

Consulting Engineers

9 Auriga Drive Ottawa, Ontario K2E 7T9 Tel: (613) 226-7381

Geotechnical Engineering
Environmental Engineering
Hydrogeology
Materials Testing
Building Science
Rural Development Design
Temporary Shoring Design
Retaining Wall Design
Noise and Vibration Studies

patersongroup.ca

August 11, 2025 File: PE6827-LET.02

1000772034 Ontario Inc.

292 Montreal Road Ottawa ON K1L 6B8

Attention: Ms. Nadia Butt

Subject: Phase I-Environmental Site Assessment Update

4405 and 4409 Innes Road

Ottawa, Ontario

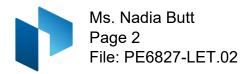
Dear Ms. Butt.

Further to your request, Paterson Group (Paterson) carried out a Phase I Environmental Site Assessment (ESA) Update for the aforementioned property. This report updates the Phase I ESA titled "Phase I Environmental Site Assessment, 4405 and 4409 Innes Road, Ottawa, Ontario" dated September 2, 2015. This report is intended to meet the requirements of a Phase I ESA Update, as per the MECP Standard O.Reg. 153/04, as amended, under the Environmental Protection Act. This report is to be read in conjunction with the previous report.

Site Information

The Phase I Property is currently occupied by a chiropractic clinic with an asphalt driveway, a grassed lawn area, and a gravel pad on the eastern side of the property used for additional parking space. The Phase I Property is located north-west of the intersection of Innes Road and Tenth Line Road. The Phase I Property is a rectangular shaped lot in a GM21 – General Mixed-Use Zone. The property is surrounded by residential and commercial properties. The Phase I property is situated in a municipally serviced area. The configuration of the Phase I property is shown on Figure 1 – Key Plan, which is appended to this report.

Toronto Ottawa North Bay



Records Review

Phase I ESA Study Area Determination

A radius of approximately 250m was determined to be appropriate as a Phase I ESA Study Area for this assignment. Properties outside the 250m radius are not considered to have the potential to impact the Phase I Property, based on their separation distance.

First Developed Use Determination

Based on the historical review, 4409 Innes Road was first developed in 1955, and 4405 Innes Road was first developed in 1969 both with single-family dwellings.

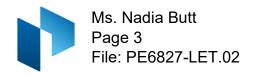
Previous Engineering Reports

□ "Phase I Environmental Site Assessment, 4405 and 4409 Innes Road, Ottawa, Ontario" prepared by Paterson Group, dated September 2, 2015.

At the time of the Phase I ESA, the subject site was occupied by a chiropractic clinic building at 4405 Innes Road and a residential dwelling at 4409 Innes Road. The historical search indicated that both 4405 and 4409 Innes Road had historically been used for agricultural lands until their development in 1969 and 1955, respectively. Both addresses on the subject site were used for residential purposes up until 1995, when 4405 Innes Road was converted into a chiropractic office. At the time of the Phase I ESA, 4409 Innes Road was still used for residential purposes. The building at 4405 Innes Road was heated by electric baseboard heaters and the building at 4409 Innes Road was heated by an oil-fired forced air furnace. Neighbouring lands were primarily used for residential purposes with light commercial and retail buildings on the south side of Innes Road. Two fuel outlets (1993 Tenth Line Road and 4358 Innes Road), an automotive garage (385 Vantage Drive), and an oil changers garage (361 Vantage Drive) were located within the Phase I Study Area. Due to the separation distance between these sites and the subject property, they were not considered to result in areas of potential environmental concern (APECs) on the subject property. A Phase II ESA was not recommended.

□ "Phase I Environmental Site Assessment, 4405 & 4409 Innes Road, Ottawa Ontario" prepared by Paterson Group, dated November 14, 2024.

At the time of the Phase I ESA, the subject site was occupied by a chiropractic clinic and a gravel parking lot in the location of the former residential dwelling. No potential environmental concerns were identified with the former use or use of the subject site at the time of the Phase I ESA.



Commercial buildings within 150m of the subject property included a retail fuel outlet (RFO) located at 1993 Tenth Line Road, and an auto repair shop located at 385 Vantage Drive. Based on the separation distances between the properties with respect to the Phase I Property, none of the neighbouring properties were considered to pose a potential risk to the subject site. A Phase II ESA was not recommended.

Environment Canada

A search of the National Pollutant Release Inventory (NPRI) was conducted electronically on August 6, 2025. The Phase I property and adjacent properties were not listed in the NPRI database. No records of pollutant release were listed in the database for properties located within the Phase I study area.

MECP Brownfields Environmental Site Registry

A search of the MECP Brownfields Environmental Site Registry was conducted as part of this assessment for the site, neighbouring properties, and the general area of the site. No Records of Site Condition (RSCs) were filed for the Phase I property or the neighbouring lands.

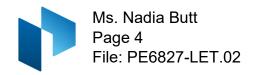
Areas of Natural Significance

A search for areas of natural and scientific interest situated within the Phase I study area was conducted electronically via the Ontario Ministry of Natural Resources and Forestry (OMNRF) website. The search did not identify any natural features or areas of natural significance within the Phase I study area.

Technical Standards and Safety Authority (TSSA)

The TSSA, Fuels Safety Branch in Toronto, was contacted electronically on August 6, 2025, to inquire about current and former underground storage tanks for the site and neighbouring properties. No records are listed in the TSSA registry for the subject site.

Eight (8) records were found for 1993 Tenth Line Road and five (5) records were found for 4358 Innes Road. The records for 1993 Tenth Line Road pertain to four (4) active liquid fuel tanks, one (1) active propane cylinder exchange record, one (1) active self-serve gasoline station record, one (1) expired propane cylinder exchange record, and one (1) expired split serve gasoline station record. The records for 4358 Innes Road pertain to three (3) active liquid fuel tanks, one (1) propane cylinder exchange record, and one (1) self-serve gasoline station record. Due to the separation distance between the subject site and the RFOs, these potentially contaminating activities (PCAs) are not considered to be areas of potential concern (APECs) for the subject site. The response from the TSSA is appended to this report.



City of Ottawa Landfill Document

The document entitled "Old Landfill Management Strategy, Phase I - Identification of Sites, City of Ottawa, Ontario", was reviewed. No former landfill sites were identified within the Phase I study area.

ERIS Database Report

A database report, prepared by ERIS (Environmental Risk Information Services) Ltd., dated August 5, 2025, was acquired and reviewed as part of this assessment. The complete ERIS report has been included in the attachments.

☐ On-Site Records:

The ERIS report did not identify any records pertaining to the Phase I Property.

☐ Off-Site Records:

Ninety-Four (94) records were identified within the Phase I study area, including Borehole, Certificates of Approval, Delisted Fuel Tank, Environmental Compliance Approval, ERIS Historical Searches, Fuel Storage Tank, Fuel Storage Tank – Historic, Ontario Regulation 347 Waste Generators Summary, TSSA historic Incidents, Pipeline Incidents, Retail Fuel Storage Tanks, Ontario Spills, and Water Well Information System records.

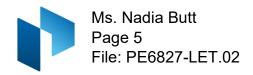
The Certificates of Approval, Environmental Compliance Approval, and ERIS Historical Searches records are not considered to pose an environmental risk to the subject property.

Two (2) Borehole records were identified; they are not considered to pose a risk to the subject property.

One (1) Delisted Fuel Tanks record and two (2) Historic Fuel Storage Tank records for 1993 Tenth Line Road were identified. Due to the separation distance between the subject site and 1993 Tenth Line Road this record is not considered to pose a risk to the subject site.

Nine (9) Fuel Storage Tank records were identified. Five (5) for the RFO located at 1993 Tenth Line Road and four (4) for the RFO located at 4358 Innes Road. Due to the separation distance between the subject site and these RFOs these PCAs are not considered to be APECs for the subject property.

The ERIS Report identified forty-seven (47) Ontario Regulation 347 Waste Generator Summary records. Twenty-seven (27) of these records are related to pathological waste produced by the veterinary hospital adjacent to the subject site, a dental clinic located at 373 Vantage Drive Unit 2, or a pharmacy located at 2026 Tenth Line Road. Due to the



nature of the wastes generated, the pathological waste generators are not considered to pose a risk to the subject site. Six (6) of the Ontario Regulation 347 Waste Generators Summary records pertain to light fuels, waste oils and lubricants, and oil skimmings and sludges produced by a car rental facility located at 4380 Innes Road. Two (2) records pertain to waste oils and sludges produced at the RFO located at 1993 Tenth Line Road. One (1) record pertains to the production of oil skimmings and sludges by Hydro One at 4434 Innes Road. Eight (8) records pertain to oil skimmings and sludges produced by Fredum Car Wash located at 362 Vantage Drive. Two (2) records pertain to paint, pigment, and coating residues produced by Hermann Schwarz Painting located at 380 Vantage Drive. One (1) waste generator summary was found for light fuels produced by Dymon Storage located at 4338 Innes Road. Due to the separation distance between these waste generator sites and the Phase I property, they are not considered to be a risk to the Phase I property.

One (1) TSSA Historic Incident was identified for 1993 Tenth Line Road. The incident was related to a small spill (15L) of liquid fuel from the delivery hose. This is not considered to have impacted the subject site.

Three (3) records were identified for Pipeline Incidents within the Phase I Study Area. All three (3) records pertain to natural gas pipeline incidents. Due to the nature of the contamination (air contamination) these are not considered to be a risk to the Phase I property.

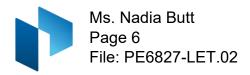
Two (2) Retail Fuel Storage Tanks were identified on 361 Vantage Drive for the Oil Changers garage. Due to the separation distance between this site and the Phase I property, they are not considered to be a risk to the Phase I property.

Eleven (11) Ontario Spill Records were identified. Due to the nature of the spills (small in size, properly contained, or air contamination) none of these records are considered to pose a risk to the subject site.

One (1) Water Well Supply Information System record was identified for a domestic water well drilled in 1963. It is assumed that it is no longer in use as the property falls within a municipally serviced area.

Aerial Photographs

The latest aerial image in the 2015 Phase I ESA report was from 2011. An aerial image from 2025 (Google Earth) was reviewed as part of this update. Based on the more recent aerial imagery, the residential dwelling addressed as 4409 Innes Road has been demolished and has been replaced with a gravel parking lot. East of the site, the properties addressed as 1992 Tenth Line Road, 2000 Tenth Line Road, and 4419 Innes Road have merged to form one property, occupied by the Orleans Veterinary Hospital,



the Orleans Pet Spa, and an associated parking lot. Further east, the vacant land addressed as 4471 Innes Road has been developed into a commercial fast-food restaurant. No other significant changes can be observed with the Phase I Study area. A copy of the 2025 aerial imagery is appended to this letter.

Water Well Records

A well record search was conducted for all drilled wells within 250 m of the Phase I ESA Property. No well records were identified on the Phase I ESA Property. The search returned 4 well records for the Phase I Study Area, all of which pertained to domestic wells drilled from 1963 to 1976. The stratigraphy in the immediate area of the Phase I Property consisted of clay, followed by gravel, overlying limestone bedrock. Bedrock was intercepted at depths ranging from 29.3 m to 51.2 m below ground surface and the water table was encountered at an average depth of 41.1 m below ground surface.

Property Owner Representative Interview

Ms. Nadia Butt, the representative of Ideal Health Group, was interviewed via email as part of this update. Ms. Nadia Butt informed Paterson that the property was purchased by Ideal Health Group in January 2025.

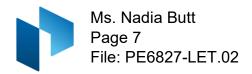
Mr. Mark Janczarski, the property engineer, was interviewed via email as part of this update. Mr. Janczarski informed Paterson that the drinking water well identified in the 2015 Phase I ESA has been decommissioned. Mr. Jancarzarski informed Paterson that the fill material used to fill the location of the former residential dwelling was completed by a certified contractor that was hired by the previous site owner. Mr. Mark Janczarski was unaware of any environmental concerns for the subject site since the purchase of the site.

Site Reconnaissance

A site visit was conducted on August 8, 2025, to assess the subject site and uses of the neighbouring properties within the Phase I Study Area from publicly accessible land.

Subject Site Assessment

The subject site is currently occupied by a chiropractic clinic with an asphalt driveway, a grassed lawn area, and a gravel pad on the eastern side of the property used for additional parking space.



No signs of ponded water, surficial staining, or indications of surficial contamination were observed during the assessment of the Phase I Property. No potential environmental concerns were identified at the time of the site visit.

No evidence of spills or staining was observed during the site visit. No ASTs or evidence of USTs was observed on the Phase I Property. No transformers or sources of PCBs were observed on the Phase I Property.

No evidence of railway lines was noted on the Phase I property. No concerns with respect to chemical storage or waste disposal were observed on the Phase I Property. There were no unidentified substances observed on the exterior of the Phase I Property.

Neighbouring Land Use

Neighbouring land use in the Phase I Study Area is residential to the north and to the west. To the south and to the east, the neighbouring lands are used for commercial purposes. An RFO is located approximately 120 m east of the subject site at 1993 Tenth Line Road. Southwest of the site, an RFO is located approximately 145 m from the subject site at 4358 Innes Road. Two auto repair garages are located 115 m (Napa Autopro Precision Automotive) and 200 m (Great Canadian Oil Change) southwest direction from the subject site. Due to the significant separation distance between the subject site and these properties, these PCAs do not represent APECs for the subject site.

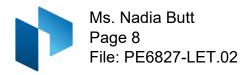
Review and Evaluation of Information

Land Use History

Based on the historical review, the Phase I property was used for agricultural purposes up until the lots addressed as 4405 and 4409 Innes Road were developed into residential properties in 1969 and 1955 respectively. In 1996, the building located at 4405 Innes Road was converted into a chiropractic clinic and has been used for commercial purposes since then. The residential dwelling at 4409 Innes Road was demolished in 2019. That area currently serves as a gravel parking lot.

Potentially Contaminating Activities and Areas of Potential Environmental Concern

No potentially contaminating activities (PCAs) were identified on the Phase I property. Two RFOs and two auto repair garages were identified in the Phase I Study Area, but due to the significant separation distance between these sites and the subject site, they do not represent APECs.



Contaminants of Potential Concern

No Contaminants of Potential Concern (CPCs) were identified on the Phase I Property or in the surrounding area.

Conceptual Site Model

Existing Buildings and Structures

One (1) single storey commercial building (chiropractic clinic) is situated on the Phase I property.

Water Bodies

The nearest named body of water is Bilberry Creek, located approximately 500 m northwest of the Phase I property.

Areas of Natural Significance

No areas of natural significance were identified on the Phase I Property or within the Phase I Study Area.

Drinking Water Wells

No domestic potable wells were observed on the Phase I Property nor are there expected to be any in-use in the study area.

Neighbouring Land Use

Neighbouring land use in the Phase I study area consists of residential and commercial use.

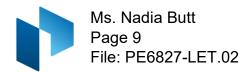
Potentially Contaminating Activities and Areas of Potential Environmental Concern

Two RFOs and two auto repair garages were identified in the Phase I Study Area, but due to the significant separation distance between these sites and the subject site, they do not represent APECs.

No Areas of Potential Environmental Concern were identified on the Phase I property.

Assessment of Uncertainty and/or Absence of Information

The information available for review as part of the preparation of this Phase I- ESA Update is considered to be sufficient to conclude that there are no APECs on the Phase I Property.



A variety of independent sources were consulted as part of this assessment, and as such, the conclusions of this report are not affected by uncertainty which may be present with respect to the individual sources.

Conclusions

Based on the results of this Phase I ESA Update, it is our opinion, that a Phase II Environmental Site Assessment is not required for the property.

Statement of Limitations

This Phase I - Environmental Site Assessment Update report has been prepared under the supervision of a Qualified Person in general accordance with the agreed scope-of-work and O.Reg. 153/04. The conclusions presented herein are based on information gathered from a historical review and field inspection program.

The findings of the Phase I ESA Update are based on a review of readily available geological, historical and regulatory information and a cursory review made at the time of the field assessment. The historical research relies on information supplied by others, such as local, provincial, and federal agencies and was limited within the scope-of-work, time, and budget of the project herein.

Should any conditions be encountered at the Phase I Property and/or historical information that differ from our findings, we request that we be notified immediately in order to allow for a reassessment.

This report was prepared for the sole use of 1000772034 Ontario Inc. Permission and notification from 1000772034 Ontario Inc. and Paterson Group will be required to release this report to any other party.



Ms. Nadia Butt Page 10

File: PE6827-LET.02

Paterson Group Inc.



Mark D'Arcy, P.Eng., QPESA

Report Distribution:

- □ 1000772034 Ontario Inc.
- Paterson Group

Attachments:

- ☐ Figure 1 Key Plan
- ☐ 2025 Aerial Imagery
- □ TSSA Correspondence
- □ ERIS Report





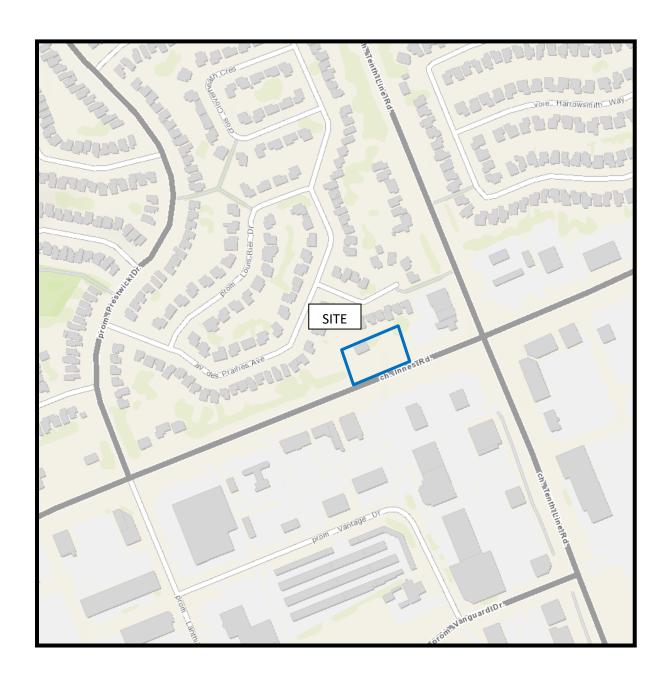
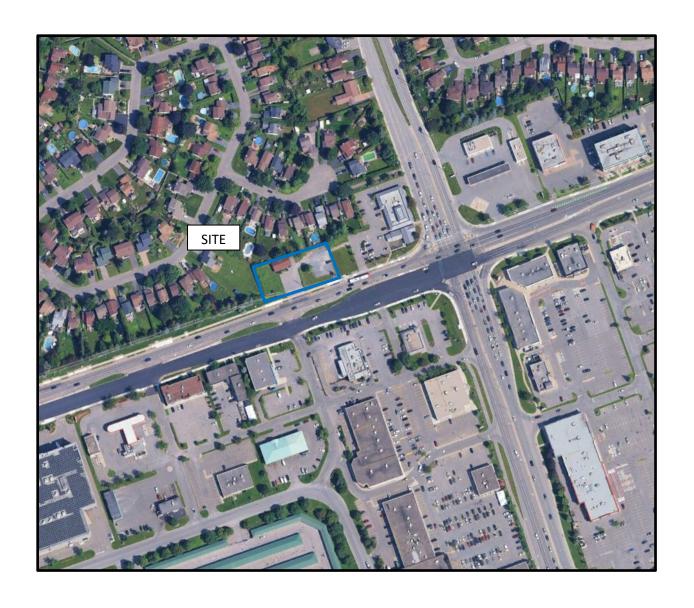


FIGURE 1

KEY PLAN





AERIAL PHOTOGRAPH 2025





RE: PE6827 - Records Search Request

From Public Information Services <publicinformationservices@tssa.org>

Date Thu 8/7/2025 9:46 AM

Anna Beedell <abeedell@patersongroup.ca>

External Email: Do not click on links or open attachments unless you trust the sender.

Hello,

RECORD FOUND IN CURRENT DATABASE:

• We confirm that there are **fuels records** in our database at the subject address(es).

				-				
InventoryNumber 🖪	Address	City 🔽	Province 💌 F	PostalCode 💌	Status 💌	Reason Code 💌	Asset Class / Inventory Context 🔻	Asset Type / Inventory Item
10308818	1993 TENTH LINE R	O OTTAWA	ON F	(4A 4H8	EXPIRED	EXPIRED	FS Facility	FS GASOLINE STATION - SPLIT SI
11615359	1993 TENTH LINE R	ORLÉANS	ON F	(4A 4H8	Active	Active	FS Liquid Fuel	FS LIQUID FUEL TANK
11627164	1993 TENTH LINE R	O ORLÉANS	ON H	(4A 4H8	Active	Active	FS Liquid Fuel	FS LIQUID FUEL TANK
11627185	1993 TENTH LINE R	O ORLÉANS	ON F	(4A 4H8	Active	Active	FS Liquid Fuel	FS LIQUID FUEL TANK
11627229	1993 TENTH LINE R	O ORLÉANS	ON H	(4A 4H8	Active	Active	FS Liquid Fuel	FS LIQUID FUEL TANK
31367541	1993 TENTH LINE R	OTTAWA	ON F	(4A 4H8	EXPIRED	EXPIRED	FS Facility	FS CYLINDER EXCHANGE
39756511	1993 TENTH LINE R	O ORLÉANS	ON H	(4A 4H8	Active	Active	Liquid Fuels	FS GASOLINE STATION - SELF SE
46798969	1993 TENTH LINE R	ORLÉANS	ON F	(4A 4H8	Active	Active	Propane	FS CYLINDER EXCHANGE
InventoryNumber	Address	City 💌	Province 💌	Postal Code 💌	Status 💌	Reason Code	Asset Class / Inventory Context 💌	Asset Type / Inventory Item
10330706	4358 INNES RD	ORLÉANS	ON I	(4A 3W3	Active	Active	Liquid Fuels	FS GASOLINE STATION - SELF SE

ldress 🔻	City -	Province *	Postal Code	Status 💌	Reason Code 💌	Asset Class / Inventory Context	Asset Type / Inventory Item
58 INNES RD	ORLÉANS	ON	K4A 3W3	Active	Active	Liquid Fuels	FS GASOLINE STATION - SELF SEI
58 INNES RD	ORLÉANS	ON	K4A 3W3	Active	Active	FS Liquid Fuel	FS LIQUID FUEL TANK
58 INNES RD	ORLÉANS	ON	K4A 3W3	Active	Active	FS Liquid Fuel	FS LIQUID FUEL TANK
58 INNES RD	ORLÉANS	ON	K4A 3W3	Active	Active	FS Liquid Fuel	FS LIQUID FUEL TANK
58 INNES RD	ORLÉANS	ON	K4A 3W3	Active	Active	Propane	FS CYLINDER EXCHANGE
	58 INNES RD 58 INNES RD 58 INNES RD 58 INNES RD	558 INNES RD ORLÉANS 558 INNES RD ORLÉANS 558 INNES RD ORLÉANS 558 INNES RD ORLÉANS	558 INNES RD ORLÉANS ON	158 INNES RD ORLÉANS ON K4A 3W3 158 INNES RD ORLÉANS ON K4A 3W3 158 INNES RD ORLÉANS ON K4A 3W3 158 INNES RD ORLÉANS ON K4A 3W3	258 INNES RD ORLÉANS ON K4A 3W3 Active 258 INNES RD ORLÉANS ON K4A 3W3 Active 258 INNES RD ORLÉANS ON K4A 3W3 Active 258 INNES RD ORLÉANS ON K4A 3W3 Active	158 INNES RD ORLÉANS ON K4A 3W3 Active Active 158 INNES RD ORLÉANS ON K4A 3W3 Active Active 158 INNES RD ORLÉANS ON K4A 3W3 Active Active 158 INNES RD ORLÉANS ON K4A 3W3 Active Active 158 INNES RD ORLÉANS ON K4A 3W3 Active Active	158 INNES RD ORLÉANS ON K4A 3W3 Active Active Liquid Fuels 158 INNES RD ORLÉANS ON K4A 3W3 Active Active FS Liquid Fuel 158 INNES RD ORLÉANS ON K4A 3W3 Active Active FS Liquid Fuel 158 INNES RD ORLÉANS ON K4A 3W3 Active Active FS Liquid Fuel 158 INNES RD ORLÉANS ON K4A 3W3 Active Active FS Liquid Fuel

*NO OTHER FUELS RECORDS FOUND IN CURRENT DATABASE FOR THIS REQUEST

For a further search in our archives, please go to the TSSA Client Portal to complete an Application for Release of Public Information. Please refer to Training (tssa.org) for instructions on how to use the portal. Please refer to How to Submit a Public Information Request (tssa.org) for instructions.

The associated fee must be paid via credit card (Visa or MasterCard).

Once all steps have been successfully completed you will receive your payment receipt via email.

TSSA does not make any representations or warranties with respect to the accuracy or completeness of any records released. The requestor assumes all risk in using or relying on the information provided.

If you have any questions or concerns, please do not hesitate to contact our Public Information Release team at publicinformationservices@tssa.org.

Kind regards,





Public Information 345 Carlingview Drive Toronto, Ontario M9W 6N9

Tel: +1 416-734-3546 | E-Mail: ATahir@tssa.org







Winner of 2024 5-Star Safety Cultures Award

From: Anna Beedell <abeedell@patersongroup.ca>

Sent: Wednesday, August 6, 2025 4:02 PM

To: Public Information Services <publicinformationservices@tssa.org>

Subject: PE6827 - Records Search Request

[CAUTION]: This email originated outside the organisation.

Please do not click links or open attachments unless you recognise the source of this email and know the content is safe.

Could you please complete a search of your records for underground/aboveground storage tanks, historical spills, or other incidents/infractions for the following addresses in Ottawa, Ontario:

Innes Road: 4358, 4392, 4405, 4409, 4416

Vantage Drive: 361, 385

Tenth Line Road: 1992, 1993, 2000

Thank you,



ANNA BEEDELL

Environmental Student

Environmental Division 9 AURIGA DRIVE OTTAWA ON K2E 7T9

patersongroup.ca

TEMPORARY SHORING DESIGN SERVICES ARE NOW AVAILABLE, PLEASE CONTACT US TO SEE HOW WE CAN HELP!

NEW OFFICE OPEN IN THE GREATER TORONTO AREA WITH OUR EXPANSIVE LIST OF SERVICES NOW AVAILABLE!

This electronic message and any attached documents are intended only for the named recipients. This communication from the Technical Standards and Safety Authority may contain information that is privileged, confidential or otherwise protected from disclosure and it must not be disclosed, copied, forwarded or distributed without authorization. If you have received this message in error, please notify the sender immediately and delete the original message.



Project Property: Phase I ESA Update (MECP)

4405 and 4409 Innes Road

Ottawa ON K1C 1T1

Project No: *P.O.* # 63732

Report Type: Standard Report

Order No: 25080500341

Requested by: Paterson Group Inc.

Date Completed: August 5, 2025

Table of Contents

Table of Contents	2
Executive Summary	3
Executive Summary: Report Summary	
Executive Summary: Site Report Summary - Project Property	
Executive Summary: Site Report Summary - Surrounding Properties	8
Executive Summary: Summary By Data Source	16
Map	27
Aerial	
Topographic Map	29
Detail Report	30
Unplottable Summary	81
Unplottable Report	86
Appendix: Database Descriptions	203
Definitions	213

Notice: IMPORTANT LIMITATIONS and YOUR LIABILITY

Reliance on information in Report: This report DOES NOT replace a full Phase I Environmental Site Assessment but is solely intended to be used as a database review of environmental records.

License for use of information in Report: No page of this report can be used without this cover page, this notice and the project property identifier. The information in Report(s) may not be modified or re-sold.

Your Liability for misuse: Using this Service and/or its reports in a manner contrary to this Notice or your agreement will be in breach of copyright and contract and ERIS may obtain damages for such mis-use, including damages caused to third parties, and gives ERIS the right to terminate your account, rescind your license to any previous reports and to bar you from future use of the Service.

No warranty of Accuracy or Liability for ERIS: The information contained in this report has been produced by ERIS Information Limited Partnership ("ERIS") using various sources of information, including information provided by Federal and Provincial government departments. The report applies only to the address and up to the date specified on the cover of this report, and any alterations or deviation from this description will require a new report. This report and the data contained herein does not purport to be and does not constitute a guarantee of the accuracy of the information contained herein and does not constitute a legal opinion nor medical advice. Although ERIS has endeavored to present you with information that is accurate, ERIS disclaims, any and all liability for any errors, omissions, or inaccuracies in such information and data, whether attributable to inadvertence, negligence or otherwise, and for any consequences arising therefrom. Liability on the part of ERIS is limited to the monetary value paid for this report.

Trademark and Copyright: You may not use the ERIS trademarks or attribute any work to ERIS other than as outlined above. This Service and Report (s) are protected by copyright owned by ERIS Information Limited Partnership. Copyright in data used in the Service or Report(s) (the "Data") is owned by ERIS or its licensors. The Service, Report(s) and Data may not be copied or reproduced in whole or in any substantial part without prior written consent of ERIS.

Executive Summary

_			
$\nu r \cap$	norti	, Int∩	rmation:
	DCI L	, ,,,,	iiiiauoii.

Project Property: Phase I ESA Update (MECP)

4405 and 4409 Innes Road Ottawa ON K1C 1T1

Order No: 25080500341

Project No: *P.O.* # 63732

Coordinates:

 Latitude:
 45.4607031

 Longitude:
 -75.4894298

 UTM Northing:
 5,034,247.24

 UTM Easting:
 461,735.83

UTM Zone: 18T

Elevation: 285 FT

86.88 M

Order Information:

Order No: 25080500341

Date Requested: August 5, 2025

Requested by: Paterson Group Inc.

Report Type: Standard Report

Historical/Products:

Executive Summary: Report Summary

Database	Name	Searched	Project Property	Within 0.25 km	Total
AAGR	Abandoned Aggregate Inventory	Υ	0	0	0
AGR	Aggregate Inventory	Υ	0	0	0
AMIS	Abandoned Mine Information System	Υ	0	0	0
ANDR	Anderson's Waste Disposal Sites	Υ	0	0	0
AST	Aboveground Storage Tanks	Υ	0	0	0
AUWR	Automobile Wrecking & Supplies	Υ	0	0	0
BORE	Borehole	Υ	0	2	2
CA	Certificates of Approval	Υ	0	3	3
CDRY	Dry Cleaning Facilities	Υ	0	0	0
CFOT	Commercial Fuel Oil Tanks	Υ	0	0	0
CHEM	Chemical Manufacturers and Distributors	Υ	0	0	0
CHM	Chemical Register	Υ	0	0	0
CNG	Compressed Natural Gas Stations	Υ	0	0	0
COAL	Inventory of Coal Gasification Plants and Coal Tar Sites	Υ	0	0	0
CONV	Compliance and Convictions	Υ	0	0	0
CPU	Certificates of Property Use	Υ	0	0	0
DRL	Drill Hole Database	Y	0	0	0
DTNK	Delisted Fuel Tanks	Υ	0	1	1
EASR	Environmental Activity and Sector Registry	Y	0	0	0
EBR	Environmental Registry	Y	0	0	0
ECA	Environmental Compliance Approval	Υ	0	2	2
EEM	Environmental Effects Monitoring	Y	0	0	0
EHS	ERIS Historical Searches	Y	0	10	10
EIIS	Environmental Issues Inventory System	Y	0	0	0
EMHE	Emergency Management Historical Event	Υ	0	0	0
EPAR	Environmental Penalty Annual Report	Υ	0	0	0
EXP	List of Expired Fuels Safety Facilities	Υ	0	0	0
FCON	Federal Convictions	Υ	0	0	0
FCS	Contaminated Sites on Federal Land	Υ	0	0	0
FOFT	Fisheries & Oceans Fuel Tanks	Υ	0	0	0
FRST	Federal Identification Registry for Storage Tank Systems (FIRSTS)	Y	0	0	0
FST	Fuel Storage Tank	Y	0	9	9
FSTH	Fuel Storage Tank - Historic	Y	0	2	2
GEN	Ontario Regulation 347 Waste Generators Summary	Y	0	47	47
GHG	Greenhouse Gas Emissions from Large Facilities	Y	0	0	0
HINC	TSSA Historic Incidents	Y	0	1	1
IAFT	Indian & Northern Affairs Fuel Tanks	Υ	0	0	0

Database	Name	Searched	Project Property	Within 0.25 km	Total
INC	Fuel Oil Spills and Leaks	Υ	0	0	0
LIMO	Landfill Inventory Management Ontario	Υ	0	0	0
MINE	Canadian Mine Locations	Υ	0	0	0
MNR	Mineral Occurrences	Υ	0	0	0
NATE	National Analysis of Trends in Emergencies System (NATES)	Y	0	0	0
NCPL	Non-Compliance Reports	Y	0	0	0
NDFT	National Defense & Canadian Forces Fuel Tanks	Y	0	0	0
NDSP	National Defense & Canadian Forces Spills	Y	0	0	0
NDWD	National Defence & Canadian Forces Waste Disposal Sites	Y	0	0	0
NEBI	National Energy Board Pipeline Incidents	Υ	0	0	0
NEBP	National Energy Board Wells	Υ	0	0	0
NEES	National Environmental Emergencies System (NEES)	Υ	0	0	0
NPCB	National PCB Inventory	Υ	0	0	0
NPR2	National Pollutant Release Inventory	Υ	0	0	0
NPRI	National Pollutant Release Inventory - Historic	Υ	0	0	0
OGWE	Oil and Gas Wells	Υ	0	0	0
OOGW	Ontario Oil and Gas Wells	Υ	0	0	0
OPCB	Inventory of PCB Storage Sites	Υ	0	0	0
ORD	Orders	Υ	0	0	0
PAP	Canadian Pulp and Paper	Υ	0	0	0
PCFT	Parks Canada Fuel Storage Tanks	Υ	0	0	0
PES	Pesticide Register	Υ	0	0	0
PFAS	Ontario PFAS Spills	Υ	0	0	0
PFCH	NPRI Reporters - PFAS Substances	Υ	0	0	0
PFHA	Potential PFAS Handlers from NPRI	Υ	0	0	0
PINC	Pipeline Incidents	Υ	0	3	3
PPHA	Potential PFAS Handlers from EASR	Υ	0	0	0
PRT	Private and Retail Fuel Storage Tanks	Υ	0	0	0
PTTW	Permit to Take Water	Υ	0	0	0
REC	Ontario Regulation 347 Waste Receivers Summary	Υ	0	0	0
RSC	Record of Site Condition	Υ	0	0	0
RST	Retail Fuel Storage Tanks	Υ	0	2	2
SCT	Scott's Manufacturing Directory	Υ	0	0	0
SPL	Ontario Spills	Υ	0	11	11
SRDS	Wastewater Discharger Registration Database	Υ	0	0	0
TANK	Anderson's Storage Tanks	Υ	0	0	0
TCFT	Transport Canada Fuel Storage Tanks	Υ	0	0	0
VAR	Variances for Abandonment of Underground Storage	Y	0	0	0
WDS	Tanks Waste Disposal Sites - MOE CA Inventory	Υ	0	0	0
WDSH	Waste Disposal Sites - MOE 1991 Historical Approval	Υ	0	0	0
wwis	Inventory Water Well Information System	Y	0	1	1

Database Name Searched Pr

Searched Project Within 0.25 km Total Property

Total: 0 94 94

Executive Summary: Site Report Summary - Project Property

MapDBCompany/Site NameAddressDir/Dist (m)Elev diffPageKey(m)Number

No records found in the selected databases for the project property.

Executive Summary: Site Report Summary - Surrounding Properties

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
1	BORE		ON	ESE/82.8	0.00	<u>30</u>
<u>2</u>	SPL		4416 Innes Rd. Ottawa ON	SE/84.9	0.00	<u>31</u>
<u>3</u>	EHS		4392 Innes Road Ottawa ON K4A 3W3	SSW/87.6	0.00	<u>32</u>
<u>3</u>	EHS		4392 Innes Rd Ottawa ON K4A3W3	SSW/87.6	0.00	<u>32</u>
<u>3</u>	EHS		4392 Innes Road Orléans ON K4A 3W3	SSW/87.6	0.00	<u>32</u>
<u>4</u>	GEN	ORLEANS VETERINARY HOSPITAL	2000 TENTH LINE ROAD, R.R. #2, ORLEANS CUMBERLAND TWP., ON K1C 1T1	ENE/92.6	0.00	<u>32</u>
<u>4</u> .	GEN	ORLEANS VETERINARY HOSPITAL	2000 10TH LINE ROAD ORLEANS ON K1C 1T1	ENE/92.6	0.00	<u>33</u>
<u>4</u> .	GEN	ORLEANS VETERINARY HOSPITAL 29-319	2000 TENTH LINE ROAD, R.R. #2, ORLEANS CUMBERLAND TWP., ON K1C 1T1	ENE/92.6	0.00	<u>33</u>
<u>4</u>	EHS		2000 Tenth Line Road Ottawa ON K1C 1T1	ENE/92.6	0.00	<u>33</u>
<u>4</u> .	GEN	ORLEANS VETERINARY HOSPITAL	2000 10TH LINE ROAD ORLEANS ON	ENE/92.6	0.00	<u>34</u>
<u>4</u>	GEN	ORLEANS VETERINARY HOSPITAL	2000 10TH LINE ROAD ORLEANS ON	ENE/92.6	0.00	<u>34</u>
<u>4</u> .	GEN	ORLEANS VETERINARY HOSPITAL	2000 10TH LINE ROAD ORLEANS ON	ENE/92.6	0.00	<u>34</u>

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
4	GEN	ORLEANS VETERINARY HOSPITAL	2000 10TH LINE ROAD ORLEANS ON K1C 1T1	ENE/92.6	0.00	<u>35</u>
<u>4</u>	GEN	ORLEANS VETERINARY HOSPITAL	2000 10TH LINE ROAD ORLEANS ON	ENE/92.6	0.00	<u>35</u>
<u>4</u>	GEN	ORLEANS VETERINARY HOSPITAL	2000 Tenth Line Rd. Orleans ON K1E 0A7	ENE/92.6	0.00	<u>35</u>
<u>4</u>	GEN	ORLEANS VETERINARY HOSPITAL	2000 Tenth Line Rd. Orleans ON K1E 0A7	ENE/92.6	0.00	<u>36</u>
<u>4</u>	GEN	ORLEANS VETERINARY HOSPITAL	2000 10TH LINE ROAD ORLEANS ON K1C 1T1	ENE/92.6	0.00	<u>36</u>
<u>4</u>	GEN	ORLEANS VETERINARY HOSPITAL	2000 Tenth Line Rd. Orleans ON K1E 0A7	ENE/92.6	0.00	<u>36</u>
<u>4</u> .	GEN	ORLEANS VETERINARY HOSPITAL	2000 Tenth Line Rd. Orleans ON K1E 0A7	ENE/92.6	0.00	<u>37</u>
<u>4</u> .	GEN	ORLEANS VETERINARY HOSPITAL	2000 Tenth Line Rd. Orleans ON K1E 0A7	ENE/92.6	0.00	<u>37</u>
<u>4</u> .	GEN	Dr. Michelle Cutler Veterinary Professional Corporation C/O Grimsby Animal Ho	2000 Tenth Line Rd. Orleans ON	ENE/92.6	0.00	<u>38</u>
<u>5</u>	GEN	Robertson Rent-All Inc.	4380 Innes Road Ottawa ON K4A 3W3	SW/131.0	0.00	<u>42</u>
<u>5</u>	GEN	Robertson Rent-All Inc.	4380 Innes Rd Ottawa ON	SW/131.0	0.00	<u>43</u>
<u>5</u>	GEN	Robertson Rent-All Inc.	4380 Innes Rd Ottawa ON K4A3W3	SW/131.0	0.00	<u>43</u>
<u>5</u>	GEN	Robertson Rent-All Inc.	4380 Innes Rd Ottawa ON K4A3W3	SW/131.0	0.00	<u>43</u>

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>5</u>	GEN	Robertson Rent-All Inc.	4380 Innes Rd Ottawa ON K4A3W3	SW/131.0	0.00	<u>44</u>
<u>5</u>	GEN	Robertson Rent-All Inc.	4380 Innes Rd Ottawa ON K4A3W3	SW/131.0	0.00	<u>44</u>
<u>6</u>	CA	SHELL CANADA PRODUCTS COMPANY-LOT A/C-10	INNES RD./10TH LINE RD. CUMBERLAND TWP. ON	E/133.0	1.00	<u>46</u>
<u>6</u>	SPL	ONTARIO HYDRO	INNIS RD. EAST OF 10TH LINE MOTOR VEHICLE (OPERATING FLUID) CUMBERLAND TWP. ON	E/133.0	1.00	<u>46</u>
<u>6</u>	SPL	City of Ottawa	Innis road EB at 10th line Ottawa ON	E/133.0	1.00	<u>47</u>
<u>7</u> *	EHS		4366 Innes Road Ottawa ON K4A 3W3	WSW/161.0	-1.00	<u>48</u>
<u>8</u> '	FSTH	6403565 CANADA INC O/A INNES SHELL SELECT	1993 TENTH LINE RD CUMBERLAND ON K4A 4H8	ENE/173.6	1.00	48
<u>8</u>	SPL	Tudhope Cartage Limited <unofficial></unofficial>	1993 10th Line, Cumberland Ottawa ON	ENE/173.6	1.00	<u>48</u>
<u>8</u>	FSTH	6403565 CANADA INC O/A INNES SHELL SELECT	1993 TENTH LINE RD CUMBERLAND ON K4A 4H8	ENE/173.6	1.00	<u>49</u>
<u>8</u>	HINC		1993 10th LINE ROAD CUMBERLAND ON	ENE/173.6	1.00	<u>50</u>
<u>8</u>	DTNK	6403565 CANADA INC O/A INNES SHELL SELECT	1993 TENTH LINE RD CUMBERLAND ON K4A 4H8	ENE/173.6	1.00	<u>50</u>
<u>8</u>	FST	SHELL CANADA PRODUCTS	1993 TENTH LINE RD ORLÉANS ON	ENE/173.6	1.00	<u>51</u>
<u>8</u>	FST	SHELL CANADA PRODUCTS	1993 TENTH LINE RD ORLÉANS ON	ENE/173.6	1.00	<u>51</u>

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>8</u>	FST	SHELL CANADA PRODUCTS	1993 TENTH LINE RD ORLÉANS ON	ENE/173.6	1.00	<u>51</u>
<u>8</u>	FST	SHELL CANADA PRODUCTS	1993 TENTH LINE RD ORLÉANS ON	ENE/173.6	1.00	<u>52</u>
<u>8</u>	SPL	Seaboard Transport <unofficial></unofficial>	1993 Tenth Line, Orleans Ottawa ON K4A 4H8	ENE/173.6	1.00	<u>52</u>
<u>8</u>	GEN	Shell Canada	1993 tenth line road Ottawa - Ottawa - Ottawa ON K4K4H8	ENE/173.6	1.00	<u>53</u>
<u>8</u>	FST	SHELL CANADA PRODUCTS	1993 TENTH LINE RD ORLÉANS ON	ENE/173.6	1.00	<u>54</u>
<u>8</u>	GEN	Triangle Pump Service Limited	1993 10th Line Road Ottawa ON	ENE/173.6	1.00	<u>54</u>
<u>9</u> .	EHS		373 Vantage Dr Ottawa ON K4A 3W2	SSW/183.7	0.00	<u>54</u>
<u>9</u> .	GEN	Dr. Rahul Chander Mehta Dentistry Professional Cor	373 Vantage Drive #2 Orleans, Ontario ON K4A3W2	SSW/183.7	0.00	<u>55</u>
<u>9</u> .	GEN	Dr. Rahul Chander Mehta Dentistry Professional Cor	373 Vantage Drive #2 Orleans, Ontario ON K4A3W2	SSW/183.7	0.00	<u>55</u>
<u>9</u> .	GEN	Dr. Rahul Chander Mehta Dentistry Professional Cor	373 Vantage Drive #2 Orleans, Ontario ON K4A3W2	SSW/183.7	0.00	<u>55</u>
<u>9</u> .	GEN	Dr. Rahul Chander Mehta Dentistry Professional Cor	373 Vantage Drive #2 Orleans, Ontario ON K4A3W2	SSW/183.7	0.00	<u>56</u>
<u>9</u> .	GEN	Dr. Rahul Chander Mehta Dentistry Professional Cor	373 Vantage Drive #2 Orleans, Ontario ON K4A3W2	SSW/183.7	0.00	<u>56</u>
<u>9</u> .	GEN	Dr. Rahul Chander Mehta Dentistry Professional Cor	373 Vantage Drive #2 Orleans, Ontario ON K4A3W2	SSW/183.7	0.00	<u>56</u>

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
9	GEN	Vantage Dental Centre	373 Vantage Drive #2 Orleans, Ontario ON	SSW/183.7	0.00	<u>57</u>
<u>10</u>	EHS		2035 10 Line Rd Ottawa ON K4A4C5	ESE/192.0	1.00	<u>60</u>
<u>11</u>	GEN	Epiderma inc.	2026 Tenth Line Road Unit B1 Orleans ON	SE/195.0	0.00	<u>60</u>
<u>11</u>	GEN	Epiderma inc.	2026 Tenth Line Road Unit B1 Orleans ON K4A 4X4	SE/195.0	0.00	<u>61</u>
<u>11</u>	GEN	Epiderma inc.	2026 Tenth Line Road Unit B1 Orleans ON K4A 4X4	SE/195.0	0.00	<u>61</u>
<u>11</u>	GEN	Avalon Compounding Pharmacy & Medical Clinic Inc	2026 Tenth Line Road Orleans ON K4A4X4	SE/195.0	0.00	<u>61</u>
<u>11</u>	GEN	Avalon Compounding Pharmacy	2026 Tenth Line Road Orleans ON	SE/195.0	0.00	<u>62</u>
<u>12</u>	BORE		ON	WSW/196.1	-1.00	<u>63</u>
<u>13</u>	SPL	HYDRO ONE INC.	4434 Innes Road, Ottawa OTTAWA ON	E/197.6	1.00	<u>64</u>
<u>13</u>	GEN	Hydro One Networks Inc.	4434 Innes Road Ottawa ON	E/197.6	1.00	<u>65</u>
14	PINC	ST LAWRENCE PLACE C/O HARBOUR PLANT RETIREMENT LODGES	396 LOUIS RIEL DR,,ORLÉANS,ON,K1E 2S4,CA ON	W/198.5	-1.00	<u>65</u>
<u>15</u>	FST	SUNCOR ENERGY PRODUCTS PARTNERSHIP	4358 INNES RD ORLÉANS ON	SW/206.2	-1.00	<u>66</u>
<u>15</u>	FST	SUNCOR ENERGY PRODUCTS PARTNERSHIP	4358 INNES RD ORLÉANS ON	SW/206.2	-1.00	<u>66</u>

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>15</u>	FST	SUNCOR ENERGY PRODUCTS PARTNERSHIP	4358 INNES RD ORLÉANS ON	SW/206.2	-1.00	<u>66</u>
<u>15</u>	PINC	JEANNINE T KNIGHTON	4358 INNES RD,,ORLÉANS,ON,K4A 3W3, CA ON	SW/206.2	-1.00	<u>66</u>
<u>15</u>	FST	SUNCOR ENERGY PRODUCTS PARTNERSHIP	4358 INNES RD ORLÉANS ON	SW/206.2	-1.00	<u>67</u>
<u>16</u>	CA	City of Ottawa	1990 10th Line Road Ottawa ON	NNE/218.5	0.00	<u>67</u>
<u>16</u>	ECA	City of Ottawa	1990 10th Line Road Ottawa ON K2G 6J8	NNE/218.5	0.00	<u>67</u>
<u>17</u>	EHS		2030 Tenth Line Rd Orléans ON K4A 4X4	SE/221.7	0.00	<u>68</u>
<u>18</u>	SPL		397 Louis Riel Drive Ottawa ON	WNW/223.5	-1.00	<u>68</u>
18	PINC	PIPELINE HIT - 1/2"	397 LOUIS RIEL DRIVE,,OTTAWA,ON, K1E 2S3,CA ON	WNW/223.5	-1.00	<u>69</u>
<u>19</u>	RST	OIL CHANGERS	361 VANTAGE DR ORLEANS ON K4A 3W2	SW/227.2	0.00	<u>69</u>
<u>19</u>	GEN	FREDUM CAR WASH	361 VANTAGE DR OTTAWA ON K4A 3W2	SW/227.2	0.00	<u>69</u>
<u>19</u>	GEN	FREDUM CAR WASH	361 VANTAGE DR OTTAWA ON K4A 3W2	SW/227.2	0.00	<u>70</u>
<u>19</u>	GEN	FREDUM CAR WASH	361 VANTAGE DR OTTAWA ON K4A 3W2	SW/227.2	0.00	<u>70</u>
<u>19</u>	GEN	FREDUM CAR WASH	361 VANTAGE DR OTTAWA ON K4A 3W2	SW/227.2	0.00	<u>70</u>

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>19</u>	GEN	FREDUM CAR WASH	361 VANTAGE DR OTTAWA ON K4A 3W2	SW/227.2	0.00	<u>71</u>
<u>19</u>	RST	OIL CHANGERS	361 VANTAGE DR ORLEANS ON K4A3W2	SW/227.2	0.00	<u>71</u>
<u>19</u>	GEN	FREDUM CAR WASH	361 VANTAGE DR OTTAWA ON	SW/227.2	0.00	<u>71</u>
<u>19</u>	GEN	FREDUM CAR WASH	361 VANTAGE DR OTTAWA ON K1C 7R9	SW/227.2	0.00	<u>72</u>
<u>19</u>	GEN	FREDUM CAR WASH	361 VANTAGE DR OTTAWA ON K1C 7R9	SW/227.2	0.00	<u>72</u>
<u>20</u>	WWIS		lot A con 11 ON <i>Well ID:</i> 1512842	WSW/239.0	-1.00	<u>72</u>
<u>21</u>	GEN	Hermann Schwarz Painting	380 Vantage Drive Ottawa ON K4A 3W1	S/241.1	0.00	<u>75</u>
<u>21</u>	GEN	Hermann Schwarz Painting	380 Vantage Drive Ottawa ON K4A 3W1	S/241.1	0.00	<u>75</u>
<u>22</u>	SPL	Parson Refrigeration <unofficial></unofficial>	2030 10th Line Ottawa ON	SE/241.5	0.00	<u>76</u>
<u>22</u>	EHS		2030 10 Line Rd Ottawa ON K4A4X4	SE/241.5	0.00	<u>77</u>
<u>22</u>	SPL	Farm Boy Inc.	2030 tenth line, Orléans Ottawa ON	SE/241.5	0.00	<u>77</u>
<u>22</u>	SPL	Parsons Canada Ltd.	2030 Tenth Line Rd, Orleans Ottawa ON	SE/241.5	0.00	<u>78</u>
23	CA	Innes Self Storage Corporation	4338 Innes Rd Ottawa ON K4A 3W3	WSW/247.3	-1.00	<u>79</u>

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>23</u>	EHS		4338 Innes Road Ottawa ON K4A 3W3	WSW/247.3	-1.00	<u>79</u>
<u>23</u>	SPL		4338 Innes Rd Ottawa ON K4A 5E6	WSW/247.3	-1.00	<u>79</u>
<u>23</u>	ECA	Innes Self Storage Corporation	4338 Innes Rd Ottawa ON K1V 1C1	WSW/247.3	-1.00	<u>80</u>
<u>23</u>	GEN	Dymon Storage	4338 Innes Road Ottawa ON	WSW/247.3	-1.00	<u>80</u>

Executive Summary: Summary By Data Source

BORE - Borehole

A search of the BORE database, dated 1875-Jul 2018 has found that there are 2 BORE site(s) within approximately 0.25 kilometers of the project property.

Equal/Higher Elevation	<u>Address</u>	Direction	Distance (m)	Map Key
	ON	ESE	82.76	1
Lower Elevation	<u>Address</u>	<u>Direction</u>	Distance (m)	Map Key
	ON	WSW	196.13	<u>12</u>

CA - Certificates of Approval

A search of the CA database, dated 1985-Oct 30, 2011* has found that there are 3 CA site(s) within approximately 0.25 kilometers of the project property.

Equal/Higher Elevation SHELL CANADA PRODUCTS COMPANY-LOT A/C-10	Address INNES RD./10TH LINE RD. CUMBERLAND TWP. ON	<u>Direction</u> E	<u>Distance (m)</u> 133.03	Map Key 6
City of Ottawa	1990 10th Line Road Ottawa ON	NNE	218.53	<u>16</u>
Lower Elevation	<u>Address</u>	<u>Direction</u>	Distance (m)	Map Key
Innes Self Storage Corporation	4338 Innes Rd Ottawa ON K4A 3W3	WSW	247.25	<u>23</u>

DTNK - Delisted Fuel Tanks

A search of the DTNK database, dated Oct 2023 has found that there are 1 DTNK site(s) within approximately 0.25 kilometers of the project property.

173.58

Order No: 25080500341

ECA - Environmental Compliance Approval

A search of the ECA database, dated Oct 2011 - Jun 30, 2025 has found that there are 2 ECA site(s) within approximately 0.25 kilometers of the project property.

Equal/Higher Elevation	<u>Address</u>	<u>Direction</u>	Distance (m)	<u>Map Key</u>
City of Ottawa	1990 10th Line Road Ottawa ON K2G 6J8	NNE	218.53	<u>16</u>
Lower Elevation	<u>Address</u>	<u>Direction</u>	Distance (m)	<u>Map Key</u>
Innes Self Storage Corporation	4338 Innes Rd Ottawa ON K1V 1C1	WSW	247.25	<u>23</u>

EHS - ERIS Historical Searches

A search of the EHS database, dated 1999-Aug 31, 2024 has found that there are 10 EHS site(s) within approximately 0.25 kilometers of the project property.

Equal/Higher Elevation	Address 4392 Innes Road Orléans ON K4A 3W3	<u>Direction</u> SSW	<u>Distance (m)</u> 87.62	Map Key 3
	4392 Innes Rd Ottawa ON K4A3W3	SSW	87.62	<u>3</u>
	4392 Innes Road Ottawa ON K4A 3W3	SSW	87.62	<u>3</u>
	2000 Tenth Line Road Ottawa ON K1C 1T1	ENE	92.56	<u>4</u>
	373 Vantage Dr Ottawa ON K4A 3W2	SSW	183.66	<u>9</u>

Equal/Higher Elevation	<u>Address</u>	<u>Direction</u>	Distance (m)	Map Key
	2035 10 Line Rd Ottawa ON K4A4C5	ESE	191.97	<u>10</u>
	2030 Tenth Line Rd Orléans ON K4A 4X4	SE	221.72	<u>17</u>
	2030 10 Line Rd Ottawa ON K4A4X4	SE	241.48	<u>22</u>
Lower Elevation	<u>Address</u>	<u>Direction</u>	Distance (m)	<u>Map Key</u>
	4366 Innes Road Ottawa ON K4A 3W3	WSW	160.98	7
	4338 Innes Road Ottawa ON K4A 3W3	WSW	247.25	<u>23</u>

FST - Fuel Storage Tank

A search of the FST database, dated Oct 2023 has found that there are 9 FST site(s) within approximately 0.25 kilometers of the project property.

Equal/Higher Elevation SHELL CANADA PRODUCTS	Address 1993 TENTH LINE RD ORLÉANS ON	<u>Direction</u> ENE	<u>Distance (m)</u> 173.58	Map Key <u>8</u>
SHELL CANADA PRODUCTS	1993 TENTH LINE RD ORLÉANS ON	ENE	173.58	<u>8</u>
SHELL CANADA PRODUCTS	1993 TENTH LINE RD ORLÉANS ON	ENE	173.58	<u>8</u>
SHELL CANADA PRODUCTS	1993 TENTH LINE RD ORLÉANS ON	ENE	173.58	<u>8</u>

Equal/Higher Elevation	<u>Address</u>	<u>Direction</u>	Distance (m)	<u>Map Key</u>
SHELL CANADA PRODUCTS	1993 TENTH LINE RD ORLÉANS ON	ENE	173.58	<u>8</u>

Lower Elevation SUNCOR ENERGY PRODUCTS PARTNERSHIP	Address 4358 INNES RD ORLÉANS ON	Direction SW	<u>Distance (m)</u> 206.16	<u>Map Key</u> <u>15</u>
SUNCOR ENERGY PRODUCTS PARTNERSHIP	4358 INNES RD ORLÉANS ON	SW	206.16	<u>15</u>
SUNCOR ENERGY PRODUCTS PARTNERSHIP	4358 INNES RD ORLÉANS ON	SW	206.16	<u>15</u>
SUNCOR ENERGY PRODUCTS PARTNERSHIP	4358 INNES RD ORLÉANS ON	SW	206.16	<u>15</u>

FSTH - Fuel Storage Tank - Historic

A search of the FSTH database, dated Pre-Jan 2010* has found that there are 2 FSTH site(s) within approximately 0.25 kilometers of the project property.

Equal/Higher Elevation	<u>Address</u>	Direction	Distance (m)	Map Key
6403565 CANADA INC O/A INNES SHELL SELECT	1993 TENTH LINE RD CUMBERLAND ON K4A 4H8	ENE	173.58	<u>8</u>
6403565 CANADA INC O/A INNES SHELL SELECT	1993 TENTH LINE RD CUMBERLAND ON K4A 4H8	ENE	173.58	<u>8</u>

GEN - Ontario Regulation 347 Waste Generators Summary

A search of the GEN database, dated 1986-Dec 31, 2024 has found that there are 47 GEN site(s) within approximately 0.25 kilometers of the project property.

Equal/Higher Elevation	<u>Address</u>	Direction	Distance (m)	<u>Map Key</u>
ORLEANS VETERINARY HOSPITAL	2000 TENTH LINE ROAD, R.R. #2, ORLEANS CUMBERLAND TWP., ON K1C 1T1	ENE	92.56	<u>4</u>

Equal/Higher Elevation	<u>Address</u>	<u>Direction</u>	Distance (m)	<u>Map Key</u>
ORLEANS VETERINARY HOSPITAL	2000 10TH LINE ROAD ORLEANS ON K1C 1T1	ENE	92.56	<u>4</u>
ORLEANS VETERINARY HOSPITAL 29-319	2000 TENTH LINE ROAD, R.R. #2, ORLEANS CUMBERLAND TWP., ON K1C 1T1	ENE	92.56	<u>4</u>
ORLEANS VETERINARY HOSPITAL	2000 10TH LINE ROAD ORLEANS ON	ENE	92.56	<u>4</u>
ORLEANS VETERINARY HOSPITAL	2000 10TH LINE ROAD ORLEANS ON	ENE	92.56	<u>4</u>
ORLEANS VETERINARY HOSPITAL	2000 10TH LINE ROAD ORLEANS ON	ENE	92.56	<u>4</u>
ORLEANS VETERINARY HOSPITAL	2000 10TH LINE ROAD ORLEANS ON K1C 1T1	ENE	92.56	<u>4</u>
ORLEANS VETERINARY HOSPITAL	2000 10TH LINE ROAD ORLEANS ON	ENE	92.56	<u>4</u>
ORLEANS VETERINARY HOSPITAL	2000 Tenth Line Rd. Orleans ON K1E 0A7	ENE	92.56	<u>4</u>
ORLEANS VETERINARY HOSPITAL	2000 Tenth Line Rd. Orleans ON K1E 0A7	ENE	92.56	<u>4</u>
ORLEANS VETERINARY HOSPITAL	2000 10TH LINE ROAD ORLEANS ON K1C 1T1	ENE	92.56	<u>4</u>
ORLEANS VETERINARY HOSPITAL	2000 Tenth Line Rd. Orleans ON K1E 0A7	ENE	92.56	<u>4</u>

Equal/Higher Elevation ORLEANS VETERINARY HOSPITAL	Address 2000 Tenth Line Rd. Orleans ON K1E 0A7	<u>Direction</u> ENE	<u>Distance (m)</u> 92.56	Map Key 4
ORLEANS VETERINARY HOSPITAL	2000 Tenth Line Rd. Orleans ON K1E 0A7	ENE	92.56	<u>4</u>
Dr. Michelle Cutler Veterinary Professional Corporation C/O Grimsby Animal Ho	2000 Tenth Line Rd. Orleans ON	ENE	92.56	<u>4</u>
Robertson Rent-All Inc.	4380 Innes Road Ottawa ON K4A 3W3	SW	131.01	<u>5</u>
Robertson Rent-All Inc.	4380 Innes Rd Ottawa ON	SW	131.01	<u>5</u>
Robertson Rent-All Inc.	4380 Innes Rd Ottawa ON K4A3W3	SW	131.01	<u>5</u>
Robertson Rent-All Inc.	4380 Innes Rd Ottawa ON K4A3W3	SW	131.01	<u>5</u>
Robertson Rent-All Inc. Robertson Rent-All Inc.	4380 Innes Rd Ottawa ON K4A3W3	SW	131.01	<u>5</u>
Shell Canada	Ottawa ON K4A3W3	ENE	173.58	<u>5</u> 8
Triangle Pump Service Limited	Ottawa - Ottawa - Ottawa ON K4K4H8 1993 10th Line Road	ENE	173.58	8
Dr. Rahul Chander Mehta Dentistry	Ottawa ON 373 Vantage Drive #2	SSW	183.66	9
Professional Cor	Orleans, Ontario ON K4A3W2			_

Equal/Higher Elevation	<u>Address</u>	Direction	Distance (m)	<u>Map Key</u>
Dr. Rahul Chander Mehta Dentistry Professional Cor	373 Vantage Drive #2 Orleans, Ontario ON K4A3W2	SSW	183.66	9
Dr. Rahul Chander Mehta Dentistry Professional Cor	373 Vantage Drive #2 Orleans, Ontario ON K4A3W2	SSW	183.66	<u>9</u>
Dr. Rahul Chander Mehta Dentistry Professional Cor	373 Vantage Drive #2 Orleans, Ontario ON K4A3W2	SSW	183.66	<u>9</u>
Dr. Rahul Chander Mehta Dentistry Professional Cor	373 Vantage Drive #2 Orleans, Ontario ON K4A3W2	SSW	183.66	<u>9</u>
Dr. Rahul Chander Mehta Dentistry Professional Cor	373 Vantage Drive #2 Orleans, Ontario ON K4A3W2	SSW	183.66	<u>9</u>
Vantage Dental Centre	373 Vantage Drive #2 Orleans, Ontario ON	SSW	183.66	<u>9</u>
Epiderma inc.	2026 Tenth Line Road Unit B1 Orleans ON	SE	194.96	<u>11</u>
Epiderma inc.	2026 Tenth Line Road Unit B1 Orleans ON K4A 4X4	SE	194.96	<u>11</u>
Epiderma inc.	2026 Tenth Line Road Unit B1 Orleans ON K4A 4X4	SE	194.96	<u>11</u>
Avalon Compounding Pharmacy & Medical Clinic Inc	2026 Tenth Line Road Orleans ON K4A4X4	SE	194.96	<u>11</u>
Avalon Compounding Pharmacy	2026 Tenth Line Road Orleans ON	SE	194.96	<u>11</u>

Equal/Higher Elevation	<u>Address</u>	<u>Direction</u>	Distance (m)	Map Key
Hydro One Networks Inc.	4434 Innes Road Ottawa ON	Е	197.63	<u>13</u>
FREDUM CAR WASH	361 VANTAGE DR OTTAWA ON K4A 3W2	SW	227.21	<u>19</u>
FREDUM CAR WASH	361 VANTAGE DR OTTAWA ON K4A 3W2	sw	227.21	<u>19</u>
FREDUM CAR WASH	361 VANTAGE DR OTTAWA ON K4A 3W2	SW	227.21	<u>19</u>
FREDUM CAR WASH	361 VANTAGE DR OTTAWA ON K4A 3W2	SW	227.21	<u>19</u>
FREDUM CAR WASH	361 VANTAGE DR OTTAWA ON K4A 3W2	SW	227.21	<u>19</u>
FREDUM CAR WASH	361 VANTAGE DR OTTAWA ON	SW	227.21	<u>19</u>
FREDUM CAR WASH	361 VANTAGE DR OTTAWA ON K1C 7R9	SW	227.21	<u>19</u>
FREDUM CAR WASH	361 VANTAGE DR OTTAWA ON K1C 7R9	SW	227.21	<u>19</u>
Hermann Schwarz Painting	380 Vantage Drive Ottawa ON K4A 3W1	S	241.11	<u>21</u>
Hermann Schwarz Painting	380 Vantage Drive Ottawa ON K4A 3W1	S	241.11	<u>21</u>

<u>Lower Elevation</u> <u>Address</u> <u>Direction</u> <u>Distance (m)</u> <u>Map Key</u>

Order No: 25080500341

Order No: 25080500341

HINC - TSSA Historic Incidents

A search of the HINC database, dated 2006-June 2009* has found that there are 1 HINC site(s) within approximately 0.25 kilometers of the project property.

Equal/Higher Elevation	<u>Address</u>	<u>Direction</u>	Distance (m)	Map Key
	1993 10th LINE ROAD CUMBERLAND ON	ENE	173.58	<u>8</u>

4338 Innes Road

Ottawa ON

PINC - Pipeline Incidents

A search of the PINC database, dated Feb 28, 2021 has found that there are 3 PINC site(s) within approximately 0.25 kilometers of the project property.

Lower Elevation	<u>Address</u>	<u>Direction</u>	Distance (m)	Map Key
ST LAWRENCE PLACE C/O HARBOUR PLANT RETIREMENT LODGES	396 LOUIS RIEL DR,,ORLÉANS,ON, K1E 2S4,CA ON	W	198.49	14
JEANNINE T KNIGHTON	4358 INNES RD,,ORLÉANS,ON,K4A 3W3,CA ON	SW	206.16	<u>15</u>
PIPELINE HIT - 1/2"	397 LOUIS RIEL DRIVE,,OTTAWA, ON,K1E 2S3,CA ON	WNW	223.47	<u>18</u>

RST - Retail Fuel Storage Tanks

A search of the RST database, dated 1999-Apr 30, 2025 has found that there are 2 RST site(s) within approximately 0.25 kilometers of the project property.

Equal/Higher Elevation	<u>Address</u>	Direction	Distance (m)	<u>Map Key</u>
OIL CHANGERS	361 VANTAGE DR ORLEANS ON K4A3W2	SW	227.21	<u>19</u>
OIL CHANGERS	361 VANTAGE DR ORLEANS ON K4A 3W2	sw	227.21	<u>19</u>

SPL - Ontario Spills

A search of the SPL database, dated 1988-Jun 2024; Aug 2024; Oct-May 2025 has found that there are 11 SPL site(s) within approximately 0.25 kilometers of the project property.

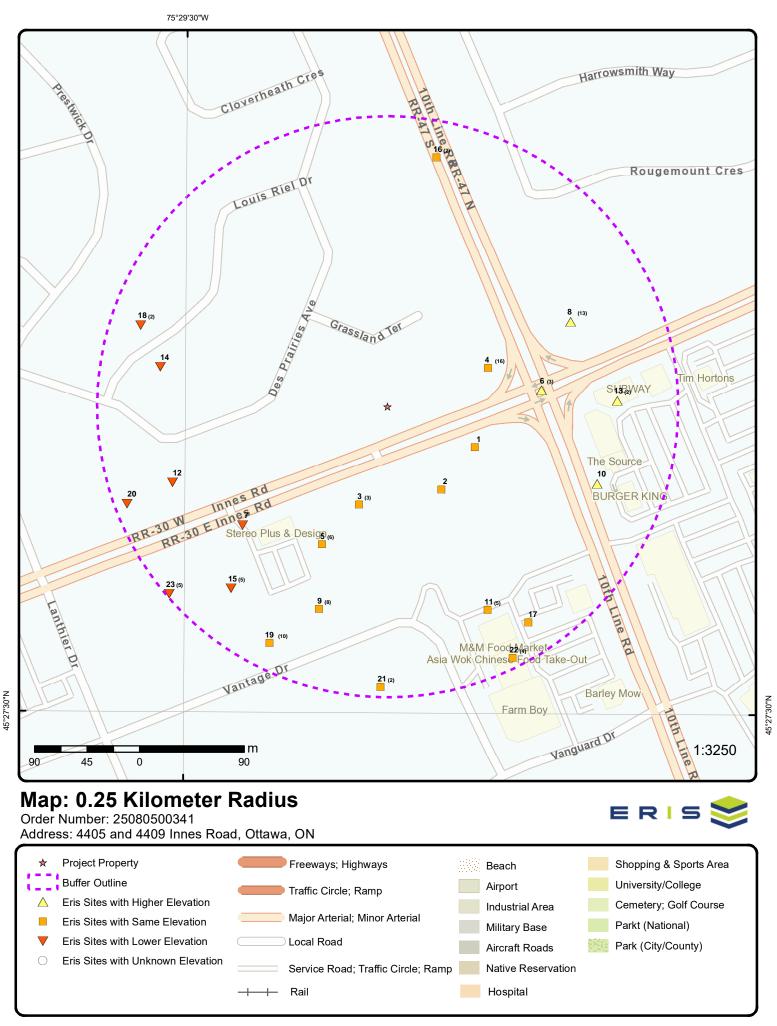
Equal/Higher Elevation	Address 4416 Innes Rd. Ottawa ON	<u>Direction</u> SE	<u>Distance (m)</u> 84.89	Map Key 2
City of Ottawa	Innis road EB at 10th line Ottawa ON	E	133.03	<u>6</u>
ONTARIO HYDRO	INNIS RD. EAST OF 10TH LINE MOTOR VEHICLE (OPERATING FLUID) CUMBERLAND TWP. ON	E	133.03	<u>6</u>
Seaboard Transport <unofficial></unofficial>	1993 Tenth Line, Orleans Ottawa ON K4A 4H8	ENE	173.58	<u>8</u>
Tudhope Cartage Limited <unofficial></unofficial>	1993 10th Line, Cumberland Ottawa ON	ENE	173.58	<u>8</u>
HYDRO ONE INC.	4434 Innes Road, Ottawa OTTAWA ON	E	197.63	<u>13</u>
Parson Refrigeration <unofficial></unofficial>	2030 10th Line Ottawa ON	SE	241.48	<u>22</u>
Farm Boy Inc.	2030 tenth line, Orléans Ottawa ON	SE	241.48	22
Parsons Canada Ltd.	2030 Tenth Line Rd, Orleans Ottawa ON	SE	241.48	<u>22</u>
Lower Elevation	Address 397 Louis Riel Drive Ottawa ON	<u>Direction</u> WNW	<u>Distance (m)</u> 223.47	<u>Map Key</u> <u>18</u>

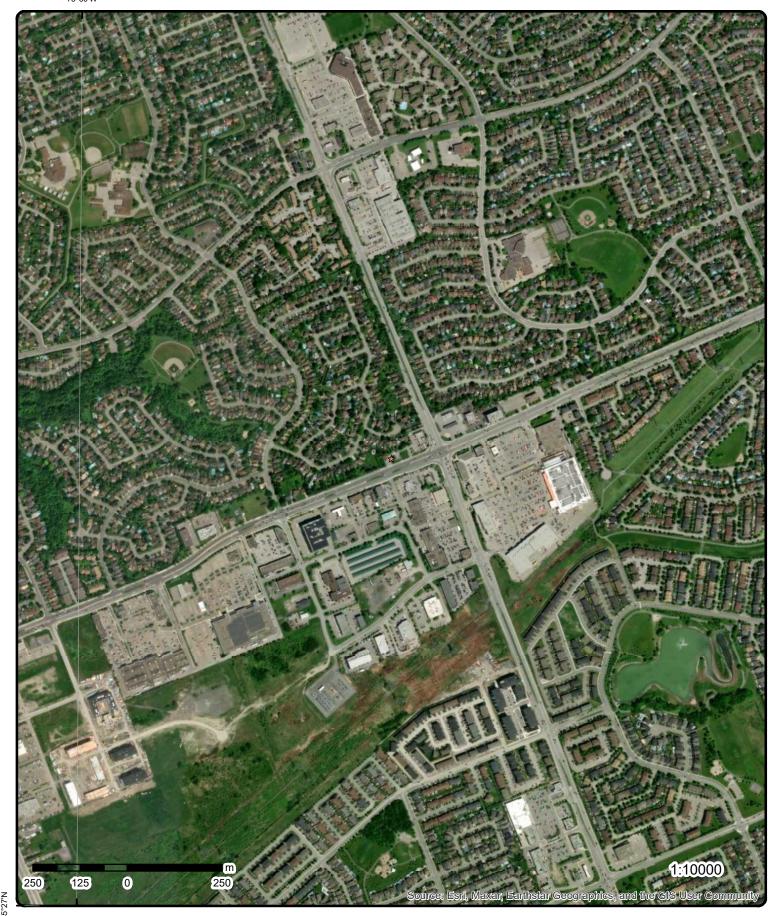
Order No: 25080500341

WWIS - Water Well Information System

A search of the WWIS database, dated Dec 31 2023 has found that there are 1 WWIS site(s) within approximately 0.25 kilometers of the project property.

Lower Elevation	<u>Address</u>	Direction	Distance (m)	<u>Map Key</u>
	lot A con 11 ON	WSW	239.00	<u>20</u>
	Well ID: 1512842			





Aerial Year: 2025

Address: 4405 and 4409 Innes Road, Ottawa, ON

Source: ESRI World Imagery

Order Number: 25080500341



Topographic Map

Address: 4405 and 4409 Innes Road, ON

Source: ESRI World Topographic Map

Order Number: 25080500341



Detail Report

Map Key	Numbe Record		Direction/ Distance (m)	Elev/Diff (m)	Site	DE
<u>1</u>	1 of 1		ESE/82.8	86.9 / 0.00	ON	BORE
Borehole ID	l :	616316			Inclin FLG:	No
OGF ID:		21551710)5		SP Status:	Initial Entry
Status:					Surv Elev:	No
Туре:		Borehole			Piezometer:	No
Use:					Primary Name:	
Completion	Date:	NOV-196	1		Municipality:	
Static Water	r Level:	4.6			Lot:	
Primary Wat					Township:	
Sec. Water U	Use:				Latitude DD:	45.460392
Total Depth	m:	-999			Longitude DD:	-75.488468
Depth Ref:		Ground S	Surface		UTM Zone:	18
Depth Elev:					Easting:	461811
Drill Method	l:				Northing:	5034212
Orig Ground	d Elev m:	88.4			Location Accuracy:	
Elev Reliabi	I Note:				Accuracy:	Not Applicable
DEM Ground	d Elev m:	88.4			•	
Concession	:					
Location D:						
Survey D:						
Comments:						
Geology Str. Top Depth: Bottom Dep Material Col Material 1: Material 2: Material 3:	th:	0 36 Blue Clay			Mat Consistency: Material Moisture: Material Texture: Non Geo Mat Type: Geologic Formation: Geologic Group: Geologic Period:	
Material 4:					Depositional Gen:	
Gsc Materia	•	n:				
Stratum Des	scription:		CLAY. BLUE.			
Geology Str	atum ID:	21840364	16		Mat Consistency:	
Top Depth:		36			Material Moisture:	
Bottom Dep					Material Texture:	
Material Col	lor:	Grey			Non Geo Mat Type:	
Material 1:		Bedrock			Geologic Formation:	
Material 2:		Limeston	е		Geologic Group:	
Material 3:					Geologic Period:	
Material 4:					Depositional Gen:	
Gsc Materia	l Descriptio	n:				
Stratum Des	scription:		BEDROCK. GREY, 20500.	WATER STABL	E AT 275.0 FEET.VELOCIT	Y = 7000. BEDROCK. SEISMIC VELOCITY =
Source						
Source Type	e <i>:</i>	Data Sur	/ey		Source Appl:	Spatial/Tabular
Source Orig			al Survey of Canada		Source Iden:	1
Source Date		1956-197			Scale or Res	Varies

Scale or Res:

Order No: 25080500341

Varies

1956-1972

Source Date:

Records

М

Horizontal:

Verticalda:

Municipality No:

Material Group:

Impact to Health:

Agency Involved:

Nature of Damage:

Discharger Report:

NAD27

Mean Average Sea Level

Order No: 25080500341

Urban Geology Automated Information System (UGAIS) Source Name: File: OTTAWA2.txt RecordID: 088240 NTS_Sheet: 31G06E Source Details:

Confiden 1: Reliable information but incomplete.

Source List

Confidence:

Observatio:

Source Identifier: Horizontal Datum: NAD27

Source Type: Data Survey Vertical Datum: Mean Average Sea Level Source Date: 1956-1972 Universal Transverse Mercator Projection Name:

Scale or Resolution: Varies

Urban Geology Automated Information System (UGAIS) Source Name:

Source Originators: Geological Survey of Canada

1 of 1 SE/84.9 86.9 / 0.00 4416 Innes Rd. 2 SPL Ottawa ON

Ref No: 7743-9AKKHS

Year:

Incident Dt: 2013/08/14

Dt MOE Arvl on Scn:

2013/08/14 MOE Reported Dt:

Dt Document Closed:

Site No:

MOE Response: No Field Response

Site County/District: Site Geo Ref Meth: Site District Office: Nearest Watercourse:

Site Name: McDonalds Restaurant<UNOFFICIAL>

Site Address: 4416 Innes Rd.

Site Region:

Site Municipality: Ottawa

Site Lot: Site Conc:

Site Geo Ref Accu: Site Map Datum:

Northing: Easting:

Entity Operating Name:

Client Name: Client Type: Source Type:

Incident Cause: Dumping

Incident Preceding Spill:

Operator/Human Error Incident Reason: McDonald's: grease in cb Incident Summary:

Environment Impact: Confirmed

Health Env Consequence:

Surface Water Pollution Nature of Impact:

Contaminant Qty: 0 other - see incident description

Contaminant Qty 1:

Contaminant Unit: other - see incident description

Contaminant Code:

Contaminant Name: GREASE (N.O.S.)

Contaminant Limit 1: Contam Limit Freq 1: Contaminant UN No 1: Receiving Medium: Activity Preceding Spill: Property 2nd Watershed: Property Tertiary Watershed:

Sector Type: Sewer (Private or Municipal) Map Key Number of Direction/ Elev/Diff Site DB
Records Distance (m) (m)

SAC Action Class:

Land Spills

Call Report Locatn Geodata: Time Reported:

System Facility Address:

3 1 of 3 SSW/87.6 86.9 / 0.00 4392 Innes Road Ottawa ON K4A 3W3

Order No: 20060117020

Status: C

Report Type: Complete Report Report Date: 1/23/2006
Date Received: 1/17/2006

Previous Site Name:

Lot/Building Size: 0.7 acres

Additional Info Ordered:

Nearest Intersection: between Lanthier Drive and 10th Line Road

Municipality:

 Client Prov/State:
 ON

 Search Radius (km):
 0.25

 X:
 -75.489939

Y: 45.460042

3 2 of 3 SSW/87.6 86.9 / 0.00 4392 Innes Rd Ottawa ON K4A3W3

Order No: 20150901008

Status: C

Report Type: Custom Report Report Date: 04-SEP-15
Date Received: 01-SEP-15

Previous Site Name: Lot/Building Size: Additional Info Ordered: Nearest Intersection:
Municipality:
Client Prov/State:
Search Radius (km): .25

X: -75.489722 **Y:** 45.459878

3 3 of 3 SSW/87.6 86.9 / 0.00 4392 Innes Road Orléans ON K4A 3W3

Order No: 24090600724

Status: C

Report Type: Standard Report Report Date: 11-SEP-24
Date Received: 06-SEP-24

Previous Site Name: Lot/Building Size: Additional Info Ordered: Nearest Intersection: Municipality:

Client Prov/State: ON Search Radius (km): .25

X: -75.4897385 **Y:** 45.4599449

0000

Order No: 25080500341

4 1 of 16 ENE/92.6 86.9 / 0.00 ORLEANS VETERINARY HOSPITAL
2000 TENTH LINE ROAD, R.R. #2, ORLEANS
CUMBERLAND TWP., ON K1C 1T1

SIC Code:

Generator Info

 Generator No:
 ON0747201
 Choice of Contact:

 Approval Years:
 86,87,88,89,90
 Contaminated Fac:

 Status:
 MHSW Facility:

PO Box No: Country: Co Admin: Phone No Admin:

SIC Description: *** NOT DEFINED ***

Waste Detail(s)

Waste Class: 312

Waste Class Name: PATHOLOGICAL WASTES

2 of 16 4 ENE/92.6 86.9 / 0.00 ORLEANS VETERINARY HOSPITAL **GEN** 2000 10TH LINE ROAD

ORLEANS ON K1C 1T1

0211

Order No: 25080500341

Generator Info

Generator No: ON0747201 Choice of Contact:

92,93,97,98,99,00,01,03,04,05,06,07,08 Approval Years: Contaminated Fac: Status: MHSW Facility: PO Box No: SIC Code: 0211 Country:

Co Admin: Phone No Admin: **VETERINARY SERVICE** SIC Description:

Waste Detail(s)

Waste Class: 312

Waste Class Name: PATHOLOGICAL WASTES

3 of 16 ENE/92.6 86.9 / 0.00 **ORLEANS VETERINARY HOSPITAL 29-319 GEN** 2000 TENTH LINE ROAD, R.R. #2, ORLEANS

CUMBERLAND TWP., ON K1C 1T1

Generator Info

Generator No: ON0747201 Choice of Contact: 94,95,96 Contaminated Fac: Approval Years:

MHSW Facility: Status: PO Box No: SIC Code: Country:

Phone No Admin: SIC Description: **VETERINARY SERVICE**

Waste Detail(s)

Co Admin:

Waste Class: 312

Waste Class Name: PATHOLOGICAL WASTES

4 of 16 ENE/92.6 86.9 / 0.00 2000 Tenth Line Road **EHS** Ottawa ON K1C 1T1

Order No: 20110201049 Nearest Intersection:

Status: С Municipality: Client Prov/State:

Report Type: ON **Custom Report** Report Date: 2/8/2011 Search Radius (km): 0.25 Date Received: X: -75.488201 2/1/2011 4:21:12 PM

Previous Site Name: Y: 45.461109 Lot/Building Size: Additional Info Ordered:

Map Key Number of Direction/ Elev/Diff Site DΒ Records Distance (m) (m) 5 of 16 ENE/92.6 86.9 / 0.00 ORLEANS VETERINARY HOSPITAL 4 **GEN** 2000 10TH LINE ROAD **ORLEANS ON** Generator Info Generator No: ON0747201 Choice of Contact: Approval Years: 2009 Contaminated Fac: Status: MHSW Facility: PO Box No: SIC Code: 541940 Country: Co Admin: Phone No Admin: SIC Description: Veterinary Services Waste Detail(s) Waste Class: 312 Waste Class Name: PATHOLOGICAL WASTES 6 of 16 ENE/92.6 86.9 / 0.00 ORLEANS VETERINARY HOSPITAL 4 GEN 2000 10TH LINE ROAD **ORLEANS ON Generator Info** ON0747201 Generator No: Choice of Contact: Approval Years: 2010 Contaminated Fac: MHSW Facility: Status: PO Box No: SIC Code: 541940 Country: Co Admin: Phone No Admin: SIC Description: **Veterinary Services** Waste Detail(s)

Waste Class: 312

Waste Class Name: PATHOLOGICAL WASTES

4 7 of 16 ENE/92.6 86.9 / 0.00 ORLEANS VETERINARY HOSPITAL 2000 10TH LINE ROAD ORLEANS ON

Order No: 25080500341

Generator Info

Phone No Admin:

Generator No:ON0747201Choice of Contact:Approval Years:2011Contaminated Fac:Status:MHSW Facility:

Status: MHSW Facility:
PO Box No: SIC Code: 541940
Country:
Co Admin:

SIC Description: Veterinary Services

Map Key Number of Direction/ Elev/Diff Site DB Records Distance (m) (m)

Waste Detail(s)

Waste Class: 312

Waste Class Name: PATHOLOGICAL WASTES

4 8 of 16 ENE/92.6 86.9 / 0.00 ORLEANS VETERINARY HOSPITAL

2000 10TH LINE ROAD ORLEANS ON K1C 1T1

541940

541940

No

541940

Order No: 25080500341

SIC Code:

SIC Code:

GEN

Generator Info

Generator No:ON0747201Choice of Contact:Approval Years:2012Contaminated Fac:Status:MHSW Facility:

Status: PO Box No: Country: Co Admin: Phone No Admin:

SIC Description: Veterinary Services

Waste Detail(s)

Waste Class: 312

Waste Class Name: PATHOLOGICAL WASTES

4 9 of 16 ENE/92.6 86.9 / 0.00 ORLEANS VETERINARY HOSPITAL GEN

2000 10TH LINE ROAD

ORLEANS ON

Generator Info

Generator No:ON0747201Choice of Contact:Approval Years:2013Contaminated Fac:Status:MHSW Facility:

Status:
PO Box No:
Country:

Co Admin:
Phone No Admin:
SIC Description:

VETERINARY SERVICES

Waste Detail(s)

Waste Class: 312

Waste Class Name: PATHOLOGICAL WASTES

4 10 of 16 ENE/92.6 86.9 / 0.00 ORLEANS VETERINARY HOSPITAL

2000 Tenth Line Rd.

Orleans ON K1E 0A7

MHSW Facility:

SIC Code:

Generator Info

Generator No:ON0747201Choice of Contact:CO_ADMINApproval Years:2016Contaminated Fac:No

Status: PO Box No:

Country: Canada

Map Key Number of Direction/ Elev/Diff Site DΒ Records Distance (m) (m)

Co Admin: David J Lowry Phone No Admin: 613-824-7511 Ext. VETERINARY SERVICES SIC Description:

Waste Detail(s)

Waste Class: 312

PATHOLOGICAL WASTES Waste Class Name:

11 of 16 ENE/92.6 86.9 / 0.00 ORLEANS VETERINARY HOSPITAL **GEN** 2000 Tenth Line Rd.

Orleans ON K1E 0A7

No

541940

541940

Order No: 25080500341

MHSW Facility:

Generator Info

Generator No: ON0747201 Choice of Contact: CO_ADMIN 2015 Contaminated Fac: No

Approval Years: Status:

PO Box No: SIC Code: Canada

Country: Co Admin: David J Lowry

613-824-7511 Ext. Phone No Admin: SIC Description: **VETERINARY SERVICES**

Waste Detail(s)

Waste Class: 312

Waste Class Name: PATHOLOGICAL WASTES

ENE/92.6 ORLEANS VETERINARY HOSPITAL 4 12 of 16 86.9 / 0.00 **GEN** 2000 10TH LINE ROAD

SIC Code:

ORLEANS ON K1C 1T1

Generator Info

ON0747201 Choice of Contact: CO_ADMIN Generator No: 2014 No Approval Years: Contaminated Fac: MHSW Facility: No

Status: PO Box No:

Country: Canada

Co Admin: David J Lowry 613-824-7511 Ext. Phone No Admin: **VETERINARY SERVICES** SIC Description:

Waste Detail(s)

Waste Class: 312

Waste Class Name: PATHOLOGICAL WASTES

13 of 16 ENE/92.6 86.9 / 0.00 ORLEANS VETERINARY HOSPITAL **GEN**

2000 Tenth Line Rd. Orleans ON K1E 0A7

Generator Info

Map Key Number of Direction/ Elev/Diff Site DB
Records Distance (m) (m)

Choice of Contact:

Choice of Contact:

Contaminated Fac:

MHSW Facility:

SIC Code:

Generator No: ON0747201
Approval Years: As of Dec 2018
Status: Registered

PO Box No:

Country:

Co Admin: Phone No Admin: SIC Description: Dec 2018 Contaminated Fac:
ered MHSW Facility:
SIC Code:

Waste Detail(s)

Waste Class: 261 A

Waste Class Name: Pharmaceuticals

Canada

Waste Detail(s)

Waste Class: 312 P

Waste Class Name: Pathological wastes

4 14 of 16 ENE/92.6 86.9 / 0.00 ORLEANS VETERINARY HOSPITAL GEN

2000 Tenth Line Rd. Orleans ON K1E 0A7

Generator Info

Generator No: ON0747201 Approval Years: As of Jul 2020 Status: Registered

PO Box No:

Country: Canada

Co Admin: Phone No Admin: SIC Description:

Waste Detail(s)

Waste Class: 261 A

Waste Class Name: Pharmaceuticals

Waste Detail(s)

Waste Class: 312 P

Waste Class Name: Pathological wastes

4 15 of 16 ENE/92.6 86.9 / 0.00 ORLEANS VETERINARY HOSPITAL

2000 Tenth Line Rd. Orleans ON K1E 0A7

Generator Info

Generator No: ON0747201
Approval Years: As of Nov 2021
Status: Registered
PO Box No:

Country: Canada

Co Admin: Phone No Admin: Choice of Contact: Contaminated Fac: MHSW Facility: SIC Code:

Order No: 25080500341

DB Map Key Number of Direction/ Elev/Diff Site

Records

Distance (m) (m)

SIC Description:

Waste Detail(s)

Waste Class: 312 P

Waste Class Name: Pathological wastes

Waste Detail(s)

Waste Class: 261 A

Waste Class Name: Pharmaceuticals

16 of 16 ENE/92.6 86.9 / 0.00 Dr. Michelle Cutler Veterinary Professional

Corporation C/O Grimsby Animal Ho... 2000 Tenth Line Rd.

GEN

Order No: 25080500341

Orleans ON

Choice of Contact:

Contaminated Fac:

MHSW Facility:

SIC Code:

Generator Info

ON0747201 Generator No: Approval Years: As of Oct 2022 Registered

Status: PO Box No:

Country: Canada

Co Admin: Phone No Admin: SIC Description:

Waste Detail(s)

Waste Class:

PATHOLOGICAL WASTES Waste Class Name:

Waste Detail(s)

Waste Class: 261 A

PHARMACEUTICALS Waste Class Name:

Generator Info as of Dec 2024

ON0747201 Generator No:

Dr. Michelle Cutler Veterinary Professional Corporation Generator Company Name:

2000 Tenth Line Rd. Street:

City: Orleans Province State: Ontario Canada Country: Postal Code: K1E0A7 261 A,312 P Waste Class:

Waste Class Decoded:

261 - PHARMACEUTICALS; 312 - PATHOLOGICAL WASTES

2017 Generator Info

ON0747201 Choice of Contact: CO_ADMIN Gen No: 5019 Phone No Official: 613-824-7511 Ext. ID:

Contaminated Fac: Phone No Admin: 613-824-7511 Ext. Ν MHSW Facility: County Ont: OTTAWA CARLTON (RM) Ν 541940 NAICS Code1: **County Out:**

NAICS Code2: District: 402

NAICS Code3: ORLEANS VETERINARY HOSPITAL Gen Name:

Gen Div: ORLEANS VETERINARY HOSPITAL Gen Op Name:

Gen Op Div: Site Adrs1: 2000 Tenth Line Rd.

Site Bldg:

Site Pobox: **ONTARIO** Province In:

Site Adrs2:

Site City: Orleans Province Out:

K1E 0A7 Site Postal Code: Site Country: Canada Kurt Streib Co Official: Co Admin: David J Lowry

2017 Generator Manifest

19336 ID: Sum Received Qty: 169.8

Generator No: ON0747201 Waste Class Name: PATHOLOGICAL WASTES

Receiver Type: 030 Count Manifests: 2 Waste Char: Ρ District: 402

312 Waste Code:

2018 Generator Info

Gen No: ON0747201 Choice of Contact: CO ADMIN ID: 4897 Phone No Official: 613-824-7511 Ext. Contaminated Fac: Phone No Admin: Ν 613-824-7511 Ext. MHSW Facility: County Ont: OTTAWA CARLTON (RM) Ν

541940 NAICS Code1: **County Out:**

NAICS Code2: District: 402 NAICS Code3:

Gen Name: ORLEANS VETERINARY HOSPITAL Gen Div: ORLEANS VETERINARY HOSPITAL Gen Op Name:

Gen Op Div:

Site Adrs1: 2000 Tenth Line Rd.

Site Bldg:

Site Pobox: **ONTARIO** Province In:

Site Adrs2:

Site City: Orleans Province Out:

K1E 0A7 Site Postal Code: Site Country: Canada

Co Official: Kurt Streib David J Lowry Co Admin:

2018 Generator Manifest

ID: 19058 Sum Received Qty: 124.5

Generator No: ON0747201 Waste Class Name: PATHOLOGICAL WASTES

Order No: 25080500341

Count Manifests: Receiver Type: 030 2 Waste Char: Ρ District: 402

312 Waste Code:

2018 Generator Manifest

19056 ID: Sum Received Qty:

ON0747201 Waste Class Name: PATHOLOGICAL WASTES Generator No:

Receiver Type: 035 Count Manifests: 305 Ρ Waste Char: District: Waste Code: 312

2018 Generator Manifest

19055 ID: Sum Received Qty: 5.5

ON0747201 Waste Class Name: **PHARMACEUTICALS** Generator No:

035 Receiver Type: Count Manifests: Waste Char: Α District: 305 Waste Code: 261

2018 Generator Manifest

ID: 19057 Sum Received Qty: 20.7

Generator No: ON0747201 Waste Class Name: **PHARMACEUTICALS**

Receiver Type: 030 Count Manifests: 2 Waste Char: District: 402 Α

Waste Code: 261

2019 Generator Info

Gen No: ON0747201 Choice of Contact: CO ADMIN ID: 4770 Phone No Official: 613-824-7511 Ext. 613-824-7511 Ext. Contaminated Fac: Phone No Admin: Ν

MHSW Facility: Ν County Ont: OTTAWA CARLTON (RM)

NAICS Code1: 541940 **County Out:**

NAICS Code2: District: 402 NAICS Code3:

Gen Name: ORLEANS VETERINARY HOSPITAL Gen Div:

Gen Op Name:

ORLEANS VETERINARY HOSPITAL Gen Op Div:

Site Adrs1: 2000 Tenth Line Rd.

Site Bldg:

Site Pobox:

ONTARIO Province In:

Site Adrs2:

Site City: Orleans

Province Out:

K1E 0A7 Site Postal Code: Site Country: Canada Co Official: Kurt Streib Co Admin: David J Lowry

2019 Generator Manifest

ID: 18659 Sum Received Qty: 54.0

Generator No: ON0747201 Waste Class Name: **PHARMACEUTICALS**

Receiver Type: 030 Count Manifests: 3 Waste Char: Α District: 402

Waste Code: 261

2019 Generator Manifest

ID: 18660 Sum Received Qty: 147.0

Generator No: ON0747201 Waste Class Name: PATHOLOGICAL WASTES

Order No: 25080500341

030 Receiver Type: Count Manifests:

Р 402 Waste Char: District:

Waste Code: 312

2020 Generator Info

Gen No: ON0747201 Choice of Contact: CO ADMIN Phone No Official: 613-824-7511 Ext. ID: 4625 Contaminated Fac: Ν 613-824-7511 Ext. Phone No Admin:

MHSW Facility: Ν County Ont: OTTAWA CARLTON (RM)

NAICS Code1: 541940 **County Out:** NAICS Code2: District:

402 NAICS Code3:

ORLEANS VETERINARY HOSPITAL Gen Name:

Gen Div:

Gen Op Name: ORLEANS VETERINARY HOSPITAL Gen Op Div:

Site Adrs1: 2000 Tenth Line Rd.

Site Bldg: Site Pobox:

Province In: **ONTARIO** Site Adrs2:

Site City: Orleans

Province Out:

K1E 0A7 Site Postal Code: Site Country: Canada Kurt Streib Co Official: Co Admin: David J Lowry

2020 Generator Manifest

ID: 16754 Sum Received Qty: 8.0

ON0747201 Generator No: Waste Class Name: **PHARMACEUTICALS**

Receiver Type: 035 Count Manifests: Waste Char: Α District: 305 Waste Code: 261

2020 Generator Manifest

16755 ID: Sum Received Qty: 18.0

ON0747201 Waste Class Name: PATHOLOGICAL WASTES Generator No:

Receiver Type: 035 Count Manifests: 305 Waste Char: District: Waste Code: 312

2020 Generator Manifest

ID: 16756 Sum Received Qty: 28.5

Generator No: ON0747201 Waste Class Name: **PHARMACEUTICALS**

Receiver Type: 030 Count Manifests: Waste Char: Α District: 402 Waste Code: 261

2020 Generator Manifest

ID: 16757 Sum Received Qty: 97.4

Generator No: ON0747201 Waste Class Name: PATHOLOGICAL WASTES

Order No: 25080500341

Receiver Type: 030 Count Manifests: 2 Waste Char: District: 402 312 Waste Code:

2021 Generator Info

Map Key Number of Direction/ Elev/Diff Site DΒ Records Distance (m) (m)

District:

402

532310

Order No: 25080500341

Gen No: ON0747201 Choice of Contact: CO ADMIN ID: 4531 Phone No Official: 613-824-7511 Ext. Phone No Admin: 613-824-7511 Ext. Contaminated Fac: Ν

MHSW Facility: Ν **County Ont:** OTTAWA CARLTON (RM) 541940 NAICS Code1: **County Out:**

NAICS Code2: NAICS Code3:

Gen Name: ORLEANS VETERINARY HOSPITAL Gen Div: ORLEANS VETERINARY HOSPITAL

Gen Op Name: Gen Op Div:

2000 Tenth Line Rd. Site Adrs1:

Site Bldg: Site Pobox:

ONTARIO Province In:

Site Adrs2:

Site City: Orleans

Province Out: Site Postal Code:

K1E 0A7 Canada Site Country: Co Official: Kurt Streib Co Admin: David J Lowry

2021 Generator Manifest

ID: 17012 Sum Received Qty: 47.69

ON0747201 **PHARMACEUTICALS** Generator No: Waste Class Name:

Receiver Type: 030 Count Manifests: 3 Waste Char: District: 402 Α 261

Waste Code:

2021 Generator Manifest

ID: 17013 Sum Received Qtv: 207.99

ON0747201 PATHOLOGICAL WASTES Generator No: Waste Class Name:

Receiver Type: 030 Count Manifests: 3 Waste Char: Ρ District: 402

Waste Code: 312

> 5 1 of 6 SW/131.0 86.9 / 0.00 Robertson Rent-All Inc. **GEN** 4380 Innes Road

Ottawa ON K4A 3W3

Generator No: ON4923790 Choice of Contact: Approval Years: 2010 Contaminated Fac:

Status: MHSW Facility: SIC Code:

PO Box No: Country: Co Admin: Phone No Admin:

SIC Description: **General Rental Centres**

Waste Detail(s)

Generator Info

251 Waste Class:

Waste Class Name: **OIL SKIMMINGS & SLUDGES**

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<u>5</u>	2 of 6	SW/131.0	86.9 / 0.00	Robertson Rent-All Inc. 4380 Innes Rd Ottawa ON	GEN

Choice of Contact:

Contaminated Fac: MHSW Facility:

Choice of Contact:

Contaminated Fac:

Ottawa ON K4A3W3

Choice of Contact:

Contaminated Fac:

MHSW Facility:

SIC Code:

MHSW Facility:

SIC Code:

532310

CO_OFFICIAL

CO_OFFICIAL

Order No: 25080500341

No

No

532310

No

No

532310

SIC Code:

Generator Info

Generator No: ON7025198 Approval Years: 2013

Status: PO Box No: Country: Co Admin:

Phone No Admin: SIC Description:

ption: GENERAL RENTAL CENTRES

Waste Detail(s)

Waste Class: 252

Waste Class Name: WASTE OILS & LUBRICANTS

5 3 of 6 SW/131.0 86.9 / 0.00 Robertson Rent-All Inc. 4380 Innes Rd Ottawa ON K4A3W3

Generator Info

Generator No: ON7025198
Approval Years: 2015

Approval Years: Status: PO Box No:

Country: Canada

Co Admin:

Phone No Admin: SIC Description: Cameron Robertson 6138341077 Ext.

GENERAL RENTAL CENTRES

Waste Detail(s)

Waste Class: 252

Waste Class Name: WASTE OILS & LUBRICANTS

5 4 of 6 SW/131.0 86.9 / 0.00 Robertson Rent-All Inc. 4380 Innes Rd

Generator Info

Generator No: ON7025198 Approval Years: 2016

Status: PO Box No:

Country: Canada

Co Admin: Cameron Robertson Phone No Admin: 6138341077 Ext.

SIC Description: GENERAL RENTAL CENTRES

Waste Detail(s)

DB Map Key Number of Direction/ Elev/Diff Site Records Distance (m) (m)

Waste Class: 221

LIGHT FUELS Waste Class Name:

Waste Detail(s)

Waste Class: 252

WASTE OILS & LUBRICANTS Waste Class Name:

5 5 of 6 SW/131.0 86.9 / 0.00 Robertson Rent-All Inc. **GEN** 4380 Innes Rd

Ottawa ON K4A3W3

Contaminated Fac: MHSW Facility:

SIC Code:

No

No

532310

GEN

Order No: 25080500341

Generator Info

Generator No: ON7025198 Choice of Contact: CO_OFFICIAL

Approval Years: Status:

PO Box No: Canada

Country:

Co Admin: Phone No Admin:

SIC Description: **GENERAL RENTAL CENTRES**

2014

Waste Detail(s)

Waste Class: 252

Waste Class Name: WASTE OILS & LUBRICANTS

SW/131.0 5 6 of 6 86.9 / 0.00 Robertson Rent-All Inc. 4380 Innes Rd

Ottawa ON K4A3W3

Choice of Contact:

Contaminated Fac:

MHSW Facility:

SIC Code:

Generator Info

Generator No: ON7025198 Approval Years: As of Dec 2018 Status: Registered

PO Box No:

Country: Canada

Co Admin:

Phone No Admin: SIC Description:

Waste Detail(s)

Waste Class: 221 I Waste Class Name: Light fuels

Waste Detail(s)

Waste Class: 252 L

Waste Class Name: Waste crankcase oils and lubricants

2017 Generator Info

Map Key Number of Direction/ Elev/Diff Site DΒ Records Distance (m) (m)

ON7025198 Gen No: 27591 ID:

Contaminated Fac: Ν MHSW Facility: Ν NAICS Code1: 532310

NAICS Code2: NAICS Code3:

Robertson Rent-All Inc. Gen Name: Gen Div:

Gen Op Name: Robertson Rent-All Inc.

Gen Op Div: Site Adrs1: 4380 Innes Rd

Site Bldg: Site Pobox:

Province In: **ONTARIO**

Site Adrs2:

Ottawa Site City:

Province Out:

K4A3W3 Site Postal Code: Site Country: Canada Co Official: DJ Robertson Co Admin: Cameron Robertson

2017 Generator Manifest

ID: 53875 ON7025198 Generator No:

Receiver Type: 035 Waste Char: L Waste Code: 252

2018 Generator Info

Gen No: ON7025198 28019 ID: Contaminated Fac: Ν MHSW Facility: Ν

NAICS Code1: 532310

NAICS Code2: NAICS Code3:

Robertson Rent-All Inc. Gen Name: Gen Div:

Gen Op Name:

Robertson Rent-All Inc.

Gen Op Div:

Site Adrs1: 4380 Innes Rd

Site Bldg: Site Pobox:

ONTARIO

Province In: Site Adrs2:

Site City: Ottawa Province Out: K4A3W3 Site Postal Code: Site Country: Canada Co Official: DJ Robertson

Co Admin: Cameron Robertson

2018 Generator Manifest

ID: 53907 Generator No: ON7025198

Receiver Type: 035 Waste Char: Т Waste Code: 221

Sum Received Qty: 820.0 Waste Class Name: LIGHT FUELS

Count Manifests: 2 District: 402

Choice of Contact: Phone No Official: Phone No Admin: County Ont: **County Out:**

District:

CO_OFFICIAL 6138341077 Ext. 6138341077 Ext. LANARK

402

Sum Received Qty: 815.0

Waste Class Name: WASTE OILS & LUBRICANTS

CO_OFFICIAL

6138341077 Ext.

6138341077 Ext. LANARK

Count Manifests: 3 District: 402

Choice of Contact: Phone No Official: Phone No Admin: County Ont:

County Out: District:

402

Map Key Number of Direction/ Elev/Diff Site DΒ Records Distance (m) (m) 87.9 / 1.00 1 of 3 E/133.0 SHELL CANADA PRODUCTS COMPANY-LOT 6 CA INNES RD./10TH LINE RD. **CUMBERLAND TWP. ON** Certificate #: 3-1063-91-Application Year: 91 Issue Date: 7/12/1991 Approval Type: Municipal sewage Status: Approved Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: **Emission Control:** 2 of 3 E/133.0 87.9 / 1.00 **ONTARIO HYDRO** 6 SPL INNIS RD. EAST OF 10TH LINE MOTOR VEHICLE (OPERATING FLUID) CUMBERLAND TWP. ON 55032 20601 Ref No: Municipality No: Year: Nature of Damage: Incident Dt: 8/1/1991 Discharger Report: Dt MOE Arvl on Scn: Material Group: MOE Reported Dt: 8/1/1991 Impact to Health: Dt Document Closed: Agency Involved: Site No: MOE Response: Site County/District: Site Geo Ref Meth: Site District Office: Nearest Watercourse: Site Name: Site Address: Site Region: Site Municipality: CUMBERLAND TWP. Site Lot: Site Conc: Site Geo Ref Accu: Site Map Datum: Northing: Easting: **Entity Operating Name:** Client Name: Client Type: Source Type: PIPE/HOSE LEAK Incident Cause: Incident Preceding Spill: OVERSTRESS/OVERPRESSURE Incident Reason: ONTARIO HYDRO - 20 L. OF HYDRAULIC FLUID TO GROUND FROM BROKEN HOSE Incident Summary: **Environment Impact:** NOT ANTICIPATED Health Env Consequence: Nature of Impact: Contaminant Qty: Contaminant Qty 1: Contaminant Unit:

Order No: 25080500341

Contaminant Code: Contaminant Name:

Map Key Number of Direction/ Elev/Diff Site DB
Records Distance (m) (m)

Contaminant Limit 1: Contam Limit Freq 1: Contaminant UN No 1:

Receiving Medium: LAND

Activity Preceding Spill: Property 2nd Watershed: Property Tertiary Watershed:

Sector Type:

SAC Action Class:

Call Report Locatn Geodata:

Time Reported:

6

System Facility Address:

3 of 3 E/133.0 87.9 / 1.00 City of Ottawa

Innis road EB at 10th line

Ottawa ON

Municipality No:

Nature of Damage:

Discharger Report:

Material Group:

Impact to Health:

Agency Involved:

 Ref No:
 7486-AFP8V3

 Year:
 Incident Dt:
 2016/11/14

Dt MOE Arvl on Scn:

MOE Reported Dt: 2016/11/14

Dt Document Closed:

Site No: NA MOE Response: No

Site County/District: Site Geo Ref Meth: Site District Office: Nearest Watercourse:

Site Name: sewer<UNOFFICIAL>
Site Address: Innis road EB at 10th line

Site Region:

Site Municipality: Ottawa

Site Lot: Site Conc: Site Geo Ref Accu:

Site Geo Ref Accu: Site Map Datum: Northing:

Resting:

Entity Operating Name:

Client Name: City of Ottawa

Client Type: Source Type: Incident Cause:

Incident Preceding Spill:Leak/BreakIncident Reason:Equipment Failure

Incident Summary: OC transpo: coolant to roadway and sewer; cleaning

Environment Impact: Health Env Consequence:

Nature of Impact:

Contaminant Qty: 0 other - see incident description Contaminant Qty 1: 0

Contaminant Unit: other - see incident description

Contaminant Code: 27

Contaminant Name: COOLANT N.O.S.

Contaminant Limit 1: Contam Limit Freq 1: Contaminant UN No 1:

Receiving Medium: Land; Surface Water

Activity Preceding Spill: Property 2nd Watershed: Property Tertiary Watershed:

Sector Type: Other SAC Action Class: Land Spills

erisinfo.com | Environmental Risk Information Services

SPL

Number of Direction/ Elev/Diff Site DΒ Map Key

Call Report Locatn Geodata:

Time Reported:

System Facility Address:

7 1 of 1 WSW/161.0 85.9 / -1.00 4366 Innes Road **EHS** Ottawa ON K4A 3W3

Order No: 20100917020

Records

Distance (m)

(m)

Status:

Report Type: Custom Report Report Date: 9/24/2010 9/17/2010 Date Received:

Previous Site Name: Lot/Building Size: Additional Info Ordered: Nearest Intersection: Municipality:

Client Prov/State: ON Search Radius (km): 0.25 X: -75.490731 Y: 45.45961

1 of 13 ENE/173.6 87.9 / 1.00 6403565 CANADA INC O/A INNES SHELL 8

> 1993 TENTH LINE RD **CUMBERLAND ON K4A 4H8**

FSTH

SPL

Order No: 25080500341

License Issue Date: 3/28/2006 Tank Status: Licensed Tank Status As Of: August 2007 Retail Fuel Outlet Operation Type:

Facility Type: Gasoline Station - Self Serve

--Details--

Status: Active 2000 Year of Installation:

Corrosion Protection:

Capacity:

Liquid Fuel Double Wall UST - Gasoline Tank Fuel Type:

Status: Active Year of Installation: 2000

Corrosion Protection:

40000 Capacity:

Tank Fuel Type: Liquid Fuel Double Wall UST - Gasoline

Status: Active Year of Installation: 2000

Corrosion Protection:

Capacity: 40000

Tank Fuel Type: Liquid Fuel Double Wall UST - Gasoline

Active Status: Year of Installation: 2000

Corrosion Protection:

Capacity: 25000

Tank Fuel Type: Liquid Fuel Double Wall UST - Diesel

ENE/173.6 Tudhope Cartage Limited<UNOFFICIAL> 8 2 of 13 87.9 / 1.00

1993 10th Line, Cumberland

Ottawa ON Municipality No:

Nature of Damage:

8483-77ZK3A Ref No:

Year: Incident Dt:

Discharger Report: Dt MOE Arvl on Scn: Material Group: Oil

erisinfo.com | Environmental Risk Information Services

Direction/ Elev/Diff Site DΒ Map Key Number of Records Distance (m) (m)

MOE Reported Dt: 10/15/2007 **Dt Document Closed:** 11/16/2007

Impact to Health: Agency Involved:

Site No:

MOE Response:

No Field Response

Site County/District: Site Geo Ref Meth: Site District Office:

Nearest Watercourse: Site Name:

Shell Service Station<UNOFFICIAL>

Site Address: Site Region: Site Municipality:

Ottawa

Site Lot: Site Conc: Site Geo Ref Accu: Site Map Datum: Northing:

Easting:

Entity Operating Name:

Client Name: Client Type:

Tudhope Cartage Limited<UNOFFICIAL>

Source Type: Incident Cause:

Pipe Or Hose Leak Incident Preceding Spill:

Incident Reason: Incident Summary:

Negligence (Apparent) - Caused by lack of diligence Tudhope Cartage Ltd: 15 L gasoline to grnd, cleaned

Not Anticipated **Environment Impact:**

Health Env Consequence:

Soil Contamination Nature of Impact:

Contaminant Qty: 15 L Contaminant Qty 1: 15 Contaminant Unit: L Contaminant Code: 12

Contaminant Name: **GASOLINE**

Contaminant Limit 1: Contam Limit Freq 1: Contaminant UN No 1:

Receiving Medium: Land

Activity Preceding Spill: Property 2nd Watershed:

Property Tertiary Watershed: Sector Type:

SAC Action Class:

Call Report Locatn Geodata: Time Reported:

System Facility Address:

3 of 13

ENE/173.6 87.9 / 1.00

Tank Truck

6403565 CANADA INC O/A INNES SHELL

SELECT

1993 TENTH LINE RD **CUMBERLAND ON K4A 4H8**

License Issue Date: 3/28/2006 2:52:00 PM

Tank Status: Licensed Tank Status As Of: December 2008 Retail Fuel Outlet Operation Type:

Facility Type: Gasoline Station - Self Serve

--Details--

8

Active Status: 2000 Year of Installation: **Corrosion Protection:**

40000 Capacity:

FSTH

Liquid Fuel Double Wall UST - Gasoline Tank Fuel Type:

Status: Active 2000 Year of Installation:

Corrosion Protection:

25000 Capacity:

Tank Fuel Type: Liquid Fuel Double Wall UST - Diesel

Active Status: Year of Installation: 2000 **Corrosion Protection:**

Capacity: 40000

Liquid Fuel Double Wall UST - Gasoline Tank Fuel Type:

Status: Active Year of Installation: 2000

Corrosion Protection:

Capacity: 40000

Liquid Fuel Double Wall UST - Gasoline Tank Fuel Type:

1993 10th LINE ROAD 8 4 of 13 ENE/173.6 87.9 / 1.00 HINC **CUMBERLAND ON**

FS INC 0710-05991 External File Num:

Fuel Occurrence Type: Date of Occurrence:

Fuel Type Involved: Status Desc:

Job Type Desc: Oper. Type Involved: Service Interruptions: Property Damage: Fuel Life Cycle Stage: Root Cause:

Completed - No Action Required Incident/Near-Miss Occurrence (FS)

Reported Details: Tudhope Cartage Ltd. - 15 L spill from delivery hose

Fuel Category: Liquid Fuel Occurrence Type: Incident

Affiliation: Industry Stakeholder (Licensee/Registration/Certificate Holder, Facility Owner, etc.)

County Name: Ottawa

Approx. Quant. Rel: Nearby body of water: Enter Drainage Syst.: Approx. Quant. Unit: **Environmental Impact:**

> ENE/173.6 87.9 / 1.00 6403565 CANADA INC O/A INNES SHELL

SELECT

1993 TENTH LINE RD **CUMBERLAND ON K4A 4H8**

Delisted Expired Fuel Safety

Facilities

8

Instance No: 10308818 **EXPIRED** Status:

5 of 13

Instance ID: Instance Type: FS Facility

Instance Creation Dt: Instance Install Dt: Item Description:

Expired Date: 12/7/2009 13:31 **DTNK**

Order No: 25080500341

Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related:

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m) Panam Venue Nm: Manufacturer: Model: External Identifier: Serial No: Item: **ULC Standard:** Piping Steel: Quantity: Piping Galvanized: Tank Single Wall St: Unit of Measure: Overfill Prot Type: Piping Underground: Tank Underground: Creation Date: Next Periodic Str DT: Source: TSSA Base Sched Cycle 2: TSSAMax Hazard Rank 1: TSSA Risk Based Periodic Yn: TSSA Volume of Directives: TSSA Periodic Exempt: TSSA Statutory Interval: TSSA Recd Insp Interva: TSSA Recd Tolerance: TSSA Program Area: TSSA Program Area 2: Description: **EXP** Original Source: Record Date: Up to May 2013 87.9 / 1.00 SHELL CANADA PRODUCTS 8 6 of 13 ENE/173.6 **FST** 1993 TENTH LINE RD ORLÉANS ON Fiberglass (FRP) Inventory No: 11615359 Tank Material: Inventory Status: Fiberglass active Corrosion Protect: Installation Year: 2000 Overfill Protection: 40000 FS Liquid Fuel Capacity: **Inventory Context:** Capacity Unit: Inventory Item: FS Liquid Fuel Tank Tank Type: Double Wall UST Manufacturer: Model: 2010VB FDF (attchd SR# 010308827-014); 2009VBSVeederRoot Description: 7 of 13 ENE/173.6 87.9 / 1.00 SHELL CANADA PRODUCTS 8 **FST** 1993 TENTH LINE RD ORLÉANS ON 11627164 Fiberglass (FRP) Tank Material: Inventory No: Inventory Status: active **Corrosion Protect:** Fiberglass Installation Year: 2000 Overfill Protection: 40000 FS Liquid Fuel Capacity: Inventory Context: Capacity Unit: L Inventory Item: FS Liquid Fuel Tank Tank Type: Double Wall UST Manufacturer: Model: 2010VB FDF (attchd SR# 010308827-014); 2009VBSVeederRoot Description: SHELL CANADA PRODUCTS 8 8 of 13 ENE/173.6 87.9 / 1.00 **FST** 1993 TENTH LINE RD ORLÉANS ON 11627229 Inventory No: Tank Material: Fiberglass (FRP) Inventory Status: active **Corrosion Protect: Fiberglass** Installation Year: 2000 Overfill Protection:

Inventory Context:

Inventory Item:

FS Liquid Fuel

FS Liquid Fuel Tank

Order No: 25080500341

Double Wall UST

25000

L

Capacity:

Tank Type:

Capacity Unit:

Map Key Number of Direction/ Elev/Diff Site DB

Manufacturer: Model:

Records

Description: 2010VB FDF (attchd SR# 010308827-014); 2009VBSVeederRoot

Distance (m)

8 9 of 13 ENE/173.6 87.9 / 1.00 SHELL CANADA PRODUCTS

1993 TENTH LINE RD ORLÉANS ON **FST**

Order No: 25080500341

Inventory No:11627185Tank Material:Fiberglass (FRP)Inventory Status:activeCorrosion Protect:Fiberglass

(m)

Installation Year: 2000 Overfill Protection:

Capacity: 40000 Inventory Context: FS Liquid Fuel
Capacity Unit: L Inventory Item: FS Liquid Fuel Tank

Tank Type: Double Wall UST

Manufacturer: Model:

Description: 2010VB FDF (attchd SR# 010308827-014); 2009VBSVeerderRoot

8 10 of 13 ENE/173.6 87.9 / 1.00 Seaboard Transport<UNOFFICIAL>

1993 Tenth Line, Orleans Ottawa ON K4A 4H8

Agency Involved:

 Ref No:
 1334-9P3BU4
 Municipality No:

 Year:
 Nature of Damage:

 Incident Dt:
 2014/09/18
 Discharger Report:

 Dt MOE Arvl on Scn:
 2014/10/07
 Material Group:

 MOE Reported Dt:
 2014/09/18
 Impact to Health:

 MOE Reported Dt:
 2014/09/18

 Dt Document Closed:
 2014/10/08

 Site No:
 NA

MOE Response: Deferred Field Response

Site County/District: Site Geo Ref Meth: Site District Office: Nearest Watercourse:

Site Name:Shell StationUNOFFICIAL>Site Address:1993 Tenth Line, Orleans

Site Region:
Site Municipality:
Ottawa

Site Lot: Site Conc: Site Geo Ref Accu:

Site Map Datum: Northing: Easting:

Entity Operating Name:

Client Name: Seaboard Transport<UNOFFICIAL>

Client Type:

Source Type: Incident Cause: Operator/Human error

Incident Preceding Spill:
Incident Reason: Operator/Human Error

Incident Summary: Seaboard Transport: 40 L gas to grnd, contained

Environment Impact: Not Anticipated

Health Env Consequence:

Nature of Impact: Surface Water Pollution

Contaminant Qty: 40 L
Contaminant Qty 1: 40
Contaminant Unit: L
Contaminant Code: 12

Contaminant Name: GASOLINE

Contaminant Limit 1: Contam Limit Freq 1:

Contaminant UN No 1: Receiving Medium: Activity Preceding Spill: Property 2nd Watershed:

Property Tertiary Watershed:

Sector Type: Primary Assessment of Spills

SAC Action Class:

Call Report Locatn Geodata:

Time Reported:

System Facility Address:

Truck - Tanker

11 of 13 8

ENE/173.6

87.9 / 1.00

Shell Canada

1993 tenth line road

Ottawa - Ottawa - Ottawa ON K4K4H8

GEN

Generator Info

ON3612158 Generator No: Approval Years: As of Dec 2018 Status: Registered

PO Box No:

Canada Country:

Co Admin: Phone No Admin: SIC Description:

Waste Detail(s)

Waste Class:

Waste Class Name: Waste oils/sludges (petroleum based)

Waste Detail(s)

221 I Waste Class: Waste Class Name: Light fuels

Waste Detail(s)

221 L Waste Class: Waste Class Name: Light fuels

2018 Generator Info

ON3612158 Gen No: ID: 14409

Contaminated Fac: Ν MHSW Facility: Ν NAICS Code1: 447110

NAICS Code2:

NAICS Code3:

Shell Canada Gen Name:

Gen Div:

Gen Op Name: shell canada

Gen Op Div:

Site Adrs1: 1993 tenth line road

Site Bldg: Site Pobox:

Province In: **ONTARIO**

Site Adrs2:

Choice of Contact: Contaminated Fac: MHSW Facility:

Choice of Contact:

Phone No Official:

Phone No Admin:

County Ont:

County Out:

District:

CO_OFFICIAL

402

819-663-5381 Ext.

OTTAWA CARLTON (RM)

Order No: 25080500341

SIC Code:

erisinfo.com | Environmental Risk Information Services

Map Key Number of Direction/ Elev/Diff Site DB
Records Distance (m) (m)

Site City: Ottawa - Ottawa - Ottawa

Province Out:

Site Postal Code:K4K4H8Site Country:Canada

Co Official: marc mo Ouellette

Co Admin:

Description:

2018 Generator Manifest

ID: 37017 *Sum Received Qty:* 615.0

Generator No: ON3612158 Waste Class Name: OIL SKIMMINGS & SLUDGES

 Receiver Type:
 035
 Count Manifests:
 1

 Waste Char:
 L
 District:
 402

 Waste Code:
 251

8 12 of 13 ENE/173.6 87.9 / 1.00 SHELL CANADA PRODUCTS 1993 TENTH LINE RD

ORLÉANS ON

Inventory No:39756511Tank Material:Inventory Status:ActiveCorrosion Protect:

Installation Year:
Capacity: 145000 Overfill Protection:
Inventory Context:

Capacity:145000Inventory Context:Liquid FuelsCapacity Unit:LInventory Item:FS Gasoline Station - Self Serve

Tank Type:

Manufacturer:

Model:

8 13 of 13 ENE/173.6 87.9 / 1.00 Triangle Pump Service Limited 1993 10th Line Road GEN

Ottawa ON

FST

Order No: 25080500341

Generator Info as of Dec 2024

Generator No: ON001056848

Generator Company Name: Triangle Pump Service Limited

Street: 1993 10th Line Road

City:OttawaProvince State:OntarioCountry:CanadaPostal Code:K4A 4H8Waste Class:221 L

Waste Class Decoded:

221 - LIGHT FUELS

9 1 of 8 SSW/183.7 86.9 / 0.00 373 Vantage Dr Ottawa ON K4A 3W2

Order No: 20120928009 Nearest Intersection:

Status:CMunicipality:Report Type:Standard ReportClient Prov/State:ONReport Date:09-OCT-12Search Radius (km):.25

 Date Received:
 28-SEP-12
 X:
 -75.490024

 Previous Site Name:
 Y:
 45.459066

Lot/Building Size:

Additional Info Ordered: Fire Insur. Maps and/or Site Plans; City Directory

Map Key	Numbe Record		Direction/ Distance (m)	Elev/Diff (m)	Site		DB
9	2 of 8		SSW/183.7	86.9 / 0.00	Dr. Rahul Chander N Cor 373 Vantage Drive #. Orleans, Ontario ON		GEN
Generator II	<u>nfo</u>						
Generator N Approval Ye Status: PO Box No: Country: Co Admin: Phone No A SIC Descrip	ears: .dmin:	ON56788 2016 Canada	Karine Gagnon 613 830 8300 Ext. OFFICES OF DEN		Choice of Contact: Contaminated Fac: MHSW Facility: SIC Code:	CO_OFFICIAL No No 621210	
Waste Detai	s:		312 PATHOLOGICAL	WASTES			
9	3 of 8		SSW/183.7	86.9 / 0.00	Dr. Rahul Chander M Cor 373 Vantage Drive # Orleans, Ontario ON		GEN
Generator II	nfo						
Generator N Approval Ye Status: PO Box No: Country: Co Admin: Phone No A SIC Descrip	ears: .dmin:	ON56788 2015 Canada	Karine Gagnon 613 830 8300 Ext. OFFICES OF DEN		Choice of Contact: Contaminated Fac: MHSW Facility: SIC Code:	CO_OFFICIAL No No 621210	
Waste Detai	il(s)						
Waste Class Waste Class			312 PATHOLOGICAL	WASTES			
9	4 of 8		SSW/183.7	86.9 / 0.00	Dr. Rahul Chander II Cor 373 Vantage Drive #. Orleans, Ontario ON		GEN
Generator II	<u>nfo</u>						
Generator N Approval Ye Status: PO Box No: Country:	ears:	ON56788 2014 Canada	331		Choice of Contact: Contaminated Fac: MHSW Facility: SIC Code:	CO_OFFICIAL No No 621210	

Order No: 25080500341

DB Map Key Number of Direction/ Elev/Diff Site Records Distance (m) (m) Co Admin: Karine Gagnon Phone No Admin: 613 830 8300 Ext. OFFICES OF DENTISTS SIC Description: Waste Detail(s) Waste Class: 312 PATHOLOGICAL WASTES Waste Class Name: 5 of 8 SSW/183.7 86.9 / 0.00 Dr. Rahul Chander Mehta Dentistry Professional 9 **GEN** 373 Vantage Drive #2 Orleans, Ontario ON K4A3W2 **Generator Info** ON5678831 Choice of Contact: Generator No: As of Dec 2018 Contaminated Fac: Approval Years: MHSW Facility: Status: Registered PO Box No: SIC Code: Country: Canada Co Admin: Phone No Admin: SIC Description: Waste Detail(s) Waste Class: 312 P Waste Class Name: Pathological wastes SSW/183.7 86.9 / 0.00 9 6 of 8 Dr. Rahul Chander Mehta Dentistry Professional **GEN** 373 Vantage Drive #2 Orleans, Ontario ON K4A3W2 **Generator Info** Generator No: ON5678831 Choice of Contact: Approval Years: As of Jul 2020 Contaminated Fac: Status: Registered MHSW Facility: PO Box No: SIC Code: Canada Country: Co Admin: Phone No Admin: SIC Description: Waste Detail(s) 312 P Waste Class: Waste Class Name: Pathological wastes SSW/183.7 86.9 / 0.00 Dr. Rahul Chander Mehta Dentistry Professional 9 7 of 8 GEN 373 Vantage Drive #2 Orleans, Ontario ON K4A3W2

Order No: 25080500341

Map Key Number of Direction/ Elev/Diff Site DB
Records Distance (m) (m)

Generator No: ON5678831
Approval Years: As of Nov 2021
Status: Registered
PO Box No:

Country:

Generator Info

Canada

Co Admin: Phone No Admin: SIC Description:

Waste Detail(s)

Waste Class: 312 P

Waste Class Name: Pathological wastes

9 8 of 8 SSW/183.7 86.9 / 0.00

373 Vantage Drive #2

Orleans, Ontario ON

Choice of Contact:

Contaminated Fac:

MHSW Facility:

SIC Code:

Vantage Dental Centre

GEN

Order No: 25080500341

Choice of Contact:

Contaminated Fac:

MHSW Facility:

SIC Code:

Generator Info

Generator No: ON5678831
Approval Years: As of Oct 2022
Status: Registered

PO Box No:

Country: Canada

Co Admin: Phone No Admin: SIC Description:

Waste Detail(s)

Waste Class: 312 P

Waste Class Name: PATHOLOGICAL WASTES

Generator Info as of Dec 2024

Generator No: ON5678831

Generator Company Name: Vantage Dental Centre Street: 373 Vantage Drive #2 City: Orleans, Ontario

Province State:OntarioCountry:CanadaPostal Code:K4A3W2Waste Class:312 P

Waste Class Decoded:

312 - PATHOLOGICAL WASTES

2017 Generator Info

 Gen No:
 ON5678831
 Choice of Contact:
 CO_OFFICIAL

 ID:
 22438
 Phone No Official:
 613 830 8300 Ext.

 Contaminated Fac:
 N
 Phone No Admin:
 613 830 8300 Ext.

Contaminated Fac: N Phone No Admin: 613 830 8300 Ext.

MHSW Facility: N County Ont: OTTAWA CARLTON (RM)

NAICS Code1: 621210 County Out:

402 NAICS Code2: District: NAICS Code3:

Gen Name: Dr. Rahul Chander Mehta Dentistry Professional Cor

Gen Div:

Gen Op Name: Vantage Dental Ctr.

Gen Op Div:

Site Adrs1: 373 Vantage Drive #2

Site Bldg: Site Pobox:

Province In:

ONTARIO

Site Adrs2: Site City: Orleans, Ontario

Province Out:

Site Postal Code: K4A3W2 Site Country: Canada

Michele M Jenkinson Co Official: Karine Gagnon Co Admin:

2017 Generator Manifest

ID: 47239 Sum Received Qty: 22.5

Generator No: ON5678831 Waste Class Name: PATHOLOGICAL WASTES

Receiver Type: 030 Count Manifests: Ρ District: 402 Waste Char:

Waste Code: 312

2018 Generator Info

Gen No: ON5678831 Choice of Contact: CO_OFFICIAL 22654 Phone No Official: 613 830 8300 Ext. ID: Contaminated Fac: Phone No Admin: 613 830 8300 Ext. Ν

MHSW Facility: Ν County Ont: OTTAWA CARLTON (RM)

402

Order No: 25080500341

NAICS Code1: 621210 **County Out:** District:

NAICS Code2:

NAICS Code3:

Gen Name: Dr. Rahul Chander Mehta Dentistry Professional Cor

Gen Div:

Gen Op Name: Vantage Dental Ctr. Gen Op Div:

Site Adrs1: 373 Vantage Drive #2

Site Bldg: Site Pobox:

Province In: **ONTARIO**

Site Adrs2:

Site City: Orleans, Ontario

Province Out:

K4A3W2 Site Postal Code: Site Country: Canada

Michele M Jenkinson Co Official: Co Admin: Karine Gagnon

2018 Generator Manifest

ID: 47149 Sum Received Qty: 17.2

ON5678831 Waste Class Name: PATHOLOGICAL WASTES Generator No:

Receiver Type: 030 Count Manifests: 2 Р 402 Waste Char: District: Waste Code: 312

2019 Generator Info

ON5678831 Choice of Contact: Gen No: CO_OFFICIAL Map Key Number of Direction/ Elev/Diff Site DB
Records Distance (m) (m)

 ID:
 22735
 Phone No Official:
 613 830 8300 Ext.

 Contaminated Fac:
 N
 Phone No Admin:
 613 830 8300 Ext.

 MHSW Facility:
 N
 County Ont:
 OTTAWA CARLTON (RM)

 NAICS Code1:
 621210
 County Out:

 NAICS Code1:
 621210
 County Out:

 NAICS Code2:
 District:
 402

NAICS Code3:
Gen Name:
Dr. Rahul Chander Mehta Dentistry Professional Cor

Gen Op Name: Vantage Dental Ctr.
Gen Op Div:
Site Adrs1: 373 Vantage Drive #2

Site Adrs1: 373 Vantage Drive :

Site Pobox:

Gen Div:

Province In: ONTARIO

Site Adrs2:

Site City: Orleans, Ontario

Province Out:

Site Postal Code: K4A3W2 Site Country: Canada

Co Official: Michele M Jenkinson
Co Admin: Manon Lelievre

2019 Generator Manifest

ID: 46831 Sum Received Qty: 18.0

Generator No: ON5678831 Waste Class Name: PATHOLOGICAL WASTES

 Receiver Type:
 030
 Count Manifests:
 2

 Waste Char:
 P
 District:
 402

 Waste Code:
 312

2020 Generator Info

Gen No: ON5678831 Choice of Contact: CO_OFFICIAL Phone No Official: ID: 22469 613 830 8300 Ext. Phone No Admin: 613 830 8300 Ext. Contaminated Fac: Ν OTTAWA CARLTON (RM) MHSW Facility: Ν **County Ont:**

NAICS Code1: 621210 County Out:

NAICS Code2: District: 402

NAICS Code3:

Gen Name: Dr. Rahul Chander Mehta Dentistry Professional Cor

Gen Div:
Gen Op Name: Vantage Dental Ctr.

Gen Op Div:

Site Adrs1: 373 Vantage Drive #2

Site Bldg: Site Pobox:

Province In: ONTARIO

Site Adrs2:

Site City: Orleans, Ontario

Province Out:
Site Postal Code:
Site Country:

K4A3W2
Canada

Co Official: Michele M Jenkinson
Co Admin: Manon Lelievre

2020 Generator Manifest

ID: 43469 Sum Received Qty: 11.2

Generator No: ON5678831 Waste Class Name: PATHOLOGICAL WASTES

Order No: 25080500341

 Receiver Type:
 030
 Count Manifests:
 2

 Waste Char:
 P
 District:
 402

Waste Code: 312

Map Key Number of Direction/ Elev/Diff Site DB
Records Distance (m) (m)

2021 Generator Info

Gen No: ON5678831 Choice of Contact: CO_OFFICIAL ID: 22747 Phone No Official: 613 830 8300 Ext. Contaminated Fac: Ν Phone No Admin: 613 830 8300 Ext. MHSW Facility: OTTAWA CARLTON (RM) Ν County Ont:

NAICS Code1: 621210 County Out: NAICS Code2: District:

NAICS Code2: NAICS Code3:

Gen Name: Dr. Rahul Chander Mehta Dentistry Professional Cor

Gen Div:
Gen Op Name: Vantage Dental Ctr.

Gen Op Div:

Site Adrs1: 373 Vantage Drive #2

Site Bldg: Site Pobox:

Province In: ONTARIO

Site Adrs2:

Site City: Orleans, Ontario

Province Out:
Site Postal Code:
Site Country:

Canada

Co Official: Tammy I Bennett
Co Admin: Manon Lelievre

2021 Generator Manifest

ID: 45105 Sum Received Qty: 16.36

Generator No: ON5678831 Waste Class Name: PATHOLOGICAL WASTES

 Receiver Type:
 030
 Count Manifests:
 2

 Waste Char:
 P
 District:
 402

 Waste Code:
 312

10 1 of 1 ESE/192.0 87.9 / 1.00 2035 10 Line Rd EHS Ottawa ON K4A4C5

Order No: 20131008052

Status: C

Report Type: Custom Report
Report Date: 16-OCT-13
Date Received: 08-OCT-13

Previous Site Name: Lot/Building Size: Additional Info Ordered: Municipality:
Client Prov/State: ON

Nearest Intersection:

Search Radius (km): .25 X: -75.48712 Y: 45.460117

402

11 1 of 5 SE/195.0 86.9 / 0.00

Epiderma inc. 2026 Tenth Line Road Unit B1

621390

GEN

Order No: 25080500341

Orleans ON

Generator Info

Generator No:ON3165245Choice of Contact:Approval Years:2013Contaminated Fac:Status:MHSW Facility:

PO Box No: SIC Code:

Country: Co Admin: Phone No Admin:

SIC Description: OFFICES OF ALL OTHER HEALTH PRACTITIONERS

DB Map Key Number of Direction/ Elev/Diff Site Records Distance (m) (m) Waste Detail(s) Waste Class: 312 Waste Class Name: PATHOLOGICAL WASTES 11 2 of 5 SE/195.0 86.9 / 0.00 Epiderma inc. **GEN** . 2026 Tenth Line Road Unit B1 Orleans ON K4A 4X4 **Generator Info** Generator No: ON3165245 Choice of Contact: CO_OFFICIAL Approval Years: 2015 Contaminated Fac: No MHSW Facility: Status: No 621390 PO Box No: SIC Code: Country: Canada Co Admin: Phone No Admin: OFFICES OF ALL OTHER HEALTH PRACTITIONERS SIC Description: Waste Detail(s) Waste Class: Waste Class Name: PATHOLOGICAL WASTES 3 of 5 SE/195.0 86.9 / 0.00 <u>11</u> Epiderma inc. GEN 2026 Tenth Line Road Unit B1 Orleans ON K4A 4X4 **Generator Info** Generator No: ON3165245 Choice of Contact: CO_OFFICIAL 2014 No Approval Years: Contaminated Fac: Status: MHSW Facility: No PO Box No: SIC Code: 621390 Country: Canada Co Admin: Phone No Admin: OFFICES OF ALL OTHER HEALTH PRACTITIONERS SIC Description: Waste Detail(s) Waste Class: 312 Waste Class Name: PATHOLOGICAL WASTES 11 4 of 5 SE/195.0 86.9 / 0.00 Avalon Compounding Pharmacy & Medical **GEN** Clinic Inc 2026 Tenth Line Road

Orleans ON K4A4X4

Order No: 25080500341

Generator Info

Generator No:ON8700510Choice of Contact:Approval Years:As of Nov 2021Contaminated Fac:Status:RegisteredMHSW Facility:

DB Map Key Number of Direction/ Elev/Diff Site

PO Box No: SIC Code:

Distance (m)

(m)

Co Admin: Phone No Admin:

SIC Description:

Country:

Waste Detail(s)

Waste Class: 261 A

Records

Waste Class Name: Pharmaceuticals

Canada

5 of 5 SE/195.0 86.9 / 0.00 **Avalon Compounding Pharmacy** 11 **GEN** 2026 Tenth Line Road

Orleans ON

Choice of Contact:

Contaminated Fac:

Phone No Admin:

Order No: 25080500341

MHSW Facility:

SIC Code:

Generator Info

Generator No: ON8700510 Approval Years: As of Oct 2022 Registered Status:

PO Box No: Country:

Canada

Co Admin: Phone No Admin: SIC Description:

Waste Detail(s)

Waste Class: 261 A

PHARMACEUTICALS Waste Class Name:

Generator Info as of Dec 2024

Generator No: ON8700510

Generator Company Name: **Avalon Compounding Pharmacy**

2026 Tenth Line Road Street:

City: Orleans Province State: Ontario Country: Canada Postal Code: K4A4X4 Waste Class: 261 A

Waste Class Decoded:

261 - PHARMACEUTICALS

2021 Generator Info

Gen No: ON8700510 Choice of Contact: CO_OFFICIAL 35679 Phone No Official: 6138245555 Ext. ID:

Contaminated Fac: Ν

MHSW Facility: Ν County Ont: OTTAWA CARLTON (RM)

NAICS Code1: 446110 **County Out:**

402 NAICS Code2: District:

NAICS Code3:

Gen Name: Avalon Compounding Pharmacy & Medical Clinic Inc

Gen Div: Gen Op Name:

Avalon Compounding Pharmacy Gen Op Div:

Map Key Number of Direction/ Elev/Diff Site DB

2026 Tenth Line Road

Distance (m)

Site Adrs1: Site Bldg:

Site Pobox:

Province In: ONTARIO

Records

Site Adrs2:

Site City: Orleans

Province Out:

Site Postal Code:K4A4X4Site Country:CanadaCo Official:Andrew Hanna

Co Admin:

12 1 of 1 WSW/196.1 85.9 / -1.00 ON BORE

45.460107

Order No: 25080500341

Borehole ID: 616315 Inclin FLG: No

OGF ID:215517104SP Status:Initial EntryStatus:Surv Elev:NoType:BoreholePiezometer:No

Use: Primary Name:
Completion Date: Municipality:
Static Water Level: 4.6 Lot:

Primary Water Use: Township:

Sec. Water Use: Township.

Latitude DD:

 Total Depth m:
 -999
 Longitude DD:
 -75.491791

 Depth Ref:
 Ground Surface
 UTM Zone:
 18

Depth Ref:Ground SurfaceUTM Zone:18Depth Elev:Easting:461551Drill Method:Northing:5034182

Orig Ground Elev m: 88.4 Location Accuracy:

Elev Reliabil Note:Accuracy:Not ApplicableDEM Ground Elev m:88.3

Concession: Location D: Survey D: Comments:

Borehole Geology Stratum

Geology Stratum ID: 218403643 Mat Consistency: Top Depth: 0 Material Moisture: Bottom Depth: 51.2 Material Texture: Material Color: Blue Non Geo Mat Type: Geologic Formation: Material 1: Clay Material 2: Geologic Group: Material 3: Geologic Period:

Material 4:

Gsc Material Description:

Stratum Description: CLAY. BLUE.

Geology Stratum ID: 218403644 Mat Consistency: Top Depth: 51.2 Material Moisture: **Bottom Depth:** Material Texture: Material Color: Grey Non Geo Mat Type: Bedrock Geologic Formation: Material 1: Material 2: Limestone Geologic Group: Material 3: Geologic Period: Material 4: Depositional Gen:

Gsc Material Description:

Stratum Description: BEDROCK. GREY, WATER STABLE AT 275.0 FEET. VELOCITY = 7000. BEDROCK. SEISMIC VELOCITY =

Depositional Gen:

20500.

<u>Source</u>

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m)

Data Survey Spatial/Tabular Source Type: Source Appl:

Source Orig: Geological Survey of Canada Source Iden: 1956-1972 Varies Source Date: Scale or Res: NAD27 Confidence: Μ Horizontal:

Observatio: Verticalda: Mean Average Sea Level Urban Geology Automated Information System (UGAIS) Source Name:

Source Details: File: OTTAWA2.txt RecordID: 088230 NTS_Sheet: 31G06E

Reliable information but incomplete. Confiden 1:

Source List

NAD27 Source Identifier: Horizontal Datum:

Data Survey Mean Average Sea Level Source Type: Vertical Datum: Source Date: 1956-1972 Projection Name: Universal Transverse Mercator

Scale or Resolution: Varies Source Name: Urban Geology Automated Information System (UGAIS)

Source Originators: Geological Survey of Canada

13 1 of 2 E/197.6 87.9 / 1.00 HYDRO ONE INC.

4434 Innes Road, Ottawa

SPL

Order No: 25080500341

OTTAWA ON

1-AEXU6G Ref No:

Municipality No: Year: Nature of Damage: Incident Dt: Discharger Report: Dt MOE Arvl on Scn: Material Group:

MOE Reported Dt: Aug 31,2024 06:43:41 AM Impact to Health: **Dt Document Closed:** Sep 03,2024 08:26:38 AM Agency Involved: Site No:

MOE Response: Desktop Response

Site County/District:

Site Geo Ref Meth:

Site District Office: Ottawa District Office

Nearest Watercourse:

Site Name:

4434 Innes Road, Ottawa Site Address:

Site Region:

Site Municipality: **OTTAWA** Site Lot:

Site Conc: Site Geo Ref Accu: Site Map Datum: Northing:

Easting: **Entity Operating Name:**

HYDRO ONE INC. HYDRO ONE INC. Client Name: Client Type: **Private Business** Source Type: Transformer

Incident Cause:

Incident Preceding Spill:

Leak (Specify the source) Incident Reason:

Incident Summary: Hydro One <1L non-pcb to grnd, cntd, clng

Environment Impact:

Health Env Consequence: Low

Nature of Impact:

Contaminant Qty: 1 litre (L)

Contaminant Qtv 1: Contaminant Unit: Contaminant Code:

Contaminant Name: OIL (PETROLEUM BASED, NOT SPECIFIED)

Contaminant Limit 1: Contam Limit Freg 1: Contaminant UN No 1:

Receiving Medium: Land Map Key Number of Direction/ Elev/Diff Site DB

Activity Preceding Spill:

Property 2nd Watershed: Lower Ottawa
Property Tertiary Watershed: 02LA - Rideau

Records

Sector Type: HYDRO-ELECTRIC POWER GENERATION

Distance (m)

SAC Action Class:

Call Report Locatn Geodata: {"integration_ids":["PR00003920378"],"wkts":["POINT (-75.4869034000 45.4607617000)"],"creation_date":"2024-

08-31"}

Time Reported:

System Facility Address:

13 2 of 2 E/197.6 87.9 / 1.00 Hydro One Networks Inc.

(m)

4434 Innes Road Ottawa ON

Generator Info as of Dec 2024

Generator No: ONS0402-1-AEXU6G-1
Generator Company Name: Hydro One Networks Inc.

Street: 4434 Innes Road

 City:
 Ottawa

 Province State:
 Ontario

 Country:
 Canada

 Postal Code:
 K4A 4C5

 Waste Class:
 251 L

Waste Class Decoded:

251 - OIL SKIMMINGS & SLUDGES

14 1 of 1 W/198.5 85.9 / -1.00 ST LAWRENCE PLACE C/O HARBOUR PLANT

RETIREMENT LODGES

396 LOUIS RIEL DR,,ORLÉANS,ON,K1E 2S4,CA

GEN

PINC

Order No: 25080500341

ON

Pipe Material:

Fuel Category:

Health Impact:

Environment Impact: Property Damage:

Service Interrupt: Enforce Policy:

Public Relation:

Method Details:

PSIG:

Pipeline System:

Attribute Category:

Regulator Location:

Incident Id:
Incident No: 1953440
Incident Reported Dt: 10/3/2016
The second of the se

Type: FS-Pipeline Incident Status Code:

Tank Status: Pipeline Damage Reason Est Task No:

Spills Action Centre:

Fuel Type: Fuel Occurrence Tp:

Date of Occurrence:
Occurrence Start Dt:

Occurrence Start Dt: Depth:

Customer Acct Name: ST LAWRENCE PLACE C/O HARBOUR PLANT RETIREMENT LODGES

Incident Address: 396 LOUIS RIEL DR,,ORLÉANS,ON,K1E 2S4,CA

Operation Type: Pipeline Type: Regulator Type: Summary: Reported By: Affiliation: Occurrence Desc:

Occurrence Desc. Damage Reason:

Notes:

Мар Кеу	Numbe Record		Elev/Diff n) (m)	Site		DB
<u>15</u>	1 of 5	SW/206.2	85.9 / -1.00	SUNCOR ENERGY F 4358 INNES RD ORLÉANS ON	PRODUCTS PARTNERSHIP	FST
Inventory No Inventory St Installation	tatus:	11657232 active 2001		Tank Material: Corrosion Protect: Overfill Protection:	Fiberglass (FRP) Fiberglass	
Capacity: Capacity Un Tank Type: Manufacture	nit:	50000 L Double Wall US	т	Inventory Context: Inventory Item:	FS Liquid Fuel FS Liquid Fuel Tank	
Model: Description	:	2009VBS				
<u>15</u>	2 of 5	SW/206.2	85.9 / -1.00	SUNCOR ENERGY F 4358 INNES RD ORLÉANS ON	PRODUCTS PARTNERSHIP	FST
Inventory No Inventory St Installation	tatus:	11657224 active 2001		Tank Material: Corrosion Protect: Overfill Protection:	Fiberglass (FRP) Fiberglass	
Capacity: Capacity Un Tank Type: Manufacture		50000 L Double Wall US ⁻	т	Inventory Context: Inventory Item:	FS Liquid Fuel FS Liquid Fuel Tank	
Model: Description	<i>:</i>	2009VBS				
<u>15</u>	3 of 5	SW/206.2	85.9 / -1.00	SUNCOR ENERGY F 4358 INNES RD ORLÉANS ON	PRODUCTS PARTNERSHIP	FST
Inventory No Inventory St Installation Capacity: Capacity Un	tatus: Year:	11648268 active 2001 50000 L		Tank Material: Corrosion Protect: Overfill Protection: Inventory Context: Inventory Item:	Fiberglass (FRP) Fiberglass FS Liquid Fuel FS Liquid Fuel Tank	
Tank Type: Manufacture Model:	er:	Double Wall US	Т			
Description	:	2009VBS				
<u>15</u>	4 of 5	SW/206.2	85.9 / -1.00	JEANNINE T KNIGH 4358 INNES RD,,ORI ON	TON LÉANS,ON,K4A 3W3,CA	PINC
Incident Id: Incident No: Incident Rep Type:		2074596 5/10/2017 FS-Pipeline Incident		Pipe Material: Fuel Category: Health Impact: Environment Impact:		
Status Code Tank Status Task No:	::	Pipeline Damage Reason	Est	Property Damage: Service Interrupt: Enforce Policy:		
Spills Action Fuel Type: Fuel Occurr Date of Occ Occurrence	ence Tp: urrence:			Public Relation: Pipeline System: PSIG: Attribute Category: Regulator Location:		
Depth: Customer A Incident Add		JEANNINE T KN 4358 INNES RD	NIGHTON ,,ORLÉANS,ON,K4	Method Details: A 3W3,CA		

Map Key Number of Direction/ Elev/Diff Site DB
Records Distance (m) (m)

Operation Type: Pipeline Type: Regulator Type: Summary: Reported By: Affiliation: Occurrence Desc: Damage Reason:

Notes:

15 5 of 5 SW/206.2 85.9 / -1.00 SUNCOR ENERGY PRODUCTS PARTNERSHIP

4358 INNES RD ORLÉANS ON

Inventory No:10330706Tank Material:Inventory Status:ActiveCorrosion Protect:Installation Year:Overfill Protection:

Capacity: 150000
Capacity Unit: L
Tank Type:

1 of 2

150000 Inventory Context: Liquid Fuels
L Inventory Item: FS Gasoline Station - Self Serve

86.9 / 0.00

Tank Type: Manufacturer: Model: Description:

16

-

_

City of Ottawa 1990 10th Line Road Ottawa ON

CA

Order No: 25080500341

Ottawa

NNE/218.5

 Certificate #:
 5815-6EXQM3

 Application Year:
 2005

 Issue Date:
 8/5/2005

 Approval Type:
 Air

 Status:
 Approved

Application Type: Client Name: Client Address: Client City: Client Postal Code

Client Postal Code: Project Description: Contaminants: Emission Control:

16 2 of 2 NNE/218.5 86.9 / 0.00 City of Ottawa
4000 40th Line Book

1990 10th Line Road Ottawa ON K2G 6J8

Approval No:5815-6EXQM3MOE District:OttawaApproval Date:2005-08-05City:

Approval Date: 2005-08-05

Status: Approved Longitude: -75.48282

Record Type: ECA Latitude: 45.488304

Link Source: IDS Geometry X:

SWP Area Name: Rideau Valley Geometry Y:

Approval Type: ECA-AIR
Project Type: AIR
Business Name: City of Ottawa

Business Name: City of Ottawa
Address: 1990 10th Line Road
Full Address:

Full PDF Link: https://www.accessenvironment.ene.gov.on.ca/instruments/1226-6DDKQJ-14.pdf

PDF Site Location:

Map Key Number of Direction/ Elev/Diff Site DΒ Records Distance (m) (m)

1 of 1 SE/221.7 86.9 / 0.00 17

2030 Tenth Line Rd Orléans ON K4A 4X4

EHS

SPL

Order No: 25080500341

Order No: 21081200034

Status:

Report Type: **Custom Report** Report Date: 17-AUG-21 Date Received: 12-AUG-21

Previous Site Name: Lot/Building Size: Additional Info Ordered: Nearest Intersection: Municipality:

Client Prov/State: ON Search Radius (km): .15

X: -75.48786749 Y: 45.45903756

1 of 2 18

WNW/223.5

85.9 / -1.00

397 Louis Riel Drive

Ottawa ON

6765-AE3FKB Ref No: Year:

Incident Dt: 9/22/2016 Dt MOE Arvl on Scn:

MOE Reported Dt: 9/23/2016

Dt Document Closed:

Site No: NA

MOE Response: Site County/District: Site Geo Ref Meth: Site District Office: Nearest Watercourse:

Site Name: line strike<UNOFFICIAL> Site Address: 397 Louis Riel Drive

Site Region:

Ottawa Site Municipality:

Site Lot: Site Conc: Site Geo Ref Accu: Site Map Datum:

Northing: Easting:

Entity Operating Name:

Client Name: Client Type: Source Type: Incident Cause:

Leak/Break Incident Preceding Spill:

Incident Reason: Operator/Human Error

TSSA: 397 Louis Riel Drive line strike made safe Incident Summary:

Environment Impact: Health Env Consequence:

Nature of Impact:

Contaminant Qty: 1 number (count) Contaminant Qty 1:

Contaminant Unit: number (count)

Contaminant Code:

Contaminant Name: METHANE GAS, COMPRESSED (NATURAL GAS)

Contaminant Limit 1: Contam Limit Freq 1: Contaminant UN No 1: Receiving Medium:

Air

Activity Preceding Spill: Property 2nd Watershed: Property Tertiary Watershed:

Sector Type: Miscellaneous Communal Air Spills - Gases and Vapours SAC Action Class:

Call Report Locatn Geodata:

Municipality No: Nature of Damage: Discharger Report: Material Group: Impact to Health: Agency Involved:

Map Key Number of Direction/ Elev/Diff Site DB
Records Distance (m) (m)

Time Reported:

System Facility Address:

18 2 of 2 WNW/223.5 85.9 / -1.00 PIPELINE HIT - 1/2"
207 J OUIS BITL DRIVE OF AWA ON K45 262

397 LOUIS RIEL DRIVE,,OTTAWA,ON,K1E 2S3,

ON

Pipe Material:

Incident Id:

 Incident No:
 1948122
 Fuel Category:

 Incident Reported Dt:
 9/23/2016
 Health Impact:

 Type:
 FS-Pipeline Incident
 Environment Impact:

 Status Code:
 Property Damage:

Tank Status:

Tank Status:

Non Mandated

Service Interrupt:

Task No:

Spills Action Centre:

Property Damage:

Propert

Fuel Type: Pipeline System:
Fuel Occurrence Tp: PSIG:
Date of Occurrence: Attribute Category:
Occurrence Start Dt: Regulator Location:
Depth: Method Details:

Customer Acct Name: PIPELINE HIT - 1/2"

Incident Address: 397 LOUIS RIEL DRIVE,,OTTAWA,ON,K1E 2S3,CA

Operation Type: Pipeline Type: Regulator Type: Summary: Reported By: Affiliation:

Occurrence Desc:

Damage Reason:

Notes:

19

1 of 10 SW/227.2 86.9 / 0.00 OIL CHANGERS

361 VANTAGE DR ORLEANS ON K4A 3W2

Headcode: 00921430

Headcode Desc: OIL CHANGES & LUBRICATION SERVICE

Phone: List Name: Description:

19 2 of 10 SW/227.2 86.9 / 0.00 FREDUM CAR WASH

361 VANTAGE DR OTTAWA ON K4A 3W2

Generator Info

Generator No:ON6690865Choice of Contact:Approval Years:07,08Contaminated Fac:Status:MHSW Facility:

 PO Box No:
 SIC Code:
 811192

 Country:
 811192

Co Admin: Phone No Admin:

SIC Description: Car Washes

RST

DB Map Key Number of Direction/ Elev/Diff Site Records Distance (m) (m) Waste Detail(s) Waste Class: OIL SKIMMINGS & SLUDGES Waste Class Name: 3 of 10 FREDUM CAR WASH 19 SW/227.2 86.9 / 0.00 **GEN** 361 VANTAGE DR OTTAWA ON K4A 3W2 **Generator Info** Generator No: ON6690865 Choice of Contact: 2009 Contaminated Fac: Approval Years: MHSW Facility: Status: PO Box No: SIC Code: 811192 Country: Co Admin: Phone No Admin: Car Washes SIC Description: Waste Detail(s) Waste Class: Waste Class Name: OIL SKIMMINGS & SLUDGES FREDUM CAR WASH 4 of 10 SW/227.2 86.9 / 0.00 19 **GEN** 361 VANTAGE DR OTTAWA ON K4A 3W2 Generator Info Generator No: ON6690865 Choice of Contact: Approval Years: 2010 Contaminated Fac: MHSW Facility: Status: PO Box No: SIC Code: 811192 Country: Co Admin: Phone No Admin: Car Washes SIC Description: Waste Detail(s) Waste Class: 251 Waste Class Name: OIL SKIMMINGS & SLUDGES 19 5 of 10 SW/227.2 86.9 / 0.00 FREDUM CAR WASH **GEN** 361 VANTAGE DR OTTAWA ON K4A 3W2

Generator Info

Generator No: ON6690865 Approval Years: 2011

Status: PO Box No: Country: Choice of Contact: Contaminated Fac: MHSW Facility:

SIC Code: 811192

Map Key Number of Direction/ Elev/Diff Site DB Records Distance (m) (m)

Co Admin:

Phone No Admin:

SIC Description: Car Washes

Waste Detail(s)

Waste Class: 251

Waste Class Name: OIL SKIMMINGS & SLUDGES

19 6 of 10 SW/227.2 86.9 / 0.00 FREDUM CAR WASH

SIC Code:

361 VANTAGE DR OTTAWA ON K4A 3W2

811192

811192

Order No: 25080500341

Generator Info

Generator No:ON6690865Choice of Contact:Approval Years:2012Contaminated Fac:Status:MHSW Facility:

PO Box No: Country: Co Admin:

Phone No Admin:

SIC Description: Car Washes

Waste Detail(s)

Waste Class: 251

Waste Class Name: OIL SKIMMINGS & SLUDGES

19 7 of 10 SW/227.2 86.9 / 0.00 OIL CHANGERS 361 VANTAGE DR RST

ORLEANS ON K4A3W2

Headcode: 00921430

Headcode Desc: OIL CHANGES & LUBRICATION SERVICE

Phone: 6138373509 **List Name:**

List Name: Description:

19 8 of 10 SW/227.2 86.9 / 0.00 FREDUM CAR WASH 361 VANTAGE DR

OTTAWA ON

SIC Code:

Generator Info

Generator No:ON6690865Choice of Contact:Approval Years:2013Contaminated Fac:Status:MHSW Facility:

PO Box No: Country: Co Admin: Phone No Admin:

SIC Description: CAR WASHES

Waste Detail(s)

Мар Кеу	Numbe Record		Elev/Diff m) (m)	Site		DB
Waste Class Waste Class		251 OIL SKIMMING	SS & SLUDGES			
19	9 of 10	SW/227.2	86.9 / 0.00	FREDUM CAR WASH 361 VANTAGE DR OTTAWA ON K1C 7R		GEN
Generator II	<u>nfo</u>					
Generator N Approval Ye Status: PO Box No: Country: Co Admin: Phone No A SIC Descrip	ears:	ON6690865 2015 Canada CAR WASHES		Choice of Contact: Contaminated Fac: MHSW Facility: SIC Code:	CO_OFFICIAL No No 811192	
Waste Detail	il(s)					
Waste Class Waste Class		251 OIL SKIMMING	SS & SLUDGES			
<u>19</u>	10 of 10	SW/227.2	86.9 / 0.00	FREDUM CAR WASH 361 VANTAGE DR OTTAWA ON K1C 7R		GEN
Generator li	<u>nfo</u>					
Generator N Approval Ye Status: PO Box No: Country: Co Admin: Phone No A SIC Descrip	ears:	ON6690865 2014 Canada CAR WASHES		Choice of Contact: Contaminated Fac: MHSW Facility: SIC Code:	CO_OFFICIAL No No 811192	
Waste Detai	il(s)					
Waste Class Waste Class		251 OIL SKIMMING	SS & SLUDGES			
<u>20</u>	1 of 1	WSW/239.0	85.9 / -1.00	lot A con 11 ON		wwis
Well ID: Constructio Use 1st: Use 2nd: Final Well S Water Type: Casing Mate Audit No: Tag: Constructn Elevation (n Elevatn Reli	Status: : erial: Method: n):	1512842 Domestic 0 Water Supply		Flowing (Y/N): Flow Rate: Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: County: Lot:	1 12/03/1963 TRUE 1504 1 OTTAWA-CARLETON A	

DΒ Number of Direction/ Elev/Diff Site Map Key Records Distance (m) (m)

11

Order No: 25080500341

Depth to Bedrock: Concession:

Well Depth: Concession Name: CON Overburden/Bedrock: Easting NAD83: Pump Rate: Northing NAD83:

Static Water Level: Zone: UTM Reliability: Clear/Cloudy:

Municipality: **CUMBERLAND TOWNSHIP**

Site Info:

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/151\1512842.pdf

Additional Detail(s) (Map)

08/23/1963 Well Completed Date: Year Completed: 1963 52.7304 Depth (m):

Latitude: 45.4599415805745 Longitude: -75.4922887265915 X: -75.49228856459476 Y: 45.459941574009704 151\1512842.pdf Path:

Bore Hole Information

Bore Hole ID: 10034830 Elevation:

DP2BR: Elevrc: Spatial Status: Zone:

18 Code OB: East83: 461511.80 Code OB Desc: North83: 5034164.00

Open Hole: Org CS:

Cluster Kind: UTMRC:

Date Completed: 08/23/1963 UTMRC Desc: margin of error: 100 m - 300 m

Remarks: Location Method: Location Method Desc: Original Pre1985 UTM Rel Code 5: margin of error: 100 m - 300 m

Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

Overburden and Bedrock

Materials Interval

931021708 Formation ID: Layer: 2 Color: 2 General Color: **GREY** Material 1: 15

LIMESTONE Material 1 Desc:

Material 2: Material 2 Desc: Material 3: Material 3 Desc:

168.0 Formation Top Depth: Formation End Depth: 173.0

Formation End Depth UOM: ft

Overburden and Bedrock **Materials Interval**

Formation ID: 931021707

DB Map Key Number of Direction/ Elev/Diff Site Records Distance (m) (m)

Layer: Color: 3 BLUE General Color: Material 1: 05 Material 1 Desc: CLAY

Material 2: Material 2 Desc: Material 3: Material 3 Desc:

Formation Top Depth: 0.0 168.0 Formation End Depth: Formation End Depth UOM:

Method of Construction & Well

<u>Use</u>

Method Construction ID: 961512842 **Method Construction Code: Method Construction:** Diamond Other Method Construction:

Pipe Information

Alt Name:

10583400 Pipe ID: Casing No: Comment:

Construction Record - Casing

930061696 Casing ID:

Layer: Material:

Open Hole or Material: STEEL

Depth From:

Depth To: 172.0 Casing Diameter: 2.0 Casing Diameter UOM: inch Casing Depth UOM: ft

Construction Record - Casing

Casing ID: 930061697

Layer: 2 Material:

OPEN HOLE Open Hole or Material:

Depth From: Depth To: 173.0 Casing Diameter: 2.0 Casing Diameter UOM: inch Casing Depth UOM: ft

Results of Well Yield Testing

PUMP Pumping Test Method Desc:

Pump Test ID: 991512842

Pump Set At:

Static Level: 7.0 Final Level After Pumping: 25.0 Recommended Pump Depth: 25.0 Pumping Rate: 7.0

Flowing Rate:

Map Key Number of Direction/ Elev/Diff Site DB Records Distance (m) (m)

Recommended Pump Rate: 5.0 Levels UOM: ft

Rate UOM:

Water State After Test Code:

Water State After Test:

CLEAR

Pumping Test Method:

Pumping Duration HR:

Pumping Duration MIN:

No

Water Details

 Water ID:
 933468332

 Layer:
 1

 Kind Code:
 1

 FDESUL
 FDESUL

Kind: FRESH
Water Found Depth: 173.0
Water Found Depth UOM: ft

21 1 of 2 S/241.1 86.9 / 0.00 Hermann Schwarz Painting

380 Vantage Drive Ottawa ON K4A 3W1 **GEN**

Order No: 25080500341

Generator Info

Generator No: ON7349019 Choice of Contact:
Approval Years: 2009 Contaminated Fac:
Status: MHSW Facility:

PO Box No: SIC Code: 238320

Country: Co Admin: Phone No Admin:

SIC Description: Painting and Wall Covering Contractors

Waste Detail(s)

Waste Class: 145

Waste Class Name: PAINT/PIGMENT/COATING RESIDUES

Waste Detail(s)

Waste Class: 213

Waste Class Name: PETROLEUM DISTILLATES

21 2 of 2 S/241.1 86.9 / 0.00 Hermann Schwarz Painting GEN

380 Vantage Drive Ottawa ON K4A 3W1

Generator Info

Generator No:ON7349019Choice of Contact:Approval Years:2010Contaminated Fac:

 Status:
 MHSW Facility:

 PO Box No:
 SIC Code:
 238320

Country: Co Admin: Phone No Admin:

SIC Description: Painting and Wall Covering Contractors

Number of Direction/ Elev/Diff Site DΒ Map Key (m)

Records

Distance (m)

Waste Detail(s)

Waste Class: 145

Waste Class Name: PAINT/PIGMENT/COATING RESIDUES

Waste Detail(s)

Waste Class: 213

Waste Class Name: PETROLEUM DISTILLATES

1 of 4 86.9 / 0.00 Parson Refrigeration<UNOFFICIAL> 22 SE/241.5

2030 10th Line Ottawa ON

Municipality No:

Material Group:

Impact to Health:

Agency Involved:

Nature of Damage:

Discharger Report:

Gases/Particulate

SPL

Order No: 25080500341

Ref No: 5874-69LN24

Year:

Incident Dt: 2/14/2005

Dt MOE Arvl on Scn:

2/14/2005 MOE Reported Dt:

Dt Document Closed:

Site No:

MOE Response: Site County/District: Site Geo Ref Meth:

Ottawa Site District Office:

Nearest Watercourse:

FarmBoy<UNOFFICIAL> Site Name:

Site Address: Site Region:

Site Municipality: Ottawa

Site Lot: Site Conc:

Site Geo Ref Accu: Site Map Datum:

Northing: Easting:

Entity Operating Name:

Client Name: Parson Refrigeration<UNOFFICIAL>

Client Type: Source Type:

Incident Cause:

Incident Preceding Spill:

Equipment Failure Incident Reason:

Parson Refrig.t,1400 lbs of R507 to ATM,repaired Incident Summary:

Discharge or Emission to Air

Possible **Environment Impact:**

Health Env Consequence:

Air Pollution Nature of Impact: Contaminant Qty: unknown Kg Contaminant Qty 1: unknown Contaminant Unit: Kg

Contaminant Code:

Contaminant Name: FREON (CFC)

Contaminant Limit 1: Contam Limit Freg 1: Contaminant UN No 1: Receiving Medium:

Air

Activity Preceding Spill: Property 2nd Watershed: Property Tertiary Watershed:

Other Sector Type: SAC Action Class: Spill to Air

Call Report Locatn Geodata:

Number of Direction/ Elev/Diff Site DΒ Map Key Distance (m) (m)

Records

Time Reported: System Facility Address:

22 2 of 4 SE/241.5 86.9 / 0.00 2030 10 Line Rd **EHS** Ottawa ON K4A4X4

20140129047 Order No: Nearest Intersection: Municipality:

Status: С

Report Type: **Custom Report** Client Prov/State: ON Report Date: 05-FEB-14 Search Radius (km): .25 Date Received: 29-JAN-14 -75.487863 X: Y: 45.459041

Previous Site Name: Lot/Building Size: Additional Info Ordered:

22 3 of 4 SE/241.5 86.9 / 0.00 Farm Boy Inc. SPL

Material Group:

Impact to Health:

Agency Involved:

Order No: 25080500341

2030 tenth line, Orléans Ottawa ON

Ref No: 4260-9QX6T5 Municipality No: Year: Nature of Damage: Incident Dt: 2014/11/16 Discharger Report:

Dt MOE Arvl on Scn:

MOE Reported Dt: 2014/11/16 Dt Document Closed:

Site No: NA MOE Response:

Site County/District: Site Geo Ref Meth: Site District Office: Nearest Watercourse:

Site Name: 2030 tenth line<UNOFFICIAL> Site Address: 2030 tenth line, Orléans

Site Region:

Site Municipality: Ottawa

Site Lot: Site Conc: Site Geo Ref Accu: Site Map Datum: Northing:

Easting: **Entity Operating Name:**

Farm Boy Inc. Client Name:

Client Type: Source Type:

Incident Cause: Leak/Break

Incident Preceding Spill:

Material Failure - Poor Design/Substandard Material Incident Reason:

Farm Boy: 500lbs R507 to atm Incident Summary:

Environment Impact: Confirmed

Health Env Consequence:

Nature of Impact: Air Pollution Contaminant Qty: 227 kg 227 Contaminant Qty 1: Contaminant Unit: kg Contaminant Code: 38

Contaminant Name: FREON (CFC)

Contaminant Limit 1: Contam Limit Freq 1: Contaminant UN No 1: Receiving Medium: Activity Preceding Spill:

Direction/ Elev/Diff Site DΒ Map Key Number of Records Distance (m) (m)

Property 2nd Watershed: Property Tertiary Watershed:

Sector Type: SAC Action Class: Valve/Fitting/Piping

Primary Assessment of Incident

Call Report Locatn Geodata:

Time Reported:

System Facility Address:

22 4 of 4 SE/241.5

86.9 / 0.00

Parsons Canada Ltd.

2030 Tenth Line Rd, Orleans

Ottawa ON

Ref No: 3860-BV8S67

Year: Incident Dt: 11/10/2020 Dt MOE Arvl on Scn:

11/10/2020 MOE Reported Dt:

Dt Document Closed:

Site No: NA MOE Response: No

Site County/District: Site Geo Ref Meth:

Site District Office: Ottawa

Nearest Watercourse:

Site Name: Farm Boy < UNOFFICIAL> Site Address: 2030 Tenth Line Rd, Orleans

Site Region: Eastern Site Municipality: Ottawa

Site Lot: Site Conc:

Site Geo Ref Accu: Site Map Datum: Northing: Easting:

Entity Operating Name:

Client Name: Parsons Canada Ltd. Corporation Client Type:

Source Type: Container/Drum/Tote

Incident Cause:

Incident Preceding Spill: Leak/Break Incident Reason: **Equipment Failure** Farm Boy: R507A to atm Incident Summary:

Environment Impact: Health Env Consequence:

Nature of Impact: Contaminant Qty: Contaminant Qty 1: Contaminant Unit:

Contaminant Code:

REFRIGERANT GAS, N.O.S. Contaminant Name:

Contaminant Limit 1: Contam Limit Freq 1:

1078 Contaminant UN No 1: Receiving Medium: Air

Activity Preceding Spill: Property 2nd Watershed: Property Tertiary Watershed:

Sector Type: Miscellaneous Communal SAC Action Class: Air Spills - Gases and Vapours

Call Report Locatn Geodata:

Time Reported:

System Facility Address:

Municipality No: Nature of Damage: Discharger Report: Material Group:

2 - Minor Environment Impact to Health:

Agency Involved:

SPL

Map Key Number of Direction/ Elev/Diff Site DΒ Records Distance (m) Innes Self Storage Corporation 1 of 5 WSW/247.3 85.9 / -1.00 23 CA 4338 Innes Rd Ottawa ON K4A 3W3 6289-7G6N7X Certificate #: Application Year: 2008 Issue Date: 7/3/2008 Approval Type: Air Approved Status: Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: **Emission Control:** WSW/247.3 85.9 / -1.00 4338 Innes Road 23 2 of 5 **EHS** Ottawa ON K4A 3W3 Order No: 20110615043 Nearest Intersection: C Status: Municipality: Report Type: Standard Report Client Prov/State: CA Report Date: Search Radius (km): 6/24/2011 0.25 Date Received: 6/15/2011 4:05:04 PM -75.492611 X: Y: Previous Site Name: 45.459424 Lot/Building Size: Additional Info Ordered: Fire Insur. Maps and/or Site Plans; Aerial Photos; City Directory 23 3 of 5 WSW/247.3 85.9 / -1.00 4338 Innes Rd SPL Ottawa ON K4A 5E6 7682-9YTKJA Ref No: Municipality No: Nature of Damage: Year: Incident Dt: 7/27/2015 Discharger Report: Dt MOE Arvl on Scn: Material Group: **MOE** Reported Dt: 7/27/2015 Impact to Health: Dt Document Closed: 9/15/2015 Agency Involved: Site No: 7400-7E5L7U MOE Response: No Site County/District: Site Geo Ref Meth: NA Site District Office: Nearest Watercourse: Site Name: 4338 Innes Road 4338 Innes Rd Site Address: Site Region: Site Municipality: Ottawa Site Lot: Site Conc: NA Site Geo Ref Accu: Site Map Datum: NA Northing: NA Easting: NA

Order No: 25080500341

Client Name: Client Type: Source Type: Incident Cause: Incident Preceding Spill:

Entity Operating Name:

Map Key Number of Direction/ Elev/Diff Site DB
Records Distance (m) (m)

Incident Reason: Unknown / N/A

Incident Summary: Sports Experts - dumping into CB of parking lot

Environment Impact: Health Env Consequence:

Nature of Impact:

Contaminant Qty: 0 L
Contaminant Qty 1: 0
Contaminant Unit: L
Contaminant Code: 99
Contaminant Name: WATER

Contaminant Limit 1: Contam Limit Freq 1: Contaminant UN No 1: Receiving Medium: Activity Preceding Spill: Property 2nd Watershed: Property Tertiary Watershed:

Property Tertiary Watershed: Sector Type:

SAC Action Class:

Call Report Locatn Geodata: Time Reported:

System Facility Address:

Unknown / N/A

Pollution Incident Reports (PIRs) and "Other" calls

23 4 of 5 WSW/247.3 85.9 / -1.00

Innes Self Storage Corporation 4338 Innes Rd

Ottawa

-75.49595

45.458443

Ottawa ON K1V 1C1

MOE District:

Longitude:

Geometry X:

Geometry Y:

Latitude:

City:

 Approval No:
 6289-7G6N7X

 Approval Date:
 2008-07-03

Status: Approved
Record Type: ECA
Link Source: IDS

SWP Area Name: Rideau Valley **Approval Type:** ECA-AIR

Project Type: AIR
Business Name: Innes Self Storage Corporation

Address: 4338 Innes Rd

Full Address:

Full PDF Link: https://www.accessenvironment.ene.gov.on.ca/instruments/5177-7E5L5W-14.pdf

PDF Site Location:

23 5 of 5

WSW/247.3

85.9 / -1.00

Dymon Storage 4338 Innes Road Ottawa ON

Order No: 25080500341

GEN

ECA

Generator Info as of Dec 2024

Generator No: ONS0402-1-CRTY5Q-1
Generator Company Name: Dymon Storage

Street: 4338 Innes Road

City:OttawaProvince State:OntarioCountry:CanadaPostal Code:K4A 3W3Waste Class:221 L

Waste Class Decoded:

221 - LIGHT FUELS

Unplottable Summary

Total: 92 Unplottable sites

DB	Company Name/Site Name	Address	City	Postal
CA	City of Ottawa	150 m south of Innes Road to 270 m south of Innes Road	Ottawa ON	
CA	Urbandale Corporation	150 m south of Innes Road to 270 m south of Innes Road	Ottawa ON	
CA	City of Ottawa	Tenth Line Rd Cumberland Ward	Ottawa ON	
CA	City of Ottawa	Tenth Line Rd Cumberland Ward	Ottawa ON	
CA		Lot A, Concession 10, 'Innes Road	Cumberland ON	
CA	Innes Road and 10th Line	Part of Lot 1, Concession 11	Ottawa ON	
CA	East Urban Community	Lot 1, Concession 10	Cumberland ON	
CA	East Urban Community	Lot 1, Concession 10	Cumberland ON	
CA	Avalon Subdivision- Stage 2	Lot 1, Concession 10	Cumberland ON	
CA	East Urban Community, Avalon Stage 5A	Lot 1, Conc. 10, Cumberland Ward (19)	Ottawa ON	
CA		Lots 1 and 2, Concession 10, Part 3	Cumberland ON	
CA		Lot 1, Concession 10, Avalon - Stage II	Cumberland ON	
CA	Neighbourhood 2 - Avalon (Stage III)	Lot 1, Concession 10	Cumberland ON	
CA	East Urban Community, Avalon Stage 5A	Lot 1, Concession 10	Ottawa ON	
CA	East Urban Community	Lot 1, Concession 10	Cumberland ON	
CA	East Urban Community	Lot 1, Concession 10	Cumberland ON	
CA	Avalon Subdivision- Stage 2	Lot 1, Concession 10	Cumberland ON	
CA	East Urban Community, Avalon Stage 5A	Lot 1, Conc. 10, Cumberland Ward (19)	Ottawa ON	

CA	CANADIAN TIRE REAL ESTATE LIMITED	PART LOT A&B,CONC 10	CUMBERLAND TWP. ON
CA	CANADIAN TIRE REAL ESTATE LIMITED	PART LOT A&B CONC10	CUMBERLAND TWP. ON
CA	City of Ottawa	Innes Rd., from Page Rd. to Tenth Line Rd.	Ottawa ON
CA	Triangle Pump Service Limited	Mobile Unit	Ottawa ON
CA	Minto Developments Inc.	Lot 1, Concession 10	Cumberland ON
CA	GOODBRAM INVESTMENTS LTD.	PT.LOT 1/CON.11,INNES RD., SWM	CUMBERLAND TWP. ON
CA	A.J. ROBINSON & ASSOC.INC. BRAM GROUP	INNES ROAD	CUMBERLAND TWP. ON
CA	CUMBERLAND TWP. BILBERRY CREEK	VANTAGE DR.	CUMBERLAND TWP. ON
CA	Township of Cumberland	10TH LINE RD./S.W.M.	CUMBERLAND TWP. ON
CA	BRAM GROUP - BILBERRY CREEK INDL. PARK	TENTH LINE RD./S.W.M. FAC.	CUMBERLAND TWP. ON
CA	DENIS BRISBOIS CONTRACTOR LTD.	VANTAGE DRIVE-PRIVATE	CUMBERLAND TWP. ON
CA	DENIS BRISBOIS CONTACTOR LTD.	VANTAGE DRIVE/PRIVATE	CUMBERLAND TWP. ON
CA	A.J. ROBINSON & ASSOC.INC. BRAM GROUP	INNES ROAD	CUMBERLAND TWP. ON
CA	CUMBERLAND TWP. IND. PARK PH. 1A-2	VANTAGE DR. BILBERRY CREEK	CUMBERLAND TWP. ON
CA	ORLEANS VETERINARY HOSPITAL C/O PROJEK	TENTH LINE RD. DESIGN & DEV	CUMBERLAND TWP. ON
CA	SAFETY-KLEEN CANADA INC.	PART LOT 1, CONC. 11	CUMBERLAND TWP. ON
CA	City of Ottawa	Innes Rd., from Page Rd. to Tenth Line Rd.	Ottawa ON
CA	DENNIS BRISBOIS CONTRACTOR LTD.	VANTAGE DRIVE/PRIVATE	CUMBERLAND TWP. ON
CONV	ONTARIO HYDRO		TORONTO ON
CONV	SHELL CANADA PRODUCTS LIMITED		DON MILLS ON
EBR	Minto Developments Inc.	Lots 1 and 2, Concession 10, Part 3 Cumberland Ontario K1E 3V8 CUMBERLAND	ON
EBR	Triangle Pump Service Limited	Mobile Unit Ottawa CITY OF OTTAWA	ON

ECA	Triangle Pump Service Limited	Mobile Unit	Ottawa ON	K1T 3V6
ECA	City of Ottawa	Innes Rd., from Page Rd. to Tenth Line Rd.	Ottawa ON	K2G 6J8
ECA	City of Ottawa	Innes Rd., from Page Rd. to Tenth Line Rd.	Ottawa ON	K2G 6J8
ECA	City of Ottawa	Innes Rd., from Page Rd. to Tenth Line Rd.	Ottawa ON	K2G 6J8
GEN	Glenview Homes (Innes) Ltd	0 Innes Road	Ottawa ON	K1C 1T1
GEN	SAFETY-KLEEN CANADA INC.	PART OF LOT 1, CONCESSION 11	CUMBERLAND TOWNSHIP ON	
RST	OIL CHANGERS		OTTAWA ON	K1G 4Z4
SPL	Shell Canada Products Limited	Shell Canada	Ottawa ON	
SPL	City of Ottawa	Innes Road just east of 10 th Line <unofficial></unofficial>	Ottawa ON	
SPL	UNKNOWN	10TH LINE ROAD	CUMBERLAND TOWNSHIP ON	
SPL	Triangle Pump Service Limited		Ottawa ON	
SPL	SHELL CANADA PRODUCTS LTD.	TANK TRUCK (CARGO)	OTTAWA CITY ON	
SPL	SHELL CANADA PRODUCTS LTD.	TANK TRUCK (CARGO)	OTTAWA CITY ON	
SPL	SHELL CANADA PRODUCTS LTD.	TANK TRUCK (CARGO)	OTTAWA CITY ON	
SPL	SHELL CANADA PRODUCTS LTD.	TANK TRUCK (CARGO)	OTTAWA CITY ON	
SPL	SHELL CANADA PRODUCTS LTD.	TANK TRUCK (CARGO)	OTTAWA CITY ON	
SPL	TRANSPORT TRUCK	LANTHIER DRIVER (AREA OF INNIS RD. & TENTH LINE RD.) TRANSPORT TRUCK (CARGO)	CUMBERLAND TOWNSHIP ON	
SPL	SHELL CANADA PRODUCTS LTD.	SERVICE STATION	OTTAWA CITY ON	
SPL	ONTARIO HYDRO	TRANSFORMER	CUMBERLAND TWP. ON	
SPL	SHELL CANADA PRODUCTS LTD.	TANK TRUCK (CARGO)	OTTAWA CITY ON	
SPL	SHELL CANADA PRODUCTS LTD.	TANK TRUCK (CARGO)	OTTAWA CITY ON	
SPL	SHELL CANADA PRODUCTS LTD.	TANK TRUCK (CARGO)	OTTAWA CITY ON	

SPL	SHELL CANADA PRODUCTS LTD.	TANK TRUCK (CARGO)	OTTAWA CITY ON
WWIS		lot 1	ON
WWIS		lot 1	ON
WWIS		lot 1	ON
WWIS		lot 1	ON
WWIS		lot 1	ON
WWIS		lot 1	ON
WWIS		lot 1	ON
WWIS		lot 1	ON
WWIS		lot 1	ON
WWIS		lot 1	ON
WWIS		con 10	ON
WWIS		con 11	ON
WWIS		lot 1	ON
WWIS		lot 1	ON
wwis		lot 1	ON
WWIS		lot 1	ON
wwis		lot 1	ON
wwis		lot 1	ON
WWIS		lot 1	ON
wwis		lot 1	ON
wwis		lot 1	ON
WWIS		lot 1	ON

WWIS	lot 1	ON
WWIS	lot 1	ON

Unplottable Report

Site: City of Ottawa

150 m south of Innes Road to 270 m south of Innes Road Ottawa ON

Database:

 Certificate #:
 4959-6K3J3C

 Application Year:
 2005

 Issue Date:
 12/15/2005

Approval Type: Municipal and Private Sewage Works

Approved

Status:

Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants:

Emission Control:

Site: Urbandale Corporation

150 m south of Innes Road to 270 m south of Innes Road Ottawa ON

Database:

Database:

 Certificate #:
 3868-6SGSQG

 Application Year:
 2006

 Issue Date:
 8/17/2006

Approval Type: Municipal and Private Sewage Works

Status: Approved

Application Type: Client Name: Client Address: Client City: Client Postal Code:

Project Description: Contaminants: Emission Control:

Site: City of Ottawa

Tenth Line Rd Cumberland Ward Ottawa ON

Certificate #: 3246-6XDPKA
Application Year: 2007

Approval Type: Municipal and Private Sewage Works

1/19/2007

Status: Approved

Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control:

Issue Date:

Site: City of Ottawa

Tenth Line Rd Cumberland Ward Ottawa ON

Certificate #: 1950-7LGSHX Application Year: 2008 Database:

Order No: 25080500341

erisinfo.com | Environmental Risk Information Services

Issue Date: 11/27/2008

Approval Type: Municipal and Private Sewage Works

Status: Approved

Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: **Emission Control:**

Site: Database: Lot A, Concession 10, 'Innes Road Cumberland ON

Certificate #: 7160-4N7J52 Application Year: 8/22/00 Issue Date:

Municipal & Private sewage Approval Type:

Status: Approved

New Certificate of Approval Application Type: Client Name: Shell Canada Products Limited Client Address: 90 Sheppard Avenue East, Suite 600

Client City: Toronto Client Postal Code: M2N 6Y2

Project Description: sanitary sewers construction on Innes Road Contaminants:

Emission Control:

Site: Innes Road and 10th Line Database: Part of Lot 1, Concession 11 Ottawa ON

4234-4WTKNB Certificate #:

Application Year: 01 6/20/01 Issue Date:

Industrial sewage Approval Type: Status: Approved

Application Type: New Certificate of Approval

Client Name: Petro- Canada

Client Address: 5140 Yonge Street, Suite 200

Client City: Toronto Client Postal Code: M2N 6L6

On-site splii containment system to service a proposed 0.14 ha commercial development. The proposed system **Project Description:**

includes the installation is a stormceptor oil/water seperator at the oulet from the proposed internal storm system

Order No: 25080500341

for the site.

Contaminants: **Emission Control:**

East Urban Community Database: Site: Lot 1, Concession 10 Cumberland ON

Certificate #: 6866-4JGNW8

Application Year: 00 4/27/00 Issue Date:

Approval Type: Municipal & Private sewage

Status: Approved

Application Type: New Certificate of Approval

Corporation of the Regional Municipality of Ottawa-Carleton Client Name:

Client Address: 111 Lisgar Street

Client City: Ottawa Client Postal Code: K2P 2L7

Project Description: This is an application for a Municipal and Private Sewage Certificate of Approval to construct sanitary sewers. Contaminants:

Emission Control:

<u>Site:</u> East Urban Community

Database:

Lot 1, Concession 10 Cumberland ON

Certificate #: 5316-4JGNEZ
Application Year: 00

Issue Date: 4/27/00

Approval Type: Municipal & Private water

Status: Approved

Application Type: New Certificate of Approval
Client Name: Minto Developments Inc.
Client Address: 427 Laurier Ave. West

Client City: Ottawa
Client Postal Code: K1R 7Y2

Project Description: This is an application for a Municipal and Private Water Certificate of Approval to construct watermains.

Database:

Database:

Database:

Order No: 25080500341

Contaminants: Emission Control:

Site: Avalon Subdivision- Stage 2

Lot 1, Concession 10 Cumberland ON

Certificate #: 5765-4PSHKL

Application Year: 00
Issue Date: 10/5/00

Approval Type: Municipal & Private water

Status: Approved

Application Type: New Certificate of Approval
Client Name: Minto Developments Inc.
Client Address: 427 Laurier Ave. West

Client City: Ottawa
Client Postal Code: K1R 7Y2

Project Description: Watermains to be constructed in Neighborhood 2- Avalon - Stage 2 (East Urban Community) in the City of

Cumberland.

Contaminants: Emission Control:

Site: East Urban Community, Avalon Stage 5A

Lot 1, Conc. 10, Cumberland Ward (19) Ottawa ON

Certificate #: 8772-5AJHP2

Application Year: 02
Issue Date: 5/27/02

Approval Type: Municipal & Private water

Status: Approved

Application Type: New Certificate of Approval Client Name: Minto Developments Inc.

Client Address: 427 Laurier Avenue West, Suite 300

Client City: Ottawa
Client Postal Code: K1R 7Y2

Project Description: This application is for the construction of watermains on Saint Michel Drive, Esprit Drive, Carmella Street,

Sunmeadow Street, Papineau Street, Schubert Street and Clermont Street.

Contaminants:

Emission Control:

<u>Site:</u>
Lots 1 and 2, Concession 10, Part 3 Cumberland ON

Certificate #: 7205-4JQHFV

Application Year: 00 Issue Date: 5/2/00

Approval Type: Municipal & Private sewage

Status: Approved

Application Type:New Certificate of ApprovalClient Name:Minto Developments Inc.Client Address:427 Laurier Ave. West

Client City: Ottawa
Client Postal Code: K1R 7Y2

Project Description: The proposed facility is designed to collect runoff from the western portion of the development, located within the

East Urban Expansion Area, in the City of Cumberland. The proposed storm water management facility will provide

the required level of water quality, quantity and erosion control.

Contaminants: Emission Control:

Site: Database:

Lot 1, Concession 10, Avalon - Stage II Cumberland ON

CA

Certificate #: 2725-4PHGTK

Application Year:00Issue Date:10/20/00

Approval Type: Municipal & Private sewage

Status: Approved

Application Type:New Certificate of ApprovalClient Name:Minto Developments Inc.Client Address:427 Laurier Ave. West

Client City: Ottawa
Client Postal Code: K1R 7Y2

Project Description: Construction of storm sewers and a storm water management facility to service the East Urban Community, Avalon

- Stage II.

Contaminants: Emission Control:

Site: Neighbourhood 2 - Avalon (Stage III)
Lot 1, Concession 10 Cumberland ON

Database:
CA

Certificate #: 1365-4RKLHG
Application Year: 01

Application Year: 01
Issue Date: 1/12/01

Approval Type: Municipal & Private sewage

Status: Approved

Application Type: New Certificate of Approval
Client Name: Minto Developments Inc.
Client Address: 427 Laurier Ave. West

Client City: Ottawa
Client Postal Code: K1R 7Y2

Project Description: Sewers to be constructed in Neighbourhood 2 - Avalon - Stage III subdivision, in the City of Cumberland.

Contaminants: Emission Control:

Site: East Urban Community, Avalon Stage 5A Database:

Lot 1, Concession 10 Ottawa ON

Certificate #: 6476-5ANKTA
Application Year: 02

Application Year:02Issue Date:7/15/02

Approval Type: Municipal & Private sewage

Status: Approved

Application Type:New Certificate of ApprovalClient Name:Minto Developments Inc.

Client Address: 427 Laurier Avenue West, Suite 300

Client City: Ottawa
Client Postal Code: K1R 7Y2

Project Description: This application is for approval to construct a stormwater management facility.

Contaminants: Emission Control:

Emission Control:

Site: East Urban Community

Lot 1, Concession 10 Cumberland ON

Database:

Order No: 25080500341

Certificate #: 6083-4JDJG5

Application Year: 00 Issue Date: 5/4/00

Approval Type: Municipal & Private sewage

Status: Approved

Application Type: New Certificate of Approval
Client Name: Minto Developments Inc.
Client Address: 427 Laurier Ave. West

Client City: Ottawa
Client Postal Code: K1R 7Y2

Project Description: This is an application for a Municipal and Private Sewage Certificate of Approval to construct a stormwater

management facility.

Contaminants: Emission Control:

Site: East Urban Community

Lot 1, Concession 10 Cumberland ON

Database:

Certificate #: 8102-4JGLX5

Application Year:00Issue Date:4/27/00

Approval Type: Municipal & Private sewage

Status: Approved

Application Type:New Certificate of ApprovalClient Name:Minto Developments Inc.Client Address:427 Laurier Ave. West

Client City: Ottawa
Client Postal Code: K1R 7Y2

Project Description: This is an application for a Municipal and Private Sewage Certificate of Approval to construct sanitary sewers.

Contaminants: Emission Control:

Site: Avalon Subdivision- Stage 2

Lot 1, Concession 10 Cumberland ON

Database:

Certificate #: 5108-4PSHAM

Application Year: 00 Issue Date: 10/5/00

Approval Type: Municipal & Private sewage

Status: Approved

Application Type:New Certificate of ApprovalClient Name:Minto Developments Inc.Client Address:427 Laurier Ave. West

Client City: Ottawa
Client Postal Code: K1R 7Y2

Project Description: Sanitary sewers to be constructed in Neighborhood 2- Avalon- Stage 2 (East Urban Community) in the City of

Cumberland.

Emission Control:

Contaminants:

Site: East Urban Community, Avalon Stage 5A

Lot 1, Conc. 10, Cumberland Ward (19) Ottawa ON

Database:

Order No: 25080500341

Certificate #: 6220-5AJHKK

Application Year: 02
Issue Date: 5/27/02

Approval Type: Municipal & Private sewage

Status: Approved

Application Type: New Certificate of Approval Client Name: Minto Developments Inc.

Client Address: 427 Laurier Avenue West, Suite 300

Client City: Ottawa
Client Postal Code: K1R 7Y2

Project Description: This application is for the construction of sanitary and storm sewers on Saint Michel Drive, Esprit Drive, Carmella

Street, Sunmeadow Street, Papineau Street, Schubert Street, and Clermont Crescent.

Contaminants:

Site: CANADIAN TIRE REAL ESTATE LIMITED

PART LOT A&B,CONC 10 CUMBERLAND TWP. ON

Database:

Database:

Certificate #:3-0170-96-Application Year:96Issue Date:4/1/1996Approval Type:Municipal sewageStatus:Cancelled

Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control:

Site: CANADIAN TIRE REAL ESTATE LIMITED

PART LOT A&B CONC10 CUMBERLAND TWP. ON

 Certificate #:
 4-0033-96

 Application Year:
 96

 Issue Date:
 4/1/1996

Approval Type: Industrial wastewater

Status: Approved

Application Type: Client Name: Client Address: Client City: Client Postal Code

Client Postal Code: Project Description: Contaminants: Emission Control:

Site: City of Ottawa

Innes Rd., from Page Rd. to Tenth Line Rd. Ottawa ON

 Certificate #:
 5266-64SP8E

 Application Year:
 2004

 Issue Date:
 9/14/2004

Approval Type: Municipal and Private Sewage Works

Status: Approved

Application Type: Client Name: Client Address: Client City: Client Postal Code:

Project Description: Contaminants: Emission Control:

Site: Triangle Pump Service Limited

Mobile Unit Ottawa ON

 Certificate #:
 7640-7H4H53

 Application Year:
 2008

 Issue Date:
 9/26/2008

Approval Type: Industrial Sewage Works

Status: Approved

Application Type: Client Name:

CA

Database:

Database:

Client Address: Client City: Client Postal Code: **Project Description:** Contaminants:

Emission Control:

Minto Developments Inc. Site:

Lot 1, Concession 10 Cumberland ON

Database: CA

8-2065-96-997 Certificate #:

Application Year: 2003 10/10/2003 Issue Date: Approval Type: Air Status: Approved

Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants:

Emission Control:

Application Type:

Site: GOODBRAM INVESTMENTS LTD.

PT.LOT 1/CON.11,INNES RD., SWM CUMBERLAND TWP. ON

Database: CA

Database:

Order No: 25080500341

3-0349-94-Certificate #: Application Year: 6/16/1994 Issue Date: Approval Type: Municipal sewage Status: Approved

Application Type: Client Name: Client Address: Client City: Client Postal Code:

Project Description: Contaminants: **Emission Control:**

A.J. ROBINSON & ASSOC.INC.BRAM GROUP Site:

INNES ROAD CUMBERLAND TWP. ON

Certificate #: 7-1075-88-Application Year: 88 7/15/1988 Issue Date: Approval Type: Municipal water Status: Approved

Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants:

Emission Control:

CUMBERLAND TWP. BILBERRY CREEK Site:

Database: VANTAGE DR. CUMBERLAND TWP. ON

7-0401-88-Certificate #: Application Year: 88

Issue Date:4/5/1988Approval Type:Municipal waterStatus:Approved

Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control:

Site: Township of Cumberland

10TH LINE RD./S.W.M. CUMBERLAND TWP. ON

1396 02

Certificate #: 3-1386-92Application Year: 92
Issue Date: 5/28/1993
Approval Type: Municipal sewage
Status: Cancelled
Application Type:

Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control:

Site: BRAM GROUP - BILBERRY CREEK INDL. PARK

TENTH LINE RD./S.W.M. FAC. CUMBERLAND TWP. ON

Certificate #:3-1316-92-Application Year:92Issue Date:11/16/1992Approval Type:Municipal sewageStatus:Approved

Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control:

Site: DENIS BRISBOIS CONTRACTOR LTD.

VANTAGE DRIVE-PRIVATE CUMBERLAND TWP. ON

Certificate #:3-1558-90-Application Year:90Issue Date:12/17/1990Approval Type:Municipal sewageStatus:Approved

Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control: Database:

Order No: 25080500341

Database:

Database:

Site: DENIS BRISBOIS CONTACTOR LTD.

VANTAGE DRIVE/PRIVATE CUMBERLAND TWP. ON

Certificate #: 3-1546-90Application Year: 90
Issue Date: 8/16/1990
Approval Type: Municipal sewage
Status: Approved

Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control:

Application Type:

<u>Site:</u> A.J. ROBINSON & ASSOC.INC. BRAM GROUP INNES ROAD CUMBERLAND TWP. ON

 Certificate #:
 3-1241-88

 Application Year:
 88

 Issue Date:
 7/15/1988

Approval Type: Municipal sewage
Status: Approved

Application Type: Client Name: Client Address: Client City:

Client Postal Code: Project Description: Contaminants: Emission Control:

Site: CUMBERLAND TWP. IND. PARK PH. 1A-2

VANTAGE DR. BILBERRY CREEK CUMBERLAND TWP. ON

Certificate #:3-1694-87-Application Year:87Issue Date:9/17/1987Approval Type:Municipal sewageStatus:Approved

Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control:

Site: ORLEANS VETERINARY HOSPITAL C/O PROJEK

TENTH LINE RD. DESIGN & DEV CUMBERLAND TWP. ON

Approved

 Certificate #:
 3-0986-87

 Application Year:
 87

 Issue Date:
 6/15/1987

 Approval Type:
 Municipal sewage

Status: Application Type: Client Name: Client Address: Client City:

Client Postal Code: Project Description: Database:

Database:

CA

Database:

Database:

CA

Contaminants: **Emission Control:**

Site: SAFETY-KLEEN CANADA INC.

PART LOT 1, CONC. 11 CUMBERLAND TWP. ON

Database:

Certificate #: 8-4153-89-Application Year: 89 Issue Date: 1/16/1990 Approval Type: Industrial air Approved in 1990 Status:

Application Type: Client Name: Client Address: Client City:

Client Postal Code:

Project Description: Contaminants: **Emission Control:**

TWO MINERAL SPIRIT TANKS WITH VENTS

City of Ottawa Site:

Innes Rd., from Page Rd. to Tenth Line Rd. Ottawa ON

Database: CA

Database:

CA

Certificate #: 9419-63DR5G 2004 Application Year: Issue Date: 8/3/2004

Municipal and Private Sewage Works Approval Type:

Revoked and/or Replaced Status:

Application Type: Client Name: Client Address: Client City: Client Postal Code:

Project Description: Contaminants: **Emission Control:**

DENNIS BRISBOIS CONTRACTOR LTD. Site:

VANTAGE DRIVE/PRIVATE CUMBERLAND TWP. ON

7-1258-90-90 8/16/1990 Municipal water Approved

Approval Type: Status: Application Type: Client Name: Client Address: Client City:

Certificate #:

Issue Date:

Application Year:

Client Postal Code: Project Description: Contaminants: **Emission Control:**

ONTARIO HYDRO Site: TORONTO ON

File No: Location:

Crown Brief No: Region: SOUTH EAST REGION **Court Location:** Ministry District:

Publication City: Publication Title:

Act:

erisinfo.com | Environmental Risk Information Services

Database: CONV

Act(s): First Matter: Second Matter: Investigation 1: Investigation 2: Penalty Imposed:

Description: DISCHARGING MATERIAL LIKELY TO IMPAIR WATER QUALITY

Background:

URL:

Additional Details

Publication Date:

Count: **OWRA** Act:

Regulation:

Section: 16(1)

Act/Regulation/Section: OWRA- -16(1)

Date of Offence:

Date of Conviction:

Date Charged: 92/01/07 Charge Disposition: Fine: 20000

Synopsis:

SHELL CANADA PRODUCTS LIMITED Site:

DON MILLS ON

Database: CONV

File No: Location:

Crown Brief No: Region: SOUTH EAST REGION Ministry District:

Court Location: Publication City:

Publication Title:

Act: Act(s): First Matter: Second Matter: Investigation 1: Investigation 2: Penalty Imposed:

DISCHARGING A CONTAMINANT - ADVERSE EFFECT Description:

Background:

URL:

Additional Details

Publication Date:

Count: EPA Act: Regulation:

Section: 13(1) Act/Regulation/Section: EPA- -13(1)

Date of Offence:

Date of Conviction:

92/05/12 Date Charged:

Charge Disposition: 90000 Fine:

Synopsis:

Site: Minto Developments Inc.

Lots 1 and 2, Concession 10, Part 3 Cumberland Ontario K1E 3V8 CUMBERLAND ON

Decision Posted: **Exception Posted:**

Ministry Ref No: 1086-4J4LA4 Instrument Decision Notice Type: Section: Notice Stage: Act 1: Notice Date: September 15, 2005 Act 2:

IA00E0623

erisinfo.com | Environmental Risk Information Services

EBR Registry No:

Order No: 25080500341

Database: **EBR**

96

Proposal Date: April 06, 2000 Site Location Map:

Year: 2000

Instrument Type: (OWRA s. 53(1)) - Approval for sewage works

Off Instrument Name:

Posted By: Company Name:

Minto Developments Inc.

Site Address: Location Other: Proponent Name:

Proponent Address:

427 Laurier Ave. West, Ottawa Ontario, K1R 7Y2

Comment Period: URL:

Summary:

Site Location Details:

Lots 1 and 2, Concession 10, Part 3 Cumberland Ontario K1E 3V8 CUMBERLAND

Triangle Pump Service Limited Database: Site: **EBR** Mobile Unit Ottawa CITY OF OTTAWA ON

010-3624 Decision Posted: EBR Registry No: Ministry Ref No: 0746-7EFKGT Exception Posted:

Notice Type: Instrument Decision Section: Notice Stage: Act 1: Notice Date: October 20, 2008 Act 2:

Proposal Date: Site Location Map: May 21, 2008

2008 Year:

(OWRA s. 53(1)) - Approval for sewage works Instrument Type:

Off Instrument Name:

Posted By:

Company Name: Triangle Pump Service Limited

Site Address: Location Other: Proponent Name:

Proponent Address: 2565 Delzotto Avenue, Gloucester Ontario, Canada K1T 3V6

Comment Period:

URL: Summary:

Site Location Details:

Mobile Unit Ottawa CITY OF OTTAWA

Site: Triangle Pump Service Limited Database: **ECA** Mobile Unit Ottawa ON K1T 3V6

Approval No: 7640-7H4H53 **MOE District:** Approval Date: 2008-09-26 City:

Approved Longitude: Status: Record Type: **ECA** Latitude: **IDS** Geometry X: Link Source: SWP Area Name: Geometry Y:

Approval Type: ECA-INDUSTRIAL SEWAGE WORKS INDUSTRIAL SEWAGE WORKS Project Type: **Business Name:** Triangle Pump Service Limited

Address: Mobile Unit

Full Address:

Full PDF Link: https://www.accessenvironment.ene.gov.on.ca/instruments/0746-7EFKGT-14.pdf

PDF Site Location:

Database: Site:

City of Ottawa Innes Rd., from Page Rd. to Tenth Line Rd. Ottawa ON K2G 6J8

Order No: 25080500341 erisinfo.com | Environmental Risk Information Services

ECA

9419-63DR5G **MOE District:** Approval No: 2004-08-03 Approval Date: City: Status: Revoked and/or Replaced Longitude: Latitude: **ECA** Record Type: Link Source: IDS Geometry X: SWP Area Name: Geometry Y:

ECA-MUNICIPAL AND PRIVATE SEWAGE WORKS Approval Type: Project Type: MUNICIPAL AND PRIVATE SEWAGE WORKS

Business Name: City of Ottawa

Address: Innes Rd., from Page Rd. to Tenth Line Rd.

Full Address: **Full PDF Link:** https://www.accessenvironment.ene.gov.on.ca/instruments/5870-63CRN6-14.pdf

PDF Site Location:

Site: City of Ottawa Database: Innes Rd., from Page Rd. to Tenth Line Rd. Ottawa ON K2G 6J8 **ECA**

3734-63DRJL Approval No: MOE District: Approval Date: 2004-08-03 City: Approved Status: Longitude: Record Type: ECA Latitude: Geometry X:

Link Source: **IDS** SWP Area Name: Geometry Y:

Approval Type: **ECA-Municipal Drinking Water Systems** Project Type: Municipal Drinking Water Systems

City of Ottawa **Business Name:**

Address: Innes Rd., from Page Rd. to Tenth Line Rd.

Full Address: Full PDF Link: PDF Site Location:

City of Ottawa Database: Site: Innes Rd., from Page Rd. to Tenth Line Rd. Ottawa ON K2G 6J8 **ECA**

5266-64SP8E **MOE District:** Approval No: Approval Date: 2004-09-14 Citv: Status: Approved Longitude: Record Type: ECA Latitude: Link Source: **IDS** Geometry X:

Geometry Y: SWP Area Name: ECA-MUNICIPAL AND PRIVATE SEWAGE WORKS Approval Type: Project Type: MUNICIPAL AND PRIVATE SEWAGE WORKS

City of Ottawa **Business Name:**

Address: Innes Rd., from Page Rd. to Tenth Line Rd.

Full PDF Link: https://www.accessenvironment.ene.gov.on.ca/instruments/4858-64GKS5-14.pdf

PDF Site Location:

Full Address:

Site: Glenview Homes (Innes) Ltd Database: 0 Innes Road Ottawa ON K1C 1T1 GEN

Order No: 25080500341

Generator Info

ON5672370 Choice of Contact: Generator No: Approval Years: As of Oct 2019 Contaminated Fac: Registered MHSW Facility: Status: PO Box No: SIC Code:

Country: Canada

Co Admin: Phone No Admin: SIC Description:

Waste Detail(s)

221 L Waste Class: Waste Class Name: Light fuels

2019 Generator Info

Gen No: ON5672370 ID: 22705 Contaminated Fac: MHSW Facility: Ν NAICS Code1: 531310

NAICS Code2:

NAICS Code3:

Gen Name: Glenview Homes (Innes) Ltd

Gen Div: Gen Op Name:

Gen Op Div: 0 Innes Road

Site Adrs1: Site Bldg:

Site Pobox:

ONTARIO Province In: Site Adrs2: Site City: Ottawa

Province Out:

K1C 1T1 Site Postal Code: Site Country: Canada

Co Official: Jacob Shabinsky James R Smith Co Admin:

2019 Generator Manifest

ID: 46798 ON5672370 Generator No: 035 Receiver Type: Waste Char: L

221 Waste Code:

Choice of Contact: CO_ADMIN Phone No Official: 6137483700 Ext.227 Phone No Admin: 6137452444 Ext.241 OTTAWA CARLTON (RM) **County Ont:** County Out:

District: 402

Sum Received Qty: 140.0

LIGHT FUELS Waste Class Name:

4999

Count Manifests: 1 District: 402

Choice of Contact:

Contaminated Fac: MHSW Facility:

SIC Code:

Site: SAFETY-KLEEN CANADA INC.

PART OF LOT 1, CONCESSION 11 CUMBERLAND TOWNSHIP ON

Database: **GEN**

Order No: 25080500341

Generator Info

Generator No: Approval Years:

ON0154009

Glenview Homes (Innes) Ltd

PO Box No: Country: Co Admin: Phone No Admin:

Status:

OTHER UTILITY IND. SIC Description:

Waste Detail(s)

Waste Class:

AROMATIC SOLVENTS Waste Class Name:

Waste Detail(s)

Waste Class:

ALIPHATIC SOLVENTS Waste Class Name:

Waste Detail(s)

Waste Class: 145

Waste Class Name: PAINT/PIGMENT/COATING RESIDUES

Waste Detail(s)

Waste Class: 25°

Waste Class Name: OIL SKIMMINGS & SLUDGES

Waste Detail(s)

Waste Class: 254

Waste Class Name: TRANSFER STATION OILS WASTES

Waste Detail(s)

Waste Class: 241

Waste Class Name: HALOGENATED SOLVENTS

Waste Detail(s)

Waste Class: 213

Waste Class Name: PETROLEUM DISTILLATES

Waste Detail(s)

Waste Class: 221

Waste Class Name: LIGHT FUELS

Waste Detail(s)

Waste Class: 222

Waste Class Name: HEAVY FUELS

Waste Detail(s)

Waste Class: 252

Waste Class Name: WASTE OILS & LUBRICANTS

Waste Detail(s)

Waste Class: 253

Waste Class Name: EMULSIFIED OILS

Site: OIL CHANGERS Database: CTTAWA ON K1G 4Z4

Headcode: 921430

Headcode Desc: Oil Changes & Lubrication Service

Phone: 6132258851

List Name: Description:

<u>Site:</u> Shell Canada Products Limited Database: Shell Canada Ottawa ON SPL

 Ref No:
 6267-5M2K7H
 Municipality No:

 Year:
 Nature of Damage:

 Incident Dt:
 4/28/2003
 Discharger Report:

 Dt MOE Arvl on Scn:
 Material Group:
 Oil

Dt MOE Arvl on Scn:Material Group:OMOE Reported Dt:4/28/2003Impact to Health:

Dt Document Closed: Agency Involved:

Site No:

MOE Response: Site County/District: Site Geo Ref Meth:

Site District Office: Ottawa

Nearest Watercourse:

Site Name: LOADING RACK 1<UNOFFICIAL>

Site Address:

Site Region: Eastern Site Municipality: Ottawa

Site Lot: Site Conc:

Site Geo Ref Accu: Site Map Datum: Northing: Easting:

Entity Operating Name:

Shell Canada Products Limited Client Name:

Client Type: Source Type: Incident Cause:

Incident Preceding Spill: Incident Reason:

Incident Summary: Shell - 1L gasoline

Environment Impact: Possible

Health Env Consequence:

Nature of Impact: Other Impact(s)

Contaminant Qty: 1 L

Contaminant Qty 1:

L Contaminant Unit: Contaminant Code: 12

Contaminant Name: **GASOLINE**

Contaminant Limit 1: Contam Limit Freg 1: Contaminant UN No 1:

Receiving Medium: Land

Activity Preceding Spill: Property 2nd Watershed: Property Tertiary Watershed:

Sector Type:

SAC Action Class: Spills

Call Report Locatn Geodata:

Time Reported:

System Facility Address:

City of Ottawa Site: Database: Innes Road just east of 10 th Line <UNOFFICIAL> Ottawa ON

Agency Involved:

Order No: 25080500341

Ref No: 3320-6C9JY7 Municipality No:

Nature of Damage: Year: Discharger Report: 5/10/2005 Incident Dt:

Dt MOE Arvl on Scn: Material Group: Chemical MOE Reported Dt: 5/10/2005 Impact to Health:

Dt Document Closed:

Site No:

MOE Response: Site County/District: Site Geo Ref Meth:

Site District Office: Ottawa

Nearest Watercourse:

Site Name: Innes Road just east of 10 th Line <UNOFFICIAL>

Site Address: Site Region:

Site Municipality: Ottawa

Site Lot: Site Conc:

Site Geo Ref Accu:

Site Map Datum:

Northing: Easting:

Entity Operating Name:

Client Name: City of Ottawa

Client Type: Source Type:

Incident Cause: Valve / Fitting Leak Or Failure

Incident Preceding Spill:

Incident Reason: Equipment Failure - Malfunction of system components Not Anticipated

Incident Summary: City bus, 10 L antifreeze to ground, cleaning

Environment Impact: Health Env Consequence:

Nature of Impact: Contaminant Qty: Contaminant Qty 1: Contaminant Unit: L

Contaminant Code:

Contaminant Name: ANTI-FREEZE

Contaminant Limit 1: Contam Limit Freq 1: Contaminant UN No 1:

Receiving Medium: Land

Activity Preceding Spill: Property 2nd Watershed: **Property Tertiary Watershed:**

Sector Type: Other Motor Vehicle SAC Action Class: Spill to Land

Call Report Locatn Geodata:

Time Reported:

System Facility Address:

Site: UNKNOWN Database: 10TH LINE ROAD CUMBERLAND TOWNSHIP ON

ORLEANS WORKS

Order No: 25080500341

Ref No: 101790 Municipality No: 20601

Year: Nature of Damage: Incident Dt: 6/24/1994 Discharger Report: Dt MOE Arvl on Scn: Material Group: Impact to Health:

MOE Reported Dt: 6/24/1994 Agency Involved:

Dt Document Closed:

Site No: MOE Response: Site County/District: Site Geo Ref Meth: Site District Office:

Nearest Watercourse: Site Name:

Site Address: Site Region:

Site Municipality: **CUMBERLAND TOWNSHIP**

Site Lot: Site Conc:

Site Geo Ref Accu: Site Map Datum: Northing:

Easting:

Entity Operating Name:

Client Name: Client Type: Source Type:

Incident Cause: OTHER CONTAINER LEAK

Incident Preceding Spill:

Incident Reason: UNKNOWN

Incident Summary: UNKNOWN SOURCE-PETROLEUM PRODUCT TO CATCHBASIN, VACTRUCK CALLED.

POSSIBLE Environment Impact:

Health Env Consequence:

Nature of Impact: Water course or lake Contaminant Qty:
Contaminant Qty 1:
Contaminant Unit:
Contaminant Code:
Contaminant Name:
Contaminant Limit 1:
Contam Limit Freq 1:
Contaminant UN No 1:

Receiving Medium: LAND

Activity Preceding Spill: Property 2nd Watershed: Property Tertiary Watershed:

Sector Type:

SAC Action Class:

Call Report Locatn Geodata:

Time Reported:

System Facility Address:

<u>Site:</u> Triangle Pump Service Limited Ottawa ON

0255-9VJS4B

Ref No: Year:

Incident Dt: 4/13/2015

Dt MOE Arvl on Scn:

 MOE Reported Dt:
 4/13/2015

 Dt Document Closed:
 5/25/2015

Site No: NA MOE Response: NA

Site County/District: Site Geo Ref Meth: Site District Office: Nearest Watercourse:

Site Name: 114 Preston Street<UNOFFICIAL>

Municipality No: Nature of Damage:

Material Group:

Impact to Health:

Agency Involved:

Discharger Report:

Site Address: Site Region:

Site Municipality: Ottawa

Site Lot: Site Conc: Site Geo Ref Accu: Site Map Datum: Northing: Easting:

Entity Operating Name:

Client Name: Triangle Pump Service Limited

Client Type: Source Type:

Incident Cause: Leak/Break

Incident Preceding Spill:

Incident Reason: Unknown / N/A

Incident Summary: DUPLICATE REPORT - SEE 0738-9VJPN6

Environment Impact: Health Env Consequence:

Nature of Impact: Land

Contaminant Qty: 0 other - see incident description

Contaminant Qty 1:

Contaminant Unit: other - see incident description

Contaminant Code: 13

Contaminant Name: DIESEL FUEL

Contaminant Limit 1: Contam Limit Freq 1: Contaminant UN No 1: Receiving Medium: Activity Preceding Spill: Property 2nd Watershed: Property Tertiary Watershed:

Sector Type:

SAC Action Class: Land Spills

Database: SPL

SHELL CANADA PRODUCTS LTD. Site:

TANK TRUCK (CARGO) OTTAWA CITY ON

Database: SPL

20101

Municipality No:

Material Group:

Impact to Health:

Agency Involved:

Nature of Damage:

Discharger Report:

8471 Ref No:

Year: Incident Dt: 8/22/1988

Dt MOE Arvl on Scn:

MOE Reported Dt: 8/22/1988

Dt Document Closed:

Site No:

MOE Response: Site County/District: Site Geo Ref Meth: Site District Office: Nearest Watercourse: Site Name: Site Address:

Site Region:

OTTAWA CITY Site Municipality:

Site Lot: Site Conc: Site Geo Ref Accu:

Site Map Datum: Northing:

Easting:

Entity Operating Name:

Client Name: Client Type: Source Type:

ABOVE-GROUND TANK LEAK Incident Cause:

Incident Preceding Spill:

Incident Reason: **ERROR**

Incident Summary: UPLANDS AIRPORT - 50 L OF JET FUEL TO PAVEMENT FROM TANK TRUCK.

Environment Impact: Health Env Consequence:

Nature of Impact: Contaminant Qty: Contaminant Qty 1: **Contaminant Unit:** Contaminant Code: Contaminant Name: Contaminant Limit 1: Contam Limit Freg 1: Contaminant UN No 1: Receiving Medium:

LAND

Activity Preceding Spill: Property 2nd Watershed: Property Tertiary Watershed:

Sector Type:

SAC Action Class:

Call Report Locatn Geodata:

Time Reported:

System Facility Address:

Site: SHELL CANADA PRODUCTS LTD.

TANK TRUCK (CARGO) OTTAWA CITY ON

Ref No: 16382

Year: Incident Dt: 3/27/1989

Dt MOE Arvl on Scn:

MOE Reported Dt: 3/27/1989 **Dt Document Closed:**

Municipality No: 20101

Nature of Damage: Discharger Report: Material Group: Impact to Health:

Agency Involved:

erisinfo.com | Environmental Risk Information Services

104

Order No: 25080500341

Database:

Site No:

MOE Response: Site County/District: Site Geo Ref Meth: Site District Office: Nearest Watercourse:

Site Name: Site Address: Site Region:

Site Municipality: **OTTAWA CITY**

Site Lot: Site Conc: Site Geo Ref Accu: Site Map Datum: Northing:

Entity Operating Name:

Client Name: Client Type: Source Type:

Easting:

VALVE/FITTING LEAK OR FAILURE Incident Cause:

Incident Preceding Spill:

Incident Reason: **EQUIPMENT FAILURE**

UPLANDS AIRPORT - 20 L OF JET FUEL TO GROUND. Incident Summary:

Environment Impact: Health Env Consequence:

Nature of Impact: Contaminant Qty: Contaminant Qty 1: Contaminant Unit: Contaminant Code: Contaminant Name: Contaminant Limit 1: Contam Limit Freq 1: Contaminant UN No 1: Receiving Medium:

LAND

Activity Preceding Spill: Property 2nd Watershed: Property Tertiary Watershed:

Sector Type: SAC Action Class:

Call Report Locatn Geodata:

Time Reported:

System Facility Address:

SHELL CANADA PRODUCTS LTD. Site:

TANK TRUCK (CARGO) OTTAWA CITY ON

Ref No: 84404

Year: 4/21/1993 Incident Dt: Dt MOE Arvl on Scn: MOE Reported Dt: 4/22/1993

Dt Document Closed:

Site No:

MOE Response: Site County/District: Site Geo Ref Meth: Site District Office: Nearest Watercourse: Site Name:

Site Address: Site Region:

OTTAWA CITY Site Municipality:

Site Lot: Site Conc:

Site Geo Ref Accu: Site Map Datum:

Municipality No: 20101 Database: SPL

Order No: 25080500341

Nature of Damage: Discharger Report: Material Group: Impact to Health: Agency Involved:

erisinfo.com | Environmental Risk Information Services

Northing:

Easting:

Entity Operating Name:

Client Name: Client Type: Source Type:

Incident Cause: VALVE/FITTING LEAK OR FAILURE

Incident Preceding Spill:

Incident Reason: FRROR

Incident Summary: SHELL CANADA - 40 L OF AVIATION FUEL AT GATE A DUE TO TRUCK LEAK

Environment Impact: NOT ANTICIPATED

Health Env Consequence:

Nature of Impact: Contaminant Qty: Contaminant Qty 1: **Contaminant Unit:** Contaminant Code: Contaminant Name: Contaminant Limit 1: Contam Limit Freg 1: Contaminant UN No 1:

Receiving Medium: LAND

Activity Preceding Spill: Property 2nd Watershed: **Property Tertiary Watershed:**

Sector Type: SAC Action Class:

Call Report Locatn Geodata:

Time Reported:

Ref No:

System Facility Address:

SHELL CANADA PRODUCTS LTD. Site:

TANK TRUCK (CARGO) OTTAWA CITY ON

81843 Municipality No:

Year: Incident Dt: 2/14/1993

Dt MOE Arvl on Scn: MOE Reported Dt: 2/14/1993

Dt Document Closed: Site No:

MOE Response: Site County/District: Site Geo Ref Meth: Site District Office: Nearest Watercourse:

Site Name: Site Address: Site Region:

Site Municipality: **OTTAWA CITY**

Site Lot: Site Conc: Site Geo Ref Accu:

Site Map Datum: Northing: Easting:

Entity Operating Name:

Client Name: Client Type: Source Type:

VALVE/FITTING LEAK OR FAILURE Incident Cause:

Incident Preceding Spill:

Incident Reason: UNKNOWN

SHELL CANADA - 20 L OF AVIATION FUEL TO RAMP DUE TO TRUCK LEAK Incident Summary:

Environment Impact: NOT ANTICIPATED

Health Env Consequence:

Nature of Impact: Contaminant Qty:

20101

Nature of Damage:

Discharger Report: Material Group:

Impact to Health:

Agency Involved:

Database: SPL

Contaminant Qty 1: Contaminant Unit: Contaminant Code: Contaminant Name: Contaminant Limit 1: Contam Limit Freq 1: Contaminant UN No 1:

Receiving Medium: LAND

Activity Preceding Spill: Property 2nd Watershed: Property Tertiary Watershed:

Sector Type:

SAC Action Class:

Call Report Locatn Geodata:

Time Reported:

System Facility Address:

<u>Site:</u> SHELL CANADA PRODUCTS LTD. TANK TRUCK (CARGO) OTTAWA CITY ON

81836 *Municipality No:* 20101

Nature of Damage: Discharger Report:

Material Group:

Impact to Health:

Agency Involved:

Database:

SPL

Order No: 25080500341

rear:

Year:

Incident Dt: 2/14/1993

Dt MOE Arvl on Scn:

MOE Reported Dt: 2/14/1993

Dt Document Closed:

Site No:

Ref No:

MOE Response: Site County/District: Site Geo Ref Meth: Site District Office: Nearest Watercourse:

Site Name: Site Address: Site Region:

Site Municipality: OTTAWA CITY

Site Lot: Site Conc:

Site Geo Ref Accu: Site Map Datum:

Northing: Easting:

Entity Operating Name:

Client Name: Client Type: Source Type:

Incident Cause: PIPE/HOSE LEAK

Incident Preceding Spill:

Incident Reason: ERROR

Incident Summary: SHELL-25L OF JET A-1 FUELTO GROUND DURING FUELLINGCONTAINED, CLEANED UP.

Environment Impact: NOT ANTICIPATED

Health Env Consequence:

Nature of Impact:
Contaminant Qty:
Contaminant Unit:
Contaminant Code:
Contaminant Name:
Contaminant Limit 1:
Contam Limit Freq 1:
Contaminant UN No 1:
Receiving Medium:

Receiving Medium: LAND

Activity Preceding Spill: Property 2nd Watershed: Property Tertiary Watershed:

Sector Type: SAC Action Class:

Call Report Locatn Geodata:

...

System Facility Address:

Site: TRANSPORT TRUCK

LANTHIER DRIVER (AREA OF INNIS RD. & TENTH LINE RD.) TRANSPORT TRUCK (CARGO) CUMBERLAND

Database:

Order No: 25080500341

OPP, F.D., REGION

TOWNSHIP ON

69765 20601 Ref No: Municipality No:

Year: Nature of Damage: Incident Dt: 4/27/1992 Discharger Report: Dt MOE Arvl on Scn: Material Group:

MOE Reported Dt: 4/27/1992 Impact to Health: Agency Involved:

Dt Document Closed: Site No:

MOE Response: Site County/District: Site Geo Ref Meth: Site District Office: Nearest Watercourse: Site Name:

Site Region: Site Municipality: **CUMBERLAND TOWNSHIP**

Site Lot: Site Conc: Site Geo Ref Accu: Site Map Datum:

Site Address:

Northing: Easting:

Entity Operating Name:

Client Name: Client Type: Source Type:

Incident Cause: OTHER CONTAINER LEAK

Incident Preceding Spill:

Incident Reason: INTENTIONAL/PLANNED

Incident Summary: OPP -INTENTIONAL DISCHARGE OF DIESEL FUEL TO CATCH-BASIN FROM TRUCK

POSSIBLE Environment Impact:

Health Env Consequence:

Nature of Impact: Surface Water Pollution

Contaminant Qty: Contaminant Qty 1: **Contaminant Unit:** Contaminant Code: Contaminant Name: Contaminant Limit 1: Contam Limit Freg 1: Contaminant UN No 1:

Receiving Medium: LAND / WATER

Activity Preceding Spill: Property 2nd Watershed: Property Tertiary Watershed:

Sector Type: SAC Action Class:

Call Report Locatn Geodata:

Time Reported:

System Facility Address:

Site: SHELL CANADA PRODUCTS LTD. Database: SERVICE STATION OTTAWA CITY ON

Ref No: 60160 Municipality No: 20101

Nature of Damage: Year: Incident Dt: 11/24/1991 Discharger Report: Dt MOE Arvl on Scn: Material Group:

MOE Reported Dt: 11/25/1991 Impact to Health:

SHELL, FIRE DEPT. TRIANGLE PUMP **Dt Document Closed:** Agency Involved:

Site No:

MOE Response: Site County/District: Site Geo Ref Meth: Site District Office: Nearest Watercourse:

Site Name: Site Address: Site Region:

Site Municipality: OTTAWA CITY

Site Lot: Site Conc: Site Geo Ref Accu: Site Map Datum: Northing:

Entity Operating Name:

Client Name: Client Type: Source Type:

Easting:

Incident Cause: OTHER CONTAINER LEAK

Incident Preceding Spill:

Incident Reason: CORROSION

Incident Summary: SHELL SERVICE STATION - 25 L. OF GASOLINE TO GROUND FROM LEAKY CAR

Environment Impact: NOT ANTICIPATED

Health Env Consequence:

Nature of Impact: Contaminant Qty: Contaminant Unit: Contaminant Unit: Contaminant Code: Contaminant Name: Contaminant Limit 1: Contam Limit Freq 1: Contaminant UN No 1: Receiving Medium:

LAND

Activity Preceding Spill: Property 2nd Watershed: Property Tertiary Watershed:

Sector Type: SAC Action Class:

Call Report Locatn Geodata:

Time Reported:

System Facility Address:

Site: ONTARIO HYDRO

TRANSFORMER CUMBERLAND TWP. ON

31839

 Year:
 3/10/1990

 Dt MOE Arvl on Scn:
 3/10/1990

 MOE Reported Dt:
 3/10/1990

Dt Document Closed:

Site No:

Ref No:

MOE Response: Site County/District: Site Geo Ref Meth: Site District Office: Nearest Watercourse:

Site Name: Site Address: Site Region:

Site Municipality: CUMBERLAND TWP.

Site Lot: Site Conc:

Site Geo Ref Accu: Site Map Datum: Municipality No: 20601

Database: SPL

Order No: 25080500341

Nature of Damage: Discharger Report: Material Group: Impact to Health: Agency Involved: Northing:

Easting:

Entity Operating Name:

Client Name: Client Type: Source Type:

Incident Cause: COOLING SYSTEM LEAK

Incident Preceding Spill:

Incident Reason: DAMAGE BY MOVING EQUIPMENT

Incident Summary: ONTARIO HYDRO - 2 L PCB OIL TO GROUND.

Environment Impact: POSSIBLE

Health Env Consequence:

Nature of Impact: Contaminant Qty: Contaminant Qty 1: **Contaminant Unit:** Contaminant Code: Contaminant Name: Contaminant Limit 1: Contam Limit Freg 1: Contaminant UN No 1:

Receiving Medium: LAND

Activity Preceding Spill: Property 2nd Watershed: **Property Tertiary Watershed:**

Sector Type: SAC Action Class:

Call Report Locatn Geodata:

Time Reported:

System Facility Address:

SHELL CANADA PRODUCTS LTD. Site:

TANK TRUCK (CARGO) OTTAWA CITY ON

2/2/1990

Year:

Ref No: 30521

Incident Dt: Dt MOE Arvl on Scn:

MOE Reported Dt: 2/2/1990

Dt Document Closed:

Site No:

MOE Response: Site County/District: Site Geo Ref Meth: Site District Office: Nearest Watercourse:

Site Name: Site Address: Site Region:

Site Municipality: **OTTAWA CITY**

Site Lot: Site Conc:

Site Geo Ref Accu: Site Map Datum: Northing: Easting:

Entity Operating Name:

Client Name: Client Type: Source Type:

VALVE/FITTING LEAK OR FAILURE Incident Cause:

Incident Preceding Spill:

Incident Reason:

SHELL TANK TRUCK-50 L AVIATION FUEL TO ASPHALT Incident Summary:

Municipality No:

Material Group:

Impact to Health:

Agency Involved:

Nature of Damage:

Discharger Report:

20101

Environment Impact: Health Env Consequence: Nature of Impact:

Contaminant Qty:

Database: SPL

Order No: 25080500341

erisinfo.com | Environmental Risk Information Services

Contaminant Qty 1: Contaminant Unit: Contaminant Code: Contaminant Name: Contaminant Limit 1: Contam Limit Freq 1: Contaminant UN No 1:

Receiving Medium: LAND / AIR

Activity Preceding Spill: Property 2nd Watershed: Property Tertiary Watershed:

Sector Type:

SAC Action Class:

Call Report Locatn Geodata:

Time Reported:

System Facility Address:

Site: SHELL CANADA PRODUCTS LTD.

TANK TRUCK (CARGO) OTTAWA CITY ON

Ref No: 26231

Municipality No:

Material Group:

Impact to Health:

Agency Involved:

Nature of Damage: Discharger Report: 20101

DEPT OF TRANSPORT

Database: SPL

Order No: 25080500341

Year: 10/5/1989

Incident Dt: 10/5/1989

Dt MOE Arvl on Scn:

MOE Reported Dt: 10/5/1989

Dt Document Closed:

Site No:

MOE Response: Site County/District: Site Geo Ref Meth: Site District Office: Nearest Watercourse:

Site Name: Site Address: Site Region:

Site Municipality: OTTAWA CITY

Site Lot: Site Conc:

Site Geo Ref Accu: Site Map Datum:

Northing: Easting:

Entity Operating Name:

Client Name: Client Type: Source Type:

Incident Cause: VALVE/FITTING LEAK OR FAILURE

Incident Preceding Spill:

Incident Reason: EQUIPMENT FAILURE

Incident Summary: SHELL CANADA - 120L JET FUEL TO TERMINAL RAMP

Environment Impact: NOT ANTICIPATED

Health Env Consequence:
Nature of Impact:
Contaminant Qty:
Contaminant Unit:
Contaminant Code:
Contaminant Name:
Contaminant Limit 1:
Contam Limit Freq 1:
Contaminant UN No 1:

Receiving Medium: LAND

Activity Preceding Spill: Property 2nd Watershed: Property Tertiary Watershed:

Sector Type: SAC Action Class:

Call Report Locatn Geodata:

Site: SHELL CANADA PRODUCTS LTD.

TANK TRUCK (CARGO) OTTAWA CITY ON

Database: SPL

Ref No: 23253 **Year:**

Incident Dt: //
Dt MOE Arvl on Scn:

MOE Reported Dt: 8/7/1989

Dt Document Closed:

Site No: MOE Response: Site County/District: Site Geo Ref Meth: Site District Office: Nearest Watercourse:

Site Name: Site Address: Site Region:

Site Municipality: OTTAWA CITY

Site Lot: Site Conc: Site Geo Ref Accu:

Site Geo Ref Accu Site Map Datum: Northing:

Entity Operating Name: Client Name: Client Type: Source Type:

Easting:

Incident Cause: VALVE/FITTING LEAK OR FAILURE

Incident Preceding Spill:

Incident Reason: EQUIPMENT FAILURE

Incident Summary: SHELL- 4.5 LTR SPILL OF JET FUEL AT UPLANDS AIRPORT

Environment Impact: Health Env Consequence:

Nature of Impact: Contaminant Qty: Contaminant Qty 1: Contaminant Unit: Contaminant Code: Contaminant Name: Contaminant Limit 1: Contam Limit Freq 1: Contaminant UN No 1:

Receiving Medium: LAND

Activity Preceding Spill: Property 2nd Watershed: Property Tertiary Watershed:

Sector Type:

SAC Action Class:

Call Report Locatn Geodata:

Time Reported:

System Facility Address:

Site: SHELL CANADA PRODUCTS LTD.

TANK TRUCK (CARGO) OTTAWA CITY ON

Ref No: 21872 **Year:**

Incident Dt: 7/11/1989

Dt MOE Arvl on Scn:

MOE Reported Dt: 7/11/1989
Dt Document Closed:

Municipality No: 20101
Nature of Damage:
Discharger Report:

Material Group: Impact to Health: Agency Involved:

Municipality No:

Material Group:

Impact to Health:

Agency Involved:

Nature of Damage:

Discharger Report:

20101

erisinfo.com | Environmental Risk Information Services

Site No:

Database:

SPL

MOE Response: Site County/District: Site Geo Ref Meth: Site District Office: Nearest Watercourse:

Site Name: Site Address: Site Region:

Site Municipality: **OTTAWA CITY**

Site Lot: Site Conc: Site Geo Ref Accu: Site Map Datum: Northing: Easting:

Entity Operating Name:

Client Name: Client Type: Source Type:

Incident Cause: PIPE/HOSE LEAK

Incident Preceding Spill:

Incident Reason: **EQUIPMENT FAILURE**

Incident Summary: SHELL REFUELING VEHICLE- 70 L AVIATION FUEL TO GROUND.

Environment Impact: Health Env Consequence:

Nature of Impact: Contaminant Qty: Contaminant Qty 1: Contaminant Unit: Contaminant Code: Contaminant Name: Contaminant Limit 1: Contam Limit Freq 1: Contaminant UN No 1:

Receiving Medium: LAND

Activity Preceding Spill: Property 2nd Watershed: Property Tertiary Watershed:

Sector Type: SAC Action Class:

Call Report Locatn Geodata:

Time Reported:

System Facility Address:

Site: Database: lot 1 ON

1521833 Well ID:

Construction Date: Use 1st: Domestic

Use 2nd:

Water Supply Final Well Status:

Water Type:

Casing Material:

Audit No: Tag:

13797

Constructn Method:

Elevation (m):

Elevatn Reliabilty:

Depth to Bedrock:

Well Depth: Overburden/Bedrock:

Pump Rate: Static Water Level: Clear/Cloudy:

Municipality: **CUMBERLAND TOWNSHIP**

Site Info:

Flowing (Y/N): Flow Rate:

Data Entry Status:

Data Src:

10/07/1987 Date Received: Selected Flag: TRUE

Abandonment Rec:

Contractor: 1517 Form Version:

Owner:

County: OTTAWA-CARLETON

Lot: 001

Concession: Concession Name: Easting NAD83: Northing NAD83: Zone:

UTM Reliability:

erisinfo.com | Environmental Risk Information Services

Bore Hole Information

Bore Hole ID: 10043646

DP2BR: Spatial Status: Code OB: Elevation:

18

9

na

unknown UTM

Order No: 25080500341

Elevrc:

East83:

North83:

Org CS:

UTMRC:

UTMRC Desc:

Location Method:

Zone:

Code OB:
Code OB Desc:
Open Hole:
Cluster Kind:

Date Completed: 09/21/1987

Remarks:

Location Method Desc: Not Applicable i.e. no UTM

Elevrc Desc:

Location Source Date: Improvement Location Source: Improvement Location Method:

Source Revision Comment: Supplier Comment:

Overburden and Bedrock

Materials Interval

Formation ID: 931049308

 Layer:
 2

 Color:
 2

 General Color:
 GREY

 Material 1:
 15

Material 1 Desc:LIMESTONEMaterial 2:26

Material 2 Desc: 20 ROCK

Material 3: Material 3 Desc:

Formation Top Depth: 12.0 Formation End Depth: 50.0 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931049307

Layer: Color: 6 General Color: **BROWN** Material 1: 14 Material 1 Desc: HARDPAN Material 2: 05 CLAY Material 2 Desc: Material 3: 12 **STONES** Material 3 Desc: Formation Top Depth: 0.0 Formation End Depth: 12.0 Formation End Depth UOM: ft

Annular Space/Abandonment

Sealing Record

 Plug ID:
 933109614

 Layer:
 1

 Plug From:
 0.0

 Plug To:
 22.0

 Plug Depth UOM:
 ft

Method of Construction & Well

Use

Method Construction ID: 961521833

Method Construction Code: 1

Method Construction: Cable Tool

Other Method Construction:

Pipe Information

 Pipe ID:
 10592216

 Casing No:
 1

Comment: Alt Name:

Construction Record - Casing

Casing ID: 930076264

Layer: 1
Material: 1

Open Hole or Material: STEEL

Depth From:

Depth To: 22.0
Casing Diameter: 6.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Results of Well Yield Testing

Pumping Test Method Desc:

Pump Test ID: 991521833

Pump Set At:
Static Level: 7.0
Final Level After Pumping: 32.0
Recommended Pump Depth: 42.0
Pumping Rate: 6.0
Flowing Rate:

Recommended Pump Rate: 5.0
Levels UOM: ft
Rate UOM: GPM

Rate UOM: Water State After Test Code: Water State After Test:

Pumping Test Method:
Pumping Duration HR: 1
Pumping Duration MIN: 0
Flowing: No

Draw Down & Recovery

Pump Test Detail ID: 934910601

Test Type:

 Test Duration:
 60

 Test Level:
 32.0

 Test Level UOM:
 ft

Draw Down & Recovery

Pump Test Detail ID: 934391251

Test Type:

 Test Duration:
 30

 Test Level:
 28.0

 Test Level UOM:
 ft

Draw Down & Recovery

Pump Test Detail ID: 934653370

Test Type:

Test Duration:45Test Level:30.0

ft Test Level UOM:

Draw Down & Recovery

Pump Test Detail ID: 934108127

Test Type:

15 Test Duration: Test Level: 25.0 Test Level UOM: ft

Water Details

Water ID: 933479538

Layer: Kind Code:

FRESH Kind: Water Found Depth: 48.0 Water Found Depth UOM: ft

Site: Database: lot 1 ON

Well ID: 1519675

Construction Date: Use 1st: **Domestic**

Use 2nd:

Final Well Status: Water Supply

Water Type:

Casing Material:

Audit No:

Tag:

Constructn Method:

Elevation (m):

Elevatn Reliabilty:

Depth to Bedrock: Well Depth:

Overburden/Bedrock:

Pump Rate:

Static Water Level:

Clear/Cloudy:

Municipality:

Site Info:

Data Entry Status: Data Src:

Flowing (Y/N):

Flow Rate:

06/21/1985 Date Received: Selected Flag: TRUE

Abandonment Rec:

Contractor: 2351 Form Version:

Owner:

County: **OTTAWA-CARLETON**

Lot: 001

Concession: Concession Name: Easting NAD83: Northing NAD83:

Zone:

UTM Reliability:

Bore Hole Information

Bore Hole ID: 10041528

DP2BR: Spatial Status:

Code OB: Code OB Desc:

Open Hole: Cluster Kind:

Date Completed: 05/03/1985

Remarks:

Location Method Desc: Not Applicable i.e. no UTM

Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

Overburden and Bedrock

Materials Interval

Formation ID: 931042365

CUMBERLAND TOWNSHIP

East83: North83: Org CS:

Elevation:

Elevrc:

Zone:

UTMRC: 9

UTMRC Desc: unknown UTM

18

Order No: 25080500341

Location Method:

Layer: 1 **Color:** 6

General Color: BROWN Material 1: 14

Material 1 Desc: HARDPAN

Material 2: Material 2 Desc: Material 3: Material 3 Desc:

Formation Top Depth: 0.0
Formation End Depth: 13.0
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931042366

 Layer:
 2

 Color:
 3

 General Color:
 BLUE

 Material 1:
 17

 Material 1 Desc:
 SHALE

Material 2: Material 2 Desc: Material 3: Material 3 Desc:

Formation Top Depth: 13.0 Formation End Depth: 117.0 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931042367

 Layer:
 3

 Color:
 8

 General Color:
 BLACK

 Material 1:
 17

 Material 1 Desc:
 SHALE

Material 2: Material 2 Desc: Material 3: Material 3 Desc:

Formation Top Depth: 117.0 Formation End Depth: 162.0 Formation End Depth UOM: ft

Annular Space/Abandonment

Sealing Record

Plug ID: 933108880

 Layer:
 1

 Plug From:
 0.0

 Plug To:
 46.0

 Plug Depth UOM:
 ft

Method of Construction & Well

<u>Use</u>

Method Construction ID: 961519675

Method Construction Code:

Method Construction: Cable Tool

Other Method Construction:

Pipe Information

Pipe ID: 10590098

Casing No: Comment:

Alt Name:

Construction Record - Casing

Casing ID: 930072515

Layer: Material:

STEEL Open Hole or Material:

Depth From: Depth To: 46.0 Casing Diameter: 6.0 Casing Diameter UOM: inch Casing Depth UOM: ft

Results of Well Yield Testing

Pumping Test Method Desc: **BAILER** Pump Test ID: 991519675

Pump Set At:

Static Level: 64.0 Final Level After Pumping: 119.0 Recommended Pump Depth: 156.0 Pumping Rate: 13.0 Flowing Rate:

Recommended Pump Rate:

10.0 Levels UOM: ft Rate UOM: **GPM** Water State After Test Code: CLOUDY Water State After Test: Pumping Test Method: 2

Pumping Duration HR: 1 Pumping Duration MIN: 10 Flowing: No

Draw Down & Recovery

934894618 Pump Test Detail ID: Test Type: Draw Down Test Duration: 60 Test Level: 119.0 Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934383878 Test Type: Draw Down Test Duration: 30 Test Level: 91.0 Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934108587 Test Type: Draw Down Test Duration: 15 Test Level: 87.0 Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934653858 Draw Down Test Type:

45 Test Duration: 119.0 Test Level: Test Level UOM:

Water Details

933476713 Water ID:

Layer:

Kind Code:

Kind: **FRESH** Water Found Depth: 159.0 Water Found Depth UOM: ft

Site: Database: lot 1 ON

Date Received:

Selected Flag:

Form Version:

Concession: Concession Name:

Easting NAD83: Northing NAD83:

UTM Reliability:

UTMRC Desc:

Location Method:

Contractor:

Owner: County:

Lot:

Zone:

Abandonment Rec:

10/22/1986

OTTAWA-CARLETON

TRUE

2351

1

001

18

na

unknown UTM

Order No: 25080500341

Well ID: 1520893 Flowing (Y/N):

Construction Date: Flow Rate:

Use 1st: Domestic Data Entry Status: Use 2nd: Data Src:

Final Well Status: Water Supply

Water Type: Casing Material:

Audit No: NA

Tag:

Constructn Method:

Elevation (m): Elevatn Reliabilty:

Depth to Bedrock: Well Depth:

Overburden/Bedrock: Pump Rate:

Static Water Level:

Clear/Cloudy:

Municipality: **CUMBERLAND TOWNSHIP**

Site Info:

Bore Hole Information

10042734 Bore Hole ID: Elevation:

DP2BR: Elevrc: Spatial Status: Zone: Code OB: East83:

Code OB Desc: North83: Org CS: Open Hole: Cluster Kind: UTMRC:

10/08/1986 Remarks:

Not Applicable i.e. no UTM Location Method Desc:

Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

Date Completed:

Overburden and Bedrock

Materials Interval

931046181 Formation ID:

Layer: Color: 6 **BROWN** General Color: Material 1: 02 Material 1 Desc: **TOPSOIL**

Material 2: Material 2 Desc: Material 3: Material 3 Desc:

Formation Top Depth: 0.0 Formation End Depth: 2.0 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931046182

 Layer:
 2

 Color:
 6

 General Color:
 BROWN

 Material 1:
 14

 Material 1 Desc:
 HARDPAN

Material 2: Material 2 Desc: Material 3: Material 3 Desc:

Formation Top Depth: 2.0
Formation End Depth: 18.0
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931046183

 Layer:
 3

 Color:
 3

 General Color:
 BLUE

 Material 1:
 17

 Material 1 Desc:
 SHALE

Material 2: Material 2 Desc: Material 3: Material 3 Desc:

Formation Top Depth: 18.0 Formation End Depth: 68.0 Formation End Depth UOM: ft

Method of Construction & Well

<u>Use</u>

Method Construction ID: 961520893

Method Construction Code: 1

Method Construction: Cable Tool

Other Method Construction:

Pipe Information

Pipe ID: 10591304

Casing No:

Comment: Alt Name:

Construction Record - Casing

Casing ID: 930074612

Layer: 1
Material: 1
Open Hole or Material: STEEL

Depth From:

Depth To: 18.0
Casing Diameter: 6.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Results of Well Yield Testing

Pumping Test Method Desc: BAILER
Pump Test ID: 991520893

Pump Set At:

Static Level: 7.0 Final Level After Pumping: 60.0 Recommended Pump Depth: 66.0 Pumping Rate: 3.0 Flowing Rate: Recommended Pump Rate: 2.0 Levels UOM: Rate UOM: **GPM** Water State After Test Code: 2 CLOUDY Water State After Test: Pumping Test Method: **Pumping Duration HR:** 0 30 **Pumping Duration MIN:** No Flowing:

Draw Down & Recovery

 Pump Test Detail ID:
 934650039

 Test Type:
 Draw Down

 Test Duration:
 45

 Test Level:
 60.0

 Test Level UOM:
 ft

Draw Down & Recovery

 Pump Test Detail ID:
 934388463

 Test Type:
 Draw Down

 Test Duration:
 30

 Test Level:
 60.0

 Test Level UOM:
 ft

Draw Down & Recovery

 Pump Test Detail ID:
 934104225

 Test Type:
 Draw Down

 Test Duration:
 15

 Test Level:
 55.0

 Test Level UOM:
 ft

Draw Down & Recovery

 Pump Test Detail ID:
 934906702

 Test Type:
 Draw Down

 Test Duration:
 60

 Test Level:
 60.0

 Test Level UOM:
 ft

Water Details

 Water ID:
 933478295

 Layer:
 1

 Kind Code:
 1

 Kind:
 FRESH

 Water Found Depth:
 25.0

 Water Found Depth UOM:
 ft

Site:

lot 1 ON Database: WWIS

5602893 Well ID:

Construction Date:

Use 1st: Domestic

Use 2nd:

Final Well Status: Water Supply

Water Type: Casing Material: Audit No:

Tag:

Constructn Method: Elevation (m):

Elevatn Reliabilty: Depth to Bedrock:

Well Depth: Overburden/Bedrock: Pump Rate: Static Water Level:

Clear/Cloudy:

Municipality: **CUMBERLAND TOWNSHIP**

Site Info:

Flowing (Y/N): Flow Rate:

Data Entry Status:

Data Src:

Date Received: 06/08/1984 Selected Flag: TRUE

Abandonment Rec:

Contractor: 1517 Form Version:

Owner:

OTTAWA-CARLETON County:

Lot:

Concession: Concession Name: Easting NAD83: Northing NAD83:

Zone:

UTM Reliability:

Bore Hole Information

10375462 Bore Hole ID:

DP2BR: Spatial Status: Code OB: Code OB Desc: Open Hole: Cluster Kind:

05/01/1984 Date Completed:

Remarks:

Location Method Desc: Not Applicable i.e. no UTM

Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

Elevation:

Elevrc: Zone:

East83: North83: Org CS:

UTMRC: 9

unknown UTM **UTMRC Desc:**

18

Order No: 25080500341

Location Method: na

Overburden and Bedrock

Materials Interval

932245131 Formation ID:

Layer: 2 Color: **GREY** General Color: Material 1: 05 Material 1 Desc: CLAY

Material 2: Material 2 Desc: Material 3: Material 3 Desc:

Formation Top Depth: 18.0 Formation End Depth: 28.0 Formation End Depth UOM:

Overburden and Bedrock

Materials Interval

Formation ID: 932245132

Layer: 3 Color: 6 General Color: **BROWN** Material 1: 11 Material 1 Desc: **GRAVEL** Material 2: 28 Material 2 Desc: SAND

Material 3: Material 3 Desc:

28.0 Formation Top Depth: Formation End Depth: 81.0 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 932245130

Layer: Color: 6 **BROWN** General Color: 28 Material 1: SAND Material 1 Desc:

Material 2: Material 2 Desc: Material 3: Material 3 Desc:

0.0 Formation Top Depth: Formation End Depth: 18.0 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

932245133 Formation ID: Layer: 4 Color: 8 **BLACK** General Color: Material 1: 26 ROCK Material 1 Desc: Material 2: 15

LIMESTONE Material 2 Desc:

Material 3: Material 3 Desc:

Formation Top Depth:

81.0 90.0 Formation End Depth: Formation End Depth UOM:

Annular Space/Abandonment

Sealing Record

Plug ID: 933185420 Layer: 1 0.0 Plug From: Plug To: 23.0 Plug Depth UOM: ft

Method of Construction & Well

<u>Use</u>

Method Construction ID: 965602893 **Method Construction Code:**

Method Construction: Cable Tool

Other Method Construction:

Pipe Information

Pipe ID: 10924032

Casing No: 1

Comment: Alt Name:

Construction Record - Casing

Casing ID: 930621206

Layer: Material: STEEL

Open Hole or Material:

Depth From:

Depth To: 81.0 Casing Diameter: 6.0 Casing Diameter UOM: inch ft Casing Depth UOM:

Results of Well Yield Testing

Pumping Test Method Desc: **BAILER** Pump Test ID: 995602893

Pump Set At:

Static Level: 25.0 Final Level After Pumping: 65.0 Recommended Pump Depth: 8.0 Pumping Rate:

Flowing Rate:

Recommended Pump Rate:

Levels UOM: ft Rate UOM: **GPM** Water State After Test Code: CLOUDY Water State After Test: Pumping Test Method: **Pumping Duration HR:** 1 Pumping Duration MIN: 15

Draw Down & Recovery

934289922 Pump Test Detail ID:

No

Test Type:

Flowing:

Test Duration: 15 Test Level: 65.0 Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 935082764

Test Type:

Test Duration: 60 65.0 Test Level: Test Level UOM:

Draw Down & Recovery

Pump Test Detail ID: 934566259

Test Type:

Test Duration: 30 Test Level: 65.0 Test Level UOM:

Draw Down & Recovery

Pump Test Detail ID: 934817021

Test Type:

Test Duration: 45 65.0 Test Level: Test Level UOM: ft

Water Details

933856836 Water ID:

Layer: 1 Kind Code: **FRESH** Kind: Water Found Depth: 88.0 Water Found Depth UOM: ft

Site: Database: **WWIS** lot 1 ON

UTM Reliability:

18

Order No: 25080500341

1532982

Well ID: Flowing (Y/N): Flow Rate: Construction Date:

Use 1st: **Domestic** Data Entry Status:

Use 2nd: Data Src:

Final Well Status: Water Supply Date Received: 08/06/2002 Water Type: Selected Flag: TRUE Casing Material:

Abandonment Rec: Audit No: 237355 6006 Contractor:

Tag: Form Version: Constructn Method: Owner:

Elevation (m): County: **OTTAWA-CARLETON**

Elevatn Reliabilty: 001 Lot:

Depth to Bedrock: Concession: Well Depth: Concession Name: Overburden/Bedrock: Easting NAD83:

Pump Rate: Northing NAD83: Static Water Level: Zone:

Municipality: **CUMBERLAND TOWNSHIP**

Site Info:

Bore Hole Information

Clear/Cloudy:

Bore Hole ID: 10529729 Elevation: DP2BR: Elevrc:

Spatial Status: Zone: Code OB: East83:

Code OB Desc: North83: Open Hole: Org CS: Cluster Kind: UTMRC:

Date Completed: UTMRC Desc: 07/13/2002 unknown UTM

Remarks: Location Method: na

Location Method Desc: Not Applicable i.e. no UTM

Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: **Source Revision Comment:**

Supplier Comment:

Overburden and Bedrock

Materials Interval

Formation ID: 932879807

Layer: Color: 6

General Color: **BROWN** Material 1: 05 Material 1 Desc: CLAY 13 Material 2:

Material 2 Desc: **BOULDERS** Material 3: 77

LOOSE Material 3 Desc: Formation Top Depth: 0.0 Formation End Depth: 3.0 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 932879810

Layer: 4 **Color:** 6

General Color: BROWN

Material 1: 15
Material 1 Desc: LIMESTONE

Material 2: 73
Material 2 Desc: HARD

Material 3:

Material 3 Desc:

Formation Top Depth: 265.0 Formation End Depth: 275.0 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 932879809

 Layer:
 3

 Color:
 2

 General Color:
 GREY

 Material 1:
 18

Material 1 Desc: SANDSTONE

Material 2: 73
Material 2 Desc: HARD

Material 3:

Material 3 Desc:

Formation Top Depth: 150.0 Formation End Depth: 265.0 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

 Formation ID:
 932879808

 Layer:
 2

 Color:
 2

 General Color:
 GREY

 Material 1:
 15

Material 1 Desc: LIMESTONE

Material 2: 73
Material 2 Desc: HARD

Material 3:

Material 3 Desc:

Formation Top Depth: 3.0
Formation End Depth: 150.0
Formation End Depth UOM: ft

Annular Space/Abandonment

Sealing Record

 Plug ID:
 933230065

 Layer:
 1

 Plug From:
 0.0

 Plug To:
 40.0

 Plug Depth UOM:
 ft

Method of Construction & Well

<u>Use</u>

Method Construction ID: 961532982

Method Construction Code: 1

Method Construction: Cable Tool

Other Method Construction:

Pipe Information

Pipe ID: 11078299

Casing No:
Comment:

Alt Name:

Construction Record - Casing

Casing ID: 930095973

Layer: 1
Material: 1

Open Hole or Material: STEEL

Depth From:

Depth To:

Casing Diameter: 6.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Casing

Casing ID: 930095974

Layer: 2

Material: 4

Open Hole or Material: OPEN HOLE

Depth From:

Depth To:

Casing Diameter: 6.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Casing

Casing ID: 930095975

Layer: 3

Material:

Open Hole or Material:

Depth From: Depth To:

Casing Diameter: 5.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Results of Well Yield Testing

Pumping Test Method Desc: BAILER

Pump Test ID: 991532982

Pump Set At:

Static Level:18.0Final Level After Pumping:275.0Recommended Pump Depth:265.0Pumping Rate:5.0

Flowing Rate:

Recommended Pump Rate: 4.0
Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 1
Water State After Test: CLEAR
Pumping Test Method: 2
Pumping Duration HR: 1
Pumping Duration MIN: 0

Order No: 25080500341

No

Flowing:

Draw Down & Recovery

Pump Test Detail ID: 934662673 Recovery Test Type: Test Duration: 45 Test Level: 100.0 Test Level UOM:

Draw Down & Recovery

Pump Test Detail ID: 934911770 Recovery Test Type: Test Duration: 60 Test Level: 11.0 Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934402153 Test Type: Recovery Test Duration: 30 150.0 Test Level: Test Level UOM:

Draw Down & Recovery

934118539 Pump Test Detail ID: Test Type: Recovery Test Duration: 15 200.0 Test Level: Test Level UOM: ft

Water Details

Water ID: 934022299

Layer: Kind Code: Kind: **FRESH** Water Found Depth: 49.0 Water Found Depth UOM: ft

Water Details

934022300 Water ID: Layer: 2 Kind Code: **FRESH** Kind: 265.0 Water Found Depth: Water Found Depth UOM: ft

Database: Site: lot 1 ON

Order No: 25080500341

1531631 Flowing (Y/N):

Well ID:

Construction Date: Flow Rate:

Use 1st: **Domestic** Data Entry Status:

Use 2nd: Data Src: Final Well Status: Water Supply Date Received: 12/04/2000 TRUE

Water Type: Selected Flag: Casing Material: Abandonment Rec:

Audit No: 200302 3749 Contractor: Form Version: Tag: Constructn Method: Owner:

Elevation (m): County: OTTAWA-CARLETON Elevatn Reliabilty: 001 Lot:

Depth to Bedrock: Concession: Well Depth: Concession Name: Overburden/Bedrock: Easting NAD83: Pump Rate:

Northing NAD83: Static Water Level: Zone: Clear/Cloudy: UTM Reliability:

CUMBERLAND TOWNSHIP Municipality:

Site Info:

Bore Hole Information

Bore Hole ID: 10053165 Elevation: DP2BR: Elevrc: Spatial Status: Zone: 18

9

na

unknown UTM

Order No: 25080500341

East83: Code OB: Code OB Desc: North83: Open Hole: Org CS: Cluster Kind: UTMRC:

Date Completed: 12/03/1999 UTMRC Desc:

Location Method: Remarks:

Location Method Desc: Not Applicable i.e. no UTM

Elevrc Desc: Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

Overburden and Bedrock

Materials Interval

Formation ID: 931079085

Layer: Color: 2 General Color: **GREY** Material 1: 11 Material 1 Desc: **GRAVEL** Material 2: 77 LOOSE Material 2 Desc:

Material 3:

Material 3 Desc:

Formation Top Depth: 292.0 Formation End Depth: 298.0 Formation End Depth UOM:

Overburden and Bedrock

Materials Interval

Formation ID: 931079081

Layer: Color: 2 General Color: **GREY** Material 1: 05 Material 1 Desc: CLAY Material 2: 01 Material 2 Desc: **FILL** Material 3: 77 LOOSE Material 3 Desc: 0.0 Formation Top Depth: Formation End Depth: 5.0 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931079082

Layer: 2 Color: General Color: **GREY** Material 1: 05 Material 1 Desc: CLAY Material 2: 28 Material 2 Desc: SAND Material 3: 77 Material 3 Desc: LOOSE Formation Top Depth: 5.0 Formation End Depth: 38.0 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931079083

 Layer:
 3

 Color:
 2

 General Color:
 GREY

 Material 1:
 05

 Material 1 Desc:
 CLAY

 Material 2:
 79

 Material 2 Desc:
 PACKED

Material 3:

Material 3 Desc:

Formation Top Depth: 38.0
Formation End Depth: 283.0
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931079084

 Layer:
 4

 Color:
 2

 General Color:
 GREY

 Material 1:
 11

 Material 1 Desc:
 GRAVEL

 Material 2:
 06

 Material 2 Desc:
 SILT

Material 3:

Material 3 Desc:

Formation Top Depth: 283.0 Formation End Depth: 292.0 Formation End Depth UOM: ft

Annular Space/Abandonment

Sealing Record

 Plug ID:
 933116802

 Layer:
 1

 Plug From:
 0.0

 Plug To:
 40.0

Plug Depth UOM: ft

Method of Construction & Well

<u>Use</u>

Method Construction ID: 961531631

Method Construction Code: 4

Method Construction: Rotary (Air)

Other Method Construction:

Pipe ID: 10601735

Casing No: Comment: Alt Name:

Construction Record - Casing

Casing ID: 930093098

Layer: Material: STEEL

Open Hole or Material:

Depth From: Depth To:

Casing Diameter: 6.0 Casing Diameter UOM: inch Casing Depth UOM:

Construction Record - Casing

930093099 Casing ID:

Layer: 2 Material: Open Hole or Material: STEEL

Depth From: Depth To:

5.0 Casing Diameter: Casing Diameter UOM: inch ft Casing Depth UOM:

Construction Record - Casing

Casing ID: 930093100

Layer: 3 Material:

OPEN HOLE Open Hole or Material:

Depth From: Depth To:

Casing Diameter: 5.0 Casing Diameter UOM: inch Casing Depth UOM: ft

Results of Well Yield Testing

PUMP Pumping Test Method Desc: 991531631 Pump Test ID:

Pump Set At:

Static Level: 160.0 Final Level After Pumping: 296.0 200.0 Recommended Pump Depth: Pumping Rate: 25.0

Flowing Rate:

Recommended Pump Rate: 15.0 Levels UOM: ft Rate UOM: **GPM** Water State After Test Code:

CLOUDY Water State After Test:

Pumping Test Method: **Pumping Duration HR:** 1 Pumping Duration MIN:

Flowing: No

Draw Down & Recovery

934397658 Pump Test Detail ID: Test Type: Recovery

30 Test Duration: 168.0 Test Level: Test Level UOM: ft

Draw Down & Recovery

934915067 Pump Test Detail ID: Test Type: Recovery Test Duration: 60 Test Level: 160.0 ft Test Level UOM:

Draw Down & Recovery

Pump Test Detail ID: 934114042 Test Type: Recovery Test Duration: 15 Test Level: 194.0 Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934658176 Test Type: Recovery Test Duration: 45 Test Level: 160.0 Test Level UOM: ft

Water Details

Water ID: 933492171

Layer: Kind Code:

FRESH Kind: Water Found Depth: 294.0 Water Found Depth UOM:

Site: Database: lot 1 ON

Well ID: 1531628

Construction Date:

Use 1st: Domestic

Use 2nd: Final Well Status: Water Supply

Water Type:

Casing Material:

200308 Audit No:

Tag:

Constructn Method:

Elevation (m):

Elevatn Reliabilty: Depth to Bedrock:

Well Depth: Overburden/Bedrock:

Pump Rate: Static Water Level:

Clear/Cloudy:

Municipality: **CUMBERLAND TOWNSHIP**

Site Info:

Bore Hole Information

Bore Hole ID: 10053162 Elevation: DP2BR: Elevrc:

Order No: 25080500341

Flowing (Y/N): Flow Rate: Data Entry Status:

Data Src:

12/04/2000 Date Received: Selected Flag: TRUE

Abandonment Rec:

Contractor: 3749 Form Version:

Owner:

County: **OTTAWA-CARLETON**

001

Concession: Concession Name: Easting NAD83: Northing NAD83:

Zone:

Lot:

UTM Reliability:

Spatial Status: Zone: 18

Code OB: East83: Code OB Desc: North83: Org CS: Open Hole: Cluster Kind: **UTMRC**:

11/10/1999 UTMRC Desc: unknown UTM Date Completed: Remarks: Location Method:

Location Method Desc: Not Applicable i.e. no UTM

Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

Overburden and Bedrock

Materials Interval

931079075 Formation ID: Layer: 2 Color: General Color: **GREY** Material 1: 15

LIMESTONE Material 1 Desc:

Material 2: Material 2 Desc: Material 3: Material 3 Desc:

5.0 Formation Top Depth: 405.0 Formation End Depth: Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

931079074 Formation ID:

Layer: Color: 6 General Color:

BROWN Material 1: 14

Material 1 Desc: **HARDPAN** Material 2: 12 Material 2 Desc: **STONES**

Material 3: Material 3 Desc:

Formation Top Depth: 0.0 Formation End Depth: 5.0 Formation End Depth UOM:

Annular Space/Abandonment

Sealing Record

933116799 Plug ID: Layer: Plug From: 8.0 46.0 Plug To: Plug Depth UOM: ft

Method of Construction & Well

<u>Use</u>

Method Construction ID: 961531628

Method Construction Code:

Rotary (Air)

Method Construction:

Other Method Construction:

Pipe Information

10601732 Pipe ID:

Casing No:

Comment: Alt Name:

Construction Record - Casing

Casing ID: 930093095

Layer: 1 Material: Open Hole or Material: **STEEL**

Depth From: Depth To:

Casing Diameter: 6.0 inch Casing Diameter UOM: Casing Depth UOM: ft

Results of Well Yield Testing

PUMP Pumping Test Method Desc: Pump Test ID: 991531628

Pump Set At:

Static Level: 45.0 Final Level After Pumping: 405.0 Recommended Pump Depth: 390.0 Pumping Rate: 5.0

Flowing Rate:

Recommended Pump Rate: 5.0 Levels UOM: ft GPM Rate UOM: Water State After Test Code: CLOUDY Water State After Test: Pumping Test Method: 1

Pumping Duration HR:

Pumping Duration MIN:

Flowing: No

Draw Down & Recovery

934397655 Pump Test Detail ID: Test Type: Recovery Test Duration: 30 Test Level: 268.0 Test Level UOM:

Draw Down & Recovery

Pump Test Detail ID: 934915064 Test Type: Recovery Test Duration: 60 173.0 Test Level: Test Level UOM: ft

Draw Down & Recovery

934114039 Pump Test Detail ID: Test Type: Recovery Test Duration: 15 Test Level: 330.0 Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934658173 Test Type: Recovery 45 Test Duration: 205.0 Test Level: Test Level UOM: ft

Water Details

Water ID: 933492165

Layer: 3 Kind Code: Kind: **FRESH**

Water Found Depth: 340.0 Water Found Depth UOM: ft

Water Details

Water ID: 933492163

Layer: 1 Kind Code:

FRESH Kind: 194.0 Water Found Depth: Water Found Depth UOM: ft

Water Details

Water ID: 933492164

Layer: Kind Code:

Kind: **FRESH** Water Found Depth: 262.0 Water Found Depth UOM: ft

Water Details

Water ID: 933492166

Layer: Kind Code:

FRESH Kind: Water Found Depth: 388.0 Water Found Depth UOM: ft

Site: lot 1 ON

Well ID: 1531599

Construction Date:

Use 1st: Domestic

Use 2nd:

Final Well Status: Water Supply Water Type:

Casing Material:

Audit No: 199441

Tag:

Constructn Method:

Elevation (m):

Elevatn Reliabilty: Depth to Bedrock: Well Depth:

Overburden/Bedrock: Pump Rate: Static Water Level:

Clear/Cloudy:

CUMBERLAND TOWNSHIP Municipality: Site Info:

Database: Flowing (Y/N):

Order No: 25080500341

Flow Rate: Data Entry Status:

Data Src:

12/12/2000 Date Received: Selected Flag: TRUE

Abandonment Rec:

Contractor: 3749 Form Version:

Owner:

County: **OTTAWA-CARLETON**

Lot: 001

Concession: Concession Name: Easting NAD83: Northing NAD83:

Zone:

UTM Reliability:

Bore Hole Information

Bore Hole ID: 10053133

DP2BR: Spatial Status: Code OB:

Elevation:

18

9

na

unknown UTM

Order No: 25080500341

Elevrc:

East83:

North83:

Org CS:

UTMRC:

UTMRC Desc:

Location Method:

Zone:

Code OB Desc: Open Hole: Cluster Kind:

Date Completed: 06/30/2000

Remarks:

Location Method Desc: Not Applicable i.e. no UTM

Elevrc Desc:

Location Source Date: Improvement Location Source:

Improvement Location Method: **Source Revision Comment:**

Supplier Comment:

Overburden and Bedrock

Materials Interval

Formation ID: 931078970

Layer: Color: 2 General Color: **GREY** Material 1: 15

Material 1 Desc: LIMESTONE

Material 2: Material 2 Desc: Material 3: Material 3 Desc:

Formation Top Depth: 0.0 Formation End Depth: 430.0 Formation End Depth UOM:

Annular Space/Abandonment

Sealing Record

Plug ID: 933116771 Layer: Plug From: 0.0 44.0 Plug To: Plug Depth UOM:

Method of Construction & Well

<u>Use</u>

961531599 **Method Construction ID:**

Method Construction Code:

Method Construction: Rotary (Air)

Other Method Construction:

Pipe Information

Pipe ID: 10601703

Casing No:

Comment: Alt Name:

Construction Record - Casing

Casing ID: 930093046

Layer: Material: Open Hole or Material: STEEL

Depth From: Depth To:

Casing Diameter: 6.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Results of Well Yield Testing

Pumping Test Method Desc:PUMPPump Test ID:991531599

Pump Set At:

Static Level:29.0Final Level After Pumping:430.0Recommended Pump Depth:400.0Pumping Rate:3.0

Flowing Rate:

 Recommended Pump Rate:
 3.0

 Levels UOM:
 ft

 Rate UOM:
 GPM

 Water State After Test Code:
 2

 Water State After Test:
 CLOUDY

Water State After Test: C
Pumping Test Method: 1
Pumping Duration HR: 1

Pumping Duration MIN: Flowing:

Draw Down & Recovery

 Pump Test Detail ID:
 934397629

 Test Type:
 Recovery

 Test Duration:
 30

 Test Level:
 302.0

 Test Level UOM:
 ft

No

Draw Down & Recovery

 Pump Test Detail ID:
 934114013

 Test Type:
 Recovery

 Test Duration:
 15

 Test Level:
 348.0

 Test Level UOM:
 ft

Draw Down & Recovery

 Pump Test Detail ID:
 934658147

 Test Type:
 Recovery

 Test Duration:
 45

 Test Level:
 264.0

 Test Level UOM:
 ft

Draw Down & Recovery

 Pump Test Detail ID:
 934915038

 Test Type:
 Recovery

 Test Duration:
 60

 Test Level:
 230.0

 Test Level UOM:
 ft

Water Details

 Water ID:
 933492122

 Layer:
 1

 Kind Code:
 1

 Kind:
 FRESH

Water Found Depth: 240.0 Water Found Depth UOM: ft

Water Details

 Water ID:
 933492123

 Layer:
 2

 Kind Code:
 1

 Kind:
 FRESH

 Water Found Depth:
 310.0

 Water Found Depth UOM:
 ft

Water Details

 Water ID:
 933492124

 Layer:
 3

 Kind Code:
 1

 Kind:
 FRESH

 Water Found Depth:
 412.0

 Water Found Depth UOM:
 ft

<u>Site:</u>

| lot 1 | ON | Database: | WWIS | |

 Well ID:
 1530820
 Flowing (Y/N):

Construction Date: Flow Rate: Use 1st: Domestic Data Entry Status:

Use 2nd:

Final Well Status:

Water Supply

Data Src:

Date Received:

Final Well Status:Water SupplyDate Received:10/12/1999Water Type:Selected Flag:TRUE

Casing Material:Abandonment Rec:Audit No:206773Contractor:6006

Tag: Form Version: 1
Constructn Method: Owner:

Elevation (m): County: OTTAWA-CARLETON

Elevatn Reliabilty: Lot: 001
Depth to Bedrock: Concession:

Well Depth: Concession Name: Overburden/Bedrock: Easting NAD83: Pump Rate: Northing NAD83:

Static Water Level: Zone:
Clear/Cloudy: UTM Reliability:

funicinality: CLIMPEDLAND TOWNSHIP

Municipality: CUMBERLAND TOWNSHIP Site Info:

Bore Hole Information

 Bore Hole ID:
 10052354
 Elevation:

 DP2BR:
 Elevrc:

Date Completed: 09/23/1999 UTMRC Desc: unknown UTM

Order No: 25080500341

Remarks: Location Method: na

Location Method Desc: Not Applicable i.e. no UTM

Elevro Desc:

Location Source Date: Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

Overburden and Bedrock

Materials Interval

931076688 Formation ID:

2 Layer: 3 Color: **BLUE** General Color: Material 1: 05 Material 1 Desc: CLAY Material 2: 85 Material 2 Desc: SOFT

Material 3:

Material 3 Desc: Formation Top Depth:

6.0 Formation End Depth: 225.0 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

931076689 Formation ID:

Layer: 2 Color: **GREY** General Color: Material 1: 11 **GRAVEL** Material 1 Desc: Material 2: 85 Material 2 Desc: SOFT

Material 3:

Material 3 Desc:

225.0 Formation Top Depth: Formation End Depth: 252.0 Formation End Depth UOM:

Overburden and Bedrock

Materials Interval

931076687 Formation ID:

Layer: Color: General Color: RED Material 1: 05 Material 1 Desc: CLAY 85 Material 2: Material 2 Desc: SOFT

Material 3: Material 3 Desc:

Formation Top Depth: 0.0 Formation End Depth: 6.0 Formation End Depth UOM:

Annular Space/Abandonment

Sealing Record

Plug ID: 933115980 Layer: Plug From: 0.0 Plug To: 20.0 Plug Depth UOM:

Method of Construction & Well

<u>Use</u>

Method Construction ID: 961530820

Method Construction Code:

Rotary (Air) **Method Construction:**

Other Method Construction:

Pipe Information

Pipe ID: 10600924

Casing No:

Comment: Alt Name:

Construction Record - Casing

Casing ID: 930091406

Layer: 1
Material: 1

Open Hole or Material: STEEL

Depth From:

Depth To: 232.0
Casing Diameter: 7.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Results of Well Yield Testing

Pumping Test Method Desc: PUMP Pump Test ID: 991530820

Pump Set At:

Static Level:20.0Final Level After Pumping:30.0Recommended Pump Depth:150.0Pumping Rate:40.0

Flowing Rate:

Recommended Pump Rate: 10.0
Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 1
Water State After Test: CLEAR
Pumping Test Method: 1
Pumping Duration HR: 1

Pumping Duration MIN:

Flowing: No

Draw Down & Recovery

 Pump Test Detail ID:
 934119451

 Test Type:
 Recovery

 Test Duration:
 15

 Test Level:
 30.0

 Test Level UOM:
 ft

Draw Down & Recovery

 Pump Test Detail ID:
 934386189

 Test Type:
 Recovery

 Test Duration:
 30

 Test Level:
 30.0

 Test Level UOM:
 ft

Draw Down & Recovery

 Pump Test Detail ID:
 934663590

 Test Type:
 Recovery

 Test Duration:
 45

 Test Level:
 30.0

 Test Level UOM:
 ft

Draw Down & Recovery

 Pump Test Detail ID:
 934903322

 Test Type:
 Recovery

 Test Duration:
 60

 Test Level:
 30.0

 Test Level UOM:
 ft

Water Details

Water ID: 933491081

Layer: 1
Kind Code: 1

Kind: FRESH
Water Found Depth: 232.0
Water Found Depth UOM: ft

18

Order No: 25080500341

Well ID: 1530691 **Flowing (Y/N)**:

Construction Date: Flow Rate:

Use 1st: Domestic Data Entry Status:

Use 2nd: Data Src: 1
Final Well Status: Water Supply Date Received: 08/11

Final Well Status:Water SupplyDate Received:08/11/1999Water Type:Selected Flag:TRUE

Casing Material:Abandonment Rec:Audit No:206743Contractor:60

Audit No:206743Contractor:6006Tag:Form Version:1Constructn Method:Owner:

Elevation (m): County: OTTAWA-CARLETON

Elevatn Reliabilty: Lot: 001

Depth to Bedrock:Concession:Well Depth:Concession Name:Overburden/Bedrock:Easting NAD83:

Pump Rate: Northing NAD83: Static Water Level: Zone:

Clear/Cloudy: UTM Reliability:
Municipality: CUMBERLAND TOWNSHIP

Municipality: CUMBERLAND TOWNSHIP Site Info:

Bore Hole Information

Bore Hole ID: 10052225 Elevation:

DP2BR: Elevrc: Spatial Status: Zone: Code OB: East83:

Code OB:

Code OB Desc:

North83:

Open Hole:

Cluster Kind:

UTMRC:

Date Completed: 07/21/1999 UTMRC Desc: unknown UTM

Remarks: Location Method: na

Location Method Desc: Not Applicable i.e. no UTM

Elevre Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

Overburden and Bedrock Materials Interval

Formation ID: 931076288

 Layer:
 2

 Color:
 2

 General Color:
 GREY

 Material 1:
 05

 Material 1 Desc:
 CLAY

Material 2: 13

Material 2 Desc: **BOULDERS** Material 3: 77 LOOSE Material 3 Desc: Formation Top Depth: 9.0 52.0 Formation End Depth: Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931076287

Layer: 7 Color: General Color: **RED** 05 Material 1: CLAY Material 1 Desc: Material 2: 85 Material 2 Desc: SOFT

Material 3:

Material 3 Desc:

0.0 Formation Top Depth: Formation End Depth: 9.0 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

931076289 Formation ID:

Layer: 3 Color:

BROWN General Color: Material 1: 17 Material 1 Desc: SHALE Material 2: 80 **POROUS** Material 2 Desc:

Material 3: Material 3 Desc:

52.0 Formation Top Depth: 68.0 Formation End Depth: Formation End Depth UOM:

Annular Space/Abandonment

Sealing Record

Plug ID: 933115833

Layer: 1 0.0 Plug From: 20.0 Plug To: Plug Depth UOM: ft

Method of Construction & Well

<u>Use</u>

Method Construction ID: 961530691

Method Construction Code:

Method Construction: Cable Tool

Other Method Construction:

Pipe Information

10600795 Pipe ID:

Casing No: 1

Comment: Alt Name:

Construction Record - Casing

Casing ID: 930091129 2

Layer: Material:

OPEN HOLE Open Hole or Material:

Depth From:

Depth To: 68.0 Casing Diameter: 6.0 Casing Diameter UOM: inch ft Casing Depth UOM:

Construction Record - Casing

Casing ID: 930091128

Layer: Material: Open Hole or Material: **STEEL**

Depth From:

Depth To: 52.0 Casing Diameter: 7.0 Casing Diameter UOM: inch Casing Depth UOM: ft

Results of Well Yield Testing

Pumping Test Method Desc: **PUMP** Pump Test ID: 991530691

Pump Set At: Static Level: 20.0 Final Level After Pumping: 35.0 Recommended Pump Depth: 60.0 Pumping Rate: 20.0

Flowing Rate:

Recommended Pump Rate: 10.0 Levels UOM: ft Rate UOM: **GPM** Water State After Test Code: **CLEAR** Water State After Test: Pumping Test Method: **Pumping Duration HR:** 1 Pumping Duration MIN: 0 Flowing: No

Draw Down & Recovery

934902793 Pump Test Detail ID: Recovery Test Type: Test Duration: 60 20.0 Test Level: Test Level UOM:

Draw Down & Recovery

934664175 Pump Test Detail ID: Test Type: Recovery Test Duration: 45 20.0 Test Level: Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934120036 Test Type: Recovery Test Duration: 15

20.0 Test Level: Test Level UOM:

Draw Down & Recovery

Pump Test Detail ID: 934385657 Test Type: Recovery Test Duration: 30 Test Level: 20.0 Test Level UOM:

Water Details

Water ID: 933490909

Layer: Kind Code: 3

SULPHUR Kind:

Water Found Depth: 52.0 Water Found Depth UOM:

Site: Database: **WWIS** con 10 ON

18

Order No: 25080500341

1528851 Flowing (Y/N): Well ID: **Construction Date:** Flow Rate:

Use 1st: Domestic Data Entry Status: Use 2nd: Data Src:

Final Well Status: Water Supply Date Received: 02/21/1996

Water Type: Selected Flag: TRUE Casing Material: Abandonment Rec:

Audit No: 120018 Contractor: 6629

Form Version: Tag: Constructn Method: Owner:

OTTAWA-CARLETON Elevation (m): County: Elevatn Reliabilty:

Lot: Depth to Bedrock: Concession: 10

Well Depth: Concession Name: CON Overburden/Bedrock: Easting NAD83:

Northing NAD83: Pump Rate: Static Water Level: Zone:

Clear/Cloudy: UTM Reliability:

Municipality: **CUMBERLAND TOWNSHIP** Site Info:

Bore Hole Information

Bore Hole ID: 10050387 Elevation: DP2BR: Elevrc:

Spatial Status: Zone: East83: Code OB: Code OB Desc: North83: Org CS: Open Hole:

Cluster Kind: UTMRC: Date Completed: 06/05/1995 **UTMRC Desc:**

unknown UTM Remarks: Location Method: na

Location Method Desc: Not Applicable i.e. no UTM

Elevrc Desc:

Location Source Date: Improvement Location Source:

Improvement Location Method: Source Revision Comment:

Supplier Comment:

Overburden and Bedrock

Materials Interval

Formation ID: 931071006

Layer: Color: 6

BROWN General Color: Material 1: 05 Material 1 Desc: CLAY Material 2: 81 SANDY Material 2 Desc:

Material 3:

Material 3 Desc:

Formation Top Depth: 0.0 Formation End Depth: 7.0 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

931071007 Formation ID:

Layer: Color: General Color: **GREY** Material 1: 05 Material 1 Desc: CLAY

Material 2: Material 2 Desc: Material 3: Material 3 Desc:

Formation Top Depth: 7.0 132.0 Formation End Depth: Formation End Depth UOM:

Overburden and Bedrock

Materials Interval

Formation ID: 931071008

Layer:

Color:

General Color:

Material 1: 11

Material 1 Desc: **GRAVEL** Material 2: 26 **ROCK** Material 2 Desc: Material 3: 71

FRACTURED Material 3 Desc: Formation Top Depth: 132.0 Formation End Depth: 142.0 Formation End Depth UOM: ft

Method of Construction & Well

<u>Use</u>

Method Construction ID: 961528851

Method Construction Code:

Rotary (Air) Method Construction:

Other Method Construction:

Pipe Information

Pipe ID: 10598957

Casing No:

Comment: Alt Name:

Construction Record - Casing

Casing ID: 930088066

Layer: 1
Material: 1

Open Hole or Material: STEEL

Depth From:

Depth To: 135.0
Casing Diameter: 6.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Results of Well Yield Testing

Pumping Test Method Desc:

Pump Test ID: 991528851

Pump Set At:

Static Level:45.0Final Level After Pumping:100.0Recommended Pump Depth:100.0Pumping Rate:6.0

Flowing Rate:

Recommended Pump Rate: 6.0
Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 2
Water State After Test: CLOUDY

Pumping Test Method:

Pumping Duration HR:1Pumping Duration MIN:0Flowing:No

Draw Down & Recovery

Pump Test Detail ID: 934388946

Test Type:

 Test Duration:
 30

 Test Level:
 45.0

 Test Level UOM:
 ft

Draw Down & Recovery

Pump Test Detail ID: 934105740

 Test Type:

 Test Duration:
 15

 Test Level:
 70.0

 Test Level UOM:
 ft

Draw Down & Recovery

Pump Test Detail ID: 934907065

 Test Type:
 60

 Test Level:
 45.0

 Test Level UOM:
 ft

Draw Down & Recovery

Pump Test Detail ID: 934658540

Test Type:

 Test Duration:
 45

 Test Level:
 45.0

 Test Level UOM:
 ft

Water Details

 Water ID:
 933488719

 Layer:
 2

 Kind Code:
 1

 Kind:
 FRESH

 Water Found Depth:
 142.0

 Water Found Depth UOM:
 ft

Water Details

Water ID: 933488718

Layer: 1
Kind Code: 1

Kind: FRESH
Water Found Depth: 135.0
Water Found Depth UOM: ft

Site:

con 11 ON

Database:

WWIS

Well ID: 1528755 Flowing (Y/N):
Construction Date: Flow Rate:

Construction Date: Flow Rate:
Use 1st: Domestic Data Entry Status:

Use 2nd: Data Src:

Final Well Status:Water SupplyDate Received:10/26/1995Water Type:Selected Flag:TRUE

Casing Material: Selected Plag.

Abandonment Rec:

Audit No:154668Contractor:6006Tag:Form Version:1Constructn Method:Owner:

Elevation (m): OTTAWA-CARLETON

Elevatn Reliability: Lot:

Depth to Bedrock: Concession: 11

Well Ponth: Concession Name: CON

Well Depth: Concession Name: CON Overburden/Bedrock: Easting NAD83:

Pump Rate: Northing NAD83: Static Water Level: Zone:

Clear/Cloudy: UTM Reliability:

Municipality: CUMBERLAND TOWNSHIP

Site Info:

Bore Hole Information

 Bore Hole ID:
 10050291
 Elevation:

 DP2BR:
 Elevrc:

Spatial Status: Zone: 18
Code OB: East83:

Code OB Desc:

Open Hole:

Cluster Kind:

North83:

Org CS:

UTMRC:

Date Completed: 02/12/1995 UTMRC Desc: unknown UTM

Order No: 25080500341

Remarks: Location Method: na

Location Method Desc: Not Applicable i.e. no UTM

Elevrc Desc:

Location Source Date: Improvement Location Source:

Improvement Location Method: Source Revision Comment:

Supplier Comment:

Overburden and Bedrock Materials Interval

 Formation ID:
 931070691

 Layer:
 1

 Color:
 6

 General Color:
 BROWN

 Material 1:
 05

 Material 1 Desc:
 CLAY

 Material 2:
 85

Material 2 Desc: SOFT

Material 3:

Material 3 Desc:

Formation Top Depth: 0.0 Formation End Depth: 7.0 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931070695

 Layer:
 5

 Color:
 6

 General Color:
 BROWN

 Material 1:
 17

 Material 1 Desc:
 SHALE

 Material 2:
 80

 Material 2 Desc:
 POROUS

Material 3:

Material 3 Desc:

Formation Top Depth: 105.0 Formation End Depth: 106.0 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931070692

 Layer:
 2

 Color:
 2

 General Color:
 GREY

 Material 1:
 05

 Material 1 Desc:
 CLAY

 Material 2:
 85

 Material 2 Desc:
 SOFT

Material 3:

Material 3 Desc:

Formation Top Depth: 7.0
Formation End Depth: 60.0
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931070693

 Layer:
 3

 Color:
 3

 General Color:
 BLUE

 Material 1:
 05

 Material 1 Desc:
 CLAY

 Material 2:
 85

 Material 2 Desc:
 SOFT

Material 3: Material 3 Desc:

Formation Top Depth: 60.0 Formation End Depth: 104.0 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931070694

 Layer:
 4

 Color:
 8

 General Color:
 BLACK

 Material 1:
 11

Material 1 Desc: **GRAVEL** Material 2: 85 Material 2 Desc: SOFT

Material 3: Material 3 Desc:

104.0 Formation Top Depth: Formation End Depth: 105.0 Formation End Depth UOM: ft

Annular Space/Abandonment

Sealing Record

Plug ID: 933113708 Layer: Plug From: 0.0 20.0 Plug To: Plug Depth UOM:

Method of Construction & Well

<u>Use</u>

Method Construction ID: 961528755

Method Construction Code:

Method Construction: Cable Tool

Other Method Construction:

Pipe Information

10598861 Pipe ID:

Casing No:

Comment: Alt Name:

Construction Record - Casing

Casing ID: 930087885

Layer: 2

Material:

Open Hole or Material: **OPEN HOLE**

Depth From:

106.0 Depth To: 6.0 Casing Diameter: Casing Diameter UOM: inch Casing Depth UOM: ft

Construction Record - Casing

Casing ID: 930087884

Layer: Material:

Open Hole or Material: **STEEL**

Depth From:

Depth To: 105.0 Casing Diameter: 7.0 Casing Diameter UOM: inch Casing Depth UOM: ft

Results of Well Yield Testing

BAILER Pumping Test Method Desc: Pump Test ID: 991528755

Pump Set At:

Static Level: 35.0 Final Level After Pumping: 80.0

Pumping Rate: 24.0 Flowing Rate: Recommended Pump Rate: 10.0 Levels UOM: ft **GPM** Rate UOM: Water State After Test Code: Water State After Test: **CLEAR** Pumping Test Method: 2 **Pumping Duration HR:** 1 **Pumping Duration MIN:** 0 Flowing: No

Draw Down & Recovery

Pump Test Detail ID: 934105242

Test Type:

 Test Duration:
 15

 Test Level:
 80.0

 Test Level UOM:
 ft

Draw Down & Recovery

Pump Test Detail ID: 934649385

Test Type:

 Test Duration:
 45

 Test Level:
 80.0

 Test Level UOM:
 ft

Draw Down & Recovery

Pump Test Detail ID: 934388868

Test Type:

 Test Duration:
 30

 Test Level:
 80.0

 Test Level UOM:
 ft

Draw Down & Recovery

Pump Test Detail ID: 934906567

Test Type:

 Test Duration:
 60

 Test Level:
 80.0

 Test Level UOM:
 ft

Water Details

150

Water ID: 933488582

Layer: 1
Kind Code: 3

Kind: SULPHUR
Water Found Depth: 105.0
Water Found Depth UOM: ft

Site: Database: WWIS

Well ID: 1528111 **Flowing (Y/N):**

Construction Date: Flow Rate:

Use 1st: Domestic Data Entry Status:

 Use 2nd:
 Data Src:
 1

 Final Well Status:
 Water Supply
 Date Received:
 08/08/1994

Water Type: Selected Flag: TRUE Casing Material: Abandonment Rec:

Audit No: 126246 Contractor: 4006
Tag: Form Version: 1

erisinfo.com | Environmental Risk Information Services Order No: 25080500341

Constructn Method:

Elevation (m): Elevatn Reliabilty:

Depth to Bedrock: Well Depth: Overburden/Bedrock: Pump Rate:

Static Water Level: Clear/Cloudy:

Site Info:

Municipality:

CUMBERLAND TOWNSHIP

Bore Hole Information

Bore Hole ID: 10049650

DP2BR: Spatial Status: Code OB: Code OB Desc: Open Hole: Cluster Kind:

Date Completed: 07/17/1994

Remarks:

Location Method Desc: Not Applicable i.e. no UTM

SAND

Elevrc Desc:

Location Source Date: Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

Overburden and Bedrock

Materials Interval

931068609 Formation ID:

Layer: Color: 6 General Color: **BROWN** Material 1: 28

Material 1 Desc: Material 2: Material 2 Desc: Material 3: Material 3 Desc:

Formation Top Depth: 0.0 Formation End Depth: 3.0 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

931068611 Formation ID:

Layer: Color: 3 General Color: **BLUE** Material 1: 05 Material 1 Desc: CLAY Material 2: 12 **STONES** Material 2 Desc: Material 3: 11 Material 3 Desc: **GRAVEL** Formation Top Depth: 290.0 300.0 Formation End Depth: Formation End Depth UOM:

Overburden and Bedrock

Owner:

OTTAWA-CARLETON County:

Lot: 001

Concession: Concession Name: Easting NAD83: Northing NAD83:

Zone:

UTM Reliability:

Elevation:

Elevrc:

Zone: 18

East83: North83: Org CS:

UTMRC: 9

UTMRC Desc: unknown UTM

Order No: 25080500341

Location Method:

Materials Interval

Formation ID: 931068610

Layer: 2 3 Color: General Color: BLUE Material 1: 05 Material 1 Desc: CLAY

Material 2: Material 2 Desc: Material 3: Material 3 Desc:

Formation Top Depth: 3.0 Formation End Depth: 290.0 Formation End Depth UOM:

Overburden and Bedrock

Materials Interval

Formation ID: 931068612 Layer: 4 Color: 8

General Color: **BLACK** Material 1: 15

Material 1 Desc: LIMESTONE

Material 2: Material 2 Desc: Material 3: Material 3 Desc:

Formation Top Depth: 300.0 Formation End Depth: 305.0 Formation End Depth UOM: ft

Annular Space/Abandonment

Sealing Record

933112978 Plug ID:

Layer: 0.0 Plug From: 30.0 Plug To: Plug Depth UOM: ft

Method of Construction & Well

Method Construction ID: 961528111

Method Construction Code:

Method Construction: Rotary (Air)

Other Method Construction:

Pipe Information

10598220 Pipe ID:

Casing No:

Comment: Alt Name:

Construction Record - Casing

930086754 Casing ID:

Layer: 2 Material: Open Hole or Material: STEEL

Depth From: Depth To:

300.0 Casing Diameter: 6.0

Casing Diameter UOM: inch Casing Depth UOM:

Construction Record - Casing

Casing ID: 930086753

Layer: Material: 4

Open Hole or Material: **OPEN HOLE**

Depth From:

300.0 Depth To: Casing Diameter: 10.0 Casing Diameter UOM: inch Casing Depth UOM: ft

Construction Record - Casing

Casing ID: 930086755

Layer: 3

Material:

Open Hole or Material: **OPEN HOLE**

Depth From:

Depth To: 305.0 Casing Diameter: 6.0 Casing Diameter UOM: inch Casing Depth UOM: ft

Results of Well Yield Testing

Pumping Test Method Desc: **PUMP** Pump Test ID: 991528111

Pump Set At:

Static Level: 12.0 Final Level After Pumping: 97.0 250.0 Recommended Pump Depth: Pumping Rate: 5.0

Flowing Rate:

Recommended Pump Rate: 5.0 Levels UOM: ft Rate UOM: **GPM** Water State After Test Code: Water State After Test: **CLEAR** Pumping Test Method: **Pumping Duration HR:** 1

Pumping Duration MIN: 0 Flowing: No

Draw Down & Recovery

Pump Test Detail ID: 934656511

Test Type:

45 Test Duration: 72.0 Test Level: Test Level UOM:

Draw Down & Recovery

934112374 Pump Test Detail ID:

Test Type:

15 Test Duration: Test Level: 39.0 Test Level UOM:

Draw Down & Recovery

Pump Test Detail ID: 934387183

 Test Type:

 Test Duration:
 30

 Test Level:
 53.0

 Test Level UOM:
 ft

Draw Down & Recovery

Pump Test Detail ID: 934904882

Test Type:

Test Duration: 60
Test Level: 97.0
Test Level UOM: ft

Water Details

Water ID: 933487699

Layer:

Kind Code: 5

Kind: Not stated Water Found Depth: 303.0 Water Found Depth UOM: ft

Selected Flag:

UTM Reliability:

Abandonment Rec:

TRUE

Order No: 25080500341

Well ID: 1528094 **Flowing (Y/N):**

Construction Date: Flow Rate:

Use 1st: Domestic Data Entry Status:
Use 2nd: Data Src:

 Use 2nd:
 Data Src:
 1

 Final Well Status:
 Water Supply
 Date Received:
 08/25/1994

Water Type:

Casing Material:

 Audit No:
 139592
 Contractor:
 1517

 Tag:
 Form Version:
 1

Tag: Form Version: 1
Constructn Method: Owner:

Elevation (m): County: OTTAWA-CARLETON
Elevatin Reliability: Lot: 001

Depth to Bedrock: Concession:

Well Depth: Concession Name:

Overburden/Bedrock: Easting NAD83:

Overburden/Bedrock:Easting NAD83:Pump Rate:Northing NAD83:Static Water Level:Zone:

Clear/Cloudy:

Municipality: CUMBERLAND TOWNSHIP Site Info:

Bore Hole Information

Bore Hole ID: 10049634 Elevation:

 DP2BR:
 Elevrc:

 Spatial Status:
 Zone:
 18

Cluster Kind: UTMRC: 9

Date Completed: 08/09/1994 UTMRC Desc: unknown UTM

Remarks: Location Method: na

Location Method Desc: Not Applicable i.e. no UTM Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

Overburden and Bedrock

Materials Interval

Formation ID: 931068559

 Layer:
 1

 Color:
 6

 General Color:
 BROWN

 Material 1:
 05

 Material 1 Desc:
 CLAY

Material 2: Material 2 Desc: Material 3: Material 3 Desc:

Formation Top Depth: 0.0 Formation End Depth: 2.0 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931068561

 Layer:
 3

 Color:
 2

 General Color:
 GREY

 Material 1:
 15

Material 1 Desc: LIMESTONE

Material 2: 26 Material 2 Desc: ROCK

Material 3: Material 3 Desc:

Formation Top Depth: 14.0 Formation End Depth: 168.0 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931068560

 Layer:
 2

 Color:
 2

 General Color:
 GREY

 Material 1:
 14

 Material 1 Desc:
 HARDPAN

 Material 2:
 12

 Material 2 Desc:
 STONES

Material 3: Material 3 Desc:

Formation Top Depth: 2.0
Formation End Depth: 14.0
Formation End Depth UOM: ft

Annular Space/Abandonment

Sealing Record

Plug ID: 933112968

 Layer:
 1

 Plug From:
 2.0

 Plug To:
 20.0

 Plug Depth UOM:
 ft

Method of Construction & Well

<u>Use</u>

Method Construction ID: 961528094

Method Construction Code: 1

Method Construction: Cable Tool

Other Method Construction:

Pipe Information

Pipe ID: 10598204 Casing No:

Comment: Alt Name:

Construction Record - Casing

Casing ID: 930086730

Layer: Material: Open Hole or Material: STEEL

Depth From:

Depth To: 40.0 Casing Diameter: 6.0 Casing Diameter UOM: inch Casing Depth UOM:

Results of Well Yield Testing

Pumping Test Method Desc: **BAILER** Pump Test ID: 991528094

Pump Set At:

Static Level: 70.0 Final Level After Pumping: 140.0 160.0 Recommended Pump Depth: Pumping Rate: 10.0 Flowing Rate:

Recommended Pump Rate:

5.0 Levels UOM: ft GPM Rate UOM: Water State After Test Code: 2

CLOUDY Water State After Test: Pumping Test Method: 2 Pumping Duration HR: **Pumping Duration MIN:** 0 Flowing: No

Draw Down & Recovery

Pump Test Detail ID: 934656496 Test Type: Draw Down Test Duration: 45 140.0 Test Level: Test Level UOM: ft

Draw Down & Recovery

934112359 Pump Test Detail ID: Test Type: Draw Down Test Duration: 15 105.0 Test Level: Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934904867 Test Type: Draw Down Test Duration: 60 Test Level: 140.0 Test Level UOM: ft

Draw Down & Recovery

934387168 Pump Test Detail ID: Draw Down Test Type: Test Duration: 30 Test Level: 130.0 Test Level UOM:

Water Details

Water ID: 933487681

Layer: Kind Code: **FRESH** Kind: Water Found Depth: 105.0 Water Found Depth UOM: ft

Water Details

Water ID: 933487682

Layer: 2 Kind Code: 1 Kind: **FRESH** Water Found Depth: 165.0 Water Found Depth UOM: ft

Database: Site: **WWIS** lot 1 ON

Flowing (Y/N): 1525945 Well ID:

Construction Date: Flow Rate:

Domestic Data Entry Status: Use 1st:

Use 2nd: Data Src:

12/30/1991 Final Well Status: Water Supply Date Received: TRUE Water Type: Selected Flag:

Casing Material: Abandonment Rec:

Audit No: 59277 1504 Contractor: Form Version: Tag:

Constructn Method: Owner:

OTTAWA-CARLETON Elevation (m): County:

Elevatn Reliabilty: Lot:

Depth to Bedrock: Concession: Well Depth: Concession Name: Overburden/Bedrock: Easting NAD83: Northing NAD83: Pump Rate:

Static Water Level: Zone: UTM Reliability:

Clear/Cloudy:

Municipality: **CUMBERLAND TOWNSHIP** Site Info:

Bore Hole Information

Bore Hole ID: 10047680 Elevation: DP2BR: Elevrc:

Spatial Status: Zone: 18

Code OB: East83: Code OB Desc: North83: Open Hole: Org CS: Cluster Kind: **UTMRC:**

09/13/1991 unknown UTM Date Completed: **UTMRC Desc:**

Order No: 25080500341

Remarks: Location Method: na

Location Method Desc: Not Applicable i.e. no UTM

Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method:

Source Revision Comment: Supplier Comment:

Overburden and Bedrock

Materials Interval

Formation ID: 931062740

 Layer:
 3

 Color:
 2

 General Color:
 GREY

 Material 1:
 28

 Material 1 Desc:
 SAND

 Material 2:
 29

Material 2 Desc: FINE GRAVEL

Material 3: 13

Material 3 Desc:BOULDERSFormation Top Depth:154.0Formation End Depth:165.0Formation End Depth UOM:ft

Overburden and Bedrock

Materials Interval

Formation ID: 931062739

 Layer:
 2

 Color:
 3

 General Color:
 BLUE

 Material 1:
 05

 Material 1 Desc:
 CLAY

Material 2: Material 2 Desc:

Material 3: Material 3 Desc:

Formation Top Depth: 16.0 Formation End Depth: 154.0 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931062738

 Layer:
 1

 Color:
 5

 General Color:
 YELLOW

 Material 1:
 05

 Material 1 Desc:
 CLAY

Material 2: Material 2 Desc: Material 3: Material 3 Desc:

Formation Top Depth: 0.0 Formation End Depth: 16.0 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931062741

 Layer:
 4

 Color:
 2

 General Color:
 GREY

 Material 1:
 15

Material 1 Desc: LIMESTONE

Material 2:11Material 2 Desc:GRAVELMaterial 3:71

FRACTURED Material 3 Desc:

Formation Top Depth: 165.0 169.0 Formation End Depth: Formation End Depth UOM: ft

Method of Construction & Well

<u>Use</u>

Method Construction ID: 961525945

Method Construction Code:

Rotary (Air) **Method Construction:**

Other Method Construction:

Pipe Information

Pipe ID: 10596250

Casing No:

Comment: Alt Name:

Construction Record - Casing

Casing ID: 930083514

Layer: Material:

Open Hole or Material: **STEEL**

Depth From:

Depth To: 167.0 Casing Diameter: 6.0 Casing Diameter UOM: inch Casing Depth UOM: ft

Construction Record - Casing

930083515 Casing ID: 2

Layer: Material:

Open Hole or Material:

OPEN HOLE

Depth From:

Depth To: 169.0 Casing Diameter: 6.0 Casing Diameter UOM: inch Casing Depth UOM:

Results of Well Yield Testing

PUMP Pumping Test Method Desc:

Pump Test ID: 991525945

Pump Set At:

Static Level: 19.0 Final Level After Pumping: 30.0 30.0 Recommended Pump Depth: Pumping Rate: 150.0

Flowing Rate:

40.0 Recommended Pump Rate:

Levels UOM:

Rate UOM: **GPM** Water State After Test Code: Water State After Test: **CLEAR**

Pumping Test Method: **Pumping Duration HR:** 1 **Pumping Duration MIN:** 0 Flowing: No

Draw Down & Recovery

934389355 Pump Test Detail ID: Test Type: Recovery 30 Test Duration: Test Level: 19.0 Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934907496 Test Type: Recovery Test Duration: 60 Test Level: 19.0 Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934650299 Test Type: Recovery Test Duration: 45 19.0 Test Level: Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934105721 Test Type: Recovery Test Duration: 15 19.0 Test Level: Test Level UOM: ft

Water Details

Water ID: 933485092 Layer: 1 Kind Code: **FRESH** Kind:

Water Found Depth: 169.0 Water Found Depth UOM: ft

Site: Database: lot 1 ON **WWIS**

Flowing (Y/N):

Order No: 25080500341

Well ID: 1525763

Construction Date: Flow Rate: Use 1st: Domestic

Data Entry Status: Use 2nd: Data Src:

Final Well Status: 10/10/1991 Water Supply Date Received:

Water Type: Selected Flag: TRUE Casing Material: Abandonment Rec:

Audit No: 91560 Contractor: 3749

Tag: Form Version: Constructn Method: Owner:

Elevation (m): County: OTTAWA-CARLETON Elevatn Reliabilty: Lot: 001

Depth to Bedrock: Concession: Well Depth: Concession Name: Overburden/Bedrock: Easting NAD83: Pump Rate: Northing NAD83:

Static Water Level: Zone: Clear/Cloudy: UTM Reliability:

Municipality: **CUMBERLAND TOWNSHIP**

Site Info:

Bore Hole Information

Bore Hole ID: 10047498

DP2BR:

Elevrc: Spatial Status: Zone: Code OB: East83:

Elevation:

Location Method:

18

9

na

unknown UTM

Order No: 25080500341

Code OB Desc: North83: Open Hole: Org CS: Cluster Kind: UTMRC: UTMRC Desc:

Date Completed: 08/09/1991

Remarks:

Location Method Desc: Not Applicable i.e. no UTM

Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

Overburden and Bedrock

Materials Interval

Formation ID: 931062203

Layer: Color: 2 General Color: **GREY** Material 1: 15

Material 1 Desc: LIMESTONE

Material 2:

MEDIUM-GRAINED Material 2 Desc:

Material 3: 73 Material 3 Desc: HARD Formation Top Depth: 6.0 Formation End Depth: 220.0 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

931062202 Formation ID:

Layer: Color: **BROWN** General Color:

Material 1: 01 Material 1 Desc: **FILL** Material 2: 11 Material 2 Desc: **GRAVEL** Material 3: 12 Material 3 Desc: **STONES** Formation Top Depth: 0.0 Formation End Depth: 6.0 Formation End Depth UOM:

Annular Space/Abandonment

Sealing Record

Plug ID: 933111359

Layer: 1 Plug From: 6.0 Plug To: 42.0 ft Plug Depth UOM:

Method of Construction & Well

<u>Use</u>

Method Construction ID: 961525763

Method Construction Code:

Method Construction: Cable Tool

Other Method Construction:

Pipe Information

Pipe ID: 10596068

Casing No:

Comment: Alt Name:

Construction Record - Casing

Casing ID: 930083151

Layer: 1
Material: 1

Open Hole or Material: STEEL

Depth From:

Depth To:42.0Casing Diameter:6.0Casing Diameter UOM:inchCasing Depth UOM:ft

Results of Well Yield Testing

Pumping Test Method Desc: BAILER

Pump Test ID: 991525763

Pump Set At:

Static Level:18.0Final Level After Pumping:125.0Recommended Pump Depth:210.0

Pumping Rate: 15.0

Flowing Rate:

Recommended Pump Rate: 10.0 Levels UOM: ft Rate UOM: GPM Water State After Test Code: 1

Water State After Test: CLEAR
Pumping Test Method: 2
Pumping Duration HR: 1
Pumping Duration MIN: 0
Flowing: No

Draw Down & Recovery

Pump Test Detail ID: 934388794

Test Type:

 Test Duration:
 30

 Test Level:
 61.0

 Test Level UOM:
 ft

Draw Down & Recovery

Pump Test Detail ID: 934906930

Test Type:

 Test Duration:
 60

 Test Level:
 125.0

 Test Level UOM:
 ft

Draw Down & Recovery

Pump Test Detail ID: 934105135

Test Type:

 Test Duration:
 15

 Test Level:
 38.0

 Test Level UOM:
 ft

Draw Down & Recovery

934649751 Pump Test Detail ID:

Test Type:

Test Duration: 45 122.0 Test Level: Test Level UOM: ft

Water Details

Water ID: 933484858

Layer: Kind Code: Kind: **FRESH** Water Found Depth: 194.0 Water Found Depth UOM: ft

Water Details

933484857 Water ID:

Layer: 1 Kind Code: Kind: **FRESH** 160.0 Water Found Depth: Water Found Depth UOM: ft

Water Details

933484859 Water ID:

Layer: 3 Kind Code: Kind: **FRESH** Water Found Depth: 210.0 Water Found Depth UOM: ft

Database: Site: lot 1 ON

Flowing (Y/N):

Date Received:

Selected Flag:

Contractor: Form Version:

Concession:

Owner:

County:

Lot:

Zone:

Data Entry Status:

Abandonment Rec:

Concession Name:

Easting NAD83: Northing NAD83:

UTM Reliability:

10/21/1991

OTTAWA-CARLETON

Order No: 25080500341

TRUE

2351

001

18

Flow Rate:

Data Src:

Well ID: 1525663

Construction Date:

Use 1st:

Domestic Use 2nd:

Final Well Status: Water Supply

Water Type:

Casing Material:

095171 Audit No:

Tag: Constructn Method:

Elevation (m):

Elevatn Reliabilty: Depth to Bedrock:

Well Depth: Overburden/Bedrock: Pump Rate:

Static Water Level: Clear/Cloudy:

CUMBERLAND TOWNSHIP Municipality:

Site Info:

Bore Hole Information

10047398 Bore Hole ID:

Spatial Status:

DP2BR:

Elevation: Elevrc:

Zone:

erisinfo.com | Environmental Risk Information Services

Code OB: Code OB Desc: Open Hole:

Cluster Kind:

10/02/1991

Date Completed:

Remarks:

Location Method Desc:

Not Applicable i.e. no UTM

Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

Overburden and Bedrock

Materials Interval

931061959 Formation ID:

Layer: Color: General Color: **GREY** Material 1: 15

LIMESTONE Material 1 Desc:

Material 2: Material 2 Desc: Material 3: Material 3 Desc:

Formation Top Depth: 0.0 Formation End Depth: 157.0 Formation End Depth UOM:

Method of Construction & Well

<u>Use</u>

Method Construction ID: 961525663

Method Construction Code:

Method Construction: Cable Tool

Other Method Construction:

Pipe Information

Pipe ID: 10595968

Casing No:

Comment: Alt Name:

Construction Record - Casing

Casing ID: 930082969

Layer: 1 Material: Open Hole or Material: STEEL

Depth From: Depth To:

Casing Diameter: 6.0 Casing Diameter UOM: inch Casing Depth UOM: ft

Results of Well Yield Testing

Pumping Test Method Desc: **BAILER** Pump Test ID: 991525663

Pump Set At:

Static Level: 78.0 139.0 Final Level After Pumping: Recommended Pump Depth: 157.0 East83: North83: Org CS:

UTMRC: 9 **UTMRC Desc:** unknown UTM

Location Method: na

Pumping Rate: 8.0 Flowing Rate: Recommended Pump Rate: 6.0 Levels UOM: ft **GPM** Rate UOM: Water State After Test Code: 2 Water State After Test: CLOUDY Pumping Test Method: 2 **Pumping Duration HR:** 1 **Pumping Duration MIN:** 40 Flowing: No

Draw Down & Recovery

Pump Test Detail ID: 934105038

Test Type:

15 Test Duration: Test Level: 97.0 Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934388697

Test Type:

Test Duration: 30 Test Level: 123.0 Test Level UOM: ft

Draw Down & Recovery

934906415 Pump Test Detail ID:

Test Type:

Test Duration: 60 139.0 Test Level: Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934649235

Test Type:

45 Test Duration: 138.0 Test Level: Test Level UOM:

Water Details

933484713 Water ID:

Layer: Kind Code: **FRESH** Kind: Water Found Depth: 143.0 Water Found Depth UOM: ft

Database: Site: lot 1 ON **WWIS**

1525341 Flowing (Y/N):

Well ID: **Construction Date:** Flow Rate:

Use 1st: Domestic Data Entry Status:

Use 2nd: Data Src: Final Well Status: Water Supply 02/04/1991 Date Received: TRUE

Water Type: Selected Flag:

Casing Material: Abandonment Rec: Audit No: 67191 Contractor: 2351 Tag: Form Version: 1

Constructn Method:

Elevation (m): Elevatn Reliabilty:

Depth to Bedrock: Well Depth:

Overburden/Bedrock: Pump Rate: Static Water Level:

Clear/Cloudy:

Municipality: **CUMBERLAND TOWNSHIP**

Site Info:

Elevation:

Elevrc:

Owner:

County:

Concession:

Concession Name:

Easting NAD83:

UTM Reliability:

Northing NAD83:

Lot:

Zone:

Zone: 18

East83: North83: Org CS:

UTMRC: 9

UTMRC Desc: unknown UTM

OTTAWA-CARLETON

Order No: 25080500341

001

Location Method:

Bore Hole Information

Bore Hole ID:

10047079

DP2BR: Spatial Status: Code OB: Code OB Desc: Open Hole:

Cluster Kind:

Date Completed: 11/30/1990 Remarks:

Location Method Desc: Not Applicable i.e. no UTM

Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

Overburden and Bedrock

Materials Interval

931060831 Formation ID:

Layer: Color: 8 General Color: **BLACK** Material 1: 17 SHALE Material 1 Desc:

Material 2: Material 2 Desc: Material 3: Material 3 Desc:

Formation Top Depth: 14.0 Formation End Depth: 200.0 Formation End Depth UOM:

Overburden and Bedrock

Materials Interval

Formation ID: 931060830

Layer: Color: 6 General Color: **BROWN** Material 1: **HARDPAN** Material 1 Desc:

Material 2: Material 2 Desc: Material 3: Material 3 Desc:

0.0 Formation Top Depth: Formation End Depth: 14.0 Formation End Depth UOM:

Annular Space/Abandonment

Sealing Record

Plug ID: 933111156

 Layer:
 1

 Plug From:
 0.0

 Plug To:
 22.0

 Plug Depth UOM:
 ft

Method of Construction & Well

<u>Use</u>

Method Construction ID: 961525341

Method Construction Code:

Method Construction: Cable Tool

Other Method Construction:

Pipe Information

Pipe ID: 10595649

Casing No:

Comment: Alt Name:

Construction Record - Casing

Casing ID: 930082425

Layer: 1
Material: 1

Open Hole or Material: STEEL

Depth From:
Depth To: 22.0
Casing Diameter: 6.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Results of Well Yield Testing

Pumping Test Method Desc:BAILERPump Test ID:991525341

Pump Set At:

Static Level:27.0Final Level After Pumping:190.0Recommended Pump Depth:195.0Pumping Rate:1.0

Flowing Rate: Recommended Pump Rate:

Recommended Pump Rate:

Levels UOM:

Rate UOM:

Water State After Test Code:

Water State After Test:

CLOUDY

Pumping Test Method:2Pumping Duration HR:1Pumping Duration MIN:0Flowing:No

Draw Down & Recovery

 Pump Test Detail ID:
 934387577

 Test Type:
 Draw Down

 Test Duration:
 30

 Test Level:
 145.0

 Test Level UOM:
 ft

Draw Down & Recovery

 Pump Test Detail ID:
 934905299

 Test Type:
 Draw Down

 Test Duration:
 60

 Test Level:
 190.0

 Test Level UOM:
 ft

Draw Down & Recovery

 Pump Test Detail ID:
 934112172

 Test Type:
 Draw Down

 Test Duration:
 15

 Test Level:
 105.0

 Test Level UOM:
 ft

Draw Down & Recovery

 Pump Test Detail ID:
 934648120

 Test Type:
 Draw Down

 Test Duration:
 45

 Test Level:
 190.0

 Test Level UOM:
 ft

Water Details

 Water ID:
 933484306

 Layer:
 1

 Kind Code:
 1

 Kind:
 FRESH

Water Found Depth: 38.0
Water Found Depth UOM: ft

Site:

| lot 1 ON | Database: WWIS

Well ID: 1525088 Flowing (Y/N):
Construction Date: Flow Rate:

Use 1st: Domestic Data Entry Status:

Use 2nd:

Data Entry Status.

Data Src:

Final Well Status: Water Supply Date Received: 11/01/1990

Water Type: Selected Flag: TRUE
Casing Material: Abandonment Rec:

 Audit No:
 69444
 Contractor:
 1517

Tag: Form Version: 1
Constructn Method: Owner:

Elevation (m): County: OTTAWA-CARLETON

Elevatn Reliabilty: Lot: 001
Depth to Bedrock: Concession:

Well Depth: Concession Name:
Overburden/Bedrock: Easting NAD83:
Pump Rate: Northing NAD83:

Static Water Level: Zone:
Clear/Cloudy: UTM Reliability:

Municipality: CUMBERLAND TOWNSHIP

Bore Hole Information

Site Info:

Bore Hole ID: 10046830 Elevation:

DP2BR: Elevrc:
Spatial Status: Zone: 18

Cluster Kind: UTMRC: 9

Date Completed: 08/24/1990 UTMRC Desc: unknown UTM

Order No: 25080500341

Remarks: Location Method: na

Location Method Desc: Not Applicable i.e. no UTM

Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

Overburden and Bedrock

Materials Interval

Formation ID: 931060039

Layer: 2 Color: General Color: **GREY** Material 1: 05 CLAY Material 1 Desc: Material 2: 12 **STONES** Material 2 Desc:

Material 3:

Material 3 Desc:

8.0 Formation Top Depth: Formation End Depth: 10.0 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

931060038 Formation ID:

Layer:

Color: 6

BROWN General Color: Material 1: 14

HARDPAN Material 1 Desc:

05 Material 2: Material 2 Desc: CLAY

Material 3:

Material 3 Desc:

0.0 Formation Top Depth: Formation End Depth: 8.0 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931060040

3 Layer: Color: 2 General Color: **GREY** Material 1: 15

LIMESTONE Material 1 Desc:

Material 2: Material 2 Desc: Material 3: Material 3 Desc:

Formation Top Depth: 10.0 400.0 Formation End Depth:

Formation End Depth UOM:

Annular Space/Abandonment

Sealing Record

Plug ID: 933111027 Layer: Plug From: 0.0 Plug To: 40.0

Plug Depth UOM:

ft

Method of Construction & Well

<u>Use</u>

Method Construction ID:961525088Method Construction Code:1

Method Construction: Cable Tool

Other Method Construction:

Pipe Information

 Pipe ID:
 10595400

 Casing No:
 1

Comment: Alt Name:

Construction Record - Casing

Casing ID: 930082021

Layer: 1
Material: 1
Open Hole or Material: STEEL

Depth From:

Depth To:41.0Casing Diameter:6.0Casing Diameter UOM:inchCasing Depth UOM:ft

Results of Well Yield Testing

Pumping Test Method Desc: BAILER
Pump Test ID: 991525088

Pump Set At:

Static Level:165.0Final Level After Pumping:399.0Recommended Pump Depth:390.0Pumping Rate:3.0

Flowing Rate:

Recommended Pump Rate: 1.0
Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 2
Water State After Test: CLOUDY

Pumping Test Method: 2

Pumping Duration HR:

Pumping Duration MIN:

Flowing: No

Draw Down & Recovery

 Pump Test Detail ID:
 934904654

 Test Type:
 Draw Down

 Test Duration:
 60

 Test Level:
 399.0

 Test Level UOM:
 ft

Draw Down & Recovery

 Pump Test Detail ID:
 934386503

 Test Type:
 Draw Down

 Test Duration:
 30

 Test Level:
 270.0

 Test Level UOM:
 ft

Draw Down & Recovery

934111096 Pump Test Detail ID: Draw Down Test Type: Test Duration: 15 Test Level: 305.0 Test Level UOM:

Draw Down & Recovery

Pump Test Detail ID: 934656282 Test Type: Draw Down Test Duration: 45 345.0 Test Level: Test Level UOM:

Water Details

Water ID: 933483954

Layer: Kind Code: **FRESH** Kind: Water Found Depth: 350.0 Water Found Depth UOM: ft

Site: Database: lot 1 ON

18

Order No: 25080500341

Well ID: 1525083 Flowing (Y/N):

Construction Date: Flow Rate: Use 1st:

Domestic Data Entry Status: Use 2nd:

Data Src: Final Well Status: Water Supply Date Received:

11/01/1990 TRUE Water Type: Selected Flag: Casing Material: Abandonment Rec:

Audit No: 69473 Contractor: 1517

Form Version: Tag: 1 Constructn Method: Owner:

Elevation (m): **OTTAWA-CARLETON** County:

Elevatn Reliabilty: Lot: 001

Depth to Bedrock: Concession:

Well Depth: Concession Name: Overburden/Bedrock: Easting NAD83: Pump Rate: Northing NAD83:

Static Water Level: Zone: UTM Reliability: Clear/Cloudy:

CUMBERLAND TOWNSHIP Municipality:

Bore Hole Information

Site Info:

Bore Hole ID: 10046825 Elevation:

DP2BR: Elevrc: Spatial Status: Zone:

Code OB: East83: Code OB Desc: North83: Open Hole: Org CS:

Cluster Kind: UTMRC: 9

Date Completed: 09/14/1990 **UTMRC Desc:** unknown UTM Remarks: Location Method: na

Location Method Desc: Not Applicable i.e. no UTM

Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

Overburden and Bedrock

Materials Interval

Formation ID: 931060018

 Layer:
 3

 Color:
 8

 General Color:
 BLACK

 Material 1:
 15

Material 1 Desc:LIMESTONEMaterial 2:26Material 2 Desc:ROCK

Material 3: Material 3 Desc:

Formation Top Depth: 60.0 Formation End Depth: 120.0 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931060016

 Layer:
 1

 Color:
 6

 General Color:
 BROWN

 Material 1:
 14

 Material 1 Desc:
 HARDPAN

 Material 2:
 12

Material 2: 12
Material 2 Desc: STONES

Material 3: Material 3 Desc:

Formation Top Depth: 0.0 Formation End Depth: 8.0 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931060019

 Layer:
 4

 Color:
 2

 General Color:
 GREY

 Material 1:
 15

Material 1 Desc: LIMESTONE

Material 2: 26
Material 2 Desc: ROCK

Material 3:

Material 3 Desc:

Formation Top Depth: 120.0 Formation End Depth: 400.0 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

 Formation ID:
 931060017

 Layer:
 2

 Color:
 2

 General Color:
 GREY

General Color: GRE Material 1: 15

Material 1 Desc:LIMESTONEMaterial 2:26Material 2 Desc:ROCK

Material 3: Material 3 Desc:

8.0 Formation Top Depth: Formation End Depth: 60.0 Formation End Depth UOM: ft

Annular Space/Abandonment

Sealing Record

Plug ID: 933111022 Layer:

Plug From: 0.0 40.0 Plug To: Plug Depth UOM:

Method of Construction & Well

<u>Use</u>

Method Construction ID: 961525083 **Method Construction Code:** Cable Tool **Method Construction:**

Other Method Construction:

Pipe Information

Pipe ID: 10595395 Casing No:

Comment: Alt Name:

Construction Record - Casing

930082016 Casing ID:

Layer: Material:

STEEL Open Hole or Material:

Depth From:

40.0 Depth To: Casing Diameter: 6.0 Casing Diameter UOM: inch Casing Depth UOM: ft

Results of Well Yield Testing

Pumping Test Method Desc: **BAILER** Pump Test ID: 991525083

Pump Set At:

Static Level: 205.0 399.0 Final Level After Pumping: Recommended Pump Depth: 390.0 Pumping Rate: 3.0

Flowing Rate:

Recommended Pump Rate:

ft Levels UOM: Rate UOM: **GPM** Water State After Test Code:

CLOUDY Water State After Test: Pumping Test Method: 2 **Pumping Duration HR:** 1 0 **Pumping Duration MIN:** Flowing: No

Draw Down & Recovery

Pump Test Detail ID: 934656277

Test Type:

45 Test Duration:

360.0 Test Level: Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934111091

Test Type:

Test Duration: 15 Test Level: 250.0 Test Level UOM:

Draw Down & Recovery

Pump Test Detail ID: 934386498

Test Type:

30 Test Duration: Test Level: 310.0 Test Level UOM:

Draw Down & Recovery

934904649 Pump Test Detail ID:

Test Type:

Test Duration: 60 399.0 Test Level: Test Level UOM: ft

Water Details

933483949 Water ID:

Layer: Kind Code: Kind: **FRESH** Water Found Depth: 350.0 Water Found Depth UOM: ft

Site: Database: lot 1 ON

Flowing (Y/N):

Date Received:

Selected Flag:

Contractor: Form Version:

Concession:

Owner:

County:

Lot:

Zone:

Data Entry Status:

Abandonment Rec:

Concession Name:

Easting NAD83: Northing NAD83:

UTM Reliability:

06/18/1990 TRUE

OTTAWA-CARLETON

Order No: 25080500341

6006

001

Flow Rate:

Data Src:

Well ID: 1524567

Construction Date:

Use 1st: Domestic

Use 2nd:

Final Well Status: Water Supply

Water Type: Casing Material:

53622 Audit No:

Tag:

Constructn Method:

Elevation (m):

Elevatn Reliabilty: Depth to Bedrock:

Well Depth: Overburden/Bedrock:

Pump Rate: Static Water Level:

Clear/Cloudy:

Municipality:

CUMBERLAND TOWNSHIP

Site Info:

Bore Hole Information

10046317 Bore Hole ID:

DP2BR: Spatial Status:

Elevation: Elevrc:

Zone:

18

erisinfo.com | Environmental Risk Information Services

Code OB: Code OB Desc: Open Hole:

Cluster Kind:

05/10/1990

Date Completed: Remarks:

Location Method Desc: Not Applicable i.e. no UTM

Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

Overburden and Bedrock

Materials Interval

931058354 Formation ID:

Layer: Color: General Color: **BLUE** Material 1: 05 Material 1 Desc: CLAY Material 2: 28 Material 2 Desc: SAND Material 3: 85 Material 3 Desc: SOFT Formation Top Depth: 35.0 47.0 Formation End Depth: Formation End Depth UOM:

Overburden and Bedrock

Materials Interval

Formation ID: 931058355

Layer: Color: 6 General Color: **BROWN** Material 1: 11

GRAVEL Material 1 Desc: Material 2: 28 Material 2 Desc: SAND Material 3: 85 Material 3 Desc: SOFT Formation Top Depth: 47.0 Formation End Depth: 60.0 Formation End Depth UOM:

Overburden and Bedrock

Materials Interval

931058357 Formation ID:

Layer: 6 Color: 8 General Color: **BLACK** Material 1: 17 SHALE Material 1 Desc: Material 2: 73 Material 2 Desc: **HARD**

Material 3:

Material 3 Desc:

65.0 Formation Top Depth: Formation End Depth: 85.0 Formation End Depth UOM:

Overburden and Bedrock

East83: North83: Org CS:

UTMRC: UTMRC Desc: unknown UTM

Location Method: na

Materials Interval

Formation ID: 931058352

Layer: 1 **Color:** 5

General Color: YELLOW Material 1: 28 Material 1 Desc: SAND Material 2: 05 Material 2 Desc: CLAY Material 3: 85 Material 3 Desc: SOFT Formation Top Depth: 0.0 Formation End Depth: 7.0 Formation End Depth UOM:

Overburden and Bedrock

Materials Interval

Formation ID: 931058356

 Layer:
 5

 Color:
 8

 General Color:
 BLACK

 Material 1:
 17

 Material 1 Desc:
 SHALE

 Material 2:
 80

 Material 2 Desc:
 POROUS

Material 3:

Material 3 Desc:

Formation Top Depth: 60.0 Formation End Depth: 65.0 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931058353

Layer: Color: 2 General Color: **GREY** Material 1: 05 Material 1 Desc: CLAY Material 2: 28 Material 2 Desc: SAND Material 3: 85 Material 3 Desc: SOFT Formation Top Depth: 7.0 Formation End Depth: 35.0 Formation End Depth UOM: ft

Annular Space/Abandonment

Sealing Record

Plug ID: 933110818

 Layer:
 1

 Plug From:
 0.0

 Plug To:
 20.0

 Plug Depth UOM:
 ft

Method of Construction & Well

<u>Use</u>

Method Construction ID: 961524567

Method Construction Code: 1

Method Construction: Cable Tool

Other Method Construction:

Pipe Information

Pipe ID: 10594887

Casing No: Comment: Alt Name:

Construction Record - Casing

Casing ID: 930081086

Layer: 1
Material: 1
Open Hole or Material: STEEL

Depth From:

Depth To: 65.0
Casing Diameter: 6.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Casing

Casing ID: 930081087

Layer: 2 Material: 4

Open Hole or Material: OPEN HOLE

Depth From:

Depth To:85.0Casing Diameter:6.0Casing Diameter UOM:inchCasing Depth UOM:ft

Results of Well Yield Testing

Pumping Test Method Desc: BAILER
Pump Test ID: 991524567

Pump Set At: Static Level: 35.0 Final Level After Pumping: 65.0

Recommended Pump Depth:

Pumping Rate: 11.0

Flowing Rate:

Recommended Pump Rate: 4.0
Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 1

Water State After Test: CLEAR
Pumping Test Method: 2
Pumping Duration HR: 2
Pumping Duration MIN: 30
Flowing: No

Draw Down & Recovery

Pump Test Detail ID: 934902514

Test Type:

 Test Duration:
 60

 Test Level:
 65.0

 Test Level UOM:
 ft

Draw Down & Recovery

Pump Test Detail ID: 934108940

Test Type:

Test Duration: 15

Test Level: 65.0 Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934384772

Test Type:

Test Duration: 30
Test Level: 65.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934654133

Test Type:

Test Duration: 45
Test Level: 65.0
Test Level UOM: ft

Water Details

Water ID: 933483225

 Layer:
 1

 Kind Code:
 1

 Kind:
 FRESH

Water Found Depth: 67.0
Water Found Depth UOM: ft

Water Details

Water ID: 933483226

Layer: 2 Kind Code: 1

Kind: FRESH
Water Found Depth: 82.0
Water Found Depth UOM: ft

Flowing (Y/N):

Date Received:

Selected Flag:

Form Version:

Concession:

Contractor:

Owner:

County:

Lot:

Zone:

Data Entry Status:

Abandonment Rec:

Concession Name:

Easting NAD83:

Northing NAD83:

UTM Reliability:

06/08/1984

OTTAWA-CARLETON

Order No: 25080500341

TRUE

1517

001

Flow Rate:

Data Src:

Well ID: 1523768

Construction Date:
Use 1st:
Domestic

Use 2nd:

Final Well Status: Water Supply

Water Type: Casing Material:

Casing Material: Audit No:

Tag:

Constructn Method:

Elevation (m):

Elevatn Reliabilty: Depth to Bedrock:

Well Depth: Overburden/Bedrock:

Overburden/Bedrock: Pump Rate:

Static Water Level:

Clear/Cloudy:

Municipality: CUMBERLAND TOWNSHIP

Site Info:

Bore Hole Information

Bore Hole ID: 10045542 Elevation: DP2BR: Elevrc:

Spatial Status: Zone: 18

 Code OB:
 East83:

 Code OB Desc:
 North83:

 Open Hole:
 Org CS:

 Cluster Kind:
 UTMRC:

Date Completed:05/01/1984UTMRC Desc:unknown UTMRemarks:Location Method:na

Location Method Desc: Not Applicable i.e. no UTM

Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

Overburden and Bedrock

Materials Interval

Formation ID: 931055650

Layer:

 Color:
 6

 General Color:
 BROWN

 Material 1:
 28

Material 1: 28
Material 1 Desc: SAND
Material 2:

Material 2 Desc: Material 3: Material 3 Desc:

Formation Top Depth: 0.0
Formation End Depth: 10.0
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931055652

Layer: 3 **Color:** 6

 General Color:
 BROWN

 Material 1:
 11

 Material 1 Desc:
 GRAVEL

 Material 2:
 28

 Material 2 Desc:
 SAND

Material 3: Material 3 Desc:

Formation Top Depth: 28.0
Formation End Depth: 89.0
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931055651

 Layer:
 2

 Color:
 2

 General Color:
 GREY

 Material 1:
 05

 Material 1 Desc:
 CLAY

Material 2: Material 2 Desc: Material 3: Material 3 Desc:

Formation Top Depth: 10.0 Formation End Depth: 28.0 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931055653

 Layer:
 4

 Color:
 8

 General Color:
 BLACK

 Material 1:
 26

 Material 1 Desc:
 ROCK

 Material 2:
 15

Material 2 Desc: LIMESTONE

Material 3:

Material 3 Desc:

Formation Top Depth: 89.0 Formation End Depth: 90.0 Formation End Depth UOM: ft

Annular Space/Abandonment

Sealing Record

Plug Depth UOM:

 Plug ID:
 933110418

 Layer:
 1

 Plug From:
 0.0

 Plug To:
 23.0

ft

Method of Construction & Well

<u>Use</u>

Method Construction ID: 961523768

Method Construction Code: 1

Method Construction: Cable Tool

Other Method Construction:

Pipe Information

Pipe ID: 10594112

Casing No: 1
Comment:

Alt Name:

Construction Record - Casing

Casing ID: 930079704

Layer: 1
Material: 1

Open Hole or Material: STEEL

Depth From:

Depth To:81.0Casing Diameter:6.0Casing Diameter UOM:inchCasing Depth UOM:ft

Results of Well Yield Testing

Pumping Test Method Desc: BAILER

Pump Test ID: 991523768

Pump Set At: Static Level: 25.0 Final Level After Pumping: 65.0

Recommended Pump Depth:
Pumping Rate: 8.0

Flowing Rate:

Recommended Pump Rate:

Levels UOM: ft
Rate UOM: GPM

Water State After Test Code: Water State After Test: **CLOUDY** Pumping Test Method: 2 **Pumping Duration HR:** 1 **Pumping Duration MIN:** 15 Flowing: No

Draw Down & Recovery

Pump Test Detail ID: 934106124

Test Type: Test Duration: 15 Test Level: 65.0 Test Level UOM:

Draw Down & Recovery

Pump Test Detail ID: 934908533

Test Type: Test Duration: 60 65.0 Test Level: Test Level UOM:

Draw Down & Recovery

Pump Test Detail ID: 934390772

Test Type:

Test Duration: 30 65.0 Test Level: Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934651327

Test Type:

Test Duration: 45 Test Level: 65.0 Test Level UOM:

Water Details

Water ID: 933482162

Laver: Kind Code:

FRESH Kind: Water Found Depth: 88.0 Water Found Depth UOM: ft

Site: Database: lot 1 ON **WWIS**

Abandonment Rec:

Order No: 25080500341

Well ID: Flowing (Y/N): 1523045 **Construction Date:** Flow Rate: Use 1st: Domestic Data Entry Status:

Use 2nd: Data Src:

Final Well Status: Water Supply Date Received: 12/13/1988 Water Type: Selected Flag: **TRUE**

Casing Material: 2351 Audit No: 37560 Contractor:

Form Version: Tag: Constructn Method: Owner:

OTTAWA-CARLETON Elevation (m): County:

001 Elevatn Reliabilty: Lot:

Depth to Bedrock: Concession: Well Depth: Concession Name: Overburden/Bedrock:

Pump Rate: Static Water Level:

Clear/Cloudy:

CUMBERLAND TOWNSHIP Municipality:

Site Info:

UTM Reliability:

Bore Hole Information

Bore Hole ID: 10044851

DP2BR: Spatial Status: Code OB:

Code OB Desc: Open Hole: Cluster Kind:

Date Completed: 11/14/1988

Remarks:

Location Method Desc: Not Applicable i.e. no UTM

Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

Overburden and Bedrock

Materials Interval

Formation ID: 931053340

Layer: Color: 6

General Color: **BROWN** Material 1: 14 Material 1 Desc: **HARDPAN**

Material 2: Material 2 Desc: Material 3: Material 3 Desc:

0.0 Formation Top Depth: Formation End Depth: 17.0 ft

Formation End Depth UOM:

Overburden and Bedrock

Materials Interval

931053341 Formation ID:

2 Layer: Color: 3 General Color: **BLUE** Material 1: 17 Material 1 Desc: SHALE

Material 2: Material 2 Desc: Material 3: Material 3 Desc:

Formation Top Depth: 17.0 Formation End Depth: 189.0 Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

931053342 Formation ID:

Layer: 3 Color:

Elevation:

Easting NAD83: Northing NAD83:

Elevrc:

Zone:

Zone: 18

East83: North83: Org CS:

UTMRC:

UTMRC Desc: unknown UTM

Order No: 25080500341

Location Method:

General Color: BLACK
Material 1: 17
Material 1 Desc: SHALE

Material 2: Material 2 Desc: Material 3: Material 3 Desc:

Formation Top Depth: 189.0 Formation End Depth: 207.0 Formation End Depth UOM: ft

Annular Space/Abandonment

Sealing Record

 Plug ID:
 933110080

 Layer:
 1

 Plug From:
 3.0

Plug To: 44.0 Plug Depth UOM: ft

Method of Construction & Well

<u>Use</u>

Method Construction ID:961523045Method Construction Code:1

Method Construction: Cable Tool

Other Method Construction:

Pipe Information

Pipe ID: 10593421

Casing No:

Comment: Alt Name:

Construction Record - Casing

Casing ID: 930078464

Layer: 1
Material: 1
Open Hole or Material: STEEL

Depth From:

Depth To: 44.0
Casing Diameter: 6.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Results of Well Yield Testing

Pumping Test Method Desc: BAILER
Pump Test ID: 991523045

Pump Set At:

Static Level: 123.0
Final Level After Pumping: 162.0
Recommended Pump Depth: 200.0
Pumping Rate: 14.0
Flowing Rate:
Recommended Pump Rate: 5.0
Levels UOM: ft

Rate UOM: GPM
Water State After Test Code: 2
Water State After Test: CLOUDY
Pumping Test Method: 2
Pumping Direction HP: 1

Pumping Duration HR:1Pumping Duration MIN:20Flowing:No

Draw Down & Recovery

 Pump Test Detail ID:
 934388041

 Test Type:
 Draw Down

 Test Duration:
 30

 Test Level:
 162.0

 Test Level UOM:
 ft

Draw Down & Recovery

 Pump Test Detail ID:
 934649023

 Test Type:
 Draw Down

 Test Duration:
 45

 Test Level:
 162.0

 Test Level UOM:
 ft

Draw Down & Recovery

 Pump Test Detail ID:
 934112620

 Test Type:
 Draw Down

 Test Duration:
 15

 Test Level:
 156.0

 Test Level UOM:
 ft

Draw Down & Recovery

 Pump Test Detail ID:
 934906229

 Test Type:
 Draw Down

 Test Duration:
 60

 Test Level:
 162.0

 Test Level UOM:
 ft

Water Details

Water ID: 933481149

 Layer:
 1

 Kind Code:
 1

 Kind:
 FRESH

 Water Found Depth:
 201.0

 Water Found Depth UOM:
 ft

Site:

lot 1 ON

Database:

WWIS

Well ID: 1523044

Construction Date:

Use 1st: Domestic

Use 2nd:

Final Well Status: Water Supply

Water Type:

Casing Material:

Audit No: 37571

Tag:

Constructn Method:

Elevation (m): Elevatn Reliabilty: Depth to Bedrock:

Well Depth:
Overburden/Bedrock:

Pump Rate: Static Water Level: Clear/Cloudy:

Municipality: CUMBERLAND TOWNSHIP

Site Info:

Flowing (Y/N): Flow Rate:

Data Entry Status:

Data Src: 1

Date Received: 12/13/1988 Selected Flag: TRUE

Abandonment Rec:

Contractor: 2351 Form Version: 1

Owner:

County: OTTAWA-CARLETON

Order No: 25080500341

Lot: 001

Concession: Concession Name: Easting NAD83: Northing NAD83: Zone:

one:

UTM Reliability:

Bore Hole Information

Bore Hole ID: 10044850

DP2BR:

Elevrc: Spatial Status: Zone: Code OB: East83: Code OB Desc: North83:

Open Hole: Org CS: Cluster Kind: **UTMRC**:

11/24/1988 Date Completed: UTMRC Desc: unknown UTM na

Elevation:

18

9

Remarks: Location Method: Not Applicable i.e. no UTM

Location Method Desc: Elevrc Desc:

Location Source Date: Improvement Location Source:

Improvement Location Method: Source Revision Comment: Supplier Comment:

Overburden and Bedrock **Materials Interval**

931053338 Formation ID:

Layer: Color: 6 **BROWN** General Color:

Material 1:

HARDPAN Material 1 Desc: Material 2: Material 2 Desc:

Material 3: Material 3 Desc: 0.0 Formation Top Depth:

18.0 Formation End Depth: Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931053339

Layer: 2 Color: 8 **BLACK** General Color: Material 1: 17 Material 1 Desc: SHALE

Material 2: Material 2 Desc: Material 3: Material 3 Desc:

Formation Top Depth: 18.0 Formation End Depth: 107.0 Formation End Depth UOM:

Annular Space/Abandonment

Sealing Record

933110079 Plug ID: Layer:

4.0 Plug From: Plug To: 18.0 Plug Depth UOM: ft

Method of Construction & Well

<u>Use</u>

Method Construction ID: 961523044 **Method Construction Code:**

Cable Tool **Method Construction:** Other Method Construction:

Pipe Information

Pipe ID: 10593420 Casing No:

Comment: Alt Name:

Construction Record - Casing

Casing ID: 930078463

Layer: Material: Open Hole or Material: **STEEL**

Depth From:

Depth To:

18.0 Casing Diameter: 6.0 Casing Diameter UOM: inch Casing Depth UOM: ft

Results of Well Yield Testing

Pumping Test Method Desc: **BAILER** Pump Test ID: 991523044

Pump Set At: Static Level: 12.0 Final Level After Pumping: 102.0 Recommended Pump Depth: 104.0 Pumping Rate: 2.0

Flowing Rate:

Recommended Pump Rate: 1.0 Levels UOM: ft Rate UOM: **GPM** Water State After Test Code: 2 Water State After Test: **CLOUDY**

Pumping Test Method:

Pumping Duration HR: Pumping Duration MIN:

No Flowing:

Draw Down & Recovery

934112619 Pump Test Detail ID: Test Type: Draw Down Test Duration: 15 Test Level: 75.0 Test Level UOM:

Draw Down & Recovery

934649022 Pump Test Detail ID: Test Type: Draw Down Test Duration: 45 102.0 Test Level: Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934388040 Test Type: Draw Down Test Duration: 30

Test Level: 102.0 ft

Draw Down & Recovery

 Pump Test Detail ID:
 934906228

 Test Type:
 Draw Down

 Test Duration:
 60

 Test Level:
 102.0

 Test Level UOM:
 ft

Water Details

Water ID: 933481148

Layer: 1
Kind Code: 3

Water Found Depth: 25.0
Water Found Depth UOM: ft

Abandonment Rec:

Order No: 25080500341

Well ID: 1523042 Flowing (Y/N): Construction Date: Flow Rate:

Use 1st: Domestic Data Entry Status:
Use 2nd: Data Src:

Final Well Status:Water SupplyDate Received:12/22/1988Water Type:Selected Flag:TRUE

Casing Material:

 Audit No:
 37572
 Contractor:
 2351

Tag: Form Version: 1
Constructn Method: Owner:

 Constructn Method:
 Owner:

 Elevation (m):
 County:
 OTTAWA-CARLETON

Elevator (III).

Elevator Reliabilty:

Lot:

001

Depth to Bedrock:

Well Depth:

Overburden/Bedrock:

Pump Rate:

Concession:

Concession Name:

Easting NAD83:

Northing NAD83:

Static Water Level: Zone:

Clear/Cloudy: UTM Reliability:

Municipality: CUMBERLAND TOWNSHIP Site Info:

Bore Hole Information

Bore Hole ID: 10044848 Elevation: DP2BR: Elevrc:

Spatial Status:Zone:18Code OB:East83:Code OB Desc:North83:Open Hole:Org CS:

Cluster Kind: UTMRC:

Date Completed: 12/01/1988 UTMRC Desc: unknown UTM

Remarks: Location Method: na
Location Method Desc: Not Applicable i.e. no UTM

Elevrc Desc:

Location Source Date: Improvement Location Source:

Improvement Location Source.
Improvement Location Method:
Source Revision Comment:

Supplier Comment:

Overburden and Bedrock

Materials Interval

Formation ID: 931053331

Layer: 1
Color: 6

 Color:
 6

 General Color:
 BROWN

 Material 1:
 14

 Material 1 Desc:
 HARDPAN

Material 1 Desc: Material 2: Material 2 Desc: Material 3:

Material 3 Desc:
Formation Top Depth: 0.0
Formation End Depth: 20.0
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931053332

 Layer:
 2

 Color:
 8

 General Color:
 BLACK

 Material 1:
 17

 Material 1 Desc:
 SHALE

Material 2: Material 2 Desc: Material 3: Material 3 Desc:

Formation Top Depth: 20.0 Formation End Depth: 88.0 Formation End Depth UOM: ft

Annular Space/Abandonment

Sealing Record

 Plug ID:
 933110077

 Layer:
 1

 Plug From:
 6.0

 Plug To:
 20.0

 Plug Depth UOM:
 ft

Method of Construction & Well

<u>Use</u>

Method Construction ID: 961523042

Method Construction Code: 1

Method Construction: Cable Tool

Other Method Construction:

Pipe Information

Pipe ID: 10593418

Casing No:

Comment: Alt Name:

Construction Record - Casing

Casing ID: 930078461

Layer: 1
Material: 1
Open Hole or Material: STEEL

Depth From:

Depth To: 20.0
Casing Diameter: 6.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Results of Well Yield Testing

Pumping Test Method Desc: BAILER
Pump Test ID: 991523042

Pump Set At:

Static Level: 17.0 Final Level After Pumping: 75.0 Recommended Pump Depth: 82.0 Pumping Rate: 2.0 Flowing Rate: Recommended Pump Rate: 1.0 Levels UOM: Rate UOM: **GPM** Water State After Test Code: 2 CLOUDY Water State After Test: Pumping Test Method: 2 **Pumping Duration HR:** 20 **Pumping Duration MIN:** No Flowing:

Draw Down & Recovery

 Pump Test Detail ID:
 934388038

 Test Type:
 Draw Down

 Test Duration:
 30

 Test Level:
 70.0

 Test Level UOM:
 ft

Draw Down & Recovery

 Pump Test Detail ID:
 934112617

 Test Type:
 Draw Down

 Test Duration:
 15

 Test Level:
 65.0

 Test Level UOM:
 ft

Draw Down & Recovery

 Pump Test Detail ID:
 934649020

 Test Type:
 Draw Down

 Test Duration:
 45

 Test Level:
 75.0

 Test Level UOM:
 ft

Draw Down & Recovery

 Pump Test Detail ID:
 934906226

 Test Type:
 Draw Down

 Test Duration:
 60

 Test Level:
 75.0

 Test Level UOM:
 ft

Water Details

Water ID: 933481146

Layer: 1
Kind Code: 3

Kind: SULPHUR
Water Found Depth: 24.0
Water Found Depth UOM: ft

Site:

lot 1 ON Database: WWIS

1522670 Well ID:

Construction Date:

Use 1st: Domestic

Use 2nd:

Final Well Status: Water Supply

Water Type:

Casing Material:

Audit No: NA

Tag:

Constructn Method:

Elevation (m): Elevatn Reliabilty:

Depth to Bedrock: Well Depth:

Overburden/Bedrock: Pump Rate: Static Water Level:

Clear/Cloudy:

Municipality: **CUMBERLAND TOWNSHIP**

Site Info:

Flowing (Y/N): Flow Rate:

Data Entry Status:

Data Src:

Date Received: 10/28/1988 Selected Flag: TRUE

Abandonment Rec:

Contractor: 1517 Form Version:

Owner:

OTTAWA-CARLETON County:

Lot:

Concession: Concession Name: Easting NAD83: Northing NAD83:

Zone:

UTM Reliability:

Bore Hole Information

10044480 Bore Hole ID:

DP2BR: Spatial Status: Code OB:

Code OB Desc: Open Hole: Cluster Kind:

Date Completed: 09/29/1988

Remarks:

Location Method Desc: Not Applicable i.e. no UTM

Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

Elevation: Elevrc:

Zone:

East83: North83: Org CS:

UTMRC: 9

unknown UTM **UTMRC Desc:**

18

Order No: 25080500341

Location Method: na

Overburden and Bedrock

Materials Interval

931052230 Formation ID:

Layer: 2 Color: **GREY** General Color: Material 1: 15

LIMESTONE Material 1 Desc:

Material 2: Material 2 Desc: Material 3: Material 3 Desc:

Materials Interval

Formation Top Depth: 6.0 Formation End Depth: 270.0 Formation End Depth UOM:

Overburden and Bedrock

Formation ID: 931052229

Layer: Color: 6 General Color: **BROWN** Material 1: 01 Material 1 Desc: **FILL**

Material 2:12Material 2 Desc:STONESMaterial 3:05Material 3 Desc:CLAYFormation Top Depth:0.0Formation End Depth:6.0Formation End Depth UOM:ft

Annular Space/Abandonment

Sealing Record

Plug ID: 933109986

 Layer:
 1

 Plug From:
 2.0

 Plug To:
 44.0

 Plug Depth UOM:
 ft

Method of Construction & Well

<u>Use</u>

Method Construction ID: 961522670

Method Construction Code: 4

Method Construction: Rotary (Air)

Other Method Construction:

Pipe Information

Pipe ID: 10593050

Casing No:

Comment: Alt Name:

Construction Record - Casing

Casing ID: 930077794

Layer: 1
Material: 1

Open Hole or Material: STEEL

Depth From:

Depth To: 44.0

Casing Diameter: 6.0

Casing Diameter UOM: inch

Casing Depth UOM: ft

Results of Well Yield Testing

Pumping Test Method Desc: BAILER

Pump Test ID: 991522670

Pump Set At:

Static Level:110.0Final Level After Pumping:230.0Recommended Pump Depth:250.0Pumping Rate:10.0

Flowing Rate:

Recommended Pump Rate: 10.0 **tt**

Rate UOM: GPM Water State After Test Code: 2

Water State After Test: CLOUDY Pumping Test Method: 2

Pumping Duration HR:1Pumping Duration MIN:0Flowing:No

Draw Down & Recovery

934111000 Pump Test Detail ID:

Test Type:

Test Duration: 15 160.0 Test Level: Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934656220

Test Type: Test Duration: 45 Test Level: 200.0 Test Level UOM:

Draw Down & Recovery

Pump Test Detail ID: 934904617

Test Type: Test Duration: 60 230.0 Test Level: Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934386425

Test Type:

Test Duration: 30 180.0 Test Level: Test Level UOM: ft

Water Details

Water ID: 933480643

Layer: 1 Kind Code:

FRESH Kind: Water Found Depth: 268.0 Water Found Depth UOM:

Site:

lot 1 ON

Well ID: 1521938

Construction Date: Use 1st: Domestic

Use 2nd:

Final Well Status:

Water Supply

Water Type: Casing Material:

Audit No:

13224 Tag:

Constructn Method:

Elevation (m): Elevatn Reliabilty:

Depth to Bedrock: Well Depth: Overburden/Bedrock:

Pump Rate: Static Water Level: Clear/Cloudy:

Municipality: **CUMBERLAND TOWNSHIP**

Site Info:

ft

Flowing (Y/N): Flow Rate: Data Entry Status:

Data Src:

11/24/1987 Date Received: Selected Flag: TRUE

Abandonment Rec:

Contractor: 2351 Form Version:

Owner:

OTTAWA-CARLETON County:

Database:

Order No: 25080500341

Lot: 001

Concession: Concession Name: Easting NAD83: Northing NAD83:

Zone:

UTM Reliability:

Bore Hole Information

Bore Hole ID: 10043751

DP2BR: Elevrc: Spatial Status: Zone:

Elevation:

UTMRC Desc:

Location Method:

18

9

na

unknown UTM

Order No: 25080500341

Code OB: East83: Code OB Desc: North83: Open Hole: Org CS: Cluster Kind: UTMRC:

Date Completed: 10/26/1987

Remarks:

Location Method Desc: Not Applicable i.e. no UTM

Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

Overburden and Bedrock

Materials Interval

931049714 Formation ID:

Layer: Color: 3 General Color: **BLUE** Material 1: 17 Material 1 Desc: SHALE

Material 2: Material 2 Desc: Material 3: Material 3 Desc:

Formation Top Depth: 21.0 Formation End Depth: 61.0 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

931049713 Formation ID:

Layer: Color:

BROWN General Color: Material 1: 14 Material 1 Desc: **HARDPAN** Material 2: 13 Material 2 Desc: **BOULDERS**

Material 3:

Material 3 Desc:

0.0 Formation Top Depth: Formation End Depth: 21.0 Formation End Depth UOM:

Method of Construction & Well

<u>Use</u>

Method Construction ID: 961521938 **Method Construction Code:**

Method Construction: Cable Tool

Other Method Construction:

Pipe Information

Pipe ID: 10592321

Casing No:

Comment: Alt Name:

Construction Record - Casing

Casing ID: 930076461

Layer: 1
Material: 1

Open Hole or Material: STEEL

Depth From:

Depth To: 21.0
Casing Diameter: 6.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Results of Well Yield Testing

Pumping Test Method Desc:BAILERPump Test ID:991521938

Pump Set At:

Static Level:9.0Final Level After Pumping:39.0Recommended Pump Depth:55.0Pumping Rate:40.0

Flowing Rate:
Recommended Pump Rate:
Levels UOM:
Rate UOM:
Water State After Test Code:

10.0
ft
GPM
2

Water State After Test:CLOUDYPumping Test Method:2Pumping Duration HR:1Pumping Duration MIN:10Flowing:No

Draw Down & Recovery

 Pump Test Detail ID:
 934392324

 Test Type:
 Draw Down

 Test Duration:
 30

 Test Level:
 39.0

 Test Level UOM:
 ft

Draw Down & Recovery

 Pump Test Detail ID:
 934902855

 Test Type:
 Draw Down

 Test Duration:
 60

 Test Level:
 39.0

 Test Level UOM:
 ft

Draw Down & Recovery

 Pump Test Detail ID:
 934653463

 Test Type:
 Draw Down

 Test Duration:
 45

 Test Level:
 39.0

 Test Level UOM:
 ft

Draw Down & Recovery

 Pump Test Detail ID:
 934108220

 Test Type:
 Draw Down

 Test Duration:
 15

 Test Level:
 28.0

 Test Level UOM:
 ft

Water Details

Water ID: 933479665

Layer: Kind Code:

Kind: **FRESH** Water Found Depth: 54.0 Water Found Depth UOM: ft

Site: Database: lot 1 ON

1518217

Well ID: **Construction Date:**

Domestic Use 1st:

Use 2nd: Livestock

Final Well Status: Water Supply Water Type:

Casing Material:

Audit No: Tag:

Constructn Method:

Elevation (m):

Elevatn Reliabilty: Depth to Bedrock:

Well Depth:

Overburden/Bedrock:

Pump Rate: Static Water Level:

Clear/Cloudy:

OTTAWA CITY Municipality:

Site Info:

Bore Hole Information

Bore Hole ID: 10040087

DP2BR: Spatial Status:

Code OB: Code OB Desc:

Open Hole: Cluster Kind:

Date Completed: 03/21/1983

Remarks:

Location Method Desc: Not Applicable i.e. no UTM

Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: **Source Revision Comment:**

Supplier Comment:

Overburden and Bedrock

Materials Interval

Formation ID: 931037741

Layer: 3 Color: 2 General Color: **GREY** Material 1: 13

Material 1 Desc: **BOULDERS** Material 2: 14 Material 2 Desc: **HARDPAN**

Material 3:

Material 3 Desc:

Formation Top Depth: 35.0 Formation End Depth: 52.0 Flowing (Y/N): Flow Rate:

Data Entry Status:

Data Src:

05/06/1983 Date Received: Selected Flag: TRUE

Abandonment Rec:

Contractor: 3644 Form Version: 1

Owner:

County: OTTAWA-CARLETON

Lot: 001

Concession: Concession Name: Easting NAD83: Northing NAD83: Zone:

UTM Reliability:

Elevation:

Elevrc: Zone:

East83: North83: Org CS:

UTMRC: 9

UTMRC Desc: unknown UTM

18

Order No: 25080500341

Location Method: na

Formation End Depth UOM:

Overburden and Bedrock

Materials Interval

Formation ID: 931037739

ft

 Layer:
 1

 Color:
 2

 General Color:
 GREY

 Material 1:
 05

 Material 1 Desc:
 CLAY

Material 2: Material 2 Desc: Material 3: Material 3 Desc:

Formation Top Depth: 0.0 Formation End Depth: 15.0 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931037740

 Layer:
 2

 Color:
 2

 General Color:
 GREY

 Material 1:
 05

 Material 1 Desc:
 CLAY

 Material 2:
 13

Material 2 Desc: BOULDERS Material 3: 14

Material 3: 14

Material 3 Desc: HARDPAN

Formation Top Depth: 15.0

Formation End Depth: 35.0

Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931037742

 Layer:
 4

 Color:
 2

 General Color:
 GREY

 Material 1:
 15

Material 1 Desc: LIMESTONE

Material 2: Material 2 Desc: Material 3: Material 3 Desc:

Formation Top Depth: 52.0
Formation End Depth: 167.0
Formation End Depth UOM: ft

Method of Construction & Well

<u>Use</u>

Method Construction ID:961518217Method Construction Code:1Method Construction:Cable Tool

Other Method Construction: Cable 10

Pipe Information

 Pipe ID:
 10588657

 Casing No:
 1

Comment:

Alt Name:

Construction Record - Casing

Casing ID: 930069992

Layer: 1

Material:

Open Hole or Material:

Depth From:

Depth To:53.0Casing Diameter:6.0Casing Diameter UOM:inchCasing Depth UOM:ft

Construction Record - Casing

Casing ID: 930069993

Layer: 2 Material: 4

Open Hole or Material:

OPEN HOLE

Depth From:
Depth To: 167.0
Casing Diameter: 6.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Results of Well Yield Testing

Pumping Test Method Desc: BAILER

Pump Test ID: 991518217

Pump Set At:

Static Level:25.0Final Level After Pumping:60.0Recommended Pump Depth:90.0Pumping Rate:20.0

Flowing Rate:

Recommended Pump Rate: 5.0
Levels UOM: ft
Rate UOM: GPM

Water State After Test Code: Water State After Test:

Pumping Test Method: 2
Pumping Duration HR: 2
Pumping Duration MIN: 0
Flowing: No

Draw Down & Recovery

Pump Test Detail ID: 934897806

 Test Type:
 60

 Test Duration:
 60.0

 Test Level:
 60.0

 Test Level UOM:
 ft

Draw Down & Recovery

Pump Test Detail ID: 934103534

 Test Type:

 Test Duration:
 15

 Test Level:
 60.0

 Test Level UOM:
 ft

Draw Down & Recovery

Pump Test Detail ID: 934639345

Test Type:

Test Duration: 45 60.0 Test Level: Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934378286

Test Type:

Test Duration: 30 60.0 Test Level: Test Level UOM: ft

Water Details

933474886 Water ID:

Layer: 2 Kind Code: 5

Not stated Kind: Water Found Depth: 148.0 Water Found Depth UOM: ft

Water Details

933474885 Water ID:

Layer: 1 Kind Code:

Kind: **FRESH** Water Found Depth: 80.0 Water Found Depth UOM: ft

Water Details

Water ID: 933474887

Layer: 3 Kind Code: 5

Not stated Kind: Water Found Depth: 162.0 Water Found Depth UOM: ft

Site:

1521566

Well ID: Construction Date:

lot 1 ON

Use 1st: Domestic

Use 2nd:

Final Well Status: Water Supply

Water Type:

Casing Material:

Audit No: 05908

Tag:

Constructn Method:

Elevation (m):

Elevatn Reliabilty: Depth to Bedrock: Well Depth:

Overburden/Bedrock: Pump Rate: Static Water Level:

Clear/Cloudy:

Municipality: **CUMBERLAND TOWNSHIP**

Site Info:

Flowing (Y/N): Flow Rate:

Data Entry Status: Data Src:

08/10/1987 Date Received: Selected Flag: TRUE

Abandonment Rec:

Contractor: 1517 Form Version:

Owner:

OTTAWA-CARLETON County:

Lot: 001

Concession: Concession Name: Easting NAD83: Northing NAD83:

Zone:

UTM Reliability:

Bore Hole Information

Database:

Bore Hole ID: 10043388

Spatial Status:

Elevation: DP2BR: Elevrc: Zone: East83:

18

9

na

unknown UTM

Order No: 25080500341

North83:

Org CS:

UTMRC:

UTMRC Desc:

Location Method:

Code OB: Code OB Desc: Open Hole:

Cluster Kind:

Date Completed: 06/02/1987

Remarks:

Location Method Desc: Not Applicable i.e. no UTM

Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

Overburden and Bedrock

Materials Interval

Formation ID: 931048500

Layer: Color: 2 General Color: **GREY** Material 1: Material 1 Desc: **GRAVEL** Material 2: 28 SAND Material 2 Desc:

Material 3:

Material 3 Desc:

Formation Top Depth: 70.0 Formation End Depth: 78.0 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

931048499 Formation ID:

3 Layer: Color: **GREY** General Color: Material 1: 28 Material 1 Desc: SAND

Material 2: Material 2 Desc: Material 3: Material 3 Desc:

45.0 Formation Top Depth: Formation End Depth: 70.0 Formation End Depth UOM:

Overburden and Bedrock

Materials Interval

Formation ID: 931048497

Layer: 1 Color: 6

General Color: **BROWN** Material 1: 05 Material 1 Desc: CLAY

Material 2: Material 2 Desc: Material 3: Material 3 Desc:

0.0 Formation Top Depth: 15.0 Formation End Depth:

erisinfo.com | Environmental Risk Information Services

199

Formation End Depth UOM:

Overburden and Bedrock

Materials Interval

Formation ID: 931048501

ft

 Layer:
 5

 Color:
 2

General Color: GREY Material 1: 15

Material 1 Desc: LIMESTONE

Material 2: Material 2 Desc: Material 3: Material 3 Desc:

Formation Top Depth: 78.0 Formation End Depth: 90.0 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931048498

 Layer:
 2

 Color:
 3

 General Color:
 BLUE

 Material 1:
 05

 Material 1 Desc:
 CLAY

Material 2: Material 2 Desc: Material 3: Material 3 Desc:

Formation Top Depth: 15.0 Formation End Depth: 45.0 Formation End Depth UOM: ft

Annular Space/Abandonment

Sealing Record

Plug ID: 933109523

 Layer:
 1

 Plug From:
 0.0

 Plug To:
 30.0

 Plug Depth UOM:
 ft

Method of Construction & Well

<u>Use</u>

Method Construction ID: 961521566

Method Construction Code:

Method Construction: Cable Tool

Other Method Construction:

Pipe Information

Pipe ID: 10591958

Casing No:

Comment: Alt Name:

Construction Record - Casing

Casing ID: 930075794

Layer: 1
Material: 1

Open Hole or Material: STEEL Depth From: 78.0 Depth To: Casing Diameter: 6.0 Casing Diameter UOM: inch Casing Depth UOM: ft

Results of Well Yield Testing

Pumping Test Method Desc:

991521566 Pump Test ID:

Pump Set At:

Static Level: 15.0 15.0 Final Level After Pumping: Recommended Pump Depth: 40.0 20.0 Pumping Rate:

Flowing Rate:

Recommended Pump Rate: 10.0 Levels UOM: Rate UOM: **GPM**

Water State After Test Code: Water State After Test: Pumping Test Method:

Pumping Duration HR: 1 Pumping Duration MIN: 0 Flowing: No

Draw Down & Recovery

Pump Test Detail ID: 934107041

Test Type: Test Duration: 15 Test Level: 15.0 Test Level UOM: ft

Draw Down & Recovery

934908956 Pump Test Detail ID:

Test Type:

Test Duration: 60 Test Level: 20.0 Test Level UOM: ft

Draw Down & Recovery

934390723 Pump Test Detail ID:

Test Type:

Test Duration: 30 Test Level: 15.0 Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934652284

Test Type:

Test Duration: 45 Test Level: 20.0 Test Level UOM:

Water Details

Water ID: 933479187 Layer: 1 Kind Code: **FRESH** Kind:

Water Found Depth: 88.0 Water Found Depth UOM: ft

Appendix: Database Descriptions

Environmental Risk Information Services (ERIS) can search the following databases. The extent of historical information varies with each database and current information is determined by what is publicly available to ERIS at the time of update. **Note:** Databases denoted with " * " indicates that the database will no longer be updated. See the individual database description for more information.

Abandoned Aggregate Inventory:

Provincial

AGR

The MAAP Program maintains a database of abandoned pits and quarries. Please note that the database is only referenced by lot and concession and city/town location. The database provides information regarding the location, type, size, land use, status and general comments.*

Government Publication Date: Sept 2002*

Aggregate Inventory:

Provincial AGR

This database of licensed and permitted pits and quarries is maintained by the Ontario Ministry of Natural Resources and Forestry (MNRF), as regulated under the Aggregate Resources Act, R.S.O. 1990. Aggregate site data has been divided into active and inactive sites. Active sites may be further subdivided into partial surrenders. In partial surrenders, defined areas of a site are inactive while the rest of the site remains active.

Government Publication Date: Up to Nov 2024

Abandoned Mine Information System:

Provincial

AMIS

The Abandoned Mines Information System contains data on known abandoned and inactive mines located on both Crown and privately held lands. The information was provided by the Ministry of Northern Development and Mines (MNDM), with the following disclaimer: "the database provided has been compiled from various sources, and the Ministry of Northern Development and Mines makes no representation and takes no responsibility that such information is accurate, current or complete". Reported information includes official mine name, status, background information, mine start/end date, primary commodity, mine features, hazards and remediation.

Government Publication Date: 1800-May 2025

Anderson's Waste Disposal Sites:

Private

ANDR

The information provided in this database was collected by examining various historical documents which aimed to characterize the likely position of former waste disposal sites from 1860 to present. The research initiative behind the creation of this database was to identify those sites that are missing from the Ontario MOE Waste Disposal Site Inventory, as well as to provide revisions and corrections to the positions and descriptions of sites currently listed in the MOE inventory. In addition to historic waste disposal facilities, the database also identifies certain auto wreckers and scrap yards that have been extrapolated from documentary sources. Please note that the data is not warranted to be complete, exhaustive or authoritative. The information was collected for research purposes only.

Government Publication Date: 1860s-Present

Aboveground Storage Tanks:

Provincial

AST

Historical listing of aboveground storage tanks made available by the Department of Natural Resources and Forestry. Includes tanks used to hold water or petroleum. This dataset has been retired as of September 25, 2014 and will no longer be updated.

Government Publication Date: May 31, 2014

Automobile Wrecking & Supplies:

Private

AUWR

Order No: 25080500341

This database provides an inventory of known locations that are involved in the scrap metal, automobile wrecking/recycling, and automobile parts & supplies industry. Information is provided on the company name, location and business type.

Government Publication Date: 1999-Apr 30, 2025

Borehole: Provincial BORE

A borehole is the generalized term for any narrow shaft drilled in the ground, either vertically or horizontally. The information here includes geotechnical investigations or environmental site assessments, mineral exploration, or as a pilot hole for installing piers or underground utilities. Information is from many sources such as the Ministry of Transportation (MTO) boreholes from engineering reports and projects from the 1950 to 1990's in Southern Ontario. Boreholes from the Ontario Geological Survey (OGS) including The Urban Geology Analysis Information System (UGAIS) and the York Peel Durham Toronto (YPDT) database of the Conservation Authority Moraine Coalition. This database will include fields such as location, stratigraphy, depth, elevation, year drilled, etc. For all water well data or oil and gas well data for Ontario please refer to WWIS and OOGW.

Government Publication Date: 1875-Jul 2018

Certificates of Approval:

Provincial

CA

This database contains the following types of approvals: Air & Noise, Industrial Sewage, Municipal & Private Sewage, Waste Management Systems and Renewable Energy Approvals. The MOE in Ontario states that any facility that releases emissions to the atmosphere, discharges contaminants to ground or surface water, provides potable water supplies, or stores, transports or disposes of waste, must have a Certificate of Approval before it can operate lawfully. Fields include approval number, business name, address, approval date, approval type and status. This database will no longer be updated, as CofA's have been replaced by either Environmental Activity and Sector Registry (EASR) or Environmental Compliance Approval (ECA). Please refer to those individual databases for any information after Oct.31, 2011.

Government Publication Date: 1985-Oct 30, 2011*

Dry Cleaning Facilities: Federal CDRY

List of dry cleaning facilities made available by Environment and Climate Change Canada. Environment and Climate Change Canada's Tetrachloroethylene (Use in Dry Cleaning and Reporting Requirements) Regulations (SOR/2003-79) are intended to reduce releases of tetrachloroethylene to the environment from dry cleaning facilities.

Government Publication Date: Jan 2004-Dec 2023

Commercial Fuel Oil Tanks:

Provincial CFOT

Locations of commercial underground fuel oil tanks. This is not a comprehensive or complete inventory of commercial fuel tanks in the province; this listing is a copy of records of registered commercial underground fuel oil tanks obtained under Access to Public Information.

Note that the following types of tanks do not require registration: waste oil tanks in apartments, office buildings, residences, etc.; aboveground gas or diesel tanks. Records are not verified for accuracy or completeness.

Government Publication Date: Oct 2023

Chemical Manufacturers and Distributors:

Private CHEM

This database includes information from both a one time study conducted in 1992 and private source and is a listing of facilities that manufacture or distribute chemicals. The production of these chemical substances may involve one or more chemical reactions and/or chemical separation processes (i.e. fractionation, solvent extraction, crystallization, etc.).

Government Publication Date: 1999-Jan 31, 2020

<u>Chemical Register:</u> Private CHM

This database includes a listing of locations of facilities within the Province or Territory that either manufacture and/or distributes chemicals.

Government Publication Date: 1999-Apr 30, 2025

Compressed Natural Gas Stations:

Private

Canada has a network of public access compressed natural gas (CNG) refuelling stations. These stations dispense natural gas in compressed form at 3,000 pounds per square inch (psi), the pressure which is allowed within the current Canadian codes and standards. The majority of natural gas refuelling is located at existing retail gasoline that have a separate refuelling island for natural gas. This list of stations is made available by the Canadian Natural Gas Vehicle Alliance.

Government Publication Date: Dec 2012 -Apr 2025

Inventory of Coal Gasification Plants and Coal Tar Sites:

Provincial

COAL

Order No: 25080500341

This inventory includes both the "Inventory of Coal Gasification Plant Waste Sites in Ontario-April 1987" and the Inventory of Industrial Sites Producing or Using Coal Tar and Related Tars in Ontario-November 1988) collected by the MOE. It identifies industrial sites that produced and continue to produce or use coal tar and other related tars. Detailed information is available and includes: facility type, size, land use, information on adjoining properties, soil condition, site operators/occupants, site description, potential environmental impacts and historic maps available. This was a one-time inventory.*

Government Publication Date: Apr 1987 and Nov 1988*

Compliance and Convictions:

Provincial CONV

This database summarizes the fines and convictions handed down by the Ontario courts beginning in 1989. Companies and individuals named here have been found guilty of environmental offenses in Ontario courts of law.

Government Publication Date: 1989-Apr 2025

Certificates of Property Use: Provincial CPU

This is a subset taken from Ontario's Environmental Registry (EBR) database. It will include CPU's on the registry such as (EPA s. 168.6) - Certificate of Property Use.

Government Publication Date: 1994 - Jun 30, 2025

Provincial **Drill Hole Database:**

The Ontario Drill Hole Database (ODHD) is offered by the Province of Ontario's Ministry of Mines. The dataset contains information for over 164,000 percussion, overburden, sonic and diamond-drill holes. The presence of assay results with cutoff values for gold, silver, copper, zinc, lead, nickel and platinum group elements is noted. Drill hole data are compiled from assessment files that have been submitted to the ministry in accordance with the Ontario Mining Act (OMA). Source assessment file numbers are captured for cross reference with the Ontario Assessment File Database (OAFD). Please note that limited data is available for southern Ontario, as it was the last area to be completed. The database was created when surveys submitted to the Ministry were converted in the Assessment File Research Image Database (AFRI) project. However, the degree of accuracy (coordinates) as to the exact location of drill holes is dependent upon the source document submitted. Levels of accuracy used to locate holes are: centering on the mining claim; a sketch of the mining claim; a 1:50,000 map; a detailed company map; or from submitted a "Report of Work".

Government Publication Date: 1886 - Aug 2024

Provincial **Delisted Fuel Tanks: DTNK**

List of fuel storage tank sites that were once found in - and have since been removed from - the list of fuel storage tanks made available by the regulatory agency under Access to Public Information.

Government Publication Date: Oct 2023

Environmental Activity and Sector Registry:

On October 31, 2011, a smarter, faster environmental approvals system came into effect in Ontario. The EASR allows businesses to register certain activities with the ministry, rather than apply for an approval. The registry is available for common systems and processes, to which preset rules of operation can be applied. The EASR is currently available for: heating systems, standby power systems and automotive refinishing. Businesses whose activities aren't subject to the EASR may apply for an ECA (Environmental Compliance Approval), Please see our ECA database.

Provincial

Provincial

FASR

FCA

Order No: 25080500341

Government Publication Date: Oct 2011 - Jun 30, 2025

Provincial **Environmental Registry: EBR**

The Environmental Registry lists proposals, decisions and exceptions regarding policies, Acts, instruments, or regulations that could significantly affect the environment. Through the Registry, thirteen provincial ministries notify the public of upcoming proposals and invite their comments. For example, if a local business is requesting a permit, license, or certificate of approval to release substances into the air or water; these are notified on the registry. Data includes: Approval for discharge into the natural environment other than water (i.e. Air) - EPA s. 9, Approval for sewage works - OWRA s. 53(1), and EPA s. 27 - Approval for a waste disposal site. For information regarding Permit to Take Water (PTTW), Certificate of Property Use (CPU) and (ORD) Orders please refer to those individual databases.

Government Publication Date: 1994 - Jun 30, 2025

Environmental Compliance Approval:

On October 31, 2011, a smarter, faster environmental approvals system came into effect in Ontario. In the past, a business had to apply for multiple approvals (known as certificates of approval) for individual processes and pieces of equipment. Today, a business either registers itself, or applies for a single approval, depending on the types of activities it conducts. Businesses whose activities aren't subject to the EASR may apply for an ECA. A single ECA addresses all of a business's emissions, discharges and wastes. Separate approvals for air, noise and waste are no longer required. This database will also include Renewable Energy Approvals. For certificates of approval prior to Nov 1st, 2011, please refer to the CA database. For all Waste

Disposal Sites please refer to the WDS database. Government Publication Date: Oct 2011 - Jun 30, 2025

Environmental Effects Monitoring:

Federal **EEM**

The Environmental Effects Monitoring program assesses the effects of effluent from industrial or other sources on fish, fish habitat and human usage of fisheries resources. Since 1992, pulp and paper mills have been required to conduct EEM studies under the Pulp and Paper Effluent Regulations. This database provides information on the mill name, geographical location and sub-lethal toxicity data.

Government Publication Date: 1992-2007*

Private **ERIS Historical Searches: EHS**

ERIS has compiled a database of all environmental risk reports completed since March 1999. Available fields for this database include: site location, date of report, type of report, and search radius. As per all other databases, the ERIS database can be referenced on both the map and "Statistical

Government Publication Date: 1999-Aug 31, 2024

Environmental Issues Inventory System:

Federal

The Environmental Issues Inventory System was developed through the implementation of the Environmental Issues and Remediation Plan. This plan was established to determine the location and severity of contaminated sites on inhabited First Nation reserves, and where necessary, to remediate those that posed a risk to health and safety; and to prevent future environmental problems. The EIIS provides information on the reserve under investigation, inventory number, name of site, environmental issue, site action (Remediation, Site Assessment), and date investigation completed.

Government Publication Date: 1992-2001*

Emergency Management Historical Event:

Provincial

List of locations of historical occurrences of emergency events, including those assigned to the Ministry of Natural Resources by Order-In-Council (OIC) under the Emergency Management and Civil Protection Act, as well as events where MNR provided requested emergency response assistance. Many of these events will have involved community evacuations, significant structural loss, and/or involvement of MNR emergency response staff. These events fall into one of ten (10) type categories: Dam Failure; Drought / Low Water; Erosion; Flood; Forest Fire; Soil and Bedrock Instability; Petroleum Resource Center Event, EMO Requested Assistance, Continuity of Operations Event, Other Requested Assistance. EMHE record details are reproduced by ERIS under License with the Ontario Ministry of Natural Resources © Queen's Printer for Ontario, 2017.

Government Publication Date: Apr 30, 2022

Environmental Penalty Annual Report:

Provincial

EPAR

This database contains data from Ontario's annual environmental penalty report published by the Ministry of the Environment, Conservation and Parks (MECP). These reports provide information on environmental penalties for land or water violations issued to companies in one of the nine industrial sectors covered by the Municipal Industrial Strategy for Abatement (MISA) regulations.

Government Publication Date: Jan 1, 2011 - Dec 31, 2024

List of Expired Fuels Safety Facilities:

Provincial

EXP

List of facilities and tanks for which there was once a fuel registration. This is not a comprehensive or complete inventory of expired tanks/tank facilities in the province; this listing is a copy of previously registered tanks and facilities obtained under Access to Public Information. Includes private fuel outlets, bulk plants, fuel oil tanks, gasoline stations, marinas, propane filling stations, liquid fuel tanks, piping systems, etc; includes tanks which have been removed from the ground.

Notes: registration was not required for private fuel underground/aboveground storage tanks prior to January 1990, nor for furnace oil tanks prior to May 1, 2002; registration is not required for waste oil tanks in apartments, office buildings, residences, etc., or aboveground gas or diesel tanks. Records are not verified for accuracy or completeness.

Government Publication Date: Oct 2023

Federal Convictions: Federal **FCON**

Environment Canada maintains a database referred to as the "Environmental Registry" that details prosecutions under the Canadian Environmental Protection Act (CEPA) and the Fisheries Act (FA). Information is provided on the company name, location, charge date, offence and penalty.

Government Publication Date: 1988-Jun 2007*

Contaminated Sites on Federal Land:

Federal

The Federal Contaminated Sites Inventory includes information on known federal contaminated sites under the custodianship of departments, agencies and consolidated Crown corporations as well as those that are being or have been investigated to determine whether they have contamination arising from past use that could pose a risk to human health or the environment. The inventory also includes non-federal contaminated sites for which the Government of Canada has accepted some or all financial responsibility. It does not include sites where contamination has been caused by, and which are under the control of, enterprise Crown corporations, private individuals, firms or other levels of government. Includes fire training sites and sites at which Per- and Polyfluoroalkyl Substances (PFAS) are a concern.

Government Publication Date: Jun 2000-Jan 2025

Fisheries & Oceans Fuel Tanks:

Federal

FOFT

Fisheries & Oceans Canada maintains an inventory of aboveground & underground fuel storage tanks located on Fisheries & Oceans property or controlled by DFO. Our inventory provides information on the site name, location, tank owner, tank operator, facility type, storage tank location, tank contents & capacity, and date of tank installation.

Government Publication Date: 1964-Sep 2019

Federal Identification Registry for Storage Tank Systems (FIRSTS):

Federal

FRST

Order No: 25080500341

A list of federally regulated Storage tanks from the Federal Identification Registry for Storage Tank Systems (FIRSTS). FIRSTS is Environment and Climate Change Canada's database of storage tank systems subject to the Storage Tank for Petroleum Products and Allied Petroleum Products Regulations. The main objective of the Regulations is to prevent soil and groundwater contamination from storage tank systems located on federal and aboriginal lands. Storage tank systems that do not have a valid identification number displayed in a readily visible location on or near the storage tank system may be refused product delivery.

Government Publication Date: Oct 31, 2021

Fuel Storage Tank: Provincial **FST**

List of registered private and retail fuel storage tanks. This is not a comprehensive or complete inventory of private and retail fuel storage tanks in the province; this listing is a copy of registered private and retail fuel storage tanks, obtained under Access to Public Information. Notes: registration was not required for private fuel underground/aboveground storage tanks prior to January 1990, nor for furnace oil tanks prior to May 1, 2002; registration is not required for waste oil tanks in apartments, office buildings, residences, etc., or aboveground gas or diesel tanks. Records are not verified for accuracy or completeness.

Government Publication Date: Oct 2023

Fuel Storage Tank - Historic: Provincial FSTH

The Fuels Safety Branch of the Ontario Ministry of Consumer and Commercial Relations maintained a database of all registered private fuel storage tanks. Public records of private fuel storage tanks are only available since the registration became effective in September 1989. This information is now collected by the Technical Standards and Safety Authority.

Government Publication Date: Pre-Jan 2010*

Ontario Regulation 347 Waste Generators Summary:

Provincial

GEN

Regulation 347 of the Ontario EPA defines a waste generation site as any site, equipment and/or operation involved in the production, collection, handling and/or storage of regulated wastes. A generator of regulated waste is required to register the waste generation site and each waste produced, collected, handled, or stored at the site. This database contains the registration number, company name and address of registered generators including the types of hazardous wastes generated. It includes data on waste generating facilities such as: drycleaners, waste treatment and disposal facilities, machine shops, electric power distribution etc. This information is a summary of all years from 1986 including the most currently available data. As of January 1, 2023, businesses and institutions subject to the amended Reg. 347: General – Waste Management are required to report their activities and pay fees through Resource Productivity & Recovery Authority (RPRA) online Hazardous Waste Program Registry (HWPR) rather than the Hazardous Waste Information Network (HWIN) system previously operated by the Ministry of the Environment, Conservation and Parks (MECP). Some records may contain, within the company name, the phrase "See & Use..." followed by a series of letters and numbers. This occurs when one company is amalgamated with or taken over by another registered company. The number listed as "See & Use", refers to the new ownership and the other identification number refers to the original ownership. This phrase serves as a link between the 2 companies until operations have been fully transferred.

Government Publication Date: 1986-Dec 31, 2024

Greenhouse Gas Emissions from Large Facilities:

Federal

GHG

List of greenhouse gas emissions from large facilities made available by Environment Canada. Greenhouse gas emissions in kilotonnes of carbon dioxide equivalents (kt CO2 eq).

Government Publication Date: 2013-Apr 2024

TSSA Historic Incidents:

Provincial HINC

List of historic incidences of spills and leaks of diesel, fuel oil, gasoline, natural gas, propane, and hydrogen recorded by the TSSA in their previous incident tracking system. The TSSA's Fuels Safety Program administers the Technical Standards & Safety Act 2000, providing fuel-related safety services associated with the safe transportation, storage, handling and use of fuels such as gasoline, diesel, propane, natural gas and hydrogen. Under this Act, the TSSA regulates fuel suppliers, storage facilities, transport trucks, pipelines, contractors and equipment or appliances that use fuels. Records are not verified for accuracy or completeness. This is not a comprehensive or complete inventory of historical fuel spills and leaks in the province. This listing is a copy of the data captured at one moment in time and is hence limited by the record date provided here.

Government Publication Date: 2006-June 2009*

Indian & Northern Affairs Fuel Tanks:

Federal

IAFT

The Department of Indian & Northern Affairs Canada (INAC) maintains an inventory of aboveground & underground fuel storage tanks located on both federal and crown land. Our inventory provides information on the reserve name, location, facility type, site/facility name, tank type, material & ID number, tank contents & capacity, and date of tank installation.

Government Publication Date: 1950-Aug 2003*

Fuel Oil Spills and Leaks:

Provincial INC

Listing of spills and leaks of diesel, fuel oil, gasoline, natural gas, propane, and hydrogen reported to the Spills Action Centre (SAC). This is not a comprehensive or complete inventory of fuel-related leaks, spills, and incidents in the province; this listing in a copy of incidents reported to the SAC, obtained under Access to Public Information. Includes incidents from fuel-related hazards such as spills, fires, and explosions. Records are not verified for accuracy or completeness.

Government Publication Date: 31 Oct, 2023

Landfill Inventory Management Ontario:

Provincial

LIMO

The Landfill Inventory Management Ontario (LIMO) database is updated every year, as the Ministry of the Environment, Conservation and Parks compiles new and updated information. Includes small and large landfills currently operating as well as those which are closed and historic. Operators of larger landfills provide landfill information for the previous operating year to the ministry for LIMO including: estimated amount of total waste received, landfill capacity, estimated total remaining landfill capacity, fill rates, engineering designs, reporting and monitoring details, size of location, service area, approved waste types, leachate of site treatment, contaminant attenuation zone and more. The small landfills include information such as site owner, site location and certificate of approval # and status.

Government Publication Date: Mar 31, 2022

Canadian Mine Locations:

Private

MINE

Order No: 25080500341

This information is collected from the Canadian & American Mines Handbook. The Mines database is a national database that provides over 290 listings on mines (listed as public companies) dealing primarily with precious metals and hard rocks. Listed are mines that are currently in operation, closed, suspended, or are still being developed (advanced projects). Their locations are provided as geographic coordinates (x, y and/or longitude, latitude). As of 2002, data pertaining to Canadian smelters and refineries has been appended to this database.

Government Publication Date: 1998-2009*

Mineral Occurrences:

Provincial MNR

In the early 70's, the Ministry of Northern Development and Mines created an inventory of approximately 19,000 mineral occurrences in Ontario, in regard to metallic and industrial minerals, as well as some information on building stones and aggregate deposits. Please note that the "Horizontal Positional Accuracy" is approximately +/- 200 m. Many reference elements for each record were derived from field sketches using pace or chain/tape measurements against claim posts or topographic features in the area. The primary limiting factor for the level of positional accuracy is the scale of the source material. The testing of horizontal accuracy of the source materials was accomplished by comparing the plan metric (X and Y) coordinates of that point with the coordinates of the same point as defined from a source of higher accuracy.

Government Publication Date: 1846-Feb 2025

National Analysis of Trends in Emergencies System (NATES):

Federal

Provincial

NATE

NCPL

In 1974 Environment Canada established the National Analysis of Trends in Emergencies System (NATES) database, for the voluntary reporting of significant spill incidents. The data was to be used to assist in directing the work of the emergencies program. NATES ran from 1974 to 1994. Extensive information is available within this database including company names, place where the spill occurred, date of spill, cause, reason and source of spill, damage incurred, and amount, concentration, and volume of materials released.

Government Publication Date: 1974-1994*

Non-Compliance Reports:

The Ministry of the Environment Conservation and Parks (MECP) provides information about non-compliant discharges of contaminants to air and water that exceed legal allowable limits, from regulated industrial and municipal facilities. A reported non-compliance failure may be in regard to a Control Order, Certificate of Approval, Sectoral Regulation or specific regulation/act. MECP publicly releases the Environmental Compliance Report (ECR) on the Ontario Data Catalogue. In Ontario, all facilities with regulated wastewater discharges or air emissions under the Ontario Water Resources Act and the Environmental Protection Act must monitor and report any cases where approved operating limits have been exceeded.

Government Publication Date: Dec 31, 2023

National Defense & Canadian Forces Fuel Tanks:

Federal NDFT

The Department of National Defense and the Canadian Forces maintains an inventory of all aboveground & underground fuel storage tanks located on DND lands. Our inventory provides information on the base name, location, tank type & capacity, tank contents, tank class, date of tank installation, date tank last used, and status of tank as of May 2001. This database will no longer be updated due to the new National Security protocols which have prohibited any release of this database.

Government Publication Date: Up to May 2001*

National Defense & Canadian Forces Spills:

Federal NDSP

The Department of National Defense and the Canadian Forces maintains an inventory of spills to land and water. All spill sites have been classified under the "Transportation of Dangerous Goods Act - 1992". Our inventory provides information on the facility name, location, spill ID #, spill date, type of spill, as well as the quantity of substance spilled & recovered.

Government Publication Date: Mar 1999-Nov 2023

National Defence & Canadian Forces Waste Disposal Sites:

Federal

NDWD

The Department of National Defence and the Canadian Forces maintains an inventory of waste disposal sites located on DND lands. Where available, our inventory provides information on the base name, location, type of waste received, area of site, depth of site, year site opened/closed and status.

Government Publication Date: 2001-Apr 2007

National Energy Board Pipeline Incidents:

Federal

NEBI

Locations of pipeline incidents from 2008 to present, made available by the Canada Energy Regulator (CER) - previously the National Energy Board (NEB). Includes incidents reported under the Onshore Pipeline Regulations and the Processing Plant Regulations related to pipelines under federal jurisdiction, does not include incident data related to pipelines under provincial or territorial jurisdiction.

Government Publication Date: 2008-May 31, 2025

National Energy Board Wells:

Federal

NEBP

Order No: 25080500341

The NEBW database contains information on onshore & offshore oil and gas wells that are outside provincial jurisdiction(s) and are thereby regulated by the National Energy Board. Data is provided regarding the operator, well name, well ID No./UWI, status, classification, well depth, spud and release date.

Government Publication Date: 1920-Feb 2003*

National Environmental Emergencies System (NEES):

Federal

JFFS.

In 2000, the Emergencies program implemented NEES, a reporting system for spills of hazardous substances. For the most part, this system only captured data from the Atlantic Provinces, some from Quebec and Ontario and a portion from British Columbia. Data for Alberta, Saskatchewan, Manitoba and the Territories was not captured. However, NEES is also a repository for previous Environment Canada spill datasets. NEES is composed of the historic datasets ' or Trends ' which dates from approximately 1974 to present. NEES Trends is a compilation of historic databases, which were merged and includes data from NATES (National Analysis of Trends in Emergencies System), ARTS (Atlantic Regional Trends System), and NEES. In 2001, the Emergencies Program determined that variations in reporting regimes and requirements between federal and provincial agencies made national spill reporting and trend analysis difficult to achieve. As a consequence, the department has focused efforts on capturing data on spills of substances which fall under its legislative authority only (CEPA and FA). As such, the NEES database will be decommissioned in December 2004

Government Publication Date: 1974-2003*

National PCB Inventory: Federal NPCB

Environment Canada's National PCB inventory includes information on in-use PCB containing equipment in Canada including federal, provincial and private facilities. Federal out-of-service PCB containing equipment and PCB waste owned by the federal government or by federally regulated industries such as airlines, railway companies, broadcasting companies, telephone and telecommunications companies, pipeline companies, etc. are also listed. Although it is not Environment Canada's mandate to collect data on non-federal PCB waste, the National PCB inventory includes some information on provincial and private PCB waste and storage sites. Some addresses provided may be Head Office addresses and are not necessarily the location of where the waste is being used or stored.

Government Publication Date: 1988-2008*

National Pollutant Release Inventory:

Federal

NPR2

The National Pollutant Release Inventory (NPRI) is Canada's public inventory of pollutant releases (to air, water and land), disposals, and transfers for recycling. The inventory, managed by Environment and Climate Change Canada, tracks over 300 substances. Under the authority of the Canadian Environmental Protection Act (CEPA), owners or operators of facilities that meet published reporting requirements are required to report to the NPRI.

Government Publication Date: Feb 2024

National Pollutant Release Inventory - Historic:

Federal

NPRI

Environment Canada has defined the National Pollutant Release Inventory ("NPRI") as a federal government initiative designed to collect comprehensive national data regarding releases to air, water, or land, and waste transfers for recycling for more than 300 listed substances. This data holds historic records; current records are found in NPR2.

Government Publication Date: 1993-May 2017

Oil and Gas Wells:

Private OGWE

The Nickle's Energy Group (publisher of the Daily Oil Bulletin) collects information on drilling activity including operator and well statistics. The well information database includes name, location, class, status and depth. The main Nickle's database is updated on a daily basis, however, this database is updated on a monthly basis. More information is available at www.nickles.com.

Government Publication Date: 1988-Feb 28, 2025

Ontario Oil and Gas Wells:

Provincial OOGW

In 1998, the Ministry of Natural Resources (MNR) handed over to the Ontario Oil, Gas and Salt Resources (OGSR) Corporation, the responsibility of maintaining a database of oil and gas wells drilled in Ontario. The OGSR Library has over 20,000+ wells in their database. Information available for all wells in the ERIS database includes well owner/operator, location, permit issue date, and well cap date, license number, status, depth and the primary target (rock unit) of the well being drilled. All geology/stratigraphy table information, plus all water table information is also provided for each well record.

Government Publication Date: 1800-Aug 2024

Inventory of PCB Storage Sites:

Provincial

OPCB

Order No: 25080500341

The Ontario Ministry of Environment, Waste Management Branch, maintains an inventory of PCB storage sites within the province. Ontario Regulation 11/82 (Waste Management - PCB) and Regulation 347 (Generator Waste Management) under the Ontario EPA requires the registration of inactive PCB storage equipment and/or disposal sites of PCB waste with the Ontario Ministry of Environment. This database contains information on: 1) waste quantities; 2) major and minor sites storing liquid or solid waste; and 3) a waste storage inventory.

Government Publication Date: 1987-Oct 2004; 2012-Dec 2013

Orders:

Provincial ORD

This is a subset taken from Ontario's Environmental Registry (EBR) database. It will include Orders on the registry such as (EPA s. 17) - Order for remedial work, (EPA s. 18) - Order for preventative measures, (EPA s. 43) - Order for removal of waste and restoration of site, (EPA s. 44) - Order for conformity with Act for waste disposal sites, (EPA s. 136) - Order for performance of environmental measures.

Government Publication Date: 1994 - Jun 30, 2025

<u>Canadian Pulp and Paper:</u>
Private PAP

This information is part of the Pulp and Paper Canada Directory. The Directory provides a comprehensive listing of the locations of pulp and paper mills and the products that they produce.

Government Publication Date: 1999, 2002, 2004, 2005, 2009-2014

Parks Canada Fuel Storage Tanks:

Federal

PCFT

Canadian Heritage maintains an inventory of known fuel storage tanks operated by Parks Canada, in both National Parks and at National Historic Sites. The database details information on site name, location, tank install/removal date, capacity, fuel type, facility type, tank design and owner/operator.

Government Publication Date: 1920-Jan 2005*

Pesticide Register: Provincial PES

The Ontario Ministry of the Environment and Climate Change maintains a database of licensed operators and vendors of registered pesticides.

Government Publication Date: Oct 2011 - Jun 30, 2025

Ontario PFAS Spills: Provincial PFAS

This specific list of spills includes those incidents where one or more of the listed contaminants are identified in the PFAS Structure List and/or PFAS Chemicals Without Explicit Structure List made available by the United States Environmental Protection Agency (US EPA), is originally sourced from the Ministry of the Environment, Conservation and Parks spills related data. Information from 1988-2002 was part of the ORIS (Occurrence Reporting Information System). The SAC (Spills Action Centre) handles all spills reported in Ontario. Regulations for spills in Ontario are part of the MOE's Environmental Protection Act, Part X.

Government Publication Date: 1988-Jun 2024; Aug 2024; Oct-Nov 2024

NPRI Reporters - PFAS Substances:

Federal

PFCH

The National Pollutant Release Inventory (NPRI) is Canada's public inventory of releases, disposals, and transfers, tracking over 320 pollutants. Per - and polyfluoroalkyl substances (PFAS) are a group of over 4,700 human-made substances for which adverse environmental and health effects have been observed. This listing of PFAS substance reporters includes those NPRI facilities that reported substances that are found in either: a) the Comprehensive Global Database of PFASs compiled by the Organisation for Economic Co-operation and Development (OECD), b) the US Environmental Protection Agency (US EPA) Master List of PFAS Substances, c) the US EPA list of PFAS chemicals without explicit structures, or d) the US EPA list of PFAS structures (encompassing the largest set of structures having sufficient levels of fluorination to potentially impart PFAS-type properties).

Government Publication Date: Feb 2024

Potential PFAS Handlers from NPRI:

Federal

PFHA

The National Pollutant Release Inventory (NPRI) is Canada's public inventory of releases, disposals, and transfers, tracking over 320 pollutants. Perand polyfluoroalkyl substances (PFAS) are a group of over 4,700 human-made substances for which adverse environmental and health effects have been observed. This list of potential PFAS handlers includes those NPRI facilities that reported business activity (NAICS code) included in the US Environmental Protection Agency (US EPA) list of Potential PFAS-Handling Industry Sectors, further described as operating in industry sectors where literature reviews indicate that PFAS may be handled and/or released. Inclusion of a facility in this listing does not indicate that PFAS are being manufactured, processed, used, or released by the facility - these are facilities that potentially handle PFAS based on their industrial profile.

Government Publication Date: Feb 2024

Provincial PINC

List of pipeline incidents (strikes, leaks, spills). This is not a comprehensive or complete inventory of pipeline incidents in the province; this listing in an historical copy of records previously obtained under Access to Public Information. Records are not verified for accuracy or completeness.

Government Publication Date: Feb 28, 2021

Potential PFAS Handlers from EASR:

Provincial

PPHA

The Ontario Environmental Activity and Sector Registry (EASR), described in Ontario Regulation 245/11, allows businesses with less complex operations - and hence not requiring an Environmental Compliance Approval - to register their activities with the Ontario Ministry of the Environment, Conservation and Parks (MECP). This list of potential PFAS handlers includes those EASR facilities that reported business activity (NAICS code) included in the US Environmental Protection Agency (US EPA) list of Potential PFAS-Handling Industry Sectors, further described as operating in industry sectors where literature reviews indicate that PFAS may be handled and/or released. Inclusion of a facility in this listing does not indicate that PFAS are being manufactured, processed, used.

Government Publication Date: Jun 30, 2024

Private and Retail Fuel Storage Tanks:

Provincial

PRT

Order No: 25080500341

The Fuels Safety Branch of the Ontario Ministry of Consumer and Commercial Relations maintained a database of all registered private fuel storage tanks and licensed retail fuel outlets. This database includes an inventory of locations that have gasoline, oil, waste oil, natural gas and/or propane storage tanks on their property. The MCCR no longer collects this information. This information is now collected by the Technical Standards and Safety Authority (TSSA).

Government Publication Date: 1989-1996*

Permit to Take Water:

Provincial PTTW

This is a subset taken from Ontario's Environmental Registry (EBR) database. It will include PTTW's on the registry such as OWRA s. 34 - Permit to take water.

Government Publication Date: 1994 - Jun 30, 2025

Ontario Regulation 347 Waste Receivers Summary:

Provincial

REC

Part V of the Ontario Environmental Protection Act ("EPA") regulates the disposal of regulated waste through an operating waste management system or a waste disposal site operated or used pursuant to the terms and conditions of a Certificate of Approval or a Provisional Certificate of Approval. Regulation 347 of the Ontario EPA defines a waste receiving site as any site or facility to which waste is transferred by a waste carrier. A receiver of regulated waste is required to register the waste receiving facility. This database represents registered receivers of regulated wastes, identified by registration number, company name and address, and includes receivers of waste such as: landfills, incinerators, transfer stations, PCB storage sites, sludge farms and water pollution control plants. This information is a summary of all years from 1986 including the most currently available data.

Government Publication Date: 1986-1990, 1992-2021

Record of Site Condition:

Provincial RSC

The Record of Site Condition (RSC) is part of the Ministry of the Environment's Brownfields Environmental Site Registry. Protection from environmental cleanup orders for property owners is contingent upon documentation known as a record of site condition (RSC) being filed in the Environmental Site Registry. In order to file an RSC, the property must have been properly assessed and shown to meet the soil, sediment and groundwater standards appropriate for the use (such as residential) proposed to take place on the property. The Record of Site Condition Regulation (O. Reg. 153/04) details requirements related to site assessment and clean up. RSCs filed after July 1, 2011 will also be included as part of the new (O.Reg. 511/09). The Government of Ontario states that it is not responsible for the accuracy of the information in this Registry.

Government Publication Date: 1997-Sept 2001, Oct 2004-Jun 2025

Retail Fuel Storage Tanks:

Private RST

This database includes an inventory of retail fuel outlet locations (including marinas) that have on their property gasoline, oil, waste oil, natural gas and / or propane storage tanks.

Government Publication Date: 1999-Apr 30, 2025

Scott's Manufacturing Directory:

Private

SCT

Scott's Directories is a data bank containing information on over 200,000 manufacturers across Canada. Even though Scott's listings are voluntary, it is the most comprehensive database of Canadian manufacturers available. Information concerning a company's address, plant size, and main products are included in this database.

Government Publication Date: 1992-Mar 2011*

Ontario Spills:

Provincial SPL

List of spills and incidents made available by the Ministry of the Environment, Conservation and Parks. This database identifies information such as location (approximate), type and quantity of contaminant, date of spill, environmental impact, cause, nature of impact, etc. Information from 1988-2002 was part of the ORIS (Occurrence Reporting Information System). The SAC (Spills Action Centre) handles all spills reported in Ontario. Regulations for spills in Ontario are part of the MOE's Environmental Protection Act, Part X.

Government Publication Date: 1988-Jun 2024; Aug 2024; Oct-May 2025

Wastewater Discharger Registration Database:

Provincial

SRDS

Facilities that report either municipal treated wastewater effluent or industrial wastewater discharges under the Effluent Monitoring and Effluent Limits (EMEL) and Municipal/Industrial Strategy for Abatement (MISA) division of the Ontario Ministry of Environment keeps record of direct dischargers of toxic pollutants within nine sectors including: Electric Power Generation, Mining, Petroleum Refining, Organic Chemicals, Inorganic Chemicals, Pulp & Paper, Metal Casting, Iron & Steel, and Quarries.

Government Publication Date: 1990-Dec 31, 2021

Anderson's Storage Tanks:

Private TANK

The information provided in this database was collected by examining various historical documents, which identified the location of former storage tanks, containing substances such as fuel, water, gas, oil, and other various types of miscellaneous products. Information is available in regard to business operating at tank site, tank location, permit year, permit & installation type, no. of tanks installed & configuration and tank capacity. Data contained within this database pertains only to the city of Toronto and is not warranted to be complete, exhaustive or authoritative. The information was collected for research purposes only.

Government Publication Date: 1915-1953*

Transport Canada Fuel Storage Tanks:

Federal

ГСFТ

Order No: 25080500341

List of fuel storage tanks currently or previously owned or operated by Transport Canada. This inventory also includes tanks on The Pickering Lands, which refers to 7,530 hectares (18,600 acres) of land in Pickering, Markham, and Uxbridge owned by the Government of Canada since 1972; properties on this land has been leased by the government since 1975, and falls under the Site Management Policy of Transport Canada, but is administered by Public Works and Government Services Canada. This inventory provides information on the site name, location, tank age, capacity and fuel type.

Government Publication Date: 1970 - Apr 2024

Variances for Abandonment of Underground Storage Tanks:

Provincial

VAR

Listing of variances granted for storage tank abandonment. This is not a comprehensive or complete inventory of tank abandonment variances in the province; this listing is a copy of tank abandonment variance records previously obtained under Access to Public Information. In Ontario, registered underground storage tanks must be removed within two years of disuse; if removal of a tank is not feasible, an application may be sought for a variance from this code requirement.

Records are not verified for accuracy or completeness.

Government Publication Date: Feb 28, 2022

Waste Disposal Sites - MOE CA Inventory:

Provincial

WDS

The Ontario Ministry of Environment, Waste Management Branch, maintains an inventory of known open (active or inactive) and closed disposal sites in the Province of Ontario. Active sites maintain a Certificate of Approval, are approved to receive and are receiving waste. Inactive sites maintain Certificate(s) of Approval but are not receiving waste. Closed sites are not receiving waste. The data contained within this database was compiled from the MOE's Certificate of Approval database. Locations of these sites may be cross-referenced to the Anderson database described under ERIS's Private Source Database section, by the CA number. All new Environmental Compliance Approvals handed out after Oct 31, 2011 for Waste Disposal Sites will still be found in this database.

Government Publication Date: Oct 2011 - Jun 30, 2025

Waste Disposal Sites - MOE 1991 Historical Approval Inventory:

Provincial WDSH

In June 1991, the Ontario Ministry of Environment, Waste Management Branch, published the "June 1991 Waste Disposal Site Inventory", of all known active and closed waste disposal sites as of October 30st, 1990. For each "active" site as of October 31st 1990, information is provided on site location, site/CA number, waste type, site status and site classification. For each "closed" site as of October 31st 1990, information is provided on site location, site/CA number, closure date and site classification. Locations of these sites may be cross-referenced to the Anderson database described under ERIS's Private Source Database section, by the CA number.

Government Publication Date: Up to Oct 1990*

Water Well Information System:

Provincial

WWIS

Order No: 25080500341

This database describes locations and characteristics of water wells found within Ontario in accordance with Regulation 903. It includes such information as coordinates, construction date, well depth, primary and secondary use, pump rate, static water level, well status, etc. Also included are detailed stratigraphy information, approximate depth to bedrock and the approximate depth to the water table.

Government Publication Date: Dec 31 2023

Definitions

<u>Database Descriptions:</u> This section provides a detailed explanation for each database including: source, information available, time coverage, and acronyms used. They are listed in alphabetic order.

<u>Detail Report</u>: This is the section of the report which provides the most detail for each individual record. Records are summarized by location, starting with the project property followed by records in closest proximity.

<u>Distance:</u> The distance value is the distance between plotted points, not necessarily the distance between the sites' boundaries. All values are an approximation.

<u>Direction</u>: The direction value is the compass direction of the site in respect to the project property and/or center point of the report.

<u>Elevation:</u> The elevation value is taken from the location at which the records for the site address have been plotted. All values are an approximation. Source: Google Elevation API.

Executive Summary: This portion of the report is divided into 3 sections:

'Report Summary'- Displays a chart indicating how many records fall on the project property and, within the report search radii.

'Site Report Summary'-Project Property'- This section lists all the records which fall on the project property. For more details, see the 'Detail Report' section.

'Site Report Summary-Surrounding Properties'- This section summarizes all records on adjacent properties, listing them in order of proximity from the project property. For more details, see the 'Detail Report' section.

<u>Map Key:</u> The map key number is assigned according to closest proximity from the project property. Map Key numbers always start at #1. The project property will always have a map key of '1' if records are available. If there is a number in brackets beside the main number, this will indicate the number of records on that specific property. If there is no number in brackets, there is only one record for that property.

The symbol and colour used indicates 'elevation': the red inverted triangle will dictate 'ERIS Sites with Lower Elevation', the yellow triangle will dictate 'ERIS Sites with Higher Elevation' and the orange square will dictate 'ERIS Sites with Same Elevation.'

<u>Unplottables:</u> These are records that could not be mapped due to various reasons, including limited geographic information. These records may or may not be in your study area, and are included as reference.