



Table of Contents

1.0	Executive Summary	1
2.0	Introduction	2
2.1	Phase One Property Information	
2.2	Current and Proposed Future Use	
3.0	Scope of Investigation	4
4.0	Records Review	5
4.1	General	5
4.1.1	Phase One Study Area Determination	5
4.1.2	First Developed Use Determination	5
4.1.3	Fire Insurance Plans	6
4.1.4	Chain of Title	6
4.1.5	Environmental Reports	7
4.2	Environmental Source Information	11
4.2.1	City Directories	13
4.2.2	ERIS Data	13
4.2.3	Coal Gasification Plants	14
4.2.4	Waste Disposal Site Inventory	14
4.2.5	Freedom of Information	14
4.2.6	Access Environmental Site Registry	15
4.3	Physical Setting Sources	15
4.3.1	Aerial Photographs	15
4.3.2	Topography, Hydrology, and Geology	15
4.3.3	Fill Materials	16
4.3.4	Water Bodies and Areas of Natural Significance & Ground Water Information	16
4.3.5	Well Records	17
11	Site Operating Records	17



April 4, 2025

5.0	Interviews	19
6.0	Site Reconnaissance	20
6.1	General Requirements	20
6.2	Specific Observations at Phase One Property	20
6.2.1	Structures and Other Improvements	22
6.2.2	Underground Utility and Service Corridors	22
6.2.3	Storage Tanks – Above Ground and Underground	22
6.2.4	Oil/Water Separators	22
6.2.5	Potable Water Sources	22
6.2.6	Entry and Exit Points	22
6.2.7	Heating and Cooling Systems	23
6.2.8	Drains, Pits, and Sumps	23
6.2.9	Unidentified Substances	23
6.2.10	Current and Former Wells	23
6.2.11	Septic Fields	23
6.2.12	Ground Surface Conditions	23
6.2.13	Railway Lines or Spurs	24
6.2.14	Stained Soil, Vegetation, or Pavement	24
6.2.15	Stressed Vegetation	24
6.2.16	Fill and Debris Materials	24
6.2.17	Unidentified and Other Hazardous Substances	24
6.2.18	Adjacent Land Uses and Environmental Concerns	24
6.2.19	Enhanced Investigation Property	25
6.3	Written Description of Investigation	25
7.0	Review and Evaluation of Information	26
7.1	Current and Past Uses	26
7.2	Potentially Contaminating Activity	28
7.3	Areas of Potential Environmental Concern	
7.4	Phase One Conceptual Site Model	28



April 4, 2025

10.0	Standard Limitations	37
9.0	References	35
8.2	Signatures	34
8.1	Requirement for a Phase Two Environmental Site Assessment	
8.0	Conclusions	34
7.4.10	Uncertainty or Absence of Information	33
7.4.9	Geological and Hydrogeological Setting	32
7.4.8	Contaminant Distribution and Transport	32
7.4.7	Contaminants of Potential Concern	32
7.4.6	Areas of Potential Environmental Concern	30
7.4.5	Potentially Contaminating Activities	29
7.4.4	Drinking Water Wells	29
7.4.3	Water Bodies and Areas of Natural Significance	29
7.4.2	Existing Buildings and Structures	28
7.4.1	Site Description	28



List of Appended Figures

Figure 1 Site Location Map Figure 2 Site Plan and Surrounding Land Use Figure 3 Conceptual Site Model – Phase One Study Area Figure 4 Conceptual Site Model – Phase One Site Plan Figure 5 1965 Aerial Image Figure 6 1976 Aerial Image Figure 7 1987 Aerial Image Figure 8 1991 Aerial Image Figure 9 2002 Aerial Image Figure 10 2014 Aerial Image Figure 11 2023 Aerial Image

List of Appendices

Appendix A Plan of Survey

Appendix B Opta

Appendix C Chain of Title

Appendix D City Directories

Appendix E ERIS Report

Appendix F Freedom of Information

Appendix G Aerial Photo Summary

Appendix H Photographs



1.0 Executive Summary

Conseil des écoles publiques de l'Est de l'Ontario (Client) retained Cambium Inc. (Cambium) to complete a Phase One Environmental Site Assessment (ESA) at 2405 and 2419 Mer Bleue Road in Ottawa, Ontario (Site or Phase One Property). The Phase One ESA will be used to support the filing of a Site Plan Approval (SPA) application with the City of Ottawa and as such, has been completed to meet the requirements of Ontario Regulation (O.Reg.) 153/04.

The roughly 3.61 ha Site is on the east side of Mer Bleue Road and approximately 90 m south of the intersection of Mer Bleue Road and Renaud Road. The Site currently consists of a vacant residential dwelling and vacant undeveloped/vegetated land. A review of historical documents indicated that the first developed land use at the site was for residential purposes in approximately 1925.

The Phase One ESA identified eight potentially contaminating activities (PCAs), eight on-site and none off-site, within the Phase One study area. The on-site PCAs contributed to areas of potential environmental concern (APECs) at the Site. The related contaminants of potential environmental concern were petroleum hydrocarbons (PHCs), volatile organic compounds (VOCs) including benzene, toluene, ethylbenzene, xylenes (BTEX), polycyclic aromatic hydrocarbons (PAHs), metals, hydride-forming metals, and other regulated parameters (ORPs) including hot water soluble boron (B-HWS), hexavalent chromium [Cr(VI)], mercury (Hg), cyanide, chloride, sodium, pH, electrical conductivity (EC), and sodium adsorption ratio (SAR). Potentially contaminated media was soil and groundwater.

Based on the observations and information obtained for the site during the Phase One ESA, a Phase Two ESA is required for the Site to support the SPA application.



2.0 Introduction

The Client retained Cambium to complete a Phase One ESA at the Site. The City of Ottawa requires the completion of a Phase One ESA for the Site consistent with O.Reg. 153/04 to support a Site Plan Approval application.

2.1 Phase One Property Information

The Site is on the east side of Mer Bleue Road and approximately 90 m south of the intersection of Mer Bleue Road and Renaud Road. Site information and property owner information are summarized below. The Phase One Property location is shown on Figure 1. A plan of survey is provided in Appendix A.

Property use surrounding the Site is as follows:

North - Residential.

South - Residential

East – Land under development, residential and parkland.

West – Residential, vacant undeveloped land and commercial.

The Site and surrounding land uses are shown on Figure 2

Site Identification Information

Municipal Address	2405 and 2419 Mer Bleue Road, Ottawa, Ontario	
Historical Land Use	Residential and agricultural	
Current Land Use	Residential	
Future Land Use	Institutional	
PIN	14563-1816 (LT) and 14563-0541 (LT)	
Universal Transverse Mercator Coordinates*	Zone 18T 461,436 m E, 5,031,623 m N	
Legal Description	Part 1 on 50R-3974 and 50R-29146, Part of Lot 4, Concession (Township of Cumberland), formerly Town of Orleans, now City of Ottawa; Regional Municipality of Ottawa-Carleton.	
Site Area	≈3.61 ha (8.92 acre)	

^{*} The Universal Transverse Mercator measurements were obtained from Google Earth Pro.



Property Owner Information

Property Owner	Contact Information	
Conseil des écoles publiques de l'Est de l'Ontario	Omar Ben Hadda	
2445 St. Laurent Boulevard,	Construction Project Manager	
Ottawa, Ontario K1G 6C3	Email: omar.ben@cepeo.on.ca	

2.2 Current and Proposed Future Use

The Site is developed with one building that is currently a vacant residential building.

A review of historical documents indicated that the Site has consisted of residential and agricultural land since the earliest records available (1925).

The Client intends to develop the Site with an institutional building and as such, a Site Plan Approval application is being submitted to the City of Ottawa.



3.0 Scope of Investigation

This Phase One ESA was completed as specified in Schedule D of O.Reg. 153/04 and follows the mandatory reporting requirements stipulated in Table 1 of the schedule. This Phase One ESA included the following:

- A review of pertinent background and historical information including documents such as aerial photographs and topographic maps (as available)
- Review and summary of available environmental records obtained for the Site from the client and/or public and private sources
- Interviews with persons knowledgeable of the Site and adjacent properties and freedom of information requests
- A site reconnaissance including visual observation of properties within the Phase One study area from publicly accessible areas
- Preparation of this report documenting the findings of the Phase One ESA and recommendations for further work, if required, to assess the environmental condition of the Site

This Phase One ESA report describes the methods used to document and identify PCAs associated with the Site and neighbouring properties within the Phase One study area. While this report considers said environmental concerns, both past and present, it is limited by the availability of information obtained at the time of the assessment. No subsurface investigation or sampling was completed as part of the Phase One ESA.



4.0 Records Review

This assessment was based on a review of the following records. A detailed list of sources referenced in this Phase One ESA is presented in Section 9.0.

- Aerial photographs
- Business directories
- Chain of Title
- Fire insurance plans (FIPs) and property underwriters' reports
- An Environmental Risk Information Services Ltd. (ERIS) search of numerous provincial, federal, and private databases
- Ministry of the Environment, Conservation and Parks (Ministry) records
- Technical Standards and Safety Authority (TSSA) records
- Available reports, maps, and other information

4.1 General

4.1.1 Phase One Study Area Determination

O.Reg. 153/04 defines the Phase One study area as the area that includes the Phase One Property, any other property that is located, wholly or partly, within 250 m from the nearest point on the Phase One Property boundary, and any property that the Qualified Person (QP_{ESA}) determines should be included as a part of the Phase One study area.

Based on a review of current and historical land uses at the Site and surrounding properties, topography, and groundwater flow direction, the QP_{ESA} considered the area within 250 m from the property boundary sufficient to identify PCAs and APECs.

4.1.2 First Developed Use Determination

The first developed use of the Phase One Property is defined by O.Reg.153/04 to be the earlier of (a) the first use of a Phase One Property in or after 1875 that resulted in the



development of a building or structure on the property, and (b) the first potentially contaminating use or activity on the Phase One Property.

A review of aerial photographs, business directories, FIPs, and property ownership information was completed to determine the first developed land use for the Site. The Insurance Inspection Report review, which provided the oldest available property information, indicated that the Site was developed with a residential dwelling and barn in approximately 1925.

4.1.3 Fire Insurance Plans

Cambium requested FIPs, inspection reports, and plans from Opta Information Intelligence (Opta). No FIPs or plans were available for review; however, Opta provided Cambium with a copy of a 2003 Insurance Inspection Report. A copy of the Opta report is provided in Appendix B.

The following summarizes the 2007 Insurance Inspection Report:

- The 2007 Insurance Inspection Report was completed for the south portion of the Site (i.e., 2419 Mer Bleue Road). The Site was developed with a residential dwelling, a barn used for storage, and a third building used for repair/servicing of personal vehicles and equipment.
 This former automotive repair/servicing is a PCA that contributes to an APEC
- A 1,360 L gasoline AST and a 2,200 L diesel AST were located adjacent to the west of the barn. Based on the above-noted information, the former ASTs located at the Site are PCAs that contribute to APECs.
- The residential dwelling was constructed in approximately 1997 and heated by natural gas.
- The barn and third building used for repair/servicing were constructed in approximately
 1925 and were not heated.

4.1.4 Chain of Title

A Chain of Title dating back to 1836 was reviewed to support the determination of first developed land use for the Site and identify PCAs. A copy of the Chain of Title documents is provided in Appendix C. Property ownership and use details are presented in Section 6.0.

The chain of title review identified the following:



- The Phase One Property was first transferred from Crown in 1836
- The Phase One Property (PIN 14563-1816 and 14563-0514) is described as Part 1 on 50R-3974 and 50R-29146, Part of Lot 4, Concession (Township of Cumberland), formerly Town of Orleans, now City of Ottawa; Regional Municipality of Ottawa-Carleton.
- The Site (2405 Mer Bleue Road) was transferred to the Conseil des Ecoles Publiques de l'Est de l'Ontario, current owner of the Site, in 2017.
- The Site (2419 Mer Bleue Road) was transferred to Marcel Bisson, current owner of the Site, in 1984. It should be noted that at the time of writing the report the City of Ottawa along with Conseil des Ecoles Publiques de l'Est de l'Ontario and Marcel Bisson have an agreement for the sale of this portion of the Site to Conseil des Ecoles Publiques de l'Est de l'Ontario.

No pertinent listing contributing to PCAs were identified.

4.1.5 Environmental Reports

Cambium made appropriate inquiries to obtain copies of the following reports prepared in respect of all or part of the Site by or on behalf of a current or former owner respecting environmental conditions at the Site as listed in Schedule D, paragraph 4, subsection 3 (2) of O.Reg. 153/04:

- ESA reports
- Remediation reports
- Reports prepared in response to an order or request from the Ministry
- Reports relating to the presence of a contaminant on, in, or under the Site, or the existence of an APEC

Relevant information from the available reports is summarized below by report.

Phase One ESA (Gemtec, 2018)

Gemtec Consulting Engineers and Scientists Ltd. (Gemtec) completed a Phase One ESA at the Site in May 2018. The assessment consisted of a site inspection, historical and regulatory records review, evaluation of information and reporting.



The following summarizes the APECs that were identified:

- APEC 1: Two 2,200 L diesel ASTs, one 1,360 L gasoline AST and an empty AST were observed on-site. Based on Cambium's review, the former ASTs are PCAs that contribute to APECs.
- APEC 2: Fill material of unknown quantity. Based on Cambium's review, the fill material is a PCA that contributes to an APEC.
- APEC 3: Former on-site automotive repair/servicing operations. Based on Cambium's review, the former on-site operations is a PCA that contributes to an APEC.
- APEC 4: Historical use of pesticides at the Site. However, based on the analytical results of
 previous subsurface investigations at the Site, concentrations for parameters associated
 with the application of pesticides at the Site met the applicable criteria. As such, it is
 Cambium's opinion that the application of pesticides does not represent a PCA.

Based on the results of the Phase One ESA, Gemtec recommended that a Phase Two ESA should be completed at the Site.

Phase II ESA (Gemtec, 2018)

Gemtec completed a Phase II ESA at the Site in April 2018. It should be noted that a Geotechnical Investigation was completed in conjunction with the Phase II ESA.

The scope of work consisted of the advancement of 10 boreholes to a maximum depth of 10.37 m below ground surface (mbgs) in the vicinity of the previously identified APECs. It should be noted that 5 boreholes were installed as groundwater monitoring wells (BH-18-3, BH-18-4, BH-18-6, BH-18-9 and BH-18-10).

Criteria used for the evaluation was compared to the applicable Table 2 Site Condition Standards (SCS) (for a residential/parkland/institutional land use with coarse-grained soils in a potable groundwater condition), as stipulated in the Ministry document entitled "Soil, Ground Water and Sediment Standards for Use Under Part XV.1 of the Environmental Protection Act", and dated April 2011 (Table 2 SCS). It should be noted that Gemtec also compared the analytical results to Table 1 SCS in the event that soil is removed from the Site, as well as, Table 3 SCS in the event of that no potable water sources are located within 100 m of the Site.



April 4, 2025

Stratigraphy at the Site consists primarily of silty clay to 10.37 mbgs, with the exception of fill material (silty sand, gravel and asphalt) observed in BH-18-1, BH-18-2, BH-18-3 and BH-18-4 to a depth ranging between approximately 0.61 m and 1.37 mbgs.

Groundwater measurements collected at the Site ranged between 0.31 m (BH-19-6) and 1.99 mbgs (BH-18-3).

A total of 13 soil samples and 5 groundwater samples were submitted for laboratory analysis for select parameters including petroleum hydrocarbons (PHCs), volatile organic compounds (VOCs) including benzene, toluene, ethylbenzene, xylenes (BTEX), polycyclic aromatic hydrocarbons (PAHs), metals and inorganics,).

All soil analytical results satisfied the Table 2 Standards, with the exception of the following:

 A soil sample collected from BH-18-4 SA 1 for sodium adsorption ratio (SAR), electrical conductivity and boron (available).

Gemtec noted the same above-noted exceedances when comparing to the Table 3 SCS; however, the following soil exceedances were noted when comparing to the Table 1 SCS:

- A soil sample collected from BH-18-3 SA3 for SAR and chromium.
- A soil sample collected from BH-18-4 SA3 for SAR, EC and PHC (F4).
- A soil sample collected from BH-18-5 SA1 for SAR.
- A soil sample collected from BH-18-8 SA2 for chromium.

All groundwater analytical results satisfied the Table 2 Standards, with the exception of the following:

- A groundwater sample collected from BH-18-3 for chloride, sodium, benzo(a)pyrene, chrysene and fluoranthene.
- A groundwater sample collected from BH-18-4, BH-18-6, BH-18-10 for chloride and sodium.
- A groundwater sample collected from BH-18-9 for chloride.

Gemtec noted that when comparing to the Table 3 SCS, only BH-18-3 and BH-18-4 had concentrations of chloride that exceed the Table 3 SCS. Based on the above-noted



April 4, 2025

exceedances (i.e., chloride and sodium), it was Gemtec's opinion that the exceedances are associated with road salt application at the Site.

Based on the results of the Phase II ESA, Gemtec recommended the following:

- Confirm that the properties within 100 m of the Site do not use groundwater as their potable
 water source. A request to the City of Ottawa should be submitted. If it is confirmed that no
 properties within the surrounding area use groundwater as their potable water source,
 Table 3 SCS should be applied.
- Based on the analytical soil results, it was Gemtec's opinion that impacted soil will be
 encountered during the proposed construction. In addition, Gemtec noted that the SAR and
 EC exceedances are likely associated with the application of road salt at the Site. Based on
 the minor boron (available) exceedance noted in BH-18-4 SA1, Gemtec recommended that
 additional soil samples should be collected in the vicinity of BH-18-4, if off-site disposal is
 required.
- Gemtec stated that based on the soil impacts noted at the Site, it may pose a risk to
 vegetated areas in the vicinity of BH-18-4. As such, soil may be reused on-site at a
 minimum depth of 1.5 mbgs. Furthermore, Gemtec indicated that the impacted soil should
 be delineated and disposed of at a licensed accredited landfill.
- If Table 3 SCS applies to the Site, the groundwater exceedances for chloride noted in BH-18-3 and BH-18-4 are likely associated with the application of road salt at the Site.

Phase One ESA (Gemtec, 2023)

Gemtec completed a Phase One ESA for the south portion of the Site (i.e., 2419 Mer Bleue Road) in May 2023. The assessment consisted of a site inspection, historical and regulatory records review, evaluation of information and reporting. In addition, Gemtec reviewed the above-noted reports.

The following summarizes the APECs that were identified:

 APEC 1: Former gasoline and diesel ASTs. Based on Cambium's review, the former ASTs are PCAs that contribute to APECs.



- APEC 2: Fill material of unknown quantity. Based on Cambium's review, the fill material is a PCA that contributes to an APEC.
- APEC 3: Historical use of pesticides at the Site. However, based on the analytical results of
 previous subsurface investigations at the Site, concentrations for parameters associated
 with the application of pesticides at the Site met the applicable criteria. As such, it is
 Cambium's opinion that the application of pesticides does not represent a PCA.
- APEC 4: Pole-mounted transformer located on the west portion of the Site. Based on type
 of transformer (i.e., pole-mounted), no staining observed in the vicinity of the transformer
 and the lack of spills associated with the transformer, it is Cambium's opinion that the
 transformer does not represent a PCA.
- APEC 5: Pole-mounted transformer located 2 m northeast of the Site. Based on type of transformer (i.e., pole-mounted), no staining observed in the vicinity of the transformer and the lack of spills associated with the transformer, it is Cambium's opinion that the transformer does not represent a PCA.
- APEC 6: Former on-site automotive repair/servicing operations. Based on Cambium's review, the former on-site operation is a PCA that contributes to an APEC.
- APEC 7A: Previously identified soil contamination. Based on Cambium's review, the
 previously identified other regulated parameters and metals contamination is a PCA that
 contributes to an APEC.
- APEC 7B: Previously identified groundwater contamination. Based on Cambium's review, the previously identified chloride, sodium, benzo(a)pyrene, chrysene and fluoranthene contamination is a PCA that contributes to an APEC.

Based on the results of the Phase One ESA, Gemtec recommended that a Phase Two ESA should be completed at the Site.

4.2 Environmental Source Information

Cambium made inquiries appropriate to obtain reasonably accessible records pertaining to the Site, including the following, as listed in Schedule D, paragraph 7, subsection 3 (2), of O.Reg. 153/04:



- National Pollutant Release Inventory information maintained by Environment Canada
- Polychlorinated biphenyl (PCB) information maintained by the Ministry
- Certificates of approval, permits to take water, certificates of property use or similar
 instruments related to the environmental condition of the Phase One Property and any
 property on, under or adjacent to the Phase One Property and issued pursuant to an Act
 administered by the Ministry, whether in force or not
- The Inventory of Coal Gasification Plant Waste Sites in Ontario (MOE, 1988b) and the Inventory of Industrial Facilities Producing or Using Coal Tar or Related Tars in Ontario (MOE, 1988a)
- Records concerning environmental incidents, orders, offences, spills, discharges of
 contaminants or inspections maintained by the Ministry where the incident, order, offence,
 spill, discharge or inspection affects the Phase One Property and any property on, under or
 adjacent to the Phase One Property
- Waste management records, including current and historical waste storage locations and
 waste generator and waste receiver information maintained pursuant to Regulation 347 of
 the Revised Regulations of Ontario, 1990 (General Waste Management) made under
 the Act, or its predecessors with respect to the Phase One Property and any property on,
 under or adjacent to the Phase One Property
- Reports submitted to the Ministry related to the environmental conditions of the Phase One
 Property and any property on, under or adjacent to the Phase One Property
- Retail fuel storage tanks information maintained by the Technical Standards and Safety Authority
- Notices and instruments, including Records of Site Condition (RSCs), posted in the Environmental Registry
- Identification of areas of natural significance maintained by the Ministry of Natural Resources and Forestry
- Landfill information maintained by the Ministry Waste Disposal Site Inventory (MOE, 1991)



4.2.1 City Directories

A search of available city directories for the Site and surrounding properties was completed at the Library and Archives of Canada in Ottawa, Ontario by Cambium. Directories dated 1991 and 2011 were available. The Site was listed as various residential listings since 1995.

Neighbouring properties were listed as residential, with the exception of the property located at 2388 Mer Bleue Road, which was listed as Done Right Contracting in 2011.

A summary of the directory listings for the Site and surrounding properties is included in Appendix D.

4.2.2 ERIS Data

ERIS is a private environmental database and information service company. Cambium contracted ERIS to provide a database report for the Phase One study area (ERIS, 2024). The ERIS report summarizes the findings of a search of various federal, provincial, and private source databases for all properties within 250 m from the site boundary. The ERIS report is presented in Appendix E.

On-Site Records

The following environmentally significant records were identified for the Site:

- The Ontario Regulation 347 Waste Generators Summary database indicated that Franick Road Services Inc. was registered as a hazardous waste generator (ON6946007) of aliphatic solvents and waste oils and lubricants in 2005 and 2006. It should be noted that based on information gathered by Cambium, the former residential tenant completed repairs on his own truck, and this was not an on-site commercial repair operation.
- The Water Well Information System indicated that a water supply well was installed at the Site in 1972. The stratigraphy of the well consists of clay to about 28.9 mbgs, overlying gravel to about 35.3 mbgs.

The hazardous waste generation at Franick Road Services Inc., was likely associated with former on-site automotive repair/servicing operations, and as such, this PCA does contribute to an APEC.

Off-Site Records



There were no environmentally significant records for properties within the Phase One study area.

4.2.3 Coal Gasification Plants

The *Inventory of Industrial Facilities Producing or Using Coal Tar or Related Tars in Ontario* (MOE, 1988a) was reviewed. No industrial facilities producing or using coal or related tars were identified within 1,000 m of the Site.

The *Inventory of Coal Gasification Plant Waste Sites in Ontario* (MOE, 1988b) was reviewed. No coal gasification plant waste sites were identified within 1,000 m of the Site.

4.2.4 Waste Disposal Site Inventory

The *Waste Disposal Site Inventory* (MOE, 1991) was reviewed. No waste disposal sites were identified within 1,000 m of the Site.

4.2.5 Freedom of Information

Freedom of information (FOI) requests were submitted to the Ministry and the TSSA.

Responses are summarized below. Copies of the FOI requests and responses, if available, are included in Appendix F.

Ministry of the Environment, Conservation and Parks FOI Results

An FOI request was submitted to the Ministry on September 11, 2024. A response to the FOI request submitted to the Ministry was not received prior to completion of this report. The results of the FOI request will be provided under separate cover if they change the findings of the Phase One ESA.

TSSA FOI Results

An FOI request for 2405 and 2419 Mer Bleue Road was submitted on September 11, 2024. A response was received on September 18, 2024, indicating they had no records for fuel storage tanks for the Site or surrounding properties searched.



4.2.6 Access Environmental Site Registry

Cambium searched for RSCs and transition notices filed in the Access Environmental Site Registry (Ontario, 2024). No RSCs or Transition Notices were found for the Site or properties within the Phase One study area.

4.3 Physical Setting Sources

The following documents were available for review and were used to supplement the information database for this report.

- Historical aerial photographs
- Topography, hydrology, and geology maps (stratigraphic maps, topographic maps, Ontario base mapping (OBM), etc.)
- Areas of Natural or Scientific Interests (ANSI) maps
- Well records

4.3.1 Aerial Photographs

Aerial photographs dated 1965, 1976, 1984, 1991, 2002, 2014 and 2023 were reviewed to identify the first developed use of the Site and subsequent on-site activities, buildings, structures, PCAs, and APECs, as per Schedule D, paragraph 9, of O.Reg. 153/04. Detailed observations are provided in Appendix G. The aerial photographs are provided as Figure 5 to Figure 9.

Review of the aerial photographs indicated that the Site was developed for residential and agricultural land use prior to 1965 until 1991. Residential and agricultural use continued; however, since 2002, the south portion of the Site appears to consist of a storage yard.

4.3.2 Topography, Hydrology, and Geology

Review of a topographic map (MNRF, 2024) indicates that the Site and surrounding area is generally level with a gentle slope down to the northeast toward a stormwater management pond (Summerside West Pond) which flows into a tributary of McKinnon's Creek.



The Site is within a physiographic region characterized by clay plains (Chapman & Putnam, 1984). In the general area, the overburden is silt and clay, minor sand and gravel (OGS, 2010). The soils overlie shale, limestone, dolostone, and/or siltstone of the Ottawa Group; Simcoe Group and Shadow Lake formations (OGS, 2007).

Gemtec identified the following soil profile at the Site during a Phase II ESA (Gemtec, 2018):

 Stratigraphy at the Site consists primarily of silty clay to 10.37 mbgs, with the exception of fill material (silty sand, gravel and asphalt) observed in BH-18-1, BH-18-2, BH-18-3 and BH-18-4 to a depth ranging between approximately 0.61 m and 1.37 mbgs.

Groundwater measurements collected at the Site ranged between 0.31 m (BH-19-6) and 1.99 mbgs (BH-18-3).

4.3.3 Fill Materials

Significant fill is present on the south portion of the Site and was noted in previous investigations (refer to Section 4.1.5). The source and quality of the fill material is unknown. The historical placement of fill was previously identified as a PCA that contributes to an APEC.

4.3.4 Water Bodies and Areas of Natural Significance & Ground Water Information

The closest water body to the Site is a tributary of McKinnon's Creek, about 660 m northeast of the Site, which flows southeast into Bear Brook, which flows east into the South Nation River. The provincially significant wetland, Mer Bleue Bog, is located 1950 m south of the Site. Therefore, the Site is not within 30 m of a water body, as defined in O.Reg. 153/04.

Based on the topography, the drainage flow pattern of the surrounding area, and the distance and direction of these waterbodies, the regional groundwater flow direction is inferred to be southeast.

The following were reviewed to identify if the Site includes, is adjacent to, or is within 30 m of an area of natural significance:

1. The study area does not include areas reserved or set apart as a provincial park or conservation reserve (Ontario, 2023).



- 2. No provincially significant wetlands, nor areas of natural or scientific interest, adjacent to, or within 30 m of the Site, were identified by the Ministry of Natural Resources (MNR, 2024).
- 3. The Site does not include areas designated as a wilderness area (MNRF, 2024)
- 4. The Natural Heritage Information Centre (NHIC) identified the potential presence of habitat within the 1 km grid overlapping the Site for the following threatened or endangered species (MNR, 2024).
- Eastern Meadowlark (Sturnella magna) threatened

The Site is located in an urban area surrounded by residential homes, community and commercial buildings, the majority of greenspaces are landscaped grass or manicured gardens; therefore, there are no potential habitats of the identified species at risk within the Phase One study area.

Based on this review, the Phase One study area is not considered an area of natural significance as defined in Section 1 of O.Reg. 153/04.

4.3.5 Well Records

A search of the Ministry Water Well Information System by ERIS identified nine water well records within the Phase One study area, ranging from about 15 m to 25 m from the Site. The wells were identified as domestic water supply.

Stratigraphy recorded in the well records for the on-site wells was generally clay overlying gravel at about 29 mbgs, with bedrock at about 35 mbgs. Stratigraphy in the off-site wells within 100 m of the Site was generally surficial sand overlying clay with bedrock at 26 to 31 mbgs.

4.4 Site Operating Records

A review of available site operating records is required when the Site is an Enhanced Investigation Property. A property is defined as an Enhanced Investigation Property as per paragraph 32 (1) (b) of O.Reg. 153/04 if it is used, or has ever been used, in whole or in part for an industrial use or for any of the following commercial uses:

A commercial garage



- A bulk liquid dispensing facility, including a gasoline outlet
- For the operation of dry cleaning equipment

Review of the site history indicated the Site is not an Enhanced Investigation Property. As such, a review of available site operating records was not completed.



5.0 Interviews

As per O.Reg. 153/04, interviews with persons described below are required in an effort to obtain further information regarding the Site use, occupancy history, and environmental conditions of the Site. This may include the following:

- Persons relevant to meeting the objectives of the Phase One ESA
- Current occupants and/or owners of the Site, or an individual with control of or authority over the owner
- Previous owners and/or occupants
- For industrial/commercial properties, a person that is knowledgeable of the Site activities (to be conducted on-site)
- Where the owner/occupant is not available, at least one owner or occupant of an adjacent property and one provincial or municipal government official, both of whom should be familiar with the Site

An interview was conducted with Mr. Omar Ben Hadda, Construction Project Manager for the Site and knowledgeable of the Site for approximately eight years. The information provided was used to inform the Site Reconnaissance and is distributed throughout Appendix C below.

As described in Section 4.2.5, FOI requests were submitted to the Ministry and the TSSA for information they may have on file pertaining to the Site. Responses to the FOI requests and/or response are documented in Section 4.2.5.



April 4, 2025

6.0 Site Reconnaissance

6.1 General Requirements

Mr. Dave Labelle, B.A., EP, conducted a site reconnaissance on September 13, 2024. At the time of the reconnaissance, the Site was largely unoccupied, with the exception of a lay down area for construction of the surrounding area. Mr. Labelle also conducted a walk-by of the surrounding properties in the Phase One study area to identify potential off-site PCAs that may contribute to an APEC on the Phase One Property. Surrounding properties were viewed from publicly accessible areas.

During the Site reconnaissance, the weather was hot and sunny with no precipitation. The entire Phase One Property was accessible, and all aspects of the property were inspected. Information obtained from the site reconnaissance is presented in Section 6.0. Select photographs taken during the site reconnaissance are included in Appendix H.

6.2 Specific Observations at Phase One Property

Cambium made all reasonable attempts to obtain the following information where applicable, as required by Schedule D, subsection 13 (1) of O.Reg. 153/04:

- A general description of structures and other improvements, including the number and age
 of buildings
- 2. A general description of the number, age and depth of below ground structures
- 3. Details of all tanks, above and below ground, at the Phase One Property, including the material and method of construction of the tank, tank age, tank contents and tank volume, whether in use or not
- 4. Any potable and non-potable water sources
- 5. The type and approximate location of underground utility and service corridors, such as sewer, water, electrical or gas lines, located on, in or under the Phase One Property

With respect to the structures and buildings on the Site, the following information was obtained:

1. Exit and entry points



- 2. Details of existing and former heating systems, including type and fuel source
- 3. Details of cooling systems, including type and fuel source, if any
- 4. Details of any drains, pits and sumps, including their current use, if any, and former use
- 5. Details of any unidentified substances
- 6. Details, including locations, of stains or corrosion on floors other than from water, where located near a drain, pit, sump, crack or other potential discharge location.

Inquiries were also made to determine the following

- 7. Details including locations of current and former wells, including all wells described or defined in or under the *Ontario Water Resources Act and the Oil, Gas and Salt Resources Act*
- 8. Details of sewage works, including their location
- 9. Details of ground surface, including type of ground cover, such as grass, gravel, soil or pavement
- 10. Details of current or former railway lines or spurs and their locations

For the portion of the Phase One Property not covered by structures and buildings, the following observations were made:

- 1. Areas of stained soil, vegetation or pavement
- 2. Stressed vegetation
- 3. Areas where fill and debris materials appear to have been placed or graded
- 4. Potentially contaminating activity
- 5. Details of any unidentified substances found at the Phase One Property

The following is a description of the various points of investigation noted during the Site reconnaissance conducted for the Phase One ESA. All observations made during the Site reconnaissance are discussed in the following sections in detail regarding any findings that are relevant to identifying PCAs and APECs.



6.2.1 Structures and Other Improvements

The Site consists of one building located on the west-central portion of the Site and is currently a vacant residential building. The building was reportedly constructed in the early 1970s.

6.2.2 Underground Utility and Service Corridors

The Site is serviced by municipal utilities (e.g. electricity, natural gas, water, sewer, communications); however, the exact locations of the underground utilities was not determined at this time.

6.2.3 Storage Tanks – Above Ground and Underground

No evidence of ASTs or USTs were observed at the Site. However, based on Cambium's historical review of previous environmental reports (refer to Section 4.1.5), three former ASTs were present on-site (located adjacent to a former on-site building) and are PCAs that contribute to APECs.

6.2.4 Oil/Water Separators

No oil/water separators were observed or reported at the Site.

6.2.5 Potable Water Sources

The Phase One study area is municipally serviced for drinking water. No drinking water wells were observed on the Site and no records of drinking water wells at the Site were identified by the records review, with the exception of a historical water supply well installed on-site in 1972. The stratigraphy of the well consisted of clay to about 29 mbgs, overlying gravel to about 35 mbgs. At the time of Cambium's site visit, the Site was serviced by municipal services and the drinking water well was no longer in use. The Phase One study area is not within a well-head protection area. The City of Ottawa obtains drinking water from the Ottawa River.

In addition, multiple records of drinking water wells within the Phase One study area were identified by the records review.

6.2.6 Entry and Exit Points

The Site is accessible from the west via a driveway from Mer Bleue Road.



6.2.7 Heating and Cooling Systems

Heating within the building was observed as natural gas-fired heating, and the cooling system was observed as an electric AC unit.

6.2.8 Drains, Pits, and Sumps

No sumps, drains, pits, or lagoons were observed or reported at the Site.

6.2.9 Unidentified Substances

No unidentified substances were observed or reported at the Site.

6.2.10 Current and Former Wells

No drinking water or environmental monitoring wells were observed at the Site; however, as noted in Section 4.2.2, a potable drinking well was installed on the south portion of the Site in 1972. In addition, previous investigations completed at the Site (refer to Section 4.1.5), indicated that 5 groundwater monitoring wells were installed on-site.

6.2.11 Septic Fields

A septic field was observed to the west of the Site Building and encompasses the majority of the raised grassed area. In addition, based on Cambium's historical review of previous investigations (refer to Section 4.1.5), a septic tank was located adjacent to the west of a former residential dwelling at 2419 Mer Bleue Road.

6.2.12 Ground Surface Conditions

The following ground surface covers were observed in the Site:

- Gravel cover was observed on south portion of the Site.
- Asphalt/pavement driveways were observed in the west-central and southwest portions of the Site.
- Grass cover was observed on the north portion of the Site.
- Mature trees were observed along the west property boundaries.



It is anticipated that the parking lot and walkway areas are salted in the winter months for deicing. The application of salt is a PCA that contributes to an APEC.

6.2.13 Railway Lines or Spurs

No railway lines or evidence of former railway lines were observed or reported in the Study Area.

6.2.14 Stained Soil, Vegetation, or Pavement

No surface staining was observed at the Site.

6.2.15 Stressed Vegetation

No areas of stressed vegetation were observed on the Site.

6.2.16 Fill and Debris Materials

As noted in Section 4.1.5, fill material was noted during previous investigations at the Site to a maximum depth of about 1.37 mbgs. Therefore, it is anticipated fill material of unknown quality is present on the south portion of the Site and is a PCA that contributes to an APEC.

6.2.17 Unidentified and Other Hazardous Substances

No unidentified substances were observed at the Site.

6.2.18 Adjacent Land Uses and Environmental Concerns

Adjacent property uses include:



North	Residential
South	Residential followed by vacant undeveloped land.
East	Institutional building under development (i.e., school) followed by residential.
West	Mer Bleue Road followed by vacant undeveloped land, residential and commercial.

No PCAs were identified based on operations at the adjacent properties.

6.2.19 Enhanced Investigation Property

Review of the Site history indicated the Site is not an Enhanced Investigation Property.

6.3 Written Description of Investigation

This Phase One ESA included a review of historical documents, an interview with a person knowledgeable about the historical and current uses of the Site, and a site reconnaissance to observe existing site conditions.

A reconnaissance of the Site was conducted to examine the exterior portions of the Site. Access was available throughout the Site. Any evidence of USTs and ASTs was documented. The Site was examined for evidence of utilities and related infrastructure; water wells; site drainage and related infrastructure; stained areas; stressed vegetation; and evidence of fill material.

The reconnaissance included an examination of all properties within the Phase One study area from public access ways to document and characterize PCAs, water bodies, and areas of natural significance.

Further to the description of the investigations outlined above, the findings that are relevant to the existence of an APEC or PCA are described in Section 7.0



7.0 Review and Evaluation of Information

7.1 Current and Past Uses

Based on the available aerial photography, city directories, Insurance Inspection Report and the Chain of Title report, Table 1 summarizes the current and past uses, and ownership identified.

Table 1 - Table of Current and Past Uses of the Phase One Property

Year	Name of Owner	Description of Property Use	Property Use ¹	Other Observations from Aerial Photographs, Fire Insurance Plans, etc.
Prior to 1826	Crown	Vacant	Agriculture or other use	Understood to be vacant land with the possibility of agricultural land.
1826	Margaret Cozens	Vacant	Agriculture or other use	None
1854	Joseph Hensall and Jean Hensall	Vacant	Agriculture or other use	None
1867	Antoine Brunet	Vacant	Agriculture or other use	None
1880	Roderick McDonald	Vacant	Agriculture or other use	None
1905	Michael Boyer (Sr.)	Vacant	Agriculture or other use	None
1912	Joseph Boyer	Vacant	Agriculture or other use	None
1917	Joseph D. Forget	Vacant	Agriculture or other use	None
1919	Honore Bourcier	Vacant	Agriculture or other use	None
1921	Albert Legault	Vacant	Agriculture or other use	None
1932	Wilfred Gratton	Residential and agricultural	Agriculture or other use, and Residential use	Based on Chain of Title and a 2007 Insurance Inspection Report.
1933	Jane Farmer and Thomas David Farmer	Residential and agricultural	Agriculture or other use, and Residential use	None
1938	Leonard Hewston	Residential and agricultural	Agriculture or other use, and Residential use	None



Year	Name of Owner	Description of Property Use	Property Use ¹	Other Observations from Aerial Photographs, Fire Insurance Plans, etc.
1939	Gerard Farmer	Residential and agricultural	Agriculture or other use, and Residential use	None
1949	Gilberte Bisson	Residential and agricultural	Agriculture or other use, and Residential use	None
1957	Floribert Bourcier	Residential and agricultural	Agriculture or other use, and Residential use	None
1971	Lousi Bisson and Jean Bisson	Residential and agricultural	Agriculture or other use, and Residential use	Based on a 1965 aerial photograph.
1984- present	Marcel Bisson	Residential and agricultural	Agriculture or other use, and Residential use	None
1993	Louis Bisson	Residential and agricultural	Agriculture or other use, and Residential use	None
1995	Raymonde Bisson and Louis Bisson	Residential and agricultural	Agriculture or other use, and Residential use	None
2015	Mattamy (Mer Bleue) Limited	Residential and agricultural	Agriculture or other use, and Residential use	None
2017	Raymonde Bisson and Louis Bisson	Residential and agricultural	Agriculture or other use, and Residential use	None
2017- present	Conseil des écoles publiques de l'Est de l'Ontario	Residential and agricultural	Agriculture or other use, and Residential use	None

Notes:

1. for each owner, specify one of the following types of property use (as defined in O.Reg. 153/04) that applies:

Agriculture or other use

Commercial use

Community use

Industrial use

Institutional use

Parkland use

Residential use



7.2 Potentially Contaminating Activity

Cambium reviewed information available for the Phase One study area to identify environmental issues normally assessed in a Phase One ESA. The Phase One ESA identified 8 PCAs (8 on-site and none off-site) within the Phase One study area. Refer to Table 2 in Section 7.4.5 for further description of the identified PCAs and Figure 3 for locations of the identified PCAs.

7.3 Areas of Potential Environmental Concern

As required by O.Reg. 153/04, all on-site PCAs contributed to an APEC. There were no PCAs identified in the surrounding area. Refer to Table 3 in Section 7.4.6 for APEC details and Figure 4 for APEC locations.

7.4 Phase One Conceptual Site Model

The following descriptions and discussion supplement Figure 3 and Figure 4, and together comprise the Phase One Conceptual Site Model (CSM). The purpose of the CSM is to assist the QP in illustrating the results of the Phase One ESA and to provide a basis for further work, if required.

7.4.1 Site Description

The Site description includes:

- The Site is located at 2405 and 2419 Mer Bleue Road in Ottawa, Ontario
- UTM coordinates are Zone 18T, 461436 m E, 5031623 m N
- The Site is on the east side of Mer Bleue Road and approximately 90 m south of the intersection of Mer Bleue Road and Renaud Road.

7.4.2 Existing Buildings and Structures

The Site consists of one building located on the west-central portion of the Site and is currently a vacant residential building. The building was reportedly constructed in the early 1970s.



Based on Cambium's review of historical aerial photographs and previous investigations at the Site (refer to Sections 4.3.1 and 4.1.5, respectively), three former buildings were located on the south portion of the Site. As previously noted, the former on-site operations and ASTs identified with the former buildings are PCAs that contribute to APECs.

7.4.3 Water Bodies and Areas of Natural Significance

The closest water body to the Site is a tributary of McKinnon's Creek, about 660 m northeast of the Site, which flows southeast into Bear Brook, which flows east into the South Nation River. The provincially significant wetland, Mer Bleue Bog, is located 1950 m south of the Site. Therefore, the Site is not within 30 m of a water body, as defined in O.Reg. 153/04.

The Phase One study area is not considered an area of natural significance as defined in Section 1 of O.Reg. 153/04

7.4.4 Drinking Water Wells

The Phase One study area is municipally serviced for drinking water. No drinking water wells were observed on the Site and no records of drinking water wells at the Site were identified by the records review, with the exception of a historical water supply well installed on-site in 1972. At the time of Cambium's site visit, the Site was serviced by municipal services and the drinking water well was no longer in use. The Phase One study area is not within a well-head protection area. The City of Ottawa obtains drinking water from the Ottawa River.

A search of the Ministry Water Well Information System by ERIS identified two records for onsite water wells and nine water well records within the Phase One study area ranging from about 15 m to 250 m from the Site. The wells were identified as domestic water supply.

7.4.5 Potentially Contaminating Activities

Based on the review and evaluation, 8 PCAs (8 on-site and none off-site) were identified within the Phase One Study Area. Refer to Table 2 for PCA details and Figure 3 for locations.



Table 2 - Potentially Contaminating Activities

PCA ID#	Potentially Contaminating Activity ¹	Location of PCA	PCA Description	APEC ² (Yes/No)
1	PCA #30: Importation of Fill Material of Unknown Quality	On-site, south portion of the Site	Based on previous operations at the Site (i.e., landscaping) fill material of unknown quality was imported to the Site	Yes
2	PCA #28: Gasoline and Associated Products Storage in Fixed Tanks	On-site, south portion of the Site	A former 1,360 L gasoline AST, based on a review of a 2007 Insurance Inspection report	Yes
3	PCA #28: Gasoline and Associated Products Storage in Fixed Tanks	On-site, south portion of the Site	A former 2,200 L diesel AST, based on a review of a 2007 Insurance Inspection report	Yes
4	PCA #27: Garages and Maintenance and Repair of Railcars, Marine Vehicles and Aviation Vehicles	On-site, former building located on the south-central portion of the Site	Former tenant conducted personal automotive repair/servicing operations based on a review of a 2007 Insurance Inspection report	Yes
5	Not Applicable: Known soil impacts at the Site	On-site, south portion of the Site	Based on the results of a previous Phase Two ESA completed at the Site in 2018.	Yes
6	Not Applicable: Known groundwater impacts at the Site	On-site, central portion of the Site	Based on the results of a previous Phase Two ESA completed at the Site in 2018.	Yes
7	Not Applicable: Known groundwater impacts at the Site	On-site, central portion of the Site	Based on the results of a previous Phase Two ESA completed at the Site in 2018.	Yes
8	Not Applicable: Known groundwater impacts at the Site	On-site, south-central portion of the Site	Based on the results of a previous Phase Two ESA completed at the Site in 2018.	Yes

Notes

7.4.6 Areas of Potential Environmental Concern

All on-site PCAs contributed to an APEC. Refer to Table 3 for APEC details and Figure 4 for APEC locations.

^{1.} Potentially Contaminating Activity (PCA) means a use or activity set out in Column A of Table 2 of Schedule D that is occurring or has occurred in the Phase One study area.

^{2.} Area of Potential Environmental Concern (APEC) means the area on, in, or under a Phase One Property where one or more contaminants are potentially present.



Table 3 - Areas of Potential Environmental Concern

APEC ¹	Location of APEC on Phase One Property	PCA ²		Location of PCA	Contaminants of Potential Concern ³
1	South portion of the Site	1	PCA #30: Importation of Fill Material of Unknown Quality	On-site, south portion of the Site	PHCs, BTEX, PAHs, metals, hydride- forming metals, B-HWS, Cr(VI), Hg, CN, pH, EC and SAR
2	South portion of the Site	2	PCA #28: Gasoline and Associated Products Storage in Fixed Tanks	On-site, south portion of the Site	PHCs, BTEX, PAHs and metals
3	South portion of the Site	3	PCA #28: Gasoline and Associated Products Storage in Fixed Tanks	On-site, south portion of the Site	PHCs, BTEX, PAHs and metals
4	South-central portion of the Site	4	PCA #27: Garages and Maintenance and Repair of Railcars, Marine Vehicles and Aviation Vehicles	On-site, former building located on the south-central portion of the Site	PHCs, BTEX, VOCs, PAHs and metals
5	South portion of the Site	5	Not Applicable: Known soil impacts at the Site	On-site, south portion of the Site	SAR, EC and boron (available)
6	Central portion of the Site	6	Not Applicable: Known groundwater impacts at the Site	On-site, central portion of the Site	Chloride and sodium
7	Central portion of the Site	7	Not Applicable: Known groundwater impacts at the Site	On-site, central portion of the Site	Chloride and sodium
8	South-central portion of the Site	8	Not Applicable: Known groundwater impacts at the Site	On-site, south- central portion of the Site	Chloride, sodium, benzo(a)pyrene, chrysene and fluoranthene

Notes:

^{1.} Area of Potential Environmental Concern (APEC) means the area on, in, or under a Phase One Property where one or more contaminants are potentially present.

^{2.} Potentially Contaminating Activity (PCA) means a use or activity set out in Column A of Table 2 of Schedule D that is occurring or has occurred in the Phase One study area.

^{3.} Method groups as defined in Protocol for in the Assessment of Properties under Part XV.1 of the Environmental Protection Act, March 9, 2004, amended as of July 1, 2011



7.4.7 Contaminants of Potential Concern

COPCs were identified for each PCA contributing to an APEC. The COPCs specific to each APEC are summarized in Table 3. PHCs, VOCs including (BTEX), (PAHs), metals, hydrideforming metals, and ORPs including B-HWS, Cr(VI), Hg, cyanide, chloride, sodium, pH, EC, and SAR. were identified as COPCs related to the current and historical on-site PCAs.

7.4.8 Contaminant Distribution and Transport

Various underground utilities (i.e., natural gas, electricity, and communications) were identified under the Site. Contaminant distribution and transport may be influenced by the presence of utility trenches that were historically present on the Site.

No specific climatic or meteorological conditions were observed that may influence the distribution or migration of contaminants.

7.4.9 Geological and Hydrogeological Setting

Review of a topographic map (MNRF, 2024) indicates that the Site and surrounding area are generally level with a gentle slope down to the northeast toward a tributary of McKinnon's Creek which flows southeast.

The Site is within a physiographic region characterized by clay plains (Chapman & Putnam, 1984). In the general area, the overburden is silt and clay, minor sand and gravel (OGS, 2010). The soils overlie shale, limestone, dolostone, and/or siltstone of the Ottawa Group; Simcoe Group and Shadow Lake formations (OGS, 2007).

Gemtec identified the following soil profile at the Site during a Phase II ESA (Gemtec, 2018):

 Stratigraphy at the Site consists primarily of silty clay to 10.37 mbgs, with the exception of fill material (silty sand, gravel and asphalt) observed in BH-18-1, BH-18-2, BH-18-3 and BH-18-4 to a depth ranging between approximately 0.61 m and 1.37 mbgs.

Groundwater measurements collected at the Site ranged between 0.31 m (BH-19-6) and 1.99 mbgs (BH-18-3).



7.4.10 Uncertainty or Absence of Information

All aspects of the Phase One ESA were conducted consistent with O.Reg. 153/04, and as such, the Site was investigated thoroughly. As access to the entire Site was possible, and adequate historical information was available through the interviewee's, records review, and FOI requests, uncertainty or absence of information is not expected to result in environmental concerns at the Site.



8.0 Conclusions

The Phase One ESA conclusions regarding the current environmental conditions at the Site are based solely on the results of the document review, regulatory records review, interviews, and site reconnaissance as described in this report.

8.1 Requirement for a Phase Two Environmental Site Assessment

Based on the observations and information obtained for the Site and Phase One study area, a Phase Two ESA is required to support the Site Plan Application.

8.2 Signatures

This Phase One ESA was completed by Mr. Dave Labelle, B.A., EP, under the supervision of Ms. Sheila Barter, P.Geo., QP_{ESA}, as per O.Reg. 153/04. Information presented in this report is true and accurate to the best of the assessors' knowledge.

Respectfully submitted,

Cambium Inc.

DocuSigned by:

A5EE10141E91415...

Dave Labelle, B.A., EP

Coordinator

-Signed by:

Sheila Barter, P.Geo., QPESA

Senior Project Manager

2AB8F98A2B3941B

DS

British A barrier

Privates assigns

0 27 A 8 30

2025-04-04

\\cambiumincstorage.file.core.windows.net\projects\20300 to 20399\20361-003 CEPEO - MSP - 2405 chemin Mer Bleue\Deliverables\REPORT - Phase One ESA\Final\2025-04-04 RPT SPA Phase One ESA - 2405 and 2419 Mer Bleue Road, Ottawa.docx



9.0 References

- Chapman, L., & Putnam, D. (1984). *The Physiographic Regions of Southern Ontario, Third Edition*. Ontario Ministry of Natural Resources.
- ERIS. (2024). ERIS Database Report, 288 & 420 Bayshore Drive, Midland, ON. Environmental Risk Information Services.
- Gemtec. (2018). Phase II Environmental Site Assessment Proposed School Development 2405 and 2419 Mer Bleue Road, Ottawa, Ontario.
- Gemtec. (2018). Phase One Environmental Site Assessment Proposed School Development 2405 and 2419 Mer Bleue Road, Ottawa, Ontario.
- Gemtec. (2023). Phase One Environmental Site Assessment 2419 Mer Bleue Road, Ottawa, Ontario.
- MNR. (2024, 09 29). *Make a Natural Heritage map*. Retrieved from Ministry of Natural Resources and Forestry:

 https://www.lioapplications.lrc.gov.on.ca/Natural_Heritage/index.html?viewer=Natural_Heritage.Natural_Heritage&locale=en-CA
- MNR. (2024, 09 29). *Make a Natural Heritage map*. Retrieved from Ministry of Natural Resources and Forestry:

 https://www.lioapplications.lrc.gov.on.ca/Natural_Heritage/index.html?viewer=Natural_Heritage.Natural_Heritage&locale=en-CA
- MNRF. (2024, 09 30). *Make a Topographic Map*. Retrieved from Ministry of Natural Resources and Forestry:

 https://www.lioapplications.lrc.gov.on.ca/MakeATopographicMap/index.html?viewer=Make A Topographic Map.MATM&locale=en-CA
- MNRF. (2024, 09 30). *Make a Topographic Map*. Retrieved from Ministry of Natural Resources and Forestry:
 - https://www.lioapplications.lrc.gov.on.ca/MakeATopographicMap/index.html?viewer=Make A Topographic Map.MATM&locale=en-CA



- MNRF. (2024). *Wilderness areas*. Retrieved from Ontario Ministry of Natural Resources and Forestry © King's Printer for Ontario: https://www.arcgis.com/home/item.html?id=a642f6ed21524f88a2f94d6d0eabe599
- MOE. (1988a). *Inventory of Industrial Facilities Producing or Using Coal Tar or Related Tars in Ontario, Volume I.* Ministry of the Environment. November 1988.
- MOE. (1988b). *Inventory of Coal Gasification Plant Waste Sites in Ontario*. Ministry of the Environment. November 1988.
- MOE. (1991). Waste Disposal Site Inventory. Ministry of the Environment. June 1991.
- OGS. (2007). Paleozoic geology of southern Ontario; Ontario Geological Survey, Miscellaneous Release--Data 219. Ontario Geological Survey.
- OGS. (2010). Surficial geology of Southern Ontario; Ontario Geological Survey, Miscellaneous Release--Data 128-REV. Ontario Geological Survey.
- Ontario. (2023, 09 29). *Provincial Park Regulated*. Retrieved from Land Information Ontario: https://geohub.lio.gov.on.ca/datasets/lio::provincial-park-regulated/explore?location=49.013258%2C-84.732487%2C5.47
- Ontario. (2024). Access Environment Site Registry. Retrieved from Environmental Site Registry:

https://www.lioapplications.lrc.gov.on.ca/Access_Environment/index.html?viewer=Access_Environment.AE&locale=en-CA



10.0 Standard Limitations

Limited Warranty

In performing work on behalf of a client, Cambium relies on its client to provide instructions on the scope of its retainer and, on that basis, Cambium determines the precise nature of the work to be performed. Cambium undertakes all work in accordance with applicable accepted industry practices and standards. Unless required under local laws, other than as expressly stated herein, no other warranties or conditions, either expressed or implied, are made regarding the services, work or reports provided.

Reliance on Materials and Information

The findings and results presented in reports prepared by Cambium are based on the materials and information provided by the client to Cambium and on the facts, conditions and circumstances encountered by Cambium during the performance of the work requested by the client. In formulating its findings and results into a report, Cambium assumes that the information and materials provided by the client or obtained by Cambium from the client or otherwise are factual, accurate and represent a true depiction of the circumstances that exist. Cambium relies on its client to inform Cambium if there are changes to any such information and materials. Cambium does not review, analyze or attempt to verify the accuracy or completeness of the information or materials provided, or circumstances encountered, other than in accordance with applicable accepted industry practice. Cambium will not be responsible for matters arising from incomplete, incorrect or misleading information or from facts or circumstances that are not fully disclosed to or that are concealed from Cambium during the provision of services, work or reports.

Facts, conditions, information and circumstances may vary with time and locations and Cambium's work is based on a review of such matters as they existed at the particular time and location indicated in its reports. No assurance is made by Cambium that the facts, conditions, information, circumstances or any underlying assumptions made by Cambium in connection with the work performed will not change after the work is completed and a report is submitted. If any such changes occur or additional information is obtained, Cambium should be advised and requested to consider if the changes or additional information affect its findings or results.

When preparing reports, Cambium considers applicable legislation, regulations, governmental guidelines and policies to the extent they are within its knowledge, but Cambium is not qualified to advise with respect to legal matters. The presentation of information regarding applicable legislation, regulations, governmental guidelines and policies is for information only and is not intended to and should not be interpreted as constituting a legal opinion concerning the work completed or conditions outlined in a report. All legal matters should be reviewed and considered by an appropriately qualified legal practitioner.

Site Assessments

A site assessment is created using data and information collected during the investigation of a site and based on conditions encountered at the time and particular locations at which fieldwork is conducted. The information, sample results and data collected represent the conditions only at the specific times at which and at those specific locations from which the information, samples and data were obtained and the information, sample results and data may vary at other locations and times. To the extent that Cambium's work or report considers any locations or times other than those from which information, sample results and data was specifically received, the work or report is based on a reasonable extrapolation from such information, sample results and data but the actual conditions encountered may vary from those extrapolations.

Only conditions at the site and locations chosen for study by the client are evaluated; no adjacent or other properties are evaluated unless specifically requested by the client. Any physical or other aspects of the site chosen for study by the client, or any other matter not specifically addressed in a report prepared by Cambium, are beyond the scope of the work performed by Cambium and such matters have not been investigated or addressed.

Reliance

Cambium's services, work and reports may be relied on by the client and its corporate directors and officers, employees, and professional advisors. Cambium is not responsible for the use of its work or reports by any other party, or for the reliance on, or for any decision which is made by any party using the services or work performed by or a report prepared by Cambium without Cambium's express written consent. Any party that relies on services or work performed by Cambium or a report prepared by Cambium without Cambium's express written consent, does so at its own risk. No report of Cambium may be disclosed or referred to in any public document without Cambium's express prior written consent. Cambium specifically disclaims any liability or responsibility to any such party for any loss, damage, expense, fine, penalty or other such thing which may arise or result from the use of any information, recommendation or other matter arising from the services, work or reports provided by Cambium.

Limitation of Liability

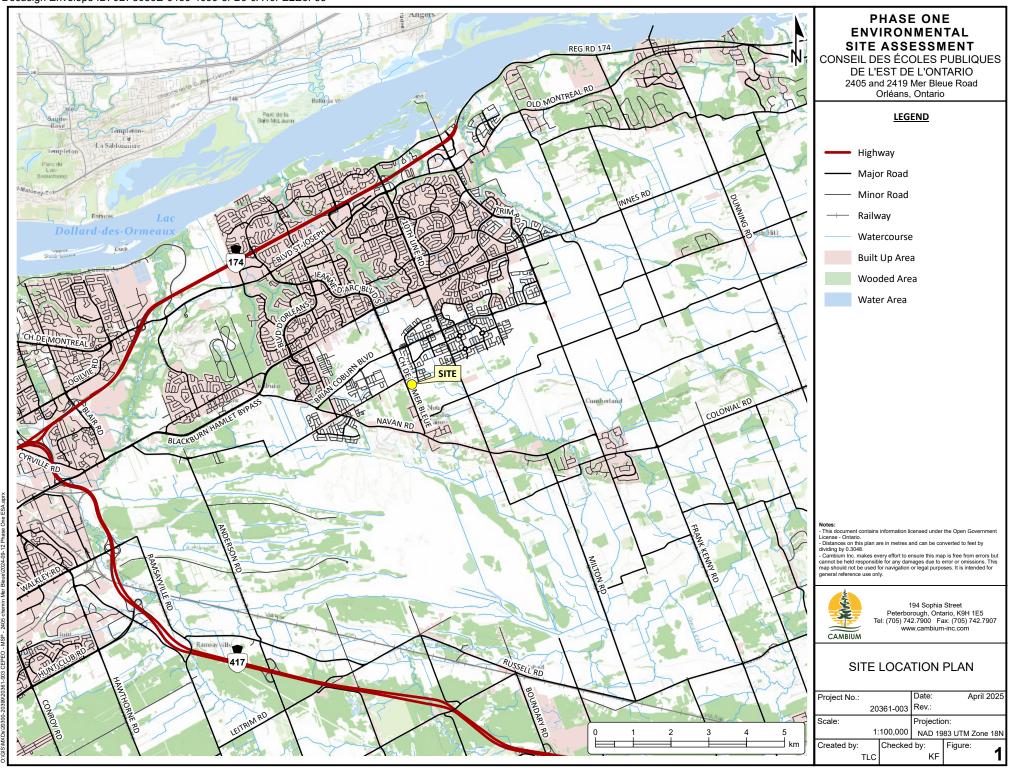
Potential liability to the client arising out of the report is limited to the amount of Cambium's professional liability insurance coverage. Cambium shall only be liable for direct damages to the extent caused by Cambium's negligence and/or breach of contract. Cambium shall not be liable for consequential damages.

Personal Liability

The client expressly agrees that Cambium employees shall have no personal liability to the client with respect to a claim, whether in contract, tort and/or other cause of action in law. Furthermore, the client agrees that it will bring no proceedings nor take any action in any court of law against Cambium employees in their personal capacity.



Ap	pen	ded	Figu	ıres





PHASE ONE ENVIRONMENTAL SITE ASSESSMENT

CONSEIL DES ÉCOLES PUBLIQUES DE L'EST DE L'ONTARIO 2405 and 2419 Mer Bleue Road Orléans, Ontario

<u>LEGEND</u>

Site (approximate)

LAND USE

Notes:

- This document contains information licensed under the Open Government License - Ontario.
- Distances on this plan are in metres and can be converted to feet by dividing by 0.3048.
- Cambium Inc. makes every effort to ensure this map is free from errors but cannot be held responsible for any damages due to error or omissions. This map should not be used for navigation or legal purposes. It is intended for general reference use only.

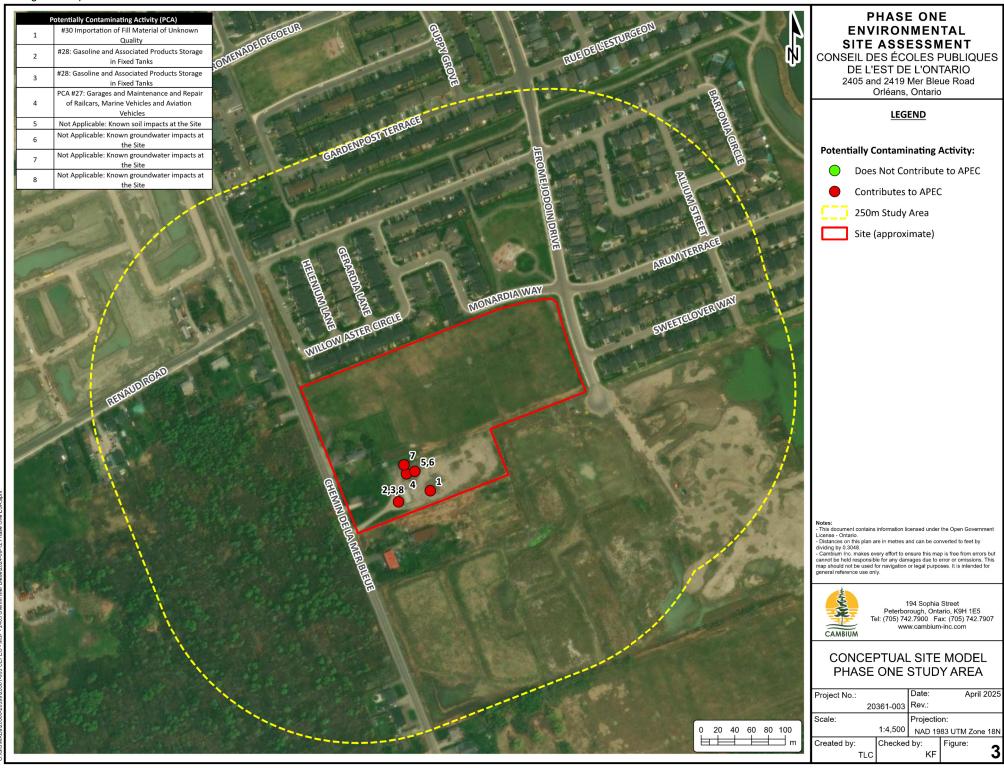


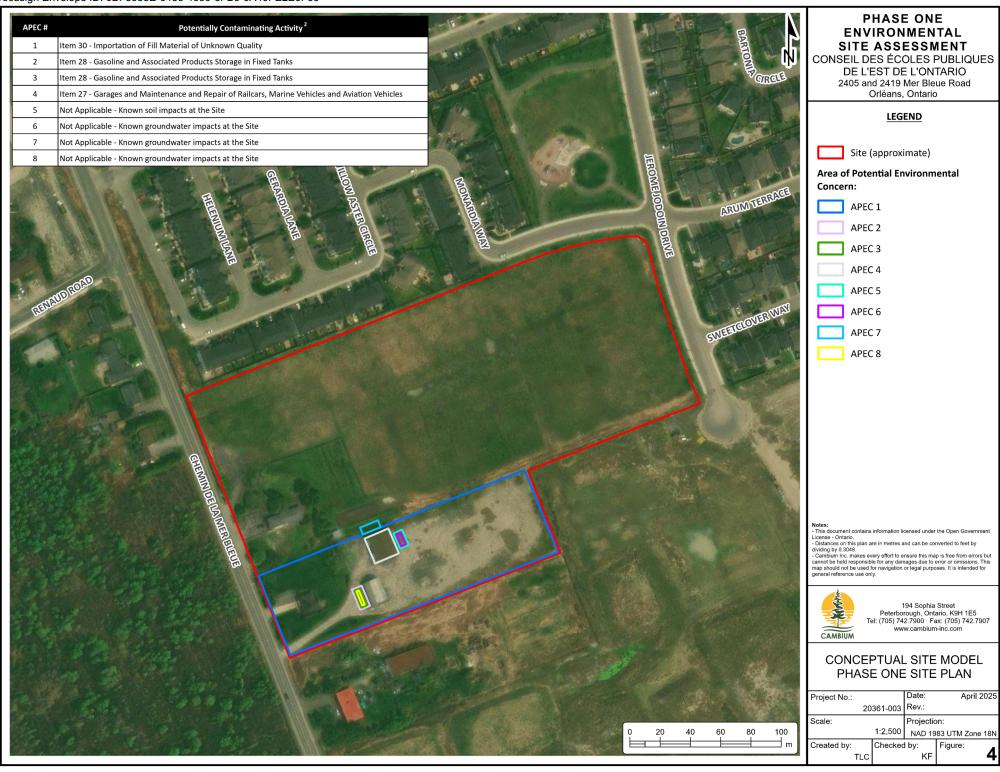
194 Sophia Street Peterborough, Ontario, K9H 1E5 Tel: (705) 742.7900 Fax: (705) 742.7907 www.cambium-inc.com

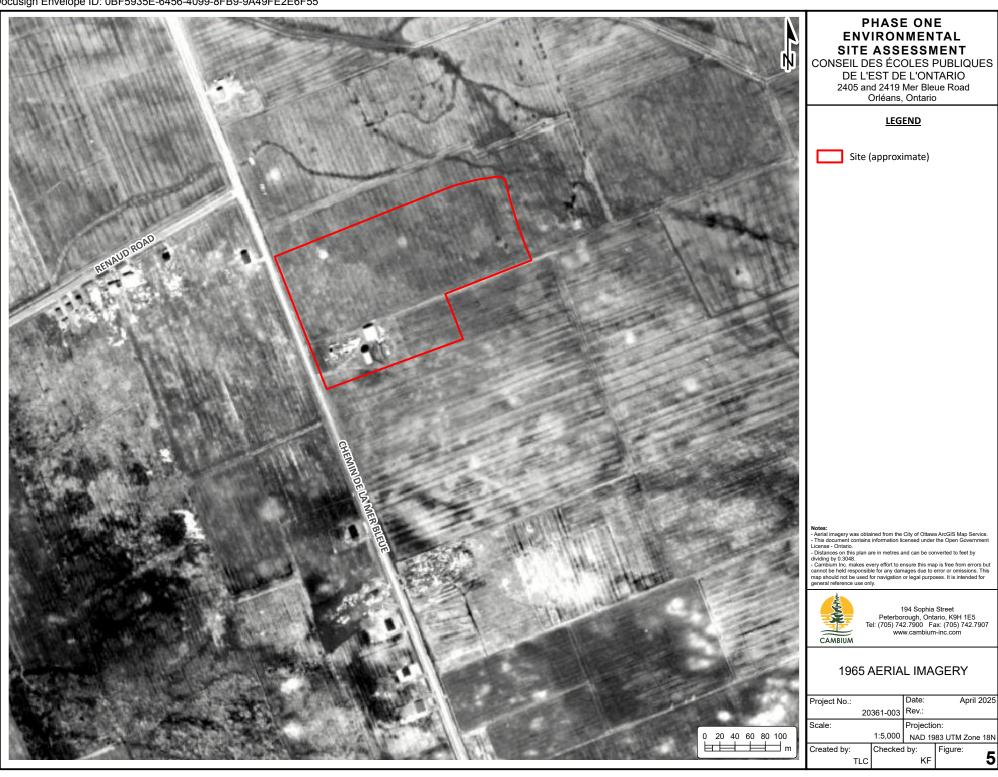
SITE PLAN AND SURROUNDING LAND USE

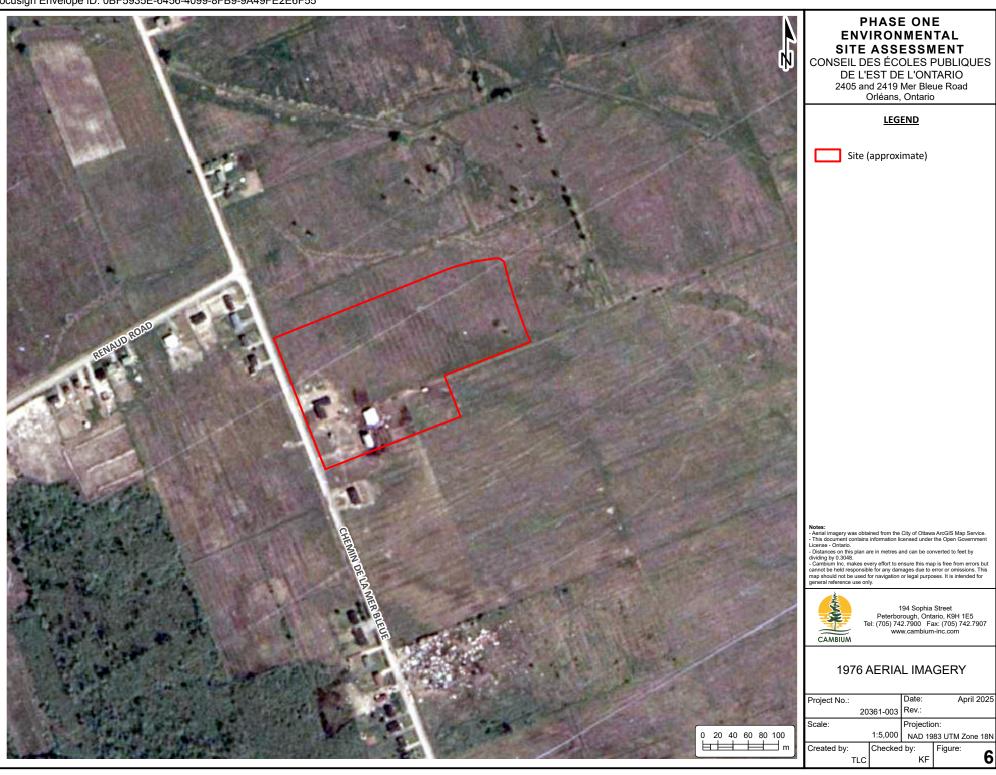
	FIOJECTIVO		100.0.	7 (prii 2020				
ı	20	0361-003	Rev.:					
П	Scale:		Projection					
ı		1:5,000	NAD 1983 UTM Zone 18					
	0 1 11	- I		F:				

Created by: Checked by: TLC KF











PHASE ONE ENVIRONMENTAL SITE ASSESSMENT

CONSEIL DES ÉCOLES PUBLIQUES DE L'EST DE L'ONTARIO 2405 and 2419 Mer Bleue Road Orléans, Ontario

LEGEND

Site (approximate)

Notes:

- Aerial imagery was obtained from the National Air Photo Library (NAPL).
- This document contains information licensed under the Open Government
License - Ontain, or the Control of the Control

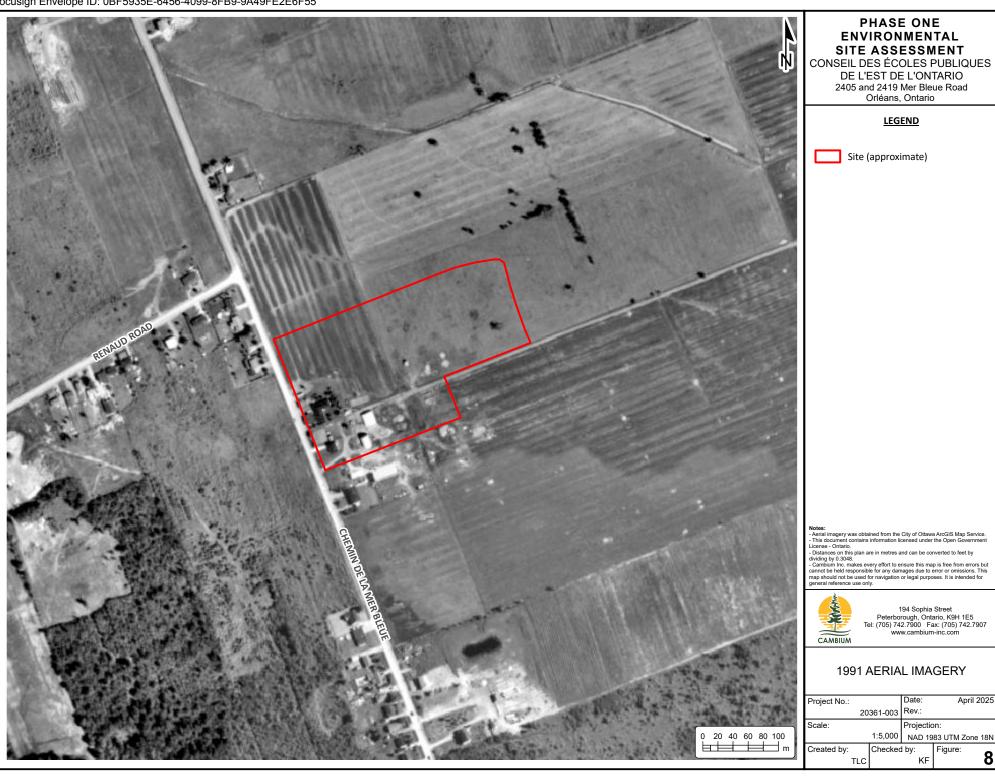


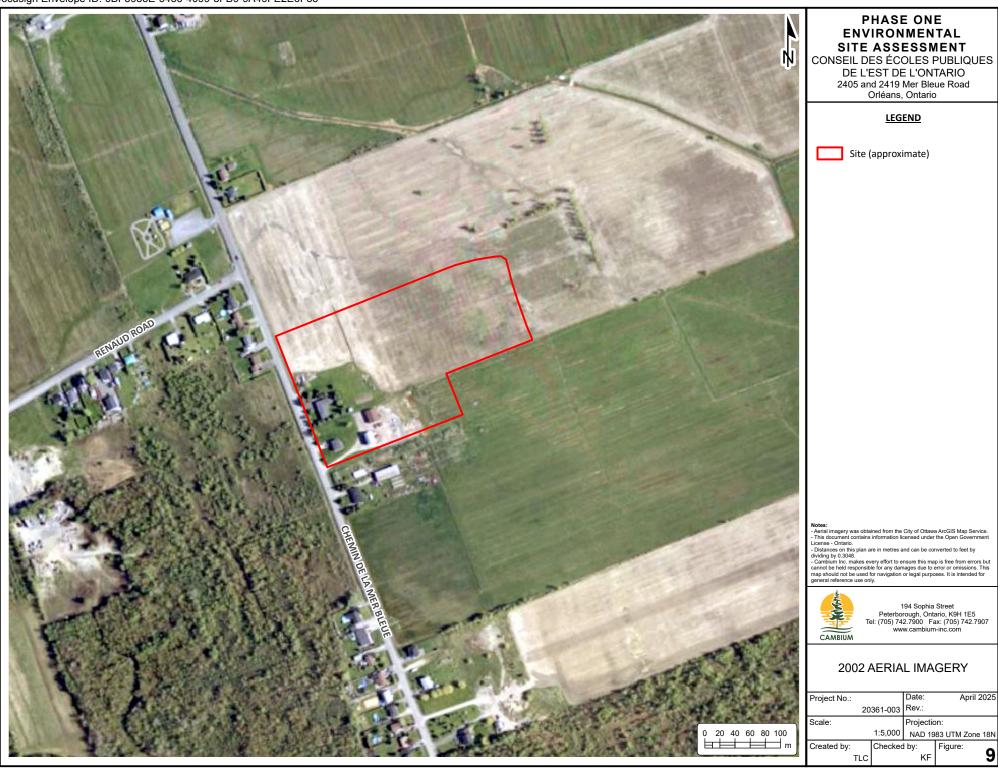
194 Sophia Street Peterborough, Ontario, K9H 1E5 Tel: (705) 742.7900 Fax: (705) 742.7907 www.cambium-inc.com

1987 AERIAL IMAGERY

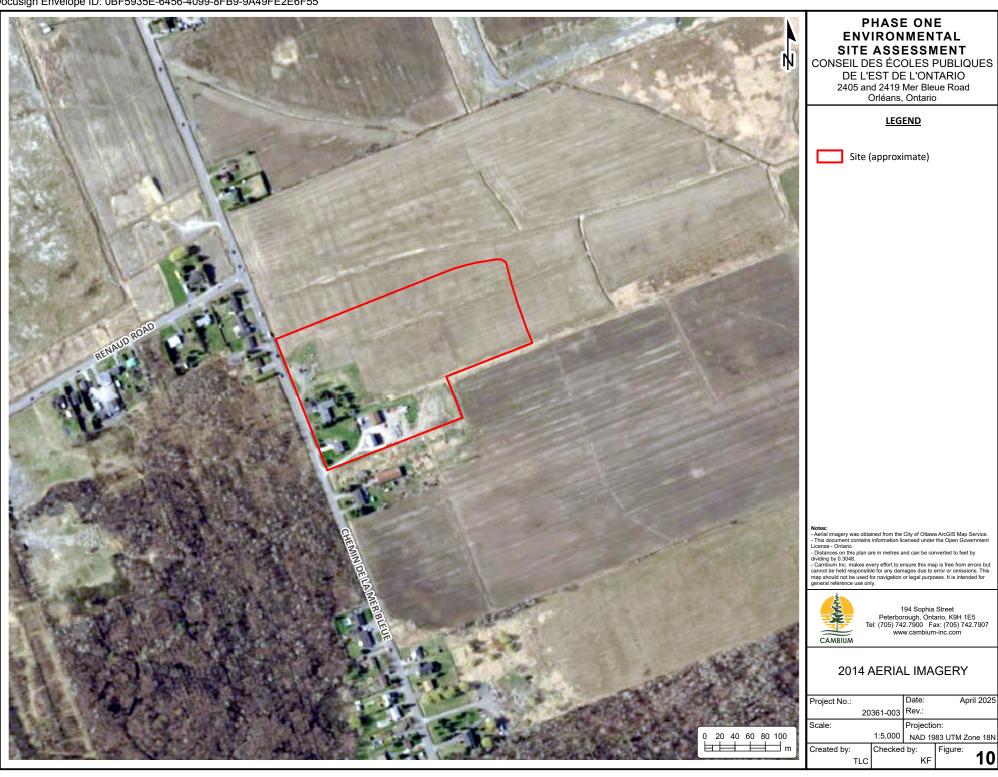
Project No.:		Date:	April 2025
	20361-003	Rev.:	
Scale:		Projection:	
	1:5,000	NAD 1983 UT	M Zone 18N

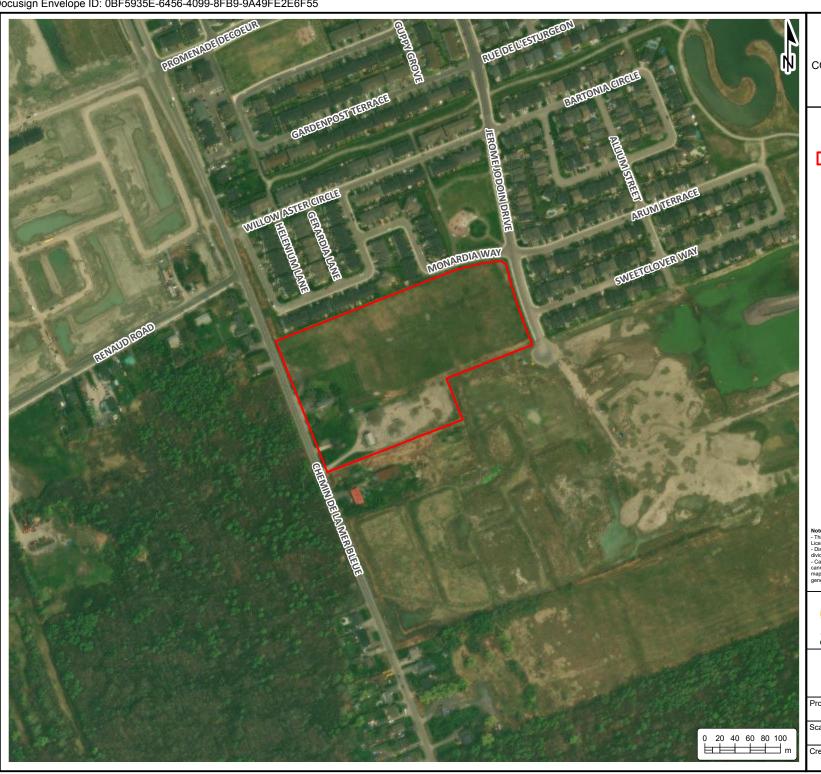
Checked by: TLC KF





April 2025





PHASE ONE ENVIRONMENTAL SITE ASSESSMENT

CONSEIL DES ÉCOLES PUBLIQUES DE L'EST DE L'ONTARIO 2405 and 2419 Mer Bleue Road Orléans, Ontario

<u>LEGEND</u>

Site (approximate)

Notes:

- This document contains information licensed under the Open Government License - Ontario.
- Distances on this plan are in metres and can be converted to feet by dividing by 0.3048.
- Cambium Inc. makes every effort to ensure this map is free from errors but cannot be held responsible for any damages due to error or omissions. This map should not be used for navigation or legal purposes. It is intended for general reference use only.



194 Sophia Street Peterborough, Ontario, K9H 1E5 Tel: (705) 742.7900 Fax: (705) 742.7907 www.cambium-inc.com

2023 AERIAL IMAGERY

	Floject No		Date. April 202	~
ı		20361-003	Rev.:	
ı	Scale:		Projection:	7
		1:5,000	NAD 1983 UTM Zone 18	N

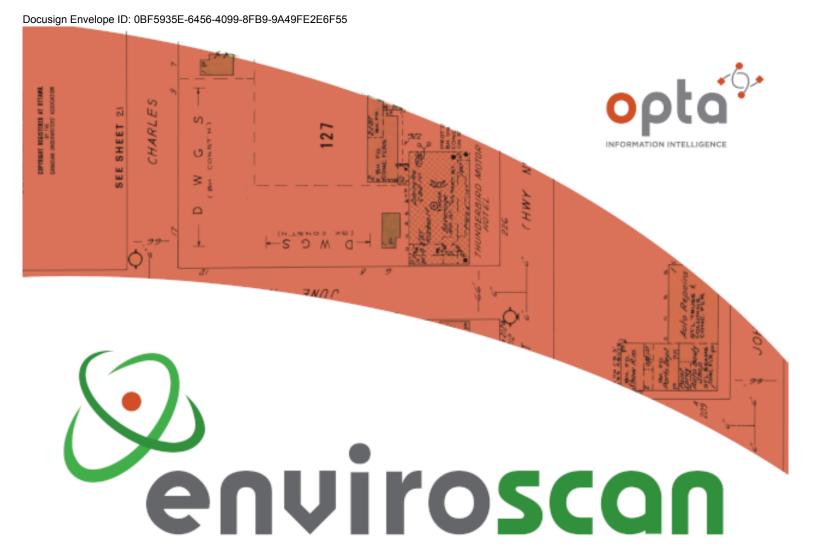
Created by: Checked by: TLC KF



Appendix A	4
Plan of Surve	V



Appendix	В
Opt	ta









175 Commerce Valley Drive W Markham, Ontario L3T 7Z3

T: 1877 244 9437 W: optaintel.ca

Nate

Site Address:

2405, 2419 & 2431 Mer Bleue Road, Orleans, ON

Project No: 24090500762

Opta Order ID:

149044

Eleanor Goolab ERIS

Date Completed: 9/12/2024 1:59:25 PM

Page: 2

Project Name: 24052419 Mer Bleue Rd Orleans

Project #: 24090500762 P.O. #: 20361003

ENVIROSCAN Report

Search Area: 2405, 2419 & 2431 Mer Bleue Road,

Orleans, ON

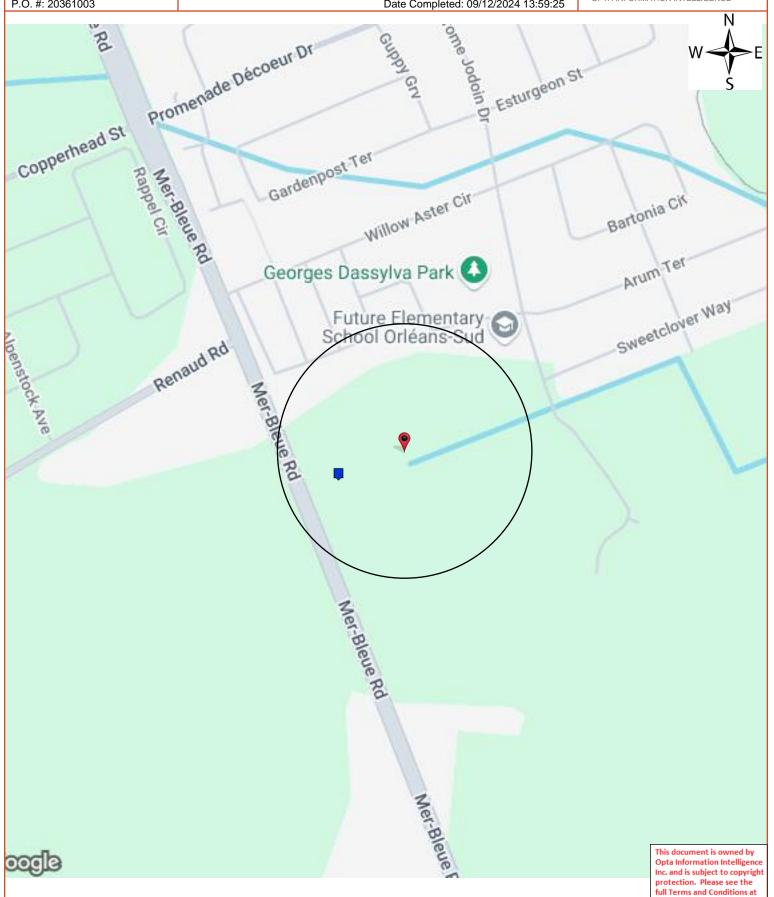
Requested by:

Eleanor Goolab Date Completed: 09/12/2024 13:59:25



the front of this document.

OPTA INFORMATION INTELLIGENCE



Page: 3

Project Name: 24052419 Mer Bleue Rd Orleans

Project #: 24090500762 P.O. #: 20361003

ENVIROSCAN Report

Opta Historical Environmental Services Enviroscan Terms and Conditions

Requested by: Eleanor Goolab Date Completed: 09/12/2024 13:59:25



OPTA INFORMATION INTELLIGENCE

Opta Historical Environmental Services Enviroscan Terms and Conditions

Report

The documents (hereinafter referred to as the "Documents") to be released as part of the report (hereinafter referred to as the "Report") to be delivered to the purchaser as set out above are documents in Opta's records relating to the described property (hereinafter referred to as the "Property"). Opta makes no representations or warranties respecting the Documents whatsoever, including, without limitation, with respect to the completeness, accuracy or usefulness of the Documents, and does not represent or warrant that these are the only plans and reports prepared in association with the Property or in Opta's possession at the time of Report delivery to the purchaser. The Documents are current as of the date(s) indicated on them. Interpretation of the Documents, if any, is by inference based upon the information which is apparent and obvious on the face of the Documents only. Opta does not represent, warrant or guarantee that interpretations other than those referred to do not exist from other sources. The Report will be prepared for use by the purchaser of the services as shown above hereof only.

Disclaimer

Opta disclaims responsibility for any losses or damages of any kind whatsoever, whether consequential or other, however caused, incurred or suffered, arising directly or indirectly as a result of the services (which services include, but are not limited to, the preparation of the Report provided hereunder), including but not limited to, any losses or damages arising directly or indirectly from any breach of contract, fundamental or otherwise, from reliance on Opta Reports or from any tortious acts or omissions of Opta's agents, employees or representatives.

Entire Agreement

The parties hereto acknowledge and agree to be bound by the terms and conditions hereof. The request form constitutes the entire agreement between the parties pertaining to the subject matter hereof and supersedes all prior and contemporaneous agreements, negotiations and discussions, whether oral or written, and there are no representations or warranties, or other agreements between the parties in connection with the subject matter hereof except as specifically set forth herein. No supplement, modification, waiver, or termination of the request shall be binding, unless confirmed in writing by the parties hereto.

Governing Document

In the event of any conflicts or inconsistencies between the provisions hereof and the Reports, the rights and obligations of the parties shall be deemed to be governed by the request form, which shall be the paramount document.

Law

This agreement shall be governed by and construed in accordance with the laws of the Province of Ontario and the laws of Canada applicable therein.



175 Commerce Valley Drive W

Markham, Ontario

L3T 7Z3

T: 877.244.9437

Toll Free: 877.244.9437

F: 877.244.9437

www.optaintel.ca

Docusign Envelope ID: 0BF5935E-6456-4099-8FB9-9A49FE2E6F55

Page: 4 Project Name: 24052419 Mer Bleue Rd Orleans

Project #: 24090500762 P.O. #: 20361003

ENVIROSCAN Report

Report Index

Requested by:

Eleanor Goolab Date Completed: 09/12/2024 13:59:25



OPTA INFORMATION INTELLIGENCE

Page Report Title

(2007) All Risk Report - 2007 FRANCOIS BERUBE AND DENIS BRULE Rear of 2419 Mer Bleue Road (Building # 1) Ottawa (Former Orleans) ON K4A3V1 (distance = 134 metres*)

This document is owned by Opta Information Intelligence Inc. and is subject to copyright protection. Please see the full Terms and Conditions at the front of this document.

Page: 5

Project Name: 24052419 Mer Bleue Rd Orleans

Project #: 24090500762 P.O. #: 20361003

ENVIROSCAN Report

All Risk Report - 2007 FRANCOIS BERUBE AND DENIS BRULE Rear of 2419 Mer Bleue Road (Building # 1) Ottawa (Former Orleans) ON K4A Requested by: Eleanor Goolab

enviroscar

OPTA INFORMATION INTELLIGENCE

Date Completed: 09/12/2024 13:59:25

All Risk Report - 2007 FRANCOIS BERUBE AND DENIS BRULE Rear of 2419 Mer Bleue Road (Building # 1) Ottawa (Former Orleans) ON K4A3V1



This document is owned by Opta Information Intelligence Inc. and is subject to copyright protection. Please see the purchase order relating to the release of this document for complete terms and conditions.

CGI All Risk INSPECTION REPORT

Supplement/s attached:

✓ Yes # of: 1

No

Insured:	Francois Berube and Denis Brule	Policy Number				
Date of survey (YYYY/MM/DD):	2007/06/28	CGI Loss Control Specialist:	Luc McCann C.I.P., C,C.F.I. C., C.R.M., WETT Certified A.H.J. Pyrotechnics			
Person Contacted:	Mister Francois Berube	Telephone No.	613-236-9234			
Position	Co-Owner					
Mailing Address if			CGI AIS No.: 72697122			
Different for risk:			Tracking No.: 5622096			
	(unit # street # & name)	(City, Town, Village)	_			
Location Surveyed:	Rear of 2419 Mer Bleue Road	Ottawa	Ontario (Province)			
	(Building # 1)	(Former Orleans)	K4A 3V1 (postal code)			
	(unit # street # & name)	(City, Town, Village)				
Secondary address			(Province)			
(If any)			(postal code)			
	(unit # street # & name)	(City, Town, Village)				
IBC Territory Code	63	IBC Building Ind. Code: 5513	SR/MA File No.			
Underwriter: Debbie S	Smith	Broker: Tanner Insurance				

The <u>CGI Risk-Score</u> and comments contained in this report are based on conditions and practices observed during our survey and other pertinent data supplied by management personnel at the risk.

Recommendations in this report are made to point out those areas where remedial action could have the beneficial effect of making the above premises safer and thus more desirable from an underwriting standpoint.

Thank you for choosing CGI to perform this inspection. Please do not hesitate to contact us if we can be of any further assistance.

2.0 CGI Risk Score

		Comments
Property	1 2 3 4 5 6 7 8 9	Recommendations Apply Grade 3 Building 1 and Grade 5 Building 2.
Liability		No special hazards noted
Crime		No special crime hazards noted at the time of this survey.
	(1=Excellent & 9=Poor)	

Committed to Service Excellence

CGI reports, prepared in compliance with commonly accepted risk control standards existing at the time services are rendered, are developed from an inspection of the premises and/or from data supplied by or on behalf of the Purchaser. CGI does not purport to list all hazards. While changes and modifications referred to in the reports are designed to upgrade protection and loss prevention of the premises, CGI assumes no responsibility for management and control of these activities. CGI will not be responsible to the Purchaser for any losses or damages, whether consequential or other, however caused, incurred of suffered, as a result of the services being provided.

(All Risk Report – Feb. 2, 2004 R8) SP201FORM

RISK ALERT ISSUED: Yes No IF YES, DESCRIBE (A risk alert is a telephone notification to the Inspection requestor, of a situation which could imminently cause a serious loss. A Critical Recommendation will be issued to address the situation.)
Meaning of the CGI Risk· Score: The CGI Score is a grading of the risk inspected versus other risks in this class. Similar to the "Commercial" Fire Protection Grading system in design, there is range of 9 categories, with a grading or "score" of 1 being the most desirable. The CGI Score is based on a number of objective criteria pertaining to the risk at the time of our survey, tempered with the experienced judgement of our Loss Control Specialist. As a general guideline, the scores mean the following criteria:
Risks in this range are well maintained, with no apparent moral hazards or management problems. Undesirable features are non-existent and recommendations, if any, are desirable. Risks in this category are excellent (no deficiencies) to better than average for their class.
The maintenance of Risks in this range is considered average. Moral hazards are not apparent, but there may be possible management problems (e.g. poor housekeeping). Undesirable features noted are correctable, and recommendations will vary from desirable to important. Risks in this category are considered average for their class.
Risks in this range tend to be poorly maintained. Moral hazards and management problems (e.g. poor housekeeping and maintenance, poor attitude) are evident. Significant undesirable conditions are present and cannot or will not be corrected. Critical Recommendations may be present. Risks in this category are significantly below average for their class with little or no indication for improvement.
3.0 REMARKS
There are three buildings that are located on this lot. One is a residential building occupied as a rented duplex which is not part of this report, one is a barn that is used to store all types of stock and the last one is a landscaper's garage used to store and repair his own vehicles and equipment. A class 6 construction has been given to the barn (Building 2) because of the condition of the building and the potential loss to fire which is estimated at 100%. The electrical fixtures in the barn are not protected (Rec. Made). The interior of the barn is highly congested (Rec. Made). There are two six years old gasoline tanks located at the front of the Barn. The contents is 1=1360 Liters of regular gasoline and 1= 2200 Liters of Clear Diesel. The tanks are duly protected against vehicle impact by bumper guards. Building 1 is newer and clean and well kept. There are no portable fire extinguishers in this building (Rec. Made).
No Special Liability Hazards were noted at the time of this survey.
No special crime hazards were noted at the time of this survey.
4.0 RECOMMENDATIONS
Please note that these recommendations are classified as either Critical, Important, or Desirable Improvement. "Critical" recommendations are those aimed at correcting undesirable feature/s which, if left unattended, could cause a serious loss and should be rectified immediately. This class of recommendation is only used in extreme situations. "Important" recommendations are intended to highlight undesirable feature/s which if left unattended, could cause a serious loss and should be rectified as soon as possible. "Desirable Improvement" recommendations are those aimed at correcting an undesirable feature which can be improved when feasible, to help reduce the risk of a loss.
Listed below or None
07-1 Critical Minportant Desirable Improvement
The electrical light fixtures located inside the barn should be protected against rodents by means of metal covers.
07-2 Critical Important Desirable Improvement
The interior of the barn should be thoroughly cleaned and the stock stored in an orderly manner.

(All Risk Report Feb. 2, 2004 R8) 2 of 10

07-3	Critical		Desir	able Imp	rovement					
		C for the Garage		_		_		nimum classification ly visible and readily		
	Critical	Important _	Desir	able Imp	rovement					
	Critical	Important	Desir	able Imp	rovement					
				P						
5.0	OCCUPAN	NCY INFORM	IATIO	<u>N</u>						
		I								
The Ins		Owner Occup			Non-o	ccupant bu	ilding owner	Tenant		
		cy Description:		_						
	ode: 5513	IBC Subcode: 00			trusion Ala	rm: None				
_	Hazard Code(s):			escription						
Special	Hazard Code(s):	: None	D	escription	: N/A					
Name o	of building owner	r(if not Insured):	I				Number of year	s bldg. Owned: 10 app.		
Number	r of years at this	location:10 app	Area occ	cupied (sq.	. m): 241		Business hours:	12		
Days pe	er week: 5 days		Annual	Revenue (optional):		Payroll (optiona	ıl):		
	ıs loss history pas	•			Previous lo	oss history	past 6 years			
		Indetermined			Yes	× No	Undetermined			
Explain	loss history:									
Insured	Values: Property	y: \$135,000.00			Contents:	\$Included				
Combu	stibility of Occup	pancy: M3			Susceptib	ility of Oc	cupancy: S3-Mode	erate Damage		
Occur	nomove Maia				(- ' T	(D .1.	Trafer to Occur	ancy Specific Supplement		
		r Tenant is: 🛛 In				t Below				
	r Tenant in B		Combus	tibility Co		. 17	•	le: S3-Moderate Damage		
		e and Denis Brule			Area occup			IBC Code: 5513		
	•	Mechanical garage	e for service	cing and st			<u> </u>	IBC Sub Code: 00		
	Hazard Code(s):				Description					
_	Hazard Code(s): us loss history pas				Description					
		Indetermined				Ss history No	past 6 years Undetermined			
	r of years at this						larm: None			
	· Classes of O				1 Tellinges II	ill distort 11	idilii. Tvolic			
		ON WALLS BETV	WEEN TI	ENANTS:	There are i	no other o	ccupants			
Name		CI TILLIO DEI	.,		Area occup		•	IBC Code:		
	ncy Description:					(:- -1		IBC Sub Code:		
	Hazard Code(s):				Description	n:				
	Hazard Code(s):				Description					
F	(b).				p					

(All Risk Report Feb. 2, 2004 R8) 3 of 10

						Previous loss history past 6 years							
						Yes No Undetermined Premises Intrusion Alarm:							
						Area occupied (sq.m): IBC Code:						1	
Name:						ea occu	ipied	ı (sq.m)	:				
Occupancy Description											IBC Su	b Code:	
Special Hazard Code(s					Des	scriptio	n:						
Special Hazard Code(s						scriptio							
Previous loss history p Yes No	ast 3 years Undetermi	nad			Pre	vious l Yes	_	history : No	<u> </u>	6 years ndetermined	ı		
Number of years at thi		neu			Pre			ision Al					
Areas not surveyed:	3 location.									see attache	d liet		
Comments: None						Tor au	uitio	mai tem	ants	see attache	u iist		
Commence: 1 tone													
6.0 BUILDIN	G CON	STRUC	TION	(IBC	Mai	ior C	on	stru	cti	on Clas	s 6)		
				(
Building condition:	Above A	Average	A	verage		□ N	/lode	erate de	ficie	ncies	Majo:	r deficiencies	
Year built: (yyyy)		1997 Esti	mated	Area oo	ccupi	ed by i	nsur	red (sq.	m):	241	Combusti M3	bility of Buildin	g
Ground floor area (sq.	m):	241 sq. m		Total fl	loor a	ırea (ex	kcl. t	osmt.)			241 sq. m	ı	
Height (excluding base	ement):	4 m		Numbe	imber of Stories: 1 (above grade)								
Basement: Ye	s N	No		Area of	f base	ement:		(sq. 1	m)		Total area	n: 241 sq. m	
Additions (year & brie	f description	on):	None										
Renovations (year & b	rief descrip	otion):	None										
	Reinforce	d Concrete	M	lasonry:		Non	Con	nbustibl	le:	Brick/sto	ne veneer:	Wood fram	ne:
	%	()		%:() %:() %					b: () 100%: (WFMC)			
Wall construction:	Other:	%, Desc											
		: Styrofoan											
		Walls: G	lass: 25%		Combustible: % Non Combustible: %					%			
Floor Construction:	Concrete: Other:	100% %, Desc	ribo:	Con	ıcrete	on me	etal p	oan:	%	6	Wood joi	st: %	
Roof Type:					1 p	1 . 1			1				
Roof Construction:	Flat		Quonset		Pea		0/		her:	:-: 1000/		C41/C41.	
Roof Construction.	Concr	Combustib	% <u> </u>	Steel o	леск:		%	_		joist: 100% Non Combu		Steel/Steel:	%
Roof Surface:	Tar & Grav			 ∕Ietal:	 %	6	Ası			les: 100%		ood Shakes:	%
	Rubber mei		<u>, 1, </u>			Combu		•	g. %			ombustible:	//
Resurfaced:	N N			es		Date:	50101					omoustroic.	
Interior Finish Walls:			Ordinary					%	Sr	pecial Dama	nge Materia	al: %	
		Combustibl		Dumage	o iviai	.crrur.		70			%	70	
Interior Finish Ceiling			Ordinary	Damage	e Mat	terial:		%		pecial Dama		al: %	
		Combustibl									%	·	
Vertical Openings:	⊠ N	Ione	Stairs:	Protect	ion T	ype:	hrly	y. rate		Elevator:		ed: Yes	No
	E	scalator:	Open		losed			ium:	1	% of Grad	e Floor	# of Floors:	
		ther:											

(All Risk Report Feb. 2, 2004 R8) 4 of 10

Horizontal Separation: Major Partition Construction							n:	Not Applicable						ywall on Stu	uds	
								Concrete Block						Other:		
Proper Opening Protection														t Applicable	0	
						zuon.	%			mbustibl		%		NO	т Аррисави	<u> </u>
Mezz	anines: 🔀	No L	Yes													
				Mez	zanines P	ercent			belov					ated as	an additiona	al floor)
Comb	oustible Con	cealed S ₁	paces:		≥ No	<u> </u>	_ Yes	If y	yes,	%,	and de	escribe:	:			
Conce	ealed space	properly	protecte	ed:	No		Yes	$ \sum$	No	t applicat	ole	Comm	ent:			
Build	ing Descript	tion: S	honning	Mall·	Yes	N	Jo.	Indust	rial N	//all· 🔲	Ves	No.		trin Ma	ll: Yes	⊠ No
	Building Description: Shopping Mall: Yes No Industrial Mall: Yes No Strip Mall: Yes No Strip Mall: No Other, Describe:															
Ruild	ing Constru							ouici,								
Dulla	ing Constru	ction coi		. I VOIIC												
7.0 Exposi	FIRE on Structure				<u>Within</u>	<u>50</u>	m o	<u>f risk</u>	<u>)</u> [None	е					
	Distance	Heigh	, f	Cons	struction or			Exposus Occupan		Expos	ure H			osure mb.	Wall	g in Facing of Risk
						vv all		Hazard						ode	Yes	No
Front	<u>30</u> m	<u>1.5</u> s	sto. Co	mbustib	le		Light (L1,L2)			Duplex belonging to insureds		g to	L2			
Rear	m	5	sto. Op	en												
Left	m		sto. Op	en												
Right	<u>14</u> m	<u>1</u> s	sto. Co	mbustib	le		Med	dium (M3	Storag	Storage Building						
	a															
Front	ng Structu							Left:		pen						
Rear:	Open	т Биене 1	vouu					Right:		uilding #2	2					
	nents: <i>None</i>							Tagne.		mum ₈ //2						
8.0	COM		I AZA	RDS	(Hea	ting	ı, ele	<u>ectri</u>	<u>cal</u>	, plum	nbin	<u>g)</u>				
HEAT	ING:															
	warm air:			ectric	%	_	Gas	%		Oil	%	Solid	Fuel	%	Other:	
	ded unit he	aters:		ectric	%		Gas 10		H	Oil	%	C-1:4	En al	%	Other:	
	le heaters:			ectric ectric	<u>%</u> %	_	Gas Gas	% %	H	Oil Oil	%	Solid Solid		%	Other:	
	iter/steam Fuel Burning	r·		Hazard										, Descri		
	Hazardous:	ş.	INOII-I	%	ous.		cribe	DC	_	1	Tazarc	ious.	70	, Descri		
	Non-Hazard	ous:		%			cribe _									
	c baseboard			%		200										
	ation Appear		X Y	es			No		De	scribe:						
Unheat				%		Bor	rowed	Heat: [%						
Boiler:	☐ Ye	s 🔲	No A	\ge:	and N	/lake:		_	Da	te of last	Boile	r Inspec	ction: (yyyy/m	m/dd)	
	nces enclose					_	Yes			No			ot requ			
	istible mater	rials store	ed in the	e room		<u>Г</u>	Yes			No		⊠ No	ot appl			
Heating		✓ M.	,			a.	A	L			-1.					
Tanks:	l vent pipin	None None		nside	Outsi	ae		bove gr es,	ound	. В	elow §	ground	Car	oacity (I	<u></u>	
THI all	r veur bibili	g. mside		N/ / 1	INO		1	cs,								

(All Risk Report Feb. 2, 2004 R8) 5 of 10

Chiamana Masonry ULC Factory built Unlabelled pre-fab Other:										
Chimneys: Standard		Non-standard Some Properties Some Standard								
Installation defects:	None Moderate Major,									
Installation replaced:										
0% Air Conditioned		oof-Top Central Other:								
Comments:										
ELECTRICAL:										
Type: Conduit BX Non-metallic Knob & Tube Other:										
Temporary wiring or extens		Yes								
Overcurrent protection:	Circuit Breakers									
Installation defects:	None None	Mod		Major		Type D Other:				
Installation (wiring) replace		Yes			and%					
Installation Appears Safe:	Yes	□ No		escribe:						
Partial changes/extensions:			Describe: _							
Comments:		103	Describe							
Comments.										
PLUMBING:										
Tunor	Copper	Galvani	zod.	DI DI	lastic	Other:				
Type: Installation Replaced:	⊠ Copper	Yes	zeu		/) and					
Condition:	Good	Fair			oor					
Installation appears safe:	⊠ Good ⊠ Yes	No:		1						
Comments:		110								
Comments:										
SMOKING:										
Smoking Restricted:	Yes	No No								
"No Smoking" Signs posted		No No		Enfo	rced: Y	res No				
Comments: This is not a pu		2 110		Line	1000.					
Commond. Ind to not a paoue vanuing										
HOUSEKEEPING:	HOUSEKEEPING:									
Good	Average		Poor			Unacceptable				
	Average					Опассериале				
Comments:										
9.0 FIRE PROT	<u>'ECTION</u>									
PUBLIC:										
F.U.S. Protection Class: <u>03</u> Primary Responding Fire Department: <u>Ottawa, Former</u> Bldg. Prot. Code (NS or AS): <u>02</u>										
Gloucester H.P.A.										
Full time		Part Tir	ne/Volunteer		Compo	Composite				
Distance to Fire Department: 2.3 km										
Roads: Paved Unpaved Accessible Year-round: Yes No Congested/Inaccessible: Yes No										
Water Supply: Dublic Private										
Number of Hydrants: 2 within 155 m, within 156 - 305 m, Over 305 m, None										
PRIVATE:										
	ho gotiafostowy									
The following appeared to					- I and O : : 1	Comment				
D (11 D) 11	Yes No				e Last Serviced	Comments				
Portable Extinguishers			<u>None</u>			(Rec. Made)				
Standpipe/Inside Hoses		1	√/A ⊠							

(All Risk Report Feb. 2, 2004 R8) 6 of 10

Watchman Service				N/	'A 🖂					
Fire Detection System:	⊠ None □	Full Part			ial, Des	cribe:				
i) Type of Detectors:										
ii) Detector location:	Describe:									
iii) Maintenance contract:	Yes No Com				:		Telephone #:			
iv) Connected to:	ULC Listed Station U				ed Servi	ice	☐ Fire/Police Department ☐ Local only			
	Other:									
Name of Company:	: None [_		
Automatic Sprinkler Protection		Premises	lescribe):	_						
	Sprinkler Supp	olemen	ent Attached 🗌 Yes 🔯 No (Sprinkler System Not Tested or Evalua							
Fire Protection Comments: None										
10 0 ALL DISK.										
10.0 <u>ALL RISK:</u>										
Information Confirmed by:	Person Contacted	l or: l	Denis Brī	ıle.	the co-i	nsured	1			
	1 213011 0011111010	011		,		115 617 6 6				
EARTHQUAKE										
What is the earthquake zone:	02									
Is there any earthquake history	in the area:		No		Yes	Пт	Indetermined			
If Yes , describe history <u>Small</u>					4			_		
Significant exterior wall or four		042	No No		Yes	Doso	cribe:	_		
	eu:		H				_			
	Sagging?									
Comments:										
FLOOD										
FEOOD										
Is this establishment located or	a flood plain:		No.	$\overline{\Box}$	Yes			_		
Is it located near a body of wat			Yes Descri			oriba:	_			
•			NO					_		
Distance to nearest body of wa		_	None determin				_			
Is there a history of flooding:		No No				yes, give history:				
Evidence of water damage:			No		Yes	Desc	cribe:	_		
Years knowledge of risk: <u>10</u>										
Comments:										
WATER DAMAGE										
Plumbing is:	lumbing is:					her 1	Describe:			
Is there evidence of corrosion:		☑ Plastic☑ No		☐ Ye		Describe:				
Is the building sprinklered:		⊠ No								
				Yes		Comment:				
Is stock susceptible to water da		No No		Yes		Describe:				
Are all window/skylight opening	led:	X Yes		□No	, 1	Describe:				

(All Risk Report Feb. 2, 2004 R8) 7 of 10

Does water main pass under building:			⊠ No	⊠ No □ Y		Zes	Describe:						
Is the roof covering adequate:				⊠ Yes □		No.	Most recent roof repair date:						
Inside and/or roof storage tanks/	process equipme	ent:	⊠ No □			Zes .	Describe:						
Tanks/equipment satisfactorily controlled:				No □Y		7es	If Either Describe:						
Is there use of: Skids													
			Floor Drains				Covers over stock/equipment						
Sewer Backup claim in the last t		⊠ No) <u>L</u>	Ye	8	Describe:							
Comments:													
COLLAPSE AND/OR SEWER BACKUP													
Is there any history of collapse:			No	o									
Is there any history of sewer bac	k-up:	1	No	Y	es es	Describe:							
Are sewer back-up protection de	evices in place:	1	No	Zes Zes		scribe:							
Comments:													
ADDITIONAL PERILS If Yes, Describe:													
Is lightning protection in place:		M M	No [Yes	Yes Describe:								
Is risk located within 5 km of ai	rnort:												
					Yes	No No							
						cked when the premises are closed: Yes No Describe:							
Is the yard and the exterior of the building lit:				X Yes									
Is the risk located in a high wind		1 🔼 1		Yes			ribe:						
Are there visible signs of vandal	ism at the risk:	1											
	In the area:	1 🖂	No [Yes	8	Describe:							
Is the risk protected from	Automobile	<u> </u>	No [Yes			Describe:						
Impact exposure:	Aircraft		No [Yes		Describe:							
	Train	M 1		Yes			ribe:						
	Boat	<u> </u>		Yes			ribe:						
	Doat		NO [1 1 68	•	Desc	1100						
Comments:													
11.0 BASIC PREMISES LIABILITY													
The following appeared to be satisfactory: If No Describe													
Stairs, Ramps & Handrails:	Yes 🔲	No 🗌											
loor Surfaces & Coverings: Yes No N/A Comments:													
Walls & Ceilings:													
Interior & Exterior Lighting: Yes No													
		No □	N/A N/A			nts:	uilding #2 (Pag Mada)						
Interior & Exterior Housekeeping: Yes ☐ No ☒ Washrooms: Yes ☒ No ☐													
Sidewalks, Yards & Parking Lo		N/A Comments: N/A Comments:											
Sidewalks, Yards & Parking Lots: Yes ☑ No ☐ Fire Exits: Yes ☑ No ☐			N/A	Co	omme	nts:							
Fire Alarm System (s):	A												

(All Risk Report Feb. 2, 2004 R8) 8 of 10

Snow & Ice Removal:	Ye	Yes ⊠ No □ N/A □ Comments:											
Elevating devices:			Yes No N/A Comments:										
Satellite Dishes:			Yes No N/A Comments:										
Exterior Signs:			Yes No N/A Comments:										
CO detectors where required:			Yes No N/A Comments:										
Swimming Pool:			Yes No N/A Comments:										
Other:			Yes No N/A Comments: <u>Two gasoline tanks located in front of Building</u> ?								of Building #2		
Comments:													
12.0 BASIC CRIME Refer to Expanded Crime Supplement													
Crime Experience		Low	w 🛛 🖂 J		Moderate	High							
Type of Neighbourhood:		Con	mmercial		Industrial	Rural			Resi	dential	Isolated		
Neighbourhood appears to	be:	⊠ Stab			nging via:	T	nsion/growth			ovation	Deterioration		
Comments:					66			.,,,,,,					
Comments.													
BUSINESS													
Automatic Teller Machine:		No	Yes										
Safe on Premises:			Yes			Unable to Determine							
Guard Service: No			Yes Unable to Determine Describe:										
Typical Stock: <u>Tools</u>													
Smash & Grab exposure: No Yes Unable to Determine													
Comments:													
GENERAL PROTECTION The following appeared to		atisfacto	rv• If No	Desc	rihe								
Exterior Lighting:					N/A	Comment	c·						
			□No		N/A	Comment		_					
Interior Lighting: □Yes Roof Accessibility: □Yes			□No		N/A		Comments:						
Police Patrols:			□No		N/A	Comments:							
			No		N/A	Describe:							
Yard Fenced: Yes Comments: The risk is well hidden from the													
Comments. The fisk is wel	11100	en moni t	ne mam r	<u>oau.</u>									
SECURITY ALARM SYSTEM (Building Protection by Owner)													
Premises alarm system in u	se:	N/A	☐ Ye	es [No 🗆	Disconnect	ted [Date Ins	stalled: ((yyyy) <u> </u>			
Alarm System is:													
Monitored by: ULC Listed Station Unlisted Station Local Alarm Unknown Unable to Determine								e to Determine					
Comments:													
PHYSICAL PROTECTION													
Door locks:			Spri	ing	Pani	2	Other:						
Windows Protected:	☑ No		Yes		□ N/A		If yes , describe						
Other Openings: No Yes				Protected: N			No Yes						
Comments: Ther is no protection for building #2													

(All Risk Report Feb. 2, 2004 R8) 9 of 10

OTHER COMMENTS:

<u>Please refer to additional building supplement attached for building #2</u>

(All Risk Report Feb. 2, 2004 R8)



CGI Information Systems and Management Consultants Inc.

ADDITIONAL BUILDING OR FIRE DIVISION INSPECTION REPORT SUPPLEMENT CONFIDENTIAL

Location Surveyed: 2419 Mer Bleue Road, Ottawa (Formerly Orleans), Ontario				CGI AIS No.: 72697122							
Date of survey (YYYY/MM/DD): 2007/06/28				CGI Loss Control Specialist: Luc McCann C.I.P., C.C.F.IC., C.R.M., A.H.J. Pyrotechnics, WETT Certified							
Building #:	2										
IBC Building Ir	ndustry	Code: 5	5513		IBC B	uilding Con	struction Cod	le: Cla	ass 6		
BUILDING CONSTRUCTION											
Building condit	ion:	Above	e Average	☐ Av	verage	☐ Mod	derate deficie	ncies	Major Major	deficiencies	;
Year built: (yy	ууу)		1925 Esti	mated	Area occu	ipied by inst	ared (sq. m):	147	Combustil M3	bility of Build	ing
Ground floor ar	ea (sq.	m):	147 sq. m	1	Total floo	r area (excl.	bsmt.)		147 sq. m		
Height (excludi	ng base	ement):	4 m		Number of Stories: 1 (above grade)						
Basement:	☐ Ye	s 🛛	No		Area of basement: (sq. m) Total area: 147 sq. m						
Additions (year	& brie	f description	on):	None	None						
Renovations (ye	ear & b	rief descrij	ption):	None							
		Reinford	ed Concrete	Ma	asonry:	Non Combustible: Brick/sto			one veneer:	Wood fr	ame:
		,	% ()		%: ()	9	% :()	%	5:()	100%: (Ma WF with pa	
Wall construction	on:	Other:	%, Des	cribe:							
		Insulatio									
T1 0		Panels in		lass:						on Combustible: %	
Floor Construct	10 n :	Other: 1	e: % 00%, Descri	be: Dirt	Concre	ete on metal	pan: %	6	Wood jois	st: %	
Roof Type:		uonset	et Peaked Other:								
Roof Constructi	ion:	Conc	crete:	%	Steel deck	x: %	⊠ Wood j	oist: 100%		Steel/Steel:	%
Other Combustible: % Other Non Combustible: %											
Roof Surface:		Tar & Gra			etal: 100%		sphalt Shingle			od Shakes:	%
D. C. I	Rubber membrane: % Other Combustible: % Other Non Combustible: %										
Resurfaced: \square No \square Yes Date:											

Committed to Service Excellence

CGI reports, prepared in compliance with commonly accepted risk control standards existing at the time services are rendered, are developed from an inspection of the premises and/or from data supplied by or on behalf of the Purchaser. CGI does not purport to list all hazards. While changes and modifications referred to in the reports are designed to upgrade protection and loss prevention of the premises, CGI assumes no responsibility for management and control of these activities. CGI will not be responsible to the Purchaser for any losses or damages, whether consequential or other, however caused, incurred of suffered, as a result of the services being provided.

Interior Finish Walls:	Combustibl	e: Ordinary I	Damage 1	Materi	al: %		Special Dama	ge Mater	ial: %
	Non Combustible: %						Open: 100%		
Interior Finish Ceilings:	Combustible: Ordinary Dama			e Material:			Special Damage Material: %		
	Non Combi	ıstible: %					Open: 100%		
Vertical Openings:	None None	Stairs:	Protectio	on Type	e: hrly. ra	ite	Elevator:	Protec	eted: Yes No
	Escalato	or: Open	Enclose	d	Atrium:		% of Grade	Floor	# of Floors:
	Other:								
Horizontal Separation:	Major Parti	tion Construction	n:	7 Not	Applicable	T	Frame	□ Dry	wall on Studs
							_ Prante		
					erete Block		_	Oth	
M · Max Dx		ning Protection:		Yes		<u> L</u>	No	≥ Not	Applicable
Mezzanines: No \(\sime\)		nbustible:	%		Combustib		%		
		zzanines Percen						eated as a	n additional floor)
Combustible Concealed Sp		No [Yes	If ye			describe:		
Concealed space properly p	rotected:	No [Yes	<u> </u>	Not applicab	ole	Comment:		
Building Description: S	hopping Mall	: Yes X	lo I	ndustri	ial Mall: 🔲	Yes	. □ No	Strip Mal	l: Yes No
S	tand Alone:	Yes No	(Other, 1	Describe:				
Building Construction Com	ments: This i	s an old barn th	at is used	d to sto	ore all sorts o	of ma	terials. There	are no do	ors per say as access is
easily made to the interior.									
COMMON HAZAR	<u>DS</u>								
Forced warm air:	Electric	%	Gas	%	Oil	%	Solid Fuel	%	Other:
Suspended unit heaters:	Electric		Gas	%	Oil		Solid I del	/0	Other:
Portable heaters:	Electric		Gas	%	Oil	%	Solid Fuel	%	Other:
Hot water/steam	☐ Electric		Gas	%	Oil	%	Solid Fuel	%	Other:
Solid Fuel Burning:	Non-Hazaro	lous: %,	Describe		_]	Haza	rdous: %	6, Descril	be
Other Hazardous: %		Describe							
Other Non-Hazardous:	%		cribe						
Electric baseboard units:	<u> </u>								
Installation Appears Safe:			No		Describe: _				
Unheated Boiler: Yes	Na 100%		rowed H			D = !!	Tu	(/1.1)
Boiler: Yes Appliances enclosed in a no		and Make	Yes		No No	D 01	er Inspection: Not requ		II/dd)
Combustible materials store			Yes		□ No		Not app		
Heating Fuel		·	103					ge (yyyy)	
Tanks: None	Inside	Outside	Abo	ve gro	ound B	Belov		pacity (L	
Fill and vent piping: Inside	N/A	☐ No	Yes.	,					
Chimneys: Masonry	y UL	C Factory built		Unlab	elled pre-fat)	Other:		
Standard		n-standard	_						
Installation defects:	Noi				ajor,				
Installation replaced:	□ No	Yes					%		
% Air Conditioned Comments:	Type:	 K 00	f-Top	Ce	ntral	Othe	r:		
Comments.									
ELECTRICAL:									
Type: Conduit X	BX	Non-metallic	☐ Kn	ob & 7	Гube		Other:		
Temporary wiring or extens		☐ No	☐ Ye		_	1 -			
Overcurrent protection:	Cir	cuit Breakers	Fuses:		Ordinary		Type P	Type	D Other:

Installation defects:	None		Moderate 🛛	Major		
Installation (wiring) replaced:	No No			yyy) and%		
Installation Appears Safe:	Yes			scribe: <i>Unprotected light</i>	t fixtures	
Partial changes/extensions:	No No		Yes Describe:		·	
Comments:	·					
PLUMBING:						
Type:	Copper		Galvanized	Plastic	Other:	
Installation Replaced:	No	_	Yes	(yyyy) and	%	
Condition:	Good	_	Fair	Poor		
Installation appears safe:	Yes		No:			
Comments: <i>There is no plumbi</i>						
SMOKING:						
Smoking Restricted:	Yes		No			
"No Smoking" Signs posted:	Yes		No	Enforced: Y	es No	
Comments:						
HOUSEKEEPING:						
Good	Average		Poor		Unacceptable	
Comments: <u>Highly congested.</u>						
FIRE PROTECTION						
PRIVATE:						
The following appeared to be	satisfactory:					
3 11	Yes No			Date Last Serviced	Comments	
Portable Extinguishers					None	
Standpipe/Inside Hoses			N/A 🔀			
Watchman Service			N/A 🔀			
Fire Detection System:	None Fu	11	Partial, Describe:			
i) Type of Detectors:			,			
ii) Detector location:	Describe:					
iii) Maintenance contract:	Yes No	7 [Company:	Te	elephone #:	
iv) Connected to:	ULC Listed Static		Unlisted Service	Fire/Police Depart	<u> </u>	
TV) Connected to.		JII [Chinsted Service	The/Tonce Depart	Local only	
Name of Company	Other:					
Name of Company:	Nort Dr	II D	micas David	dagariha).		
Automatic Sprinkler Protection	Automatic Sprinkler Protection: None Full Premises Partial (describe): Sprinkler Supplement Attached Yes No (Sprinkler System Not Tested or Evaluated)					
Fig. Books die G	Sprinkler Supplem			INO (Sprinkler System	riou rested of Evaluated)	
Fire Protection Comments: The	ere is no fire protection	in th	is building.			

OTHER COMMENTS

None



Phase One Environmental Site Assessment - 2405 and 2419 Mer Bleue Road, Ottawa, Ontario
Conseil des écoles publiques de l'Est de l'Ontario
Cambium Reference: 20361-003
April 4, 2025

App	endix	C
Chain	of Ti	tl۵

Cambium Inc.

CAMBIUM PROJECT # 20361-003

#2405 - #2419 MER BLEUE ROAD (#2405 MER BLEUE ROAD)

PIN 14563-1816

PART 1 on 50R-29146 (save & except Plan 50M-1580)

PART OF LOT 4
CONCESSION 11
(TOWNSHIP OF CUMBERLAND)

formerly TOWN of ORLEANS

now CITY OF OTTAWA

REGIONAL MUNICIPALITY OF OTTAWA-CARLETON

PIN	OWNERSHIP	DATES
14563-1816	CONSEIL DES ÉCOLES PUBLIQUES DE L'EST DE	NOVEMBER 16 2017 TO PRESENT
14563-1326 14563-0043	L'ONTARIO	AS OF
note: block number change		SEPTEMBER 9 2024
14525-6565 14525-6549 14525-0121 14525-0750		
	RAYMONDE BISSON LOUIS BISSON	APRIL 4 2017 TO NOVEMBER 16 2017
	MATTAMY (MER BLEUE) LIMITED	JUNE 15 2015 TO APRIL 4 2017
	RAYMONDE BISSON LOUIS BISSON	MARCH 25 1998 TO JUNE 15 2015
	RAYMONDE BISSON	JANUARY 13 1995 TO MARCH 25 1998
	LOUIS BISSON	MARCH 10 1993 TO JANUARY 13 1995
	LOUIS BISSON JEAN BISSON	AUGUST 4 1971 TO MARCH 10 1993
	FLORIBERT BOURCIER	MARCH 7 1957 TO AUGUST 4 1971
	HONORE BOURCIER	NOVEMBER 1 1919 TO MARCH 7 1957

	JOSEPH BOYER	MAY 28 1912 TO NOVEMBER 1 1919
	MICHAEL BOYER (JR.)	MAY 12 1912 TO MAY 28 1912
	MICHAEL BOYER (SR.)	MARCH 4 1905 TO MAY 12 1912
	RODERICK McDONALD	MARCH 1 1880 TO MARCH 4 1905
	ANTOINE BRUNET	FEBRUARY 5 1867 TO MARCH 1 1880
	JOSEPH HENSALL JEAN HENSALL	JANUARY 21 1854 TO FEBRUARY 5 1867
CROWN PATENT	MARGARET COZENS	JULY 26 1836 TO JANUARY 21 1854

CROWN PATENT: JULY 26 1836

LOT 4; CONCESSION 11

GEOGRAPHIC TOWNSHIP OF CUMBERLAND

CAMBIUM PROJECT # 20361-003

#2405 - #2431 MER BLEUE ROAD (#2419 MER BLEUE ROAD)

PIN 14563-0514

PART 1 on 50R-3974

PART OF LOT 4
CONCESSION 11
(TOWNSHIP OF CUMBERLAND)

formerly TOWN of ORLEANS

now CITY OF OTTAWA

REGIONAL MUNICIPALITY OF OTTAWA-CARLETON

PIN	OWNERSHIP	DATES
14563-0514	MARCEL BISSON	JANUARY 9 1984 TO PRESENT
note: block number change		AS OF SEPTEMBER 9 2024
14525-0123 14525-0752		
	GILBERTE BISSON	OCTOBER 7 1949 TO JANUARY 9 1984
	GERARD FARMER	SEPTEMBER 12 1939 TO OCTOBER 7 1949
	LEONARD HEWSTON	DECEMBER 6 1938 TO SEPTEMBER 12 1939
	JANE FARMER THOMAS DAVID FARMER	AUGUST 16 1933 TO DECEMBER 6 1938
	WILFRED GRATTON	MARCH 1 1932 TO AUGUST 16 1933
	ALBERT LEGAULT	OCTOBER 10 1921 TO MARCH 1 1932
	JOSEPH D. FORGET	OCTOBER 15 1917 TO OCTOBER 10 1921
	MICHAEL BOYER (SR.)	MARCH 4 1905 TO OCTOBER 15 1917
	RODERICK McDONALD	MARCH 1 1880 TO MARCH 4 1905
	ANTOINE BRUNET	FEBRUARY 5 1867 TO MARCH 1 1880

	JOSEPH HENSALL JEAN HENSALL	JANUARY 21 1854 TO FEBRUARY 5 1867
CROWN PATENT	MARGARET COZENS	JULY 26 1836 TO JANUARY 21 1854

CROWN PATENT: JULY 26 1836

LOT 4; CONCESSION 11

GEOGRAPHIC TOWNSHIP OF CUMBERLAND



Phase One Environmental Site Assessment - 2405 and 2419 Mer Bleue Road, Ottawa, Ontario Conseil des écoles publiques de l'Est de l'Ontario Cambium Reference: 20361-003 April 4, 2025

Appendix I	D
City Directorie	S

CITY DIRECTORY

Project Number: 20361-003

Subject Property: 2405-2419 & 2431 chemin Mer Bleue, Orléans

Years Available: 1991-2011

Year Site First Listed (within accessible data sources):

Comments/Notes: Within the city directory archives, Mer Bleue address range overlaps

with Navan, ON

2405-Residential
2419-Residential
2431-Residential
-All Residential
2388-Done Right Contracting
-Street Not Listed
-Street Not Listed
-Street Not Listed
Church Night Listed
-Street Not Listed
-Street Not Listed
-Street NOT Listed
-Street Not Listed
0.000111012.0000
6615, 6618 – Residential
-Street Not Listed
-Street Not Listed

Year: 2005-2006	
Site & Listing: 2405-2419 & 2431 chemin	2405-Residential
Mer Bleue	2419-Residential
	2431-Residential
Adjacent Properties:	
Chemin Mer Bleue (2374-2465)	-All Residential
A T (500 500)	
Arum Ter (500-530)	-Street Not Listed
Bartonia Circle (174-200)	-Street Not Listed
Bartonia Giroto (174 200)	Oli Oct Not Elotod
Gerardia Lane (All)	-Street Not Listed
Helenium Lane (All)	-Street Not Listed
Jerome Jodon Drive (All)	-Street Not Listed
Manardia Way (All)	-Street Not Listed
Monardia Way (All)	-Street Not Listed
Renaud Road (6600-6640)	6615, 6618 – Residential
,	
Sweetclover Way (300-330)	-Street Not Listed
Willow Aster Circle (All)	-Street Not Listed

Year: 2001-2002	
Site & Listing: 2405-2419 & 2431 chemin	2405-Residential
Mer Bleue	2419-Residential
	2431-Residential
Adjacent Properties:	
Chemin Mer Bleue (2374-2465)	-All Residential
Arum Ter (500-530)	-Street Not Listed
Bartonia Circle (174-200)	-Street Not Listed

Gerardia Lane (All)	-Street Not Listed	
Helenium Lane (All)	-Street Not Listed	
Jerome Jodon Drive (All)	-Street Not Listed	
Monardia Way (All)	-Street Not Listed	
Renaud Road (6600-6640)	-No Listings Within Radius	
Sweetclover Way (300-330)	-Street Not Listed	
Willow Aster Circle (All)	-Street Not Listed	

Year: 1995-96	
Site & Listing: 2405-2419 & 2431 chemin	2405-Residential
Mer Bleue	2419-Residential
	2431-Residential
Adjacent Properties:	
Chemin Mer Bleue (2374-2465)	-All Residential
Arum Ter (500-530)	-Street Not Listed
Bartonia Circle (174-200)	-Street Not Listed
Gerardia Lane (All)	-Street Not Listed
Helenium Lane (All)	-Street Not Listed
Jerome Jodon Drive (All)	-Street Not Listed
Monardia Way (All)	-Street Not Listed
Renaud Road (6600-6640)	-No Listings Within Radius
Sweetclover Way (300-330)	-Street Not Listed
Willow Aster Circle (All)	-Street Not Listed

Year: 1991	
Site & Listing: 2405-2419 & 2431 chemin	-Street Not Listed
Mer Bleue	
Adjacent Properties:	
Chemin Mer Bleue (2374-2465)	-Street Not Listed
Arum Ter (500-530)	-Street Not Listed
Bartonia Circle (174-200)	-Street Not Listed
0 5 4 (41)	O. IN III I
Gerardia Lane (All)	-Street Not Listed
Halanium Lana (AII)	-Street Not Listed
Helenium Lane (All)	-Street Not Listed
Jerome Jodon Drive (All)	-Street Not Listed
Jordine Joden Brive (7 kg)	Office Not Elsted
Monardia Way (All)	-Street Not Listed
Renaud Road (6600-6640)	-Street Not Listed
Sweetclover Way (300-330)	-Street Not Listed
Willow Aster Circle (All)	-Street Not Listed



Phase One Environmental Site Assessment - 2405 and 2419 Mer Bleue Road, Ottawa, Ontario Conseil des écoles publiques de l'Est de l'Ontario Cambium Reference: 20361-003 April 4, 2025

Appendix	Ε
ERIS Repo	rt



Project Property: 2405-2419 and 2431 Mer Bleue Rd,

Orleans

2405-2419 and 2431 Mer Bleue Road

Orléans ON K4A 3V1

Project No: 20361-003

Report Type: Quote - Custom-Build Your Own Report

Order No: 24090500762 Requested by: Cambium Inc.

Date Completed: September 10, 2024

Table of Contents

Table of Contents	2
Executive Summary	
Executive Summary: Report Summary	
Executive Summary: Site Report Summary - Project Property	
Executive Summary: Site Report Summary - Surrounding Properties	8
Executive Summary: Summary By Data Source	10
Map	15
Aerial	
Topographic Map	17
Detail Report	18
Unplottable Summary	57
Unplottable Report	58
Appendix: Database Descriptions	60
Definitions	70

Notice: IMPORTANT LIMITATIONS and YOUR LIABILITY

Reliance on information in Report: This report DOES NOT replace a full Phase I Environmental Site Assessment but is solely intended to be used as a database review of environmental records.

License for use of information in Report: No page of this report can be used without this cover page, this notice and the project property identifier. The information in Report(s) may not be modified or re-sold.

Your Liability for misuse: Using this Service and/or its reports in a manner contrary to this Notice or your agreement will be in breach of copyright and contract and ERIS may obtain damages for such mis-use, including damages caused to third parties, and gives ERIS the right to terminate your account, rescind your license to any previous reports and to bar you from future use of the Service.

No warranty of Accuracy or Liability for ERIS: The information contained in this report has been produced by ERIS Information Limited Partnership ("ERIS") using various sources of information, including information provided by Federal and Provincial government departments. The report applies only to the address and up to the date specified on the cover of this report, and any alterations or deviation from this description will require a new report. This report and the data contained herein does not purport to be and does not constitute a guarantee of the accuracy of the information contained herein and does not constitute a legal opinion nor medical advice. Although ERIS has endeavored to present you with information that is accurate, ERIS disclaims, any and all liability for any errors, omissions, or inaccuracies in such information and data, whether attributable to inadvertence, negligence or otherwise, and for any consequences arising therefrom. Liability on the part of ERIS is limited to the monetary value paid for this report.

Trademark and Copyright: You may not use the ERIS trademarks or attribute any work to ERIS other than as outlined above. This Service and Report (s) are protected by copyright owned by ERIS Information Limited Partnership. Copyright in data used in the Service or Report(s) (the "Data") is owned by ERIS or its licensors. The Service, Report(s) and Data may not be copied or reproduced in whole or in any substantial part without prior written consent of ERIS.

Executive Summary

Property Information:

Project Property: 2405-2419 and 2431 Mer Bleue Rd, Orleans

2405-2419 and 2431 Mer Bleue Road Orléans ON K4A 3V1

Order No: 24090500762

Project No: 20361-003

Order Information:

Order No: 24090500762

Date Requested: September 5, 2024

Requested by: Cambium Inc.

Report Type: Quote - Custom-Build Your Own Report

Historical/Products:

ERIS Xplorer <u>ERIS Xplorer</u>

Insurance Products Fire Insurance Maps/Inspection Reports/Site Plans

Executive Summary: Report Summary

Database	Name	Searched	Project Property	Boundary to 0.25km	Total
AAGR	Abandoned Aggregate Inventory	Y	0	0	0
AGR	Aggregate Inventory	Y	0	0	0
AMIS	Abandoned Mine Information System	Y	0	0	0
ANDR	Anderson's Waste Disposal Sites	Y	0	1	1
AST	Aboveground Storage Tanks	Y	0	0	0
AUWR	Automobile Wrecking & Supplies	Y	0	0	0
BORE	Borehole	Y	0	3	3
CA	Certificates of Approval	Y	0	2	2
CDRY	Dry Cleaning Facilities	Y	0	0	0
CFOT	Commercial Fuel Oil Tanks	Y	0	0	0
CHEM	Chemical Manufacturers and Distributors	Y	0	0	0
CHM	Chemical Register	Y	0	0	0
CNG	Compressed Natural Gas Stations	Y	0	0	0
COAL	Inventory of Coal Gasification Plants and Coal Tar Sites	Υ	0	0	0
CONV	Compliance and Convictions	Y	0	0	0
CPU	Certificates of Property Use	Y	0	0	0
DRL	Drill Hole Database	Y	0	0	0
DTNK	Delisted Fuel Tanks	Y	0	0	0
EASR	Environmental Activity and Sector Registry	Y	0	0	0
EBR	Environmental Registry	Y	0	0	0
ECA	Environmental Compliance Approval	Υ	1	2	3
EEM	Environmental Effects Monitoring	Y	0	0	0
EHS	ERIS Historical Searches	Y	3	3	6
EIIS	Environmental Issues Inventory System	Υ	0	0	0
EMHE	Emergency Management Historical Event	Y	0	0	0
EPAR	Environmental Penalty Annual Report	Υ	0	0	0
EXP	List of Expired Fuels Safety Facilities	Υ	0	0	0
FCON	Federal Convictions	Y	0	0	0
FCS	Contaminated Sites on Federal Land	Υ	0	0	0
FOFT	Fisheries & Oceans Fuel Tanks	Y	0	0	0
FRST	Federal Identification Registry for Storage Tank Systems (FIRSTS)	Y	0	0	0
FST	Fuel Storage Tank	Y	0	0	0
FSTH	Fuel Storage Tank - Historic	Y	0	0	0
GEN	Ontario Regulation 347 Waste Generators Summary	Υ	1	0	1
GHG	Greenhouse Gas Emissions from Large Facilities	Υ	0	0	0
HINC	TSSA Historic Incidents	Υ	0	0	0

Database	Name	Searched	Project Property	Boundary to 0.25km	Total
IAFT	Indian & Northern Affairs Fuel Tanks	Y	0	0	0
INC	Fuel Oil Spills and Leaks	Υ	0	0	0
LIMO	Landfill Inventory Management Ontario	Y	0	0	0
MINE	Canadian Mine Locations	Υ	0	0	0
MNR	Mineral Occurrences	Υ	0	0	0
NATE	National Analysis of Trends in Emergencies System	Υ	0	0	0
NCPL	(NATES) Non-Compliance Reports	Υ	0	0	0
NDFT	National Defense & Canadian Forces Fuel Tanks	Υ	0	0	0
NDSP	National Defense & Canadian Forces Spills	Y	0	0	0
NDWD	National Defence & Canadian Forces Waste Disposal Sites	Y	0	0	0
NEBI	National Energy Board Pipeline Incidents	Y	0	0	0
NEBP	National Energy Board Wells	Υ	0	0	0
NEES	National Environmental Emergencies System (NEES)	Υ	0	0	0
NPCB	National PCB Inventory	Y	0	0	0
NPR2	National Pollutant Release Inventory 1993-2020	Y	0	0	0
NPRI	National Pollutant Release Inventory - Historic	Y	0	0	0
OGWE	Oil and Gas Wells	Y	0	0	0
OOGW	Ontario Oil and Gas Wells	Υ	0	0	0
OPCB	Inventory of PCB Storage Sites	Y	0	0	0
ORD	Orders	Y	0	0	0
PAP	Canadian Pulp and Paper	Y	0	0	0
PCFT	Parks Canada Fuel Storage Tanks	Y	0	0	0
PES	Pesticide Register	Y	0	0	0
PFCH	NPRI Reporters - PFAS Substances	Y	0	0	0
PFHA	Potential PFAS Handlers from NPRI	Y	0	0	0
PINC	Pipeline Incidents	Y	0	1	1
PPHA	Potential PFAS Handlers from EASR	Y	0	0	0
PRT	Private and Retail Fuel Storage Tanks	Y	0	0	0
PTTW	Permit to Take Water	Υ	1	2	3
REC	Ontario Regulation 347 Waste Receivers Summary	Υ	0	0	0
RSC	Record of Site Condition	Υ	0	0	0
RST	Retail Fuel Storage Tanks	Υ	0	0	0
SCT	Scott's Manufacturing Directory	Υ	0	0	0
SPL	Ontario Spills	Υ	0	1	1
SRDS	Wastewater Discharger Registration Database	Υ	0	0	0
TANK	Anderson's Storage Tanks	Υ	0	0	0
TCFT	Transport Canada Fuel Storage Tanks	Y	0	0	0
VAR	Variances for Abandonment of Underground Storage Tanks	Y	0	0	0
WDS	Waste Disposal Sites - MOE CA Inventory	Y	0	0	0
WDSH	Waste Disposal Sites - MOE 1991 Historical Approval Inventory	Υ	0	0	0

Database	Name	Searched	Project Property	Boundary to 0.25km	Total	
WWIS	Water Well Information System	Y	2	9	11	
		Total:	8	24	32	

Executive Summary: Site Report Summary - Project Property

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev diff (m)	Page Number
1	EHS		2401-2419 Mer Bleue Ottawa ON	SW/0.0	0.31	<u>18</u>
2	GEN	Franick Road Services Inc	2419 Mer Bleu Road Ottawa ON K4A 3V9	SSW/0.0	0.31	18
<u>3</u>	EHS		2405 Mer Bleue Road Orléans ON K4A 3V1	N/0.0	-0.69	<u>18</u>
<u>4</u>	WWIS		ON <i>Well ID:</i> 7315268	SE/0.0	-0.69	<u>18</u>
<u>5</u>	EHS		2419 Mer-Bleue Rd Orléans ON K4A 3V1	SSW/0.0	0.31	<u>19</u>
<u>6</u> ·	WWIS		lot 4 con 11 ON <i>Well ID:</i> 1512413	SW/0.0	0.31	<u>20</u>
7	PTTW	Mattamy (Mer Bleue) Limited	2405 Mer Bleue Rd, Ottawa, City 2496 Tenth Line Rd, Ottawa, City CITY OF OTTAWA ON	NE/38.9	-1.66	23
7	ECA	Mattamy (Mer Bleue) Limited	2405 Mer Bleue Rd Lots 3/4, Concession 11 Ottawa ON K2K 2M5	NE/38.9	-1.66	<u>24</u>

Executive Summary: Site Report Summary - Surrounding Properties

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>8</u> -	SPL		134 Arum Terrace Ottawa ON	NE/25.7	-1.77	<u>24</u>
<u>8</u>	PINC	TSSA INCIDENTS	134 ARUM TERRACE,,OTTAWA,ON,K4A 3V1,CA ON	NE/25.7	-1.77	<u>25</u>
<u>9</u>	WWIS		lot 1 con 4 ON <i>Well ID:</i> 1501503	W/33.0	0.29	<u>25</u>
<u>10</u>	EHS		2388 Mer Bleue Road Ottawa ON	W/37.2	0.16	<u>28</u>
<u>11</u>	WWIS		lot 1 con 4 ON <i>Well ID</i> : 1501502	W/42.2	0.29	28
<u>12</u>	WWIS		lot 1 con 4 ON <i>Well ID</i> : 1501509	W/48.5	0.03	<u>31</u>
<u>13</u>	WWIS		lot 1 con 4 ON <i>Well ID:</i> 1501511	W/50.5	0.16	33
<u>14</u>	BORE		ON	WSW/51.0	0.29	<u>36</u>
<u>15</u>	WWIS		lot 1 con 4 ON <i>Well ID</i> : 1501501	WSW/51.0	0.29	<u>37</u>
<u>16</u>	BORE		ON	W/60.7	0.15	<u>40</u>
<u>17</u>	WWIS		lot 1 con 4 ON <i>Well ID:</i> 1501513	W/60.8	0.15	<u>41</u>
<u>18</u>	WWIS		lot 1 con 4 ON	W/143.6	0.42	44

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
			Well ID: 1501510			
<u>19</u>	WWIS		lot 4 con 11 ON <i>Well ID</i> : 1512858	WNW/146.5	-0.85	<u>46</u>
<u>20</u>	EHS		6615 Renaud Road Navan ON K4B 1H9	WNW/184.2	-0.54	<u>49</u>
<u>21</u>	CA	KIDDY KARS ORLEANS	2356 MER BLEU,ORLEANS,PT.LOT 1 GLOUCESTER CITY ON K4A 3T8	WNW/190.6	-1.02	<u>50</u>
<u>22</u>	PTTW	2447591 Ontario Inc.	2564 Tenth Line Road City of Ottawa, Ontario CITY OF OTTAWA ON	E/203.9	-1.69	<u>50</u>
<u>22</u>	ECA	2447591 Ontario Inc.	2564 Tenth Line Rd Ottawa ON K2K 2M5	E/203.9	-1.69	<u>50</u>
<u>22</u>	PTTW	2447591 Ontario Inc.	2564 Tenth Line Rd Ottawa, ON Canada ON	E/203.9	-1.69	<u>51</u>
<u>23</u>	ANDR	ND-des-Champs junkyard A 1975	Orleans ON K1G 3N4	SSE/217.5	-0.61	<u>51</u>
<u>24</u>	BORE		ON	S/222.5	-1.69	<u>52</u>
<u>25</u>	WWIS		lot 1 con 4 ON <i>Well ID</i> : 1501506	S/222.7	-1.69	<u>53</u>
<u>26</u>	CA	Serge Henrie Sand & Gravel Ltd.	2486 Mer Bleu Road Ottawa ON	S/237.1	-1.69	<u>56</u>
<u>26</u>	ECA	Serge Henrie Sand & Gravel Ltd.	2486 Mer Bleu Road Ottawa ON K4B 1H9	S/237.1	-1.69	<u>56</u>
<u>27</u>	EHS		2345 Mer-Bleue Road Orléans ON K4A 3T9	NW/238.5	-2.25	<u>56</u>

Executive Summary: Summary By Data Source

ANDR - Anderson's Waste Disposal Sites

A search of the ANDR database, dated 1860s-Present has found that there are 1 ANDR site(s) within approximately 0.25 kilometers of the project property.

Site	<u>Address</u>	Distance (m)	<u>Map Key</u>
ND-des-Champs junkyard A 1975		217.5	23
	Orleans ON K1G 3N4		

BORE - Borehole

A search of the BORE database, dated 1875-Jul 2018 has found that there are 3 BORE site(s) within approximately 0.25 kilometers of the project property.

Site	<u>Address</u>	Distance (m)	Map Key
	ON	51.0	<u>14</u>
	ON	60.7	<u>16</u>
	ON	222.5	<u>24</u>

CA - Certificates of Approval

A search of the CA database, dated 1985-Oct 30, 2011* has found that there are 2 CA site(s) within approximately 0.25 kilometers of the project property.

<u>Site</u>	<u>Address</u>	Distance (m)	Map Key
KIDDY KARS ORLEANS	2356 MER BLEU, ORLEANS, PT.LOT 1 GLOUCESTER CITY ON K4A 3T8	190.6	<u>21</u>
Serge Henrie Sand & Gravel Ltd.	2486 Mer Bleu Road Ottawa ON	237.1	<u>26</u>

Site Address Distance (m) Map Key

ECA - Environmental Compliance Approval

A search of the ECA database, dated Oct 2011-Jul 31, 2024 has found that there are 3 ECA site(s) within approximately 0.25 kilometers of the project property.

Site Mattamy (Mer Bleue) Limited	Address 2405 Mer Bleue Rd Lots 3/4, Concession 11 Ottawa ON K2K 2M5	Distance (m) 38.9	Map Key 7
2447591 Ontario Inc.	2564 Tenth Line Rd Ottawa ON K2K 2M5	203.9	<u>22</u>
Serge Henrie Sand & Gravel Ltd.	2486 Mer Bleu Road Ottawa ON K4B 1H9	237.1	<u>26</u>

EHS - ERIS Historical Searches

A search of the EHS database, dated 1999-Mar 31, 2024 has found that there are 6 EHS site(s) within approximately 0.25 kilometers of the project property.

Site	Address 2401-2419 Mer Bleue Ottawa ON	Distance (m) 0.0	Map Key 1
	2405 Mer Bleue Road Orléans ON K4A 3V1	0.0	<u>3</u>
	2419 Mer-Bleue Rd Orléans ON K4A 3V1	0.0	<u>5</u>
	2388 Mer Bleue Road Ottawa ON	37.2	<u>10</u>
	6615 Renaud Road Navan ON K4B 1H9	184.2	<u>20</u>

<u>Site</u>	<u>Address</u>	<u>Distance (m)</u>		
	2345 Mer-Bleue Road	238.5	27	
	Orléans ON K4A 3T9			

GEN - Ontario Regulation 347 Waste Generators Summary

A search of the GEN database, dated 1986-Oct 31, 2022 has found that there are 1 GEN site(s) within approximately 0.25 kilometers of the project property.

<u>Site</u>	<u>Address</u>	Distance (m)	Map Key
Franick Road Services Inc	2419 Mer Bleu Road Ottawa ON K4A 3V9	0.0	<u>2</u>

PINC - Pipeline Incidents

A search of the PINC database, dated Feb 28, 2021 has found that there are 1 PINC site(s) within approximately 0.25 kilometers of the project property.

<u>Site</u>	<u>Address</u>	Distance (m)	Map Key
TSSA INCIDENTS	134 ARUM TERRACE,,OTTAWA,ON,K4A 3V1,CA ON	25.7	<u>8</u>

PTTW - Permit to Take Water

A search of the PTTW database, dated 1994 - July 31, 2024 has found that there are 3 PTTW site(s) within approximately 0.25 kilometers of the project property.

Site	<u>Address</u>	Distance (m)	Map Key
Mattamy (Mer Bleue) Limited	2405 Mer Bleue Rd, Ottawa, City 2496 Tenth Line Rd, Ottawa, City CITY OF OTTAWA ON	38.9	7
2447591 Ontario Inc.	2564 Tenth Line Road City of Ottawa, Ontario CITY OF OTTAWA ON	203.9	22
2447591 Ontario Inc.	2564 Tenth Line Rd Ottawa, ON Canada ON	203.9	<u>22</u>

Site Address Distance (m) Map Key

SPL - Ontario Spills

A search of the SPL database, dated 1988-Mar 2024; May 2024 has found that there are 1 SPL site(s) within approximately 0.25 kilometers of the project property.

<u>Site</u>	<u>Address</u>	Distance (m)	<u>Map Key</u>
	134 Arum Terrace	25.7	8
	Ottawa ON		-

WWIS - Water Well Information System

A search of the WWIS database, dated Dec 31 2023 has found that there are 11 WWIS site(s) within approximately 0.25 kilometers of the project property.

Site	<u>Address</u>	Distance (m)	<u>Map Key</u>
	ON	0.0	<u>4</u>
	Well ID: 7315268		
	lot 4 con 11 ON	0.0	<u>6</u>
	Well ID: 1512413		
	lot 1 con 4 ON	33.0	<u>9</u>
	Well ID: 1501503		
	lot 1 con 4 ON	42.2	<u>11</u>
	Well ID: 1501502		
	lot 1 con 4 ON	48.5	<u>12</u>
	Well ID: 1501509		
	lot 1 con 4 ON	50.5	<u>13</u>
	Well ID: 1501511		
	lot 1 con 4 ON	51.0	<u>15</u>

Site	<u>Address</u> <i>Well ID:</i> 1501501	Distance (m)	<u>Map Key</u>
	lot 1 con 4 ON	60.8	<u>17</u>
	Well ID: 1501513		
	lot 1 con 4 ON	143.6	<u>18</u>
	Well ID: 1501510		
	lot 4 con 11 ON	146.5	<u>19</u>
	Well ID: 1512858		
	lot 1 con 4 ON	222.7	<u>25</u>
	Well ID: 1501506		

Docusign Envelope ID: 0BF5935E-6456-4099-8FB9-9A49FE2E6F55

Aerial Year: 2023

Source: ESRI World Imagery

Address: 2405-2419 and 2431 Mer Bleue Road, Orléans, ON

m

Order Number: 24090500762



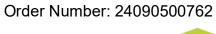
1:10000

tource: Esri, Maxar, Earthstar Geographics, and the GIS User Community

Topographic Map

Address: 2405-2419 and 2431 Mer Bleue Road, ON

Source: ESRI World Topographic Map





Detail Report

Мар Кеу	Number Records		Elev/Diff m) (m)	Site		DB
1	1 of 1	SW/0.0	89.9 / 0.31	2401-2419 Mer Bleue Ottawa ON		EHS
Order No: Status: Report Type: Report Date: Date Receive Previous Site Lot/Building S Additional Info	d: Name: Size:	20180208075 C Custom Report 05-MAR-18 08-FEB-18	s and/or Site Plans; C	Nearest Intersection: Municipality: Client Prov/State: Search Radius (km): X: Y:	ON .25 -75.492038 45.43813	
2_	1 of 1	SSW/0.0	89.9 / 0.31	Franick Road Services 2419 Mer Bleu Road Ottawa ON K4A 3V9	s Inc	GEN
Generator No: SIC Code: SIC Description Approval Year PO Box No: Country: Status: Co Admin: Choice of Confirment No Admin Contaminated MHSW Facility	on: rs: ntact: nin: I Facility:	ON6946007 561730 Landscaping Se 05,06	ervices			
<u>Detail(s)</u>						
Waste Class: Waste Class N	lame:	212 ALIPHATIC SO	LVENTS			
Waste Class: Waste Class N	lame:	252 WASTE OILS &	LUBRICANTS			
<u>3</u>	1 of 1	N/0.0	88.9 / -0.69	2405 Mer Bleue Road Orléans ON K4A 3V1		EHS
Order No: Status: Report Type: Report Date: Date Receive Previous Site Lot/Building S Additional Info	d: Name: Size:	23080800471 C Custom Report 11-AUG-23 08-AUG-23		Nearest Intersection: Municipality: Client Prov/State: Search Radius (km): X: Y:	ON .25 -75.49194436 45.4383454	
<u>4</u>	1 of 1	SE/0.0	88.9 / -0.69			WWIS

Number of Elev/Diff Site DΒ Map Key Direction/ Records Distance (m) (m)

ON

Well ID: 7315268

Construction Date: Use 1st:

Use 2nd: Final Well Status: Water Type: Casing Material:

Audit No:

C40376 Tag: A215113 Constructn Method:

Elevation (m): Elevatn Reliabilty: Depth to Bedrock: Well Depth:

Overburden/Bedrock: Pump Rate: Static Water Level:

Clear/Cloudy:

Municipality: **CUMBERLAND TOWNSHIP**

Site Info:

Additional Detail(s) (Map)

Bore Hole ID: 1007217841

Depth M:

Year Completed: 2018 04/06/2018 Well Completed Dt: Audit No: C40376

Path:

Bore Hole Information

1007217841 Bore Hole ID:

DP2BR: Spatial Status: Code OB: Code OB Desc: Open Hole: Cluster Kind:

Date Completed: 04/06/2018

Remarks:

Location Method Desc: on Water Well Record

23021300810

16-FEB-23

13-FEB-23

RSC Report (Rural)

С

Elevrc Desc:

Location Source Date: Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

Flowing (Y/N): Flow Rate:

Data Entry Status: Yes

Data Src:

07/27/2018 Date Received: Selected Flag: TRUE

Abandonment Rec:

Contractor: 1844 Form Version: 8

Owner:

County: OTTAWA-CARLETON

Lot: Concession: Concession Name: Easting NAD83: Northing NAD83:

Zone:

UTM Reliability:

Tag No: A215113 Contractor: 1844

Latitude: 45.4374325271451 Longitude: -75.4915917641391 Y: 45.43743251958053 X: -75.49159160162536

Elevation: Elevrc:

Zone: 18 461551.00 East83: North83: 5031663.00 Org CS: UTM83

UTMRC:

UTMRC Desc: margin of error: 30 m - 100 m

EHS

Order No: 24090500762

Location Method: wwr

SSW/0.0 89.9 / 0.31 2419 Mer-Bleue Rd 5 1 of 1 Orléans ON K4A 3V1

Nearest Intersection:

Municipality: Client Prov/State: ON Search Radius (km): .3

-75.49220057 X: Y: 45.43733839

Lot/Building Size: Additional Info Ordered: Fire Insur. Maps and/or Site Plans; Title Searches; Aerial Photos

erisinfo.com | Environmental Risk Information Services

Order No:

Report Type:

Report Date:

Date Received:

Previous Site Name:

Status:

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m)

6 1 of 1 SW/0.0 89.9 / 0.31 lot 4 con 11 **WWIS** ON

Well ID: 1512413 Flowing (Y/N): **Construction Date:** Flow Rate:

Use 1st: Livestock Data Entry Status:

Use 2nd: Data Src:

04/24/1973 Final Well Status: Water Supply Date Received: Selected Flag: TRUE Water Type:

Casing Material: Abandonment Rec:

Audit No: Contractor: 1504 Form Version: 1 Tag:

Constructn Method: Owner:

Elevation (m): OTTAWA-CARLETON County:

Elevatn Reliabilty: Lot: 004 Depth to Bedrock: Concession: 11 Well Depth: Concession Name: CON

Overburden/Bedrock: Easting NAD83: Pump Rate: Northing NAD83: Static Water Level: Zone:

Clear/Cloudy: Municipality: **CUMBERLAND TOWNSHIP**

Site Info:

https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/151\1512413.pdf PDF URL (Map):

UTM Reliability:

Order No: 24090500762

Additional Detail(s) (Map)

12/01/1972 Well Completed Date: Year Completed: 1972 35.9664 Depth (m):

Latitude: 45.4369679605539 Longitude: -75.4928688326348 -75.49286867050294 X: Y: 45.436967953977074 Path: 151\1512413.pdf

Bore Hole Information

Bore Hole ID: 10034404 Elevation: DP2BR: Elevrc:

Spatial Status: Zone: 18 461450.80 Code OB: East83: Code OB Desc: North83: 5031612.00

Open Hole: Org CS:

Cluster Kind: **UTMRC**:

Date Completed: 12/01/1972 **UTMRC Desc:** margin of error: 30 m - 100 m

Location Method: Remarks: Original Pre1985 UTM Rel Code 4: margin of error: 30 m - 100 m Location Method Desc:

Elevrc Desc:

Location Source Date: Improvement Location Source:

Improvement Location Method: Source Revision Comment:

Supplier Comment:

Overburden and Bedrock

Materials Interval

Formation ID: 931020568 Layer:

Map Key Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Color:	2			
General Color:	GREY			
Material 1:	26			
Material 1 Desc:	ROCK			
Material 2:				
Material 2 Desc: Material 3:				
Material 3 Desc:				
Formation Top Depth:	116.0			
Formation End Depth:	118.0			
Formation End Depth UOM:	ft			
Overburden and Bedrock Materials Interval				
Formation ID:	931020565			
Layer:	1			
Color:	7			
General Color:	RED			
Material 1:	05			
Material 1 Desc: Material 2:	CLAY			
Material 2 Desc:				
Material 3:				
Material 3 Desc:				
Formation Top Depth:	0.0			
Formation End Depth:	10.0			
Formation End Depth UOM:	ft			
Overburden and Bedrock Materials Interval				
Formation ID:	931020566			
Layer:	2			
Color:	3 BLUE			
General Color: Material 1:	05			
Material 1 Desc:	CLAY			
Material 2:				
Material 2 Desc:				
Material 3:				
Material 3 Desc:				
Formation Top Depth:	10.0			
Formation End Depth: Formation End Depth UOM:	95.0 ft			
гоппацоп Епа Берит ООМ.	ıı			
Overburden and Bedrock Materials Interval				
Formation ID:	931020567			
Formation ID: Layer:	931020567			
Color:	2			
General Color:	GREY			
Material 1:	11			
Material 1 Desc:	GRAVEL			
Material 2:				
Material 2 Desc:				
Material 3:				
Material 3 Desc:	05.0			
Formation Top Depth: Formation End Depth:	95.0 116.0			
Formation End Depth UOM:	ft			
. Ormadon End Depth OOM.	II.			

Map Key Number of Direction/ Elev/Diff Site DB Records Distance (m) (m)

Method of Construction & Well

<u>Use</u>

Method Construction ID:961512413Method Construction Code:1Method Construction:Cable Tool

Other Method Construction:

Pipe Information

 Pipe ID:
 10582974

 Casing No:
 1

 Comment:
 1

Alt Name:

Construction Record - Casing

Casing ID:930060977Layer:1Material:1Open Hole or Material:STEEL

Depth From:

Depth To: 116.0
Casing Diameter: 6.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Casing

Casing ID: 930060978

Layer: 2 Material: 4

Open Hole or Material: OPEN HOLE

Depth From:

Depth To: 118.0
Casing Diameter:
Casing Diameter UOM: inch
Casing Depth UOM: ft

Results of Well Yield Testing

Pumping Test Method Desc: BAILER
Pump Test ID: 991512413

Pump Set At:
Static Level: 2.0
Final Level After Pumping: 8.0
Recommended Pump Depth: 25.0
Pumping Rate: 24.0

Flowing Rate:

Recommended Pump Rate: 6.0 Levels UOM: ft Rate UOM: **GPM** Water State After Test Code: Water State After Test: **CLEAR** Pumping Test Method: 2 **Pumping Duration HR:** 2 **Pumping Duration MIN:** 0 No Flowing:

Draw Down & Recovery

Мар Кеу	Number Records		Elev/Diff (m)	Site	DB
Pump Test D Test Type:	Detail ID:	934647775 Draw Down			
Test Duration	n:	45			
Test Level:		8.0			
Test Level U	ОМ:	ft			
Draw Down 8	& Recovery				
Pump Test D	Detail ID:	934098056			
Test Type:		Draw Down			
Test Duration	n:	15			
Test Level:	014.	5.0 ft			
Test Level U	OW:	п			
<u>Draw Down 8</u>	& Recovery				
Pump Test D	Detail ID:	934895931			
Test Type:		Draw Down			
Test Level	n:	60 8.0			
Test Level: Test Level U	ОМ:	ft			
Draw Down 8	& Recovery				
		00.4077.450			
Pump Test D	Detail ID:	934377450 Draw Down			
Test Type: Test Duration	n·	30			
Test Level:		8.0			
Test Level U	ОМ:	ft			
Water Details	<u>s</u>				
Water ID:		933467869			
Layer:		1			
Kind Code:		1			
Kind:		FRESH			
Water Found		118.0			
Water Found	d Depth UOM	1: ft			
7	1 of 2	NE/38.9	87.9 / -1.66	Mattamy (Mer Bleue) Limited 2405 Mer Bleue Rd, Ottawa, City 2496 Tenth Line Rd, Ottawa, City CITY OF OTTAWA ON	PTTW
EBR Registr		012-4411		Decision Posted:	
Ministry Ref		6502-9W8LAB		Exception Posted:	
Notice Type		Instrument Decision		Section:	
Notice Stage		October 17, 2016		Act 1:	
Notice Date:		October 17, 2016		Act 2: Site Location Man:	
Proposal Da Year:	ne:	June 19, 2015 2015		Site Location Map:	
Instrument T Off Instrume Posted By:			ermit to Take Water		
Company Na Site Address	S:	Mattamy (Mer Ble	ue) Limited		
Location Oth					
Proponent N Proponent A		50 Hines Road, S	uite 100, Ottawa Ont	tario, Canada K2K 2M5	
Commont Pa			,		

URL:

Comment Period:

Elev/Diff Site DΒ Map Key Number of Direction/ Records Distance (m) (m)

Site Location Details:

2405 Mer Bleue Rd, Ottawa, City 2496 Tenth Line Rd, Ottawa, City CITY OF OTTAWA

87.9 / -1.66 7 2 of 2 NE/38.9 Mattamy (Mer Bleue) Limited

2405 Mer Bleue Rd Lots 3/4, Concession 11

2 - Minor Environment

Order No: 24090500762

ECA

Ottawa ON K2K 2M5

7287-AD4PT3 **MOE District:** Approval No: 2016-08-24 Approval Date: City: Status: Approved Longitude: Record Type: **ECA** Latitude: Link Source: **IDS** Geometry X: SWP Area Name:

Geometry Y: ECA-MUNICIPAL AND PRIVATE SEWAGE WORKS Approval Type: Project Type: MUNICIPAL AND PRIVATE SEWAGE WORKS

Business Name: Mattamy (Mer Bleue) Limited

Address: 2405 Mer Bleue Rd Lots 3/4, Concession 11

Full Address:

Full PDF Link: https://www.accessenvironment.ene.gov.on.ca/instruments/3754-AD3JKA-14.pdf

PDF Site Location:

NE/25.7 87.8 / -1.77 8 1 of 2 134 Arum Terrace SPL Ottawa ON

Ref No: 0360-B6PJQQ Municipality No:

Nature of Damage: Year: Incident Dt: 2018/11/20 Discharger Report: Dt MOE Arvl on Scn: Material Group:

2018/11/20 MOE Reported Dt: Impact to Health:

Dt Document Closed: Agency Involved:

Site No: NA MOE Response: No

Site County/District: Site Geo Ref Meth:

Site District Office: Ottawa

Nearest Watercourse:

Site Name: Enbridge: 1-1/4" plastic IP gasmain<UNOFFICIAL>

134 Arum Terrace Site Address:

Site Region: Eastern Site Municipality: Ottawa

Site Lot: Site Conc:

Site Geo Ref Accu: Site Map Datum: Northing: Easting:

Incident Cause:

Incident Preceding Spill: Leak/Break

Environment Impact: Health Env Consequence:

Nature of Impact:

Contaminant Qty: 0 other - see incident description

Contaminant Qty 1:

Contaminant Unit: other - see incident description

Client Type:

Pipeline/Components Source Type:

Contaminant Code:

NATURAL GAS (METHANE) Contaminant Name:

Contaminant Limit 1:

Elev/Diff Site DΒ Map Key Number of Direction/ Records Distance (m) (m)

Contam Limit Freq 1: Contaminant UN No 1: 1075 Receiving Medium: Air

Incident Reason: Operator/Human Error

Incident Summary: TSSA/Enbridge: 1-1/4" plastic IP gasmain damaged

Activity Preceding Spill: Property 2nd Watershed: Property Tertiary Watershed:

Sector Type:

SAC Action Class:

Other

TSSA - Fuel Safety Branch - Hydrocarbon Fuel Release/Spill Call Report Locatn Geodata:

Time Reported:

System Facility Address:

Client Name:

8

2 of 2 NE/25.7 87.8 / -1.77

ON

Incident Id: Incident No: 2444190 11/20/2018 Incident Reported Dt: Type: FS-Pipeline Incident Status Code:

Tank Status: Pipeline Damage Reason Est Task No:

Spills Action Centre: Fuel Type:

Fuel Occurrence Tp: Date of Occurrence:

Occurrence Start Dt: Depth:

Customer Acct Name:

1 of 1

1501503

Domestic

Water Supply

Incident Address: Operation Type:

Pipeline Type: Regulator Type: Summary: Reported By: Affiliation:

Occurrence Desc: Damage Reason:

Construction Date:

Final Well Status:

Casing Material:

Constructn Method:

Elevatn Reliabilty:

Depth to Bedrock:

Overburden/Bedrock:

Notes:

9

Well ID:

Use 1st:

Use 2nd:

Water Type:

Elevation (m):

Well Depth:

Audit No:

Tag:

TSSA INCIDENTS

134 ARUM TERRACE,,OTTAWA,ON,K4A 3V1,CA

PINC

WWIS

Order No: 24090500762

Pipe Material: Fuel Category: Health Impact: **Environment Impact:** Property Damage: Service Interrupt:

Enforce Policy: Public Relation: Pipeline System: PSIG: Attribute Category: Regulator Location: Method Details:

TSSA INCIDENTS

134 ARUM TERRACE,,OTTAWA,ON,K4A 3V1,CA

W/33.0 89.9 / 0.29

lot 1 con 4 ON

Flowing (Y/N): Flow Rate: Data Entry Status:

Data Src:

Date Received: 08/15/1961 TRUE Selected Flag:

Abandonment Rec:

Contractor: 1504 Form Version:

Owner:

OTTAWA-CARLETON County:

001 Lot: Concession: 04 Concession Name: OF

Easting NAD83:

erisinfo.com | Environmental Risk Information Services

Map Key Number of Direction/ Elev/Diff Site DB Records Distance (m) (m)

Pump Rate: Northing NAD83:

Static Water Level: Zone:
Clear/Cloudy: UTM Reliability:

Clear/Cloudy:
Municipality: GLOUCESTER TOWNSHIP

Site Info:

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/150\1503.pdf

Additional Detail(s) (Map)

 Well Completed Date:
 05/18/1961

 Year Completed:
 1961

 Depth (m):
 27.7368

 Latitude:
 45.4375924996972

 Longitude:
 -75.4941528292372

 X:
 -75.49415266709391

 Y:
 45.437592492585544

 Path:
 150\1501503.pdf

Bore Hole Information

Bore Hole ID: 10023546 Elevation:

DP2BR: Elevrc:

 Spatial Status:
 Zone:
 18

 Code OB:
 East83:
 461350.80

 Code OB Desc:
 North83:
 5031682.00

Open Hole: Org CS: Cluster Kind: UTMRC:

Date Completed: 05/18/1961 UTMRC Desc: margin of error: 100 m - 300 m

Remarks: Location Method: p5
Location Method Desc: Original Pre1985 UTM Rel Code 5: margin of error : 100 m - 300 m

Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

Overburden and Bedrock

Materials Interval

Formation ID: 930992011

 Layer:
 2

 Color:
 3

 General Color:
 BLUE

 Material 1:
 05

 Material 1 Desc:
 CLAY

Material 2: Material 2 Desc: Material 3: Material 3 Desc:

Formation Top Depth: 6.0
Formation End Depth: 85.0
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 930992012

Layer: 3

Color: General Color:

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Material 1: Material 1 Des Material 2: Material 2 Des Material 3: Material 3 Des	sc:	17 SHALE			
Formation To Formation En	p Depth:	85.0 91.0 ft			
Overburden a Materials Inte					
Formation ID: Layer: Color: General Colo		930992010 1			
Material 1: Material 1 De: Material 2: Material 2 De: Material 3: Material 3 De:	sc:	09 MEDIUM SAND			
Formation To Formation En Formation En	p Depth: Id Depth: Id Depth UOM:	0.0 6.0 ft			
<u>Method of Co</u> <u>Use</u>	nstruction & Well				
Method Cons	truction Code:	961501503 7 Diamond			
Pipe Informat	<u>ion</u>				
Pipe ID: Casing No: Comment: Alt Name:		10572116 1			
Construction	Record - Casing				
Casing ID: Layer: Material: Open Hole or Depth From:	Material:	930039958 1 1 STEEL			
Depth To: Casing Diame Casing Diame Casing Depth	eter UOM:	91.0 2.0 inch ft			
Results of We	ell Yield Testing				
Pump Test ID Pump Set At: Static Level: Final Level At		PUMP 991501503 15.0 25.0 20.0			

Map Key	Numbe Record		Direction/ Distance (m)	Elev/Diff (m)	Site		DB
Pumping Rate	e:		8.0				
Recommend	•	ate:	6.0				
Levels UOM:			ft				
Rate UOM:	A 640 To 04 /	S	GPM				
Water State A		Joae:	1 CLEAR				
Pumping Tes			1				
Pumping Du			2				
Pumping Du			0				
Flowing:			No				
Water Details	<u>s</u>						
Water ID:			933454213				
Layer:			1				
Kind Code:			1				
Kind:	l Donth		FRESH				
Water Found Water Found		М:	91.0 ft				
<u>10</u>	1 of 1		W/37.2	89.7/0.16	2388 Mer Bleue Road Ottawa ON		EHS
Order No:		2010032	25027		Nearest Intersection:	Mer Bleue at Renaud	
Status:		C C	23021		Municipality:	Wei Diede at Kellaud	
Report Type	•		d Report		Client Prov/State:	ON	
Report Date:		4/6/2010	•		Search Radius (km):	0.25	
Date Receive	ed:	3/25/201	10		X: , , ,	-75.494576	
Previous Site					Y:	45.438228	
Lot/Building		0.34 acr					
Additional In	fo Ordered	! :	Fire Insur. Maps an	d/or Site Plans;			
<u>11</u>	1 of 1		W/42.2	89.9 / 0.29	lot 1 con 4 ON		wwis
Well ID:		1501500	.		Flauring (V/N)		
Construction	n Dato:	1501502	2		Flowing (Y/N): Flow Rate:		
Use 1st:	i Date.	Domesti	ic.		Data Entry Status:		
Use 2nd:		0			Data Src:	1	
Final Well St	atus:	Water S	upply		Date Received:	08/15/1961	
Water Type:					Selected Flag:	TRUE	
Casing Mate	rial:				Abandonment Rec:		
Audit No:					Contractor:	1504	
Tag:	Ma41-a-1-				Form Version:	1	
Constructn I Elevation (m					Owner: County:	OTTAWA-CARLETON	
Elevator (III					Lot:	001	
Depth to Bed	•				Concession:	04	
Well Depth:					Concession Name:	OF	
Overburden/	Bedrock:				Easting NAD83:		
Pump Rate:					Northing NAD83:		
Static Water					Zone:		
Clear/Cloudy			OLOUIOFOTED TO	WALCHIE	UTM Reliability:		
Municipality: Site Info:	:		GLOUCESTER TO	WNSHIP			
PDF URL (Ma	ар):		https://d2khazk8e83	3rdv.cloudfront.ne	et/moe_mapping/downloads/2	Water/Wells_pdfs/150\1501502.p	odf
<u>Additional D</u>	etail(s) (Ma	<u>p)</u>					
Well Comple	ted Date:		05/11/1961				

DB Number of Direction/ Elev/Diff Site Map Key Records Distance (m) (m)

1961 Year Completed: Depth (m): 26.5176

45.4378164156549 Latitude: -75.4944104966228 Longitude: X: -75.4944103343557 45.437816409137966 Y: Path: 150\1501502.pdf

Bore Hole Information

10023545 Elevation: Bore Hole ID: DP2BR: Elevrc:

Spatial Status: Zone: 18 Code OB: East83: 461330.80 Code OB Desc: North83: 5031707.00

Open Hole: Org CS: Cluster Kind: **UTMRC**:

05/11/1961 margin of error: 100 m - 300 m Date Completed: **UTMRC Desc:**

Location Method: Remarks: р5 Location Method Desc: Original Pre1985 UTM Rel Code 5: margin of error: 100 m - 300 m

Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

Overburden and Bedrock

Materials Interval

Formation ID: 930992009

Layer: 4 Color: 2 General Color: **GREY** Material 1: 15

LIMESTONE Material 1 Desc:

Material 2: Material 2 Desc: Material 3: Material 3 Desc:

Formation Top Depth: 85.0 Formation End Depth: 87.0 Formation End Depth UOM:

Overburden and Bedrock

Materials Interval

Formation ID: 930992007

2 Layer: Color: 3 General Color: **BLUE** Material 1: 05 Material 1 Desc: CLAY

Material 2: Material 2 Desc: Material 3: Material 3 Desc:

Formation Top Depth: 10.0 Formation End Depth: 78.0 Formation End Depth UOM: ft

Overburden and Bedrock

Map Key Number of Direction/ Elev/Diff Site DB Records Distance (m) (m)

Materials Interval

Formation ID: 930992006

Layer:

Color:

General Color:

Material 1: 09

Material 1 Desc: MEDIUM SAND

Material 2: Material 2 Desc: Material 3: Material 3 Desc:

Formation Top Depth: 0.0 Formation End Depth: 10.0 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 930992008

 Layer:
 3

 Color:
 6

 General Color:
 BROWN

 Material 1:
 17

 Material 1 Desc:
 SHALE

Material 2: Material 2 Desc: Material 3: Material 3 Desc:

Formation Top Depth: 78.0
Formation End Depth: 85.0
Formation End Depth UOM: ft

Method of Construction & Well

<u>Use</u>

Method Construction ID:961501502Method Construction Code:7Method Construction:Diamond

Other Method Construction:

Pipe Information

 Pipe ID:
 10572115

 Casing No:
 1

Comment: Alt Name:

Construction Record - Casing

Casing ID: 930039957

Layer: 1
Material: 1
Open Hole or Material: STEEL

Depth From:

Depth To:87.0Casing Diameter:2.0Casing Diameter UOM:inchCasing Depth UOM:ft

Results of Well Yield Testing

Мар Кеу	Number o Records	of Direction/ Distance (m)	Elev/Diff (m)	Site		DB
Pumping Tes Pump Test IL Pump Set At Static Level: Final Level A Recommend Pumping Rat Recommend Levels UOM: Water State A Pumping Tes Pumping Dur Pumping Dur Flowing: Water Details Water ID: Layer:	D: : After Pumping te: B: Hed Pump Rat : After Test Co After Test: St Method: ration MIN:	991501502 15.0 25.0 25.0 8.0 te: 8.0 ft GPM				
Kind Code:		1				
Kind: Water Found	l Depth:	FRESH 87.0				
Water Found	Depth UOM:	ft ft				
12	1 of 1	W/48.5	89.6 / 0.03	lot 1 con 4 ON		wwis
Well ID: Construction Use 1st: Use 2nd: Final Well St. Water Type: Casing Mater Audit No: Tag: Constructn M Elevation (m, Elevatn Relia Depth to Bed Well Depth: Overburden/ Pump Rate: Static Water Clear/Cloudy Municipality: Site Info:	n Date: rial: Method:): ability: drock: (Bedrock: Level:	1501509 Domestic 0 Water Supply GLOUCESTER To https://d2khazk8e8		Flowing (Y/N): Flow Rate: Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: County: Lot: Concession: Concession Name: Easting NAD83: Northing NAD83: Zone: UTM Reliability:	1 11/30/1965 TRUE 1504 1 OTTAWA-CARLETON 001 04 OF	
Additional De Well Comple Year Comple Depth (m): Latitude: Longitude: X: Y: Path:	ted Date:	08/10/1965 1965 31.0896 45.438310081073 -75.494734451882 -75.494734290054 45.438310073800 150\1501509.pdf	27 114			

DB Map Key Number of Direction/ Elev/Diff Site Records Distance (m) (m)

Bore Hole Information

Bore Hole ID: 10023552 Elevation:

DP2BR: Elevrc: Spatial Status: Zone:

18 Code OB: 461305.80 East83: Code OB Desc: 5031762.00 North83:

Open Hole: Org CS:

Cluster Kind: UTMRC: 08/10/1965

margin of error: 100 m - 300 m UTMRC Desc: Date Completed: Remarks: Location Method:

Original Pre1985 UTM Rel Code 5: margin of error : 100 m - 300 m Location Method Desc:

Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

Overburden and Bedrock

Materials Interval

930992026 Formation ID:

Layer: Color: 3 General Color: **BLUE** Material 1: 05 Material 1 Desc: CLAY

Material 2: Material 2 Desc: Material 3: Material 3 Desc:

0.0 Formation Top Depth: Formation End Depth: 100.0 Formation End Depth UOM:

Overburden and Bedrock

Materials Interval

Formation ID: 930992027

2 Layer: Color: **GREY** General Color: Material 1: 15

Material 1 Desc: LIMESTONE

Material 2: Material 2 Desc: Material 3: Material 3 Desc:

Formation Top Depth: 100.0 102.0 Formation End Depth: Formation End Depth UOM:

Method of Construction & Well

Use

Method Construction ID: 961501509

Method Construction Code:

Method Construction: Diamond

Other Method Construction:

DΒ Number of Direction/ Elev/Diff Site Map Key Records Distance (m) (m) **Pipe Information** Pipe ID: 10572122 Casing No: Comment: Alt Name: Construction Record - Casing Casing ID: 930039968 Layer: Material: Open Hole or Material: Depth From: Depth To: 102.0 Casing Diameter: 2.0 Casing Diameter UOM: inch Casing Depth UOM: ft Results of Well Yield Testing **PUMP** Pumping Test Method Desc: Pump Test ID: 991501509 Pump Set At: Static Level: Final Level After Pumping: 25.0 Recommended Pump Depth: 25.0 Pumping Rate: 5.0 Flowing Rate: Recommended Pump Rate: 5.0 Levels UOM: ft **GPM** Rate UOM: Water State After Test Code: Water State After Test: **CLEAR** Pumping Test Method: 2 Pumping Duration HR: 0 **Pumping Duration MIN:** Flowing: Yes Water Details 933454219 Water ID: Layer: Kind Code: **FRESH** Kind: Water Found Depth: 102.0 Water Found Depth UOM: ft **13** 1 of 1 W/50.5 89.7 / 0.16 lot 1 con 4 **WWIS** ON Well ID: 1501511 Flowing (Y/N): Construction Date: Flow Rate: Use 1st: Domestic Data Entry Status: Use 2nd: Data Src: 12/14/1966 Final Well Status: Water Supply Date Received: Selected Flag: TRUE Water Type: Casing Material:

Abandonment Rec: 1504 Contractor:

Form Version: Owner:

County: OTTAWA-CARLETON

Order No: 24090500762

Audit No:

Constructn Method:

Elevation (m):

Tag:

DΒ Number of Direction/ Elev/Diff Site Map Key Records Distance (m) (m) Elevatn Reliabilty: 001 Lot: Depth to Bedrock: 04 Concession: OF Well Depth: Concession Name: Overburden/Bedrock: Easting NAD83: Pump Rate: Northing NAD83: Static Water Level: Zone: Clear/Cloudy: UTM Reliability: **GLOUCESTER TOWNSHIP** Municipality: Site Info:

https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/150\1501511.pdf

Order No: 24090500762

Additional Detail(s) (Map)

PDF URL (Map):

 Well Completed Date:
 05/31/1966

 Year Completed:
 1966

 Depth (m):
 29.5656

 Latitude:
 45.4379505988631

 Longitude:
 -75.4946034536089

 X:
 -75.49460329150503

 Y:
 45.4379505916069

 Path:
 150\1501511.pdf

Bore Hole Information

 Bore Hole ID:
 10023554
 Elevation:

 DP2BR:
 Elevrc:

 Spatial Status:
 Zone:
 18

 Code OB:
 East83:
 461315.80

 Code OB Desc:
 North83:
 5031722.00

Open Hole: Org CS:

 Cluster Kind:
 UTMRC:
 5

 Date Completed:
 05/31/1966
 UTMRC Desc:
 ma

Date Completed:05/31/1966UTMRC Desc:margin of error: 100 m - 300 mRemarks:Location Method:p5

Location Method Desc: Original Pre1985 UTM Rel Code 5: margin of error : 100 m - 300 m

Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

Overburden and Bedrock

Materials Interval

Formation ID: 930992030

 Layer:
 1

 Color:
 3

 General Color:
 BLUE

 Material 1:
 05

 Material 1 Desc:
 CLAY

Material 2: Material 2 Desc: Material 3: Material 3 Desc:

Formation Top Depth: 0.0 Formation End Depth: 92.0 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Formation ID);	930992031			
Layer:		2			
Color: General Colo	Ar-	2 GREY			
Material 1:	<i>"</i> .	15			
Material 1 De	esc:	LIMESTONE			
Material 2:					
Material 2 De Material 3: Material 3 De					
Formation To	op Depth:	92.0			
Formation E		97.0			
Formation E	nd Depth UOM:	ft			
Method of Co Use	onstruction & Well				
Method Cons	struction ID:	961501511			
	struction Code:	7			
Method Cons	struction: d Construction:	Diamond			
Other Method	a Construction.				
Pipe Informa	<u>tion</u>				
Pipe ID:		10572124			
Casing No:		1			
Comment: Alt Name:					
Construction	Record - Casing				
Casing ID:		930039970			
Layer:		1			
Material: Open Hole or	r Material·	1 STEEL			
Depth From:	material.	0.222			
Depth To:		95.0			
Casing Diam		2.0 inch			
Casing Diam Casing Deptl		incn ft			
caomig zopu					
Construction	Record - Casing				
Casing ID:		930039971			

Casing ID:	930039971
Layer:	2
Material:	4

OPEN HOLE Open Hole or Material:

Depth From:

97.0 Depth To: Casing Diameter: 2.0 Casing Diameter UOM: inch ft Casing Depth UOM:

Results of Well Yield Testing

PUMP Pumping Test Method Desc: Pump Test ID: 991501511

Pump Set At:

1.0 Static Level: Final Level After Pumping: 20.0 Recommended Pump Depth: 20.0 Pumping Rate: 10.0

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m) Flowing Rate: Recommended Pump Rate: 6.0 Levels UOM: ft **GPM** Rate UOM: Water State After Test Code: **CLEAR** Water State After Test: Pumping Test Method: 2 **Pumping Duration HR: Pumping Duration MIN:** 0 Flowing: No Water Details Water ID: 933454221 Layer: Kind Code: 1 **FRESH** Kind: Water Found Depth: 97.0 Water Found Depth UOM: ft 14 1 of 1 WSW/51.0 89.9 / 0.29 **BORE** ON 616271 Borehole ID: Inclin FLG: No 215517060 Initial Entry OGF ID: SP Status: Surv Elev: Status: No Type: Borehole Piezometer: No Primary Name: Use: Completion Date: MAY-1961 Municipality: Static Water Level: Lot: Primary Water Use: Township: Sec. Water Use: Latitude DD: 45.436695 Total Depth m: 27.1 Longitude DD: -75.493889 **Ground Surface** Depth Ref: UTM Zone: 18 Depth Elev: Easting: 461371 Drill Method: 5031582 Northing: Orig Ground Elev m: 86.9 Location Accuracy: Elev Reliabil Note: Accuracy: Not Applicable DEM Ground Elev m: 87.4 Concession: Location D: Survey D: Comments: **Borehole Geology Stratum** 218403520 Geology Stratum ID: Mat Consistency: Top Depth: 3 Material Moisture: Bottom Depth: 24.4 Material Texture: Material Color: Blue Non Geo Mat Type: Material 1: Clay Geologic Formation: Material 2: Geologic Group: Material 3: Geologic Period: Material 4: Depositional Gen: Gsc Material Description: CLAY. BLUE. Stratum Description:

> Mat Consistency: Material Moisture:

Material Texture:

Geologic Group:

Non Geo Mat Type:

Geologic Formation:

Order No: 24090500762

218403521

24.4

26.5

Brown

Shale

Top Depth:

Material 1:

Material 2:

Bottom Depth:

Material Color:

Geology Stratum ID:

Map Key Number of Direction/ Elev/Diff Site DB
Records Distance (m) (m)

Material 3: Geologic Period:
Material 4: Depositional Gen:

Gsc Material Description:

Stratum Description: SHALE. BROWN.

218403519 Geology Stratum ID: Mat Consistency: Top Depth: 0 Material Moisture: **Bottom Depth:** 3 Material Texture: Material Color: Non Geo Mat Type: Material 1: Sand Geologic Formation: Material 2: Geologic Group:

Material 2:Geologic Group:Material 3:Geologic Period:Material 4:Depositional Gen:

Gsc Material Description:

Stratum Description: SAND.

218403522 Geology Stratum ID: Mat Consistency: Top Depth: 26.5 Material Moisture: Bottom Depth: 27.1 Material Texture: Material Color: Dark Non Geo Mat Type: Limestone Geologic Formation: Material 1: Material 2: Geologic Group: Material 3: Geologic Period: Material 4: Depositional Gen:

Gsc Material Description:

Stratum Description: LIMESTONE. GREY. 00089OCITY = 5000. BEDROCK. SEISMIC VELOCITY = 13000. K. DARK, GREY, SOUN

**Note: Many records provided by the department have a truncated [Stratum Description] field.

Source

Source Type: Data Survey Source Appl: Spatial/Tabular

Source Orig:Geological Survey of CanadaSource Iden:1Source Date:1956-1972Scale or Res:VariesConfidence:Horizontal:NAD27

Observatio: Verticalda: Mean Average Sea Level

Source Name: Urban Geology Automated Information System (UGAIS)
Source Details: File: OTTAWA2.txt RecordID: 08779 NTS Sheet:

Confiden 1:

Source List

Source Identifier: 1 Horizontal Datum: NAD27

Source Type:Data SurveyVertical Datum:Mean Average Sea LevelSource Date:1956-1972Projection Name:Universal Transverse Mercator

Scale or Resolution: Varies

Source Name: Urban Geology Automated Information System (UGAIS)

Source Originators: Geological Survey of Canada

15 1 of 1 WSW/51.0 89.9 / 0.29 lot 1 con 4 WWIS

Order No: 24090500762

Well ID: 1501501 Flowing (Y/N): Construction Date: Flow Rate:

Use 1st: Domestic Data Entry Status:

 Use 2nd:
 0
 Data Src:
 1

 Final Well Status:
 Water Supply
 Date Received:
 08/15/1961

Water Type: Selected Flag: TRUE
Casing Material: Abandonment Rec:
Audit No: Contractor: 1504

Tag: Form Version: 1
Constructn Method: Owner:

Elevation (m): County: OTTAWA-CARLETON

Elevatn Reliabilty: Lot: 001

Map Key Number of Direction/ Elev/Diff Site DB
Records Distance (m) (m)

Depth to Bedrock:Concession:04Well Depth:Concession Name:OF

Overburden/Bedrock:Easting NAD83:Pump Rate:Northing NAD83:Static Water Level:Zone:

Clear/Cloudy: UTM Reliability:

Municipality: GLOUCESTER TOWNSHIP Site Info:

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/150\1501.501.pdf

Additional Detail(s) (Map)

 Well Completed Date:
 05/10/1961

 Year Completed:
 1961

 Depth (m):
 27.1272

 Latitude:
 45.4366935156123

 Longitude:
 -75.4938892747188

 X:
 -75.49388911233262

 Y:
 45.43669350884223

 Path:
 150\1501501.pdf

Bore Hole Information

Bore Hole ID: 10023544 Elevation:

DP2BR: Elevrc: Spatial Status: Zone:

 Spatial Status:
 Zone:
 18

 Code OB:
 East83:
 461370.80

 Code OB Desc:
 North83:
 5031582.00

Open Hole: Org CS:

Cluster Kind: UTMRC: 5

 Date Completed:
 05/10/1961
 UTMRC Desc:
 margin of error: 100 m - 300 m

Order No: 24090500762

Remarks: Location Method: p5
Location Method Desc: Original Pre1985 UTM Rel Code 5: margin of error: 100 m - 300 m

Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

Overburden and Bedrock Materials Interval

Formation ID: 930992004

Layer: 3
Color: 6

Material 2: Material 2 Desc: Material 3: Material 3 Desc:

Formation Top Depth: 80.0 Formation End Depth: 87.0 Formation End Depth UOM: ft

Formation End Depth UOM:

Overburden and Bedrock Materials Interval

Formation ID: 930992002

Map Key Number of Direction/ Elev/Diff Site DB Records Distance (m) (m)

Layer: 1
Color:

General Color:

Material 1: 09

Material 1 Desc: MEDIUM SAND

Material 2: Material 2 Desc: Material 3: Material 3 Desc:

Formation Top Depth: 0.0 Formation End Depth: 10.0 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 930992003

 Layer:
 2

 Color:
 3

 General Color:
 BLUE

 Material 1:
 05

 Material 1 Desc:
 CLAY

Material 2: Material 2 Desc: Material 3: Material 3 Desc:

Formation Top Depth: 10.0 Formation End Depth: 80.0 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 930992005

 Layer:
 4

 Color:
 2

 General Color:
 GREY

 Material 1:
 15

Material 1 Desc: LIMESTONE

Material 2: Material 2 Desc: Material 3: Material 3 Desc:

Formation Top Depth: 87.0
Formation End Depth: 89.0
Formation End Depth UOM: ft

Method of Construction & Well

<u>Use</u>

Method Construction ID: 961501501

Method Construction Code:

Method Construction: Diamond

Other Method Construction:

Pipe Information

Pipe ID: 10572114

Casing No:

Comment: Alt Name:

DΒ Number of Direction/ Elev/Diff Site Map Key Records Distance (m) (m) Construction Record - Casing 930039956 Casing ID: Layer: Material: STEEL Open Hole or Material: Depth From: 89.0 Depth To: Casing Diameter: 2.0 Casing Diameter UOM: inch ft Casing Depth UOM: Results of Well Yield Testing Pumping Test Method Desc: **PUMP** Pump Test ID: 991501501 Pump Set At: Static Level: 15.0 Final Level After Pumping: 25.0 Recommended Pump Depth: 25.0 Pumping Rate: 8.0 Flowing Rate: 8.0 Recommended Pump Rate: Levels UOM: ft Rate UOM: **GPM** Water State After Test Code: Water State After Test: **CLEAR** Pumping Test Method: **Pumping Duration HR:** 1 **Pumping Duration MIN:** 0 No Flowing: Water Details Water ID: 933454211 Layer: Kind Code: 1 Kind: **FRESH** Water Found Depth: 89.0 Water Found Depth UOM: ft 16 1 of 1 W/60.7 89.7 / 0.15 **BORE** ON 616273 Borehole ID: Inclin FLG: No OGF ID: 215517062 SP Status: Initial Entry Status: Surv Elev: No Borehole Type: Piezometer: No Use: Primary Name: Completion Date: JUL-1966 Municipality: Static Water Level: Lot: Primary Water Use: Township: Sec. Water Use: Latitude DD: 45.437592 Total Depth m: Longitude DD: -75.494536 32 Depth Ref: **Ground Surface** UTM Zone: 18 Depth Elev: Easting: 461321 Drill Method: Northing: 5031682 Orig Ground Elev m: 87.8 Location Accuracy: Elev Reliabil Note: Accuracy: Not Applicable DEM Ground Elev m: 87.7 Concession: Location D: Survey D:

Number of Elev/Diff Site DΒ Map Key Direction/ Records Distance (m) (m)

Comments:

Borehole Geology Stratum

Geology Stratum ID: 218403525 Mat Consistency: Material Moisture: Top Depth: 0 Bottom Depth: 29.6 Material Texture: Material Color: Blue Non Geo Mat Type: Material 1: Clay Geologic Formation: Material 2: Geologic Group:

Material 3: Geologic Period: Material 4: Depositional Gen:

Gsc Material Description:

Stratum Description: CLAY. BLUE.

Geology Stratum ID: 218403527 Mat Consistency: Material Moisture: Top Depth: 31.4 **Bottom Depth:** 32 Material Texture: Grey Material Color: Non Geo Mat Type: Material 1: Limestone Geologic Formation: Material 2: Geologic Group: Material 3: Geologic Period: Material 4: Depositional Gen:

Gsc Material Description:

Stratum Description: LIMESTONE. GREY. 00105GREY. 00089OCITY = 5000. BEDROCK. SEISMIC VELOCITY = 13000. K.

218403526 Geology Stratum ID: Mat Consistency: Top Depth: 29.6 Material Moisture: Bottom Depth: 31.4 Material Texture: Material Color: Non Geo Mat Type: Gravel Geologic Formation: Material 1:

Material 2: Geologic Group: Material 3: Geologic Period: Material 4: Depositional Gen:

Gsc Material Description:

Stratum Description: GRAVEL.

Source

Source Type: **Data Survey** Source Appl: Spatial/Tabular

Source Orig: Geological Survey of Canada Source Iden: 1 Source Date: 1956-1972 Scale or Res: Varies Confidence: Horizontal: NAD27

Observatio: Verticalda: Mean Average Sea Level

Source Name: Urban Geology Automated Information System (UGAIS)

File: OTTAWA2.txt RecordID: 08781 NTS_Sheet: Source Details:

Confiden 1:

Source List

Source Identifier: Horizontal Datum: NAD27

Data Survey Mean Average Sea Level Source Type: Vertical Datum: Source Date: 1956-1972 Universal Transverse Mercator Projection Name:

Scale or Resolution: Varies

Urban Geology Automated Information System (UGAIS) Source Name:

Source Originators: Geological Survey of Canada

W/60.8 89.7 / 0.15 1 of 1 lot 1 con 4 17 **WWIS** ON

Order No: 24090500762

1501513 Well ID: Flowing (Y/N):

Construction Date: Flow Rate: Map Key Number of Direction/ Elev/Diff Site DB
Records Distance (m) (m)

Use 1st: Domestic Data Entry Status:

Use 2nd: 0 Data Src:

Final Well Status:Water SupplyDate Received:12/14/1966Water Type:Selected Flag:TRUE

Casing Material:Abandonment Rec:Audit No:Contractor:1504Tag:Form Version:1

 Constructn Method:
 Owner:

 Elevation (m):
 County:
 OTTAWA-CARLETON

Elevatn Reliabilty:Lot:001Depth to Bedrock:Concession:04Well Depth:Concession Name:OF

Overburden/Bedrock: Easting NAD83: Pump Rate: Northing NAD83:

Static Water Level: Zone:
Clear/Cloudy: UTM Reliability:

Municipality: GLOUCESTER TOWNSHIP

Site Info:

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/150\150\150\1513.pdf

Additional Detail(s) (Map)

 Well Completed Date:
 07/03/1966

 Year Completed:
 1966

 Depth (m):
 32.004

 Latitude:
 45.4375908397211

 Longitude:
 -75.4945363825701

 X:
 -75.49453622064357

 Y:
 45.43759083293

 Path:
 150\1501513.pdf

Bore Hole Information

 Bore Hole ID:
 10023556
 Elevation:

 DP2BR:
 Elevrc:

Spatial Status: Zone: 18

 Code OB:
 East83:
 461320.80

 Code OB Desc:
 North83:
 5031682.00

 Open Hole:
 Org CS:

Cluster Kind: UTMRC:

Date Completed: 07/03/1966 UTMRC Desc: margin of error: 100 m - 300 m

Remarks: Location Method: p5
Location Method Desc: Original Pre1985 UTM Rel Code 5: margin of error : 100 m - 300 m

Elevrc Desc:

Location Source Date: Improvement Location Source:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

Overburden and Bedrock

Materials Interval

Formation ID: 930992036

 Layer:
 1

 Color:
 3

 General Color:
 BLUE

 Material 1:
 05

 Material 1 Desc:
 CLAY

Material 2: Material 2 Desc: Material 3: Map Key Number of Direction/ Elev/Diff Site DB
Records Distance (m) (m)

Material 3 Desc:

Formation Top Depth: 0.0
Formation End Depth: 97.0
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 930992038

 Layer:
 3

 Color:
 2

 General Color:
 GREY

 Material 1:
 15

Material 1 Desc: LIMESTONE

Material 2: Material 2 Desc: Material 3: Material 3 Desc:

Formation Top Depth: 103.0 Formation End Depth: 105.0 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 930992037

Layer:

Color:

General Color:

Material 1: 11
Material 1 Desc: GRAVEL

Material 2: Material 2 Desc: Material 3: Material 3 Desc:

Formation Top Depth: 97.0
Formation End Depth: 103.0
Formation End Depth UOM: ft

Method of Construction & Well

<u>Use</u>

Method Construction ID: 961501513

Method Construction Code: 7

Method Construction: Diamond

Other Method Construction:

Pipe Information

Pipe ID: 10572126

Casing No: 1 Comment:

Alt Name:

Construction Record - Casing

Casing ID: 930039973

Layer: 1
Material: 1
Open Hole or Material: STEEL

Depth From:

Depth To: 105.0

Map Key	Numbe Record		Direction/ Distance (r	Elev/Diff n) (m)	Site		DB
Casing Diam	eter:		2.0				
Casing Diam			inch				
Casing Deptl	h UOM:		ft				
Results of W	ell Yield Te	<u>esting</u>					
Pumping Tes	st Method L	Desc:	PUMP				
Pump Test II			991501513				
Pump Set At.	:						
Static Level:			1.0				
Final Level A			20.0				
Recommend		Pepth:	20.0				
Pumping Rat			10.0				
Flowing Rate		1 _4	6.0				
Recommend Levels UOM:		rate:	6.0 ft				
Rate UOM:			GPM				
Water State	After Test (Code.	1				
Water State		Jouc.	CLEAR				
Pumping Tes	st Method:		1				
Pumping Dui			2				
Pumping Dui	ration MIN:	•	0				
Flowing:			No				
Water Details	5						
Water ID:			933454223				
Layer:			1				
Kind Code:			1				
Kind:			FRESH				
Water Found			105.0 ft				
Water Found	Deptil 00	IVI.	п				
<u>18</u>	1 of 1		W/143.6	90.0 / 0.42	lot 1 con 4 ON		wwis
		4504540					
Well ID: Construction	Dotor	1501510	1		Flowing (Y/N): Flow Rate:		
Use 1st:	Date.	Domestic	r		Data Entry Status:		
Use 2nd:		0	S		Data Src:	1	
Final Well Sta	atus:	Water Su	upply		Date Received:	11/30/1965	
Water Type:			,		Selected Flag:	TRUE	
Casing Mater	rial:				Abandonment Rec:		
Audit No:					Contractor:	1504	
Tag:					Form Version:	1	
Constructn N					Owner:	OTTANA CARLETON	
Elevation (m)					County: Lot:	OTTAWA-CARLETON 001	
Elevatn Relia Depth to Bed					Concession:	04	
Well Depth:	ii ock.				Concession Name:	OF	
Overburden/	Bedrock:				Easting NAD83:	- ·	
Pump Rate:					Northing NAD83:		
Static Water	Level:				Zone:		
Clear/Cloudy					UTM Reliability:		
Municipality:			GLOUCESTER	TOWNSHIP			
Site Info:							
PDF URL (Ma	ap):		https://d2khazk8	Be83rdv.cloudfront n	et/moe_mapping/downloads	s/2Water/Wells_pdfs/150\1501510.pdf	
· - · 2· · - / ///	T-/-		.,				

Additional Detail(s) (Map)

Well Completed Date: 08/24/1965

DΒ Number of Direction/ Elev/Diff Site Map Key Records Distance (m) (m)

1965 Year Completed: Depth (m): 28.6512

45.438349818293 Latitude: -75.4959494468748 Longitude: X: -75.49594928442541 45.43834981089906 Y: Path: 150\1501510.pdf

Bore Hole Information

10023553 Elevation: Bore Hole ID: DP2BR: Elevrc:

Spatial Status: Zone: 18 Code OB: East83: 461210.80 Code OB Desc: North83: 5031767.00

Open Hole: Org CS:

Cluster Kind: **UTMRC**:

08/24/1965 margin of error: 100 m - 300 m Date Completed: **UTMRC Desc:** Remarks: Location Method:

р5 Location Method Desc: Original Pre1985 UTM Rel Code 5: margin of error: 100 m - 300 m

Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

Overburden and Bedrock

Materials Interval

Formation ID: 930992028

Layer: Color: 3 General Color: **BLUE** Material 1: 05 Material 1 Desc: CLAY

Material 2: Material 2 Desc: Material 3: Material 3 Desc:

Formation Top Depth: 0.0 Formation End Depth: 90.0 Formation End Depth UOM:

Overburden and Bedrock

Materials Interval

Formation ID: 930992029

Layer: 2

Color: General Color:

11 Material 1:

Material 1 Desc: **GRAVEL**

Material 2: Material 2 Desc: Material 3: Material 3 Desc:

Formation Top Depth: 90.0 Formation End Depth: 94.0 Formation End Depth UOM: ft

Method of Construction & Well

DΒ Map Key Number of Direction/ Elev/Diff Site Records Distance (m) (m) <u>Use</u> **Method Construction ID:** 961501510 Method Construction Code: **Method Construction:** Diamond Other Method Construction: Pipe Information Pipe ID: 10572123 Casing No: Comment: Alt Name: **Construction Record - Casing** 930039969 Casing ID: Layer: Material: Open Hole or Material: Depth From: Depth To: Casing Diameter: 2.0 inch Casing Diameter UOM: Casing Depth UOM: ft Results of Well Yield Testing PUMP Pumping Test Method Desc: Pump Test ID: 991501510 Pump Set At: Static Level: Final Level After Pumping: 20.0 Recommended Pump Depth: 20.0 6.0 Pumping Rate: Flowing Rate: Recommended Pump Rate: 6.0 Levels UOM: **GPM** Rate UOM: Water State After Test Code: Water State After Test: **CLEAR** Pumping Test Method: Pumping Duration HR: 2 0 **Pumping Duration MIN:** Flowing: Yes Water Details Water ID: 933454220 Layer: 1 Kind Code: **FRESH** Kind: Water Found Depth: 94.0 Water Found Depth UOM: ft 19 1 of 1 WNW/146.5 88.7 / -0.85 lot 4 con 11

19 1 of 1 WNW/146.5 88.7/-0.85 lot 4 con 11 ON WWIS

Order No: 24090500762

Well ID: 1512858 Flowing (Y/N):
Construction Date: Flow Rate:

Use 1st: Domestic Prow Rate:

Domestic Data Entry Status:

Use 2nd: 0 Data Src: 1

Map Key Number of Direction/ Elev/Diff Site DB Records Distance (m) (m)

Final Well Status: Water Supply Date Received: 07/30/1970
Water Type: Selected Flag: TRUE

Water Type: Selected Flag: TRUE
Casing Material: Abandonment Rec:
Audit No: Contractor: 1504

Audit No:Contractor:150Tag:Form Version:1Constructn Method:Owner:

Elevation (m):County:OTTAWA-CARLETONElevatn Reliabilty:Lot:004

Depth to Bedrock:

Concession:

Well Depth:

Concession Name:

CON

Overburden/Bedrock:Easting NAD83:Pump Rate:Northing NAD83:Static Water Level:Zone:

Clear/Cloudy: UTM Reliability:

Municipality: CUMBERLAND TOWNSHIP Site Info:

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/151\1512858.pdf

Additional Detail(s) (Map)

 Well Completed Date:
 09/03/1969

 Year Completed:
 1969

 Depth (m):
 24.9936

 Latitude:
 45.4395704834206

 Longitude:
 -75.494681536822

 X:
 -75.49468137470365

 Y:
 45.43957047567433

 Path:
 151\1512858.pdf

Bore Hole Information

Bore Hole ID: 10034846 Elevation: DP2BR: Elevro:

Spatial Status: Elevic: 2one: 18

Cluster Kind: UTMRC:

 Date Completed:
 09/03/1969
 UTMRC Desc:
 margin of error: 30 m - 100 m

Order No: 24090500762

Remarks: Location Method: p4
Location Method Desc: Original Pre1985 UTM Rel Code 4: margin of error : 30 m - 100 m

Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

<u>Overburden and Bedrock</u> <u>Materials Interval</u>

Formation ID: 931021741

 Layer:
 1

 Color:
 3

 General Color:
 BLUE

 Material 1:
 05

 Material 1 Desc:
 CLAY

Material 2: Material 2 Desc: Material 3: Material 3 Desc:

Formation Top Depth: 0.0

Map Key Number of Direction/ Elev/Diff Site DB
Records Distance (m) (m)

Formation End Depth: 75.0 ft

Overburden and Bedrock

Materials Interval

Formation ID: 931021742

 Layer:
 2

 Color:
 2

 General Color:
 GREY

 Material 1:
 11

 Material 1 Desc:
 GRAVEL

Material 2: Material 2 Desc: Material 3: Material 3 Desc:

Formation Top Depth: 75.0
Formation End Depth: 82.0
Formation End Depth UOM: ft

Method of Construction & Well

<u>Use</u>

Method Construction ID:961512858Method Construction Code:7

Method Construction: Diamond

Other Method Construction:

Pipe Information

Alt Name:

Pipe ID: 10583416

Casing No: 1
Comment:

Construction Record - Casing

Casing ID: 930061718

Layer: 1
Material: 2

Open Hole or Material: GALVANIZED

Depth From:

Depth To:82.0Casing Diameter:2.0Casing Diameter UOM:inchCasing Depth UOM:ft

Results of Well Yield Testing

Pumping Test Method Desc: PUMP

Pump Test ID: 991512858

Pump Set At:

Static Level:5.0Final Level After Pumping:20.0Recommended Pump Depth:25.0Pumping Rate:10.0Flowing Rate:

Recommended Pump Rate: 6.0
Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 1

Water State After Test: CLEAR

Мар Кеу	Number Records			Site		DB
Pumping Tes	st Method:	1				
Pumping Du		2 0				
Pumping Du	ration win:	No				
Flowing:		NO				
Draw Down	& Recovery					
Pump_Test D	Detail ID:	934639002				
Test Type:		Draw Down				
Test Duration	n:	45 20.0				
Test Level: Test Level U	ОМ:	20.0 ft				
<u>Draw Down a</u>	& Recovery					
Pump Test D Test Type:	etali ID:	934896484 Draw Down				
Test Type:	n·	60				
Test Level:		20.0				
Test Level U	ОМ:	ft				
Draw Down	<u>& Recovery</u>					
Pump Test D	Detail ID:	934378004				
Test Type:		Draw Down				
Test Duration	n:	30				
Test Level:		20.0				
Test Level U	ОМ:	ft				
Draw Down	& Recovery					
Pump Test D	Detail ID:	934098891				
Test Type:		Draw Down				
Test Duration	n:	15				
Test Level:		20.0				
Test Level U	ОМ:	ft				
Water Details	<u>s</u>					
Water ID:		933468348				
Layer:		1				
Kind Code:		1				
Kind:		FRESH				
Water Found		82.0				
Water Found	υeptn υΟι	<i>M:</i> ft				
<u>20</u>	1 of 1	WNW/184.2	2 89.0 / -0.54	6615 Renaud Road Navan ON K4B 1H9		EHS
Order No:		20190709134		Nearest Intersection:	:	
Status:		C		Municipality:		
Report Type		Standard Report		Client Prov/State:	NY	
Report Date: Date Receive		11-JUL-19 09-JUL-19		Search Radius (km):		
Previous Site		08-10F-18		X: Y:	-75.496047 45.439256	
Lot/Building				1.	70.700200	
Additional In		;				

<u>21</u>		Distance (m)	(m)	Site	DB
	1 of 1	WNW/190.6	88.6 / -1.02	KIDDY KARS ORLEANS 2356 MER BLEU,ORLEANS,PT.LOT 1 GLOUCESTER CITY ON K4A 3T8	CA
Certificate #:		8-4129-96-			
Application Y	'ear:	96			
lssue Date:		7/9/1996			
Approval Typ	e:	Industrial air			
Status:	· ma.	Cancelled			
Application T Client Name:	ype:				
Client Addres	ss.				
Client City:					
Client Postal	Code:				
Project Desci Contaminants	•	COMMERCIAL KIT	CHEN EXHAUST	HOOD	
Emission Cor					
<u>22</u>	1 of 3	E/203.9	87.9 / -1.69	2447591 Ontario Inc. 2564 Tenth Line Road City of Ottawa, Ontario	PTTW
				CITY OF OTTAWA ON	
EBR Registry Ministry Ref I		013-3032 3237-AYULAE		Decision Posted: Exception Posted:	

Instrument Decision Section: Notice Type:

Notice Stage: Act 1: September 18, 2018 Act 2: Notice Date:

Proposal Date: June 04, 2018 Site Location Map:

Year: 2018

Instrument Type: Permit to Take Water - OWRA s. 34

Off Instrument Name:

Posted By:

Company Name: 2447591 Ontario Inc.(OWRA s. 34) - Permit to Take Water

Site Address: Location Other:

Proponent Name: 2447591 Ontario Inc.

50 Hines Road Ottawa Ontario Canada K2K 2M5 Proponent Address:

Comment Period:

http://www.ebr.gov.on.ca/ERS-WEB-External/displaynoticecontent.do? URL:

noticeId=MTM1MzYy&statusId=MjA3Mzgz&language=en

Site Location Details:

2564 Tenth Line Road City of Ottawa, Ontario CITY OF OTTAWA

> 87.9 / -1.69 **22** 2 of 3 E/203.9 2447591 Ontario Inc. 2564 Tenth Line Rd Ottawa ON K2K 2M5

ECA

Order No: 24090500762

2302-B3NR68 **MOE District:** Approval No: Approval Date: 2018-08-17 City: Status: Approved Longitude: Record Type: **ECA** Latitude: IDS Link Source: Geometry X: SWP Area Name: Geometry Y:

ECA-MUNICIPAL AND PRIVATE SEWAGE WORKS Approval Type: Project Type: MUNICIPAL AND PRIVATE SEWAGE WORKS

Business Name: 2447591 Ontario Inc. 2564 Tenth Line Rd Address:

Number of Elev/Diff Site DΒ Map Key Direction/ Records Distance (m) (m)

Full Address: **Full PDF Link:** https://www.accessenvironment.ene.gov.on.ca/instruments/9913-B24Q4X-14.pdf

PDF Site Location:

22 3 of 3 E/203.9 87.9 / -1.69 2447591 Ontario Inc.

2564 Tenth Line Rd Ottawa, ON Canada

PTTW

Order No: 24090500762

EBR Registry No: 013-3784 Decision Posted: March 27, 2020

Ministry Ref No: 6102-B4QKBU Exception Posted:

Notice Type: Instrument Section: Section 34

Decision Ontario Water Resources Act, R.S.O. 1990 Notice Stage: Act 1:

Notice Date: Act 2: Ontario Water Resources Act 45.445224,-75.478886 Site Location Map:

October 29, 2018 Proposal Date:

2018 Year:

Instrument Type: Permit to take water

Permit to Take Water (OWRA s. 34) Off Instrument Name:

Ministry of the Environment, Conservation and Parks Posted By:

Company Name: Site Address: 2564 Tenth Line Rd Ottawa, ON Canada

Location Other: 2447591 Ontario Inc.

Proponent Name: Proponent Address:

50 Hines Road Ottawa, ON K2K 2M5 Canada

Comment Period: October 29, 2018 - November 28, 2018 (30 days) Closed https://ero.ontario.ca/notice/013-3784 URL:

Site Location Details:

1 of 1 SSE/217.5 89.0 / -0.61 23 ND-des-Champs junkyard A 1975 **ANDR**

Orleans ON K1G 3N4

Cumberland Con 11 Lot 5 pt Legal Description: Location Description: E side of Boundary Rd **Cumberland Township** Municipality: **Current Municipality: Cumberland Township** Ottawa-Carleton Region RM:

Facility: Auto Junkyard Date Active: 1973-75

Date Begun:

Date Complete:

1.875 Area (Ha):

Landfill Type: Group Name: Operated By:

Serial: JY OTC21 1975

31G06 NTS: Diameter (m): 150

Historical Summary:

ND-des-Champs junkyard A 1975 1968 NTS Map 31G06 Not marked [1968 NTS 1:50,000 Map Russell ON Sheet 31G06 Edition 3 (air photos 1964, field surveys 1960, culture check 1965, printed 1968)]. 1976 NTS Map 31G06 Junkyard marked, 150m x 125m, E side of Cumberland/Gloucester townline [1976 NTS 1:50,000 Map Russell ON Sheet 31G06 Edition 4 (air photos 1975, culture check 1975, information 1975, printed 1976)]. Cumberland Township explores ways of curbing the problems posed by auto wreckers. One key area of concern is the boundary road between Gloucester and Cumberland townships (Ottawa Journal May 10 1973).

Waste Type:

UTM X Nad 27: 461550 UTM Y Nad 27: 5031125 UTM Zone: 18

Number of Elev/Diff Site DΒ Map Key Direction/ Records Distance (m) (m)

1 of 1 S/222.5 87.9 / -1.69 **24 BORE** ON

Borehole ID: 616262 Inclin FLG: Nο OGF ID: 215517051 SP Status: Initial Entry Nο Status: Surv Elev: Type: Borehole Piezometer: No

Use:

Completion Date: JUL-1963 Static Water Level: Primary Water Use: Sec. Water Use: 61 Total Depth m:

Depth Ref: **Ground Surface**

Depth Elev: Drill Method:

Orig Ground Elev m: 86.9 Elev Reliabil Note: **DEM Ground Elev m:** 86.5

Concession: Location D: Survey D: Comments:

Primary Name: Municipality:

Lot: Township: Latitude DD:

45.434272 Longitude DD: -75.492334 UTM Zone: 18 Easting: 461491 Northing: 5031312

Location Accuracy:

Accuracy: Not Applicable

Order No: 24090500762

Borehole Geology Stratum

Geology Stratum ID: 218403496 Mat Consistency: Top Depth: 54.9 Material Moisture: Bottom Depth: 56.4 Material Texture: Material Color: Non Geo Mat Type: Material 1: Sand Geologic Formation: Material 2: Geologic Group:

Material 3: Geologic Period: Material 4: Depositional Gen: Gsc Material Description:

Stratum Description: SAND.

Geology Stratum ID: 218403495 Mat Consistency: Top Depth: 0 Material Moisture: **Bottom Depth:** 54.9 Material Texture: Material Color: Blue Non Geo Mat Type: Clay Material 1: Geologic Formation: Material 2: Geologic Group: Geologic Period: Material 3: Depositional Gen: Material 4:

Gsc Material Description:

CLAY, BLUE, Stratum Description:

218403497 Geology Stratum ID: Mat Consistency: Top Depth: 56.4 Material Moisture: **Bottom Depth:** 61 Material Texture: Material Color: Non Geo Mat Type: Grey Material 1: Limestone Geologic Formation: Material 2: Geologic Group: Material 3: Geologic Period: Material 4: Depositional Gen:

Gsc Material Description:

Stratum Description: LIMESTONE. GREY. 00200.0 FEET.000900000000500010100. BEDROCK. WEATHERED. BEDROCK.

Source

Number of Elev/Diff Site DΒ Map Key Direction/ Records Distance (m) (m) Data Survey Spatial/Tabular Source Type: Source Appl: Source Orig: Geological Survey of Canada Source Iden: Varies Source Date: 1956-1972 Scale or Res: NAD27 Confidence: Horizontal: Observatio: Verticalda: Mean Average Sea Level Source Name: Urban Geology Automated Information System (UGAIS) Source Details: File: OTTAWA2.txt RecordID: 08770 NTS_Sheet: Confiden 1: Source List NAD27 Source Identifier: Horizontal Datum: Data Survey Mean Average Sea Level Source Type: Vertical Datum: Source Date: 1956-1972 Projection Name: Universal Transverse Mercator Scale or Resolution: Varies Source Name: Urban Geology Automated Information System (UGAIS) Source Originators: Geological Survey of Canada

25 1 of 1 S/222.7 87.9 / -1.69 lot 1 con 4 **WWIS** ON

Well ID: 1501506 Flowing (Y/N): Construction Date: Flow Rate:

Use 1st: Domestic Data Entry Status:

Use 2nd: Data Src:

Final Well Status: Water Supply Date Received: 08/27/1963 Water Type: Selected Flag: TRUE

Casing Material: Abandonment Rec: Audit No: Contractor: 1504 Tag: Form Version: 1

Constructn Method: Owner:

Elevation (m): County: OTTAWA-CARLETON

Elevatn Reliabilty: 001 Lot: Depth to Bedrock: Concession: 04 Well Depth: Concession Name: OF

Overburden/Bedrock: Easting NAD83: Pump Rate: Northing NAD83:

Static Water Level: Zone: Clear/Cloudy: UTM Reliability:

Municipality: **GLOUCESTER TOWNSHIP**

Site Info:

https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/150\1501506.pdf PDF URL (Map):

Additional Detail(s) (Map)

07/20/1963 Well Completed Date: Year Completed: 1963 60.96 Depth (m):

Latitude: 45.4342698946676 Longitude: -75.4923339519032 X: -75.4923337897333 Y: 45.43426988793695 Path: 150\1501506.pdf

Bore Hole Information

Bore Hole ID: 10023549 Elevation: DP2BR: Elevro:

Spatial Status: Zone:

18 461490.80 Code OB: East83: Code OB Desc: North83: 5031312.00

Map Key Number of Direction/ Elev/Diff Site DB
Records Distance (m) (m)

Open Hole: Cluster Kind:

Org CS:

UTMRC: 5
UTMRC Desc: 5 margin of error : 100 m - 300 m

Order No: 24090500762

Date Completed:

07/20/1963 **UTMRC Desc**:

Remarks: Location Method Desc: Location Method: programme Pre1985 UTM Rel Code 5: margin of error : 100 m - 300 m

Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

Overburden and Bedrock

Materials Interval

Formation ID: 930992019

Layer: 2

Color:

General Color:

Material 1: 09

Material 1 Desc: MEDIUM SAND

Material 2: Material 2 Desc: Material 3: Material 3 Desc:

Formation Top Depth: 180.0 Formation End Depth: 185.0 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 930992020

 Layer:
 3

 Color:
 2

 General Color:
 GREY

 Material 1:
 15

Material 1 Desc: LIMESTONE

Material 2: Material 2 Desc: Material 3: Material 3 Desc:

Formation Top Depth: 185.0 Formation End Depth: 200.0 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 930992018

 Layer:
 1

 Color:
 3

 General Color:
 BLUE

 Material 1:
 05

 Material 1 Desc:
 CLAY

Material 2: Material 2 Desc: Material 3: Material 3 Desc:

Formation Top Depth: 0.0 Formation End Depth: 180.0 Formation End Depth UOM: ft Map Key Number of Direction/ Elev/Diff Site DB Records Distance (m) (m)

Method of Construction & Well

<u>Use</u>

Method Construction ID:961501506Method Construction Code:7Method Construction:Diamond

Other Method Construction:

Pipe Information

 Pipe ID:
 10572119

 Casing No:
 1

 Comment:
 1

Alt Name:

Construction Record - Casing

 Casing ID:
 930039962

 Layer:
 1

 Material:
 1

 Open Hole or Material:
 STEEL

Depth From:

Depth To: 189.0
Casing Diameter: 2.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Casing

Casing ID: 930039963

Layer: 2 Material: 4

Open Hole or Material: OPEN HOLE

Depth From:

Depth To: 200.0
Casing Diameter: 2.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Results of Well Yield Testing

Pumping Test Method Desc: PUMP Pump Test ID: 991501506

Pump Set At: Static Level:

Final Level After Pumping: 20.0 Recommended Pump Depth: 20.0 Pumping Rate: 8.0

Flowing Rate:

Recommended Pump Rate: 8.0 Levels UOM: ft Rate UOM: **GPM** Water State After Test Code: Water State After Test: **CLEAR** Pumping Test Method: **Pumping Duration HR:** 2 **Pumping Duration MIN:** 0 Yes Flowing:

Water Details

Мар Кеу	Number Records		Elev/Diff n) (m)	Site		DB
Water ID: Layer: Kind Code: Kind: Water Found Water Found	•	933454216 1 1 FRESH 200.0 ft				
<u>26</u>	1 of 2	S/237.1	87.9 / -1.69	Serge Henrie Sand & 2486 Mer Bleu Road Ottawa ON	Gravel Ltd.	CA
Certificate # Application Issue Date: Approval Ty Status: Application Client Name Client Addre Client City: Client Posta Project Desc Contaminan Emission Co	Year: rpe: Type: : ess: I Code: cription: ts:	1196-5YFPPU 2004 6/17/2004 Waste Manager Approved	nent Systems			
<u>26</u>	2 of 2	S/237.1	87.9 / -1.69	Serge Henrie Sand & 2486 Mer Bleu Road Ottawa ON K4B 1H9	Gravel Ltd.	ECA
Approval No Approval Da Status: Record Type Link Source SWP Area N Approval Ty Project Type Business Na Address: Full Address Full PDF Lin PDF Site Loc	nte: e: : lame: pe: e: ame: s:	WASTE MANAO Serge Henrie Sa 2486 Mer Bleu I			Ottawa -75.48598 45.42394 -5X5RAH-14.pdf	
27	1 of 1	NW/238.5	87.3 / -2.25	2345 Mer-Bleue Road Orléans ON K4A 3T9	1	EHS
Order No: Status: Report Type Report Date Date Receiv Previous Sit Lot/Building Additional In	: ed: e Name: ı Size:	22021400731 C Standard Report 17-FEB-22 14-FEB-22		Nearest Intersection: Municipality: Client Prov/State: Search Radius (km): X: Y:	ON .25 -75.4952823 45.4402914	

Unplottable Summary

Total: 4 Unplottable sites

DB	Company Name/Site Name	Address	City	Postal
CA	City of Ottawa	Mer Bleue Rd (Innes Rd 700m south)	Ottawa ON	
CA	City of Ottawa	Mer Bleue Rd (Innes Rd 700m south)	Ottawa ON	
ECA	Mattamy (Mer Bleue 2) Limited		Ottawa ON	K2K 2M5
ECA	Mattamy (Mer Bleue) Limited	Part of	Ottawa ON	K2K 2M5

Order No: 24090500762

Unplottable Report

Site: City of Ottawa

Mer Bleue Rd (Innes Rd 700m south) Ottawa ON

Database:

 Certificate #:
 8790-6VKTPK

 Application Year:
 2007

 Issue Date:
 4/26/2007

Approval Type: Municipal and Private Sewage Works

Approved

Status:

Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants:

Emission Control:

Site: City of Ottawa

Mer Bleue Rd (Innes Rd 700m south) Ottawa ON

Database:

 Certificate #:
 2501-6V7Q25

 Application Year:
 2006

 Issue Date:
 11/10/2006

Approval Type: Municipal and Private Sewage Works

Status: Approved

Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control:

Site: Mattamy (Mer Bleue 2) Limited

Ottawa ON K2K 2M5

Database: ECA

Approval No: 1434-BECJNT **MOE District:** Approval Date: 2019-08-01 City: Approved Status: Longitude: Record Type: Latitude: **ECA** IDS Geometry X: Link Source: SWP Area Name: Geometry Y:

Approval Type:ECA-MUNICIPAL AND PRIVATE SEWAGE WORKSProject Type:MUNICIPAL AND PRIVATE SEWAGE WORKS

Business Name: Mattamy (Mer Bleue 2) Limited

Address: Full Address:

Full PDF Link: https://www.accessenvironment.ene.gov.on.ca/instruments/8358-BDRS2P-14.pdf

PDF Site Location:

Site: Mattamy (Mer Bleue) Limited

Part of Ottawa ON K2K 2M5

Database: ECA

Order No: 24090500762

Approval No: 2254-A4KT9R MOE District:

Approval Date:2015-12-04City:Status:ApprovedLongitude:Record Type:ECALatitude:Link Source:IDSGeometry X:SWP Area Name:Geometry Y:

Approval Type:ECA-MUNICIPAL AND PRIVATE SEWAGE WORKSProject Type:MUNICIPAL AND PRIVATE SEWAGE WORKS

Business Name: Mattamy (Mer Bleue) Limited

Address: Part of

Full Address:

Full PDF Link: https://www.accessenvironment.ene.gov.on.ca/instruments/0207-A47SUN-14.pdf

PDF Site Location:

Order No: 24090500762

Appendix: Database Descriptions

Environmental Risk Information Services (ERIS) can search the following databases. The extent of historical information varies with each database and current information is determined by what is publicly available to ERIS at the time of update. **Note:** Databases denoted with " * " indicates that the database will no longer be updated. See the individual database description for more information.

Abandoned Aggregate Inventory:

Provincial

AAGR

The MAAP Program maintains a database of abandoned pits and quarries. Please note that the database is only referenced by lot and concession and city/town location. The database provides information regarding the location, type, size, land use, status and general comments.*

Government Publication Date: Sept 2002*

Aggregate Inventory:

Provincial AGR

This database of licensed and permitted pits and quarries is maintained by the Ontario Ministry of Natural Resources and Forestry (MNRF), as regulated under the Aggregate Resources Act, R.S.O. 1990. Aggregate site data has been divided into active and inactive sites. Active sites may be further subdivided into partial surrenders. In partial surrenders, defined areas of a site are inactive while the rest of the site remains active.

Government Publication Date: Up to Nov 2023

Abandoned Mine Information System:

Provincial

2IMA

The Abandoned Mines Information System contains data on known abandoned and inactive mines located on both Crown and privately held lands. The information was provided by the Ministry of Northern Development and Mines (MNDM), with the following disclaimer: "the database provided has been compiled from various sources, and the Ministry of Northern Development and Mines makes no representation and takes no responsibility that such information is accurate, current or complete". Reported information includes official mine name, status, background information, mine start/end date, primary commodity, mine features, hazards and remediation.

Government Publication Date: 1800-Apr 2024

Anderson's Waste Disposal Sites:

Private

ANDR

The information provided in this database was collected by examining various historical documents which aimed to characterize the likely position of former waste disposal sites from 1860 to present. The research initiative behind the creation of this database was to identify those sites that are missing from the Ontario MOE Waste Disposal Site Inventory, as well as to provide revisions and corrections to the positions and descriptions of sites currently listed in the MOE inventory. In addition to historic waste disposal facilities, the database also identifies certain auto wreckers and scrap yards that have been extrapolated from documentary sources. Please note that the data is not warranted to be complete, exhaustive or authoritative. The information was collected for research purposes only.

Government Publication Date: 1860s-Present

Aboveground Storage Tanks:

Provincial

AST

Historical listing of aboveground storage tanks made available by the Department of Natural Resources and Forestry. Includes tanks used to hold water or petroleum. This dataset has been retired as of September 25, 2014 and will no longer be updated.

Government Publication Date: May 31, 2014

Automobile Wrecking & Supplies:

Private

AUWR

Order No: 24090500762

This database provides an inventory of known locations that are involved in the scrap metal, automobile wrecking/recycling, and automobile parts & supplies industry. Information is provided on the company name, location and business type.

Government Publication Date: 1999-Apr 30, 2024

Borehole: Provincial BORE

A borehole is the generalized term for any narrow shaft drilled in the ground, either vertically or horizontally. The information here includes geotechnical investigations or environmental site assessments, mineral exploration, or as a pilot hole for installing piers or underground utilities. Information is from many sources such as the Ministry of Transportation (MTO) boreholes from engineering reports and projects from the 1950 to 1990's in Southern Ontario. Boreholes from the Ontario Geological Survey (OGS) including The Urban Geology Analysis Information System (UGAIS) and the York Peel Durham Toronto (YPDT) database of the Conservation Authority Moraine Coalition. This database will include fields such as location, stratigraphy, depth, elevation, year drilled, etc. For all water well data or oil and gas well data for Ontario please refer to WWIS and OOGW.

Government Publication Date: 1875-Jul 2018

Certificates of Approval:

Provincial CA

This database contains the following types of approvals: Air & Noise, Industrial Sewage, Municipal & Private Sewage, Waste Management Systems and Renewable Energy Approvals. The MOE in Ontario states that any facility that releases emissions to the atmosphere, discharges contaminants to ground or surface water, provides potable water supplies, or stores, transports or disposes of waste, must have a Certificate of Approval before it can operate lawfully. Fields include approval number, business name, address, approval date, approval type and status. This database will no longer be updated, as CofA's have been replaced by either Environmental Activity and Sector Registry (EASR) or Environmental Compliance Approval (ECA). Please refer to those individual databases for any information after Oct.31, 2011.

Government Publication Date: 1985-Oct 30, 2011*

Dry Cleaning Facilities: Federal CDRY

List of dry cleaning facilities made available by Environment and Climate Change Canada. Environment and Climate Change Canada's Tetrachloroethylene (Use in Dry Cleaning and Reporting Requirements) Regulations (SOR/2003-79) are intended to reduce releases of tetrachloroethylene to the environment from dry cleaning facilities.

Government Publication Date: Jan 2004-Dec 2022

Commercial Fuel Oil Tanks:

Provincial CFOT

Locations of commercial underground fuel oil tanks. This is not a comprehensive or complete inventory of commercial fuel tanks in the province; this listing is a copy of records of registered commercial underground fuel oil tanks obtained under Access to Public Information.

Note that the following types of tanks do not require registration: waste oil tanks in apartments, office buildings, residences, etc.; aboveground gas or diesel tanks. Records are not verified for accuracy or completeness.

Government Publication Date: Oct 2023

Chemical Manufacturers and Distributors:

Private CHEM

This database includes information from both a one time study conducted in 1992 and private source and is a listing of facilities that manufacture or distribute chemicals. The production of these chemical substances may involve one or more chemical reactions and/or chemical separation processes (i.e. fractionation, solvent extraction, crystallization, etc.).

Government Publication Date: 1999-Jan 31, 2020

<u>Chemical Register:</u> Private CHM

This database includes a listing of locations of facilities within the Province or Territory that either manufacture and/or distributes chemicals.

Government Publication Date: 1999-Apr 30, 2024

Compressed Natural Gas Stations:

Private CNG

Canada has a network of public access compressed natural gas (CNG) refuelling stations. These stations dispense natural gas in compressed form at 3,000 pounds per square inch (psi), the pressure which is allowed within the current Canadian codes and standards. The majority of natural gas refuelling is located at existing retail gasoline that have a separate refuelling island for natural gas. This list of stations is made available by the Canadian Natural Gas Vehicle Alliance.

Government Publication Date: Dec 2012 -May 2024

Inventory of Coal Gasification Plants and Coal Tar Sites:

Provincial COAL

Order No: 24090500762

This inventory includes both the "Inventory of Coal Gasification Plant Waste Sites in Ontario-April 1987" and the Inventory of Industrial Sites Producing or Using Coal Tar and Related Tars in Ontario-November 1988) collected by the MOE. It identifies industrial sites that produced and continue to produce or use coal tar and other related tars. Detailed information is available and includes: facility type, size, land use, information on adjoining properties, soil condition, site operators/occupants, site description, potential environmental impacts and historic maps available. This was a one-time inventory.*

Government Publication Date: Apr 1987 and Nov 1988*

Compliance and Convictions:

Provincial CONV

This database summarizes the fines and convictions handed down by the Ontario courts beginning in 1989. Companies and individuals named here have been found guilty of environmental offenses in Ontario courts of law.

Government Publication Date: 1989-Jun 2024

Certificates of Property Use:

Provincial CPU

This is a subset taken from Ontario's Environmental Registry (EBR) database. It will include CPU's on the registry such as (EPA s. 168.6) - Certificate of Property Use.

Government Publication Date: 1994 - July 31, 2024

Provincial DRI

The Ontario Drill Hole Database contains information on more than 113,000 percussion, overburden, sonic and diamond drill holes from assessment files on record with the department of Mines and Minerals. Please note that limited data is available for southern Ontario, as it was the last area to be completed. The database was created when surveys submitted to the Ministry were converted in the Assessment File Research Image Database (AFRI) project. However, the degree of accuracy (coordinates) as to the exact location of drill holes is dependent upon the source document submitted to the MNDM. Levels of accuracy used to locate holes are: centering on the mining claim; a sketch of the mining claim; a 1:50,000 map; a detailed company map; or from submitted a "Report of Work".

Government Publication Date: 1886 - Aug 2023

Delisted Fuel Tanks:

Provincial DTNK

List of fuel storage tank sites that were once found in - and have since been removed from - the list of fuel storage tanks made available by the regulatory agency under Access to Public Information.

Government Publication Date: Oct 2023

Environmental Activity and Sector Registry:

Provincial EASR

On October 31, 2011, a smarter, faster environmental approvals system came into effect in Ontario. The EASR allows businesses to register certain activities with the ministry, rather than apply for an approval. The registry is available for common systems and processes, to which preset rules of operation can be applied. The EASR is currently available for: heating systems, standby power systems and automotive refinishing. Businesses whose activities aren't subject to the EASR may apply for an ECA (Environmental Compliance Approval), Please see our ECA database.

Government Publication Date: Oct 2011-Jul 31, 2024

Environmental Registry:

Provincial EBR

The Environmental Registry lists proposals, decisions and exceptions regarding policies, Acts, instruments, or regulations that could significantly affect the environment. Through the Registry, thirteen provincial ministries notify the public of upcoming proposals and invite their comments. For example, if a local business is requesting a permit, license, or certificate of approval to release substances into the air or water; these are notified on the registry. Data includes: Approval for discharge into the natural environment other than water (i.e. Air) - EPA s. 9, Approval for sewage works - OWRA s. 53(1), and EPA s. 27 - Approval for a waste disposal site. For information regarding Permit to Take Water (PTTW), Certificate of Property Use (CPU) and (ORD) Orders please refer to those individual databases.

Government Publication Date: 1994 - July 31, 2024

Environmental Compliance Approval:

Provincial FCA

On October 31, 2011, a smarter, faster environmental approvals system came into effect in Ontario. In the past, a business had to apply for multiple approvals (known as certificates of approval) for individual processes and pieces of equipment. Today, a business either registers itself, or applies for a single approval, depending on the types of activities it conducts. Businesses whose activities aren't subject to the EASR may apply for an ECA. A single ECA addresses all of a business's emissions, discharges and wastes. Separate approvals for air, noise and waste are no longer required. This database will also include Renewable Energy Approvals. For certificates of approval prior to Nov 1st, 2011, please refer to the CA database. For all Waste Disposal Sites please refer to the WDS database.

Government Publication Date: Oct 2011-Jul 31, 2024

Environmental Effects Monitoring:

Federal

EEM

The Environmental Effects Monitoring program assesses the effects of effluent from industrial or other sources on fish, fish habitat and human usage of fisheries resources. Since 1992, pulp and paper mills have been required to conduct EEM studies under the Pulp and Paper Effluent Regulations. This database provides information on the mill name, geographical location and sub-lethal toxicity data.

Government Publication Date: 1992-2007*

ERIS Historical Searches:

Private EHS

ERIS has compiled a database of all environmental risk reports completed since March 1999. Available fields for this database include: site location, date of report, type of report, and search radius. As per all other databases, the ERIS database can be referenced on both the map and "Statistical Profile" page.

Government Publication Date: 1999-Mar 31, 2024

Environmental Issues Inventory System:

Federal

EIIS

Order No: 24090500762

The Environmental Issues Inventory System was developed through the implementation of the Environmental Issues and Remediation Plan. This plan was established to determine the location and severity of contaminated sites on inhabited First Nation reserves, and where necessary, to remediate those that posed a risk to health and safety; and to prevent future environmental problems. The EIIS provides information on the reserve under investigation, inventory number, name of site, environmental issue, site action (Remediation, Site Assessment), and date investigation completed.

Government Publication Date: 1992-2001*

Emergency Management Historical Event:

List of locations of historical occurrences of emergency events, including those assigned to the Ministry of Natural Resources by Order-In-Council (OIC) under the Emergency Management and Civil Protection Act, as well as events where MNR provided requested emergency response assistance. Many of these events will have involved community evacuations, significant structural loss, and/or involvement of MNR emergency response staff. These events fall into one of ten (10) type categories: Dam Failure; Drought / Low Water; Erosion; Flood; Forest Fire; Soil and Bedrock Instability; Petroleum Resource Center Event, EMO Requested Assistance, Continuity of Operations Event, Other Requested Assistance. EMHE record details are reproduced by ERIS under License with the Ontario Ministry of Natural Resources © Queen's Printer for Ontario, 2017.

Government Publication Date: Apr 30, 2022

Environmental Penalty Annual Report:

Provincial

Provincial

EPAR

This database contains data from Ontario's annual environmental penalty report published by the Ministry of the Environment and Climate Change. These reports provide information on environmental penalties for land or water violations issued to companies in one of the nine industrial sectors covered by the Municipal Industrial Strategy for Abatement (MISA) regulations.

Government Publication Date: Jan 1, 2011 - Dec 31, 2023

List of Expired Fuels Safety Facilities:

Provincial

EXP

List of facilities and tanks for which there was once a fuel registration. This is not a comprehensive or complete inventory of expired tanks/tank facilities in the province; this listing is a copy of previously registered tanks and facilities obtained under Access to Public Information. Includes private fuel outlets, bulk plants, fuel oil tanks, gasoline stations, marinas, propane filling stations, liquid fuel tanks, piping systems, etc; includes tanks which have been removed from the ground.

Notes: registration was not required for private fuel underground/aboveground storage tanks prior to January 1990, nor for furnace oil tanks prior to May 1, 2002; registration is not required for waste oil tanks in apartments, office buildings, residences, etc., or aboveground gas or diesel tanks. Records are not verified for accuracy or completeness.

Government Publication Date: Oct 2023

Federal Convictions: Federal FCON

Environment Canada maintains a database referred to as the "Environmental Registry" that details prosecutions under the Canadian Environmental Protection Act (CEPA) and the Fisheries Act (FA). Information is provided on the company name, location, charge date, offence and penalty.

Government Publication Date: 1988-Jun 2007*

Contaminated Sites on Federal Land:

Federal

203

The Federal Contaminated Sites Inventory includes information on known federal contaminated sites under the custodianship of departments, agencies and consolidated Crown corporations as well as those that are being or have been investigated to determine whether they have contamination arising from past use that could pose a risk to human health or the environment. The inventory also includes non-federal contaminated sites for which the Government of Canada has accepted some or all financial responsibility. It does not include sites where contamination has been caused by, and which are under the control of, enterprise Crown corporations, private individuals, firms or other levels of government. Includes fire training sites and sites at which Per- and Polyfluoroalkyl Substances (PFAS) are a concern.

Government Publication Date: Jun 2000-Jun 2024

Fisheries & Oceans Fuel Tanks:

Federal

FOFT

Fisheries & Oceans Canada maintains an inventory of aboveground & underground fuel storage tanks located on Fisheries & Oceans property or controlled by DFO. Our inventory provides information on the site name, location, tank owner, tank operator, facility type, storage tank location, tank contents & capacity, and date of tank installation.

Government Publication Date: 1964-Sep 2019

Federal Identification Registry for Storage Tank Systems (FIRSTS):

Federal

FRST

Order No: 24090500762

A list of federally regulated Storage tanks from the Federal Identification Registry for Storage Tank Systems (FIRSTS). FIRSTS is Environment and Climate Change Canada's database of storage tank systems subject to the Storage Tank for Petroleum Products and Allied Petroleum Products Regulations. The main objective of the Regulations is to prevent soil and groundwater contamination from storage tank systems located on federal and aboriginal lands. Storage tank systems that do not have a valid identification number displayed in a readily visible location on or near the storage tank system may be refused product delivery.

Government Publication Date: Oct 31, 2021

For Formical FST Provincial FST

List of registered private and retail fuel storage tanks. This is not a comprehensive or complete inventory of private and retail fuel storage tanks in the province; this listing is a copy of registered private and retail fuel storage tanks, obtained under Access to Public Information.

Notes: registration was not required for private fuel underground/aboveground storage tanks prior to January 1990, nor for furnace oil tanks prior to May 1, 2002; registration is not required for waste oil tanks in apartments, office buildings, residences, etc., or aboveground gas or diesel tanks. Records are

not verified for accuracy or completeness.

Government Publication Date: Oct 2023

erisinfo.com | Environmental Risk Information Services

Provincial Fuel Storage Tank - Historic:

The Fuels Safety Branch of the Ontario Ministry of Consumer and Commercial Relations maintained a database of all registered private fuel storage tanks. Public records of private fuel storage tanks are only available since the registration became effective in September 1989. This information is now collected by the Technical Standards and Safety Authority.

Government Publication Date: Pre-Jan 2010*

Ontario Regulation 347 Waste Generators Summary:

Provincial

GFN

Regulation 347 of the Ontario EPA defines a waste generation site as any site, equipment and/or operation involved in the production, collection, handling and/or storage of regulated wastes. A generator of regulated waste is required to register the waste generation site and each waste produced, collected, handled, or stored at the site. This database contains the registration number, company name and address of registered generators including the types of hazardous wastes generated. It includes data on waste generating facilities such as: drycleaners, waste treatment and disposal facilities, machine shops, electric power distribution etc. This information is a summary of all years from 1986 including the most currently available data. Some records may contain, within the company name, the phrase "See & Use..." followed by a series of letters and numbers. This occurs when one company is amalgamated with or taken over by another registered company. The number listed as "See & Use", refers to the new ownership and the other identification number refers to the original ownership. This phrase serves as a link between the 2 companies until operations have been fully transferred.

Government Publication Date: 1986-Oct 31, 2022

Greenhouse Gas Emissions from Large Facilities:

Federal

GHG

List of greenhouse gas emissions from large facilities made available by Environment Canada. Greenhouse gas emissions in kilotonnes of carbon dioxide equivalents (kt CO2 eq).

Government Publication Date: 2013-Dec 2022

Provincial TSSA Historic Incidents: **HINC**

List of historic incidences of spills and leaks of diesel, fuel oil, gasoline, natural gas, propane, and hydrogen recorded by the TSSA in their previous incident tracking system. The TSSA's Fuels Safety Program administers the Technical Standards & Safety Act 2000, providing fuel-related safety services associated with the safe transportation, storage, handling and use of fuels such as gasoline, diesel, propane, natural gas and hydrogen. Under this Act, the TSSA regulates fuel suppliers, storage facilities, transport trucks, pipelines, contractors and equipment or appliances that use fuels. Records are not verified for accuracy or completeness. This is not a comprehensive or complete inventory of historical fuel spills and leaks in the province. This listing is a copy of the data captured at one moment in time and is hence limited by the record date provided here.

Government Publication Date: 2006-June 2009*

Indian & Northern Affairs Fuel Tanks:

Federal

IAFT

The Department of Indian & Northern Affairs Canada (INAC) maintains an inventory of aboveground & underground fuel storage tanks located on both federal and crown land. Our inventory provides information on the reserve name, location, facility type, site/facility name, tank type, material & ID number, tank contents & capacity, and date of tank installation.

Government Publication Date: 1950-Aug 2003*

Fuel Oil Spills and Leaks:

Provincial

Listing of spills and leaks of diesel, fuel oil, gasoline, natural gas, propane, and hydrogen reported to the Spills Action Centre (SAC). This is not a comprehensive or complete inventory of fuel-related leaks, spills, and incidents in the province; this listing in a copy of incidents reported to the SAC, obtained under Access to Public Information. Includes incidents from fuel-related hazards such as spills, fires, and explosions. Records are not verified for accuracy or completeness.

Government Publication Date: 31 Oct, 2023

Landfill Inventory Management Ontario:

Provincial

LIMO

The Landfill Inventory Management Ontario (LIMO) database is updated every year, as the Ministry of the Environment, Conservation and Parks compiles new and updated information. Includes small and large landfills currently operating as well as those which are closed and historic. Operators of larger landfills provide landfill information for the previous operating year to the ministry for LIMO including: estimated amount of total waste received, landfill capacity, estimated total remaining landfill capacity, fill rates, engineering designs, reporting and monitoring details, size of location, service area, approved waste types, leachate of site treatment, contaminant attenuation zone and more. The small landfills include information such as site owner, site location and certificate of approval # and status.

Government Publication Date: Mar 31, 2022

Canadian Mine Locations:

Private

MINE

Order No: 24090500762

This information is collected from the Canadian & American Mines Handbook. The Mines database is a national database that provides over 290 listings on mines (listed as public companies) dealing primarily with precious metals and hard rocks. Listed are mines that are currently in operation, closed, suspended, or are still being developed (advanced projects). Their locations are provided as geographic coordinates (x, y and/or longitude, latitude). As of 2002, data pertaining to Canadian smelters and refineries has been appended to this database.

Government Publication Date: 1998-2009*

Mineral Occurrences:

Provincial MNR

In the early 70's, the Ministry of Northern Development and Mines created an inventory of approximately 19,000 mineral occurrences in Ontario, in regard to metallic and industrial minerals, as well as some information on building stones and aggregate deposits. Please note that the "Horizontal Positional Accuracy" is approximately +/- 200 m. Many reference elements for each record were derived from field sketches using pace or chain/tape measurements against claim posts or topographic features in the area. The primary limiting factor for the level of positional accuracy is the scale of the source material. The testing of horizontal accuracy of the source materials was accomplished by comparing the plan metric (X and Y) coordinates of that point with the coordinates of the same point as defined from a source of higher accuracy.

Government Publication Date: 1846-Feb 2024

National Analysis of Trends in Emergencies System (NATES):

Federal

NATE

In 1974 Environment Canada established the National Analysis of Trends in Emergencies System (NATES) database, for the voluntary reporting of significant spill incidents. The data was to be used to assist in directing the work of the emergencies program. NATES ran from 1974 to 1994. Extensive information is available within this database including company names, place where the spill occurred, date of spill, cause, reason and source of spill, damage incurred, and amount, concentration, and volume of materials released.

Government Publication Date: 1974-1994*

Non-Compliance Reports:

Provincial

NCPL

The Ministry of the Environment provides information about non-compliant discharges of contaminants to air and water that exceed legal allowable limits, from regulated industrial and municipal facilities. A reported non-compliance failure may be in regard to a Control Order, Certificate of Approval, Sectoral Regulation or specific regulation/act.

Government Publication Date: Dec 31, 2022

National Defense & Canadian Forces Fuel Tanks:

Federal

NDFT

The Department of National Defense and the Canadian Forces maintains an inventory of all aboveground & underground fuel storage tanks located on DND lands. Our inventory provides information on the base name, location, tank type & capacity, tank contents, tank class, date of tank installation, date tank last used, and status of tank as of May 2001. This database will no longer be updated due to the new National Security protocols which have prohibited any release of this database.

Government Publication Date: Up to May 2001*

National Defense & Canadian Forces Spills:

Federal

NDSP

The Department of National Defense and the Canadian Forces maintains an inventory of spills to land and water. All spill sites have been classified under the "Transportation of Dangerous Goods Act - 1992". Our inventory provides information on the facility name, location, spill ID #, spill date, type of spill, as well as the quantity of substance spilled & recovered.

Government Publication Date: Mar 1999-Nov 2023

National Defence & Canadian Forces Waste Disposal Sites:

Federal

NDWD

The Department of National Defence and the Canadian Forces maintains an inventory of waste disposal sites located on DND lands. Where available, our inventory provides information on the base name, location, type of waste received, area of site, depth of site, year site opened/closed and status.

Government Publication Date: 2001-Apr 2007*

National Energy Board Pipeline Incidents:

Federal

NEBI

Locations of pipeline incidents from 2008 to present, made available by the Canada Energy Regulator (CER) - previously the National Energy Board (NEB). Includes incidents reported under the Onshore Pipeline Regulations and the Processing Plant Regulations related to pipelines under federal jurisdiction, does not include incident data related to pipelines under provincial or territorial jurisdiction.

Government Publication Date: 2008-Jun 30, 2021

National Energy Board Wells:

Federal

NEBP

Order No: 24090500762

The NEBW database contains information on onshore & offshore oil and gas wells that are outside provincial jurisdiction(s) and are thereby regulated by the National Energy Board. Data is provided regarding the operator, well name, well ID No./UWI, status, classification, well depth, spud and release

Government Publication Date: 1920-Feb 2003*

National Environmental Emergencies System (NEES):

In 2000, the Emergencies program implemented NEES, a reporting system for spills of hazardous substances. For the most part, this system only captured data from the Atlantic Provinces, some from Quebec and Ontario and a portion from British Columbia. Data for Alberta, Saskatchewan, Manitoba and the Territories was not captured. However, NEES is also a repository for previous Environment Canada spill datasets. NEES is composed of the historic datasets ' or Trends ' which dates from approximately 1974 to present. NEES Trends is a compilation of historic databases, which were merged and includes data from NATES (National Analysis of Trends in Emergencies System), ARTS (Atlantic Regional Trends System), and NEES. In 2001, the Emergencies Program determined that variations in reporting regimes and requirements between federal and provincial agencies made national spill reporting and trend analysis difficult to achieve. As a consequence, the department has focused efforts on capturing data on spills of substances which fall under its legislative authority only (CEPA and FA). As such, the NEES database will be decommissioned in December

Government Publication Date: 1974-2003*

National PCB Inventory: Federal NPCB

Environment Canada's National PCB inventory includes information on in-use PCB containing equipment in Canada including federal, provincial and private facilities. Federal out-of-service PCB containing equipment and PCB waste owned by the federal government or by federally regulated industries such as airlines, railway companies, broadcasting companies, telephone and telecommunications companies, pipeline companies, etc. are also listed. Although it is not Environment Canada's mandate to collect data on non-federal PCB waste, the National PCB inventory includes some information on provincial and private PCB waste and storage sites. Some addresses provided may be Head Office addresses and are not necessarily the location of where the waste is being used or stored.

Government Publication Date: 1988-2008*

National Pollutant Release Inventory 1993-2020:

The National Pollutant Release Inventory (NPRI) is Canada's public inventory of pollutant releases (to air, water and land), disposals, and transfers for recycling. The inventory, managed by Environment and Climate Change Canada, tracks over 300 substances. Under the authority of the Canadian Environmental Protection Act (CEPA), owners or operators of facilities that meet published reporting requirements are required to report to the NPRI.

Government Publication Date: Sep 2020

National Pollutant Release Inventory - Historic:

Environment Canada has defined the National Pollutant Release Inventory ("NPRI") as a federal government initiative designed to collect comprehensive national data regarding releases to air, water, or land, and waste transfers for recycling for more than 300 listed substances. This data holds historic records; current records are found in NPR2.

Government Publication Date: 1993-May 2017

Oil and Gas Wells:

Private OGWE

The Nickle's Energy Group (publisher of the Daily Oil Bulletin) collects information on drilling activity including operator and well statistics. The well information database includes name, location, class, status and depth. The main Nickle's database is updated on a daily basis, however, this database is updated on a monthly basis. More information is available at www.nickles.com.

Government Publication Date: 1988-May 31, 2024

Ontario Oil and Gas Wells:

Provincial OOGW

In 1998, the MNR handed over to the Ontario Oil, Gas and Salt Resources Corporation, the responsibility of maintaining a database of oil and gas wells drilled in Ontario. The OGSR Library has over 20,000+ wells in their database. Information available for all wells in the ERIS database include well owner/operator, location, permit issue date, and well cap date, license No., status, depth and the primary target (rock unit) of the well being drilled. All geology/stratigraphy table information, plus all water table information is also provide for each well record.

Government Publication Date: 1800-Aug 2023

Inventory of PCB Storage Sites:

Provincial OPCB

Order No: 24090500762

Federal

Federal

Federal

NPR2

NPRI

The Ontario Ministry of Environment, Waste Management Branch, maintains an inventory of PCB storage sites within the province. Ontario Regulation 11/82 (Waste Management - PCB) and Regulation 347 (Generator Waste Management) under the Ontario EPA requires the registration of inactive PCB storage equipment and/or disposal sites of PCB waste with the Ontario Ministry of Environment. This database contains information on: 1) waste quantities; 2) major and minor sites storing liquid or solid waste; and 3) a waste storage inventory.

Government Publication Date: 1987-Oct 2004; 2012-Dec 2013

Orders:

Provincial ORD

This is a subset taken from Ontario's Environmental Registry (EBR) database. It will include Orders on the registry such as (EPA s. 17) - Order for remedial work, (EPA s. 18) - Order for preventative measures, (EPA s. 43) - Order for removal of waste and restoration of site, (EPA s. 44) - Order for conformity with Act for waste disposal sites, (EPA s. 136) - Order for performance of environmental measures.

Government Publication Date: 1994 - July 31, 2024

Canadian Pulp and Paper:

Private PAP

This information is part of the Pulp and Paper Canada Directory. The Directory provides a comprehensive listing of the locations of pulp and paper mills and the products that they produce.

Government Publication Date: 1999, 2002, 2004, 2005, 2009-2014

Parks Canada Fuel Storage Tanks:

Federal

PCFT

Canadian Heritage maintains an inventory of known fuel storage tanks operated by Parks Canada, in both National Parks and at National Historic Sites. The database details information on site name, location, tank install/removal date, capacity, fuel type, facility type, tank design and owner/operator.

Government Publication Date: 1920-Jan 2005*

Pesticide Register: Provincial PES

The Ontario Ministry of the Environment and Climate Change maintains a database of licensed operators and vendors of registered pesticides.

Government Publication Date: Oct 2011-Jul 31, 2024

NPRI Reporters - PFAS Substances:

Federal

PFCH

The National Pollutant Release Inventory (NPRI) is Canada's public inventory of releases, disposals, and transfers, tracking over 320 pollutants. Per - and polyfluoroalkyl substances (PFAS) are a group of over 4,700 human-made substances for which adverse environmental and health effects have been observed. This listing of PFAS substance reporters includes those NPRI facilities that reported substances that are found in either: a) the Comprehensive Global Database of PFASs compiled by the Organisation for Economic Co-operation and Development (OECD), b) the US Environmental Protection Agency (US EPA) Master List of PFAS Substances, c) the US EPA list of PFAS chemicals without explicit structures, or d) the US EPA list of PFAS structures (encompassing the largest set of structures having sufficient levels of fluorination to potentially impart PFAS-type properties).

Government Publication Date: Sep 2020

Potential PFAS Handlers from NPRI:

Federal

PFHA

The National Pollutant Release Inventory (NPRI) is Canada's public inventory of releases, disposals, and transfers, tracking over 320 pollutants. Perand polyfluoroalkyl substances (PFAS) are a group of over 4,700 human-made substances for which adverse environmental and health effects have been observed. This list of potential PFAS handlers includes those NPRI facilities that reported business activity (NAICS code) included in the US Environmental Protection Agency (US EPA) list of Potential PFAS-Handling Industry Sectors, further described as operating in industry sectors where literature reviews indicate that PFAS may be handled and/or released. Inclusion of a facility in this listing does not indicate that PFAS are being manufactured, processed, used, or released by the facility - these are facilities that potentially handle PFAS based on their industrial profile.

Government Publication Date: Sep 2020

Pipeline Incidents: Provincial PINC

List of pipeline incidents (strikes, leaks, spills). This is not a comprehensive or complete inventory of pipeline incidents in the province; this listing in an historical copy of records previously obtained under Access to Public Information. Records are not verified for accuracy or completeness.

Government Publication Date: Feb 28, 2021

Potential PFAS Handlers from EASR:

Provincial

PPHA

The Ontario Environmental Activity and Sector Registry (EASR), described in Ontario Regulation 245/11, allows businesses with less complex operations - and hence not requiring an Environmental Compliance Approval - to register their activities with the Ontario Ministry of the Environment, Conservation and Parks (MECP). This list of potential PFAS handlers includes those EASR facilities that reported business activity (NAICS code) included in the US Environmental Protection Agency (US EPA) list of Potential PFAS-Handling Industry Sectors, further described as operating in industry sectors where literature reviews indicate that PFAS may be handled and/or released. Inclusion of a facility in this listing does not indicate that PFAS are being manufactured, processed, used.

Government Publication Date: Jun 30, 2024

Private and Retail Fuel Storage Tanks:

Provincial

PRT

Order No: 24090500762

The Fuels Safety Branch of the Ontario Ministry of Consumer and Commercial Relations maintained a database of all registered private fuel storage tanks and licensed retail fuel outlets. This database includes an inventory of locations that have gasoline, oil, waste oil, natural gas and/or propane storage tanks on their property. The MCCR no longer collects this information. This information is now collected by the Technical Standards and Safety Authority (TSSA).

Government Publication Date: 1989-1996*

Permit to Take Water:

Provincial PTTW

This is a subset taken from Ontario's Environmental Registry (EBR) database. It will include PTTW's on the registry such as OWRA s. 34 - Permit to take water.

Government Publication Date: 1994 - July 31, 2024

Ontario Regulation 347 Waste Receivers Summary:

Provincial Part V of the Ontario Environmental Protection Act ("EPA") regulates the disposal of regulated waste through an operating waste management system

or a waste disposal site operated or used pursuant to the terms and conditions of a Certificate of Approval or a Provisional Certificate of Approval. Regulation 347 of the Ontario EPA defines a waste receiving site as any site or facility to which waste is transferred by a waste carrier. A receiver of regulated waste is required to register the waste receiving facility. This database represents registered receivers of regulated wastes, identified by registration number, company name and address, and includes receivers of waste such as: landfills, incinerators, transfer stations, PCB storage sites, sludge farms and water pollution control plants. This information is a summary of all years from 1986 including the most currently available data.

Government Publication Date: 1986-1990, 1992-2021

Provincial Record of Site Condition: **RSC**

The Record of Site Condition (RSC) is part of the Ministry of the Environment's Brownfields Environmental Site Registry. Protection from environmental cleanup orders for property owners is contingent upon documentation known as a record of site condition (RSC) being filed in the Environmental Site Registry. In order to file an RSC, the property must have been properly assessed and shown to meet the soil, sediment and groundwater standards appropriate for the use (such as residential) proposed to take place on the property. The Record of Site Condition Regulation (O. Reg. 153/04) details requirements related to site assessment and clean up. RSCs filed after July 1, 2011 will also be included as part of the new (O.Reg. 511/09). The Government of Ontario states that it is not responsible for the accuracy of the information in this Registry.

Government Publication Date: 1997-Sept 2001, Oct 2004-Jul 2024

Private Retail Fuel Storage Tanks: **RST**

This database includes an inventory of retail fuel outlet locations (including marinas) that have on their property gasoline, oil, waste oil, natural gas and / or propane storage tanks.

Government Publication Date: 1999-Apr 30, 2024

Scott's Manufacturing Directory:

Private SCT

Scott's Directories is a data bank containing information on over 200,000 manufacturers across Canada. Even though Scott's listings are voluntary, it is the most comprehensive database of Canadian manufacturers available. Information concerning a company's address, plant size, and main products are included in this database.

Government Publication Date: 1992-Mar 2011*

Ontario Spills: Provincial SPL

List of spills and incidents made available by the Ministry of the Environment, Conservation and Parks. This database identifies information such as location (approximate), type and quantity of contaminant, date of spill, environmental impact, cause, nature of impact, etc. Information from 1988-2002 was part of the ORIS (Occurrence Reporting Information System). The SAC (Spills Action Centre) handles all spills reported in Ontario. Regulations for spills in Ontario are part of the MOE's Environmental Protection Act, Part X.

Government Publication Date: 1988-Mar 2024; May 2024

Wastewater Discharger Registration Database:

Provincial **SRDS**

Facilities that report either municipal treated wastewater effluent or industrial wastewater discharges under the Effluent Monitoring and Effluent Limits (EMEL) and Municipal/Industrial Strategy for Abatement Regulations. The Municipal/Industrial Strategy for Abatement (MISA) division of the Ontario Ministry of Environment keeps record of direct dischargers of toxic pollutants within nine sectors including: Electric Power Generation, Mining, Petroleum Refining, Organic Chemicals, Inorganic Chemicals, Pulp & Paper, Metal Casting, Iron & Steel, and Quarries.

Government Publication Date: 1990-Dec 31, 2021

Anderson's Storage Tanks: Private **TANK**

The information provided in this database was collected by examining various historical documents, which identified the location of former storage tanks, containing substances such as fuel, water, gas, oil, and other various types of miscellaneous products. Information is available in regard to business operating at tank site, tank location, permit year, permit & installation type, no. of tanks installed & configuration and tank capacity. Data contained within this database pertains only to the city of Toronto and is not warranted to be complete, exhaustive or authoritative. The information was collected for research purposes only.

Government Publication Date: 1915-1953*

Transport Canada Fuel Storage Tanks:

Federal **TCFT**

Order No: 24090500762

List of fuel storage tanks currently or previously owned or operated by Transport Canada. This inventory also includes tanks on The Pickering Lands, which refers to 7,530 hectares (18,600 acres) of land in Pickering, Markham, and Uxbridge owned by the Government of Canada since 1972; properties on this land has been leased by the government since 1975, and falls under the Site Management Policy of Transport Canada, but is administered by Public Works and Government Services Canada. This inventory provides information on the site name, location, tank age, capacity and fuel type.

Government Publication Date: 1970 - Apr 2023

<u>Variances for Abandonment of Underground Storage Tanks:</u>

Provincial VAR

Listing of variances granted for storage tank abandonment. This is not a comprehensive or complete inventory of tank abandonment variances in the province; this listing is a copy of tank abandonment variance records previously obtained under Access to Public Information. In Ontario, registered underground storage tanks must be removed within two years of disuse; if removal of a tank is not feasible, an application may be sought for a variance from this code requirement.

Records are not verified for accuracy or completeness.

Government Publication Date: Feb 28, 2022

Waste Disposal Sites - MOE CA Inventory:

Provincial

WDS

The Ontario Ministry of Environment, Waste Management Branch, maintains an inventory of known open (active or inactive) and closed disposal sites in the Province of Ontario. Active sites maintain a Certificate of Approval, are approved to receive and are receiving waste. Inactive sites maintain Certificate(s) of Approval but are not receiving waste. Closed sites are not receiving waste. The data contained within this database was compiled from the MOE's Certificate of Approval database. Locations of these sites may be cross-referenced to the Anderson database described under ERIS's Private Source Database section, by the CA number. All new Environmental Compliance Approvals handed out after Oct 31, 2011 for Waste Disposal Sites will still be found in this database.

Government Publication Date: Oct 2011-Jul 31, 2024

Waste Disposal Sites - MOE 1991 Historical Approval Inventory:

Provincial WDSH

In June 1991, the Ontario Ministry of Environment, Waste Management Branch, published the "June 1991 Waste Disposal Site Inventory", of all known active and closed waste disposal sites as of October 30st, 1990. For each "active" site as of October 31st 1990, information is provided on site location, site/CA number, waste type, site status and site classification. For each "closed" site as of October 31st 1990, information is provided on site location, site/CA number, closure date and site classification. Locations of these sites may be cross-referenced to the Anderson database described under ERIS's Private Source Database section, by the CA number.

Government Publication Date: Up to Oct 1990*

Water Well Information System:

Provincial

WWIS

Order No: 24090500762

This database describes locations and characteristics of water wells found within Ontario in accordance with Regulation 903. It includes such information as coordinates, construction date, well depth, primary and secondary use, pump rate, static water level, well status, etc. Also included are detailed stratigraphy information, approximate depth to bedrock and the approximate depth to the water table.

Government Publication Date: Dec 31 2023

Definitions

<u>Database Descriptions:</u> This section provides a detailed explanation for each database including: source, information available, time coverage, and acronyms used. They are listed in alphabetic order.

<u>Detail Report</u>: This is the section of the report which provides the most detail for each individual record. Records are summarized by location, starting with the project property followed by records in closest proximity.

<u>Distance:</u> The distance value is the distance between plotted points, not necessarily the distance between the sites' boundaries. All values are an approximation.

<u>Direction</u>: The direction value is the compass direction of the site in respect to the project property and/or center point of the report.

<u>Elevation:</u> The elevation value is taken from the location at which the records for the site address have been plotted. All values are an approximation. Source: Google Elevation API.

Executive Summary: This portion of the report is divided into 3 sections:

'Report Summary'- Displays a chart indicating how many records fall on the project property and, within the report search radii.

'Site Report Summary'-Project Property'- This section lists all the records which fall on the project property. For more details, see the 'Detail Report' section.

'Site Report Summary-Surrounding Properties'- This section summarizes all records on adjacent properties, listing them in order of proximity from the project property. For more details, see the 'Detail Report' section.

<u>Map Key:</u> The map key number is assigned according to closest proximity from the project property. Map Key numbers always start at #1. The project property will always have a map key of '1' if records are available. If there is a number in brackets beside the main number, this will indicate the number of records on that specific property. If there is no number in brackets, there is only one record for that property.

The symbol and colour used indicates 'elevation': the red inverted triangle will dictate 'ERIS Sites with Lower Elevation', the yellow triangle will dictate 'ERIS Sites with Higher Elevation' and the orange square will dictate 'ERIS Sites with Same Elevation.'

<u>Unplottables:</u> These are records that could not be mapped due to various reasons, including limited geographic information. These records may or may not be in your study area, and are included as reference.

Order No: 24090500762



	Appendix F
Freedom of	Information



Ministry of the Environment, Conservation and Parks

Freedom of Information Request for Property Information

Instructions

Use this form to:

- submit and pay for a new FOI request for access to records/information about a property
- · pay for a deposit or a final fee on an existing FOI request

Fields marked with an asterisk (*) are mandatory.

Are	you:	*
-----	------	---

- ✓ Submitting a new FOI Request for Property Information
- Paying a deposit or final fee for an existing FOI Request for Property Information

Section 1 - Description of Records Requested

Time Period for Records Requested

From (yyyy/mm/dd) * To (yyyy/mm/dd) * 1900/01/01 2024/09/11

Type of Record(s) *

- ✓ All environmental records relating to the identified property/site exclusive of Environmental Approvals and Registrations
- Environmental Approvals and Registrations (e.g. Environmental Compliance Approvals; Certificate of Approval; Renewable Energy Approvals; Environmental Activity and Sector Registry Registrations)

Select only if you are seeking access to an Approval or Registration that is not publicly available or if you are also seeking supporting documents relating to the Approval or Registration.

Operator and vendor Pesticide Licenses from September 4, 2018, final Approvals and Registrations are publicly available on the Access Environment website at:

https://www.accessenvironment.ene.gov.on.ca/AEWeb/ae/GoSearch.action?search=basic&lang=en.

Records of Site Condition (RSC) records are publicly available on the Brownfields Environmental Site Registry (BSER).

- RSC records between 2004 to June 30, 2011 are available at: https://www.lrcsde.lrc.gov.on.ca/besrWebPublic/generalSearch
- RSC records filed after July 2011 are available at: https://www.lrcsde.lrc.gov.on.ca/BFISWebPublic/pub/earchFiledRsc_search?request_locale=en

Other Sp	ecific Document(s	;)
----------	-------------------	----

Type of Approval/Registration *

✓	Drinking	Water	Licenses

- ${f \checkmark}$ No Supporting Documents ${f \Box}$ All Supporting Documents ${f \Box}$ Some Supporting Documents
- ✓ Pesticide Licenses

Only pesticide licenses post September 2018 are available. Prior to September 2018, only Pesticide license applications ar Docusign Envelope ID: 0BF5935E-6456-4099-8FB9-9A49FE2E6F55
✓ No Supporting Documents ☐ All Supporting Documents ☐ Some Supporting Documents
✓ Permits to Take Water
✓ No Supporting Documents ☐ All Supporting Documents ☐ Some Supporting Documents
Water Source *
✓ Groundwater ✓ Surface Water
✓ Noise Vibrations Approvals/Registrations
✓ No Supporting Documents ☐ All Supporting Documents ☐ Some Supporting Documents
✓ Air Emissions Approvals/Registrations
✓ No Supporting Documents ☐ All Supporting Documents ☐ Some Supporting Documents
✓ Water Approvals/Registrations - Ontario Water Resources Commission, treatment, ground level, standpipes & elevated storage, pumping stations (local & booster), mains
✓ No Supporting Documents ☐ All Supporting Documents ☐ Some Supporting Documents
✓ Sewage – Treatment, Stormwater, Storm, Leachate & Lieachate Treatment & Sewage pump stations, Sanitary
✓ No Supporting Documents ☐ All Supporting Documents ☐ Some Supporting Documents
✓ Waste Water - Industrial discharge
✓ No Supporting Documents ☐ All Supporting Documents ☐ Some Supporting Documents
✓ Waste Sites - Disposal, Landfill sites, Transfer stations, Processing sites, Incinerator sites
✓ No Supporting Documents
✓ Waste Management Systems - haulers: sewage, non-hazardous & hazardous waste, mobile waste processing units, Polychlorinated Biphenyls (PCBs) storage, transfer or destruction, Waste Generator Systems)
✓ No Supporting Documents ☐ All Supporting Documents ☐ Some Supporting Documents
Company Name
✓ Waste Generator Registration - number/class
List any record(s) that should be excluded from the scope of your request (e.g. email correspondences; records originating from your organization/business; records already in your possession, prior year(s) annual reports for approvals)
Please provide any additional relevant information relating to your request. For example, does your request relate to any other ministry business? Please note that this information is being requested only in order to provide contextual information to the Access and Privacy Office and will not in any way affect or expedite the status of any related ministry business identified.

2146E (2022/10) Page 2 of 4

Docusign Envelope ID: 0	BF5935E-6456-4099	9-8FB9-9A49FE2E6F55					
Last Name *			First N	ame *			Middle Initial
VanNorman			Candi	ce			
Business/Organiza	tion Name (if ap	plicable or indicate "N//	A") *				
Cambium Inc	<u> </u>		,				
Project/Reference I	Number (if appli	cable)					
20361-003	(!- !-						
Are you submitting ☐ Yes ✓ No	•	pehalf of a client? *					
Mailing Address							
Unit Number S	Street Number *	Street Name *					
102	<u>81</u>	Hyperion Court					
PO Box C	City/Town *					Province *	Postal Code *
K	Kingston					ON	K7K 7G3
Telephone Number	r *	Email Address *					
613-453-0821	ext.	candice.vannorn	nan@ca	ımbium-inc.com			
Yes No Alternate Contact Last Name * Frommann Telephone Number 613-876-5784 Section 3 – Cur	r * ext.	Email Address * kurt.frommann@ y Address Informa	cambiu	First Name * Kurt m-inc.com			
Yes No Please only sub be adjacent to e Do the multiple Yes Please sub Site Name	information about the	tion Band	* if the pro ner(s).		Island be consi	_	eyed Land te, addresses must
Property Address							
Unit Number	Street Numbe	r Street Name					
	2405	and 2419 and	2431 N	ler-Bleue Road			

2146E (2022/10) Page 3 of 4

Full I of Number Docusion Envelope ID: 0	Concession BF5935E-6456-4099-8FB9-9A49FE2E6F55	Geog	graphic Township
City/Town/Village *			
Orleans			
Closest Intersection	า		
Mer-Bleue Road	and Renaud Road		
Section 4 – Pre	vious Property Address Information		
Do you want the mirequested? *	nistry to search all prior historical addresses for th	is property/site for th	e time period of the records
Section 5 – Ow	ner Information		
Please provide all p	present and previous property owner and/or tenant	names for the searc	ch years requested.
Current Property			
2405 and 2419 ar Orleans	nd 2431 Mer-Bleue Road		
Owner Name	е		Date of Ownership (yyyy/mm/dd)
N/A			
Tenant Nam	е		
Section 6 – Su	oporting Documents	-	
Please upload any	documents (e.g. Maps) that are relevant to your Fo	OI request.	
The total size of all	attachments must not be more than 8 MB.		
1. File Name			
Total File Siz	e		

2146E (2022/10) Page 4 of 4

Docusign Envelope ID: 0BF5935E-6456-4099-8FB9-9A49FE2E6F55

Payment confirmation number: 30403895



345 Carlingview Drive Toronto, Ontario M9W 6N9 Tel.: 416.734.3300 Fax: 416.231.1626 Toll Free: 1.877.682.8772

www.tssa.org

18 September 2024

Candice VanNorman Cambium Inc. 52 Hunter Street East Peterborough, ON K9H 1G5

Subject: 2405 Mer-Bleue Road, Orleans, Ontario, Canada, K4A 3V1

Your File No.: 20361-003 Orleans

WO No.: 14436774

Dear Madam/Sir:

We are in receipt of your correspondence wherein you requested the release of information regarding the above noted address.

A search of TSSA public records **did not** locate any records relating to the following Program(s):

<u>Program</u>	No Record
Fuels Safety	
Boiler/Pressure Vessel	
Elevating & Amusement Devices	

**For BPV, if it has been indicated that records have been located but are not attached, it is likely that TSSA may not be the keeper of the records you are looking for, see note below.

TSSA does not make any representations or warranties with respect to the accuracy or completeness of any records released. The requestor assumes all risk in using or relying on the information provided.

Should you have any questions, please contact Public Information at publicinformationservices@tssa.org.

Yours truly,

K. Gage

Kimberly Gage Public Information Services

Limitations and Notices:

General:

TSSA, as a safety regulator, uses inspection resources to address the greatest harm posed to the public. Thus, inspection only follows-up on safety orders it issues based on the degree of risk posed by the non-compliance identified in the order(s). All high-risk orders will result in a follow-up inspection by TSSA until the non-compliance is resolved. TSSA no longer follows-up on low or medium risk orders referred to as safety tasks, therefore, TSSA can no longer provide you with a report indicating the safety tasks (low and medium-risk orders) have been resolved. This information should be obtained from the device/facility owner or their contractor. One can also engage a third-party contractor to confirm device/facility compliance.

The Public Information Department, (PID), can only provide **existing** records for a specific location, facility, or device. If an inspection or any other type of record does not exist, PID cannot instruct TSSA to do work, such as an inspection, to create a record. TSSA, as an outcome-based regulator, deploys all of its resources, including, inspections to address the greatest harm posed to the public; and as such, cannot deploy resources to create records to satisfy an inquiry.

<u>Please Note:</u> While the PID provides existing records for a specific location, facility, or device; it does not interpret or provide further explanations of the content contained in the document.

Change of Ownership

Please be advised, if the new owner has acquired a property that contains TSSA regulated devices, i.e. elevators, boilers and pressure vessels, they would be required to complete a change of ownership to obtain new licences. Visit our website at www.tssa.org under the Licencing & Registration section for the Change of Ownership process or contact our Customer Service department at 1.877.682.8772

TSSA Fuels Safety:

If you have environmental concerns regarding this property, you should consider hiring an environmental consultant to conduct an environmental assessment of the property in question.

- Sites that have not been licensed since 1987 may not be in TSSA records.
- Be advised, TSSA Fuels Safety Division <u>did not register:</u>
 - private fuel underground/ aboveground storage tanks prior to January of 1990; and
 - furnace oil tanks prior to May 1,2002.
- If records being released to you relate to private fuel outlets ("PFOs") or fuel oil furnace tanks, please note the following:
 - PFOs are defined in O. Reg. 217/01 (Liquid Fuels), where "private outlet" means "any
 premise, other than a retail outlet, where gasoline or an associated product is put into the fuel
 tanks of motor vehicles or floating motorized watercraft or into portable containers". After
 2001, PFOs were no longer required to be licenced in Ontario. Thus, TSSA's records and
 information regarding PFOs is dated and unverified.
 - Underground furnace fuel oil tanks were required to be registered with TSSA commencing in 2001. These underground tanks are registered; however, TSSA does not inspect or verify the registered tank information. It is incumbent on the fuel distributor to ensure that the tanks are registered. Above ground fuel oil furnace tanks do not require TSSA registration.
 - Please be advised that while the TSSA releases information relating to PFOs or fuel oil furnace tanks pursuant to the TSSA's Access and Privacy Code, the TSSA cautions against reliance on this information.

- In particular, because PFOs do not require a license and there is no requirement to submit any documentation to TSSA for review or approval, TSSA has limited information on these facilities. The TSSA cautions that any information provided may be inaccurate, incomplete, or out of date.
- Fuels Safety Division <u>does not register</u>
 - private waste oil tanks in apartments, office buildings, residences etc.; and
 - aboveground gas or diesel tanks.
- The Technical Standards and Safety Act and associated regulations do not require the registration of private fuel outlets, nor does it require that any documentation on these facilities be submitted to or reviewed or approved by TSSA. As a result, TSSA has limited information on these facilities. TSSA cautions that any information provided may be inaccurate, incomplete or out of date.

TSSA Elevating & Amusement Devices Program Notice:

- All orders and/or directions issued by the TSSA Inspector have a compliance date and the owner or designated contractor are required to comply within the specified time limit. Compliance is the responsibility of the owner or operator of the device.
- All written declarations of compliance (where eligible) should be sent to TSSA. Once a declaration of compliance has been received, the outstanding order will be resolved.
- Each report shows the details and date of the inspection conducted by TSSA at the requested location.
- The Ontario Amusement Devices Regulation (O. Reg. 221/01) was adopted in 2001. Since that time, TSSA retains copies of technical dossiers of new amusement devices in Ontario (as per TSSA's retention policy). However, for rides that existed prior to the adoption of the Regulation, which were subject to a "grandfathering-in" clause, technical dossiers were not required to be filed with the TSSA. However, if the amusement ride remains in operation, as per ASTM requirements, the owner/licensee must possess an operations document for the device in question.

Federal Elevators

Please be advised that without the express written consent of the owner, the TSSA does not release any information with respect to federal elevators or federal elevating equipment. The TSSA is a provincial regulator for the province of Ontario and federal elevators do not fall within the scope of TSSA's provincial mandate and the *Technical Standards and Safety Act* and associated Regulations. Further, the TSSA's Access and Privacy Code only applies to information collected, used, or disclosed by the TSSA in the course of TSSA's administration of the *Act*. Therefore, information with respect to federal elevators or federal elevator equipment is outside of the administration of the *Act*, and outside of the scope of the TSSA's Access and Privacy Codes.

Indigenous Lands

Please be advised that the TSSA does not release any information with respect to indigenous lands, which are outside of the TSSA's mandate, without the express written permission from the Band. The *Technical Standards and Safety Act*, associated regulations, and TSSA's Access and Privacy Code does not apply to indigenous lands.

TSSA Boilers and Pressure Vessels (BPVs) Program Notice:

- Be advised, TSSA does not typically periodically inspect BPVs. These inspections are usually performed by insurance companies.
- **Inspection reports may not be submitted to TSSA by insurance companies; therefore, while TSSA may have some evidence of a BPV at a location on file, there may be no inspection records pertaining to BPVs located at the address provided.
- As of July 1, 2018, BPVs in Ontario may not be operated unless the Director has issued a current certificate of inspection (COI) to the owner or operator. A COI will be issued to the owner or operator of the BPV by TSSA after TSSA has received a Record of Inspection (ROI) from the insurer/third-party inspector, the associated fees have been paid and the BPV has passed a periodic inspection.
- Please note that if the BPV in question is insured, the insurance company may have additional inspection records. Please contact the insurer directly should you wish to obtain further information.



345 Carlingview Drive Toronto, Ontario M9W 6N9 Tel.: 416.734.3300 Fax: 416.231.1626 Toll Free: 1.877.682.8772

www.tssa.org

18 September 2024

Candice VanNorman Cambium Inc. 52 Hunter Street East Peterborough, ON K9H 1G5

Subject: 2419 Mer-Bleue Road, Orleans, Ontario, Canada, K4A 3V1

Your File No.: 20361-003 2419

WO No.: 14436780

Dear Madam/Sir:

We are in receipt of your correspondence wherein you requested the release of information regarding the above noted address.

A search of TSSA public records **did not** locate any records relating to the following Program(s):

<u>Program</u>	No Record
Fuels Safety	
Boiler/Pressure Vessel	
Elevating & Amusement Devices	

TSSA does not make any representations or warranties with respect to the accuracy or completeness of any records released. The requestor assumes all risk in using or relying on the information provided.

Should you have any questions, please contact Public Information at publicinformationservices@tssa.org.

Yours truly,

K. Gage

Kimberly Gage Public Information Services

^{**}For BPV, if it has been indicated that records have been located but are not attached, it is likely that TSSA may not be the keeper of the records you are looking for, see note below.

Limitations and Notices:

General:

TSSA, as a safety regulator, uses inspection resources to address the greatest harm posed to the public. Thus, inspection only follows-up on safety orders it issues based on the degree of risk posed by the non-compliance identified in the order(s). All high-risk orders will result in a follow-up inspection by TSSA until the non-compliance is resolved. TSSA no longer follows-up on low or medium risk orders referred to as safety tasks, therefore, TSSA can no longer provide you with a report indicating the safety tasks (low and medium-risk orders) have been resolved. This information should be obtained from the device/facility owner or their contractor. One can also engage a third-party contractor to confirm device/facility compliance.

The Public Information Department, (PID), can only provide **existing** records for a specific location, facility, or device. If an inspection or any other type of record does not exist, PID cannot instruct TSSA to do work, such as an inspection, to create a record. TSSA, as an outcome-based regulator, deploys all of its resources, including, inspections to address the greatest harm posed to the public; and as such, cannot deploy resources to create records to satisfy an inquiry.

<u>Please Note:</u> While the PID provides existing records for a specific location, facility, or device; it does not interpret or provide further explanations of the content contained in the document.

Change of Ownership

Please be advised, if the new owner has acquired a property that contains TSSA regulated devices, i.e. elevators, boilers and pressure vessels, they would be required to complete a change of ownership to obtain new licences. Visit our website at www.tssa.org under the Licencing & Registration section for the Change of Ownership process or contact our Customer Service department at 1.877.682.8772

TSSA Fuels Safety:

If you have environmental concerns regarding this property, you should consider hiring an environmental consultant to conduct an environmental assessment of the property in question.

- Sites that have not been licensed since 1987 may not be in TSSA records.
- Be advised, TSSA Fuels Safety Division <u>did not register:</u>
 - private fuel underground/ aboveground storage tanks prior to January of 1990; and
 - furnace oil tanks prior to May 1,2002.
- If records being released to you relate to private fuel outlets ("PFOs") or fuel oil furnace tanks, please note the following:
 - PFOs are defined in O. Reg. 217/01 (Liquid Fuels), where "private outlet" means "any
 premise, other than a retail outlet, where gasoline or an associated product is put into the fuel
 tanks of motor vehicles or floating motorized watercraft or into portable containers". After
 2001, PFOs were no longer required to be licenced in Ontario. Thus, TSSA's records and
 information regarding PFOs is dated and unverified.
 - Underground furnace fuel oil tanks were required to be registered with TSSA commencing in 2001. These underground tanks are registered; however, TSSA does not inspect or verify the registered tank information. It is incumbent on the fuel distributor to ensure that the tanks are registered. Above ground fuel oil furnace tanks do not require TSSA registration.
 - Please be advised that while the TSSA releases information relating to PFOs or fuel oil furnace tanks pursuant to the TSSA's Access and Privacy Code, the TSSA cautions against reliance on this information.

- In particular, because PFOs do not require a license and there is no requirement to submit any documentation to TSSA for review or approval, TSSA has limited information on these facilities. The TSSA cautions that any information provided may be inaccurate, incomplete, or out of date.
- Fuels Safety Division <u>does not register</u>
 - private waste oil tanks in apartments, office buildings, residences etc.; and
 - aboveground gas or diesel tanks.
- The Technical Standards and Safety Act and associated regulations do not require the registration of private fuel outlets, nor does it require that any documentation on these facilities be submitted to or reviewed or approved by TSSA. As a result, TSSA has limited information on these facilities. TSSA cautions that any information provided may be inaccurate, incomplete or out of date.

TSSA Elevating & Amusement Devices Program Notice:

- All orders and/or directions issued by the TSSA Inspector have a compliance date and the owner or designated contractor are required to comply within the specified time limit. Compliance is the responsibility of the owner or operator of the device.
- All written declarations of compliance (where eligible) should be sent to TSSA. Once a declaration of compliance has been received, the outstanding order will be resolved.
- Each report shows the details and date of the inspection conducted by TSSA at the requested location.
- The Ontario Amusement Devices Regulation (O. Reg. 221/01) was adopted in 2001. Since that time, TSSA retains copies of technical dossiers of new amusement devices in Ontario (as per TSSA's retention policy). However, for rides that existed prior to the adoption of the Regulation, which were subject to a "grandfathering-in" clause, technical dossiers were not required to be filed with the TSSA. However, if the amusement ride remains in operation, as per ASTM requirements, the owner/licensee must possess an operations document for the device in question.

Federal Elevators

Please be advised that without the express written consent of the owner, the TSSA does not release any information with respect to federal elevators or federal elevating equipment. The TSSA is a provincial regulator for the province of Ontario and federal elevators do not fall within the scope of TSSA's provincial mandate and the *Technical Standards and Safety Act* and associated Regulations. Further, the TSSA's Access and Privacy Code only applies to information collected, used, or disclosed by the TSSA in the course of TSSA's administration of the *Act*. Therefore, information with respect to federal elevators or federal elevator equipment is outside of the administration of the *Act*, and outside of the scope of the TSSA's Access and Privacy Codes.

Indigenous Lands

Please be advised that the TSSA does not release any information with respect to indigenous lands, which are outside of the TSSA's mandate, without the express written permission from the Band. The *Technical Standards and Safety Act*, associated regulations, and TSSA's Access and Privacy Code does not apply to indigenous lands.

TSSA Boilers and Pressure Vessels (BPVs) Program Notice:

- Be advised, TSSA does not typically periodically inspect BPVs. These inspections are usually performed by insurance companies.
- **Inspection reports may not be submitted to TSSA by insurance companies; therefore, while TSSA may have some evidence of a BPV at a location on file, there may be no inspection records pertaining to BPVs located at the address provided.
- As of July 1, 2018, BPVs in Ontario may not be operated unless the Director has issued a current certificate of inspection (COI) to the owner or operator. A COI will be issued to the owner or operator of the BPV by TSSA after TSSA has received a Record of Inspection (ROI) from the insurer/third-party inspector, the associated fees have been paid and the BPV has passed a periodic inspection.
- Please note that if the BPV in question is insured, the insurance company may have additional inspection records. Please contact the insurer directly should you wish to obtain further information.



	Appendix G
Aerial	Photo Summary



Year	Source	Notes
1965	Ottawa	The Site appears to consist of agricultural land with an associated residential dwelling and a barn, not similar in size and configuration to the current Site Building.
		The surrounding area appears to consist primarily of vacant undeveloped/agricultural land, with the exception of residential dwellings north, south and west of the Site.
1976	Ottawa	There were no significant changes to the Site, with the exception that a residential dwelling, similar in size and configuration to the current Site Building is evident.
		There were no significant changes to the surrounding area, with the exception of residential dwellings south.
1987	NAPL	There were no significant changes to the Site and surrounding area, with the exception of a residential dwelling, not similar in size and configuration to the current Site Building, is evident on the south portion of the Site.
1991	Ottawa	There were no significant changes to the Site and surrounding area.
2002	Ottawa	There were no significant changes to the Site and surrounding area, with the exception that a storage yard is evident on the south portion of the Site.
2014	Ottawa	There were no significant changes to the Site and surrounding area.
2023	Ontario	There were no significant changes to the Site and surrounding area.

Ontario - Open Government License - Ontario

NAPL - National Air Photo Library

Ottawa - City of Ottawa ArcGIS



Appendix	Н
Photograph	าร



Photo 1 North portion of the Site Building, September 13, 2024.



Photo 2 West portion of the Site Building, September 13, 2024.



Photo 3 Central portion of the Site, September 13, 2024.



Photo 4 South portion of the Site, September 13, 2024.



Photo 5 Clean fill material pile (i.e., gravel) located on the south portion of the Site, September 13, 2024.



Photo 6 East portion of the Site, September 13, 2024.



Photo 7 Properties located north of the Site, September 13, 2024.



Photo 8 Property located south of the Site, September 13, 2024.



Photo 9 Properties located east of the Site, September 13, 2024.



Photo 10 Property located west of the Site, September 13, 2024.