AtkinsRéalis

1440 Prince of Wales Drive, Ottawa, Ontario

Shell Canada Products

January 12, 2024 AtkinsRéalis Ref: 694129

FINAL - Phase One Environmental Site Assessment

AtkinsRéalis - Confidential

Signature Page

Prepared By:

Akriti Atawala

Akruti Atawala, Hons. B.Sc., C.Chem Environmental Scientist

Environment Practice Engineering Services Canada

Rebert litzon

Robert Mitzakov, M.A.Sc., P.Eng. Project Engineer

Environment Practice Engineering Services Canada

Notice

This report has been prepared and the work referred to in this report has been undertaken by AtkinsRéalis Canada Inc¹. (AtkinsRéalis) for the exclusive use of Shell Canada Products (the Client), who has been party to the development of the scope of work and understands its limitations. The methodology, findings, conclusions, and recommendations in this report are based solely upon the scope of work and subject to the time and budgetary considerations described in the proposal and/or contract pursuant to which this report was issued. Any use, reliance on, or decision made by a third party based on this report is the sole responsibility of such third party. AtkinsRéalis accepts no liability or responsibility for any damages that may be suffered or incurred by any third party as a result of the use of, reliance on, or any decision made based on this report.

The findings, conclusions, and recommendations in this report (i) have been developed in a manner consistent with the level of skill normally exercised by professionals currently practicing under similar conditions in the area, and (ii) reflect AtkinsRéalis' best judgment based on information available at the time of preparation of this report. No other warranties, either expressed or implied, are made as to the professional services provided under the terms of our original contract and included in this report. The findings and conclusions contained in this report are valid only as of the date of this report and may be based, in part, upon information provided by others. If any of the information is inaccurate, new information is discovered, site conditions change, or applicable standards are amended, modifications to this report may be necessary. The results of this assessment should in no way be construed as a warranty that the subject site is free from any and all contamination.

Any soil and rock descriptions in this report and associated logs have been made with the intent of providing general information on the subsurface conditions of the site. This information should not be used as geotechnical data for any purpose unless specifically addressed in the text of this report. Groundwater conditions described in this report refer only to those observed at the location and time of observation noted in the report.

This report must be read as a whole, as sections taken out of context may be misleading. If discrepancies occur between the preliminary (draft) and final versions of this report, it is the final version that takes precedence. Nothing in this report is intended to constitute or provide a legal opinion.

The contents of this report are confidential and proprietary. Other than by the Client, copying or distribution of this report or use of or reliance on the information contained herein, in whole or in part, is not permitted without the express written permission of the Client and AtkinsRéalis.

¹ Formerly SNC-Lavalin Inc.

Contents

Exec	cutive S	Summary	1				
1.	Intro	duction	3				
	1.1	Phase One Property Information	3				
2.	Scop	be of the Investigation	5				
3.	Records Review						
	3.1	General Information					
		3.1.1 Phase One Study Area Determination					
		3.1.2 First Developed Use Determination					
		3.1.3 Fire Insurance Plans	6				
		3.1.4 Chain of Title	7				
		3.1.5 Environmental Reports	7				
	3.2	Environmental Source Information	11				
		3.2.1 ERIS Database Information	11				
		3.2.2 MECP Freedom of Information Request					
		3.2.3 TSSA Records Search					
		3.2.4 City Directories	17				
	3.3	Physical Setting Sources					
		3.3.1 Aerial Photographs					
		3.3.2 Topography, Hydrology and Geology	19				
		3.3.3 Fill Materials	20				
		3.3.4 Water Bodies and Areas of Natural Significance	20				
		3.3.5 Water Well Records	20				
	3.4	Site Operating Records	21				
4.	INTE	RVIEWS	23				
5.	SITE	RECONNAISSANCE	24				
	5.1	24					
	5.2	Specific Observations at Phase One Property					
		5.2.1 Building Details	24				
		5.2.2 Utilities	25				
		5.2.3 Features and Structures	25				
		5.2.4 Areas of the Phase One Property not Covered by Buildings	25				
		5.2.5 Other Details					
	5.3	Enhanced Investigation at the Property	27				
		5.3.1 Operations at the Phase One Property	27				
		5.3.2 Hazardous Material Storage	27				
		5.3.3 Products Manufactured	27				
		5.3.4 By-Products and Wastes	27				

		5.3.5	Raw Material Handling and Storage	27
		5.3.6	Drums, Totes and Bins	27
		5.3.7	Oil/Water Separators	27
		5.3.8	Vehicle and Equipment Maintenance Areas	27
		5.3.9	Spills	28
		5.3.10	Liquid Discharge Points	28
		5.3.11	Operations at the Phase One Property	28
		5.3.12	Hydraulic Lift Equipment	28
	5.4	Phase C	Dne Study Area	28
	5.5	Written	Description of Investigation	29
6.	REVI	EW AND I	EVALUATION OF INFORMATION	30
	6.1	Current	and Past Uses	30
	6.2	Potentia 6.2.1 6.2.2	al Contaminating Activity Potentially Contaminating Activities On-Site Potentially Contaminating Activities Off-Site	32
	6.3	Areas o	f Potential Environmental Concern	37
	6.4	Phase 0 6.4.1 6.4.2 6.4.3 6.4.4 6.4.5	Dne Conceptual Site Model (CSM) PCAs APECs Underground Utilities Topographic, Geological and Hydrogeological Information Sources of Uncertainty	40 41 42 43
7.	CON		S	44
	7.1		r Phase Two Environmental Site Assessment Required Before Record of Site Co	
	7.2	Record	of Site Condition Based on Phase One Environmental Site Assessment Alone	44
	7.3	Qualifica	ations of The Assessors	44
8.	REFE	RENCES		45

Figures

- 1 Phase One Property Location Plan
- 2 Phase one Property Layout
- 3 Phase One Property Study Area
- 4 Historical/Current Borehole/Monitoring Well Location Plan and Analytical Results
- 5 Phase One Conceptual Site Model Showing Potential Contaminating Activities
- 6 Phase One Conceptual Site Model Showing Areas of Potential Environmental Concern

Contents (Cont'd)

Appendices

- A: Plan of Survey
- B: Fire Insurance Plans
- C: Chain of Title
- D: ERIS Database Report
- E: Freedom of Information Requests
- F: City Directories
- G: Aerial Photographs
- H: Desk Study Maps
- I: Site Photographs

\\SLI1025\PROJECTS\SHELL\1440 PRINCE OF WALES DR, OTTAWA\69412940_EXECN\47_WRKG\PHASE ONE\NEW 20231103_694129_PHASE ONE_ZD IN PROGRESS.DOCX

AtkinsRéalis Canada Inc. (AtkinsRéalis) was retained by Shell Canada Products (Shell) to conduct a Phase One Environmental Site Assessment (ESA) for the property located at 1440 Prince of Wales Drive, Ottawa, Ontario (herein referred to as the Phase One Property). The Phase One Property is currently occupied as retail fuel outlet.

A site redevelopment program is currently proposed for the Phase One Property and is tentatively scheduled for 2024. In support of the redevelopment application for the Phase One Property, the City of Ottawa (the City) requires the completion of a Phase One ESA in accordance with the provisions of Ontario Regulation (O. Reg.) 153/04 (as amended), as part of the Site Plan Approval (SPA) process, but not for the purpose of filing a Record of Site Condition (RSC) with the MECP.

The Phase One Property is located at the northwest corner of the intersection of Prince of Wales Drive and Meadowlands Drive in Ottawa, Ontario. The Phase One Property is bound by a commercial property (Rideauview shopping mall) to the north and west, with the Rideauview shopping mall parking lot to the north, commercial property (Great Canadian Oil Change) to the south (across Meadowale Drive) and residential (apartment buildings) to the east (across Prince of Wales Dive).

Based on the review of the aerial photographs, the earliest use of the Phase One Property appeared to be used for residential/agricultural purposes. The first developed use of the Phase One Property was determined to be between 1895 and 1945 for residential/agricultural purposes based on the review of aerial photographs and chain of title. The current retail fuel outlet, the Phase One Property was developed for commercial use in 1958.

The Phase One Property is relatively flat with an approximate elevation of 82.88 m above mean sea level (amsl) and slopes gently to the east. With respect to the Phase One Study Area, the topography generally slopes from the northwest/southwest (84 m amsl) to the east/northeast (80 m amsl). The overburden typically comprises a fill unit underlain by Offshore marine deposits (primary material clay and silt). The Offshore marine deposits are in turn underlain by limestone, dolostone, shale, arkose, sandstone bedrock (i.e., Shadow Lake Formation).

The review of previous investigation reports indicated stratigraphy encountered during drilling generally consisted of fill (sand or sand and gravel) to depths of 1.5 to 3 m below ground surface (bgs) underlain by silt or silty clay to a depth of 6.7 m bgs. A sandy silt layer is present at a depth of 4 to 5 m bgs.

Based on the specific observations for the Phase One Property and historical records review, on-site Areas of Potential Environmental Concern (APECs) associated with current and historical Potential Contaminating Activities (PCAs) are presented below:

- APEC 1 Tank Nest and Pump Islands. There are five (5) underground storage tanks (USTs) present in the tank nest, located by the northern portion of the Phase One Property and four pump islands located by the eastern portion of the Phase One Property.
- APEC 2 Former Waste Oil Tank. The former waste oil tank associated with historical operation of rapid lube facility located south of the convenience store.
- APEC 3 Former Motor Oil Storage Tanks. The two former motor oil tanks associated with historical operation of rapid lube facility located northwest of the convenience store.

APEC 4 (4a and 4b) – Potential Historical Backfill Material. Fill material was identified at the Phase One Property during previous investigations. Potential importation of fill of unknown quality during construction/development in 1958/1960 of the gas station and rapid lube facility and tanks upgrades in 1985/1986 at the Phase One Property.

Potential dry-cleaning operation (Sentinel Cleaners) and ERIS database identified waste generator of halogenated solvents on property 1430 Prince of Wales Drive located adjacent north/northwest of the Phase One Property. Potential dry-cleaning business (Meadowland Cleaners) and ERIS database identified waste generator of halogenated solvents on property 888 Meadowlands Drive located south/southwest of the Phase One Property.

- APEC 5– Former Gas Station. Top-Valu Gas Bar was identified adjacent north (1430 Prince of Wales Drive) of the Phase One Property.
- APEC 6 Potential Former Gas Station. Based on the 1998 ESA report and aerial photographs, a former gasoline station appeared to be located at 1375 Prince of Wales Drive east of the Phase One Property.
- APEC 7 Current Oil Changing Facility and Potential Dry-Cleaning Operation. Historically, a service station and currently oil changing business/facility exist on the property at 1448 Prince of Wales Drive located south/southeast of the Phase One Property.

Based on the APECs identified above that are a result of current and historical PCAs identified in the Phase One ESA, one or more of potential contaminants of concern (PCOC) were identified as benzene, toluene, ethylbenzene, xylene (BTEX), petroleum hydrocarbon compounds fractions F1 to F4 (PHCs F1 to F4), volatile organic compounds (VOCs), polycyclic aromatic hydrocarbons (PAHs) and metals in soil and/or groundwater.

Given the status of the Phase One Property and the presence of seven (7) APECs, an Updated Phase Two ESA will be required prior to the submission of a Record of Site Condition (RSC) with the Ministry of the Environment, Conservation and Parks (MECP). It should be noted that while the Phase One ESA recommends the completion of a Phase Two ESA, various environmental investigations have historically been completed between 1998 and 2023 at the Phase One Property and an Updated Phase Two ESA report documenting available soil and groundwater analytical results has been prepared under separate cover.

This Executive summary provides a brief overview of the Phase One ESA findings. It is not intended to substitute for the complete report, nor does it detail specific issues discussed within the report. This summary is not to be adopted *in lieu* of reading the complete report.

1. Introduction

AtkinsRéalis Canada Inc. (AtkinsRéalis) was retained by Shell Canada Products (Shell) to conduct a Phase One Environmental Site Assessment (ESA) for the property located at 1440 Prince of Wales Drive, Ottawa, Ontario (herein referred to as the Phase One Property). The Phase One Property is currently occupied as retail fuel outlet. The geographical location of the Phase One Property is shown on Figure 1.

A site redevelopment program is currently proposed for the Phase One Property and is tentatively scheduled for 2024. In support of the redevelopment application for the Phase One Property, the City of Ottawa (the City) requires the completion of a Phase One ESA in accordance with the provisions of Ontario Regulation (O. Reg.) 153/04 (as amended), as part of the Site Plan Approval (SPA) process.

Based on the above, Shell has requested that AtkinsRéalis conduct a Phase One ESA of the Phase One Property to support the future redevelopment and SPA process.

The final proposed site plan for the redevelopment is currently under development by others. The boundaries for the Phase One Property for purposes of this Phase One ESA is based on the existing site plan provided to AtkinsRéalis at the time of writing the Phase One ESA report.

1.1 Phase One Property Information

The Phase One Property is located at the northwest corner of the intersection of Prince of Wales Drive and Meadowlands Drive in Ottawa, Ontario. The Phase One Property is bound by a commercial property (Rideauview shopping mall) to the north and west, with the Rideauview shopping mall parking lot to the north, commercial property (Great Canadian Oil Change) to the south (across Meadowale Drive) and residential (apartment buildings) to the east (across Prince of Wales Dive). All directions are relative to discussion north as shown on the Figures.

The Phase One Property comprises a 0.18 hectare parcel of land and is currently occupied by an operational retail fuel station. The Phase One Property boundaries have been established based on a Plan of Survey (presented in APPENDIX A) provided by Shell and are shown on Figure 2. Further property information for the Phase One Property is provided in the table below.

Details	Description
Municipal Address(es)	1440 Prince of Wales Drive, Ottawa
Property Owner	Shell Canada Products Limited
Property Identification Number(s) (PIN)	04081-0109 (LT)
Legal Description(s)	PT LT 34, CON BRF, AS IN CR399041 & CR437545 EXCEPT CR463839, CR481854; OTTAWA/NEPEAN
Building(s)	One single storey convenience store with a basement

The Phase One ESA was authorised by Lee Howell of Shell. Mr. Howells' contact details are listed below.

Person Requesting the Phase One ESA	Mr. Lee Howell, P.Geo.
	Program Manager, Soil and Groundwater Solutions
	Shell Canada Products
	400-4th Avenue SW
	Calgary, Alberta
	T2P 2H5
	Telephone: (416) 995-1674

2. Scope of the Investigation

The objective of the Phase One ESA was to identify Potentially Contaminating Activities (PCAs) on the Phase One Property and within the Phase One Study Area which may contribute to an area of potential environmental concern (APEC) on the Phase One Property. The Phase One ESA objectives were achieved through a review of historical site information (records review), site observations (site reconnaissance) and an interview with a person familiar with the Phase One Property.

PCAs are current or former activities within the study area which, because of their presence on-site or proximity to the Phase One Property, have the potential to cause an environmental effect to the Phase One Property. APEC are based on PCAs located on the Phase One Property, or locations within the Phase One Property where off-site PCAs are most likely to affect the Phase One Property. Each APEC may correspond to one (1) or more PCAs identified in O. Reg. 153/04 (as amended), Schedule D, Table 2 – Potentially Contaminating Activities.

To meet the objectives described above, AtkinsRéalis completed the following work:

- Reviewed available historical and environmental information for the Phase One Property.
- Completed a site reconnaissance to observe the current condition of the Phase One Property and Phase One Study Area (i.e., all properties within 250 m from the boundaries of the Phase One Property).
- Conducted Interviews with personnel knowledgeable of the Phase One Property.
- Provided conclusions based on an evaluation of information gathered during this investigation.

The Phase One work program was completed in accordance with O. Reg. 153/04 (as amended), subject to the following study limitations:

- A Phase One ESA does not constitute a Compliance Audit. No review of environmental regulatory compliance was carried out as part of this assessment.
- No soil, water or other samples were collected or analysed as part of this work program.
- The review of files and records pertaining to the Phase One Property was limited to the available information provided to AtkinsRéalis by Shell.
- The reconnaissance of properties within the Phase One Study Area were limited to visual observations from the Phase One Property and from publicly accessible vantage points.

3. Records Review

AtkinsRéalis conducted a review of historical and environmental records relating to the Phase One Property and adjacent properties to identify evidence of actual or potential contamination in connection with the Phase One Property.

3.1 General Information

3.1.1 Phase One Study Area Determination

The Phase One Study Area was defined in accordance with O. Reg. 153/04 (as amended) and includes all properties located, wholly or partly, within 250 m from the nearest point on the Phase One Property boundaries. The Phase One Study Area is presented on Figure **Error! Reference source not found.**

3.1.2 First Developed Use Determination

The first developed use was determined based on a review of historical documentation, including title search information, fire insurance products, aerial photographs and interviews with knowledgeable persons.

Based on the chain of title (discussed in Section 3.1.4), the first development on the Phase One Property occurred after January 1895 when the property was transferred from Crown to private ownership. The earliest use of the Phase One Property was shown on the 1945 aerial photograph (discussed in Section 3.3.1), where residential type structure closer to the present-day Prince of Wales Drive and farming related structures (i.e., barn type structure) appear to be present on the Phase One Property. The Phase One Property appeared to be used for residential/agricultural purposes. Based on this information, the first developed use of the Phase One Property was determined to be between 1895 and 1945 for residential/agricultural purposes. Based on the review of the Chain of Title, the current retail fuel outlet, the Phase One Property was developed for commercial use in 1958.

3.1.3 Fire Insurance Plans

OPTA Information Intelligence (OPTA) was contracted through Environmental Risk Information Services (ERIS) to obtain property underwriters' Fire Insurance Plans (FIPs) through their Historical Environmental Services Enviroscan[™] (Enviroscan) for the Phase One Property and properties within the Phase One Study Area. The response from OPTA is provided in APPENDIX B.

In a response from OPTA dated November 2, 2023, it was indicated that one FIP from the year 1957 was identified within the Phase One Study Area. The FIP provides information for the central and northern portions of the Phase One study area, extending approximately 170 m along Hog's Back Road to the east and 300 m along Prince of Wales Drive to the north. This zone housed a few businesses, including:

- Gasoline/Oiling service station including four (4) underground gasoline service tanks located at the southwest corner of Prince of Wales Drive and Dynes Road intersection, approximately 280 m northwest of the Phase One Property;
- Tourist house with several tourist cabins both sides of Prince of Wales Drive and along Hog's Back Road;
- Vacant structures in the location of the current Phase One Property with undetermined uses; and,

Auto repair shop including two (2) underground gasoline service tanks located at the northeast corner of Prince
of Wales Drive and Hog's Back Road intersection immediately east of the Phase One Property (across Prince of
Wales Drive).

3.1.4 Chain of Title

A copy of the chain of title dating back to Crown ownership for the Phase One Property was obtained from ERIS and was reviewed to identify historical ownership. The results from the Chain of Title search are summarized below and a copy is provided in APPENDIX C.

The current Phase One Property is a consolidation of two parcels transferred, leased and owned by various individuals and corporations over the years.

The first available record for the Phase One Property is a transfer from Crown to Charles Harvey on January 27, 1895. The Phase One Property was transferred between several private owners until a parcel of land (Chain 1) was transferred on October 2, 1958, to Shell Canada Products Limited who was the Lessee until May 21, 1998. In 1960, another parcel of land (Chain 2) was transferred from the private owner to Rideau View Shopping Centre Limited which was then transferred to Confederation Life Association in 1962 and eventually to Shell Canada Products in 1998 who is the current owner of the Phase One Property.

3.1.5 Environmental Reports

A series of environmental reports and assessments were undertaken at the Phase One Property, between March 1998 and March 2023.

The following environmental reports documenting work at the Phase One Property were reviewed by AtkinsRéalis to assess the history of the Phase One Property:

- 1. "Phase II Environmental Site Assessment, 1440 Prince of Wales Drive, Ottawa, Ontario", prepared for Shell Canada Products Limited by Jacques Whitford Environmental Ltd. (JWEL), dated March 27, 1998 (Phase II ESA, JWEL, 1998)
- 2. *"Soils Investigation, C03311, 1440 Prince of Wales Drive, Ottawa, Ontario*", prepared for Shell Canada Products Limited by Aqua Terre Solutions Inc. (Aqua Terre), dated August 28, 2000 (Soils Investigation, Aqua Terre, 2000)
- 3. *"2001 Remedial Activities, Shell Retail Outlet, 1440 Prince of Wales Drive, Ottawa, Ontario (C03311)*", prepared for Shell Canada Products Limited by Aqua Terre, dated March 26, 2002 (2001 Remedial Activities, Aqua Terre, 2002)
- 4. *"2002-2003 Remedial Activities, Shell Retail Outlet, 1440 Prince of Wales Drive, Ottawa, Ontario (C03311)",* prepared for Shell Canada Products Limited by Aqua Terre, dated February 3, 2004 (2002-2003 Remedial Activities, Aqua Terre, 2004)
- 5. "2004 Progress Report on Remedial Activities, Shell Retail Outlet, 1440 Prince of Wales Drive, Ottawa, Ontario (C03311)", prepared for Shell Canada Products Limited by Aqua Terre, dated April 9, 2005 (Aqua Terre, 2005)
- 6. *"2005 Progress Report on Remedial Activities, Shell Retail Outlet, 1440 Prince of Wales Drive, Ottawa, Ontario (C03311)",* prepared for Shell Canada Products Limited by Aqua Terre, dated April 3, 2006 (Aqua Terre, 2006)
- 7. "2006 Annual Progress Report, Remedial Activities, Shell Retail Fuel Outlet (C03311), 1440 Prince of Wales Drive Ottawa, Ontario", prepared for Shell Canada Products Limited by Aqua Terre, dated April 5, 2007 (Aqua Terre, 2007)
- "2008-2009 Progress Report on Remedial Activities, Shell Retail Outlet (C03311), 1440 Prince of Wales Drive, Ottawa, Ontario", prepared for Shell Canada Products Limited by SNC-Lavalin Environment (SLE), dated March 11, 2010 (SLE, 2010)
- 9. "2010 Progress Report on Remedial Activities, Shell Retail Fuel Outlet (C03311), 1440 Prince of Wales Drive, Ottawa, Ontario", prepared for Shell Canada Products Limited by SLE, dated March 29, 2011 (SLE, 2011)

- 10. "2011 Annual Groundwater Monitoring and Sampling Program, 1440 Prince of Wales Drive, Ottawa, Ontario (C03311)", prepared for Shell Canada Products Limited by CRA, dated April 5, 2012 (CRA, 2012)
- 11. "2012 Annual Groundwater Monitoring and Sampling Program, 1440 Prince of Wales Drive, Ottawa, Ontario (C03311)", prepared for Shell Canada Products Limited by CRA, dated March 15, 2013 (CRA, 2013)
- 12. "2013 Annual Groundwater Monitoring and Sampling Program, 1440 Prince of Wales Drive, Ottawa, Ontario (C03311)", prepared for Shell Canada Products Limited by CRA, dated March 27, 2014 (CRA, 2014)
- 13. "2015 Annual Groundwater Monitoring and Sampling Program, 1440 Prince of Wales Drive, Ottawa, Ontario (C03311)", prepared for Shell Canada Products Limited by GHD Limited (GHD), dated March 14, 2016 (GHD, 2016)
- 14. "2016 Annual Groundwater Monitoring and Sampling Program, 1440 Prince of Wales Drive, Ottawa, Ontario (C03311)", prepared for Shell Canada Products Limited by GHD, dated March 23, 2017 (GHD, 2017)
- "2017 Annual Groundwater Monitoring and Sampling Program, Shell Retail Fuel Outlet (C03311), 1440 Prince of Wales Drive, Ottawa, Ontario", prepared for Shell Canada Products Limited by GHD, dated March 29, 2018 (GHD, 2018)
- 16. "2018 Annual Groundwater Monitoring and Sampling Program, Shell Retail Fuel Outlet (C03311), 1440 Prince of Wales Drive, Ottawa, Ontario", prepared for Shell Canada Products Limited by GHD, dated April 1, 2019 (GHD, 2019)
- 17. "Multi-Phase Vacuum Extraction System Removal, Shell Retail Fuel Outlet, 1440 Prince of Wales Drive, Ottawa, Ontario (C03311)", prepared for Shell Canada Products Limited by GHD, dated December 2, 2019 (Multi-Phase Vacuum Extraction System Removal, GHD, 2019)
- "2019 Annual Groundwater Monitoring and Sampling Program, Shell Retail Fuel Outlet (C03311), 1440 Prince of Wales Drive, Ottawa, Ontario", prepared for Shell Canada Products Limited by GHD, dated February 24, 2020 (GHD, 2020)
- "2020 Annual Groundwater Monitoring and Sampling Program, Shell Retail Fuel Outlet (C03311), 1440 Prince of Wales Drive, Ottawa, Ontario", prepared for Shell Canada Products Limited by GHD, dated August 13, 2020 (GHD, 2020)
- 20. "2020 Groundwater Monitoring and Sampling Program, Shell Retail Fuel Outlet (C03311), 1440 Prince of Wales Drive, Ottawa, Ontario", prepared for Shell Canada Products Limited by SNC-Lavalin Inc. (SNC-Lavalin), dated March 4, 2021 (SNC-Lavalin, 2021)
- 21. "2021 Groundwater Monitoring and Sampling Program, Shell Retail Fuel Outlet (C03311), 1440 Prince of Wales Drive, Ottawa, Ontario", prepared for Shell Canada Products Limited by SNC-Lavalin, dated February 18, 2022 (SNC-Lavalin, 2022)
- 22. "2022 Groundwater Monitoring and Sampling Program, Shell Retail Fuel Outlet (C03311), 1440 Prince of Wales Drive, Ottawa, Ontario", prepared for Shell Canada Products Limited by SNC-Lavalin, dated March 10, 2023 (SNC-Lavalin, 2023)

Various off-site investigations were also completed over the years, results of which were provided to the respective offsite property owners under separate cover. Key items and findings derived from the reports related to the Phase One Property are summarized below.

Phase II ESA (JWEL, 1998):

A Phase I ESA was completed by JWEL on the Phase One Property in February 1998. Potential for environmental concern was identified from the present on-site land use, and from the adjacent land use to the south (both retail gasoline outlets). Also, environmental concern was associated with former neighbouring land uses to the north and east (retail gasoline outlets). A Phase II ESA was conducted by JWEL in March 1998. The purpose of the investigation was to confirm the presence or absence of subsurface petroleum hydrocarbon contaminated soil and groundwater associated with off-site sources.

- Six (6) boreholes (three [3] monitoring wells included) were advanced on the site. Each of the six (6) boreholes were drilled to a depth of 6.1 m below grade.
- The stratigraphic information recorded during the investigation generally consisted of a surficial covering of asphalt or topsoil followed by silty clay to silty sand. Limestone bedrock was not encountered. The apparent fill layers ranged in depth from approximately 1.4 m to 4.0 m.
- One soil sample which exhibited the greatest vapour concentration was recovered from each borehole and submitted for analyses of benzene, toluene, ethylbenzene, and xylenes (BTEX), total petroleum hydrocarbons (TPH) (gas/diesel), and TPH (heavy oils). One groundwater sample from each monitoring well was submitted for analyses of the parameters listed above. TPH (heavy oils) was not included as no criteria was currently provided from the Ministry of the Environment (MOE) for this parameter in groundwater.
- Petroleum hydrocarbon staining and light non-aqueous phase liquid (LNAPL) was observed in one soil sample collected from location 98-3.
- Laboratory soil analyses indicated soil samples recovered from locations 98-2 and 98-3 had concentrations of petroleum hydrocarbons that exceeded the MOE, 1997 Table B criteria. The remainder of the tested parameters returned values lower than each of the MOE criteria.
- The concentrations of petroleum hydrocarbons in soil samples analysed from the remainder of the borehole locations BH98-1, BH98-4, BH98-5 and BH98-6 met the MOE, 1997 Table B criteria.
- Laboratory groundwater analyses indicated that concentrations of petroleum hydrocarbons at monitoring wells 98-2 and 98-3 exceeded the MOE, 1997 non-potable groundwater criteria.
- The average hydraulic conductivity of the soil was calculated to be 2.3×10^{-6} cm/s from a rising head test.

Soils Investigation (Aqua Terre, 2000):

- Four (4) boreholes (BH-1 to BH-4) were drilled to investigate soil conditions adjacent to the former Rapid Lube and two (2) of the boreholes (BH-5 and BH-6) were drilled to investigate soil conditions in the vicinity of the pump island to a maximum depth of 6.7 m.
- The stratigraphy was generally described as consisting of fluvial deposits gravel, sand, silt and clay deposited in modem flood plains (Barnett, 1991). Stratigraphy encountered during drilling consisted of fill to depths of 1.5 to 3 m underlain by silt or silty clay to a minimum depth of 6.7 m.
- Free phase petroleum hydrocarbon was encountered in on-site monitoring wells 98-2 and 98-3 located east and west of the underground gasoline storage tanks on August 8, 2000; passive skimmers were installed in these two wells.
- All seven soil samples submitted for petroleum hydrocarbon analyses from the on-site drilling program satisfied MOE Table B criteria for medium to fine textured soil, industrial/commercial land use in a non-potable groundwater situation with the exception of the sample from BH-5 which exceeded the Table B criteria for benzene and TPH (gas/diesel).

2001 Remedial Activities (Aqua Terre, 2002):

- Site infrastructure consisted of five (5) underground fibreglass reinforced plastic (FRP) gasoline storage tanks (installed in 1985), a pump island with four (4) dispensers and a steel canopy, and a service station building occupied by a convenience store and the service station kiosk.
- Three (3) boreholes (BH-20, BH-21 and BH-22) were advanced to depths ranging from 6.7 to 7.5 m below ground surface (bgs) and were instrumented with monitoring wells (MW-20, MW-21 and MW-22).
- Concentrations of BTEX and TPH (gas/diesel) in analysed soil samples satisfied the selected MOE Table B criteria.
- A measurable thickness (i.e., greater than 1 mm) of LNAPL was found in observation/recovery wells OW-1 and OW-2 (which were installed during scheduled piping upgrade in October 2000 at the southeast and northwest corners of the UST nest to facilitate groundwater management and to allow future monitoring), 98-2, 98-3 and MW-21.

- Passive skimmers were installed in 98-2, 98-3, OW-1 and OW-2.
- Hydraulic conductivity testing (i.e. slug tests) conducted indicated that the conductivity measured in silty clay is on the order of 2x10⁻⁷ m/s.

Progress Reports on Remedial Activities (Aqua Terre, 2004-2007, SLE, 2010 and 2011) and Multi-Phase Vacuum Extraction System Removal report (GHD, 2019):

- Between 2002 to 2010, monitoring and sampling activities continued on the Phase One Property as per the contaminant management plan (CMP) with the MOE.
- In 2002, monitoring was conducted approximately biweekly for the majority of the year. A measurable thickness
 of LNAPL was found in on-site observation/recovery wells OW-1 and OW-2, and monitoring wells 98-2, 98-3,
 MW-20, MW-21 and MW-22.
- Product recovery from wells using absorbent socks, passive skimmers and manual bailing during routine site visits was initiated in 2000 and continued until February 2004.
- To enhance remediation efforts, in 2003, a multi-phase vacuum extraction (MPVE) system was installed at the Phase One Property. The MPVE treatment system began operation in February 2004 to remove LNAPL, remediate soil and groundwater to applicable MOE standards at the time and prevent LNAPL from migrating offsite.
- A total of approximately 1,230 L of LNAPL was removed between 2004 and 2008. Measurable thickness of LNAPL were not observed in 2008 or 2009, however a hydrocarbon sheen was observed on groundwater from wells on the Phase One Property.
- Based on the reduced occurrence and amount of LNAPL in the subsurface, decreased recovery rates of petroleum and the apparent improvement of groundwater quality, MPVE system was shut down in 2008 and decommissioned and removed from the Phase One Property in 2019.

Groundwater Monitoring and Sampling Programs Reports (CRA 2012 to 2014, GHD 2016 to 2020 and SNC-Lavalin 2021 to 2023):

- Between 2011 and 2022, groundwater monitoring and sampling programs were completed at the Phase One Property as per CMP with the Ministry of the Environment and Conservation and Parks (MECP).
- The programs included monitoring headspace organic vapours, water levels, potential presence of LNAPL, manual bailing as required and sampling from six (6) monitoring wells (98-1, 98-2, 98-3, MW-20, MW-21 and MW-22) for analysis of BTEX and petroleum hydrocarbon (PHC) fractions F1 to F4.
- During these years, some fluctuations in hydrocarbons concentrations, LNAPL and sheen were observed in monitoring well locations (98-2, 98-3, MW-20, MW-21 and MW-22).
- The analytical results were compared with MOE, 2011 Table 3 Standards for non-potable groundwater in medium to fine-textured soil.
- During the 2022 groundwater monitoring and sampling program the following results were obtained:
 - Approximately 0.1 L of LNAPL in the form of globules was recovered from monitoring well MW-22. Sheen
 was observed in four monitoring wells (98-2, 98-3, MW-20, MW-21 and MW-22); this is generally
 consistent with historical results.
 - Concentrations of one or more of benzene, xylenes and/or PHC F1 to F4 (including F4 gravimetric [F4G]) in the analysed groundwater samples collected from three monitoring wells (98-2, 98-3 and MW-21) were above the selected MECP Table 3 standards.
 - Concentrations of PHC F3/F4/F4G noted in the wells in 2022 may be due to the presence of sediment in the samples. Sediment was also noted in wells during well purging prior to sampling. In an attempt to remove sediment from the wells during future groundwater sampling program, monitoring wells were proposed to be sampled using low-flow sampling methodology.

Historical and current borehole/monitoring well location plan along with the status of the soil and groundwater exceedances compared to the selected MECP Table 3 standards is presented on Figure 4. Historical soil analytical results for boreholes BH98-1 to BH98-6 were not available in the 1998 report, as such, results from these boreholes were not compared to the MECP Table 3 standards.

3.2 Environmental Source Information

3.2.1 ERIS Database Information

AtkinsRéalis obtained an ERIS database search report for the Phase One Property (including a 300 m search radius) on November 1, 2023. The environmental databases searched by ERIS include those listed in O. Reg. 153/04 (as amended), Schedule D, subsection 3 (2), paragraph 7. The ERIS database report is provided in APPENDIX D.

The database listings were reviewed by AtkinsRéalis to identify potential environmental issues and PCAs which could contribute to environmental impacts on the Phase One Property. A summary of the key findings of the database review is provided in the table below.

It should be noted that the borehole records and water well information databases searched by ERIS are not summarized within the key findings summary table. Pertinent geological and hydrogeological information from the borehole and water well information databases are incorporated into this report under other applicable sections.

Address/Business Database Name Reviewed		Details	Identified PCAs as defined by O. Reg. 153/04 (as amended) Schedule D Table 2/Area of Interest (AOI)
		Spill of unknown quantity of used motor oil in storm sewer on July 16, 1992. Possible impact to water course or lake.	PCA Item 28 – Gasoline and Associated Products Storage in Fixed Tanks.
	SPL	Shell - Reported groundwater and soil contamination in area around gas station on January 13, 2001 (Multimedia Pollution). Possible impact to land/water.	PCA Item 28 – Gasoline and Associated Products Storage in Fixed Tanks.
Gamal Abdelhakam O/A Gas Station/Shell Canada Products/Shell Rapid Lube/1681734 Ontario Inc. currently	GEN	Generator of light fuels, oil skimmings & sludges, waste oils & lubricants and other specified inorganic sludges, slurries or solids.	PCA Item 28 – Gasoline and Associated Products Storage in Fixed Tanks. PCA Item 52 – Storage, maintenance, fuelling and repair of equipment, vehicles, and material used to maintain transportation systems.
operated as Shell Canada Products Ltd.	DTNK	Five (5) underground fuel storage tanks and three (3) underground piping recorded on May 31, 2021.	PCA Item 28 – Gasoline and Associated Products Storage in Fixed Tanks.
1440 Prince of Wales Drive, Ottawa, ON (Phase One Property)	ttawa, ON FST	Five (5) records for 22,700 liter (L) fiberglass liquid fuel single wall underground storage tanks (USTs) – gasoline (active) – installed 1986	PCA Item 28 – Gasoline and Associated Products Storage in Fixed Tanks.
		 22,700 L liquid fuel single wall UST – gasoline (active) – installed 1986. Number of Tanks: 5 22,700 L liquid fuel single wall UST – gasoline (active) – installed 1980. Number of Tanks: 5 	PCA Item 28 – Gasoline and Associated Products Storage in Fixed Tanks.
	PRT	Retail fuel storage tank.	PCA Item 28 – Gasoline and Associated Products Storage in Fixed Tanks.
Sentinel Cleaners 1430 Prince of Wales Drive, Ottawa, ON (Adjacent north/northwest of Phase One Property)	GEN	Generator of halogenated solvents approved for years from 1992 to 2001.	PCA Item 37 – Operation of Dry Cleaning Equipment (where chemicals are used)
Prince Of Wales Sunoco, Oil Changers, Ghassan	PRT	Private and Retail Fuel Storage Tanks- expired since 1994.	PCA Item 28 – Gasoline and Associated Products Storage in Fixed Tanks.
Daccache, Manotick Concrete Ltd.	RST	Retail fuel storage tanks recorded for service stations (gasoline, oil & natural gas) and oil changes & lubrication services.	PCA Item 28 – Gasoline and Associated Products Storage in Fixed Tanks.

Address/Business Name	Database Reviewed	Details	Identified PCAs as defined by O. Reg. 153/04 (as amended) Schedule D Table 2/Area of Interest (AOI)
1448 Prince of Wales Dr, Ottawa, ON (Located 45 m south/southeast of Phase			PCA Item 52 – Storage, maintenance, fuelling and repair of equipment, vehicles, and material used to maintain transportation systems.
One Property)	DTNK	Liquid Fuel Tanks and associated piping – installed in 1989; expired since 2009.	PCA Item 28 – Gasoline and Associated Products Storage in Fixed Tanks.
	SPL	75 L hydraulic oil spill to excavation pit due to equipment failure at the construction site of Boys and Girls Club on May 28, 2018. Possible minor impacts to land/source water zone.	PCA Item 28 – Gasoline and Associated Products Storage in Fixed Tanks.
	FST	Two (2) records for 32,600 L and one (1) record for 22,600 L fiberglass liquid fuel single wall UST – gasoline – installed 1988. One (1) record for 22,600 L fiberglass liquid fuel single wall UST – diesel – installed 1988.	PCA Item 28 – Gasoline and Associated Products Storage in Fixed Tanks.
Meadowlands Cleaners 888 Meadowlands Dr. Ottawa, ON (Located 111 m south/southwest of Phase One Property)	GEN	Generator of halogenated solvents.	PCA Item 37 – Operation of Dry-Cleaning Equipment (where chemicals are used).

Address/Business Name	Database Reviewed	Details	Identified PCAs as defined by O. Reg. 153/04 (as amended) Schedule D Table 2/Area of Interest (AOI)
	PRT	Private and Retail fuel storage tank.	PCA Item 28 – Gasoline and Associated Products Storage in Fixed Tanks.
Victor Baker Baker Petroleum, 2116669 Ontario Inc O/A Petro Canada, 1213475 Ontario Inc O/A Gas Station, Roy Cherian, Suncor Energy Products	FSTH	36,300 L liquid fuel single wall UST – gasoline (active) – installed 1976. Number of Tanks: 2 22,700 L liquid fuel single wall UST – gasoline (active) – installed 1976. Number of Tanks: 2 25,000 L liquid fuel single wall UST – gasoline (active) – installed 1999. Number of Tanks: 2 35,000 L liquid fuel double wall UST – gasoline (active) – installed 1999. Number of Tanks: 6	PCA Item 28 – Gasoline and Associated Products Storage in Fixed Tanks.
Partnership 1372 Prince of Wales Drive, Ottawa, ON (Located 245 m	DTNK	Four (4) records for expired Fuel Storage piping; record date - March 2012. Eight (8) records for expired liquid fuel tanks; record date - July 31, 2020.	PCA Item 28 – Gasoline and Associated Products Storage in Fixed Tanks.
northwest of Phase One Property)	FST	 Three (3) records for 35,000 L fiberglass liquid fuel double wall UST – gasoline – installed 1999. One (1) record for 25,000 L liquid fuel double wall UST – gasoline (active) – installed 1976. Two (2) records for 36,300 L steel liquid fuel single wall UST – gasoline – installed 1976. Two (2) records for 22,700 L steel liquid fuel single wall UST – gasoline – installed 1976. 	Products Storage in Fixed Tanks. PCA Item 28 – Gasoline and Associated Products Storage in Fixed Tanks. PCA Item 28 – Gasoline and Associated Products Storage in Fixed Tanks. PCA Item 28 – Gasoline and Associated
	GEN	Generator of waste oils/sludges (petroleum based), light fuels.	PCA Item 28 – Gasoline and Associated Products Storage in Fixed Tanks.

<u>List of Databases;</u> DTNK – Delisted Fuel Tank

FCS – Contaminated Sites on Federal Land FST – Fuel Storage Tank

- FSTH Fuel Storage Tank Historic GEN Ontario Regulation 347 Waste Generators Summary PES Pesticide Register PRT Private and Retail Fuel Storage Tank RST Retail Fuel Storage Tanks

- SPL Ontario Spills

3.2.2 MECP Freedom of Information Request

Under the Freedom of Information (FOI) Act, a request was submitted to the Ministry of the Environment, Conservation and Parks (MECP) on November 2, 2023 to obtain available records for the Phase One Property. At the time of completion of this report, a response had not been received from the MECP. If information pertinent to the environmental condition of the Phase One Property is received that was not previously identified and would change the conclusions of the report, the report will be revised accordingly and reissued. The MECP acknowledgement of the FOI request is provided in APPENDIX E.

3.2.3 TSSA Records Search

An e-mail request was submitted to the Technical Standards and Safety Authority (TSSA) for the Phase One Property on November 3, 2023. The TSSA replied on the same day with records of the following:

- One (1) active propane cylinder exchange;
- Five (5) active liquid fuel tanks;
- Two (2) active FS Appliance*; and
- One (1) active self-serve gasoline station.
- *FS Appliance usually refers to any appliance and equipment (i.e., oven or furnace) that consumes propane. These appliances are usually approved by the TSSA.

An additional request for the following properties adjacent to the Phase One property and within the Phase One Study Area was also submitted to the TSSA on November 14, 2023:

- 1375/1435/1436/1438 Prince of Wales Drive, Ottawa, ON (located east of the Phase One Property);
- 1406 and 1430 Prince of Wales Drive, Ottawa, ON (located north/northwest of the Phase One Property);
- 1448 Prince of Wales Drive, Ottawa, ON (located south/southeast of the Phase One Property);
- 1463 Prince of Wales Drive, Ottawa, ON (located southeast of the Phase One Property); and,
- 888 Meadowlands Drive, Ottawa, ON (located south/southwest of the Phase One Property).

The TSSA replied on the same day with records for 1448 Prince of Wales Drive, Ottawa, ON:

- Four (4) expired liquid fuel tanks;
- Two (2) FS Appliance; and,
- One (1) expired full-serve gasoline station facility.

Based on the above, AtkinsRéalis requested additional details on the four (4) liquid fuel tanks and the full-service gasoline station listing for the property located at 1448 Prince of Wales Drive, Ottawa. At the time of completion of this report, a response had not been received from the TSSA. If information pertinent to the environmental condition of the Phase One Property is received that was not previously identified and would change the conclusions of the report, the report will be revised accordingly and reissued. The initial TSSA response is provided in APPENDIX E.

3.2.4 City Directories

A city directory search for the Phase One Property and properties within the Phase One Study Area was completed by ERIS (provided in APPENDIX F). The city directory search was completed for municipal addresses along Meadowlands Drive (885-890 Meadowlands Drive) and Prince of Wales Drive (1405-1465 Prince of Wales Drive) for the years 1955, 1960, 1966, 1971, 1976, 1981-82, 1987, 1993-94, 2000, 2006-07, 2012, 2017 and 2021.

City directory listings are based on voluntary responses from property owners and/or occupants. As such, a non-response or non-listing of an address is not an indication that the subject property was vacant or unoccupied at that time. It should be noted that the identification of PCAs for off-site properties through the city directories review is based solely on the company names, as the nature of operations is not always apparent from the directory listings.

Based on city directory information reviewed, it is inferred that the Phase One Property and the Phase One Study Area has historically been occupied by a mixture of residential and commercial land use since at least 1960s. City directory search for the year 1955 was not available as the streets Prince of Wales Drive and Meadowlands Drive were not listed. Key listings are as follows:

Listing Year	Address	Site Listing
1960-2021	1440 Prince of Wales Drive (Phase One Property)	Rafter's Shell Service Station/Shell Service Station/Shell Canada Products Ltd./Rapid Lube/Shell Select
1960 and 1966	1429 Prince of Wales Drive (municipal address cannot be confirmed)	Montgomery Service Station/Nick's Body Shop Garage Repair
1966 and 1971	1436 Prince of Wales Drive (municipal address cannot be confirmed)	Top-Valu Gas Mart/Kenoco Gas Mart Serv Station
1966-1994 and 2012-2021	1412-1430 Prince of Wales Drive (located north/northwest of the Phase One Property)	Rideau View Shopping Centre with many commercial operations including Classic Cleaners & Launderers/Sentinel Cleaners/Brown Cleaners from 1966 to 1994 and 2012 to 2021
1966-2000 and 2012-2021	1448 Price of Wales Drive (located south/southeast of the Phase One Property)	Roy's Sunoco Service Station/Bill's Sunoco Service Station/Lees Sunoco Service Station/A&B Auto Service/Meadowlands Service Centre/Prince of Wales Sunoco/Oil Changers/Sunoco Inc./Fast Lube
1971-2021	1463 Price of Wales Drive (located southeast of the Phase One Property)	City of Ottawa Fire Station/vacant/Ottawa City Police Dept./Ottawa Carleton Youth Centre/Ottawa Carleton District School Board/Ottawa Carleton Regional Youth Centre/Ottawa Boys & Girls Club/Ottawa Police Youth Centre

1987-2000	888 Meadowlands Drive (located south/southwest of the Phase One	Meadowlands Cleaners
	Property)	

As shown above, a retail fuel station and an oil change/lubricant facility listed at 1440 and 1448 Prince of Wales Drive, which has previously been classified as PCA Item 28 - Gasoline and Associated Products Storage in Fixed Tanks and PCA Item 52 – Storage, maintenance, fuelling and repair of equipment, vehicles, and material used to maintain transportation systems. In addition, potential dry-cleaning operations identified at 1412-1430 Prince of Wales Drive and 888 Meadowlands Drive which has previously been classified as PCA Item 37 – Operation of Dry-Cleaning Equipment (where chemicals are used). Further, a gas station and a gas station/body shop garage repair are listed at 1429 Prince of Wales Drive and 1436 Prince of Wales Drive, respectively, which can be classified as PCA Item 28 - Gasoline and Associated Products Storage in Fixed Tanks and PCA Item 10 – Commercial Autobody Shops and PCA Item 52 - Storage, maintenance, fuelling and repair of equipment, vehicles, and material used to maintain transportation systems.

3.3 **Physical Setting Sources**

3.3.1 Aerial Photographs

Aerial photographs for the years 1945, 1956, 1965, 1976, 1981, 1990, 2002, 2010 and 2023 were reviewed to investigate previous land use and development history. The significant observations made are summarized below.

Date	Observations
1945	The aerial photograph of 1945 shows that the Phase One Property was developed with residential type structure closer to the present-day Prince of Wales Drive and farming related structures (i.e., barn type structure) appear to be present on the Phase One Property. The potential use of pesticides at the Phase One Property is considered to represent PCA Item 40 – Pesticides (including Herbicides, Fungicides and Anti-Fouling Agents) Manufacturing, Processing, Bulk Storage and Large-Scale Applications. The aerial photograph also shows roads in the present-day locations of Prince of Wales Drive and Hog's Back Road. Surrounding land use appears to be predominately agricultural.
1956 Phase One Property details cannot be accurately determined due to poor clarity of photograph; however, some land clearing is visible by the east and west portion of One Property. Predominant residential development visible further north and south Phase One Property.	
1965	The Phase One Property with a building and accompanying parking area has been constructed indicating fill was likely imported for the construction activities. The presence of imported fill is considered to represent PCA Item 30 – importation of fill material of unknown quality. Commercial development type structure (i.e., a mall) is visible to the northwest along with the parking lot and potential gas station type structure north (on the present day 1430 Prince of Wales Drive) of the Phase One Property. Potential gas station type structure is also visible to the south/southeast (on the present day 1448 Prince of Wales Drive) and east (on the present day 1375 Prince of Wales Drive) of the Phase One Property. Further commercial with predominant residential developments visible further north, south and west of the Phase One Property.
1976	Similar to 1965. No significant changes to the Phase One Property are apparent from the 1965 aerial photograph.

	The extension of the building is visible on the property located to the north/northwest of the Phase One Property. Potential gas station type structure visible on the 1965 aerial photograph on the property to the north is no longer present and the area appears to be used as parking lot. Potential gas station type structure that was visible east of the Phase One Property is now appeared to be developed into high-rise building. The present day 1463 Prince of Wales Drive located southeast of the Phase One Property is developed with a commercial type structure. Various other commercial developments have occurred in the vicinity in all directions. The Hog's back road extended westward.
1981	No significant changes to the Phase One Property and the surrounding areas are apparent from the 1976 aerial photograph. Commercial development visible on the present day 888 Meadowlands Drive property located southwest of the Phase One Property.
1990	Two rectangular structures are visible on the Phase One Property. No significant changes to the surrounding areas are apparent from the 1976 and 1981 aerial photographs.
2002	No significant changes to the Phase One Property and the surrounding areas are apparent from the 1990 aerial photograph.
2010	No significant changes to the Phase One Property and the surrounding areas are apparent from the 2002 aerial photograph.
2023	The current Phase One Property layout is shown (PCA Item 28 – Gasoline and Associated Products Storage in Fixed Tanks and PCA Item 52 - Storage, maintenance, fueling and repair of equipment, vehicles and materials used to maintain transportation systems.). No significant changes are observed to the surrounding areas except further commercial
	businesses/development and residential developments visible within the Phase One Study Area.

The original aerial photographs cover a large area and provide only large-scale (low resolution) information. Detailed interpretation of these photographs is precluded. Observations from the aerial photographs are consistent with other records reviewed. Copies of the aerial photographs for the selected years are provided in APPENDIX G.

3.3.2 Topography, Hydrology and Geology

Based on information obtained from the Ontario Base Map (OBM) provided by ERIS (APPENDIX H), the Phase One Property is relatively flat with an approximate elevation of 82.88 m above mean sea level (amsl) and slopes gently to the east. With respect to the Phase One Study Area, the topography generally slopes from the northwest/southwest (84 m amsl) to the east/northeast (80 m amsl).

Based on review of the previous environmental reports (as discussed in Section 3.1.5), the water table is generally encountered in the overburden at depth of approximately 2 to 3 m below ground surface (bgs). Although regionally groundwater flows predominantly to the east/northeast, measured water levels at the Phase One Property show evidence of perturbations due to the tank nest (and associated pea gravel backfill) and underground services.

The review of the surficial geology and bedrock geology maps presented in the ERIS database report, the stratigraphy of the Phase Two Property is generally described as consisting of Offshore marine deposits - primary material clay and silt underlying erosional terraces (fluvial erosion). The Offshore marine deposits are in turn underlain by limestone, dolostone, shale, arkose, sandstone bedrock (i.e., Shadow Lake Formation).

3.3.3 Fill Materials

Fill material can typically be identified by the observation of an unusual surface formation or change in the topography of the Phase One Property. In addition, fill material may exist as a result of historic demolition activities and infilling excavations with construction debris, solid waste, and/or industrial waste.

Based on the review of historical records the Phase One Property was developed into a gas station likely around 1959/1960 during which time fill was likely imported for the construction activities associated with the development of the Property into a gas station. The presence of imported fill is considered to represent PCA Item 30 – importation of fill material of unknown quality.

Further, the stratigraphy information recorded during previous environmental investigations (discussed within Section 3.1.5) conducted on the Phase One Property consisted of the apparent fill layers ranging in depth from approximately 1.5 m to 3.0 m bgs.

3.3.4 Water Bodies and Areas of Natural Significance

The nearest surface water bodies are Rideau River and Rideau Canal located 200 m east of the Phase One Property. Based on a review of the topography, regional groundwater flow appears to be northeast/east towards Rideau River.

Review of the National Heritage Information Centre (NHIC) database search, the Ministry of Natural Resources and Forestry maps of Natural Heritage System and Areas of Natural and Scientific Interest (ANSI), and the ANSI map provided by ERIS, identified Hogs Back Falls as an ANSI located approximately 420 m east from the Phase One Property.

3.3.5 Water Well Records

The ERIS database report lists twenty (20) water wells within the Phase One Study Area, one (1) of which is located within the Phase One Property. The details of the wells are discussed below.

Within the Phase One Property:

- Well ID 1508664:
 - Installed on May 25, 1959.
 - Used for commercial water supply.
 - Borehole drilled to a depth of 45.72 m bgs.
 - Screened from 33.53 45.72 m bgs.

Within the Phase One Study Area:

Out of the nineteen (19) well records listed in the Phase One Study Area, four (4) were located in the adjacent properties, all within a maximum distance of 13 m, which includes three (3) abandoned wells and one (1) observation well. The rest includes three (3) abandoned wells, one (1) monitoring/test/observations well, four (4) commercial/irrigation wells, six (6) domestic water supply wells, and one (1) public water supply well. Based on a review of water wells within the Phase One Study Area, the domestic water supply wells were installed between 1950 and 1967 and located within a radius ranging from 60.3 m to 298.6 m from the Phase One Property. Additionally, the public water supply well was installed in 1960 and is located 183 m southeast of the Phase One Property.

The Phase One Property and the Phase One Study Area are serviced by the municipal drinking water distribution system (Ottawa River/Britannia plant).

3.4 Site Operating Records

As per Section 23 (1) (b) of O. Reg. 153/04 (as amended), given the current use of the Phase One Property as a bulk petroleum liquid dispensing facility, including a retail fuel outlet, the Phase One Property is classified as an Enhanced Investigation Property. As such, a review of site operating records/documents (where applicable and reasonably accessible) for the Phase One Property was undertaken. A summary of the review of available records is as follows:

- Regulatory permits and records related to areas of potential environmental concern:
 - Information regarding regulatory permits and records provided during the site reconnaissance included business permits for public garage gas station and tobacco vendor, fire equipment inspection certificate and Ontario Fuels Safety Licence for FS cylinder exchange and FS gas station-self service.
- Material safety data sheets:
 - Material Data Safety Sheets (MSDS) provided during the site reconnaissance included several car maintenance products and fuels such as Pennzoil SAE 5W-20 Motor Oil, Pennzoil Gold 5W-20 Synthetic Blend Motor Oil, Pennzoil SAE 10W-30 Motor Oil, Pennzoil SAE 5W-30 Motor Oil, Pennzoil SAE 10W-40 Motor Oil, HD Premium N Antifreeze/Coolant Pre-Diluted 55/45, Pennzoil Power Steering Fluid, Pennzoil Gold 0W-20 Synthetic Blend Motor Oil, Lysol Disinfecting Wipes, Armor All Original Protectant, Pennzoil High Mileage Vehicle SAE 5W-20 Motor Oil, Pennzoil High Mileage Vehicle SAE 5W-30 Motor Oil, Shell V-power Gasoline, Shell Silver Ethanol Gasoline, Shell Bronze Gasoline, and Pennzoil Power Steering Fluid.
- Underground utility drawings:
 - The underground utilities are presented on Figure 2.
 - Current underground utilities include municipal supply of water, hydro and communication lines, all of which are fed from Prince of Wales Drive and/or Meadowlands Drive into the convenience store.
 - Storm water is managed via a series of catch-basins on the Property, which are being discharged into the municipal storm sewer system within Prince of Wales Drive.
 - A sanitary sewer line leads from the building to Meadowlands Drive.
- Inventories of chemicals, chemical usage and chemical storage areas:
 - Chemicals stored in significant quantities at the Phase One Property are limited to gasoline which is stored within underground storage tanks.
- Inventory of above ground storage tanks and underground storage tanks:
 - There are a total of five (5) underground storage tanks present at the Phase One Property. The current inventory includes five (5) 22,700 L liquid fuel single wall gasoline USTs.
 - The USTs have previously been classified as PCA Item 28 Gasoline and Associated Products Storage in Fixed Tanks.
 - All USTs present at the Phase One Property are constructed of single-walled fibreglass-reinforced plastic (FRP).
- Environmental monitoring data, including data created in response to an order or request of the Ministry:
 - The Phase One Property has been the subject of several environmental site assessments, as discussed within Section 3.1.5.
- Waste management records:
 - As previously discussed, the ERIS database report identified fourteen (14) Ontario Regulation 347 waste generator listings. Listings include waste classes 221 (light fuels), 251 (oil skimmings & sludges), 252 (waste oils & lubricants) and 146 (other specified inorganic sludges, slurries or solids).
 - No other waste management records were provided for review.

- Process, production and maintenance documents related to areas of potential environmental concern:
 - A few minor maintenance documents were submitted for review by the operator/owner, including servicing the air conditioning system, repairing a communication line, pumping water out of the submersible turbine pump (STP) sumps, replacing the nozzle boot of one of the pumps, and replacing the breakaway.
 - No process, production and major maintenance documents were presented.
- Records of spills and records of discharges of contaminants:
 - The ERIS database report lists two (2) spills at the Phase One Property. Spill of unknown quantity of used motor oil in the storm sewer on July 16, 1992 and groundwater and soil contamination reported in an area around the gas station on January 13, 2001. No site operating records were provided for review with additional information regarding these or any other spills or discharges of contaminants at the Phase One Property.
- Emergency response and contingency plans:
 - Emergency response and contingency plans for the Phase One Property provided by Shell were present in the convenience store, including information about procedures for products spill or fire, emergency contacts and notification and reporting requirements.
- Environmental audit reports:
 - Environmental audit reports for the Phase One Property were not available.
- Site plan of facility showing areas of production and manufacturing.
 - The Phase One Property does not include areas of production and manufacturing.

4. INTERVIEWS

Mr. Muhammad Ajmal (Phase One Property Operator) was interviewed regarding the Phase One Property on October 31, 2023.

Mr. Ajmal confirmed that he took over possession of the Phase One Property in November 2021 and therefore his knowledge of historic operations are limited. No other site representative could be identified with a more extensive personal knowledge of the Phase One Property. The information attained from the interview was consistent with other sources of information obtained from the records review and primarily have been used to develop Sections 3.4 and 5.3.

5. SITE RECONNAISSANCE

5.1 General Requirements

AtkinsRéalis personnel, Mr. Joseph Preston, Environmental Advisor conducted a site reconnaissance on October 30, 2023. The weather conditions noted at the time of the site reconnaissance was 1 degree Celsius, cloudy with light snow. The purpose of the site reconnaissance was to assess current conditions at the Phase One Property and corroborate the results of the records review in order to identify APECs. At the time of the site reconnaissance, the Phase One Property was operating as a retail fuel outlet (i.e., a use specified in clause 32 (1) (b) of the regulation).

The layout of the Phase One Property at the time of the site recognisance is presented in Figure 2. Photographs taken during the site reconnaissance are included in APPENDIX I.

5.2 Specific Observations at Phase One Property

5.2.1 Building Details

5.2.1.1 Above Ground Structures

The Phase One Property included a service station building located in the central area, measuring approximately 114 square metres (m²). The service station building operate as a convenience store with a utility room, washroom and a basement. The Phase One Property has been operating as a gas station for over 60 years. A Rapid Lube facility operated on the Phase One Property; operation and the facility was decommissioned between 1998 and 2000. Other than the changes to the service station building (between 2001 and 2006) which previously consisted of the former Rapid Lube facility, there have been no other significant renovations or improvements since that time. The building exterior was constructed of mixed materials, including brick, concrete, cinderblock and metal panels. The roof could not be accessed at the time of the site reconnaissance due to health and safety concerns; however, the roof was observed from the ground level to be flat with roof mounted air-conditioning units.

The retail fuel facility at the Phase One Property included four (4) pump islands located to the northeast of the centrally located convenience store building. Each pump island was equipped with two (2) fuel dispensers, resulting in a total of eight (8) dispensers at the Phase One Property. The pump islands were covered by a canopy.

5.2.1.2 Below Ground Structures

With the exception of storage tanks (discussed in Section 5.2.1.3) and a basement, which houses hot water facilities like tanks, transformer and duct work there were no below ground structures present at the Phase One Property.

5.2.1.3 Storage Tanks

A total of five (5) underground storage tanks were present at the Phase One Property, all located within the tank nest to the northeast of the building and north of the pump islands. The current inventory included five (5) gasoline 22,700 L USTs. All USTs present are constructed of single-walled fibreglass-reinforced plastic (FRP). The USTs were installed/upgraded in 1985/1986.

5.2.1.4 Potable and Non-Potable Water Usage

No water supply wells were observed on the Phase One Property, as confirmed by the operator of the retail fuel facility at the Phase One Property during the site interview. The Phase One Property is connected to a municipal water supply, which is fed from an underground supply line from Meadowlands Drive.

5.2.2 Utilities

The underground utilities are presented on Figure 2 and include the following:

- Current underground utilities are municipal supply of water, sanitary sewer line, municipal gas supply line, electrical and communication line.
- Storm water is managed via a series of catch-basins on-site and off-site which discharge into the municipal storm sewer system within Prince of Wales Drive.

5.2.3 Features and Structures

5.2.3.1 Entry and Exit Points

Entry and exit points within the building include the single access door on the eastern face of the convenience store. The entry and exit points were inspected for evidence of staining. No issues of environmental concern were identified.

5.2.3.2 Heating Systems

The heating system for the convenience store is supplied by natural gas, and it is complemented by the hot water system in the basement. A gas meter is situated on the western side of the building.

5.2.3.3 Cooling Systems

An electrical rooftop ventilation/air-conditioning unit was observed on the roof of the convenience store that provides cooling for the convenience store.

5.2.3.4 Drains, Pits and Sumps

Surface and storm water run-off drain into catch-basins located on the Phase One Property before being discharged into the municipal storm sewer system within the Prince of Wales Drive and Meadowlands Drive.

5.2.4 Areas of the Phase One Property not Covered by Buildings

5.2.4.1 Water Wells

Groundwater monitoring wells, including those described in Section 3.3.5, were observed at the Phase One Property during the site reconnaissance. As discussed in Section 5.2.1.4, the potable water at the Phase One Property is provided through a connection to the municipal water supply. As confirmed during the site interview, there are no active water supply wells located at the Phase One Property.

5.2.4.2 Sewage Works

The Phase One Property is serviced by sanitary sewer system, the layout of which is shown on Figure 2. Sewage transmission at the Phase One Property is inferred to be limited to storm water and domestic sewage waste.

5.2.4.3 Ground Surface

The ground cover at the Phase One Property includes concrete and asphalt within the area of the forecourt and grassed areas at the edges of the property.

It is understood that de-icing salt is applied on the asphalt surfaces throughout the Phase One Property for snow and ice control during the winter months. The application of road salt presents a potential source of contamination, i.e., electrical conductivity (EC) and sodium absorption ratio (SAR) in soil and/or sodium and chloride in ground water. The use of deicing salt has triggered an on-site PCA Item N/A (road salt application). However, as per Section 49.1 of O. Reg. 153/04 (as amended under O. Reg. 407/19) exceeding the site condition standards arising solely due to the application of a substance for the safety of vehicular or pedestrian traffic under conditions of snow or ice or both, are not considered exceeding the standards for the purposes of filing an RSC; consequently, this is not considered to give rise to an APEC at the Phase One Property.

5.2.4.4 Railway Lines

No railway lines are located at the Phase One Property.

5.2.5 Other Details

5.2.5.1 Areas of Stained soil, Vegetation or Pavement

Minor surface hydrocarbon staining was noted in the vicinity of the fuel dispensers; however, each location was equipped with a spill kit. Furthermore, the concrete ground cover was observed to be in good condition (i.e., no cracking/deterioration). No stained soil or vegetation was noted.

5.2.5.2 Stressed Vegetation

No stressed vegetation was observed at the Phase One Property.

5.2.5.3 Fill and Debris Materials

No fill or debris material was observed at the Phase One Property at the time of the site reconnaissance.

5.2.5.4 Potentially Contaminating Activities

No additional on-site PCAs, other than those previously described, were identified at the Phase One Property the time of the site reconnaissance.

5.2.5.5 Unidentified Substances

No unidentified substances were observed at the Phase One Property during the site reconnaissance.

5.3 Enhanced Investigation at the Property

Given the current use of the Phase One Property as a retail fuel outlet, the Phase One Property is classified as an Enhanced Investigation Property. All reasonable inquiries were made to obtain information related to the historic and current operations. The following sub-sections provide information related to the historic and current operations performed at the Phase One Property.

5.3.1 Operations at the Phase One Property

Current operations at the Phase One Property include the sale of gasoline products. A tire inflator is located to the west of the convenience store.

5.3.2 Hazardous Material Storage

Hazardous materials at the Phase One Property primarily comprise gasoline, which are stored in five (5) USTs, located within the tank nest to the northeast of the convenience store. In addition, the convenience store sells small quantities of commercial vehicle maintenance products, such as engine oil and washer fluid, all of which are stored on shelving in the store area. Finally, propane gas cannisters are stored in a dispenser located to the south of the convenience store.

5.3.3 Products Manufactured

No products are currently manufactured at the Phase One Property.

5.3.4 By-Products and Wastes

Waste products generated at the Phase One Property are limited to the convenience store and waste bins at each pump island. Waste products are placed into two (2) bins, one (1) of which are used for garbage and one (1) for recycling.

5.3.5 Raw Material Handling and Storage

Raw material stored at the Phase One Property comprise gasoline, which is stored in five (5) USTs, located within the tank nest to the northeast of the convenience store.

5.3.6 Drums, Totes and Bins

Two drums containing purged groundwater were observed during the site reconnaissance and were subsequently picked-up by a subcontractor for waste disposal.

5.3.7 Oil/Water Separators

No oil/water separators were observed during the site reconnaissance.

5.3.8 Vehicle and Equipment Maintenance Areas

No vehicle or equipment maintenance activities take place, except for the presence of a tire inflator station, which is situated on the western edge of the convenience store.

5.3.9 Spills

Minor surface hydrocarbon staining was noted in the vicinity of the fuel dispensers. No other signs of spills were observed at the Phase One Property.

5.3.10 Liquid Discharge Points

No water discharge points, such as French drains, were noted during the site reconnaissance.

5.3.11 Operations at the Phase One Property

Operations at the Phase One Property comprise the fueling of vehicles with gasoline. There are a total of five (5) underground storage tanks present at the Phase One Property, all located within the tank nest to the northeast of the convenience store. The current inventory includes five (5) 22,700 L liquid fuel single wall gasoline UST. All USTs present are constructed of FRP. The USTs were installed/upgraded in 1985/1986.

5.3.12 Hydraulic Lift Equipment

No hydraulic lift equipment is present at the Phase One Property.

5.4 Phase One Study Area

The Phase One Property is located within a mixed residential and commercial area. Observations of the neighbouring properties (from publicly accessible areas and the Phase One Property) were undertaken during the site reconnaissance to assess off-site PCAs. Based on the field observations, the following properties were identified:

- 1448 Prince of Wales Drive (located south/southeast of the Phase One Property): An oil change business was
 identified at this location which is inferred to be in a hydraulically gradient position. This location is classified as PCA
 Item 28 Gasoline and associated products storage in fixed tanks and PCA Item 52 Storage, maintenance, fuelling
 and repair of equipment, vehicles, and material used to maintain transportation systems.
- 1430 Prince of Wales Drive (located north/northwest of the Phase One Property): A shopping mall along with commercial operations (such as Pharmacy, bank, restaurants, tailor and cleaners business, grocery store) are present at this location. This location is inferred to be in a hydraulically upgradient position. Historical records review indicated Sentinel Cleaners as the waste generator of halogenated solvents indicating potential dry-cleaning operations at this location, as such, this location is classified as PCA Item 37 Operation of Dry-Cleaning Equipment (where chemicals are used).
- 888 Meadowlands Drive (located south/southwest of the Phase One Property): A shopping center including an animal hospital, Hogs Back Plaza, identified at 888 Meadowlands Drive to the southwest of the Phase One Property, inferred to be in a hydraulically cross-gradient position. Historical records review indicated Sentinel Cleaners as the waste generator of halogenated solvents indicating potential dry-cleaning operations at this location, as such, this location is classified as PCA Item 37 – Operation of Dry-Cleaning Equipment (where chemicals are used).
- 1375 Prince of Wales Drive (located east of the Phase One Property): Residential apartment buildings.
- It is understood that de-icing salt is applied on the pathways and roadways throughout the Phase One Study Area for snow and ice control during the winter months. The application of road salt presents a potential source of contamination, i.e., EC and SAR in soil and/or sodium and chloride in ground water. The use of de-icing salt has triggered an on-site PCA Item N/A (road salt application). However, as per Section 49.1 of O. Reg. 153/04 (as amended under O. Reg. 407/19) exceeding the site condition standards arising solely due to the application of a

substance for the safety of vehicular or pedestrian traffic under conditions of snow or ice or both, are not considered exceeding the standards for the purposes of filing an RSC; consequently, this is not considered to give rise to an APEC at the Phase One Property.

The remaining surrounding properties within the Phase One Study Area are predominantly commercial and residential. No other PCAs were observed on properties in the surrounding area during the site reconnaissance.

5.5 Written Description of Investigation

The site reconnaissance investigations were completed pursuant to Schedule D, Sections 13 and 14 of O. Reg. 153/04 (as amended), the results of which are discussed within the previous sections. Efforts were taken to investigate and inquire about the nature of the historical and current operations at the Phase One Property through a reconnaissance of the entire property. Furthermore, efforts were taken to identify off-site PCAs, through a reconnaissance of neighbouring properties from publicly accessible areas. All on-site and off-site PCAs and APECs identified at the Phase One Property are discussed within Sections 6.2 and 6.3, respectively.

6. REVIEW AND EVALUATION OF INFORMATION

6.1 Current and Past Uses

Based on the records review, the current and past uses of the Phase One Property have been summarized and are presented in the table below.

Year	Name of Owner	Description of Property Use	Property Use ¹	Other Observations from Aerial Photographs, Fire Insurance Plans, etc.
		Chain 1 – C	R399401	
Up to January 27, 1895	Crown	residential/agricultural or other undeveloped land interval or other interval or oth	Ŭ	No other information prior to 1945. The aerial photograph of 1945 shows that the Phase
January 27, 1895 to July 21, 1900	Charles Harvey		vey undeveloped land One Provide with residue closer to	One Property was developed with residential type structure closer to the present-day Prince of Wales Drive and
July 21, 1900 to January 21, 1901	A.J. Harvey			farming related structures (i.e., barn type structure) appear to be present on the
January 21, 1901 to January 25, 1929	Mary Berrigan			Phase One Property.
January 25, 1929 to April 9, 1931	Mary Kealey			
April 9, 1931 to April 11, 1948	Mary A. Teskey			
April 11, 1948 to December 14, 1951	Gordon Teskey			
December 14, 1951 to October 2, 1958	Stephen C.F. Teskey			
October 2, 1958 to December 4, 1959	Shell Oil Company of Canada Limited	Retail Fuel Outlet	Commercial	Chain of title ownership
December 4,	Confederation			

Year	Name of Owner	Description of Property Use	Property Use ¹	Other Observations from Aerial Photographs, Fire Insurance Plans, etc.
1959 to May 21, 1998	Life Insurance Company Shell Oil Company of Canada Limited (Lessee)			
		Chain 2 Cl	R437545	
December 14, 1951 to December 13, 1960	Stephen C.F.Teskey	Mall/Shopping Centre	Commercial	City directory search of 1960 indicated Rideau View Shopping Centre at this location.
December 13, 1960 to January 3, 1962	Rideau View Shopping Centre Limited			
January 3, 1962 to May 21, 1998	Confederation Life Insurance Company			
		Chain 1 and	d Chain 2	
May 21, 1998 to Present	Shell Canada Products Limited	Retail Fuel Outlet	Commercial	Aerial photographs from 1966 to 2023 indicate property development into a gas station. City directory indicates presence of retail fuel outlet at this location. ERIS database report lists UST installation date of 1986.

6.2 Potential Contaminating Activity

6.2.1 Potentially Contaminating Activities On-Site

Based on the records review, observations made during the site reconnaissance and information gathered through interviews, six (6) PCAs were identified at the Phase One Property, which are discussed in the table below and presented on Figure 5.

Address	PCA No.	РСА	Location of APEC on Phase One Property	APEC No.	Rationale / Evaluation
	28	Gasoline and associated products storage in fixed tanks	North- northeastern/eastern area of the Phase One Property	1	USTs within tank nest and pump islands associated with current and historical operation of retail fuel outlet.
Phase One Property	52	Storage, maintenance, fueling and repair of equipment, vehicles and materials used to maintain transportation systems	In the general area of the south of the existing convenience store building	2	Former waste oil tank associated with former rapid lube facility
	52	Storage, maintenance, fueling and repair of equipment, vehicles and materials used to maintain transportation systems	In the general area of the north of the existing convenience store building	3	Two former motor oil storage tanks associated with former rapid lube facility
	40	Pesticides (including herbicides, fungicides and anti-fouling agents) manufacturing, processing, bulk storage and large-scale applications	None	-	Historical use of the Phase One Property for agricultural purposes. However, the site was developed into a gas station in 1959/1960 as such the topsoil/surficial soil as part of the construction activities was likely removed; consequently, this is not considered to give rise to an APEC at the site.
	30	Importation of fill material of unknown quality	General area on the Phase One Property	4a	Fill material identified at the Phase One Property during previous investigations. Potential importation of fill of unknown quality during construction/development of the gas station and Rapid Lube facility at the Phase One Property.

Address	PCA No.	PCA	Location of APEC on Phase One Property	APEC No.	Rationale / Evaluation
	NA	Road salt application	None	-	Potential impacts from the use of road salt. However, per Section 49.1 of O. Reg. 153/04 (as amended under O. Reg. 407/19) exceeding the site condition standards arising solely due to the application of a substance for the safety of vehicular or pedestrian traffic under conditions of snow or ice or both are not considered exceeding the standards for the purposes of filing an RSC; consequently, this is not considered to give rise to an APEC at the site.

6.2.2 Potentially Contaminating Activities Off-Site

Based on the records review, observations made during the site reconnaissance and information gathered through interviews, PCAs were identified at eight (8) properties within the Phase One Study Area, which are discussed in the table below and presented on Figure 5.

Address	PCA No.	PCA	Location of APEC on Phase One Property	APEC No.	Rationale / Evaluation
1430 Prince of Wales Drive (located north/northwest of the Phase One Property)	37	Operation of dry-cleaning equipment	General area on the Phase One Property	4b	City directory search identified potential dry cleaning business (Sentinel Cleaners/Classic Cleaners & Launderers/Brown Cleaners) and ERIS database identified waste generator of halogenated solvents at this location. Located adjacent north/northwest of the Phase One ESA Property; located in an inferred hydraulically upgradient position from the Phase One Property.
888 Meadowlands Drive, Ottawa (located south/southwest of the Phase One Property)		equipment			City directory search identified potential dry-cleaning business (Meadowland Cleaners) and ERIS database identified waste generator of halogenated solvents at this location. Located in an inferred hydraulically cross-gradient position from the Phase One Property.

Address	PCA No.	PCA	Location of APEC on Phase One Property	APEC No.	Rationale / Evaluation
1430 Prince of Wales Drive, Ottawa (located adjacent north/northwest of the Phase One Property)	28	Gasoline and associated products storage in fixed tanks	Northern boundary of Phase One Property due to historical retail fuel outlet	5	Based on the 1998 Phase II ESA report, former location of the Top-Valu Gas Bar was identified adjacent north/northwest of the Phase One Property; located in an inferred hydraulically upgradient position from the Phase One Property.
1375 Prince of Wales Drive, Ottawa (located east of the Phase One Property)	28	Gasoline and associated products storage in fixed tanks	Eastern boundary of Phase One Property due to historical gasoline station	6	Based on the 1998 ESA report and aerial photographs, a potential former gasoline station appears to be located on this property, east of the Phase One Property. Located east of the Phase One Property; located in an inferred hydraulically downgradient position from the Phase One Property; however, due to its close proximity to the Phase One Property this PCA is considered to give rise to APEC on the Phase One Property.
1429 Prince of Wales Drive, Ottawa (exact	28	Gasoline and associated products	None	-	City directory search identified a gasoline service station and body shop/garage repair at this location. The

Address	PCA No.	PCA	Location of APEC on Phase One Property	APEC No.	Rationale / Evaluation
location unknown)		storage in fixed tanks			municipal address cannot be confirmed as it may have changed over the years
	10	Commercial Autobody Shops			due to property development. Based on an internet search using Google Maps this address appears to be located further downgradient of the site as such
	52	Storage, maintenance, fueling and repair of equipment, vehicles and materials used to maintain transportation systems			PCAs identified on this property are not considered to give rise to APEC on the Phase One Property.
1436 Prince of Wales Drive, Ottawa (exact location unknown)	28	Gasoline and associated products storage in fixed tanks	None	-	City directory search identified a Top- Valu Gas Mart at this location. The municipal address cannot be confirmed as it may have changed over the years due to property development. Based on an internet search using Google Maps this address appears to be located further upgradient of the site as such PCA identified on this property are not considered to give rise to APEC on the Phase One Property.
	28	Gasoline and associated products storage in fixed tanks			
1448 Prince of Wales Drive, Ottawa (located south/southeast of the Phase One Property)	52	Storage, maintenance, fueling and repair of equipment, vehicles and materials used to maintain transportation systems	Southern boundary of Phase One Property due to historical service station and current oil change facility	7	Historical service station and currently oil change business/facility exist on this property. Located in an inferred hydraulically cross-gradient position from the Phase One Property

Address	PCA No.	PCA	Location of APEC on Phase One Property	APEC No.	Rationale / Evaluation
1372 Prince of Wales Drive, Ottawa (located 245 m northwest of the Phase One Property)	28	Gasoline and associated products storage in fixed tanks	None	-	ERIS database identified a gasoline service station at this location however, it is not considered likely to give rise to an APEC based on the intervening distance to the Phase One Property.
Roadways within Phase One Study Area	NA	Road salt application	None	-	Potential impacts from the use of road salt. However, per Section 49.1 of O. Reg. 153/04 (as amended under O. Reg. 407/19) exceeding the site condition standards arising solely due to the application of a substance for the safety of vehicular or pedestrian traffic under conditions of snow or ice or both are not considered exceeding the standard for purposes of filing an RSC; consequently, this is not considered to give rise to an APEC at the Phase One Property.

6.3 Areas of Potential Environmental Concern

APECs were identified as areas where PCAs have taken place on the Phase One Property or where the location where an off-site PCA would most likely affect the Phase One Property. APEC locations were determined based on professional judgment and in accordance with O. Reg. 153/04 (as amended). Based on the findings of the Phase One ESA, seven (7) APECs were identified at the Phase One Property, which are discussed in the table below and presented on Figure 5.

Area of Potential Environmental Concern ¹	Location of Area of Potential Environmental Concern on Phase One Property	Potential Contaminating Activity ²	Location of PCA (on-site or off-site)	Contaminants of Potential Concern ³	Media Potentially Impacted (Ground water, Soil and/or Sediment)
1	Tank nest and pump islands	PCA Item 28 – Gasoline and associated products storage in fixed tanks	On-site	PHCs and BTEX	Soil and groundwater

Area of Potential Environmental Concern ¹	Location of Area of Potential Environmental Concern on Phase One Property	Potential Contaminating Activity²	Location of PCA (on-site or off-site)	Contaminants of Potential Concern ³	Media Potentially Impacted (Ground water, Soil and/or Sediment)
2	Former waste oil tank	PCA Item 52 - Storage, maintenance, fueling and repair of equipment, vehicles	On-site	PHCs and BTEX	Soil and groundwater
		and materials used to maintain transportation systems	On-Sile	Metals	Soil
3	Two former motor oil	PCA Item 52 - Storage, maintenance, fueling and repair of equipment, vehicles and materials used to maintain transportation systems	On site	PHCs and BTEX	Soil and groundwater
3	storage tanks		On-site	Metals	Soil
		PCA Item 30 – Importation of fill	0	PHCs and BTEX	Soil and groundwater
4a	General area on the Phase One Property	material of unknown quality	On-site	VOCs, Metals and PAH	Soil
4b		PCA Item 37 - Operation of dry- cleaning equipment		VOCs	Soil and groundwater
5	Northern boundary of Phase One Property	PCA Item 28 – Gasoline and associated products storage in fixed tanks	Off-site	PHCs and BTEX	Soil and groundwater

Area of Potential Environmental Concern ¹	Location of Area of Potential Environmental Concern on Phase One Property	Potential Contaminating Activity²	Location of PCA (on-site or off-site)	Contaminants of Potential Concern ³	Media Potentially Impacted (Ground water, Soil and/or Sediment)
6	Eastern boundary of Phase One Property	PCA Item 28 – Gasoline and associated products storage in fixed tanks	Off-site	PHCs and BTEX	Soil and groundwater
		PCA Item 28 – Gasoline and associated products storage in fixed tanks		PHCs and BTEX	Soil and groundwater
7	Southern boundary of Phase One Property	PCA Item 52 - Storage, maintenance, fueling and repair of equipment, vehicles and materials used to maintain transportation systems	Off-site	Metals	Soil

Area of Potential Environmental Concern ¹	Location of Area of Potential Environmental Concern on Phase One Property	Potential Contaminating Activity ²	Location of PCA (on-site or off-site)	Contaminants of Potential Concern ³	Media Potentially Impacted (Ground water, Soil and/or Sediment)
---	---	---	--	--	---

1. Area of potential environmental concern means the area on, in or under a Phase One Property where one or more contaminants are potentially present, as determined through the Phase One Environmental Site Assessment, including through,

(a) identification of past or present uses on, in or under the Phase One Property, and

(b) identification of potentially contaminating activity.

2. Potentially contaminating activity means a use or activity set out in Column A of Table 2 of Schedule D that is occurring or has occurred in a Phase One Study Area.

3. When completing this column, identify all contaminants of potential concern using the Method Groups as identified in the "Protocol for in the Assessment of Properties under Part XV.1 of the Environmental Protection Act, March 9, 2004, amended as of July 1, 2011, as specified below:

ABNs, CPs, 1,4-Dioxane, Dioxins/Furans, PCDDs/PCDF, OCs, PHCs, PCBs, PAHs, THMs, VOCs, BTEX, Ca, Mg, Metals, As, Sb, Se, Na, B-HWS, CI-, CN-, Electrical Conductivity, Cr (VI), Hg, Methyl Mercury, high pH, low pH, SAR

6.4 Phase One Conceptual Site Model (CSM)

The Conceptual Site Model (CSM) described below is based on the observations made during the Phase One Property site reconnaissance and information gathered during the historical information review. The CSM is represented on Figures 5 and 6, which outline and describe the following features:

- Site features and structures;
- Water bodies located within the Phase One Study Area;
- Roads (including names);
- Uses of the properties adjacent to the Phase One Property;
- Areas where PCAs and APECs have been identified; and,
- Any other pertinent on-site or off-site features which serve as potential environmental receptors or contaminant transport mechanisms (e.g., utilities, drains, etc.).

6.4.1 PCAs

The regional ground water flow trend was considered to define off-site properties residing within the upgradient ground water flow field that in the event of a contaminant release could affect soil and/or ground water quality beneath the Phase One Property via ground water flow and contaminant transport mechanisms. In addition, immediately adjacent properties with PCAs were assessed to determine if a contaminant release could affect soil and/or ground water quality beneath the Phase Phase One Property.

Based on the findings of the Phase One ESA, a total of six (6) on-site PCAs were identified. The five (5) on-site PCAs are associated with the operation of the Phase One Property as a retail fuel outlet/historical rapid lube facility. In

accordance with the provisions of O. Reg. 153/04 (as amended), should a PCA be identified on, in or under the Phase One Property, an APEC must be identified. The final PCA related to the application of road salt. However, as per Section 49.1 of O. Reg. 153/04 (as amended under O. Reg. 407/19) exceedances of site condition standards arising solely due to the application of a substance for the safety of vehicular or pedestrian traffic under conditions of snow or ice or both are not considered exceedances for the purposes of filing an RSC; consequently, this is not considered to give rise to an APEC at the Phase One Property.

Furthermore, the Phase One ESA identified eleven (11) PCAs at eight (8) off-site properties. Five (5) of the PCAs were identified at off-site properties located in inferred hydraulically upgradient/cross-gradient positions from the Phase One ESA and based on the proximity to the Phase One Property these PCAs are considered to give rise to APECs at the Phase One Property. The remaining six (6) PCAs were identified either at an off-site property located in inferred hydraulically downgradient position further from the Phase One Property or were related to snow and ice control and are not considered to give rise to APECs at the Phase One Property.

6.4.2 APECs

The on-site and off-site PCAs have resulted in seven (7) APECs, which are shown on Figure 6 and summarized in the following sections.

6.4.2.1 APEC 1 – Tank Nest and Pump Islands

Five (5) USTs are currently located within the tank nest by the northern portion of the Phase One Property and four (4) gasoline pump islands located east of the convenience store. The quality of soil and potentially ground water could be adversely affected in this area as a result of possible historic leaks/spills. Potential contaminants of concern (PCOCs) associated with the USTs and pump islands include PHC fractions F1 to F4 and BTEX.

6.4.2.2 APEC 2 – Former Waste Oil Tank

The former waste oil tank associated with historical operation of rapid lube facility located south of the convenience store. The quality of soil and potentially ground water could be adversely affected in this area as a result of possible historic spills. PCOCs associated with the former waste oil tank include PHC fractions F1 to F4, BTEX and metals.

6.4.2.3 APEC 3 – Former Motor Oil Storage Tanks

The two former motor oil tanks associated with historical operation of rapid lube facility located northwest of the convenience store. The quality of soil and potentially ground water could be adversely affected in this area as a result of possible historic spills. PCOCs associated with the former waste oil tank include PHC fractions F1 to F4, BTEX and metals.

6.4.2.4 APEC 4 (4a and 4b) – Potential Historical Backfill Material and Potential Dry-Cleaning Operation

Fill material was identified at the Phase One Property during previous investigations. Potential importation of fill of unknown quality during construction/development in 1958/1960 of the gas station and rapid lube facility and tanks upgrades in 1985/1986 at the Phase One Property. PCOCs associated with the importation of fill of unknown quality include PHC fractions F1 to F4, volatile organic compounds (VOCs), metals and PAHs.

Potential dry-cleaning operation (Sentinel Cleaners) and ERIS database identified waste generator of halogenated solvents on the property at 1430 Prince of Wales Drive located adjacent north/northwest of the Phase One Property. This property is located in an inferred hydraulically upgradient position from the Phase One Property. Potential dry-cleaning

business (Meadowland Cleaners) and ERIS database identified waste generator of halogenated solvents on property 888 Meadowlands Drive located south/southwest of the Phase One Property. This property is located in an inferred hydraulically cross-gradient position from the Phase One Property. PCOCs associated with these activities result in the potential for PCOCs to be released into the subsurface and that may migrate onto the Phase One Property (General area on the Phase One Property). The quality of soil and potentially ground water could be adversely affected in this area. PCOCs associated with these activities include VOCs.

6.4.2.5 APEC 5 – Former Gas Station

Top-Valu Gas Bar was identified adjacent north (1430 Prince of Wales Drive) of the Phase One Property. This property is located in an inferred hydraulically upgradient position from the Phase One Property. PCOCs associated with these activities result in the potential for PCOCs to be released into the subsurface and that may migrate onto the Phase One Property (northern property boundary). The quality of soil and potentially ground water could be adversely affected in this area. PCOCs associated with these activities include PHC fractions F1 to F4 and BTEX.

6.4.2.6 APEC 6 – Potential Former Gas Station

Based on the 1998 ESA report and aerial photographs, a former gasoline station appears to be located at 1375 Prince of Wales Drive east of the Phase One Property. This property is located in an inferred hydraulically downgradient position from the Phase One Property however, due to its close proximity to the Phase One Property this PCA is considered to give rise to APEC on the Phase One Property. PCOCs associated with these activities result in the potential for PCOCs to be released into the subsurface and that may migrate onto the Phase One Property (eastern property boundary). The quality of soil and potentially ground water could be adversely affected in this area. PCOCs associated with these activities include PHC Fractions F1 to F4 and BTEX.

6.4.2.7 APEC 7 – Current Oil Changing Facility

Historically service station and current oil changing business/facility exist on the property at 1448 Prince of Wales Drive located south/southeast of the Phase One Property. This property is located in an inferred hydraulically cross-gradient position from the Phase One Property. PCOCs associated with these activities result in the potential for PCOCs to be released into the subsurface and that may migrate onto the Phase One Property (southern property boundary). The quality of soil and potentially ground water could be adversely affected in this area. PCOCs associated with these activities include PHC Fractions F1 to F4, BTEX and metals.

6.4.3 Underground Utilities

The Phase One Property is serviced with storm and sanitary sewer systems and underground water, hydro and telecommunication services. The trenches for the underground utilities are inferred to be backfilled with permeable granular materials, which may serve as preferential pathways for contaminant distribution given the typically higher hydraulic conductivity of these materials compared to the surrounding native soil.

The depth of the utility services has not been determined as part of this assessment however, based on the review of City of Ottawa engineering design standards for water main and sewer services and based on the water table depth (2 to 3 m bgs) at the Phase One Property, there is potential for the utility services to intercept the shallow ground water and ultimately serve as a preferential pathway for contaminant distribution.

6.4.4 Topographic, Geological and Hydrogeological Information

The Phase One Property is relatively flat and slopes gently to the east. With respect to the Phase One Study Area, the topography generally slopes from the northwest/southwest (84 m amsl) to the east/northeast (80 m amsl).

Based on review of the previous environmental reports (as discussed in Section 3.1.5), the water table is generally encountered in the overburden at depth of approximately 2 to 3 m bgs. Although regionally groundwater flows predominantly to the east/northeast, measured water levels at the Phase One Property show evidence of perturbations due to the tank nest (and associated pea gravel backfill) and underground services.

Based on review of the surficial geology and bedrock geology maps presented in the ERIS database report, the stratigraphy of the Phase Two Property is generally described as consisting of Offshore marine deposits - primary material clay and silt underlying erosional terraces (fluvial erosion). The Offshore marine deposits are in turn underlain by limestone, dolostone, shale, arkose, sandstone bedrock (i.e., Shadow Lake Formation).

The review of previous investigation reports (as discussed in Section 3.1.5) indicated stratigraphy encountered during drilling generally consisted of fill (sand or sand and gravel) to depths of 1.5 to 3 m bgs underlain by silt or silty clay to a depth of 6.7 m bgs. A sandy silt layer is present at a depth of 4 to 5 m bgs.

6.4.5 Sources of Uncertainty

Sources of uncertainty in the Phase One CSM are similar to those for any Phase One CSM including:

- Gaps in records obtained during the records review;
- The extent of site knowledge of persons available for interview; and,
- The timing of the site reconnaissance, which provides a snapshot of the conditions of the Phase One Property at the time of the visit when evidence of historic site activities may not be visible.

Furthermore, uncertainty in the geological and hydrogeological components of the CSM can affect the validity of the ground water flow and contaminant transport assumptions used as a basis to establish PCAs both on- and off-site. The effect of these uncertainties on the identification of the APECs is considered low since the CSM considers a broad spectrum of potential contaminants and exposure scenarios; however, this uncertainty can be assessed and reduced via intrusive assessment carried out at the Phase One Property.

7. CONCLUSIONS

7.1 Whether Phase Two Environmental Site Assessment Required Before Record of Site Condition Submitted

Based on the findings of the Phase One ESA, seven (7) APECs have been identified at the Phase One Property. Given the potential for soil and ground water contamination at the Phase One Property as a result of the identified APECs, an updated Phase Two ESA will be required at the Phase One Property prior to the submission of a Record of Site Condition (RSC). It should be noted that while the Phase One ESA recommends the completion of a Phase Two ESA, various environmental investigations have historically been completed between 1998 and 2023 at the Phase One Property and an Updated Phase Two ESA report documenting available soil and groundwater analytical results has been prepared under separate cover (AtkinsRéalis, 2024).

7.2 Record of Site Condition Based on Phase One Environmental Site Assessment Alone

As aforementioned, an Updated Phase Two ESA is required for the Phase One Property prior to the submission of a Record of Site Condition. As mentioned in Section 7.1, an Updated Phase Two ESA report documenting available soil and groundwater analytical results has been prepared under separate cover (AtkinsRéalis, 2024).

7.3 Qualifications of The Assessors

Author – Ms. Akruti Atawala, Hons. B.Sc., C.Chem, is an Environmental Scientist with over 15 years of experience in environmental assessments and management. She has extensive experience in conducting and implementing Phase One, Two and Three environmental Site assessments. She has managed and conducted numerous Phase One and Two environmental assessments (ESAs) at a variety of residential, industrial and commercial Sites with emphasis on petroleum hydrocarbon contamination.

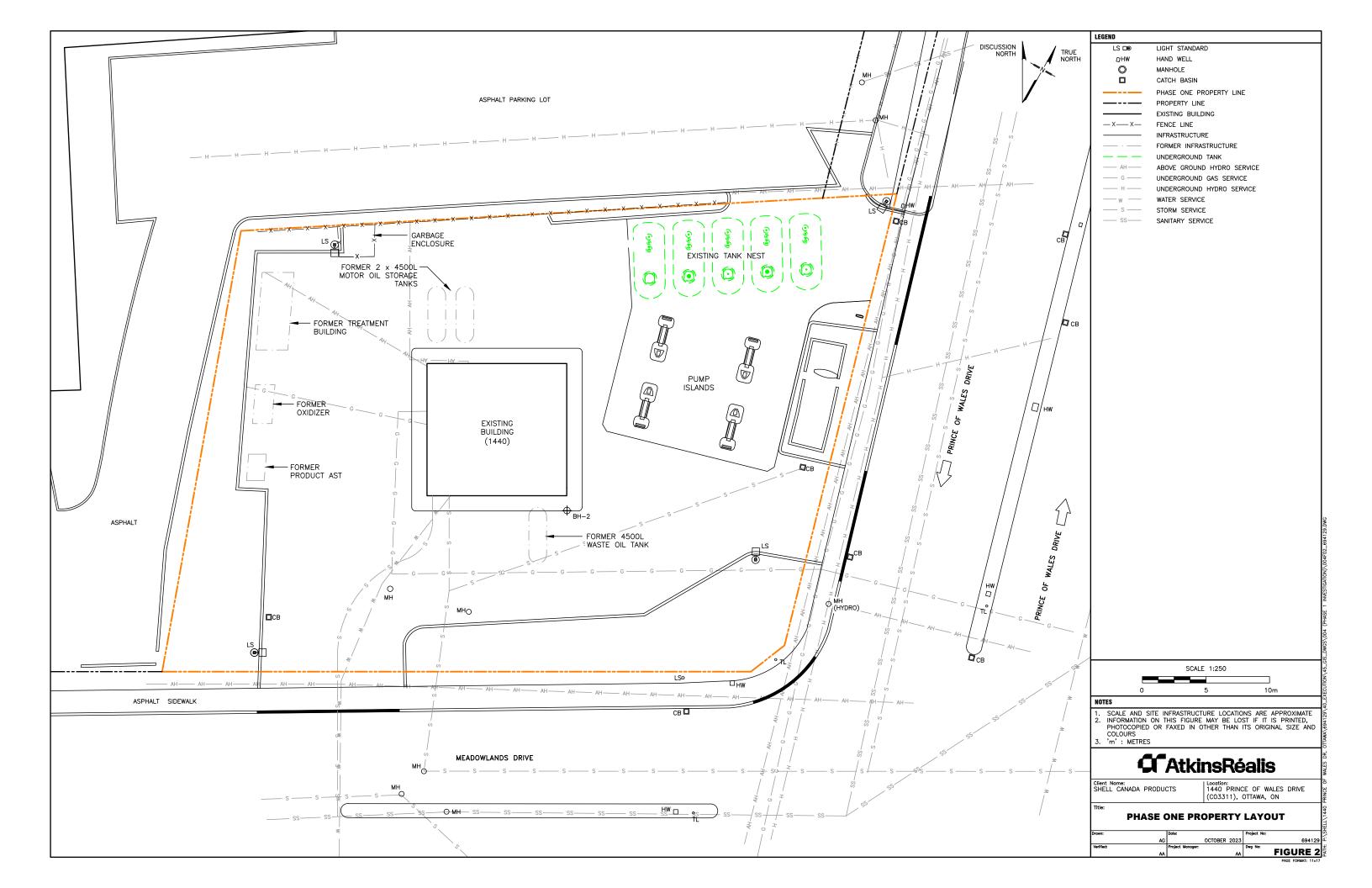
Senior Reviewer – Mr. Robert Mitzakov, P.Eng., is a Project Engineer and Project Manager with over 19 years of experience in contaminated sites investigation including Phase One and Two ESAs, designated substance surveys, and large-scale remediation projects. He has extensive experience in conducting and implementing Phase One and Two ESAs associated with various Departments of the Federal Government. He has also managed and conducted numerous Phase One and Two ESAs at a variety of industrial and commercial sites with emphasis on petroleum hydrocarbon contamination. He has prepared and reviewed numerous technical reports.

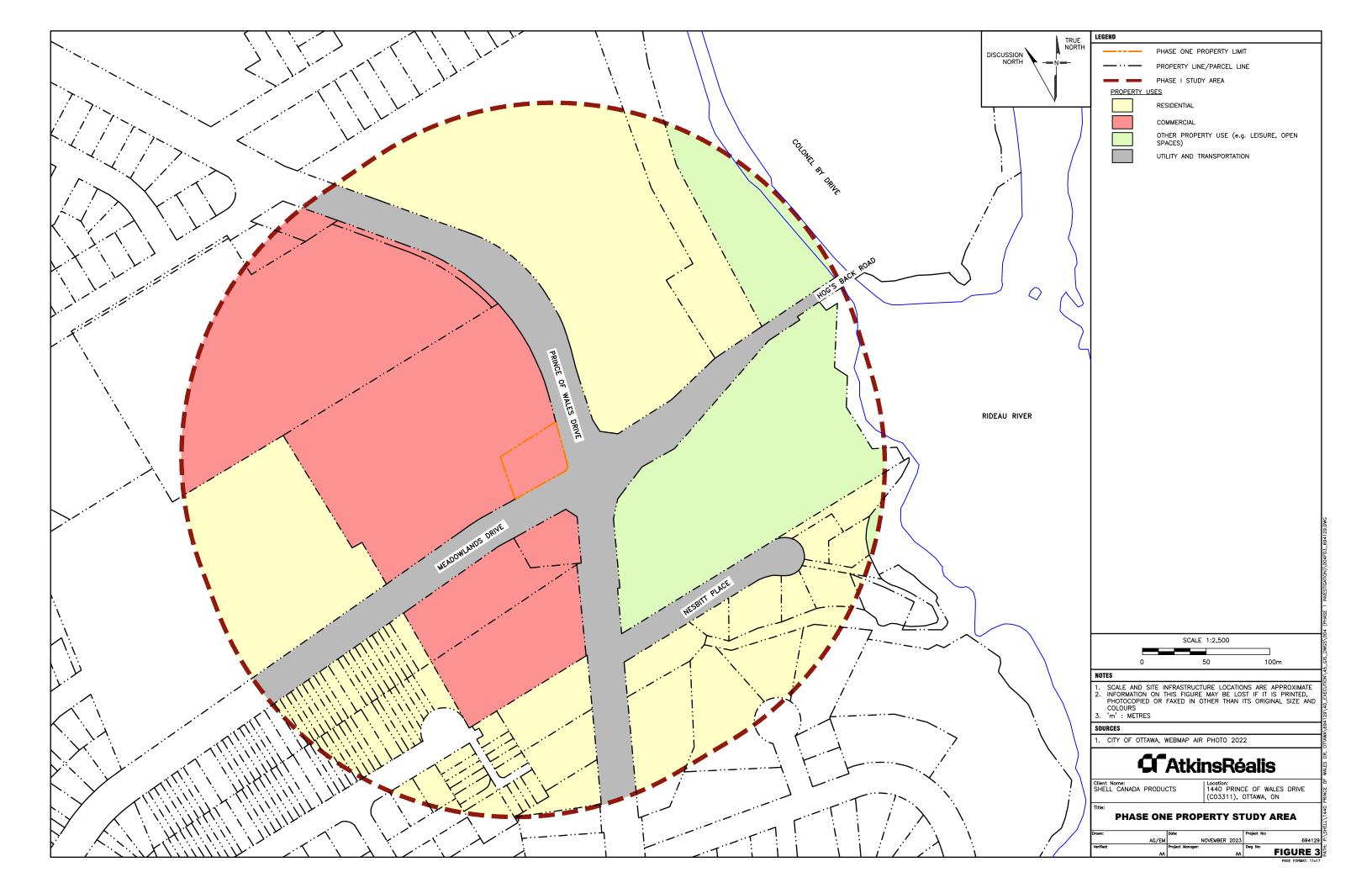
8. **REFERENCES**

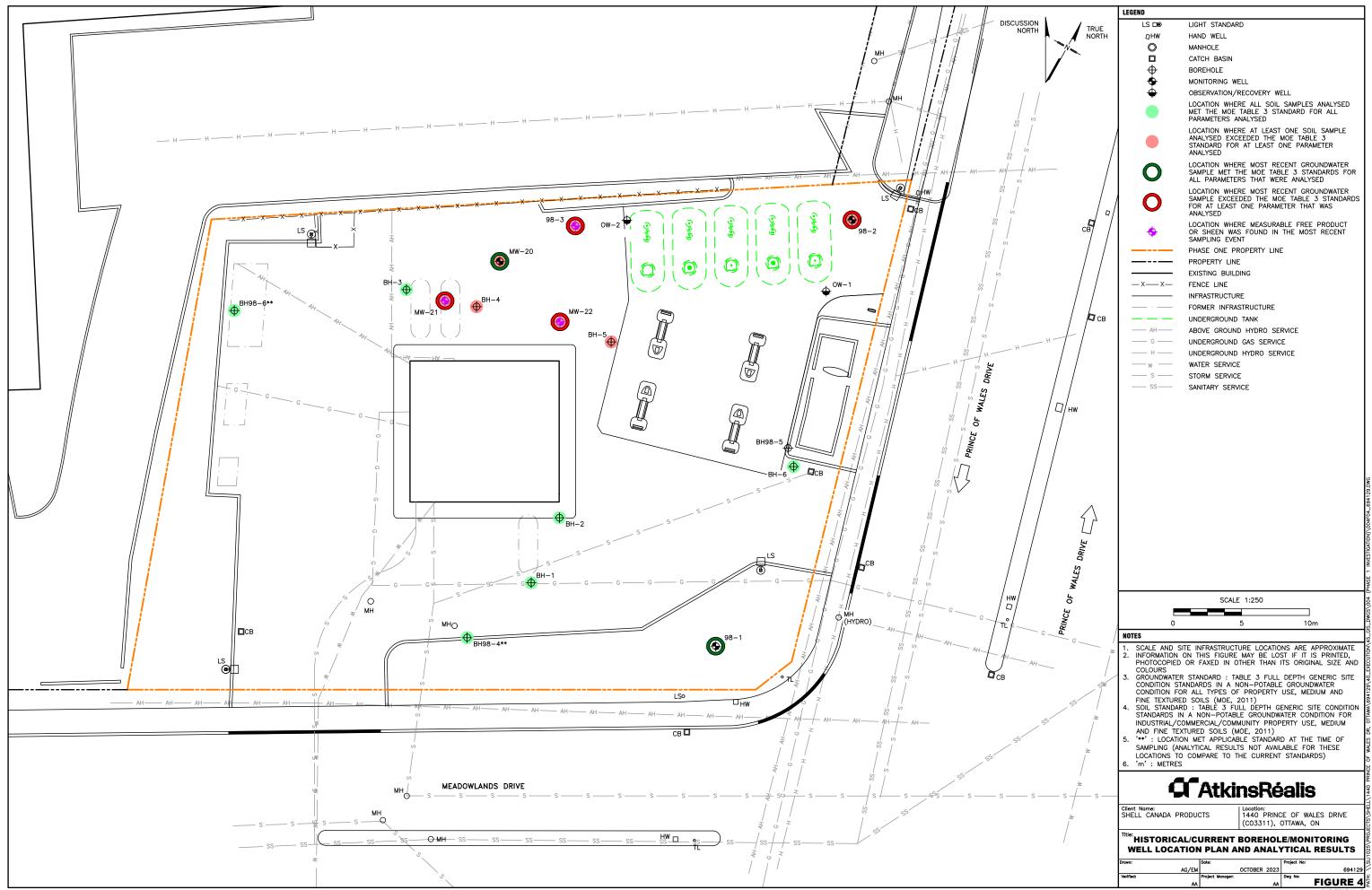
- AtkinsRéalis, 2024. "Updated Phase Two Environmental Site Assessment, 1440 Prince of Wales Drive, Ottawa, Ontario". January 12, 2024.
- Ministry of the Environment (MOE), 2011. "Ontario Regulation 153/04, Record of Site Condition Part XV.1 of the Environmental Protection Act," October 31, 2011.

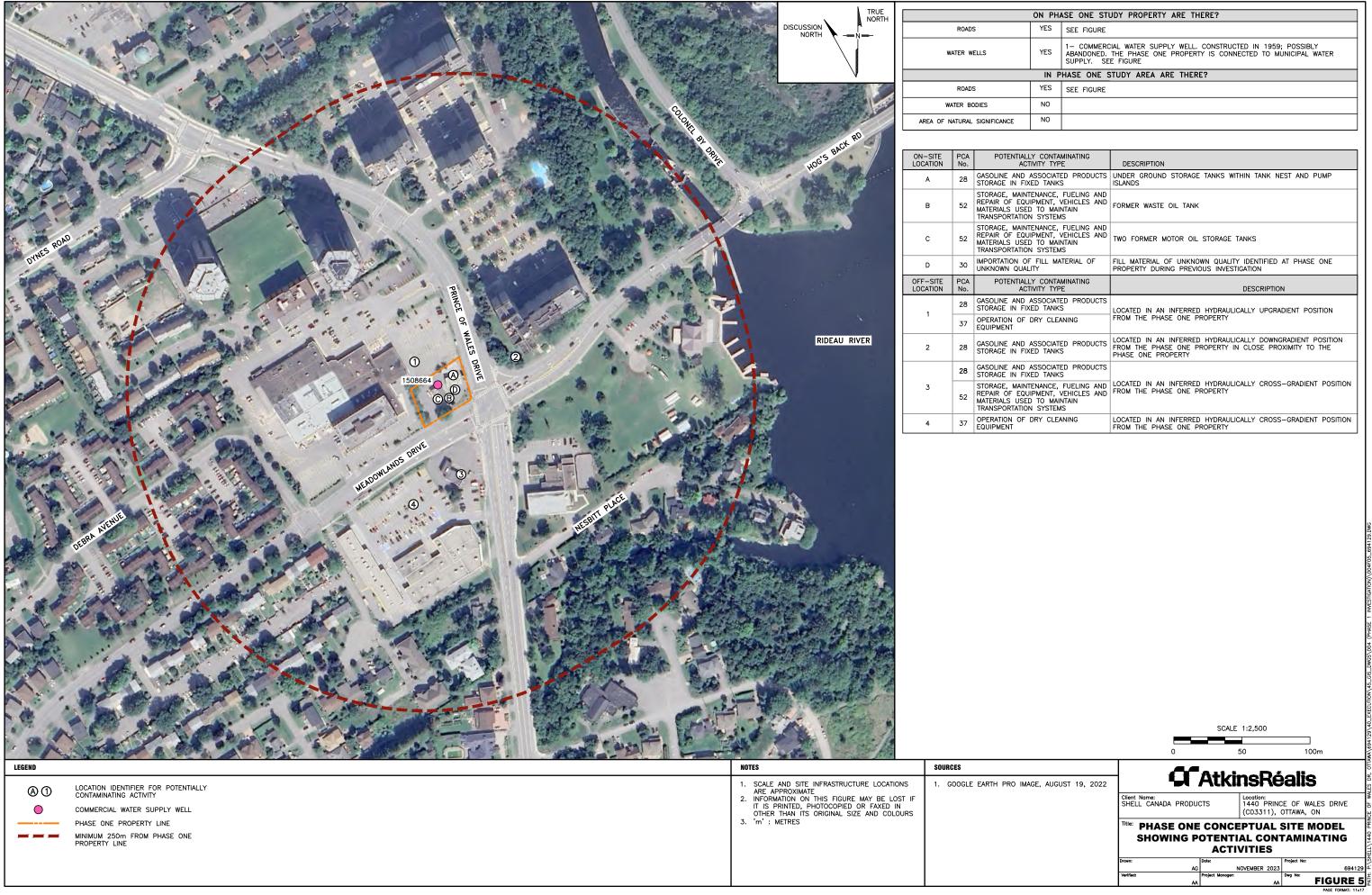






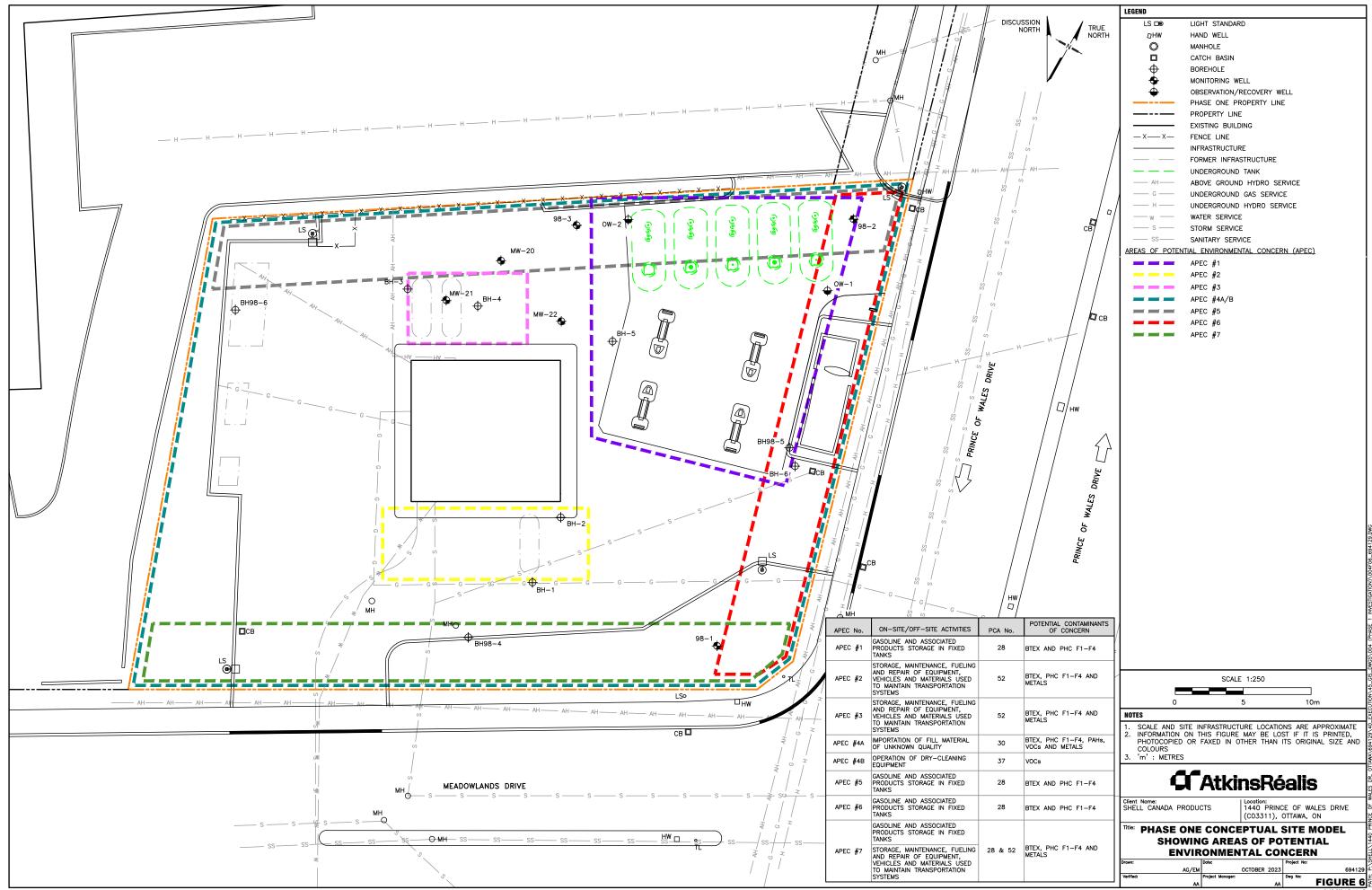






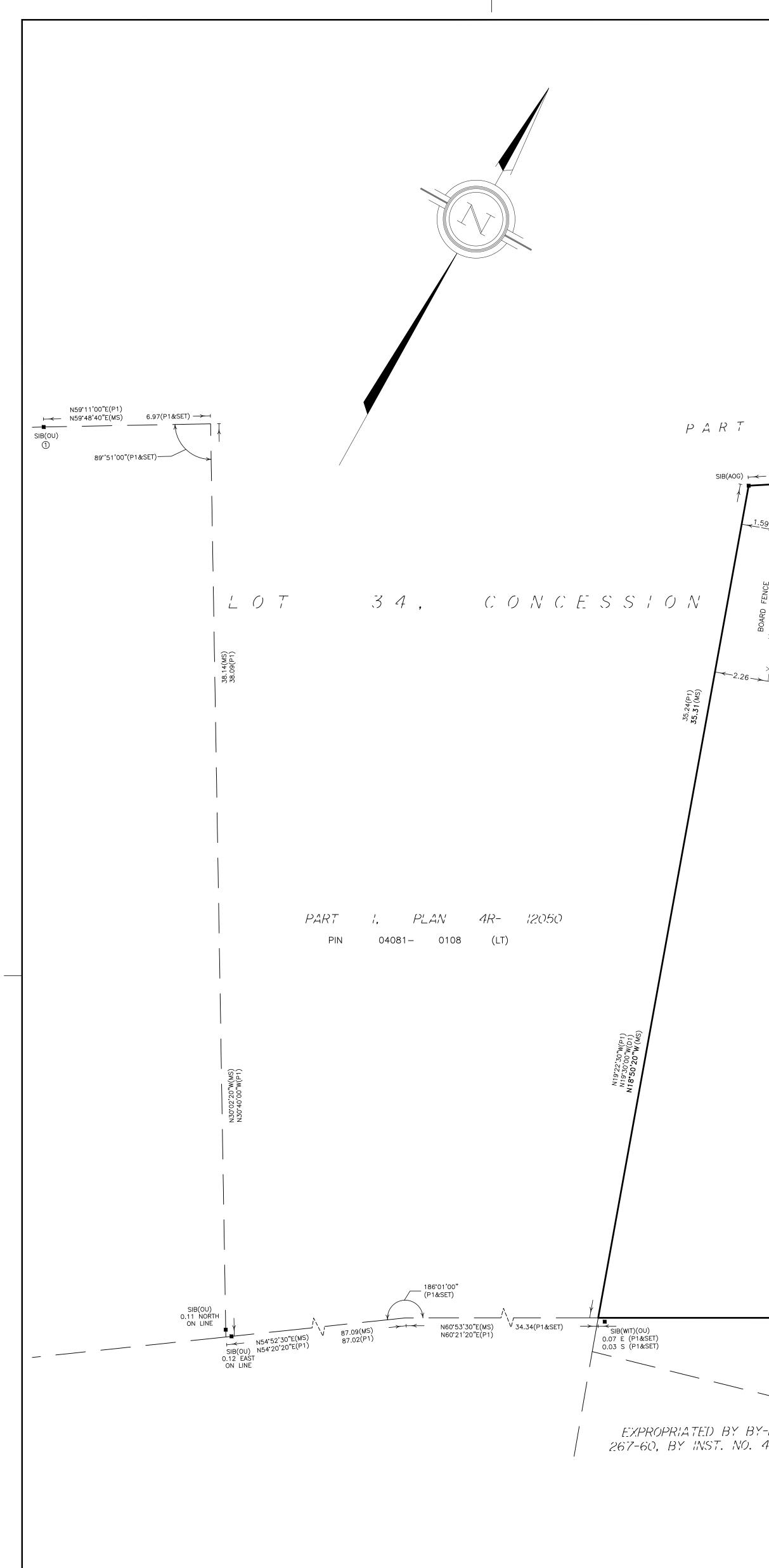
ON PHA	ASE ONE STUDY PROPERTY ARE THERE?						
YES	EE FIGURE						
YES	1- COMMERCIAL WATER SUPPLY WELL. CONSTRUCTED IN 1959; POSSIBLY ABANDONED. THE PHASE ONE PROPERTY IS CONNECTED TO MUNICIPAL WATER SUPPLY. SEE FIGURE						
IN P	HASE ONE STUDY AREA ARE THERE?						
YES	SEE FIGURE						
NO							
NO							

LY CONTAMINATING TIVITY TYPE	DESCRIPTION
ASSOCIATED PRODUCTS XED TANKS	UNDER GROUND STORAGE TANKS WITHIN TANK NEST AND PUMP ISLANDS
TENANCE, FUELING AND JIPMENT, VEHICLES AND D TO MAINTAIN IN SYSTEMS	FORMER WASTE OIL TANK
TENANCE, FUELING AND JIPMENT, VEHICLES AND D TO MAINTAIN IN SYSTEMS	TWO FORMER MOTOR OIL STORAGE TANKS
F FILL MATERIAL OF LITY	FILL MATERIAL OF UNKNOWN QUALITY IDENTIFIED AT PHASE ONE PROPERTY DURING PREVIOUS INVESTIGATION
LY CONTAMINATING TIVITY TYPE	DESCRIPTION
ASSOCIATED PRODUCTS XED TANKS	LOCATED IN AN INFERRED HYDRAULICALLY UPGRADIENT POSITION
DRY CLEANING	FROM THE PHASE ONE PROPERTY
ASSOCIATED PRODUCTS XED TANKS	LOCATED IN AN INFERRED HYDRAULICALLY DOWNGRADIENT POSITION FROM THE PHASE ONE PROPERTY IN CLOSE PROXIMITY TO THE PHASE ONE PROPERTY
ASSOCIATED PRODUCTS XED TANKS	
TENANCE, FUELING AND JIPMENT, VEHICLES AND D TO MAINTAIN IN SYSTEMS	LOCATED IN AN INFERRED HYDRAULICALLY CROSS-GRADIENT POSITION FROM THE PHASE ONE PROPERTY
DRY CLEANING	LOCATED IN AN INFERRED HYDRAULICALLY CROSS-GRADIENT POSITION FROM THE PHASE ONE PROPERTY

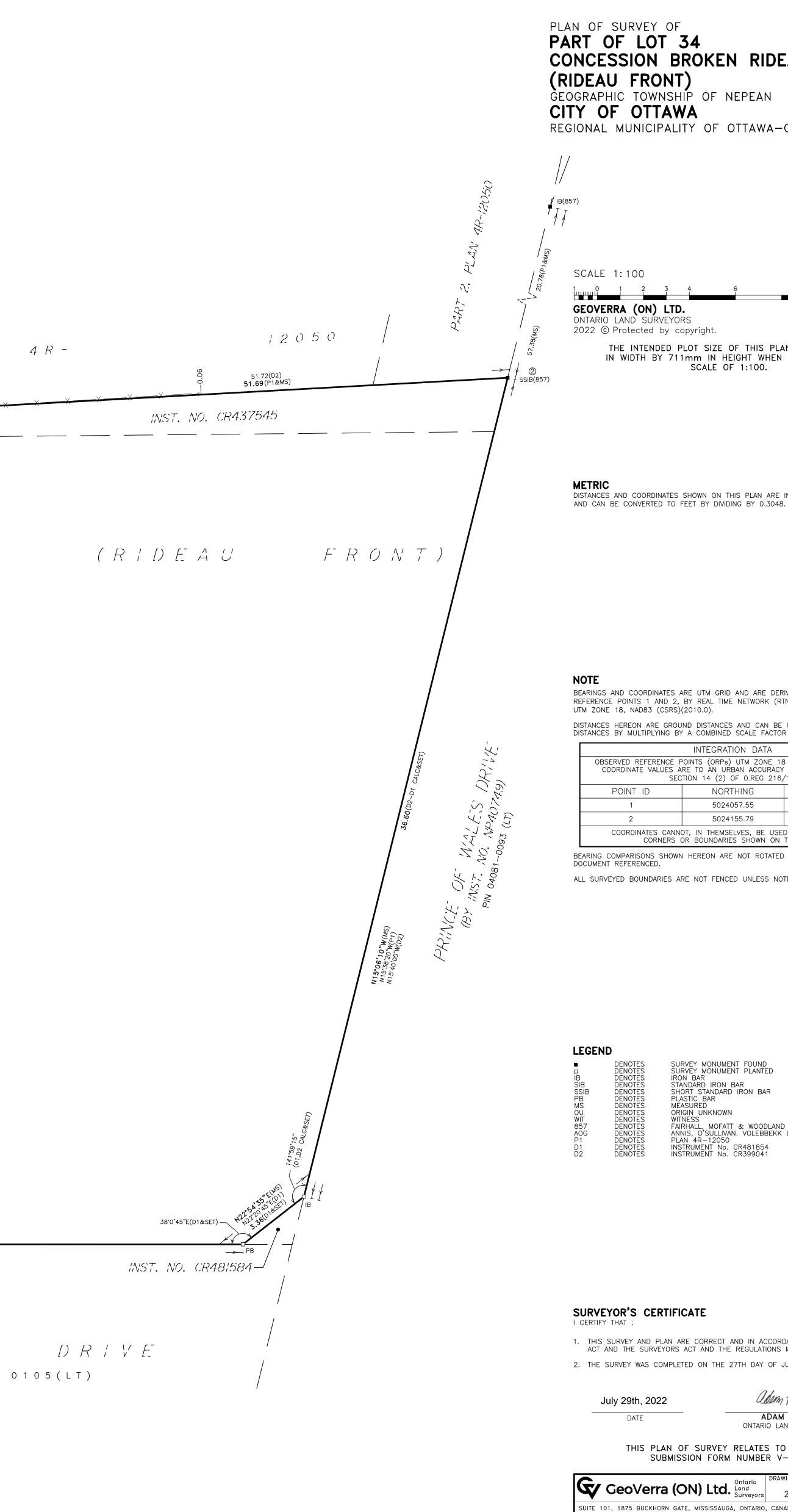


APPENDIX A

Plan of Survey



4 R - $P \perp A N$, , PIN 04081-0108 (LT) CHAIN LINK FENCE N57[•]10'20"E(P1) & . N57[•]02'00"E(D2) . **N57[•]46'25"E**(MS) . CHAIN LINK FENCE ≻____X____X____ BROKEN $R \mid D \mid E \mid A \mid U \qquad F \mid R \mid O \mid N \mid T$ X _____X ____X INST. NO. CR39904; PIN 04081-0109 (LT) N60°55'20"E(MS) N60°21'30"E(D1) 46.41(D1 CALC & MS) INST. NO. CR481584 EXPROPRIATED BY BY-LAW ME A DOWLANDS 267-60, BY INST. NO. 407242 PIN 04081-



P.CHIEF: BW / JN

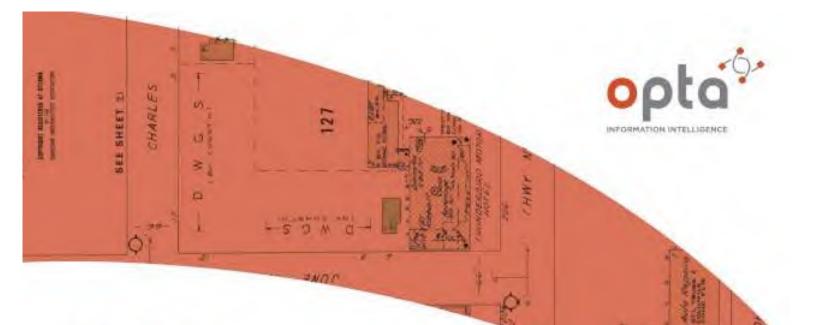
T: 647-905-8887 WEBSITE: WWW.GEOVERRA.COM

DWG. BY: AC

The second seco		
AN IS 1016mm N PLOTTED AT A	EAU FRONT	
AN IS 1016mm N PLOTTED AT A EN NETERS EN METERS EN METERS EN METERS EN METERS EN METERS EN METERS EN METERS EN METERS EN METERS EN MODESERVED RTN) CPS OBSERVED RTN) CPS OBSERVATIONS, E CONVERTED TO GRID OR 0.999629. ED CONVERTED TO GRID OR 0.999629. ED TO RE-ESTABLISH 1 THIS PLAN. E ASTING 4449065.26 ED TO RE-ESTABLISH 1 THIS PLAN. ED AND ARE AS SHOWN ON OTED OTHERWISE. AD AND ARE AS SHOWN ON OTED OTHERWISE.	-CARLETON	
AN IS 1016mm N PLOTTED AT A EN NETERS EN METERS EN METERS EN METERS EN METERS EN METERS EN METERS EN METERS EN METERS EN METERS EN MODESERVED RTN) CPS OBSERVED RTN) CPS OBSERVATIONS, E CONVERTED TO GRID OR 0.999629. ED CONVERTED TO GRID OR 0.999629. ED TO RE-ESTABLISH 1 THIS PLAN. E ASTING 4449065.26 ED TO RE-ESTABLISH 1 THIS PLAN. ED AND ARE AS SHOWN ON OTED OTHERWISE. AD AND ARE AS SHOWN ON OTED OTHERWISE.		
RDANCE WITH THE SURVEYS ENVED FROM OBSERVED RTN) CPS OBSERVATIONS, E CONVERTED TO GRID OR 0.999629. TE NADB3 (CSRS)(2010.0) Y IN ACCORDANCE WITH 6/10. EASTING 444906.66 445065.26 ED TO RE-ESTABLISH THIS PLAN. ED AND ARE AS SHOWN ON OTED OTHERWISE. TO ADL ARE AS SHOWN ON OTED OTHERWISE. ADD SURVEYOR TO AOLS PLAN V-23799 AVING NUMBER: 202-01471-001-POS INADA, LAK 5P1 CHK'D BY: AP TAB NAME: A1 - POS	10 metres	
RVED FROM OBSERVED RTN) OPS OBSERVATIONS, E CONVERTED TO GRID C 0.999629. TAB NADB3 (CSRS)(2010.0) Y IN ACCORDANCE WITH 6/10. EASTING 444906.66 445065.26 ED TO RE-ESTABLISH 1 THIS PLAN. TO AND ARE AS SHOWN ON OTED OTHERWISE. AND ARE AS SHOWN ON OTED OTHERWISE. AND LIMITED, O.L.S. K LIMITED, O.L.S. K LIMITED, O.L.S. CO-AOLS PLAN V-23799 ANING NUMBER: 22-02471-001-POS INDA. L4K 5P1 CHK'D BY: AP TAB NAME: A1 - POS	AN IS 1016mm N PLOTTED AT A	
RVED FROM OBSERVED RTN) OPS OBSERVATIONS, E CONVERTED TO GRID C 0.999629. TAB NADB3 (CSRS)(2010.0) Y IN ACCORDANCE WITH 6/10. EASTING 444906.66 445065.26 ED TO RE-ESTABLISH 1 THIS PLAN. TO AND ARE AS SHOWN ON OTED OTHERWISE. AND ARE AS SHOWN ON OTED OTHERWISE. AND LIMITED, O.L.S. K LIMITED, O.L.S. K LIMITED, O.L.S. CO-AOLS PLAN V-23799 ANING NUMBER: 22-02471-001-POS INDA. L4K 5P1 CHK'D BY: AP TAB NAME: A1 - POS		
RTN) GPS OBSERVATIONS, E CONVERTED TO GRID R NAD83 (CSRS)(2010.0) (18 NAD83 (CSRS)(2010.0) (210. EASTING 444906.66 445065.26 ED TO RE-ESTABLISH N THIS PLAN. ED AND ARE AS SHOWN ON OTED OTHERWISE. AND ARE AS SHOWN ON OTED OTHERWISE. ND LIMITED, O.L.S. K LIMITED, O.L.S. K LIMITED, O.L.S. MADE UNDER THEM. JULY, 2022. M Pame M PAINE AND SURVEYOR TO AOLS PLAN V-23799 AWING NUMBER: (22-02471-001-POS INADA, L4K 5P1 CHK'D BY: AP TAB NAME: A1 - POS	E IN METERS 18.	
RTN) GPS OBSERVATIONS, E CONVERTED TO GRID R NAD83 (CSRS)(2010.0) (18 NAD83 (CSRS)(2010.0) (210. EASTING 444906.66 445065.26 ED TO RE-ESTABLISH N THIS PLAN. ED AND ARE AS SHOWN ON OTED OTHERWISE. AND ARE AS SHOWN ON OTED OTHERWISE. ND LIMITED, O.L.S. K LIMITED, O.L.S. K LIMITED, O.L.S. MADE UNDER THEM. JULY, 2022. M Pame M PAINE AND SURVEYOR TO AOLS PLAN V-23799 AWING NUMBER: (22-02471-001-POS INADA, L4K 5P1 CHK'D BY: AP TAB NAME: A1 - POS		
OR 0.999629. 18 NAD83 (CSRS)(2010.0) YIN ACCORDANCE WITH 6/10. EASTING 444906.66 444906.66 444906.66 444906.66 445065.26 ED TO RE-ESTABLISH A THIS PLAN. ED AND ARE AS SHOWN ON OTED OTHERWISE. AND ARE AS SHOWN ON OTED OTHERWISE. AND LIMITED, O.L.S. K LIMITED, O.L.S. K LIMITED, O.L.S. K LIMITED, O.L.S. K MADE UNDER THEM. JULY, 2022. M PAINE AND SURVEYOR TO AOLS PLAN V-23799 AWING NUMBER: 22-0.2471-001-POS INADA, L4K 5P1 CHK'D BY: AP TAB NAME: A1 - POS	ERIVED FROM OBSERVED RTN) GPS OBSERVATIONS,	
EASTING 444906.66 445065.26 IED TO RE-ESTABLISH A THIS PLAN. ED AND ARE AS SHOWN ON OTED OTHERWISE. AND LIMITED, O.L.S. KLIMITED, O.L.S. KED TO AOLS PLAN V-23799 AWING NUMBER: 22-0.2471-001-POS NADA, L4K 5P1 CHK'D BY: AP TAB NAME: A1 - POS	E CONVERTED TO GRID OR 0.999629. 18 NAD83 (CSRS)(2010.0) CY IN ACCORDANCE WITH 6/10.	
ND LIMITED, O.L.S. K LIMITED, O.L.S. K LIMITED, O.L.S. K LIMITED, O.L.S. MADE UNDER THEM. JULY, 2022. M PAINE AND SURVEYOR TO AOLS PLAN V-23799 AWING NUMBER: 22-02471-001-POS NADA, L4K 5P1 CHK'D BY: AP TAB NAME: A1 - POS	EASTING 444906.66 445065.26 SED TO RE-ESTABLISH N THIS PLAN.	
RDANCE WITH THE SURVEYS S MADE UNDER THEM. JULY, 2022. MADE MPAINE AND SURVEYOR TO AOLS PLAN V-23799 AWING NUMBER: 22-02471-001-POS MADA, L4K 5P1 CHK'D BY: AP TAB NAME: A1 - POS	D AND ARE AS SHOWN ON	_
RDANCE WITH THE SURVEYS S MADE UNDER THEM. JULY, 2022. MADE MPAINE AND SURVEYOR TO AOLS PLAN V-23799 AWING NUMBER: 22-02471-001-POS MADA, L4K 5P1 CHK'D BY: AP TAB NAME: A1 - POS		
RDANCE WITH THE SURVEYS S MADE UNDER THEM. JULY, 2022. MADE MPAINE AND SURVEYOR TO AOLS PLAN V-23799 AWING NUMBER: 22-02471-001-POS MADA, L4K 5P1 CHK'D BY: AP TAB NAME: A1 - POS		
JULY, 2022. M Paine M PAINE AND SURVEYOR TO AOLS PLAN V-23799 AWING NUMBER: 22-02471-001-POS NADA, L4K 5P1 CHK'D BY: AP TAB NAME: A1 - POS	ND LIMITED, O.L.S. K LIMITED, O.L.S.	
JULY, 2022. M Paine M PAINE AND SURVEYOR TO AOLS PLAN V-23799 AWING NUMBER: 22-02471-001-POS NADA, L4K 5P1 CHK'D BY: AP TAB NAME: A1 - POS		
JULY, 2022. M Paine M PAINE AND SURVEYOR TO AOLS PLAN V-23799 AWING NUMBER: 22-02471-001-POS NADA, L4K 5P1 CHK'D BY: AP TAB NAME: A1 - POS		
M PAINE AND SURVEYOR TO AOLS PLAN V-23799 AWING NUMBER: 22-02471-001-POS NADA, L4K 5P1 CHK'D BY: AP TAB NAME: A1 - POS	RDANCE WITH THE SURVEYS S MADE UNDER THEM. JULY, 2022.	
V-23799 AWING NUMBER: 22-02471-001-POS INADA, L4K 5P1 CHK'D BY: AP TAB NAME: A1 - POS	M Paine M PAINE AND SURVEYOR	
CHK'D BY: AP TAB NAME: A1 - POS	V-23799 awing number:	
	TAB NAME: A1 - POS	

APPENDIX B

Fire Insurance Plans



enviroscan



175 Commerce Valley Drive W Markham, Ontario L3T 723

1 877 244 9437 W. optaintel.ca

Stephanie

Site Address:

1440 Prince of Wales Drive Ottawa ON Requested by:

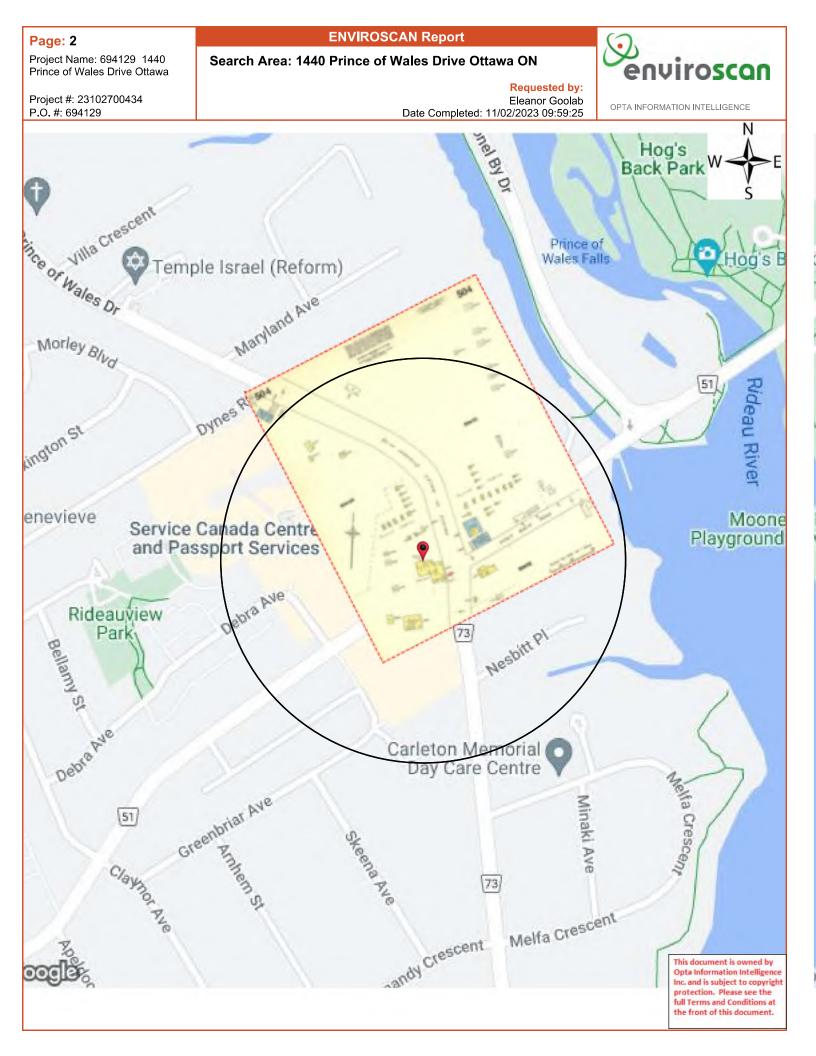
23102700434

Opta Order ID:

136391

Eleanor Goolab Ecolog Eris

Date Completed 11/2/2023 9:59:25 AM



ENVIROSCAN Report

Opta Historical Environmental Services Enviroscan Terms and Conditions Requested by:



Project #: 23102700434 P.O. #: 694129

Eleanor Goolab Date Completed: 11/02/2023 09:59:25

Opta Historical Environmental Services Enviroscan [™] Terms and Conditions

Report

The documents (hereinafter referred to as the "Documents") to be released as part of the report (hereinafter referred to as the "Report") to be delivered to the purchaser as set out above are documents in Opta's records relating to the described property (hereinafter referred to as the "Property"). Opta makes no representations or warranties respecting the Documents whatsoever, including, without limitation, with respect to the completeness, accuracy or usefulness of the Documents, and does not represent or warrant that these are the only plans and reports prepared in association with the Property or in Opta's possession at the time of Report delivery to the purchaser. The Documents are current as of the date(s) indicated on them. Interpretation of the Documents, if any, is by inference based upon the information which is apparent and obvious on the face of the Documents only. Opta does not represent, warrant or guarantee that interpretations other than those referred to do not exist from other sources. The Report will be prepared for use by the purchaser of the services as shown above hereof only.

Disclaimer

Opta disclaims responsibility for any losses or damages of any kind whatsoever, whether consequential or other, however caused, incurred or suffered, arising directly or indirectly as a result of the services (which services include, but are not limited to, the preparation of the Report provided hereunder), including but not limited to, any losses or damages arising directly or indirectly from any breach of contract, fundamental or otherwise, from reliance on Opta Reports or from any tortious acts or omissions of Opta's agents, employees or representatives.

Entire Agreement

The parties hereto acknowledge and agree to be bound by the terms and conditions hereof. The request form constitutes the entire agreement between the parties pertaining to the subject matter hereof and supersedes all prior and contemporaneous agreements, negotiations and discussions, whether oral or written, and there are no representations or warranties, or other agreements between the parties in connection with the subject matter hereof except as specifically set forth herein. No supplement, modification, waiver, or termination of the request shall be binding, unless confirmed in writing by the parties hereto.

Governing Document

In the event of any conflicts or inconsistencies between the provisions hereof and the Reports, the rights and obligations of the parties shall be deemed to be governed by the request form, which shall be the paramount document.

Law

This agreement shall be governed by and construed in accordance with the laws of the Province of Ontario and the laws of Canada applicable therein.



175 Commerce Valley Drive W

Markham, Ontario

L3T 7Z3

T: 877.244.9437

Toll Free: 877.244.9437

F: 877.244.9437

ENVIROSCAN	Repo	rt
------------	------	----

Page: 4 Project Name: 694129_1440

Prince of Wales Drive Ottawa

Report Index

viroscan

Project #: 23102700434 P.O. #: 694129

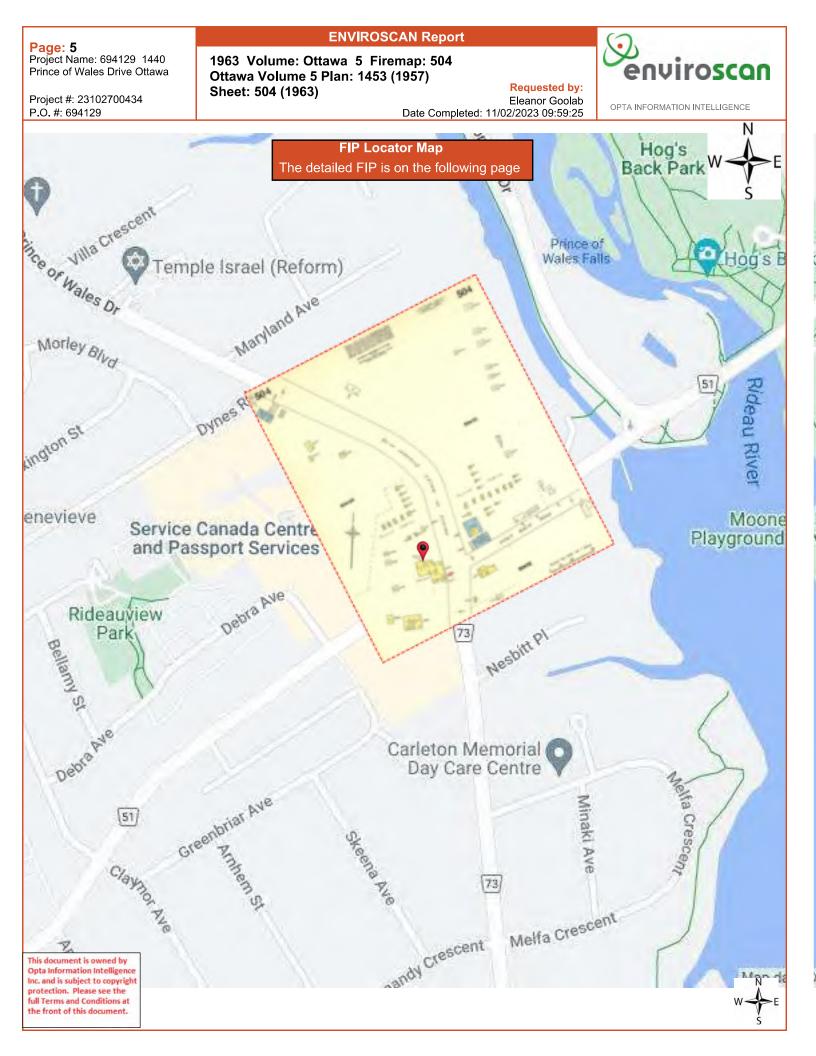
Requested by: Eleanor Goolab Date Completed: 11/02/2023 09:59:25

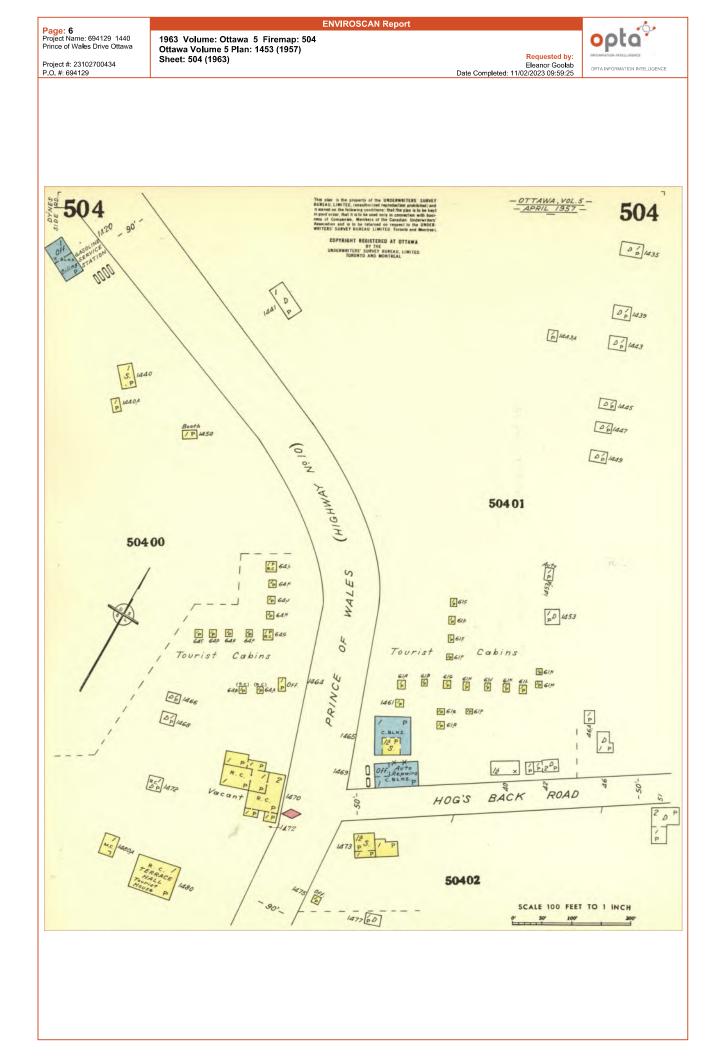
OPTA INFORMATION INTELLIGENCE

Page **Report Title**

(1963) Volume: Ottawa Volume 5 Firemap: 504 6

This document is owned by Opta Information Intelligence Inc. and is subject to copyright protection. Please see the full Terms and Conditions at the front of this document.





APPENDIX C

Chain of Title

	23102700434 440 Bringo of Woles Drive, Ottawa	Searched at:	Ottawa 4 Pa	Page 1
Address: Legal Description: PIN #:	Part Lot 34 Con B RF as in CR399041 & CR437545 Ex. CR463839, CR481854 04081-0109 (LT)	-		
INSTR #	DOC. TYPE	REG. DATE	PARTY FROM	PARTY TO
	Patent	27 01 1895	Crown	Charles HARVEY
16930	Deed	27 01 1895	Charles Harvey	Richard HARVEY
18621	IIIM	21 07 1900	Richard Harvey - Estate	A. J. HARVEY
18733	Deed	21 01 1901	A. J. Harvey	Mary BERRIGAN
41203	Deed	25 01 1929	Mary Berrigan	Mary KEALEY
42549	Deed	09 04 1931	Mary Kealey	Mary A. TESKEY
51247	Deed	11 04 1948	Mary A. Teskey	Gordon TESKEY
297349	Deed	14 12 1951	Gordon Teskey	Stephen C. F. TESKEY
378401	Deed	02 10 1958	Stephen C. F. Teskey	Shell Oil Company of Can

.

.

•

y of Canada Limited

Cont'd on Page 2

.

CHAIN OF TITLE REPORT

•

•

•

-

.

Project #: 23 Address: 14 Legal Pa Description: as EX	23102700434 1440 Prince of Wales Drive, Ottawa Part Lot 34 Con B RF as in CR399041 & CR437545 Ex. CR463839, CR481854 04081-0109 (LT)	Searched at: LRO #: d 4: LRO #:	Ottawa 4 Page 2	
INSTR #	DOC. TYPE	REG. DATE	PARTY FROM	PARTY TO
CR399401	Deed (Chain 1)	04 12 1959	Shell Oil Company of Canada Limited	Confederation Life Association
CR399402	Lease	04 12 1959	Confederation Life Association	Shell Oil Company of Canada Limited (Lessee)
416357	Deed	13 12 1960	Stephen C. F. Teskey	Rideau View Shopping Centre Limited
CR437545	Deed (Chain 2)	03 01 1962	Rideau View Shopping Centre Limited	Confederation Life Association
N480188	Assign's Lease	22 03 1989	Shell Oil Company of Canada Limited	Shell Canada Products Ltd.
LT1121964	Name Change	21 05 1998	Confederation Life Association	Confederation Life Insurance Company
LT1121965	Deed (Present Owner)	21 05 1998	Confederation Life Insurance Company	Shell Canada Products Limited

•

.

•

.

2.S	Ontaric	Contario ServiceOntario	LAND REGISTRY OFFICE #4	PARCEL REGISTER (ABBREVIATED) FOR PROPERJ 04081-0109 (LT) ED IN ACCORDANCE WITH THE LAND TITLES ACT * SUBJECT	Y IDENTIFIER PAGE 1 OF 2 PREPARED FOR bertucci ON 2023/11/09 AT 14:07:14 TO RESERVATIONS IN CROWN GRANT *	
PROPERTY DI	DESCRIPTION:	PT LT 34, CON BRF , AS I	IN CR399041 & C	PT LT 34, CON BRF , AS IN CR399041 & CR437545 EXCEPT CR463839,CR481854;OTTAWA/NEPEAN		
PROPERTY REMARKS: ESTATE/QUALIFIER: FEE SIMPLE LT CONVERSION QUA	PROPERTY REMARKS: ESTATE/OUALIFIER: FEE SIMPLE LT CONVERSION QUALIFIED		<u>RECENTLY:</u> FIRST CONVERS	<u>Recentry</u> . First conversion from book NP5	<u>PIN CREATION DATE:</u> 1996/06/24	
OWNERS' NAN SHELL CANAI	<u>OWNERS' NAMES</u> SHELL CANADA PRODUCTS LIMITED	MITED	CAPACITY SHI BENO	SHARE		
REG. NUM.	DATE	INSTRUMENT TYPE	AMOUNT	PARTIES FROM	PARTIES TO	CERT/ CHKD
EFFECTIV	**EFFECTIVE 2000/07/29	THE NOTATION OF THE	<pre>< IMPLEMENTATIØI</pre>	'BLOCK IMPLEMENTATION DATE" OF 1996/06/24 ON THIS PIN		
WAS REPi	LACED WITH THE	**WAS REPLACED WITH THE "PIN CREATION DATE" OF 1996/06/24	96/06/24**			
** PRINTOL	UT INCLUDES AL.	** FRINTOUT INCLUDES ALL DOCUMENT TYPES AND DELETED INSTRUMENT'S SINCE 1996/06/21	TED INSTRUMENTS	SINCE 1996/06/21 **		
**SUBJECT,		ON FIRST REGISTRATION UNDER THE LAND T	LAND TITLES ACT, TO			
**	SUBSECTION 4	SUBSECTION 44(1) OF THE LAND TITLES ACT, EXCEPT PARAGRAPH 11, PARAGRAPH 14,	TT, EXCEPT PARA	SRAFH 11, PARAGRAPH 14, PROVINCIAL SUCCESSION DUTIES *		
* *	AND ESCHEATS	AND ESCHEATS OR FORFEITURE TO THE CROWN.	W.			
**	THE RIGHTS O	F ANY PERSON WHO WOULD, BU	JT FOR THE LAND	THE RIGHTS OF ANY PERSON WHO WOULD, BUT FOR THE LAND TITLES ACT, BE ENTITLED TO THE LAND OR ANY PART OF		
*	IT THROUGH L.	IT THROUGH LENGTH OF ADVERSE POSSESSION, PRESCRIPTION, MISDESCRIPTION OR	NN, PRESCRIPTIO	V, MISDESCRIPTION OR BOUNDARIES SETTLED BY		
*	CONVENTION.					
*	ANY LEASE TO	ANY LEASE TO WHICH THE SUBSECTION 70(2) OF THE REGISTRY ACT APPLIES.	?) OF THE REGIS:	'RY ACT APPLIES.		
**DATE OF		CONVERSION TO LAND TITLES: 1996/06/24 **	*			
CR399041	1959/12/04	TRANSFER		*** COMPLETELY DELETED ***	CONFEDERATION LIFE ASSOCIATION	
CR399042	1959/12/04	LEASE			SHELL OIL COMPANY OF CANADA LIMITED	
CR437545	1962/01/03	QUIT CLAIM TRNSFR	\$2,000		CONFEDERATION LIFE ASSOCIATION	
NS105191	1980/12/02	AGREEMENT			THE CORPORATION OF THE CITY OF OTTAWA	
NS178396	1983/02/04	AGREEMENT			THE CORPORATION OF THE CITY OF OTTAWA	
N480188 R	1989/03/22 AS REMARKS: CR399042	ASSIGNMENT LEASE			SHELL CANADA PRODUCTS LTD.	
N480189 R	1989/03/22 REMARKS: OF CL?	1989/03/22 NOTICE REMARKS: OF CLAIM, N480188, CR399042			U	
	NOTE: 2	ADJOINING PROPERTIES SHOULI	D BE INVESTIGAT	NOTE: ADJOINING PROPERTIES SHOULD BE INVESTIGATED TO ASCERTAIN DESCRIPTIVE INCONSISTENCIES, IF ANY, WITH DESCRIPTION REPRESENTED FOR THIS PROPERTY.	CRIPTION REPRESENTED FOR THIS PROPERTY.	

NOTE: ENSURE THAT YOUR PRINTOUT STATES THE TOTAL NUMBER OF PAGES AND THAT YOU HAVE PICKED THEM ALL UP.

Contario ServiceOntario REGISTRY OFFICE #4

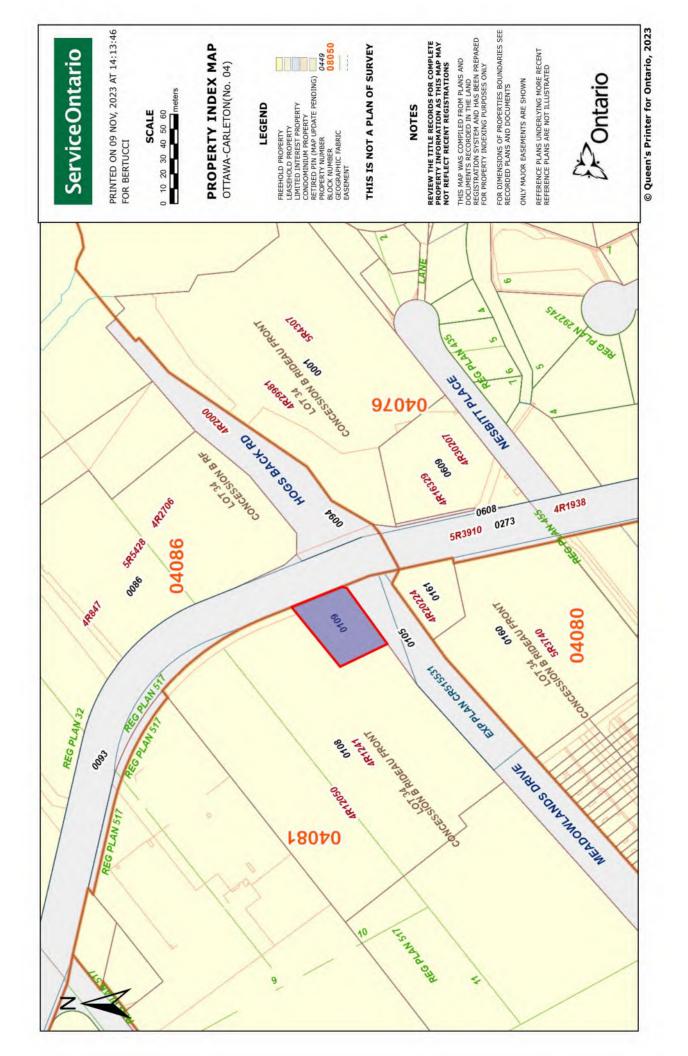
PARCEL REGISTER (ABBREVIATED) FOR PROPERTY IDENTIFIER

PAGE 2 OF 2 PREPARED FOR bertucci ON 2023/11/09 AT 14:07:14

OFFICE #4 04081-0109 (LT) * CERTIFIED IN ACCORDANCE WITH THE LAND TITLES ACT * SUBJECT TO RESERVATIONS IN CROWN GRANT *

REG. NUM.	DATE	INSTRUMENT TYPE	AMOUNT	PARTIES FROM	PARTIES TO	CERT/ CHKD
LT1121964	1998/05/21	LT1121964 1998/05/21 APL CH NAME OWNER		*** COMPLETELY DELETED *** CONFEDERATION LIFE ASSOCIATION	CONFEDERATION LIFE INSURANCE COMPANY	
LT1121965 RE	LT1121965 1998/05/21 TRANSFER REMARKS: PLANNING ACT ST	5 1998/05/21 TRANSFER REMARKS: PLANNING ACT STATEMENT	\$226,700	\$226,700 CONFEDERATION LIFE INSURANCE COMPANY	SHELL CANADA PRODUCTS LIMITED	υ

NOTE: ADJOINING PROPERTIES SHOULD BE INVESTIGATED TO ASCERTAIN DESCRIPTIVE INCONSISTENCIES, IF ANY, WITH DESCRIPTION REPRESENTED FOR THIS PROPERTY. NOTE: ENSURE THAT YOUR PRINTOUT STATES THE TOTAL NUMBER OF PAGES AND THAT YOU HAVE PICKED THEM ALL UP.



APPENDIX D

ERIS Database Report



DATABASE REPORT

Project Property:

Project No: Report Type: Order No: Requested by: Date Completed: 694129 - 1440 Prince of Wales Drive, Ottawa 1440 Prince of Wales Dr Ottawa ON K2C 1N6 694129 RSC Report (Urban) 23102700434 AtkinsRéalis Canada Inc. November 1, 2023

Table of Contents

Table of Contents	2
Executive Summary	3
Executive Summary: Report Summary	4
Executive Summary: Site Report Summary - Project Property	7
Executive Summary: Site Report Summary - Surrounding Properties	10
Executive Summary: Summary By Data Source	21
Map	39
Aerial	40
Topographic Map	41
Detail Report	42
Unplottable Summary	
Unplottable Report	186
Appendix: Database Descriptions	209
Definitions	219

Notice: IMPORTANT LIMITATIONS and YOUR LIABILITY

Reliance on information in Report: This report DOES NOT replace a full Phase I Environmental Site Assessment but is solely intended to be used as a database review of environmental records.

License for use of information in Report: No page of this report can be used without this cover page, this notice and the project property identifier. The information in Report(s) may not be modified or re-sold.

Your Liability for misuse: Using this Service and/or its reports in a manner contrary to this Notice or your agreement will be in breach of copyright and contract and ERIS may obtain damages for such mis-use, including damages caused to third parties, and gives ERIS the right to terminate your account, rescind your license to any previous reports and to bar you from future use of the Service.

No warranty of Accuracy or Liability for ERIS: The information contained in this report has been produced by ERIS Information Limited Partnership ("ERIS") using various sources of information, including information provided by Federal and Provincial government departments. The report applies only to the address and up to the date specified on the cover of this report, and any alterations or deviation from this description will require a new report. This report and the data contained herein does not purport to be and does not constitute a guarantee of the accuracy of the information contained herein and does not constitute a legal opinion nor medical advice. Although ERIS has endeavored to present you with information that is accurate, ERIS disclaims, any and all liability for any errors, omissions, or inaccuracies in such information and data, whether attributable to inadvertence, negligence or otherwise, and for any consequences arising therefrom. Liability on the part of ERIS is limited to the monetary value paid for this report.

Trademark and Copyright: You may not use the ERIS trademarks or attribute any work to ERIS other than as outlined above. This Service and Report (s) are protected by copyright owned by ERIS Information Limited Partnership. Copyright in data used in the Service or Report(s) (the "Data") is owned by ERIS or its licensors. The Service, Report(s) and Data may not be copied or reproduced in whole or in any substantial part without prior written consent of ERIS.

Executive Summary

Property Information:

Project Property:

Project No:

694129 - 1440 Prince of Wales Drive, Ottawa 1440 Prince of Wales Dr Ottawa ON K2C 1N6

694129

Order Information:

Order No: Date Requested: Requested by: Report Type: 23102700434 October 27, 2023 AtkinsRéalis Canada Inc. RSC Report (Urban)

Historical/Products:

Aerial Photographs City Directory Search ERIS Xplorer Insurance Products Land Title Search Physical Setting Report (PSR) Topographic Map Aerials - National Collection Smart CD Search <u>ERIS Xplorer</u> Fire Insurance Maps/Inspection Reports/Site Plans Historical Land Title Search Physical Setting Report (PSR) RSC Maps

Executive Summary: Report Summary

Database	Name	Searched	Project Property	Boundary to 0.30km	Total
AAGR	Abandoned Aggregate Inventory	Y	0	0	0
AGR	Aggregate Inventory	Y	0	0	0
AMIS	Abandoned Mine Information System	Y	0	0	0
ANDR	Anderson's Waste Disposal Sites	Y	0	0	0
AST	Aboveground Storage Tanks	Y	0	0	0
AUWR	Automobile Wrecking & Supplies	Y	0	0	0
BORE	Borehole	Y	0	8	8
CA	Certificates of Approval	Y	0	2	2
CDRY	Dry Cleaning Facilities	Y	0	0	0
CFOT	Commercial Fuel Oil Tanks	Y	0	0	0
CHEM	Chemical Manufacturers and Distributors	Y	0	0	0
СНМ	Chemical Register	Y	0	0	0
CNG	Compressed Natural Gas Stations	Y	0	0	0
COAL	Inventory of Coal Gasification Plants and Coal Tar Sites	Y	0	0	0
CONV	Compliance and Convictions	Y	0	0	0
CPU	Certificates of Property Use	Y	0	0	0
DRL	Drill Hole Database	Y	0	0	0
DTNK	Delisted Fuel Tanks	Y	1	19	20
EASR	Environmental Activity and Sector Registry	Y	0	1	1
EBR	Environmental Registry	Y	0	0	0
ECA	Environmental Compliance Approval	Y	0	1	1
EEM	Environmental Effects Monitoring	Y	0	0	0
EHS	ERIS Historical Searches	Y	0	12	12
EIIS	Environmental Issues Inventory System	Y	0	0	0
EMHE	Emergency Management Historical Event	Y	0	0	0
EPAR	Environmental Penalty Annual Report	Y	0	0	0
EXP	List of Expired Fuels Safety Facilities	Y	0	0	0
FCON	Federal Convictions	Y	0	0	0
FCS	Contaminated Sites on Federal Land	Y	0	1	1
FOFT	Fisheries & Oceans Fuel Tanks	Y	0	0	0
FRST	Federal Identification Registry for Storage Tank Systems (FIRSTS)	Ŷ	0	0	0
FST	Fuel Storage Tank	Ŷ	5	12	17
FSTH	Fuel Storage Tank - Historic	Y	2	2	4
GEN	Ontario Regulation 347 Waste Generators Summary	Y	14	35	49
GHG	Greenhouse Gas Emissions from Large Facilities	Y	0	0	0
HINC	TSSA Historic Incidents	Y	0	2	2

Database	Name	Searched	Project Property	Boundary to 0.30km	Total
IAFT	Indian & Northern Affairs Fuel Tanks	Y	0	0	0
INC	Fuel Oil Spills and Leaks	Y	0	0	0
LIMO	Landfill Inventory Management Ontario	Y	0	0	0
MINE	Canadian Mine Locations	Y	0	0	0
MNR	Mineral Occurrences	Y	0	0	0
NATE	National Analysis of Trends in Emergencies System	Y	0	0	0
NCPL	(NATES) Non-Compliance Reports	Y	0	0	0
NDFT	National Defense & Canadian Forces Fuel Tanks	Y	0	0	0
NDSP	National Defense & Canadian Forces Spills	Y	0	0	0
NDWD	National Defence & Canadian Forces Waste Disposal Sites	Y	0	0	0
NEBI	National Energy Board Pipeline Incidents	Y	0	0	0
NEBP	National Energy Board Wells	Y	0	0	0
NEES	National Environmental Emergencies System (NEES)	Y	0	0	0
NPCB	National PCB Inventory	Y	0	0	0
NPR2	National Pollutant Release Inventory 1993-2020	Y	0	0	0
NPRI	National Pollutant Release Inventory - Historic	Y	0	0	0
OGWE	Oil and Gas Wells	Y	0	0	0
OOGW	Ontario Oil and Gas Wells	Y	0	0	0
OPCB	Inventory of PCB Storage Sites	Y	0	0	0
ORD	Orders	Y	0	0	0
PAP	Canadian Pulp and Paper	Y	0	0	0
PCFT	Parks Canada Fuel Storage Tanks	Y	0	0	0
PES	Pesticide Register	Y	0	2	2
PFCH	NPRI Reporters - PFAS Substances	Y	0	0	0
PFHA	Potential PFAS Handers from NPRI	Y	0	0	0
PINC	Pipeline Incidents	Y	0	4	4
PRT	Private and Retail Fuel Storage Tanks	Y	1	2	3
PTTW	Permit to Take Water	Y	0	0	0
REC	Ontario Regulation 347 Waste Receivers Summary	Y	0	0	0
RSC	Record of Site Condition	Y	0	0	0
RST	Retail Fuel Storage Tanks	Y	0	3	3
SCT	Scott's Manufacturing Directory	Y	0	4	4
SPL	Ontario Spills	Y	2	8	10
SRDS	Wastewater Discharger Registration Database	Y	0	0	0
TANK	Anderson's Storage Tanks	Y	0	0	0
TCFT	Transport Canada Fuel Storage Tanks	Y	0	0	0
VAR	Variances for Abandonment of Underground Storage Tanks	Y	0	0	0
WDS	Waste Disposal Sites - MOE CA Inventory	Y	0	0	0
WDSH	Waste Disposal Sites - MOE 1991 Historical Approval Inventory	Y	0	0	0
WWIS	Water Well Information System	Y	1	19	20

Database	Name	Searched	Project Property	Boundary to 0.30km	Total
		Total:	26	137	163

Executive Summary: Site Report Summary - Project Property

Мар Кеу	DB	Company/Site Name	Address	Dir/Dist (m)	Elev diff (m)	Page Number
1	SPL	UNKNOWN	1440 PRINCE OF WALES DR. OTTAWA CITY ON K2C 1N6	ENE/0.0	0.31	<u>42</u>
<u>1</u>	PRT	SHELL CANADA PRODUCTS SHELL RAPID LUBE	1440 PRINCE OF WALES DR OTTAWA ON K2C1N6	ENE/0.0	0.31	<u>42</u>
<u>1</u>	SPL	SHELL CANADA PRODUCTS LTD.	1430 AND 1440 PRINCE OF WALES DRIVE SERVICE STATION OTTAWA CITY ON K2C 1N6	ENE/0.0	0.31	<u>43</u>
<u>1</u>	GEN	Shell Canada Products	1440 Prince of Wales Dr Ottawa ON K2C 1N6	ENE/0.0	0.31	<u>44</u>
1	FSTH	GAMAL ABDELHAKAM O/A GAS STN	1440 PRINCE OF WALES DR OTTAWA ON K2C 1N6	ENE/0.0	0.31	<u>44</u>
<u>1</u>	FSTH	GAMAL ABDELHAKAM O/A GAS STN	1440 PRINCE OF WALES DR OTTAWA ON K2C 1N6	ENE/0.0	0.31	<u>45</u>
<u>1</u>	GEN	Shell Canada Products	1440 Prince of Wales Dr Ottawa ON K2C 1N6	ENE/0.0	0.31	<u>45</u>
<u>1</u>	GEN	Shell Canada Products	1440 Prince of Wales Dr Ottawa ON K2C 1N6	ENE/0.0	0.31	<u>46</u>

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev diff (m)	Page Number
<u>1</u>	GEN	Shell Canada Products	1440 Prince of Wales Drive Ottawa ON K2C 1N6	ENE/0.0	0.31	<u>46</u>
1	FST	1681734 ONTARIO INC	1440 PRINCE OF WALES DR OTTAWA K2C 1N6 ON CA ON	ENE/0.0	0.31	<u>46</u>
1	FST	1681734 ONTARIO INC	1440 PRINCE OF WALES DR OTTAWA K2C 1N6 ON CA ON	ENE/0.0	0.31	<u>47</u>
1	FST	1681734 ONTARIO INC	1440 PRINCE OF WALES DR OTTAWA K2C 1N6 ON CA ON	ENE/0.0	0.31	<u>48</u>
<u>1</u>	FST	1681734 ONTARIO INC	1440 PRINCE OF WALES DR OTTAWA K2C 1N6 ON CA ON	ENE/0.0	0.31	<u>48</u>
<u>1</u>	FST	1681734 ONTARIO INC	1440 PRINCE OF WALES DR OTTAWA K2C 1N6 ON CA ON	ENE/0.0	0.31	<u>49</u>
1	GEN	Shell Canada Products	1440 Prince of Wales Drive Ottawa ON K2C 1N6	ENE/0.0	0.31	<u>49</u>
1	GEN	Shell Canada Products	1440 Prince of Wales Drive Ottawa ON	ENE/0.0	0.31	<u>49</u>
<u>1</u>	GEN	Shell Canada Products	1440 Prince of Wales Drive Ottawa ON K2C 1N6	ENE/0.0	0.31	<u>50</u>
<u>1</u>	GEN	Shell Canada Products	1440 Prince of Wales Drive Ottawa ON K2C 1N6	ENE/0.0	0.31	<u>50</u>

Order No: 23102700434

Мар Кеу	DB	Company/Site Name	Address	Dir/Dist (m)	Elev diff (m)	Page Number
<u>1</u>	GEN	Shell Canada Products	1440 Prince of Wales Drive Ottawa ON K2C 1N6	ENE/0.0	0.31	<u>50</u>
<u>1</u>	GEN	Shell Canada Products	1440 Prince of Wales Drive Ottawa ON K2C 1N6	ENE/0.0	0.31	<u>51</u>
<u>1</u>	GEN	BGIS - C/O SHELL RETAIL	1440 Prince of Wales Dr. Ottawa ON K2C 1N6	ENE/0.0	0.31	<u>51</u>
<u>1</u>	GEN	Shell Canada Products	1440 Prince of Wales Drive Ottawa ON K2C 1N6	ENE/0.0	0.31	<u>52</u>
1	DTNK		1440 PRINCE OF WALES DR OTTAWA ON K2C 1N6	ENE/0.0	0.31	<u>52</u>
<u>1</u>	GEN	Shell Canada Products	1440 Prince of Wales Dr. Ottawa ON K2C 1N6	ENE/0.0	0.31	<u>53</u>
<u>1</u>	GEN	Shell Canada Products	1440 Prince of Wales Dr. Ottawa ON K2C 1N6	ENE/0.0	0.31	<u>53</u>
2	WWIS		ON Well ID: 1508664	NNW/0.0	0.31	<u>53</u>

Executive Summary: Site Report Summary - Surrounding Properties

Мар Кеу	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>3</u>	WWIS		1440 PRINCE OF WALES DR Ottawa ON <i>Well ID</i> : 7196091	ENE/4.5	0.03	<u>56</u>
<u>4</u>	WWIS		1432 PRINIES WAHES DRIVE lot 34 con B CITY OF OSHAWA ON <i>Well ID:</i> 1535391	NW/5.7	0.00	<u>58</u>
<u>5</u>	WWIS		1440 PRINCE OF WALES DR Ottawa ON <i>Well ID:</i> 7196093	NE/5.9	0.00	<u>61</u>
<u>6</u>	GEN	SENTINEL CLEANERS	1430 PRINCE OF WALES DRIVE OTTAWA, ON K2C 1N6	WNW/11.5	0.00	<u>63</u>
<u>6</u>	GEN	SENTINEL CLEANERS	1430 PRINCE OF WALES DRIVE OTTAWA ON K2C 1N6	WNW/11.5	0.00	<u>64</u>
<u>6</u>	GEN	SENTINEL CLEANERS 34-156	1430 PRINCE OF WALES DRIVE OTTAWA, ON K2C 1N6	WNW/11.5	0.00	<u>64</u>
<u>7</u>	WWIS		1440 PRINCE OF WALES Ottawa ON <i>Well ID</i> : 7196092	NE/13.1	0.00	<u>64</u>
<u>8</u>	SPL		Prince of Wales Drive & Hog's Back Rd. Ottawa ON	E/15.2	0.03	<u>67</u>
<u>9</u>	EHS		1406-1430 Prince of Whales Dr. & 885 Meadowlands Dr. Ottawa ON	NNE/19.3	-1.08	<u>68</u>
<u>10</u>	SCT	DATA BUSINESS FORMS LIMITED	885 Meadowlands Dr Suite 401 Ottawa ON K2C 3N2	SW/40.8	1.00	<u>68</u>
<u>10</u>	GEN	Elevation Elevators Inc.	885 Meadowlands Drive Ottawa ON K2C 3N2	SW/40.8	1.00	<u>68</u>
<u>10</u>	GEN	MeadowlandsRx Meadowlands Pharmacy	885 Meadowlands Dr East, Unit 15 Ottawa ON K2C 3N2	SW/40.8	1.00	<u>68</u>

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>10</u>	GEN	MeadowlandsRx Meadowlands Pharmacy	885 Meadowlands Dr East, Unit 15 Ottawa ON K2C 3N2	SW/40.8	1.00	<u>69</u>
<u>11</u>	PRT	PRINCE OF WALES SUNOCO	1448 PRINCE OF WALES DR OTTAWA ON K2C 1P1	SSE/45.3	1.00	<u>69</u>
<u>11</u>	RST	PRINCE OF WALES SUNOCO	1448 PRINCE OF WALES DR OTTAWA ON K2C1P1	SSE/45.3	1.00	<u>69</u>
<u>11</u>	RST	OIL CHANGERS	1448 PRINCE OF WALES DR OTTAWA ON K2C 1P1	SSE/45.3	1.00	<u>70</u>
<u>11</u>	DTNK	GHASSAN DACCACHE	1448 PRINCE OF WALES DR OTTAWA ON K2C 1P1	SSE/45.3	1.00	<u>70</u>
<u>11</u>	DTNK	GHASSAN DACCACHE	1448 PRINCE OF WALES DR OTTAWA ON	SSE/45.3	1.00	<u>70</u>
<u>11</u>	DTNK	GHASSAN DACCACHE	1448 PRINCE OF WALES DR OTTAWA ON	SSE/45.3	1.00	<u>71</u>
<u>11</u>	RST	OIL CHANGERS	1448 PRINCE OF WALES DR OTTAWA ON K2C1P1	SSE/45.3	1.00	<u>72</u>
<u>11</u>	DTNK	GHASSAN DACCACHE	1448 PRINCE OF WALES DR OTTAWA K2C 1P1 ON CA ON	SSE/45.3	1.00	<u>72</u>
<u>11</u>	DTNK	GHASSAN DACCACHE	1448 PRINCE OF WALES DR OTTAWA K2C 1P1 ON CA ON	SSE/45.3	1.00	<u>72</u>
<u>11</u>	DTNK	GHASSAN DACCACHE	1448 PRINCE OF WALES DR OTTAWA K2C 1P1 ON CA ON	SSE/45.3	1.00	<u>73</u>
<u>11</u>	DTNK	GHASSAN DACCACHE	1448 PRINCE OF WALES DR OTTAWA K2C 1P1 ON CA ON	SSE/45.3	1.00	<u>74</u>

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>11</u>	SPL	Manotick Concrete Ltd.	1448 Prince of Wales Drive Ottawa ON	SSE/45.3	1.00	<u>74</u>
<u>11</u>	FST	GHASSAN DACCACHE	1448 PRINCE OF WALES DR OTTAWA K2C 1P1 ON CA ON	SSE/45.3	1.00	<u>75</u>
<u>11</u>	FST	GHASSAN DACCACHE	1448 PRINCE OF WALES DR OTTAWA K2C 1P1 ON CA ON	SSE/45.3	1.00	<u>76</u>
<u>11</u>	FST	GHASSAN DACCACHE	1448 PRINCE OF WALES DR OTTAWA K2C 1P1 ON CA ON	SSE/45.3	1.00	<u>76</u>
<u>11</u>	FST	GHASSAN DACCACHE	1448 PRINCE OF WALES DR OTTAWA K2C 1P1 ON CA ON	SSE/45.3	1.00	<u>77</u>
<u>12</u>	wwis		1406 PRIME OF WALES DRIVE lot 34 con B OTTAWA ON <i>Well ID:</i> 7042663	NNW/45.5	-0.85	<u>77</u>
<u>12</u>	WWIS		1906 PRINCE OF WALES DRIVE lot 34 con B OTTAWA ON <i>Well ID:</i> 7045145	NNW/45.5	-0.85	<u>81</u>
<u>13</u>	BORE		ON	SE/58.5	-0.05	<u>84</u>
<u>14</u>	WWIS		ON Well ID: 1508682	SSE/60.3	-0.08	<u>86</u>
<u>15</u>	EHS		1406 Prince of Wales Drive Ottawa ON K2C 1N6	W/63.6	0.00	<u>88</u>
<u>16</u>	EHS		1412 Prince Of Wales Dr Ottawa ON K2C1N6	W/65.6	-0.03	<u>88</u>
<u>17</u>	WWIS		ON Well ID: 1508658	E/77.0	-2.81	<u>89</u>
<u>18</u>	GEN	City of Ottawa	Ottawa Police Services - Youth Centre 1463 Prince of Wales Drive Ottawa ON K2C 1N7	SE/86.5	-2.00	<u>92</u>

Order No: 23102700434

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>18</u>	EHS		1463 Prince Of Wales Dr Ottawa ON K2C1N7	SE/86.5	-2.00	<u>92</u>
<u>19</u>	WWIS		ON Well ID: 1508649	N/106.9	-2.03	<u>92</u>
<u>20</u>	BORE		ON	N/107.1	-2.03	<u>96</u>
<u>21</u>	SCT	Artificial Limbs & Braces Ltd.	888 Meadowlands Dr Unit 10 Ottawa ON K2C 3R2	S/111.2	-0.03	<u>97</u>
<u>21</u>	GEN	SPIC & SPAN-VALETOR-CASH CLEANERS	888 MEADOWLANDS DRIVE C/O 1764 WOODWARD DRIVE OTTAWA ON K2C 3R2	S/111.2	-0.03	<u>98</u>
<u>21</u>	GEN	SPIC & SPAN(OUT OF BUSINESS)	888 MEADOWLANDS DRIVE C/O 1764 WOODWARD DRIVE OTTAWA ON K2C 3R2	S/111.2	-0.03	<u>98</u>
<u>21</u>	GEN	SPIC & SPAN(OUT OF BUSINESS) 35-136	888 MEADOWLANDS DRIVE C/O 1764 WOODWARD DRIVE OTTAWA ON K2C 3R2	S/111.2	-0.03	<u>98</u>
<u>21</u>	GEN	PRINCE OF WALES ANIMAL HOSPITAL	888 MEADOWLANDS DRIVE OTTAWA ON K2C 3R2	S/111.2	-0.03	<u>98</u>
<u>21</u>	GEN	PRINCE OF WALES ANIMAL HOSPITAL	888 MEADOWLANDS DRIVE OTTAWA ON K2C 3N2	S/111.2	-0.03	<u>99</u>
<u>21</u>	GEN	PRINCE OF WALES ANIMAL HOSPITAL 31-416	888 MEADOWLANDS DRIVE OTTAWA ON K2C 3N2	S/111.2	-0.03	<u>99</u>
<u>21</u>	GEN	PRINCE OF WALES ANIMAL HOSPITAL	SEE & USE ON0828601 888 MEADOWLANDS DRIVE OTTAWA ON K2C 3R2	S/111.2	-0.03	<u>100</u>
<u>21</u>	GEN	PRINCE OF WALES ANIMAL HOSPITAL 31-416	SEE & USE ON0828601 888 MEADOWLANDS DRIVE OTTAWA ON K2C 3R2	S/111.2	-0.03	<u>100</u>

Мар Кеу	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>21</u>	GEN	MEADOWLANDS CLEANERS 25-748	8-888 MEADOWLANDS DRIVE OTTAWA ON K2C 3R2	S/111.2	-0.03	<u>100</u>
<u>21</u>	GEN	MEADOWLANDS CLEANERS	8-888 MEADOWLANDS DRIVE OTTAWA ON K2C 3R2	S/111.2	-0.03	<u>101</u>
<u>21</u>	GEN	SHOPPERS DRUG MART	888 MEADOWLANDS DRIVE EAST OTTAWA ON K2C 3R2	S/111.2	-0.03	<u>101</u>
<u>21</u>	EHS		888 Meadowlands Drive n/a ON K2C 3R2	S/111.2	-0.03	<u>101</u>
<u>21</u>	EHS		888 Meadowlands Dr Ottawa ON K2C 3R2	S/111.2	-0.03	<u>102</u>
<u>21</u>	PES	SHOPPERS DRUG MART #0626 (MEADOWLANDS DRIVE)	888 MEADOWLANDS DRIVE EAST OTTAWA ON K2C3R2	S/111.2	-0.03	<u>102</u>
<u>21</u>	GEN	S.L. Devison Pharmacies Inc.	888 MEADOWLANDS DR E Ottawa ON K2C 3R2	S/111.2	-0.03	<u>102</u>
<u>21</u>	GEN	PRINCE OF WALES ANIMAL HOSPITAL	888 MEADOWLANDS DRIVE OTTAWA ON K2C 3R2	S/111.2	-0.03	<u>103</u>
<u>21</u>	GEN	PRINCE OF WALES ANIMAL HOSPITAL	888 MEADOWLANDS DRIVE OTTAWA ON K2C 3R2	S/111.2	-0.03	<u>103</u>
<u>21</u>	GEN	S.L. Devison Pharmacies Inc.	888 MEADOWLANDS DR E Ottawa ON K2C 3R2	S/111.2	-0.03	<u>103</u>
<u>21</u>	GEN	PRINCE OF WALES ANIMAL HOSPITAL	888 MEADOWLANDS DRIVE OTTAWA ON K2C 3R2	S/111.2	-0.03	<u>104</u>
<u>21</u>	GEN	PRINCE OF WALES ANIMAL HOSPITAL	888 MEADOWLANDS DRIVE OTTAWA ON K2C 3R2	S/111.2	-0.03	<u>104</u>
<u>21</u>	GEN	S.L. Devison Pharmacies Inc.	888 MEADOWLANDS DR E Ottawa ON K2C 3R2	S/111.2	-0.03	<u>105</u>

Мар Кеу	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>21</u>	PES	SHOPPERS DRUG MART #0626 (MEADOWLANDS DRIVE)	888 MEADOWLANDS DRIVE EAST OTTAWA ON K2C3R2	S/111.2	-0.03	<u>105</u>
<u>21</u>	GEN	PRINCE OF WALES ANIMAL HOSPITAL	888 MEADOWLANDS DRIVE OTTAWA ON K2C 3R2	S/111.2	-0.03	<u>105</u>
<u>21</u>	GEN	S.L. Devison Pharmacies Inc.	888 MEADOWLANDS DR E Ottawa ON K2C 3R2	S/111.2	-0.03	<u>106</u>
<u>21</u>	GEN	S.L. Devison Pharmacies Inc.	888 MEADOWLANDS DR E Ottawa ON K2C 3R2	S/111.2	-0.03	<u>106</u>
<u>21</u>	GEN	PRINCE OF WALES ANIMAL HOSPITAL	888 MEADOWLANDS DRIVE OTTAWA ON K2C 3R2	S/111.2	-0.03	<u>107</u>
<u>21</u>	GEN	PRINCE OF WALES ANIMAL HOSPITAL	888 MEADOWLANDS DRIVE OTTAWA ON K2C 3R2	S/111.2	-0.03	<u>107</u>
<u>21</u>	GEN	S.L. Devison Pharmacies Inc.	888 MEADOWLANDS DR E Ottawa ON K2C 3R2	S/111.2	-0.03	<u>107</u>
<u>22</u>	WWIS		ON Well ID: 1504644	SSE/127.3	-1.36	<u>108</u>
<u>23</u>	EHS		1380 Prince Of Wales Dr Ottawa ON K2C3N5	NW/133.7	-1.00	<u>111</u>
<u>24</u>	EHS		802 Hog's Back Road Ottawa ON	ENE/169.4	-4.88	<u>111</u>
<u>25</u>	BORE		ON	SE/175.1	-3.75	<u>112</u>
<u>26</u>	SCT	Data Business Forms Limited	1390 Prince of Wales Dr Suite 310 Ottawa ON K2C 3N6	NW/182.3	-0.92	<u>114</u>
<u>26</u>	GEN	Elk Property Management	Chateau Royale Professional Bldg. 1390 Prince of Whales Drive. Ottawa ON K2C 3N6	NW/182.3	-0.92	<u>114</u>

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>26</u>	SCT	Emerald Health Systems Ltd.	1390 Prince of Wales Dr Suite 204 Ottawa ON K2C 3N6	NW/182.3	-0.92	<u>114</u>
<u>27</u>	WWIS		ON Well ID: 1508679	SE/183.1	-3.75	<u>114</u>
<u>28</u>	EHS		814 Nesbitt Place Ottawa ON K2C 0K1	ESE/198.1	-3.00	<u>117</u>
<u>28</u>	EHS		814 Nesbitt Place Ottawa ON K2C 0K1	ESE/198.1	-3.00	<u>118</u>
<u>29</u>	CA	CARLETON CONDOMINIUM CORPORATION #55	900 DYNES ROAD OTTAWA CITY ON K2C 3L6	WNW/205.5	-0.96	<u>118</u>
<u>29</u>	SPL	PRIVATE RESIDENCE	900 DYNES ROAD (PARKING LOT) (N.O. S.) OTTAWA CITY ON K2C 3L6	WNW/205.5	-0.96	<u>118</u>
<u>29</u>	GEN	Carleton Condominium Corp #55	900 Dynes Rd. Ottawa ON K2C 3L6	WNW/205.5	-0.96	<u>119</u>
<u>29</u>	HINC		900 DYNES ROAD OTTAWA ON K2C 3L6	WNW/205.5	-0.96	<u>119</u>
<u>30</u>	BORE		ON	ENE/213.3	-17.00	<u>120</u>
<u>31</u>	EHS		880 Greenbriar Avenue n/a ON K2C 3L1	S/218.3	0.00	<u>122</u>
<u>32</u>	SPL		RIDEAU RIVER CLOSEST TO 1495 PRINCE OF WHALES DRIVE <unofficial> Ottawa ON</unofficial>	SE/218.7	-3.08	<u>122</u>
<u>33</u>	WWIS		ON <i>Well ID:</i> 1508654	NW/225.0	-1.00	<u>123</u>
<u>34</u>	BORE		ON	NW/225.2	-1.00	<u>126</u>

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>35</u>	WWIS		ON Well ID: 1508583	ESE/228.4	-4.90	<u>128</u>
<u>36</u>	WWIS		ON Well ID: 1508476	ESE/236.4	-3.04	<u>130</u>
<u>37</u>	WWIS		ON Well ID: 1508648	SSE/241.4	-2.00	<u>133</u>
<u>38</u>	PRT	VICTOR BAKER BAKER PETROLEUM	1372 PRINCE OF WALES OTTAWA ON K2C 1N6	NW/244.6	-1.00	<u>136</u>
<u>38</u>	FSTH	2116669 ONTARIO INC O/A PETRO CANADA	1372 PRINCE OF WALES DR OTTAWA ON K2C 1N6	NW/244.6	-1.00	<u>136</u>
<u>38</u>	FSTH	1213475 ONTARIO INC O/A GAS STN	1372 PRINCE OF WALES DR OTTAWA ON K2C 1N6	NW/244.6	-1.00	<u>137</u>
<u>38</u>	DTNK	1213475 ONTARIO INC O/A GAS STN	1372 PRINCE OF WALES DR OTTAWA ON	NW/244.6	-1.00	<u>138</u>
<u>38</u>	DTNK	1213475 ONTARIO INC O/A GAS STN	1372 PRINCE OF WALES DR OTTAWA ON	NW/244.6	-1.00	<u>139</u>
<u>38</u>	DTNK	ROY CHERIAN	1372 PRINCE OF WALES DR OTTAWA ON	NW/244.6	-1.00	<u>139</u>
<u>38</u>	DTNK	1213475 ONTARIO INC O/A GAS STN	1372 PRINCE OF WALES DR OTTAWA ON	NW/244.6	-1.00	<u>140</u>
<u>38</u>	FST	SUNCOR ENERGY PRODUCTS PARTNERSHIP	1372 PRINCE OF WALES DR OTTAWA K2C 1N6 ON CA ON	NW/244.6	-1.00	<u>141</u>
<u>38</u>	FST	SUNCOR ENERGY PRODUCTS PARTNERSHIP	1372 PRINCE OF WALES DR OTTAWA K2C 1N6 ON CA ON	NW/244.6	-1.00	<u>141</u>

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>38</u>	FST	SUNCOR ENERGY PRODUCTS PARTNERSHIP	1372 PRINCE OF WALES DR OTTAWA K2C 1N6 ON CA ON	NW/244.6	-1.00	<u>142</u>
<u>38</u>	FST	SUNCOR ENERGY PRODUCTS PARTNERSHIP	1372 PRINCE OF WALES DR OTTAWA K2C 1N6 ON CA ON	NW/244.6	-1.00	<u>142</u>
<u>38</u>	DTNK	1213475 ONTARIO INC O/A GAS STN	1372 PRINCE OF WALES DR OTTAWA K2C 1N6 ON CA ON	NW/244.6	-1.00	<u>143</u>
<u>38</u>	DTNK	1213475 ONTARIO INC O/A GAS STN	1372 PRINCE OF WALES DR OTTAWA K2C 1N6 ON CA ON	NW/244.6	-1.00	<u>143</u>
<u>38</u>	DTNK	1213475 ONTARIO INC O/A GAS STN	1372 PRINCE OF WALES DR OTTAWA K2C 1N6 ON CA ON	NW/244.6	-1.00	<u>144</u>
<u>38</u>	DTNK	1213475 ONTARIO INC O/A GAS STN	1372 PRINCE OF WALES DR OTTAWA K2C 1N6 ON CA ON	NW/244.6	-1.00	<u>145</u>
<u>38</u>	GEN	Suncor Energy Products	1372 Price of Wales Drive Ottawa ON K2C 1N6	NW/244.6	-1.00	<u>145</u>
<u>38</u>	GEN	Suncor Energy Products	1372 Price of Wales Drive Ottawa ON K2C 1N6	NW/244.6	-1.00	<u>146</u>
<u>38</u>	DTNK	SUNCOR ENERGY PRODUCTS PARTNERSHIP	1372 PRINCE OF WALES DR OTTAWA K2C 1N6 ON CA ON	NW/244.6	-1.00	<u>146</u>
<u>38</u>	DTNK	SUNCOR ENERGY PRODUCTS PARTNERSHIP	1372 PRINCE OF WALES DR OTTAWA K2C 1N6 ON CA ON	NW/244.6	-1.00	<u>147</u>
<u>38</u>	DTNK	SUNCOR ENERGY PRODUCTS PARTNERSHIP	1372 PRINCE OF WALES DR OTTAWA K2C 1N6 ON CA ON	NW/244.6	-1.00	<u>147</u>
<u>38</u>	DTNK	SUNCOR ENERGY PRODUCTS PARTNERSHIP	1372 PRINCE OF WALES DR OTTAWA K2C 1N6 ON CA ON	NW/244.6	-1.00	<u>148</u>

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>38</u>	FST	1213475 ONTARIO INC O/A GAS STN	1372 PRINCE OF WALES DR OTTAWA K2C 1N6 ON CA ON	NW/244.6	-1.00	<u>148</u>
<u>38</u>	FST	1213475 ONTARIO INC O/A GAS STN	1372 PRINCE OF WALES DR OTTAWA K2C 1N6 ON CA ON	NW/244.6	-1.00	<u>149</u>
<u>38</u>	FST	1213475 ONTARIO INC O/A GAS STN	1372 PRINCE OF WALES DR OTTAWA K2C 1N6 ON CA ON	NW/244.6	-1.00	<u>150</u>
<u>38</u>	FST	1213475 ONTARIO INC O/A GAS STN	1372 PRINCE OF WALES DR OTTAWA K2C 1N6 ON CA ON	NW/244.6	-1.00	<u>150</u>
<u>39</u>	EHS		886-890 Dynes Road Ottawa ON K2C 0G8	WNW/247.7	-0.88	<u>151</u>
<u>40</u>	FCS	Mooney's Bay Marina (Hog's Back)	Ottawa ON	ENE/253.6	-11.84	<u>151</u>
<u>41</u>	CA	PARAMOUNT PROPERTIES	1375 PRINCE OF WALES DRIVE OTTAWA ON K2C 3L5	N/257.3	-2.67	<u>162</u>
<u>42</u>	WWIS		HOGS BACK PARK OTTAWA ON Well ID: 7190442	SSE/278.9	-2.00	<u>162</u>
<u>43</u>	BORE		ON	ENE/280.4	-12.93	<u>164</u>
<u>44</u>	BORE		ON	ESE/281.0	-11.09	<u>166</u>
<u>45</u>	WWIS		ON <i>Well ID:</i> 1508584	ESE/281.2	-11.09	<u>168</u>
<u>46</u>	BORE		ON	ENE/282.0	-17.00	<u>170</u>
<u>47</u>	PINC	MOSS HOME MAINTENANCE	949 MEADOWLAND DR,,OTTAWA,ON, K2C 0K3,CA ON	WSW/283.1	0.00	172

Мар Кеу	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>47</u>	SPL		949 Meadowland Drive Ottawa ON	WSW/283.1	0.00	<u>172</u>
<u>48</u>	ECA	City of Ottawa	Dynes Road and Prince of Wales Drive Ottawa ON K1P 1J1	NW/284.3	-2.08	<u>173</u>
<u>49</u>	WWIS		492 BRONSON AVE. OTTAWA ON Well ID: 7226542	NNW/289.0	-3.00	<u>173</u>
<u>50</u>	HINC		906 DYNES ROAD OTTAWA ON K2C 0G8	WNW/290.1	-2.06	<u>176</u>
<u>50</u>	SPL		926 Dynes Rd Ottawa ON	WNW/290.1	-2.06	<u>176</u>
<u>50</u>	SPL		928 Dynes Rd Ottawa ON	WNW/290.1	-2.06	<u>177</u>
<u>50</u>	SPL	Enbridge Energy Distribution Inc.	910 Dynes Rd Ottawa ON	WNW/290.1	-2.06	<u>178</u>
<u>50</u>	PINC	PIPELINE HIT 1/2"	910 DYNES RD,,OTTAWA,ON,K2C 0G8, CA ON	WNW/290.1	-2.06	<u>178</u>
<u>50</u>	PINC	PIPELINE HIT 1/2"	926 DYNES RD,,OTTAWA,ON,K2C 0G8, CA ON	WNW/290.1	-2.06	<u>179</u>
<u>50</u>	PINC	PIPELINE HIT 1/2"	928 DYNES RD,,OTTAWA,ON,K2C 0J5, CA ON	WNW/290.1	-2.06	<u>179</u>
<u>51</u>	EASR	OTTAWA GREENBELT CONSTRUCTION COMPANY LIMITED	ON	WNW/297.6	-3.05	<u>180</u>
<u>52</u>	WWIS		ON <i>Well ID:</i> 1508666	NNW/298.6	-3.00	<u>180</u>

Executive Summary: Summary By Data Source

BORE - Borehole

A search of the BORE database, dated 1875-Jul 2018 has found that there are 8 BORE site(s) within approximately 0.30 kilometers of the project property.

<u>Site</u>	Address ON	Distance (m) 58.5	<u>Map Key</u> <u>13</u>
	ON	107.1	<u>20</u>
	ON	175.1	<u>25</u>
	ON	213.3	<u>30</u>
	ON	225.2	<u>34</u>
	ON	280.4	<u>43</u>
	ON	281.0	<u>44</u>
	ON	282.0	<u>46</u>

<u>CA</u> - Certificates of Approval

A search of the CA database, dated 1985-Oct 30, 2011* has found that there are 2 CA site(s) within approximately 0.30 kilometers of

21

the project property.

Site	Address	<u>Distance (m)</u>	<u>Map Key</u>
CARLETON CONDOMINIUM CORPORATION #55	900 DYNES ROAD OTTAWA CITY ON K2C 3L6	205.5	<u>29</u>
PARAMOUNT PROPERTIES	1375 PRINCE OF WALES DRIVE OTTAWA ON K2C 3L5	257.3	<u>41</u>

DTNK - Delisted Fuel Tanks

A search of the DTNK database, dated Feb 28, 2022 has found that there are 20 DTNK site(s) within approximately 0.30 kilometers of the project property.

<u>Site</u>	Address 1440 PRINCE OF WALES DR OTTAWA ON K2C 1N6	<u>Distance (m)</u> 0.0	<u>Map Key</u> <u>1</u>
GHASSAN DACCACHE	1448 PRINCE OF WALES DR OTTAWA K2C 1P1 ON CA ON	45.3	<u>11</u>
GHASSAN DACCACHE	1448 PRINCE OF WALES DR OTTAWA ON K2C 1P1	45.3	<u>11</u>
GHASSAN DACCACHE	1448 PRINCE OF WALES DR OTTAWA ON	45.3	<u>11</u>
GHASSAN DACCACHE	1448 PRINCE OF WALES DR OTTAWA ON	45.3	<u>11</u>
GHASSAN DACCACHE	1448 PRINCE OF WALES DR OTTAWA K2C 1P1 ON CA ON	45.3	<u>11</u>
GHASSAN DACCACHE	1448 PRINCE OF WALES DR OTTAWA K2C 1P1 ON CA ON	45.3	<u>11</u>
GHASSAN DACCACHE	1448 PRINCE OF WALES DR OTTAWA K2C 1P1 ON CA ON	45.3	<u>11</u>

Site	Address	<u>Distance (m)</u>	<u>Map Key</u>
1213475 ONTARIO INC O/A GAS STN	1372 PRINCE OF WALES DR OTTAWA ON	244.6	<u>38</u>
ROY CHERIAN	1372 PRINCE OF WALES DR OTTAWA ON	244.6	<u>38</u>
1213475 ONTARIO INC O/A GAS STN	1372 PRINCE OF WALES DR OTTAWA ON	244.6	<u>38</u>
1213475 ONTARIO INC O/A GAS STN	1372 PRINCE OF WALES DR OTTAWA K2C 1N6 ON CA ON	244.6	<u>38</u>
1213475 ONTARIO INC O/A GAS STN	1372 PRINCE OF WALES DR OTTAWA K2C 1N6 ON CA ON	244.6	<u>38</u>
1213475 ONTARIO INC O/A GAS STN	1372 PRINCE OF WALES DR OTTAWA K2C 1N6 ON CA ON	244.6	<u>38</u>
1213475 ONTARIO INC O/A GAS STN	1372 PRINCE OF WALES DR OTTAWA K2C 1N6 ON CA ON	244.6	<u>38</u>
SUNCOR ENERGY PRODUCTS PARTNERSHIP	1372 PRINCE OF WALES DR OTTAWA K2C 1N6 ON CA ON	244.6	<u>38</u>
SUNCOR ENERGY PRODUCTS PARTNERSHIP	1372 PRINCE OF WALES DR OTTAWA K2C 1N6 ON CA ON	244.6	<u>38</u>
SUNCOR ENERGY PRODUCTS PARTNERSHIP	1372 PRINCE OF WALES DR OTTAWA K2C 1N6 ON CA ON	244.6	<u>38</u>
SUNCOR ENERGY PRODUCTS PARTNERSHIP	1372 PRINCE OF WALES DR OTTAWA K2C 1N6 ON CA ON	244.6	<u>38</u>

EASR - Environmental Activity and Sector Registry

A search of the EASR database, dated Oct 2011- Sep 30, 2023 has found that there are 1 EASR site(s) within approximately 0.30 kilometers of the project property.

<u>Site</u>	<u>Address</u>	<u>Distance (m)</u>	<u>Map Key</u>
OTTAWA GREENBELT CONSTRUCTION COMPANY LIMITED	ON	297.6	<u>51</u>

ECA - Environmental Compliance Approval

A search of the ECA database, dated Oct 2011- Sep 30, 2023 has found that there are 1 ECA site(s) within approximately 0.30 kilometers of the project property.

<u>Site</u>	<u>Address</u>	<u>Distance (m)</u>	<u>Map Key</u>
City of Ottawa	Dynes Road and Prince of Wales Drive Ottawa ON K1P 1J1	284.3	<u>48</u>

EHS - ERIS Historical Searches

A search of the EHS database, dated 1999-Jun 30, 2023 has found that there are 12 EHS site(s) within approximately 0.30 kilometers of the project property.

<u>Site</u>	<u>Address</u> 1406-1430 Prince of Whales Dr. & 885 Meadowlands Dr. Ottawa ON	<u>Distance (m)</u> 19.3	<u>Map Key</u> <u>9</u>
	1406 Prince of Wales Drive Ottawa ON K2C 1N6	63.6	<u>15</u>
	1412 Prince Of Wales Dr Ottawa ON K2C1N6	65.6	<u>16</u>

Address 1463 Prince Of Wales Dr Ottawa ON K2C1N7	<u>Distance (m)</u> 86.5	<u>Map Key</u> <u>18</u>
888 Meadowlands Drive n/a ON K2C 3R2	111.2	<u>21</u>
888 Meadowlands Dr Ottawa ON K2C 3R2	111.2	<u>21</u>
1380 Prince Of Wales Dr Ottawa ON K2C3N5	133.7	<u>23</u>
802 Hog's Back Road Ottawa ON	169.4	<u>24</u>
814 Nesbitt Place Ottawa ON K2C 0K1	198.1	<u>28</u>
814 Nesbitt Place Ottawa ON K2C 0K1	198.1	<u>28</u>
880 Greenbriar Avenue n/a ON K2C 3L1	218.3	<u>31</u>
886-890 Dynes Road Ottawa ON K2C 0G8	247.7	<u>39</u>

FCS - Contaminated Sites on Federal Land

A search of the FCS database, dated Jun 2000-Jun 2023 has found that there are 1 FCS site(s) within approximately 0.30 kilometers of the project property.

<u>Site</u>	Address	<u>Distance (m)</u>	<u>Map Key</u>
Mooney's Bay Marina (Hog's Back)	Ottawa ON	253.6	<u>40</u>

25

FST - Fuel Storage Tank

A search of the FST database, dated Feb 28, 2022 has found that there are 17 FST site(s) within approximately 0.30 kilometers of the project property.

<u>Site</u> 1681734 ONTARIO INC	<u>Address</u> 1440 PRINCE OF WALES DR OTTAWA K2C 1N6 ON CA ON	<u>Distance (m)</u> 0.0	<u>Map Key</u> <u>1</u>
1681734 ONTARIO INC	1440 PRINCE OF WALES DR OTTAWA K2C 1N6 ON CA ON	0.0	<u>1</u>
1681734 ONTARIO INC	1440 PRINCE OF WALES DR OTTAWA K2C 1N6 ON CA ON	0.0	<u>1</u>
1681734 ONTARIO INC	1440 PRINCE OF WALES DR OTTAWA K2C 1N6 ON CA ON	0.0	<u>1</u>
1681734 ONTARIO INC	1440 PRINCE OF WALES DR OTTAWA K2C 1N6 ON CA ON	0.0	<u>1</u>
GHASSAN DACCACHE	1448 PRINCE OF WALES DR OTTAWA K2C 1P1 ON CA ON	45.3	<u>11</u>
GHASSAN DACCACHE	1448 PRINCE OF WALES DR OTTAWA K2C 1P1 ON CA ON	45.3	<u>11</u>
GHASSAN DACCACHE	1448 PRINCE OF WALES DR OTTAWA K2C 1P1 ON CA ON	45.3	<u>11</u>
GHASSAN DACCACHE	1448 PRINCE OF WALES DR OTTAWA K2C 1P1 ON CA ON	45.3	<u>11</u>

<u>Site</u> SUNCOR ENERGY PRODUCTS PARTNERSHIP	<u>Address</u> 1372 PRINCE OF WALES DR OTTAWA K2C 1N6 ON CA ON	<u>Distance (m)</u> 244.6	<u>Map Key</u> <u>38</u>
SUNCOR ENERGY PRODUCTS PARTNERSHIP	1372 PRINCE OF WALES DR OTTAWA K2C 1N6 ON CA ON	244.6	<u>38</u>
SUNCOR ENERGY PRODUCTS PARTNERSHIP	1372 PRINCE OF WALES DR OTTAWA K2C 1N6 ON CA ON	244.6	<u>38</u>
SUNCOR ENERGY PRODUCTS PARTNERSHIP	1372 PRINCE OF WALES DR OTTAWA K2C 1N6 ON CA ON	244.6	<u>38</u>
1213475 ONTARIO INC O/A GAS STN	1372 PRINCE OF WALES DR OTTAWA K2C 1N6 ON CA ON	244.6	<u>38</u>
1213475 ONTARIO INC O/A GAS STN	1372 PRINCE OF WALES DR OTTAWA K2C 1N6 ON CA ON	244.6	<u>38</u>
1213475 ONTARIO INC O/A GAS STN	1372 PRINCE OF WALES DR OTTAWA K2C 1N6 ON CA ON	244.6	<u>38</u>
1213475 ONTARIO INC O/A GAS STN	1372 PRINCE OF WALES DR OTTAWA K2C 1N6 ON CA ON	244.6	<u>38</u>

FSTH - Fuel Storage Tank - Historic

A search of the FSTH database, dated Pre-Jan 2010* has found that there are 4 FSTH site(s) within approximately 0.30 kilometers of the project property.

<u>Site</u>	<u>Address</u>	<u>Distance (m)</u>	<u>Map Key</u>
GAMAL ABDELHAKAM O/A GAS STN	1440 PRINCE OF WALES DR OTTAWA ON K2C 1N6	0.0	1
GAMAL ABDELHAKAM O/A GAS STN	1440 PRINCE OF WALES DR OTTAWA ON K2C 1N6	0.0	<u>1</u>

<u>Site</u>	Address	Distance (m)	<u>Map Key</u>
2116669 ONTARIO INC O/A PETRO CANADA	1372 PRINCE OF WALES DR OTTAWA ON K2C 1N6	244.6	<u>38</u>
1213475 ONTARIO INC O/A GAS STN	1372 PRINCE OF WALES DR OTTAWA ON K2C 1N6	244.6	<u>38</u>

<u>GEN</u> - Ontario Regulation 347 Waste Generators Summary

A search of the GEN database, dated 1986-Oct 31, 2022 has found that there are 49 GEN site(s) within approximately 0.30 kilometers of the project property.

<u>Site</u> Shell Canada Products	<u>Address</u> 1440 Prince of Wales Dr Ottawa ON K2C 1N6	<u>Distance (m)</u> 0.0	<u>Map Key</u> <u>1</u>
Shell Canada Products	1440 Prince of Wales Dr Ottawa ON K2C 1N6	0.0	1
Shell Canada Products	1440 Prince of Wales Dr Ottawa ON K2C 1N6	0.0	<u>1</u>
Shell Canada Products	1440 Prince of Wales Drive Ottawa ON K2C 1N6	0.0	1
Shell Canada Products	1440 Prince of Wales Drive Ottawa ON K2C 1N6	0.0	<u>1</u>
Shell Canada Products	1440 Prince of Wales Drive Ottawa ON	0.0	<u>1</u>
Shell Canada Products	1440 Prince of Wales Drive Ottawa ON K2C 1N6	0.0	<u>1</u>

<u>Site</u> Shell Canada Products	Address 1440 Prince of Wales Drive Ottawa ON K2C 1N6	<u>Distance (m)</u> 0.0	<u>Map Key</u> <u>1</u>
Shell Canada Products	1440 Prince of Wales Drive Ottawa ON K2C 1N6	0.0	1
Shell Canada Products	1440 Prince of Wales Drive Ottawa ON K2C 1N6	0.0	1
BGIS - C/O SHELL RETAIL	1440 Prince of Wales Dr. Ottawa ON K2C 1N6	0.0	1
Shell Canada Products	1440 Prince of Wales Drive Ottawa ON K2C 1N6	0.0	1
Shell Canada Products	1440 Prince of Wales Dr. Ottawa ON K2C 1N6	0.0	1
Shell Canada Products	1440 Prince of Wales Dr. Ottawa ON K2C 1N6	0.0	1
SENTINEL CLEANERS	1430 PRINCE OF WALES DRIVE OTTAWA, ON K2C 1N6	11.5	<u>6</u>
SENTINEL CLEANERS	1430 PRINCE OF WALES DRIVE OTTAWA ON K2C 1N6	11.5	<u>6</u>
SENTINEL CLEANERS 34-156	1430 PRINCE OF WALES DRIVE OTTAWA, ON K2C 1N6	11.5	<u>6</u>
Elevation Elevators Inc.	885 Meadowlands Drive Ottawa ON K2C 3N2	40.8	<u>10</u>
MeadowlandsRx Meadowlands Pharmacy	885 Meadowlands Dr East, Unit 15 Ottawa ON K2C 3N2	40.8	<u>10</u>

Site	Address	<u>Distance (m)</u>	<u>Map Key</u>
MeadowlandsRx Meadowlands Pharmacy	885 Meadowlands Dr East, Unit 15 Ottawa ON K2C 3N2	40.8	<u>10</u>
City of Ottawa	Ottawa Police Services - Youth Centre 1463 Prince of Wales Drive Ottawa ON K2C 1N7	86.5	<u>18</u>
S.L. Devison Pharmacies Inc.	888 MEADOWLANDS DR E Ottawa ON K2C 3R2	111.2	<u>21</u>
S.L. Devison Pharmacies Inc.	888 MEADOWLANDS DR E Ottawa ON K2C 3R2	111.2	<u>21</u>
PRINCE OF WALES ANIMAL HOSPITAL	888 MEADOWLANDS DRIVE OTTAWA ON K2C 3R2	111.2	<u>21</u>
PRINCE OF WALES ANIMAL HOSPITAL	888 MEADOWLANDS DRIVE OTTAWA ON K2C 3R2	111.2	<u>21</u>
S.L. Devison Pharmacies Inc.	888 MEADOWLANDS DR E Ottawa ON K2C 3R2	111.2	<u>21</u>
SPIC & SPAN-VALETOR-CASH CLEANERS	888 MEADOWLANDS DRIVE C/O 1764 WOODWARD DRIVE OTTAWA ON K2C 3R2	111.2	<u>21</u>
SPIC & SPAN(OUT OF BUSINESS)	888 MEADOWLANDS DRIVE C/O 1764 WOODWARD DRIVE OTTAWA ON K2C 3R2	111.2	<u>21</u>
SPIC & SPAN(OUT OF BUSINESS) 35- 136	888 MEADOWLANDS DRIVE C/O 1764 WOODWARD DRIVE OTTAWA ON K2C 3R2	111.2	<u>21</u>
PRINCE OF WALES ANIMAL HOSPITAL	888 MEADOWLANDS DRIVE OTTAWA ON K2C 3R2	111.2	<u>21</u>

<u>Site</u> PRINCE OF WALES ANIMAL HOSPITAL	<u>Address</u> 888 MEADOWLANDS DRIVE OTTAWA ON K2C 3N2	<u>Distance (m)</u> 111.2	<u>Map Key</u> <u>21</u>
PRINCE OF WALES ANIMAL HOSPITAL 31-416	888 MEADOWLANDS DRIVE OTTAWA ON K2C 3N2	111.2	<u>21</u>
PRINCE OF WALES ANIMAL HOSPITAL	SEE & USE ON0828601 888 MEADOWLANDS DRIVE OTTAWA ON K2C 3R2	111.2	<u>21</u>
PRINCE OF WALES ANIMAL HOSPITAL 31-416	SEE & USE ON0828601 888 MEADOWLANDS DRIVE OTTAWA ON K2C 3R2	111.2	<u>21</u>
MEADOWLANDS CLEANERS 25-748	8-888 MEADOWLANDS DRIVE OTTAWA ON K2C 3R2	111.2	<u>21</u>
MEADOWLANDS CLEANERS	8-888 MEADOWLANDS DRIVE OTTAWA ON K2C 3R2	111.2	<u>21</u>
SHOPPERS DRUG MART	888 MEADOWLANDS DRIVE EAST OTTAWA ON K2C 3R2	111.2	<u>21</u>
S.L. Devison Pharmacies Inc.	888 MEADOWLANDS DR E Ottawa ON K2C 3R2	111.2	<u>21</u>
PRINCE OF WALES ANIMAL HOSPITAL	888 MEADOWLANDS DRIVE OTTAWA ON K2C 3R2	111.2	<u>21</u>
PRINCE OF WALES ANIMAL HOSPITAL	888 MEADOWLANDS DRIVE OTTAWA ON K2C 3R2	111.2	<u>21</u>
S.L. Devison Pharmacies Inc.	888 MEADOWLANDS DR E Ottawa ON K2C 3R2	111.2	<u>21</u>
PRINCE OF WALES ANIMAL HOSPITAL	888 MEADOWLANDS DRIVE OTTAWA ON K2C 3R2	111.2	<u>21</u>

Site	Address	<u>Distance (m)</u>	<u>Map Key</u>
PRINCE OF WALES ANIMAL HOSPITAL	888 MEADOWLANDS DRIVE OTTAWA ON K2C 3R2	111.2	<u>21</u>
S.L. Devison Pharmacies Inc.	888 MEADOWLANDS DR E Ottawa ON K2C 3R2	111.2	<u>21</u>
PRINCE OF WALES ANIMAL HOSPITAL	888 MEADOWLANDS DRIVE OTTAWA ON K2C 3R2	111.2	<u>21</u>
Elk Property Management	Chateau Royale Professional Bldg. 1390 Prince of Whales Drive. Ottawa ON K2C 3N6	182.3	<u>26</u>
Carleton Condominium Corp #55	900 Dynes Rd. Ottawa ON K2C 3L6	205.5	<u>29</u>
Suncor Energy Products	1372 Price of Wales Drive Ottawa ON K2C 1N6	244.6	<u>38</u>
Suncor Energy Products	1372 Price of Wales Drive Ottawa ON K2C 1N6	244.6	<u>38</u>

HINC - TSSA Historic Incidents

A search of the HINC database, dated 2006-June 2009* has found that there are 2 HINC site(s) within approximately 0.30 kilometers of the project property.

<u>Site</u>	<u>Address</u>	<u>Distance (m)</u>	<u>Map Key</u>
	900 DYNES ROAD OTTAWA ON K2C 3L6	205.5	<u>29</u>
	906 DYNES ROAD OTTAWA ON K2C 0G8	290.1	<u>50</u>

PES - Pesticide Register

A search of the PES database, dated Oct 2011- Sep 30, 2023 has found that there are 2 PES site(s) within approximately 0.30 kilometers of the project property.

<u>Site</u>	<u>Address</u>	<u>Distance (m)</u>	<u>Map Key</u>
SHOPPERS DRUG MART #0626 (MEADOWLANDS DRIVE)	888 MEADOWLANDS DRIVE EAST OTTAWA ON K2C3R2	111.2	<u>21</u>
SHOPPERS DRUG MART #0626 (MEADOWLANDS DRIVE)	888 MEADOWLANDS DRIVE EAST OTTAWA ON K2C3R2	111.2	<u>21</u>

<u>PINC</u> - Pipeline Incidents

A search of the PINC database, dated Feb 28, 2021 has found that there are 4 PINC site(s) within approximately 0.30 kilometers of the project property.

Site	<u>Address</u>	<u>Distance (m)</u>	<u>Map Key</u>
MOSS HOME MAINTENANCE	949 MEADOWLAND DR,,OTTAWA,ON,K2C 0K3,CA ON	283.1	<u>47</u>
PIPELINE HIT 1/2"	910 DYNES RD,,OTTAWA,ON,K2C 0G8,CA ON	290.1	<u>50</u>
PIPELINE HIT 1/2"	926 DYNES RD,,OTTAWA,ON,K2C 0G8,CA ON	290.1	<u>50</u>
PIPELINE HIT 1/2"	928 DYNES RD,,OTTAWA,ON,K2C 0J5,CA ON	290.1	<u>50</u>

PRT - Private and Retail Fuel Storage Tanks

A search of the PRT database, dated 1989-1996* has found that there are 3 PRT site(s) within approximately 0.30 kilometers of the project property.

<u>Site</u>	Address	<u>Distance (m)</u>	<u>Map Key</u>
SHELL CANADA PRODUCTS SHELL RAPID LUBE	1440 PRINCE OF WALES DR OTTAWA ON K2C1N6	0.0	<u>1</u>

<u>Site</u> PRINCE OF WALES SUNOCO	<u>Address</u> 1448 PRINCE OF WALES DR OTTAWA ON K2C 1P1	<u>Distance (m)</u> 45.3	<u>Map Key</u> <u>11</u>
VICTOR BAKER BAKER PETROLEUM	1372 PRINCE OF WALES OTTAWA ON K2C 1N6	244.6	<u>38</u>

<u>RST</u> - Retail Fuel Storage Tanks

A search of the RST database, dated 1999-Feb 28, 2023 has found that there are 3 RST site(s) within approximately 0.30 kilometers of the project property.

<u>Site</u> OIL CHANGERS	<u>Address</u> 1448 PRINCE OF WALES DR OTTAWA ON K2C 1P1	<u>Distance (m)</u> 45.3	<u>Map Key</u> <u>11</u>
OIL CHANGERS	1448 PRINCE OF WALES DR OTTAWA ON K2C1P1	45.3	<u>11</u>
PRINCE OF WALES SUNOCO	1448 PRINCE OF WALES DR OTTAWA ON K2C1P1	45.3	<u>11</u>

SCT - Scott's Manufacturing Directory

A search of the SCT database, dated 1992-Mar 2011* has found that there are 4 SCT site(s) within approximately 0.30 kilometers of the project property.

Site	Address	Distance (m)	<u>Map Key</u>
DATA BUSINESS FORMS LIMITED	885 Meadowlands Dr Suite 401 Ottawa ON K2C 3N2	40.8	<u>10</u>
Artificial Limbs & Braces Ltd.	888 Meadowlands Dr Unit 10 Ottawa ON K2C 3R2	111.2	<u>21</u>
Emerald Health Systems Ltd.	1390 Prince of Wales Dr Suite 204 Ottawa ON K2C 3N6	182.3	<u>26</u>

Address 1390 Prince of Wales Dr Suite 310 Ottawa ON K2C 3N6

SPL - Ontario Spills

A search of the SPL database, dated 1988-Dec 2021; see description has found that there are 10 SPL site(s) within approximately 0.30 kilometers of the project property.

<u>Site</u> SHELL CANADA PRODUCTS LTD.	<u>Address</u> 1430 AND 1440 PRINCE OF WALES DRIVE SERVICE STATION OTTAWA CITY ON K2C 1N6	<u>Distance (m)</u> 0.0	<u>Map Key</u> <u>1</u>
UNKNOWN	1440 PRINCE OF WALES DR. OTTAWA CITY ON K2C 1N6	0.0	1
	Prince of Wales Drive & Hog's Back Rd. Ottawa ON	15.2	<u>8</u>
Manotick Concrete Ltd.	1448 Prince of Wales Drive Ottawa ON	45.3	<u>11</u>
PRIVATE RESIDENCE	900 DYNES ROAD (PARKING LOT) (N.O.S.) OTTAWA CITY ON K2C 3L6	205.5	<u>29</u>
	RIDEAU RIVER CLOSEST TO 1495 PRINCE OF WHALES DRIVE <unofficial> Ottawa ON</unofficial>	218.7	<u>32</u>
	949 Meadowland Drive Ottawa ON	283.1	<u>47</u>
	926 Dynes Rd Ottawa ON	290.1	<u>50</u>
Enbridge Energy Distribution Inc.	910 Dynes Rd Ottawa ON	290.1	<u>50</u>

Address	<u>Distance (m)</u>	<u>Map Key</u>
928 Dynes Rd Ottawa ON	290.1	<u>50</u>

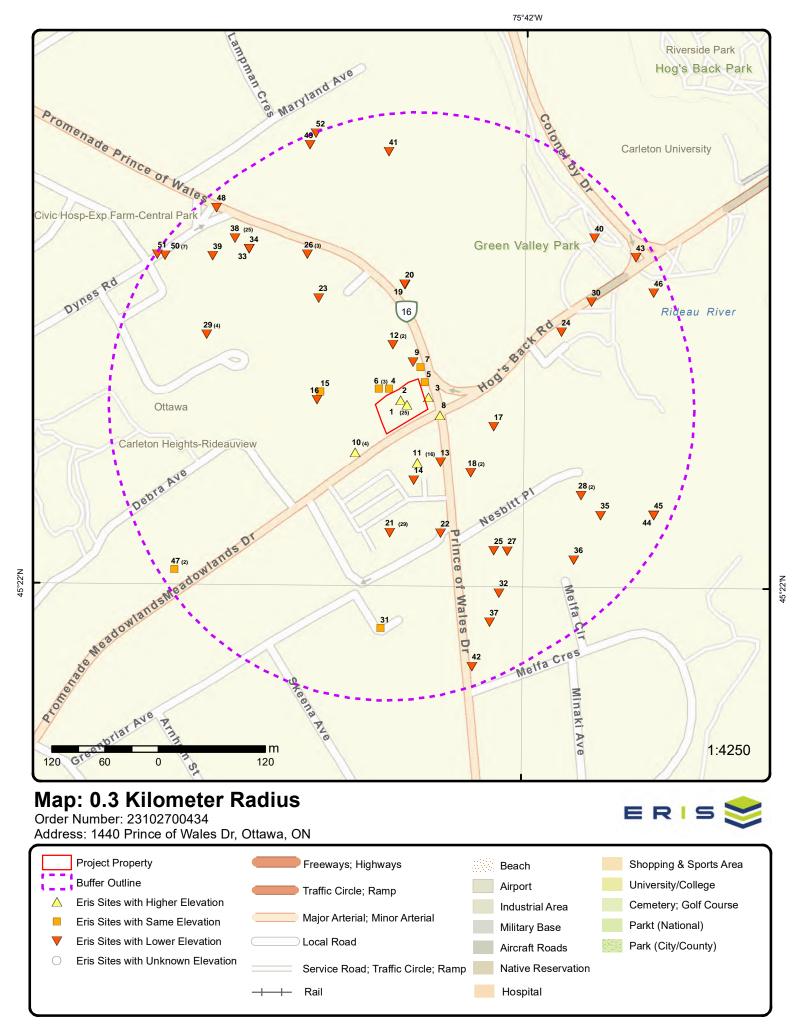
WWIS - Water Well Information System

A search of the WWIS database, dated Mar 31 2023 has found that there are 20 WWIS site(s) within approximately 0.30 kilometers of the project property.

Site	Address ON	Distance (m) 0.0	<u>Map Key</u> 2
	Well ID: 1508664		
	1440 PRINCE OF WALES DR Ottawa ON	4.5	<u>3</u>
	Well ID: 7196091		
	1432 PRINIES WAHES DRIVE lot 34 con B CITY OF OSHAWA ON	5.7	<u>4</u>
	Well ID: 1535391		
	1440 PRINCE OF WALES DR Ottawa ON	5.9	<u>5</u>
	Well ID: 7196093		
	1440 PRINCE OF WALES Ottawa ON	13.1	<u>7</u>
	Well ID: 7196092		
	1906 PRINCE OF WALES DRIVE lot 34 con B OTTAWA ON <i>Well ID:</i> 7045145	45.5	<u>12</u>
	1406 PRIME OF WALES DRIVE lot 34 con B OTTAWA ON	45.5	<u>12</u>
	Well ID: 7042663		
		60.3	14
	ON		—
	Well ID: 1508682		

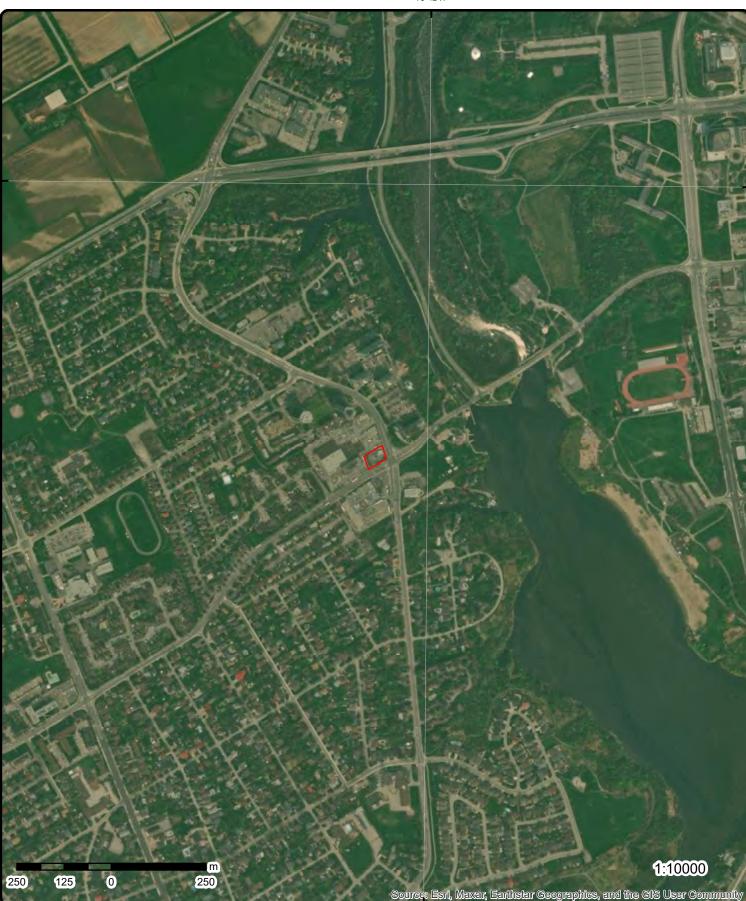
Address	<u>Distance (m)</u> 77.0	Map Key
ON	77.0	<u>17</u>
Well ID: 1508658		
ON	106.9	<u>19</u>
Well ID: 1508649		
ON	127.3	<u>22</u>
Well ID: 1504644		
ON	183.1	27
Well ID: 1508679		
	225.0	
ON	225.0	<u>33</u>
Well ID: 1508654		
	228.4	25
ON	220.4	<u>35</u>
Well ID: 1508583		
	236.4	
ON	230.4	<u>36</u>
Well ID: 1508476		
	241.4	07
ON	241.4	<u>37</u>
Well ID: 1508648		
HOGS BACK PARK	278.9	42
OTTAWA ON		_
Well ID: 7190442		
	281.2	45
ON		
Well ID: 1508584		
492 BRONSON AVE.	289.0	<u>49</u>
OTTAWA ON Well ID: 7226542		
WEII ID. 1220042		
ON	298.6	<u>52</u>
ON		

Address Well ID: 1508666 <u>Map Key</u>



Source: © 2021 ESRI StreetMap Premium.

© ERIS Information Limited Partnership



Aerial Year: 2023

Address: 1440 Prince of Wales Dr, Ottawa, ON

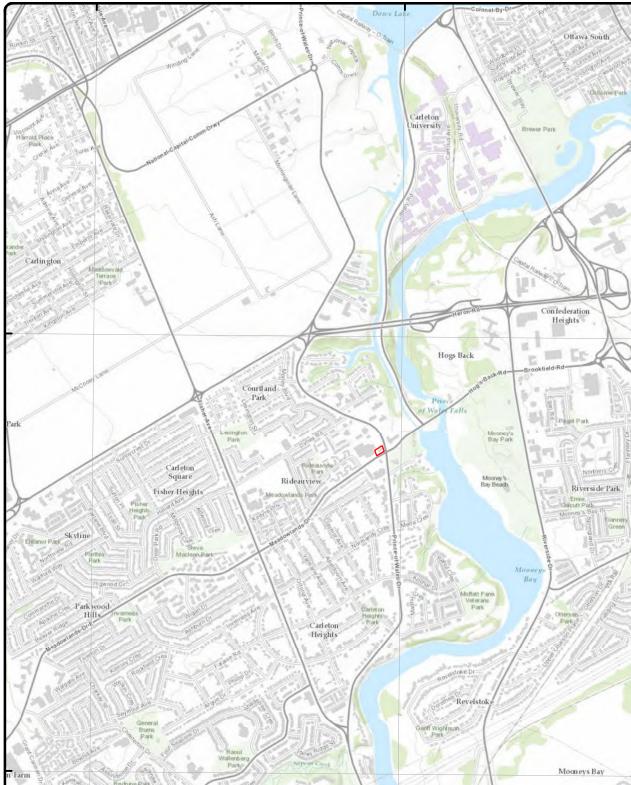
Source: ESRI World Imagery

45°22'30"N

Order Number: 23102700434

© ERIS Information Limited Partnership





75°42'W

610

305

45°22'30"N

Magnan Croke Patr Plate Plate Magnan Croke Patr Plate Plate Magnan Croke Patr Plate Plate Magnan Croke Patr Plate Magnan Croke Platr Magnan Croke Platr Plate Magnan Croke Platr Platr Pl

Topographic Map

0

75°43'30"W

Address: 1440 Prince of Wales Dr, ON

Source: ESRI World Topographic Map

Order Number: 23102700434



1:24000

© ERIS Information Limited Partnership

75°40'30"W

45°22'30"N

45°21'N

Heron Pari

Riverside Park

outh

Detail Report

	nber of cords	Direction/ Distance (m)	Elev/Diff (m)	Site		DB
<u>1</u> 1 of	25	ENE/0.0	83.2 / 0.31	UNKNOWN 1440 PRINCE OF WAI OTTAWA CITY ON K		SPL
Ref No: Year: Incident Dt: Dt MOE Arvl on Sc MOE Reported Dt: Dt Document Close Site No: Facility Name: MOE Response: Site County/District Site Geo Ref Meth: Site District Office: Nearest Watercours Site Name: Site Address: Site Address: Site Region: Site Region: Site Conc: Site Geo Ref Accu:	7/17/1992 ed: t: se:			Municipality No: Nature of Damage: Discharger Report: Material Group: Health/Env Conseq: Agency Involved:	20101 SHELL, WORKS	
Site Map Datum: Northing: Easting: Incident Cause: Incident Event: Environment Impact Nature of Impact: Contaminant Qty: System Facility Add Client Name: Client Type:	ət:	OTHER CONTAINE POSSIBLE Water course or lak				
Client Type: Call Report Locatn Contaminant Code: Contaminant Name Contaminant Limit Contaminant UN No Receiving Medium: Receiving Environn Incident Reason: Incident Reason: Incident Summary: Activity Preceding Property 2nd Water Property 2nd Water Property Tertiary W Sector Type: SAC Action Class: Source Type:	: 1: 1: o 1: o 1: ment: Spill: rshed:	WATER UNKNOWN USED MOTOR OIL	IN STORM SEW	/ER;SOURCE UNDER INVE	S-TIGATION;PUBLIC OR SHELL.	
<u>1</u> 2 of	25	ENE/0.0	83.2 / 0.31	SHELL CANADA PRO LUBE	DDUCTS SHELL RAPID	PRT

	mber of cords	Direction/ Distance (m)	Elev/Diff (m)	Site	D
				1440 PRINCE OF WALES DR OTTAWA ON K2C1N6	
Location ID: Type:		11048 retail			
Expiry Date:		1996-02-28			
Capacity (L): Licence #:		0 0056766001			
<u>1</u> 3 o	f 25	ENE/0.0	83.2 / 0.31	SHELL CANADA PRODUCTS LTD. 1430 AND 1440 PRINCE OF WALES DRIV SERVICE STATION OTTAWA CITY ON K2C 1N6	'E SPL
Ref No: Year:	193279	1		Municipality No: 20107 Nature of Damage:	
Incident Dt: Dt MOE Arvl on S	1/13/20	01		Discharger Report: Material Group:	
MOE Reported Dt Dt Document Clos	: 1/13/20	01		Health/Env Conseq: Agency Involved:	
Site No: Facility Name:					
MOE Response:					
Site County/Distric Site Geo Ref Meth					
Site District Office					
Nearest Watercou Site Name:	rse:				
Site Address:					
Site Region:					
Site Municipality:		OTTAWA CITY			
Site Lot: Site Conc:					
Site Geo Ref Accu	:				
Site Map Datum:					
Northing: Easting:					
Incident Cause:		OTHER CAUSE (N	I.O.S.)		
Incident Event:		–			
Environment Impa Naturo of Impost	nct:	Possible Multi Media Pollutio	n		
<i>Nature of Impact:</i> <i>Contaminant Qty:</i>					
System Facility Ad	ddress:				
Client Name:					
Client Type: Call Report Locatı	n Geodata:				
Contaminant Code					
Contaminant Nam					
Contaminant Limit Contam Limit Fred					
Contaminant UN N					
Receiving Medium		Land, Water			
Receiving Environ Incident Reason:	iment:	UNKNOWN			
Incident Reason: Incident Summary	<i>'</i> :		VATER AND SOI	CONTAMINATION IN AREA AROUND GAS ST	ATION.
Activity Preceding	Spill:				
Property 2nd Wate	ershed:				
Property Tertiary Sector Type:	watershed:				
SAC Action Class	:				
Source Type:					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	Di
<u>1</u>	4 of 25	ENE/0.0	83.2 / 0.31	Shell Canada Products 1440 Prince of Wales Dr Ottawa ON K2C 1N6	GEN
Generator No SIC Code:):	ON7957286			
SIC Descripti Approval Yea PO Box No: Country: Status: Co Admin: Choice of Co Phone No Ad Contaminated MHSW Facilit	nrs: ntact: Imin: d Facility:	02,03,04,05,06,07,	08		
<u>Detail(s)</u>					
Naste Class: Naste Class		251 OIL SKIMMINGS &	SLUDGES		
Waste Class: Waste Class		252 WASTE OILS & LU	IBRICANTS		
Waste Class: Waste Class		221 LIGHT FUELS			
<u>1</u>	5 of 25	ENE/0.0	83.2 / 0.31	GAMAL ABDELHAKAM O/A GAS STN 1440 PRINCE OF WALES DR OTTAWA ON K2C 1N6	FSTI
License Issue Fank Status: Fank Status Operation Ty Facility Type	As Of: pe:	11/18/2004 Licensed August 2007 Retail Fuel Outlet Gasoline Station - S	Self Serve		
<u>-Details</u> Status: Year of Instal Corrosion Pr Capacity: Tank Fuel Ty	otection:	Active 1986 22700 Liquid Fuel Single V	Nall UST - Gasoline		
Status: Year of Instal Corrosion Pr		Active 1986			
Capacity: Tank Fuel Ty	pe:	22700 Liquid Fuel Single \	Wall UST - Gasoline		
Status: /ear of Instal Corrosion Pr Capacity:		Active 1986 22700			
Tank Fuel Ty	pe:		Wall UST - Gasoline		
Status: /ear of Instal Corrosion Pr Capacity:		Active 1986 22700			
	pe:	22100			

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Status: Year of Install Corrosion Pro		Active 1986			
Capacity: Tank Fuel Typ	e:	22700 Liquid Fuel Single	Wall UST - Gasoline		
<u>1</u>	6 of 25	ENE/0.0	83.2 / 0.31	GAMAL ABDELHAKAM O/A GAS STN 1440 PRINCE OF WALES DR OTTAWA ON K2C 1N6	FSTH
License Issue	Date:	11/18/2004 12:15:	00 PM		
Tank Status: Tank Status A	s Of:	Licensed December 2008			
Operation Typ		Retail Fuel Outlet			
Facility Type:		Gasoline Station -	Self Serve		
<u>Details</u> Status:		Activo			
Status: Year of Install	ation:	Active 1980			
Corrosion Pro	tection:				
Capacity: Tank Fuel Typ		22700 Liquid Euel Single	Wall UST - Gasoline		
Status: Year of Install	ation:	Active 1980			
Corrosion Pro		1900			
Capacity:		22700			
Tank Fuel Typ	e:	Liquid Fuel Single	Wall UST - Gasoline		
Status:		Active			
Year of Install Corrosion Pro		1980			
Corrosion Fro Capacity:		22700			
Tank Fuel Typ	e:	Liquid Fuel Single	Wall UST - Gasoline		
Status:		Active			
Year of Install		1980			
Corrosion Pro Capacity:	tection:	22700			
Tank Fuel Typ	e:		Wall UST - Gasoline		
Status:		Active			
Year of Install	ation:	1980			
Corrosion Pro	tection:	00700			
Capacity: Tank Fuel Typ	e.	22700 Liquid Fuel Single	Wall UST - Gasoline		
<u>1</u>	7 of 25	ENE/0.0	83.2 / 0.31	Shell Canada Products 1440 Prince of Wales Dr Ottawa ON K2C 1N6	GEN
Generator No:		ON7957286			
SIC Code:		447110			
SIC Descriptic Approval Year		Gasoline Stations 2009	with Convenience Sto	res	
PO Box No:					

PO Box No: Country: Status: Co Admin: Choice of Contact: Phone No Admin:

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Contaminate MHSW Facili					
<u>Detail(s)</u>					
Waste Class: Waste Class		221 LIGHT FUELS			
Waste Class: Waste Class		251 OIL SKIMMINGS &	SLUDGES		
Waste Class: Waste Class		252 WASTE OILS & LU	BRICANTS		
<u>1</u>	8 of 25	ENE/0.0	83.2 / 0.31	Shell Canada Products 1440 Prince of Wales Dr Ottawa ON K2C 1N6	GEN
Generator No SIC Code: SIC Descripti Approval Yea PO Box No: Country: Status: Co Admin: Choice of Co Phone No Ao Contaminate MHSW Facilia	ion: ars: ntact: Imin: d Facility:	ON7957286 447110 Gasoline Stations v 2010	vith Convenience	Stores	
<u>Detail(s)</u>					
Waste Class: Waste Class		252 WASTE OILS & LU	BRICANTS		
Waste Class: Waste Class		221 LIGHT FUELS			
Waste Class: Waste Class		251 OIL SKIMMINGS &	SLUDGES		
1	9 of 25	ENE/0.0	83.2 / 0.31	Shell Canada Products 1440 Prince of Wales Drive Ottawa ON K2C 1N6	GEN
Generator No SIC Code:	o:	ON5328887 447110			
SIC Descripti	ion:				
Approval Yea PO Box No: Country: Status:	ars:	2011			
Co Admin: Choice of Co	ntact:				
Phone No Ad	lmin:				
Contaminate MHSW Facili					
<u>1</u>	10 of 25	ENE/0.0	83.2 / 0.31	1681734 ONTARIO INC 1440 PRINCE OF WALES DR OTTAWA K2C 1N6	FST

Map Key	Number Records		Direction/ Distance (m)	Elev/Diff (m)	Site		Di
					ON CA ON		
Instance No: Status: Cont Name: Instance Typ Item: Item Descrip Tank Type: Install Pate: Install Year: Years in Ser Model: Description: Capacity: Tank Materia Corrosion Pr Overfill Prote Facility Type: Parent Facilit	tion: vice: l: cotect: ect:		Fuel Tank Fuel Tank all UST) s (FRP)		ON Manufacturer: Serial No: Ulc Standard: Quantity: Unit of Measure: Fuel Type2: Fuel Type3: Piping Steel: Piping Galvanized: Tanks Single Wall St: Piping Underground: No Underground: Panam Related: Panam Venue:	Gasoline NULL NULL	
Facility Locat Device Install	tion:	n:			AWA K2C 1N6 ON CA		
Overfill Prote Owner Accou Item: <u>1</u>			1681734 ONTARIO FS LIQUID FUEL T. ENE/0.0		1681734 ONTARIO IN 1440 PRINCE OF WAI ON CA ON	C LES DR OTTAWA K2C 1N6	FST
Instance No: Status: Cont Name: Instance Typ Item: Item Descrip Tank Type: Install Date: Install Year: Years in Serv Model: Description: Capacity: Tank Materia Corrosion Pr Overfill Prote Facility Type: Parent Facility Locat Device Install	tion: vice: vice: vice: vicect	FS Liquid Single Wa 5/14/2009 1986 NULL 22700 Fiberglass Fiberglass	Fuel Tank Fuel Tank all UST s (FRP) s FS Liquid Fuel Tank FS Gasoline Statior	- Self Serve	Manufacturer: Serial No: Ulc Standard: Quantity: Unit of Measure: Fuel Type: Fuel Type3: Fuel Type3: Piping Steel: Piping Galvanized: Tanks Single Wall St: Piping Underground: No Underground: Panam Related: Panam Venue:	Gasoline NULL NULL	
Device install Liquid Fuel Ta			1440 FRINCE OF V				
Overfill Prote Owner Accou Item:	ection:		1681734 ONTARIO FS LIQUID FUEL T				

Map Key	Number Records		Direction/ Distance (m)	Elev/Diff (m)	Site		D
<u>1</u>	12 of 25		ENE/0.0	83.2 / 0.31	1681734 ONTARIO IN 1440 PRINCE OF WAL ON CA ON	C LES DR OTTAWA K2C 1N6	FS
Instance No: Status:		11353134	4		Manufacturer: Serial No:		
Cont Name:					Ulc Standard:		
Instance Typ	e:	FS Liquid	l Fuel Tank		Quantity:		
Item:		FO 1 · · · ·			Unit of Measure:		
tem Descrip	tion:		Fuel Tank		Fuel Type:	Gasoline	
Tank Type:		Single W 5/14/2009			Fuel Type2:	NULL NULL	
Install Date: Install Year:		5/14/2008 1986	9		Fuel Type3: Piping Steel:	NULL	
Years in Serv	vice [.]	1300			Piping Galvanized:		
Model:	100.	NULL			Tanks Single Wall St:		
Description:					Piping Underground:		
Capacity:		22700			No Underground:		
Tank Materia	1:	Fiberglas	s (FRP)		Panam Related:		
Corrosion Pr	otect:	Fiberglas	S		Panam Venue:		
Overfill Prote							
Facility Type:			FS Liquid Fuel Tar				
Parent Facilit			FS Gasoline Static	on - Self Serve			
Facility Locat Device Install		<i>n</i> ,			AWA K2C 1N6 ON CA		
			1681734 ONTARI	O INC			
Owner Accou			1681734 ONTARI FS LIQUID FUEL				
Owner Accou					ON CA	C LES DR OTTAWA K2C 1N6	FS
Dwner Accou tem: <u>1</u>	nt Name: 13 of 25	11353114	FS LIQUID FUEL	TANK	1440 PRINCE OF WAL ON CA ON		FS
Owner Accou tem: <u>1</u> Instance No:	nt Name: 13 of 25	11353114	FS LIQUID FUEL	TANK	1440 PRINCE OF WAL ON CA		FS
Dwner Accou tem: <u>1</u> Instance No: Status:	nt Name: 13 of 25	11353114	FS LIQUID FUEL	TANK	1440 PRINCE OF WAL ON CA ON Manufacturer:		FS
Owner Accou tem: <u>1</u> Instance No: Status: Cont Name:	13 of 25		FS LIQUID FUEL	TANK	1440 PRINCE OF WAL ON CA ON Manufacturer: Serial No:		FS
Dwner Accou tem: <u>1</u> Instance No: Status: Cont Name: Instance Typ Item:	nt Name: 13 of 25 ne:	FS Liquid	FS LIQUID FUEL	TANK	1440 PRINCE OF WAL ON CA ON Manufacturer: Serial No: Ulc Standard: Quantity: Unit of Measure:	LES DR OTTAWA K2C 1N6	FS
Dwner Accou tem: <u>1</u> Instance No: Status: Cont Name: Instance Typ Item: Item Descript	nt Name: 13 of 25 ne:	FS Liquid FS Liquid	FS LIQUID FUEL ENE/0.0 4 I Fuel Tank I Fuel Tank	TANK	1440 PRINCE OF WAL ON CA ON Manufacturer: Serial No: Ulc Standard: Quantity: Unit of Measure: Fuel Type:	LES DR OTTAWA K2C 1N6	FS
Owner Accou tem: <u>1</u> Instance No: Status: Cont Name: Instance Typ Item: Item Descript Tank Type:	nt Name: 13 of 25 ne:	FS Liquid FS Liquid Single Wa	FS LIQUID FUEL ENE/0.0 4 I Fuel Tank I Fuel Tank all UST	TANK	1440 PRINCE OF WAL ON CA ON Manufacturer: Serial No: Ulc Standard: Quantity: Unit of Measure: Fuel Type: Fuel Type2:	L ES DR OTTAWA K2C 1N6 Gasoline NULL	FS
Dwner Accou tem: <u>1</u> Instance No: Status: Cont Name: Instance Typ Item: Item Descrip Tank Type: Install Date:	nt Name: 13 of 25 ne:	FS Liquid FS Liquid Single Wa 5/14/2009	FS LIQUID FUEL ENE/0.0 4 I Fuel Tank I Fuel Tank all UST	TANK	1440 PRINCE OF WAL ON CA ON Manufacturer: Serial No: Ulc Standard: Quantity: Unit of Measure: Fuel Type: Fuel Type2: Fuel Type3:	LES DR OTTAWA K2C 1N6	FS
Owner Accou tem: <u>1</u> Instance No: Status: Cont Name: Instance Typ Item: Item Descrip: Tank Type: Install Date: Install Year:	nt Name: 13 of 25 e: tion:	FS Liquid FS Liquid Single Wa	FS LIQUID FUEL ENE/0.0 4 I Fuel Tank I Fuel Tank all UST	TANK	1440 PRINCE OF WAL ON CA ON Manufacturer: Serial No: Ulc Standard: Quantity: Unit of Measure: Fuel Type: Fuel Type2: Fuel Type3: Piping Steel:	L ES DR OTTAWA K2C 1N6 Gasoline NULL	FS
Dwner Accou tem: <u>1</u> Instance No: Status: Cont Name: Instance Typ Item: Item Descrip: Tank Type: Install Date: Install Year: Years in Serv	nt Name: 13 of 25 e: tion:	FS Liquid FS Liquid Single Wi 5/14/2009 1986	FS LIQUID FUEL ENE/0.0 4 I Fuel Tank I Fuel Tank all UST	TANK	1440 PRINCE OF WAL ON CA ON Manufacturer: Serial No: Ulc Standard: Quantity: Unit of Measure: Fuel Type: Fuel Type2: Fuel Type3: Fuel Type3: Piping Steel: Piping Galvanized:	L ES DR OTTAWA K2C 1N6 Gasoline NULL	FS
Dwner Accou tem: <u>1</u> Instance No: Status: Cont Name: Instance Typ Item: Item Descrip: Tank Type: Install Date: Install Year: Years in Serv Model:	nt Name: 13 of 25 e: tion:	FS Liquid FS Liquid Single Wa 5/14/2009	FS LIQUID FUEL ENE/0.0 4 I Fuel Tank I Fuel Tank all UST	TANK	1440 PRINCE OF WAL ON CA ON Manufacturer: Serial No: Ulc Standard: Quantity: Unit of Measure: Fuel Type: Fuel Type2: Fuel Type2: Fuel Type3: Piping Steel: Piping Galvanized: Tanks Single Wall St:	L ES DR OTTAWA K2C 1N6 Gasoline NULL	FS
Dwner Accou tem: <u>1</u> Instance No: Status: Cont Name: Instance Typ Item: Item Descript Install Date: Install Date: Install Year: Years in Serv Model: Description:	nt Name: 13 of 25 e: tion:	FS Liquid FS Liquid Single Wi 5/14/2009 1986	FS LIQUID FUEL ENE/0.0 4 I Fuel Tank I Fuel Tank all UST	TANK	1440 PRINCE OF WAL ON CA ON Manufacturer: Serial No: Ulc Standard: Quantity: Unit of Measure: Fuel Type: Fuel Type2: Fuel Type2: Fuel Type3: Piping Steel: Piping Galvanized: Tanks Single Wall St: Piping Underground:	L ES DR OTTAWA K2C 1N6 Gasoline NULL	FS
Dwner Accou tem: 1 Instance No: Status: Cont Name: Instance Typ Item: Item: Item: Description: Capacity:	nt Name: 13 of 25 ne: tion: vice:	FS Liquid Single Wi 5/14/2009 1986 NULL 22700 Fiberglas	FS LIQUID FUEL ENE/0.0 4 4 I Fuel Tank all UST 5 S (FRP)	TANK	1440 PRINCE OF WAL ON CA ON Serial No: Ulc Standard: Quantity: Unit of Measure: Fuel Type: Fuel Type2: Fuel Type3: Piping Steel: Piping Galvanized: Tanks Single Wall St: Piping Underground: No Underground: Panam Related:	L ES DR OTTAWA K2C 1N6 Gasoline NULL	FS
Instance No: Status: Cont Name: Instance Typ Item: Item Descript Tank Type: Install Date: Install Year: Years in Serv Model: Description: Capacity: Tank Materia Corrosion Pr	nt Name: 13 of 25 ne: tion: vice: vice: n: rotect:	FS Liquid FS Liquid Single W 5/14/2009 1986 NULL 22700	FS LIQUID FUEL ENE/0.0 4 4 I Fuel Tank all UST 5 S (FRP)	TANK	1440 PRINCE OF WAL ON CA ON Manufacturer: Serial No: Ulc Standard: Quantity: Unit of Measure: Fuel Type: Fuel Type2: Fuel Type3: Fuel Type3: Piping Steel: Piping Galvanized: Tanks Single Wall St: Piping Underground: No Underground:	L ES DR OTTAWA K2C 1N6 Gasoline NULL	FS
Owner Accou tem: 1 Instance No: Status: Cont Name: Instance Typ Item: Item Description: Tank Type: Install Date: Install Year: Years in Serv Model: Description: Capacity: Tank Materia Corrosion Pro	nt Name: 13 of 25 13 of 25 vice: tion: vice: vice: vice: cotect: cotect:	FS Liquid Single Wi 5/14/2009 1986 NULL 22700 Fiberglas	FS LIQUID FUEL ENE/0.0 4 4 I Fuel Tank I Fuel Tank all UST 5 s (FRP) s	TANK 83.2 / 0.31	1440 PRINCE OF WAL ON CA ON Serial No: Ulc Standard: Quantity: Unit of Measure: Fuel Type: Fuel Type2: Fuel Type3: Piping Steel: Piping Galvanized: Tanks Single Wall St: Piping Underground: No Underground: Panam Related:	L ES DR OTTAWA K2C 1N6 Gasoline NULL	FS
Owner Accounters: <u>1</u> Instance No: Status: Cont Name: Instance Type Item: Item Description: Tank Type: Install Year: Years in Serve Model: Description: Capacity: Tank Materia Corrosion Protest Facility Type:	13 of 25 13 of 25 tion: vice: vice: otect: otect:	FS Liquid Single Wi 5/14/2009 1986 NULL 22700 Fiberglas	FS LIQUID FUEL ENE/0.0 4 1 Fuel Tank I Fuel Tank all UST 5 s (FRP) s FS Liquid Fuel Tan	TANK 83.2 / 0.31	1440 PRINCE OF WAL ON CA ON Serial No: Ulc Standard: Quantity: Unit of Measure: Fuel Type: Fuel Type2: Fuel Type3: Piping Steel: Piping Galvanized: Tanks Single Wall St: Piping Underground: No Underground: Panam Related:	L ES DR OTTAWA K2C 1N6 Gasoline NULL	FS
Dwner Accou tem: 1 Instance No: Status: Cont Name: Instance Typ Item: Instance Typ Item: Instance Typ Item: Instance Typ Item: Instance Typ Item: Install Year: Install Year: Years in Serv Model: Description: Capacity: Tank Materia Corrosion Pr Overfill Prote Facility Type: Parent Facility	13 of 25 13 of 25 tion: vice: vice: vice: y Type:	FS Liquid Single Wi 5/14/2009 1986 NULL 22700 Fiberglas	FS LIQUID FUEL ENE/0.0 4 4 I Fuel Tank I Fuel Tank all UST 5 s (FRP) s	TANK 83.2 / 0.31	1440 PRINCE OF WAL ON CA ON Serial No: Ulc Standard: Quantity: Unit of Measure: Fuel Type: Fuel Type2: Fuel Type3: Piping Steel: Piping Galvanized: Tanks Single Wall St: Piping Underground: No Underground: Panam Related:	L ES DR OTTAWA K2C 1N6 Gasoline NULL	FS
Owner Accou tem: <u>1</u> Instance No: Status: Cont Name: Instance Typ Item: Item Description: Tank Type: Install Date: Install Year: Years in Serv Model: Description: Capacity: Tank Materia Corrosion Pro	13 of 25 13 of 25 ee: tion: vice: vice: d: rotect: ect: y Type: tion:	FS Liquid Single W: 5/14/2009 1986 NULL 22700 Fiberglas Fiberglas	FS LIQUID FUEL ENE/0.0 4 1 Fuel Tank 1 Fuel Tank all UST 5 s (FRP) s FS Liquid Fuel Tan FS Gasoline Station	NK 83.2 / 0.31	1440 PRINCE OF WAL ON CA ON Serial No: Ulc Standard: Quantity: Unit of Measure: Fuel Type: Fuel Type2: Fuel Type3: Piping Steel: Piping Galvanized: Tanks Single Wall St: Piping Underground: No Underground: Panam Related:	L ES DR OTTAWA K2C 1N6 Gasoline NULL	FS
Dwner Accou tem: 1 Instance No: Status: Cont Name: Instance Typ Item: Instance Typ Item: Install Date: Install Date: Install Year: Years in Serv Model: Description: Capacity: Tank Materia Corrosion Pr Overfill Prote Facility Type: Facility Locat Device Install	It Name: 13 of 25 13 of 25 13 of 25 e: tion: vice:	FS Liquid Single W: 5/14/2009 1986 NULL 22700 Fiberglas Fiberglas	FS LIQUID FUEL ENE/0.0 4 1 Fuel Tank 1 Fuel Tank all UST 5 s (FRP) s FS Liquid Fuel Tan FS Gasoline Station	NK 83.2 / 0.31	1440 PRINCE OF WAL ON CA ON Serial No: Ulc Standard: Quantity: Unit of Measure: Fuel Type: Fuel Type2: Fuel Type3: Piping Steel: Piping Galvanized: Tanks Single Wall St: Piping Underground: No Underground: Panam Related: Panam Venue:	L ES DR OTTAWA K2C 1N6 Gasoline NULL	FS
2wner Accou tem: 1 Instance No: Status: Cont Name: Instance Typ Item: Install Content Install Year: Install Year: Install Year: Notel: Description: Capacity: Tank Materia Corrosion Pr Overfill Prote Facility Locat Devrice Install Device Install	It Name: 13 of 25 13 of 25 13 of 25 vice: tion: vice	FS Liquid Single W: 5/14/2009 1986 NULL 22700 Fiberglas Fiberglas	FS LIQUID FUEL ENE/0.0 4 1 Fuel Tank 1 Fuel Tank all UST 5 s (FRP) s FS Liquid Fuel Tan FS Gasoline Station	NK 83.2 / 0.31	1440 PRINCE OF WAL ON CA ON Serial No: Ulc Standard: Quantity: Unit of Measure: Fuel Type: Fuel Type2: Fuel Type3: Piping Steel: Piping Galvanized: Tanks Single Wall St: Piping Underground: No Underground: Panam Related: Panam Venue:	L ES DR OTTAWA K2C 1N6 Gasoline NULL	FS
Dwner Accou tem: 1 Instance No: Status: Cont Name: Instance Typ Item: Item Description: Tank Type: Install Date: Install Year: Years in Serv Model: Description: Capacity: Tank Materia Corrosion Prote Facility Type: Parent Facility Facility Locat	13 of 25 13 of 25 13 of 25 ee: tion: vice:	FS Liquid Single W: 5/14/2009 1986 NULL 22700 Fiberglas Fiberglas	FS LIQUID FUEL ENE/0.0 4 1 Fuel Tank 1 Fuel Tank all UST 5 s (FRP) s FS Liquid Fuel Tan FS Gasoline Station	NK 83.2 / 0.31 Nk on - Self Serve WALES DR OTT/ D INC	1440 PRINCE OF WAL ON CA ON Serial No: Ulc Standard: Quantity: Unit of Measure: Fuel Type: Fuel Type2: Fuel Type3: Piping Steel: Piping Galvanized: Tanks Single Wall St: Piping Underground: No Underground: Panam Related: Panam Venue:	L ES DR OTTAWA K2C 1N6 Gasoline NULL	FS

Мар Кеу	Number Records		Direction/ Distance (m)	Elev/Diff (m)	Site		DB
<u>1</u>	14 of 25		ENE/0.0	83.2 / 0.31	1681734 ONTARIO INC 1440 PRINCE OF WALES DR ON CA ON	OTTAWA K2C 1N6	FST
Instance No: Status: Cont Name: Instance Typ Item: Item Descrip Tank Type: Install Date: Install Pear: Years in Ser Model: Description: Capacity: Tank Materia Corrosion Pl Overfill Prote Facility Type: Parent Facilit Facility Local Device Instal Liquid Fuel T Overfill Prote Overfill Prote	be: vicon: vice: al: rotect: ect: : ty Type: tion: led Locatio <u>rank Details</u> ection:	F n: 14	uel Tank UST FRP) S Liquid Fuel Tank S Gasoline Station	- Self Serve /ALES DR OTTA	Manufacturer: Serial No: Ulc Standard: Quantity: Unit of Measure: Fuel Type: Gasoli Fuel Type2: NULL Fuel Type3: NULL Piping Steel: Piping Galvanized: Tanks Single Wall St: Piping Underground: No Underground: Panam Related: Panam Venue: WA K2C 1N6 ON CA	ne	
Item:	15 of 25		ENE/0.0		Shell Canada Products		
Generator No SIC Code: SIC Descripti Approval Yea PO Box No: Country: Status: Co Admin: Choice of Co Phone No Ad Contaminated MHSW Facilit	ion: ars: ntact: Imin: d Facility:	4. G	N5328887 47110 asoline Stations w 012	ith Convenience	1440 Prince of Wales Drive Ottawa ON K2C 1N6 Stores		GEN
1	16 of 25		ENE/0.0	83.2 / 0.31	Shell Canada Products 1440 Prince of Wales Drive Ottawa ON		GEN
Generator No SIC Code: SIC Descripti Approval Yea PO Box No: Country: Status: Co Admin:	ion:	4.	N5328887 47110 013				

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Choice of Col Phone No Ad Contaminated MHSW Facilit	min: d Facility:				
<u>Detail(s)</u>					
Waste Class: Waste Class I		221 LIGHT FUELS			
<u>1</u>	17 of 25	ENE/0.0	83.2 / 0.31	Shell Canada Products 1440 Prince of Wales Drive Ottawa ON K2C 1N6	GEN
Generator No SIC Code: SIC Description Approval Yea PO Box No: Country:	on:	ON5328887 447110 447110 2016 Canada			
Status: Co Admin: Choice of Coi Phone No Ad Contaminated MHSW Facilit	min: d Facility:	David K Chang CO_ADMIN 905-712-0510 Ext. No No			
<u>Detail(s)</u>					
Waste Class: Waste Class I		221 LIGHT FUELS			
<u>1</u>	18 of 25	ENE/0.0	83.2 / 0.31	Shell Canada Products 1440 Prince of Wales Drive Ottawa ON K2C 1N6	GEN
Generator No SIC Code: SIC Description Approval Yea PO Box No:	on:	ON5328887 447110 447110 2015			
Country: Status: Co Admin: Choice of Col	nfact.	Canada David K Chang CO_ADMIN			
Phone No Ad Contaminated MHSW Facilit	min: d Facility:	905-712-0510 Ext. No No			
<u>Detail(s)</u>					
Waste Class: Waste Class I		221 LIGHT FUELS			
<u>1</u>	19 of 25	ENE/0.0	83.2 / 0.31	Shell Canada Products 1440 Prince of Wales Drive Ottawa ON K2C 1N6	GEN
Generator No SIC Code: SIC Descriptio		ON5328887 447110 447110			

50

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Approval Yea PO Box No:	ars:	2014			
Country: Status:		Canada			
Co Admin: Choice of Co	ontact:	Paula M Hutchison CO_ADMIN			
Phone No Ad	lmin:	519-884-0510 Ext.2 No	212		
Contaminate MHSW Facilit		No			
<u>Detail(s)</u>					
Waste Class:		221			
Waste Class	Name:	LIGHT FUELS			
1	20 of 25	ENE/0.0	83.2 / 0.31	Shell Canada Products 1440 Prince of Wales Drive Ottawa ON K2C 1N6	GEN
Generator No SIC Code: SIC Descripti		ON5328887			
Approval Yea PO Box No:		As of Dec 2018			
Country: Status:		Canada Registered			
Co Admin:		Registered			
Choice of Co Phone No Ad	lmin:				
Contaminate MHSW Facili					
<u>Detail(s)</u>					
Waste Class: Waste Class		221 I Light fuels			
Waste Class: Waste Class		221 T Light fuels			
	nume.	Light racio			
<u>1</u>	21 of 25	ENE/0.0	83.2 / 0.31	BGIS - C/O SHELL RETAIL 1440 Prince of Wales Dr. Ottawa ON K2C 1N6	GEN
Generator No SIC Code:		ON5478028			
SIC Descripti Approval Yea PO Box No:		As of Dec 2017			
Country: Status:		Canada Registered			
Co Admin:		Registered			
Choice of Co Phone No Ad Contaminate MHSW Facilit	lmin: d Facility:				
<u>Detail(s)</u>					
Waste Class: Waste Class		146 L Other specified inor	ganic sludges, slu	rries or solids	

Map Key	Number Records		Elev/Diff (m)	Site		DB
1	22 of 25	ENE/0.0	83.2 / 0.31	Shell Canada Product 1440 Prince of Wales Ottawa ON K2C 1N6		GEN
Generator No SIC Code: SIC Descript Approval Yea PO Box No: Country: Status: Co Admin: Choice of Co Phone No Ad Contaminate MHSW Facili	tion: ars: ontact: dmin: ed Facility:	ON5328887 As of Jul 2020 Canada Registered				
<u>Detail(s)</u> Waste Class	:	251 L				
Waste Class		Waste oils/sludges	(petroleum based)		
Waste Class Waste Class	-	221 I Light fuels				
Waste Class Waste Class		221 L Light fuels				
Waste Class Waste Class		221 T Light fuels				
<u>1</u>	23 of 25	ENE/0.0	83.2 / 0.31	1440 PRINCE OF WAL OTTAWA ON K2C 1N	-	DTNK
Delisted Fue	l Storage Ta	<u>ank</u>				
Instance No Status: Instance Typ Fuel Type: Cont Name: Capacity: Tank Materia Corrosion P Tank Type: Install Year: Facility Type Device Insta Fuel Type 2: Fuel Type 3: Item: Item Description: Instance Crea Instance Crea Instance Crea Serial No: ULC Standa Quantity: Unit of Measure	pe: al: Prot: e: alled Loc: : otion: : eation Dt: stall Dt: er: ard:	9845038 Active	ELF SERVE	Creation Date: Overfill Prot Type: Facility Location: Piping SW Steel: Piping SW Galvan: Tanks SW Steel: Piping Underground: No Underground: Max Hazard Rank: Max Hazard Rank 1: Nxt Period Start Dt: Program Area 1: Program Area 1: Program Area 2: Nxt Period Strt Dt 2: Risk Based Periodic: Vol of Directives: Years in Service: Created Date: Federal Device: Periodic Exempt: Statutory Interval: Rcomnd Insp Interval: Recommended Toler: Panam Venue Name: External Identifier:	0 0 3 5	

Мар Кеу	Number Records		Elev/Diff (m)	Site	DE
Parent Fac T TSSA Base S	Sched Cycle				
TSSA Base S Original Sou Record Date	rce:	FST 31-MAY-2021			
1	24 of 25	ENE/0.0	83.2 / 0.31	Shell Canada Products 1440 Prince of Wales D Ottawa ON K2C 1N6	GEN
Generator No SIC Code:		ON3972709			
SIC Descript Approval Yea PO Box No:		As of Nov 2021			
Country: Status: Co Admin: Choice of Co Phone No Ac Contaminate MHSW Facili	lmin: d Facility:	Canada Registered			
<u>Detail(s)</u>	.				
Waste Class. Waste Class		221 L Light fuels			
1	25 of 25	ENE/0.0	83.2 / 0.31	Shell Canada Products 1440 Prince of Wales D Ottawa ON K2C 1N6	GEN
Generator No SIC Code:		ON3972709			
SIC Descript Approval Yea PO Box No:		As of Oct 2022			
Country: Status: Co Admin: Choice of Co		Canada Registered			
Phone No Ac Contaminate MHSW Facili	d Facility:				
<u>Detail(s)</u>					
Waste Class. Waste Class		221 L LIGHT FUELS			
2	1 of 1	NNW/0.0	83.2 / 0.31	ON	WWI
Well ID: Construction Use 1st: Use 2nd: Final Well St Water Type: Casing Mate Audit No:	tatus:	1508664 Commerical 0 Water Supply		Flowing (Y/N): Flow Rate: Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec:	6/01/1959 RUE 216

	mber of cords	Direction/ Distance (m)	Elev/Diff (m)	Site		
Tag: Constructn Metho Elevation (m):				Form Version: Owner: County: Lot:	1 OTTAWA-CARLETON	
Elevatn Reliabilty Depth to Bedrock Well Depth: Overburden/Bedr	2			Concession: Concession Name: Easting NAD83:		
Pump Rate: Static Water Leve Clear/Cloudy:				Northing NAD83: Zone: UTM Reliability:		
<i>Aunicipality:</i> Site Info:		OTTAWA CITY				
PDF URL (Map):		https://d2khazk8e83	rdv.cloudfront.ne	et/moe_mapping/downloads	s/2Water/Wells_pdfs/150\1508664.pdf	
Additional Detail(s	<u>s) (Map)</u>					
<i>Well Completed D Year Completed:</i> Depth (m):	ate:	05/25/1959 1959 45.72				
.atitude: .ongitude: Path:		45.3685458132539 -75.7017678740619 150\1508664.pdf	I			
Bore Hole Informa	<u>ntion</u>					
Bore Hole ID: DP2BR: Spatial Status: Code OB: Code OB Desc: Open Hole:	10030	698		Elevation: Elevrc: Zone: East83: North83: Org CS:	18 445045.70 5024132.00	
Cluster Kind: Date Completed: Remarks:	05/25/	1959		UTMRC: UTMRC Desc: Location Method:	5 margin of error : 100 m - 300 m p5	
oc Method Desc: Elevrc Desc: ocation Source L mprovement Loca mprovement Loca Source Revision (Supplier Commen	Date: ation Source: ation Method: Comment:	-	「M Rel Code 5: r	margin of error : 100 m - 300		
<u>)verburden and E</u> Materials Interval	<u>Bedrock</u>					
ormation ID: ayer: Color: General Color:		931010277 1				
lat1: lost Common Ma lat2: lat2 Desc: lat3:	terial:	05 CLAY				
<i>Mat3 Desc: Formation Top De Formation End De</i> Formation End De	pth:	0.0 108.0 ft				
Overburden and E	Bedrock					

<u>Overburden and Bedrock</u> <u>Materials Interval</u>

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Formation ID):	931010278			
Layer: Color:		2			
General Colo Mat1:	or:	09			
Most Commo	on Material:	MEDIUM SAND			
Mat2:					
Mat2 Desc: Mat3:					
Mat3 Desc:					
Formation To		108.0			
Formation El Formation El	nd Depth: nd Depth UOM:	110.0 ft			
<u>Overburden a</u> Materials Inte	and Bedrock erval				
Formation ID):	931010279			
Layer: Color:		3 0			
General Colo	or:	0			
Mat1:		00			
Most Commo	on Material:	UNKNOWN TYPE			
Mat2: Mat2 Desc:		00 UNKNOWN TYPE			
Mat3:		00			
Mat3 Desc:	an Dantha	UNKNOWN TYPE			
Formation To Formation El	op Deptn: nd Depth:	110.0 150.0			
	nd Depth UOM:	ft			
<u>Method of Co Use</u>	onstruction & Well				
Method Cons	struction ID:	961508664			
	struction Code:	1 Ochle Teel			
Method Cons Other Metho	struction: d Construction:	Cable Tool			
<u>Pipe Informa</u>	<u>tion</u>				
Pipe ID:		10579268			
Casing No: Comment: Alt Name:		1			
<u>Construction</u>	n Record - Casing				
Casing ID:		930054028			
Layer:		1			
Material:	u Mataulali	1 07551			
Open Hole of Depth From:		STEEL			
Depth To:		110.0			
Casing Diam	eter:	5.0			
Casing Diam Casing Depti	eter UOM: h UOM:	inch ft			
<u>Results of W</u>	ell Yield Testing				

Pumping Test Method Desc: PUMP

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Pump Test II	D:	991508664			
Pump Set At	t:				
Static Level:	•	35.0			
Final Level A	After Pumping:	75.0			
Recommend	led Pump Depth:	75.0			
Pumping Rat	te:	8.0			
Flowing Rate					
Recommend	led Pump Rate:	8.0			
Levels UOM:	: .	ft			
Rate UOM:		GPM			
Water State	After Test Code:	2			
Water State	After Test:	CLOUDY			
Pumping Tes	st Method:	1			
Pumping Du	ration HR:	1			
Pumping Du	ration MIN:	0			
Flowing:		No			
Water Details	' <u>s</u>				
Water ID:		933463280			
Laver.		1			

water ID:	93346326
Layer:	1
Kind Code:	1
Kind:	FRESH
Water Found Depth:	150.0
Water Found Depth UOM:	ft

<u>Links</u>

Bore Hole ID:	10030698	Tag No:	
Depth M:	45.72	Contractor:	4216
Year Completed:	1959	Latitude:	45.3685458132539
Well Completed Dt:	05/25/1959	Longitude:	-75.7017678740619
Audit No:		Y:	45.36854580617695
Path:	150\1508664.pdf	Х:	-75.70176771203307

<u>3</u>	1 of 1	ENE/4.5	82.9 / 0.03	1440 PRINCE OF WA Ottawa ON	ALES DR	WWIS
Well ID: Construct Use 1st: Use 2nd:	tion Date:	7196091		Flowing (Y/N): Flow Rate: Data Entry Status: Data Src:		
Final Well Water Typ Casing Ma	e:	Abandoned-Other		Date Received: Selected Flag: Abandonment Rec:	01/28/2013 TRUE Yes	
Audit No: Tag:	n Method:	Z157176		Contractor: Form Version: Owner:	7241 7	
Elevation Elevatn Re Depth to E	(m): eliabilty:			County: Lot: Concession:	OTTAWA-CARLETON	
Well Depti Overburde Pump Rat Static Wat	en/Bedrock: e:			Concession Name: Easting NAD83: Northing NAD83: Zone:		
Clear/Clou Municipal Site Info:		NEPEAN TOWNS	HIP	UTM Reliability:		
PDF URL	(Мар):	https://d2khazk8e8	3rdv.cloudfront.n	et/moe_mapping/downloads	/2Water/Wells_pdfs/719\7196091.pdf	

Additional Detail(s) (Map)

Map Key Number Records		Elev/Diff (m)	Site		D
Well Completed Date:	01/10/2013				
Year Completed:	2013				
Depth (m):					
Latitude:	45.368575270242				
Longitude:	-75.70136853606	85			
Path:	719\7196091.pdf				
Bore Hole Information					
Bore Hole ID:	1004244290		Elevation:		
DP2BR:			Elevrc: Zone:	18	
Spatial Status: Code OB:			East83:	445077.00	
Code OB. Code OB Desc:					
			North83:	5024135.00	
Open Hole:			Org CS: UTMRC:	UTM83 4	
Cluster Kind:	01/10/2013				
Date Completed: Remarks:	01/10/2013		UTMRC Desc: Location Method:	margin of error : 30 m - 100 m	
Remarks: Loc Method Desc:	on Water Well Re	cord	Location wethod:	wwr	
Loc Method Desc: Elevrc Desc:		colu			
Location Source Date:					
Improvement Location S	0,000				
Improvement Location S					
Source Revision Comme					
Supplier Comment:	ant.				
Annular Space/Abandon	ment_				
Sealing Record					
Plug ID:	1004778702				
Layer:	2				
Plug From:	0.2099999934434	8907			
Plug To:	1.2200000286102	295			
Plug Depth UOM:	m				
Annular Space/Abandon Sealing Record	<u>ment</u>				
Plug ID:	1004778703				
Layer:	3				
Plug From:	1.2200000286102				
Plug To:	6.0999999046325	68			
Plug Depth UOM:	m				
Annular Space/Abandon Sealing Record	<u>ment</u>				
Plug ID:	1004778701				
Layer:	1				
Plug From:	0.0				
Plug To:	0.2099999934434	8907			
Plug Depth UOM:	m				
Method of Construction of Use	& Well				
Method Construction ID:					
Method Construction Co	de:				
Method Construction:					
Other Method Constructi	ion:				
57 erisinfo.co	m Environmental Risk In	formation Servic	ces	Order No: 2310	27004

Мар Кеу	Number Records		Elev/Diff (m)	Site		DE
Pipe Informat	<u>tion</u>					
Pipe ID: Casing No: Comment: Alt Name:		1004778694 0				
<u>Construction</u>	Record - C	asing				
Casing ID: Layer: Material: Open Hole or Depth From: Depth To: Casing Diame Casing Depth	eter: eter UOM:	1004778698 1 5 PLASTIC 0.0 1.2200000286102 5.1999998092651 cm m				
<u>Construction</u>	Record - S	<u>creen</u>				
Screen ID: Layer: Slot: Screen Top D Screen End D Screen Mater Screen Depth Screen Diame Screen Diame	Depth: rial: n UOM: eter UOM:	1004778699 1 10 1.2200000286102 6.0999999046325 5 m cm 6.0300002098083	68			
Water Details	i					
Water ID: Layer: Kind Code: Kind:		1004778697				
Water Found Water Found		<i>1:</i> m				
<u>Hole Diamete</u>	<u>er</u>					
Hole ID: Diameter: Depth From: Depth To: Hole Depth U Hole Diamete		1004778696 m cm				
Links		•				
<u>LINKS</u> Bore Hole ID: Depth M: Year Complet Well Complet Audit No: Path:	ted:	1004244290 2013 01/10/2013 Z157176 719\7196091.pdf		Tag No: Contractor: Latitude: Longitude: Y: X:	7241 45.3685752702427 -75.7013685360685 45.36857526300898 -75.7013683741882	
<u>4</u>	1 of 1	NW/5.7	82.9 / 0.00	1432 PRINIES W CITY OF OSHAW	/AHES DRIVE lot 34 con B VA ON	wwws

Map Key	Number Records		Direction/ Distance (m)	Elev/Diff (m)	Site	Di
Nell ID:		1535391			Flowing (Y/N):	
Construction	Date:				Flow Rate:	
Jse 1st:					Data Entry Status:	
Jse 2nd:					Data Src:	
Final Well Sta	tus:	Observation	n Wells		Date Received:	02/09/2005
Nater Type:					Selected Flag:	TRUE
Casing Mater	ial:				Abandonment Rec:	
Audit No:		Z20839			Contractor:	1844
Tag:		A011935			Form Version:	3
Constructn M	lethod:				Owner:	
Elevation (m)	:				County:	OTTAWA-CARLETON
Elevatn Relia	bilty:				Lot:	034
Depth to Bed	rock:				Concession:	В
Nell Depth:					Concession Name:	
Overburden/E	Bedrock:				Easting NAD83:	
Pump Rate:					Northing NAD83:	
Static Water L	Level:				Zone:	
Clear/Cloudy:					UTM Reliability:	
Municipality:		C	OTTAWA CITY			
Site Info:						
PDF URL (Ma	р):	h	ttps://d2khazk8e83	Brdv.cloudfront.n	et/moe_mapping/downloads	/2Water/Wells_pdfs/153\1535391.pdf

Well Completed Date:	09/14/2004
Year Completed:	2004
Depth (m):	6
Latitude:	45.3686618254151
Longitude:	-75.7019314884616
Path:	153\1535391.pdf

Bore Hole Information

Bore Hole ID: DP2BR: Spatial Status: Code OB: Code OB Desc: Open Hole: Cluster Kind: Date Completed: Remarks:	11315930 09/14/2004	Elevation: Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC Desc: Location Method:	18 445033.00 5024145.00 UTM83 4 margin of error : 30 m - 100 m wwr
Loc Method Desc: Elevrc Desc: Location Source Date: Improvement Location	on Water Well Record		

Overburden and Bedrock Materials Interval

Improvement Location Method: Source Revision Comment: Supplier Comment:

932996239
2
2
GREY
06
SILT
05
CLAY

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Mat3:					
Mat3 Desc:		0.0000004400000			
Formation To Formation En	p Depth: d Domth:	0.300000011920928	396		
		6.0 m			
Formation En	d Depth UOM:	m			
<u>Overburden a</u> <u>Materials Inte</u>					
Formation ID:		932996238			
Layer:		1			
Color:		6			
General Color	:	BROWN			
Mat1: Most Commo Mat2:	n Material:				
Mat2 Desc:					
Mat3:					
Mat3 Desc:					
Formation To	p Depth:	0.0			
Formation En	a Deptn: d Depth UOM:	0.300000011920928	390		
Formation En	a Depin OOM.	m			
<u>Annular Spac</u> <u>Sealing Recor</u>	<u>e/Abandonment</u> r <u>d</u>				
Plug ID:		933265515			
Layer:		1			
Plug From:		0.0			
Plug To:		1.200000047683715	58		
Plug Depth U	OM:	m			
<u>Method of Co. Use</u>	nstruction & Well				
Method Const	truction ID:	961535391			
	truction Code:	В			
Method Const		Other Method			
Other Method	Construction:				
<u>Pipe Informati</u>	ion				
Pipe ID:		11330785			
Casing No:		1			
Comment:					
Alt Name:					
<u>Construction</u>	<u>Record - Casing</u>				
Casing ID:		930855157			
Layer:		1			
Material:		5			
Open Hole or	Material:	PLASTIC			
Depth From:		0.0			
Depth To:		1.5			
Casing Diame	eter:	50.0			
Casing Diame		cm			
Casing Depth		m			

Construction Record - Screen

Мар Кеу	Number Records		Direction/ Distance (m)	Elev/Diff (m)	Site		DB
Screen ID: Layer: Slot: Screen Top De Screen End De Screen Materia Screen Depth Screen Diames	epth: al: UOM: ter UOM:	93: 10 1.5 6.C 5 m cm 5.C					
Hole Diameter							
Hole ID: Diameter: Depth From: Depth To: Hole Depth UC Hole Diameter		111 20. 0.0 6.0 m cm)				
<u>Links</u>							
Bore Hole ID: Depth M: Year Complete Well Complete Audit No: Path:		11315930 6 2004 09/14/2004 Z20839 153\1535391	.pdf		Tag No: Contractor: Latitude: Longitude: Y: X:	A011935 1844 45.3686618254151 -75.7019314884616 45.368661818430944 -75.70193132662331	
<u>5</u>	1 of 1	Ν	IE/5.9	82.9 / 0.00	1440 PRINCE OF WA Ottawa ON	ALES DR	wwis
Well ID: Construction I Use 1st: Use 2nd: Final Well Stat Water Type: Casing Materia Audit No: Tag: Constructn Me Elevation (m): Elevatn Reliab Depth to Bedro Well Depth: Overburden/Be Pump Rate: Static Water Lo Clear/Cloudy: Municipality: Site Info: PDF URL (Map	tus: al: ethod: bilty: ock: edrock: evel:		PEAN TOWNSH		Flowing (Y/N): Flow Rate: Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: County: Lot: Concession: Concession Name: Easting NAD83: Northing NAD83: Zone: UTM Reliability:	01/28/2013 TRUE Yes 7241 7 OTTAWA-CARLETON	łf
PDF URL (Map	o):	httj	ps://d2khazk8e83	srav.cloudfront.n	et/moe_mapping/downloads	s/2vvater/vveiis_pats/719\7196093.pd	זג
Additional Det		-	/10/2012				
Well Complete Year Complete Depth (m): Latitude: Longitude: Path:		20 45 -75	(10/2013 13 .3687279679397 5.7014215035989 9\7196093.pdf				

61

Bore Hole Information

Bore Hole ID:	1004244296	Elevation:	
DP2BR:		Elevrc:	
Spatial Status:		Zone:	18
Code OB:		East83:	445073.00
Code OB Desc:		North83:	5024152.00
Open Hole:		Org CS:	UTM83
Cluster Kind:		UTMRC:	4
Date Completed:	01/10/2013	UTMRC Desc:	margin of error : 30 m - 100 m
Remarks:		Location Method:	wwr
Loc Method Desc:	on Water Well Record		
Elevrc Desc:			
Location Source Date:			
Improvement Location	Source:		
Improvement Location	Method:		
Source Revision Comm	ent:		
Supplier Comment:			
A			
Annular Space/Abando	nment		
Sealing Record			
Diver ID:	1001770075		
Plug ID:	1004778875		
Layer: Blug From:	1		
Plug From:	0.0 0.2099999344348907		
Plug To:			
Plug Depth UOM:	m		
Annular Space/Abandor	nment		
Sealing Record			
Plug ID:	1004778876		
Layer:	2		
Plug From:	0.2099999344348907		
Plug To:	1.2200000286102295		
Plug Depth UOM:	m		
Annular Space/Abandor	nment		
Sealing Record			
Blue ID-	1004778877		
Plug ID:	1004778877 3		
Layer: Blug From:	3 1.2200000286102295		
Plug From: Plug To:	6.099999904632568		
	m		
Plug Depth UOM:			
Method of Construction	& Well		
Use			
Method Construction ID	: 1004778874		
Method Construction Co	ode:		
Method Construction:			
Other Method Construct	tion:		
Dia a la farma di			
Pipe Information			
Dina ID:	1004779969		
Pipe ID:	1004778868		
Casing No:	0		
Comment: Alt Name:			

Alt Name:

Construction Record - Casing

Casing ID:	1004778872
Layer:	1
Material:	5
Open Hole or Material:	PLASTIC
Depth From:	0.0
Depth To:	1.2200000286102295
Casing Diameter:	5.199999809265137
Casing Diameter UOM:	cm
Casing Depth UOM:	m

Construction Record - Screen

Screen ID:	1004778873
Layer:	1
Slot:	10
Screen Top Depth:	1.2200000286102295
Screen End Depth:	6.099999904632568
Screen Material:	5
Screen Depth UOM:	m
Screen Diameter UOM:	cm
Screen Diameter:	6.03000020980835

Water Details

Water ID:	1004778871
Layer:	
Kind Code:	
Kind:	
Water Found Depth:	
Water Found Depth UOM:	m
-	

Hole Diameter

Hole ID:	1004778870
Diameter:	
Depth From:	
Depth To:	
Hole Depth UOM:	m
Hole Diameter UOM:	cm

<u>Links</u>

Bore Hole ID: Depth M: Year Completed: Well Completed Dt: Audit No: Path:		1004244296 2013 01/10/2013 Z157175 719\7196093.pdf		Tag No: Contractor: Latitude: Longitude: Y: X:	7241 45.3687279679397 -75.7014215035989 45.368727961263374 -75.70142134242013	
<u>6</u>	1 of 3	WNW/11.5	82.9 / 0.00	SENTINEL CLEANERS 1430 PRINCE OF WALES DRIVE OTTAWA, ON K2C 1N6		GEN
Generator No: SIC Code: SIC Description: Approval Years: PO Box No:		ON0532700 9721 POWER LAUND 86,87,88,89	D./CLEANERS			

	Site	Elev/Diff (m)	Direction/ Distance (m)	Number of Records	
				lmin: d Facility:	intry: tus: Admin: bice of Conta bine No Admi taminated F SW Facility:
					<u>ail(s)</u>
		SOLVENTS	241 HALOGENATED S(ste Class: ste Class Na
GEN	SENTINEL CLEANERS 1430 PRINCE OF WALES DRIVE OTTAWA ON K2C 1N6	82.9 / 0.00	WNW/11.5	2 of 3	<u>6</u> 2
			ON0532700 9721 POWER LAUND./C 92,93,97,98,99,00,0	ion: ars: ontact: dmin: d Facility:	nerator No: Code: Description proval Years Box No: Intry: tus: Admin: bice of Conta bice of Conta bice of Conta bice of Conta bice of Conta SW Facility:
					<u>ail(s)</u>
		SOLVENTS	241 HALOGENATED SO		ste Class: ste Class Na
	SENTINEL CLEANERS 34-156	82.9 / 0.00	WNW/11.5	3 of 3	<u>6</u> 3
GEN	1430 PRINCE OF WALES DRIVE OTTAWA, ON K2C 1N6				
GEN		'CLEANER	ON0532700 9721 POWER LAUND./C 94,95,96	ion: ars: ontact: Imin: d Facility:	nerator No: Code: Description proval Years Box No: Intry: tus: Admin: bice of Conta bice of Conta bice of Conta bice of Conta bice of Conta SW Facility:
GEN		'CLEANER	9721 POWER LAUND./C	ion: ars: ontact: Imin: d Facility:	Code: Description proval Years Box No: untry: tus: Admin: bice of Conta bice of Conta bice No Admin taminated F
GEN			9721 POWER LAUND./C	ion: ars: ontact: dmin: d Facility: ty:	Code: Description proval Years Box No: Intry: tus: Admin: Admin: one of Conta one No Adminated F SW Facility:
GEN			9721 POWER LAUND./C 94,95,96 241	ion: ars: ontact: dmin: d Facility: ty:	Code: Description proval Years Box No: untry: tus: Admin: bice of Conta bice of Conta bice of Conta bice of Conta bice of Conta bice Class: ste Class Na

Map Key Num Reco	ber of ords	Direction/ Distance (m)	Elev/Diff (m)	Site		Ľ
Construction Date:				Flow Rate:		
Use 1st:				Data Entry Status:		
Use 2nd:				Data Src:		
	Abanda	ned-Other		Date Received:	01/28/2013	
Final Well Status:	Abanuo	ned-Other				
Water Type:				Selected Flag:	TRUE	
Casing Material:				Abandonment Rec:	Yes	
Audit No:	Z15717	7		Contractor:	7241	
Tag:				Form Version:	7	
Constructn Method:				Owner:		
Elevation (m):				County:	OTTAWA-CARLETON	
Elevatn Reliabilty:				Lot:	0	
Depth to Bedrock:				Concession:		
Well Depth:				Concession Name:		
Overburden/Bedrocl	k:			Easting NAD83:		
Pump Rate:				Northing NAD83:		
Static Water Level:				Zone:		
Clear/Cloudy:				UTM Reliability:		
Municipality:		NEPEAN TOWNSH	IP	· ···· ·······························		
Site Info:						
PDF URL (Map):		https://d2khazk8e83	rdv.cloudfront.n	et/moe_mapping/downloads	/2Water/Wells_pdfs/719\7196092.pdf	
Additional Detail(s) ((<u>Map)</u>					
Well Completed Date		01/10/2013				
	3.					
Year Completed:		2013				
Depth (m):						
Latitude:		45.3688805871817				
Longitude:		-75.7014872405587	,			
Path:		719\7196092.pdf				
Bore Hole Informatio	<u>on</u>					
Bore Hole ID:	1004244	1293		Elevation:		
DP2BR:				Elevrc:		
Spatial Status:				Zone:	18	
•						
Code OB:				East83:	445068.00	
Code OB Desc:				North83:	5024169.00	
Open Hole:				Org CS:	UTM83	
Cluster Kind:				UTMRC:	4	
Date Completed:	01/10/20	013		UTMRC Desc:	margin of error : 30 m - 100 m	
Remarks:				Location Method:	wwr	
Loc Method Desc:		on Water Well Reco	rd			
Elevrc Desc:			- 1			
Location Source Dat						
mprovement Locati						
mprovement Locati						
Source Revision Co	mment:					
Supplier Comment:						
Annular Space/Abar	donment					
Sealing Record						
Plug ID:		1004778867				
Layer:		3				
Plug From:		1.220000028610229	95			
Plug To:		6.099999904632568				
Plug Depth UOM:		m				
	idonment_					

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Plug ID:		1004778866			
Layer: Plug From: Plug To:		2 0.200000002980232 122.0	224		
Plug Depth L	JOM:	m			
<u>Annular Spa</u> Sealing Reco	<u>ce/Abandonment</u> ord				
Plug ID:		1004778865 1			
Layer: Plug From:		0.0			
Plug To: Plug Depth U	JOM:	0.200000002980232 m	224		
<u>Method of Co Use</u>	onstruction & Well				
Method Con	struction Code:	1004778864			
<u>Pipe Informa</u>	<u>ition</u>				
Pipe ID: Casing No: Comment: Alt Name:		1004778858 0			
Construction	<u>n Record - Casing</u>				
Casing ID:		1004778862			
Layer:		1			
Material: Open Hole o	r Matarial:	5 PLASTIC			
Depth From:		0.0			
Depth To:		1.220000028610229			
Casing Diam Casing Diam		5.199999809265137 cm	1		
Casing Dept		m			
<u>Construction</u>	<u>n Record - Screen</u>				
Screen ID:		1004778863			
Layer:		1 10			
Slot: Screen Top I	Depth:	1.220000028610229	95		
Screen End	Depth:	6.099999904632568			
Screen Mate Screen Dept		5 m			
Screen Diam		cm			
Screen Diam	eter:	6.03000020980835			
Water Detail	S				
Water ID: Laver:		1004778861			

Layer: Kind Code: Kind: Water Found Depth:

Map Key	Number Records			Site		D
Water Found	Depth UON	<i>M:</i> m				
Hole Diamete	<u>er</u>					
Hole ID: Diameter: Depth From: Depth To: Hole Depth U Hole Diamete		1004778860 m cm				
<u>Links</u>						
Bore Hole ID: Depth M: Year Complet Well Complet Audit No: Path:	ted:	1004244293 2013 01/10/2013 Z157177 719\7196092.pdf		Tag No: Contractor: Latitude: Longitude: Y: X:	7241 45.3688805871817 -75.7014872405587 45.368880580218324 -75.7014870793013	
<u>8</u>	1 of 1	E/15.2	82.9/0.03	Prince of Wales Driv Ottawa ON	re & Hog's Back Rd.	SPL
Ref No: Year: Incident Dt: Dt MOE Arvl of MOE Reporte Dt Document Site No: Facility Name MOE Respon Site County/E Site Geo Ref Site District C Nearest Wate Site Address: Site Region: Site Address: Site Region: Site Address: Site Region: Site Address: Site Conc: Site Geo Ref Site Map Datu Northing: Incident Caus Incident Caus	ed Dt: Closed: se: se: District: Meth: Diffice: ercourse: ality: Accu: um: se:	-	oil to CB <unofficia les Drive & Hog's Bac</unofficia 		0 - No Impact	
Environment Nature of Imp Contaminant System Facili Client Name: Client Type: Call Report L Contaminant Contaminant Contaminant Contaminant Receiving Me Receiving En Incident Reas	ocat: Qty: ity Address ocatn Geoc Code: Name: Limit 1: t Freq 1: UN No 1: edium: wironment:	data: 15 MOTOR OIL 1993	4			

erisinfo.com | Environmental Risk Information Services

Мар Кеу	Number Records		Elev/Diff (m)	Site	DE
Incident Sum Activity Prec Property 2nd	eding Spill:		cup motor oil to CB	6. City cleaning.	
Property Ten Sector Type:		s hed: Unknown / N/A			
SAC Action (UTKITOWIT / N/A			
Source Type		Motor Vehicle			
<u>9</u>	1 of 1	NNE/19.3	81.8 / -1.08	1406-1430 Prince of Whales Dr. & 885 Meadowlands Dr. Ottawa ON	EHS
Order No:		20050725014		Nearest Intersection:	
Status:		С		Municipality:	
Report Type: Report Date:		Basic Report 8/2/2005		Client Prov/State: ON Search Radius (km): 0.25	
Date Receive		7/25/2005		X: -75.702761	
Previous Site				Y: 45.368538	
Lot/Building Additional In					
<u>10</u>	1 of 4	SW/40.8	83.9 / 1.00	DATA BUSINESS FORMS LIMITED 885 Meadowlands Dr Suite 401 Ottawa ON K2C 3N2	SCT
Established:		0000			
Plant Size (ft		0			
Employment		6			
<u>Details</u> Description: SIC/NAICS C		Other Printing 323119			
<u>10</u>	2 of 4	SW/40.8	83.9 / 1.00	<i>Elevation Elevators Inc. 885 Meadowlands Drive Ottawa ON K2C 3N2</i>	GEN
Generator No SIC Code:	0:	ON4438955			
SIC Descript Approval Yea PO Box No:		As of Jul 2020			
Country:		Canada			
Status:		Registered			
Co Admin: Choice of Co Phone No Ac Contaminate MHSW Facili	dmin: ed Facility:				
<u>Detail(s)</u>					
Waste Class. Waste Class		252 T Waste crankcase	oils and lubricants		
<u>10</u>	3 of 4	SW/40.8	83.9 / 1.00	MeadowlandsRx Meadowlands Pharmacy 885 Meadowlands Dr East, Unit 15 Ottawa ON K2C 3N2	GEN
68	erisinfo.co	m Environmental Risk In	formation Service	os Order No	: 23102700434

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Generator No SIC Code:		ON2814183			
SIC Descripti Approval Yea		As of Nov 2021			
PO Box No: Country:		Canada			
Status: Co Admin: Choice of Co	ntaati	Registered			
Phone No Ad	lmin:				
Contaminate MHSW Facilit					
<u>Detail(s)</u>					
Waste Class: Waste Class		261 P Pharmaceuticals			
Waste Class:		312 P Dethological waster			
Waste Class	Name:	Pathological wastes	j		
<u>10</u>	4 of 4	SW/40.8	83.9 / 1.00	MeadowlandsRx Meadowlands Pharmacy 885 Meadowlands Dr East, Unit 15 Ottawa ON K2C 3N2	GEN
Generator No SIC Code:):	ON2814183			
SIC Descripti		As of Oct 2022			
Approval Yea PO Box No:	irs:				
Country: Status:		Canada Registered			
Co Admin: Choice of Co	ntact:				
Phone No Ad Contaminate MHSW Facili	d Facility:				
<u>Detail(s)</u>					
Waste Class: Waste Class		261 P PHARMACEUTICA	LS		
Waste Class: Waste Class		312 P PATHOLOGICAL W	VASTES		
<u>11</u>	1 of 16	SSE/45.3	83.9 / 1.00	PRINCE OF WALES SUNOCO 1448 PRINCE OF WALES DR OTTAWA ON K2C 1P1	PRT
Location ID:		11049 rotoil			
Type: Expiry Date:		retail 1994-07-31			
Capacity (L): Licence #:		0 0076394725			
<u>11</u>	2 of 16	SSE/45.3	83.9 / 1.00	PRINCE OF WALES SUNOCO 1448 PRINCE OF WALES DR OTTAWA ON K2C1P1	RST

Мар Кеу	Numbe Record		Direction/ Distance (m)	Elev/Diff (m)	Site		DB
Headcode: Headcode De Phone: List Name: Description:		S	186800 ervice Stations-G 132248366	asoline, Oil & Nai	rural Gas		
<u>11</u>	3 of 16		SSE/45.3	83.9 / 1.00	OIL CHANGERS 1448 PRINCE OF WAI OTTAWA ON K2C 1P		RST
Headcode: Headcode De Phone: List Name: Description:			0921430 IIL CHANGES & L	UBRICATION SI	ERVICE		
<u>11</u>	4 of 16		SSE/45.3	83.9 / 1.00	GHASSAN DACCACH 1448 PRINCE OF WAI OTTAWA ON K2C 1P	LES DR	DTNK
<u>Delisted Exp</u> <u>Facilities</u>	oired Fuel S	<u>afety</u>					
Instance No: Status: Instance ID: Instance Typ Instance Cree Instance Cree Instance Inst Item Descrip Manufacture Model: Serial No: ULC Standar Quantity: Unit of Meas Overfill Prot Creation Dat Next Periodia TSSA Base S TSSAMax Ha TSSA Period TSSA Period TSSA Period TSSA Period TSSA Recd I TSSA Progra Description: Original Sou Record Date	pe: tation Dt: tati Dt: tion: tr: rd: Type: c Str DT: Sched Cyck azard Rank based Perio c Str DT: Sched Cyck azard Rank based Perio to Directi lic Exempt: ory Interval folerance: am Area: am Area 2: trce:	1: dic Yn: ives: : : : : :	XP p to May 2013		Expired Date: Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel: Piping Galvanized: Tank Single Wall St: Piping Underground: Tank Underground: Source:	12/8/2009 10:08	
<u>11</u>	5 of 16		SSE/45.3	83.9 / 1.00	GHASSAN DACCACH 1448 PRINCE OF WA OTTAWA ON		DTNK

Delisted Expired Fuel Safety

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	D
Facilities					
Instance No: Status: Instance ID: Instance Typ Instance Crea Instance Inst Item Descript	ation Dt: all Dt:	ED		Expired Date: Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related:	
Manufacturei Model: Serial No: ULC Standar				Panam Venue Nm: External Identifier: Item: Piping Steel:	
Quantity: Unit of Measu Overfill Prot Creation Date	Type: e:			Piping Galvanized: Tank Single Wall St: Piping Underground: Tank Underground:	
TSSAMax Ha TSSA Risk Ba	Sched Cycle 2: zard Rank 1: ased Periodic Yn: e of Directives: ic Exempt: ory Interval:			Source:	
TSSA Recd T TSSA Progra TSSA Progra Description: Original Soui	olerance: m Area: m Area 2:	FS Piping EXP			
Record Date:		Up to Mar 2012			
<u>11</u>	6 of 16	SSE/45.3	83.9 / 1.00	GHASSAN DACCACHE 1448 PRINCE OF WALES DR OTTAWA ON	DTN
Delisted Expl Facilities	ired Fuel Safety				
Instance No: Status:	11364 EXPIR			Expired Date: Max Hazard Rank:	
Instance ID: Instance Typ Instance Crea Instance Inst Item Descript	ation Dt: all Dt: tion:			Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related:	
Manufacturei Model: Serial No: ULC Standard Quantity:				Panam Venue Nm: External Identifier: Item: Piping Steel: Piping Galvanized:	
Unit of Mease Overfill Prot Creation Date Next Periodic	Type: e: : Str DT:			Tank Single Wall St: Piping Underground: Tank Underground: Source:	
TSSAMax Ha TSSA Risk Ba	Ched Cycle 2: zard Rank 1: ased Periodic Yn: e of Directives: ic Exempt:				
TSSA Periodi TSSA Statuto TSSA Recd II TSSA Recd T	ory Interval: nsp Interva:				

Map Key	Number Records		Direction/ Distance (m)	Elev/Diff (m)	Site	DB
TSSA Progra TSSA Progra Description: Original Sou Record Date	am Area 2: rce:		FS Piping EXP Up to Mar 2012			
<u>11</u>	7 of 16		SSE/45.3	83.9 / 1.00	OIL CHANGERS 1448 PRINCE OF WA OTTAWA ON K2C1P	
Headcode: Headcode De Phone: List Name: Description:			00921430 OIL CHANGES & 1 6132288087 INFO-DIRECT(TM			
<u>11</u>	8 of 16		SSE/45.3	83.9 / 1.00	GHASSAN DACCAC 1448 PRINCE OF WA ON CA ON	HE NLES DR OTTAWA K2C 1P1 DTNK
<u>Delisted Exp</u> Facilities	ired Fuel Sa	<u>afety</u>				
Instance No: Status: Instance ID: Instance Typ Instance Cre Instance Inst Item Descrip Manufacture, Model: Serial No: ULC Standar Quantity: Unit of Meas Overfill Prot Creation Dat Next Periodic TSSA Base S TSSAMax Ha TSSA Resk B TSSA Volum TSSA Period TSSA Recd I TSSA Recd I TSSA Progra TSSA Progra TSSA Progra	be: ation Dt: tall Dt: tion: r: r: rd: ure: Type: c Str DT: Sched Cycle ased Period te of Directiv lic Exempt: ory Interval: nsp Interval: Tolerance: am Area 2: rce:	NULL NULL NULL 1 EA NULL 7/5/2009 NULL 2: 1: fic Yn: yes:	9		Expired Date: Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel: Piping Galvanized: Tank Single Wall St: Piping Underground: Tank Underground: Source:	NULL 1448 PRINCE OF WALES DR OTTAWA K20 1P1 ON CA FS LIQUID FUEL TANK NULL NULL NULL NULL FS Liquid Fuel Tank
<u>11</u>	9 of 16		SSE/45.3	83.9 / 1.00	GHASSAN DACCAC 1448 PRINCE OF WA ON CA ON	HE NLES DR OTTAWA K2C 1P1 DTNK

Map Key	Number Records		Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Delisted Expir Facilities	ed Fuel Sa	fety				
Instance No:		11157228	8		Expired Date:	
Status:		EXPIRED			Max Hazard Rank:	NULL
Instance ID:					Facility Location:	1448 PRINCE OF WALES DR OTTAWA K20 1P1 ON CA
Instance Type					Facility Type:	FS LIQUID FUEL TANK
Instance Creat		10/2/1989			Fuel Type 2:	NULL
Instance Insta		10/2/1989			Fuel Type 3:	NULL
Item Descripti Manufacturer:		NULL	Fuel Tank		Panam Related: Panam Venue Nm:	NULL NULL
Model:		NULL			External Identifier:	NULL
Serial No:		NULL			Item:	NOLL
ULC Standard		NULL			Piping Steel:	
Quantity:		1			Piping Galvanized:	
Unit of Measu		EA			Tank Single Wall St:	
Overfill Prot T		NULL			Piping Underground:	
Creation Date:			1:24:04 AM		Tank Underground:	
Next Periodic		NULL	NULL		Source:	FS Liquid Fuel Tank
TSSA Base Sc TSSAMax Haz			NULL			
TSSA Risk Ba		-	NULL			
TSSA Volume			NULL			
TSSA Periodic			NULL			
TSSA Statutor	y Interval:		NULL			
TSSA Recd In:	•		NULL			
TSSA Recd To			NULL			
TSSA Progran TSSA Progran			NULL			
ISSA Program	1 Area 2:		NULL			
			NUUL			
Description:			NULL EXP			
			NULL EXP 31-JUL-2020			
Description: Original Sourc Record Date:			EXP	83.9 / 1.00	GHASSAN DACCACH 1448 PRINCE OF WAI ON CA ON	IE LES DR OTTAWA K2C 1P1 DTNK
Description: Original Sourc Record Date: <u>11</u> <u>Delisted Expire</u> <u>Facilities</u> Instance No:	e: 10 of 16 ed Fuel Sat	fety 11157252	EXP 31-JUL-2020 SSE/45.3	83.9 / 1.00	1448 PRINCE OF WAI ON CA ON Expired Date:	LES DR OTTAWA K2C 1P1 DINK
Description: Original Sourc Record Date: <u>11</u> <u>Delisted Expir</u> <u>Facilities</u>	e: 10 of 16 ed Fuel Sat	fety_	EXP 31-JUL-2020 SSE/45.3	83.9 / 1.00	1448 PRINCE OF WAI ON CA ON	LES DR OTTAWA K2C 1P1 DINK NULL 1448 PRINCE OF WALES DR OTTAWA K2C
Description: Original Source Record Date: <u>11</u> <u>Delisted Expire</u> Facilities Instance No: Status: Instance ID:	e: 10 of 16 ed Fuel Sat	fety 11157252	EXP 31-JUL-2020 SSE/45.3	83.9 / 1.00	1448 PRINCE OF WAI ON CA ON Expired Date: Max Hazard Rank: Facility Location:	LES DR OTTAWA K2C 1P1 NULL 1448 PRINCE OF WALES DR OTTAWA K20 1P1 ON CA
Description: Original Sourc Record Date: <u>11</u> <u>Delisted Expir</u> <u>Facilities</u> Instance No: Status:	:e: 10 of 16 ed Fuel Sat	fety 11157252	EXP 31-JUL-2020 SSE/45.3	83.9 / 1.00	1448 PRINCE OF WAI ON CA ON Expired Date: Max Hazard Rank:	LES DR OTTAWA K2C 1P1 DINK NULL 1448 PRINCE OF WALES DR OTTAWA K20
Description: Original Source Record Date: <u>11</u> <u>Delisted Expire</u> Facilities Instance No: Status: Instance ID: Instance Type	e: 10 of 16 ed Fuel Sat : tion Dt:	<u>fety</u> 11157252 EXPIRED	EXP 31-JUL-2020 SSE/45.3	83.9 / 1.00	1448 PRINCE OF WAI ON CA ON Expired Date: Max Hazard Rank: Facility Location: Facility Type:	LES DR OTTAWA K2C 1P1 NULL 1448 PRINCE OF WALES DR OTTAWA K20 1P1 ON CA FS LIQUID FUEL TANK
Description: Original Source Record Date: <u>11</u> <u>Delisted Expire</u> Facilities Instance No: Status: Instance ID: Instance ID: Instance Type Instance Create Instance Instance Ins	ee: 10 of 16 <u>ed Fuel Sat</u> : tion Dt: II Dt: on:	fety 11157252 EXPIRED 10/2/1989 10/2/1989 FS Liquid	EXP 31-JUL-2020 SSE/45.3	83.9 / 1.00	1448 PRINCE OF WAI ON CA ON Expired Date: Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related:	NULL 1448 PRINCE OF WALES DR OTTAWA K20 1P1 ON CA FS LIQUID FUEL TANK NULL NULL NULL
Description: Original Source Record Date: <u>11</u> <u>Delisted Expire</u> Facilities Instance No: Status: Instance ID: Instance ID: Instance Type Instance Create Instance Insta Instance Insta Instance Insta Instance Insta	ee: 10 of 16 ed Fuel Sat ed Fuel Sat ion Dt: II Dt: on:	fety 11157252 EXPIRED 10/2/1989 10/2/1989 FS Liquid NULL	EXP 31-JUL-2020 SSE/45.3	83.9 / 1.00	1448 PRINCE OF WAR ON CA ON Expired Date: Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Fuel Type 3: Panam Related: Panam Venue Nm:	NULL 1448 PRINCE OF WALES DR OTTAWA K20 1P1 ON CA FS LIQUID FUEL TANK NULL NULL NULL NULL
Description: Original Source Record Date: <u>11</u> <u>Delisted Expire</u> Facilities Instance No: Status: Instance ID: Instance ID: Instance Type Instance Create Instance Insta Instance Insta Instance Insta Instance Insta Instance Insta Instance Insta Instance Insta Instance Insta Instance Insta	ee: 10 of 16 ed Fuel Sat tion Dt: II Dt: on:	fety 11157252 EXPIRED 10/2/1989 10/2/1989 FS Liquid NULL NULL	EXP 31-JUL-2020 SSE/45.3	83.9 / 1.00	1448 PRINCE OF WAR ON CA ON Expired Date: Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Fuel Type 3: Panam Related: Panam Venue Nm: External Identifier:	NULL 1448 PRINCE OF WALES DR OTTAWA K20 1P1 ON CA FS LIQUID FUEL TANK NULL NULL NULL
Description: Original Sourc Record Date: <u>11</u> <u>Delisted Expir</u> <u>Facilities</u> Instance No: Status: Instance ID: Instance ID: Instance Creat Instance Insta Instance Insta Instance Insta Instance Insta Instance Insta Serial No:	ee: 10 of 16 ed Fuel Sat tion Dt: II Dt: on:	fety 11157252 EXPIRED 10/2/1989 TS Liquid NULL NULL NULL	EXP 31-JUL-2020 SSE/45.3	83.9 / 1.00	1448 PRINCE OF WAR ON CA ON Expired Date: Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Fuel Type 3: Panam Related: Panam Venue Nm: External Identifier: Item:	NULL 1448 PRINCE OF WALES DR OTTAWA K20 1P1 ON CA FS LIQUID FUEL TANK NULL NULL NULL NULL
Description: Original Source Record Date: <u>11</u> <u>Delisted Expire</u> Facilities Instance No: Status: Instance ID: Instance ID: Instance Create Instance Instance Instance Instance Instance Instance Instance Instance Instance Instance Instance Instance Instance Instance Instance Instance Section Secial No: ULC Standard	ee: 10 of 16 ed Fuel Sat tion Dt: II Dt: on: :	fety 11157252 EXPIRED 10/2/1989 TS Liquid NULL NULL NULL NULL	EXP 31-JUL-2020 SSE/45.3	83.9 / 1.00	1448 PRINCE OF WAR ON CA ON Expired Date: Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel:	NULL 1448 PRINCE OF WALES DR OTTAWA K20 1P1 ON CA FS LIQUID FUEL TANK NULL NULL NULL NULL
Description: Original Source Record Date: <u>11</u> <u>Delisted Expire</u> Facilities Instance No: Status: Instance No: Status: Instance Type Instance Creat Instance Creat Instance Insta Instance Insta Instance Insta Instance Insta Instance Insta Instance Insta Instance Insta Instance Standard Quantity:	ee: 10 of 16 ed Fuel Sat tion Dt: II Dt: on: :	fety 11157252 EXPIRED 10/2/1989 FS Liquid NULL NULL NULL NULL 1	EXP 31-JUL-2020 SSE/45.3	83.9 / 1.00	1448 PRINCE OF WAR ON CA ON Expired Date: Max Hazard Rank: Facility Location: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel: Piping Galvanized:	NULL 1448 PRINCE OF WALES DR OTTAWA K20 1P1 ON CA FS LIQUID FUEL TANK NULL NULL NULL NULL
Description: Original Source Record Date: <u>11</u> <u>Delisted Expire</u> Facilities Instance No: Status: Instance ID: Instance ID: Instance Creat Instance Insta Item Description Manufacturer: Model: Serial No: ULC Standard Quantity: Unit of Measure	ee: 10 of 16 ed Fuel Sat ion Dt: II Dt: on: : re:	fety 11157252 EXPIRED 10/2/1989 TS Liquid NULL NULL NULL NULL	EXP 31-JUL-2020 SSE/45.3	83.9 / 1.00	1448 PRINCE OF WAR ON CA ON Expired Date: Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel: Piping Galvanized: Tank Single Wall St:	NULL 1448 PRINCE OF WALES DR OTTAWA K20 1P1 ON CA FS LIQUID FUEL TANK NULL NULL NULL NULL
Description: Original Source Record Date: <u>11</u> <u>Delisted Expire</u> Facilities Instance No: Status: Instance No: Status: Instance Type Instance Creat Instance Creat Instance Insta Instance Insta Instance Insta Instance Insta Instance Insta Instance Insta Instance Insta Instance Standard Quantity:	ee: 10 of 16 ed Fuel Sat tion Dt: II Dt: on: : re: ype:	fety_ 11157252 EXPIRED 10/2/1989 10/2/1989 FS Liquid NULL NULL NULL 1 EA NULL	EXP 31-JUL-2020 SSE/45.3	83.9 / 1.00	1448 PRINCE OF WAR ON CA ON Expired Date: Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel: Piping Steel: Piping Galvanized: Tank Single Wall St: Piping Underground:	NULL 1448 PRINCE OF WALES DR OTTAWA K20 1P1 ON CA FS LIQUID FUEL TANK NULL NULL NULL NULL
Description: Original Source Record Date: <u>11</u> <u>Delisted Expire</u> Facilities Instance No: Status: Instance ID: Instance ID: Instance Creat Instance Insta Item Description Manufacturer: Model: Serial No: ULC Standard Quantity: Unit of Measun Overfill Prot T	ee: 10 of 16 ed Fuel Sat tion Dt: II Dt: on: : re: ype:	fety_ 11157252 EXPIRED 10/2/1989 10/2/1989 FS Liquid NULL NULL NULL 1 EA NULL	EXP 31-JUL-2020 SSE/45.3 Fuel Tank	83.9 / 1.00	1448 PRINCE OF WAR ON CA ON Expired Date: Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel: Piping Galvanized: Tank Single Wall St:	NULL 1448 PRINCE OF WALES DR OTTAWA K20 1P1 ON CA FS LIQUID FUEL TANK NULL NULL NULL NULL
Description: Original Source Record Date: <u>11</u> <u>Delisted Expir</u> <u>Facilities</u> Instance No: Status: Instance ID: Instance ID: Instance ID: Instance Creat Instance Insta Instance Insta Instance Insta Instance Insta Instance Insta Item Description Manufacturer: Model: Serial No: ULC Standard Quantity: Unit of Measu Overfill Prot T Creation Date: Next Periodic TSSA Base Sc	e: 10 of 16 ed Fuel Sat tion Dt: II Dt: on: : re: ype: Str DT: ched Cycle	fety 11157252 EXPIRED 10/2/1989 FS Liquid NULL NULL NULL 1 EA NULL 7/5/2009 NULL 2:	EXP 31-JUL-2020 SSE/45.3 Fuel Tank 1:24:09 AM NULL	83.9 / 1.00	1448 PRINCE OF WAR ON CA ON Expired Date: Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel: Piping Steel: Piping Galvanized: Tank Single Wall St: Piping Underground: Tank Underground:	NULL 1448 PRINCE OF WALES DR OTTAWA K20 1P1 ON CA FS LIQUID FUEL TANK NULL NULL NULL NULL NULL NULL NULL NU
Description: Original Source Record Date: <u>11</u> <u>11</u> <u>Delisted Expire</u> <u>Facilities</u> Instance No: Status: Instance No: Status: Instance ID: Instance ID: Instance Creat Instance Insta Item Descripti Manufacturer: Model: Serial No: ULC Standard Quantity: Unit of Measu Overfill Prot T Creation Date: Next Periodic	e: 10 of 16 <u>ed Fuel Sat</u> <u>ed Fuel Sat</u> <u>ition Dt:</u> II Dt: on: <u>ition Dt:</u> II Dt: on: <u>ition Dt:</u> Str DT: <u>ition Cycle</u> ard Rank 1	fety 11157252 EXPIRED 10/2/1989 FS Liquid NULL NULL NULL 1 EA NULL 7/5/2009 NULL 2: :	EXP 31-JUL-2020 SSE/45.3 Fuel Tank	83.9 / 1.00	1448 PRINCE OF WAR ON CA ON Expired Date: Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel: Piping Steel: Piping Galvanized: Tank Single Wall St: Piping Underground: Tank Underground:	NULL 1448 PRINCE OF WALES DR OTTAWA K20 1P1 ON CA FS LIQUID FUEL TANK NULL NULL NULL NULL NULL NULL NULL NU

erisinfo.com | Environmental Risk Information Services

Мар Кеу	Number Records		Direction/ Distance (m)	Elev/Diff (m)	Site	DB
TSSA Volume TSSA Periodic TSSA Statutor TSSA Recd In TSSA Recd To TSSA Program Description: Original Source Record Date:	c Exempt: ry Interval: sp Interva: olerance: n Area: n Area 2:	NUL NUL NUL NUL NUL NUL EXP				
<u>11</u>	11 of 16	SS	E/45.3	83.9 / 1.00	GHASSAN DACCACH 1448 PRINCE OF WA ON CA ON	HE LES DR OTTAWA K2C 1P1 DTNK
<u>Delisted Expir</u> Facilities	red Fuel Sa	<u>fety</u>				
Instance No: Status: Instance ID: Instance ID: Instance Creat Instance Instat Item Descripti Manufacturer: Model: Serial No: ULC Standard Quantity: Unit of Measur Overfill Prot T Creation Date. Next Periodic TSSA Base So TSSAMax Haz TSSA Risk Ba TSSA Volume TSSA Periodic TSSA Recd In TSSA Recd In TSSA Recd To TSSA Program Description: Original Sourc	tion Dt: III Dt: ion: ion: re: Type: Str DT: ched Cycle ard Rank 1 sed Perioo of Directiv c Exempt: ry Interval: sp Interval: sp Interva: n Area 2:	I: NUL Vic Yn: NUL Ves: NUL NUL NUL NUL NUL NUL NUL EXP	57 AM L L L L L L L L L L L L		Expired Date: Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel: Piping Galvanized: Tank Single Wall St: Piping Underground: Tank Underground: Source:	NULL 1448 PRINCE OF WALES DR OTTAWA K2C 1P1 ON CA FS LIQUID FUEL TANK NULL NULL NULL NULL FS Liquid Fuel Tank
<u>11</u>	12 of 16	ss	E/45.3	83.9 / 1.00	Manotick Concrete Lt 1448 Prince of Wales Ottawa ON	SPI
Ref No: Year: Incident Dt: Dt MOE Arvl o MOE Reported Dt Document Site No: Facility Name:	d Dt: Closed:	8675-AZ7JZA 2018/05/28 2018/05/28 NA			Municipality No: Nature of Damage: Discharger Report: Material Group: Health/Env Conseq: Agency Involved:	2 - Minor Environment

Map Key	Number Records		Direction/ Distance (m)	Elev/Diff (m)	Site		D
MOE Respon		1	١o				
Site County/L							
Site Geo Ref			N 1				
Site District (C	Ottawa				
Nearest Wate	ercourse:						
Site Name:					ub" <unofficial></unofficial>		
Site Address.	:		448 Prince of Wale	es Drive			
Site Region:			Eastern				
Site Municipa	ality:	C	Ottawa				
Site Lot:							
Site Conc:	_						
Site Geo Ref							
Site Map Dati	um:						
Northing:		-	5024110.69				
asting:		4	45084.35				
ncident Caus	se:						
ncident Ever	nt:	L	_eak/Break				
Environment	Impact:						
lature of Imp	oact:						
Contaminant	Qty:	7	'5 L				
System Facil	ity Address:	:					
Client Name:		Ν	Anotick Concrete	Ltd.			
Client Type:		C	Corporation				
Call Report L	.ocatn Geod		•				
Contaminant			5				
Contaminant	Name:	F	HYDRAULIC OIL				
Contaminant							
Contam Limit							
Contaminant Receiving Me	UN No 1:	n	n/a				
Receiving En		1	and; Source Wate	r Zone			
ncident Reas			Equipment Failure				
Incident Sum				751 Hydraulic oil	I spill to excavation pit, cntd.		
Activity Prece					opin to executation pit, enter		
Property 2nd							
Property Tert							
Sector Type:			Aiscellaneous Indu	strial			
SAC Action C			and Spills	othal			
Source Type:			Container/Drum/Tot	te			
····· ,,-·							
<u>11</u>	13 of 16		SSE/45.3	83.9 / 1.00	GHASSAN DACCACH		FSI
<u>11</u>	13 of 16		SSE/45.3	83.9 / 1.00		HE LLES DR OTTAWA K2C 1P1	FSI
		10905737	SSE/45.3	83.9 / 1.00	1448 PRINCE OF WA ON CA ON Manufacturer:		FST
— nstance No: Status:		10905737	SSE/45.3	83.9 / 1.00	1448 PRINCE OF WA ON CA ON Manufacturer: Serial No:		FS
— nstance No: Status: Cont Name:		10905737	SSE/45.3	83.9 / 1.00	1448 PRINCE OF WA ON CA ON Manufacturer: Serial No: Ulc Standard:		FS
		10905737	SSE/45.3	83.9 / 1.00	1448 PRINCE OF WA ON CA ON Manufacturer: Serial No: Ulc Standard: Quantity:		FS
mstance No: Status: Cont Name: nstance Type tem:	e:			83.9 / 1.00	1448 PRINCE OF WA ON CA ON Manufacturer: Serial No: Ulc Standard: Quantity: Unit of Measure:	LES DR OTTAWA K2C 1P1	FS
mstance No: Status: Cont Name: Instance Type tem: tem Descript	e: tion:	FS Liquid F	Fuel Tank	83.9 / 1.00	1448 PRINCE OF WA ON CA ON Manufacturer: Serial No: Ulc Standard: Quantity: Unit of Measure: Fuel Type:	LES DR OTTAWA K2C 1P1 Gasoline	FS
mstance No: Status: Cont Name: Instance Type tem: tem Descript Tank Type:	e: tion:	FS Liquid F Liquid Fuel		83.9 / 1.00	1448 PRINCE OF WA ON CA ON Manufacturer: Serial No: Ulc Standard: Quantity: Unit of Measure: Fuel Type: Fuel Type2:	Gasoline NULL	FS
	e: tion:	FS Liquid F Liquid Fuel 10/2/1989	Fuel Tank	83.9 / 1.00	1448 PRINCE OF WA ON CA ON Manufacturer: Serial No: Ulc Standard: Quantity: Unit of Measure: Fuel Type: Fuel Type2: Fuel Type3:	LES DR OTTAWA K2C 1P1 Gasoline	FS
	e: tion:	FS Liquid F Liquid Fuel	Fuel Tank	83.9 / 1.00	1448 PRINCE OF WA ON CA ON Manufacturer: Serial No: Ulc Standard: Quantity: Unit of Measure: Fuel Type: Fuel Type2: Fuel Type3: Piping Steel:	Gasoline NULL	FS
	e: tion: vice:	FS Liquid F Liquid Fuel 10/2/1989 1988	Fuel Tank	83.9 / 1.00	1448 PRINCE OF WA ON CA ON Manufacturer: Serial No: Ulc Standard: Quantity: Unit of Measure: Fuel Type: Fuel Type2: Fuel Type3: Fuel Type3: Piping Steel: Piping Galvanized:	Gasoline NULL	FS
mstance No: Status: Cont Name: Instance Type tem: Tank Type: Install Date: Install Year: Years in Serv	e: tion: vice:	FS Liquid F Liquid Fuel 10/2/1989	Fuel Tank	83.9 / 1.00	1448 PRINCE OF WA ON CA ON Manufacturer: Serial No: Ulc Standard: Quantity: Unit of Measure: Fuel Type: Fuel Type2: Fuel Type3: Fuel Type3: Piping Steel: Piping Galvanized: Tanks Single Wall St:	Gasoline NULL	FS
Stance No: Status: Cont Name: Instance Type tem: Tank Type: Install Date: Install Year: Years in Serv Model:	e: tion: vice:	FS Liquid F Liquid Fuel 10/2/1989 1988	Fuel Tank	83.9 / 1.00	1448 PRINCE OF WA ON CA ON Manufacturer: Serial No: Ulc Standard: Quantity: Unit of Measure: Fuel Type: Fuel Type2: Fuel Type3: Fuel Type3: Piping Steel: Piping Galvanized:	Gasoline NULL	FS
nstance No: Status: Cont Name: nstance Type tem: tem Descript fank Type: nstall Date: nstall Date: nstall Year: Years in Serv Model: Description:	e: tion: vice:	FS Liquid F Liquid Fuel 10/2/1989 1988	Fuel Tank	83.9 / 1.00	1448 PRINCE OF WA ON CA ON Manufacturer: Serial No: Ulc Standard: Quantity: Unit of Measure: Fuel Type: Fuel Type2: Fuel Type3: Fuel Type3: Piping Steel: Piping Galvanized: Tanks Single Wall St:	Gasoline NULL	FS
— nstance No: Status:	e: tion: vice:	FS Liquid F Liquid Fuel 10/2/1989 1988 NULL	Fuel Tank Single Wall UST	83.9 / 1.00	1448 PRINCE OF WA ON CA ON Manufacturer: Serial No: Ulc Standard: Quantity: Unit of Measure: Fuel Type: Fuel Type2: Fuel Type3: Fuel Type3: Piping Steel: Piping Steel: Piping Galvanized: Tanks Single Wall St: Piping Underground:	Gasoline NULL	FS
mstance No: Status: Cont Name: nstance Type tem: tem Descript Fank Type: nstall Date: nstall Year: (ears in Serv Model: Description: Capacity: Fank Material Corrosion Pro	e: tion: vice: l: rotect:	FS Liquid F Liquid Fuel 10/2/1989 1988 NULL 32600	Fuel Tank Single Wall UST	83.9 / 1.00	1448 PRINCE OF WA ON CA ON Manufacturer: Serial No: Ulc Standard: Quantity: Unit of Measure: Fuel Type: Fuel Type2: Fuel Type3: Piping Steel: Piping Steel: Piping Galvanized: Tanks Single Wall St: Piping Underground: No Underground:	Gasoline NULL	FS
mstance No: Status: Cont Name: Instance Type tem: Cank Type: Install Date: Install Year: Vears in Serv Vodel: Capacity: Capacity: Fank Materia Corrosion Pro Dverfill Prote	e: tion: vice: l: cotect: ect:	FS Liquid F Liquid Fuel 10/2/1989 1988 NULL 32600 Fiberglass Fiberglass	Fuel Tank Single Wall UST (FRP)		1448 PRINCE OF WA ON CA ON Manufacturer: Serial No: Ulc Standard: Quantity: Unit of Measure: Fuel Type: Fuel Type2: Fuel Type3: Piping Steel: Piping Steel: Piping Galvanized: Tanks Single Wall St: Piping Underground: No Underground: Panam Related:	Gasoline NULL	FS
mstance No: Status: Cont Name: nstance Type tem: tem Descript Fank Type: nstall Date: nstall Year: (ears in Serv Model: Description: Capacity: Fank Material Corrosion Pro	e: tion: vice: l: cotect: ect: ;	FS Liquid F Liquid Fuel 10/2/1989 1988 NULL 32600 Fiberglass Fiberglass	Fuel Tank Single Wall UST		1448 PRINCE OF WA ON CA ON Manufacturer: Serial No: Ulc Standard: Quantity: Unit of Measure: Fuel Type: Fuel Type2: Fuel Type3: Piping Steel: Piping Steel: Piping Galvanized: Tanks Single Wall St: Piping Underground: No Underground: Panam Related:	Gasoline NULL	FS

Map Key	Number Record		Direction/ Distance (m)	Elev/Diff (m)	Site		DB
Device Instal	led Locatio	on:	1448 PRINCE OF W	ALES DR OTT	AWA K2C 1P1 ON CA		
Liquid Fuel T	ank Details	5					
Overfill Prote Owner Accou Item:			GHASSAN DACCA FS LIQUID FUEL TA				
<u>11</u>	14 of 16		SSE/45.3	83.9 / 1.00	GHASSAN DACCACH 1448 PRINCE OF WAI ON CA ON	IE LES DR OTTAWA K2C 1P1	FST
Instance No: Status: Cont Name: Instance Typ Item: Item Descript Tank Type: Install Date: Install Year: Years in Serv Model: Description: Capacity: Tank Materia Corrosion Prote Facility Type. Parent Facilit Facility Loca Device Instal	e: tion: /ice: /: votect: ect: : ty Type: tion: led Locatio	Liquid Fu 10/2/198 1988 NULL 22600 Fiberglas Fiberglas	l Fuel Tank el Single Wall UST 9 s (FRP) s FS Liquid Fuel Tank		Manufacturer: Serial No: Ulc Standard: Quantity: Unit of Measure: Fuel Type: Fuel Type2: Fuel Type3: Piping Steel: Piping Galvanized: Tanks Single Wall St: Piping Underground: No Underground: Panam Related: Panam Venue:	Diesel NULL NULL	
<u>Liquid Fuel T</u> Overfill Prote Owner Accou Item:	ection:	5	GHASSAN DACCA FS LIQUID FUEL TA				
<u>11</u>	15 of 16		SSE/45.3	83.9 / 1.00	GHASSAN DACCACH 1448 PRINCE OF WAI ON CA ON	IE LES DR OTTAWA K2C 1P1	FST
Instance No: Status: Cont Name: Instance Typ Item: Item Descripti Tank Type: Install Date: Install Year: Years in Serv Model: Description: Capacity: Tank Materia Corrosion Pri Overfill Prote Facility Type. Parent Facilit	e: tion: vice: l: otect: ect: ;		I Fuel Tank el Single Wall UST 9 s (FRP)		Manufacturer: Serial No: Ulc Standard: Quantity: Unit of Measure: Fuel Type: Fuel Type2: Fuel Type3: Piping Steel: Piping Galvanized: Tanks Single Wall St: Piping Underground: No Underground: Panam Related: Panam Venue:	Gasoline NULL NULL	

	Number Record		Direction/ Distance (m)	Elev/Diff (m)	Site		DE
Facility Locat Device Instal		on:	1448 PRINCE OF \	VALES DR OTT	AWA K2C 1P1 ON CA		
Liquid Fuel T	ank Details	5					
Overfill Prote	ection.						
Owner Accou Item:			GHASSAN DACCA FS LIQUID FUEL T	-			
<u>11</u>	16 of 16		SSE/45.3	83.9 / 1.00	GHASSAN DACCAC 1448 PRINCE OF WA ON CA ON	HE ALES DR OTTAWA K2C 1P1	FST
Instance No: Status: Cont Name: Instance Type Item Descript Tank Type: Install Date: Install Year: Years in Serv Model: Description: Capacity: Tank Materiau Corrosion Pression Pressio	e: tion: vice: l:		l Fuel Tank el Single Wall UST 9 s (FRP)		Manufacturer: Serial No: Ulc Standard: Quantity: Unit of Measure: Fuel Type: Fuel Type3: Fuel Type3: Piping Steel: Piping Steel: Tanks Single Wall St: Piping Underground: No Underground: Panam Related: Panam Venue:	Gasoline NULL NULL	
Overfill Prote Facility Type: Parent Facilit Facility Locat Device Instal Device Instal Liquid Fuel T Overfill Prote Owner Accou	: ty Type: tion: lled Locatic <mark>ank Detail:</mark> ection:		FS Liquid Fuel Tan 1448 PRINCE OF \ GHASSAN DACCA FS LIQUID FUEL T	VALES DR OTTA	WA K2C 1P1 ON CA		
Overfill Prote Facility Type: Parent Facilit Facility Locat Device Install Liquid Fuel T Overfill Prote Owner Accou Item:	: ty Type: tion: lled Locatic <mark>ank Detail:</mark> ection:		1448 PRINCE OF N GHASSAN DACCA	VALES DR OTTA		.ES DRIVE lot 34 con B	wws
Overfill Prote Facility Type: Parent Facilit Facility Locat Device Instali Liquid Fuel T Overfill Prote Owner Accou Item:	: ty Type: tion: led Locatic fank Detail: ection: unt Name: 1 of 2 1 of 2 Date: atus: rial: lethod: bilty: lrock: Bedrock: Level:		1448 PRINCE OF M GHASSAN DACCA FS LIQUID FUEL T NNW/45.5	VALES DR OTT# CHE ANK	1406 PRIME OF WAL	.ES DRIVE lot 34 con B 04/11/2007 TRUE 6964 3 OTTAWA-CARLETON 034 B	www

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site		DB
Site Info:						
PDF URL (Ma	ıp):	https://d2khazk8e83	Brdv.cloudfront.n	et/moe_mapping/downloa	nds/2Water/Wells_pdfs/704\7042663.pdf	
Additional De	etail(s) (Map)					
Well Complet Year Complet Depth (m): Latitude: Longitude: Path:		03/09/2007 2007 4.87 45.3691031719713 -75.7018858669799 704\7042663.pdf	,			
Bore Hole Inf	ormation					
Bore Hole ID: DP2BR: Spatial Status Code OB: Code OB Des Open Hole: Cluster Kind:	s: sc:	5157		Elevation: Elevrc: Zone: East83: North83: Org CS: UTMRC:	18 445037.00 5024194.00 UTM83 3	
Date Comple		2007		UTMRC Desc:	margin of error : 10 - 30 m	
Remarks: Loc Method I Elevrc Desc: Location Sou Improvement Improvement	Desc: Irce Date: t Location Source: t Location Method. ion Comment:		rd	Location Method:	wwr	
<u>Overburden a</u> Materials Inte						
Formation ID Layer: Color: General Colo Mat1: Most Commo Mat2: Mat2 Desc: Mat3 Desc:	r: on Material:	933097642 1				
Formation To Formation Er Formation Er		0.0 0.050000000745058 m	306			
<u>Overburden a</u> Materials Inte						
Formation ID Layer: Color: General Colo Mat1: Most Commo Mat2 Desc: Mat2 Desc: Mat3:	r:	933097644 3 2 GREY 05 CLAY 84 SILTY				

Formation ID:	ç
Layer:	3
Color:	2
General Color:	(
Mat1:	(
Most Common Material:	(
Mat2:	8
Mat2 Desc:	9
Mat3:	
Mat3 Desc:	

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Formation To Formation En Formation En		1.9800000190734863 2.450000047683716 m	3		
<u>Overburden a</u> Materials Inte					
Formation ID Layer: Color: General Colo		933097643 2			
Mat1: Most Commo Mat2: Mat2 Desc: Mat3: Mat3 Desc: Formation To Formation En	n Material: p Depth:	06 SILT 81 SANDY 11 GRAVEL 0.050000007450580 1.9800000190734863 m			
<u>Overburden a</u> Materials Inte					
Formation ID. Layer: Color: General Colo. Mat1: Most Commo Mat2: Mat2 Desc: Mat3:	r:	933097646 5 2 GREY 05 CLAY 84 SILTY			
<i>Mat3 Desc: Formation To Formation En Formation En</i>	p Depth: d Depth: d Depth UOM:	3.069999933242798 4.869999885559082 m			
<u>Overburden a</u> Materials Inte					
Formation ID. Layer: Color: General Colo Mat1: Most Commo Mat2: Mat2 Desc:	r:	933097645 4 2 GREY 06 SILT			
<i>Mat3: Mat3 Desc: Formation To Formation En</i>	p Depth: Id Depth: Id Depth UOM:	2.450000047683716 3.069999933242798 m			
<u>Annular Spac</u> Sealing Reco	e/Abandonment_ rd				
Plug ID: Layer: Plug From: Plug To:		933317178 1 0.0 0.1500000059604644	48		

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DE
Plug Depth U	JOM:	m			
<u>Annular Spaces Sealing Reco</u>	<u>ce/Abandonment</u> ord				
Plug ID:		933317180			
Layer:		3	7		
Plug From: Plug To:		1.269999980926513 1.399999976158142			
Plug Depth L	JOM:	m	-		
<u>Annular Spaces Sealing Reco</u>	<u>ce/Abandonment</u> ord				
Plug ID:		933317179			
Layer:		2			
Plug From:		0.15000005960464			
Plug To: Plug Depth U	JOM:	1.269999980926513 m	37		
<u>Annular Spaces Sealing Reco</u>	<u>ce/Abandonment</u> ord				
Plug ID:		933317181			
Layer:		4			
Plug From:		1.399999976158142			
Plug To:	ю <i>М</i> .	4.869999885559082	2		
Plug Depth U	JOM:	m			
<u>Method of Co</u> <u>Use</u>	onstruction & Well				
Method Cons	struction ID:	967042663			
	struction Code:	B			
Method Cons Other Method	struction: d Construction:	Other Method			
<u>Pipe Informa</u>	tion				
Pipe ID:		11772847			
Casing No:		1			
Comment:					
Alt Name:					
Construction	<u>n Record - Casing</u>				
Casing ID:		930898057			
Layer:		1			
Material:					
Open Hole of Depth From:		PLASTIC 0.07000000298023	322		
Depth From. Depth To:		1.87000000476837			
Casing Diam	eter:	5.199999809265137			
Casing Diam Casing Dept	eter UOM: h UOM:	cm m			
Construction	<u>n Record - Screen</u>				
Screen ID:		933423974			
Layer:		1			
		vironmontal Diak Info			Order No. 22102700424

	umber of ecords	Direction/ Distance (m)	Elev/Diff (m)	Site		DB
Slot: Screen Top Depth Screen End Depth Screen Material: Screen Depth UO Screen Diameter Screen Diameter:	n: M: UOM:	10 1.870000004768371 4.869999885559082 5 m cm 6.0	-			
<u>Hole Diameter</u>						
Hole ID: Diameter: Depth From: Depth To: Hole Depth UOM: Hole Diameter UC		11851437 20.29999923706054 0.0 4.869999885559082 m cm				
<u>Links</u>						
Bore Hole ID: Depth M: Year Completed: Well Completed D Audit No: Path:	Z3483	2007		Tag No: Contractor: Latitude: Longitude: Y: X:	A032142 6964 45.3691031719713 -75.7018858669799 45.3691031650268 -75.70188570565934	
<u>12</u> 2 or	52	NNW/45.5	82.0 / -0.85	1906 PRINCE OF WA OTTAWA ON	ALES DRIVE lot 34 con B	wwis
Well ID: Construction Date Use 1st: Use 2nd: Final Well Status: Water Type: Casing Material: Audit No: Tag: Constructn Metho Elevation (m): Elevatin Reliabilty Depth to Bedrock Well Depth: Overburden/Bedr Pump Rate: Static Water Leve Clear/Cloudy: Municipality: Site Info:	Aband Z3485 A0321 d: : : : :	loned-Other 1 42 NEPEAN TOWNSHI		Flowing (Y/N): Flow Rate: Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: County: Lot: Concession: Concession Name: Easting NAD83: Northing NAD83: Zone: UTM Reliability:	06/14/2007 TRUE Yes 6964 3 OTTAWA-CARLETON 034 B RF	-14
PDF URL (Map):		https://d2khazk8e83	rdv.cloudfront.n	et/moe_mapping/downloads	/2Water/Wells_pdfs/704\7045145.p	df
Additional Detail(<u>s) (Map)</u>					
Well Completed D Year Completed: Depth (m): Latitude: Longitude: Path:	Date:	06/11/2007 2007 4.87 45.3691031719713 -75.7018858669799 704\7045145.pdf				

Bore Hole Information

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site		DB
Bore Hole ID: DP2BR: Spatial Status Code OB: Code OB Des Open Hole:	s:	15		Elevation: Elevrc: Zone: East83: North83: Org CS:	18 445037.00 5024194.00 UTM83	
Cluster Kind: Date Complet Remarks:		007		UTMRC: UTMRC Desc: Location Method:	3 margin of error : 10 - 30 m wwr	
Loc Method D Elevrc Desc: Location Sou Improvement Improvement	rce Date: Location Source: Location Method: ion Comment:	on Water Well Recor	rd	Location method.	vvvi	
<u>Overburden a</u> <u>Materials Inte</u>						
Formation ID: Layer: Color: General Coloi		933105085 2				
Mat1: Most Commo Mat2: Mat2 Desc: Mat3: Mat3 Desc: Formation To Formation En	n Material: p Depth:	35 WOOD FRAGMENT 81 SANDY 06 SILT 0.05000000745058 1.980000019073486 m	06			
<u>Overburden a</u> Materials Inte						
Formation ID: Layer: Color: General Color Mat1: Most Commo Mat2: Mat2 Desc: Mat3:	r:	933105084 1				
Mat3 Desc: Formation To Formation En		0.0 0.050000000745058 m	06			
<u>Overburden a</u> <u>Materials Inte</u>						
Formation ID: Layer: Color: General Color Mat1: Most Commo Mat2: Mat2 Desc:	r:	933105086 3 2 GREY 05 CLAY 84 SILTY				

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Mat3: Mat3 Desc: Formation To Formation Er Formation Er	pp Depth: nd Depth: nd Depth UOM:	1.980000019073486 2.450000047683716 m	3		
<u>Overburden a</u> <u>Materials Inte</u>					
Formation ID Layer: Color:	:	933105088 5 2			
General Colo	r:	GREY			
Mat1: Most Commo	n Material:	05 CLAY			
Mat2: Mat2 Desc: Mat3: Mat3 Desc:		84 SILTY			
Formation To Formation Er		3.069999933242798 4.869999885559082 m			
<u>Overburden a</u> Materials Inte					
Formation ID Layer: Color:		933105087 4 2			
General Colo Mat1:	r:	GREY 06			
Most Commo	n Material:	SILT			
<i>Mat2: Mat2 Desc:</i>					
Mat3: Mat3 Desc:					
Formation To Formation Er		2.450000047683716 3.069999933242798 m			
<u>Annular Spac</u> <u>Sealing Reco</u>	e/Abandonment_ rd				
Plug ID:		933321348			
Layer: Plug From:		2 0.079999998211860	66		
Plug To: Plug Depth U	OM:	0.25 m			
<u>Annular Spac</u> <u>Sealing Reco</u>	e/Abandonment_ rd				
Plug ID:		933321350			
Layer: Plug From:		4 0.759999990463256	R		
Plug To:		4.869999885559082	0		
Plug Depth U	OM:	m			
<u>Annular Spaces Sealing Reco</u>	<u>e/Abandonment</u> <u>rd</u>				
Plug ID:		933321349			
83	erisinfo.com Env	rironmental Risk Infor	mation Service	S	Order No: 23102700434

Мар Кеу	Numbe Record		Elev/Diff (m)	Site		DE
Layer: Plug From: Plug To: Plug Depth U	OM:	3 0.25 0.7599999904632 m	2568			
Annular Spac Sealing Reco		<u>nment</u>				
Plug ID:		933321347				
Layer:		1				
Plug From:		0.0 0.0799999982118				
Plug To: Plug Depth U	OM:	m	0000			
<u>Method of Co</u> <u>Use</u>	onstruction	n & Well				
Method Cons Method Cons Method Cons Other Method	truction C truction:	ode:				
Pipe Informat	tion					
Pipe ID:		11775205				
Casing No:		1				
Comment: Alt Name:						
Hole Diamete	<u>er</u>					
Hole ID:		11854299				
Diameter:		20.299999237060	547			
Depth From:		0.0				
Depth To:	~~~	4.8699998855590	182			
Hole Depth U Hole Diamete	om: er UOM:	m cm				
<u>Links</u>						
Bore Hole ID:	•	11767515		Tag No:	A032142	
Depth M:		4.87		Contractor:	6964	
Year Complet		2007		Latitude:	45.3691031719713	
Well Complet	ted Dt:	06/11/2007		Longitude:	-75.7018858669799	
Audit No: Path:		Z34851 704\7045145.pdf		Y: X:	45.3691031650268 -75.70188570565934	
<u>13</u>	1 of 1	SE/58.5	82.8 / -0.05	ON		BORE
Doughals ID		64.06.04			No	
Borehole ID: OGF ID:		612681 215513987		Inclin FLG: SP Status:	No Initial Entry	
Status:		210010001		SP Status: Surv Elev:	No	
туре:		Borehole		Piezometer:	No	
Use:				Primary Name:		
Completion D				Municipality:		
Static Water I		4.0		Lot:		
Primary Wate				Township:	45.007004	
Sec. Water Us		000		Latitude DD:	45.367921	
	11: 11:	-999		Longitude DD:	-75.701186	
Total Depth n Depth Ref:		Ground Surface		UTM Zone:	18	

Order No: 23102700434

	umber of ecords	Direction/ Distance (m)	Elev/Diff (m)	Site	
Depth Elev:				Easting:	445091
Drill Method:	04.4			Northing:	5024062
Orig Ground Elev Elev Reliabil Not				Location Accuracy: Accuracy:	Not Applicable
DEM Ground Ele				, loour uoy i	
Concession:					
Location D:					
Survey D:					
Comments:					
Borehole Geolog	<u>y Stratum</u>				
Geology Stratum	ID: 2183920	078		Mat Consistency:	Stiff
Top Depth:	30.8			Material Moisture:	
Bottom Depth:				Material Texture:	
Material Color:	Red			Non Geo Mat Type:	
Material 1:	Bedrock			Geologic Formation:	
Material 2:	Limestor	ne		Geologic Group:	
Material 3: Material 4:				Geologic Period:	
Material 4: Gsc Material Des	cription:			Depositional Gen:	
Stratum Descript		BEDROCK. ROCK. E	BEDROCK. 0000	00 040 00000009 00040039	00274 STIFF,FISSURED. SAND.
Geology Stratum		076		Mat Consistency:	
Top Depth:	14			Material Moisture:	
Bottom Depth:	21.9			Material Texture:	
Material Color:				Non Geo Mat Type:	
Material 1:	Boulders	3		Geologic Formation:	
Material 2:				Geologic Group:	
Material 3:				Geologic Period:	
Material 4:	orintion			Depositional Gen:	
Gsc Material Des Stratum Descript		BOULDERS. WATER	R STABLE AT 2	54.0 FEET.	
Geology Stratum		075		Mat Consistency:	
Top Depth:	0			Material Moisture:	
Bottom Depth:	14			Material Texture:	
Material Color: Material 1:	Clay			Non Geo Mat Type:	
Material 1: Material 2:	Clay			Geologic Formation: Geologic Group:	
Material 3:				Geologic Group: Geologic Period:	
Material 4:				Depositional Gen:	
Gsc Material Des	cription:				
Stratum Descript	•	CLAY.			
Geology Stratum	ID: 2183920)77		Mat Consistency:	
Top Depth:	21.9			Material Moisture:	
Bottom Depth:	30.8			Material Texture:	
Material Color:				Non Geo Mat Type:	
	Sand			Geologic Formation:	
	Ound			Geologic Group:	
Material 2:	Gana			Ocalesia Destad	
Material 2: Material 3:	ound			Geologic Period:	
Material 2: Material 3: Material 4:				Geologic Period: Depositional Gen:	
Material 2: Material 3: Material 4: Gsc Material Des	cription:	SAND.			
Material 2: Material 3: Material 4: Gsc Material Des Stratum Descript	cription:	SAND.			
Material 1: Material 2: Material 3: Material 4: Gsc Material Des Stratum Descript <u>Source</u> Source Type:	cription:				Spatial/Tabular
Material 2: Material 3: Material 4: Gsc Material Des Stratum Descript <u>Source</u>	cription: ion: Data Su			Depositional Gen:	Spatial/Tabular 1
Material 2: Material 3: Material 4: Gsc Material Des Stratum Descript <u>Source</u> Source Type:	cription: ion: Data Su	rvey cal Survey of Canada		Depositional Gen: Source Appl:	•
Material 2: Material 3: Material 4: Gsc Material Des Stratum Descript <u>Source</u> Source Type: Source Orig:	cription: ion: Data Su Geologic	rvey cal Survey of Canada		Depositional Gen: Source Appl: Source Iden:	1
Material 2: Material 3: Material 4: Gsc Material Des Stratum Descript Source Source Type: Source Orig: Source Date:	<i>cription: ion:</i> Data Su Geologio 1956-19	rvey cal Survey of Canada		Depositional Gen: Source Appl: Source Iden: Scale or Res: Horizontal: Verticalda:	1 Varies

Order No: 23102700434

DB

Map Key	Numbe Record		Direction/ Distance (m	Elev/Diff) (m)	Site		D
Source Detai Confiden 1:	ils:				0 NTS_Sheet: 31G05B complete description of mate	rial and properties.	
Source List							
Source Ident	ifier:	1			Horizontal Datum:	NAD27	
Source Type		Data Surv	/ey		Vertical Datum:	Mean Average Sea Level	
Source Date:		1956-197	2		Projection Name:	Universal Transverse Mercator	
Scale or Res		Varies					
Source Name Source Origi			Geological Surve		on System (UGAIS)		
<u>14</u>	1 of 1		SSE/60.3	82.8 / -0.08	ON		ww
Vell ID:		1508682			Flowing (Y/N):		
Construction	Date:	1000002			Flow Rate:		
Use 1st:		Domestic			Data Entry Status:		
Use 2nd:		0			Data Src:	1	
Final Well Sta	atus:	Water Su	pply		Date Received:	03/03/1961	
Water Type:					Selected Flag:	TRUE	
Casing Mater	rial:				Abandonment Rec: Contractor:	1802	
Audit No: Tag:					Form Version:	1802 1	
ay. Constructn N	Method:				Owner:	1	
Elevation (m)					County:	OTTAWA-CARLETON	
Elevatn Relia					Lot:		
Depth to Bea	lrock:				Concession:		
Well Depth:					Concession Name:		
Overburden/	Bedrock:				Easting NAD83:		
Pump Rate:	Lovali				Northing NAD83:		
Static Water Clear/Cloudy					Zone: UTM Reliability:		
Municipality: Site Info:			OTTAWA CITY		o nii Kenabinty.		
PDF URL (Ma	ap):		https://d2khazk8e	83rdv.cloudfront.ne	et/moe_mapping/downloads	/2Water/Wells_pdfs/150\1508682.pdf	
Additional De	etail(s) (Ma	<u>p)</u>					
Well Comple	ted Date:		02/24/1961				
Year Comple	eted:		1961				
Depth (m):			20.4216	- 4			
Latitude: Longitude:			45.367736929775				
Path:			150\1508682.pdf				
Bore Hole Int	formation						
Bore Hole ID	2	10030716	3		Elevation:		
DP2BR:					Elevrc:	10	
Spatial Statu	s:				Zone:	18	
Code OB: Code OB Des	sc.				East83: North83:	445060.70 5024042.00	
Соае ОВ Des Open Hole:	36.				Org CS:	JUZ7U72.UU	
Cluster Kind	:				UTMRC:	5	
		02/24/196	61		UTMRC Desc:	margin of error : 100 m - 300 m	
Date Comple					Location Method:	p5	
Remarks:	-		Original Pre1985	UTM Rel Code 5: r	margin of error : 100 m - 300	m	
Remarks: Loc Method I							
•	urce Date:	Source					

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Improvement Source Revis Supplier Con	t Location Method: sion Comment: nment:				
<u>Overburden a</u> <u>Materials Inte</u>	and Bedrock erval				
Formation ID):	931010325			
Layer: Color:		1 3			
General Colo	or:	BLUE			
Mat1:		05			
Most Commo Mat2: Mat2 Desc: Mat3:	on Material:	CLAY			
Mat3 Desc:					
Formation To Formation El	op Depth:	0.0 40.0			
	nd Depth UOM:	40.0 ft			
<u>Overburden a</u> Materials Inte	and Bedrock erval				
Formation ID):	931010326			
Layer:		2			
Color: General Colo					
Mat1:	<i>.</i>	11			
Most Commo Mat2: Mat2 Desc: Mat3:	on Material:	GRAVEL			
Mat3 Desc:	D	40.0			
Formation To Formation El	op Depth: nd Depth:	40.0 67.0			
	nd Depth UOM:	ft			
<u>Method of Co</u> <u>Use</u>	onstruction & Well				
Method Cons		961508682			
Method Cons Method Cons	struction Code:	1 Cable Tool			
	d Construction:				
<u>Pipe Informa</u>	<u>tion</u>				
Pipe ID:		10579286			
Casing No: Comment: Alt Name:		1			
<u>Construction</u>	Record - Casing				
Casing ID:		930054065			
Layer:		1			
Material:		1 STEEL			
Open Hole of Depth From:		STEEL			
Depth To:		57.0			
Casing Diam	eter:	6.0			

	Number Records		Direction/ Distance (m)	Elev/Diff (m)	Site		DE
Casing Diam Casing Depti			inch ft				
Results of W	ell Yield Te	sting					
Pumping Tes Pump Test IL):	esc:	PUMP 991508682				
Pump Set At: Static Level:			20.0				
Static Level: Final Level A	ftor Dumpir		30.0 57.0				
Recommende			50.0				
Pumping Rat		-pan	10.0				
Flowing Rate							
Recommend		ate:	7.0				
Levels UOM:			ft				
Rate UOM:			GPM				
Water State A		ode:	1				
Water State A			CLEAR				
Pumping Tes			1				
Pumping Dui			1 0				
Pumping Dui Flowing:	auon wiin.		No				
g.							
Water Details	I						
Water ID:			933463307				
Layer:			1				
Kind Code:			1 FRESH				
Kind: Water Found	Donth:		57.0				
Water Found		1:	ft				
	-						
<u>Links</u>							
Bore Hole ID.		1003071	-		Tag No:		
Depth M:		20.4216			Contractor:	1802	
Year Comple		1961			Latitude:	45.3677369297754	
Well Comple	ted Dt:	02/24/19	/61		Longitude:	-75.7015663236515	
		150\150	2692 ndf		Y:	45.36773692299482	
		150\1508	8682.pdf		Y: X:	-75.70156616255798	
	1 of 1	150\1508	8682.pdf W/63.6	82.9 / 0.00		-75.70156616255798	EHS
Path: <u>15</u>	1 of 1	2006110	W/63.6	82.9 / 0.00	X: 1406 Prince of Wales	-75.70156616255798	EHS
Path: <u>15</u> Order No:	1 of 1		W/63.6	82.9 / 0.00	X: 1406 Prince of Wales Ottawa ON K2C 1N6 Nearest Intersection:	-75.70156616255798 Drive	EHS
Path: <u> 15</u> Order No: Status:		2006110	W/63.6	82.9 / 0.00	X: 1406 Prince of Wales Ottawa ON K2C 1N6 Nearest Intersection: Municipality: Client Prov/State:	-75.70156616255798 Drive Meadowlands Drive ON	EHS
Path: <u>15</u> Order No: Status: Report Type: Report Date:		2006110 C Basic Re 11/16/20	W/63.6 07011 eport 006	82.9 / 0.00	X: 1406 Prince of Wales Ottawa ON K2C 1N6 Nearest Intersection: Municipality:	-75.70156616255798 Drive Meadowlands Drive ON 0.25	EHS
Path: <u>15</u> Order No: Status: Report Type: Report Date: Date Receive	d:	2006110 C Basic Re	W/63.6 07011 eport 006	82.9 / 0.00	X: 1406 Prince of Wales Ottawa ON K2C 1N6 Nearest Intersection: Municipality: Client Prov/State: Search Radius (km): X:	-75.70156616255798 Drive Meadowlands Drive ON 0.25 -75.702921	EHS
Path: <u>15</u> Order No: Status: Report Type: Report Date: Date Receive Previous Site	d: Name:	2006110 C Basic Re 11/16/20	W/63.6 07011 eport 006	82.9 / 0.00	X: 1406 Prince of Wales Ottawa ON K2C 1N6 Nearest Intersection: Municipality: Client Prov/State: Search Radius (km):	-75.70156616255798 Drive Meadowlands Drive ON 0.25	EHS
Path: <u>15</u> Order No: Status: Report Type: Report Date: Date Receive Previous Site Lot/Building	d: Name: Size:	2006110 C Basic Re 11/16/20 11/7/200	W/63.6 07011 eport 006	82.9 / 0.00	X: 1406 Prince of Wales Ottawa ON K2C 1N6 Nearest Intersection: Municipality: Client Prov/State: Search Radius (km): X:	-75.70156616255798 Drive Meadowlands Drive ON 0.25 -75.702921	EHS
Audit No: Path: <u>15</u> Order No: Status: Report Type: Report Date: Date Receive Previous Site Lot/Building Additional In	d: Name: Size:	2006110 C Basic Re 11/16/20 11/7/200	W/63.6 07011 eport 006	82.9 / 0.00	X: 1406 Prince of Wales Ottawa ON K2C 1N6 Nearest Intersection: Municipality: Client Prov/State: Search Radius (km): X:	-75.70156616255798 Drive Meadowlands Drive ON 0.25 -75.702921	EHS
Path: <u>15</u> Order No: Status: Report Type: Report Date: Date Receive Previous Site Lot/Building	d: Name: Size:	2006110 C Basic Re 11/16/20 11/7/200	W/63.6 07011 eport 006	82.9 / 0.00	X: 1406 Prince of Wales Ottawa ON K2C 1N6 Nearest Intersection: Municipality: Client Prov/State: Search Radius (km): X:	-75.70156616255798 Drive Meadowlands Drive ON 0.25 -75.702921 45.368625	EHS
Path: <u>15</u> Order No: Status: Report Type: Report Date: Date Receive Previous Site Lot/Building Additional In <u>16</u>	d: Name: Size: fo Ordered:	2006110 C Basic Re 11/16/20 11/7/200	W/63.6 07011 eport 006 06 W/65.6		X: 1406 Prince of Wales Ottawa ON K2C 1N6 Nearest Intersection: Municipality: Client Prov/State: Search Radius (km): X: Y: 1412 Prince Of Wales Ottawa ON K2C1N6	-75.70156616255798 Drive Meadowlands Drive ON 0.25 -75.702921 45.368625	
Path: <u>15</u> Order No: Status: Report Type: Report Date: Date Receive Previous Site Lot/Building Additional In <u>16</u> Order No:	d: Name: Size: fo Ordered:	2006110 C Basic Re 11/16/20 11/7/200 2015110	W/63.6 07011 eport 006 06 W/65.6		X: 1406 Prince of Wales Ottawa ON K2C 1N6 Nearest Intersection: Municipality: Client Prov/State: Search Radius (km): X: Y: 1412 Prince Of Wales Ottawa ON K2C1N6 Nearest Intersection:	-75.70156616255798 Drive Meadowlands Drive ON 0.25 -75.702921 45.368625	
Path: <u>15</u> Order No: Status: Report Type: Report Date: Date Receive Previous Site Lot/Building Additional In <u>16</u> Order No: Status:	d: Name: Size: fo Ordered: 1 of 1	2006110 C Basic Re 11/16/20 11/7/200 2015110 C	W/63.6 07011 eport 006 06 W/65.6 04013		X: 1406 Prince of Wales Ottawa ON K2C 1N6 Nearest Intersection: Municipality: Client Prov/State: Search Radius (km): X: Y: 1412 Prince Of Wales Ottawa ON K2C1N6 Nearest Intersection: Municipality:	-75.70156616255798 Drive Meadowlands Drive ON 0.25 -75.702921 45.368625 Dr	
Path: <u>15</u> Order No: Status: Report Type: Report Date: Date Receive Previous Site Lot/Building Additional In	d: Name: Size: fo Ordered: 1 of 1	2006110 C Basic Re 11/16/20 11/7/200 2015110	W/63.6 07011 eport 006 06 06 06 07011 08 W/65.6 04013 Report		X: 1406 Prince of Wales Ottawa ON K2C 1N6 Nearest Intersection: Municipality: Client Prov/State: Search Radius (km): X: Y: 1412 Prince Of Wales Ottawa ON K2C1N6 Nearest Intersection:	-75.70156616255798 Drive Meadowlands Drive ON 0.25 -75.702921 45.368625	

erisinfo.com | Environmental Risk Information Services

Order No: 23102700434

Мар Кеу	Number Records		Direction/ Distance (m)	Elev/Diff (m)	Site		DB
Previous Site Lot/Building Additional In	Size:				Y:	45.368542	
<u>17</u>	1 of 1		E/77.0	80.1 / -2.81	ON		wwis
Well ID: Construction Use 1st: Use 2nd: Final Well St Water Type: Casing Matel Audit No: Tag: Constructn M Elevation (m, Elevatin Relia Depth to Beo Well Depth: Overburden/ Pump Rate: Static Water Clear/Cloudy Municipality: Site Info: PDF URL (Ma	atus: rial: Method:): abilty: drock: Bedrock: Level: ':		OTTAWA CITY	3rdv.cloudfront.ne	Flowing (Y/N): Flow Rate: Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: County: Lot: Concession: Concession Name: Easting NAD83: Northing NAD83: Zone: UTM Reliability:	1 03/14/1957 TRUE 1802 1 OTTAWA-CARLETON /2Water/Wells_pdfs/150\1508658.pdf	
Additional De			111.ps.//uzknazkoeo	Sidv.cloudinonit.n	evinoe_mapping/downloads/	2 water/ weils_puis/ 150(1508058.pui	
Well Comple Year Comple Depth (m): Latitude: Longitude: Path:	ted Date:		03/04/1957 1957 55.1688 45.3682840231936 -75.700423789363 150\1508658.pdf				
Bore Hole Int	formation						
Bore Hole ID DP2BR: Spatial Statu Code OB: Code OB Des Open Hole: Cluster Kind. Date Comple Remarks: Loc Method I Elevrc Desc: Location Sou Improvement Source Revis	s: sc: eted: Desc: urce Date: t Location S t Location N	Source: Aethod:	7	TM Rel Code 5: r	Elevation: Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC Desc: Location Method: margin of error : 100 m - 300	18 445150.70 5024102.00 5 margin of error : 100 m - 300 m p5 m	
Supplier Con Overburden a Materials Inte	and Bedroc	<u>k</u>					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Formation ID):	931010263			
Layer:		1			
Color: General Colo					
Mat1:	л.	05			
Most Commo	on Material:	CLAY			
Mat2:					
Mat2 Desc: Mat3:					
Mat3 Desc:					
Formation To		0.0			
Formation E		15.0			
Formation El	nd Depth UOM:	ft			
<u>Overburden a</u> <u>Materials Inte</u>	and Bedrock erval				
Formation ID):	931010264			
Layer: Color:		2			
General Colo	or:				
Mat1:		09			
Most Commo	on Material:	MEDIUM SAND			
<i>Mat2:</i> <i>Mat2 Desc:</i>		14 HARDPAN			
Matz Desc: Mat3:		13			
Mat3 Desc:		BOULDERS			
Formation To	op Depth:	15.0			
Formation E	nd Depth:	112.0			
Formation El	nd Depth UOM:	ft			
<u>Overburden a</u> Materials Inte	and Bedrock erval				
Formation ID) <u>:</u>	931010265			
Layer:		3			
Color: General Colo	Nr:				
Mat1:	л.	15			
Most Commo	on Material:	LIMESTONE			
Mat2:					
Mat2 Desc: Mat3:					
Mats. Mats Desc:					
Formation To	op Depth:	112.0			
Formation E	nd Depth:	181.0			
⊢ormation Ei	nd Depth UOM:	ft			
<u>Method of Co Use</u>	onstruction & Well				
Method Cons	struction ID:	961508658			
Method Cons	struction Code:	7			
Method Cons		Diamond			
Other Metho	d Construction:				
<u>Pipe Informa</u>	<u>tion</u>				
Pipe ID:		10579262			
Casing No:		1			
Comment:					
Alt Name:					

Construction Record - Casing

Casing ID:	930054016
Layer:	2
Material:	4
Open Hole or Material:	OPEN HOLE
Depth From:	
Depth To:	181.0
Casing Diameter:	2.0
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Construction Record - Casing

Casing ID:	930054015
Layer:	1
Material:	1
Open Hole or Material:	STEEL
Depth From:	
Depth To:	112.0
Casing Diameter:	2.0
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Results of Well Yield Testing

PUMP
991508658
26.0
75.0
3.0
ft
GPM
1
CLEAR
1
2
0
No

Water Details

Water ID:	933463272
Layer:	1
Kind Code:	1
Kind:	FRESH
Water Found Depth:	177.0
Water Found Depth UOM:	ft

<u>Links</u>

Bore Hole ID:	10030692	Tag No:	
Depth M:	55.1688	Contractor:	1802
Year Completed:	1957	Latitude:	45.3682840231936
Well Completed Dt:	03/04/1957	Longitude:	-75.700423789363
Audit No:		Y:	45.368284015946436
Path:	150\1508658.pdf	Х:	-75.70042362712144

Map Key	Number Records		Elev/Diff (m)	Site		DE
<u>18</u>	1 of 2	SE/86.5	80.9/-2.00	City of Ottawa Ottawa Police Servic Prince of Wales Drive Ottawa ON K2C 1N7	es - Youth Centre 1463 e	GEN
Generator No SIC Code: SIC Descript Approval Ye PO Box No: Country: Status: Co Admin: Choice of Co Phone No Ad Contaminate MHSW Facili	ion: ars: ontact: dmin: ed Facility:	ON3015489 912190 Other Provincial P 06	rotective Services			
<u>Detail(s)</u>						
Waste Class Waste Class		121 ALKALINE WAST	ES - HEAVY META	LS		
Waste Class Waste Class		145 PAINT/PIGMENT/	COATING RESIDU	ES		
Waste Class Waste Class		213 PETROLEUM DIS	TILLATES			
Waste Class Waste Class		263 ORGANIC LABOF	ATORY CHEMICA	LS		
Waste Class Waste Class		331 WASTE COMPRE	SSED GASES			
<u>18</u>	2 of 2	SE/86.5	80.9 / -2.00	1463 Prince Of Wales Ottawa ON K2C1N7	s Dr	EHS
Order No: Status: Report Type. Report Date: Date Receive Previous Situ Lot/Building Additional In	ed: e Name: Size:	20161028113 C Standard Report 04-NOV-16 28-OCT-16 Fire Insur. Maps a	nd/or Site Plans; Ti	Nearest Intersection: Municipality: Client Prov/State: Search Radius (km): X: Y: tle Searches	Ottawa ON .25 -75.700749 45.367817	
<u>19</u>	1 of 1	N/106.9	80.8 / -2.03	ON		WWIS
Well ID: Constructior Use 1st: Use 2nd: Final Well St Water Type: Casing Mate Audit No: Tag: Constructn I Elevation (m)	atus: rial: Method:	1508649 Commerical 0 Water Supply		Flowing (Y/N): Flow Rate: Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: County:	1 12/06/1951 TRUE 4833 1 OTTAWA-CARLETON	

Map Key Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	
Elevatn Reliabilty: Depth to Bedrock: Well Depth: Overburden/Bedrock: Pump Rate: Static Water Level: Clear/Cloudy: Municipality: Site Info:	OTTAWA CITY		Lot: Concession: Concession Name: Easting NAD83: Northing NAD83: Zone: UTM Reliability:	
PDF URL (Map):	https://d2khazk8e83i	rdv.cloudfront.ne	t/moe_mapping/downloads	/2Water/Wells_pdfs/150\1508649.pdf
<u>Additional Detail(s) (Map)</u>				
Well Completed Date: Year Completed: Depth (m): Latitude: Longitude: Path:	07/14/1951 1951 51.2064 45.3697162921814 -75.7017184974443 150\1508649.pdf			
Bore Hole Information				
Bore Hole ID: 1003068 DP2BR: Spatial Status: Code OB: Code OB Desc: Open Hole: Cluster Kind: Date Completed: 07/14/19 Remarks: Loc Method Desc: Elevrc Desc: Location Source Date: Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:		M Rel Code 9: u	Elevation: Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC Desc: Location Method: nknown UTM	18 445050.70 5024262.00 9 unknown UTM p9
<u>Overburden and Bedrock</u> <u>Materials Interval</u> Formation ID:	931010233			
Layer: Color: General Color: Mat1: Most Common Material: Mat2: Mat2 Desc:	08 FINE SAND			
Mat3: Mat3 Desc: Formation Top Depth: Formation End Depth: Formation End Depth UOM:	72.0 102.0 ft			
Overburden and Bedrock Materials Interval				
Formation ID: Layer:	931010234 4			

DB

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Color:					
General Cold	or:				
Mat1:		15 LIMEOTONE			
Most Commo Mat2:	on Materiai:	LIMESTONE			
Mat2 Desc:					
Mat2 Desc. Mat3:					
Mat3 Desc:					
Formation To		102.0			
Formation E		168.0			
Formation E	nd Depth UOM:	ft			
Overburden Materials Inte	<u>and Bedrock</u> erval				
Formation ID):	931010231			
Layer:		1			
Color:					
General Colo	or:	05			
Mat1: Most Commo	on Material:	CLAY			
Mat2:	Jii Wateriai.	11			
Mat2 Desc:		GRAVEL			
Mat3:					
Mat3 Desc:					
Formation To		0.0			
Formation E	na Deptn: nd Depth UOM:	46.0 ft			
Formation E	na Deptil OOM.	n			
Overburden Materials Inte	<u>and Bedrock</u> erval				
Formation ID):	931010232			
Layer:		2			
Color:					
General Colo Mat1:	or:	15			
Most Commo	on Material:	LIMESTONE			
Mat2:	on material.				
Mat2 Desc:					
Mat3:					
Mat3 Desc:		40.0			
Formation Te Formation E	op Depth: nd Donth:	46.0 72.0			
	nd Depth UOM:	ft			
	onstruction & Well				
<u>Use</u>					
Method Cons		961508649			
	struction Code:	1 Ochle Teel			
Method Cons Other Metho	struction: d Construction:	Cable Tool			
<u>Pipe Informa</u>	tion				
Pipe ID:		10579253			
Casing No:		1			
Comment:					
Alt Name:					

Construction Record - Casing

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Casing ID:		930053996			
Layer:		2			
Material:	Matarial	1			
Open Hole or Depth From:	Material:	STEEL			
Depth To:		119.0			
Casing Diam	eter:	4.0			
Casing Diam	eter UOM:	inch			
Casing Depth	n UOM:	ft			
<u>Construction</u>	Record - Casing				
Casing ID:		930053995			
Layer:		1			
Material:		1			
Open Hole or	Material:	STEEL			
Depth From: Depth To:		103.0			
Casing Diam	eter:	5.0			
Casing Diam	eter UOM:	inch			
Casing Depth	n UOM:	ft			
<u>Construction</u>	Record - Casing				
Casing ID:		930053997			
Layer:		3			
Material:	Matarial	4 OPEN HOLE			
Open Hole or Depth From:	waterial.	OFENHOLE			
Depth To:		168.0			
Casing Diam		4.0			
Casing Diam		inch			
Casing Depth	I UOM:	ft			
<u>Results of W</u>	ell Yield Testing				
	t Method Desc:	PUMP			
Pump Test ID):	991508649			
Pump Set At:		10.0			
Static Level:	for Dumping	42.0 56.0			
	fter Pumping: ed Pump Depth:	50.0			
Pumping Rat		10.0			
Flowing Rate	:				
	ed Pump Rate:				
Levels UOM:		ft GPM			
Rate UOM: Water State /	After Test Code:	GPM 1			
Water State A		CLEAR			
Pumping Tes		1			
Pumping Dur	ation HR:	0			
Pumping Dur	ation MIN:	30			
Flowing:		No			

Water Details

Water ID:	933463262
Layer:	2
Kind Code:	1
Kind:	FRESH
Water Found Depth:	150.0

Мар Кеу	Number Records		Direction/ Distance (m)	Elev/Diff (m)	Site		DE
Water Found	Depth UOM	l: 1	ft				
Water Details							
Water ID: Layer: Kind Code: Kind: Water Found Water Found			933463261 1 1 FRESH 130.0 ft				
<u>Links</u>							
Bore Hole ID: Depth M: Year Complet Well Complete Audit No: Path:	ted:	10030683 51.2064 1951 07/14/195 150\15086	1		Tag No: Contractor: Latitude: Longitude: Y: X:	4833 45.3697162921814 -75.7017184974443 45.36971628489718 -75.70171833515238	
<u>20</u>	1 of 1		N/107.1	80.8 / -2.03	ON		BORE
Borehole ID: OGF ID: Status: Type: Use: Completion D Static Water L Primary Wate Sec. Water Us Total Depth ref: Depth Ref: Depth Elev: Drill Method: Orig Ground I Elev Reliabil I DEM Ground Concession: Location D: Survey D: Comments:	Level: se: se: 1: Elev m: Note: Elev m:	612706 21551401: Borehole JUL-1951 12.3 51.2 Ground St 82.3 83.5			Inclin FLG: SP Status: Surv Elev: Piezometer: Primary Name: Municipality: Lot: Township: Latitude DD: Longitude DD: UTM Zone: Easting: Northing: Location Accuracy: Accuracy:	No Initial Entry No No 45.369718 -75.701719 18 445051 5024262 Not Applicable	
Geology Strat Top Depth: Bottom Depth Material Color Material 1: Material 2: Material 3: Material 3: Gsc Material 4: Gsc Material 4: Gsc Material 4: Gsc Material 4: Gsc Material 5: Geology Strat Top Depth: Bottom Depth Material Color Material 1:	tum ID: n: r: Description ription: tum ID: n:	218392154 14 21.9 Boulders Limestone	BOULDERS.		Mat Consistency: Material Moisture: Material Texture: Non Geo Mat Type: Geologic Formation: Geologic Group: Geologic Period: Depositional Gen: Mat Consistency: Material Moisture: Material Texture: Non Geo Mat Type: Geologic Formation:		

	ber of ords	Direction/ Distance (m)	Elev/Diff) (m)	Site	DI
Material 2:				Geologic Group:	
Material 3:				Geologic Period:	
Material 4:				Depositional Gen:	
Gsc Material Descrip	tion:			•	
Stratum Description:		SAND.			
Geology Stratum ID:	2183921	60		Mat Consistency:	Compact
Top Depth:	31.1			Material Moisture:	Compact
Bottom Depth:	51.2			Material Texture:	
Material Color:	Grey			Non Geo Mat Type:	
Material 1:	Limestor				
Material 2:	Linestoi			Geologic Formation:	
				Geologic Group:	
Material 3:				Geologic Period:	
Material 4:				Depositional Gen:	
Gsc Material Descrip Stratum Description:					ERY HARD, WATER STABLE AT 229.6 FEET.T
Stratum Description.					icated [Stratum Description] field.
Geology Stratum ID:	2183921	57		Mat Consistency:	
Top Depth:	0			Material Moisture:	
Bottom Depth:	14			Material Texture:	
Material Color:				Non Geo Mat Type:	
Material 1:	Clay			Geologic Formation:	
Naterial 2:	Gravel			Geologic Group:	
	Glaver			Geologic Group: Geologic Period:	
Material 3:					
Material 4:				Depositional Gen:	
Gsc Material Descrip Stratum Description:		CLAY.			
<u>Source</u> Source Type: Source Orig:	Data Sur Geologic	rvey cal Survey of Canac	la	Source Appl: Source Iden:	Spatial/Tabular 1
Source Date:	1956-197			Scale or Res:	Varies
	1000-101	12		Horizontal:	NAD27
Confidence:				Verticalda:	Mean Average Sea Level
Confidence: Observatio:				on System (LIGAIS)	-
		Urban Geology A	utomated Information		
Observatio: Source Name:			utomated Information transferred Information (the second line of the second line of the second line of the second		
Observatio:					
Observatio: Source Name: Source Details:					
Observatio: Source Name: Source Details: Confiden 1:	1				NAD27
Observatio: Source Name: Source Details: Confiden 1: Source List Source Identifier:	1 Data Sur	File: OTTAWA2.b		NTS_Sheet:	NAD27 Mean Average Sea Level
Observatio: Source Name: Source Details: Confiden 1: Source List Source Identifier: Source Type:		File: OTTAWA2.b		NTS_Sheet: Horizontal Datum:	
Observatio: Source Name: Source Details: Confiden 1: Source List Source Identifier: Source Type: Source Date:	Data Sur 1956-197	File: OTTAWA2.b		NTS_Sheet: Horizontal Datum: Vertical Datum:	Mean Average Sea Level
Observatio: Source Name: Source Details: Confiden 1: Source List	Data Sur 1956-197	File: OTTAWA2.b rvey 72	kt RecordID: 05214	NTS_Sheet: Horizontal Datum: Vertical Datum:	Mean Average Sea Level
Dbservatio: Source Name: Source Details: Confiden 1: Source List Source Identifier: Source Type: Source Date: Source Date:	Data Sur 1956-197	File: OTTAWA2.b rvey 72	kt RecordID: 05214	NTS_Sheet: Horizontal Datum: Vertical Datum: Projection Name:	Mean Average Sea Level
Dbservatio: Source Name: Source Details: Confiden 1: Source List Source Identifier: Source Type: Source Date: Scale or Resolution: Source Name:	Data Sur 1956-197 Varies	File: OTTAWA2.b rvey 72 Urban Geology A	kt RecordID: 05214	NTS_Sheet: Horizontal Datum: Vertical Datum: Projection Name:	Mean Average Sea Level Universal Transverse Mercator races Ltd. SCT
Dbservatio: Source Name: Source Details: Confiden 1: Source List Source Identifier: Source Type: Source Date: Source Name: Source Originators: Source Originators: 21 1 of 29 Established: Plant Size (ft²):	Data Sur 1956-197 Varies	File: OTTAWA2.b rvey 72 Urban Geology A Geological Survey	kt RecordID: 05214 utomated Information y of Canada	NTS_Sheet: Horizontal Datum: Vertical Datum: Projection Name: on System (UGAIS) Artificial Limbs & Bi 888 Meadowlands D	Mean Average Sea Level Universal Transverse Mercator races Ltd. SC7
Dbservatio: Source Name: Source Details: Confiden 1: Source List Source Identifier: Source Type: Source Date: Scale or Resolution: Source Name: Source Originators:	Data Sur 1956-197 Varies	File: OTTAWA2.b rvey 72 Urban Geology A Geological Survey <i>S/111.2</i> 01-AUG-91	kt RecordID: 05214 utomated Information y of Canada	NTS_Sheet: Horizontal Datum: Vertical Datum: Projection Name: on System (UGAIS) Artificial Limbs & Bi 888 Meadowlands D Ottawa ON K2C 3R2	Mean Average Sea Level Universal Transverse Mercator races Ltd. SC1

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DI
SIC/NAICS (Code:	339110			
<u>21</u>	2 of 29	S/111.2	82.8 / -0.03	SPIC & SPAN-VALETOR-CASH CLEANERS 888 MEADOWLANDS DRIVE C/O 1764 WOODWARD DRIVE OTTAWA ON K2C 3R2	GEN
Generator N SIC Code: SIC Descrip Approval Ye PO Box No: Country: Status: Co Admin: Choice of C Phone No A Contaminat MHSW Facil	tion: ars: ontact: dmin: ed Facility:	ON0573404 0007 LETTER ACKNOW 86,87	/LEDG.		
<u>21</u>	3 of 29	S/111.2	82.8 / -0.03	SPIC & SPAN(OUT OF BUSINESS) 888 MEADOWLANDS DRIVE C/O 1764 WOODWARD DRIVE OTTAWA ON K2C 3R2	GEN
Generator N SIC Code: SIC Descrip Approval Ye PO Box No: Country: Status: Co Admin: Choice of C Phone No A Contaminat MHSW Faci	tion: ears: ontact: dmin: ed Facility:	ON0573404 0007 LETTER ACKNOW 88,89,90	/LEDG.		
<u>21</u>	4 of 29	S/111.2	82.8 / -0.03	SPIC & SPAN(OUT OF BUSINESS) 35-136 888 MEADOWLANDS DRIVE C/O 1764 WOODWARD DRIVE OTTAWA ON K2C 3R2	GEN
Generator N SIC Code: SIC Descrip Approval Ye PO Box No: Country: Status: Coatamin: Choice of C Phone No A Contaminat MHSW Facia	tion: ears: ontact: dmin: ed Facility:	ON0573404 0007 LETTER ACKNOW 92,93,94	/LEDG.		
<u>21</u>	5 of 29	S/111.2	82.8 / -0.03	PRINCE OF WALES ANIMAL HOSPITAL 888 MEADOWLANDS DRIVE OTTAWA ON K2C 3R2	GEN
Generator N	lo:	ON0828601 0211			

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
SIC Descripta Approval Yea PO Box No: Country: Status: Co Admin: Choice of Co Phone No Ac Contaminate MHSW Facili	ars: ontact: Imin: d Facility:	VETERINARY SER 88,89	VICE		
<u>Detail(s)</u>					
Waste Class: Waste Class		312 PATHOLOGICAL W	VASTES		
Waste Class: Waste Class		264 PHOTOPROCESSI	NG WASTES		
<u>21</u>	6 of 29	S/111.2	82.8 / -0.03	PRINCE OF WALES ANIMAL HOSPITAL 888 MEADOWLANDS DRIVE OTTAWA ON K2C 3N2	GEN
Generator No SIC Code: SIC Descripta Approval Yea PO Box No: Country: Status: Co Admin: Choice of Co Phone No Ao Contaminate MHSW Facili	ion: ars: ontact: Imin: d Facility:	ON0828601 0211 VETERINARY SER 90,99,00,01,03,04,0			
<u>Detail(s)</u>					
Waste Class: Waste Class		264 PHOTOPROCESSI	NG WASTES		
Waste Class: Waste Class		312 PATHOLOGICAL W	VASTES		
<u>21</u>	7 of 29	S/111.2	82.8 / -0.03	PRINCE OF WALES ANIMAL HOSPITAL 31-416 888 MEADOWLANDS DRIVE OTTAWA ON K2C 3N2	GEN
Generator No SIC Code: SIC Descripti Approval Yea PO Box No: Country: Status: Co Admin: Choice of Co Phone No Ac Contaminate MHSW Facili	ion: ars: ontact: Imin: d Facility:	ON0828601 0211 VETERINARY SER 92,93,94,95,96,97,9			

<u>Detail(s)</u>

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DE
Waste Class: Waste Class		264 PHOTOPROCESS	ING WASTES		
Waste Class: Waste Class		312 PATHOLOGICAL V	VASTES		
<u>21</u>	8 of 29	S/111.2	82.8 / -0.03	PRINCE OF WALES ANIMAL HOSPITAL SEE & USE ON0828601 888 MEADOWLANDS DRIVE OTTAWA ON K2C 3R2	GEN
Generator No SIC Code: SIC Descripti Approval Yea PO Box No: Country: Status: Co Admin: Choice of Co Phone No Ao Contaminate MHSW Facili	ion: ars: ntact: Imin: d Facility:	ON0998500 0000 *** NOT DEFINED 88,89,90	***		
<u>21</u>	9 of 29	S/111.2	82.8 / -0.03	PRINCE OF WALES ANIMAL HOSPITAL 31-416 SEE & USE ON0828601 888 MEADOWLANDS DRIVE OTTAWA ON K2C 3R2	GEN
Generator No SIC Code: SIC Descripti Approval Yea PO Box No: Country: Status: Co Admin: Choice of Co Phone No Ao Contaminate MHSW Facilia	ion: ars: ntact: Imin: d Facility:	ON0998500 0000 *** NOT DEFINED 92,93,94	***		
<u>21</u>	10 of 29	S/111.2	82.8 / -0.03	MEADOWLANDS CLEANERS 25-748 8-888 MEADOWLANDS DRIVE OTTAWA ON K2C 3R2	GEN
Generator No SIC Code: SIC Descripti Approval Yea PO Box No: Country: Status: Co Admin: Choice of Co Phone No Ao Contaminate MHSW Facili	ion: ars: ntact: Imin: d Facility:	ON1318900 9721 POWER LAUND./C 92,93,94,95,96,97,9			
<u>Detail(s)</u>					
Waste Class:	-	241			

Мар Кеу	Number Records		Elev/Diff (m)	Site	DB
Waste Class	Name:	HALOGENATED S	SOLVENTS		
<u>21</u>	11 of 29	S/111.2	82.8 / -0.03	MEADOWLANDS CLEANERS 8-888 MEADOWLANDS DRIVE OTTAWA ON K2C 3R2	GEN
Generator N SIC Code: SIC Descript Approval Ye PO Box No: Country: Status: Co Admin: Choice of Co Phone No Ad Contaminate MHSW Facili	tion: ars: ontact: dmin: ed Facility:	ON1318900 9721 POWER LAUND./ 99,00,01	CLEANERS		
<u>Detail(s)</u>					
Waste Class Waste Class	-	241 HALOGENATED S	SOLVENTS		
<u>21</u>	12 of 29	S/111.2	82.8 / -0.03	SHOPPERS DRUG MART 888 MEADOWLANDS DRIVE EAST OTTAWA ON K2C 3R2	GEN
Generator N SIC Code: SIC Descript Approval Ye PO Box No: Country: Status: Co Admin: Choice of Co Phone No Ad Contaminate MHSW Facili	tion: ars: ontact: dmin: ed Facility:	ON2530710 6031 PHARMACIES 99,00,01			
<u>Detail(s)</u>					
Waste Class Waste Class		261 PHARMACEUTIC	ALS		
Waste Class: Waste Class Name:		312 PATHOLOGICAL WASTES			
<u>21</u>	13 of 29	S/111.2	82.8 / -0.03	888 Meadowlands Drive n/a ON K2C 3R2	EHS
Order No: Status: Report Type Report Date: Date Receive Previous Sit Lot/Building Additional In	: ed: e Name: v Size:	20060323009w C Online Mapless 3/23/2006 3/23/2006		Nearest Intersection: Municipality: Client Prov/State: ON Search Radius (km): 0.25 X: Y:	

Map Key	Number Records		Elev/Diff (m)	Site		DB
<u>21</u>	14 of 29	S/111.2	82.8 / -0.03	888 Meadowlands Dr Ottawa ON K2C 3R2		EHS
Order No: Status: Report Type: Report Date: Date Received: Previous Site Name: Lot/Building Size: Additional Info Ordered		20060329016 C Complete Report 4/6/2006 3/29/2006		Search Radius (km): X:	OH 0.5 -75.702176 45.367804	
<u>21</u>	15 of 29	S/111.2	82.8 / -0.03	SHOPPERS DRUG MA (MEADOWLANDS DRI 888 MEADOWLANDS OTTAWA ON K2C3R2	IVE) DRIVE EAST	PES
Detail Licence Licence No: Status: Approval Da Report Sourd Licence Type Licence Clas Licence Con Latitude: Longitude: Longitude: Lot: Concession: Region: District: County: Trade Name: PDF URL:	te: ce: e Code: ss: ttrol:	Limited Vendor 23		Operator Box: Operator Class: Operator No: Operator Type: Oper Area Code: Oper Phone No: Operator Ext: Operator Lot: Oper Concession: Operator Region: Operator District: Operator County: Op Municipality: Post Office Box: MOE District: SWP Area Name:		
<u>21</u>	16 of 29	S/111.2	82.8 / -0.03	S.L. Devison Pharmac 888 MEADOWLANDS Ottawa ON K2C 3R2		GEN
Generator N SIC Code: SIC Descript Approval Ye PO Box No: Country: Status: Co Admin: Choice of Co Phone No Ao Contaminate MHSW Facili	tion: ars: ontact: dmin: ed Facility:	ON4979874 446110 446110 2016 Canada Nastran Najafi-Far CO_ADMIN 416-493-1220 Ext. No No				
<u>Detail(s)</u>						
Waste Class Waste Class		312 PATHOLOGICAL V	WASTES			
Waste Class Waste Class		261 PHARMACEUTIC/	ALS			

Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
17 of 29	S/111.2	82.8 / -0.03	PRINCE OF WALES ANIMAL HOSPITAL 888 MEADOWLANDS DRIVE OTTAWA ON K2C 3R2	GEN
o:	ON0828601			
tion:		VICES		
ars:	2016			
	Canada			
	Canada			
ontact:	CO_OFFICIAL			
	No			
ity:	No			
: Name:	261 PHARMACEUTICA	LS		
	240			
: Name:	-	VASTES		
: Name:	264 PHOTOPROCESSING WASTES			
18 of 29	S/111.2	82.8 / -0.03	PRINCE OF WALES ANIMAL HOSPITAL 888 MEADOWLANDS DRIVE OTTAWA ON K2C 3R2	GEN
0:	ON0828601			
	541940			
		VICES		
ars.	2013			
	Canada			
ontact:	CO_OFFICIAL			
dmin:	Ne			
ity:	No			
Waste Class: 264 Waste Class Name: PHOT				
		ING WAULED		
Waste Class: 261 Waste Class Name: PHARMACEUTICALS				
: Name:	312 PATHOLOGICAL V	VASTES		
19 of 29	S/111.2	82.8 / -0.03	S.L. Devison Pharmacies Inc. 888 MEADOWLANDS DR E Ottawa ON K2C 3R2	GEN
0:	ON4979874			
	Records 17 of 29 18 of Facility: 18 of 29 19 of 29 19 of 29	RecordsDistance (m)17 of 29S/11.20:ON0828601ion:541940ion:VETERINARY SERars:2016CanadaCanadaontact:CO_OFFICIALimin:Noity:Noity:Noimme:261Name:PHARMACEUTICAimme:264Name:PATHOLOGICAL Vimme:264Name:PHOTOPROCESS18 of 29S/11.2o:ON0828601ion:VETERINARY SERars:2015Canadaontact:CO_OFFICIALin:Xame:PhotoPROCESSis264Name:PHOTOPROCESSis261Name:PHOTOPROCESSis261Name:PHARMACEUTICAis312Name:PATHOLOGICAL V19 of 29S/11.2	RecordsDistance (m)(m)17 of 29S/11.282.8/-0.03o:ON0828601 541940 ion: ars:S/11.282.8/-0.03o:ON0828601 541940 CanadaCanadaontact:CO_OFFICIAL mini: wd Facility:No:CO_OFFICIAL PHARMACEUTICALS:No:261 PHARMACEUTICALS:312 PATHOLOGICAL WASTES:264 Mame:18 of 29S/11.282.8/-0.03o:ON0828601 541940 ion: ars::Co_OFFICIAL Sti1940 ion: ion: ion: wetfeenine: wd Facility::CO_OFFICIAL 541940 ion: ion: wetfeenine: 	Records Distance (m) (m) 17 of 29 S'111.2 82.8 / -0.03 PRINCE OF WALES ANIMAL HOSPITAL BBB MEADOWLANDS DRIVE OTTAWA ON K2C 3R2 o: ON0828801 S41940 S'41940 for: VETERNARY SERVICES ars: 2016 canada Co_OFFICIAL mine: 2011 inn: 261 Name: PHARMACEUTICALS : 312 Name: PATHOLOGICAL WASTES : 264 Name: PHOTOPROCESSING WASTES 18 of 29 S'111.2 82.8 / -0.03 PRINCE OF WALES ANIMAL HOSPITAL BBB MEADOWLANDS DRIVE OTTAWA ON K2C 3R2 or: ON0828801 S41940 ion: 241 ion: 241 or: ON0828801 S41940 ion: 2519 canada OTTAWA ON K2C 3R2 ortact: CO_OFFICIAL imin: 2015 canada OTTAWA ON K2C 3R2 ify: No ify: No : 281 Mame: PHOTOPROCESSING WASTES : 281 Name: 281 ify: No : SL. Devison Pharmacies Inc. BBB MEADOWLANDS DR E Ottawa ON K2C 3R2

Map Key Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
SIC Description: Approval Years: PO Box No: Country: Status: Co Admin: Choice of Contact: Phone No Admin: Contaminated Facility:	446110 2015 Canada Nastran Najafi-Fard CO_ADMIN 416-493-1220 Ext.3 No			
MHSW Facility:	No			
<u>Detail(s)</u> Waste Class: Waste Class Name:	261 PHARMACEUTICA	LS		
Waste Class: Waste Class Name:	312 PATHOLOGICAL W	/ASTES		
21 20 of 29	S/111.2	82.8 / -0.03	PRINCE OF WALES ANIMAL HOSPITAL 888 MEADOWLANDS DRIVE OTTAWA ON K2C 3R2	GEN
Generator No: SIC Code: SIC Description: Approval Years: PO Box No: Country: Status: Co Admin: Choice of Contact: Phone No Admin: Contaminated Facility: MHSW Facility:	ON0828601 541940 VETERINARY SER 2014 Canada CO_OFFICIAL No No	VICES		
<u>Detail(s)</u>				
Waste Class: Waste Class Name:	264 PHOTOPROCESSI	NG WASTES		
Waste Class: Waste Class Name:	312 PATHOLOGICAL W	/ASTES		
Waste Class: Waste Class Name:	261 PHARMACEUTICA	LS		
21 21 of 29	S/111.2	82.8 / -0.03	PRINCE OF WALES ANIMAL HOSPITAL 888 MEADOWLANDS DRIVE OTTAWA ON K2C 3R2	GEN
Generator No: SIC Code: SIC Description: Approval Years: PO Box No: Country: Status: Co Admin: Choice of Contact: Phone No Admin: Contaminated Facility: MHSW Facility:	ON0828601 As of Dec 2018 Canada Registered			

	Number Records		Elev/Diff (m)	Site	DE
<u>Detail(s)</u>					
Waste Class Waste Class		261 A Pharmaceuticals			
Waste Class Waste Class		312 P Pathological wastes	8		
<u>21</u>	22 of 29	S/111.2	82.8 / -0.03	S.L. Devison Pharmacies Inc. 888 MEADOWLANDS DR E Ottawa ON K2C 3R2	GEN
Generator No SIC Code:		ON4979874			
SIC Descript Approval Ye PO Box No:		As of Dec 2018			
Country: Status: Co Admin: Choice of Cc Phone No Ac Contaminate MHSW Facili	dmin: ed Facility:	Canada Registered			
Detail(s)					
Waste Class Waste Class		261 A Pharmaceuticals			
Waste Class Waste Class		312 P Pathological wastes	3		
<u>21</u>	23 of 29	S/111.2	82.8 / -0.03	SHOPPERS DRUG MART #0626 (MEADOWLANDS DRIVE) 888 MEADOWLANDS DRIVE EAST OTTAWA ON K2C3R2	PES
Detail Licend Licence No: Status: Approval Da Report Sourd Licence Type Licence Clas Licence Con Latitude: Longitude: Longitude: Longitude: Concession: Region: District: County: Trade Name: PDF URL:	te: ce: e: e Code: ss: trol:	13137 Legacy Licenses (Excluding T Limited Vendor 23 01	"S)	Operator Box:Operator Class:Operator No:Operator Type:Oper Area Code:613Oper Phone No:2556204Operator Ext:Operator Lot:Oper Concession:Operator Region:Operator District:Operator County:Op Municipality:Post Office Box:MOE District:SWP Area Name:	
<u>21</u>	24 of 29	S/111.2	82.8 / -0.03	PRINCE OF WALES ANIMAL HOSPITAL 888 MEADOWLANDS DRIVE OTTAWA ON K2C 3R2	GEN

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Generator No SIC Code: SIC Descripti		ON0828601			
Approval Yea PO Box No:		As of Jul 2020			
Country:		Canada Registered			
Status: Co Admin: Choice of Co Phone No Ad Contaminate MHSW Facilit	lmin: d Facility:	Registered			
<u>Detail(s)</u>					
Waste Class: Waste Class		261 A Pharmaceuticals			
Waste Class: Waste Class		312 P Pathological wastes			
<u>21</u>	25 of 29	S/111.2	82.8/-0.03	S.L. Devison Pharmacies Inc. 888 MEADOWLANDS DR E Ottawa ON K2C 3R2	GEN
Generator No SIC Code:		ON4979874			
SIC Descripti Approval Yea PO Box No:		As of Jul 2020			
Country: Status: Co Admin: Choice of Co Phone No Ad Contaminated MHSW Facilia	lmin: d Facility:	Canada Registered			
<u>Detail(s)</u>					
Waste Class: Waste Class		312 P Pathological wastes			
Waste Class: Waste Class		261 A Pharmaceuticals			
<u>21</u>	26 of 29	S/111.2	82.8 / -0.03	S.L. Devison Pharmacies Inc. 888 MEADOWLANDS DR E Ottawa ON K2C 3R2	GEN
Generator No SIC Code: SIC Descripti		ON4979874			
Approval Yea PO Box No:	ars:	As of Nov 2021			
Country: Status: Co Admin:		Canada Registered			
Choice of Co Phone No Ad Contaminate MHSW Facilit	lmin: d Facility:				

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<u>Detail(s)</u>					
Waste Class: Waste Class		312 P Pathological waste	es		
Waste Class: Waste Class		261 A Pharmaceuticals			
<u>21</u>	27 of 29	S/111.2	82.8 / -0.03	PRINCE OF WALES ANIMAL HOSPITAL 888 MEADOWLANDS DRIVE OTTAWA ON K2C 3R2	GEN
Generator No SIC Code:		ON0828601			
SIC Descripti Approval Yea PO Box No:		As of Nov 2021			
Country: Status: Co Admin: Choice of Co		Canada Registered			
Phone No Ad Contaminated MHSW Facilit	d Facility:				
<u>Detail(s)</u>					
Waste Class: Waste Class		261 A Pharmaceuticals			
Waste Class: Waste Class		312 P Pathological waste	es		
<u>21</u>	28 of 29	S/111.2	82.8 / -0.03	PRINCE OF WALES ANIMAL HOSPITAL 888 MEADOWLANDS DRIVE OTTAWA ON K2C 3R2	GEN
Generator No SIC Code:		ON0828601			
SIC Descripti Approval Yea PO Box No:		As of Oct 2022			
Country: Status: Co Admin:	1 40.04	Canada Registered			
Choice of Co. Phone No Ad Contaminated MHSW Facilit	min: d Facility:				
<u>Detail(s)</u>					
Waste Class: Waste Class		312 P PATHOLOGICAL	WASTES		
Waste Class: Waste Class		261 A PHARMACEUTIC	ALS		
<u>21</u>	29 of 29	S/111.2	82.8 / -0.03	S.L. Devison Pharmacies Inc. 888 MEADOWLANDS DR E	GEN

Order No: 23102700434

Мар Кеу	Number Records		Elev/Diff m) (m)	Site		D
				Ottawa ON K2C 3R2	,	
Generator No: SIC Code: SIC Descriptic	-	ON4979874				
Approval Year PO Box No:		As of Oct 2022				
Country:		Canada				
Status: Co Admin: Choice of Cor Phone No Adr Contaminated MHSW Facility	min: I Facility:	Registered				
<u>Detail(s)</u>						
Waste Class: Waste Class N	Name:	261 A PHARMACEUT	TCALS			
Waste Class: Waste Class N	Name:	312 P PATHOLOGIC/	AL WASTES			
<u>22</u>	1 of 1	SSE/127.3	81.5/-1.36	ON		ww
Vell ID:	- -	1504644		Flowing (Y/N):		
Construction Jse 1st:	Date:	Commerical		Flow Rate: Data Entry Status:		
Jse 2nd:		Irrigation		Data Src:	1	
Final Well Sta	tus:	Water Supply		Date Received:	07/24/1951	
Water Type: Casing Materi	ial·			Selected Flag: Abandonment Rec:	TRUE	
Audit No:				Contractor:	3725	
Tag: Constructo M	othod			Form Version:	1	
Constructn Me Elevation (m):				Owner: County:	OTTAWA-CARLETON	
Elevatn Reliat	bilty:			Lot:		
Depth to Bedr	rock:			Concession:		
Well Depth: Overburden/B	Bedrock [.]			Concession Name: Easting NAD83:		
Pump Rate:				Northing NAD83:		
Static Water L				Zone: UTM Reliability:		
Clear/Cloudy: Municipality: Site Info:		OTTAWA CITY		o na Renability.		
PDF URL (Maj	p):	https://d2khazk	8e83rdv.cloudfront.n	et/moe_mapping/downloads	s/2Water/Wells_pdfs/150\1504644.pdf	
Additional De	<u>tail(s) (Ma</u> p	<u>)</u>				
Well Complete		03/18/1949				
Year Complet Depth (m):	ea:	1949 54.864				
Latitude:		45.3671992418	969			
Longitude: Path:		-75.701176584 150\1504644.p				
Bore Hole Info	ormation					
Bore Hole ID: DP2BR:		10026687		Elevation: Elevrc:		
	erisinfo.co	m Environmental Risk	Information Servic		Order No: 23102	7004

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site		DB
Spatial Status	:			Zone:	18	
Code OB:				East83:	445090.70	
Code OB Dese	c:			North83:	5023982.00	
Open Hole:				Org CS:		
Cluster Kind:				UTMRC:	9	
Date Complete	ed: 03/18/	/1949		UTMRC Desc:	unknown UTM	
Remarks: Loc Method D	lesc:	Original Pre1985 U	TM Rel Code 9: 1	Location Method:	p9	
Elevrc Desc:	630.	Oliginal Tre 1000 0				
Location Sour	rce Date:					
Improvement	Location Source:					
Improvement	Location Method:	:				
Source Revisi	ion Comment:					
Supplier Com	ment:					
<u>Overburden a</u> Materials Inter						
Formation ID:		931000043				
Laver:		2				
Color:						
General Color	r:					
Mat1:		14				
Most Common	n Material:	HARDPAN				
Mat2:		11				
Mat2 Desc:		GRAVEL				
Mat3:						
Mat3 Desc:		10.0				
Formation Top	p Depth:	40.0				
Formation En Formation En		80.0 ft				
<u>Overburden a</u>	nd Bedrock					
Materials Inter	rval					
Formation ID:		931000045				
Layer:		4				
Color:						
General Color	r:					
Mat1:		26				
Most Common	n Material:	ROCK				
Mat2:						
Mat2 Desc: Mat3:						
Mat3 Desc:						
Formation Top	n Denth:	102.0				
Formation En	d Depth:	180.0				
	d Depth UOM:	ft				
<u>Overburden a</u>						
Materials Inter	<u>i val</u>					
Formation ID:		931000042				
Layer:		1				
Color:						
General Color	r:					
Mat1:		05				
Most Common	n Material:	CLAY				
Mat2:						
Mat2 Desc:						
Mat3:						
	n Denth:	0.0				

• •	umber of ecords	Direction/ Distance (m)	Elev/Diff (m)	Site		DB
Formation End D Formation End D	epth: epth UOM:	40.0 ft				
Overburden and Materials Interval						
Formation ID: Layer: Color:		931000044 3				
General Color: Mat1: Most Common M Mat2: Mat2 Desc: Mat3:	aterial:	07 QUICKSAND				
<i>Mat3 Desc: Formation Top D Formation End D Formation End D</i>	epth:	80.0 102.0 ft				
<u>Method of Consti Use</u>	ruction & Well					
Method Construct Method Construct Method Construct Other Method Co	tion Code: tion:	961504644 1 Cable Tool				
Pipe Information						
Pipe ID: Casing No: Comment: Alt Name:		10575257 1				
Construction Red	cord - Casing					
Casing ID: Layer: Material: Open Hole or Mai Depth From: Depth To: Casing Diameter Casing Diameter Casing Depth UC	UOM:	930046106 2 4 OPEN HOLE 180.0 4.0 inch ft				
Construction Red	cord - Casing					
Casing ID: Layer: Material: Open Hole or Mat Depth From: Depth To: Casing Diameter.		930046105 1 STEEL 102.0 4.0				
Casing Diameter Casing Depth UC	UOM:	inch ft				

Results of Well Yield Testing

Мар Кеу	Number Record		Direction/ Distance (m)	Elev/Diff (m)	Site		DB
Pumping Tes		Desc:					
Pump Test IL			991504644				
Pump Set At	:		00.0				
Static Level:	ftan Dummi		60.0				
Final Level A			60.0				
Recommend Pumping Rat		epm:					
Flowing Rate							
Recommend		ate:					
Levels UOM:	-		ft				
Rate UOM:			GPM				
Water State	After Test C	Code:					
Water State							
Pumping Tes							
Pumping Du							
Pumping Dui Flowing:			No				
r iowing.							
Water Details	<u>5</u>						
Water ID:			933457942				
Layer:			1				
Kind Code:			1				
Kind:			FRESH				
Water Found		.	140.0				
Water Found	Depth UOI	VI:	ft				
<u>Links</u>							
Bore Hole ID	:	1002668	37		Tag No:		
Depth M:		54.864			Contractor:	3725	
Year Comple		1949	140		Latitude:	45.3671992418969	
Well Comple Audit No:	tea Dt:	03/18/19	149		Longitude: Y:	-75.7011765847436 45.36719923532841	
Path:		150\150	4644.pdf		X:	-75.7011764232568	
<u>23</u>	1 of 1		NW/133.7	81.9/-1.00	1380 Prince Of Wales Ottawa ON K2C3N5	Dr	EHS
Order No:		2015111	9050		Nearest Intersection:		
Status:		С			Municipality:		
Report Type:		Standar	d Report		Client Prov/State:	NY	
Report Date:		25-NOV			Search Radius (km):	.25	
Date Receive		19-NOV	-15		X:	-75.702958	
Previous Site					Y:	45.369572	
Lot/Building Additional In		:	City Directory; Aeria	al Photos			
<u>24</u>	1 of 1		ENE/169.4	78.0 / -4.88	802 Hog's Back Road Ottawa ON		EHS
Order No:		2005091	5017		Nearest Intersection:		
Status:		C			Municipality:		
Report Type:		-	e Report		Client Prov/State:	ON	
Report Date:		9/23/200			Search Radius (km):	0.35	
Date Receive	ed:	9/15/200)5		X:	-75.699279	
Previous Site					Y:	45.368723	
Lot/Building							
Additional In	to Urdered	:					

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	Ľ
25	1 of 1	SE/175.1	79.1 / -3.75		BOI
				ON	20.
Borehole ID:	612666			Inclin FLG:	No
DGF ID:	215513	3972		SP Status:	Initial Entry
Status:				Surv Elev:	No
Гуре:	Boreho	ble		Piezometer:	No
Jse:				Primary Name:	
Completion D		963		Municipality:	
Static Water L				Lot:	
Primary Water				Township:	45 267026
Sec. Water Us				Latitude DD:	45.367026
Total Depth m		d Surface		Longitude DD: UTM Zone:	-75.700409 18
Depth Ref: Depth Elev:	Giouni	Juliace		Easting:	445151
Drill Method:				Northing:	5023962
Drig Ground E	Elev m: 82.7			Location Accuracy:	3023302
Elev Reliabil N				Accuracy:	Not Applicable
DEM Ground L				, ioou. aoy.	
Concession:					
Location D:					
Survey D:					
Comments:					
Borehole Geo	<u>logy Stratum</u>				
Geology Strat	um ID: 218392	2012		Mat Consistency:	
Top Depth:	0			Material Moisture:	
Bottom Depth	: .8			Material Texture:	
Material Color	:			Non Geo Mat Type:	
Material 1:				Geologic Formation:	
Material 2:	Clay			Geologic Group:	
Material 3:	Silt			Geologic Period:	
Material 4:	Sand			Depositional Gen:	
Gsc Material E Stratum Desci	•	ARTIFICIAL.			
Geology Strat	um ID: 218392	2016		Mat Consistency:	Dense
Top Depth:	5.6	2010		Material Moisture:	Dense
Bottom Depth				Material Texture:	
Material Color				Non Geo Mat Type:	
Material 1:	Sand			Geologic Formation:	
Material 2:	Silt			Geologic Group:	
Material 3:	Pebble	S		Geologic Period:	
Material 4:				Depositional Gen:	
Gsc Material L	Description:				
Stratum Desci	ription:	SAND. DENSE,LAY	ERED.		
Geology Strat		2019		Mat Consistency:	Dense
Top Depth:	7.9			Material Moisture:	
Bottom Depth				Material Texture:	
Material Color				Non Geo Mat Type:	
Material 1:	Unkno [.] Till	WII		Geologic Formation:	
<i>Material 2:</i> Material 3:	Sand			Geologic Group: Geologic Period:	
Material 3: Material 4:	Sand			Depositional Gen:	
Gsc Material L	Description			Depositional Gen.	
Stratum Desci				00110 020 00172 015 0018 uncated [Stratum Descriptio	5 010 00025010 028 00 **Note: Many records n] field.
Geology Strat	um ID: 218392	2013		Mat Consistency:	Hard
Top Depth:	.8			Material Moisture:	
	: 3.4			Material Texture:	
Bottom Depth Material Color				Non Geo Mat Type:	

Order No: 23102700434

Map Key	Numbe Record		Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Material 2: Material 3: Material 4:		Silt			Geologic Group: Geologic Period: Depositional Gen:	
Gsc Materia	l Descriptio	n:			Depositional Gen.	
Stratum Des	•		CLAY. BROWN, GRI	EY,HARD,FISSU	IRED.	
Geology Stra	atum ID:	21839201	15		Mat Consistency:	Loose
Top Depth:		5.2			Material Moisture:	
Bottom Dep		5.6			Material Texture:	
Material Col	or:	. .			Non Geo Mat Type:	
Material 1:		Sand			Geologic Formation:	
Material 2: Material 3:		Silt Pebbles			Geologic Group: Geologic Period:	
Material 4:		r ebbles			Depositional Gen:	
Gsc Materia	l Descriptio	n:			Depositional Gen.	
Stratum Des	•		SAND. LOOSE.			
Geology Stra	atum ID:	21839201	17		Mat Consistency:	Dense
Top Depth:	atum ib.	6.1	.,		Material Moisture:	Dense
Bottom Dep	th:	6.9			Material Texture:	
Material Col	or:	Red			Non Geo Mat Type:	
Material 1:		Till			Geologic Formation:	
Material 2:		Sand			Geologic Group:	
Material 3:		Silt			Geologic Period:	
Material 4:	I Docorintio	n ,			Depositional Gen:	
Gsc Materia Stratum Des	•	<i></i>	TILL. DENSE,LAYE	RED.		
Geology Stra	otum ID:	21839201	18		Mat Consistency:	Dense
Top Depth:	alum ID.	6.9	10		Material Moisture:	Delise
Bottom Dep	th:	7.9			Material Texture:	
Material Col					Non Geo Mat Type:	
Material 1:		Silt			Geologic Formation:	
Material 2:		Sand			Geologic Group:	
Material 3:					Geologic Period:	
Material 4: Gsc Materia	l Descrintio	n.			Depositional Gen:	
Stratum Des	•		SILT. DENSE.			
Geology Stra	atum ID:	21839201	14		Mat Consistency:	Soft
Top Depth:		3.4			Material Moisture:	
Bottom Dep	th:	5.2			Material Texture:	
Material Col	or:	Brown			Non Geo Mat Type:	
Material 1:		Clay			Geologic Formation:	
Material 2:		Silt			Geologic Group:	
Material 3: Material 4:		Sand			Geologic Period: Depositional Gen:	
Gsc Material	l Descrintio	n·			Depositional Gen.	
Stratum Des	•		CLAY. BROWN, GRI	EY,VERY SOFT	FISSURED.	
<u>Source</u>						
Source Ture	<u>.</u>	Data Surv			Source Appl:	Spatial/Tabular
Source Type Source Orig			al Survey of Canada		Source Iden:	1
Source Date		1956-197			Scale or Res:	Varies
Confidence:		H			Horizontal:	NAD27
Observatio:					Verticalda:	Mean Average Sea Level
Source Nam			Urban Geology Auto			
Source Deta Confiden 1:	ils:				0 NTS_Sheet: 31G05B omplete description of mater	ial and properties.
Source List						
	tifior	1			Horizontal Datum	NAD27
Source Iden	uner:	1			Horizontal Datum:	
113	erisinfo.co	om Enviro	onmental Risk Info	rmation Service	es	Order No: 23102700434

Map Key	Number Records		Direction/ Distance (m)	Elev/Diff (m)	Site		DI
Source Type Source Date	:	Data Surv 1956-1972			Vertical Datum: Projection Name:	Mean Average Sea Level Universal Transverse Mercator	
Scale or Res Source Nam Source Origi	e:		Urban Geology Aut Geological Survey		on System (UGAIS)		
<u>26</u>	1 of 3		NW/182.3	82.0 / -0.92	Data Business Forn 1390 Prince of Wale Ottawa ON K2C 3N	es Dr Suite 310	SCT
Established: Plant Size (ft Employment	²):		6				
<u>Details</u> Description: SIC/NAICS C			Stationery and Offic 418210	ce Supplies Whole	esaler-Distributors		
<u>26</u>	2 of 3		NW/182.3	82.0 / -0.92	Elk Property Manag Chateau Royale Pro of Whales Drive. Ottawa ON K2C 3No	ofessional Bldg. 1390 Prince	GEN
Generator No SIC Code:			ON5205521				
SIC Descript Approval Yes PO Box No: Country: Status: Co Admin: Choice of Co Phone No Ac Contaminate MHSW Facili	ars: ontact: dmin: ed Facility:		05				
Detail(s)							
Waste Class Waste Class			243 PCB'S				
<u>26</u>	3 of 3		NW/182.3	82.0 / -0.92	Emerald Health Sys 1390 Prince of Wale Ottawa ON K2C 3NG	es Dr Suite 204	SCT
Established: Plant Size (ft Employment	²):		01-JAN-02				
<u>Details</u> Description: SIC/NAICS C			Computer Systems 541510	Design and Relat	ted Services		
Description: SIC/NAICS C			Computer Systems 541510	Design and Relat	ted Services		
27	1 of 1		SE/183.1	79.1 / -3.75	ON		ww

erisinfo.com | Environmental Risk Information Services

Order No: 23102700434

Мар Кеу	Number o Records	of	Direction/ Distance (m)	Elev/Diff (m)	Site		Ľ
Well ID: Construction I Jse 1st: Jse 2nd: Final Well Stat Nater Type: Casing Materia Audit No: Tag: Constructn Me Elevation (m): Elevatn Reliab Depth to Bedro Well Depth: Dverburden/B Pump Rate:	Date: F (tus: al: ethod: bilty: ock:	1508679 Public) Water Supp			Flowing (Y/N): Flow Rate: Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: County: Lot: Concession: Concession Name: Easting NAD83: Northing NAD83:	1 09/07/1960 TRUE 3701 1 OTTAWA-CARLETON	
Static Water L Clear/Cloudy: Municipality: Site Info:	evel:	C	TTAWA CITY		Zone: UTM Reliability:		
PDF URL (Map	o):	h	ttps://d2khazk8e83r	dv.cloudfront.ne	et/moe_mapping/downloads/2	Water/Wells_pdfs/150\1508679.pdf	
Additional Det	t <u>ail(s) (Map)</u>						
Well Complete Year Complete Depth (m): Latitude: Longitude: Path:		1 4 -7	8/19/1960 960 6.3296 5.3670251035611 75.7002167063659 50\1508679.pdf				
Bore Hole Info	ormation						
Bore Hole ID: DP2BR: Spatial Status. Code OB: Code OB Desc Open Hole: Cluster Kind: Date Complete Remarks: Loc Method Di Elevrc Desc: Location Sour mprovement I mprovement I Source Revisio	: ed: (esc: ce Date: Location So Location Me on Commen	urce: thod:	riginal Pre1985 UTI	M Rel Code 5: r	Elevation: Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC Desc: Location Method: margin of error : 100 m - 300 m	18 445165.70 5023962.00 5 margin of error : 100 m - 300 m p5	
Supplier Comi <u>Dverburden ai</u> Materials Inter	nd Bedrock						
Formation ID: .ayer: Color: General Color. Mat1: Most Commor. Mat2: Mat2 Desc:	:	2					

Order No: 23102700434

erisinfo.com | Environmental Risk Information Services

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<i>Mat3: Mat3 Desc: Formation To Formation Er Formation Er</i>		60.0 90.0 ft			
<u>Overburden a</u> Materials Inte					
Formation ID Layer: Color: General Colo Mat1: Most Commo Mat2: Mat2 Desc: Mat3: Mat3 Desc:	: r: on Material:	931010318 3 2 GREY 15 LIMESTONE			
Formation To Formation Er Formation Er	op Depth: nd Depth: nd Depth UOM:	90.0 152.0 ft			
<u>Overburden a</u> Materials Inte					
Formation ID Layer: Color: General Colo Mat1: Most Commo Mat2:	r:	931010316 1 05 CLAY			
Mat2 Desc: Mat3: Mat3 Desc: Formation To Formation Er Formation Er	op Depth: nd Depth: nd Depth UOM:	0.0 60.0 ft			
<u>Method of Co</u> <u>Use</u>	onstruction & Well				
Method Cons	struction Code:	961508679 1 Cable Tool			
Pipe Informa	tion				
Pipe ID: Casing No: Comment: Alt Name:		10579283 1			
Construction	Record - Casing				
Casing ID: Layer: Material: Open Hole oi Depth From:	r Material:	930054059 1 1 STEEL			

Мар Кеу	Numbe Record		Direction/ Distance (m)	Elev/Diff (m)	Site		DB
Depth To: Casing Diam Casing Diam Casing Deptl	eter UOM:		99.0 4.0 inch ft				
Construction	Record - (Casing					
Casing ID: Layer: Material: Open Hole of Depth From: Depth To: Casing Diam Casing Diam Casing Depth	eter: eter UOM:		930054060 2 4 OPEN HOLE 152.0 4.0 inch ft				
<u>Results of W</u>	ell Yield Te	esting					
Pumping Tes Pump Test IL Pump Set At Static Level: Final Level A Recommend Pumping Rate Flowing Rate Recommend Levels UOM: Rate UOM: Water State A Pumping Tes Pumping Du Flowing: <u>Water Details</u>): fter Pumpi ed Pump D e: ed Pump R After Test (After Test: st Method: ration HR: ration MIN:	ing: lepth: late: Code:	PUMP 991508679 60.0 75.0 75.0 4.0 4.0 ft GPM 1 CLEAR 1 1 0 No				
Water ID: Layer: Kind Codes			933463301 1				
Kind Code: Kind: Water Found Water Found		M:	1 FRESH 152.0 ft				
<u>Links</u>							
Bore Hole ID Depth M: Year Comple Well Comple Audit No: Path:	ted:	1003071 46.3296 1960 08/19/19 150\1508	60		Tag No: Contractor: Latitude: Longitude: Y: X:	3701 45.3670251035611 -75.7002167063659 45.36702509683314 -75.70021654406413	
28	1 of 2		ESE/198.1	79.9 / -3.00	814 Nesbitt Place Ottawa ON K2C 0K1		EHS
Order No: Status: Report Type: Report Date:		2020072 C Standard 24-JUL-2	l Report 20		Nearest Intersection: Municipality: Client Prov/State: Search Radius (km):	ON .25	
117	erisinfo.co	om Envii	ronmental Risk Info	ormation Servic	es	Order No:	23102700434

Map Key	Number Records		Direction/ Distance (m)	Elev/Diff (m)	Site		DB
Date Receiv Previous Sit Lot/Building Additional II	te Name:	21-JUL-20			X: Y:	-75.6991606 45.3675965	
<u>28</u>	2 of 2		ESE/198.1	79.9/-3.00	814 Nesbitt Place Ottawa ON K2C 0K1		EHS
Order No: Status: Report Type Report Date Date Receiv Previous Sit Lot/Building Additional Ii	: ed: te Name:	202007210 C Standard R 24-JUL-20 21-JUL-20			Nearest Intersection: Municipality: Client Prov/State: Search Radius (km): X: Y:	ON .25 -75.6991606 45.3675965	
<u>29</u>	1 of 4		WNW/205.5	81.9 / -0.96	CARLETON CONDOM 900 DYNES ROAD OTTAWA CITY ON K2	INIUM CORPORATION #55 C 3L6	CA
Certificate # Application Issue Date: Approval Ty Status: Application Client Name Client Addre Client Addre Client City: Client Posta Project Dest Contaminan Emission Co	Year: pe: Type: : ess: l Code: cription: ts:	9 1, Ir A C N	-4070-91- 1 /17/1992 ndustrial air pproved in 1992 HANGE WATER S litrogen Oxides lo Controls	SYS. FROM ELE(C. TO NAT. GAS		
<u>29</u>	2 of 4		WNW/205.5	81.9 / -0.96	PRIVATE RESIDENCE		
					OTTAWA CITY ON K2	ARKING LOT) (N.O.S.) C 3L6	SPL

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DE
Northing: Easting:					
Incident Cau Incident Eve		OTHER CONTAINE	R LEAK		
Environmen		NOT ANTICIPATED)		
Nature of Im	pact:				
Contaminani Svotom Ecci					
Client Name:	lity Address:				
Client Type:					
	Locatn Geodata:				
Contaminan Contaminan					
Contaminan					
Contam Limi	•				
Contaminant Receiving M		LAND			
Receiving Er					
Incident Rea	son:	OTHER			
Incident Sun		PRIVATE VEHICLE	-3 L. PAINT TO F	PARKING LOT.	
Activity Prec Propertv 2nd	Watershed:				
Property Ter	tiary Watershed:				
Sector Type: SAC Action					
SAC Action Source Type					
	-				
<u>29</u>	3 of 4	WNW/205.5	81.9 / -0.96	Carleton Condominium Corp #55 900 Dynes Rd. Ottawa ON K2C 3L6	GEN
Generator No SIC Code:		ON8752578			
SIC Descript Approval Ye		03,04			
PO Box No: Country:					
Status:					
Co Admin: Choice of Co	ntact:				
Phone No Ad					
Contaminate	ed Facility:				
MHSW Facili	ity:				
<u>29</u>	4 of 4	WNW/205.5	81.9 / -0.96	900 DYNES ROAD OTTAWA ON K2C 3L6	HINC
External File	Num:	FS INC 0706-02748	3		
Fuel Occurre		Pipeline Strike			
Date of Occu		5/31/2007			
Fuel Type In Status Desc:		Natural Gas Completed - Causal	Analysis(End)		
Status 2000.		Incident/Near-Miss			
Job Type De	nvolved:	Private Dwelling			
Oper. Type II		No			
Oper. Type II Service Inter	ruptions:				
Oper. Type II Service Inter Property Dai	ruptions: mage:	No Utilization			
Oper. Type II Service Inter Property Dai Fuel Life Cyc	ruptions: nage: cle Stage:	No Utilization Root Cause: Equipr		nponent:No Procedures:Yes Maintenance:No	Design:No Training:
Oper. Type II Service Inter Property Dai Fuel Life Cyc Root Cause:	ruptions: mage: cle Stage:	No Utilization			Design:No Training:
Oper. Type II Service Inter Property Dai Fuel Life Cyc Root Cause: Reported De	ruptions: nage: cle Stage: tails:	No Utilization Root Cause: Equipr			Design:No Training:
Job Type De Oper. Type II Service Inter Property Dar Fuel Life Cyc Root Cause: Reported De Fuel Catego Occurrence Affiliation:	ruptions: nage: cle Stage: tails: ry:	No Utilization Root Cause: Equipr Yes Management Gaseous Fuel Incident	:No Human Fac		Design:No Training:

	Number Records		Direction/ Distance (m)	Elev/Diff (m)	Site		DE
County Name:			Ottawa				
Approx. Quant.	. Rel:						
Nearby body of							
Enter Drainage							
Approx. Quant.							
Environmental							
<u>30</u> 1	1 of 1		ENE/213.3	65.9/-17.00	ON		BORE
Borehole ID:		612703			Inclin FLG:	No	
OGF ID:		21551400	0		SP Status:	Initial Entry	
Status:		21331400	15		Surv Elev:	No	
		Porobolo					
Type:		Borehole			Piezometer:	No	
Use:					Primary Name:		
Completion Da					Municipality:		
Static Water Le		7.0			Lot:		
Primary Water					Township:		
Sec. Water Use					Latitude DD:	45.369554	
Total Depth m:		-999			Longitude DD:	-75.699035	
Depth Ref:		Ground S	urface		UTM Zone:	18	
Depth Elev:					Easting:	445261	
Drill Method:					Northing:	5024242	
Orig Ground El	lev m:	78.5			Location Accuracy:		
Elev Reliabil N					Accuracy:	Not Applicable	
DEM Ground E		80.8					
Concession:		00.0					
Location D:							
Location D.							
Survey D.							
•							
Comments:	ogy Stratu	ım					
Survey D: Comments: <u>Borehole Geolo</u> Geology Stratu			2		Mat Consistency:		
Comments: <u>Borehole Geolo</u> Geology Stratu		21839214	2		Mat Consistency: Material Moisture:		
Comments: <u>Borehole Geolo</u> Geology Stratu Top Depth:	ım ID:	21839214 4.3	2		Material Moisture:		
Comments: Borehole Geolo Geology Stratu Top Depth: Bottom Depth:	ım ID:	21839214 4.3 5.6	12		Material Moisture: Material Texture:		
Comments: Borehole Geolo Geology Stratu Top Depth: Bottom Depth: Material Color:	ım ID:	21839214 4.3 5.6 Blue	12		Material Moisture: Material Texture: Non Geo Mat Type:		
Comments: Borehole Geolo Geology Stratu Top Depth: Bottom Depth: Material Color: Material 1:	ım ID:	21839214 4.3 5.6 Blue Clay	12		Material Moisture: Material Texture: Non Geo Mat Type: Geologic Formation:		
Comments: Borehole Geolo Geology Stratu Top Depth: Bottom Depth: Material Color: Material 1: Material 2:	ım ID:	21839214 4.3 5.6 Blue	12		Material Moisture: Material Texture: Non Geo Mat Type: Geologic Formation: Geologic Group:		
Comments: Borehole Geolo Geology Stratu Top Depth: Bottom Depth: Material Color: Material 1: Material 2: Material 3:	ım ID:	21839214 4.3 5.6 Blue Clay	12		Material Moisture: Material Texture: Non Geo Mat Type: Geologic Formation: Geologic Group: Geologic Period:		
Comments: Borehole Geolo Geology Stratu Top Depth: Bottom Depth: Material Color: Material 1: Material 2: Material 3: Material 4:	ım ID:	21839214 4.3 5.6 Blue Clay Silt	2		Material Moisture: Material Texture: Non Geo Mat Type: Geologic Formation: Geologic Group:		
Comments: Borehole Geolo Geology Stratu Top Depth: Bottom Depth: Material Color: Material 1: Material 2: Material 3: Material 3: Gsc Material D	um ID:	21839214 4.3 5.6 Blue Clay Silt	2 CLAY. BLUE.		Material Moisture: Material Texture: Non Geo Mat Type: Geologic Formation: Geologic Group: Geologic Period:		
Comments: Borehole Geolo Geology Stratu Top Depth: Bottom Depth: Material Color: Material 1: Material 2: Material 3: Material 3: Gsc Material Descri	ım ID: Description iption:	21839214 4.3 5.6 Blue Clay Silt	CLAY. BLUE.		Material Moisture: Material Texture: Non Geo Mat Type: Geologic Formation: Geologic Group: Geologic Period: Depositional Gen:	Firm	
Comments: Borehole Geolo Geology Stratu Top Depth: Bottom Depth: Material Color: Material 1: Material 2: Material 3: Material 3: Gsc Material Descri Geology Stratu	ım ID: Description iption:	21839214 4.3 5.6 Blue Clay Silt 21839214	CLAY. BLUE.		Material Moisture: Material Texture: Non Geo Mat Type: Geologic Formation: Geologic Group: Geologic Period: Depositional Gen: Mat Consistency:	Firm	
Comments: Borehole Geolo Geology Stratu Top Depth: Bottom Depth: Material Depth: Material 1: Material 3: Material 3: Gsc Material Descri Stratum Descri Geology Stratu Top Depth:	Im ID: Description iption: Im ID:	21839214 4.3 5.6 Blue Clay Silt 21839214 5.6	CLAY. BLUE.		Material Moisture: Material Texture: Non Geo Mat Type: Geologic Formation: Geologic Group: Geologic Period: Depositional Gen: Mat Consistency: Material Moisture:	Firm	
Comments: Borehole Geolo Geology Stratu Top Depth: Bottom Depth: Material Depth: Material 1: Material 2: Material 3: Material 4: Gsc Material Descri Stratum Descri Geology Stratu Top Depth: Bottom Depth:	um ID: Description iption: um ID:	21839214 4.3 5.6 Blue Clay Silt 21839214	CLAY. BLUE.		Material Moisture: Material Texture: Non Geo Mat Type: Geologic Formation: Geologic Group: Geologic Period: Depositional Gen: Mat Consistency: Material Moisture: Material Texture:	Firm	
Comments: Borehole Geold Geology Stratu Top Depth: Bottom Depth: Material Color: Material 1: Material 2: Material 3: Material 4: Gsc Material De Stratum Descri Geology Stratu Top Depth: Bottom Depth: Material Color:	um ID: Description iption: um ID:	21839214 4.3 5.6 Blue Clay Silt 21839214 5.6 6.9	CLAY. BLUE.		Material Moisture: Material Texture: Non Geo Mat Type: Geologic Formation: Geologic Group: Geologic Period: Depositional Gen: Mat Consistency: Material Moisture: Material Texture: Non Geo Mat Type:	Firm	
Comments: Borehole Geold Geology Stratu Top Depth: Bottom Depth: Material Color: Material 1: Material 2: Material 3: Material 4: Gsc Material Descri Geology Stratu Top Depth: Bottom Depth: Material Color: Material 1:	um ID: Description iption: um ID:	21839214 4.3 5.6 Blue Clay Silt 21839214 5.6 6.9 Sand	CLAY. BLUE.		Material Moisture: Material Texture: Non Geo Mat Type: Geologic Formation: Geologic Group: Geologic Period: Depositional Gen: Mat Consistency: Material Moisture: Material Texture: Non Geo Mat Type: Geologic Formation:	Firm	
Comments: Borehole Geold Geology Stratu Top Depth: Bottom Depth: Material Color: Material 1: Material 2: Material 3: Material 3: Gsc Material Descri Geology Stratu Top Depth: Bottom Depth: Bottom Depth: Material Color: Material 1: Material 2:	um ID: Description iption: um ID:	21839214 4.3 5.6 Blue Clay Silt 21839214 5.6 6.9	CLAY. BLUE.		Material Moisture: Material Texture: Non Geo Mat Type: Geologic Formation: Geologic Group: Geologic Period: Depositional Gen: Mat Consistency: Material Moisture: Material Texture: Non Geo Mat Type: Geologic Formation: Geologic Group:	Firm	
Comments: Borehole Geold Geology Stratu Top Depth: Bottom Depth: Material Color: Material 1: Material 2: Material 3: Material 3: Gsc Material Descri Geology Stratu Top Depth: Bottom Depth: Bottom Depth: Material Color: Material 1: Material 2:	um ID: Description iption: um ID:	21839214 4.3 5.6 Blue Clay Silt 21839214 5.6 6.9 Sand	CLAY. BLUE.		Material Moisture: Material Texture: Non Geo Mat Type: Geologic Formation: Geologic Group: Geologic Period: Depositional Gen: Mat Consistency: Material Moisture: Material Texture: Non Geo Mat Type: Geologic Formation: Geologic Group: Geologic Period:	Firm	
Comments: Borehole Geolo Geology Stratu Top Depth: Bottom Depth: Material Color: Material 1: Material 2: Material 3: Material 3: Gsc Material Di Stratum Descri Geology Stratu Goology Stratu Geology Stratu Geology Stratu Stratum Depth: Bottom Depth: Material Color: Material 1: Material 3:	um ID: Description iption: um ID:	21839214 4.3 5.6 Blue Clay Silt 21839214 5.6 6.9 Sand	CLAY. BLUE.		Material Moisture: Material Texture: Non Geo Mat Type: Geologic Formation: Geologic Group: Geologic Period: Depositional Gen: Mat Consistency: Material Moisture: Material Texture: Non Geo Mat Type: Geologic Formation: Geologic Group:	Firm	
Comments: Borehole Geolo Geology Stratu Top Depth: Bottom Depth: Material Depth: Material 1: Material 3: Material 3: Gsc Material Descri Stratum Descri Geology Stratu Top Depth:	um ID: escription iption: um ID:	21839214 4.3 5.6 Blue Clay Silt 21839214 5.6 6.9 Sand Gravel	CLAY. BLUE.		Material Moisture: Material Texture: Non Geo Mat Type: Geologic Formation: Geologic Group: Geologic Period: Depositional Gen: Mat Consistency: Material Moisture: Material Moisture: Non Geo Mat Type: Geologic Formation: Geologic Group: Geologic Period:	Firm	
Comments: Borehole Geolo Geology Stratu Top Depth: Bottom Depth: Material Color: Material 1: Material 2: Material 3: Material 3: Geology Stratu Top Depth: Bottom Depth: Bottom Depth: Bottom Depth: Material Color: Material 1: Material 2: Material 3: Material 3: Material 4: Gsc Material D	um ID: escription iption: um ID: escription	21839214 4.3 5.6 Blue Clay Silt 7: 21839214 5.6 6.9 Sand Gravel	CLAY. BLUE.		Material Moisture: Material Texture: Non Geo Mat Type: Geologic Formation: Geologic Group: Geologic Period: Depositional Gen: Mat Consistency: Material Moisture: Material Moisture: Non Geo Mat Type: Geologic Formation: Geologic Group: Geologic Period:	Firm	
Comments: <u>Borehole Geolo</u> Geology Stratu Top Depth: Bottom Depth: Material Color: Material 1: Material 2: Material 3: Material 4: Gsc Material Descri Material 1: Material 1: Material 2: Material 3: Material 3: Material 3: Material 4: Gsc Material Descri	Im ID: Description iption: Im ID: Description iption:	21839214 4.3 5.6 Blue Clay Silt 7: 21839214 5.6 6.9 Sand Gravel	CLAY. BLUE. 13 SAND. FIRM.		Material Moisture: Material Texture: Non Geo Mat Type: Geologic Formation: Geologic Group: Geologic Period: Depositional Gen: Mat Consistency: Material Moisture: Material Moisture: Non Geo Mat Type: Geologic Formation: Geologic Group: Geologic Period:	Firm	
Comments: <u>Borehole Geolo</u> Geology Stratu Top Depth: Bottom Depth: Material Color: Material 1: Material 2: Material 3: Material 4: Gsc Material Descri Material Color: Material 2: Material 2: Material 3: Material 3: Material 4: Gsc Material Descri Geology Stratu	Im ID: Description iption: Im ID: Description iption:	21839214 4.3 5.6 Blue Clay Silt 21839214 5.6 6.9 Sand Gravel	CLAY. BLUE. 13 SAND. FIRM.		Material Moisture: Material Texture: Non Geo Mat Type: Geologic Formation: Geologic Group: Geologic Period: Depositional Gen: Mat Consistency: Material Moisture: Material Moisture: Non Geo Mat Type: Geologic Formation: Geologic Formation: Geologic Period: Depositional Gen:		
Comments: <u>Borehole Geolo</u> Geology Stratu Top Depth: Bottom Depth: Material Color: Material 1: Material 2: Material 3: Material 3: Geology Stratu Top Depth: Bottom Depth: Bottom Depth: Material Color: Material 1: Material 2: Material 3: Material 3: Material 3: Material 4:	Im ID: Description iption: Im ID: Description iption: Im ID:	21839214 4.3 5.6 Blue Clay Silt 21839214 5.6 6.9 Sand Gravel 21839214	CLAY. BLUE. 13 SAND. FIRM.		Material Moisture: Material Texture: Non Geo Mat Type: Geologic Formation: Geologic Group: Geologic Period: Depositional Gen: Mat Consistency: Material Moisture: Naterial Texture: Non Geo Mat Type: Geologic Formation: Geologic Group: Geologic Period: Depositional Gen: Mat Consistency:		
Comments: <u>Borehole Geolo</u> Geology Stratu Top Depth: Bottom Depth: Material Color: Material 1: Material 2: Material 3: Material 4: Gsc Material Descri Stratum Descri Material Color: Material Color: Material 1: Material 2: Material 3: Material 3: Material 4: Gsc Material Descri Stratum Descri Geology Stratu Top Depth: Bottom De	Im ID: Description iption: Im ID: Description iption: Im ID:	21839214 4.3 5.6 Blue Clay Silt 21839214 5.6 6.9 Sand Gravel 0: 21839214 14.9	CLAY. BLUE. 13 SAND. FIRM.		Material Moisture: Material Texture: Non Geo Mat Type: Geologic Formation: Geologic Group: Geologic Period: Depositional Gen: Mat Consistency: Material Moisture: Material Texture: Non Geo Mat Type: Geologic Formation: Geologic Group: Geologic Group: Geologic Period: Depositional Gen: Mat Consistency: Material Moisture: Material Moisture: Material Texture:		
Comments: <u>Borehole Geolo</u> Geology Stratu Top Depth: Bottom Depth: Material Color: Material 1: Material 2: Material 3: Material 4: Gsc Material Descri Stratum Descri Material Color: Material 1: Material 2: Material 3: Material 3: Material 3: Material 4: Gsc Material Descri Material 4: Gsc Material Descri Geology Stratu Top Depth: Bottom Depth: Bottom Depth: Material Color: Material Co	Im ID: Description iption: Im ID: Description iption: Im ID:	21839214 4.3 5.6 Blue Clay Silt 21839214 5.6 6.9 Sand Gravel 0: 21839214 14.9 16.8	CLAY. BLUE. 13 SAND. FIRM.		Material Moisture: Material Texture: Non Geo Mat Type: Geologic Formation: Geologic Group: Geologic Period: Depositional Gen: Mat Consistency: Material Moisture: Material Texture: Non Geo Mat Type: Geologic Formation: Geologic Group: Geologic Group: Geologic Period: Depositional Gen: Mat Consistency: Material Moisture: Material Moisture: Material Texture: Non Geo Mat Type:		
Comments: <u>Borehole Geolo</u> Geology Stratu Top Depth: Bottom Depth: Material Color: Material 2: Material 3: Material 4: Gsc Material 4: Gsc Material Do Stratum Descri Material 2: Material 2: Material 2: Material 2: Material 3: Material 2: Material 4: Gsc Material Do Stratum Descri Material 4: Gsc Material Do Stratum Descri Geology Stratu Top Depth: Bottom Depth: Bottom Depth: Material Color: Material Color: Material Color: Material Color: Material Color: Material Color: Material Color: Material Color: Material Color: Material 1:	Im ID: Description iption: Im ID: Description iption: Im ID:	21839214 4.3 5.6 Blue Clay Silt 21839214 5.6 6.9 Sand Gravel 0: 21839214 14.9 16.8 Sand	CLAY. BLUE. 13 SAND. FIRM.		Material Moisture: Material Texture: Non Geo Mat Type: Geologic Formation: Geologic Group: Geologic Period: Depositional Gen: Mat Consistency: Material Moisture: Non Geo Mat Type: Geologic Formation: Geologic Group: Geologic Group: Geologic Period: Depositional Gen: Mat Consistency: Material Moisture: Material Moisture: Material Texture: Non Geo Mat Type: Geologic Formation:		
Comments: <u>Borehole Geolo</u> Geology Stratu Top Depth: Bottom Depth: Material Color: Material 2: Material 3: Material 4: Gsc Material 4: Gsc Material Do Stratum Descri Material 2: Material 2: Material 2: Material 3: Material 2: Material 4: Gsc Material Do Stratum Descri Material 2: Material 2: Material 4: Gsc Material Do Stratum Descri Geology Stratu Top Depth: Bottom Depth: Bottom Depth: Material Color: Material Color: Material Color: Material Color: Material Color: Material Color: Material Color: Material 1: Material 2:	Im ID: Description iption: Im ID: Description iption: Im ID:	21839214 4.3 5.6 Blue Clay Silt 21839214 5.6 6.9 Sand Gravel 0: 21839214 14.9 16.8	CLAY. BLUE. 13 SAND. FIRM.		Material Moisture: Material Texture: Non Geo Mat Type: Geologic Formation: Geologic Group: Geologic Period: Depositional Gen: Mat Consistency: Material Moisture: Non Geo Mat Type: Geologic Formation: Geologic Group: Geologic Period: Depositional Gen: Mat Consistency: Material Moisture: Material Texture: Non Geo Mat Type: Geologic Formation: Geologic Formation: Geologic Formation: Geologic Formation: Geologic Formation: Geologic Group:		
Comments: <u>Borehole Geolo</u> Geology Stratu Top Depth: Bottom Depth: Material Color: Material 2: Material 3: Material 4: Gsc Material 4: Gsc Material Do Stratum Descri Material 2: Material 2: Material 2: Material 2: Material 3: Material 3: Material 4: Gsc Material Do Stratum Descri Material 4: Gsc Material Do Stratum Descri Geology Stratu Top Depth: Bottom Depth: Bottom Depth: Bottom Depth: Material Color: Material Color: Material Color: Material Color: Material Color: Material Color: Material Color: Material 1:	Im ID: Description iption: Im ID: Description iption: Im ID:	21839214 4.3 5.6 Blue Clay Silt 21839214 5.6 6.9 Sand Gravel 0: 21839214 14.9 16.8 Sand	CLAY. BLUE. 13 SAND. FIRM.		Material Moisture: Material Texture: Non Geo Mat Type: Geologic Formation: Geologic Group: Geologic Period: Depositional Gen: Mat Consistency: Material Moisture: Non Geo Mat Type: Geologic Formation: Geologic Group: Geologic Group: Geologic Period: Depositional Gen: Mat Consistency: Material Moisture: Material Moisture: Material Texture: Non Geo Mat Type: Geologic Formation:		

Мар Кеу	Number Records		Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Gsc Material I Stratum Desc		:	SAND. COMPACT.			
Geology Strat	tum ID:	21839214	47		Mat Consistency:	
Top Depth:		16.8			Material Moisture:	
Bottom Depth	h:	26			Material Texture:	
Material Colo	r:				Non Geo Mat Type:	
Material 1:		Sand			Geologic Formation:	
Material 2:		Gravel			Geologic Group:	
Material 3:					Geologic Period:	
Material 4:					Depositional Gen:	
Gsc Material	-	:				
Stratum Desc	ription:		SAND.			
Geology Strat	tum ID:	21839214	41		Mat Consistency:	Loose
Top Depth:		0			Material Moisture:	
Bottom Depth		4.3			Material Texture:	
Material Colo	r:	0:14			Non Geo Mat Type:	
Material 1:		Silt			Geologic Formation:	
Material 2:		Sand			Geologic Group:	
Material 3: Material 4:					Geologic Period: Depositional Gen:	
Gsc Material	Description	-			Depositional Gen.	
Stratum Desc	•	-	SILT. LOOSE.			
Geology Strat	tum ID:	21839214	48		Mat Consistency:	
Top Depth:		26	-		Material Moisture:	
Bottom Depth	h:	27.4			Material Texture:	
Material Colo	r:				Non Geo Mat Type:	
Material 1:		Gravel			Geologic Formation:	
Material 2:		Boulders			Geologic Group:	
Material 3:					Geologic Period:	
Material 4:					Depositional Gen:	
Gsc Material I Stratum Desc	•	:	GRAVEL.			
Geology Strat	tum ID:	21839214	49		Mat Consistency:	Dense
Top Depth:		27.4			Material Moisture:	
Bottom Depth	h:				Material Texture:	
Material Colo	r:	Dark			Non Geo Mat Type:	
Material 1:		Bedrock			Geologic Formation:	
Material 2:					Geologic Group:	
Material 3:					Geologic Period:	
Material 4:					Depositional Gen:	
Gsc Material I Stratum Desc	•	:	0007702508807500			BEDROCK. DARK,GREY,SOUND. artment have a truncated [Stratum Description]
			field.			
Geology Strat	tum ID:	21839214	44		Mat Consistency:	Firm
Top Depth:		6.9			Material Moisture:	
Bottom Depth		11.9			Material Texture:	
Material Colo	r:				Non Geo Mat Type:	
Material 1:		Sand			Geologic Formation:	
Material 2:		Gravel			Geologic Group:	
Material 3:					Geologic Period:	
Material 4: Gsc Material I	Description	-			Depositional Gen:	
Stratum Desc	•	-	SAND. FIRM.			
Geology Strat	tum ID:	21839214	45		Mat Consistency:	Compact
Top Depth:		11.9			Material Moisture:	
Bottom Depth	h:	14.9			Material Texture:	
Material Colo					Non Geo Mat Type:	
		Sand				
Material 1:		Sanu			Geologic Formation:	

Map Key Numbe Record		Elev/Diff (m)	Site		DB
Material 3: Material 4:			Geologic Period: Depositional Gen:		
Gsc Material Descriptic Stratum Description:	SAND. COMPACT,	WATER STABL	-		
<u>Source</u>					
Source Type: Source Orig: Source Date: Confidence: Observatio: Source Name: Source Details: Confiden 1:			Source Appl: Source Iden: Scale or Res: Horizontal: Verticalda: on System (UGAIS) 0 NTS_Sheet: 31G05B	Spatial/Tabular 1 Varies NAD27 Mean Average Sea Level	
Source List					
Source Identifier: Source Type: Source Date: Scale or Resolution:	1 Data Survey 1956-1972 Varies		Horizontal Datum: Vertical Datum: Projection Name:	NAD27 Mean Average Sea Level Universal Transverse Mercator	
Source Name: Source Originators:	Urban Geology Auto Geological Survey o		on System (UGAIS)		
31 1 of 1	S/218.3	82.9 / 0.00	880 Greenbriar Aven n/a ON K2C 3L1	ue	EHS
Order No: Status: Report Type: Report Date: Date Received: Previous Site Name: Lot/Building Size: Additional Info Ordered	20060323008w C Online Mapless 3/23/2006 3/23/2006		Nearest Intersection: Municipality: Client Prov/State: Search Radius (km): X: Y:	ON 0.25	
<u>32</u> 1 of 1	SE/218.7	79.8 / -3.08	RIDEAU RIVER CLOS WHALES DRIVE <un Ottawa ON</un 	SEST TO 1495 PRINCE OF OFFICIAL>	SPL
Ref No: Year:	6200-5Q7TA3		<i>Municipality No: Nature of Damage:</i>		
Incident Dt: Dt MOE Arvl on Scn:	8/7/2003		Discharger Report: Material Group:	Oil	
MOE Reported Dt: Dt Document Closed: Site No: Facility Name: MOE Response: Site County/District: Site Geo Ref Meth:	8/7/2003		Health/Env Conseq: Agency Involved:		
Site District Office: Nearest Watercourse:	Ottawa				
Site Address:	RIDEAU RIVER CL	OSEST TO 1495	PRINCE OF WHALES DRIV	VE <unofficial></unofficial>	
Site Region: Site Municipality: Site Lot: Site Conc:	Eastern Ottawa				
Site Geo Ref Accu: Site Map Datum:					

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	D
Northing: Easting:					
Lasung. Incident Cau	50'	Unknown			
Incident Ever		Onknown			
Environment		Confirmed			
Nature of Imp		Soil Contamination;	Surface Water P	ollution	
Contaminant		,			
System Facil					
Client Name:					
Client Type:					
Call Report L	ocatn Geodata:				
Contaminant	Code:				
Contaminant	Name:	OIL (PETROLEUM	BASED, NOT SF	ECIFIED)	
Contaminant	Limit 1:				
Contam Limi	•				
Contaminant	•••••				
Receiving Me		Land & Water			
Receiving En					
Incident Rea		Unknown - Reason			
Incident Sum		Rideau River - oil al	ong shoreline an	d in water	
Activity Prec					
Property 2nd					
• •	tiary Watershed:	Unknown			
Sector Type: SAC Action (Spill to Inland Water	COURSOS		
SAC Action C Source Type			0001303		

<u>33</u>	1 of 1	NW/225.0	81.9/-1.00	ON		wwis
Well ID: Construction Use 1st: Use 2nd: Final Well S Water Type Casing Mar Audit No: Tag: Constructor Elevation (Elevatin Re Depth to B Well Depth Overburde Pump Rate Static Wate Clear/Clouw Municipalit Site Info:	Status: eterial: m): liabilty: edrock: : n/Bedrock: : er Level: dy:	1508654 Commerical 0 Water Supply OTTAWA CITY		Flowing (Y/N): Flow Rate: Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: County: Lot: Concession: Concession: Concession: Easting NAD83: Northing NAD83: Zone: UTM Reliability:	1 10/21/1954 TRUE 4216 1 OTTAWA-CARLETON	
PDF URL (I	Мар):	https://d2khazk8e	83rdv.cloudfront.ne	et/moe_mapping/downloads	/2Water/Wells_pdfs/150\1508654.pdf	
Additional	Detail(s) (Ma	<u>ap)</u>				

10/01/1954 1954 56.388 45.3700625676015 -75.7039575951443 150\1508654.pdf
150\1508654.pdf

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site		DB
Bore Hole Inf	ormation					
Bore Hole ID: DP2BR: Spatial Statu: Code OB: Code OB Dess Open Hole: Cluster Kind: Date Comple: Remarks:	s: c:			Elevation: Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC Desc: Location Method:	18 444875.70 5024302.00 9 unknown UTM p9	
Improvement	rce Date: Location Source: Location Method: ion Comment:	Original Pre1985 U	ſM Rel Code 9:⊣	unknown UTM		
<u>Overburden a</u> Materials Inte						
Formation ID Layer: Color:		931010253 4				
General Colo Mat1: Most Commo Mat2: Mat2 Desc:		15 LIMESTONE				
Mat3: Mat3 Desc: Formation To Formation Er		114.0 185.0 ft				
<u>Overburden a</u> <u>Materials Inte</u>						
Formation ID Layer: Color:		931010251 2				
General Colo Mat1: Most Commo Mat2: Mat2 Desc: Mat3:		13 BOULDERS				
<i>Mat3 Desc: Formation To Formation Er Formation Er</i>	p Depth: Id Depth: Id Depth UOM:	85.0 95.0 ft				
<u>Overburden a</u> Materials Inte						
Formation ID Layer: Color: General Colo	:	931010252 3				
Mat1: Most Commo Mat2:		14 HARDPAN				

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Mat2 Desc:					
Mat3: Mat3 Desc:					
Formation Te	op Depth:	95.0			
Formation E	nd Depth:	114.0			
Formation E	nd Depth UOM:	ft			
<u>Overburden</u> Materials Inte	<u>and Bedrock</u> erval				
Formation ID	D:	931010250			
Layer:		1			
Color: General Colo	<i></i>				
Mat1:		09			
Most Commo	on Material:	MEDIUM SAND			
Mat2:					
Mat2 Desc: Mat3:					
Mat3 Desc:					
Formation Te	op Depth:	0.0			
Formation El	nd Depth: nd Depth UOM:	85.0 ft			
i ormation El	na Depar COM.	it i			
<u>Method of Co</u> <u>Use</u>	onstruction & Well				
Method Cons	struction ID:	961508654			
	struction Code:	1 October 75 octo			
Method Cons Other Metho	struction: d Construction:	Cable Tool			
<u>Pipe Informa</u>	<u>ntion</u>				
Pipe ID:		10579258			
Casing No:		1			
Comment: Alt Name:					
Alt Name:					
<u>Constructior</u>	n Record - Casing				
Casing ID:		930054006			
Layer: Material:		1 1			
Open Hole of	r Material:	STEEL			
Depth From:					
Depth To:		24.0			
Casing Diam Casing Diam		6.0 inch			
Casing Dept		ft			
<u>Construction</u>	n Record - Casing				
Casing ID:		930054007			
Layer:		2			
Material:		1			
Open Hole of Depth From:		STEEL			
Depth From: Depth To:		114.0			
Casing Diam	eter:	5.0			
Casing Diam	eter UOM:	inch			
Casing Dept	n UOM:	ft			

Construction Record - Casing

Casing ID:	930054008
Layer:	3
Material:	4
Open Hole or Material:	OPEN HOLE
Depth From:	
Depth To:	185.0
Casing Diameter:	5.0
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Results of Well Yield Testing

Pumping Test Method Desc: Pump Test ID:	PUMP 991508654
Pump Set At:	
Static Level:	40.0
Final Level After Pumping:	70.0
Recommended Pump Depth:	
Pumping Rate:	5.0
Flowing Rate:	
Recommended Pump Rate:	
Levels UOM:	ft
Rate UOM:	GPM
Water State After Test Code:	1
Water State After Test:	CLEAR
Pumping Test Method:	1
Pumping Duration HR:	1
Pumping Duration MIN:	0
Flowing:	No

Water Details

Water ID:	933463267
Layer:	1
Kind Code:	1
Kind:	FRESH
Water Found Depth:	150.0
Water Found Depth UOM:	ft

<u>Links</u>

Bore Hole ID: Depth M: Year Completed: Well Completed Dt Audit No: Path:	10030688 56.388 1954 10/01/1954 150\1508654.pdf	Tag No: Contractor: Latitude: Longitude: Y: X:	4216 45.3700625676015 -75.7039575951443 45.37006256128337 -75.7039574328374		
<u>34</u> 1 of	NW/225.2	81.9 / -1.00 ON		BORE	
Borehole ID:	612712	Inclin FLG:	No		
OGF ID:	215514018	SP Status:	Initial Entry		
Status:		Surv Elev:	No		
Type:	Borehole	Piezometer:	No		
Use:		Primary Name:			
Completion Date:	OCT-1954	Municipality:			
Static Water Level:		Lot:			
Primary Water Use		Township:			

Map Key	Number Records	of	Direction/ Distance (m)	Elev/Diff (m)	Site	D
Sec. Water Us	e:				Latitude DD:	45.370064
Total Depth m		56.4			Longitude DD:	-75.703958
Depth Ref:	•	Ground St	Irface		UTM Zone:	18
Depth Elev:			inacc		Easting:	444876
•					•	
Drill Method:	_,	00.0			Northing:	5024302
Orig Ground E		82.3			Location Accuracy:	
Elev Reliabil N					Accuracy:	Not Applicable
DEM Ground I	Elev m:	82.4				
Concession:						
Location D:						
Survey D:						
Comments:						
Borehole Geo	logy Stratu	<u>m</u>				
Geology Strat	um ID:	21839219	5		Mat Consistency:	Hard
Top Depth:		29			Material Moisture:	
Bottom Depth		34.7			Material Texture:	
Material Color					Non Geo Mat Type:	
Material 1:					Geologic Formation:	
Material 2:					Geologic Group:	
Material 3:					Geologic Period:	
Material 4:					Depositional Gen:	
	Description	-			Depositional Gen.	
Gsc Material L	-					
Stratum Desci	ription:	1	HARDPAN.			
Geology Strat		218392193 0	3		Mat Consistency:	
Top Depth:		25.9			Material Moisture:	
Bottom Depth		25.9			Material Texture:	
Material Color		.			Non Geo Mat Type:	
Material 1:		Sand			Geologic Formation:	
Material 2:					Geologic Group:	
Material 3:					Geologic Period:	
Material 4:					Depositional Gen:	
Gsc Material L	Description.	:			-	
Stratum Desci	ription:	:	SAND.			
Geology Strat	um ID:	21839219	6		Mat Consistency:	Soft
Top Depth:		34.7			Material Moisture:	
Bottom Depth	:	56.4			Material Texture:	
Material Color	:	Brown			Non Geo Mat Type:	
Material 1:		Limestone			Geologic Formation:	
Material 2:					Geologic Group:	
Material 3:					Geologic Period:	
Material 4:					Depositional Gen:	
Gsc Material L	Description	•			· · · · · · · · · · · · · · · · · · ·	
Stratum Desci		I				CLAY. GREY,SOFT,FISSURED. CLAY. GREY uncated [Stratum Description] field.
Geology Strat	um ID:	218392194	4		Mat Consistency:	
Top Depth:		25.9			Material Moisture:	
Bottom Depth	:	29			Material Texture:	
Material Color					Non Geo Mat Type:	
Material 1:		Boulders			Geologic Formation:	
Material 2:					Geologic Group:	
Material 3:					Geologic Period:	
Material 4:					Depositional Gen:	
Gsc Material L	Description				Depositional Gen.	
Stratum Desci	•		BOULDERS.			
<u>Source</u>						
			21/		Source Appl:	Spatial/Tabular
Source Type:		Data Surve			oource Appi.	Opatial/Tabulal
Source Type: Source Orig:			Survey of Canada		Source Iden:	1

		Direction/ Distance (m)	Elev/Diff (m)	Site		D
: s:		Urban Geology Aut			Varies NAD27 Mean Average Sea Level	
fier: lution: : ators:	1956-197 Varies	2 Urban Geology Aut		Horizontal Datum: Vertical Datum: Projection Name: on System (UGAIS)	NAD27 Mean Average Sea Level Universal Transverse Mercator	
1 of 1		ESE/228.4	78.0 / -4.90	ON		wwi
Date: tus: al: ethod: bilty: oock: eedrock: evel: b): tail(s) (Mag ed Date: ed:	0 Water Su	pply OTTAWA CITY https://d2khazk8e8 09/12/1950 1950 35.3568 45.3673933421925 -75.698880423517	5	Flowing (Y/N): Flow Rate: Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: County: Lot: Concession: Concession Name: Easting NAD83: Northing NAD83: Zone: UTM Reliability:	1 04/01/1952 TRUE 3725 1 OTTAWA-CARLETON	
ormation						
:: c: ed:				Elevation: Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC Desc: Location Method:	18 445270.70 5024002.00 9 unknown UTM p9	
	Records	ier: 1 Data Surv 1956-197 Jution: Varies ators: 1 of 1 Date: Domestic 0 tus: Water Su al: ethod: bilty: ock: edrock: evel: b): tail(s) (Map) ed Date: ed: prmation 10030617 :	Records Distance (m) 1956-1972 is: Urban Geology Aut File: OTTAWA2.txt ier: 1 Data Survey 1956-1972 lution: Varies urban Geology Aut Geological Survey 1 of 1 ESE/228.4 Date: Domestic O Date: Domestic O Date: Varier Supply al: Urban Geology Aut Geological Survey 1 of 1 ESE/228.4 Date: Domestic O Domestic O ottus: Water Supply al: OTTAWA CITY obility: OTTAWA CITY op: https://d2khazk8e8 tail((s) (Map)) 09/12/1950 od Date: 09/12/1950 add: 1950 35.3568 45.3673933421925 -75.698880423517 150\1508583.pdf ormation 10030617	Records Distance (m) (m) 1956-1972 urban Geology Automated Informatis s: Iter: 1 Data Survey 1956-1972 uution: Varies urban Geology Automated Informatis ators: Geological Survey of Canada 1 of 1 ESE/228.4 78.0/-4.90 Date: 0 0 uts: Water Supply al: ethod: oity: ock: eedrock: evel: OTTAWA CITY o): https://d2khazk8e83rdv.cloudfront.net tail(s) (Map) od Date: 09/12/1950 ed: 1503583.pdf	Records Distance (m) (m) Intervention of the second	Records Distance (m) (m) Distance (m) (m) 1956-1972 Scale or Res: Horizontal Verticalda: Verticalda: Verticalda: Verticalda: Verticalda: Verticalda: Verticalda: Verticalda: Verticalda: Vertical Datum: 1956-1972 Varies NAD27 Mean Average Sea Level Ner: 1 Data Survey Data Survey 1956-1972 Horizontal Datum: Projection Name: Urban Geology Automated Information System (UGAIS) NAD27 Mean Average Sea Level Identity Urban Geology Automated Information System (UGAIS) NAD27 Mean Average Sea Level Mean Average Sea Level Identity Varies Ceological Survey of Canada Flowing (YN): Flow Rate: Domestic 0 Mean Average Sea Level Identity Data Survey of Canada Dow Rate: Domestic 0 04001/1952 Date Strict Domestic 0 Date Strict 04001/1952 Itus: Water Supply Date Received: Contractor: 3725 atrict Commer: Contractor: 04001/1952 atrict Commer: Contractor 04001/1952 atrict Commer: Socie 040001/1952<

• •	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Loc Method Des Elevrc Desc: Location Source Improvement Lo Source Revision Supplier Commo	e Date: ocation Source: ocation Method: o Comment:	Original Pre1985 UT	ΓM Rel Code 9: u	nknown UTM	
<u>Overburden and</u> Materials Interva					
Formation ID: Layer: Color: General Color:		931010048 2			
Mat1: Most Common I Mat2: Mat2 Desc:	Material:	26 ROCK			
Mat3: Mat3 Desc: Formation Top I Formation End I Formation End I	Depth:	77.0 116.0 ft			
<u>Overburden and</u> Materials Interva					
Formation ID: Layer: Color:		931010047 1			
General Color: Mat1: Most Common I Mat2: Mat2 Desc:	Material:	05 CLAY			
Mat3: Mat3 Desc: Formation Top I Formation End I Formation End I	Depth:	0.0 77.0 ft			
<u>Method of Cons</u> <u>Use</u>	truction & Well				
Method Constru Method Constru Method Constru Other Method C	ction Code:	961508583 1 Cable Tool			
Pipe Information	1				
Pipe ID: Casing No: Comment: Alt Name:		10579187 1			
Construction Re	ecord - Casing				
Casing ID: Layer: Material:		930053869 1 1			

Мар Кеу	Numbe Record		Direction/ Distance (m)	Elev/Diff (m)	Site		DB
Open Hole o Depth From: Depth To: Casing Diam Casing Diam Casing Dept	eter: eter UOM:		STEEL 77.0 4.0 inch ft				
<u>Construction</u>	n Record - (Casing					
Casing ID: Layer: Material: Open Hole o Depth From: Depth To: Casing Diam Casing Diam Casing Dept	eter: eter UOM:		930053870 2 4 OPEN HOLE 116.0 4.0 inch ft				
<u>Results of W</u>	ell Yield Te	esting					
Pumping Tes Pump Test II Pump Set At Static Level: Final Level A Recommend Pumping Rate Recommend Levels UOM: Rate UOM: Water State J Water State J Pumping Du Flowing: Water Details Water ID: Layer: Kind Code: Kind: Water Found Water Found	D: Ster Pumpi led Pump D te: Se: After Test (After Test: St Method: ration HR: ration MIN: S	ing: Depth: Rate: Code:	PUMP 991508583 30.0 30.0 6.0 ft GPM 1 CLEAR 1 0 30 No 933463150 1 1 FRESH 70.0 ft				
<u>Links</u>							
Bore Hole ID Depth M: Year Comple Well Comple Audit No: Path:	eted:	1003061 35.3568 1950 09/12/19 150\1508	50		Tag No: Contractor: Latitude: Longitude: Y: X:	3725 45.3673933421925 -75.6988804235171 45.367393335432745 -75.69888026186311	
<u>36</u>	1 of 1		ESE/236.4	79.8 / -3.04	ON		WWIS
Well ID: Constructior	n Date:	1508476			Flowing (Y/N): Flow Rate:		
130	erisinfo.co	om Envir	onmental Risk Inf	ormation Service	es	Order No: 2	3102700434

Map Key	Number Records	Of	Direction/ Distance (m)	Elev/Diff (m)	Site		Ľ
Use 1st:		Domestic			Data Entry Status:		
Use 2nd:		0			Data Src:	1	
Final Well Stat	tus:	Water Sup	vlac		Date Received:	08/11/1952	
Water Type:					Selected Flag:	TRUE	
Casing Materia	al·				Abandonment Rec:	Intol	
Audit No:	<i>u</i> 1.				Contractor:	1802	
Tag:					Form Version:	1	
Constructn Me					Owner:		
Elevation (m):					County:	OTTAWA-CARLETON	
Elevatn Reliab	oilty:				Lot:		
Depth to Bedre	ock:				Concession:		
Well Depth:					Concession Name:		
Overburden/B	edrock.				Easting NAD83:		
Pump Rate:	eurock.				Northing NAD83:		
	aval				Zone:		
Static Water L							
Clear/Cloudy:					UTM Reliability:		
Municipality:			OTTAWA CITY				
Site Info:							
PDF URL (Map	o):		https://d2khazk8e83	rdv.cloudfront.ne	t/moe_mapping/downloads	/2Water/Wells_pdfs/150\1508476.pd	df
Additional Det	tail(s) (Map)					
Well Complete	ed Date:		07/11/1952				
Year Complete	ed:		1952				
Depth (m):			32.004				
Latitude:			45.3669409638666				
Longitude:			-75.699257942787				
•							
Path:			150\1508476.pdf				
Bore Hole Info	ormation						
Bore Hole ID:		10030510			Elevation:		
DP2BR:					Elevrc:		
Spatial Status	:				Zone:	18	
Code OB:					East83:	445240.70	
Code OB Desc	~-				North83:	5023952.00	
Open Hole:					Org CS:	0020002.00	
•					UTMRC:	0	
Cluster Kind:		07/44/405	•			9	
Date Complete	ed:	07/11/195	2		UTMRC Desc:	unknown UTM	
Remarks:					Location Method:	p9	
Loc Method D	esc:		Original Pre1985 UT	M Rel Code 9: u	nknown UTM		
Elevrc Desc:							
Location Sour	ce Date:						
Improvement		ource:					
Improvement I							
Source Revisi							
Supplier Com							
		_					
<u>Overburden a</u> Materials Inter		<u>.</u>					
Formation ID:			931009769				
Layer:			3				
Color:							
General Color.	:						
Mat1:	-		15				
Most Common	Matarial		LIMESTONE				
	i waterial:						
Mat2:							
Mat Deces							
Mat2 Desc:							
Matz Desc: Mat3:							

• •	umber of ecords	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Formation End D Formation End D		105.0 ft			
<u>Overburden and</u> <u>Materials Interva</u>					
Formation ID: Layer: Color: General Color:		931009768 2			
Mat1: Most Common M Mat2: Mat2 Desc: Mat3:	aterial:	11 GRAVEL 13 BOULDERS			
Mat3. Mat3 Desc: Formation Top D Formation End D Formation End D	epth:	45.0 85.0 ft			
<u>Overburden and</u> Materials Interva					
Formation ID: Layer: Color: General Color: Mat1: Most Common M Mat2: Mat2 Desc:	aterial:	931009767 1 05 CLAY			
Mat3: Mat3 Desc: Formation Top D Formation End D Formation End D	epth:	0.0 45.0 ft			
<u>Method of Const</u> <u>Use</u>	ruction & Well				
Method Construct Method Construct Method Construct Other Method Co	tion Code:	961508476 1 Cable Tool			
Pipe Information					
Pipe ID: Casing No: Comment: Alt Name:		10579080 1			
Construction Red	cord - Casing				
Casing ID: Layer: Material: Open Hole or Ma Depth From:	terial:	930053664 2 4 OPEN HOLE			
Depth To: Casing Diameter Casing Diameter	: UOM:	105.0 3.0 inch			

UOM:						
		ft				
Record - C	Casing					
		930053663				
		1				
Material:		STEEL				
		85.0				
ter:						
		inch				
UOM:		ft				
I Yield Te	<u>sting</u>					
Method D	esc:	PUMP				
		991508476				
		30.0				
er Pumnii	na.					
		-0.0				
	epui.	7.0				
d Pump Ra	ate:					
•		ft				
		GPM				
	ode:	1				
ter Test:						
		-				
		NO				
		933462995				
		1				
		1				
		FRESH				
	_	100.0				
Depth UOI	И:	ft				
	1003051	10		Tag No:		
	32.004	-		Contractor:	1802	
ed:	1952			Latitude:	45.3669409638666	
d Dt:		952		Longitude:	-75.699257942787	
				Y:	45.36694095735554	
	150\150	8476.pdf		X :	-75.69925778146943	
1 of 1		SSE/241.4	80.9 / -2.00	ON		WWIS
	1508648	3				
Date:		-		Flow Rate:		
	Irrigation	า				
	0			Data Src:	1	
us:	Water S	upply		Date Received:	10/17/1950	
				Selected Flag:	TRUE	
al:				Abandonment Rec:		
	I Yield Te Method D er Pump D I Pump R ter Test C ter Test: Method: tion MIN: Depth UOI d d Dt: 1 of 1 Date: us:	er: er UOM: UOM: I Yield Testing Method Desc: er Pumping: I Pump Depth: I Pump Rate: ter Test Code: ter Test: Method: tion MIN: Depth:	Material: 1 Material: STEEL 85.0 3.0 er: 3.0 inch inch UOM: inch UVM: ft 1 1 Method Desc: PUMP 991508476 30.0 er Pumping: 40.0 ft Pump Depth: 7.0 ft Pump Rate: ft GPM 1 ter Test Code: 1 ft er Test Code: 1 ft er Test Code: 1 ft of MiN: 0 No No Poepth: 10030510 32.004 1952 d Dt: 07/11/1952 150\1508476.pdf Afot 1 SSE/241.4 Date: Irrigation outs: Water Supply	Material: STEEL Material: STEEL f = 1 f =	1 1 Material: STEEL #5.0 #5.0 er: 3.0 er UOM: inch UOM: t LYield Testing Method Desc: PUMP 991508476 au 30.0 er Pumping: 40.0 Hump Depth: 7.0 * 7.0 1 Pump Rate: ft GPM GPM ter Test Code: 1 iton HR: 2 iton HR: 2 iton MIN: 0 No No 933462995 1 1 1 PrESH Contractor: iton HR: 2 iton MIN: 0 No No dt 152.004 dt: 1952 is2.004 Contractor: dt: 1952 is2.004 Contractor: dt: 1952 is2.004 Contractor: dt: <td>Atterial: STEEL 85.0 or: 3.0 or JUM: inch JUM: it 1 1 Itild Testing Inch Method Desc: PUMP 991508476 30.0 er Pumping: 40.0 IPump Depth: 7.0 7.0 Tomas and the state of the state</td>	Atterial: STEEL 85.0 or: 3.0 or JUM: inch JUM: it 1 1 Itild Testing Inch Method Desc: PUMP 991508476 30.0 er Pumping: 40.0 IPump Depth: 7.0 7.0 Tomas and the state of the state

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site		
Audit No:				Contractor:	3725	
Tag:				Form Version:	1	
Constructn Me	ethod:			Owner:		
Elevation (m):				County:	OTTAWA-CARLETON	
Elevatn Reliab	oilty:			Lot:		
Depth to Bedr	ock:			Concession:		
Vell Depth:				Concession Name:		
Overburden/B	edrock:			Easting NAD83:		
Pump Rate:				Northing NAD83:		
Static Water L				Zone:		
Clear/Cloudy:				UTM Reliability:		
Municipality:		OTTAWA CITY				
Site Info:						
PDF URL (Map	»):	https://d2khazk8e8	3rdv.cloudfront.ne	et/moe_mapping/downloads	s/2Water/Wells_pdfs/150\1508648.pdf	
Additional Det	<u>tail(s) (Map)</u>					
Well Complete		02/21/1950				
Year Complete	3 a:	1950				
Depth (m): Latitude:		54.864				
		45.3663034838222 -75.700463193597				
Longitude: Path:		-75.700463193597 150\1508648.pdf				
-dull.		150/1506046.pu				
Bore Hole Info	<u>ormation</u>					
Bore Hole ID: DP2BR:	10030	0682		Elevation:		
Spatial Status				Elevrc: Zone:	18	
Code OB:	•			East83:	445145.70	
Code OB. Code OB Desc	~			North83:	5023882.00	
Open Hole:	/-			Org CS:	3023002.00	
Cluster Kind:				UTMRC:	9	
Date Complete	ed: 02/21/	/1950		UTMRC Desc:	unknown UTM	
Remarks:	<i></i>	1000		Location Method:	p9	
Loc Method D	esc.	Original Pre1985 U	TM Rel Code 9: i		P0	
Elevrc Desc:						
Location Sour	ce Date:					
	Location Source:	•				
•	Location Method					
	on Comment:					
Supplier Com						
<u>Overburden a</u> Materials Inter						
		931010229				
Formation ID:		2				
Layer: Color:		2				
Solor: General Color						
	•	14				
Mat1: Most Commor	Motorial-	14 HARDPAN				
	i waterial:					
Mat2: Mat2 Decei		13 BOULDERS				
Mat2 Desc:		DUULDEKS				
Va+2						
Mat3 Desc:	. Donth	25.0				
Mat3 Desc: Formation Top		25.0				
Mat3: Mat3 Desc: Formation Top Formation End		25.0 100.0 ft				

Overburden and Bedrock

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site		DB
Materials Inte	rval					
Formation ID: Layer: Color:	:	931010228 1 3				
General Color Mat1:	r:	BLUE 05				
Most Commo Mat2: Mat2 Desc: Mat3:	n Material:	CLAY				
Mat3 Desc: Formation To Formation En Formation En		0.0 25.0 ft				
<u>Overburden a</u> <u>Materials Inte</u>						
Formation ID: Layer: Color:		931010230 3				
General Color Mat1: Most Commo Mat2:		1 WHITE 15 LIMESTONE				
Mat2 Desc: Mat3: Mat3 Desc:						
Formation To Formation En Formation En		100.0 180.0 ft				
<u>Method of Co</u> <u>Use</u>	nstruction & Well					
Method Cons	truction Code:	961508648 1 Cable Tool				
<u>Pipe Informat</u>	ion					
Pipe ID: Casing No: Comment: Alt Name:		10579252 1				
<u>Construction</u>	Record - Casing					
Casing ID: Layer: Material: Open Hole or	Material:	930053994 1 1 STEEL				
Depth From: Depth To: Casing Diame Casing Diame	eter:	180.0 4.0 inch				
Casing Diame		ft				

Results of Well Yield Testing

Мар Кеу	Number Records		rection/ stance (m)	Elev/Diff (m)	Site		DB
Pumping Tes Pump Test IL Pump Set At Static Level: Final Level A Recommend Pumping Rate Recommend Levels UOM: Rate UOM: Water State A Water State A Pumping Tes Pumping Du Flowing:	D: ifter Pumpin led Pump Do te: led Pump Ra After Test C After Test C After Test: st Method: ration HR: ration MIN:	99150 40.0 ng: 85.0 epth: ate: ft GPM	08648				
Water Details Water ID: Layer: Kind Code: Kind: Water Found Water Found	l Depth:	93346 1 FRES 180.0 //: ft	ίΗ				
<u>Links</u> Bore Hole ID Depth M: Year Comple Well Comple Audit No: Path:	eted:	10030682 54.864 1950 02/21/1950 150\1508648.pc	ſſ		Tag No: Contractor: Latitude: Longitude: Y: X:	3725 45.3663034838222 -75.700463193597 45.36630347736299 -75.70046303187607	
38 Location ID: Type: Expiry Date:		NW / 11047 retail 1995- 25957	07-31	81.9 / -1.00	VICTOR BAKE 1372 PRINCE (OTTAWA ON F		PRT
Capacity (L): Licence #: 	2 of 25	00763	367861 /244.6	81.9/-1.00		ARIO INC O/A PETRO CANADA OF WALES DR	FSTH
License Issu Tank Status: Tank Status Operation Ty Facility Type	As Of: /pe:	Retail		Self Serve	OTTAWA ON F	K2C 1N6	
<u>Details</u> Status: Year of Insta Corrosion Pr Capacity:	rotection:	Active 1976 36300)				
126	erisinfo.co	m Environme	ntal Risk Info	rmation Servic	es	Order No:	23102700434

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Tank Fuel Ty	pe:	Liquid Fuel Single V	Vall UST - Gasoline		
Status: Year of Instal Corrosion Pr		Active 1976			
Capacity: Tank Fuel Ty		36300 Liquid Fuel Single V	Vall UST - Gasoline		
Status: Year of Instal Corrosion Pr		Active 1976			
Capacity: Tank Fuel Ty		22700 Liquid Fuel Single V	Vall UST - Gasoline		
Status: Year of Instal Corrosion Pr		Active 1976			
Capacity: Tank Fuel Ty	pe:	22700 Liquid Fuel Single V	Vall UST - Gasoline		
<u>38</u>	3 of 25	NW/244.6	81.9/-1.00	1213475 ONTARIO INC O/A GAS STN 1372 PRINCE OF WALES DR OTTAWA ON K2C 1N6	FSTH
License Issue Tank Status: Tank Status Operation Ty Facility Type	As Of: pe:	6/18/2008 2:24:00 F Licensed December 2008 Retail Fuel Outlet Gasoline Station - S			
<u>Details</u> Status: Year of Instal Corrosion Pr Capacity: Tank Fuel Ty,	otection:	Active 1976 36300 Liquid Fuel Single V	Vall UST - Gasoline		
Status: Year of Instal Corrosion Pr Capacity: Tank Fuel Ty	llation: otection:	Active 1976 36300 Liquid Fuel Single V			
Status: Year of Instal Corrosion Pr	llation:	Active 1976			
Capacity: Tank Fuel Ty		22700 Liquid Fuel Single V	Vall UST - Gasoline		
Status: Year of Instal Corrosion Pr		Active 1976			
Capacity: Tank Fuel Ty		22700 Liquid Fuel Single V	Vall UST - Gasoline		
Status: Year of Instal		Active 1999			
Corrosion Pr Capacity: Tank Fuel Ty		25000 Liquid Fuel Double ^v	Wall UST - Gasolin	e	
Status: Year of Instal	llation:	Active 1999			

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Corrosion Pr	otection:				
Capacity:		35000			
Tank Fuel Ty	pe:	Liquid Fuel Double	Wall UST - Gasolir	e	
Status:		Active			
Year of Insta Corrosion Pr		1999			
Capacity:	olection.	35000			
Tank Fuel Ty	pe:	Liquid Fuel Double	Wall UST - Gasolir	e	
Status:		Active			
Year of Insta		1999			
Corrosion Pr Capacity:	otection:	35000			
Tank Fuel Ty	pe:	Liquid Fuel Double	Wall UST - Gasolir	e	
Status:		Active			
Year of Insta Corrosion Pr		1999			
Capacity:	0.000.000	25000			
Tank Fuel Ty	pe:	Liquid Fuel Double	Wall UST - Gasolir	e	
Status:		Active			
Year of Insta Corrosion Pr		1999			
Capacity:	olection.	35000			
Tank Fuel Ty	pe:	Liquid Fuel Double	Wall UST - Gasolir	e	
Status:		Active			
Year of Insta Corrosion Pr		1999			
Corrosion Pr Capacity:	olection.	35000			
Tank Fuel Ty	pe:	Liquid Fuel Double	Wall UST - Gasolir	e	
Status:		Active			
Year of Insta	llation:	1999			
Corrosion Pr	otection:				
Capacity:		35000			
Tank Fuel Ty	pe:	Liquid Fuel Double	Wall UST - Gasolir	e	

38 4 of 25

NW/244.6

1213475 ONTARIO INC O/A GAS STN 1372 PRINCE OF WALES DR OTTAWA ON

Delisted Expired Fuel Safety Facilities

81.9/-1.00

DTNK

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
TSSAMax Ha TSSA Risk E TSSA Volum TSSA Perioo TSSA Statut	Sched Cycle 2: azard Rank 1: Based Periodic Yn: ne of Directives: dic Exempt: ory Interval: Insp Interva: Tolerance: am Area: am Area 2:	FS Piping EXP Up to Mar 2012		Source:	
<u>38</u>	5 of 25	NW/244.6	81.9/-1.00	1213475 ONTARIO INC O/A GAS STN 1372 PRINCE OF WALES DR OTTAWA ON	DTNK
<u>Delisted Exp</u> Facilities	pired Fuel Safety				
TSSAMax Ha TSSA Risk E TSSA Volum TSSA Perioo TSSA Statut	EXPIRE 348410 be: FS Pipi bation Dt: tall Dt: btion: bti	ED		Expired Date: Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel: Piping Galvanized: Tank Single Wall St: Piping Underground: Tank Underground: Source:	
<u>38</u>	6 of 25	NW/244.6	81.9 / -1.00	ROY CHERIAN 1372 PRINCE OF WALES DR OTTAWA ON	DTNK
<u>Delisted Exp</u> <u>Facilities</u>	pired Fuel Safety				
Instance No. Status:	: 115832 EXPIRE			Expired Date: Max Hazard Rank:	
139	erisinfo.com Env	ironmental Risk Info	ormation Services	;	Order No: 23102700434

Мар Кеу	Number Records		Direction/ Distance (m)	Elev/Diff (m)	Site	D
Instance ID:		91592			Facility Location:	
Instance Typ	be:	FS Piping			Facility Type:	
Instance Cre	ation Dt:				Fuel Type 2:	
Instance Inst	tall Dt:				Fuel Type 3:	
Item Descrip	tion:				Panam Related:	
Manufacture	r:				Panam Venue Nm:	
Model:					External Identifier:	
Serial No:					Item:	
ULC Standar	rd:				Piping Steel:	
Quantity:					Piping Galvanized:	
Unit of Meas	ure:				Tank Single Wall St:	
Overfill Prot	Type:				Piping Underground:	
Creation Dat	e:				Tank Underground:	
Next Periodic	c Str DT:				Source:	
TSSA Base S	Sched Cycle	2:				
TSSAMax Ha						
TSSA Risk B	ased Period	lic Yn:				
TSSA Volum	e of Directiv	/es:				
TSSA Period						
TSSA Statuto						
TSSA Recd I	•					
TSSA Recd 1	•					
TSSA Progra						
TSSA Progra						
Description:		F	S Piping			
Original Sou			EXP			
Record Date			Jp to Mar 2012			
	•					
<u>38</u>	7 of 25		NW/244.6	81.9 / -1.00	1213475 ONTARIO INC O/A GAS STN 1372 PRINCE OF WALES DR OTTAWA ON	DTN
	7 of 25			81.9/-1.00	1372 PRINCE OF WALES DR	DTN
<u>38</u> Delisted Exp	7 of 25 ired Fuel Sa			81.9/-1.00	1372 PRINCE OF WALES DR	DTN
38 Delisted Exp Facilities Instance No:	7 of 25 ired Fuel Sa	<u>afety</u>		81.9 / -1.00	1372 PRINCE OF WALES DR OTTAWA ON	DTN
38 Delisted Exp Facilities	7 of 25 ired Fuel Sa	afety 11403530		81.9/-1.00	1372 PRINCE OF WALES DR OTTAWA ON Expired Date:	DTN
38 Delisted Exp Facilities Instance No: Status: Instance ID:	7 of 25 ired Fuel Sa	afety 11403530 EXPIRED		81.9/-1.00	1372 PRINCE OF WALES DR OTTAWA ON Expired Date: Max Hazard Rank:	DTN
<u>38</u> <u>Delisted Exp</u> <u>Facilities</u> Instance No: Status: Instance ID: Instance Typ	7 of 25 <u>vired Fuel Sa</u>	afety 11403530 EXPIRED 82955		81.9/-1.00	1372 PRINCE OF WALES DR OTTAWA ON Expired Date: Max Hazard Rank: Facility Location:	DTN
<u>38</u> Delisted Exp Facilities Instance No: Status:	7 of 25 hired Fuel Sa hie: he: hation Dt:	afety 11403530 EXPIRED 82955		81.9 / -1.00	1372 PRINCE OF WALES DR OTTAWA ON Expired Date: Max Hazard Rank: Facility Location: Facility Type:	DTN
<u>38</u> Delisted Exp Facilities Instance No: Status: Instance ID: Instance Typ Instance Cre Instance Cre	7 of 25 hired Fuel Sa hired Fuel Sa hit fu	afety 11403530 EXPIRED 82955		81.9 / -1.00	1372 PRINCE OF WALES DR OTTAWA ON Expired Date: Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2:	DTN
38 Delisted Exp Facilities Instance No: Status: Instance ID: Instance Typ Instance Cre Instance Cre Instance Inst Instance Inst	7 of 25 hired Fuel Sa hired Fuel Sa hiton Dt: tall Dt: hiton:	afety 11403530 EXPIRED 82955		81.9 / -1.00	1372 PRINCE OF WALES DR OTTAWA ON Expired Date: Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3:	DTN
<u>38</u> <u>Delisted Exp</u> <u>Facilities</u> Instance No: Status: Instance ID: Instance Typ Instance Cre Instance Cre Instance Inst Instance Inst Instance Inst Manufacture	7 of 25 hired Fuel Sa hired Fuel Sa hiton Dt: tall Dt: hiton:	afety 11403530 EXPIRED 82955		81.9 / -1.00	1372 PRINCE OF WALES DR OTTAWA ON Expired Date: Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related:	DTN
38 Delisted Exp Facilities Instance No: Status: Instance ID: Instance Typ Instance Cre	7 of 25 hired Fuel Sa hired Fuel Sa hiton Dt: tall Dt: hiton:	afety 11403530 EXPIRED 82955		81.9 / -1.00	1372 PRINCE OF WALES DR OTTAWA ON Expired Date: Max Hazard Rank: Facility Location: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Venue Nm:	DTN
38 Delisted Exp Facilities Instance No: Status: Instance ID: Instance ID: Instance Inst Instance Inst Item Descrip Manufacture Model: Serial No:	7 of 25 nired Fuel Sa nation Dt: tall Dt: tion: r:	afety 11403530 EXPIRED 82955		81.9 / -1.00	1372 PRINCE OF WALES DR OTTAWA ON Expired Date: Max Hazard Rank: Facility Location: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Venue Nm: External Identifier: Item:	DTN
38 Delisted Exp Facilities Instance No: Status: Instance ID: Instance ID: Instance Inst Instance Inst Item Descrip Manufacture Manufacture Model: Serial No: ULC Standar	7 of 25 nired Fuel Sa nation Dt: tall Dt: tion: r:	afety 11403530 EXPIRED 82955		81.9 / -1.00	1372 PRINCE OF WALES DR OTTAWA ON Expired Date: Max Hazard Rank: Facility Location: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel:	DTN
38 Delisted Exp Facilities Instance No: Status: Instance ID: Instance ID: Instance Cret Instance Cret Instance Cret Instance Inst Item Descripe Manufacture Model: Serial No: ULC Standar Quantity:	7 of 25 <u>vired Fuel Sa</u> vertion Dt: tall Dt: tion: r: rd:	afety 11403530 EXPIRED 82955		81.9 / -1.00	1372 PRINCE OF WALES DR OTTAWA ON Expired Date: Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel: Piping Galvanized:	DTN
38 Delisted Exp Facilities Instance No: Status: Instance ID: Instance ID: Instance Inst Instance Cre Instance Inst Item Descripe Manufacture Model: Serial No: ULC Standar Quantity: Unit of Meas	7 of 25 <i>ired Fuel Sa</i> <i>ired Fuel Sa</i> <i>ired Fuel Sa</i> <i>ired Fuel Sa</i> <i>ired Fuel Sa</i> <i>ired Fuel Sa</i>	afety 11403530 EXPIRED 82955		81.9 / -1.00	1372 PRINCE OF WALES DR OTTAWA ON Expired Date: Max Hazard Rank: Facility Location: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel: Piping Galvanized: Tank Single Wall St:	DTN
38 Delisted Exp Facilities Instance No: Status: Instance ID: Instance ID: Instance Cre Instance Inst Instance Cre Instance Inst Instance Inst Instance Inst Instance Inst Serial No: ULC Standar Quantity: Unit of Meas Overfill Prot	7 of 25 <i>ired Fuel Sa</i> <i>ired Fuel Sa</i>	afety 11403530 EXPIRED 82955		81.9 / -1.00	1372 PRINCE OF WALES DR OTTAWA ON Expired Date: Max Hazard Rank: Facility Location: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel: Piping Steel: Piping Galvanized: Tank Single Wall St: Piping Underground:	DTN
38 Delisted Exp Facilities Instance No: Status: Instance ID: Instance ID: Instance Cre Instance Cre Instance Cre Instance Inst Item Descrip Manufacture Model: Serial No: ULC Standar Quantity: Unit of Meass Overfill Prot Creation Date	7 of 25 <i>dired Fuel Sa</i> <i>dired Fuel Sa</i> <i>dired Fuel Sa</i> <i>dired Fuel Sa</i> <i>ired Fuel Sa</i> <i></i>	afety 11403530 EXPIRED 82955		81.9 / -1.00	1372 PRINCE OF WALES DR OTTAWA ON Expired Date: Max Hazard Rank: Facility Location: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel: Piping Steel: Piping Galvanized: Tank Single Wall St: Piping Underground: Tank Underground:	DTN
38 Delisted Exp Facilities Instance No: Status: Instance ID: Instance Cre Instance	7 of 25 <u>vired Fuel Sa</u> ve: vation Dt: tall Dt: tall Dt: trion: r: rd: ure: Type: e: c Str DT:	11403530 EXPIRED 82955 FS Piping		81.9 / -1.00	1372 PRINCE OF WALES DR OTTAWA ON Expired Date: Max Hazard Rank: Facility Location: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel: Piping Steel: Piping Galvanized: Tank Single Wall St: Piping Underground:	DTN
38 Delisted Exp Facilities Instance No: Status: Instance ID: Instance Cre Instance Status Serial No: ULC Standar Quantity: Unit of Meas Overfill Prot Creation Dat Next Periodid TSSA Base S	7 of 25 <u>vired Fuel Sa</u> <u>vation Dt:</u> tall Dt: tall Dt: tion: r: rd: ure: Type: c Str DT: Sched Cycle	11403530 EXPIRED 82955 FS Piping		81.9 / -1.00	1372 PRINCE OF WALES DR OTTAWA ON Expired Date: Max Hazard Rank: Facility Location: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel: Piping Steel: Piping Galvanized: Tank Single Wall St: Piping Underground: Tank Underground:	DTN
38 Delisted Exp Facilities Instance No: Status: Instance ID: Instance Typ Instance Cre Instance Inst Instance Inst	7 of 25 <u>vired Fuel Sa</u> vation Dt: tall Dt: tion: r: rd: ure: Type: e: c Str DT: Sched Cycle azard Rank	11403530 EXPIRED 82955 FS Piping		81.9 / -1.00	1372 PRINCE OF WALES DR OTTAWA ON Expired Date: Max Hazard Rank: Facility Location: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel: Piping Steel: Piping Galvanized: Tank Single Wall St: Piping Underground: Tank Underground:	DTN
38 Delisted Exp Facilities Instance No: Status: Instance ID: Instance Typ Instance Cre Instance Inst Instance Inst Instance Inst Instance Inst Instance Inst Instance Inst Instance Inst Instance Inst Instance Inst Unit of Meas. Overfill Prot Creation Dat Next Periodio TSSA Base S TSSAMax Ha TSSA Risk B	7 of 25 bired Fuel Sa be: bation Dt: tall Dt: tion: r: rd: ure: Type: e: c Str DT: Sched Cycle based Period	afety 11403530 EXPIRED 82955 FS Piping FS Piping 1: 1: 1: 1: 1: 1: 1: 1: 1: 1:		81.9 / -1.00	1372 PRINCE OF WALES DR OTTAWA ON Expired Date: Max Hazard Rank: Facility Location: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel: Piping Steel: Piping Galvanized: Tank Single Wall St: Piping Underground: Tank Underground:	DTN
38 Delisted Exp Facilities Instance No: Status: Instance ID: Instance ID: Instance ID: Instance Inst Item Descrip Manufacture Model: Serial No: ULC Standar Quantity: Unit of Meass Overfill Prot Creation Dat Next Periodid TSSA Base S TSSA Max Ha TSSA Risk B TSSA Volum	7 of 25 ired Fuel Sa be: ation Dt: tation Dt: tion: r: rd: ure: Type: c Str DT: Sched Cycle Sched Cycle ased Perioc based Perioc	afety 11403530 EXPIRED 82955 FS Piping FS Piping 1: 1: 1: 1: 1: 1: 1: 1: 1: 1:		81.9 / -1.00	1372 PRINCE OF WALES DR OTTAWA ON Expired Date: Max Hazard Rank: Facility Location: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel: Piping Steel: Piping Galvanized: Tank Single Wall St: Piping Underground: Tank Underground:	DTN
38 Delisted Exp Facilities Instance No: Status: Instance ID: Instance ID: Instance ID: Instance Inst Item Descrip Manufacture Model: Serial No: ULC Standar Quantity: Unit of Meas Overfill Prot Creation Dat Creation Dat TSSA Base S TSSA Max Ha TSSA Risk B TSSA Volum TSSA Period	7 of 25 ired Fuel Sa be: vation Dt: tall Dt: tion: r: rd: ure: Type: c: c: Str DT: Sched Cycle azard Rank for based Period the of Directivity lic Exempt:	afety 11403530 EXPIRED 82955 FS Piping 22: 1: dic Yn: /es:		81.9 / -1.00	1372 PRINCE OF WALES DR OTTAWA ON Expired Date: Max Hazard Rank: Facility Location: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel: Piping Steel: Piping Galvanized: Tank Single Wall St: Piping Underground: Tank Underground:	DTN
38 Delisted Exp Facilities Instance No: Status: Instance ID: Instance ID: Instance ID: Instance Inst Instance Inst Instance Inst Instance Inst Manufacture Model: Serial No: ULC Standar Quantity: Unit of Meas Overfill Prot Creation Dat Next Period TSSA Base S TSSA Max Ha TSSA Risk B TSSA Volum TSSA Period	7 of 25 ired Fuel Sa be: tail Dt: tail Dt: tion: r: rd: ure: Type: c Str DT: Sched Cycle based Period lased Period lased Period lased Period lased Period	afety 11403530 EXPIRED 82955 FS Piping 9.2: 1: 4: 4: 4: 4: 4: 4: 4: 4: 5: 5: 5: 5: 5: 5: 5: 5: 5: 5		81.9 / -1.00	1372 PRINCE OF WALES DR OTTAWA ON Expired Date: Max Hazard Rank: Facility Location: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel: Piping Steel: Piping Galvanized: Tank Single Wall St: Piping Underground: Tank Underground:	DTN
38 Delisted Exp Facilities Instance No: Status: Instance ID: Instance ID: Instance ID: Instance Inst Instance Inst Instance Inst Item Descrip Manufacture Model: Serial No: ULC Standar Quantity: Unit of Meas Overfill Prot Creation Dat Next Period TSSA Base Ba TSSA Risk B TSSA Volum TSSA Period TSSA Statuto TSSA Recd I	7 of 25 ired Fuel Sa be: taiton Dt: tail Dt: tion: r: r: rd: ure: Type: te: Sched Cycle based Period lased Period	afety 11403530 EXPIRED 82955 FS Piping 9.2: 1: 4: 4: 4: 4: 4: 4: 4: 4: 5: 5: 5: 5: 5: 5: 5: 5: 5: 5		81.9 / -1.00	1372 PRINCE OF WALES DR OTTAWA ON Expired Date: Max Hazard Rank: Facility Location: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel: Piping Steel: Piping Galvanized: Tank Single Wall St: Piping Underground: Tank Underground:	DTN
38 Delisted Exp Facilities Instance No: Status: Instance ID: Instance ID: Instance Cree Instance Inst Item Descrip Manufacture Model: Serial No: ULC Standar Quantity: Unit of Meas Overfill Prot Creation Dat Next Periodi TSSA Base S TSSAMax Ha TSSA Rese S TSSA Volum TSSA Period TSSA Statuto TSSA Recd I TSSA Recd I	7 of 25 ired Fuel Sa be: tailon Dt: tail Dt: tion: r: rd: ure: Type: e: c Str DT: Sched Cycle azard Rank based Period le of Directiv lic Exempt: ory Interval: hsp Interva: Tolerance:	afety 11403530 EXPIRED 82955 FS Piping 9.2: 1: 4: 4: 4: 4: 4: 4: 4: 4: 5: 5: 5: 5: 5: 5: 5: 5: 5: 5		81.9 / -1.00	1372 PRINCE OF WALES DR OTTAWA ON Expired Date: Max Hazard Rank: Facility Location: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel: Piping Steel: Piping Galvanized: Tank Single Wall St: Piping Underground: Tank Underground:	DTN
38 Delisted Exp Facilities Instance No: Status: Instance ID: Instance ID: Instance Cre Instance Inst Instance Cre Instance Inst Item Descrip Manufacture Model: Serial No: ULC Standar Quantity: Unit of Meass Overfill Prot Creation Dat Next Periodi TSSA Base S TSSAMax Ha TSSA Risk B TSSA Volum TSSA Period TSSA Statuto TSSA Recd I TSSA Recd I	7 of 25 ired Fuel Sa be: ation Dt: tall Dt: tion: r: r: rd: ure: Type: e: c Str DT: Sched Cycle azard Rank (based Period lic Exempt: ory Interval: nsp Interva: Tolerance: am Area:	afety 11403530 EXPIRED 82955 FS Piping 9.2: 1: 4: 4: 4: 4: 4: 4: 4: 4: 5: 5: 5: 5: 5: 5: 5: 5: 5: 5		81.9 / -1.00	1372 PRINCE OF WALES DR OTTAWA ON Expired Date: Max Hazard Rank: Facility Location: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel: Piping Steel: Piping Galvanized: Tank Single Wall St: Piping Underground: Tank Underground:	DTN
38 Delisted Exp Facilities Instance No: Status: Instance ID: Instance ID: Instance ID: Instance Cre Instance Inst Instance Cre Instance Inst Instance Cre Instance Inst Instance Cre Instance Inst Serial No: ULC Standar Quantity: Unit of Meass Overfill Prot Creation Dat Next Periodi TSSA Base S TSSA Max Ha TSSA Resc I TSSA Recd I TSSA Recd I TSSA Recd I TSSA Progra	7 of 25 ired Fuel Sa be: be: be: bation Dt: tall Dt: tion: r: r: r: r: r: r: r: r: r: r	afety 11403530 EXPIRED 82955 FS Piping 5 2: 1: 4: 4: 2: 5: 5: 5: 5: 5: 5: 5: 5: 5: 5	NW/244.6	81.9 / -1.00	1372 PRINCE OF WALES DR OTTAWA ON Expired Date: Max Hazard Rank: Facility Location: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel: Piping Steel: Piping Galvanized: Tank Single Wall St: Piping Underground: Tank Underground:	DTN
38 Delisted Exp Facilities Instance No: Status: Instance ID: Instance ID: Instance Cre Instance Inst Instance Cre Instance Inst Instance Cre Instance Inst Instance Cre Instance Inst Serial No: ULC Standar Quantity: Unit of Meass Overfill Prot Creation Dat Next Periodi TSSA Base S TSSA Max Ha TSSA Resc I TSSA Recd I TSSA Recd I TSSA Recd I TSSA Recd I	7 of 25 ired Fuel Sa be: ation Dt: tall Dt: tion: r: rd: ure: Type: c Str DT: Sched Cycle based Period vic Exempt: ory Intervat: Tolerance: am Area 2: am Area 2:	afety 11403530 EXPIRED 82955 FS Piping 2: 1: dic Yn: /es: F		81.9 / -1.00	1372 PRINCE OF WALES DR OTTAWA ON Expired Date: Max Hazard Rank: Facility Location: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel: Piping Steel: Piping Galvanized: Tank Single Wall St: Piping Underground: Tank Underground:	DTN

	Record	r of Direction/ s Distance (n	Elev/Diff n) (m)	Site		D
Record Date.);	Up to Mar 2012				
<u>38</u>	8 of 25	NW/244.6	81.9 / -1.00		RODUCTS PARTNERSHIP LES DR OTTAWA K2C 1N6	FST
Instance No: Status: Cont Name: Instance Typ Item: Item Descrip Tank Type: Install Date: Install Year: Years in Serv Model: Description: Capacity: Tank Materia Corrosion Pr Overfill Prote Facility Type	oe: otion: vice: al: rotect: ect: o:	11582950 FS Liquid Fuel Tank FS Liquid Fuel Tank Double Wall UST 5/14/2009 1999 NULL 35000 Fiberglass (FRP) Fiberglass FS Liquid Fuel T	Fank ation - Self Serve	Manufacturer: Serial No: Ulc Standard: Quantity: Unit of Measure: Fuel Type: Fuel Type2: Fuel Type3: Piping Steel: Piping Galvanized: Tanks Single Wall St: Piping Underground: No Underground: Panam Related: Panam Venue:	Gasoline NULL NULL	
Facility Loca Device Instal <u>Liquid Fuel 1</u> Overfill Prote	ation: Iled Locatio <u>Tank Details</u> ection:	on: 1372 PRINCE C		AWA K2C 1N6 ON CA ARTNERSHIP		
Parent Facili Facility Loca Device Instal <u>Liquid Fuel 1</u> Overfill Prote Owner Accou Item: <u>38</u>	ation: Iled Locatio <u>Tank Details</u> ection:	on: 1372 PRINCE C	OF WALES DR OTTA	ARTNERSHIP SUNCOR ENERGY PF	RODUCTS PARTNERSHIP LES DR OTTAWA K2C 1N6	FST

Liquid Fuel Tank Details

Overfill Protection:

	Number Records		Elev/Diff n) (m)	Site		DI
Owner Acco Item:	unt Name:	SUNCOR ENER FS LIQUID FUE	RGY PRODUCTS PA L TANK	ARTNERSHIP		
<u>38</u>	10 of 25	NW/244.6	81.9/-1.00		RODUCTS PARTNERSHIP LES DR OTTAWA K2C 1N6	FST
Instance No: Status: Cont Name: Instance Typ Item: Item Descrip Tank Type: Install Date: Install Year: Years in Serv Model: Description: Capacity: Tank Materia Corrosion Pi Overfill Prote Facility Type	be: btion: vice: al: rotect: ect: ect:	11582935 FS Liquid Fuel Tank FS Liquid Fuel Tank Double Wall UST 5/14/2009 1999 NULL 25000 Fiberglass (FRP) Fiberglass FS Liquid Fuel T FS Gasoline Sta	⁻ ank tion - Self Serve	Manufacturer: Serial No: Ulc Standard: Quantity: Unit of Measure: Fuel Type: Fuel Type2: Fuel Type3: Piping Steel: Piping Galvanized: Tanks Single Wall St: Piping Underground: No Underground: Panam Related: Panam Venue:	Gasoline NULL NULL	
Facility Loca Device Insta Liquid Fuel 1	ation: lled Locatio <u>Tank Details</u>	n: 1372 PRINCE C	DF WALES DR OTTA	AWA K2C 1N6 ON CA		
Facility Loca Device Instat Liquid Fuel 1 Overfill Prote Owner Acco	ation: Iled Locatio <u>Tank Details</u> ection:	n: 1372 PRINCE C	RGY PRODUCTS PA			
Parent Facili Facility Loca Device Instan Liquid Fuel 1 Overfill Prote Owner Accou Item: <u>38</u>	ation: Iled Locatio <u>Tank Details</u> ection:	n: 1372 PRINCE C	RGY PRODUCTS PA	ARTNERSHIP SUNCOR ENERGY PF	RODUCTS PARTNERSHIP LES DR OTTAWA K2C 1N6	FST

Мар Кеу	Numbel Record		Elev/Diff m) (m)	Site	DB
Overfill Pro Owner Acco Item:	tection: ount Name:	SUNCOR ENE FS LIQUID FUE	RGY PRODUCTS PA	ARTNERSHIP	
<u>38</u>	12 of 25	NW/244.6	81.9 / -1.00	1213475 ONTARIO IN 1372 PRINCE OF WA ON CA ON	NC O/A GAS STN ALES DR OTTAWA K2C 1N6 DTNK
<u>Delisted Ex</u> Facilities	pired Fuel S	<u>afety</u>			
Instance No Status: Instance ID	:	10905715 EXPIRED		Expired Date: Max Hazard Rank: Facility Location:	NULL 1372 PRINCE OF WALES DR OTTAWA K2C 1N6 ON CA
Instance Ty Instance Cr Instance Instance Instance Instance Inst Item Descri Manufactur Model: Serial No: ULC Standa Quantity: Unit of Mea Overfill Pro Creation Da	eation Dt: stall Dt: ption: er: ard: sure: t Type:	7/19/2000 8:15:15 PM 5/14/2009 FS Liquid Fuel Tank NULL NULL NULL 1 EA NULL 7/5/2009 1:22:04 AM		Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel: Piping Galvanized: Tank Single Wall St: Piping Underground: Tank Underground:	FS LIQUID FUEL TANK NULL NULL NULL NULL NULL NULL
TSSAMax H TSSA Risk TSSA Volur TSSA Perio TSSA Statu TSSA Recd TSSA Recd TSSA Progi	Sched Cycle lazard Rank Based Perio me of Directi dic Exempt: tory Interval Insp Interval Tolerance: ram Area: ram Area 2:	1: NULL dic Yn: NULL ves: NULL : NULL : NULL : NULL NULL NULL 2009VBS		Source:	FS Liquid Fuel Tank
Original So Record Date		LAST SAC TES EXP 31-JUL-2020	ST DONE 1996		
<u>38</u>	13 of 25	NW/244.6	81.9 / -1.00	1213475 ONTARIO IN 1372 PRINCE OF WA ON CA ON	NC O/A GAS STN LLES DR OTTAWA K2C 1N6 DTNK
<u>Delisted Ex</u> Facilities	pired Fuel S	<u>afety</u>			
Instance No Status: Instance ID		11403518 EXPIRED		Expired Date: Max Hazard Rank: Facility Location:	NULL 1372 PRINCE OF WALES DR OTTAWA K2C 1N6 ON CA
Instance Ty Instance Cr Instance Ins Item Descri Manufactur	reation Dt: stall Dt: ption:	7/19/2000 8:15:15 PM 5/14/2009 FS Liquid Fuel Tank NULL		Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Venue Nm:	FS LIQUID FUEL TANK NULL NULL NULL NULL
	originfo or	om Environmental Risk	Information Convia		Order No: 23102700434

	Number Records		Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Model: Serial No: ULC Standard Quantity: Unit of Measu Overfill Prot 1	ıre:	NULL NULL NULL 1 EA NULL			External Identifier: Item: Piping Steel: Piping Galvanized: Tank Single Wall St: Piping Underground:	NULL
Creation Date Next Periodic TSSA Base S TSSAMax Ha TSSA Risk Ba	: Str DT: ched Cycle zard Rank 1	NULL 2: :	1:25:09 AM NULL NULL NULL		Tank Underground: Source:	FS Liquid Fuel Tank
TSSA Volume TSSA Periodi TSSA Statuto	e of Directiv ic Exempt:	es:	NULL NULL NULL			
TSSA Recd Ir TSSA Recd T TSSA Progra TSSA Progra Description: Original Sour	olerance: m Area: m Area 2: rce:		NULL NULL NULL 2009VBS EXP			
Record Date:	14 of 25		31-JUL-2020 NW/244.6	81.9 / -1.00	1213475 ONTARIO IN 1372 PRINCE OF WAI ON CA ON	C O/A GAS STN LES DR OTTAWA K2C 1N6 DTNK
Delisted Expi Facilities	red Fuel Sa	<u>fety</u>				
Status:		1140350 EXPIREI			Expired Date: Max Hazard Rank: Facility Location:	NULL 1372 PRINCE OF WALES DR OTTAWA K20 1N6 ON CA
Status: Instance ID: Instance Type Instance Crea Instance Insta	ation Dt: all Dt:	EXPIREI 7/19/200 5/14/200	D 0 8:15:15 PM 9		Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3:	1372 PRINCE OF WALES DR OTTAWA K20 1N6 ON CA FS LIQUID FUEL TANK NULL NULL
Status: Instance ID: Instance Type Instance Crea Instance Insta Item Descript Manufacturer Model: Serial No:	ation Dt: all Dt: tion: ':	7/19/200 5/14/200 FS Liquid NULL NULL NULL	D 0 8:15:15 PM		Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Venue Nm: External Identifier: Item:	1372 PRINCE OF WALES DR OTTAWA K20 1N6 ON CA FS LIQUID FUEL TANK NULL
Status: Instance ID: Instance Type Instance Crea Instance Insta Item Descript Manufacturer Model: Serial No: ULC Standard Quantity: Unit of Measu Overfill Prot T	ation Dt: all Dt: tion: ': d: d: Ire: Type:	EXPIREI 7/19/200 5/14/200 FS Liquid NULL NULL NULL 1 EA NULL	D 0 8:15:15 PM 9 d Fuel Tank		Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel: Piping Galvanized: Tank Single Wall St: Piping Underground:	1372 PRINCE OF WALES DR OTTAWA K20 1N6 ON CA FS LIQUID FUEL TANK NULL NULL NULL NULL
Status: Instance ID: Instance Type Instance Creat Instance Insta Item Descript Manufacturer Model: Serial No: ULC Standard Quantity: Unit of Measu Overfill Prot 1 Creation Date Next Periodic TSSA Base S TSSAMax Hai	ation Dt: all Dt: tion: ': d: Type: 2: Str DT: toched Cycle zard Rank 1	EXPIREI 7/19/200 5/14/200 FS Liquid NULL NULL NULL 1 EA NULL 7/5/2009 NULL 2: :	0 8:15:15 PM 9 d Fuel Tank 1:25:13 AM NULL NULL		Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel: Piping Galvanized: Tank Single Wall St:	1372 PRINCE OF WALES DR OTTAWA K20 1N6 ON CA FS LIQUID FUEL TANK NULL NULL NULL NULL
Status: Instance ID: Instance Type Instance Creat Instance Creat Instance Insta Item Descript Manufacturer Model: Serial No: ULC Standard Quantity: Unit of Measu Overfill Prot Toreation Date Next Periodic TSSA Base S TSSAMax Hai TSSA Risk Ba TSSA Volume TSSA Periodi TSSA Statuto	ation Dt: all Dt: tion: ': d: Type: Str DT: ched Cycle zard Rank 1 ased Period of Directiv ic Exempt: ory Interval:	EXPIREI 7/19/200 5/14/200 FS Liquid NULL NULL NULL 1 EA NULL 7/5/2009 NULL 2: 2: 5: 1: 1: 1: 5: 1: 5: 1: 5: 1: 5: 5: 5: 5: 5: 5: 5: 5: 5: 5: 5: 5: 5:	0 8:15:15 PM 9 d Fuel Tank 1:25:13 AM NULL NULL NULL NULL NULL NULL NULL		Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel: Piping Galvanized: Tank Single Wall St: Piping Underground: Tank Underground:	1372 PRINCE OF WALES DR OTTAWA K20 1N6 ON CA FS LIQUID FUEL TANK NULL NULL NULL NULL NULL NULL
Instance No: Status: Instance ID: Instance Creat Instance Creat Instance Creat Instance Insta Item Descript Manufacturer Model: Serial No: ULC Standard Quantity: Unit of Measu Overfill Prot 1 Creation Date Next Periodic TSSA Base S TSSAMax Hai TSSA Rest Base TSSA Volume TSSA Periodi TSSA Recd Ir TSSA Recd Ir TSSA Recd Ir TSSA Recd Ir TSSA Program Description:	ation Dt: all Dt: tion: ': d: Type: e: Str DT: ched Cycle zard Rank 1 ased Period e of Directiv ic Exempt: ory Interval: nsp Interva: olerance: m Area:	EXPIREI 7/19/200 5/14/200 FS Liquid NULL NULL NULL 1 EA NULL 7/5/2009 NULL 2: 2: 5: 1: 1: 1: 5: 1: 5: 1: 5: 1: 5: 5: 5: 5: 5: 5: 5: 5: 5: 5: 5: 5: 5:	0 8:15:15 PM 9 d Fuel Tank 1:25:13 AM NULL NULL NULL NULL NULL NULL		Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel: Piping Galvanized: Tank Single Wall St: Piping Underground: Tank Underground:	1372 PRINCE OF WALES DR OTTAWA K20 1N6 ON CA FS LIQUID FUEL TANK NULL NULL NULL NULL NULL NULL

Мар Кеу	Number Records		Direction/ Distance (m)	Elev/Diff (m)	Site		D
<u>38</u>	15 of 25		NW/244.6	81.9/-1.00	1213475 ONTARIO IN 1372 PRINCE OF WAI ON CA ON	C O/A GAS STN LES DR OTTAWA K2C 1N6	OTN
Delisted Expir Facilities	red Fuel Sa	afety_					
Instance No: Status: Instance ID:		1140348 EXPIREI	-		Expired Date: Max Hazard Rank: Facility Location:	NULL 1372 PRINCE OF WALES DR OTTAW/ 1N6 ON CA	A K
Instance Type Instance Crea Instance Insta Item Descripti Manufacturer: Model: Serial No: ULC Standard Quantity: Unit of Measu Overfill Prot T Creation Date Next Periodic TSSA Rese So TSSA Mas Haz TSSA Rese So TSSA Rese So TSSA Rese So TSSA Rese So TSSA Prodice TSSA Recd In TSSA Recd In TSSA Recd To TSSA Program TSSA Program Description: Original Source	ation Dt: all Dt: ion: : : : : : : : : : : : : : : : : : :	5/14/200 FS Liquid NULL NULL NULL 1 EA NULL 7/5/2009 NULL 2: 1: dic Yn: yes:	0 8:15:15 PM 9 d Fuel Tank 1:25:14 AM NULL NULL NULL NULL NULL NULL NULL NUL		Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel: Piping Galvanized: Tank Single Wall St: Piping Underground: Tank Underground: Source:	FS LIQUID FUEL TANK NULL NULL NULL NULL FS Liquid Fuel Tank	
<u>38</u>	16 of 25		NW/244.6	81.9/-1.00	Suncor Energy Produ 1372 Price of Wales L Ottawa ON K2C 1N6		GEN
Generator No. SIC Code: SIC Descriptic Approval Yeal PO Box No: Country: Status: Co Admin: Choice of Cor Phone No Adr Contaminated MHSW Facility	on: rs: ntact: min: d Facility:		ON3892856 As of Dec 2018 Canada Registered				
<u>Detail(s)</u>							
Waste Class:			221 L				
Waste Class I	Name:		Light fuels				

	Number Records		Direction/ Distance (m)	Elev/Diff (m)	Site	DE
Waste Class	Name:		Waste oils/sludges	(petroleum based)		
<u>38</u>	17 of 25		NW/244.6	81.9 / -1.00	Suncor Energy Produ 1372 Price of Wales I Ottawa ON K2C 1N6	
Generator No SIC Code:			ON3892856			
SIC Descript Approval Yea PO Box No:			As of Oct 2019			
Country:			Canada			
Status:			Registered			
Co Admin: Choice of Co Phone No Ao Contaminate MHSW Facili	dmin: ed Facility:					
Detail(s)						
Naste Class Naste Class			251 L Waste oils/sludges	(petroleum based)		
Waste Class Waste Class			221 L Light fuels			
<u>38</u>	18 of 25		NW/244.6	81.9 / -1.00		RODUCTS PARTNERSHIP LES DR OTTAWA K2C 1N6 DTNK
	ired Fuel Sa	afety				
Facilities		-	15		Expired Date:	
Facilities		afety 1158293 EXPIREI			Expired Date: Max Hazard Rank:	NULL
F <u>acilities</u> nstance No: Status:		1158293				1372 PRINCE OF WALES DR OTTAWA K20
Facilities Instance No: Status: Instance ID:	ŗ	1158293			Max Hazard Rank: Facility Location:	1372 PRINCE OF WALES DR OTTAWA K20 1N6 ON CA
Facilities nstance No: Status: nstance ID: nstance Typ	be:	1158293 EXPIREI	D		Max Hazard Rank: Facility Location: Facility Type:	1372 PRINCE OF WALES DR OTTAWA K20 1N6 ON CA FS LIQUID FUEL TANK
Facilities nstance No: Status: nstance ID: nstance Typ nstance Cre	be: Nation Dt:	1158293 EXPIREI	D 00 8:15:15 PM		Max Hazard Rank: Facility Location:	1372 PRINCE OF WALES DR OTTAWA K20 1N6 ON CA
Facilities Instance No: Status: Instance ID: Instance Typ Instance Cre Instance Inst tem Descrip	be: bation Dt: tall Dt: btion:	1158293 EXPIREI 7/19/200 5/14/200 FS Liquid	D 00 8:15:15 PM		Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related:	1372 PRINCE OF WALES DR OTTAWA K20 1N6 ON CA FS LIQUID FUEL TANK NULL NULL NULL
Facilities Instance No: Status: Instance ID: Instance Typ Instance Cre Instance Inst tem Descrip Manufacture	be: bation Dt: tall Dt: btion:	1158293 EXPIREI 7/19/200 5/14/200 FS Liquid NULL	D 10 8:15:15 PM 19		Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Venue Nm:	1372 PRINCE OF WALES DR OTTAWA K20 1N6 ON CA FS LIQUID FUEL TANK NULL NULL NULL NULL
Facilities Instance No: Status: Instance ID: Instance Cre Instance Cre Instance Inst Item Descrip Manufacture Model:	be: bation Dt: tall Dt: btion:	1158293 EXPIREI 7/19/200 5/14/200 FS Liquid	D 10 8:15:15 PM 19		Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related:	1372 PRINCE OF WALES DR OTTAWA K20 1N6 ON CA FS LIQUID FUEL TANK NULL NULL NULL
Facilities Instance No: Status: Instance ID: Instance Typ Instance Cre Instance Inst tem Descrip Manufacture Model: Serial No:	be: tation Dt: tall Dt: tion: r:	1158293 EXPIRED 7/19/200 5/14/200 FS Liquic NULL NULL	D 10 8:15:15 PM 19		Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel:	1372 PRINCE OF WALES DR OTTAWA K20 1N6 ON CA FS LIQUID FUEL TANK NULL NULL NULL NULL
Facilities Instance No: Status: Instance ID: Instance Typ Instance Cre Instance Cre Instance Inst tem Descrip Manufacture Model: Serial No: JLC Standar Quantity:	be: bation Dt: tall Dt: btion: r: rd:	1158293 EXPIRED 7/19/200 5/14/200 FS Liquid NULL NULL NULL NULL 1	D 10 8:15:15 PM 19		Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel: Piping Galvanized:	1372 PRINCE OF WALES DR OTTAWA K20 1N6 ON CA FS LIQUID FUEL TANK NULL NULL NULL NULL
Facilities Instance No: Status: Instance ID: Instance Typ Instance Cree Instance Inst Item Descrip Manufacture Manufacture Manufacture Serial No: ULC Standar Quantity: Unit of Meas	be: bation Dt: tall Dt: btion: r: rd: ure:	1158293 EXPIRED 7/19/200 5/14/200 FS Liquid NULL NULL NULL NULL 1 EA	D 10 8:15:15 PM 19		Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel: Piping Galvanized: Tank Single Wall St:	1372 PRINCE OF WALES DR OTTAWA K20 1N6 ON CA FS LIQUID FUEL TANK NULL NULL NULL NULL
Facilities Instance No: Status: Instance ID: Instance Typ Instance Cre Instance Inst Instance Inst Item Descrip Manufacture Manufacture Model: Serial No: ULC Standar Quantity: Unit of Meas Overfill Prot	be: bation Dt: tall Dt: btion: rr: rd: rd: Type:	1158293 EXPIREI 7/19/200 5/14/200 FS Liquid NULL NULL NULL 1 EA NULL	D 10 8:15:15 PM 19		Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel: Piping Galvanized:	1372 PRINCE OF WALES DR OTTAWA K20 1N6 ON CA FS LIQUID FUEL TANK NULL NULL NULL NULL
Facilities Instance No: Status: Instance ID: Instance Typ Instance Cre Instance Inst Instance Inst Item Descripe Manufacture Wodel: Serial No: ULC Standar Quantity: Unit of Meas Overfill Prot Creation Dat Next Periodid	pe: pation Dt: tall Dt: ption: r: rd: rd: rd: ture: Type: te: c Str DT:	1158293 EXPIREI 7/19/200 5/14/200 FS Liquid NULL NULL NULL 1 EA NULL 7/5/2009 NULL	D 00 8:15:15 PM 99 d Fuel Tank 0 1:26:11 AM		Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel: Piping Galvanized: Tank Single Wall St: Piping Underground:	1372 PRINCE OF WALES DR OTTAWA K20 1N6 ON CA FS LIQUID FUEL TANK NULL NULL NULL NULL
Facilities Instance No: Status: Instance ID: Instance Typ Instance Cre Instance Inst Instance Inst Instance Inst Item Descrip Manufacture Wodel: Serial No: ULC Standar Quantity: Unit of Meas Overfill Prot Creation Dat Next Periodid TSSA Base S	pe: pation Dt: tall Dt: ption: rr: rd: rd: taure: Type: te: c Str DT: Sched Cycle	1158293 EXPIREI 7/19/200 5/14/200 FS Liquid NULL NULL NULL 1 EA NULL 7/5/2009 NULL 22:	D 00 8:15:15 PM 99 d Fuel Tank 0 1:26:11 AM NULL		Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel: Piping Galvanized: Tank Single Wall St: Piping Underground: Tank Underground:	1372 PRINCE OF WALES DR OTTAWA K20 1N6 ON CA FS LIQUID FUEL TANK NULL NULL NULL NULL NULL NULL
Facilities Facilities Instance No: Status: Instance ID: Instance Typ Instance Cre Instance Inst Instance Inst Instance Inst Instance Inst Bodel: Serial No: ULC Standar Quantity: Unit of Meas Overfill Prot Creation Dat Next Periodid TSSA Base S TSSAMax Ha	pe: pation Dt: tall Dt: otion: rr: rd: ure: Type: te: c Str DT: Sched Cycle azard Rank	1158293 EXPIREI 7/19/200 5/14/200 FS Liquid NULL NULL NULL 1 EA NULL 7/5/2009 NULL 22: 1:	D 00 8:15:15 PM 99 d Fuel Tank 0 1:26:11 AM NULL NULL		Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel: Piping Galvanized: Tank Single Wall St: Piping Underground: Tank Underground:	1372 PRINCE OF WALES DR OTTAWA K20 1N6 ON CA FS LIQUID FUEL TANK NULL NULL NULL NULL NULL NULL
Facilities Facilities Instance No: Status: Instance ID: Instance Type Instance Cree Instance Inst Instance Inst Instance Inst Instance Inst Vanufacture Model: Serial No: ULC Standar Quantity: Unit of Meas Overfill Prot Creation Dat Next Periodic TSSA Base S TSSAMax Ha TSSA Risk B	pe: pation Dt: tall Dt: otion: rc: rd: ure: Type: te: c Str DT: Sched Cycle azard Rank Based Period	1158293 EXPIREI 7/19/200 5/14/200 FS Liquid NULL NULL NULL 1 EA NULL 7/5/2009 NULL 22: 1: dic Yn:	D 00 8:15:15 PM 99 d Fuel Tank 0 1:26:11 AM NULL		Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel: Piping Galvanized: Tank Single Wall St: Piping Underground: Tank Underground:	1372 PRINCE OF WALES DR OTTAWA K20 1N6 ON CA FS LIQUID FUEL TANK NULL NULL NULL NULL NULL NULL
Facilities Instance No: Status: Instance ID: Instance Cre Instance Cre Instance Cre Instance Inst Instance Inst Instance Inst Instance Inst Instance Inst Inst of Meas Diverial Prot Creation Dat TSSA Base S TSSA Base S TSSA Risk B TSSA Risk B TSSA Volum	be: hation Dt: tall Dt: htion: fr: rd: sure: Type: fe: c Str DT: Sched Cycle azard Rank Based Period he of Directiv lic Exempt:	1158293 EXPIRED 7/19/200 5/14/200 FS Liquid NULL NULL NULL NULL 1 EA NULL 7/5/2009 NULL 2 2 : 1 : dic Yn: ves:	D 00 8:15:15 PM 99 d Fuel Tank 0 1:26:11 AM NULL NULL NULL NULL NULL NULL		Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel: Piping Galvanized: Tank Single Wall St: Piping Underground: Tank Underground:	1372 PRINCE OF WALES DR OTTAWA K20 1N6 ON CA FS LIQUID FUEL TANK NULL NULL NULL NULL NULL NULL
Facilities Instance No: Status: Instance ID: Instance Typ Instance Cre Instance Inst Item Descrip Manufacture Model: Serial No: ULC Standar Quantity: Unit of Meas Overfill Prot Creation Dati TSSA Base S TSSA Base S TSSA Max Ha TSSA Risk B TSSA Volum TSSA Period TSSA Statute	be: hation Dt: tall Dt: htion: r: rd: c Str DT: Sched Cycle azard Rank based Perioo he of Directiv lic Exempt: ory Interval:	1158293 EXPIRED 7/19/200 5/14/200 FS Liquid NULL NULL NULL 1 EA NULL 7/5/2009 NULL 2 : 1: dic Yn: ves:	D 00 8:15:15 PM 99 d Fuel Tank 0 1:26:11 AM NULL NULL NULL NULL NULL NULL NULL NUL		Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel: Piping Galvanized: Tank Single Wall St: Piping Underground: Tank Underground:	1372 PRINCE OF WALES DR OTTAWA K20 1N6 ON CA FS LIQUID FUEL TANK NULL NULL NULL NULL NULL NULL
Facilities Instance No: Status: Instance ID: Instance Typ Instance Cre Instance Cre Instance Inst Item Descrip Manufacture Model: Serial No: ULC Standar Quantity: Unit of Meas Overfill Prot Creation Dati TSSA Base S TSSA Max Ha TSSA Risk B TSSA Volum TSSA Period TSSA Statuto	be: bation Dt: tall Dt: tall Dt: tr: rd: rd: c Str DT: Sched Cycle azard Rank based Period la Str Directiv lic Exempt: ory Interval: hsp Interval	1158293 EXPIRED 7/19/200 5/14/200 FS Liquid NULL NULL NULL 1 EA NULL 7/5/2009 NULL 2 : 1: dic Yn: ves:	D 0 8:15:15 PM 9 d Fuel Tank 0 1:26:11 AM NULL NULL NULL NULL NULL NULL NULL NULL NULL NULL NULL NULL NULL		Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel: Piping Galvanized: Tank Single Wall St: Piping Underground: Tank Underground:	1372 PRINCE OF WALES DR OTTAWA K20 1N6 ON CA FS LIQUID FUEL TANK NULL NULL NULL NULL NULL NULL
Delisted Exp Facilities Facilities Instance No: Status: Instance ID: Instance Typ Instance Cre Instance Cre Instance Cre Instance Cre Instance Cre Instance Cre Instance Inst Serial No: ULC Standar Quantity: Unit of Meas Overfill Prot Creation Dat Serial No: ULC Standar Quantity: Unit of Meas Overfill Prot Creation Dat TSSA Base S TSSA Rask Ha TSSA Resco I TSSA Recd I TSSA Recd I TSSA Recd I TSSA Recd I	be: tall Dt: tall Dt: tion: r: rd: c Str DT: Sched Cycle azard Rank Based Period lic Exempt: ory Interval: nsp Interva: Tolerance:	1158293 EXPIRED 7/19/200 5/14/200 FS Liquid NULL NULL NULL 1 EA NULL 7/5/2009 NULL 2 : 1: dic Yn: ves:	D 00 8:15:15 PM 99 d Fuel Tank 0 1:26:11 AM NULL NULL NULL NULL NULL NULL NULL NUL		Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel: Piping Galvanized: Tank Single Wall St: Piping Underground: Tank Underground:	1372 PRINCE OF WALES DR OTTAWA K20 1N6 ON CA FS LIQUID FUEL TANK NULL NULL NULL NULL NULL NULL

Map Key	Number Records		Direction/ Distance (m)	Elev/Diff (m)	Site		DI
Description:			2009VBS				
Original Sou	ırce:		EXP				
Record Date):		31-JUL-2020				
<u>38</u>	19 of 25		NW/244.6	81.9 / -1.00		RODUCTS PARTNERSHIP LES DR OTTAWA K2C 1N6	DTN
Delisted Exp Facilities	pired Fuel Sa	<u>afety</u>					
nstance No:		1158295	4		Expired Date:		
Status:		EXPIRE			Max Hazard Rank:	NULL	
Instance ID:					Facility Location:	1372 PRINCE OF WALES DR OT 1N6 ON CA	TAWA K2
notonoo Tu							
nstance Typ		7/10/000			Facility Type:	FS LIQUID FUEL TANK	
nstance Cre			0 8:15:15 PM		Fuel Type 2:	NULL	
nstance Ins		5/14/200			Fuel Type 3:	NULL	
tem Descrip			d Fuel Tank		Panam Related:	NULL	
Manufacture	er:	NULL			Panam Venue Nm:	NULL	
Nodel:		NULL			External Identifier:	NULL	
Serial No:		NULL			Item:		
JLC Standa	rd:	NULL			Piping Steel:		
Quantity:		1			Piping Galvanized:		
Jnit of Meas	sure:	EA			Tank Single Wall St:		
Overfill Prot	Type:	NULL			Piping Underground:		
Creation Dat	•••	7/5/2009	1:26:05 AM		Tank Underground:		
Next Periodi		NULL			Source:	FS Liquid Fuel Tank	
	Sched Cycle	-	NULL		Courton		
TSSAMax Ha	•		NULL				
TSSA Risk E			NULL				
			NULL				
	ne of Directi						
	dic Exempt:		NULL				
	tory Interval		NULL				
	Insp Interva	:	NULL				
SSA Recd	Tolerance:		NULL				
SSA Progra	am Area:		NULL				
SSA Progra	am Area 2:		NULL				
Description:			2009VBS				
Original Sou			EXP				
Record Date			31-JUL-2020				
<u>38</u>	20 of 25		NW/244.6	81.9/-1.00		RODUCTS PARTNERSHIP	DTN
					ON CA ON	LES DR OTTAWA K2C 1N6	
Delisted Exp Facilities	pired Fuel Sa	<u>afety</u>					
nstance No:		1158294	2		Expired Date:		
	•	EXPIRE			Max Hazard Rank:	NULL	
Statue			-		Facility Location:	1372 PRINCE OF WALES DR OT	TAWA K2
Status: Instance ID:					-	1N6 ON CA	
					Facility Type:	FS LIQUID FUEL TANK	
Instance ID:	be:				Fuel Type 2:	NULL	
nstance ID: nstance Typ		7/19/200	0 8:15:15 PM				
Instance ID: Instance Typ Instance Cre	eation Dt:		0 8:15:15 PM 9				
Instance ID: Instance Typ Instance Cre Instance Ins	eation Dt: stall Dt:	5/14/200	9		Fuel Type 3:	NULL	
Instance ID: Instance Typ Instance Cre Instance Ins Item Descrip	eation Dt: stall Dt: otion:	5/14/200 FS Liquio			Fuel Type 3: Panam Related:	NULL NULL	
nstance ID: nstance Typ nstance Cre nstance Ins	eation Dt: stall Dt: otion:	5/14/200	9		Fuel Type 3:	NULL	

Мар Кеу	Number Records		Direction/ Distance (m)	Elev/Diff (m)	Site	D
Serial No: ULC Standard Quantity:		NULL NULL 1 EA			Item: Piping Steel: Piping Galvanized: Terk Single Well St	
Unit of Measเ Overfill Prot 1		EA NULL			Tank Single Wall St: Piping Underground:	
Creation Date	•••	-	9 1:26:10 AM		Tank Underground:	
Next Periodic		NULL	71.20.107.00		Source:	FS Liquid Fuel Tank
TSSA Base S	ched Cycle	2:	NULL			
TSSAMax Ha			NULL			
TSSA Risk Ba			NULL			
TSSA Volume		/es:	NULL			
TSSA Periodi			NULL NULL			
TSSA Statuto TSSA Recd Ir			NULL			
TSSA Recd T	•		NULL			
TSSA Progra			NULL			
TSSA Progra			NULL			
Description:			2009VBS			
Original Sour			EXP			
Record Date:			31-JUL-2020			
<u>38</u>	21 of 25		NW/244.6	81.9/-1.00		RODUCTS PARTNERSHIP DTN LES DR OTTAWA K2C 1N6 DTN
<u>Delisted Expi</u> Facilities	ired Fuel Sa	<u>nfety</u>				
nstance No:		1158295	50		Expired Date:	
Status: Instance ID:		EXPIRE			Max Hazard Rank: Facility Location:	NULL 1372 PRINCE OF WALES DR OTTAWA K 1N6 ON CA
nstance Type	e:				Facility Type:	FS LIQUID FUEL TANK
Instance Crea		7/19/200	00 8:15:15 PM		Fuel Type 2:	NULL
Instance Insta	all Dt:	5/14/200)9		Fuel Type 3:	NULL
ltem Descript	tion:	•	d Fuel Tank		Panam Related:	NULL
Manufacturer	r:	NULL			Panam Venue Nm:	NULL
Model:		NULL			External Identifier:	NULL
Serial No:	al .	NULL NULL			Item: Dining Steel:	
ULC Standard Quantity:	u :	NOLL			Piping Steel: Piping Galvanized:	
Unit of Measu	ure:	ĖA			Tank Single Wall St:	
Overfill Prot		NULL			Piping Underground:	
Creation Date	ə:	7/5/2009	9 1:26:07 AM		Tank Underground:	
Next Periodic	Str DT:	NULL			Source:	FS Liquid Fuel Tank
TSSA Base S	•		NULL			
TSSAMax Ha			NULL			
TSSA Risk Ba			NULL			
TSSA Volume TSSA Periodi		es:	NULL NULL			
TSSA Periodi TSSA Statuto			NULL			
TSSA Recd In	-		NULL			
TSSA Recd T	•		NULL			
TSSA Progra			NULL			
TSSA Progra			NULL			
Description:			2009VBS			
Original Sour Record Date:			EXP			
Record Date:			31-JUL-2020			
38	22 of 25		NW/244.6	81.9/-1.00	1213475 ONTARIO IN	IC O/A GAS STN
<u>38</u>	22 of 25		NW/244.6	81.9 / -1.00		IC O/A GAS STN LES DR OTTAWA K2C 1N6

Мар Кеу	Number Records		Direction/ Distance (m)	Elev/Diff (m)	Site		DE
					ON CA ON		
Instance No: Status: Cont Name: Instance Type	e:	11403486			Manufacturer: Serial No: Ulc Standard: Quantity:		
Item: Item Descript Tank Type: Install Date: Install Year: Years in Serv Model: Description: Capacity: Tank Material Corrosion Pro Overfill Prote	ice: I: otect: ct:	5/14/2009 1976 NULL 36300 Steel Sacrificial	el Single Wall UST		Unit of Measure: Fuel Type: Fuel Type2: Fuel Type3: Piping Steel: Piping Galvanized: Tanks Single Wall St: Piping Underground: No Underground: Panam Related: Panam Venue:	Gasoline NULL NULL	
Facility Type: Parent Facilit Facility Locat Device Install	y Type: tion:		FS Liquid Fuel Tank 1372 PRINCE OF V		AWA K2C 1N6 ON CA		
Liquid Fuel Ta	ank Details	5					
Overfill Prote Owner Accou Item:			1213475 ONTARIO FS LIQUID FUEL T/		TN		
<u>38</u>	23 of 25		NW/244.6	81.9/-1.00	1213475 ONTARIO IN 1372 PRINCE OF WAI ON CA ON	C O/A GAS STN LES DR OTTAWA K2C 1N6	FST
Instance No: Status: Cont Name: Instance Type Item: Item Descript Tank Type: Install Date: Install Year: Years in Serv Model: Description: Capacity: Tank Material Corrosion Pro Overfill Prote Facility Type: Parent Facilit Facility Locat Device Install	tion: rice: l: otect: ct: ry Type: tion:	5/14/2009 1976 NULL 22700 Steel Sacrificial	el Single Wall UST anode FS Liquid Fuel Tank		Manufacturer: Serial No: Ulc Standard: Quantity: Unit of Measure: Fuel Type: Fuel Type2: Fuel Type3: Piping Steel: Piping Galvanized: Tanks Single Wall St: Piping Underground: No Underground: No Underground: Panam Related: Panam Venue:	Gasoline NULL NULL	
Liquid Fuel Ta	ank Notails						
Overfill Prote Owner Accou Item:	ction:	-	1213475 ONTARIO FS LIQUID FUEL T/		TN		

Map Key	Number Records		Direction/ Distance (m)	Elev/Diff (m)	Site		Ľ
<u>38</u>	24 of 25		NW/244.6	81.9/-1.00	1213475 ONTARIO IN 1372 PRINCE OF WAL ON CA ON	C O/A GAS STN LES DR OTTAWA K2C 1N6	FST
Instance No: Status: Cont Name: Instance Type Item:		10905715			Manufacturer: Serial No: Ulc Standard: Quantity: Unit of Measure:		
Item Descript Tank Type: Install Date: Install Year: Years in Serv Model: Description: Capacity: Tank Materia Corrosion Pro Overfill Prote Facility Type: Parent Facility Facility Locat	rice: l: otect: rct: ty Type:				Fuel Type: Fuel Type2: Fuel Type3: Piping Steel: Piping Galvanized: Tanks Single Wall St: Piping Underground: No Underground: Panam Related: Panam Venue:	Gasoline NULL NULL	
Device Instal			1372 PRINCE OF W	ALES DR OTTA	WA K2C 1N6 ON CA		
<u>-iquid Fuel T</u> Dverfill Prote Dwner Accou tem:	ction:		1213475 ONTARIO FS LIQUID FUEL T/		'n		
<u>38</u>	25 of 25		NW/244.6	81.9/-1.00	1213475 ONTARIO IN 1372 PRINCE OF WAL ON CA ON	C O/A GAS STN LES DR OTTAWA K2C 1N6	FS
Instance No: Status: Cont Name: Instance Type Item: Tank Type: Install Date: Install Year: Years in Serv Model: Description: Capacity: Tank Materia Corrosion Pro	tion: rice: l: otect: ct:		Fuel Tank el Single Wall UST	·	Manufacturer: Serial No: Ulc Standard: Quantity: Unit of Measure: Fuel Type: Fuel Type3: Fuel Type3: Piping Steel: Piping Galvanized: Tanks Single Wall St: Piping Underground: No Underground: Panam Related: Panam Venue:	Gasoline NULL NULL	
Facility Type: Parent Facilit Facility Locat Device Instal	tion:	n:	1372 PRINCE OF W	ALES DR OTTA	WA K2C 1N6 ON CA		
Parent Facilit Facility Locat	tion: led Locatio		1372 PRINCE OF W	/ALES DR OTTA	WA K2C 1N6 ON CA		

Map Key	Number Records		Elev/Diff (m)	Site		DE
<u>39</u>	1 of 1	WNW/247.7	82.0 / -0.88	886-890 Dynes Road Ottawa ON K2C 0G8		EHS
Order No: Status: Report Type: Report Date: Date Receive Previous Site Lot/Building S Additional Int	Name: Size:	20000106005 C Basic Report 1/10/00 1/6/00		Nearest Intersection: Municipality: Client Prov/State: Search Radius (km): X: Y:	Dynes Rd & Prince of Wales Dr ON 0.25 -75.705568 45.369706	
<u>40</u>	1 of 1	ENE/253.6	71.0/-11.84	Mooney's Bay Marina	(Hog's Back)	FCS
				Ottawa ON		
SGC: Site ID: Departmental Depart Code: Class Type: Class: Site Name: Site Name (Fl Site Status: Site Status: Site Status: Site Status Dr Site Status (F Description (I Involv Code: Census Divis Municipality: Census Sub (Latitude:	R): esc: FR): FR): ion:	3506008 09412005 AECRIDT005 CAP 2 Medium Priority for Mooney's Bay Mar Marina Mooney's Bay Mar Marina Mooney's E Active Initial testing comp Active Première analyse f Ottawa Ottawa 1 45.370200	ina (Hog's Back) 3ay (Hog's Back) leted. Detailed tes			
Longitude: Location:		-75.699000				
Protected Da FED: Fed Electoral Fed Electoral Metro: Nearost Pop	District: District (FR	0 075 Ottawa Centre ?): Ottawa-Centre				
Nearest Pop. Highest Step Site Deleted I Created: Modified: Property No.: Est m ³ Contn Est Ha Contn	Cmpltd: Flag: nnted: nnted:	4 2005-07-28T11:34 2023-05-17T09:26 09412				
Est Tons Con Est Populatio Est Populatio Est Populatio Est Populatio Est Populatio Reporting Or Reporting Or Reason for In Reason for In Liable Third H Class (FR): Action Plan: Site Mgmnt S	on at 1 Km: on at 5 Km: on at 50 Km: on at 50 Km: g: g (FR): ovolv: ovolv (FR): Party: FR):	1,227,146	ada erty édéraux on moyenne essment steps.	ion.		

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Minimap URL: Additional Info Additional Info	o:	The site is located in	a Federal real	nimap.aspx?fsi=09412005 property or in a Federal Program Lands. bilier fédéral ou dans une terre de programme fédéral.	
<u>Contamination</u>	1				
Contaminant: Contamination Medium Code Medium: Medium (FR):	• •	Other organics Autre matériel organ 2 Groundwater Eau souterraine	ique		
<u>Annual Data</u>					
Reporting Org Class Type: Class (EN): Class (FR): CCME Flag: CCME NCS Ye Step Name (El	vanization (EN): vanization (FR): var: V):	2009-2010 CAP Parks Canada Agen Agence Parcs Cana			
Planned Comp Planned Comp Planned Comp Created: Modified:	Completed: Completed Desc: ol Date Step7: ol Date Step8:	04			
NCSCS Year: Closed: Actual Cubic I	Metres Rem:	No 0			
	emediated: penditure: ation Expenditure: int Expenditur:	0 0 \$0.00 \$0.00 \$0.00 \$0.00			
Ttl Expenditur FCSAP Asmt I FCSAP Remea FCSAP Care/N	e Reduc Liabil: Expenditure:	\$0.00 \$0.00 \$0.00 \$0.00			
<u>Annual Data</u>					
	vanization: vanization (EN): vanization (FR):	2010-2011 CAP Parks Canada Agen Agence Parcs Cana			

CCME Flag: CCME NCS Year: Step Name (EN): Step Name (FR): Highest Step Completed: Highest Step Completed Desc: Planned Compl Date Step7:

erisinfo.com | Environmental Risk Information Services

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
	npl Date Step8: npl Date Step9:				
Modified:					
NCSCS Year					
Closed:	•	No			
	Metres Rem:	0			
Actual Hecta		0			
Actual Tons	Remediated:	0			
Total Asmt E	Expenditure:	\$0.00			
Total Remed	iation Expenditure:	\$0.00			
Total Care/M	aint Expenditur:	\$0.00			
	g Expenditure:	\$0.00			
	ure Reduc Liabil:				
	t Expenditure:	\$0.00			
FCSAP Rem	ed Expenditure:	\$0.00			
	Maint Expenditur:	\$0.00			
FCSAP Mntri	ing Expenditure:	\$0.00			
<u>Annual Data</u>					
Fiscal Year:		2013-2014			
Reporting O	rganization:	CAP			
Reporting O	ganization (EN):	Parks Canada Agen			
	rganization (FR):	Agence Parcs Canad	da		
Class Type:					
Class (EN):					
Class (FR):					
CCME Flag:					
CCME NCS					
Step Name (I					
Step Name (I		04			
Highest Step		04			
	Completed Desc: npl Date Step7:				
	npl Date Step7: npl Date Step8:				
	npl Date Steps:				
Created:	ipi Dale Sleps.				
Modified:					
NCSCS Year	:				
Closed:	-	No			
Actual Cubic	Metres Rem:	0			
Actual Hecta	res Rem:	0			
	Remediated:	0			
Total Asmt E	Expenditure:	\$0.00			
Total Remed	iation Expenditure:	\$0.00			
Total Care/M	aint Expenditur:	\$0.00			
	g Expenditure:	\$0.00			
	ure Reduc Liabil:				
	t Expenditure:	\$0.00			
	ed Expenditure:	\$0.00			
	/Maint Expenditur: ing Expenditure:	\$0.00 \$0.00			
<u>Annual Data</u>					
Fiscal Year:		2011-2012			
Reporting O	rganization ·	CAP			
	rganization (EN):	Parks Canada Agen	cv		
	rganization (FR):	Agence Parcs Canad			

Reporting Organization (FR): Class Type: Class (EN): Class (FR): CCME Flag:

Agence Parcs Canada

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
CCME NCS	/ear:				
Step Name (
Step Name (,				
Highest Step		04			
	Completed Desc:				
	npl Date Step7: npl Date Step8:				
	npl Date Step9:				
Created:	ipi Dale Oleps.				
Modified:					
NCSCS Year	:				
Closed:		No			
	Metres Rem:	0			
Actual Hecta		0			
Total Asmt E	Remediated:	0 \$0.00			
	iation Expenditure:	\$0.00			
	aint Expenditur:	\$0.00			
	g Expenditure:	\$0.00			
Ttl Expendit	ure Reduc Liabil:				
	t Expenditure:	\$0.00			
	ed Expenditure:	\$0.00			
	Maint Expenditur:	\$0.00 \$0.00			
FCSAP MINT	ing Expenditure:	\$0.00			
<u>Annual Data</u>					
Fiscal Year:		2012-2013			
Reporting O		CAP			
	rganization (EN):	Parks Canada Agen			
	rganization (FR):	Agence Parcs Cana	da		
Class Type: Class (EN):					
Class (FR):					
CCME Flag:					
CCME NCS	lear:				
Step Name (
Step Name (
Highest Step		04			
	Completed Desc: npl Date Step7:				
	npl Date Step7:				
	npl Date Step9:				
Created:					
Modified:					
NCSCS Year	:				
Closed:		No			
	Metres Rem:	0 0			
Actual Hecta	Remediated:	0			
Total Asmt E		\$0.00			
Total Remed	iation Expenditure:	\$0.00			
	aint Expenditur:	\$0.00			
	g Expenditure:	\$0.00			
Ttl Expendit	ure Reduc Liabil:	Aa aa			
	t Expenditure:	\$0.00			
	ed Expenditure: Maint Expanditur:	\$0.00 \$0.00			
	/Maint Expenditur: ing Expenditure:	\$0.00 \$0.00			
<u>Annual Data</u>					
<u>,</u>					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
	ganization (EN):	Parks Canada Agen			
	ganization (FR):	Agence Parcs Cana	da		
Class Type:					
Class (EN): Class (FR):					
CCME Flag:					
CCME Flag.	ar.				
Step Name (E					
Step Name (El					
Highest Step		04			
	Completed Desc:				
Planned Com	pl Date Step7:				
	pl Date Step8:				
Planned Com	pl Date Step9:				
Created:	-				
Modified:					
NCSCS Year:					
Closed:		No			
Actual Cubic		0			
Actual Hectar		0			
Actual Tons R		0			
Total Asmt Ex		\$0.00			
	ation Expenditure:	\$0.00			
	int Expenditur:	\$0.00 \$0.00			
Total Mntring		\$0.00			
FCSAP Asmt	re Reduc Liabil:	\$0.00			
	d Expenditure:	\$0.00 \$0.00			
	Maint Expenditur:	\$0.00 \$0.00			
	ng Expenditure:	\$0.00			
	ig Experiance of	40.00			
<u>Annual Data</u>					
Fiscal Year:		2015-2016			
Reporting Org	ganization:	CAP			
Reporting Org	ganization (EN):	Parks Canada Agen	су		
Reporting Org	ganization (FR):	Agence Parcs Cana	da		
Class Type:					
Class (EN):					
Class (FR):					
CCME Flag:					
CCME NCS Ye					
Step Name (E					
Step Name (Fl		04			
Highest Step		04			
	Completed Desc:				
	pl Date Step7: pl Date Step8:				
	pl Date Steps: pl Date Step9:				
Created:	pi Dale Sleps.				
Modified:					
NCSCS Year:					
Closed:		No			
Actual Cubic	Metres Rem:	0			
Actual Hectar		0			
Actual Tons R	Remediated:	0			
Total Asmt Ex		\$0.00			
Total Remedia	ation Expenditure:	\$0.00			
	int Expenditur:	\$0.00			
Total Mntring		\$0.00			
	re Reduc Liabil:				
FCSAP Asmt	Expenditure:	\$0.00			
	d Expenditure:	\$0.00			
500 A D 0 /	Maint Expenditur:	\$0.00			
	ng Expenditure:	\$0.00			

<u>Annual Data</u>

Fiscal Year:	2016-2017
Reporting Organization:	CAP
Reporting Organization (EN):	Parks Canada Agency
Reporting Organization (FR):	Agence Parcs Canada
Class Type:	
Class (EN):	
Class (FR):	
CCME Flag:	
CCME NCS Year:	
Step Name (EN):	
Step Name (FR):	
Highest Step Completed:	04
Highest Step Completed Desc:	
Planned Compl Date Step7:	
Planned Compl Date Step8:	
Planned Compl Date Step9:	
Created:	
Modified:	
NCSCS Year:	N
Closed:	No
Actual Cubic Metres Rem:	0
Actual Hectares Rem:	0
Actual Tons Remediated:	0
Total Asmt Expenditure:	\$0.00 \$0.00
Total Remediation Expenditure:	\$0.00 \$0.00
Total Care/Maint Expenditur:	\$0.00 \$0.00
Total Mntring Expenditure:	\$0.00
Ttl Expenditure Reduc Liabil:	\$0.00
FCSAP Asmt Expenditure:	\$0.00 \$0.00
FCSAP Remed Expenditure:	\$0.00 \$0.00
FCSAP Care/Maint Expenditur:	\$0.00 \$0.00
FCSAP Mntring Expenditure:	φ0.00

<u>Annual Data</u>

Fiscal Year:	2017-2018
Reporting Organization:	CAP
Reporting Organization (EN):	Parks Canada Agency
Reporting Organization (FR):	Agence Parcs Canada
Class Type:	
Class (EN):	
Class (FR):	
CCME Flag:	
CCME NCS Year:	
Step Name (EN):	
Step Name (FR):	
Highest Step Completed:	04
Highest Step Completed Desc:	
Planned Compl Date Step7:	
Planned Compl Date Step8:	
Planned Compl Date Step9:	
Created:	
Modified:	
NCSCS Year:	
Closed:	No
Actual Cubic Metres Rem:	0
Actual Hectares Rem:	0
Actual Tons Remediated:	0
Total Asmt Expenditure:	\$0.00
Total Remediation Expenditure:	\$0.00
Total Care/Maint Expenditur:	\$0.00

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Total Mntring	g Expenditure:	\$0.00			
	ure Reduc Liabil:				
	t Expenditure:	\$0.00			
	ed Expenditure:	\$0.00			
	Maint Expenditur:	\$0.00			
FCSAP Mntri	ing Expenditure:	\$0.00			
Annual Data					
Fiscal Year:		2018-2019			
Reporting Or		CAP			
	rganization (EN):	Parks Canada Agen			
	rganization (FR):	Agence Parcs Cana	da		
Class Type:					
Class (EN): Class (FR):					
CCME Flag:					
CCME Flag.	lear:				
Step Name (I					
Step Name (I					
	Completed:	04			
Highest Step	Completed Desc:	-			
	npl Date Step7:				
	npl Date Step8:				
Planned Con	npl Date Step9:				
Created:					
Modified:					
NCSCS Year	:				
Closed:		No			
	Metres Rem:	0			
Actual Hecta		0			
	Remediated:	0			
Total Asmt E		\$0.00 \$0.00			
	liation Expenditure:	\$0.00 \$0.00			
	aint Expenditur: g Expenditure:	\$0.00 \$0.00			
	ure Reduc Liabil:	φ0.00			
	t Expenditure:	\$0.00			
	ed Expenditure:	\$0.00			
	Maint Expenditur:	\$0.00			
	ing Expenditure:	\$0.00			
<u>Annual Data</u>					
Fiscal Year:		2019-2020			
Reporting Or		CAP			
Reporting Or	rganization (EN):	Parks Canada Agen			
Reporting Or	rganization (FR):	Agence Parcs Cana			
Class Type:					
Class (EN):					
Class (FR):					
CCME Flag:					
CCME NCS					
Step Name (I					
Step Name (I		04			
	Completed:	04			
	Completed Desc:				
	npl Date Step7:				
	npl Date Step8: npl Date Step9:				
Planned Con Created:	ipi Dale Sleps:				
Jiedieo:					

Created: Modified: NCSCS Year:

Closed:

157

No

Actual Cubic Metres Rem: 0 Actual Fors Remediated: 0 Total Are Rependiture: \$0.00 Total Are Rependiture: \$0.00 Total Care Kapenditure: \$0.00 Total Care Minit Expenditure: \$0.00 Total Care Minit Expenditure: \$0.00 FOSAP Reme Expenditure: \$0.00 FOSAP Arem Expenditure: \$0.00 FCSAP Arem Expenditure: \$0.00 FCSAP Arem Expenditure: \$0.00 FCSAP Arem Expenditure: \$0.00 FCSAP Metring Expenditure: \$0.00 FCSAP Metring Expenditure: \$0.00 FCSAP Metring Expenditure: \$0.00 FCSAP Metring Expenditure: \$0.00 CSAP Metring Expenditure: \$0.00 FCSAP Metring Expenditure: \$0.00 CAnuel Data Fiscal Vear: Step Name (FR): Agence Parcs Canada Class (FN): CCME KCS Vear: Step Name (FR): Agence Parcs Canada Highest Step Completed Desc: Plannel Compl Date Step2: Plannel Compl Date Step3: O Actual Action Metress Rem: 0	Map Key Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Actual Tons Remediator: 0 Total Asmit Rependiture: \$0.00 Total CareMaint Expenditure: \$0.00 Total CareMaint Expenditure: \$0.00 Total CareMaint Expenditure: \$0.00 FOSAP Asmit Expenditure: \$0.00 FCSAP Asmit Expenditure: \$0.00 FCSAP CareMaint Expenditure: \$0.00 FCSAP Mutring Expenditure: \$0.00 FCSAP Start Expenditure: \$0.00 FCSAP Mutring Expenditure: \$0.00 Gass (FN): CAP Collect Flag: Canada Agency Reporting Organization (FF): Agence Parcs Canada Glass (FN): Collect Flag: Collect Flag: Collect Flag: Flage Completed Desc: Planned Compl Date Step8: Planned Compl Date Step8: Planed Compl Date	Actual Cubic Metres Rem:	0			
Total Asmic Expenditure:\$0.00Total Remediation Expenditure:\$0.00Total Minit Expenditure:\$0.00TI Expenditure Reduc Liabil:FCSAP Asmic Expenditure:\$0.00FCSAP Asmic Expenditure:\$0.00FCSAP Asmic Expenditure:\$0.00FCSAP Asmic Expenditure:\$0.00FCSAP Asmic Expenditure:\$0.00FCSAP Asmic Expenditure:\$0.00FCSAP Cambridiant Expenditure:\$0.00Class (FM):CAPClass (FM):Cambridiant Expenditure:Come (FR):CAPCome (FR):CAPStep Name (FR):04Highest Step Completed:04Highest Step Completed:04Highest Step Completed:04Modified:NONCSCS Year:\$0.00Forated Expenditure:\$0.00Total Assti Expenditure:\$0.00Total Assti Expenditure:\$0.00Total Assti Expenditure:\$0.00Total Assti Expenditure:\$0.00Total Assti Expenditure:\$0.00Total Assti Expenditure:\$0.00Fotal Assti	Actual Hectares Rem:	0			
Total CareMint Rependiture: \$0.00 Total CareMint Expenditure: \$0.00 Total CareMint Rependiture: \$0.00 PCSAP Asm Expenditure: \$0.00 PCSAP Asmed Expenditure: \$0.00 PCSAP CareMaint Expenditure: \$0.00 Priscal Year: 2020-2021 Reporting Organization (FR): Parks Canada Agency Reporting Organization (FR): Agence Parcs Canada Class Type: Class (FP): Class (FR): Care COME FAg: Composition (FR): Step Name (FR): Highest Step Completed Desc: Phaned Compl Date Steps? Panend Compl Date Steps? Planned Compl Date Steps? Panend Compl Date Steps? Planned Compl Date Steps? No Actual Hotis Metres Rem: 0 Actual Hotis Metres Rem: 0 Actual Hotis Metres Rem: 0 Actual Hotis Metres	Actual Tons Remediated:	0			
Total Mining Expenditure: \$0.00 Total Mining Expenditure: \$0.00 TVE Expenditure Reduc Liabit: FCSAP Armed Expenditure: \$0.00 FCSAP CareAdmit Expenditure: \$0.00 FCSAP Car	Total Asmt Expenditure:	\$0.00			
Total Muning Expenditure: 50.00 Til Expenditure Reduc Liabi: PCSAP Asmit Expenditure: 50.00 PCSAP Care/Maint Expenditure: 50.00 PCSAP Care/Maint Expenditure: 50.00 PCSAP Care/Maint Expenditure: 50.00 Annual Date Fiscal Year: 2020-2021 Reporting Organization: CAP Reporting Organization (FR): Parks Canada Agency Reporting Organization (FR): Agence Parcs Canada Class Type: Class (FR): Class (FR): CCME Flag: CCME Flag: CCME Flag: CCME Flag: CCME Flag: CCME Flag: CCME Step Completed: 04 Highest Step Completed: 05 Created: No Actual Hockares Rem: 0 Actual Hockares Rem: 0 Actual Hockares Rem: 0 Actual Hockares Rem: 0 Come For Remediation Expenditure: 50.00 Total Asmit Expenditure: 50.00 Total Asmit Expenditure: 50.00 FCSAP Asmit Expenditure: 50.00					
Tr Li Exponditure Reduc Liabil: FCSAP Armed Exponditure: 50.00 FCSAP CareAdmin Exponditure: 50.00 F					
FCSAP Asmit Expenditure: \$0.00 FCSAP Care/Maint Expenditure: \$0.00 FCSAP Care/Maint Expenditure: \$0.00 Annual Data		\$0.00			
PCSAP Remed Expenditure: \$0.00 PCSAP CareNamic Expenditure: \$0.00 PCSAP CareNamic Expenditure: \$0.00 Annual Data		AA AA			
PCSAP Care/Maint Expenditure: \$0.00 Annual Data Fiscal Year: 200-2021 Reporting Organization (EN): Parks Canada Agency Reporting Organization (FR): Agence Parcs Canada Class (PR): Care Come (EN): Step Name (EN): Step Name (EN): 04 Highest Step Completed Desc: Planned Compl Date Step3: Planned Compl Date Step3: Created: VCSCS Vear: Core Closed: No Actual Actual Receares Rem: 0 Actual Actual Receares Rem: 0 Total Asmt Expenditure: \$0.00 Total Asmt Expenditure: \$0.00 Total Asmt Expenditure: \$0.00 Focar Partilizer Reduct Labit: \$0.00 Focar Partilizer R					
PCSAP Mntring Expenditure: \$0.00 Annual Data					
Annual Data Fiscal Year: 2020-2021 Reporting Organization (EM): Parks Canada Agency Reporting Organization (FR): Agence Parcs Canada Class Type: Sass (EW): Class (FR): Class (FR): Class (FR): O4 Highest Step Completed Desc: Planned Compl Date Step5: Planned Compl Date Step5: Planned Compl Date Step5: Planned Compl Date Step5: Planned Compl Date Step5: Planned Compl Date Step5: O Created: Modified: Modified: 0 Actual Cubic Metres Rem: 0 Actual Hoctares Rom: 0 Actual Hoctares Rom: 0 Total Asmt Expenditure: \$0.00 Total Asmt Expenditure: \$0.00 Total Aremediation Expenditure: \$0.00 FSAP Asmt Expenditure: \$0.00 FCASP Asmt Expenditure: \$0.00 FCASP Asmt Expenditure: \$0.00 <t< th=""><th></th><th></th><th></th><th></th><th></th></t<>					
Fiscal Year: 2020-2021 Reporting Organization: CAP Paris Canada Agency Paris Canada Agency Agence Parcs Canada Agence Parcs Canada Class Type: Agence Parcs Canada Class (FR): Cass (FR): COME Flag: Agence Parcs Canada Composition (FR): Step Name (FR): Highest Step Completed Desc: Planned Compl Date Step5: Planned Compl Date Step5: Planned Compl Date Step5: Closed: No Actual Hochic Meres Rem: 0 Actual Hochic Meres Rem: 0 Actual Hochic Expenditure: \$0.00 Total Amediation Expenditure: \$0.00 Total Amediation Expenditure: \$0.00 Total Amediation Expenditure: \$0.00 Total Amm	PCSAP wintring Expenditure:	\$0.00			
Reporting OrganizationCAPReporting Organization (EN):Parks Canada AgencyReporting Organization (ER):Agence Parcs CanadaClass (FN):Agence Parcs CanadaClass (FR):Canada AgencyCOME FIGs:Completed:COME INCS Year:Agence Parcs CanadaStep Name (FR):04Highest Step Completed Desc:Planned Compl Date Step5:Planned Compl Date Step5:Created:NoActual Hockres Rem:0Actual Hockres Rem:0Actual Hockres Rem:0Actual Tons Remediated:0Total Armediant Expenditure:\$0.00Total CareMain Expenditure:\$0.00Total CareMain Expenditure:\$0.00Total CareMain Expenditure:\$0.00Total CareMain Expenditure:\$0.00FCSAP Remed Expenditure:\$0.00FCSAP Remed Expenditure:\$0.00FCSAP Ass Expenditure:\$0.00FCSAP Ass Expenditure:\$0.00FCSAP Ass Expenditure:\$0.00FCSAP Ass Expenditure:\$0.00FCSAP Ass Expenditure:\$0.00FCSAP Ass Expenditure:\$0.00FCSAP CareMain Expenditure:\$0.00FCSAP	<u>Annual Data</u>				
Reporting Organization (EN): Reporting Organization (FR): Agence Parcs CanadaClass Type: Class (EN): Class (ER): CCME Flag: CCME Flag: Planned Completed: Planned Completed Desc: Planned Completed Exep7: Planned Completed Exep7: Planned Completed Exep8: Planned Completed Exep7: Planned Completed: Created: Modified: NCSCS Year: Closed: No Actual Cubic Metres Rem: O Actual Cubic Metres Rem: O Actual Tons Remediated: O O Total Aemediation Expenditure: S0.00 Total Remediation Expenditure: S0.00 Total Aming Expenditure: S0.00 Total Aming Expenditure: S0.00 Total Aming Expenditure: S0.00 Total Aming Expenditure: S0.00 Total Ammediated: S0.00 Total Ammediated: <br< th=""><th>Fiscal Year:</th><th>2020-2021</th><th></th><th></th><th></th></br<>	Fiscal Year:	2020-2021			
Reporting Organization (EN): Parks Canada Agency Reporting Organization (FR): Agence Parcs Canada Class (FR): Canada Cass (FR): Common com	Reporting Organization:	CAP			
Class Type: Class (FR): Class (FR): CCME Flag: CCME Flag: CCME Flag: CCME Flag: Step Name (EN): Step Name (FR): Highest Step Completed Desc: Planned Compl Date Step3: Planned Compl Date Step3: Planned Compl Date Step3: Created: Modified: NCSCS Year: Closed: Actual Cubic Metres Rem: 0 Actual Cubic Metres Rem: 0 Actual Tons Remediated: 0 Actual Tons Remediated: 0 Actual Tons Remediated: 0 Total Asmt Expenditure: \$0.00 Total Asmt Expenditure: \$0.00 Total Asmt Expenditure: \$0.00 Total Asmt Expenditure: \$0.00 Total Asmt Expenditure: \$0.00 Total Asmt Expenditure: \$0.00 FCSAP Care/Maint Expenditure:	Reporting Organization (EN):	Parks Canada Agend	су		
Class (FR): Class (FR): CCME NCS Year: Step Name (FR): Highest Step Completed: 04 Highest Step Completed Desc: Planned Compl Date Step7: Planned Compl Date Step9: Created: Modified: NCSCS Year: Closed: No Actual Cubic Metres Rem: 0 Actual Cubic Metres Rem: 0 Actual Ins Remediated: 0 Total Asmt Expenditure: \$0.00 Total Asmt Expenditure: \$0.00 Total Care/Maint Expenditure: \$0.00 Total Care/Maint Expenditure: \$0.00 FCSAP Care/Maint Exp		Agence Parcs Canad	da		
Class (FR): CCME Flag: CCME Flag: CCME NCS Year: Step Name (FR): Highest Step Completed Desc: Planned Compl Date Step7: Planned Compl Date Step7: Planned Compl Date Step9: Created: Modified: NCSCS Year: Closed: No Actual Hectares Rem: 0 Actual Hectares Rem: 0 Actual Hectares Rem: 0 Actual Hectares Rem: 0 Actual Hectares Rem: 0 Actual Actares Remeiliated: 0 Total Asmt Expenditure: \$0.00 Total Asmt Expenditure: \$0.00 Total Care/Maint Expenditure: \$0.00 Total Asmt Expenditure: \$0.00 Total Asmt Expenditure: \$0.00 Total Asmt Expenditure: \$0.00 Total Asmt Expenditure: \$0.00 Total Asmt Expenditure: \$0.00 Total Asmt Expenditure: \$0.00 FCSAP Asmt Expenditure: \$0.00 FCSAP Care/Maint Expenditure: \$0.00 FCSAP Care/Maint Expenditure: \$0.00 FCSAP Murring Expenditure: \$0.00 FCSAP Murring Expenditure: \$0.00 FCSAP Care/Maint Expenditure: \$0.00 FCSAP Care/					
CCME Flag: CCME Flag: Step Name (ER): Step Name (FR): Highest Step Completed: 04 Highest Step Completed Desc: Planned Compl Date Step7: Planned Compl Date Step8: Planned Compl Date Step8: Planned Compl Date Step8: Planned Compl Date Step8: Visite Completed: No Modified: No Modified: No Actual Cubic Metres Rem: 0 Actual Tons Remediated: 0 Actual Tons Remediated: 0 Total Asmt Expenditure: \$0.00 FCSAP Remed Expenditure:					
CCME NCS Year: Step Name (ER): Step Name (FR): Highest Step Completed: 04 Highest Step Completed Desc: Planned Compl Date Step7: Planned Compl Date Step8: Planned Compl Date Step9: Created: Modified: NCSCS Year: Closed: No Actual Hectares Rem: 0 Actual Hectares Rem: 0 Actual Hectares Rem: 0 Actual Hectares Rem: 0 Actual Tons Remediated: 0 Total Asmt Expenditure: \$0.00 Total Care/Maint Expenditure: \$0.00 Total Care/Maint Expenditure: \$0.00 FCSAP Remed Expenditure: \$0.00 FCSAP Stered Expenditu					
Step Name (ER): 04 Highest Step Completed Desc: 04 Highest Step Completed Desc: Planned Compl Date Step7: Planned Compl Date Step8: Planned Compl Date Step8: Planned Compl Date Step9: Created: Modified: No Actual Cubic Metres Rem: 0 Actual Cubic Metres Rem: 0 Actual Cubic Metres Rem: 0 Actual Asmt Expenditure: \$0.00 Total Asmt Expenditure: \$0.00 Total Asmt Expenditure: \$0.00 Total Asmt Expenditure: \$0.00 FCSAP Asmt Expenditure: \$0.00 FCSAP Remed Expenditure: \$0.00 FCSAP Asmt Expenditure: \$0.00 FCSAP Asmt Expenditure: \$0.00 FCSAP Intring					
Step Name (FR):04Highest Step Completed:04Highest Step Completed Desc:Planned Compl Date Step7:Planned Compl Date Step8:Planned Compl Date Step8:Created:Modified:MCSCS Year:Closed:NoActual Cubic Metres Rem:0Actual Cubic Metres Rem:0Actual Cubic Metres Rem:0Actual Actual Cubic Metres Rem:0Total Asm Expenditure:\$0.00Total Asm Expenditure:\$0.00Total Asm Expenditure:\$0.00Total Asm Expenditure:\$0.00FCSAP Asm Expenditure:\$0.00FCSAP Remed Expenditure:\$0.00FCSAP Remed Expenditure:\$0.00FCSAP Armel Expenditure:\$0.00FCSAP Metring Expenditure:\$0.00FCSAP Armel Expenditure:\$0.00FCSAP Armel Expenditure:\$0.00FCSAP Aremel Expenditure:\$0.00FCSAP Care/Maint Expenditure:\$0.00FCSAP Care/Maint Expenditure:\$0.00FCSAP Care/Maint Expenditure:\$0.00FCSAP Care/Maint Expenditure:\$0.00FCSAP Care/Maint Expenditure:\$0.00FCSAP Pomered Expenditure:\$0.00FCSAP Care/Maint Expenditure:\$0.00FCSAP Care/Maint Expenditure:\$0.00FCSAP Pomered Expenditure:\$0.00FCSAP Pomered Expenditure:\$0.00FCSAP Pomered Expenditure:\$0.00FCSAP Pomered Expenditure:\$0.00FCSAP Pomered Expenditure:\$0.00 <th></th> <th></th> <th></th> <th></th> <th></th>					
Highest Step Completed:04Highest Step Completed Desc:Planned Compl Date Step7:Planned Compl Date Step8:Planned Compl Date Step9:Created:Modified:NCSCS Year:Closed:NoActual Cubic Metres Rem:0Actual Tons Remediated:0Actual Tons Remediated:0Total Asmt Expenditure:\$0.00Total Remediation Expenditure:\$0.00Total Asmt Expenditure:\$0.00Total Asmt Expenditure:\$0.00Total Asmt Expenditure:\$0.00FCSAP Asmt Expenditure:\$0.00FCSAP Remed Expenditure:\$0.00FCSAP Remed Expenditure:\$0.00FCSAP Remed Expenditure:\$0.00FCSAP Menting Expenditure:\$0.00FCSAP Remed Expenditure:\$0.00FCSAP Care/Maint Expenditur					
Highest Step Completed Desc: Planned Compl Date Step7: Planned Compl Date Step9: Created: Modified: NCSCS Year: Closed: No Actual Cubic Metres Rem: 0 Actual Hectares Rem: 0 Actual Tons Remediated: 0 Total Asmt Expenditure: \$0.00 Total Remediation Expenditure: \$0.00 Total Asmt Expenditure: \$0.00 Total Asmt Expenditure: \$0.00 Total Remediation Expenditure: \$0.00 Total Asmt Expenditure: \$0.00 Total Asmt Expenditure: \$0.00 Total Asmt Expenditure: \$0.00 Total Care/Maint Expenditure: \$0.00 Total Mutring Expenditure: \$0.00 FCSAP Asmt Expenditure: \$0.00 FCSAP Remed Expenditure: \$0.00 FCSAP Remed Expenditure: \$0.00 FCSAP Mutring Expenditure: \$0.00 FCSAP Mutring Expenditure: \$0.00 FCSAP Mutring Expenditure: \$0.00 FCSAP Care/Maint Expenditure: \$0.00 FCSAP Mutring Expenditure:		04			
Planned Compl Date Step7: Planned Compl Date Step8: Planned Compl Date Step9: Created: Modified: NCSCS Year: Closed: No Actual Cubic Metres Rem: 0 Actual Tons Remediated: 0 Actual Tons Remediated: 0 Total Asmt Expenditure: \$0.00 Total Asmt Expenditure: \$0.00 Total Care/Maint Expenditure: \$0.00 Total Remediation Expenditure: \$0.00 Total Care/Maint Expenditure: \$0.00 FCSAP Remed Expenditure: \$0.00 FCSAP Remed Expenditure: \$0.00 FCSAP Remed Expenditure: \$0.00 FCSAP Mintring Expenditure: \$0.00 FCSAP Mint Expenditure: \$0.00 FCSAP Remed Expenditure: \$0.00 FCSAP Mintring Expenditure: \$0.00 FCSAP Remed Expenditure: \$0.00 FCSAP Mintring Expenditure: \$0.00 FCSAP Mintring Expenditure: \$0.00 FCSAP Care/Maint Expenditure: \$0.00 FCSAP Mintring Expenditure: \$0.00 FCSAP Mintring Expendit		04			
Planned Compl Date Step8: Planned Compl Date Step9: Created: Modified: NCSCS Year: Closed: No Actual Cubic Metres Rem: 0 Actual Hectares Rem: 0 Actual American Step Onto 0 Total Asmt Expenditure: \$0.00 FCSAP Asmt Expenditure: \$0.00 FCSAP Remed Expenditure: \$0.00 FCSAP Remed Expenditure: \$0.00 FCSAP Mutring Expenditure: \$0.00 FCSAP Mutring Expenditure: \$0.00 FCSAP Mant Expenditure: \$0.00 Friscal Year: 2021-2022 Reporting Organization: CAP <					
Planned Compl Date Step9: Created: Modified: NOSCS Year: Closed: No Actual Cubic Metres Rem: 0 Actual Hectares Rem: 0 Actual Tons Remediated: 0 Total Asmt Expenditure: \$0.00 Total Asmt Expenditure: \$0.00 Total Armediation Expenditure: \$0.00 Total Asmt Expenditure: \$0.00 Total Ammediation Expenditure: \$0.00 Total Asmt Expenditure: \$0.00 Total Asmt Expenditure: \$0.00 FCSAP Asmt Expenditure: \$0.00 FCSAP Remed Expenditure: \$0.00 FCSAP Remed Expenditure: \$0.00 FCSAP Care/Maint Expenditure: \$0.00 FCSAP Care/Maint Expenditure: \$0.00 FCSAP Mutring Expenditure: \$0.00 FCSAP Mutring Expenditure: \$0.00 FCSAP Matring Expenditure: \$0.00 FCSAP Some Care/Maint Expenditure: \$0.00 FCSAP Mutring Expenditure: \$0.00 FCSAP Matring Expenditure: \$0.00 FCSAP Forerime Expenditure: \$0.00					
Modified: NCSCS Year: Closed:NoActual Cubic Metres Rem:0Actual Hectares Rem:0Actual Tons Remediated:0Actual Tons Remediated:0Total Asmt Expenditure:\$0.00Total Remediation Expenditure:\$0.00Total Care/Maint Expenditure:\$0.00Total Asmt Expenditure:\$0.00Total Asmt Expenditure:\$0.00Total Care/Maint Expenditure:\$0.00Total Care/Maint Expenditure:\$0.00FCSAP Asmt Expenditure:\$0.00FCSAP Remed Expenditure:\$0.00FCSAP Care/Maint Expenditure:\$0.00FCSAP Care/Maint Expenditure:\$0.00FCSAP Mutring Expenditure:\$0.00FCSAP FCAP\$0.00FCSAP FCAP\$0.00FCSAP FCAP\$0.00FCSAP F					
NCSCS Year:Closed:NoActual Cubic Metres Rem:0Actual Hectares Rem:0Actual Tons Remediated:0Total Asmt Expenditure:\$0.00Total Asmt Expenditure:\$0.00Total Care/Maint Expenditure:\$0.00Total Mintring Expenditure:\$0.00Total Asmt Expenditure:\$0.00Total Asmt Expenditure:\$0.00Total Asmt Expenditure:\$0.00Total Asmt Expenditure:\$0.00Total Asmt Expenditure:\$0.00Total Mintring Expenditure:\$0.00FCSAP Asmt Expenditure:\$0.00FCSAP Care/Maint Expenditure:\$0.00FCSAP Care/Maint Expenditure:\$0.00FCSAP Mintring Expenditure:\$0.00FCSAP Mintring Expenditure:\$0.00FCSAP Mintring Expenditure:\$0.00FCSAP Sence Expenditure:\$0.00FCSAP Care/Maint Expenditure:\$0.00FCSAP Mintring Expenditure:\$0.00FCSAP Mintring Expenditure:\$0.00FCSAP Mintring Expenditure:\$0.00FCSAP Mintring Expenditure:\$0.00FCSAP Mintring Expenditure:\$0.00FCSAP Mintring Expenditure:\$0.00FCSAP Sence:\$0.00FCSAP Mintring Expenditure:\$0.00FCSAP Mintring Expenditure:\$0.00FCSAP Mintring Expenditure:\$0.00FCSAP FC\$0.00FCSAP FC\$0.00FCSAP FC\$0.00FCSAP FC\$0.00FCSAP FC\$0.00FCSA					
Closed:NoActual Cubic Metres Rem:0Actual Hectares Rem:0Actual Hectares Rem:0Actual Tons Remediated:0Total Asmt Expenditure:\$0.00Total Remediation Expenditure:\$0.00Total Care/Maint Expenditure:\$0.00Total Amt Expenditure:\$0.00Total Amtring Expenditure:\$0.00Total Amtring Expenditure:\$0.00Total Amtring Expenditure:\$0.00Total Amtring Expenditure:\$0.00FCSAP Asmt Expenditure:\$0.00FCSAP Remed Expenditure:\$0.00FCSAP Care/Maint Expenditure:\$0.00FCSAP Metring Expenditure:\$0.00FCSAP Mutring Expenditure:\$0.00FCSAP Metring Expenditure:\$0.00FCSAP Metring Expenditure:\$0.00FCSAP Second Expenditure:\$0.00FCSAP Care/Maint Expenditure:\$0.00FCSAP Care/Maint Expenditure:\$0.00FCSAP Metring Expenditure:\$0.00FCSAP Metring Expenditure:\$0.00FCSAP Metring Expenditure:\$0.00FCSAP Metring Expenditure:\$0.00FCSAP Metring Expenditure:\$0.00FCSAP Second Expenditure:\$0.00FCSAP Second Expenditure:\$0.00FCSAP Second Expenditure:\$0.00FCSAP Metring Expenditure:\$0.00FCSAP Second Expenditure:\$0.00FCSAP Second Expenditure:\$0.00FCSAP Second Expenditure:\$0.00FCSAP Second Expenditure:\$0.00F	Modified:				
Actual Cubic Metres Rem:0Actual Hectares Rem:0Actual Tons Remediated:0Actual Tons Remediated:0Total Asmt Expenditure:\$0.00Total Care/Maint Expenditure:\$0.00Total Care/Maint Expenditure:\$0.00Total Mntring Expenditure:\$0.00Total Mntring Expenditure:\$0.00Total Asmt Expenditure:\$0.00FCSAP Asmt Expenditure:\$0.00FCSAP Remed Expenditure:\$0.00FCSAP Care/Maint Expenditure:\$0.00FCSAP Mntring Expenditure:\$0.00FCSAP Minting Expenditure:\$0.00FCSAP Maint Expenditure:\$0.00FCSAP Kemed Expenditure:\$0.00FCSAP Maint Expenditure:\$0.00FCSAP Mining Expenditure:\$0.00Fiscal Year:2021-2022Reporting Organization:CAP	NCSCS Year:				
Actual Hectares Rem:0Actual Tons Remediated:0Total Asmt Expenditure:\$0.00Total Remediation Expenditure:\$0.00Total Care/Maint Expenditure:\$0.00Total Mntring Expenditure:\$0.00Total Kened Expenditure:\$0.00Total Sependiture:\$0.00FCSAP Asmt Expenditure:\$0.00FCSAP Remed Expenditure:\$0.00FCSAP Remed Expenditure:\$0.00FCSAP Remed Expenditure:\$0.00FCSAP Mntring Expenditure:\$0.00FCSAP Mntring Expenditure:\$0.00FCSAP Mntring Expenditure:\$0.00Fiscal Year:2021-2022Reporting Organization:CAP	Closed:				
Actual Tons Remediated:0Total Asmt Expenditure:\$0.00Total Remediation Expenditure:\$0.00Total Care/Maint Expenditure:\$0.00Total Mntring Expenditure:\$0.00Total Mntring Expenditure:\$0.00FCSAP Asmt Expenditure:\$0.00FCSAP Remed Expenditure:\$0.00FCSAP Care/Maint Expenditure:\$0.00FCSAP Care/Maint Expenditure:\$0.00FCSAP Mntring Expenditure:\$0.00FCSAP Mntring Expenditure:\$0.00FCSAP Care/Maint Expenditure:\$0.00FCSAP Mntring Expenditure:\$0.00FCSAP Semed Expenditure:\$0.00FCSAP Semed Expenditure:\$0.00FCSAP Care/Maint Expenditure:\$0.00FCSAP Care/Maint Expenditure:\$0.00FCSAP Semed Expenditure:\$0.00FCSAP Semed Expenditure:\$0.00FCSAP Semed Expenditure:\$0.00FCSAP Care/Maint Expenditure:\$0.00FCSAP Semed Expenditure: </th <th></th> <th></th> <th></th> <th></th> <th></th>					
Total Asmt Expenditure:\$0.00Total Remediation Expenditure:\$0.00Total Care/Maint Expenditure:\$0.00Total Mntring Expenditure:\$0.00Total Mntring Expenditure:\$0.00Ttl Expenditure Reduc Liabil:FCSAP Asmt Expenditure:FCSAP Remed Expenditure:\$0.00FCSAP Remed Expenditure:\$0.00FCSAP Care/Maint Expenditure:\$0.00FCSAP Care/Maint Expenditure:\$0.00FCSAP Mntring Expenditure:\$0.00FCSAP Mntring Expenditure:\$0.00Fiscal Year:2021-2022Reporting Organization:CAP					
Total Remediation Expenditure:\$0.00Total Care/Maint Expenditure:\$0.00Total Mntring Expenditure:\$0.00Ttl Expenditure Reduc Liabil:FCSAP Asmt Expenditure:\$0.00FCSAP Remed Expenditure:\$0.00FCSAP Care/Maint Expenditure:\$0.00FCSAP Mntring Expenditure:\$0.00FCSAP Mntring Expenditure:\$0.00FCSAP Mntring Expenditure:\$0.00FcsaP Mntring Expenditure:\$0.00Fiscal Year:\$0.201-2022Reporting Organization:\$CAP		-			
Total Care/Maint Expenditur:\$0.00Total Mntring Expenditure:\$0.00Ttl Expenditure Reduc Liabil:FCSAP Asmt Expenditure:\$0.00FCSAP Remed Expenditure:\$0.00FCSAP Care/Maint Expenditure:\$0.00FCSAP Mntring Expenditure:\$0.00FcsaP Mntring Expenditure:\$0.00Fiscal Year:2021-2022Reporting Organization:CAP					
Total Mntring Expenditure: \$0.00 Ttl Expenditure Reduc Liabil: \$0.00 FCSAP Asmt Expenditure: \$0.00 FCSAP Remed Expenditure: \$0.00 FCSAP Care/Maint Expenditur: \$0.00 FCSAP Mntring Expenditure: \$0.00 FCSAP Mntring Expenditure: \$0.00 Friscal Year: 2021-2022 Reporting Organization: CAP					
Ttl Expenditure Reduc Liabil: FCSAP Asmt Expenditure: \$0.00 FCSAP Remed Expenditure: \$0.00 FCSAP Care/Maint Expenditur: \$0.00 FCSAP Mntring Expenditure: \$0.00 Annual Data					
FCSAP Asmt Expenditure: \$0.00 FCSAP Remed Expenditure: \$0.00 FCSAP Care/Maint Expenditur: \$0.00 FCSAP Mntring Expenditure: \$0.00 Annual Data		\$0.00			
FCSAP Remed Expenditure: \$0.00 FCSAP Care/Maint Expenditur: \$0.00 FCSAP Mntring Expenditure: \$0.00 Annual Data		\$0.00			
FCSAP Care/Maint Expenditur: \$0.00 FCSAP Mntring Expenditure: \$0.00 Annual Data					
FCSAP Mntring Expenditure: \$0.00 Annual Data					
Fiscal Year: 2021-2022 Reporting Organization: CAP					
Reporting Organization: CAP	Annual Data				
Reporting Organization: CAP	Fiscal Voar	2021-2022			
		-	су		

Reporting Organization (EN): Reporting Organization (FR): Class Type: Class (EN): Class (EN). Class (FR): CCME Flag: CCME NCS Year: Step Name (EN): Step Name (FR): Highest Step Completed: Highest Step Completed Desc: Planned Compl Date Step7: 04

Parks Canada Agency Agence Parcs Canada

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
	npl Date Step8:				
Planned Con	npl Date Step9:				
Created:					
Modified:					
NCSCS Year	:				
Closed:		No			
Actual Cubic	: Metres Rem:	0			
Actual Hecta	res Rem:	0			
Actual Tons	Remediated:	0			
Total Asmt E	xpenditure:	\$0.00			
	liation Expenditure:	\$0.00			
	aint Expenditur:	\$0.00			
	g Expenditure:	\$0.00			
	ure Reduc Liabil:	φ0.00			
	t Expenditure:	\$0.00			
	ed Expenditure:	\$0.00			
	/Maint Expenditur:	\$0.00			
	ing Expenditure:	\$0.00			
FCSAP WINT	ing Experiature:	φ0.00			
<u>Annual Data</u>					
Fiscal Year:		2022-2023			
Reporting O	rganization:	CAP			
	rganization (EN):	Parks Canada Agen	су		
Reportina O	rganization (FR):	Agence Parcs Cana			
Class Type:	3	J			
Class (EN):					
Class (FR):					
CCME Flag:					
CCME NCS	Voar:				
Step Name (
Step Name (04			
Highest Step		04			
	Completed Desc:				
	npl Date Step7:				
	npl Date Step8:				
	npl Date Step9:				
Created:					
Modified:					
NCSCS Year	:				
Closed:		No			
Actual Cubic	: Metres Rem:	0			
Actual Hecta	res Rem:	0			
	Remediated:	0			
Total Asmt E		\$0.00			
Total Remed	liation Expenditure:	\$0.00			
	aint Expenditur:	\$0.00			
	g Expenditure:	\$0.00			
	ure Reduc Liabil:				
FCSAP Asm	t Expenditure:	\$0.00			
	ed Expenditure:	\$0.00			
	/Maint Expenditur:	\$0.00			
	ing Expenditure:	\$0.00			
<u>Annual Data</u>					
Fiscal Year:		2005-2006			
Reporting O	rganization:	CAP			
	rganization (EN):	Parks Canada Agen	су		
	rganization (FR):	Agence Parcs Cana			

Reporting Organization (EN): Reporting Organization (FR): Class Type: Class (EN): Class (FR): CCME Flag:

Agence Parcs Canada

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
CCME NCS	/ear:				
Step Name (I					
Step Name (I	,				
Highest Step		02			
	Completed Desc:				
	npl Date Step7: npl Date Step8:				
	npl Date Step9:				
Created:					
Modified:					
NCSCS Year	:				
Closed:	Matura Dama	No			
Actual Cubic Actual Hecta	: Metres Rem:	0 0			
Actual Tons		0			
Total Asmt E		\$0.00			
Total Remed	iation Expenditure:	\$0.00			
	aint Expenditur:	\$0.00			
	g Expenditure:	\$0.00			
	ure Reduc Liabil: t Expenditure:	\$0.00			
	ed Expenditure:	\$0.00			
	Maint Expenditur:	\$0.00			
	ing Expenditure:	\$0.00			
<u>Annual Data</u>					
Fiscal Year:		2006-2007			
Reporting O	rganization:	CAP			
	rganization (EN):	Parks Canada Agen			
	rganization (FR):	Agence Parcs Cana	da		
Class Type:					
Class (EN): Class (FR):					
CCME Flag:					
CCME NCS	fear:				
Step Name (I	EN):				
Step Name (I					
Highest Step		02			
	Completed Desc: npl Date Step7:				
	npl Date Step7:				
	npl Date Step9:				
Created:					
Modified:					
NCSCS Year	:				
Closed:	Metres Rem:	No 0			
Actual Hecta		0			
Actual Tons		ů 0			
Total Asmt E	Expenditure:	\$0.00			
Total Remed	iation Expenditure:	\$0.00			
	aint Expenditur:	\$0.00			
	g Expenditure:	\$0.00			
	ure Reduc Liabil: t Expenditure:	\$0.00			
	ed Expenditure:	\$0.00 \$0.00			
	Maint Expenditur:	\$0.00			
	ing Expenditure:	\$0.00			
<u>Annual Data</u>					

Fiscal Year:2007-2008Reporting Organization:CAP

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
	ganization (EN):	Parks Canada Agen			
	ganization (FR):	Agence Parcs Cana	da		
Class Type:					
Class (EN):					
Class (FR): CCME Flag:					
CCME Plag.	loar:				
Step Name (I					
Step Name (I					
Highest Step		02			
	Completed Desc:				
	npl Date Step7:				
Planned Con	npl Date Step8:				
	npl Date Step9:				
Created: Modified:					
NCSCS Year					
Closed:	•	No			
	Metres Rem:	0			
Actual Hecta		0			
Actual Tons		0			
Total Asmt E		\$0.00			
	iation Expenditure:	\$0.00			
Total Care/M	aint Expenditur:	\$0.00			
	g Expenditure:	\$0.00			
	ıre Reduc Liabil:				
	Expenditure:	\$0.00			
	ed Expenditure:	\$0.00			
	Maint Expenditur:	\$0.00 \$0.00			
FCSAP MINTI	ing Expenditure:	\$0.00			
<u>Annual Data</u>					
Fiscal Year:		2008-2009			
Reporting Or	ganization:	CAP			
Reporting Or	ganization (EN):	Parks Canada Agen	су		
	ganization (FR):	Agence Parcs Cana	da		
Class Type:					
Class (EN):					
Class (FR):					
CCME Flag:	1				
CCME NCS					
Step Name (I					
Step Name (I Highest Step		04			
	Completed Desc:	04			
	npl Date Step7:				
	npl Date Step8:				
	npl Date Step9:				
Created:					
Modified:					
NCSCS Year	:				
Closed:		No			
	Metres Rem:	0			
Actual Hecta		0			
Actual Tons		0			
Total Asmt E	xpenditure: iation Expenditure:	\$0.00 \$0.00			
	aint Expenditur:	\$0.00 \$0.00			
	g Expenditure:	\$0.00 \$0.00			
	re Reduc Liabil:	ψ0.00			
	t Expenditure:	\$0.00			
	ed Expenditure:	\$0.00			
	Maint Expenditur:	\$0.00			
	ing Expenditure:	\$0.00			
		+ 3.00			

Map Key	Number Records		Elev/Diff (m)	Site		DB
<u>41</u>	1 of 1	N/257.3	80.2 / -2.67	PARAMOUNT PROPE 1375 PRINCE OF WAI OTTAWA ON K2C 3L3	LES DRIVE	CA
Certificate # Application Issue Date: Approval Ty Status: Application Client Name Client Addre Client City: Client Posta Project Desc Contaminan Emission Co	Year: pe: Type: : sss: l Code: cription: ts:	8-4138-98- 98 // Industrial air In progress EMERGENY GEN	ERATOR FOR AF	PT. BLDG.		
<u>42</u>	1 of 1	SSE/278.9	80.9 / -2.00	HOGS BACK PARK OTTAWA ON		WWIS
Well ID: Construction Use 1st: Use 2nd: Final Well St Water Type: Casing Mate Audit No: Tag: Construct In Elevation (m Elevatin Relia Depth to Bed Well Depth: Overburden/ Pump Rate: Static Water Clear/Cloudy Municipality Site Info: PDF URL (M	tatus: erial: Method:): abilty: drock: /Bedrock: /Bedrock: : Level: y:	7190442 Monitoring and Test Hole O Abandoned-Other Z148861 A097186 NEPEAN TOWNS https://d2khazk8e4		Flowing (Y/N): Flow Rate: Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: County: Lot: Concession: Concession: Concession Name: Easting NAD83: Northing NAD83: Zone: UTM Reliability:	10/30/2012 TRUE Yes 7323 7 OTTAWA-CARLETON 2Water/Wells_pdfs/719\7190442.pd	If
<u>Additional D</u> Well Comple Year Comple Depth (m): Latitude: Longitude: Path:) 10/18/2012 2012 45.365851907217 -75.70070917790 719\7190442.pdf				
Bore Hole In	nformation					
Bore Hole IE DP2BR: Spatial Statu Code OB: Code OB De Open Hole:	ıs:	1004189570		Elevation: Elevrc: Zone: East83: North83: Org CS:	18 445126.00 5023832.00 UTM83	

Order No: 23102700434

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site		D
Cluster Kind:	• · · · · ·			UTMRC:	4	
Date Complete	ed: 10/18/2	2012		UTMRC Desc:	margin of error : 30 m - 100 m	
Remarks:				Location Method:	wwr	
Loc Method D Elevrc Desc:	lesc:	on Water Well Reco	ord			
Location Sour	rce Date:					
Improvement	Location Source:					
Improvement	Location Method:					
	ion Comment:					
Supplier Com	ment:					
<u>Overburden a</u> Materials Intel						
Formation ID:		1004526132				
Layer:		1				
Color:		I				
General Color						
Mat1:	•					
Most Commoi	n Mətorial:					
Mat2:	n material.					
Mat2 Desc:						
Mat2 Desc. Mat3:						
Mat3 Desc:						
Formation To	n Donth:	0.0				
Formation En		0.0				
	d Depth UOM:	ft				
	a Depar COM.	n				
Annular Spac Sealing Recor	e/Abandonment_ rd					
Plug ID:		1004526140				
Layer:		1				
Plug From:		0.0				
Plug To:		30.3330001831054	7			
Plug Depth U	ОМ:	ft				
<u>Method of Col Use</u>	nstruction & Well					
Method Const	truction ID:	1004526139				
	truction D:	8				
Method Const Method Const		o Jetting				
	Construction:	ootting				
Pipe Informati	ion					
Pipe ID:		1004526131				
Casing No:		0				
Comment:						
Alt Name:						
Construction	<u>Record - Casing</u>					
Casing ID:		1004526135				
Layer:						
Material:						
Open Hole or	Material:					
Depth From:						
Depth To:						
	ter:					
Casing Diame Casing Diame		inch				

Мар Кеу	Number Records		Direction/ Distance (m)	Elev/Diff (m)	Site		DI
Casing Depth	UOM:		ft				
Construction	Record - S	<u>creen</u>					
Screen ID: Layer: Slot:			1004526136				
Screen Top De Screen End De Screen Materi Screen Depth	epth: ial:		ft				
Screen Diame Screen Diame	eter UOM:		inch				
Water Details							
Water ID: Layer: Kind Code: Kind:			1004526134				
Water Found I Water Found I		1:	ft				
Hole Diameter	r						
Hole ID: Diameter: Depth From:			1004526133 6.0 0.0				
Depth To: Hole Depth U(Hole Diameter	OM: r UOM:		30.333000183105 ft inch	547			
<u>Links</u>							
Bore Hole ID: Depth M: Year Complete Well Complete		10041899 2012 10/18/207			Tag No: Contractor: Latitude: Longitude:	A097186 7323 45.3658519072177 -75.7007091779026	
Audit No: Path:		Z148861 719\7190	0442.pdf		Y: X:	45.36585190031144 -75.70070901660874	
<u>43</u>	1 of 1		ENE/280.4	69.9 / -12.93	ON		BOR
Borehole ID: OGF ID:		612710 2155140 ⁻	16		Inclin FLG: SP Status:	No Initial Entry	
Status: Type: Use:		Borehole			Surv Elev: Piezometer: Primary Name:	No No	
Completion Da Static Water L Primary Water	.evel: r Use:	12.5			Municipality: Lot: Township: Lotitudo DD:	45.370008	
Sec. Water Us Total Depth m Depth Ref: Depth Elev:		-999 Ground S	Surface		<i>Latitude DD: Longitude DD: UTM Zone: Easting:</i>	-75.698402 18 445311	
Drill Method: Orig Ground E Elev Reliabil N		72.8			Northing: Location Accuracy: Accuracy:	5024292 Not Applicable	
DEM Ground I Concession: Location D:		76.3			······		

Survey D: Comments:

Borehole Geology Stratum

Borenole Geology Stratt	<u>um</u>			
Geology Stratum ID: Top Depth: Bottom Depth: Material Color: Material 1: Material 2: Material 3: Material 4: Gsc Material Description		SAND. LOOSE.	Mat Consistency: Material Moisture: Material Texture: Non Geo Mat Type: Geologic Formation: Geologic Group: Geologic Group: Depositional Gen:	Loose
Geology Stratum ID: Top Depth: Bottom Depth: Material Color: Material 1: Material 2: Material 3: Material 4: Gsc Material Description Stratum Description:		SAND. FIRM.	Mat Consistency: Material Moisture: Material Texture: Non Geo Mat Type: Geologic Formation: Geologic Group: Geologic Period: Depositional Gen:	Firm
Geology Stratum ID: Top Depth: Bottom Depth: Material Color: Material 1: Material 2: Material 3: Material 4: Gsc Material Description Stratum Description:		SAND,SILT. COMPACT.	Mat Consistency: Material Moisture: Material Texture: Non Geo Mat Type: Geologic Formation: Geologic Group: Geologic Period: Depositional Gen:	Compact
Geology Stratum ID: Top Depth: Bottom Depth: Material Color: Material 1: Material 2: Material 3: Material 4: Gsc Material Description Stratum Description:		SAND. COMPACT.	Mat Consistency: Material Moisture: Material Texture: Non Geo Mat Type: Geologic Formation: Geologic Group: Geologic Period: Depositional Gen:	Compact
Geology Stratum ID: Top Depth: Bottom Depth: Material Color: Material 1: Material 2: Material 3: Material 4: Gsc Material Description Stratum Description:		SAND. COMPACT.	Mat Consistency: Material Moisture: Material Texture: Non Geo Mat Type: Geologic Formation: Geologic Group: Geologic Period: Depositional Gen:	Compact
Geology Stratum ID: Top Depth: Bottom Depth: Material Color: Material 1:	218392183 13.3 Dark Bedrock		Mat Consistency: Material Moisture: Material Texture: Non Geo Mat Type: Geologic Formation:	

Map Key	Number Records		Direction/ Distance (m)	Elev/Diff (m)	Site		DI
Material 2: Material 3: Material 4:					Geologic Group: Geologic Period: Depositional Gen:		
Gsc Material Stratum Desc		1:			8.0 FEET.20029500600281	BEDROCK. DARK, GREY, SOUND.	- 4:
				^^Note: Many reco		ent have a truncated [Stratum Descrip	ption] field
Geology Stra Top Depth:		2183921 1.7	76		Mat Consistency: Material Moisture:	Soft	
Bottom Deptl Material Colo		3.2			Material Texture: Non Geo Mat Type:		
Material 1: Material 2:		Clay Silt			Geologic Formation: Geologic Group:		
Material 3: Material 4:					Geologic Period:		
Gsc Material	•	1:			Depositional Gen:		
Stratum Desc	-		CLAY. SOFT.				
Geology Stra Top Depth:	tum ID:	2183921 5.9	78		Mat Consistency: Material Moisture:	Compact	
Bottom Deptl Material Colo		7.5			Material Texture: Non Geo Mat Type:		
Material 1: Material 2:		Sand			Geologic Formation:		
Material 3:		Gravel			Geologic Group: Geologic Period:		
Material 4: Gsc Material	Descriptior	ı:			Depositional Gen:		
Stratum Desc	cription:		SAND. COMPACT	Γ.			
Geology Stra Top Depth:	tum ID:	2183921 9.9	81		Mat Consistency: Material Moisture:	Compact	
Bottom Deptl		11.9			Material Texture:		
Material Colo Material 1:	r:	Clay			Non Geo Mat Type: Geologic Formation:		
Material 2: Material 3:		Sand			Geologic Group: Geologic Period:		
Material 4: Gsc Material	Description	1:			Depositional Gen:		
Stratum Desc	cription:		CLAY. COMPACT				
<u>Source</u>							
Source Type: Source Ori <u>g</u> :		Data Sur	vey al Survey of Canad	2	Source Appl: Source Iden:	Spatial/Tabular 1	
Source Date:		1956-197	•	a	Scale or Res:	Varies	
Confidence: Observatio:		Н			Horizontal: Verticalda:	NAD27 Mean Average Sea Level	
Source Name Source Detail					on System (UGAIS) 0 NTS_Sheet: 31G05B		
Confiden 1:			Logged by profess	sional. Exact and co	omplete description of mater	rial and properties.	
<u>Source List</u>							
Source Identi		1 Data Cur			Horizontal Datum:	NAD27	
Source Type: Source Date:		Data Sur 1956-197			Vertical Datum: Projection Name:	Mean Average Sea Level Universal Transverse Mercator	
Scale or Reso Source Name		Varies	Urban Geology Au	Itomated Informatio	on System (UGAIS)		
Source Origii			Geological Survey		/		
<u>44</u>	1 of 1		ESE/281.0	71.8/-11.09			BORI
					ON		BON

Map Key	Number Records		Direction/ Distance (m)	Elev/Diff (m)	Site	
Borehole ID:		612674			Inclin FLG:	No
OGF ID:		215513980			SP Status:	Initial Entry
Status:					Surv Elev:	No
Type:		Borehole			Piezometer:	No
Use:					Primary Name:	
Completion D		NOV-1950			Municipality:	
Static Water L					Lot:	
Primary Wate Sec. Water Us					Township: Latitude DD:	45.3674
Total Depth m		18.3			Longitude DD:	-75.698115
Depth Ref:		Ground Sur	face		UTM Zone:	18
Depth Elev:			1400		Easting:	445331
Drill Method:					Northing:	5024002
Orig Ground E	Elev m:	76.2			Location Accuracy:	002.002
Elev Reliabil N					Accuracy:	Not Applicable
DEM Ground		75.9				
Concession:						
Location D:						
Survey D:						
Comments:						
Borehole Geo	logy Stratu	<u>ım</u>				
Geology Strat	tum ID:	218392049			Mat Consistency:	Dense
Top Depth:		18			Material Moisture:	
Bottom Depth		18.3			Material Texture:	
Material Color	r:	Blue			Non Geo Mat Type:	
Material 1:		Gravel			Geologic Formation:	
					Geologic Group:	
Material 3:					Geologic Period:	
Material 3: Material 4:	Description					
Material 3: Material 4: Gsc Material L	•		RAVEL. 00060. LII	MESTONE. BLUE	Geologic Period: Depositional Gen:	NSPECIFIED. DENSE. UNSPECIFIED
Material 2: Material 3: Material 4: Gsc Material I Stratum Desci Geology Strat	ription:	G 218392048		MESTONE. BLU	Geologic Period: Depositional Gen: E. 0003500075EY,SOFT. U Mat Consistency:	NSPECIFIED. DENSE. UNSPECIFIED.
Material 3: Material 4: Gsc Material I Stratum Desc Geology Strat Top Depth:	ription: tum ID:	G 218392048 0		MESTONE. BLU	Geologic Period: Depositional Gen: E. 0003500075EY,SOFT. U Mat Consistency: Material Moisture:	NSPECIFIED. DENSE. UNSPECIFIED
Material 3: Material 4: Gsc Material I Stratum Desc Geology Strat Top Depth: Bottom Depth	ription: tum ID: n:	G 218392048		MESTONE. BLU	Geologic Period: Depositional Gen: E. 0003500075EY,SOFT. U Mat Consistency: Material Moisture: Material Texture:	NSPECIFIED. DENSE. UNSPECIFIED
Material 3: Material 4: Gsc Material I Stratum Desc Geology Strat Top Depth: Bottom Depth Material Color	ription: tum ID: n:	G 218392048 0 18		MESTONE. BLU	Geologic Period: Depositional Gen: E. 0003500075EY,SOFT. U Mat Consistency: Material Moisture: Material Texture: Non Geo Mat Type:	NSPECIFIED. DENSE. UNSPECIFIED
Material 3: Material 4: Gsc Material I Stratum Desc Geology Strat Top Depth: Bottom Depth Material Color Material 1:	ription: tum ID: n:	G 218392048 0		MESTONE. BLU	Geologic Period: Depositional Gen: E. 0003500075EY,SOFT. U Mat Consistency: Material Moisture: Material Texture: Non Geo Mat Type: Geologic Formation:	NSPECIFIED. DENSE. UNSPECIFIED
Material 3: Material 4: Gsc Material I Stratum Desc Geology Strat Top Depth: Bottom Depth Material Color Material 1: Material 2:	ription: tum ID: n:	G 218392048 0 18		MESTONE. BLU	Geologic Period: Depositional Gen: E. 0003500075EY,SOFT. U Mat Consistency: Material Moisture: Material Texture: Non Geo Mat Type: Geologic Formation: Geologic Group:	NSPECIFIED. DENSE. UNSPECIFIED
Material 3: Material 4: Gsc Material I Stratum Desc Geology Strat Top Depth: Bottom Depth Material Color Material 2: Material 2: Material 3:	ription: tum ID: n:	G 218392048 0 18		MESTONE. BLU	Geologic Period: Depositional Gen: E. 0003500075EY,SOFT. U Mat Consistency: Material Moisture: Material Texture: Non Geo Mat Type: Geologic Formation: Geologic Group: Geologic Period:	NSPECIFIED. DENSE. UNSPECIFIED
Material 3: Material 4: Gsc Material I Stratum Desc Geology Strat Top Depth: Bottom Depth Material Colo Material Colo Material 2: Material 3: Material 3:	ription: tum ID: n: r:	G 218392048 0 18 Clay		MESTONE. BLU	Geologic Period: Depositional Gen: E. 0003500075EY,SOFT. U Mat Consistency: Material Moisture: Material Texture: Non Geo Mat Type: Geologic Formation: Geologic Group:	NSPECIFIED. DENSE. UNSPECIFIED
Material 3: Material 4: Gsc Material 1 Stratum Desc Geology Strat Top Depth: Bottom Depth Material Colon Material 1: Material 2: Material 3: Material 4: Gsc Material 1	ription: tum ID: n: r: Description	G 218392048 0 18 Clay <i>c</i> lay		MESTONE. BLU	Geologic Period: Depositional Gen: E. 0003500075EY,SOFT. U Mat Consistency: Material Moisture: Material Texture: Non Geo Mat Type: Geologic Formation: Geologic Group: Geologic Period:	NSPECIFIED. DENSE. UNSPECIFIED
Material 3: Material 4: Gsc Material I Stratum Desc Geology Strat Top Depth: Bottom Depth Material Color	ription: tum ID: n: r: Description	G 218392048 0 18 Clay <i>c</i> lay		MESTONE. BLU	Geologic Period: Depositional Gen: E. 0003500075EY,SOFT. U Mat Consistency: Material Moisture: Material Texture: Non Geo Mat Type: Geologic Formation: Geologic Group: Geologic Period:	NSPECIFIED. DENSE. UNSPECIFIED
Material 3: Material 4: Gsc Material I Stratum Desc Top Depth: Bottom Depth Material Color Material 1: Material 2: Material 3: Material 4: Gsc Material I Stratum Desc	ription: tum ID: n: r: Description ription:	G 218392048 0 18 Clay Clay C Data Surve	'LAY.	MESTONE. BLU	Geologic Period: Depositional Gen: E. 0003500075EY,SOFT. U Mat Consistency: Material Moisture: Material Texture: Non Geo Mat Type: Geologic Formation: Geologic Group: Geologic Period:	NSPECIFIED. DENSE. UNSPECIFIED.
Material 3: Material 4: Gsc Material I Stratum Desc Geology Strat Top Depth: Bottom Depth Material Color Material Color Material Color Material 2: Material 3: Material 4: Gsc Material I Stratum Desc Source Source Type:	ription: tum ID: n: r: Description ription:	G 218392048 0 18 Clay Clay C Data Surve	LAY.	MESTONE. BLU	Geologic Period: Depositional Gen: E. 0003500075EY,SOFT. U Mat Consistency: Material Moisture: Material Texture: Non Geo Mat Type: Geologic Formation: Geologic Group: Geologic Period: Depositional Gen:	
Material 3: Material 4: Gsc Material I Stratum Desc Geology Strat Top Depth: Bottom Depth Material Color Material Color Material Color Material 2: Material 2: Material 3: Material 4: Gsc Material I Stratum Desc Source Source Type: Source Orig:	ription: tum ID: n: r: Description ription:	G 218392048 0 18 Clay Clay C Data Surve	'LAY.	MESTONE. BLU	Geologic Period: Depositional Gen: E. 0003500075EY,SOFT. U Mat Consistency: Material Moisture: Material Texture: Non Geo Mat Type: Geologic Formation: Geologic Group: Geologic Period: Depositional Gen: Source Appl:	Spatial/Tabular
Material 3: Material 4: Gsc Material 1 Stratum Desc Geology Strat Top Depth: Bottom Depth Material 2: Material 1: Material 2: Material 3: Material 3: Gsc Material 1 Stratum Desc Source Source Type: Source Orig: Source Date: Confidence:	ription: tum ID: n: r: Description ription:	G 218392048 0 18 Clay Clay C Data Survey Geological	'LAY. y	MESTONE. BLU	Geologic Period: Depositional Gen: E. 0003500075EY,SOFT. U Mat Consistency: Material Moisture: Material Texture: Non Geo Mat Type: Geologic Formation: Geologic Group: Geologic Period: Depositional Gen: Source Appl: Source Iden:	Spatial/Tabular 1
Material 3: Material 4: Gsc Material 1 Stratum Desc Geology Strat Top Depth: Bottom Depth Material 2: Material 1: Material 2: Material 3: Material 3: Gsc Material 1 Stratum Desc Source Source Type: Source Orig: Source Date: Confidence: Observatio:	ription: tum ID: n: r: Description ription:	G 218392048 0 18 Clay : C 218392048 0 18 Clay C 20 C 20 C 20 C 20 C 20 C 20 C 20 20 20 20 20 20 20 20 20 20 20 20 20	LAY. y Survey of Canada		Geologic Period: Depositional Gen: E. 0003500075EY,SOFT. U Mat Consistency: Material Moisture: Material Texture: Non Geo Mat Type: Geologic Formation: Geologic Group: Geologic Period: Depositional Gen: Source Appl: Source Iden: Scale or Res: Horizontal: Verticalda:	Spatial/Tabular 1 Varies
Material 3: Material 4: Gsc Material 1 Stratum Desc Geology Strat Top Depth: Bottom Depth Bottom Depth Material 2: Material 2: Material 3: Material 3: Gsc Material 1 Stratum Desc Source Source Type: Source Orig: Source Date: Confidence: Observatio: Source Name.	ription: tum ID: n: r: Description ription:	G 218392048 0 18 Clay Clay C Data Surve Geological 1956-1972	LAY. Survey of Canada rban Geology Auto	omated Informatio	Geologic Period: Depositional Gen: E. 0003500075EY,SOFT. U Mat Consistency: Material Moisture: Material Texture: Non Geo Mat Type: Geologic Formation: Geologic Formation: Geologic Group: Geologic Period: Depositional Gen: Source Appl: Source Iden: Scale or Res: Horizontal: Verticalda: n System (UGAIS)	Spatial/Tabular 1 Varies NAD27
Material 3: Material 4: Gsc Material 1 Stratum Desc Top Depth: Bottom Depth Bottom Depth Material 2: Material 2: Material 3: Material 3: Gsc Material 1 Stratum Desc Source Type: Source Type: Source Orig: Source Date: Confidence: Observatio: Source Name. Source Name.	ription: tum ID: n: r: Description ription:	G 218392048 0 18 Clay Clay C Data Surve Geological 1956-1972	LAY. y Survey of Canada	omated Informatio	Geologic Period: Depositional Gen: E. 0003500075EY,SOFT. U Mat Consistency: Material Moisture: Material Texture: Non Geo Mat Type: Geologic Formation: Geologic Formation: Geologic Group: Geologic Period: Depositional Gen: Source Appl: Source Iden: Scale or Res: Horizontal: Verticalda: n System (UGAIS)	Spatial/Tabular 1 Varies NAD27
Material 3: Material 4: Gsc Material I Stratum Desc. Top Depth: Bottom Depth Material Color Material 1: Material 2: Material 3: Material 3: Material 3: Material 4: Gsc Material I Stratum Desc. Source Type: Source Orig: Source Orig: Source Date: Observatio: Source Date: Confidence: Observatio: Source Detail: Confiden 1:	ription: tum ID: n: r: Description ription:	G 218392048 0 18 Clay Clay C Data Surve Geological 1956-1972	LAY. Survey of Canada rban Geology Auto	omated Informatio	Geologic Period: Depositional Gen: E. 0003500075EY,SOFT. U Mat Consistency: Material Moisture: Material Texture: Non Geo Mat Type: Geologic Formation: Geologic Formation: Geologic Group: Geologic Period: Depositional Gen: Source Appl: Source Iden: Scale or Res: Horizontal: Verticalda: n System (UGAIS)	Spatial/Tabular 1 Varies NAD27
Material 3: Material 4: Gsc Material I Stratum Desci Cop Depth: Bottom Depth Material Color Material Color Material 2: Material 2: Material 3: Material 3: Material 4: Gsc Material I Stratum Desci Source Type: Source Type: Source Orig: Source Date: Confidence: Observatio: Source Name. Source Detail: Confiden 1: Source List	ription: tum ID: n: r: Description ription: : s:	G 218392048 0 18 Clay Clay C Data Surve Geological 1956-1972	LAY. Survey of Canada rban Geology Auto	omated Informatio	Geologic Period: Depositional Gen: E. 0003500075EY,SOFT. U Mat Consistency: Material Moisture: Material Texture: Non Geo Mat Type: Geologic Formation: Geologic Formation: Geologic Group: Geologic Period: Depositional Gen: Source Appl: Source Iden: Scale or Res: Horizontal: Verticalda: n System (UGAIS)	Spatial/Tabular 1 Varies NAD27
Material 3: Material 4: Gsc Material 1 Stratum Desci Geology Strat Top Depth: Bottom Depth Material 2: Material 2: Material 2: Material 3: Material 3: Material 4: Gsc Material 1 Stratum Desci Source Source Type: Source Date: Confidence: Observatio: Source Data: Confidence: Observatio: Source Detail: Confiden 1: Source List Source Identif	ription: tum ID: n: r: Description ription: : s:	G 218392048 0 18 Clay C Data Survey Geological 1956-1972 U F	Y Survey of Canada Irban Geology Auto ile: OTTAWA2.txt F	omated Informatio	Geologic Period: Depositional Gen: E. 0003500075EY,SOFT. U Mat Consistency: Material Moisture: Material Texture: Non Geo Mat Type: Geologic Formation: Geologic Group: Geologic Group: Geologic Period: Depositional Gen: Source Iden: Scale or Res: Horizontal: Verticalda: n System (UGAIS) NTS_Sheet:	Spatial/Tabular 1 Varies NAD27 Mean Average Sea Level
Material 3: Material 4: Gsc Material I Stratum Desc Geology Strat Top Depth: Bottom Depth Material Color Material Color Material 2: Material 2: Material 3: Material 4: Gsc Material I Stratum Desc Source Source Type: Source Orig: Source Date:	ription: tum ID: n: r: Description ription: : s:	G 218392048 0 18 Clay 2 Data Survey Geological 1956-1972 U F	Y Survey of Canada Irban Geology Auto ile: OTTAWA2.txt F	omated Informatio	Geologic Period: Depositional Gen: E. 0003500075EY,SOFT. U Mat Consistency: Material Moisture: Material Texture: Non Geo Mat Type: Geologic Formation: Geologic Group: Geologic Period: Depositional Gen: Source Iden: Scale or Res: Horizontal: Verticalda: n System (UGAIS) NTS_Sheet:	Spatial/Tabular 1 Varies NAD27 Mean Average Sea Level
Material 3: Material 4: Gsc Material 1 Stratum Desci Depth: Bottom Depth: Bottom Depth Material 2: Material 2: Material 3: Material 3: Material 3: Gsc Material 1 Stratum Desci Source Source Type: Source Date: Confidence: Observatio: Source Data: Confidence: Diservatio: Source Detail: Confiden 1: Source List Source List Source Identifi Source Type:	ription: tum ID: n: r: Description ription: : s:	G 218392048 0 18 Clay Clay C Data Survey Geological 1956-1972 U F	Y Survey of Canada Irban Geology Auto ile: OTTAWA2.txt F	omated Informatio	Geologic Period: Depositional Gen: E. 0003500075EY,SOFT. U Mat Consistency: Material Moisture: Material Texture: Non Geo Mat Type: Geologic Formation: Geologic Formation: Geologic Period: Depositional Gen: Source Iden: Scale or Res: Horizontal: Verticalda: n System (UGAIS) NTS_Sheet: Horizontal Datum: Vertical Datum:	Spatial/Tabular 1 Varies NAD27 Mean Average Sea Level NAD27 Mean Average Sea Level

DB

Map Key	Numbe Record		Direction/ Distance (m)	Elev/Diff (m)	Site		DI
Source Origi	inators:		Geological Survey	of Canada			
<u>45</u>	1 of 1		ESE/281.2	71.8/-11.09	ON		www
Nell ID: Construction Jse 1st: Jse 2nd: Final Well St Nater Type: Casing Mate Audit No: Fag: Constructn It Elevatn Relia Depth to Beo Nell Depth: Dverburden/ Pump Rate: Static Water	tatus: rial: Method:): abilty: drock: /Bedrock: Level:	1508584 Domestic 0 Water Sup	ррју		Flowing (Y/N): Flow Rate: Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: County: Lot: Concession: Concession: Concession Name: Easting NAD83: Northing NAD83: Zone:	1 11/17/1950 TRUE 4216 1 OTTAWA-CARLETON	
Clear/Cloudy Municipality: Site Info:			OTTAWA CITY		UTM Reliability:		
PDF URL (Ma Additional D	• /		nttps://d2knazk8ea	33rdv.cloudfront.ne	//moe_mapping/download	s/2Water/Wells_pdfs/150\1508584.pdf	
Well Comple Year Comple Depth (m): Latitude: Longitude: Path:			11/15/1950 1950 18.288 45.367398027543 -75.69811429469 150\1508584.pdf				
Bore Hole In	formation						
Bore Hole ID DP2BR: Spatial Statu Code OB: Code OB De Open Hole: Cluster Kinde Date Comple	ıs: sc: !:	10030618 11/15/195			Elevation: Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC Desc:	18 445330.70 5024002.00 9 unknown UTM	
Remarks: Loc Method Elevrc Desc:	urce Date:	Source:	Original Pre1985 เ	JTM Rel Code 9: u	<i>Location Method:</i> hknown UTM	p9	
Improvemen Improvemen Source Revis	sion Comm						
Location Sol Improvemen Improvemen Source Revis Supplier Cor <u>Overburden</u> <u>Materials Int</u>	sion Comm mment: <u>and Bedroo</u>	ent:					

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
General Colo	or:				
Mat1: Most Commo	on Material:	05 CLAY			
Mat2:	in material.	02/11			
Mat2 Desc:					
Mat3: Mat3 Desc:					
Formation Te	op Depth:	0.0			
Formation E	nd Depth:	59.0			
Formation E	nd Depth UOM:	ft			
<u>Overburden</u> Materials Inte	<u>and Bedrock</u> erval				
Formation ID):	931010050			
Layer:		2			
Color: General Colo					
Mat1:	or:	11			
Most Commo	on Material:	GRAVEL			
Mat2:					
Mat2 Desc: Mat3:					
Mats. Mats Desc:					
Formation To	op Depth:	59.0			
Formation E		60.0			
Formation El	nd Depth UOM:	ft			
<u>Method of Co</u> <u>Use</u>	onstruction & Well				
Method Cons	struction ID:	961508584			
	struction Code:	1			
Method Cons Other Metho	struction: d Construction:	Cable Tool			
<u>Pipe Informa</u>	<u>tion</u>				
Pipe ID:		10579188			
Casing No:		1			
Comment:					
Alt Name:					
Construction	n Record - Casing				
Casing ID:		930053871			
Layer:		1			
Material: Open Hole o	r Motoriali	1 STEEL			
Depth From:		SIEEL			
Depth To:		60.0			
Casing Diam	eter:	4.0			
Casing Diam Casing Dept		inch ft			
<u>Results of W</u>	ell Yield Testing				
Pumping To	st Method Desc:	PUMP			
Pump Test IL):	991508584			
Pump Set At	:				
Static Level:		20.0			
⊢ınai Level A	fter Pumping:	23.0			

Мар Кеу	Numbe Record		Direction/ Distance (m)	Elev/Diff (m)	Site		DB
Recommend Pumping Rate Flowing Rate Recommend Levels UOM: Water State D Water State D Pumping Tes Pumping Du Pumping Du Flowing:	te: ed Pump R After Test (After Test: st Method: ration HR:	ate:	7.0 ft GPM 1 CLEAR 1 0 30 No				
Water Details	<u>5</u>						
Water ID: Layer: Kind Code: Kind: Water Found Water Found		И:	933463151 1 FRESH 60.0 ft				
<u>Links</u>							
Bore Hole ID Depth M: Year Comple Well Comple Audit No: Path:	ted:	100306 18.288 1950 11/15/1 150\150			Tag No: Contractor: Latitude: Longitude: Y: X:	4216 45.3673980275437 -75.6981142946915 45.367398021455266 -75.69811413302824	
<u>46</u>	1 of 1		ENE/282.0	65.9/-17.00	ON		BORE
Borehole ID: OGF ID: Status: Type: Use: Completion I Static Water Primary Wate Sec. Water U Total Depth r Depth Ref: Depth Elev: Drill Method: Orig Ground Elev Reliabil DEM Ground Concession: Location D: Survey D: Comments:	Date: Level: er Use: lse: m: Elev m: Note: I Elev m:	612704 215514 Borehol FEB-19 2.4 -999 Ground 72.4 73.2	010 le		Inclin FLG: SP Status: Surv Elev: Piezometer: Primary Name: Municipality: Lot: Township: Latitude DD: Longitude DD: UTM Zone: Easting: Northing: Location Accuracy: Accuracy:	No Initial Entry No No 45.36965 -75.698142 18 445331 5024252 Not Applicable	
Borehole Ge	ology Strat	<u>um</u>					
Geology Stra Top Depth: Bottom Dept Material Colo Material 1:	h:	218392 12.1 Dark Bedrocl			Mat Consistency: Material Moisture: Material Texture: Non Geo Mat Type: Geologic Formation:		

Мар Кеу	Number Records		Direction/ Distance (m)	Elev/Diff (m)	Site	L
Material 2: Material 3: Material 4: Gsc Material	Description	Limeston	e		Geologic Group: Geologic Period: Depositional Gen:	
Stratum Desc	•				GREY,SOUND. BEDROCK. I te: Many records provided by	DARK,GREY,SOUND. y the department have a truncated [Stratum
Geology Stra	tum ID:	2183921	54		Mat Consistency:	Hard
Top Depth:		10.1			Material Moisture:	
Bottom Deptl		12.1			Material Texture:	
Material Colo	r:	Grey			Non Geo Mat Type:	
Material 1:		Till			Geologic Formation:	
Material 2:		Silt			Geologic Group:	
Material 3:					Geologic Period:	
Material 4: Gsc Material	Doscription				Depositional Gen:	
Stratum Desc	•	1.	TILL. GREY,VERY	HARD.		
Geology Stra	tum ID:	21839215	50		Mat Consistency:	Loose
Top Depth:		0			Material Moisture:	
Bottom Deptl		.6			Material Texture:	
Material Colo	r:	Grey			Non Geo Mat Type:	
Material 1:		Sand			Geologic Formation:	
Material 2:		Silt			Geologic Group:	
Material 3:					Geologic Period:	
Material 4:	Decemination				Depositional Gen:	
Gsc Material Stratum Desc	•	7:	SAND. GREY,LOOS	SE.		
Geology Stra	tum ID:	2183921	53		Mat Consistency:	Hard
Top Depth:		7.3			Material Moisture:	
Bottom Deptl		10.1			Material Texture:	
Material Colo	r:	Grey			Non Geo Mat Type:	
Material 1:		Sand			Geologic Formation:	
Material 2:		Gravel			Geologic Group:	
Material 3:					Geologic Period:	
Material 4:	Description				Depositional Gen:	
Gsc Material Stratum Desc	•	1.	SAND,GRAVEL. GF	REY,VERY HARI	D, WATER STABLE AT 229.	6 FEET.
Geology Stra	tum ID:	21839215	51		Mat Consistency:	Stiff
Top Depth:		.6			Material Moisture:	
Bottom Deptl	h:	1.8			Material Texture:	
Material Colo	r:	Grey			Non Geo Mat Type:	
Material 1:		Silt			Geologic Formation:	
Material 2:		Clay			Geologic Group:	
Material 3:					Geologic Period:	
Material 4:					Depositional Gen:	
Gsc Material Stratum Desc	•	1:	SILT. GREY, STIFF.			
Geology Stra	tum ID:	2183921	52		Mat Consistency:	Compact
Top Depth:		1.8			Material Moisture:	
Bottom Deptl	h:	7.3			Material Texture:	
Material Colo	r:	Grey			Non Geo Mat Type:	
		Till			Geologic Formation:	
Material 1:		Sand			Geologic Group:	
Material 2:						
Material 2: Material 3:					Geologic Period:	
Material 2: Material 3: Material 4:					Geologic Period: Depositional Gen:	
Material 1: Material 2: Material 3: Material 4: Gsc Material Stratum Desc	•		TILL. GREY,COMP		-	

<u>Source</u>

Map Key	Number Records		Direction/ Distance (m)	Elev/Diff (m)	Site		D
Source Type: Source Orig: Source Date: Confidence: Observatio: Source Name: Source Details Confiden 1:		1956-1972	l Survey of Canada 2 Urban Geology Au	tomated Informatic	Source Appl: Source Iden: Scale or Res: Horizontal: Verticalda: on System (UGAIS) O NTS_Sheet: 31G05B	Spatial/Tabular 1 Varies NAD27 Mean Average Sea Level	
<u>Source List</u>							
Source Identifi Source Type: Source Date: Scale or Resol Source Name: Source Origina	lution:		2		Horizontal Datum: Vertical Datum: Projection Name: on System (UGAIS)	NAD27 Mean Average Sea Level Universal Transverse Mercator	
<u>47</u>	1 of 2		WSW/283.1	82.9 / 0.00	MOSS HOME MAINTEI 949 MEADOWLAND DI CA ON	VANCE R,,OTTAWA,ON,K2C 0K3,	PIN
Incident Id: Incident No: Incident Report Type: Status Code: Tank Status: Task No: Spills Action O Fuel Type: Fuel Occurren Date of Occurr Occurrence St Depth: Customer Acc Incident Addre Operation Type Summary: Reported By: Affiliation: Occurrence De Damage Reaso Notes:	Centre: ce Tp: rence: tart Dt: t Name: ess: e: e: e:	Pipeline D	5 le Incident vamage Reason Es MOSS HOME MAI 949 MEADOWLAN	NTENANCE	Pipe Material: Fuel Category: Health Impact: Environment Impact: Property Damage: Service Interrupt: Enforce Policy: Public Relation: Pipeline System: PSIG: Attribute Category: Regulator Location: Method Details: DN,K2C 0K3,CA		
<u>47</u>	2 of 2		WSW/283.1	82.9 / 0.00	949 Meadowland Drive Ottawa ON		SPL
Ref No: Year: Incident Dt: Dt MOE Arvl o MOE Reported Dt Document (Site No: Facility Name: MOE Respons Site County/Di Site Geo Ref M	l Dt: Closed: e: istrict:		5		Municipality No: Nature of Damage: Discharger Report: Material Group: Health/Env Conseq: Agency Involved:		

Мар Кеу	Number Record		Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Site District						
Nearest Wate Site Name: Site Address	:		Line strike <unoff 949 Meadowland E</unoff 			
Site Region: Site Municip Site Lot:			Ottawa			
Site Conc: Site Geo Ref Site Map Dat Northing: Easting: Incident Cau Incident Eve Environment	um: se: nt:					
Nature of Im Contaminan System Faci Client Name Client Type:	t Qty: lity Address	s:	0 other - see incide	ent description		
Call Report I Contaminan Contaminan Contaminan Contam Lim Contaminan Receiving M	t Code: t Name: t Limit 1: it Freq 1: t UN No 1:	data:	35 NATURAL GAS (M	IETHANE)		
Receiving Ei Incident Rea Incident Sun Activity Prec Property 2nd Property Ter	nvironment. son: nmary: eding Spill. I Watershee	: d:	Operator/Human E TSSA: 1/2" copper		e.	
Sector Type: SAC Action Source Type	Class:		Unknown / N/A TSSA - Fuel Safety	/ Branch - Hydroca	arbon Fuel Release/Spill	
<u>48</u>	1 of 1		NW/284.3	80.8 / -2.08	City of Ottawa Dynes Road and Prince of Wales Drive Ottawa ON K1P 1J1	ECA
Approval No Approval Da Status: Record Type Link Source: SWP Area No Approval Type Project Type	te: :: ame: pe:	1700-AK 2017-03- Approved ECA IDS	30			
Project Type Business Na Address: Full Address	me:		City of Ottawa Dynes Road and P			
Full PDF Lin PDF Site Loc			https://www.access	senvironment.ene.	gov.on.ca/instruments/4703-AKGJJ6-14.pdf	
<u>49</u>	1 of 1		NNW/289.0	79.9 / -3.00	492 BRONSON AVE. OTTAWA ON	wwis
Well ID: Construction	n Date:	7226542			Flowing (Y/N): Flow Rate:	
Use 1st: Use 2nd:		Monitorir	ng		Data Entry Status: Data Src:	
			compostal Dials Inf			Order Net 22102700424

Ree	mber of cords	Direction/ Distance (m)	Elev/Diff (m)	Site	
Final Well Status:	Abandone	ed-Quality		Date Received:	09/02/2014
Water Type:				Selected Flag:	TRUE
Casing Material:	7400500			Abandonment Rec:	Yes
Audit No:	Z180586			Contractor:	1844
Tag:				Form Version:	7
Constructn Method	1:			Owner:	
Elevation (m):				County:	OTTAWA-CARLETON
Elevatn Reliabilty:				Lot: Concession:	
Depth to Bedrock: Well Depth:				Concession Name:	
Overburden/Bedro	ck.			Easting NAD83:	
Pump Rate:	UN.			Northing NAD83:	
Static Water Level:				Zone:	
Clear/Cloudy:				UTM Reliability:	
Municipality:		NEPEAN TOWNSHI	Р	e mintenazinty:	
Site Info:			-		
PDF URL (Map):					
Dr OKE (map).					
Additional Detail(s	<u>) (Map)</u>				
Well Completed Da	ite:	05/13/2014			
Year Completed:		2014			
Depth (m):					
Latitude:		45.3711210171131			
Longitude: Path:		-75.703098493194			
Bore Hole Informat	tion				
Bore Hole ID:	10051094	196		Elevation:	
DP2BR:	10001034			Elevic:	
Spatial Status:				Zone:	18
Code OB:				East83:	444944.00
Code OB Desc:				North83:	5024419.00
Open Hole:				Org CS:	UTM83
Cluster Kind:				UTMRC:	4
Date Completed:	05/13/201	4		UTMRC Desc:	margin of error : 30 m - 100 m
Remarks:				Location Method:	wwr
Loc Method Desc:		on Water Well Recor	rd		
Elevrc Desc:					
Location Source D					
Improvement Loca					
Improvement Loca Source Revision C					
Source Revision C Supplier Comment					
supplier comment					
Annular Space/Aba Sealing Record	andonment_				
Plug ID:		1005244880			
Layer: Plug From:		1 0.0			
Plug From: Plug To:		4.40000095367432	,		
			•		
Plug Depth UOM:		m			

<u>Use</u>

Method Construction ID: Method Construction Code: Method Construction:

Мар Кеу	Number o Records	f Direction/ Distance (m)	Elev/Diff (m)	Site		DE
Other Method	l Constructio	n:				
Pipe Informa	tion					
Pipe ID: Casing No: Comment: Alt Name:		1005244872 0				
<u>Construction</u>	Record - Cas	sing				
Casing ID: Layer: Material: Open Hole or Depth From: Depth To:		1005244876				
Casing Diame Casing Diame Casing Depth	eter UOM:	cm m				
<u>Construction</u>	Record - Scr	<u>een</u>				
Screen ID: Layer: Slot: Screen Top D Screen End D	Depth:	1005244877 1				
Screen Mater Screen Depth Screen Diamo Screen Diamo	n UOM: eter UOM:	m cm				
<u>Water Details</u>	I					
Water ID: Layer: Kind Code: Kind: Water Found	Depth:	1005244875				
Water Found		m				
<u>Hole Diamete</u>	<u>er</u>					
Hole ID: Diameter: Depth From: Depth To: Hole Depth U Hole Diamete	OM: er UOM:	1005244874 10.1599998474121 0.0 4.40000009536743 m cm				
<u>Links</u>						
Bore Hole ID: Depth M: Year Comple Well Complet Audit No: Path:	ted: 2 ted Dt: 0 Z	005109496 2014 15/13/2014 2180586 22\7226542.pdf		Tag No: Contractor: Latitude: Latitude: Y: Y: X:	1844 45.3711210171131 -75.703098493194 45.37112101020957 -75.70309833100708	

Order No: 23102700434

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site			DB
<u>50</u>	1 of 7	WNW/290.1	80.8 / -2.06	906 DYNES ROAD OTTAWA ON K2C 0G8			HINC
External File Fuel Occurr Date of Occ Fuel Type Ir Status Desc Job Type De Oper. Type I Service Inte Property Da Fuel Life Cy	ence Type: urrence: nvolved: c: esc: Involved: erruptions: mage:	FS INC 0611-04141 Pipeline Strike 11/30/2006 Natural Gas Completed - Causal Incident/Near-Miss of Construction Site (e Yes No Utilization	l Analysis(End) Occurrence (FS)				
Reported De Fuel Catego Occurrence Affiliation: County Nan Approx. Qua Nearby bod Enter Draina Approx. Qua Enter Draina	etails: ory: Type: ne: ant. Rel: ly of water: age Syst.: ant. Unit:	Root Cause: Equipr Management:No H Gaseous Fuel Incident	Human Factors:№	mponent:No Procedures:Yes No istration/Certificate Holder, Facili	Maintenance:No ty Owner, etc.)	Design:No	Training:No

<u>50</u>	2 of 7	WNW/290.1	80.8 / -2.06	926 Dynes Rd Ottawa ON		SPL
Ref No:		8310-ARFQPL		Municipality No:		
Year:				Nature of Damage:		
Incident D)t:	9/22/2017		Discharger Report:		
Dt MOE A	rvl on Scn:			Material Group:		
MOE Repo	orted Dt:	9/22/2017		Health/Env Conseq:	2 - Minor Environment	
Dt Docum	ent Closed:	10/21/2017		Agency Involved:		
Site No:		NA				
Facility Na	ame:					
MOE Resp		No				
	ty/District:					
Site Geo F		_				
Site Distri		Ottawa				
	/atercourse:					
Site Name	-	tssa <unoffi< td=""><td>• · · · -=·</td><td></td><td></td><td></td></unoffi<>	• · · · -=·			
Site Addre		926 Dynes Rd				
Site Regio		Eastern				
Site Munic	cipality:	Ottawa				
Site Lot:						
Site Conc.	=					
Site Geo F						
Site Map L	Datum:					
Northing:						
Easting: Incident C						
Incident C		Leak/Break				
	ent Impact:	Leak/bleak				
Nature of						
Contamina		1 number (cou	int)			
	anit Gry. acility Addres		iiit)			
Client Nar		3.				
Client Typ						
	rt Locatn Geo	data:				
Contamin		35				
Contamina			S, COMPRESSED (N	NATURAL GAS)		
	ant Limit 1:		·, · · · · · · · · · · · · · · · · · ·			
,						

Мар Кеу	Number Record		Direction/ Distance (m)	Elev/Diff (m)	Site		DB		
Contam Limit Freq 1: Contaminant UN No 1: Receiving Medium: Receiving Environment: Incident Reason: Incident Summary: Activity Preceding Spill: Property 2nd Watershed: Property Tertiary Watershed: Sector Type: SAC Action Class: Source Type:			1971 Air Material Failure - Poor Design/Substandard Material tssa 1/2" pl IP made safe ottawa Miscellaneous Communal Air Spills - Gases and Vapours Pipeline/Components						
50	3 of 7		WNW/290.1	80.8/-2.06	928 Dynes Rd Ottawa ON		SPL		
Ref No: Year: Incident Dt:	Year: Incident Dt: 2017/10				<i>Municipality No: Nature of Damage: Discharger Report:</i>				
Dt MOE Arvl MOE Reporte Dt Document Site No:	ed Dt: t Closed:	2017/10/ 2017/12/			Material Group: Health/Env Conseq: Agency Involved:	2 - Minor Environment			
Facility Name MOE Respon Site County/I Site Geo Ref	nse: District:		No						
Site District (Nearest Wate Site Name: Site Address	ercourse:		Ottawa residential home <l< td=""><td>JNOFFICIAL></td><td></td><td></td><td></td></l<>	JNOFFICIAL>					
Site Address Site Region: Site Municipa Site Lot: Site Conc: Site Geo Ref Site Map Dat Northing: Easting:	ality: Accu:		928 Dynes Rd Eastern Ottawa						
Incident Cau Incident Even Environment Nature of Imp	nt: t Impact:		Leak/Break						
Contaminant System Facil Client Name: Client Type:	t Qty: lity Address		0 other - see incide	ent description					
Call Report L Contaminant Contaminant Contaminant Contam Limi	t Code: Name: Limit 1:	data:	35 NATURAL GAS (N	IETHANE)					
Contaminant Contaminant Receiving Me Receiving Er Incident Rea	t UN No 1: edium: nvironment	:	1075 Air Operator/Human E	rror					
Incident Kea Incident Sum Activity Prec Property 2nd Property Ten	nmary: eding Spill I Watershee	d:	TSSA FSB: 1/2 pl		ke; made safe.				
Sector Type: SAC Action (Source Type	Class:		Miscellaneous Inde TSSA - Fuel Safet Valve/Fitting/Piping	y Branch - Hydroc	arbon Fuel Release/Spill				

Map Key Number of Records			Direction/ Distance (m)		Site	DB		
<u>50</u>	4 of 7	WNW/	290.1	80.8 / -2.06	Enbridge Energy Dis 910 Dynes Rd Ottawa ON	tribution Inc.	SPL	
Ref No: 7717-AS		7717-ASRRHW			Municipality No:			
Year:		2017/11/03	17/11/02		Nature of Damage:			
Incident Dt: 2017/1 Dt MOE Arvl on Scn:		2017/11/03			Discharger Report: Material Group:			
NOE Report		2017/11/03			Health/Env Conseg:	2 - Minor Environment		
Dt Documen		2017/11/25			Agency Involved:			
Site No:		NA			, geney mened			
acility Nam	ne:							
NOE Řespo	nse:	No						
Site County/								
Site Geo Rei	f Meth:							
Site District	Office:	Ottawa						
learest Wat	tercourse:							
Site Name:			itial <unof< td=""><td>FICIAL></td><td></td><td></td><td></td></unof<>	FICIAL>				
Site Addres		910 Dyr						
Site Region:		Eastern						
Site Municip	oanty:	Ottawa						
Site Lot: Site Conc:								
Site Conc. Site Geo Rei	f Acous							
Site Map Da								
Northing:	cum.							
Easting:								
ncident Cau	use:							
ncident Eve		Leak/Br	eak					
Environmen	t Impact:							
Nature of Im	pact:							
Contaminan	t Qty:	0 other	- see incide	ent description				
	ility Addres							
Client Name:				istribution Inc.				
Client Type:		Corpora	tion					
	Locatn Geo							
Contaminan		35						
Contaminan		NATUR	AL GAS (M	IETHANE)				
Contaminan								
Contam Lim Contaminan		1075						
Receiving M		1075						
	nvironment	: Air						
ncident Rea			r/Human F	rror				
Incident Summary:			Operator/Human Error TSSA FSB: 1/2" plastic IP service linestrike, made safe					
	ceding Spill							
	d Watershe							
	rtiary Water							
Sector Type	e -	Unknow						
SAC Action Class:			TSSA - Fuel Safety Branch - Hydrocarbon Fuel Release/Spill					
Source Type	9:	Pipeline	/Componei	nts				
<u>50</u>	5 of 7	WNW/	290.1	80.8 / -2.06	PIPELINE HIT 1/2" 910 DYNES RD.,OTT.	AWA,ON,K2C 0G8,CA	PINO	
					ON	,-		
ncident Id:					Pipe Material:			
ncident No:	•	2186470			Fuel Category:			
ncident Rep		11/6/2017			Health Impact:			
		FS-Pipeline Incide	ent		Environment Impact:			
Status Code:					Property Damage: Service Interrupt:			
		Pipeline Damage						

Мар Кеу	Number Records		Elev/Diff (m)	Site	DE
Task No: Spills Action Fuel Occurre Date of Occur Occurrence S Depth: Customer Acd Operation Ty Pipeline Typ Regulator Ty Summary: Reported By Affiliation: Occurrence I Damage Rea Notes:	ence Tp: irrence: Start Dt: cct Name: lress: /pe: e: /pe: c : Desc:	PIPELINE HIT 1/2" 910 DYNES RD,,,OT	TAWA,ON,K2C	Enforce Policy: Public Relation: Pipeline System: PSIG: Attribute Category: Regulator Location: Method Details: 0G8,CA	
<u>50</u>	6 of 7	WNW/290.1	80.8/-2.06	PIPELINE HIT 1/2" 926 DYNES RD,,OTTAWA,ON,K2C 0G8,CA ON	PINC
Incident Id: Incident No: Incident Rep Type: Status Code: Tank Status: Task No: Spills Action Fuel Type: Fuel Occurre Date of Occu Occurrence S Depth: Customer Acd Operation Ty Pipeline Typ Regulator Ty Summary: Reported By Affiliation: Occurrence I Damage Rea Notes:	orted Dt: centre: ence Tp: urrence: Start Dt: cct Name: lress: vpe: e: vpe: c: Desc:	2160656 9/25/2017 FS-Pipeline Incident Pipeline Damage Reason Est PIPELINE HIT 1/2" 926 DYNES RD,,OT	TAWA,ON,K2C	Pipe Material: Fuel Category: Health Impact: Environment Impact: Property Damage: Service Interrupt: Enforce Policy: Public Relation: Pipeline System: PSIG: Attribute Category: Regulator Location: Method Details: 0G8,CA	
<u>50</u>	7 of 7	WNW/290.1	80.8 / -2.06	PIPELINE HIT 1/2" 928 DYNES RD,,OTTAWA,ON,K2C 0J5,CA ON	PINC
Incident Id: Incident No: Incident Rep Type: Status Code: Tank Status: Task No: Spills Action Fuel Type: Fuel Occurre	orted Dt:	2174228 10/17/2017 FS-Pipeline Incident Pipeline Damage Reason Est		Pipe Material: Fuel Category: Health Impact: Environment Impact: Property Damage: Service Interrupt: Enforce Policy: Public Relation: Pipeline System: PSIG:	

179

Order No: 23102700434

		rection/ stance (m)	Elev/Diff (m)	Site		DB
Date of Occurrence: Occurrence Start Dt: Depth: Customer Acct Name:	PIPEI	LINE HIT 1/2"		Attribute Category: Regulator Location: Method Details:		
Address: Deration Type: Pipeline Type: Regulator Type: Summary: Reported By: Affiliation: Doccurrence Desc: Damage Reason: Notes:			TTAWA,ON,K2C	0J5,CA		
51 1 of 1	WN	W/297.6	79.8 / -3.05	OTTAWA GREENBE COMPANY LIMITED	ELT CONSTRUCTION	EASR
				ON		
Approval No: Status: Date: Record Type:	R-009-5110166 REGISTERED 2017-06-21 EASR	616		MOE District: Municipality: Latitude: Longitude:	Ottawa 45.37 -75.70527778	
Link Source: Project Type:	MOFA Water Taking - (Construction	Dewatering	Geometry X: Geometry Y:		
Full Address: Approval Type: SWP Area Name:	EASR	R-Water Takin	g - Construction E	•		
PDF URL:	Nuca	u Valley				
PDF URL:		W/298.6	79.9/-3.00	ON		WWIS
PDF URL: PDF Site Location: <u>52</u> 1 of 1 Well ID:			79.9/-3.00	Flowing (Y/N):		wwis
PDF URL: PDF Site Location: <u>52</u> 1 of 1 Well ID: Construction Date:	NNV		79.9 / -3.00			wwis
PDF URL: PDF Site Location: 52 1 of 1 Well ID: Construction Date: Use 1st: Use 2nd: Final Well Status: Water Type:	NNV 1508666		79.9/-3.00	Flowing (Y/N): Flow Rate: Data Entry Status: Data Src: Date Received: Selected Flag:	1 10/10/1967 TRUE	wwis
PDF URL: PDF Site Location: 52 1 of 1 Well ID: Construction Date: Use 1st: Use 2nd: Final Well Status: Water Type: Casing Material: Audit No: Tag:	NNV 1508666 Domestic 0		79.9/-3.00	Flowing (Y/N): Flow Rate: Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version:	10/10/1967	wwis
PDF URL: PDF Site Location: <u>52</u> 1 of 1 Well ID: Construction Date: Use 1st: Use 2nd: Final Well Status: Water Type: Casing Material: Audit No: Tag: Constructn Method: Elevation (m): Elevatn Reliabilty: Depth to Bedrock:	NNV 1508666 Domestic 0		79.9/-3.00	Flowing (Y/N): Flow Rate: Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: County: Lot: Concession:	10/10/1967 TRUE 1503	wwis
PDF URL: PDF Site Location: <u>52</u> 1 of 1 Well ID: Construction Date: Use 1st: Use 2nd: Final Well Status: Water Type: Casing Material: Audit No: Tag: Constructn Method: Elevatin Reliabilty: Depth to Bedrock: Well Depth: Overburden/Bedrock: Pump Rate:	NNV 1508666 Domestic 0		79.9/-3.00	Flowing (Y/N): Flow Rate: Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: County: Lot:	10/10/1967 TRUE 1503 1	wwis
PDF URL: PDF Site Location: <u>52</u> 1 of 1 Well ID: Construction Date: Use 1st: Use 2nd: Final Well Status: Water Type: Casing Material: Audit No: Tag: Constructn Method: Elevation (m): Elevatn Reliabilty:	NNV 1508666 Domestic 0 Water Supply		79.9/-3.00	Flowing (Y/N): Flow Rate: Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: County: Lot: Concession: Concession Name: Easting NAD83: Northing NAD83:	10/10/1967 TRUE 1503 1	wwis
PDF URL: PDF Site Location: <u>52</u> 1 of 1 <u>52</u> 1 of 1 Well ID: Construction Date: Use 1st: Use 2nd: Final Well Status: Water Type: Casing Material: Audit No: Tag: Constructn Method: Elevation (m): Elevation (m): Elevation (m): Elevation (m): Elevation (m): Elevation Reliability: Depth to Bedrock: Well Depth: Overburden/Bedrock: Pump Rate: Static Water Level: Clear/Cloudy: Municipality: Site Info:	NNV 1508666 Domestic 0 Water Supply	W/298.6		Flowing (Y/N): Flow Rate: Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: County: Lot: Concession: Concession Name: Easting NAD83: Northing NAD83: Zone: UTM Reliability:	10/10/1967 TRUE 1503 1	wwis
PDF URL: PDF Site Location: <u>52</u> 1 of 1 Well ID: Construction Date: Use 1st: Use 2nd: Final Well Status: Water Type: Casing Material: Audit No: Tag: Constructn Method: Elevation (m): Elevatin Reliability: Depth to Bedrock: Well Depth: Overburden/Bedrock: Pump Rate: Static Water Level: Clear/Cloudy: Municipality:	NNV 1508666 Domestic 0 Water Supply OTTA https:/	W/298.6		Flowing (Y/N): Flow Rate: Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: County: Lot: Concession: Concession Name: Easting NAD83: Northing NAD83: Zone: UTM Reliability:	10/10/1967 TRUE 1503 1 OTTAWA-CARLETON	wwis

DP2BR: Spatial Status: Code OB: Code OB Desc: Open Hole: Cluster Kind: Date Completed: Remarks: Loc Method Desc: Elevrc Desc: Location Source Date: Improvement Location Sou Improvement Location Met Source Revision Comment Supplier Comment: <u>Overburden and Bedrock</u> <u>Materials Interval</u>	1967 26.5176 45.3712385523498 -75.7030143862676				
Depth (m): Latitude: Longitude: Path: Bore Hole Information Bore Hole ID: 14 DP2BR: Spatial Status: Code OB: Code OB Desc: Open Hole: Cluster Kind: Date Completed: 05 Remarks: Loc Method Desc: Elevrc Desc: Location Source Date: Improvement Location Sou Improvement Location Met Source Revision Comment Supplier Comment: Overburden and Bedrock Materials Interval	45.3712385523498 -75.7030143862676				
Latitude: Longitude: Path: Bore Hole Information Bore Hole ID: 10 DP2BR: Spatial Status: Code OB: Code OB Desc: Open Hole: Cluster Kind: Date Completed: 00 Remarks: Loc Method Desc: Elevrc Desc: Location Source Date: Improvement Location Sou Improvement Location Sou Improvement Location Met Source Revision Comment Supplier Comment: <u>Overburden and Bedrock</u> <u>Materials Interval</u>	45.3712385523498 -75.7030143862676				
Longitude: Path: Bore Hole Information Bore Hole ID: 10 DP2BR: Spatial Status: Code OB: Code OB Desc: Open Hole: Cluster Kind: Date Completed: 03 Remarks: Loc Method Desc: Elevrc Desc: Location Source Date: Improvement Location Sou Improvement Location Sou Improvement Location Met Source Revision Comment Supplier Comment: <u>Overburden and Bedrock</u> <u>Materials Interval</u>		`			
Path: Bore Hole Information Bore Hole ID: 10 DP2BR: Spatial Status: Code OB: Code OB Desc: Open Hole: Cluster Kind: Date Completed: 00 Remarks: Loc Method Desc: Elevrc Desc: Location Source Date: Improvement Location Sou Improvement Location Sou Improvement Location Met Source Revision Comment Supplier Comment: Overburden and Bedrock Materials Interval		0			
Bore Hole ID: 11 DP2BR: Spatial Status: Code OB: Code OB Desc: Open Hole: Cluster Kind: Date Completed: 01 Remarks: Loc Method Desc: Elevrc Desc: Location Source Date: Improvement Location Sou Improvement Location Met Source Revision Comment Supplier Comment: Overburden and Bedrock Materials Interval	150\1508666.pdf				
DP2BR: Spatial Status: Code OB: Code OB Desc: Open Hole: Cluster Kind: Date Completed: Cluster Kind: Date Completed: Cluster Kind: Date Completed: Complet					
Spatial Status: Code OB: Code OB Desc: Open Hole: Cluster Kind: Date Completed: Cluster Kind: Date Completed: Cluster Kind: Date Completed: Completed: Completed: Completed: Completed: Source Revision Comment Supplier Comment: <u>Overburden and Bedrock</u> <u>Materials Interval</u>	10030700		Elevation:		
Code OB: Code OB Desc: Open Hole: Cluster Kind: Date Completed: 0: Remarks: 0: Loc Method Desc: 0: Elevrc Desc: 0: Location Source Date: 0: Improvement Location Sou 0: Source Revision Comment 0: Supplier Comment: 0: Overburden and Bedrock 0: Materials Interval 0:			Elevrc:		
Code OB Desc: Open Hole: Cluster Kind: Date Completed: 0 Remarks: Loc Method Desc: Elevrc Desc: Location Source Date: Improvement Location Sou Improvement Location Met Source Revision Comment Supplier Comment: <u>Overburden and Bedrock</u> <u>Materials Interval</u>			Zone:	18	
Open Hole: Cluster Kind: Date Completed: 03 Remarks: 04 Loc Method Desc: 05 Elevrc Desc: 04 Location Source Date: 05 Improvement Location Source 04 Source Revision Comment 05 Source Revision Comment 05 Supplier Comment: 05 Overburden and Bedrock 05 Materials Interval 05			East83:	444950.70	
Cluster Kind: Date Completed: 09 Remarks: Loc Method Desc: Elevrc Desc: Location Source Date: Improvement Location Sou Improvement Location Met Source Revision Comment Supplier Comment: <u>Overburden and Bedrock</u> <u>Materials Interval</u>			North83:	5024432.00	
Date Completed: 09 Remarks: Loc Method Desc: Elevrc Desc: Location Source Date: Improvement Location Sou Improvement Location Met Source Revision Comment Supplier Comment: <u>Overburden and Bedrock</u> <u>Materials Interval</u>			Org CS:		
Remarks: Loc Method Desc: Elevrc Desc: Location Source Date: Improvement Location Sou Improvement Location Met Source Revision Comment Supplier Comment: Overburden and Bedrock Materials Interval			UTMRC:	5	
Loc Method Desc: Elevrc Desc: Location Source Date: Improvement Location Sou Improvement Location Met Source Revision Comment Supplier Comment: <u>Overburden and Bedrock</u> <u>Materials Interval</u>)9/15/1967		UTMRC Desc:	margin of error : 100 m - 300 m	
Elevrc Desc: Location Source Date: Improvement Location Sou Improvement Location Met Source Revision Comment Supplier Comment: <u>Overburden and Bedrock</u> <u>Materials Interval</u>			Location Method:	p5	
Location Source Date: Improvement Location Sou Improvement Location Met Source Revision Comment Supplier Comment: Overburden and Bedrock Materials Interval	Original Pre1985 U	TM Rel Code 5: m	nargin of error : 100 m - 30		
Materials Interval	thod:				
Formation ID:	931010282				
Layer: Color:	1				
General Color:					
Mat1:	05				
Most Common Material:	CLAY				
Mat2:	02.11				
Mat2 Desc:					
Mat3:					
Mat3 Desc:					
Formation Top Depth:	0.0				
Formation End Depth:	30.0				
Formation End Depth UOM	//: ft				
Overburden and Bedrock Materials Interval					
Formation ID:	931010283				
Layer:	2				
Color:					
General Color:					
Mat1:	13				
Most Common Material:	BOULDERS				
Mat2:	05				
Mat2 Desc: Mat3:	CLAY				
Mat3 Desc:					
Formation Top Depth:	30.0				
Formation End Depth:					
Formation End Depth:					
	35.0				
Overburden and Bedrock	35.0				

Overburden and Bedrock Materials Interval

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Formation ID Layer:	:	931010285 4			
Color: General Colo					
General Colo Mat1:	r:	13			
Most Commo	on Material:	BOULDERS			
Mat2:		11 ODAV/EL			
<i>Mat2 Desc: Mat3: Mat3 Desc:</i>		GRAVEL			
Formation To	op Depth:	62.0			
Formation Er	nd Depth: nd Depth UOM:	67.0 ft			
<u>Overburden a</u> <u>Materials Inte</u>					
Formation ID	:	931010284			
Layer:		3			
Color: General Colo					
Mat1:	<i>.</i>	11			
Most Commo	on Material:	GRAVEL			
Mat2:		09 MEDIUM SAND			
Mat2 Desc: Mat3:		MEDIUM SAND			
Mat3 Desc:					
Formation To	op Depth:	35.0			
Formation Er Formation Er	nd Depth: nd Depth UOM:	62.0 ft			
<u>Overburden a</u> <u>Materials Inte</u>					
Formation ID	:	931010286			
Layer: Color:		5			
General Colo	r:				
Mat1:		11			
Most Commo Mat2:	on Material:	GRAVEL 09			
Mat2: Mat2 Desc: Mat3:		MEDIUM SAND			
Mat3 Desc:					
Formation To Formation Er	op Depth: ad Dopth:	67.0 87.0			
	nd Depth UOM:	ft			
<u>Method of Co</u> <u>Use</u>	onstruction & Well				
Method Cons	struction ID:	961508666			
Method Cons	struction Code:	1			
Method Cons Other Method	struction: d Construction:	Cable Tool			
<u>Pipe Informa</u>	tion				
Pipe ID:		10579270			
Casing No:		1			
Comment: Alt Name:					

182

Construction Record - Casing

Casing ID: Layer: Material:	930054031 1 1
Material: Open Hole or Material:	STEEL
Depth From:	
Depth To:	82.0
Casing Diameter:	5.0
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Results of Well Yield Testing

Pumping Test Method Desc:	PUMP
Pump Test ID:	991508666
Pump Set At:	
Static Level:	20.0
Final Level After Pumping:	50.0
Recommended Pump Depth:	50.0
Pumping Rate:	10.0
Flowing Rate:	
Recommended Pump Rate:	5.0
Levels UOM:	ft
Rate UOM:	GPM
Water State After Test Code:	2
Water State After Test:	CLOUDY
Pumping Test Method:	1
Pumping Duration HR:	4
Pumping Duration MIN:	0
Flowing:	No

Water Details

Water ID:	933463282
Layer:	1
Kind Code:	1
Kind:	FRESH
Water Found Depth:	85.0
Water Found Depth UOM:	ft

<u>Links</u>

Bore Hole ID: Depth M: Year Completed: Well Completed Dt: Audit No:	10030700 26.5176 1967 09/15/1967	Tag No: Contractor: Latitude: Longitude: Y:	1503 45.3712385523498 -75.7030143862676 45.37123854500526
	150\1508666.pdf	5	

Unplottable Summary

Total: 37 Unplottable sites

DB	Company Name/Site Name	Address	City	Postal
СА	OTTAWA CITY	MELFA CRESCENT	OTTAWA CITY ON	
CA	OTTAWA CITY	PRINCE OF WALES	OTTAWA CITY ON	
CA	Suncor Energy Products Inc.		Ottawa ON	
CA	City of Ottawa	Meadowlands Dr	Ottawa ON	
CA	OTTAWA CITY	PRINCE OF WALES DR.	OTTAWA CITY ON	
СА	Prince of Wales Drive	Melfa Crescent to Nesbitt Place	Ottawa ON	
СА	R.M. OF OTTAWA-CARLETON	PRINCE OF WALES DR.	OTTAWA CITY ON	
CA	R.M. OF OTTAWA-CARLETON	PRINCE OF WALES DR.	OTTAWA CITY ON	
CA	Prince of Wales Drive	Melfa Crescent to Nesbitt Place	Ottawa ON	
CONV	SHELL CANADA PRODUCTS LIMITED		DON MILLS ON	
ECA	City of Ottawa	Prince of Wales Dr Between Nesbitt Place and Melfa Crescent	Ottawa ON	K2G 6J8
ECA	The Regional Municipality of Ottawa-Carleton	Melfa Cres, Minaki Ave., & Prince of Wales Dr.	Ottawa ON	K2P 2L7
FRST		Experimental Farm- Prince of Wales Dr	Ottawa ON	
GEN	Dalcon	Central Experimental Farm, Prince of Whales Drive	Ottawa ON	K1M 0M3
GEN	PUBLIC WORKS CANADA	CHP, Central Experimental Farm, Prince Of Wales Dr	Ottawa ON	K1A 0M3
GEN	BRADLEY KELLY CONSTRUCTION	50 METERS EAST OF MEADOWLANDS ON NESBITT RD	OTTAWA ON	K1G3N4
NDFT		COLONEL DR BY OTTAWA	ON	

PRT	BON SER JW ENVIRONMENT CANADA CPS RIDEAU CAN AL- SU	HOGS BACK RD AT RIDEAU CANAL	OTTAWA ON
SPL	City of Ottawa	EB on Rideau St, btw Colonel By Dr and Nicholas St	Ottawa ON
SPL	SHELL CANADA PRODUCTS LTD.	TANK TRUCK (CARGO)	OTTAWA CITY ON
SPL	SHELL CANADA PRODUCTS LTD.	TANK TRUCK (CARGO)	OTTAWA CITY ON
SPL	SHELL CANADA PRODUCTS LTD.	TANK TRUCK (CARGO)	OTTAWA CITY ON
SPL	SHELL CANADA PRODUCTS LTD.	TANK TRUCK (CARGO)	OTTAWA CITY ON
SPL	OTTAWA, CITY OF	MEADOWLANDS MOTOR VEHICLE (OPERATING FLUID)	OTTAWA CITY ON
SPL	SHELL CANADA PRODUCTS LTD.	TANK TRUCK (CARGO)	OTTAWA CITY ON
SPL	SHELL CANADA PRODUCTS LTD.	TANK TRUCK (CARGO)	OTTAWA CITY ON
SPL	SHELL CANADA PRODUCTS LTD.	TANK TRUCK (CARGO)	OTTAWA CITY ON
SPL	SHELL CANADA PRODUCTS LTD.	SHELL AERO CENTER BULK PLANT (N.O.S.)	OTTAWA CITY ON
SPL	SHELL CANADA PRODUCTS LTD.	SERVICE STATION	OTTAWA CITY ON
SPL	CARLTON UNIVERSITY	RIDEAU RIVER, @ CARLTON UNIVERSITY COLONEL BYE DRIVE OTTAWA	OTTAWA CITY ON
SPL	Parks Canada - Rideau Canal <unofficial></unofficial>	Hog's Back Road - Rideau Canal	Ottawa ON
SPL	Shell Canada Products Limited	Shell Canada	Ottawa ON
SPL		Colonel By Dr	Ottawa ON
SPL	SHELL CANADA PRODUCTS LTD.	TANK TRUCK (CARGO)	OTTAWA CITY ON
SPL	SHELL CANADA PRODUCTS LTD.	TANK TRUCK (CARGO)	OTTAWA CITY ON
SPL		Colonel By Drive	Ottawa ON
SPL	Veolia ES Canada Industrial Services Inc.	East shoulder of Prince of Wales Drive	Ottawa ON

Unplottable Report

<u>Site:</u> OTTAWA CITY MELFA CRESCENT OTTAWA CITY ON

Certificate #: Application Year: Issue Date: Approval Type: Status: Application Type: Client Name: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control:

3-1620-88-88 9/12/1988 Municipal sewage Approved

3-1898-87-

Approved

Municipal sewage

87 10/22/1987

<u>Site:</u> OTTAWA CITY PRINCE OF WALES OTTAWA CITY ON

Certificate #: Application Year: Issue Date: Approval Type: Status: Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control:

<u>Site:</u> Suncor Energy Products Inc. Ottawa ON

Certificate #: Application Year: Issue Date: Approval Type: Status: Application Type: Client Name: Client Address: Client Address: Client Postal Code: Project Description: Contaminants: Emission Control: 2751-78XLN5 2007 11/19/2007 Industrial Sewage Works Revoked and/or Replaced U.

Certificate #:

City of Ottawa

Meadowlands Dr Ottawa ON

6607-8H7FZB

Site:



Database:



Database:

Database: CA

Order No: 23102700434

Application Year: Issue Date: Approval Type: Status: Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control: 2011 5/27/2011 Municipal and Private Sewage Works Approved

<u>Site:</u> OTTAWA CITY PRINCE OF WALES DR. OTTAWA CITY ON

Certificate #: Application Year: Issue Date: Approval Type: Status: Application Type: Client Name: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control: 3-1626-89-89 8/16/1989 Municipal sewage Approved

<u>Site:</u> Prince of Wales Drive Melfa Crescent to Nesbitt Place Ottawa ON

Certificate #:	0731-4YCPBC
Application Year:	01
Issue Date:	7/11/01
Approval Type:	Municipal & Private sewage
Status:	Approved
Application Type:	New Certificate of Approval
Client Name:	Corporation of the City of Ottawa
Client Address:	110 Laurier Avenue West
Client City:	Ottawa
Client Postal Code:	K1P 1J1
Project Description:	This application is for the construction of sanitary sewer and maintenance holes to improve the sewer system on
	Prince of Wales Drive between Melfa Cres. and Nesbitt Place.
Contaminants:	

Emission Control:

<u>Site:</u> R.M. OF OTTAWA-CARLETON PRINCE OF WALES DR. OTTAWA CITY ON

Certificate #: Application Year: Issue Date: Approval Type: Status: Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control: 7-1664-87-87 11/4/1987 Municipal water Approved Database: CA

187

Database: CA

Database: CA

<u>Site:</u> R.M. OF OTTAWA-CARLETON PRINCE OF WALES DR. OTTAWA CITY ON

Certificate #: Application Year: Issue Date: Approval Type: Status: Application Type: Client Name: Client Address: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control: 7-1932-87-87 1/14/1988 Municipal water Approved in 1988



<u>Site:</u>	Prince of Wales Dr.	ive Nesbitt Place Ottawa ON			Database: CA
	Mena Crescent to I	Nesditt Place Ottawa ON			04
Certifica	ate #:	7246-4YCPQY			
Applica	tion Year:	01			
ssue D	ate:	7/11/01			
Approva	al Type:	Municipal & Private water			
Status:		Approved			
pplica	tion Type:	New Certificate of Approval			
Client N	lame:	Corporation of the City of Ottawa			
Client A	Address:	110 Laurier Avenue West			
Client C	City:	Ottawa			
lient P	Postal Code:	K1P 1J1			
Project	Description:	This application is for the construction of w to Nesbitt Place. Work will include, valve c water guality and reliability in this area.			
Contam	ninants:				
	on Control:				
<u>Site:</u>	SHELL CANADA P DON MILLS ON	RODUCTS LIMITED			Database: CONV
ile No:	DON MILLS ON	L	ocation:		
File No: Crown I	DON MILLS ON Brief No:	Lo R	egion:	SOUTH EAST REGION	
File No: Crown I Court L	DON MILLS ON Brief No: ocation:	Lo R		SOUTH EAST REGION	
File No: Crown I Court Le Publica	DON MILLS ON Brief No: ocation: tion City:	Lo R	egion:	SOUTH EAST REGION	
File No: Crown I Court L Publica Publica	DON MILLS ON Brief No: ocation:	Lo R	egion:	SOUTH EAST REGION	
File No: Crown I Court L Publica Publica Act:	DON MILLS ON Brief No: ocation: tion City:	Lo R	egion:	SOUTH EAST REGION	
File No: Crown I Court L Publica Publica Act: Act:	DON MILLS ON Brief No: ocation: tion City: tion Title:	Lo R	egion:	SOUTH EAST REGION	
Court L Publica Publica Act: Act(s): First Ma	DON MILLS ON Brief No: ocation: tion City: tion Title:	Lo R	egion:	SOUTH EAST REGION	
File No: Crown I Court L Publica Publica Act: Act(s): First Ma Second	DON MILLS ON Brief No: ocation: tion City: tion Title: atter:	Lo R	egion:	SOUTH EAST REGION	
File No: Crown I Court L Publica Publica Act: Act(s): First Ma Second nvestig	DON MILLS ON Brief No: ocation: tion City: tion Title: atter: Matter: gation 1:	Lo R	egion:	SOUTH EAST REGION	
File No: Crown I Court L Publica Publica Act: Act(s): First Ma Second nvestig nvestig	DON MILLS ON Brief No: ocation: tion City: tion Title: atter: Matter: gation 1: gation 2:	Lo R	egion:	SOUTH EAST REGION	
File No: Crown I Court L Publica Publica Act: Act(s): First Ma Second nvestig Penalty	DON MILLS ON Brief No: ocation: tion City: tion Title: atter: Matter: jation 1: gation 2: Imposed:	La R M	egion: inistry District:	SOUTH EAST REGION	
File No: Crown I Court L Publica Publica Act: Act(s): First Ma Second nvestig Penalty Descrip	DON MILLS ON Brief No: ocation: tion City: tion Title: atter: Matter: jation 1: gation 2: Imposed: otion:	Lo R	egion: inistry District:	SOUTH EAST REGION	
File No: Crown I Court L Publica Publica Act: Act(s): First Ma Second Nestig Penalty Descrip Backgro	DON MILLS ON Brief No: ocation: tion City: tion Title: atter: Matter: jation 1: gation 2: Imposed: otion:	La R M	egion: inistry District:	SOUTH EAST REGION	
File No: Crown I Court L Publica Publica Act: Act(s): First Ma Second Second Penalty Descrip Backgro	DON MILLS ON Brief No: ocation: tion City: tion Title: atter: Matter: jation 1: gation 2: Imposed: otion:	La R M	egion: inistry District:	SOUTH EAST REGION	
File No: Crown I Court L Publica Publica Act: Act(s): First Ma Second nvestig Penalty Descrip Backgro JRL:	DON MILLS ON Brief No: ocation: tion City: tion Title: atter: Matter: jation 1: gation 2: Imposed: otion:	La R M	egion: inistry District:	SOUTH EAST REGION	
File No: Crown I Court L Publica Publica Act: Act(s): First Ma Second nvestig Penalty Descrip Backgro JRL: Addition	DON MILLS ON Brief No: ocation: tion City: tion Title: Matter: matter: pation 1: gation 2: Imposed: tion: ound: <u>mal Details</u>	La R M	egion: inistry District:	SOUTH EAST REGION	
File No: Crown I Court L Publica Publica Act: Act(s): First Ma Second nvestig Penalty Descrip Backgro JRL: Addition Publica	DON MILLS ON Brief No: ocation: tion City: tion Title: Atter: Matter: pation 1: gation 2: Imposed: tion: ound:	LA R M DISCHARGING A CONTAMINANT - ADV	egion: inistry District:	SOUTH EAST REGION	
File No: Crown I Court L Publica Not: Not(s): First Ma Second nvestig Penalty Descrip Backgro IRL: Nddition Publica Count:	DON MILLS ON Brief No: ocation: tion City: tion Title: Matter: matter: pation 1: gation 2: Imposed: tion: ound: <u>mal Details</u>	LA R M DISCHARGING A CONTAMINANT - ADV	egion: inistry District:	SOUTH EAST REGION	
ile No: crown l court L court L cublica cublica cet(s): irst Ma cect(s): irst Ma cecond nvestig vescrip cenalty cescrip cackgro RL: cublica count: count:	DON MILLS ON Brief No: ocation: tion City: tion Title: atter: Matter: yation 1: yation 2: Imposed: otion: ound: hal Details tion Date:	LA R M DISCHARGING A CONTAMINANT - ADV	egion: inistry District:	SOUTH EAST REGION	
File No: Crown I Court Le Publica Publica Act: Act(s): First Ma Second nvestig Penalty Descrip Backgro IRL: Addition	DON MILLS ON Brief No: ocation: tion City: tion Title: Matter:	LA R M DISCHARGING A CONTAMINANT - ADV	egion: inistry District:	SOUTH EAST REGION	

Act/Regulation/Section: Date of Offence: Date of Conviction:	EPA13(1)
Date Charged:	92/05/12
Charge Disposition: Fine:	90000
Synopsis:	

Database: Site: City of Ottawa **ECA** Prince of Wales Dr Between Nesbitt Place and Melfa Crescent Ottawa ON K2G 6J8 Approval No: 9453-9KANVM **MOE District:** Approval Date: 2014-05-29 City: Approved Status: Longitude: Record Type: ECA Latitude: IDS Link Source: Geometry X: SWP Area Name: Geometry Y: Approval Type: ECA-MUNICIPAL AND PRIVATE SEWAGE WORKS MUNICIPAL AND PRIVATE SEWAGE WORKS Project Type: Business Name: Citv of Ottawa Prince of Wales Dr Between Nesbitt Place and Melfa Crescent Address: Full Address: Full PDF Link: https://www.accessenvironment.ene.gov.on.ca/instruments/3919-9K3KEC-14.pdf PDF Site Location:

MOE District:

Longitude:

Geometry Y:

Latitude: Geometry X:

City:

Site: The Regional Municipality of Ottawa-Carleton Melfa Cres, Minaki Ave., & Prince of Wales Dr. Ottawa ON K2P 2L7

2831-4PKLFJ Approval No: 2000-09-29 Approval Date: Status: Approved Record Type: ECA Link Source: IDS SWP Area Name: ECA-Municipal and Private Water Works Approval Type: Municipal and Private Water Works Project Type: Business Name: The Regional Municipality of Ottawa-Carleton Melfa Cres, Minaki Ave., & Prince of Wales Dr. Address: Full Address: Full PDF Link: PDF Site Location:

Site:

Experimental F	arm- Prin	ce of Wales Dr Ottawa ON			FRST
Tank System ID:	12394		Tank Sys Prov F:	Ontario	
EC No:	12394		Tank Sys PO BOX:		
Internal No:			Tank Sys Postal Cd:		
Is Perm Withdrwl:	FALSE		Sys Record City:		
Removed Date:			Sys Record Prov E:		
Withdrawn Date:			Sys Record Prov F:		
Temp Withdrawn Dt:			Sys Record PO BOX:		
Tank Use E:			Sys Rec Postal Cd:		
Tank Use F:			System Rec Same as:	TRUE	
Year of Manufact:			Location Latitude:		
Emerg Plan Same as:	FALSE		Location Longitude:		
Operator Contact:			Creation Date:	24-Jun-2010 00:00:00	
Owner Contact:			Creation By:	Section 19	
Tank System City:	Ottawa		Modified Date:	24-Jun-2010 00:00:00	
Tank Sys Prov E:	Ontario		Modified By:		
Tank Úse:			2		
Tank Manufacturer:					
Tank System Address:		Experimental Farm- Prince of Wales	Dr		
Sys Record Address:		•			
System Descr:					

Database: **ECA**

Database:

Certification System Installer: Certification System Remover: Group Name: Master Group Name: **Owner Email: Operator Email:** Third party on federal land Land Owner E: Land Owner F: Tiers sur terre fédérale Service Months Service Months E: February

Février

August

September

Septembre

Août

July

Juillet

March

Mars

April

Avril

January

Janvier

December

Décembre

June

Juin

October

Octobre

November

Novembre

May

Mai

Service Months E: Service Months F:

Service Months F:

Service Months E: Service Months F:

Tanks Details

20475 Tank ID: Tank Capacity: 1345 Tank Type E: Aboveground Tank Type F: Hors sol Date of Install: 2010 Date Withdrawn Tk: Date Removed Tank: Tank Desc: Tank Stdd No E: Tank Std No F: Tank Std No Other: Tank Constr Material E: Tank Constr Material F: Tank Constr Material Other: Internal No: Tank Content E: Tank Content F: Tank Content Other:

Dt Wthdrwn Piping: Date Remvd Piping: Tk Type of Pump E:

Tk Type of Pump F:

Piping Type E:

Piping Type F:

Piping Diam Unit:

No pump Aucune pompe None Aucun inch

ULC-S643 (withdrawn and superseded by S601) ULC-S643 (retiré et remplacé par S601)

Steel Acier

Gasoline Essence

Piping Diameter: Spill Containment E: Spill Containment F: Spill Containment Other: Product Transfer Area: Date Wthdrwn Other Component: Date Removed Other Component: 0 Devices for Aboveground Tanks (ORD-C142.19) Réservoir hors sol (ORD-C142.19)

overfill protection box

Piping Construction Materials

Component E:	Other
Component F:	Autre
Other:	

Piping Secondary Containment

Tank ID:	20475
Component E:	None
Component F:	Aucun
Other:	

Tank Corrosion Protection

Component E:	Painted
Component F:	Peinturé
Other:	

Piping Corrosion Protection

Component E:	None
Component F:	Aucune
Other:	

Tank Leak Detection

Component E:	Interstitial monitoring – double walled tank
Component F:	Surveillance interstitielle- réservoir à double paroi
Other:	

Piping Leak Detection

Component E: Component F: Other: None Aucun

Sump Leak Detection

Component E: Component F: Other: No sump for storage tank system Aucun puisard pour le système de stockage

Tank Secondary Containment

Component E: Component F: Other: Double Walled Double paroi

Tank Overflow Protection

Dalcon

Site:

<u>Site:</u> Dalcon Central Experime	ental Farm, Prince of Whales Drive Ottawa ON K1M 0M3	Database: GEN
Generator No: SIC Code:	ON9858804	
SIC Description: Approval Years: PO Box No: Country:	02,03,04	
Status: Co Admin: Choice of Contact:		
Phone No Admin: Contaminated Facility: MHSW Facility:		
<u>Detail(s)</u>		
Waste Class: Waste Class Name:	251 OIL SKIMMINGS & SLUDGES	
Site: PUBLIC WORKS CHP, Central Exp	CANADA perimental Farm, Prince Of Wales Dr Ottawa ON K1A 0M3	Database: GEN
Generator No: SIC Code: SIC Description:	ON0144725	
Approval Years: PO Box No:	02,03,04	
Country: Status: Co Admin: Choice of Contact: Phone No Admin:		
Contaminated Facility: MHSW Facility:		
<u>Detail(s)</u>		
Waste Class: Waste Class Name:	112 ACID WASTE - HEAVY METALS	
Waste Class: Waste Class Name:	121 ALKALINE WASTES - HEAVY METALS	
Waste Class: Waste Class Name:	145 PAINT/PIGMENT/COATING RESIDUES	
Waste Class: Waste Class Name:	146 OTHER SPECIFIED INORGANICS	
Waste Class: Waste Class Name:	212 ALIPHATIC SOLVENTS	
Waste Class: Waste Class Name:	221 LIGHT FUELS	
Waste Class: Waste Class Name:	331 WASTE COMPRESSED GASES	
Waste Class: Waste Class Name:	222 HEAVY FUELS	

Database: GEN

Waste Class:	251
Waste Class Name:	OIL SKIMMINGS & SLUDGES
Waste Class:	252
Waste Class Name:	WASTE OILS & LUBRICANTS

<u>Site:</u> BRADLEY KELLY CONSTRUCTION 50 METERS EAST OF MEADOWLANDS ON NESBITT RD OTTAWA ON K1G3N4

ON1058265

02

Generator No: SIC Code: SIC Description: Approval Years: PO Box No: Country: Status: Co Admin: Choice of Contact: Phone No Admin: Contaminated Facility: MHSW Facility:

Detail(s)

 Waste Class:
 251

 Waste Class Name:
 OIL SKIMMINGS & SLUDGES

Site:

COLONEL DR BY OTTAWA ON

Property Id: Base Name:	K13545 DG REALTY POLICY AND PLANS
Status:	Tank currently active
Status As Of:	May 25, 2001
Tank Class:	Bulk Storage
Install Year:	1999
Tank Type:	Aboveground Shop-fabricated
Last Year Used:	1999
Tank Contents:	Diesel
Capacity (L):	11142

<u>Site:</u> BON SER JW ENVIRONMENT CANADA CPS RIDEAU CAN AL-SU HOGS BACK RD AT RIDEAU CANAL OTTAWA ON

10952
retail
1990-06-30
6000
0055116001

Site: City of Ottawa

EB on Rideau St, btw Colonel By Dr and Nicholas St Ottawa ON

Ref No: Year: Incident Dt: Dt MOE Arvl on Scn: MOE Reported Dt: Dt Document Closed: Site No: Facility Name: MOE Response: Site County/District:

26-MAY-12

3680-8UNRV4

26-MAY-12

No Field Response

Municipality No: Nature of Damage: Discharger Report: Material Group: Health/Env Conseq: Agency Involved: Database: NDFT

Database:

GEN

Database: PRT

Site Geo Ref Meth: Site District Office: Nearest Watercourse: Rideau St<UNOFFICIAL> Site Name: Site Address: EB on Rideau St, btw Colonel By Dr and Nicholas St Site Region: Site Municipality: Ottawa Site Lot: Site Conc: Site Geo Ref Accu: Site Map Datum: Northing: Easting: Incident Cause: Incident Event: Not Anticipated Environment Impact: Nature of Impact: Surface Water Pollution Contaminant Qty: System Facility Address: Client Name: City of Ottawa Client Type: Call Report Locatn Geodata: Contaminant Code: 24 Contaminant Name: ETHYLENE GLYCOL (ANTIFREEZE) Contaminant Limit 1: Contam Limit Freq 1: Contaminant UN No 1: **Receiving Medium:** Sewage - Municipal/Private and Commercial Receiving Environment: Incident Reason: OC Transpo: 10L radiator fluid to rd and CB Incident Summary: Activity Preceding Spill: Property 2nd Watershed: Property Tertiary Watershed: Motor Vehicle Sector Type: SAC Action Class: Watercourse Spills Source Type:

<u>Site:</u> SHELL CANADA PRODUCTS LTD. TANK TRUCK (CARGO) OTTAWA CITY ON

Ref No: 30521 Year: Incident Dt: 2/2/1990 Dt MOE Arvl on Scn: 2/2/1990 MOE Reported Dt: Dt Document Closed: Site No: Facility Name: MOE Response: Site County/District: Site Geo Ref Meth: Site District Office: Nearest Watercourse: Site Name: Site Address: Site Region: OTTAWA CITY Site Municipality: Site Lot: Site Conc: Site Geo Ref Accu: Site Map Datum: Northing: Easting: Incident Cause: VALVE/FITTING LEAK OR FAILURE Incident Event: Environment Impact:

Municipality No: Nature of Damage: Discharger Report: Material Group: Health/Env Conseq: Agency Involved:

20101

Database:

SPL

Nature of Impact: Contaminant Qty: System Facility Address: Client Name: Client Type: Call Report Locatn Geodata: Contaminant Code: Contaminant Name: Contaminant Limit 1: Contam Limit Freq 1: Contaminant UN No 1:	
Receiving Medium: Receiving Environment:	LAND / AIR
Incident Reason:	ERROR
Incident Summary: Activity Preceding Spill: Property 2nd Watershed: Property Tertiary Watershed: Sector Type: SAC Action Class: Source Type:	SHELL TANK TRUCK-50 L AVIATION FUEL TO ASPHALT

SHELL CANADA PRODUCTS LTD. Database: Site: TANK TRUCK (CARGO) OTTAWA CITY ON SPL Ref No: 26231 20101 Municipality No: Year: Nature of Damage: 10/5/1989 Incident Dt: Discharger Report: Dt MOE Arvl on Scn: Material Group: 10/5/1989 MOE Reported Dt: Health/Env Conseq: DEPT OF TRANSPORT Dt Document Closed: Agency Involved: Site No: Facility Name: MOE Response: Site County/District: Site Geo Ref Meth: Site District Office: Nearest Watercourse: Site Name: Site Address: Site Region: Site Municipality: OTTAWA CITY Site Lot: Site Conc: Site Geo Ref Accu: Site Map Datum: Northing: Easting: Incident Cause: VALVE/FITTING LEAK OR FAILURE Incident Event: Environment Impact: NOT ANTICIPATED Nature of Impact: Contaminant Qty: System Facility Address:

EQUIPMENT FAILURE

SHELL CANADA - 120L JET FUEL TO TERMINAL RAMP

LAND

Client Name: Client Type:

Call Report Locatn Geodata: Contaminant Code: Contaminant Name: Contaminant Limit 1: Contam Limit Freq 1: Contaminant UN No 1: Receiving Medium:

Receiving Environment: Incident Reason:

Activity Preceding Spill:

Incident Summary:

<u>Site:</u> SHELL CANADA PRO TANK TRUCK (CARG	DUCTS LTD. O) OTTAWA CITY ON		
Ref No:23253Year:Incident Dt://Incident Dt:////Dt MOE Arvl on Scn:MOE Reported Dt:8/7/19Dt Document Closed:Site No:Facility Name:Facility Name:MOE Response:Site County/District:Site Geo Ref Meth:Site District Office:Nearest Watercourse:Site Name:Site Name:Site Address:		Municipality No: Nature of Damage: Discharger Report: Material Group: Health/Env Conseq: Agency Involved:	20101
Site Region: Site Municipality: Site Lot: Site Conc: Site Geo Ref Accu: Site Map Datum: Northing:	OTTAWA CITY		
Easting: Incident Cause: Incident Event: Environment Impact: Nature of Impact: Contaminant Qty: System Facility Address: Client Name: Client Type: Call Report Locatn Geodata: Contaminant Code: Contaminant Name: Contaminant Limit 1: Contaminant Limit Freq 1: Contaminant UN No 1:	VALVE/FITTING LEAK OR FAILURE		
Contaminant UN No 1: Receiving Medium: Receiving Environment: Incident Reason: Incident Summary: Activity Preceding Spill: Property 2nd Watershed: Property Tertiary Watershed: Sector Type: SAC Action Class: Source Type:	LAND EQUIPMENT FAILURE SHELL- 4.5 LTR SPILL OF JET FUEL	AT UPLANDS AIRPORT	

<u>Site:</u> SHELL CANADA PRODUCTS LTD. TANK TRUCK (CARGO) OTTAWA CITY ON

Ref No:21872Year:7/11/1989Incident Dt:7/11/1989Dt MOE Arvl on Scn:7/11/1989MOE Reported Dt:7/11/1989Dt Document Closed:7/11/1989

Municipality No: Nature of Damage: Discharger Report: Material Group: Health/Env Conseq: Agency Involved: 20101



Database: SPL

196

Site No: Facility Name: MOE Response: Site County/District: Site Geo Ref Meth: Site District Office: Nearest Watercourse: Site Name: Site Address: Site Region: Site Municipality: OTTAWA CITY Site Lot: Site Conc: Site Geo Ref Accu: Site Map Datum: Northing: Easting: **PIPE/HOSE LEAK** Incident Cause: Incident Event: Environment Impact: Nature of Impact: Contaminant Qty: System Facility Address: Client Name: Client Type: Call Report Locatn Geodata: Contaminant Code: Contaminant Name: Contaminant Limit 1: Contam Limit Freq 1: Contaminant UN No 1: LAND **Receiving Medium:** Receiving Environment: EQUIPMENT FAILURE Incident Reason: Incident Summary: SHELL REFUELING VEHICLE- 70 L AVIATION FUEL TO GROUND. Activity Preceding Spill: Property 2nd Watershed: Property Tertiary Watershed: Sector Type: SAC Action Class: Source Type:

<u>Site:</u> OTTAWA, CITY OF MEADOWLANDS MOTOR VEHICLE (OPERATING FLUID) OTTAWA CITY ON

Ref No:21501Municipality No:20101Year:Nature of Damage:Incident Dt:7/4/1989Discharger Report:Dt MOE Arvl on Scn:Material Group:MOE Reported Dt:7/4/1989Health/Env Conseq:Dt Document Closed:Agency Involved:ROADS.Site No:Facility Name:Site SocietyMOE Response:Site County/District:Site Gong Ref Meth:Site Gong Ref Meth:Site Address:Site Address:Site Address:Site Address:Site Address:Site Geo Ref Accu:OTTAWA CITYSite Geo Ref Accu:Site Geo Ref Accu:Site Map Datum:Northing:
--

Database:

SPL

Easting: Incident Cause: **PIPE/HOSE LEAK** Incident Event: Environment Impact: Nature of Impact: Contaminant Qty: System Facility Address: Client Name: Client Type: Call Report Locatn Geodata: Contaminant Code: Contaminant Name: Contaminant Limit 1: Contam Limit Freq 1: Contaminant UN No 1: LAND **Receiving Medium:** Receiving Environment: UNKNOWN Incident Reason: OC TRANSPO BUS- SMALL QUANTITY HYDRAULIC FLUID TO ROAD. Incident Summary: Activity Preceding Spill: Property 2nd Watershed: Property Tertiary Watershed: Sector Type: SAC Action Class: Source Type:

SHELL CANADA PRODUCTS LTD. Site: TANK TRUCK (CARGO) OTTAWA CITY ON

Ref No: 16382 Municipality No: Year. Incident Dt: 3/27/1989 Material Group: Dt MOE Arvl on Scn: 3/27/1989 MOE Reported Dt: Health/Env Conseq: Dt Document Closed: Agency Involved: Site No: Facility Name: MOE Response: Site County/District: Site Geo Ref Meth: Site District Office: Nearest Watercourse: Site Name: Site Address: Site Region: OTTAWA CITY Site Municipality: Site Lot: Site Conc: Site Geo Ref Accu: Site Map Datum: Northing: Easting: VALVE/FITTING LEAK OR FAILURE Incident Cause: Incident Event: Environment Impact: Nature of Impact: Contaminant Qty: System Facility Address: Client Name: Client Type: Call Report Locatn Geodata: Contaminant Code: Contaminant Name: Contaminant Limit 1: Contam Limit Freq 1: Contaminant UN No 1: LAND **Receiving Medium:**

20101 Nature of Damage: Discharger Report:

EQUIPMENT FAILURE UPLANDS AIRPORT - 20 L OF JET FUEL TO GROUND.

Site: SHELL CANADA PRODUCTS LTD. Database: TANK TRUCK (CARGO) OTTAWA CITY ON SPL Ref No: 8471 Municipality No: 20101 Nature of Damage: Year: Incident Dt: 8/22/1988 Discharger Report: Dt MOE Arvl on Scn: Material Group: 8/22/1988 Health/Env Conseq: MOE Reported Dt: Dt Document Closed: Agency Involved: Site No: Facility Name: MOE Response: Site County/District: Site Geo Ref Meth: Site District Office: Nearest Watercourse: Site Name: Site Address: Site Region: **OTTAWA CITY** Site Municipality: Site Lot: Site Conc: Site Geo Ref Accu: Site Map Datum: Northing: Easting: Incident Cause: ABOVE-GROUND TANK LEAK Incident Event: Environment Impact: Nature of Impact: Contaminant Qty: System Facility Address: Client Name: Client Type: Call Report Locatn Geodata: Contaminant Code: Contaminant Name: Contaminant Limit 1: Contam Limit Freq 1: Contaminant UN No 1: Receiving Medium: LAND Receiving Environment: Incident Reason: ERROR Incident Summary: UPLANDS AIRPORT - 50 L OF JET FUEL TO PAVEMENT FROM TANK TRUCK. Activity Preceding Spill: Property 2nd Watershed: Property Tertiary Watershed: Sector Type: SAC Action Class: Source Type:

Site: SHELL CANADA PRODUCTS LTD. TANK TRUCK (CARGO) OTTAWA CITY ON Database: SPL Ref No: 84404 Municipality No: 20101 Year: Nature of Damage: 20101

199

Incident Dt: Dt MOE Arvl on Scn: MOE Reported Dt: Dt Document Closed: Site No: Facility Name: MOE Response: Site County/District: Site Geo Ref Meth: Site District Office: Nearest Watercourse: Site Name: Site Address: Site Region:	4/21/1993 4/22/1993	Discharger Report: Material Group: Health/Env Conseq: Agency Involved:
Site Municipality: Site Lot: Site Conc: Site Geo Ref Accu: Site Map Datum: Northing: Easting: Incident Cause: Incident Event:	OTTAWA CITY VALVE/FITTING LE	AK OR FAILURE
Incident Event: Environment Impact: Nature of Impact: Contaminant Qty: System Facility Address Client Name: Client Type: Call Report Locatn Geo Contaminant Code: Contaminant Name: Contaminant Limit 1: Contam Limit Freq 1: Contaminant UN No 1:)
Receiving Medium: Receiving Environment Incident Reason: Incident Summary: Activity Preceding Spill. Property 2nd Watershed Property Tertiary Waters Sector Type: SAC Action Class: Source Type:	ERROR SHELL CANADA : :	40 L OF AVIATION FUEL AT GATE A DUE TO TRUCK LEAK

<u>Site:</u> SHELL CANADA PRODUCTS LTD. SHELL AERO CENTER BULK PLANT (N.O.S.) OTTAWA CITY ON

Ref No: Year: Incident Dt: Dt MOE Arvl on Scn: MOE Reported Dt: Dt Document Closed: Site No: Facility Name: MOE Response: Site County/District: Site Geo Ref Meth: Site District Office: Nearest Watercourse: Site Name: Site Address: Site Address: Site Region:	100050 5/19/1994 5/19/1994	Municipality No: Nature of Damage: Discharger Report: Material Group: Health/Env Conseq: Agency Involved:	20101
Site Municipality: Site Lot:	OTTAWA CITY		

Site Conc: Site Geo Ref Accu: Site Map Datum: Northing: Easting: Incident Cause: CONTAINER OVERFLOW Incident Event: Environment Impact: NOT ANTICIPATED Nature of Impact: Contaminant Qty: System Facility Address: Client Name: Client Type: Call Report Locatn Geodata: Contaminant Code: Contaminant Name: Contaminant Limit 1: Contam Limit Freq 1: Contaminant UN No 1: Receiving Medium: LAND Receiving Environment: Incident Reason: ERROR Incident Summary: EXECUTIVE AIR: 2 L JET FUEL TO ASPHALT RAMP, CLEANED UP Activity Preceding Spill: Property 2nd Watershed: Property Tertiary Watershed: Sector Type: SAC Action Class: Source Type:

<u>Site:</u> SHELL CANADA PRODUCTS LTD. SERVICE STATION OTTAWA CITY ON

Ref No: Year: Incident Dt: Dt MOE Arvl on Scn:	60160 11/24/1991	<i>Municipality No: Nature of Damage: Discharger Report: Material Group:</i>	20101
MOE Reported Dt: Dt Document Closed: Site No: Facility Name: MOE Response: Site County/District: Site Geo Ref Meth: Site District Office: Nearest Watercourse: Site Name: Site Address: Site Region: Site Municipality: Site Lot:	11/25/1991 OTTAWA CITY	Health/Env Conseq: Agency Involved:	SHELL, FIRE DEPT. TRIANGLE PUMP
Site Conc: Site Geo Ref Accu: Site Map Datum: Northing: Easting: Incident Cause:	OTHER CONTAINER LEAK		
Incident Cause: Incident Event: Environment Impact: Nature of Impact: Contaminant Qty: System Facility Address Client Name: Client Type: Call Report Locatn Geo Contaminant Code: Contaminant Name:	NOT ANTICIPATED		

Contaminant Limit 1: Contam Limit Freq 1: Contaminant UN No 1: Receiving Medium: Receiving Environment: Incident Reason: Incident Summary: Activity Preceding Spill: Property 2nd Watershed: Property Tertiary Watershed: Sector Type: SAC Action Class: Source Type:

LAND

CORROSION SHELL SERVICE STATION - 25 L. OF GASOLINE TO GROUND FROM LEAKY CAR

Site: CARLTON UNIN RIDEAU RIVER	-	ONEL BYE DRIVE OTTAWA OTTAWA.	CITY ON	Database: SPL
Ref No: Year:	125916	<i>Municipality No: Nature of Damage:</i>	20101	
ncident Dt: Dt MOE Arvl on Scn:	5/4/1996	Discharger Report: Material Group:		
MOE Reported Dt: Dt Document Closed: Site No:	5/4/1996	Health/Env Conseq: Agency Involved:	WORKS	
Facility Name: NOE Response:				
Site County/District: Site Geo Ref Meth: Site District Office:				
Vearest Watercourse: Site Name: Site Address:				
Site Region: Site Municipality: Site Lot:	OTTAWA CITY			
Site Conc: Site Geo Ref Accu:				
Site Map Datum: Northing: Easting:				
ncident Cause: ncident Event:	CONTAINER OVERFL	OW		
Environment Impact:	NOT ANTICIPATED Water course or lake			
Nature of Impact: Contaminant Qty: System Facility Address Client Name: Client Type:				
Call Report Locatn Geo Contaminant Code: Contaminant Name: Contaminant Limit 1:	data:			
Contam Limit Freq 1: Contaminant UN No 1: Receiving Medium:	WATER			
Receiving Environment: Incident Reason: Incident Summary: Activity Preceding Spill. Property 2nd Watershed Property Tertiary Waters Sector Type: SAC Action Class:	ERROR CARLTON U.:INDOOR : :	R DIESEL TO SUMP & SMALL AMOUNT	TO STORM SEWER: CLEAN	ING

202

<u>Site:</u> Parks Canada - Rideau Canal<UNOFFICIAL> Hog's Back Road - Rideau Canal Ottawa ON

Oil

Ref No: Year: Incident Dt: Dt MOE Arvl on Scn: MOE Reported Dt: Dt Document Closed: Site No:	0860-5HSQF6 1/14/2003 1/14/2003	<i>Municipality No: Nature of Damage: Discharger Report: Material Group: Health/Env Conseq: Agency Involved:</i>
Facility Name: MOE Response: Site County/District: Site Geo Ref Meth: Site District Office: Nearest Watercourse: Site Name: Site Address: Site Region: Site Municipality:	Ottawa HOG'S BACK LOCK STA Eastern Ottawa	TION <unofficial></unofficial>
Site Municipanty: Site Lot: Site Geo Ref Accu: Site Map Datum: Northing: Easting: Incident Cause: Incident Event:	Pipe Or Hose Leak	
Environment Impact: Nature of Impact: Contaminant Qty: System Facility Address Client Name: Client Type: Call Report Locatn Geo	Parks Canada - Rideau C data:	anal <unofficial></unofficial>
Contaminant Code: Contaminant Name: Contaminant Limit 1: Contam Limit Freq 1: Contaminant UN No 1: Receiving Medium: Receiving Environment	15 HYDRAULIC OIL Land	
Incident Reason: Incident Summary: Activity Preceding Spill Property 2nd Watershed Property Tertiary Water Sector Type: SAC Action Class: Source Type:	d:	0 L hydraulic oil to grd

<u>Site:</u> Shell Canada Products Limited Shell Canada Ottawa ON

Ref No: Year:	6267-5M2K7H	<i>Municipality No: Nature of Damage:</i>
Incident Dt: Dt MOE Arvl on Scn:	4/28/2003	Discharger Report: Material Group: Oil
MOE Reported Dt: Dt Document Closed: Site No:	4/28/2003	Health/Env Conseq: Agency Involved:
Facility Name: MOE Response: Site County/District:		
Site Geo Ref Meth: Site District Office: Nearest Watercourse:	Ottawa	

Site Name:	LOADING RACK 1 <unofficial></unofficial>
Site Address: Site Region:	Eastern
Site Municipality:	Ottawa
Site Lot:	
Site Conc:	
Site Geo Ref Accu:	
Site Map Datum:	
Northing:	
Easting:	
Incident Cause:	
Incident Event:	Possible
Environment Impact: Nature of Impact:	Other Impact(s)
Contaminant Qty:	
System Facility Address:	
Client Name:	Shell Canada Products Limited
Client Type:	
Call Report Locatn Geodata:	
Contaminant Code:	12
Contaminant Name:	GASOLINE
Contaminant Limit 1:	
Contam Limit Freq 1:	
Contaminant UN No 1:	Land
Receiving Medium: Receiving Environment:	Land
Incident Reason:	
Incident Summary:	Shell - 1L gasoline
Activity Preceding Spill:	Grieffin - E galeenine
Property 2nd Watershed:	
Property Tertiary Watershed:	
Sector Type:	
SAC Action Class:	Spills
Source Type:	

Site:

Site Address: Site Region: Site Municipality:

Site Lot: Site Conc: Site Geo Ref Accu: Site Map Datum: Northing:

Easting:

Incident Cause:

Incident Event: Environment Impact:

Nature of Impact:

Contaminant Qty:

204

Ref No: 0872-7U9JD8 Year: Incident Dt: Dt MOE Arvl on Scn: MOE Reported Dt: 7/24/2009 **Dt Document Closed:** Site No: Facility Name: MOE Response: No Field Response Site County/District: Site Geo Ref Meth: Site District Office: Nearest Watercourse: Site Name: Colonel By Drive

Colonel By Dr Ottawa ON

Ottawa

NA NA Other Transport Accident

Confirmed Surface Water Pollution 0 other - see incident description Municipality No: Nature of Damage: Discharger Report: Material Group: Health/Env Conseq: Agency Involved:

System Facility Address:

Client Name: Client Type: Call Report Locatn Geodata: Contaminant Code:	
Contaminant Name: Contaminant Limit 1:	Operating Fluids
Contam Limit Freq 1: Contaminant UN No 1:	
Receiving Medium: Receiving Environment:	
Incident Reason: Incident Summary:	Unknown - Reason not determined MVA: op. fluids to Rideau Canal.
Activity Preceding Spill: Property 2nd Watershed:	
Property Tertiary Watershed: Sector Type: SAC Action Class: Source Type:	Motor Vehicle Watercourse Spills

<u>Site:</u> SHELL CANADA PRODUCTS LTD. TANK TRUCK (CARGO) OTTAWA CITY ON

Ref No: 81843 Municipality No: 20101 Nature of Damage: Year: Incident Dt: 2/14/1993 Discharger Report: Dt MOE Arvl on Scn: Material Group: MOE Reported Dt: 2/14/1993 Health/Env Conseq: Dt Document Closed: Agency Involved: Site No: Facility Name: MOE Response: Site County/District: Site Geo Ref Meth: Site District Office: Nearest Watercourse: Site Name: Site Address: Site Region: Site Municipality: OTTAWA CITY Site Lot: Site Conc: Site Geo Ref Accu: Site Map Datum: Northing: Easting: VALVE/FITTING LEAK OR FAILURE Incident Cause: Incident Event: NOT ANTICIPATED Environment Impact: Nature of Impact: Contaminant Qty: System Facility Address: Client Name: Client Type: Call Report Locatn Geodata: Contaminant Code: Contaminant Name: Contaminant Limit 1: Contam Limit Freq 1: Contaminant UN No 1: Receiving Medium: LAND Receiving Environment: Incident Reason: UNKNOWN SHELL CANADA - 20 L OF AVIATION FUEL TO RAMP DUE TO TRUCK LEAK Incident Summary: Activity Preceding Spill: Property 2nd Watershed: Property Tertiary Watershed: Sector Type:

Site: SHELL CANADA PRODUCTS LTD. TANK TRUCK (CARGO) OTTAWA CITY ON

Ref No: Year: Incident Dt: Dt MOE Arvl on Scn: MOE Reported Dt: Dt Document Closed: Site No: Facility Name: MOE Response: Site County/District: Site Geo Ref Meth: Site District Office: Nearest Watercourse: Site Name: Site Address:	81836 2/14/1993 2/14/1993	Municipality No: 20101 Nature of Damage: Discharger Report: Material Group: Health/Env Conseq: Agency Involved:	
Site Region: Site Municipality: Site Lot: Site Conc: Site Geo Ref Accu: Site Map Datum: Northing: Easting:	OTTAWA CITY		
Incident Cause: Incident Event: Environment Impact: Nature of Impact: Contaminant Qty: System Facility Address Client Name: Client Type: Call Report Locatn Geod Contaminant Code:			
Contaminant Name: Contaminant Limit 1: Contam Limit Freq 1: Contaminant UN No 1: Receiving Medium: Receiving Environment: Incident Reason: Incident Summary: Activity Preceding Spill: Property 2nd Watershed Property Tertiary Waters Sector Type: SAC Action Class: Source Type:	:	A-1 FUELTO GROUND DURING FUELLINGCONTAINED	9, CLEANED UP.

Database: SPL

Database: SPL

Site:

Colonel By Drive Ottawa ON

Ref No: 4024-A2TQK9 Year: 9/29/2015 Incident Dt: Dt MOE Arvl on Scn: MOE Reported Dt: 9/29/2015 Dt Document Closed: 11/23/2015 Site No: NA Facility Name: MOE Response: No

Municipality No: Nature of Damage: Discharger Report: Material Group: Health/Env Conseq: Agency Involved:

206

Site County/District: Site Geo Ref Meth: Site District Office: Nearest Watercourse: Site Name: Site Address: Site Address: Site Region: Site Region: Site Municipality: Site Lot: Site Conc: Site Conc: Site Geo Ref Accu: Site Geo Ref Accu: Site Geo Ref Accu: Site Map Datum: Northing: Easting: Incident Cause: Incident Event: Environment Impact:	Rideau Canal On Colonel By Drive, North of Bank St. Bridge (In vicinity of Rideau Canal) <unofficial> Colonel By Drive Ottawa</unofficial>
Nature of Impact: Contaminant Qty: System Facility Address: Client Name: Client Type: Call Report Locatn Geodata:	1 L
Contaminant Code: Contaminant Name: Contaminant Limit 1: Contam Limit Freq 1: Contaminant UN No 1: Receiving Medium:	12 GASOLINE
Receiving Environment: Incident Reason: Incident Summary: Activity Preceding Spill: Property 2nd Watershed: Property Tertiary Watershed:	Unknown / N/A MVA: gasoline to ground/water, Rideau Canal
Sector Type: SAC Action Class: Source Type:	Miscellaneous Industrial Highway Spills (usually highway accidents)

<u>Site:</u> Veolia ES Canada Industrial Services Inc. East shoulder of Prince of Wales Drive Ottawa ON

Ref No: Year: Incident Dt: Dt MOE Arvl on Scn: MOE Reported Dt: Dt Document Closed: Site No:	7471-9DGR68 2013/11/15 2013/11/15	Municipality No: Nature of Damage: Discharger Report: Material Group: Health/Env Conseq: Agency Involved:	
Facility Name: MOE Response: Site County/District: Site Geo Ref Meth: Site District Office: Nearest Watercourse:	No Field Response		
Site Name: Site Address: Site Region:		East shoulder of Prince of Wales Drive <unofficial> East shoulder of Prince of Wales Drive</unofficial>	
Site Municipality: Site Lot: Site Conc: Site Geo Ref Accu: Site Map Datum: Northing: Easting:	Ottawa		
Incident Cause: Incident Event:	Leak/Break		

Environment Impact: Nature of Impact: Contaminant Qty: System Facility Address: Client Name: Client Type: Call Report Locatn Geodata: Contaminant Code: Contaminant Name: Contaminant Limit 1: Contam Limit Freq 1: Contaminant UN No 1: **Receiving Medium:** Receiving Environment: Incident Reason: Incident Summary: Activity Preceding Spill: Property 2nd Watershed: Property Tertiary Watershed: Sector Type: SAC Action Class: Source Type:

Not Anticipated Other Impact(s) 20 L

Veolia ES Canada Industrial Services Inc.

15 HYDRAULIC OIL

Equipment Failure Veolia ES: 20 L of hydraulic oil to shoulder

Motor Vehicle Land Spills Appendix: Database Descriptions

Environmental Risk Information Services (ERIS) can search the following databases. The extent of historical information varies with each database and current information is determined by what is publicly available to ERIS at the time of update. Note: Databases denoted with "*" indicates that the database will no longer be updated. See the individual database description for more information.

Abandoned Aggregate Inventory:

The MAAP Program maintains a database of abandoned pits and quarries. Please note that the database is only referenced by lot and concession and city/town location. The database provides information regarding the location, type, size, land use, status and general comments.* Government Publication Date: Sept 2002*

Aggregate Inventory: The Ontario Ministry of Northern Development, Mines, Natural Resources and Forestry (ONDMNRF) maintains this database of pits and quarries. The

database provides information regarding the registered owner/operator, location name, operation type, approval type, and maximum annual tonnage. Government Publication Date: Up to Oct 2022 Abandoned Mine Information System: Provincial AMIS

The Abandoned Mines Information System contains data on known abandoned and inactive mines located on both Crown and privately held lands. The information was provided by the Ministry of Northern Development and Mines (MNDM), with the following disclaimer: "the database provided has been compiled from various sources, and the Ministry of Northern Development and Mines makes no representation and takes no responsibility that such information is accurate, current or complete". Reported information includes official mine name, status, background information, mine start/end date, primary commodity, mine features, hazards and remediation.

Government Publication Date: 1800-Mar 2022

Anderson's Waste Disposal Sites:

The information provided in this database was collected by examining various historical documents which aimed to characterize the likely position of former waste disposal sites from 1860 to present. The research initiative behind the creation of this database was to identify those sites that are missing from the Ontario MOE Waste Disposal Site Inventory, as well as to provide revisions and corrections to the positions and descriptions of sites currently listed in the MOE inventory. In addition to historic waste disposal facilities, the database also identifies certain auto wreckers and scrap yards that have been extrapolated from documentary sources. Please note that the data is not warranted to be complete, exhaustive or authoritative. The information was collected for research purposes only.

Government Publication Date: 1860s-Present

Aboveground Storage Tanks:

Historical listing of aboveground storage tanks made available by the Department of Natural Resources and Forestry. Includes tanks used to hold water or petroleum. This dataset has been retired as of September 25, 2014 and will no longer be updated. Government Publication Date: May 31, 2014

Automobile Wrecking & Supplies:

This database provides an inventory of known locations that are involved in the scrap metal, automobile wrecking/recycling, and automobile parts & supplies industry. Information is provided on the company name, location and business type. Government Publication Date: 1999-Feb 28, 2022

Borehole: BORE A borehole is the generalized term for any narrow shaft drilled in the ground, either vertically or horizontally. The information here includes geotechnical investigations or environmental site assessments, mineral exploration, or as a pilot hole for installing piers or underground utilities. Information is from many sources such as the Ministry of Transportation (MTO) boreholes from engineering reports and projects from the 1950 to 1990's in Southern Ontario. Boreholes from the Ontario Geological Survey (OGS) including The Urban Geology Analysis Information System (UGAIS) and the York Peel Durham Toronto (YPDT) database of the Conservation Authority Moraine Coalition. This database will include fields such as location, stratigraphy, depth, elevation, year drilled, etc. For all water well data or oil and gas well data for Ontario please refer to WWIS and OOGW. Government Publication Date: 1875-Jul 2018

Provincial

Provincial

Private

ANDR

AST

AUWR

AAGR

AGR

Provincial

Private

Provincial

erisinfo.com | Environmental Risk Information Services

Certificates of Approval:

Dry Cleaning Facilities: List of dry cleaning facilities made available by Environment and Climate Change Canada. Environment and Climate Change Canada's Tetrachloroethylene (Use in Dry Cleaning and Reporting Requirements) Regulations (SOR/2003-79) are intended to reduce releases of

Government Publication Date: 1985-Oct 30, 2011*

Please refer to those individual databases for any information after Oct.31, 2011.

tetrachloroethylene to the environment from dry cleaning facilities.

Commercial Fuel Oil Tanks:

Government Publication Date: Jan 2004-Dec 2021

Locations of commercial underground fuel oil tanks. This is not a comprehensive or complete inventory of commercial fuel tanks in the province; this listing is a copy of records of registered commercial underground fuel oil tanks obtained under Access to Public Information. Note that the following types of tanks do not require registration: waste oil tanks in apartments, office buildings, residences, etc.; aboveground gas or diesel tanks. Records are not verified for accuracy or completeness.

This database includes information from both a one time study conducted in 1992 and private source and is a listing of facilities that manufacture or

This database contains the following types of approvals: Air & Noise, Industrial Sewage, Municipal & Private Sewage, Waste Management Systems and Renewable Energy Approvals. The MOE in Ontario states that any facility that releases emissions to the atmosphere, discharges contaminants to ground or surface water, provides potable water supplies, or stores, transports or disposes of waste, must have a Certificate of Approval before it can operate lawfully. Fields include approval number, business name, address, approval date, approval type and status. This database will no longer be updated, as CofA's have been replaced by either Environmental Activity and Sector Registry (EASR) or Environmental Compliance Approval (ECA).

Government Publication Date: Feb 28, 2022

Chemical Manufacturers and Distributors:

distribute chemicals. The production of these chemical substances may involve one or more chemical reactions and/or chemical separation processes (i.e. fractionation, solvent extraction, crystallization, etc.). Government Publication Date: 1999-Jan 31, 2020

This database includes a listing of locations of facilities within the Province or Territory that either manufacture and/or distributes chemicals.

Chemical Register:

Government Publication Date: 1999-Feb 28, 2023

Compressed Natural Gas Stations: Canada has a network of public access compressed natural gas (CNG) refuelling stations. These stations dispense natural gas in compressed form at 3,000 pounds per square inch (psi), the pressure which is allowed within the current Canadian codes and standards. The majority of natural gas refuelling is located at existing retail gasoline that have a separate refuelling island for natural gas. This list of stations is made available by the Canadian Natural Gas Vehicle Alliance. Government Publication Date: Dec 2012 - Aug 2023

Inventory of Coal Gasification Plants and Coal Tar Sites: COAL This inventory includes both the "Inventory of Coal Gasification Plant Waste Sites in Ontario-April 1987" and the Inventory of Industrial Sites Producing or Using Coal Tar and Related Tars in Ontario-November 1988) collected by the MOE. It identifies industrial sites that produced and continue to produce or use coal tar and other related tars. Detailed information is available and includes: facility type, size, land use, information on adjoining properties, soil condition, site operators/occupants, site description, potential environmental impacts and historic maps available. This was a one-time inventory.* Government Publication Date: Apr 1987 and Nov 1988*

This database summarizes the fines and convictions handed down by the Ontario courts beginning in 1989. Companies and individuals named here have been found guilty of environmental offenses in Ontario courts of law. Government Publication Date: 1989-Sep 2023

This is a subset taken from Ontario's Environmental Registry (EBR) database. It will include CPU's on the registry such as (EPA s. 168.6) - Certificate of Property Use.

Government Publication Date: 1994 - Sep 30, 2023

Compliance and Convictions:

Certificates of Property Use:

210

Provincial

CA

CDRY

CHEM

CNG

CONV

Federal

Provincial CFOT

CHM

Private

Provincial

Private

Private

Provincial

Provincial

CPU

erisinfo.com | Environmental Risk Information Services

Drill Hole Database:

Government Publication Date: 1886 - Oct 2022

Delisted Fuel Tanks:

Environmental Registry:

Environmental Activity and Sector Registry: EASR On October 31, 2011, a smarter, faster environmental approvals system came into effect in Ontario. The EASR allows businesses to register certain activities with the ministry, rather than apply for an approval. The registry is available for common systems and processes, to which preset rules of operation can be applied. The EASR is currently available for: heating systems, standby power systems and automotive refinishing. Businesses whose activities aren't subject to the EASR may apply for an ECA (Environmental Compliance Approval), Please see our ECA database.

The Ontario Drill Hole Database contains information on more than 113,000 percussion, overburden, sonic and diamond drill holes from assessment files on record with the department of Mines and Minerals. Please note that limited data is available for southern Ontario, as it was the last area to be completed. The database was created when surveys submitted to the Ministry were converted in the Assessment File Research Image Database (AFRI) project. However, the degree of accuracy (coordinates) as to the exact location of drill holes is dependent upon the source document submitted to the MNDM. Levels of accuracy used to locate holes are: centering on the mining claim; a sketch of the mining claim; a 1:50,000 map; a detailed

Government Publication Date: Oct 2011- Sep 30, 2023

company map; or from submitted a "Report of Work".

regulatory agency under Access to Public Information.

Government Publication Date: Feb 28, 2022

The Environmental Registry lists proposals, decisions and exceptions regarding policies, Acts, instruments, or regulations that could significantly affect the environment. Through the Registry, thirteen provincial ministries notify the public of upcoming proposals and invite their comments. For example, if a local business is requesting a permit, license, or certificate of approval to release substances into the air or water; these are notified on the registry. Data includes: Approval for discharge into the natural environment other than water (i.e. Air) - EPA s. 9, Approval for sewage works - OWRA s. 53(1), and EPA s. 27 - Approval for a waste disposal site. For information regarding Permit to Take Water (PTTW), Certificate of Property Use (CPU) and (ORD) Orders please refer to those individual databases. Government Publication Date: 1994 - Sep 30, 2023

On October 31, 2011, a smarter, faster environmental approvals system came into effect in Ontario. In the past, a business had to apply for multiple approvals (known as certificates of approval) for individual processes and pieces of equipment. Today, a business either registers itself, or applies for a single approval, depending on the types of activities it conducts. Businesses whose activities aren't subject to the EASR may apply for an ECA. A single ECA addresses all of a business's emissions, discharges and wastes. Separate approvals for air, noise and waste are no longer required. This database will also include Renewable Energy Approvals. For certificates of approval prior to Nov 1st, 2011, please refer to the CA database. For all Waste Disposal Sites please refer to the WDS database.

Government Publication Date: Oct 2011- Sep 30, 2023

Environmental Effects Monitoring:

ERIS Historical Searches:

211

Environmental Compliance Approval:

fisheries resources. Since 1992, pulp and paper mills have been required to conduct EEM studies under the Pulp and Paper Effluent Regulations. This database provides information on the mill name, geographical location and sub-lethal toxicity data. Government Publication Date: 1992-2007*

ERIS has compiled a database of all environmental risk reports completed since March 1999. Available fields for this database include: site location, date of report, type of report, and search radius. As per all other databases, the ERIS database can be referenced on both the map and "Statistical Profile" page.

Government Publication Date: 1999-Jun 30, 2023

Environmental Issues Inventory System:

The Environmental Issues Inventory System was developed through the implementation of the Environmental Issues and Remediation Plan. This plan was established to determine the location and severity of contaminated sites on inhabited First Nation reserves, and where necessary, to remediate those that posed a risk to health and safety; and to prevent future environmental problems. The EIIS provides information on the reserve under investigation, inventory number, name of site, environmental issue, site action (Remediation, Site Assessment), and date investigation completed. Government Publication Date: 1992-2001*

Provincial

Provincial List of fuel storage tank sites that were once found in - and have since been removed from - the list of fuel storage tanks made available by the

Provincial

Provincial

Provincial

Federal The Environmental Effects Monitoring program assesses the effects of effluent from industrial or other sources on fish, fish habitat and human usage of

Private

Federal

DRI

DTNK

FBR

FCA

EEM

EHS

FIIS

erisinfo.com | Environmental Risk Information Services

Emergency Management Historical Event:

List of locations of historical occurrences of emergency events, including those assigned to the Ministry of Natural Resources by Order-In-Council (OIC) under the Emergency Management and Civil Protection Act, as well as events where MNR provided requested emergency response assistance. Many of these events will have involved community evacuations, significant structural loss, and/or involvement of MNR emergency response staff. These events fall into one of ten (10) type categories: Dam Failure; Drought / Low Water; Erosion; Flood; Forest Fire; Soil and Bedrock Instability; Petroleum Resource Center Event, EMO Requested Assistance, Continuity of Operations Event, Other Requested Assistance. EMHE record details are reproduced by ERIS under License with the Ontario Ministry of Natural Resources © Queen's Printer for Ontario, 2017.

This database contains data from Ontario's annual environmental penalty report published by the Ministry of the Environment and Climate Change.

Government Publication Date: Apr 30, 2022

Environmental Penalty Annual Report:

List of Expired Fuels Safety Facilities:

These reports provide information on environmental penalties for land or water violations issued to companies in one of the nine industrial sectors covered by the Municipal Industrial Strategy for Abatement (MISA) regulations. Government Publication Date: Jan 1, 2011 - Dec 31, 2022

List of facilities and tanks for which there was once a fuel registration. This is not a comprehensive or complete inventory of expired tanks/tank facilities in the province; this listing is a copy of previously registered tanks and facilities obtained under Access to Public Information. Includes private fuel outlets, bulk plants, fuel oil tanks, gasoline stations, marinas, propane filling stations, liquid fuel tanks, piping systems, etc; includes tanks which have been removed from the ground.

Notes: registration was not required for private fuel underground/aboveground storage tanks prior to January 1990, nor for furnace oil tanks prior to May 1, 2002; registration is not required for waste oil tanks in apartments, office buildings, residences, etc., or aboveground gas or diesel tanks. Records are not verified for accuracy or completeness.

Government Publication Date: Feb 28, 2022

Contaminated Sites on Federal Land:

Federal Convictions:

FCON Environment Canada maintains a database referred to as the "Environmental Registry" that details prosecutions under the Canadian Environmental Protection Act (CEPA) and the Fisheries Act (FA). Information is provided on the company name, location, charge date, offence and penalty. Government Publication Date: 1988-Jun 2007*

The Federal Contaminated Sites Inventory includes information on known federal contaminated sites under the custodianship of departments, agencies and consolidated Crown corporations as well as those that are being or have been investigated to determine whether they have contamination arising from past use that could pose a risk to human health or the environment. The inventory also includes non-federal contaminated sites for which the Government of Canada has accepted some or all financial responsibility. It does not include sites where contamination has been caused by, and which are under the control of, enterprise Crown corporations, private individuals, firms or other levels of government. Includes fire training sites and sites at which Per- and Polyfluoroalkyl Substances (PFAS) are a concern.

Government Publication Date: Jun 2000-Jun 2023

Fisheries & Oceans Fuel Tanks:

Fisheries & Oceans Canada maintains an inventory of aboveground & underground fuel storage tanks located on Fisheries & Oceans property or controlled by DFO. Our inventory provides information on the site name, location, tank owner, tank operator, facility type, storage tank location, tank contents & capacity, and date of tank installation. Government Publication Date: 1964-Sep 2019

Federal Identification Registry for Storage Tank Systems (FIRSTS):

A list of federally regulated Storage tanks from the Federal Identification Registry for Storage Tank Systems (FIRSTS). FIRSTS is Environment and Climate Change Canada's database of storage tank systems subject to the Storage Tank for Petroleum Products and Allied Petroleum Products Regulations. The main objective of the Regulations is to prevent soil and groundwater contamination from storage tank systems located on federal and aboriginal lands. Storage tank systems that do not have a valid identification number displayed in a readily visible location on or near the storage tank system may be refused product delivery.

Fuel Storage Tank: Provincial List of registered private and retail fuel storage tanks. This is not a comprehensive or complete inventory of private and retail fuel storage tanks in the

province; this listing is a copy of registered private and retail fuel storage tanks, obtained under Access to Public Information. Notes: registration was not required for private fuel underground/aboveground storage tanks prior to January 1990, nor for furnace oil tanks prior to May 1, 2002; registration is not required for waste oil tanks in apartments, office buildings, residences, etc., or aboveground gas or diesel tanks. Records are not verified for accuracy or completeness.

Government Publication Date: Feb 28, 2022

212

Government Publication Date: Oct 31, 2021

Federal

Federal

FST

EPAR

FMHF

Provincial

Provincial

Provincial

Federal

Federal

EXP

FCS

FOFT

FRST

Order No: 23102700434

Fuel Storage Tank - Historic:

The Fuels Safety Branch of the Ontario Ministry of Consumer and Commercial Relations maintained a database of all registered private fuel storage tanks. Public records of private fuel storage tanks are only available since the registration became effective in September 1989. This information is now collected by the Technical Standards and Safety Authority.

Government Publication Date: Pre-Jan 2010*

Ontario Regulation 347 Waste Generators Summary:

Regulation 347 of the Ontario EPA defines a waste generation site as any site, equipment and/or operation involved in the production, collection, handling and/or storage of regulated wastes. A generator of regulated waste is required to register the waste generation site and each waste produced, collected, handled, or stored at the site. This database contains the registration number, company name and address of registered generators including the types of hazardous wastes generated. It includes data on waste generating facilities such as: drycleaners, waste treatment and disposal facilities, machine shops, electric power distribution etc. This information is a summary of all years from 1986 including the most currently available data. Some records may contain, within the company name, the phrase "See & Use..." followed by a series of letters and numbers. This occurs when one company is amalgamated with or taken over by another registered company. The number listed as "See & Use", refers to the new ownership and the other identification number refers to the original ownership. This phrase serves as a link between the 2 companies until operations have been fully transferred.

Government Publication Date: 1986-Oct 31, 2022

Government Publication Date: 2013-Dec 2020

Greenhouse Gas Emissions from Large Facilities:

TSSA Historic Incidents:

dioxide equivalents (kt CO2 eq).

HINC List of historic incidences of spills and leaks of diesel, fuel oil, gasoline, natural gas, propane, and hydrogen recorded by the TSSA in their previous incident tracking system. The TSSA's Fuels Safety Program administers the Technical Standards & Safety Act 2000, providing fuel-related safety services associated with the safe transportation, storage, handling and use of fuels such as gasoline, diesel, propane, natural gas and hydrogen. Under this Act, the TSSA regulates fuel suppliers, storage facilities, transport trucks, pipelines, contractors and equipment or appliances that use fuels. Records are not verified for accuracy or completeness. This is not a comprehensive or complete inventory of historical fuel spills and leaks in the province. This listing is a copy of the data captured at one moment in time and is hence limited by the record date provided here. Government Publication Date: 2006-June 2009*

Indian & Northern Affairs Fuel Tanks:

The Department of Indian & Northern Affairs Canada (INAC) maintains an inventory of aboveground & underground fuel storage tanks located on both federal and crown land. Our inventory provides information on the reserve name, location, facility type, site/facility name, tank type, material & ID number, tank contents & capacity, and date of tank installation. Government Publication Date: 1950-Aug 2003*

Listing of spills and leaks of diesel, fuel oil, gasoline, natural gas, propane, and hydrogen reported to the Spills Action Centre (SAC). This is not a comprehensive or complete inventory of fuel-related leaks, spills, and incidents in the province; this listing in a copy of incidents reported to the SAC, obtained under Access to Public Information. Includes incidents from fuel-related hazards such as spills, fires, and explosions. Records are not verified for accuracy or completeness.

Government Publication Date: Feb 28, 2022

Fuel Oil Spills and Leaks:

Landfill Inventory Management Ontario:

The Landfill Inventory Management Ontario (LIMO) database is updated every year, as the Ministry of the Environment, Conservation and Parks compiles new and updated information. Includes small and large landfills currently operating as well as those which are closed and historic. Operators of larger landfills provide landfill information for the previous operating year to the ministry for LIMO including: estimated amount of total waste received, landfill capacity, estimated total remaining landfill capacity, fill rates, engineering designs, reporting and monitoring details, size of location, service area, approved waste types, leachate of site treatment, contaminant attenuation zone and more. The small landfills include information such as site owner, site location and certificate of approval # and status. Government Publication Date: Mar 21, 2022

Canadian Mine Locations: MINE This information is collected from the Canadian & American Mines Handbook. The Mines database is a national database that provides over 290 listings on mines (listed as public companies) dealing primarily with precious metals and hard rocks. Listed are mines that are currently in operation, closed, suspended, or are still being developed (advanced projects). Their locations are provided as geographic coordinates (x, y and/or longitude, latitude). As of 2002, data pertaining to Canadian smelters and refineries has been appended to this database.

Government Publication Date: 1998-2009*

213

Federal

Provincial

Provincial

Private



GEN

Provincial

Provincial

Federal

Provincial

GHG List of greenhouse gas emissions from large facilities made available by Environment Canada. Greenhouse gas emissions in kilotonnes of carbon

IAFT

INC

LIMO

Mineral Occurrences:

regard to metallic and industrial minerals, as well as some information on building stones and aggregate deposits. Please note that the "Horizontal Positional Accuracy" is approximately +/- 200 m. Many reference elements for each record were derived from field sketches using pace or chain/tape measurements against claim posts or topographic features in the area. The primary limiting factor for the level of positional accuracy is the scale of the source material. The testing of horizontal accuracy of the source materials was accomplished by comparing the plan metric (X and Y) coordinates of that point with the coordinates of the same point as defined from a source of higher accuracy.

Government Publication Date: 1846-Feb 2023

National Analysis of Trends in Emergencies System (NATES):

significant spill incidents. The data was to be used to assist in directing the work of the emergencies program. NATES ran from 1974 to 1994. Extensive information is available within this database including company names, place where the spill occurred, date of spill, cause, reason and source of spill, damage incurred, and amount, concentration, and volume of materials released. Government Publication Date: 1974-1994*

Non-Compliance Reports: NCPL The Ministry of the Environment provides information about non-compliant discharges of contaminants to air and water that exceed legal allowable limits, from regulated industrial and municipal facilities. A reported non-compliance failure may be in regard to a Control Order, Certificate of Approval, Sectoral Regulation or specific regulation/act.

Government Publication Date: Dec 31, 2021

National Defense & Canadian Forces Fuel Tanks:

DND lands. Our inventory provides information on the base name, location, tank type & capacity, tank contents, tank class, date of tank installation, date tank last used, and status of tank as of May 2001. This database will no longer be updated due to the new National Security protocols which have prohibited any release of this database. Government Publication Date: Up to May 2001*

The Department of National Defense and the Canadian Forces maintains an inventory of all aboveground & underground fuel storage tanks located on

National Defense & Canadian Forces Spills:

under the "Transportation of Dangerous Goods Act - 1992". Our inventory provides information on the facility name, location, spill ID #, spill date, type of spill, as well as the quantity of substance spilled & recovered. Government Publication Date: Mar 1999-Oct 2022

The Department of National Defence and the Canadian Forces maintains an inventory of waste disposal sites located on DND lands. Where available, our inventory provides information on the base name, location, type of waste received, area of site, depth of site, year site opened/closed and status. Government Publication Date: 2001-Apr 2007*

(NEB). Includes incidents reported under the Onshore Pipeline Regulations and the Processing Plant Regulations related to pipelines under federal

National Energy Board Pipeline Incidents:

Government Publication Date: 2008-Jun 30, 2021

jurisdiction, does not include incident data related to pipelines under provincial or territorial jurisdiction.

National Defence & Canadian Forces Waste Disposal Sites:

National Energy Board Wells:

The NEBW database contains information on onshore & offshore oil and gas wells that are outside provincial jurisdiction(s) and are thereby regulated by the National Energy Board. Data is provided regarding the operator, well name, well ID No./UWI, status, classification, well depth, spud and release date.

Government Publication Date: 1920-Feb 2003*

In the early 70's, the Ministry of Northern Development and Mines created an inventory of approximately 19,000 mineral occurrences in Ontario, in

Provincial

Federal

Federal

The Department of National Defense and the Canadian Forces maintains an inventory of spills to land and water. All spill sites have been classified

Federal

Federal Locations of pipeline incidents from 2008 to present, made available by the Canada Energy Regulator (CER) - previously the National Energy Board

Federal

Provincial

NATE

MNR

Federal In 1974 Environment Canada established the National Analysis of Trends in Emergencies System (NATES) database, for the voluntary reporting of

NDFT

NDSP

NDWD

NFBI

NEBP

erisinfo.com | Environmental Risk Information Services

National Environmental Emergencies System (NEES):

In 2000, the Emergencies program implemented NEES, a reporting system for spills of hazardous substances. For the most part, this system only captured data from the Atlantic Provinces, some from Quebec and Ontario and a portion from British Columbia. Data for Alberta, Saskatchewan, Manitoba and the Territories was not captured. However, NEES is also a repository for previous Environment Canada spill datasets. NEES is composed of the historic datasets ' or Trends ' which dates from approximately 1974 to present. NEES Trends is a compilation of historic databases, which were merged and includes data from NATES (National Analysis of Trends in Emergencies System), ARTS (Atlantic Regional Trends System), and NEES. In 2001, the Emergencies Program determined that variations in reporting regimes and requirements between federal and provincial agencies made national spill reporting and trend analysis difficult to achieve. As a consequence, the department has focused efforts on capturing data on spills of substances which fall under its legislative authority only (CEPA and FA). As such, the NEES database will be decommissioned in December 2004.

Government Publication Date: 1974-2003*

National PCB Inventory:

Environment Canada's National PCB inventory includes information on in-use PCB containing equipment in Canada including federal, provincial and private facilities. Federal out-of-service PCB containing equipment and PCB waste owned by the federal government or by federally regulated industries such as airlines, railway companies, broadcasting companies, telephone and telecommunications companies, pipeline companies, etc. are also listed. Although it is not Environment Canada's mandate to collect data on non-federal PCB waste, the National PCB inventory includes some information on provincial and private PCB waste and storage sites. Some addresses provided may be Head Office addresses and are not necessarily the location of where the waste is being used or stored.

Government Publication Date: 1988-2008*

National Pollutant Release Inventory 1993-2020:

Environmental Protection Act (CEPA), owners or operators of facilities that meet published reporting requirements are required to report to the NPRI. Government Publication Date: Sep 2020

National Pollutant Release Inventory - Historic: NPRI Environment Canada has defined the National Pollutant Release Inventory ("NPRI") as a federal government initiative designed to collect comprehensive national data regarding releases to air, water, or land, and waste transfers for recycling for more than 300 listed substances. This data holds historic records; current records are found in NPR2.

recycling. The inventory, managed by Environment and Climate Change Canada, tracks over 300 substances. Under the authority of the Canadian

Government Publication Date: 1993-May 2017

Government Publication Date: 1988-Aug 31, 2023

Oil and Gas Wells:

The Nickle's Energy Group (publisher of the Daily Oil Bulletin) collects information on drilling activity including operator and well statistics. The well information database includes name, location, class, status and depth. The main Nickle's database is updated on a daily basis, however, this database is updated on a monthly basis. More information is available at www.nickles.com.

Ontario Oil and Gas Wells: OOGW In 1998, the MNR handed over to the Ontario Oil, Gas and Salt Resources Corporation, the responsibility of maintaining a database of oil and gas wells drilled in Ontario. The OGSR Library has over 20,000+ wells in their database. Information available for all wells in the ERIS database include well owner/operator, location, permit issue date, and well cap date, license No., status, depth and the primary target (rock unit) of the well being drilled. All geology/stratigraphy table information, plus all water table information is also provide for each well record.

Government Publication Date: 1800-Aug 2023

Inventory of PCB Storage Sites:

The Ontario Ministry of Environment, Waste Management Branch, maintains an inventory of PCB storage sites within the province. Ontario Regulation 11/82 (Waste Management - PCB) and Regulation 347 (Generator Waste Management) under the Ontario EPA requires the registration of inactive PCB storage equipment and/or disposal sites of PCB waste with the Ontario Ministry of Environment. This database contains information on: 1) waste quantities; 2) major and minor sites storing liquid or solid waste; and 3) a waste storage inventory. Government Publication Date: 1987-Oct 2004; 2012-Dec 2013

Orders: ORD This is a subset taken from Ontario's Environmental Registry (EBR) database. It will include Orders on the registry such as (EPA s. 17) - Order for remedial work, (EPA s. 18) - Order for preventative measures, (EPA s. 43) - Order for removal of waste and restoration of site, (EPA s. 44) - Order for conformity with Act for waste disposal sites, (EPA s. 136) - Order for performance of environmental measures.

Government Publication Date: 1994 - Sep 30, 2023

215

NFFS

NPCB

NPR2

OGWE

OPCB

Federal

Federal

Federal The National Pollutant Release Inventory (NPRI) is Canada's public inventory of pollutant releases (to air, water and land), disposals, and transfers for

Federal

Private

Provincial

Provincial

Provincial

Order No: 23102700434

Private

Federal Canadian Heritage maintains an inventory of known fuel storage tanks operated by Parks Canada, in both National Parks and at National Historic Sites.

PAP

PCFT

PES

PFCH

PFHA

PINC

PRT

PTTW

RFC

Provincial The Ontario Ministry of the Environment and Climate Change maintains a database of licensed operators and vendors of registered pesticides.

Federal

Federal

Provincial

Provincial

been observed. This list of potential PFAS handlers includes those NPRI facilities that reported business activity (NAICS code) included in the US

The Fuels Safety Branch of the Ontario Ministry of Consumer and Commercial Relations maintained a database of all registered private fuel storage

Provincial

Provincial This is a subset taken from Ontario's Environmental Registry (EBR) database. It will include PTTW's on the registry such as OWRA s. 34 - Permit to

historical copy of records previously obtained under Access to Public Information. Records are not verified for accuracy or completeness.

Permit to Take Water:

take water.

Ontario Regulation 347 Waste Receivers Summary:

Government Publication Date: 1994 - Sep 30, 2023

Part V of the Ontario Environmental Protection Act ("EPA") regulates the disposal of regulated waste through an operating waste management system or a waste disposal site operated or used pursuant to the terms and conditions of a Certificate of Approval or a Provisional Certificate of Approval. Regulation 347 of the Ontario EPA defines a waste receiving site as any site or facility to which waste is transferred by a waste carrier. A receiver of regulated waste is required to register the waste receiving facility. This database represents registered receivers of regulated wastes, identified by registration number, company name and address, and includes receivers of waste such as: landfills, incinerators, transfer stations, PCB storage sites, sludge farms and water pollution control plants. This information is a summary of all years from 1986 including the most currently available data. Government Publication Date: 1986-1990, 1992-2021

This information is part of the Pulp and Paper Canada Directory. The Directory provides a comprehensive listing of the locations of pulp and paper mills

The database details information on site name, location, tank install/removal date, capacity, fuel type, facility type, tank design and owner/operator.

and polyfluoroalkyl substances (PFAS) are a group of over 4,700 human-made substances for which adverse environmental and health effects have been observed. This listing of PFAS substance reporters includes those NPRI facilities that reported substances that are found in either: a) the Comprehensive Global Database of PFASs compiled by the Organisation for Economic Co-operation and Development (OECD), b) the US

Environmental Protection Agency (US EPA) Master List of PFAS Substances, c) the US EPA list of PFAS chemicals without explicit structures, or d) the US EPA list of PFAS structures (encompassing the largest set of structures having sufficient levels of fluorination to potentially impart PFAS-type

List of pipeline incidents (strikes, leaks, spills). This is not a comprehensive or complete inventory of pipeline incidents in the province; this listing in an

erisinfo.com | Environmental Risk Information Services

216

The National Pollutant Release Inventory (NPRI) is Canada's public inventory of releases, disposals, and transfers, tracking over 320 pollutants. Per -

Canadian Pulp and Paper:

Pesticide Register:

properties).

and the products that they produce.

Parks Canada Fuel Storage Tanks:

Government Publication Date: 1920-Jan 2005*

Government Publication Date: Oct 2011- Sep 30, 2023

Government Publication Date: 1999, 2002, 2004, 2005, 2009-2014

NPRI Reporters - PFAS Substances:

The National Pollutant Release Inventory (NPRI) is Canada's public inventory of releases, disposals, and transfers, tracking over 320 pollutants. Per and polyfluoroalkyl substances (PFAS) are a group of over 4.700 human-made substances for which adverse environmental and health effects have

Government Publication Date: Sep 2020

Potential PFAS Handers from NPRI:

Environmental Protection Agency (US EPA) list of Potential PFAS-Handling Industry Sectors, further described as operating in industry sectors where literature reviews indicate that PFAS may be handled and/or released. Inclusion of a facility in this listing does not indicate that PFAS are being manufactured, processed, used, or released by the facility - these are facilities that potentially handle PFAS based on their industrial profile.

Government Publication Date: Sep 2020

Pipeline Incidents:

Government Publication Date: Feb 28, 2021 Private and Retail Fuel Storage Tanks:

tanks and licensed retail fuel outlets. This database includes an inventory of locations that have gasoline, oil, waste oil, natural gas and/or propane storage tanks on their property. The MCCR no longer collects this information. This information is now collected by the Technical Standards and Safety Authority (TSSA).

Government Publication Date: 1989-1996*

erisinfo.com | Environmental Risk Information Services

Record of Site Condition:

The Record of Site Condition (RSC) is part of the Ministry of the Environment's Brownfields Environmental Site Registry. Protection from environmental cleanup orders for property owners is contingent upon documentation known as a record of site condition (RSC) being filed in the Environmental Site Registry. In order to file an RSC, the property must have been properly assessed and shown to meet the soil, sediment and groundwater standards appropriate for the use (such as residential) proposed to take place on the property. The Record of Site Condition Regulation (O. Reg. 153/04) details requirements related to site assessment and clean up.

RSCs filed after July 1, 2011 will also be included as part of the new (O.Reg. 511/09). Government Publication Date: 1997-Sept 2001, Oct 2004-Aug 2023

Retail Fuel Storage Tanks:

Scott's Manufacturing Directory:

Ontario Spills:

This database includes an inventory of retail fuel outlet locations (including marinas) that have on their property gasoline, oil, waste oil, natural gas and / or propane storage tanks. Government Publication Date: 1999-Feb 28, 2023

SCT Scott's Directories is a data bank containing information on over 200,000 manufacturers across Canada. Even though Scott's listings are voluntary, it is the most comprehensive database of Canadian manufacturers available. Information concerning a company's address, plant size, and main products are included in this database.

Government Publication Date: 1992-Mar 2011*

List of spills and incidents made available by the Ministry of the Environment, Conservation and Parks. This database identifies information such as location (approximate), type and quantity of contaminant, date of spill, environmental impact, cause, nature of impact, etc. Information from 1988-2002 was part of the ORIS (Occurrence Reporting Information System). The SAC (Spills Action Centre) handles all spills reported in Ontario. Regulations for spills in Ontario are part of the MOE's Environmental Protection Act, Part X. The Ministry of the Environment, Conservation and Parks cites the coronavirus pandemic as an explanation for delays in releasing data pursuant to requests. This database includes spill incidents that occurred in March. May, June-October 2022, and January 2023 in addition to those listed in the Government Publication Date.

Government Publication Date: 1988-Dec 2021; see description

Wastewater Discharger Registration Database:

Facilities that report either municipal treated wastewater effluent or industrial wastewater discharges under the Effluent Monitoring and Effluent Limits (EMEL) and Municipal/Industrial Strategy for Abatement Regulations. The Municipal/Industrial Strategy for Abatement (MISA) division of the Ontario Ministry of Environment keeps record of direct dischargers of toxic pollutants within nine sectors including: Electric Power Generation, Mining, Petroleum Refining, Organic Chemicals, Inorganic Chemicals, Pulp & Paper, Metal Casting, Iron & Steel, and Quarries. Government Publication Date: 1990-Dec 31, 2020

Anderson's Storage Tanks: TANK The information provided in this database was collected by examining various historical documents, which identified the location of former storage tanks, containing substances such as fuel, water, gas, oil, and other various types of miscellaneous products. Information is available in regard to business operating at tank site, tank location, permit year, permit & installation type, no. of tanks installed & configuration and tank capacity. Data contained within this database pertains only to the city of Toronto and is not warranted to be complete, exhaustive or authoritative. The information was collected for research purposes only.

List of fuel storage tanks currently or previously owned or operated by Transport Canada. This inventory also includes tanks on The Pickering Lands, which refers to 7,530 hectares (18,600 acres) of land in Pickering, Markham, and Uxbridge owned by the Government of Canada since 1972; properties on this land has been leased by the government since 1975, and falls under the Site Management Policy of Transport Canada, but is administered by

Government Publication Date: 1915-1953*

Transport Canada Fuel Storage Tanks:

Public Works and Government Services Canada. This inventory provides information on the site name, location, tank age, capacity and fuel type. Government Publication Date: 1970 - Apr 2023

Variances for Abandonment of Underground Storage Tanks:

Listing of variances granted for storage tank abandonment. This is not a comprehensive or complete inventory of tank abandonment variances in the province; this listing is a copy of tank abandonment variance records previously obtained under Access to Public Information. In Ontario, registered underground storage tanks must be removed within two years of disuse; if removal of a tank is not feasible, an application may be sought for a variance from this code requirement.

Records are not verified for accuracy or completeness.

Government Publication Date: Feb 28, 2022

217

RSC

RST

SPL

SRDS

Private

Private

Provincial

Private

Provincial

Federal

Provincial

VAR

TCFT

Provincial

Waste Disposal Sites - MOE CA Inventory:

The Ontario Ministry of Environment, Waste Management Branch, maintains an inventory of known open (active or inactive) and closed disposal sites in the Province of Ontario. Active sites maintain a Certificate of Approval, are approved to receive and are receiving waste. Inactive sites maintain Certificate(s) of Approval but are not receiving waste. Closed sites are not receiving waste. The data contained within this database was compiled from the MOE's Certificate of Approval database. Locations of these sites may be cross-referenced to the Anderson database described under ERIS's Private Source Database section, by the CA number. All new Environmental Compliance Approvals handed out after Oct 31, 2011 for Waste Disposal Sites will still be found in this database.

Government Publication Date: Oct 2011-Sep 30, 2023

Waste Disposal Sites - MOE 1991 Historical Approval Inventory:

In June 1991, the Ontario Ministry of Environment, Waste Management Branch, published the "June 1991 Waste Disposal Site Inventory", of all known active and closed waste disposal sites as of October 30st, 1990. For each "active" site as of October 31st 1990, information is provided on site location, site/CA number, waste type, site status and site classification. For each "closed" site as of October 31st 1990, information is provided on site location, site/CA number, closure date and site classification. Locations of these sites may be cross-referenced to the Anderson database described under ERIS's Private Source Database section, by the CA number.

Government Publication Date: Up to Oct 1990*

Water Well Information System:

This database describes locations and characteristics of water wells found within Ontario in accordance with Regulation 903. It includes such information as coordinates, construction date, well depth, primary and secondary use, pump rate, static water level, well status, etc. Also included are detailed stratigraphy information, approximate depth to bedrock and the approximate depth to the water table.

Government Publication Date: Mar 31 2023

Provincial

Provincial

wwis

WDSH

Provincial

WDS

Definitions

Database Descriptions: This section provides a detailed explanation for each database including: source, information available, time coverage, and acronyms used. They are listed in alphabetic order.

Detail Report. This is the section of the report which provides the most detail for each individual record. Records are summarized by location, starting with the project property followed by records in closest proximity.

Distance: The distance value is the distance between plotted points, not necessarily the distance between the sites' boundaries. All values are an approximation.

Direction: The direction value is the compass direction of the site in respect to the project property and/or center point of the report.

Elevation: The elevation value is taken from the location at which the records for the site address have been plotted. All values are an approximation. Source: Google Elevation API.

Executive Summary: This portion of the report is divided into 3 sections:

'Report Summary'- Displays a chart indicating how many records fall on the project property and, within the report search radii.

'Site Report Summary'-Project Property'- This section lists all the records which fall on the project property. For more details, see the 'Detail Report' section.

'Site Report Summary-Surrounding Properties'- This section summarizes all records on adjacent properties, listing them in order of proximity from the project property. For more details, see the 'Detail Report' section.

<u>Map Key:</u> The map key number is assigned according to closest proximity from the project property. Map Key numbers always start at #1. The project property will always have a map key of '1' if records are available. If there is a number in brackets beside the main number, this will indicate the number of records on that specific property. If there is no number in brackets, there is only one record for that property.

The symbol and colour used indicates 'elevation': the red inverted triangle will dictate 'ERIS Sites with Lower Elevation', the yellow triangle will dictate 'ERIS Sites with Higher Elevation' and the orange square will dictate 'ERIS Sites with Same Elevation.'

<u>Unplottables:</u> These are records that could not be mapped due to various reasons, including limited geographic information. These records may or may not be in your study area, and are included as reference.

219

APPENDIX E

Freedom of Information Requests

APPENDIX F

City Directories



CITY DIRECTORY

Project Property: Project No: Requested By: Order No: Date Completed:

694129 - 1440 Prince of Wales Drive, Ottawa 1440 Prince of Wales Dr Ottawa,ON K2C 1N6 694129 AtkinsRéalis Canada Inc. 23102700434 November 06, 2023



November 06, 2023 RE: CITY DIRECTORY RESEARCH 1440 Prince of Wales Dr Ottawa,ON K2C 1N6

Thank you for contacting ERIS regarding our City Directory Search services. Our staff has conducted a reverse listing City Directory search to determine prior occupants of the subject site and adjacent properties. When searching a range of addresses, all civic addresses within that range found in the Directory are included.

Note: Reverse Listing Directories generally are focused on highly developed areas, while newly developed areas may be covered in the more recent years, older directories tend to cover only "central" parts of the city. To complete the search, we have either utilized the Toronto Reference Library, Library & Archives Canada and multiple digitized directories. While these do not claim to be a complete collection of all reverse listing city directories produced, ERIS has made every effort to provide accurate and complete information. ERIS shall not be held liable for missing, incomplete, or inaccurate information. If you believe there are additional addresses or streets that require searching, please contact us.

Search Criteria:

885-890 of Meadowlands Drive 1405-1465 of Prince of Wales Drive Search Notes: Prince of Wales Drive is also known as 1405-1465 Prince of Wales Highway in Ottawa.

Search Results Summary

Date	Source	Comment
2021	DIGITAL BUSINESS DIRECTORY	
2017	DIGITAL BUSINESS DIRECTORY	
2012	DIGITAL BUSINESS DIRECTORY	
2006-07	VERNONS	
2000	POLKS	
1993-94	POLKS	
1987	MIGHTS	
1981-82	MIGHTS	
1976	MIGHTS	
1971	MIGHTS	
1966	MIGHTS	
1960	MIGHTS	
1955	MIGHTS	



SOURCE: DIGITAL BUSINESS DIRECTORY

885	AMRO TRAVELTRAVEL AGENCIES & BUREAUS
885	ARTHRITIS SOCIETY social service & welfare organizations
885	KELLER ENGINEERING ASSOC INCmachine shops (MFRS)
885	MULTIPLE SCLEROSIS SOCIETYsocial service & welfare
885	ORGANIZATIONS PCSUPPORTengineers
885	PASSPORT CANADAstate government-general offices
885	PC SUPPORTengineers
885	T-BASE COMMUNICATIONSBLIND SERVICES & FACILITIES
888	AMITY BUILDING SVC LTD BUILDING CONTRACTORS
888	BASKIN-ROBBINSDAIRY PRODUCTS-RETAIL
888	FOOD VILLAGEgrocers-retail
888	HOMEOSTASIS NUTRITIONNUTRITIONISTS
888	LORA DI OTTAWA AUTOMOBILE RACING CAR EQUIPMENT
888	MAC'S CONVENIENCE STOREconvenience stores
888	MEADOWLANDS FAMILY HEALTH CTR PHYSICIANS & SURGEONS
888	PRINCE OF WALES ANIMAL HOSPpet training
888	RABAA HAIR STUDIOBEAUTY SALONS
888	ROONEY-OZOLS JEANETTE <i>Marriage & family counselors</i>
888	SHOPPERS DRUG MARTpharmacies
888	VRECA EURO FOODSgrocers-wholesale
888	WESTERN UNION AGENT LOCATIONMONEY ORDER SYSTEMS

2021 PRINCE OF WALES DRIVE

SOURCE: DIGITAL BUSINESS DIRECTORY

1406	TIM HORTONScoffee & tea
1430	BMO BANK OF MONTREALREAL ESTATE LOANS
1430	BROWNS CLEANERSCLEANERS
1430	FAMILY JEWELLERS jewelers-retail
1430	FARMER'S PICK FRUITS VGTBLSgrocers-retail
1430	KHALIL BARBERSHOP MNS HRSTYLST BARBERS
1430	MALEN FRAMINGart galleries & dealers
1430	MULTICOM STRATEGIC COMMS LTDcommunications consultants
1430	QUICKIEgrocers-retail
1430	SOOTER'S STUDIOphotographers-passport
1430	WLD WNGFOODS-CARRY OUT

- 1440 SHELL CANADA...ALTERNATIVE FUELS
- 1448 OIL CHANGERS...automobile repairing & service
- 1463 BOYS GIRLS CLUB OF OTTAWA....clubs

SOURCE: DIGITAL BUSINESS DIRECTORY

885	EMBASSY OF GUATEMALAINTERNATIONAL AFFAIRS
885	SOOTERSphotographers-portrait
885	SPAUTICABEAUTY SALONS
888	AIM HEALTH GROUP-CARE SOURCE OFFICES OF PODIATRISTS
888	AMITY BUILDING SVC LTDcommercial building construction
888	BASKIN-ROBBINS snack & nonalcoholic beverage bars
888	GABIANI HAIR MODABEAUTY SALONS
888	HOUSE OF KRAFT ORTHOPAEDIC INCshoe stores
888	LANDMARK PROPERTIESUNCLASSIFIED
888	MAC'S CONVENIENCE STORE convenience stores
888	MC DONALD'Sfullservice restaurants
888	MEADOWLANDS FAMILY HEALTH CTR offices of physicians, except
888	MENTAL HEALTH PRINCE OF WALES ANIMAL HOSPveterinarians
888	RABAA HAIR STUDIO BEAUTY SALONS
888	SHOPPERS DRUG MARTPHARMACIES & DRUG STORES
888	TD CANADA TRUSTcommercial banking
888	
000	VILLAGE FOODsupermarkets & other grocery stores

PRINCE OF WALES DRIVE 2017

SOURCE: DIGITAL BUSINESS DIRECTORY

- 1406 TIM HORTONS...snack & NONALCOHOLIC BEVERAGE BARS
- BLOCKBUSTER VIDEO ... VIDEO TAPE & DISC RENTAL 1430
- 1430 BMO BANK OF MONTREAL...commercial banking
- 1430 BROWNS CLEANERS ... DRYCLEANING & LAUNDRY SVCS
- FAMILY JEWELLERS...JEWELRY STORES 1430
 - FARMER'S PICK FRUITS VGTBLS...supermarkets & other grocery
- 1430
- STORES
 INTERCONTINENTAL TRAVEL CTR...TRAVEL AGENCIES 1430
- 1430 KHALIL BARBERSHOP MNS HRSTYLST... BARBER SHOPS
- 1430 LAMINATOR...store retailers not specified elsewhere
- 1430 MALEN FRAMING...store retailers not specified elsewhere
- PRINCE OF WALES DINING LOUNGE... FULLSERVICE RESTAURANTS 1430 QUICKIE CONVENIENCE STORES ... SUPERMARKETS & OTHER GROCERY 1430
- STO 1430 SEARS ... MAILORDER HOUSES
- 1430
- SEARS CATALOGUE PICKUP....HARDWARE STORES 1430 SOOTER'S STUDIO ... PHOTOGRAPHERS-PORTRAIT
- 1435 PETER TUCK SHOP...supermarkets & other grocery stores
- 1440 ACCESS CASH ... COMMERCIAL BANKING
- 1440
- AQUA TERRE SOLUTIONS INC...UNCLASSIFIED
- 1440 SHELL CANADA... other gasoline stations
- OIL CHANGERS ... AUTOMOTIVE OIL CHANGE & LUBRICATION SHOPS 1448
- 1463 OTTAWA POLICE YOUTH CTR...child & youth svcs

SOURCE: DIGITAL BUSINESS DIRECTORY

885	CARLSON WAGONLIT TRAVELTRAVEL AGENCIES
885	EMBASSY OF GUATEMALAINTERNATIONAL AFFAIRS
888	AIM HEALTH GROUP-CARE SOURCEoffices of podiatrists
888	AMITY BUILDING SVC LTDcommercial building construction
888	BASKIN-ROBBINS ICE CREAMsnack & NONALCOHOLIC BEVERAGE BARS
888	BOILEAU, MIRIAM DVMveterinarians
888	CICCIA'S ITALIAN FOOD SHOPgeneral line grocery merchant whols
888	DR FARES OPTOMETRIST offices of optometrists
888	GABIANI HAIR MODABEAUTY SALONS
888	HOG'S BACK SURGICAL CTR offices of physicians, except mental
000	HEALTH
888	HOUSE OF KRAFT ORTHOPAEDIC INCshoe stores
888	LANDMARK PROPERTIESunclassified
888	LOCKE, PETER T DDSoffices of dentists
888	MAC'S CONVENIENCE STORESconvenience stores
888	MC DONALD'Sfull-service restaurants
888	MEADOWLANDS FAMILY HEALTH CTR OFFICES OF PHYSICIANS, EXCEPT
000	MENTAL HEALTH
888	MEADOWLANDS X-RAY CLINICmedical laboratories
888	ROONEY-OZOLS, JEANETTEother individual & family svcs
888	SHOPPERS DRUG MART pharmacies & drug stores
888	TD CANADA TRUSTcommercial banking
888	VIDEOFLICKSvideo tape & disc rental
888	VILLAGE FOODsupermarkets & other grocery stores

2012 PRINCE OF WALES DRIVE

SOURCE: DIGITAL BUSINESS DIRECTORY

1405	A 1 HARVEY GOLF LEARNING CTRsports & RECREATION INSTRUCTION
1406	TIM HORTONSsnack & nonalcoholic beverage bars
1430	ASSN-SEPARATED-DIVORCED BUSINESS ASSOCIATIONS
1430	BANK OF MONTREALcommercial banking
1430	BLOCKBUSTER VIDEOvideo tape & disc rental
1430	BROWNS CLEANERS DRYCLEANING & LAUNDRY SVCS
1430	CONTEMPORARY HAIR DESIGN BEAUTY SALONS
1430	DENTURE SPECIALTY CLINICdental laboratories
1430	FAMILY JEWELLERS JEWELRY STORES
1430	FARMER'S PICK FRUITS & VEGSsupermarkets & other grocery
	STORES
1430	INTERCONTINENTAL TRAVEL CTR TRAVEL AGENCIES
1430	KHALIL BARBER SHP MEN'S HRSTYLBARBER SHOPS
1430	LAMINATORstore retailers not specified elsewhere
1430	MALEN FRAMINGstore retailers not specified elsewhere
1430	PRIME FASHIONS LTDwomen's clothing stores
1430	PRINCE OF WALES DINING LOUNGEfull-service restaurants
1430	QUICKIE CONVENIENCE supermarkets & other grocery stores
1430	RIDEAUVIEW TAILOR SHOP other clothing stores
1430	SEARS CANADA INCMAIL-ORDER HOUSES
1435	PETER TUCK SHOPsupermarkets & other grocery stores
1440	ACCESS CASHcommercial banking
1440	AQUA TERRE SOLUTIONS INCunclassified
1440	SHELL SELECT other gasoline stations
1448	FAST LUBE AUTOMOTIVE OIL CHANGE & LUBRICATION SHOPS
1448	OIL CHANGERS AUTOMOTIVE OIL CHANGE & LUBRICATION SHOPS
1448	PRINCE OF WALES SUNOCO other gasoline stations
1463	OTTAWA BOYS & GIRLS CLUB FITNESS & RECREATIONAL SPORTS CENTERS
1463	OTTAWA POLICE YOUTH CTRchild & Youth SVCS

- 885 Carlson Wagonut Travel
- 888 Units
 - Ragin Building Corporation
 - Gabiani Hair Moda
 - Fares Faten Dr
 - Meadowlands Family Health
 - Meadowlands Family Health Centre The
- 5 Village Food

- 1405 Apartments
 - -- Uavigne P -- Perry David A
 - Meeks B
 - Seaman Paul
 - Aljamili B
 - Ayed Mohammed
 - Hui Fang
 - Hou Hongsheng
 - Geeves Jacob
 - -- Carleton J

 - Weir J&R
 - Dubeau J
 - Channon lan
- Dempsey E
- Mcoowan
- Christopher
- -- He Q
- Bujold B A

2006-07 PRINCE OF WALES DRIVE-B SOURCE: VERNONS

2006-07 PRINCE OF WALES DRIVE-C SOURCE: VERNONS

406 Tim Horton Donuts 1430 Units

- Malen Framing
- Intercontinental Travel Centre
- Quickie The (Le) Convenience Stores
- -- Laminator The
- Family Jewellers
- Farmer's Pick Fruits & Vegetbls
- Howard Roger F Dr
- Quickie Convenience

- Quickie The (Le) Convenience Stores
- Blockbuster Video -- Denture Specialty
- Clinic -- BMO Banque De Montreal
- Khalil Barbershop Men's Hairstylist
- Freedom Electrolysis
- Contemporary Hair Design
- Prince OI Wales Dining Lounge & Tavem
- -- Sears Canada Inc
- 1435 Apartments
 - -- Pettersen J
 - Brati E
 - -- Georgeoff S
 - Meldrum JL
 - Thake J
 - Bordovsky Michal
 - Marx S
 - -- Maxfield K
 - Pletterle Justin
 - Buchanan S
 - Stouffer J
 - Abay Michael
 - -- Lebiun Mylene
 - Edwards L Taylor S
 - Hébert D Gervais
 - -- Blais Sarah E
 - LiuX
 - Gouveia L
 - Vargas J
 - Zhang Zhaoying
 - -- Chalmers Joshua
 - Lundin Brian R
 - Fonteine P
 - -- Kodak H Paliant L
 - Uang J
 - Haydon S
 - Patterson L
 - Shen Kalhy Kibbee S

2006-07 PRINCE OF WALES DRIVE-D SOURCE: VERNONS	2000 MEADOWLANDS DRIVE-A
	885 BITHEADS INC CANADIAN INSTITUTE OF CHILD HEALTH INSTITUT CANADIEN DE LA SANTE INFANTILE OBJECT PEOPLE INC THE RETAIL WHOLESALE CANADA A DIVISION OF THE UNITED S UNITED STEELWORKERS OF AMERICA USWA LOCAL 5297 GUZZO Garry ▲ GUZZO Garry Mpp ▲. Howard Roger F ▲ #401 DATA BUSINESS FORMS #406 GAFFNEY CONSULTING #505 NATIONAL CAPITAL SPORTS
Page: 8	

ŧ i

÷ F.

2000 SOURCE: POL	MEADOWLANDS DRIVE-B
888	AMITY BUILDING SERVICES LTD BASKIN-ROBBINS 31 ICE CREAM BECKER MILK CO LTD BREW CREW WINE CO CARESOURCE PHYSIOTHERAPY
	& REHABILITATION CENTRE G G R MANAGEMENT INC GABIANI HAIR MODA
	GROUPE FINANCIER BANQUE TD HOG'S BACK SURGICAL CENTRE MC DONALD'S RESTAURANTS
	MEADOWLANDS CLEANERS MEADOWLANDS FAMILY HEALTH CENTER THE
	MEADOWLANDS X- RAY CLINIC PHARMACIE SHOPPERS DRUG MART PRINCE OF WALES ANIMAL HOSPITAL
	RESTAURANTS MC DONALD'S SHOPPERS DRUG MART TD BANK FINANCIAL GROUP
	VIDEOFLICKS Abiscott Joshua A Beaudry Philippe A Cole Sholto A Cote Peter A OCrabtree Paul A Dworkin Barry A Kurtz Stuart A
	 In the second se

2000 SOURCE: POLKS PRINCE OF WALES DRIVE-A

1405	PAN AMERICAN
	THERAPUTICS
	VAN'T SLOT K
	Achar Ramachandra
	•
	Affat A
	☑AI Hajjae M ▲
	Alsalem Jamal
	CAlsulaiteen
	Naeemah
	Amelotte Derek
	Arundel C
	@Atkins S L ▲
	Barning Kofi
	Basaria Samir
	Bonell L A ▲
	OBoutros Christina
	@Burggraaf J
	Cahoon David
	Carter J
	Chaaban L
	Channon lan
	Chen Tianning
	Cherwonak S
	Cheung Ingrid
	OCoe J
	Contractor T & V
	Contreras T & K
	Cote M
	Cunningham David
	@Dahyan K ▲
	ODi Francesco J
	Dorant L
	ODujmovic Gordana
	•
	ODuncan A
	El-Kholeifi M A
	Eyre Tim A
	©Fan J ▲
	@Fitzgerald John
	Fouchard Jelf &
	Angela
	Ghaus R
	Giffin L
	Giffin J ▲
	Ginder M
	Globocki T
	CGowriraja Jegan 🌢
	Harris C A
	Harrison Chris
	@Hasan Karim

00	PRINCE	OF WALES	DRIVE-B
----	--------	----------	---------

SOURCE: POLKS

20

1406 TIM HORTON DONUTS..... 1425@Messado S 1430 B-COMPUTER REPAIR & SERVICE. BANK OF MONTREAL BANQUE DE MONTREAL BIWAY STORES LTD BLOCKBUSTER VIDEO ************ CONTEMPORARY HAIR DESIGN CORNER POCKET BILLIARDS FAMILY JEWELLERS FARMER'S PICK FRUITS & VEGETABLS INTERCONTINENTAL TRAVEL CENTRE ********

KHALIL BARBER SHOP MEN'S HAIRSTYLIST LAMINATOR THE MALEN FRAMING NESBITT BURNS INC PAPA JOE'S DELICATESSEN & CATERING PRINCE OF WALES DINING LOUNGE & TAVERN QUICKIE THE (LE) CONVENIENCE STORES QUICKIE THE (LE) CONVENIENCE STORES RIDEAUVIEW TAILOR SHOP 1435 DE RUSHIE CLINT PETER TUCK SHOP Afil Muhammad Akerfeldt Craig @Alsalhi F Amjadi N 🌢 Arapovic Jozo 🌢 @Arasalingam Vijay CAttieyeh A CAwada Muhamed Awoliyi B A... Balasubramaniam R 🌢 Barbulescu H Baril Andre Barr K Barrington H Basha Besnik Bashtar P Beaulne N A Beeflink Alexander @Belkin T ... @Bennett J & L ... Besharah T Bezanson S & G A. Bonspiel C OBrennan B & Mac Donald H Brockstein L Buckley A

ØBullis G ▲ Burianski Tadeausz

PRINCE OF WALES DRIVE-C

2000

SOURCE: POLKS

PRINCE OF WALES DRIVE-D

SOURCE: POLKS

2000

1440 LUBRITEC LA SHELL CANADA LTEE RAPIDLUBE SHELL CANADA PRODUCTS LIMITED 1448 OIL CHANGERS PRINCE OF WALES SUNOCO SUNOCO INC..... 1453@Tremblay E 1463 CENTRE DE LA JEUNESSE DE LA PLC RGNL D'OTTWA-CRLTN OTTAWA CARLETON YOUTH CENTRE-ALTERNATIVE PROGRAM OTTAWA-CARLETON DISTRICT SCHOOL BOARD OTTAWA-CARLETON REGIONAL POLICE YOUTH CENTRE

1993-94 MEADOWLANDS DRIVE *source: polks*

885	Main FI ROYAL LEPAGE REAL
	ESTATE SERVICES LTD
	226-8528
	2nd FI C B C RADIO CANADA
	724-1200
	3rd FI C B C RADIO CANADA
	724-1200
	401 C B C RADIO CANADA
	724-1200
	408 C B C tol
	406 C B C telecommunications
	727-7167
	410 BRILOK CONSTRUCTION LTD
	235-0647
	410 TRICON GROUP inv advisory
	225-4774
	412 HOWARD ROGER F dentist
	225-6550
	503 HILBORN DAVID J phys
	225-1980
	524 STATE FARM INSURANCE
	225-3886
	509 Vacant
	510 ARNOLD FROOM & ASSOC
	LTD benefit plan consulting
	226.7350
	512 Vacant
	OBJECT PEOPLE INC training &
	crisitg comp 225-1871
888	HOG'S BACK SHOPPING PLAZA
	JUNE AEROBIC WORKOUT
	226-8509
	WILLEMS CAFE 226-5555
	BASKIN-ROBBINS 31 ICE
	CREAM 224-0314
	MC DONALD'S RESTAURANTS
	226-2261
	VIDEO FLICKS 226-1164
	A TOUCH OF SUN 723-0555
	MEADOWLANDS CLEANERS
	225-8454
	NEW LOOK HAIR STUDIO THE
	224-7123
	BECKER MILK CO LTD 224-4232
	PRINCE OF WALES ANIMAL
	HOSPITAL 226-3200
	TORONTO DOMINION BANK
	226-7353

_ .

1993-94 PRINCE OF WALES DRIVE-A SOURCE: POLKS

1010 MANUMATIN PA 1405 AMBASSADOR APARTMENTS SOUTH TOWER 224-6059 101*Tanney Norman W 723-6560 102 Andrew Gary & Kathy 2 723 1790 103 Luchuck Peter T 2 228-8321 104 Not Verified 105 Mac Pherson Mary 4 727-8478 106*Moumin Hassan 225 0952 107 Not Vetified 108 Henderson Gregory L 2 727-0913 109*Redhead S A 723-1187 201#Farhoomand Fereidoon 228-0276 202 Cha Pong & Pinyi 226-6798 202 Tin Pinyi 226-6798 203 Gendron Vera 9-- 225-5280 204 Not Verified 205*Bulmer T 228-9451 206 Not Verified 207 Mc Lean K 2 225-3266 208 Furuchi Sonae 2 727-1781 209*Danielsen Ronald 226-1312 210-301 Not Verified (2 Apts) 302 Findlay J R 9 + 225 9086 303 Not Verified 304 Elman Berry 8 225-0343 305#Suryam Sandhya 226-1827 305 Schulz Paul 226-1827 306-307 Not Verified (2 Apts) 308*Hue D | 727-8751 308 Silverwood Peter 727-8751 309 Not Verified 310 Deforest Danny W 2 727-8154 401 Mihaly R 2 225-4958 402 Not Verified 403#Luhuck M 225-0308 404 Patterson H 723,9688 405 Spencer Daye 2] 723-9217 406 Hinch D 2 228.0022 407 Connolly Peter 2 226-3931 408 Basteen Mc Lise 2 224-8182 409-410 Not Verified (2 Apts) 501 Sue Tony 2: 228-1846 502*Lowey Tracey L 224-4963 502 Hartman Richd J 224-4963 503*Mandula C 225-4937 504*Mouhga Etienne & Kristina 228-8185 504 Mouhaga Kristina 228-8185 505-508 Not Verified (4 Apts) 509 Minchelin N 2 225-1852

1993-94 PRINCE OF WALES DRIVE-B SOURCE: POLKS

1406 TIM HORTON DONUTS 727-1772 1430 RIDEAUVIEW SHOPPING CENTRE 727-5896 QUICKIE CONVENIENCE STORES 224-1721 CONTEMPORARY HAIR DESIGN 727-0455 SENTINEL CLEANERS 225-5868 RIDEAUVIEW TAILOR SHOP 226-1121 RIDEAUVIEW HOBBY SHOP 727-5103 T J PHOTO LTD 225-3133 RIDEAU VIEW BAKERY & DELI 224-1134 FAMILY JEWELLERS 225-0490

> Report ID: 23102700434 - 11/06/2023 www.erisinfo.com

1993-94 PRINCE OF WALES DRIVE-C SOURCE: POLKS

KHILIL BARBER SHOP MEN'S HAIRSTYLIST 723-7686 MALEN FRAMING 224-0515 BANK OF MONTREAL 564-6111 INTERNATIONAL TRAVEL AGENCY LTD 224-0865 SHOPPERS DRUG MART 225-6204 PRIME FASHIONS LTD 225-4773 GIFT-O-RAMA cards gifts 224-8218 CANADA POST SUB OFFICE 49 228-7221 PRINCE OF WALES DINING **TAVERN 727-0519** BOOK BANK LTD new and used books retail 225-6807 VALDI DISCOUNT FOODS 224.9494 Not Verified HOG'S BACK RD INTERSECTS NESBITT PLACE INTERSECTS 1435 PRINCE OF WALES APARTMENTS SUNBRO INC 224-6059 101 Kaduck M & Leslie 2 226-7629 102 Keddy Doris G 9 + 225-1710 103 Shepherd Ken R [2] 224-1872 104*Omran Milad & Shondell 224-7247 105 Not Verified 106 Kester Tom G 2 226-3202 106 Kester Lyo M 226-3202 107 Belmonte R 2 723-1770 108-109 Not Verified (2 Apts) 110 Davidson R 2 728-6657 111 Not Verified 114 Cameron John 7 225-9522 115 Not Verified 116 Searle Robert B 2 727-9966 117*Thompson G_J 224-6581 118 Cawthorn J 4 226-1506 119 Liedtke Lorallee L 2 225-6248 119 Biesenthal Julie L 225-6248 120*Ng Jonathan 224-4668 120 Wong Kinny 224-4668 121 Not Verified 201 Schooley Matthew P 727-8426 202 De Grandpre Claude Lionel 5 226-3171 203*Huybregts Erick A & Barbara 228-1434 204 Desbarats G A 9+ 224-8516

1993-94 PRINCE OF WALES DRIVE-D SOURCE: POLKS

A DITUCT MI 140-1010 1440 SHELL SERVICE STATION 224-6210 RAPID LUBE 224-6210 1448 MEADOWLANDS SERVICE CENTRE 225-2900 PRINCE OF WALES SUNOCO 225-2900 1463 Not Verified

Ottawa City Police Department 727-5398

> Report ID: 23102700434 - 11/06/2023 www.erisinfo.com

SOURCE: MIGHTS

885 Office Building Floors & Rooms Main Fl Royal Lepage Real Estate Services Ltd 228-8528 2nd FI C B C Radio Canada 724-1200 3rd FI C B C Radio Canada 724-1200 4th FI C B C Radio Canada 724-1200 403 C B C radio can 724-1200 405 No Return 406 C B C addl space 408 Higgs Peppiatt real est appraisers 727-0257 410 Brilok Construction Ltd 225-7621 412 Howard Roger F dentist 225-6550 416 C B C Supply & Services 5th FI C B C Radio Can 731-3111 502 Soft Touch Electrolysis 224-5030 503 Hilborn David J phys 225-1980 509 Topek Productions television producers 226-1055 510 Arnold Froom & Assoc Ltd benefit plan consulting 226-7350 512 Secan Association agrilculture assn 225-6891 888 Shopping Plaza Wilkinson's June Aerobic Workout 226-8509 Smitty's Pancake House 226-5555 Baskin-Robbins 31 Ice Cream 224-0314 Mc Donald's Restaurant 226-2261 Calabria Pizza 225-2931 Orme's Bakery 226-8024 Videoflicks 226-1164 A Touch Of Sun 723-0555 Dominion Carpet Cleaning 727-1970 Prince Of Wales Meat Market 226-6025 Meadowlands Cleaners 225-8454 New Look Hair Studio The 224-7123 Becker Milk Co Ltd 224-4232 804 Breton Cabriel @ 727.0259

1987 PRINCE OF WALES DRIVE-A SOURCE: MIGHTS

1405 Ambassador Apartments South Tower 224-6059
101*Ali Flom
102*Rombough Richard L 723-8792
103*Beatty R 226-3834
104 Philippe Jean Marie 225-6291
105 Black D 224-7471
106 Breault Joel J 226-3068
107 Diedrich P 226-3069
108*Hynoman Scott 224-6817
109 Cawthorn Julie A 226-1506
201*Delauniere D
202 Lauzon J G 727-1903
203 Gendron V 225-5280

- 204 Curry
- 205 Stone
- 206 Nguyen
- 207 Mullen J 727-0780
- 208 Bazana P G 723-0135
- 209 Altherr Michel 226-6859
- 210 Colterman M E 225-9206
- 301 Bennie Winnifred B 225-3777

1987 PRINCE OF WALES DRIVE-B

SOURCE: MIGHTS

- 1406 Canadian Chef Take Out Food 225-8034
- 1430 Rideauview Shopping Centre 727-5896 Quickie Convenience Store 224-1721
 - Contemporary Beauty Hair Design 225-8017
 - Sentinel Cleaners 225-5868 Rideauview Tailor Shop 226-1121
 - No Return T J Photo Ltd 225-3133
 - Rideau View Bakery & Deli 224-1134
 - Family Jewellers 225-0490
 - Accent Decor 224-0515
 - Malen Framing picture framing 224-0515
 - Bank Of Montreal 564-6111 International Travel Agency Ltd
 - 224-0865 Shoppers Drug Mart 225-6204
 - Prime Fashions Ltd 225-4773 Vacant
 - Gift-O-Rama cards gifts 224-8218 Sub Post Office 49 224-8218
 - Prince Of Wales Dining Tavern 225-4158
 - Elegance Linens & Gifts 226-8895 Book Bank Ltd 225-6807 Ciliberto Footwear 225-0744 Valdi Discount Foods 224-9494 Carrousel Farms Ltd fruit and vegetable dir ret 226-7730
 - Allstate Insurance Company Of Canada 727-9433
 - HOG'S BACK RD ENDS
 - NESBITT PLACE BEGINS
- 1435 Prince Of Wales Apartments Sunbro Inc 224-6059 101#Heron J Richard 225-5395
 - 102 Keddy Robt E 225-1710
 - 103*Barnett Randy 225-7084
 - 104*Moreau Robt A 224-2167
 - 105#Robert L 224-3621
 - 106 Beattie C 225-3995
 - 107 Craig M W 727-1187
 - 108#Plant J R 224-3434
 - 109 Lindsay W R 225-8982
 - 110 Morin C 723-1937
 - 110 Morinc 111 Jones Charles N 723-1508
 - 114*Cameron John 225-9522 115 Pinon 224-7212
 - 116 Chiasson N L 224-0995

1987 PRINCE OF WALES DRIVE-C SOURCE: MIGHTS

- 1440 Shell Service Station 224-6210
- 1448 Meadowlands Service Centre 225-2900
 - Prince Of Wales Sunoco 224-3737
- 1463 Vacant
- 1485 Cinned Fundle @ 204.5160

Report ID: 23102700434 - 11/06/2023 www.erisinfo.com

1981-82 MEADOWLANDS DRIVE *SOURCE: MIGHTS*

885 Elecom Communication Inc 225-5570 894 Vacant

1981-82 PRINCE OF WALES DRIVE-A SOURCE: MIGHTS

1405 Ambassador Apartments South Tower 224-6059 101 Morgan D 226-6030 102*Bennett Lon 225-9407 103 Trost Margt H 225-9124 104 Jatekos F 226-1071 105 Hayman M L 226-8143 106 Lee B 225-8799 107 Jackson R 108 Muzyka Eug 225-8777 109*Stewart F 224-4923 201 St Louis C 225-1122 202#Faure P 226-2787 203 Gendron V 225-5280 204 Larrabee Eldon 224-9614 205*St John Trevor 225-2804 206*Kinsella Bruce 224-6326 207 No Return 208*Smith P L 225-7693 209*Tam C S 224-4951 210 Malcom D 212 Barrington W 301*Junas W 226-3972 302 Findlay R 225-9086 303+Elman J Mrs 225-0343 304*Turcotte Rolland 224-4309 305*Mac Key Steph J 224-4749

1981-82 PRINCE OF WALES DRIVE-B SOURCE: MIGHTS

1910 Bush D 1406 Canadian Chef Take Out Food take out 225-3034 1412 Rideau View Shopping Centre 237-4670 Rideau View Iga Foodliner grocery 225-8032 1416 Vacant 1430 Family Amusement Centre Quickie 224-1721 Rideau View Restaurant 225-8021 Comtemporary Beauty Salon 225-8017 Sentinel Cleaners 225-5868 Duke's Shoes & Repair 225-0744 Ron's Men Hair Stylist 225-8451 T J Photographic 225-3133 Bronson Bakery & Delicatessen 224-1134 Family Jewellers 225-0490 Accent Decor 224-0515 Bank Of Montreal 566-3494 International Travel Agency Ltd 224-0865 Shoppers Drug Mart 225-6204 Prime Fashion Ltd 225-4773 Gift-O-Rama cards gifts & tobacco 224.8218 Sub Post Office 49 224-8218 Prince Of Wales Dining Tavero 2254158 Cinnamon (Otlawa) 225-4901 Book Bank Ltd 225-6807 Kelly's Panthouse 225-8280 Voldi Discount Foods 224-9444 Carrousel Farms Ltd 226-7730 HOG'S BACK RD ENDS NESBITT PLACE BEGINS 1435 Prince Of Wales Apartments Sunbro Ioc 224-5936 101 Carmichael D 102 Keddy Robt E 225-1710 103 Augustin S 104+Beingessher S 105*Burman R C 224-0763 106*Robin D J 225-6639 107*Mac Iver Bruce S 225-1846 108 White D *Bonneville Robt 226-6998 110*Delaney N 225-2021 111 Gagne Louise 225-3772 114 Price J M 115 Kennedy Duncan 225-3497 116 Lecavalier Berthe I 225-6384 117*Ledda Claudio 224-6485 118*Monsalves N 728-9258 119+Yeomans O M 225-2500 120*Courvette N 226-3314 121 Paquet Marion A 226-2086

1981-82 PRINCE OF WALES DRIVE-C SOURCE: MIGHTS

1410 Shell Serv Sta 221-6210 1448 A & B Auto Service 225-2900 1463 City Of Ottawa Fire Station 224-8141 1485 Euniak Fredk @ 224-5160

> Report ID: 23102700434 - 11/06/2023 www.erisinfo.com

SOURCE: MIGHTS

RANGE NOT LISTED

1976 PRINCE OF WALES DRIVE-A SOURCE: MIGHTS

ANILY ANY JUL 1405 Ambassador Apartments South Tower 7297891 101+Beltran O 102*Bennett Leonard W 225-9407 103 Trost Margt H 225-9124 104*Boucher Paul J 225-7273 105 Vacant 106 No Return 107 No Return 108 Lee Brian 225-3585 109 Ross W 201*Lafloor D Brent 226-1644 202 Charbot John T 225-9874 203*Routledge R 224-2252 204+Larrabec Eldon 205*Gallarino J 206 Farrell Bruce 224-6526 207+Timmons Richd F 225-7673 208 No Return 209 Joly Monique 210*Alexander V 301 Hevenor Dale L 224-6245 302 Whitehorn A 303 Vacant 304+Harmston Wendy M 224-1436 305 Moss Steve 224-8009 306 Holst Patricia 225-9288 307 Purser O R 225-1540 308 Martelle Terence W 225-6304 309*Allen Debbie K T 226-3265 310 Gauvin Rence 224-9537 401 No Return 402*Dunlop A 224-6869 403*Farrell Jerry D 225-5490 404 O'Donnell Jocelyne 225-1334 405+Weatherdon H 406*Belyes S 407+Johnston S A 226-1878 408 Murgatroyd P 225-6646 409 Vacant 410 No Return 501 Kingswell Derek 225-2991 502 Macculloch Wilfred 224-6345 503 Bartle 503 Junop H 503 Dugas P 225-9650 *Legue Kevin R 225-5381 505 Hamed Essam 224-6417

1976 PRINCE OF WALES DRIVE-B

SOURCE: MIGHTS

1406 Canadian Chef Take Out Food restr 225-8034 1408 Berger Walter 1412 Rideau View Shopping Centre 237-4670 Rideau View Iga Foodliner grocery 225-8032 1416 Spic And Span Cleaners cleaning 225-8467 1430 Coin Automatic Laundry 224-2889 Pinto 224-1721 **Rideau View Restaurant** Comtemporary Beauty Salon 225-8017 Sentinel Cleaners 225-6868 Rideau View Hardware 225-8035 Ron's Men Hair Stylist 225-8451 T G Photographic 225-3133 Millatone Distinctive Gifta 224-7671 Mietzker Delicatessen 224-1134 Jubilee Jewellers 225-1715 Robart's Books 225-1199 Heather's Pets N Stuff 226-1567 Sisters Lampland 224-0996 Sentinel Cleaners Bank Of Montreal 566-3494 Western World saddle shop 225-1413 Shoppers Drug Mart 225-6204 Canada Trust Realtor 226-1191 Prime Fashion Ladies Wear 225-4773 Gift-O-Rama cards gifts & tobacco 224-8218 Prince Of Wales Dining Tavern 225-4158 Cinnamon (Ottawa) Ltd 225-4901 HOG'S BACK RD ENDS 1432 Vacant 1433 Tourist Bureau NESBITT PLACE BEGINS 1435 Prince Of Wales Apartments Sunbro Inc 224-5936 101+Sparks P 102 Keddy Robt E 225-1710 103*Mantha Rachelle 226-1125 104 No Return 105*Desroches Louis 226-3942 106*Soulliere D 107 * Beger C 108 Casey D Susan 224-6472 109+Ellis Jim A 225-2934 110*Mc Cuaig Susan 226-2531 111*Hamel F 226-2448 114 Vacant 115 O'Brien D 224-1311 116 Lecavalier Berthe I Mrs 225-6384 117*Fournier Claude M 225-5882 118 Gittens E 226-1460 119* Matzaks D 120 Vacant 121*Paguet Marion A 226-2086 201 Mcbride Elaine 224-9695 203*Souligny E

1976 PRINCE OF WALES DRIVE-C SOURCE: MIGHTS

1440 Rafter's Shell Serv Sta 224-6210 1448 Lees Sunoco Serv Sta 225-2900 1463 City Of Ottawa Fire Station 224-8141 1495 Cintal Enderster Mar (2) 224 5160

> Report ID: 23102700434 - 11/06/2023 www.erisinfo.com

SOURCE: MIGHTS

RANGE NOT LISTED

1971 PRINCE OF WALES DRIVE-A *SOURCE: MIGHTS*

-----1406 Cdn Chef take-out food 729-3108 1412 - 1430 RIDEAU VIEW SHOPPING CENTRE Rideau View Restr 729-3763 Tina of Italy beauty salon 729-3922 Rideau View IGA Foodliner gro 729-2323 Classic Cleaners & Launderers 729-4771 Ridcau View Barber Shop 722-7366 Coin Automatic Laundry 729-9381 1420 Rideauview Medical Dispensary 828-1387 1426 Rideau View Hardware 729-4646 Rideau View Appliances 729-9023 HOG'S BACK RD ENDS 1432 Gold Bond Gift Centre 729-5161 1433 Ottawa Tourist Bur NESBITT PLACE BEGINS 1435 PRINCE OF WALES APTS 101 No Return 102 Rafter Robt S 224-5201 103 Brayton Wm 224-3647 104 Pasch Robt A 224-4084 105 Isaac Paul J F 106 Vacant 107 Davis Geo W 224-4725 108 Ridley Miriam 224-1654 109 Cairns Ron 224-0662 110 Burton Eileen 224-7513 111 Payment Dan1 225-3804 114 Averill Michl 225-1468 115 Vacant 116 No Return 117 Townsend Wm G 224-1739 118 Crawford Hugh 225-2778 119 Vacant 120 No Return 121 Davison Terry 224-7017 201 Brugger Marlene 224-0250 202 Hill Mabel C Mrs 224-6839 203 Killaan Hendrik P L 224-8508 204 Amor David M 224-9447 205 Santilli Bruno 206 No Return 207 Sloan Dawn A Mrs 244-3198 208 Dowsett Douglas C 224-7141 209 Moore Kathleen V Mrs 224-1196 210 Andrews Marilyn T 224-9747 211 Tetlock Geo 224-1406 212 Kornell Timothy J 224-4017 214 Kumon Shumpel 224-7572 215 Bisson John K 216 Maveety G Edw 225-1421 217 Hummel John F 224-4079 218 Brown Doris E 224-6106 219 Hollingshead Herbert 224-0964 220 Shintaro Sasaki 224-7803 221 Hanna Shirley E 224-7358 301 Weir James 224-8690 302 Montague Frances 224-6853 303 Taylor Alan R 224-1767 304 Cornier Antoine L 224-1311 305 Temple David 225-1757 306 Bailey Leonard A 224-4041 307 Gerard Chas T 224-6620 308 No Return

1971 PRINCE OF WALES DRIVE-B SOURCE: MIGHTS

1966 MEADOWLANDS DRIVE

RANGE NOT LISTED

1436 Kenoco Gas Mart serv sta 722-0651 1440 Rafter's Shell Serv Sta 224-6210 1448 Bill's Sunoco Serv Sta 224-5005 1463 Ottawa Fire Sta No 7 224-8141

(KING CONE DAIRY BAR) 1412 -1430 RIDEAU VIEW SHOPPING CENTRE RIDEAU VIEW RESTAURANT SMILING SAM RESTAURANT POST OFFICE SUB STATION 49 CORNELIA BEAUTY SALON RIDEAU VIEW I G A FOODLINER GRO RIDEAU VIEW HARDWARE CLASSIC CLEANERS & LAUNDERERS RIDEAU VIEW BARBER SHOP COIN AUTOMATIC LAUNDRY RIDEAU VIEW PHARMACY 1425 VACANT 1425 VACANT 1429 NICK'S BODY SHOP GARAGE REPAIR SHOP CONNELIA BEAUTY SALON RIDEAU VIEW I G A FOODLINER GRO RIDEAU VIEW BARBER SHOP COIN AUTOMATIC LAUNDRY RIDEAU VIEW PHARMACY 1420 VACANT 1440 RAFIER'S SHELL SERVICE STATION 1448 ROY'S SUNOCO SERVICE STATION	1966 PRINCE OF WALES DRIVE-A <i>source: mights</i>	1966 PRINCE OF WALES DRIVE-B SOURCE: MIGHTS
1486 WHALEN JOHN / JOHN	CENTRE RIDEAU VIEW RESTAURANT SMILING SAM RESTAURANT POST OFFICE SUB STATION 49 CORNELIA BEAUTY SALON RIDEAU VIEW I G A FOODLINER GRO RIDEAU VIEW HARDWARE CLASSIC CLEANERS & LAUNDERERS RIDEAU VIEW BARBER SHOP COIN AUTOMATIC LAUNDRY RIDEAU VIEW PHARMACY 1420 VACANT 1432 GOLD BOND GIFT CENTRE 1436 TOP-VALU GAS MART 1440 RAFTER'S SHELL SERVICE STATION 1448 ROY'S SUNOCO SERVICE STATION	1425 VACANT 1429 NICK'S BODY SHOP GARAGE REPAIR > HOG'S BACK RD ENDS TOURIST BUREAU

1960 MEADOWLANDS DRIVE source: mights	1960 PRINCE OF WALES DRIVE-A SOURCE: MIGHTS
STREET NOT LISTED	1425 Vacant *Lippett Jack (Ruby) PA 9-2323 1429 Montgomery Service Station PA 8-6355 Carleton Heights

PRINCE OF WALES DRIVE-B 1960

SOURCE: MIGHTS

A

1412-1530 Rideau View Shopping Centre Rideau View IGA Foodliner gro PA 9-2323 Rideau View Barber Shop PA 2-7366 Classic Hand Laundry PA 9-4771 Miss Rideau Ladies Wear PA 2-7092 Daton Beauty Salon PA 9-3922 Rideau View Hardware PA 9-4646 Fantasie Shoes Ltd Rideau View Pharmacy PA 2-1000 Post Office Sub Station 49 E & J Variety PA 9-2677 1440 Rafter's Shell Service Station PA 2-7506 .

MEADOWLANDS DRIVE 1955 SOURCE: MIGHTS

STREET NOT LISTED

RANGE NOT LISTED

APPENDIX G

Aerial Photographs



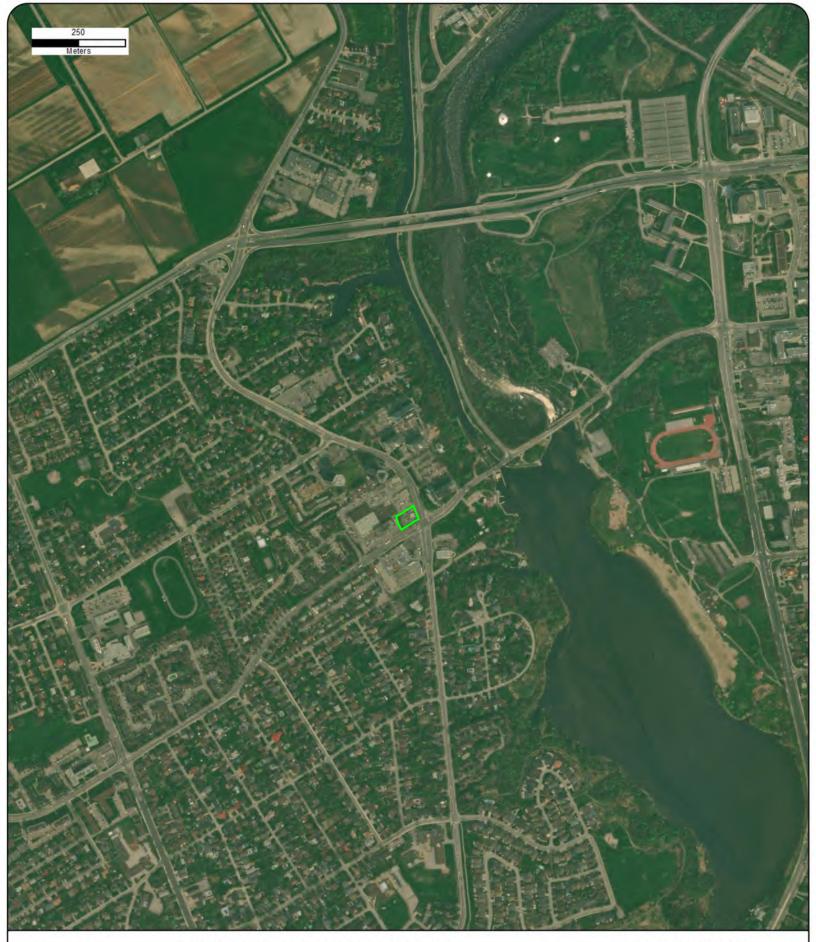
Project Property:	694129 - 1440 Prince of Wales	
	Drive, Ottawa	
	1440 Prince of Wales Dr	
	Ottawa ON K2C 1N6	
Project No:	694129	
Requested By:	AtkinsRéalis Canada Inc.	
Order No:	23102700434	
Date Completed:	Completed: November 01,2023	

Aerial Maps included in this report are produced by the sources listed above and are to be used for research purposes including a phase I report. Maps are not to be resold as commercial property. ERIS provides no warranty of accuracy or liability. The information contained in this report has been produced using aerial photos listed in above sources by ERIS Information Inc. (in the US) and ERIS Information Limited Partnership (in Canada), both doing business as 'ERIS'. The maps contained in this report do not purport to be and do not constitute a guarantee of the accuracy of the information contained herein. Although ERIS has endeavored to present information that is accurate, ERIS disclaims, any and all liability for any errors, omissions, or inaccuracies in such information and data, whether attributable to inadvertence, negligence or otherwise, and for any consequences arising therefrom. Liability on the part of ERIS is limited to the monetary value paid for this report.

Environmental Risk Information Services A division of Glacier Media Inc.

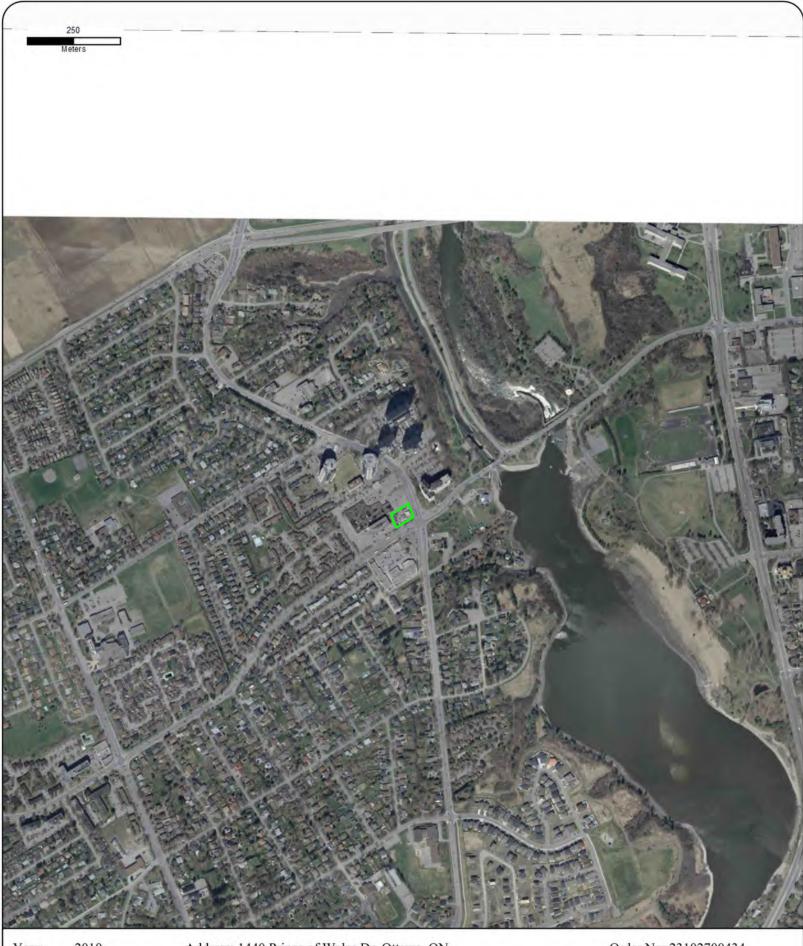
1.866.517.5204 | info@erisinfo.com | erisinfo.com

Date	Source	Scale	Comments
2023	MAXAR TECHNOLOGIES	10,000	
2010	OTTAWA	10,000	
2002	OTTAWA	10,000	
1990	National Air Photo Library	10,000	
1981	National Air Photo Library	10,000	
1976	OTTAWA	10,000	
1965	OTTAWA	10,000	
1956	National Air Photo Library	10,000	
1945	National Air Photo Library	10,000	
1930	Decade Coverage Unavailable	10,000	
1920	Decade Coverage Unavailable	10,000	



Year: 2023 Source: MAXAR Scale: 10,000 Comment: Address: 1440 Prince of Wales Dr, Ottawa, ON Approx Center: -75.70175038,45.3684872





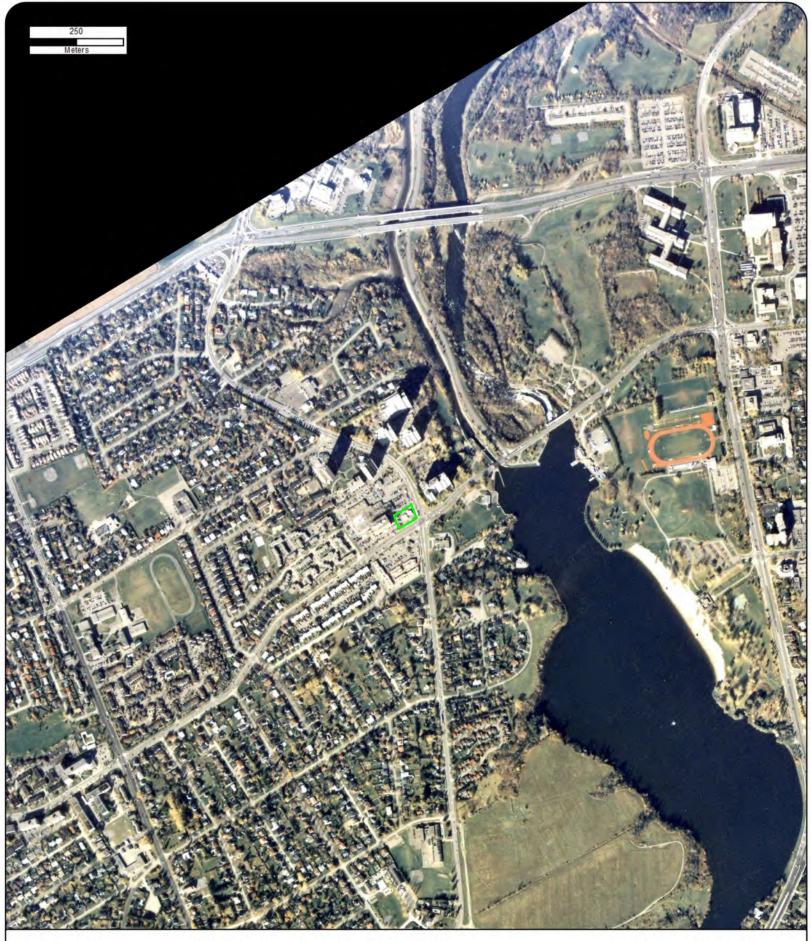
Year: 2010 Source: Scale: 10,000 Comment: Address: 1440 Prince of Wales Dr, Ottawa, ON Approx Center: -75.70175038,45.3684872





Year: 2002 Source: Scale: 10,000 Comment: Address: 1440 Prince of Wales Dr, Ottawa, ON Approx Center: -75.70175038,45.3684872





Year: 1990 Source: NAPL Scale: 10,000 Comment: Address: 1440 Prince of Wales Dr, Ottawa, ON Approx Center: -75.70175038,45.3684872

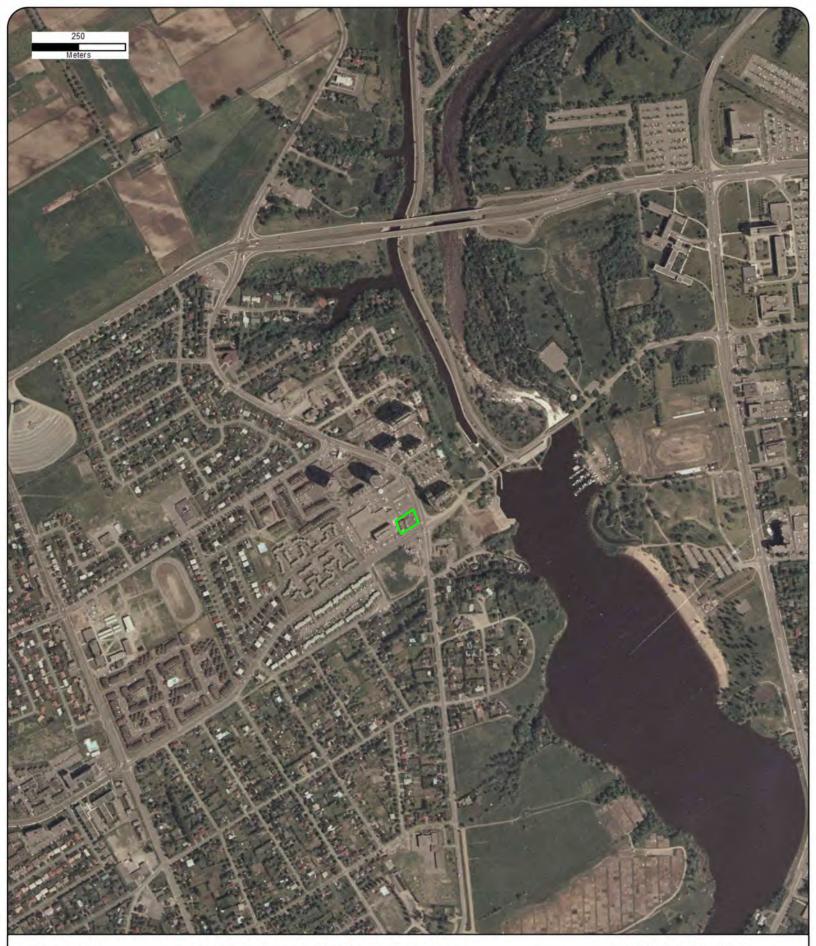




Year:1981Source:NAPLScale:10,000Comment:

Address: 1440 Prince of Wales Dr, Ottawa, ON Approx Center: -75.70175038,45.3684872





Year: 1976 Source: Scale: 10,000 Comment: Address: 1440 Prince of Wales Dr, Ottawa, ON Approx Center: -75.70175038,45.3684872





Year: 1965 Source: Scale: 10,000 Comment: Address: 1440 Prince of Wales Dr, Ottawa, ON Approx Center: -75.70175038,45.3684872





Year:1956Source:NAPLScale:10,000Comment:

Address: 1440 Prince of Wales Dr, Ottawa, ON Approx Center: -75.70175038,45.3684872





Year:1945Source:NAPLScale:10,000Comment:

Address: 1440 Prince of Wales Dr, Ottawa, ON Approx Center: -75.70175038,45.3684872



APPENDIX H

Desk Study Maps



Property Information

Order Number:		23102700434p
Date Completed:		October 29, 2023
Project Number:		694129
Project Property:		694129 - 1440 Prince of Wales Drive, Ottawa 1440 Prince of Wales Dr. Ottawa ON K2C 1N6
Coordinates:	Latitude:	45.3684872
	Longitude:	-75.70175038 5024125.47597 Metres
	UTM Northing: UTM Easting:	445047.013298 Metres
	UTM Zone:	UTM Zone 18T
	Elevation:	82.88 m
	Slope Direction:	Ν

Property Information	1
Topographic Information	2
Hydrologic Information	4
Geologic Information	5
Soil Information	11
Wells and Additional Sources	
Report Summary	15
Detail Report	16
Radon Information	73
Area of Natural and Scientific Interest.	74
Appendix	
Liability Notice	78
•	

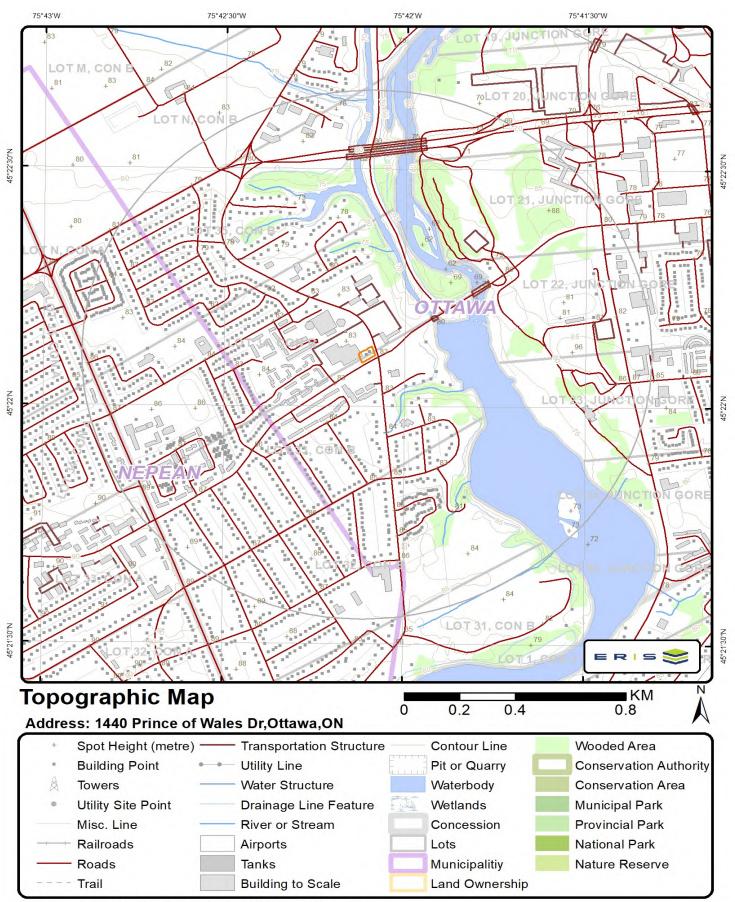
The ERIS *Physical Setting Report - PSR* provides comprehensive information about the physical setting around a site and includes a complete overview of topography as well as hydrologic, geologic and soil characteristics. The location and detailed attributes of oil and gas wells, water wells, and radon are also included for review.

The compilation of both physical characteristics of a site and additional attribute data is useful in assessing the impact of migration of contaminants and subsequent impact on soils and groundwater.

Disclaimer

This Report does not provide a full environmental evaluation for the site or adjacent properties. Please see the terms and disclaimer at the end of the Report for greater detail.

Topographic Information

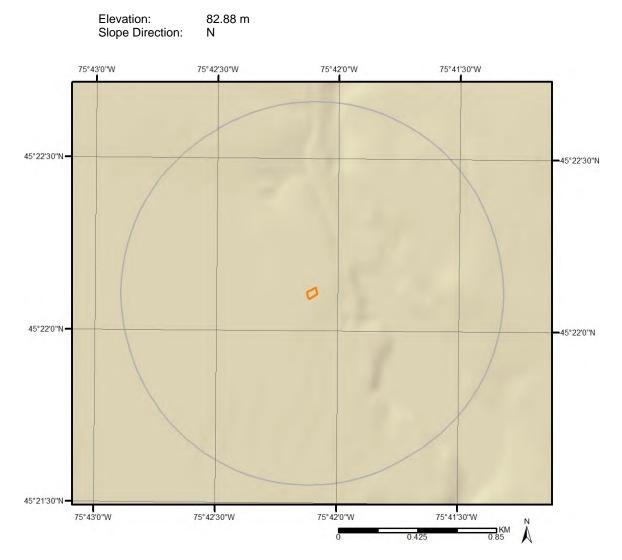


Data source: Ontario Base Mapping (OBM) by Ontario Ministry of Natural Resources.

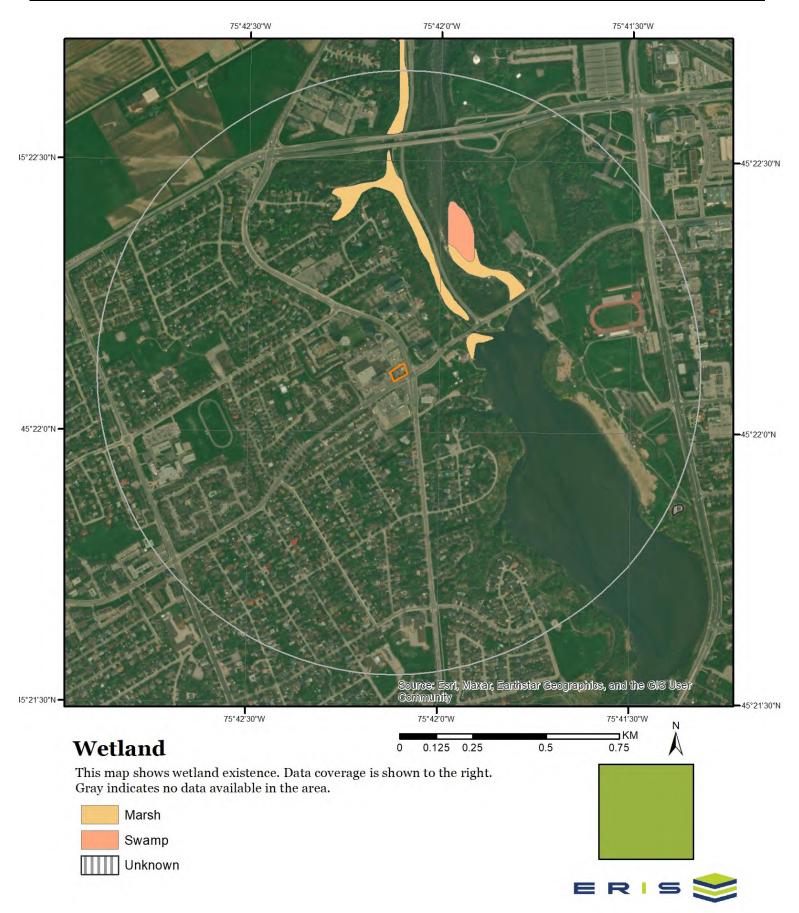
Topographic Information

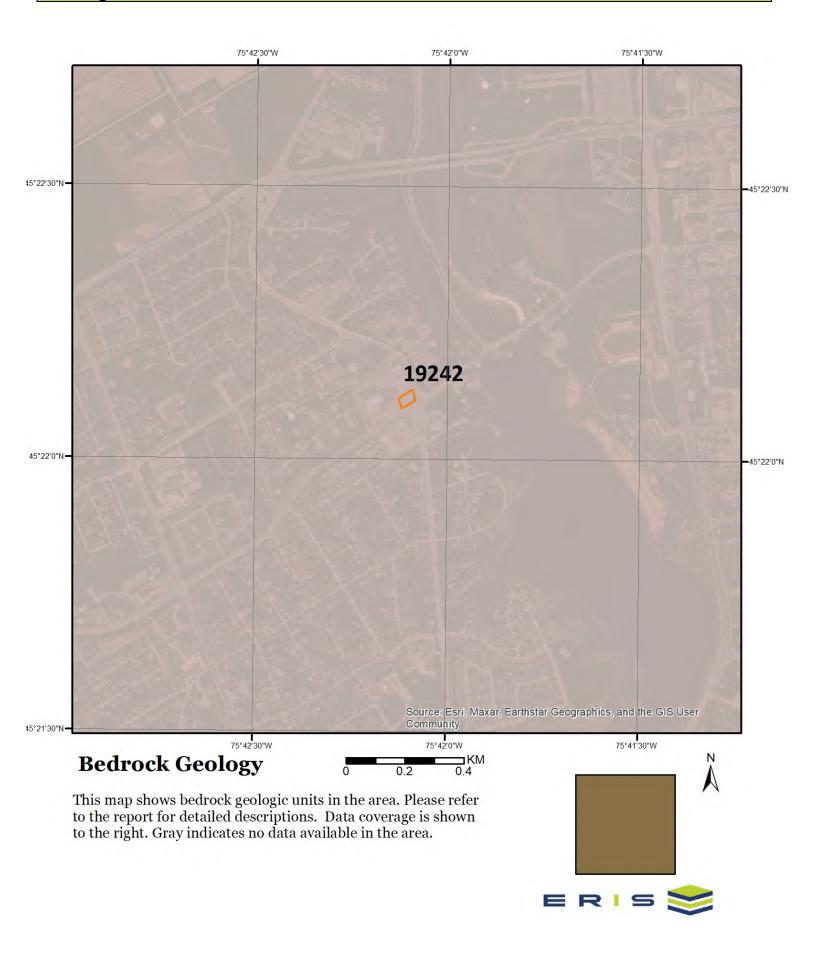
The previous topographic map(s) show general topographic information in the surrounding area of the project property, using Toporama data or a provincial source when available. Below are shaded relief map(s), derived from Digital Elevation data to depict terrain in further detail.

Topographic information at project property:



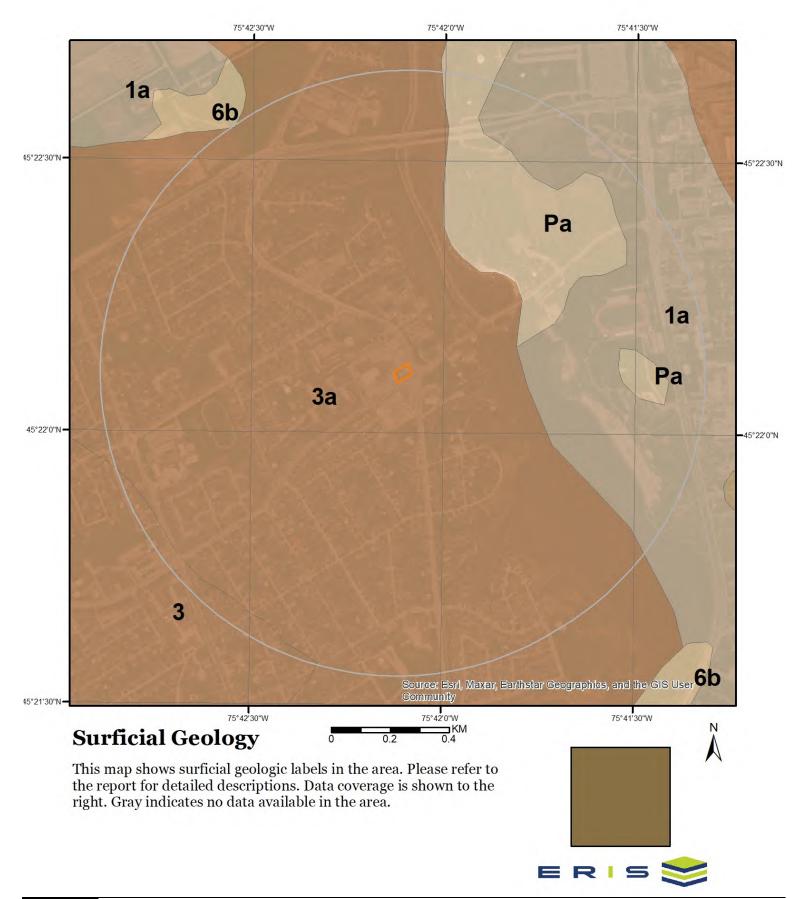
Hydrologic Information





Detailed bedrock geology information about each unit within the search radius is provided below.

Unit ID 19242 Unit Name:	
Rock Type:	Limestone, dolostone, shale, arkose, sandstone
Strata:	Ottawa Group; Simcoe Group; Shadow Lake Formation
Super Eon:	
Eon:	PHANEROZOIC (Present to 542.0 Ma)
Era:	PALEOZOIC (251.0 Ma to 542.0 Ma)
Period:	ORDOVICIAN (443.7 Ma to 488.3 Ma)
Epoch:	MIDDLE ORDOVICIAN (now considered UPPER DEVONIAN)
Province:	
Tectonic Zone:	



Detailed surficial geology information about each unit within the search radius is provided below.

Unit ID 3a			
Geological Deposit:	Offshore marine deposits		
Deposit Age: Quaternary (Champlain Sea)			
Primary Material:	clay, silt		
Secondary Material:	glaciomarine foreshore/basinal silt, sand Wisconsin		
Primary General:			
Primary General Modifier:			
Veneer:			
Episode:			
Sub Episode:	Michigan		
Strata Modifier:	Surface		
Provenance:			
Carbon Content:			
Formation:			
Permeability:	Low		
Material Description:	Clay and silt underlying erosional terraces; upper part of marine deposits removed to variable depths by fluvial erosion so in places clay is uniform blue- grey; unit includes lenses, bars and channel fills to sand and pockets of nonmarine silt that were formed during terrace (or channel) cutting.		
Unit ID Pa			
Geological Deposit:	Bedrock		
Deposit Age:	Paleozoic		
Primary Material:	Paleozoic Bedrock		
Secondary Material:			
Primary General:			
Primary General Modifier:			
Veneer:	clay, silt, sand, gravel, diamicton		
Episode:			
Sub Episode:			
Strata Modifier:	Surface		
Provenance:			
Carbon Content:			
Formation:			
Permeability:	Variable		
Material Description:	Limestone, dolomite, sandstone, and locally shale; relatively flat lying; mainly occuring as bare, tabular outcrops; includes areas thinly veneered by unconsolidated Quaternary sediments up to 1 m (3 ft) thick.		
Unit ID 1a			
Geological Deposit:	Till		
Deposit Age:	Quaternary		

Primary Material:	diamicton
Secondary Material:	
Primary General:	glacial
Primary General Modifier:	
Veneer:	
Episode:	Wisconsin
Sub Episode:	Michigan
Strata Modifier:	Surface
Provenance:	N-NE
Carbon Content:	
Formation:	Undifferentiated silty-sandy till on Paleozoic terrain
Permeability:	Low-Medium
Material Description:	Sandy and silty compact diamicton, grey at depth but brown where oxidized; calcareous where derived from sedimentary rocks and not leached; consists dominantly of lodgment till. In areas that lie below marine limit (198 m a.s.l.) it is overlain by a discontinuous lag consisting of gravel, sand and boulders

Unit ID 6b

Geological Deposit:	Alluvial deposits
Deposit Age:	Recent
Primary Material:	sand
Secondary Material:	silt
Primary General:	fluvial
Primary General Modifier:	abandoned floodplain
Veneer:	
Episode:	Hudson
Sub Episode:	
Strata Modifier:	Surface
Provenance:	
Carbon Content:	
Formation:	
Permeability:	Variable
Material Description:	Medium grained stratified sand with some silt; in the form of fluvial terraces and channels cut in marine clay, and bars and spits within abandoned channels.

Unit ID 3

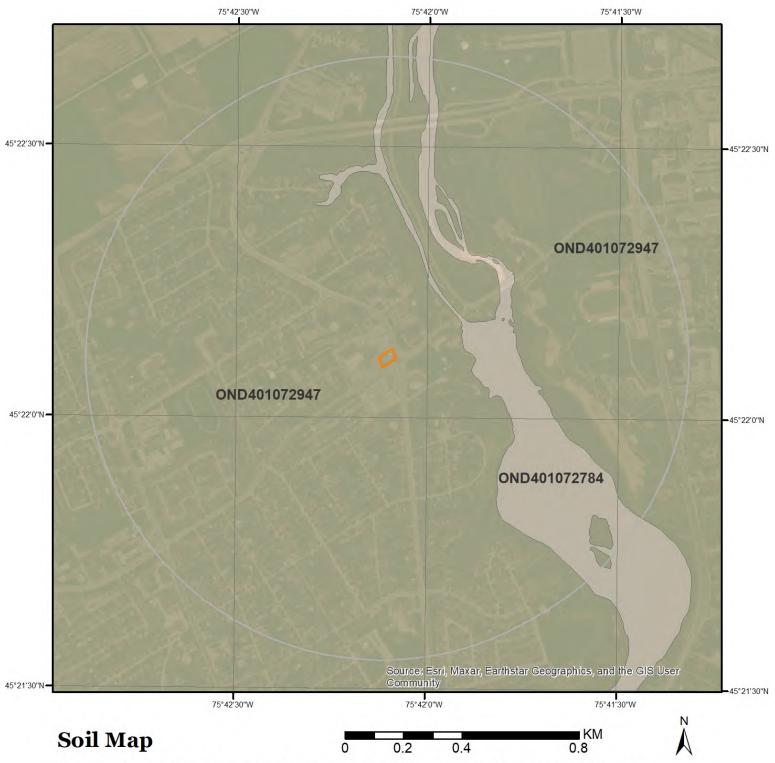
Geological Deposit: Deposit Age:	Offshore marine deposits Quaternary (Champlain Sea)
Primary Material:	clay, silt
Secondary Material:	sand
Primary General:	glaciomarine
Primary General Modifier:	foreshore/basinal
Veneer:	
Episode:	Wisconsin
Sub Episode:	Michigan
Strata Modifier:	Surface

Provenance: Carbon Content: Formation: Permeability: Material Description:

Low

Clay, silty clay and silt, commonly calcareous and fossiliferous; locally overlain by thin sands. Upper parts are generally mottled or laminated reddish brown and bluish grey and may contain lenses and pockets of sand, but at depth the clay is uniform and blue-grey.

Soil Information



This map shows soil units around the target property. Please refer to the report for detailed soil descriptions.



Soil Information

Detailed soil information about each unit within the search radius is provided below.

Ontario Detailed Soil Survey (DSS3)

Polygon ID: OND401072784

Component

Component ID:	OND40107278401	Components(%):	100
Soil Name ID:	ONZZZ~~~~N	Slope Steepness(%):	Unknown or Not applicable
Component No:	1	Slope Length(m):	-9
Surface Stoniness Class:	Not Applicable		

Component Rating

Field Crops Capability:	
First CLI Limitation Subclass: Second CLI Limitation Subclass: Drainage:	Not Applicable
Soil Texture of A Horizon: Hydrological Soil Groups:	

Soil Name

Soil Name:	WATER
Kind of Surface Material:	True Non-soil
Soil Drainage Class:	Not applicable
Water Table Charateristics:	Not applicable
Layer that Restricts Root Growth:	Not applicable
Type of Root Restricting Layer:	n/a
Parent Material 1, 2, 3:	Not Applicable; Not Applicable; Not Applicable
Mode of Deposition 1,2,3:	Not Applicable; Not Applicable; Not Applicable
Parent Material Chemical Property 1,2,3:	Not Applicable; Not Applicable; Not Applicable

Soil Layer

Layer No:	1	Very Fine Sand(%):	-9
Horizon:		Total Sand(%):	-9

Soil Information

Depth(cm): pH in Calc Chloride:	0-100 Not applicable	Total Silt(%): Total Clay(%):	-9 -9
Saturated Hydraulic Conductivity(cm/h):	Not applicable	Organic Carbon(%):	Not applicable
Electrical Conductivity (dS/m):	Not applicable		
Polygon ID:	OND401072947		
<u>Component</u>			

Component ID:	OND40107294701	Components(%):	100
Soil Name ID:	ONZUN~~~~N	Slope Steepness(%):	Unknown or Not applicable
Component No:	1	Slope Length(m):	-9
Surface Stoniness Class:	Not Applicable		

Component Rating

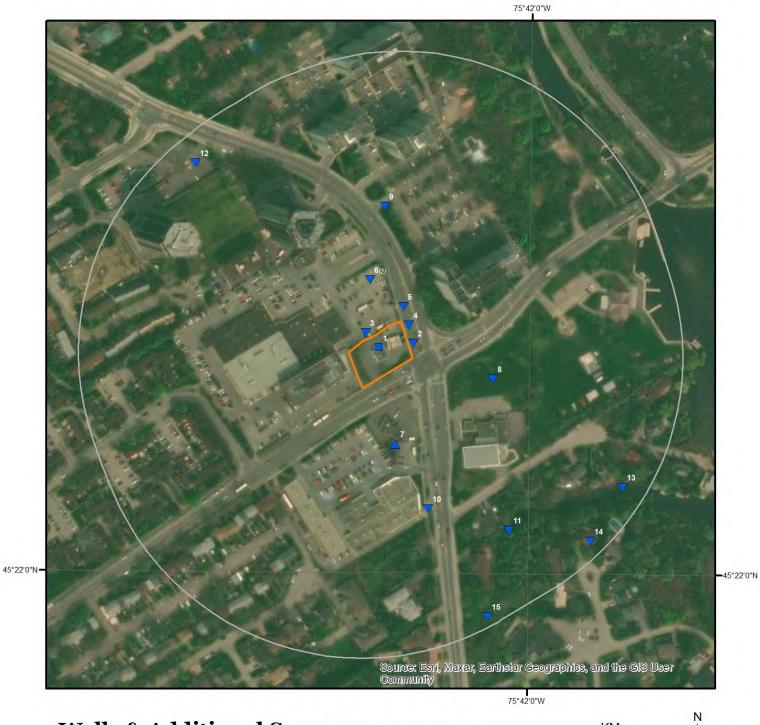
Field Crops Capability:

First CLI Limitation Subclass: Second CLI Limitation Subclass: Drainage: Not Applicable Soil Texture of A Horizon:

Horizon: Hydrological Soil Groups:

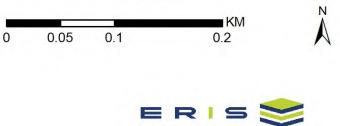
Soil Name

Soil Name:	UNCLASSIFIED
Kind of Surface Material:	Unclassified
Soil Drainage Class:	Not applicable
Water Table Charateristics:	Unspecified period
Layer that Restricts Root Growth:	No root restricting layer
Type of Root Restricting Layer:	n/a
Parent Material 1, 2, 3:	Not Applicable; Not Applicable; Not Applicable
Mode of Deposition 1,2,3:	Not Applicable; Not Applicable; Not Applicable
Parent Material Chemical Property 1,2,3:	Not Applicable; Not Applicable; Not Applicable









Wells and Additional Sources Summary

Federal Sources

National Energy Board Wells				
Мар Кеу	ID	Distance (m)	Direction	
	No records found			
Provincial Sources	5			
Ontario Oil and Gas W	lells			
Мар Кеу	ID	Distance (m)	Direction	
	No records found			
Provincial Groundwate	er Monitoring Network			
Мар Кеу	ID	Distance (m)	Direction	
	No records found			
Water Well Information	n System			
Мар Кеу	Well ID	Distance (m)	Direction	
1	1508664	0.	-	
2	7196091	4.53	ENE	
3	1535391	5.66	NW	
4	7196093	5.86	NE	
5	7196092	13.13	NNE	
6 6	7042663 7045145	45.5 45.5	N N	
7	1508682	43.3 60.26	S	
8	1508658	76.95	ESE	
9	1508649	106.93	N	
10	1504644	127.27	SSE	
11	1508679	183.09	SE	
12	1508654	225.01	NW	
13	1508583	228.36	ESE	
14	1508476	236.4	SE	
15	1508648	241.4	SSE	
Private Sources				
Oil and Gas Wells				
Мар Кеу	ID	Distance (m)	Direction	

No records found

Мар Кеу	Direction	Distance (km)	Distance (m)	Elevation (m)	DB
1	-	0.00	0.00	82.88	WWIS
Well ID:	1508	664	Flowing (Y/N):		
Construction Date:			Flow Rate:		
Use 1st:	Com	merical	Data Entry Status:		
Use 2nd:	0		Data Src:	1	
Final Well Status:	Wate	r Supply	Date Received:	06/01/1959	
Water Type:			Selected Flag:	TRUE	
Casing Material:			Abandonment Rec:		
Audit No:			Contractor:	4216	
Tag:			Form Version:	1	
Constructn Method	:		Owner:		
Elevation (m):			County:	OTTAWA-CARLETON	
Elevatn Reliabilty:			Lot:		
Depth to Bedrock:			Concession:		
Well Depth:			Concession Name:		
Overburden/Bedro	ck:		Easting NAD83:		
Pump Rate:			Northing NAD83:		
Static Water Level:			Zone:		
Clear/Cloudy:			UTM Reliability:		
Municipality: Site Info:	OTT	AWA CITY			
PDF URL (Map):	https	://d2khazk8e83rdv.cloudf	ront.net/moe_mapping/downlo	oads/2Water/Wells_pdfs/150\1508	3664.pdf
Well Completed Da	ate: 05/25	5/1959			
Year Completed:	1959				
Depth (m):	45.72	2			
Latitude:	45.36	85458132539			
Longitude:	-75.7	017678740619			
Path:	150\1	508664.pdf			
Bore Hole ID:	1003	0698	Elevation:		
DP2BR:			Elevrc:		
Spatial Status:			Zone:	18	
Code OB:			East83:	445045.70	
Code OB Desc:			North83:	5024132.00	
Open Hole:			Org CS:		
Cluster Kind:			UTMRC:	5	
Date Completed:	05/25	5/1959	UTMRC Desc:	margin of error : 100 m ·	- 300 m
Remarks:			Location Method:	p5	

Water Well Information System

 Loc Method Desc:
 Original Pre1985 UTM Rel Code 5: margin of error : 100 m - 300 m

 Elevrc Desc:
 Location Source Date:

 Improvement Location
 Improvement Location

 Source:
 Improvement Location

 Method:
 Source Revision

 Comment:
 Supplier Comment:

Formation ID:	931010277
Layer:	1
Color:	
General Color:	
Mat1:	05
Most Common Material:	CLAY
Mat2:	
Mat2 Desc:	
Mat3:	
Mat3 Desc:	
Formation Top Depth:	0.0
Formation End Depth:	108.0
Formation End Depth	ft
UOM:	
Formation ID:	931010278
Layer:	2
Color:	
General Color:	
Mat1:	09
Most Common Material:	MEDIUM SAND
Mat2:	
Mat2 Desc:	
Mat3:	
Mat3 Desc:	
Formation Top Depth:	108.0
Formation End Depth:	110.0
Formation End Depth	ft
UOM:	
Formation ID:	931010279
Layer:	3
Color:	0
General Color:	
Mat1:	00

erisinfo.com Environmental Risk Information Services

UNKNOWN TYPE

Most Common Material:

Mat2: Mat2 Desc: Mat3: Mat3 Desc: Formation Top Depth: Formation End Depth: Formation End Depth UOM:	00 UNKNOWN TYPE 00 UNKNOWN TYPE 110.0 150.0 ft
Method Construction ID: Method Construction Code: Method Construction: Other Method Construction:	961508664 1 Cable Tool
Pipe ID: Casing No: Comment: Alt Name:	10579268 1
Casing ID: Layer: Material: Open Hole or Material: Depth From: Depth To: Casing Diameter: Casing Diameter UOM: Casing Depth UOM:	930054028 1 1 STEEL 110.0 5.0 inch ft
Pumping Test Method Desc: Pump Test ID: Pump Set At: Static Level: Final Level After Pumping: Recommended Pump Depth: Pumping Rate: Flowing Rate: Recommended Pump Rate: Levels UOM: Rate UOM: Water State After Test Code:	PUMP 991508664 35.0 75.0 75.0 8.0 8.0 ft GPM 2

Water State After Test:	CLOUDY
Pumping Test Method:	1
Pumping Duration HR:	1
Pumping Duration MIN:	0
Flowing:	No

Water ID:	933463280
Layer:	1
Kind Code:	1
Kind:	FRESH
Water Found Depth:	150.0
Water Found Depth UOM:	ft

Bore Hole ID:	10030698	Tag No:	
Depth M:	45.72	Contractor:	4216
Year Completed:	1959	Latitude:	45.3685458132539
Well Completed Dt:	05/25/1959	Longitude:	-75.7017678740619
Audit No:		Y:	45.36854580617695
Path:	150\1508664.pdf	X:	-75.70176771203307

Мар Кеу	Direction	Distance (km)	Distance (m)	Elevation (m)	DB
2	ENE	0.00	4.53	82.57	WWIS
Well ID:	7196	091	Flowing (Y/N):		
Construction Date	:		Flow Rate:		
Use 1st:			Data Entry Status:		
Use 2nd:			Data Src:		
Final Well Status:	Aban	doned-Other	Date Received:	01/28/2013	
Water Type:			Selected Flag:	TRUE	
Casing Material:			Abandonment Rec:	Yes	
Audit No:	Z157	176	Contractor:	7241	
Tag:			Form Version:	7	
Constructn Metho	d:		Owner:		
Elevation (m):			County:	OTTAWA-CARLETON	
Elevatn Reliabilty:			Lot:		
Depth to Bedrock:			Concession:		
Well Depth:			Concession Name:		
Overburden/Bedro	ock:		Easting NAD83:		
Pump Rate:			Northing NAD83:		
Static Water Leve	l:		Zone:		
Clear/Cloudy:			UTM Reliability:		
Municipality:	NEPE	EAN TOWNSHIP			
Site Info:					

PDF URL (Map):

https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/719\7196091.pdf

Well Completed Date:	01/10/2013
Year Completed:	2013
Depth (m):	
Latitude:	45.3685752702427
Longitude:	-75.7013685360685
Path:	719\7196091.pdf

Bore Hole ID: DP2BR: Spatial Status: Code OB: Code OB Desc: Open Hole: Cluster Kind: Date Completed: Remarks: Loc Method Desc: Elevrc Desc: Location Source Date: Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:	1004244290 01/10/2013 on Water Well Record	Elevation: Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC Desc: Location Method:	18 445077.00 5024135.00 UTM83 4 margin of error : 30 m - 100 m wwr
Plug ID: Layer: Plug From: Plug To: Plug Depth UOM: Plug ID: Layer: Plug From:	1004778702 2 0.20999999344348907 1.2200000286102295 m 1004778703 3 1.2200000286102295		

1.2200000286102295 6.099999904632568 Plug Depth UOM: m

Plug ID:	1004778701
Layer:	1
Plug From:	0.0

Plug To:

Plug To: Plug Depth UOM:	0.2099999344348907 m
Method Construction ID: Method Construction Code: Method Construction: Other Method	1004778700
Construction:	
Pipe ID:	1004778694
Casing No:	0
Comment:	
Alt Name:	
Casing ID:	1004778698
Layer:	1
Material:	5
Open Hole or Material:	PLASTIC
Depth From:	0.0
Depth To:	1.2200000286102295
Casing Diameter:	5.199999809265137
Casing Diameter UOM:	cm
Casing Depth UOM:	m
Screen ID:	1004778699
Layer:	1
Slot:	10
Screen Top Depth:	1.2200000286102295
Screen End Depth:	6.099999904632568
Screen Material:	5
Screen Depth UOM:	m
Screen Diameter UOM:	cm
Screen Diameter:	6.03000020980835
Water ID:	1004778697
Layer:	
Kind Code:	
Kind:	
Water Found Depth:	
Water Found Depth UOM:	m

Hole ID: Diameter: Depth From: Depth To:	10	04778696			
Hole Depth UO	M: m				
Hole Diameter		ı			
Bore Hole ID:	10	04244290	Tag No:		
Depth M:			Contractor:	7241	
Year Complete		13	Latitude:	45.3685752702427	
Well Completed		/10/2013	Longitude:	-75.7013685360685	
Audit No:		57176	Y:	45.36857526300898	
Path:	/1	9\7196091.pdf	X:	-75.7013683741882	
Мар Кеу	Direction	Distance (km)	Distance (m)	Elevation (m)	DB
3	NW	0.01	5.66	82.03	WWIS
Well ID:	15	35391	Flowing (Y/N):		
Construction D	ate:		Flow Rate:		
Use 1st:			Data Entry Status:		
Use 2nd:			Data Src:		
Final Well Statu	us: Ot	oservation Wells	Date Received:	02/09/2005	
Water Type:			Selected Flag:	TRUE	
Casing Materia	d:		Abandonment Rec:		
Audit No:	Z2	0839	Contractor:	1844	
Tag:	AC	11935	Form Version:	3	
Constructn Met	thod:		Owner:		
Elevation (m):			County:	OTTAWA-CARLETON	l
Elevatn Reliabi			Lot:	034	
Depth to Bedro	ock:		Concession:	В	
Well Depth:			Concession Name:		
Overburden/Be	edrock:		Easting NAD83:		
Pump Rate:			Northing NAD83:		
Static Water Le	evel:		Zone:		
Clear/Cloudy:	0		UTM Reliability:		
Municipality: Site Info:	0	ITAWA CITY			
PDF URL (Map	o): htt	ps://d2khazk8e83rdv.cloud	dfront.net/moe_mapping/down	loads/2Water/Wells_pdfs/153\15	35391.pdf
Well Completed	d Date: 09	/14/2004			
Year Complete		04			
Depth (m):	6				
Latitude:		.3686618254151			
	-				

Longitude:	
Path:	

Comment:

Supplier Comment:

-75.7019314884616

153\1535391.pdf

Bore Hole ID:	11315930	Elevation:	
DP2BR:		Elevrc:	
Spatial Status:		Zone:	18
Code OB:		East83:	445033.00
Code OB Desc:		North83:	5024145.00
Open Hole:		Org CS:	UTM83
Cluster Kind:		UTMRC:	4
Date Completed:	09/14/2004	UTMRC Desc:	margin of error : 30 m - 100 m
Remarks:		Location Method:	wwr
Loc Method Desc:	on Water Well Record		
Elevrc Desc:			
Location Source Date:			
Improvement Location Source: Improvement Location Method: Source Revision			

Formation ID:	932996239
Layer:	2
Color:	2
General Color:	GREY
Mat1:	06
Most Common Material:	SILT
Mat2:	05
Mat2 Desc:	CLAY
Mat3:	
Mat3 Desc:	
Formation Top Depth:	0.30000001192092896
Formation End Depth:	6.0
Formation End Depth UOM:	m
Formation ID:	932996238

Formation ID:	932996238
Layer:	1
Color:	6
General Color:	BROWN
Mat1:	
Most Common Material:	
Mat2:	
Mat2 Desc:	
Mat3:	

Mat3 Desc: Formation Top Depth: Formation End Depth: Formation End Depth UOM:	0.0 0.30000001192092896 m
Plug ID:	933265515
Layer:	1
Plug From:	0.0
Plug To:	1.2000000476837158
Plug Depth UOM:	m
Method Construction ID: Method Construction Code: Method Construction: Other Method Construction:	961535391 B Other Method
Pipe ID: Casing No: Comment: Alt Name:	11330785 1
Casing ID:	930855157
Layer:	1
Material:	5
Open Hole or Material:	PLASTIC
Depth From:	0.0
Depth To:	1.5
Casing Diameter:	50.0
Casing Diameter UOM:	cm
Casing Depth UOM:	m
Screen ID:	933411797
Layer:	1
Slot:	10
Screen Top Depth:	1.5
Screen End Depth:	6.0
Screen Material:	5
Screen Depth UOM:	m
Screen Diameter UOM:	cm
Screen Diameter:	5.0

Hole ID:	11533412
Diameter:	20.0
Depth From:	0.0
Depth To:	6.0
Hole Depth UOM:	m
Hole Diameter UOM:	cm

Path:	153\1535391.pdf	X:	-75.70193132662331
Audit No:	Z20839	Y:	45.368661818430944
Well Completed Dt:	09/14/2004	Longitude:	-75.7019314884616
Year Completed:	2004	Latitude:	45.3686618254151
Depth M:	6	Contractor:	1844
Bore Hole ID:	11315930	Tag No:	A011935

Мар Кеу	Direction	Distance (km)	Distance (m)	Elevation (m)	DB
4	NE	0.01	5.86	81.79	WWIS
Well ID: Construction Date: Use 1st: Use 2nd:	7196	093	Flowing (Y/N): Flow Rate: Data Entry Status: Data Src:		
Final Well Status:	Abar	doned-Other	Date Received:	01/28/2013	
Water Type:			Selected Flag:	TRUE	
Casing Material: Audit No:	Z157	175	Abandonment Rec: Contractor:	Yes 7241	
Tag:	2107	175	Form Version:	7	
Constructn Method	:		Owner:		
Elevation (m):			County:	OTTAWA-CARLETON	
Elevatn Reliabilty:			Lot:		
Depth to Bedrock:			Concession:		
Well Depth:			Concession Name:		
Overburden/Bedro	ck:		Easting NAD83:		
Pump Rate:			Northing NAD83:		
Static Water Level:			Zone:		
Clear/Cloudy:			UTM Reliability:		
Municipality: Site Info:	NEP	EAN TOWNSHIP			
PDF URL (Map):	https	://d2khazk8e83rdv.cloud	front.net/moe_mapping/downlo	bads/2Water/Wells_pdfs/719\71960	93.pdf
Well Completed Da	ate: 01/10	0/2013			

Year Completed: 2013

Depth (m):

Latitude:	
Longitude:	
Path:	

45.3687279679397 -75.7014215035989 719\7196093.pdf

Bore Hole ID: DP2BR: Spatial Status: Code OB: Code OB Desc: Open Hole: Cluster Kind: Date Completed: Remarks: Loc Method Desc: Elevrc Desc: Location Source Date: Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:	1004244296 01/10/2013 on Water Well Record	Elevation: Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC Desc: Location Method:	18 445073.00 5024152.00 UTM83 4 margin of error : 30 m - 100 m wwr
Plug ID: Layer: Plug From: Plug To: Plug Depth UOM:	1004778875 1 0.0 0.20999999344348907 m		
Plug ID: Layer: Plug From: Plug To: Plug Depth UOM:	1004778876 2 0.20999999344348907 1.2200000286102295 m		
Plug ID: Layer: Plug From: Plug To: Plug Depth UOM:	1004778877 3 1.2200000286102295 6.099999904632568 m		

Method Construction ID: Method Construction 1004778874

Wells and Additional Sources Detail Report

Method Construction: Other Method Construction:

Pipe ID:	1004778868
Casing No:	0
Comment:	
Alt Name:	

Casing ID:	1004778872
Layer:	1
Material:	5
Open Hole or Material:	PLASTIC
Depth From:	0.0
Depth To:	1.2200000286102295
Casing Diameter:	5.199999809265137
Casing Diameter UOM:	cm
Casing Depth UOM:	m

Screen ID:	1004778873
Layer:	1
Slot:	10
Screen Top Depth:	1.2200000286102295
Screen End Depth:	6.099999904632568
Screen Material:	5
Screen Depth UOM:	m
Screen Diameter UOM:	cm
Screen Diameter:	6.03000020980835

Water ID:	1004778871
Layer:	
Kind Code:	
Kind:	
Water Found Depth:	
Water Found Depth UOM:	m

Hole ID:	1004778870
Diameter:	
Depth From:	
Depth To:	
Hole Depth UOM:	m
Hole Diameter UOM:	cm

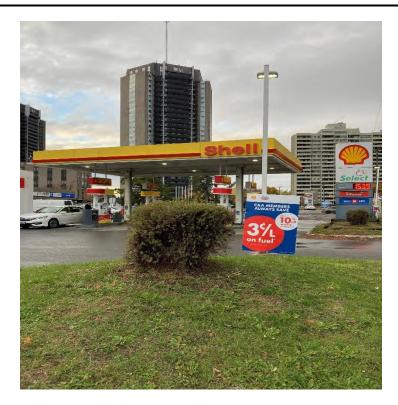
Wells and Additional Sources Detail Report

Bore Hole ID:	1004244296	Tag No:	
Depth M:		Contractor:	7241
Year Completed:	2013	Latitude:	45.3687279679397
Well Completed Dt:	01/10/2013	Longitude:	-75.7014215035989
Audit No:	Z157175	Y:	45.368727961263374
Path:	719\7196093.pdf	X:	-75.70142134242013

Мар Кеу	Directi	ion Distan	ice (km)	Distance (m)	Elevation (m)	DB
5	NNE	0.01		13.13	81.79	WWIS
Well ID:		7196092		Flowing (Y/N):		
Construction Date	:			Flow Rate:		
Use 1st:				Data Entry Status:		
Use 2nd:				Data Src:		
Final Well Status:		Abandoned-Oth	er	Date Received:	01/28/2013	
Water Type:				Selected Flag:	TRUE	
Casing Material:				Abandonment Rec:	Yes	
Audit No:		Z157177		Contractor:	7241	
Tag:				Form Version:	7	
Constructn Metho	d:			Owner:		
Elevation (m):				County:	OTTAWA-CARLETON	
Elevatn Reliabilty:				Lot:		
Depth to Bedrock:				Concession:		
Well Depth:				Concession Name:		
Overburden/Bedro	ock:			Easting NAD83:		
Pump Rate:				Northing NAD83:		
Static Water Leve	l:			Zone:		
Clear/Cloudy:				UTM Reliability:		
Municipality:		NEPEAN TOWN	NSHIP			
Site Info:						
PDF URL (Map):		https://d2khazk8	Be83rdv.cloudfron	t.net/moe_mapping/downlo	pads/2Water/Wells_pdfs/719\719609	2.pdf
Well Completed D	lato.	01/10/2013				
Year Completed D	ale.	2013				
Depth (m):		2013				
Latitude:		45.3688805871	817			
Longitude:		-75.7014872405				
Path:		719\7196092.pc				
i aui.		7 13 (7 130032.pt	41			
Bore Hole ID:		1004244293		Elevation:		
DP2BR:				Elevrc:		
Spatial Status:				Zone:	18	

APPENDIX I

Site Photographs



Photograph 1: View of the Phase One Property – looking north



Photograph 2: View of the tank nest located by the northern portion of the Phase One Property looking north



Photograph 3: View of the pump island on the Phase One Property – looking southeast



Photograph 4: View of the basement



Photograph 5: View of Rideauview Mall property at 1430 Price of Wales Drive (located north/northwest of the Phase One Property) – looking northwest



Photograph 6: View of residential apartment buildings at1375 Prince of Wales Drive (located east of the Phase One Property) – looking east



Photograph 8: View of Oil Changing facility at 1488 Prince of Wales Drive (located south/southeast of the Phase One Property) – looking south/southeast.



Photograph 9: View of commercial plaza at 888 Meadowlands Drive (located south/southwest of the Phase One Property) – looking south/southwest.





AtkinsRéalis

235 Lesmill Road Toronto, ON M3B 2V1 Canada 416.635.5882, ext. 55829

atkinsrealis.com

© AtkinsRéalis except where stated otherwise