

Phase I – Environmental Site Assessment

Part of 1925 Merivale Road
Ottawa, Ontario

Prepared for: Peter Drummond & Son Limited

Report: PE6965-1
May 14, 2025



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EXECUTIVE SUMMARY

Assessment

Paterson Group was retained by Peter Drummond and Son Limited to carry out a Phase I – Environmental Site Assessment (Phase I ESA) for 1925 Merivale Road, in the City of Ottawa, Ontario. The objective of this Phase I ESA was to research the past and current use of the site (Phase I Property) and a 250m study area (Phase I Study Area) to identify any environmental concerns with the potential to have impacted the subject property.

According to the historical research, the Phase I Property was first developed in the 1980's with a retail fuel outlet and has maintained this property use to the present day. The presence of former and existing underground fuel storage tanks (USTs) on the Phase I Property is considered to result in an Area of Potential Environmental Concern (APEC) on the Phase I Property. Additionally, the majority of the Phase I Property was developed with asphalt parking which is expected to have been treated with salt for vehicular and pedestrian safety. This activity, while identified as a PCA on the Phase I Property is deemed not to exceed the selected MECP Standards for the purpose of Part XV.1 of the Act. This exemption is being relied on for APEC 3. No other environmental concerns were identified with respect to the historical use of the Phase I Property.

The historical use of the surrounding lands consisted primarily of commercial and industrial land use. None of the historical PCAs identified in the Phase I Study Area were considered to have the potential to result in an APEC on the Phase I Property.

Following the historical research, a site visit was conducted. The Phase I ESA Property is currently developed with an operational retail fuel outlet and associated asphalt parking. A nest of underground fuel storage tanks, as described above, and an aboveground fuel storage tank (AST) were observed onsite at the time of inspection. Fuel storage in these tanks is considered to result in APECs on the west and east sides of the Phase I Property respectively.

Neighbouring land use in the Phase I Study Area is primarily commercial and industrial. Multiple existing off-site PCAs were identified within the Phase I Study Area, two of which are considered to result in an Area of Potential Environmental Concern on the Phase I Property. The Property addressed 1961 Merivale Road approximately 20m south of the Phase I Property has been used as a bulk fuel distribution terminal since at least the 1960s. The bulk storage of fuels on this site is considered to have resulted in an APEC on the south side of the Phase I Property. North of the Phase I Property an equipment maintenance garage has been in operation since as early as the 1960's. This activity is considered to have resulted in an APEC on the north side of the Phase I Property. Both PCAs pertain to activities identified as historical APECs that persist to the present day.

No other PCAs were identified within the Phase I Study Area which were considered to result in an APEC on the Phase I Property.

Recommendations

Based on the findings of this assessment, it is our opinion that **a Phase II – Environmental Site Assessment will be required for the Phase I Property.**

Hazardous Building Materials

Based on the age of the subject structure on the Phase I Property (mid 1980s) lead containing paint may be present within the subject structure.

It is our understanding that the subject structure will be demolished in conjunction with future development. Prior to any demolition activities, a designated substance survey (DSS) must be conducted for the existing structure, in accordance with Ontario Regulation 490/09 under the Occupational Health and Safety Act if one has not yet been completed.

Monitoring Wells

If the groundwater monitoring wells installed on-site are not going to be used in the future, then they must be decommissioned according to Ontario Regulation 903 (Ontario Water Resources Act), however, we recommend that they be maintained for future monitoring purposes. The monitoring wells will be registered with the MECP under this regulation. Further information can be provided upon request in this regard.

1.0 INTRODUCTION

At the request of Peter Drummond & Son Limited, Paterson Group (Paterson) carried out a Phase I – Environmental Site Assessment (Phase I ESA) for 1925 Merivale Road, in the City of Ottawa, Ontario, (Phase I Property). The objective of this Phase I ESA has been to research the past and current use of the Phase I Property, as well as the neighbouring properties within a 250m study area (Phase I Study Area), to identify any potentially contaminating activities (PCAs) that would result in areas of potential environmental concern (APECs) on the Phase I Property.

Paterson was engaged to conduct this Phase I ESA by Mr. Russell Drummond, of Peter Drummond & Son Limited, who can be reached at 613-226-4444.

This report has been prepared specifically and solely for the above noted project which is described herein. It contains all our findings and results of the environmental conditions at this site.

This Phase I ESA report has been prepared under the supervision of a Qualified Person, in general accordance with Ontario Regulation (O. Reg.) 153/04, as amended under the Environmental Protection Act, and CSA Z768-01 (reaffirmed 2022). The conclusions presented herein are based on information gathered from a limited historical review and field inspection program. The findings of the Phase I ESA are based on a review of readily available geological, historical, and regulatory information, as well as a cursory review made at the time of the field assessment. The historical research relies upon information supplied by others, such as local, provincial, and federal agencies, and was limited within the scope-of-work, time, and budget of the project herein.

2.0 PHASE I PROPERTY INFORMATION

Address:	Part of 1925 Merivale Road, Ottawa, Ontario.
Legal Description:	Part of Lot 27, Township of Nepean, in the City of Ottawa.
Location:	The Phase I Property is situated on the northeast corner of the intersection of Merivale Road and Bongard Avenue in the City of Ottawa, Ontario. The Phase I Property occupies the western two thirds of the property addressed 1925 Merivale Road. For the purposes of this report Merivale Road is considered to run in a north-south direction. Refer to Figure 1 – Key Plan, for the site location context.
Latitude and Longitude:	45° 19' 47.1" N, 75° 43' 14.0" W.
Site Description:	
Configuration:	Irregular.
Area:	0.7ha (approximately).
Zoning:	IG – General Industrial Zone.
Current Use:	The Phase I Property is currently used as a retail fuel outlet.
Services:	This property is located in a municipally serviced area.

3.0 SCOPE OF INVESTIGATION

The scope of work for this Phase I ESA is described as follows:

- ☐ Determine the historical activities occurring on the Phase I Property and in the Phase I Study Area by conducting a review of readily available records, reports, photographs, plans, mapping information, databases, and regulatory agencies;
- ☐ Investigate the existing conditions present on the Phase I Property and in the Phase I Study Area by conducting site reconnaissance;
- ☐ Conduct interviews with persons knowledgeable of current and historic operations on the Phase I Property and, if warranted, the neighbouring properties;
- ☐ Present the results of our findings in a comprehensive report in general accordance with the requirements O. Reg. 153/04, as amended under the Environmental Protection Act, and CSA Z768-01 (reaffirmed 2022);
- ☐ Provide a preliminary environmental site evaluation based on our findings;
- ☐ Provide preliminary remediation recommendations and further investigative work if contamination is suspected or encountered.

4.0 RECORDS REVIEW

4.1 General

Phase I ESA Study Area Determination

A radius of approximately 250m was deemed appropriate for defining the study area for this assignment, herein referred to as the Phase I Study Area. Properties located outside of the Phase I Study Area are not considered to have had the potential to impact the Phase I Property, based on their significant separation distances.

First Developed Use Determination

Based on a review of available historical information, the Phase I Property was first developed in the 1970s for commercial purposes as a staging yard/parking lot on the eastern portion of the site. The western portion of the site was first developed for commercial purposes as a retail fuel outlet in the early 1980s.

Fire Insurance Plans

Fire Insurance Plans (FIPs) are not available for the area of the Phase I Property.

City of Ottawa Street Directories

City of Ottawa street directories were reviewed in approximate ten-year intervals, between 1930 and 2011, for the general area of the Phase I Property. These directories contain descriptions regarding the historical land uses of properties situated within the Phase I Study Area.

The Phase I Property was first listed in 1984 as Bell's Gas and Diesel and remained listed as either Bell's Gas and Diesel or Drummonds Gas until 2011, the last date searchable.

Properties in the Phase I study area were primarily listed as commercial and industrial land use. These land use types remained consistent until 2011, the last date listed.

Two potential environmental concerns were identified within the archival street directories which result in areas of potential environmental concern on the Phase I Property. These activities include the operation of a retail fuel outlet on the Phase I Property and a fuel distribution terminal located at 1961 Merivale Road. These

APECs and other PCAs are discussed in depth elsewhere in this report and identified on Drawing No. PE6965-2 - Surrounding Land Use Plan.

Table 1 – Potentially Contaminating Activities City of Ottawa Street Directories Review Summary					
Listing	Address	Approx. Distance from Phase I-ESA Property	Years Listed	Potentially Contaminating Activity	Represents an Area of Potential Environmental Concern (Y/N)
Bell's Gas & Diesel Drummonds Gas	1925 Merivale Road	N/A (On-Site)	1984, 1987, 1997, 2000, 2002	Former / Current Retail Fuel Outlet	Y
Imperial Oil Terminal Esso Oils and Lubricants	1961 Merivale Road	20m South	1970, 1980, 2000	Bulk Fuel Storage in Fixed Tanks	Y
Metropolitan Rust Proofing	1899 Merivale Road	65m North	2005, 2010	Former Commercial Autobody Shop	N
Ray Foster Garage	1922 Merivale Road	85m South	1965, 1965, 1976, 1987, 1997, 2010	Former Automotive Service Garage	N
Stewart Fuels	1891 Merivale	180m North	2010	Former Retail Fuel Outlet	N
Wiley & Brown Fuels	1891 Merivale	180m North	1976, 1987	Former Retail Fuel Outlet	N
Scrap Yard	1963 Merivale Road	220m South	2000	Former Waste Disposal and Waste Management	N

The off-site PCAs identified during the review of the City of Ottawa street directories not considered to represent APECs on the Phase I Property are excluded based on their respective separation distances relative to the Phase I Property, their cross-gradient or downgradient orientation with respect to the Phase I Property or the nature of the potentially contaminating activity.

The PCAs identified during a review of the City of Ottawa street directories are illustrated on Drawing PE6965-2 – Surrounding Land Use Plan, provided in the Figures section following the text.

Plan of Survey

A plan of survey was not provided for the Phase I Property.

Chain of Title

A chain of title was not requested for the Phase I Property as part of this assessment, since it is our opinion that no new information would be ascertained.

4.2 Environmental Source Information

National Pollutant Release Inventory

A search of the National Pollutant Release Inventory (NPRI) database was conducted as part of this assessment. This federally managed database provides various reports and tracking information relating to the release of solid, liquid, or gaseous pollutants from industrial facilities into the natural environment.

A search of this database did not identify any pollutant release records listed for the Phase I Property. One pollutant release record was identified in the Phase I Study Area for the property addressed 1961 Merivale Road which is located approximately 20m south of the Phase I Property. This pollutant release record is for the Imperial Oil distribution Terminal. According to this record there are active air emissions of numerous Volatile Organic Compounds (VOCs), however, there are no recorded releases to water or land. The presence of this distribution terminal and its associated bulk storage of fuels is considered to result in an Area of Potential Environmental Concern on the Phase I Property.

MECP Incident Reports

A request was submitted to the MECP Freedom of Information (FOI) office for information with respect to records concerning environmental incidents, orders, offences, spills, discharges of contaminants, or inspections maintained by the MECP for the Phase I Property or any of the neighbouring properties. A response had not been received at the time of issuance of this report. Any pertinent results shall be forwarded to the client at the time of receipt. A copy of the MECP FOI request is included in Appendix 2.

MECP Instruments

A request was submitted to the MECP FOI office for information with respect to certificates of approval, permits to take water, certificates of property use, or any other similar MECP issued instruments for the Phase I Property. A response had not been received at the time of issuance of this report. Any pertinent results shall be forwarded to the client at the time of receipt. A copy of the MECP FOI request is included in Appendix 2.

MECP Submissions

A request was submitted to the MECP FOI office for information with respect to reports related to environmental conditions for the Phase I Property. A response had not been received at the time of issuance of this report. Any pertinent results shall be forwarded to the client at the time of receipt. A copy of the MECP FOI request is included in Appendix 2.

MECP Waste Management Records

A request was submitted to the MECP FOI office for information with respect to waste management records for the Phase I Property. A response had not been received at the time of issuance of this report. Any pertinent results shall be forwarded to the client at the time of receipt. A copy of the MECP FOI request is included in Appendix 2.

MECP Brownfields Environmental Site Registry

A search of the MECP Brownfields Environmental Site Registry was conducted as part of this assessment. This database contains publicly available information on Records of Site Condition (RSCs) filed in the Province of Ontario between 2004 and 2025. No Records of Site Condition (RSCs) were filed for the Phase I Property or any properties in the Phase I Study Area.

MECP Waste Disposal Site Inventory

The Ontario Ministry of Environment, Conservation and Parks document entitled, "Waste Disposal Site Inventory in Ontario, 1991" was reviewed as part of this assessment. This document includes all recorded active and closed waste disposal sites, industrial manufactured gas plants, and coal tar distillation plants situated in the Province of Ontario.

A review of this document did not identify any waste disposal sites, industrial manufactured gas plants, or coal tar distillation plants situated on the Phase I Property or within the Phase I Study Area.

MECP Coal Gasification Plant Inventory

The Ontario Ministry of Environment, Conservation and Parks document entitled, "Municipal Coal Gasification Plant Site Inventory, 1991" was reviewed as part of this assessment. This document provides a reference to the locations of former plants with respect to the Phase I Property.

A review of this document did not identify any former coal gasification plants located on the Phase I Property or within the Phase I Study Area.

Ontario PCB Waste Storage Site Inventory

The Ontario Ministry of Environment, Conservation and Parks document entitled, "*Ontario Inventory of PCB Storage Sites, April 1995*" was reviewed as part of this assessment. This document identifies all recorded active and closed PCB waste storage sites situated in the Province of Ontario.

A review of this document did not identify any current or former PCB waste storage sites situated within the Phase I Study Area.

Technical Standards and Safety Authority (TSSA)

The TSSA Fuels Safety Branch in Toronto was contacted electronically on April 4, 2025, as part of this assessment, to inquire about current and former fuel storage tanks, spills, and historical incidents for the Phase I Property as well as the neighbouring properties within the Phase I Study Area. This search returned 12 records for the Phase I Property, 36 records for the property addressed 1961 Merivale Road and 5 records for the property addressed 25 Bongard Avenue. These records include 20 active fuel tank records including 6 on the Phase I Property. The presence of fuel storage tanks on the Phase I Property and 1961 Merivale Road is considered to pose an environmental concern on the Phase I Property resulting in three Areas of Potential Environmental Concern. Fuel storage tanks located on 25 Bongard Avenue are considered to be sufficiently distant from the Phase I Property so as not to pose an environmental concern.

Copies of the TSSA correspondence are included in Appendix 2.

OMNRF Areas of Natural and Scientific Interest (ANSI)

A search for ANSI sites situated within the Phase I Study Area was conducted electronically via the Ontario Ministry of Natural Resources and Forestry (OMNRF) website as part of this assessment.

A review of the available mapping information did not identify any ANSI sites situated on the Phase I Property or within the Phase I Study Area.

City of Ottawa Old Landfill Sites

The document prepared by Golder Associates entitled, “*Old Landfill Management Strategy, Phase I - Identification of Sites, City of Ottawa*”, was reviewed as part of this assessment. This document identifies the details and locations of all recorded closed landfill sites situated in the City of Ottawa.

A review of this document did not identify any former landfills located on the Phase I Property or within the Phase I Study Area.

City of Ottawa Historical Land Use Inventory (HLUI) Database

As part of this assessment, a requisition form was submitted to the City of Ottawa to request information from the City’s Historical Land Use Inventory (HLUI) database for any environmental records pertaining to the Phase I Property as well as any properties situated within the Phase I Study Area.

A response had not been received from the City of Ottawa at the time of issuance of this report. A copy of the HLUI response shall be forwarded to the client at the time of receipt should it include any pertinent information.

A copy of the HLUI request has been appended to this report.

ERIS Database Report

A database report, prepared by ERIS (Environmental Risk Information Services Ltd.), dated March 25, 2025, was acquired and reviewed as part of this assessment. This report provides a compilation of various provincial and federal environmental related records pertaining to any properties situated within the Phase I Study Area. The complete ERIS report has been included in Appendix 2.

On-Site Records

The ERIS Report identified a total of 24 records for the Phase I Property including 7 Fuel Storage Tank records, 7 Delisted Fuel Tanks records, 3 private and retail Fuel Storage Tank records, 2 Historic Fuel Storage Tank Records, 2 Retail Fuel Storage Tanks records, 1 List of Expired Fuels Safety Facilities record, 1 Fuel Oil Spill and Leak record, and 1 Environmental Registry Record. These records all pertain to the operation of a commercial retail fuel outlet on the Phase I Property. The storage of fuel in fixed storage tanks is considered to result in an Area of Potential Environmental Concern (APEC) on the Phase I Property.

Off-Site Records

The ERIS report identified 419 records pertaining to properties within the Phase I Study Area, 22 of which are ERIS Historical Searches and 3 of which are borehole records which are not considered to pose a risk to the Phase I Property.

The ERIS report identified 154 Waste Generator records for properties within 250m of the Phase I Property. Eighty of these records pertain to wastes generated in excess of 100m from the Phase I Property and as a result they are not considered to pose an environmental concern to the Phase I Property. Sixteen records pertain to wastes produced by an equipment rental company north of the Phase I Property at 1905 Merivale Road. Wastes produced on this property consist primarily of waste oils and lubricants but also include petroleum distillates, aliphatic solvents, aromatic solvents, paints, and acid waste heavy metals. The accumulated waste generation on this property in the vicinity of the maintenance garage is considered to result in an area of potential environmental concern for the Phase I Property. Twenty-two records pertain to the concrete pouring and finishing for the properties addressed 23 and 25 Bongard Avenue. These operations take place approximately 45m west of the Phase I Property and are not considered to result in an APEC on the Phase I Property. Twenty-Seven records pertain to the distribution terminal located at 1961 Merivale Road. Wastes associated with these records include petroleum distillates, waste oils, halogenated pesticides, light fuels and heavy fuels. The fuel storage activities are considered to result in an APEC on the south side of the Phase I Property. The final nine records pertain to pathological waste generated at 14 Bentley Avenue which is not considered to pose a risk to the Phase I Property.

The ERIS report identified 17 Certificate of Approval records for the properties within a 250m radius of the Phase I Property. These records pertain to applications for kitchen exhausts, municipal sewage works, spray paint booths, industrial air systems, and a storage/handling facility of several carcinogens. The activities associated with these records are not considered to pose an environmental concern to the Phase I Property based on the nature of the activity and/or the separation distance between the activity and the Phase I Property.

The ERIS report identified 4 Environmental Activity and Sector Registry Records for properties within 250m of the Phase I Property. Three of these records pertain to the registration of air emissions from 1961 Merivale Road and the fourth pertains to a waste management system located 245m northeast of the Phase I Property. These activities are not considered to pose a potential environmental concern for the Phase I Property.

Records identified in the ERIS report retrieved from the databases entitled Aboveground Storage Tanks, Delisted Fuel Tanks, List of Expired Fuels Safety Facilities, Fuel Storage Tank, Fuel Storage Tank – Historic, Private and Retail Fuel Storage Tanks, and Retail Fuel Storage Tanks combined to return 91 records relating to the storage of fuels. These records pertain to the addresses 1961 Merivale Road (66 records), 1922 Merivale Road (12 Records), 25 Bongard Avenue (7 records), 1985 Merivale Road (4 records), 13 Bongard Avenue (1 record) and 1891 Merivale Road (1 record). Fuel storage activities on the properties addressed 1961 Merivale Road are considered to result in an area of potential environmental concern on the south side of the Phase I Property. The record relating to 13 Bongard Avenue pertains to the storage of propane which is not considered to pose a risk to the Phase I Property. The activities pertaining to the remaining properties are sufficiently separated from the Phase I Property by distance so as not to result in a potential concern for the Phase I Property.

Records identified in the ERIS report retrieved from the databases entitled TSSA Historic Incidents, Fuel Oil Spills and Leaks, and Ontario Spills combined to return a total of 59 records relating to the unintentional release of a substance. These records pertain to the addresses 1961 Merivale Road (49 records), 1903 Merivale Road (2 Records), 1914 Merivale Road (2 records), 1899 Merivale Road (1 record), and 1935 Merivale Road (1 record). The combined spills of fuels on the property addressed 1961 Merivale Road is considered to result in an Area of Potential Environmental Concern on the south side of the Phase I Property which is confluent with the APEC resulting from fuels storage. One record pertains to the spill of 1000L of non-PCB transformer oil on the property addressed 1914 Merivale Road. This spill is most likely to have occurred at the transformer located approximately 40m west of the Phase I Property. This spill is not considered to pose a concern to the Phase I Property. The remaining records of uncontrolled releases of fuels or other substances are not considered to pose an environmental concern to the Phase I Property based on their separation distances, the limited volume of contaminant released, and/or the type of material released.

The ERIS report identified 1 National Pollutant Release Inventory record for the property addressed 1961 Merivale Road, located within the Phase I Study area. This record pertains to the release of various volatile organic compounds to the air between the years of 2002 and 2023 as part of the associated fuel terminal operations. Based on the gaseous nature of the VOCs released, the activities associated with this record are not considered to Pose and Environmental Concern to the Phase I Property.

The ERIS report identified 20 Scotts Manufacturing Directory records for properties within 250m of the Phase I Property. Concrete manufacturing activities are identified east of the Phase I Property at the properties addressed 23 and 25 Bongard Avenue. Based on the separation distance to the Phase I Property, these activities are not considered to pose a potential environmental concern to the Phase I Property. With regard to the remaining records, based on a combination of the types of materials identified as being manufactured, the associated contaminants, the separation distance between those activities and the Phase I Property and/or their downgradient orientation with respect to the Phase I Property, they are not considered to pose an environmental concern to the Phase I Property.

The ERIS report identified a total of 21 Environmental Registry and Environmental Compliance Approval Records for properties within 250m of the Phase I Property. These records pertain to either instrument decisions regarding emission releases to the air or municipal and private sewage works alterations for properties within the Phase I Study Area. None of these records pertain to activities that represent an environmental concern to the Phase I Property.

The ERIS report identified 27 well records within the Phase I Study Area, which are further discussed in the MECP Water Well Records section of this report.

A copy of the ERIS report is provided in Appendix 2.

Previous Engineering Reports

The following report was reviewed prior to conducting this assessment:

- ❑ “Limited Phase II – Environmental Site Assessment, Underground Fuel Storage Tank Decommissioning, 1925 Merivale Road, Ottawa, Ontario”, prepared by Paterson Group and dated January 24, 2019.

Paterson was retained by Mr. Russell Drummond to complete a Phase II ESA at 1925 Merivale Road following the removal of an underground fuel storage tank for methanol to confirm that no Petroleum hydrocarbon contaminants were released from the UST. This investigation consisted of drilling two boreholes to depths of approximately 5.18mbgs. Fourteen soil samples were retrieved from these boreholes and screened for indications of contamination. Two soil samples selected from the area below the former UST were submitted for laboratory analysis. No BTEX or PHC concentrations were detected in either sample and, as such, the results are considered to be in compliance with the selected MECP Table 3 commercial standards. No further investigation or remedial work was recommended.

4.3 Physical Setting Sources

Historical aerial photographs of the Phase I Study Area were obtained from the National Air Photo Library, City of Ottawa (geoOttawa), Google Earth, and reviewed in approximate ten-year intervals, beginning with the earliest available photograph. Based on a review of these photographs, the following observations have been made:

1945	(National Air Photo Library) The Phase I Property consists of vacant agricultural land. The surrounding properties in the Phase I Study Area are also vacant or used for agricultural purposes. Merivale Road, Slack Road, and two rail lines can all be seen in their modern-day orientations in this photo. The Rideau River can also be seen further to the east of the Phase I Property.
1952	(National Air Photo Library) No significant changes are apparent with respect to the Phase I Property or the surrounding properties in the Phase I Study Area.
1965	(geoOttawa) No significant changes are apparent with respect to the Phase I Property. South of the Phase I Property a distribution terminal for fuels can be seen at the property addressed 1961 Merivale Road. Industrial buildings can also be seen on the neighbouring properties to the east and north of the Phase I Property. One commercial building is present west of the Phase I Property in the Phase I Study Area.
1976	(geoOttawa) The eastern portion of the Phase I Property has been graded since the previous photograph and appears to be used as a parking lot or staging area. No significant changes are apparent on the western portion of the Phase I Property. No significant changes are apparent with respect to the neighbouring properties north or south of the Phase I Property. The neighbouring properties to the east and west have been further developed with additional buildings.
1991	(geoOttawa) The Phase I Property has been developed with a retail fuel outlet. Additional industrial buildings have been constructed west of the Phase I Property.

1999	(geoOttawa) No significant changes are apparent with respect to the Phase I Property or neighbouring properties in the Phase I Study Area.
2007	(geoOttawa) No significant changes are apparent with respect to the Phase I Property or the neighbouring properties to the south, east or west. Two commercial buildings have been constructed north of the Phase I Property at 1899 and 1903 Merivale Road since the previous photograph. An additional has also been added to the building immediately north of the Phase I Property at 1905 Merivale Road.
2017	(geoOttawa) No significant changes are apparent with respect to the Phase I Property or the neighbouring properties to the north, east or south. A neighbouring property to the west has been redeveloped with an addition to a preexisting industrial building since the previous photograph.
2024	(Google Earth) No significant changes are apparent with respect to the Phase I Property or neighbouring properties in the Phase I Study Area.

Copies of the aerial photographs selected for review are included in Appendix 1.

Geological Maps

Geological mapping information for the Phase I Property was obtained from The Geological Survey of Canada – Urban Geology of the National Capital Area and reviewed as part of this assessment.

Based on the available mapping information, the bedrock beneath the Phase I Property generally consists of interbedded dolomite and sandstone of the March Formation. Overburden soils consist of offshore marine sediments and the drift thickness on the site is expected to range between 10 and 15m.

Water Bodies

No water bodies are present on the Phase I Property. The nearest named water body with respect to the Phase I Property is the Rideau River, located approximately 1.5km to the east of the Phase I Property.

Topographic Maps

A topographic map of the Phase I Property was obtained from the Natural Resources Canada – The Atlas of Canada website and reviewed as part of this assessment. The topographic map indicates that the general elevation of the Phase I Property is approximately 90m above sea level, while the regional topography within the greater area is depicted as sloping downwards to the east in the direction of the Rideau River.

An illustration of the referenced topographic map is presented on Figure 2 – Topographic Map, appended to this report.

Physiographic Maps

A physiographic map was obtained from the Natural Resources Canada – The Atlas of Canada website and reviewed as a part of this assessment. According to the publication and available mapping information, the Phase I Property is situated within the St. Lawrence Lowlands. According to the description provided: “...*the lowlands are plain-like areas that were affected by the Pleistocene glaciations and are therefore covered by surficial deposits and other features associated with the ice sheets.*” The Phase I Property is specifically located within the Central St. Lawrence Lowland area, which is rarely more than 150m above sea level.

MECP Water Well Records

A search of the MECPs website for all drilled well records within a 250m radius of the Phase I Property was conducted as part of this assessment. The search identified 34 well records for the Phase I Study Area, none of which were located on the Phase I Property.

These records pertain to wells installed between 1951 and 2021 predominantly for use in industrial applications, garages and as monitoring wells with limited domestic use. The Phase I Study Area is within an area serviced by municipal water. Furthermore, the residential dwellings depicted in the hand drawn well locations contained within the well records no longer exist. As a result, drinking water wells are not expected to remain in use within the Phase I Study Area.

No well records were identified on the Phase I Property. Other records within the Phase I Study Area identify the stratigraphy to consist of approximately 7.5m of compact sand followed by approximately 7m of sand and boulders, underlain by a limestone bedrock encountered at approximately 14.5mbgs.

A select number of the aforementioned well records have been included in Appendix 2.

5.0 INTERVIEWS

Property Owner

Mr. Russell Drummond, the Owner of 1925 Merivale Road, was interviewed in person regarding the environmental history of the Phase I Property. Mr. Drummond has been affiliated with this property since approximately 1994. According to Mr. Drummond, the eastern portion of the Phase I Property, demarcated by the existing fence line, is not slated for redevelopment. Mr. Drummond stated that there are multiple underground fuel storage tanks located on the western side of the Phase I Property and an aboveground diesel storage tank on the eastern portion of the Phase I Property. He also stated that a former underground fuel storage tank had been located immediately north of the retail fuel outlet kiosk and was removed approximately five years ago. Mr. Drummond stated that the retail fuel outlet kiosk is and has always been heated electrically. Mr. Drummond was not aware of any environmental concerns associated with the Phase I Property other than those discussed elsewhere in this report.

6.0 SITE RECONNAISSANCE

6.1 General Requirements

A site inspection was conducted for the Phase I Property on March 21, 2025. Weather conditions were clear and windy, with a temperature of approximately -5°C. Mr. Mark Bujaki, from the Environmental Department of Paterson Group, conducted the inspection.

In addition to the Phase I Property, the uses of neighbouring properties within the Phase I Study Area were also assessed at the time of the site inspection.

6.2 Specific Observations at the Phase I Property

Site Description

The Phase I Property is currently occupied by a retail fuel outlet with an associated single storey kiosk. The remainder of the property predominantly consists of an asphalt parking lot, and landscaped areas.

The site topography is relatively flat. The regional topography appears to gradually slope down towards the east in the general direction of the Rideau River. The Phase I Property is considered to be at grade with respect to the neighbouring streets.

Water drainage on the Phase I Property occurs primarily via sheeting over impermeable surfaces to roadside ditches or onsite catch basins.

No ponded water, or stressed vegetation, were observed on the Phase I Property at time of the site inspection. Limited surficial staining was observed on asphalt and concrete surfaces at the fuel pumping island on the west side of the subject site.

A depiction of the Phase I Property is illustrated on Drawing PE6965-1 – Site Plan, in the Figures section of this report.

Buildings and Structures

At the time of the site inspection, the Phase I Property was occupied by a single storey building which was the point-of-sale location for the retail fuel outlet.

This single storey building has a poured concrete foundation, stone and sheet metal siding and a modified bitumen style roof. This building is heated electrically.

Potential Environmental Concerns

☐ Fuels and Chemical Storage

At the time of the site inspection, a diesel filled aboveground storage tank (AST) contained within an external housing, was observed on the eastern side of the Phase I Property. At the time of inspection, the diesel AST was full and contained 75,000 litres. Fill and vent pipes for multiple underground fuel storage tanks were observed between the RFO kiosk and Merivale Road. An aboveground storage tank of liquid propane was also observed on the southeast corner of the Phase I Property. An asphalt patch was observed on the north side of the kiosk which corresponds to a historical UST which had been previously removed. No other evidence of ASTs or evidence indicating the presence of underground fuel storage tanks (USTs) was observed on the exterior of the Phase I Property.

Chemical storage onsite was limited to commercially available cleaning and automotive solutions, stored in their original containers for commercial sale in the kiosk.

☐ Hazardous Materials and Unidentified Substances

At the time of the site inspection, hazardous materials were identified onsite and included gasoline and diesel storage. No stressed vegetation, unidentified substances or abnormal odours were identified onsite.

☐ Polychlorinated Biphenyls (PCBs) and Transformer Oil

At the time of the site inspection, off-site pole mounted transformers were observed to be in good condition with no observable damage or staining in their vicinity. No other potential sources of PCBs or transformer oil were identified on the exterior of the Phase I Property.

☐ Waste Management

At the time of the site inspection, regular non-toxic waste was being generated on the Phase I Property as a result of regular commercial business operations. Waste was stored within dumpsters on the east side of the subject site and was picked up regularly by a third-party contractor. No environmental concerns were identified with regard to waste management procedures.

☐ Current or Former Rail or Spur Lines

No evidence of existing or former rail or spur lines was observed within the Phase I Study Area at the time of the site visit.

Interior Assessment

A general description of the interior of the structure is as follows:

- ☐ The floors consisted of vinyl tiles;
- ☐ The walls consisted of drywall;
- ☐ The ceilings consisted primarily of drywall;
- ☐ Light was provided by fluorescent, fixtures.

Heating for the retail fuel outlet kiosk is provided via electric means.

Potentially Hazardous Building Products

☐ **Asbestos-Containing Materials (ACMs)**

Based on the age of the subject building (1980s) ACMs are not likely to be present within the subject structure.

☐ **Lead-Based Paints**

Based on the age of the subject building (1980s) lead based paint may be present within the structure.

☐ **Polychlorinated Biphenyls (PCBs) and Transformer Oil**

No potential sources of PCBs were identified inside the subject building at the time of the site inspection.

☐ **Urea Formaldehyde Foam Insulation (UFFI)**

UFFI was not observed at the time of the site inspection. However, not all areas were inspected and UFFI may be present within wall cavities.

Other Potential Environmental Concerns

☐ **Interior Fuel and Chemical Storage**

No vent and fill pipes, aboveground fuel storage tanks, or evidence indicating the presence of any underground fuel storage tanks were observed within the subject building at the time of the site inspection.

Chemical products identified in the subject building were observed to be limited to commercially available cleaning products stored in their original containers which do not pose a risk to the Phase I Property.

☐ **Ozone Depleting Substances (ODSs)**

Ozone depleting substances observed at the time of inspection included fire extinguishers, and commercial refrigerators.

☐ **Wastewater Discharges**

No sump pits or floor drains were observed in the subject building at the time of the site inspection.

Wastewater generated from the subject building is discharged to the City of Ottawa sanitary sewer system. Roof drainage is discharged via surface run-off.

No concerns were identified with respect to wastewater discharge on the subject site.

Neighbouring Properties

At the time of the site inspection, a survey of the neighbouring properties was conducted from publicly accessible roadways.

Land use adjacent to the Phase I Property was observed as follows:

North: A commercial equipment rental office and equipment maintenance building followed by a commercial retail store and a commercial car rental business.

East: An equipment rental storage yard followed by a concrete manufacturer;

South: Bongard Avenue followed by a fuel distribution terminal and commercial retail stores;

West: *Merivale Road* followed by commercial retail stores;

Surrounding land use is shown on Drawing PE6965-2 – Surrounding Land Use Plan (SLUP). There are two PCAs on neighbouring properties that are considered to result in APECs on the Phase I Property.

7.0 REVIEW AND EVALUATION OF INFORMATION

7.1 Land Use History

The Phase I Property was vacant, undeveloped land, used for agricultural purposes until it was developed for commercial purposes with a retail fuel outlet and a storage yard. Adjacent and neighbouring properties were historically primarily used for commercial and industrial purposes following development.

Based on a review of available historical information, the land use history of the Phase I Property is summarized below in Table 2.

**Table 2: Land Use History
1925 Merivale Road, Ottawa, Ontario**

Time Period	Land Use	Description	Observations
Prior to 1965	Agricultural or Other Use	Agricultural land	Aerial photographs from 1965's confirm that the Phase I Property was used for agricultural purposes or unused during this time period.
1970s - Present	Commercial Use	Retail Fuel Outlet	Aerial photographs from the 1970's – 2020's confirm that the Phase I Property was used for commercial purposes during this time period.

Potentially Contaminating Activities and Areas of Potential Environmental Concern

Based on the findings of the Phase I ESA, the following on and off-site PCAs (as listed in Column A, Table 2 of O.Reg.153/04) were considered to result in five APECs on the Phase I-ESA Property:

- ☐ PCA 28 – Gasoline and Associated Products Storage in Fixed Tanks – this PCA is associated with the existing underground fuel storage tanks located on the west side of the Phase I Property (APEC 1)
- ☐ PCA 28 – Gasoline and Associated Products Storage in Fixed Tanks – this PCA is associated with the existing Aboveground fuel storage tank located on the east side of the Phase I Property (APEC 2)
- ☐ PCA N/A – Application of road salt for the purpose of vehicular and pedestrian traffic under conditions of ice and/or snow in all of the parking areas and snow stockpiling locations on the Phase I Property (APEC 3)
- ☐ PCA N/A – Mechanical equipment maintenance garage associated with the commercial rental company located at 1905 Merivale Road (APEC 4)
- ☐ PCA 28 – Gasoline and Associated Products Storage in Fixed Tanks – this PCA is associated with the existing fuel distribution terminal located at 1961 Merivale Road (APEC 5)

Based on the findings of the Phase I ESA, it is considered likely that road salt was applied to the surface of the on-site parking areas on the Phase I Property for the safety of vehicular and pedestrian traffic under conditions of ice and/or snow. Although not defined as a specific PCA under Column A of Table 2 of O.Reg.

153/04, the use of salt for safety purposes is considered to result in an APEC on the Phase I Property (APEC 3).

According to Section 49.1 of O.Reg. 153/04, if an applicable site condition standard is exceeded at a property solely because of the following reason, the applicable site condition standard is deemed not to be exceeded for the purpose of Part XV.1 of the Act: “The qualified person has determined, based on a phase one environmental site assessment or a phase two environmental site assessment, that a substance has been applied to surfaces for the safety of vehicular or pedestrian traffic under conditions of snow or ice or both.”

In accordance with Section 49.1 of O.Reg. 153/04, any EC, SAR, sodium and chloride concentrations on the Phase I Property that exceed the MECP Table 3 standards for a Industrial/Commercial land use are deemed not to be exceeded for the purpose of Part XV.1 of the Act. This exemption is being relied on for APEC 3.

Two of the existing off-site PCAs identified within the Phase I Study Area are considered to result in APECs on the Phase I Property due to their proximity to the Phase I Property.

The remaining 25 off-site PCAs (existing or historical) identified within the Phase I Study Area are not considered to result in APECs on the Phase I Property due to their separation distance and/or their down/cross-gradient orientation with respect to the Phase I Property.

All APECs are outlined on Drawing PE6965-1 – Site Plan, while all PCAs identified within the Phase I Study Area are presented on Drawing PE6965-2 – Surrounding Land Use Plan in the Figures section of this report, following the text.

7.2 Conceptual Site Model

Geological and Hydrogeological Setting

Based on information from the Geological Survey of Canada and the available mapping information, the bedrock beneath the Phase I Property generally consists of interbedded dolomite and sandstone of the March Formation. Overburden soils consist of offshore marine sediments and the drift thickness on the site is expected to range between 10 and 15m. Hydrogeological conditions are considered to mimic the topographic setting; as a result, groundwater is expected to flow east in the direction of the Rideau River.

Fill Placement

Based on the historical review of aerial photographs and the interview with the Phase I Property owner, fill material is not expected to have been placed on the Phase I Property, aside from engineered fill related to building construction and pavement areas.

Water Bodies and Areas of Natural and Scientific Interest

No water bodies or areas of natural and scientific interest are present on the Phase I Property.

The nearest named water body with respect to the Phase I Property is the Rideau River, located approximately 1.5km to the east.

Drinking Water Wells

The Phase I Property is located in an area that is municipally serviced with water. As such, drinking water wells are not expected to remain in use within the Phase I Study Area or on the Phase I Property.

Existing Buildings and Structures

The Phase I Property is currently occupied by a retail fuel outlet kiosk building and an aboveground fuel storage tank with an associated cover.

Subsurface Structures and Utilities

Underground services on the Phase I Property include electrical, communication, water, storm and sanitary services.

Neighbouring Land Use

The surrounding lands within the Phase I Study Area consist of a mix of commercial and industrial use properties. Current land use is depicted on Drawing PE6965-2 – Surrounding Land Use Plan, in the Figures section of this report.

Potentially Contaminating Activities and Areas of Potential Environmental Concern

Based on the findings of the Phase I ESA, three potentially contaminating activities (PCAs) were identified on the Phase I Property and two additional PCAs were

identified on neighbouring properties which result in Areas of Potential Environmental Concern (APECs) on the Phase I Property.

A total of 25 off-site PCAs were identified within the Phase I Study Area, 23 of which were not considered to result in an APEC on the Phase I Property. These PCAs pertain to a combination of offsite manufacturing activities, chemical storage, spills, automotive service garages, autobody shops, fuel storage, commercial printing businesses, and pesticide use.

Site features and surrounding land use can be seen on Drawing PE6965-1 – Site Plan and Drawing PE6965-2 – Surrounding Land Use, respectively.

As per Section 7.1 of this report, three on-site PCAs and two off-site PCAs are considered to result in five APECs on the Phase I Property. The PCAs, APECs and associated CPCs are summarized in Table 3.

Table 3 - Areas of Potential Environmental Concern					
Area of Potential Environmental Concern	Location of Area of Potential Environmental Concern with respect to Phase I-ESA Property	Potentially Contaminating Activity	Location of PCA (on-site or off-site)	Contaminants of Potential Concern	Media Potentially Impacted (Groundwater, Soil, and/or Sediment)
APEC 1 Underground Fuel Storage Tanks and Pump Island	West portion of the Phase I Property	<i>"Item 28 – Gasoline and associated products storage in fixed tanks"</i>	On-site	BTEX, PHCs, VOCs, PAHs	Soil Groundwater
APEC 2 Aboveground Fuel Storage Tank	East portion of the Phase I Property	<i>"Item 28 – Gasoline and associated products storage in fixed tanks"</i>	On-site	BTEX, PHCs, VOCs	Soil Groundwater
APEC 3 ¹ Application of Road Salt	Across the Phase I Property	<i>"Item N/A: Application of road salt for the safety of vehicular or pedestrian traffic under conditions of snow or ice"</i>	On-site	Electrical Conductivity (EC) Sodium Adsorption Ratio (SAR)	Soil
APEC 4 Mechanical Equipment Maintenance Garage	Northeast portion of the Phase I Property	<i>"Item N/A – Operation of a maintenance garage for rental equipment"</i>	Off-site	BTEX, PHCs, VOCs	Soil and/or Groundwater

Table 3 - Areas of Potential Environmental Concern

Area of Potential Environmental Concern	Location of Area of Potential Environmental Concern with respect to Phase I-ESA Property	Potentially Contaminating Activity	Location of PCA (on-site or off-site)	Contaminants of Potential Concern	Media Potentially Impacted (Groundwater, Soil, and/or Sediment)
APEC 5 Aboveground Fuel Storage Tanks	Southern portion of the Phase I Property	<i>"Item 28 – Gasoline and associated products storage in fixed tanks"</i>	Off-site	BTEX, PHCs, VOCs	Groundwater
1 – In accordance with Section 49.1 of O.Reg. 153/04 standards are deemed to be met if an applicable site condition standard is exceeded at a property solely because the qualified person has determined that a substance has been applied to surfaces for the safety of vehicular or pedestrian traffic under conditions of snow or ice or both. The exemption outlined in Section 49.1 is being relied up with respect to the Phase I Property.					

Two of the off-site PCAs identified within the Phase I Study Area are considered to result in APECs on the Phase I Property due to their proximity to the Phase I Property.

The remaining 23 off-site PCAs (existing or historical) identified within the Phase I Study Area are not considered to result in APECs on the Phase I Property due to their separation distance and/or their down/cross-gradient orientation with respect to the Phase I Property.

As per Section 7.1 of this report, all APECs are outlined on Drawing PE6965-1 – Site Plan, while PCAs identified within the Phase I Study Area are presented on Drawing PE6965-2 – Surrounding Land Use Plan in the Figures section of this report, following the text.

Contaminants of Potential Concern (CPCs)

As per Section 7.1 of this report, the contaminants of potential concern for the soil and/or groundwater on the Phase I Property include the following:

- ☐ Petroleum Hydrocarbons, fractions 1 – 4 (PHCs F₁-F₄);
- ☐ Benzene, Toluene, Ethylbenzene, Xylenes (BTEX);
- ☐ Volatile Organic Compounds
- ☐ Metals by ICP

☐ Polycyclic Aromatic Hydrocarbons (PAHs)

These CPCs have the potential to be present in the soil matrix and/or groundwater situated beneath the Phase I Property.

Current and Future Property Use

The Phase I Property is currently used as a retail fuel outlet.

It is our understanding that the Phase I Property is slated for redevelopment with a new retail fuel outlet. Given that the land use will not change, an RSC will not be required to be filed with the MECP.

Assessment of Uncertainty and/or Absence of Information

The information available for review as part of the preparation of this Phase I ESA is considered to be sufficient to conclude that five PCAs have resulted in APECs on the Phase I Property.

This was confirmed by a variety of independent sources, and as such, the conclusions of this report are not affected by uncertainty which may be present with respect to the individual sources.

8.0 CONCLUSIONS

8.1 Assessment

Paterson Group was retained by Peter Drummond and Son Limited to carry out a Phase I – Environmental Site Assessment (Phase I ESA) for 1925 Merivale Road, in the City of Ottawa, Ontario. The objective of this Phase I ESA was to research the past and current use of the site (Phase I Property) and a 250m study area (Phase I Study Area) to identify any environmental concerns with the potential to have impacted the subject property.

According to the historical research, the Phase I Property was first developed in the 1980's with a retail fuel outlet and has maintained this property use to the present day. The presence of former and existing underground fuel storage tanks (USTs) on the Phase I Property is considered to result in an Area of Potential Environmental Concern (APEC) on the Phase I Property. Additionally, the majority of the Phase I Property was developed with asphalt parking which is expected to have been treated with salt for vehicular and pedestrian safety. This activity, while identified as a PCA on the Phase I Property is deemed not to exceed the selected MECP Standards for the purpose of Part XV.1 of the Act. This exemption is being relied on for APEC 3. No other environmental concerns were identified with respect to the historical use of the Phase I Property.

The historical use of the surrounding lands consisted primarily of commercial and industrial land use. None of the historical PCAs identified in the Phase I Study Area were considered to have the potential to result in an APEC on the Phase I Property.

Following the historical research, a site visit was conducted. The Phase I ESA Property is currently developed with an operational retail fuel outlet and associated asphalt parking. A nest of underground fuel storage tanks, as described above, and an aboveground fuel storage tank (AST) were observed onsite at the time of inspection. Fuel storage in these tanks is considered to result in APECs on the west and east sides of the Phase I Property respectively.

Neighbouring land use in the Phase I Study Area is primarily commercial and industrial. Multiple existing off-site PCAs were identified within the Phase I Study Area, two of which are considered to result in an Area of Potential Environmental Concern on the Phase I Property. The Property addressed 1961 Merivale Road approximately 20m south of the Phase I Property has been used as a bulk fuel distribution terminal since at least the 1960s. The bulk storage of fuels on this site is considered to have resulted in an APEC on the south side of the Phase I

Property. North of the Phase I Property an equipment maintenance garage has been in operation since as early as the 1960's. This activity is considered to have resulted in an APEC on the north side of the Phase I Property. Both PCAs pertain to activities identified as historical APECs that persist to the present day. No other PCAs were identified within the Phase I Study Area which were considered to result in an APEC on the Phase I Property.

8.2 Recommendations

Based on the findings of this assessment, it is our opinion that **a Phase II – Environmental Site Assessment will be required for the Phase I Property.**

Hazardous Building Materials

Based on the age of the subject structure on the Phase I Property (mid 1980s) lead containing paint may be present within the subject structure.

It is our understanding that the subject structure will be demolished in conjunction with future development. Prior to any demolition activities, a designated substance survey (DSS) must be conducted for the existing structure, in accordance with Ontario Regulation 490/09 under the Occupational Health and Safety Act if one has not yet been completed.

Monitoring Wells

If the groundwater monitoring wells installed on-site are not going to be used in the future, then they must be decommissioned according to Ontario Regulation 903 (Ontario Water Resources Act), however, we recommend that they be maintained for future monitoring purposes. The monitoring wells will be registered with the MECP under this regulation. Further information can be provided upon request in this regard.

9.0 STATEMENT OF LIMITATIONS

This Phase I – Environmental Site Assessment report has been prepared in general accordance with O.Reg. 153/04, as amended, and meets the requirements of CSA Z768-01 (reaffirmed 2022). The conclusions presented herein are based on information gathered from a limited historical review and field inspection program. The findings of the Phase I ESA are based on a review of readily available geological, historical, and regulatory information as well as a cursory review made at the time of the field assessment. The historical research relies on information supplied by others, such as local, provincial, and federal agencies and was limited within the scope-of-work, time, and budget of the project herein.

Should any conditions be encountered at the Phase I Property and/or historical information that differ from our findings, we request that we be notified immediately in order to allow for a reassessment.

This report was prepared for the sole use of Peter Drummond and Son Limited. Permission and notification from Peter Drummond and Son Limited and Paterson Group will be required prior to the release of this report to any other party.

Paterson Group Inc.



Mark Bujaki, B.Sc., MBA



Mark D'Arcy, P.Eng., QP_{ESA}



Report Distribution:

- ☐ Peter Drummond and Son
- ☐ Paterson Group Inc.

10.0 REFERENCES

Federal Records

- ☐ Natural Resources Canada: Air Photo Library.
- ☐ Natural Resources Canada: The Atlas of Canada.
- ☐ Geological Survey of Canada: Surficial and Subsurface Mapping.
- ☐ Environment Canada: National Pollutant Release Inventory.
- ☐ National Archives of Canada.

Provincial Records

- ☐ MECP: Freedom of Information and Privacy Office.
- ☐ MECP: Municipal Coal Gasification Plant Site Inventory, 1991.
- ☐ MECP: Waste Disposal Site Inventory, 1991.
- ☐ MECP: Brownfields Environmental Site Registry.
- ☐ MECP: Water Well Inventory.
- ☐ MECP: Ontario PCB Waste Storage Site Inventory, 1995.
- ☐ Office of Technical Standards and Safety Authority, Fuels Safety Branch.
- ☐ Ministry of Natural Resources and Forestry Areas of Natural Significance.
- ☐ Chapman, L.J., and Putnam, D.F., 1984: 'The Physiography of Southern Ontario, Third Edition', Ontario Geological Survey Special Volume 2.

Municipal Records

- ☐ City of Ottawa: GeoOttawa
- ☐ City of Ottawa: Historical Land Use Inventory Database
- ☐ City of Ottawa: document entitled, "Old Landfill Management Strategy, Phase I – Identification of Sites", prepared by Golder Associates, 2004.

Local Information Sources

- ☐ Personal Interviews.
- ☐ Previous Engineering Reports.

Public Information Sources

- ☐ ERIS Database Report.
- ☐ Google Earth.
- ☐ Google Maps/Street View.

FIGURES

FIGURE 1 – KEY PLAN

FIGURE 2 – TOPOGRAPHIC MAP

DRAWING PE6965-1 – SITE PLAN

DRAWING PE6965-2 – SURROUNDING LAND USE PLAN



FIGURE 1
KEY PLAN

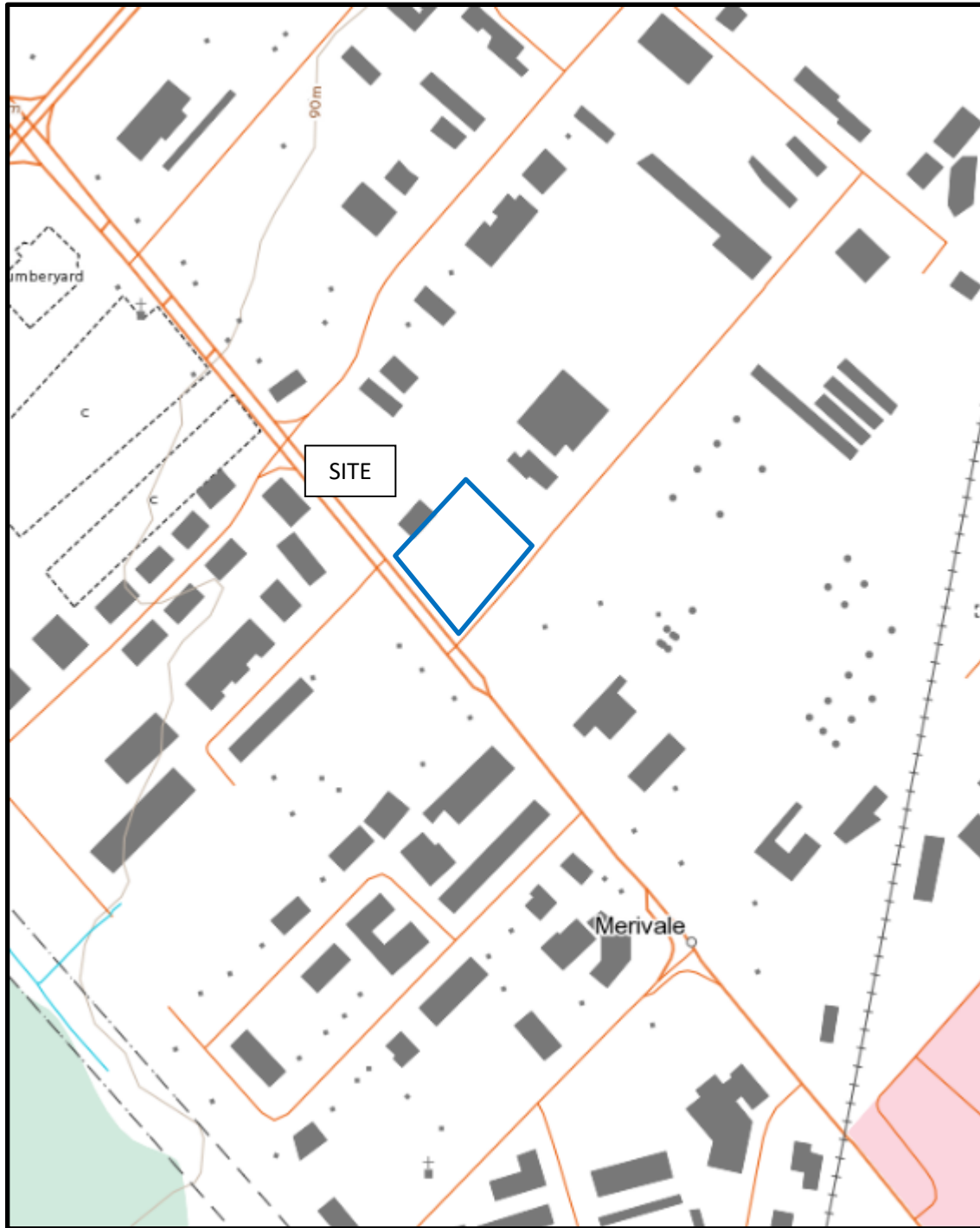
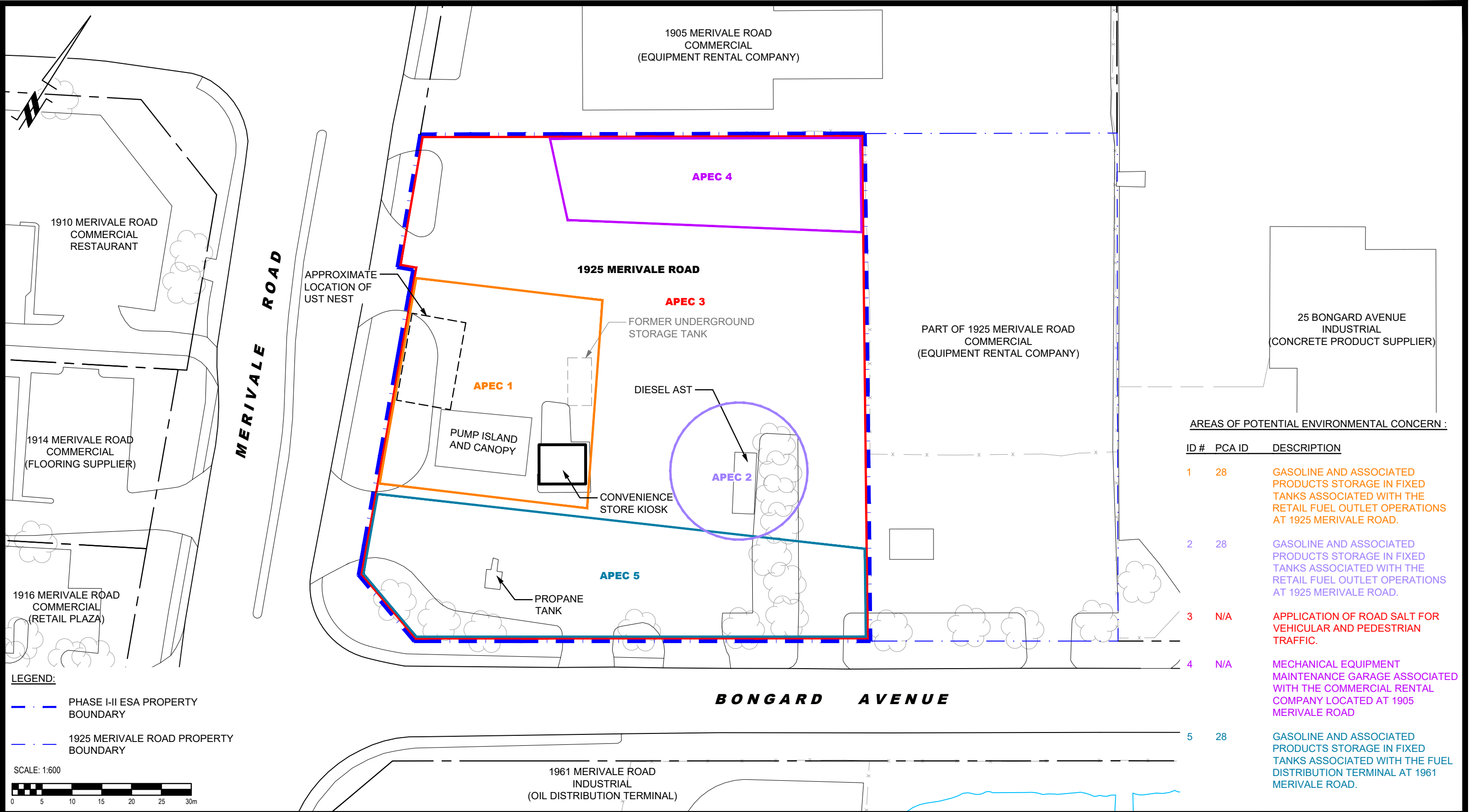


FIGURE 2
TOPOGRAPHIC MAP



AREAS OF POTENTIAL ENVIRONMENTAL CONCERN :

ID #	PCA ID	DESCRIPTION
1	28	GASOLINE AND ASSOCIATED PRODUCTS STORAGE IN FIXED TANKS ASSOCIATED WITH THE RETAIL FUEL OUTLET OPERATIONS AT 1925 MERIVALE ROAD.
2	28	GASOLINE AND ASSOCIATED PRODUCTS STORAGE IN FIXED TANKS ASSOCIATED WITH THE RETAIL FUEL OUTLET OPERATIONS AT 1925 MERIVALE ROAD.
3	N/A	APPLICATION OF ROAD SALT FOR VEHICULAR AND PEDESTRIAN TRAFFIC.
4	N/A	MECHANICAL EQUIPMENT MAINTENANCE GARAGE ASSOCIATED WITH THE COMMERCIAL RENTAL COMPANY LOCATED AT 1905 MERIVALE ROAD
5	28	GASOLINE AND ASSOCIATED PRODUCTS STORAGE IN FIXED TANKS ASSOCIATED WITH THE FUEL DISTRIBUTION TERMINAL AT 1961 MERIVALE ROAD.



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NO.	REVISIONS	DATE	INITIAL

PETER DRUMMOND & SON LTD.

PHASE I - ENVIRONMENTAL SITE ASSESSMENT

1925 MERIVALE ROAD

OTTAWA, ONTARIO

Title: **SITE PLAN**

Scale: 1:600

Drawn by: ZS

Checked by: MSWB

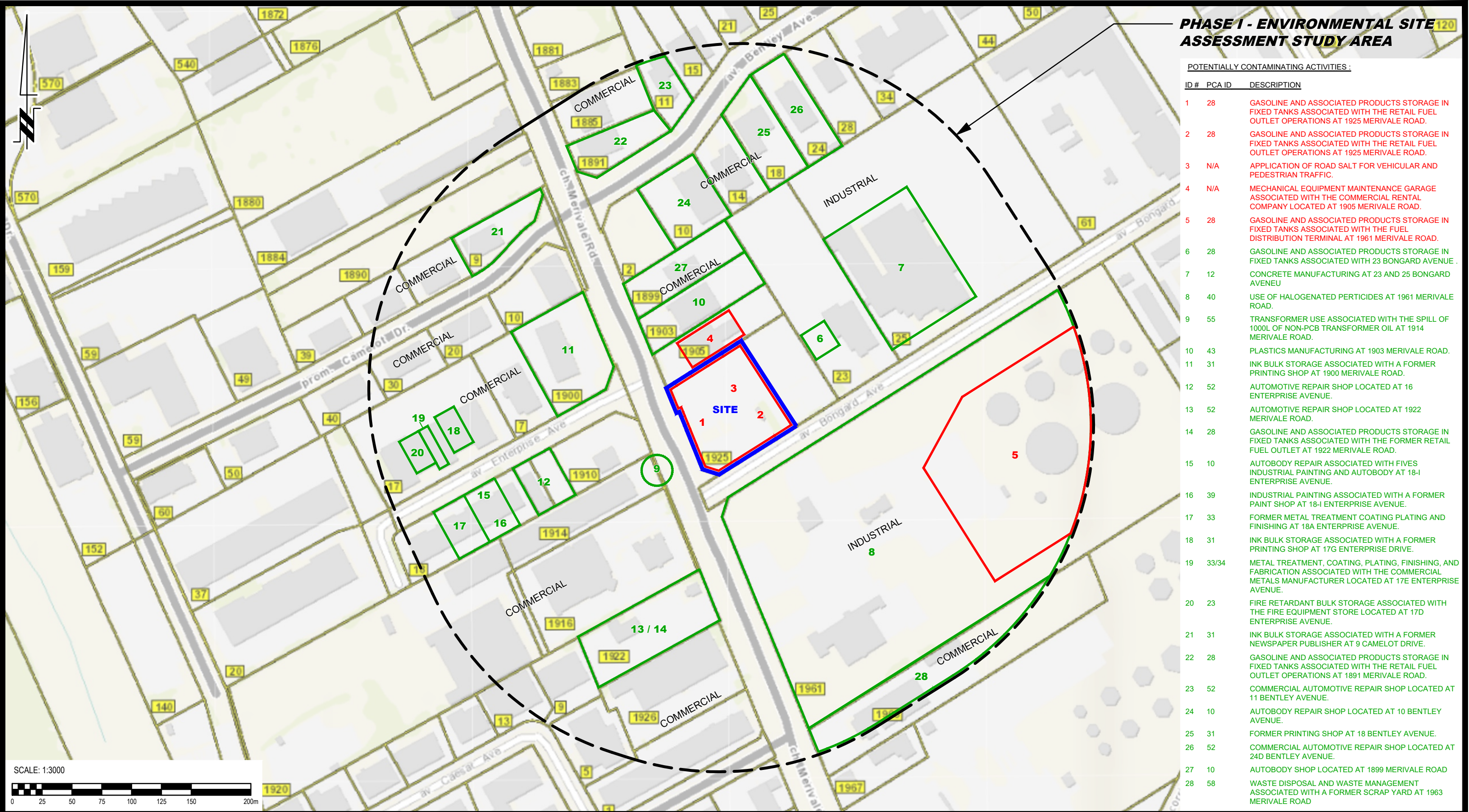
Approved by: MSD

Date: 05/2025

Report No.: PE6965-1

Dwg. No.: **PE6965-1**

Revision No.:



PHASE I - ENVIRONMENTAL SITE ASSESSMENT STUDY AREA

POTENTIALLY CONTAMINATING ACTIVITIES :

ID #	PCA ID	DESCRIPTION
1	28	GASOLINE AND ASSOCIATED PRODUCTS STORAGE IN FIXED TANKS ASSOCIATED WITH THE RETAIL FUEL OUTLET OPERATIONS AT 1925 MERIVALE ROAD.
2	28	GASOLINE AND ASSOCIATED PRODUCTS STORAGE IN FIXED TANKS ASSOCIATED WITH THE RETAIL FUEL OUTLET OPERATIONS AT 1925 MERIVALE ROAD.
3	N/A	APPLICATION OF ROAD SALT FOR VEHICULAR AND PEDESTRIAN TRAFFIC.
4	N/A	MECHANICAL EQUIPMENT MAINTENANCE GARAGE ASSOCIATED WITH THE COMMERCIAL RENTAL COMPANY LOCATED AT 1905 MERIVALE ROAD.
5	28	GASOLINE AND ASSOCIATED PRODUCTS STORAGE IN FIXED TANKS ASSOCIATED WITH THE FUEL DISTRIBUTION TERMINAL AT 1961 MERIVALE ROAD.
6	28	GASOLINE AND ASSOCIATED PRODUCTS STORAGE IN FIXED TANKS ASSOCIATED WITH 23 BONGARD AVENUE .
7	12	CONCRETE MANUFACTURING AT 23 AND 25 BONGARD AVENUE
8	40	USE OF HALOGENATED PERTICIDES AT 1961 MERIVALE ROAD.
9	55	TRANSFORMER USE ASSOCIATED WITH THE SPILL OF 1000L OF NON-PCB TRANSFORMER OIL AT 1914 MERIVALE ROAD.
10	43	PLASTICS MANUFACTURING AT 1903 MERIVALE ROAD.
11	31	INK BULK STORAGE ASSOCIATED WITH A FORMER PRINTING SHOP AT 1900 MERIVALE ROAD.
12	52	AUTOMOTIVE REPAIR SHOP LOCATED AT 16 ENTERPRISE AVENUE.
13	52	AUTOMOTIVE REPAIR SHOP LOCATED AT 1922 MERIVALE ROAD.
14	28	GASOLINE AND ASSOCIATED PRODUCTS STORAGE IN FIXED TANKS ASSOCIATED WITH THE FORMER RETAIL FUEL OUTLET AT 1922 MERIVALE ROAD.
15	10	AUTOBODY REPAIR ASSOCIATED WITH FIVES INDUSTRIAL PAINTING AND AUTOBODY AT 18-I ENTERPRISE AVENUE.
16	39	INDUSTRIAL PAINTING ASSOCIATED WITH A FORMER PAINT SHOP AT 18-I ENTERPRISE AVENUE.
17	33	FORMER METAL TREATMENT COATING PLATING AND FINISHING AT 18A ENTERPRISE AVENUE.
18	31	INK BULK STORAGE ASSOCIATED WITH A FORMER PRINTING SHOP AT 17G ENTERPRISE DRIVE.
19	33/34	METAL TREATMENT, COATING, PLATING, FINISHING, AND FABRICATION ASSOCIATED WITH THE COMMERCIAL METALS MANUFACTURER LOCATED AT 17E ENTERPRISE AVENUE.
20	23	FIRE RETARDANT BULK STORAGE ASSOCIATED WITH THE FIRE EQUIPMENT STORE LOCATED AT 17D ENTERPRISE AVENUE.
21	31	INK BULK STORAGE ASSOCIATED WITH A FORMER NEWSPAPER PUBLISHER AT 9 CAMELOT DRIVE.
22	28	GASOLINE AND ASSOCIATED PRODUCTS STORAGE IN FIXED TANKS ASSOCIATED WITH THE RETAIL FUEL OUTLET OPERATIONS AT 1891 MERIVALE ROAD.
23	52	COMMERCIAL AUTOMOTIVE REPAIR SHOP LOCATED AT 11 BENTLEY AVENUE.
24	10	AUTOBODY REPAIR SHOP LOCATED AT 10 BENTLEY AVENUE.
25	31	FORMER PRINTING SHOP AT 18 BENTLEY AVENUE.
26	52	COMMERCIAL AUTOMOTIVE REPAIR SHOP LOCATED AT 24D BENTLEY AVENUE.
27	10	AUTOBODY SHOP LOCATED AT 1899 MERIVALE ROAD
28	58	WASTE DISPOSAL AND WASTE MANAGEMENT ASSOCIATED WITH A FORMER SCRAP YARD AT 1963 MERIVALE ROAD

SCALE: 1:3000

0 25 50 75 100 125 150 200m



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NO.	REVISIONS	DATE	INITIAL

PETER DRUMMOND & SON LTD.

PHASE I - ENVIRONMENTAL SITE ASSESSMENT

1925 MERIVALE ROAD

OTTAWA, ONTARIO

Title:

SURROUNDING LAND USE PLAN

Scale:	1:3000	Date:	05/2025
Drawn by:	ZS	Report No.:	PE6965-1
Checked by:	MSWB	Dwg. No.:	PE6965-2
Approved by:	MSD	Revision No.:	

APPENDIX 1

AERIAL PHOTOGRAPHS

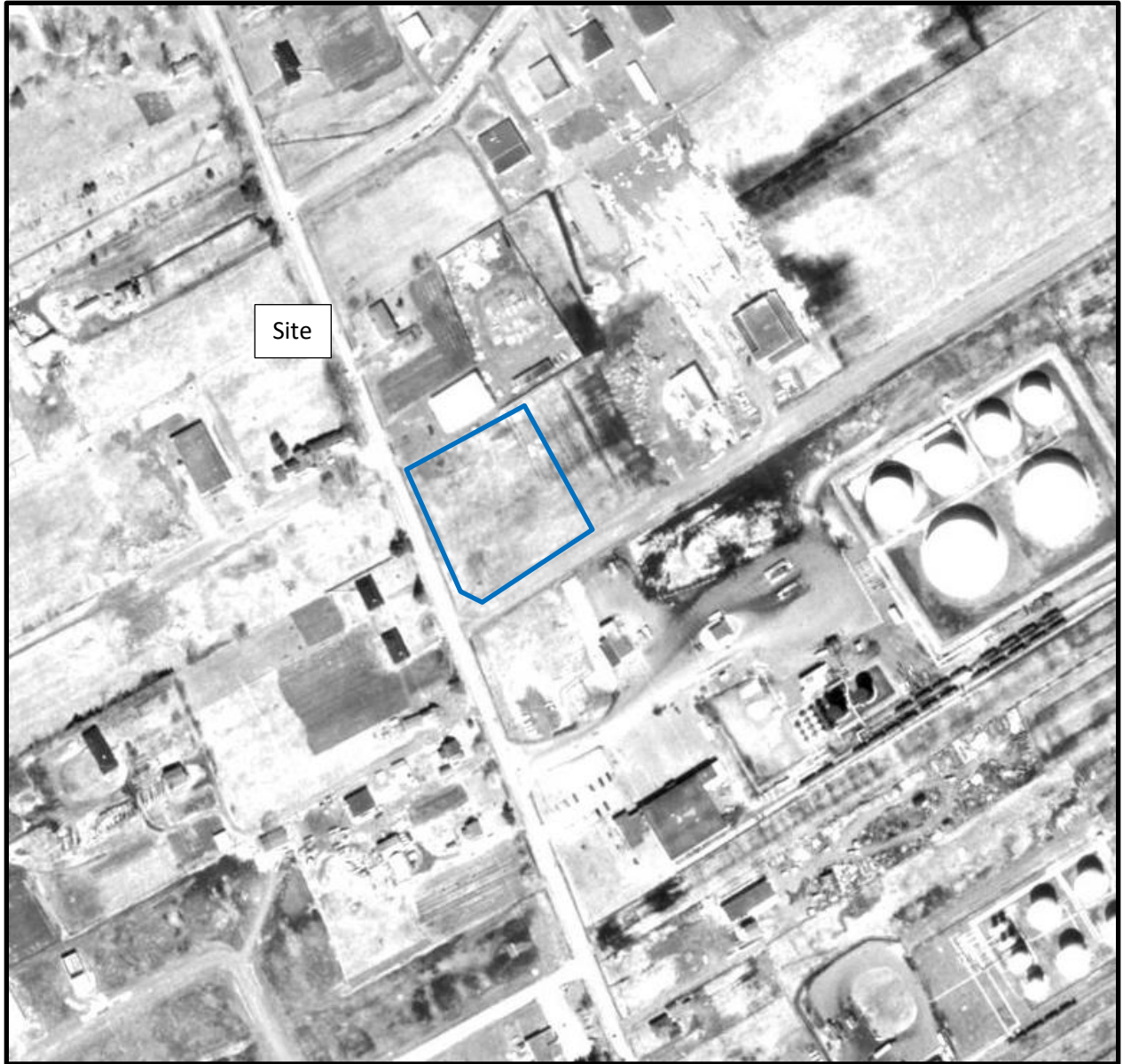
SITE PHOTOGRAPHS



AERIAL PHOTOGRAPH
1945



AERIAL PHOTOGRAPH
1952



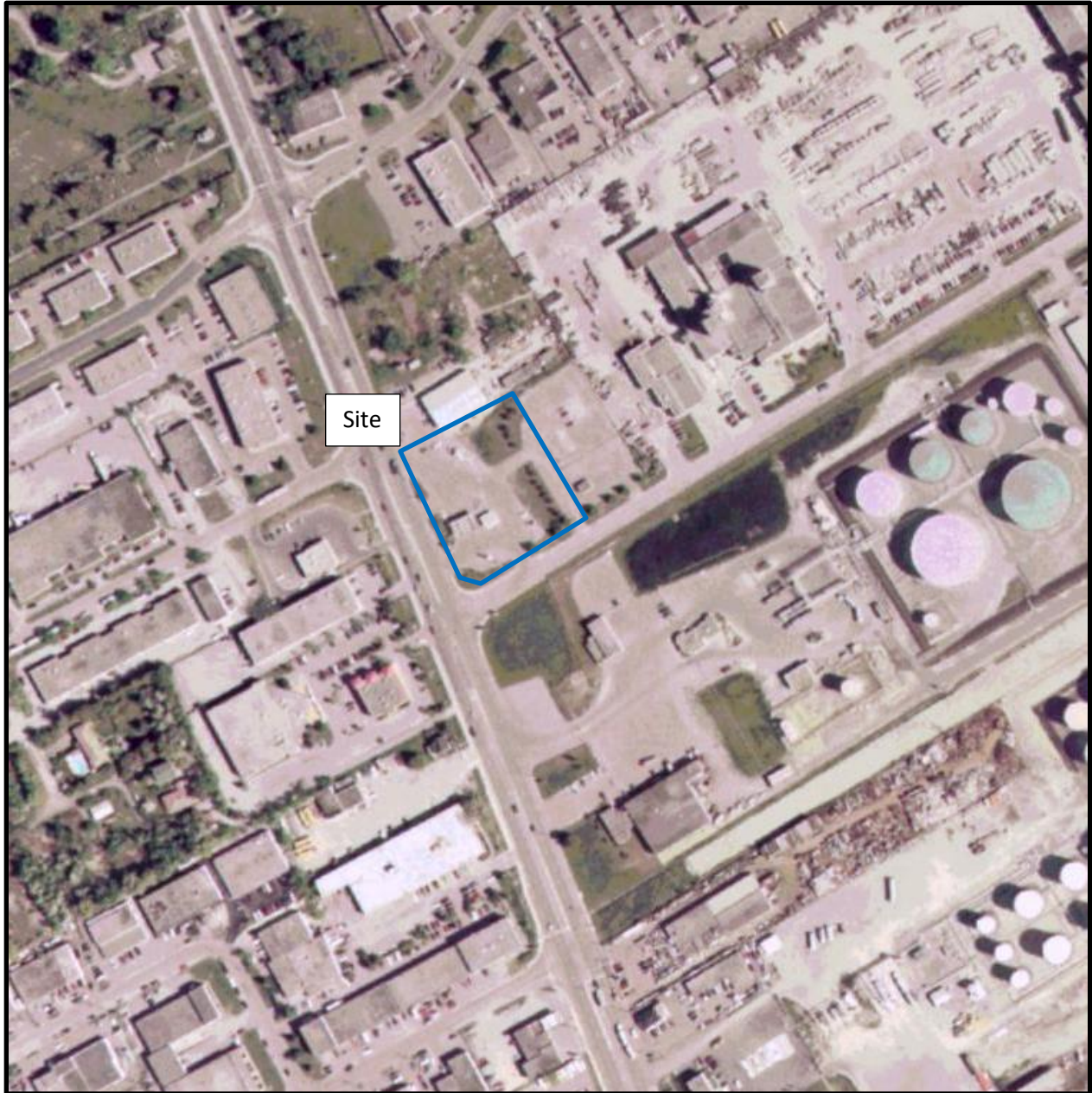
AERIAL PHOTOGRAPH
1965



AERIAL PHOTOGRAPH
1976



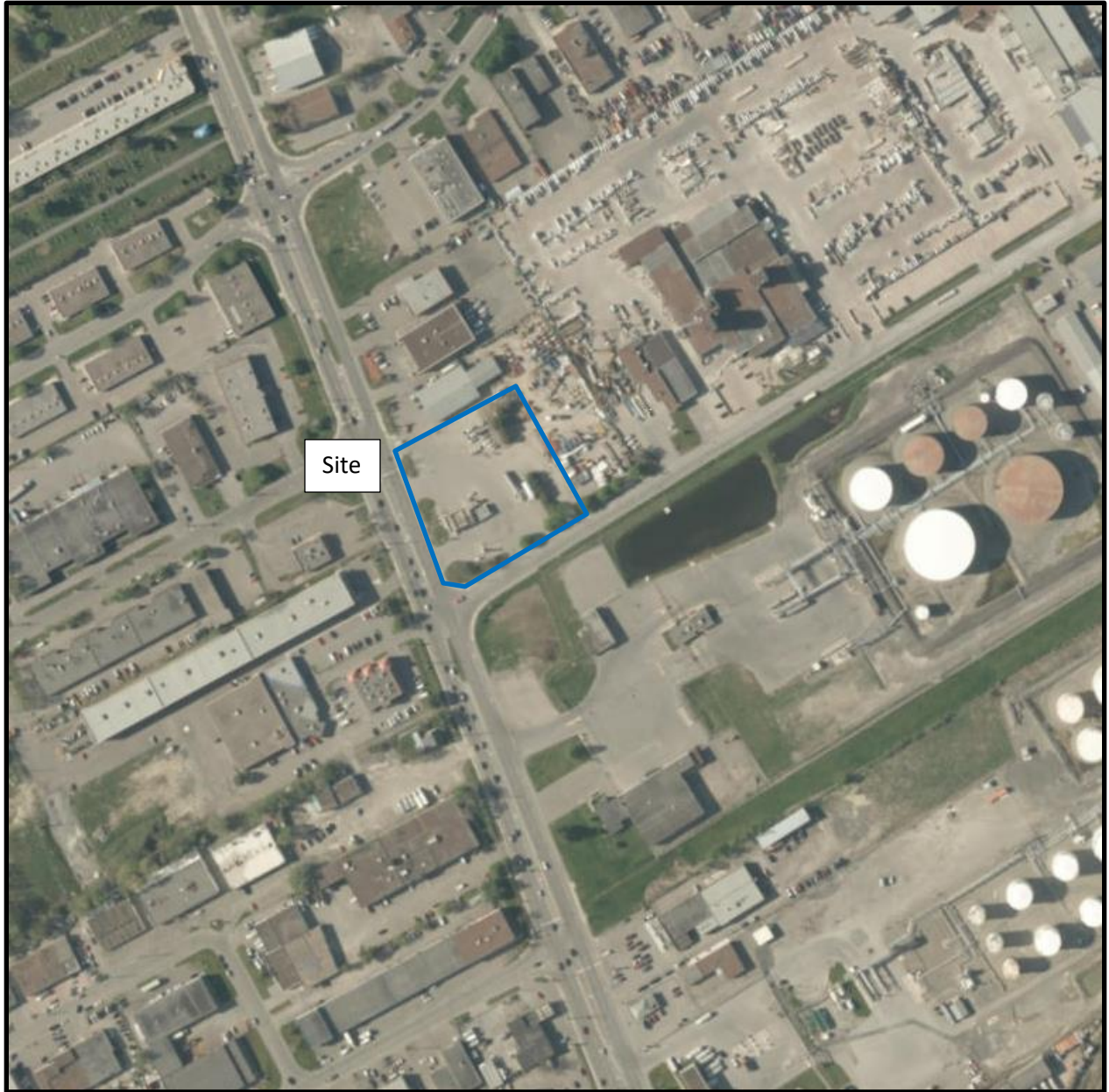
AERIAL PHOTOGRAPH
1991



AERIAL PHOTOGRAPH
1999



AERIAL PHOTOGRAPH
2007



AERIAL PHOTOGRAPH
2017



AERIAL PHOTOGRAPH 2024

Site Photographs

PE6965

1925 Merivale Road, Ottawa, ON

March 21, 2025



Photograph 1: View looking south at the location of UST nest (APEC 1), 1925 Merivale Road Ottawa, Ontario - March 21, 2025.



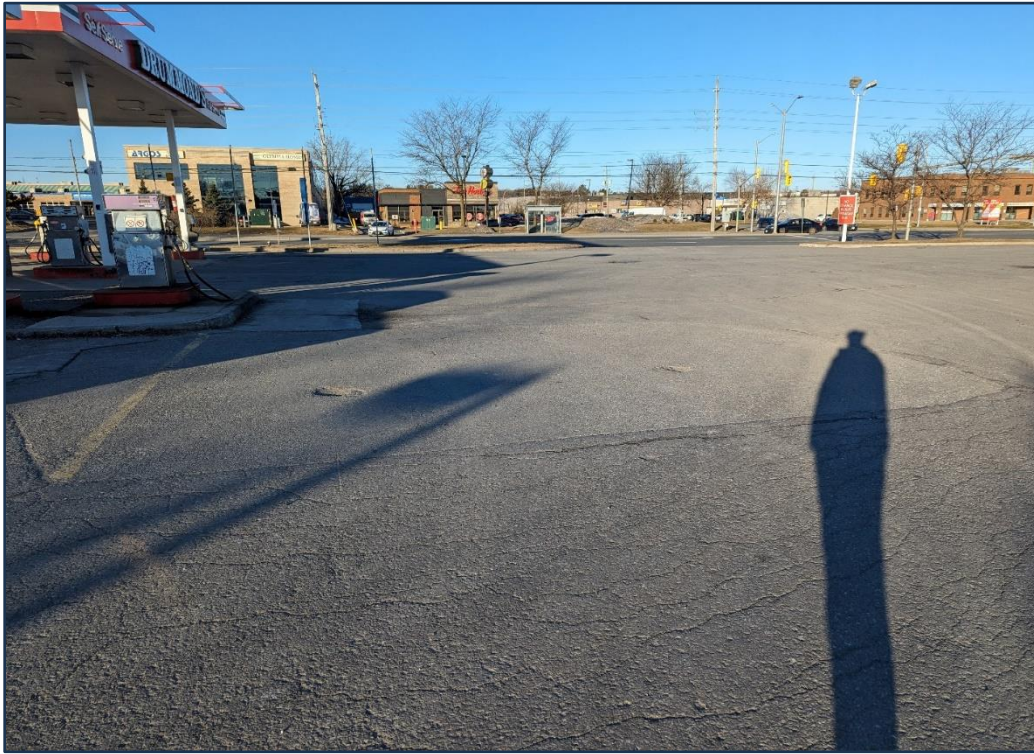
Photograph 2: View looking southeast at the diesel AST (APEC 2) 1925 Merivale Road, Ottawa, Ontario – March 21, 2025.

Site Photographs

PE6965

1925 Merivale Road, Ottawa, ON

March 21, 2025



Photograph 3: View looking west at a portion of the paved surface of 1925 Merivale Road where road salt is applied (APEC 3) - March 21, 2025



Photograph 4: View looking north at the equipment maintenance garage located on 1905 Merivale Road (APEC 4) - March 21, 2025.

Site Photographs

PE6965

1925 Merivale Road, Ottawa, ON

March 21, 2025



Photograph 5: View looking south at the fuel distribution terminal at 1961 Merivale Road (APEC 5) – March 21, 2025.



Photograph 6: View looking east at 1925 Merivale Road – March 21, 2025.

APPENDIX 2

MECP FREEDOM OF INFORMATION

MECP WATER WELL RECORDS

TSSA CORRESPONDENCE

CITY OF OTTAWA HLUI

ERIS DATABASE REPORT

Ministry of the Environment,
Conservation and Parks

Corporate Services Branch
40 St. Clair Avenue West
Toronto ON M4V 1M2

Ministère de l'Environnement, de la
Protection de la nature et des Parcs

Direction des services ministériels
40, avenue St. Clair Ouest
Toronto ON M4V 1M2



April 3, 2025

Mr. Mark Bujaki
Paterson Group
9 Auriga Drive
Ottawa, Ontario K2E 7T9
mbujaki@patersongroup.ca

Dear Mark Bujaki:

RE: **MECP FOI A-2025-02183 / Your Reference PE6965 –
Acknowledgement Letter**

The Ministry is in receipt of your request made pursuant to the Freedom of Information and Protection of Privacy Act. **The search will be conducted on the following:**

1925 Merivale Road, Ottawa

Timeframe: January 1st, 1900 to April 3rd, 2025

If there is any discrepancy, please contact us immediately.

Please note the file number that has been assigned to your request. This number should be referred to in all future communications with our office.

If you have any questions, please contact Hira Ashraf at 437-223-1928 or hira.ashraf@ontario.ca.

Yours truly,
MECP Access and Privacy Office

UTM 18 443425 E

5 5019420 N

Elev. 4 02195

Basin 25 GARRHETON

Con. 1 R F Lot 20

Date completed 20 July 1962 (day month year)

Address 427 Gilmeur Street, Ottawa,



The Ontario Water Resources Commission Act

WATER WELL RECORD

GROUND WATER BRANCH
15 No 490
SEP 13 1962
ONTARIO WATER
RESOURCES COMMISSION

Casing and Screen Record

Inside diameter of casing 20' of 7" & 31' of 5"
 Total length of casing 51'
 Type of screen nil
 Length of screen nil
 Depth to top of screen nil
 Diameter of finished hole 5"

Pumping Test

Static level 14.30
 Test-pumping rate 30 U.S. G.P.M. G.P.M.
 Pumping level 26.00
 Duration of test pumping 48 Hours
 Water clear or cloudy at end of test clear
 Recommended pumping rate 30 G.P.M.
 with pump setting of 30 feet below ground surface

Well Log

Water Record

Overburden and Bedrock Record

	From ft.	To ft.	Depth(s) at which water(s) found	Kind of water (fresh, salty, sulphur)
Clay & Boulders	0'	29'		
Broken Limestone	29'	36'		
Grey Limestone	36'	51'	51'	fresh

For what purpose(s) is the water to be used?

Toilets & Wash-rooms for warehouse

Is well on upland, in valley, or on hillside? Upland

Drilling or Boring Firm

BLAIR PHILLIPS DRILLING CO. LTD.

Address 1119 Palaise Road,

Ottawa 5, Ontario.

Licence Number 474

Name of Driller or Borer J. Moore

Address Kars, Ont.

Date 20 July 1962

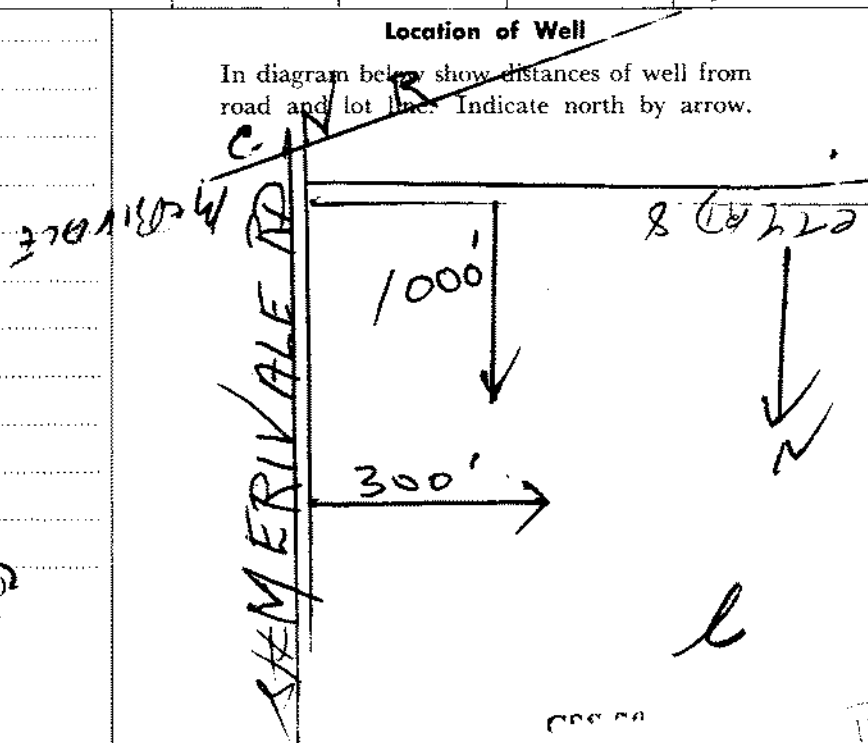
(Signature of Licensed Drilling or Boring Contractor)

Form 7 5M-61-3852

OWRC COPY

Location of Well

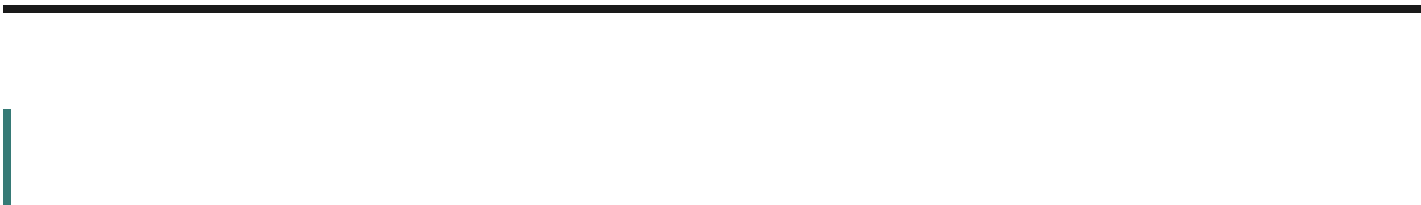
In diagram below show distances of well from road and lot line. Indicate north by arrow.



Map: Well records

This map allows you to search and view well record information from reported wells in Ontario.

Full dataset is available in the Open Data catalogue (<https://data.ontario.ca/dataset/well-records>) .



Go Back to Map

Well ID

Well ID Number: 1504336

Well Audit Number:

Well Tag Number:

This table contains information from the original well record and any subsequent updates.

Well Location

Address of Well Location		
Township	NEPEAN TOWNSHIP	

Lot	026
Concession	RF A
County/District/Municipality	OTTAWA-CARLETON
City/Town/Village	
Province	ON
Postal Code	n/a
UTM Coordinates	NAD83 — Zone 18 Easting: 443630.70 Northing: 5019612.00
Municipal Plan and Sublot Number	
Other	

Overburden and Bedrock Materials Interval

General Colour	Most Common Material	Other Materials	General Description	Depth From	Depth To
	CLAY			0 ft	56 ft

GREY	LMSN			56 ft	125 ft

Annular Space/Abandonment Sealing Record

Depth From	Depth To	Type of Sealant Used (Material and Type)	Volume Placed	

Method of Construction & Well Use

Method of Construction	Well Use	
Cable Tool		
	Commercial	

Status of Well

Water Supply

Construction Record - Casing

Inside Diameter	Open Hole or material	Depth From	Depth To	

6 inch	STEEL		56 ft
6 inch	OPEN HOLE		125 ft

Construction Record - Screen

Outside Diameter	Material	Depth From	Depth To	

Well Contractor and Well Technician Information

Well Contractor's Licence Number: 1802

Results of Well Yield Testing

After test of well yield, water was	CLEAR	
If pumping discontinued, give reason		
Pump intake set at		
Pumping Rate	30 GPM	
Duration of Pumping	24 h:0 m	

Final water level	75 ft
If flowing give rate	
Recommended pump depth	75 ft
Recommended pump rate	30 GPM
Well Production	PUMP
Disinfected?	

Draw Down & Recovery

Draw Down Time(min)	Draw Down Water level	Recovery Time(min)	Recovery Water level
SWL	20 ft		
1		1	
2		2	
3		3	
4		4	
5		5	

10		10	
15		15	
20		20	
25		25	
30		30	
40		40	
45		45	
50		50	
60		60	

Water Details

Water Found at Depth	Kind	
125 ft	Fresh	

Hole Diameter

Depth From	Depth To	Diameter	

Audit Number:

Date Well Completed: June 26, 1961

Date Well Record Received by MOE: July 04, 1961

Related

How to use a Ministry of the Environment map (<https://www.ontario.ca/page/how-use-ministry-environment-map#wells>)

Technical documentation: Metadata record (<https://data.ontario.ca/dataset/well-records/resource/3031344e-e3f2-48d5-888c-c1deadfd2f77>)

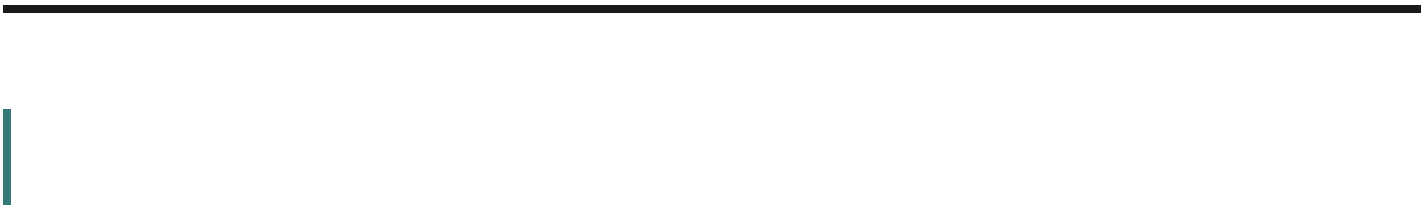
Updated: January 10, 2024

Published: March 20, 2014

Map: Well records

This map allows you to search and view well record information from reported wells in Ontario.

Full dataset is available in the Open Data catalogue (<https://data.ontario.ca/dataset/well-records>) .



[Go Back to Map](#)

Well ID

Well ID Number: 7407024

Well Audit Number: Z368491

Well Tag Number: A311943

This table contains information from the original well record and any subsequent updates.

Well Location

Address of Well Location		
Township	NEPEAN TOWNSHIP	

Lot	
Concession	
County/District/Municipality	OTTAWA-CARLETON
City/Town/Village	
Province	ON
Postal Code	n/a
UTM Coordinates	NAD83 — Zone 18 Easting: 443727.00 Northing: 5019820.00
Municipal Plan and Sublot Number	
Other	

Overburden and Bedrock Materials Interval

General Colour	Most Common Material	Other Materials	General Description	Depth From	Depth To

Annular Space/Abandonment Sealing Record

Depth From	Depth To	Type of Sealant Used (Material and Type)	Volume Placed	

Method of Construction & Well Use

Method of Construction	Well Use	

Status of Well

Construction Record - Casing

Inside Diameter	Open Hole or material	Depth From	Depth To	

Construction Record - Screen

Outside Diameter	Material	Depth From	Depth To	

Well Contractor and Well Technician Information

Well Contractor's Licence Number: 7241

Results of Well Yield Testing

After test of well yield, water was		
If pumping discontinued, give reason		
Pump intake set at		
Pumping Rate		
Duration of Pumping		
Final water level		
If flowing give rate		

Recommended pump depth	
Recommended pump rate	
Well Production	
Disinfected?	

Draw Down & Recovery

Draw Down Time(min)	Draw Down Water level	Recovery Time(min)	Recovery Water level
SWL			
1		1	
2		2	
3		3	
4		4	
5		5	
10		10	
15		15	

20		20	
25		25	
30		30	
40		40	
45		45	
50		50	
60		60	

Water Details

Water Found at Depth	Kind	

Hole Diameter

Depth From	Depth To	Diameter	

Audit Number: Z368491

Date Well Completed: November 23, 2021

Date Well Record Received by MOE: December 29, 2021

Related

How to use a Ministry of the Environment map (<https://www.ontario.ca/page/how-use-ministry-environment-map#wells>)

Technical documentation: Metadata record (<https://data.ontario.ca/dataset/well-records/resource/3031344e-e3f2-48d5-888c-c1deadfd2f77>)

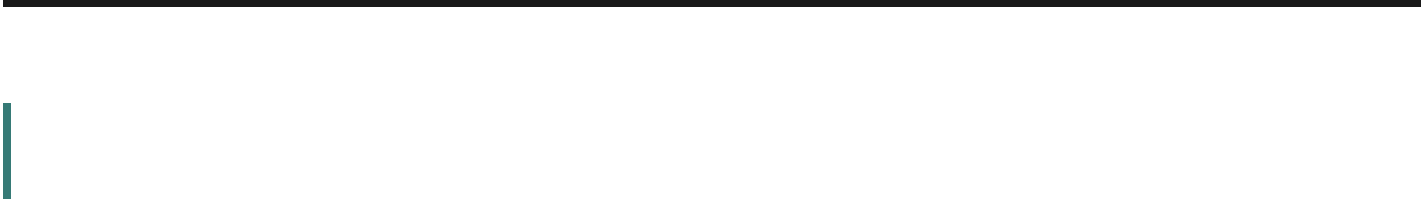
Updated: January 10, 2024

Published: March 20, 2014

Map: Well records

This map allows you to search and view well record information from reported wells in Ontario.

Full dataset is available in the Open Data catalogue (<https://data.ontario.ca/dataset/well-records>) .



[Go Back to Map](#)

Well ID

Well ID Number: 7354060

Well Audit Number: Z324271

Well Tag Number: A274741

This table contains information from the original well record and any subsequent updates.

Well Location

Address of Well Location	1883 MERIVALE ROAD
Township	NEPEAN TOWNSHIP

Lot	
Concession	
County/District/Municipality	OTTAWA-CARLETON
City/Town/Village	Ottawa
Province	ON
Postal Code	n/a
UTM Coordinates	NAD83 — Zone 18 Easting: 443440.00 Northing: 5020118.00
Municipal Plan and Sublot Number	
Other	

Overburden and Bedrock Materials Interval

General Colour	Most Common Material	Other Materials	General Description	Depth From	Depth To

Annular Space/Abandonment Sealing Record

Depth From	Depth To	Type of Sealant Used (Material and Type)	Volume Placed	
0 m	2.5 m	BENTONITE CHIPS		
2.5 m	6.1 m	BENTONITE GROUT		
		ABANDONED		

Method of Construction & Well Use

Method of Construction	Well Use	

Status of Well

Abandoned-Other

Construction Record - Casing

Inside Diameter	Open Hole or material	Depth From	Depth To	

5.2 cm	PLASTIC		

Construction Record - Screen

Outside Diameter	Material	Depth From	Depth To	
6.03 cm	PLASTIC			

Well Contractor and Well Technician Information

Well Contractor's Licence Number: 7241

Results of Well Yield Testing

After test of well yield, water was		
If pumping discontinued, give reason		
Pump intake set at		
Pumping Rate		
Duration of Pumping		

Final water level	
If flowing give rate	
Recommended pump depth	
Recommended pump rate	
Well Production	
Disinfected?	

Draw Down & Recovery

Draw Down Time(min)	Draw Down Water level	Recovery Time(min)	Recovery Water level
SWL			
1		1	
2		2	
3		3	
4		4	
5		5	

10		10	
15		15	
20		20	
25		25	
30		30	
40		40	
45		45	
50		50	
60		60	

Water Details

Water Found at Depth	Kind	

Hole Diameter

Depth From	Depth To	Diameter
0 m	2 m	11.43 cm

Audit Number: Z324271

Date Well Completed: January 02, 2020

Date Well Record Received by MOE: February 19, 2020

Related

How to use a Ministry of the Environment map (<https://www.ontario.ca/page/how-use-ministry-environment-map#wells>)

Technical documentation: Metadata record (<https://data.ontario.ca/dataset/well-records/resource/3031344e-e3f2-48d5-888c-c1deadfd2f77>)

Updated: January 10, 2024

Published: March 20, 2014

Basin 2.5



3165b

15 № 372

~~RECEIVED~~

DEC - 8 1951

GEOLOGICAL SURVEY
DEPARTMENT OF MINES

The Well Drillers Act
Department of Mines, Province of Ontario

Water Well Record

Date Completed. Aug 12 1972 Cost or Well (excluding pump).....

Pipe and Casing Record

Pumping Test

Casing diameter(s).....	Date.....
Length(s) of casing(s).....	Static level.....
Type of screen.....	Pumping level.....
Length of screen.....	Pumping rate.....
Distance from top of screen to ground level.....	Duration of test.....
Is well a gravel-wall type?.....	Distance from cylinder or bowls to ground level.....

Water Record

Kind (fresh or mineral)	Depth(s) to Water Horizon(s)	Kind of Water	No. of Feet Water Rises
Quality (hard, soft, contains iron, sulphur, etc.)			
Appearance (clear, cloudy, coloured)			
For what purpose(s) is the water to be used?			
How far is well from possible source of contamination?			
What is the source of contamination?			
Enclose a copy of any mineral analysis that has been made of water			

Well Log

Overburden and Bedrock Record

From

To

0 ft.

...ft.

Location of Well

In diagram below show distances of well from road and lot line. Indicate north by arrow.

dicade north by arrow
City known + Ottawa

see over

see back
of 50 pgs

Situation: Is well on upland, in valley, or on hillside?

Drilling Firm..... Raytheon

Address.....*Atlanta, GA 30311*.....

Name of Driller.....Address.....

..... Licence Number.....

Signature of Licensee

6558

UTM

18 443 48 5E

5019650

Elev. 4 R 0295

The Ontario Water Resources Commission Act

WATER WELL RECORD

Basin 25
County or District Carleton

Township, Village, Town or City Nepean

Con. A.R.F. Lot 26 27

Date completed 23 February 1963.

(day month year)

Owner Imperial Oil Limited,
(print in block letters)

Address Leaside, Ontario.

Casing and Screen Record

Pumping Test

Inside diameter of casing 7" O.D. 42' & 5 1/2" O.D. 10'

Static level 20'

Total length of casing 42' of 7" & 10' of 5 1/2"

Test-pumping rate 50 G.P.M.

Type of screen nil

Pumping level 25'

Length of screen nil

Duration of test pumping 2 Hours

Depth to top of screen nil

Water clear or cloudy at end of test clear

Diameter of finished hole 5"

Recommended pumping rate 50 G.P.M.

with pump setting of 50' feet below ground surface

Well Log

Water Record

Overburden and Bedrock Record

From
ft.To
ft.Depth(s) at
which water(s)
foundKind of water
(fresh, salty,
sulphur)

Gravel

0'

5'

Clay

5'

15'

Sand

15'

40'

Broken Grey Limestone

40'

42'

Hard Grey Limestone

42'

75'

Black Limestone

75'

160'

White silica

160'

165'

160'

fresh

For what purpose(s) is the water to be used?

Garage & Wash-rooms

Is well on upland, in valley, or on hillside? Upland

Drilling or Boring Firm

BLAIR PHILLIPS DRILLING CO. LTD.

Address 1119 Palaise Road, Ottawa 5, Ont.

Licence Number 1018

Name of Driller or Borer J. Moore

Address 3741 K... Ont.

Date 23 February 1963

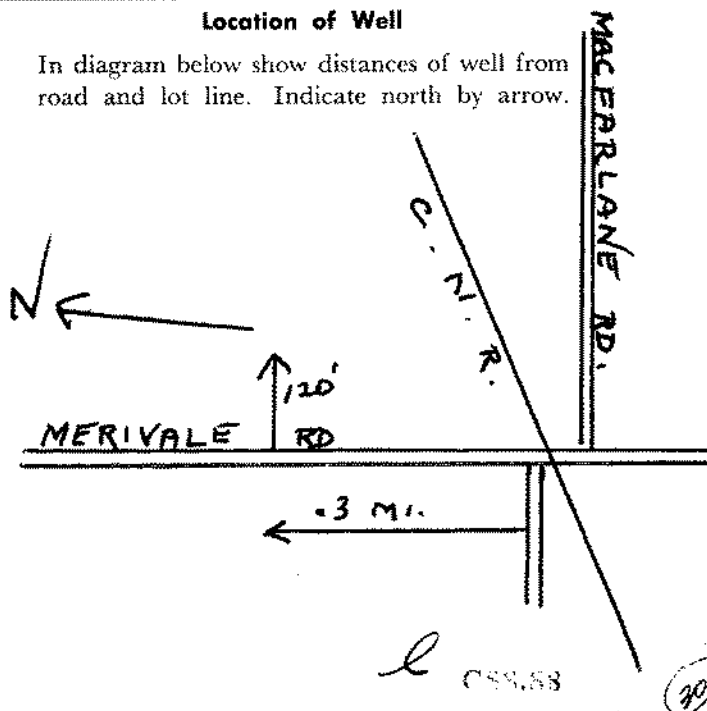
(Signature of Licensed Drilling or Boring Contractor)

Form 7 10M-62-1152

OWRC COPY

Location of Well

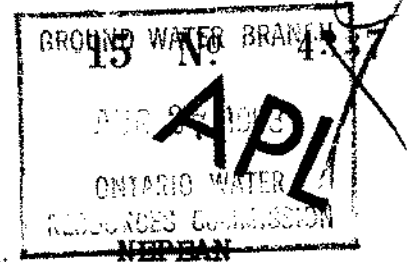
In diagram below show distances of well from road and lot line. Indicate north by arrow.



W



3155b



UTM 118 443605 E
Ride 5019380 N
Elev. 420.300

The Ontario Water Resources Commission Act

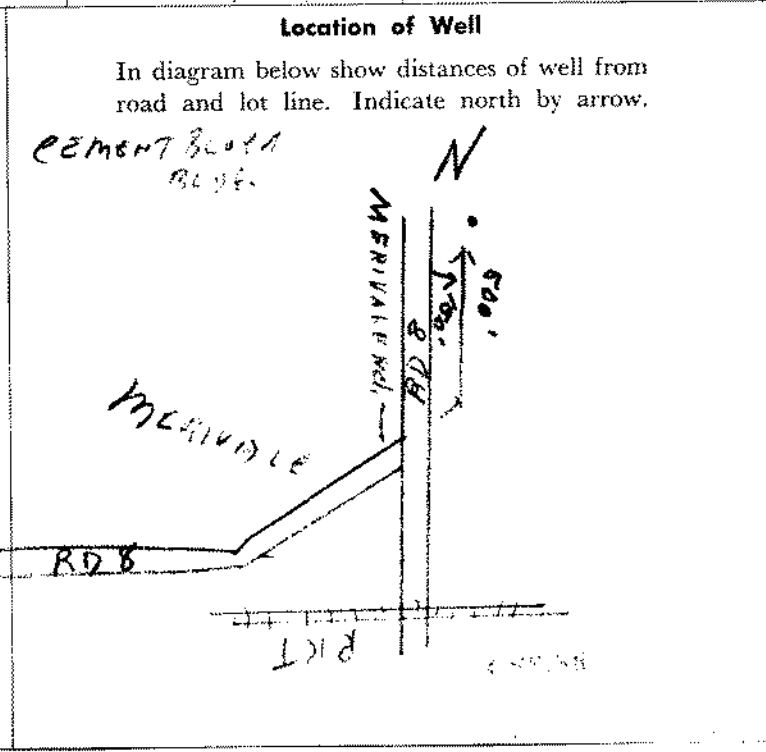
WATER WELL RECORD

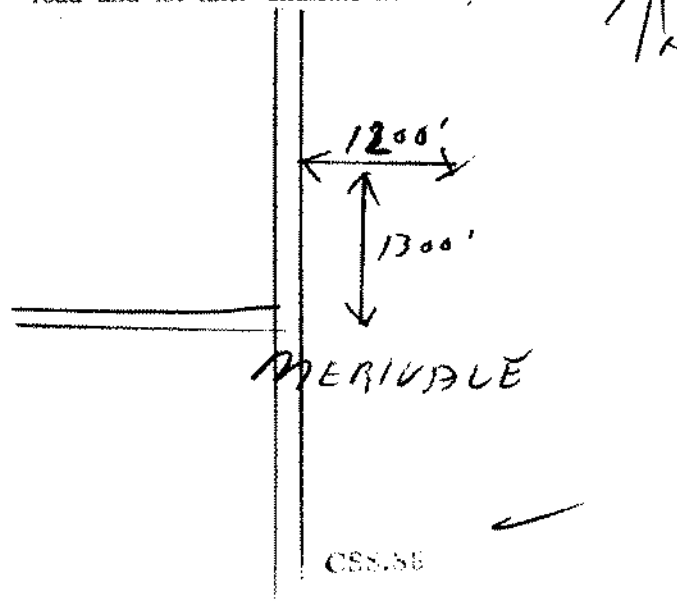
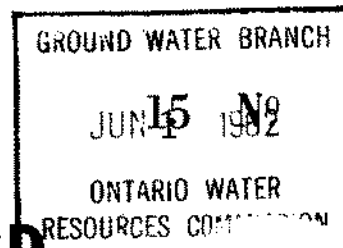
Basin 25
County or District CARLETON Township, Village, Town or City
Con. A R.F. Lot 26 Date completed JUNE 1 / 63
(day month year)
Address 46 BYWARD ST. OTTAWA

Casing and Screen Record	Pumping Test
Inside diameter of casing 6"	Static level 12'
Total length of casing 48'	Test-pumping rate 11 G.P.M.
Type of screen NONE	Pumping level 58'
Length of screen	Duration of test pumping 1 hr
Depth to top of screen	Water clear or cloudy at end of test CLEAR
Diameter of finished hole	Recommended pumping rate 6 G.P.M.
	with pump setting of 50' feet below ground surface

Well Log		Water Record		
Overburden and Bedrock Record	From ft.	To ft.	Depth(s) at which water(s) found	Kind of water (fresh, salty, sulphur)
BLEU CLAY	0	20'		
SAND	20'	45'		
SAND & GRAVEL	45'	58'	58'	CLEAR
GREY LIMESTONE	48'	60'		

For what purpose(s) is the water to be used? GARAGE
Is well on upland, in valley, or on hillside? VALLEY
Drilling or Boring Firm J.B. DUFRESNE & CO. LTD.
OTTAWA
Address
Licence Number 1032
Name of Driller or Borer R. LANIEL
HULL
Address
Date JUNE 1 / 63
(Signature of Licensed Drilling or Boring Contractor)

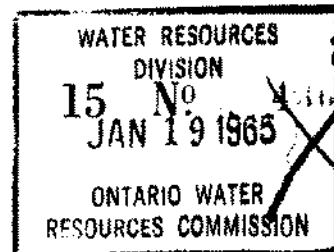




UTM 18 443615 E



31G56



N 50 19 66 0 N

The Ontario Water Resources Commission Act

Elev. 4 R 0295

WATER WELL RECORD

Basin or District Carl

Township, Village, Town or City Nepean

Con. A (R.F.) Lot 27 Date completed 23 Oct. 1964 (day month year)

Address 150 McFarland Rd., Ottawa 6

Casing and Screen Record

Inside diameter of casing 5"
 Total length of casing 54
 Type of screen
 Length of screen
 Depth to top of screen
 Diameter of finished hole 5"

Pumping Test

Static level 34
 Test-pumping rate 2 G.P.M.
 Pumping level 90
 Duration of test pumping 1 hr.
 Water clear or cloudy at end of test cloudy
 Recommended pumping rate 2 G.P.M.
 with pump setting of 150 feet below ground surface

Well Log

Overburden and Bedrock Record

Clay
 Sand
 limestone Rock
 Sand
 Limestone

From
ft.To
ft.Depth(s) at
which water(s)
foundKind of water
(fresh, salty,
sulphur)

0

48

100

fresh

48

50

150

"

50

52

220

"

52

53

53

225

For what purpose(s) is the water to be used?

garage

Is well on upland, in valley, or on hillside? upland

Drilling or Boring Firm CAPITAL WATER SUPPLY

Address 1243 Heron Rd.

Ottawa 733-0600

Licence Number 1223

Name of Driller or Borer M. Kavanagh

Address October 23 1964

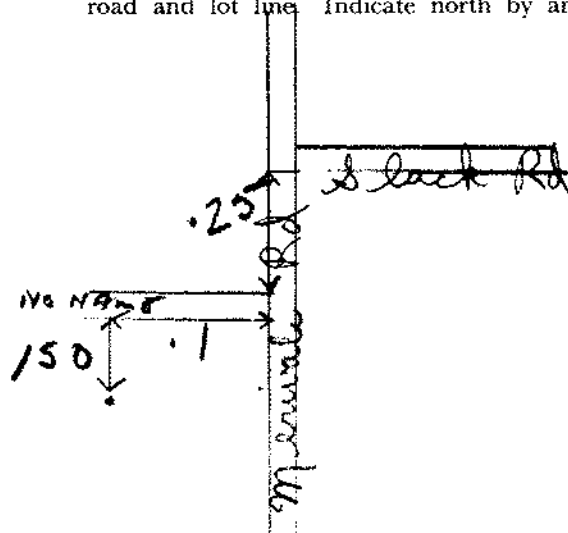
Date

(Signature of Licensed Drilling or Boring Contractor)

Form 7 15M-60-4138

Location of Well

In diagram below show distances of well from road and lot line. Indicate north by arrow.



08-19

UTM 18 44316010 E



3145b

GROUND WATER BRANCH

15 No. 1001

ONTARIO WATER
RESOURCES COMMISSION

5 R 29 50119131910 N

The Ontario Water Resources Commission Act

Elev. 4300

WATER WELL RECORD

Basin 25
County or District Carleton

Township, Village, Town or City Nepean

Con. A RP Lot 26

Date completed 26 June 1961

(day month year)

Address Leaside

Casing and Screen Record

Inside diameter of casing 6 5/8"
Total length of casing 56'
Type of screen nil
Length of screen
Depth to top of screen
Diameter of finished hole 6 5/8"

Pumping Test

Static level 20'
Test-pumping rate 30 G.P.M.
Pumping level 75'
Duration of test pumping 24 Hour
Water clear or cloudy at end of test clear
Recommended pumping rate 30 G.P.M.
with pump setting of 75' feet below ground surface

Well Log

Overburden and Bedrock Record

Clay
Grey Limestone

From
ft.

To
ft.

0'

56'

56'

125'

Depth(s) at
which water(s)
found

125'

Kind of water
(fresh, salty,
sulphur)

fresh

For what purpose(s) is the water to be used? NPR 8/12/61

Office toilets & washing trucks etc.

Is well on upland, in valley, or on hillside? Upland

Drilling or Boring Firm BLAIR PHILLIPS DRILLING CO. LTD.

Address Ottawa

Licence Number 226

Name of Driller or Borer J. Moore

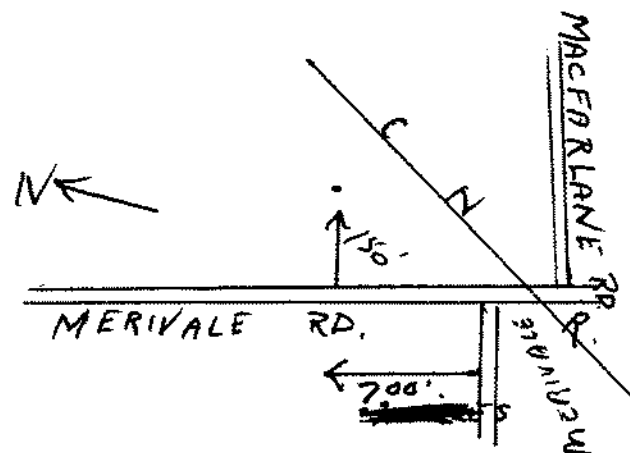
Address Kars

Date 26 June 1961

(Signature of Licensed Drilling or Boring Contractor)

Location of Well

In diagram below show distances of well from road and lot line. Indicate north by arrow.



Carleton Place
Township, Village, Town or City
Municipal Dist.

Date Completed June 2 1952
(day) (month) (year)

Cost of well (excluding pump)

Pipe and Casing Record	Pumping Test
Casing diameter(s) 4 in	Date June 2 1952
Length(s) of casing(s) 50 feet	Static level 9'
Type of screen	Pumping level 26 feet
Length of screen	Pumping rate 150 gal/hr
Distance from top of screen to ground level	Duration of test 1 hr
Is well a gravel-wall type?	Distance from cylinder or bowls to ground level

Water Record			
Kind (fresh or mineral) fresh	Depth(s) to Water Horizon(s) 6.5	Kind of Water fresh	No. of Feet Water Rises 56
Quality (hard, soft, contains iron, sulphur, etc.) soft			
Appearance (clear, cloudy, coloured) clear			
For what purpose(s) is the water to be used? United Church			
How far is well from possible source of contamination? None			
What is the source of contamination? none			
Enclose a copy of any mineral analysis that has been made of water			

Well Log			Location of Well
Overburden and Bedrock Record	From	To	
	0 ft.	...ft.	In diagram below show distances of well from road and lot line. Indicate north by arrow. Kahn Side Rd See Over New, 25th
sand	0	50	
rock	50	65	

Situation: Is well on upland, in valley, or on hillside? hill

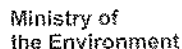
Drilling Firm Gordon S. McMillan

Address 485 McLean Ottawa

Name of Driller James IT Little Address Pappayville

Date June 2/52 Licence Number 337

Signature of Licensee James Little



Well Record for Well Cluster - Part 1 of 3
(Only for Multiple Test Holes or Dewatering Wells)
Regulation 903 Ontario Water Resources Act

All measurements recorded in: ☒ Metric ☐ Imperial

Follow instructions on the front and back of this form. Print or Type

Well Tag No. of Deepest Well: (Print Well Tag No.)

Well # on Drawing of Deepest Well: 13-3

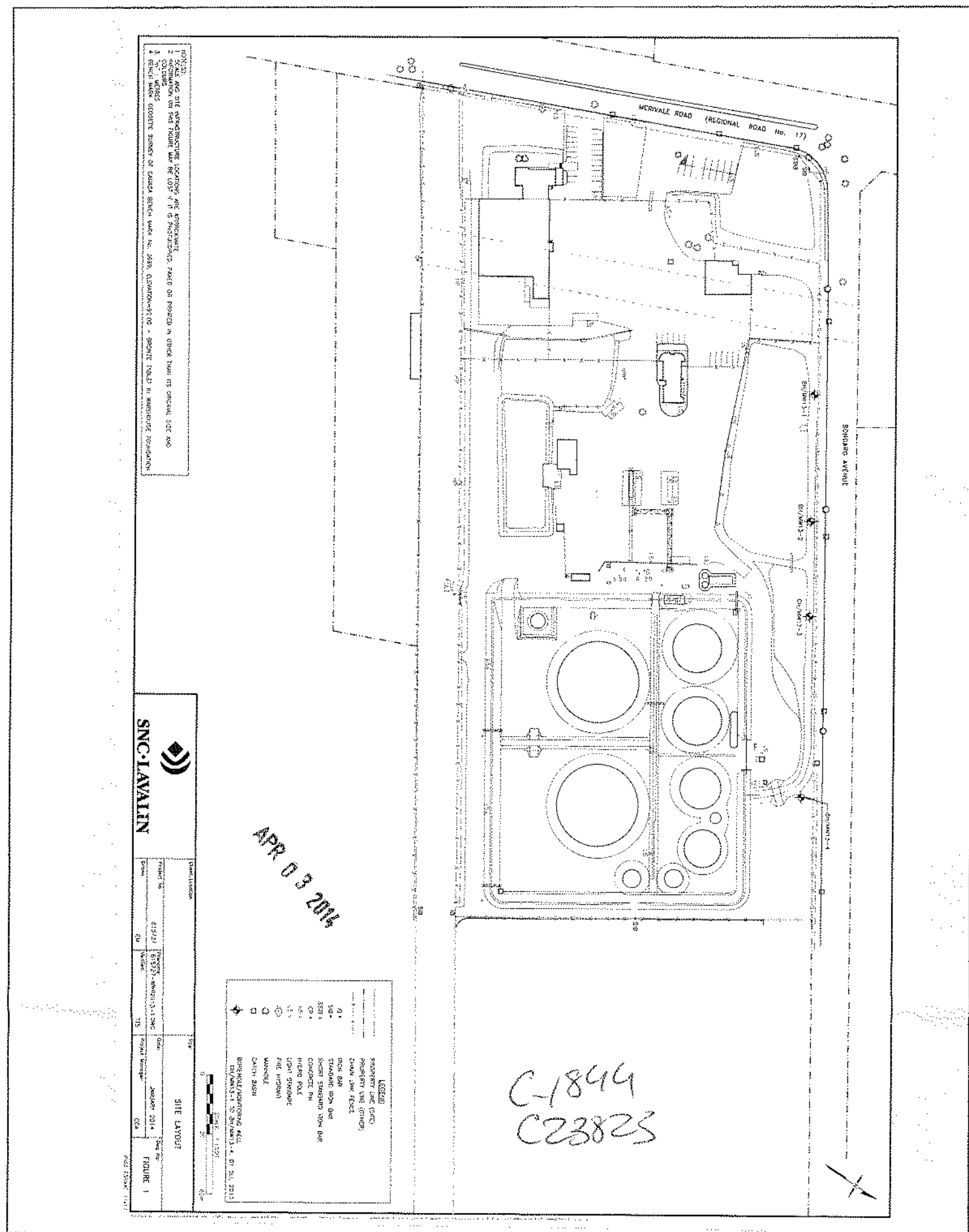
Page 1 of 1[illegible]

Note: This **Well Record for Well Cluster Part 3 - Detailed Drawing of all Well Locations**, must be attached to Parts 1 and 2. The drawing must include all property boundaries, an arrow indicating the North direction, all named roads and sufficient measurements to locate all wells in the cluster in relation to fixed points. The drawing must show the location of each well and each well must be numbered on the drawing to match number used for that well on the **Well Record for Well Cluster Parts 1 and 2**. The well with the well tag must be clearly identified on the Drawing.

UTM coordinates should appear beside each well, if space permits. Additional comments on wells can be included on the drawing

Well Tag Number: # A147915

"Well Record for Well Cluster" Form Audit Number: # C23823





Con 2 RF Lot 47

ONTARIO WATER
RESOURCES COMMISSION

Address: 35 O'Connor Street, Ottawa, Ont.

Static level 14'

Test-pumping rate 10 G.P.M.

Pumping level 13'

Duration of test pumping 1 Hour

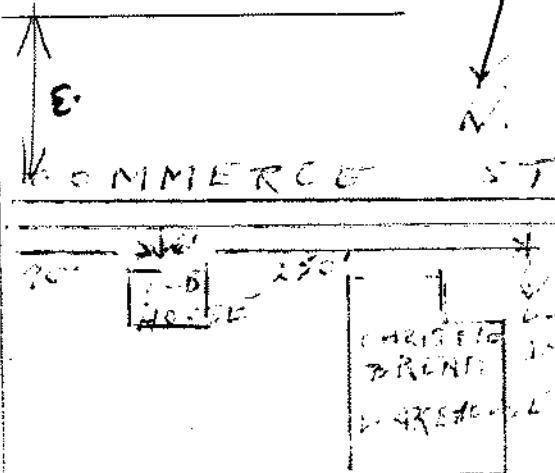
Water clear or cloudy at end of test cloudy

Recommended pumping rate 4 G.P.M.

with pump setting of 25' feet below ground surface

3-7-2-14

MEMORIAL RD



ONTARIO WATER
SOURCES COMMISSION

14: 10 29 5+

WATER WELL RECORD

County or District Carleton

Township, Village, Town or City Nepean

Con. A R.F. Lot. 27

Date completed 27th August 1968

373 Marguerite Ave. - Ottawa ?
dress XXXXXXXXXXXXXXXX

Casing and Screen Record

Inside diameter of casing.....	6 3/16
Total length of casing.....	41
Type of screen.....	-
Length of screen.....	-
Depth to top of screen.....	-
Diameter of finished hole.....	6

Pumping Test

Static level 18

Test-pumping rate 1000 GPH ~~XXXXX~~

Pumping level 38

Duration of test pumping 1/2 hr.

Water clear or cloudy at end of test clear

Recommended pumping rate 10 G.P.M.

with pump setting of 58 feet below ground surface

Well Log

Water Record

[illegible]

For what purpose(s) is the water to be used?.....shop.

Is well on upland, in valley, or on hillside?.....**valley**

Drilling or Boring Firm.....
J.B. DUFRESNE & CO. LIMITED

Address 1014 Maitland Ave.,
Ottawa 5, Ont.

Licence Number 2999

Name of Driller or Borer... R. Daniel...

Address 6 Bellevue Cr. - Lucerne, Q.

Date August 27th 1968

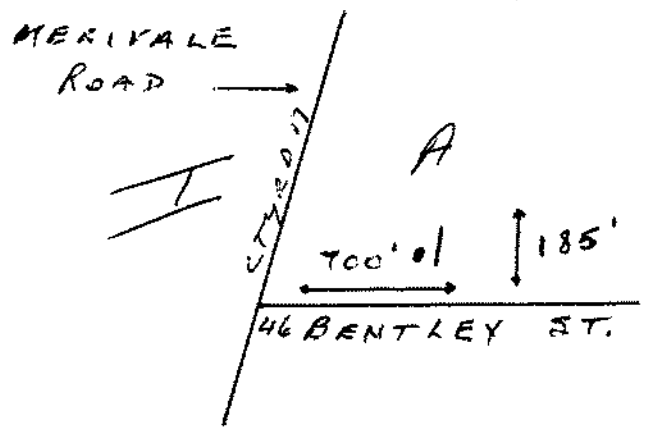
for Signature of Theresa Milling of CB, Inc. (attached)

Form 7 5M 60-20912

OWRC COPY

Location of Well
CTTA W

In diagram below show distances of well from road and lot line. Indicate north by arrow.



OTTAWA CITY M.A.P.

JTM 1182 414321910

COD E



1510145

4R 50119151515

The Ontario Water Resources Commission Act

lev. 4R 19294

WATER WELL RECORD

APL

County or District CARLETON

Con. 1 R F Lot 27

DIVISION OF
WATER RESOURCES

Village, Town or City NEPEAN

Date completed 10 6 1969
(day month year)

Address P.O. Box 3201, STM. C, OTTAWA
ONTARIO

Casing and Screen Record

ONTARIO WATER
RESOURCES COMMISSION

Pumping Test

Inside diameter of casing 8"
Total length of casing 32'
Type of screen —
Length of screen —
Depth to top of screen —
Diameter of finished hole 8"

Static level 13'
Test-pumping rate 20 G.P.M.
Pumping level 45'
Duration of test pumping 2 hrs.
Water clear or cloudy at end of test Clear
Recommended pumping rate 20 G.P.M.
with pump setting of 55 feet below ground surface

Well Log

Water Record

Overburden and Bedrock Record

	From ft.	To ft.	Depth(s) at which water(s) found	Kind of water (fresh, salty, sulphur)
Clay	0	8		
Sand	8	31		
Limestone	31	100	65-92	Fresh

For what purpose(s) is the water to be used?

INDUSTRIAL

Is well on upland, in valley, or on hillside? Upland

Drilling or Boring Firm MCLean Water
Supply Ltd.

Address 1532 Raven Ave
OTTAWA 3, ONT

Licence Number 3386

Name of Driller or Borer L. BURROWS

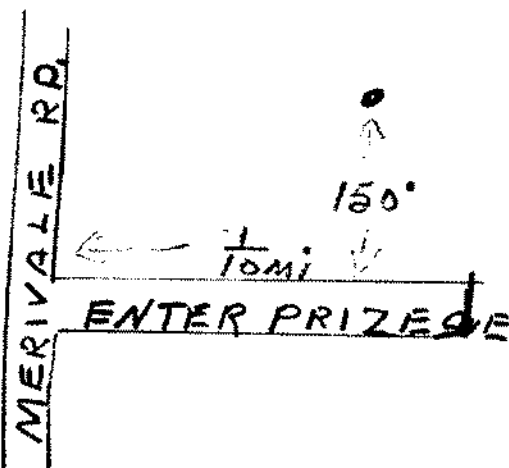
Address

Date JUNE 13, 1969

(Signature of Licensed Drilling or Boring Contractor)

Location of Well

In diagram below show distances of well from
road and lot line. Indicate north by arrow.



Instructions for Completing Form

- For use in the **Province of Ontario** only. This document is a permanent **legal** document. Please retain for future reference.
- All Sections **must** be completed in full to avoid delays in processing. Further instructions and explanations are available on the back of this form.
- Questions regarding completing this application can be directed to the Water Well Management Coordinator at 416-235-6203.
- All **metre** measurements shall be reported to 1/10th of a metre.
- Please print clearly in blue or black ink only.

Well Owner's Information and Location of Well Information

Ministry Use Only									
MUN						CON			LOT

RR#/Street Number/Name: **1961 Merivale Road** City/Town/Village: **Ottawa** Site/Compartment/Block/Tract etc.:

GPS Reading: NAD **83** Zone **18** Easting **493812** Northing **5019907** Unit Make/Model: **Magellan** Mode of Operation: ☐ Undifferentiated ☐ Averaged ☐ Differentiated, specify

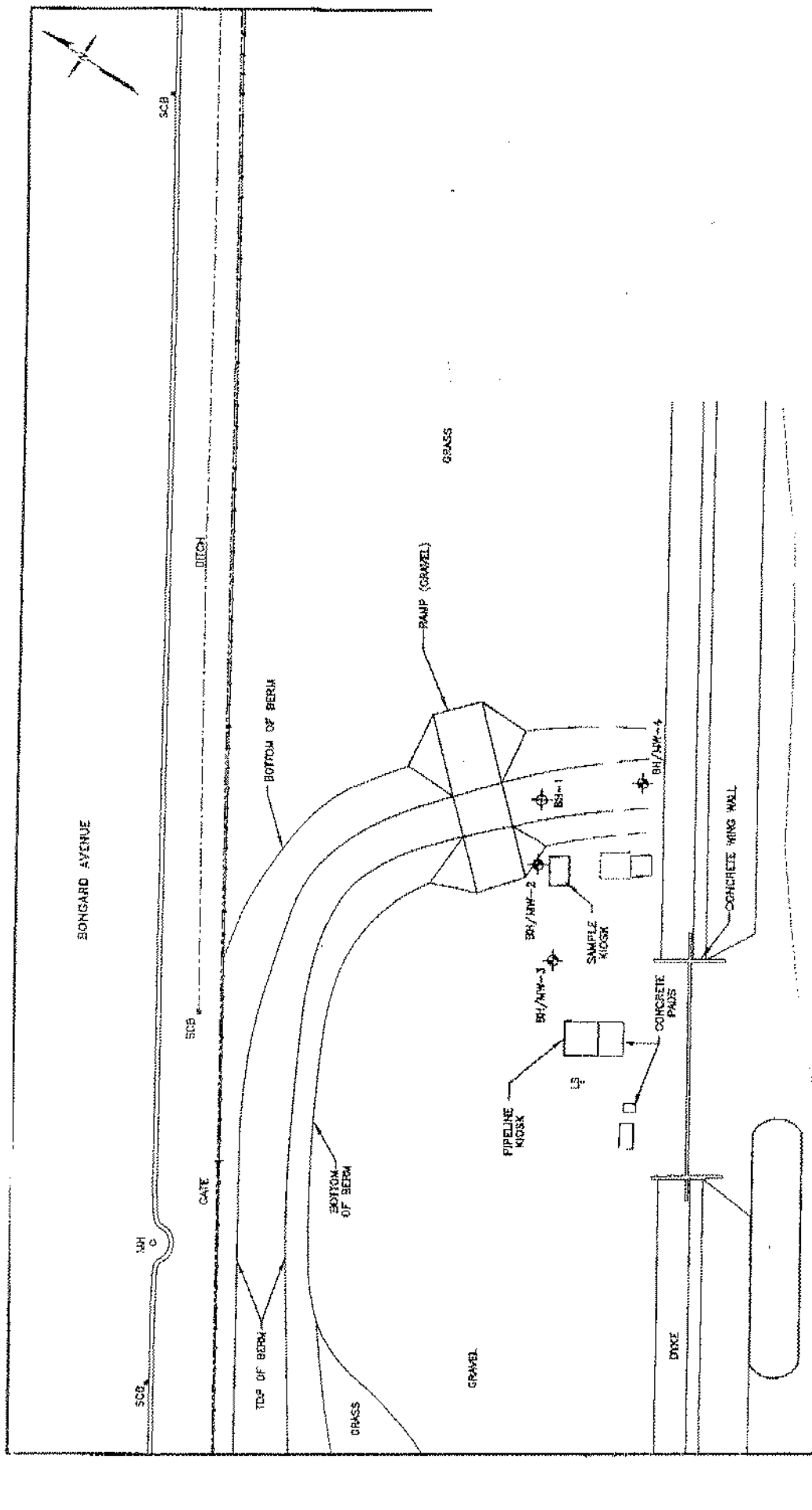
Log of Overburden and Bedrock Materials (see instructions)

General Colour	Most common material	Other Materials	General Description	Depth From	Metres To
brown	Topsoil + sandy gravel.			0	0.61
Brown	Sandy silt			0.61	1.22
Gray	Silty clay			1.22	4.27
3 Monitoring well installations as a cluster - Typical As per MWR Reg. 903					

Hole Diameter			Construction Record				Test of Well Yield					
Depth From	Metres To	Diameter Centimetres	Inside diam centimetres	Material	Wall thickness centimetres	Depth From	Metres To	Pumping test method	Draw Down Time min	Water Level Metres	Recovery Time min	Water Level Metres
0	4.27	20	51 mm	☒ Plastic ☐ Concrete ☐ Galvanized	40	0	.91	Pump intake set at - (metres)	1		1	
				☐ Steel ☐ Fibreglass ☐ Plastic ☐ Concrete ☐ Galvanized				Pumping rate - (litres/min)	2		2	
				☐ Steel ☐ Fibreglass ☐ Plastic ☐ Concrete ☐ Galvanized				Duration of pumping hrs + min	3		3	
				☐ Steel ☐ Fibreglass ☐ Plastic ☐ Concrete ☐ Galvanized				Final water level end of pumping metres	4		4	
				☐ Steel ☐ Fibreglass ☐ Plastic ☐ Concrete ☐ Galvanized				Recommended pump type ☐ Shallow ☐ Deep	5		5	
				☐ Steel ☐ Fibreglass ☐ Plastic ☐ Concrete ☐ Galvanized				Recommended pump depth metres	10		10	
				☐ Steel ☐ Fibreglass ☐ Plastic ☐ Concrete ☐ Galvanized				Recommended pump rate (litres/min)	15		15	
				☐ Steel ☐ Fibreglass ☐ Plastic ☐ Concrete ☐ Galvanized				If flowing give rate - (litres/min)	20		20	
				☐ Steel ☐ Fibreglass ☐ Plastic ☐ Concrete ☐ Galvanized				If pumping discontinued, give reason	25		25	
				☐ Steel ☐ Fibreglass ☐ Plastic ☐ Concrete ☐ Galvanized					30		30	
				☐ Steel ☐ Fibreglass ☐ Plastic ☐ Concrete ☐ Galvanized					40		40	
				☐ Steel ☐ Fibreglass ☐ Plastic ☐ Concrete ☐ Galvanized					50		50	
				☐ Steel ☐ Fibreglass ☐ Plastic ☐ Concrete ☐ Galvanized					60		60	

Plugging and Sealing Record			Method of Construction		Water Use		Final Status of Well		Well Contractor/Technician Information	
Depth set at - Metres From	To	Material and type (bentonite slurry, neat cement slurry) etc.	Volume Placed (cubic metres)							
0	.76	Bentonite	20 Kg	☒ Annular space ☐ Abandonment	☐ Cable Tool ☐ Rotary (air) ☐ Diamond ☐ Digging	☐ Domestic ☐ Industrial ☐ Public Supply ☐ Other	☐ Water Supply ☐ Recharge well ☐ Unfinished ☐ Abandoned, (Other)	Name of Well Contractor	Well Contractor's Licence No.	
					☐ Rotary (conventional) ☐ Air percussion ☐ Jetting ☐ Other	☐ Stock ☐ Commercial ☐ Not used ☐ Sample	☐ Observation well ☐ Abandoned, insufficient supply ☐ Dewatering	Business Address (street name, number, city etc.)		
					☐ Rotary (reverse) ☐ Boring ☐ Driving	☐ Irrigation ☐ Municipal ☐ Cooling & air conditioning	☐ Test Hole ☐ Abandoned, poor quality ☐ Replacement well	410 Main St. Grenville Sur La Ronge Qc J0V1B0		
								Name of Well Technician (last name, first name)	Well Technician's Licence No.	
								Downing, Bruce	12173	
								Signature of Technician/Contractor	Date Submitted	
								<i>Bruce Downing</i>	2006/07/27	

Location of Well		Ministry Use Only	
In diagram below show distances of well from road, lot line, and building. Indicate north by arrow.		Data Source	Contractor
Please see attached site plan			1844
Audit No.	Date Well Completed	Date Received	Date of Inspection
Z 50467	2006/06/13	AUG 16 2006	
Was the well owner's information package delivered? ☐ Yes ☒ No	Date Delivered	Remarks	Well Record Number



AUG 16 2006

750467

1844



Measurements recorded in: ☒ Metric ☐ Imperial

We Tag# - A1722 (Print Below)

Tag#: A173837

A173837

Well Record

Regulation 903 Ontario Water Resources Act

S. 17467 Page of

Address of Well Location (Street Number/Name) 1922 Merivale Rd				Township		Lot		Concession	
County/District/Municipality				City/Town/Village Ottawa		Province Ontario		Postal Code 	
UTM Coordinates		Zone	Easting	Northing		Municipal Plan and Sublot Number		Other	
NAD 83		18	443447	5019649					

Overburden and Bedrock Materials/Abandonment Sealing Record (see instructions on the back of this form)

[illegible]

Annular Space			
Depth Set at (m/ft)		Type of Sealant Used (Material and Type)	Volume Placed (m³/ft³)
From	To		
0	.31	Concrete Flushmount	
.31	.91	Bentonite	
.91	3.96	Sand	

Method of Construction		Well Use		
☐ Cable Tool	☐ Diamond	☐ Public	☐ Commercial	☐ Not used
☐ Rotary (Conventional)	☐ Jetting	☐ Domestic	☐ Municipal	☐ Dewatering
☐ Rotary (Reverse)	☐ Driving	☐ Livestock	☒ Test Hole	☒ Monitoring
☐ Boring	☐ Digging	☐ Irrigation	☐ Cooling & Air Conditioning	
☐ Air percussion		☐ Industrial		
☒ Other, specify <u>direct push</u>		☐ Other, specify _____		

Construction Record - Casing					Status of Well
Inside Diameter (cm/in)	Open Hole OR Material (Galvanized, Fibreglass, Concrete, Plastic, Steel)	Wall Thickness (cm/in)	Depth (m/ft)		☐ Water Supply ☐ Replacement Well ☒ Test Hole ☐ Recharge Well ☐ Dewatering Well ☒ Observation and/or Monitoring Hole ☐ Alteration (Construction) ☐ Abandoned,
			From	To	
4.03	PVC	388	0	.91	

Construction Record - Screen				
Outside Diameter (cm/in)	Material (Plastic, Galvanized, Steel)	Slot No.	Depth (m/ft)	
			From	To
4.82	PVC	10	.91	396

☐ Insufficient Supply

☐ Abandoned, Poor Water Quality

☐ Abandoned, other, *specify* _____

☐ Other, *specify* _____

Water Details		Hole Diameter		
Water found at Depth (m/ft) ☐ Gas	Kind of Water: ☐ Fresh ☐ Untested ☐ Other, <i>specify</i> _____	Depth (m/ft) From	To	Diameter (cm/in)
Water found at Depth (m/ft) ☐ Gas	Kind of Water: ☐ Fresh ☐ Untested ☐ Other, <i>specify</i> _____	0	3.96	8.25
Water found at Depth (m/ft) ☐ Gas	Kind of Water: ☐ Fresh ☐ Untested ☐ Other, <i>specify</i> _____			
Water found at Depth (m/ft) ☐ Gas	Kind of Water: ☐ Fresh ☐ Untested ☐ Other, <i>specify</i> _____			

Well Contractor and Well Technician Information				
Business Name of Well Contractor			Well Contractor's Licence No.	
Strata Drilling Group			7241	
Business Address (Street Number/Name)			Municipality	
165 Shields Court			Markham	
Province	Postal Code	Business E-mail Address		
Ont	L3R 8U2	w.records@stratasoil.com		
Bus. Telephone No. (inc. area code)		Name of Well Technician (Last Name, First Name)		
905 940 7919		Halladay Phil		
Well Technician's Licence No.	Signature of Technician and/or Contractor		Date Submitted	
3832			2015 08 02	

Results of Well Yield Testing

After test of well yield, water was: ☐ Clear and sand free ☐ Other, <i>specify</i> _____		Draw Down		Recovery	
		Time (min)	Water Level (m/ft)	Time (min)	Water Level (m/ft)
If pumping discontinued, give reason: _____		Static Level			
		1		1	
Pump intake set at (m/ft)		2		2	
Pumping rate (l/min / GPM)		3		3	
		4		4	
Duration of pumping _____ hrs + _____ min		5		5	
Final water level end of pumping (m/ft)		10		10	
		15		15	
If flowing give rate (l/min / GPM)		20		20	
		25		25	
Recommended pump depth (m/ft)		30		30	
		40		40	
Recommended pump rate (l/min / GPM)		50		50	
		60		60	
Well production (l/min / GPM)					
Disinfected? ☐ Yes ☐ No					

Map of Well Location

Please provide a map below following instructions on the back.

See Map

HW 2

Google Maps 1922 Merivale Rd

5-17667



OCT 30 2015

7241 724874

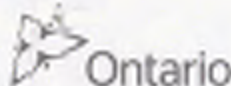
Map data ©2015 Google 10 m

5 Blex + PHC
4 Voc + PHC
2 metols

Exp Service Inc

MARK McCALLA

Sold units 2
Voc PHC 3
Blex PHC 5

Measurements recorded in: ☒ Metric

A115685

[Ticker and/or Print Below](#)

A115685

Well Record

Regulation 203 Ontario Water Resources Act

Page 3 of 3

Address of Well Location (Street Number/Name)

Township

LEX

Concession

County District Municipal

City/Town/Village

Province

Postal Code

UTM Coordinates Zone Easting

Nothing

Municipal Plan and Sublot Number

Cryostat

NAD 83 184435225026137

Overburden and Bedrock Materials (Abandonment Sealing Record (see instructions on the back of this form))

[illegible]

Annular Space				Results of Well Yield Testing				
Depth Set at (in/ft)		Type of Grout/Sealant Used (Material and Type)	Volume Placed (in ³ /ft ³)	After test of well yield, water was: ☐ Clear and sand free ☐ Other, specify: If pumping discontinued, give reason: Pump intake set at (in/ft)	Draw Down		Recovery	
From	To				Time (min)	Water Level (in/ft)	Time (min)	Water Level (in/ft)
0	.31	Concrete / Flushment			Static Level			
.31	4.27	Benseal			1		1	
4.27	7.93	Sand			2		2	

Method of Construction		Well Use		Pumping rate (feet / GPM)	3	3
☐ Cable Tool	☐ Diamond	☐ Public	☐ Commercial	☐ Not used	4	4
☐ Rotary (Conventional)	☐ Jetting	☐ Domestic	☐ Municipal	☐ Dewatering	5	5
☐ Rotary (Reverse)	☐ Driving	☐ Livestock	☒ Test Hole	☒ Monitoring	10	10
☐ Boring	☐ Digging	☐ Irrigation	☐ Cooling & Air Conditioning		15	15
☐ Air percussion		☐ Industrial				
☒ Other, specify <i>Direct Push</i>		☐ Other, specify				

Construction Record		Casing		Depth (m/ft)		Status of Well	
Inside Diameter (mm/in)	Open Hole OR Material (Galvanized, Fiberglass, Concrete, Plastic, Steel)	Wall Thickness (mm/in)	From	To	☐ Water Supply ☐ Replacement Well ☒ Test Hole ☐ Recharge Well ☐ Dewatering Well ☒ Observation and/or Monitoring Hole ☐ Alteration (Construction) ☐ Abandoned		
4.03	PVC	.368	0	4.57		Recommended pump depth (m/ft)	20
						Recommended pump rate (l/min / GPM)	25
						Well production (l/min / GPM)	30
							40
							50
						Disinfected?	60
						☐ Yes ☐ No	60

Construction Record - Screen					Insufficient Supply		Map of Well Location	
Outside Diameter (inches)	Material (Plastic, Galvanized, Steel)	Sect. No.	Depth (in ft)		☐ Abandoned, Poor Water Quality	☐ Abandoned, other, specify	☐ Other, specify	Please provide a map below following instructions on the back.
			From	To				
4.82	PVC	10	4.57	7.93				

Water Details		Hole Diameter	
Water found at Depth (mft) ☐ Gas ☐ Other, specify	Kind of Water: ☐ Fresh ☐ Untested	Depth (mft) From To	Diameter (inches)
Water found at Depth (mft) ☐ Gas ☐ Other, specify	Kind of Water: ☐ Fresh ☐ Untested	0 7.93	10.92
Water found at Depth (mft) ☐ Gas ☐ Other, specify	Kind of Water: ☐ Fresh ☐ Untested		

Well Contractor and Well Technician Information			
Business Name of Well Contractor		Well Contractor's License No.	
Strata Soil Sampling		7241	
Business Address (Street Number/Name)		Municipality	
1472 West Beaver Creek Rd		Richmond Hill	
Province	Postal Code	Business E-mail Address	
Ontario	L4B1C6	wrecords@stratasoil.com	
Bus. Telephone No. (inc. area code)		Name of Well Technician (Last Name, First Name)	
9057649304		Beatty Brian	
Well Technician's License No.	Signature of Technician (and/or Contractor) Date Submitted		
3616	[Signature] 20110710		

Comments: Bently

Well owner's information package delivered	Date Package Delivered	Ministry Use Only
	YYYYMMDD Y Y Y Y M M D D Date Work Completed 20110704	
☐ Yes ☒ No		Audit No. z131996 AUG 05 2011 Received

0506E (23/07/12) © Queen's Printer for Ontario, 2009

Ministry's Copy



Tag#: A122846

mw-201

Regulation 903 Ontario Water Resources Act

Page 1 of 2

First Name	Last Name	E-mail Address
Esso Petroleum Canada (A division of Imperial Oil)		site contact:
Mailing Address (Street Number/Name, RR)	Municipality	Province
		Postal Code
Telephone No. (inc. area code)		

Address of Well Location (Street Number/Name, RR) 1961 Merivale Road	Township	Lot	Concession
County/District/Municipality	City/Town/Village	Province	Postal Code

UTM Coordinates	Zone	Easting	Northing	GPS Unit Make	Model	Mode of Operation:	☐ Undifferentiated	☒ Averaged
NAD 83	18	443761	5019648	Garmin	Etrex	☐ Differentiated, specify		

[illegible]

Depth (Metres)		Diameter (Centimetres)
From	To	
0.0	4.6	20

☐ Public	☐ Industrial	☐ Not used	☐ Other, <i>specify</i>
☐ Domestic	☐ Commercial	☐ Dewatering	
☐ Livestock	☐ Municipal	☒ Monitoring	
☐ Irrigation	☐ Test Hole	☐ Cooling & Air Conditioning	

☐ Cable Tool	☐ Air Percussion	☐ Digging
☐ Rotary (Conventional)	☐ Diamond	☐ Boring
☐ Rotary (Reverse)	☐ Jetting	☒ Other, <i>specify</i>
☐ Rotary (Air)	☐ Driving	HSA

☒ Test Hole	☐ Abandoned, Insufficient Supply
☐ Replacement Well	☐ Abandoned, Poor Water Quality
☐ Dewatering Well	☐ Other, <i>specify</i> _____
☐ Alteration (Construction)	☐ Abandoned, other, <i>specify</i> _____

Open Hole ☐ Yes ☒ No | 0 | 35 | Metres

☐ Galvanized ☐ Steel ☐ Fibreglass ☐ Concrete ☒ Plastic	
Outside Diameter (Centimetres)	Slot No.
5.8	

Water found at Depth Metres ☐ Gas	Kind of Water ☐ Fresh ☐ Salty ☐ Sulphur ☐ Minerals
Water found at Depth Metres ☐ Gas	Kind of Water ☐ Fresh ☐ Salty ☐ Sulphur ☐ Minerals
Water found at Depth Metres ☐ Gas	Kind of Water ☐ Fresh ☐ Salty ☐ Sulphur ☐ Minerals

Disinfected ☐ Yes ☒ No If no, provide reason:	Date Master Well Completed (yyyy/mm/dd)

Monitoring Well

2011/11/28

Cluster Information (Please also fill out the additional Cluster Well Information for Well Construction for each parcel of land and cluster.)

Total Wells in Cluster 5	Please indicate Number of Cluster Well Information Log Sheets Submitted 1
Total Wells on this Property unknown	

Detailed Map must be provided as an attachment no larger than legal size (8.5" x 14"). Sketches are not allowed.

☒ Check box to confirm detailed map is provided as per Section 11.1 (3)

☐ Consent to release additional information concerning the cluster to the Director upon request

Signature of Technician/Contractor	Date (yyyy/mm/dd)

	2012/01/20

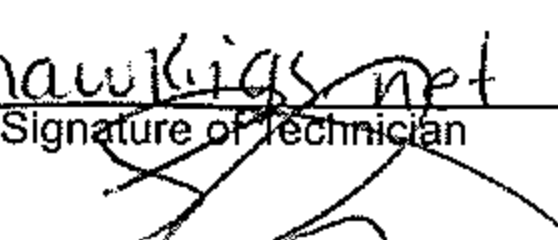
Business Name of Well Contractor		Well Contractor's Licence No.	
George Downing Estate Drilling Ltd		1 8 4 4	
Business Address (Street No./Name, number, RR)		Municipality	
410 rue principale		Grenville-sur-la-Rouge	
Province	Postal Code	Business E-mail Address	
QC	J1O V1 B1O	downing@hawk.igs.net	
Bus. Telephone No. (inc. area code)		Name of Well Technician (Last Name, First Name)	
811 924 2646		Downing Stephen	
Well Technician's Licence No.	Signature of Technician	Date Submitted (yyyy/mm/dd)	
3 3 2 6		2012/01/20	

Audit No. M 08760	Well Contractor No.
Date Received (yyyy/mm/dd) FEB 16 2012	Date of Inspection (yyyy/mm/dd)
Remarks	

Property Owner's Information									
First Name		Last Name		Mailing Address (Street No./Name, RR)			Municipality		
Esso Petroleum Canada (A division of Imperial Oil)				1961 Menvale Road			Ottawa		
Province		Postal Code		E-mail Address			Telephone No. (inc. area code)		
ON		K1Z1G11G11					613 226 7620		
Cluster Well Information									
Address of Well Location (Street Number/Name, RR)				Lot	Concession	Township		County/District/Municipality	
1961 Menvale Road									
City/Town/Village		Province	Postal Code		GPS Unit Make	Model	Unit Mode of Operation		
Ottawa		Ontario			Garmin	Etrex	☐ Undifferentiated ☒ Averaged		

Consent	
Property Owner's Consent to use cluster form	
	
Consent to release additional information to the Director upon request	
Signature of Technician/Contractor	Date (yyyy/mm/dd)
	2012/01/

Well # on Sketch	UTM Coordinates		Full Depth of Hole (metres)	Hole Diameter (cm)	Method of Construction	Casing Material	Casing Length (metres)	Screen Interval (metres)		Annular Space Sealant Used	Static Water Level (metres)	Abandonment Sealant Used	Comments	Date of Completion (yyyy/mm/dd)
	Zone	Easting						From	To					
mw 202	18	443790501191700	4.3	20	HSA	PVC	0.9	0.9	4.0	Bentonite	0.57			2011/11/21
mw 203	18	4438185501191753	4.3	20	HSA	PVC	0.9	0.9	4.0	Bentonite	0.28			2011/11/21
mw 204	18	443606501191797	4.3	20	HSA	PVC	0.9	0.9	4.0	Bentonite	1.21			2011/11/21
mw 205	18	443893501191895	4.3	20	HSA	PVC	0.9	0.9	4.0	Bentonite	0.86			2011/11/21

Well Contractor and Well Technician Information									
Business Name of Well Contractor				Business Address (Street Number/Name, RR)			Municipality		Province
George Downing Estate Drilling Ltd				410 rue principale			Grenville-sur-la-Rouge		QC
Postal Code		Business Telephone No. (inc. area code)		Well Contractor's Licence No.		Business E-mail Address			
J10V1B10		811924264619		118444		downing@hawkligs.net			
Name of Well Technician (First Name, Last Name)				Well Technician's Licence No.		Date Submitted (yyyy/mm/dd)		Signature of Technician	
Stephen Downing				33326		2012/01/20			

Date 1st Well in Cluster Constructed (yyyy/mm/dd)	Date Last Well in Cluster Constructed (yyyy/mm/dd)
2011/11/28	2011/11/29
Ministry Use Only	
Date Received (yyyy/mm/dd)	Date Inspected (yyyy/mm/dd)
FEB 16 2012	
Audit No. 13739	Remarks m08760

FEB 16 2012





Measurements recorded in: ☒ Metric ☐ Imperial

A173841

5-17667 Page of

Address of Well Location (Street Number/Name) 1922 Merivale Rd				Township		Lot	Concession	
County/District/Municipality				City/Town/Village Ottawa			Province Ontario	Postal Code
UTM Coordinates NAD 83		Zone 18	Easting 443473	Northing 5019673		Municipal Plan and Sublot Number		Other

Overburden and Bedrock Materials/Abandonment Sealing Record (see instructions on the back of this form)

General Colour	Most Common Material	Other Materials	General Description	Depth (m/ft)	
				From	To
BRN	Sand		Loose	0	.61
BRN	Silty clay		Soft	.61	2.74
BRN	Silty Sand	Clay	Soft	2.74	4.27

Annular Space				Results of Well Yield Testing					
Depth Set at (m/ft)		Type of Sealant Used (Material and Type)	Volume Placed (m³/ft³)	After test of well yield, water was:		Draw Down		Recovery	
From	To			☐ Clear and sand free ☐ Other, specify	Time (min)	Water Level (m/ft)	Time (min)	Water Level (m/ft)	
0	.31	Concrete/Flushmount		If pumping discontinued, give reason:		Static Level			
.31	.91	Bentonite				1		1	
.91	4.27	Sand		Pump intake set at (m/ft)	2		2		
				Pumping rate (l/min / GPM)	3		3		
				Duration of pumping hrs + min	4		4		
				Final water level end of pumping (m/ft)	5		5		
				If flowing give rate (l/min / GPM)	10		10		
				Recommended pump depth (m/ft)	15		15		
				Recommended pump rate (l/min / GPM)	20		20		
				Well production (l/min / GPM)	25		25		
				Disinfected?	30		30		
				☐ Yes ☐ No	40		40		
					50		50		
					60		60		

Method of Construction		Well Use		
☐ Cable Tool	☐ Diamond	☐ Public	☐ Commercial	☐ Not used
☐ Rotary (Conventional)	☐ Jetting	☐ Domestic	☐ Municipal	☐ Dewatering
☐ Rotary (Reverse)	☐ Driving	☐ Livestock	☒ Test Hole	☒ Monitoring
☐ Boring	☐ Digging	☐ Irrigation	☐ Cooling & Air Conditioning	
☐ Air percussion		☐ Industrial		
☒ Other, specify	direct push	☐ Other, specify		

Construction Record - Casing					Status of Well	
Inside Diameter (cm/in)	Open Hole OR Material (Galvanized, Fibreglass, Concrete, Plastic, Steel)	Wall Thickness (cm/in)	Depth (m/ft)		☐ Water Supply ☐ Replacement Well ☒ Test Hole ☐ Recharge Well ☐ Dewatering Well ☒ Observation and/or Monitoring Hole ☐ Alteration (Construction) ☐ Abandoned, Insufficient Supply ☐ Abandoned, Poor Water Quality ☐ Abandoned, other, specify ☐ Other, specify	
			From	To		
4.03	PVC	.368	0	1.22		

Construction Record - Screen			
Outside Diameter (cm/in)	Material (Plastic, Galvanized, Steel)	Slot No.	Depth (m/ft)
			From To
4.82	PVC	10	1.22 4.27

Water Details		Hole Diameter	
Water found at Depth (m/ft)	Kind of Water: ☐ Fresh ☐ Untested ☐ Gas ☐ Other, specify	Depth (m/ft)	Diameter (cm/in)
		From To	
Water found at Depth (m/ft)	Kind of Water: ☐ Fresh ☐ Untested ☐ Gas ☐ Other, specify	0	4.27 8.25
Water found at Depth (m/ft)	Kind of Water: ☐ Fresh ☐ Untested ☐ Gas ☐ Other, specify		

Well Contractor and Well Technician Information			
Business Name of Well Contractor Strata Drilling group		Well Contractor's Licence No. 72 41	
Business Address (Street Number/Name) 165 Shields Court		Municipality Markham	
Province Ont	Postal Code L3R8V2	Business E-mail Address wrecords@stratasoil.com	
Business Telephone No. (inc. area code) 7059407919		Name of Well Technician (Last Name, First Name) Phil Beatty Brin	
Well Technician's Licence No. 3832		Signature of Technician and/or Contractor [Signature]	
		Date Submitted 20151002	

Map of Well Location			
Please provide a map below following instructions on the back.			
See MAP			
MW 6			

Comments:

Well owner's information package delivered ☐ Yes ☐ No	Date Package Delivered Y Y Y Y M M D D 20150928	Ministry Use Only Audit No. 2214877 OCT 30 2015 Received
	Date Work Completed 20150928	

9716



Oct 30 2015

C-7241 2214877

Map data ©2015 Google 10 m

5 BTex + PHC
4 VOC + PHC
2 we fold

Exp Service Inc

Mark McClellan

Soil models 2
Vol PHL 3
BET PHL 5

Well Location		Township		Lot		Concession	
Address of Well Location (Street, Number/Name) 1922 Merivale Rd		City/Town/Village Ottawa		Province Ontario		Postal Code 	
County/District/Municipality		Municipal Plan and Sublot Number		Other			
TM Coordinates		Zone Easting		Northing			
NAD 83		18443464		5018145			

[illegible]

Annular Space			Results of Well Yield Testing					
Depth Set at (m/ft)		Type of Sealant Used (Material and Type)	Volume Placed (m ³ /ft ³)	After test of well yield, water was: ☐ Clear and sand free ☐ Other, specify _____	Draw Down		Recovery	
From	To				Time (min)	Water Level (m/ft)	Time (min)	Water Level (m/ft)
0	31	Concrete / Flush mount		If pumping discontinued, give reason:	Static Level			
31	91	Bentonite			1		1	
91	3.96	Sand			2		2	
				Pump intake set at (m/ft)	3		3	

Method of Construction		Well Use		
☐ Cable Tool	☐ Diamond	☐ Public	☐ Commercial	☐ Not used
☐ Rotary (Conventional)	☐ Jetting	☐ Domestic	☐ Municipal	☐ Dewatering
☐ Rotary (Reverse)	☐ Driving	☐ Livestock	☒ Test Hole	☒ Monitoring
☐ Boring	☐ Digging	☐ Irrigation	☐ Cooling & Air Conditioning	
☐ Air percussion		☐ Industrial		
☒ Other, specify <u>direct push</u>		☐ Other, specify _____		

Construction Record - Casing					Status of Well
Inside Diameter (cm/in)	Open Hole OR Material (Galvanized, Fibreglass, Concrete, Plastic, Steel)	Wall Thickness (cm/in)	Depth (m/ft)		☐ Water Supply ☐ Replacement Well ☒ Test Hole ☐ Recharge Well ☐ Dewatering Well ☒ Observation and/or Monitoring Hole ☐ Alteration (Construction) ☐ Abandoned, Insufficient Supply
			From	To	
403	PVC	.368	0	.91	

Construction Record - Screen				
Outside Diameter (cm/in)	Material (Plastic, Galvanized, Steel)	Slot No.	Depth (m/ft)	
			From	To
4.82	PVC	10	.91	3.96

☐ Abandoned, Poor Water Quality
☐ Abandoned, other, *specify* _____
☐ Other, *specify* _____

Water Details		Hole Diameter		
Water found at Depth (m/ft) ☐ Gas	Kind of Water: ☐ Fresh ☐ Untested ☐ Other, specify _____	Depth (m/ft) From	To	Diameter (cm/in)
Water found at Depth (m/ft) ☐ Gas	Kind of Water: ☐ Fresh ☐ Untested ☐ Other, specify _____	0	3.96	8.25
Water found at Depth (m/ft) ☐ Gas	Kind of Water: ☐ Fresh ☐ Untested ☐ Other, specify _____			

Well Contractor and Well Technician Information			
Business Name of Well Contractor		Well Contractor's Licence No.	
Strata Drilling Group		7241	
Business Address (Street Number/Name)		Municipality	
165 Shields Court		Markham	
Province	Postal Code	Business E-mail Address	
Ont	L3R8U2	Wrecords@stratasoil.com	
Bus. Telephone No. (inc. area code)	Name of Well Technician (Last Name, First Name)		
9059407919	Halladay Phil Brian Ben		
Well Technician's Licence No.	Signature of Technician and/or Contractor		Date Submitted
2832			20151002

Results of Well Yield Testing				
After test of well yield, water was:	Draw Down		Recovery	
☐ Clear and sand free	Time (min)	Water Level (m/ft)	Time (min)	Water Level (m/ft)
☐ Other, <i>specify</i> _____				
If pumping discontinued, give reason:	Static Level			
	1		1	
Pump intake set at (m/ft)	2		2	
Pumping rate (l/min / GPM)	3		3	
	4		4	
Duration of pumping _____ hrs + _____ min	5		5	
Final water level end of pumping (m/ft)	10		10	
	15		15	
If flowing give rate (l/min / GPM)	20		20	
	25		25	
Recommended pump depth (m/ft)	30		30	
	40		40	
Recommended pump rate (l/min / GPM)	50		50	
Well production (l/min / GPM)	60		60	
Disinfected?				
☐ Yes ☐ No				

Map of Well Location																			
Please provide a map below following instructions on the back. See MAP MW5																			
Comments:																			
Well owner's information package delivered ☐ Yes ☐ No				Date Package Delivered <table border="1" style="width: 100%; text-align: center;"> <tr> <td>Y</td><td>Y</td><td>Y</td><td>Y</td><td>M</td><td>M</td><td>D</td><td>D</td> </tr> </table>				Y	Y	Y	Y	M	M	D	D	Ministry Use Only Audit No. 2214870 OCT 30 2015 Received			
Y	Y	Y	Y	M	M	D	D												
Date Work Completed 20150928																			

4-1767



Oct 30 2015

67241 724876

Map data ©2015 Google 10 m

Exp Service Inc

MALE M^c CAC BA

Soil models 2
VOL PML 3
~~BIOT~~ PML 5



Measurements recorded in: ☒ Metric ☐ Imperial

A173839

Regulation 903 Ontario Water Resources Act

S-17667 Page _____ of _____

Address of Well Location (Street Number/Name) 1922 Merivale Rd				Township		Lot		Concession	
County/District/Municipality				City/Town/Village Ottawa		Province Ontario		Postal Code 	
UTM Coordinates		Zone	Easting	Northing	Municipal Plan and Sublot Number			Other	
NAD 83		18	443700	5019655					

Overburden and Bedrock Materials/Abandonment Sealing Record (see instructions on the back of this form)

[illegible]

Annular Space			
Depth Set at (m/ft)		Type of Sealant Used (Material and Type)	Volume Placed (m³/ft³)
From	To		
0	.31	Concrete, flushmount	
.31	.91	Bentonite	
.91	3.96	Sand	

Method of Construction		Well Use		
☐ Cable Tool	☐ Diamond	☐ Public	☐ Commercial	☐ Not used
☐ Rotary (Conventional)	☐ Jetting	☐ Domestic	☐ Municipal	☐ Dewatering
☐ Rotary (Reverse)	☐ Driving	☐ Livestock	☒ Test Hole	☒ Monitoring
☐ Boring	☐ Digging	☐ Irrigation	☐ Cooling & Air Conditioning	
☐ Air percussion		☐ Industrial		
☒ Other, specify <u>Direct Push</u>		☐ Other, specify _____		

Construction Record - Casing					Status of Well
Inside Diameter (cm/in)	Open Hole OR Material (Galvanized, Fibreglass, Concrete, Plastic, Steel)	Wall Thickness (cm/in)	Depth (m/ft)		
			From	To	
4.03	PVC	1368	0	191	☐ Water Supply ☐ Replacement Well ☒ Test Hole ☐ Recharge Well ☐ Dewatering Well ☒ Observation and/or Monitoring Hole ☐ Alteration (Construction) ☐ Abandoned, Insufficient Supply

Construction Record - Screen				
Outside Diameter (cm/in)	Material (Plastic, Galvanized, Steel)	Slot No.	Depth (m/ft)	
			From	To
4.52	PVC	10	.91	3.96

☐ Abandoned, Poor Water Quality
☐ Abandoned, other, specify _____
☐ Other, specify _____

Water Details		Hole Diameter		
Water found at Depth (m/ft) ☐ Gas	Kind of Water: ☐ Fresh ☐ Untested ☐ Other, specify _____	Depth (m/ft) From	To	Diameter (cm/in)
Water found at Depth (m/ft) ☐ Gas	Kind of Water: ☐ Fresh ☐ Untested ☐ Other, specify _____	0	3.96	6.25
Water found at Depth (m/ft) ☐ Gas	Kind of Water: ☐ Fresh ☐ Untested ☐ Other, specify _____			

Well Contractor and Well Technician Information			
Business Name of Well Contractor		Well Contractor's Licence No.	
Strata Drilling Group		7241	
Business Address (Street Number/Name)		Municipality	
165 Shields Court		Markham	
Province	Postal Code	Business E-mail Address	
Ont	L3R8U2	wrecords@strataSoil.com	
Bus. Telephone No. (inc. area code)	Name of Well Technician (Last Name, First Name)		
905 940 7919	Halladay Phil Brian		
Well Technician's Licence No.	Signature of Technician and/or Contractor		Date Submitted
3632			20151002

Results of Well Yield Testing

After test of well yield, water was: ☐ Clear and sand free ☐ Other, <i>specify</i> _____	Draw Down		Recovery	
	Time (min)	Water Level (m/ft)	Time (min)	Water Level (m/ft)
If pumping discontinued, give reason:	Static Level			
	1		1	
Pump intake set at (m/ft)	2		2	
Pumping rate (l/min / GPM)	3		3	
Duration of pumping _____ hrs + _____ min	4		4	
	5		5	
Final water level end of pumping (m/ft)	10		10	
If flowing give rate (l/min / GPM)	15		15	
	20		20	
Recommended pump depth (m/ft)	25		25	
	30		30	
Recommended pump rate (l/min / GPM)	40		40	
Well production (l/min / GPM)	50		50	
	60		60	
Disinfected? ☐ Yes ☐ No				

Map of Well Location

Please provide a map below following instructions on the back.

Set Map

Mr 4

Comments:

Well owner's information package delivered	Date Package Delivered	Ministry Use Only								
	<table><tr><td>Y</td><td>Y</td><td>Y</td><td>Y</td><td>M</td><td>M</td><td>D</td><td>D</td></tr></table>	Y	Y	Y	Y	M	M	D	D	Audit No. Z 214875
	Y	Y	Y	Y	M	M	D	D		
<table><tr><td>☐ Yes</td></tr><tr><td>☐ No</td></tr></table>	☐ Yes	☐ No	Date Work Completed	OCT 30 2015						
☐ Yes										
☐ No										
	20150928	Received								

Google Maps 1922 Merivale Rd

5-17667



Map data ©2015 Google 10m

OCT 30 2015

5024172487

5 BTEX + PHC
4 VOC + PHC
2 METALS

Exp Service Inc

MAK McCALLA

Soil metals 2
VOC PHC 3
BTEX PHC 5



Measurements recorded in: ☒ Metric ☐ Imperial

A173838

2-17667 Page _____ of _____

Address of Well Location (Street Number/Name) 1922 Merivale Rd			Township		Lot	Concession	
County/District/Municipality			City/Town/Village Ottawa			Province Ontario	Postal Code
UTM Coordinates NAD 83		Zone 18	Easting 443453	Northing 5019655		Municipal Plan and Sublot Number	
						Other	

Overburden and Bedrock Materials/Abandonment Sealing Record (see instructions on the back of this form)					
General Colour	Most Common Material	Other Materials	General Description	Depth (m/ft)	
Brn	Sand	Gravel	Loose	From 0	To 1.61
Brn	Silty clay	Clay	Soft	1.61	3.1
Grey	Silty clay	Clay	Soft	3.1	3.96

Annular Space		
Depth Set at (m/ft)	Type of Sealant Used (Material and Type)	Volume Placed (m³/ft³)
From 0 To 1.31	Concrete flushmount	
1.31 To 1.91	Bentonite	
1.91 To 3.96	Sand	

Method of Construction	Well Use
☐ Cable Tool ☐ Rotary (Conventional) ☐ Rotary (Reverse) ☐ Boring ☐ Air percussion ☒ Other, specify Direct push	☐ Public ☐ Domestic ☐ Livestock ☐ Irrigation ☐ Industrial ☐ Other, specify ☐ Commercial ☐ Municipal ☒ Test Hole ☐ Cooling & Air Conditioning ☐ Not used ☐ Dewatering ☒ Monitoring

Construction Record - Casing				Status of Well
Inside Diameter (cm/in)	Open Hole OR Material (Galvanized, Fibreglass, Concrete, Plastic, Steel)	Wall Thickness (cm/in)	Depth (m/ft)	☐ Water Supply ☐ Replacement Well ☒ Test Hole ☐ Recharge Well ☐ Dewatering Well ☒ Observation and/or Monitoring Hole ☐ Alteration (Construction) ☐ Abandoned, Insufficient Supply ☐ Abandoned, Poor Water Quality ☐ Abandoned, other, specify ☐ Other, specify
4.03	PVC	1368	From 0 To 1.91	

Construction Record - Screen				☐ Other, specify
Outside Diameter (cm/in)	Material (Plastic, Galvanized, Steel)	Slot No.	Depth (m/ft)	
4.82	PVC	10	From 1.91 To 3.96	

Water Details		Hole Diameter	
Water found at Depth (m/ft) ☐ Gas ☐ Other, specify	Kind of Water: ☐ Fresh ☐ Untested	Depth (m/ft)	Diameter (cm/in)
Water found at Depth (m/ft) ☐ Gas ☐ Other, specify	Kind of Water: ☐ Fresh ☐ Untested	From 0 To 3.96	8.25
Water found at Depth (m/ft) ☐ Gas ☐ Other, specify	Kind of Water: ☐ Fresh ☐ Untested		

Well Contractor and Well Technician Information			
Business Name of Well Contractor Strata Drilling Group		Well Contractor's Licence No. 7241	
Business Address (Street Number/Name) 165 Shields Court		Municipality Markham	
Province Ont	Postal Code L3R 8U2	Business E-mail Address wrecords@stratasoil.com	
Bus. Telephone No. (inc. area code) 905 940 7919		Name of Well Technician (Last Name, First Name) Halladay Phil Brian B	
Well Technician's Licence No. 3832		Signature of Technician and/or Contractor [Signature] Date Submitted 20151002	

Results of Well Yield Testing			
After test of well yield, water was: ☐ Clear and sand free ☐ Other, specify	Draw Down		Recovery
	Time (min)	Water Level (m/ft)	Time (min) Water Level (m/ft)
If pumping discontinued, give reason:	Static Level		
	1		1
	2		2
	3		3
Pump intake set at (m/ft)	4		4
Pumping rate (l/min / GPM)	5		5
Duration of pumping hrs + min	10		10
Final water level end of pumping (m/ft)	15		15
If flowing give rate (l/min / GPM)	20		20
Recommended pump depth (m/ft)	25		25
Recommended pump rate (l/min / GPM)	30		30
Well production (l/min / GPM)	40		40
Disinfected? ☐ Yes ☐ No	50		50
	60		60

Map of Well Location
Please provide a map below following instructions on the back.
See MAP
MW 3
Comments:

Well owner's information package delivered ☐ Yes ☐ No	Date Package Delivered Y Y Y M M D D 20150928	Ministry Use Only Audit No. 2214873 OCT 30 2015 Received

Google Maps 1922 Merivale Rd

3-17667



OCT 30 2015

C-7241 7210873

GW
5 BTEX + PHC
4 VOC + PHC
2 metals

Exp Service Inc

MAK MCA LA

Sed metals 2
VOC PHC 3
BTEX PHC 5

Measurements recorded in: ☒ Metric ☐ Imperial

A170536

S-18078 Page of

Well Owner's Information

First Name	Last Name / Organization	E-mail Address	☐ Well Constructed by Well Owner
	1496201 Ontario Inc.		
Mailing Address (Street Number/Name)	Municipality	Province	Postal Code
1967 Merivale Road	Ottawa	ON	K2G1G1
Telephone No. (inc. area code)			

Well Location

Address of Well Location (Street Number/Name)	Township	Lot	Concession
1967 Merivale Road			
County/District/Municipality	City/Town/Village	Province	Postal Code
	Ottawa	Ontario	
UTM Coordinates	Zone	Easting	Northing
NAD 83	18	443680	5019592
Municipal Plan and Sublot Number		Other	

Overburden and Bedrock Materials/Abandonment Sealing Record (see instructions on the back of this form)

General Colour	Most Common Material	Other Materials	General Description	Depth (m/ft)
GRY	concrete	gravel	hard	0 .51
BRN	sand	silt	soft	.31 2.74
GRY	silt	sand	soft	2.74 3.66

Annular Space			Results of Well Yield Testing				
Depth Set at (m/ft)	Type of Sealant Used (Material and Type)	Volume Placed (m³/ft³)	After test of well yield, water was:	Draw Down		Recovery	
From	To		☐ Clear and sand free ☐ Other, specify	Time (min)	Water Level (m/ft)	Time (min)	Water Level (m/ft)
0 .31							
.31 1.83			If pumping discontinued, give reason:	Static Level			
1.83 3.66				1		1	
			Pump intake set at (m/ft)	2		2	
			Pumping rate (l/min / GPM)	3		3	
			Duration of pumping	4		4	
			hrs + min	5		5	
			Final water level end of pumping (m/ft)	10		10	
			If flowing give rate (l/min / GPM)	15		15	
				20		20	
			Recommended pump depth (m/ft)	25		25	
			Recommended pump rate (l/min / GPM)	30		30	
			Well production (l/min / GPM)	40		40	
			Disinfected?	50		50	
			☐ Yes ☐ No	60		60	

Method of Construction		Well Use	
☐ Cable Tool	☐ Diamond	☐ Public	☐ Commercial
☐ Rotary (Conventional)	☐ Jetting	☐ Domestic	☐ Municipal
☐ Rotary (Reverse)	☐ Driving	☐ Livestock	☒ Test Hole
☐ Boring	☐ Digging	☐ Irrigation	☒ Monitoring
☐ Air percussion		☐ Industrial	
☒ Other, specify Direct Push		☐ Other, specify	

Construction Record - Casing			Status of Well	
Inside Diameter (cm/in)	Open Hole OR Material (Galvanized, Fibreglass, Concrete, Plastic, Steel)	Well Thickness (cm/in)	Depth (m/ft)	
From	To			
3.45	PVC	.356	0 2.13	☐ Water Supply
				☐ Replacement Well
				☐ Test Hole
				☐ Recharge Well
				☐ Dewatering Well
				☒ Observation and/or Monitoring Hole
				☐ Alteration (Construction)
				☐ Abandoned, Insufficient Supply
				☐ Abandoned, Poor Water Quality
				☐ Abandoned, other, specify
				☐ Other, specify

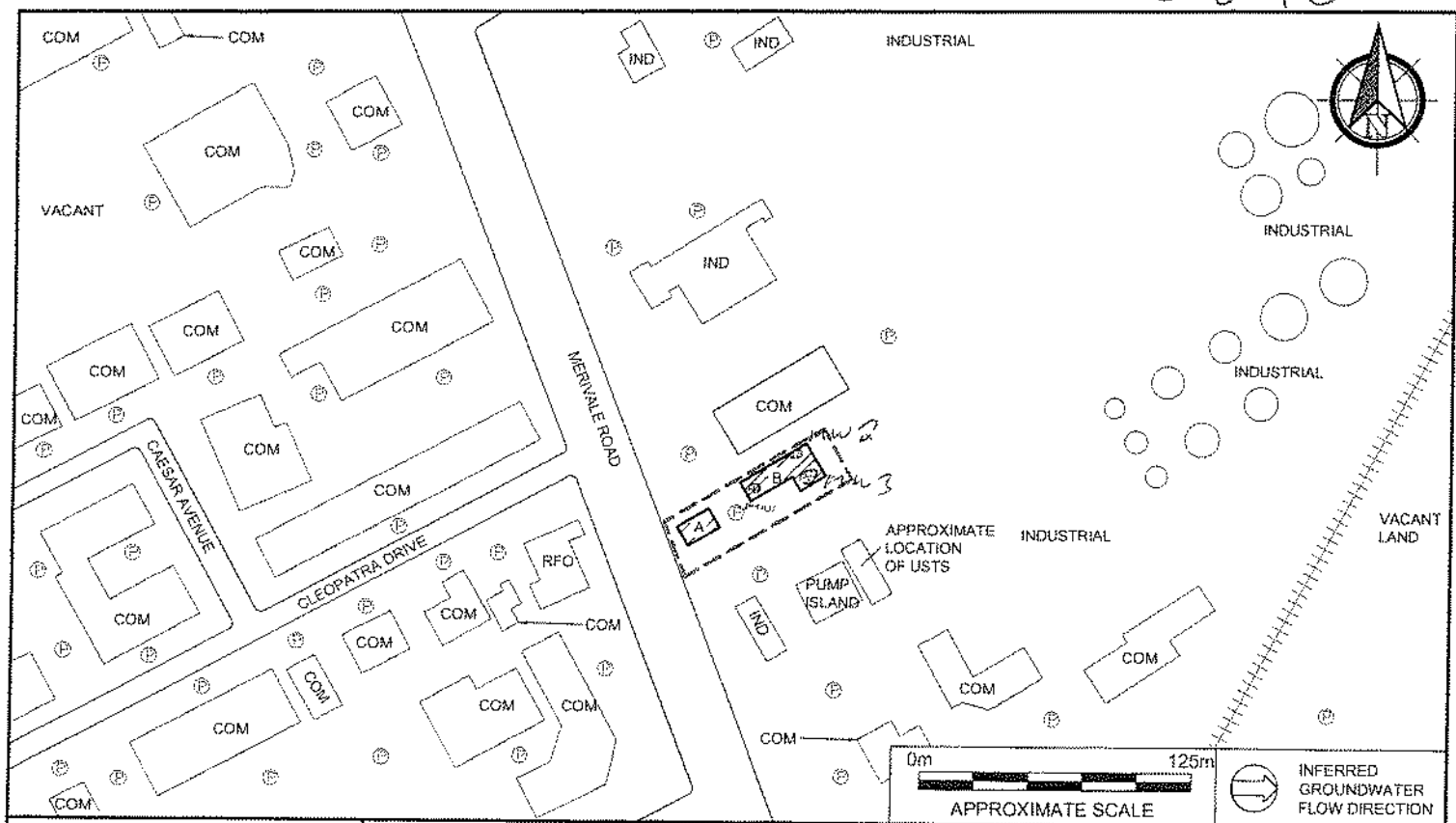
Construction Record - Screen			Status of Well	
Outside Diameter (cm/in)	Material (Plastic, Galvanized, Steel)	Slot No.	Depth (m/ft)	
From	To			
4.21	PVC	10	2.13 3.66	☐ Water Supply
				☐ Replacement Well
				☐ Test Hole
				☐ Recharge Well
				☐ Dewatering Well
				☒ Observation and/or Monitoring Hole
				☐ Alteration (Construction)
				☐ Abandoned, Insufficient Supply
				☐ Abandoned, Poor Water Quality
				☐ Abandoned, other, specify
				☐ Other, specify

Water Details		Hole Diameter	
Water found at Depth (m/ft)	Kind of Water: ☐ Fresh ☐ Untested	Depth (m/ft)	Diameter (cm/in)
	☐ Gas ☐ Other, specify	From	To
Water found at Depth (m/ft)	Kind of Water: ☐ Fresh ☐ Untested	0	3.66 5.71
	☐ Gas ☐ Other, specify		
Water found at Depth (m/ft)	Kind of Water: ☐ Fresh ☐ Untested		
	☐ Gas ☐ Other, specify		

Well Contractor and Well Technician Information			
Business Name of Well Contractor	Well Contractor's Licence No.		
Skate Drilling Group	72241		
Business Address (Street Number/Name)	Municipality		
165 Shields Court	Markham		
Province	Postal Code	Business E-mail Address	
ON	L3R9V2	2urecords@skateasoi.com	
Bus Telephone No. (inc. area code)	Name of Well Technician (Last Name, First Name)		
905 940 7919	McLay, JAMES		
Well Technician's Licence No.	Signature of Technician and/or Contractor	Date Submitted	
3656		20160118	

Comments:	Well owner's information package delivered ☐ Yes ☐ No	Date Package Delivered	Ministry Use Only
			Audit No. 2222367
		Date Work Completed	FEB 17 2016

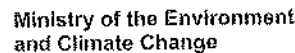
S-18078



	LEGEND		PROJECT NAME	
		- SITE PERIMETER	PHASE I ENVIRONMENTAL SITE ASSESSMENT	
		- SITE BUILDINGS	CLIENT NAME	
	RES	- RESIDENTIAL	1496201 ONTARIO INC.	
	COM	- COMMERCIAL	PROJECT LOCATION	
	IND	- INDUSTRIAL	1967 MERIVALE ROAD, OTTAWA, ONTARIO	
	RFO	- RETAIL FUEL OUTLET	FIGURE NAME	
		- RAILWAY	SITE AND SURROUNDING LAND USE PLAN	
		- PARKING	FIGURE NO	
		- ABOVEGROUND STORAGE TANK	2	
UST	- UNDERGROUND STORAGE TANK	APPROXIMATE SCALE	PROJECT NO.	DATE
		AS SHOWN	111406	JANUARY 2016

C-7241
722236A

FEB 17 2016

Page 1 of 1

Follow instructions on the front and back of this form. Print or Type

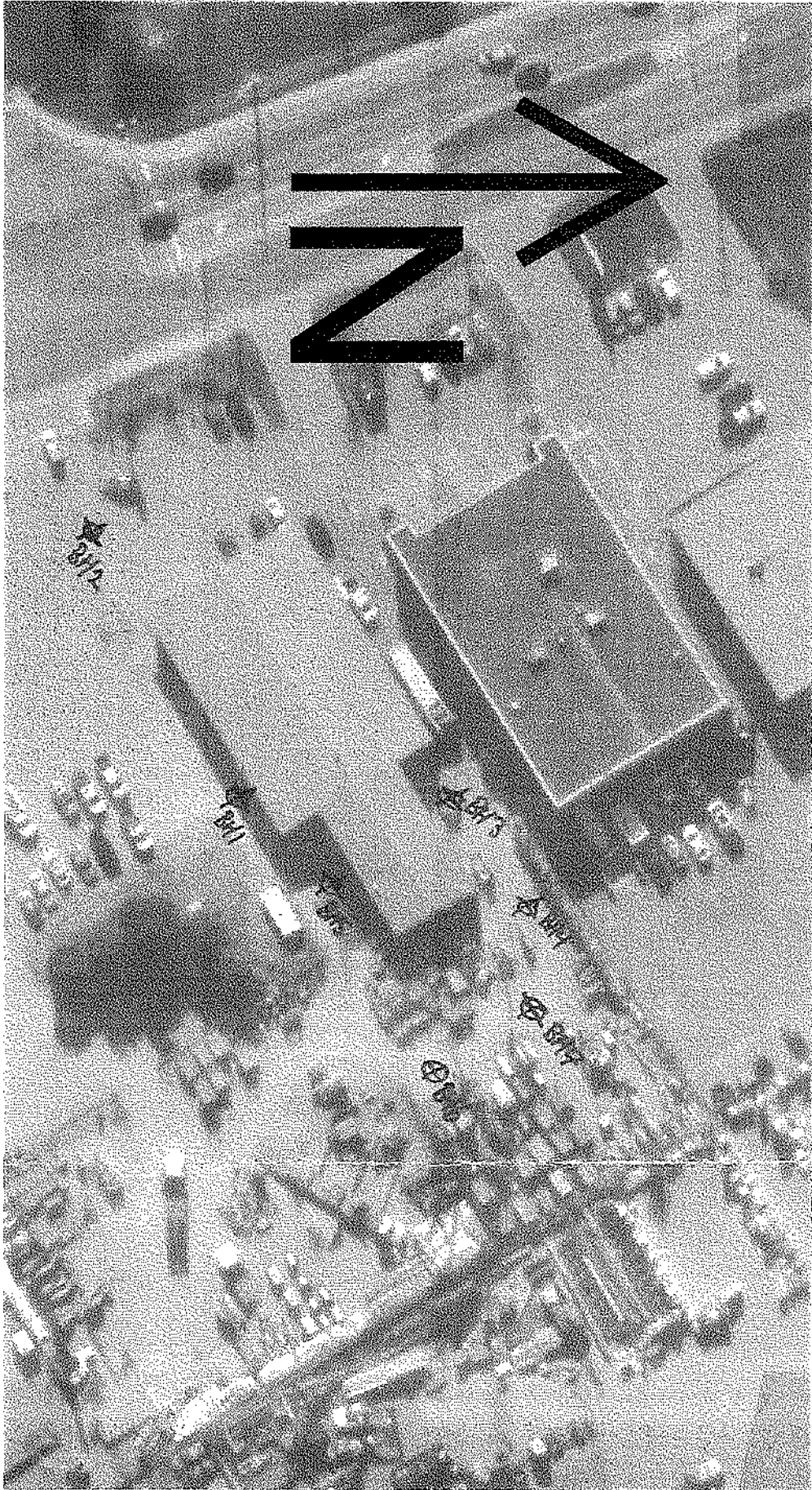
Well No. on Drawing of Deepest Well: B46

No. of wells reported 3

1991E (2015/10) © Queen's Printer for Ontario, 2015

Note: This Well Record for Well Cluster Part 3 - Detailed Drawing of all Well Locations, must be attached to Parts 1 and 2. The drawing must include all property boundaries, an arrow indicating the North direction, all named roads and sufficient measurements to locate all wells in the cluster in relation to fixed points. The drawing must show the location of each well and each well must be numbered on the drawing to match number used for that well on the Well Record for Well Cluster Parts 1 and 2. The well with the well tag must be clearly identified on the Drawing.
UTM coordinates should appear beside each well, if space permits. Additional comments on wells can be included on the drawing

Well Tag Number: # A241615
"Well Record for Well Cluster" Form Audit Number: # C40358



MAY 25 2016
C-2328
C40358

Measurements recorded in: ☒ Metric ☐ Imperial

A274648

Regulation 903 Ontario Water Resources
5-24282 Page _____ of _____

Well Owner's Information

First Name Lorie Holmes		Last Name / Organization		E-mail Address		☐ Well Constructed by Well Owner	
Mailing Address (Street Number/Name) 1883 Merivale Rd		Municipality Nepean		Province ON		Postal Code K2G 1E5	
						Telephone No. (inc. area code) 	

Well Location

Address of Well Location (Street Number/Name) 1883 Merivale				Township		Lot		Concession	
County/District/Municipality				City/Town/Village Ottawa				Province Ontario	
UTM Coordinates				Municipal Plan and Sublot Number				Postal Code	
Zone Easting Northing								Other	
NAD 83 18 443451 5020122									

Overburden and Bedrock Materials/Abandonment Sealing Record (see instructions on the back of this form)

[illegible]

Angular Space

Depth Set at (m/ft) From	To	Type of Sealant Used (Material and Type)	Volume Placed (m³/ft³)
0	.31	Concrete Flushmount	
.31	2.79	Bentonite	
2.79	6.2	Sand	

Method of Construction

☐ Cable Tool	☐ Diamond	☐ Public	☐ Commercial	☐ Not used
☐ Rotary (Conventional)	☐ Jetting	☐ Domestic	☐ Municipal	☐ Dewatering
☐ Rotary (Reverse)	☐ Driving	☐ Livestock	☒ Test Hole	☒ Monitoring
☐ Boring	☐ Digging	☐ Irrigation	☐ Cooling & Air Conditioning	
☐ Air percussion		☐ Industrial		
☒ Other, specify <u>Direct Push</u>		☐ Other, specify _____		

Construction Record - Casing

Inside Diameter (cm/in)	Open Hole OR Material (Galvanized, Fibreglass, Concrete, Plastic, Steel)	Wall Thickness (cm/in)	Depth (m/ft)		☐ Water Supply ☐ Replacement Well ☒ Test Hole ☐ Recharge Well ☐ Dewatering Well ☒ Observation and/or Monitoring Hole ☐ Alteration (Construction) ☐ Abandoned,
			From	To	
5.20	PVC	1.390	0	3.1	

Construction Record - Screen

Outside Diameter (cm/in)	Material (Plastic, Galvanized, Steel)	Slot No.	Depth (m/ft)		☐ As installed, Foot Water Quality ☐ Abandoned, other, specify _____ ☐ Other, specify _____
			From	To	
6.03	PVC	10	3.1	6.2	

Results of Well Yield Testing

After test of well yield, water was: ☐ Clear and sand free ☐ Other, <i>specify</i> _____	Draw Down		Recovery	
	Time (min)	Water Level (m/ft)	Time (min)	Water Level (m/ft)
If pumping discontinued, give reason:	Static Level			
	1		1	
Pump intake set at (m/ft)	2		2	
Pumping rate (l/min / GPM)	3		3	
Duration of pumping _____ hrs + _____ min	4		4	
	5		5	
Final water level end of pumping (m/ft)	10		10	
If flowing give rate (l/min / GPM)	15		15	
	20		20	
Recommended pump depth (m/ft)	25		25	
Recommended pump rate (l/min / GPM)	30		30	
	40		40	
Well production (l/min / GPM)	50		50	
Disinfected? ☐ Yes ☐ No	60		60	

Map of Well Location

Please provide a map below following instructions on the back.

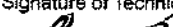
Water Details

Water found at Depth _____ (m/ft) ☐ Gas	Kind of Water: ☐ Fresh ☐ Untested ☐ Other, specify _____
Water found at Depth _____ (m/ft) ☐ Gas	Kind of Water: ☐ Fresh ☐ Untested ☐ Other, specify _____
Water found at Depth _____ (m/ft) ☐ Gas	Kind of Water: ☐ Fresh ☐ Untested ☐ Other, specify _____

Hole Diameter

Depth (m/ft)		Diameter (cm/in)
From	To	
0	6.2	11.43

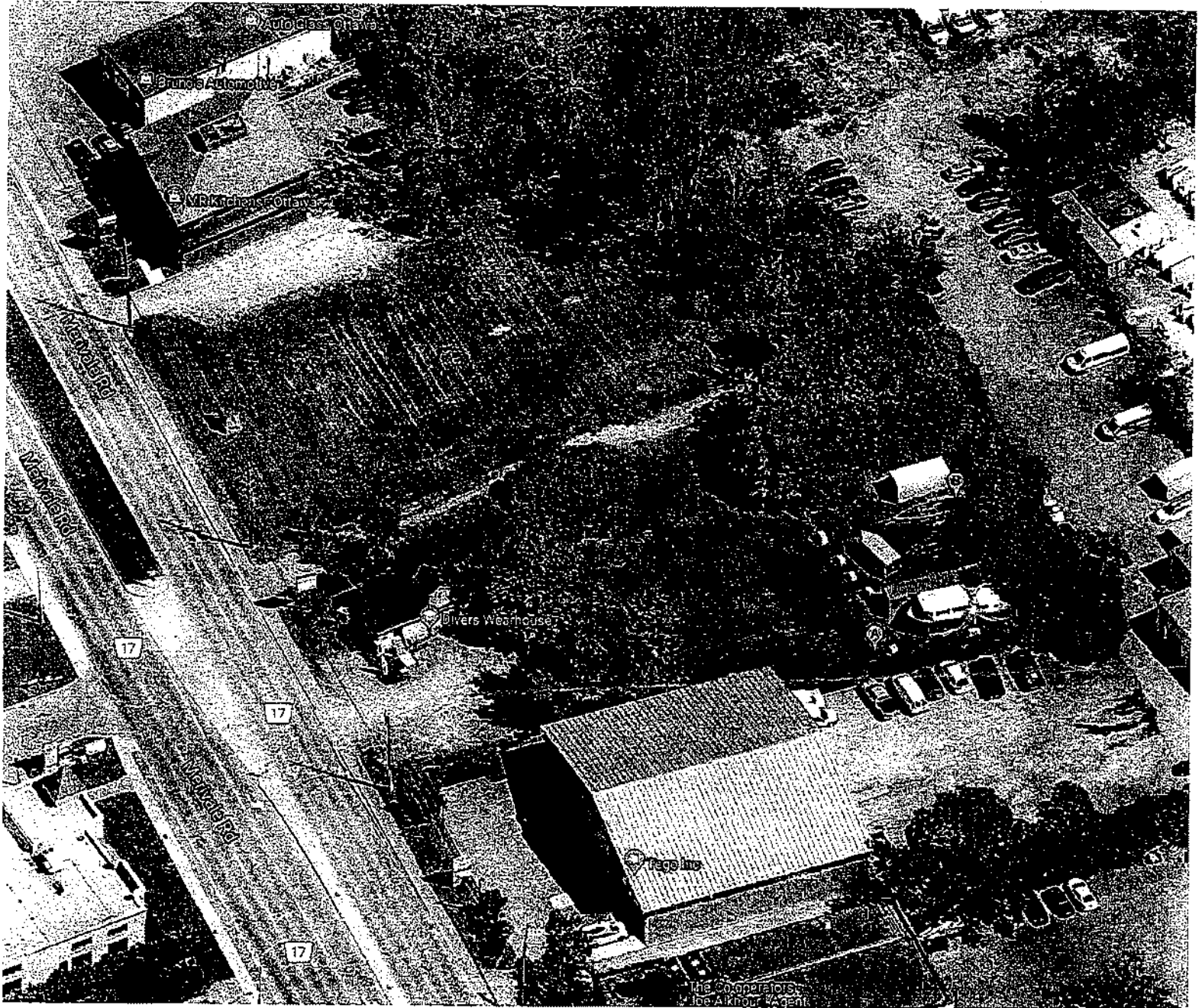
Well Contractor and Well Technician Information

Business Name of Well Contractor Strata Drilling Group		Well Contractor's Licence No. 7241	
Business Address (Street Number/Name) 24 Ringwood Dr		Municipality Storffville	
Province ON	Postal Code M4A8C2	Business E-mail Address wellrecord@stetsonoil.com	
Bus. Telephone No. (inc. area code) 905 940 7919		Name of Well Technician (Last Name, First Name) Beatty Brian	
Well Technician's Licence No. 3616	Signature of Technician and/or Contractor 		Date Submitted 2014 9 10 28

Comments: See Map A

Well owner's information package delivered	Date Package Delivered
	Y Y Y Y M M D D
☐ Yes ☐ No	Date Work Completed
	2018 12 15

Ministry Use Only
Audit No: 2317386
Received: MAY 27 2019



C-7241
7377381

NOV 27 2019



NO TAG

Measurements recorded in: ☒ Metric ☐ Imperial

MW4

Well Owner's Information

First Name	Last Name / Organization IMPERIAL OIL LTD	E-mail Address	☐ Well Constructed by Well Owner
Mailing Address (Street Number/Name) 1 DUNCAN MILL ROAD	Municipality TORONTO	Province ONTARIO	Postal Code M3B1Z2
Telephone No. (inc. area code) 416 442 4142			

Well Location

Address of Well Location (Street Number/Name) 1961 MERIVALE ROAD	Township	Lot	Concession
County/District/Municipality	City/Town/Village OTTAWA	Province Ontario	Postal Code
UTM Coordinates NAD 83 18 44 36 29 50 19 49 9	Municipal Plan and Sublot Number	Other	

Overburden and Bedrock Materials/Abandonment Sealing Record (see instructions on the back of this form)

General Colour	Most Common Material	Other Materials	General Description	Depth (m/ft) From To
			REMOVE CASING AND SCREEN OVERDRILL BOREHOLE BACKFILL TO SURFACE WITH BENTONITE, AS PER MOE REG 903	

Annular Space		
Depth Set at (m/ft) From To	Type of Sealant Used (Material and Type)	Volume Placed (m ³ /ft ³)

Method of Construction	Well Use
☐ Cable Tool ☐ Rotary (Conventional) ☐ Rotary (Reverse) ☐ Boring ☐ Air percussion ☒ Other, specify HSA	☐ Public ☐ Domestic ☐ Livestock ☐ Irrigation ☐ Industrial ☐ Other, specify
☐ Diamond ☐ Jetting ☐ Driving ☐ Digging	☐ Commercial ☐ Municipal ☐ Test Hole ☐ Cooling & Air Conditioning ☐ Not used ☐ Dewatering ☒ Monitoring

Construction Record - Casing			Status of Well
Inside Diameter (cm/in)	Open Hole OR Material (Galvanized, Fibreglass, Concrete, Plastic, Steel)	Wall Thickness (cm/in)	Depth (m/ft) From To
			☐ Water Supply ☐ Replacement Well ☐ Test Hole ☐ Recharge Well ☐ Dewatering Well ☒ Observation and/or Monitoring Hole ☐ Alteration (Construction) ☐ Abandoned, Insufficient Supply ☐ Abandoned, Poor Water Quality ☒ Abandoned, other, specify ☐ Other, specify

Construction Record - Screen			Status of Well
Outside Diameter (cm/in)	Material (Plastic, Galvanized, Steel)	Slot No.	Depth (m/ft) From To
			☐ Other, specify

Water Details		Hole Diameter	
Water found at Depth (m/ft)	Kind of Water: ☐ Fresh ☐ Untested	Depth (m/ft) From To	Diameter (cm/in)
	☐ Gas ☐ Other, specify	0 4.5	20 3
Water found at Depth (m/ft)	Kind of Water: ☐ Fresh ☐ Untested		
	☐ Gas ☐ Other, specify		
Water found at Depth (m/ft)	Kind of Water: ☐ Fresh ☐ Untested		
	☐ Gas ☐ Other, specify		

Well Contractor and Well Technician Information			
Business Name of Well Contractor GEORGE DOWNING ESTATE DRILLING	Well Contractor's Licence No. 1 8 4 4		
Business Address (Street Number/Name) 410 RVE PRINCIPALE	Municipality GRENVILLE-SUR-LA-ROUGE		
Province QC	Postal Code J0V 1B0	Business E-mail Address downing@hawk-igs.net	
Bus. Telephone No. (inc. area code) 819 242 6469	Name of Well Technician (Last Name, First Name) DOWNING STEPHEN		
Well Technician's Licence No. 3 3 2 6	Signature of Technician and/or Contractor	Date Submitted 20141030	

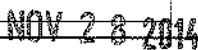
Results of Well Yield Testing				
After test of well yield, water was: ☐ Clear and sand free ☐ Other, specify	Draw Down		Recovery	
	Time (min)	Water Level (m/ft)	Time (min)	Water Level (m/ft)
If pumping discontinued, give reason:	Static Level			
	1		1	
Pump intake set at (m/ft)	2		2	
Pumping rate (l/min / GPM)	3		3	
Duration of pumping hrs + min	4		4	
Final water level end of pumping (m/ft)	5		5	
If flowing give rate (l/min / GPM)	10		10	
Recommended pump depth (m/ft)	15		15	
Recommended pump rate (l/min / GPM)	20		20	
Well production (l/min / GPM)	25		25	
Disinfected? ☐ Yes ☐ No	30		30	
	40		40	
	50		50	
	60		60	

Map of Well Location
Please provide a map below following instructions on the back.

Comments: SEE ATTACHED

Well owner's information package delivered	Date Package Delivered	Ministry Use Only
☐ Yes ☐ No	20141014	Audit No. 2 171323
Date Work Completed	20141014	NOV 28 2014

C-1844 Z171323



Address of Well Location (Street Number/Name) 1899 Merivale rd				Township		Lot		Concession			
County/District/Municipality				City/Town/Village Ottawa				Province Ontario		Postal Code 	
UTM Coordinates		Zone		Easting		Northing		Municipal Plan and Sublot Number			
NAD 8 3		18		44344		45019947		Other			

[illegible]

Annular Space			
Depth Set at (m/ft)		Type of Sealant Used	Volume Placed
From	To	(Material and Type)	(m³/ft³)
0	.31	concrete / Flushmant	
.31	2.74	bentonite	
2.74	6.1	filter sand	

Method of Construction		Well Use		
☐ Cable Tool	☐ Diamond	☐ Public	☐ Commercial	☐ Not used
☐ Rotary (Conventional)	☐ Jetting	☐ Domestic	☐ Municipal	☐ Dewatering
☐ Rotary (Reverse)	☐ Driving	☐ Livestock	☒ Test Hole	☒ Monitoring
☐ Boring	☐ Digging	☐ Irrigation	☐ Cooling & Air Conditioning	
☐ Air percussion		☐ Industrial		
☒ Other, specify Direct Push		☐ Other, specify		

Construction Record - Casing					Status of Well
Inside Diameter (cm/in)	Open Hole OR Material (Galvanized, Fibreglass, Concrete, Plastic, Steel)	Wall Thickness (cm/in)	Depth (m/ft)		☐ Water Supply ☐ Replacement Well ☒ Test Hole ☐ Recharge Well ☐ Dewatering Well ☒ Observation and/or Monitoring Hole ☐ Alteration (Construction) ☐ Abandoned, Insufficient Supply
			From	To	
3.45	PVC	3.56	0	3.1	

Construction Record - Screen				
Outside Diameter (cm/in)	Material (Plastic, Galvanized, Steel)	Slot No.	Depth (m/ft)	
			From	To
4.21	PVC	10	3.1	6.1

☐ Insufficient Supply
☐ Abandoned, Poor Water Quality
☐ Abandoned, other, *specify* _____
☐ Other, *specify* _____

Water Details		Hole Diameter		
Water found at Depth (m/ft) ☐ Gas	Kind of Water: ☐ Fresh ☐ Untested ☐ Other, specify _____	Depth (m/ft) From	To	Diameter (cm/in)
Water found at Depth (m/ft) ☐ Gas	Kind of Water: ☐ Fresh ☐ Untested ☐ Other, specify _____	0	6.1	5.71
Water found at Depth (m/ft) ☐ Gas	Kind of Water: ☐ Fresh ☐ Untested ☐ Other, specify _____			

Well Contractor and Well Technician Information	
Business Name of Well Contractor Strata Soil Sampling Inc.	Well Contractor's Licence No. 7 2 4 1
Business Address (Street Number/Name) 165 Shields Court	Municipality Markham

Province	Postal Code	Business E-mail Address
Ontario	L3R 8V2	wrecords@stratasoil.co
Bus.Telephone No. (inc. area code)	Name of Well Technician (Last Name, First Name)	
905-764-9304	Beatty, Brian	
Well Technician's Licence No.	Signature of Technician and/or Contractor	Date Submitted
3 6 1 6		2015 04 24

Results of Well Yield Testing				
After test of well yield, water was:	Draw Down		Recovery	
☐ Clear and sand free ☐ Other, <i>specify</i> _____	Time (min)	Water Level (m/ft)	Time (min)	Water Level (m/ft)
If pumping discontinued, give reason:	Static Level			
	1		1	
Pump intake set at (m/ft)	2		2	
Pumping rate (l/min / GPM)	3		3	
	4		4	
Duration of pumping _____ hrs + _____ min	5		5	
Final water level end of pumping (m/ft)	10		10	
	15		15	
If flowing give rate (l/min / GPM)	20		20	
Recommended pump depth (m/ft)	25		25	
Recommended pump rate (l/min / GPM)	30		30	
	40		40	
Well production (l/min / GPM)	50		50	
Disinfected?	60		60	
☐ Yes ☐ No				

Map of Well Location

Please provide a map below following instructions on the back.

1899

garage door

door

garage door

Parking

10m

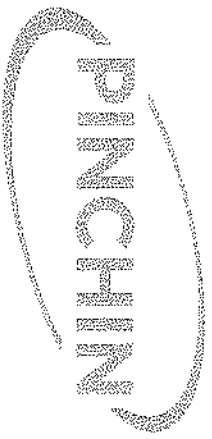
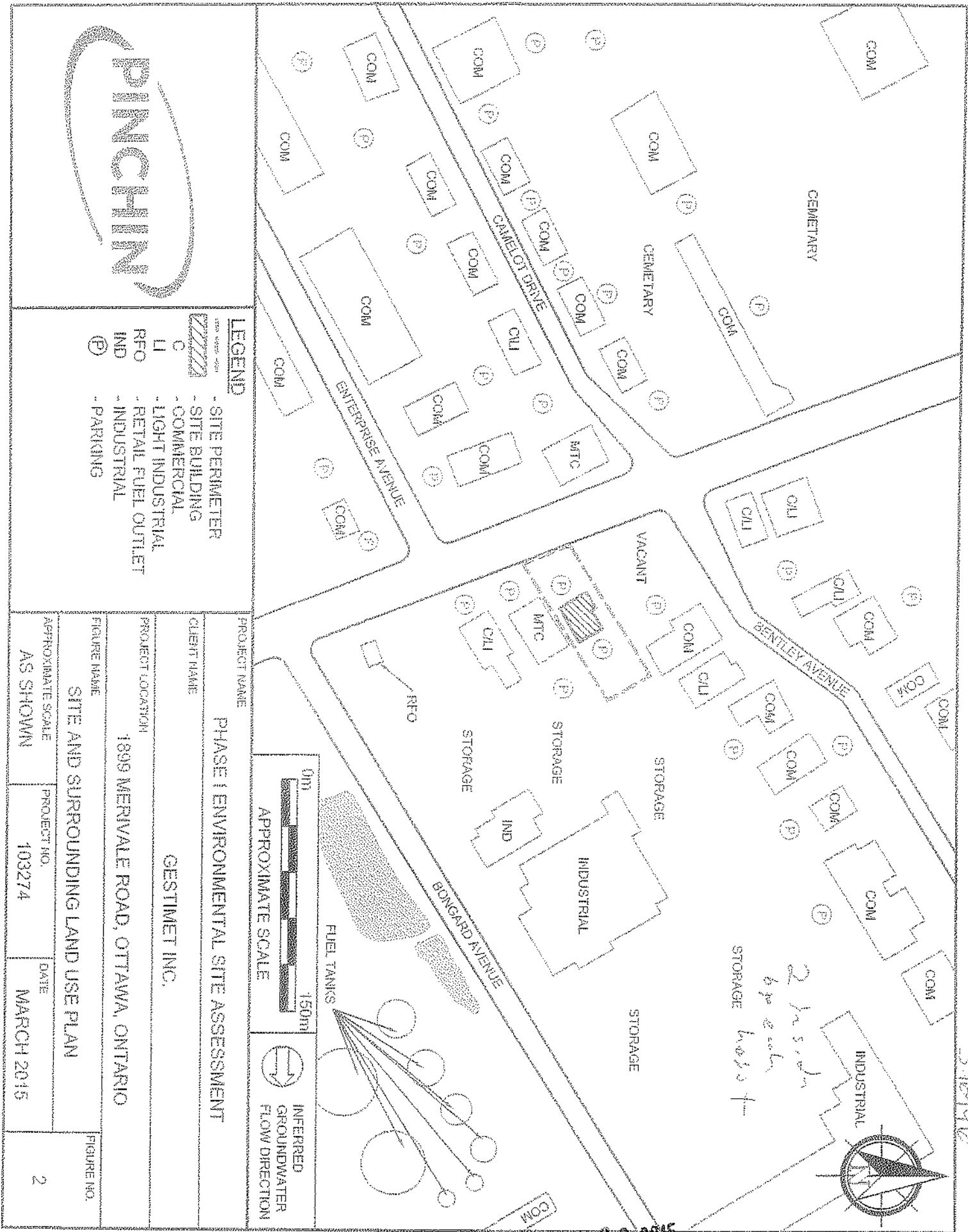
well

7m

grass

Comments:

NVell owner's information package delivered ☐ Yes ☒ No	Date Package Delivered Y Y Y Y M M D D Date Work Completed 20150420	Ministry Use Only Audit No. Z 207784 MAY 28 2015 Received



C-7241 720784

MAY 28 2015



Measurements recorded in: ☐ Metric ☒ Imperial

S-17667 Page of

POSTER GARAGE

Address of Well Location (Street Number/Name) 1922 Metivale Rd Township Nepean Lot Concession
County/District/Municipality City/Town/Village Ottawa Province Ontario Postal Code
UTM Coordinates Zone Easting Northing NAD 83 18 443 44 1501 9656 Municipal Plan and Sublot Number Other

Overburden and Bedrock Materials/Abandonment Sealing Record (see instructions on the back of this form)					
General Colour	Most Common Material	Other Materials	General Description		Depth (m/ft) From To
GRY	Concrete	Gravel	hard	packed	0 1
BKN	SAND Medium		soft	loose	1 2
SN	Clay	silt	soft	moist	2 8
GRY	Clay	silt	soft	wet	9 13

Annular Space			Results of Well Yield Testing			
Depth Set at (m/ft) From To		Type of Sealant Used (Material and Type)	Volume Placed (m³/ft³)	Draw Down		Recovery
0	1	Concrete / Sulfonated		Time (min)	Water Level (m/ft)	Time (min)
1	3	bersal		Static Level		
3	13	filter sand		1		1

Method of Construction	Well Use
☐ Cable Tool ☐ Diamond ☐ Public ☐ Commercial ☐ Not used	☐ Domestic ☐ Municipal ☐ Dewatering
☐ Rotary (Conventional) ☐ Jetting ☐ Livestock ☒ Test Hole ☒ Monitoring	☐ Cooling & Air Conditioning
☐ Rotary (Reverse) ☐ Driving ☐ Irrigation ☐ Industrial ☐ Other, specify	
☐ Boring ☐ Digging ☐ Air percussion ☒ Other, specify direct push	

Construction Record - Casing				Status of Well	
Inside Diameter (cm/in)	Open Hole OR Material (Galvanized, Fibreglass, Concrete, Plastic, Steel)	Wall Thickness (cm/in)	Depth (m/ft) From To		
136	PVC	14	0 3	☐ Water Supply ☐ Replacement Well ☒ Test Hole ☐ Recharge Well ☐ Dewatering Well ☒ Observation and/or Monitoring Hole ☐ Alteration (Construction) ☐ Abandoned, Insufficient Supply ☐ Abandoned, Poor Water Quality ☐ Abandoned, other, specify ☐ Other, specify	

Construction Record - Screen				Status of Well	
Outside Diameter (cm/in)	Material (Plastic, Galvanized, Steel)	Slot No.	Depth (m/ft) From To		
146	PVC	10	3 13	☐ Other, specify	

Water Details		Hole Diameter	
Water found at Depth (m/ft) ☐ Gas ☐ Other, specify	Kind of Water: ☐ Fresh ☐ Untested	Depth (m/ft) From To	Diameter (cm/in)
Water found at Depth (m/ft) ☐ Gas ☐ Other, specify	Kind of Water: ☐ Fresh ☐ Untested	0 13	2775
Water found at Depth (m/ft) ☐ Gas ☐ Other, specify	Kind of Water: ☐ Fresh ☐ Untested		

Well Contractor and Well Technician Information
Business Name of Well Contractor: Strata Drilling Group Well Contractor's Licence No.: 72411
Business Address (Street Number/Name): 165 Shields Court Municipality: Markham
Province: ON Postal Code: L3R8V2 Business E-mail Address: wrecord@strataoil.com
Bus. Telephone No. (inc. area code): 905 940 7919 Name of Well Technician (Last Name, First Name): Beatty, Brian
Well Technician's Licence No.: 7616 Signature of Technician and/or Contractor: [Signature] Date Submitted: 2015 10 02

After test of well yield, water was:
☐ Clear and sand free
☐ Other, specify
If pumping discontinued, give reason:
Pump intake set at (m/ft)
Pumping rate (l/min / GPM)
Duration of pumping hrs + min
Final water level end of pumping (m/ft)
If flowing give rate (l/min / GPM)
Recommended pump depth (m/ft)
Recommended pump rate (l/min / GPM)
Well production (l/min / GPM)
Disinfected? ☐ Yes ☐ No

Map of Well Location
Please provide a map below following instructions on the back.
MWID on map
Comments: Exp General Contractors
Well owner's information package delivered: ☐ Yes ☐ No
Date Package Delivered: 2015 09 30
Date Work Completed: 2015 09 30
Ministry Use Only
Audit No: 2215012
CC 30 2016

9-1767



OCT 20 2015

C-7241
7215012

Map data ©2015 Google 10 m

5 GW
BTEX + PHC
4 VOC + PHC
2 Metols

Exp Service Inc

MARK McCALLA

Soil models 2
VCL PHL 3
BTEX PHL 5

Measurements recorded in: ☐ Metric ☒ Imperial

FOSTER GARAGE

Address of Well Location (Street Number/Name) 1922 Merivale Rd		Township NEPEAN		Lot		Concession	
County/District/Municipality		City/Town/Village Ottawa		Province Ontario		Postal Code	
UTM Coordinates Zone Easting Northing NAD 83 18 443450 5019659		Municipal Plan and Sublot Number		Other			

Overburden and Bedrock Materials/Abandonment Sealing Record (see instructions on the back of this form)					
General Colour	Most Common Material	Other Materials	General Description	Depth (m/ft)	
GRY	Concrete	Gravel	Hard, packed	0	1
BRN	medium sand		Hard, packed	1	2
GRY	Sand	S.H	Soft	2	4
GRY	Clay	S.H	Soft, moist	4	8
GRY	Clay	S.H	Soft, wet	8	13

Annular Space			Results of Well Yield Testing			
Depth Set at (m/ft)	Type of Sealant Used (Material and Type)	Volume Placed (m³/ft³)	Draw Down		Recovery	
0	1	concrete flush mount	Time (min)	Water Level (m/ft)	Time (min)	Water Level (m/ft)
1	3	benzene	Static Level			
3	13	filter sand	1		1	

Method of Construction	Well Use
☐ Cable Tool ☐ Rotary (Conventional) ☐ Rotary (Reverse) ☐ Boring ☐ Air percussion ☐ Other, specify	☐ Public ☐ Commercial ☐ Not used ☐ Domestic ☐ Municipal ☐ Dewatering ☐ Livestock ☒ Test Hole ☐ Monitoring ☐ Irrigation ☐ Cooling & Air Conditioning ☐ Industrial ☐ Other, specify

Construction Record - Casing			Status of Well	
Inside Diameter (cm/in)	Open Hole OR Material (Galvanized, Fibreglass, Concrete, Plastic, Steel)	Well Thickness (cm/in)	Depth (m/ft)	
1.36	PVC	.14	0	3

Construction Record - Screen			Status of Well	
Outside Diameter (cm/in)	Material (Plastic, Galvanized, Steel)	Slot No.	Depth (m/ft)	
1.56	PVC	10	3	13

Water Details	Hole Diameter
Water found at Depth (m/ft) ☐ Gas ☐ Other, specify	Depth (m/ft) From To
Water found at Depth (m/ft) ☐ Gas ☐ Other, specify	0 13
Water found at Depth (m/ft) ☐ Gas ☐ Other, specify	Diameter (cm/in) 2.375

Well Contractor and Well Technician Information			
Business Name of Well Contractor Strata Drilling Group	Well Contractor's Licence No. 72 4 1		
Business Address (Street Number/Name) 185 Shields Court	Municipality Markham		
Province ON	Postal Code L3R 9V2	Business E-mail Address wrecords@strataoil.com	
Telephone No. (inc. area code) 905 940 7919	Name of Well Technician (Last Name, First Name) Beatty Brian		
Well Technician's Licence No. 38 118	Signature of Technician and/or Contractor [Signature]	Date Submitted 20151002	

After test of well yield, water was: ☐ Clear and sand free ☐ Other, specify	Draw Down	Recovery
If pumping discontinued, give reason:	Time (min)	Water Level (m/ft)
Pump Intake set at (m/ft)	2	2
Pumping rate (l/min / GPM)	3	3
Duration of pumping hrs + min	4	4
Final water level end of pumping (m/ft)	5	5
If flowing give rate (l/min / GPM)	10	10
Recommended pump depth (m/ft)	15	15
Recommended pump rate (l/min / GPM)	20	20
Well production (l/min / GPM)	25	25
Disinfected? ☐ Yes ☐ No	30	30
	40	40
	50	50
	60	60

Map of Well Location	
Please provide a map below following instructions on the back.	
MW 11 on Map	
Exp General Contractors	
Well owner's information package delivered ☐ Yes ☐ No	Date Package Delivered 20150930
Date Work Completed 20150930	Ministry Use Only Audit No. 215011 20150930

Google Maps 1922 Merivale Rd

5-17667



OCT 30 2015

1105122
1725-2

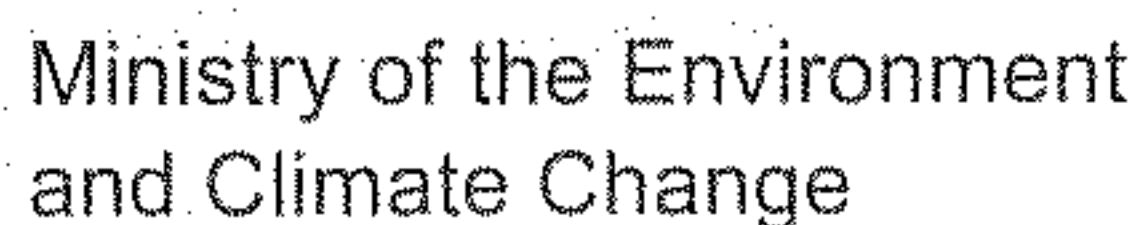
- 5 BTEX + PHC
- 4 VOC + PHC
- 2 METALS

Exp Service Inc

MARK McCALLA

Soil models 2

- VOC PHC 3
- BTEX PHC 5



Measurements recorded in: ☒ Metric ☐ Imperial

Well Tag **Tag #: A173836**

73836

Well Record

Regulation 903 Ontario Water Resources Act

S-17667 Page _____ of _____

Address of Well Location (Street Number/Name) <i>1922 Merivale Rd</i>				Township		Lot		Concession		
County/District/Municipality				City/Town/Village <i>Ottawa</i>			Province Ontario		Postal Code 	
UTM Coordinates		Zone	Easting	Northing		Municipal Plan and Sublot Number			Other	
NAD		8	3	1044344		350		19654		

Overburden and Bedrock Materials/Abandonment Sealing Record (see instructions on the back of this form)

General Colour	Most Common Material	Other Materials	General Description	Depth (m/ft)	
				From	To
Brown	Sand	Gravel	Loose	0	0.61
Brown	Silty Sand	Clay	Soft	0.61	3.1
Gray	Silty Sand	Clay	Soft	3.1	3.96

Annular Space			
Depth Set at (m/ft)		Type of Sealant Used (Material and Type)	Volume Placed (m³/ft³)
From	To		
0	.31	Concrete / Flushmount	
.31	.91	Bentonite	
.91	3.94	Sand	

Method of Construction		Well Use		
☐ Cable Tool	☐ Diamond	☐ Public	☐ Commercial	☐ Not used
☐ Rotary (Conventional)	☐ Jetting	☐ Domestic	☐ Municipal	☐ Dewatering
☐ Rotary (Reverse)	☐ Driving	☐ Livestock	☒ Test Hole	☒ Monitoring
☐ Boring	☐ Digging	☐ Irrigation	☐ Cooling & Air Conditioning	
☐ Air percussion		☐ Industrial		
☒ Other, specify <u>Direct Push</u>		☐ Other, specify _____		

Construction Record - Casing					Status of Well
Inside Diameter (cm/in)	Open Hole OR Material (Galvanized, Fibreglass, Concrete, Plastic, Steel)	Wall Thickness (cm/in)	Depth (m/ft)		☐ Water Supply ☐ Replacement Well ☒ Test Hole ☐ Recharge Well ☐ Dewatering Well ☒ Observation and/or Monitoring Hole ☐ Alteration (Construction) ☐ Abandoned, Insufficient Supply
			From	To	
4.03	PVC	.368	0	.91	

Construction Record - Screen				
Outside Diameter (cm/in)	Material (Plastic, Galvanized, Steel)	Slot No.	Depth (m/ft)	
			From	To
4.82	PVC	50	.91	3.96

☐ Insufficient Supply
☐ Abandoned, Poor Water Quality
☐ Abandoned, other, *specify* _____
☐ Other, *specify* _____

Water Details		Hole Diameter		
Water found at Depth (m/ft) ☐ Gas	Kind of Water: ☐ Fresh ☐ Untested ☐ Other, <i>specify</i> _____	Depth (m/ft) From	To	Diameter (cm/in)
Water found at Depth (m/ft) ☐ Gas	Kind of Water: ☐ Fresh ☐ Untested ☐ Other, <i>specify</i> _____	0	3.96	8.25
Water found at Depth (m/ft) ☐ Gas	Kind of Water: ☐ Fresh ☐ Untested ☐ Other, <i>specify</i> _____			

Well Contractor and Well Technician Information

Business Name of Well Contractor <i>Strata Drilling Group</i>		Well Contractor's Licence No. <i>7 2 4 1</i>	
Business Address (Street Number/Name) <i>165 Shields Court</i>		Municipality <i>Marxham</i>	
Province <i>ON</i>	Postal Code <i>L3K8V2</i>	Business E-mail Address <i>Wireless@stratasok.com</i>	
Bus. Telephone No. (inc. area code) <i>905 940 7919</i>	Name of Well Technician (Last Name, First Name) <i>Halladay Phil</i>		
Well Technician's Licence No. <i>3 8 3 2</i>	Signature of Technician and/or Contractor <i>[Signature]</i>		Date Submitted <i>20151002</i>

Results of Well Yield Testing

After test of well yield, water was: ☐ Clear and sand free ☐ Other, <i>specify</i> _____	Draw Down		Recovery	
	Time (min)	Water Level (m/ft)	Time (min)	Water Level (m/ft)
If pumping discontinued, give reason: _____	Static Level			
	1		1	
Pump intake set at (m/ft)	2		2	
Pumping rate (l/min / GPM)	3		3	
Duration of pumping _____ hrs + _____ min	4		4	
	5		5	
Final water level end of pumping (m/ft)	10		10	
If flowing give rate (l/min / GPM)	15		15	
	20		20	
Recommended pump depth (m/ft)	25		25	
Recommended pump rate (l/min / GPM)	30		30	
	40		40	
Well production (l/min / GPM)	50		50	
Disinfected? ☐ Yes ☐ No	60		60	

Map of Well Location

Please provide a map below following instructions on the back.

See Map
NW 1

Comments:

Well owner's information package delivered	Date Package Delivered		Ministry Use Only	
	Y	Y	Audit No.	214878
☐ Yes	Y	Y	Received	OCT 30 2015
☐ No	M	M		
	Date Work Completed			
	2	0		
	7	5		
	0	9		
	2	8		

9-1767



OCT 30 2015

C-724 7214878

Map data ©2015 Google 10 m

5 BTEX + PHC ^{low}
4 VOC + PHC ^{medium}
2 metals ^{medium}

Exp Service Inc

MALE McCALLA

Soil models 2
Vol PNC 3
Bter PNC 5

<https://www.google.ca/maps/place/1922+Merivale+Rd,+Nepean,+ON+K2G+1E8/@45.3282334,-75.7214462,93m/data=!3m1!1e...> 9/2/2015

Mark Bujaki

From: Public Information Services <publicinformationsservices@tssa.org>
Sent: April 4, 2025 8:26 AM
To: Mark Bujaki
Subject: RE: PE6965 - Records Search Request

External Email: Do not click on links or open attachments unless you trust the sender.

RECORD FOUND IN CURRENT DATABASE

Hello,

Thank you for your request for confirmation of public information. TSSA has performed a preliminary search of TSSA's current database.

- We confirm that there are records in our current database of any fuel storage tanks at the subject address(es).

Inventory Number	Address	City	Province	Postal Code	Reason Code	Asset Type / Inventory Item
10059820	1925 MERIVALE RD	NEPEAN	ON	K2G 1E7	EXPIRED	FS GASOLINE STATION - SPL
10114788-1	1925 MERIVALE RD	NEPEAN	ON	K2G 1E7	Active	FS PROPANE REFILL CNTR -
10114788-2	1925 MERIVALE RD	NEPEAN	ON	K2G 1E7	Active	FS PROPANE REFILL CNTR - FILL
10318155	1925 MERIVALE RD	NEPEAN	ON	K2G 1E7	Active	FS GASOLINE STATION - CARD/KEYLOCK
11305641	1925 MERIVALE RD	NEPEAN	ON	K2G 1E7	Active	FS LIQUID FUEL TANK
11305671	1925 MERIVALE RD	NEPEAN	ON	K2G 1E7	Active	FS LIQUID FUEL TANK
11305678	1925 MERIVALE RD	NEPEAN	ON	K2G 1E7	Active	FS LIQUID FUEL TANK
11305684	1925 MERIVALE RD	NEPEAN	ON	K2G 1E7	Active	FS LIQUID FUEL TANK
11305693	1925 MERIVALE RD	NEPEAN	ON	K2G 1E7	Active	FS LIQUID FUEL TANK
11307222	1925 MERIVALE RD	NEPEAN	ON	K2G 1E7	EXPIRED	FS LIQUID FUEL TANK
11307232	1925 MERIVALE RD	NEPEAN	ON	K2G 1E7	Active	FS PROPANE TANK
11624772	1925 MERIVALE RD	NEPEAN	ON	K2G 1E7	Active	FS LIQUID FUEL TANK

Inventory Number	Address	City	Province	Postal Code	Reason Code	Asset Type / Inventory Item
100015075	1961 MERIVALE RD	NEPEAN	ON	K2G 1G1	Active	FS LIQUID FUEL TANK

100015076	1961 MERIVALE RD	NEPEAN	ON	K2G 1G1	Active	FS LIQUID FUEL TANK
100015077	1961 MERIVALE RD	NEPEAN	ON	K2G 1G1	Active	FS LIQUID FUEL TANK
100015078	1961 MERIVALE RD	NEPEAN	ON	K2G 1G1	Active	FS LIQUID FUEL TANK
100015079	1961 MERIVALE RD	NEPEAN	ON	K2G 1G1	Active	FS LIQUID FUEL TANK
10059686	1961 MERIVALE RD	NEPEAN	ON	K2G 1G1	EXPIRED	FS GASOLINE STATION - FU
10059711	1961 MERIVALE RD	NEPEAN	ON	K2G 1G1	EXPIRED	FS PROPANE REFILL CNTR -
10059761	1961 MERIVALE RD	NEPEAN	ON	K2G 1G1	EXPIRED	FS CNG - SS - FAST FILL
10269173	1961 MERIVALE RD	NEPEAN	ON	K2G 1G1	Active	FS BULK PLANT (LARGE)
10298461	1961 MERIVALE RD	NEPEAN	ON	K2G 1G1	EXPIRED	FS PROPANE REFILL CNTR -
10869839	1961 MERIVALE RD	NEPEAN	ON	K2G 1G1	EXPIRED	FS LIQUID FUEL TANK
11229404	1961 MERIVALE RD	NEPEAN	ON	K2G 1G1	EXPIRED	FS PROPANE TANK
11406819	1961 MERIVALE RD	NEPEAN	ON	K2G 1G1	EXPIRED	FS LIQUID FUEL TANK
11406840	1961 MERIVALE RD	NEPEAN	ON	K2G 1G1	EXPIRED	FS LIQUID FUEL TANK
11587980	1961 MERIVALE RD	NEPEAN	ON	K2G 1G1	Active	FS LIQUID FUEL TANK
11587983	1961 MERIVALE RD	NEPEAN	ON	K2G 1G1	Active	FS LIQUID FUEL TANK
11587991	1961 MERIVALE RD	NEPEAN	ON	K2G 1G1	Active	FS LIQUID FUEL TANK
11587996	1961 MERIVALE RD	NEPEAN	ON	K2G 1G1	Active	FS LIQUID FUEL TANK
11588000	1961 MERIVALE RD	NEPEAN	ON	K2G 1G1	Active	FS LIQUID FUEL TANK
11588007	1961 MERIVALE RD	NEPEAN	ON	K2G 1G1	EXPIRED	FS LIQUID FUEL TANK
11588013	1961 MERIVALE RD	NEPEAN	ON	K2G 1G1	Active	FS LIQUID FUEL TANK
11588018	1961 MERIVALE RD	NEPEAN	ON	K2G 1G1	EXPIRED	FS LIQUID FUEL TANK
11588025	1961 MERIVALE RD	NEPEAN	ON	K2G 1G1	EXPIRED	FS LIQUID FUEL TANK
11588032	1961 MERIVALE RD	NEPEAN	ON	K2G 1G1	EXPIRED	FS LIQUID FUEL TANK
11588038	1961 MERIVALE RD	NEPEAN	ON	K2G 1G1	EXPIRED	FS LIQUID FUEL TANK
11588046	1961 MERIVALE RD	NEPEAN	ON	K2G 1G1	EXPIRED	FS LIQUID FUEL TANK

11588051	1961 MERIVALE RD	NEPEAN	ON	K2G 1G1	EXPIRED	FS LIQUID FUEL TANK
11588057	1961 MERIVALE RD	NEPEAN	ON	K2G 1G1	EXPIRED	FS LIQUID FUEL TANK
11588077	1961 MERIVALE RD	NEPEAN	ON	K2G 1G1	EXPIRED	FS LIQUID FUEL TANK
11588084	1961 MERIVALE RD	NEPEAN	ON	K2G 1G1	EXPIRED	FS LIQUID FUEL TANK
11607142	1961 MERIVALE RD	NEPEAN	ON	K2G 1G1	EXPIRED	FS PROPANE TANK
11609504	1961 MERIVALE RD	NEPEAN	ON	K2G 1G1	EXPIRED	FS PROPANE TANK
11614994	1961 MERIVALE RD	NEPEAN	ON	K2G 1G1	EXPIRED	FS PROPANE TANK
39782786	1961 MERIVALE RD	NEPEAN	ON	K2G 1G1	EXPIRED	FS LIQUID FUEL TANK
39782787	1961 MERIVALE RD	NEPEAN	ON	K2G 1G1	EXPIRED	FS LIQUID FUEL TANK
9855687	1961 MERIVALE RD	NEPEAN	ON	K2G 1G1	EXPIRED	FS GASOLINE STATION - FU

Inventory Number	Address	City	Province	Postal Code	Reason Code	Asset Type / Inventory Item
11064720	25 BONGARD AV	NEPEAN	ON	K2E 6V2	Active	FS LIQUID FUEL TANK
11064746	25 BONGARD AV	NEPEAN	ON	K2E 6V2	EXPIRED	FS LIQUID FUEL TANK
11368091	25 BONGARD AV	NEPEAN	ON	K2E 6V2	EXPIRED	FS LIQUID FUEL TANK
11368131	25 BONGARD AV	NEPEAN	ON	K2E 6V2	Active	FS LIQUID FUEL TANK
9451566	25 BONGARD AV	NEPEAN	ON	K2E 6V2	Active	FS PRIVATE FUEL OUTLET - S SERVE

This is not a confirmation that there are no records in the archives. For a further search in our archives, please go to the [TSSA Client Portal](#) to complete an Application for Release of Public Information.

Please refer to [How to Submit a Public Information Request \(tssa.org\)](#) for instructions.

The associated fee must be paid via credit card (Visa or MasterCard).

Once all steps have been successfully completed you will receive your payment receipt via email.

TSSA does not make any representations or warranties with respect to the accuracy or completeness of any records released. The requestor assumes all risk in using or relying on the information provided.

If you have any questions or concerns, please do not hesitate to contact our Public Information Release team at publicinformationservices@tssa.org.

Kind regards,



Kimberly Gage | Public Information & Records Agent
Public Information
345 Carlingview Drive
Toronto, Ontario M9W 6N9
Tel: +1 416-734-3581 | Fax: +1 416-734-3568 | E-Mail: kgage@tssa.org
www.tssa.org



Winner of 2024 5-Star Safety Cultures Award

From: Mark Bujaki <mbujaki@Patersongroup.ca>
Sent: April 3, 2025 1:51 PM
To: Public Information Services <publicinformationservices@tssa.org>
Subject: PE6965 - Records Search Request

[CAUTION]: This email originated outside the organisation.
Please do not click links or open attachments unless you recognise the source of this email and know the content is safe.

Hello,

Could you please complete a search of your records for underground/aboveground storage tanks, historical spills, or other incidents/infractions for the following addresses located in Ottawa,(Nepean) Ontario.

1925 Merivale Road
1905 Merivale Road
1961 Merivale Road
1910 Merivale Road
1914 Merivale Road
1916 Merivale Road
1900 Merivale Road
1903 Merivale Road

23 Bongard Avenue
25 Bongard Avenue

Thank you



Mark Bujaki, B.Sc., MBA
Junior Environmental Scientist
Environmental Division
TEL: (613) 226-7381 ext. 335
DIRECT: (613) 299-4209
9 AURIGA DRIVE
OTTAWA ON K2E 7T9
patersongroup.ca

TEMPORARY SHORING DESIGN SERVICES ARE NOW AVAILABLE, PLEASE CONTACT US TO SEE HOW WE CAN HELP!

NEW OFFICE OPEN IN THE GREATER TORONTO AREA WITH OUR EXPANSIVE LIST OF SERVICES NOW AVAILABLE!

This electronic message and any attached documents are intended only for the named recipients. This communication from the Technical Standards and Safety Authority may contain information that is privileged, confidential or otherwise protected from disclosure and it must not be disclosed, copied, forwarded or distributed without authorization. If you have received this message in error, please notify the sender immediately and delete the original message.

Office Use Only

Application Number: _____	Ward Number: _____	Application Received: (dd/mm/yyyy): _____
Client Service Centre Staff: _____	Fee Received: \$	



Historic Land Use Inventory

Application Form

Notice of Public Record

All information and materials required in support of your application shall be made available to the public, as indicated by Section 1.0.1 of *The Planning Act*, R.S.O. 1990, C.P.13.

Municipal Freedom of Information and Protection Act

Personal information on this form is collected under the authority the *Planning Act*, RSO 1990, c. P. 13 and will be used to process this application. Questions about this collection may be directed by mail to Manager, Business and Technical Support Services, Planning, Development and Building Services Department, 110 Laurier Avenue West, Ottawa, K1P 1J1, or by phone at (613) 580-2424, ext. 52815.

Background Information

***Site Address or Location:**

1925 Merivale Road

**Mandatory Field*

*Applicant/Agent Information:

Company name:

Paterson Group

Contact name:

Mark Bujaki

Mailing Address:

9 Auriga Drive

Telephone:

613-299-4209

Email Address:

mbujaki@patersongroup.ca

*Registered Property Owner Information:

☐ Same as above

Name:

Russell Drummond

Mailing Address:

Telephone:

613-226-4444

Email Address:

Site Details

Legal Description
and PIN:

1925 Merivale Road

What is the land
currently used for?

Retail Fuel Outlet

Lot frontage:

m

Lot depth:

m

Lot area:

m²

OR

Lot area: (irregular lot)

10,350

m²

Does the site have Full Municipal Services:

☒ Yes

☐ No

Required Fees

Please don't hesitate to visit the [Historic Land Use Inventory website](#) more information. Fees must be paid in full at the time of application submission.

Planning Fee

\$196.00

Submittal Requirements

The following are required to be submitted with this application:

- 1. Consent to Disclose Information:** Consultants and other third parties may make requests for information on behalf of an individual or corporation. However, if the requester is not the owner of the property, **the requester must provide the City of Ottawa with a 'consent to disclose information' letter, signed by the property owner.** This will authorize the City of Ottawa to release any relevant information about the property or its owner(s) to the requester. Consent for disclosure is required in the event that personal information or proprietary company information is found concerning the property and its owner. All consents must clearly indicate the name of the property owner as well as the name of the requester, and must be signed and dated.
- 2. Disclaimer:** Requesters must read and understand the conditions included in the attached disclaimer and submit a signed disclaimer to the City of Ottawa's Planning, Development and Building Services Department. This disclaimer is related to the Historic Land Use Inventory and must be received by the City of Ottawa, signed and dated by the requestor, before the process can begin.
- 3. A site plan or key plan of the property, its location and particular features.**
- 4. Any significant dates or time frames that you would like researched.**

Disclaimer
For use with HLUI Database

CITY OF OTTAWA ("the City") is the owner of the Historical Land Use Inventory ("HLUI"), a database of information on the type and location of land uses within the geographic area of Ottawa, which had or have the potential to cause contamination in soil, groundwater or surface water.

The City, in providing information from the HLUI, to Mark Bujaki ("the Requester") does so only under the following conditions and understanding:

1. The HLUI may contain erroneous information given that such records and sources of information may be flawed. Changes in municipal addresses over time may have introduced error in such records and sources of information. The City is not responsible for any errors or omissions in the HLUI and reserves the right to change and update the HLUI without further notice. The City does not, however, make any commitment to update the HLUI. Accordingly, all information from the HLUI is provided on an "as is" basis with no representation or warranty by the City with respect to the information's accuracy or exhaustiveness in responding to the request.
2. City staff will perform a search of the HLUI based on the information given by the Requester. City staff will make every effort to be accurate, however, the City does not provide an assurance, guarantee, warranty, representation (express or implied), as to the availability, accuracy, completeness or currency of information which will be provided to the Requester. The HLUI in no way confirms the presence or absence of contamination or pollution of any kind. The information provided by the City to the Requester is provided on the assumption that it will not be relied upon by any person whatsoever. The City denies all liability to any such persons attempting to rely on any information provided from the HLUI database.
3. The City, its employees, servants, agents, boards, officials or contractors take no responsibility for any actions, claims, losses, liability, judgments, demands, expenses, costs, damages or harm suffered by any person whatsoever including negligence in compiling or disseminating information in the HLUI.
4. Copyright is reserved to the City.
5. Any use of the information provided from the HLUI which a third party makes, or any reliance on or decisions to be based on it, are the responsibilities of such third parties. The City, its employees, servants, agents, boards, officials or contractors accept no responsibility for any damages, if any, suffered by a third party as a result of decisions made as a result of an information search of the HLUI.
6. Any use of this service by the Requestor indicates an acknowledgement, acceptance and limits of this disclaimer.
7. All information collected under this request and all records provided in response to this request are subject to the provisions of the Municipal Freedom of Information and Protection of Privacy Act, R.S.O. 1990, c. M.56, as amended.

Signed: 

Dated (dd/mm/yyyy): 07/04/2025

Per: Mark Bujaki
(Please print name)

Title: Jr. Environmental Scientist

Company: Paterson Group



DATABASE REPORT

Project Property:	<i>PE6965 - 1925 Merivale PE6965 - 1925 Merivale Ottawa ON</i>
Project No:	<i>PE6965 - 62668</i>
Report Type:	<i>Standard Report</i>
Order No:	<i>25032400193</i>
Requested by:	<i>Paterson Group Inc.</i>
Date Completed:	<i>March 25, 2025</i>

Environmental Risk Information Services

A division of Glacier Media Inc.

1.866.517.5204 | info@erisinfo.com | erisinfo.com

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Notice: IMPORTANT LIMITATIONS and YOUR LIABILITY

Reliance on information in Report: This report DOES NOT replace a full Phase I Environmental Site Assessment but is solely intended to be used as a database review of environmental records.

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Executive Summary

Property Information:

Project Property: PE6965 - 1925 Merivale
PE6965 - 1925 Merivale Ottawa ON

Project No: PE6965 - 62668

Coordinates:

Latitude: 45.3298512
Longitude: -75.7205819
UTM Northing: 5,019,846.27
UTM Easting: 443,533.94
UTM Zone: 18T

Elevation: 301 FT
91.88 M

Order Information:

Order No: 25032400193
Date Requested: March 24, 2025
Requested by: Paterson Group Inc.
Report Type: Standard Report

Historical/Products:

Executive Summary: Report Summary

Database	Name	Searched	Project Property	Within 0.25 km	Total
AAGR	Abandoned Aggregate Inventory	Y	0	0	0
AGR	Aggregate Inventory	Y	0	0	0
AMIS	Abandoned Mine Information System	Y	0	0	0
ANDR	Anderson's Waste Disposal Sites	Y	0	0	0
AST	Aboveground Storage Tanks	Y	0	2	2
AUWR	Automobile Wrecking & Supplies	Y	0	0	0
BORE	Borehole	Y	0	3	3
CA	Certificates of Approval	Y	0	17	17
CDRY	Dry Cleaning Facilities	Y	0	0	0
CFOT	Commercial Fuel Oil Tanks	Y	0	0	0
CHEM	Chemical Manufacturers and Distributors	Y	0	0	0
CHM	Chemical Register	Y	0	0	0
CNG	Compressed Natural Gas Stations	Y	0	0	0
COAL	Inventory of Coal Gasification Plants and Coal Tar Sites	Y	0	0	0
CONV	Compliance and Convictions	Y	0	0	0
CPU	Certificates of Property Use	Y	0	0	0
DRL	Drill Hole Database	Y	0	0	0
DTNK	Delisted Fuel Tanks	Y	7	42	49
EASR	Environmental Activity and Sector Registry	Y	0	4	4
EBR	Environmental Registry	Y	1	10	11
ECA	Environmental Compliance Approval	Y	0	11	11
EEM	Environmental Effects Monitoring	Y	0	0	0
EHS	ERIS Historical Searches	Y	0	22	22
EIIS	Environmental Issues Inventory System	Y	0	0	0
EMHE	Emergency Management Historical Event	Y	0	0	0
EPAR	Environmental Penalty Annual Report	Y	0	0	0
EXP	List of Expired Fuels Safety Facilities	Y	1	21	22
FCON	Federal Convictions	Y	0	0	0
FCS	Contaminated Sites on Federal Land	Y	0	0	0
FOFT	Fisheries & Oceans Fuel Tanks	Y	0	0	0
FRST	Federal Identification Registry for Storage Tank Systems (FIRSTS)	Y	0	0	0
FST	Fuel Storage Tank	Y	7	16	23
FSTH	Fuel Storage Tank - Historic	Y	2	3	5
GEN	Ontario Regulation 347 Waste Generators Summary	Y	0	154	154
GHG	Greenhouse Gas Emissions from Large Facilities	Y	0	0	0
HINC	TSSA Historic Incidents	Y	0	4	4
IAFT	Indian & Northern Affairs Fuel Tanks	Y	0	0	0

Database	Name	Searched	Project Property	Within 0.25 km	Total
INC	Fuel Oil Spills and Leaks	Y	1	5	6
LIMO	Landfill Inventory Management Ontario	Y	0	0	0
MINE	Canadian Mine Locations	Y	0	0	0
MNR	Mineral Occurrences	Y	0	0	0
NATE	National Analysis of Trends in Emergencies System (NATES)	Y	0	0	0
NCPL	Non-Compliance Reports	Y	0	0	0
NDFT	National Defense & Canadian Forces Fuel Tanks	Y	0	0	0
NDSP	National Defense & Canadian Forces Spills	Y	0	0	0
NDWD	National Defence & Canadian Forces Waste Disposal Sites	Y	0	0	0
NEBI	National Energy Board Pipeline Incidents	Y	0	0	0
NEBP	National Energy Board Wells	Y	0	0	0
NEES	National Environmental Emergencies System (NEES)	Y	0	0	0
NPCB	National PCB Inventory	Y	0	0	0
NPR2	National Pollutant Release Inventory	Y	0	1	1
NPRI	National Pollutant Release Inventory - Historic	Y	0	0	0
OGWE	Oil and Gas Wells	Y	0	0	0
OOGW	Ontario Oil and Gas Wells	Y	0	0	0
OPCB	Inventory of PCB Storage Sites	Y	0	0	0
ORD	Orders	Y	0	0	0
PAP	Canadian Pulp and Paper	Y	0	0	0
PCFT	Parks Canada Fuel Storage Tanks	Y	0	0	0
PES	Pesticide Register	Y	0	0	0
PFAS	Ontario PFAS Spills	Y	0	0	0
PFCH	NPRI Reporters - PFAS Substances	Y	0	0	0
PFHA	Potential PFAS Handlers from NPRI	Y	0	0	0
PINC	Pipeline Incidents	Y	0	0	0
PPHA	Potential PFAS Handlers from EASR	Y	0	0	0
PRT	Private and Retail Fuel Storage Tanks	Y	3	5	8
PTTW	Permit to Take Water	Y	0	0	0
REC	Ontario Regulation 347 Waste Receivers Summary	Y	0	0	0
RSC	Record of Site Condition	Y	0	0	0
RST	Retail Fuel Storage Tanks	Y	2	2	4
SCT	Scott's Manufacturing Directory	Y	0	20	20
SPL	Ontario Spills	Y	0	50	50
SRDS	Wastewater Discharger Registration Database	Y	0	0	0
TANK	Anderson's Storage Tanks	Y	0	0	0
TCFT	Transport Canada Fuel Storage Tanks	Y	0	0	0
VAR	Variances for Abandonment of Underground Storage Tanks	Y	0	0	0
WDS	Waste Disposal Sites - MOE CA Inventory	Y	0	0	0
WDSH	Waste Disposal Sites - MOE 1991 Historical Approval Inventory	Y	0	0	0
WWIS	Water Well Information System	Y	0	27	27

<i>Database</i>	<i>Name</i>	<i>Searched</i>	<i>Project Property</i>	<i>Within 0.25 km</i>	<i>Total</i>
		Total:	24	419	443

Executive Summary: Site Report Summary - Project Property

<i>Map Key</i>	<i>DB</i>	<i>Company/Site Name</i>	<i>Address</i>	<i>Dir/Dist (m)</i>	<i>Elev diff (m)</i>	<i>Page Number</i>
<u>1</u>	PRT	DONALD BELLS PETROLEUM LTD	1925 MERIVALE RD NEPEAN ON K2G 1E7	-/0.0	0.00	<u>88</u>
<u>1</u>	PRT	DRUMMOND FUELS	1925 MERIVALE RD ON	-/0.0	0.00	<u>88</u>
<u>1</u>	PRT		1925 MERIVALE RD. NEPEAN ON	-/0.0	0.00	<u>88</u>
<u>1</u>	EBR	Drummond Fuels (Ottawa) Limited	1925 Merivale Road Nepean Ontario K2G 1E7 Nepean ON	-/0.0	0.00	<u>88</u>
<u>1</u>	RST	DRUMMOND'S GAS	1925 MERIVALE RD NEPEAN ON K2G 1E7	-/0.0	0.00	<u>89</u>
<u>1</u>	FSTH	DRUMMOND FUELS (OTTAWA) LTD	1925 MERIVALE RD NEPEAN ON K2G 1E7	-/0.0	0.00	<u>89</u>
<u>1</u>	FSTH	DRUMMOND FUELS (OTTAWA) LTD	1925 MERIVALE RD NEPEAN ON K2G 1E7	-/0.0	0.00	<u>89</u>
<u>1</u>	DTNK	DRUMMOND FUELS (OTTAWA) LTD	1925 MERIVALE RD NEPEAN ON K2G 1E7	-/0.0	0.00	<u>89</u>
<u>1</u>	DTNK	DONALD BELLS PETROLEUM LTD	1925 MERIVALE RD NEPEAN ON	-/0.0	0.00	<u>90</u>

<i>Map Key</i>	<i>DB</i>	<i>Company/Site Name</i>	<i>Address</i>	<i>Dir/Dist (m)</i>	<i>Elev diff (m)</i>	<i>Page Number</i>
<u>1</u>	DTNK	DONALD BELLS PETROLEUM LTD	1925 MERIVALE RD NEPEAN ON	-/0.0	0.00	<u>91</u>
<u>1</u>	DTNK	DONALD BELLS PETROLEUM LTD	1925 MERIVALE RD NEPEAN ON	-/0.0	0.00	<u>91</u>
<u>1</u>	DTNK	DONALD BELLS PETROLEUM LTD	1925 MERIVALE RD NEPEAN ON	-/0.0	0.00	<u>92</u>
<u>1</u>	DTNK	DONALD BELLS PETROLEUM LTD	1925 MERIVALE RD NEPEAN ON	-/0.0	0.00	<u>92</u>
<u>1</u>	DTNK	DONALD BELLS PETROLEUM LTD	1925 MERIVALE RD NEPEAN ON	-/0.0	0.00	<u>93</u>
<u>1</u>	FST	DRUMMOND FUELS (OTTAWA) LTD. O/A DRUMMOND'S GAS	1925 MERIVALE RD NEPEAN ON	-/0.0	0.00	<u>94</u>
<u>1</u>	FST	DRUMMOND FUELS (OTTAWA) LTD. O/A DRUMMOND'S GAS	1925 MERIVALE RD NEPEAN ON	-/0.0	0.00	<u>94</u>
<u>1</u>	FST	DRUMMOND FUELS (OTTAWA) LTD. O/A DRUMMOND'S GAS	1925 MERIVALE RD NEPEAN ON	-/0.0	0.00	<u>94</u>
<u>1</u>	FST	DRUMMOND FUELS (OTTAWA) LTD. O/A DRUMMOND'S GAS	1925 MERIVALE RD NEPEAN ON	-/0.0	0.00	<u>94</u>

<i>Map Key</i>	<i>DB</i>	<i>Company/Site Name</i>	<i>Address</i>	<i>Dir/Dist (m)</i>	<i>Elev diff (m)</i>	<i>Page Number</i>
<u>1</u>	FST	DRUMMOND FUELS (OTTAWA) LTD. O/A DRUMMOND'S GAS	1925 MERIVALE RD NEPEAN ON	-/0.0	0.00	<u>95</u>
<u>1</u>	FST	DRUMMOND FUELS (OTTAWA) LTD. O/A DRUMMOND'S GAS	1925 MERIVALE RD NEPEAN ON	-/0.0	0.00	<u>95</u>
<u>1</u>	RST	DRUMMOND'S GAS	1925 MERIVALE RD NEPEAN ON K2G1E7	-/0.0	0.00	<u>95</u>
<u>1</u>	INC	DRUMMOND FUELS (OTTAWA) LTD. O/A DRUMMOND'S GAS	1925 MERIVALE RD NEPEAN ON	-/0.0	0.00	<u>95</u>
<u>1</u>	EXP	DRUMMOND FUELS (OTTAWA) LTD. O/A DRUMMOND'S GAS	1925 MERIVALE RD NEPEAN ON	-/0.0	0.00	<u>96</u>
<u>1</u>	FST	DRUMMOND FUELS (OTTAWA) LTD. O/A DRUMMOND'S GAS	1925 MERIVALE RD NEPEAN ON	-/0.0	0.00	<u>97</u>

Executive Summary: Site Report Summary - Surrounding Properties

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
2	WWIS		lot 27 con A ON Well ID: 1504329	NW/31.5	0.00	97
3	HINC		1935 MERIVALE ROAD NEPEAN ON	E/31.9	0.00	101
4	WWIS		ON Well ID: 7311678	NW/41.5	0.00	101
5	EHS		1905 Merivale Road Nepean ON K2G 1E7	NW/58.2	0.00	102
5	EHS		1905 Merivale Road Nepean ON K2G 1E7	NW/58.2	0.00	102
5	EHS		1905 Merivale Road Nepean ON K2G 1E7	NW/58.2	0.00	102
5	GEN	RENTALEX LIMITED 33-830	1905 MERIVALE RD., NEPEAN C/O 320 CATHERINE ST., SUITE 2000 OTTAWA ON K2G 1E7	NW/58.2	0.00	102
5	GEN	RENTALEX LIMITED	1905 MERIVALE ROAD NEPEAN ON K2G 1E7	NW/58.2	0.00	103
5	GEN	RENTAL SERVICE CORPORATION OF CANADA LTD	1905 MERIVALE ROAD NEPEAN ON K2G 1E7	NW/58.2	0.00	103
5	GEN	Rental Service Corporation of Canada Ltd.	1905 Merivale Road Nepean ON K2G 1E7	NW/58.2	0.00	104
5	GEN	SMS Construction and Mining Systems Inc.	1905 Merivale Rd Nepean ON K2G 1E7	NW/58.2	0.00	105
5	GEN	SMS Construction and Mining Systems Inc.	1905 Merivale Rd Nepean ON K2G 1E7	NW/58.2	0.00	106

<i>Map Key</i>	<i>DB</i>	<i>Company/Site Name</i>	<i>Address</i>	<i>Dir/Dist (m)</i>	<i>Elev Diff (m)</i>	<i>Page Number</i>
<u>5</u>	GEN	SMS Construction and Mining Systems Inc.	1905 Merivale Rd Nepean ON K2G 1E7	NW/58.2	0.00	<u>106</u>
<u>5</u>	GEN	SMS Construction and Mining Systems Inc.	1905 Merivale Rd Nepean ON K2G 1E7	NW/58.2	0.00	<u>107</u>
<u>5</u>	GEN	SMS Construction and Mining Systems Inc.	1905 Merivale Rd Nepean ON	NW/58.2	0.00	<u>107</u>
<u>5</u>	EHS		1905 Merivale Rd Ottawa ON K2G1E7	NW/58.2	0.00	<u>108</u>
<u>5</u>	EHS		1905 Merivale Road Nepean ON K2G 1E7	NW/58.2	0.00	<u>108</u>
<u>5</u>	GEN	Cooper Rentals Canada Inc.	1905 Merivale Rd Nepean ON K2G 1E7	NW/58.2	0.00	<u>109</u>
<u>5</u>	GEN	Cooper Rentals Canada Inc.	1905 Merivale Rd Nepean ON K2G 1E7	NW/58.2	0.00	<u>109</u>
<u>5</u>	GEN	SMS Construction and Mining Systems Inc.	1905 Merivale Rd Nepean ON K2G 1E7	NW/58.2	0.00	<u>110</u>
<u>5</u>	GEN	Cooper Equipment Rentals Limited	1905 Merivale Rd Nepean ON K2G 1E7	NW/58.2	0.00	<u>111</u>
<u>5</u>	GEN	Cooper Equipment Rentals Limited	1905 Merivale Rd Nepean ON K2G 1E7	NW/58.2	0.00	<u>112</u>
<u>5</u>	GEN	Cooper Equipment Rentals Limited	1905 Merivale Rd Nepean ON K2G 1E7	NW/58.2	0.00	<u>113</u>
<u>5</u>	GEN	Cooper Equipment Rentals Ltd	1905 Merivale Rd Nepean ON	NW/58.2	0.00	<u>114</u>
<u>6</u>	DTNK	SUPERIOR PROPANE ATTN WARREN HAYES	13 BONGARD PRT LOT 27 NEPEAN ON	ESE/60.4	0.00	<u>119</u>

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>7</u>	WWIS		lot 27 con A ON Well ID: 1512207	ENE/75.3	0.00	<u>120</u>
<u>8</u>	WWIS		lot 27 con A ON Well ID: 1504342	NW/87.8	0.00	<u>124</u>
<u>9</u>	SPL		OTTAWA ON	NNW/90.3	0.00	<u>126</u>
<u>9</u>	SPL	1903 Merivale Road	OTTAWA ON	NNW/90.3	0.00	<u>127</u>
<u>10</u>	CA	790465 ONTARIO LIMITED	1910 MERIVALE RD. NEPEAN CITY ON	WSW/95.6	0.00	<u>128</u>
<u>10</u>	CA	TDL GROUP LIMITED	1910 MERIVALE ROAD (SWM) NEPEAN CITY ON	WSW/95.6	0.00	<u>128</u>
<u>10</u>	CA	TDL GROUP LIMITED	1910 MERIVALE ROAD NEPEAN CITY ON	WSW/95.6	0.00	<u>129</u>
<u>11</u>	SCT	Aluminum Warehouse	1903 Merivale Rd Nepean ON K2G 1E7	N/98.6	0.00	<u>129</u>
<u>11</u>	SCT	Aluminum Warehouse Ltd.	1903 Merivale Rd Nepean ON K2G 1E7	N/98.6	0.00	<u>129</u>
<u>12</u>	WWIS		ON Well ID: 7218932	E/101.3	0.00	<u>130</u>
<u>13</u>	GEN	ARCLUND INDUSTRIAL PAINTING INC.	1 ENTERPRISE AVENUE, UNIT 18 NEPEAN ON K2G 0A6	W/106.5	0.00	<u>131</u>
<u>14</u>	WWIS		1899 MERIVALE RD OTTAWA ON Well ID: 7242085	NW/112.4	0.00	<u>131</u>
<u>15</u>	WWIS		lot 27 con A ON	ENE/117.3	0.00	<u>134</u>

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
Well ID: 1504362						
16	CA	LA COMPAGNIE GESTIMET INC.	1899 MERIVALE ROAD,PT.LOT 107 NEPEAN CITY ON K2G 1E7	NNW/118.3	0.00	138
16	CA	LA COMPAGNIE GESTIMET INC.	1899 MERIVALE RD./CLARK RD. NEPEAN CITY ON	NNW/118.3	0.00	138
16	INC		1899 Merival Road, Ottawa ON	NNW/118.3	0.00	139
16	EHS		1899 Merivale Rd Ottawa ON K2G1E7	NNW/118.3	0.00	139
17	BORE		ON	SSW/118.9	0.00	140
18	WWIS		lot 26 con 1 ON	SSW/119.0	0.00	141
Well ID: 1504905						
19	SCT	CENTRAL PRECAST INC.	23 BONGARD AVE NEPEAN ON K2E 6V2	ENE/122.4	0.00	143
19	GEN	ARMSTRONG LEASING LIMITED	23 BONGARD AVE. NEPEAN ON K2E 6V2	ENE/122.4	0.00	143
19	GEN	ARMSTRONG LEASING LIMITED	(OUT OF BUSINESS) 23 BONGARD AVE. NEPEAN ON K2E 6V2	ENE/122.4	0.00	144
19	GEN	ARMSTRONG LEASING LIMITED 03-183	(OUT OF BUSINESS) 23 BONGARD AVE. NEPEAN ON K2E 6V2	ENE/122.4	0.00	144
19	GEN	CENTRAL PRECAST INC.	23 BONGARD AVE. NEPEAN ON K2E 6V2	ENE/122.4	0.00	144
19	GEN	CENTRAL PRECAST INC.	23 BONGARD AVENUE NEPEAN ON K2E 6V2	ENE/122.4	0.00	145
19	GEN	CENTRAL PRECAST INCORPORATED	23 BONGARD AVENUE NEPEAN ON K2E 6V2	ENE/122.4	0.00	146

<i>Map Key</i>	<i>DB</i>	<i>Company/Site Name</i>	<i>Address</i>	<i>Dir/Dist (m)</i>	<i>Elev Diff (m)</i>	<i>Page Number</i>
<u>19</u>	GEN	CENTRAL PRECAST INC.	23 BONGARD AVENUE NEPEAN ON	ENE/122.4	0.00	<u>147</u>
<u>19</u>	GEN	CENTRAL PRECAST INC.	23 BONGARD AVENUE NEPEAN ON	ENE/122.4	0.00	<u>148</u>
<u>19</u>	GEN	CENTRAL PRECAST INC.	23 BONGARD AVENUE NEPEAN ON	ENE/122.4	0.00	<u>149</u>
<u>19</u>	GEN	CENTRAL PRECAST INC.	23 BONGARD AVENUE NEPEAN ON K2E 6V2	ENE/122.4	0.00	<u>150</u>
<u>19</u>	GEN	CENTRAL PRECAST INC.	23 BONGARD AVENUE NEPEAN ON	ENE/122.4	0.00	<u>151</u>
<u>19</u>	GEN	CENTRAL PRECAST INC.	23 BONGARD AVENUE NEPEAN ON K2E 6V2	ENE/122.4	0.00	<u>152</u>
<u>19</u>	GEN	CENTRAL PRECAST INC.	23 BONGARD AVENUE NEPEAN ON K2E 6V2	ENE/122.4	0.00	<u>153</u>
<u>19</u>	GEN	CENTRAL PRECAST INC.	23 BONGARD AVENUE NEPEAN ON K2E 6V2	ENE/122.4	0.00	<u>154</u>
<u>19</u>	GEN	CENTRAL PRECAST INC.	23 BONGARD AVENUE NEPEAN ON K2E 6V2	ENE/122.4	0.00	<u>155</u>
<u>19</u>	GEN	CENTRAL PRECAST INC.	23 BONGARD AVENUE NEPEAN ON K2E 6V2	ENE/122.4	0.00	<u>155</u>
<u>19</u>	GEN	CENTRAL PRECAST INC.	23 BONGARD AVENUE NEPEAN ON K2E 6V2	ENE/122.4	0.00	<u>156</u>
<u>19</u>	GEN	Central Precast Inc.	23 BONGARD AVENUE NEPEAN ON	ENE/122.4	0.00	<u>156</u>
<u>20</u>	EHS		1914-1920 Merivale Road Ottawa ON K2G1E8	WSW/122.9	0.00	<u>162</u>

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
21	CA	HANAFI-HOLDING INC.	1916 MERIVALE RD. OTTAWA CITY ON K2G 1E8	SW/136.6	0.00	162
22	WWIS		lot 27 con 1 ON Well ID: 1505073	W/163.3	-1.00	162
23	BORE		ON	W/163.3	-1.00	165
24	CA	STEELES RESTAURANT	1900 MERIVALE ROAD NEPEAN CITY ON K2G 4N4	WNW/164.1	-1.00	166
24	SCT	Intertechnology Inc.	1900 Merivale Rd Suite 208 Nepean ON K2G 4N4	WNW/164.1	-1.00	166
24	SCT	Pro Printers Inc.	1900 Merivale Rd Nepean ON K2G 4N4	WNW/164.1	-1.00	166
24	SCT	Peernet Inc.	1900 Merivale Rd Suite 212 Nepean ON K2G 4N4	WNW/164.1	-1.00	167
24	SCT	Canada China News	1900 Merivale Rd Suite 210 Nepean ON K2G 4N4	WNW/164.1	-1.00	167
24	EHS		1900 Merivale Rd Ottawa ON K2G4N4	WNW/164.1	-1.00	167
25	WWIS		1961 MERIVALE RD lot 27 con A Ottawa ON Well ID: 7232659	SE/164.3	0.00	167
26	DTNK	SUNCOR ENERGY INC - REFINING & MARKETING ATTN C VANDERZWAN	1895 MERIVALE RD OTTAWA ON	NW/167.8	-0.86	169
26	DTNK	SUNCOR ENERGY INC - REFINING & MARKETING ATTN C VANDERZWAN	1895 MERIVALE RD OTTAWA ON	NW/167.8	-0.86	170
26	FST	SUNCOR ENERGY INC	1895 MERIVALE RD OTTAWA ON	NW/167.8	-0.86	170

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>26</u>	FST	SUNCOR ENERGY INC	1895 MERIVALE RD OTTAWA ON	NW/167.8	-0.86	<u>171</u>
<u>27</u>	EBR	Nordic Auto Care Ltd.	10 Bentley Avenue Ottawa Ontario K2E 6T8 Ottawa ON	NNW/172.5	0.00	<u>171</u>
<u>27</u>	CA	Nordic Auto Care Ltd.	10 Bentley Avenue Ottawa ON	NNW/172.5	0.00	<u>171</u>
<u>27</u>	ECA	Nordic Auto Care Ltd.	10 Bentley Avenue Ottawa ON K2E 6T8	NNW/172.5	0.00	<u>172</u>
<u>28</u>	SPL	STINSON FUELS	1961 MERIVALE RD. TANK TRUCK (CARGO) NEPEAN CITY ON K2G 1G1	SE/174.1	0.00	<u>172</u>
<u>28</u>	SPL	QUEENSWAY TANK LINES	1961 MERIVALE ROAD AT THE ESSO BULK TERMINAL TANK TRUCK (CARGO) OTTAWA CITY ON K2G 1G1	SE/174.1	0.00	<u>173</u>
<u>28</u>	SPL	DON BELL PETROLEUM	IMPERIAL OIL BULK TERMINAL ON MERIVALE ROAD TANK TRUCK (CARGO) NEPEAN CITY ON	SE/174.1	0.00	<u>174</u>
<u>28</u>	SPL	ESSO PETROLEUM CANADA	1961 MERRIVALE RD. NEPEAN TERMINAL 1961 MERIVALE ROAD NEPEAN CITY ON	SE/174.1	0.00	<u>175</u>
<u>28</u>	SPL	ESSO PETROLEUM CANADA	NEPEAN TERMINAL 1961 MERIVALE ROAD NEPEAN CITY ON	SE/174.1	0.00	<u>176</u>
<u>28</u>	SPL	ESSO PETROLEUM CANADA	NEPEAN TERMINAL 1961 MERIVALE ROAD NEPEAN CITY ON K2G 1G1	SE/174.1	0.00	<u>176</u>
<u>28</u>	SPL	ESSO PETROLEUM CANADA	1961 MERIVALE RD NEPEAN TERMINAL 1961 MERIVALE ROAD NEPEAN CITY ON K2G 1G1	SE/174.1	0.00	<u>177</u>
<u>28</u>	SPL	ESSO PETROLEUM CANADA	1961 MERRYVALE RD. LOADING RACK NEPEAN TERMINAL 1961 MERIVALE ROAD NEPEAN CITY ON	SE/174.1	0.00	<u>178</u>

<i>Map Key</i>	<i>DB</i>	<i>Company/Site Name</i>	<i>Address</i>	<i>Dir/Dist (m)</i>	<i>Elev Diff (m)</i>	<i>Page Number</i>
<u>28</u>	SPL	ESSO PETROLEUM CANADA	1961 MERIVALE RD. NEPEAN TERMINAL 1961 MERIVALE ROAD NEPEAN CITY ON K2G 1G1	SE/174.1	0.00	<u>179</u>
<u>28</u>	SPL	ESSO PETROLEUM CANADA	1961 MERIVALE RD. NEPEAN TERMINAL 1961 MERIVALE ROAD NEPEAN CITY ON K2G 1G1	SE/174.1	0.00	<u>180</u>
<u>28</u>	SPL	ESSO PETROLEUM CANADA	NEPEAN TERMINAL 1961 MERIVALE ROAD NEPEAN CITY ON K2G 1G1	SE/174.1	0.00	<u>181</u>
<u>28</u>	SPL	ESSO PETROLEUM CANADA	TERMINAL NEPEAN TERMINAL 1961 MERIVALE ROAD NEPEAN CITY ON	SE/174.1	0.00	<u>182</u>
<u>28</u>	SPL	ESSO PETROLEUM	1961 MERIVALE ROAD TANK TRUCK (CARGO) OTTAWA CITY ON K2G 1G1	SE/174.1	0.00	<u>183</u>
<u>28</u>	SPL	ESSO PETROLEUM CANADA	MERIVALE TERMINAL NEPEAN TERMINAL 1961 MERIVALE ROAD NEPEAN CITY ON	SE/174.1	0.00	<u>183</u>
<u>28</u>	SPL	ESSO PETROLEUM CANADA	ESSO PETROLEUM 1961 MERRIVALE RD. TANK TRUCK (CARGO) NEPEAN CITY ON	SE/174.1	0.00	<u>184</u>
<u>28</u>	SPL	ESSO PETROLEUM CANADA	1961 MERIVALE RD. NEPEAN TERMINAL 1961 MERIVALE ROAD NEPEAN CITY ON K2G 1G1	SE/174.1	0.00	<u>185</u>
<u>28</u>	SPL	ESSO PETROLEUM CANADA	ESSO DISTRIBUTION TERMINAL 1961 MERIVALE ROAD NEPEAN TERMINAL 1961 MERIVALE ROAD NEPEAN CITY ON K2G 1G1	SE/174.1	0.00	<u>186</u>
<u>28</u>	SPL	ESSO PETROLEUM CANADA	1961 MERRIVALE ROAD CONCRETE LOADING RACK TANK TRUCK (CARGO) OTTAWA CITY ON	SE/174.1	0.00	<u>187</u>
<u>28</u>	SPL	ESSO PETROLEUM CANADA	1961 MERIVALE RD. NEPEAN TERMINAL 1961 MERIVALE ROAD NEPEAN CITY ON K2G 1G1	SE/174.1	0.00	<u>188</u>
<u>28</u>	SPL	ESSO PETROLEUM CANADA	ESSO PETROLEUM 1961 MERRIVALE RD. TANK TRUCK (CARGO) NEPEAN CITY ON	SE/174.1	0.00	<u>189</u>

<i>Map Key</i>	<i>DB</i>	<i>Company/Site Name</i>	<i>Address</i>	<i>Dir/Dist (m)</i>	<i>Elev Diff (m)</i>	<i>Page Number</i>
28	SPL	ESSO PETROLEUM CANADA	1961 MERIVALE ROAD NEPEAN TERMINAL 1961 MERIVALE ROAD NEPEAN CITY ON K2G 1G1	SE/174.1	0.00	190
28	SPL	ESSO PETROLEUM CANADA	1961 MERRIVALE ROAD NEPEAN TERMINAL 1961 MERIVALE ROAD NEPEAN CITY ON K2G 1G1	SE/174.1	0.00	190
28	SPL	ESSO PETROLEUM CANADA	1961 MERRIVALE ROAD NEPEAN TERMINAL 1961 MERIVALE ROAD NEPEAN CITY ON K2G 1G1	SE/174.1	0.00	191
28	SPL	ESSO PETROLEUM CANADA	1961 MERRIVALE RD. NEPEAN TERMINAL 1961 MERIVALE ROAD NEPEAN CITY ON K2G 1G1	SE/174.1	0.00	192
28	PRT	ESSO PETROLEUM CANADA ATTN G E PTOLEMY	MERIVALE RD CITYVIEW ON	SE/174.1	0.00	193
28	PRT	ESSO PETROLEUM CANADA	1961 MERIVALE RD NEPEAN ON K2G1G1	SE/174.1	0.00	193
28	SPL	IMPERIAL OIL LTD.	1961 MERIVALE RD. BULK STATION/STORAGE DEPOT NEPEAN CITY ON K2G 1G1	SE/174.1	0.00	193
28	SPL	IMPERIAL OIL LTD.	1961 MERIVALE RD. TANK TRUCK (CARGO) NEPEAN CITY ON K2G 1G1	SE/174.1	0.00	194
28	SPL	IMPERIAL OIL LTD.	1961 MERIVALE RD. BULK STATION/STORAGE DEPOT NEPEAN CITY ON K2G 1G1	SE/174.1	0.00	195
28	SPL	HARMAC TRANSPORTATION	1961 MARIVALE RD., ESSO TERMINAL TANK TRUCK (CARGO) NEPEAN CITY ON	SE/174.1	0.00	196
28	SPL	IMPERIAL OIL LTD.	AT IMPERIAL OIL AT 1961 MERRYVALE RD. BULK STATION/STORAGE DEPOT NEPEAN CITY ON	SE/174.1	0.00	197
28	SPL	IMPERIAL OIL LTD.	1961 MERIVALE ROAD. BULK STATION/STORAGE DEPOT NEPEAN CITY ON K2G 1G1	SE/174.1	0.00	198

<i>Map Key</i>	<i>DB</i>	<i>Company/Site Name</i>	<i>Address</i>	<i>Dir/Dist (m)</i>	<i>Elev Diff (m)</i>	<i>Page Number</i>
<u>28</u>	SPL	ESSO PETROLEUM CANADA	1961 MERRIVALE RD. BULK STATION NEPEAN CITY ON K2G 1G1	SE/174.1	0.00	<u>199</u>
<u>28</u>	SPL	ESSO PETROLEUM CANADA	ESSO DISTRIBUTION TERMINAL ON MERIVALE ROAD. NEPEAN TERMINAL 1961 MERIVALE ROAD NEPEAN CITY ON	SE/174.1	0.00	<u>200</u>
<u>28</u>	SPL	ESSO PETROLEUM CANADA	1961 MERIVALE ROAD NEPEAN TERMINAL 1961 MERIVALE ROAD NEPEAN CITY ON K2G 1G1	SE/174.1	0.00	<u>200</u>
<u>28</u>	CA	IMPERIAL OIL LTD., OTTAWA DISTRIBUTION T	1961 MERIVALE ROAD NEPEAN CITY ON K2G 1G1	SE/174.1	0.00	<u>201</u>
<u>28</u>	RST	M & M FOURNEL'S CORP LTD (SINCE 1965)	1961 MERIVALE RD NEPEAN ON K2G 1G1	SE/174.1	0.00	<u>202</u>
<u>28</u>	CA	IMPERIAL OIL	1961 MERIVALE ROAD NEPEAN CITY ON K2G 1G1	SE/174.1	0.00	<u>202</u>
<u>28</u>	EBR	Imperial Oil	1961 Merivale Road Nepean Ontario K2G 1G4 NEPEAN ON	SE/174.1	0.00	<u>202</u>
<u>28</u>	EBR	Imperial Oil Ltd., Ottawa Distribution Terminal	1961 Merivale Road NEPEAN ON	SE/174.1	0.00	<u>203</u>
<u>28</u>	EBR	Imperial Oil	1961 Merivale Road Nepean Ontario K2G 1G4 Nepean ON	SE/174.1	0.00	<u>203</u>
<u>28</u>	EBR	Imperial Oil Inc.	1961 Merivale Road Nepean Ontario Belleville Sales Terminal 121 Tank Farm Rd. Belleville ON K8N 5A5 Nepean ON	SE/174.1	0.00	<u>204</u>
<u>28</u>	GEN	IMPERIAL OIL LTD	ESSO PETROLEUM CANADA DIV 1961 MERIVALE RD. NEPEAN ON K2G 1G1	SE/174.1	0.00	<u>204</u>
<u>28</u>	GEN	IMPERIAL OIL LTD.	ESSO PETROLEUM CANADA DIV 1961 MERIVALE RD. NEPEAN ON K2G 1G1	SE/174.1	0.00	<u>205</u>

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>28</u>	GEN	IMPERIAL OIL 21-024	1961 MERIVALE ROAD NEPEAN ON K2G 1G4	SE/174.1	0.00	<u>206</u>
<u>28</u>	GEN	IMPERIAL OIL	1961 MERIVALE ROAD NEPEAN ON K2G 1G4	SE/174.1	0.00	<u>207</u>
<u>28</u>	GEN	IMPERIAL OIL LIMITED	1961 MERIVALE RD NEPEAN ON K2G 1G1	SE/174.1	0.00	<u>208</u>
<u>28</u>	GEN	ESSO PETROLEUM CANADA	1961 MERIVALE ROAD, NEPEAN C/O 1 DUNCAN MILL ROAD DON MILLSJ ON K2G 1G1	SE/174.1	0.00	<u>209</u>
<u>28</u>	GEN	ESSO (SEE & USE ON0000705) 14-636	1961 MERIVALE ROAD, NEPEAN C/O 1 DUNCAN MILL ROAD DON MILLSJ ON K2G 1G1	SE/174.1	0.00	<u>209</u>
<u>28</u>	GEN	IMPERIAL OIL	1961 MERIVALE RD NEPEAN ON	SE/174.1	0.00	<u>210</u>
<u>28</u>	GEN	M&M FOURNEL CORP LTD	1961 MERIVALE ROAD NEPEAN ON K2G 1G4	SE/174.1	0.00	<u>211</u>
<u>28</u>	GEN	IMPERIAL OIL	1961 Merivale Rd Nepean ON K2G 1G1	SE/174.1	0.00	<u>212</u>
<u>28</u>	EBR	Imperial Oil	1961 Merivale Road Ottawa Ontario Ottawa ON	SE/174.1	0.00	<u>212</u>
<u>28</u>	SPL		1961 Merivale Road Ottawa ON	SE/174.1	0.00	<u>213</u>
<u>28</u>	SPL	Imperial Oil Limited	1961 Merivale Road Ottawa ON	SE/174.1	0.00	<u>214</u>
<u>28</u>	SPL		1961 Merivale Road Ottawa ON	SE/174.1	0.00	<u>215</u>
<u>28</u>	SPL	RSP Transportation<UNOFFICIAL>	1961 Merivale Rd Ottawa ON	SE/174.1	0.00	<u>215</u>

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>28</u>	EBR	Imperial Oil Limited	1961 Merivale Road Ottawa CITY OF OTTAWA ON	SE/174.1	0.00	<u>216</u>
<u>28</u>	SPL	Imperial Oil Limited	1961 Merivale Rd Ottawa ON	SE/174.1	0.00	<u>217</u>
<u>28</u>	FSTH	IMPERIAL OIL LTD ATTN PETER MCLELLAN	1961 MERIVALE RD NEPEAN ON K2G 1G1	SE/174.1	0.00	<u>218</u>
<u>28</u>	CA	Imperial Oil Limited	1961 Merivale Road Ottawa ON	SE/174.1	0.00	<u>224</u>
<u>28</u>	CA	Imperial Oil Limited	1961 Merivale Rd Ottawa ON	SE/174.1	0.00	<u>225</u>
<u>28</u>	CA	Imperial Oil Limited	1961 Merivale Rd Ottawa ON	SE/174.1	0.00	<u>225</u>
<u>28</u>	CA	Imperial Oil Limited and McColl-Frontenac Petroleum Inc.	1961 Merivale Road Ottawa ON	SE/174.1	0.00	<u>225</u>
<u>28</u>	SPL	Imperial Oil Limited	1961 Merivale Rd Ottawa ON	SE/174.1	0.00	<u>226</u>
<u>28</u>	HINC		1961 MERIVALE ROAD OTTAWA ON	SE/174.1	0.00	<u>227</u>
<u>28</u>	HINC		1961 MERIVALE ROAD OTTAWA ON	SE/174.1	0.00	<u>227</u>
<u>28</u>	HINC		1961 MERIVALE ROAD OTTAWA ON	SE/174.1	0.00	<u>227</u>
<u>28</u>	DTNK	DO NOT USE ENBRIDGE GAS DISTRIBUTION	1961 MERIVALE ROAD NEPEAN ON	SE/174.1	0.00	<u>228</u>
<u>28</u>	DTNK	PIONEER ENERGY MANAGEMENT INC.	1961 MERIVALE RD NEPEAN ON K2G 1G1	SE/174.1	0.00	<u>228</u>

<i>Map Key</i>	<i>DB</i>	<i>Company/Site Name</i>	<i>Address</i>	<i>Dir/Dist (m)</i>	<i>Elev Diff (m)</i>	<i>Page Number</i>
<u>28</u>	DTNK	DO NOT SENT ANY MAILS TO THIS MAILING ADDRESS	1961 MERIVALE RD NEPEAN ON K2G 1G1	SE/174.1	0.00	<u>229</u>
<u>28</u>	DTNK	M & M FOURNELS CORP LTD	1961 MERIVALE RD NEPEAN ON	SE/174.1	0.00	<u>230</u>
<u>28</u>	DTNK	M & M FOURNELS CORP LTD	1961 MERIVALE RD NEPEAN ON	SE/174.1	0.00	<u>230</u>
<u>28</u>	DTNK	M & M FOURNELS CORP LTD	1961 MERIVALE RD NEPEAN ON	SE/174.1	0.00	<u>231</u>
<u>28</u>	DTNK	IMPERIAL OIL LTD ATTN AUDREY STURGE	1961 MERIVALE RD NEPEAN ON	SE/174.1	0.00	<u>231</u>
<u>28</u>	DTNK	M & M FOURNELS CORP LTD	1961 MERIVALE RD NEPEAN ON	SE/174.1	0.00	<u>232</u>
<u>28</u>	DTNK	ERRENTOM TANK LINES LTD	1961 MERIVALE RD NEPEAN ON	SE/174.1	0.00	<u>233</u>
<u>28</u>	DTNK	MERIVALE MOTORS INC	1961 MERIVALE ROAD NEPEAN ON	SE/174.1	0.00	<u>233</u>
<u>28</u>	DTNK	MERIVALE GAS BAR	1961 MERIVALE ROAD NEPEAN ON	SE/174.1	0.00	<u>234</u>
<u>28</u>	DTNK	IMPERIAL OIL LTD ATTN PHIIPPE LAMBERT	1961 MERIVALE RD NEPEAN ON	SE/174.1	0.00	<u>234</u>
<u>28</u>	DTNK	IMPERIAL OIL LTD ATTN PHIIPPE LAMBERT	1961 MERIVALE RD NEPEAN ON	SE/174.1	0.00	<u>235</u>
<u>28</u>	DTNK	IMPERIAL OIL LTD ATTN PHIIPPE LAMBERT	1961 MERIVALE RD NEPEAN ON	SE/174.1	0.00	<u>236</u>
<u>28</u>	DTNK	IMPERIAL OIL LTD ATTN PHIIPPE LAMBERT	1961 MERIVALE RD NEPEAN ON	SE/174.1	0.00	<u>236</u>

<i>Map Key</i>	<i>DB</i>	<i>Company/Site Name</i>	<i>Address</i>	<i>Dir/Dist (m)</i>	<i>Elev Diff (m)</i>	<i>Page Number</i>
<u>28</u>	DTNK	IMPERIAL OIL LTD ATTN PHIIPPE LAMBERT	1961 MERIVALE RD NEPEAN ON	SE/174.1	0.00	<u>237</u>
<u>28</u>	DTNK	IMPERIAL OIL LTD ATTN PHIIPPE LAMBERT	1961 MERIVALE RD NEPEAN ON	SE/174.1	0.00	<u>237</u>
<u>28</u>	DTNK	IMPERIAL OIL LTD ATTN PHIIPPE LAMBERT	1961 MERIVALE RD NEPEAN ON	SE/174.1	0.00	<u>238</u>
<u>28</u>	DTNK	IMPERIAL OIL LTD ATTN PHIIPPE LAMBERT	1961 MERIVALE RD NEPEAN ON	SE/174.1	0.00	<u>239</u>
<u>28</u>	DTNK	IMPERIAL OIL LTD ATTN PHIIPPE LAMBERT	1961 MERIVALE RD NEPEAN ON	SE/174.1	0.00	<u>239</u>
<u>28</u>	DTNK	IMPERIAL OIL LTD ATTN PHIIPPE LAMBERT	1961 MERIVALE RD NEPEAN ON	SE/174.1	0.00	<u>240</u>
<u>28</u>	DTNK	IMPERIAL OIL LTD ATTN PHIIPPE LAMBERT	1961 MERIVALE RD NEPEAN ON	SE/174.1	0.00	<u>240</u>
<u>28</u>	DTNK	IMPERIAL OIL LTD ATTN PHIIPPE LAMBERT	1961 MERIVALE RD NEPEAN ON	SE/174.1	0.00	<u>241</u>
<u>28</u>	DTNK	IMPERIAL OIL LTD ATTN PHIIPPE LAMBERT	1961 MERIVALE RD NEPEAN ON	SE/174.1	0.00	<u>242</u>
<u>28</u>	DTNK	IMPERIAL OIL LTD ATTN PHIIPPE LAMBERT	1961 MERIVALE RD NEPEAN ON	SE/174.1	0.00	<u>242</u>
<u>28</u>	DTNK	IMPERIAL OIL LTD ATTN PHIIPPE LAMBERT	1961 MERIVALE RD NEPEAN ON	SE/174.1	0.00	<u>243</u>
<u>28</u>	DTNK	IMPERIAL OIL LTD ATTN PHIIPPE LAMBERT	1961 MERIVALE RD NEPEAN ON	SE/174.1	0.00	<u>243</u>
<u>28</u>	DTNK	IMPERIAL OIL LTD ATTN PHIIPPE LAMBERT	1961 MERIVALE RD NEPEAN ON	SE/174.1	0.00	<u>244</u>

<i>Map Key</i>	<i>DB</i>	<i>Company/Site Name</i>	<i>Address</i>	<i>Dir/Dist (m)</i>	<i>Elev Diff (m)</i>	<i>Page Number</i>
<u>28</u>	DTNK	IMPERIAL OIL LTD ATTN PHIIPE LAMBERT	1961 MERIVALE RD NEPEAN ON	SE/174.1	0.00	<u>245</u>
<u>28</u>	DTNK	MERIVALE MOTORS INC	1961 MERIVALE ROAD NEPEAN ON	SE/174.1	0.00	<u>245</u>
<u>28</u>	DTNK	MERIVALE GAS BAR	1961 MERIVALE ROAD NEPEAN ON	SE/174.1	0.00	<u>246</u>
<u>28</u>	DTNK	MERIVALE GAS BAR	1961 MERIVALE ROAD NEPEAN ON	SE/174.1	0.00	<u>246</u>
<u>28</u>	DTNK	MERIVALE GAS BAR	1961 MERIVALE ROAD NEPEAN ON	SE/174.1	0.00	<u>247</u>
<u>28</u>	GEN	IMPERIAL OIL	1961 MERIVALE RD NEPEAN ON K2G 1G1	SE/174.1	0.00	<u>248</u>
<u>28</u>	GEN	IMPERIAL OIL	1961 Merivale Rd Nepean ON K2G 1G1	SE/174.1	0.00	<u>249</u>
<u>28</u>	GEN	M&M FOURNEL CORP LTD	1961 MERIVALE ROAD NEPEAN ON K2G 1G1	SE/174.1	0.00	<u>249</u>
<u>28</u>	SPL	Imperial Oil Limited	1961 Merivale Rd Ottawa ON K2G 1G1	SE/174.1	0.00	<u>250</u>
<u>28</u>	GEN	IMPERIAL OIL	1961 MERIVALE RD NEPEAN ON K2G 1G1	SE/174.1	0.00	<u>251</u>
<u>28</u>	GEN	IMPERIAL OIL	1961 Merivale Rd Nepean ON K2G 1G1	SE/174.1	0.00	<u>252</u>
<u>28</u>	GEN	IMPERIAL OIL	1961 Merivale Rd Nepean ON K2G 1G1	SE/174.1	0.00	<u>252</u>
<u>28</u>	GEN	IMPERIAL OIL	1961 MERIVALE RD NEPEAN ON K2G 1G1	SE/174.1	0.00	<u>253</u>

<i>Map Key</i>	<i>DB</i>	<i>Company/Site Name</i>	<i>Address</i>	<i>Dir/Dist (m)</i>	<i>Elev Diff (m)</i>	<i>Page Number</i>
28	FST	IMPERIAL OIL LTD	1961 MERIVALE RD NEPEAN ON	SE/174.1	0.00	254
28	FST	IMPERIAL OIL LTD	1961 MERIVALE RD NEPEAN ON	SE/174.1	0.00	254
28	FST	IMPERIAL OIL LTD	1961 MERIVALE RD NEPEAN ON	SE/174.1	0.00	254
28	FST	IMPERIAL OIL LTD	1961 MERIVALE RD NEPEAN ON	SE/174.1	0.00	255
28	FST	IMPERIAL OIL LTD	1961 MERIVALE RD NEPEAN ON	SE/174.1	0.00	255
28	FST	IMPERIAL OIL LTD	1961 MERIVALE RD NEPEAN ON	SE/174.1	0.00	255
28	GEN	IMPERIAL OIL	1961 MERIVALE RD NEPEAN ON K2G 1G1	SE/174.1	0.00	255
28	GEN	IMPERIAL OIL	1961 Merivale Rd Nepean ON K2G 1G1	SE/174.1	0.00	257
28	GEN	IMPERIAL OIL	1961 MERIVALE RD NEPEAN ON	SE/174.1	0.00	257
28	INC		1961 Merivale Road, Ottawa ON	SE/174.1	0.00	258
28	ECA	Imperial Oil Limited	1961 Merivale Rd Ottawa ON T2P 0H6	SE/174.1	0.00	259
28	INC	IMPERIAL OIL LTD	1961 MERIVALE RD NEPEAN ON	SE/174.1	0.00	259
28	SPL	Imperial Oil Limited	1961 Merivale Rd Ottawa ON NA	SE/174.1	0.00	260

<i>Map Key</i>	<i>DB</i>	<i>Company/Site Name</i>	<i>Address</i>	<i>Dir/Dist (m)</i>	<i>Elev Diff (m)</i>	<i>Page Number</i>
<u>28</u>	ECA	Imperial Oil Limited and McColl-Frontenac Petroleum Inc.	1961 Merivale Road Ottawa ON M5W 1K3	SE/174.1	0.00	<u>261</u>
<u>28</u>	ECA	Imperial Oil Limited	1961 Merivale Road Ottawa ON K2G 1G1	SE/174.1	0.00	<u>261</u>
<u>28</u>	ECA	Imperial Oil Limited	1961 Merivale Rd Ottawa ON T2P 3M9	SE/174.1	0.00	<u>262</u>
<u>28</u>	ECA	Imperial Oil Limited	1961 Merivale Rd Ottawa ON T2P 0H6	SE/174.1	0.00	<u>262</u>
<u>28</u>	GEN	IMPERIAL OIL	1961 MERIVALE RD NEPEAN ON K2G 1G1	SE/174.1	0.00	<u>262</u>
<u>28</u>	GEN	IMPERIAL OIL	1961 MERIVALE RD NEPEAN ON K2G 1G1	SE/174.1	0.00	<u>263</u>
<u>28</u>	GEN	IMPERIAL OIL	1961 MERIVALE RD NEPEAN ON K2G 1G1	SE/174.1	0.00	<u>265</u>
<u>28</u>	GEN	IMPERIAL OIL Pipeline & Distribution	1961 MERIVALE RD NEPEAN ON K2G 1G1	SE/174.1	0.00	<u>266</u>
<u>28</u>	EASR	IMPERIAL OIL	1961 Merivale Road Ottawa ON K2G 1G1	SE/174.1	0.00	<u>267</u>
<u>28</u>	GEN	IMPERIAL OIL Pipeline & Distribution	1961 MERIVALE RD NEPEAN ON K2G 1G1	SE/174.1	0.00	<u>267</u>
<u>28</u>	INC	IMPERIAL OIL LTD	1961 MERIVALE RD NEPEAN ON	SE/174.1	0.00	<u>268</u>
<u>28</u>	INC	IMPERIAL OIL LTD	1961 MERIVALE RD,,NEPEAN,ON,K2G 1G1,CA ON	SE/174.1	0.00	<u>269</u>
<u>28</u>	GEN	IMPERIAL OIL CFO	1961 MERIVALE RD NEPEAN ON K2G 1G1	SE/174.1	0.00	<u>270</u>

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>28</u>	SPL	Imperial Oil Limited	1961 Merivale Rd Ottawa ON NA	SE/174.1	0.00	<u>271</u>
<u>28</u>	EASR	IMPERIAL OIL	1961 Merivale Road Ottawa ON K2G 1G1	SE/174.1	0.00	<u>272</u>
<u>28</u>	GEN	Imperial Oil Canada Fuels Operation	1961 MERIVALE RD NEPEAN ON	SE/174.1	0.00	<u>272</u>
<u>28</u>	EASR	IMPERIAL OIL	1961 Merivale Road Ottawa ON K2G 1G1	SE/174.1	0.00	<u>277</u>
<u>28</u>	EBR	Imperial Oil	1961 Merivale Road Ottawa, ON K2G 1G1 Canada ON K2G 1G1	SE/174.1	0.00	<u>277</u>
<u>28</u>	NPR2	OTTAWA TERMINAL	1961 MERIVALE ROAD NEPEAN ON K2G1G1	SE/174.1	0.00	<u>278</u>
<u>28</u>	EXP	IMPERIAL OIL LTD	1961 MERIVALE RD NEPEAN ON	SE/174.1	0.00	<u>327</u>
<u>28</u>	EXP	IMPERIAL OIL LTD	1961 MERIVALE RD NEPEAN ON	SE/174.1	0.00	<u>327</u>
<u>28</u>	EXP	IMPERIAL OIL LTD	1961 MERIVALE RD NEPEAN ON	SE/174.1	0.00	<u>327</u>
<u>28</u>	EXP	IMPERIAL OIL LTD	1961 MERIVALE RD NEPEAN ON	SE/174.1	0.00	<u>328</u>
<u>28</u>	EXP	IMPERIAL OIL LTD	1961 MERIVALE RD NEPEAN ON	SE/174.1	0.00	<u>328</u>
<u>28</u>	EXP	IMPERIAL OIL LTD	1961 MERIVALE RD NEPEAN ON	SE/174.1	0.00	<u>328</u>
<u>28</u>	EXP	IMPERIAL OIL LTD	1961 MERIVALE RD NEPEAN ON	SE/174.1	0.00	<u>328</u>

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
28	EXP	IMPERIAL OIL LTD	1961 MERIVALE RD NEPEAN ON	SE/174.1	0.00	329
28	EXP	IMPERIAL OIL LTD	1961 MERIVALE RD NEPEAN ON	SE/174.1	0.00	329
28	EXP	IMPERIAL OIL LTD	1961 MERIVALE RD NEPEAN ON	SE/174.1	0.00	329
28	EXP	IMPERIAL OIL LTD	1961 MERIVALE RD NEPEAN ON	SE/174.1	0.00	329
28	EXP	IMPERIAL OIL LTD	1961 MERIVALE RD NEPEAN ON	SE/174.1	0.00	330
28	EXP	IMPERIAL OIL LTD	1961 MERIVALE RD NEPEAN ON	SE/174.1	0.00	330
28	EXP	IMPERIAL OIL LTD	1961 MERIVALE RD NEPEAN ON	SE/174.1	0.00	330
28	EXP	IMPERIAL OIL LTD	1961 MERIVALE RD NEPEAN ON	SE/174.1	0.00	330
28	FST	IMPERIAL OIL LTD	1961 MERIVALE RD NEPEAN ON	SE/174.1	0.00	331
28	FST	IMPERIAL OIL LTD	1961 MERIVALE RD NEPEAN ON	SE/174.1	0.00	331
28	FST	IMPERIAL OIL LTD	1961 MERIVALE RD NEPEAN ON	SE/174.1	0.00	331
28	FST	IMPERIAL OIL LTD	1961 MERIVALE RD NEPEAN ON	SE/174.1	0.00	331
28	FST	IMPERIAL OIL LTD	1961 MERIVALE RD NEPEAN ON	SE/174.1	0.00	332

<i>Map Key</i>	<i>DB</i>	<i>Company/Site Name</i>	<i>Address</i>	<i>Dir/Dist (m)</i>	<i>Elev Diff (m)</i>	<i>Page Number</i>
<u>28</u>	FST	IMPERIAL OIL LTD	1961 MERIVALE RD NEPEAN ON	SE/174.1	0.00	<u>332</u>
<u>29</u>	EHS		10 Camelot Drive Ottawa ON	WNW/178.8	-1.00	<u>332</u>
<u>29</u>	EHS		10 Camelot Dr Ottawa ON K2G 5X8	WNW/178.8	-1.00	<u>332</u>
<u>29</u>	GEN	Brafasco	10 Camelot Dr. Ottawa ON K2G 5X8	WNW/178.8	-1.00	<u>333</u>
<u>29</u>	GEN	Brafasco	10 Camelot Dr. Ottawa ON K2G 5X8	WNW/178.8	-1.00	<u>334</u>
<u>29</u>	GEN	Brafasco	10 Camelot Dr. Ottawa ON K2G 5X8	WNW/178.8	-1.00	<u>336</u>
<u>29</u>	GEN	Brafasco	10 Camelot Dr. Ottawa ON	WNW/178.8	-1.00	<u>338</u>
<u>29</u>	ECA	CR4 Ottawa Flex Office Inc.	9 & 10 Camelot Dr Ottawa ON M5G 1S5	WNW/178.8	-1.00	<u>344</u>
<u>30</u>	SPL	Argos Carpets Limited<UNOFFICIAL>	1914 Merivale Rd Ottawa ON	WSW/181.4	0.00	<u>344</u>
<u>30</u>	SPL	Hydro Ottawa Limited	1914 Merivale Rd Nepean Ottawa ON	WSW/181.4	0.00	<u>345</u>
<u>30</u>	ECA	743116 Ontario Ltd.	1914 Merivale Rd Ottawa ON K2G 1E8	WSW/181.4	0.00	<u>346</u>
<u>31</u>	WWIS		1922 MERIVALE RD. OTTAWA ON <i>Well ID: 7251175</i>	SSW/183.7	0.00	<u>346</u>
<u>32</u>	WWIS		lot 27 con A ON	E/187.4	0.00	<u>349</u>

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
			Well ID: 1504356			
33	PRT	CENTRAL PRECAST PRODUCTS (1979) LTD	25 BONGARD AV NEPEAN ON K2E 6V2	ENE/191.9	0.00	352
33	SCT	Central Precast Inc.	25 Bongard Ave Nepean ON K2E 6V2	ENE/191.9	0.00	352
33	CA	CENTRAL PRECAST PROD. (1979) LTD.	25 BONGARD AVE. NEPEAN CITY ON K2E 6V2	ENE/191.9	0.00	352
33	GEN	CENTRAL PRECAST PRODUCTS 1979 LTD.	25 BONGARD AVE. NEPEAN ON K2E 6V2	ENE/191.9	0.00	353
33	GEN	CENTRAL PRECAST PRODUCTS 1979 LTD.	25 BONGARD AVE. NEPEAN ON K2E 6V2	ENE/191.9	0.00	353
33	GEN	CENTRAL PRECAST(OUT OF BUSINESS)D.09-188	25 BONGARD AVE. NEPEAN ON K2E 6V2	ENE/191.9	0.00	354
33	GEN	PETRO-CANADA PRODUCTS	CENTRAL PRECAST CONCRETE 25 BONGARD AVENUE, NEPEAN, ON K2E 6V2	ENE/191.9	0.00	354
33	FSTH	CENTRAL PRECAST INC	25 BONGARD AV NEPEAN ON K2E 6V2	ENE/191.9	0.00	355
33	FSTH	CENTRAL PRECAST INC	25 BONGARD AV NEPEAN ON K2E 6V2	ENE/191.9	0.00	355
33	EBR	Central Precast Inc.	25 Bongard Avenue Ottawa K2E 6V2 CITY OF OTTAWA ON	ENE/191.9	0.00	356
33	CA	Central Precast Inc.	25 Bongard Ave Ottawa ON	ENE/191.9	0.00	356
33	FST	CENTRAL PRECAST INC	25 BONGARD AV NEPEAN ON	ENE/191.9	0.00	356
33	FST	CENTRAL PRECAST INC	25 BONGARD AV NEPEAN ON	ENE/191.9	0.00	357

<i>Map Key</i>	<i>DB</i>	<i>Company/Site Name</i>	<i>Address</i>	<i>Dir/Dist (m)</i>	<i>Elev Diff (m)</i>	<i>Page Number</i>
33	ECA	Central Precast Inc.	25 Bongard Ave Ottawa ON	ENE/191.9	0.00	357
33	ECA	Central Precast Inc.	25 Bongard Ave Ottawa ON K2E 6V2	ENE/191.9	0.00	357
33	EXP	CENTRAL PRECAST INC	25 BONGARD AV NEPEAN ON	ENE/191.9	0.00	357
33	EXP	CENTRAL PRECAST INC	25 BONGARD AV NEPEAN ON	ENE/191.9	0.00	358
34	WWIS		ON <i>Well ID:</i> 7407024	E/194.8	0.00	358
35	PRT	RAY FOSTER GARAGE LTD	1922 MERIVALE RD OTTAWA ON K2G 1E8	SSW/196.3	0.00	359
35	PRT	RAY FOSTER GARAGE LTD	1922 MERIVALE RD OTTAWA ON K2G1E8	SSW/196.3	0.00	359
35	DTNK	RAY FOSTER GARAGE LTD	1922 MERIVALE RD NEPEAN ON	SSW/196.3	0.00	359
35	DTNK	RAY FOSTER GARAGE LTD	1922 MERIVALE RD NEPEAN ON K2G 1E8	SSW/196.3	0.00	360
35	DTNK	RAY FOSTER GARAGE LTD	1922 MERIVALE RD NEPEAN ON	SSW/196.3	0.00	360
35	DTNK	RAY FOSTER GARAGE LTD	1922 MERIVALE RD NEPEAN ON	SSW/196.3	0.00	361
35	DTNK	RAY FOSTER GARAGE LTD	1922 MERIVALE RD NEPEAN ON	SSW/196.3	0.00	362
35	DTNK	RAY FOSTER GARAGE LTD	1922 MERIVALE RD NEPEAN ON	SSW/196.3	0.00	362

<i>Map Key</i>	<i>DB</i>	<i>Company/Site Name</i>	<i>Address</i>	<i>Dir/Dist (m)</i>	<i>Elev Diff (m)</i>	<i>Page Number</i>
<u>35</u>	WWIS		1922 MERIVALE ROAD Ottawa ON <i>Well ID: 7253445</i>	SSW/196.3	0.00	<u>363</u>
<u>35</u>	WWIS		1922 MERIVALE ROAD Ottawa ON <i>Well ID: 7253446</i>	SSW/196.3	0.00	<u>366</u>
<u>35</u>	WWIS		1922 MERIVALE ROAD Ottawa ON <i>Well ID: 7253447</i>	SSW/196.3	0.00	<u>369</u>
<u>35</u>	WWIS		1922 MERIVALE ROAD Ottawa ON <i>Well ID: 7253448</i>	SSW/196.3	0.00	<u>371</u>
<u>35</u>	EHS		1922 Merivale Rd Ottawa ON K2G1E8	SSW/196.3	0.00	<u>374</u>
<u>35</u>	EXP	RAY FOSTER GARAGE LTD	1922 MERIVALE RD NEPEAN ON	SSW/196.3	0.00	<u>375</u>
<u>35</u>	EXP	RAY FOSTER GARAGE LTD	1922 MERIVALE RD NEPEAN ON	SSW/196.3	0.00	<u>375</u>
<u>35</u>	EXP	RAY FOSTER GARAGE LTD	1922 MERIVALE RD NEPEAN ON	SSW/196.3	0.00	<u>375</u>
<u>35</u>	EXP	RAY FOSTER GARAGE LTD	1922 MERIVALE RD NEPEAN ON	SSW/196.3	0.00	<u>375</u>
<u>36</u>	EHS		14 Bentley Ave Ottawa ON K2E 6T8	N/197.4	0.00	<u>376</u>
<u>36</u>	GEN	2228401 Ontario Inc.	300-14 Bentley Avenue Ottawa ON	N/197.4	0.00	<u>376</u>
<u>36</u>	GEN	2228401 Ontario Inc.	300-14 Bentley Avenue Ottawa ON K2E 6T8	N/197.4	0.00	<u>376</u>
<u>36</u>	GEN	2228401 Ontario Inc.	300-14 Bentley Avenue Ottawa ON K2E 6T8	N/197.4	0.00	<u>376</u>

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>36</u>	GEN	2228401 Ontario Inc.	300-14 Bentley Avenue Ottawa ON K2E 6T8	N/197.4	0.00	<u>377</u>
<u>36</u>	GEN	2228401 Ontario Inc.	300-14 Bentley Avenue Ottawa ON K2E 6T8	N/197.4	0.00	<u>377</u>
<u>36</u>	GEN	2228401 Ontario Inc.	300-14 Bentley Avenue Ottawa ON K2E 6T8	N/197.4	0.00	<u>378</u>
<u>36</u>	GEN	2228401 Ontario Inc.	300-14 Bentley Avenue Ottawa ON K2E 6T8	N/197.4	0.00	<u>378</u>
<u>36</u>	GEN	JPL Construction Services Inc.	300-14 Bentley Ave. Ottawa ON K2E 6T8	N/197.4	0.00	<u>381</u>
<u>36</u>	GEN	Lacasse Building Solutions	300-14 Bentley Ave. Ottawa ON	N/197.4	0.00	<u>381</u>
<u>37</u>	SCT	Osprey Media Group Inc. - Nepean This Week	8 Camelot Dr Unit 200 Ottawa ON K2G 5W6	NW/200.1	-1.00	<u>382</u>
<u>38</u>	SPL	TRANSPORT TRUCK	17D ENTERPRISE AVE. TRANSPORT TRUCK (CARGO) NEPEAN CITY ON K2G 0A7	W/204.1	-2.08	<u>382</u>
<u>38</u>	SCT	Ottawa Brass Limited	17E Enterprise Ave Nepean ON K2G 0A7	W/204.1	-2.08	<u>383</u>
<u>38</u>	SCT	AIR PRODUCTS CANADA LTD.	17 ENTERPRISE AVE UNIT C NEPEAN ON K2G 0A7	W/204.1	-2.08	<u>383</u>
<u>38</u>	GEN	DIATECH IMAGING INC. 12-587	17H ENTERPRISE AVENUE NEPEAN ON K2G 0A7	W/204.1	-2.08	<u>384</u>
<u>38</u>	GEN	BIA SCREENPRINTING 05-906	17G ENTERPRISE AVE. NEPEAN ON K2G 0A7	W/204.1	-2.08	<u>384</u>
<u>38</u>	GEN	DIATECH IMAGING INC.	17H ENTERPRISE AVENUE NEPEAN ON K2G 0A7	W/204.1	-2.08	<u>384</u>

<i>Map Key</i>	<i>DB</i>	<i>Company/Site Name</i>	<i>Address</i>	<i>Dir/Dist (m)</i>	<i>Elev Diff (m)</i>	<i>Page Number</i>
<u>38</u>	GEN	BIA SCREENPRINTING	17G ENTERPRISE AVENUE NEPEAN ON K2G 0A7	W/204.1	-2.08	<u>385</u>
<u>38</u>	SCT	Viking Fire Protection Inc.	17G Enterprise Ave Nepean ON K2G 0A7	W/204.1	-2.08	<u>385</u>
<u>38</u>	GEN	DynaTech 2000 Inc.	17-D Enterprise Ave. Ottawa ON K2G 0A7	W/204.1	-2.08	<u>385</u>
<u>38</u>	GEN	CML HealthCare Inc.	17 H Enterprise Ave Ottawa ON K2G 0A7	W/204.1	-2.08	<u>386</u>
<u>38</u>	GEN	DynaTech 2000 Inc.	17-D Enterprise Ave. Ottawa ON	W/204.1	-2.08	<u>386</u>
<u>38</u>	GEN	CML HealthCare Inc.	17 H Enterprise Ave Ottawa ON	W/204.1	-2.08	<u>387</u>
<u>38</u>	GEN	CML HealthCare Inc.	17 H Enterprise Ave Ottawa ON	W/204.1	-2.08	<u>387</u>
<u>38</u>	GEN	DynaTech 2000 Inc.	17-D Enterprise Ave. Ottawa ON	W/204.1	-2.08	<u>388</u>
<u>38</u>	GEN	VIKING FIRE PROTECTION LTD.	17 G ENTERPRISE AVE. OTTAWA ON	W/204.1	-2.08	<u>388</u>
<u>38</u>	GEN	VIKING FIRE PROTECTION LTD.	17 G ENTERPRISE AVE. OTTAWA ON	W/204.1	-2.08	<u>389</u>
<u>38</u>	GEN	CML Healthcare	17 Enterprise Ave, Unit H Ottawa ON K2G 0A7	W/204.1	-2.08	<u>389</u>
<u>39</u>	WWIS		1922 MERIVALE RD. OTTAWA ON <i>Well ID: 7251177</i>	SSW/205.1	0.00	<u>389</u>
<u>40</u>	WWIS		1922 MERIVALE RD. OTTAWA ON	SSW/205.2	0.00	<u>392</u>

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
			Well ID: 7251172			
41	WWIS		1922 MERIVALE RD. OTTAWA ON	SSW/207.7	0.00	396
			Well ID: 7251178			
42	WWIS		1922 MERIVELE RD. OTTAWA ON	SSW/208.8	0.00	399
			Well ID: 7251171			
43	SPL	THE CORPORATION OF THE CITY OF OTTAWA	1 Bentley Avenue Ottawa, ON OTTAWA ON	NW/212.5	-1.00	402
43	SPL		1 bentley avenue OTTAWA ON	NW/212.5	-1.00	403
44	WWIS		1922 MERIVALE RD. OTTAWA ON	SSW/212.7	0.00	404
			Well ID: 7251173			
45	WWIS		1922 MERIVALE RD. OTTAWA ON	SSW/212.8	0.00	407
			Well ID: 7251176			
46	WWIS		1922 MERIVALE RD. OTTAWA ON	SSW/215.6	0.00	410
			Well ID: 7251174			
47	WWIS		lot 26 con 1 ON	SSW/218.7	0.00	413
			Well ID: 1504907			
48	SCT	Oxoid Company Inc.	1926 Merivale Rd Unit 100 Nepean ON K2G 1E8	SSW/222.5	0.00	416
48	EHS		1926 Merivale Rd Nepean ON K2G 1E8	SSW/222.5	0.00	417
48	GEN	CANADIAN MUSEUM OF NATURE	1926 MERIVALE ROAD NEPEAN ON K2G 1E8	SSW/222.5	0.00	417
48	GEN	OXOID INC.	1926 MERIVALE ROAD, UNIT 100 NEPEAN ON K2G 1E8	SSW/222.5	0.00	418
48	GEN	OXOID INC.	1926 MERIVALE ROAD, SUITE 100 NEPEAN ON K2G 1E8	SSW/222.5	0.00	418

<i>Map Key</i>	<i>DB</i>	<i>Company/Site Name</i>	<i>Address</i>	<i>Dir/Dist (m)</i>	<i>Elev Diff (m)</i>	<i>Page Number</i>
<u>48</u>	EHS		1926 Merivale Road, Suite 100 Nepean ON K2G 1E8	SSW/222.5	0.00	<u>419</u>
<u>48</u>	EHS		1926 merivale road Nepean ON K2G 1E8	SSW/222.5	0.00	<u>419</u>
<u>48</u>	GEN	OXOID COMPANY	1926 MERIVALE ROAD, SUITE 100 NEPEAN ON K2G 1E8	SSW/222.5	0.00	<u>419</u>
<u>48</u>	GEN	OXOID COMPANY	1926 MERIVALE ROAD, SUITE 100 NEPEAN ON	SSW/222.5	0.00	<u>420</u>
<u>48</u>	EHS		1926 Merivale Rd Ottawa ON	SSW/222.5	0.00	<u>421</u>
<u>48</u>	GEN	OXOID COMPANY	1926 MERIVALE ROAD, SUITE 100 NEPEAN ON	SSW/222.5	0.00	<u>421</u>
<u>48</u>	GEN	OXOID COMPANY	1926 MERIVALE ROAD, SUITE 100 NEPEAN ON	SSW/222.5	0.00	<u>421</u>
<u>48</u>	GEN	OXOID COMPANY	1926 MERIVALE ROAD, SUITE 100 NEPEAN ON K2G 1E8	SSW/222.5	0.00	<u>422</u>
<u>48</u>	GEN	OXOID COMPANY	1926 MERIVALE ROAD, SUITE 100 NEPEAN ON	SSW/222.5	0.00	<u>423</u>
<u>48</u>	GEN	OXOID COMPANY	1926 MERIVALE ROAD, SUITE 100 NEPEAN ON K2G 1E8	SSW/222.5	0.00	<u>424</u>
<u>48</u>	GEN	OXOID COMPANY	1926 MERIVALE ROAD, SUITE 100 NEPEAN ON K2G 1E8	SSW/222.5	0.00	<u>424</u>
<u>48</u>	GEN	OXOID COMPANY	1926 MERIVALE ROAD, SUITE 100 NEPEAN ON K2G 1E8	SSW/222.5	0.00	<u>425</u>
<u>48</u>	GEN	OXOID COMPANY	1926 MERIVALE ROAD, SUITE 100 NEPEAN ON K2G 1E8	SSW/222.5	0.00	<u>426</u>

<i>Map Key</i>	<i>DB</i>	<i>Company/Site Name</i>	<i>Address</i>	<i>Dir/Dist (m)</i>	<i>Elev Diff (m)</i>	<i>Page Number</i>
48	GEN	OXOID COMPANY	1926 MERIVALE ROAD, SUITE 100 NEPEAN ON K2G 1E8	SSW/222.5	0.00	427
48	GEN	OXOID COMPANY	1926 MERIVALE ROAD, SUITE 100 NEPEAN ON K2G 1E8	SSW/222.5	0.00	427
48	GEN	OXOID COMPANY	1926 MERIVALE ROAD, SUITE 100 NEPEAN ON	SSW/222.5	0.00	428
49	BORE		ON	WSW/225.8	-1.00	434
50	WWIS		lot 27 con 1 ON Well ID: 1510145	WSW/225.8	-1.00	435
51	EHS		n/a Ottawa ON	ESE/226.0	0.00	438
52	EHS		18 Bentley Ave Ottawa ON K2E 6T8	N/228.9	-0.76	438
52	GEN	ADVANCED COPY SYSTEMS (ACS) INC.	18 BENTLEY AVENUE NEPEAN ON K2E 6T8	N/228.9	-0.76	438
52	GEN	ADVANCED COPY SYSTEMS (ACS) INC. 01-378	18 BENTLEY AVENUE NEPEAN ON K2E 6T8	N/228.9	-0.76	438
52	GEN	ADVANCED COPY SYSTEMS (ACS) INCORPORATED	18 BENTLEY AVENUE NEPEAN ON K2E 6T8	N/228.9	-0.76	439
52	EHS		18 Bentley Ave Ottawa ON K2E6T8	N/228.9	-0.76	439
53	WWIS		lot 27 con 1 ON Well ID: 1505068	WNW/233.9	-2.00	439
54	AST		ON	E/235.9	0.00	442

<i>Map Key</i>	<i>DB</i>	<i>Company/Site Name</i>	<i>Address</i>	<i>Dir/Dist (m)</i>	<i>Elev Diff (m)</i>	<i>Page Number</i>
55	SCT	HIGHSPEED SIGNS & BANNERS INC.	1891 MERIVALE RD UNIT 4 NEPEAN ON K2G 1E5	NNW/235.9	-1.00	442
55	RST	STEWART FUELS	1891 MERIVALE RD NEPEAN ON K2G 1E5	NNW/235.9	-1.00	443
56	SCT	Nepean This Week	9 Camelot Dr Unit 200 Nepean ON K2G 5W6	WNW/236.5	-1.69	443
56	SCT	Impath Networks Ltd.	9 Camelot Dr Suite 100 Nepean ON K2G 5W6	WNW/236.5	-1.69	443
57	EHS		18 Bentley Avenue Nepean ON K2E 6T8	N/236.9	-1.00	443
58	CA	ARCLUND INDUSTRIAL PAINTING INC.	18-I ENTERPRISE AVENUE NEPEAN CITY ON K2G 0A6	WSW/237.7	-1.04	444
58	EBR	Arclund Industrial Painting Inc.	18-I ENTERPRISE AVENUE, NEPEAN CITY NEPEAN ON	WSW/237.7	-1.04	444
58	SCT	Ottawa Fluid System Tech	18 Enterprise Ave Unit D Nepean ON K2G 0A6	WSW/237.7	-1.04	444
58	GEN	ZINCON METAL FINISHING INC. 43-370	18A ENTERPRISE AVENUE NEPEAN ON K2G 0A6	WSW/237.7	-1.04	445
58	GEN	ZINCON METAL FINISHING INC.	18A ENTERPRISE AVENUE NEPEAN ON K2G 0A6	WSW/237.7	-1.04	445
58	GEN	ZINCON (OUT OF BUSINESS) NC.	18A ENTERPRISE AVENUE NEPEAN ON K2G 0A6	WSW/237.7	-1.04	446
58	GEN	ARCLUND INDUSTRIAL PAINTING INC.	18 I ENTERPRISE AVENUE NEPEAN ON K2G 0A6	WSW/237.7	-1.04	446
58	SCT	Sign Fx Inc.	18J Enterprise Ave Nepean ON K2G 0A6	WSW/237.7	-1.04	447

<i>Map Key</i>	<i>DB</i>	<i>Company/Site Name</i>	<i>Address</i>	<i>Dir/Dist (m)</i>	<i>Elev Diff (m)</i>	<i>Page Number</i>
58	GEN	YORK INTERNATIONAL LTD.	18G ENTERPRISE AVENUE OTTAWA ON	WSW/237.7	-1.04	447
58	GEN	Tri-Pro Custom Signs & Graphics Inc.	18 Enterprise Ave. Unit I Nepean ON K2G 0A6	WSW/237.7	-1.04	447
58	GEN	Tri-Pro Custom Signs & Graphics Inc.	18 Enterprise Ave. Unit i Nepean ON K2G 0A6	WSW/237.7	-1.04	447
58	GEN	OTTAWA COMPRESSOR SERVICES INC	18F ENTERPRISE AVE OTTAWA ON K2G 0A6	WSW/237.7	-1.04	448
58	GEN	Tri-Pro Custom Signs & Graphics Inc.	18 Enterprise Ave. Unit i Nepean ON	WSW/237.7	-1.04	448
58	GEN	OTTAWA COMPRESSOR SERVICES INC	18F ENTERPRISE AVE OTTAWA ON	WSW/237.7	-1.04	449
58	GEN	Fivestar Industrial Painting and Autbody	18-i Enterprise Ave. Ottawa ON K2G 0A6	WSW/237.7	-1.04	449
58	GEN	OTTAWA COMPRESSOR SERVICES INC	18F ENTERPRISE AVE OTTAWA ON	WSW/237.7	-1.04	450
58	GEN	Fivestar Industrial Painting and Autbody	18-i Enterprise Ave. Ottawa ON K2G 0A6	WSW/237.7	-1.04	450
58	GEN	OTTAWA COMPRESSOR SERVICES INC	18F ENTERPRISE AVE OTTAWA ON	WSW/237.7	-1.04	450
58	GEN	Fivestar Industrial Painting and Autbody	18-i Enterprise Ave. Ottawa ON K2G 0A6	WSW/237.7	-1.04	451
58	GEN	OTTAWA COMPRESSOR SERVICES INC	18F ENTERPRISE AVE OTTAWA ON K2G 0A6	WSW/237.7	-1.04	451
58	GEN	Fivestar Industrial Painting and Autbody	18-i Enterprise Ave. Ottawa ON	WSW/237.7	-1.04	451

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>58</u>	GEN	OTTAWA COMPRESSOR SERVICES INC	18F ENTERPRISE AVE OTTAWA ON	WSW/237.7	-1.04	<u>452</u>
<u>58</u>	GEN	Fivestar Industrial Painting and Autbody	18-i Enterprise Ave. Ottawa ON K2G OA6	WSW/237.7	-1.04	<u>452</u>
<u>58</u>	GEN	OTTAWA COMPRESSOR SERVICES INC	18F ENTERPRISE AVE OTTAWA ON K2G OA6	WSW/237.7	-1.04	<u>452</u>
<u>58</u>	GEN	Fivestar Industrial Painting and Autbody	18-i Enterprise Ave. Ottawa ON K2G OA6	WSW/237.7	-1.04	<u>453</u>
<u>58</u>	GEN	OTTAWA COMPRESSOR SERVICES INC	18F ENTERPRISE AVE OTTAWA ON K2G OA6	WSW/237.7	-1.04	<u>453</u>
<u>58</u>	GEN	Fivestar Industrial Painting and Autbody	18-i Enterprise Ave. Ottawa ON K2G OA6	WSW/237.7	-1.04	<u>454</u>
<u>58</u>	GEN	OTTAWA COMPRESSOR SERVICES INC	18F ENTERPRISE AVE OTTAWA ON K2G OA6	WSW/237.7	-1.04	<u>454</u>
<u>58</u>	GEN	OTTAWA COMPRESSOR SERVICES INC	18F ENTERPRISE AVE OTTAWA ON K2G OA6	WSW/237.7	-1.04	<u>454</u>
<u>58</u>	GEN	Fivestar Industrial Painting and Autbody	18-i Enterprise Ave. Ottawa ON K2G OA6	WSW/237.7	-1.04	<u>455</u>
<u>58</u>	GEN	Fivestar Industrial Painting and Autbody	18-i Enterprise Ave. Ottawa ON K2G OA6	WSW/237.7	-1.04	<u>456</u>
<u>58</u>	GEN	Fivestar Industrial Painting and Autbody	18-i Enterprise Ave. Ottawa ON K2G OA6	WSW/237.7	-1.04	<u>456</u>
<u>58</u>	GEN	Fivestar Industrial Painting & Autobody	18-i enterprise ave ottawa ON	WSW/237.7	-1.04	<u>456</u>
<u>59</u>	EHS		10, 20, 30 & 40 Camelot Drive Ottawa ON	W/242.6	-2.00	<u>459</u>

<i>Map Key</i>	<i>DB</i>	<i>Company/Site Name</i>	<i>Address</i>	<i>Dir/Dist (m)</i>	<i>Elev Diff (m)</i>	<i>Page Number</i>
60	GEN	Vallati Bros. Paving Ltd.	24 Bentley Avenue Nepean ON K2E 6T8	NNE/245.3	-1.00	459
60	EASR	VALLATI BROS PAVING LIMITED	24 Bentley AV Ottawa ON K2E 6T8	NNE/245.3	-1.00	460
61	SCT	IRON ART-ORNAMENTAL IRON WORKS	9C CAESAR AVE NEPEAN ON K2G 0A8	SW/245.5	0.00	460
62	EHS		1920 Merivale Rd Ottawa ON K2G1E8	WSW/245.6	-1.00	460
62	ECA	743116 Ontario Ltd.	1920 Merivale Rd 1914 Merivale Road Ottawa ON K2G 1E8	WSW/245.6	-1.00	461
63	SPL	JULIAN TAXI CAB LTD.	11 BENTLEY AVE WASTE OIL STORAGE NEPEAN CITY ON K2E 6T7	NNW/246.9	-1.00	461
63	GEN	JULIAN TAXI CAB LTD.	11 BENTLEY AVE. NEPEAN ON K2E 6T7	NNW/246.9	-1.00	462
63	GEN	JULIAN TAXI CAB LTD.	11 BENTLEY AVE. NEPEAN ON K2E 6T7	NNW/246.9	-1.00	462
63	GEN	JULIAN TAXI CAB LTD. 22-272	11 BENTLEY AVE. NEPEAN ON K2E 6T7	NNW/246.9	-1.00	463
63	GEN	JULIAN TAXI CAB LIMITED	11 BENTLEY AVENUE NEPEAN ON K2E 6T7	NNW/246.9	-1.00	463
63	GEN	JULIAN TAXI CAB LIMITED	11 BENTLEY AVENUE NEPEAN ON K2E 6T7	NNW/246.9	-1.00	464
63	GEN	JULIAN TAXI CAB LIMITED	11 BENTLEY AVENUE NEPEAN ON	NNW/246.9	-1.00	465
63	GEN	JULIAN TAXI CAB LIMITED	11 BENTLEY AVENUE NEPEAN ON K2E 6T7	NNW/246.9	-1.00	465

<i>Map Key</i>	<i>DB</i>	<i>Company/Site Name</i>	<i>Address</i>	<i>Dir/Dist (m)</i>	<i>Elev Diff (m)</i>	<i>Page Number</i>
63	GEN	JULIAN TAXI CAB LIMITED	11 BENTLEY AVENUE NEPEAN ON K2E 6T7	NNW/246.9	-1.00	466
63	GEN	JULIAN TAXI CAB LIMITED	11 BENTLEY AVENUE NEPEAN ON K2E 6T7	NNW/246.9	-1.00	466
63	GEN	JULIAN TAXI CAB LIMITED	11 BENTLEY AVENUE NEPEAN ON K2E 6T7	NNW/246.9	-1.00	467
63	GEN	JULIAN TAXI CAB LIMITED	11 BENTLEY AVENUE NEPEAN ON K2E 6T7	NNW/246.9	-1.00	468
63	GEN	JULIAN TAXI CAB LIMITED	11 BENTLEY AVENUE NEPEAN ON K2E 6T7	NNW/246.9	-1.00	468
63	GEN	JULIAN TAXI CAB LIMITED	11 BENTLEY AVENUE NEPEAN ON K2E 6T7	NNW/246.9	-1.00	469
64	SCT	A I C SYSTEMS	30 Camelot Dr Suite 500 Nepean ON K2G 5X8	W/247.5	-2.00	471
65	AST		ON	ESE/248.2	0.00	472

Executive Summary: Summary By Data Source

AST - Aboveground Storage Tanks

A search of the AST database, dated May 31, 2014 has found that there are 2 AST site(s) within approximately 0.25 kilometers of the project property.

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (m)</u>	<u>Map Key</u>
	ON	E	235.88	<u>54</u>
	ON	ESE	248.17	<u>65</u>

BORE - Borehole

A search of the BORE database, dated 1875-Jul 2018 has found that there are 3 BORE site(s) within approximately 0.25 kilometers of the project property.

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (m)</u>	<u>Map Key</u>
	ON	SSW	118.90	<u>17</u>

<u>Lower Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (m)</u>	<u>Map Key</u>
	ON	W	163.34	<u>23</u>
	ON	WSW	225.79	<u>49</u>

CA - Certificates of Approval

A search of the CA database, dated 1985-Oct 30, 2011* has found that there are 17 CA site(s) within approximately 0.25 kilometers of the project property.

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (m)</u>	<u>Map Key</u>
790465 ONTARIO LIMITED	1910 MERIVALE RD. NEPEAN CITY ON	WSW	95.61	<u>10</u>

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (m)</u>	<u>Map Key</u>
TDL GROUP LIMITED	1910 MERIVALE ROAD (SWM) NEPEAN CITY ON	WSW	95.61	<u>10</u>
TDL GROUP LIMITED	1910 MERIVALE ROAD NEPEAN CITY ON	WSW	95.61	<u>10</u>
LA COMPAGNIE GESTIMET INC.	1899 MERIVALE ROAD,PT.LOT 107 NEPEAN CITY ON K2G 1E7	NNW	118.34	<u>16</u>
LA COMPAGNIE GESTIMET INC.	1899 MERIVALE RD./CLARK RD. NEPEAN CITY ON	NNW	118.34	<u>16</u>
HANAFI-HOLDING INC.	1916 MERIVALE RD. OTTAWA CITY ON K2G 1E8	SW	136.61	<u>21</u>
Nordic Auto Care Ltd.	10 Bentley Avenue Ottawa ON	NNW	172.47	<u>27</u>
IMPERIAL OIL LTD., OTTAWA DISTRIBUTION T	1961 MERIVALE ROAD NEPEAN CITY ON K2G 1G1	SE	174.10	<u>28</u>
IMPERIAL OIL	1961 MERIVALE ROAD NEPEAN CITY ON K2G 1G1	SE	174.10	<u>28</u>
Imperial Oil Limited	1961 Merivale Road Ottawa ON	SE	174.10	<u>28</u>
Imperial Oil Limited	1961 Merivale Rd Ottawa ON	SE	174.10	<u>28</u>
Imperial Oil Limited	1961 Merivale Rd Ottawa ON	SE	174.10	<u>28</u>

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (m)</u>	<u>Map Key</u>
Imperial Oil Limited and McColl-Frontenac Petroleum Inc.	1961 Merivale Road Ottawa ON	SE	174.10	<u>28</u>
CENTRAL PRECAST PROD. (1979) LTD.	25 BONGARD AVE. NEPEAN CITY ON K2E 6V2	ENE	191.87	<u>33</u>
Central Precast Inc.	25 Bongard Ave Ottawa ON	ENE	191.87	<u>33</u>
<u>Lower Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (m)</u>	<u>Map Key</u>
STEELES RESTAURANT	1900 MERIVALE ROAD NEPEAN CITY ON K2G 4N4	WNW	164.10	<u>24</u>
ARCLUND INDUSTRIAL PAINTING INC.	18-I ENTERPRISE AVENUE NEPEAN CITY ON K2G 0A6	WSW	237.69	<u>58</u>

DTNK - Delisted Fuel Tanks

A search of the DTNK database, dated Oct 2023 has found that there are 49 DTNK site(s) within approximately 0.25 kilometers of the project property.

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (m)</u>	<u>Map Key</u>
DRUMMOND FUELS (OTTAWA) LTD	1925 MERIVALE RD NEPEAN ON K2G 1E7	-	0.00	<u>1</u>
DONALD BELLS PETROLEUM LTD	1925 MERIVALE RD NEPEAN ON	-	0.00	<u>1</u>
DONALD BELLS PETROLEUM LTD	1925 MERIVALE RD NEPEAN ON	-	0.00	<u>1</u>
DONALD BELLS PETROLEUM LTD	1925 MERIVALE RD NEPEAN ON	-	0.00	<u>1</u>
DONALD BELLS PETROLEUM LTD	1925 MERIVALE RD NEPEAN ON	-	0.00	<u>1</u>

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (m)</u>	<u>Map Key</u>
DONALD BELLS PETROLEUM LTD	1925 MERIVALE RD NEPEAN ON	-	0.00	<u>1</u>
DONALD BELLS PETROLEUM LTD	1925 MERIVALE RD NEPEAN ON	-	0.00	<u>1</u>
SUPERIOR PROPANE ATTN WARREN HAYES	13 BONGARD PRT LOT 27 NEPEAN ON	ESE	60.39	<u>6</u>
DO NOT USE ENBRIDGE GAS DISTRIBUTION	1961 MERIVALE ROAD NEPEAN ON	SE	174.10	<u>28</u>
PIONEER ENERGY MANAGEMENT INC.	1961 MERIVALE RD NEPEAN ON K2G 1G1	SE	174.10	<u>28</u>
DO NOT SENT ANY MAILS TO THIS MAILING ADDRESS	1961 MERIVALE RD NEPEAN ON K2G 1G1	SE	174.10	<u>28</u>
M & M FOURNELS CORP LTD	1961 MERIVALE RD NEPEAN ON	SE	174.10	<u>28</u>
M & M FOURNELS CORP LTD	1961 MERIVALE RD NEPEAN ON	SE	174.10	<u>28</u>
M & M FOURNELS CORP LTD	1961 MERIVALE RD NEPEAN ON	SE	174.10	<u>28</u>
IMPERIAL OIL LTD ATTN AUDREY STURGE	1961 MERIVALE RD NEPEAN ON	SE	174.10	<u>28</u>
M & M FOURNELS CORP LTD	1961 MERIVALE RD NEPEAN ON	SE	174.10	<u>28</u>

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (m)</u>	<u>Map Key</u>
ERRENTOM TANK LINES LTD	1961 MERIVALE RD NEPEAN ON	SE	174.10	<u>28</u>
MERIVALE MOTORS INC	1961 MERIVALE ROAD NEPEAN ON	SE	174.10	<u>28</u>
MERIVALE GAS BAR	1961 MERIVALE ROAD NEPEAN ON	SE	174.10	<u>28</u>
IMPERIAL OIL LTD ATTN PHIIPPE LAMBERT	1961 MERIVALE RD NEPEAN ON	SE	174.10	<u>28</u>
IMPERIAL OIL LTD ATTN PHIIPPE LAMBERT	1961 MERIVALE RD NEPEAN ON	SE	174.10	<u>28</u>
IMPERIAL OIL LTD ATTN PHIIPPE LAMBERT	1961 MERIVALE RD NEPEAN ON	SE	174.10	<u>28</u>
IMPERIAL OIL LTD ATTN PHIIPPE LAMBERT	1961 MERIVALE RD NEPEAN ON	SE	174.10	<u>28</u>
IMPERIAL OIL LTD ATTN PHIIPPE LAMBERT	1961 MERIVALE RD NEPEAN ON	SE	174.10	<u>28</u>
IMPERIAL OIL LTD ATTN PHIIPPE LAMBERT	1961 MERIVALE RD NEPEAN ON	SE	174.10	<u>28</u>
IMPERIAL OIL LTD ATTN PHIIPPE LAMBERT	1961 MERIVALE RD NEPEAN ON	SE	174.10	<u>28</u>
IMPERIAL OIL LTD ATTN PHIIPPE LAMBERT	1961 MERIVALE RD NEPEAN ON	SE	174.10	<u>28</u>
IMPERIAL OIL LTD ATTN PHIIPPE LAMBERT	1961 MERIVALE RD NEPEAN ON	SE	174.10	<u>28</u>
IMPERIAL OIL LTD ATTN PHIIPPE LAMBERT	1961 MERIVALE RD NEPEAN ON	SE	174.10	<u>28</u>

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (m)</u>	<u>Map Key</u>
IMPERIAL OIL LTD ATTN PHIIPPE LAMBERT	1961 MERIVALE RD NEPEAN ON	SE	174.10	<u>28</u>
IMPERIAL OIL LTD ATTN PHIIPPE LAMBERT	1961 MERIVALE RD NEPEAN ON	SE	174.10	<u>28</u>
IMPERIAL OIL LTD ATTN PHIIPPE LAMBERT	1961 MERIVALE RD NEPEAN ON	SE	174.10	<u>28</u>
IMPERIAL OIL LTD ATTN PHIIPPE LAMBERT	1961 MERIVALE RD NEPEAN ON	SE	174.10	<u>28</u>
IMPERIAL OIL LTD ATTN PHIIPPE LAMBERT	1961 MERIVALE RD NEPEAN ON	SE	174.10	<u>28</u>
IMPERIAL OIL LTD ATTN PHIIPPE LAMBERT	1961 MERIVALE RD NEPEAN ON	SE	174.10	<u>28</u>
IMPERIAL OIL LTD ATTN PHIIPPE LAMBERT	1961 MERIVALE RD NEPEAN ON	SE	174.10	<u>28</u>
IMPERIAL OIL LTD ATTN PHIIPPE LAMBERT	1961 MERIVALE RD NEPEAN ON	SE	174.10	<u>28</u>
IMPERIAL OIL LTD ATTN PHIIPPE LAMBERT	1961 MERIVALE RD NEPEAN ON	SE	174.10	<u>28</u>
IMPERIAL OIL LTD ATTN PHIIPPE LAMBERT	1961 MERIVALE RD NEPEAN ON	SE	174.10	<u>28</u>
MERIVALE MOTORS INC	1961 MERIVALE ROAD NEPEAN ON	SE	174.10	<u>28</u>
MERIVALE GAS BAR	1961 MERIVALE ROAD NEPEAN ON	SE	174.10	<u>28</u>

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (m)</u>	<u>Map Key</u>
MERIVALE GAS BAR	1961 MERIVALE ROAD NEPEAN ON	SE	174.10	<u>28</u>
MERIVALE GAS BAR	1961 MERIVALE ROAD NEPEAN ON	SE	174.10	<u>28</u>
RAY FOSTER GARAGE LTD	1922 MERIVALE RD NEPEAN ON	SSW	196.29	<u>35</u>
RAY FOSTER GARAGE LTD	1922 MERIVALE RD NEPEAN ON	SSW	196.29	<u>35</u>
RAY FOSTER GARAGE LTD	1922 MERIVALE RD NEPEAN ON K2G 1E8	SSW	196.29	<u>35</u>
RAY FOSTER GARAGE LTD	1922 MERIVALE RD NEPEAN ON	SSW	196.29	<u>35</u>
RAY FOSTER GARAGE LTD	1922 MERIVALE RD NEPEAN ON	SSW	196.29	<u>35</u>
RAY FOSTER GARAGE LTD	1922 MERIVALE RD NEPEAN ON	SSW	196.29	<u>35</u>
RAY FOSTER GARAGE LTD	1922 MERIVALE RD NEPEAN ON	SSW	196.29	<u>35</u>
<u>Lower Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (m)</u>	<u>Map Key</u>
SUNCOR ENERGY INC - REFINING & MARKETING ATTN C VANDERZWAN	1895 MERIVALE RD OTTAWA ON	NW	167.84	<u>26</u>
SUNCOR ENERGY INC - REFINING & MARKETING ATTN C VANDERZWAN	1895 MERIVALE RD OTTAWA ON	NW	167.84	<u>26</u>

EASR - Environmental Activity and Sector Registry

A search of the EASR database, dated Oct 2011-Dec 31, 2024 has found that there are 4 EASR site(s) within approximately 0.25 kilometers of the project property.

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (m)</u>	<u>Map Key</u>
IMPERIAL OIL	1961 Merivale Road Ottawa ON K2G 1G1	SE	174.10	<u>28</u>
IMPERIAL OIL	1961 Merivale Road Ottawa ON K2G 1G1	SE	174.10	<u>28</u>
IMPERIAL OIL	1961 Merivale Road Ottawa ON K2G 1G1	SE	174.10	<u>28</u>
<u>Lower Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (m)</u>	<u>Map Key</u>
VALLATI BROS PAVING LIMITED	24 Bentley AV Ottawa ON K2E 6T8	NNE	245.31	<u>60</u>

EBR - Environmental Registry

A search of the EBR database, dated 1994 - Jan 31, 2025 has found that there are 11 EBR site(s) within approximately 0.25 kilometers of the project property.

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (m)</u>	<u>Map Key</u>
Drummond Fuels (Ottawa) Limited	1925 Merivale Road Nepean Ontario K2G 1E7 Nepean ON	-	0.00	<u>1</u>
Nordic Auto Care Ltd.	10 Bentley Avenue Ottawa Ontario K2E 6T8 Ottawa ON	NNW	172.47	<u>27</u>
Imperial Oil Inc.	1961 Merivale Road Nepean Ontario Belleville Sales Terminal 121 Tank Farm Rd. Belleville ON K8N 5A5 Nepean ON	SE	174.10	<u>28</u>
Imperial Oil	1961 Merivale Road Ottawa Ontario Ottawa ON	SE	174.10	<u>28</u>
Imperial Oil Limited	1961 Merivale Road Ottawa CITY OF OTTAWA ON	SE	174.10	<u>28</u>

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (m)</u>	<u>Map Key</u>
Imperial Oil	1961 Merivale Road Ottawa, ON K2G 1G1 Canada ON K2G 1G1	SE	174.10	<u>28</u>
Imperial Oil	1961 Merivale Road Nepean Ontario K2G 1G4 NEPEAN ON	SE	174.10	<u>28</u>
Imperial Oil	1961 Merivale Road Nepean Ontario K2G 1G4 Nepean ON	SE	174.10	<u>28</u>
Imperial Oil Ltd., Ottawa Distribution Terminal	1961 Merivale Road NEPEAN ON	SE	174.10	<u>28</u>
Central Precast Inc.	25 Bongard Avenue Ottawa K2E 6V2 CITY OF OTTAWA ON	ENE	191.87	<u>33</u>
<u>Lower Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (m)</u>	<u>Map Key</u>
Arclund Industrial Painting Inc.	18-I ENTERPRISE AVENUE, NEPEAN CITY NEPEAN ON	WSW	237.69	<u>58</u>

ECA - Environmental Compliance Approval

A search of the ECA database, dated Oct 2011-Dec 31, 2024 has found that there are 11 ECA site(s) within approximately 0.25 kilometers of the project property.

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (m)</u>	<u>Map Key</u>
Nordic Auto Care Ltd.	10 Bentley Avenue Ottawa ON K2E 6T8	NNW	172.47	<u>27</u>
Imperial Oil Limited	1961 Merivale Rd Ottawa ON T2P 0H6	SE	174.10	<u>28</u>
Imperial Oil Limited	1961 Merivale Rd Ottawa ON T2P 3M9	SE	174.10	<u>28</u>
Imperial Oil Limited	1961 Merivale Road Ottawa ON K2G 1G1	SE	174.10	<u>28</u>

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (m)</u>	<u>Map Key</u>
Imperial Oil Limited and McColl-Frontenac Petroleum Inc.	1961 Merivale Road Ottawa ON M5W 1K3	SE	174.10	<u>28</u>
Imperial Oil Limited	1961 Merivale Rd Ottawa ON T2P 0H6	SE	174.10	<u>28</u>
743116 Ontario Ltd.	1914 Merivale Rd Ottawa ON K2G 1E8	WSW	181.40	<u>30</u>
Central Precast Inc.	25 Bongard Ave Ottawa ON	ENE	191.87	<u>33</u>
Central Precast Inc.	25 Bongard Ave Ottawa ON K2E 6V2	ENE	191.87	<u>33</u>
<u>Lower Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (m)</u>	<u>Map Key</u>
CR4 Ottawa Flex Office Inc.	9 & 10 Camelot Dr Ottawa ON M5G 1S5	WNW	178.76	<u>29</u>
743116 Ontario Ltd.	1920 Merivale Rd 1914 Merivale Road Ottawa ON K2G 1E8	WSW	245.62	<u>62</u>

EHS - ERIS Historical Searches

A search of the EHS database, dated 1999-Aug 31, 2024 has found that there are 22 EHS site(s) within approximately 0.25 kilometers of the project property.

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (m)</u>	<u>Map Key</u>
	1905 Merivale Road Nepean ON K2G 1E7	NW	58.18	<u>5</u>
	1905 Merivale Road Nepean ON K2G 1E7	NW	58.18	<u>5</u>

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (m)</u>	<u>Map Key</u>
	1905 Merivale Road Nepean ON K2G 1E7	NW	58.18	<u>5</u>
	1905 Merivale Rd Ottawa ON K2G1E7	NW	58.18	<u>5</u>
	1905 Merivale Road Nepean ON K2G 1E7	NW	58.18	<u>5</u>
	1899 Merivale Rd Ottawa ON K2G1E7	NNW	118.34	<u>16</u>
	1914-1920 Merivale Road Ottawa ON K2G1E8	WSW	122.94	<u>20</u>
	1922 Merivale Rd Ottawa ON K2G1E8	SSW	196.29	<u>35</u>
	14 Bentley Ave Ottawa ON K2E 6T8	N	197.35	<u>36</u>
	1926 Merivale Rd Nepean ON K2G 1E8	SSW	222.46	<u>48</u>
	1926 Merivale Road, Suite 100 Nepean ON K2G 1E8	SSW	222.46	<u>48</u>
	1926 merivale road Nepean ON K2G 1E8	SSW	222.46	<u>48</u>
	1926 Merivale Rd Ottawa ON	SSW	222.46	<u>48</u>
	n/a Ottawa ON	ESE	225.99	<u>51</u>

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (m)</u>	<u>Map Key</u>
Lower Elevation				
	1900 Merivale Rd Ottawa ON K2G4N4	WNW	164.10	24
	10 Camelot Drive Ottawa ON	WNW	178.76	29
	10 Camelot Dr Ottawa ON K2G 5X8	WNW	178.76	29
	18 Bentley Ave Ottawa ON K2E 6T8	N	228.94	52
	18 Bentley Ave Ottawa ON K2E6T8	N	228.94	52
	18 Bentley Avenue Nepean ON K2E 6T8	N	236.92	57
	10, 20, 30 & 40 Camelot Drive Ottawa ON	W	242.59	59
	1920 Merivale Rd Ottawa ON K2G1E8	WSW	245.62	62

EXP - List of Expired Fuels Safety Facilities

A search of the EXP database, dated Oct 2023 has found that there are 22 EXP site(s) within approximately 0.25 kilometers of the project property.

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (m)</u>	<u>Map Key</u>
DRUMMOND FUELS (OTTAWA) LTD. O/A DRUMMOND'S GAS	1925 MERIVALE RD NEPEAN ON	-	0.00	1

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (m)</u>	<u>Map Key</u>
IMPERIAL OIL LTD	1961 MERIVALE RD NEPEAN ON	SE	174.10	<u>28</u>
IMPERIAL OIL LTD	1961 MERIVALE RD NEPEAN ON	SE	174.10	<u>28</u>
IMPERIAL OIL LTD	1961 MERIVALE RD NEPEAN ON	SE	174.10	<u>28</u>
IMPERIAL OIL LTD	1961 MERIVALE RD NEPEAN ON	SE	174.10	<u>28</u>
IMPERIAL OIL LTD	1961 MERIVALE RD NEPEAN ON	SE	174.10	<u>28</u>
IMPERIAL OIL LTD	1961 MERIVALE RD NEPEAN ON	SE	174.10	<u>28</u>
IMPERIAL OIL LTD	1961 MERIVALE RD NEPEAN ON	SE	174.10	<u>28</u>
IMPERIAL OIL LTD	1961 MERIVALE RD NEPEAN ON	SE	174.10	<u>28</u>
IMPERIAL OIL LTD	1961 MERIVALE RD NEPEAN ON	SE	174.10	<u>28</u>
IMPERIAL OIL LTD	1961 MERIVALE RD NEPEAN ON	SE	174.10	<u>28</u>
IMPERIAL OIL LTD	1961 MERIVALE RD NEPEAN ON	SE	174.10	<u>28</u>
IMPERIAL OIL LTD	1961 MERIVALE RD NEPEAN ON	SE	174.10	<u>28</u>
IMPERIAL OIL LTD	1961 MERIVALE RD NEPEAN ON	SE	174.10	<u>28</u>
IMPERIAL OIL LTD	1961 MERIVALE RD NEPEAN ON	SE	174.10	<u>28</u>
IMPERIAL OIL LTD	1961 MERIVALE RD NEPEAN ON	SE	174.10	<u>28</u>

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (m)</u>	<u>Map Key</u>
IMPERIAL OIL LTD	1961 MERIVALE RD NEPEAN ON	SE	174.10	<u>28</u>
IMPERIAL OIL LTD	1961 MERIVALE RD NEPEAN ON	SE	174.10	<u>28</u>
IMPERIAL OIL LTD	1961 MERIVALE RD NEPEAN ON	SE	174.10	<u>28</u>
CENTRAL PRECAST INC	25 BONGARD AV NEPEAN ON	ENE	191.87	<u>33</u>
CENTRAL PRECAST INC	25 BONGARD AV NEPEAN ON	ENE	191.87	<u>33</u>
RAY FOSTER GARAGE LTD	1922 MERIVALE RD NEPEAN ON	SSW	196.29	<u>35</u>
RAY FOSTER GARAGE LTD	1922 MERIVALE RD NEPEAN ON	SSW	196.29	<u>35</u>
RAY FOSTER GARAGE LTD	1922 MERIVALE RD NEPEAN ON	SSW	196.29	<u>35</u>
RAY FOSTER GARAGE LTD	1922 MERIVALE RD NEPEAN ON	SSW	196.29	<u>35</u>

FST - Fuel Storage Tank

A search of the FST database, dated Oct 2023 has found that there are 23 FST site(s) within approximately 0.25 kilometers of the project property.

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (m)</u>	<u>Map Key</u>
DRUMMOND FUELS (OTTAWA) LTD. O/A DRUMMOND'S GAS	1925 MERIVALE RD NEPEAN ON	-	0.00	<u>1</u>

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (m)</u>	<u>Map Key</u>
DRUMMOND FUELS (OTTAWA) LTD. O/A DRUMMOND'S GAS	1925 MERIVALE RD NEPEAN ON	-	0.00	<u>1</u>
DRUMMOND FUELS (OTTAWA) LTD. O/A DRUMMOND'S GAS	1925 MERIVALE RD NEPEAN ON	-	0.00	<u>1</u>
DRUMMOND FUELS (OTTAWA) LTD. O/A DRUMMOND'S GAS	1925 MERIVALE RD NEPEAN ON	-	0.00	<u>1</u>
DRUMMOND FUELS (OTTAWA) LTD. O/A DRUMMOND'S GAS	1925 MERIVALE RD NEPEAN ON	-	0.00	<u>1</u>
DRUMMOND FUELS (OTTAWA) LTD. O/A DRUMMOND'S GAS	1925 MERIVALE RD NEPEAN ON	-	0.00	<u>1</u>
DRUMMOND FUELS (OTTAWA) LTD. O/A DRUMMOND'S GAS	1925 MERIVALE RD NEPEAN ON	-	0.00	<u>1</u>
IMPERIAL OIL LTD	1961 MERIVALE RD NEPEAN ON	SE	174.10	<u>28</u>
IMPERIAL OIL LTD	1961 MERIVALE RD NEPEAN ON	SE	174.10	<u>28</u>
IMPERIAL OIL LTD	1961 MERIVALE RD NEPEAN ON	SE	174.10	<u>28</u>
IMPERIAL OIL LTD	1961 MERIVALE RD NEPEAN ON	SE	174.10	<u>28</u>
IMPERIAL OIL LTD	1961 MERIVALE RD NEPEAN ON	SE	174.10	<u>28</u>

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (m)</u>	<u>Map Key</u>
IMPERIAL OIL LTD	1961 MERIVALE RD NEPEAN ON	SE	174.10	<u>28</u>
IMPERIAL OIL LTD	1961 MERIVALE RD NEPEAN ON	SE	174.10	<u>28</u>
IMPERIAL OIL LTD	1961 MERIVALE RD NEPEAN ON	SE	174.10	<u>28</u>
IMPERIAL OIL LTD	1961 MERIVALE RD NEPEAN ON	SE	174.10	<u>28</u>
IMPERIAL OIL LTD	1961 MERIVALE RD NEPEAN ON	SE	174.10	<u>28</u>
IMPERIAL OIL LTD	1961 MERIVALE RD NEPEAN ON	SE	174.10	<u>28</u>
IMPERIAL OIL LTD	1961 MERIVALE RD NEPEAN ON	SE	174.10	<u>28</u>
CENTRAL PRECAST INC	25 BONGARD AV NEPEAN ON	ENE	191.87	<u>33</u>
CENTRAL PRECAST INC	25 BONGARD AV NEPEAN ON	ENE	191.87	<u>33</u>
<u>Lower Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (m)</u>	<u>Map Key</u>
SUNCOR ENERGY INC	1895 MERIVALE RD OTTAWA ON	NW	167.84	<u>26</u>
SUNCOR ENERGY INC	1895 MERIVALE RD OTTAWA ON	NW	167.84	<u>26</u>

FSTH - Fuel Storage Tank - Historic

A search of the FSTH database, dated Pre-Jan 2010* has found that there are 5 FSTH site(s) within approximately 0.25 kilometers of the project property.

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (m)</u>	<u>Map Key</u>
DRUMMOND FUELS (OTTAWA) LTD	1925 MERIVALE RD NEPEAN ON K2G 1E7	-	0.00	<u>1</u>
DRUMMOND FUELS (OTTAWA) LTD	1925 MERIVALE RD NEPEAN ON K2G 1E7	-	0.00	<u>1</u>
IMPERIAL OIL LTD ATTN PETER MCLELLAN	1961 MERIVALE RD NEPEAN ON K2G 1G1	SE	174.10	<u>28</u>
CENTRAL PRECAST INC	25 BONGARD AV NEPEAN ON K2E 6V2	ENE	191.87	<u>33</u>
CENTRAL PRECAST INC	25 BONGARD AV NEPEAN ON K2E 6V2	ENE	191.87	<u>33</u>

GEN - Ontario Regulation 347 Waste Generators Summary

A search of the GEN database, dated 1986-Jun 30, 2024 has found that there are 154 GEN site(s) within approximately 0.25 kilometers of the project property.

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (m)</u>	<u>Map Key</u>
RENTALEX LIMITED 33-830	1905 MERIVALE RD., NEPEAN C/O 320 CATHERINE ST., SUITE 2000 OTTAWA ON K2G 1E7	NW	58.18	<u>5</u>
RENTALEX LIMITED	1905 MERIVALE ROAD NEPEAN ON K2G 1E7	NW	58.18	<u>5</u>
RENTAL SERVICE CORPORATION OF CANADA LTD	1905 MERIVALE ROAD NEPEAN ON K2G 1E7	NW	58.18	<u>5</u>
Rental Service Corporation of Canada Ltd.	1905 Merivale Road Nepean ON K2G 1E7	NW	58.18	<u>5</u>

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (m)</u>	<u>Map Key</u>
SMS Construction and Mining Systems Inc.	1905 Merivale Rd Nepean ON K2G 1E7	NW	58.18	<u>5</u>
SMS Construction and Mining Systems Inc.	1905 Merivale Rd Nepean ON K2G 1E7	NW	58.18	<u>5</u>
SMS Construction and Mining Systems Inc.	1905 Merivale Rd Nepean ON K2G 1E7	NW	58.18	<u>5</u>
SMS Construction and Mining Systems Inc.	1905 Merivale Rd Nepean ON K2G 1E7	NW	58.18	<u>5</u>
SMS Construction and Mining Systems Inc.	1905 Merivale Rd Nepean ON	NW	58.18	<u>5</u>
Cooper Rentals Canada Inc.	1905 Merivale Rd Nepean ON K2G 1E7	NW	58.18	<u>5</u>
Cooper Rentals Canada Inc.	1905 Merivale Rd Nepean ON K2G 1E7	NW	58.18	<u>5</u>
SMS Construction and Mining Systems Inc.	1905 Merivale Rd Nepean ON K2G 1E7	NW	58.18	<u>5</u>
Cooper Equipment Rentals Limited	1905 Merivale Rd Nepean ON K2G 1E7	NW	58.18	<u>5</u>
Cooper Equipment Rentals Limited	1905 Merivale Rd Nepean ON K2G 1E7	NW	58.18	<u>5</u>
Cooper Equipment Rentals Limited	1905 Merivale Rd Nepean ON K2G 1E7	NW	58.18	<u>5</u>

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (m)</u>	<u>Map Key</u>
Cooper Equipment Rentals Ltd	1905 Merivale Rd Nepean ON	NW	58.18	<u>5</u>
ARCLUND INDUSTRIAL PAINTING INC.	1 ENTERPRISE AVENUE, UNIT 18 NEPEAN ON K2G 0A6	W	106.52	<u>13</u>
ARMSTRONG LEASING LIMITED	23 BONGARD AVE. NEPEAN ON K2E 6V2	ENE	122.44	<u>19</u>
ARMSTRONG LEASING LIMITED	(OUT OF BUSINESS) 23 BONGARD AVE. NEPEAN ON K2E 6V2	ENE	122.44	<u>19</u>
ARMSTRONG LEASING LIMITED 03-183	(OUT OF BUSINESS) 23 BONGARD AVE. NEPEAN ON K2E 6V2	ENE	122.44	<u>19</u>
CENTRAL PRECAST INC.	23 BONGARD AVE. NEPEAN ON K2E 6V2	ENE	122.44	<u>19</u>
CENTRAL PRECAST INC.	23 BONGARD AVENUE NEPEAN ON K2E 6V2	ENE	122.44	<u>19</u>
CENTRAL PRECAST INCORPORATED	23 BONGARD AVENUE NEPEAN ON K2E 6V2	ENE	122.44	<u>19</u>
CENTRAL PRECAST INC.	23 BONGARD AVENUE NEPEAN ON	ENE	122.44	<u>19</u>
CENTRAL PRECAST INC.	23 BONGARD AVENUE NEPEAN ON	ENE	122.44	<u>19</u>
CENTRAL PRECAST INC.	23 BONGARD AVENUE NEPEAN ON	ENE	122.44	<u>19</u>
CENTRAL PRECAST INC.	23 BONGARD AVENUE NEPEAN ON	ENE	122.44	<u>19</u>
CENTRAL PRECAST INC.	23 BONGARD AVENUE NEPEAN ON K2E 6V2	ENE	122.44	<u>19</u>

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (m)</u>	<u>Map Key</u>
CENTRAL PRECAST INC.	23 BONGARD AVENUE NEPEAN ON	ENE	122.44	<u>19</u>
CENTRAL PRECAST INC.	23 BONGARD AVENUE NEPEAN ON K2E 6V2	ENE	122.44	<u>19</u>
CENTRAL PRECAST INC.	23 BONGARD AVENUE NEPEAN ON K2E 6V2	ENE	122.44	<u>19</u>
CENTRAL PRECAST INC.	23 BONGARD AVENUE NEPEAN ON K2E 6V2	ENE	122.44	<u>19</u>
CENTRAL PRECAST INC.	23 BONGARD AVENUE NEPEAN ON K2E 6V2	ENE	122.44	<u>19</u>
CENTRAL PRECAST INC.	23 BONGARD AVENUE NEPEAN ON K2E 6V2	ENE	122.44	<u>19</u>
CENTRAL PRECAST INC.	23 BONGARD AVENUE NEPEAN ON K2E 6V2	ENE	122.44	<u>19</u>
Central Precast Inc.	23 BONGARD AVENUE NEPEAN ON	ENE	122.44	<u>19</u>
IMPERIAL OIL LTD	ESSO PETROLEUM CANADA DIV 1961 MERIVALE RD. NEPEAN ON K2G 1G1	SE	174.10	<u>28</u>
IMPERIAL OIL LTD.	ESSO PETROLEUM CANADA DIV 1961 MERIVALE RD. NEPEAN ON K2G 1G1	SE	174.10	<u>28</u>
IMPERIAL OIL 21-024	1961 MERIVALE ROAD NEPEAN ON K2G 1G4	SE	174.10	<u>28</u>

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (m)</u>	<u>Map Key</u>
IMPERIAL OIL	1961 MERIVALE ROAD NEPEAN ON K2G 1G4	SE	174.10	<u>28</u>
IMPERIAL OIL LIMITED	1961 MERIVALE RD NEPEAN ON K2G 1G1	SE	174.10	<u>28</u>
ESSO PETROLEUM CANADA	1961 MERIVALE ROAD, NEPEAN C/O 1 DUNCAN MILL ROAD DON MILLSJ ON K2G 1G1	SE	174.10	<u>28</u>
ESSO (SEE & USE ON0000705) 14-636	1961 MERIVALE ROAD, NEPEAN C/O 1 DUNCAN MILL ROAD DON MILLSJ ON K2G 1G1	SE	174.10	<u>28</u>
IMPERIAL OIL	1961 MERIVALE RD NEPEAN ON	SE	174.10	<u>28</u>
M&M FURNEL CORP LTD	1961 MERIVALE ROAD NEPEAN ON K2G 1G4	SE	174.10	<u>28</u>
IMPERIAL OIL	1961 Merivale Rd Nepean ON K2G 1G1	SE	174.10	<u>28</u>
IMPERIAL OIL	1961 MERIVALE RD NEPEAN ON K2G 1G1	SE	174.10	<u>28</u>
IMPERIAL OIL	1961 Merivale Rd Nepean ON K2G 1G1	SE	174.10	<u>28</u>
M&M FURNEL CORP LTD	1961 MERIVALE ROAD NEPEAN ON K2G 1G1	SE	174.10	<u>28</u>
IMPERIAL OIL	1961 MERIVALE RD NEPEAN ON K2G 1G1	SE	174.10	<u>28</u>
IMPERIAL OIL	1961 Merivale Rd Nepean ON K2G 1G1	SE	174.10	<u>28</u>

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (m)</u>	<u>Map Key</u>
IMPERIAL OIL	1961 Merivale Rd Nepean ON K2G 1G1	SE	174.10	28
IMPERIAL OIL	1961 MERIVALE RD NEPEAN ON K2G 1G1	SE	174.10	28
IMPERIAL OIL	1961 MERIVALE RD NEPEAN ON K2G 1G1	SE	174.10	28
IMPERIAL OIL	1961 Merivale Rd Nepean ON K2G 1G1	SE	174.10	28
IMPERIAL OIL	1961 MERIVALE RD NEPEAN ON	SE	174.10	28
IMPERIAL OIL	1961 MERIVALE RD NEPEAN ON K2G 1G1	SE	174.10	28
IMPERIAL OIL	1961 MERIVALE RD NEPEAN ON K2G 1G1	SE	174.10	28
IMPERIAL OIL	1961 MERIVALE RD NEPEAN ON K2G 1G1	SE	174.10	28
IMPERIAL OIL Pipeline & Distribution	1961 MERIVALE RD NEPEAN ON K2G 1G1	SE	174.10	28
IMPERIAL OIL Pipeline & Distribution	1961 MERIVALE RD NEPEAN ON K2G 1G1	SE	174.10	28
IMPERIAL OIL CFO	1961 MERIVALE RD NEPEAN ON K2G 1G1	SE	174.10	28

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (m)</u>	<u>Map Key</u>
Imperial Oil Canada Fuels Operation	1961 MERIVALE RD NEPEAN ON	SE	174.10	<u>28</u>
CENTRAL PRECAST PRODUCTS 1979 LTD.	25 BONGARD AVE. NEPEAN ON K2E 6V2	ENE	191.87	<u>33</u>
CENTRAL PRECAST PRODUCTS 1979 LTD.	25 BONGARD AVE. NEPEAN ON K2E 6V2	ENE	191.87	<u>33</u>
CENTRAL PRECAST(OUT OF BUSINESS)D.09-188	25 BONGARD AVE. NEPEAN ON K2E 6V2	ENE	191.87	<u>33</u>
PETRO-CANADA PRODUCTS	CENTRAL PRECAST CONCRETE 25 BONGARD AVENUE, NEPEAN, ON K2E 6V2	ENE	191.87	<u>33</u>
2228401 Ontario Inc.	300-14 Bentley Avenue Ottawa ON	N	197.35	<u>36</u>
2228401 Ontario Inc.	300-14 Bentley Avenue Ottawa ON K2E 6T8	N	197.35	<u>36</u>
2228401 Ontario Inc.	300-14 Bentley Avenue Ottawa ON K2E 6T8	N	197.35	<u>36</u>
2228401 Ontario Inc.	300-14 Bentley Avenue Ottawa ON K2E 6T8	N	197.35	<u>36</u>
2228401 Ontario Inc.	300-14 Bentley Avenue Ottawa ON K2E 6T8	N	197.35	<u>36</u>
2228401 Ontario Inc.	300-14 Bentley Avenue Ottawa ON K2E 6T8	N	197.35	<u>36</u>
2228401 Ontario Inc.	300-14 Bentley Avenue Ottawa ON K2E 6T8	N	197.35	<u>36</u>
2228401 Ontario Inc.	300-14 Bentley Avenue Ottawa ON K2E 6T8	N	197.35	<u>36</u>

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (m)</u>	<u>Map Key</u>
JPL Construction Services Inc.	300-14 Bentley Ave. Ottawa ON K2E 6T8	N	197.35	<u>36</u>
Lacasse Building Solutions	300-14 Bentley Ave. Ottawa ON	N	197.35	<u>36</u>
CANADIAN MUSEUM OF NATURE	1926 MERIVALE ROAD NEPEAN ON K2G 1E8	SSW	222.46	<u>48</u>
OXOID INC.	1926 MERIVALE ROAD, UNIT 100 NEPEAN ON K2G 1E8	SSW	222.46	<u>48</u>
OXOID INC.	1926 MERIVALE ROAD, SUITE 100 NEPEAN ON K2G 1E8	SSW	222.46	<u>48</u>
OXOID COMPANY	1926 MERIVALE ROAD, SUITE 100 NEPEAN ON K2G 1E8	SSW	222.46	<u>48</u>
OXOID COMPANY	1926 MERIVALE ROAD, SUITE 100 NEPEAN ON	SSW	222.46	<u>48</u>
OXOID COMPANY	1926 MERIVALE ROAD, SUITE 100 NEPEAN ON	SSW	222.46	<u>48</u>
OXOID COMPANY	1926 MERIVALE ROAD, SUITE 100 NEPEAN ON	SSW	222.46	<u>48</u>
OXOID COMPANY	1926 MERIVALE ROAD, SUITE 100 NEPEAN ON K2G 1E8	SSW	222.46	<u>48</u>
OXOID COMPANY	1926 MERIVALE ROAD, SUITE 100 NEPEAN ON	SSW	222.46	<u>48</u>

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (m)</u>	<u>Map Key</u>
OXOID COMPANY	1926 MERIVALE ROAD, SUITE 100 NEPEAN ON K2G 1E8	SSW	222.46	48
OXOID COMPANY	1926 MERIVALE ROAD, SUITE 100 NEPEAN ON K2G 1E8	SSW	222.46	48
OXOID COMPANY	1926 MERIVALE ROAD, SUITE 100 NEPEAN ON K2G 1E8	SSW	222.46	48
OXOID COMPANY	1926 MERIVALE ROAD, SUITE 100 NEPEAN ON K2G 1E8	SSW	222.46	48
OXOID COMPANY	1926 MERIVALE ROAD, SUITE 100 NEPEAN ON K2G 1E8	SSW	222.46	48
OXOID COMPANY	1926 MERIVALE ROAD, SUITE 100 NEPEAN ON K2G 1E8	SSW	222.46	48
OXOID COMPANY	1926 MERIVALE ROAD, SUITE 100 NEPEAN ON	SSW	222.46	48
<u>Lower Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (m)</u>	<u>Map Key</u>
Brafasco	10 Camelot Dr. Ottawa ON K2G 5X8	WNW	178.76	29
Brafasco	10 Camelot Dr. Ottawa ON K2G 5X8	WNW	178.76	29
Brafasco	10 Camelot Dr. Ottawa ON K2G 5X8	WNW	178.76	29
Brafasco	10 Camelot Dr. Ottawa ON	WNW	178.76	29

DIATECH IMAGING INC. 12-587	17H ENTERPRISE AVENUE NEPEAN ON K2G 0A7	W	204.06	<u>38</u>
BIA SCREENPRINTING 05-906	17G ENTERPRISE AVE. NEPEAN ON K2G 0A7	W	204.06	<u>38</u>
DIATECH IMAGING INC.	17H ENTERPRISE AVENUE NEPEAN ON K2G 0A7	W	204.06	<u>38</u>
BIA SCREENPRINTING	17G ENTERPRISE AVENUE NEPEAN ON K2G 0A7	W	204.06	<u>38</u>
DynaTech 2000 Inc.	17-D Enterprise Ave. Ottawa ON K2G 0A7	W	204.06	<u>38</u>
CML HealthCare Inc.	17 H Enterprise Ave Ottawa ON K2G 0A7	W	204.06	<u>38</u>
DynaTech 2000 Inc.	17-D Enterprise Ave. Ottawa ON	W	204.06	<u>38</u>
CML HealthCare Inc.	17 H Enterprise Ave Ottawa ON	W	204.06	<u>38</u>
CML HealthCare Inc.	17 H Enterprise Ave Ottawa ON	W	204.06	<u>38</u>
DynaTech 2000 Inc.	17-D Enterprise Ave. Ottawa ON	W	204.06	<u>38</u>
VIKING FIRE PROTECTION LTD.	17 G ENTERPRISE AVE. OTTAWA ON	W	204.06	<u>38</u>
VIKING FIRE PROTECTION LTD.	17 G ENTERPRISE AVE. OTTAWA ON	W	204.06	<u>38</u>
CML Healthcare	17 Enterprise Ave, Unit H Ottawa ON K2G 0A7	W	204.06	<u>38</u>

ADVANCED COPY SYSTEMS (ACS) INC.	18 BENTLEY AVENUE NEPEAN ON K2E 6T8	N	228.94	52
ADVANCED COPY SYSTEMS (ACS) INC. 01-378	18 BENTLEY AVENUE NEPEAN ON K2E 6T8	N	228.94	52
ADVANCED COPY SYSTEMS (ACS) INCORPORATED	18 BENTLEY AVENUE NEPEAN ON K2E 6T8	N	228.94	52
ZINCON METAL FINISHING INC. 43-370	18A ENTERPRISE AVENUE NEPEAN ON K2G 0A6	WSW	237.69	58
ZINCON METAL FINISHING INC.	18A ENTERPRISE AVENUE NEPEAN ON K2G 0A6	WSW	237.69	58
ZINCON (OUT OF BUSINESS)NC.	18A ENTERPRISE AVENUE NEPEAN ON K2G 0A6	WSW	237.69	58
ARCLUND INDUSTRIAL PAINTING INC.	18 I ENTERPRISE AVENUE NEPEAN ON K2G 0A6	WSW	237.69	58
YORK INTERNATIONAL LTD.	18G ENTERPRISE AVENUE OTTAWA ON	WSW	237.69	58
Tri-Pro Custom Signs & Graphics Inc.	18 Enterprise Ave. Unit I Nepean ON K2G 0A6	WSW	237.69	58
Tri-Pro Custom Signs & Graphics Inc.	18 Enterprise Ave. Unit i Nepean ON K2G 0A6	WSW	237.69	58
OTTAWA COMPRESSOR SERVICES INC	18F ENTERPRISE AVE OTTAWA ON K2G 0A6	WSW	237.69	58
Tri-Pro Custom Signs & Graphics Inc.	18 Enterprise Ave. Unit i Nepean ON	WSW	237.69	58

OTTAWA COMPRESSOR SERVICES INC	18F ENTERPRISE AVE OTTAWA ON	WSW	237.69	58
Fivestar Industrial Painting and Autbody	18-i Enterprise Ave. Ottawa ON K2G OA6	WSW	237.69	58
OTTAWA COMPRESSOR SERVICES INC	18F ENTERPRISE AVE OTTAWA ON	WSW	237.69	58
Fivestar Industrial Painting and Autbody	18-i Enterprise Ave. Ottawa ON K2G OA6	WSW	237.69	58
OTTAWA COMPRESSOR SERVICES INC	18F ENTERPRISE AVE OTTAWA ON	WSW	237.69	58
Fivestar Industrial Painting and Autbody	18-i Enterprise Ave. Ottawa ON K2G OA6	WSW	237.69	58
OTTAWA COMPRESSOR SERVICES INC	18F ENTERPRISE AVE OTTAWA ON K2G OA6	WSW	237.69	58
Fivestar Industrial Painting and Autbody	18-i Enterprise Ave. Ottawa ON	WSW	237.69	58
OTTAWA COMPRESSOR SERVICES INC	18F ENTERPRISE AVE OTTAWA ON	WSW	237.69	58
Fivestar Industrial Painting and Autbody	18-i Enterprise Ave. Ottawa ON K2G OA6	WSW	237.69	58
OTTAWA COMPRESSOR SERVICES INC	18F ENTERPRISE AVE OTTAWA ON K2G OA6	WSW	237.69	58
Fivestar Industrial Painting and Autbody	18-i Enterprise Ave. Ottawa ON K2G OA6	WSW	237.69	58
OTTAWA COMPRESSOR SERVICES INC	18F ENTERPRISE AVE OTTAWA ON K2G OA6	WSW	237.69	58

Fivestar Industrial Painting and Autbody	18-i Enterprise Ave. Ottawa ON K2G OA6	WSW	237.69	<u>58</u>
OTTAWA COMPRESSOR SERVICES INC	18F ENTERPRISE AVE OTTAWA ON K2G OA6	WSW	237.69	<u>58</u>
OTTAWA COMPRESSOR SERVICES INC	18F ENTERPRISE AVE OTTAWA ON K2G OA6	WSW	237.69	<u>58</u>
Fivestar Industrial Painting and Autbody	18-i Enterprise Ave. Ottawa ON K2G OA6	WSW	237.69	<u>58</u>
Fivestar Industrial Painting and Autbody	18-i Enterprise Ave. Ottawa ON K2G OA6	WSW	237.69	<u>58</u>
Fivestar Industrial Painting and Autbody	18-i Enterprise Ave. Ottawa ON K2G OA6	WSW	237.69	<u>58</u>
Fivestar Industrial Painting & Autobody	18-i enterprise ave ottawa ON	WSW	237.69	<u>58</u>
Vallati Bros. Paving Ltd.	24 Bentley Avenue Nepean ON K2E 6T8	NNE	245.31	<u>60</u>
JULIAN TAXI CAB LTD.	11 BENTLEY AVE. NEPEAN ON K2E 6T7	NNW	246.95	<u>63</u>
JULIAN TAXI CAB LTD.	11 BENTLEY AVE. NEPEAN ON K2E 6T7	NNW	246.95	<u>63</u>
JULIAN TAXI CAB LTD. 22-272	11 BENTLEY AVE. NEPEAN ON K2E 6T7	NNW	246.95	<u>63</u>
JULIAN TAXI CAB LIMITED	11 BENTLEY AVENUE NEPEAN ON K2E 6T7	NNW	246.95	<u>63</u>

JULIAN TAXI CAB LIMITED	11 BENTLEY AVENUE NEPEAN ON K2E 6T7	NNW	246.95	63
JULIAN TAXI CAB LIMITED	11 BENTLEY AVENUE NEPEAN ON	NNW	246.95	63
JULIAN TAXI CAB LIMITED	11 BENTLEY AVENUE NEPEAN ON K2E 6T7	NNW	246.95	63
JULIAN TAXI CAB LIMITED	11 BENTLEY AVENUE NEPEAN ON K2E 6T7	NNW	246.95	63
JULIAN TAXI CAB LIMITED	11 BENTLEY AVENUE NEPEAN ON K2E 6T7	NNW	246.95	63
JULIAN TAXI CAB LIMITED	11 BENTLEY AVENUE NEPEAN ON K2E 6T7	NNW	246.95	63
JULIAN TAXI CAB LIMITED	11 BENTLEY AVENUE NEPEAN ON K2E 6T7	NNW	246.95	63
JULIAN TAXI CAB LIMITED	11 BENTLEY AVENUE NEPEAN ON K2E 6T7	NNW	246.95	63
JULIAN TAXI CAB LIMITED	11 BENTLEY AVENUE NEPEAN ON K2E 6T7	NNW	246.95	63

HINC - TSSA Historic Incidents

A search of the HINC database, dated 2006-June 2009* has found that there are 4 HINC site(s) within approximately 0.25 kilometers of the project property.

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (m)</u>	<u>Map Key</u>
	1935 MERIVALE ROAD NEPEAN ON	E	31.94	3
	1961 MERIVALE ROAD OTTAWA ON	SE	174.10	28

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (m)</u>	<u>Map Key</u>
	1961 MERIVALE ROAD OTTAWA ON	SE	174.10	28
	1961 MERIVALE ROAD OTTAWA ON	SE	174.10	28

INC - Fuel Oil Spills and Leaks

A search of the INC database, dated 31 Oct, 2023 has found that there are 6 INC site(s) within approximately 0.25 kilometers of the project property.

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (m)</u>	<u>Map Key</u>
DRUMMOND FUELS (OTTAWA) LTD. O/A DRUMMOND'S GAS	1925 MERIVALE RD NEPEAN ON	-	0.00	1
	1899 Merival Road, Ottawa ON	NNW	118.34	16
	1961 Merivale Road, Ottawa ON	SE	174.10	28
IMPERIAL OIL LTD	1961 MERIVALE RD NEPEAN ON	SE	174.10	28
IMPERIAL OIL LTD	1961 MERIVALE RD,,NEPEAN,ON, K2G 1G1,CA ON	SE	174.10	28
IMPERIAL OIL LTD	1961 MERIVALE RD NEPEAN ON	SE	174.10	28

NPR2 - National Pollutant Release Inventory

A search of the NPR2 database, dated Feb 2024 has found that there are 1 NPR2 site(s) within approximately 0.25 kilometers of the project property.

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (m)</u>	<u>Map Key</u>
OTTAWA TERMINAL	1961 MERIVALE ROAD NEPEAN ON K2G1G1	SE	174.10	<u>28</u>

PRT - Private and Retail Fuel Storage Tanks

A search of the PRT database, dated 1989-1996* has found that there are 8 PRT site(s) within approximately 0.25 kilometers of the project property.

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (m)</u>	<u>Map Key</u>
	1925 MERIVALE RD. NEPEAN ON	-	0.00	<u>1</u>
DRUMMOND FUELS	1925 MERIVALE RD ON	-	0.00	<u>1</u>
DONALD BELLS PETROLEUM LTD	1925 MERIVALE RD NEPEAN ON K2G 1E7	-	0.00	<u>1</u>
ESSO PETROLEUM CANADA ATTN G E PTOLEMY	MERIVALE RD CITYVIEW ON	SE	174.10	<u>28</u>
ESSO PETROLEUM CANADA	1961 MERIVALE RD NEPEAN ON K2G1G1	SE	174.10	<u>28</u>
CENTRAL PRECAST PRODUCTS (1979) LTD	25 BONGARD AV NEPEAN ON K2E 6V2	ENE	191.87	<u>33</u>
RAY FOSTER GARAGE LTD	1922 MERIVALE RD OTTAWA ON K2G1E8	SSW	196.29	<u>35</u>
RAY FOSTER GARAGE LTD	1922 MERIVALE RD OTTAWA ON K2G 1E8	SSW	196.29	<u>35</u>

RST - Retail Fuel Storage Tanks

A search of the RST database, dated 1999-Apr 30, 2024 has found that there are 4 RST site(s) within approximately 0.25 kilometers of the project property.

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (m)</u>	<u>Map Key</u>
DRUMMOND'S GAS	1925 MERIVALE RD NEPEAN ON K2G1E7	-	0.00	<u>1</u>
DRUMMOND'S GAS	1925 MERIVALE RD NEPEAN ON K2G 1E7	-	0.00	<u>1</u>
M & M FOURNEL'S CORP LTD (SINCE 1965)	1961 MERIVALE RD NEPEAN ON K2G 1G1	SE	174.10	<u>28</u>
<u>Lower Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (m)</u>	<u>Map Key</u>
STEWART FUELS	1891 MERIVALE RD NEPEAN ON K2G 1E5	NNW	235.90	<u>55</u>

SCT - Scott's Manufacturing Directory

A search of the SCT database, dated 1992-Mar 2011* has found that there are 20 SCT site(s) within approximately 0.25 kilometers of the project property.

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (m)</u>	<u>Map Key</u>
Aluminum Warehouse	1903 Merivale Rd Nepean ON K2G 1E7	N	98.58	<u>11</u>
Aluminum Warehouse Ltd.	1903 Merivale Rd Nepean ON K2G 1E7	N	98.58	<u>11</u>
CENTRAL PRECAST INC.	23 BONGARD AVE NEPEAN ON K2E 6V2	ENE	122.44	<u>19</u>
Central Precast Inc.	25 Bongard Ave Nepean ON K2E 6V2	ENE	191.87	<u>33</u>
Oxoid Company Inc.	1926 Merivale Rd Unit 100 Nepean ON K2G 1E8	SSW	222.46	<u>48</u>
IRON ART-ORNAMENTAL IRON WORKS	9C CAESAR AVE NEPEAN ON K2G 0A8	SW	245.54	<u>61</u>

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (m)</u>	<u>Map Key</u>
<u>Lower Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (m)</u>	<u>Map Key</u>
Pro Printers Inc.	1900 Merivale Rd Nepean ON K2G 4N4	WNW	164.10	<u>24</u>
Peernet Inc.	1900 Merivale Rd Suite 212 Nepean ON K2G 4N4	WNW	164.10	<u>24</u>
Canada China News	1900 Merivale Rd Suite 210 Nepean ON K2G 4N4	WNW	164.10	<u>24</u>
Intertechnology Inc.	1900 Merivale Rd Suite 208 Nepean ON K2G 4N4	WNW	164.10	<u>24</u>
Osprey Media Group Inc. - Nepean This Week	8 Camelot Dr Unit 200 Ottawa ON K2G 5W6	NW	200.10	<u>37</u>
Ottawa Brass Limited	17E Enterprise Ave Nepean ON K2G 0A7	W	204.06	<u>38</u>
AIR PRODUCTS CANADA LTD.	17 ENTERPRISE AVE UNIT C NEPEAN ON K2G 0A7	W	204.06	<u>38</u>
Viking Fire Protection Inc.	17G Enterprise Ave Nepean ON K2G 0A7	W	204.06	<u>38</u>
HIGHSPEED SIGNS & BANNERS INC.	1891 MERIVALE RD UNIT 4 NEPEAN ON K2G 1E5	NNW	235.90	<u>55</u>
Nepean This Week	9 Camelot Dr Unit 200 Nepean ON K2G 5W6	WNW	236.49	<u>56</u>
Impath Networks Ltd.	9 Camelot Dr Suite 100 Nepean ON K2G 5W6	WNW	236.49	<u>56</u>

Ottawa Fluid System Tech	18 Enterprise Ave Unit D Nepean ON K2G 0A6	WSW	237.69	58
Sign Fx Inc.	18J Enterprise Ave Nepean ON K2G 0A6	WSW	237.69	58
A I C SYSTEMS	30 Camelot Dr Suite 500 Nepean ON K2G 5X8	W	247.51	64

SPL - Ontario Spills

A search of the SPL database, dated 1988-Jun 2024; Aug-Jan 2025 has found that there are 50 SPL site(s) within approximately 0.25 kilometers of the project property.

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (m)</u>	<u>Map Key</u>
	OTTAWA ON	NNW	90.26	9
1903 Merivale Road	OTTAWA ON	NNW	90.26	9
STINSON FUELS	1961 MERIVALE RD. TANK TRUCK (CARGO) NEPEAN CITY ON K2G 1G1	SE	174.10	28
QUEENSWAY TANK LINES	1961 MERIVALE ROAD AT THE ESSO BULK TERMINAL TANK TRUCK (CARGO) OTTAWA CITY ON K2G 1G1	SE	174.10	28
DON BELL PETROLEUM	IMPERIAL OIL BULK TERMINAL ON MERIVALE ROAD TANK TRUCK (CARGO) NEPEAN CITY ON	SE	174.10	28
ESSO PETROLEUM CANADA	1961 MERRIVALE RD. NEPEAN TERMINAL 1961 MERIVALE ROAD NEPEAN CITY ON	SE	174.10	28
ESSO PETROLEUM CANADA	NEPEAN TERMINAL 1961 MERIVALE ROAD NEPEAN CITY ON	SE	174.10	28

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (m)</u>	<u>Map Key</u>
ESSO PETROLEUM CANADA	NEPEAN TERMINAL 1961 MERIVALE ROAD NEPEAN CITY ON K2G 1G1	SE	174.10	28
ESSO PETROLEUM CANADA	1961 MERIVALE RD NEPEAN TERMINAL 1961 MERIVALE ROAD NEPEAN CITY ON K2G 1G1	SE	174.10	28
ESSO PETROLEUM CANADA	1961 MERRYVALE RD. LOADING RACK NEPEAN TERMINAL 1961 MERIVALE ROAD NEPEAN CITY ON	SE	174.10	28
ESSO PETROLEUM CANADA	1961 MERIVALE RD. NEPEAN TERMINAL 1961 MERIVALE ROAD NEPEAN CITY ON K2G 1G1	SE	174.10	28
ESSO PETROLEUM CANADA	1961 MERIVALE RD. NEPEAN TERMINAL 1961 MERIVALE ROAD NEPEAN CITY ON K2G 1G1	SE	174.10	28
ESSO PETROLEUM CANADA	NEPEAN TERMINAL 1961 MERIVALE ROAD NEPEAN CITY ON K2G 1G1	SE	174.10	28
ESSO PETROLEUM CANADA	TERMINAL NEPEAN TERMINAL 1961 MERIVALE ROAD NEPEAN CITY ON	SE	174.10	28
ESSO PETROLEUM	1961 MERIVALE ROAD TANK TRUCK (CARGO) OTTAWA CITY ON K2G 1G1	SE	174.10	28
ESSO PETROLEUM CANADA	MERIVALE TERMINAL NEPEAN TERMINAL 1961 MERIVALE ROAD NEPEAN CITY ON	SE	174.10	28
ESSO PETROLEUM CANADA	ESSO PETROLEUM 1961 MERRIVALE RD. TANK TRUCK (CARGO) NEPEAN CITY ON	SE	174.10	28
ESSO PETROLEUM CANADA	1961 MERIVALE RD. NEPEAN TERMINAL 1961 MERIVALE ROAD NEPEAN CITY ON K2G 1G1	SE	174.10	28

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (m)</u>	<u>Map Key</u>
ESSO PETROLEUM CANADA	ESSO DISTRIBUTION TERMINAL 1961 MERRIVALE ROAD NEPEAN TERMINAL 1961 MERRIVALE ROAD NEPEAN CITY ON K2G 1G1	SE	174.10	<u>28</u>
ESSO PETROLEUM CANADA	1961 MERRIVALE ROAD CONCRETE LOADING RACK TANK TRUCK (CARGO) OTTAWA CITY ON	SE	174.10	<u>28</u>
ESSO PETROLEUM CANADA	1961 MERRIVALE RD. NEPEAN TERMINAL 1961 MERRIVALE ROAD NEPEAN CITY ON K2G 1G1	SE	174.10	<u>28</u>
ESSO PETROLEUM CANADA	ESSO PETROLEUM 1961 MERRIVALE RD. TANK TRUCK (CARGO) NEPEAN CITY ON	SE	174.10	<u>28</u>
ESSO PETROLEUM CANADA	1961 MERRIVALE ROAD NEPEAN TERMINAL 1961 MERRIVALE ROAD NEPEAN CITY ON K2G 1G1	SE	174.10	<u>28</u>
ESSO PETROLEUM CANADA	1961 MERRIVALE ROAD NEPEAN TERMINAL 1961 MERRIVALE ROAD NEPEAN CITY ON K2G 1G1	SE	174.10	<u>28</u>
ESSO PETROLEUM CANADA	1961 MERRIVALE ROAD NEPEAN TERMINAL 1961 MERRIVALE ROAD NEPEAN CITY ON K2G 1G1	SE	174.10	<u>28</u>
ESSO PETROLEUM CANADA	1961 MERRIVALE RD. NEPEAN TERMINAL 1961 MERRIVALE ROAD NEPEAN CITY ON K2G 1G1	SE	174.10	<u>28</u>
IMPERIAL OIL LTD.	1961 MERRIVALE RD. BULK STATION/STORAGE DEPOT NEPEAN CITY ON K2G 1G1	SE	174.10	<u>28</u>
IMPERIAL OIL LTD.	1961 MERRIVALE RD. TANK TRUCK (CARGO) NEPEAN CITY ON K2G 1G1	SE	174.10	<u>28</u>
IMPERIAL OIL LTD.	1961 MERRIVALE RD. BULK STATION/STORAGE DEPOT NEPEAN CITY ON K2G 1G1	SE	174.10	<u>28</u>

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (m)</u>	<u>Map Key</u>
HARMAC TRANSPORTATION	1961 MARIVALE RD., ESSO TERMINAL TANK TRUCK (CARGO) NEPEAN CITY ON	SE	174.10	<u>28</u>
IMPERIAL OIL LTD.	AT IMPERIAL OIL AT 1961 MERRYVALE RD. BULK STATION/STORAGE DEPOT NEPEAN CITY ON	SE	174.10	<u>28</u>
IMPERIAL OIL LTD.	1961 MERIVALE ROAD. BULK STATION/STORAGE DEPOT NEPEAN CITY ON K2G 1G1	SE	174.10	<u>28</u>
ESSO PETROLEUM CANADA	1961 MERRIVALE RD. BULK STATION NEPEAN CITY ON K2G 1G1	SE	174.10	<u>28</u>
ESSO PETROLEUM CANADA	ESSO DISTRIBUTION TERMINAL ON MERIVALE ROAD. NEPEAN TERMINAL 1961 MERIVALE ROAD NEPEAN CITY ON	SE	174.10	<u>28</u>
ESSO PETROLEUM CANADA	1961 MERIVALE ROAD NEPEAN TERMINAL 1961 MERIVALE ROAD NEPEAN CITY ON K2G 1G1	SE	174.10	<u>28</u>
	1961 Merivale Road Ottawa ON	SE	174.10	<u>28</u>
Imperial Oil Limited	1961 Merivale Road Ottawa ON	SE	174.10	<u>28</u>
	1961 Merivale Road Ottawa ON	SE	174.10	<u>28</u>
RSP Transportation<UNOFFICIAL>	1961 Merivale Rd Ottawa ON	SE	174.10	<u>28</u>
Imperial Oil Limited	1961 Merivale Rd Ottawa ON	SE	174.10	<u>28</u>
Imperial Oil Limited	1961 Merivale Rd Ottawa ON	SE	174.10	<u>28</u>

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (m)</u>	<u>Map Key</u>
Imperial Oil Limited	1961 Merivale Rd Ottawa ON K2G 1G1	SE	174.10	28
Imperial Oil Limited	1961 Merivale Rd Ottawa ON NA	SE	174.10	28
Imperial Oil Limited	1961 Merivale Rd Ottawa ON NA	SE	174.10	28
Argos Carpets Limited<UNOFFICIAL>	1914 Merivale Rd Ottawa ON	WSW	181.40	30
Hydro Ottawa Limited	1914 Merivale Rd Nepean Ottawa ON	WSW	181.40	30
<u>Lower Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (m)</u>	<u>Map Key</u>
TRANSPORT TRUCK	17D ENTERPRISE AVE. TRANSPORT TRUCK (CARGO) NEPEAN CITY ON K2G 0A7	W	204.06	38
	1 bentley avenue OTTAWA ON	NW	212.53	43
THE CORPORATION OF THE CITY OF OTTAWA	1 Bentley Avenue Ottawa, ON OTTAWA ON	NW	212.53	43
JULIAN TAXI CAB LTD.	11 BENTLEY AVE WASTE OIL STORAGE NEPEAN CITY ON K2E 6T7	NNW	246.95	63

WWIS - Water Well Information System

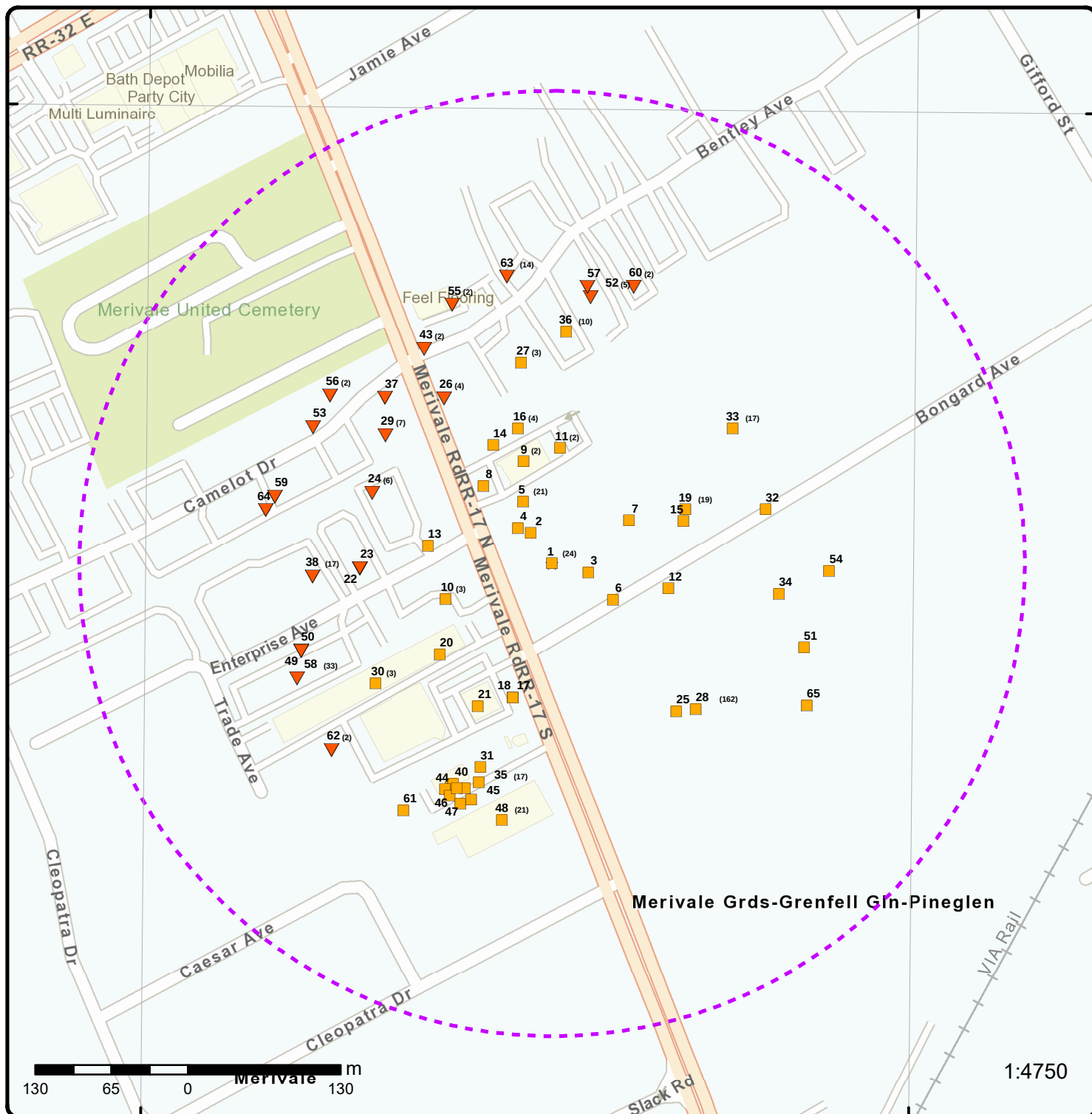
A search of the WWIS database, dated Dec 31 2023 has found that there are 27 WWIS site(s) within approximately 0.25 kilometers of the project property.

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (m)</u>	<u>Map Key</u>
	lot 27 con A ON	NW	31.54	<u>2</u>
	Well ID: 1504329			
	ON	NW	41.49	<u>4</u>
	Well ID: 7311678			
	lot 27 con A ON	ENE	75.32	<u>7</u>
	Well ID: 1512207			
	lot 27 con A ON	NW	87.82	<u>8</u>
	Well ID: 1504342			
	ON	E	101.32	<u>12</u>
	Well ID: 7218932			
	1899 MERIVALE RD OTTAWA ON	NW	112.43	<u>14</u>
	Well ID: 7242085			
	lot 27 con A ON	ENE	117.33	<u>15</u>
	Well ID: 1504362			
	lot 26 con 1 ON	SSW	119.01	<u>18</u>
	Well ID: 1504905			
	1961 MERIVALE RD lot 27 con A Ottawa ON	SE	164.28	<u>25</u>
	Well ID: 7232659			
	1922 MERIVALE RD. OTTAWA ON	SSW	183.68	<u>31</u>
	Well ID: 7251175			
	lot 27 con A ON	E	187.42	<u>32</u>
	Well ID: 1504356			
	ON	E	194.84	<u>34</u>

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (m)</u>	<u>Map Key</u>
	Well ID: 7407024			
	1922 MERIVALE ROAD Ottawa ON	SSW	196.29	35
	Well ID: 7253445			
	1922 MERIVALE ROAD Ottawa ON	SSW	196.29	35
	Well ID: 7253446			
	1922 MERIVALE ROAD Ottawa ON	SSW	196.29	35
	Well ID: 7253447			
	1922 MERIVALE ROAD Ottawa ON	SSW	196.29	35
	Well ID: 7253448			
	1922 MERIVALE RD. OTTAWA ON	SSW	205.07	39
	Well ID: 7251177			
	1922 MERIVALE RD. OTTAWA ON	SSW	205.23	40
	Well ID: 7251172			
	1922 MERIVALE RD. OTTAWA ON	SSW	207.69	41
	Well ID: 7251178			
	1922 MERIVELE RD. OTTAWA ON	SSW	208.78	42
	Well ID: 7251171			
	1922 MERIVALE RD. OTTAWA ON	SSW	212.70	44
	Well ID: 7251173			
	1922 MERIVALE RD. OTTAWA ON	SSW	212.75	45
	Well ID: 7251176			
	1922 MERIVALE RD. OTTAWA ON	SSW	215.58	46
	Well ID: 7251174			

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (m)</u>	<u>Map Key</u>
	lot 26 con 1 ON	SSW	218.74	<u>47</u>
	<i>Well ID:</i> 1504907			

<u>Lower Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (m)</u>	<u>Map Key</u>
	lot 27 con 1 ON	W	163.30	<u>22</u>
	<i>Well ID:</i> 1505073			
	lot 27 con 1 ON	WSW	225.81	<u>50</u>
	<i>Well ID:</i> 1510145			
	lot 27 con 1 ON	WNW	233.88	<u>53</u>
	<i>Well ID:</i> 1505068			



Map: 0.25 Kilometer Radius

Order Number: 25032400193

Address: PE6965 - 1925 Merivale, Ottawa, ON

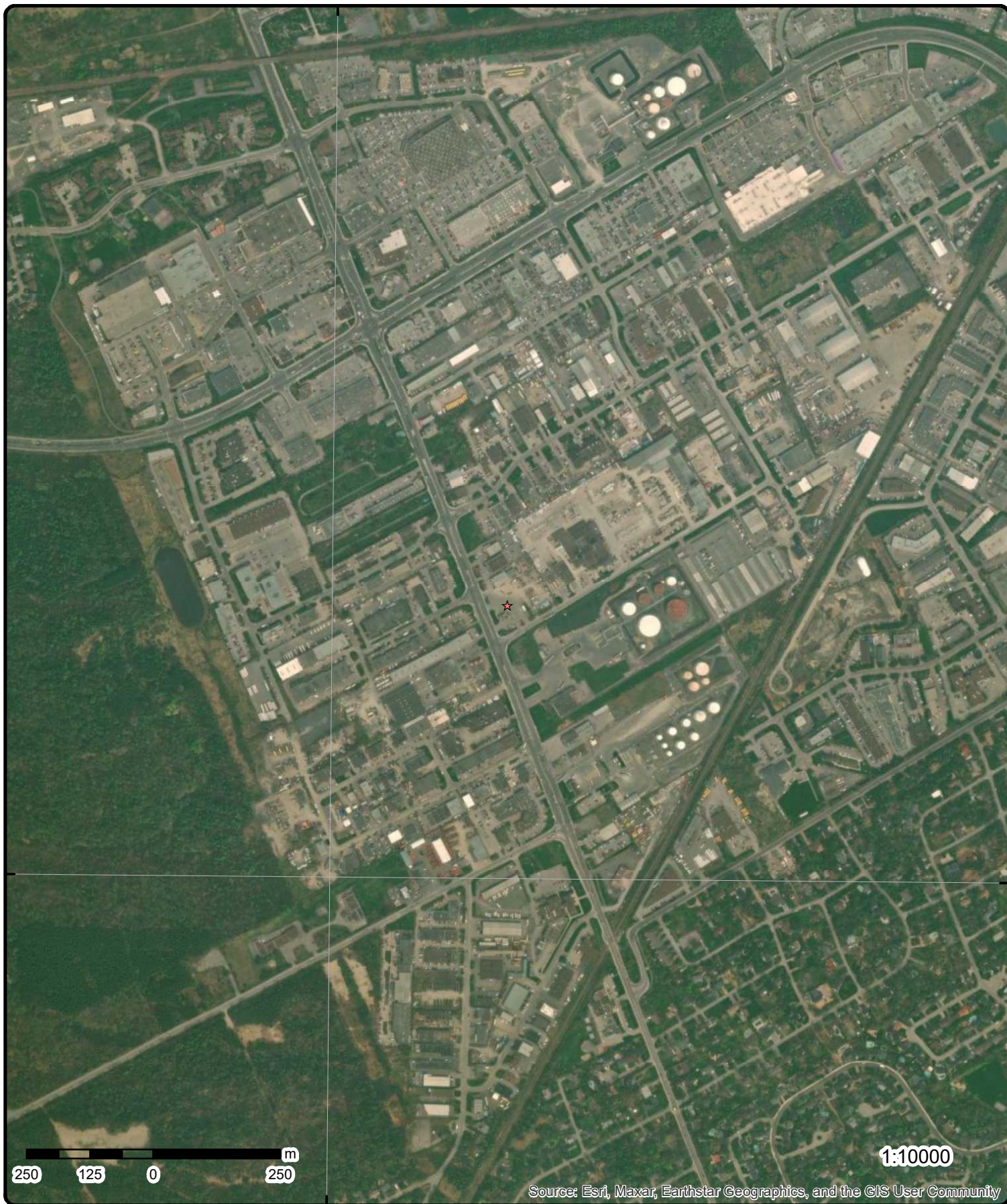


★ Project Property	Freeways; Highways	Beach	Shopping & Sports Area
Buffer Outline	Traffic Circle; Ramp	Airport	University/College
▲ Eris Sites with Higher Elevation	Major Arterial; Minor Arterial	Industrial Area	Cemetery; Golf Course
■ Eris Sites with Same Elevation	Local Road	Military Base	Park (National)
▼ Eris Sites with Lower Elevation	Service Road; Traffic Circle; Ramp	Aircraft Roads	Park (City/County)
○ Eris Sites with Unknown Elevation	Rail	Native Reservation	
		Hospital	

75°43'30"W

45°19'30"N

45°19'30"N



1:10000

Source: Esri, Maxar, Earthstar Geographics, and the GIS User Community

Aerial Year: 2023

Order Number: 25032400193

Address: PE6965 - 1925 Merivale, Ottawa, ON



Source: ESRI World Imagery

© ERIS Information Limited Partnership

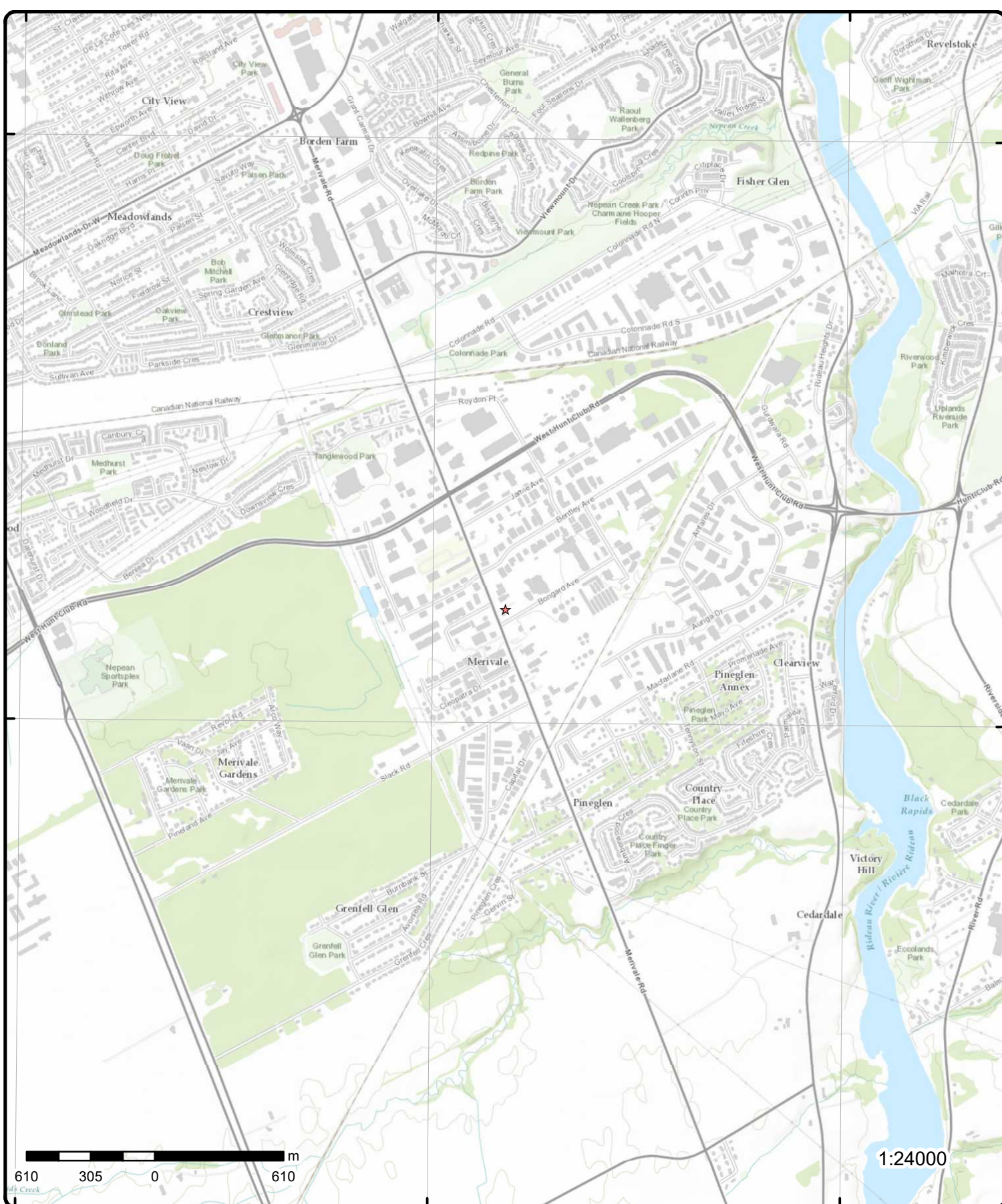
75°45'W 75°43'30"W 75°42'W

45°21'N

45°21'N

45°19'30"N

45°19'30"N



Topographic Map

Order Number: 25032400193

Address: PE6965 - 1925 Merivale, ON

Source: ESRI World Topographic Map



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Detail Report

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<u>1</u>	1 of 24	-/0.0	91.9 / 0.00	DONALD BELLS PETROLEUM LTD 1925 MERIVALE RD NEPEAN ON K2G 1E7	PRT
Location ID: Type: Expiry Date: Capacity (L): Licence #:		9654 retail 1995-01-31 0 0011040008			
<u>1</u>	2 of 24	-/0.0	91.9 / 0.00	DRUMMOND FUELS 1925 MERIVALE RD ON	PRT
Location ID: Type: Expiry Date: Capacity (L): Licence #:		9654 retail 1995-12-31 105000 0076434190			
<u>1</u>	3 of 24	-/0.0	91.9 / 0.00	1925 MERIVALE RD. NEPEAN ON	PRT
Location ID: Type: Expiry Date: Capacity (L): Licence #:		9628 retail			
<u>1</u>	4 of 24	-/0.0	91.9 / 0.00	Drummond Fuels (Ottawa) Limited 1925 Merivale Road Nepean Ontario K2G 1E7 Nepean ON	EBR
EBR Registry No: Ministry Ref No: Notice Type: Notice Stage: Notice Date: Proposal Date: Year: Instrument Type: Off Instrument Name: Posted By: Company Name: Site Address: Location Other: Proponent Name: Proponent Address: Comment Period:		IT01E0007 01-014 Instrument Decision April 05, 2001 February 19, 2001 2001 Drummond Fuels (Ottawa) Limited 30 Rideau Heights Drive, Nepean Ontario, K2E 7A6	Decision Posted: Exception Posted: Section: Act 1: Act 2: Site Location Map:		

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
URL: Summary: Site Location Details: 1925 Merivale Road Nepean Ontario K2G 1E7 Nepean					
<u>1</u>	5 of 24	-/0.0	91.9 / 0.00	DRUMMOND'S GAS 1925 MERIVALE RD NEPEAN ON K2G 1E7	RST
Headcode: Headcode Desc: Phone: List Name: Description:		01186800 SERVICE STATIONS-GASOLINE, OIL & NATURAL GAS			
<u>1</u>	6 of 24	-/0.0	91.9 / 0.00	DRUMMOND FUELS (OTTAWA) LTD 1925 MERIVALE RD NEPEAN ON K2G 1E7	FSTH
License Issue Date: Tank Status: Tank Status As Of: Operation Type: Facility Type:		5/17/2002 Licensed August 2007 Retail Fuel Outlet Gasoline Station - Card/Keylock			
--Details--					
Status: Year of Installation: Corrosion Protection: Capacity: Tank Fuel Type:		Active 2001 86000 Liquid Fuel Single Wall AST - Diesel			
<u>1</u>	7 of 24	-/0.0	91.9 / 0.00	DRUMMOND FUELS (OTTAWA) LTD 1925 MERIVALE RD NEPEAN ON K2G 1E7	FSTH
License Issue Date: Tank Status: Tank Status As Of: Operation Type: Facility Type:		5/17/2002 Licensed December 2008 Retail Fuel Outlet Gasoline Station - Card/Keylock			
--Details--					
Status: Year of Installation: Corrosion Protection: Capacity: Tank Fuel Type:		Active 2001 86000 Liquid Fuel Single Wall AST - Diesel			
<u>1</u>	8 of 24	-/0.0	91.9 / 0.00	DRUMMOND FUELS (OTTAWA) LTD 1925 MERIVALE RD NEPEAN ON K2G 1E7	DTNK

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<u>Delisted Expired Fuel Safety Facilities</u>					
Instance No:	10059820			Expired Date:	6/2/2009
Status:	EXPIRED			Max Hazard Rank:	
Instance ID:				Facility Location:	
Instance Type:	FS Facility			Facility Type:	
Instance Creation Dt:				Fuel Type 2:	
Instance Install Dt:				Fuel Type 3:	
Item Description:				Panam Related:	
Manufacturer:				Panam Venue Nm:	
Model:				External Identifier:	
Serial No:				Item:	
ULC Standard:				Piping Steel:	
Quantity:				Piping Galvanized:	
Unit of Measure:				Tank Single Wall St:	
Overfill Prot Type:				Piping Underground:	
Creation Date:				Tank Underground:	
Next Periodic Str DT:				Source:	
TSSA Base Sched Cycle 2:					
TSSAMax Hazard Rank 1:					
TSSA Risk Based Periodic Yn:					
TSSA Volume of Directives:					
TSSA Periodic Exempt:					
TSSA Statutory Interval:					
TSSA Recd Insp Interva:					
TSSA Recd Tolerance:					
TSSA Program Area:					
TSSA Program Area 2:					
Description:					
Original Source:	EXP				
Record Date:	Up to May 2013				

<u>1</u>	9 of 24	-/0.0	91.9 / 0.00	DONALD BELLS PETROLEUM LTD 1925 MERIVALE RD NEPEAN ON	DTNK

Delisted Expired Fuel Safety Facilities

Instance No:	10465264	Expired Date:	
Status:	EXPIRED	Max Hazard Rank:	
Instance ID:	19091	Facility Location:	
Instance Type:	FS Highway Tank - Gas/Diesel	Facility Type:	
Instance Creation Dt:		Fuel Type 2:	
Instance Install Dt:		Fuel Type 3:	
Item Description:		Panam Related:	
Manufacturer:		Panam Venue Nm:	
Model:		External Identifier:	
Serial No:		Item:	
ULC Standard:		Piping Steel:	
Quantity:		Piping Galvanized:	
Unit of Measure:		Tank Single Wall St:	
Overfill Prot Type:		Piping Underground:	
Creation Date:		Tank Underground:	
Next Periodic Str DT:		Source:	
TSSA Base Sched Cycle 2:			
TSSAMax Hazard Rank 1:			
TSSA Risk Based Periodic Yn:			
TSSA Volume of Directives:			
TSSA Periodic Exempt:			
TSSA Statutory Interval:			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
TSSA Recd Insp Interva:					
TSSA Recd Tolerance:					
TSSA Program Area:					
TSSA Program Area 2:					
Description:		FS HIGHWAY TANK - GASOLINE/DIESEL			
Original Source:		EXP			
Record Date:		Up to Mar 2012			

10 of 24 **-0.0** **91.9 / 0.00** **DONALD BELLS PETROLEUM LTD** **DTNK**
1925 MERIVALE RD
NEPEAN ON

Delisted Expired Fuel Safety Facilities

Instance No:	10465292	Expired Date:	
Status:	EXPIRED	Max Hazard Rank:	
Instance ID:	20085	Facility Location:	
Instance Type:	FS Highway Tank - Gas/Diesel	Facility Type:	
Instance Creation Dt:		Fuel Type 2:	
Instance Install Dt:		Fuel Type 3:	
Item Description:		Panam Related:	
Manufacturer:		Panam Venue Nm:	
Model:		External Identifier:	
Serial No:		Item:	
ULC Standard:		Piping Steel:	
Quantity:		Piping Galvanized:	
Unit of Measure:		Tank Single Wall St:	
Overfill Prot Type:		Piping Underground:	
Creation Date:		Tank Underground:	
Next Periodic Str DT:		Source:	
TSSA Base Sched Cycle 2:			
TSSAMax Hazard Rank 1:			
TSSA Risk Based Periodic Yn:			
TSSA Volume of Directives:			
TSSA Periodic Exempt:			
TSSA Statutory Interval:			
TSSA Recd Insp Interva:			
TSSA Recd Tolerance:			
TSSA Program Area:			
TSSA Program Area 2:			
Description:	FS HIGHWAY TANK - GASOLINE/DIESEL		
Original Source:	EXP		
Record Date:	Up to Mar 2012		

11 of 24 **-0.0** **91.9 / 0.00** **DONALD BELLS PETROLEUM LTD**
1925 MERIVALE RD
NEPEAN ON **DTNK**

Delisted Expired Fuel Safety Facilities

Instance No:	10465277	Expired Date:	
Status:	EXPIRED	Max Hazard Rank:	
Instance ID:	20302	Facility Location:	
Instance Type:	FS Highway Tank - Gas/Diesel	Facility Type:	
Instance Creation Dt:		Fuel Type 2:	
Instance Install Dt:		Fuel Type 3:	
Item Description:		Panam Related:	
Manufacturer:		Panam Venue Nm:	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Model: Serial No: ULC Standard: Quantity: Unit of Measure: Overfill Prot Type: Creation Date: Next Periodic Str DT: TSSA Base Sched Cycle 2: TSSAMax Hazard Rank 1: TSSA Risk Based Periodic Yn: TSSA Volume of Directives: TSSA Periodic Exempt: TSSA Statutory Interval: TSSA Recd Insp Interva: TSSA Recd Tolerance: TSSA Program Area: TSSA Program Area 2: Description: Original Source: Record Date: External Identifier: Item: Piping Steel: Piping Galvanized: Tank Single Wall St: Piping Underground: Tank Underground: Source: FS HIGHWAY TANK - GASOLINE/DIESEL EXP Up to Mar 2012					
1	12 of 24	-/0.0	91.9 / 0.00	DONALD BELLS PETROLEUM LTD 1925 MERIVALE RD NEPEAN ON	DTNK
<u>Delisted Expired Fuel Safety Facilities</u> Instance No: Status: Instance ID: Instance Type: Instance Creation Dt: Instance Install Dt: Item Description: Manufacturer: Model: Serial No: ULC Standard: Quantity: Unit of Measure: Overfill Prot Type: Creation Date: Next Periodic Str DT: TSSA Base Sched Cycle 2: TSSAMax Hazard Rank 1: TSSA Risk Based Periodic Yn: TSSA Volume of Directives: TSSA Periodic Exempt: TSSA Statutory Interval: TSSA Recd Insp Interva: TSSA Recd Tolerance: TSSA Program Area: TSSA Program Area 2: Description: Original Source: Record Date: 10465294 EXPIRED 20887 FS Highway Tank - Gas/Diesel Expired Date: Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel: Piping Galvanized: Tank Single Wall St: Piping Underground: Tank Underground: Source: FS HIGHWAY TANK - GASOLINE/DIESEL EXP Up to Mar 2012					
1	13 of 24	-/0.0	91.9 / 0.00	DONALD BELLS PETROLEUM LTD 1925 MERIVALE RD NEPEAN ON	DTNK

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<u>Delisted Expired Fuel Safety Facilities</u>					
Instance No:	10465274			Expired Date:	
Status:	EXPIRED			Max Hazard Rank:	
Instance ID:	21342			Facility Location:	
Instance Type:	FS Highway Tank - Gas/Diesel			Facility Type:	
Instance Creation Dt:				Fuel Type 2:	
Instance Install Dt:				Fuel Type 3:	
Item Description:				Panam Related:	
Manufacturer:				Panam Venue Nm:	
Model:				External Identifier:	
Serial No:				Item:	
ULC Standard:				Piping Steel:	
Quantity:				Piping Galvanized:	
Unit of Measure:				Tank Single Wall St:	
Overfill Prot Type:				Piping Underground:	
Creation Date:				Tank Underground:	
Next Periodic Str DT:				Source:	
TSSA Base Sched Cycle 2:					
TSSAMax Hazard Rank 1:					
TSSA Risk Based Periodic Yn:					
TSSA Volume of Directives:					
TSSA Periodic Exempt:					
TSSA Statutory Interval:					
TSSA Recd Insp Interva:					
TSSA Recd Tolerance:					
TSSA Program Area:					
TSSA Program Area 2:					
Description:	FS HIGHWAY TANK - GASOLINE/DIESEL				
Original Source:	EXP				
Record Date:	Up to Mar 2012				
1	14 of 24	-/0.0	91.9 / 0.00	DONALD BELLS PETROLEUM LTD 1925 MERIVALE RD NEPEAN ON	DTNK

Delisted Expired Fuel Safety Facilities

Instance No:	10487545	Expired Date:	
Status:	EXPIRED	Max Hazard Rank:	
Instance ID:	23536	Facility Location:	
Instance Type:	FS Highway Tank - Gas/Diesel	Facility Type:	
Instance Creation Dt:		Fuel Type 2:	
Instance Install Dt:		Fuel Type 3:	
Item Description:		Panam Related:	
Manufacturer:		Panam Venue Nm:	
Model:		External Identifier:	
Serial No:		Item:	
ULC Standard:		Piping Steel:	
Quantity:		Piping Galvanized:	
Unit of Measure:		Tank Single Wall St:	
Overfill Prot Type:		Piping Underground:	
Creation Date:		Tank Underground:	
Next Periodic Str DT:		Source:	
TSSA Base Sched Cycle 2:			
TSSAMax Hazard Rank 1:			
TSSA Risk Based Periodic Yn:			
TSSA Volume of Directives:			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
TSSA Periodic Exempt: TSSA Statutory Interval: TSSA Recd Insp Interva: TSSA Recd Tolerance: TSSA Program Area: TSSA Program Area 2: Description: Original Source: Record Date:					
		FS HIGHWAY TANK - GASOLINE/DIESEL			
		EXP			
		Up to Mar 2012			
<u>1</u>	15 of 24	-/0.0	91.9 / 0.00	DRUMMOND FUELS (OTTAWA) LTD. O/A DRUMMOND'S GAS 1925 MERIVALE RD NEPEAN ON	FST
Inventory No: 11305671 Inventory Status: active Installation Year: 1994 Capacity: 25000 Capacity Unit: L Tank Type: Single Wall UST Manufacturer: Model: Description: 2009VBS - CLEAR DIESEL					
Tank Material: Steel Corrosion Protect: Sacrificial Anode Overfill Protection: Inventory Context: FS Liquid Fuel Inventory Item: FS Liquid Fuel Tank					
<u>1</u>	16 of 24	-/0.0	91.9 / 0.00	DRUMMOND FUELS (OTTAWA) LTD. O/A DRUMMOND'S GAS 1925 MERIVALE RD NEPEAN ON	FST
Inventory No: 11305678 Inventory Status: active Installation Year: 1994 Capacity: 15000 Capacity Unit: L Tank Type: Single Wall UST Manufacturer: Model: Description: 2009VBS - ETHANOL					
Tank Material: Steel Corrosion Protect: Sacrificial Anode Overfill Protection: Inventory Context: FS Liquid Fuel Inventory Item: FS Liquid Fuel Tank					
<u>1</u>	17 of 24	-/0.0	91.9 / 0.00	DRUMMOND FUELS (OTTAWA) LTD. O/A DRUMMOND'S GAS 1925 MERIVALE RD NEPEAN ON	FST
Inventory No: 11305684 Inventory Status: active Installation Year: 1994 Capacity: 15000 Capacity Unit: L Tank Type: Single Wall UST Manufacturer: Model: Description: 2009VBS					
Tank Material: Steel Corrosion Protect: Sacrificial Anode Overfill Protection: Inventory Context: FS Liquid Fuel Inventory Item: FS Liquid Fuel Tank					
<u>1</u>	18 of 24	-/0.0	91.9 / 0.00	DRUMMOND FUELS (OTTAWA) LTD. O/A DRUMMOND'S GAS 1925 MERIVALE RD NEPEAN ON	FST

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Inventory No: 11305693 Inventory Status: active Installation Year: 1994 Capacity: 15000 Capacity Unit: L Tank Type: Single Wall UST Manufacturer: Model: Description: 2009VBS - COLORED DIESEL Tank Material: Steel Corrosion Protect: Sacrificial Anode Overfill Protection: Inventory Context: FS Liquid Fuel Inventory Item: FS Liquid Fuel Tank					
<u>1</u>	19 of 24	-/0.0	91.9 / 0.00	DRUMMOND FUELS (OTTAWA) LTD. O/A DRUMMOND'S GAS 1925 MERIVALE RD NEPEAN ON	FST
Inventory No: 11305641 Inventory Status: active Installation Year: 1994 Capacity: 35000 Capacity Unit: L Tank Type: Single Wall UST Manufacturer: Model: Description: 2009VBS Tank Material: Steel Corrosion Protect: Sacrificial Anode Overfill Protection: Inventory Context: FS Liquid Fuel Inventory Item: FS Liquid Fuel Tank					
<u>1</u>	20 of 24	-/0.0	91.9 / 0.00	DRUMMOND FUELS (OTTAWA) LTD. O/A DRUMMOND'S GAS 1925 MERIVALE RD NEPEAN ON	FST
Inventory No: 11624772 Inventory Status: active Installation Year: 2001 Capacity: 86000 Capacity Unit: L Tank Type: Double Wall Horizontal AST Manufacturer: Model: Description: 2009VBS Tank Material: Steel Corrosion Protect: Coating Overfill Protection: Inventory Context: FS Liquid Fuel Inventory Item: FS Liquid Fuel Tank					
<u>1</u>	21 of 24	-/0.0	91.9 / 0.00	DRUMMOND'S GAS 1925 MERIVALE RD NEPEAN ON K2G1E7	RST
Headcode: 01186800 Headcode Desc: SERVICE STATIONS GASOLINE OIL & NATURAL GAS Phone: 6132287226 List Name: INFO-DIRECT(TM) BUSINESS FILE Description:					
<u>1</u>	22 of 24	-/0.0	91.9 / 0.00	DRUMMOND FUELS (OTTAWA) LTD. O/A DRUMMOND'S GAS 1925 MERIVALE RD NEPEAN ON	INC
Incident No: 2182130 Incident ID: Any Health Impact: Any Enviro Impact:					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
1	24 of 24	-0.0	91.9 / 0.00	DRUMMOND FUELS (OTTAWA) LTD. O/A DRUMMOND'S GAS 1925 MERIVALE RD NEPEAN ON	FST
Inventory No: 10318155				Tank Material:	
Inventory Status: Active				Corrosion Protect:	
Installation Year:				Overfill Protection:	
Capacity: 191000				Inventory Context:	Liquid Fuels
Capacity Unit: L				Inventory Item:	FS Gasoline Station - Card/Keylock
Tank Type:					
Manufacturer:					
Model:					
Description:					
2	1 of 1	NW/31.5	91.9 / 0.00	lot 27 con A ON	WWIS
Well ID: 1504329				Flowing (Y/N):	
Construction Date:				Flow Rate:	
Use 1st: Commerical				Data Entry Status:	
Use 2nd: 0				Data Src:	1
Final Well Status: Water Supply				Date Received:	03/04/1963
Water Type:				Selected Flag:	TRUE
Casing Material:				Abandonment Rec:	
Audit No:				Contractor:	4216
Tag:				Form Version:	1
Constructn Method:				Owner:	
Elevation (m):				County:	OTTAWA-CARLETON
Elevatn Reliabilty:				Lot:	027
Depth to Bedrock:				Concession:	A
Well Depth:				Concession Name:	RF
Overburden/Bedrock:				Easting NAD83:	
Pump Rate:				Northing NAD83:	
Static Water Level:				Zone:	
Clear/Cloudy:				UTM Reliability:	
Municipality: NEPEAN TOWNSHIP					
Site Info:					
PDF URL (Map):		https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/150\1504329.pdf			
<u>Additional Detail(s) (Map)</u>					
Well Completed Date: 02/23/1963					
Year Completed: 1963					
Depth (m): 50.292					
Latitude: 45.3300812915171					
Longitude: -75.7208176149985					
X: -75.72081745385961					
Y: 45.33008128483091					
Path: 150\1504329.pdf					
<u>Bore Hole Information</u>					
Bore Hole ID: 10026372				Elevation:	
DP2BR:				Elevrc:	
Spatial Status:				Zone:	18
Code OB:				East83:	443515.70
Code OB Desc:				North83:	5019872.00
Open Hole:				Org CS:	
Cluster Kind:				UTMRC:	5
Date Completed: 02/23/1963				UTMRC Desc:	margin of error : 100 m - 300 m

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Remarks:		Location Method:			p5
Location Method Desc:		Original Pre1985 UTM Rel Code 5: margin of error : 100 m - 300 m			
Elevrc Desc:					
Location Source Date:					
Improvement Location Source:					
Improvement Location Method:					
Source Revision Comment:					
Supplier Comment:					
 <u>Overburden and Bedrock</u>					
<u>Materials Interval</u>					
Formation ID:		930999160			
Layer:		3			
Color:					
General Color:					
Material 1:		09			
Material 1 Desc:		MEDIUM SAND			
Material 2:					
Material 2 Desc:					
Material 3:					
Material 3 Desc:					
Formation Top Depth:		15.0			
Formation End Depth:		40.0			
Formation End Depth UOM:		ft			
 <u>Overburden and Bedrock</u>					
<u>Materials Interval</u>					
Formation ID:		930999162			
Layer:		5			
Color:		8			
General Color:		BLACK			
Material 1:		15			
Material 1 Desc:		LIMESTONE			
Material 2:					
Material 2 Desc:					
Material 3:					
Material 3 Desc:					
Formation Top Depth:		75.0			
Formation End Depth:		160.0			
Formation End Depth UOM:		ft			
 <u>Overburden and Bedrock</u>					
<u>Materials Interval</u>					
Formation ID:		930999158			
Layer:		1			
Color:					
General Color:					
Material 1:		11			
Material 1 Desc:		GRAVEL			
Material 2:					
Material 2 Desc:					
Material 3:					
Material 3 Desc:					
Formation Top Depth:		0.0			
Formation End Depth:		5.0			
Formation End Depth UOM:		ft			
 <u>Overburden and Bedrock</u>					
<u>Materials Interval</u>					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Formation ID:		930999159			
Layer:		2			
Color:					
General Color:					
Material 1:		05			
Material 1 Desc:		CLAY			
Material 2:					
Material 2 Desc:					
Material 3:					
Material 3 Desc:					
Formation Top Depth:		5.0			
Formation End Depth:		15.0			
Formation End Depth UOM:		ft			
 <u>Overburden and Bedrock</u> <u>Materials Interval</u>					
Formation ID:		930999161			
Layer:		4			
Color:		2			
General Color:		GREY			
Material 1:		15			
Material 1 Desc:		LIMESTONE			
Material 2:					
Material 2 Desc:					
Material 3:					
Material 3 Desc:					
Formation Top Depth:		40.0			
Formation End Depth:		75.0			
Formation End Depth UOM:		ft			
 <u>Overburden and Bedrock</u> <u>Materials Interval</u>					
Formation ID:		930999163			
Layer:		6			
Color:		1			
General Color:		WHITE			
Material 1:		18			
Material 1 Desc:		SANDSTONE			
Material 2:					
Material 2 Desc:					
Material 3:					
Material 3 Desc:					
Formation Top Depth:		160.0			
Formation End Depth:		165.0			
Formation End Depth UOM:		ft			
 <u>Method of Construction & Well</u> <u>Use</u>					
Method Construction ID:		961504329			
Method Construction Code:		1			
Method Construction:		Cable Tool			
Other Method Construction:					
 <u>Pipe Information</u>					
Pipe ID:		10574942			
Casing No:		1			
Comment:					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Alt Name:					
<u>Construction Record - Casing</u>					
Casing ID:		930045471			
Layer:		1			
Material:		1			
Open Hole or Material:		STEEL			
Depth From:					
Depth To:		42.0			
Casing Diameter:		7.0			
Casing Diameter UOM:		inch			
Casing Depth UOM:		ft			
<u>Construction Record - Casing</u>					
Casing ID:		930045473			
Layer:		3			
Material:		4			
Open Hole or Material:		OPEN HOLE			
Depth From:					
Depth To:		165.0			
Casing Diameter:		7.0			
Casing Diameter UOM:		inch			
Casing Depth UOM:		ft			
<u>Construction Record - Casing</u>					
Casing ID:		930045472			
Layer:		2			
Material:		1			
Open Hole or Material:		STEEL			
Depth From:					
Depth To:		52.0			
Casing Diameter:		6.0			
Casing Diameter UOM:		inch			
Casing Depth UOM:		ft			
<u>Results of Well Yield Testing</u>					
Pumping Test Method Desc:		PUMP			
Pump Test ID:		991504329			
Pump Set At:					
Static Level:		20.0			
Final Level After Pumping:		25.0			
Recommended Pump Depth:		50.0			
Pumping Rate:		50.0			
Flowing Rate:					
Recommended Pump Rate:		50.0			
Levels UOM:		ft			
Rate UOM:		GPM			
Water State After Test Code:		1			
Water State After Test:		CLEAR			
Pumping Test Method:		1			
Pumping Duration HR:		2			
Pumping Duration MIN:		0			
Flowing:		No			
<u>Water Details</u>					
Water ID:		933457479			
Layer:		1			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Kind Code:		1			
Kind:		FRESH			
Water Found Depth:		160.0			
Water Found Depth UOM:		ft			
<u>3</u>	1 of 1	E/31.9	91.9 / 0.00	1935 MERIVALE ROAD NEPEAN ON	HINC
External File Num:		FS INC 0702-00872			
Fuel Occurrence Type:		Liquid Petroleum Spill			
Date of Occurrence:		2/23/2007			
Fuel Type Involved:		Diesel			
Status Desc:		Completed - Causal Analysis(End)			
Job Type Desc:		Incident/Near-Miss Occurrence (FS)			
Oper. Type Involved:		Retail Fuel Station (FS, SS, Multifunctional)			
Service Interruptions:		No			
Property Damage:		No			
Fuel Life Cycle Stage:		Storage and Dispensing			
Root Cause:		Root Cause: Equipment/Material/Component:Yes Procedures:No Maintenance:No Design:No Training:Yes Management:No Human Factors:Yes			
Reported Details:					
Fuel Category:		Liquid Fuel			
Occurrence Type:		Incident			
Affiliation:		Industry Stakeholder (Licensee/Registration/Certificate Holder, Facility Owner, etc.)			
County Name:		Ottawa			
Approx. Quant. Rel:					
Nearby body of water:					
Enter Drainage Syst.:					
Approx. Quant. Unit:					
Environmental Impact:					
<u>4</u>	1 of 1	NW/41.5	91.9 / 0.00	ON	WWIS
Well ID:		7311678		Flowing (Y/N):	
Construction Date:				Flow Rate:	
Use 1st:				Data Entry Status:	Yes
Use 2nd:				Data Src:	
Final Well Status:				Date Received:	05/25/2018
Water Type:				Selected Flag:	TRUE
Casing Material:				Abandonment Rec:	
Audit No:		C40358		Contractor:	7328
Tag:		A241615		Form Version:	8
Constructn Method:				Owner:	
Elevation (m):				County:	OTTAWA-CARLETON
Elevatn Reliabilty:				Lot:	
Depth to Bedrock:				Concession:	
Well Depth:				Concession Name:	
Overburden/Bedrock:				Easting NAD83:	
Pump Rate:				Northing NAD83:	
Static Water Level:				Zone:	
Clear/Cloudy:				UTM Reliability:	
Municipality:		NEPEAN TOWNSHIP			
Site Info:					
Additional Detail(s) (Map)					
Bore Hole ID:		1007060214		Tag No:	A241615
Depth M:				Contractor:	7328
Year Completed:		2018		Latitude:	45.330116432495
Well Completed Dt:		03/08/2018		Longitude:	-75.7209546076789
Audit No:		C40358		Y:	45.33011642531004

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Path:				X: -75.72095444599378	
<u>Bore Hole Information</u>					
Bore Hole ID:	1007060214			Elevation:	
DP2BR:				Elevrc:	
Spatial Status:				Zone:	18
Code OB:				East83:	443505.00
Code OB Desc:				North83:	5019876.00
Open Hole:				Org CS:	UTM83
Cluster Kind:				UTMRC:	4
Date Completed:	03/08/2018			UTMRC Desc:	margin of error : 30 m - 100 m
Remarks:				Location Method:	wwr
Location Method Desc:	on Water Well Record				
Elevrc Desc:					
Location Source Date:					
Improvement Location Source:					
Improvement Location Method:					
Source Revision Comment:					
Supplier Comment:					
<u>5</u>	1 of 21	NW/58.2	91.9 / 0.00	1905 Merivale Road Nepean ON K2G 1E7	EHS
Order No:	20000718002			Nearest Intersection:	
Status:	C			Municipality:	
Report Type:	Complete Report			Client Prov/State:	ON
Report Date:	7/26/00			Search Radius (km):	0.25
Date Received:	7/18/00			X:	-75.721249
Previous Site Name:				Y:	45.330125
Lot/Building Size:					
Additional Info Ordered:					
<u>5</u>	2 of 21	NW/58.2	91.9 / 0.00	1905 Merivale Road Nepean ON K2G 1E7	EHS
Order No:	20000718003			Nearest Intersection:	
Status:	C			Municipality:	
Report Type:	Custom Report			Client Prov/State:	ON
Report Date:	7/26/00			Search Radius (km):	0.80
Date Received:	7/18/00			X:	-75.721252
Previous Site Name:				Y:	45.330124
Lot/Building Size:					
Additional Info Ordered:					
<u>5</u>	3 of 21	NW/58.2	91.9 / 0.00	1905 Merivale Road Nepean ON K2G 1E7	EHS
Order No:	20000718004			Nearest Intersection:	
Status:	C			Municipality:	
Report Type:	Custom Report			Client Prov/State:	ON
Report Date:	7/26/00			Search Radius (km):	1.60
Date Received:	7/18/00			X:	-75.721252
Previous Site Name:				Y:	45.330124
Lot/Building Size:					
Additional Info Ordered:					
<u>5</u>	4 of 21	NW/58.2	91.9 / 0.00	RENTALEX LIMITED 33-830 1905 MERIVALE RD., NEPEAN C/O 320	GEN

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
				CATHERINE ST., SUITE 2000 OTTAWA ON K2G 1E7	
<u>Generator Info</u>					
Generator No:	ON1079701			Choice of Contact:	
Approval Years:	92,93,94,95,96			Contaminated Fac:	
Status:				MHSW Facility:	
PO Box No:				SIC Code:	9911
Country:					
Co Admin:					
Phone No Admin:					
SIC Description:	IND. MACH. RENTAL				
<u>Waste Detail(s)</u>					
Waste Class:	252				
Waste Class Name:	WASTE OILS & LUBRICANTS				
<u>Waste Detail(s)</u>					
Waste Class:	213				
Waste Class Name:	PETROLEUM DISTILLATES				
<u>5</u>	5 of 21	NW/58.2	91.9 / 0.00	RENTALEX LIMITED 1905 MERIVALE ROAD NEPEAN ON K2G 1E7	GEN
<u>Generator Info</u>					
Generator No:	ON1079701			Choice of Contact:	
Approval Years:	97,98,99			Contaminated Fac:	
Status:				MHSW Facility:	
PO Box No:				SIC Code:	9911
Country:					
Co Admin:					
Phone No Admin:					
SIC Description:	IND. MACH. RENTAL				
<u>Waste Detail(s)</u>					
Waste Class:	252				
Waste Class Name:	WASTE OILS & LUBRICANTS				
<u>Waste Detail(s)</u>					
Waste Class:	213				
Waste Class Name:	PETROLEUM DISTILLATES				
<u>5</u>	6 of 21	NW/58.2	91.9 / 0.00	RENTAL SERVICE CORPORATION OF CANADA LTD 1905 MERIVALE ROAD NEPEAN ON K2G 1E7	GEN
<u>Generator Info</u>					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Generator No: ON1079701 Approval Years: 00,01,02,03,04,05,06,07,08 Status: PO Box No: Country: Co Admin: Phone No Admin: SIC Description: IND. MACH. RENTAL Choice of Contact: Contaminated Fac: MHSW Facility: SIC Code: 9911					
<u>Waste Detail(s)</u>					
Waste Class: 145 Waste Class Name: PAINT/PIGMENT/COATING RESIDUES					
<u>Waste Detail(s)</u>					
Waste Class: 211 Waste Class Name: AROMATIC SOLVENTS					
<u>Waste Detail(s)</u>					
Waste Class: 212 Waste Class Name: ALIPHATIC SOLVENTS					
<u>Waste Detail(s)</u>					
Waste Class: 221 Waste Class Name: LIGHT FUELS					
<u>Waste Detail(s)</u>					
Waste Class: 263 Waste Class Name: ORGANIC LABORATORY CHEMICALS					
<u>Waste Detail(s)</u>					
Waste Class: 213 Waste Class Name: PETROLEUM DISTILLATES					
<u>Waste Detail(s)</u>					
Waste Class: 251 Waste Class Name: OIL SKIMMINGS & SLUDGES					
<u>Waste Detail(s)</u>					
Waste Class: 252 Waste Class Name: WASTE OILS & LUBRICANTS					
<u>Waste Detail(s)</u>					
Waste Class: 112 Waste Class Name: ACID WASTE - HEAVY METALS					
<u>5</u>	7 of 21	NW/58.2	91.9 / 0.00	Rental Service Corporation of Canada Ltd. 1905 Merivale Road	GEN

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Nepean ON K2G 1E7					
<u>Generator Info</u>					
Generator No:	ON8168880			Choice of Contact:	
Approval Years:	02,03,04			Contaminated Fac:	
Status:				MHSW Facility:	
PO Box No:				SIC Code:	
Country:					
Co Admin:					
Phone No Admin:					
SIC Description:					
<u>Waste Detail(s)</u>					
Waste Class:	252				
Waste Class Name:	WASTE OILS & LUBRICANTS				
<u>Waste Detail(s)</u>					
Waste Class:	251				
Waste Class Name:	OIL SKIMMINGS & SLUDGES				
<u>Waste Detail(s)</u>					
Waste Class:	221				
Waste Class Name:	LIGHT FUELS				
<u>5</u>	8 of 21	NW/58.2	91.9 / 0.00	SMS Construction and Mining Systems Inc. 1905 Merivale Rd Nepean ON K2G 1E7	GEN
<u>Generator Info</u>					
Generator No:	ON8904970			Choice of Contact:	
Approval Years:	2009			Contaminated Fac:	
Status:				MHSW Facility:	
PO Box No:				SIC Code:	532310
Country:					
Co Admin:					
Phone No Admin:					
SIC Description:	General Rental Centres				
<u>Waste Detail(s)</u>					
Waste Class:	213				
Waste Class Name:	PETROLEUM DISTILLATES				
<u>Waste Detail(s)</u>					
Waste Class:	221				
Waste Class Name:	LIGHT FUELS				
<u>Waste Detail(s)</u>					
Waste Class:	252				

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Waste Class Name:		WASTE OILS & LUBRICANTS			
5	9 of 21	NW/58.2	91.9 / 0.00	SMS Construction and Mining Systems Inc. 1905 Merivale Rd Nepean ON K2G 1E7	GEN
<u>Generator Info</u>					
Generator No:	ON8904970			Choice of Contact:	
Approval Years:	2010			Contaminated Fac:	
Status:				MHSW Facility:	
PO Box No:				SIC Code:	532310
Country:					
Co Admin:					
Phone No Admin:					
SIC Description:	General Rental Centres				
<u>Waste Detail(s)</u>					
Waste Class:	221				
Waste Class Name:	LIGHT FUELS				
<u>Waste Detail(s)</u>					
Waste Class:	251				
Waste Class Name:	OIL SKIMMINGS & SLUDGES				
<u>Waste Detail(s)</u>					
Waste Class:	252				
Waste Class Name:	WASTE OILS & LUBRICANTS				
<u>Waste Detail(s)</u>					
Waste Class:	213				
Waste Class Name:	PETROLEUM DISTILLATES				
5	10 of 21	NW/58.2	91.9 / 0.00	SMS Construction and Mining Systems Inc. 1905 Merivale Rd Nepean ON K2G 1E7	GEN
<u>Generator Info</u>					
Generator No:	ON8904970			Choice of Contact:	
Approval Years:	2011			Contaminated Fac:	
Status:				MHSW Facility:	
PO Box No:				SIC Code:	532310
Country:					
Co Admin:					
Phone No Admin:					
SIC Description:	General Rental Centres				
<u>Waste Detail(s)</u>					
Waste Class:	252				
Waste Class Name:	WASTE OILS & LUBRICANTS				

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<u>Waste Detail(s)</u>					
Waste Class:		251			
Waste Class Name:		OIL SKIMMINGS & SLUDGES			
<u>Waste Detail(s)</u>					
Waste Class:		213			
Waste Class Name:		PETROLEUM DISTILLATES			
<u>Waste Detail(s)</u>					
Waste Class:		221			
Waste Class Name:		LIGHT FUELS			
5	11 of 21	NW/58.2	91.9 / 0.00	SMS Construction and Mining Systems Inc. 1905 Merivale Rd Nepean ON K2G 1E7	GEN
<u>Generator Info</u>					
Generator No:		ON8904970		Choice of Contact:	
Approval Years:		2012		Contaminated Fac:	
Status:				MHSW Facility:	
PO Box No:				SIC Code:	
Country:				532310	
Co Admin:					
Phone No Admin:					
SIC Description:		General Rental Centres			
<u>Waste Detail(s)</u>					
Waste Class:		252			
Waste Class Name:		WASTE OILS & LUBRICANTS			
<u>Waste Detail(s)</u>					
Waste Class:		221			
Waste Class Name:		LIGHT FUELS			
<u>Waste Detail(s)</u>					
Waste Class:		251			
Waste Class Name:		OIL SKIMMINGS & SLUDGES			
<u>Waste Detail(s)</u>					
Waste Class:		213			
Waste Class Name:		PETROLEUM DISTILLATES			
5	12 of 21	NW/58.2	91.9 / 0.00	SMS Construction and Mining Systems Inc. 1905 Merivale Rd Nepean ON	GEN

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<u>Generator Info</u>					
Generator No:	ON8904970			Choice of Contact:	
Approval Years:	2013			Contaminated Fac:	
Status:				MHSW Facility:	
PO Box No:				SIC Code:	532310
Country:					
Co Admin:					
Phone No Admin:					
SIC Description:		GENERAL RENTAL CENTRES			
<u>Waste Detail(s)</u>					
Waste Class:		252			
Waste Class Name:		WASTE OILS & LUBRICANTS			
<u>Waste Detail(s)</u>					
Waste Class:		221			
Waste Class Name:		LIGHT FUELS			
<u>Waste Detail(s)</u>					
Waste Class:		251			
Waste Class Name:		OIL SKIMMINGS & SLUDGES			
<u>Waste Detail(s)</u>					
Waste Class:		213			
Waste Class Name:		PETROLEUM DISTILLATES			
<u>Waste Detail(s)</u>					
Waste Class:		212			
Waste Class Name:		ALIPHATIC SOLVENTS			
5	13 of 21	NW/58.2	91.9 / 0.00	1905 Merivale Rd Ottawa ON K2G1E7	EHS
Order No:	20141112121			Nearest Intersection:	
Status:	C			Municipality:	
Report Type:	Standard Report			Client Prov/State:	OH
Report Date:	18-NOV-14			Search Radius (km):	.25
Date Received:	12-NOV-14			X:	-75.720604
Previous Site Name:				Y:	45.33038
Lot/Building Size:	64,300 square feet				
Additional Info Ordered:	Topographic Maps; City Directory; Aerial Photos				
5	14 of 21	NW/58.2	91.9 / 0.00	1905 Merivale Road Nepean ON K2G 1E7	EHS
Order No:	20150805149			Nearest Intersection:	
Status:	C			Municipality:	
Report Type:	Standard Report			Client Prov/State:	CO
Report Date:	10-AUG-15			Search Radius (km):	.25
Date Received:	05-AUG-15			X:	-75.720901
Previous Site Name:				Y:	45.330324
Lot/Building Size:	1.48 acres				
Additional Info Ordered:					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
5	15 of 21	NW/58.2	91.9 / 0.00	Cooper Rentals Canada Inc. 1905 Merivale Rd Nepean ON K2G 1E7	GEN

Generator Info

Generator No:	ON8904970	Choice of Contact:	CO_ADMIN
Approval Years:	2016	Contaminated Fac:	No
Status:		MHSW Facility:	No
PO Box No:		SIC Code:	532310
Country:	Canada		
Co Admin:	Ming Yu Kuo		
Phone No Admin:	289-247-2770 Ext.305		
SIC Description:	GENERAL RENTAL CENTRES		

Waste Detail(s)

Waste Class:	331
Waste Class Name:	WASTE COMPRESSED GASES

Waste Detail(s)

Waste Class:	212
Waste Class Name:	ALIPHATIC SOLVENTS

Waste Detail(s)

Waste Class:	213
Waste Class Name:	PETROLEUM DISTILLATES

Waste Detail(s)

Waste Class:	251
Waste Class Name:	OIL SKIMMINGS & SLUDGES

Waste Detail(s)

Waste Class:	221
Waste Class Name:	LIGHT FUELS

Waste Detail(s)

Waste Class:	252
Waste Class Name:	WASTE OILS & LUBRICANTS

5	16 of 21	NW/58.2	91.9 / 0.00	Cooper Rentals Canada Inc. 1905 Merivale Rd Nepean ON K2G 1E7	GEN

Generator Info

Generator No:	ON8904970	Choice of Contact:	CO_ADMIN
Approval Years:	2015	Contaminated Fac:	No

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Status:				MHSW Facility:	No
PO Box No:				SIC Code:	532310
Country:	Canada				
Co Admin:		Ming Yu Kuo			
Phone No Admin:		289-247-2770 Ext.305			
SIC Description:		GENERAL RENTAL CENTRES			
 <u>Waste Detail(s)</u>					
Waste Class:		252			
Waste Class Name:		WASTE OILS & LUBRICANTS			
 <u>Waste Detail(s)</u>					
Waste Class:		212			
Waste Class Name:		ALIPHATIC SOLVENTS			
 <u>Waste Detail(s)</u>					
Waste Class:		213			
Waste Class Name:		PETROLEUM DISTILLATES			
 <u>Waste Detail(s)</u>					
Waste Class:		331			
Waste Class Name:		WASTE COMPRESSED GASES			
 <u>Waste Detail(s)</u>					
Waste Class:		251			
Waste Class Name:		OIL SKIMMINGS & SLUDGES			
 <u>Waste Detail(s)</u>					
Waste Class:		221			
Waste Class Name:		LIGHT FUELS			

<u>5</u>	17 of 21	NW/58.2	91.9 / 0.00	SMS Construction and Mining Systems Inc. 1905 Merivale Rd Nepean ON K2G 1E7	GEN

Generator Info

Generator No:	ON8904970	Choice of Contact:	CO_ADMIN
Approval Years:	2014	Contaminated Fac:	No
Status:		MHSW Facility:	No
PO Box No:		SIC Code:	532310
Country:	Canada		
Co Admin:	Ming Yu Kuo		
Phone No Admin:	289-247-2770 Ext.305		
SIC Description:	GENERAL RENTAL CENTRES		

Waste Detail(s)

Waste Class:	251
Waste Class Name:	OIL SKIMMINGS & SLUDGES

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<u>Waste Detail(s)</u>					
Waste Class:		252			
Waste Class Name:		WASTE OILS & LUBRICANTS			
<u>Waste Detail(s)</u>					
Waste Class:		213			
Waste Class Name:		PETROLEUM DISTILLATES			
<u>Waste Detail(s)</u>					
Waste Class:		221			
Waste Class Name:		LIGHT FUELS			
<u>Waste Detail(s)</u>					
Waste Class:		212			
Waste Class Name:		ALIPHATIC SOLVENTS			
<u>5</u>	18 of 21	NW/58.2	91.9 / 0.00	Cooper Equipment Rentals Limited 1905 Merivale Rd Nepean ON K2G 1E7	GEN
<u>Generator Info</u>					
Generator No:	ON8904970			Choice of Contact:	
Approval Years:	As of Dec 2018			Contaminated Fac:	
Status:	Registered			MHSW Facility:	
PO Box No:				SIC Code:	
Country:	Canada				
Co Admin:					
Phone No Admin:					
SIC Description:					
<u>Waste Detail(s)</u>					
Waste Class:		331 I			
Waste Class Name:		Waste compressed gases including cylinders			
<u>Waste Detail(s)</u>					
Waste Class:		221 L			
Waste Class Name:		Light fuels			
<u>Waste Detail(s)</u>					
Waste Class:		212 L			
Waste Class Name:		Aliphatic solvents and residues			
<u>Waste Detail(s)</u>					
Waste Class:		213 L			
Waste Class Name:		Petroleum distillates			
<u>Waste Detail(s)</u>					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Waste Class:		221 I			
Waste Class Name:		Light fuels			
<u>Waste Detail(s)</u>					
Waste Class:		251 L			
Waste Class Name:		Waste oils/sludges (petroleum based)			
<u>Waste Detail(s)</u>					
Waste Class:		252 L			
Waste Class Name:		Waste crankcase oils and lubricants			
<u>5</u>	19 of 21	NW/58.2	91.9 / 0.00	Cooper Equipment Rentals Limited 1905 Merivale Rd Nepean ON K2G 1E7	GEN
<u>Generator Info</u>					
Generator No:	ON8904970			Choice of Contact:	
Approval Years:	As of Jul 2020			Contaminated Fac:	
Status:	Registered			MHSW Facility:	
PO Box No:				SIC Code:	
Country:	Canada				
Co Admin:					
Phone No Admin:					
SIC Description:					
<u>Waste Detail(s)</u>					
Waste Class:		331 I			
Waste Class Name:		Waste compressed gases including cylinders			
<u>Waste Detail(s)</u>					
Waste Class:		252 L			
Waste Class Name:		Waste crankcase oils and lubricants			
<u>Waste Detail(s)</u>					
Waste Class:		221 I			
Waste Class Name:		Light fuels			
<u>Waste Detail(s)</u>					
Waste Class:		212 L			
Waste Class Name:		Aliphatic solvents and residues			
<u>Waste Detail(s)</u>					
Waste Class:		213 L			
Waste Class Name:		Petroleum distillates			
<u>Waste Detail(s)</u>					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Waste Class:		221 L			
Waste Class Name:		Light fuels			
<u>Waste Detail(s)</u>					
Waste Class:		251 L			
Waste Class Name:		Waste oils/sludges (petroleum based)			
5	20 of 21	NW/58.2	91.9 / 0.00	Cooper Equipment Rentals Limited 1905 Merivale Rd Nepean ON K2G 1E7	GEN
<u>Generator Info</u>					
Generator No:		ON8904970		Choice of Contact:	
Approval Years:		As of Nov 2021		Contaminated Fac:	
Status:		Registered		MHSW Facility:	
PO Box No:				SIC Code:	
Country:		Canada			
Co Admin:					
Phone No Admin:					
SIC Description:					
<u>Waste Detail(s)</u>					
Waste Class:		331 I			
Waste Class Name:		Waste compressed gases including cylinders			
<u>Waste Detail(s)</u>					
Waste Class:		251 L			
Waste Class Name:		Waste oils/sludges (petroleum based)			
<u>Waste Detail(s)</u>					
Waste Class:		212 L			
Waste Class Name:		Aliphatic solvents and residues			
<u>Waste Detail(s)</u>					
Waste Class:		252 L			
Waste Class Name:		Waste crankcase oils and lubricants			
<u>Waste Detail(s)</u>					
Waste Class:		221 L			
Waste Class Name:		Light fuels			
<u>Waste Detail(s)</u>					
Waste Class:		213 L			
Waste Class Name:		Petroleum distillates			
<u>Waste Detail(s)</u>					
Waste Class:		221 I			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Waste Class Name:		Light fuels			
5	21 of 21	NW/58.2	91.9 / 0.00	Cooper Equipment Rentals Ltd 1905 Merivale Rd Nepean ON	GEN

Generator Info

Generator No:	ON8904970	Choice of Contact:
Approval Years:	As of Oct 2022	Contaminated Fac:
Status:	Registered	MHSW Facility:
PO Box No:		SIC Code:
Country:	Canada	
Co Admin:		
Phone No Admin:		
SIC Description:		

Waste Detail(s)

Waste Class: 212 L
Waste Class Name: ALIPHATIC SOLVENTS

Waste Detail(s)

Waste Class: 251 L
Waste Class Name: OIL SKIMMINGS & SLUDGES

Waste Detail(s)

Waste Class: 331 I
Waste Class Name: WASTE COMPRESSED GASES

Waste Detail(s)

Waste Class: 221 L
Waste Class Name: LIGHT FUELS

Waste Detail(s)

Waste Class: 213 L
Waste Class Name: PETROLEUM DISTILLATES

Waste Detail(s)

Waste Class: 221 I
Waste Class Name: LIGHT FUELS

Waste Detail(s)

Waste Class: 252 L
Waste Class Name: WASTE OILS & LUBRICANTS

Generator Info as of July 2024

Generator No: ON8904970
Generator Company Name: Cooper Equipment Rentals Ltd

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Street:		1905 Merivale Rd			
City:		Nepean			
Province State:		Ontario			
Country:		Canada			
Postal Code:		K2G1E7			
Waste Class:		213 L, 221 L, 252 L, 251 L, 212 L, 221 I, 331 I			
Waste Class Decoded:					
213 - PETROLEUM DISTILLATES; 221 - LIGHT FUELS; 252 - WASTE OILS & LUBRICANTS; 251 - OIL SKIMMINGS & SLUDGES; 212 - ALIPHATIC SOLVENTS; 221 - LIGHT FUELS; 331 - WASTE COMPRESSED GASES					
2017 Generator Info					
Gen No:	ON8904970			Choice of Contact:	CO_ADMIN
ID:	34820			Phone No Official:	289-247-2770 Ext.305
Contaminated Fac:	N			Phone No Admin:	(905)564-2787 Ext.
MHSW Facility:	N			County Ont:	OTTAWA CARLTON (RM)
NAICS Code1:	532310			County Out:	
NAICS Code2:				District:	402
NAICS Code3:					
Gen Name:		Cooper Equipment Rentals Limited			
Gen Div:					
Gen Op Name:		Cooper Equipment Rentals			
Gen Op Div:					
Site Adrs1:		1905 Merivale Rd			
Site Bldg:					
Site Pobox:					
Province In:		ONTARIO			
Site Adrs2:					
Site City:		Nepean			
Province Out:					
Site Postal Code:		K2G 1E7			
Site Country:		Canada			
Co Official:		Ming Yu Kuo			
Co Admin:		Emily Hagan			
2017 Generator Manifest					
ID:	62818			Sum Received Qty:	1845.0
Generator No:	ON8904970			Waste Class Name:	LIGHT FUELS
Receiver Type:	030			Count Manifests:	3
Waste Char:	I			District:	402
Waste Code:	221				
2017 Generator Manifest					
ID:	62819			Sum Received Qty:	6281.0
Generator No:	ON8904970			Waste Class Name:	OIL SKIMMINGS & SLUDGES
Receiver Type:	030			Count Manifests:	2
Waste Char:	L			District:	402
Waste Code:	251				
2017 Generator Manifest					
ID:	62820			Sum Received Qty:	2711.0
Generator No:	ON8904970			Waste Class Name:	WASTE OILS & LUBRICANTS
Receiver Type:	030			Count Manifests:	4
Waste Char:	L			District:	402
Waste Code:	252				

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<u>2017 Generator Manifest</u>					
ID:	62817			Sum Received Qty:	205.0
Generator No:	ON8904970			Waste Class Name:	ALIPHATIC SOLVENTS
Receiver Type:	030			Count Manifests:	1
Waste Char:	L			District:	402
Waste Code:	212				
<u>2018 Generator Info</u>					
Gen No:	ON8904970			Choice of Contact:	CO_OFFICIAL
ID:	35480			Phone No Official:	613-226-1099 Ext.
Contaminated Fac:	N			Phone No Admin:	(905)564-2787 Ext.
MHSW Facility:	N			County Ont:	OTTAWA CARLTON (RM)
NAICS Code1:	532310			County Out:	
NAICS Code2:				District:	402
NAICS Code3:					
Gen Name:		Cooper Equipment Rentals Limited			
Gen Div:					
Gen Op Name:		Cooper Equipment Rentals			
Gen Op Div:					
Site Adrs1:		1905 Merivale Rd			
Site Bldg:					
Site Pobox:					
Province In:		ONTARIO			
Site Adrs2:					
Site City:		Nepean			
Province Out:					
Site Postal Code:		K2G 1E7			
Site Country:		Canada			
Co Official:		Chris Flieler			
Co Admin:		Emily Hagan			
<u>2018 Generator Manifest</u>					
ID:	63294			Sum Received Qty:	175.0
Generator No:	ON8904970			Waste Class Name:	ALIPHATIC SOLVENTS
Receiver Type:	030			Count Manifests:	1
Waste Char:	L			District:	402
Waste Code:	212				
<u>2018 Generator Manifest</u>					
ID:	63297			Sum Received Qty:	4582.0
Generator No:	ON8904970			Waste Class Name:	WASTE OILS & LUBRICANTS
Receiver Type:	030			Count Manifests:	7
Waste Char:	L			District:	402
Waste Code:	252				
<u>2018 Generator Manifest</u>					
ID:	63295			Sum Received Qty:	1640.0
Generator No:	ON8904970			Waste Class Name:	LIGHT FUELS
Receiver Type:	030			Count Manifests:	3
Waste Char:	I			District:	402
Waste Code:	221				
<u>2018 Generator Manifest</u>					
ID:	63296			Sum Received Qty:	5430.0
Generator No:	ON8904970			Waste Class Name:	OIL SKIMMINGS & SLUDGES
Receiver Type:	030			Count Manifests:	2

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Waste Char: Waste Code:	L 251			District:	402
<u>2019 Generator Info</u>					
Gen No:	ON8904970			Choice of Contact:	CO_OFFICIAL
ID:	35963			Phone No Official:	613-226-1099 Ext.
Contaminated Fac:	N			Phone No Admin:	(905)564-2787 Ext.
MHSW Facility:	N			County Ont:	OTTAWA CARLTON (RM)
NAICS Code1:	532310			County Out:	
NAICS Code2:				District:	402
NAICS Code3:					
Gen Name:		Cooper Equipment Rentals Limited			
Gen Div:					
Gen Op Name:		Cooper Equipment Rentals			
Gen Op Div:					
Site Adrs1:		1905 Merivale Rd			
Site Bldg:					
Site Pobox:					
Province In:		ONTARIO			
Site Adrs2:					
Site City:		Nepean			
Province Out:					
Site Postal Code:		K2G 1E7			
Site Country:		Canada			
Co Official:		Chris Flieler			
Co Admin:		Dave Badger			
<u>2019 Generator Manifest</u>					
ID:	63233			Sum Received Qty:	3352.0
Generator No:	ON8904970			Waste Class Name:	WASTE OILS & LUBRICANTS
Receiver Type:	030			Count Manifests:	4
Waste Char:	L			District:	402
Waste Code:	252				
<u>2019 Generator Manifest</u>					
ID:	63230			Sum Received Qty:	385.0
Generator No:	ON8904970			Waste Class Name:	ALIPHATIC SOLVENTS
Receiver Type:	030			Count Manifests:	2
Waste Char:	L			District:	402
Waste Code:	212				
<u>2019 Generator Manifest</u>					
ID:	63231			Sum Received Qty:	2050.0
Generator No:	ON8904970			Waste Class Name:	LIGHT FUELS
Receiver Type:	030			Count Manifests:	6
Waste Char:	I			District:	402
Waste Code:	221				
<u>2019 Generator Manifest</u>					
ID:	63232			Sum Received Qty:	10889.0
Generator No:	ON8904970			Waste Class Name:	OIL SKIMMINGS & SLUDGES
Receiver Type:	030			Count Manifests:	3
Waste Char:	L			District:	402
Waste Code:	251				
<u>2020 Generator Info</u>					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Gen No:	ON8904970			Choice of Contact:	CO_OFFICIAL
ID:	35689			Phone No Official:	613-226-1099 Ext.
Contaminated Fac:	N			Phone No Admin:	(905)564-2787 Ext.
MHSW Facility:	N			County Ont:	OTTAWA CARLTON (RM)
NAICS Code1:	532310			County Out:	
NAICS Code2:				District:	402
NAICS Code3:					
Gen Name:		Cooper Equipment Rentals Limited			
Gen Div:					
Gen Op Name:		Cooper Equipment Rentals			
Gen Op Div:					
Site Adrs1:		1905 Merivale Rd			
Site Bldg:					
Site Pobox:					
Province In:		ONTARIO			
Site Adrs2:					
Site City:		Nepean			
Province Out:					
Site Postal Code:		K2G 1E7			
Site Country:		Canada			
Co Official:		Chris Flieler			
Co Admin:		Dave Badger			
<u>2020 Generator Manifest</u>					
ID:	59432			Sum Received Qty:	3807.0
Generator No:	ON8904970			Waste Class Name:	OIL SKIMMINGS & SLUDGES
Receiver Type:	030			Count Manifests:	1
Waste Char:	L			District:	402
Waste Code:	251				
<u>2020 Generator Manifest</u>					
ID:	59431			Sum Received Qty:	2050.0
Generator No:	ON8904970			Waste Class Name:	LIGHT FUELS
Receiver Type:	030			Count Manifests:	4
Waste Char:	I			District:	402
Waste Code:	221				
<u>2020 Generator Manifest</u>					
ID:	59433			Sum Received Qty:	2295.0
Generator No:	ON8904970			Waste Class Name:	WASTE OILS & LUBRICANTS
Receiver Type:	030			Count Manifests:	3
Waste Char:	L			District:	402
Waste Code:	252				
<u>2020 Generator Manifest</u>					
ID:	59430			Sum Received Qty:	230.0
Generator No:	ON8904970			Waste Class Name:	ALIPHATIC SOLVENTS
Receiver Type:	030			Count Manifests:	2
Waste Char:	L			District:	402
Waste Code:	212				
<u>2021 Generator Info</u>					
Gen No:	ON8904970			Choice of Contact:	CO_OFFICIAL
ID:	36591			Phone No Official:	613-226-1099 Ext.
Contaminated Fac:	N			Phone No Admin:	(905)564-2787 Ext.
MHSW Facility:	N			County Ont:	OTTAWA CARLTON (RM)

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
NAICS Code1: NAICS Code2: NAICS Code3: Gen Name: Gen Div: Gen Op Name: Gen Op Div: Site Adrs1: Site Bldg: Site Pobox: Province In: Site Adrs2: Site City: Province Out: Site Postal Code: Site Country: Co Official: Co Admin:	532310	Cooper Equipment Rentals Limited Cooper Equipment Rentals 1905 Merivale Rd ONTARIO Nepean K2G 1E7 Canada Chris Flieler Dave Badger		County Out: District:	402
<u>2021 Generator Manifest</u>					
ID: Generator No: Receiver Type: Waste Char: Waste Code:	62042 ON8904970 030 L 212			Sum Received Qty: Waste Class Name: Count Manifests: District:	205.0 ALIPHATIC SOLVENTS 1 402
<u>2021 Generator Manifest</u>					
ID: Generator No: Receiver Type: Waste Char: Waste Code:	62044 ON8904970 030 L 251			Sum Received Qty: Waste Class Name: Count Manifests: District:	3432.0 OIL SKIMMINGS & SLUDGES 1 402
<u>2021 Generator Manifest</u>					
ID: Generator No: Receiver Type: Waste Char: Waste Code:	62045 ON8904970 030 L 252			Sum Received Qty: Waste Class Name: Count Manifests: District:	2611.0 WASTE OILS & LUBRICANTS 3 402
<u>2021 Generator Manifest</u>					
ID: Generator No: Receiver Type: Waste Char: Waste Code:	62043 ON8904970 030 I 221			Sum Received Qty: Waste Class Name: Count Manifests: District:	1347.0 LIGHT FUELS 3 402
6	1 of 1	ESE/60.4	91.9 / 0.00	SUPERIOR PROPANE ATTN WARREN HAYES 13 BONGARD PRT LOT 27 NEPEAN ON	DTNK

**Delisted Expired Fuel Safety
Facilities**

Instance No:	9643256	Expired Date:	
Status:	EXPIRED	Max Hazard Rank:	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Instance ID:	392552			Facility Location:	
Instance Type:	FS Facility			Facility Type:	
Instance Creation Dt:				Fuel Type 2:	
Instance Install Dt:				Fuel Type 3:	
Item Description:				Panam Related:	
Manufacturer:				Panam Venue Nm:	
Model:				External Identifier:	
Serial No:				Item:	
ULC Standard:				Piping Steel:	
Quantity:				Piping Galvanized:	
Unit of Measure:				Tank Single Wall St:	
Overfill Prot Type:				Piping Underground:	
Creation Date:				Tank Underground:	
Next Periodic Str DT:				Source:	
TSSA Base Sched Cycle 2:					
TSSAMax Hazard Rank 1:					
TSSA Risk Based Periodic Yn:					
TSSA Volume of Directives:					
TSSA Periodic Exempt:					
TSSA Statutory Interval:					
TSSA Recd Insp Interva:					
TSSA Recd Tolerance:					
TSSA Program Area:					
TSSA Program Area 2:					
Description:		Fuels Safety Propane Filling Plant > 5000 USW			
Original Source:		EXP			
Record Date:		Up to Mar 2012			

7	1 of 1	ENE/75.3	91.9 / 0.00	lot 27 con A ON	WWIS
Well ID:	1512207			Flowing (Y/N):	
Construction Date:				Flow Rate:	
Use 1st:	Industrial			Data Entry Status:	
Use 2nd:	0			Data Src:	1
Final Well Status:	Water Supply			Date Received:	01/12/1973
Water Type:				Selected Flag:	TRUE
Casing Material:				Abandonment Rec:	
Audit No:				Contractor:	1558
Tag:				Form Version:	1
Constructn Method:				Owner:	
Elevation (m):				County:	OTTAWA-CARLETON
Elevatn Reliabilty:				Lot:	027
Depth to Bedrock:				Concession:	A
Well Depth:				Concession Name:	RF
Overburden/Bedrock:				Easting NAD83:	
Pump Rate:				Northing NAD83:	
Static Water Level:				Zone:	
Clear/Cloudy:				UTM Reliability:	
Municipality:		NEPEAN TOWNSHIP			
Site Info:					

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/151\1512207.pdf

Additional Detail(s) (Map)

Well Completed Date: 12/08/1972
Year Completed: 1972
Depth (m): 24.384
Latitude: 45.3301870588907
Longitude: -75.719746998173
X: -75.71974683665977
Y: 45.33018705222088
Path: 151\1512207.pdf

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<u>Bore Hole Information</u>					
Bore Hole ID:	10034199			Elevation:	
DP2BR:				Elevrc:	
Spatial Status:				Zone:	18
Code OB:				East83:	443599.70
Code OB Desc:				North83:	5019883.00
Open Hole:				Org CS:	
Cluster Kind:				UTMRC:	4
Date Completed:	12/08/1972			UTMRC Desc:	margin of error : 30 m - 100 m
Remarks:				Location Method:	p4
Location Method Desc:	Original Pre1985 UTM Rel Code 4: margin of error : 30 m - 100 m				
Elevrc Desc:					
Location Source Date:					
Improvement Location Source:					
Improvement Location Method:					
Source Revision Comment:					
Supplier Comment:					
<u>Overburden and Bedrock</u>					
<u>Materials Interval</u>					
Formation ID:	931019974				
Layer:	2				
Color:	2				
General Color:	GREY				
Material 1:	28				
Material 1 Desc:	SAND				
Material 2:					
Material 2 Desc:					
Material 3:					
Material 3 Desc:					
Formation Top Depth:	12.0				
Formation End Depth:	25.0				
Formation End Depth UOM:	ft				
<u>Overburden and Bedrock</u>					
<u>Materials Interval</u>					
Formation ID:	931019973				
Layer:	1				
Color:	6				
General Color:	BROWN				
Material 1:	28				
Material 1 Desc:	SAND				
Material 2:					
Material 2 Desc:					
Material 3:					
Material 3 Desc:					
Formation Top Depth:	0.0				
Formation End Depth:	12.0				
Formation End Depth UOM:	ft				
<u>Overburden and Bedrock</u>					
<u>Materials Interval</u>					
Formation ID:	931019975				
Layer:	3				
Color:	2				
General Color:	GREY				
Material 1:	28				

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Material 1 Desc:		SAND			
Material 2:		13			
Material 2 Desc:		BOULDERS			
Material 3:		11			
Material 3 Desc:		GRAVEL			
Formation Top Depth:		25.0			
Formation End Depth:		47.0			
Formation End Depth UOM:		ft			
 <u>Overburden and Bedrock Materials Interval</u>					
Formation ID:		931019976			
Layer:		4			
Color:		2			
General Color:		GREY			
Material 1:		15			
Material 1 Desc:		LIMESTONE			
Material 2:					
Material 2 Desc:					
Material 3:					
Material 3 Desc:					
Formation Top Depth:		47.0			
Formation End Depth:		80.0			
Formation End Depth UOM:		ft			
 <u>Method of Construction & Well Use</u>					
Method Construction ID:		961512207			
Method Construction Code:		5			
Method Construction:		Air Percussion			
Other Method Construction:					
 <u>Pipe Information</u>					
Pipe ID:		10582769			
Casing No:		1			
Comment:					
Alt Name:					
 <u>Construction Record - Casing</u>					
Casing ID:		930060667			
Layer:		2			
Material:		4			
Open Hole or Material:		OPEN HOLE			
Depth From:					
Depth To:		80.0			
Casing Diameter:		6.0			
Casing Diameter UOM:		inch			
Casing Depth UOM:		ft			
 <u>Construction Record - Casing</u>					
Casing ID:		930060666			
Layer:		1			
Material:		1			
Open Hole or Material:		STEEL			
Depth From:					
Depth To:		51.0			
Casing Diameter:		6.0			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Casing Diameter UOM:		inch			
Casing Depth UOM:		ft			
<u>Results of Well Yield Testing</u>					
Pumping Test Method Desc:		PUMP			
Pump Test ID:		991512207			
Pump Set At:					
Static Level:		17.0			
Final Level After Pumping:		35.0			
Recommended Pump Depth:		70.0			
Pumping Rate:		20.0			
Flowing Rate:					
Recommended Pump Rate:		5.0			
Levels UOM:		ft			
Rate UOM:		GPM			
Water State After Test Code:		1			
Water State After Test:		CLEAR			
Pumping Test Method:		1			
Pumping Duration HR:		1			
Pumping Duration MIN:		0			
Flowing:		No			
<u>Draw Down & Recovery</u>					
Pump Test Detail ID:		934376845			
Test Type:		Draw Down			
Test Duration:		30			
Test Level:		35.0			
Test Level UOM:		ft			
<u>Draw Down & Recovery</u>					
Pump Test Detail ID:		934895335			
Test Type:		Draw Down			
Test Duration:		60			
Test Level:		35.0			
Test Level UOM:		ft			
<u>Draw Down & Recovery</u>					
Pump Test Detail ID:		934097862			
Test Type:		Draw Down			
Test Duration:		15			
Test Level:		35.0			
Test Level UOM:		ft			
<u>Draw Down & Recovery</u>					
Pump Test Detail ID:		934646759			
Test Type:		Draw Down			
Test Duration:		45			
Test Level:		35.0			
Test Level UOM:		ft			
<u>Water Details</u>					
Water ID:		933467593			
Layer:		2			
Kind Code:		1			
Kind:		FRESH			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Water Found Depth:		78.0			
Water Found Depth UOM:		ft			
Water Details					
Water ID:		933467592			
Layer:		1			
Kind Code:		1			
Kind:		FRESH			
Water Found Depth:		65.0			
Water Found Depth UOM:		ft			

8	1 of 1	NW/87.8	91.9 / 0.00	lot 27 con A ON	WWIS
Well ID:		1504342		Flowing (Y/N):	
Construction Date:				Flow Rate:	
Use 1st:		Domestic		Data Entry Status:	
Use 2nd:		0		Data Src:	1
Final Well Status:		Water Supply		Date Received:	05/13/1952
Water Type:				Selected Flag:	TRUE
Casing Material:				Abandonment Rec:	
Audit No:				Contractor:	3725
Tag:				Form Version:	1
Constructn Method:				Owner:	
Elevation (m):				County:	OTTAWA-CARLETON
Elevatn Reliabilty:				Lot:	027
Depth to Bedrock:				Concession:	A
Well Depth:				Concession Name:	RF
Overburden/Bedrock:				Easting NAD83:	
Pump Rate:				Northing NAD83:	
Static Water Level:				Zone:	
Clear/Cloudy:				UTM Reliability:	
Municipality:		NEPEAN TOWNSHIP			
Site Info:					
PDF URL (Map):		https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/150\1504342.pdf			

Additional Detail(s) (Map)

Well Completed Date: 07/12/1951
 Year Completed: 1951
 Depth (m): 18.288
 Latitude: 45.330438096647
 Longitude: -75.7213325997358
 X: -75.72133243804831
 Y: 45.33043809008748
 Path: 150\1504342.pdf

Bore Hole Information

Bore Hole ID:	10026385	Elevation:	
DP2BR:		Elevrc:	
Spatial Status:		Zone:	18
Code OB:		East83:	443475.70
Code OB Desc:		North83:	5019912.00
Open Hole:		Org CS:	
Cluster Kind:		UTMRC:	9
Date Completed:	07/12/1951	UTMRC Desc:	unknown UTM
Remarks:		Location Method:	p9
Location Method Desc:	Original Pre1985 UTM Rel Code 9: unknown UTM		
Elevrc Desc:			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Location Source Date: Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:					
<u>Overburden and Bedrock</u>					
<u>Materials Interval</u>					
Formation ID:		930999202			
Layer:		1			
Color:					
General Color:					
Material 1:		09			
Material 1 Desc:		MEDIUM SAND			
Material 2:					
Material 2 Desc:					
Material 3:					
Material 3 Desc:					
Formation Top Depth:		0.0			
Formation End Depth:		40.0			
Formation End Depth UOM:		ft			
<u>Overburden and Bedrock</u>					
<u>Materials Interval</u>					
Formation ID:		930999203			
Layer:		2			
Color:		8			
General Color:		BLACK			
Material 1:		15			
Material 1 Desc:		LIMESTONE			
Material 2:					
Material 2 Desc:					
Material 3:					
Material 3 Desc:					
Formation Top Depth:		40.0			
Formation End Depth:		60.0			
Formation End Depth UOM:		ft			
<u>Method of Construction & Well</u>					
<u>Use</u>					
Method Construction ID:		961504342			
Method Construction Code:		1			
Method Construction:		Cable Tool			
Other Method Construction:					
<u>Pipe Information</u>					
Pipe ID:		10574955			
Casing No:		1			
Comment:					
Alt Name:					
<u>Construction Record - Casing</u>					
Casing ID:		930045495			
Layer:		1			
Material:		1			
Open Hole or Material:		STEEL			
Depth From:					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Depth To:		45.0			
Casing Diameter:		5.0			
Casing Diameter UOM:		inch			
Casing Depth UOM:		ft			
<u>Construction Record - Casing</u>					
Casing ID:		930045496			
Layer:		2			
Material:		4			
Open Hole or Material:		OPEN HOLE			
Depth From:					
Depth To:		60.0			
Casing Diameter:		5.0			
Casing Diameter UOM:		inch			
Casing Depth UOM:		ft			
<u>Results of Well Yield Testing</u>					
Pumping Test Method Desc:		PUMP			
Pump Test ID:		991504342			
Pump Set At:					
Static Level:		20.0			
Final Level After Pumping:		35.0			
Recommended Pump Depth:					
Pumping Rate:					
Flowing Rate:					
Recommended Pump Rate:					
Levels UOM:		ft			
Rate UOM:		GPM			
Water State After Test Code:		1			
Water State After Test:		CLEAR			
Pumping Test Method:		1			
Pumping Duration HR:					
Pumping Duration MIN:					
Flowing:		No			
<u>Water Details</u>					
Water ID:		933457494			
Layer:		1			
Kind Code:		1			
Kind:		FRESH			
Water Found Depth:		40.0			
Water Found Depth UOM:		ft			

<u>9</u>	1 of 2	NNW/90.3	91.9 / 0.00	OTTAWA ON	SPL
Ref No:	1-23O9G2			Municipality No:	
Year:				Nature of Damage:	
Incident Dt:				Discharger Report:	
Dt MOE Arvl on Scn:				Material Group:	
MOE Reported Dt:	8/19/2022 9:26:42 AM			Impact to Health:	0 No Impact
Dt Document Closed:	8/19/2022 1:27:37 PM			Agency Involved:	
Site No:					
MOE Response:	Desktop Response				
Site County/District:					
Site Geo Ref Meth:					
Site District Office:	Ottawa District Office				
Nearest Watercourse:					
Site Name:					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Site Address: Site Region: Site Municipality: OTTAWA Site Lot: Site Conc: Site Geo Ref Accu: Site Map Datum: Northing: Easting: Entity Operating Name: Client Name: Client Type: Source Type: Truck - Transport/Hauling Incident Cause: Incident Preceding Spill: Accident/Collision Incident Reason: Human error (Specify) Incident Summary: City of Ottawa 311: truck spilled diesel in parking lot Environment Impact: 1 Minor Impact Health Env Consequence: Nature of Impact: Contaminant Qty: 1 other - see notes Contaminant Qty 1: Contaminant Unit: Contaminant Code: Contaminant Name: DIESEL FUEL Contaminant Limit 1: Contam Limit Freq 1: Contaminant UN No 1: Receiving Medium: Land Activity Preceding Spill: Transportation Property 2nd Watershed: Lower Ottawa Property Tertiary Watershed: 02LA-Rideau Sector Type: GENERAL FREIGHT TRUCKING, LONG DISTANCE, TRUCK-LOAD SAC Action Class: Call Report Locatn Geodata: {"integration_ids":["PR00004010551"],"wkts":["POINT (-75.7209023000 45.3306316000)"],"creation_date":"2022-08-19"} Time Reported: System Facility Address:					

<u>9</u>	2 of 2	NNW/90.3	91.9 / 0.00	1903 Merivale Road OTTAWA ON	SPL
Ref No: 1-23NOXM Year: Incident Dt: 8/19/2022 8:43:38 AM Dt MOE Arvl on Scn: MOE Reported Dt: 8/19/2022 8:55:32 AM Dt Document Closed: 8/22/2022 10:19:01 AM Site No: MOE Response: Desktop Response Site County/District: Site Geo Ref Meth: Site District Office: Ottawa District Office Nearest Watercourse: Site Name: 1903 Merivale Road Site Address: Site Region: Site Municipality: OTTAWA Site Lot: Site Conc: Site Geo Ref Accu: Site Map Datum: Northing:					
Municipality No: Nature of Damage: Discharger Report: Material Group: Impact to Health: 0 No Impact Agency Involved:					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Easting: Entity Operating Name: Client Name: MITTEN BUILDING PRODUCTS Client Type: Private Business Source Type: Truck - Transport/Hauling Incident Cause: Incident Preceding Spill: Leak/Break Incident Reason: Improper design Incident Summary: Mitten Building Products: diesel spill to roadway, cb Environment Impact: 1 Minor Impact Health Env Consequence: Nature of Impact: Contaminant Qty: 0 other - see notes Contaminant Qty 1: Contaminant Unit: Contaminant Code: Contaminant Name: DIESEL FUEL Contaminant Limit 1: Contam Limit Freq 1: Contaminant UN No 1: Receiving Medium: Land Activity Preceding Spill: Transfer of cargo Property 2nd Watershed: Lower Ottawa Property Tertiary Watershed: 02KF - Central Ottawa - Mississippi Sector Type: BUILDING INSPECTION SERVICES SAC Action Class: Municipal Stormwater Call Report Locatn Geodata: {"integration_ids":["PR00004010551"],"wks":["POINT (-75.7209023000 45.3306316000)","creation_date":"2022-08-19"]} Time Reported: System Facility Address: 1903 MERIVALE RD, OTTAWA, ON K2G 1E7					
10	1 of 3	WSW/95.6	91.9 / 0.00	790465 ONTARIO LIMITED 1910 MERIVALE RD. NEPEAN CITY ON	CA
Certificate #: 8-4103-89- Application Year: 89 Issue Date: 8/25/1989 Approval Type: Industrial air Status: Approved Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: KITCHEN EXHAUST Contaminants: Emission Control:					
10	2 of 3	WSW/95.6	91.9 / 0.00	TDL GROUP LIMITED 1910 MERIVALE ROAD (SWM) NEPEAN CITY ON	CA
Certificate #: 3-1169-96- Application Year: 96 Issue Date: 11/26/1996 Approval Type: Municipal sewage Status: Approved Application Type: Client Name: Client Address: Client City:					

129 erisinfo.com | Environmental Risk Information Services Order No: 25032400193

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Description: SIC/NAICS Code:		Other Specialty-Line Building Supplies Wholesaler-Distributors 416390			
Description: SIC/NAICS Code:		Plastic Window and Door Manufacturing 326196			
Description: SIC/NAICS Code:		Metal Window and Door Manufacturing 332321			
Description: SIC/NAICS Code:		Metal Valve Manufacturing 332910			
Description: SIC/NAICS Code:		Other Ornamental and Architectural Metal Product Manufacturing 332329			
Description: SIC/NAICS Code:		Other Millwork 321919			
Description: SIC/NAICS Code:		Plumbing, Heating and Air-Conditioning Equipment and Supplies Wholesaler-Distributors 416120			
Description: SIC/NAICS Code:		Other Ornamental and Architectural Metal Product Manufacturing 332329			

12	1 of 1	E/101.3	91.9 / 0.00	ON	WWIS
Well ID:	7218932			Flowing (Y/N):	
Construction Date:				Flow Rate:	
Use 1st:				Data Entry Status:	Yes
Use 2nd:				Data Src:	
Final Well Status:				Date Received:	04/03/2014
Water Type:				Selected Flag:	TRUE
Casing Material:				Abandonment Rec:	
Audit No:	C23823			Contractor:	1844
Tag:	A147915			Form Version:	8
Constructn Method:				Owner:	
Elevation (m):				County:	OTTAWA-CARLETON
Elevatn Reliabilty:				Lot:	
Depth to Bedrock:				Concession:	
Well Depth:				Concession Name:	
Overburden/Bedrock:				Easting NAD83:	
Pump Rate:				Northing NAD83:	
Static Water Level:				Zone:	
Clear/Cloudy:				UTM Reliability:	
Municipality:	NEPEAN TOWNSHIP				
Site Info:					
<u>Additional Detail(s) (Map)</u>					
Bore Hole ID:	1004729726			Tag No:	A147915
Depth M:				Contractor:	1844
Year Completed:	2013			Latitude:	45.3296676956025
Well Completed Dt:	11/21/2013			Longitude:	-75.7193154688933
Audit No:	C23823			Y:	45.32966768930033
Path:				X:	-75.71931530774373
<u>Bore Hole Information</u>					
Bore Hole ID:	1004729726			Elevation:	
DP2BR:				Elevrc:	
Spatial Status:				Zone:	18

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Code OB:				East83:	443633.00
Code OB Desc:				North83:	5019825.00
Open Hole:				Org CS:	UTM83
Cluster Kind:				UTMRC:	4
Date Completed:	11/21/2013			UTMRC Desc:	margin of error : 30 m - 100 m
Remarks:				Location Method:	www
Location Method Desc:		on Water Well Record			
Elevrc Desc:					
Location Source Date:					
Improvement Location Source:					
Improvement Location Method:					
Source Revision Comment:					
Supplier Comment:					

[13](#) 1 of 1 W/106.5 91.9 / 0.00 ARCLUND INDUSTRIAL PAINTING INC.
1 ENTERPRISE AVENUE, UNIT 18
NEPEAN ON K2G 0A6 GEN

Generator Info

Generator No: ON2591500
Approval Years: 00,01
Status:
PO Box No:
Country:
Co Admin:
Phone No Admin:
SIC Description: PAINT. & DECOR. WORK

Choice of Contact:
Contaminated Fac:
MHSW Facility:
SIC Code: 4275

Waste Detail(s)

Waste Class: 145
Waste Class Name: PAINT/PIGMENT/COATING RESIDUES

Waste Detail(s)

Waste Class: 211
Waste Class Name: AROMATIC SOLVENTS

[14](#) 1 of 1 NW/112.4 91.9 / 0.00 1899 MERIVALE RD
OTTAWA ON WWIS

Well ID: 7242085
Construction Date:
Use 1st: Monitoring and Test Hole
Use 2nd: 0
Final Well Status: Observation Wells
Water Type:
Casing Material:
Audit No: Z207784
Tag: A179465
Constructn Method:
Elevation (m):
Elevatn Reliabilty:
Depth to Bedrock:
Well Depth:
Overburden/Bedrock:
Pump Rate:
Static Water Level:
Clear/Cloudy:
Municipality: NEPEAN TOWNSHIP

Flowing (Y/N):
Flow Rate:
Data Entry Status:
Data Src:
Date Received: 05/28/2015
Selected Flag: TRUE
Abandonment Rec:
Contractor: 7241
Form Version: 7
Owner:
County: OTTAWA-CARLETON
Lot:
Concession:
Concession Name:
Easting NAD83:
Northing NAD83:
Zone:
UTM Reliability:

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB		
Site Info:							
PDF URL (Map):	https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/724\7242085.pdf						
Additional Detail(s) (Map)							
Well Completed Date:	04/20/2015						
Year Completed:	2015						
Depth (m):	6.1						
Latitude:	45.3307537896362						
Longitude:	-75.7212306864385						
X:	-75.72123052418637						
Y:	45.33075378319179						
Path:	724\7242085.pdf						
Bore Hole Information							
Bore Hole ID:	1005385819			Elevation:			
DP2BR:				Elevrc:			
Spatial Status:				Zone:	18		
Code OB:				East83:	443484.00		
Code OB Desc:				North83:	5019947.00		
Open Hole:				Org CS:	UTM83		
Cluster Kind:				UTMRC:	4		
Date Completed:	04/20/2015			UTMRC Desc:	margin of error : 30 m - 100 m		
Remarks:				Location Method:	wwr		
Location Method Desc:	on Water Well Record						
Elevrc Desc:							
Location Source Date:							
Improvement Location Source:							
Improvement Location Method:							
Source Revision Comment:							
Supplier Comment:							
Overburden and Bedrock							
Materials Interval							
Formation ID:	1005612743						
Layer:	3						
Color:	6						
General Color:	BROWN						
Material 1:	08						
Material 1 Desc:	FINE SAND						
Material 2:	06						
Material 2 Desc:	SILT						
Material 3:							
Material 3 Desc:							
Formation Top Depth:	4.570000171661377						
Formation End Depth:	6.099999904632568						
Formation End Depth UOM:	m						
Overburden and Bedrock							
Materials Interval							
Formation ID:	1005612738						
Layer:	1						
Color:	2						
General Color:	GREY						
Material 1:							
Material 1 Desc:							
Material 2:	11						
Material 2 Desc:	GRAVEL						

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Material 3:		73			
Material 3 Desc:		HARD			
Formation Top Depth:		0.0			
Formation End Depth:		0.3100000023841858			
Formation End Depth UOM:		m			
 <u>Overburden and Bedrock</u> <u>Materials Interval</u>					
Formation ID:		1005612740			
Layer:		2			
Color:		2			
General Color:		GREY			
Material 1:		08			
Material 1 Desc:		FINE SAND			
Material 2:		06			
Material 2 Desc:		SILT			
Material 3:					
Material 3 Desc:					
Formation Top Depth:		0.3100000023841858			
Formation End Depth:		4.570000171661377			
Formation End Depth UOM:		m			
 <u>Annular Space/Abandonment</u> <u>Sealing Record</u>					
Plug ID:		1005612754			
Layer:		1			
Plug From:		0.0			
Plug To:		0.3100000023841858			
Plug Depth UOM:		m			
 <u>Annular Space/Abandonment</u> <u>Sealing Record</u>					
Plug ID:		1005612755			
Layer:		2			
Plug From:		0.3100000023841858			
Plug To:		2.740000009536743			
Plug Depth UOM:		m			
 <u>Annular Space/Abandonment</u> <u>Sealing Record</u>					
Plug ID:		1005612756			
Layer:		3			
Plug From:		2.740000009536743			
Plug To:		6.099999904632568			
Plug Depth UOM:		m			
 <u>Method of Construction & Well</u> <u>Use</u>					
Method Construction ID:		1005612752			
Method Construction Code:		D			
Method Construction:		Direct Push			
Other Method Construction:					
 <u>Pipe Information</u>					
Pipe ID:		1005612730			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Casing No:		0			
Comment:					
Alt Name:					
 <u>Construction Record - Casing</u>					
Casing ID:		1005612748			
Layer:		1			
Material:		5			
Open Hole or Material:		PLASTIC			
Depth From:		0.0			
Depth To:		3.0999999046325684			
Casing Diameter:		3.450000047683716			
Casing Diameter UOM:		cm			
Casing Depth UOM:		m			
 <u>Construction Record - Screen</u>					
Screen ID:		1005612749			
Layer:		1			
Slot:		10			
Screen Top Depth:		3.0999999046325684			
Screen End Depth:		6.099999904632568			
Screen Material:		5			
Screen Depth UOM:		m			
Screen Diameter UOM:		cm			
Screen Diameter:		4.210000038146973			
 <u>Water Details</u>					
Water ID:		1005612747			
Layer:					
Kind Code:					
Kind:					
Water Found Depth:					
Water Found Depth UOM:		m			
 <u>Hole Diameter</u>					
Hole ID:		1005612744			
Diameter:		5.710000038146973			
Depth From:		0.0			
Depth To:		6.099999904632568			
Hole Depth UOM:		m			
Hole Diameter UOM:		cm			
15	1 of 1	ENE/117.3	91.9 / 0.00	lot 27 con A ON	WWIS
Well ID:	1504362			Flowing (Y/N):	
Construction Date:				Flow Rate:	
Use 1st:	Commerical			Data Entry Status:	
Use 2nd:	0			Data Src:	1
Final Well Status:	Water Supply			Date Received:	01/19/1965
Water Type:				Selected Flag:	TRUE
Casing Material:				Abandonment Rec:	
Audit No:				Contractor:	1503
Tag:				Form Version:	1
Constructn Method:				Owner:	
Elevation (m):				County:	OTTAWA-CARLETON
Elevatn Reliabilty:				Lot:	027
Depth to Bedrock:				Concession:	A

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Well Depth:				Concession Name:	RF
Overburden/Bedrock:				Easting NAD83:	
Pump Rate:				Northing NAD83:	
Static Water Level:				Zone:	
Clear/Cloudy:				UTM Reliability:	
Municipality:		NEPEAN TOWNSHIP			
Site Info:					
PDF URL (Map):		https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/150\1504362.pdf			
<u>Additional Detail(s) (Map)</u>					
Well Completed Date:		10/23/1964			
Year Completed:		1964			
Depth (m):		68.58			
Latitude:		45.3301817557143			
Longitude:		-75.7191599061802			
X:		-75.71915974469736			
Y:		45.33018174920913			
Path:		150\1504362.pdf			
<u>Bore Hole Information</u>					
Bore Hole ID:		10026405		Elevation:	
DP2BR:				Elevrc:	
Spatial Status:				Zone:	18
Code OB:				East83:	443645.70
Code OB Desc:				North83:	5019882.00
Open Hole:				Org CS:	
Cluster Kind:				UTMRC:	5
Date Completed:		10/23/1964		UTMRC Desc:	margin of error : 100 m - 300 m
Remarks:				Location Method:	p5
Location Method Desc:		Original Pre1985 UTM Rel Code 5: margin of error : 100 m - 300 m			
Elevrc Desc:					
Location Source Date:					
Improvement Location Source:					
Improvement Location Method:					
Source Revision Comment:					
Supplier Comment:					
<u>Overburden and Bedrock</u>					
<u>Materials Interval</u>					
Formation ID:		930999271			
Layer:		4			
Color:					
General Color:					
Material 1:		09			
Material 1 Desc:		MEDIUM SAND			
Material 2:					
Material 2 Desc:					
Material 3:					
Material 3 Desc:					
Formation Top Depth:		52.0			
Formation End Depth:		53.0			
Formation End Depth UOM:		ft			
<u>Overburden and Bedrock</u>					
<u>Materials Interval</u>					
Formation ID:		930999272			
Laver:		5			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Color:					
General Color:					
Material 1:		15			
Material 1 Desc:		LIMESTONE			
Material 2:					
Material 2 Desc:					
Material 3:					
Material 3 Desc:					
Formation Top Depth:		53.0			
Formation End Depth:		225.0			
Formation End Depth UOM:		ft			
<u>Overburden and Bedrock</u>					
<u>Materials Interval</u>					
Formation ID:		930999268			
Layer:		1			
Color:					
General Color:					
Material 1:		05			
Material 1 Desc:		CLAY			
Material 2:					
Material 2 Desc:					
Material 3:					
Material 3 Desc:					
Formation Top Depth:		0.0			
Formation End Depth:		48.0			
Formation End Depth UOM:		ft			
<u>Overburden and Bedrock</u>					
<u>Materials Interval</u>					
Formation ID:		930999269			
Layer:		2			
Color:					
General Color:					
Material 1:		09			
Material 1 Desc:		MEDIUM SAND			
Material 2:					
Material 2 Desc:					
Material 3:					
Material 3 Desc:					
Formation Top Depth:		48.0			
Formation End Depth:		50.0			
Formation End Depth UOM:		ft			
<u>Overburden and Bedrock</u>					
<u>Materials Interval</u>					
Formation ID:		930999270			
Layer:		3			
Color:					
General Color:					
Material 1:		15			
Material 1 Desc:		LIMESTONE			
Material 2:					
Material 2 Desc:					
Material 3:					
Material 3 Desc:					
Formation Top Depth:		50.0			
Formation End Depth:		52.0			
Formation End Depth UOM:		ft			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<u>Method of Construction & Well Use</u>					
Method Construction ID:		961504362			
Method Construction Code:		1			
Method Construction:		Cable Tool			
Other Method Construction:					
<u>Pipe Information</u>					
Pipe ID:		10574975			
Casing No:		1			
Comment:					
Alt Name:					
<u>Construction Record - Casing</u>					
Casing ID:		930045535			
Layer:		1			
Material:		1			
Open Hole or Material:		STEEL			
Depth From:					
Depth To:		54.0			
Casing Diameter:		5.0			
Casing Diameter UOM:		inch			
Casing Depth UOM:		ft			
<u>Construction Record - Casing</u>					
Casing ID:		930045536			
Layer:		2			
Material:		4			
Open Hole or Material:		OPEN HOLE			
Depth From:					
Depth To:		225.0			
Casing Diameter:		5.0			
Casing Diameter UOM:		inch			
Casing Depth UOM:		ft			
<u>Results of Well Yield Testing</u>					
Pumping Test Method Desc:		PUMP			
Pump Test ID:		991504362			
Pump Set At:					
Static Level:		34.0			
Final Level After Pumping:		90.0			
Recommended Pump Depth:		150.0			
Pumping Rate:		2.0			
Flowing Rate:					
Recommended Pump Rate:		2.0			
Levels UOM:		ft			
Rate UOM:		GPM			
Water State After Test Code:		2			
Water State After Test:		CLOUDY			
Pumping Test Method:		1			
Pumping Duration HR:		1			
Pumping Duration MIN:		0			
Flowing:		No			
<u>Water Details</u>					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Water ID: 933457522 Layer: 2 Kind Code: 1 Kind: FRESH Water Found Depth: 150.0 Water Found Depth UOM: ft					
<u>Water Details</u>					
Water ID: 933457521 Layer: 1 Kind Code: 1 Kind: FRESH Water Found Depth: 100.0 Water Found Depth UOM: ft					
<u>Water Details</u>					
Water ID: 933457523 Layer: 3 Kind Code: 1 Kind: FRESH Water Found Depth: 220.0 Water Found Depth UOM: ft					
16	1 of 4	NNW/118.3	91.9 / 0.00	LA COMPAGNIE GESTIMET INC. 1899 MERIVALE ROAD,PT.LOT 107 NEPEAN CITY ON K2G 1E7	CA
Certificate #: 4-0078-99- Application Year: 99 Issue Date: 7/27/1999 Approval Type: Industrial wastewater Status: Approved Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: SWM FACILITY FOR INDUSTRIAL SITE Contaminants: Emission Control:					
16	2 of 4	NNW/118.3	91.9 / 0.00	LA COMPAGNIE GESTIMET INC. 1899 MERIVALE RD./CLARK RD. NEPEAN CITY ON	CA
Certificate #: 3-0696-99- Application Year: 99 Issue Date: 6/23/1999 Approval Type: Municipal sewage Status: Cancelled Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control:					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
16	3 of 4	NNW/118.3	91.9 / 0.00	1899 Merival Road, Ottawa ON	INC
Incident No: 501708 Incident ID: 2658034 Instance No: Status Code: Causal Analysis Complete Incident Status: Incident Severity: Task No: 3169669 Attribute Category: FS-Perform L1 Incident Insp Context: Date of Occurrence: 2010/12/10 00:00:00 Time of Occurrence: 04:55:00 Occr Insp Start Dt: 2010/12/13 00:00:00 Incident Creat On: Instance Creat Dt: Instance Install Dt: Approx Quant Rel: Tank Capacity: Fuels Occur Type: Fire Occur Type Rpt: Occur Category: Fuel Type Involved: Natural Gas Fuel Type Reported: Enforcement Policy: NULL Prc Escalation Req: NULL Item: Item Description: Device Installed Location: Venting Type: Natural Draft Vent Conn Mater: B Vent Vent Chimney Mater: B Vent Pipeline Type: Pipeline Involved: Pipe Material: Regulator Location: Regulator Type: Liquid Prop Make: Liquid Prop Model: Liquid Prop Serial No: Liquid Prop Notes: Inventory Address: 1899 Merival Road, Ottawa - Fire Invent Postal Code: Notes: Contact Natural Env: Aff Prop Use Water: Occurrence Narrative: In line duct furnace caught fire due to improper application - Rust proofing. Operation Type Involved: Commercial (e.g. restaurant, business unit, etc) Any Health Impact: No Any Enviro Impact: No Service Intrap: Yes Was Prop Damaged: Yes Reside App. Type: Not applicable Commer App. Type: Other (specify using comments) Indus App. Type: Not applicable Institut App. Type: Not applicable Depth Ground Cover: Operation Pressure: Equipment Type: Equipment Model: Heedu400-6-s Serial No: BayD66j8n05408 Cylinder Capacity: Cylinder Cap Units: Cylinder Mat Type: Pump Flow Rate Cap: Contam. Migrated: Near Body of Water: Drainage System: Sub Surface Contam: Tank Material Type: Tank Storage Type: Tank Location Type:					

16	4 of 4	NNW/118.3	91.9 / 0.00	1899 Merivale Rd Ottawa ON K2G1E7	EHS
Order No: 20150312064 Status: C Report Type: Custom Report Report Date: 18-MAR-15 Date Received: 12-MAR-15 Previous Site Name: Lot/Building Size: Additional Info Ordered: Nearest Intersection: Municipality: Client Prov/State: ON Search Radius (km): .25 X: -75.720964 Y: 45.330882					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
17	1 of 1	SSW/118.9	91.9 / 0.00	ON	BORE
Borehole ID: 612325					
OGF ID: 215513634					
Status:					
Type: Borehole					
Use:					
Completion Date: JUN-1952					
Static Water Level:					
Primary Water Use:					
Sec. Water Use:					
Total Depth m: 19.8					
Depth Ref: Ground Surface					
Depth Elev:					
Drill Method:					
Orig Ground Elev m: 89.9					
Elev Reliabil Note:					
DEM Ground Elev m: 90.8					
Concession:					
Location D:					
Survey D:					
Comments:					
Inclin FLG: No					
SP Status: Initial Entry					
Surv Elev: No					
Piezometer: No					
Primary Name:					
Municipality:					
Lot:					
Township:					
Latitude DD: 45.328821					
Longitude DD: -75.720993					
UTM Zone: 18					
Easting: 443501					
Northing: 5019732					
Location Accuracy:					
Accuracy: Not Applicable					
Borehole Geology Stratum					
Geology Stratum ID: 218390833					
Top Depth: 15.2					
Bottom Depth: 19.8					
Material Color: Brown					
Material 1: Bedrock					
Material 2:					
Material 3:					
Material 4:					
Gsc Material Description:					
Stratum Description: BEDROCK. 00065T. SAND,SILT-FINE. BROWN,COMPACT. SAND,SILT,GRAVEL. BROWN,DENSE TO VERY DENSE **Note: Many records provided by the department have a truncated [Stratum Description] field.					
Mat Consistency: Compact					
Material Moisture:					
Material Texture: Fine					
Non Geo Mat Type:					
Geologic Formation:					
Geologic Group:					
Geologic Period:					
Depositional Gen:					
Geology Stratum ID: 218390832					
Top Depth: 0					
Bottom Depth: 15.2					
Material Color:					
Material 1: Sand					
Material 2:					
Material 3:					
Material 4:					
Gsc Material Description:					
Stratum Description: SAND.					
Mat Consistency:					
Material Moisture:					
Material Texture:					
Non Geo Mat Type:					
Geologic Formation:					
Geologic Group:					
Geologic Period:					
Depositional Gen:					
Source					
Source Type: Data Survey					
Source Orig: Geological Survey of Canada					
Source Date: 1956-1972					
Confidence:					
Observatio:					
Source Name: Urban Geology Automated Information System (UGAIS)					
Source Details: File: OTTAWA1.txt RecordID: 04833 NTS_Sheet:					
Confiden 1:					
Source Appl: Spatial/Tabular					
Source Iden: 1					
Scale or Res: Varies					
Horizontal: NAD27					
Verticalda: Mean Average Sea Level					
Source List					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Source Identifier:	1			Horizontal Datum:	NAD27
Source Type:	Data Survey			Vertical Datum:	Mean Average Sea Level
Source Date:	1956-1972			Projection Name:	Universal Transverse Mercator
Scale or Resolution:	Varies				
Source Name:	Urban Geology Automated Information System (UGAIS)				
Source Originators:	Geological Survey of Canada				

[18](#)

1 of 1

SSW/119.0

91.9 / 0.00

lot 26 con 1
ON

WWIS

Well ID:	1504905	Flowing (Y/N):	
Construction Date:		Flow Rate:	
Use 1st:	Public	Data Entry Status:	
Use 2nd:	0	Data Src:	1
Final Well Status:	Water Supply	Date Received:	07/17/1952
Water Type:		Selected Flag:	TRUE
Casing Material:		Abandonment Rec:	
Audit No:		Contractor:	3725
Tag:		Form Version:	1
Constructn Method:		Owner:	
Elevation (m):		County:	OTTAWA-CARLETON
Elevatn Reliability:		Lot:	026
Depth to Bedrock:		Concession:	01
Well Depth:		Concession Name:	RF
Overburden/Bedrock:		Easting NAD83:	
Pump Rate:		Northing NAD83:	
Static Water Level:		Zone:	
Clear/Cloudy:		UTM Reliability:	
Municipality:	NEPEAN TOWNSHIP		
Site Info:			

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/150\1504905.pdf

Additional Detail(s) (Map)

Well Completed Date: 06/02/1952
Year Completed: 1952
Depth (m): 19.812
Latitude: 45.3288199865147
Longitude: -75.7209930326041
X: -75.72099287152699
Y: 45.328819979833945
Path: 150\1504905.pdf

Bore Hole Information

Bore Hole ID:	10026948	Elevation:	
DP2BR:		Elevrc:	
Spatial Status:		Zone:	18
Code OB:		East83:	443500.70
Code OB Desc:		North83:	5019732.00
Open Hole:		Org CS:	
Cluster Kind:		UTMRC:	5
Date Completed:	06/02/1952	UTMRC Desc:	margin of error : 100 m - 300 m
Remarks:		Location Method:	p5
Location Method Desc:	Original Pre1985 UTM Rel Code 5: margin of error : 100 m - 300 m		
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<u>Overburden and Bedrock Materials Interval</u>					
Formation ID:		931000835			
Layer:		2			
Color:					
General Color:					
Material 1:		26			
Material 1 Desc:		ROCK			
Material 2:					
Material 2 Desc:					
Material 3:					
Material 3 Desc:					
Formation Top Depth:		50.0			
Formation End Depth:		65.0			
Formation End Depth UOM:		ft			
<u>Overburden and Bedrock Materials Interval</u>					
Formation ID:		931000834			
Layer:		1			
Color:					
General Color:					
Material 1:		09			
Material 1 Desc:		MEDIUM SAND			
Material 2:					
Material 2 Desc:					
Material 3:					
Material 3 Desc:					
Formation Top Depth:		0.0			
Formation End Depth:		50.0			
Formation End Depth UOM:		ft			
<u>Method of Construction & Well Use</u>					
Method Construction ID:		961504905			
Method Construction Code:		1			
Method Construction:		Cable Tool			
Other Method Construction:					
<u>Pipe Information</u>					
Pipe ID:		10575518			
Casing No:		1			
Comment:					
Alt Name:					
<u>Construction Record - Casing</u>					
Casing ID:		930046633			
Layer:		1			
Material:		1			
Open Hole or Material:		STEEL			
Depth From:					
Depth To:		52.0			
Casing Diameter:		4.0			
Casing Diameter UOM:		inch			
Casing Depth UOM:		ft			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<u>Construction Record - Casing</u>					
Casing ID:		930046634			
Layer:		2			
Material:		4			
Open Hole or Material:		OPEN HOLE			
Depth From:					
Depth To:		65.0			
Casing Diameter:		4.0			
Casing Diameter UOM:		inch			
Casing Depth UOM:		ft			
<u>Results of Well Yield Testing</u>					
Pumping Test Method Desc:		PUMP			
Pump Test ID:		991504905			
Pump Set At:					
Static Level:		9.0			
Final Level After Pumping:		36.0			
Recommended Pump Depth:					
Pumping Rate:		2.0			
Flowing Rate:					
Recommended Pump Rate:					
Levels UOM:		ft			
Rate UOM:		GPM			
Water State After Test Code:		1			
Water State After Test:		CLEAR			
Pumping Test Method:		1			
Pumping Duration HR:		1			
Pumping Duration MIN:		0			
Flowing:		No			
<u>Water Details</u>					
Water ID:		933458259			
Layer:		1			
Kind Code:		1			
Kind:		FRESH			
Water Found Depth:		65.0			
Water Found Depth UOM:		ft			
<u>19</u>	1 of 19	ENE/122.4	91.9 / 0.00	CENTRAL PRECAST INC. 23 BONGARD AVE NEPEAN ON K2E 6V2	SCT
Established:		1956			
Plant Size (ft²):		50000			
Employment:		80			
<u>--Details--</u>					
Description:		CONCRETE PRODUCTS, EXCEPT BRICK AND BLOCK			
SIC/NAICS Code:		3272			
Description:		BRICK, STONE, AND RELATED CONSTRUCTION MATERIALS			
SIC/NAICS Code:		5032			
<u>19</u>	2 of 19	ENE/122.4	91.9 / 0.00	ARMSTRONG LEASING LIMITED 23 BONGARD AVE. NEPEAN ON K2E 6V2	GEN

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<u>Generator Info</u>					
Generator No:	ON0634700			Choice of Contact:	
Approval Years:	86,87			Contaminated Fac:	
Status:				MHSW Facility:	
PO Box No:				SIC Code:	0007
Country:					
Co Admin:					
Phone No Admin:					
SIC Description:	LETTER ACKNOWLEDG.				
19	3 of 19	ENE/122.4	91.9 / 0.00	ARMSTRONG LEASING LIMITED (OUT OF BUSINESS) 23 BONGARD AVE. NEPEAN ON K2E 6V2	GEN
<u>Generator Info</u>					
Generator No:	ON0634700			Choice of Contact:	
Approval Years:	88,89,90			Contaminated Fac:	
Status:				MHSW Facility:	
PO Box No:				SIC Code:	0007
Country:					
Co Admin:					
Phone No Admin:					
SIC Description:	LETTER ACKNOWLEDG.				
19	4 of 19	ENE/122.4	91.9 / 0.00	ARMSTRONG LEASING LIMITED 03-183 (OUT OF BUSINESS) 23 BONGARD AVE. NEPEAN ON K2E 6V2	GEN
<u>Generator Info</u>					
Generator No:	ON0634700			Choice of Contact:	
Approval Years:	92,93,94			Contaminated Fac:	
Status:				MHSW Facility:	
PO Box No:				SIC Code:	0007
Country:					
Co Admin:					
Phone No Admin:					
SIC Description:	LETTER ACKNOWLEDG.				
19	5 of 19	ENE/122.4	91.9 / 0.00	CENTRAL PRECAST INC. 23 BONGARD AVE. NEPEAN ON K2E 6V2	GEN
<u>Generator Info</u>					
Generator No:	ON0923701			Choice of Contact:	
Approval Years:	94,95,96			Contaminated Fac:	
Status:				MHSW Facility:	
PO Box No:				SIC Code:	4224
Country:					
Co Admin:					
Phone No Admin:					
SIC Description:	CONC. POURING & FIN.				

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<u>Waste Detail(s)</u>					
Waste Class:		213			
Waste Class Name:		PETROLEUM DISTILLATES			
<u>Waste Detail(s)</u>					
Waste Class:		251			
Waste Class Name:		OIL SKIMMINGS & SLUDGES			
<u>Waste Detail(s)</u>					
Waste Class:		211			
Waste Class Name:		AROMATIC SOLVENTS			
<u>Waste Detail(s)</u>					
Waste Class:		212			
Waste Class Name:		ALIPHATIC SOLVENTS			
<u>Waste Detail(s)</u>					
Waste Class:		252			
Waste Class Name:		WASTE OILS & LUBRICANTS			
19	6 of 19	ENE/122.4	91.9 / 0.00	CENTRAL PRECAST INC. 23 BONGARD AVENUE NEPEAN ON K2E 6V2	GEN

Generator Info

Generator No:	ON0923701	Choice of Contact:	
Approval Years:	97,98,02,03,04,05,06,07,08	Contaminated Fac:	
Status:		MHSW Facility:	
PO Box No:		SIC Code:	4224
Country:			
Co Admin:			
Phone No Admin:			
SIC Description:	CONC. POURING & FIN.		

Waste Detail(s)

Waste Class:	211
Waste Class Name:	AROMATIC SOLVENTS

Waste Detail(s)

Waste Class:	268
Waste Class Name:	AMINES

Waste Detail(s)

Waste Class:	212
Waste Class Name:	ALIPHATIC SOLVENTS

Waste Detail(s)

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Waste Class:		213			
Waste Class Name:		PETROLEUM DISTILLATES			
<u>Waste Detail(s)</u>					
Waste Class:		251			
Waste Class Name:		OIL SKIMMINGS & SLUDGES			
<u>Waste Detail(s)</u>					
Waste Class:		252			
Waste Class Name:		WASTE OILS & LUBRICANTS			
<u>Waste Detail(s)</u>					
Waste Class:		232			
Waste Class Name:		POLYMERIC RESINS			
<u>Waste Detail(s)</u>					
Waste Class:		221			
Waste Class Name:		LIGHT FUELS			

<u>19</u>	7 of 19	ENE/122.4	91.9 / 0.00	CENTRAL PRECAST INCORPORATED 23 BONGARD AVENUE NEPEAN ON K2E 6V2	GEN

Generator Info

Generator No:	ON0923701	Choice of Contact:	
Approval Years:	99,00,01	Contaminated Fac:	
Status:		MHSW Facility:	
PO Box No:		SIC Code:	4224
Country:			
Co Admin:			
Phone No Admin:			
SIC Description:	CONC. POURING & FIN.		

Waste Detail(s)

Waste Class:	252
Waste Class Name:	WASTE OILS & LUBRICANTS

Waste Detail(s)

Waste Class:	212
Waste Class Name:	ALIPHATIC SOLVENTS

Waste Detail(s)

Waste Class:	211
Waste Class Name:	AROMATIC SOLVENTS

Waste Detail(s)

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Waste Class:		213			
Waste Class Name:		PETROLEUM DISTILLATES			
<u>Waste Detail(s)</u>					
Waste Class:		251			
Waste Class Name:		OIL SKIMMINGS & SLUDGES			
19	8 of 19	ENE/122.4	91.9 / 0.00	CENTRAL PRECAST INC. 23 BONGARD AVENUE NEPEAN ON	GEN
<u>Generator Info</u>					
Generator No:		ON0923701		Choice of Contact:	
Approval Years:		2009		Contaminated Fac:	
Status:				MHSW Facility:	
PO Box No:				SIC Code:	327390
Country:					
Co Admin:					
Phone No Admin:					
SIC Description:		Other Concrete Product Manufacturing			
<u>Waste Detail(s)</u>					
Waste Class:		221			
Waste Class Name:		LIGHT FUELS			
<u>Waste Detail(s)</u>					
Waste Class:		212			
Waste Class Name:		ALIPHATIC SOLVENTS			
<u>Waste Detail(s)</u>					
Waste Class:		251			
Waste Class Name:		OIL SKIMMINGS & SLUDGES			
<u>Waste Detail(s)</u>					
Waste Class:		268			
Waste Class Name:		AMINES			
<u>Waste Detail(s)</u>					
Waste Class:		252			
Waste Class Name:		WASTE OILS & LUBRICANTS			
<u>Waste Detail(s)</u>					
Waste Class:		232			
Waste Class Name:		POLYMERIC RESINS			
<u>Waste Detail(s)</u>					
Waste Class:		211			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Waste Class Name:		AROMATIC SOLVENTS			
<u>Waste Detail(s)</u>					
Waste Class:		213			
Waste Class Name:		PETROLEUM DISTILLATES			
19	9 of 19	ENE/122.4	91.9 / 0.00	CENTRAL PRECAST INC. 23 BONGARD AVENUE NEPEAN ON	GEN
<u>Generator Info</u>					
Generator No:		ON0923701		Choice of Contact:	
Approval Years:		2010		Contaminated Fac:	
Status:				MHSW Facility:	
PO Box No:				SIC Code: 327390	
Country:					
Co Admin:					
Phone No Admin:					
SIC Description:		Other Concrete Product Manufacturing			
<u>Waste Detail(s)</u>					
Waste Class:		221			
Waste Class Name:		LIGHT FUELS			
<u>Waste Detail(s)</u>					
Waste Class:		212			
Waste Class Name:		ALIPHATIC SOLVENTS			
<u>Waste Detail(s)</u>					
Waste Class:		251			
Waste Class Name:		OIL SKIMMINGS & SLUDGES			
<u>Waste Detail(s)</u>					
Waste Class:		211			
Waste Class Name:		AROMATIC SOLVENTS			
<u>Waste Detail(s)</u>					
Waste Class:		268			
Waste Class Name:		AMINES			
<u>Waste Detail(s)</u>					
Waste Class:		232			
Waste Class Name:		POLYMERIC RESINS			
<u>Waste Detail(s)</u>					
Waste Class:		213			
Waste Class Name:		PETROLEUM DISTILLATES			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<u>Waste Detail(s)</u>					
Waste Class:		252			
Waste Class Name:		WASTE OILS & LUBRICANTS			
19	10 of 19	ENE/122.4	91.9 / 0.00	CENTRAL PRECAST INC. 23 BONGARD AVENUE NEPEAN ON	GEN
<u>Generator Info</u>					
Generator No:	ON0923701			Choice of Contact:	
Approval Years:	2011			Contaminated Fac:	
Status:				MHSW Facility:	
PO Box No:				SIC Code:	327390
Country:					
Co Admin:					
Phone No Admin:					
SIC Description:		Other Concrete Product Manufacturing			
<u>Waste Detail(s)</u>					
Waste Class:		252			
Waste Class Name:		WASTE OILS & LUBRICANTS			
<u>Waste Detail(s)</u>					
Waste Class:		268			
Waste Class Name:		AMINES			
<u>Waste Detail(s)</u>					
Waste Class:		212			
Waste Class Name:		ALIPHATIC SOLVENTS			
<u>Waste Detail(s)</u>					
Waste Class:		211			
Waste Class Name:		AROMATIC SOLVENTS			
<u>Waste Detail(s)</u>					
Waste Class:		232			
Waste Class Name:		POLYMERIC RESINS			
<u>Waste Detail(s)</u>					
Waste Class:		251			
Waste Class Name:		OIL SKIMMINGS & SLUDGES			
<u>Waste Detail(s)</u>					
Waste Class:		213			
Waste Class Name:		PETROLEUM DISTILLATES			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<u>Waste Detail(s)</u>					
Waste Class:		221			
Waste Class Name:		LIGHT FUELS			
19	11 of 19	ENE/122.4	91.9 / 0.00	CENTRAL PRECAST INC. 23 BONGARD AVENUE NEPEAN ON K2E 6V2	GEN
<u>Generator Info</u>					
Generator No:		ON0923701	Choice of Contact:		
Approval Years:		2012	Contaminated Fac:		
Status:			MHSW Facility:		
PO Box No:			SIC Code: 327390		
Country:					
Co Admin:					
Phone No Admin:					
SIC Description:		Other Concrete Product Manufacturing			
<u>Waste Detail(s)</u>					
Waste Class:		221			
Waste Class Name:		LIGHT FUELS			
<u>Waste Detail(s)</u>					
Waste Class:		213			
Waste Class Name:		PETROLEUM DISTILLATES			
<u>Waste Detail(s)</u>					
Waste Class:		252			
Waste Class Name:		WASTE OILS & LUBRICANTS			
<u>Waste Detail(s)</u>					
Waste Class:		251			
Waste Class Name:		OIL SKIMMINGS & SLUDGES			
<u>Waste Detail(s)</u>					
Waste Class:		268			
Waste Class Name:		AMINES			
<u>Waste Detail(s)</u>					
Waste Class:		212			
Waste Class Name:		ALIPHATIC SOLVENTS			
<u>Waste Detail(s)</u>					
Waste Class:		211			
Waste Class Name:		AROMATIC SOLVENTS			
<u>Waste Detail(s)</u>					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Waste Class: Waste Class Name:		232 POLYMERIC RESINS			
19	12 of 19	ENE/122.4	91.9 / 0.00	CENTRAL PRECAST INC. 23 BONGARD AVENUE NEPEAN ON	GEN

Generator Info

Generator No:	ON0923701	Choice of Contact:	
Approval Years:	2013	Contaminated Fac:	
Status:		MHSW Facility:	
PO Box No:		SIC Code:	327390
Country:			
Co Admin:			
Phone No Admin:			
SIC Description:	OTHER CONCRETE PRODUCT MANUFACTURING		

Waste Detail(s)

Waste Class:	213
Waste Class Name:	PETROLEUM DISTILLATES

Waste Detail(s)

Waste Class:	252
Waste Class Name:	WASTE OILS & LUBRICANTS

Waste Detail(s)

Waste Class:	251
Waste Class Name:	OIL SKIMMINGS & SLUDGES

Waste Detail(s)

Waste Class:	232
Waste Class Name:	POLYMERIC RESINS

Waste Detail(s)

Waste Class:	212
Waste Class Name:	ALIPHATIC SOLVENTS

Waste Detail(s)

Waste Class:	211
Waste Class Name:	AROMATIC SOLVENTS

Waste Detail(s)

Waste Class:	268
Waste Class Name:	AMINES

Waste Detail(s)

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Waste Class:		221			
Waste Class Name:		LIGHT FUELS			

19	13 of 19	ENE/122.4	91.9 / 0.00	CENTRAL PRECAST INC. 23 BONGARD AVENUE NEPEAN ON K2E 6V2	GEN

Generator Info

Generator No:	ON0923701	Choice of Contact:	CO_OFFICIAL
Approval Years:	2015	Contaminated Fac:	No
Status:		MHSW Facility:	No
PO Box No:		SIC Code:	327390
Country:	Canada		
Co Admin:			
Phone No Admin:			
SIC Description:	OTHER CONCRETE PRODUCT MANUFACTURING		

Waste Detail(s)

Waste Class:	232
Waste Class Name:	POLYMERIC RESINS

Waste Detail(s)

Waste Class:	252
Waste Class Name:	WASTE OILS & LUBRICANTS

Waste Detail(s)

Waste Class:	213
Waste Class Name:	PETROLEUM DISTILLATES

Waste Detail(s)

Waste Class:	221
Waste Class Name:	LIGHT FUELS

Waste Detail(s)

Waste Class:	211
Waste Class Name:	AROMATIC SOLVENTS

Waste Detail(s)

Waste Class:	251
Waste Class Name:	OIL SKIMMINGS & SLUDGES

Waste Detail(s)

Waste Class:	268
Waste Class Name:	AMINES

Waste Detail(s)

Waste Class:	212

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Waste Class Name:		ALIPHATIC SOLVENTS			
19	14 of 19	ENE/122.4	91.9 / 0.00	CENTRAL PRECAST INC. 23 BONGARD AVENUE NEPEAN ON K2E 6V2	GEN

Generator Info

Generator No:	ON0923701	Choice of Contact:	CO_OFFICIAL
Approval Years:	2016	Contaminated Fac:	No
Status:		MHSW Facility:	No
PO Box No:		SIC Code:	327390
Country:	Canada		
Co Admin:			
Phone No Admin:			
SIC Description:	OTHER CONCRETE PRODUCT MANUFACTURING		

Waste Detail(s)

Waste Class: 252
Waste Class Name: WASTE OILS & LUBRICANTS

Waste Detail(s)

Waste Class: 211
Waste Class Name: AROMATIC SOLVENTS

Waste Detail(s)

Waste Class: 212
Waste Class Name: ALIPHATIC SOLVENTS

Waste Detail(s)

Waste Class: 251
Waste Class Name: OIL SKIMMINGS & SLUDGES

Waste Detail(s)

Waste Class: 232
Waste Class Name: POLYMERIC RESINS

Waste Detail(s)

Waste Class: 221
Waste Class Name: LIGHT FUELS

Waste Detail(s)

Waste Class: 268
Waste Class Name: AMINES

Waste Detail(s)

Waste Class: 213
Waste Class Name: PETROLEUM DISTILLATES

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
19	15 of 19	ENE/122.4	91.9 / 0.00	CENTRAL PRECAST INC. 23 BONGARD AVENUE NEPEAN ON K2E 6V2	GEN

Generator Info

Generator No:	ON0923701	Choice of Contact:	CO_OFFICIAL
Approval Years:	2014	Contaminated Fac:	No
Status:		MHSW Facility:	No
PO Box No:		SIC Code:	327390
Country:	Canada		
Co Admin:			
Phone No Admin:			
SIC Description:	OTHER CONCRETE PRODUCT MANUFACTURING		

Waste Detail(s)

Waste Class: 268
Waste Class Name: AMINES

Waste Detail(s)

Waste Class: 221
Waste Class Name: LIGHT FUELS

Waste Detail(s)

Waste Class: 213
Waste Class Name: PETROLEUM DISTILLATES

Waste Detail(s)

Waste Class: 211
Waste Class Name: AROMATIC SOLVENTS

Waste Detail(s)

Waste Class: 251
Waste Class Name: OIL SKIMMINGS & SLUDGES

Waste Detail(s)

Waste Class: 252
Waste Class Name: WASTE OILS & LUBRICANTS

Waste Detail(s)

Waste Class: 232
Waste Class Name: POLYMERIC RESINS

Waste Detail(s)

Waste Class: 212
Waste Class Name: ALIPHATIC SOLVENTS

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
19	16 of 19	ENE/122.4	91.9 / 0.00	CENTRAL PRECAST INC. 23 BONGARD AVENUE NEPEAN ON K2E 6V2	GEN

Generator Info

Generator No:	ON0923701	Choice of Contact:
Approval Years:	As of Dec 2018	Contaminated Fac:
Status:	Registered	MHSW Facility:
PO Box No:		SIC Code:
Country:	Canada	
Co Admin:		
Phone No Admin:		
SIC Description:		

Waste Detail(s)

Waste Class:	212 L
Waste Class Name:	Aliphatic solvents and residues

Waste Detail(s)

Waste Class:	213 T
Waste Class Name:	Petroleum distillates

Waste Detail(s)

Waste Class:	251 L
Waste Class Name:	Waste oils/sludges (petroleum based)

Waste Detail(s)

Waste Class:	252 L
Waste Class Name:	Waste crankcase oils and lubricants

19	17 of 19	ENE/122.4	91.9 / 0.00	CENTRAL PRECAST INC. 23 BONGARD AVENUE NEPEAN ON K2E 6V2	GEN

Generator Info

Generator No:	ON0923701	Choice of Contact:
Approval Years:	As of Jul 2020	Contaminated Fac:
Status:	Registered	MHSW Facility:
PO Box No:		SIC Code:
Country:	Canada	
Co Admin:		
Phone No Admin:		
SIC Description:		

Waste Detail(s)

Waste Class:	252 L
Waste Class Name:	Waste crankcase oils and lubricants

Waste Detail(s)

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

Waste Class: 213 T
Waste Class Name: Petroleum distillates

Waste Detail(s)

Waste Class: 212 L
Waste Class Name: Aliphatic solvents and residues

Waste Detail(s)

Waste Class: 251 L
Waste Class Name: Waste oils/sludges (petroleum based)

19	18 of 19	ENE/122.4	91.9 / 0.00	CENTRAL PRECAST INC. 23 BONGARD AVENUE NEPEAN ON K2E 6V2	GEN

Generator Info

Generator No:	ON0923701	Choice of Contact:
Approval Years:	As of Nov 2021	Contaminated Fac:
Status:	Registered	MHSW Facility:
PO Box No:		SIC Code:
Country:	Canada	
Co Admin:		
Phone No Admin:		
SIC Description:		

Waste Detail(s)

Waste Class: 252 L
Waste Class Name: Waste crankcase oils and lubricants

Waste Detail(s)

Waste Class: 212 L
Waste Class Name: Aliphatic solvents and residues

Waste Detail(s)

Waste Class: 213 T
Waste Class Name: Petroleum distillates

Waste Detail(s)

Waste Class: 251 L
Waste Class Name: Waste oils/sludges (petroleum based)

19	19 of 19	ENE/122.4	91.9 / 0.00	Central Precast Inc. 23 BONGARD AVENUE NEPEAN ON	GEN

Generator Info

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Generator No:		ON0923701		Choice of Contact:	
Approval Years:		As of Oct 2022		Contaminated Fac:	
Status:		Registered		MHSW Facility:	
PO Box No:				SIC Code:	
Country:		Canada			
Co Admin:					
Phone No Admin:					
SIC Description:					
<u>Waste Detail(s)</u>					
Waste Class:		251 L			
Waste Class Name:		OIL SKIMMINGS & SLUDGES			
<u>Waste Detail(s)</u>					
Waste Class:		252 L			
Waste Class Name:		WASTE OILS & LUBRICANTS			
<u>Waste Detail(s)</u>					
Waste Class:		213 T			
Waste Class Name:		PETROLEUM DISTILLATES			
<u>Waste Detail(s)</u>					
Waste Class:		212 L			
Waste Class Name:		ALIPHATIC SOLVENTS			
<u>Generator Info as of July 2024</u>					
Generator No:		ON0923701			
Generator Company Name:		Central Precast Inc.			
Street:		23 BONGARD AVENUE			
City:		NEPEAN			
Province State:		Ontario			
Country:		Canada			
Postal Code:		K2E6V2			
Waste Class:		212 L, 251 L, 252 L, 213 T			
Waste Class Decoded:					
212 - ALIPHATIC SOLVENTS; 251 - OIL SKIMMINGS & SLUDGES; 252 - WASTE OILS & LUBRICANTS; 213 - PETROLEUM DISTILLATES					
<u>2017 Generator Info</u>					
Gen No:		ON0923701		Choice of Contact:	
ID:		5487		CO_OFFICIAL	
Contaminated Fac:		N		Phone No Official:	
MHSW Facility:		N		Phone No Admin:	
NAICS Code1:		327390		County Ont:	
NAICS Code2:				County Out:	
NAICS Code3:				District:	
Gen Name:		CENTRAL PRECAST INC.		402	
Gen Div:					
Gen Op Name:		CENTRAL PRECAST INC.			
Gen Op Div:					
Site Adrs1:		23 BONGARD AVENUE			
Site Bldg:					
Site Pobox:					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Province In:		ONTARIO			
Site Adrs2:					
Site City:		NEPEAN			
Province Out:					
Site Postal Code:		K2E 6V2			
Site Country:		Canada			
Co Official:		LUC LAVERGNE			
Co Admin:					
<u>2017 Generator Manifest</u>					
ID:	20579			Sum Received Qty:	348.0
Generator No:	ON0923701			Waste Class Name:	PETROLEUM DISTILLATES
Receiver Type:	030			Count Manifests:	3
Waste Char:	T			District:	402
Waste Code:	213				
<u>2017 Generator Manifest</u>					
ID:	20580			Sum Received Qty:	2509.0
Generator No:	ON0923701			Waste Class Name:	WASTE OILS & LUBRICANTS
Receiver Type:	030			Count Manifests:	4
Waste Char:	L			District:	402
Waste Code:	252				
<u>2017 Generator Manifest</u>					
ID:	20578			Sum Received Qty:	325.0
Generator No:	ON0923701			Waste Class Name:	ALIPHATIC SOLVENTS
Receiver Type:	030			Count Manifests:	2
Waste Char:	L			District:	402
Waste Code:	212				
<u>2017 Generator Manifest</u>					
ID:	20581			Sum Received Qty:	14350.0
Generator No:	ON0923701			Waste Class Name:	OIL SKIMMINGS & SLUDGES
Receiver Type:	035			Count Manifests:	2
Waste Char:	L			District:	402
Waste Code:	251				
<u>2018 Generator Info</u>					
Gen No:	ON0923701			Choice of Contact:	CO_OFFICIAL
ID:	5355			Phone No Official:	613-225-9510 Ext.160
Contaminated Fac:	N			Phone No Admin:	
MHSW Facility:	N			County Ont:	OTTAWA CARLTON (RM)
NAICS Code1:	327390			County Out:	
NAICS Code2:				District:	402
NAICS Code3:					
Gen Name:		CENTRAL PRECAST INC.			
Gen Div:					
Gen Op Name:		CENTRAL PRECAST INC.			
Gen Op Div:					
Site Adrs1:		23 BONGARD AVENUE			
Site Bldg:					
Site Pobox:					
Province In:		ONTARIO			
Site Adrs2:					
Site City:		NEPEAN			
Province Out:					
Site Postal Code:		K2E 6V2			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Site Country:		Canada			
Co Official:		LUC LAVERGNE			
Co Admin:					
<u>2018 Generator Manifest</u>					
ID:	20276			Sum Received Qty:	2059.0
Generator No:	ON0923701			Waste Class Name:	WASTE OILS & LUBRICANTS
Receiver Type:	030			Count Manifests:	3
Waste Char:	L			District:	402
Waste Code:	252				
<u>2018 Generator Manifest</u>					
ID:	20274			Sum Received Qty:	340.0
Generator No:	ON0923701			Waste Class Name:	ALIPHATIC SOLVENTS
Receiver Type:	030			Count Manifests:	2
Waste Char:	L			District:	402
Waste Code:	212				
<u>2018 Generator Manifest</u>					
ID:	20275			Sum Received Qty:	464.0
Generator No:	ON0923701			Waste Class Name:	PETROLEUM DISTILLATES
Receiver Type:	030			Count Manifests:	4
Waste Char:	T			District:	402
Waste Code:	213				
<u>2019 Generator Info</u>					
Gen No:	ON0923701			Choice of Contact:	CO_OFFICIAL
ID:	5217			Phone No Official:	613-225-9510 Ext.160
Contaminated Fac:	N			Phone No Admin:	
MHSW Facility:	N			County Ont:	OTTAWA CARLTON (RM)
NAICS Code1:	327390			County Out:	
NAICS Code2:				District:	402
NAICS Code3:					
Gen Name:	CENTRAL PRECAST INC.				
Gen Div:					
Gen Op Name:	CENTRAL PRECAST INC.				
Gen Op Div:					
Site Adrs1:	23 BONGARD AVENUE				
Site Bldg:					
Site Pobox:					
Province In:	ONTARIO				
Site Adrs2:					
Site City:	NEPEAN				
Province Out:					
Site Postal Code:	K2E 6V2				
Site Country:	Canada				
Co Official:	LUC LAVERGNE				
Co Admin:					
<u>2019 Generator Manifest</u>					
ID:	19987			Sum Received Qty:	220.0
Generator No:	ON0923701			Waste Class Name:	ALIPHATIC SOLVENTS
Receiver Type:	030			Count Manifests:	1
Waste Char:	L			District:	402
Waste Code:	212				

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<u>2019 Generator Manifest</u>					
ID:	19988			Sum Received Qty:	448.0
Generator No:	ON0923701			Waste Class Name:	PETROLEUM DISTILLATES
Receiver Type:	030			Count Manifests:	4
Waste Char:	T			District:	402
Waste Code:	213				
<u>2019 Generator Manifest</u>					
ID:	19989			Sum Received Qty:	2286.0
Generator No:	ON0923701			Waste Class Name:	WASTE OILS & LUBRICANTS
Receiver Type:	030			Count Manifests:	3
Waste Char:	L			District:	402
Waste Code:	252				
<u>2020 Generator Info</u>					
Gen No:	ON0923701			Choice of Contact:	CO_OFFICIAL
ID:	5052			Phone No Official:	613-225-9510 Ext.160
Contaminated Fac:	N			Phone No Admin:	
MHSW Facility:	N			County Ont:	OTTAWA CARLTON (RM)
NAICS Code1:	327390			County Out:	
NAICS Code2:				District:	402
NAICS Code3:					
Gen Name:		CENTRAL PRECAST INC.			
Gen Div:					
Gen Op Name:		CENTRAL PRECAST INC.			
Gen Op Div:					
Site Adrs1:		23 BONGARD AVENUE			
Site Bldg:					
Site Pobox:					
Province In:		ONTARIO			
Site Adrs2:					
Site City:		NEPEAN			
Province Out:					
Site Postal Code:		K2E 6V2			
Site Country:		Canada			
Co Official:		LUC LAVERGNE			
Co Admin:					
<u>2020 Generator Manifest</u>					
ID:	17821			Sum Received Qty:	190.0
Generator No:	ON0923701			Waste Class Name:	ALIPHATIC SOLVENTS
Receiver Type:	030			Count Manifests:	1
Waste Char:	L			District:	402
Waste Code:	212				
<u>2020 Generator Manifest</u>					
ID:	17823			Sum Received Qty:	501.0
Generator No:	ON0923701			Waste Class Name:	OIL SKIMMINGS & SLUDGES
Receiver Type:	030			Count Manifests:	1
Waste Char:	L			District:	402
Waste Code:	251				
<u>2020 Generator Manifest</u>					
ID:	17822			Sum Received Qty:	432.0
Generator No:	ON0923701			Waste Class Name:	PETROLEUM DISTILLATES
Receiver Type:	030			Count Manifests:	4

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Waste Char: Waste Code:	T 213			District:	402
<u>2020 Generator Manifest</u>					
ID:	17824			Sum Received Qty:	1598.0
Generator No:	ON0923701			Waste Class Name:	WASTE OILS & LUBRICANTS
Receiver Type:	030			Count Manifests:	3
Waste Char:	L			District:	402
Waste Code:	252				
<u>2021 Generator Info</u>					
Gen No:	ON0923701			Choice of Contact:	CO_OFFICIAL
ID:	4946			Phone No Official:	613-225-9510 Ext.160
Contaminated Fac:	N			Phone No Admin:	
MHSW Facility:	N			County Ont:	OTTAWA CARLTON (RM)
NAICS Code1:	327390			County Out:	
NAICS Code2:				District:	402
NAICS Code3:					
Gen Name:	CENTRAL PRECAST INC.				
Gen Div:					
Gen Op Name:	CENTRAL PRECAST INC.				
Gen Op Div:					
Site Adrs1:	23 BONGARD AVENUE				
Site Bldg:					
Site Pobox:					
Province In:	ONTARIO				
Site Adrs2:					
Site City:	NEPEAN				
Province Out:					
Site Postal Code:	K2E 6V2				
Site Country:	Canada				
Co Official:	LUC LAVERGNE				
Co Admin:					
<u>2021 Generator Manifest</u>					
ID:	18170			Sum Received Qty:	432.0
Generator No:	ON0923701			Waste Class Name:	PETROLEUM DISTILLATES
Receiver Type:	030			Count Manifests:	4
Waste Char:	T			District:	402
Waste Code:	213				
<u>2021 Generator Manifest</u>					
ID:	18172			Sum Received Qty:	12800.0
Generator No:	ON0923701			Waste Class Name:	OIL SKIMMINGS & SLUDGES
Receiver Type:	035			Count Manifests:	2
Waste Char:	L			District:	402
Waste Code:	251				
<u>2021 Generator Manifest</u>					
ID:	18171			Sum Received Qty:	501.0
Generator No:	ON0923701			Waste Class Name:	WASTE OILS & LUBRICANTS
Receiver Type:	030			Count Manifests:	1
Waste Char:	L			District:	402
Waste Code:	252				

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
20	1 of 1	WSW/122.9	91.9 / 0.00	1914-1920 Merivale Road Ottawa ON K2G1E8	EHS
Order No: 20090218025				Nearest Intersection:	
Status: C				Municipality:	
Report Type: Standard Report				Client Prov/State: ON	
Report Date: 2/27/2009				Search Radius (km): 0.25	
Date Received: 2/18/2009				X: -75.721792	
Previous Site Name:				Y: 45.329147	
Lot/Building Size:					
Additional Info Ordered:		Fire Insur. Maps and/or Site Plans			
21	1 of 1	SW/136.6	91.9 / 0.00	HANAFI-HOLDING INC. 1916 MERIVALE RD. OTTAWA CITY ON K2G 1E8	CA
Certificate #:		8-4118-89-			
Application Year:		89			
Issue Date:		11/3/1989			
Approval Type:		Industrial air			
Status:		Approved			
Application Type:					
Client Name:					
Client Address:					
Client City:					
Client Postal Code:					
Project Description:		RESTAURANT KITCHEN EXHAUST			
Contaminants:					
Emission Control:					
22	1 of 1	W/163.3	90.9 / -1.00	lot 27 con 1 ON	WWIS
Well ID: 1505073				Flowing (Y/N):	
Construction Date:				Flow Rate:	
Use 1st: Domestic				Data Entry Status:	
Use 2nd: 0				Data Src: 1	
Final Well Status: Water Supply				Date Received: 10/25/1963	
Water Type:				Selected Flag: TRUE	
Casing Material:				Abandonment Rec:	
Audit No:				Contractor: 1301	
Tag:				Form Version: 1	
Constructn Method:				Owner:	
Elevation (m):				County: OTTAWA-CARLETON	
Elevatn Reliabilty:				Lot: 027	
Depth to Bedrock:				Concession: 01	
Well Depth:				Concession Name: RF	
Overburden/Bedrock:				Easting NAD83:	
Pump Rate:				Northing NAD83:	
Static Water Level:				Zone:	
Clear/Cloudy:				UTM Reliability:	
Municipality:		NEPEAN TOWNSHIP			
Site Info:					
PDF URL (Map):		https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/150\1505073.pdf			
<u>Additional Detail(s) (Map)</u>					
Well Completed Date:		10/16/1963			
Year Completed:		1963			
Depth (m):		22.2504			
Latitude:		45.329799578606			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Longitude:		-75.7226644334311			
X:		-75.72266427181657			
Y:		45.329799572375144			
Path:		150\1505073.pdf			
<u>Bore Hole Information</u>					
Bore Hole ID:	10027116			Elevation:	
DP2BR:				Elevrc:	
Spatial Status:				Zone:	18
Code OB:				East83:	443370.70
Code OB Desc:				North83:	5019842.00
Open Hole:				Org CS:	
Cluster Kind:				UTMRC:	5
Date Completed:	10/16/1963			UTMRC Desc:	margin of error : 100 m - 300 m
Remarks:				Location Method:	p5
Location Method Desc:		Original Pre1985 UTM Rel Code 5: margin of error : 100 m - 300 m			
Elevrc Desc:					
Location Source Date:					
Improvement Location Source:					
Improvement Location Method:					
Source Revision Comment:					
Supplier Comment:					
<u>Overburden and Bedrock</u>					
<u>Materials Interval</u>					
Formation ID:	931001297				
Layer:	2				
Color:	2				
General Color:	GREY				
Material 1:	15				
Material 1 Desc:	LIMESTONE				
Material 2:					
Material 2 Desc:					
Material 3:					
Material 3 Desc:					
Formation Top Depth:	30.0				
Formation End Depth:	73.0				
Formation End Depth UOM:	ft				
<u>Overburden and Bedrock</u>					
<u>Materials Interval</u>					
Formation ID:	931001296				
Layer:	1				
Color:					
General Color:					
Material 1:	05				
Material 1 Desc:	CLAY				
Material 2:	09				
Material 2 Desc:	MEDIUM SAND				
Material 3:					
Material 3 Desc:					
Formation Top Depth:	0.0				
Formation End Depth:	30.0				
Formation End Depth UOM:	ft				
<u>Method of Construction & Well</u>					
<u>Use</u>					
Method Construction ID:	961505073				

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Method Construction Code:		1			
Method Construction:		Cable Tool			
Other Method Construction:					
<u>Pipe Information</u>					
Pipe ID:		10575686			
Casing No:		1			
Comment:					
Alt Name:					
<u>Construction Record - Casing</u>					
Casing ID:		930046971			
Layer:		1			
Material:		1			
Open Hole or Material:		STEEL			
Depth From:					
Depth To:		33.0			
Casing Diameter:		4.0			
Casing Diameter UOM:		inch			
Casing Depth UOM:		ft			
<u>Construction Record - Casing</u>					
Casing ID:		930046972			
Layer:		2			
Material:		4			
Open Hole or Material:		OPEN HOLE			
Depth From:					
Depth To:		73.0			
Casing Diameter:		4.0			
Casing Diameter UOM:		inch			
Casing Depth UOM:		ft			
<u>Results of Well Yield Testing</u>					
Pumping Test Method Desc:		PUMP			
Pump Test ID:		991505073			
Pump Set At:					
Static Level:		14.0			
Final Level After Pumping:		18.0			
Recommended Pump Depth:		25.0			
Pumping Rate:		10.0			
Flowing Rate:					
Recommended Pump Rate:		4.0			
Levels UOM:		ft			
Rate UOM:		GPM			
Water State After Test Code:		2			
Water State After Test:		CLOUDY			
Pumping Test Method:		1			
Pumping Duration HR:		1			
Pumping Duration MIN:		0			
Flowing:		No			
<u>Water Details</u>					
Water ID:		933458503			
Layer:		1			
Kind Code:		1			
Kind:		FRESH			
Water Found Depth:		70.0			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Water Found Depth UOM:		ft			
23	1 of 1	W/163.3	90.9 / -1.00	ON	BORE
Borehole ID: 612336		Inclin FLG: No			
OGF ID: 215513645		SP Status: Initial Entry			
Status:		Surv Elev: No			
Type: Borehole		Piezometer: No			
Use:		Primary Name:			
Completion Date: OCT-1963		Municipality:			
Static Water Level:		Lot:			
Primary Water Use:		Township:			
Sec. Water Use:		Latitude DD: 45.329801			
Total Depth m: 22.3		Longitude DD: -75.722665			
Depth Ref: Ground Surface		UTM Zone: 18			
Depth Elev:		Easting: 443371			
Drill Method:		Northing: 5019842			
Orig Ground Elev m: 89.9		Location Accuracy:			
Elev Reliabil Note:		Accuracy: Not Applicable			
DEM Ground Elev m: 89.5					
Concession:					
Location D:					
Survey D:					
Comments:					
<u>Borehole Geology Stratum</u>					
Geology Stratum ID: 218390883		Mat Consistency:			
Top Depth: 0		Material Moisture:			
Bottom Depth: 9.1		Material Texture:			
Material Color:		Non Geo Mat Type:			
Material 1: Clay		Geologic Formation:			
Material 2: Sand		Geologic Group:			
Material 3:		Geologic Period:			
Material 4:		Depositional Gen:			
Gsc Material Description:					
Stratum Description: CLAY,SAND.					
Geology Stratum ID: 218390884		Mat Consistency: Compact			
Top Depth: 9.1		Material Moisture:			
Bottom Depth: 22.3		Material Texture: Fine to Medium			
Material Color: Brown		Non Geo Mat Type:			
Material 1: Limestone		Geologic Formation:			
Material 2:		Geologic Group:			
Material 3:		Geologic Period:			
Material 4:		Depositional Gen:			
Gsc Material Description:					
Stratum Description: LIMESTONE. GREY. 00070SE. CLAY,SILT,SAND. BROWN,FIRM. SAND-FINE TO MEDIUM.BROWN, COMPACT. S **Note: Many records provided by the department have a truncated [Stratum Description] field.					
<u>Source</u>					
Source Type: Data Survey		Source Appl:		Spatial/Tabular	
Source Orig: Geological Survey of Canada		Source Iden:		1	
Source Date: 1956-1972		Scale or Res:		Varies	
Confidence:		Horizontal:		NAD27	
Observatio:		Verticalda:		Mean Average Sea Level	
Source Name: Urban Geology Automated Information System (UGAIS)					
Source Details: File: OTTAWA1.txt RecordID: 04844 NTS_Sheet:					
Confiden 1:					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Source List					
Source Identifier:	1			Horizontal Datum:	NAD27
Source Type:	Data Survey			Vertical Datum:	Mean Average Sea Level
Source Date:	1956-1972			Projection Name:	Universal Transverse Mercator
Scale or Resolution:	Varies				
Source Name:	Urban Geology Automated Information System (UGAIS)				
Source Originators:	Geological Survey of Canada				
24	1 of 6	WNW/164.1	90.9 / -1.00	STEELES RESTAURANT 1900 MERIVALE ROAD NEPEAN CITY ON K2G 4N4	CA
Certificate #:	8-4142-93-				
Application Year:	93				
Issue Date:	1/5/1994				
Approval Type:	Industrial air				
Status:	Cancelled				
Application Type:					
Client Name:					
Client Address:					
Client City:					
Client Postal Code:					
Project Description:	RESTAURANT KITCHEN EXHAUST HOOD				
Contaminants:					
Emission Control:					
24	2 of 6	WNW/164.1	90.9 / -1.00	Intertechnology Inc. 1900 Merivale Rd Suite 208 Nepean ON K2G 4N4	SCT
Established:	1968				
Plant Size (ft²):					
Employment:	1				
--Details--					
Description:	Electronic Components, Navigational and Communications Equipment and Supplies Wholesaler-Distributors				
SIC/NAICS Code:	417320				
Description:	Professional Machinery, Equipment and Supplies Wholesaler-Distributors				
SIC/NAICS Code:	417930				
24	3 of 6	WNW/164.1	90.9 / -1.00	Pro Printers Inc. 1900 Merivale Rd Nepean ON K2G 4N4	SCT
Established:	01-AUG-79				
Plant Size (ft²):	2100				
Employment:					
--Details--					
Description:	Digital Printing				
SIC/NAICS Code:	323115				
Description:	Other Printing				
SIC/NAICS Code:	323119				
Description:	Quick Printing				
SIC/NAICS Code:	323114				

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Description: SIC/NAICS Code:		Other Printing 323119			
24	4 of 6	WNW/164.1	90.9 / -1.00	Peernet Inc. 1900 Merivale Rd Suite 212 Nepean ON K2G 4N4	SCT
Established: Plant Size (ft²): Employment:		1997 10			
--Details-- Description: SIC/NAICS Code:		Software Publishers 511210			
24	5 of 6	WNW/164.1	90.9 / -1.00	Canada China News 1900 Merivale Rd Suite 210 Nepean ON K2G 4N4	SCT
Established: Plant Size (ft²): Employment:		1995 			
--Details-- Description: SIC/NAICS Code:		Newspaper Publishers 511110			
24	6 of 6	WNW/164.1	90.9 / -1.00	1900 Merivale Rd Ottawa ON K2G4N4	EHS
Order No: Status: Report Type: Report Date: Date Received: Previous Site Name: Lot/Building Size: Additional Info Ordered:		20151030002 C Custom Report 04-NOV-15 30-OCT-15 		Nearest Intersection: Municipality: Client Prov/State: Search Radius (km): X: Y: ON .25 -75.722212 45.330251	
25	1 of 1	SE/164.3	91.9 / 0.00	1961 MERIVALE RD lot 27 con A Ottawa ON	WWIS
Well ID: Construction Date: Use 1st: Use 2nd: Final Well Status: Water Type: Casing Material: Audit No: Tag: Constructn Method: Elevation (m): Elevatn Reliabilty: Depth to Bedrock: Well Depth: Overburden/Bedrock:		7232659 Monitoring Observation Wells Z171323 		Flowing (Y/N): Flow Rate: Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: County: Lot: Concession: Concession Name: Easting NAD83: 11/28/2014 TRUE Yes 1844 7 OTTAWA-CARLETON 027 A RF	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Pump Rate:				Northing NAD83:	
Static Water Level:				Zone:	
Clear/Cloudy:				UTM Reliability:	
Municipality:		NEPEAN TOWNSHIP			
Site Info:					
PDF URL (Map):				https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/723\7232659.pdf	
<u>Additional Detail(s) (Map)</u>					
Well Completed Date:		10/14/2014			
Year Completed:		2014			
Depth (m):					
Latitude:		45.3287276548882			
Longitude:		-75.7192190915615			
X:		-75.71921893030324			
Y:		45.328727647889124			
Path:		723\7232659.pdf			
<u>Bore Hole Information</u>					
Bore Hole ID:		1005242910		Elevation:	
DP2BR:				Elevrc:	
Spatial Status:				Zone:	18
Code OB:				East83:	443639.62
Code OB Desc:				North83:	5019720.50
Open Hole:				Org CS:	N27e
Cluster Kind:				UTMRC:	3
Date Completed:		10/14/2014		UTMRC Desc:	margin of error : 10 - 30 m
Remarks:				Location Method:	wwr
Location Method Desc:		on Water Well Record			
Elevrc Desc:					
Location Source Date:					
Improvement Location Source:					
Improvement Location Method:					
Source Revision Comment:					
Supplier Comment:					
<u>Annular Space/Abandonment Sealing Record</u>					
Plug ID:		1005469779			
Layer:		1			
Plug From:					
Plug To:					
Plug Depth UOM:		m			
<u>Method of Construction & Well Use</u>					
Method Construction ID:		1005469778			
Method Construction Code:		F			
Method Construction:		H.S.A.			
Other Method Construction:					
<u>Pipe Information</u>					
Pipe ID:		1005469771			
Casing No:		0			
Comment:					
Alt Name:					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<u>Construction Record - Casing</u>					
Casing ID:		1005469775			
Layer:					
Material:					
Open Hole or Material:					
Depth From:					
Depth To:					
Casing Diameter:					
Casing Diameter UOM:		cm			
Casing Depth UOM:		m			
<u>Construction Record - Screen</u>					
Screen ID:		1005469776			
Layer:					
Slot:					
Screen Top Depth:					
Screen End Depth:					
Screen Material:					
Screen Depth UOM:		m			
Screen Diameter UOM:		cm			
Screen Diameter:					
<u>Water Details</u>					
Water ID:		1005469774			
Layer:					
Kind Code:					
Kind:					
Water Found Depth:					
Water Found Depth UOM:		m			
<u>Hole Diameter</u>					
Hole ID:		1005469773			
Diameter:		20.299999237060547			
Depth From:		0.0			
Depth To:		4.5			
Hole Depth UOM:		m			
Hole Diameter UOM:		cm			
26	1 of 4	NW/167.8	91.0 / -0.86	SUNCOR ENERGY INC - REFINING & MARKETING ATTN C VANDERZWAN 1895 MERIVALE RD OTTAWA ON	DTNK

**Delisted Expired Fuel Safety
Facilities**

Instance No:	10461265	Expired Date:	
Status:	EXPIRED	Max Hazard Rank:	
Instance ID:	18274	Facility Location:	
Instance Type:	FS Highway Tank - Gas/Diesel	Facility Type:	
Instance Creation Dt:		Fuel Type 2:	
Instance Install Dt:		Fuel Type 3:	
Item Description:		Panam Related:	
Manufacturer:		Panam Venue Nm:	
Model:		External Identifier:	
Serial No:		Item:	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
ULC Standard: Quantity: Unit of Measure: Overfill Prot Type: Creation Date: Next Periodic Str DT: TSSA Base Sched Cycle 2: TSSAMax Hazard Rank 1: TSSA Risk Based Periodic Yn: TSSA Volume of Directives: TSSA Periodic Exempt: TSSA Statutory Interval: TSSA Recd Insp Interva: TSSA Recd Tolerance: TSSA Program Area: TSSA Program Area 2: Description: Original Source: Record Date: Piping Steel: Piping Galvanized: Tank Single Wall St: Piping Underground: Tank Underground: Source:					
		FS HIGHWAY TANK - GASOLINE/DIESEL	EXP		
		Up to Mar 2012			
26	2 of 4	NW/167.8	91.0 / -0.86	SUNCOR ENERGY INC - REFINING & MARKETING ATTN C VANDERZWAN 1895 MERIVALE RD OTTAWA ON	DTNK
<u>Delisted Expired Fuel Safety Facilities</u>					
Instance No: Status: Instance ID: Instance Type: Instance Creation Dt: Instance Install Dt: Item Description: Manufacturer: Model: Serial No: ULC Standard: Quantity: Unit of Measure: Overfill Prot Type: Creation Date: Next Periodic Str DT: TSSA Base Sched Cycle 2: TSSAMax Hazard Rank 1: TSSA Risk Based Periodic Yn: TSSA Volume of Directives: TSSA Periodic Exempt: TSSA Statutory Interval: TSSA Recd Insp Interva: TSSA Recd Tolerance: TSSA Program Area: TSSA Program Area 2: Description: Original Source: Record Date: 10461262 EXPIRED 20226 FS Highway Tank - Gas/Diesel Expired Date: Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel: Piping Galvanized: Tank Single Wall St: Piping Underground: Tank Underground: Source:					
		FS HIGHWAY TANK - GASOLINE/DIESEL	EXP		
		Up to Mar 2012			
26	3 of 4	NW/167.8	91.0 / -0.86	SUNCOR ENERGY INC 1895 MERIVALE RD OTTAWA ON	FST

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Inventory No: 10870071 Inventory Status: Active Installation Year: Capacity: Capacity Unit: Tank Type: Manufacturer: Model: Description: TRANSPORT TANK					
Tank Material: Steel Corrosion Protect: Coating Overfill Protection: Inventory Context: FS Liquid Fuel Tank Inventory Item: FS LIQUID FUEL TANK					
26	4 of 4	NW/167.8	91.0 / -0.86	SUNCOR ENERGY INC 1895 MERIVALE RD OTTAWA ON	FST
Inventory No: 10870080 Inventory Status: Active Installation Year: Capacity: Capacity Unit: Tank Type: Manufacturer: Model: Description: TRANSPORT TANK					
Tank Material: Steel Corrosion Protect: Coating Overfill Protection: Inventory Context: FS Liquid Fuel Tank Inventory Item: FS LIQUID FUEL TANK					
27	1 of 3	NNW/172.5	91.9 / 0.00	Nordic Auto Care Ltd. 10 Bentley Avenue Ottawa Ontario K2E 6T8 Ottawa ON	EBR
EBR Registry No: IA03E0630 Ministry Ref No: 8494-5LPR46 Notice Type: Instrument Decision Notice Stage: Notice Date: February 13, 2004 Proposal Date: May 09, 2003 Year: 2003 Instrument Type: (EPA s. 9) - Approval for discharge into the natural environment other than water (i.e. Air) Off Instrument Name: Posted By: Company Name: Nordic Auto Care Ltd. Site Address: Location Other: Proponent Name: Proponent Address: 10 Bentley Avenue, Ottawa Ontario, K2E 6T8 Comment Period: URL: Summary: Site Location Details: 10 Bentley Avenue Ottawa Ontario K2E 6T8 Ottawa					
Decision Posted: Exception Posted: Section: Act 1: Act 2: Site Location Map:					
27	2 of 3	NNW/172.5	91.9 / 0.00	Nordic Auto Care Ltd. 10 Bentley Avenue Ottawa ON	CA
Certificate #: 1323-5VWKPY Application Year: 2004 Issue Date: 2/6/2004					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Approval Type: Status: Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control:					
27	3 of 3	NNW/172.5	91.9 / 0.00	Nordic Auto Care Ltd. 10 Bentley Avenue Ottawa ON K2E 6T8	ECA
Approval No: 1323-5VWKPY Approval Date: 2004-02-06 Status: Approved Record Type: ECA Link Source: IDS SWP Area Name: Rideau Valley Approval Type: ECA-AIR Project Type: AIR Business Name: Nordic Auto Care Ltd. Address: 10 Bentley Avenue Full Address: Full PDF Link: https://www.accessenvironment.ene.gov.on.ca/instruments/8494-5LPR46-14.pdf PDF Site Location:					
MOE District: Ottawa City: Longitude: -75.72094 Latitude: 45.331383 Geometry X: Geometry Y:					
28	1 of 162	SE/174.1	91.9 / 0.00	STINSON FUELS 1961 MERIVALE RD. TANK TRUCK (CARGO) NEPEAN CITY ON K2G 1G1	SPL
Ref No: 107511 Year: Incident Dt: 11/19/1994 Dt MOE Arvl on Scn: MOE Reported Dt: 11/19/1994 Dt Document Closed: Site No: MOE Response: Site County/District: Site Geo Ref Meth: Site District Office: Nearest Watercourse: Site Name: Site Address: Site Region: Site Municipality: NEPEAN CITY Site Lot: Site Conc: Site Geo Ref Accu: Site Map Datum: Northings: Easting: Entity Operating Name: Client Name: Client Type: Source Type: Incident Cause: CONTAINER OVERFLOW Incident Preceding Spill: Incident Reason: ERROR					
Municipality No: 20104 Nature of Damage: Discharger Report: Material Group: Impact to Health: Agency Involved:					

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Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Contaminant Name: Contaminant Limit 1: Contam Limit Freq 1: Contaminant UN No 1: Receiving Medium: LAND Activity Preceding Spill: Property 2nd Watershed: Property Tertiary Watershed: Sector Type: SAC Action Class: Call Report Locatn Geodata: Time Reported: System Facility Address:					
28	3 of 162	SE/174.1	91.9 / 0.00	DON BELL PETROLEUM IMPERIAL OIL BULK TERMINAL ON MERIVALE ROAD TANK TRUCK (CARGO) NEPEAN CITY ON	SPL
Ref No: 376 Year: Incident Dt: 2/17/1988 Dt MOE Arvl on Scn: MOE Reported Dt: 2/17/1988 Dt Document Closed: Site No: MOE Response: Site County/District: Site Geo Ref Meth: Site District Office: Nearest Watercourse: Site Name: Site Address: Site Region: Site Municipality: NEPEAN CITY Site Lot: Site Conc: Site Geo Ref Accu: Site Map Datum: Northing: Easting: Entity Operating Name: Client Name: Client Type: Source Type: Incident Cause: VALVE/FITTING LEAK OR FAILURE Incident Preceding Spill: Incident Reason: ERROR Incident Summary: FURNACE OIL TO PAVEMENT OF LOADING RACK AT BULK TERMINAL Environment Impact: NOT ANTICIPATED Health Env Consequence: Nature of Impact: Contaminant Qty: Contaminant Qty 1: Contaminant Unit: Contaminant Code: Contaminant Name: Contaminant Limit 1: Contam Limit Freq 1: Contaminant UN No 1: Receiving Medium: LAND Activity Preceding Spill: Property 2nd Watershed: Property Tertiary Watershed:					
Municipality No: 20104 Nature of Damage: Discharger Report: Material Group: Impact to Health: Agency Involved:					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Sector Type: SAC Action Class: Call Report Locatn Geodata: Time Reported: System Facility Address:					
28	4 of 162	SE/174.1	91.9 / 0.00	ESSO PETROLEUM CANADA 1961 MERRIVALE RD. NEPEAN TERMINAL 1961 MERIVALE ROAD NEPEAN CITY ON	SPL
Ref No:	15889			Municipality No:	20104
Year:				Nature of Damage:	
Incident Dt:	3/15/1989			Discharger Report:	
Dt MOE Arvl on Scn:				Material Group:	
MOE Reported Dt:	3/15/1989			Impact to Health:	
Dt Document Closed:				Agency Involved:	
Site No:					
MOE Response:					
Site County/District:					
Site Geo Ref Meth:					
Site District Office:					
Nearest Watercourse:					
Site Name:					
Site Address:					
Site Region:					
Site Municipality:		NEPEAN CITY			
Site Lot:					
Site Conc:					
Site Geo Ref Accu:					
Site Map Datum:					
Northing:		5020500.00			
Easting:		443700.00			
Entity Operating Name:					
Client Name:					
Client Type:					
Source Type:					
Incident Cause:		CONTAINER OVERFLOW			
Incident Preceding Spill:					
Incident Reason:		ERROR			
Incident Summary:		ESSO - 30 LTR GASOLINE TO CONCRETE PAD AT BULK STN., CLEANED UP.			
Environment Impact:		NOT ANTICIPATED			
Health Env Consequence:					
Nature of Impact:					
Contaminant Qty:					
Contaminant Qty 1:					
Contaminant Unit:					
Contaminant Code:					
Contaminant Name:					
Contaminant Limit 1:					
Contam Limit Freq 1:					
Contaminant UN No 1:					
Receiving Medium:		LAND			
Activity Preceding Spill:					
Property 2nd Watershed:					
Property Tertiary Watershed:					
Sector Type:					
SAC Action Class:					
Call Report Locatn Geodata:					
Time Reported:					
System Facility Address:					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
28	5 of 162	SE/174.1	91.9 / 0.00	ESSO PETROLEUM CANADA NEPEAN TERMINAL 1961 MERIVALE ROAD NEPEAN CITY ON	SPL
Ref No: 18394 Year: Incident Dt: 5/12/1989 Dt MOE Arvl on Scn: MOE Reported Dt: 5/12/1989 Dt Document Closed: Site No: MOE Response: Site County/District: Site Geo Ref Meth: Site District Office: Nearest Watercourse: Site Name: Site Address: Site Region: Site Municipality: NEPEAN CITY Site Lot: Site Conc: Site Geo Ref Accu: Site Map Datum: Northing: 5020500.00 Easting: 443700.00 Entity Operating Name: Client Name: Client Type: Source Type: Incident Cause: CONTAINER OVERFLOW Incident Preceding Spill: Incident Reason: ERROR Incident Summary: ESSO - 30 LTR. GASOLINE TO ASPHALT AT BULK PLANT. Environment Impact: NOT ANTICIPATED Health Env Consequence: Nature of Impact: Contaminant Qty: Contaminant Qty 1: Contaminant Unit: Contaminant Code: Contaminant Name: Contaminant Limit 1: Contam Limit Freq 1: Contaminant UN No 1: Receiving Medium: LAND Activity Preceding Spill: Property 2nd Watershed: Property Tertiary Watershed: Sector Type: SAC Action Class: Call Report Locatn Geodata: Time Reported: System Facility Address: Municipality No: 20104 Nature of Damage: Discharger Report: Material Group: Impact to Health: Agency Involved:					
28	6 of 162	SE/174.1	91.9 / 0.00	ESSO PETROLEUM CANADA NEPEAN TERMINAL 1961 MERIVALE ROAD NEPEAN CITY ON K2G 1G1	SPL
Ref No: 33921 Year: Incident Dt: 4/28/1990 Dt MOE Arvl on Scn: MOE Reported Dt: 4/28/1990 Municipality No: 20104 Nature of Damage: Discharger Report: Material Group: Impact to Health:					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Dt Document Closed: Site No: MOE Response: Site County/District: Site Geo Ref Meth: Site District Office: Nearest Watercourse: Site Name: Site Address: Site Region: Site Municipality: NEPEAN CITY Site Lot: Site Conc: Site Geo Ref Accu: Site Map Datum: Northings: 5020500.00 Easting: 443700.00 Entity Operating Name: Client Name: Client Type: Source Type: Incident Cause: PIPE/HOSE LEAK Incident Preceding Spill: Incident Reason: MATERIAL FAILURE Incident Summary: ESSO-30 L OF DIESEL TO GROUND. CLEANED. Environment Impact: NOT ANTICIPATED Health Env Consequence: Nature of Impact: Contaminant Qty: Contaminant Qty 1: Contaminant Unit: Contaminant Code: Contaminant Name: Contaminant Limit 1: Contam Limit Freq 1: Contaminant UN No 1: Receiving Medium: LAND Activity Preceding Spill: Property 2nd Watershed: Property Tertiary Watershed: Sector Type: SAC Action Class: Call Report Locatn Geodata: Time Reported: System Facility Address:					
28	7 of 162	SE/174.1	91.9 / 0.00	ESSO PETROLEUM CANADA 1961 MERIVALE RD NEPEAN TERMINAL 1961 MERIVALE ROAD NEPEAN CITY ON K2G 1G1	SPL
Ref No: Year: Incident Dt: Dt MOE Arvl on Scn: MOE Reported Dt: Dt Document Closed: Site No: MOE Response: Site County/District: Site Geo Ref Meth: Site District Office: Nearest Watercourse: Site Name:	35062 5/22/1990 5/22/1990			Municipality No: 20104 Nature of Damage: Discharger Report: Material Group: Impact to Health: Agency Involved:	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Site Address: Site Region: Site Municipality: NEPEAN CITY Site Lot: Site Conc: Site Geo Ref Accu: Site Map Datum: Northing: 5020500.00 Easting: 443700.00 Entity Operating Name: Client Name: Client Type: Source Type: Incident Cause: CONTAINER OVERFLOW Incident Preceding Spill: Incident Reason: UNKNOWN Incident Summary: ESSO - 40 L GASOLINE TO GRD AT BULK STATION. Environment Impact: NOT ANTICIPATED Health Env Consequence: Nature of Impact: Contaminant Qty: Contaminant Qty 1: Contaminant Unit: Contaminant Code: Contaminant Name: Contaminant Limit 1: Contam Limit Freq 1: Contaminant UN No 1: Receiving Medium: LAND Activity Preceding Spill: Property 2nd Watershed: Property Tertiary Watershed: Sector Type: SAC Action Class: Call Report Locatn Geodata: Time Reported: System Facility Address:					
28	8 of 162	SE/174.1	91.9 / 0.00	ESSO PETROLEUM CANADA 1961 MERRYVALE RD. LOADING RACK NEPEAN TERMINAL 1961 MERIVALE ROAD NEPEAN CITY ON	SPL
Ref No: 37575 Year: Incident Dt: 7/11/1990 Dt MOE Arvl on Scn: MOE Reported Dt: 7/11/1990 Dt Document Closed: Site No: MOE Response: Site County/District: Site Geo Ref Meth: Site District Office: Nearest Watercourse: Site Name: Site Address: Site Region: Site Municipality: NEPEAN CITY Site Lot: Site Conc: Site Geo Ref Accu: Site Map Datum: Northing: 5020500.00					
Municipality No: 20104 Nature of Damage: Discharger Report: Material Group: Impact to Health: Agency Involved: MCCR					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Easting: 443700.00 Entity Operating Name: Client Name: Client Type: Source Type: Incident Cause: VALVE/FITTING LEAK OR FAILURE Incident Preceding Spill: Incident Reason: EQUIPMENT FAILURE Incident Summary: ESSO BULK STATION - 35 L OF AVIATION FUEL TO PAVEMENT AT LOADING RACK. Environment Impact: NOT ANTICIPATED Health Env Consequence: Nature of Impact: Contaminant Qty: Contaminant Qty 1: Contaminant Unit: Contaminant Code: Contaminant Name: Contaminant Limit 1: Contam Limit Freq 1: Contaminant UN No 1: Receiving Medium: LAND Activity Preceding Spill: Property 2nd Watershed: Property Tertiary Watershed: Sector Type: SAC Action Class: Call Report Locatn Geodata: Time Reported: System Facility Address:					
28	9 of 162	SE/174.1	91.9 / 0.00	ESSO PETROLEUM CANADA 1961 MERIVALE RD. NEPEAN TERMINAL 1961 MERIVALE ROAD NEPEAN CITY ON K2G 1G1	SPL
Ref No: 38633 Year: Incident Dt: 8/2/1990 Dt MOE Arvl on Scn: MOE Reported Dt: 8/2/1990 Dt Document Closed: Site No: MOE Response: Site County/District: Site Geo Ref Meth: Site District Office: Nearest Watercourse: Site Name: Site Address: Site Region: Site Municipality: NEPEAN CITY Site Lot: Site Conc: Site Geo Ref Accu: Site Map Datum: Northing: 5020500.00 Easting: 443700.00 Entity Operating Name: Client Name: Client Type: Source Type: Incident Cause: CONTAINER OVERFLOW Incident Preceding Spill: Incident Reason: ERROR					

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Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Contaminant Name: Contaminant Limit 1: Contam Limit Freq 1: Contaminant UN No 1: Receiving Medium: LAND Activity Preceding Spill: Property 2nd Watershed: Property Tertiary Watershed: Sector Type: SAC Action Class: Call Report Locatn Geodata: Time Reported: System Facility Address:					
28	11 of 162	SE/174.1	91.9 / 0.00	ESSO PETROLEUM CANADA NEPEAN TERMINAL 1961 MERIVALE ROAD NEPEAN CITY ON K2G 1G1	SPL
Ref No: 39493 Year: Incident Dt: 8/20/1990 Dt MOE Arvl on Scn: MOE Reported Dt: 8/20/1990 Dt Document Closed: Site No: MOE Response: Site County/District: Site Geo Ref Meth: Site District Office: Nearest Watercourse: Site Name: Site Address: Site Region: Site Municipality: NEPEAN CITY Site Lot: Site Conc: Site Geo Ref Accu: Site Map Datum: Northing: 5020500.00 Easting: 443700.00 Entity Operating Name: Client Name: Client Type: Source Type: Incident Cause: CONTAINER OVERFLOW Incident Preceding Spill: Incident Reason: ERROR Incident Summary: ESSO - 40 LTR DIESEL TO LAND AT BULK STN WHEN TRUCK OVERFILLED. Environment Impact: NOT ANTICIPATED Health Env Consequence: Nature of Impact: Contaminant Qty: Contaminant Qty 1: Contaminant Unit: Contaminant Code: Contaminant Name: Contaminant Limit 1: Contam Limit Freq 1: Contaminant UN No 1: Receiving Medium: LAND Activity Preceding Spill: Property 2nd Watershed: Property Tertiary Watershed: Sector Type:					
Municipality No: 20104 Nature of Damage: Discharger Report: Material Group: Impact to Health: Agency Involved:					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
SAC Action Class: Call Report Locatn Geodata: Time Reported: System Facility Address:					
28	12 of 162	SE/174.1	91.9 / 0.00	ESSO PETROLEUM CANADA TERMINAL NEPEAN TERMINAL 1961 MERIVALE ROAD NEPEAN CITY ON	SPL
Ref No: 40094 Municipality No: 20104 Year: Nature of Damage: Incident Dt: 8/30/1990 Discharger Report: Dt MOE Arvl on Scn: Material Group: MOE Reported Dt: 8/30/1990 Impact to Health: Dt Document Closed: Agency Involved: Site No: MOE Response: Site County/District: Site Geo Ref Meth: Site District Office: Nearest Watercourse: Site Name: Site Address: Site Region: Site Municipality: NEPEAN CITY Site Lot: Site Conc: Site Geo Ref Accu: Site Map Datum: Northing: 5020500.00 Easting: 443700.00 Entity Operating Name: Client Name: Client Type: Source Type: Incident Cause: CONTAINER OVERFLOW Incident Preceding Spill: Incident Reason: ERROR Incident Summary: ESSO PETROLEUM -50 L. GASOLINE TO GROUND, CONTAINED, CLEANING UP. Environment Impact: NOT ANTICIPATED Health Env Consequence: Nature of Impact: Contaminant Qty: Contaminant Qty 1: Contaminant Unit: Contaminant Code: Contaminant Name: Contaminant Limit 1: Contam Limit Freq 1: Contaminant UN No 1: Receiving Medium: LAND Activity Preceding Spill: Property 2nd Watershed: Property Tertiary Watershed: Sector Type: SAC Action Class: Call Report Locatn Geodata: Time Reported: System Facility Address:					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
28	13 of 162	SE/174.1	91.9 / 0.00	ESSO PETROLEUM 1961 MERIVALE ROAD TANK TRUCK (CARGO) OTTAWA CITY ON K2G 1G1	SPL
Ref No: 42019 Year: Incident Dt: 10/11/1990 Dt MOE Arvl on Scn: MOE Reported Dt: 10/12/1990 Dt Document Closed: Site No: MOE Response: Site County/District: Site Geo Ref Meth: Site District Office: Nearest Watercourse: Site Name: Site Address: Site Region: Site Municipality: OTTAWA CITY Site Lot: Site Conc: Site Geo Ref Accu: Site Map Datum: Northing: Easting: Entity Operating Name: Client Name: Client Type: Source Type: Incident Cause: CONTAINER OVERFLOW Incident Preceding Spill: Incident Reason: ERROR Incident Summary: ESSO-10 L OF DIESEL FUEL SPILLED TO CONCRETE PAD. CLEANED UP. Environment Impact: NOT ANTICIPATED Health Env Consequence: Nature of Impact: Contaminant Qty: Contaminant Qty 1: Contaminant Unit: Contaminant Code: Contaminant Name: Contaminant Limit 1: Contam Limit Freq 1: Contaminant UN No 1: Receiving Medium: LAND Activity Preceding Spill: Property 2nd Watershed: Property Tertiary Watershed: Sector Type: SAC Action Class: Call Report Locatn Geodata: Time Reported: System Facility Address: Municipality No: 20101 Nature of Damage: Discharger Report: Material Group: Impact to Health: Agency Involved:					
28	14 of 162	SE/174.1	91.9 / 0.00	ESSO PETROLEUM CANADA MERIVALE TERMINAL NEPEAN TERMINAL 1961 MERIVALE ROAD NEPEAN CITY ON	SPL
Ref No: 42760 Year: Incident Dt: 10/29/1990 Dt MOE Arvl on Scn: Municipality No: 20104 Nature of Damage: Discharger Report: Material Group:					

28	15 of 162	SE/174.1	91.9 / 0.00	ESSO PETROLEUM CANADA ESSO PETROLEUM 1961 MERRIVALE RD. TANK TRUCK (CARGO) NEPEAN CITY ON	SPL
Ref No:	51032			Municipality No:	20104
Year:				Nature of Damage:	
Incident Dt:	5/23/1991			Discharger Report:	
Dt MOE Arvl on Scn:				Material Group:	
MOE Reported Dt:	5/23/1991			Impact to Health:	
Dt Document Closed:				Agency Involved:	
Site No:					
MOE Response:					
Site County/District:					
Site Geo Ref Meth:					
Site District Office:					
Nearest Watercourse:					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Site Name: Site Address: Site Region: Site Municipality: NEPEAN CITY Site Lot: Site Conc: Site Geo Ref Accu: Site Map Datum: Northing: Easting: Entity Operating Name: Client Name: Client Type: Source Type: Incident Cause: CONTAINER OVERFLOW Incident Preceding Spill: Incident Reason: ERROR Incident Summary: ESSO PETROLEUM - 20L DIESEL FUEL TO GRND DUE TO OVERFILLING TANK. Environment Impact: NOT ANTICIPATED Health Env Consequence: Nature of Impact: Contaminant Qty: Contaminant Qty 1: Contaminant Unit: Contaminant Code: Contaminant Name: Contaminant Limit 1: Contam Limit Freq 1: Contaminant UN No 1: Receiving Medium: LAND Activity Preceding Spill: Property 2nd Watershed: Property Tertiary Watershed: Sector Type: SAC Action Class: Call Report Locatn Geodata: Time Reported: System Facility Address:					
28	16 of 162	SE/174.1	91.9 / 0.00	ESSO PETROLEUM CANADA 1961 MERIVALE RD. NEPEAN TERMINAL 1961 MERIVALE ROAD NEPEAN CITY ON K2G 1G1	SPL
Ref No: 52534 Year: Incident Dt: 6/18/1991 Dt MOE Arvl on Scn: MOE Reported Dt: 6/18/1991 Dt Document Closed: Site No: MOE Response: Site County/District: Site Geo Ref Meth: Site District Office: Nearest Watercourse: Site Name: Site Address: Site Region: Site Municipality: NEPEAN CITY Site Lot: Site Conc: Site Geo Ref Accu: Site Map Datum:					
Municipality No: 20104 Nature of Damage: Discharger Report: Material Group: Impact to Health: Agency Involved:					

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Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Incident Preceding Spill: Incident Reason: EQUIPMENT FAILURE Incident Summary: ESSO TERMINAL- 5 L GASO- LINE ONTO CONCRETE PAD DUE TO DEFECTIVE COUPLING Environment Impact: NOT ANTICIPATED Health Env Consequence: Nature of Impact: Contaminant Qty: Contaminant Qty 1: Contaminant Unit: Contaminant Code: Contaminant Name: Contaminant Limit 1: Contam Limit Freq 1: Contaminant UN No 1: Receiving Medium: LAND Activity Preceding Spill: Property 2nd Watershed: Property Tertiary Watershed: Sector Type: SAC Action Class: Call Report Locatn Geodata: Time Reported: System Facility Address:					
28	18 of 162	SE/174.1	91.9 / 0.00	ESSO PETROLEUM CANADA 1961 MERRIVALE ROAD CONCRETE LOADING RACK TANK TRUCK (CARGO) OTTAWA CITY ON	SPL
Ref No: 66029 Year: Incident Dt: 1/11/1992 Dt MOE Arvl on Scn: MOE Reported Dt: 11/10/1991 Dt Document Closed: Site No: MOE Response: Site County/District: Site Geo Ref Meth: Site District Office: Nearest Watercourse: Site Name: Site Address: Site Region: Site Municipality: OTTAWA CITY Site Lot: Site Conc: Site Geo Ref Accu: Site Map Datum: Northing: Easting: Entity Operating Name: Client Name: Client Type: Source Type: Incident Cause: CONTAINER OVERFLOW Incident Preceding Spill: Incident Reason: ERROR Incident Summary: ESSO - 20 L DIESEL FUEL TO CONCRETE PAD DUE TO OVERFILLING TANK TRUCK. Environment Impact: NOT ANTICIPATED Health Env Consequence: Nature of Impact: Contaminant Qty: Contaminant Qty 1:					
Municipality No: 20101 Nature of Damage: Discharger Report: Material Group: Impact to Health: Agency Involved: MCCR					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Contaminant Unit: Contaminant Code: Contaminant Name: Contaminant Limit 1: Contam Limit Freq 1: Contaminant UN No 1: Receiving Medium: LAND Activity Preceding Spill: Property 2nd Watershed: Property Tertiary Watershed: Sector Type: SAC Action Class: Call Report Locatn Geodata: Time Reported: System Facility Address:					
28	19 of 162	SE/174.1	91.9 / 0.00	ESSO PETROLEUM CANADA 1961 MERIVALE RD. NEPEAN TERMINAL 1961 MERIVALE ROAD NEPEAN CITY ON K2G 1G1	SPL
Ref No: 67264 Year: Incident Dt: 2/20/1992 Dt MOE Arvl on Scn: MOE Reported Dt: 2/20/1992 Dt Document Closed: Site No: MOE Response: Site County/District: Site Geo Ref Meth: Site District Office: Nearest Watercourse: Site Name: Site Address: Site Region: Site Municipality: NEPEAN CITY Site Lot: Site Conc: Site Geo Ref Accu: Site Map Datum: Northing: 5020500.00 Easting: 443700.00 Entity Operating Name: Client Name: Client Type: Source Type: Incident Cause: PIPE/HOSE LEAK Incident Preceding Spill: Incident Reason: GASKET/JOINT Incident Summary: ESSO PETROLEUM - 10 L.OF DIESEL FUEL TO GROUND AT BULK PLANT Environment Impact: NOT ANTICIPATED Health Env Consequence: Nature of Impact: Contaminant Qty: Contaminant Qty 1: Contaminant Unit: Contaminant Code: Contaminant Name: Contaminant Limit 1: Contam Limit Freq 1: Contaminant UN No 1: Receiving Medium: LAND Activity Preceding Spill:					
Municipality No: 20104 Nature of Damage: Discharger Report: Material Group: Impact to Health: Agency Involved:					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Property 2nd Watershed: Property Tertiary Watershed: Sector Type: SAC Action Class: Call Report Locatn Geodata: Time Reported: System Facility Address:					
28	20 of 162	SE/174.1	91.9 / 0.00	ESSO PETROLEUM CANADA ESSO PETROLEUM 1961 MERRIVALE RD. TANK TRUCK (CARGO) NEPEAN CITY ON	SPL
Ref No: 67924 Year: Incident Dt: 3/11/1992 Dt MOE Arvl on Scn: MOE Reported Dt: 3/11/1992 Dt Document Closed: Site No: MOE Response: Site County/District: Site Geo Ref Meth: Site District Office: Nearest Watercourse: Site Name: Site Address: Site Region: Site Municipality: NEPEAN CITY Site Lot: Site Conc: Site Geo Ref Accu: Site Map Datum: Northing: Easting: Entity Operating Name: Client Name: Client Type: Source Type: Incident Cause: CONTAINER OVERFLOW Incident Preceding Spill: Incident Reason: ERROR Incident Summary: ESSO PETROLEUM - 20 L FURNACE OIL TO CEMENT PAD WHEN FILLING TRUCK. Environment Impact: NOT ANTICIPATED Health Env Consequence: Nature of Impact: Contaminant Qty: Contaminant Qty 1: Contaminant Unit: Contaminant Code: Contaminant Name: Contaminant Limit 1: Contam Limit Freq 1: Contaminant UN No 1: Receiving Medium: LAND Activity Preceding Spill: Property 2nd Watershed: Property Tertiary Watershed: Sector Type: SAC Action Class: Call Report Locatn Geodata: Time Reported: System Facility Address:					
Municipality No: 20104 Nature of Damage: Discharger Report: Material Group: Impact to Health: Agency Involved:					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
28	21 of 162	SE/174.1	91.9 / 0.00	ESSO PETROLEUM CANADA 1961 MERIVALE ROAD NEPEAN TERMINAL 1961 MERIVALE ROAD NEPEAN CITY ON K2G 1G1	SPL
Ref No: 69786 Year: Incident Dt: 4/28/1992 Dt MOE Arvl on Scn: MOE Reported Dt: 4/28/1992 Dt Document Closed: Site No: MOE Response: Site County/District: Site Geo Ref Meth: Site District Office: Nearest Watercourse: Site Name: Site Address: Site Region: Site Municipality: NEPEAN CITY Site Lot: Site Conc: Site Geo Ref Accu: Site Map Datum: Northing: 5020500.00 Easting: 443700.00 Entity Operating Name: Client Name: Client Type: Source Type: Incident Cause: CONTAINER OVERFLOW Incident Preceding Spill: Incident Reason: ERROR Incident Summary: ESSO PETROLEUM: GASOLINE OVERFLOW WHILE FILLING TRUCK (CONTAINED) Environment Impact: NOT ANTICIPATED Health Env Consequence: Nature of Impact: Contaminant Qty: Contaminant Qty 1: Contaminant Unit: Contaminant Code: Contaminant Name: Contaminant Limit 1: Contam Limit Freq 1: Contaminant UN No 1: Receiving Medium: LAND Activity Preceding Spill: Property 2nd Watershed: Property Tertiary Watershed: Sector Type: SAC Action Class: Call Report Locatn Geodata: Time Reported: System Facility Address: Municipality No: 20104 Nature of Damage: Discharger Report: Material Group: Impact to Health: Agency Involved: MCCR - FSB					
28	22 of 162	SE/174.1	91.9 / 0.00	ESSO PETROLEUM CANADA 1961 MERRIVALE ROAD NEPEAN TERMINAL 1961 MERIVALE ROAD NEPEAN CITY ON K2G 1G1	SPL
Ref No: 70372 Municipality No: 20104 					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Year: Incident Dt: 5/6/1992 Dt MOE Arvl on Scn: MOE Reported Dt: 5/6/1992 Dt Document Closed: Site No: MOE Response: Site County/District: Site Geo Ref Meth: Site District Office: Nearest Watercourse: Site Name: Site Address: Site Region: Site Municipality: NEPEAN CITY Site Lot: Site Conc: Site Geo Ref Accu: Site Map Datum: Northing: 5020500.00 Easting: 443700.00 Entity Operating Name: Client Name: Client Type: Source Type: Incident Cause: CONTAINER OVERFLOW Incident Preceding Spill: Incident Reason: ERROR Incident Summary: BACKENTRY-ESSO PETROLEUM:2 L FURNACE OIL SPILLED WHEN TRUCK OVER-FILLED Environment Impact: NOT ANTICIPATED Health Env Consequence: Nature of Impact: Contaminant Qty: Contaminant Qty 1: Contaminant Unit: Contaminant Code: Contaminant Name: Contaminant Limit 1: Contam Limit Freq 1: Contaminant UN No 1: Receiving Medium: LAND Activity Preceding Spill: Property 2nd Watershed: Property Tertiary Watershed: Sector Type: SAC Action Class: Call Report Locatn Geodata: Time Reported: System Facility Address: Nature of Damage: Discharger Report: Material Group: Impact to Health: Agency Involved:					
28	23 of 162	SE/174.1	91.9 / 0.00	ESSO PETROLEUM CANADA 1961 MERRIVALE ROAD NEPEAN TERMINAL 1961 MERIVALE ROAD NEPEAN CITY ON K2G 1G1	SPL
Ref No: 70489 Year: Incident Dt: 5/12/1992 Dt MOE Arvl on Scn: MOE Reported Dt: 5/12/1992 Dt Document Closed: Site No: MOE Response: Site County/District: Municipality No: 20104 Nature of Damage: Discharger Report: Material Group: Impact to Health: Agency Involved:					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Site Geo Ref Meth: Site District Office: Nearest Watercourse: Site Name: Site Address: Site Region: Site Municipality: NEPEAN CITY Site Lot: Site Conc: Site Geo Ref Accu: Site Map Datum: Northing: 5020500.00 Easting: 443700.00 Entity Operating Name: Client Name: Client Type: Source Type: Incident Cause: CONTAINER OVERFLOW Incident Preceding Spill: Incident Reason: ERROR Incident Summary: ESSO PETROLEUM: 15 L GASOLINE TO GROUND AT TERMINAL Environment Impact: NOT ANTICIPATED Health Env Consequence: Nature of Impact: Contaminant Qty: Contaminant Qty 1: Contaminant Unit: Contaminant Code: Contaminant Name: Contaminant Limit 1: Contam Limit Freq 1: Contaminant UN No 1: Receiving Medium: LAND Activity Preceding Spill: Property 2nd Watershed: Property Tertiary Watershed: Sector Type: SAC Action Class: Call Report Locatn Geodata: Time Reported: System Facility Address:					

28	24 of 162	SE/174.1	91.9 / 0.00	ESSO PETROLEUM CANADA 1961 MERRIVALE RD. NEPEAN TERMINAL 1961 MERIVALE ROAD NEPEAN CITY ON K2G 1G1	SPL
Ref No: 74113 Year: Incident Dt: 8/3/1992 Dt MOE Arvl on Scn: MOE Reported Dt: 8/4/1992 Dt Document Closed: Site No: MOE Response: Site County/District: Site Geo Ref Meth: Site District Office: Nearest Watercourse: Site Name: Site Address: Site Region: Site Municipality: NEPEAN CITY Site Lot:					
Municipality No: 20104 Nature of Damage: Discharger Report: Material Group: Impact to Health: Agency Involved:					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Site Conc: Site Geo Ref Accu: Site Map Datum: Northing: 5020500.00 Easting: 443700.00 Entity Operating Name: Client Name: Client Type: Source Type: Incident Cause: PIPE/HOSE LEAK Incident Preceding Spill: Incident Reason: EQUIPMENT FAILURE Incident Summary: ESSO PETROLEUM - 2 L OF DYE TO RACK AND GROUND AT BULK PLANT Environment Impact: NOT ANTICIPATED Health Env Consequence: Nature of Impact: Contaminant Qty: Contaminant Qty 1: Contaminant Unit: Contaminant Code: Contaminant Name: Contaminant Limit 1: Contam Limit Freq 1: Contaminant UN No 1: Receiving Medium: LAND Activity Preceding Spill: Property 2nd Watershed: Property Tertiary Watershed: Sector Type: SAC Action Class: Call Report Locatn Geodata: Time Reported: System Facility Address:					
28	25 of 162	SE/174.1	91.9 / 0.00	ESSO PETROLEUM CANADA ATTN G E PTOLEMY MERIVALE RD CITYVIEW ON	PRT
Location ID: 3124 Type: retail Expiry Date: 1992-07-31 Capacity (L): 114441 Licence #: 0023573169					
28	26 of 162	SE/174.1	91.9 / 0.00	ESSO PETROLEUM CANADA 1961 MERIVALE RD NEPEAN ON K2G1G1	PRT
Location ID: 23064 Type: retail Expiry Date: 1996-04-30 Capacity (L): 9999999 Licence #: 0016602001					
28	27 of 162	SE/174.1	91.9 / 0.00	IMPERIAL OIL LTD. 1961 MERIVALE RD. BULK STATION/STORAGE DEPOT NEPEAN CITY ON K2G 1G1	SPL

28	28 of 162	SE/174.1	91.9 / 0.00	IMPERIAL OIL LTD. 1961 MERIVALE RD. TANK TRUCK (CARGO) NEPEAN CITY ON K2G 1G1	SPL
Ref No:	129441			Municipality No:	20104
Year:				Nature of Damage:	
Incident Dt:	7/19/1996			Discharger Report:	
Dt MOE Arvl on Scn:				Material Group:	
MOE Reported Dt:	7/19/1996			Impact to Health:	
Dt Document Closed:				Agency Involved:	
Site No:					
MOE Response:					
Site County/District:					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Site Geo Ref Meth: Site District Office: Nearest Watercourse: Site Name: Site Address: Site Region: Site Municipality: NEPEAN CITY Site Lot: Site Conc: Site Geo Ref Accu: Site Map Datum: Northing: Easting: Entity Operating Name: Client Name: Client Type: Source Type: Incident Cause: CONTAINER OVERFLOW Incident Preceding Spill: Incident Reason: ERROR Incident Summary: IMPERIAL OIL-100 L DIESEL TO TERMINAL LOADING RACK,TANKER OVERFILLED,RECOV'D Environment Impact: NOT ANTICIPATED Health Env Consequence: Nature of Impact: Contaminant Qty: Contaminant Qty 1: Contaminant Unit: Contaminant Code: Contaminant Name: Contaminant Limit 1: Contam Limit Freq 1: Contaminant UN No 1: Receiving Medium: LAND Activity Preceding Spill: Property 2nd Watershed: Property Tertiary Watershed: Sector Type: SAC Action Class: Call Report Locatn Geodata: Time Reported: System Facility Address:					
28	29 of 162	SE/174.1	91.9 / 0.00	IMPERIAL OIL LTD. 1961 MERIVALE RD. BULK STATION/STORAGE DEPOT NEPEAN CITY ON K2G 1G1	SPL
Ref No: 132649 Year: Incident Dt: 10/3/1996 Dt MOE Arvl on Scn: MOE Reported Dt: 10/3/1996 Dt Document Closed: Site No: MOE Response: Site County/District: Site Geo Ref Meth: Site District Office: Nearest Watercourse: Site Name: Site Address: Site Region: Site Municipality: NEPEAN CITY Site Lot:					
Municipality No: 20104 Nature of Damage: Discharger Report: Material Group: Impact to Health: Agency Involved:					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Site Conc: Site Geo Ref Accu: Site Map Datum: Northing: Easting: Entity Operating Name: Client Name: Client Type: Source Type: Incident Cause: CONTAINER OVERFLOW Incident Preceding Spill: Incident Reason: ERROR Incident Summary: IMPERIAL OIL- 100L OF DISTILLATES TO CEMENT PADAT LOADING RACK, CLEANED Environment Impact: NOT ANTICIPATED Health Env Consequence: Nature of Impact: Contaminant Qty: Contaminant Qty 1: Contaminant Unit: Contaminant Code: Contaminant Name: Contaminant Limit 1: Contam Limit Freq 1: Contaminant UN No 1: Receiving Medium: LAND Activity Preceding Spill: Property 2nd Watershed: Property Tertiary Watershed: Sector Type: SAC Action Class: Call Report Locatn Geodata: Time Reported: System Facility Address:					
28	30 of 162	SE/174.1	91.9 / 0.00	HARMAC TRANSPORTATION 1961 MARIVALE RD., ESSO TERMINAL TANK TRUCK (CARGO) NEPEAN CITY ON	SPL
Ref No: 145151 Year: Incident Dt: 8/14/1997 Dt MOE Arvl on Scn: MOE Reported Dt: 8/15/1997 Dt Document Closed: Site No: MOE Response: Site County/District: Site Geo Ref Meth: Site District Office: Nearest Watercourse: Site Name: Site Address: Site Region: Site Municipality: NEPEAN CITY Site Lot: Site Conc: Site Geo Ref Accu: Site Map Datum: Northing: Easting: Entity Operating Name: Client Name: Client Type:					
Municipality No: 20104 Nature of Damage: Discharger Report: Material Group: Impact to Health: Agency Involved:					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Source Type: Incident Cause: VALVE/FITTING LEAK OR FAILURE Incident Preceding Spill: Incident Reason: UNKNOWN Incident Summary: HARMAC TRANSPORT 20L GASOLINE TO PAVEMENT CONTAINED/CLEANED. Environment Impact: NOT ANTICIPATED Health Env Consequence: Nature of Impact: Contaminant Qty: Contaminant Qty 1: Contaminant Unit: Contaminant Code: Contaminant Name: Contaminant Limit 1: Contam Limit Freq 1: Contaminant UN No 1: Receiving Medium: LAND Activity Preceding Spill: Property 2nd Watershed: Property Tertiary Watershed: Sector Type: SAC Action Class: Call Report Locatn Geodata: Time Reported: System Facility Address:					
28	31 of 162	SE/174.1	91.9 / 0.00	IMPERIAL OIL LTD. AT IMPERIAL OIL AT 1961 MERRYVALE RD. BULK STATION/STORAGE DEPOT NEPEAN CITY ON	SPL
Ref No: 145829 Year: Incident Dt: // Dt MOE Arvl on Scn: MOE Reported Dt: 8/29/1997 Dt Document Closed: Site No: MOE Response: Site County/District: Site Geo Ref Meth: Site District Office: Nearest Watercourse: Site Name: Site Address: Site Region: Site Municipality: NEPEAN CITY Site Lot: Site Conc: Site Geo Ref Accu: Site Map Datum: Northing: Easting: Entity Operating Name: Client Name: Client Type: Source Type: Incident Cause: PIPE/HOSE LEAK Incident Preceding Spill: Incident Reason: EQUIPMENT FAILURE Incident Summary: IMPERIAL OIL - DIESEL FUEL TO GROUND FROM LEAKY UNDERGROUND LINE. Environment Impact: POSSIBLE Health Env Consequence: Nature of Impact: Soil contamination					
Municipality No: 20104 Nature of Damage: Discharger Report: Material Group: Impact to Health: Agency Involved:					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Contaminant Qty: Contaminant Qty 1: Contaminant Unit: Contaminant Code: Contaminant Name: Contaminant Limit 1: Contam Limit Freq 1: Contaminant UN No 1: Receiving Medium: LAND Activity Preceding Spill: Property 2nd Watershed: Property Tertiary Watershed: Sector Type: SAC Action Class: Call Report Locatn Geodata: Time Reported: System Facility Address:					
28	32 of 162	SE/174.1	91.9 / 0.00	IMPERIAL OIL LTD. 1961 MERIVALE ROAD. BULK STATION/STORAGE DEPOT NEPEAN CITY ON K2G 1G1	SPL
Ref No: 147870 Year: Incident Dt: 10/14/1997 Dt MOE Arvl on Scn: MOE Reported Dt: 10/14/1997 Dt Document Closed: Site No: MOE Response: Site County/District: Site Geo Ref Meth: Site District Office: Nearest Watercourse: Site Name: Site Address: Site Region: Site Municipality: NEPEAN CITY Site Lot: Site Conc: Site Geo Ref Accu: Site Map Datum: Northing: Easting: Entity Operating Name: Client Name: Client Type: Source Type: Incident Cause: CONTAINER OVERFLOW Incident Preceding Spill: Incident Reason: ERROR Incident Summary: I.O.L.-100 L FURNACE OIL TO PAD UNDER LOADING RACKCONTAINED,CLEANED-UP. Environment Impact: NOT ANTICIPATED Health Env Consequence: Nature of Impact: Contaminant Qty: Contaminant Qty 1: Contaminant Unit: Contaminant Code: Contaminant Name: Contaminant Limit 1: Contam Limit Freq 1: Contaminant UN No 1:					
Municipality No: 20104 Nature of Damage: Discharger Report: Material Group: Impact to Health: Agency Involved:					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Receiving Medium: Activity Preceding Spill: Property 2nd Watershed: Property Tertiary Watershed: Sector Type: SAC Action Class: Call Report Locatn Geodata: Time Reported: System Facility Address:		LAND			
28	33 of 162	SE/174.1	91.9 / 0.00	ESSO PETROLEUM CANADA 1961 MERRIVALE RD. BULK STATION NEPEAN CITY ON K2G 1G1	SPL
Ref No: 159518 Year: Incident Dt: 8/28/1998 Dt MOE Arvl on Scn: MOE Reported Dt: 8/28/1998 Dt Document Closed: Site No: MOE Response: Site County/District: Site Geo Ref Meth: Site District Office: Nearest Watercourse: Site Name: Site Address: Site Region: Site Municipality: NEPEAN CITY Site Lot: Site Conc: Site Geo Ref Accu: Site Map Datum: Northing: Easting: Entity Operating Name: Client Name: Client Type: Source Type: Incident Cause: CONTAINER OVERFLOW Incident Preceding Spill: Incident Reason: ERROR Incident Summary: ESSO BULK PLANT - 15 L OFDIESEL FUEL TO LOADING RACK, OVERFILL. Environment Impact: NOT ANTICIPATED Health Env Consequence: Nature of Impact: Contaminant Qty: Contaminant Qty 1: Contaminant Unit: Contaminant Code: Contaminant Name: Contaminant Limit 1: Contam Limit Freq 1: Contaminant UN No 1: Receiving Medium: LAND Activity Preceding Spill: Property 2nd Watershed: Property Tertiary Watershed: Sector Type: SAC Action Class: Call Report Locatn Geodata: Time Reported: System Facility Address:				Municipality No: 20104 Nature of Damage: Discharger Report: Material Group: Impact to Health: Agency Involved:	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
28	34 of 162	SE/174.1	91.9 / 0.00	ESSO PETROLEUM CANADA ESSO DISTRIBUTION TERMINAL ON MERIVALE ROAD. NEPEAN TERMINAL 1961 MERIVALE ROAD NEPEAN CITY ON	SPL
Ref No: 166640 Year: Incident Dt: 4/15/1999 Dt MOE Arvl on Scn: MOE Reported Dt: 4/16/1999 Dt Document Closed: Site No: MOE Response: Site County/District: Site Geo Ref Meth: Site District Office: Nearest Watercourse: Site Name: Site Address: Site Region: Site Municipality: NEPEAN CITY Site Lot: Site Conc: Site Geo Ref Accu: Site Map Datum: Northing: 5020500.00 Easting: 443700.00 Entity Operating Name: Client Name: Client Type: Source Type: Incident Cause: UNKNOWN Incident Preceding Spill: Incident Reason: UNKNOWN Incident Summary: ESSO PETROLEUM CANADA - OIL ODOURS IN SANITARY SEWERS OFFSITE. Environment Impact: POSSIBLE Health Env Consequence: Nature of Impact: Water course or lake Contaminant Qty: Contaminant Qty 1: Contaminant Unit: Contaminant Code: Contaminant Name: Contaminant Limit 1: Contam Limit Freq 1: Contaminant UN No 1: Receiving Medium: LAND Activity Preceding Spill: Property 2nd Watershed: Property Tertiary Watershed: Sector Type: SAC Action Class: Call Report Locatn Geodata: Time Reported: System Facility Address: Municipality No: 20104 Nature of Damage: Discharger Report: Material Group: Impact to Health: Agency Involved: WORKS					
28	35 of 162	SE/174.1	91.9 / 0.00	ESSO PETROLEUM CANADA 1961 MERIVALE ROAD NEPEAN TERMINAL 1961 MERIVALE ROAD NEPEAN CITY ON K2G 1G1	SPL

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Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Client City: Client Postal Code: Project Description: VENT VAPOUR EXTRACTION SYSTEM (VES) Contaminants: Emission Control:					
28	37 of 162	SE/174.1	91.9 / 0.00	M & M FOURNEL'S CORP LTD (SINCE 1965) 1961 MERIVALE RD NEPEAN ON K2G 1G1	RST
Headcode: 924800 Headcode Desc: Oils-Fuel Phone: 6137232533 List Name: Description:					
28	38 of 162	SE/174.1	91.9 / 0.00	IMPERIAL OIL 1961 MERIVALE ROAD NEPEAN CITY ON K2G 1G1	CA
Certificate #: 8-4190-95-006 Application Year: 95 Issue Date: 10/10/95 Approval Type: Industrial air Status: Approved Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: NEW PRODUCT STORAGE/HANDLING FACILITY Contaminants: Ethyl Alcohol, Denat, D, Benzene (Carcinogen Requires Bact) Emission Control: Other - Air					
28	39 of 162	SE/174.1	91.9 / 0.00	Imperial Oil 1961 Merivale Road Nepean Ontario K2G 1G4 NEPEAN ON	EBR
EBR Registry No: IT9E0054 Ministry Ref No: 99-122 Notice Type: Instrument Decision Notice Stage: Notice Date: October 13, 1999 Proposal Date: August 30, 1999 Year: 1999 Instrument Type: Off Instrument Name: Posted By: Company Name: Imperial Oil Site Address: Location Other: Proponent Name: Proponent Address: 1150 Finch Avenue West, Downsview Ontario, M3J 2E4 Comment Period: URL: Summary: Site Location Details:					
Decision Posted: Exception Posted: Section: Act 1: Act 2: Site Location Map:					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
1961 Merivale Road Nepean Ontario K2G 1G4 NEPEAN					
28	40 of 162	SE/174.1	91.9 / 0.00	Imperial Oil Ltd., Ottawa Distribution Terminal 1961 Merivale Road NEPEAN ON	EBR
EBR Registry No: IA9E1737 Ministry Ref No: 8425799 Notice Type: Instrument Decision Notice Stage: Notice Date: January 17, 2000 Proposal Date: November 15, 1999 Year: 1999 Instrument Type: (EPA s. 9) - Approval for discharge into the natural environment other than water (i.e. Air) Off Instrument Name: Posted By: Company Name: Imperial Oil Ltd., Ottawa Distribution Terminal Site Address: Location Other: Proponent Name: Proponent Address: 1961 Merivale Road, Nepean Ontario, K2G 1G1 Comment Period: URL: Summary: Decision Posted: Exception Posted: Section: Act 1: Act 2: Site Location Map:					
Site Location Details: 1961 Merivale Road NEPEAN					
28	41 of 162	SE/174.1	91.9 / 0.00	Imperial Oil 1961 Merivale Road Nepean Ontario K2G 1G4 Nepean ON	EBR
EBR Registry No: IT01E0018 Ministry Ref No: 01-066 Notice Type: Instrument Decision Notice Stage: Notice Date: June 06, 2001 Proposal Date: May 01, 2001 Year: 2001 Instrument Type: Off Instrument Name: Posted By: Company Name: Imperial Oil Site Address: Location Other: Proponent Name: Proponent Address: 1150 Finch Avenue West, Downsview Ontario, M3J 2E4 Comment Period: URL: Summary: Decision Posted: Exception Posted: Section: Act 1: Act 2: Site Location Map:					
Site Location Details: 1961 Merivale Road Nepean Ontario K2G 1G4 Nepean					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
28	42 of 162	SE/174.1	91.9 / 0.00	Imperial Oil Inc. 1961 Merivale Road Nepean Ontario Belleville Sales Terminal 121 Tank Farm Rd. Belleville ON K8N 5A5 Nepean ON	EBR
EBR Registry No: IT02E0019 Ministry Ref No: 2002-000048 Notice Type: Instrument Decision Notice Stage: Notice Date: December 30, 2002 Proposal Date: November 21, 2002 Year: 2002 Decision Posted: Exception Posted: Section: Act 1: Act 2: Site Location Map: Instrument Type: Off Instrument Name: Posted By: Company Name: Imperial Oil Inc. Site Address: Location Other: Proponent Name: Proponent Address: 1961 Merivale Road, Nepean Ontario, K2G 5T7 Comment Period: URL: Summary: Site Location Details: 1961 Merivale Road Nepean Ontario Belleville Sales Terminal 121 Tank Farm Rd. Belleville ON K8N 5A5 Nepean					
28	43 of 162	SE/174.1	91.9 / 0.00	IMPERIAL OIL LTD ESSO PETROLEUM CANADA DIV 1961 MERIVALE RD. NEPEAN ON K2G 1G1	GEN
Generator Info Generator No: ON0000705 Approval Years: 86,87,88 Status: PO Box No: Country: Co Admin: Phone No Admin: SIC Description: PETROLEUM PROD., WH. Choice of Contact: Contaminated Fac: MHSW Facility: SIC Code: 5111					
Waste Detail(s) Waste Class: 252 Waste Class Name: WASTE OILS & LUBRICANTS					
Waste Detail(s) Waste Class: 213 Waste Class Name: PETROLEUM DISTILLATES					
Waste Detail(s) Waste Class: 221 Waste Class Name: LIGHT FUELS					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<u>Waste Detail(s)</u>					
Waste Class:		222			
Waste Class Name:		HEAVY FUELS			
<u>Waste Detail(s)</u>					
Waste Class:		242			
Waste Class Name:		HALOGENATED PESTICIDES			
<u>Waste Detail(s)</u>					
Waste Class:		251			
Waste Class Name:		OIL SKIMMINGS & SLUDGES			
28	44 of 162	SE/174.1	91.9 / 0.00	IMPERIAL OIL LTD. ESSO PETROLEUM CANADA DIV 1961 MERIVALE RD. NEPEAN ON K2G 1G1	GEN
<u>Generator Info</u>					
Generator No:		ON0000705		Choice of Contact:	
Approval Years:		89,90		Contaminated Fac:	
Status:				MHSW Facility:	
PO Box No:				SIC Code: 5111	
Country:					
Co Admin:					
Phone No Admin:					
SIC Description:		PETROLEUM PROD., WH.			
<u>Waste Detail(s)</u>					
Waste Class:		251			
Waste Class Name:		OIL SKIMMINGS & SLUDGES			
<u>Waste Detail(s)</u>					
Waste Class:		221			
Waste Class Name:		LIGHT FUELS			
<u>Waste Detail(s)</u>					
Waste Class:		252			
Waste Class Name:		WASTE OILS & LUBRICANTS			
<u>Waste Detail(s)</u>					
Waste Class:		146			
Waste Class Name:		OTHER SPECIFIED INORGANICS			
<u>Waste Detail(s)</u>					
Waste Class:		213			
Waste Class Name:		PETROLEUM DISTILLATES			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<u>Waste Detail(s)</u>					
Waste Class:		222			
Waste Class Name:		HEAVY FUELS			
<u>Waste Detail(s)</u>					
Waste Class:		242			
Waste Class Name:		HALOGENATED PESTICIDES			
28	45 of 162	SE/174.1	91.9 / 0.00	IMPERIAL OIL 21-024 1961 MERIVALE ROAD NEPEAN ON K2G 1G4	GEN
<u>Generator Info</u>					
Generator No:	ON0000705			Choice of Contact:	
Approval Years:	92,93,94,95,96			Contaminated Fac:	
Status:				MHSW Facility:	
PO Box No:				SIC Code:	5111
Country:					
Co Admin:					
Phone No Admin:					
SIC Description:	PETROLEUM PROD., WH.				
<u>Waste Detail(s)</u>					
Waste Class:		221			
Waste Class Name:		LIGHT FUELS			
<u>Waste Detail(s)</u>					
Waste Class:		213			
Waste Class Name:		PETROLEUM DISTILLATES			
<u>Waste Detail(s)</u>					
Waste Class:		222			
Waste Class Name:		HEAVY FUELS			
<u>Waste Detail(s)</u>					
Waste Class:		242			
Waste Class Name:		HALOGENATED PESTICIDES			
<u>Waste Detail(s)</u>					
Waste Class:		211			
Waste Class Name:		AROMATIC SOLVENTS			
<u>Waste Detail(s)</u>					
Waste Class:		212			
Waste Class Name:		ALIPHATIC SOLVENTS			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<u>Waste Detail(s)</u>					
Waste Class:		251			
Waste Class Name:		OIL SKIMMINGS & SLUDGES			
<u>Waste Detail(s)</u>					
Waste Class:		252			
Waste Class Name:		WASTE OILS & LUBRICANTS			
<u>Waste Detail(s)</u>					
Waste Class:		146			
Waste Class Name:		OTHER SPECIFIED INORGANICS			
28	46 of 162	SE/174.1	91.9 / 0.00	IMPERIAL OIL 1961 MERIVALE ROAD NEPEAN ON K2G 1G4	GEN
<u>Generator Info</u>					
Generator No:	ON0000705			Choice of Contact:	
Approval Years:	97,98,99,00,01			Contaminated Fac:	
Status:				MHSW Facility:	
PO Box No:				SIC Code:	5111
Country:					
Co Admin:					
Phone No Admin:					
SIC Description:		PETROLEUM PROD., WH.			
<u>Waste Detail(s)</u>					
Waste Class:		251			
Waste Class Name:		OIL SKIMMINGS & SLUDGES			
<u>Waste Detail(s)</u>					
Waste Class:		252			
Waste Class Name:		WASTE OILS & LUBRICANTS			
<u>Waste Detail(s)</u>					
Waste Class:		213			
Waste Class Name:		PETROLEUM DISTILLATES			
<u>Waste Detail(s)</u>					
Waste Class:		212			
Waste Class Name:		ALIPHATIC SOLVENTS			
<u>Waste Detail(s)</u>					
Waste Class:		146			
Waste Class Name:		OTHER SPECIFIED INORGANICS			
<u>Waste Detail(s)</u>					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Waste Class:		211			
Waste Class Name:		AROMATIC SOLVENTS			
<u>Waste Detail(s)</u>					
Waste Class:		221			
Waste Class Name:		LIGHT FUELS			
<u>Waste Detail(s)</u>					
Waste Class:		222			
Waste Class Name:		HEAVY FUELS			
<u>Waste Detail(s)</u>					
Waste Class:		242			
Waste Class Name:		HALOGENATED PESTICIDES			

28	47 of 162	SE/174.1	91.9 / 0.00	IMPERIAL OIL LIMITED 1961 MERIVALE RD NEPEAN ON K2G 1G1	GEN

Generator Info

Generator No:	ON0000705	Choice of Contact:	
Approval Years:	02	Contaminated Fac:	
Status:		MHSW Facility:	
PO Box No:		SIC Code:	412110
Country:			
Co Admin:			
Phone No Admin:			
SIC Description:	Petroleum Product Whl.		

Waste Detail(s)

Waste Class:	213
Waste Class Name:	PETROLEUM DISTILLATES

Waste Detail(s)

Waste Class:	251
Waste Class Name:	OIL SKIMMINGS & SLUDGES

Waste Detail(s)

Waste Class:	221
Waste Class Name:	LIGHT FUELS

Waste Detail(s)

Waste Class:	222
Waste Class Name:	HEAVY FUELS

Waste Detail(s)

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Waste Class:		242			
Waste Class Name:		HALOGENATED PESTICIDES			
<u>Waste Detail(s)</u>					
Waste Class:		252			
Waste Class Name:		WASTE OILS & LUBRICANTS			
<u>Waste Detail(s)</u>					
Waste Class:		211			
Waste Class Name:		AROMATIC SOLVENTS			
<u>Waste Detail(s)</u>					
Waste Class:		212			
Waste Class Name:		ALIPHATIC SOLVENTS			
28	48 of 162	SE/174.1	91.9 / 0.00	ESSO PETROLEUM CANADA 1961 MERIVALE ROAD, NEPEAN C/O 1 DUNCAN MILL ROAD DON MILLSJ ON K2G 1G1	GEN
<u>Generator Info</u>					
Generator No:	ON0552389			Choice of Contact:	
Approval Years:	88,89			Contaminated Fac:	
Status:				MHSW Facility:	
PO Box No:				SIC Code:	0000
Country:					
Co Admin:					
Phone No Admin:					
SIC Description:	*** NOT DEFINED ***				
<u>Waste Detail(s)</u>					
Waste Class:		251			
Waste Class Name:		OIL SKIMMINGS & SLUDGES			
<u>Waste Detail(s)</u>					
Waste Class:		252			
Waste Class Name:		WASTE OILS & LUBRICANTS			
<u>Waste Detail(s)</u>					
Waste Class:		146			
Waste Class Name:		OTHER SPECIFIED INORGANICS			
<u>Waste Detail(s)</u>					
Waste Class:		221			
Waste Class Name:		LIGHT FUELS			
28	49 of 162	SE/174.1	91.9 / 0.00	ESSO (SEE & USE ON0000705) 14-636 1961 MERIVALE ROAD, NEPEAN C/O 1 DUNCAN	GEN

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
				MILL ROAD DON MILLSJ ON K2G 1G1	
<u>Generator Info</u>					
Generator No:	ON0552389			Choice of Contact:	
Approval Years:	92,93,94,95,96,97,98			Contaminated Fac:	
Status:				MHSW Facility:	
PO Box No:				SIC Code:	5111
Country:					
Co Admin:					
Phone No Admin:					
SIC Description:	PETROLEUM PROD., WH.				
<u>Waste Detail(s)</u>					
Waste Class:	146				
Waste Class Name:	OTHER SPECIFIED INORGANICS				
<u>Waste Detail(s)</u>					
Waste Class:	221				
Waste Class Name:	LIGHT FUELS				
<u>Waste Detail(s)</u>					
Waste Class:	252				
Waste Class Name:	WASTE OILS & LUBRICANTS				
<u>Waste Detail(s)</u>					
Waste Class:	251				
Waste Class Name:	OIL SKIMMINGS & SLUDGES				
28	50 of 162	SE/174.1	91.9 / 0.00	IMPERIAL OIL 1961 MERIVALE RD NEPEAN ON	GEN

Generator Info

Generator No: ON0000705
 Approval Years: 03,04,05,06,07,08
 Status:
 PO Box No:
 Country:
 Co Admin:
 Phone No Admin:
 SIC Description: Petroleum Product Whl.

Choice of Contact:
 Contaminated Fac:
 MHSW Facility:
 SIC Code: 412110

Waste Detail(s)

Waste Class: 146
 Waste Class Name: OTHER SPECIFIED INORGANICS

Waste Detail(s)

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Waste Class:		212			
Waste Class Name:		ALIPHATIC SOLVENTS			
<u>Waste Detail(s)</u>					
Waste Class:		211			
Waste Class Name:		AROMATIC SOLVENTS			
<u>Waste Detail(s)</u>					
Waste Class:		145			
Waste Class Name:		PAINT/PIGMENT/COATING RESIDUES			
<u>Waste Detail(s)</u>					
Waste Class:		252			
Waste Class Name:		WASTE OILS & LUBRICANTS			
<u>Waste Detail(s)</u>					
Waste Class:		213			
Waste Class Name:		PETROLEUM DISTILLATES			
<u>Waste Detail(s)</u>					
Waste Class:		221			
Waste Class Name:		LIGHT FUELS			
<u>Waste Detail(s)</u>					
Waste Class:		222			
Waste Class Name:		HEAVY FUELS			
<u>Waste Detail(s)</u>					
Waste Class:		242			
Waste Class Name:		HALOGENATED PESTICIDES			
<u>Waste Detail(s)</u>					
Waste Class:		312			
Waste Class Name:		PATHOLOGICAL WASTES			
<u>Waste Detail(s)</u>					
Waste Class:		251			
Waste Class Name:		OIL SKIMMINGS & SLUDGES			
28	51 of 162	SE/174.1	91.9 / 0.00	M&M FURNEL CORP LTD 1961 MERIVALE ROAD NEPEAN ON K2G 1G4	GEN

Generator Info

Generator No: ON3877369
Approval Years: 04,05,06,07,08

Choice of Contact:
Contaminated Fac:

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Status:PO Box No:Country:Co Admin:Phone No Admin:SIC Description: MHSW Facility:SIC Code:419120 Petroleum Product Agents and Brokers					
Waste Detail(s) Waste Class:252Waste Class Name:WASTE OILS & LUBRICANTS Waste Detail(s) Waste Class:211Waste Class Name:AROMATIC SOLVENTS Waste Detail(s) Waste Class:213Waste Class Name:PETROLEUM DISTILLATES Waste Detail(s) Waste Class:221Waste Class Name:LIGHT FUELS					
28	52 of 162	SE/174.1	91.9 / 0.00	IMPERIAL OIL 1961 Merivale Rd Nepean ON K2G 1G1	GEN
Generator Info Generator No:ON3271897Approval Years:05,06,07,08Status:PO Box No:Country:Co Admin:Phone No Admin:SIC Description: Choice of Contact:Contaminated Fac:MHSW Facility:SIC Code:412110 Petroleum Product Wholesaler-Distributors					
Waste Detail(s) Waste Class:252Waste Class Name:WASTE OILS & LUBRICANTS Waste Detail(s) Waste Class:221Waste Class Name:LIGHT FUELS					
28	53 of 162	SE/174.1	91.9 / 0.00	Imperial Oil 1961 Merivale Road Ottawa Ontario Ottawa ON	EBR
EBR Registry No:IA04E0843 Decision Posted:					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Ministry Ref No: 3946-5ZDQ8G Notice Type: Instrument Decision Notice Stage: Notice Date: November 10, 2004 Proposal Date: June 02, 2004 Year: 2004 Instrument Type: (EPA s. 9) - Approval for discharge into the natural environment other than water (i.e. Air) Off Instrument Name: Posted By: Company Name: Imperial Oil Site Address: Location Other: Proponent Name: Proponent Address: P.O. Box 3004, Sarnia Ontario, N7T 7M5 Comment Period: URL: Summary: Exception Posted: Section: Act 1: Act 2: Site Location Map: Site Location Details: 1961 Merivale Road Ottawa Ontario Ottawa					
28	54 of 162	SE/174.1	91.9 / 0.00	1961 Merivale Road Ottawa ON	SPL
Ref No: 1047-65PR8B Year: Incident Dt: 10/4/2004 Dt MOE Arvl on Scn: MOE Reported Dt: 10/12/2004 Dt Document Closed: Site No: MOE Response: Site County/District: Site Geo Ref Meth: Site District Office: Ottawa Nearest Watercourse: Site Name: OTTAWA DISTRIBUTION TERMINAL Site Address: Site Region: Eastern Site Municipality: Ottawa Site Lot: Site Conc: Site Geo Ref Accu: Site Map Datum: Northing: NA Easting: NA Entity Operating Name: Client Name: Client Type: Source Type: Incident Cause: Tank (Above Ground) Leak Incident Preceding Spill: Incident Reason: Equipment Failure - Malfunction of system components Incident Summary: Imperial Oil: Gasoline leaking slowly since Oct. 4 Environment Impact: Not Anticipated Health Env Consequence: Nature of Impact: Other Impact(s) Contaminant Qty: 1 L Contaminant Qty 1: Contaminant Unit: L Contaminant Code: 12 Contaminant Name: GASOLINE Municipality No: Nature of Damage: Discharger Report: Material Group: Oil Impact to Health: Agency Involved:					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Contaminant Limit 1: Contam Limit Freq 1: Contaminant UN No 1: Receiving Medium: Land Activity Preceding Spill: Property 2nd Watershed: Property Tertiary Watershed: Sector Type: SAC Action Class: Spills Call Report Locatn Geodata: Time Reported: System Facility Address:					
28	55 of 162	SE/174.1	91.9 / 0.00	Imperial Oil Limited 1961 Merivale Road Ottawa ON	SPL
Ref No: 5744-5V5JP6 Year: Incident Dt: 1/9/2004 Dt MOE Arvl on Scn: MOE Reported Dt: 1/12/2004 Dt Document Closed: Site No: MOE Response: Site County/District: Site Geo Ref Meth: Site District Office: Ottawa Nearest Watercourse: Site Name: OTTAWA DISTRIBUTION TERMINAL Site Address: Site Region: Eastern Site Municipality: Ottawa Site Lot: Site Conc: Site Geo Ref Accu: Site Map Datum: Northing: NA Easting: NA Entity Operating Name: Client Name: Imperial Oil Limited Client Type: Source Type: Incident Cause: Unknown Incident Preceding Spill: Incident Reason: Error- Operator error Incident Summary: Imperial Oil: 100L diesel spill. Contnd/cleaned. Environment Impact: Not Anticipated Health Env Consequence: Nature of Impact: Contaminant Qty: 100 L Contaminant Qty 1: Contaminant Unit: L Contaminant Code: 13 Contaminant Name: DIESEL FUEL Contaminant Limit 1: Contam Limit Freq 1: Contaminant UN No 1: Receiving Medium: Land Activity Preceding Spill: Property 2nd Watershed: Property Tertiary Watershed: Sector Type: Other SAC Action Class: Spills					
Municipality No: Nature of Damage: Discharger Report: Material Group: Oil Impact to Health: Agency Involved:					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Call Report Locatn Geodata: Time Reported: System Facility Address:					
28	56 of 162	SE/174.1	91.9 / 0.00	1961 Merivale Road Ottawa ON	SPL
Ref No: 8242-6G9LBM Year: Incident Dt: 9/15/2005 Dt MOE Arvl on Scn: MOE Reported Dt: 9/15/2005 Dt Document Closed: Site No: MOE Response: Site County/District: Site Geo Ref Meth: Site District Office: Ottawa Nearest Watercourse: Site Name: Ottawa Distribution Terminal Site Address: Site Region: Site Municipality: Ottawa Site Lot: Site Conc: Site Geo Ref Accu: Site Map Datum: Northing: NA Easting: NA Entity Operating Name: Client Name: Client Type: Source Type: Incident Cause: Other Discharges Incident Preceding Spill: Incident Reason: Equipment Failure - Malfunction of system components Incident Summary: Ottawa: Imperial Oil spill diesel to grnd, clnd Environment Impact: Not Anticipated Health Env Consequence: Nature of Impact: Contaminant Qty: Contaminant Qty 1: Contaminant Unit: L Contaminant Code: Contaminant Name: DIESEL FUEL Contaminant Limit 1: Contam Limit Freq 1: Contaminant UN No 1: Receiving Medium: Land Activity Preceding Spill: Property 2nd Watershed: Property Tertiary Watershed: Sector Type: Other Storage Facility SAC Action Class: Spills to Land Call Report Locatn Geodata: Time Reported: System Facility Address:					
28	57 of 162	SE/174.1	91.9 / 0.00	RSP Transportation<UNOFFICIAL> 1961 Merivale Rd Ottawa ON	SPL

216 erisinfo.com | Environmental Risk Information Services Order No: 25032400193

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Posted By: Company Name: Imperial Oil Limited Site Address: Location Other: Proponent Name: Proponent Address: 237 Fourth avenue Southwest, Calgary Alberta, Canada T2P 0H6 Comment Period: URL: Summary: Site Location Details: 1961 Merivale Road Ottawa CITY OF OTTAWA					
28	59 of 162	SE/174.1	91.9 / 0.00	Imperial Oil Limited 1961 Merivale Rd Ottawa ON	SPL
Ref No: 2258-7FDTGQ Year: Incident Dt: Dt MOE Arvl on Scn: MOE Reported Dt: 6/7/2008 Dt Document Closed: 6/13/2008 Site No: MOE Response: No Field Response Site County/District: Site Geo Ref Meth: Site District Office: Ottawa Nearest Watercourse: Site Name: Ottawa Distribution Terminal Site Address: Site Region: Site Municipality: Ottawa Site Lot: Site Conc: Site Geo Ref Accu: Site Map Datum: Northing: NA Easting: NA Entity Operating Name: Client Name: Imperial Oil Limited Client Type: Source Type: Incident Cause: Unknown Incident Preceding Spill: Incident Reason: Unknown - Reason not determined Incident Summary: Imperial Oil Terminal-20 L UNK mat'l to asphalt, cleaning. Environment Impact: Confirmed Health Env Consequence: Nature of Impact: Soil Contamination Contaminant Qty: 20 L Contaminant Qty 1: 20 Contaminant Unit: L Contaminant Code: 98 Contaminant Name: UNKNOWN Contaminant Limit 1: Contam Limit Freq 1: Contaminant UN No 1: Receiving Medium: Activity Preceding Spill: Property 2nd Watershed: Property Tertiary Watershed:					
Municipality No: Nature of Damage: Discharger Report: Material Group: Impact to Health: Agency Involved:					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Sector Type:		Unknown			
SAC Action Class:		TSSA - Fuel Safety Branch			
Call Report Locatn Geodata:					
Time Reported:					
System Facility Address:					
28	60 of 162	SE/174.1	91.9 / 0.00	IMPERIAL OIL LTD ATTN PETER MCLELLAN 1961 MERIVALE RD NEPEAN ON K2G 1G1	FSTH
License Issue Date:		4/1/2002			
Tank Status:		Licensed			
Tank Status As Of:		December 2008			
Operation Type:		Retail Fuel Outlet			
Facility Type:		Bulk Plant (large)			
--Details--					
Status:		Active			
Year of Installation:		1963			
Corrosion Protection:					
Capacity:		15911315			
Tank Fuel Type:		Liquid Fuel Single Wall AST - Gasoline			
Status:		Active			
Year of Installation:		1963			
Corrosion Protection:					
Capacity:		5914538			
Tank Fuel Type:		Liquid Fuel Single Wall AST - Gasoline			
Status:		Active			
Year of Installation:		1963			
Corrosion Protection:					
Capacity:		3977829			
Tank Fuel Type:		Liquid Fuel Single Wall AST - Other			
Status:		Active			
Year of Installation:		1963			
Corrosion Protection:					
Capacity:		5718408			
Tank Fuel Type:		Liquid Fuel Single Wall AST - Diesel			
Status:		Active			
Year of Installation:		1960			
Corrosion Protection:					
Capacity:		801289			
Tank Fuel Type:		Liquid Fuel Single Wall AST - Diesel			
Status:		Active			
Year of Installation:					
Corrosion Protection:					
Capacity:		58854			
Tank Fuel Type:		Liquid Fuel Single Wall AST - Diesel			
Status:		Active			
Year of Installation:		1963			
Corrosion Protection:					
Capacity:		15978079			
Tank Fuel Type:		Liquid Fuel Single Wall AST - Fuel Oil			
Status:		Active			
Year of Installation:		1963			
Corrosion Protection:					
Capacity:		3061241			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Tank Fuel Type:		Liquid Fuel Single Wall AST - Diesel			
Status:		Active			
Year of Installation:		1970			
Corrosion Protection:					
Capacity:		801421			
Tank Fuel Type:		Liquid Fuel Single Wall AST - Diesel			
Status:		Active			
Year of Installation:		1970			
Corrosion Protection:					
Capacity:		168096			
Tank Fuel Type:		Liquid Fuel Single Wall AST - Other			
Status:		Active			
Year of Installation:		1963			
Corrosion Protection:					
Capacity:		160500			
Tank Fuel Type:		Liquid Fuel Single Wall AST - Other			
Status:		Active			
Year of Installation:					
Corrosion Protection:					
Capacity:		58854			
Tank Fuel Type:		Liquid Fuel Single Wall AST - Other			
Status:		Active			
Year of Installation:					
Corrosion Protection:					
Capacity:		58854			
Tank Fuel Type:		Liquid Fuel Single Wall AST - Other			
Status:		Active			
Year of Installation:		1960			
Corrosion Protection:					
Capacity:		801289			
Tank Fuel Type:		Liquid Fuel Single Wall AST - Other			
Status:		Active			
Year of Installation:					
Corrosion Protection:					
Capacity:		22700			
Tank Fuel Type:		Liquid Fuel Single Wall AST - Gasoline			
Status:		Active			
Year of Installation:					
Corrosion Protection:					
Capacity:		9000			
Tank Fuel Type:		Liquid Fuel Single Wall AST - Other			
Status:		Active			
Year of Installation:		1995			
Corrosion Protection:					
Capacity:		285461			
Tank Fuel Type:		Liquid Fuel Single Wall AST - Other			
Status:		Active			
Year of Installation:		1987			
Corrosion Protection:					
Capacity:		4500			
Tank Fuel Type:		Liquid Fuel Single Wall UST - Other			
Status:		Active			
Year of Installation:		1960			
Corrosion Protection:					
Capacity:		58854			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Tank Fuel Type:		Liquid Fuel Single Wall AST - Other			
Status:		Active			
Year of Installation:		1960			
Corrosion Protection:					
Capacity:		58854			
Tank Fuel Type:		Liquid Fuel Single Wall AST - Other			
Status:		Active			
Year of Installation:		1960			
Corrosion Protection:					
Capacity:		58854			
Tank Fuel Type:		Liquid Fuel Single Wall AST - Other			
Status:		Active			
Year of Installation:		1961			
Corrosion Protection:					
Capacity:		801289			
Tank Fuel Type:		Liquid Fuel Single Wall AST - Diesel			
Status:		Active			
Year of Installation:		1961			
Corrosion Protection:					
Capacity:		801289			
Tank Fuel Type:		Liquid Fuel Single Wall AST - Other			
Status:		Active			
Year of Installation:		1963			
Corrosion Protection:					
Capacity:		168096			
Tank Fuel Type:		Liquid Fuel Single Wall AST - Other			
Status:		Active			
Year of Installation:		1963			
Corrosion Protection:					
Capacity:		160500			
Tank Fuel Type:		Liquid Fuel Single Wall AST - Other			
Status:		Active			
Year of Installation:		1963			
Corrosion Protection:					
Capacity:		15911315			
Tank Fuel Type:		Liquid Fuel Single Wall AST - Gasoline			
Status:		Active			
Year of Installation:		1963			
Corrosion Protection:					
Capacity:		5914538			
Tank Fuel Type:		Liquid Fuel Single Wall AST - Gasoline			
Status:		Active			
Year of Installation:		1963			
Corrosion Protection:					
Capacity:		3977829			
Tank Fuel Type:		Liquid Fuel Single Wall AST - Other			
Status:		Active			
Year of Installation:		1963			
Corrosion Protection:					
Capacity:		15978079			
Tank Fuel Type:		Liquid Fuel Single Wall AST - Other			
Status:		Active			
Year of Installation:		1963			
Corrosion Protection:					
Capacity:		15978079			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Tank Fuel Type:		Liquid Fuel Single Wall AST - Other			
Status:		Active			
Year of Installation:		1963			
Corrosion Protection:					
Capacity:		3061241			
Tank Fuel Type:		Liquid Fuel Single Wall AST - Other			
Status:		Active			
Year of Installation:		1985			
Corrosion Protection:					
Capacity:		801421			
Tank Fuel Type:		Liquid Fuel Single Wall AST - Other			
Status:		Active			
Year of Installation:		1995			
Corrosion Protection:					
Capacity:		285461			
Tank Fuel Type:		Liquid Fuel Single Wall AST - Other			
Status:		Active			
Year of Installation:		1986			
Corrosion Protection:					
Capacity:		23027			
Tank Fuel Type:		Liquid Fuel Single Wall AST - Gasoline			
Status:		Active			
Year of Installation:		1982			
Corrosion Protection:					
Capacity:		9248			
Tank Fuel Type:		Liquid Fuel Single Wall AST - Gasoline			
Status:		Active			
Year of Installation:		1982			
Corrosion Protection:					
Capacity:		4620			
Tank Fuel Type:		Liquid Fuel Single Wall AST - Other			
Status:		Active			
Year of Installation:		1960			
Corrosion Protection:					
Capacity:		58854			
Tank Fuel Type:		Liquid Fuel Single Wall AST - Other			
Status:		Active			
Year of Installation:		1960			
Corrosion Protection:					
Capacity:		58854			
Tank Fuel Type:		Liquid Fuel Single Wall AST - Other			
Status:		Active			
Year of Installation:		1960			
Corrosion Protection:					
Capacity:		58854			
Tank Fuel Type:		Liquid Fuel Single Wall AST - Other			
Status:		Active			
Year of Installation:		1961			
Corrosion Protection:					
Capacity:		801289			
Tank Fuel Type:		Liquid Fuel Single Wall AST - Diesel			
Status:		Active			
Year of Installation:		1961			
Corrosion Protection:					
Capacity:		801289			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Tank Fuel Type:		Liquid Fuel Single Wall AST - Other			
Status:		Active			
Year of Installation:		1963			
Corrosion Protection:					
Capacity:		168096			
Tank Fuel Type:		Liquid Fuel Single Wall AST - Other			
Status:		Active			
Year of Installation:		1963			
Corrosion Protection:					
Capacity:		160500			
Tank Fuel Type:		Liquid Fuel Single Wall AST - Other			
Status:		Active			
Year of Installation:		1963			
Corrosion Protection:					
Capacity:		15911315			
Tank Fuel Type:		Liquid Fuel Single Wall AST - Gasoline			
Status:		Active			
Year of Installation:		1963			
Corrosion Protection:					
Capacity:		5914538			
Tank Fuel Type:		Liquid Fuel Single Wall AST - Gasoline			
Status:		Active			
Year of Installation:		1963			
Corrosion Protection:					
Capacity:		3977829			
Tank Fuel Type:		Liquid Fuel Single Wall AST - Other			
Status:		Active			
Year of Installation:		1963			
Corrosion Protection:					
Capacity:		15978079			
Tank Fuel Type:		Liquid Fuel Single Wall AST - Other			
Status:		Active			
Year of Installation:		1963			
Corrosion Protection:					
Capacity:		15978079			
Tank Fuel Type:		Liquid Fuel Single Wall AST - Other			
Status:		Active			
Year of Installation:		1963			
Corrosion Protection:					
Capacity:		3061241			
Tank Fuel Type:		Liquid Fuel Single Wall AST - Other			
Status:		Active			
Year of Installation:		1985			
Corrosion Protection:					
Capacity:		801421			
Tank Fuel Type:		Liquid Fuel Single Wall AST - Other			
Status:		Active			
Year of Installation:		1995			
Corrosion Protection:					
Capacity:		285461			
Tank Fuel Type:		Liquid Fuel Single Wall AST - Other			
Status:		Active			
Year of Installation:		1986			
Corrosion Protection:					
Capacity:		23027			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Tank Fuel Type:		Liquid Fuel Single Wall AST - Gasoline			
Status:		Active			
Year of Installation:		1982			
Corrosion Protection:					
Capacity:		9248			
Tank Fuel Type:		Liquid Fuel Single Wall AST - Gasoline			
Status:		Active			
Year of Installation:		1982			
Corrosion Protection:					
Capacity:		4620			
Tank Fuel Type:		Liquid Fuel Single Wall AST - Other			
Status:		Active			
Year of Installation:		1960			
Corrosion Protection:					
Capacity:		58854			
Tank Fuel Type:		Liquid Fuel Single Wall AST - Other			
Status:		Active			
Year of Installation:		1960			
Corrosion Protection:					
Capacity:		58854			
Tank Fuel Type:		Liquid Fuel Single Wall AST - Other			
Status:		Active			
Year of Installation:		1960			
Corrosion Protection:					
Capacity:		58854			
Tank Fuel Type:		Liquid Fuel Single Wall AST - Other			
Status:		Active			
Year of Installation:		1961			
Corrosion Protection:					
Capacity:		801289			
Tank Fuel Type:		Liquid Fuel Single Wall AST - Other			
Status:		Active			
Year of Installation:		1961			
Corrosion Protection:					
Capacity:		801289			
Tank Fuel Type:		Liquid Fuel Single Wall AST - Other			
Status:		Active			
Year of Installation:		1963			
Corrosion Protection:					
Capacity:		168096			
Tank Fuel Type:		Liquid Fuel Single Wall AST - Other			
Status:		Active			
Year of Installation:		1963			
Corrosion Protection:					
Capacity:		160500			
Tank Fuel Type:		Liquid Fuel Single Wall AST - Other			
Status:		Active			
Year of Installation:		1963			
Corrosion Protection:					
Capacity:		15911315			
Tank Fuel Type:		Liquid Fuel Single Wall AST - Other			
Status:		Active			
Year of Installation:		1963			
Corrosion Protection:					
Capacity:		5914538			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Tank Fuel Type:		Liquid Fuel Single Wall AST - Other			
Status:		Active			
Year of Installation:		1963			
Corrosion Protection:					
Capacity:		3977829			
Tank Fuel Type:		Liquid Fuel Single Wall AST - Other			
Status:		Active			
Year of Installation:		1963			
Corrosion Protection:					
Capacity:		15978079			
Tank Fuel Type:		Liquid Fuel Single Wall AST - Other			
Status:		Active			
Year of Installation:		1963			
Corrosion Protection:					
Capacity:		15978079			
Tank Fuel Type:		Liquid Fuel Single Wall AST - Other			
Status:		Active			
Year of Installation:		1963			
Corrosion Protection:					
Capacity:		3061241			
Tank Fuel Type:		Liquid Fuel Single Wall AST - Other			
Status:		Active			
Year of Installation:		1985			
Corrosion Protection:					
Capacity:		801421			
Tank Fuel Type:		Liquid Fuel Single Wall AST - Other			
Status:		Active			
Year of Installation:		1985			
Corrosion Protection:					
Capacity:		285461			
Tank Fuel Type:		Liquid Fuel Single Wall AST - Other			
Status:		Active			
Year of Installation:		1986			
Corrosion Protection:					
Capacity:		230271			
Tank Fuel Type:		Liquid Fuel Single Wall AST - Other			
Status:		Active			
Year of Installation:		1982			
Corrosion Protection:					
Capacity:		9248			
Tank Fuel Type:		Liquid Fuel Single Wall AST - Other			
Status:		Active			
Year of Installation:		2005			
Corrosion Protection:					
Capacity:		1250			
Tank Fuel Type:		Liquid Fuel Double Wall UST - Diesel			
Status:		Active			
Year of Installation:		2005			
Corrosion Protection:					
Capacity:		1250			
Tank Fuel Type:		Liquid Fuel Double Wall UST - Diesel			
28	61 of 162	SE/174.1	91.9 / 0.00	Imperial Oil Limited 1961 Merivale Road	CA

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
				Ottawa ON	
Certificate #: Application Year: Issue Date: Approval Type: Status: Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control:		2665-6L7RFF 2006 1/20/2006 Air Revoked and/or Replaced			
28	62 of 162	SE/174.1	91.9 / 0.00	Imperial Oil Limited 1961 Merivale Rd Ottawa ON	CA
Certificate #: Application Year: Issue Date: Approval Type: Status: Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control:		2813-7NCPBT 2009 1/27/2009 Air Approved			
28	63 of 162	SE/174.1	91.9 / 0.00	Imperial Oil Limited 1961 Merivale Rd Ottawa ON	CA
Certificate #: Application Year: Issue Date: Approval Type: Status: Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control:		5606-7QGKME 2009 4/2/2009 Industrial Sewage Works Approved			
28	64 of 162	SE/174.1	91.9 / 0.00	Imperial Oil Limited and McColl-Frontenac Petroleum Inc. 1961 Merivale Road Ottawa ON	CA
Certificate #: Application Year: Issue Date:		9649-65BK7S 2004 11/9/2004			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Approval Type: Status: Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control:		Air Revoked and/or Replaced			
28	65 of 162	SE/174.1	91.9 / 0.00	Imperial Oil Limited 1961 Merivale Rd Ottawa ON	SPL
Ref No: Year: Incident Dt: Dt MOE Arvl on Scn: MOE Reported Dt: Dt Document Closed: Site No: MOE Response: Site County/District: Site Geo Ref Meth: Site District Office: Nearest Watercourse: Site Name: Site Address: Site Region: Site Municipality: Site Lot: Site Conc: Site Geo Ref Accu: Site Map Datum: Northing: Easting: Entity Operating Name: Client Name: Client Type: Source Type: Incident Cause: Incident Preceding Spill: Incident Reason: Incident Summary: Environment Impact: Health Env Consequence: Nature of Impact: Contaminant Qty: Contaminant Qty 1: Contaminant Unit: Contaminant Code: Contaminant Name: Contaminant Limit 1: Contam Limit Freq 1: Contaminant UN No 1: Receiving Medium: Activity Preceding Spill: Property 2nd Watershed: Property Tertiary Watershed: Sector Type: SAC Action Class: Call Report Locatn Geodata: Time Reported:		8424-8CUAYF 1/5/2011 1/6/2011 1/12/2011 No Field Response Imperial Oil Ottawa Bulk Terminal 1961 Merivale Rd Ottawa 5019808 443762 Imperial Oil Limited Overflow (Tanks Lagoons) Other - Reason not otherwise defined 450 L Gasoline to concrete, asphalt, clnd Confirmed Soil Contamination 450 L 450 L 12 GASOLINE		Municipality No: Nature of Damage: Discharger Report: Material Group: Impact to Health: Agency Involved:	
		Tank Truck Land Spills			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
System Facility Address:					
28	66 of 162	SE/174.1	91.9 / 0.00	1961 MERIVALE ROAD OTTAWA ON	HINC
External File Num: Fuel Occurrence Type: Date of Occurrence: Fuel Type Involved: Status Desc: Job Type Desc: Oper. Type Involved: Service Interruptions: Property Damage: Fuel Life Cycle Stage: Root Cause: Reported Details: Fuel Category: Occurrence Type: Affiliation: County Name: Approx. Quant. Rel: Nearby body of water: Enter Drainage Syst.: Approx. Quant. Unit: Environmental Impact:		FS INC 0707-03472 Completed - No Action Required Incident/Near-Miss Occurrence (FS) Liquid Fuel Near-miss Industry Stakeholder (Licensee/Registration/Certificate Holder, Facility Owner, etc.) Ottawa			
28	67 of 162	SE/174.1	91.9 / 0.00	1961 MERIVALE ROAD OTTAWA ON	HINC
External File Num: Fuel Occurrence Type: Date of Occurrence: Fuel Type Involved: Status Desc: Job Type Desc: Oper. Type Involved: Service Interruptions: Property Damage: Fuel Life Cycle Stage: Root Cause: Reported Details: Fuel Category: Occurrence Type: Affiliation: County Name: Approx. Quant. Rel: Nearby body of water: Enter Drainage Syst.: Approx. Quant. Unit: Environmental Impact:		FS INC 0707-04080 Completed - No Action Required Incident/Near-Miss Occurrence (FS) Liquid Fuel Near-miss Industry Stakeholder (Licensee/Registration/Certificate Holder, Facility Owner, etc.) Ottawa			
28	68 of 162	SE/174.1	91.9 / 0.00	1961 MERIVALE ROAD OTTAWA ON	HINC
External File Num: Fuel Occurrence Type: Date of Occurrence: Fuel Type Involved: Status Desc:		FS INC 0806-02736 Liquid Petroleum Spill 6/7/2008 Diesel Completed - No Action Required			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Job Type Desc:		Incident/Near-Miss Occurrence (FS)			
Oper. Type Involved:		Bulk Plant			
Service Interruptions:		No			
Property Damage:		No			
Fuel Life Cycle Stage:		Storage and Dispensing			
Root Cause:					
Reported Details:		Imperial Oil Ottawa Distribution Terminal			
Fuel Category:		Unknown			
Occurrence Type:		Incident			
Affiliation:		Industry Stakeholder (Licensee/Registration/Certificate Holder, Facility Owner, etc.)			
County Name:		Ottawa			
Approx. Quant. Rel:					
Nearby body of water:					
Enter Drainage Syst.:					
Approx. Quant. Unit:					
Environmental Impact:					

Delisted Expired Fuel Safety Facilities

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Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Instance No:	10059686			Expired Date:	4/4/1992
Status:	EXPIRED			Max Hazard Rank:	
Instance ID:				Facility Location:	
Instance Type:	FS Facility			Facility Type:	
Instance Creation Dt:				Fuel Type 2:	
Instance Install Dt:				Fuel Type 3:	
Item Description:				Panam Related:	
Manufacturer:				Panam Venue Nm:	
Model:				External Identifier:	
Serial No:				Item:	
ULC Standard:				Piping Steel:	
Quantity:				Piping Galvanized:	
Unit of Measure:				Tank Single Wall St:	
Overfill Prot Type:				Piping Underground:	
Creation Date:				Tank Underground:	
Next Periodic Str DT:				Source:	
TSSA Base Sched Cycle 2:					
TSSAMax Hazard Rank 1:					
TSSA Risk Based Periodic Yn:					
TSSA Volume of Directives:					
TSSA Periodic Exempt:					
TSSA Statutory Interval:					
TSSA Recd Insp Interva:					
TSSA Recd Tolerance:					
TSSA Program Area:					
TSSA Program Area 2:					
Description:					
Original Source:		EXP			
Record Date:		Up to May 2013			

Delisted Expired Fuel Safety Facilities

Instance No:	9855687	Expired Date:	6/30/2009
Status:	EXPIRED	Max Hazard Rank:	
Instance ID:		Facility Location:	
Instance Type:	FS Facility	Facility Type:	
Instance Creation Dt:		Fuel Type 2:	
Instance Install Dt:		Fuel Type 3:	
Item Description:		Panam Related:	
Manufacturer:		Panam Venue Nm:	
Model:		External Identifier:	
Serial No:		Item:	
ULC Standard:		Piping Steel:	
Quantity:		Piping Galvanized:	
Unit of Measure:		Tank Single Wall St:	
Overfill Prot Type:		Piping Underground:	
Creation Date:		Tank Underground:	
Next Periodic Str DT:		Source:	
TSSA Base Sched Cycle 2:			
TSSAMax Hazard Rank 1:			
TSSA Risk Based Periodic Yn:			
TSSA Volume of Directives:			
TSSA Periodic Exempt:			
TSSA Statutory Interval:			
TSSA Recd Insp Interva:			
TSSA Recd Tolerance:			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
TSSA Program Area: TSSA Program Area 2: Description: Original Source: EXP Record Date: Up to May 2013					

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1961 MERIVALE RD
NEPEAN ON DTNK

Delisted Expired Fuel Safety Facilities

Instance No:	30902167	Expired Date:	
Status:	EXPIRED	Max Hazard Rank:	
Instance ID:	291547	Facility Location:	
Instance Type:	FS Highway Tank - Gas/Diesel	Facility Type:	
Instance Creation Dt:		Fuel Type 2:	
Instance Install Dt:		Fuel Type 3:	
Item Description:		Panam Related:	
Manufacturer:		Panam Venue Nm:	
Model:		External Identifier:	
Serial No:		Item:	
ULC Standard:		Piping Steel:	
Quantity:		Piping Galvanized:	
Unit of Measure:		Tank Single Wall St:	
Overfill Prot Type:		Piping Underground:	
Creation Date:		Tank Underground:	
Next Periodic Str DT:		Source:	
TSSA Base Sched Cycle 2:			
TSSAMax Hazard Rank 1:			
TSSA Risk Based Periodic Yn:			
TSSA Volume of Directives:			
TSSA Periodic Exempt:			
TSSA Statutory Interval:			
TSSA Recd Insp Interva:			
TSSA Recd Tolerance:			
TSSA Program Area:			
TSSA Program Area 2:			
Description:	FS HIGHWAY TANK - GASOLINE/DIESEL		
Original Source:	EXP		
Record Date:	Up to Mar 2012		

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1961 MERIVALE RD
NEPEAN ON
DTNK

Delisted Expired Fuel Safety Facilities

Instance No:	10469921	Expired Date:	
Status:	EXPIRED	Max Hazard Rank:	
Instance ID:	21003	Facility Location:	
Instance Type:	FS Highway Tank - Gas/Diesel	Facility Type:	
Instance Creation Dt:		Fuel Type 2:	
Instance Install Dt:		Fuel Type 3:	
Item Description:		Panam Related:	
Manufacturer:		Panam Venue Nm:	
Model:		External Identifier:	
Serial No:		Item:	
ULC Standard:		Piping Steel:	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Quantity: Unit of Measure: Overfill Prot Type: Creation Date: Next Periodic Str DT: TSSA Base Sched Cycle 2: TSSAMax Hazard Rank 1: TSSA Risk Based Periodic Yn: TSSA Volume of Directives: TSSA Periodic Exempt: TSSA Statutory Interval: TSSA Recd Insp Interva: TSSA Recd Tolerance: TSSA Program Area: TSSA Program Area 2:				Piping Galvanized: Tank Single Wall St: Piping Underground: Tank Underground: Source:	
Description:		FS HIGHWAY TANK - GASOLINE/DIESEL			
Original Source:		EXP			
Record Date:		Up to Mar 2012			
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Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<u>Facilities</u>					
Instance No:	10480448			Expired Date:	
Status:	EXPIRED			Max Hazard Rank:	
Instance ID:	22844			Facility Location:	
Instance Type:	FS Highway Tank - Gas/Diesel			Facility Type:	
Instance Creation Dt:				Fuel Type 2:	
Instance Install Dt:				Fuel Type 3:	
Item Description:				Panam Related:	
Manufacturer:				Panam Venue Nm:	
Model:				External Identifier:	
Serial No:				Item:	
ULC Standard:				Piping Steel:	
Quantity:				Piping Galvanized:	
Unit of Measure:				Tank Single Wall St:	
Overfill Prot Type:				Piping Underground:	
Creation Date:				Tank Underground:	
Next Periodic Str DT:				Source:	
TSSA Base Sched Cycle 2:					
TSSAMax Hazard Rank 1:					
TSSA Risk Based Periodic Yn:					
TSSA Volume of Directives:					
TSSA Periodic Exempt:					
TSSA Statutory Interval:					
TSSA Recd Insp Interva:					
TSSA Recd Tolerance:					
TSSA Program Area:					
TSSA Program Area 2:					
Description:		FS HIGHWAY TANK - GASOLINE/DIESEL			
Original Source:		EXP			
Record Date:		Up to Mar 2012			
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**Delisted Expired Fuel Safety
Facilities**

Instance No:	10482677	Expired Date:	
Status:	EXPIRED	Max Hazard Rank:	
Instance ID:	23208	Facility Location:	
Instance Type:	FS Highway Tank - Gas/Diesel	Facility Type:	
Instance Creation Dt:		Fuel Type 2:	
Instance Install Dt:		Fuel Type 3:	
Item Description:		Panam Related:	
Manufacturer:		Panam Venue Nm:	
Model:		External Identifier:	
Serial No:		Item:	
ULC Standard:		Piping Steel:	
Quantity:		Piping Galvanized:	
Unit of Measure:		Tank Single Wall St:	
Overfill Prot Type:		Piping Underground:	
Creation Date:		Tank Underground:	
Next Periodic Str DT:		Source:	
TSSA Base Sched Cycle 2:			
TSSAMax Hazard Rank 1:			
TSSA Risk Based Periodic Yn:			
TSSA Volume of Directives:			
TSSA Periodic Exempt:			
TSSA Statutory Interval:			
TSSA Recd Insp Interva:			
TSSA Recd Tolerance:			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
TSSA Program Area:					
TSSA Program Area 2:					
Description:		FS HIGHWAY TANK - GASOLINE/DIESEL			
Original Source:		EXP			
Record Date:		Up to Mar 2012			

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NEPEAN ON
DTNK

Delisted Expired Fuel Safety Facilities

Instance No:	10483989	Expired Date:	
Status:	EXPIRED	Max Hazard Rank:	
Instance ID:	23777	Facility Location:	
Instance Type:	FS Highway Tank - Gas/Diesel	Facility Type:	
Instance Creation Dt:		Fuel Type 2:	
Instance Install Dt:		Fuel Type 3:	
Item Description:		Panam Related:	
Manufacturer:		Panam Venue Nm:	
Model:		External Identifier:	
Serial No:		Item:	
ULC Standard:		Piping Steel:	
Quantity:		Piping Galvanized:	
Unit of Measure:		Tank Single Wall St:	
Overfill Prot Type:		Piping Underground:	
Creation Date:		Tank Underground:	
Next Periodic Str DT:		Source:	
TSSA Base Sched Cycle 2:			
TSSAMax Hazard Rank 1:			
TSSA Risk Based Periodic Yn:			
TSSA Volume of Directives:			
TSSA Periodic Exempt:			
TSSA Statutory Interval:			
TSSA Recd Insp Interva:			
TSSA Recd Tolerance:			
TSSA Program Area:			
TSSA Program Area 2:			
Description:	FS HIGHWAY TANK - GASOLINE/DIESEL		
Original Source:	EXP		
Record Date:	Up to Mar 2012		

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1961 MERIVALE ROAD DTNK
NEPEAN ON

Delisted Expired Fuel Safety Facilities

Instance No:	10059711	Expired Date:	
Status:	EXPIRED	Max Hazard Rank:	
Instance ID:	11210	Facility Location:	
Instance Type:	FS Facility	Facility Type:	
Instance Creation Dt:		Fuel Type 2:	
Instance Install Dt:		Fuel Type 3:	
Item Description:		Panam Related:	
Manufacturer:		Panam Venue Nm:	
Model:		External Identifier:	
Serial No:		Item:	
ULC Standard:		Piping Steel:	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Quantity: Unit of Measure: Overfill Prot Type: Creation Date: Next Periodic Str DT: TSSA Base Sched Cycle 2: TSSAMax Hazard Rank 1: TSSA Risk Based Periodic Yn: TSSA Volume of Directives: TSSA Periodic Exempt: TSSA Statutory Interval: TSSA Recd Insp Interva: TSSA Recd Tolerance: TSSA Program Area: TSSA Program Area 2: Description: Original Source: Record Date:				Piping Galvanized: Tank Single Wall St: Piping Underground: Tank Underground: Source:	
		FS Propane Refill Cntr - Cylr Fill EXP Up to Mar 2012			
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Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<u>Facilities</u>					
Instance No:	64426623			Expired Date:	
Status:	EXPIRED			Max Hazard Rank:	
Instance ID:	351903			Facility Location:	
Instance Type:	FS Piping			Facility Type:	
Instance Creation Dt:				Fuel Type 2:	
Instance Install Dt:				Fuel Type 3:	
Item Description:				Panam Related:	
Manufacturer:				Panam Venue Nm:	
Model:				External Identifier:	
Serial No:				Item:	
ULC Standard:				Piping Steel:	
Quantity:				Piping Galvanized:	
Unit of Measure:				Tank Single Wall St:	
Overfill Prot Type:				Piping Underground:	
Creation Date:				Tank Underground:	
Next Periodic Str DT:				Source:	
TSSA Base Sched Cycle 2:					
TSSAMax Hazard Rank 1:					
TSSA Risk Based Periodic Yn:					
TSSA Volume of Directives:					
TSSA Periodic Exempt:					
TSSA Statutory Interval:					
TSSA Recd Insp Interva:					
TSSA Recd Tolerance:					
TSSA Program Area:					
TSSA Program Area 2:					
Description:		FS Piping			
Original Source:		EXP			
Record Date:		Up to Mar 2012			

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**Delisted Expired Fuel Safety
Facilities**

Instance No:	64426633	Expired Date:	
Status:	EXPIRED	Max Hazard Rank:	
Instance ID:	351905	Facility Location:	
Instance Type:	FS Piping	Facility Type:	
Instance Creation Dt:		Fuel Type 2:	
Instance Install Dt:		Fuel Type 3:	
Item Description:		Panam Related:	
Manufacturer:		Panam Venue Nm:	
Model:		External Identifier:	
Serial No:		Item:	
ULC Standard:		Piping Steel:	
Quantity:		Piping Galvanized:	
Unit of Measure:		Tank Single Wall St:	
Overfill Prot Type:		Piping Underground:	
Creation Date:		Tank Underground:	
Next Periodic Str DT:		Source:	
TSSA Base Sched Cycle 2:			
TSSAMax Hazard Rank 1:			
TSSA Risk Based Periodic Yn:			
TSSA Volume of Directives:			
TSSA Periodic Exempt:			
TSSA Statutory Interval:			
TSSA Recd Insp Interva:			
TSSA Recd Tolerance:			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
TSSA Program Area: TSSA Program Area 2: Description: FS Piping Original Source: EXP Record Date: Up to Mar 2012					

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Delisted Expired Fuel Safety Facilities

Instance No: 64426617 Status: EXPIRED Instance ID: 352314 Instance Type: FS Piping Instance Creation Dt: Instance Install Dt: Item Description: Manufacturer: Model: Serial No: ULC Standard: Quantity: Unit of Measure: Overfill Prot Type: Creation Date: Next Periodic Str DT: TSSA Base Sched Cycle 2: TSSAMax Hazard Rank 1: TSSA Risk Based Periodic Yn: TSSA Volume of Directives: TSSA Periodic Exempt: TSSA Statutory Interval: TSSA Recd Insp Interva: TSSA Recd Tolerance: TSSA Program Area: TSSA Program Area 2: Description: FS Piping Original Source: EXP Record Date: Up to Mar 2012	Expired Date: Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel: Piping Galvanized: Tank Single Wall St: Piping Underground: Tank Underground: Source:

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Delisted Expired Fuel Safety Facilities

Instance No: 64426619 Status: EXPIRED Instance ID: 352768 Instance Type: FS Piping Instance Creation Dt: Instance Install Dt: Item Description: Manufacturer: Model: Serial No: ULC Standard:	Expired Date: Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel:

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<u>Facilities</u>					
Instance No:	64426616			Expired Date:	
Status:	EXPIRED			Max Hazard Rank:	
Instance ID:	353340			Facility Location:	
Instance Type:	FS Piping			Facility Type:	
Instance Creation Dt:				Fuel Type 2:	
Instance Install Dt:				Fuel Type 3:	
Item Description:				Panam Related:	
Manufacturer:				Panam Venue Nm:	
Model:				External Identifier:	
Serial No:				Item:	
ULC Standard:				Piping Steel:	
Quantity:				Piping Galvanized:	
Unit of Measure:				Tank Single Wall St:	
Overfill Prot Type:				Piping Underground:	
Creation Date:				Tank Underground:	
Next Periodic Str DT:				Source:	
TSSA Base Sched Cycle 2:					
TSSAMax Hazard Rank 1:					
TSSA Risk Based Periodic Yn:					
TSSA Volume of Directives:					
TSSA Periodic Exempt:					
TSSA Statutory Interval:					
TSSA Recd Insp Interva:					
TSSA Recd Tolerance:					
TSSA Program Area:					
TSSA Program Area 2:					
Description:		FS Piping			
Original Source:		EXP			
Record Date:		Up to Mar 2012			

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Delisted Expired Fuel Safety Facilities

Instance No:	64426614	Expired Date:	
Status:	EXPIRED	Max Hazard Rank:	
Instance ID:	353714	Facility Location:	
Instance Type:	FS Piping	Facility Type:	
Instance Creation Dt:		Fuel Type 2:	
Instance Install Dt:		Fuel Type 3:	
Item Description:		Panam Related:	
Manufacturer:		Panam Venue Nm:	
Model:		External Identifier:	
Serial No:		Item:	
ULC Standard:		Piping Steel:	
Quantity:		Piping Galvanized:	
Unit of Measure:		Tank Single Wall St:	
Overfill Prot Type:		Piping Underground:	
Creation Date:		Tank Underground:	
Next Periodic Str DT:		Source:	
TSSA Base Sched Cycle 2:			
TSSAMax Hazard Rank 1:			
TSSA Risk Based Periodic Yn:			
TSSA Volume of Directives:			
TSSA Periodic Exempt:			
TSSA Statutory Interval:			
TSSA Recd Insp Interva:			
TSSA Recd Tolerance:			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
TSSA Program Area: TSSA Program Area 2: Description: FS Piping Original Source: EXP Record Date: Up to Mar 2012					

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Delisted Expired Fuel Safety Facilities

Instance No: 64426625 Status: EXPIRED Instance ID: 353718 Instance Type: FS Piping Instance Creation Dt: Instance Install Dt: Item Description: Manufacturer: Model: Serial No: ULC Standard: Quantity: Unit of Measure: Overfill Prot Type: Creation Date: Next Periodic Str DT: TSSA Base Sched Cycle 2: TSSAMax Hazard Rank 1: TSSA Risk Based Periodic Yn: TSSA Volume of Directives: TSSA Periodic Exempt: TSSA Statutory Interval: TSSA Recd Insp Interva: TSSA Recd Tolerance: TSSA Program Area: TSSA Program Area 2: Description: FS Piping Original Source: EXP Record Date: Up to Mar 2012	Expired Date: Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel: Piping Galvanized: Tank Single Wall St: Piping Underground: Tank Underground: Source:

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Delisted Expired Fuel Safety Facilities

Instance No: 64426635 Status: EXPIRED Instance ID: 353719 Instance Type: FS Piping Instance Creation Dt: Instance Install Dt: Item Description: Manufacturer: Model: Serial No: ULC Standard:	Expired Date: Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel:

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<u>Facilities</u>					
Instance No:	64426632			Expired Date:	
Status:	EXPIRED			Max Hazard Rank:	
Instance ID:	353594			Facility Location:	
Instance Type:	FS Piping			Facility Type:	
Instance Creation Dt:				Fuel Type 2:	
Instance Install Dt:				Fuel Type 3:	
Item Description:				Panam Related:	
Manufacturer:				Panam Venue Nm:	
Model:				External Identifier:	
Serial No:				Item:	
ULC Standard:				Piping Steel:	
Quantity:				Piping Galvanized:	
Unit of Measure:				Tank Single Wall St:	
Overfill Prot Type:				Piping Underground:	
Creation Date:				Tank Underground:	
Next Periodic Str DT:				Source:	
TSSA Base Sched Cycle 2:					
TSSAMax Hazard Rank 1:					
TSSA Risk Based Periodic Yn:					
TSSA Volume of Directives:					
TSSA Periodic Exempt:					
TSSA Statutory Interval:					
TSSA Recd Insp Interva:					
TSSA Recd Tolerance:					
TSSA Program Area:					
TSSA Program Area 2:					
Description:		FS Piping			
Original Source:		EXP			
Record Date:		Up to Mar 2012			

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**Delisted Expired Fuel Safety
Facilities**

Instance No:	64426620	Expired Date:	
Status:	EXPIRED	Max Hazard Rank:	
Instance ID:	353770	Facility Location:	
Instance Type:	FS Piping	Facility Type:	
Instance Creation Dt:		Fuel Type 2:	
Instance Install Dt:		Fuel Type 3:	
Item Description:		Panam Related:	
Manufacturer:		Panam Venue Nm:	
Model:		External Identifier:	
Serial No:		Item:	
ULC Standard:		Piping Steel:	
Quantity:		Piping Galvanized:	
Unit of Measure:		Tank Single Wall St:	
Overfill Prot Type:		Piping Underground:	
Creation Date:		Tank Underground:	
Next Periodic Str DT:		Source:	
TSSA Base Sched Cycle 2:			
TSSAMax Hazard Rank 1:			
TSSA Risk Based Periodic Yn:			
TSSA Volume of Directives:			
TSSA Periodic Exempt:			
TSSA Statutory Interval:			
TSSA Recd Insp Interva:			
TSSA Recd Tolerance:			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
TSSA Program Area: TSSA Program Area 2: Description: FS Piping Original Source: EXP Record Date: Up to Mar 2012					

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Delisted Expired Fuel Safety Facilities

Instance No: 64426631 Status: EXPIRED Instance ID: 353774 Instance Type: FS Piping Instance Creation Dt: Instance Install Dt: Item Description: Manufacturer: Model: Serial No: ULC Standard: Quantity: Unit of Measure: Overfill Prot Type: Creation Date: Next Periodic Str DT: TSSA Base Sched Cycle 2: TSSAMax Hazard Rank 1: TSSA Risk Based Periodic Yn: TSSA Volume of Directives: TSSA Periodic Exempt: TSSA Statutory Interval: TSSA Recd Insp Interva: TSSA Recd Tolerance: TSSA Program Area: TSSA Program Area 2: Description: FS Piping Original Source: EXP Record Date: Up to Mar 2012	Expired Date: Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel: Piping Galvanized: Tank Single Wall St: Piping Underground: Tank Underground: Source:

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Delisted Expired Fuel Safety Facilities

Instance No: 64426618 Status: EXPIRED Instance ID: 354028 Instance Type: FS Piping Instance Creation Dt: Instance Install Dt: Item Description: Manufacturer: Model: Serial No: ULC Standard:	Expired Date: Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel:

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<u>Facilities</u>					
Instance No:	64426634			Expired Date:	
Status:	EXPIRED			Max Hazard Rank:	
Instance ID:	354084			Facility Location:	
Instance Type:	FS Piping			Facility Type:	
Instance Creation Dt:				Fuel Type 2:	
Instance Install Dt:				Fuel Type 3:	
Item Description:				Panam Related:	
Manufacturer:				Panam Venue Nm:	
Model:				External Identifier:	
Serial No:				Item:	
ULC Standard:				Piping Steel:	
Quantity:				Piping Galvanized:	
Unit of Measure:				Tank Single Wall St:	
Overfill Prot Type:				Piping Underground:	
Creation Date:				Tank Underground:	
Next Periodic Str DT:				Source:	
TSSA Base Sched Cycle 2:					
TSSAMax Hazard Rank 1:					
TSSA Risk Based Periodic Yn:					
TSSA Volume of Directives:					
TSSA Periodic Exempt:					
TSSA Statutory Interval:					
TSSA Recd Insp Interva:					
TSSA Recd Tolerance:					
TSSA Program Area:					
TSSA Program Area 2:					
Description:		FS Piping			
Original Source:		EXP			
Record Date:		Up to Mar 2012			

28	96 of 162	SE/174.1	91.9 / 0.00	IMPERIAL OIL LTD ATTN PHIIPPE LAMBERT 1961 MERIVALE RD NEPEAN ON	DTNK

**Delisted Expired Fuel Safety
Facilities**

Instance No:	11406878	Expired Date:	
Status:	EXPIRED	Max Hazard Rank:	
Instance ID:	82765	Facility Location:	
Instance Type:	FS Piping	Facility Type:	
Instance Creation Dt:		Fuel Type 2:	
Instance Install Dt:		Fuel Type 3:	
Item Description:		Panam Related:	
Manufacturer:		Panam Venue Nm:	
Model:		External Identifier:	
Serial No:		Item:	
ULC Standard:		Piping Steel:	
Quantity:		Piping Galvanized:	
Unit of Measure:		Tank Single Wall St:	
Overfill Prot Type:		Piping Underground:	
Creation Date:		Tank Underground:	
Next Periodic Str DT:		Source:	
TSSA Base Sched Cycle 2:			
TSSAMax Hazard Rank 1:			
TSSA Risk Based Periodic Yn:			
TSSA Volume of Directives:			
TSSA Periodic Exempt:			
TSSA Statutory Interval:			
TSSA Recd Insp Interva:			
TSSA Recd Tolerance:			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
TSSA Program Area:					
TSSA Program Area 2:					
Description:		FS Piping			
Original Source:		EXP			
Record Date:		Up to Mar 2012			

28

Delisted Expired Fuel Safety Facilities

Expired Date:
Max Hazard Rank:
Facility Location:
Facility Type:
Fuel Type 2:
Fuel Type 3:
Panam Related:
Panam Venue Nm:
External Identifier:
Item:
Piping Steel:
Piping Galvanized:
Tank Single Wall St:
Piping Underground:
Tank Underground:
Source:

28

Delisted Expired Fuel Safety Facilities

Expired Date:
Max Hazard Rank:
Facility Location:
Facility Type:
Fuel Type 2:
Fuel Type 3:
Panam Related:
Panam Venue Nm:
External Identifier:
Item:
Piping Steel:

28	99 of 162	SE/174.1	91.9 / 0.00	MERIVALE GAS BAR 1961 MERIVALE ROAD NEPEAN ON	DTNK

Instance No:	11609504
Status:	EXPIRED
Instance ID:	93485
Instance Type:	FS Propane Tank
Instance Creation Dt:	
Instance Install Dt:	
Item Description:	
Manufacturer:	
Model:	
Serial No:	
ULC Standard:	
Quantity:	
Unit of Measure:	
Overfill Prot Type:	
Creation Date:	
Next Periodic Str DT:	
TSSA Base Sched Cycle 2:	
TSSAMax Hazard Rank 1:	
TSSA Risk Based Periodic Yn:	
TSSA Volume of Directives:	
TSSA Periodic Exempt:	
TSSA Statutory Interval:	
TSSA Recd Insp Interva:	
TSSA Recd Tolerance:	
TSSA Program Area:	
TSSA Program Area 2:	
Description:	FS Propane Tank
Original Source:	EXP
Record Date:	Up to Mar 2012

***MERIVALE GAS BAR
1961 MERIVALE ROAD
NEPEAN ON***

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<u>Facilities</u>					
Instance No:	11607142			Expired Date:	
Status:	EXPIRED			Max Hazard Rank:	
Instance ID:	93496			Facility Location:	
Instance Type:	FS Propane Tank			Facility Type:	
Instance Creation Dt:				Fuel Type 2:	
Instance Install Dt:				Fuel Type 3:	
Item Description:				Panam Related:	
Manufacturer:				Panam Venue Nm:	
Model:				External Identifier:	
Serial No:				Item:	
ULC Standard:				Piping Steel:	
Quantity:				Piping Galvanized:	
Unit of Measure:				Tank Single Wall St:	
Overfill Prot Type:				Piping Underground:	
Creation Date:				Tank Underground:	
Next Periodic Str DT:				Source:	
TSSA Base Sched Cycle 2:					
TSSAMax Hazard Rank 1:					
TSSA Risk Based Periodic Yn:					
TSSA Volume of Directives:					
TSSA Periodic Exempt:					
TSSA Statutory Interval:					
TSSA Recd Insp Interva:					
TSSA Recd Tolerance:					
TSSA Program Area:					
TSSA Program Area 2:					
Description:		FS Propane Tank			
Original Source:		EXP			
Record Date:		Up to Mar 2012			

28	101 of 162	SE/174.1	91.9 / 0.00	MERIVALE GAS BAR 1961 MERIVALE ROAD NEPEAN ON	DTNK

**Delisted Expired Fuel Safety
Facilities**

Instance No:	11614994	Expired Date:	
Status:	EXPIRED	Max Hazard Rank:	
Instance ID:	93841	Facility Location:	
Instance Type:	FS Propane Tank	Facility Type:	
Instance Creation Dt:		Fuel Type 2:	
Instance Install Dt:		Fuel Type 3:	
Item Description:		Panam Related:	
Manufacturer:		Panam Venue Nm:	
Model:		External Identifier:	
Serial No:		Item:	
ULC Standard:		Piping Steel:	
Quantity:		Piping Galvanized:	
Unit of Measure:		Tank Single Wall St:	
Overfill Prot Type:		Piping Underground:	
Creation Date:		Tank Underground:	
Next Periodic Str DT:		Source:	
TSSA Base Sched Cycle 2:			
TSSAMax Hazard Rank 1:			
TSSA Risk Based Periodic Yn:			
TSSA Volume of Directives:			
TSSA Periodic Exempt:			
TSSA Statutory Interval:			
TSSA Recd Insp Interva:			
TSSA Recd Tolerance:			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
TSSA Program Area: TSSA Program Area 2: Description: Original Source: Record Date:					
		FS Propane Tank EXP Up to Mar 2012			

<u>28</u>	102 of 162	SE/174.1	91.9 / 0.00	IMPERIAL OIL 1961 MERIVALE RD NEPEAN ON K2G 1G1	GEN

Generator Info

Generator No:	ON0000705	Choice of Contact:	
Approval Years:	2009	Contaminated Fac:	
Status:		MHSW Facility:	
PO Box No:		SIC Code:	412110
Country:			
Co Admin:			
Phone No Admin:			
SIC Description:	Petroleum Product Wholesaler-Distributors		

Waste Detail(s)

Waste Class:	312
Waste Class Name:	PATHOLOGICAL WASTES

Waste Detail(s)

Waste Class:	242
Waste Class Name:	HALOGENATED PESTICIDES

Waste Detail(s)

Waste Class:	251
Waste Class Name:	OIL SKIMMINGS & SLUDGES

Waste Detail(s)

Waste Class:	252
Waste Class Name:	WASTE OILS & LUBRICANTS

Waste Detail(s)

Waste Class:	145
Waste Class Name:	PAINT/PIGMENT/COATING RESIDUES

Waste Detail(s)

Waste Class:	211
Waste Class Name:	AROMATIC SOLVENTS

Waste Detail(s)

Waste Class:	212
Waste Class Name:	ALIPHATIC SOLVENTS

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<u>Waste Detail(s)</u>					
Waste Class:		213			
Waste Class Name:		PETROLEUM DISTILLATES			
<u>Waste Detail(s)</u>					
Waste Class:		221			
Waste Class Name:		LIGHT FUELS			
<u>Waste Detail(s)</u>					
Waste Class:		222			
Waste Class Name:		HEAVY FUELS			
28	103 of 162	SE/174.1	91.9 / 0.00	IMPERIAL OIL 1961 Merivale Rd Nepean ON K2G 1G1	GEN
<u>Generator Info</u>					
Generator No:	ON3271897			Choice of Contact:	
Approval Years:	2009			Contaminated Fac:	
Status:				MHSW Facility:	
PO Box No:				SIC Code:	412110
Country:					
Co Admin:					
Phone No Admin:					
SIC Description:		Petroleum Product Wholesaler-Distributors			
<u>Waste Detail(s)</u>					
Waste Class:		252			
Waste Class Name:		WASTE OILS & LUBRICANTS			
<u>Waste Detail(s)</u>					
Waste Class:		221			
Waste Class Name:		LIGHT FUELS			
28	104 of 162	SE/174.1	91.9 / 0.00	M&M FURNEL CORP LTD 1961 MERIVALE ROAD NEPEAN ON K2G 1G1	GEN
<u>Generator Info</u>					
Generator No:	ON3877369			Choice of Contact:	
Approval Years:	2009			Contaminated Fac:	
Status:				MHSW Facility:	
PO Box No:				SIC Code:	419120
Country:					
Co Admin:					
Phone No Admin:					
SIC Description:		Petroleum Product Agents and Brokers			
<u>Waste Detail(s)</u>					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Waste Class:		252			
Waste Class Name:		WASTE OILS & LUBRICANTS			
<u>Waste Detail(s)</u>					
Waste Class:		211			
Waste Class Name:		AROMATIC SOLVENTS			
<u>Waste Detail(s)</u>					
Waste Class:		213			
Waste Class Name:		PETROLEUM DISTILLATES			
<u>Waste Detail(s)</u>					
Waste Class:		221			
Waste Class Name:		LIGHT FUELS			
28	105 of 162	SE/174.1	91.9 / 0.00	Imperial Oil Limited 1961 Merivale Rd Ottawa ON K2G 1G1	SPL
Ref No:	0356-8RD53K			Municipality No:	
Year:				Nature of Damage:	
Incident Dt:	10-FEB-12			Discharger Report:	
Dt MOE Arvl on Scn:				Material Group:	
MOE Reported Dt:	10-FEB-12			Impact to Health:	
Dt Document Closed:				Agency Involved:	
Site No:					
MOE Response:					
Site County/District:					
Site Geo Ref Meth:					
Site District Office:					
Nearest Watercourse:					
Site Name:	Imperial Oil Ottawa Bulk Terminal				
Site Address:	1961 Merivale Rd				
Site Region:					
Site Municipality:	Ottawa				
Site Lot:					
Site Conc:					
Site Geo Ref Accu:					
Site Map Datum:					
Northing:	5019808				
Easting:	443762				
Entity Operating Name:					
Client Name:	Imperial Oil Limited				
Client Type:					
Source Type:					
Incident Cause:	Other Discharges				
Incident Preceding Spill:					
Incident Reason:	Other - Reason not otherwise defined				
Incident Summary:	Imperial Oil Terminal - 1300 L of gasoline to ground.				
Environment Impact:	Possible				
Health Env Consequence:					
Nature of Impact:	Soil Contamination				
Contaminant Qty:					
Contaminant Qty 1:					
Contaminant Unit:					
Contaminant Code:	12				
Contaminant Name:	GASOLINE				
Contaminant Limit 1:					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Contam Limit Freq 1: Contaminant UN No 1: Receiving Medium: Sewage - Municipal/Private and Commercial Activity Preceding Spill: Property 2nd Watershed: Property Tertiary Watershed: Sector Type: Other SAC Action Class: Land Spills Call Report Locatn Geodata: Time Reported: System Facility Address:					

28	106 of 162	SE/174.1	91.9 / 0.00	IMPERIAL OIL 1961 MERIVALE RD NEPEAN ON K2G 1G1	GEN

Generator Info

Generator No:	ON0000705	Choice of Contact:	
Approval Years:	2010	Contaminated Fac:	
Status:		MHSW Facility:	
PO Box No:		SIC Code:	412110
Country:			
Co Admin:			
Phone No Admin:			
SIC Description:	Petroleum Product Wholesaler-Distributors		

Waste Detail(s)

Waste Class:	221
Waste Class Name:	LIGHT FUELS

Waste Detail(s)

Waste Class:	212
Waste Class Name:	ALIPHATIC SOLVENTS

Waste Detail(s)

Waste Class:	145
Waste Class Name:	PAINT/PIGMENT/COATING RESIDUES

Waste Detail(s)

Waste Class:	211
Waste Class Name:	AROMATIC SOLVENTS

Waste Detail(s)

Waste Class:	222
Waste Class Name:	HEAVY FUELS

Waste Detail(s)

Waste Class:	213
Waste Class Name:	PETROLEUM DISTILLATES

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<u>Waste Detail(s)</u>					
Waste Class:		242			
Waste Class Name:		HALOGENATED PESTICIDES			
<u>Waste Detail(s)</u>					
Waste Class:		312			
Waste Class Name:		PATHOLOGICAL WASTES			
<u>Waste Detail(s)</u>					
Waste Class:		252			
Waste Class Name:		WASTE OILS & LUBRICANTS			
<u>Waste Detail(s)</u>					
Waste Class:		251			
Waste Class Name:		OIL SKIMMINGS & SLUDGES			
28	107 of 162	SE/174.1	91.9 / 0.00	IMPERIAL OIL 1961 Merivale Rd Nepean ON K2G 1G1	GEN
<u>Generator Info</u>					
Generator No:	ON3271897			Choice of Contact:	
Approval Years:	2010			Contaminated Fac:	
Status:				MHSW Facility:	
PO Box No:				SIC Code:	412110
Country:					
Co Admin:					
Phone No Admin:					
SIC Description:	Petroleum Product Wholesaler-Distributors				
<u>Waste Detail(s)</u>					
Waste Class:		252			
Waste Class Name:		WASTE OILS & LUBRICANTS			
<u>Waste Detail(s)</u>					
Waste Class:		221			
Waste Class Name:		LIGHT FUELS			
28	108 of 162	SE/174.1	91.9 / 0.00	IMPERIAL OIL 1961 Merivale Rd Nepean ON K2G 1G1	GEN
<u>Generator Info</u>					
Generator No:	ON3271897			Choice of Contact:	
Approval Years:	2011			Contaminated Fac:	
Status:				MHSW Facility:	
PO Box No:				SIC Code:	412110

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Country: Co Admin: Phone No Admin: SIC Description:					
		Petroleum Product Wholesaler-Distributors			
<u>Waste Detail(s)</u>					
Waste Class:		252			
Waste Class Name:		WASTE OILS & LUBRICANTS			
<u>Waste Detail(s)</u>					
Waste Class:		221			
Waste Class Name:		LIGHT FUELS			
<u>28</u>	109 of 162	SE/174.1	91.9 / 0.00	IMPERIAL OIL 1961 MERIVALE RD NEPEAN ON K2G 1G1	GEN
<u>Generator Info</u>					
Generator No:	ON0000705			Choice of Contact:	
Approval Years:	2011			Contaminated Fac:	
Status:				MHSW Facility:	
PO Box No:				SIC Code:	412110
Country:					
Co Admin:					
Phone No Admin:					
SIC Description:		Petroleum Product Wholesaler-Distributors			
<u>Waste Detail(s)</u>					
Waste Class:		242			
Waste Class Name:		HALOGENATED PESTICIDES			
<u>Waste Detail(s)</u>					
Waste Class:		312			
Waste Class Name:		PATHOLOGICAL WASTES			
<u>Waste Detail(s)</u>					
Waste Class:		145			
Waste Class Name:		PAINT/PIGMENT/COATING RESIDUES			
<u>Waste Detail(s)</u>					
Waste Class:		211			
Waste Class Name:		AROMATIC SOLVENTS			
<u>Waste Detail(s)</u>					
Waste Class:		251			
Waste Class Name:		OIL SKIMMINGS & SLUDGES			
<u>Waste Detail(s)</u>					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Waste Class:		212			
Waste Class Name:		ALIPHATIC SOLVENTS			
<u>Waste Detail(s)</u>					
Waste Class:		213			
Waste Class Name:		PETROLEUM DISTILLATES			
<u>Waste Detail(s)</u>					
Waste Class:		222			
Waste Class Name:		HEAVY FUELS			
<u>Waste Detail(s)</u>					
Waste Class:		252			
Waste Class Name:		WASTE OILS & LUBRICANTS			
<u>Waste Detail(s)</u>					
Waste Class:		221			
Waste Class Name:		LIGHT FUELS			
<u>28</u>	110 of 162	SE/174.1	91.9 / 0.00	IMPERIAL OIL LTD 1961 MERIVALE RD NEPEAN ON	FST
Inventory No:	11588000			Tank Material:	Steel
Inventory Status:	active			Corrosion Protect:	Painted
Installation Year:	1963			Overfill Protection:	
Capacity:	15760000			Inventory Context:	FS Liquid Fuel
Capacity Unit:	L			Inventory Item:	FS Liquid Fuel Tank
Tank Type:		Single Wall Vertical AST			
Manufacturer:					
Model:					
Description:		2022, WO# 8187181, TANK# 844, LS DIESEL			
<u>28</u>	111 of 162	SE/174.1	91.9 / 0.00	IMPERIAL OIL LTD 1961 MERIVALE RD NEPEAN ON	FST
Inventory No:	11587980			Tank Material:	Steel
Inventory Status:	active			Corrosion Protect:	Painted
Installation Year:	1963			Overfill Protection:	
Capacity:	15303000			Inventory Context:	FS Liquid Fuel
Capacity Unit:	L			Inventory Item:	FS Liquid Fuel Tank
Tank Type:		Single Wall Vertical AST			
Manufacturer:					
Model:					
Description:		2022, WO# 8187181, TANK# 840, RBOB			
<u>28</u>	112 of 162	SE/174.1	91.9 / 0.00	IMPERIAL OIL LTD 1961 MERIVALE RD NEPEAN ON	FST
Inventory No:	11587996			Tank Material:	Steel
Inventory Status:	active			Corrosion Protect:	Painted

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Installation Year: 1963 Capacity: 5465000 Capacity Unit: L Tank Type: Single Wall Vertical AST Manufacturer: Model: Description: 2022, WO# 8187181, TANK# 843, Furnace Overfill Protection: Inventory Context: FS Liquid Fuel Inventory Item: FS Liquid Fuel Tank					
28	113 of 162	SE/174.1	91.9 / 0.00	IMPERIAL OIL LTD 1961 MERIVALE RD NEPEAN ON	FST
Inventory No: 11588013 Inventory Status: active Installation Year: 1963 Capacity: 2794000 Capacity Unit: L Tank Type: Single Wall Vertical AST Manufacturer: Model: Description: 2022, WO# 8187181, Tank#845, PREMIUM Tank Material: Steel Corrosion Protect: Painted Overfill Protection: Inventory Context: FS Liquid Fuel Inventory Item: FS Liquid Fuel Tank					
28	114 of 162	SE/174.1	91.9 / 0.00	IMPERIAL OIL LTD 1961 MERIVALE RD NEPEAN ON	FST
Inventory No: 11587991 Inventory Status: active Installation Year: 1963 Capacity: 3797000 Capacity Unit: L Tank Type: Single Wall Vertical AST Manufacturer: Model: Description: 2022, WO# 8187181, TANK# 842, LSDL Tank Material: Steel Corrosion Protect: Painted Overfill Protection: Inventory Context: FS Liquid Fuel Inventory Item: FS Liquid Fuel Tank					
28	115 of 162	SE/174.1	91.9 / 0.00	IMPERIAL OIL LTD 1961 MERIVALE RD NEPEAN ON	FST
Inventory No: 11587983 Inventory Status: active Installation Year: 1963 Capacity: 5510000 Capacity Unit: L Tank Type: Single Wall Vertical AST Manufacturer: Model: Description: 2022, WO# 8187181, TANK# 841, RBOB Tank Material: Steel Corrosion Protect: Painted Overfill Protection: Inventory Context: FS Liquid Fuel Inventory Item: FS Liquid Fuel Tank					
28	116 of 162	SE/174.1	91.9 / 0.00	IMPERIAL OIL 1961 MERIVALE RD NEPEAN ON K2G 1G1	GEN

Generator Info

Generator No: ON0000705 Choice of Contact:

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Approval Years: Status: PO Box No: Country: Co Admin: Phone No Admin: SIC Description:	2012			Contaminated Fac: MHSW Facility: SIC Code: 412110	
		Petroleum Product Wholesaler-Distributors			
<u>Waste Detail(s)</u>					
Waste Class:		242			
Waste Class Name:		HALOGENATED PESTICIDES			
<u>Waste Detail(s)</u>					
Waste Class:		145			
Waste Class Name:		PAINT/PIGMENT/COATING RESIDUES			
<u>Waste Detail(s)</u>					
Waste Class:		312			
Waste Class Name:		PATHOLOGICAL WASTES			
<u>Waste Detail(s)</u>					
Waste Class:		222			
Waste Class Name:		HEAVY FUELS			
<u>Waste Detail(s)</u>					
Waste Class:		252			
Waste Class Name:		WASTE OILS & LUBRICANTS			
<u>Waste Detail(s)</u>					
Waste Class:		212			
Waste Class Name:		ALIPHATIC SOLVENTS			
<u>Waste Detail(s)</u>					
Waste Class:		213			
Waste Class Name:		PETROLEUM DISTILLATES			
<u>Waste Detail(s)</u>					
Waste Class:		251			
Waste Class Name:		OIL SKIMMINGS & SLUDGES			
<u>Waste Detail(s)</u>					
Waste Class:		221			
Waste Class Name:		LIGHT FUELS			
<u>Waste Detail(s)</u>					
Waste Class:		211			
Waste Class Name:		AROMATIC SOLVENTS			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
28	117 of 162	SE/174.1	91.9 / 0.00	IMPERIAL OIL 1961 Merivale Rd Nepean ON K2G 1G1	GEN
<u>Generator Info</u>					
Generator No:	ON3271897			Choice of Contact:	
Approval Years:	2012			Contaminated Fac:	
Status:				MHSW Facility:	
PO Box No:				SIC Code:	412110
Country:					
Co Admin:					
Phone No Admin:					
SIC Description:		Petroleum Product Wholesaler-Distributors			
<u>Waste Detail(s)</u>					
Waste Class:		221			
Waste Class Name:		LIGHT FUELS			
<u>Waste Detail(s)</u>					
Waste Class:		252			
Waste Class Name:		WASTE OILS & LUBRICANTS			
28	118 of 162	SE/174.1	91.9 / 0.00	IMPERIAL OIL 1961 MERIVALE RD NEPEAN ON	GEN
<u>Generator Info</u>					
Generator No:	ON0000705			Choice of Contact:	
Approval Years:	2013			Contaminated Fac:	
Status:				MHSW Facility:	
PO Box No:				SIC Code:	412110
Country:					
Co Admin:					
Phone No Admin:					
SIC Description:		PETROLEUM PRODUCT WHOLESALER-DISTRIBUTORS			
<u>Waste Detail(s)</u>					
Waste Class:		252			
Waste Class Name:		WASTE OILS & LUBRICANTS			
<u>Waste Detail(s)</u>					
Waste Class:		212			
Waste Class Name:		ALIPHATIC SOLVENTS			
<u>Waste Detail(s)</u>					
Waste Class:		242			
Waste Class Name:		HALOGENATED PESTICIDES			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<u>Waste Detail(s)</u>					
Waste Class:		221			
Waste Class Name:		LIGHT FUELS			
<u>Waste Detail(s)</u>					
Waste Class:		312			
Waste Class Name:		PATHOLOGICAL WASTES			
<u>Waste Detail(s)</u>					
Waste Class:		222			
Waste Class Name:		HEAVY FUELS			
<u>Waste Detail(s)</u>					
Waste Class:		211			
Waste Class Name:		AROMATIC SOLVENTS			
<u>Waste Detail(s)</u>					
Waste Class:		213			
Waste Class Name:		PETROLEUM DISTILLATES			
<u>Waste Detail(s)</u>					
Waste Class:		251			
Waste Class Name:		OIL SKIMMINGS & SLUDGES			
<u>Waste Detail(s)</u>					
Waste Class:		145			
Waste Class Name:		PAINT/PIGMENT/COATING RESIDUES			
28	119 of 162	SE/174.1	91.9 / 0.00	1961 Merivale Road, Ottawa ON	INC
Incident No:	509814			Any Health Impact:	No
Incident ID:				Any Enviro Impact:	No
Instance No:				Service Intrap:	Yes
Status Code:				Was Prop Damaged:	No
Incident Status:				Reside App. Type:	
Incident Severity:				Commer App. Type:	
Task No:	3187547			Indus App. Type:	
Attribute Category:	FS-Perform L1 Incident Insp			Institut App. Type:	
Context:				Depth Ground Cover:	
Date of Occurrence:	2011/01/06 00:00:00			Operation Pressure:	
Time of Occurrence:	02:37:00			Equipment Type:	
Occr Insp Start Dt:	2011/01/07 00:00:00			Equipment Model:	
Incident Creat On:				Serial No:	
Instance Creat Dt:				Cylinder Capacity:	
Instance Install Dt:				Cylinder Cap Units:	
Approx Quant Rel:				Cylinder Mat Type:	
Tank Capacity:				Pump Flow Rate Cap:	
Fuels Occur Type:	Liquid Petroleum Spill			Contam. Migrated:	
Occur Type Rpt:				Near Body of Water:	
Occur Category:				Drainage System:	
Fuel Type Involved:	Diesel			Sub Surface Contam:	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Fuel Type Reported: Enforcement Policy: NULL Prc Escalation Req: NULL Item: Item Description: Device Installed Location: Venting Type: Vent Conn Mater: Vent Chimney Mater: Pipeline Type: Pipeline Involved: Pipe Material: Regulator Location: Regulator Type: Liquid Prop Make: Liquid Prop Model: Liquid Prop Serial No: Liquid Prop Notes: Inventory Address: 1961 Merivale Road, Ottawa - Spill Invent Postal Code: Notes: Contact Natural Env: Aff Prop Use Water: Occurrence Narrative: OVER FILL OF A CARGO LINER AT RACK Operation Type Involved: Bulk Plant					
28	120 of 162	SE/174.1	91.9 / 0.00	Imperial Oil Limited 1961 Merivale Rd Ottawa ON T2P 0H6	ECA
Approval No: 4600-ABBPAN Approval Date: 2016-09-07 Status: Approved Record Type: ECA Link Source: IDS SWP Area Name: Rideau Valley Approval Type: ECA-AIR Project Type: AIR Business Name: Imperial Oil Limited Address: 1961 Merivale Rd Full Address: Full PDF Link: https://www.accessenvironment.ene.gov.on.ca/instruments/4545-A5BN4T-14.pdf PDF Site Location:					
MOE District: Ottawa City: Longitude: -75.716866 Latitude: 45.32915 Geometry X: Geometry Y:					
28	121 of 162	SE/174.1	91.9 / 0.00	IMPERIAL OIL LTD 1961 MERIVALE RD NEPEAN ON	INC
Incident No: 1972272 Incident ID: Instance No: 10269173 Status Code: Incident Status: Causal Analysis Complete Incident Severity: Task No: 6428644 Attribute Category: FS-Incident Context: Date of Occurrence: 11/8/2015 Time of Occurrence: 11:30:00 Occr Insp Start Dt: 2016/11/10 00:00:00 Incident Creat On: 11/8/2016 Instance Creat Dt:					
Any Health Impact: No Any Enviro Impact: No Service Intrap: No Was Prop Damaged: No Reside App. Type: Commer App. Type: Indus App. Type: Institut App. Type: Depth Ground Cover: Operation Pressure: Equipment Type: Equipment Model: Serial No: Cylinder Capacity:					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Instance Install Dt:				Cylinder Cap Units:	
Approx Quant Rel:				Cylinder Mat Type:	
Tank Capacity:				Pump Flow Rate Cap:	
Fuels Occur Type:	Leak			Contam. Migrated:	
Occur Type Rpt:	Leak			Near Body of Water:	
Occur Category:				Drainage System:	
Fuel Type Involved:	Gasoline			Sub Surface Contam:	
Fuel Type Reported:	Transportation Fuel			Tank Material Type:	
Enforcement Policy:				Tank Storage Type:	
Prc Escalation Req:				Tank Location Type:	
Item:					
Item Description:					
Device Installed Location:					
Venting Type:					
Vent Conn Mater:					
Vent Chimney Mater:					
Pipeline Type:					
Pipeline Involved:					
Pipe Material:					
Regulator Location:					
Regulator Type:					
Liquid Prop Make:					
Liquid Prop Model:					
Liquid Prop Serial No:					
Liquid Prop Notes:					
Inventory Address:		1961 MERIVALE RD			
Invent Postal Code:		K2G 1G1			
Notes:					
Contact Natural Env:					
Aff Prop Use Water:					
Occurence Narrative:		LEAK FROM GASKET ON VALVE			
Operation Type Involved:		Bulk Plant			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Incident Preceding Spill: Incident Reason: Incident Summary: Environment Impact: Health Env Consequence: Nature of Impact: Contaminant Qty: Contaminant Qty 1: Contaminant Unit: Contaminant Code: Contaminant Name: Contaminant Limit 1: Contam Limit Freq 1: Contaminant UN No 1: Receiving Medium: Activity Preceding Spill: Property 2nd Watershed: Property Tertiary Watershed: Sector Type: SAC Action Class: Call Report Locatn Geodata: Time Reported: System Facility Address:					
		Leak/Break Maintenance Imperial Oil Bulk Terminal: ~ 3 L premium gas to gravel. Contained.			
		3 L 3 L 12 GASOLINE			
		Land			
		Miscellaneous Industrial Land Spills			
28	123 of 162	SE/174.1	91.9 / 0.00	Imperial Oil Limited and McColl-Frontenac Petroleum Inc. 1961 Merivale Road Ottawa ON M5W 1K3	ECA
Approval No: Approval Date: Status: Record Type: Link Source: SWP Area Name: Approval Type: Project Type: Business Name: Address: Full Address: Full PDF Link: PDF Site Location:					
		9649-65BK7S 2004-11-09 Revoked and/or Replaced ECA IDS Rideau Valley ECA-AIR AIR Imperial Oil Limited and McColl-Frontenac Petroleum Inc. 1961 Merivale Road https://www.accessenvironment.ene.gov.on.ca/instruments/3946-5ZDQ8G-14.pdf		MOE District: City: Longitude: Latitude: Geometry X: Geometry Y:	Ottawa -75.716866 45.32915
28	124 of 162	SE/174.1	91.9 / 0.00	Imperial Oil Limited 1961 Merivale Road Ottawa ON K2G 1G1	ECA
Approval No: Approval Date: Status: Record Type: Link Source: SWP Area Name: Approval Type: Project Type: Business Name: Address: Full Address: Full PDF Link: PDF Site Location:					
		2665-6L7RFF 2006-01-20 Revoked and/or Replaced ECA IDS Rideau Valley ECA-AIR AIR Imperial Oil Limited 1961 Merivale Road https://www.accessenvironment.ene.gov.on.ca/instruments/5387-6HXRDW-14.pdf		MOE District: City: Longitude: Latitude: Geometry X: Geometry Y:	Ottawa -75.716866 45.32915

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
28	125 of 162	SE/174.1	91.9 / 0.00	Imperial Oil Limited 1961 Merivale Rd Ottawa ON T2P 3M9	ECA
Approval No: 5606-7QGKME Approval Date: 2009-04-02 Status: Approved Record Type: ECA Link Source: IDS SWP Area Name: Rideau Valley Approval Type: ECA-INDUSTRIAL SEWAGE WORKS Project Type: INDUSTRIAL SEWAGE WORKS Business Name: Imperial Oil Limited Address: 1961 Merivale Rd Full Address: Full PDF Link: https://www.accessenvironment.ene.gov.on.ca/instruments/0502-7Q2Q7Q-14.pdf PDF Site Location:					
28	126 of 162	SE/174.1	91.9 / 0.00	Imperial Oil Limited 1961 Merivale Rd Ottawa ON T2P 0H6	ECA
Approval No: 2813-7NCPBT Approval Date: 2009-01-27 Status: Revoked and/or Replaced Record Type: ECA Link Source: IDS SWP Area Name: Rideau Valley Approval Type: ECA-AIR Project Type: AIR Business Name: Imperial Oil Limited Address: 1961 Merivale Rd Full Address: Full PDF Link: https://www.accessenvironment.ene.gov.on.ca/instruments/6686-7M8N56-14.pdf PDF Site Location:					
28	127 of 162	SE/174.1	91.9 / 0.00	IMPERIAL OIL 1961 MERIVALE RD NEPEAN ON K2G 1G1	GEN
Generator Info					
Generator No: ON0000705 Approval Years: 2016 Status: PO Box No: Country: Canada Co Admin: Sheldon Butt Phone No Admin: +16132267620 Ext. SIC Description: PETROLEUM PRODUCT WHOLESALE-DEALERS					
Choice of Contact: CO_OFFICIAL Contaminated Fac: No MHSW Facility: No SIC Code: 412110					
Waste Detail(s)					
Waste Class: 213 Waste Class Name: PETROLEUM DISTILLATES					
Waste Detail(s)					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Waste Class:		212			
Waste Class Name:		ALIPHATIC SOLVENTS			
<u>Waste Detail(s)</u>					
Waste Class:		263			
Waste Class Name:		ORGANIC LABORATORY CHEMICALS			
<u>Waste Detail(s)</u>					
Waste Class:		252			
Waste Class Name:		WASTE OILS & LUBRICANTS			
<u>Waste Detail(s)</u>					
Waste Class:		221			
Waste Class Name:		LIGHT FUELS			
<u>Waste Detail(s)</u>					
Waste Class:		312			
Waste Class Name:		PATHOLOGICAL WASTES			
<u>Waste Detail(s)</u>					
Waste Class:		145			
Waste Class Name:		PAINT/PIGMENT/COATING RESIDUES			
<u>Waste Detail(s)</u>					
Waste Class:		251			
Waste Class Name:		OIL SKIMMINGS & SLUDGES			
<u>Waste Detail(s)</u>					
Waste Class:		242			
Waste Class Name:		HALOGENATED PESTICIDES			
<u>Waste Detail(s)</u>					
Waste Class:		211			
Waste Class Name:		AROMATIC SOLVENTS			
<u>Waste Detail(s)</u>					
Waste Class:		222			
Waste Class Name:		HEAVY FUELS			
28	128 of 162	SE/174.1	91.9 / 0.00	IMPERIAL OIL 1961 MERIVALE RD NEPEAN ON K2G 1G1	GEN

Generator Info

Generator No:	ON0000705	Choice of Contact:	CO_OFFICIAL
Approval Years:	2015	Contaminated Fac:	No

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Status:		MHSW Facility:			No
PO Box No:		SIC Code:			412110
Country:		Canada			
Co Admin:		MARTIN PREVOST			
Phone No Admin:		+16132267620 Ext.			
SIC Description:		PETROLEUM PRODUCT WHOLESALER-DISTRIBUTORS			
<u>Waste Detail(s)</u>					
Waste Class:		213			
Waste Class Name:		PETROLEUM DISTILLATES			
<u>Waste Detail(s)</u>					
Waste Class:		211			
Waste Class Name:		AROMATIC SOLVENTS			
<u>Waste Detail(s)</u>					
Waste Class:		252			
Waste Class Name:		WASTE OILS & LUBRICANTS			
<u>Waste Detail(s)</u>					
Waste Class:		242			
Waste Class Name:		HALOGENATED PESTICIDES			
<u>Waste Detail(s)</u>					
Waste Class:		212			
Waste Class Name:		ALIPHATIC SOLVENTS			
<u>Waste Detail(s)</u>					
Waste Class:		251			
Waste Class Name:		OIL SKIMMINGS & SLUDGES			
<u>Waste Detail(s)</u>					
Waste Class:		145			
Waste Class Name:		PAINT/PIGMENT/COATING RESIDUES			
<u>Waste Detail(s)</u>					
Waste Class:		263			
Waste Class Name:		ORGANIC LABORATORY CHEMICALS			
<u>Waste Detail(s)</u>					
Waste Class:		312			
Waste Class Name:		PATHOLOGICAL WASTES			
<u>Waste Detail(s)</u>					
Waste Class:		221			
Waste Class Name:		LIGHT FUELS			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<u>Waste Detail(s)</u>					
Waste Class:		222			
Waste Class Name:		HEAVY FUELS			
28	129 of 162	SE/174.1	91.9 / 0.00	IMPERIAL OIL 1961 MERIVALE RD NEPEAN ON K2G 1G1	GEN
<u>Generator Info</u>					
Generator No:		ON0000705		Choice of Contact:	CO_OFFICIAL
Approval Years:		2014		Contaminated Fac:	No
Status:				MHSW Facility:	No
PO Box No:				SIC Code:	412110
Country:		Canada			
Co Admin:		MARTIN PREVOST			
Phone No Admin:		+16132267620 Ext.			
SIC Description:		PETROLEUM PRODUCT WHOLESALER-DISTRIBUTORS			
<u>Waste Detail(s)</u>					
Waste Class:		263			
Waste Class Name:		ORGANIC LABORATORY CHEMICALS			
<u>Waste Detail(s)</u>					
Waste Class:		211			
Waste Class Name:		AROMATIC SOLVENTS			
<u>Waste Detail(s)</u>					
Waste Class:		213			
Waste Class Name:		PETROLEUM DISTILLATES			
<u>Waste Detail(s)</u>					
Waste Class:		242			
Waste Class Name:		HALOGENATED PESTICIDES			
<u>Waste Detail(s)</u>					
Waste Class:		212			
Waste Class Name:		ALIPHATIC SOLVENTS			
<u>Waste Detail(s)</u>					
Waste Class:		312			
Waste Class Name:		PATHOLOGICAL WASTES			
<u>Waste Detail(s)</u>					
Waste Class:		252			
Waste Class Name:		WASTE OILS & LUBRICANTS			
<u>Waste Detail(s)</u>					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Waste Class:		222			
Waste Class Name:		HEAVY FUELS			
<u>Waste Detail(s)</u>					
Waste Class:		145			
Waste Class Name:		PAINT/PIGMENT/COATING RESIDUES			
<u>Waste Detail(s)</u>					
Waste Class:		251			
Waste Class Name:		OIL SKIMMINGS & SLUDGES			
<u>Waste Detail(s)</u>					
Waste Class:		221			
Waste Class Name:		LIGHT FUELS			

28	130 of 162	SE/174.1	91.9 / 0.00	IMPERIAL OIL Pipeline & Distribution 1961 MERIVALE RD NEPEAN ON K2G 1G1	GEN

Generator Info

Generator No:	ON0000705	Choice of Contact:
Approval Years:	As of Dec 2018	Contaminated Fac:
Status:	Registered	MHSW Facility:
PO Box No:		SIC Code:
Country:	Canada	
Co Admin:		
Phone No Admin:		
SIC Description:		

Waste Detail(s)

Waste Class:	221 I
Waste Class Name:	Light fuels

Waste Detail(s)

Waste Class:	146 T
Waste Class Name:	Other specified inorganic sludges, slurries or solids

Waste Detail(s)

Waste Class:	251 L
Waste Class Name:	Waste oils/sludges (petroleum based)

Waste Detail(s)

Waste Class:	221 L
Waste Class Name:	Light fuels

Waste Detail(s)

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Waste Class:		263 L			
Waste Class Name:		Misc. waste organic chemicals			
<u>Waste Detail(s)</u>					
Waste Class:		145 T			
Waste Class Name:		Wastes from the use of pigments, coatings and paints			
<u>Waste Detail(s)</u>					
Waste Class:		212 L			
Waste Class Name:		Aliphatic solvents and residues			
<u>Waste Detail(s)</u>					
Waste Class:		145 I			
Waste Class Name:		Wastes from the use of pigments, coatings and paints			

28	131 of 162	SE/174.1	91.9 / 0.00	IMPERIAL OIL 1961 Merivale Road Ottawa ON K2G 1G1	EASR
Approval No:		R-010-6110414370		MOE District:	Ottawa
Status:		REGISTERED		Municipality:	Ottawa
Date:		2018-04-18		Latitude:	45.32916667
Record Type:		EASR		Longitude:	-75.71777778
Link Source:		MOFA		Geometry X:	
Project Type:		Air Emissions		Geometry Y:	
Full Address:					
Approval Type:		EASR-Air Emissions			
SWP Area Name:		Rideau Valley			
PDF NAICS Code:		412110			
PDF URL:					
PDF Site Location:					

28	132 of 162	SE/174.1	91.9 / 0.00	IMPERIAL OIL Pipeline & Distribution 1961 MERIVALE RD NEPEAN ON K2G 1G1	GEN
<u>Generator Info</u>					
Generator No:	ON0000705	Choice of Contact:			
Approval Years:	As of Jul 2020	Contaminated Fac:			
Status:	Registered	MHSW Facility:			
PO Box No:		SIC Code:			
Country:	Canada				
Co Admin:					
Phone No Admin:					
SIC Description:					
<u>Waste Detail(s)</u>					
Waste Class:	212 L				
Waste Class Name:	Aliphatic solvents and residues				
<u>Waste Detail(s)</u>					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Waste Class: Waste Class Name:		146 T Other specified inorganic sludges, slurries or solids			
<u>Waste Detail(s)</u>					
Waste Class: Waste Class Name:		263 L Misc. waste organic chemicals			
<u>Waste Detail(s)</u>					
Waste Class: Waste Class Name:		145 T Wastes from the use of pigments, coatings and paints			
<u>Waste Detail(s)</u>					
Waste Class: Waste Class Name:		221 L Light fuels			
<u>Waste Detail(s)</u>					
Waste Class: Waste Class Name:		145 I Wastes from the use of pigments, coatings and paints			
<u>Waste Detail(s)</u>					
Waste Class: Waste Class Name:		251 L Waste oils/sludges (petroleum based)			
<u>Waste Detail(s)</u>					
Waste Class: Waste Class Name:		221 I Light fuels			

<u>28</u>	133 of 162	SE/174.1	91.9 / 0.00	IMPERIAL OIL LTD 1961 MERIVALE RD NEPEAN ON	INC
Incident No:	735834			Any Health Impact:	
Incident ID:				Any Enviro Impact:	
Instance No:	10269173			Service Intrap:	
Status Code:				Was Prop Damaged:	
Incident Status:	Non Mandated			Reside App. Type:	
Incident Severity:				Commer App. Type:	
Task No:				Indus App. Type:	
Attribute Category:	FS-Incident			Institut App. Type:	
Context:				Depth Ground Cover:	
Date of Occurrence:	2/10/2012			Operation Pressure:	
Time of Occurrence:				Equipment Type:	
Occr Insp Start Dt:				Equipment Model:	
Incident Creat On:	2/13/2012			Serial No:	
Instance Creat Dt:				Cylinder Capacity:	
Instance Install Dt:				Cylinder Cap Units:	
Approx Quant Rel:				Cylinder Mat Type:	
Tank Capacity:				Pump Flow Rate Cap:	
Fuels Occur Type:	Liquid Petroleum Spill			Contam. Migrated:	
Occur Type Rpt:	Liquid Petroleum Spill			Near Body of Water:	
Occur Category:				Drainage System:	
Fuel Type Involved:	Gasoline			Sub Surface Contam:	
Fuel Type Reported:	Transportation Fuel			Tank Material Type:	
Enforcement Policy:				Tank Storage Type:	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Prc Escalation Req: Item: Item Description: Device Installed Location: Venting Type: Vent Conn Mater: Vent Chimney Mater: Pipeline Type: Pipeline Involved: Pipe Material: Regulator Location: Regulator Type: Liquid Prop Make: Liquid Prop Model: Liquid Prop Serial No: Liquid Prop Notes: Inventory Address: Invent Postal Code: Notes: Contact Natural Env: Aff Prop Use Water: Occurence Narrative: Operation Type Involved:			Tank Location Type:		
		1961 MERIVALE RD K2G 1G1			
		spill at rack Bulk Plant			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Liquid Prop Model: Liquid Prop Serial No: Liquid Prop Notes: Inventory Address: 1961 MERIVALE RD,,NEPEAN,ON,K2G 1G1,CA Invent Postal Code: Notes: Contact Natural Env: Aff Prop Use Water: Occurrence Narrative: Operation Type Involved:					
28	135 of 162	SE/174.1	91.9 / 0.00	IMPERIAL OIL CFO 1961 MERIVALE RD NEPEAN ON K2G 1G1	GEN

Generator Info

Generator No:	ON0000705	Choice of Contact:
Approval Years:	As of Nov 2021	Contaminated Fac:
Status:	Registered	MHSW Facility:
PO Box No:		SIC Code:
Country:	Canada	
Co Admin:		
Phone No Admin:		
SIC Description:		

Waste Detail(s)

Waste Class:	212 L
Waste Class Name:	Aliphatic solvents and residues

Waste Detail(s)

Waste Class:	251 L
Waste Class Name:	Waste oils/sludges (petroleum based)

Waste Detail(s)

Waste Class:	145 I
Waste Class Name:	Wastes from the use of pigments, coatings and paints

Waste Detail(s)

Waste Class:	221 L
Waste Class Name:	Light fuels

Waste Detail(s)

Waste Class:	221 I
Waste Class Name:	Light fuels

Waste Detail(s)

Waste Class:	263 L
Waste Class Name:	Misc. waste organic chemicals

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<u>Waste Detail(s)</u>					
Waste Class:		145 T			
Waste Class Name:		Wastes from the use of pigments, coatings and paints			
<u>Waste Detail(s)</u>					
Waste Class:		146 T			
Waste Class Name:		Other specified inorganic sludges, slurries or solids			
<u>28</u>	136 of 162	SE/174.1	91.9 / 0.00	Imperial Oil Limited 1961 Merivale Rd Ottawa ON NA	SPL
Ref No:	5342-BWNRKL			Municipality No:	
Year:				Nature of Damage:	
Incident Dt:	12/26/2020			Discharger Report:	
Dt MOE Arvl on Scn:				Material Group:	
MOE Reported Dt:	12/26/2020			Impact to Health:	0 - No Impact
Dt Document Closed:	2/1/2021			Agency Involved:	
Site No:	9104-5P5MJP				
MOE Response:	No				
Site County/District:	NA				
Site Geo Ref Meth:	NA				
Site District Office:	Ottawa				
Nearest Watercourse:					
Site Name:	Ottawa Distribution Terminal				
Site Address:	1961 Merivale Rd				
Site Region:	Eastern				
Site Municipality:	Ottawa				
Site Lot:					
Site Conc:	NA				
Site Geo Ref Accu:	NA				
Site Map Datum:	NA				
Northing:	NA				
Easting:	NA				
Entity Operating Name:					
Client Name:	Imperial Oil Limited				
Client Type:	Corporation				
Source Type:	Truck - Tanker				
Incident Cause:					
Incident Preceding Spill:	Leak/Break				
Incident Reason:	Material Failure - Poor Design/Substandard Material				
Incident Summary:	ImperialOilOttawa: ~ 500 L of gasoline to asphalt, cntd, clnup ongnng				
Environment Impact:					
Health Env Consequence:					
Nature of Impact:					
Contaminant Qty:	500 L				
Contaminant Qty 1:	500				
Contaminant Unit:	L				
Contaminant Code:	12				
Contaminant Name:	GASOLINE				
Contaminant Limit 1:					
Contam Limit Freq 1:					
Contaminant UN No 1:	1203				
Receiving Medium:	Land				
Activity Preceding Spill:					
Property 2nd Watershed:					
Property Tertiary Watershed:					
Sector Type:	Miscellaneous Industrial				
SAC Action Class:					
Call Report Locatn Geodata:					
Time Reported:					
System Facility Address:					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
28	137 of 162	SE/174.1	91.9 / 0.00	IMPERIAL OIL 1961 Merivale Road Ottawa ON K2G 1G1	EASR
Approval No: R-010-6110414370 Status: REGISTERED Date: March 15, 2022 Record Type: EASR Link Source: MOFA Project Type: Air Emissions Full Address: Approval Type: EASR-Air Emissions SWP Area Name: Rideau Valley PDF NAICS Code: 412110 PDF URL: http://www.accessenvironment.ene.gov.on.ca/AEWeb/ae/ViewDocument.action?documentRefID=2598742 PDF Site Location: MOE District: Ottawa Municipality: Ottawa Latitude: 45.32916667 Longitude: -75.71777778 Geometry X: -8428864.4661999997 Geometry Y: 5673491.7561999997					
28	138 of 162	SE/174.1	91.9 / 0.00	Imperial Oil Canada Fuels Operation 1961 MERIVALE RD NEPEAN ON	GEN
<u>Generator Info</u>					
Generator No: ON0000705 Approval Years: As of Oct 2022 Status: Registered PO Box No: Country: Canada Co Admin: Phone No Admin: SIC Description: Choice of Contact: Contaminated Fac: MHSW Facility: SIC Code:					
<u>Waste Detail(s)</u>					
Waste Class: 221 I Waste Class Name: LIGHT FUELS					
<u>Waste Detail(s)</u>					
Waste Class: 145 I Waste Class Name: PAINT/PIGMENT/COATING RESIDUES					
<u>Waste Detail(s)</u>					
Waste Class: 221 L Waste Class Name: LIGHT FUELS					
<u>Waste Detail(s)</u>					
Waste Class: 146 T Waste Class Name: OTHER SPECIFIED INORGANICS					
<u>Waste Detail(s)</u>					
Waste Class: 145 T					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Waste Class Name:		PAINT/PIGMENT/COATING RESIDUES			
<u>Waste Detail(s)</u>					
Waste Class:		263 L			
Waste Class Name:		ORGANIC LABORATORY CHEMICALS			
<u>Waste Detail(s)</u>					
Waste Class:		212 L			
Waste Class Name:		ALIPHATIC SOLVENTS			
<u>Waste Detail(s)</u>					
Waste Class:		251 L			
Waste Class Name:		OIL SKIMMINGS & SLUDGES			
<u>Generator Info as of July 2024</u>					
Generator No:		ON0000705			
Generator Company Name:		Imperial Oil Canada Fuels Operation			
Street:		1961 MERIVALE RD			
City:		NEPEAN			
Province State:		Ontario			
Country:		Canada			
Postal Code:		K2G1G1			
Waste Class:		212 L, 221 I, 251 L, 221 L, 145 T, 145 I, 263 L, 146 T			
Waste Class Decoded:					
212 - ALIPHATIC SOLVENTS; 221 - LIGHT FUELS; 251 - OIL SKIMMINGS & SLUDGES; 221 - LIGHT FUELS; 145 - PAINT/PIGMENT/COATING RESIDUES; 145 - PAINT/PIGMENT/COATING RESIDUES; 263 - ORGANIC LABORATORY CHEMICALS; 146 - OTHER SPECIFIED INORGANICS					
<u>2017 Generator Info</u>					
Gen No:		ON0000705		Choice of Contact:	
ID:		554		Phone No Official:	
Contaminated Fac:		N		Phone No Admin:	
MHSW Facility:		N		County Ont:	
NAICS Code1:		412110		County Out:	
NAICS Code2:				District:	
NAICS Code3:				402	
Gen Name:		IMPERIAL OIL			
Gen Div:		Pipeline & Distribution			
Gen Op Name:		OTTAWA DISTRIBUTION TERMINAL			
Gen Op Div:		Pipeline & Distribution			
Site Adrs1:		1961 MERIVALE RD			
Site Bldg:					
Site Pobox:					
Province In:		ONTARIO			
Site Adrs2:					
Site City:		NEPEAN			
Province Out:					
Site Postal Code:		K2G 1G1			
Site Country:		Canada			
Co Official:		Tara Rodrigues			
Co Admin:		Sheldon Butt			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
ID:	1617			Sum Received Qty:	350.0
Generator No:	ON0000705			Waste Class Name:	LIGHT FUELS
Receiver Type:	035			Count Manifests:	1
Waste Char:	L			District:	402
Waste Code:	221				
<u>2018 Generator Info</u>					
Gen No:	ON0000705			Choice of Contact:	CO_OFFICIAL
ID:	545			Phone No Official:	587-476-4676 Ext.
Contaminated Fac:	N			Phone No Admin:	+16132267620 Ext.
MHSW Facility:	N			County Ont:	OTTAWA CARLTON (RM)
NAICS Code1:	412110			County Out:	
NAICS Code2:				District:	402
NAICS Code3:					
Gen Name:		IMPERIAL OIL			
Gen Div:		Pipeline & Distribution			
Gen Op Name:		OTTAWA DISTRIBUTION TERMINAL			
Gen Op Div:		Pipeline & Distribution			
Site Adrs1:		1961 MERIVALE RD			
Site Bldg:					
Site Pobox:					
Province In:		ONTARIO			
Site Adrs2:					
Site City:		NEPEAN			
Province Out:					
Site Postal Code:		K2G 1G1			
Site Country:		Canada			
Co Official:		Sidney Lapp			
Co Admin:		Sheldon Butt			
<u>2018 Generator Manifest</u>					
ID:	1566			Sum Received Qty:	239000.0
Generator No:	ON0000705			Waste Class Name:	OIL SKIMMINGS & SLUDGES
Receiver Type:	035			Count Manifests:	31
Waste Char:	L			District:	402
Waste Code:	251				
<u>2018 Generator Manifest</u>					
ID:	1564			Sum Received Qty:	150.0
Generator No:	ON0000705			Waste Class Name:	OTHER SPECIFIED INORGANICS
Receiver Type:	035			Count Manifests:	1
Waste Char:	T			District:	402
Waste Code:	146				
<u>2018 Generator Manifest</u>					
ID:	1565			Sum Received Qty:	10100.0
Generator No:	ON0000705			Waste Class Name:	LIGHT FUELS
Receiver Type:	035			Count Manifests:	1
Waste Char:	I			District:	402
Waste Code:	221				
<u>2019 Generator Info</u>					
Gen No:	ON0000705			Choice of Contact:	CO_OFFICIAL
ID:	531			Phone No Official:	587-476-4676 Ext.
Contaminated Fac:	N			Phone No Admin:	+16138752508 Ext.
MHSW Facility:	N			County Ont:	OTTAWA CARLTON (RM)
NAICS Code1:	412110			County Out:	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
NAICS Code2:				District:	402
NAICS Code3:					
Gen Name:		IMPERIAL OIL			
Gen Div:		Pipeline & Distribution			
Gen Op Name:		OTTAWA DISTRIBUTION TERMINAL			
Gen Op Div:		Pipeline & Distribution			
Site Adrs1:		1961 MERIVALE RD			
Site Bldg:					
Site Pobox:					
Province In:		ONTARIO			
Site Adrs2:					
Site City:		NEPEAN			
Province Out:					
Site Postal Code:		K2G 1G1			
Site Country:		Canada			
Co Official:		Sidney Lapp			
Co Admin:		Waleed Hathat			
<u>2019 Generator Manifest</u>					
ID:	1417			Sum Received Qty:	410.0
Generator No:	ON0000705			Waste Class Name:	OIL SKIMMINGS & SLUDGES
Receiver Type:	035			Count Manifests:	1
Waste Char:	L			District:	402
Waste Code:	251				
<u>2019 Generator Manifest</u>					
ID:	1416			Sum Received Qty:	20125.0
Generator No:	ON0000705			Waste Class Name:	LIGHT FUELS
Receiver Type:	035			Count Manifests:	3
Waste Char:	L			District:	402
Waste Code:	221				
<u>2019 Generator Manifest</u>					
ID:	1412			Sum Received Qty:	9440.0
Generator No:	ON0000705			Waste Class Name:	LIGHT FUELS
Receiver Type:	035			Count Manifests:	2
Waste Char:	I			District:	305
Waste Code:	221				
<u>2019 Generator Manifest</u>					
ID:	1413			Sum Received Qty:	200.0
Generator No:	ON0000705			Waste Class Name:	PAINT/PIGMENT/COATING RESIDUES
Receiver Type:	035			Count Manifests:	1
Waste Char:	T			District:	402
Waste Code:	145				
<u>2019 Generator Manifest</u>					
ID:	1414			Sum Received Qty:	410.0
Generator No:	ON0000705			Waste Class Name:	OTHER SPECIFIED INORGANICS
Receiver Type:	035			Count Manifests:	1
Waste Char:	T			District:	402
Waste Code:	146				
<u>2019 Generator Manifest</u>					
ID:	1415			Sum Received Qty:	15251.0

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Generator No:	ON0000705			Waste Class Name:	LIGHT FUELS
Receiver Type:	035			Count Manifests:	5
Waste Char:	I			District:	402
Waste Code:	221				
<u>2020 Generator Info</u>					
Gen No:	ON0000705			Choice of Contact:	CO_OFFICIAL
ID:	493			Phone No Official:	587-476-4676 Ext.
Contaminated Fac:	N			Phone No Admin:	+16138752508 Ext.
MHSW Facility:	N			County Ont:	OTTAWA CARLTON (RM)
NAICS Code1:	412110			County Out:	
NAICS Code2:				District:	402
NAICS Code3:					
Gen Name:	IMPERIAL OIL				
Gen Div:	CFO				
Gen Op Name:	OTTAWA TERMINAL				
Gen Op Div:	CFO				
Site Adrs1:	1961 MERIVALE RD				
Site Bldg:					
Site Pobox:					
Province In:	ONTARIO				
Site Adrs2:					
Site City:	NEPEAN				
Province Out:					
Site Postal Code:	K2G 1G1				
Site Country:	Canada				
Co Official:	Sidney Lapp				
Co Admin:	Waleed Hathat				
<u>2020 Generator Manifest</u>					
ID:	1218			Sum Received Qty:	205.0
Generator No:	ON0000705			Waste Class Name:	LIGHT FUELS
Receiver Type:	035			Count Manifests:	1
Waste Char:	I			District:	305
Waste Code:	221				
<u>2020 Generator Manifest</u>					
ID:	1220			Sum Received Qty:	14868.0
Generator No:	ON0000705			Waste Class Name:	LIGHT FUELS
Receiver Type:	035			Count Manifests:	4
Waste Char:	L			District:	402
Waste Code:	221				
<u>2020 Generator Manifest</u>					
ID:	1221			Sum Received Qty:	410.0
Generator No:	ON0000705			Waste Class Name:	OIL SKIMMINGS & SLUDGES
Receiver Type:	035			Count Manifests:	1
Waste Char:	L			District:	402
Waste Code:	251				
<u>2020 Generator Manifest</u>					
ID:	1219			Sum Received Qty:	12000.0
Generator No:	ON0000705			Waste Class Name:	LIGHT FUELS
Receiver Type:	035			Count Manifests:	3
Waste Char:	I			District:	402
Waste Code:	221				

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<u>2021 Generator Info</u>					
Gen No:	ON0000705			Choice of Contact:	CO_OFFICIAL
ID:	497			Phone No Official:	587-476-4676 Ext.
Contaminated Fac:	N			Phone No Admin:	+16138752508 Ext.
MHSW Facility:	N			County Ont:	OTTAWA CARLTON (RM)
NAICS Code1:	412110			County Out:	
NAICS Code2:				District:	402
NAICS Code3:					
Gen Name:	IMPERIAL OIL				
Gen Div:	CFO				
Gen Op Name:	OTTAWA TERMINAL				
Gen Op Div:	CFO				
Site Adrs1:	1961 MERIVALE RD				
Site Bldg:					
Site Pobox:					
Province In:	ONTARIO				
Site Adrs2:					
Site City:	NEPEAN				
Province Out:					
Site Postal Code:	K2G 1G1				
Site Country:	Canada				
Co Official:	Sidney Lapp				
Co Admin:	Waleed Hathat				
<u>2021 Generator Manifest</u>					
ID:	1234			Sum Received Qty:	410.0
Generator No:	ON0000705			Waste Class Name:	OIL SKIMMINGS & SLUDGES
Receiver Type:	035			Count Manifests:	1
Waste Char:	L			District:	402
Waste Code:	251				
28	139 of 162	SE/174.1	91.9 / 0.00	IMPERIAL OIL 1961 Merivale Road Ottawa ON K2G 1G1	EASR
Approval No:	R-010-6110414370			MOE District:	Ottawa
Status:	REGISTERED			Municipality:	Ottawa
Date:	January 12, 2023			Latitude:	45.32916667
Record Type:	EASR			Longitude:	-75.71777778
Link Source:	MOFA			Geometry X:	-8428864.4661999997
Project Type:	Air Emissions			Geometry Y:	5673491.7561999997
Full Address:					
Approval Type:	EASR-Air Emissions				
SWP Area Name:	Rideau Valley				
PDF NAICS Code:					
PDF URL:	http://www.accessenvironment.ene.gov.on.ca/AEWeb/ae/ViewDocument.action?documentRefID=2832983				
PDF Site Location:					
28	140 of 162	SE/174.1	91.9 / 0.00	Imperial Oil 1961 Merivale Road Ottawa, ON K2G 1G1 Canada ON K2G 1G1	EBR
EBR Registry No:	019-6762			Decision Posted:	April 13, 2023
Ministry Ref No:	WO 8178633			Exception Posted:	
Notice Type:	Instrument			Section:	Liquid Fuels Handling Code (Ontario Regulation 217/01)
Notice Stage:	Decision			Act 1:	Technical Standards & Safety Act, 2000
Notice Date:				Act 2:	Technical Standards and Safety Act, 2000
Proposal Date:	March 10, 2023			Site Location Map:	45.32887,-75.71871

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Year:	2023				
Instrument Type:		Approval for variance from the Liquid Fuels Handling Code			
Off Instrument Name:		Variance from the Liquid Fuels Handling Code			
Posted By:		Technical Standards and Safety Authority (TSSA)			
Company Name:					
Site Address:		1961 Merivale Road Ottawa, ON K2G 1G1 Canada			
Location Other:					
Proponent Name:		Imperial Oil			
Proponent Address:		Imperial Oil 602 CHRISTINA ST S SARNIA, ON N7T 7M5 Canada			
Comment Period:		March 10, 2023 - April 9, 2023 (30 days) Closed			
URL:		https://ero.ontario.ca/notice/019-6762			
Summary:					
Site Location Details:					
Bulk Plant					

28	141 of 162	SE/174.1	91.9 / 0.00	OTTAWA TERMINAL 1961 MERIVALE ROAD NEPEAN ON K2G1G1	NPR2

NPRI ID:	10226	Latitude:	45.3291
Facility ID:	248506;283812;377233;381023;403098; 437473;449842	Longitude:	-75.7182
Facility Name:	OTTAWA TERMINAL		
Note:	Substances included on NPRI reports for this NPRI ID are summarized below in the NPRI ID Substances Summary section. Substances listed in the Substances Summary are included on the basis of NPRI ID only. For entities (NPRI ID) with mobile plants and/or more than one facility location, substances listed above may or may not have been reported for specific facilities/mobile locations. The list of substances additionally includes those which have been included on the NPRI report with an unknown quantity or a quantity of 0.		
	For specific details about substance quantities, years, release/transfer/disposal methods, the reader is referred the facility report:		
	https://pollution-waste.canada.ca/national-release-inventory/?fromYear=1993&toYear=2023&name=10226		

NPRI ID Substances Summary

CAS No:	N/A (Speciated VOCs)	Is PAH?:	FALSE
Is VOC?:	FALSE	NPRI:	TRUE
Is DF?:	FALSE		
Name English:	Speciated VOCs (62 substances)		
Name French:	COVs différenciés (62 substances)		
Sort English:			
Sort French:			
CAS No:	129-00-0	Is PAH?:	TRUE
Is VOC?:	FALSE	NPRI:	TRUE
Is DF?:	FALSE		
Name English:	Pyrene		
Name French:	Pyrène		
Sort English:	Pyrene		
Sort French:	Pyrène		

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
CAS No: Is VOC?: Is DF?: Name English: Name French: Sort English: Sort French:	198-55-0 FALSE TRUE	Perylene Pérylène Perylene Pérylène		Is PAH?: NPRI:	TRUE TRUE
CAS No: Is VOC?: Is DF?: Name English: Name French: Sort English: Sort French:	56-55-3 FALSE TRUE	Benz[a]anthracene Benz[a]anthracène Benz[a]anthracene Benz[a]anthracène		Is PAH?: NPRI:	TRUE TRUE
CAS No: Is VOC?: Is DF?: Name English: Name French: Sort English: Sort French:	1330-20-7 TRUE FALSE	Xylene (all isomers) Xylène (tous les isomères) Xylene (all isomers) Xylène (tous les isomères)		Is PAH?: NPRI:	FALSE TRUE
CAS No: Is VOC?: Is DF?: Name English: Name French: Sort English: Sort French:	95-63-6 TRUE FALSE	1,2,4-Trimethylbenzene 1,2,4-Triméthylbenzène Trimethylbenzene:1,2,4- Triméthylbenzène:1,2,4-		Is PAH?: NPRI:	FALSE TRUE
CAS No: Is VOC?: Is DF?: Name English: Name French: Sort English: Sort French:	206-44-0 FALSE TRUE	Fluoranthene Fluoranthène Fluoranthene Fluoranthène		Is PAH?: NPRI:	TRUE TRUE
CAS No: Is VOC?: Is DF?: Name English: Name French: Sort English: Sort French:	191-24-2 FALSE TRUE	Benzo[ghi]perylene Benzo[ghi]pérylène Benzo[ghi]perylene Benzo[ghi]pérylène		Is PAH?: NPRI:	TRUE TRUE
CAS No: Is VOC?: Is DF?: Name English: Name French: Sort English: Sort French:	108-88-3 TRUE FALSE	Toluene Toluène Toluene Toluène		Is PAH?: NPRI:	FALSE TRUE
CAS No: Is VOC?: Is DF?: Name English: Name French: Sort English: Sort French:	71-43-2 TRUE FALSE	Benzene Benzène Benzene Benzène		Is PAH?: NPRI:	FALSE TRUE
CAS No: Is VOC?:	85-01-8 TRUE			Is PAH?: NPRI:	TRUE TRUE

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Is DF?: Name English: Name French: Sort English: Sort French:	TRUE	Phenanthrene Phénanthrène Phenanthrene Phénanthrène			
CAS No: Is VOC?: Is DF?: Name English: Name French: Sort English: Sort French:	N/A (Speciated VOCs) FALSE FALSE Speciated VOCs (62 substances) COVs différenciés (62 substances) Speciated VOCs (62 substances) COVs différenciés (62 substances)			Is PAH?: NPRI:	FALSE TRUE
CAS No: Is VOC?: Is DF?: Name English: Name French: Sort English: Sort French:	NA - M16 TRUE FALSE Volatile Organic Compounds (Total) Composés organiques volatils (total) Volatile Organic Compounds (Total) Composés organiques volatils (total)			Is PAH?: NPRI:	FALSE TRUE
CAS No: Is VOC?: Is DF?: Name English: Name French: Sort English: Sort French:	120-12-7 TRUE FALSE Anthracene Anthracène Anthracene Anthracène			Is PAH?: NPRI:	TRUE TRUE
CAS No: Is VOC?: Is DF?: Name English: Name French: Sort English: Sort French:	NA - M16 TRUE FALSE Volatile Organic Compounds (VOCs) Composés organiques volatils (COV) Volatile Organic Compounds (VOCs) Composés organiques volatils (COV)			Is PAH?: NPRI:	FALSE TRUE
CAS No: Is VOC?: Is DF?: Name English: Name French: Sort English: Sort French:	100-41-4 TRUE FALSE Ethylbenzene Éthylbenzène Ethylbenzene Éthylbenzène			Is PAH?: NPRI:	FALSE TRUE
CAS No: Is VOC?: Is DF?: Name English: Name French: Sort English: Sort French:	193-39-5 FALSE TRUE Indeno[1,2,3-cd]pyrene Indeno[1,2,3-cd] pyrène Indeno[1,2,3-cd]pyrene Indeno[1,2,3-cd] pyrène			Is PAH?: NPRI:	TRUE TRUE
CAS No: Is VOC?: Is DF?: Name English: Name French: Sort English: Sort French:	110-54-3 TRUE FALSE n-Hexane n-Hexane Hexane:n- Hexane:n-			Is PAH?: NPRI:	FALSE TRUE
CAS No: Is VOC?: Is DF?: Name English:	218-01-9 FALSE TRUE Chrysene			Is PAH?: NPRI:	TRUE TRUE

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Name French:		Chrysène			
Sort English:		Chrysene			
Sort French:		Chrysène			
<u>Geographic Location</u>					
Report Year:	-1			Forward Sort Area:	K2E
Census Subdiv ID:	3506008			DLS Description:	
Ecozone ID:	8			NTS Description:	A-098-B/031-G-5
Water Survey ID:	2			Province Code:	ON
SOMA:	TRUE			Datum:	1983.0
ON PEMA:	TRUE			Latitude:	45.3291
QC PEMA:	FALSE			Longitude:	-75.7182
Quebec Windsor	TRUE				
Corr:					
<u>NPRI ID Facility ID</u>					
NPRI ID:		10226			
Facility ID:		283812			
<u>Facility</u>					
Facility ID:	283812			IDM ID:	13760
Portable:	FALSE			AB Approval ID:	0
NAICS Primary:	412110			GHGRP ID:	0
NAICS Secondary:	0			ON GHGRP ID:	0
NAICS Tertiary:	0				
Facility Name:	OTTAWA DISTRIBUTION TERMINAL				
Website:					
<u>Address</u>					
Address1:	1961 Merivale Road				
Address2:					
City:	NEPEAN				
Postal Zip:	K2G1G1				
Prov:					
<u>Address Geographic</u>					
Latitude:	45.3291			Datum:	1983
Longitude:	-75.7182			Land Survey:	
UTM Easting:	0.000000			Topograph:	
UTM Northing:	0.000000			Additional Info:	
UTM Zone:	0				
<u>Primary NAICS Details</u>					
NAICS Code:	412110			Start Date:	2007
Record Year:	2007			End Date:	2011
Key Indus Sector En:	Oil and Gas Pipelines and Storage				
Key Indus Sector Fr:	Stockage et transport par gazoducs d'huile et de gaz				
NAICS Title En:	Petroleum Product Wholesaler-Distributors				
NAICS Title Fr:	Grossistes-distributeurs de produits pétroliers				

NAICS Description En:

This Canadian industry comprises establishments primarily engaged in wholesaling crude oil, liquefied petroleum gases, heating oil and other refined petroleum products.

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
NAICS Description Fr:					
Cette classe canadienne comprend les établissements dont l'activité principale consiste à vendre du pétrole brut, des gaz de pétrole liquéfié, du mazout domestique et d'autres produits pétroliers raffinés.					
NAICS Code:	412110			Start Date:	2002
Record Year:	2002			End Date:	2006
Key Indus Sector En:	Oil and Gas Pipelines and Storage				
Key Indus Sector Fr:	Stockage et transport par gazoducs d'huile et de gaz				
NAICS Title En:	Petroleum Product Wholesaler-Distributors				
NAICS Title Fr:	Grossistes-distributeurs de produits pétroliers				
NAICS Description En:					
This Canadian industry comprises establishments primarily engaged in wholesaling crude oil, liquefied petroleum gases, heating oil and other refined petroleum products.					
NAICS Description Fr:					
Cette classe canadienne comprend les établissements dont l'activité principale consiste à vendre du pétrole brut, des gaz de pétrole liquéfié, du mazout domestique et d'autres produits pétroliers raffinés.					
NAICS Code:	412110			Start Date:	1993
Record Year:	1997			End Date:	2001
Key Indus Sector En:	Oil and Gas Pipelines and Storage				
Key Indus Sector Fr:	Stockage et transport par gazoducs d'huile et de gaz				
NAICS Title En:	Petroleum Product Wholesaler-Distributors				
NAICS Title Fr:	Grossistes-distributeurs de produits pétroliers				
NAICS Description En:					
This Canadian industry comprises establishments primarily engaged in wholesaling crude oil, liquefied petroleum gases, heating oil and other refined petroleum products.					
NAICS Description Fr:					
Cette classe canadienne comprend les établissements dont l'activité principale consiste à vendre du pétrole brut, des gaz de pétrole liquéfié, du mazout domestique et d'autres produits pétroliers raffinés.					
NAICS Code:	412110			Start Date:	2022
Record Year:	2022			End Date:	2026
Key Indus Sector En:	Oil and Gas Pipelines and Storage				
Key Indus Sector Fr:	Stockage et transport par gazoducs d'huile et de gaz				
NAICS Title En:	Petroleum, petroleum products, and other hydrocarbons merchant wholesalers				
NAICS Title Fr:	Grossistes-marchands de pétrole, de produits pétroliers, et d'autres hydrocarbures				
NAICS Description En:					
This Canadian industry comprises establishments primarily engaged in wholesaling crude oil, liquefied petroleum gases, heating oil and other refined petroleum products and hydrocarbons.					
NAICS Description Fr:					
Cette classe canadienne comprend les établissements dont l'activité principale consiste à vendre du pétrole brut, du gaz de pétrole liquéfié, du mazout domestique et d'autres produits pétroliers raffinés et hydrocarbures.					
NAICS Code:	412110			Start Date:	2017
Record Year:	2017			End Date:	2021

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Key Indus Sector En:		Oil and Gas Pipelines and Storage			
Key Indus Sector Fr:		Stockage et transport par gazoducs d'huile et de gaz			
NAICS Title En:		Petroleum and petroleum products merchant wholesalers			
NAICS Title Fr:		Grossistes-marchands de pétrole et de produits pétroliers			
NAICS Description En:					
This Canadian industry comprises establishments primarily engaged in wholesaling crude oil, liquefied petroleum gases, heating oil and other refined petroleum products.					
NAICS Description Fr:					
Cette classe canadienne comprend les établissements dont l'activité principale consiste à vendre du pétrole brut, du gaz de pétrole liquéfié, du mazout domestique et d'autres produits pétroliers raffinés.					
NAICS Code:	412110			Start Date:	2012
Record Year:	2012			End Date:	2016
Key Indus Sector En:		Oil and Gas Pipelines and Storage			
Key Indus Sector Fr:		Stockage et transport par gazoducs d'huile et de gaz			
NAICS Title En:		Petroleum and petroleum products merchant wholesalers			
NAICS Title Fr:		Grossistes-marchands de pétrole et de produits pétroliers			
NAICS Description En:					
This Canadian industry comprises establishments primarily engaged in wholesaling crude oil, liquefied petroleum gases, heating oil and other refined petroleum products.					
NAICS Description Fr:					
Cette classe canadienne comprend les établissements dont l'activité principale consiste à vendre du pétrole brut, du gaz de pétrole liquéfié, du mazout domestique et d'autres produits pétroliers raffinés.					
<u>NPRI Report</u>					
Report ID:	95503			No of Employees:	4
Report Year:	2018			Is Compressor:	
Company ID:	119671			Is NPRI Part 4:	
SWR Report ID:	146859			Is Battery:	
Repor Type ID:	1			Corres Lang ID:	1
New Reporter:	FALSE			Submit Date:	2019-05-30 15:42:12.6900000
<u>Company</u>					
Company Name:	IMPERIAL OIL				
DUNS No:	0				
Trade Name En:					
Trade Name Fr:					
Website:					
<u>NPRI Report Contact</u>					
Contact Type:				Phone:	5874762370
First Name:	Brian			Extension:	
Last Name:	LeMoine			Fax:	
Company Name:					
Description En:					
Description Fr:					
Position:	SSHE Manager				
Language:	1				
Email:	brian.lemoine@esso.ca				

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<u>NPRI Report Contact</u>					
Contact Type:				Phone:	5874763294
First Name:	Alicja			Extension:	
Last Name:	Pawlak			Fax:	
Company Name:					
Description En:					
Description Fr:					
Position:		Regulatory and Environmental Team Lead			
Language:		1			
Email:		alicja.m.pawlak@esso.ca			
<u>NPRI Report Contact</u>					
Contact Type:				Phone:	5874764676
First Name:	Sidney			Extension:	
Last Name:	Lapp			Fax:	
Company Name:					
Description En:					
Description Fr:					
Position:		Environment and Regulatory Advisor			
Language:		1			
Email:		sidney.m.lapp@esso.ca			
<u>NPRI Report</u>					
Report ID:	95502			No of Employees:	3
Report Year:	2017			Is Compressor:	
Company ID:	119671			Is NPRI Part 4:	
SWR Report ID:	98061			Is Battery:	
Repor Type ID:	1			Corres Lang ID:	1
New Reporter:	FALSE			Submit Date:	2018-05-31 18:49:03.9166667
<u>Company</u>					
Company Name:		IMPERIAL OIL			
DUNS No:		0			
Trade Name En:					
Trade Name Fr:					
Website:					
<u>NPRI Report Contact</u>					
Contact Type:				Phone:	5874762082
First Name:	Rebecca			Extension:	
Last Name:	Keeler			Fax:	
Company Name:					
Description En:					
Description Fr:					
Position:		Regulatory and Environmental Specialist			
Language:		1			
Email:		rebecca.j.keeler@esso.ca			
<u>NPRI Report Contact</u>					
Contact Type:				Phone:	5874763294
First Name:	Alicja			Extension:	
Last Name:	Pawlak			Fax:	
Company Name:					
Description En:					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Description Fr:					
Position:		Regulatory and Environmental Team Lead			
Language:		1			
Email:		alicja.m.pawlak@esso.ca			
<u>NPRI Report Contact</u>					
Contact Type:				Phone:	8329952296
First Name:		Jim			Extension:
Last Name:		Rose			Fax:
Company Name:					
Description En:					
Description Fr:					
Position:		Canada Fuels Operations Manager			
Language:		1			
Email:		jjim.b.rose@exxonmobil.com			
<u>NPRI Report</u>					
Report ID:		95501			No of Employees: 3
Report Year:		2016			Is Compressor:
Company ID:		119671			Is NPRI Part 4:
SWR Report ID:		84395			Is Battery:
Repor Type ID:		1			Corres Lang ID: 0
New Reporter:		FALSE			Submit Date: 2017-05-30 22:35:33.9400000
<u>Company</u>					
Company Name:		IMPERIAL OIL			
DUNS No:		0			
Trade Name En:					
Trade Name Fr:					
Website:					
<u>NPRI Report Contact</u>					
Contact Type:				Phone:	4032372764
First Name:		David			Extension:
Last Name:		Phillips			Fax: 4032373319
Company Name:					
Description En:					
Description Fr:					
Position:		Sr Regulatory and Environmental Advisor			
Language:		1			
Email:		david.m.phillips@esso.ca			
<u>NPRI Report Contact</u>					
Contact Type:				Phone:	5874764466
First Name:		Stephanie			Extension:
Last Name:		Au			Fax:
Company Name:					
Description En:					
Description Fr:					
Position:		Regulatory & Environmental Specialist			
Language:		1			
Email:		stephanie.v.au@esso.ca			
<u>NPRI Report Contact</u>					
Contact Type:				Phone:	8329952296

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
First Name:	Jim			Extension:	
Last Name:	Rose			Fax:	
Company Name:					
Description En:					
Description Fr:					
Position:		Canada Fuels Operations Manager			
Language:		1			
Email:		jim.b.rose@exxonmobil.com			
 <u>NPRI Report</u>					
Report ID:	29548			No of Employees:	3
Report Year:	2014			Is Compressor:	
Company ID:	108919			Is NPRI Part 4:	
SWR Report ID:	64699			Is Battery:	
Repor Type ID:	1			Corres Lang ID:	1
New Reporter:	FALSE			Submit Date:	2016-03-15 00:00:00.0000000
 <u>Company</u>					
Company Name:		IMPERIAL OIL			
DUNS No:		0			
Trade Name En:					
Trade Name Fr:					
Website:					
 <u>NPRI Report Comment</u>					
Description En:		Report Submission and Electronic Certification Comment			
Description Fr:		Soumission de déclaration et attestation électronique			
Comment:		Corrected waste disposal/recycling totals for Toluene after NPRI Quality Controlled found a discrepancy.			
Note:					
 <u>NPRI Report Comment</u>					
Description En:		NPRI report update comment			
Description Fr:		Commentaire sur la mise à jour du rapport de l'INRP			
Comment:		Following a note from NPRI Quality Control, it was realized that the disposal method for waste shipped from this facility was inaccurately reported.			
Note:					
 <u>NPRI Report Contact</u>					
Contact Type:				Phone:	5874763559
First Name:	David			Extension:	
Last Name:	Phillips			Fax:	4032373319
Company Name:					
Description En:					
Description Fr:					
Position:		Sr Regulatory and Environmental Advisor			
Language:		1			
Email:		david.m.phillips@esso.ca			
 <u>NPRI Report Contact</u>					
Contact Type:				Phone:	8326254920
First Name:	Jim			Extension:	
Last Name:	Rose			Fax:	
Company Name:					
Description En:					
Description Fr:					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Position:		Canada Fuels Operations Manager			
Language:		1			
Email:		jim.b.rose@exxonmobil.com			
<u>NPRI Report Contact</u>					
Contact Type:				Phone:	8329952296
First Name:		Jim		Extension:	
Last Name:		Rose		Fax:	
Company Name:					
Description En:					
Description Fr:					
Position:		Canada Fuels Operations Manager			
Language:		1			
Email:		jim.b.rose@exxonmobil.com			
<u>NPRI Report Contact</u>					
Contact Type:		NPRI		Phone:	5874763815
First Name:		Jessica		Extension:	
Last Name:		Dillabough		Fax:	
Company Name:					
Description En:		Public Contact			
Description Fr:		Responsable des renseignements au public			
Position:		government relations advisor			
Language:		1			
Email:		jessica.j.dillabough@esso.ca			
<u>NPRI Report Contact</u>					
Contact Type:				Phone:	5874763647
First Name:		Farzin		Extension:	
Last Name:		Mou		Fax:	
Company Name:					
Description En:					
Description Fr:					
Position:		Regulatory and Environmental Intern			
Language:		1			
Email:		farzin.mou@esso.ca			
<u>NPRI ID Facility ID</u>					
NPRI ID:		10226			
Facility ID:		377233			
<u>Facility</u>					
Facility ID:		377233		IDM ID:	0
Portable:		FALSE		AB Approval ID:	0
NAICS Primary:		412110		GHGRP ID:	0
NAICS Secondary:		0		ON GHGRP ID:	0
NAICS Tertiary:		0			
Facility Name:		OTTAWA TERMINAL			
Website:					
<u>Address</u>					
Address1:		1961 Merivale Rd.			
Address2:					
City:		NEPEAN			
Postal Zip:		K2G1G1			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Prov:					
Primary NAICS Details					
NAICS Code:	412110			Start Date:	2007
Record Year:	2007			End Date:	2011
Key Indus Sector En:	Oil and Gas Pipelines and Storage				
Key Indus Sector Fr:	Stockage et transport par gazoducs d'huile et de gaz				
NAICS Title En:	Petroleum Product Wholesaler-Distributors				
NAICS Title Fr:	Grossistes-distributeurs de produits pétroliers				
NAICS Description En:					
This Canadian industry comprises establishments primarily engaged in wholesaling crude oil, liquefied petroleum gases, heating oil and other refined petroleum products.					
NAICS Description Fr:					
Cette classe canadienne comprend les établissements dont l'activité principale consiste à vendre du pétrole brut, des gaz de pétrole liquéfié, du mazout domestique et d'autres produits pétroliers raffinés.					
NAICS Code:	412110			Start Date:	2002
Record Year:	2002			End Date:	2006
Key Indus Sector En:	Oil and Gas Pipelines and Storage				
Key Indus Sector Fr:	Stockage et transport par gazoducs d'huile et de gaz				
NAICS Title En:	Petroleum Product Wholesaler-Distributors				
NAICS Title Fr:	Grossistes-distributeurs de produits pétroliers				
NAICS Description En:					
This Canadian industry comprises establishments primarily engaged in wholesaling crude oil, liquefied petroleum gases, heating oil and other refined petroleum products.					
NAICS Description Fr:					
Cette classe canadienne comprend les établissements dont l'activité principale consiste à vendre du pétrole brut, des gaz de pétrole liquéfié, du mazout domestique et d'autres produits pétroliers raffinés.					
NAICS Code:	412110			Start Date:	1993
Record Year:	1997			End Date:	2001
Key Indus Sector En:	Oil and Gas Pipelines and Storage				
Key Indus Sector Fr:	Stockage et transport par gazoducs d'huile et de gaz				
NAICS Title En:	Petroleum Product Wholesaler-Distributors				
NAICS Title Fr:	Grossistes-distributeurs de produits pétroliers				
NAICS Description En:					
This Canadian industry comprises establishments primarily engaged in wholesaling crude oil, liquefied petroleum gases, heating oil and other refined petroleum products.					
NAICS Description Fr:					
Cette classe canadienne comprend les établissements dont l'activité principale consiste à vendre du pétrole brut, des gaz de pétrole liquéfié, du mazout domestique et d'autres produits pétroliers raffinés.					
NAICS Code:	412110			Start Date:	2017
Record Year:	2017			End Date:	2021
Key Indus Sector En:	Oil and Gas Pipelines and Storage				
Key Indus Sector Fr:	Stockage et transport par gazoducs d'huile et de gaz				

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
NAICS Title En:		Petroleum and petroleum products merchant wholesalers			
NAICS Title Fr:		Grossistes-marchands de pétrole et de produits pétroliers			
NAICS Description En:					
This Canadian industry comprises establishments primarily engaged in wholesaling crude oil, liquefied petroleum gases, heating oil and other refined petroleum products.					
NAICS Description Fr:					
Cette classe canadienne comprend les établissements dont l'activité principale consiste à vendre du pétrole brut, du gaz de pétrole liquéfié, du mazout domestique et d'autres produits pétroliers raffinés.					
NAICS Code:	412110		Start Date:	2022	
Record Year:	2022		End Date:	2026	
Key Indus Sector En:	Oil and Gas Pipelines and Storage				
Key Indus Sector Fr:	Stockage et transport par gazoducs d'huile et de gaz				
NAICS Title En:	Petroleum, petroleum products, and other hydrocarbons merchant wholesalers				
NAICS Title Fr:	Grossistes-marchands de pétrole, de produits pétroliers, et d'autres hydrocarbures				
NAICS Description En:					
This Canadian industry comprises establishments primarily engaged in wholesaling crude oil, liquefied petroleum gases, heating oil and other refined petroleum products and hydrocarbons.					
NAICS Description Fr:					
Cette classe canadienne comprend les établissements dont l'activité principale consiste à vendre du pétrole brut, du gaz de pétrole liquéfié, du mazout domestique et d'autres produits pétroliers raffinés et hydrocarbures.					
NAICS Code:	412110		Start Date:	2012	
Record Year:	2012		End Date:	2016	
Key Indus Sector En:	Oil and Gas Pipelines and Storage				
Key Indus Sector Fr:	Stockage et transport par gazoducs d'huile et de gaz				
NAICS Title En:	Petroleum and petroleum products merchant wholesalers				
NAICS Title Fr:	Grossistes-marchands de pétrole et de produits pétroliers				
NAICS Description En:					
This Canadian industry comprises establishments primarily engaged in wholesaling crude oil, liquefied petroleum gases, heating oil and other refined petroleum products.					
NAICS Description Fr:					
Cette classe canadienne comprend les établissements dont l'activité principale consiste à vendre du pétrole brut, du gaz de pétrole liquéfié, du mazout domestique et d'autres produits pétroliers raffinés.					
NPRI Report					
Report ID:	276123		No of Employees:	3	
Report Year:	2002		Is Compressor:		
Company ID:	138210		Is NPRI Part 4:		
SWR Report ID:	20020000010226		Is Battery:		
Repor Type ID:	1		Corres Lang ID:	0	
New Reporter:	FALSE		Submit Date:	2003-06-02 00:00:00.0000000	
Company					
Company Name:	IMPERIAL OIL LIMITED				

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
DUNS No:		0			
Trade Name En:					
Trade Name Fr:					
Website:					
 <u>NPRI Report Comment</u>					
Description En:		General comments about the facility			
Description Fr:		Commentaires généraux à propos de l'installation			
Comment:		This site has a vapour recovery unit (VRU).			
Note:					
 <u>NPRI Report Contact</u>					
Contact Type:				Phone:	4169685020
First Name:	Denis			Extension:	0
Last Name:	Lanoue			Fax:	4169685144
Company Name:					
Description En:					
Description Fr:					
Position:		Terminal Operations Manager			
Language:		0			
Email:		denis.lanoue@esso.ca			
 <u>NPRI Report Contact</u>					
Contact Type:				Phone:	4169685121
First Name:	Elaine			Extension:	0
Last Name:	Epp			Fax:	4169685144
Company Name:					
Description En:					
Description Fr:					
Position:		Regulatory Support Manager			
Language:		0			
Email:		elaine.d.epp@esso.ca			
 <u>NPRI Report Contact</u>					
Contact Type:	NPRI			Phone:	6132267620
First Name:	Peter			Extension:	0
Last Name:	McLellan			Fax:	6132265305
Company Name:					
Description En:		Public Contact			
Description Fr:		Responsable des renseignements au public			
Position:		Terminal Manager			
Language:		0			
Email:		peter.mclellan@esso.com			
 <u>NPRI Report Contact</u>					
Contact Type:				Phone:	4169685121
First Name:	Elaine			Extension:	0
Last Name:	Epp			Fax:	4169685144
Company Name:					
Description En:					
Description Fr:					
Position:		Regulatory Support Manager			
Language:		0			
Email:		elaine.d.epp@esso.ca			
 <u>NPRI ID Facility ID</u>					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
NPRI ID:		10226			
Facility ID:		248506			
Facility					
Facility ID:	248506			IDM ID:	13760
Portable:	FALSE			AB Approval ID:	0
NAICS Primary:	412110			GHGRP ID:	0
NAICS Secondary:	0			ON GHGRP ID:	0
NAICS Tertiary:	0				
Facility Name:	OTTAWA DISRIBUTION TERMINAL				
Website:					
Address					
Address1:	1961 Merivale Road				
Address2:					
City:	NEPEAN				
Postal Zip:	K2G1G1				
Prov:					
Address Geographic					
Latitude:	45.3291			Datum:	1983
Longitude:	-75.7182			Land Survey:	
UTM Easting:	0.000000			Topograph:	
UTM Northing:	0.000000			Additional Info:	
UTM Zone:	0				
Primary NAICS Details					
NAICS Code:	412110			Start Date:	2007
Record Year:	2007			End Date:	2011
Key Indus Sector En:	Oil and Gas Pipelines and Storage				
Key Indus Sector Fr:	Stockage et transport par gazoducs d'huile et de gaz				
NAICS Title En:	Petroleum Product Wholesaler-Distributors				
NAICS Title Fr:	Grossistes-distributeurs de produits pétroliers				
NAICS Description En:					
This Canadian industry comprises establishments primarily engaged in wholesaling crude oil, liquefied petroleum gases, heating oil and other refined petroleum products.					
NAICS Description Fr:					
Cette classe canadienne comprend les établissements dont l'activité principale consiste à vendre du pétrole brut, des gaz de pétrole liquéfié, du mazout domestique et d'autres produits pétroliers raffinés.					
NAICS Code:	412110			Start Date:	2002
Record Year:	2002			End Date:	2006
Key Indus Sector En:	Oil and Gas Pipelines and Storage				
Key Indus Sector Fr:	Stockage et transport par gazoducs d'huile et de gaz				
NAICS Title En:	Petroleum Product Wholesaler-Distributors				
NAICS Title Fr:	Grossistes-distributeurs de produits pétroliers				
NAICS Description En:					
This Canadian industry comprises establishments primarily engaged in wholesaling crude oil, liquefied petroleum gases, heating oil and other refined petroleum products.					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
NAICS Description Fr:					
Cette classe canadienne comprend les établissements dont l'activité principale consiste à vendre du pétrole brut, des gaz de pétrole liquéfié, du mazout domestique et d'autres produits pétroliers raffinés.					
NAICS Code:	412110			Start Date:	1993
Record Year:	1997			End Date:	2001
Key Indus Sector En:	Oil and Gas Pipelines and Storage				
Key Indus Sector Fr:	Stockage et transport par gazoducs d'huile et de gaz				
NAICS Title En:	Petroleum Product Wholesaler-Distributors				
NAICS Title Fr:	Grossistes-distributeurs de produits pétroliers				
NAICS Description En:					
This Canadian industry comprises establishments primarily engaged in wholesaling crude oil, liquefied petroleum gases, heating oil and other refined petroleum products.					
NAICS Description Fr:					
Cette classe canadienne comprend les établissements dont l'activité principale consiste à vendre du pétrole brut, des gaz de pétrole liquéfié, du mazout domestique et d'autres produits pétroliers raffinés.					
NAICS Code:	412110			Start Date:	2012
Record Year:	2012			End Date:	2016
Key Indus Sector En:	Oil and Gas Pipelines and Storage				
Key Indus Sector Fr:	Stockage et transport par gazoducs d'huile et de gaz				
NAICS Title En:	Petroleum and petroleum products merchant wholesalers				
NAICS Title Fr:	Grossistes-marchands de pétrole et de produits pétroliers				
NAICS Description En:					
This Canadian industry comprises establishments primarily engaged in wholesaling crude oil, liquefied petroleum gases, heating oil and other refined petroleum products.					
NAICS Description Fr:					
Cette classe canadienne comprend les établissements dont l'activité principale consiste à vendre du pétrole brut, du gaz de pétrole liquéfié, du mazout domestique et d'autres produits pétroliers raffinés.					
NAICS Code:	412110			Start Date:	2022
Record Year:	2022			End Date:	2026
Key Indus Sector En:	Oil and Gas Pipelines and Storage				
Key Indus Sector Fr:	Stockage et transport par gazoducs d'huile et de gaz				
NAICS Title En:	Petroleum, petroleum products, and other hydrocarbons merchant wholesalers				
NAICS Title Fr:	Grossistes-marchands de pétrole, de produits pétroliers, et d'autres hydrocarbures				
NAICS Description En:					
This Canadian industry comprises establishments primarily engaged in wholesaling crude oil, liquefied petroleum gases, heating oil and other refined petroleum products and hydrocarbons.					
NAICS Description Fr:					
Cette classe canadienne comprend les établissements dont l'activité principale consiste à vendre du pétrole brut, du gaz de pétrole liquéfié, du mazout domestique et d'autres produits pétroliers raffinés et hydrocarbures.					
NAICS Code:	412110			Start Date:	2017
Record Year:	2017			End Date:	2021

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Key Indus Sector En:		Oil and Gas Pipelines and Storage			
Key Indus Sector Fr:		Stockage et transport par gazoducs d'huile et de gaz			
NAICS Title En:		Petroleum and petroleum products merchant wholesalers			
NAICS Title Fr:		Grossistes-marchands de pétrole et de produits pétroliers			
NAICS Description En:					
This Canadian industry comprises establishments primarily engaged in wholesaling crude oil, liquefied petroleum gases, heating oil and other refined petroleum products.					
NAICS Description Fr:					
Cette classe canadienne comprend les établissements dont l'activité principale consiste à vendre du pétrole brut, du gaz de pétrole liquéfié, du mazout domestique et d'autres produits pétroliers raffinés.					
NPRI Report					
Report ID:	18249	No of Employees:		3	
Report Year:	2015	Is Compressor:			
Company ID:	108948	Is NPRI Part 4:			
SWR Report ID:	72941	Is Battery:			
Repor Type ID:	1	Corres Lang ID:		1	
New Reporter:	FALSE	Submit Date:		2016-05-31 00:00:00.0000000	
Company					
Company Name:	IMPERIAL OIL				
DUNS No:	0				
Trade Name En:					
Trade Name Fr:					
Website:					
NPRI Report Contact					
Contact Type:		Phone:		8329952296	
First Name:	Jim	Extension:			
Last Name:	Rose	Fax:			
Company Name:					
Description En:					
Description Fr:					
Position:	Canada Fuels Operations Manager				
Language:	1				
Email:	jim.b.rose@exxonmobil.com				
NPRI Report Contact					
Contact Type:		Phone:		5874763559	
First Name:	David	Extension:			
Last Name:	Phillips	Fax:			
Company Name:					
Description En:					
Description Fr:					
Position:	Sr Regulatory and Environmental Advisor				
Language:	1				
Email:	david.m.phillips@esso.ca				
NPRI Report Contact					
Contact Type:		Phone:		5874762467	
First Name:	Jim	Extension:			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Last Name:	Rose			Fax:	
Company Name:					
Description En:					
Description Fr:					
Position:		Canada Fuels Operations Manager			
Language:		1			
Email:		jim.b.rose@exxonmobil.com			
 <u>NPRI Report Contact</u>					
Contact Type:				Phone:	5874764466
First Name:	Stephanie			Extension:	
Last Name:	Au			Fax:	
Company Name:					
Description En:					
Description Fr:					
Position:		Regulatory & Environmental Specialist			
Language:		1			
Email:		stephanie.v.au@esso.ca			
 <u>NPRI Report</u>					
Report ID:	35493			No of Employees:	3
Report Year:	2013			Is Compressor:	
Company ID:	108881			Is NPRI Part 4:	
SWR Report ID:	30623			Is Battery:	
Repor Type ID:	1			Corres Lang ID:	1
New Reporter:	FALSE			Submit Date:	2014-05-30 00:00:00.0000000
 <u>Company</u>					
Company Name:		IMPERIAL OIL			
DUNS No:		0			
Trade Name En:					
Trade Name Fr:					
Website:					
 <u>NPRI Report Contact</u>					
Contact Type:				Phone:	4032372052
First Name:	Jaime			Extension:	
Last Name:	Laird			Fax:	
Company Name:					
Description En:					
Description Fr:					
Position:		Regulatory & Environmental Specialist			
Language:		1			
Email:		jaime.m.laird@esso.ca			
 <u>NPRI Report Contact</u>					
Contact Type:				Phone:	4032373416
First Name:	J Pat			Extension:	
Last Name:	Geddes			Fax:	
Company Name:					
Description En:					
Description Fr:					
Position:		Canada Fuels Operations Manager			
Language:		1			
Email:		j.pat.geddes@esso.ca			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<u>NPRI Report Contact</u>					
Contact Type:	NPRI			Phone:	0
First Name:				Extension:	
Last Name:				Fax:	
Company Name:					
Description En:		Public Contact			
Description Fr:		Responsable des renseignements au public			
Position:					
Language:	1				
Email:					
<u>NPRI Report Contact</u>					
Contact Type:				Phone:	4032372764
First Name:	David			Extension:	
Last Name:	Phillips			Fax:	4032373319
Company Name:					
Description En:					
Description Fr:					
Position:		Sr Regulatory and Environmental Advisor			
Language:	1				
Email:		david.m.phillips@esso.ca			
<u>NPRI Report Contact</u>					
Contact Type:				Phone:	4032373416
First Name:	J Pat			Extension:	
Last Name:	Geddes			Fax:	
Company Name:					
Description En:					
Description Fr:					
Position:		Canada Fuels Operations Manager			
Language:	1				
Email:		j.pat.geddes@esso.ca			
<u>NPRI Report</u>					
Report ID:	44879			No of Employees:	3
Report Year:	2012			Is Compressor:	
Company ID:	108881			Is NPRI Part 4:	
SWR Report ID:	16918			Is Battery:	
Repor Type ID:	1			Corres Lang ID:	1
New Reporter:	FALSE			Submit Date:	2013-05-30 00:00:00.0000000
<u>Company</u>					
Company Name:		IMPERIAL OIL			
DUNS No:		0			
Trade Name En:					
Trade Name Fr:					
Website:					
<u>NPRI Report Contact</u>					
Contact Type:	NPRI			Phone:	4032372941
First Name:	Richard			Extension:	
Last Name:	O'Farrell			Fax:	
Company Name:					
Description En:		Public Contact			
Description Fr:		Responsable des renseignements au public			
Position:		Government Relations & Issues Manager			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Language:		1			
Email:		richard.g.ofarrell@esso.ca			
<u>NPRI Report Contact</u>					
Contact Type:				Phone:	4032374088
First Name:		Tracey		Extension:	
Last Name:		Gunnlaugsson		Fax:	
Company Name:					
Description En:					
Description Fr:					
Position:		Pipelines & Distribution Manager			
Language:		1			
Email:		tracey.c.gunnlaugsson@exxonmobil.com			
<u>NPRI Report Contact</u>					
Contact Type:				Phone:	4032372764
First Name:		David		Extension:	
Last Name:		Phillips		Fax:	4032373319
Company Name:					
Description En:					
Description Fr:					
Position:		Sr Regulatory and Environmental Advisor			
Language:		1			
Email:		david.m.phillips@esso.ca			
<u>NPRI Report Contact</u>					
Contact Type:				Phone:	4037661951
First Name:		Allison		Extension:	
Last Name:		Dowling		Fax:	
Company Name:					
Description En:					
Description Fr:					
Position:		Regulatory & Environmental Specialist			
Language:		1			
Email:		allison.d.dowling@esso.ca			
<u>NPRI Report Contact</u>					
Contact Type:				Phone:	4032374088
First Name:		Tracey		Extension:	
Last Name:		Gunnlaugsson		Fax:	
Company Name:					
Description En:					
Description Fr:					
Position:		Pipelines & Distribution Manager			
Language:		1			
Email:		tracey.c.gunnlaugsson@exxonmobil.com			
<u>NPRI Report</u>					
Report ID:		57471		No of Employees:	3
Report Year:		2011		Is Compressor:	
Company ID:		108881		Is NPRI Part 4:	
SWR Report ID:		25855		Is Battery:	
Repor Type ID:		1		Corres Lang ID:	1
New Reporter:		FALSE		Submit Date:	2013-11-07 00:00:00.0000000

Company

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Company Name: IMPERIAL OIL DUNS No: 0 Trade Name En: Trade Name Fr: Website:					
<u>NPRI Report Comment</u>					
Description En: NPRI report update comment Description Fr: Commentaire sur la mise à jour du rapport de l'INRP Comment: Update to include product sent back to refinery for reuse as "Offsite Transfer." As this has changed the Total MPO amount, several substances are now reportable which had previously not been. Therefore, offsite transfer amounts for substances previously reported have increased, and some additional substances are now included both as air emission sources and offsite transfers.					
Note:					
<u>NPRI Report Contact</u>					
Contact Type: First Name: Tracey Last Name: Gunnlaugsson Company Name: Description En: Description Fr: Position: Pipelines & Distribution Manager Language: 1 Email: tracey.c.gunnlaugsson@exxonmobil.com					
				Phone: 4032374088	
				Extension:	
				Fax:	
<u>NPRI Report Contact</u>					
Contact Type: First Name: Tracey Last Name: Gunnlaugsson Company Name: Description En: Description Fr: Position: Pipelines & Distribution Manager Language: 1 Email: tracey.c.gunnlaugsson@exxonmobil.com					
				Phone: 4032374088	
				Extension:	
				Fax:	
<u>NPRI Report Contact</u>					
Contact Type: NPRI First Name: Richard Last Name: O'Farrell Company Name: Description En: Public Contact Description Fr: Responsable des renseignements au public Position: Government Relations & Issues Manager Language: 1 Email: richard.g.ofarrell@esso.ca					
				Phone: 4032372941	
				Extension:	
				Fax: 4032372166	
<u>NPRI Report Contact</u>					
Contact Type: First Name: David Last Name: Phillips Company Name: Description En: Description Fr: Position: Sr Regulatory and Environmental Advisor					
				Phone: 4032372764	
				Extension:	
				Fax: 4032373319	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Language:		1			
Email:		david.m.phillips@esso.ca			
NPRI Report Contact					
Contact Type:			Phone:	4032372759	
First Name:	Stephanie		Extension:		
Last Name:	Ma		Fax:	4032373319	
Company Name:					
Description En:					
Description Fr:					
Position:		Regulatory & Environmental Specialist			
Language:		1			
Email:		stephanie.h.ma@esso.ca			
NPRI Report					
Report ID:	132114		No of Employees:	2	
Report Year:	2010		Is Compressor:		
Company ID:	108881		Is NPRI Part 4:		
SWR Report ID:	20100000010226		Is Battery:		
Repor Type ID:	1		Corres Lang ID:	0	
New Reporter:	FALSE		Submit Date:	2011-07-28 00:00:00.0000000	
Company					
Company Name:		IMPERIAL OIL			
DUNS No:		0			
Trade Name En:					
Trade Name Fr:					
Website:					
NPRI Report Comment					
Description En:		Report Submission and Electronic Certification Comment			
Description Fr:		Soumission de déclaration et attestation électronique			
Comment:		We have entered the facility NPRI information into OWNERS accurately and completely in accordance with the NPRI regulatory requirements. However, we are unable to confirm that OWNERS received and maintained the entered information accurately due to OWNERS **Note: data in the [Comment] field for some records is truncated from the source.			
Note:					
NPRI Report Contact					
Contact Type:			Phone:	4032373016	
First Name:	Brian R		Extension:		
Last Name:	Clark		Fax:	4032372005	
Company Name:					
Description En:					
Description Fr:					
Position:		Pipelines & Distribution Manager			
Language:		0			
Email:		brian.r.clark@esso.ca			
NPRI Report Contact					
Contact Type:			Phone:	4032372764	
First Name:	David M		Extension:		
Last Name:	Phillips		Fax:	4032373319	
Company Name:					
Description En:					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB			
Description Fr:								
Position:		Sr Regulatory and Environmental Advisor						
Language:		0						
Email:		david.m.phillips@esso.ca						
<u>NPRI Report Contact</u>								
Contact Type:	NPRI			Phone:	4032372941			
First Name:	Richard G			Extension:				
Last Name:	O'Farrell			Fax:	4032372166			
Company Name:	Public Contact							
Description En:	Responsable des renseignements au public							
Description Fr:	Government Relations & Issues Manager							
Position:	0							
Language:	0							
Email:	richard.g.ofarrell@esso.ca							
<u>NPRI Report Contact</u>								
Contact Type:				Phone:	4032372759			
First Name:	Stephanie H			Extension:				
Last Name:	Ma			Fax:	4032373319			
Company Name:								
Description En:								
Description Fr:								
Position:								
Language:	0							
Email:	stephanie.h.ma@esso.ca							
<u>NPRI Report</u>								
Report ID:	118165			No of Employees:	2			
Report Year:	2009			Is Compressor:				
Company ID:	134169			Is NPRI Part 4:				
SWR Report ID:	20090000010226			Is Battery:				
Repor Type ID:	1			Corres Lang ID:	0			
New Reporter:	FALSE			Submit Date:	2010-05-28 00:00:00.0000000			
<u>Company</u>								
Company Name:	IMPERIAL OIL							
DUNS No:	0							
Trade Name En:								
Trade Name Fr:								
Website:								
<u>NPRI Report Contact</u>								
Contact Type:				Phone:	4032373016			
First Name:	Brian R.			Extension:				
Last Name:	Clark			Fax:	4032372005			
Company Name:								
Description En:								
Description Fr:								
Position:	Pipelines and Distribution Manager							
Language:	0							
Email:	Brian.R.Clark@esso.ca							
<u>NPRI Report Contact</u>								
Contact Type:				Phone:	4032372764			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
First Name:	David			Extension:	
Last Name:	Phillips			Fax:	4032373319
Company Name:					
Description En:					
Description Fr:					
Position:		Senior Regulatory & Environmental Advisor			
Language:		0			
Email:		david.m.phillips@esso.ca			
 <u>NPRI Report Contact</u>					
Contact Type:				Phone:	4032372759
First Name:	Joanne R.			Extension:	
Last Name:	Carter			Fax:	4032373319
Company Name:					
Description En:					
Description Fr:					
Position:		Regulatory Analyst			
Language:		0			
Email:		joanne.r.carter@esso.ca			
 <u>NPRI Report Contact</u>					
Contact Type:	NPRI			Phone:	4032372485
First Name:	Gordon			Extension:	
Last Name:	Wong			Fax:	4032373611
Company Name:					
Description En:		Public Contact			
Description Fr:		Responsable des renseignements au public			
Position:		External Relations Manager			
Language:		0			
Email:		gordon.wong@esso.ca			
 <u>NPRI Report</u>					
Report ID:	108212			No of Employees:	2
Report Year:	2008			Is Compressor:	
Company ID:	134169			Is NPRI Part 4:	
SWR Report ID:	20080000010226			Is Battery:	
Repor Type ID:	1			Corres Lang ID:	0
New Reporter:	FALSE			Submit Date:	2009-05-26 00:00:00.0000000
 <u>Company</u>					
Company Name:		IMPERIAL OIL			
DUNS No:		0			
Trade Name En:					
Trade Name Fr:					
Website:					
 <u>NPRI Report Contact</u>					
Contact Type:				Phone:	4032373016
First Name:	Brian R.			Extension:	
Last Name:	Clark			Fax:	4032372005
Company Name:					
Description En:					
Description Fr:					
Position:		Pipelines and Distribution Manager			
Language:		0			
Email:		Brian.R.Clark@esso.ca			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<u>NPRI Report Contact</u>					
Contact Type:				Phone:	4032373473
First Name:	Anuraj			Extension:	
Last Name:	Grewal			Fax:	4032373319
Company Name:					
Description En:					
Description Fr:					
Position:		Regulatory Advisor			
Language:		0			
Email:		anuraj.s.grewal@esso.ca			
<u>NPRI Report Contact</u>					
Contact Type:				Phone:	4032372759
First Name:	Joanne R.			Extension:	
Last Name:	Carter			Fax:	4032373319
Company Name:					
Description En:					
Description Fr:					
Position:		Regulatory Analyst			
Language:		0			
Email:		joanne.r.carter@esso.ca			
<u>NPRI Report Contact</u>					
Contact Type:	NPRI			Phone:	4032372485
First Name:	Gordon			Extension:	
Last Name:	Wong			Fax:	4032373611
Company Name:					
Description En:		Public Contact			
Description Fr:		Responsable des renseignements au public			
Position:		External Relations Manager			
Language:		0			
Email:		gordon.wong@esso.ca			
<u>NPRI Report</u>					
Report ID:	124431			No of Employees:	2
Report Year:	2007			Is Compressor:	
Company ID:	134169			Is NPRI Part 4:	
SWR Report ID:	20070000010226			Is Battery:	
Repor Type ID:	1			Corres Lang ID:	0
New Reporter:	FALSE			Submit Date:	2008-05-29 00:00:00.0000000
<u>Company</u>					
Company Name:		IMPERIAL OIL			
DUNS No:		0			
Trade Name En:					
Trade Name Fr:					
Website:					
<u>NPRI Report Contact</u>					
Contact Type:				Phone:	4032373016
First Name:	Brian R.			Extension:	
Last Name:	Clark			Fax:	4032372005
Company Name:					
Description En:					
Description Fr:					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Position:		Pipelines and Distribution Manager			
Language:		0			
Email:		Brian.R.Clark@esso.ca			
<u>NPRI Report Contact</u>					
Contact Type:	NPRI			Phone:	4032372710
First Name:	Susan			Extension:	
Last Name:	Nakagawa			Fax:	4032373611
Company Name:					
Description En:		Public Contact			
Description Fr:		Responsable des renseignements au public			
Position:		External Relations Manager			
Language:		0			
Email:		susan.j.nakagawa@esso.ca			
<u>NPRI Report Contact</u>					
Contact Type:				Phone:	4032372763
First Name:	Kelly			Extension:	
Last Name:	Dooley			Fax:	4032373319
Company Name:					
Description En:					
Description Fr:					
Position:		Regulatory Advisor			
Language:		0			
Email:		kelly.a.dooley@esso.ca			
<u>NPRI Report Contact</u>					
Contact Type:				Phone:	4032372759
First Name:	Joanne R.			Extension:	
Last Name:	Carter			Fax:	4032373319
Company Name:					
Description En:					
Description Fr:					
Position:		Regulatory Analyst			
Language:		0			
Email:		joanne.r.carter@esso.ca			
<u>NPRI Report</u>					
Report ID:	127973			No of Employees:	2
Report Year:	2006			Is Compressor:	
Company ID:	134169			Is NPRI Part 4:	
SWR Report ID:	20060000010226			Is Battery:	
Repor Type ID:	1			Corres Lang ID:	0
New Reporter:	FALSE			Submit Date:	2008-07-17 00:00:00.0000000
<u>Company</u>					
Company Name:		IMPERIAL OIL			
DUNS No:		0			
Trade Name En:					
Trade Name Fr:					
Website:					
<u>NPRI Report Comment</u>					
Description En:		NPRI report update comment			
Description Fr:		Commentaire sur la mise à jour du rapport de l'INRP			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Comment:		Correction for equipment type (seals) based on updated information.			
Note:					
<u>NPRI Report Contact</u>					
Contact Type:	NPRI			Phone:	4032372710
First Name:	Richard			Extension:	
Last Name:	O'Farrell			Fax:	4032373611
Company Name:					
Description En:	Public Contact				
Description Fr:	Responsable des renseignements au public				
Position:	External Relations Manager				
Language:	0				
Email:	richard.g.ofarrell@esso.ca				
<u>NPRI Report Contact</u>					
Contact Type:				Phone:	4032373016
First Name:	Brian R.			Extension:	
Last Name:	Clark			Fax:	4032372005
Company Name:					
Description En:					
Description Fr:					
Position:	Pipelines and Distribution Manager				
Language:	0				
Email:	Brian.R.Clark@esso.ca				
<u>NPRI Report Contact</u>					
Contact Type:				Phone:	4032372763
First Name:	Anuraj			Extension:	
Last Name:	Grewal			Fax:	4032373319
Company Name:					
Description En:					
Description Fr:					
Position:	Regulatory Advisor				
Language:	0				
Email:	anuraj.s.grewal@esso.ca				
<u>NPRI Report Contact</u>					
Contact Type:				Phone:	4032372759
First Name:	Joanne R.			Extension:	
Last Name:	Carter			Fax:	4032373319
Company Name:					
Description En:					
Description Fr:					
Position:	Regulatory Analyst				
Language:	0				
Email:	joanne.r.carter@esso.ca				
<u>NPRI Report</u>					
Report ID:	247559			No of Employees:	2
Report Year:	2005			Is Compressor:	
Company ID:	134169			Is NPRI Part 4:	
SWR Report ID:	20050000010226			Is Battery:	
Repor Type ID:	1			Corres Lang ID:	0
New Reporter:	FALSE			Submit Date:	2006-05-29 00:00:00.0000000

Company

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Company Name:		IMPERIAL OIL			
DUNS No:		0			
Trade Name En:					
Trade Name Fr:					
Website:					
 <u>NPRI Report Contact</u>					
Contact Type:	NPRI			Phone:	6132267620
First Name:	Peter			Extension:	0
Last Name:	McLellan			Fax:	6132265305
Company Name:					
Description En:		Public Contact			
Description Fr:		Responsable des renseignements au public			
Position:		Terminal Manager			
Language:		0			
Email:		peter.mclellan@esso.ca			
 <u>NPRI Report Contact</u>					
Contact Type:				Phone:	4032373016
First Name:	Brian R.			Extension:	0
Last Name:	Clark			Fax:	4032372005
Company Name:					
Description En:					
Description Fr:					
Position:		Pipelines and Distribution Manager			
Language:		0			
Email:		Brian.R.Clark@esso.ca			
 <u>NPRI Report Contact</u>					
Contact Type:				Phone:	4032372759
First Name:	Joanne R.			Extension:	0
Last Name:	Carter			Fax:	4032373319
Company Name:					
Description En:					
Description Fr:					
Position:		Regulatory Analyst			
Language:		0			
Email:		joanne.r.carter@esso.ca			
 <u>NPRI Report Contact</u>					
Contact Type:				Phone:	4032372763
First Name:	Kelly			Extension:	0
Last Name:	Dooley			Fax:	4032373319
Company Name:					
Description En:					
Description Fr:					
Position:		Regulatory Advisor			
Language:		0			
Email:		kelly.a.dooley@esso.ca			
 <u>NPRI Report</u>					
Report ID:	263184			No of Employees:	2
Report Year:	2004			Is Compressor:	
Company ID:	134169			Is NPRI Part 4:	
SWR Report ID:	20040000010226			Is Battery:	
Repor Type ID:	1			Corres Lang ID:	0

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
New Reporter:	TRUE			Submit Date:	2005-06-01 00:00:00.0000000
<u>Company</u>					
Company Name:		IMPERIAL OIL			
DUNS No:		0			
Trade Name En:					
Trade Name Fr:					
Website:					
<u>NPRI Report Contact</u>					
Contact Type:	NPRI			Phone:	6132267620
First Name:	Peter			Extension:	0
Last Name:	McLellan			Fax:	6132265305
Company Name:					
Description En:		Public Contact			
Description Fr:		Responsable des renseignements au public			
Position:		Terminal Manager			
Language:		0			
Email:		peter.mclellan@esso.ca			
<u>NPRI Report Contact</u>					
Contact Type:				Phone:	4032373016
First Name:	Brian R.			Extension:	0
Last Name:	Clark			Fax:	4032372005
Company Name:					
Description En:					
Description Fr:					
Position:		Pipelines and Distribution Manager			
Language:		0			
Email:		Brian.R.Clark@esso.ca			
<u>NPRI Report Contact</u>					
Contact Type:				Phone:	4032372064
First Name:	Joanne R.			Extension:	0
Last Name:	Carter			Fax:	4032373319
Company Name:					
Description En:					
Description Fr:					
Position:		Regulatory Analyst			
Language:		0			
Email:		joanne.r.carter@esso.ca			
<u>NPRI Report Contact</u>					
Contact Type:				Phone:	4032372064
First Name:	Joanne R.			Extension:	0
Last Name:	Carter			Fax:	4032373319
Company Name:					
Description En:					
Description Fr:					
Position:		Regulatory Analyst			
Language:		0			
Email:		joanne.r.carter@esso.ca			
<u>NPRI ID Facility ID</u>					
NPRI ID:		10226			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Facility ID:		381023			
<u>Facility</u>					
Facility ID:	381023			IDM ID:	0
Portable:	FALSE			AB Approval ID:	0
NAICS Primary:	412110			GHGRP ID:	0
NAICS Secondary:	0			ON GHGRP ID:	0
NAICS Tertiary:	0				
Facility Name:	OTTAWA TERMINAL				
Website:					
<u>Address</u>					
Address1:	1961 Merivale Road				
Address2:					
City:	NEPEAN				
Postal Zip:	K2G1G1				
Prov:					
<u>Address Geographic</u>					
Latitude:	45.3291			Datum:	1983
Longitude:	-75.7182			Land Survey:	
UTM Easting:	0.000000			Topograph:	
UTM Northing:	0.000000			Additional Info:	
UTM Zone:	0				
<u>Primary NAICS Details</u>					
NAICS Code:	412110			Start Date:	1993
Record Year:	1997			End Date:	2001
Key Indus Sector En:	Oil and Gas Pipelines and Storage				
Key Indus Sector Fr:	Stockage et transport par gazoducs d'huile et de gaz				
NAICS Title En:	Petroleum Product Wholesaler-Distributors				
NAICS Title Fr:	Grossistes-distributeurs de produits pétroliers				
<u>NAICS Description En:</u>					
This Canadian industry comprises establishments primarily engaged in wholesaling crude oil, liquefied petroleum gases, heating oil and other refined petroleum products.					
<u>NAICS Description Fr:</u>					
Cette classe canadienne comprend les établissements dont l'activité principale consiste à vendre du pétrole brut, des gaz de pétrole liquéfié, du mazout domestique et d'autres produits pétroliers raffinés.					
NAICS Code:	412110			Start Date:	2007
Record Year:	2007			End Date:	2011
Key Indus Sector En:	Oil and Gas Pipelines and Storage				
Key Indus Sector Fr:	Stockage et transport par gazoducs d'huile et de gaz				
NAICS Title En:	Petroleum Product Wholesaler-Distributors				
NAICS Title Fr:	Grossistes-distributeurs de produits pétroliers				
<u>NAICS Description En:</u>					
This Canadian industry comprises establishments primarily engaged in wholesaling crude oil, liquefied petroleum gases, heating oil and other refined petroleum products.					
<u>NAICS Description Fr:</u>					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Cette classe canadienne comprend les établissements dont l'activité principale consiste à vendre du pétrole brut, des gaz de pétrole liquéfié, du mazout domestique et d'autres produits pétroliers raffinés.					
NAICS Code:	412110			Start Date:	2002
Record Year:	2002			End Date:	2006
Key Indus Sector En:	Oil and Gas Pipelines and Storage				
Key Indus Sector Fr:	Stockage et transport par gazoducs d'huile et de gaz				
NAICS Title En:	Petroleum Product Wholesaler-Distributors				
NAICS Title Fr:	Grossistes-distributeurs de produits pétroliers				
NAICS Description En:					
This Canadian industry comprises establishments primarily engaged in wholesaling crude oil, liquefied petroleum gases, heating oil and other refined petroleum products.					
NAICS Description Fr:					
Cette classe canadienne comprend les établissements dont l'activité principale consiste à vendre du pétrole brut, des gaz de pétrole liquéfié, du mazout domestique et d'autres produits pétroliers raffinés.					
NAICS Code:	412110			Start Date:	2017
Record Year:	2017			End Date:	2021
Key Indus Sector En:	Oil and Gas Pipelines and Storage				
Key Indus Sector Fr:	Stockage et transport par gazoducs d'huile et de gaz				
NAICS Title En:	Petroleum and petroleum products merchant wholesalers				
NAICS Title Fr:	Grossistes-marchands de pétrole et de produits pétroliers				
NAICS Description En:					
This Canadian industry comprises establishments primarily engaged in wholesaling crude oil, liquefied petroleum gases, heating oil and other refined petroleum products.					
NAICS Description Fr:					
Cette classe canadienne comprend les établissements dont l'activité principale consiste à vendre du pétrole brut, du gaz de pétrole liquéfié, du mazout domestique et d'autres produits pétroliers raffinés.					
NAICS Code:	412110			Start Date:	2012
Record Year:	2012			End Date:	2016
Key Indus Sector En:	Oil and Gas Pipelines and Storage				
Key Indus Sector Fr:	Stockage et transport par gazoducs d'huile et de gaz				
NAICS Title En:	Petroleum and petroleum products merchant wholesalers				
NAICS Title Fr:	Grossistes-marchands de pétrole et de produits pétroliers				
NAICS Description En:					
This Canadian industry comprises establishments primarily engaged in wholesaling crude oil, liquefied petroleum gases, heating oil and other refined petroleum products.					
NAICS Description Fr:					
Cette classe canadienne comprend les établissements dont l'activité principale consiste à vendre du pétrole brut, du gaz de pétrole liquéfié, du mazout domestique et d'autres produits pétroliers raffinés.					
NAICS Code:	412110			Start Date:	2022
Record Year:	2022			End Date:	2026
Key Indus Sector En:	Oil and Gas Pipelines and Storage				
Key Indus Sector Fr:	Stockage et transport par gazoducs d'huile et de gaz				

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
NAICS Title En:		Petroleum, petroleum products, and other hydrocarbons merchant wholesalers			
NAICS Title Fr:		Grossistes-marchands de pétrole, de produits pétroliers, et d'autres hydrocarbures			
NAICS Description En:					
This Canadian industry comprises establishments primarily engaged in wholesaling crude oil, liquefied petroleum gases, heating oil and other refined petroleum products and hydrocarbons.					
NAICS Description Fr:					
Cette classe canadienne comprend les établissements dont l'activité principale consiste à vendre du pétrole brut, du gaz de pétrole liquéfié, du mazout domestique et d'autres produits pétroliers raffinés et hydrocarbures.					
NPRI Report					
Report ID:	272511	No of Employees:		2	
Report Year:	2003	Is Compressor:			
Company ID:	134169	Is NPRI Part 4:			
SWR Report ID:	20030000010226	Is Battery:			
Repor Type ID:	1	Corres Lang ID:		0	
New Reporter:	FALSE	Submit Date:		2004-06-01 00:00:00.0000000	
Company					
Company Name:	IMPERIAL OIL				
DUNS No:	0				
Trade Name En:					
Trade Name Fr:					
Website:					
NPRI Report Contact					
Contact Type:	NPRI	Phone:		6132267620	
First Name:	Peter	Extension:		0	
Last Name:	McLellan	Fax:		6132265305	
Company Name:					
Description En:	Public Contact				
Description Fr:	Responsable des renseignements au public				
Position:	Terminal Manager				
Language:	0				
Email:	peter.mclellan@esso.ca				
NPRI Report Contact					
Contact Type:		Phone:		4169684627	
First Name:	Josephine	Extension:		0	
Last Name:	DeSouza	Fax:		4169685145	
Company Name:					
Description En:					
Description Fr:					
Position:	Regulatory Analyst				
Language:	0				
Email:	josephine.desouza@esso.ca				
NPRI Report Contact					
Contact Type:		Phone:		4032373426	
First Name:	Dave	Extension:		0	
Last Name:	Matthews	Fax:		4032373319	
Company Name:					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Description En:					
Description Fr:					
Position:		Operations Integrity and Training Manager			
Language:		0			
Email:		dave.v.matthews@esso.ca			
<u>NPRI Report Contact</u>					
Contact Type:				Phone:	4169684627
First Name:		Josephine		Extension:	0
Last Name:		DeSouza		Fax:	4169685145
Company Name:					
Description En:					
Description Fr:					
Position:		Regulatory Analyst			
Language:		0			
Email:		josephine.desouza@esso.ca			
<u>NPRI ID Facility ID</u>					
NPRI ID:		10226			
Facility ID:		403098			
<u>Facility</u>					
Facility ID:		403098		IDM ID:	13760
Portable:		FALSE		AB Approval ID:	
NAICS Primary:		412110		GHGRP ID:	
NAICS Secondary:		0		ON GHGRP ID:	
NAICS Tertiary:		0			
Facility Name:		OTTAWA DISRIBUTION TERMINAL			
Website:					
<u>Address</u>					
Address1:		1961 Merivale Road			
Address2:					
City:		NEPEAN			
Postal Zip:		K2G 1G1			
Prov:					
<u>Address Geographic</u>					
Latitude:		45.3291		Datum:	
Longitude:		-75.7182		Land Survey:	
UTM Easting:		0.000000		Topograph:	
UTM Northing:		0.000000		Additional Info:	
UTM Zone:		0			
<u>Primary NAICS Details</u>					
NAICS Code:		412110		Start Date:	2007
Record Year:		2007		End Date:	2011
Key Indus Sector En:		Oil and Gas Pipelines and Storage			
Key Indus Sector Fr:		Stockage et transport par gazoducs d'huile et de gaz			
NAICS Title En:		Petroleum Product Wholesaler-Distributors			
NAICS Title Fr:		Grossistes-distributeurs de produits pétroliers			
<u>NAICS Description En:</u>					
This Canadian industry comprises establishments primarily engaged in wholesaling crude oil, liquefied petroleum gases, heating oil and other refined					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
petroleum products.					
NAICS Description Fr:					
Cette classe canadienne comprend les établissements dont l'activité principale consiste à vendre du pétrole brut, des gaz de pétrole liquéfié, du mazout domestique et d'autres produits pétroliers raffinés.					
NAICS Code:	412110			Start Date:	2002
Record Year:	2002			End Date:	2006
Key Indus Sector En:	Oil and Gas Pipelines and Storage				
Key Indus Sector Fr:	Stockage et transport par gazoducs d'huile et de gaz				
NAICS Title En:	Petroleum Product Wholesaler-Distributors				
NAICS Title Fr:	Grossistes-distributeurs de produits pétroliers				
NAICS Description En:					
This Canadian industry comprises establishments primarily engaged in wholesaling crude oil, liquefied petroleum gases, heating oil and other refined petroleum products.					
NAICS Description Fr:					
Cette classe canadienne comprend les établissements dont l'activité principale consiste à vendre du pétrole brut, des gaz de pétrole liquéfié, du mazout domestique et d'autres produits pétroliers raffinés.					
NAICS Code:	412110			Start Date:	1993
Record Year:	1997			End Date:	2001
Key Indus Sector En:	Oil and Gas Pipelines and Storage				
Key Indus Sector Fr:	Stockage et transport par gazoducs d'huile et de gaz				
NAICS Title En:	Petroleum Product Wholesaler-Distributors				
NAICS Title Fr:	Grossistes-distributeurs de produits pétroliers				
NAICS Description En:					
This Canadian industry comprises establishments primarily engaged in wholesaling crude oil, liquefied petroleum gases, heating oil and other refined petroleum products.					
NAICS Description Fr:					
Cette classe canadienne comprend les établissements dont l'activité principale consiste à vendre du pétrole brut, des gaz de pétrole liquéfié, du mazout domestique et d'autres produits pétroliers raffinés.					
NAICS Code:	412110			Start Date:	2022
Record Year:	2022			End Date:	2026
Key Indus Sector En:	Oil and Gas Pipelines and Storage				
Key Indus Sector Fr:	Stockage et transport par gazoducs d'huile et de gaz				
NAICS Title En:	Petroleum, petroleum products, and other hydrocarbons merchant wholesalers				
NAICS Title Fr:	Grossistes-marchands de pétrole, de produits pétroliers, et d'autres hydrocarbures				
NAICS Description En:					
This Canadian industry comprises establishments primarily engaged in wholesaling crude oil, liquefied petroleum gases, heating oil and other refined petroleum products and hydrocarbons.					
NAICS Description Fr:					
Cette classe canadienne comprend les établissements dont l'activité principale consiste à vendre du pétrole brut, du gaz de pétrole liquéfié, du mazout domestique et d'autres produits pétroliers raffinés et hydrocarbures.					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
NAICS Code:	412110			Start Date:	2017
Record Year:	2017			End Date:	2021
Key Indus Sector En:	Oil and Gas Pipelines and Storage				
Key Indus Sector Fr:	Stockage et transport par gazoducs d'huile et de gaz				
NAICS Title En:	Petroleum and petroleum products merchant wholesalers				
NAICS Title Fr:	Grossistes-marchands de pétrole et de produits pétroliers				
NAICS Description En:					
This Canadian industry comprises establishments primarily engaged in wholesaling crude oil, liquefied petroleum gases, heating oil and other refined petroleum products.					
NAICS Description Fr:					
Cette classe canadienne comprend les établissements dont l'activité principale consiste à vendre du pétrole brut, du gaz de pétrole liquéfié, du mazout domestique et d'autres produits pétroliers raffinés.					
NAICS Code:	412110			Start Date:	2012
Record Year:	2012			End Date:	2016
Key Indus Sector En:	Oil and Gas Pipelines and Storage				
Key Indus Sector Fr:	Stockage et transport par gazoducs d'huile et de gaz				
NAICS Title En:	Petroleum and petroleum products merchant wholesalers				
NAICS Title Fr:	Grossistes-marchands de pétrole et de produits pétroliers				
NAICS Description En:					
This Canadian industry comprises establishments primarily engaged in wholesaling crude oil, liquefied petroleum gases, heating oil and other refined petroleum products.					
NAICS Description Fr:					
Cette classe canadienne comprend les établissements dont l'activité principale consiste à vendre du pétrole brut, du gaz de pétrole liquéfié, du mazout domestique et d'autres produits pétroliers raffinés.					
NPRI Report					
Report ID:	320813			No of Employees:	4
Report Year:	2020			Is Compressor:	
Company ID:	162532			Is NPRI Part 4:	
SWR Report ID:	169326			Is Battery:	
Repor Type ID:	1			Corres Lang ID:	1
New Reporter:	FALSE			Submit Date:	2021-10-01 17:46:14.6266667
Company					
Company Name:	IMPERIAL OIL				
DUNS No:	0				
Trade Name En:					
Trade Name Fr:					
Website:					
NPRI Report Contact					
Contact Type:					
First Name:	Sidney			Phone:	5874764676
Last Name:	Lapp			Extension:	
Company Name:					
Description En:					
Description Fr:					
Position:	E&R Advisor				

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Language:		1			
Email:		sidney.m.lapp@esso.ca			
<u>NPRI Report Contact</u>					
Contact Type:				Phone:	5874762370
First Name:	Brian			Extension:	
Last Name:	LeMoine			Fax:	
Company Name:					
Description En:					
Description Fr:					
Position:		SSHE Manager			
Language:		1			
Email:		brian.lemoine@esso.ca			
<u>NPRI Report</u>					
Report ID:	353705			No of Employees:	4
Report Year:	2019			Is Compressor:	
Company ID:	162532			Is NPRI Part 4:	
SWR Report ID:	164813			Is Battery:	
Repor Type ID:	1			Corres Lang ID:	
New Reporter:	FALSE			Submit Date:	2023-09-19 16:12:39.9700000
<u>Company</u>					
Company Name:		IMPERIAL OIL			
DUNS No:		0			
Trade Name En:					
Trade Name Fr:					
Website:					
<u>NPRI Report Comment</u>					
Description En:		NPRI report update comment			
Description Fr:		Commentaire sur la mise à jour du rapport de l'INRP			
Comment:		re-reporting the correct values for certain parameters			
Note:					
<u>NPRI Report Contact</u>					
Contact Type:				Phone:	5874762370
First Name:	Brian			Extension:	
Last Name:	LeMoine			Fax:	
Company Name:					
Description En:					
Description Fr:					
Position:		SSHE Manager			
Language:		0			
Email:		brian.lemoine@esso.ca			
<u>NPRI Report Contact</u>					
Contact Type:				Phone:	5874763294
First Name:	Alicja			Extension:	
Last Name:	Pawlak			Fax:	
Company Name:					
Description En:					
Description Fr:					
Position:		Regulatory and Environmental Team Lead			
Language:		1			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Email:		alicja.m.pawlak@esso.ca			
<u>NPRI Report Contact</u>					
Contact Type:				Phone:	5874764676
First Name:	Sidney			Extension:	
Last Name:	Lapp			Fax:	
Company Name:					
Description En:					
Description Fr:					
Position:		Environment and Regulatory Advisor			
Language:		0			
Email:		sidney.m.lapp@esso.ca			
<u>NPRI ID Facility ID</u>					
NPRI ID:		10226			
Facility ID:		437473			
<u>Facility</u>					
Facility ID:	437473			IDM ID:	13760
Portable:	FALSE			AB Approval ID:	
NAICS Primary:	412110			GHGRP ID:	
NAICS Secondary:	0			ON GHGRP ID:	
NAICS Tertiary:	0				
Facility Name:		OTTAWA DISRIBUTION TERMINAL			
Website:					
<u>Address</u>					
Address1:					
Address2:					
City:		Nepean			
Postal Zip:		K2G 1G1			
Prov:					
<u>Address Geographic</u>					
Latitude:	45.329100			Datum:	
Longitude:	-75.718200			Land Survey:	
UTM Easting:	0.000000			Topograph:	
UTM Northing:	0.000000			Additional Info:	
UTM Zone:	0				
<u>Primary NAICS Details</u>					
NAICS Code:	412110			Start Date:	2007
Record Year:	2007			End Date:	2011
Key Indus Sector En:		Oil and Gas Pipelines and Storage			
Key Indus Sector Fr:		Stockage et transport par gazoducs d'huile et de gaz			
NAICS Title En:		Petroleum Product Wholesaler-Distributors			
NAICS Title Fr:		Grossistes-distributeurs de produits pétroliers			
<u>NAICS Description En:</u>					
This Canadian industry comprises establishments primarily engaged in wholesaling crude oil, liquefied petroleum gases, heating oil and other refined petroleum products.					
<u>NAICS Description Fr:</u>					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Cette classe canadienne comprend les établissements dont l'activité principale consiste à vendre du pétrole brut, des gaz de pétrole liquéfié, du mazout domestique et d'autres produits pétroliers raffinés.					
NAICS Code:	412110			Start Date:	2002
Record Year:	2002			End Date:	2006
Key Indus Sector En:	Oil and Gas Pipelines and Storage				
Key Indus Sector Fr:	Stockage et transport par gazoducs d'huile et de gaz				
NAICS Title En:	Petroleum Product Wholesaler-Distributors				
NAICS Title Fr:	Grossistes-distributeurs de produits pétroliers				
NAICS Description En:					
This Canadian industry comprises establishments primarily engaged in wholesaling crude oil, liquefied petroleum gases, heating oil and other refined petroleum products.					
NAICS Description Fr:					
Cette classe canadienne comprend les établissements dont l'activité principale consiste à vendre du pétrole brut, des gaz de pétrole liquéfié, du mazout domestique et d'autres produits pétroliers raffinés.					
NAICS Code:	412110			Start Date:	1993
Record Year:	1997			End Date:	2001
Key Indus Sector En:	Oil and Gas Pipelines and Storage				
Key Indus Sector Fr:	Stockage et transport par gazoducs d'huile et de gaz				
NAICS Title En:	Petroleum Product Wholesaler-Distributors				
NAICS Title Fr:	Grossistes-distributeurs de produits pétroliers				
NAICS Description En:					
This Canadian industry comprises establishments primarily engaged in wholesaling crude oil, liquefied petroleum gases, heating oil and other refined petroleum products.					
NAICS Description Fr:					
Cette classe canadienne comprend les établissements dont l'activité principale consiste à vendre du pétrole brut, des gaz de pétrole liquéfié, du mazout domestique et d'autres produits pétroliers raffinés.					
NAICS Code:	412110			Start Date:	2022
Record Year:	2022			End Date:	2026
Key Indus Sector En:	Oil and Gas Pipelines and Storage				
Key Indus Sector Fr:	Stockage et transport par gazoducs d'huile et de gaz				
NAICS Title En:	Petroleum, petroleum products, and other hydrocarbons merchant wholesalers				
NAICS Title Fr:	Grossistes-marchands de pétrole, de produits pétroliers, et d'autres hydrocarbures				
NAICS Description En:					
This Canadian industry comprises establishments primarily engaged in wholesaling crude oil, liquefied petroleum gases, heating oil and other refined petroleum products and hydrocarbons.					
NAICS Description Fr:					
Cette classe canadienne comprend les établissements dont l'activité principale consiste à vendre du pétrole brut, du gaz de pétrole liquéfié, du mazout domestique et d'autres produits pétroliers raffinés et hydrocarbures.					
NAICS Code:	412110			Start Date:	2017
Record Year:	2017			End Date:	2021
Key Indus Sector En:	Oil and Gas Pipelines and Storage				
Key Indus Sector Fr:	Stockage et transport par gazoducs d'huile et de gaz				

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
NAICS Title En:		Petroleum and petroleum products merchant wholesalers			
NAICS Title Fr:		Grossistes-marchands de pétrole et de produits pétroliers			
NAICS Description En:					
This Canadian industry comprises establishments primarily engaged in wholesaling crude oil, liquefied petroleum gases, heating oil and other refined petroleum products.					
NAICS Description Fr:					
Cette classe canadienne comprend les établissements dont l'activité principale consiste à vendre du pétrole brut, du gaz de pétrole liquéfié, du mazout domestique et d'autres produits pétroliers raffinés.					
NAICS Code:	412110	Start Date:		2012	
Record Year:	2012	End Date:		2016	
Key Indus Sector En:	Oil and Gas Pipelines and Storage				
Key Indus Sector Fr:	Stockage et transport par gazoducs d'huile et de gaz				
NAICS Title En:	Petroleum and petroleum products merchant wholesalers				
NAICS Title Fr:	Grossistes-marchands de pétrole et de produits pétroliers				
NAICS Description En:					
This Canadian industry comprises establishments primarily engaged in wholesaling crude oil, liquefied petroleum gases, heating oil and other refined petroleum products.					
NAICS Description Fr:					
Cette classe canadienne comprend les établissements dont l'activité principale consiste à vendre du pétrole brut, du gaz de pétrole liquéfié, du mazout domestique et d'autres produits pétroliers raffinés.					
NPRI Report					
Report ID:	329169	No of Employees:		5	
Report Year:	2021	Is Compressor:			
Company ID:	175441	Is NPRI Part 4:			
SWR Report ID:	19669	Is Battery:			
Repor Type ID:	8	Corres Lang ID:		1	
New Reporter:	FALSE	Submit Date:		2022-06-01 16:18:55.6650728	
Company					
Company Name:	IMPERIAL OIL				
DUNS No:					
Trade Name En:					
Trade Name Fr:					
Website:					
NPRI Report Contact					
Contact Type:			Phone:	587-476-3615	
First Name:	Kara	Extension:			
Last Name:	Benz	Fax:			
Company Name:					
Description En:					
Description Fr:					
Position:	Environmental & Regulatory Advisor				
Language:	1				
Email:	kara.l.benz@esso.ca				

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<u>NPRI Report Contact</u>					
Contact Type:	NPRI			Phone:	587-456-1379
First Name:	Keri			Extension:	
Last Name:	Scobie			Fax:	
Company Name:					
Description En:		Public Contact			
Description Fr:		Responsable des renseignements au public			
Position:		Public & Government Affairs Manager			
Language:		1			
Email:		keri.d.scobie@esso.ca			
<u>NPRI Report Contact</u>					
Contact Type:				Phone:	587-476-2370
First Name:	Brian			Extension:	
Last Name:	LeMoine			Fax:	
Company Name:					
Description En:					
Description Fr:					
Position:		SSHE Manager			
Language:		1			
Email:		brian.lemoine@esso.ca			
<u>NPRI ID Facility ID</u>					
NPRI ID:		10226			
Facility ID:		449842			
<u>Facility</u>					
Facility ID:	449842			IDM ID:	13760
Portable:	FALSE			AB Approval ID:	
NAICS Primary:	412110			GHGRP ID:	
NAICS Secondary:				ON GHGRP ID:	
NAICS Tertiary:					
Facility Name:		OTTAWA DISRIBUTION TERMINAL			
Website:					
<u>Address</u>					
Address1:		1961 Merivale Road			
Address2:					
City:		Nepean			
Postal Zip:		K2G 1G1			
Prov:					
<u>Address Geographic</u>					
Latitude:	45.329100			Datum:	
Longitude:	-75.718200			Land Survey:	
UTM Easting:	0.000000			Topograph:	
UTM Northing:	0.000000			Additional Info:	
UTM Zone:	0				
<u>Primary NAICS Details</u>					
NAICS Code:	412110			Start Date:	1993
Record Year:	1997			End Date:	2001
Key Indus Sector En:		Oil and Gas Pipelines and Storage			
Key Indus Sector Fr:		Stockage et transport par gazoducs d'huile et de gaz			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
NAICS Title En:		Petroleum Product Wholesaler-Distributors			
NAICS Title Fr:		Grossistes-distributeurs de produits pétroliers			
NAICS Description En:					
This Canadian industry comprises establishments primarily engaged in wholesaling crude oil, liquefied petroleum gases, heating oil and other refined petroleum products.					
NAICS Description Fr:					
Cette classe canadienne comprend les établissements dont l'activité principale consiste à vendre du pétrole brut, des gaz de pétrole liquéfié, du mazout domestique et d'autres produits pétroliers raffinés.					
NAICS Code:	412110			Start Date:	2007
Record Year:	2007			End Date:	2011
Key Indus Sector En:	Oil and Gas Pipelines and Storage				
Key Indus Sector Fr:	Stockage et transport par gazoducs d'huile et de gaz				
NAICS Title En:	Petroleum Product Wholesaler-Distributors				
NAICS Title Fr:	Grossistes-distributeurs de produits pétroliers				
NAICS Description En:					
This Canadian industry comprises establishments primarily engaged in wholesaling crude oil, liquefied petroleum gases, heating oil and other refined petroleum products.					
NAICS Description Fr:					
Cette classe canadienne comprend les établissements dont l'activité principale consiste à vendre du pétrole brut, des gaz de pétrole liquéfié, du mazout domestique et d'autres produits pétroliers raffinés.					
NAICS Code:	412110			Start Date:	2002
Record Year:	2002			End Date:	2006
Key Indus Sector En:	Oil and Gas Pipelines and Storage				
Key Indus Sector Fr:	Stockage et transport par gazoducs d'huile et de gaz				
NAICS Title En:	Petroleum Product Wholesaler-Distributors				
NAICS Title Fr:	Grossistes-distributeurs de produits pétroliers				
NAICS Description En:					
This Canadian industry comprises establishments primarily engaged in wholesaling crude oil, liquefied petroleum gases, heating oil and other refined petroleum products.					
NAICS Description Fr:					
Cette classe canadienne comprend les établissements dont l'activité principale consiste à vendre du pétrole brut, des gaz de pétrole liquéfié, du mazout domestique et d'autres produits pétroliers raffinés.					
NAICS Code:	412110			Start Date:	2017
Record Year:	2017			End Date:	2021
Key Indus Sector En:	Oil and Gas Pipelines and Storage				
Key Indus Sector Fr:	Stockage et transport par gazoducs d'huile et de gaz				
NAICS Title En:	Petroleum and petroleum products merchant wholesalers				
NAICS Title Fr:	Grossistes-marchands de pétrole et de produits pétroliers				
NAICS Description En:					
This Canadian industry comprises establishments primarily engaged in wholesaling crude oil, liquefied petroleum gases, heating oil and other refined petroleum products.					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
NAICS Description Fr:					
Cette classe canadienne comprend les établissements dont l'activité principale consiste à vendre du pétrole brut, du gaz de pétrole liquéfié, du mazout domestique et d'autres produits pétroliers raffinés.					
NAICS Code:	412110			Start Date:	2012
Record Year:	2012			End Date:	2016
Key Indus Sector En:	Oil and Gas Pipelines and Storage				
Key Indus Sector Fr:	Stockage et transport par gazoducs d'huile et de gaz				
NAICS Title En:	Petroleum and petroleum products merchant wholesalers				
NAICS Title Fr:	Grossistes-marchands de pétrole et de produits pétroliers				
NAICS Description En:					
This Canadian industry comprises establishments primarily engaged in wholesaling crude oil, liquefied petroleum gases, heating oil and other refined petroleum products.					
NAICS Description Fr:					
Cette classe canadienne comprend les établissements dont l'activité principale consiste à vendre du pétrole brut, du gaz de pétrole liquéfié, du mazout domestique et d'autres produits pétroliers raffinés.					
NAICS Code:	412110			Start Date:	2022
Record Year:	2022			End Date:	2026
Key Indus Sector En:	Oil and Gas Pipelines and Storage				
Key Indus Sector Fr:	Stockage et transport par gazoducs d'huile et de gaz				
NAICS Title En:	Petroleum, petroleum products, and other hydrocarbons merchant wholesalers				
NAICS Title Fr:	Grossistes-marchands de pétrole, de produits pétroliers, et d'autres hydrocarbures				
NAICS Description En:					
This Canadian industry comprises establishments primarily engaged in wholesaling crude oil, liquefied petroleum gases, heating oil and other refined petroleum products and hydrocarbons.					
NAICS Description Fr:					
Cette classe canadienne comprend les établissements dont l'activité principale consiste à vendre du pétrole brut, du gaz de pétrole liquéfié, du mazout domestique et d'autres produits pétroliers raffinés et hydrocarbures.					
NPRI Report					
Report ID:	348075			No of Employees:	5
Report Year:	2022			Is Compressor:	
Company ID:	180301			Is NPRI Part 4:	
SWR Report ID:	30258			Is Battery:	
Repor Type ID:	8			Corres Lang ID:	1
New Reporter:	FALSE			Submit Date:	2023-06-01 18:13:11.2902998
Company					
Company Name:	IMPERIAL OIL				
DUNS No:					
Trade Name En:					
Trade Name Fr:					
Website:					
NPRI Report Contact					
Contact Type:	NPRI			Phone:	587-456-1379

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
First Name:	Keri			Extension:	
Last Name:	Scobie			Fax:	
Company Name:					
Description En:		Public Contact			
Description Fr:		Responsable des renseignements au public			
Position:		Public & Government Affairs Manager			
Language:		1			
Email:		keri.d.scobie@esso.ca			
 <u>NPRI Report Contact</u>					
Contact Type:				Phone:	587-476-3615
First Name:	Kara			Extension:	
Last Name:	Benz			Fax:	
Company Name:					
Description En:					
Description Fr:					
Position:		Environmental & Regulatory Advisor			
Language:		1			
Email:		kara.l.benz@esso.ca			
 <u>NPRI Report Contact</u>					
Contact Type:				Phone:	587-476-2370
First Name:	Brian			Extension:	
Last Name:	LeMoine			Fax:	
Company Name:					
Description En:					
Description Fr:					
Position:		SSHE Manager			
Language:		1			
Email:		brian.lemoine@esso.ca			
 <u>NPRI Report Contact</u>					
Contact Type:				Phone:	416-220-3926
First Name:	Nadine			Extension:	
Last Name:	Morton			Fax:	
Company Name:					
Description En:					
Description Fr:					
Position:		Environmental & Regulatory Advisor			
Language:		1			
Email:		nadine.morton@esso.ca			
 <u>Alternative Location Info</u>					
Facility ID:		381023			
Facility Name:		OTTAWA TERMINAL			
Address1:		1961 MERIVALE RD.			
City:		NEPEAN			
Postal ZIP:		K2G1G1			
Province EN:		ON			
Latitude:		45.3291			
Longitude:		-75.7182			
 <u>Alternative Location Info</u>					
Facility ID:		449842			
Facility Name:		OTTAWA DISTRIBUTION TERMINAL			
Address1:		1961 MERIVALE ROAD			
City:		NEPEAN			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Postal ZIP:		K2G1G1			
Province EN:		ON			
Latitude:		45.3291			
Longitude:		-75.7182			
 <u>Alternative Location Info</u>					
Facility ID:		437473			
Facility Name:		OTTAWA DISRIBUTION TERMINAL			
Address1:		1961 MERIVALE ROAD			
City:		NEPEAN			
Postal ZIP:		K2G1G1			
Province EN:		ON			
Latitude:		45.3291			
Longitude:		-75.7182			
 <u>Alternative Location Info</u>					
Facility ID:		377233			
Facility Name:		OTTAWA TERMINAL			
Address1:		1961 MERIVALE RD.			
City:		NEPEAN			
Postal ZIP:		K2G1G1			
Province EN:		ON			
Latitude:		45.3291			
Longitude:		-75.7182			
 <u>Alternative Location Info</u>					
Facility ID:		403098			
Facility Name:		OTTAWA TERMINAL			
Address1:		1961 MERIVALE RD.			
City:		NEPEAN			
Postal ZIP:		K2G1G1			
Province EN:		ON			
Latitude:		45.3291			
Longitude:		-75.7182			
 <u>Alternative Location Info</u>					
Facility ID:		381023			
Facility Name:		OTTAWA TERMINAL			
Address1:		1961 MERIVALE ROAD			
City:		NEPEAN			
Postal ZIP:		K2G1G1			
Province EN:		ON			
Latitude:		45.3291			
Longitude:		-75.7182			
 <u>Alternative Location Info</u>					
Facility ID:		449842			
Facility Name:		OTTAWA TERMINAL			
Address1:		1961 MERIVALE RD.			
City:		NEPEAN			
Postal ZIP:		K2G1G1			
Province EN:		ON			
Latitude:		45.3291			
Longitude:		-75.7182			
 <u>Alternative Location Info</u>					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Facility ID:		377233			
Facility Name:		OTTAWA TERMINAL			
Address1:		1961 MERIVALE ROAD			
City:		NEPEAN			
Postal ZIP:		K2G1G1			
Province EN:		ON			
Latitude:		45.3291			
Longitude:		-75.7182			
 <u>Alternative Location Info</u>					
Facility ID:		248506			
Facility Name:		OTTAWA TERMINAL			
Address1:		1961 MERIVALE RD.			
City:		NEPEAN			
Postal ZIP:		K2G1G1			
Province EN:		ON			
Latitude:		45.3291			
Longitude:		-75.7182			
 <u>Alternative Location Info</u>					
Facility ID:		437473			
Facility Name:		OTTAWA DISRIBUTION TERMINAL			
Address1:					
City:		NEPEAN			
Postal ZIP:		K2G 1G1			
Province EN:		ON			
Latitude:		45.3291			
Longitude:		-75.7182			
 <u>Alternative Location Info</u>					
Facility ID:		381023			
Facility Name:		OTTAWA DISRIBUTION TERMINAL			
Address1:		1961 MERIVALE ROAD			
City:		NEPEAN			
Postal ZIP:		K2G1G1			
Province EN:		ON			
Latitude:		45.3291			
Longitude:		-75.7182			
 <u>Alternative Location Info</u>					
Facility ID:		377233			
Facility Name:		OTTAWA DISRIBUTION TERMINAL			
Address1:					
City:		NEPEAN			
Postal ZIP:		K2G 1G1			
Province EN:		ON			
Latitude:		45.3291			
Longitude:		-75.7182			
 <u>Alternative Location Info</u>					
Facility ID:		403098			
Facility Name:		OTTAWA DISTRIBUTION TERMINAL			
Address1:		1961 MERIVALE ROAD			
City:		NEPEAN			
Postal ZIP:		K2G1G1			
Province EN:		ON			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Latitude:		45.3291			
Longitude:		-75.7182			
<u>Alternative Location Info</u>					
Facility ID:		449842			
Facility Name:		OTTAWA DISRIBUTION TERMINAL			
Address1:		1961 MERIVALE ROAD			
City:		NEPEAN			
Postal ZIP:		K2G 1G1			
Province EN:		ON			
Latitude:		45.3291			
Longitude:		-75.7182			
<u>Alternative Location Info</u>					
Facility ID:		377233			
Facility Name:		OTTAWA DISRIBUTION TERMINAL			
Address1:		1961 MERIVALE ROAD			
City:		NEPEAN			
Postal ZIP:		K2G 1G1			
Province EN:		ON			
Latitude:		45.3291			
Longitude:		-75.7182			
<u>Alternative Location Info</u>					
Facility ID:		248506			
Facility Name:		OTTAWA DISRIBUTION TERMINAL			
Address1:		1961 MERIVALE ROAD			
City:		NEPEAN			
Postal ZIP:		K2G1G1			
Province EN:		ON			
Latitude:		45.3291			
Longitude:		-75.7182			
<u>Alternative Location Info</u>					
Facility ID:		403098			
Facility Name:		OTTAWA DISRIBUTION TERMINAL			
Address1:					
City:		NEPEAN			
Postal ZIP:		K2G 1G1			
Province EN:		ON			
Latitude:		45.3291			
Longitude:		-75.7182			
<u>Alternative Location Info</u>					
Facility ID:		377233			
Facility Name:		OTTAWA DISTRIBUTION TERMINAL			
Address1:		1961 MERIVALE ROAD			
City:		NEPEAN			
Postal ZIP:		K2G1G1			
Province EN:		ON			
Latitude:		45.3291			
Longitude:		-75.7182			
<u>Alternative Location Info</u>					
Facility ID:		283812			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Facility Name:		OTTAWA TERMINAL			
Address1:		1961 MERIVALE ROAD			
City:		NEPEAN			
Postal ZIP:		K2G1G1			
Province EN:		ON			
Latitude:		45.3291			
Longitude:		-75.7182			
 <u>Alternative Location Info</u>					
Facility ID:		449842			
Facility Name:		OTTAWA TERMINAL			
Address1:		1961 MERIVALE ROAD			
City:		NEPEAN			
Postal ZIP:		K2G1G1			
Province EN:		ON			
Latitude:		45.3291			
Longitude:		-75.7182			
 <u>Alternative Location Info</u>					
Facility ID:		283812			
Facility Name:		OTTAWA DISRIBUTION TERMINAL			
Address1:		1961 MERIVALE ROAD			
City:		NEPEAN			
Postal ZIP:		K2G 1G1			
Province EN:		ON			
Latitude:		45.3291			
Longitude:		-75.7182			
 <u>Alternative Location Info</u>					
Facility ID:		403098			
Facility Name:		OTTAWA DISRIBUTION TERMINAL			
Address1:		1961 MERIVALE ROAD			
City:		NEPEAN			
Postal ZIP:		K2G1G1			
Province EN:		ON			
Latitude:		45.3291			
Longitude:		-75.7182			
 <u>Alternative Location Info</u>					
Facility ID:		248506			
Facility Name:		OTTAWA DISRIBUTION TERMINAL			
Address1:					
City:		NEPEAN			
Postal ZIP:		K2G 1G1			
Province EN:		ON			
Latitude:		45.3291			
Longitude:		-75.7182			
 <u>Alternative Location Info</u>					
Facility ID:		437473			
Facility Name:		OTTAWA TERMINAL			
Address1:		1961 MERIVALE RD.			
City:		NEPEAN			
Postal ZIP:		K2G1G1			
Province EN:		ON			
Latitude:		45.3291			
Longitude:		-75.7182			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<u>Alternative Location Info</u>					
Facility ID:		437473			
Facility Name:		OTTAWA TERMINAL			
Address1:		1961 MERIVALE ROAD			
City:		NEPEAN			
Postal ZIP:		K2G1G1			
Province EN:		ON			
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Longitude:		-75.7182			
<u>Alternative Location Info</u>					
Facility ID:		403098			
Facility Name:		OTTAWA TERMINAL			
Address1:		1961 MERIVALE ROAD			
City:		NEPEAN			
Postal ZIP:		K2G1G1			
Province EN:		ON			
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Longitude:		-75.7182			
<u>Alternative Location Info</u>					
Facility ID:		381023			
Facility Name:		OTTAWA DISTRIBUTION TERMINAL			
Address1:		1961 MERIVALE ROAD			
City:		NEPEAN			
Postal ZIP:		K2G1G1			
Province EN:		ON			
Latitude:		45.3291			
Longitude:		-75.7182			
<u>Alternative Location Info</u>					
Facility ID:		381023			
Facility Name:		OTTAWA DISRIBUTION TERMINAL			
Address1:					
City:		NEPEAN			
Postal ZIP:		K2G 1G1			
Province EN:		ON			
Latitude:		45.3291			
Longitude:		-75.7182			
<u>Alternative Location Info</u>					
Facility ID:		283812			
Facility Name:		OTTAWA DISTRIBUTION TERMINAL			
Address1:		1961 MERIVALE ROAD			
City:		NEPEAN			
Postal ZIP:		K2G1G1			
Province EN:		ON			
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Longitude:		-75.7182			
<u>Alternative Location Info</u>					
Facility ID:		283812			
Facility Name:		OTTAWA DISRIBUTION TERMINAL			
Address1:					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
City:		NEPEAN			
Postal ZIP:		K2G 1G1			
Province EN:		ON			
Latitude:		45.3291			
Longitude:		-75.7182			
<u>Alternative Location Info</u>					
Facility ID:		449842			
Facility Name:		OTTAWA DISRIBUTION TERMINAL			
Address1:		1961 MERIVALE ROAD			
City:		NEPEAN			
Postal ZIP:		K2G1G1			
Province EN:		ON			
Latitude:		45.3291			
Longitude:		-75.7182			
<u>Alternative Location Info</u>					
Facility ID:		248506			
Facility Name:		OTTAWA DISTRIBUTION TERMINAL			
Address1:		1961 MERIVALE ROAD			
City:		NEPEAN			
Postal ZIP:		K2G1G1			
Province EN:		ON			
Latitude:		45.3291			
Longitude:		-75.7182			
<u>Alternative Location Info</u>					
Facility ID:		449842			
Facility Name:		OTTAWA DISRIBUTION TERMINAL			
Address1:					
City:		NEPEAN			
Postal ZIP:		K2G 1G1			
Province EN:		ON			
Latitude:		45.3291			
Longitude:		-75.7182			
<u>Alternative Location Info</u>					
Facility ID:		248506			
Facility Name:		OTTAWA TERMINAL			
Address1:		1961 MERIVALE ROAD			
City:		NEPEAN			
Postal ZIP:		K2G1G1			
Province EN:		ON			
Latitude:		45.3291			
Longitude:		-75.7182			
<u>Alternative Location Info</u>					
Facility ID:		283812			
Facility Name:		OTTAWA DISRIBUTION TERMINAL			
Address1:		1961 MERIVALE ROAD			
City:		NEPEAN			
Postal ZIP:		K2G1G1			
Province EN:		ON			
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Longitude:		-75.7182			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<u>Alternative Location Info</u>					
Facility ID:		283812			
Facility Name:		OTTAWA TERMINAL			
Address1:		1961 MERIVALE RD.			
City:		NEPEAN			
Postal ZIP:		K2G1G1			
Province EN:		ON			
Latitude:		45.3291			
Longitude:		-75.7182			
<u>Alternative Location Info</u>					
Facility ID:		437473			
Facility Name:		OTTAWA DISRIBUTION TERMINAL			
Address1:		1961 MERIVALE ROAD			
City:		NEPEAN			
Postal ZIP:		K2G 1G1			
Province EN:		ON			
Latitude:		45.3291			
Longitude:		-75.7182			
<u>Alternative Location Info</u>					
Facility ID:		437473			
Facility Name:		OTTAWA DISTRIBUTION TERMINAL			
Address1:		1961 MERIVALE ROAD			
City:		NEPEAN			
Postal ZIP:		K2G1G1			
Province EN:		ON			
Latitude:		45.3291			
Longitude:		-75.7182			
<u>Alternative Location Info</u>					
Facility ID:		248506			
Facility Name:		OTTAWA DISRIBUTION TERMINAL			
Address1:		1961 MERIVALE ROAD			
City:		NEPEAN			
Postal ZIP:		K2G 1G1			
Province EN:		ON			
Latitude:		45.3291			
Longitude:		-75.7182			
<u>Alternative Location Info</u>					
Facility ID:		377233			
Facility Name:		OTTAWA DISRIBUTION TERMINAL			
Address1:		1961 MERIVALE ROAD			
City:		NEPEAN			
Postal ZIP:		K2G1G1			
Province EN:		ON			
Latitude:		45.3291			
Longitude:		-75.7182			
<u>Alternative Location Info</u>					
Facility ID:		381023			
Facility Name:		OTTAWA DISRIBUTION TERMINAL			
Address1:		1961 MERIVALE ROAD			
City:		NEPEAN			
Postal ZIP:		K2G 1G1			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Province EN:		ON			
Latitude:		45.3291			
Longitude:		-75.7182			
<u>Alternative Location Info</u>					
Facility ID:		403098			
Facility Name:		OTTAWA DISRIBUTION TERMINAL			
Address1:		1961 MERIVALE ROAD			
City:		NEPEAN			
Postal ZIP:		K2G 1G1			
Province EN:		ON			
Latitude:		45.3291			
Longitude:		-75.7182			
28	142 of 162	SE/174.1	91.9 / 0.00	IMPERIAL OIL LTD 1961 MERIVALE RD NEPEAN ON	EXP
Inventory No:		11588051		Tank Material:	Steel
Inventory Status:		EXPIRED		Corrosion Protect:	Coating
Installation Year:		NULL		Overfill Protection:	
Capacity:		58854		Inventory Context:	FS Liquid Fuel Tank
Capacity Unit:				Inventory Item:	FS LIQUID FUEL TANK
Tank Type:					
Manufacturer:					
Model:					
Description:		2009VBS			
		392 - Avgas80			
Previous Fuel Type:		Aviation Fuel			
28	143 of 162	SE/174.1	91.9 / 0.00	IMPERIAL OIL LTD 1961 MERIVALE RD NEPEAN ON	EXP
Inventory No:		11588007		Tank Material:	Steel
Inventory Status:		EXPIRED		Corrosion Protect:	Coating
Installation Year:		NULL		Overfill Protection:	
Capacity:		58854		Inventory Context:	FS Liquid Fuel Tank
Capacity Unit:				Inventory Item:	FS LIQUID FUEL TANK
Tank Type:					
Manufacturer:					
Model:					
Description:		2009VBS			
		391 - Avgas80			
Previous Fuel Type:		Aviation Fuel			
28	144 of 162	SE/174.1	91.9 / 0.00	IMPERIAL OIL LTD 1961 MERIVALE RD NEPEAN ON	EXP
Inventory No:		11588046		Tank Material:	Steel
Inventory Status:		EXPIRED		Corrosion Protect:	Coating
Installation Year:		NULL		Overfill Protection:	
Capacity:		58854		Inventory Context:	FS Liquid Fuel Tank
Capacity Unit:				Inventory Item:	FS LIQUID FUEL TANK
Tank Type:					
Manufacturer:					
Model:					
Description:		2009VBS			
		394 - D. Furnace			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Previous Fuel Type:		Diesel			
28	145 of 162	SE/174.1	91.9 / 0.00	IMPERIAL OIL LTD 1961 MERIVALE RD NEPEAN ON	EXP
Inventory No: 10869839				Tank Material: Fiberglass (FRP)	
Inventory Status: EXPIRED				Corrosion Protect: Fiberglass	
Installation Year: 1981				Overfill Protection:	
Capacity: 31800				Inventory Context: FS Liquid Fuel Tank	
Capacity Unit:				Inventory Item: FS LIQUID FUEL TANK	
Tank Type:					
Manufacturer:					
Model:					
Description: 2009VBS					
		Part of FS Facility			
Previous Fuel Type:		Gasoline			
28	146 of 162	SE/174.1	91.9 / 0.00	IMPERIAL OIL LTD 1961 MERIVALE RD NEPEAN ON	EXP
Inventory No: 39782786				Tank Material: Steel	
Inventory Status: EXPIRED				Corrosion Protect: Sacrificial anode	
Installation Year: 2005				Overfill Protection:	
Capacity: 1250				Inventory Context: FS Liquid Fuel Tank	
Capacity Unit:				Inventory Item: FS LIQUID FUEL TANK	
Tank Type:					
Manufacturer:					
Model:					
Description: 2009VBS; not for public sale.					
Previous Fuel Type:		Diesel			
28	147 of 162	SE/174.1	91.9 / 0.00	IMPERIAL OIL LTD 1961 MERIVALE RD NEPEAN ON	EXP
Inventory No: 39782787				Tank Material: Steel	
Inventory Status: EXPIRED				Corrosion Protect: Sacrificial anode	
Installation Year: 2005				Overfill Protection:	
Capacity: 1250				Inventory Context: FS Liquid Fuel Tank	
Capacity Unit:				Inventory Item: FS LIQUID FUEL TANK	
Tank Type:					
Manufacturer:					
Model:					
Description: 2009VBS; not for public sale					
Previous Fuel Type:		Diesel			
28	148 of 162	SE/174.1	91.9 / 0.00	IMPERIAL OIL LTD 1961 MERIVALE RD NEPEAN ON	EXP
Inventory No: 11588057				Tank Material: Steel	
Inventory Status: EXPIRED				Corrosion Protect: Coating	
Installation Year: 1960				Overfill Protection:	
Capacity: 840000				Inventory Context: FS Liquid Fuel Tank	
Capacity Unit:				Inventory Item: FS LIQUID FUEL TANK	
Tank Type:					
Manufacturer:					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Model: Description: 2010VB iH; 2009VBS; TK846 - Ethanol, used to carry LSD Previous Fuel Type: Other					
28	149 of 162	SE/174.1	91.9 / 0.00	IMPERIAL OIL LTD 1961 MERIVALE RD NEPEAN ON	EXP
Inventory No: 11588038 Inventory Status: EXPIRED Installation Year: 1963 Capacity: 156000 Capacity Unit: Tank Type: Manufacturer: Model: Description: 2009VBS839 Previous Fuel Type: Other					
Tank Material: Steel Corrosion Protect: Coating Overfill Protection: Inventory Context: FS Liquid Fuel Tank Inventory Item: FS LIQUID FUEL TANK					
28	150 of 162	SE/174.1	91.9 / 0.00	IMPERIAL OIL LTD 1961 MERIVALE RD NEPEAN ON	EXP
Inventory No: 11406840 Inventory Status: EXPIRED Installation Year: 1978 Capacity: 13600 Capacity Unit: Tank Type: Manufacturer: Model: Description: 2009VBS Part of FS Facility Previous Fuel Type: Diesel					
Tank Material: Fiberglass (FRP) Corrosion Protect: Fiberglass Overfill Protection: Inventory Context: FS Liquid Fuel Tank Inventory Item: FS LIQUID FUEL TANK					
28	151 of 162	SE/174.1	91.9 / 0.00	IMPERIAL OIL LTD 1961 MERIVALE RD NEPEAN ON	EXP
Inventory No: 11588077 Inventory Status: EXPIRED Installation Year: 1995 Capacity: 285461 Capacity Unit: Tank Type: Manufacturer: Model: Description: NEW (NOT COMMISSIONED) Tank 710?!?!? (now removed) Previous Fuel Type: Other					
Tank Material: Steel Corrosion Protect: Coating Overfill Protection: Inventory Context: FS Liquid Fuel Tank Inventory Item: FS LIQUID FUEL TANK					
28	152 of 162	SE/174.1	91.9 / 0.00	IMPERIAL OIL LTD 1961 MERIVALE RD NEPEAN ON	EXP
Inventory No: 11588018 Inventory Status: EXPIRED Installation Year: 1963 Capacity: 3224000 Capacity Unit: Tank Type: Manufacturer: Model: Description: Previous Fuel Type:					
Tank Material: Steel Corrosion Protect: Coating Overfill Protection: Inventory Context: FS Liquid Fuel Tank					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Capacity Unit: Tank Type: Manufacturer: Model: Description: Previous Fuel Type:		2009VBS845 - LSD Diesel		Inventory Item: FS LIQUID FUEL TANK	
28	153 of 162	SE/174.1	91.9 / 0.00	IMPERIAL OIL LTD 1961 MERIVALE RD NEPEAN ON	EXP
Inventory No: 11588084 Inventory Status: EXPIRED Installation Year: 1990 Capacity: 4500 Capacity Unit: Tank Type: Manufacturer: Model: Description: 2009VBS slop - abandoned 2007 Previous Fuel Type: Other		Tank Material: Steel Corrosion Protect: Sacrificial anode Overfill Protection: Inventory Context: FS Liquid Fuel Tank Inventory Item: FS LIQUID FUEL TANK			
28	154 of 162	SE/174.1	91.9 / 0.00	IMPERIAL OIL LTD 1961 MERIVALE RD NEPEAN ON	EXP
Inventory No: 11588032 Inventory Status: EXPIRED Installation Year: 1970 Capacity: 159000 Capacity Unit: Tank Type: Manufacturer: Model: Description: 2009VBS838 - Unleaded Comingled Previous Fuel Type: Gasoline		Tank Material: Steel Corrosion Protect: Coating Overfill Protection: Inventory Context: FS Liquid Fuel Tank Inventory Item: FS LIQUID FUEL TANK			
28	155 of 162	SE/174.1	91.9 / 0.00	IMPERIAL OIL LTD 1961 MERIVALE RD NEPEAN ON	EXP
Inventory No: 11406819 Inventory Status: EXPIRED Installation Year: 1981 Capacity: 22700 Capacity Unit: Tank Type: Manufacturer: Model: Description: 2009VBS Part of FS Facility Previous Fuel Type: Gasoline		Tank Material: Fiberglass (FRP) Corrosion Protect: Fiberglass Overfill Protection: Inventory Context: FS Liquid Fuel Tank Inventory Item: FS LIQUID FUEL TANK			
28	156 of 162	SE/174.1	91.9 / 0.00	IMPERIAL OIL LTD 1961 MERIVALE RD NEPEAN ON	EXP
Inventory No: 11588025		Tank Material: Steel			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Inventory Status: EXPIRED Installation Year: 1970 Capacity: 801421 Capacity Unit: Tank Type: Manufacturer: Model: Description: 2009VBS; TK508 - Recheck?? Unsure of capacity and fuel type Previous Fuel Type: Diesel Corrosion Protect: Coating Overfill Protection: Inventory Context: FS Liquid Fuel Tank Inventory Item: FS LIQUID FUEL TANK					
28	157 of 162	SE/174.1	91.9 / 0.00	IMPERIAL OIL LTD 1961 MERIVALE RD NEPEAN ON	FST
Inventory No: 10269173 Inventory Status: Active Installation Year: Capacity: 50355000 Capacity Unit: L Tank Type: Manufacturer: Model: Description: Tank Material: Corrosion Protect: Overfill Protection: Inventory Context: Bulk Plant Inventory Item: FS Bulk Plant (Large)					
28	158 of 162	SE/174.1	91.9 / 0.00	IMPERIAL OIL LTD 1961 MERIVALE RD NEPEAN ON	FST
Inventory No: 100015075 Inventory Status: active Installation Year: 1963 Capacity: 600000 Capacity Unit: L Tank Type: Double Wall Vertical AST Manufacturer: Model: Description: 2022, WO# 8187181, TANK# 709, ETHANOL Tank Material: Steel Corrosion Protect: Painted Overfill Protection: Inventory Context: FS Liquid Fuel Inventory Item: FS Liquid Fuel Tank					
28	159 of 162	SE/174.1	91.9 / 0.00	IMPERIAL OIL LTD 1961 MERIVALE RD NEPEAN ON	FST
Inventory No: 100015076 Inventory Status: active Installation Year: 1954 Capacity: 136000 Capacity Unit: L Tank Type: Single Wall Vertical AST Manufacturer: Model: Description: 2022, WO# 8187181, TANK# 838, COMINGLE, COMING OUT OF SERVICE EARLY 2023 Tank Material: Steel Corrosion Protect: Painted Overfill Protection: Inventory Context: FS Liquid Fuel Inventory Item: FS Liquid Fuel Tank					
28	160 of 162	SE/174.1	91.9 / 0.00	IMPERIAL OIL LTD 1961 MERIVALE RD NEPEAN ON	FST
Inventory No: 100015079 Inventory Status: active Installation Year: 1995 Tank Material: Steel Corrosion Protect: Painted Overfill Protection:					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Capacity: Capacity Unit: Tank Type: Manufacturer: Model: Description:	250000 L Single Wall Vertical AST 2022, WO# 8187181, TANK# 508, COMINGLE			Inventory Context: Inventory Item: FS Liquid Fuel FS Liquid Fuel Tank	
28	161 of 162	SE/174.1	91.9 / 0.00	IMPERIAL OIL LTD 1961 MERIVALE RD NEPEAN ON	FST
Inventory No: Inventory Status: Installation Year: Capacity: Capacity Unit: Tank Type: Manufacturer: Model: Description:	100015077 active 1963 140000 L Single Wall Horizontal AST 2022, WO# 8187181, TANK# 839, COMINGLE			Tank Material: Corrosion Protect: Overfill Protection: Inventory Context: Inventory Item: Steel Painted FS Liquid Fuel FS Liquid Fuel Tank	
28	162 of 162	SE/174.1	91.9 / 0.00	IMPERIAL OIL LTD 1961 MERIVALE RD NEPEAN ON	FST
Inventory No: Inventory Status: Installation Year: Capacity: Capacity Unit: Tank Type: Manufacturer: Model: Description:	100015078 active 1963 600000 L Single Wall Vertical AST 2022, WO# 8187181, TANK# 846, ETHANOL			Tank Material: Corrosion Protect: Overfill Protection: Inventory Context: Inventory Item: Steel Painted FS Liquid Fuel FS Liquid Fuel Tank	
29	1 of 7	WNW/178.8	90.9 / -1.00	10 Camelot Drive Ottawa ON	EHS
Order No: Status: Report Type: Report Date: Date Received: Previous Site Name: Lot/Building Size: Additional Info Ordered:	20060609023 C Site Report 6/13/2006 6/9/2006 			Nearest Intersection: Municipality: Client Prov/State: Search Radius (km): X: Y: Camelot Drive and Merivale Road ON 0.25 -75.722595 45.330923	
29	2 of 7	WNW/178.8	90.9 / -1.00	10 Camelot Dr Ottawa ON K2G 5X8	EHS
Order No: Status: Report Type: Report Date: Date Received: Previous Site Name: Lot/Building Size: Additional Info Ordered:	20150605162 C Standard Report 12-JUN-15 05-JUN-15 Aerial Photos			Nearest Intersection: Municipality: Client Prov/State: Search Radius (km): X: Y: OH .25 -75.722601 45.330693	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
29	3 of 7	WNW/178.8	90.9 / -1.00	Brafasco 10 Camelot Dr. Ottawa ON K2G 5X8	GEN

Generator Info

Generator No:	ON7807281	Choice of Contact:
Approval Years:	As of Dec 2018	Contaminated Fac:
Status:	Registered	MHSW Facility:
PO Box No:		SIC Code:
Country:	Canada	
Co Admin:		
Phone No Admin:		
SIC Description:		

Waste Detail(s)

Waste Class: 146 T
Waste Class Name: Other specified inorganic sludges, slurries or solids

Waste Detail(s)

Waste Class: 263 C
Waste Class Name: Misc. waste organic chemicals

Waste Detail(s)

Waste Class: 145 I
Waste Class Name: Wastes from the use of pigments, coatings and paints

Waste Detail(s)

Waste Class: 145 L
Waste Class Name: Wastes from the use of pigments, coatings and paints

Waste Detail(s)

Waste Class: 148 C
Waste Class Name: Misc. wastes and inorganic chemicals

Waste Detail(s)

Waste Class: 148 I
Waste Class Name: Misc. wastes and inorganic chemicals

Waste Detail(s)

Waste Class: 263 L
Waste Class Name: Misc. waste organic chemicals

Waste Detail(s)

Waste Class: 269 T
Waste Class Name: Organic non-halogenated pesticide and herbicide wastes

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<u>Waste Detail(s)</u>					
Waste Class:		331 I			
Waste Class Name:		Waste compressed gases including cylinders			
<u>Waste Detail(s)</u>					
Waste Class:		331 L			
Waste Class Name:		Waste compressed gases including cylinders			
<u>Waste Detail(s)</u>					
Waste Class:		261 L			
Waste Class Name:		Pharmaceuticals			
<u>Waste Detail(s)</u>					
Waste Class:		212 I			
Waste Class Name:		Aliphatic solvents and residues			
<u>Waste Detail(s)</u>					
Waste Class:		221 I			
Waste Class Name:		Light fuels			
<u>Waste Detail(s)</u>					
Waste Class:		252 L			
Waste Class Name:		Waste crankcase oils and lubricants			
<u>Waste Detail(s)</u>					
Waste Class:		263 A			
Waste Class Name:		Misc. waste organic chemicals			
<u>Waste Detail(s)</u>					
Waste Class:		263 I			
Waste Class Name:		Misc. waste organic chemicals			
29	4 of 7	WNW/178.8	90.9 / -1.00	Brafasco 10 Camelot Dr. Ottawa ON K2G 5X8	GEN

Generator Info

Generator No:	ON7807281	Choice of Contact:
Approval Years:	As of Jul 2020	Contaminated Fac:
Status:	Registered	MHSW Facility:
PO Box No:		SIC Code:
Country:	Canada	
Co Admin:		
Phone No Admin:		
SIC Description:		

Waste Detail(s)

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Waste Class: Waste Class Name:		145 I Wastes from the use of pigments, coatings and paints			
<u>Waste Detail(s)</u>					
Waste Class: Waste Class Name:		263 L Misc. waste organic chemicals			
<u>Waste Detail(s)</u>					
Waste Class: Waste Class Name:		252 L Waste crankcase oils and lubricants			
<u>Waste Detail(s)</u>					
Waste Class: Waste Class Name:		331 I Waste compressed gases including cylinders			
<u>Waste Detail(s)</u>					
Waste Class: Waste Class Name:		148 C Misc. wastes and inorganic chemicals			
<u>Waste Detail(s)</u>					
Waste Class: Waste Class Name:		263 A Misc. waste organic chemicals			
<u>Waste Detail(s)</u>					
Waste Class: Waste Class Name:		261 L Pharmaceuticals			
<u>Waste Detail(s)</u>					
Waste Class: Waste Class Name:		263 I Misc. waste organic chemicals			
<u>Waste Detail(s)</u>					
Waste Class: Waste Class Name:		212 I Aliphatic solvents and residues			
<u>Waste Detail(s)</u>					
Waste Class: Waste Class Name:		331 L Waste compressed gases including cylinders			
<u>Waste Detail(s)</u>					
Waste Class: Waste Class Name:		145 L Wastes from the use of pigments, coatings and paints			
<u>Waste Detail(s)</u>					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Waste Class:		146 T			
Waste Class Name:		Other specified inorganic sludges, slurries or solids			
<u>Waste Detail(s)</u>					
Waste Class:		263 C			
Waste Class Name:		Misc. waste organic chemicals			
<u>Waste Detail(s)</u>					
Waste Class:		269 T			
Waste Class Name:		Organic non-halogenated pesticide and herbicide wastes			
<u>Waste Detail(s)</u>					
Waste Class:		148 I			
Waste Class Name:		Misc. wastes and inorganic chemicals			
<u>Waste Detail(s)</u>					
Waste Class:		221 I			
Waste Class Name:		Light fuels			
29	5 of 7	WNW/178.8	90.9 / -1.00	Brafasco 10 Camelot Dr. Ottawa ON K2G 5X8	GEN
<u>Generator Info</u>					
Generator No:		ON7807281		Choice of Contact:	
Approval Years:		As of Nov 2021		Contaminated Fac:	
Status:		Registered		MHSW Facility:	
PO Box No:				SIC Code:	
Country:		Canada			
Co Admin:					
Phone No Admin:					
SIC Description:					
<u>Waste Detail(s)</u>					
Waste Class:		146 T			
Waste Class Name:		Other specified inorganic sludges, slurries or solids			
<u>Waste Detail(s)</u>					
Waste Class:		269 T			
Waste Class Name:		Organic non-halogenated pesticide and herbicide wastes			
<u>Waste Detail(s)</u>					
Waste Class:		145 I			
Waste Class Name:		Wastes from the use of pigments, coatings and paints			
<u>Waste Detail(s)</u>					
Waste Class:		148 C			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Waste Class Name:		Misc. wastes and inorganic chemicals			
<u>Waste Detail(s)</u>					
Waste Class:		331 I			
Waste Class Name:		Waste compressed gases including cylinders			
<u>Waste Detail(s)</u>					
Waste Class:		263 I			
Waste Class Name:		Misc. waste organic chemicals			
<u>Waste Detail(s)</u>					
Waste Class:		263 C			
Waste Class Name:		Misc. waste organic chemicals			
<u>Waste Detail(s)</u>					
Waste Class:		263 L			
Waste Class Name:		Misc. waste organic chemicals			
<u>Waste Detail(s)</u>					
Waste Class:		221 I			
Waste Class Name:		Light fuels			
<u>Waste Detail(s)</u>					
Waste Class:		263 A			
Waste Class Name:		Misc. waste organic chemicals			
<u>Waste Detail(s)</u>					
Waste Class:		212 I			
Waste Class Name:		Aliphatic solvents and residues			
<u>Waste Detail(s)</u>					
Waste Class:		148 I			
Waste Class Name:		Misc. wastes and inorganic chemicals			
<u>Waste Detail(s)</u>					
Waste Class:		261 L			
Waste Class Name:		Pharmaceuticals			
<u>Waste Detail(s)</u>					
Waste Class:		145 L			
Waste Class Name:		Wastes from the use of pigments, coatings and paints			
<u>Waste Detail(s)</u>					
Waste Class:		252 L			
Waste Class Name:		Waste crankcase oils and lubricants			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<u>Waste Detail(s)</u>					
Waste Class:		331 L			
Waste Class Name:		Waste compressed gases including cylinders			
29	6 of 7	WNW/178.8	90.9 / -1.00	Brafasco 10 Camelot Dr. Ottawa ON	GEN
<u>Generator Info</u>					
Generator No:		ON7807281		Choice of Contact:	
Approval Years:		As of Oct 2022		Contaminated Fac:	
Status:		Registered		MHSW Facility:	
PO Box No:				SIC Code:	
Country:		Canada			
Co Admin:					
Phone No Admin:					
SIC Description:					
<u>Waste Detail(s)</u>					
Waste Class:		221 I			
Waste Class Name:		LIGHT FUELS			
<u>Waste Detail(s)</u>					
Waste Class:		263 C			
Waste Class Name:		ORGANIC LABORATORY CHEMICALS			
<u>Waste Detail(s)</u>					
Waste Class:		148 I			
Waste Class Name:		INORGANIC LABORATORY CHEMICALS			
<u>Waste Detail(s)</u>					
Waste Class:		146 T			
Waste Class Name:		OTHER SPECIFIED INORGANICS			
<u>Waste Detail(s)</u>					
Waste Class:		212 I			
Waste Class Name:		ALIPHATIC SOLVENTS			
<u>Waste Detail(s)</u>					
Waste Class:		263 L			
Waste Class Name:		ORGANIC LABORATORY CHEMICALS			
<u>Waste Detail(s)</u>					
Waste Class:		148 C			
Waste Class Name:		INORGANIC LABORATORY CHEMICALS			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<u>Waste Detail(s)</u>					
Waste Class:			263 I		
Waste Class Name:			ORGANIC LABORATORY CHEMICALS		
<u>Waste Detail(s)</u>					
Waste Class:			145 L		
Waste Class Name:			PAINT/PIGMENT/COATING RESIDUES		
<u>Waste Detail(s)</u>					
Waste Class:			331 L		
Waste Class Name:			WASTE COMPRESSED GASES		
<u>Waste Detail(s)</u>					
Waste Class:			261 L		
Waste Class Name:			PHARMACEUTICALS		
<u>Waste Detail(s)</u>					
Waste Class:			252 L		
Waste Class Name:			WASTE OILS & LUBRICANTS		
<u>Waste Detail(s)</u>					
Waste Class:			269 T		
Waste Class Name:			NON-HALOGENATED PESTICIDES		
<u>Waste Detail(s)</u>					
Waste Class:			263 A		
Waste Class Name:			ORGANIC LABORATORY CHEMICALS		
<u>Waste Detail(s)</u>					
Waste Class:			331 I		
Waste Class Name:			WASTE COMPRESSED GASES		
<u>Waste Detail(s)</u>					
Waste Class:			145 I		
Waste Class Name:			PAINT/PIGMENT/COATING RESIDUES		
<u>Generator Info as of July 2024</u>					
Generator No:			ON7807281		
Generator Company Name:			Brafasco		
Street:			10 Camelot Dr.		
City:			Ottawa		
Province State:			Ontario		
Country:			Canada		
Postal Code:			K2G5X8		
Waste Class:			331 I, 148 C, 148 I, 212 I, 221 I, 263 A, 263 C, 263 I, 269 T, 146 T, 252 L, 261 L, 145 I, 145 L, 263 L		
Waste Class Decoded:					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

331 - WASTE COMPRESSED GASES; 148 - INORGANIC LABORATORY CHEMICALS; 148 - INORGANIC LABORATORY CHEMICALS; 212 - ALIPHATIC SOLVENTS; 221 - LIGHT FUELS; 263 - ORGANIC LABORATORY CHEMICALS; 263 - ORGANIC LABORATORY CHEMICALS; 263 - ORGANIC LABORATORY CHEMICALS; 269 - NON-HALOGENATED PESTICIDES; 146 - OTHER SPECIFIED INORGANICS; 252 - WASTE OILS & LUBRICANTS; 261 - PHARMACEUTICALS; 145 - PAINT/PIGMENT/COATING RESIDUES; 145 - PAINT/PIGMENT/COATING RESIDUES; 263 - ORGANIC LABORATORY CHEMICALS

2017 Generator Info

Gen No:	ON7807281	Choice of Contact:	CO_OFFICIAL
ID:	30508	Phone No Official:	678-654-1415 Ext.
Contaminated Fac:	N	Phone No Admin:	8552770388 Ext.
MHSW Facility:	N	County Ont:	OTTAWA CARLTON (RM)
NAICS Code1:	452999	County Out:	
NAICS Code2:		District:	402
NAICS Code3:			
Gen Name:	Brafasco		
Gen Div:			
Gen Op Name:	Brafasco		
Gen Op Div:			
Site Adrs1:	10 Camelot Dr.		
Site Bldg:			
Site Pobox:			
Province In:	ONTARIO		
Site Adrs2:			
Site City:	Ottawa		
Province Out:			
Site Postal Code:	K2G 5X8		
Site Country:	Canada		
Co Official:	Robert F Peters		
Co Admin:	Craig Hudak		

2017 Generator Manifest

ID:	57699	Sum Received Qty:	20.0
Generator No:	ON7807281	Waste Class Name:	PAINT/PIGMENT/COATING RESIDUES
Receiver Type:	030	Count Manifests:	1
Waste Char:	I	District:	402
Waste Code:	145		

2017 Generator Manifest

ID:	57701	Sum Received Qty:	77.0
Generator No:	ON7807281	Waste Class Name:	ALIPHATIC SOLVENTS
Receiver Type:	030	Count Manifests:	3
Waste Char:	I	District:	402
Waste Code:	212		

2017 Generator Manifest

ID:	57702	Sum Received Qty:	567.0
Generator No:	ON7807281	Waste Class Name:	PHARMACEUTICALS
Receiver Type:	030	Count Manifests:	6
Waste Char:	L	District:	402
Waste Code:	261		

2017 Generator Manifest

ID:	57703	Sum Received Qty:	33.0
Generator No:	ON7807281	Waste Class Name:	WASTE COMPRESSED GASES
Receiver Type:	030	Count Manifests:	4
Waste Char:	I	District:	402

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Waste Code:	331				
<u>2017 Generator Manifest</u>					
ID:	57700			Sum Received Qty:	4.0
Generator No:	ON7807281			Waste Class Name:	INORGANIC LABORATORY CHEMICALS
Receiver Type:	030			Count Manifests:	2
Waste Char:	C			District:	402
Waste Code:	148				
<u>2018 Generator Info</u>					
Gen No:	ON7807281			Choice of Contact:	CO_OFFICIAL
ID:	31075			Phone No Official:	678-654-1415 Ext.
Contaminated Fac:	N			Phone No Admin:	8552770388 Ext.
MHSW Facility:	N			County Ont:	OTTAWA CARLTON (RM)
NAICS Code1:	452999			County Out:	
NAICS Code2:				District:	402
NAICS Code3:					
Gen Name:	Brafasco				
Gen Div:					
Gen Op Name:	Brafasco				
Gen Op Div:					
Site Adrs1:	10 Camelot Dr.				
Site Bldg:					
Site Pobox:					
Province In:	ONTARIO				
Site Adrs2:					
Site City:	Ottawa				
Province Out:					
Site Postal Code:	K2G 5X8				
Site Country:	Canada				
Co Official:	Robert F Peters				
Co Admin:	Craig Hudak				
<u>2019 Generator Info</u>					
Gen No:	ON7807281			Choice of Contact:	CO_OFFICIAL
ID:	31411			Phone No Official:	678-654-1415 Ext.
Contaminated Fac:	N			Phone No Admin:	8552770388 Ext.
MHSW Facility:	N			County Ont:	OTTAWA CARLTON (RM)
NAICS Code1:	452999			County Out:	
NAICS Code2:				District:	402
NAICS Code3:					
Gen Name:	Brafasco				
Gen Div:					
Gen Op Name:	Brafasco				
Gen Op Div:					
Site Adrs1:	10 Camelot Dr.				
Site Bldg:					
Site Pobox:					
Province In:	ONTARIO				
Site Adrs2:					
Site City:	Ottawa				
Province Out:					
Site Postal Code:	K2G 5X8				
Site Country:	Canada				
Co Official:	Robert F Peters				
Co Admin:	Craig Hudak				
<u>2019 Generator Manifest</u>					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
ID:	57869			Sum Received Qty:	4.0
Generator No:	ON7807281			Waste Class Name:	WASTE COMPRESSED GASES
Receiver Type:	030			Count Manifests:	2
Waste Char:	L			District:	402
Waste Code:	331				
<u>2019 Generator Manifest</u>					
ID:	57868			Sum Received Qty:	6.0
Generator No:	ON7807281			Waste Class Name:	WASTE COMPRESSED GASES
Receiver Type:	030			Count Manifests:	2
Waste Char:	I			District:	402
Waste Code:	331				
<u>2019 Generator Manifest</u>					
ID:	57866			Sum Received Qty:	10.0
Generator No:	ON7807281			Waste Class Name:	ALIPHATIC SOLVENTS
Receiver Type:	030			Count Manifests:	2
Waste Char:	I			District:	402
Waste Code:	212				
<u>2019 Generator Manifest</u>					
ID:	57867			Sum Received Qty:	107.0
Generator No:	ON7807281			Waste Class Name:	ORGANIC LABORATORY CHEMICALS
Receiver Type:	030			Count Manifests:	2
Waste Char:	L			District:	402
Waste Code:	263				
<u>2019 Generator Manifest</u>					
ID:	57865			Sum Received Qty:	2.0
Generator No:	ON7807281			Waste Class Name:	INORGANIC LABORATORY CHEMICALS
Receiver Type:	030			Count Manifests:	1
Waste Char:	C			District:	402
Waste Code:	148				
<u>2020 Generator Info</u>					
Gen No:	ON7807281			Choice of Contact:	CO_ADMIN
ID:	31121			Phone No Official:	7708529667 Ext.
Contaminated Fac:	N			Phone No Admin:	8552770388 Ext.
MHSW Facility:	N			County Ont:	OTTAWA CARLTON (RM)
NAICS Code1:	452999			County Out:	
NAICS Code2:				District:	402
NAICS Code3:					
Gen Name:	Brafasco				
Gen Div:					
Gen Op Name:	Brafasco				
Gen Op Div:					
Site Adrs1:	10 Camelot Dr.				
Site Bldg:					
Site Pobox:					
Province In:	ONTARIO				
Site Adrs2:					
Site City:	Ottawa				
Province Out:					
Site Postal Code:	K2G 5X8				
Site Country:	Canada				
Co Official:	Nicole Curley				
Co Admin:	Craig Hudak				

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<u>2021 Generator Info</u>					
Gen No:	ON7807281			Choice of Contact:	CO_ADMIN
ID:	31800			Phone No Official:	7708529667 Ext.
Contaminated Fac:	N			Phone No Admin:	8552770388 Ext.
MHSW Facility:	N			County Ont:	OTTAWA CARLTON (RM)
NAICS Code1:	452999			County Out:	
NAICS Code2:				District:	402
NAICS Code3:					
Gen Name:	Brafasco				
Gen Div:					
Gen Op Name:	Brafasco				
Gen Op Div:					
Site Adrs1:	10 Camelot Dr.				
Site Bldg:					
Site Pobox:					
Province In:	ONTARIO				
Site Adrs2:					
Site City:	Ottawa				
Province Out:					
Site Postal Code:	K2G 5X8				
Site Country:	Canada				
Co Official:	Nicole Curley				
Co Admin:	Craig Hudak				
<u>2021 Generator Manifest</u>					
ID:	56397			Sum Received Qty:	18.0
Generator No:	ON7807281			Waste Class Name:	ORGANIC LABORATORY CHEMICALS
Receiver Type:	030			Count Manifests:	1
Waste Char:	L			District:	402
Waste Code:	263				
<u>2021 Generator Manifest</u>					
ID:	56400			Sum Received Qty:	160.0
Generator No:	ON7807281			Waste Class Name:	ALIPHATIC SOLVENTS
Receiver Type:	035			Count Manifests:	1
Waste Char:	I			District:	402
Waste Code:	212				
<u>2021 Generator Manifest</u>					
ID:	56396			Sum Received Qty:	29.0
Generator No:	ON7807281			Waste Class Name:	ALIPHATIC SOLVENTS
Receiver Type:	030			Count Manifests:	1
Waste Char:	I			District:	402
Waste Code:	212				
<u>2021 Generator Manifest</u>					
ID:	56395			Sum Received Qty:	48.0
Generator No:	ON7807281			Waste Class Name:	INORGANIC LABORATORY CHEMICALS
Receiver Type:	030			Count Manifests:	1
Waste Char:	C			District:	402
Waste Code:	148				
<u>2021 Generator Manifest</u>					
ID:	56399			Sum Received Qty:	8.0

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Generator No: Receiver Type: Waste Char: Waste Code:	ON7807281 030 L 331			Waste Class Name: Count Manifests: District:	WASTE COMPRESSED GASES 1 402
<u>2021 Generator Manifest</u>					
ID: Generator No: Receiver Type: Waste Char: Waste Code:	56398 ON7807281 030 I 331			Sum Received Qty: Waste Class Name: Count Manifests: District:	3.0 WASTE COMPRESSED GASES 2 402
<u>29</u>	7 of 7	WNW/178.8	90.9 / -1.00	CR4 Ottawa Flex Office Inc. 9 & 10 Camelot Dr Ottawa ON M5G 1S5	ECA
Approval No: Approval Date: Status: Record Type: Link Source: SWP Area Name: Approval Type: Project Type: Business Name: Address: Full Address: Full PDF Link: PDF Site Location:	0048-CD7JU6 April 21, 2022 Approved ECA IDS Rideau Valley ECA-MUNICIPAL AND PRIVATE SEWAGE WORKS MUNICIPAL AND PRIVATE SEWAGE WORKS CR4 Ottawa Flex Office Inc. 9 & 10 Camelot Dr https://www.accessenvironment.ene.gov.on.ca/instruments/7876-CCDNFN-14.pdf Camelot Business Park 9 and 10 Camelot Drive City of Ottawa, Ontario			MOE District: City: Longitude: Latitude: Geometry X: Geometry Y:	Ottawa -8429643.9499999993 5673661.7114000032
<u>30</u>	1 of 3	WSW/181.4	91.9 / 0.00	Argos Carpets Limited<UNOFFICIAL> 1914 Merivale Rd Ottawa ON	SPL
Ref No: Year: Incident Dt: Dt MOE Arvl on Scn: MOE Reported Dt: Dt Document Closed: Site No: MOE Response: Site County/District: Site Geo Ref Meth: Site District Office: Nearest Watercourse: Site Name: Site Address: Site Region: Site Municipality: Site Lot: Site Conc: Site Geo Ref Accu: Site Map Datum: Northing: Easting: Entity Operating Name: Client Name: Client Type:	6660-9AKA7X 2013/08/14 2013/08/14 1914 Merivale Road 1914 Merivale Rd Ottawa 5019515 443145 Argos Carpets Limited<UNOFFICIAL>			Municipality No: Nature of Damage: Discharger Report: Material Group: Impact to Health: Agency Involved:	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Source Type: Incident Cause: Fire/Explosion Incident Preceding Spill: Incident Reason: Unknown / N/A Incident Summary: Argos Carpets: large fire, contaminated douse water to sewer Environment Impact: Confirmed Health Env Consequence: Nature of Impact: Air Pollution; Surface Water Pollution Contaminant Qty: Contaminant Qty 1: Contaminant Unit: Contaminant Code: 46 Contaminant Name: DOUSE WATER (PARTICULATE CONTAMINANT) Contaminant Limit 1: Contam Limit Freq 1: Contaminant UN No 1: Receiving Medium: Activity Preceding Spill: Property 2nd Watershed: Property Tertiary Watershed: Sector Type: Storage Facility SAC Action Class: Air Spills - Fires Call Report Locatn Geodata: Time Reported: System Facility Address:					
30	2 of 3	WSW/181.4	91.9 / 0.00	Hydro Ottawa Limited 1914 Merivale Rd Nepean Ottawa ON	SPL
Ref No: 3010-9CKHYQ Year: Incident Dt: 2013/10/17 Dt MOE Arvl on Scn: MOE Reported Dt: 2013/10/17 Dt Document Closed: Site No: MOE Response: No Field Response Site County/District: Site Geo Ref Meth: Site District Office: Nearest Watercourse: Site Name: Pad Transformer<UNOFFICIAL> Site Address: 1914 Merivale Rd Nepean Site Region: Site Municipality: Ottawa Site Lot: Site Conc: Site Geo Ref Accu: Site Map Datum: Northing: Easting: Entity Operating Name: Client Name: Hydro Ottawa Limited Client Type: Source Type: Incident Cause: Vandalism Incident Preceding Spill: Incident Reason: Intentional Discharge Incident Summary: Hydro Ottawa- 1000L non PCB oil Environment Impact: Not Anticipated Health Env Consequence: Nature of Impact: Soil Contamination Contaminant Qty: 1000 L					
Municipality No: Nature of Damage: Discharger Report: Material Group: Impact to Health: Agency Involved:					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Contaminant Qty 1: 1000 Contaminant Unit: L Contaminant Code: 13 Contaminant Name: MINERAL OIL Contaminant Limit 1: Contam Limit Freq 1: Contaminant UN No 1: Receiving Medium: Activity Preceding Spill: Property 2nd Watershed: Property Tertiary Watershed: Sector Type: Transformer SAC Action Class: Land Spills Call Report Locatn Geodata: Time Reported: System Facility Address:					
30	3 of 3	WSW/181.4	91.9 / 0.00	743116 Ontario Ltd. 1914 Merivale Rd Ottawa ON K2G 1E8	ECA
Approval No: 0666-978JQF Approval Date: 2013-04-30 Status: Revoked and/or Replaced Record Type: ECA Link Source: IDS SWP Area Name: Approval Type: ECA-INDUSTRIAL SEWAGE WORKS Project Type: INDUSTRIAL SEWAGE WORKS Business Name: 743116 Ontario Ltd. Address: 1914 Merivale Rd Full Address: Full PDF Link: https://www.accessenvironment.ene.gov.on.ca/instruments/9497-92NNRS-14.pdf PDF Site Location:					
MOE District: City: Longitude: Latitude: Geometry X: Geometry Y:					
31	1 of 1	SSW/183.7	91.9 / 0.00	1922 MERIVALE RD. OTTAWA ON	WWIS
Well ID: 7251175 Construction Date: Use 1st: Monitoring and Test Hole Use 2nd: 0 Final Well Status: Observation Wells Water Type: Casing Material: Audit No: Z214877 Tag: A173841 Constructn Method: Elevation (m): Elevatn Reliabilty: Depth to Bedrock: Well Depth: Overburden/Bedrock: Pump Rate: Static Water Level: Clear/Cloudy: Municipality: NEPEAN TOWNSHIP Site Info:					
Flowing (Y/N): Flow Rate: Data Entry Status: Data Src: Date Received: 10/30/2015 Selected Flag: TRUE Abandonment Rec: Contractor: 7241 Form Version: 7 Owner: County: OTTAWA-CARLETON Lot: Concession: Concession Name: Easting NAD83: Northing NAD83: Zone: UTM Reliability:					
PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/725\7251175.pdf					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<u>Additional Detail(s) (Map)</u>					
Well Completed Date:		09/28/2015			
Year Completed:		2015			
Depth (m):		4.27			
Latitude:		45.3282867138495			
Longitude:		-75.7213397461095			
X:		-75.72133958432599			
Y:		45.328286707051426			
Path:		725\7251175.pdf			
<u>Bore Hole Information</u>					
Bore Hole ID:	1005773952			Elevation:	
DP2BR:				Elevrc:	
Spatial Status:				Zone:	18
Code OB:				East83:	443473.00
Code OB Desc:				North83:	5019673.00
Open Hole:				Org CS:	UTM83
Cluster Kind:				UTMRC:	4
Date Completed:	09/28/2015			UTMRC Desc:	margin of error : 30 m - 100 m
Remarks:				Location Method:	www
Location Method Desc:		on Water Well Record			
Elevrc Desc:					
Location Source Date:					
Improvement Location Source:					
Improvement Location Method:					
Source Revision Comment:					
Supplier Comment:					
<u>Overburden and Bedrock</u>					
<u>Materials Interval</u>					
Formation ID:	1005798161				
Layer:	1				
Color:	6				
General Color:	BROWN				
Material 1:	28				
Material 1 Desc:	SAND				
Material 2:	77				
Material 2 Desc:	LOOSE				
Material 3:					
Material 3 Desc:					
Formation Top Depth:	0.0				
Formation End Depth:	0.6100000143051147				
Formation End Depth UOM:	m				
<u>Overburden and Bedrock</u>					
<u>Materials Interval</u>					
Formation ID:	1005798162				
Layer:	2				
Color:	6				
General Color:	BROWN				
Material 1:	05				
Material 1 Desc:	CLAY				
Material 2:	84				
Material 2 Desc:	SILTY				
Material 3:	85				
Material 3 Desc:	SOFT				
Formation Top Depth:	0.6100000143051147				
Formation End Depth:	2.740000009536743				
Formation End Depth UOM:	m				

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<u>Overburden and Bedrock Materials Interval</u>					
Formation ID:		1005798163			
Layer:		3			
Color:		6			
General Color:		BROWN			
Material 1:		28			
Material 1 Desc:		SAND			
Material 2:		84			
Material 2 Desc:		SILTY			
Material 3:		05			
Material 3 Desc:		CLAY			
Formation Top Depth:		2.740000009536743			
Formation End Depth:		4.269999980926514			
Formation End Depth UOM:		m			
<u>Annular Space/Abandonment Sealing Record</u>					
Plug ID:		1005798171			
Layer:		1			
Plug From:		0.0			
Plug To:		0.3100000023841858			
Plug Depth UOM:		m			
<u>Annular Space/Abandonment Sealing Record</u>					
Plug ID:		1005798172			
Layer:		2			
Plug From:		0.3100000023841858			
Plug To:		0.9100000262260437			
Plug Depth UOM:		m			
<u>Annular Space/Abandonment Sealing Record</u>					
Plug ID:		1005798173			
Layer:		3			
Plug From:		0.9100000262260437			
Plug To:		4.269999980926514			
Plug Depth UOM:		m			
<u>Method of Construction & Well Use</u>					
Method Construction ID:		1005798170			
Method Construction Code:		D			
Method Construction:		Direct Push			
Other Method Construction:					
<u>Pipe Information</u>					
Pipe ID:		1005798160			
Casing No:		0			
Comment:					
Alt Name:					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<u>Construction Record - Casing</u>					
Casing ID:		1005798166			
Layer:		1			
Material:		5			
Open Hole or Material:		PLASTIC			
Depth From:		0.0			
Depth To:		1.2200000286102295			
Casing Diameter:		4.03000020980835			
Casing Diameter UOM:		cm			
Casing Depth UOM:		m			
<u>Construction Record - Screen</u>					
Screen ID:		1005798167			
Layer:		1			
Slot:		10			
Screen Top Depth:		1.2200000286102295			
Screen End Depth:		4.269999980926514			
Screen Material:		5			
Screen Depth UOM:		m			
Screen Diameter UOM:		cm			
Screen Diameter:		4.820000171661377			
<u>Water Details</u>					
Water ID:		1005798165			
Layer:					
Kind Code:					
Kind:					
Water Found Depth:					
Water Found Depth UOM:		m			
<u>Hole Diameter</u>					
Hole ID:		1005798164			
Diameter:		8.25			
Depth From:		0.0			
Depth To:		4.269999980926514			
Hole Depth UOM:		m			
Hole Diameter UOM:		cm			
<u>32</u>	1 of 1	<i>E/187.4</i>	<i>91.9 / 0.00</i>	lot 27 con A ON	WWIS
Well ID:	1504356			Flowing (Y/N):	
Construction Date:				Flow Rate:	
Use 1st:	Industrial			Data Entry Status:	
Use 2nd:	0			Data Src:	1
Final Well Status:	Water Supply			Date Received:	12/07/1962
Water Type:				Selected Flag:	TRUE
Casing Material:				Abandonment Rec:	
Audit No:				Contractor:	1503
Tag:				Form Version:	1
Constructn Method:				Owner:	
Elevation (m):				County:	OTTAWA-CARLETON
Elevatn Reliabilty:				Lot:	027
Depth to Bedrock:				Concession:	A
Well Depth:				Concession Name:	RF
Overburden/Bedrock:				Easting NAD83:	
Pump Rate:				Northing NAD83:	
Static Water Level:				Zone:	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Clear/Cloudy:				UTM Reliability:	
Municipality:		NEPEAN TOWNSHIP			
Site Info:					
PDF URL (Map):		https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/150\1504356.pdf			
<u>Additional Detail(s) (Map)</u>					
Well Completed Date:		11/10/1962			
Year Completed:		1962			
Depth (m):		29.8704			
Latitude:		45.3302773835419			
Longitude:		-75.7182678162782			
X:		-75.71826765412726			
Y:		45.33027737716573			
Path:		150\1504356.pdf			
<u>Bore Hole Information</u>					
Bore Hole ID:		10026399		Elevation:	
DP2BR:				Elevrc:	
Spatial Status:				Zone:	
Code OB:				East83:	
Code OB Desc:				North83:	
Open Hole:				Org CS:	
Cluster Kind:				UTMRC:	
Date Completed:		11/10/1962		UTMRC Desc:	
Remarks:				Location Method:	
Location Method Desc:		Original Pre1985 UTM Rel Code 5: margin of error : 100 m - 300 m			
Elevrc Desc:					
Location Source Date:					
Improvement Location Source:					
Improvement Location Method:					
Source Revision Comment:					
Supplier Comment:					
<u>Overburden and Bedrock</u>					
<u>Materials Interval</u>					
Formation ID:		930999250			
Layer:		2			
Color:					
General Color:					
Material 1:		09			
Material 1 Desc:		MEDIUM SAND			
Material 2:					
Material 2 Desc:					
Material 3:					
Material 3 Desc:					
Formation Top Depth:		40.0			
Formation End Depth:		52.0			
Formation End Depth UOM:		ft			
<u>Overburden and Bedrock</u>					
<u>Materials Interval</u>					
Formation ID:		930999251			
Layer:		3			
Color:		3			
General Color:		BLUE			
Material 1:		15			
Material 1 Desc:		LIMESTONE			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Material 2:					
Material 2 Desc:					
Material 3:					
Material 3 Desc:					
Formation Top Depth:		52.0			
Formation End Depth:		98.0			
Formation End Depth UOM:		ft			
<u>Overburden and Bedrock</u>					
<u>Materials Interval</u>					
Formation ID:		930999249			
Layer:		1			
Color:					
General Color:					
Material 1:		05			
Material 1 Desc:		CLAY			
Material 2:					
Material 2 Desc:					
Material 3:					
Material 3 Desc:					
Formation Top Depth:		0.0			
Formation End Depth:		40.0			
Formation End Depth UOM:		ft			
<u>Method of Construction & Well</u>					
<u>Use</u>					
Method Construction ID:		961504356			
Method Construction Code:		1			
Method Construction:		Cable Tool			
Other Method Construction:					
<u>Pipe Information</u>					
Pipe ID:		10574969			
Casing No:		1			
Comment:					
Alt Name:					
<u>Construction Record - Casing</u>					
Casing ID:		930045524			
Layer:		2			
Material:		4			
Open Hole or Material:		OPEN HOLE			
Depth From:					
Depth To:		98.0			
Casing Diameter:		5.0			
Casing Diameter UOM:		inch			
Casing Depth UOM:		ft			
<u>Construction Record - Casing</u>					
Casing ID:		930045523			
Layer:		1			
Material:		1			
Open Hole or Material:		STEEL			
Depth From:					
Depth To:		57.0			
Casing Diameter:		5.0			
Casing Diameter UOM:		inch			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Casing Depth UOM:		ft			
<u>Results of Well Yield Testing</u>					
Pumping Test Method Desc:		PUMP			
Pump Test ID:		991504356			
Pump Set At:					
Static Level:		20.0			
Final Level After Pumping:		30.0			
Recommended Pump Depth:		60.0			
Pumping Rate:		10.0			
Flowing Rate:					
Recommended Pump Rate:		10.0			
Levels UOM:		ft			
Rate UOM:		GPM			
Water State After Test Code:		2			
Water State After Test:		CLOUDY			
Pumping Test Method:		1			
Pumping Duration HR:		0			
Pumping Duration MIN:		30			
Flowing:		No			
<u>Water Details</u>					
Water ID:		933457514			
Layer:		1			
Kind Code:		1			
Kind:		FRESH			
Water Found Depth:		96.0			
Water Found Depth UOM:		ft			
33	1 of 17	ENE/191.9	91.9 / 0.00	CENTRAL PRECAST PRODUCTS (1979) LTD 25 BONGARD AV NEPEAN ON K2E 6V2	PRT
Location ID:		17597			
Type:		private			
Expiry Date:					
Capacity (L):		27276.00			
Licence #:		0001069766			
33	2 of 17	ENE/191.9	91.9 / 0.00	Central Precast Inc. 25 Bongard Ave Nepean ON K2E 6V2	SCT
Established:		01-JUL-56			
Plant Size (ft²):		100000			
Employment:					
--Details--					
Description:		Other Concrete Product Manufacturing			
SIC/NAICS Code:		327390			
33	3 of 17	ENE/191.9	91.9 / 0.00	CENTRAL PRECAST PROD.(1979) LTD. 25 BONGARD AVE. NEPEAN CITY ON K2E 6V2	CA
Certificate #:		8-4057-85-006			
Application Year:		85			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Issue Date: Approval Type: Status: Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control:		12/13/85 Industrial air Approved			
		Suspended Particulate Matter Baghouse (Incl Vent Fil.)			

33	4 of 17	ENE/191.9	91.9 / 0.00	CENTRAL PRECAST PRODUCTS 1979 LTD. 25 BONGARD AVE. NEPEAN ON K2E 6V2	GEN

Generator Info

Generator No:	ON0923700	Choice of Contact:	
Approval Years:	86,87,88,89	Contaminated Fac:	
Status:		MHSW Facility:	
PO Box No:		SIC Code:	4224
Country:			
Co Admin:			
Phone No Admin:			
SIC Description:	CONC. POURING & FIN.		

Waste Detail(s)

Waste Class:	252
Waste Class Name:	WASTE OILS & LUBRICANTS

Waste Detail(s)

Waste Class:	213
Waste Class Name:	PETROLEUM DISTILLATES

33	5 of 17	ENE/191.9	91.9 / 0.00	CENTRAL PRECAST PRODUCTS 1979 LTD. 25 BONGARD AVE. NEPEAN ON K2E 6V2	GEN

Generator Info

Generator No:	ON0923700	Choice of Contact:	
Approval Years:	90	Contaminated Fac:	
Status:		MHSW Facility:	
PO Box No:		SIC Code:	4224
Country:			
Co Admin:			
Phone No Admin:			
SIC Description:	CONC. POURING & FIN.		

Waste Detail(s)

Waste Class:	213
Waste Class Name:	PETROLEUM DISTILLATES

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<u>Waste Detail(s)</u>					
Waste Class:		252			
Waste Class Name:		WASTE OILS & LUBRICANTS			
33	6 of 17	ENE/191.9	91.9 / 0.00	CENTRAL PRECAST(OUT OF BUSINESS)D.09-188 25 BONGARD AVE. NEPEAN ON K2E 6V2	GEN
<u>Generator Info</u>					
Generator No:		ON0923700		Choice of Contact:	
Approval Years:		92,93,94,95,96,97,98		Contaminated Fac:	
Status:				MHSW Facility:	
PO Box No:				SIC Code: 4224	
Country:					
Co Admin:					
Phone No Admin:					
SIC Description:		CONC. POURING & FIN.			
<u>Waste Detail(s)</u>					
Waste Class:		212			
Waste Class Name:		ALIPHATIC SOLVENTS			
<u>Waste Detail(s)</u>					
Waste Class:		211			
Waste Class Name:		AROMATIC SOLVENTS			
<u>Waste Detail(s)</u>					
Waste Class:		251			
Waste Class Name:		OIL SKIMMINGS & SLUDGES			
<u>Waste Detail(s)</u>					
Waste Class:		213			
Waste Class Name:		PETROLEUM DISTILLATES			
<u>Waste Detail(s)</u>					
Waste Class:		252			
Waste Class Name:		WASTE OILS & LUBRICANTS			
33	7 of 17	ENE/191.9	91.9 / 0.00	PETRO-CANADA PRODUCTS CENTRAL PRECAST CONCRETE 25 BONGARD AVENUE, NEPEAN, ON K2E 6V2	GEN
<u>Generator Info</u>					
Generator No:		ON0976400		Choice of Contact:	
Approval Years:		86,87,88,89		Contaminated Fac:	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Status: PO Box No: Country: Co Admin: Phone No Admin: SIC Description:		MHSW Facility: SIC Code:		0000	
		*** NOT DEFINED ***			
33	8 of 17	ENE/191.9	91.9 / 0.00	CENTRAL PRECAST INC 25 BONGARD AV NEPEAN ON K2E 6V2	FSTH
License Issue Date: Tank Status: Tank Status As Of: Operation Type: Facility Type:		7/11/1991 Licensed August 2007 Private Fuel Outlet Gasoline Station - Self Serve			
--Details--					
Status: Year of Installation: Corrosion Protection: Capacity: Tank Fuel Type:		Active 1994 2230 Liquid Fuel Double Wall AST - Diesel			
Status: Year of Installation: Corrosion Protection: Capacity: Tank Fuel Type:		Active 1979 2230 Liquid Fuel Double Wall AST - Gasoline			
Status: Year of Installation: Corrosion Protection: Capacity: Tank Fuel Type:		Removed 1979 2230 Liquid Fuel Single Wall UST - Diesel			
Status: Year of Installation: Corrosion Protection: Capacity: Tank Fuel Type:		Removed 1994 22700 Liquid Fuel Single Wall AST - Gasoline			
33	9 of 17	ENE/191.9	91.9 / 0.00	CENTRAL PRECAST INC 25 BONGARD AV NEPEAN ON K2E 6V2	FSTH
License Issue Date: Tank Status: Tank Status As Of: Operation Type: Facility Type:		7/11/1991 Licensed December 2008 Private Fuel Outlet Gasoline Station - Self Serve			
--Details--					
Status: Year of Installation: Corrosion Protection: Capacity: Tank Fuel Type:		Active 1979 2230 Liquid Fuel Double Wall AST - Gasoline			
Status: Year of Installation: Corrosion Protection:		Active 1994 			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Capacity:		2230			
Tank Fuel Type:		Liquid Fuel Double Wall AST - Diesel			
33	10 of 17	ENE/191.9	91.9 / 0.00	Central Precast Inc. 25 Bongard Avenue Ottawa K2E 6V2 CITY OF OTTAWA ON	EBR
EBR Registry No:		010-7277		Decision Posted:	
Ministry Ref No:		7666-7TRQM4		Exception Posted:	
Notice Type:		Instrument Decision		Section:	
Notice Stage:				Act 1:	
Notice Date:		April 11, 2011		Act 2:	
Proposal Date:		July 16, 2009		Site Location Map:	
Year:		2009			
Instrument Type:		(EPA s. 9) - Approval for discharge into the natural environment other than water (i.e. Air)			
Off Instrument Name:					
Posted By:					
Company Name:		Central Precast Inc.			
Site Address:					
Location Other:					
Proponent Name:					
Proponent Address:		25 Bongard avenue, Ottawa Ontario, Canada K2E 6V2			
Comment Period:					
URL:					
Summary:					
Site Location Details:					
25 Bongard Avenue Ottawa K2E 6V2 CITY OF OTTAWA					
33	11 of 17	ENE/191.9	91.9 / 0.00	Central Precast Inc. 25 Bongard Ave Ottawa ON	CA
Certificate #:		9666-8EDT5L			
Application Year:		2011			
Issue Date:		4/5/2011			
Approval Type:		Air			
Status:		Approved			
Application Type:					
Client Name:					
Client Address:					
Client City:					
Client Postal Code:					
Project Description:					
Contaminants:					
Emission Control:					
33	12 of 17	ENE/191.9	91.9 / 0.00	CENTRAL PRECAST INC 25 BONGARD AV NEPEAN ON	FST
Inventory No:		11368131		Tank Material:	
Inventory Status:		Active		Steel	
Installation Year:				Corrosion Protect:	
Capacity:				Coating	
Capacity Unit:				Overfill Protection:	
Tank Type:				Inventory Context:	
				FS Liquid Fuel Tank	
				Inventory Item:	
				FS LIQUID FUEL TANK	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Manufacturer: Model: Description:					
33	13 of 17	ENE/191.9	91.9 / 0.00	CENTRAL PRECAST INC 25 BONGARD AV NEPEAN ON	FST
Inventory No: 11064720 Inventory Status: Active Installation Year: Capacity: Capacity Unit: Tank Type: Manufacturer: Model: Description:		Tank Material: Steel Corrosion Protect: Coating Overfill Protection: Inventory Context: FS Liquid Fuel Tank Inventory Item: FS LIQUID FUEL TANK			
33	14 of 17	ENE/191.9	91.9 / 0.00	Central Precast Inc. 25 Bongard Ave Ottawa ON	ECA
Approval No: 9666-8EDT5L Approval Date: 2011-04-05 Status: Approved Record Type: ECA Link Source: IDS SWP Area Name: Rideau Valley Approval Type: ECA-AIR Project Type: AIR Business Name: Central Precast Inc. Address: 25 Bongard Ave Full Address: Full PDF Link: https://www.accessenvironment.ene.gov.on.ca/instruments/7666-7TRQM4-14.pdf PDF Site Location:		MOE District: Ottawa City: Longitude: -75.718254 Latitude: 45.331284 Geometry X: Geometry Y:			
33	15 of 17	ENE/191.9	91.9 / 0.00	Central Precast Inc. 25 Bongard Ave Ottawa ON K2E 6V2	ECA
Approval No: 6014-AS4JKU Approval Date: 2017-10-30 Status: Approved Record Type: ECA Link Source: IDS SWP Area Name: Rideau Valley Approval Type: ECA-INDUSTRIAL SEWAGE WORKS Project Type: INDUSTRIAL SEWAGE WORKS Business Name: Central Precast Inc. Address: 25 Bongard Ave Full Address: Full PDF Link: https://www.accessenvironment.ene.gov.on.ca/instruments/6472-APTLKQ-14.pdf PDF Site Location:		MOE District: Ottawa City: Longitude: -75.71825 Latitude: 45.331284 Geometry X: Geometry Y:			
33	16 of 17	ENE/191.9	91.9 / 0.00	CENTRAL PRECAST INC 25 BONGARD AV NEPEAN ON	EXP
Inventory No: 11368091		Tank Material: Steel			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Inventory Status: EXPIRED Installation Year: 1994 Capacity: 22700 Capacity Unit: Tank Type: Manufacturer: Model: Description: ABOVEGROUND REMOVED 1998 Gasoline Previous Fuel Type: Corrosion Protect: Overfill Protection: Inventory Context: FS Liquid Fuel Tank Inventory Item: FS LIQUID FUEL TANK					
33	17 of 17	ENE/191.9	91.9 / 0.00	CENTRAL PRECAST INC 25 BONGARD AV NEPEAN ON	EXP
Inventory No: 11064746 Inventory Status: EXPIRED Installation Year: 1979 Capacity: 2230 Capacity Unit: Tank Type: Manufacturer: Model: Description: UNDERGROUND TANK REMOVED 1998 REFER E063244 Previous Fuel Type: Diesel Tank Material: Steel Corrosion Protect: Sacrificial anode Overfill Protection: Inventory Context: FS Liquid Fuel Tank Inventory Item: FS LIQUID FUEL TANK					
34	1 of 1	E/194.8	91.9 / 0.00	ON	WWIS
Well ID: 7407024 Construction Date: Use 1st: Use 2nd: Final Well Status: Water Type: Casing Material: Audit No: Z368491 Tag: A311943 Constructn Method: Elevation (m): Elevatn Reliabilty: Depth to Bedrock: Well Depth: Overburden/Bedrock: Pump Rate: Static Water Level: Clear/Cloudy: Municipality: NEPEAN TOWNSHIP Site Info: Flowing (Y/N): Flow Rate: Data Entry Status: Yes Data Src: Date Received: 12/29/2021 Selected Flag: TRUE Abandonment Rec: Contractor: 7241 Form Version: 7 Owner: County: OTTAWA-CARLETON Lot: Concession: Concession Name: Easting NAD83: Northing NAD83: Zone: UTM Reliability:					
<u>Additional Detail(s) (Map)</u>					
Bore Hole ID: 1008902551 Depth M: Year Completed: 2021 Well Completed Dt: 11/23/2021 Audit No: Z368491 Path: Tag No: A311943 Contractor: 7241 Latitude: 45.3296302400997 Longitude: -75.7181154339553 Y: 45.32963023327351 X: -75.71811527211251					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<u>Bore Hole Information</u>					
Bore Hole ID:	1008902551			Elevation:	
DP2BR:				Elevrc:	
Spatial Status:				Zone:	18
Code OB:				East83:	443727.00
Code OB Desc:				North83:	5019820.00
Open Hole:				Org CS:	UTM83
Cluster Kind:				UTMRC:	4
Date Completed:	11/23/2021			UTMRC Desc:	margin of error : 30 m - 100 m
Remarks:				Location Method:	www
Location Method Desc:	on Water Well Record				
Elevrc Desc:					
Location Source Date:					
Improvement Location Source:					
Improvement Location Method:					
Source Revision Comment:					
Supplier Comment:					
35	1 of 17	SSW/196.3	91.9 / 0.00	RAY FOSTER GARAGE LTD 1922 MERIVALE RD OTTAWA ON K2G 1E8	PRT
Location ID:	11011				
Type:	retail				
Expiry Date:					
Capacity (L):	22730				
Licence #:	0001050463				
35	2 of 17	SSW/196.3	91.9 / 0.00	RAY FOSTER GARAGE LTD 1922 MERIVALE RD OTTAWA ON K2G1E8	PRT
Location ID:	11011				
Type:	retail				
Expiry Date:	1994-01-31				
Capacity (L):	22000				
Licence #:	0014650001				
35	3 of 17	SSW/196.3	91.9 / 0.00	RAY FOSTER GARAGE LTD 1922 MERIVALE RD NEPEAN ON	DTNK
<u>Delisted Expired Fuel Safety Facilities</u>					
Instance No:	10059793			Expired Date:	
Status:	EXPIRED			Max Hazard Rank:	
Instance ID:	11213			Facility Location:	
Instance Type:	FS Facility			Facility Type:	
Instance Creation Dt:				Fuel Type 2:	
Instance Install Dt:				Fuel Type 3:	
Item Description:				Panam Related:	
Manufacturer:				Panam Venue Nm:	
Model:				External Identifier:	
Serial No:				Item:	
ULC Standard:				Piping Steel:	
Quantity:				Piping Galvanized:	
Unit of Measure:				Tank Single Wall St:	
Overfill Prot Type:				Piping Underground:	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Creation Date: Next Periodic Str DT: TSSA Base Sched Cycle 2: TSSAMax Hazard Rank 1: TSSA Risk Based Periodic Yn: TSSA Volume of Directives: TSSA Periodic Exempt: TSSA Statutory Interval: TSSA Recd Insp Interva: TSSA Recd Tolerance: TSSA Program Area: TSSA Program Area 2: Description: Original Source: Record Date:		Fuels Safety Private Fuel Outlet - Self Serve EXP Up to Mar 2012		Tank Underground: Source:	

<u>35</u>	4 of 17	SSW/196.3	91.9 / 0.00	RAY FOSTER GARAGE LTD 1922 MERIVALE RD NEPEAN ON K2G 1E8	DTNK

Delisted Expired Fuel Safety Facilities

Instance No:	9487531	Expired Date:	3/17/1993
Status:	EXPIRED	Max Hazard Rank:	
Instance ID:		Facility Location:	
Instance Type:	FS Facility	Facility Type:	
Instance Creation Dt:		Fuel Type 2:	
Instance Install Dt:		Fuel Type 3:	
Item Description:		Panam Related:	
Manufacturer:		Panam Venue Nm:	
Model:		External Identifier:	
Serial No:		Item:	
ULC Standard:		Piping Steel:	
Quantity:		Piping Galvanized:	
Unit of Measure:		Tank Single Wall St:	
Overfill Prot Type:		Piping Underground:	
Creation Date:		Tank Underground:	
Next Periodic Str DT:		Source:	
TSSA Base Sched Cycle 2:			
TSSAMax Hazard Rank 1:			
TSSA Risk Based Periodic Yn:			
TSSA Volume of Directives:			
TSSA Periodic Exempt:			
TSSA Statutory Interval:			
TSSA Recd Insp Interva:			
TSSA Recd Tolerance:			
TSSA Program Area:			
TSSA Program Area 2:			
Description:			
Original Source:	EXP		
Record Date:	Up to May 2013		

<u>35</u>	5 of 17	SSW/196.3	91.9 / 0.00	RAY FOSTER GARAGE LTD 1922 MERIVALE RD NEPEAN ON	DTNK

Delisted Expired Fuel Safety Facilities

Instance No:	11229506	Expired Date:	

[illegible]

Delisted Expired Fuel Safety Facilities

Instance No:	10904570	Expired Date:	
Status:	EXPIRED	Max Hazard Rank:	
Instance ID:	51286	Facility Location:	
Instance Type:	FS Piping	Facility Type:	
Instance Creation Dt:		Fuel Type 2:	
Instance Install Dt:		Fuel Type 3:	
Item Description:		Panam Related:	
Manufacturer:		Panam Venue Nm:	
Model:		External Identifier:	
Serial No:		Item:	
ULC Standard:		Piping Steel:	
Quantity:		Piping Galvanized:	
Unit of Measure:		Tank Single Wall St:	
Overfill Prot Type:		Piping Underground:	
Creation Date:		Tank Underground:	
Next Periodic Str DT:		Source:	
TSSA Base Sched Cycle 2:			
TSSAMax Hazard Rank 1:			
TSSA Risk Based Periodic Yn:			
TSSA Volume of Directives:			
TSSA Periodic Exempt:			
TSSA Statutory Interval:			
TSSA Recd Insp Interva:			
TSSA Recd Tolerance:			
TSSA Program Area:			
TSSA Program Area 2:			
Description:	FS Piping		

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Original Source: Record Date:		EXP Up to Mar 2012			

35	7 of 17	SSW/196.3	91.9 / 0.00	RAY FOSTER GARAGE LTD 1922 MERIVALE RD NEPEAN ON	DTNK

Delisted Expired Fuel Safety Facilities

Instance No:	10904585	Expired Date:	
Status:	EXPIRED	Max Hazard Rank:	
Instance ID:	51628	Facility Location:	
Instance Type:	FS Piping	Facility Type:	
Instance Creation Dt:		Fuel Type 2:	
Instance Install Dt:		Fuel Type 3:	
Item Description:		Panam Related:	
Manufacturer:		Panam Venue Nm:	
Model:		External Identifier:	
Serial No:		Item:	
ULC Standard:		Piping Steel:	
Quantity:		Piping Galvanized:	
Unit of Measure:		Tank Single Wall St:	
Overfill Prot Type:		Piping Underground:	
Creation Date:		Tank Underground:	
Next Periodic Str DT:		Source:	
TSSA Base Sched Cycle 2:			
TSSAMax Hazard Rank 1:			
TSSA Risk Based Periodic Yn:			
TSSA Volume of Directives:			
TSSA Periodic Exempt:			
TSSA Statutory Interval:			
TSSA Recd Insp Interva:			
TSSA Recd Tolerance:			
TSSA Program Area:			
TSSA Program Area 2:			
Description:	FS Piping		
Original Source:	EXP		
Record Date:	Up to Mar 2012		

35	8 of 17	SSW/196.3	91.9 / 0.00	RAY FOSTER GARAGE LTD 1922 MERIVALE RD NEPEAN ON	DTNK

Delisted Expired Fuel Safety Facilities

Instance No:	11229471	Expired Date:	
Status:	EXPIRED	Max Hazard Rank:	
Instance ID:	74001	Facility Location:	
Instance Type:	FS Piping	Facility Type:	
Instance Creation Dt:		Fuel Type 2:	
Instance Install Dt:		Fuel Type 3:	
Item Description:		Panam Related:	
Manufacturer:		Panam Venue Nm:	
Model:		External Identifier:	
Serial No:		Item:	
ULC Standard:		Piping Steel:	
Quantity:		Piping Galvanized:	
Unit of Measure:		Tank Single Wall St:	
Overfill Prot Type:		Piping Underground:	

35	9 of 17	SSW/196.3	91.9 / 0.00	1922 MERIVALE ROAD Ottawa ON	WWIS
Well ID:	7253445			Flowing (Y/N):	
Construction Date:				Flow Rate:	
Use 1st:	Monitoring and Test Hole			Data Entry Status:	
Use 2nd:	0			Data Src:	
Final Well Status:	Monitoring and Test Hole			Date Received:	12/01/2015
Water Type:				Selected Flag:	TRUE
Casing Material:				Abandonment Rec:	
Audit No:	Z219701			Contractor:	7241
Tag:	A177246			Form Version:	7
Constructn Method:				Owner:	
Elevation (m):				County:	LANARK
Elevatn Reliabilty:				Lot:	
Depth to Bedrock:				Concession:	
Well Depth:				Concession Name:	
Overburden/Bedrock:				Easting NAD83:	
Pump Rate:				Northing NAD83:	
Static Water Level:				Zone:	
Clear/Cloudy:				UTM Reliability:	
Municipality:		MONTAGUE TOWNSHIP			
Site Info:					

Bore Hole ID: 1005825188
DP2BR:
Spatial Status:
Code OB:
Code OB Desc:
Open Hole:
Cluster Kind:
Date Completed: 11/04/2015
Remarks:
Location Method Desc: on Water Well Record
Elevrc Desc:
Location Source Date:
Improvement Location Source:
Improvement Location Method:
Source Revision Comment:
Supplier Comment:

Formation ID: 1005865352

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Layer:		1			
Color:		6			
General Color:		BROWN			
Material 1:		01			
Material 1 Desc:		FILL			
Material 2:		11			
Material 2 Desc:		GRAVEL			
Material 3:		77			
Material 3 Desc:		LOOSE			
Formation Top Depth:		0.0			
Formation End Depth:		2.0			
Formation End Depth UOM:		m			
 <u>Overburden and Bedrock</u>					
<u>Materials Interval</u>					
Formation ID:		1005865354			
Layer:		3			
Color:		2			
General Color:		GREY			
Material 1:		06			
Material 1 Desc:		SILT			
Material 2:		05			
Material 2 Desc:		CLAY			
Material 3:		85			
Material 3 Desc:		SOFT			
Formation Top Depth:		5.0			
Formation End Depth:		15.0			
Formation End Depth UOM:		m			
 <u>Overburden and Bedrock</u>					
<u>Materials Interval</u>					
Formation ID:		1005865353			
Layer:		2			
Color:		6			
General Color:		BROWN			
Material 1:		06			
Material 1 Desc:		SILT			
Material 2:		05			
Material 2 Desc:		CLAY			
Material 3:		85			
Material 3 Desc:		SOFT			
Formation Top Depth:		2.0			
Formation End Depth:		5.0			
Formation End Depth UOM:		m			
 <u>Annular Space/Abandonment</u>					
<u>Sealing Record</u>					
Plug ID:		1005865363			
Layer:		2			
Plug From:		1.0			
Plug To:		4.0			
Plug Depth UOM:		m			
 <u>Annular Space/Abandonment</u>					
<u>Sealing Record</u>					
Plug ID:		1005865364			
Layer:		3			
Plug From:		4.0			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Plug To:		15.0			
Plug Depth UOM:		m			
 <u>Annular Space/Abandonment Sealing Record</u>					
Plug ID:		1005865362			
Layer:		1			
Plug From:		0.0			
Plug To:		1.0			
Plug Depth UOM:		m			
 <u>Method of Construction & Well Use</u>					
Method Construction ID:		1005865361			
Method Construction Code:		E			
Method Construction:		Auger			
Other Method Construction:					
 <u>Pipe Information</u>					
Pipe ID:		1005865351			
Casing No:		0			
Comment:					
Alt Name:					
 <u>Construction Record - Casing</u>					
Casing ID:		1005865357			
Layer:		1			
Material:		5			
Open Hole or Material:		PLASTIC			
Depth From:		0.0			
Depth To:		5.0			
Casing Diameter:		2.0			
Casing Diameter UOM:		cm			
Casing Depth UOM:		m			
 <u>Construction Record - Screen</u>					
Screen ID:		1005865358			
Layer:		1			
Slot:		10			
Screen Top Depth:		5.0			
Screen End Depth:		15.0			
Screen Material:		5			
Screen Depth UOM:		m			
Screen Diameter UOM:		cm			
Screen Diameter:		2.0999999046325684			
 <u>Water Details</u>					
Water ID:		1005865356			
Layer:					
Kind Code:					
Kind:					
Water Found Depth:					
Water Found Depth UOM:		m			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<u>Hole Diameter</u>					
Hole ID:		1005865355			
Diameter:		6.0			
Depth From:		0.0			
Depth To:		15.0			
Hole Depth UOM:		m			
Hole Diameter UOM:		cm			
35	10 of 17	SSW/196.3	91.9 / 0.00	1922 MERIVALE ROAD Ottawa ON	WWIS
Well ID:	7253446			Flowing (Y/N):	
Construction Date:				Flow Rate:	
Use 1st:	Monitoring and Test Hole			Data Entry Status:	
Use 2nd:	0			Data Src:	
Final Well Status:	Monitoring and Test Hole			Date Received:	12/01/2015
Water Type:				Selected Flag:	TRUE
Casing Material:				Abandonment Rec:	
Audit No:	Z219703			Contractor:	7241
Tag:	A177247			Form Version:	7
Constructn Method:				Owner:	
Elevation (m):				County:	LANARK
Elevatn Reliabilty:				Lot:	
Depth to Bedrock:				Concession:	
Well Depth:				Concession Name:	
Overburden/Bedrock:				Easting NAD83:	
Pump Rate:				Northing NAD83:	
Static Water Level:				Zone:	
Clear/Cloudy:				UTM Reliability:	
Municipality:	MONTAGUE TOWNSHIP				
Site Info:					
<u>Bore Hole Information</u>					
Bore Hole ID:	1005825200			Elevation:	
DP2BR:				Elevrc:	
Spatial Status:				Zone:	18
Code OB:				East83:	419684.00
Code OB Desc:				North83:	4973506.00
Open Hole:				Org CS:	UTM83
Cluster Kind:				UTMRC:	9
Date Completed:	11/04/2015			UTMRC Desc:	unknown UTM
Remarks:				Location Method:	www
Location Method Desc:	on Water Well Record				
Elevrc Desc:					
Location Source Date:					
Improvement Location Source:					
Improvement Location Method:					
Source Revision Comment:					
Supplier Comment:					
<u>Overburden and Bedrock Materials Interval</u>					
Formation ID:	1005865367				
Layer:	2				
Color:	6				
General Color:	BROWN				
Material 1:	06				
Material 1 Desc:	SILT				
Material 2:	05				
Material 2 Desc:	CLAY				

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Material 3:		85			
Material 3 Desc:		SOFT			
Formation Top Depth:		2.0			
Formation End Depth:		5.0			
Formation End Depth UOM:		m			
 <u>Overburden and Bedrock</u> <u>Materials Interval</u>					
Formation ID:		1005865368			
Layer:		3			
Color:		2			
General Color:		GREY			
Material 1:		06			
Material 1 Desc:		SILT			
Material 2:		05			
Material 2 Desc:		CLAY			
Material 3:		85			
Material 3 Desc:		SOFT			
Formation Top Depth:		5.0			
Formation End Depth:		15.0			
Formation End Depth UOM:		m			
 <u>Overburden and Bedrock</u> <u>Materials Interval</u>					
Formation ID:		1005865366			
Layer:		1			
Color:		6			
General Color:		BROWN			
Material 1:		01			
Material 1 Desc:		FILL			
Material 2:		11			
Material 2 Desc:		GRAVEL			
Material 3:		77			
Material 3 Desc:		LOOSE			
Formation Top Depth:		0.0			
Formation End Depth:		2.0			
Formation End Depth UOM:		m			
 <u>Annular Space/Abandonment</u> <u>Sealing Record</u>					
Plug ID:		1005865378			
Layer:		3			
Plug From:		4.0			
Plug To:		15.0			
Plug Depth UOM:		m			
 <u>Annular Space/Abandonment</u> <u>Sealing Record</u>					
Plug ID:		1005865376			
Layer:		1			
Plug From:		0.0			
Plug To:		1.0			
Plug Depth UOM:		m			
 <u>Annular Space/Abandonment</u> <u>Sealing Record</u>					
Plug ID:		1005865377			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Layer:		2			
Plug From:		1.0			
Plug To:		4.0			
Plug Depth UOM:		m			
<u>Method of Construction & Well Use</u>					
Method Construction ID:		1005865375			
Method Construction Code:		E			
Method Construction:		Auger			
Other Method Construction:					
<u>Pipe Information</u>					
Pipe ID:		1005865365			
Casing No:		0			
Comment:					
Alt Name:					
<u>Construction Record - Casing</u>					
Casing ID:		1005865371			
Layer:		1			
Material:		5			
Open Hole or Material:		PLASTIC			
Depth From:		0.0			
Depth To:		5.0			
Casing Diameter:		2.0			
Casing Diameter UOM:		cm			
Casing Depth UOM:		m			
<u>Construction Record - Screen</u>					
Screen ID:		1005865372			
Layer:		1			
Slot:		10			
Screen Top Depth:		5.0			
Screen End Depth:		15.0			
Screen Material:		5			
Screen Depth UOM:		m			
Screen Diameter UOM:		cm			
Screen Diameter:		2.0999999046325684			
<u>Water Details</u>					
Water ID:		1005865370			
Layer:					
Kind Code:					
Kind:					
Water Found Depth:					
Water Found Depth UOM:		m			
<u>Hole Diameter</u>					
Hole ID:		1005865369			
Diameter:		6.0			
Depth From:		0.0			
Depth To:		15.0			
Hole Depth UOM:		m			
Hole Diameter UOM:		cm			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
35	11 of 17	SSW/196.3	91.9 / 0.00	1922 MERIVALE ROAD Ottawa ON	WWIS
Well ID: 7253447 Construction Date: Use 1st: Monitoring and Test Hole Use 2nd: 0 Final Well Status: Monitoring and Test Hole Water Type: Casing Material: Audit No: Z219704 Tag: A177248 Constructn Method: Elevation (m): Elevatn Reliabilty: Depth to Bedrock: Well Depth: Overburden/Bedrock: Pump Rate: Static Water Level: Clear/Cloudy: Municipality: MONTAGUE TOWNSHIP Site Info: Flowing (Y/N): Flow Rate: Data Entry Status: Data Src: Date Received: 12/01/2015 Selected Flag: TRUE Abandonment Rec: Contractor: 7241 Form Version: 7 Owner: County: LANARK Lot: Concession: Concession Name: Easting NAD83: Northing NAD83: Zone: UTM Reliability:					
<u>Bore Hole Information</u>					
Bore Hole ID: 1005825213 DP2BR: Spatial Status: Code OB: Code OB Desc: Open Hole: Cluster Kind: Date Completed: 11/04/2015 Remarks: Location Method Desc: on Water Well Record Elevrc Desc: Location Source Date: Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment: Elevation: Elevrc: Zone: 18 East83: 419695.00 North83: 4973480.00 Org CS: UTM83 UTMRC: 9 UTMRC Desc: unknown UTM Location Method: wwr					
<u>Overburden and Bedrock</u>					
<u>Materials Interval</u>					
Formation ID: 1005865382 Layer: 3 Color: 2 General Color: GREY Material 1: 06 Material 1 Desc: SILT Material 2: 05 Material 2 Desc: CLAY Material 3: 85 Material 3 Desc: SOFT Formation Top Depth: 5.0 Formation End Depth: 15.0 Formation End Depth UOM: m					
<u>Overburden and Bedrock</u>					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<u>Materials Interval</u>					
Formation ID:		1005865380			
Layer:		1			
Color:		6			
General Color:		BROWN			
Material 1:		01			
Material 1 Desc:		FILL			
Material 2:		11			
Material 2 Desc:		GRAVEL			
Material 3:		77			
Material 3 Desc:		LOOSE			
Formation Top Depth:		0.0			
Formation End Depth:		2.0			
Formation End Depth UOM:		m			
<u>Overburden and Bedrock</u>					
<u>Materials Interval</u>					
Formation ID:		1005865381			
Layer:		2			
Color:		6			
General Color:		BROWN			
Material 1:		06			
Material 1 Desc:		SILT			
Material 2:		05			
Material 2 Desc:		CLAY			
Material 3:		85			
Material 3 Desc:		SOFT			
Formation Top Depth:		2.0			
Formation End Depth:		5.0			
Formation End Depth UOM:		m			
<u>Annular Space/Abandonment</u>					
<u>Sealing Record</u>					
Plug ID:		1005865392			
Layer:		3			
Plug From:		4.0			
Plug To:		15.0			
Plug Depth UOM:		m			
<u>Annular Space/Abandonment</u>					
<u>Sealing Record</u>					
Plug ID:		1005865391			
Layer:		2			
Plug From:		1.0			
Plug To:		4.0			
Plug Depth UOM:		m			
<u>Annular Space/Abandonment</u>					
<u>Sealing Record</u>					
Plug ID:		1005865390			
Layer:		1			
Plug From:		0.0			
Plug To:		1.0			
Plug Depth UOM:		m			
<u>Method of Construction & Well</u>					
<u>Use</u>					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Method Construction ID: 1005865389 Method Construction Code: E Method Construction: Auger Other Method Construction:					
<u>Pipe Information</u>					
Pipe ID: 1005865379 Casing No: 0 Comment: Alt Name:					
<u>Construction Record - Casing</u>					
Casing ID: 1005865385 Layer: 1 Material: 5 Open Hole or Material: PLASTIC Depth From: 0.0 Depth To: 5.0 Casing Diameter: 2.0 Casing Diameter UOM: cm Casing Depth UOM: m					
<u>Construction Record - Screen</u>					
Screen ID: 1005865386 Layer: 1 Slot: 10 Screen Top Depth: 5.0 Screen End Depth: 15.0 Screen Material: 5 Screen Depth UOM: m Screen Diameter UOM: cm Screen Diameter: 2.0999999046325684					
<u>Water Details</u>					
Water ID: 1005865384 Layer: Kind Code: Kind: Water Found Depth: Water Found Depth UOM: m					
<u>Hole Diameter</u>					
Hole ID: 1005865383 Diameter: 6.0 Depth From: 0.0 Depth To: 15.0 Hole Depth UOM: m Hole Diameter UOM: cm					
35	12 of 17	SSW/196.3	91.9 / 0.00	1922 MERIVALE ROAD Ottawa ON	WWIS
Well ID: 7253448 Construction Date: Use 1st: Monitoring and Test Hole Flowing (Y/N): Flow Rate: Data Entry Status:					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Use 2nd:	0			Data Src:	
Final Well Status:	Monitoring and Test Hole			Date Received:	12/01/2015
Water Type:				Selected Flag:	TRUE
Casing Material:				Abandonment Rec:	
Audit No:	Z219705			Contractor:	7241
Tag:	A181258			Form Version:	7
Constructn Method:				Owner:	
Elevation (m):				County:	LANARK
Elevatn Reliability:				Lot:	
Depth to Bedrock:				Concession:	
Well Depth:				Concession Name:	
Overburden/Bedrock:				Easting NAD83:	
Pump Rate:				Northing NAD83:	
Static Water Level:				Zone:	
Clear/Cloudy:				UTM Reliability:	
Municipality:	MONTAGUE TOWNSHIP				
Site Info:					

Bore Hole Information

Bore Hole ID:	1005825226	Elevation:	
DP2BR:		Elevrc:	
Spatial Status:		Zone:	18
Code OB:		East83:	419701.00
Code OB Desc:		North83:	4973515.00
Open Hole:		Org CS:	UTM83
Cluster Kind:		UTMRC:	9
Date Completed:	11/04/2015	UTMRC Desc:	unknown UTM
Remarks:		Location Method:	wwr
Location Method Desc:	on Water Well Record		
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock Materials Interval

Formation ID:	1005865394
Layer:	1
Color:	6
General Color:	BROWN
Material 1:	01
Material 1 Desc:	FILL
Material 2:	11
Material 2 Desc:	GRAVEL
Material 3:	77
Material 3 Desc:	LOOSE
Formation Top Depth:	0.0
Formation End Depth:	2.0
Formation End Depth UOM:	m

Overburden and Bedrock Materials Interval

Formation ID:	1005865396
Layer:	3
Color:	2
General Color:	GREY
Material 1:	06
Material 1 Desc:	SILT

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Material 2:		05			
Material 2 Desc:		CLAY			
Material 3:		85			
Material 3 Desc:		SOFT			
Formation Top Depth:		5.0			
Formation End Depth:		15.0			
Formation End Depth UOM:		m			
 <u>Overburden and Bedrock</u>					
<u>Materials Interval</u>					
Formation ID:		1005865395			
Layer:		2			
Color:		6			
General Color:		BROWN			
Material 1:		06			
Material 1 Desc:		SILT			
Material 2:		05			
Material 2 Desc:		CLAY			
Material 3:		85			
Material 3 Desc:		SOFT			
Formation Top Depth:		2.0			
Formation End Depth:		5.0			
Formation End Depth UOM:		m			
 <u>Annular Space/Abandonment</u>					
<u>Sealing Record</u>					
Plug ID:		1005865405			
Layer:		2			
Plug From:		1.0			
Plug To:		4.0			
Plug Depth UOM:		m			
 <u>Annular Space/Abandonment</u>					
<u>Sealing Record</u>					
Plug ID:		1005865404			
Layer:		1			
Plug From:		0.0			
Plug To:		1.0			
Plug Depth UOM:		m			
 <u>Annular Space/Abandonment</u>					
<u>Sealing Record</u>					
Plug ID:		1005865406			
Layer:		3			
Plug From:		4.0			
Plug To:		15.0			
Plug Depth UOM:		m			
 <u>Method of Construction & Well</u>					
<u>Use</u>					
Method Construction ID:		1005865403			
Method Construction Code:		E			
Method Construction:		Auger			
Other Method Construction:					
 <u>Pipe Information</u>					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Pipe ID:		1005865393			
Casing No:		0			
Comment:					
Alt Name:					
 <u>Construction Record - Casing</u>					
Casing ID:		1005865399			
Layer:		1			
Material:		5			
Open Hole or Material:		PLASTIC			
Depth From:		0.0			
Depth To:		5.0			
Casing Diameter:		2.0			
Casing Diameter UOM:		cm			
Casing Depth UOM:		m			
 <u>Construction Record - Screen</u>					
Screen ID:		1005865400			
Layer:		1			
Slot:		10			
Screen Top Depth:		5.0			
Screen End Depth:		15.0			
Screen Material:		5			
Screen Depth UOM:		m			
Screen Diameter UOM:		cm			
Screen Diameter:		2.0999999046325684			
 <u>Water Details</u>					
Water ID:		1005865398			
Layer:					
Kind Code:					
Kind:					
Water Found Depth:					
Water Found Depth UOM:		m			
 <u>Hole Diameter</u>					
Hole ID:		1005865397			
Diameter:		6.0			
Depth From:		0.0			
Depth To:		15.0			
Hole Depth UOM:		m			
Hole Diameter UOM:		cm			
<u>35</u>	13 of 17	SSW/196.3	91.9 / 0.00	1922 Merivale Rd Ottawa ON K2G1E8	EHS
Order No:	20150910049			Nearest Intersection:	
Status:	C			Municipality:	
Report Type:	Standard Report			Client Prov/State:	ON
Report Date:	18-SEP-15			Search Radius (km):	.25
Date Received:	14-SEP-15			X:	-75.721358
Previous Site Name:				Y:	45.328171
Lot/Building Size:					
Additional Info Ordered:	City Directory				

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
35	14 of 17	SSW/196.3	91.9 / 0.00	RAY FOSTER GARAGE LTD 1922 MERIVALE RD NEPEAN ON	EXP
Inventory No: 11229452				Tank Material: Steel	
Inventory Status: EXPIRED				Corrosion Protect: Impressed Current	
Installation Year: 1980				Overfill Protection:	
Capacity: 9092				Inventory Context: FS Liquid Fuel Tank	
Capacity Unit:				Inventory Item: FS LIQUID FUEL TANK	
Tank Type:					
Manufacturer:					
Model:					
Description: UNDERGROUND TANK					
Previous Fuel Type: Gasoline					
35	15 of 17	SSW/196.3	91.9 / 0.00	RAY FOSTER GARAGE LTD 1922 MERIVALE RD NEPEAN ON	EXP
Inventory No: 11229490				Tank Material: Steel	
Inventory Status: EXPIRED				Corrosion Protect: Impressed Current	
Installation Year: 1982				Overfill Protection:	
Capacity: 13638				Inventory Context: FS Liquid Fuel Tank	
Capacity Unit:				Inventory Item: FS LIQUID FUEL TANK	
Tank Type:					
Manufacturer:					
Model:					
Description: UNDERGROUND TANK					
Previous Fuel Type: Gasoline					
35	16 of 17	SSW/196.3	91.9 / 0.00	RAY FOSTER GARAGE LTD 1922 MERIVALE RD NEPEAN ON	EXP
Inventory No: 10904561				Tank Material: Steel	
Inventory Status: EXPIRED				Corrosion Protect: Sacrificial anode	
Installation Year: 1984				Overfill Protection:	
Capacity: 13000				Inventory Context: FS Liquid Fuel Tank	
Capacity Unit:				Inventory Item: FS LIQUID FUEL TANK	
Tank Type:					
Manufacturer:					
Model:					
Description: UNDERGROUND TANK					
Previous Fuel Type: Gasoline					
35	17 of 17	SSW/196.3	91.9 / 0.00	RAY FOSTER GARAGE LTD 1922 MERIVALE RD NEPEAN ON	EXP
Inventory No: 10904579				Tank Material: Steel	
Inventory Status: EXPIRED				Corrosion Protect: Sacrificial anode	
Installation Year: 1984				Overfill Protection:	
Capacity: 9000				Inventory Context: FS Liquid Fuel Tank	
Capacity Unit:				Inventory Item: FS LIQUID FUEL TANK	
Tank Type:					
Manufacturer:					
Model:					
Description: UNDERGROUND TANK					
Previous Fuel Type: Gasoline					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
36	1 of 10	N/197.4	91.9 / 0.00	14 Bentley Ave Ottawa ON K2E 6T8	EHS
Order No: 20121009001				Nearest Intersection:	
Status: C				Municipality:	
Report Type: Custom Report				Client Prov/State: ON	
Report Date: 10-OCT-12				Search Radius (km): .25	
Date Received: 09-OCT-12				X: -75.720469	
Previous Site Name:				Y: 45.331618	
Lot/Building Size:					
Additional Info Ordered:					
36	2 of 10	N/197.4	91.9 / 0.00	2228401 Ontario Inc. 300-14 Bentley Avenue Ottawa ON	GEN
<u>Generator Info</u>					
Generator No: ON4198607				Choice of Contact:	
Approval Years: 2013				Contaminated Fac:	
Status:				MHSW Facility:	
PO Box No:				SIC Code: 561722	
Country:					
Co Admin:					
Phone No Admin:					
SIC Description: JANITORIAL SERVICES (EXCEPT WINDOW CLEANING)					
<u>Waste Detail(s)</u>					
Waste Class: 312					
Waste Class Name: PATHOLOGICAL WASTES					
36	3 of 10	N/197.4	91.9 / 0.00	2228401 Ontario Inc. 300-14 Bentley Avenue Ottawa ON K2E 6T8	GEN
<u>Generator Info</u>					
Generator No: ON4198607				Choice of Contact: CO_OFFICIAL	
Approval Years: 2016				Contaminated Fac: No	
Status:				MHSW Facility: No	
PO Box No:				SIC Code: 561722	
Country: Canada					
Co Admin: Marcel Lacasse					
Phone No Admin: 613-225-4242 Ext.202					
SIC Description: JANITORIAL SERVICES (EXCEPT WINDOW CLEANING)					
<u>Waste Detail(s)</u>					
Waste Class: 312					
Waste Class Name: PATHOLOGICAL WASTES					
36	4 of 10	N/197.4	91.9 / 0.00	2228401 Ontario Inc. 300-14 Bentley Avenue Ottawa ON K2E 6T8	GEN

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<u>Generator Info</u>					
Generator No:	ON4198607			Choice of Contact:	CO_OFFICIAL
Approval Years:	2015			Contaminated Fac:	No
Status:				MHSW Facility:	No
PO Box No:				SIC Code:	561722
Country:	Canada				
Co Admin:	Marcel Lacasse				
Phone No Admin:	613-225-4242 Ext.202				
SIC Description:	JANITORIAL SERVICES (EXCEPT WINDOW CLEANING)				
<u>Waste Detail(s)</u>					
Waste Class:	312				
Waste Class Name:	PATHOLOGICAL WASTES				
36	5 of 10	N/197.4	91.9 / 0.00	2228401 Ontario Inc. 300-14 Bentley Avenue Ottawa ON K2E 6T8	GEN
<u>Generator Info</u>					
Generator No:	ON4198607			Choice of Contact:	CO_OFFICIAL
Approval Years:	2014			Contaminated Fac:	No
Status:				MHSW Facility:	No
PO Box No:				SIC Code:	561722
Country:	Canada				
Co Admin:	Marcel Lacasse				
Phone No Admin:	613-225-4242 Ext.202				
SIC Description:	JANITORIAL SERVICES (EXCEPT WINDOW CLEANING)				
<u>Waste Detail(s)</u>					
Waste Class:	312				
Waste Class Name:	PATHOLOGICAL WASTES				
36	6 of 10	N/197.4	91.9 / 0.00	2228401 Ontario Inc. 300-14 Bentley Avenue Ottawa ON K2E 6T8	GEN
<u>Generator Info</u>					
Generator No:	ON4198607			Choice of Contact:	
Approval Years:	As of Dec 2018			Contaminated Fac:	
Status:	Registered			MHSW Facility:	
PO Box No:				SIC Code:	
Country:	Canada				
Co Admin:					
Phone No Admin:					
SIC Description:					
<u>Waste Detail(s)</u>					
Waste Class:	312 P				
Waste Class Name:	Pathological wastes				

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
36	7 of 10	N/197.4	91.9 / 0.00	2228401 Ontario Inc. 300-14 Bentley Avenue Ottawa ON K2E 6T8	GEN
<u>Generator Info</u>					
Generator No:		ON4198607		Choice of Contact:	
Approval Years:		As of Jul 2020		Contaminated Fac:	
Status:		Registered		MHSW Facility:	
PO Box No:				SIC Code:	
Country:		Canada			
Co Admin:					
Phone No Admin:					
SIC Description:					
<u>Waste Detail(s)</u>					
Waste Class:		312 P			
Waste Class Name:		Pathological wastes			

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8 of 10

N/197.4

91.9 / 0.00

2228401 Ontario Inc.
300-14 Bentley Avenue
Ottawa ON K2E 6T8

GEN

Generator Info

Generator No:

Approval Years:

Status:

PO Box No:

Country:

Co Admin:

Phone No Admin:

SIC Description:

ON4198607

As of Nov 2021

Registered

Canada

Choice of Contact:

Contaminated Fac:

MHSW Facility:

SIC Code:

Waste Detail(s)

Waste Class:

Waste Class Name:

312 P

Pathological wastes

2017 Generator Info

Gen No:	ON4198607	Choice of Contact:	CO_OFFICIAL
ID:	16749	Phone No Official:	613-225-4242 Ext.
Contaminated Fac:	N	Phone No Admin:	613-225-4242 Ext.202
MHSW Facility:	N	County Ont:	OTTAWA CARLTON (RM)
NAICS Code1:	561722	County Out:	
NAICS Code2:		District:	402
NAICS Code3:			
Gen Name:	2228401 Ontario Inc.		
Gen Div:			
Gen Op Name:	Rainbow International of Ottawa Central		
Gen Op Div:			
Site Adrs1:	300-14 Bentley Avenue		
Site Bldg:			
Site Pobox:			
Province In:	ONTARIO		
Site Adrs2:			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Site City:		Ottawa			
Province Out:					
Site Postal Code:		K2E 6T8			
Site Country:		Canada			
Co Official:		Sylvie Olsen			
Co Admin:		Marcel Lacasse			
<u>2017 Generator Manifest</u>					
ID:	40008			Sum Received Qty:	520.0
Generator No:	ON4198607			Waste Class Name:	PATHOLOGICAL WASTES
Receiver Type:	030			Count Manifests:	5
Waste Char:	P			District:	402
Waste Code:	312				
<u>2017 Generator Manifest</u>					
ID:	40007			Sum Received Qty:	1.6
Generator No:	ON4198607			Waste Class Name:	PATHOLOGICAL WASTES
Receiver Type:	035			Count Manifests:	1
Waste Char:	P			District:	305
Waste Code:	312				
<u>2018 Generator Info</u>					
Gen No:	ON4198607			Choice of Contact:	CO_OFFICIAL
ID:	16734			Phone No Official:	613-225-4242 Ext.
Contaminated Fac:	N			Phone No Admin:	613-225-4242 Ext.202
MHSW Facility:	N			County Ont:	OTTAWA CARLTON (RM)
NAICS Code1:	561722			County Out:	
NAICS Code2:				District:	402
NAICS Code3:					
Gen Name:		2228401 Ontario Inc.			
Gen Div:					
Gen Op Name:		Rainbow International of Ottawa Central			
Gen Op Div:					
Site Adrs1:		300-14 Bentley Avenue			
Site Bldg:					
Site Pobox:					
Province In:		ONTARIO			
Site Adrs2:					
Site City:		Ottawa			
Province Out:					
Site Postal Code:		K2E 6T8			
Site Country:		Canada			
Co Official:		Sylvie Olsen			
Co Admin:		Marcel Lacasse			
<u>2018 Generator Manifest</u>					
ID:	39881			Sum Received Qty:	445.4
Generator No:	ON4198607			Waste Class Name:	PATHOLOGICAL WASTES
Receiver Type:	030			Count Manifests:	6
Waste Char:	P			District:	402
Waste Code:	312				
<u>2019 Generator Info</u>					
Gen No:	ON4198607			Choice of Contact:	CO_OFFICIAL
ID:	16598			Phone No Official:	613-225-4242 Ext.
Contaminated Fac:	N			Phone No Admin:	613-225-4242 Ext.202
MHSW Facility:	N			County Ont:	OTTAWA CARLTON (RM)

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
NAICS Code1: NAICS Code2: NAICS Code3: Gen Name: Gen Div: Gen Op Name: Gen Op Div: Site Adrs1: Site Bldg: Site Pobox: Province In: Site Adrs2: Site City: Province Out: Site Postal Code: Site Country: Co Official: Co Admin:	561722	2228401 Ontario Inc. Rainbow International of Ottawa Central 300-14 Bentley Avenue ONTARIO Ottawa K2E 6T8 Canada Sylvie Olsen Marcel Lacasse		County Out: District: 402	
<u>2019 Generator Manifest</u>					
ID: Generator No: Receiver Type: Waste Char: Waste Code:	39162 ON4198607 030 P 312			Sum Received Qty: Waste Class Name: Count Manifests: District:	195.0 PATHOLOGICAL WASTES 5 402
<u>2020 Generator Info</u>					
Gen No: ID: Contaminated Fac: MHSW Facility: NAICS Code1: NAICS Code2: NAICS Code3: Gen Name: Gen Div: Gen Op Name: Gen Op Div: Site Adrs1: Site Bldg: Site Pobox: Province In: Site Adrs2: Site City: Province Out: Site Postal Code: Site Country: Co Official: Co Admin:	ON4198607 16315 N N 561722 2228401 Ontario Inc. Rainbow International of Ottawa Central 300-14 Bentley Avenue ONTARIO Ottawa K2E 6T8 Canada Paul Lacasse Marcel Lacasse			Choice of Contact: Phone No Official: Phone No Admin: County Ont: County Out: District:	CO_OFFICIAL 613-225-4242 Ext. 613-225-4242 Ext.202 OTTAWA CARLTON (RM) 402
<u>2020 Generator Manifest</u>					
ID: Generator No: Receiver Type: Waste Char: Waste Code:	36189 ON4198607 030 P 312			Sum Received Qty: Waste Class Name: Count Manifests: District:	400.03 PATHOLOGICAL WASTES 5 402
<u>2021 Generator Info</u>					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Gen No:	ON4198607			Choice of Contact:	CO_OFFICIAL
ID:	16331			Phone No Official:	613-225-4242 Ext.
Contaminated Fac:	N			Phone No Admin:	613-225-4242 Ext.202
MHSW Facility:	N			County Ont:	OTTAWA CARLTON (RM)
NAICS Code1:	561722			County Out:	
NAICS Code2:				District:	402
NAICS Code3:					
Gen Name:	2228401 Ontario Inc.				
Gen Div:					
Gen Op Name:	Rainbow International of Ottawa Central				
Gen Op Div:					
Site Adrs1:	300-14 Bentley Avenue				
Site Bldg:					
Site Pobox:					
Province In:	ONTARIO				
Site Adrs2:					
Site City:	Ottawa				
Province Out:					
Site Postal Code:	K2E 6T8				
Site Country:	Canada				
Co Official:	Paul Lacasse				
Co Admin:	Marcel Lacasse				

2021 Generator Manifest

ID:	37179	Sum Received Qty:	30.54
Generator No:	ON4198607	Waste Class Name:	PATHOLOGICAL WASTES
Receiver Type:	030	Count Manifests:	3
Waste Char:	P	District:	402
Waste Code:	312		

<u>36</u>	9 of 10	N/197.4	91.9 / 0.00	JPL Construction Services Inc. 300-14 Bentley Ave. Ottawa ON K2E 6T8	GEN

Generator Info

Generator No:	ON5606817	Choice of Contact:	
Approval Years:	As of Oct 2022	Contaminated Fac:	
Status:	Registered	MHSW Facility:	
PO Box No:		SIC Code:	
Country:	Canada		
Co Admin:			
Phone No Admin:			
SIC Description:			

Waste Detail(s)

Waste Class:	312 P
Waste Class Name:	PATHOLOGICAL WASTES

<u>36</u>	10 of 10	N/197.4	91.9 / 0.00	Lacasse Building Solutions 300-14 Bentley Ave. Ottawa ON	GEN

Generator Info as of July 2024

Generator No:	ON5606817
Generator Company Name:	Lacasse Building Solutions

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Street: 300-14 Bentley Ave. City: Ottawa Province State: Ontario Country: Canada Postal Code: K2E 6T8 Waste Class: 312 P Waste Class Decoded: 312 - PATHOLOGICAL WASTES					
37	1 of 1	NW/200.1	90.9 / -1.00	Osprey Media Group Inc. - Nepean This Week 8 Camelot Dr Unit 200 Ottawa ON K2G 5W6	SCT
Established: Plant Size (ft²): Employment: --Details-- Description: Newspaper Publishers SIC/NAICS Code: 511110					
38	1 of 17	W/204.1	89.8 / -2.08	TRANSPORT TRUCK 17D ENTERPRISE AVE. TRANSPORT TRUCK (CARGO) NEPEAN CITY ON K2G 0A7	SPL
Ref No: 115702 Year: Incident Dt: 7/14/1995 Dt MOE Arvl on Scn: MOE Reported Dt: 7/14/1995 Dt Document Closed: Site No: MOE Response: Site County/District: Site Geo Ref Meth: Site District Office: Nearest Watercourse: Site Name: Site Address: Site Region: Site Municipality: NEPEAN CITY Site Lot: Site Conc: Site Geo Ref Accu: Site Map Datum: Northing: Easting: Entity Operating Name: Client Name: Client Type: Source Type: Incident Cause: OTHER CONTAINER LEAK Incident Preceding Spill: Incident Reason: UNKNOWN Incident Summary: PREMIUM LANDHAUL TRANS. 20-25 L NITRIC ACID TO TRAILER & GROUND. Environment Impact: POSSIBLE Health Env Consequence: Nature of Impact: Soil contamination					
Municipality No: 20104 Nature of Damage: Discharger Report: Material Group: Impact to Health: Agency Involved:					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Contaminant Qty: Contaminant Qty 1: Contaminant Unit: Contaminant Code: Contaminant Name: Contaminant Limit 1: Contam Limit Freq 1: Contaminant UN No 1: Receiving Medium: Activity Preceding Spill: Property 2nd Watershed: Property Tertiary Watershed: Sector Type: SAC Action Class: Call Report Locatn Geodata: Time Reported: System Facility Address:					
38	2 of 17	W/204.1	89.8 / -2.08	Ottawa Brass Limited 17E Enterprise Ave Nepean ON K2G 0A7	SCT
Established: Plant Size (ft²): Employment:		01-JUL-06 3200 --Details-- Description: SIC/NAICS Code:			
		Coating, Engraving, Heat Treating and Allied Activities 332810			
		Description: SIC/NAICS Code:			
		Sign Manufacturing 339950			
		Description: SIC/NAICS Code:			
		Metal Tank (Heavy Gauge) Manufacturing 332420			
		Description: SIC/NAICS Code:			
		Other Ornamental and Architectural Metal Product Manufacturing 332329			
		Description: SIC/NAICS Code:			
		Other Ornamental and Architectural Metal Product Manufacturing 332329			
		Description: SIC/NAICS Code:			
		All Other General-Purpose Machinery Manufacturing 333990			
		Description: SIC/NAICS Code:			
		Pump and Compressor Manufacturing 333910			
		Description: SIC/NAICS Code:			
		Stamping 332118			
38	3 of 17	W/204.1	89.8 / -2.08	AIR PRODUCTS CANADA LTD. 17 ENTERPRISE AVE UNIT C NEPEAN ON K2G 0A7	SCT
Established: Plant Size (ft²): Employment:		1979 0 5 --Details-- Description:			
		Chemical (except Agricultural) and Allied Product Wholesaler-Distributors			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
SIC/NAICS Code:		418410			
Description:		INDUSTRIAL GASES			
SIC/NAICS Code:		2813			
Description:		Industrial Gas Manufacturing			
SIC/NAICS Code:		325120			
38	4 of 17	W/204.1	89.8 / -2.08	DIATECH IMAGING INC. 12-587 17H ENTERPRISE AVENUE NEPEAN ON K2G 0A7	GEN
<u>Generator Info</u>					
Generator No:		ON1437300		Choice of Contact:	
Approval Years:		92,93,94,95,96,97,98		Contaminated Fac:	
Status:				MHSW Facility:	
PO Box No:				SIC Code:	2819
Country:					
Co Admin:					
Phone No Admin:					
SIC Description:		OTHER COMM. PRINTING			
<u>Waste Detail(s)</u>					
Waste Class:		251			
Waste Class Name:		OIL SKIMMINGS & SLUDGES			
38	5 of 17	W/204.1	89.8 / -2.08	BIA SCREENPRINTING 05-906 17G ENTERPRISE AVE. NEPEAN ON K2G 0A7	GEN
<u>Generator Info</u>					
Generator No:		ON1493401		Choice of Contact:	
Approval Years:		92,93,94,95,96,97,98		Contaminated Fac:	
Status:				MHSW Facility:	
PO Box No:				SIC Code:	2819
Country:					
Co Admin:					
Phone No Admin:					
SIC Description:		OTHER COMM. PRINTING			
<u>Waste Detail(s)</u>					
Waste Class:		213			
Waste Class Name:		PETROLEUM DISTILLATES			
38	6 of 17	W/204.1	89.8 / -2.08	DIATECH IMAGING INC. 17H ENTERPRISE AVENUE NEPEAN ON K2G 0A7	GEN
<u>Generator Info</u>					
Generator No:		ON1437300		Choice of Contact:	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Approval Years: Status: PO Box No: Country: Co Admin: Phone No Admin: SIC Description:	99,00,01			Contaminated Fac: MHSW Facility: SIC Code: 2819	
		OTHER COMM. PRINTING			
<u>Waste Detail(s)</u>					
Waste Class: Waste Class Name:	251				
		OIL SKIMMINGS & SLUDGES			
38	7 of 17	W/204.1	89.8 / -2.08	BIA SCREENPRINTING 17G ENTERPRISE AVENUE NEPEAN ON K2G 0A7	GEN
<u>Generator Info</u>					
Generator No: Approval Years: Status: PO Box No: Country: Co Admin: Phone No Admin: SIC Description:	ON1493401 99,00,01			Choice of Contact: Contaminated Fac: MHSW Facility: SIC Code: 2819	
		OTHER COMM. PRINTING			
<u>Waste Detail(s)</u>					
Waste Class: Waste Class Name:	213				
		PETROLEUM DISTILLATES			
38	8 of 17	W/204.1	89.8 / -2.08	Viking Fire Protection Inc. 17G Enterprise Ave Nepean ON K2G 0A7	SCT
Established: Plant Size (ft²): Employment:	01-AUG-30				
<u>--Details--</u>					
Description: SIC/NAICS Code:	All Other Machinery, Equipment and Supplies Wholesaler-Distributors 417990				
Description: SIC/NAICS Code:	General-Line Building Supplies Wholesaler-Distributors 416310				
38	9 of 17	W/204.1	89.8 / -2.08	DynaTech 2000 Inc. 17-D Enterprise Ave. Ottawa ON K2G 0A7	GEN
<u>Generator Info</u>					
Generator No: Approval Years:	ON2963037 05,07,08			Choice of Contact: Contaminated Fac:	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Status: PO Box No: Country: Co Admin: Phone No Admin: SIC Description:			MHSW Facility: SIC Code:		
<u>Waste Detail(s)</u>					
Waste Class:		252			
Waste Class Name:		WASTE OILS & LUBRICANTS			
38	10 of 17	W/204.1	89.8 / -2.08	CML HealthCare Inc. 17 H Enterprise Ave Ottawa ON K2G 0A7	GEN
<u>Generator Info</u>					
Generator No:		ON6319882		Choice of Contact:	
Approval Years:		07,08		Contaminated Fac:	
Status:				MHSW Facility:	
PO Box No:				SIC Code: 621510	
Country:					
Co Admin:					
Phone No Admin:					
SIC Description:		Medical and Diagnostic Laboratories			
<u>Waste Detail(s)</u>					
Waste Class:		252			
Waste Class Name:		WASTE OILS & LUBRICANTS			
<u>Waste Detail(s)</u>					
Waste Class:		312			
Waste Class Name:		PATHOLOGICAL WASTES			
38	11 of 17	W/204.1	89.8 / -2.08	DynaTech 2000 Inc. 17-D Enterprise Ave. Ottawa ON	GEN
<u>Generator Info</u>					
Generator No:		ON2963037		Choice of Contact:	
Approval Years:		2009		Contaminated Fac:	
Status:				MHSW Facility:	
PO Box No:				SIC Code: 688683	
Country:					
Co Admin:					
Phone No Admin:					
SIC Description:					
<u>Waste Detail(s)</u>					
Waste Class:		252			
Waste Class Name:		WASTE OILS & LUBRICANTS			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
38	12 of 17	W/204.1	89.8 / -2.08	CML HealthCare Inc. 17 H Enterprise Ave Ottawa ON	GEN
<u>Generator Info</u>					
Generator No:	ON6319882			Choice of Contact:	
Approval Years:	2009			Contaminated Fac:	
Status:				MHSW Facility:	
PO Box No:				SIC Code:	621510
Country:					
Co Admin:					
Phone No Admin:					
SIC Description:		Medical and Diagnostic Laboratories			
<u>Waste Detail(s)</u>					
Waste Class:		252			
Waste Class Name:		WASTE OILS & LUBRICANTS			
<u>Waste Detail(s)</u>					
Waste Class:		312			
Waste Class Name:		PATHOLOGICAL WASTES			
38	13 of 17	W/204.1	89.8 / -2.08	CML HealthCare Inc. 17 H Enterprise Ave Ottawa ON	GEN
<u>Generator Info</u>					
Generator No:	ON6319882			Choice of Contact:	
Approval Years:	2010			Contaminated Fac:	
Status:				MHSW Facility:	
PO Box No:				SIC Code:	621510
Country:					
Co Admin:					
Phone No Admin:					
SIC Description:		Medical and Diagnostic Laboratories			
<u>Waste Detail(s)</u>					
Waste Class:		212			
Waste Class Name:		ALIPHATIC SOLVENTS			
<u>Waste Detail(s)</u>					
Waste Class:		264			
Waste Class Name:		PHOTOPROCESSING WASTES			
<u>Waste Detail(s)</u>					
Waste Class:		148			
Waste Class Name:		INORGANIC LABORATORY CHEMICALS			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<u>Waste Detail(s)</u>					
Waste Class:		252			
Waste Class Name:		WASTE OILS & LUBRICANTS			
<u>Waste Detail(s)</u>					
Waste Class:		263			
Waste Class Name:		ORGANIC LABORATORY CHEMICALS			
<u>Waste Detail(s)</u>					
Waste Class:		145			
Waste Class Name:		PAINT/PIGMENT/COATING RESIDUES			
<u>Waste Detail(s)</u>					
Waste Class:		312			
Waste Class Name:		PATHOLOGICAL WASTES			
38	14 of 17	W/204.1	89.8 / -2.08	DynaTech 2000 Inc. 17-D Enterprise Ave. Ottawa ON	GEN
<u>Generator Info</u>					
Generator No:	ON2963037			Choice of Contact:	
Approval Years:	2010			Contaminated Fac:	
Status:				MHSW Facility:	
PO Box No:				SIC Code:	688683
Country:					
Co Admin:					
Phone No Admin:					
SIC Description:					
<u>Waste Detail(s)</u>					
Waste Class:		252			
Waste Class Name:		WASTE OILS & LUBRICANTS			
38	15 of 17	W/204.1	89.8 / -2.08	VIKING FIRE PROTECTION LTD. 17 G ENTERPRISE AVE. OTTAWA ON	GEN
<u>Generator Info</u>					
Generator No:	ON5779891			Choice of Contact:	
Approval Years:	2011			Contaminated Fac:	
Status:				MHSW Facility:	
PO Box No:				SIC Code:	238990
Country:					
Co Admin:					
Phone No Admin:					
SIC Description:					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
38	16 of 17	W/204.1	89.8 / -2.08	VIKING FIRE PROTECTION LTD. 17 G ENTERPRISE AVE. OTTAWA ON	GEN
Generator Info					
Generator No:	ON5779891			Choice of Contact:	
Approval Years:	2012			Contaminated Fac:	
Status:				MHSW Facility:	
PO Box No:				SIC Code:	238990
Country:					
Co Admin:					
Phone No Admin:					
SIC Description:	All Other Specialty Trade Contractors				
38	17 of 17	W/204.1	89.8 / -2.08	CML Healthcare 17 Enterprise Ave, Unit H Ottawa ON K2G 0A7	GEN
Generator Info					
Generator No:	ON8524728			Choice of Contact:	CO_OFFICIAL
Approval Years:	2014			Contaminated Fac:	No
Status:				MHSW Facility:	No
PO Box No:				SIC Code:	339110
Country:	Canada				
Co Admin:					
Phone No Admin:					
SIC Description:	MEDICAL EQUIPMENT AND SUPPLIES MANUFACTURING				
Waste Detail(s)					
Waste Class:	252				
Waste Class Name:	WASTE OILS & LUBRICANTS				
39	1 of 1	SSW/205.1	91.9 / 0.00	1922 MERIVALE RD. OTTAWA ON	WWIS
Well ID:	7251177			Flowing (Y/N):	
Construction Date:				Flow Rate:	
Use 1st:	Monitoring and Test Hole			Data Entry Status:	
Use 2nd:	0			Data Src:	
Final Well Status:	Observation Wells			Date Received:	10/30/2015
Water Type:				Selected Flag:	TRUE
Casing Material:				Abandonment Rec:	
Audit No:	Z214875			Contractor:	7241
Tag:	A173839			Form Version:	7
Constructn Method:				Owner:	
Elevation (m):				County:	OTTAWA-CARLETON
Elevatn Reliabilty:				Lot:	
Depth to Bedrock:				Concession:	
Well Depth:				Concession Name:	
Overburden/Bedrock:				Easting NAD83:	
Pump Rate:				Northing NAD83:	
Static Water Level:				Zone:	
Clear/Cloudy:				UTM Reliability:	
Municipality:	NEPEAN TOWNSHIP				
Site Info:					
PDF URL (Map):	https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/725\7251177.pdf				

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

Additional Detail(s) (Map)

Well Completed Date: 09/28/2015
Year Completed: 2015
Depth (m): 3.96
Latitude: 45.3281236536038
Longitude: -75.7215035686651
X: -75.72150340734895
Y: 45.3281236469812
Path: 725\7251177.pdf

Bore Hole Information

Bore Hole ID:	1005774264	Elevation:	
DP2BR:		Elevrc:	
Spatial Status:		Zone:	18
Code OB:		East83:	443460.00
Code OB Desc:		North83:	5019655.00
Open Hole:		Org CS:	UTM83
Cluster Kind:		UTMRC:	4
Date Completed:	09/28/2015	UTMRC Desc:	margin of error : 30 m - 100 m
Remarks:		Location Method:	wwr
Location Method Desc:	on Water Well Record		
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock Materials Interval

Formation ID: 1005798319
Layer: 2
Color: 6
General Color: BROWN
Material 1: 05
Material 1 Desc: CLAY
Material 2: 84
Material 2 Desc: SILTY
Material 3: 85
Material 3 Desc: SOFT
Formation Top Depth: 0.6100000143051147
Formation End Depth: 3.0999999046325684
Formation End Depth UOM: m

Overburden and Bedrock Materials Interval

Formation ID: 1005798320
Layer: 3
Color: 2
General Color: GREY
Material 1: 05
Material 1 Desc: CLAY
Material 2: 84
Material 2 Desc: SILTY
Material 3: 85
Material 3 Desc: SOFT
Formation Top Depth: 3.0999999046325684

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Formation End Depth:		3.9600000381469727			
Formation End Depth UOM:		m			
<u>Overburden and Bedrock Materials Interval</u>					
Formation ID:		1005798318			
Layer:		1			
Color:		6			
General Color:		BROWN			
Material 1:		28			
Material 1 Desc:		SAND			
Material 2:		11			
Material 2 Desc:		GRAVEL			
Material 3:		77			
Material 3 Desc:		LOOSE			
Formation Top Depth:		0.0			
Formation End Depth:		0.6100000143051147			
Formation End Depth UOM:		m			
<u>Annular Space/Abandonment Sealing Record</u>					
Plug ID:		1005798329			
Layer:		2			
Plug From:		0.3100000023841858			
Plug To:		0.9100000262260437			
Plug Depth UOM:		m			
<u>Annular Space/Abandonment Sealing Record</u>					
Plug ID:		1005798330			
Layer:		3			
Plug From:		0.9100000262260437			
Plug To:		3.9600000381469727			
Plug Depth UOM:		m			
<u>Annular Space/Abandonment Sealing Record</u>					
Plug ID:		1005798328			
Layer:		1			
Plug From:		0.0			
Plug To:		0.3100000023841858			
Plug Depth UOM:		m			
<u>Method of Construction & Well Use</u>					
Method Construction ID:		1005798327			
Method Construction Code:		D			
Method Construction:		Direct Push			
Other Method Construction:					
<u>Pipe Information</u>					
Pipe ID:		1005798317			
Casing No:		0			
Comment:					
Alt Name:					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<u>Construction Record - Casing</u>					
Casing ID:		1005798323			
Layer:		1			
Material:		5			
Open Hole or Material:		PLASTIC			
Depth From:		0.0			
Depth To:		0.9100000262260437			
Casing Diameter:		4.03000020980835			
Casing Diameter UOM:		cm			
Casing Depth UOM:		m			
<u>Construction Record - Screen</u>					
Screen ID:		1005798324			
Layer:		1			
Slot:		10			
Screen Top Depth:		0.9100000262260437			
Screen End Depth:		3.9600000381469727			
Screen Material:		5			
Screen Depth UOM:		m			
Screen Diameter UOM:		cm			
Screen Diameter:		4.820000171661377			
<u>Water Details</u>					
Water ID:		1005798322			
Layer:					
Kind Code:					
Kind:					
Water Found Depth:					
Water Found Depth UOM:		m			
<u>Hole Diameter</u>					
Hole ID:		1005798321			
Diameter:		8.25			
Depth From:		0.0			
Depth To:		3.9600000381469727			
Hole Depth UOM:		m			
Hole Diameter UOM:		cm			
<u>40</u>	1 of 1	SSW/205.2	91.9 / 0.00	1922 MERIVALE RD. OTTAWA ON	WWIS
Well ID:	7251172			Flowing (Y/N):	
Construction Date:				Flow Rate:	
Use 1st:	Monitoring and Test Hole			Data Entry Status:	
Use 2nd:	0			Data Src:	
Final Well Status:	Observation Wells			Date Received:	10/30/2015
Water Type:				Selected Flag:	TRUE
Casing Material:				Abandonment Rec:	
Audit No:	Z215011			Contractor:	7241
Tag:	A178483			Form Version:	7
Constructn Method:				Owner:	
Elevation (m):				County:	OTTAWA-CARLETON
Elevatn Reliabilty:				Lot:	
Depth to Bedrock:				Concession:	
Well Depth:				Concession Name:	
Overburden/Bedrock:				Easting NAD83:	
Pump Rate:				Northing NAD83:	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Static Water Level: Clear/Cloudy: Municipality: Site Info:				Zone: UTM Reliability:	
		NEPEAN TOWNSHIP			
PDF URL (Map):		https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/725\7251172.pdf			
<u>Additional Detail(s) (Map)</u>					
Well Completed Date:		09/30/2015			
Year Completed:		2015			
Depth (m):		3.9624			
Latitude:		45.3281588502327			
Longitude:		-75.7216316250733			
X:		-75.72163146304561			
Y:		45.3281588429883			
Path:		725\7251172.pdf			
<u>Bore Hole Information</u>					
Bore Hole ID:		1005773943		Elevation:	
DP2BR:				Elevrc:	
Spatial Status:				Zone:	18
Code OB:				East83:	443450.00
Code OB Desc:				North83:	5019659.00
Open Hole:				Org CS:	UTM83
Cluster Kind:				UTMRC:	4
Date Completed:		09/30/2015		UTMRC Desc:	margin of error : 30 m - 100 m
Remarks:				Location Method:	wwr
Location Method Desc:		on Water Well Record			
Elevrc Desc:					
Location Source Date:					
Improvement Location Source:					
Improvement Location Method:					
Source Revision Comment:					
Supplier Comment:					
<u>Overburden and Bedrock</u>					
<u>Materials Interval</u>					
Formation ID:		1005798057			
Layer:		1			
Color:		2			
General Color:		GREY			
Material 1:		11			
Material 1 Desc:		GRAVEL			
Material 2:		73			
Material 2 Desc:		HARD			
Material 3:		79			
Material 3 Desc:		PACKED			
Formation Top Depth:		0.0			
Formation End Depth:		1.0			
Formation End Depth UOM:		ft			
<u>Overburden and Bedrock</u>					
<u>Materials Interval</u>					
Formation ID:		1005798059			
Layer:		3			
Color:		2			
General Color:		GREY			
Material 1:		28			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Material 1 Desc:		SAND			
Material 2:		06			
Material 2 Desc:		SILT			
Material 3:		85			
Material 3 Desc:		SOFT			
Formation Top Depth:		2.0			
Formation End Depth:		4.0			
Formation End Depth UOM:		ft			
 <u>Overburden and Bedrock</u> <u>Materials Interval</u>					
Formation ID:		1005798058			
Layer:		2			
Color:		6			
General Color:		BROWN			
Material 1:		09			
Material 1 Desc:		MEDIUM SAND			
Material 2:		73			
Material 2 Desc:		HARD			
Material 3:		79			
Material 3 Desc:		PACKED			
Formation Top Depth:		1.0			
Formation End Depth:		2.0			
Formation End Depth UOM:		ft			
 <u>Overburden and Bedrock</u> <u>Materials Interval</u>					
Formation ID:		1005798060			
Layer:		4			
Color:		2			
General Color:		GREY			
Material 1:		05			
Material 1 Desc:		CLAY			
Material 2:		06			
Material 2 Desc:		SILT			
Material 3:		85			
Material 3 Desc:		SOFT			
Formation Top Depth:		4.0			
Formation End Depth:		8.0			
Formation End Depth UOM:		ft			
 <u>Overburden and Bedrock</u> <u>Materials Interval</u>					
Formation ID:		1005798061			
Layer:		5			
Color:		2			
General Color:		GREY			
Material 1:		05			
Material 1 Desc:		CLAY			
Material 2:		06			
Material 2 Desc:		SILT			
Material 3:		85			
Material 3 Desc:		SOFT			
Formation Top Depth:		8.0			
Formation End Depth:		13.0			
Formation End Depth UOM:		ft			
 <u>Annular Space/Abandonment</u> <u>Sealing Record</u>					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Plug ID: 1005798071					
Layer: 3					
Plug From: 3.0					
Plug To: 13.0					
Plug Depth UOM: ft					
<u>Annular Space/Abandonment Sealing Record</u>					
Plug ID: 1005798069					
Layer: 1					
Plug From: 0.0					
Plug To: 1.0					
Plug Depth UOM: ft					
<u>Annular Space/Abandonment Sealing Record</u>					
Plug ID: 1005798070					
Layer: 2					
Plug From: 1.0					
Plug To: 3.0					
Plug Depth UOM: ft					
<u>Method of Construction & Well Use</u>					
Method Construction ID: 1005798068					
Method Construction Code:					
Method Construction:					
Other Method Construction:					
<u>Pipe Information</u>					
Pipe ID: 1005798056					
Casing No: 0					
Comment:					
Alt Name:					
<u>Construction Record - Casing</u>					
Casing ID: 1005798064					
Layer: 1					
Material: 5					
Open Hole or Material: PLASTIC					
Depth From: 0.0					
Depth To: 3.0					
Casing Diameter: 1.3600000143051147					
Casing Diameter UOM: inch					
Casing Depth UOM: ft					
<u>Construction Record - Screen</u>					
Screen ID: 1005798065					
Layer: 1					
Slot: 10					
Screen Top Depth: 3.0					
Screen End Depth: 13.0					
Screen Material: 5					
Screen Depth UOM: ft					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Screen Diameter UOM:		inch			
Screen Diameter:		1.659999966621399			
<u>Water Details</u>					
Water ID:		1005798063			
Layer:					
Kind Code:					
Kind:					
Water Found Depth:					
Water Found Depth UOM:		ft			
<u>Hole Diameter</u>					
Hole ID:		1005798062			
Diameter:		2.375			
Depth From:		0.0			
Depth To:		13.0			
Hole Depth UOM:		ft			
Hole Diameter UOM:		inch			
41	1 of 1	SSW/207.7	91.9 / 0.00	1922 MERIVALE RD. OTTAWA ON	WWIS
Well ID:		7251178		Flowing (Y/N):	
Construction Date:				Flow Rate:	
Use 1st:		Monitoring and Test Hole		Data Entry Status:	
Use 2nd:		0		Data Src:	
Final Well Status:		Observation Wells		Date Received: 10/30/2015	
Water Type:				Selected Flag: TRUE	
Casing Material:				Abandonment Rec:	
Audit No:		Z214873		Contractor: 7241	
Tag:		A173838		Form Version: 7	
Constructn Method:				Owner:	
Elevation (m):				County: OTTAWA-CARLETON	
Elevatn Reliabilty:				Lot:	
Depth to Bedrock:				Concession:	
Well Depth:				Concession Name:	
Overburden/Bedrock:				Easting NAD83:	
Pump Rate:				Northing NAD83:	
Static Water Level:				Zone:	
Clear/Cloudy:				UTM Reliability:	
Municipality:		OTTAWA CITY			
Site Info:					
PDF URL (Map):		https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/725\7251178.pdf			
<u>Additional Detail(s) (Map)</u>					
Well Completed Date:		09/28/2015			
Year Completed:		2015			
Depth (m):		3.96			
Latitude:		45.3281230893198			
Longitude:		-75.7215928881292			
X:		-75.72159272680811			
Y:		45.32812308237343			
Path:		725\7251178.pdf			
<u>Bore Hole Information</u>					
Bore Hole ID:		1005774275		Elevation:	
DP2BR:				Elevrc:	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Spatial Status:				Zone:	18
Code OB:				East83:	443453.00
Code OB Desc:				North83:	5019655.00
Open Hole:				Org CS:	UTM83
Cluster Kind:				UTMRC:	4
Date Completed:		09/28/2015	UTMRC Desc:		margin of error : 30 m - 100 m
Remarks:		Location Method:		wwr	
Location Method Desc:		on Water Well Record			
Elevrc Desc:					
Location Source Date:					
Improvement Location Source:					
Improvement Location Method:					
Source Revision Comment:					
Supplier Comment:					
<u>Overburden and Bedrock</u>					
<u>Materials Interval</u>					
Formation ID:		1005798343			
Layer:		1			
Color:		6			
General Color:		BROWN			
Material 1:		28			
Material 1 Desc:		SAND			
Material 2:		11			
Material 2 Desc:		GRAVEL			
Material 3:		77			
Material 3 Desc:		LOOSE			
Formation Top Depth:		0.0			
Formation End Depth:		0.6100000143051147			
Formation End Depth UOM:		m			
<u>Overburden and Bedrock</u>					
<u>Materials Interval</u>					
Formation ID:		1005798345			
Layer:		3			
Color:		2			
General Color:		GREY			
Material 1:		05			
Material 1 Desc:		CLAY			
Material 2:		84			
Material 2 Desc:		SILTY			
Material 3:		85			
Material 3 Desc:		SOFT			
Formation Top Depth:		3.0999999046325684			
Formation End Depth:		3.9600000381469727			
Formation End Depth UOM:		m			
<u>Overburden and Bedrock</u>					
<u>Materials Interval</u>					
Formation ID:		1005798344			
Layer:		2			
Color:		6			
General Color:		BROWN			
Material 1:		05			
Material 1 Desc:		CLAY			
Material 2:		84			
Material 2 Desc:		SILTY			
Material 3:		85			
Material 3 Desc:		SOFT			
Formation Top Depth:		0.6100000143051147			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Formation End Depth:		3.0999999046325684			
Formation End Depth UOM:		m			
<u>Annular Space/Abandonment Sealing Record</u>					
Plug ID:		1005798353			
Layer:		1			
Plug From:		0.0			
Plug To:		0.3100000023841858			
Plug Depth UOM:		m			
<u>Annular Space/Abandonment Sealing Record</u>					
Plug ID:		1005798354			
Layer:		2			
Plug From:		0.3100000023841858			
Plug To:		0.9100000262260437			
Plug Depth UOM:		m			
<u>Annular Space/Abandonment Sealing Record</u>					
Plug ID:		1005798355			
Layer:		3			
Plug From:		0.9100000262260437			
Plug To:		3.9600000381469727			
Plug Depth UOM:		m			
<u>Method of Construction & Well Use</u>					
Method Construction ID:		1005798352			
Method Construction Code:		D			
Method Construction:		Direct Push			
Other Method Construction:					
<u>Pipe Information</u>					
Pipe ID:		1005798342			
Casing No:		0			
Comment:					
Alt Name:					
<u>Construction Record - Casing</u>					
Casing ID:		1005798348			
Layer:		1			
Material:		5			
Open Hole or Material:		PLASTIC			
Depth From:		0.0			
Depth To:		0.9100000262260437			
Casing Diameter:		4.03000020980835			
Casing Diameter UOM:		cm			
Casing Depth UOM:		m			
<u>Construction Record - Screen</u>					
Screen ID:		1005798349			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Layer:		1			
Slot:		10			
Screen Top Depth:		0.9100000262260437			
Screen End Depth:		3.9600000381469727			
Screen Material:		5			
Screen Depth UOM:		m			
Screen Diameter UOM:		cm			
Screen Diameter:		4.820000171661377			
<u>Water Details</u>					
Water ID:		1005798347			
Layer:					
Kind Code:					
Kind:					
Water Found Depth:					
Water Found Depth UOM:		m			
<u>Hole Diameter</u>					
Hole ID:		1005798346			
Diameter:		8.25			
Depth From:		0.0			
Depth To:		3.9600000381469727			
Hole Depth UOM:		m			
Hole Diameter UOM:		cm			

42	1 of 1	SSW/208.8	91.9 / 0.00	1922 MERIVELE RD. OTTAWA ON	WWIS
Well ID:	7251171			Flowing (Y/N):	
Construction Date:				Flow Rate:	
Use 1st:	Monitoring and Test Hole			Data Entry Status:	
Use 2nd:	0			Data Src:	
Final Well Status:	Observation Wells			Date Received:	10/30/2015
Water Type:				Selected Flag:	TRUE
Casing Material:				Abandonment Rec:	
Audit No:	Z215012			Contractor:	7241
Tag:	A178482			Form Version:	7
Constructn Method:				Owner:	
Elevation (m):				County:	OTTAWA-CARLETON
Elevatn Reliabilty:				Lot:	
Depth to Bedrock:				Concession:	
Well Depth:				Concession Name:	
Overburden/Bedrock:				Easting NAD83:	
Pump Rate:				Northing NAD83:	
Static Water Level:				Zone:	
Clear/Cloudy:				UTM Reliability:	
Municipality:	NEPEAN TOWNSHIP				
Site Info:					

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/725\7251171.pdf

Additional Detail(s) (Map)

Well Completed Date: 09/30/2015
Year Completed: 2015
Depth (m): 3.9624
Latitude: 45.3281316869096
Longitude: -75.7216568020424
X: -75.72165664012205
Y: 45.32813168038586

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Path:		725\7251171.pdf			
<u>Bore Hole Information</u>					
Bore Hole ID:	1005773940			Elevation:	
DP2BR:				Elevrc:	
Spatial Status:				Zone:	18
Code OB:				East83:	443448.00
Code OB Desc:				North83:	5019656.00
Open Hole:				Org CS:	UTM83
Cluster Kind:				UTMRC:	4
Date Completed:	09/30/2015			UTMRC Desc:	margin of error : 30 m - 100 m
Remarks:				Location Method:	wwr
Location Method Desc:	on Water Well Record				
Elevrc Desc:					
Location Source Date:					
Improvement Location Source:					
Improvement Location Method:					
Source Revision Comment:					
Supplier Comment:					
<u>Overburden and Bedrock</u>					
<u>Materials Interval</u>					
Formation ID:	1005797953				
Layer:	2				
Color:	6				
General Color:	BROWN				
Material 1:	09				
Material 1 Desc:	MEDIUM SAND				
Material 2:	85				
Material 2 Desc:	SOFT				
Material 3:	77				
Material 3 Desc:	LOOSE				
Formation Top Depth:	1.0				
Formation End Depth:	2.0				
Formation End Depth UOM:	ft				
<u>Overburden and Bedrock</u>					
<u>Materials Interval</u>					
Formation ID:	1005797954				
Layer:	3				
Color:	2				
General Color:	GREY				
Material 1:	05				
Material 1 Desc:	CLAY				
Material 2:	06				
Material 2 Desc:	SILT				
Material 3:	85				
Material 3 Desc:	SOFT				
Formation Top Depth:	2.0				
Formation End Depth:	8.0				
Formation End Depth UOM:	ft				
<u>Overburden and Bedrock</u>					
<u>Materials Interval</u>					
Formation ID:	1005797952				
Layer:	1				
Color:	2				
General Color:	GREY				

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Material 1:		11			
Material 1 Desc:		GRAVEL			
Material 2:		79			
Material 2 Desc:		PACKED			
Material 3:					
Material 3 Desc:					
Formation Top Depth:		0.0			
Formation End Depth:		1.0			
Formation End Depth UOM:		ft			
<u>Overburden and Bedrock Materials Interval</u>					
Formation ID:		1005797955			
Layer:		4			
Color:		2			
General Color:		GREY			
Material 1:		05			
Material 1 Desc:		CLAY			
Material 2:		06			
Material 2 Desc:		SILT			
Material 3:		85			
Material 3 Desc:		SOFT			
Formation Top Depth:		8.0			
Formation End Depth:		13.0			
Formation End Depth UOM:		ft			
<u>Annular Space/Abandonment Sealing Record</u>					
Plug ID:		1005797965			
Layer:		3			
Plug From:		3.0			
Plug To:		13.0			
Plug Depth UOM:		ft			
<u>Annular Space/Abandonment Sealing Record</u>					
Plug ID:		1005797963			
Layer:		1			
Plug From:		0.0			
Plug To:		1.0			
Plug Depth UOM:		ft			
<u>Annular Space/Abandonment Sealing Record</u>					
Plug ID:		1005797964			
Layer:		2			
Plug From:		1.0			
Plug To:		3.0			
Plug Depth UOM:		ft			
<u>Method of Construction & Well Use</u>					
Method Construction ID:		1005797962			
Method Construction Code:		D			
Method Construction:		Direct Push			
Other Method Construction:					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<u>Pipe Information</u>					
Pipe ID:		1005797951			
Casing No:		0			
Comment:					
Alt Name:					
<u>Construction Record - Casing</u>					
Casing ID:		1005797958			
Layer:		1			
Material:		5			
Open Hole or Material:		PLASTIC			
Depth From:		0.0			
Depth To:		3.0			
Casing Diameter:		1.3600000143051147			
Casing Diameter UOM:		inch			
Casing Depth UOM:		ft			
<u>Construction Record - Screen</u>					
Screen ID:		1005797959			
Layer:		1			
Slot:		10			
Screen Top Depth:		3.0			
Screen End Depth:		13.0			
Screen Material:		5			
Screen Depth UOM:		ft			
Screen Diameter UOM:		inch			
Screen Diameter:		1.7999999523162842			
<u>Water Details</u>					
Water ID:		1005797957			
Layer:					
Kind Code:					
Kind:					
Water Found Depth:					
Water Found Depth UOM:		ft			
<u>Hole Diameter</u>					
Hole ID:		1005797956			
Diameter:		2.372999906539917			
Depth From:		0.0			
Depth To:		13.0			
Hole Depth UOM:		ft			
Hole Diameter UOM:		inch			

43	1 of 2	NW/212.5	90.9 / -1.00	THE CORPORATION OF THE CITY OF OTTAWA 1 Bentley Avenue Ottawa, ON OTTAWA ON	SPL
Ref No:	1-3GCZSX			Municipality No:	
Year:				Nature of Damage:	
Incident Dt:	5/10/2023 8:46:04 AM			Discharger Report:	
Dt MOE Arvl on Scn:				Material Group:	
MOE Reported Dt:	5/10/2023 8:46:04 AM			Impact to Health:	0 No Impact
Dt Document Closed:	5/12/2023 2:42:22 PM			Agency Involved:	
Site No:					
MOE Response:	Desktop Response				

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Site County/District: Site Geo Ref Meth: Site District Office: Ottawa District Office Nearest Watercourse: Site Name: Site Address: 1 Bentley Avenue Ottawa, ON Site Region: Site Municipality: OTTAWA Site Lot: Site Conc: Site Geo Ref Accu: Site Map Datum: Northing: Easting: Entity Operating Name: Client Name: THE CORPORATION OF THE CITY OF OTTAWA Client Type: Government, Municipal Source Type: Unknown / N/A Incident Cause: Incident Preceding Spill: Unknown / N/A Incident Reason: Improper service/maintenance Incident Summary: City of Ottawa: traces of oil in storm system; clng Environment Impact: 1 Minor Impact Health Env Consequence: Nature of Impact: Contaminant Qty: 1 litre (L) Contaminant Qty 1: Contaminant Unit: Contaminant Code: Contaminant Name: OIL (PETROLEUM BASED, NOT SPECIFIED) Contaminant Limit 1: Contam Limit Freq 1: Contaminant UN No 1: Receiving Medium: Land Activity Preceding Spill: Other (specify) Property 2nd Watershed: 02L Lower Ottawa River Property Tertiary Watershed: 02LA Rideau River Sector Type: WATER AND SEWER LINE AND RELATED STRUCTURES CONSTRUCTION SAC Action Class: Municipal Stormwater Call Report Locatn Geodata: {"integration_ids":["PR00004003658"],"wkts":["POINT (-75.7082810000 45.3383100000)"],"creation_date":"2023-05-10"} Time Reported: System Facility Address:					
43	2 of 2	NW/212.5	90.9 / -1.00	1 bentley avenue OTTAWA ON	SPL
Ref No: 1-3F555S Year: Incident Dt: 4/20/2023 12:25:15 PM Dt MOE Arvl on Scn: MOE Reported Dt: 4/20/2023 12:25:15 PM Dt Document Closed: 5/2/2023 6:15:43 AM Site No: MOE Response: Desktop Response Site County/District: Site Geo Ref Meth: Site District Office: Ottawa District Office Nearest Watercourse: Site Name: Site Address: 1 bentley avenue Site Region: Site Municipality: OTTAWA Site Lot:					
Municipality No: Nature of Damage: Discharger Report: Material Group: Impact to Health: 1 Minor Health Impact Agency Involved:					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Site Conc: Site Geo Ref Accu: Site Map Datum: Northing: Easting: Entity Operating Name: Client Name: Client Type: Source Type: Incident Cause: Incident Preceding Spill: Incident Reason: Incident Summary: Environment Impact: Health Env Consequence: Nature of Impact: Contaminant Qty: Contaminant Qty 1: Contaminant Unit: Contaminant Code: Contaminant Name: Contaminant Limit 1: Contam Limit Freq 1: Contaminant UN No 1: Receiving Medium: Activity Preceding Spill: Property 2nd Watershed: Property Tertiary Watershed: Sector Type: SAC Action Class: Call Report Locatn Geodata: Time Reported: System Facility Address:					
44	1 of 1	SSW/212.7	91.9 / 0.00	1922 MERIVALE RD. OTTAWA ON	WWIS
Well ID: Construction Date: Use 1st: Use 2nd: Final Well Status: Water Type: Casing Material: Audit No: Tag: Constructn Method: Elevation (m): Elevatn Reliabilty: Depth to Bedrock: Well Depth: Overburden/Bedrock: Pump Rate: Static Water Level: Clear/Cloudy: Municipality: Site Info:		Flowing (Y/N): Flow Rate: Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: County: Lot: Concession: Concession Name: Easting NAD83: Northing NAD83: Zone: UTM Reliability:			
PDF URL (Map):		https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/725\7251173.pdf			
Additional Detail(s) (Map)					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Well Completed Date:		09/28/2015			
Year Completed:		2015			
Depth (m):		3.96			
Latitude:		45.3281132823862			
Longitude:		-75.7217203730513			
X:		-75.72172021118025			
Y:		45.328113274936804			
Path:		725\7251173.pdf			
 <u>Bore Hole Information</u>					
Bore Hole ID:	1005773946			Elevation:	
DP2BR:				Elevrc:	
Spatial Status:				Zone:	18
Code OB:				East83:	443443.00
Code OB Desc:				North83:	5019654.00
Open Hole:				Org CS:	UTM83
Cluster Kind:				UTMRC:	4
Date Completed:	09/28/2015			UTMRC Desc:	margin of error : 30 m - 100 m
Remarks:				Location Method:	wwr
Location Method Desc:	on Water Well Record				
Elevrc Desc:					
Location Source Date:					
Improvement Location Source:					
Improvement Location Method:					
Source Revision Comment:					
Supplier Comment:					
 <u>Overburden and Bedrock</u>					
<u>Materials Interval</u>					
Formation ID:	1005798074				
Layer:	2				
Color:	6				
General Color:	BROWN				
Material 1:	28				
Material 1 Desc:	SAND				
Material 2:	84				
Material 2 Desc:	SILTY				
Material 3:	85				
Material 3 Desc:	SOFT				
Formation Top Depth:	0.6100000143051147				
Formation End Depth:	3.0999999046325684				
Formation End Depth UOM:	m				
 <u>Overburden and Bedrock</u>					
<u>Materials Interval</u>					
Formation ID:	1005798075				
Layer:	3				
Color:	2				
General Color:	GREY				
Material 1:	28				
Material 1 Desc:	SAND				
Material 2:	84				
Material 2 Desc:	SILTY				
Material 3:	85				
Material 3 Desc:	SOFT				
Formation Top Depth:	3.0999999046325684				
Formation End Depth:	3.9600000381469727				
Formation End Depth UOM:	m				

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<u>Overburden and Bedrock Materials Interval</u>					
Formation ID:		1005798073			
Layer:		1			
Color:		6			
General Color:		BROWN			
Material 1:		28			
Material 1 Desc:		SAND			
Material 2:		11			
Material 2 Desc:		GRAVEL			
Material 3:		77			
Material 3 Desc:		LOOSE			
Formation Top Depth:		0.0			
Formation End Depth:		0.6100000143051147			
Formation End Depth UOM:		m			
<u>Annular Space/Abandonment Sealing Record</u>					
Plug ID:		1005798085			
Layer:		3			
Plug From:		0.9100000262260437			
Plug To:		3.9600000381469727			
Plug Depth UOM:		m			
<u>Annular Space/Abandonment Sealing Record</u>					
Plug ID:		1005798083			
Layer:		1			
Plug From:		0.0			
Plug To:		0.3100000023841858			
Plug Depth UOM:		m			
<u>Annular Space/Abandonment Sealing Record</u>					
Plug ID:		1005798084			
Layer:		2			
Plug From:		0.3100000023841858			
Plug To:		0.9100000262260437			
Plug Depth UOM:		m			
<u>Method of Construction & Well Use</u>					
Method Construction ID:		1005798082			
Method Construction Code:		D			
Method Construction:		Direct Push			
Other Method Construction:					
<u>Pipe Information</u>					
Pipe ID:		1005798072			
Casing No:		0			
Comment:					
Alt Name:					
<u>Construction Record - Casing</u>					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Casing ID: 1005798078					
Layer: 1					
Material: 5					
Open Hole or Material: PLASTIC					
Depth From: 0.0					
Depth To: 0.9100000262260437					
Casing Diameter: 4.03000020980835					
Casing Diameter UOM: cm					
Casing Depth UOM: m					
<u>Construction Record - Screen</u>					
Screen ID: 1005798079					
Layer: 1					
Slot: 10					
Screen Top Depth: 0.9100000262260437					
Screen End Depth: 3.9600000381469727					
Screen Material: 5					
Screen Depth UOM: m					
Screen Diameter UOM: cm					
Screen Diameter: 4.820000171661377					
<u>Water Details</u>					
Water ID: 1005798077					
Layer:					
Kind Code:					
Kind:					
Water Found Depth:					
Water Found Depth UOM: m					
<u>Hole Diameter</u>					
Hole ID: 1005798076					
Diameter: 8.25					
Depth From: 0.0					
Depth To: 3.9600000381469727					
Hole Depth UOM: m					
Hole Diameter UOM: cm					
<u>45</u>	1 of 1	SSW/212.8	91.9 / 0.00	1922 MERIVALE RD. OTTAWA ON	WWIS
Well ID: 7251176					
Construction Date:					
Use 1st: Monitoring and Test Hole					
Use 2nd: 0					
Final Well Status: Observation Wells					
Water Type:					
Casing Material:					
Audit No: Z214876					
Tag: A173840					
Constructn Method:					
Elevation (m):					
Elevatn Reliabilty:					
Depth to Bedrock:					
Well Depth:					
Overburden/Bedrock:					
Pump Rate:					
Static Water Level:					
Clear/Cloudy:					
Municipality: OTTAWA CITY					
Flowing (Y/N):					
Flow Rate:					
Data Entry Status:					
Data Src:					
Date Received: 10/30/2015					
Selected Flag: TRUE					
Abandonment Rec:					
Contractor: 7241					
Form Version: 7					
Owner:					
County: OTTAWA-CARLETON					
Lot:					
Concession:					
Concession Name:					
Easting NAD83:					
Northing NAD83:					
Zone:					
UTM Reliability:					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Site Info:					
PDF URL (Map):	https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/725\7251176.pdf				
Additional Detail(s) (Map)					
Well Completed Date:	09/28/2015				
Year Completed:	2015				
Depth (m):	3.96				
Latitude:	45.3280340496904				
Longitude:	-75.7214386264166				
X:	-75.72143846457288				
Y:	45.32803404293322				
Path:	725\7251176.pdf				
Bore Hole Information					
Bore Hole ID:	1005774253	Elevation:			
DP2BR:		Elevrc:			
Spatial Status:		Zone:		18	
Code OB:		East83:		443465.00	
Code OB Desc:		North83:		5019645.00	
Open Hole:		Org CS:		UTM83	
Cluster Kind:		UTMRC:		4	
Date Completed:	09/28/2015	UTMRC Desc:		margin of error : 30 m - 100 m	
Remarks:		Location Method:		wwr	
Location Method Desc:	on Water Well Record				
Elevrc Desc:					
Location Source Date:					
Improvement Location Source:					
Improvement Location Method:					
Source Revision Comment:					
Supplier Comment:					
Overburden and Bedrock					
Materials Interval					
Formation ID:	1005798293				
Layer:	1				
Color:	6				
General Color:	BROWN				
Material 1:	28				
Material 1 Desc:	SAND				
Material 2:	11				
Material 2 Desc:	GRAVEL				
Material 3:					
Material 3 Desc:					
Formation Top Depth:	0.0				
Formation End Depth:	0.6100000143051147				
Formation End Depth UOM:	m				
Overburden and Bedrock					
Materials Interval					
Formation ID:	1005798294				
Layer:	2				
Color:	6				
General Color:	BROWN				
Material 1:	05				
Material 1 Desc:	CLAY				
Material 2:	84				
Material 2 Desc:	SILTY				

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Material 3:					
Material 3 Desc:					
Formation Top Depth:		0.6100000143051147			
Formation End Depth:		2.740000009536743			
Formation End Depth UOM:		m			
<u>Overburden and Bedrock</u>					
<u>Materials Interval</u>					
Formation ID:		1005798295			
Layer:		3			
Color:		6			
General Color:		BROWN			
Material 1:		28			
Material 1 Desc:		SAND			
Material 2:		84			
Material 2 Desc:		SILTY			
Material 3:					
Material 3 Desc:					
Formation Top Depth:		2.740000009536743			
Formation End Depth:		3.9600000381469727			
Formation End Depth UOM:		m			
<u>Annular Space/Abandonment</u>					
<u>Sealing Record</u>					
Plug ID:		1005798305			
Layer:		3			
Plug From:		0.9100000262260437			
Plug To:		3.9600000381469727			
Plug Depth UOM:		m			
<u>Annular Space/Abandonment</u>					
<u>Sealing Record</u>					
Plug ID:		1005798304			
Layer:		2			
Plug From:		0.3100000023841858			
Plug To:		0.9100000262260437			
Plug Depth UOM:		m			
<u>Annular Space/Abandonment</u>					
<u>Sealing Record</u>					
Plug ID:		1005798303			
Layer:		1			
Plug From:		0.0			
Plug To:		0.3100000023841858			
Plug Depth UOM:		m			
<u>Method of Construction & Well</u>					
<u>Use</u>					
Method Construction ID:		1005798302			
Method Construction Code:		D			
Method Construction:		Direct Push			
Other Method Construction:					
<u>Pipe Information</u>					
Pipe ID:		1005798292			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Casing No:		0			
Comment:					
Alt Name:					
 <u>Construction Record - Casing</u>					
Casing ID:		1005798298			
Layer:		1			
Material:		5			
Open Hole or Material:		PLASTIC			
Depth From:		0.0			
Depth To:		0.9100000262260437			
Casing Diameter:		4.03000020980835			
Casing Diameter UOM:		cm			
Casing Depth UOM:		m			
 <u>Construction Record - Screen</u>					
Screen ID:		1005798299			
Layer:		1			
Slot:		10			
Screen Top Depth:		0.9100000262260437			
Screen End Depth:		3.9600000381469727			
Screen Material:		5			
Screen Depth UOM:		m			
Screen Diameter UOM:		cm			
Screen Diameter:		4.820000171661377			
 <u>Water Details</u>					
Water ID:		1005798297			
Layer:					
Kind Code:					
Kind:					
Water Found Depth:					
Water Found Depth UOM:		m			
 <u>Hole Diameter</u>					
Hole ID:		1005798296			
Diameter:		3.25			
Depth From:		0.0			
Depth To:		3.9600000381469727			
Hole Depth UOM:		m			
Hole Diameter UOM:		cm			
46	1 of 1	SSW/215.6	91.9 / 0.00	1922 MERIVALE RD. OTTAWA ON	WWIS
Well ID:	7251174			Flowing (Y/N):	
Construction Date:				Flow Rate:	
Use 1st:	Monitoring and Test Hole			Data Entry Status:	
Use 2nd:	0			Data Src:	
Final Well Status:	Observation Wells			Date Received:	10/30/2015
Water Type:				Selected Flag:	TRUE
Casing Material:				Abandonment Rec:	
Audit No:	Z214874			Contractor:	7241
Tag:	A173837			Form Version:	7
Constructn Method:				Owner:	
Elevation (m):				County:	OTTAWA-CARLETON
Elevatn Reliabilty:				Lot:	
Depth to Bedrock:				Concession:	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Well Depth: Overburden/Bedrock: Pump Rate: Static Water Level: Clear/Cloudy: Municipality: Site Info:			NEPEAN TOWNSHIP	Concession Name: Easting NAD83: Northing NAD83: Zone: UTM Reliability:	
PDF URL (Map):		https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/725\7251174.pdf			
Additional Detail(s) (Map)					
Well Completed Date:		09/28/2015			
Year Completed:		2015			
Depth (m):		3.96			
Latitude:		45.3280686014367			
Longitude:		-75.721668761871			
X:		-75.72166860029311			
Y:		45.328068594180564			
Path:		725\7251174.pdf			
Bore Hole Information					
Bore Hole ID:		1005773949		Elevation:	
DP2BR:				Elevrc:	
Spatial Status:				Zone:	18
Code OB:				East83:	443447.00
Code OB Desc:				North83:	5019649.00
Open Hole:				Org CS:	UTM83
Cluster Kind:				UTMRC:	4
Date Completed:		09/28/2015		UTMRC Desc:	margin of error : 30 m - 100 m
Remarks:				Location Method:	wwr
Location Method Desc:		on Water Well Record			
Elevrc Desc:					
Location Source Date:					
Improvement Location Source:					
Improvement Location Method:					
Source Revision Comment:					
Supplier Comment:					
Overburden and Bedrock					
Materials Interval					
Formation ID:		1005798147			
Layer:		1			
Color:		6			
General Color:		BROWN			
Material 1:		28			
Material 1 Desc:		SAND			
Material 2:		11			
Material 2 Desc:		GRAVEL			
Material 3:		77			
Material 3 Desc:		LOOSE			
Formation Top Depth:		0.0			
Formation End Depth:		0.6100000143051147			
Formation End Depth UOM:		m			
Overburden and Bedrock					
Materials Interval					
Formation ID:		1005798148			
Laver:		2			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Color:		6			
General Color:		BROWN			
Material 1:		28			
Material 1 Desc:		SAND			
Material 2:		84			
Material 2 Desc:		SILTY			
Material 3:		85			
Material 3 Desc:		SOFT			
Formation Top Depth:		0.6100000143051147			
Formation End Depth:		3.0999999046325684			
Formation End Depth UOM:		m			
 <u>Overburden and Bedrock</u> <u>Materials Interval</u>					
Formation ID:		1005798149			
Layer:		3			
Color:					
General Color:					
Material 1:		28			
Material 1 Desc:		SAND			
Material 2:		84			
Material 2 Desc:		SILTY			
Material 3:		85			
Material 3 Desc:		SOFT			
Formation Top Depth:		3.0999999046325684			
Formation End Depth:		3.9600000381469727			
Formation End Depth UOM:		m			
 <u>Annular Space/Abandonment</u> <u>Sealing Record</u>					
Plug ID:		1005798157			
Layer:		1			
Plug From:		0.0			
Plug To:		0.3100000023841858			
Plug Depth UOM:		m			
 <u>Annular Space/Abandonment</u> <u>Sealing Record</u>					
Plug ID:		1005798158			
Layer:		2			
Plug From:		0.3100000023841858			
Plug To:		0.9100000262260437			
Plug Depth UOM:		m			
 <u>Annular Space/Abandonment</u> <u>Sealing Record</u>					
Plug ID:		1005798159			
Layer:		3			
Plug From:		0.9100000262260437			
Plug To:		3.9600000381469727			
Plug Depth UOM:		m			
 <u>Method of Construction & Well</u> <u>Use</u>					
Method Construction ID:		1005798156			
Method Construction Code:		D			
Method Construction:		Direct Push			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Other Method Construction:					
<u>Pipe Information</u>					
Pipe ID:		1005798146			
Casing No:		0			
Comment:					
Alt Name:					
<u>Construction Record - Casing</u>					
Casing ID:		1005798152			
Layer:		1			
Material:		5			
Open Hole or Material:		PLASTIC			
Depth From:		0.0			
Depth To:		0.9100000262260437			
Casing Diameter:		4.03000020980835			
Casing Diameter UOM:		cm			
Casing Depth UOM:		m			
<u>Construction Record - Screen</u>					
Screen ID:		1005798153			
Layer:		1			
Slot:		10			
Screen Top Depth:		0.9100000262260437			
Screen End Depth:		3.9600000381469727			
Screen Material:		5			
Screen Depth UOM:		m			
Screen Diameter UOM:		cm			
Screen Diameter:		4.820000171661377			
<u>Water Details</u>					
Water ID:		1005798151			
Layer:					
Kind Code:					
Kind:					
Water Found Depth:					
Water Found Depth UOM:		m			
<u>Hole Diameter</u>					
Hole ID:		1005798150			
Diameter:		8.25			
Depth From:		0.0			
Depth To:		3.9600000381469727			
Hole Depth UOM:		m			
Hole Diameter UOM:		cm			
47	1 of 1	SSW/218.7	91.9 / 0.00	lot 26 con 1 ON	WWIS
Well ID:	1504907			Flowing (Y/N):	
Construction Date:				Flow Rate:	
Use 1st:	Public			Data Entry Status:	
Use 2nd:	0			Data Src:	1
Final Well Status:	Water Supply			Date Received:	09/13/1962
Water Type:				Selected Flag:	TRUE
Casing Material:				Abandonment Rec:	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Audit No:				Contractor:	1301
Tag:				Form Version:	1
Constructn Method:				Owner:	
Elevation (m):				County:	OTTAWA-CARLETON
Elevatn Reliability:				Lot:	026
Depth to Bedrock:				Concession:	01
Well Depth:				Concession Name:	RF
Overburden/Bedrock:				Easting NAD83:	
Pump Rate:				Northing NAD83:	
Static Water Level:				Zone:	
Clear/Cloudy:				UTM Reliability:	
Municipality:		NEPEAN TOWNSHIP			
Site Info:					
PDF URL (Map):		https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/150\1504907.pdf			

Well Completed Date: 07/20/1962
Year Completed: 1962
Depth (m): 15.5448
Latitude: 45.3280062979734
Longitude: -75.7215569506743
X: -75.72155678972696
Y: 45.32800629103143
Path: 1501504907.pdf

Bore Hole ID:	10026950	Elevation:	
DP2BR:		Elevrc:	
Spatial Status:		Zone:	18
Code OB:		East83:	443455.70
Code OB Desc:		North83:	5019642.00
Open Hole:		Org CS:	
Cluster Kind:		UTMRC:	5
Date Completed:	07/20/1962	UTMRC Desc:	margin of error : 100 m - 300 m
Remarks:		Location Method:	p5
Location Method Desc:	Original Pre1985 UTM Rel Code 5: margin of error : 100 m - 300 m		
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Formation ID:	931000838
Layer:	1
Color:	
General Color:	
Material 1:	05
Material 1 Desc:	CLAY
Material 2:	13
Material 2 Desc:	BOULDERS
Material 3:	
Material 3 Desc:	
Formation Top Depth:	0.0
Formation End Depth:	29.0
Formation End Depth UOM:	ft

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<u>Overburden and Bedrock Materials Interval</u>					
Formation ID:		931000839			
Layer:		2			
Color:					
General Color:					
Material 1:		15			
Material 1 Desc:		LIMESTONE			
Material 2:					
Material 2 Desc:					
Material 3:					
Material 3 Desc:					
Formation Top Depth:		29.0			
Formation End Depth:		36.0			
Formation End Depth UOM:		ft			
<u>Overburden and Bedrock Materials Interval</u>					
Formation ID:		931000840			
Layer:		3			
Color:		2			
General Color:		GREY			
Material 1:		15			
Material 1 Desc:		LIMESTONE			
Material 2:					
Material 2 Desc:					
Material 3:					
Material 3 Desc:					
Formation Top Depth:		36.0			
Formation End Depth:		51.0			
Formation End Depth UOM:		ft			
<u>Method of Construction & Well Use</u>					
Method Construction ID:		961504907			
Method Construction Code:		1			
Method Construction:		Cable Tool			
Other Method Construction:					
<u>Pipe Information</u>					
Pipe ID:		10575520			
Casing No:		1			
Comment:					
Alt Name:					
<u>Construction Record - Casing</u>					
Casing ID:		930046638			
Layer:		2			
Material:		1			
Open Hole or Material:		STEEL			
Depth From:					
Depth To:		36.0			
Casing Diameter:		5.0			
Casing Diameter UOM:		inch			
Casing Depth UOM:		ft			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<u>Construction Record - Casing</u>					
Casing ID:		930046637			
Layer:		1			
Material:		1			
Open Hole or Material:		STEEL			
Depth From:					
Depth To:		11.0			
Casing Diameter:		7.0			
Casing Diameter UOM:		inch			
Casing Depth UOM:		ft			
<u>Construction Record - Casing</u>					
Casing ID:		930046639			
Layer:		3			
Material:		4			
Open Hole or Material:		OPEN HOLE			
Depth From:					
Depth To:		51.0			
Casing Diameter:		5.0			
Casing Diameter UOM:		inch			
Casing Depth UOM:		ft			
<u>Results of Well Yield Testing</u>					
Pumping Test Method Desc:		PUMP			
Pump Test ID:		991504907			
Pump Set At:					
Static Level:		14.0			
Final Level After Pumping:		27.0			
Recommended Pump Depth:		30.0			
Pumping Rate:		30.0			
Flowing Rate:					
Recommended Pump Rate:		30.0			
Levels UOM:		ft			
Rate UOM:		GPM			
Water State After Test Code:		1			
Water State After Test:		CLEAR			
Pumping Test Method:		1			
Pumping Duration HR:		48			
Pumping Duration MIN:		0			
Flowing:		No			
<u>Water Details</u>					
Water ID:		933458261			
Layer:		1			
Kind Code:		1			
Kind:		FRESH			
Water Found Depth:		51.0			
Water Found Depth UOM:		ft			
48	1 of 21	SSW/222.5	91.9 / 0.00	Oxoid Company Inc. 1926 Merivale Rd Unit 100 Nepean ON K2G 1E8	SCT
Established:		01-AUG-20			
Plant Size (ft²):					
Employment:					
<u>--Details--</u>					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Description:		Medical Equipment and Supplies Manufacturing			
SIC/NAICS Code:		339110			
Description:		Professional Machinery, Equipment and Supplies Wholesaler-Distributors			
SIC/NAICS Code:		417930			
Description:		Medical Equipment and Supplies Manufacturing			
SIC/NAICS Code:		339110			
48	2 of 21	SSW/222.5	91.9 / 0.00	1926 Merivale Rd Nepean ON K2G 1E8	EHS
Order No:		19990628021		Nearest Intersection:	
Status:		C		Municipality:	
Report Type:		Complete Report		Client Prov/State: TX	
Report Date:		7/8/99		Search Radius (km): 0.35	
Date Received:		6/29/99		X: -75.720268	
Previous Site Name:				Y: 45.327877	
Lot/Building Size:					
Additional Info Ordered:					
48	3 of 21	SSW/222.5	91.9 / 0.00	CANADIAN MUSEUM OF NATURE 1926 MERIVALE ROAD NEPEAN ON K2G 1E8	GEN
<u>Generator Info</u>					
Generator No:		ON1861400		Choice of Contact:	
Approval Years:		94,95,96,97,98		Contaminated Fac:	
Status:				MHSW Facility:	
PO Box No:				SIC Code: 8551	
Country:					
Co Admin:					
Phone No Admin:					
SIC Description:		MUSEUMS/ARCHIVES			
<u>Waste Detail(s)</u>					
Waste Class:		148			
Waste Class Name:		INORGANIC LABORATORY CHEMICALS			
<u>Waste Detail(s)</u>					
Waste Class:		212			
Waste Class Name:		ALIPHATIC SOLVENTS			
<u>Waste Detail(s)</u>					
Waste Class:		263			
Waste Class Name:		ORGANIC LABORATORY CHEMICALS			
<u>Waste Detail(s)</u>					
Waste Class:		114			
Waste Class Name:		OTHER INORGANIC ACID WASTES			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<u>Waste Detail(s)</u>					
Waste Class:		267			
Waste Class Name:		ORGANIC ACIDS			
<u>Waste Detail(s)</u>					
Waste Class:		211			
Waste Class Name:		AROMATIC SOLVENTS			
48	4 of 21	SSW/222.5	91.9 / 0.00	OXOID INC. 1926 MERIVALE ROAD, UNIT 100 NEPEAN ON K2G 1E8	GEN
<u>Generator Info</u>					
Generator No:	ON1762701			Choice of Contact:	
Approval Years:	99,00,01			Contaminated Fac:	
Status:				MHSW Facility:	
PO Box No:				SIC Code:	8681
Country:					
Co Admin:					
Phone No Admin:					
SIC Description:		MEDICAL LABORATORIES			
<u>Waste Detail(s)</u>					
Waste Class:		261			
Waste Class Name:		PHARMACEUTICALS			
<u>Waste Detail(s)</u>					
Waste Class:		312			
Waste Class Name:		PATHOLOGICAL WASTES			
48	5 of 21	SSW/222.5	91.9 / 0.00	OXOID INC. 1926 MERIVALE ROAD, SUITE 100 NEPEAN ON K2G 1E8	GEN
<u>Generator Info</u>					
Generator No:	ON1762701			Choice of Contact:	
Approval Years:	02,03,04			Contaminated Fac:	
Status:				MHSW Facility:	
PO Box No:				SIC Code:	
Country:					
Co Admin:					
Phone No Admin:					
SIC Description:					
<u>Waste Detail(s)</u>					
Waste Class:		148			
Waste Class Name:		INORGANIC LABORATORY CHEMICALS			
<u>Waste Detail(s)</u>					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Waste Class:		261			
Waste Class Name:		PHARMACEUTICALS			
 <u>Waste Detail(s)</u>					
Waste Class:		263			
Waste Class Name:		ORGANIC LABORATORY CHEMICALS			
 <u>Waste Detail(s)</u>					
Waste Class:		312			
Waste Class Name:		PATHOLOGICAL WASTES			
48	6 of 21	SSW/222.5	91.9 / 0.00	1926 Merivale Road, Suite 100 Nepean ON K2G 1E8	EHS
Order No:		20040126006		Nearest Intersection:	West Hunt Club Road and Merivale Road
Status:		C		Municipality:	
Report Type:		Complete Report		Client Prov/State:	ON
Report Date:		2/4/04		Search Radius (km):	0.25
Date Received:		1/26/04		X:	-75.720357
Previous Site Name:				Y:	45.328031
Lot/Building Size:					
Additional Info Ordered:		Fire Insur. Maps and/or Site Plans; Aerials Photos and/or Topographical Maps			
48	7 of 21	SSW/222.5	91.9 / 0.00	1926 merivale road Nepean ON K2G 1E8	EHS
Order No:		20040129004w		Nearest Intersection:	
Status:		C		Municipality:	
Report Type:		Online Mapless		Client Prov/State:	ON
Report Date:		1/29/04		Search Radius (km):	0.25
Date Received:		1/29/04		X:	0
Previous Site Name:				Y:	0
Lot/Building Size:					
Additional Info Ordered:					
48	8 of 21	SSW/222.5	91.9 / 0.00	OXOID COMPANY 1926 MERIVALE ROAD, SUITE 100 NEPEAN ON K2G 1E8	GEN
 <u>Generator Info</u>					
Generator No:		ON1762701		Choice of Contact:	
Approval Years:		05,06,07,08		Contaminated Fac:	
Status:				MHSW Facility:	
PO Box No:				SIC Code:	325410
Country:					
Co Admin:					
Phone No Admin:					
SIC Description:		Pharmaceutical and Medicine Manufacturing			
 <u>Waste Detail(s)</u>					
Waste Class:		263			
Waste Class Name:		ORGANIC LABORATORY CHEMICALS			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<u>Waste Detail(s)</u>					
Waste Class:		148			
Waste Class Name:		INORGANIC LABORATORY CHEMICALS			
<u>Waste Detail(s)</u>					
Waste Class:		145			
Waste Class Name:		PAINT/PIGMENT/COATING RESIDUES			
<u>Waste Detail(s)</u>					
Waste Class:		261			
Waste Class Name:		PHARMACEUTICALS			
<u>Waste Detail(s)</u>					
Waste Class:		312			
Waste Class Name:		PATHOLOGICAL WASTES			
48	9 of 21	SSW/222.5	91.9 / 0.00	OXOID COMPANY 1926 MERIVALE ROAD, SUITE 100 NEPEAN ON	GEN
<u>Generator Info</u>					
Generator No:	ON1762701			Choice of Contact:	
Approval Years:	2009			Contaminated Fac:	
Status:				MHSW Facility:	
PO Box No:				SIC Code:	325410
Country:					
Co Admin:					
Phone No Admin:					
SIC Description:		Pharmaceutical and Medicine Manufacturing			
<u>Waste Detail(s)</u>					
Waste Class:		263			
Waste Class Name:		ORGANIC LABORATORY CHEMICALS			
<u>Waste Detail(s)</u>					
Waste Class:		148			
Waste Class Name:		INORGANIC LABORATORY CHEMICALS			
<u>Waste Detail(s)</u>					
Waste Class:		312			
Waste Class Name:		PATHOLOGICAL WASTES			
<u>Waste Detail(s)</u>					
Waste Class:		261			
Waste Class Name:		PHARMACEUTICALS			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
48	10 of 21	SSW/222.5	91.9 / 0.00	1926 Merivale Rd Ottawa ON	EHS
Order No: 20121213051				Nearest Intersection:	
Status: C				Municipality: Ottawa	
Report Type: Site Report				Client Prov/State: ON	
Report Date: 14-DEC-12				Search Radius (km): .25	
Date Received: 13-DEC-12				X: -75.721038	
Previous Site Name:				Y: 45.327776	
Lot/Building Size: 3779					
Additional Info Ordered:					
48	11 of 21	SSW/222.5	91.9 / 0.00	OXOID COMPANY 1926 MERIVALE ROAD, SUITE 100 NEPEAN ON	GEN
<u>Generator Info</u>					
Generator No: ON1762701				Choice of Contact:	
Approval Years: 2010				Contaminated Fac:	
Status:				MHSW Facility:	
PO Box No:				SIC Code: 325410	
Country:					
Co Admin:					
Phone No Admin:					
SIC Description:		Pharmaceutical and Medicine Manufacturing			
<u>Waste Detail(s)</u>					
Waste Class: 148					
Waste Class Name: INORGANIC LABORATORY CHEMICALS					
<u>Waste Detail(s)</u>					
Waste Class: 312					
Waste Class Name: PATHOLOGICAL WASTES					
<u>Waste Detail(s)</u>					
Waste Class: 122					
Waste Class Name: ALKALINE WASTES - OTHER METALS					
<u>Waste Detail(s)</u>					
Waste Class: 261					
Waste Class Name: PHARMACEUTICALS					
<u>Waste Detail(s)</u>					
Waste Class: 263					
Waste Class Name: ORGANIC LABORATORY CHEMICALS					
48	12 of 21	SSW/222.5	91.9 / 0.00	OXOID COMPANY 1926 MERIVALE ROAD, SUITE 100 NEPEAN ON	GEN

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<u>Generator Info</u>					
Generator No:	ON1762701			Choice of Contact:	
Approval Years:	2011			Contaminated Fac:	
Status:				MHSW Facility:	
PO Box No:				SIC Code:	325410
Country:					
Co Admin:					
Phone No Admin:					
SIC Description:		Pharmaceutical and Medicine Manufacturing			
<u>Waste Detail(s)</u>					
Waste Class:		148			
Waste Class Name:		INORGANIC LABORATORY CHEMICALS			
<u>Waste Detail(s)</u>					
Waste Class:		263			
Waste Class Name:		ORGANIC LABORATORY CHEMICALS			
<u>Waste Detail(s)</u>					
Waste Class:		312			
Waste Class Name:		PATHOLOGICAL WASTES			
<u>Waste Detail(s)</u>					
Waste Class:		261			
Waste Class Name:		PHARMACEUTICALS			
<u>Waste Detail(s)</u>					
Waste Class:		122			
Waste Class Name:		ALKALINE WASTES - OTHER METALS			
48	13 of 21	SSW/222.5	91.9 / 0.00	OXOID COMPANY 1926 MERIVALE ROAD, SUITE 100 NEPEAN ON K2G 1E8	GEN
<u>Generator Info</u>					
Generator No:	ON1762701			Choice of Contact:	
Approval Years:	2012			Contaminated Fac:	
Status:				MHSW Facility:	
PO Box No:				SIC Code:	325410
Country:					
Co Admin:					
Phone No Admin:					
SIC Description:		Pharmaceutical and Medicine Manufacturing			
<u>Waste Detail(s)</u>					
Waste Class:		261			
Waste Class Name:		PHARMACEUTICALS			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<u>Waste Detail(s)</u>					
Waste Class:		312			
Waste Class Name:		PATHOLOGICAL WASTES			
<u>Waste Detail(s)</u>					
Waste Class:		148			
Waste Class Name:		INORGANIC LABORATORY CHEMICALS			
<u>Waste Detail(s)</u>					
Waste Class:		263			
Waste Class Name:		ORGANIC LABORATORY CHEMICALS			
<u>Waste Detail(s)</u>					
Waste Class:		122			
Waste Class Name:		ALKALINE WASTES - OTHER METALS			
48	14 of 21	SSW/222.5	91.9 / 0.00	OXOID COMPANY 1926 MERIVALE ROAD, SUITE 100 NEPEAN ON	GEN
<u>Generator Info</u>					
Generator No:	ON1762701			Choice of Contact:	
Approval Years:	2013			Contaminated Fac:	
Status:				MHSW Facility:	
PO Box No:				SIC Code:	325410
Country:					
Co Admin:					
Phone No Admin:					
SIC Description:		PHARMACEUTICAL AND MEDICINE MANUFACTURING			
<u>Waste Detail(s)</u>					
Waste Class:		312			
Waste Class Name:		PATHOLOGICAL WASTES			
<u>Waste Detail(s)</u>					
Waste Class:		122			
Waste Class Name:		ALKALINE WASTES - OTHER METALS			
<u>Waste Detail(s)</u>					
Waste Class:		148			
Waste Class Name:		INORGANIC LABORATORY CHEMICALS			
<u>Waste Detail(s)</u>					
Waste Class:		261			
Waste Class Name:		PHARMACEUTICALS			
<u>Waste Detail(s)</u>					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Waste Class: Waste Class Name:		263 ORGANIC LABORATORY CHEMICALS			

48	15 of 21	SSW/222.5	91.9 / 0.00	OXOID COMPANY 1926 MERIVALE ROAD, SUITE 100 NEPEAN ON K2G 1E8	GEN

Generator Info

Generator No:	ON1762701	Choice of Contact:	CO_OFFICIAL
Approval Years:	2016	Contaminated Fac:	No
Status:		MHSW Facility:	No
PO Box No:		SIC Code:	325410
Country:	Canada		
Co Admin:			
Phone No Admin:			
SIC Description:	PHARMACEUTICAL AND MEDICINE MANUFACTURING		

Waste Detail(s)

Waste Class:	261
Waste Class Name:	PHARMACEUTICALS

Waste Detail(s)

Waste Class:	122
Waste Class Name:	ALKALINE WASTES - OTHER METALS

Waste Detail(s)

Waste Class:	263
Waste Class Name:	ORGANIC LABORATORY CHEMICALS

Waste Detail(s)

Waste Class:	312
Waste Class Name:	PATHOLOGICAL WASTES

Waste Detail(s)

Waste Class:	148
Waste Class Name:	INORGANIC LABORATORY CHEMICALS

48	16 of 21	SSW/222.5	91.9 / 0.00	OXOID COMPANY 1926 MERIVALE ROAD, SUITE 100 NEPEAN ON K2G 1E8	GEN

Generator Info

Generator No:	ON1762701	Choice of Contact:	CO_OFFICIAL
Approval Years:	2015	Contaminated Fac:	No
Status:		MHSW Facility:	No
PO Box No:		SIC Code:	325410
Country:	Canada		
Co Admin:			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Phone No Admin:					
SIC Description:		PHARMACEUTICAL AND MEDICINE MANUFACTURING			
<u>Waste Detail(s)</u>					
Waste Class:		148			
Waste Class Name:		INORGANIC LABORATORY CHEMICALS			
<u>Waste Detail(s)</u>					
Waste Class:		261			
Waste Class Name:		PHARMACEUTICALS			
<u>Waste Detail(s)</u>					
Waste Class:		122			
Waste Class Name:		ALKALINE WASTES - OTHER METALS			
<u>Waste Detail(s)</u>					
Waste Class:		263			
Waste Class Name:		ORGANIC LABORATORY CHEMICALS			
<u>Waste Detail(s)</u>					
Waste Class:		312			
Waste Class Name:		PATHOLOGICAL WASTES			

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SSW/222.5

91.9 / 0.00

**OXOID COMPANY
1926 MERIVALE ROAD, SUITE 100
NEPEAN ON K2G 1E8**

GEN

Generator Info

Generator No:	ON1762701	Choice of Contact:	CO_OFFICIAL
Approval Years:	2014	Contaminated Fac:	No
Status:		MHSW Facility:	No
PO Box No:		SIC Code:	325410
Country:	Canada		
Co Admin:			
Phone No Admin:			
SIC Description:		PHARMACEUTICAL AND MEDICINE MANUFACTURING	

Waste Detail(s)

Waste Class:	261
Waste Class Name:	PHARMACEUTICALS

Waste Detail(s)

Waste Class:	122
Waste Class Name:	ALKALINE WASTES - OTHER METALS

Waste Detail(s)

Waste Class:	312

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Waste Class Name:		PATHOLOGICAL WASTES			
<u>Waste Detail(s)</u>					
Waste Class:		148			
Waste Class Name:		INORGANIC LABORATORY CHEMICALS			
<u>Waste Detail(s)</u>					
Waste Class:		263			
Waste Class Name:		ORGANIC LABORATORY CHEMICALS			
48	18 of 21	SSW/222.5	91.9 / 0.00	OXOID COMPANY 1926 MERIVALE ROAD, SUITE 100 NEPEAN ON K2G 1E8	GEN
<u>Generator Info</u>					
Generator No:		ON1762701		Choice of Contact:	
Approval Years:		As of Dec 2018		Contaminated Fac:	
Status:		Registered		MHSW Facility:	
PO Box No:				SIC Code:	
Country:		Canada			
Co Admin:					
Phone No Admin:					
SIC Description:					
<u>Waste Detail(s)</u>					
Waste Class:		148 C			
Waste Class Name:		Misc. wastes and inorganic chemicals			
<u>Waste Detail(s)</u>					
Waste Class:		261 A			
Waste Class Name:		Pharmaceuticals			
<u>Waste Detail(s)</u>					
Waste Class:		122 C			
Waste Class Name:		Alkaline slutions - containing other metals and non-metals (not cyanide)			
<u>Waste Detail(s)</u>					
Waste Class:		263 B			
Waste Class Name:		Misc. waste organic chemicals			
<u>Waste Detail(s)</u>					
Waste Class:		263 C			
Waste Class Name:		Misc. waste organic chemicals			
<u>Waste Detail(s)</u>					
Waste Class:		312 P			
Waste Class Name:		Pathological wastes			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
48	19 of 21	SSW/222.5	91.9 / 0.00	OXOID COMPANY 1926 MERIVALE ROAD, SUITE 100 NEPEAN ON K2G 1E8	GEN

Generator Info

Generator No:	ON1762701	Choice of Contact:
Approval Years:	As of Jul 2020	Contaminated Fac:
Status:	Registered	MHSW Facility:
PO Box No:		SIC Code:
Country:	Canada	
Co Admin:		
Phone No Admin:		
SIC Description:		

Waste Detail(s)

Waste Class:	261 A
Waste Class Name:	Pharmaceuticals

Waste Detail(s)

Waste Class:	122 C
Waste Class Name:	Alkaline slutions - containing other metals and non-metals (not cyanide)

Waste Detail(s)

Waste Class:	263 C
Waste Class Name:	Misc. waste organic chemicals

Waste Detail(s)

Waste Class:	312 P
Waste Class Name:	Pathological wastes

Waste Detail(s)

Waste Class:	148 C
Waste Class Name:	Misc. wastes and inorganic chemicals

Waste Detail(s)

Waste Class:	263 B
Waste Class Name:	Misc. waste organic chemicals

48	20 of 21	SSW/222.5	91.9 / 0.00	OXOID COMPANY 1926 MERIVALE ROAD, SUITE 100 NEPEAN ON K2G 1E8	GEN

Generator Info

Generator No:	ON1762701	Choice of Contact:
Approval Years:	As of Nov 2021	Contaminated Fac:
Status:	Registered	MHSW Facility:
PO Box No:		SIC Code:

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Country: Canada Co Admin: Phone No Admin: SIC Description:					
<u>Waste Detail(s)</u>					
Waste Class: 261 A Waste Class Name: Pharmaceuticals					
<u>Waste Detail(s)</u>					
Waste Class: 148 C Waste Class Name: Misc. wastes and inorganic chemicals					
<u>Waste Detail(s)</u>					
Waste Class: 263 B Waste Class Name: Misc. waste organic chemicals					
<u>Waste Detail(s)</u>					
Waste Class: 263 C Waste Class Name: Misc. waste organic chemicals					
<u>Waste Detail(s)</u>					
Waste Class: 122 C Waste Class Name: Alkaline slutions - containing other metals and non-metals (not cyanide)					
<u>Waste Detail(s)</u>					
Waste Class: 312 P Waste Class Name: Pathological wastes					
48	21 of 21	SSW/222.5	91.9 / 0.00	OXOID COMPANY 1926 MERIVALE ROAD, SUITE 100 NEPEAN ON	GEN
<u>Generator Info</u>					
Generator No: ON1762701 Approval Years: As of Oct 2022 Status: Registered PO Box No: Country: Canada Co Admin: Phone No Admin: SIC Description:					
Choice of Contact: Contaminated Fac: MHSW Facility: SIC Code:					
<u>Waste Detail(s)</u>					
Waste Class: 148 C Waste Class Name: INORGANIC LABORATORY CHEMICALS					
<u>Waste Detail(s)</u>					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Waste Class:		261 A			
Waste Class Name:		PHARMACEUTICALS			
 <u>Waste Detail(s)</u>					
Waste Class:		263 B			
Waste Class Name:		ORGANIC LABORATORY CHEMICALS			
 <u>Waste Detail(s)</u>					
Waste Class:		263 C			
Waste Class Name:		ORGANIC LABORATORY CHEMICALS			
 <u>Waste Detail(s)</u>					
Waste Class:		122 C			
Waste Class Name:		ALKALINE WASTES - OTHER METALS			
 <u>Waste Detail(s)</u>					
Waste Class:		312 P			
Waste Class Name:		PATHOLOGICAL WASTES			
 <u>Generator Info as of July 2024</u>					
Generator No:		ON1762701			
Generator Company Name:		OXOID COMPANY			
Street:		1926 MERIVALE ROAD, SUITE 100			
City:		NEPEAN			
Province State:		Ontario			
Country:		Canada			
Postal Code:		K2G1E8			
Waste Class:		261 A, 312 P, 263 B, 148 C, 263 C, 122 C			
 <u>Waste Class Decoded:</u>					
261 - PHARMACEUTICALS; 312 - PATHOLOGICAL WASTES; 263 - ORGANIC LABORATORY CHEMICALS; 148 - INORGANIC LABORATORY CHEMICALS; 263 - ORGANIC LABORATORY CHEMICALS; 122 - ALKALINE WASTES - OTHER METALS					
 <u>2017 Generator Info</u>					
Gen No:	ON1762701		Choice of Contact:	CO_OFFICIAL	
ID:	7752		Phone No Official:	613-226-1318 Ext.228	
Contaminated Fac:	N		Phone No Admin:		
MHSW Facility:	N		County Ont:	OTTAWA CARLTON (RM)	
NAICS Code1:	325410		County Out:		
NAICS Code2:			District:	402	
NAICS Code3:					
Gen Name:	OXOID COMPANY				
Gen Div:					
Gen Op Name:	OXOID COMPANY				
Gen Op Div:					
Site Adrs1:	1926 MERIVALE ROAD, SUITE 100				
Site Bldg:					
Site Pobox:					
Province In:	ONTARIO				
Site Adrs2:					
Site City:	NEPEAN				
Province Out:					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Site Postal Code:		K2G 1E8			
Site Country:		Canada			
Co Official:		TRACY L STIMPSON			
Co Admin:					
<u>2017 Generator Manifest</u>					
ID:	25569			Sum Received Qty:	14218.44
Generator No:	ON1762701			Waste Class Name:	PATHOLOGICAL WASTES
Receiver Type:	030			Count Manifests:	100
Waste Char:	P			District:	402
Waste Code:	312				
<u>2017 Generator Manifest</u>					
ID:	25567			Sum Received Qty:	567.6
Generator No:	ON1762701			Waste Class Name:	PATHOLOGICAL WASTES
Receiver Type:	035			Count Manifests:	2
Waste Char:	P			District:	305
Waste Code:	312				
<u>2017 Generator Manifest</u>					
ID:	25568			Sum Received Qty:	98.6
Generator No:	ON1762701			Waste Class Name:	PHARMACEUTICALS
Receiver Type:	030			Count Manifests:	6
Waste Char:	A			District:	402
Waste Code:	261				
<u>2018 Generator Info</u>					
Gen No:	ON1762701			Choice of Contact:	CO_OFFICIAL
ID:	7553			Phone No Official:	613-226-1318 Ext.228
Contaminated Fac:	N			Phone No Admin:	
MHSW Facility:	N			County Ont:	OTTAWA CARLTON (RM)
NAICS Code1:	325410			County Out:	
NAICS Code2:				District:	402
NAICS Code3:					
Gen Name:		OXOID COMPANY			
Gen Div:					
Gen Op Name:		OXOID COMPANY			
Gen Op Div:					
Site Adrs1:		1926 MERIVALE ROAD, SUITE 100			
Site Bldg:					
Site Pobox:					
Province In:		ONTARIO			
Site Adrs2:					
Site City:		NEPEAN			
Province Out:					
Site Postal Code:		K2G 1E8			
Site Country:		Canada			
Co Official:		TRACY L STIMPSON			
Co Admin:					
<u>2018 Generator Manifest</u>					
ID:	25277			Sum Received Qty:	9178.25
Generator No:	ON1762701			Waste Class Name:	PATHOLOGICAL WASTES
Receiver Type:	030			Count Manifests:	97
Waste Char:	P			District:	402
Waste Code:	312				

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<u>2018 Generator Manifest</u>					
ID:	25278			Sum Received Qty:	20.0
Generator No:	ON1762701			Waste Class Name:	INORGANIC LABORATORY CHEMICALS
Receiver Type:	035			Count Manifests:	1
Waste Char:	C			District:	402
Waste Code:	148				
<u>2018 Generator Manifest</u>					
ID:	25276			Sum Received Qty:	164.54
Generator No:	ON1762701			Waste Class Name:	PHARMACEUTICALS
Receiver Type:	030			Count Manifests:	5
Waste Char:	A			District:	402
Waste Code:	261				
<u>2018 Generator Manifest</u>					
ID:	25279			Sum Received Qty:	180.0
Generator No:	ON1762701			Waste Class Name:	ORGANIC LABORATORY CHEMICALS
Receiver Type:	035			Count Manifests:	1
Waste Char:	B			District:	402
Waste Code:	263				
<u>2019 Generator Info</u>					
Gen No:	ON1762701			Choice of Contact:	CO_OFFICIAL
ID:	7334			Phone No Official:	613-226-1318 Ext.228
Contaminated Fac:	N			Phone No Admin:	
MHSW Facility:	N			County Ont:	OTTAWA CARLTON (RM)
NAICS Code1:	325410			County Out:	
NAICS Code2:				District:	402
NAICS Code3:					
Gen Name:	OXOID COMPANY				
Gen Div:					
Gen Op Name:	OXOID COMPANY				
Gen Op Div:					
Site Adrs1:	1926 MERIVALE ROAD, SUITE 100				
Site Bldg:					
Site Pobox:					
Province In:	ONTARIO				
Site Adrs2:					
Site City:	NEPEAN				
Province Out:					
Site Postal Code:	K2G 1E8				
Site Country:	Canada				
Co Official:	TRACY L STIMPSON				
Co Admin:					
<u>2019 Generator Manifest</u>					
ID:	24794			Sum Received Qty:	156.0
Generator No:	ON1762701			Waste Class Name:	PHARMACEUTICALS
Receiver Type:	030			Count Manifests:	7
Waste Char:	A			District:	402
Waste Code:	261				
<u>2019 Generator Manifest</u>					
ID:	24795			Sum Received Qty:	9135.0
Generator No:	ON1762701			Waste Class Name:	PATHOLOGICAL WASTES

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Receiver Type:	030			Count Manifests:	102
Waste Char:	P			District:	402
Waste Code:	312				
<u>2020 Generator Info</u>					
Gen No:	ON1762701			Choice of Contact:	CO_OFFICIAL
ID:	7088			Phone No Official:	613-226-1318 Ext.228
Contaminated Fac:	N			Phone No Admin:	
MHSW Facility:	N			County Ont:	OTTAWA CARLTON (RM)
NAICS Code1:	325410			County Out:	
NAICS Code2:				District:	402
NAICS Code3:					
Gen Name:	OXOID COMPANY				
Gen Div:					
Gen Op Name:	OXOID COMPANY				
Gen Op Div:					
Site Adrs1:	1926 MERIVALE ROAD, SUITE 100				
Site Bldg:					
Site Pobox:					
Province In:	ONTARIO				
Site Adrs2:					
Site City:	NEPEAN				
Province Out:					
Site Postal Code:	K2G 1E8				
Site Country:	Canada				
Co Official:	TRACY L STIMPSON				
Co Admin:					
<u>2020 Generator Manifest</u>					
ID:	22224			Sum Received Qty:	1072.1
Generator No:	ON1762701			Waste Class Name:	PATHOLOGICAL WASTES
Receiver Type:	035			Count Manifests:	12
Waste Char:	P			District:	305
Waste Code:	312				
<u>2020 Generator Manifest</u>					
ID:	22225			Sum Received Qty:	45.4
Generator No:	ON1762701			Waste Class Name:	PHARMACEUTICALS
Receiver Type:	030			Count Manifests:	2
Waste Char:	A			District:	402
Waste Code:	261				
<u>2020 Generator Manifest</u>					
ID:	22226			Sum Received Qty:	8148.74
Generator No:	ON1762701			Waste Class Name:	PATHOLOGICAL WASTES
Receiver Type:	030			Count Manifests:	88
Waste Char:	P			District:	402
Waste Code:	312				
<u>2020 Generator Manifest</u>					
ID:	22227			Sum Received Qty:	190.0
Generator No:	ON1762701			Waste Class Name:	ORGANIC LABORATORY CHEMICALS
Receiver Type:	035			Count Manifests:	1
Waste Char:	B			District:	402
Waste Code:	263				

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<u>2020 Generator Manifest</u>					
ID:	22223			Sum Received Qty:	8.0
Generator No:	ON1762701			Waste Class Name:	PHARMACEUTICALS
Receiver Type:	035			Count Manifests:	1
Waste Char:	A			District:	305
Waste Code:	261				
<u>2021 Generator Info</u>					
Gen No:	ON1762701			Choice of Contact:	CO_OFFICIAL
ID:	6912			Phone No Official:	613-226-1318 Ext.228
Contaminated Fac:	N			Phone No Admin:	
MHSW Facility:	N			County Ont:	OTTAWA CARLTON (RM)
NAICS Code1:	325410			County Out:	
NAICS Code2:				District:	402
NAICS Code3:					
Gen Name:	OXOID COMPANY				
Gen Div:					
Gen Op Name:	OXOID COMPANY				
Gen Op Div:					
Site Adrs1:	1926 MERIVALE ROAD, SUITE 100				
Site Bldg:					
Site Pobox:					
Province In:	ONTARIO				
Site Adrs2:					
Site City:	NEPEAN				
Province Out:					
Site Postal Code:	K2G 1E8				
Site Country:	Canada				
Co Official:	TRACY L STIMPSON				
Co Admin:					
<u>2021 Generator Manifest</u>					
ID:	22591			Sum Received Qty:	175.0
Generator No:	ON1762701			Waste Class Name:	ORGANIC LABORATORY CHEMICALS
Receiver Type:	035			Count Manifests:	1
Waste Char:	B			District:	402
Waste Code:	263				
<u>2021 Generator Manifest</u>					
ID:	22589			Sum Received Qty:	17.4
Generator No:	ON1762701			Waste Class Name:	PHARMACEUTICALS
Receiver Type:	030			Count Manifests:	2
Waste Char:	A			District:	402
Waste Code:	261				
<u>2021 Generator Manifest</u>					
ID:	22588			Sum Received Qty:	268.44
Generator No:	ON1762701			Waste Class Name:	PATHOLOGICAL WASTES
Receiver Type:	035			Count Manifests:	3
Waste Char:	P			District:	305
Waste Code:	312				
<u>2021 Generator Manifest</u>					
ID:	22590			Sum Received Qty:	8515.72
Generator No:	ON1762701			Waste Class Name:	PATHOLOGICAL WASTES
Receiver Type:	030			Count Manifests:	92

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Waste Char: Waste Code:	P 312			District: 402	
49	1 of 1	WSW/225.8	90.9 / -1.00	ON	BORE
Borehole ID:	612327			Inclin FLG:	No
OGF ID:	215513636			SP Status:	Initial Entry
Status:				Surv Elev:	No
Type:	Borehole			Piezometer:	No
Use:				Primary Name:	
Completion Date:	JUN-1969			Municipality:	
Static Water Level:				Lot:	
Primary Water Use:				Township:	
Sec. Water Use:				Latitude DD:	45.329167
Total Depth m:	30.5			Longitude DD:	-75.723295
Depth Ref:	Ground Surface			UTM Zone:	18
Depth Elev:				Easting:	443321
Drill Method:				Northing:	5019772
Orig Ground Elev m:	89.6			Location Accuracy:	
Elev Reliabil Note:				Accuracy:	Not Applicable
DEM Ground Elev m:	89.4				
Concession:					
Location D:					
Survey D:					
Comments:					
<u>Borehole Geology Stratum</u>					
Geology Stratum ID:	218390837			Mat Consistency:	
Top Depth:	2.4			Material Moisture:	
Bottom Depth:	9.4			Material Texture:	
Material Color:				Non Geo Mat Type:	
Material 1:	Sand			Geologic Formation:	
Material 2:				Geologic Group:	
Material 3:				Geologic Period:	
Material 4:				Depositional Gen:	
Gsc Material Description:					
Stratum Description:	SAND.				
Geology Stratum ID:	218390838			Mat Consistency:	Compact
Top Depth:	9.4			Material Moisture:	
Bottom Depth:	30.5			Material Texture:	Fine
Material Color:	Grey			Non Geo Mat Type:	
Material 1:	Limestone			Geologic Formation:	
Material 2:				Geologic Group:	
Material 3:				Geologic Period:	
Material 4:				Depositional Gen:	
Gsc Material Description:					
Stratum Description:	LIMESTONE. 00065E TO COMPACT. SAND,SILT-FINE. GREY,COMPACT. 0000001700240029DENSE. 0000				
	**Note: Many records provided by the department have a truncated [Stratum Description] field.				
Geology Stratum ID:	218390836			Mat Consistency:	
Top Depth:	0			Material Moisture:	
Bottom Depth:	2.4			Material Texture:	
Material Color:				Non Geo Mat Type:	
Material 1:	Clay			Geologic Formation:	
Material 2:				Geologic Group:	
Material 3:				Geologic Period:	
Material 4:				Depositional Gen:	
Gsc Material Description:					
Stratum Description:	CLAY.				

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Source					
Source Type:	Data Survey			Source Appl:	Spatial/Tabular
Source Orig:	Geological Survey of Canada			Source Iden:	1
Source Date:	1956-1972			Scale or Res:	Varies
Confidence:				Horizontal:	NAD27
Observatio:				Verticalda:	Mean Average Sea Level
Source Name:	Urban Geology Automated Information System (UGAIS)				
Source Details:	File: OTTAWA1.txt RecordID: 04835 NTS_Sheet:				
Confiden 1:					
Source List					
Source Identifier:	1			Horizontal Datum:	NAD27
Source Type:	Data Survey			Vertical Datum:	Mean Average Sea Level
Source Date:	1956-1972			Projection Name:	Universal Transverse Mercator
Scale or Resolution:	Varies				
Source Name:	Urban Geology Automated Information System (UGAIS)				
Source Originators:	Geological Survey of Canada				
50	1 of 1	WSW/225.8	90.9 / -1.00	lot 27 con 1 ON	WWIS
Well ID:	1510145			Flowing (Y/N):	
Construction Date:				Flow Rate:	
Use 1st:	Industrial			Data Entry Status:	
Use 2nd:	0			Data Src:	1
Final Well Status:	Water Supply			Date Received:	08/08/1969
Water Type:				Selected Flag:	TRUE
Casing Material:				Abandonment Rec:	
Audit No:				Contractor:	3504
Tag:				Form Version:	1
Constructn Method:				Owner:	
Elevation (m):				County:	OTTAWA-CARLETON
Elevatn Reliability:				Lot:	027
Depth to Bedrock:				Concession:	01
Well Depth:				Concession Name:	RF
Overburden/Bedrock:				Easting NAD83:	
Pump Rate:				Northing NAD83:	
Static Water Level:				Zone:	
Clear/Cloudy:				UTM Reliability:	
Municipality:	NEPEAN TOWNSHIP				
Site Info:					
PDF URL (Map):	https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/151\1510145.pdf				
Additional Detail(s) (Map)					
Well Completed Date:	06/10/1969				
Year Completed:	1969				
Depth (m):	30.48				
Latitude:	45.3291654917732				
Longitude:	-75.723294428785				
X:	-75.7232942673568				
Y:	45.329165485301154				
Path:	151\1510145.pdf				
Bore Hole Information					
Bore Hole ID:	10032174			Elevation:	
DP2BR:				Elevrc:	
Spatial Status:				Zone:	18

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Code OB:				East83:	443320.70
Code OB Desc:				North83:	5019772.00
Open Hole:				Org CS:	
Cluster Kind:				UTMRC:	4
Date Completed:	06/10/1969			UTMRC Desc:	margin of error : 30 m - 100 m
Remarks:				Location Method:	p4
Location Method Desc:		Original Pre1985 UTM Rel Code 4: margin of error : 30 m - 100 m			
Elevrc Desc:					
Location Source Date:					
Improvement Location Source:					
Improvement Location Method:					
Source Revision Comment:					
Supplier Comment:					
<u>Overburden and Bedrock</u>					
<u>Materials Interval</u>					
Formation ID:		931014027			
Layer:		2			
Color:					
General Color:					
Material 1:		09			
Material 1 Desc:		MEDIUM SAND			
Material 2:					
Material 2 Desc:					
Material 3:					
Material 3 Desc:					
Formation Top Depth:		8.0			
Formation End Depth:		31.0			
Formation End Depth UOM:		ft			
<u>Overburden and Bedrock</u>					
<u>Materials Interval</u>					
Formation ID:		931014026			
Layer:		1			
Color:					
General Color:					
Material 1:		05			
Material 1 Desc:		CLAY			
Material 2:					
Material 2 Desc:					
Material 3:					
Material 3 Desc:					
Formation Top Depth:		0.0			
Formation End Depth:		8.0			
Formation End Depth UOM:		ft			
<u>Overburden and Bedrock</u>					
<u>Materials Interval</u>					
Formation ID:		931014028			
Layer:		3			
Color:					
General Color:					
Material 1:		15			
Material 1 Desc:		LIMESTONE			
Material 2:					
Material 2 Desc:					
Material 3:					
Material 3 Desc:					
Formation Top Depth:		31.0			
Formation End Depth:		100.0			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Formation End Depth UOM:		ft			
<u>Method of Construction & Well Use</u>					
Method Construction ID:		961510145			
Method Construction Code:		1			
Method Construction:		Cable Tool			
Other Method Construction:					
<u>Pipe Information</u>					
Pipe ID:		10580744			
Casing No:		1			
Comment:					
Alt Name:					
<u>Construction Record - Casing</u>					
Casing ID:		930056958			
Layer:		2			
Material:		4			
Open Hole or Material:		OPEN HOLE			
Depth From:					
Depth To:		100.0			
Casing Diameter:		8.0			
Casing Diameter UOM:		inch			
Casing Depth UOM:		ft			
<u>Construction Record - Casing</u>					
Casing ID:		930056957			
Layer:		1			
Material:		1			
Open Hole or Material:		STEEL			
Depth From:					
Depth To:		32.0			
Casing Diameter:		8.0			
Casing Diameter UOM:		inch			
Casing Depth UOM:		ft			
<u>Results of Well Yield Testing</u>					
Pumping Test Method Desc:		PUMP			
Pump Test ID:		991510145			
Pump Set At:					
Static Level:		13.0			
Final Level After Pumping:		45.0			
Recommended Pump Depth:		55.0			
Pumping Rate:		20.0			
Flowing Rate:					
Recommended Pump Rate:		20.0			
Levels UOM:		ft			
Rate UOM:		GPM			
Water State After Test Code:		1			
Water State After Test:		CLEAR			
Pumping Test Method:		1			
Pumping Duration HR:		2			
Pumping Duration MIN:		0			
Flowing:		No			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<u>Water Details</u>					
Water ID:		933465084			
Layer:		1			
Kind Code:		1			
Kind:		FRESH			
Water Found Depth:		65.0			
Water Found Depth UOM:		ft			
51	1 of 1	ESE/226.0	91.9 / 0.00	n/a Ottawa ON	EHS
Order No:	23101000792			Nearest Intersection:	
Status:	C			Municipality:	
Report Type:	Custom Report			Client Prov/State:	ON
Report Date:	13-OCT-23			Search Radius (km):	.25
Date Received:	10-OCT-23			X:	-75.71783783
Previous Site Name:				Y:	45.32922581
Lot/Building Size:					
Additional Info Ordered:	Fire Insur. Maps and/or Site Plans; City Directory; Aerial Photos				
52	1 of 5	N/228.9	91.1 / -0.76	18 Bentley Ave Ottawa ON K2E 6T8	EHS
Order No:	20010926017			Nearest Intersection:	
Status:	C			Municipality:	
Report Type:	Basic Report			Client Prov/State:	ON
Report Date:	10/2/01			Search Radius (km):	0.30
Date Received:	9/26/01			X:	-75.720415
Previous Site Name:				Y:	45.332163
Lot/Building Size:					
Additional Info Ordered:					
52	2 of 5	N/228.9	91.1 / -0.76	ADVANCED COPY SYSTEMS (ACS) INC. 18 BENTLEY AVENUE NEPEAN ON K2E 6T8	GEN
<u>Generator Info</u>					
Generator No:	ON0980203			Choice of Contact:	
Approval Years:	89,90			Contaminated Fac:	
Status:				MHSW Facility:	
PO Box No:				SIC Code:	3369
Country:					
Co Admin:					
Phone No Admin:					
SIC Description:	OTHER OFFICE, ETC.				
<u>Waste Detail(s)</u>					
Waste Class:	213				
Waste Class Name:	PETROLEUM DISTILLATES				
52	3 of 5	N/228.9	91.1 / -0.76	ADVANCED COPY SYSTEMS (ACS) INC. 01-378 18 BENTLEY AVENUE NEPEAN ON K2E 6T8	GEN

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<u>Generator Info</u>					
Generator No:	ON0980203			Choice of Contact:	
Approval Years:	92,93,94,95,96,97,98			Contaminated Fac:	
Status:				MHSW Facility:	
PO Box No:				SIC Code:	3369
Country:					
Co Admin:					
Phone No Admin:					
SIC Description:	OTHER OFFICE, ETC.				
<u>Waste Detail(s)</u>					
Waste Class:	213				
Waste Class Name:	PETROLEUM DISTILLATES				
52	4 of 5	N/228.9	91.1 / -0.76	ADVANCED COPY SYSTEMS (ACS) INCORPORATED 18 BENTLEY AVENUE NEPEAN ON K2E 6T8	GEN
<u>Generator Info</u>					
Generator No:	ON0980203			Choice of Contact:	
Approval Years:	99,00,01			Contaminated Fac:	
Status:				MHSW Facility:	
PO Box No:				SIC Code:	3369
Country:					
Co Admin:					
Phone No Admin:					
SIC Description:	OTHER OFFICE, ETC.				
<u>Waste Detail(s)</u>					
Waste Class:	213				
Waste Class Name:	PETROLEUM DISTILLATES				
52	5 of 5	N/228.9	91.1 / -0.76	18 Bentley Ave Ottawa ON K2E6T8	EHS
Order No:	20131024035			Nearest Intersection:	
Status:	C			Municipality:	
Report Type:	Standard Report			Client Prov/State:	ON
Report Date:	01-NOV-13			Search Radius (km):	.25
Date Received:	24-OCT-13			X:	-75.720081
Previous Site Name:				Y:	45.331853
Lot/Building Size:					
Additional Info Ordered:					
53	1 of 1	WNW/233.9	89.9 / -2.00	lot 27 con 1 ON	WWIS
Well ID:	1505068			Flowing (Y/N):	
Construction Date:				Flow Rate:	
Use 1st:	Livestock			Data Entry Status:	
Use 2nd:	Domestic			Data Src:	1
Final Well Status:	Water Supply			Date Received:	11/11/1960
Water Type:				Selected Flag:	TRUE

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Casing Material:			Abandonment Rec:		
Audit No:			Contractor:	1301	
Tag:			Form Version:	1	
Constructn Method:			Owner:		
Elevation (m):			County:	OTTAWA-CARLETON	
Elevatn Reliabilty:			Lot:	027	
Depth to Bedrock:			Concession:	01	
Well Depth:			Concession Name:	RF	
Overburden/Bedrock:			Easting NAD83:		
Pump Rate:			Northing NAD83:		
Static Water Level:			Zone:		
Clear/Cloudy:			UTM Reliability:		
Municipality:			NEPEAN TOWNSHIP		
Site Info:					
PDF URL (Map):			https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/150\1505068.pdf		
Additional Detail(s) (Map)					
Well Completed Date:			01/15/1960		
Year Completed:			1960		
Depth (m):			30.48		
Latitude:			45.3308764302289		
Longitude:			-75.7231885910088		
X:			-75.72318842953699		
Y:			45.33087642319417		
Path:			150\1505068.pdf		
Bore Hole Information					
Bore Hole ID:			10027111		
DP2BR:			Elevation:		
Spatial Status:			Elevrc:		
Code OB:			Zone:		
Code OB Desc:			18		
Open Hole:			East83:		
Cluster Kind:			443330.70		
Date Completed:			North83:		
01/15/1960			5019962.00		
Remarks:			Org CS:		
Location Method Desc:			UTMRC:		
Original Pre1985 UTM Rel Code 5: margin of error : 100 m - 300 m			5		
Elevrc Desc:			UTMRC Desc:		
Location Source Date:			margin of error : 100 m - 300 m		
Improvement Location Source:			Location Method:		
Improvement Location Method:			p5		
Source Revision Comment:					
Supplier Comment:					
Overburden and Bedrock					
Materials Interval					
Formation ID:			931001283		
Layer:			1		
Color:					
General Color:					
Material 1:			09		
Material 1 Desc:			MEDIUM SAND		
Material 2:					
Material 2 Desc:					
Material 3:					
Material 3 Desc:					
Formation Top Depth:			0.0		
Formation End Depth:			34.0		
Formation End Depth UOM:			ft		

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<u>Overburden and Bedrock Materials Interval</u>					
Formation ID:		931001284			
Layer:		2			
Color:		2			
General Color:		GREY			
Material 1:		15			
Material 1 Desc:		LIMESTONE			
Material 2:					
Material 2 Desc:					
Material 3:					
Material 3 Desc:					
Formation Top Depth:		34.0			
Formation End Depth:		100.0			
Formation End Depth UOM:		ft			
<u>Method of Construction & Well Use</u>					
Method Construction ID:		961505068			
Method Construction Code:		1			
Method Construction:		Cable Tool			
Other Method Construction:					
<u>Pipe Information</u>					
Pipe ID:		10575681			
Casing No:		1			
Comment:					
Alt Name:					
<u>Construction Record - Casing</u>					
Casing ID:		930046961			
Layer:		1			
Material:		1			
Open Hole or Material:		STEEL			
Depth From:					
Depth To:		35.0			
Casing Diameter:		5.0			
Casing Diameter UOM:		inch			
Casing Depth UOM:		ft			
<u>Construction Record - Casing</u>					
Casing ID:		930046962			
Layer:		2			
Material:		4			
Open Hole or Material:		OPEN HOLE			
Depth From:					
Depth To:		100.0			
Casing Diameter:		2.0			
Casing Diameter UOM:		inch			
Casing Depth UOM:		ft			
<u>Results of Well Yield Testing</u>					
Pumping Test Method Desc:		PUMP			
Pump Test ID:		991505068			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Pump Set At: Static Level: 16.0 Final Level After Pumping: 18.0 Recommended Pump Depth: 25.0 Pumping Rate: 10.0 Flowing Rate: Recommended Pump Rate: 10.0 Levels UOM: ft Rate UOM: GPM Water State After Test Code: 1 Water State After Test: CLEAR Pumping Test Method: 1 Pumping Duration HR: 1 Pumping Duration MIN: 0 Flowing: No					
<u>Water Details</u>					
Water ID: 933458496 Layer: 1 Kind Code: 1 Kind: FRESH Water Found Depth: 100.0 Water Found Depth UOM: ft					
54	1 of 1	E/235.9	91.9 / 0.00	ON	AST
OGF ID: 250551954 Sub Type: Petroleum Tank Sub Type No: 1332 Location Accuracy: Within 10 metres Sensitivity Class: Non-Sensitive Sensitivity Date: 20070106 Sensitivity Rationale: No Restriction Needed Verification Flag: Verified Verification Date: 19971023 Business Effective Dt Flag: Estimated Business Effective Dt: 19971023 Sys Calcu Area: 522.0 Sys Calcu Length: 0.0 User Calc Metric: 0.0 Effective Date/Time: 19971023					
55	1 of 2	NNW/235.9	90.9 / -1.00	HIGHSPEED SIGNS & BANNERS INC. 1891 MERIVALE RD UNIT 4 NEPEAN ON K2G 1E5	SC
Established: 1992 Plant Size (ft²): 2000 Employment: 2					
<u>--Details--</u>					
Description: All Other Textile Product Mills SIC/NAICS Code: 314990					
Description: Sign Manufacturing SIC/NAICS Code: 339950					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
55	2 of 2	NNW/235.9	90.9 / -1.00	STEWART FUELS 1891 MERIVALE RD NEPEAN ON K2G 1E5	RST
Headcode: Headcode Desc: Phone: List Name: Description:		01186800 SERVICE STATIONS-GASOLINE, OIL & NATURAL GAS			
56	1 of 2	WNW/236.5	90.2 / -1.69	Nepean This Week 9 Camelot Dr Unit 200 Nepean ON K2G 5W6	SCT
Established: Plant Size (ft²): Employment:		1999 13			
--Details--					
Description:		Newspaper Publishers			
SIC/NAICS Code:		511110			
Description:		Periodical Publishers			
SIC/NAICS Code:		511120			
56	2 of 2	WNW/236.5	90.2 / -1.69	Impath Networks Ltd. 9 Camelot Dr Suite 100 Nepean ON K2G 5W6	SCT
Established: Plant Size (ft²): Employment:		01-JUL-95 4000			
--Details--					
Description:		Radio and Television Broadcasting and Wireless Communications Equipment Manufacturing			
SIC/NAICS Code:		334220			
Description:		Measuring, Medical and Controlling Devices Manufacturing			
SIC/NAICS Code:		334512			
Description:		Commercial and Service Industry Machinery Manufacturing			
SIC/NAICS Code:		333310			
Description:		Telephone Apparatus Manufacturing			
SIC/NAICS Code:		334210			
57	1 of 1	N/236.9	90.9 / -1.00	18 Bentley Avenue Nepean ON K2E 6T8	EHS
Order No: Status: Report Type: Report Date: Date Received: Previous Site Name: Lot/Building Size: Additional Info Ordered:		22012500623 C Standard Report 28-JAN-22 25-JAN-22		Nearest Intersection: Municipality: Client Prov/State: Search Radius (km): X: Y:	
				ON .25 -75.720224 45.3319687	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
58	1 of 33	WSW/237.7	90.8 / -1.04	ARCLUND INDUSTRIAL PAINTING INC. 18-I ENTERPRISE AVENUE NEPEAN CITY ON K2G 0A6	CA
Certificate #: Application Year: Issue Date: Approval Type: Status: Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control:		8-4060-97- 97 6/25/1997 Industrial air Approved SPRAY PAINTING SHEET METAL COMPONENTS Panel Filter			
58	2 of 33	WSW/237.7	90.8 / -1.04	Arclund Industrial Painting Inc. 18-I ENTERPRISE AVENUE, NEPEAN CITY NEPEAN ON	EBR
EBR Registry No: Ministry Ref No: Notice Type: Notice Stage: Notice Date: Proposal Date: Year: Instrument Type: Off Instrument Name: Posted By: Company Name: Site Address: Location Other: Proponent Name: Proponent Address: Comment Period: URL: Summary: Site Location Details: 18-I ENTERPRISE AVENUE, NEPEAN CITY NEPEAN		IA7E0565 8406097 19970421 Instrument Decision June 25, 1997 May 05, 1997 1997 (EPA s. 9) - Approval for discharge into the natural environment other than water (i.e. Air) Arclund Industrial Painting Inc. 18-I Enterprise Avenue, Nepean Ontario, K2G 0A6			
EBR Registry No: Ministry Ref No: Notice Type: Notice Stage: Notice Date: Proposal Date: Year: Instrument Type: Off Instrument Name: Posted By: Company Name: Site Address: Location Other: Proponent Name: Proponent Address: Comment Period: URL: Summary: Site Location Details: 18-I ENTERPRISE AVENUE, NEPEAN CITY NEPEAN		IA7E0565 8406097 19970421 Instrument Decision June 25, 1997 May 05, 1997 1997 (EPA s. 9) - Approval for discharge into the natural environment other than water (i.e. Air) Arclund Industrial Painting Inc. 18-I Enterprise Avenue, Nepean Ontario, K2G 0A6			
58	3 of 33	WSW/237.7	90.8 / -1.04	Ottawa Fluid System Tech 18 Enterprise Ave Unit D Nepean ON K2G 0A6	SCT
Established: Plant Size (ft²): Employment: --Details-- Description: SIC/NAICS Code: Description:		01-AUG-91 1000 Industrial Machinery, Equipment and Supplies Wholesaler-Distributors 417230 Industrial Machinery, Equipment and Supplies Wholesaler-Distributors			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
SIC/NAICS Code:		417230			
58	4 of 33	WSW/237.7	90.8 / -1.04	ZINCON METAL FINISHING INC. 43-370 18A ENTERPRISE AVENUE NEPEAN ON K2G 0A6	GEN
<u>Generator Info</u>					
Generator No:	ON1317500			Choice of Contact:	
Approval Years:	92,93,94,95,96			Contaminated Fac:	
Status:				MHSW Facility:	
PO Box No:				SIC Code:	3041
Country:					
Co Admin:					
Phone No Admin:					
SIC Description:	COATING OF METAL PR.				
<u>Waste Detail(s)</u>					
Waste Class:	131				
Waste Class Name:	NEUTRALIZED WASTES - HEAVY METALS				
58	5 of 33	WSW/237.7	90.8 / -1.04	ZINCON METAL FINISHING INC. 18A ENTERPRISE AVENUE NEPEAN ON K2G 0A6	GEN
<u>Generator Info</u>					
Generator No:	ON1317500			Choice of Contact:	
Approval Years:	97,98,99,00			Contaminated Fac:	
Status:				MHSW Facility:	
PO Box No:				SIC Code:	3041
Country:					
Co Admin:					
Phone No Admin:					
SIC Description:	COATING OF METAL PR.				
<u>Waste Detail(s)</u>					
Waste Class:	263				
Waste Class Name:	ORGANIC LABORATORY CHEMICALS				
<u>Waste Detail(s)</u>					
Waste Class:	148				
Waste Class Name:	INORGANIC LABORATORY CHEMICALS				
<u>Waste Detail(s)</u>					
Waste Class:	112				
Waste Class Name:	ACID WASTE - HEAVY METALS				
<u>Waste Detail(s)</u>					
Waste Class:	131				

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Waste Class Name:		NEUTRALIZED WASTES - HEAVY METALS			
58	6 of 33	WSW/237.7	90.8 / -1.04	ZINCON (OUT OF BUSINESS)NC. 18A ENTERPRISE AVENUE NEPEAN ON K2G 0A6	GEN
<u>Generator Info</u>					
Generator No:	ON1317500			Choice of Contact:	
Approval Years:	01			Contaminated Fac:	
Status:				MHSW Facility:	
PO Box No:				SIC Code:	3041
Country:					
Co Admin:					
Phone No Admin:					
SIC Description:	COATING OF METAL PR.				
<u>Waste Detail(s)</u>					
Waste Class:	112				
Waste Class Name:	ACID WASTE - HEAVY METALS				
<u>Waste Detail(s)</u>					
Waste Class:	131				
Waste Class Name:	NEUTRALIZED WASTES - HEAVY METALS				
<u>Waste Detail(s)</u>					
Waste Class:	148				
Waste Class Name:	INORGANIC LABORATORY CHEMICALS				
<u>Waste Detail(s)</u>					
Waste Class:	263				
Waste Class Name:	ORGANIC LABORATORY CHEMICALS				
58	7 of 33	WSW/237.7	90.8 / -1.04	ARCLUND INDUSTRIAL PAINTING INC. 18 I ENTERPRISE AVENUE NEPEAN ON K2G 0A6	GEN
<u>Generator Info</u>					
Generator No:	ON2591500			Choice of Contact:	
Approval Years:	02,03,04			Contaminated Fac:	
Status:				MHSW Facility:	
PO Box No:				SIC Code:	
Country:					
Co Admin:					
Phone No Admin:					
SIC Description:					
<u>Waste Detail(s)</u>					
Waste Class:	211				
Waste Class Name:	AROMATIC SOLVENTS				

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
58	8 of 33	WSW/237.7	90.8 / -1.04	Sign Fx Inc. 18J Enterprise Ave Nepean ON K2G 0A6	SCT
Established: Plant Size (ft²): Employment:		01-AUG-98 1800			
--Details-- Description: SIC/NAICS Code:		Sign Manufacturing 339950			
58	9 of 33	WSW/237.7	90.8 / -1.04	YORK INTERNATIONAL LTD. 18G ENTERPRISE AVENUE OTTAWA ON	GEN
<u>Generator Info</u>					
Generator No:		ON9271669		Choice of Contact:	
Approval Years:		03,04,05,06		Contaminated Fac:	
Status:				MHSW Facility:	
PO Box No:				SIC Code:	561990
Country:					
Co Admin:					
Phone No Admin:					
SIC Description:		All Other Support Services			
<u>Waste Detail(s)</u>					
Waste Class:		252			
Waste Class Name:		WASTE OILS & LUBRICANTS			
58	10 of 33	WSW/237.7	90.8 / -1.04	Tri-Pro Custom Signs & Graphics Inc. 18 Enterprise Ave. Unit I Nepean ON K2G 0A6	GEN
<u>Generator Info</u>					
Generator No:		ON4441448		Choice of Contact:	
Approval Years:		04,07,08		Contaminated Fac:	
Status:				MHSW Facility:	
PO Box No:				SIC Code:	541430
Country:					
Co Admin:					
Phone No Admin:					
SIC Description:		Graphic Design Services			
58	11 of 33	WSW/237.7	90.8 / -1.04	Tri-Pro Custom Signs & Graphics Inc. 18 Enterprise Ave. Unit i Nepean ON K2G 0A6	GEN

Generator Info

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Generator No: ON4441448 Approval Years: 05,06,07,08 Status: PO Box No: Country: Co Admin: Phone No Admin: SIC Description: Graphic Design Services Choice of Contact: Contaminated Fac: MHSW Facility: SIC Code: 541430					
<u>Waste Detail(s)</u>					
Waste Class: 213 Waste Class Name: PETROLEUM DISTILLATES					
<u>Waste Detail(s)</u>					
Waste Class: 112 Waste Class Name: ACID WASTE - HEAVY METALS					
<u>Waste Detail(s)</u>					
Waste Class: 211 Waste Class Name: AROMATIC SOLVENTS					
58	12 of 33	WSW/237.7	90.8 / -1.04	OTTAWA COMPRESSOR SERVICES INC 18F ENTERPRISE AVE OTTAWA ON K2G 0A6	GEN
<u>Generator Info</u>					
Generator No: ON5431532 Approval Years: 07,08 Status: PO Box No: Country: Co Admin: Phone No Admin: SIC Description: Commercial and Industrial Machinery and Equipment (except Automotive and Electronic) Repair and Maintenance Choice of Contact: Contaminated Fac: MHSW Facility: SIC Code: 811310					
<u>Waste Detail(s)</u>					
Waste Class: 252 Waste Class Name: WASTE OILS & LUBRICANTS					
58	13 of 33	WSW/237.7	90.8 / -1.04	Tri-Pro Custom Signs & Graphics Inc. 18 Enterprise Ave. Unit i Nepean ON	GEN
<u>Generator Info</u>					
Generator No: ON4441448 Approval Years: 2009 Status: PO Box No: Country: Co Admin: Phone No Admin:					
Choice of Contact: Contaminated Fac: MHSW Facility: SIC Code: 541430					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
SIC Description:		Graphic Design Services			
<u>Waste Detail(s)</u>					
Waste Class:		112			
Waste Class Name:		ACID WASTE - HEAVY METALS			
<u>Waste Detail(s)</u>					
Waste Class:		211			
Waste Class Name:		AROMATIC SOLVENTS			
<u>Waste Detail(s)</u>					
Waste Class:		213			
Waste Class Name:		PETROLEUM DISTILLATES			
58	14 of 33	WSW/237.7	90.8 / -1.04	OTTAWA COMPRESSOR SERVICES INC 18F ENTERPRISE AVE OTTAWA ON	GEN
<u>Generator Info</u>					
Generator No:		ON5431532		Choice of Contact:	
Approval Years:		2009		Contaminated Fac:	
Status:				MHSW Facility:	
PO Box No:				SIC Code: 811310	
Country:					
Co Admin:					
Phone No Admin:					
SIC Description:		Commercial and Industrial Machinery and Equipment (except Automotive and Electronic) Repair and Maintenance			
<u>Waste Detail(s)</u>					
Waste Class:		252			
Waste Class Name:		WASTE OILS & LUBRICANTS			
58	15 of 33	WSW/237.7	90.8 / -1.04	Fivestar Industrial Painting and Authbody 18-i Enterprise Ave. Ottawa ON K2G OA6	GEN
<u>Generator Info</u>					
Generator No:		ON9148704		Choice of Contact:	
Approval Years:		2010		Contaminated Fac:	
Status:				MHSW Facility:	
PO Box No:				SIC Code: 336990	
Country:					
Co Admin:					
Phone No Admin:					
SIC Description:		Other Transportation Equipment Manufacturing			
<u>Waste Detail(s)</u>					
Waste Class:		145			
Waste Class Name:		PAINT/PIGMENT/COATING RESIDUES			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
58	16 of 33	WSW/237.7	90.8 / -1.04	OTTAWA COMPRESSOR SERVICES INC 18F ENTERPRISE AVE OTTAWA ON	GEN
<u>Generator Info</u>					
Generator No:	ON5431532			Choice of Contact:	
Approval Years:	2010			Contaminated Fac:	
Status:				MHSW Facility:	
PO Box No:				SIC Code:	811310
Country:					
Co Admin:					
Phone No Admin:					
SIC Description:	Commercial and Industrial Machinery and Equipment (except Automotive and Electronic) Repair and Maintenance				
<u>Waste Detail(s)</u>					
Waste Class:	252				
Waste Class Name:	WASTE OILS & LUBRICANTS				
58	17 of 33	WSW/237.7	90.8 / -1.04	Fivestar Industrial Painting and Authbody 18-i Enterprise Ave. Ottawa ON K2G OA6	GEN
<u>Generator Info</u>					
Generator No:	ON9148704			Choice of Contact:	
Approval Years:	2011			Contaminated Fac:	
Status:				MHSW Facility:	
PO Box No:				SIC Code:	336990
Country:					
Co Admin:					
Phone No Admin:					
SIC Description:	Other Transportation Equipment Manufacturing				
<u>Waste Detail(s)</u>					
Waste Class:	145				
Waste Class Name:	PAINT/PIGMENT/COATING RESIDUES				
58	18 of 33	WSW/237.7	90.8 / -1.04	OTTAWA COMPRESSOR SERVICES INC 18F ENTERPRISE AVE OTTAWA ON	GEN
<u>Generator Info</u>					
Generator No:	ON5431532			Choice of Contact:	
Approval Years:	2011			Contaminated Fac:	
Status:				MHSW Facility:	
PO Box No:				SIC Code:	811310
Country:					
Co Admin:					
Phone No Admin:					
SIC Description:	Commercial and Industrial Machinery and Equipment (except Automotive and Electronic) Repair and Maintenance				

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<u>Waste Detail(s)</u>					
Waste Class:		252			
Waste Class Name:		WASTE OILS & LUBRICANTS			
58	19 of 33	WSW/237.7	90.8 / -1.04	Fivestar Industrial Painting and Autbody 18-i Enterprise Ave. Ottawa ON K2G OA6	GEN
<u>Generator Info</u>					
Generator No:		ON9148704		Choice of Contact:	
Approval Years:		2012		Contaminated Fac:	
Status:				MHSW Facility:	
PO Box No:				SIC Code:	
Country:				336990	
Co Admin:					
Phone No Admin:					
SIC Description:		Other Transportation Equipment Manufacturing			
<u>Waste Detail(s)</u>					
Waste Class:		145			
Waste Class Name:		PAINT/PIGMENT/COATING RESIDUES			
58	20 of 33	WSW/237.7	90.8 / -1.04	OTTAWA COMPRESSOR SERVICES INC 18F ENTERPRISE AVE OTTAWA ON K2G OA6	GEN
<u>Generator Info</u>					
Generator No:		ON5431532		Choice of Contact:	
Approval Years:		2012		Contaminated Fac:	
Status:				MHSW Facility:	
PO Box No:				SIC Code:	
Country:				811310	
Co Admin:					
Phone No Admin:					
SIC Description:		Commercial and Industrial Machinery and Equipment (except Automotive and Electronic) Repair and Maintenance			
<u>Waste Detail(s)</u>					
Waste Class:		252			
Waste Class Name:		WASTE OILS & LUBRICANTS			
58	21 of 33	WSW/237.7	90.8 / -1.04	Fivestar Industrial Painting and Autbody 18-i Enterprise Ave. Ottawa ON	GEN
<u>Generator Info</u>					
Generator No:		ON9148704		Choice of Contact:	
Approval Years:		2013		Contaminated Fac:	
Status:				MHSW Facility:	
PO Box No:				SIC Code:	
				336990	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Country: Co Admin: Phone No Admin: SIC Description: OTHER TRANSPORTATION EQUIPMENT MANUFACTURING					
<u>Waste Detail(s)</u>					
Waste Class:		145			
Waste Class Name:		PAINT/PIGMENT/COATING RESIDUES			
58	22 of 33	WSW/237.7	90.8 / -1.04	OTTAWA COMPRESSOR SERVICES INC 18F ENTERPRISE AVE OTTAWA ON	GEN
<u>Generator Info</u>					
Generator No:		ON5431532		Choice of Contact:	
Approval Years:		2013		Contaminated Fac:	
Status:				MHSW Facility:	
PO Box No:				SIC Code: 811310	
Country:					
Co Admin:					
Phone No Admin:					
SIC Description:		COMMERCIAL AND INDUSTRIAL MACHINERY AND EQUIPMENT (EXCEPT AUTOMOTIVE AND ELECTRONIC) REPAIR AND MAINTENANCE			
<u>Waste Detail(s)</u>					
Waste Class:		252			
Waste Class Name:		WASTE OILS & LUBRICANTS			
58	23 of 33	WSW/237.7	90.8 / -1.04	Fivestar Industrial Painting and Authbody 18-i Enterprise Ave. Ottawa ON K2G OA6	GEN
<u>Generator Info</u>					
Generator No:		ON9148704		Choice of Contact: CO_OFFICIAL	
Approval Years:		2016		Contaminated Fac: No	
Status:				MHSW Facility: No	
PO Box No:				SIC Code: 336990	
Country:		Canada			
Co Admin:					
Phone No Admin:					
SIC Description:		OTHER TRANSPORTATION EQUIPMENT MANUFACTURING			
<u>Waste Detail(s)</u>					
Waste Class:		145			
Waste Class Name:		PAINT/PIGMENT/COATING RESIDUES			
58	24 of 33	WSW/237.7	90.8 / -1.04	OTTAWA COMPRESSOR SERVICES INC 18F ENTERPRISE AVE OTTAWA ON K2G OA6	GEN

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<u>Generator Info</u>					
Generator No:	ON5431532			Choice of Contact:	CO_ADMIN
Approval Years:	2016			Contaminated Fac:	No
Status:				MHSW Facility:	No
PO Box No:				SIC Code:	811310
Country:	Canada				
Co Admin:	Jennifer Howard				
Phone No Admin:	613-224-9111 Ext.				
SIC Description:	COMMERCIAL AND INDUSTRIAL MACHINERY AND EQUIPMENT (EXCEPT AUTOMOTIVE AND ELECTRONIC) REPAIR AND MAINTENANCE				
<u>Waste Detail(s)</u>					
Waste Class:	252				
Waste Class Name:	WASTE OILS & LUBRICANTS				
58	25 of 33	WSW/237.7	90.8 / -1.04	Fivestar Industrial Painting and Autbody 18-i Enterprise Ave. Ottawa ON K2G OA6	GEN
<u>Generator Info</u>					
Generator No:	ON9148704			Choice of Contact:	CO_OFFICIAL
Approval Years:	2015			Contaminated Fac:	No
Status:				MHSW Facility:	No
PO Box No:				SIC Code:	336990
Country:	Canada				
Co Admin:					
Phone No Admin:					
SIC Description:	OTHER TRANSPORTATION EQUIPMENT MANUFACTURING				
<u>Waste Detail(s)</u>					
Waste Class:	145				
Waste Class Name:	PAINT/PIGMENT/COATING RESIDUES				
58	26 of 33	WSW/237.7	90.8 / -1.04	OTTAWA COMPRESSOR SERVICES INC 18F ENTERPRISE AVE OTTAWA ON K2G OA6	GEN
<u>Generator Info</u>					
Generator No:	ON5431532			Choice of Contact:	CO_ADMIN
Approval Years:	2015			Contaminated Fac:	No
Status:				MHSW Facility:	No
PO Box No:				SIC Code:	811310
Country:	Canada				
Co Admin:	KELLY EGAN				
Phone No Admin:	613-224-9111 Ext.				
SIC Description:	COMMERCIAL AND INDUSTRIAL MACHINERY AND EQUIPMENT (EXCEPT AUTOMOTIVE AND ELECTRONIC) REPAIR AND MAINTENANCE				
<u>Waste Detail(s)</u>					
Waste Class:	252				
Waste Class Name:	WASTE OILS & LUBRICANTS				

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
58	27 of 33	WSW/237.7	90.8 / -1.04	Fivestar Industrial Painting and Autbody 18-i Enterprise Ave. Ottawa ON K2G OA6	GEN

Generator Info

Generator No:	ON9148704	Choice of Contact:	CO_OFFICIAL
Approval Years:	2014	Contaminated Fac:	No
Status:		MHSW Facility:	No
PO Box No:		SIC Code:	336990
Country:	Canada		
Co Admin:			
Phone No Admin:			
SIC Description:	OTHER TRANSPORTATION EQUIPMENT MANUFACTURING		

Waste Detail(s)

Waste Class:	145
Waste Class Name:	PAINT/PIGMENT/COATING RESIDUES

58	28 of 33	WSW/237.7	90.8 / -1.04	OTTAWA COMPRESSOR SERVICES INC 18F ENTERPRISE AVE OTTAWA ON K2G OA6	GEN

Generator Info

Generator No:	ON5431532	Choice of Contact:	CO_ADMIN
Approval Years:	2014	Contaminated Fac:	No
Status:		MHSW Facility:	No
PO Box No:		SIC Code:	811310
Country:	Canada		
Co Admin:	KELLY EGAN		
Phone No Admin:	613-224-9111 Ext.		
SIC Description:	COMMERCIAL AND INDUSTRIAL MACHINERY AND EQUIPMENT (EXCEPT AUTOMOTIVE AND ELECTRONIC) REPAIR AND MAINTENANCE		

Waste Detail(s)

Waste Class:	252
Waste Class Name:	WASTE OILS & LUBRICANTS

58	29 of 33	WSW/237.7	90.8 / -1.04	OTTAWA COMPRESSOR SERVICES INC 18F ENTERPRISE AVE OTTAWA ON K2G OA6	GEN

Generator Info

Generator No:	ON5431532	Choice of Contact:	
Approval Years:	As of Jun 2017	Contaminated Fac:	
Status:	Registered	MHSW Facility:	
PO Box No:		SIC Code:	
Country:	Canada		
Co Admin:			
Phone No Admin:			
SIC Description:			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<u>Waste Detail(s)</u>					
Waste Class:		252 L			
Waste Class Name:		Waste crankcase oils and lubricants			
<u>2017 Generator Info</u>					
Gen No:	ON5431532			Choice of Contact:	CO_ADMIN
ID:	21472			Phone No Official:	613-224-9111 Ext.
Contaminated Fac:	N			Phone No Admin:	613-224-9111 Ext.
MHSW Facility:	N			County Ont:	OTTAWA CARLTON (RM)
NAICS Code1:	811310			County Out:	
NAICS Code2:				District:	402
NAICS Code3:					
Gen Name:		OTTAWA COMPRESSOR SERVICES INC			
Gen Div:					
Gen Op Name:		OTTAWA COMPRESSOR SERVICES INC			
Gen Op Div:					
Site Adrs1:		18F ENTERPRISE AVE			
Site Bldg:					
Site Pobox:					
Province In:		ONTARIO			
Site Adrs2:					
Site City:		OTTAWA			
Province Out:					
Site Postal Code:		K2G OA6			
Site Country:		Canada			
Co Official:		PAUL HOWARD			
Co Admin:		Jennifer Howard			
<u>2017 Generator Manifest</u>					
ID:	46042			Sum Received Qty:	2055.0
Generator No:	ON5431532			Waste Class Name:	WASTE OILS & LUBRICANTS
Receiver Type:	030			Count Manifests:	4
Waste Char:	L			District:	402
Waste Code:	252				
58	30 of 33	WSW/237.7	90.8 / -1.04	Fivestar Industrial Painting and Autbody 18-i Enterprise Ave. Ottawa ON K2G OA6	GEN
<u>Generator Info</u>					
Generator No:	ON9148704			Choice of Contact:	
Approval Years:	As of Dec 2018			Contaminated Fac:	
Status:	Registered			MHSW Facility:	
PO Box No:				SIC Code:	
Country:	Canada				
Co Admin:					
Phone No Admin:					
SIC Description:					
<u>Waste Detail(s)</u>					
Waste Class:		145 I			
Waste Class Name:		Wastes from the use of pigments, coatings and paints			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
58	31 of 33	WSW/237.7	90.8 / -1.04	Fivestar Industrial Painting and Autbody 18-i Enterprise Ave. Ottawa ON K2G OA6	GEN

Generator Info

Generator No:	ON9148704	Choice of Contact:
Approval Years:	As of Jul 2020	Contaminated Fac:
Status:	Registered	MHSW Facility:
PO Box No:		SIC Code:
Country:	Canada	
Co Admin:		
Phone No Admin:		
SIC Description:		

Waste Detail(s)

Waste Class:	145 I
Waste Class Name:	Wastes from the use of pigments, coatings and paints

58	32 of 33	WSW/237.7	90.8 / -1.04	Fivestar Industrial Painting and Autbody 18-i Enterprise Ave. Ottawa ON K2G OA6	GEN

Generator Info

Generator No:	ON9148704	Choice of Contact:
Approval Years:	As of Nov 2021	Contaminated Fac:
Status:	Registered	MHSW Facility:
PO Box No:		SIC Code:
Country:	Canada	
Co Admin:		
Phone No Admin:		
SIC Description:		

Waste Detail(s)

Waste Class:	145 I
Waste Class Name:	Wastes from the use of pigments, coatings and paints

58	33 of 33	WSW/237.7	90.8 / -1.04	Fivestar Industrial Painting & Autobody 18-i enterprise ave ottawa ON	GEN

Generator Info

Generator No:	ON9148704	Choice of Contact:
Approval Years:	As of Oct 2022	Contaminated Fac:
Status:	Registered	MHSW Facility:
PO Box No:		SIC Code:
Country:	Canada	
Co Admin:		
Phone No Admin:		
SIC Description:		

Waste Detail(s)

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Waste Class:		145 I			
Waste Class Name:		PAINT/PIGMENT/COATING RESIDUES			
<u>Generator Info as of July 2024</u>					
Generator No:		ON9148704			
Generator Company Name:		Fivestar Industrial Painting & Autobody			
Street:		18-i enterprise ave			
City:		ottawa			
Province State:		Ontario			
Country:		Canada			
Postal Code:		K2G 0A6			
Waste Class:		145 I			
Waste Class Decoded:					
145 - PAINT/PIGMENT/COATING RESIDUES					
<u>2017 Generator Info</u>					
Gen No:	ON9148704			Choice of Contact:	CO_OFFICIAL
ID:	35721			Phone No Official:	613-224-1396 Ext.
Contaminated Fac:	N			Phone No Admin:	
MHSW Facility:	N			County Ont:	OTTAWA CARLTON (RM)
NAICS Code1:	336990			County Out:	
NAICS Code2:				District:	402
NAICS Code3:					
Gen Name:	Fivestar Industrial Painting and Autobody				
Gen Div:					
Gen Op Name:	Fivestar Industrial Painting and Autobody				
Gen Op Div:					
Site Adrs1:	18-i Enterprise Ave.				
Site Bldg:					
Site Pobox:					
Province In:	ONTARIO				
Site Adrs2:					
Site City:	Ottawa				
Province Out:					
Site Postal Code:	K2G 0A6				
Site Country:	Canada				
Co Official:	Mike Bathust				
Co Admin:					
<u>2017 Generator Manifest</u>					
ID:	63970			Sum Received Qty:	205.0
Generator No:	ON9148704			Waste Class Name:	PAINT/PIGMENT/COATING RESIDUES
Receiver Type:	035			Count Manifests:	1
Waste Char:	I			District:	402
Waste Code:	145				
<u>2018 Generator Info</u>					
Gen No:	ON9148704			Choice of Contact:	CO_OFFICIAL
ID:	36417			Phone No Official:	613-224-1396 Ext.
Contaminated Fac:	N			Phone No Admin:	
MHSW Facility:	N			County Ont:	OTTAWA CARLTON (RM)
NAICS Code1:	336990			County Out:	
NAICS Code2:				District:	402
NAICS Code3:					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Gen Name:		Fivestar Industrial Painting and Autbody			
Gen Div:					
Gen Op Name:		Fivestar Industrial Painting and Autobody			
Gen Op Div:					
Site Adrs1:		18-i Enterprise Ave.			
Site Bldg:					
Site Pobox:					
Province In:		ONTARIO			
Site Adrs2:					
Site City:		Ottawa			
Province Out:					
Site Postal Code:		K2G OA6			
Site Country:		Canada			
Co Official:		Mike Bathust			
Co Admin:					
<u>2019 Generator Info</u>					
Gen No:	ON9148704			Choice of Contact:	CO_OFFICIAL
ID:	36919			Phone No Official:	613-224-1396 Ext.
Contaminated Fac:	N			Phone No Admin:	
MHSW Facility:	N			County Ont:	OTTAWA CARLTON (RM)
NAICS Code1:	336990			County Out:	
NAICS Code2:				District:	402
NAICS Code3:					
Gen Name:		Fivestar Industrial Painting and Autbody			
Gen Div:					
Gen Op Name:		Fivestar Industrial Painting and Autobody			
Gen Op Div:					
Site Adrs1:		18-i Enterprise Ave.			
Site Bldg:					
Site Pobox:					
Province In:		ONTARIO			
Site Adrs2:					
Site City:		Ottawa			
Province Out:					
Site Postal Code:		K2G OA6			
Site Country:		Canada			
Co Official:		Mike Bathust			
Co Admin:					
<u>2019 Generator Manifest</u>					
ID:	64456			Sum Received Qty:	205.0
Generator No:	ON9148704			Waste Class Name:	PAINT/PIGMENT/COATING RESIDUES
Receiver Type:	035			Count Manifests:	1
Waste Char:	I			District:	402
Waste Code:	145				
<u>2020 Generator Info</u>					
Gen No:	ON9148704			Choice of Contact:	CO_OFFICIAL
ID:	36663			Phone No Official:	613-224-1396 Ext.
Contaminated Fac:	N			Phone No Admin:	
MHSW Facility:	N			County Ont:	OTTAWA CARLTON (RM)
NAICS Code1:	336990			County Out:	
NAICS Code2:				District:	402
NAICS Code3:					
Gen Name:		Fivestar Industrial Painting and Autbody			
Gen Div:					
Gen Op Name:		Fivestar Industrial Painting and Autobody			
Gen Op Div:					
Site Adrs1:		18-i Enterprise Ave.			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Site Bldg: Site Pobox: Province In: ONTARIO Site Adrs2: Site City: Ottawa Province Out: Site Postal Code: K2G OA6 Site Country: Canada Co Official: Mike Bathust Co Admin:					
<u>2021 Generator Info</u>					
Gen No: ON9148704 ID: 37619 Contaminated Fac: N MHSW Facility: N NAICS Code1: 336990 NAICS Code2: NAICS Code3: Gen Name: Fivestar Industrial Painting and Autbody Gen Div: Gen Op Name: Fivestar Industrial Painting and Autobody Gen Op Div: Site Adrs1: 18-i Enterprise Ave. Site Bldg: Site Pobox: Province In: ONTARIO Site Adrs2: Site City: Ottawa Province Out: Site Postal Code: K2G OA6 Site Country: Canada Co Official: Mike Bathust Co Admin:					
Choice of Contact: CO_OFFICIAL Phone No Official: 613-224-1396 Ext. Phone No Admin: County Ont: OTTAWA CARLTON (RM) County Out: District: 402					
<u>2021 Generator Manifest</u>					
ID: 63350 Generator No: ON9148704 Receiver Type: 035 Waste Char: I Waste Code: 145 Sum Received Qty: 200.0 Waste Class Name: PAINT/PIGMENT/COATING RESIDUES Count Manifests: 1 District: 402					
59	1 of 1	W/242.6	89.9 / -2.00	10, 20, 30 & 40 Camelot Drive Ottawa ON	EHS
Order No: 22020400888 Status: C Report Type: Standard Report Report Date: 09-FEB-22 Date Received: 04-FEB-22 Previous Site Name: Lot/Building Size: Additional Info Ordered:					
Nearest Intersection: Municipality: Client Prov/State: ON Search Radius (km): .25 X: -75.7235979 Y: 45.3303435					
60	1 of 2	NNE/245.3	90.9 / -1.00	Vallati Bros. Paving Ltd. 24 Bentley Avenue Nepean ON K2E 6T8	GEN

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<u>Generator Info</u>					
Generator No:	ON3128762			Choice of Contact:	
Approval Years:	05			Contaminated Fac:	
Status:				MHSW Facility:	
PO Box No:				SIC Code:	238990
Country:					
Co Admin:					
Phone No Admin:					
SIC Description:		All Other Specialty Trade Contractors			
<u>Waste Detail(s)</u>					
Waste Class:		252			
Waste Class Name:		WASTE OILS & LUBRICANTS			
60	2 of 2	NNE/245.3	90.9 / -1.00	VALLATI BROS PAVING LIMITED 24 Bentley AV Ottawa ON K2E 6T8	EASR
Approval No:	R-004-5110078921			MOE District:	Ottawa
Status:	REGISTERED			Municipality:	Ottawa
Date:	2017-01-27			Latitude:	45.33194444
Record Type:	EASR			Longitude:	-75.71972222
Link Source:	MOFA			Geometry X:	
Project Type:	Waste Management System			Geometry Y:	
Full Address:					
Approval Type:		EASR-Waste Management System			
SWP Area Name:		Rideau Valley			
PDF NAICS Code:					
PDF URL:					
PDF Site Location:					
61	1 of 1	SW/245.5	91.9 / 0.00	IRON ART-ORNAMENTAL IRON WORKS 9C CAESAR AVE NEPEAN ON K2G 0A8	SCT
Established:	1988				
Plant Size (ft²):	1500				
Employment:	2				
<u>--Details--</u>					
Description:		Other Ornamental and Architectural Metal Products Manufacturing			
SIC/NAICS Code:		332329			
Description:		Household Furniture (except Wood and Upholstered) Manufacturing			
SIC/NAICS Code:		337126			
62	1 of 2	WSW/245.6	90.9 / -1.00	1920 Merivale Rd Ottawa ON K2G1E8	EHS
Order No:	20171107061			Nearest Intersection:	
Status:	C			Municipality:	Nepean, City of Ottawa
Report Type:	Standard Report			Client Prov/State:	ON
Report Date:	13-NOV-17			Search Radius (km):	.25
Date Received:	07-NOV-17			X:	-75.723117
Previous Site Name:	unknown			Y:	45.328086
Lot/Building Size:	6.9 acres				
Additional Info Ordered:		Fire Insur. Maps and/or Site Plans			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
62	2 of 2	WSW/245.6	90.9 / -1.00	743116 Ontario Ltd. 1920 Merivale Rd 1914 Merivale Road Ottawa ON K2G 1E8	ECA
Approval No: 5809-BBWH8K Approval Date: 2019-06-05 Status: Approved Record Type: ECA Link Source: IDS SWP Area Name: Approval Type: ECA-INDUSTRIAL SEWAGE WORKS Project Type: INDUSTRIAL SEWAGE WORKS Business Name: 743116 Ontario Ltd. Address: 1920 Merivale Rd 1914 Merivale Road Full Address: Full PDF Link: https://www.accessenvironment.ene.gov.on.ca/instruments/5768-B8RNCY-14.pdf PDF Site Location: MOE District: City: Longitude: Latitude: Geometry X: Geometry Y:					
63	1 of 14	NNW/246.9	90.9 / -1.00	JULIAN TAXI CAB LTD. 11 BENTLEY AVE WASTE OIL STORAGE NEPEAN CITY ON K2E 6T7	SPL
Ref No: 36897 Year: Incident Dt: // Dt MOE Arvl on Scn: MOE Reported Dt: // Dt Document Closed: Site No: MOE Response: Site County/District: Site Geo Ref Meth: Site District Office: Nearest Watercourse: Site Name: Site Address: Site Region: Site Municipality: NEPEAN CITY Site Lot: Site Conc: Site Geo Ref Accu: Site Map Datum: Northing: Easting: Entity Operating Name: Client Name: Client Type: Source Type: Incident Cause: CONTAINER OVERFLOW Incident Preceding Spill: Incident Reason: NEGLIGENCE (APPARENT) Incident Summary: JULIAN TAXICAB - 20 LTR WASTE OIL TO SOIL DUE TO WATER INFILTRATION. Environment Impact: POSSIBLE Health Env Consequence: Nature of Impact: Soil contamination Contaminant Qty: Contaminant Qty 1: Contaminant Unit: Contaminant Code: Contaminant Name: Contaminant Limit 1: Contam Limit Freq 1: Municipality No: 20104 Nature of Damage: Discharger Report: Material Group: Impact to Health: Agency Involved:					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Contaminant UN No 1: Receiving Medium: Activity Preceding Spill: Property 2nd Watershed: Property Tertiary Watershed: Sector Type: SAC Action Class: Call Report Locatn Geodata: Time Reported: System Facility Address:					
63	2 of 14	NNW/246.9	90.9 / -1.00	JULIAN TAXI CAB LTD. 11 BENTLEY AVE. NEPEAN ON K2E 6T7	GEN
<u>Generator Info</u>					
Generator No:	ON0971600			Choice of Contact:	
Approval Years:	86,87			Contaminated Fac:	
Status:				MHSW Facility:	
PO Box No:				SIC Code:	0000
Country:					
Co Admin:					
Phone No Admin:					
SIC Description:	*** NOT DEFINED ***				
63	3 of 14	NNW/246.9	90.9 / -1.00	JULIAN TAXI CAB LTD. 11 BENTLEY AVE. NEPEAN ON K2E 6T7	GEN
<u>Generator Info</u>					
Generator No:	ON0971600			Choice of Contact:	
Approval Years:	88,89,90			Contaminated Fac:	
Status:				MHSW Facility:	
PO Box No:				SIC Code:	4573
Country:					
Co Admin:					
Phone No Admin:					
SIC Description:	SCHOOL BUS OPER.				
<u>Waste Detail(s)</u>					
Waste Class:	145				
Waste Class Name:	PAINT/PIGMENT/COATING RESIDUES				
<u>Waste Detail(s)</u>					
Waste Class:	213				
Waste Class Name:	PETROLEUM DISTILLATES				
<u>Waste Detail(s)</u>					
Waste Class:	252				
Waste Class Name:	WASTE OILS & LUBRICANTS				

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<u>Waste Detail(s)</u>					
Waste Class:		241			
Waste Class Name:		HALOGENATED SOLVENTS			
63	4 of 14	NNW/246.9	90.9 / -1.00	JULIAN TAXI CAB LTD. 22-272 11 BENTLEY AVE. NEPEAN ON K2E 6T7	GEN
<u>Generator Info</u>					
Generator No:		ON0971600	Choice of Contact:		
Approval Years:		92,93,94,95,96,97,98	Contaminated Fac:		
Status:			MHSW Facility:		
PO Box No:			SIC Code: 4573		
Country:					
Co Admin:					
Phone No Admin:					
SIC Description:		SCHOOL BUS OPER.			
<u>Waste Detail(s)</u>					
Waste Class:		145			
Waste Class Name:		PAINT/PIGMENT/COATING RESIDUES			
<u>Waste Detail(s)</u>					
Waste Class:		211			
Waste Class Name:		AROMATIC SOLVENTS			
<u>Waste Detail(s)</u>					
Waste Class:		212			
Waste Class Name:		ALIPHATIC SOLVENTS			
<u>Waste Detail(s)</u>					
Waste Class:		213			
Waste Class Name:		PETROLEUM DISTILLATES			
<u>Waste Detail(s)</u>					
Waste Class:		241			
Waste Class Name:		HALOGENATED SOLVENTS			
<u>Waste Detail(s)</u>					
Waste Class:		252			
Waste Class Name:		WASTE OILS & LUBRICANTS			
63	5 of 14	NNW/246.9	90.9 / -1.00	JULIAN TAXI CAB LIMITED 11 BENTLEY AVENUE NEPEAN ON K2E 6T7	GEN

Generator Info

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Generator No: ON0971600 Approval Years: 99,00,01,03,04,05 Status: PO Box No: Country: Co Admin: Phone No Admin: SIC Description: SCHOOL BUS OPER. Choice of Contact: Contaminated Fac: MHSW Facility: SIC Code: 4573					
<u>Waste Detail(s)</u>					
Waste Class: 213 Waste Class Name: PETROLEUM DISTILLATES					
<u>Waste Detail(s)</u>					
Waste Class: 145 Waste Class Name: PAINT/PIGMENT/COATING RESIDUES					
<u>Waste Detail(s)</u>					
Waste Class: 211 Waste Class Name: AROMATIC SOLVENTS					
<u>Waste Detail(s)</u>					
Waste Class: 212 Waste Class Name: ALIPHATIC SOLVENTS					
<u>Waste Detail(s)</u>					
Waste Class: 241 Waste Class Name: HALOGENATED SOLVENTS					
<u>Waste Detail(s)</u>					
Waste Class: 252 Waste Class Name: WASTE OILS & LUBRICANTS					
63	6 of 14	NNW/246.9	90.9 / -1.00	JULIAN TAXI CAB LIMITED 11 BENTLEY AVENUE NEPEAN ON K2E 6T7	GEN

Generator Info

Generator No:	ON0971600	Choice of Contact:	
Approval Years:	2012	Contaminated Fac:	
Status:		MHSW Facility:	
PO Box No:		SIC Code:	485310, 811121
Country:			
Co Admin:			
Phone No Admin:			
SIC Description:	Taxi Service, Automotive Body Paint and Interior Repair and Maintenance		

Waste Detail(s)

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Waste Class: Waste Class Name:		211 AROMATIC SOLVENTS			
<u>Waste Detail(s)</u>					
Waste Class: Waste Class Name:		213 PETROLEUM DISTILLATES			
<u>Waste Detail(s)</u>					
Waste Class: Waste Class Name:		145 PAINT/PIGMENT/COATING RESIDUES			

63	7 of 14	NNW/246.9	90.9 / -1.00	JULIAN TAXI CAB LIMITED 11 BENTLEY AVENUE NEPEAN ON	GEN

Generator Info

Generator No:	ON0971600	Choice of Contact:	
Approval Years:	2013	Contaminated Fac:	
Status:		MHSW Facility:	
PO Box No:		SIC Code:	485310, 811121
Country:			
Co Admin:			
Phone No Admin:			
SIC Description:	TAXI SERVICE, AUTOMOTIVE BODY, PAINT AND INTERIOR REPAIR AND MAINTENANCE		

Waste Detail(s)

Waste Class:	213
Waste Class Name:	PETROLEUM DISTILLATES

Waste Detail(s)

Waste Class:	145
Waste Class Name:	PAINT/PIGMENT/COATING RESIDUES

Waste Detail(s)

Waste Class:	211
Waste Class Name:	AROMATIC SOLVENTS

63	8 of 14	NNW/246.9	90.9 / -1.00	JULIAN TAXI CAB LIMITED 11 BENTLEY AVENUE NEPEAN ON K2E 6T7	GEN

Generator Info

Generator No:	ON0971600	Choice of Contact:	CO_OFFICIAL
Approval Years:	2016	Contaminated Fac:	No
Status:		MHSW Facility:	No
PO Box No:		SIC Code:	485310, 811121
Country:	Canada		
Co Admin:			
Phone No Admin:			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
SIC Description:		TAXI SERVICE, AUTOMOTIVE BODY, PAINT AND INTERIOR REPAIR AND MAINTENANCE			
<u>Waste Detail(s)</u>					
Waste Class:		213			
Waste Class Name:		PETROLEUM DISTILLATES			
<u>Waste Detail(s)</u>					
Waste Class:		211			
Waste Class Name:		AROMATIC SOLVENTS			
<u>Waste Detail(s)</u>					
Waste Class:		145			
Waste Class Name:		PAINT/PIGMENT/COATING RESIDUES			

63	9 of 14	NNW/246.9	90.9 / -1.00	JULIAN TAXI CAB LIMITED 11 BENTLEY AVENUE NEPEAN ON K2E 6T7	GEN

Generator Info

Generator No:	ON0971600	Choice of Contact:	CO_OFFICIAL
Approval Years:	2015	Contaminated Fac:	No
Status:		MHSW Facility:	No
PO Box No:		SIC Code:	485310, 811121
Country:	Canada		
Co Admin:			
Phone No Admin:			
SIC Description:	TAXI SERVICE, AUTOMOTIVE BODY, PAINT AND INTERIOR REPAIR AND MAINTENANCE		

Waste Detail(s)

Waste Class:		213	
Waste Class Name:		PETROLEUM DISTILLATES	
<u>Waste Detail(s)</u>			
Waste Class:		145	
Waste Class Name:		PAINT/PIGMENT/COATING RESIDUES	

Waste Detail(s)

Waste Class:		211	
Waste Class Name:		AROMATIC SOLVENTS	

63	10 of 14	NNW/246.9	90.9 / -1.00	JULIAN TAXI CAB LIMITED 11 BENTLEY AVENUE NEPEAN ON K2E 6T7	GEN

Generator Info

Generator No:	ON0971600	Choice of Contact:	CO_OFFICIAL
Approval Years:	2014	Contaminated Fac:	No

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Status: PO Box No: Country: Co Admin: Phone No Admin: SIC Description: Canada TAXI SERVICE, AUTOMOTIVE BODY, PAINT AND INTERIOR REPAIR AND MAINTENANCE MHSW Facility: SIC Code: No 485310, 811121					
<u>Waste Detail(s)</u> Waste Class: 145 Waste Class Name: PAINT/PIGMENT/COATING RESIDUES <u>Waste Detail(s)</u> Waste Class: 211 Waste Class Name: AROMATIC SOLVENTS <u>Waste Detail(s)</u> Waste Class: 213 Waste Class Name: PETROLEUM DISTILLATES					
63	11 of 14	NNW/246.9	90.9 / -1.00	JULIAN TAXI CAB LIMITED 11 BENTLEY AVENUE NEPEAN ON K2E 6T7	GEN
<u>Generator Info</u> Generator No: ON0971600 Approval Years: As of Dec 2018 Status: Registered PO Box No: Country: Canada Co Admin: Phone No Admin: SIC Description: Choice of Contact: Contaminated Fac: MHSW Facility: SIC Code:					
<u>Waste Detail(s)</u> Waste Class: 145 H Waste Class Name: Wastes from the use of pigments, coatings and paints <u>Waste Detail(s)</u> Waste Class: 211 H Waste Class Name: Aromatic solvents and residues <u>Waste Detail(s)</u> Waste Class: 213 I Waste Class Name: Petroleum distillates <u>Waste Detail(s)</u> Waste Class: 213 T Waste Class Name: Petroleum distillates					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
63	12 of 14	NNW/246.9	90.9 / -1.00	JULIAN TAXI CAB LIMITED 11 BENTLEY AVENUE NEPEAN ON K2E 6T7	GEN

Generator Info

Generator No:	ON0971600	Choice of Contact:
Approval Years:	As of Jul 2020	Contaminated Fac:
Status:	Registered	MHSW Facility:
PO Box No:		SIC Code:
Country:	Canada	
Co Admin:		
Phone No Admin:		
SIC Description:		

Waste Detail(s)

Waste Class:	213 I
Waste Class Name:	Petroleum distillates

Waste Detail(s)

Waste Class:	213 T
Waste Class Name:	Petroleum distillates

Waste Detail(s)

Waste Class:	145 H
Waste Class Name:	Wastes from the use of pigments, coatings and paints

Waste Detail(s)

Waste Class:	211 H
Waste Class Name:	Aromatic solvents and residues

63	13 of 14	NNW/246.9	90.9 / -1.00	JULIAN TAXI CAB LIMITED 11 BENTLEY AVENUE NEPEAN ON K2E 6T7	GEN

Generator Info

Generator No:	ON0971600	Choice of Contact:
Approval Years:	As of Nov 2021	Contaminated Fac:
Status:	Registered	MHSW Facility:
PO Box No:		SIC Code:
Country:	Canada	
Co Admin:		
Phone No Admin:		
SIC Description:		

Waste Detail(s)

Waste Class:	213 I
Waste Class Name:	Petroleum distillates

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<u>Waste Detail(s)</u>					
Waste Class:		213 T			
Waste Class Name:		Petroleum distillates			
<u>Waste Detail(s)</u>					
Waste Class:		211 H			
Waste Class Name:		Aromatic solvents and residues			
<u>Waste Detail(s)</u>					
Waste Class:		145 H			
Waste Class Name:		Wastes from the use of pigments, coatings and paints			

63	14 of 14	NNW/246.9	90.9 / -1.00	JULIAN TAXI CAB LIMITED 11 BENTLEY AVENUE NEPEAN ON K2E 6T7	GEN

Generator Info

Generator No:	ON0971600	Choice of Contact:
Approval Years:	As of Oct 2022	Contaminated Fac:
Status:	Registered	MHSW Facility:
PO Box No:		SIC Code:
Country:	Canada	
Co Admin:		
Phone No Admin:		
SIC Description:		

Waste Detail(s)

Waste Class:	211 H
Waste Class Name:	AROMATIC SOLVENTS

Waste Detail(s)

Waste Class:	213 T
Waste Class Name:	PETROLEUM DISTILLATES

Waste Detail(s)

Waste Class:	145 H
Waste Class Name:	PAINT/PIGMENT/COATING RESIDUES

Waste Detail(s)

Waste Class:	213 I
Waste Class Name:	PETROLEUM DISTILLATES

2017 Generator Info

Gen No:	ON0971600	Choice of Contact:	CO_OFFICIAL
ID:	5601	Phone No Official:	(613) 727-0167 Ext.
Contaminated Fac:	N	Phone No Admin:	
MHSW Facility:	N	County Ont:	OTTAWA CARLTON (RM)
NAICS Code1:	485310	County Out:	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
NAICS Code2:	811121			District:	402
NAICS Code3:					
Gen Name:		JULIAN TAXI CAB LIMITED			
Gen Div:					
Gen Op Name:		JULIAN TAXI CAB LIMITED			
Gen Op Div:					
Site Adrs1:		11 BENTLEY AVENUE			
Site Bldg:					
Site Pobox:					
Province In:		ONTARIO			
Site Adrs2:					
Site City:		NEPEAN			
Province Out:					
Site Postal Code:		K2E 6T7			
Site Country:		Canada			
Co Official:		Richard Szirtes			
Co Admin:					
<u>2018 Generator Info</u>					
Gen No:	ON0971600			Choice of Contact:	CO_OFFICIAL
ID:	5466			Phone No Official:	(613) 727-0167 Ext.
Contaminated Fac:	N			Phone No Admin:	
MHSW Facility:	N			County Ont:	OTTAWA CARLTON (RM)
NAICS Code1:	485310			County Out:	
NAICS Code2:	811121			District:	402
NAICS Code3:					
Gen Name:		JULIAN TAXI CAB LIMITED			
Gen Div:					
Gen Op Name:		JULIAN TAXI CAB LIMITED			
Gen Op Div:					
Site Adrs1:		11 BENTLEY AVENUE			
Site Bldg:					
Site Pobox:					
Province In:		ONTARIO			
Site Adrs2:					
Site City:		NEPEAN			
Province Out:					
Site Postal Code:		K2E 6T7			
Site Country:		Canada			
Co Official:		Richard Szirtes			
Co Admin:					
<u>2019 Generator Info</u>					
Gen No:	ON0971600			Choice of Contact:	CO_OFFICIAL
ID:	5325			Phone No Official:	(613) 727-0167 Ext.
Contaminated Fac:	N			Phone No Admin:	
MHSW Facility:	N			County Ont:	OTTAWA CARLTON (RM)
NAICS Code1:	485310			County Out:	
NAICS Code2:	811121			District:	402
NAICS Code3:					
Gen Name:		JULIAN TAXI CAB LIMITED			
Gen Div:					
Gen Op Name:		JULIAN TAXI CAB LIMITED			
Gen Op Div:					
Site Adrs1:		11 BENTLEY AVENUE			
Site Bldg:					
Site Pobox:					
Province In:		ONTARIO			
Site Adrs2:					
Site City:		NEPEAN			
Province Out:					
Site Postal Code:		K2E 6T7			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Site Country:		Canada			
Co Official:		Richard Szirtes			
Co Admin:					
<u>2020 Generator Info</u>					
Gen No:	ON0971600			Choice of Contact:	CO_OFFICIAL
ID:	5156			Phone No Official:	(613) 727-0167 Ext.
Contaminated Fac:	N			Phone No Admin:	
MHSW Facility:	N			County Ont:	OTTAWA CARLTON (RM)
NAICS Code1:	485310			County Out:	
NAICS Code2:	811121			District:	402
NAICS Code3:					
Gen Name:	JULIAN TAXI CAB LIMITED				
Gen Div:					
Gen Op Name:	JULIAN TAXI CAB LIMITED				
Gen Op Div:					
Site Adrs1:	11 BENTLEY AVENUE				
Site Bldg:					
Site Pobox:					
Province In:	ONTARIO				
Site Adrs2:					
Site City:	NEPEAN				
Province Out:					
Site Postal Code:	K2E 6T7				
Site Country:	Canada				
Co Official:	Richard Szirtes				
Co Admin:					
<u>2021 Generator Info</u>					
Gen No:	ON0971600			Choice of Contact:	CO_OFFICIAL
ID:	5047			Phone No Official:	(613) 727-0167 Ext.
Contaminated Fac:	N			Phone No Admin:	
MHSW Facility:	N			County Ont:	OTTAWA CARLTON (RM)
NAICS Code1:	485310			County Out:	
NAICS Code2:	811121			District:	402
NAICS Code3:					
Gen Name:	JULIAN TAXI CAB LIMITED				
Gen Div:					
Gen Op Name:	JULIAN TAXI CAB LIMITED				
Gen Op Div:					
Site Adrs1:	11 BENTLEY AVENUE				
Site Bldg:					
Site Pobox:					
Province In:	ONTARIO				
Site Adrs2:					
Site City:	NEPEAN				
Province Out:					
Site Postal Code:	K2E 6T7				
Site Country:	Canada				
Co Official:	Richard Szirtes				
Co Admin:					
<u>64</u>	1 of 1	W/247.5	89.9 / -2.00	A I C SYSTEMS 30 Camelot Dr Suite 500 Nepean ON K2G 5X8	SCT
Established:	1989				
Plant Size (ft²):	0				
Employment:	2				

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
--Details--					
Description:		Computer and Peripheral Equipment Manufacturing			
SIC/NAICS Code:		334110			
65	1 of 1	ESE/248.2	91.9 / 0.00	ON	AST
OGF ID:		250551957			
Sub Type:		Petroleum Tank			
Sub Type No:		1332			
Location Accuracy:		Within 10 metres			
Sensitivity Class:		Non-Sensitive			
Sensitivity Date:		20070106			
Sensitivity Rationale:		No Restriction Needed			
Verification Flag:		Verified			
Verification Date:		19971023			
Business Effective Dt Flag:		Estimated			
Business Effective Dt:		19971023			
Sys Calcu Area:		53.5			
Sys Calcu Length:		0.0			
User Calc Metric:		0.0			
Effective Date/Time:		19971023			

Unplottable Summary

Total: **61** Unplottable sites

DB	Company Name/Site Name	Address	City	Postal
CA		Merivale Road	Nepean ON	
CA	NEPEAN CITY	ENTERPRISE AVE.	NEPEAN CITY ON	
CA	J. PEREZ CONSTRUCTION LTD.	MERIVALE RD.	NEPEAN CITY ON	
CA	Hydro Ottawa Limited		Ottawa ON	
CA	Suncor Energy Products Inc.		Ottawa ON	
CA	City of Ottawa	Works within an easement adjacent to Merivale Rd	Ottawa ON	
CA	R.M. OF OTTAWA-CARLETON	MERIVALE RD. RECONT. WOODFIELD	NEPEAN CITY ON	
CA	JAMES STEWART	MERIVALE RD. STEWART FUELS	NEPEAN CITY ON	
CA	City of Nepean	MERIVALE RD./S.W.MGT	NEPEAN CITY ON	
CA	JAMES STEWART	MERIVALE RD.	NEPEAN CITY ON	
CA	SHELL CANADA PRODUCTS LIMITED	MERIVALE RD., BULK TANK FARM	NEPEAN CITY ON	
CA	TONY GRAHAM MOTORS (1980) LIMITED	MERIVALE RD. (SWM)	NEPEAN CITY ON	
CA	MINTO CONSTRUCTION LTD.	MERIVALE RD. EAST SIDE	NEPEAN CITY ON	
CA	MINTO CONSTRUCTION LTD.	MERIVALE RD.	NEPEAN CITY ON	
CA	ROYAL OTTAWA HOSPITAL	MERIVALE RD.	OTTAWA CITY ON	
CA		Lot 25 & 26, Concession 1	Ottawa ON	
CA		Lot 25 & 26, Concession 1	Ottawa ON	
CA	PETRO CANADA OTTAWA TERMINAL INC.	STORM WATER MANAGEMENT POND	NEPEAN CITY ON	

CA		Merivale Road	Nepean ON	
CONV	IMPERIAL OIL LIMITED		NORTH YORK ON	
CONV	IMPERIAL OIL LIMITED		DON MILLS ON	
ECA	City of Ottawa	Works within an easement adjacent to Merivale Rd	Ottawa ON	K2G 6J8
FCON	Drummond Fuels		Nepean ON	
FST	CHARTERWAYS TRANSPORTATION LTD	LOT 26 CON 1 PL 4R-659	NEPEAN ON	
FSTH	CHARTERWAYS TRANSPORTATION LTD	LOT 26 CON 1 PL 4R-659	NEPEAN ON	
FSTH	CHARTERWAYS TRANSPORTATION LTD	LOT 26 CON 1 PL 4R-659	NEPEAN ON	
GEN	COASTAL CANADA PETROLEUM INC.	CONCESSION A, RIDEAU FRONT PART OF LOT 28	NEPEAN ON	
GEN	7770251 CANADA INC	MERIVALE ROAD	OTTAWA ON	
GEN	PETRO-CANADA PRODUCTS	OTTAWA TERMINAL - GULF MERIVALE ROAD	OTTAWA ON	K2C 3G1
GEN	Carmelo Idone	Rear Merivale Rd.	Ottawa ON	K1Z 6A5
GEN	COASTAL CANADA ENERGY LTD.	CONC.A, RIDEAU FRONT, PT.OF LOT 28	NEPEAN ON	K2C 3H3
GEN	COASTAL CANADA ENERGY LTD. 37-030	CONC.A, RIDEAU FRONT, PT.OF LOT 28 C/O P.O.BOX 5008, STATION F	NEPEAN ON	K2C 3H3
GEN	Trans Northern Pipelines Inc.	Lot 27, Concession A Rideau Front	Nepean ON	K2E 8A4
NPCB	MADORE & DEBELLEFEUILLE	CAMELOT DRIVE	NEPEAN ON	
NPCB	MADORE & DEBELLEFEUILLE	CAMELOT DRIVE	NEPEAN ON	
PRT	SHELL CANADA PRODUCTS LTD	MERIVALE RD	OTTAWA ON	
PRT	CHARTERWAYS TRANSPORTATION LTD	LOT 26 CON 1 PL 4R-659	NEPEAN ON	
SCT	Canadian Museum of Nature		ON	
SPL	IMPERIAL OIL LTD.	OTTAWA TERMINAL BULK STATION/STORAGE DEPOT	NEPEAN CITY ON	
SPL	ESSO PETROLEUM CANADA	BULK STATION	OTTAWA CITY ON	

SPL	ONTARIO HYDRO	MERIVALE RD TRANSFORMER STATION TRANSFORMER	NEPEAN CITY ON
SPL	UNKNOWN	COLLECTION POND IN FORESTATION AREA AT END OF CAMELOT DR(OFF MARIVALE RD)	NEPEAN CITY ON
SPL	Esso Petroleum Canada, A Division of Imperial Oil Limited	Nepean	Ottawa ON
SPL		Bentley Avenue	Ottawa ON
SPL	ESSO PETROLEUM CANADA	ESSO DISTRIBUTION STATION BULK STATION	OTTAWA CITY ON
SPL	ESSO PETROLEUM CANADA	TRANSPORT TRUCK (CARGO)	OTTAWA CITY ON
SPL	ESSO PETROLEUM CANADA	TANK TRUCK (CARGO)	OTTAWA CITY ON
SPL	SUNOCO	BENTLEY AVE. BULK STATION	OTTAWA CITY ON
SPL	ESSO PETROLEUM CANADA	SERVICE STATION	NEPEAN CITY ON
SPL	IMPERIAL OIL	TANK TRUCK (CARGO)	NEPEAN CITY ON
WWIS		con 1	ON
WWIS		lot 27	ON
WWIS		con 1	ON
WWIS		lot 27	ON
WWIS		con A	ON
WWIS		con 1	ON
WWIS		con 1	ON
WWIS		con A	ON
WWIS		lot 28	ON
WWIS		lot 28	ON
WWIS		lot 28	ON

Unplottable Report

Site: Merivale Road Nepean ON **Database:** CA

Certificate #: 6408-4PJHR7
Application Year: 00
Issue Date: 9/27/00
Approval Type: Municipal & Private water
Status: Approved
Application Type: New Certificate of Approval
Client Name: Corporation of the Regional Municipality of Ottawa-Carleton
Client Address: 111 Lisgar Street
Client City: Ottawa
Client Postal Code: K2P 2L7
Project Description: Installation of watermain and appurtenances in Merivale Road from Amberwood Crescent to approximately 100 m north of Fallowfield Road.
Contaminants:
Emission Control:

Site: NEPEAN CITY ENTERPRISE AVE. NEPEAN CITY ON **Database:** CA

Certificate #: 3-0543-86-
Application Year: 86
Issue Date: 5/14/1986
Approval Type: Municipal sewage
Status: Approved
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description:
Contaminants:
Emission Control:

Site: J. PEREZ CONSTRUCTION LTD. MERIVALE RD. NEPEAN CITY ON **Database:** CA

Certificate #: 3-1266-86-
Application Year: 86
Issue Date: 9/10/1986
Approval Type: Municipal sewage
Status: Approved
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description:
Contaminants:
Emission Control:

Site: Hydro Ottawa Limited Ottawa ON **Database:** CA

Certificate #: 9824-89HKHQ

Application Year: 2010
Issue Date: 10/14/2010
Approval Type: Industrial Sewage Works
Status: Approved
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description:
Contaminants:
Emission Control:

Site: **Suncor Energy Products Inc.**
Ottawa ON

Database:
CA

Certificate #: 2751-78XLN5
Application Year: 2007
Issue Date: 11/19/2007
Approval Type: Industrial Sewage Works
Status: Revoked and/or Replaced
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description:
Contaminants:
Emission Control:

Site: **City of Ottawa**
Works within an easement adjacent to Merivale Rd Ottawa ON

Database:
CA

Certificate #: 0702-82CL4A
Application Year: 2010
Issue Date: 2/8/2010
Approval Type: Municipal and Private Sewage Works
Status: Approved
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description:
Contaminants:
Emission Control:

Site: **R.M. OF OTTAWA-CARLETON**
MERIVALE RD. RECONT. WOODFIELD NEPEAN CITY ON

Database:
CA

Certificate #: 3-0317-88-
Application Year: 88
Issue Date: 3/17/1988
Approval Type: Municipal sewage
Status: Approved
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description:
Contaminants:
Emission Control:

Site: JAMES STEWART
MERIVALE RD. STEWART FUELS NEPEAN CITY ON

Database:
CA

Certificate #: 3-1845-88-
Application Year: 88
Issue Date: 10/6/1988
Approval Type: Municipal sewage
Status: Approved
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description:
Contaminants:
Emission Control:

Site: City of Nepean
MERIVALE RD./S.W.MGT NEPEAN CITY ON

Database:
CA

Certificate #: 3-1378-92-
Application Year: 92
Issue Date: 11/30/1992
Approval Type: Municipal sewage
Status: Approved
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description:
Contaminants:
Emission Control:

Site: JAMES STEWART
MERIVALE RD. NEPEAN CITY ON

Database:
CA

Certificate #: 7-1585-88-
Application Year: 88
Issue Date: 10/6/1988
Approval Type: Municipal water
Status: Approved
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description:
Contaminants:
Emission Control:

Site: SHELL CANADA PRODUCTS LIMITED
MERIVALE RD., BULK TANK FARM NEPEAN CITY ON

Database:
CA

Certificate #: 4-0099-91-
Application Year: 91
Issue Date: 11/14/1991
Approval Type: Industrial wastewater
Status: Cancelled
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:

Project Description: MODIFY OIL/WATER SEPARATOR
Contaminants:
Emission Control:

Site: TONY GRAHAM MOTORS (1980) LIMITED
MERIVALE RD. (SWM) NEPEAN CITY ON

Database:
CA

Certificate #: 3-1310-97-
Application Year: 97
Issue Date: 10/3/1997
Approval Type: Municipal sewage
Status: Approved
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description:
Contaminants:
Emission Control:

Site: MINTO CONSTRUCTION LTD.
MERIVALE RD. EAST SIDE NEPEAN CITY ON

Database:
CA

Certificate #: 7-0594-85-006
Application Year: 85
Issue Date: 7/25/85
Approval Type: Municipal water
Status: Approved
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description:
Contaminants:
Emission Control:

Site: MINTO CONSTRUCTION LTD.
MERIVALE RD. NEPEAN CITY ON

Database:
CA

Certificate #: 3-0874-85-006
Application Year: 85
Issue Date: 8/14/85
Approval Type: Municipal sewage
Status: Approved
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description:
Contaminants:
Emission Control:

Site: ROYAL OTTAWA HOSPITAL
MERIVALE RD. OTTAWA CITY ON

Database:
CA

Certificate #: 3-1424-85-006
Application Year: 85
Issue Date: 12/13/85
Approval Type: Municipal sewage
Status: Approved

Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description:
Contaminants:
Emission Control:

Site: Lot 25 & 26, Concession 1 Ottawa ON **Database:** CA

Certificate #: 6524-4QHTM6
Application Year: 00
Issue Date: 10/30/00
Approval Type: Municipal & Private sewage
Status: Approved
Application Type: New Certificate of Approval
Client Name: 1270449 Ontario Inc.
Client Address: 1187 Bank Street
Client City: Ottawa
Client Postal Code: K1S 3X7
Project Description: storm sewers construction on Saundres Ave; sanitary sewers construction on Pooler Ave, Orvigale Road, Porter St.
Contaminants:
Emission Control:

Site: Lot 25 & 26, Concession 1 Ottawa ON **Database:** CA

Certificate #: 3510-4QHTRG
Application Year: 00
Issue Date: 10/30/00
Approval Type: Municipal & Private water
Status: Approved
Application Type: New Certificate of Approval
Client Name: 1270449 Ontario Inc.
Client Address: 1187 Bank Street
Client City: Ottawa
Client Postal Code: K1S 3X7
Project Description: watermain construction on pooler ave, orvigale road, porter st.
Contaminants:
Emission Control:

Site: PETRO CANADA OTTAWA TERMINAL INC.
STORM WATER MANAGEMENT POND NEPEAN CITY ON **Database:** CA

Certificate #: 3-1726-87-
Application Year: 87
Issue Date: 11/18/1987
Approval Type: Municipal sewage
Status: Approved
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description:
Contaminants:
Emission Control:

Site: Merivale Road Nepean ON **Database:** CA

Certificate #: 0030-4N8JQX
Application Year: 00
Issue Date: 8/17/00
Approval Type: Municipal & Private water
Status: Approved
Application Type: New Certificate of Approval
Client Name: Corporation of the Regional Municipality of Ottawa-Carleton
Client Address: 111 Lisgar Street
Client City: Ottawa
Client Postal Code: K2P 2L7
Project Description: Installation of watermain on Merivale Road, Boyce Street
Contaminants:
Emission Control:

Site: **IMPERIAL OIL LIMITED**
NORTH YORK ON

Database:
CONV

File No:
Crown Brief No:
Court Location:
Publication City:
Publication Title:
Act:
Act(s):
First Matter:
Second Matter:
Investigation 1:
Investigation 2:
Penalty Imposed:
Description: FAILED TO INSPECT OIL/WATER SEPARATOR WEEKLY & MAINTAIN LOG BOOK AT SITE
Background:
URL:

Location:
Region: EASTERN REGION
Ministry District:

Additional Details

Publication Date:
Count: 1
Act: OWRA
Regulation:
Section: 66(3)
Act/Regulation/Section: OWRA- -66(3)
Date of Offence:
Date of Conviction:
Date Charged: 6/4/93
Charge Disposition:
Fine: \$4,000
Synopsis:

Additional Details

Publication Date:
Count: 1
Act: OWRA
Regulation:
Section: 66(3)
Act/Regulation/Section: OWRA- -66(3)
Date of Offence:
Date of Conviction:
Date Charged: 6/4/93
Charge Disposition:
Fine: \$1,000
Synopsis:

Site: **IMPERIAL OIL LIMITED**
DON MILLS ON

Database:
CONV

File No:
Crown Brief No:
Court Location:
Publication City:
Publication Title:
Act:
Act(s):
First Matter:
Second Matter:
Investigation 1:
Investigation 2:
Penalty Imposed:
Description: FAILED TO COMPLY WITH CONDITIONS OF C. OF A.
Background:
URL:

Location:
Region: EASTERN REGION
Ministry District:

Additional Details

Publication Date:
Count: 1
Act: OWRA
Regulation:
Section: 66(3)
Act/Regulation/Section: OWRA- -66(3)
Date of Offence:
Date of Conviction:
Date Charged: 6/4/93
Charge Disposition:
Fine: \$6,000
Synopsis:

Site: City of Ottawa
Works within an easement adjacent to Merivale Rd Ottawa ON K2G 6J8
Database: ECA

Approval No: 0702-82CL4A
Approval Date: 2010-02-08
Status: Approved
Record Type: ECA
Link Source: IDS
SWP Area Name:
Approval Type: ECA-MUNICIPAL AND PRIVATE SEWAGE WORKS
Project Type: MUNICIPAL AND PRIVATE SEWAGE WORKS
Business Name: City of Ottawa
Address: Works within an easement adjacent to Merivale Rd
Full Address:
Full PDF Link: <https://www.accessenvironment.ene.gov.on.ca/instruments/9895-824SV6-14.pdf>
PDF Site Location:

MOE District:
City:
Longitude:
Latitude:
Geometry X:
Geometry Y:

Site: Drummond Fuels
Nepean ON
Database: FCON

Mailing Address: Nepean, ON
Offence Date: Spring and Summer, 1992
Offence: CEPA Gasoline Regulations 4 counts: Charges laid for illegal sale of two types of leaded fuel
Status: Concluded
Offence Location:
Date Charged: 92/11/17
Court Date: 93/01/15
Penalty:
Result: Charges stayed
Notes: Charges stayed by DOJ were not reintroduced into court during the one year limitation period and therefore the case is closed.

Site: CHARTERWAYS TRANSPORTATION LTD
LOT 26 CON 1 PL 4R-659 NEPEAN ON
Database: FST

Inventory No:	10868960	Tank Material:	Steel
Inventory Status:	Active	Corrosion Protect:	Impressed Current
Installation Year:		Overfill Protection:	
Capacity:		Inventory Context:	FS Liquid Fuel Tank
Capacity Unit:		Inventory Item:	FS LIQUID FUEL TANK
Tank Type:			
Manufacturer:			
Model:			
Description:	UNDERGROUND TANK		

Site: CHARTERWAYS TRANSPORTATION LTD
LOT 26 CON 1 PL 4R-659 NEPEAN ON

Database:
FSTH

License Issue Date: 11/8/1990
Tank Status: Licensed
Tank Status As Of: December 2008
Operation Type: Private Fuel Outlet
Facility Type: Gasoline Station - Self Serve

--Details--

Status: Active
Year of Installation: 1990
Corrosion Protection:
Capacity: 13638
Tank Fuel Type: Liquid Fuel Single Wall UST - Diesel

Site: CHARTERWAYS TRANSPORTATION LTD
LOT 26 CON 1 PL 4R-659 NEPEAN ON

Database:
FSTH

License Issue Date: 11/8/1990
Tank Status: Licensed
Tank Status As Of: August 2007
Operation Type: Private Fuel Outlet
Facility Type: Gasoline Station - Self Serve

--Details--

Status: Active
Year of Installation: 1990
Corrosion Protection:
Capacity: 13638
Tank Fuel Type: Liquid Fuel Single Wall UST - Diesel

Site: COASTAL CANADA PETROLEUM INC.
CONCESSION A, RIDEAU FRONT PART OF LOT 28 NEPEAN ON

Database:
GEN

Generator Info

Generator No:	ON1516900	Choice of Contact:	
Approval Years:	99,00,01	Contaminated Fac:	
Status:		MHSW Facility:	
PO Box No:		SIC Code:	5111
Country:			
Co Admin:			
Phone No Admin:			
SIC Description:	PETROLEUM PROD., WH.		

Waste Detail(s)

Waste Class: 251
Waste Class Name: OIL SKIMMINGS & SLUDGES

Waste Detail(s)

Waste Class: 221
Waste Class Name: LIGHT FUELS

Site: 7770251 CANADA INC
MERIVALE ROAD OTTAWA ON

Database:
GEN

Generator Info

Generator No:	ON6163455	Choice of Contact:	
Approval Years:	2013	Contaminated Fac:	
Status:		MHSW Facility:	
PO Box No:		SIC Code:	812320
Country:			
Co Admin:			
Phone No Admin:			
SIC Description:	DRY CLEANING AND LAUNDRY SERVICES (EXCEPT COIN-OPERATED)		

Waste Detail(s)

Waste Class: 241
Waste Class Name: HALOGENATED SOLVENTS

Site: PETRO-CANADA PRODUCTS
OTTAWA TERMINAL - GULF MERIVALE ROAD OTTAWA ON K2C 3G1

Database:
GEN

Generator Info

Generator No:	ON0031027	Choice of Contact:	
Approval Years:	98	Contaminated Fac:	
Status:		MHSW Facility:	
PO Box No:		SIC Code:	3611
Country:			
Co Admin:			
Phone No Admin:			
SIC Description:	REFINED PETRO. PROD.		

Waste Detail(s)

Waste Class: 251
Waste Class Name: OIL SKIMMINGS & SLUDGES

Site: Carmelo Idone
Rear Merivale Rd. Ottawa ON K1Z 6A5

Database:
GEN

Generator Info

Generator No:	ON5601283	Choice of Contact:	CO_OFFICIAL
Approval Years:	2015	Contaminated Fac:	No
Status:		MHSW Facility:	No
PO Box No:		SIC Code:	531120
Country:	Canada		
Co Admin:			
Phone No Admin:			
SIC Description:	LESSORS OF NON-RESIDENTIAL BUILDINGS (EXCEPT MINI-WAREHOUSES)		

Waste Detail(s)

Waste Class: 252
Waste Class Name: WASTE OILS & LUBRICANTS

Waste Detail(s)

Waste Class: 251
Waste Class Name: OIL SKIMMINGS & SLUDGES

Site: COASTAL CANADA ENERGY LTD.
CONC.A, RIDEAU FRONT, PT.OF LOT 28 NEPEAN ON K2C 3H3

Database:
GEN

Generator Info

Generator No: ON1516900
Approval Years: 97,98
Status:
PO Box No:
Country:
Co Admin:
Phone No Admin:
SIC Description: PETROLEUM PROD., WH.

Choice of Contact:
Contaminated Fac:
MHSW Facility:
SIC Code: 5111

Waste Detail(s)

Waste Class: 251
Waste Class Name: OIL SKIMMINGS & SLUDGES

Waste Detail(s)

Waste Class: 221
Waste Class Name: LIGHT FUELS

Site: COASTAL CANADA ENERGY LTD. 37-030
CONC.A, RIDEAU FRONT, PT.OF LOT 28 C/O P.O.BOX 5008, STATION F NEPEAN ON K2C 3H3

Database:
GEN

Generator Info

Generator No: ON1516900
Approval Years: 92,93,94,95,96
Status:
PO Box No:
Country:
Co Admin:
Phone No Admin:
SIC Description: PETROLEUM PROD., WH.

Choice of Contact:
Contaminated Fac:
MHSW Facility:
SIC Code: 5111

Waste Detail(s)

Waste Class: 221
Waste Class Name: LIGHT FUELS

Waste Detail(s)

Waste Class: 251
Waste Class Name: OIL SKIMMINGS & SLUDGES

Site: Trans Northern Pipelines Inc.
Lot 27, Concession A Rideau Front Nepean ON K2E 8A4

Database:
GEN

Generator Info

Generator No: ON7968998
Approval Years: As of Jul 2020
Status: Registered
PO Box No:
Country: Canada
Co Admin:
Phone No Admin:
SIC Description:

Choice of Contact:
Contaminated Fac:
MHSW Facility:
SIC Code:

Waste Detail(s)

Waste Class: 146 L
Waste Class Name: Other specified inorganic sludges, slurries or solids

2020 Generator Info

Gen No:	ON7968998	Choice of Contact:	CO_OFFICIAL
ID:	31825	Phone No Official:	289-317-1814 Ext.
Contaminated Fac:	N	Phone No Admin:	
MHSW Facility:	N	County Ont:	OTTAWA CARLTON (RM)
NAICS Code1:	486910	County Out:	
NAICS Code2:		District:	402
NAICS Code3:			
Gen Name:	Trans Northern Pipelines Inc.		
Gen Div:			
Gen Op Name:	TNPI		
Gen Op Div:			
Site Adrs1:	Lot 27, Concession A Rideau Front		
Site Bldg:	OL-41.74		
Site Pobox:			
Province In:	ONTARIO		
Site Adrs2:			
Site City:	Nepean		
Province Out:			
Site Postal Code:	K2E 8A4		
Site Country:	Canada		
Co Official:	Hali Martin		
Co Admin:			

2020 Generator Manifest

ID:	54870	Sum Received Qty:	110880.0
Generator No:	ON7968998	Waste Class Name:	OTHER SPECIFIED INORGANICS
Receiver Type:	035	Count Manifests:	10
Waste Char:	L	District:	402
Waste Code:	146		

Site: MADORE & DEBELLEFEUILLE
CAMELOT DRIVE NEPEAN ON

Database:
NPCB

Company Code: O1047
Industry: UNDEFINED
Site Status: NO MORE PCB'S ON THIS SITE
Transaction Date: 10/2/1995
Inspection Date:

Site: MADORE & DEBELLEFEUILLE
CAMELOT DRIVE NEPEAN ON

Database:
NPCB

Company Code: O1047
Industry:

Site Status:
Transaction Date: 6/2/1994
Inspection Date:

Site: SHELL CANADA PRODUCTS LTD
MERIVALE RD OTTAWA ON

Database:
[PRT](#)

Location ID: 11000
Type: retail
Expiry Date: 1995-12-31
Capacity (L): 8280000
Licence #: 0022412017

Site: CHARTERWAYS TRANSPORTATION LTD
LOT 26 CON 1 PL 4R-659 NEPEAN ON

Database:
[PRT](#)

Location ID: 9595
Type: private
Expiry Date:
Capacity (L): 13638.00
Licence #: 0001039584

Site: Canadian Museum of Nature
ON

Database:
[SCT](#)

Established: 1990
Plant Size (ft²):
Employment: 180

--Details--

Description: Book Publishers
SIC/NAICS Code: 511130

Description: Museums (except Art Museums and Galleries)
SIC/NAICS Code: 712119

Site: IMPERIAL OIL LTD.
OTTAWA TERMINAL BULK STATION/STORAGE DEPOT NEPEAN CITY ON

Database:
[SPL](#)

Ref No:	144427	Municipality No:	20104
Year:		Nature of Damage:	
Incident Dt:	7/30/1997	Discharger Report:	
Dt MOE Arvl on Scn:		Material Group:	
MOE Reported Dt:	7/31/1997	Impact to Health:	
Dt Document Closed:		Agency Involved:	
Site No:			
MOE Response:			
Site County/District:			
Site Geo Ref Meth:			
Site District Office:			
Nearest Watercourse:			
Site Name:			
Site Address:			
Site Region:			
Site Municipality:	NEPEAN CITY		
Site Lot:			
Site Conc:			
Site Geo Ref Accu:			
Site Map Datum:			
Northing:			
Easting:			
Entity Operating Name:			
Client Name:			

Client Type:
Source Type:
Incident Cause: CONTAINER OVERFLOW
Incident Preceding Spill:
Incident Reason: ERROR
Incident Summary: IMPERIAL OIL ESSO:300L LUBE OIL TO ASPHALT. CONTAINED AND CLEANED UP.
Environment Impact: NOT ANTICIPATED
Health Env Consequence:
Nature of Impact:
Contaminant Qty:
Contaminant Qty 1:
Contaminant Unit:
Contaminant Code:
Contaminant Name:
Contaminant Limit 1:
Contam Limit Freq 1:
Contaminant UN No 1:
Receiving Medium: LAND
Activity Preceding Spill:
Property 2nd Watershed:
Property Tertiary Watershed:
Sector Type:
SAC Action Class:
Call Report Locatn Geodata:
Time Reported:
System Facility Address:

Site: ESSO PETROLEUM CANADA
 BULK STATION OTTAWA CITY ON

Database:
 SPL

Ref No: 155190 **Municipality No:** 20101
Year: **Nature of Damage:**
Incident Dt: 5/1/1998 **Discharger Report:**
Dt MOE Arvl on Scn: **Material Group:**
MOE Reported Dt: 5/1/1998 **Impact to Health:**
Dt Document Closed: **Agency Involved:**

Site No:
MOE Response:
Site County/District:
Site Geo Ref Meth:
Site District Office:
Nearest Watercourse:
Site Name:
Site Address:
Site Region:
Site Municipality: OTTAWA CITY
Site Lot:
Site Conc:
Site Geo Ref Accu:
Site Map Datum:
Northing:
Easting:
Entity Operating Name:
Client Name:
Client Type:
Source Type:
Incident Cause: OTHER CAUSE (N.O.S.)
Incident Preceding Spill:
Incident Reason: NEGLIGENCE (APPARENT)
Incident Summary: ESSO-156 L DIESEL TO LOT,LOADING ARM NOT IN TRUCKSCOMPARTMENT,PUMP STARTED.
Environment Impact: NOT ANTICIPATED
Health Env Consequence:
Nature of Impact:
Contaminant Qty:
Contaminant Qty 1:
Contaminant Unit:
Contaminant Code:
Contaminant Name:

Contaminant Limit 1:
Contam Limit Freq 1:
Contaminant UN No 1:
Receiving Medium: LAND
Activity Preceding Spill:
Property 2nd Watershed:
Property Tertiary Watershed:
Sector Type:
SAC Action Class:
Call Report Locatn Geodata:
Time Reported:
System Facility Address:

Site: ONTARIO HYDRO
MERIVALE RD TRANSFORMER STATION TRANSFORMER NEPEAN CITY ON

Database:
SPL

Ref No: 5847 Municipality No: 20104
Year:
Incident Dt: 6/29/1988 Nature of Damage:
Dt MOE Arvl on Scn: Discharger Report:
MOE Reported Dt: 6/29/1988 Material Group:
Dt Document Closed: Impact to Health:
Site No: Agency Involved:
MOE Response:
Site County/District:
Site Geo Ref Meth:
Site District Office:
Nearest Watercourse:
Site Name:
Site Address:
Site Region:
Site Municipality: NEPEAN CITY
Site Lot:
Site Conc:
Site Geo Ref Accu:
Site Map Datum:
Northing:
Easting:
Entity Operating Name:
Client Name:
Client Type:
Source Type:
Incident Cause: COOLING SYSTEM LEAK
Incident Preceding Spill:
Incident Reason: EQUIPMENT FAILURE
Incident Summary: ONT HYDRO - 10 L PYRANOL TO GROUND AT TRANSFORMER STATION.
Environment Impact:
Health Env Consequence:
Nature of Impact:
Contaminant Qty:
Contaminant Qty 1:
Contaminant Unit:
Contaminant Code:
Contaminant Name:
Contaminant Limit 1:
Contam Limit Freq 1:
Contaminant UN No 1:
Receiving Medium: LAND
Activity Preceding Spill:
Property 2nd Watershed:
Property Tertiary Watershed:
Sector Type:
SAC Action Class:
Call Report Locatn Geodata:
Time Reported:
System Facility Address:

Site: UNKNOWN
COLLECTION POND IN FORESTATION AREA AT END OF CAMELOT DR(OFF MARIVALE RD) NEPEAN CITY ON

Database:
SPL

Ref No: 2764 **Municipality No:** 20104
Year: **Nature of Damage:**
Incident Dt: 4/23/1988 **Discharger Report:**
Dt MOE Arvl on Scn: **Material Group:**
MOE Reported Dt: 4/23/1988 **Impact to Health:**
Dt Document Closed: **Agency Involved:**
Site No:
MOE Response:
Site County/District:
Site Geo Ref Meth:
Site District Office:
Nearest Watercourse:
Site Name:
Site Address:
Site Region:
Site Municipality: NEPEAN CITY
Site Lot:
Site Conc:
Site Geo Ref Accu:
Site Map Datum:
Northings:
Easting:
Entity Operating Name:
Client Name:
Client Type:
Source Type:
Incident Cause: UNKNOWN
Incident Preceding Spill:
Incident Reason: UNKNOWN
Incident Summary: NEPEAN F.D. REPORTED SOME PETROLEUM PRODUCT ON POND FROM UNKNOWN SOURCE.
Environment Impact:
Health Env Consequence:
Nature of Impact:
Contaminant Qty:
Contaminant Qty 1:
Contaminant Unit:
Contaminant Code:
Contaminant Name:
Contaminant Limit 1:
Contam Limit Freq 1:
Contaminant UN No 1:
Receiving Medium: WATER
Activity Preceding Spill:
Property 2nd Watershed:
Property Tertiary Watershed:
Sector Type:
SAC Action Class:
Call Report Locatn Geodata:
Time Reported:
System Facility Address:

Site: Esso Petroleum Canada, A Division of Imperial Oil Limited
Nepean Ottawa ON

Database:
SPL

Ref No: 0874-78WNRU **Municipality No:**
Year: **Nature of Damage:**
Incident Dt: **Discharger Report:**
Dt MOE Arvl on Scn: **Material Group:** Oil
MOE Reported Dt: 11/13/2007 **Impact to Health:**
Dt Document Closed: 11/16/2007 **Agency Involved:**
Site No:
MOE Response: No Field Response
Site County/District:
Site Geo Ref Meth:
Site District Office:

Nearest Watercourse:
Site Name: 1961 Merivale Rd<UNOFFICIAL>
Site Address:
Site Region:
Site Municipality: Ottawa
Site Lot:
Site Conc:
Site Geo Ref Accu:
Site Map Datum:
Northing:
Easting:
Entity Operating Name:
Client Name: Esso Petroleum Canada, A Division of Imperial Oil Limited
Client Type:
Source Type:
Incident Cause: Pipe Or Hose Leak
Incident Preceding Spill:
Incident Reason: Equipment Failure
Incident Summary: Errentom Tanklines - 8L diesel to grd
Environment Impact: Confirmed
Health Env Consequence:
Nature of Impact: soil contamiination
Contaminant Qty: 8 L
Contaminant Qty 1: 8
Contaminant Unit: L
Contaminant Code: 13
Contaminant Name: DIESEL FUEL
Contaminant Limit 1:
Contam Limit Freq 1:
Contaminant UN No 1:
Receiving Medium: Land
Activity Preceding Spill:
Property 2nd Watershed:
Property Tertiary Watershed:
Sector Type: Tank Truck
SAC Action Class:
Call Report Locatn Geodata:
Time Reported:
System Facility Address:

Site:

Bentley Avenue Ottawa ON

Database:
SPL

Ref No:	3444-7TDQTG	Municipality No:
Year:		Nature of Damage:
Incident Dt:		Discharger Report:
Dt MOE Arvl on Scn:		Material Group:
MOE Reported Dt:	6/26/2009	Impact to Health:
Dt Document Closed:		Agency Involved:
Site No:		
MOE Response:	No Field Response	
Site County/District:		
Site Geo Ref Meth:		
Site District Office:		
Nearest Watercourse:		
Site Name:	Merivale Road at Bentley Avenue<UNOFFICIAL>	
Site Address:		
Site Region:		
Site Municipality:	Ottawa	
Site Lot:		
Site Conc:		
Site Geo Ref Accu:		
Site Map Datum:		
Northing:		
Easting:		
Entity Operating Name:		
Client Name:		
Client Type:		

Source Type:
Incident Cause: Unknown
Incident Preceding Spill:
Incident Reason: Spill
Incident Summary: Merivale Raod: jugs found on road, spill to land
Environment Impact: Not Anticipated
Health Env Consequence:
Nature of Impact:
Contaminant Qty: 18 L
Contaminant Qty 1: 18
Contaminant Unit: L
Contaminant Code:
Contaminant Name: BLEACH SOLUTION
Contaminant Limit 1:
Contam Limit Freq 1:
Contaminant UN No 1:
Receiving Medium:
Activity Preceding Spill:
Property 2nd Watershed:
Property Tertiary Watershed:
Sector Type: Other
SAC Action Class: Land Spills
Call Report Locatn Geodata:
Time Reported:
System Facility Address:

Site: ESSO PETROLEUM CANADA
 ESSO DISTRIBUTION STATION BULK STATION OTTAWA CITY ON

Database:
 SPL

Ref No:	46877	Municipality No:	20101
Year:		Nature of Damage:	
Incident Dt:	2/21/1991	Discharger Report:	
Dt MOE Arvl on Scn:		Material Group:	
MOE Reported Dt:	2/21/1991	Impact to Health:	
Dt Document Closed:		Agency Involved:	
Site No:			
MOE Response:			
Site County/District:			
Site Geo Ref Meth:			
Site District Office:			
Nearest Watercourse:			
Site Name:			
Site Address:			
Site Region:			
Site Municipality:	OTTAWA CITY		
Site Lot:			
Site Conc:			
Site Geo Ref Accu:			
Site Map Datum:			
Northing:			
Easting:			
Entity Operating Name:			
Client Name:			
Client Type:			
Source Type:			
Incident Cause:	CONTAINER OVERFLOW		
Incident Preceding Spill:			
Incident Reason:	ERROR		
Incident Summary:	ESSO DISTRIB. STATION - 50 L FURNACE OIL SPILLED TO LOADING DOCK. OV/FILL.		
Environment Impact:	NOT ANTICIPATED		
Health Env Consequence:			
Nature of Impact:			
Contaminant Qty:			
Contaminant Qty 1:			
Contaminant Unit:			
Contaminant Code:			
Contaminant Name:			
Contaminant Limit 1:			

Contam Limit Freq 1:
Contaminant UN No 1:
Receiving Medium: LAND
Activity Preceding Spill:
Property 2nd Watershed:
Property Tertiary Watershed:
Sector Type:
SAC Action Class:
Call Report Locatn Geodata:
Time Reported:
System Facility Address:

Site: ESSO PETROLEUM CANADA
TRANSPORT TRUCK (CARGO) OTTAWA CITY ON

Database:
[SPL](#)

Ref No:	59519	Municipality No:	20101
Year:		Nature of Damage:	
Incident Dt:	11/7/1991	Discharger Report:	
Dt MOE Arvl on Scn:		Material Group:	
MOE Reported Dt:	11/7/1991	Impact to Health:	
Dt Document Closed:		Agency Involved:	
Site No:			
MOE Response:			
Site County/District:			
Site Geo Ref Meth:			
Site District Office:			
Nearest Watercourse:			
Site Name:			
Site Address:			
Site Region:			
Site Municipality:	OTTAWA CITY		
Site Lot:			
Site Conc:			
Site Geo Ref Accu:			
Site Map Datum:			
Northing:			
Easting:			
Entity Operating Name:			
Client Name:			
Client Type:			
Source Type:			
Incident Cause:	PIPE/HOSE LEAK		
Incident Preceding Spill:			
Incident Reason:	ERROR		
Incident Summary:	ESSO-3 LITRES DIESEL FUEL TO GRND UNDER LOADING RACK, COUPLING NOT CLOSED		
Environment Impact:	NOT ANTICIPATED		
Health Env Consequence:			
Nature of Impact:			
Contaminant Qty:			
Contaminant Qty 1:			
Contaminant Unit:			
Contaminant Code:			
Contaminant Name:			
Contaminant Limit 1:			
Contam Limit Freq 1:			
Contaminant UN No 1:			
Receiving Medium:	LAND		
Activity Preceding Spill:			
Property 2nd Watershed:			
Property Tertiary Watershed:			
Sector Type:			
SAC Action Class:			
Call Report Locatn Geodata:			
Time Reported:			
System Facility Address:			

Site: ESSO PETROLEUM CANADA
TANK TRUCK (CARGO) OTTAWA CITY ON

Database:
SPL

Ref No:	47843	Municipality No:	20101
Year:		Nature of Damage:	
Incident Dt:	3/19/1991	Discharger Report:	
Dt MOE Arvl on Scn:		Material Group:	
MOE Reported Dt:	3/20/1991	Impact to Health:	
Dt Document Closed:		Agency Involved:	
Site No:			
MOE Response:			
Site County/District:			
Site Geo Ref Meth:			
Site District Office:			
Nearest Watercourse:			
Site Name:			
Site Address:			
Site Region:			
Site Municipality:	OTTAWA CITY		
Site Lot:			
Site Conc:			
Site Geo Ref Accu:			
Site Map Datum:			
Northing:			
Easting:			
Entity Operating Name:			
Client Name:			
Client Type:			
Source Type:			
Incident Cause:	PIPE/HOSE LEAK		
Incident Preceding Spill:			
Incident Reason:	ERROR		
Incident Summary:	ESSO HOME COMFORT - TANK TRUCK SPILLED APPROX 1 L.HEATING OIL ON GROUND		
Environment Impact:	NOT ANTICIPATED		
Health Env Consequence:			
Nature of Impact:			
Contaminant Qty:			
Contaminant Qty 1:			
Contaminant Unit:			
Contaminant Code:			
Contaminant Name:			
Contaminant Limit 1:			
Contam Limit Freq 1:			
Contaminant UN No 1:			
Receiving Medium:	LAND		
Activity Preceding Spill:			
Property 2nd Watershed:			
Property Tertiary Watershed:			
Sector Type:			
SAC Action Class:			
Call Report Locatn Geodata:			
Time Reported:			
System Facility Address:			

Site: SUNOCO
BENTLEY AVE. BULK STATION OTTAWA CITY ON

Database:
SPL

Ref No:	26281	Municipality No:	20101
Year:		Nature of Damage:	
Incident Dt:	10/7/1989	Discharger Report:	
Dt MOE Arvl on Scn:		Material Group:	
MOE Reported Dt:	10/7/1989	Impact to Health:	
Dt Document Closed:		Agency Involved:	
Site No:			
MOE Response:			
Site County/District:			
Site Geo Ref Meth:			
Site District Office:			

Nearest Watercourse:
 Site Name:
 Site Address:
 Site Region:
 Site Municipality: OTTAWA CITY
 Site Lot:
 Site Conc:
 Site Geo Ref Accu:
 Site Map Datum:
 Northing:
 Easting:
 Entity Operating Name:
 Client Name:
 Client Type:
 Source Type:
 Incident Cause: PIPE/HOSE LEAK
 Incident Preceding Spill:
 Incident Reason: ERROR
 Incident Summary: QUEENSWAY TANK LINES -400L. GASOLINE TO GROUND AT SUNOCO BULK STATION.
 Environment Impact: NOT ANTICIPATED
 Health Env Consequence:
 Nature of Impact:
 Contaminant Qty:
 Contaminant Qty 1:
 Contaminant Unit:
 Contaminant Code:
 Contaminant Name:
 Contaminant Limit 1:
 Contam Limit Freq 1:
 Contaminant UN No 1:
 Receiving Medium: LAND
 Activity Preceding Spill:
 Property 2nd Watershed:
 Property Tertiary Watershed:
 Sector Type:
 SAC Action Class:
 Call Report Locatn Geodata:
 Time Reported:
 System Facility Address:

Site: ESSO PETROLEUM CANADA
 SERVICE STATION NEPEAN CITY ON

Database:
 SPL

Ref No:	65520	Municipality No:	20104
Year:		Nature of Damage:	
Incident Dt:	12/23/1991	Discharger Report:	
Dt MOE Arvl on Scn:		Material Group:	
MOE Reported Dt:	12/24/1991	Impact to Health:	
Dt Document Closed:		Agency Involved:	MCCR
Site No:			
MOE Response:			
Site County/District:			
Site Geo Ref Meth:			
Site District Office:			
Nearest Watercourse:			
Site Name:			
Site Address:			
Site Region:			
Site Municipality:	NEPEAN CITY		
Site Lot:			
Site Conc:			
Site Geo Ref Accu:			
Site Map Datum:			
Northing:			
Easting:			
Entity Operating Name:			
Client Name:			
Client Type:			

Source Type:
Incident Cause: CONTAINER OVERFLOW
Incident Preceding Spill:
Incident Reason: ERROR
Incident Summary: ESSO/TRW PETROLEUM: 30 L GASOLINE TO GROUND WHEN TANK OVERFILLED
Environment Impact: NOT ANTICIPATED
Health Env Consequence:
Nature of Impact:
Contaminant Qty:
Contaminant Qty 1:
Contaminant Unit:
Contaminant Code:
Contaminant Name:
Contaminant Limit 1:
Contam Limit Freq 1:
Contaminant UN No 1:
Receiving Medium: LAND
Activity Preceding Spill:
Property 2nd Watershed:
Property Tertiary Watershed:
Sector Type:
SAC Action Class:
Call Report Locatn Geodata:
Time Reported:
System Facility Address:

Site: IMPERIAL OIL
TANK TRUCK (CARGO) NEPEAN CITY ON

Database:
SPL

Ref No:	35439	Municipality No:	20104
Year:		Nature of Damage:	
Incident Dt:	5/29/1990	Discharger Report:	
Dt MOE Arvl on Scn:		Material Group:	
MOE Reported Dt:	5/29/1990	Impact to Health:	
Dt Document Closed:		Agency Involved:	
Site No:			
MOE Response:			
Site County/District:			
Site Geo Ref Meth:			
Site District Office:			
Nearest Watercourse:			
Site Name:			
Site Address:			
Site Region:			
Site Municipality:	NEPEAN CITY		
Site Lot:			
Site Conc:			
Site Geo Ref Accu:			
Site Map Datum:			
Northing:			
Easting:			
Entity Operating Name:			
Client Name:			
Client Type:			
Source Type:			
Incident Cause:	CONTAINER OVERFLOW		
Incident Preceding Spill:			
Incident Reason:	ERROR		
Incident Summary:	IMPERIAL OIL - 10 L GASO- LINE TO CONCRETE. CLEAN UP COMPLETED.		
Environment Impact:	NOT ANTICIPATED		
Health Env Consequence:			
Nature of Impact:			
Contaminant Qty:			
Contaminant Qty 1:			
Contaminant Unit:			
Contaminant Code:			
Contaminant Name:			
Contaminant Limit 1:			

Contam Limit Freq 1:
Contaminant UN No 1:
Receiving Medium: LAND
Activity Preceding Spill:
Property 2nd Watershed:
Property Tertiary Watershed:
Sector Type:
SAC Action Class:
Call Report Locatn Geodata:
Time Reported:
System Facility Address:

Site:
con 1 ON

Database:
WWIS

Well ID:	1528855	Flowing (Y/N):	
Construction Date:		Flow Rate:	
Use 1st:	Domestic	Data Entry Status:	
Use 2nd:		Data Src:	1
Final Well Status:	Water Supply	Date Received:	02/21/1996
Water Type:		Selected Flag:	TRUE
Casing Material:		Abandonment Rec:	
Audit No:	135092	Contractor:	6629
Tag:		Form Version:	1
Constructn Method:		Owner:	
Elevation (m):		County:	OTTAWA-CARLETON
Elevatn Reliabilty:		Lot:	
Depth to Bedrock:		Concession:	01
Well Depth:		Concession Name:	RF
Overburden/Bedrock:		Easting NAD83:	
Pump Rate:		Northing NAD83:	
Static Water Level:		Zone:	
Clear/Cloudy:		UTM Reliability:	
Municipality:	NEPEAN TOWNSHIP		
Site Info:			

Bore Hole Information

Bore Hole ID:	10050391	Elevation:	
DP2BR:		Elevrc:	
Spatial Status:		Zone:	18
Code OB:		East83:	
Code OB Desc:		North83:	
Open Hole:		Org CS:	
Cluster Kind:		UTMRC:	9
Date Completed:	06/27/1995	UTMRC Desc:	unknown UTM
Remarks:		Location Method:	na
Location Method Desc:	Not Applicable i.e. no UTM		
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock
Materials Interval

Formation ID:	931071018
Layer:	1
Color:	6
General Color:	BROWN
Material 1:	05
Material 1 Desc:	CLAY
Material 2:	81
Material 2 Desc:	SANDY
Material 3:	66

Material 3 Desc: DENSE
Formation Top Depth: 0.0
Formation End Depth: 25.0
Formation End Depth UOM: ft

**Overburden and Bedrock
Materials Interval**

Formation ID: 931071021
Layer: 4
Color: 2
General Color: GREY
Material 1: 18
Material 1 Desc: SANDSTONE
Material 2:
Material 2 Desc:
Material 3:
Material 3 Desc:
Formation Top Depth: 94.0
Formation End Depth: 103.0
Formation End Depth UOM: ft

**Overburden and Bedrock
Materials Interval**

Formation ID: 931071019
Layer: 2
Color: 3
General Color: BLUE
Material 1: 05
Material 1 Desc: CLAY
Material 2:
Material 2 Desc:
Material 3:
Material 3 Desc:
Formation Top Depth: 25.0
Formation End Depth: 55.0
Formation End Depth UOM: ft

**Overburden and Bedrock
Materials Interval**

Formation ID: 931071020
Layer: 3
Color: 2
General Color: GREY
Material 1: 15
Material 1 Desc: LIMESTONE
Material 2:
Material 2 Desc:
Material 3:
Material 3 Desc:
Formation Top Depth: 55.0
Formation End Depth: 94.0
Formation End Depth UOM: ft

**Method of Construction & Well
Use**

Method Construction ID: 961528855
Method Construction Code: 4
Method Construction: Rotary (Air)
Other Method Construction:

Pipe Information

Pipe ID: 10598961
Casing No: 1
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 930088072
Layer: 1
Material: 1
Open Hole or Material: STEEL
Depth From:
Depth To: 58.0
Casing Diameter: 6.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Results of Well Yield Testing

Pumping Test Method Desc:
Pump Test ID: 991528855
Pump Set At:
Static Level: 30.0
Final Level After Pumping: 65.0
Recommended Pump Depth: 90.0
Pumping Rate: 10.0
Flowing Rate:
Recommended Pump Rate: 8.0
Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 2
Water State After Test: CLOUDY
Pumping Test Method:
Pumping Duration HR: 1
Pumping Duration MIN: 15
Flowing: No

Draw Down & Recovery

Pump Test Detail ID: 934907069
Test Type: Draw Down
Test Duration: 60
Test Level: 65.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934389369
Test Type: Draw Down
Test Duration: 30
Test Level: 65.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934105744
Test Type: Draw Down
Test Duration: 15
Test Level: 60.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934658544
Test Type: Draw Down

Test Duration: 45
Test Level: 65.0
Test Level UOM: ft

Water Details

Water ID: 933488724
Layer: 1
Kind Code: 1
Kind: FRESH
Water Found Depth: 85.0
Water Found Depth UOM: ft

Water Details

Water ID: 933488725
Layer: 2
Kind Code: 1
Kind: FRESH
Water Found Depth: 97.0
Water Found Depth UOM: ft

Water Details

Water ID: 933488726
Layer: 3
Kind Code: 1
Kind: FRESH
Water Found Depth: 103.0
Water Found Depth UOM: ft

Site:

lot 27 ON

Database:
[WWIS](#)

Well ID: 1518033
Construction Date:
Use 1st: Cooling And A/C
Use 2nd:
Final Well Status: Water Supply
Water Type:
Casing Material:
Audit No:
Tag:
Constructn Method:
Elevation (m):
Elevatn Reliabilty:
Depth to Bedrock:
Well Depth:
Overburden/Bedrock:
Pump Rate:
Static Water Level:
Clear/Cloudy:
Municipality: OTTAWA CITY
Site Info:

Flowing (Y/N):
Flow Rate:
Data Entry Status:
Data Src: 1
Date Received: 12/13/1982
Selected Flag: TRUE
Abandonment Rec:
Contractor: 1558
Form Version: 1
Owner:
County: OTTAWA-CARLETON
Lot: 027
Concession:
Concession Name:
Easting NAD83:
Northing NAD83:
Zone:
UTM Reliability:

Bore Hole Information

Bore Hole ID: 10039904
DP2BR:
Spatial Status:
Code OB:
Code OB Desc:
Open Hole:
Cluster Kind:
Date Completed: 01/29/1982
Remarks:

Elevation:
Elevrc:
Zone: 18
East83:
North83:
Org CS:
UTMRC: 9
UTMRC Desc: unknown UTM
Location Method: na

Location Method Desc: Not Applicable i.e. no UTM
Elevrc Desc:
Location Source Date:
Improvement Location Source:
Improvement Location Method:
Source Revision Comment:
Supplier Comment:

Overburden and Bedrock
Materials Interval

Formation ID: 931037128
Layer: 1
Color: 6
General Color: BROWN
Material 1: 05
Material 1 Desc: CLAY
Material 2:
Material 2 Desc:
Material 3:
Material 3 Desc:
Formation Top Depth: 0.0
Formation End Depth: 10.0
Formation End Depth UOM: ft

Overburden and Bedrock
Materials Interval

Formation ID: 931037129
Layer: 2
Color: 2
General Color: GREY
Material 1: 05
Material 1 Desc: CLAY
Material 2:
Material 2 Desc:
Material 3:
Material 3 Desc:
Formation Top Depth: 10.0
Formation End Depth: 15.0
Formation End Depth UOM: ft

Overburden and Bedrock
Materials Interval

Formation ID: 931037130
Layer: 3
Color: 8
General Color: BLACK
Material 1: 17
Material 1 Desc: SHALE
Material 2: 85
Material 2 Desc: SOFT
Material 3:
Material 3 Desc:
Formation Top Depth: 15.0
Formation End Depth: 27.0
Formation End Depth UOM: ft

Overburden and Bedrock
Materials Interval

Formation ID: 931037131
Layer: 4
Color: 2
General Color: GREY

Material 1: 15
Material 1 Desc: LIMESTONE
Material 2:
Material 2 Desc:
Material 3:
Material 3 Desc:
Formation Top Depth: 27.0
Formation End Depth: 100.0
Formation End Depth UOM: ft

Method of Construction & Well Use

Method Construction ID: 961518033
Method Construction Code: 5
Method Construction: Air Percussion
Other Method Construction:

Pipe Information

Pipe ID: 10588474
Casing No: 1
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 930069713
Layer: 2
Material: 4
Open Hole or Material: OPEN HOLE
Depth From:
Depth To: 100.0
Casing Diameter: 6.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Casing

Casing ID: 930069712
Layer: 1
Material: 1
Open Hole or Material: STEEL
Depth From:
Depth To: 23.0
Casing Diameter: 6.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Results of Well Yield Testing

Pumping Test Method Desc: PUMP
Pump Test ID: 991518033
Pump Set At:
Static Level: 15.0
Final Level After Pumping: 50.0
Recommended Pump Depth: 60.0
Pumping Rate: 10.0
Flowing Rate:
Recommended Pump Rate: 5.0
Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 1
Water State After Test: CLEAR
Pumping Test Method: 1
Pumping Duration HR: 1

Pumping Duration MIN: 0
Flowing: No

Draw Down & Recovery

Pump Test Detail ID: 934103360
Test Type: Draw Down
Test Duration: 15
Test Level: 50.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934647523
Test Type: Draw Down
Test Duration: 45
Test Level: 50.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934377689
Test Type: Draw Down
Test Duration: 30
Test Level: 50.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934896797
Test Type: Draw Down
Test Duration: 60
Test Level: 50.0
Test Level UOM: ft

Water Details

Water ID: 933474659
Layer: 1
Kind Code: 1
Kind: FRESH
Water Found Depth: 97.0
Water Found Depth UOM: ft

Site:
con 1 ON

Database:
[WWIS](#)

Well ID: 1534064
Construction Date:
Use 1st: Not Used
Use 2nd:
Final Well Status: Abandoned-Other
Water Type:
Casing Material:
Audit No: 248010
Tag:
Constructn Method:
Elevation (m):
Elevatn Reliabilty:
Depth to Bedrock:
Well Depth:
Overburden/Bedrock:
Pump Rate:
Static Water Level:
Clear/Cloudy:

Flowing (Y/N):
Flow Rate:
Data Entry Status:
Data Src: 1
Date Received: 09/09/2003
Selected Flag: TRUE
Abandonment Rec:
Contractor: 1119
Form Version: 1
Owner:
County: OTTAWA-CARLETON
Lot:
Concession: 01
Concession Name: RF
Easting NAD83:
Northing NAD83:
Zone:
UTM Reliability:

Municipality: NEPEAN TOWNSHIP
Site Info:

Bore Hole Information

Bore Hole ID:	10543179	Elevation:	
DP2BR:		Elevrc:	
Spatial Status:		Zone:	18
Code OB:		East83:	
Code OB Desc:		North83:	
Open Hole:		Org CS:	
Cluster Kind:		UTMRC:	9
Date Completed:	08/12/2003	UTMRC Desc:	unknown UTM
Remarks:		Location Method:	na
Location Method Desc:	Not Applicable i.e. no UTM		
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Method of Construction & Well Use

Method Construction ID: 961534064
Method Construction Code: 0
Method Construction: Not Known
Other Method Construction:

Pipe Information

Pipe ID: 11091749
Casing No: 1
Comment:
Alt Name:

Site:
lot 27 ON

Database:
[WWIS](#)

Well ID:	1517372	Flowing (Y/N):	
Construction Date:		Flow Rate:	
Use 1st:		Data Entry Status:	
Use 2nd:		Data Src:	1
Final Well Status:	Water Supply	Date Received:	11/13/1980
Water Type:		Selected Flag:	TRUE
Casing Material:		Abandonment Rec:	
Audit No:		Contractor:	2425
Tag:		Form Version:	1
Constructn Method:		Owner:	
Elevation (m):		County:	OTTAWA-CARLETON
Elevatn Reliabilty:		Lot:	027
Depth to Bedrock:		Concession:	
Well Depth:		Concession Name:	
Overburden/Bedrock:		Easting NAD83:	
Pump Rate:		Northing NAD83:	
Static Water Level:		Zone:	
Clear/Cloudy:		UTM Reliability:	
Municipality:	NEPEAN TOWNSHIP		
Site Info:			

Bore Hole Information

Bore Hole ID:	10039247	Elevation:	
DP2BR:		Elevrc:	
Spatial Status:		Zone:	18

Code OB:
Code OB Desc:
Open Hole:
Cluster Kind:
Date Completed: 10/08/1980
Remarks:
Location Method Desc: Not Applicable i.e. no UTM
Elevrc Desc:
Location Source Date:
Improvement Location Source:
Improvement Location Method:
Source Revision Comment:
Supplier Comment:

East83:
North83:
Org CS:
UTMRC: 9
UTMRC Desc: unknown UTM
Location Method: na

Overburden and Bedrock
Materials Interval

Formation ID: 931034948
Layer: 3
Color: 2
General Color: GREY
Material 1: 14
Material 1 Desc: HARDPAN
Material 2: 13
Material 2 Desc: BOULDERS
Material 3:
Material 3 Desc:
Formation Top Depth: 60.0
Formation End Depth: 105.0
Formation End Depth UOM: ft

Overburden and Bedrock
Materials Interval

Formation ID: 931034946
Layer: 1
Color: 6
General Color: BROWN
Material 1: 28
Material 1 Desc: SAND
Material 2:
Material 2 Desc:
Material 3:
Material 3 Desc:
Formation Top Depth: 0.0
Formation End Depth: 22.0
Formation End Depth UOM: ft

Overburden and Bedrock
Materials Interval

Formation ID: 931034949
Layer: 4
Color: 6
General Color: BROWN
Material 1: 11
Material 1 Desc: GRAVEL
Material 2:
Material 2 Desc:
Material 3:
Material 3 Desc:
Formation Top Depth: 105.0
Formation End Depth: 110.0
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931034947
Layer: 2
Color: 3
General Color: BLUE
Material 1: 05
Material 1 Desc: CLAY
Material 2:
Material 2 Desc:
Material 3:
Material 3 Desc:
Formation Top Depth: 22.0
Formation End Depth: 60.0
Formation End Depth UOM: ft

Method of Construction & Well Use

Method Construction ID: 961517372
Method Construction Code: 4
Method Construction: Rotary (Air)
Other Method Construction:

Pipe Information

Pipe ID: 10587817
Casing No: 1
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 930068695
Layer: 1
Material: 1
Open Hole or Material: STEEL
Depth From:
Depth To: 110.0
Casing Diameter: 6.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Results of Well Yield Testing

Pumping Test Method Desc: PUMP
Pump Test ID: 991517372
Pump Set At:
Static Level:
Final Level After Pumping:
Recommended Pump Depth: 90.0
Pumping Rate:
Flowing Rate:
Recommended Pump Rate: 20.0
Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 1
Water State After Test: CLEAR
Pumping Test Method: 1
Pumping Duration HR:
Pumping Duration MIN:
Flowing: No

Water Details

Water ID: 933473825

Layer: 1
Kind Code: 1
Kind: FRESH
Water Found Depth: 110.0
Water Found Depth UOM: ft

Site:
con A ON

Database:
[WWIS](#)

Well ID: 1532634
Construction Date:
Use 1st: Domestic
Use 2nd:
Final Well Status: Abandoned-Supply
Water Type:
Casing Material:
Audit No: 235222
Tag:
Constructn Method:
Elevation (m):
Elevatn Reliabilty:
Depth to Bedrock:
Well Depth:
Overburden/Bedrock:
Pump Rate:
Static Water Level:
Clear/Cloudy:
Municipality: NEPEAN TOWNSHIP
Site Info:

Flowing (Y/N):
Flow Rate:
Data Entry Status:
Data Src: 1
Date Received: 01/17/2002
Selected Flag: TRUE
Abandonment Rec:
Contractor: 4006
Form Version: 1
Owner:
County: OTTAWA-CARLETON
Lot:
Concession: A
Concession Name: RF
Easting NAD83:
Northing NAD83:
Zone:
UTM Reliability:

Bore Hole Information

Bore Hole ID: 10523763
DP2BR:
Spatial Status:
Code OB:
Code OB Desc:
Open Hole:
Cluster Kind:
Date Completed: 12/05/2001
Remarks:
Location Method Desc: Not Applicable i.e. no UTM
Elevrc Desc:
Location Source Date:
Improvement Location Source:
Improvement Location Method:
Source Revision Comment:
Supplier Comment:

Elevation:
Elevrc:
Zone: 18
East83:
North83:
Org CS:
UTMRC: 9
UTMRC Desc: unknown UTM
Location Method: na

Method of Construction & Well Use

Method Construction ID: 961532634
Method Construction Code: B
Method Construction: Other Method
Other Method Construction:

Pipe Information

Pipe ID: 11072333
Casing No: 1
Comment:
Alt Name:

Site:
con 1 ON

Database:
[WWIS](#)

Well ID: 1532635
Construction Date:
Use 1st: Domestic
Use 2nd:
Final Well Status: Abandoned-Quality
Water Type:
Casing Material:
Audit No: 235219
Tag:
Constructn Method:
Elevation (m):
Elevatn Reliabilty:
Depth to Bedrock:
Well Depth:
Overburden/Bedrock:
Pump Rate:
Static Water Level:
Clear/Cloudy:
Municipality: NEPEAN TOWNSHIP
Site Info:

Flowing (Y/N):
Flow Rate:
Data Entry Status:
Data Src: 1
Date Received: 01/17/2002
Selected Flag: TRUE
Abandonment Rec:
Contractor: 4006
Form Version: 1
Owner:
County: OTTAWA-CARLETON
Lot:
Concession: 01
Concession Name: OF
Easting NAD83:
Northing NAD83:
Zone:
UTM Reliability:

Bore Hole Information

Bore Hole ID: 10523764
DP2BR:
Spatial Status:
Code OB:
Code OB Desc:
Open Hole:
Cluster Kind:
Date Completed: 12/05/2001
Remarks:
Location Method Desc: Not Applicable i.e. no UTM
Elevrc Desc:
Location Source Date:
Improvement Location Source:
Improvement Location Method:
Source Revision Comment:
Supplier Comment:

Elevation:
Elevrc:
Zone: 18
East83:
North83:
Org CS:
UTMRC: 9
UTMRC Desc: unknown UTM
Location Method: na

Method of Construction & Well Use

Method Construction ID: 961532635
Method Construction Code: B
Method Construction: Other Method
Other Method Construction:

Pipe Information

Pipe ID: 11072334
Casing No: 1
Comment:
Alt Name:

Site:
 con 1 ON

Database:
 WWIS

Well ID: 1528250
Construction Date:
Use 1st: Not Used
Use 2nd:
Final Well Status: Observation Wells
Water Type:
Casing Material:
Audit No: 151799

Flowing (Y/N):
Flow Rate:
Data Entry Status:
Data Src: 1
Date Received: 10/24/1994
Selected Flag: TRUE
Abandonment Rec:
Contractor: 6844

Tag:
Constructn Method:
Elevation (m):
Elevatn Reliabilty:
Depth to Bedrock:
Well Depth:
Overburden/Bedrock:
Pump Rate:
Static Water Level:
Clear/Cloudy:
Municipality: NEPEAN TOWNSHIP
Site Info:

Form Version: 1
Owner:
County: OTTAWA-CARLETON
Lot:
Concession: 01
Concession Name: RF
Easting NAD83:
Northing NAD83:
Zone:
UTM Reliability:

Bore Hole Information

Bore Hole ID: 10049789
DP2BR:
Spatial Status:
Code OB:
Code OB Desc:
Open Hole:
Cluster Kind:
Date Completed: 10/11/1994
Remarks:
Location Method Desc: Not Applicable i.e. no UTM
Elevrc Desc:
Location Source Date:
Improvement Location Source:
Improvement Location Method:
Source Revision Comment:
Supplier Comment:

Elevation:
Elevrc:
Zone: 18
East83:
North83:
Org CS:
UTMRC: 9
UTMRC Desc: unknown UTM
Location Method: na

Overburden and Bedrock
Materials Interval

Formation ID: 931069086
Layer: 2
Color: 6
General Color: BROWN
Material 1: 08
Material 1 Desc: FINE SAND
Material 2:
Material 2 Desc:
Material 3:
Material 3 Desc:
Formation Top Depth: 5.0
Formation End Depth: 10.0
Formation End Depth UOM: ft

Overburden and Bedrock
Materials Interval

Formation ID: 931069085
Layer: 1
Color: 6
General Color: BROWN
Material 1: 01
Material 1 Desc: FILL
Material 2: 11
Material 2 Desc: GRAVEL
Material 3: 78
Material 3 Desc: MEDIUM-GRAINED
Formation Top Depth: 0.0
Formation End Depth: 5.0
Formation End Depth UOM: ft

**Annular Space/Abandonment
Sealing Record**

Plug ID: 933113110
Layer: 3
Plug From: 5.0
Plug To: 10.0
Plug Depth UOM: ft

**Annular Space/Abandonment
Sealing Record**

Plug ID: 933113108
Layer: 1
Plug From: 1.0
Plug To: 4.0
Plug Depth UOM: ft

**Annular Space/Abandonment
Sealing Record**

Plug ID: 933113109
Layer: 2
Plug From: 4.0
Plug To: 5.0
Plug Depth UOM: ft

**Method of Construction & Well
Use**

Method Construction ID: 961528250
Method Construction Code: 6
Method Construction: Boring
Other Method Construction:

Pipe Information

Pipe ID: 10598359
Casing No: 1
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 930087025
Layer: 1
Material: 5
Open Hole or Material: PLASTIC
Depth From:
Depth To: 10.0
Casing Diameter: 2.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Screen

Screen ID: 933326510
Layer: 1
Slot: 100
Screen Top Depth: 5.0
Screen End Depth: 10.0
Screen Material:
Screen Depth UOM: ft
Screen Diameter UOM: inch
Screen Diameter: 2.0

Water Details

Water ID: 933487871
Layer: 1
Kind Code: 5
Kind: Not stated
Water Found Depth: 7.0
Water Found Depth UOM: ft

Site:

con A ON

Database:

[WWIS](#)

Well ID: 1527904
Construction Date:
Use 1st: Not Used
Use 2nd:
Final Well Status: Abandoned-Supply
Water Type:
Casing Material:
Audit No: 143953
Tag:
Constructn Method:
Elevation (m):
Elevatn Reliabilty:
Depth to Bedrock:
Well Depth:
Overburden/Bedrock:
Pump Rate:
Static Water Level:
Clear/Cloudy:
Municipality: NEPEAN TOWNSHIP
Site Info:

Flowing (Y/N):
Flow Rate:
Data Entry Status:
Data Src: 1
Date Received: 04/26/1994
Selected Flag: TRUE
Abandonment Rec:
Contractor: 6841
Form Version: 1
Owner:
County: OTTAWA-CARLETON
Lot:
Concession: A
Concession Name: RF
Easting NAD83:
Northing NAD83:
Zone:
UTM Reliability:

Bore Hole Information

Bore Hole ID: 10049459
DP2BR:
Spatial Status:
Code OB:
Code OB Desc:
Open Hole:
Cluster Kind:
Date Completed:
Remarks:
Location Method Desc: Not Applicable i.e. no UTM
Elevrc Desc:
Location Source Date:
Improvement Location Source:
Improvement Location Method:
Source Revision Comment:
Supplier Comment:

Elevation:
Elevrc:
Zone: 18
East83:
North83:
Org CS:
UTMRC: 9
UTMRC Desc: unknown UTM
Location Method: na

Method of Construction & Well Use

Method Construction ID: 961527904
Method Construction Code: 0
Method Construction: Not Known
Other Method Construction:

Pipe Information

Pipe ID: 10598029
Casing No: 1
Comment:

Alt Name:

Site:

lot 28 ON

Database:
WWIS

Well ID: 1526088
Construction Date:
Use 1st: Domestic
Use 2nd:
Final Well Status: Water Supply
Water Type:
Casing Material:
Audit No: 76366
Tag:
Constructn Method:
Elevation (m):
Elevatn Reliabilty:
Depth to Bedrock:
Well Depth:
Overburden/Bedrock:
Pump Rate:
Static Water Level:
Clear/Cloudy:
Municipality: NEPEAN TOWNSHIP
Site Info:

Flowing (Y/N):
Flow Rate:
Data Entry Status:
Data Src: 1
Date Received: 02/04/1992
Selected Flag: TRUE
Abandonment Rec:
Contractor: 3701
Form Version: 1
Owner:
County: OTTAWA-CARLETON
Lot: 028
Concession:
Concession Name:
Easting NAD83:
Northing NAD83:
Zone:
UTM Reliability:

Bore Hole Information

Bore Hole ID: 10047822
DP2BR:
Spatial Status:
Code OB:
Code OB Desc:
Open Hole:
Cluster Kind:
Date Completed: 09/25/1990
Remarks:
Location Method Desc: Not Applicable i.e. no UTM
Elevrc Desc:
Location Source Date:
Improvement Location Source:
Improvement Location Method:
Source Revision Comment:
Supplier Comment:

Elevation:
Elevrc:
Zone: 18
East83:
North83:
Org CS:
UTMRC: 9
UTMRC Desc: unknown UTM
Location Method: na

**Overburden and Bedrock
Materials Interval**

Formation ID: 931063180
Layer: 1
Color: 2
General Color: GREY
Material 1: 05
Material 1 Desc: CLAY
Material 2: 85
Material 2 Desc: SOFT
Material 3:
Material 3 Desc:
Formation Top Depth: 0.0
Formation End Depth: 101.0
Formation End Depth UOM: ft

**Overburden and Bedrock
Materials Interval**

Formation ID: 931063181
Layer: 2

Color: 2
General Color: GREY
Material 1: 15
Material 1 Desc: LIMESTONE
Material 2: 74
Material 2 Desc: LAYERED
Material 3:
Material 3 Desc:
Formation Top Depth: 101.0
Formation End Depth: 128.0
Formation End Depth UOM: ft

**Annular Space/Abandonment
Sealing Record**

Plug ID: 933111525
Layer: 1
Plug From: 0.0
Plug To: 4.0
Plug Depth UOM: ft

**Method of Construction & Well
Use**

Method Construction ID: 961526088
Method Construction Code: 4
Method Construction: Rotary (Air)
Other Method Construction:

Pipe Information

Pipe ID: 10596392
Casing No: 1
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 930083704
Layer: 1
Material: 1
Open Hole or Material: STEEL
Depth From:
Depth To: 101.0
Casing Diameter: 6.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Casing

Casing ID: 930083705
Layer: 2
Material: 4
Open Hole or Material: OPEN HOLE
Depth From:
Depth To: 128.0
Casing Diameter: 6.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Results of Well Yield Testing

Pumping Test Method Desc:
Pump Test ID: 991526088
Pump Set At:

Static Level: 20.0
Final Level After Pumping: 100.0
Recommended Pump Depth: 10.0
Pumping Rate: 10.0
Flowing Rate: 10.0
Recommended Pump Rate: 10.0
Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 1
Water State After Test: CLEAR
Pumping Test Method: 1
Pumping Duration HR: 0
Pumping Duration MIN: No
Flowing: No

Draw Down & Recovery

Pump Test Detail ID: 934389896
Test Type: Draw Down
Test Duration: 30
Test Level: 40.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934106265
Test Type: Draw Down
Test Duration: 15
Test Level: 20.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934650839
Test Type: Draw Down
Test Duration: 45
Test Level: 60.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934908037
Test Type: Draw Down
Test Duration: 60
Test Level: 60.0
Test Level UOM: ft

Water Details

Water ID: 933485288
Layer: 1
Kind Code: 1
Kind: FRESH
Water Found Depth: 120.0
Water Found Depth UOM: ft

Site:
lot 28 ON

Database:
WWIS

Well ID: 1526470
Construction Date:
Use 1st: Not Used
Use 2nd:
Final Well Status: Observation Wells
Water Type:

Flowing (Y/N):
Flow Rate:
Data Entry Status:
Data Src: 1
Date Received: 08/20/1992
Selected Flag: TRUE

Casing Material:
Audit No: 120779
Tag:
Constructn Method:
Elevation (m):
Elevatn Reliabilty:
Depth to Bedrock:
Well Depth:
Overburden/Bedrock:
Pump Rate:
Static Water Level:
Clear/Cloudy:
Municipality: NEPEAN TOWNSHIP
Site Info:

Abandonment Rec:
Contractor: 4006
Form Version: 1
Owner:
County: OTTAWA-CARLETON
Lot: 028
Concession:
Concession Name: RF
Easting NAD83:
Northing NAD83:
Zone:
UTM Reliability:

Bore Hole Information

Bore Hole ID: 10048176
DP2BR:
Spatial Status:
Code OB:
Code OB Desc:
Open Hole:
Cluster Kind:
Date Completed: 06/18/1992
Remarks:
Location Method Desc: Not Applicable i.e. no UTM
Elevrc Desc:
Location Source Date:
Improvement Location Source:
Improvement Location Method:
Source Revision Comment:
Supplier Comment:

Elevation:
Elevrc:
Zone: 18
East83:
North83:
Org CS:
UTMRC: 9
UTMRC Desc: unknown UTM
Location Method: na

Overburden and Bedrock

Materials Interval

Formation ID: 931064255
Layer: 3
Color: 2
General Color: GREY
Material 1: 28
Material 1 Desc: SAND
Material 2: 11
Material 2 Desc: GRAVEL
Material 3: 06
Material 3 Desc: SILT
Formation Top Depth: 25.0
Formation End Depth: 31.0
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931064253
Layer: 1
Color: 2
General Color: GREY
Material 1: 28
Material 1 Desc: SAND
Material 2:
Material 2 Desc:
Material 3:
Material 3 Desc:
Formation Top Depth: 0.0
Formation End Depth: 17.0
Formation End Depth UOM: ft

**Overburden and Bedrock
Materials Interval**

Formation ID: 931064254
Layer: 2
Color: 2
General Color: GREY
Material 1: 28
Material 1 Desc: SAND
Material 2:
Material 2 Desc:
Material 3:
Material 3 Desc:
Formation Top Depth: 17.0
Formation End Depth: 25.0
Formation End Depth UOM: ft

**Method of Construction & Well
Use**

Method Construction ID: 961526470
Method Construction Code: 1
Method Construction: Cable Tool
Other Method Construction:

Pipe Information

Pipe ID: 10596746
Casing No: 1
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 930084350
Layer: 2
Material: 1
Open Hole or Material: STEEL
Depth From:
Depth To: 16.0
Casing Diameter: 6.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Casing

Casing ID: 930084349
Layer: 1
Material: 4
Open Hole or Material: OPEN HOLE
Depth From:
Depth To: 20.0
Casing Diameter: 8.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Casing

Casing ID: 930084351
Layer: 3
Material:
Open Hole or Material:
Depth From:
Depth To: 31.0

Casing Diameter: 6.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Screen

Screen ID: 933326403
Layer: 1
Slot: 010
Screen Top Depth: 16.0
Screen End Depth: 31.0
Screen Material:
Screen Depth UOM: ft
Screen Diameter UOM: inch
Screen Diameter: 6.0

Water Details

Water ID: 933485808
Layer: 1
Kind Code: 1
Kind: FRESH
Water Found Depth: 20.0
Water Found Depth UOM: ft

Site:

lot 28 ON

Database:
[WWIS](#)

Well ID: 1527490
Construction Date:
Use 1st: Commerical
Use 2nd: Municipal
Final Well Status: Test Hole
Water Type:
Casing Material:
Audit No: 126283
Tag:
Constructn Method:
Elevation (m):
Elevatn Reliabilty:
Depth to Bedrock:
Well Depth:
Overburden/Bedrock:
Pump Rate:
Static Water Level:
Clear/Cloudy:
Municipality: NEPEAN TOWNSHIP
Site Info:

Flowing (Y/N):
Flow Rate:
Data Entry Status:
Data Src: 1
Date Received: 10/06/1993
Selected Flag: TRUE
Abandonment Rec:
Contractor: 4006
Form Version: 1
Owner:
County: OTTAWA-CARLETON
Lot: 028
Concession:
Concession Name: RF
Easting NAD83:
Northing NAD83:
Zone:
UTM Reliability:

Bore Hole Information

Bore Hole ID: 10049129
DP2BR:
Spatial Status:
Code OB:
Code OB Desc:
Open Hole:
Cluster Kind:
Date Completed: 09/21/1993
Remarks:
Location Method Desc: Not Applicable i.e. no UTM
Elevrc Desc:
Location Source Date:
Improvement Location Source:
Improvement Location Method:
Source Revision Comment:
Supplier Comment:

Elevation:
Elevrc:
Zone: 18
East83:
North83:
Org CS:
UTMRC: 9
UTMRC Desc: unknown UTM
Location Method: na

Overburden and Bedrock
Materials Interval

Formation ID: 931066807
Layer: 1
Color: 2
General Color: GREY
Material 1: 28
Material 1 Desc: SAND
Material 2: 28
Material 2 Desc: SAND
Material 3: 06
Material 3 Desc: SILT
Formation Top Depth: 0.0
Formation End Depth: 17.0
Formation End Depth UOM: ft

Overburden and Bedrock
Materials Interval

Formation ID: 931066808
Layer: 2
Color: 2
General Color: GREY
Material 1: 28
Material 1 Desc: SAND
Material 2: 06
Material 2 Desc: SILT
Material 3: 11
Material 3 Desc: GRAVEL
Formation Top Depth: 17.0
Formation End Depth: 21.0
Formation End Depth UOM: ft

Overburden and Bedrock
Materials Interval

Formation ID: 931066809
Layer: 3
Color: 2
General Color: GREY
Material 1: 28
Material 1 Desc: SAND
Material 2: 30
Material 2 Desc: MEDIUM GRAVEL
Material 3:
Material 3 Desc:
Formation Top Depth: 21.0
Formation End Depth: 35.0
Formation End Depth UOM: ft

Method of Construction & Well
Use

Method Construction ID: 961527490
Method Construction Code: 4
Method Construction: Rotary (Air)
Other Method Construction:

Pipe Information

Pipe ID: 10597699
Casing No: 1
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 930085799
Layer: 2
Material: 1
Open Hole or Material: STEEL
Depth From:
Depth To: 20.0
Casing Diameter: 8.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Casing

Casing ID: 930085798
Layer: 1
Material: 4
Open Hole or Material: OPEN HOLE
Depth From:
Depth To: 25.0
Casing Diameter: 10.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Casing

Casing ID: 930085800
Layer: 3
Material: 4
Open Hole or Material: OPEN HOLE
Depth From:
Depth To: 35.0
Casing Diameter: 8.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Screen

Screen ID: 933326446
Layer: 1
Slot: 010
Screen Top Depth: 16.0
Screen End Depth: 36.0
Screen Material:
Screen Depth UOM: ft
Screen Diameter UOM: inch
Screen Diameter: 8.0

Water Details

Water ID: 933486964
Layer: 1
Kind Code: 5
Kind: Not stated
Water Found Depth: 20.0
Water Found Depth UOM: ft

Appendix: Database Descriptions

*Environmental Risk Information Services (ERIS) can search the following databases. The extent of historical information varies with each database and current information is determined by what is publicly available to ERIS at the time of update. **Note:** Databases denoted with " * " indicates that the database will no longer be updated. See the individual database description for more information.*

Abandoned Aggregate Inventory:

Provincial

[AAGR](#)

The MAAP Program maintains a database of abandoned pits and quarries. Please note that the database is only referenced by lot and concession and city/town location. The database provides information regarding the location, type, size, land use, status and general comments.*

Government Publication Date: Sept 2002*

Aggregate Inventory:

Provincial

[AGR](#)

This database of licensed and permitted pits and quarries is maintained by the Ontario Ministry of Natural Resources and Forestry (MNRF), as regulated under the Aggregate Resources Act, R.S.O. 1990. Aggregate site data has been divided into active and inactive sites. Active sites may be further subdivided into partial surrenders. In partial surrenders, defined areas of a site are inactive while the rest of the site remains active.

Government Publication Date: Up to Nov 2024

Abandoned Mine Information System:

Provincial

[AMIS](#)

The Abandoned Mines Information System contains data on known abandoned and inactive mines located on both Crown and privately held lands. The information was provided by the Ministry of Northern Development and Mines (MNDM), with the following disclaimer: "the database provided has been compiled from various sources, and the Ministry of Northern Development and Mines makes no representation and takes no responsibility that such information is accurate, current or complete". Reported information includes official mine name, status, background information, mine start/end date, primary commodity, mine features, hazards and remediation.

Government Publication Date: 1800-Apr 2024

Anderson's Waste Disposal Sites:

Private

[ANDR](#)

The information provided in this database was collected by examining various historical documents which aimed to characterize the likely position of former waste disposal sites from 1860 to present. The research initiative behind the creation of this database was to identify those sites that are missing from the Ontario MOE Waste Disposal Site Inventory, as well as to provide revisions and corrections to the positions and descriptions of sites currently listed in the MOE inventory. In addition to historic waste disposal facilities, the database also identifies certain auto wreckers and scrap yards that have been extrapolated from documentary sources. Please note that the data is not warranted to be complete, exhaustive or authoritative. The information was collected for research purposes only.

Government Publication Date: 1860s-Present

Aboveground Storage Tanks:

Provincial

[AST](#)

Historical listing of aboveground storage tanks made available by the Department of Natural Resources and Forestry. Includes tanks used to hold water or petroleum. This dataset has been retired as of September 25, 2014 and will no longer be updated.

Government Publication Date: May 31, 2014

Automobile Wrecking & Supplies:

Private

[AUWR](#)

This database provides an inventory of known locations that are involved in the scrap metal, automobile wrecking/recycling, and automobile parts & supplies industry. Information is provided on the company name, location and business type.

Government Publication Date: 1999-Apr 30, 2024

Borehole:

Provincial

[BORE](#)

A borehole is the generalized term for any narrow shaft drilled in the ground, either vertically or horizontally. The information here includes geotechnical investigations or environmental site assessments, mineral exploration, or as a pilot hole for installing piers or underground utilities. Information is from many sources such as the Ministry of Transportation (MTO) boreholes from engineering reports and projects from the 1950 to 1990's in Southern Ontario. Boreholes from the Ontario Geological Survey (OGS) including The Urban Geology Analysis Information System (UGAIS) and the York Peel Durham Toronto (YPDT) database of the Conservation Authority Moraine Coalition. This database will include fields such as location, stratigraphy, depth, elevation, year drilled, etc. For all water well data or oil and gas well data for Ontario please refer to WWIS and OOGW.

Government Publication Date: 1875-Jul 2018

Certificates of Approval:

Provincial CA

This database contains the following types of approvals: Air & Noise, Industrial Sewage, Municipal & Private Sewage, Waste Management Systems and Renewable Energy Approvals. The MOE in Ontario states that any facility that releases emissions to the atmosphere, discharges contaminants to ground or surface water, provides potable water supplies, or stores, transports or disposes of waste, must have a Certificate of Approval before it can operate lawfully. Fields include approval number, business name, address, approval date, approval type and status. This database will no longer be updated, as CofA's have been replaced by either Environmental Activity and Sector Registry (EASR) or Environmental Compliance Approval (ECA). Please refer to those individual databases for any information after Oct.31, 2011.

Government Publication Date: 1985-Oct 30, 2011*

Dry Cleaning Facilities:

Federal CDRY

List of dry cleaning facilities made available by Environment and Climate Change Canada. Environment and Climate Change Canada's Tetrachloroethylene (Use in Dry Cleaning and Reporting Requirements) Regulations (SOR/2003-79) are intended to reduce releases of tetrachloroethylene to the environment from dry cleaning facilities.

Government Publication Date: Jan 2004-Dec 2022

Commercial Fuel Oil Tanks:

Provincial CFOT

Locations of commercial underground fuel oil tanks. This is not a comprehensive or complete inventory of commercial fuel tanks in the province; this listing is a copy of records of registered commercial underground fuel oil tanks obtained under Access to Public Information.

Note that the following types of tanks do not require registration: waste oil tanks in apartments, office buildings, residences, etc.; aboveground gas or diesel tanks. Records are not verified for accuracy or completeness.

Government Publication Date: Oct 2023

Chemical Manufacturers and Distributors:

Private CHEM

This database includes information from both a one time study conducted in 1992 and private source and is a listing of facilities that manufacture or distribute chemicals. The production of these chemical substances may involve one or more chemical reactions and/or chemical separation processes (i.e. fractionation, solvent extraction, crystallization, etc.).

Government Publication Date: 1999-Jan 31, 2020

Chemical Register:

Private CHM

This database includes a listing of locations of facilities within the Province or Territory that either manufacture and/or distributes chemicals.

Government Publication Date: 1999-Apr 30, 2024

Compressed Natural Gas Stations:

Private CNG

Canada has a network of public access compressed natural gas (CNG) refuelling stations. These stations dispense natural gas in compressed form at 3,000 pounds per square inch (psi), the pressure which is allowed within the current Canadian codes and standards. The majority of natural gas refuelling is located at existing retail gasoline that have a separate refuelling island for natural gas. This list of stations is made available by the Canadian Natural Gas Vehicle Alliance.

Government Publication Date: Dec 2012 -May 2024

Inventory of Coal Gasification Plants and Coal Tar Sites:

Provincial COAL

This inventory includes both the "Inventory of Coal Gasification Plant Waste Sites in Ontario-April 1987" and the Inventory of Industrial Sites Producing or Using Coal Tar and Related Tars in Ontario-November 1988) collected by the MOE. It identifies industrial sites that produced and continue to produce or use coal tar and other related tars. Detailed information is available and includes: facility type, size, land use, information on adjoining properties, soil condition, site operators/occupants, site description, potential environmental impacts and historic maps available. This was a one-time inventory.*

Government Publication Date: Apr 1987 and Nov 1988*

Compliance and Convictions:

Provincial CONV

This database summarizes the fines and convictions handed down by the Ontario courts beginning in 1989. Companies and individuals named here have been found guilty of environmental offenses in Ontario courts of law.

Government Publication Date: 1989-Dec 2024

Certificates of Property Use:

Provincial CPU

This is a subset taken from Ontario's Environmental Registry (EBR) database. It will include CPU's on the registry such as (EPA s. 168.6) - Certificate of Property Use.

Government Publication Date: 1994 - Jan 31, 2025

Drill Hole Database:

Provincial

[DRL](#)

The Ontario Drill Hole Database (ODHD) is offered by the Province of Ontario's Ministry of Mines. The dataset contains information for over 164,000 percussion, overburden, sonic and diamond-drill holes. The presence of assay results with cutoff values for gold, silver, copper, zinc, lead, nickel and platinum group elements is noted. Drill hole data are compiled from assessment files that have been submitted to the ministry in accordance with the Ontario Mining Act (OMA). Source assessment file numbers are captured for cross reference with the Ontario Assessment File Database (OAFD). Please note that limited data is available for southern Ontario, as it was the last area to be completed. The database was created when surveys submitted to the Ministry were converted in the Assessment File Research Image Database (AFRI) project. However, the degree of accuracy (coordinates) as to the exact location of drill holes is dependent upon the source document submitted. Levels of accuracy used to locate holes are: centering on the mining claim; a sketch of the mining claim; a 1:50,000 map; a detailed company map; or from submitted a "Report of Work".

Government Publication Date: 1886 - Aug 2024**Delisted Fuel Tanks:**

Provincial

[DTNK](#)

List of fuel storage tank sites that were once found in - and have since been removed from - the list of fuel storage tanks made available by the regulatory agency under Access to Public Information.

Government Publication Date: Oct 2023**Environmental Activity and Sector Registry:**

Provincial

[EASR](#)

On October 31, 2011, a smarter, faster environmental approvals system came into effect in Ontario. The EASR allows businesses to register certain activities with the ministry, rather than apply for an approval. The registry is available for common systems and processes, to which preset rules of operation can be applied. The EASR is currently available for: heating systems, standby power systems and automotive refinishing. Businesses whose activities aren't subject to the EASR may apply for an ECA (Environmental Compliance Approval). Please see our ECA database.

Government Publication Date: Oct 2011-Dec 31, 2024**Environmental Registry:**

Provincial

[EBR](#)

The Environmental Registry lists proposals, decisions and exceptions regarding policies, Acts, instruments, or regulations that could significantly affect the environment. Through the Registry, thirteen provincial ministries notify the public of upcoming proposals and invite their comments. For example, if a local business is requesting a permit, license, or certificate of approval to release substances into the air or water; these are notified on the registry. Data includes: Approval for discharge into the natural environment other than water (i.e. Air) - EPA s. 9, Approval for sewage works - OWRA s. 53(1), and EPA s. 27 - Approval for a waste disposal site. For information regarding Permit to Take Water (PTTW), Certificate of Property Use (CPU) and (ORD) Orders please refer to those individual databases.

Government Publication Date: 1994 - Jan 31, 2025**Environmental Compliance Approval:**

Provincial

[ECA](#)

On October 31, 2011, a smarter, faster environmental approvals system came into effect in Ontario. In the past, a business had to apply for multiple approvals (known as certificates of approval) for individual processes and pieces of equipment. Today, a business either registers itself, or applies for a single approval, depending on the types of activities it conducts. Businesses whose activities aren't subject to the EASR may apply for an ECA. A single ECA addresses all of a business's emissions, discharges and wastes. Separate approvals for air, noise and waste are no longer required. This database will also include Renewable Energy Approvals. For certificates of approval prior to Nov 1st, 2011, please refer to the CA database. For all Waste Disposal Sites please refer to the WDS database.

Government Publication Date: Oct 2011-Dec 31, 2024**Environmental Effects Monitoring:**

Federal

[EEM](#)

The Environmental Effects Monitoring program assesses the effects of effluent from industrial or other sources on fish, fish habitat and human usage of fisheries resources. Since 1992, pulp and paper mills have been required to conduct EEM studies under the Pulp and Paper Effluent Regulations. This database provides information on the mill name, geographical location and sub-lethal toxicity data.

Government Publication Date: 1992-2007***ERIS Historical Searches:**

Private

[EHS](#)

ERIS has compiled a database of all environmental risk reports completed since March 1999. Available fields for this database include: site location, date of report, type of report, and search radius. As per all other databases, the ERIS database can be referenced on both the map and "Statistical Profile" page.

Government Publication Date: 1999-Aug 31, 2024**Environmental Issues Inventory System:**

Federal

[EIIS](#)

The Environmental Issues Inventory System was developed through the implementation of the Environmental Issues and Remediation Plan. This plan was established to determine the location and severity of contaminated sites on inhabited First Nation reserves, and where necessary, to remediate those that posed a risk to health and safety; and to prevent future environmental problems. The EIIS provides information on the reserve under investigation, inventory number, name of site, environmental issue, site action (Remediation, Site Assessment), and date investigation completed.

Government Publication Date: 1992-2001*

Emergency Management Historical Event:

Provincial

EMHE

List of locations of historical occurrences of emergency events, including those assigned to the Ministry of Natural Resources by Order-In-Council (OIC) under the Emergency Management and Civil Protection Act, as well as events where MNR provided requested emergency response assistance. Many of these events will have involved community evacuations, significant structural loss, and/or involvement of MNR emergency response staff. These events fall into one of ten (10) type categories: Dam Failure; Drought / Low Water; Erosion; Flood; Forest Fire; Soil and Bedrock Instability; Petroleum Resource Center Event, EMO Requested Assistance, Continuity of Operations Event, Other Requested Assistance. EMHE record details are reproduced by ERIIS under License with the Ontario Ministry of Natural Resources © Queen's Printer for Ontario, 2017.

Government Publication Date: Apr 30, 2022

Environmental Penalty Annual Report:

Provincial

EPAR

This database contains data from Ontario's annual environmental penalty report published by the Ministry of the Environment and Climate Change. These reports provide information on environmental penalties for land or water violations issued to companies in one of the nine industrial sectors covered by the Municipal Industrial Strategy for Abatement (MISA) regulations.

Government Publication Date: Jan 1, 2011 - Dec 31, 2023

List of Expired Fuels Safety Facilities:

Provincial

EXP

List of facilities and tanks for which there was once a fuel registration. This is not a comprehensive or complete inventory of expired tanks/tank facilities in the province; this listing is a copy of previously registered tanks and facilities obtained under Access to Public Information. Includes private fuel outlets, bulk plants, fuel oil tanks, gasoline stations, marinas, propane filling stations, liquid fuel tanks, piping systems, etc; includes tanks which have been removed from the ground.

Notes: registration was not required for private fuel underground/aboveground storage tanks prior to January 1990, nor for furnace oil tanks prior to May 1, 2002; registration is not required for waste oil tanks in apartments, office buildings, residences, etc., or aboveground gas or diesel tanks. Records are not verified for accuracy or completeness.

Government Publication Date: Oct 2023

Federal Convictions:

Federal

FCON

Environment Canada maintains a database referred to as the "Environmental Registry" that details prosecutions under the Canadian Environmental Protection Act (CEPA) and the Fisheries Act (FA). Information is provided on the company name, location, charge date, offence and penalty.

Government Publication Date: 1988-Jun 2007*

Contaminated Sites on Federal Land:

Federal

FCS

The Federal Contaminated Sites Inventory includes information on known federal contaminated sites under the custodianship of departments, agencies and consolidated Crown corporations as well as those that are being or have been investigated to determine whether they have contamination arising from past use that could pose a risk to human health or the environment. The inventory also includes non-federal contaminated sites for which the Government of Canada has accepted some or all financial responsibility. It does not include sites where contamination has been caused by, and which are under the control of, enterprise Crown corporations, private individuals, firms or other levels of government. Includes fire training sites and sites at which Per- and Polyfluoroalkyl Substances (PFAS) are a concern.

Government Publication Date: Jun 2000-Nov 2024

Fisheries & Oceans Fuel Tanks:

Federal

FOFT

Fisheries & Oceans Canada maintains an inventory of aboveground & underground fuel storage tanks located on Fisheries & Oceans property or controlled by DFO. Our inventory provides information on the site name, location, tank owner, tank operator, facility type, storage tank location, tank contents & capacity, and date of tank installation.

Government Publication Date: 1964-Sep 2019

Federal Identification Registry for Storage Tank Systems (FIRSTS):

Federal

FRST

A list of federally regulated Storage tanks from the Federal Identification Registry for Storage Tank Systems (FIRSTS). FIRSTS is Environment and Climate Change Canada's database of storage tank systems subject to the Storage Tank for Petroleum Products and Allied Petroleum Products Regulations. The main objective of the Regulations is to prevent soil and groundwater contamination from storage tank systems located on federal and aboriginal lands. Storage tank systems that do not have a valid identification number displayed in a readily visible location on or near the storage tank system may be refused product delivery.

Government Publication Date: Oct 31, 2021

Fuel Storage Tank:

Provincial

FST

List of registered private and retail fuel storage tanks. This is not a comprehensive or complete inventory of private and retail fuel storage tanks in the province; this listing is a copy of registered private and retail fuel storage tanks, obtained under Access to Public Information.

Notes: registration was not required for private fuel underground/aboveground storage tanks prior to January 1990, nor for furnace oil tanks prior to May 1, 2002; registration is not required for waste oil tanks in apartments, office buildings, residences, etc., or aboveground gas or diesel tanks. Records are not verified for accuracy or completeness.

Government Publication Date: Oct 2023

Fuel Storage Tank - Historic:

Provincial

FSTH

The Fuels Safety Branch of the Ontario Ministry of Consumer and Commercial Relations maintained a database of all registered private fuel storage tanks. Public records of private fuel storage tanks are only available since the registration became effective in September 1989. This information is now collected by the Technical Standards and Safety Authority.

Government Publication Date: Pre-Jan 2010*

Ontario Regulation 347 Waste Generators Summary:

Provincial

GEN

Regulation 347 of the Ontario EPA defines a waste generation site as any site, equipment and/or operation involved in the production, collection, handling and/or storage of regulated wastes. A generator of regulated waste is required to register the waste generation site and each waste produced, collected, handled, or stored at the site. This database contains the registration number, company name and address of registered generators including the types of hazardous wastes generated. It includes data on waste generating facilities such as: drycleaners, waste treatment and disposal facilities, machine shops, electric power distribution etc. This information is a summary of all years from 1986 including the most currently available data. As of January 1, 2023, businesses and institutions subject to the amended Reg. 347: General – Waste Management are required to report their activities and pay fees through Resource Productivity & Recovery Authority (RPRA) online Hazardous Waste Program Registry (HWPR) rather than the Hazardous Waste Information Network (HWIN) system previously operated by the Ministry of the Environment, Conservation and Parks (MECP). Some records may contain, within the company name, the phrase "See & Use..." followed by a series of letters and numbers. This occurs when one company is amalgamated with or taken over by another registered company. The number listed as "See & Use", refers to the new ownership and the other identification number refers to the original ownership. This phrase serves as a link between the 2 companies until operations have been fully transferred.

Government Publication Date: 1986-Jun 30, 2024

Greenhouse Gas Emissions from Large Facilities:

Federal

GHG

List of greenhouse gas emissions from large facilities made available by Environment Canada. Greenhouse gas emissions in kilotonnes of carbon dioxide equivalents (kt CO₂ eq).

Government Publication Date: 2013-Apr 2024

TSSA Historic Incidents:

Provincial

HINC

List of historic incidences of spills and leaks of diesel, fuel oil, gasoline, natural gas, propane, and hydrogen recorded by the TSSA in their previous incident tracking system. The TSSA's Fuels Safety Program administers the Technical Standards & Safety Act 2000, providing fuel-related safety services associated with the safe transportation, storage, handling and use of fuels such as gasoline, diesel, propane, natural gas and hydrogen. Under this Act, the TSSA regulates fuel suppliers, storage facilities, transport trucks, pipelines, contractors and equipment or appliances that use fuels. Records are not verified for accuracy or completeness. This is not a comprehensive or complete inventory of historical fuel spills and leaks in the province. This listing is a copy of the data captured at one moment in time and is hence limited by the record date provided here.

Government Publication Date: 2006-June 2009*

Indian & Northern Affairs Fuel Tanks:

Federal

IAFT

The Department of Indian & Northern Affairs Canada (INAC) maintains an inventory of aboveground & underground fuel storage tanks located on both federal and crown land. Our inventory provides information on the reserve name, location, facility type, site/facility name, tank type, material & ID number, tank contents & capacity, and date of tank installation.

Government Publication Date: 1950-Aug 2003*

Fuel Oil Spills and Leaks:

Provincial

INC

Listing of spills and leaks of diesel, fuel oil, gasoline, natural gas, propane, and hydrogen reported to the Spills Action Centre (SAC). This is not a comprehensive or complete inventory of fuel-related leaks, spills, and incidents in the province; this listing in a copy of incidents reported to the SAC, obtained under Access to Public Information. Includes incidents from fuel-related hazards such as spills, fires, and explosions. Records are not verified for accuracy or completeness.

Government Publication Date: 31 Oct, 2023

Landfill Inventory Management Ontario:

Provincial

LIMO

The Landfill Inventory Management Ontario (LIMO) database is updated every year, as the Ministry of the Environment, Conservation and Parks compiles new and updated information. Includes small and large landfills currently operating as well as those which are closed and historic. Operators of larger landfills provide landfill information for the previous operating year to the ministry for LIMO including: estimated amount of total waste received, landfill capacity, estimated total remaining landfill capacity, fill rates, engineering designs, reporting and monitoring details, size of location, service area, approved waste types, leachate of site treatment, contaminant attenuation zone and more. The small landfills include information such as site owner, site location and certificate of approval # and status.

Government Publication Date: Mar 31, 2022

Canadian Mine Locations:

Private

MINE

This information is collected from the Canadian & American Mines Handbook. The Mines database is a national database that provides over 290 listings on mines (listed as public companies) dealing primarily with precious metals and hard rocks. Listed are mines that are currently in operation, closed, suspended, or are still being developed (advanced projects). Their locations are provided as geographic coordinates (x, y and/or longitude, latitude). As of 2002, data pertaining to Canadian smelters and refineries has been appended to this database.

Government Publication Date: 1998-2009*

Mineral Occurrences:

Provincial

MNR

In the early 70's, the Ministry of Northern Development and Mines created an inventory of approximately 19,000 mineral occurrences in Ontario, in regard to metallic and industrial minerals, as well as some information on building stones and aggregate deposits. Please note that the "Horizontal Positional Accuracy" is approximately +/- 200 m. Many reference elements for each record were derived from field sketches using pace or chain/tape measurements against claim posts or topographic features in the area. The primary limiting factor for the level of positional accuracy is the scale of the source material. The testing of horizontal accuracy of the source materials was accomplished by comparing the plan metric (X and Y) coordinates of that point with the coordinates of the same point as defined from a source of higher accuracy.

Government Publication Date: 1846-Feb 2024

National Analysis of Trends in Emergencies System (NATES):

Federal

NATE

In 1974 Environment Canada established the National Analysis of Trends in Emergencies System (NATES) database, for the voluntary reporting of significant spill incidents. The data was to be used to assist in directing the work of the emergencies program. NATES ran from 1974 to 1994. Extensive information is available within this database including company names, place where the spill occurred, date of spill, cause, reason and source of spill, damage incurred, and amount, concentration, and volume of materials released.

Government Publication Date: 1974-1994*

Non-Compliance Reports:

Provincial

NCPL

The Ministry of the Environment Conservation and Parks (MECP) provides information about non-compliant discharges of contaminants to air and water that exceed legal allowable limits, from regulated industrial and municipal facilities. A reported non-compliance failure may be in regard to a Control Order, Certificate of Approval, Sectoral Regulation or specific regulation/act. MECP publicly releases the Environmental Compliance Report (ECR) on the Ontario Data Catalogue. In Ontario, all facilities with regulated wastewater discharges or air emissions under the Ontario Water Resources Act and the Environmental Protection Act must monitor and report any cases where approved operating limits have been exceeded.

Government Publication Date: Dec 31, 2023

National Defense & Canadian Forces Fuel Tanks:

Federal

NDFT

The Department of National Defense and the Canadian Forces maintains an inventory of all aboveground & underground fuel storage tanks located on DND lands. Our inventory provides information on the base name, location, tank type & capacity, tank contents, tank class, date of tank installation, date tank last used, and status of tank as of May 2001. This database will no longer be updated due to the new National Security protocols which have prohibited any release of this database.

Government Publication Date: Up to May 2001*

National Defense & Canadian Forces Spills:

Federal

NDSP

The Department of National Defense and the Canadian Forces maintains an inventory of spills to land and water. All spill sites have been classified under the "Transportation of Dangerous Goods Act - 1992". Our inventory provides information on the facility name, location, spill ID #, spill date, type of spill, as well as the quantity of substance spilled & recovered.

Government Publication Date: Mar 1999-Nov 2023

National Defence & Canadian Forces Waste Disposal Sites:

Federal

NDWD

The Department of National Defence and the Canadian Forces maintains an inventory of waste disposal sites located on DND lands. Where available, our inventory provides information on the base name, location, type of waste received, area of site, depth of site, year site opened/closed and status.

Government Publication Date: 2001-Apr 2007*

National Energy Board Pipeline Incidents:

Federal

NEBI

Locations of pipeline incidents from 2008 to present, made available by the Canada Energy Regulator (CER) - previously the National Energy Board (NEB). Includes incidents reported under the Onshore Pipeline Regulations and the Processing Plant Regulations related to pipelines under federal jurisdiction, does not include incident data related to pipelines under provincial or territorial jurisdiction.

Government Publication Date: 2008-Dec 31, 2024

National Energy Board Wells:

Federal

NEBP

The NEBW database contains information on onshore & offshore oil and gas wells that are outside provincial jurisdiction(s) and are thereby regulated by the National Energy Board. Data is provided regarding the operator, well name, well ID No./UWI, status, classification, well depth, spud and release date.

Government Publication Date: 1920-Feb 2003*

National Environmental Emergencies System (NEES):

Federal

[NEES](#)

In 2000, the Emergencies program implemented NEES, a reporting system for spills of hazardous substances. For the most part, this system only captured data from the Atlantic Provinces, some from Quebec and Ontario and a portion from British Columbia. Data for Alberta, Saskatchewan, Manitoba and the Territories was not captured. However, NEES is also a repository for previous Environment Canada spill datasets. NEES is composed of the historic datasets ' or Trends ' which dates from approximately 1974 to present. NEES Trends is a compilation of historic databases, which were merged and includes data from NATES (National Analysis of Trends in Emergencies System), ARTS (Atlantic Regional Trends System), and NEES. In 2001, the Emergencies Program determined that variations in reporting regimes and requirements between federal and provincial agencies made national spill reporting and trend analysis difficult to achieve. As a consequence, the department has focused efforts on capturing data on spills of substances which fall under its legislative authority only (CEPA and FA). As such, the NEES database will be decommissioned in December 2004.

Government Publication Date: 1974-2003***National PCB Inventory:**

Federal

[NPCB](#)

Environment Canada's National PCB inventory includes information on in-use PCB containing equipment in Canada including federal, provincial and private facilities. Federal out-of-service PCB containing equipment and PCB waste owned by the federal government or by federally regulated industries such as airlines, railway companies, broadcasting companies, telephone and telecommunications companies, pipeline companies, etc. are also listed. Although it is not Environment Canada's mandate to collect data on non-federal PCB waste, the National PCB inventory includes some information on provincial and private PCB waste and storage sites. Some addresses provided may be Head Office addresses and are not necessarily the location of where the waste is being used or stored.

Government Publication Date: 1988-2008***National Pollutant Release Inventory:**

Federal

[NPR2](#)

The National Pollutant Release Inventory (NPRI) is Canada's public inventory of pollutant releases (to air, water and land), disposals, and transfers for recycling. The inventory, managed by Environment and Climate Change Canada, tracks over 300 substances. Under the authority of the Canadian Environmental Protection Act (CEPA), owners or operators of facilities that meet published reporting requirements are required to report to the NPRI.

Government Publication Date: Feb 2024**National Pollutant Release Inventory - Historic:**

Federal

[NPRI](#)

Environment Canada has defined the National Pollutant Release Inventory ("NPRI") as a federal government initiative designed to collect comprehensive national data regarding releases to air, water, or land, and waste transfers for recycling for more than 300 listed substances. This data holds historic records; current records are found in NPR2.

Government Publication Date: 1993-May 2017**Oil and Gas Wells:**

Private

[OGWE](#)

The Nickle's Energy Group (publisher of the Daily Oil Bulletin) collects information on drilling activity including operator and well statistics. The well information database includes name, location, class, status and depth. The main Nickle's database is updated on a daily basis, however, this database is updated on a monthly basis. More information is available at www.nickles.com.

Government Publication Date: 1988-May 31, 2024**Ontario Oil and Gas Wells:**

Provincial

[OOGW](#)

In 1998, the Ministry of Natural Resources (MNR) handed over to the Ontario Oil, Gas and Salt Resources (OGSR) Corporation, the responsibility of maintaining a database of oil and gas wells drilled in Ontario. The OGSR Library has over 20,000+ wells in their database. Information available for all wells in the ERIS database includes well owner/operator, location, permit issue date, and well cap date, license number, status, depth and the primary target (rock unit) of the well being drilled. All geology/stratigraphy table information, plus all water table information is also provided for each well record.

Government Publication Date: 1800-Aug 2024**Inventory of PCB Storage Sites:**

Provincial

[OPCB](#)

The Ontario Ministry of Environment, Waste Management Branch, maintains an inventory of PCB storage sites within the province. Ontario Regulation 11/82 (Waste Management - PCB) and Regulation 347 (Generator Waste Management) under the Ontario EPA requires the registration of inactive PCB storage equipment and/or disposal sites of PCB waste with the Ontario Ministry of Environment. This database contains information on: 1) waste quantities; 2) major and minor sites storing liquid or solid waste; and 3) a waste storage inventory.

Government Publication Date: 1987-Oct 2004; 2012-Dec 2013**Orders:**

Provincial

[ORD](#)

This is a subset taken from Ontario's Environmental Registry (EBR) database. It will include Orders on the registry such as (EPA s. 17) - Order for remedial work, (EPA s. 18) - Order for preventative measures, (EPA s. 43) - Order for removal of waste and restoration of site, (EPA s. 44) - Order for conformity with Act for waste disposal sites, (EPA s. 136) - Order for performance of environmental measures.

Government Publication Date: 1994 - Jan 31, 2025

Canadian Pulp and Paper:

Private

PAP

This information is part of the Pulp and Paper Canada Directory. The Directory provides a comprehensive listing of the locations of pulp and paper mills and the products that they produce.

Government Publication Date: 1999, 2002, 2004, 2005, 2009-2014

Parks Canada Fuel Storage Tanks:

Federal

PCFT

Canadian Heritage maintains an inventory of known fuel storage tanks operated by Parks Canada, in both National Parks and at National Historic Sites. The database details information on site name, location, tank install/removal date, capacity, fuel type, facility type, tank design and owner/operator.

Government Publication Date: 1920-Jan 2005*

Pesticide Register:

Provincial

PES

The Ontario Ministry of the Environment and Climate Change maintains a database of licensed operators and vendors of registered pesticides.

Government Publication Date: Oct 2011-Dec 31, 2024

Ontario PFAS Spills:

Provincial

PFAS

This specific list of spills includes those incidents where one or more of the listed contaminants are identified in the PFAS Structure List and/or PFAS Chemicals Without Explicit Structure List made available by the United States Environmental Protection Agency (US EPA), is originally sourced from the Ministry of the Environment, Conservation and Parks spills related data. Information from 1988-2002 was part of the ORIS (Occurrence Reporting Information System). The SAC (Spills Action Centre) handles all spills reported in Ontario. Regulations for spills in Ontario are part of the MOE's Environmental Protection Act, Part X.

Government Publication Date: 1988-Jun 2024; Aug 2024; Oct-Nov 2024

NPRI Reporters - PFAS Substances:

Federal

PFCH

The National Pollutant Release Inventory (NPRI) is Canada's public inventory of releases, disposals, and transfers, tracking over 320 pollutants. Per - and polyfluoroalkyl substances (PFAS) are a group of over 4,700 human-made substances for which adverse environmental and health effects have been observed. This listing of PFAS substance reporters includes those NPRI facilities that reported substances that are found in either: a) the Comprehensive Global Database of PFASs compiled by the Organisation for Economic Co-operation and Development (OECD), b) the US Environmental Protection Agency (US EPA) Master List of PFAS Substances, c) the US EPA list of PFAS chemicals without explicit structures, or d) the US EPA list of PFAS structures (encompassing the largest set of structures having sufficient levels of fluorination to potentially impart PFAS-type properties).

Government Publication Date: Feb 2024

Potential PFAS Handlers from NPRI:

Federal

PFHA

The National Pollutant Release Inventory (NPRI) is Canada's public inventory of releases, disposals, and transfers, tracking over 320 pollutants. Per - and polyfluoroalkyl substances (PFAS) are a group of over 4,700 human-made substances for which adverse environmental and health effects have been observed. This list of potential PFAS handlers includes those NPRI facilities that reported business activity (NAICS code) included in the US Environmental Protection Agency (US EPA) list of Potential PFAS-Handling Industry Sectors, further described as operating in industry sectors where literature reviews indicate that PFAS may be handled and/or released. Inclusion of a facility in this listing does not indicate that PFAS are being manufactured, processed, used, or released by the facility - these are facilities that potentially handle PFAS based on their industrial profile.

Government Publication Date: Feb 2024

Pipeline Incidents:

Provincial

PINC

List of pipeline incidents (strikes, leaks, spills). This is not a comprehensive or complete inventory of pipeline incidents in the province; this listing is an historical copy of records previously obtained under Access to Public Information. Records are not verified for accuracy or completeness.

Government Publication Date: Feb 28, 2021

Potential PFAS Handlers from EASR:

Provincial

PPHA

The Ontario Environmental Activity and Sector Registry (EASR), described in Ontario Regulation 245/11, allows businesses with less complex operations - and hence not requiring an Environmental Compliance Approval - to register their activities with the Ontario Ministry of the Environment, Conservation and Parks (MECP). This list of potential PFAS handlers includes those EASR facilities that reported business activity (NAICS code) included in the US Environmental Protection Agency (US EPA) list of Potential PFAS-Handling Industry Sectors, further described as operating in industry sectors where literature reviews indicate that PFAS may be handled and/or released. Inclusion of a facility in this listing does not indicate that PFAS are being manufactured, processed, used.

Government Publication Date: Jun 30, 2024

Private and Retail Fuel Storage Tanks:

Provincial

PRT

The Fuels Safety Branch of the Ontario Ministry of Consumer and Commercial Relations maintained a database of all registered private fuel storage tanks and licensed retail fuel outlets. This database includes an inventory of locations that have gasoline, oil, waste oil, natural gas and/or propane storage tanks on their property. The MCCR no longer collects this information. This information is now collected by the Technical Standards and Safety Authority (TSSA).

Government Publication Date: 1989-1996*

Permit to Take Water:

Provincial

PTTW

This is a subset taken from Ontario's Environmental Registry (EBR) database. It will include PTTW's on the registry such as OWRA s. 34 - Permit to take water.

Government Publication Date: 1994 - Jan 31, 2025

Ontario Regulation 347 Waste Receivers Summary:

Provincial

REC

Part V of the Ontario Environmental Protection Act ("EPA") regulates the disposal of regulated waste through an operating waste management system or a waste disposal site operated or used pursuant to the terms and conditions of a Certificate of Approval or a Provisional Certificate of Approval. Regulation 347 of the Ontario EPA defines a waste receiving site as any site or facility to which waste is transferred by a waste carrier. A receiver of regulated waste is required to register the waste receiving facility. This database represents registered receivers of regulated wastes, identified by registration number, company name and address, and includes receivers of waste such as: landfills, incinerators, transfer stations, PCB storage sites, sludge farms and water pollution control plants. This information is a summary of all years from 1986 including the most currently available data.

Government Publication Date: 1986-1990, 1992-2021

Record of Site Condition:

Provincial

RSC

The Record of Site Condition (RSC) is part of the Ministry of the Environment's Brownfields Environmental Site Registry. Protection from environmental cleanup orders for property owners is contingent upon documentation known as a record of site condition (RSC) being filed in the Environmental Site Registry. In order to file an RSC, the property must have been properly assessed and shown to meet the soil, sediment and groundwater standards appropriate for the use (such as residential) proposed to take place on the property. The Record of Site Condition Regulation (O. Reg. 153/04) details requirements related to site assessment and clean up. RSCs filed after July 1, 2011 will also be included as part of the new (O.Reg. 511/09). The Government of Ontario states that it is not responsible for the accuracy of the information in this Registry.

Government Publication Date: 1997-Sept 2001, Oct 2004-Feb 2025

Retail Fuel Storage Tanks:

Private

RST

This database includes an inventory of retail fuel outlet locations (including marinas) that have on their property gasoline, oil, waste oil, natural gas and / or propane storage tanks.

Government Publication Date: 1999-Apr 30, 2024

Scott's Manufacturing Directory:

Private

SCT

Scott's Directories is a data bank containing information on over 200,000 manufacturers across Canada. Even though Scott's listings are voluntary, it is the most comprehensive database of Canadian manufacturers available. Information concerning a company's address, plant size, and main products are included in this database.

Government Publication Date: 1992-Mar 2011*

Ontario Spills:

Provincial

SPL

List of spills and incidents made available by the Ministry of the Environment, Conservation and Parks. This database identifies information such as location (approximate), type and quantity of contaminant, date of spill, environmental impact, cause, nature of impact, etc. Information from 1988-2002 was part of the ORIS (Occurrence Reporting Information System). The SAC (Spills Action Centre) handles all spills reported in Ontario. Regulations for spills in Ontario are part of the MOE's Environmental Protection Act, Part X.

Government Publication Date: 1988-Jun 2024; Aug-Jan 2025

Wastewater Discharger Registration Database:

Provincial

SRDS

Facilities that report either municipal treated wastewater effluent or industrial wastewater discharges under the Effluent Monitoring and Effluent Limits (EMEL) and Municipal/Industrial Strategy for Abatement Regulations. The Municipal/Industrial Strategy for Abatement (MISA) division of the Ontario Ministry of Environment keeps record of direct dischargers of toxic pollutants within nine sectors including: Electric Power Generation, Mining, Petroleum Refining, Organic Chemicals, Inorganic Chemicals, Pulp & Paper, Metal Casting, Iron & Steel, and Quarries.

Government Publication Date: 1990-Dec 31, 2021

Anderson's Storage Tanks:

Private

TANK

The information provided in this database was collected by examining various historical documents, which identified the location of former storage tanks, containing substances such as fuel, water, gas, oil, and other various types of miscellaneous products. Information is available in regard to business operating at tank site, tank location, permit year, permit & installation type, no. of tanks installed & configuration and tank capacity. Data contained within this database pertains only to the city of Toronto and is not warranted to be complete, exhaustive or authoritative. The information was collected for research purposes only.

Government Publication Date: 1915-1953*

Transport Canada Fuel Storage Tanks:

Federal

TCFT

List of fuel storage tanks currently or previously owned or operated by Transport Canada. This inventory also includes tanks on The Pickering Lands, which refers to 7,530 hectares (18,600 acres) of land in Pickering, Markham, and Uxbridge owned by the Government of Canada since 1972; properties on this land has been leased by the government since 1975, and falls under the Site Management Policy of Transport Canada, but is administered by Public Works and Government Services Canada. This inventory provides information on the site name, location, tank age, capacity and fuel type.

Government Publication Date: 1970 - Apr 2024

Variances for Abandonment of Underground Storage Tanks:

Provincial

VAR

Listing of variances granted for storage tank abandonment. This is not a comprehensive or complete inventory of tank abandonment variances in the province; this listing is a copy of tank abandonment variance records previously obtained under Access to Public Information. In Ontario, registered underground storage tanks must be removed within two years of disuse; if removal of a tank is not feasible, an application may be sought for a variance from this code requirement.

Records are not verified for accuracy or completeness.

Government Publication Date: Feb 28, 2022

Waste Disposal Sites - MOE CA Inventory:

Provincial

WDS

The Ontario Ministry of Environment, Waste Management Branch, maintains an inventory of known open (active or inactive) and closed disposal sites in the Province of Ontario. Active sites maintain a Certificate of Approval, are approved to receive and are receiving waste. Inactive sites maintain Certificate(s) of Approval but are not receiving waste. Closed sites are not receiving waste. The data contained within this database was compiled from the MOE's Certificate of Approval database. Locations of these sites may be cross-referenced to the Anderson database described under ERIS's Private Source Database section, by the CA number. All new Environmental Compliance Approvals handed out after Oct 31, 2011 for Waste Disposal Sites will still be found in this database.

Government Publication Date: Oct 2011 - Dec 31, 2024

Waste Disposal Sites - MOE 1991 Historical Approval Inventory:

Provincial

WDSH

In June 1991, the Ontario Ministry of Environment, Waste Management Branch, published the "June 1991 Waste Disposal Site Inventory", of all known active and closed waste disposal sites as of October 30st, 1990. For each "active" site as of October 31st 1990, information is provided on site location, site/CA number, waste type, site status and site classification. For each "closed" site as of October 31st 1990, information is provided on site location, site/CA number, closure date and site classification. Locations of these sites may be cross-referenced to the Anderson database described under ERIS's Private Source Database section, by the CA number.

Government Publication Date: Up to Oct 1990*

Water Well Information System:

Provincial

WWIS

This database describes locations and characteristics of water wells found within Ontario in accordance with Regulation 903. It includes such information as coordinates, construction date, well depth, primary and secondary use, pump rate, static water level, well status, etc. Also included are detailed stratigraphy information, approximate depth to bedrock and the approximate depth to the water table.

Government Publication Date: Dec 31 2023

Definitions

Database Descriptions: This section provides a detailed explanation for each database including: source, information available, time coverage, and acronyms used. They are listed in alphabetic order.

Detail Report: This is the section of the report which provides the most detail for each individual record. Records are summarized by location, starting with the project property followed by records in closest proximity.

Distance: The distance value is the distance between plotted points, not necessarily the distance between the sites' boundaries. All values are an approximation.

Direction: The direction value is the compass direction of the site in respect to the project property and/or center point of the report.

Elevation: The elevation value is taken from the location at which the records for the site address have been plotted. All values are an approximation. Source: Google Elevation API.

Executive Summary: This portion of the report is divided into 3 sections:

'Report Summary'- Displays a chart indicating how many records fall on the project property and, within the report search radii.

'Site Report Summary'-Project Property'- This section lists all the records which fall on the project property. For more details, see the 'Detail Report' section.

'Site Report Summary-Surrounding Properties'- This section summarizes all records on adjacent properties, listing them in order of proximity from the project property. For more details, see the 'Detail Report' section.

Map Key: The map key number is assigned according to closest proximity from the project property. Map Key numbers always start at #1. The project property will always have a map key of '1' if records are available. If there is a number in brackets beside the main number, this will indicate the number of records on that specific property. If there is no number in brackets, there is only one record for that property.

The symbol and colour used indicates 'elevation': the red inverted triangle will dictate 'ERIS Sites with Lower Elevation', the yellow triangle will dictate 'ERIS Sites with Higher Elevation' and the orange square will dictate 'ERIS Sites with Same Elevation.'

Unplottables: These are records that could not be mapped due to various reasons, including limited geographic information. These records may or may not be in your study area, and are included as reference.

APPENDIX 3

QUALIFICATIONS OF ASSESSORS



PATERSON GROUP

solution oriented engineering

Mark Bujaki, B.Sc., MBA Junior Environmental Scientist

Mark joined Paterson Group in 2024 as part of the Environmental Division. Mark received his Bachelor of Science from Carleton University in 2016, his Master of Business Administration from the Sprott School of Business in 2018 and a Graduate Certificate in Environmental Management and Assessment from Algonquin College in 2019. In his time at Paterson, Mark has been involved in residential and commercial projects within Ontario and Quebec. He has completed environmental sampling programs, Phase I & II Environmental Site Assessments, excess soil testing and associated reporting. His scope of work consists of environmental investigation and reporting, field inspections, soil and groundwater sampling, remediation supervision, and ensuring compliance to applicable regulatory standards.

EDUCATION

Honours Bachelor of Science Earth Sciences
Minor in Biology
2016
Carleton University

Master of Business Administration
2018
Carleton University

Graduate Certificate: Environmental Management
and Assessment
2019
Algonquin College

YEARS OF EXPERIENCE

5 years

Thomas Cavanagh Construction
Environmental Technician
4 years

Paterson Group
2024-Present

OFFICE LOCATION

9 Auriga Drive, Ottawa, Ontario, K2E 7T9

SELECT LIST OF PROJECTS

- Kanata South Link, Ottawa, ON – Monitoring for Species At Risk, Erosion and Sediment Control Monitoring and Reporting, Permit to Take Water Monitoring and Reporting
- Strandherd Dr. Widening, Ottawa, ON – Monitoring for Species At Risk, Erosion and Sediment Control Monitoring and Reporting, PTTW Monitoring and Reporting
- Kennedy Burnett Stormwater Management Pond Retrofit, Ottawa, ON – Groundwater Monitoring, Fish Salvage, Erosion and Sediment Control, Species at Risk Monitoring
- Eagleson Rd Watermain Repair, Ottawa, ON – Monitoring and testing groundwater for compliance with City of Ottawa Sewer use agreement
- Valley Drive Sewer Reconstruction, Ottawa, ON – Erosion and Sediment Control, SSA Compliance and EASR Reporting
- Kanata West Development, Ottawa, ON – Water Quality Monitoring, Erosion and Sediment Control
- Environmental Compliance Approvals -Various, ON – Site Inspections, Water Quality Testing, ESC, Operational Functionality
- Canadian Nuclear Laboratories - Near Surface Disposal Facility, Chalk River, ON – Environmental Plan Supervision and Consultation

PROFESSIONAL EXPERIENCE

2024 to present, Junior Environmental Scientist, Paterson Group, Ottawa, Ontario

- Conducting Phase I & II Environmental Site Assessments in accordance with CSA standards and O.Reg. 153/04.
- Presenting analytical test results, interpretations, assessments, recommendations, and conclusions in a final technical report.
- Field experience in the supervision of drilling and excavation contractors, inspection of aboveground and underground fuel storage tanks, soil classification, soil and groundwater field sampling.
- Liaising with clients, contractors, and consultants.
- Completing Avian Nesting Surveys.

2019 to 2024, Environmental Technician, Thomas Cavanagh Construction, Ottawa, Ontario

- Water and soil sampling for laboratory submission.
- Interpreting and reporting analytical test results.
- Erosion and sediment control plan development and implementation.
- Nesting bird and wildlife surveys / species at risk monitoring.
- Actively coordinated daily between multiple foremen, project managers, contract administrators project owners, and regulators to ensure project needs are satisfied.
- Reviewing and consulting on environmental policies and best practices as part of multi-stakeholder partnerships.
- Planning, permitting, and conducting fish salvages in rivers, creeks and stormwater management ponds, using backpack electrofisher.
- Environmental compliance with City of Ottawa, Lanark County, Renfrew County, Provincial legislation, and Federal Legislation.
- Spill remediation planning and implementation.
- EASR and PTTW application, monitoring, and compliance.



PATERSON GROUP

solution oriented engineering



Mark S. D'Arcy, P.Eng., QP_{ESA} **Director – Environmental Division**

After receiving his Bachelors of Applied Science from Queen's University in 1991 in Geological Engineering, Mark joined Paterson Group Inc. During the first 10 years of Mark's career, he was heavily involved in all aspects of field work, including drilling boreholes, excavating test pits, conducting phase I site inspections, environmental sampling and analysis and inspection of environmental remediations. During Mark's field experience, he gained invaluable field and office experience, which would prepare Mark to become the Environmental Division Manager. Mark's field experience ranges from Phase I Environmental Site Assessments (ESAs) to on-site soil and groundwater remediations, as well as, environmental/geotechnical borehole investigations. Mark's field experience has provided extensive knowledge of subsurface conditions, contractor relations and project management. These skills would provide Mark with the ability to understand a variety of situations, which has lead Paterson to an extremely successful Environmental Department. Mark became the Environmental Manager in 2006, which consisted of two engineers and two field technicians. Mark has been an integral part in growing the Environmental Division, which now consists of nine engineers and three field technicians. Mark is the Senior Project Manager for a wide variety of environmental projects within the Eastern Ontario area including Phase I ESAs, Phase II ESAs, remediations for filing Records of Site Condition in the Ontario Ministry of the Environment and Climate Change (MOECC) Environmental Site Registry, Brownfield Applications and Landfill Monitoring Programs. As the Senior Project Manager, Mark is responsible for directing project personnel, final report review and overall project success. Mark has proven leadership and ability to manage small to large scale projects within the allotted time and budget.

EDUCATION

B.A.Sc. 1991, Geological Engineering, Queen's University, Kingston, ON

LICENCE/PROFESSIONAL AFFILIATIONS

Professional Engineers of Ontario

ESA Qualified Person with MECP

Ontario Society of Professional Engineers

Consulting Engineers of Ontario

YEARS OF EXPERIENCE

With Paterson: 33

OFFICE LOCATION

9 Auriga Drive, Ottawa, Ontario, K2E 7T9

SELECT LIST OF PROJECTS

- 222 Beechwood Avenue, Ottawa, Ontario (Senior Project Manager for Phase I ESA, Phase II ESA, Phase III ESA, Environmental Remediation)
- 409 MacKay Street, Ottawa, Ontario (Senior Project Manager for Phase I ESA, Phase II ESA, Phase III ESA, Environmental Remediation)
- Art's Court Redevelopment, Ottawa, Ontario (Senior Project Manager for Phase I ESA, Phase II ESA, Phase III ESA, Environmental Remediation)
- Visitor Welcome Centre, Phase II and Phase III, Parliament Hill, Ottawa, Ontario (Senior Project Manager for Environmental Remediation)
- Mattawa Landfill, Mattawa, Ontario (Senior Project Manager, Annual Water Quality Monitoring report)
- Multi-Phase Redevelopment of the Ottawa Train Yards, Ottawa, Ontario (Senior Project Manager)
- Rideau Centre Expansion, Ottawa, Ontario (Senior Project Manager for Phase I ESA, Phase II ESA, Phase III ESA, Environmental Remediation)
- 26 Stanley Avenue, Ottawa, Ontario, Phase I ESA, Phase II ESA (Senior Project Manager)
- Monitoring Landfills for River Valley, Kipling and Lavigne (Senior Project Manager)
- Block D Lands – Brownfields Project - Kingston

PROFESSIONAL EXPERIENCE

2001 to present, Manager of Environmental Division, Paterson Group Inc., Ottawa, Ontario

- Manage all aspects of the environmental division (management of personnel, budgeting, invoicing, scheduling, business development, reporting, marketing, and fieldwork).
- Review day to day operations within the environmental division.
- Design, perform, and lead Phase I, II and Phase III ESAs, Remediation's, Brownfield Applications and Record of Site conditions, fieldwork surveys, excavation, monitoring, laboratory analysis, and interpretation.
- Write, present, and publish reports with methodology and laboratory analysis results, along with recommendations for environmental findings.
- Responsible for ensuring projects meet Ministry of Environment and Climate Change Standards and Guidelines.
- Building and fostering relationships with clients, stakeholders, and Ministry officials.
- Supervise and continuous training of staff in environmental methods (environmental sampling techniques, technical expertise and guidance).
- Applied due diligence in ensuring the health and safety of staff and the public in field locations.

1991 to 2001, Geotechnical and Environmental Engineer, Paterson Group Inc., Ottawa, Ontario

- Provide on-site geotechnical and environmental expertise to various clients.
- Oversee geotechnical and environmental investigations for drilling and test pitting on numerous proposed utility installations, residential and commercial developments.
- Problem solving to help advance or maintain project schedules.
- Complete environmental reports with recommendations to meet environmental standards set by MOE and CCME standards.
- Conduct site inspections, bearing medium evaluations, bearing surface inspections, concrete testing and field density testing.
- Liaising with contractors, consultants and government officials.
- Provide cost estimates for geotechnical and environmental field programs and construction costs.
- Review RFI's, submittals, monthly progress reports and other various construction related work.