EHS**

Order No:	20140109001	**Nearest Intersection:**	
Status:	C	**Municipality:**	
Report Type:	Custom Report	**Client Prov/State:**	ON
Report Date:	15-JAN-14	**Search Radius (km):**	.25
Date Received:	09-JAN-14	**X:**	-75.828609
Previous Site Name:		**Y:**	45.323358
Lot/Building Size:			
Additional Info Ordered:			

---

60 **2 of 2** **ESE/221.0** **88.8 / 4.86** **2036 And 2038 Robertson Rd**
Ottawa ON **EHS**

Order No:	20151116180	**Nearest Intersection:**	
Status:	C	**Municipality:**	
Report Type:	Custom Report	**Client Prov/State:**	ON
Report Date:	20-NOV-15	**Search Radius (km):**	.25
Date Received:	16-NOV-15	**X:**	-75.828704
Previous Site Name:		**Y:**	45.323523
Lot/Building Size:			
Additional Info Ordered:			

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61 **1 of 1** **N/246.2** **81.9 / -2.00** **Residence<UNOFFICIAL>**
28 Vaniier Rd.
Ottawa ON **SPL**

Ref No:	6142-8KGS4Z	**Municipality No:**	
Year:		**Nature of Damage:**	
Incident Dt:	8/6/2011	**Discharger Report:**	
Dt MOE Arvl on Scn:		**Material Group:**	
MOE Reported Dt:	8/6/2011	**Impact to Health:**	
Dt Document Closed:	12/3/2011	**Agency Involved:**	
Site No:			
MOE Response:	Referral to others		
Site County/District:			
Site Geo Ref Meth:			
Site District Office:			
Nearest Watercourse:			
Site Name:	Trailer Home <UNOFFICIAL>		
Site Address:	28 Vaniier Rd.		
Site Region:			
Site Municipality:	Ottawa		
Site Lot:			
Site Conc:			
Site Geo Ref Accu:			
Site Map Datum:			
Northing:			
Easting:			
Entity Operating Name:			
Client Name:	Residence<UNOFFICIAL>		
Client Type:			
Source Type:			
Incident Cause:	Container Leak (Fuel Tank Barrels)		

Incident Preceding Spill:	
Incident Reason:	Equipment Failure
Incident Summary:	Residence - 25 L of furnace oil to ground from tank.
Environment Impact:	Confirmed
Health Env Consequence:	
Nature of Impact:	Soil Contamination
Contaminant Qty:	25 L
Contaminant Qty 1:	25
Contaminant Unit:	L
Contaminant Code:	13
Contaminant Name:	FURNACE OIL
Contaminant Limit 1:	
Contam Limit Freq 1:	
Contaminant UN No 1:	
Receiving Medium:	
Activity Preceding Spill:	
Property 2nd Watershed:	
Property Tertiary Watershed:	
Sector Type:	Other
SAC Action Class:	Land Spills
Call Report Locatn Geodata:	
Time Reported:	
System Facility Address:	
Source Sector Type:	
Conservtn Auth Name:	
Primary Watershed:	
Quaternary Watershed:	
Offsite Impacts:	
Waterbody Impacted:	

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62 | ***1 of 1*** | ***ENE/247.8*** | ***90.9 / 6.95*** | ***PRIVATE RESIDENCE***
6 BONNER ST FURNACE OIL TANK
NEPEAN CITY ON K2H 7S8 | ***SPL***

Ref No:	157196	***Municipality No:***	20104
Year:		***Nature of Damage:***	
Incident Dt:	//	***Discharger Report:***	
Dt MOE Arvl on Scn:		***Material Group:***	
MOE Reported Dt:	6/24/1998	***Impact to Health:***	
Dt Document Closed:		***Agency Involved:***	
Site No:			
MOE Response:			
Site County/District:			
Site Geo Ref Meth:			
Site District Office:			
Nearest Watercourse:			
Site Name:			
Site Address:			
Site Region:			
Site Municipality:	NEPEAN CITY		
Site Lot:			
Site Conc:			
Site Geo Ref Accu:			
Site Map Datum:			
Northing:			
Easting:			
Entity Operating Name:			
Client Name:			
Client Type:			
Source Type:			
Incident Cause:	OTHER CONTAINER LEAK		
Incident Preceding Spill:			
Incident Reason:	CORROSION		
Incident Summary:	PRIVATE RESIDENCE: 100L FURNACE OIL TO GROUND FROM LEAKING TANK.		

Environment Impact:	POSSIBLE
Health Env Consequence:	
Nature of Impact:	Soil contamination
Contaminant Qty:	
Contaminant Qty 1:	
Contaminant Unit:	
Contaminant Code:	
Contaminant Name:	
Contaminant Limit 1:	
Contam Limit Freq 1:	
Contaminant UN No 1:	
Receiving Medium:	LAND
Activity Preceding Spill:	
Property 2nd Watershed:	
Property Tertiary Watershed:	
Sector Type:	
SAC Action Class:	
Call Report Locatn Geodata:	
Time Reported:	
System Facility Address:	
Source Sector Type:	
Conservtn Auth Name:	
Primary Watershed:	
Quaternary Watershed:	
Offsite Impacts:	
Waterbody Impacted:	

Unplottable Summary

Total: 53 Unplottable sites

DB	Company Name/Site Name	Address	City	Postal
CA	IPCF PROPERTIES INC.	BELL'S CORNERS, LOBLAWS	NEPEAN CITY ON	
CA	MONARCH CONSTRUCTION LIMITED	LOT 11/C-2, JOCKVALE SWM FAC.	NEPEAN CITY ON	
CA		Lot 10, Lot 11, Conc. 2, Stonebridge Subd.	Ottawa ON	
CA		Lot 11 Concession 2 R.F.	Nepean ON	
CA	Stonebridge Subdivision	Part of Lot 10, Concession 2	Ottawa ON	
CA	Stonebridge Subdivision	Part of Lot 10, Concession 2, Street No. 2	Ottawa ON	
CA		Lot 10 and 11, Concession 2	Ottawa ON	
CA		Lot 10, Lot 11, Conc. 2, Stonebridge Subd.	Ottawa ON	
CA	Stonebridge Subdivision	Part of Lot 10, Concession 2	Ottawa ON	
CA	City of Ottawa	West of Moodie Dr from the South side of Timm Dr and Moodie Dr intersection to t	Ottawa ON	
CA	Monarch Corporation	Lot 10, Conc. 2 (Rideau Front)	Ottawa ON	
CA	Canada Lands Company CLC Limited	Part of Lot 10, Concession 4, Rideau Front	Ottawa ON	
CA	Alottawata Inc.	Moodie Drive	Ottawa ON	
CA	Monarch Construction Limited	Part of Lot 10, Concession 2	Ottawa ON	
CA	TERRACE INVESTMENTS LTD.	MOODIE DR. MALLORN PAVILLION	NEPEAN CITY ON	
CA	R.M. OF OTTAWA-CARLETON-PT.LOTS 8-10/C-4	MOODIE DR./LANDFILL S.W.M.POND	NEPEAN CITY ON	
CA	Monarch Corporation	Lot 11, Conc. 2 (Rideau Front)	Ottawa ON	
CA	WEDGEWOOD BUILDING CORPORATION	ROBERTSON RD.	NEPEAN CITY ON	

DTNK	BELL CANADA	MOODIE DR	BELLS CORNERS ON	
DTNK	BELL CANADA	MOODIE DR	BELLS CORNERS ON	
EBR	Golder Associates Ltd.	19311935 Robertson Road Ottawa K2H 5B9 CITY OF OTTAWA	ON	
ECA	City of Ottawa	Lot 10, Concession 2	Ottawa ON	K1P 1J1
FST	ALVIN DELL WELDING LTD	MOODIE DR S	NEPEAN ON	
FSTH	ALVIN DELL WELDING LTD	MOODIE DR S	NEPEAN ON	
FSTH	ALVIN DELL WELDING LTD	MOODIE DR S	NEPEAN ON	
GEN	MIRAD MOBILE MIX LIMITED	MOODIE DRIVE SOUTH	NEPEAN ON	K2H 7V2
GEN	CITY OF OTTAWA	LOT 10, CONSESSION 2	OTTAWA ON	
GEN	Harrison Muir Inc.	Trans Canada Trail Robertson Road	Nepean ON	K2L4G1
GEN	KIEWIT/EUROVIA/VINCI PARTNERSHIP	Moodie Station, Moodie Dr	Ottawa ON	K2H8V4
GEN	SET CONSTRUCTION LIMITED 34-517	R.R. #7 MOODIE DRIVE	NEPEAN ON	K2H 7V2
HBAR	Sun Oil Co Ltd	s s Pacific av	Ottawa ON	
LIMO		RR #1 Part of Lot 10	Ottawa ON	
LIMO	March	Lot 10 Concession 2 Ottawa	ON	
NCPL	City of Ottawa - Stonebridge Stormwater	Lot 11, Conc 2 Rideau Front	Ottawa ON	
OOGW	Zellers Well No. 1		Nepean ON	
PRT	ALVIN DELL WELDING LTD	MOODIE DR S	NEPEAN ON	K2H 9R4
PRT	BELL CANADA	MOODIE DR	BELLS CORNERS ON	
PTTW	R.W. Tomlinson Limited	Moodie Drive Quarry Ottawa Ontario CITY OF OTTAWA	ON	
SCT	Spa Tresor	2068 Robertson Rd #112	Ottawa ON	K2H5Y8
SPL	Loblaw Properties Limited	Loblaws	Ottawa ON	
SPL	LOBLAWS		OTTAWA CITY ON	

SPL	UNKNOWN	STILLWATER CREEK AROUND ROBERTSON STREET.	NEPEAN CITY ON
SPL		Moodie Drive	Ottawa ON
SPL		Loblaws	Ottawa ON
SPL	SET CONSTRUCTION LTD.	RR #1 MOODIE DR. NEPEAN	NEPEAN CITY ON
SPL	TRANSPORT TRUCK	TIGER (ESSO) EXPRESS, ROBERTSON ROAD, (AT STAFFORD), NAPEAN TRANSPORT TRUCK (CARGO)	OTTAWA CITY ON
WWIS		MOODIE DRIVE	OTTAWA ON
WWIS		lot 10	ON
WWIS		lot 10	ON
WWIS		lot 10	ON
WWIS		lot 10	ON
WWIS		lot 10	ON
WWIS		lot 11	ON

Unplottable Report

Site: ***IPCF PROPERTIES INC.***
BELL'S CORNERS, LOBLAWS NEPEAN CITY ON

Database: ***CA***

Certificate #:	8-4033-96-
Application Year:	96
Issue Date:	2/22/1996
Approval Type:	Industrial air
Status:	Approved
Application Type:	
Client Name:	
Client Address:	
Client City:	
Client Postal Code:	
Project Description:	COMMERCIAL KITCHEN EXHAUST
Contaminants:	Odour/Fumes
Emission Control:	No Controls,

Site: ***MONARCH CONSTRUCTION LIMITED***
LOT 11/C-2, JOCKVALE SWM FAC. NEPEAN CITY ON

Database: ***CA***

Certificate #:	3-0223-99-
Application Year:	99
Issue Date:	4/23/1999
Approval Type:	Municipal sewage
Status:	Approved
Application Type:	
Client Name:	
Client Address:	
Client City:	
Client Postal Code:	
Project Description:	
Contaminants:	
Emission Control:	

Site:
Lot 10, Lot 11, Conc. 2, Stonebridge Subd. Ottawa ON

Database: ***CA***

Certificate #:	4838-4WDRDT
Application Year:	01
Issue Date:	5/4/01
Approval Type:	Municipal & Private sewage
Status:	Approved
Application Type:	New Certificate of Approval
Client Name:	Monarch Construction Limited
Client Address:	3584 Jockvale Road
Client City:	Nepean
Client Postal Code:	K2C 3H2
Project Description:	Installation of storm and sanitary sewers to serve Stonebridge Phase 3
Contaminants:	
Emission Control:	

Site:
Lot 11 Concession 2 R.F. Nepean ON

Database: ***CA***

Certificate #:	6551-4FAN28
Application Year:	00

Issue Date: 1/11/00
Approval Type: Municipal & Private sewage
Status: Approved
Application Type: New Certificate of Approval
Client Name: Monarch Construction Limited
Client Address: 3584 Jockvale Road
Client City: NEPEAN
Client Postal Code: K2C 3H2
Project Description: Construction of a sanitary sewage pumping station in the Stonebridge residential and golf community in the City of Nepean. The station consists of a 2.43 metre diametre reinforced plastic (RFP) wet well with two 15kW submersible pumps. each pump will be capable of delivering about 389 l/s flow, discharging to a 2600 metre long 250mm diametre PVC forcemain. the forcemain empties into a regional trunk sewer which in turn discharges to a central treatment plant. the station has the capability and capacity to increase flows to about 70 l/s in the future if demand warrants. The station is designed to service residential development of about 62 hectares including about 830 units and a population of about 2400. The station will also include a 27.5 sq. m. control building of timber construction. The control building will house a 60kW diesel genset as back up power source. the genset will be capable of operating both pumps and the station simultaneously. The control building also includes the necessary controls including distribution and monitoring communications which will be by radio frequency. the station is equipped with by-pass capabilities. there is no overflow. the wet well and sewer system has a storage capacity of about 5 hours under average flow at build up. A portable genset, if required, can be easily wired to the control panels.
Contaminants:
Emission Control:

Site: ***Stonebridge Subdivision***
Part of Lot 10, Concession 2 Ottawa ON

Database: ***CA***

Certificate #: 9685-522N2M
Application Year: 01
Issue Date: 9/5/01
Approval Type: Municipal & Private sewage
Status: Approved
Application Type: New Certificate of Approval
Client Name: Monarch Construction Limited
Client Address: 3584 Jockvale Road
Client City: Nepean
Client Postal Code: K2C 3H2
Project Description: Construction of storm and sanitary sewers on Golflinks Drive, Oakbar Crescent and Street 1.
Contaminants:
Emission Control:

Site: ***Stonebridge Subdivision***
Part of Lot 10, Concession 2, Street No. 2 Ottawa ON

Database: ***CA***

Certificate #: 6346-4Z6P4V
Application Year: 01
Issue Date: 7/31/01
Approval Type: Municipal & Private sewage
Status: Approved
Application Type: New Certificate of Approval
Client Name: Monarch Construction Limited
Client Address: 3584 Jockvale Road
Client City: Nepean
Client Postal Code: K2C 3H2
Project Description: This application is for the construction of sanitary sewers including appurtenances on Street No. 2, from Golflinks Drive to approximately 430 meters south of Golflinks Drive.
Contaminants:
Emission Control:

Site:
Lot 10 and 11, Concession 2 Ottawa ON

Database: ***CA***

Certificate #: 2621-4WHPVP
Application Year: 01
Issue Date: 5/14/01

Approval Type: Municipal & Private water
Status: Approved
Application Type: New Certificate of Approval
Client Name: Monarch Construction Limited
Client Address: 3584 Jockvale Road
Client City: Nepean
Client Postal Code: K2C 3H2
Project Description: Watermain Construction
Contaminants:
Emission Control:

Site: ***Database:*** ***CA***
Lot 10, Lot 11, Conc. 2, Stonebridge Subd. Ottawa ON

Certificate #: 2176-4WDR8J
Application Year: 01
Issue Date: 5/4/01
Approval Type: Municipal & Private water
Status: Approved
Application Type: New Certificate of Approval
Client Name: Monarch Construction Limited
Client Address: 3584 Jockvale Road
Client City: Nepean
Client Postal Code: K2C 3H2
Project Description: Installation of a watermain re: Stonebridge Phase 3
Contaminants:
Emission Control:

Site: ***Stonebridge Subdivision*** ***Database:*** ***CA***
Part of Lot 10, Concession 2 Ottawa ON

Certificate #: 6503-522MPV
Application Year: 01
Issue Date: 9/5/01
Approval Type: Municipal & Private water
Status: Approved
Application Type: New Certificate of Approval
Client Name: Monarch Construction Limited
Client Address: 3584 Jockvale Road
Client City: Nepean
Client Postal Code: K2C 3H2
Project Description: Construction of atermains on Golflinks Drive, Oakbriar Crescent and Street 1.
Contaminants:
Emission Control:

Site: ***City of Ottawa*** ***Database:*** ***CA***
West of Moodie Dr from the South side of Timm Dr and Moodie Dr intersection to t Ottawa ON

Certificate #: 1179-844NFX
Application Year: 2010
Issue Date: 4/7/2010
Approval Type: Municipal and Private Sewage Works
Status: Approved
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description:
Contaminants:
Emission Control:

Site: ***Monarch Corporation*** ***Database:*** ***CA***

Lot 10, Conc. 2 (Rideau Front) Ottawa ON

Certificate #: 1960-8ANFWL
Application Year: 2010
Issue Date: 10/29/2010
Approval Type: Municipal and Private Sewage Works
Status: Approved
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description:
Contaminants:
Emission Control:

Site: ***Canada Lands Company CLC Limited***
Part of Lot 10, Concession 4, Rideau Front Ottawa ON

Database: ***CA***

Certificate #: 2195-6DJP2A
Application Year: 2005
Issue Date: 6/22/2005
Approval Type: Municipal and Private Sewage Works
Status: Approved
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description:
Contaminants:
Emission Control:

Site: ***Alottawata Inc.***
Moodie Drive Ottawa ON

Database: ***CA***

Certificate #: 9406-7GKKDQ
Application Year: 2008
Issue Date: 8/18/2008
Approval Type: Municipal and Private Sewage Works
Status: Approved
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description:
Contaminants:
Emission Control:

Site: ***Monarch Construction Limited***
Part of Lot 10, Concession 2 Ottawa ON

Database: ***CA***

Certificate #: 3027-5EYJGF
Application Year: 2002
Issue Date: 10/18/2002
Approval Type: Municipal and Private Sewage Works
Status: Approved
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description:
Contaminants:

Emission Control:

Site: ***TERRACE INVESTMENTS LTD.***
MOODIE DR. MALLORN PAVILLION NEPEAN CITY ON

Database: ***CA***

Certificate #: 3-2345-88-
Application Year: 88
Issue Date: 12/20/1988
Approval Type: Municipal sewage
Status: Approved
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description:
Contaminants:
Emission Control:

Site: ***R.M. OF OTTAWA-CARLETON-PT.LOTS 8-10/C-4***
MOODIE DR./LANDFILL S.W.M.POND NEPEAN CITY ON

Database: ***CA***

Certificate #: 3-0989-92-
Application Year: 92
Issue Date: 9/18/1992
Approval Type: Municipal sewage
Status: Approved
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description:
Contaminants:
Emission Control:

Site: ***Monarch Corporation***
Lot 11, Conc. 2 (Rideau Front) Ottawa ON

Database: ***CA***

Certificate #: 3682-8AKV3H
Application Year: 2010
Issue Date: 11/9/2010
Approval Type: Municipal and Private Sewage Works
Status: Approved
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description:
Contaminants:
Emission Control:

Site: ***WEDGEWOOD BUILDING CORPORATION***
ROBERTSON RD. NEPEAN CITY ON

Database: ***CA***

Certificate #: 3-0682-88-
Application Year: 88
Issue Date: 5/13/1988
Approval Type: Municipal sewage
Status: Approved
Application Type:
Client Name:

Client Address:
Client City:
Client Postal Code:
Project Description:
Contaminants:
Emission Control:

Site: ***BELL CANADA***
MOODIE DR BELLS CORNERS ON

Database: ***DTNK***

Delisted Expired Fuel Safety Facilities

Instance No:	9904853	***Expired Date:***	
Status:	EXPIRED	***Max Hazard Rank:***	
Instance ID:	393797	***Facility Location:***	
Instance Type:	FS Facility	***Facility Type:***	
Instance Creation Dt:		***Fuel Type 2:***	
Instance Install Dt:		***Fuel Type 3:***	
Item Description:		***Panam Related:***	
Manufacturer:		***Panam Venue Nm:***	
Model:		***External Identifier:***	
Serial No:		***Item:***	
ULC Standard:		***Piping Steel:***	
Quantity:		***Piping Galvanized:***	
Unit of Measure:		***Tank Single Wall St:***	
Overfill Prot Type:		***Piping Underground:***	
Creation Date:		***Tank Underground:***	
Next Periodic Str DT:		***Source:***	
TSSA Base Sched Cycle 2:			
TSSAMax Hazard Rank 1:			
TSSA Risk Based Periodic Yn:			
TSSA Volume of Directives:			
TSSA Periodic Exempt:			
TSSA Statutory Interval:			
TSSA Recd Insp Interva:			
TSSA Recd Tolerance:			
TSSA Program Area:			
TSSA Program Area 2:			
Description:	FS Propane Refill Cntr - Cylr Fill		
Original Source:	EXP		
Record Date:	Up to Mar 2012		

Site: ***BELL CANADA***
MOODIE DR BELLS CORNERS ON

Database: ***DTNK***

Delisted Expired Fuel Safety Facilities

Instance No:	11098226	***Expired Date:***	
Status:	EXPIRED	***Max Hazard Rank:***	
Instance ID:	68261	***Facility Location:***	
Instance Type:	FS Propane Tank	***Facility Type:***	
Instance Creation Dt:		***Fuel Type 2:***	
Instance Install Dt:		***Fuel Type 3:***	
Item Description:		***Panam Related:***	
Manufacturer:		***Panam Venue Nm:***	
Model:		***External Identifier:***	
Serial No:		***Item:***	
ULC Standard:		***Piping Steel:***	
Quantity:		***Piping Galvanized:***	
Unit of Measure:		***Tank Single Wall St:***	
Overfill Prot Type:		***Piping Underground:***	
Creation Date:		***Tank Underground:***	

Next Periodic Str DT: ***Source:***
TSSA Base Sched Cycle 2:
TSSAMax Hazard Rank 1:
TSSA Risk Based Periodic Yn:
TSSA Volume of Directives:
TSSA Periodic Exempt:
TSSA Statutory Interval:
TSSA Recd Insp Interva:
TSSA Recd Tolerance:
TSSA Program Area:
TSSA Program Area 2:
Description: FS Propane Tank
Original Source: EXP
Record Date: Up to Mar 2012

Site: ***Golder Associates Ltd.***
19311935 Robertson Road Ottawa K2H 5B9 CITY OF OTTAWA ON

Database: ***EBR***

EBR Registry No: 012-2926
Ministry Ref No: 6895-9PJHS5
Notice Type: Instrument Decision
Section:
Notice Stage:
Act 1:
Act 2:
Site Location Map:
Instrument Type: (EPA Part II.1-air) - Environmental Compliance Approval (project type: air)
Off Instrument Name:
Posted By:
Company Name: Golder Associates Ltd.
Site Address:
Location Other:
Proponent Name:
Proponent Address: 1931 Robertson Road, Ottawa Ontario, Canada K2H 5B9
Comment Period:
URL:
Summary:

Decision Posted:
Exception Posted:
Bulletin Posted:
Appeal Posted:
Notice Date: February 08, 2016
Proposal Date: October 31, 2014
Year: 2014

Site Location Details:

19311935 Robertson Road Ottawa K2H 5B9 CITY OF OTTAWA

Site: ***City of Ottawa***
Lot 10, Concession 2 Ottawa ON K1P 1J1

Database: ***ECA***

Approval No: 5280-96KNG8
Approval Date: 2013-04-30
Status: Approved
Record Type: ECA
Link Source: IDS
SWP Area Name:
Approval Type: ECA-MUNICIPAL AND PRIVATE SEWAGE WORKS
Project Type: MUNICIPAL AND PRIVATE SEWAGE WORKS
Business Name: City of Ottawa
Address: Lot 10, Concession 2
Full Address:
Full PDF Link: https://www.accessenvironment.ene.gov.on.ca/instruments/0810-8ZFJSZ-14.pdf
PDF Site Location:

MOE District:
City:
Longitude:
Latitude:
Geometry X:
Geometry Y:

Site: ***ALVIN DELL WELDING LTD***
MOODIE DR S NEPEAN ON

Database: ***FST***

Inventory No: 10870197
Inventory Status: Active
Installation Year:

Tank Material: Steel
Corrosion Protect: Impressed Current
Overfill Protection:

Capacity:
Capacity Unit:
Tank Type:
Manufacturer:
Model:
Description: UNDERGROUND TANK

Inventory Context: FS Liquid Fuel Tank
Inventory Item: FS LIQUID FUEL TANK

Site: ***ALVIN DELL WELDING LTD***
MOODIE DR S NEPEAN ON

Database: ***FSTH***

License Issue Date: 6/4/1990
Tank Status: Licensed
Tank Status As Of: December 2008
Operation Type: Private Fuel Outlet
Facility Type: Gasoline Station - Self Serve

--Details--
Status: Active
Year of Installation: 1986
Corrosion Protection:
Capacity: 4546
Tank Fuel Type: Liquid Fuel Single Wall UST - Gasoline

Site: ***ALVIN DELL WELDING LTD***
MOODIE DR S NEPEAN ON

Database: ***FSTH***

License Issue Date: 6/4/1990
Tank Status: Licensed
Tank Status As Of: August 2007
Operation Type: Private Fuel Outlet
Facility Type: Gasoline Station - Self Serve

--Details--
Status: Active
Year of Installation: 1986
Corrosion Protection:
Capacity: 4546
Tank Fuel Type: Liquid Fuel Single Wall UST - Gasoline

Site: ***MIRAD MOBILE MIX LIMITED***
MOODIE DRIVE SOUTH NEPEAN ON K2H 7V2

Database: ***GEN***

Generator No.: ON1040500
Years Reported: 01,00,99,98,97,96,95,94,93,92,90,89,88

Alternate Locations

Generator No: ON1040500
Generator Nm: MIRAD MOBILE MIX LIMITED
Site Addr: MOODIE DRIVE SOUTH NEPEAN
City: OTTAWA
Reported Year(s): 90,89,88

Generator No: ON1040500
Generator Nm: MIRAD MOBILE MIX LIMITED 27-442
Site Addr: MOODIE DRIVE SOUTH NEPEAN
City: OTTAWA
Reported Year(s): 96,95,94

Generator No: ON1040500
Generator Nm: MIRAD MOBILE MIX LIMITED
Site Addr: MOODIE DRIVE SOUTH
City: NEPEAN

Reported Year(s): 01,00,99,98,97,93,92

Waste Reported

Waste Class: 213 - PETROLEUM DISTILLATES
Reported Years: 01,00,99,98,97,96,95,94,93,92,90,89,88

2001 Generator Info

SIC Code: 4224 ***SIC Description:*** CONC. POURING & FIN.

2000 Generator Info

SIC Code: 4224 ***SIC Description:*** CONC. POURING & FIN.

1999 Generator Info

SIC Code: 4224 ***SIC Description:*** CONC. POURING & FIN.

1998 Generator Info

SIC Code: 4224 ***SIC Description:*** CONC. POURING & FIN.

1997 Generator Info

SIC Code: 4224 ***SIC Description:*** CONC. POURING & FIN.

1996 Generator Info

SIC Code: 4224 ***SIC Description:*** CONC. POURING & FIN.

1995 Generator Info

SIC Code: 4224 ***SIC Description:*** CONC. POURING & FIN.

1994 Generator Info

SIC Code: 4224 ***SIC Description:*** CONC. POURING & FIN.

1993 Generator Info

SIC Code: 4224 ***SIC Description:*** CONC. POURING & FIN.

1992 Generator Info

SIC Code: 4224 ***SIC Description:*** CONC. POURING & FIN.

1990 Generator Info

SIC Code: 4224 ***SIC Description:*** CONC. POURING & FIN.

1989 Generator Info

SIC Code: 4224 ***SIC Description:*** CONC. POURING & FIN.

1989 Manifest Summary

Waste Code: 213 ***Waste Char Code:***

Waste Description:	PETROLEUM DISTILLATES	***Waste Char Desc:***	
Quantity (kg):	170.0	***Waste Count:***	4.0

1988 Generator Info

SIC Code:	4224	***SIC Description:***	CONC. POURING & FIN.

Site: ***CITY OF OTTAWA***
LOT 10, CONSESSION 2 OTTAWA ON

Database: ***GEN***

Generator No.:	ON3823377
Years Reported:	08,07

Alternate Locations

Generator No:	ON3823377
Generator Nm:	CITY OF OTTAWA
Site Addr:	LOT 10, CONSESSION 2
City:	OTTAWA
Reported Year(s):	08,07

Waste Reported

Waste Class:	251 - OIL SKIMMINGS & SLUDGES
Reported Years:	08,07

2008 Generator Info

NAICS Code 1:	
NAICS 1 Description:	
Contaminated Facility:	N
MHSW Facility:	N

2008 Manifest Summary

Waste Code:	251	***Waste Char Code:***	L
Waste Description:	OIL SKIMMINGS & SLUDGES	***Waste Char Desc:***	LIQUID INDUSTRIAL WASTE
Quantity (kg):	1205.0	***Waste Count:***	1

2007 Generator Info

NAICS Code 1:	
NAICS 1 Description:	
Contaminated Facility:	
MHSW Facility:	

2007 Manifest Summary

Waste Code:	251	***Waste Char Code:***	L
Waste Description:	OIL SKIMMINGS & SLUDGES	***Waste Char Desc:***	LIQUID INDUSTRIAL WASTE
Quantity (kg):	1205.0	***Waste Count:***	1

Site: ***Harrison Muir Inc.***
Trans Canada Trail Robertson Road Nepean ON K2L4G1

Database: ***GEN***

Generator No.:	ON8860228
Years Reported:	19

Alternate Locations

Generator No:	ON8860228
Generator Nm:	HARRISON MUIR INC.

Site Addr: TRANS CANADA TRAIL
City: NEPEAN
Reported Year(s): 19

Waste Reported

Waste Class: 146 - OTHER SPECIFIED INORGANICS
Reported Years: 19

2019 Generator Info

NAICS Code 1: 238320
NAICS 1 Description: Painting and Wall Covering Contractors
Contaminated Fac: N
MHSW Facility: N

2019 Manifest Summary

Waste Code:	146	***Waste Char Code:***	T
Waste Description:	OTHER SPECIFIED INORGANICS	***Waste Char Desc:***	LEACHATE TOXIC
Quantity (kg):	105448.0	***Waste Count:***	9

Site: ***KIEWIT/EUROVIA/VINCI PARTNERSHIP***
Moodie Station, Moodie Dr Ottawa ON K2H8V4

Database: ***GEN***

Generator No.: ON7921167
Years Reported: 25,24,23,22,21,20

Alternate Locations

Generator No: ON7921167
Generator Nm: KIEWIT EUROVIA VINCI
Site Addr: MOODIE STATION, MOODIE DR
City: OTTAWA
Reported Year(s): 22,21,20

Generator No: ON7921167
Generator Nm: KIEWIT/EUROVIA/VINCI PARTNERSHIP
Site Addr: MOODIE STATION, MOODIE DR
City: OTTAWA
Reported Year(s): 25,24,23

2025 Generator Info

Waste Reported

Waste Class: 221 - LIGHT FUELS
Reported Years: 24,23,22,21,20

Waste Class: 146 - OTHER SPECIFIED INORGANICS
Reported Years: 24,23,22,21,20

Waste Class: 150 - INERT INORGANIC WASTES
Reported Years: 22,21

2025 Waste Info

Waste Code:	146	***Waste Char Cd:***	L
Waste Description:	Other Specified Inorganics	***Waste Char Desc:***	Liquid Industrial Waste
Waste Code:	122	***Waste Char Cd:***	C
Waste Description:	Alkaline Wastes - Other Metals	***Waste Char Desc:***	Corrosive

Waste Code: 221
Waste Description: Light Fuels
Waste Char Cd: L
Waste Char Desc: Liquid Industrial Waste

Waste Code: 150
Waste Description: Inert Inorganic Wastes
Waste Char Cd: L
Waste Char Desc: Liquid Industrial Waste

2024 Generator Info

NAICS Code: 237990
NAICS Description: Other Heavy and Civil Engineering Construction
Contamin'd Fac: No
MHSW Facility: No

2024 Manifest Summary

Waste Code: 146
Waste Description: Other Specified Inorganics
Qty Received (kg): 7600
Waste Char Code: L
Waste Char Desc: Liquid Industrial Waste
Waste Count: 4

Waste Code: 221
Waste Description: Light Fuels
Qty Received (kg): 40520
Waste Char Code: L
Waste Char Desc: Liquid Industrial Waste
Waste Count: 6

2023 Generator Info

NAICS Code: 237990
NAICS Description: Other Heavy and Civil Engineering Construction
Contamin'd Fac: No
MHSW Facility: No

2023 Manifest Summary

Waste Code: 146
Waste Description: Other Specified Inorganics
Qty Received (kg): 39095
Waste Char Code: L
Waste Char Desc: Liquid Industrial Waste
Waste Count: 4

Waste Code: 221
Waste Description: Light Fuels
Qty Received (kg): 39390
Waste Char Code: L
Waste Char Desc: Liquid Industrial Waste
Waste Count: 9

2022 Generator Info

NAICS Code 1: 237990
NAICS 1 Description: Other Heavy and Civil Engineering Construction
Contaminated Fac: N
MHSW Facility: N

2022 Manifest Summary

Waste Code: 146
Waste Description: OTHER SPECIFIED INORGANICS
Quantity (kg): 1751970.0
Waste Char Code: L
Waste Char Desc: LIQUID INDUSTRIAL WASTE
Waste Count: 136.0

Waste Code: 221
Waste Description: LIGHT FUELS
Quantity (kg): 3470.0
Waste Char Code: L
Waste Char Desc: LIQUID INDUSTRIAL WASTE
Waste Count: 2.0

2021 Generator Info

NAICS Code 1: 237990
NAICS 1 Description: Other Heavy and Civil Engineering Construction
Contaminated Fac: N
MHSW Facility: N

2021 Manifest Summary

Waste Code:	146	***Waste Char Code:***	L
Waste Description:	OTHER SPECIFIED INORGANICS	***Waste Char Desc:***	LIQUID INDUSTRIAL WASTE
Quantity (kg):	34410.0	***Waste Count:***	5

2020 Generator Info

NAICS Code 1:	237990
NAICS 1 Description:	Other Heavy and Civil Engineering Construction
Contaminated Fac:	N
MHSW Facility:	N

Site: ***SET CONSTRUCTION LIMITED 34-517***
R.R. #7 MOODIE DRIVE NEPEAN ON K2H 7V2

Database: ***GEN***

Generator No.:	ON1123200
Years Reported:	98,97,96,95,94,93,92,91,89,88

Alternate Locations

Generator No:	ON1123200
Generator Nm:	SET CONSTRUCTION LIMITED
Site Addr:	R.R. #7 MOODIE DRIVE
City:	NEPEAN
Reported Year(s):	91,89,88

Generator No:	ON1123200
Generator Nm:	SET CONSTRUCTION LIMITED 34-517
Site Addr:	R.R. #7 MOODIE DRIVE
City:	NEPEAN
Reported Year(s):	98,97,96,95,94,93,92

Waste Reported

Waste Class:	252 - WASTE OILS & LUBRICANTS
Reported Years:	98,97,96,95,94,93,92,91,89

1998 Generator Info

SIC Code:	4122	***SIC Description:***	WATERWORKS & SEWAGE

1997 Generator Info

SIC Code:	4122	***SIC Description:***	WATERWORKS & SEWAGE

1996 Generator Info

SIC Code:	4122	***SIC Description:***	WATERWORKS & SEWAGE

1995 Generator Info

SIC Code:	4122	***SIC Description:***	WATERWORKS & SEWAGE

1994 Generator Info

SIC Code:	4122	***SIC Description:***	WATERWORKS & SEWAGE

1993 Generator Info

SIC Code: 4122 ***SIC Description:*** WATERWORKS & SEWAGE

1992 Generator Info

SIC Code: 4122 ***SIC Description:*** WATERWORKS & SEWAGE

1991 Generator Info

SIC Code: 4122 ***SIC Description:*** WATERWORKS & SEWAGE

1991 Manifest Summary

Waste Code: 252
Waste Description: WASTE OILS & LUBRICANTS
Quantity (kg):
Waste Char Code:
Waste Char Desc:
Waste Count:

1989 Generator Info

SIC Code: 4122 ***SIC Description:*** WATERWORKS & SEWAGE

1988 Generator Info

SIC Code: 0000 ***SIC Description:*** *** NOT DEFINED ***

Site: ***Sun Oil Co Ltd***
s s Pacific av Ottawa ON

Database: ***HBAR***

Province: ON
Year: 1931
Source: Mights

Site:
RR #1 Part of Lot 10 Ottawa ON

Database: ***LIMO***

ECA/Instrument No: A460301
Operation Status: Closed
C of A Issue Date:
C of A Issued to:
Lndfl Gas Mgmt (P):
Lndfl Gas Mgmt (F):
Lndfl Gas Mgmt (E):
Lndfl Gas Mgmt Sys:
Landfill Gas Mntr:
Leachate Coll Sys:
ERC Est Vol (m3):
ERC Volume Unit:
ERC Dt Last Det:
Landfill Type:
Source File Type:
Fill Rate:
Fill Rate Unit:
Tot Fill Area (ha):
Tot Site Area (ha):
Footprint:
Tot Apprv Cap (m3):
Contam Atten Zone:
Grndwtr Mntr:
Surf Wtr Mntr:
Air Emis Monitor:
Approved Waste Type:
Client Site Name:
ERC Methodology:
Site Name:

Natural Attenuation:
Liners:
Cover Material:
Leachate Off-Site:
Leachate On Site:
Req Coll Lndfll Gas:
Lndfll Gas Coll:
Total Waste Rec:
TWR Methodology:
TWR Unit:
Tot Aprv Cap Unit:
Financial Assurance:
Last Report Year:
Region: Eastern
District Office: Ottawa
Site County:
Lot:
Concession:
Latitude:
Longitude:
Easting:
Northing:
UTM Zone:
Data Source:

Site Location Details:
Service Area:
Page URL:

Site: ***March***
Lot 10 Concession 2 Ottawa ON

Database:
LIMO

ECA/Instrument No:	X9010	***Natural Attenuation:***	
Operation Status:	Historic	***Liners:***	
C of A Issue Date:		***Cover Material:***	
C of A Issued to:		***Leachate Off-Site:***	
Lndfl Gas Mgmt (P):		***Leachate On Site:***	
Lndfl Gas Mgmt (F):		***Req Coll Lndfll Gas:***	
Lndfl Gas Mgmt (E):		***Lndfll Gas Coll:***	
Lndfl Gas Mgmt Sys:		***Total Waste Rec:***	
Landfill Gas Mntr:		***TWR Methodology:***	
Leachate Coll Sys:		***TWR Unit:***	
ERC Est Vol (m3):		***Tot Aprv Cap Unit:***	
ERC Volume Unit:		***Financial Assurance:***	
ERC Dt Last Det:		***Last Report Year:***	
Landfill Type:		***Region:***	
Source File Type:	Historic and Closed Landfills	***District Office:***	
Fill Rate:		***Site County:***	
Fill Rate Unit:		***Lot:***	
Tot Fill Area (ha):		***Concession:***	
Tot Site Area (ha):		***Latitude:***	
Footprint:		***Longitude:***	
Tot Apprv Cap (m3):		***Easting:***	
Contam Atten Zone:		***Northing:***	
Grndwtr Mntr:		***UTM Zone:***	
Surf Wtr Mntr:		***Data Source:***	
Air Emis Monitor:			
Approved Waste Type:			
Client Site Name:	March		
ERC Methodology:			
Site Name:			
Site Location Details:	Lot 10 Concession 2 Ottawa		
Service Area:			
Page URL:			

Site: ***City of Ottawa - Stonebridge Stormwater***
Lot 11, Conc 2 Rideau Front Ottawa ON

Database:
NCPL

Year:	2008
Type of Concern:	CofA/Permit Non-Compliance
Contaminant:	ESCHERICHIA COLI
Discharge Type:	Industrial Sewage
Status Report:	
Sector:	Miscellaneous Industrial
Site Address:	
District Area:	Ottawa
Facility Owner:	
Site Name:	

Details

Incident Date:	5/15/2008
Exceedance Start Date:	5/15/2008
Exceedance End Date:	8/25/2008
Limit/Unit/Freq:	100 per 100 mL
Quantity Min/Max:	184/800
Facility Action:	Conducting Study
Ministry Action:	Other Abatement Action Taken

Licence No:	N000088	***Well Compl:***	21020
Well ID:	21288	***County:***	Ottawa/Carleton
Well Compl ID:	21020	***Block:***	
W Class ID:		***Lot:***	
UWI Code:	N000088	***Conc:***	
Permit Date:		***Surface Lat NAD83:***	
Depth(m):	128.02	***Surface Long NAD83:***	
Well Pool:		***Bottom Lat NAD83:***	
Completion Date:		***Bottom Long NAD83:***	
Depth Reached:	1955-8-2 0:00:00	***Lot Sides (m):***	X
Capped Date:		***E/W (m):***	X
Class ID:		***Latitude Nad27:***	
DB Source:		***Longitude Nad27:***	
Status as of:	May 2025	***bottom lat27:***	
Start Date:	1955-8-2 0:00:00	***bottom long27:***	
SPUD Date:	1955-8-2 0:00:00	***Lateral:***	No
Class:		***Accuracy:***	
Grnd Elev:	70.1	***Method:***	
KB Elev:	70.1	***Parent:***	
TVD:	128.02	***Prod Top:***	
PBTD:		***Prod Bot:***	
TD Form:		***PROPD Depth:***	
Workover D:		***Location Method:***	
Operator:	Unknown	***Location Accuracy:***	Unknown
Township:	Nepean	***Dt Obtained:***	
Target:	ORD	***Well Status Type:***	Location
Classification:		***Well Status Mode:***	Unknown

Well Name: Zellers Well No. 1
Target Desc: GEOLOGICAL AGE OF FORMATION REACHED
Status Type Desc: A LOCATION FOR WHICH MINISTRY RECORDS INDICATE A WELL HAS BEEN DRILLED BUT FOR WHICH NO STATUS INFORMATION IS AVAILABLE
Status Mode Desc: A WELL FOR WHICH THERE IS NO AVAILABLE INFORMATION ON MODE IN MINISTRY RECORDS
Classification Desc:
Cement Rec:
Comments:

Details

License No:	N000088	***Elevation (m):***	12.19
Geology Formation:	Oxford	***Static Level (m):***	n/a
Type of Water:	n/a	***Geology/Water:***	Geology
Source:	FORM 7	***Elevatn / Top (m):***	12.19 / 57.91
Top (m):	57.91		
License No:	N000088	***Elevation (m):***	
Geology Formation:	Drift	***Static Level (m):***	n/a
Type of Water:	n/a	***Geology/Water:***	Geology
Source:	FORM 7	***Elevatn / Top (m):***	/ 0
Top (m):	0		
License No:	N000088	***Elevation (m):***	12.19
Geology Formation:	Oxford	***Static Level (m):***	n/a
Type of Water:	n/a	***Geology/Water:***	Geology
Source:	MNRF	***Elevatn / Top (m):***	12.19 / 57.91
Top (m):	57.91		
License No:	N000088	***Elevation (m):***	45.72
Geology Formation:	Rockcliffe	***Static Level (m):***	n/a
Type of Water:	n/a	***Geology/Water:***	Geology
Source:	FORM 7	***Elevatn / Top (m):***	45.72 / 24.38
Top (m):	24.38		
License No:	N000088	***Elevation (m):***	-52.73
Geology Formation:	March	***Static Level (m):***	n/a
Type of Water:	n/a	***Geology/Water:***	Geology
Source:	MNRF	***Elevatn / Top (m):***	-52.73 / 122.83

Top (m): 122.83

License No: N000088
Geology Formation: Verulam
Type of Water: n/a
Source: MNRF
Top (m): 3.05
Elevation (m): 67.06
Static Level (m): n/a
Geology/Water: Geology
Elevatn / Top (m): 67.06 / 3.05

License No: N000088
Geology Formation: Verulam
Type of Water: n/a
Source: MNRF - QA Code
Top (m): -1
Elevation (m): 71.1
Static Level (m): n/a
Geology/Water: Geology
Elevatn / Top (m): 71.1 / -1

License No: N000088
Geology Formation: March
Type of Water: n/a
Source: FORM 7
Top (m): 122.83
Elevation (m): -52.73
Static Level (m): n/a
Geology/Water: Geology
Elevatn / Top (m): -52.73 / 122.83

License No: N000088
Geology Formation: Verulam
Type of Water: n/a
Source: FORM 7
Top (m): 3.05
Elevation (m): 67.06
Static Level (m): n/a
Geology/Water: Geology
Elevatn / Top (m): 67.06 / 3.05

License No: N000088
Geology Formation: Drift
Type of Water: n/a
Source: MNRF
Top (m): 0
Elevation (m):
Static Level (m): n/a
Geology/Water: Geology
Elevatn / Top (m): / 0

License No: N000088
Geology Formation: Rockcliffe
Type of Water: n/a
Source: MNRF
Top (m): 24.38
Elevation (m): 45.72
Static Level (m): n/a
Geology/Water: Geology
Elevatn / Top (m): 45.72 / 24.38

License No: N000088
Geology Formation: Top of Bedrock
Type of Water: n/a
Source: MNRF
Top (m): 3.05
Elevation (m): 67.06
Static Level (m): n/a
Geology/Water: Geology
Elevatn / Top (m): 67.06 / 3.05

Site: ***ALVIN DELL WELDING LTD***
MOODIE DR S NEPEAN ON K2H 9R4

Database: ***PRT***

Location ID: 9633
Type: private
Expiry Date:
Capacity (L): 4546.00
Licence #: 0001022038

Site: ***BELL CANADA***
MOODIE DR BELLS CORNERS ON

Database: ***PRT***

Location ID: 19106
Type: retail
Expiry Date: 1993-01-31
Capacity (L): 2000
Licence #: 0076352152

Site: ***R.W. Tomlinson Limited***
Moodie Drive Quarry Ottawa Ontario CITY OF OTTAWA ON

Database: ***PTTW***

EBR Registry No: IA05E1834
Decision Posted:

Ministry Ref No:	7167-6JMTPF	***Exception Posted:***	
Notice Type:	Instrument Decision	***Bulletin Posted:***	
Section:		***Appeal Posted:***	
Notice Stage:		***Notice Date:***	February 15, 2006
Act 1:		***Proposal Date:***	December 01, 2005
Act 2:		***Year:***	2005

Site Location Map:
Instrument Type: (OWRA s. 34) - Permit to Take Water
Off Instrument Name:
Posted By:
Company Name: R.W. Tomlinson Limited
Site Address:
Location Other:
Proponent Name:
Proponent Address: 5597 Power Road, RR #6, Ottawa Ontario, K1G 3N4
Comment Period:
URL:
Summary:

Site Location Details:

Moodie Drive Quarry Ottawa Ontario CITY OF OTTAWA

Site: ***Spa Tresor***
2068 Robertson Rd #112 Ottawa ON K2H5Y8

Database: ***SCT***

Scott S ID: 302080700
Latitude: 45.3225511
Longitude: -75.8308527

Details

Bus Type 1:	Construction	***Employee Count:***	3
Bus Type 2:	Distributor	***Square Footage:***	0
Bus Type 3:	Health Services	***Estimated Sales:***	Under $1 Million
Product Cat 1:	Medical spa	***Export Indicator:***	
Product Cat 2:	Spas	***Export Country 1:***	
Product Cat 3:		***Export Country 2:***	
Product Cat 4:		***Export Country 3:***	
Product Cat 5:		***Export Country 4:***	
Product Cat 6:		***Export Country 5:***	
Product Cat 7:		***Export Country 6:***	
Product Cat 8:		***Geocoded by:***	Address

Company Name: Spa Tresor
Address Line 1: 2068 Robertson Rd #112
Address Line 2:
City: Ottawa
Province: ON
Postal Code: K2H5Y8
Census Division: Ottawa; ON
Metro Area: Ottawa/Hull
Year Established:
Head Office Indicator:
Parent Company Nm:
Parent Cmpny Addr 1:
Parent Cmpny Addr 2:
Parent Cmpny City:
Parent Cmpny Prov:
Parent Cmpy PC:
Parent Cmpy Cntry:
Head Office Nm:
H Office Addr Line 1:
H Office Addr Line 2:
Head Office City:
Head Office Province:
Head Office PC:

Head Office Cntry:
Telephone: 613-697-3628
Fax:
Website: http://www.spatresor.com/
Pri NAICS Desc: 812190-Other Personal Care Services
NAICS Code 1: 238990-All Other Specialty Trade Contractors
NAICS Code 2: 326191-Plastic Plumbing Fixture Manufacturing
NAICS Code 3: 327390-Other Concrete Product Manufacturing
NAICS Code 4: 332999-All Other Miscellaneous Fabricated Metal Pr
NAICS Code 5: 339110-Medical Equipment and Supplies Manufacturin

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Site: ***Loblaw Properties Limited***
Loblaws Ottawa ON

Database: ***SPL***

Ref No: 2287-7FNKE6
Year:
Incident Dt:
Dt MOE Arvl on Scn:
MOE Reported Dt: 6/16/2008
Dt Document Closed: 9/8/2008
Site No:
MOE Response: No Field Response
Site County/District:
Site Geo Ref Meth:
Site District Office: Ottawa
Nearest Watercourse:
Site Name: Loblaws
Site Address:
Site Region:
Site Municipality: Ottawa
Site Lot:
Site Conc:
Site Geo Ref Accu:
Site Map Datum:
Northing: NA
Easting: NA
Entity Operating Name:
Client Name: Loblaw Properties Limited
Client Type:
Source Type:
Incident Cause: Discharge or Emission to Air
Incident Preceding Spill:
Incident Reason: Equipment Failure - Malfunction of system components
Incident Summary: Loblaws, 625 lb of R22 released to atmosphere.
Environment Impact: Not Anticipated
Health Env Consequence:
Nature of Impact: Air Pollution
Contaminant Qty: 625 lb
Contaminant Qty 1: 625
Contaminant Unit: lb
Contaminant Code: 38
Contaminant Name: FREON R-22 (CFC)
Contaminant Limit 1:
Contam Limit Freq 1:
Contaminant UN No 1:
Receiving Medium:
Activity Preceding Spill:
Property 2nd Watershed:
Property Tertiary Watershed:
Sector Type: Other
SAC Action Class: Air Spills - Gases and Vapours
Call Report Locatn Geodata:
Time Reported:
System Facility Address:
Source Sector Type:
Conservtn Auth Name:
Primary Watershed:
Quaternary Watershed:
Offsite Impacts:

Waterbody Impacted:

Site: ***LOBLAWS***
OTTAWA CITY ON

Database: ***SPL***

Ref No:	49925	***Municipality No:***	20101
Year:		***Nature of Damage:***	
Incident Dt:	5/1/1991	***Discharger Report:***	
Dt MOE Arvl on Scn:		***Material Group:***	
MOE Reported Dt:	5/1/1991	***Impact to Health:***	
Dt Document Closed:		***Agency Involved:***	
Site No:			
MOE Response:			
Site County/District:			
Site Geo Ref Meth:			
Site District Office:			
Nearest Watercourse:			
Site Name:			
Site Address:			
Site Region:			
Site Municipality:	OTTAWA CITY		
Site Lot:			
Site Conc:			
Site Geo Ref Accu:			
Site Map Datum:			
Northing:			
Easting:			
Entity Operating Name:			
Client Name:			
Client Type:			
Source Type:			
Incident Cause:	PIPE/HOSE LEAK		
Incident Preceding Spill:			
Incident Reason:	OVERSTRESS/OVERPRESSURE		
Incident Summary:	LOBLAWS - HYDRAULIC OIL TO GROUND AND CATCHBASIN FROM BROKEN HOSE		
Environment Impact:	POSSIBLE		
Health Env Consequence:			
Nature of Impact:	Water course or lake		
Contaminant Qty:			
Contaminant Qty 1:			
Contaminant Unit:			
Contaminant Code:			
Contaminant Name:			
Contaminant Limit 1:			
Contam Limit Freq 1:			
Contaminant UN No 1:			
Receiving Medium:	LAND		
Activity Preceding Spill:			
Property 2nd Watershed:			
Property Tertiary Watershed:			
Sector Type:			
SAC Action Class:			
Call Report Locatn Geodata:			
Time Reported:			
System Facility Address:			
Source Sector Type:			
Conservtn Auth Name:			
Primary Watershed:			
Quaternary Watershed:			
Offsite Impacts:			
Waterbody Impacted:			

Site: ***UNKNOWN***
STILLWATER CREEK AROUND ROBERTSON STREET. NEPEAN CITY ON

Database: ***SPL***

Ref No:	152946	***Municipality No:***	20104
Year:		***Nature of Damage:***	

Incident Dt:	3/3/1998	***Discharger Report:***	
Dt MOE Arvl on Scn:		***Material Group:***	
MOE Reported Dt:	3/3/1998	***Impact to Health:***	
Dt Document Closed:		***Agency Involved:***	WORKS
Site No:			
MOE Response:			
Site County/District:			
Site Geo Ref Meth:			
Site District Office:			
Nearest Watercourse:			
Site Name:			
Site Address:			
Site Region:			
Site Municipality:	NEPEAN CITY		
Site Lot:			
Site Conc:			
Site Geo Ref Accu:			
Site Map Datum:			
Northing:			
Easting:			
Entity Operating Name:			
Client Name:			
Client Type:			
Source Type:			
Incident Cause:	OTHER CONTAINER LEAK		
Incident Preceding Spill:			
Incident Reason:	UNKNOWN		
Incident Summary:	UNKNOWN SOURCE- FURNACE OIL LEAK TO CREEK, BOOMS SET UP BY MUNICIPALITY.		
Environment Impact:	POSSIBLE		
Health Env Consequence:			
Nature of Impact:	Water course or lake		
Contaminant Qty:			
Contaminant Qty 1:			
Contaminant Unit:			
Contaminant Code:			
Contaminant Name:			
Contaminant Limit 1:			
Contam Limit Freq 1:			
Contaminant UN No 1:			
Receiving Medium:	WATER		
Activity Preceding Spill:			
Property 2nd Watershed:			
Property Tertiary Watershed:			
Sector Type:			
SAC Action Class:			
Call Report Locatn Geodata:			
Time Reported:			
System Facility Address:			
Source Sector Type:			
Conservtn Auth Name:			
Primary Watershed:			
Quaternary Watershed:			
Offsite Impacts:			
Waterbody Impacted:			

Site: ***Database:*** ***SPL***

Moodie Drive Ottawa ON

Ref No:	1800-BDANWQ	***Municipality No:***	
Year:		***Nature of Damage:***	
Incident Dt:	6/19/2019	***Discharger Report:***	
Dt MOE Arvl on Scn:		***Material Group:***	
MOE Reported Dt:	6/19/2019	***Impact to Health:***	0 - No Impact
Dt Document Closed:		***Agency Involved:***	
Site No:	NA		
MOE Response:	No		
Site County/District:			
Site Geo Ref Meth:			

Site District Office: Ottawa
Nearest Watercourse:
Site Name: Moodie Drive<UNOFFICIAL>
Site Address: Moodie Drive
Site Region: Eastern
Site Municipality: Ottawa
Site Lot:
Site Conc:
Site Geo Ref Accu:
Site Map Datum:
Northing:
Easting:
Entity Operating Name:
Client Name:
Client Type:
Source Type:
Incident Cause:
Incident Preceding Spill:
Incident Reason:
Incident Summary: Blasting Shook House
Environment Impact:
Health Env Consequence:
Nature of Impact:
Contaminant Qty:
Contaminant Qty 1:
Contaminant Unit:
Contaminant Code:
Contaminant Name:
Contaminant Limit 1:
Contam Limit Freq 1:
Contaminant UN No 1:
Receiving Medium:
Activity Preceding Spill:
Property 2nd Watershed:
Property Tertiary Watershed:
Sector Type:
SAC Action Class:
Call Report Locatn Geodata:
Time Reported:
System Facility Address:
Source Sector Type:
Conservtn Auth Name:
Primary Watershed:
Quaternary Watershed:
Offsite Impacts:
Waterbody Impacted:

Site: ***Database:*** ***SPL***

Loblaws Ottawa ON

Ref No: 1360-BFGSKX
Year:
Incident Dt: 8/28/2019
Dt MOE Arvl on Scn:
MOE Reported Dt: 8/28/2019
Dt Document Closed:
Site No: NA
MOE Response: No
Site County/District:
Site Geo Ref Meth:
Site District Office: Ottawa
Nearest Watercourse:
Site Name: 200 Earl Grey Drive <UNOFFICIAL>
Site Address: Loblaws
Site Region: Eastern
Site Municipality: Ottawa
Site Lot:
Site Conc:

Municipality No:
Nature of Damage:
Discharger Report:
Material Group:
Impact to Health: 2 - Minor Environment
Agency Involved:

Site Geo Ref Accu:
Site Map Datum:
Northing:
Easting:
Entity Operating Name:
Client Name:
Client Type:
Source Type: Valve/Fitting/Piping
Incident Cause:
Incident Preceding Spill: Leak/Break
Incident Reason: Operator/Human Error
Incident Summary: Loblaw: R507 leaked to atmosphere
Environment Impact:
Health Env Consequence:
Nature of Impact:
Contaminant Qty: 408 kg
Contaminant Qty 1: 408
Contaminant Unit: kg
Contaminant Code: 38
Contaminant Name: REFRIGERANT GAS, N.O.S.
Contaminant Limit 1:
Contam Limit Freq 1:
Contaminant UN No 1: 1078
Receiving Medium: Air
Activity Preceding Spill:
Property 2nd Watershed:
Property Tertiary Watershed:
Sector Type: Miscellaneous Industrial
SAC Action Class: Air Spills - Gases and Vapours
Call Report Locatn Geodata:
Time Reported:
System Facility Address:
Source Sector Type:
Conservtn Auth Name:
Primary Watershed:
Quaternary Watershed:
Offsite Impacts:
Waterbody Impacted:

Site: ***SET CONSTRUCTION LTD.***
RR #1 MOODIE DR. NEPEAN NEPEAN CITY ON

Database: ***SPL***

Ref No: 16524
Year:
Incident Dt: 3/30/1989
Dt MOE Arvl on Scn:
MOE Reported Dt: 3/30/1989
Dt Document Closed:
Site No:
MOE Response:
Site County/District:
Site Geo Ref Meth:
Site District Office:
Nearest Watercourse:
Site Name:
Site Address:
Site Region:
Site Municipality: NEPEAN CITY
Site Lot:
Site Conc:
Site Geo Ref Accu:
Site Map Datum:
Northing:
Easting:
Entity Operating Name:
Client Name:
Client Type:
Source Type:

Municipality No: 20104
Nature of Damage:
Discharger Report:
Material Group:
Impact to Health:
Agency Involved:

Incident Cause:	UNKNOWN
Incident Preceding Spill:	
Incident Reason:	UNKNOWN
Incident Summary:	SET CONSTRUCTION- OIL SPILLED TO GROUND.
Environment Impact:	
Health Env Consequence:	
Nature of Impact:	
Contaminant Qty:	
Contaminant Qty 1:	
Contaminant Unit:	
Contaminant Code:	
Contaminant Name:	
Contaminant Limit 1:	
Contam Limit Freq 1:	
Contaminant UN No 1:	
Receiving Medium:	LAND
Activity Preceding Spill:	
Property 2nd Watershed:	
Property Tertiary Watershed:	
Sector Type:	
SAC Action Class:	
Call Report Locatn Geodata:	
Time Reported:	
System Facility Address:	
Source Sector Type:	
Conservtn Auth Name:	
Primary Watershed:	
Quaternary Watershed:	
Offsite Impacts:	
Waterbody Impacted:	

Site: ***TRANSPORT TRUCK TIGER (ESSO) EXPRESS, ROBERTSON ROAD, (AT STAFFORD), NAPEAN TRANSPORT TRUCK (CARGO) OTTAWA CITY ON***

Database: ***SPL***

Ref No:	203370	***Municipality No:***	20107
Year:		***Nature of Damage:***	
Incident Dt:	6/12/2001	***Discharger Report:***	
Dt MOE Arvl on Scn:		***Material Group:***	
MOE Reported Dt:	6/14/2001	***Impact to Health:***	
Dt Document Closed:		***Agency Involved:***	TSSA-FSB
Site No:			
MOE Response:			
Site County/District:			
Site Geo Ref Meth:			
Site District Office:			
Nearest Watercourse:			
Site Name:			
Site Address:			
Site Region:			
Site Municipality:	OTTAWA CITY		
Site Lot:			
Site Conc:			
Site Geo Ref Accu:			
Site Map Datum:			
Northing:			
Easting:			
Entity Operating Name:			
Client Name:			
Client Type:			
Source Type:			
Incident Cause:	OTHER CONTAINER LEAK		
Incident Preceding Spill:			
Incident Reason:	EQUIPMENT FAILURE		
Incident Summary:	TED HOPE CARTAGE: SPILL OF 4 L OF GASOLINE WHILE UNLOADING, CLEANED UP.		
Environment Impact:	Possible		
Health Env Consequence:			
Nature of Impact:	Soil contamination		

Contaminant Qty:
Contaminant Qty 1:
Contaminant Unit:
Contaminant Code:
Contaminant Name:
Contaminant Limit 1:
Contam Limit Freq 1:
Contaminant UN No 1:
Receiving Medium: Land
Activity Preceding Spill:
Property 2nd Watershed:
Property Tertiary Watershed:
Sector Type:
SAC Action Class:
Call Report Locatn Geodata:
Time Reported:
System Facility Address:
Source Sector Type:
Conservtn Auth Name:
Primary Watershed:
Quaternary Watershed:
Offsite Impacts:
Waterbody Impacted:

Site:
MOODIE DRIVE OTTAWA ON

Database: ***WWIS***

Well ID: 1536346
Construction Date:
Use 1st:
Use 2nd:
Final Well Status:
Water Type:
Casing Material:
Audit No: Z33673
Tag:
Constructn Method:
Elevation (m):
Elevatn Reliabilty:
Depth to Bedrock:
Well Depth:
Overburden/Bedrock:
Pump Rate:
Static Water Level:
Clear/Cloudy:
Municipality: RUSSELL TOWNSHIP
Site Info:

Flowing (Y/N):
Flow Rate:
Data Entry Status:
Data Src:
Date Received: 05/09/2006
Selected Flag: TRUE
Abandonment Rec:
Contractor: 6894
Form Version: 3
Owner:
County: RUSSELL
Lot:
Concession:
Concession Name:
Easting NAD83:
Northing NAD83:
Zone:
UTM Reliability:

Bore Hole Information

Bore Hole ID: 11550412
DP2BR:
Spatial Status:
Code OB:
Code OB Desc:
Open Hole:
Cluster Kind:
Date Completed: 01/25/2006
Remarks:
Location Method Desc: Not Applicable i.e. no UTM
Elevrc Desc:
Location Source Date:
Improvement Location Source:
Improvement Location Method:
Source Revision Comment:
Supplier Comment:

Elevation:
Elevrc:
Zone:
East83:
North83:
Org CS:
UTMRC: 9
UTMRC Desc: unknown UTM
Location Method: na

Annular Space/Abandonment Sealing Record

Plug ID: 933296944
Layer: 1
Plug From: 0.0
Plug To: 12.1899995803833
Plug Depth UOM: m

Method of Construction & Well Use

Method Construction ID: 961536346
Method Construction Code:
Method Construction:
Other Method Construction:

Pipe Information

Pipe ID: 11560019
Casing No: 1
Comment:
Alt Name:

Hole Diameter

Hole ID: 11681114
Diameter: 0.23999999463558197
Depth From: 0.0
Depth To: 15.239999771118164
Hole Depth UOM: m
Hole Diameter UOM: cm

Site:
lot 10 ON

Database: ***WWIS***

Well ID: 1535825
Construction Date:
Use 1st:
Use 2nd:
Final Well Status:
Water Type:
Casing Material:
Audit No: Z17653
Tag:
Constructn Method:
Elevation (m):
Elevatn Reliabilty:
Depth to Bedrock:
Well Depth:
Overburden/Bedrock:
Pump Rate:
Static Water Level:
Clear/Cloudy:
Municipality: OTTAWA CITY
Site Info:

Flowing (Y/N):
Flow Rate:
Data Entry Status:
Data Src:
Date Received: 09/29/2005
Selected Flag: TRUE
Abandonment Rec:
Contractor: 6907
Form Version: 3
Owner:
County: OTTAWA-CARLETON
Lot: 010
Concession:
Concession Name:
Easting NAD83:
Northing NAD83:
Zone:
UTM Reliability:

Bore Hole Information

Bore Hole ID: 11316364
DP2BR:
Spatial Status:
Code OB:
Code OB Desc:
Open Hole:
Cluster Kind:

Elevation:
Elevrc:
Zone:
East83:
North83:
Org CS:
UTMRC:

Date Completed: 09/22/2005
Remarks:
Location Method Desc: Not Applicable i.e. no UTM
Elevrc Desc:
Location Source Date:
Improvement Location Source:
Improvement Location Method:
Source Revision Comment:
Supplier Comment:
UTMRC Desc:
Location Method: na

Overburden and Bedrock Materials Interval

Formation ID: 932997253
Layer: 1
Color:
General Color:
Material 1:
Material 1 Desc:
Material 2:
Material 2 Desc:
Material 3:
Material 3 Desc:
Formation Top Depth: 0.0
Formation End Depth: 19.0
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 932997254
Layer: 2
Color:
General Color:
Material 1:
Material 1 Desc:
Material 2:
Material 2 Desc:
Material 3:
Material 3 Desc:
Formation Top Depth: 19.0
Formation End Depth: 77.0
Formation End Depth UOM: ft

Method of Construction & Well Use

Method Construction ID: 961535825
Method Construction Code: B
Method Construction: Other Method
Other Method Construction:

Pipe Information

Pipe ID: 11331219
Casing No: 1
Comment:
Alt Name:

Results of Well Yield Testing

Pumping Test Method Desc:
Pump Test ID: 11345704
Pump Set At: 75.0
Static Level:
Final Level After Pumping:

Recommended Pump Depth:
Pumping Rate:
Flowing Rate:
Recommended Pump Rate:
Levels UOM: ft
Rate UOM: LPM
Water State After Test Code:
Water State After Test:
Pumping Test Method:
Pumping Duration HR:
Pumping Duration MIN:
Flowing:

Site:
lot 10 ON

Database: ***WWIS***

Well ID: 1524890
Construction Date:
Use 1st: Domestic
Use 2nd:
Final Well Status: Water Supply
Water Type:
Casing Material:
Audit No: 56337
Tag:
Constructn Method:
Elevation (m):
Elevatn Reliabilty:
Depth to Bedrock:
Well Depth:
Overburden/Bedrock:
Pump Rate:
Static Water Level:
Clear/Cloudy:
Municipality: NEPEAN TOWNSHIP
Site Info:

Flowing (Y/N):
Flow Rate:
Data Entry Status:
Data Src: 1
Date Received: 09/17/1990
Selected Flag: TRUE
Abandonment Rec:
Contractor: 3644
Form Version: 1
Owner:
County: OTTAWA-CARLETON
Lot: 010
Concession:
Concession Name:
Easting NAD83:
Northing NAD83:
Zone:
UTM Reliability:

Bore Hole Information

Bore Hole ID: 10046633
DP2BR:
Spatial Status:
Code OB:
Code OB Desc:
Open Hole:
Cluster Kind:
Date Completed: 04/25/1990
Remarks:
Location Method Desc: Not Applicable i.e. no UTM
Elevrc Desc:
Location Source Date:
Improvement Location Source:
Improvement Location Method:
Source Revision Comment:
Supplier Comment:

Elevation:
Elevrc:
Zone: 18
East83:
North83:
Org CS:
UTMRC: 9
UTMRC Desc: unknown UTM
Location Method: na

Overburden and Bedrock Materials Interval

Formation ID: 931059405
Layer: 2
Color: 3
General Color: BLUE
Material 1: 05
Material 1 Desc: CLAY
Material 2:
Material 2 Desc:
Material 3:

Material 3 Desc:
Formation Top Depth: 10.0
Formation End Depth: 90.0
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 931059407
Layer: 4
Color: 2
General Color: GREY
Material 1: 26
Material 1 Desc: ROCK
Material 2: 71
Material 2 Desc: FRACTURED
Material 3:
Material 3 Desc:
Formation Top Depth: 106.0
Formation End Depth: 108.0
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 931059406
Layer: 3
Color: 2
General Color: GREY
Material 1: 14
Material 1 Desc: HARDPAN
Material 2: 05
Material 2 Desc: CLAY
Material 3:
Material 3 Desc:
Formation Top Depth: 90.0
Formation End Depth: 106.0
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 931059404
Layer: 1
Color: 2
General Color: GREY
Material 1: 05
Material 1 Desc: CLAY
Material 2:
Material 2 Desc:
Material 3:
Material 3 Desc:
Formation Top Depth: 0.0
Formation End Depth: 10.0
Formation End Depth UOM: ft

Method of Construction & Well Use

Method Construction ID: 961524890
Method Construction Code: 5
Method Construction: Air Percussion
Other Method Construction:

Pipe Information

Pipe ID: 10595203
Casing No: 1
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 930081654
Layer: 1
Material: 1
Open Hole or Material: STEEL
Depth From:
Depth To: 108.0
Casing Diameter: 6.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Results of Well Yield Testing

Pumping Test Method Desc: PUMP
Pump Test ID: 991524890
Pump Set At:
Static Level: 0.0
Final Level After Pumping: 60.0
Recommended Pump Depth: 60.0
Pumping Rate: 20.0
Flowing Rate:
Recommended Pump Rate: 15.0
Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 2
Water State After Test: CLOUDY
Pumping Test Method: 1
Pumping Duration HR: 1
Pumping Duration MIN: 0
Flowing: No

Draw Down & Recovery

Pump Test Detail ID: 934385896
Test Type:
Test Duration: 30
Test Level: 60.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934655256
Test Type:
Test Duration: 45
Test Level: 60.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934903633
Test Type:
Test Duration: 60
Test Level: 60.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934110488
Test Type:

Test Duration: 15
Test Level: 60.0
Test Level UOM: ft

Water Details

Water ID: 933483660
Layer: 1
Kind Code: 1
Kind: FRESH
Water Found Depth: 108.0
Water Found Depth UOM: ft

Site:
lot 10 ON

Database:
WWIS

Well ID: 1521663
Construction Date:
Use 1st: Domestic
Use 2nd:
Final Well Status: Water Supply
Water Type:
Casing Material:
Audit No: 08597
Tag:
Constructn Method:
Elevation (m):
Elevatn Reliabilty:
Depth to Bedrock:
Well Depth:
Overburden/Bedrock:
Pump Rate:
Static Water Level:
Clear/Cloudy:
Municipality: NEPEAN TOWNSHIP
Site Info:

Flowing (Y/N):
Flow Rate:
Data Entry Status:
Data Src: 1
Date Received: 08/14/1987
Selected Flag: TRUE
Abandonment Rec:
Contractor: 3644
Form Version: 1
Owner:
County: OTTAWA-CARLETON
Lot: 010
Concession:
Concession Name:
Easting NAD83:
Northing NAD83:
Zone:
UTM Reliability:

Bore Hole Information

Bore Hole ID: 10043485
DP2BR:
Spatial Status:
Code OB:
Code OB Desc:
Open Hole:
Cluster Kind:
Date Completed: 07/28/1987
Remarks:
Location Method Desc: Not Applicable i.e. no UTM
Elevrc Desc:
Location Source Date:
Improvement Location Source:
Improvement Location Method:
Source Revision Comment:
Supplier Comment:

Elevation:
Elevrc:
Zone: 18
East83:
North83:
Org CS:
UTMRC: 9
UTMRC Desc: unknown UTM
Location Method: na

Overburden and Bedrock Materials Interval

Formation ID: 931048777
Layer: 2
Color: 2
General Color: GREY
Material 1: 14
Material 1 Desc: HARDPAN
Material 2: 12
Material 2 Desc: STONES

Material 3:
Material 3 Desc:
Formation Top Depth: 45.0
Formation End Depth: 59.0
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 931048776
Layer: 1
Color: 2
General Color: GREY
Material 1: 05
Material 1 Desc: CLAY
Material 2:
Material 2 Desc:
Material 3:
Material 3 Desc:
Formation Top Depth: 0.0
Formation End Depth: 45.0
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 931048779
Layer: 4
Color: 1
General Color: WHITE
Material 1: 18
Material 1 Desc: SANDSTONE
Material 2:
Material 2 Desc:
Material 3:
Material 3 Desc:
Formation Top Depth: 150.0
Formation End Depth: 225.0
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 931048778
Layer: 3
Color: 2
General Color: GREY
Material 1: 15
Material 1 Desc: LIMESTONE
Material 2:
Material 2 Desc:
Material 3:
Material 3 Desc:
Formation Top Depth: 59.0
Formation End Depth: 150.0
Formation End Depth UOM: ft

Method of Construction & Well Use

Method Construction ID: 961521663
Method Construction Code: 5
Method Construction: Air Percussion
Other Method Construction:

Pipe Information

Pipe ID: 10592055
Casing No: 1
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 930075979
Layer: 2
Material: 4
Open Hole or Material: OPEN HOLE
Depth From:
Depth To: 225.0
Casing Diameter: 6.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Casing

Casing ID: 930075978
Layer: 1
Material: 1
Open Hole or Material: STEEL
Depth From:
Depth To: 62.0
Casing Diameter: 6.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Results of Well Yield Testing

Pumping Test Method Desc: PUMP
Pump Test ID: 991521663
Pump Set At:
Static Level: 50.0
Final Level After Pumping: 220.0
Recommended Pump Depth: 220.0
Pumping Rate: 3.0
Flowing Rate:
Recommended Pump Rate: 5.0
Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 2
Water State After Test: CLOUDY
Pumping Test Method: 1
Pumping Duration HR: 1
Pumping Duration MIN: 0
Flowing: No

Draw Down & Recovery

Pump Test Detail ID: 934107556
Test Type:
Test Duration: 15
Test Level: 220.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934391799
Test Type:
Test Duration: 30
Test Level: 220.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934652800
Test Type:
Test Duration: 45
Test Level: 220.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934910031
Test Type:
Test Duration: 60
Test Level: 220.0
Test Level UOM: ft

Water Details

Water ID: 933479327
Layer: 1
Kind Code: 1
Kind: FRESH
Water Found Depth: 215.0
Water Found Depth UOM: ft

Site:
lot 10 ON

Database: ***WWIS***

Well ID: 1521190
Construction Date:
Use 1st: Domestic
Use 2nd:
Final Well Status: Water Supply
Water Type:
Casing Material:
Audit No: 02155
Tag:
Constructn Method:
Elevation (m):
Elevatn Reliabilty:
Depth to Bedrock:
Well Depth:
Overburden/Bedrock:
Pump Rate:
Static Water Level:
Clear/Cloudy:
Municipality: NEPEAN TOWNSHIP
Site Info:

Flowing (Y/N):
Flow Rate:
Data Entry Status:
Data Src: 1
Date Received: 02/10/1987
Selected Flag: TRUE
Abandonment Rec:
Contractor: 3644
Form Version: 1
Owner:
County: OTTAWA-CARLETON
Lot: 010
Concession:
Concession Name:
Easting NAD83:
Northing NAD83:
Zone:
UTM Reliability:

Bore Hole Information

Bore Hole ID: 10043026
DP2BR:
Spatial Status:
Code OB:
Code OB Desc:
Open Hole:
Cluster Kind:
Date Completed: 11/28/1986
Remarks:
Location Method Desc: Not Applicable i.e. no UTM
Elevrc Desc:
Location Source Date:
Improvement Location Source:
Improvement Location Method:
Source Revision Comment:

Elevation:
Elevrc:
Zone: 18
East83:
North83:
Org CS:
UTMRC: 9
UTMRC Desc: unknown UTM
Location Method: na

Supplier Comment:

Overburden and Bedrock Materials Interval

Formation ID:	931047134
Layer:	2
Color:	2
General Color:	GREY
Material 1:	14
Material 1 Desc:	HARDPAN
Material 2:	11
Material 2 Desc:	GRAVEL
Material 3:	
Material 3 Desc:	
Formation Top Depth:	54.0
Formation End Depth:	80.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	931047133
Layer:	1
Color:	2
General Color:	GREY
Material 1:	05
Material 1 Desc:	CLAY
Material 2:	
Material 2 Desc:	
Material 3:	
Material 3 Desc:	
Formation Top Depth:	0.0
Formation End Depth:	54.0
Formation End Depth UOM:	ft

Method of Construction & Well Use

Method Construction ID:	961521190
Method Construction Code:	5
Method Construction:	Air Percussion
Other Method Construction:	

Pipe Information

Pipe ID:	10591596
Casing No:	1
Comment:	
Alt Name:	

Construction Record - Casing

Casing ID:	930075107
Layer:	1
Material:	1
Open Hole or Material:	STEEL
Depth From:	
Depth To:	80.0
Casing Diameter:	6.0
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Results of Well Yield Testing

Pumping Test Method Desc: PUMP
Pump Test ID: 991521190
Pump Set At:
Static Level: 2.0
Final Level After Pumping: 30.0
Recommended Pump Depth: 30.0
Pumping Rate: 20.0
Flowing Rate:
Recommended Pump Rate: 8.0
Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 2
Water State After Test: CLOUDY
Pumping Test Method: 1
Pumping Duration HR: 1
Pumping Duration MIN: 0
Flowing: No

Draw Down & Recovery

Pump Test Detail ID: 934105889
Test Type:
Test Duration: 15
Test Level: 30.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934651136
Test Type:
Test Duration: 45
Test Level: 30.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934389008
Test Type:
Test Duration: 30
Test Level: 30.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934908365
Test Type:
Test Duration: 60
Test Level: 30.0
Test Level UOM: ft

Water Details

Water ID: 933478678
Layer: 1
Kind Code: 1
Kind: FRESH
Water Found Depth: 80.0
Water Found Depth UOM: ft

Site:
lot 10 ON

Database: ***WWIS***

Well ID: 1518764
Construction Date:
Use 1st: Domestic

Flowing (Y/N):
Flow Rate:
Data Entry Status:

Use 2nd:
Final Well Status: Water Supply
Water Type:
Casing Material:
Audit No:
Tag:
Constructn Method:
Elevation (m):
Elevatn Reliabilty:
Depth to Bedrock:
Well Depth:
Overburden/Bedrock:
Pump Rate:
Static Water Level:
Clear/Cloudy:
Municipality: NEPEAN TOWNSHIP
Site Info:

Data Src: 1
Date Received: 01/10/1984
Selected Flag: TRUE
Abandonment Rec:
Contractor: 3644
Form Version: 1
Owner:
County: OTTAWA-CARLETON
Lot: 010
Concession:
Concession Name: CON
Easting NAD83:
Northing NAD83:
Zone:
UTM Reliability:

Bore Hole Information

Bore Hole ID: 10040634
DP2BR:
Spatial Status:
Code OB:
Code OB Desc:
Open Hole:
Cluster Kind:
Date Completed: 11/25/1983
Remarks:
Location Method Desc: Not Applicable i.e. no UTM
Elevrc Desc:
Location Source Date:
Improvement Location Source:
Improvement Location Method:
Source Revision Comment:
Supplier Comment:

Elevation:
Elevrc:
Zone: 18
East83:
North83:
Org CS:
UTMRC: 9
UTMRC Desc: unknown UTM
Location Method: na

Overburden and Bedrock Materials Interval

Formation ID: 931039482
Layer: 1
Color: 2
General Color: GREY
Material 1: 05
Material 1 Desc: CLAY
Material 2:
Material 2 Desc:
Material 3:
Material 3 Desc:
Formation Top Depth: 0.0
Formation End Depth: 44.0
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 931039483
Layer: 2
Color: 2
General Color: GREY
Material 1: 14
Material 1 Desc: HARDPAN
Material 2: 11
Material 2 Desc: GRAVEL
Material 3:
Material 3 Desc:

Formation Top Depth: 44.0
Formation End Depth: 88.0
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 931039484
Layer: 3
Color: 2
General Color: GREY
Material 1: 15
Material 1 Desc: LIMESTONE
Material 2: 82
Material 2 Desc: SHALY
Material 3:
Material 3 Desc:
Formation Top Depth: 88.0
Formation End Depth: 105.0
Formation End Depth UOM: ft

Method of Construction & Well Use

Method Construction ID: 961518764
Method Construction Code: 5
Method Construction: Air Percussion
Other Method Construction:

Pipe Information

Pipe ID: 10589204
Casing No: 1
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 930070943
Layer: 2
Material: 4
Open Hole or Material: OPEN HOLE
Depth From:
Depth To: 105.0
Casing Diameter: 6.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Casing

Casing ID: 930070942
Layer: 1
Material: 1
Open Hole or Material: STEEL
Depth From:
Depth To: 90.0
Casing Diameter: 6.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Results of Well Yield Testing

Pumping Test Method Desc: PUMP
Pump Test ID: 991518764
Pump Set At:

Static Level: 0.0
Final Level After Pumping: 20.0
Recommended Pump Depth: 20.0
Pumping Rate: 20.0
Flowing Rate:
Recommended Pump Rate: 10.0
Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 2
Water State After Test: CLOUDY
Pumping Test Method: 1
Pumping Duration HR: 1
Pumping Duration MIN: 0
Flowing: No

Draw Down & Recovery

Pump Test Detail ID: 934103240
Test Type:
Test Duration: 15
Test Level: 20.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934380498
Test Type:
Test Duration: 30
Test Level: 20.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934650481
Test Type:
Test Duration: 45
Test Level: 20.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934900018
Test Type:
Test Duration: 60
Test Level: 20.0
Test Level UOM: ft

Water Details

Water ID: 933475561
Layer: 1
Kind Code: 1
Kind: FRESH
Water Found Depth: 100.0
Water Found Depth UOM: ft

Site:
lot 11 ON

Database: ***WWIS***

Well ID: 1534269
Construction Date:
Use 1st: Not Used
Use 2nd:
Final Well Status: Not A Well
Water Type:

Flowing (Y/N):
Flow Rate:
Data Entry Status:
Data Src: 1
Date Received: 11/17/2003
Selected Flag: TRUE

Casing Material:
Audit No: 265848
Tag:
Constructn Method:
Elevation (m):
Elevatn Reliabilty:
Depth to Bedrock:
Well Depth:
Overburden/Bedrock:
Pump Rate:
Static Water Level:
Clear/Cloudy:
Municipality: NEPEAN TOWNSHIP
Site Info:

Abandonment Rec:
Contractor: 6907
Form Version: 2
Owner:
County: OTTAWA-CARLETON
Lot: 011
Concession:
Concession Name:
Easting NAD83:
Northing NAD83:
Zone:
UTM Reliability:

Bore Hole Information

Bore Hole ID: 11097321
DP2BR:
Spatial Status:
Code OB:
Code OB Desc:
Open Hole:
Cluster Kind:
Date Completed: 09/26/2003
Remarks:
Location Method Desc: Not Applicable i.e. no UTM
Elevrc Desc:
Location Source Date:
Improvement Location Source:
Improvement Location Method:
Source Revision Comment:
Supplier Comment:

Elevation:
Elevrc:
Zone: 18
East83:
North83:
Org CS:
UTMRC: 9
UTMRC Desc: unknown UTM
Location Method: na

Method of Construction & Well Use

Method Construction ID: 961534269
Method Construction Code: B
Method Construction: Other Method
Other Method Construction:

Pipe Information

Pipe ID: 11101036
Casing No: 1
Comment:
Alt Name:

Appendix: Database Descriptions

Environmental Risk Information Services (ERIS) can search the following databases. The extent of historical information varies with each database and current information is determined by what is publicly available to ERIS at the time of update. ***Note:*** *Databases denoted with " * " indicates that the database will no longer be updated. See the individual database description for more information.*

Abandoned Aggregate Inventory: Provincial AAGR

The MAAP Program maintains a database of abandoned pits and quarries. Please note that the database is only referenced by lot and concession and city/town location. The database provides information regarding the location, type, size, land use, status and general comments.*

Government Publication Date: Sept 2002*

Aggregate Inventory: Provincial AGR

This database of licensed and permitted pits and quarries is maintained by the Ontario Ministry of Natural Resources and Forestry (MNRF), as regulated under the Aggregate Resources Act, R.S.O. 1990. Aggregate site data has been divided into active and inactive sites. Active sites may be further subdivided into partial surrenders. In partial surrenders, defined areas of a site are inactive while the rest of the site remains active.

Government Publication Date: Up to Oct 2025

Abandoned Mine Information System: Provincial AMIS

The Abandoned Mines Information System contains data on known abandoned and inactive mines located on both Crown and privately held lands. The information was provided by the Ministry of Northern Development and Mines (MNDM), with the following disclaimer: "the database provided has been compiled from various sources, and the Ministry of Northern Development and Mines makes no representation and takes no responsibility that such information is accurate, current or complete". Reported information includes official mine name, status, background information, mine start/end date, primary commodity, mine features, hazards and remediation.

Government Publication Date: 1800-May 2025

Anderson's Waste Disposal Sites: Private ANDR

The information provided in this database was collected by examining various historical documents which aimed to characterize the likely position of former waste disposal sites from 1860 to present. The research initiative behind the creation of this database was to identify those sites that are missing from the Ontario MOE Waste Disposal Site Inventory, as well as to provide revisions and corrections to the positions and descriptions of sites currently listed in the MOE inventory. In addition to historic waste disposal facilities, the database also identifies certain auto wreckers and scrap yards that have been extrapolated from documentary sources. Please note that the data is not warranted to be complete, exhaustive or authoritative. The information was collected for research purposes only.

Government Publication Date: 1860s-Present

Aboveground Storage Tanks: Provincial AST

Historical listing of aboveground storage tanks made available by the Department of Natural Resources and Forestry. Includes tanks used to hold water or petroleum. This dataset has been retired as of September 25, 2014 and will no longer be updated.

Government Publication Date: May 31, 2014

Automobile Wrecking & Supplies: Private AUWR

This database provides an inventory of known locations that are involved in the scrap metal, automobile wrecking/recycling, and automobile parts & supplies industry. Information is provided on the company name, location and business type.

Government Publication Date: 1999-Apr 30, 2025

Borehole: Provincial BORE

A borehole is the generalized term for any narrow shaft drilled in the ground, either vertically or horizontally. The information here includes geotechnical investigations or environmental site assessments, mineral exploration, or as a pilot hole for installing piers or underground utilities. Information is from many sources such as the Ministry of Transportation (MTO) boreholes from engineering reports and projects from the 1950 to 1990's in Southern Ontario. Boreholes from the Ontario Geological Survey (OGS) including The Urban Geology Analysis Information System (UGAIS) and the York Peel Durham Toronto (YPDT) database of the Conservation Authority Moraine Coalition. This database will include fields such as location, stratigraphy, depth, elevation, year drilled, etc. For all water well data or oil and gas well data for Ontario please refer to WWIS and OOGW.

Government Publication Date: 1875-Jul 2018

Certificates of Approval: Provincial CA

This database contains the following types of approvals: Air & Noise, Industrial Sewage, Municipal & Private Sewage, Waste Management Systems and Renewable Energy Approvals. The MOE in Ontario states that any facility that releases emissions to the atmosphere, discharges contaminants to ground or surface water, provides potable water supplies, or stores, transports or disposes of waste, must have a Certificate of Approval before it can operate lawfully. Fields include approval number, business name, address, approval date, approval type and status. This database will no longer be updated, as CofA's have been replaced by either Environmental Activity and Sector Registry (EASR) or Environmental Compliance Approval (ECA). Please refer to those individual databases for any information after Oct.31, 2011.

Government Publication Date: 1985-Oct 30, 2011*

Dry Cleaning Facilities: Federal CDRY

List of dry cleaning facilities made available by Environment and Climate Change Canada. Environment and Climate Change Canada's Tetrachloroethylene (Use in Dry Cleaning and Reporting Requirements) Regulations (SOR/2003-79) are intended to reduce releases of tetrachloroethylene to the environment from dry cleaning facilities.

Government Publication Date: Jan 2004-Dec 2024

Commercial Fuel Oil Tanks: Provincial CFOT

Locations of commercial underground fuel oil tanks. This is not a comprehensive or complete inventory of commercial fuel tanks in the province; this listing is a copy of records of registered commercial underground fuel oil tanks obtained under Access to Public Information.
Note that the following types of tanks do not require registration: waste oil tanks in apartments, office buildings, residences, etc.; aboveground gas or diesel tanks. Records are not verified for accuracy or completeness.

Government Publication Date: Oct 2023

Chemical Manufacturers and Distributors: Private CHEM

This database includes information from both a one time study conducted in 1992 and private source and is a listing of facilities that manufacture or distribute chemicals. The production of these chemical substances may involve one or more chemical reactions and/or chemical separation processes (i.e. fractionation, solvent extraction, crystallization, etc.).

Government Publication Date: 1999-Jan 31, 2020

Chemical Register: Private CHM

This database includes a listing of locations of facilities within the Province or Territory that either manufacture and/or distributes chemicals.

Government Publication Date: 1999-Apr 30, 2025

Compressed Natural Gas Stations: Private CNG

Canada has a network of public access compressed natural gas (CNG) refuelling stations. These stations dispense natural gas in compressed form at 3,000 pounds per square inch (psi), the pressure which is allowed within the current Canadian codes and standards. The majority of natural gas refuelling is located at existing retail gasoline that have a separate refuelling island for natural gas. This list of stations is made available by the Canadian Natural Gas Vehicle Alliance.

Government Publication Date: Dec 2012 - Feb 2026

Inventory of Coal Gasification Plants and Coal Tar Sites: Provincial COAL

This inventory includes both the "Inventory of Coal Gasification Plant Waste Sites in Ontario-April 1987" and the Inventory of Industrial Sites Producing or Using Coal Tar and Related Tars in Ontario-November 1988) collected by the MOE. It identifies industrial sites that produced and continue to produce or use coal tar and other related tars. Detailed information is available and includes: facility type, size, land use, information on adjoining properties, soil condition, site operators/occupants, site description, potential environmental impacts and historic maps available. This was a one-time inventory.*

Government Publication Date: Apr 1987 and Nov 1988*

Compliance and Convictions: Provincial CONV

This database summarizes the fines and convictions handed down by the Ontario courts beginning in 1989. Companies and individuals named here have been found guilty of environmental offenses in Ontario courts of law.

Government Publication Date: 1989-Aug 2025

Certificates of Property Use: Provincial CPU

This is a subset taken from Ontario's Environmental Registry (EBR) database. It will include CPU's on the registry such as (EPA s. 168.6) - Certificate of Property Use.

Government Publication Date: 1994 - Mar 31, 2026

Drill Hole Database: Provincial DRL

The Ontario Drill Hole Database (ODHD) is offered by the Province of Ontario's Ministry of Mines. The dataset contains information for over 164,000 percussion, overburden, sonic and diamond-drill holes. The presence of assay results with cutoff values for gold, silver, copper, zinc, lead, nickel and platinum group elements is noted. Drill hole data are compiled from assessment files that have been submitted to the ministry in accordance with the Ontario Mining Act (OMA). Source assessment file numbers are captured for cross reference with the Ontario Assessment File Database (OAFD). Please note that limited data is available for southern Ontario, as it was the last area to be completed. The database was created when surveys submitted to the Ministry were converted in the Assessment File Research Image Database (AFRI) project. However, the degree of accuracy (coordinates) as to the exact location of drill holes is dependent upon the source document submitted. Levels of accuracy used to locate holes are: centering on the mining claim; a sketch of the mining claim; a 1:50,000 map; a detailed company map; or from submitted a "Report of Work".

Government Publication Date: 1886 - Jul 2025

Delisted Fuel Tanks: Provincial DTNK

List of fuel storage tank sites that were once found in - and have since been removed from - the list of fuel storage tanks made available by the regulatory agency under Access to Public Information.

Government Publication Date: Oct 2023

Environmental Activity and Sector Registry: Provincial EASR

On October 31, 2011, a smarter, faster environmental approvals system came into effect in Ontario. The EASR allows businesses to register certain activities with the ministry, rather than apply for an approval. The registry is available for common systems and processes, to which preset rules of operation can be applied. The EASR is currently available for: heating systems, standby power systems and automotive refinishing. Businesses whose activities aren't subject to the EASR may apply for an ECA (Environmental Compliance Approval), Please see our ECA database.

Government Publication Date: Oct 2011 - Feb 28, 2026

Environmental Registry: Provincial EBR

The Environmental Registry lists proposals, decisions and exceptions regarding policies, Acts, instruments, or regulations that could significantly affect the environment. Through the Registry, thirteen provincial ministries notify the public of upcoming proposals and invite their comments. For example, if a local business is requesting a permit, license, or certificate of approval to release substances into the air or water; these are notified on the registry. Data includes: Approval for discharge into the natural environment other than water (i.e. Air) - EPA s. 9, Approval for sewage works - OWRA s. 53(1), and EPA s. 27 - Approval for a waste disposal site. For information regarding Permit to Take Water (PTTW), Certificate of Property Use (CPU) and (ORD) Orders please refer to those individual databases.

Government Publication Date: 1994 - Mar 31, 2026

Environmental Compliance Approval: Provincial ECA

On October 31, 2011, a smarter, faster environmental approvals system came into effect in Ontario. In the past, a business had to apply for multiple approvals (known as certificates of approval) for individual processes and pieces of equipment. Today, a business either registers itself, or applies for a single approval, depending on the types of activities it conducts. Businesses whose activities aren't subject to the EASR may apply for an ECA. A single ECA addresses all of a business's emissions, discharges and wastes. Separate approvals for air, noise and waste are no longer required. This database will also include Renewable Energy Approvals. For certificates of approval prior to Nov 1st, 2011, please refer to the CA database. For all Waste Disposal Sites please refer to the WDS database.

Government Publication Date: Oct 2011 - Feb 28, 2026

Environmental Effects Monitoring: Federal EEM

The Environmental Effects Monitoring program assesses the effects of effluent from industrial or other sources on fish, fish habitat and human usage of fisheries resources. Since 1992, pulp and paper mills have been required to conduct EEM studies under the Pulp and Paper Effluent Regulations. This database provides information on the mill name, geographical location and sub-lethal toxicity data.

Government Publication Date: 1992-2007*

ERIS Historical Searches: Private EHS

ERIS has compiled a database of all environmental risk reports completed since March 1999. Available fields for this database include: site location, date of report, type of report, and search radius. As per all other databases, the ERIS database can be referenced on both the map and "Statistical Profile" page.

Government Publication Date: 1999-Feb 28, 2026

Environmental Issues Inventory System: Federal EIIS

The Environmental Issues Inventory System was developed through the implementation of the Environmental Issues and Remediation Plan. This plan was established to determine the location and severity of contaminated sites on inhabited First Nation reserves, and where necessary, to remediate those that posed a risk to health and safety; and to prevent future environmental problems. The EIIS provides information on the reserve under investigation, inventory number, name of site, environmental issue, site action (Remediation, Site Assessment), and date investigation completed.

Government Publication Date: 1992-2001*

Emergency Management Historical Event: Provincial EMHE

List of locations of historical occurrences of emergency events, including those assigned to the Ministry of Natural Resources by Order-In-Council (OIC) under the Emergency Management and Civil Protection Act, as well as events where MNR provided requested emergency response assistance. Many of these events will have involved community evacuations, significant structural loss, and/or involvement of MNR emergency response staff. These events fall into one of ten (10) type categories: Dam Failure; Drought / Low Water; Erosion; Flood; Forest Fire; Soil and Bedrock Instability; Petroleum Resource Center Event, EMO Requested Assistance, Continuity of Operations Event, Other Requested Assistance. EMHE record details are reproduced by ERIS under License with the Ontario Ministry of Natural Resources © Queen's Printer for Ontario, 2017.

Government Publication Date: Apr 30, 2022

Environmental Offenders Registry: Federal EOR

The Environmental Offenders Registry, enforced by Environment and Climate Change Canada and Parks Canada, tracks corporations convicted under specific federal environmental laws. The registry includes corporate convictions resulting from court proceedings. Court prosecutions are one of several enforcement measures used when violations or potential violations are detected. Other measures like tickets, warning letters, or compliance orders may also be employed to restore compliance. Although not affected by the Environmental Enforcement Act, convictions obtained by Environment and Climate Change Canada under the Species at Risk Act and the Pollution Prevention Provisions of the Fisheries Act are also included.

Government Publication Date: Feb 28, 2026

Environmental Penalty Annual Report: Provincial EPAR

This database contains data from Ontario's annual environmental penalty report published by the Ministry of the Environment, Conservation and Parks (MECP). These reports provide information on environmental penalties for land or water violations issued to companies in one of the nine industrial sectors covered by the Municipal Industrial Strategy for Abatement (MISA) regulations.

Government Publication Date: Jan 1, 2011 - Dec 31, 2025

Excess Soil Registry: Provincial ESNR

The Excess Soil Registry is made available by the Resource Productivity and Recovery Authority (RPRA). Excess soil is soil dug up mainly during construction and excavation activities that must be removed from the development site because it cannot or will not be reused. The Minister of the Environment, Conservation and Parks directed the RPRA to establish and maintain the Excess Soil Registry, enabling regulated parties to comply with registration and filing notice requirements, the ministry to access data, and the public to view information from those filings. From January 1, 2023, construction and development project leaders, as well as operators and owners of soil Reuse Sites, and Residential Development Soil Depot sites, must file notices detailing how excess soil is reused and disposed of in compliance with Ontario's Excess Soil Regulation.

Government Publication Date: Oct 31, 2025

List of Expired Fuels Safety Facilities: Provincial EXP

List of facilities and tanks for which there was once a fuel registration. This is not a comprehensive or complete inventory of expired tanks/tank facilities in the province; this listing is a copy of previously registered tanks and facilities obtained under Access to Public Information. Includes private fuel outlets, bulk plants, fuel oil tanks, gasoline stations, marinas, propane filling stations, liquid fuel tanks, piping systems, etc; includes tanks which have been removed from the ground.
Notes: registration was not required for private fuel underground/aboveground storage tanks prior to January 1990, nor for furnace oil tanks prior to May 1, 2002; registration is not required for waste oil tanks in apartments, office buildings, residences, etc., or aboveground gas or diesel tanks. Records are not verified for accuracy or completeness.

Government Publication Date: Oct 2023

Federal Convictions: Federal FCON

Environment Canada maintains a database referred to as the "Environmental Registry" that details prosecutions under the Canadian Environmental Protection Act (CEPA) and the Fisheries Act (FA). Information is provided on the company name, location, charge date, offence and penalty.

Government Publication Date: 1988-Jun 2007*

Contaminated Sites on Federal Land: Federal FCS

The Federal Contaminated Sites Inventory includes information on known federal contaminated sites under the custodianship of departments, agencies and consolidated Crown corporations as well as those that are being or have been investigated to determine whether they have contamination arising from past use that could pose a risk to human health or the environment. The inventory also includes non-federal contaminated sites for which the Government of Canada has accepted some or all financial responsibility. It does not include sites where contamination has been caused by, and which are under the control of, enterprise Crown corporations, private individuals, firms or other levels of government. Includes fire training sites and sites at which Per- and Polyfluoroalkyl Substances (PFAS) are a concern.

Government Publication Date: Jun 2000-Feb 2026

Fisheries & Oceans Fuel Tanks: Federal FOFT

Fisheries & Oceans Canada (DFO) maintains an inventory of aboveground & underground fuel storage tanks located on DFO property or controlled by the DFO. The DFO provided 2019 data. Environment and Climate Change Canada (ECCC) provided the 2024 data on owned and regulated storage tank systems, as required from the Canadian Environmental Protection Act (CEPA) and its associated regulations. The ECCC might have information pertaining to non-regulated tanks or ones which are not owned and operated by DFO.

Government Publication Date: 1964-Mar 2025

Federal Identification Registry for Storage Tank Systems (FIRSTS): Federal FRST

A list of federally regulated Storage tanks from the Federal Identification Registry for Storage Tank Systems (FIRSTS). FIRSTS is Environment and Climate Change Canada's database of storage tank systems subject to the Storage Tank for Petroleum Products and Allied Petroleum Products Regulations. The main objective of the Regulations is to prevent soil and groundwater contamination from storage tank systems located on federal and aboriginal lands. Storage tank systems that do not have a valid identification number displayed in a readily visible location on or near the storage tank system may be refused product delivery.

Government Publication Date: 31 Mar, 2025

Fuel Storage Tank: Provincial FST

List of registered private and retail fuel storage tanks. This is not a comprehensive or complete inventory of private and retail fuel storage tanks in the province; this listing is a copy of registered private and retail fuel storage tanks, obtained under Access to Public Information.
Notes: registration was not required for private fuel underground/aboveground storage tanks prior to January 1990, nor for furnace oil tanks prior to May 1, 2002; registration is not required for waste oil tanks in apartments, office buildings, residences, etc., or aboveground gas or diesel tanks. Records are not verified for accuracy or completeness.

Government Publication Date: Oct 2023

Fuel Storage Tank - Historic: Provincial FSTH

The Fuels Safety Branch of the Ontario Ministry of Consumer and Commercial Relations maintained a database of all registered private fuel storage tanks. Public records of private fuel storage tanks are only available since the registration became effective in September 1989. This information is now collected by the Technical Standards and Safety Authority.

Government Publication Date: Pre-Jan 2010*

Ontario Regulation 347 Waste Generators Summary: Provincial GEN

Regulation 347 of the Ontario EPA defines a waste generation site as any site, equipment and/or operation involved in the production, collection, handling and/or storage of regulated wastes. A generator of regulated waste is required to register the waste generation site and each waste produced, collected, handled, or stored at the site. This database contains the registration number, company name and address of registered generators including the types of hazardous wastes generated. It includes data on waste generating facilities such as: drycleaners, waste treatment and disposal facilities, machine shops, electric power distribution etc. This information is a summary of all years from 1986 including the most currently available data. As of January 1, 2023, businesses and institutions subject to the amended Reg. 347: General – Waste Management are required to report their activities and pay fees through Resource Productivity & Recovery Authority (RPRA) online Hazardous Waste Program Registry (HWPR) rather than the Hazardous Waste Information Network (HWIN) system previously operated by the Ministry of the Environment, Conservation and Parks (MECP). Some records may contain, within the company name, the phrase "See & Use..." followed by a series of letters and numbers. This occurs when one company is amalgamated with or taken over by another registered company. The number listed as "See & Use", refers to the new ownership and the other identification number refers to the original ownership. This phrase serves as a link between the 2 companies until operations have been fully transferred.

Government Publication Date: 1986-Sep 30, 2025

Greenhouse Gas Emissions from Large Facilities: Federal GHG

List of greenhouse gas emissions from large facilities made available by Environment Canada. Greenhouse gas emissions in kilotonnes of carbon dioxide equivalents (kt CO2 eq).

Government Publication Date: 2013-Jan 2026

Historical Business Activity Risk: Federal HBAR

Proprietary list of sites identified as potentially having engaged in business activity that poses a higher-than-normal risk of contamination. Records originate from historical city directories, and are included in this list based on broad business categories Potentially Hazardous Chemical Users and Fuel and Automotive, including but not limited to Dry Cleaners and Fuel Stations, Garages, etc. Inclusion in this list does not indicate that there is or ever has been contamination; rather, sites are included in this list due to their potential for having engaged in a business activity presenting an elevated risk of contamination. The list was compiled from various city directories including BC Directories, Hendersons, Mights, Sun Directories, Vernons, and Wrights; spanning roughly 1920s through 1990 depending on information available by city.

This list is currently limited to sites as reported in the following provinces: Alberta, British Columbia, Saskatchewan, Manitoba, New Brunswick, Nova Scotia, Ontario, and Quebec.

Government Publication Date: 1920s - 1990

TSSA Historic Incidents: Provincial HINC

List of historic incidences of spills and leaks of diesel, fuel oil, gasoline, natural gas, propane, and hydrogen recorded by the TSSA in their previous incident tracking system. The TSSA's Fuels Safety Program administers the Technical Standards & Safety Act 2000, providing fuel-related safety services associated with the safe transportation, storage, handling and use of fuels such as gasoline, diesel, propane, natural gas and hydrogen. Under this Act, the TSSA regulates fuel suppliers, storage facilities, transport trucks, pipelines, contractors and equipment or appliances that use fuels. Records are not verified for accuracy or completeness. This is not a comprehensive or complete inventory of historical fuel spills and leaks in the province. This listing is a copy of the data captured at one moment in time and is hence limited by the record date provided here.

Government Publication Date: 2006-June 2009*

Indian & Northern Affairs Fuel Tanks: Federal IAFT

The Department of Indian & Northern Affairs Canada (INAC) maintains an inventory of aboveground & underground fuel storage tanks located on both federal and crown land. Our inventory provides information on the reserve name, location, facility type, site/facility name, tank type, material & ID number, tank contents & capacity, and date of tank installation.

Government Publication Date: 1950-Aug 2003*

Fuel Oil Spills and Leaks: Provincial INC

Listing of spills and leaks of diesel, fuel oil, gasoline, natural gas, propane, and hydrogen reported to the Spills Action Centre (SAC). This is not a comprehensive or complete inventory of fuel-related leaks, spills, and incidents in the province; this listing in a copy of incidents reported to the SAC, obtained under Access to Public Information. Includes incidents from fuel-related hazards such as spills, fires, and explosions. Records are not verified for accuracy or completeness.

Government Publication Date: Oct 2023

Landfill Inventory Management Ontario: Provincial LIMO

The Landfill Inventory Management Ontario (LIMO) database is updated every year, as the Ministry of the Environment, Conservation and Parks compiles new and updated information. Includes small and large landfills currently operating as well as those which are closed and historic. Operators of larger landfills provide landfill information for the previous operating year to the ministry for LIMO including: estimated amount of total waste received, landfill capacity, estimated total remaining landfill capacity, fill rates, engineering designs, reporting and monitoring details, size of location, service area, approved waste types, leachate of site treatment, contaminant attenuation zone and more. The small landfills include information such as site owner, site location and certificate of approval # and status.

Government Publication Date: Mar 31, 2022

Canadian Mine Locations: Private MINE

This information is collected from the Canadian & American Mines Handbook. The Mines database is a national database that provides over 290 listings on mines (listed as public companies) dealing primarily with precious metals and hard rocks. Listed are mines that are currently in operation, closed, suspended, or are still being developed (advanced projects). Their locations are provided as geographic coordinates (x, y and/or longitude, latitude). As of 2002, data pertaining to Canadian smelters and refineries has been appended to this database.

Government Publication Date: 1998-2009*

Mineral Occurrences: Provincial MNR

In the early 70's, the Ministry of Northern Development and Mines created an inventory of approximately 19,000 mineral occurrences in Ontario, in regard to metallic and industrial minerals, as well as some information on building stones and aggregate deposits. Please note that the "Horizontal Positional Accuracy" is approximately +/- 200 m. Many reference elements for each record were derived from field sketches using pace or chain/tape measurements against claim posts or topographic features in the area. The primary limiting factor for the level of positional accuracy is the scale of the source material. The testing of horizontal accuracy of the source materials was accomplished by comparing the plan metric (X and Y) coordinates of that point with the coordinates of the same point as defined from a source of higher accuracy.

Government Publication Date: 1846-Jan 2026

National Analysis of Trends in Emergencies System (NATES): Federal NATE

In 1974 Environment Canada established the National Analysis of Trends in Emergencies System (NATES) database, for the voluntary reporting of significant spill incidents. The data was to be used to assist in directing the work of the emergencies program. NATES ran from 1974 to 1994. Extensive information is available within this database including company names, place where the spill occurred, date of spill, cause, reason and source of spill, damage incurred, and amount, concentration, and volume of materials released.

Government Publication Date: 1974-1994*

Non-Compliance Reports: Provincial NCPL

The Ministry of the Environment Conservation and Parks (MECP) provides information about non-compliant discharges of contaminants to air and water that exceed legal allowable limits, from regulated industrial and municipal facilities. A reported non-compliance failure may be in regard to a Control Order, Certificate of Approval, Sectoral Regulation or specific regulation/act. MECP publicly releases the Environmental Compliance Report (ECR) on the Ontario Data Catalogue. In Ontario, all facilities with regulated wastewater discharges or air emissions under the Ontario Water Resources Act and the Environmental Protection Act must monitor and report any cases where approved operating limits have been exceeded.

Government Publication Date: Dec 31, 2024

National Defense & Canadian Forces Fuel Tanks: Federal NDFT

The Department of National Defense and the Canadian Forces maintains an inventory of all aboveground & underground fuel storage tanks located on DND lands. Our inventory provides information on the base name, location, tank type & capacity, tank contents, tank class, date of tank installation, date tank last used, and status of tank as of May 2001. This database will no longer be updated due to the new National Security protocols which have prohibited any release of this database.

Government Publication Date: Up to May 2001*

National Defense & Canadian Forces Spills: Federal NDSP

The Department of National Defense and the Canadian Forces maintains an inventory of spills to land and water. All spill sites have been classified under the "Transportation of Dangerous Goods Act - 1992". Our inventory provides information on the facility name, location, spill ID #, spill date, type of spill, as well as the quantity of substance spilled & recovered.

Government Publication Date: Mar 1999-Nov 2023

National Defence & Canadian Forces Waste Disposal Sites: Federal NDWD

The Department of National Defence and the Canadian Forces maintains an inventory of waste disposal sites located on DND lands. Where available, our inventory provides information on the base name, location, type of waste received, area of site, depth of site, year site opened/closed and status.

Government Publication Date: 2001-Apr 2007*

National Energy Board Pipeline Incidents: Federal NEBI

Locations of pipeline incidents from 2008 to present, made available by the Canada Energy Regulator (CER) - previously the National Energy Board (NEB). Includes incidents reported under the Onshore Pipeline Regulations and the Processing Plant Regulations related to pipelines under federal jurisdiction, does not include incident data related to pipelines under provincial or territorial jurisdiction.

Government Publication Date: 2008-Feb 28, 2026

National Energy Board Wells: Federal NEBP

The NEBW database contains information on onshore & offshore oil and gas wells that are outside provincial jurisdiction(s) and are thereby regulated by the National Energy Board. Data is provided regarding the operator, well name, well ID No./UWI, status, classification, well depth, spud and release date.

Government Publication Date: 1920-Feb 2003*

National Environmental Emergencies System (NEES): Federal NEES

In 2000, the Emergencies program implemented NEES, a reporting system for spills of hazardous substances. For the most part, this system only captured data from the Atlantic Provinces, some from Quebec and Ontario and a portion from British Columbia. Data for Alberta, Saskatchewan, Manitoba and the Territories was not captured. However, NEES is also a repository for previous Environment Canada spill datasets. NEES is composed of the historic datasets ' or Trends ' which dates from approximately 1974 to present. NEES Trends is a compilation of historic databases, which were merged and includes data from NATES (National Analysis of Trends in Emergencies System), ARTS (Atlantic Regional Trends System), and NEES. In 2001, the Emergencies Program determined that variations in reporting regimes and requirements between federal and provincial agencies made national spill reporting and trend analysis difficult to achieve. As a consequence, the department has focused efforts on capturing data on spills of substances which fall under its legislative authority only (CEPA and FA). As such, the NEES database will be decommissioned in December 2004.

Government Publication Date: 1974-2003*

Notice of Contamination List: Federal NOC

This dataset contains Notice of Contamination (NOC) submissions reported to the Canada Energy Regulator (CER), including the most recent annual update information where applicable. Regulated companies are required to submit an NOC when contamination is identified or encountered during any phase of a facility's lifecycle and confirmed through analytical sampling, or when contamination resulting from an incident cannot be remediated within 12 weeks of being reported to the CER. Blank values in the Annual Update Year and annual update fields indicate that the site has achieved remediation closure, has been identified as third-party contamination, or was reported recently and does not yet require an annual update.

Government Publication Date: Nov, 2025

National PCB Inventory: Federal NPCB

Environment Canada's National PCB inventory includes information on in-use PCB containing equipment in Canada including federal, provincial and private facilities. Federal out-of-service PCB containing equipment and PCB waste owned by the federal government or by federally regulated industries such as airlines, railway companies, broadcasting companies, telephone and telecommunications companies, pipeline companies, etc. are also listed. Although it is not Environment Canada's mandate to collect data on non-federal PCB waste, the National PCB inventory includes some information on provincial and private PCB waste and storage sites. Some addresses provided may be Head Office addresses and are not necessarily the location of where the waste is being used or stored.

Government Publication Date: 1988-2008*

National Pollutant Release Inventory: Federal NPR2

The National Pollutant Release Inventory (NPRI) is Canada's public inventory of pollutant releases (to air, water and land), disposals, and transfers for recycling. The inventory, managed by Environment and Climate Change Canada, tracks over 300 substances. Under the authority of the Canadian Environmental Protection Act (CEPA), owners or operators of facilities that meet published reporting requirements are required to report to the NPRI.

Government Publication Date: Feb 2024

National Pollutant Release Inventory - Historic: Federal NPRI

Environment Canada has defined the National Pollutant Release Inventory ("NPRI") as a federal government initiative designed to collect comprehensive national data regarding releases to air, water, or land, and waste transfers for recycling for more than 300 listed substances. This data holds historic records; current records are found in NPR2.

Government Publication Date: 1993-May 2017

Oil and Gas Wells: Private OGWE

The Nickle's Energy Group (publisher of the Daily Oil Bulletin) collects information on drilling activity including operator and well statistics. The well information database includes name, location, class, status and depth. The main Nickle's database is updated on a daily basis, however, this database is updated on a monthly basis. More information is available at www.nickles.com.

Government Publication Date: 1988-Feb 28, 2025

Ontario Oil and Gas Wells: Provincial OOGW

In 1998, the Ministry of Natural Resources (MNR) handed over to the Ontario Oil, Gas and Salt Resources (OGSR) Corporation, the responsibility of maintaining a database of oil and gas wells drilled in Ontario. The OGSR Library has over 20,000+ wells in their database. Information available for all wells in the ERIS database includes well owner/operator, location, permit issue date, and well cap date, license number, status, depth and the primary target (rock unit) of the well being drilled. All geology/stratigraphy table information, plus all water table information is also provided for each well record.

Government Publication Date: 1800-May 2025

Inventory of PCB Storage Sites: Provincial OPCB

The Ontario Ministry of Environment, Waste Management Branch, maintains an inventory of PCB storage sites within the province. Ontario Regulation 11/82 (Waste Management - PCB) and Regulation 347 (Generator Waste Management) under the Ontario EPA requires the registration of inactive PCB storage equipment and/or disposal sites of PCB waste with the Ontario Ministry of Environment. This database contains information on: 1) waste quantities; 2) major and minor sites storing liquid or solid waste; and 3) a waste storage inventory.

Government Publication Date: 1987-Oct 2004; 2012-Dec 2013

Orders: Provincial ORD

This is a subset taken from Ontario's Environmental Registry (EBR) database. It will include Orders on the registry such as (EPA s. 17) - Order for remedial work, (EPA s. 18) - Order for preventative measures, (EPA s. 43) - Order for removal of waste and restoration of site, (EPA s. 44) - Order for conformity with Act for waste disposal sites, (EPA s. 136) - Order for performance of environmental measures.

Government Publication Date: 1994 - Mar 31, 2026

Canadian Pulp and Paper: Private PAP

This information is part of the Pulp and Paper Canada Directory. The Directory provides a comprehensive listing of the locations of pulp and paper mills and the products that they produce.

Government Publication Date: 1999, 2002, 2004, 2005, 2009-2014

Parks Canada Fuel Storage Tanks: Federal PCFT

Canadian Heritage maintains an inventory of known fuel storage tanks operated by Parks Canada, in both National Parks and at National Historic Sites. The database details information on site name, location, tank install/removal date, capacity, fuel type, facility type, tank design and owner/operator.

Government Publication Date: 1920-Jan 2005*

Pesticide Register: Provincial PES

The Ontario Ministry of the Environment and Climate Change maintains a database of licensed operators and vendors of registered pesticides.

Government Publication Date: Oct 2011 - Feb 28, 2026

Ontario PFAS Spills: Provincial PFAS

This specific list of spills includes those incidents where one or more of the listed contaminants are identified in the PFAS Structure List and/or PFAS Chemicals Without Explicit Structure List made available by the United States Environmental Protection Agency (US EPA), is originally sourced from the Ministry of the Environment, Conservation and Parks spills related data. Information from 1988-2002 was part of the ORIS (Occurrence Reporting Information System). The SAC (Spills Action Centre) handles all spills reported in Ontario. Regulations for spills in Ontario are part of the MOE's Environmental Protection Act, Part X.

Government Publication Date: 1988- Feb 2026

NPRI Reporters - PFAS Substances: Federal PFCH

The National Pollutant Release Inventory (NPRI) is Canada's public inventory of releases, disposals, and transfers, tracking over 320 pollutants. Per - and polyfluoroalkyl substances (PFAS) are a group of over 4,700 human-made substances for which adverse environmental and health effects have been observed. This listing of PFAS substance reporters includes those NPRI facilities that reported substances that are found in either: a) the Comprehensive Global Database of PFASs compiled by the Organisation for Economic Co-operation and Development (OECD), b) the US Environmental Protection Agency (US EPA) Master List of PFAS Substances, c) the US EPA list of PFAS chemicals without explicit structures, or d) the US EPA list of PFAS structures (encompassing the largest set of structures having sufficient levels of fluorination to potentially impart PFAS-type properties).

Government Publication Date: Feb 2024

Potential PFAS Handlers from NPRI: Federal PFHA

The National Pollutant Release Inventory (NPRI) is Canada's public inventory of releases, disposals, and transfers, tracking over 320 pollutants. Per - and polyfluoroalkyl substances (PFAS) are a group of over 4,700 human-made substances for which adverse environmental and health effects have been observed. This list of potential PFAS handlers includes those NPRI facilities that reported business activity (NAICS code) included in the US Environmental Protection Agency (US EPA) list of Potential PFAS-Handling Industry Sectors, further described as operating in industry sectors where literature reviews indicate that PFAS may be handled and/or released. Inclusion of a facility in this listing does not indicate that PFAS are being manufactured, processed, used, or released by the facility - these are facilities that potentially handle PFAS based on their industrial profile.

Government Publication Date: Feb 2024

Pipeline Incidents: Provincial PINC

List of pipeline incidents (strikes, leaks, spills). This is not a comprehensive or complete inventory of pipeline incidents in the province; this listing in an historical copy of records previously obtained under Access to Public Information. Records are not verified for accuracy or completeness.

Government Publication Date: Feb 28, 2021

Potential PFAS Handlers from EASR: Provincial PPHA

The Ontario Environmental Activity and Sector Registry (EASR), described in Ontario Regulation 245/11, allows businesses with less complex operations - and hence not requiring an Environmental Compliance Approval - to register their activities with the Ontario Ministry of the Environment, Conservation and Parks (MECP). This list of potential PFAS handlers includes those EASR facilities that reported business activity (NAICS code) included in the US Environmental Protection Agency (US EPA) list of Potential PFAS-Handling Industry Sectors, further described as operating in industry sectors where literature reviews indicate that PFAS may be handled and/or released. Inclusion of a facility in this listing does not indicate that PFAS are being manufactured, processed, used.

Government Publication Date: Feb 28, 2026

Private and Retail Fuel Storage Tanks: Provincial PRT

The Fuels Safety Branch of the Ontario Ministry of Consumer and Commercial Relations maintained a database of all registered private fuel storage tanks and licensed retail fuel outlets. This database includes an inventory of locations that have gasoline, oil, waste oil, natural gas and/or propane storage tanks on their property. The MCCR no longer collects this information. This information is now collected by the Technical Standards and Safety Authority (TSSA).

Government Publication Date: 1989-1996*

Permit to Take Water: Provincial PTTW

This is a subset taken from Ontario's Environmental Registry (EBR) database. It will include PTTW's on the registry such as OWRA s. 34 - Permit to take water.

Government Publication Date: 1994 - Mar 31, 2026

Ontario Regulation 347 Waste Receivers Summary: Provincial REC

Part V of the Ontario Environmental Protection Act ("EPA") regulates the disposal of regulated waste through an operating waste management system or a waste disposal site operated or used pursuant to the terms and conditions of a Certificate of Approval or a Provisional Certificate of Approval. Regulation 347 of the Ontario EPA defines a waste receiving site as any site or facility to which waste is transferred by a waste carrier. A receiver of regulated waste is required to register the waste receiving facility. This database represents registered receivers of regulated wastes, identified by registration number, company name and address, and includes receivers of waste such as: landfills, incinerators, transfer stations, PCB storage sites, sludge farms and water pollution control plants. This information is a summary of all years from 1986 including the most currently available data.

Government Publication Date: 1986-1990, 1992-2021

Record of Site Condition: Provincial RSC

The Record of Site Condition (RSC) is part of the Ministry of the Environment's Brownfields Environmental Site Registry. Protection from environmental cleanup orders for property owners is contingent upon documentation known as a record of site condition (RSC) being filed in the Environmental Site Registry. In order to file an RSC, the property must have been properly assessed and shown to meet the soil, sediment and groundwater standards appropriate for the use (such as residential) proposed to take place on the property. The Record of Site Condition Regulation (O. Reg. 153/04) details requirements related to site assessment and clean up. RSCs filed after July 1, 2011 will also be included as part of the new (O.Reg. 511/09). The Government of Ontario states that it is not responsible for the accuracy of the information in this Registry.

Government Publication Date: 1997-Sept 2001, Oct 2004 - 31 Mar, 2026

Retail Fuel Storage Tanks: Private RST

This database includes an inventory of retail fuel outlet locations (including marinas) that have on their property gasoline, oil, waste oil, natural gas and / or propane storage tanks.

Government Publication Date: 1999-Apr 30, 2025

Scott's Manufacturing Directories: Private SCT

Scott's Directories is a data bank containing information on various manufacturers across Canada. Even though Scott's listings are voluntary, it is the most comprehensive database of Canadian manufacturers available. Information concerning a company's address, plant size, applicable NAICS Codes, and product categories are included in this database.

Government Publication Date: 1992-Mar 2011; Feb 2025

Ontario Spills: Provincial SPL

List of spills and incidents made available by the Ministry of the Environment, Conservation and Parks. This database identifies information such as location (approximate), type and quantity of contaminant, date of spill, environmental impact, cause, nature of impact, etc. Information from 1988-2002 was part of the ORIS (Occurrence Reporting Information System). The SAC (Spills Action Centre) handles all spills reported in Ontario. Regulations for spills in Ontario are part of the MOE's Environmental Protection Act, Part X.

Government Publication Date: 1988- Feb 2026

Wastewater Discharger Registration Database: Provincial SRDS

Facilities that report either municipal treated wastewater effluent or industrial wastewater discharges under the Effluent Monitoring and Effluent Limits (EMEL) and Municipal/Industrial Strategy for Abatement Regulations. The Municipal/Industrial Strategy for Abatement (MISA) division of the Ontario Ministry of Environment keeps record of direct dischargers of toxic pollutants within nine sectors including: Electric Power Generation, Mining, Petroleum Refining, Organic Chemicals, Inorganic Chemicals, Pulp & Paper, Metal Casting, Iron & Steel, and Quarries.

Government Publication Date: 1990-Dec 31, 2024

Anderson's Storage Tanks: Private TANK

The information provided in this database was collected by examining various historical documents, which identified the location of former storage tanks, containing substances such as fuel, water, gas, oil, and other various types of miscellaneous products. Information is available in regard to business operating at tank site, tank location, permit year, permit & installation type, no. of tanks installed & configuration and tank capacity. Data contained within this database pertains only to the city of Toronto and is not warranted to be complete, exhaustive or authoritative. The information was collected for research purposes only.

Government Publication Date: 1915-1953*

Transport Canada Fuel Storage Tanks: Federal TCFT

List of fuel storage tanks currently or previously owned or operated by Transport Canada. This inventory also includes tanks on The Pickering Lands, which refers to 7,530 hectares (18,600 acres) of land in Pickering, Markham, and Uxbridge owned by the Government of Canada since 1972; properties on this land has been leased by the government since 1975, and falls under the Site Management Policy of Transport Canada, but is administered by Public Works and Government Services Canada. This inventory provides information on the site name, location, tank age, capacity and fuel type.

Government Publication Date: 1970 - Apr 2024

Variances for Abandonment of Underground Storage Tanks: Provincial VAR

Listing of variances granted for storage tank abandonment. This is not a comprehensive or complete inventory of tank abandonment variances in the province; this listing is a copy of tank abandonment variance records previously obtained under Access to Public Information. In Ontario, registered underground storage tanks must be removed within two years of disuse; if removal of a tank is not feasible, an application may be sought for a variance from this code requirement.
Records are not verified for accuracy or completeness.

Government Publication Date: Feb 28, 2022

Waste Disposal Sites - MOE CA Inventory: Provincial WDS

The Ontario Ministry of Environment, Waste Management Branch, maintains an inventory of known open (active or inactive) and closed disposal sites in the Province of Ontario. Active sites maintain a Certificate of Approval, are approved to receive and are receiving waste. Inactive sites maintain Certificate(s) of Approval but are not receiving waste. Closed sites are not receiving waste. The data contained within this database was compiled from the MOE's Certificate of Approval database. Locations of these sites may be cross-referenced to the Anderson database described under ERIS's Private Source Database section, by the CA number. All new Environmental Compliance Approvals handed out after Oct 31, 2011 for Waste Disposal Sites will still be found in this database.

Government Publication Date: Oct 2011 - Feb 28, 2026

Waste Disposal Sites - MOE 1991 Historical Approval Inventory: Provincial WDSH

In June 1991, the Ontario Ministry of Environment, Waste Management Branch, published the "June 1991 Waste Disposal Site Inventory", of all known active and closed waste disposal sites as of October 30st, 1990. For each "active" site as of October 31st 1990, information is provided on site location, site/CA number, waste type, site status and site classification. For each "closed" site as of October 31st 1990, information is provided on site location, site/CA number, closure date and site classification. Locations of these sites may be cross-referenced to the Anderson database described under ERIS's Private Source Database section, by the CA number.

Government Publication Date: Up to Oct 1990*

Waste Management Site: Provincial WMS

This data contains Waste Disposal Site types collected by the Ministry of Natural Resource (MNR). The new data class brings over data from the Waste Management Information System (WMIS), which is an MS Access based database used by MNR to track Waste Management Sites. This was married with the spatial data from Waste Disposal Sites where possible. Different Waste Disposal Site types collected by the Ministry of Natural Resources include: compost disposal, hazardous waste disposal, household waste disposal, industrial waste disposal, septic drying bed, septic field, sewage disposal, tile bed, and transfer station. The data is currently under development, meaning the data is currently in the process of being created by the MNR.

Government Publication Date: April 30, 2025

Water Well Information System: Provincial WWIS

This database consists of information submitted by well contractors detailing locations and characteristics of water wells found within Ontario in accordance with Regulation 903. It includes such information as coordinates, construction date, well depth, primary and secondary use, pump rate, static water level, well status, etc. Also included are detailed stratigraphy information, approximate depth to bedrock and the approximate depth to the water table. The database is provided by the Ontario Ministry of Environment, Conservation and Parks.

Government Publication Date: Jul 31, 2025

Definitions

Database Descriptions: This section provides a detailed explanation for each database including: source, information available, time coverage, and acronyms used. They are listed in alphabetic order.

Detail Report: This is the section of the report which provides the most detail for each individual record. Records are summarized by location, starting with the project property followed by records in closest proximity.

Distance: The distance value is the distance between plotted points, not necessarily the distance between the sites' boundaries. All values are an approximation.

Direction: The direction value is the compass direction of the site in respect to the project property and/or center point of the report.

Elevation: The elevation value is taken from the location at which the records for the site address have been plotted. All values are an approximation. Source: Google Elevation API.

Executive Summary: This portion of the report is divided into 3 sections:

'Report Summary'- Displays a chart indicating how many records fall on the project property and, within the report search radii.

'Site Report Summary'-Project Property'- This section lists all the records which fall on the project property. For more details, see the 'Detail Report' section.

'Site Report Summary-Surrounding Properties'- This section summarizes all records on adjacent properties, listing them in order of proximity from the project property. For more details, see the 'Detail Report' section.

Map Key: The map key number is assigned according to closest proximity from the project property. Map Key numbers always start at #1. The project property will always have a map key of '1' if records are available. If there is a number in brackets beside the main number, this will indicate the number of records on that specific property. If there is no number in brackets, there is only one record for that property.

The symbol and colour used indicates 'elevation': the red inverted triangle will dictate 'ERIS Sites with Lower Elevation', the yellow triangle will dictate 'ERIS Sites with Higher Elevation' and the orange square will dictate 'ERIS Sites with Same Elevation.'

Unplottables: These are records that could not be mapped due to various reasons, including limited geographic information. These records may or may not be in your study area, and are included as reference.

APPENDIX E

MECP FOI Search Request

Ontario

Ministry of the Environment, Conservation and Parks

Freedom of Information Request for Property Information

Did you know?

If you wish to take advantage of the 5-day processing time for searches, visit Environmental Property Information (EPI) program to find out if the Ministry of the Environment, Conservation and Parks holds environmental records about properties and what types of records are available.

Instructions

Use this form to:

- submit and pay for a new FOI request for access to records/information about a property
- submit and pay for a follow-up FOI request for access to the Records Centre records/information about a property
- pay for a deposit or a final fee on an existing FOI request

Please note the ministry makes decisions on records that are located on its premises. Occasionally, search results may indicate that records exist at an outside Records Centre, and you will be notified in the decision. If these records are of interest, you may submit a separate request. The $5 fee for the second request will be applied towards any costs incurred with the retrieval of the records from the Records Centre.

Fields marked with an asterisk (*) are mandatory.

Are you: *

- [x] Submitting a new FOI request for Property Information
- [ ] Submitting a follow-up request for the Records Centre records, please quote the original request number and files of interest
- [ ] Paying a deposit or final fee for an existing FOI request

Section 1 – Requester Information

Last Name * Stevenson

First Name * Tamila

Middle Initial

Project/Reference Number (if applicable) 372948

Mailing Address

Unit Number

Street Number * 1

Street Name * Hines Road, Suite 200

PO Box

City/Town/Village * Kanata

Province * ON

Postal Code * K2K 3C7

Telephone Number * 613-592-3387

ext.

Email Address * tstevenson@pinchin.com

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Is there an alternate contact (e.g. office admin)? *

☐ Yes ☑ No

Are you submitting this request on behalf of or for a client related to the property? *

☐ Yes ☑ No

Section 2 – Current Property Address Information

Provide the property address and property owner/tenant names. The owner can be found by submitting a Title request through Land Registry Offices (LRO) or Geospatial Ontario. Optional: include the title information of the property with your application.

For multiple addresses, go to section 3 on the next page.

Note: Enter "n/a" in mandatory fields that are not applicable.

Current Property Address

Unit Number

Street Number *: 2055

Street Name *: Robertson Road

Full Lot Number *: N/A

Concession *: N/A

Geographic Township *: N/A

City/Town/Village *: Ottawa

Closest Intersection

Current Owner/Tenant

Owner Name *: N/A

Date of Ownership (yyyy/mm/dd)

Tenant Name

Is the property a:

If you select one or more below, please include a map with UTM coordinates (e.g., 17N 630084 4833438) or crossroad references of the property with your application.

☐ First Nation Band ☐ Federal/Crown ☐ Island ☐ Lake

☐ Mine ☐ Park ☐ Road Access Allowance (RDAL)

☐ Unsurveyed Land ☐ Roads, Highways or Hydro Fields ☐ Wind Farm

☐ Zero/temporary address

Section 3 – Additional Property Address(es) and Property Owner/Tenant Information

1. Are you requesting information about multiple addresses on one site? *

   To be processed as 'one site', the properties/addresses must be adjacent, cannot be separated by roadways and must be owned by the same current owner(s). For address ranges, please provide specific building numbers; if unavailable, indicate whether the range consists of even or odd numbers (exceptions apply for malls, industrial complexes, or townhouses). To verify adjacency and single ownership, you must provide a site map (featuring UTM Coordinates or cross-roads) that clearly identifies each property, along with the owner(s)'s legal name in Section 5. If these requirements are not met, we will proceed with the first address only, and a separate FOI request must be submitted for each additional property.

   ☐ Yes ☑ No

   If 'yes', please identify the site name.

Site Name *

2. Do you want the ministry to search all prior historical addresses for this property/site for the time period of the records requested? *

☐ Yes ☑ No

If yes, please provide a complete list of all associated addresses below, including the current owner/tenant information for each. Official ownership information may be obtained by submitting a 'Title' request through the Ontario Land Registry Office (LRO) or via Geospatial Ontario.

Note: Enter "n/a" in mandatory fields that are not applicable.

Multiple or Prior/Historical Property Address

Address

Unit Number | Street Number * | Street Name *

Full Lot Number * | Concession * | Geographic Township *

City/Town/Village * | Closest Intersection

Owner/Tenant

Owner Name * | Date of Ownership (yyyy/mm/dd)

Tenant Name

Section 4 – Description of Records Requested

Time Period for Records Requested

From (yyyy/mm/dd) * 1900/01/01

To (yyyy/mm/dd) * 2026/04/21

Type of Record(s) * (Check all applicable boxes)

☑ Environmental records relating to the identified property/site exclusive of Environmental Approvals, Permits and Licenses

Please specify "all" or list the specific documents you are asking for and/or that you wish to be excluded.
Note: Only final/latest versions of document(s) will be provided. *

All

☑ Environmental Approvals, and Permits and Licenses (e.g., Environmental Compliance Approvals; Certificate of Approval; Renewable Energy Approvals;)

Select only if you are seeking access to an Approval, Permit or License that is not publicly available or if you are also seeking supporting documents relating to the Approval, Permit or License.

The following information is excluded unless specified in the third option below called “Other Specific Document(s)”:

- Draft ECA or Cancelled /Withdrawn applications and related supporting documentation. If requesting below, identify which you are seeking.
- Records of closed investigation case files, which relate to charges of entities and individuals, court outcomes and court sentencing, not the environmental conditions of a site address. If requesting below, identify the person or entity who was the subject of the investigation.
- Brownfield documentation not publicly available on the Brownfields Environmental Site Registry (BSER).

Final Approvals, Permits and Licenses, Environmental Activity and Sector Registry (EASR) registrations, Record of Site Conditions (RSC) from 2004, and Operator and Vendor Pesticide Licenses from September 4, 2018 are publicly available on the Access Environment website.

Hazardous Waste Generator information from 2002 onwards is publicly available. Visit Ontario’s Open Data (2002-2022 data) and the new Hazardous Waste Program Registry (2023 onwards) delivered by Resource Productivity & Recovery Authority (RPRA).

Type of Approval * (Check all applicable boxes)

☐ Drinking Water Licenses

Do you require supporting documents? * ☐ No ☐ All ☐ Some

Please list the specific supporting documents you are asking for (e.g., Maps, Plans, Reports, Engineer Drawings) and/ or that you wish to be excluded. Please be as detailed as possible in your description.*

☐ Pesticide Licenses
Only pesticide licenses post September 2018 are available. Prior to September 2018, only Pesticide information is available and no supporting documents will be provided.

☐ Permits to Take Water

Do you require supporting documents?* ☐ No ☐ All ☐ Some

Please list the specific supporting documents you are asking for (e.g., Maps, Plans, Reports, Engineer Drawings) and/ or that you wish to be excluded. Please be as detailed as possible in your description. *

Water Source *

☐ Groundwater ☐ Surface Water

☐ Noise Vibrations Approvals

Do you require supporting documents?* ☐ No ☐ All ☐ Some

Please list the specific supporting documents you are asking for (e.g., Maps, Plans, Reports, Engineer Drawings) and/ or that you wish to be excluded. Please be as detailed as possible in your description. *

☐ Air Emissions Approvals

Do you require supporting documents? * ☐ No ☐ All ☐ Some

Please list the specific supporting documents you are asking for (e.g., Maps, Plans, Reports, Engineer Drawings) and/ or that you wish to be excluded. Please be as detailed as possible in your description. *

☐ Renewable Energy Approvals

Do you require supporting documents?* ☐ No ☐ All ☐ Some

Please list the specific supporting documents you are asking for (e.g., Maps, Plans, Reports, Engineer Drawings) and/or that you wish to be excluded. Please be as detailed as possible in your description. *

☑ Water Approvals - Ontario Water Resources Commission, treatment, ground level, standpipes and elevated storage, pumping stations (local and booster), mains

Do you require supporting documents?* ☐ No ☑ All ☐ Some

Please list the specific supporting documents you are asking for (e.g., Maps, Plans, Reports, Engineer Drawings) and/or that you wish to be excluded. Please be as detailed as possible in your description. *

☑ Sewage – Treatment, Stormwater, Storm, Leachate and Leachate Treatment and Sewage pump stations, Sanitary

Do you require supporting documents?* ☐ No ☑ All ☐ Some

Please list the specific supporting documents you are asking for (e.g., Maps, Plans, Reports, Engineer Drawings) and/or that you wish to be excluded. Please be as detailed as possible in your description. *

☑ Wastewater - Industrial discharge

Do you require supporting documents?* ☐ No ☑ All ☐ Some

Please list the specific supporting documents you are asking for (e.g., Maps, Plans, Reports, Engineer Drawings) and/or that you wish to be excluded. Please be as detailed as possible in your description. *

☑ Waste Sites - Disposal, Landfill sites, Transfer stations, Processing sites, Incinerator sites

Do you require supporting documents?* ☐ No ☑ All ☐ Some

Please list the specific supporting documents you are asking for (e.g., Maps, Plans, Reports, Engineer Drawings) and/or that you wish to be excluded. Please be as detailed as possible in your description. *

☑ Waste Management Systems - haulers: sewage, non-hazardous and hazardous waste, mobile waste processing units, Polychlorinated Biphenyls (PCBs) storage, transfer or destruction, Waste Generator Systems)

Do you require supporting documents?* ☐ No ☑ All ☐ Some

Please list the specific supporting documents you are asking for (e.g., Maps, Plans, Reports, Engineer Drawings) and/or that you wish to be excluded. Please be as detailed as possible in your description. *

☑ Waste Generator Registration - number/class

☐ Other Specific Document(s)

Specific Document(s) *

Section 5 – Supporting Documents *

Please attach an authorization/consent form.

Please upload any documents (e.g. Maps) that are relevant to your FOI request.

The total size of all attachments must not be more than 8 MB.

1. File Name

*

Total File Size

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Payment confirmation number: 36954496

APPENDIX F

TSSA Search Response

345 Carlingview Drive
Toronto, Ontario M9W 6N9
Tel: 416 734 3300
Fax: 416 231 1626
Toll Free: 1 877 682 8772

www.tssa.org

Tel: (416) 734-3570
Fax: (416) 734-3568
Email: publicinformationservices@tssa.org

18 May 2017
File No: FS 61313

Jennifer Terpstra
Project Coordinator
Environmental Due Diligence & Remediation
PINCHIN LTD.
555 Legget Drive
Suite 1001, Tower A
KANATA ON K2K 2X3

Dear Madam:

RE: 45 Robertson Road, Ottawa, Ontario – Your Project No: 204154

This is with reference to your request and fee of $50.00 + HST, for information on the above location.

After a search of our files, TSSA has no record of any outstanding instructions, incident reports, fuel oil spills, or contamination records respecting the above-mentioned property.

We have no record of retail facilities or underground storage tanks licensed or registered at the above address.

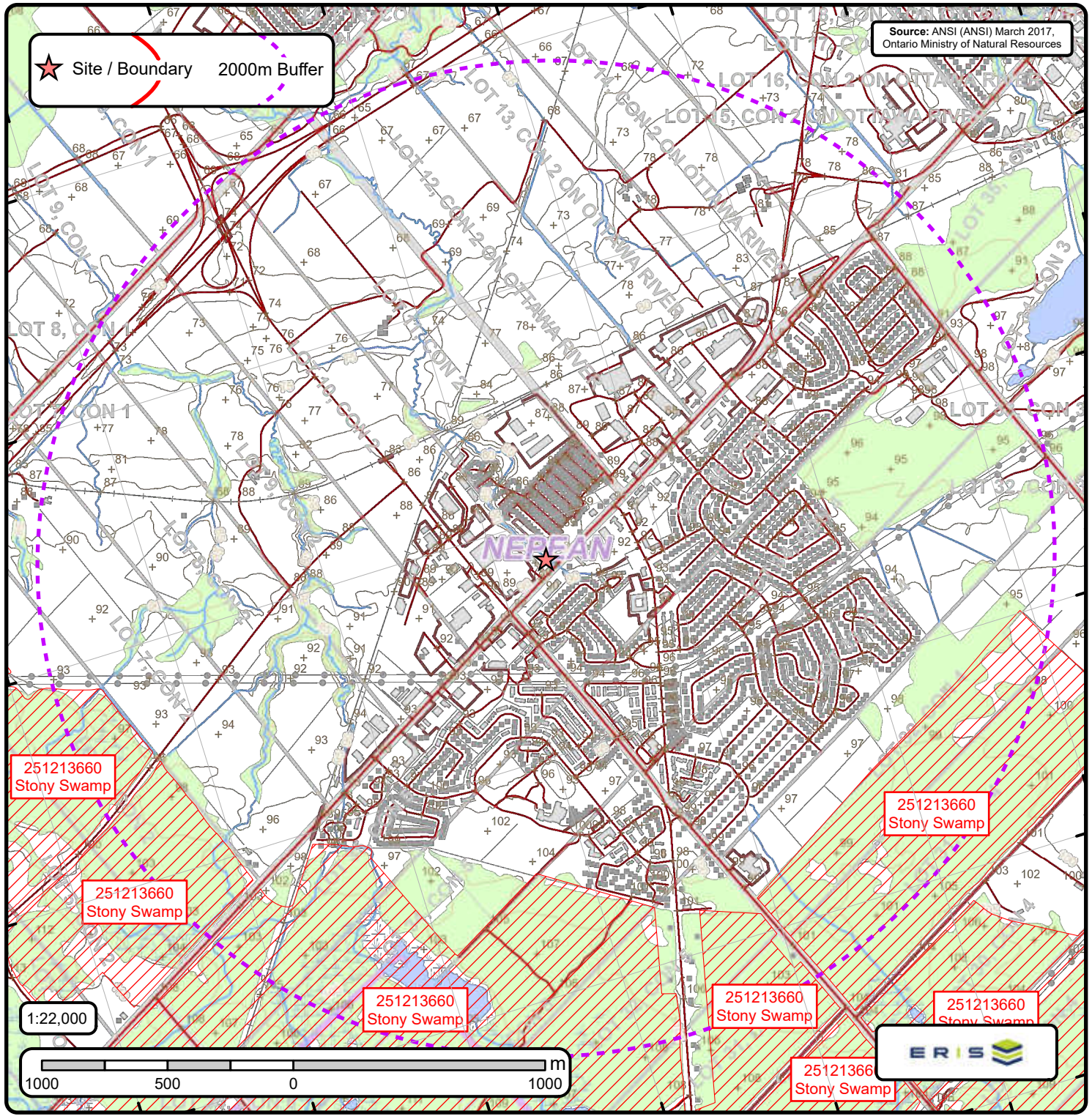
TSSA cannot guarantee having information on sites that have not been licensed since 1987.

It should be noted that the Fuels Safety Division did not register private fuel underground/aboveground storage tanks prior to January of 1990 or furnace oil tanks prior to May 1, 2002. Also note that the Fuels Safety Division does not register waste oil tanks in apartments, office buildings, residences etc. or ABOVEGROUND gas or diesel tanks.

Yours truly,

Prem Lal
Coordinator Public Information Services

APPENDIX G
Maps



Area of Natural & Scientific Interest (ANSI) Order No. 26041700443

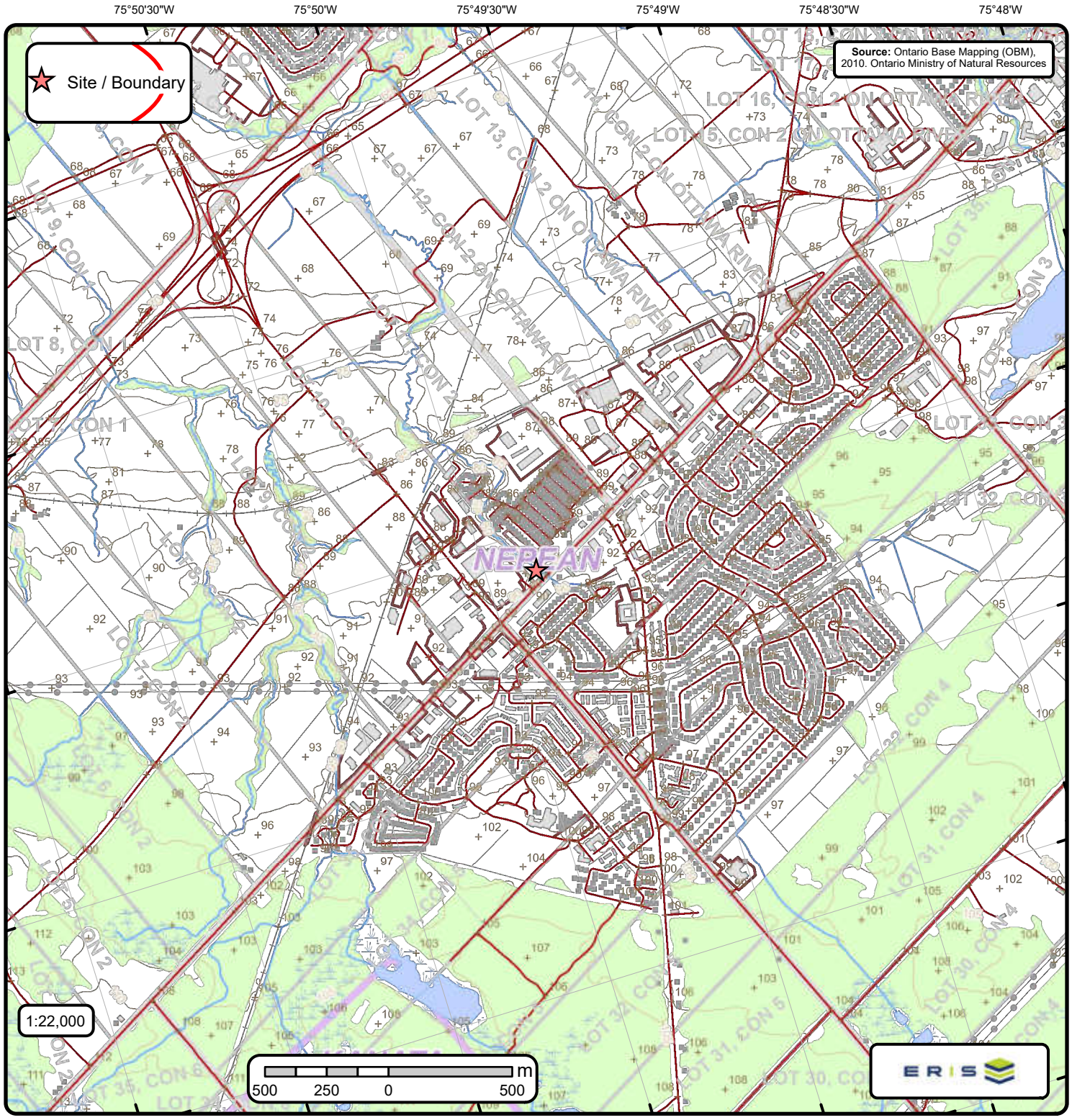
ANSI Area	Trail	Building to Scale	Municipalitiy
Spot Height (metre)	Transportation Structure	Contour Line	Conservation Authority
Building Point	Utility Line	Pit or Quarry	Wooded Area
Towers	Water Structure	Waterbody	Conservation Area
Utility Site Point	Drainage Line Feature	Wetlands	Municipal Park
Misc. Line	River or Stream	Concession	Provincial Park
Railroads	Airports	Lots	National Park
Roads	Tanks	Land Ownership	Nature Reserve

ANSI Report

ANSI Units Found within 2000 m of
2055 Robertson Road

Order No.
26041700443

ANSI Name: Stony Swamp
ID: 251213660 | **Type:** Candidate ANSI, Life Science | **Significance:** Provincial | **Management Plan:** No | **Area (sqm):** 13789738.393 |
Comments:



Ontario Base Mapping (OBM) Data

Order No. 26041700443

Spot Height (metre)	Transportation Structure	Contour Line	Conservation Authority
Building Point	Utility Line	Pit or Quarry	Wooded Area
Towers	Water Structure	Waterbody	Conservation Area
Utility Site Point	Drainage Line Feature	Wetlands	Municipal Park
Misc. Line	River or Stream	Concession	Provincial Park
Railroads	Airports	Lots	National Park
Roads	Tanks	Land Ownership	Nature Reserve
Trail	Building to Scale	Municipalitiy	

APPENDIX H

HLUI Request

File Number: D06-03-26-0060

D06-03-26-0060
26 MAY 2026

Alexander Kelly
Pinchin Ltd.

Sent via email akelly@pinchin.com

Dear Alex,

Re: Information Request
2055 Robertson Road, Ottawa, Ontario ("Subject Property")

Internal Department Circulation:

The Planning, Development and Building Services Department has the following information in response to your request for information regarding the Subject Property:

- **Environmental Remediation Unit:** The City's Environmental Remediation Unit (ERU) does not have any environmental records for this property.
- **Sewer Use Program:** The City's Sewer Use Program has found the following information pertaining to the subject property:
    - Violations of environmental statutes, regulations or by-laws;
    - Approvals.
- **Solid Waste Services:** No information found pertaining to the subject property
- **Ottawa Public Health - Environmental Health:** All public inspection results are publicly available on the Ottawa Public Health website: https://www.ottawapublichealth.ca/en/public-health-services/public-health-inspections.aspx

Documents Provided:

HLUI Summary Report and HLUI Map

The HLUI Summary Report Excel spreadsheet identifies HLUI area, point and line features within 250 metres of the Subject Property, as shown on the provided HLUI Map PDF. Within 500 metres of the Subject Property, landfills and Environmental Risk Management Area (ERMA) are also identified if applicable.

For more information on how to interpret the HLUI data identified in the attached excel sheet ('HLUI Summary Report – 2055 Robertson Rd.xlsx'), please refer to the Overview and User Guide."

Additional information may be obtained by contacting:

Ontario's Environmental Registry

The Environmental Registry found at https://ero.ontario.ca/ contains "public notices" about environmental matters being proposed by all government ministries covered by the Environmental Bill of Rights. The public notices may contain information about proposed new laws, regulations, policies and programs or about proposals to change or eliminate existing ones. By using keys words i.e. name of proponent/owner and the address one can ascertain if there is any information on the proponent and address under the following categories: Ministry, keywords, notice types, Notice Status, Acts, Instruments and published date (all years).

The Ontario Land Registry Office

Registration of real property is recorded in the Ontario Land Registry Office through the Land Titles Act or the Registry Act. Documents relating to title and other agreements that may affect your property are available to the public for a fee. It is recommended that a property search at the Land Registry Office be included in any investigation as to the historic use of your property. The City of Ottawa cannot comment on any documents to which it is not a party.

Court House
161 Elgin Street 4th Floor
Ottawa ON K2P 2K1
Tel: (613) 239-1230
Fax: (613) 239-1422

Ottawa Public Health

Ottawa Public Health inspects many different types of establishments. To view inspection results, please visit the Ottawa Public Health website: Public Health Inspections - Ottawa Public Health

Please note that Ottawa Public Health is not the lead agency on land use contamination in the City of Ottawa – contact the Ministry of Environment Conservation and Parks (MECP) for further information.

Please note, as per the HLUI Disclaimer, that the information contained in the HLUI database has been compiled from publicly available records and other sources of information. The HLUI may contain erroneous information given that the records used as sources of information may be flawed. For instance, changes in municipal addresses over time may introduce error. Accordingly, all information from the

HLUI database is provided on an "as is" basis with no representation or warranty by the City with respect to the information's accuracy or exhaustiveness in responding to the request.

Furthermore, the HLUI database and the results of this search in no way confirm the presence or absence of contamination or pollution of any kind. This information is provided on the assumption that it will not be relied upon by any person for any purpose whatsoever. The City of Ottawa denies all liability to any persons attempting to rely on any information provided from the HLUI database.

Please note that in responding to your request, the City of Ottawa does not guarantee or comment on the environmental condition of the Subject Property. You may wish to contact the Ontario Ministry of Environment and Climate Change for additional information.

If you have any further questions or comments, please contact HLUI@ottawa.ca.

Sincerely,

Richelle Chong
Student Planner | Étudiante en Urbanisme
Development Review West | Services d'examen des demandes d'aménagements secteur ouest
Planning, Development and Building Services department | Direction générale des services de la planification, de l'aménagement et du bâtiment

Enclosures: (2)
1. HLUI Map
2. HLUI Summary Report

cc: File no. D06-03-26-0060

HISTORIC LAND USE INVENTORY (HLUI) - REPORT REFERENCE MAP

