

engineers | scientists | innovators

## PHASE ONE ENVIRONMENTAL SITE ASSESSMENT

# 99 Bill Leathem Drive, 2 Leikin Drive, and 20 Leikin Drive

Ottawa, Ontario

Prepared for

Medusa General Partner Inc.

c/o Russell Beach 16766 rte Trans-Canada, suite 500 Kirkland, Quebec, H9H 4M7

Prepared by

Geosyntec Consultants International, Inc. 1545 Carling Avenue, Suite 701 Ottawa, Ontario K1Z 8P9

Project Number: TR0936B1

24 October 2024



#### TABLE OF CONTENTS

1.	EXI	ECUTI	VE SUMMARY	1
2.	INT	RODU	ICTION	3
	2.1	Phase	One Property Information	3
	2.2	Signit	ficant Assumptions	4
	2.3	Limit	ations, Deviations, and Exceptions	4
	2.4		al Terms and Conditions	
	2.5	_	Reliance	
3.			F INVESTIGATION	
4.			S REVIEW	
7.	4.1		ral	
	4.1		Phase One Study Area Determination	
		4.1.1	· ·	
		4.1.2	First Developed Use Determination	
		4.1.3	Fire Insurance Plans, Property Underwriter Reports, and Property Underwriter Plans	
		4.1.4	Chain of Title	
		4.1.5	Environmental Reports	
		4.1.6	City Directories	12
	4.2	Envir	onmental Source Information	12
		4.2.1	National Pollutant Release Inventory	12
		4.2.2	PCB Information	13
		4.2.3	Environmental Compliance Approvals, Certificates, and Permits	13
		4.2.4	Coal Gasification Plants Inventory Information	14
		4.2.5	Records of Environmental Incidents, Orders, Offences, Spills, Discharges, or Inspections.	14
		4.2.6	Waste Management Records	14
		4.2.7	Records Submitted to the Ministry	16
		4.2.8	Fuel Storage Tanks Information	16
		4.2.9	Notices and Instruments, including Records of Site Condition	17
		4.2.10	Landfill Information	17
		4.2.11	Chemical Use Information	17
			Aggregate and Mining Information	
			Other Database Listings	



	4.3	Regu	latory Records	18
		4.3.1	Ontario Ministry of the Environment, Conservation and Parks (MECP)	18
		4.3.2	Technical Standards and Safety Authority (TSSA)	19
		4.3.3	Historic Land Use Inventory (HLUI)	19
	4.4	Physi	ical Setting Sources	19
		4.4.1	Aerial Photographs	19
		4.4.2	Topography, Hydrology, Geology	21
		4.4.3	Fill Materials	22
		4.4.4	Water Bodies, Areas of Natural Significance, and Groundwater Information	23
		4.4.5	Well Records	24
	4.5	Site (	Operating Records	25
5.	INT	ERVI	EWS	26
6.	SIT	E REC	CONNAISSANCE	28
	6.1	Gene	ral Requirements	28
	6.2	Speci	ific Observations at the Phase One Property	28
		6.2.1	Structures	
		6.2.2	Underground Utilities	
		6.2.3	Interior of Structures	29
		6.2.4	Miscellaneous	30
		6.2.5	Exterior Observations	30
		6.2.6	Enhanced Investigation Property	32
	6.3	Phase	e One Study Area Observations	33
	6.4	Writt	en Description of Investigation	34
7.	REV	VIEW	AND EVALUATION OF INFORMATION	35
	7.1		ent and Past Uses	
	7.2		ntially Contaminating Activity	
	7.3		s of Potential Environmental Concern	
	7.4		e One Conceptual Site Model	
		7.4.1	Potentially Contaminating Activities	
		7.4.2	Underground Utilities	
		7.4.3	Geological and Hydrogeological Information	39



		7.4.4 Data Gaps and Uncertainty	40
8.	CO	NCLUSIONS	41
	8.1	Requirement for a Phase Two Environmental Site Assessment	41
	8.2	Qualifications of the Assessors	41
	8.3	Signatures	43
9.	REI	FERENCES	44

#### LIST OF APPENDICES

Appendix A: Figures

Figure 1: Site Location Map

Figure 2: Site Plan

Figure 3: Phase One Study Area

Figure 4: Potentially Contaminating Activities

Figure 5: Areas of Potential Environmental Concern

Appendix B: Plan of Survey

Appendix C: Chain of Title Search Appendix D: ERIS Database Report

Appendix E: Regulatory Agency Responses

Appendix F: ERIS Maps

Appendix G: Site Photographs



#### 1. EXECUTIVE SUMMARY

Geosyntec Consultants International, Inc. (Geosyntec) was retained by Medusa General Partner Inc. to prepare a Phase One Environmental Site Assessment (ESA) of the properties located at 99 Bill Leathem Drive, 2 Leikin Drive, and 20 Leikin Drive in Ottawa, Ontario (hereinafter referred to as the "Phase One Property" or the "Site"). Geosyntec's assignment was conducted in accordance with the terms and conditions outlined in Geosyntec's proposal to Medusa General Partner Inc. dated 01 October 2024.

The Phase One ESA was undertaken in accordance with the prescribed requirements of Ontario Regulation (O. Reg.) 153/04, as amended. It is Geosyntec's understanding that this Phase One ESA is required by the City of Ottawa to support Site redevelopment and that a Record of Site Condition (RSC) is not required. The scope of work included a review of readily available relevant records, a Site reconnaissance, interviews, and a review of information and reporting, subject to the limitations outlined in Section 2.3 of this report. The Site reconnaissance included a visual inspection of exterior areas on-Site and on adjacent properties.

Medusa General Partner Inc. is the owner of the Phase One Property, which is comprised of three separate land parcels (with three distinct addresses) located within the City of Ottawa. The Phase One Property is zoned IL9 (Light Industrial) under City of Ottawa By-Law No. 2008-250, which permits a wide range of low impact light industrial uses. A Site Location Map is presented on **Figure 1** of **Appendix A**.

The Phase One Property measures approximately 31.8 hectares (78.6 acres) in size. The Site comprises agricultural cropland and open field with no buildings present, with the farmed (north) portion of the Site currently utilized for soy and corn farming. The Site may be accessed from Longfields Drive to the west, Bill Leathem Drive and Paragon Avenue to the south, Leikin Drive to the southeast, and Merivale Road to the northeast. There are no on-Site surface water bodies; however, in the past there may have been a naturally occurring drainage ditch/swale on the southeast portion of the Site that is no longer evident. A Site Plan is presented on **Figure 2** of **Appendix A.** 

The Phase One Property is located in an area that is developed with a mix of agricultural, industrial/commercial, and residential properties. The Site is bounded by agricultural properties and an industrial/commercial property to the north; Longfields Drive, Bill Leathem Drive, industrial/commercial properties and vacant lands (under construction) to the south; Paragon Avenue, Leikin Drive, and a mix of agricultural properties and open field to the east; and, Bill Leathem Drive and a mix of agricultural properties and open field to the west. The Phase One Study Area is presented on **Figure 3** of **Appendix A**.



According to historical records, the Phase One Property was developed prior to the mid-1930s for agricultural purposes, and most recently used for soy and corn farming. Presently, only the northern portion of the Site is farmed, with agricultural operations on the southern portion reportedly having ceased in approximately 2000.

Based on the results of the Phase One ESA, the following potentially contaminating activity (PCA) was identified on-Site (additional details provided in Section 7.2), and is considered to represent an area of potential environmental concern (APEC) on the Phase One Property:

PCA Classification	Location of PCA
(Table 2 of Schedule D, O. Reg. 153/04)	
#30 – Importation of Fill Material of Unknown Quality	On-Site (northeast corner of 2
	Leikin Drive)

The above PCA is considered to represent the following APEC on the Phase One Property (additional details provided in Section 7.3):

• **APEC** #1 – Potential presence of fill material of unknown quality on the northeastern corner of the Phase One Property;

The PCA and APEC are shown in **Appendix A**, on **Figure 4** and **Figure 5**, respectively. Based on the presence of one APEC on the Phase One Property, a Phase Two ESA is required.



#### 2. INTRODUCTION

#### 2.1 Phase One Property Information

Geosyntec was retained by Medusa General Partner Inc. to conduct a Phase One ESA at 99 Bill Leathern Drive, 2 Leikin Drive and 20 Leikin Drive in Ottawa, Ontario (ON) (hereinafter referred to as the "Phase One Property" or the "Site"). A Site Location Map and Site Plan are provided in **Appendix A**, on **Figure 1** and **Figure 2**, respectively.

	Phase One Property Information				
Phase One Property Addresses:	99 Bill Leathem Drive, Ottawa, ON K2C 3H1	2 Leikin Drive, Ottawa, ON K2C 3H1	20 Leikin Drive, Ottawa, ON K2C 3H1		
Property Identification Number (PIN):	04733-6826	04733-6829	04733-0484		
Legal Description:	PART OF LOTS 18 AND 19 CONCESSION 1, RF, NEPEAN	PART OF LOTS 18 AND 19 CONCESSION 1, RF, PART 5 PLAN 4R8388 AND PARTS 4, 5, AND 6 PLAN 4R8276, EXCEPT PART 4 PLAN 4R8388, AND EXCEPT PARTS 5, 6, AND 7 PLAN 4R233595, NEPEAN	PART OF LOTS 18 AND 19 CONCESSION 1, RF, PART 3 PLAN 4R8388 AND PARTS 7, 8, AND 9 PLAN 4R8276, S/T N311767, NEPEAN		
Ownership:	Medusa General Partner Inc.				
Site Contact Information:	Russell Beach, Senior Development Manager <u>russell.beach@broccolini.com</u>				

Medusa General Partner Inc. is the owner of the Phase One Property, which is comprised of three separate land parcels (with three distinct addresses) located within the City of Ottawa. The Phase One Property is zoned IL9 (Light Industrial) under City of Ottawa By-Law No. 2008-250, which permits a wide range of low impact light industrial uses. A copy of a current plan of survey for the Phase One Property, signed and sealed by a surveyor, is provided in **Appendix B**.

The Phase One Property measures approximately 31.8 hectares (78.6 acres) in size. The Site comprises agricultural cropland and open field with no buildings present, with the farmed (north) portion of the Site currently utilized for soy and corn farming. The Site may be accessed from Longfields Drive to the west, Bill Leathem Drive and Paragon Avenue to the south, Leikin Drive to the southeast, and Merivale Road to the northeast. There are no on-Site surface water bodies however, in the past there may have been a naturally occurring drainage ditch/swale on the southeast portion of the Site that is no longer evident.

Geosyntec understands that Broccolini Construction Inc. (Broccolini), on behalf of Medusa General Partner Inc., intends to develop the Phase One Property for commercial/industrial use. It



is our understanding that a Phase One ESA, prepared in accordance with O. Reg. 153/04, as amended, is required to be submitted to the City of Ottawa in support of the Site plan approval and that an RSC is not required.

#### 2.2 Significant Assumptions

Geosyntec took no significant assumptions into account as part of this project, except as noted in the proposal.

#### 2.3 Limitations, Deviations, and Exceptions

This Phase One ESA was conducted according to the agreed upon scope of work and includes the following essential components: a Site description and history; a review of database records; a summary of visual observations made during the Site reconnaissance; and a summary of information obtained during interviews of persons with knowledge of Site conditions. Geosyntec did not view heavily vegetated areas during the Site reconnaissance and we were not provided with and did not identify owner contact information prior to the current Site owner. However, since the Site is agricultural and relevant historical documents were obtained, these limitations are not considered to be significant.

This Phase One ESA did not include sampling rock, soil, groundwater, surface water, soil vapor, air, or on-site substances or materials. Therefore, it is not possible to confirm the presence or absence of contaminants in the environments associated with the Phase One Property.

The findings and conclusions presented in this Phase One ESA are the result of professional interpretation of the information collected at the time of this study. Specified information contained in this report has been obtained from publicly available sources and other secondary sources of information. Although care has been taken in compiling this information, Geosyntec has not independently validated this information and provides no warranty as to its accuracy or completeness. The Phase One ESA does not necessarily include an exhaustive search of all available records nor does it include a detailed assessment of all Phase One ESA findings. Therefore, Geosyntec cannot "certify" or guarantee that any property is free of environmental impairment; no warranties regarding the environmental quality of the property are expressed or implied.

#### 2.4 Special Terms and Conditions

No special contractual terms or conditions were taken into account as part of this project, except as noted in the proposal.



#### 2.5 User Reliance

This Phase One ESA report has been prepared solely for the benefit of Medusa General Partner Inc. Geosyntec has issued the Phase One ESA report to Medusa General Partner Inc. and grants Medusa General Partner Inc. the right to rely on the report contents. Except as specifically set forth in Geosyntec's proposal to Medusa General Partner Inc. to perform this work, no third party shall have the right to rely on Geosyntec opinions rendered in connection with the Services without Geosyntec's written consent which may be conditioned on the third party's agreement to be bound to acceptable conditions and limitations similar to those agreed to by Medusa General Partner Inc. Please note that Geosyntec's consent to provide a right-to-rely on the Phase One ESA report is subject to Medusa General Partner Inc.'s approval and to agreement to Geosyntec's terms and conditions associated with Geosyntec's performance of this specific Phase One ESA.



#### 3. SCOPE OF INVESTIGATION

The Phase One ESA was prepared in accordance with the requirements of O. Reg. 153/04, as amended, and included the following tasks conducted by Geosyntec:

- A review of readily available records as listed in Part II of Schedule D of O. Reg. 153/04, as amended. The following types and sources of information were obtained and reviewed as part of the records review, where applicable, available, and as reasonably accessible:
  - General records (Section 4.1), including fire insurance plans (FIPs), property underwriter reports (PUPs), property underwriter plans (PURs), a chain of title search back to the first developed use of the Site, previous environmental site assessment reports, and city directory records;
  - Environmental source information (Section 4.2), including a review of a environmental database report prepared by Environmental Risk Information Service Ltd. (ERIS), which included a search of federal, provincial, and private databases records for the Phase One Property and properties within the Phase One Study Area;
  - Regulatory records (Section 4.3), including submission of requests to the Ontario Ministry of the Environment, Conservation and Parks (MECP) and the Technical Standards and Safety Authority (TSSA);
  - o Physical setting sources (Section 4.4), including aerial photographs, topographic maps, physiographic maps, and geological maps, and well records; and
  - Site operating records (Section 4.5), including regulatory permits and records, material safety data sheets, underground utility drawings, inventories of chemical uses and chemical storage areas, and inventories of aboveground and underground storage tanks (ASTs/USTs).
- Completion of interviews with key personnel and designated Site Representative(s), including representatives of the current Phase One Property owner, as a resource for current and historical information pertaining to the Site (Section 5);
- Completion of a Site reconnaissance of the Phase One Property in order to identify any land use practices that may have impacted the environmental condition of the Site (Section 6);
- A review and evaluation of the information obtained from the above tasks to identify PCAs
  at the Site and within the Phase One Study Area, and to assess whether each PCA is
  considered to contribute to an APEC on the Phase One Property, where one or more
  contaminants of potential concern (COPCs) may be present (Section 7); and



• Preparation of this Phase One ESA report in accordance with the requirements described within Part VI of Schedule D of O. Reg. 153/04, Schedule D.

This Phase One ESA was conducted under the supervision of Paula Hutchison, P.Eng., the Qualified Person for Environmental Site Assessment (QP<sub>ESA</sub>), in accordance with O. Reg. 153/04, as amended for this Phase One ESA report. Under her direction and oversight, the Site visit was conducted on 03 October 2024 by Scott Ambridge of Geosyntec. The report was drafted by Hadiqa Butt and Brooke Wallace and reviewed by Paula Hutchison of Geosyntec. The professional qualifications of the individuals above are presented in Section 8.2.



#### 4. RECORDS REVIEW

#### 4.1 General

#### 4.1.1 Phase One Study Area Determination

The Phase One Property covers the properties located at 99 Bill Leathem Drive, 2 Leikin Drive, and 20 Leikin Drive. The Phase One Study Area includes those properties, wholly or partly located within 250 metres (m) of the boundary of the Phase One Property. The Qualified Person (QPESA), Ms. Paula Hutchison, confirms that the conventional distance of 250 m from the boundary of the Phase One Property was sufficient for defining the purpose of the Phase One Study Area for all records reviewed. This was based on the fact that the Phase One Property is located in a rural area. The Phase One Property and Phase One Study Area are shown on **Figure 3** of **Appendix A**.

#### **4.1.2** First Developed Use Determination

Based on a review of chain of title searches, historical aerial photographs, and interviews, the Phase One Property was purchased as Crown land in the mid-1830s and was developed in the mid-1930s for agricultural purposes, most recently for soy and corn farming. Therefore, the first developed use of the Phase One Property is considered to be the use of the property for agricultural purposes beginning in the mid-1930s.

### 4.1.3 Fire Insurance Plans, Property Underwriter Reports, and Property Underwriter Plans

A request for FIPs, PURs, and PUPs covering the Phase One Study Area was submitted to OPTA Information Intelligence (OPTA) through ERIS. No PURs and PURs pertaining to the Site, and no FIPs pertaining to the Phase One Study Area, were identified by OPTA.

#### 4.1.4 Chain of Title

Geosyntec retained ERIS to provide a chain of title report summarizing the historical ownership of the Phase One Property dating back to 1832. The results of the search are as follows:

Date	Party From	Party To
17 January 1832 (Part Lot 18)	Crown	John Smith
20 October 1834 (Part Lot 19)	Crown	Maria Robertson
8 May 1832	John Smith	Asza Werdon
2 July 1837	Maria Robertson	Benjamin Holmes
10 April 1841	Asza Werdon	Sidney Helmer
26 April 1841	Sidney Helmer	James Burrows
28 February 1850	Benjamin Holmes	William Hopper
28 February 1850	William Hopper	George Hopper



Date	Party From	Party To
15 January 1851	George Hopper	John Stinson
9 February 1870 (Part Lot 18)	James Burrows	Henry Burrows
1 May 1872 (Part Lot 19)	John Stinson	James Falls
10 April 1875	Henry Burrows	William Fulford
3 November 1879	William Fulford	Jane Johnston
30 April 1887	James Falls	John Falls
6 February 1893	Jane Johnston	John Stinson
2 April 1918	John Falls	William J.R. Falls
5 July 1926	John Stinson	Frederick Stinson
19 May 1944 (Part Lot 18)	Frederick Stinson	Cecil Rivington
4 May 1946 (Part Lot 19)	William J.R. Falls	Cecil Rivington
31 December 1953	Cecil Rivington	Zena Leikin
9 July 1964 (Part Lot 19)	Zena Leikin	Zena Holding Limited
29 September 1964 (Part Lot 18)	Zena Leikin	Zena Holding Limited
31 October 1985 (Easement)	Zena Holdings Limited	The Corporation of The City of Nepean
5 January 1993	Zena-Kinder Holdings Limited	The Corporation of The City of Nepean
	(formerly Zena Holdings Limited)	
29 January 1993	The Corporation of The City of	Zena-Kinder Holdings Limited
	Nepean	
16 November 2021	Zena-Kinder Holdings Limited	Medusa General Partner Inc., Medusa
		Limited Partnership
20 June 2024 (Transfer	Medusa General Partner Inc.,	Medusa General Partner Inc.
Partnership)	Medusa Limited Partnership	

Based on a review of the ERIS chain of title report, the Phase One Property has been owned by various private individuals from 1832 through 1953. In 2021, the Phase One Property was acquired by the present-day property owner (Medusa General Partner Inc.).

A copy of the chain of title search and chain of title report for the Phase One Property is provided in **Appendix C**.

#### 4.1.5 Environmental Reports

A copy of the following environmental investigation report was provided to Geosyntec by Broccolini, on behalf of the Site Owner:

• 'Phase I – Environmental Site Assessment, Vacant Commercial Property, South Merivale Business Park, Nepean, Ontario', prepared by John D. Paterson and Associates Limited (JDPA), dated September 28, 1998 (the "1998 Phase I ESA").



• 'Geotechnical Investigation, Proposed Sortation Facility, 99 Bill Leathem Drive, 2 & 20 Leikin Drive and 11 Beckstead Road, Ottawa, Ontario', prepared by Paterson Group (Paterson), dated September 10, 2024 (the "2024 Geotechnical Investigation").

Furthermore, Geosyntec conducted the following environmental investigations at the Phase One Property in 2021:

- 'Phase One Environmental Site Assessment, 99 Bill Leathem Drive, 2 Leiken Drive, and 20 Leikin Drive, Ottawa, Ontario' prepared by Geosyntec, dated May 17, 2021 (the "2021 Phase One ESA").
- 'Phase Two Environmental Site Assessment, 99 Bill Leathern Drive, 2 Leiken Drive, and 20 Leikin Drive, Ottawa, Ontario' prepared by Geosyntec, dated July 23, 2021 (the "2021 Phase Two ESA").

A discussion of pertinent documentation is provided below.

#### 1998 Phase I ESA

JDPA completed a Phase I ESA at a larger property comprising the Phase One Property and the adjoining lands to the east (the "Larger Property") in September 1998. At that time, the Larger Property was vacant and consisted of a combination of farmed fields (inferred to produce corn, hay, and wheat) and grassed areas and was free of buildings. A sanitary sewer tunnel, oriented west to east, was located on the Larger Property and was accessible via an entry shaft located to the east between Leikin Drive and Beckstead Road. JDPA concluded that no further work was required at the Larger Property (including the Phase One Property).

#### 2021 Phase One ESA

Geosyntec completed a Phase One ESA at the Phase One Property, in accordance with O. Reg. 153/04 in 2021. The Phase One ESA was completed on behalf of Medusa LP to support Site Plan Approval. The following APECs were identified at the Phase One Property:

- Potential current and/or former use of pesticides across the Phase One Property;
- Potential presence of fill material of unknown quality across the southern portion, east-central portion and in the northeastern corner of the Phase One Property; and
- Potential current and/or former use of pesticides on adjacent lands to the north, west and east of the Phase One Property.

Given the presence of APECs on the Phase One Property, a Phase Two ESA was recommended.



#### 2021 Phase Two ESA

Geosyntec completed a Phase Two ESA at the Phase One Property, in accordance with O. Reg. 153/04 in 2021. The Phase Two ESA was conducted in order to assess the APECs identified during the 2021 Phase One ESA. The Phase Two ESA included the advancement of 11 boreholes; four of which were completed as groundwater monitoring wells. Soil and groundwater samples were collected from the borehole and monitoring well locations for analysis of the contaminants of potential concern (COPCs) including, volatile organic compounds (VOCs), petroleum hydrocarbons (PHCs), polycyclic aromatic hydrocarbons (PAHs), metals and inorganics, and organochlorine (OC) pesticides. The results were compared to the Table 2: Full Depth Generic Condition<sup>1</sup> Site Condition Standards (SCS) in a Potable Ground Water industrial/commercial/community land use and fine-textured soils (Table 2 SCS). The Phase Two ESA investigation identified vanadium concentrations greater than the respective Table 2 SCS in soil samples collected from nine borehole locations. Geosyntec considered the concentrations to be naturally occurring as vanadium can be associated with the Champlain Sea clay deposits, which commonly contain concentrations of trace metals, including vanadium, at concentrations above the 'Table 1: Full Depth Background Site Condition Standards' (Table 1 SCS).

It was also noted that, for the purposes of the Phase Two ESA, the exemption under O. Reg. 153/04, Section 49.1, Paragraph 1 was relied upon. Based on the results of the Phase Two ESA investigation, chloride was identified at a concentration greater than the respective Table 2 SCS in one groundwater sample is attributed to the application of de-icing salt on the adjacent municipal right-of-way (i.e. Merivale Road), for the purposes of safety for vehicular and pedestrian traffic during the winter months.

Given that OC pesticides were not identified above the Table 2 SCS in soil or groundwater during the 2021 Phase Two ESA investigation, historical pesticide use is not considered to represent a PCA at the Phase One Property for this Phase One ESA. Further, soil samples were collected and analyzed for COPCs in the vicinity of observed potential fill material in the southern portion, east-central portion and in the northeastern corner of the Phase One Property. Given that concentrations were less than the respective Table 2 SCS in these areas (with consideration of regional background vanadium concentrations), the presence of historical fill material is not considered to represent a PCA at the Phase One Property.

<sup>&</sup>lt;sup>1</sup> Soil, ground water and sediment standards for use under Part XV.1 of the Environmental Protection Act, Ministry of the Environment, April 15, 2011.



#### 2024 Geotechnical Investigation

Paterson completed a geotechnical investigation at a larger property comprising the Phase One Property and the adjoining lands to the east (the "Larger Property") in September 2024. The investigation was completed on behalf of Broccolini for the proposed development. The geotechnical investigation included the advancement of 32 boreholes. Seven of the boreholes were completed as groundwater monitoring wells and five were completed as piezometers. Subsurface stratigraphy consisted of a layer of topsoil followed by a silty clay deposit which extended from depths ranging from 2.9 to 4.5 m below ground surface (bgs) to depths ranging from 9.0 to 17.0 m bgs. The silty clay deposit was underlain by a dense glacial till deposit (silty clay or silty sand), with practical refusal observed at depths ranging from 17.4 to 23.6 m bgs. Bedrock consisting of dolomite was encountered at depths ranging from 19.3 to 25.4 m bgs. Groundwater was measured at depths ranging from 0.63 to 4.97 m bgs. Paterson estimated that long term groundwater table was expected to range from 2.5 to 3.5 m bgs. Paterson concluded that the Larger Property was suitable for the proposed development.

#### 4.1.6 City Directories

Geosyntec contacted ERIS to complete a search of city directory listings for the Phase One Property and for other properties located within the Phase One Study Area. Based on Geosyntec's review of the city directory listings provided by ERIS, the addresses comprising the Phase One Property were not listed in the city directories dated 1961 to 2021. The listings for other properties located within the Phase One Study Area were not listed in the city directories dated 1961 to 2021. At 73 Leikin Drive, a listing was noted as Sodexo Canada Inc. and Tim Hortons in 2017, and in 2021, additional commercial properties were listed as Mountain Shop and Royal Canadian Mounted Police.

#### 4.2 Environmental Source Information

Geosyntec contacted ERIS in August 2024 to complete a search of federal, provincial, and private source environmental databases (database publication dates included in parentheses) for records pertaining to the Phase One Property and for other properties located within the Phase One Study Area. The ERIS report was generated based on a search area of 300 m from the Phase One Property boundary. A copy of the ERIS database report is provided in **Appendix D**.

#### 4.2.1 National Pollutant Release Inventory

A search of the 'National Pollutant Release Inventory' (NPRI) (1993 – May 2017) database, maintained by Environment Canada, did not identify any listings for the Phase One Property or for other properties located within the Phase One Study Area.



#### 4.2.2 PCB Information

A search of the 'National PCB Inventory' (NPCB) (1988 – 2008) and 'Ontario Inventory of PCB Storage Sites' (OPCB) (1987 – October 2004; 2012 – December 2013) databases, maintained by Environment Canada, did not identify any listings for the Phase One Property, or for other properties located within the Phase One Study Area.

#### 4.2.3 Environmental Compliance Approvals, Certificates, and Permits

A search of the 'Certificates of Approval' (CA) (1985 – October 30, 2011), 'Environmental Activity and Sector Registry' (EASR) (October 2011 – June 30, 2024), 'Environmental Registry' (EBR) (1994 – June 30, 2024), 'Environmental Compliance Approval' (ECA) (October 2011 – June 30, 2024), 'Non-Compliance Reports' (NCPL) (December 31, 2018), 'Pesticide Register' (PES) (October 2011 – June 30, 2024), and 'Permit to Take Water' (PTTW) (1994 – June 30, 2024) databases identified two ECA listings for the Phase One Property.

• Medusa General Partner Inc. is listed twice in the ECA database. According to these listings, an expired Permit to Take Water (PTTW) was issued to Broccolini (#1200-C4VKPF) related to construction dewatering for building excavation and site servicing issued on 14 October 2021.

Two EASR listings, three EBR listings, five ECA listings were identified for other properties located within the Phase One Study Area:

- 61 Bill Leathern Drive (located adjacent to the southern boundary of the Site):
  - Two EASR listings for Lumentum Ottawa Inc. for a heating system (#R-003-6325612993) and a standby power system (#R-002-3388758525), dated 16 April 2013 and 21 November 2013, respectively;
  - Two EBR listings for JDS Uniphase Inc. at 15 Bill Leathern Drive (former address, inferred to be synonymous with 61 Bill Leathern Drive) for two approvals to discharge into the natural environment other than water (i.e., air), dated 13 November 2007 (#010-0780) and 23 December 2013 (#011-3348);
  - Two ECA listings for JDS Uniphase Inc. pertaining to an ECA Air (#8200-9DTU4Y), dated 13 December 2013; and
  - One ECA listing for JDS Uniphase Inc. for a revoked and/or replaced ECA Air (#9682-78NHMB), dated 5 November 2007.
- 50 Leikin Drive (proponent address at 2701 Riverside Drive; located adjacent to the south of the Phase One Property):



- One EBR listing for Canada Post Corporation pertaining to an ECA of sewage (#019-7635), dated 29 November 2023; and
- One ECA listing for Canada Post Corporation pertaining to an ECA Industrial Sewage Works (#4640-CWWN6R), dated 28 November 2023.
- One ECA listing for City of Ottawa at Part of Lots 18 and 19, Concession 1, Rideau Front (located approximately 140 m southwest of the Site) for an ECA Municipal Drinking Water Systems (#6981-7SHQNB), dated 2 June 2009.

Due to the nature of the above listings (i.e., approvals for air emissions and water works), which do not appear to be indicative of chemical waste/storage activities and/or releases, the above listings are not considered to represent off-Site PCAs.

#### 4.2.4 Coal Gasification Plants Inventory Information

A search of the 'Coal Gasification Plants and Coal Tar Sites' (COAL) (April 1987 and November 1988) database did not identify any listings for the Phase One Property or for other properties located within the Phase One Study Area.

## 4.2.5 Records of Environmental Incidents, Orders, Offences, Spills, Discharges, or Inspections

A search of the 'Compliance and Convictions' (CONV) (1989 – May 2024), 'Fuel Oil Spills and Leaks' (INC) (31 October, 2023), 'National Environmental Emergencies System (NEES)' (NEES) (1973 – 2003), 'Orders' (ORD) (1994 – June 30, 2024), 'TSSA Pipeline Incidents' (PINC) (28 February, 2021), and the 'Ontario Spills' (SPL) (1988 – January 2023) did not identify any listings for the Phase One Property; however, the following SPL listing was identified for another property located within the Phase One Area:

• 90 Bill Leathern Drive (located to the southwest of the Site across Bill Leathern Drive) is listed in the SPL database for a release of 20 litres (L) of hydraulic oil to land due to a hose leak/break on 6 March 2020. Potential for environmental impact was not provided in the listing.

The above listing is indicative of a release of hydraulic oil at a property located within the Phase One Study Area and is therefore considered to represent an off-Site PCA.

#### 4.2.6 Waste Management Records

A search of the 'Ontario Regulation 347 Waste Generators Summary' (GEN) (1986 – October 31, 2022) and 'Ontario Regulation 347 Waste Receivers Summary' (REC) (1966 – 1990, 1992 – 2021)



databases did not identify any listings for the Phase One Property; however, 48 GEN listings were identified for other properties located within the Phase One Study Area:

- 61 Bill Leathern Drive (located adjacent to the southern boundary of the Site):
  - O 13 GEN listings for JDS Uniphase Inc., followed by Lumentum Ottawa Inc., for registration as a generator (#ON4267608) of subject wastes including inorganic laboratory chemicals, organic laboratory chemicals, acid wastes heavy metals, alkaline wastes heavy metals, alkaline wastes other metals, detergents/soaps, organic acids, amines, waste compressed gases, other specified organics, aliphatic solvents, and waste oils and lubricants from 2007 and as of October 2022.
- 90 Bill Leathern Drive (located to the southwest of the Site across Bill Leathern Drive):
  - Two GEN listings for Consumers Gas Company Ltd. for registration as a generator (#ON0060850; now inactive) of subject wastes including oil skimmings and sludges and waste oils and lubricants, listed from 1996 to 2001;
  - One GEN listing for Enbridge Gas Services Inc. for registration as a generator (#ON2658900; now inactive) of subject wastes including waste oils and lubricants, listed in 2001;
  - O 13 GEN listings for Enbridge Gas Distribution for registration as a generator (#ON6512754) of subject wastes including alkaline wastes, heavy metals, waste oils and lubricants, aliphatic solvents, organic laboratory chemicals, petroleum distillates, light fuels, oil skimmings and sludges, waste compressed gases, other specified inorganics, paint/pigment/coating residues, and polychlorinated biphenyls (PCBs), listed from 2003 and as of October 2022; and
  - One GEN listing for Direct Energy Inc. for registration as a generator (#ON7859537; now inactive) of subject wastes, listed in 2004. Registered waste classes were not provided in the listing.
- One GEN listing for Royal Canadian Mounted Police at 73 Leikin Drive (located approximately 120 m south of the Site) for registration as a generator (#ON9360242) of pathological wastes in 2022.
- One GEN listing for Del Management at 2746 Prince of Wales Drive (located approximately 80 m to the northeast of the Site) for registration as a generator (#ON4759000) of subject wastes, listed in 2011. Registered waste classes were not provided in the listing.

The above listings indicate current and former waste generation activities at properties within the Phase One Study Area. Based on the types of wastes generated, the listings at 61 and 90 Bill Leathem Drive are considered to represent off-Site PCAs.



#### **4.2.7** Records Submitted to the Ministry

A search of the 'Certificates of Property Use' (CPU) (1994 – June 30, 2024), 'Environmental Effects Monitoring (EEM) (1992 – 2007), 'Environmental Issues Inventory System' (EIIS) (1992 – 2001), 'Contaminated Sites on Federal Land' (FCS) (June 2000 – June 2024), and 'Waste Water Discharger Registration Database' (SRDS) (1990 – December 31, 2021) databases did not identify any listings for the Phase One Property, or for other properties located within the Phase One Study Area.

#### 4.2.8 Fuel Storage Tanks Information

A search of the 'Aboveground Storage Tanks' (AST) (May 31, 2014), 'Commercial Fuel Oil Tanks' (CFOT) (October 2023), 'Delisted Fuel Tanks' (DTNK) (October 2023), 'List of Expired Fuels Safety Facilities' (EXP) (October 2023), 'Fuel Storage Tank' (FST) (October 2023), 'Fuel Storage Tank – Historic' (FSTH) (Pre-January 2010), 'Federal Identification Registry for Storage Tank System' (FRST) (October 31, 2021), 'TSSA Historic Incidents' (HINC) (2006 – June 2009), 'Private and Retail Fuel Storage Tanks' (PRT) (1989 – 1996), 'Retail Fuel Storage Tanks' (RST) (1999 – April 30, 2024), 'Anderson's Storage Tanks' (TANK) (1915 – 1953), and 'TSSA Variances for Abandonment of Underground Storage Tanks' (VAR) (February 28, 2022), databases did not identify any listings for the Phase One Property; however, one CFOT listing and four FST listings were identified for other properties located within the Phase One Study Area:

- 73 Leikin Drive (located approximately 120 m south of the Site):
  - One CFOT listing for Public Works Government Services Canada for a double wall, liquid fuel UST with a capacity of 5,000 L. The install date of the tank is listed as 2012;
  - One FST listing for Public Works Government Services Canada for a double wall, liquid fuel UST with a capacity of 5,000 L. The install date of the tank is listed as 1 December 2016; and
  - o Four FRST listings for tanks at the property as follows:
    - One 7,600 L diesel aboveground storage tank (AST) encased in concrete and a 1,135 L diesel AST located on the roof. The install date of the tanks is listed as 2009:
    - One 13,000 L diesel AST and two 454 L diesel day tanks associated with the emergency generator at this facility installed in 2010, and a 5,000 L diesel UST installed in 2012; and



- One double wall 26,119 L diesel AST located on a concrete pad with 3 sided curb, installed in 2019.
- 2931 Highway 16 (now Merivale Road, located approximately 190 m east of the Site):
  - o Three FST listings for Mr. Gas Limited for three single wall, liquid fuel USTs with capacities of 15,000 L and 22,700 L. The install date of the tanks is listed as 10 February 1989.

The above listings indicate the current/former presence of fuel USTs at properties within the Phase One Study Area and are therefore considered to represent off-Site PCAs.

#### 4.2.9 Notices and Instruments, including Records of Site Condition

A search of the 'Record of Site Condition' (RSC) (1997 – October 2004 – June 2024) databases did not identify any listings for the Phase One Property or for other properties located within the Phase One Study Area.

#### 4.2.10 Landfill Information

A search of the 'Anderson's Waste Disposal Sites' (ANDR) (1860s – Present), 'Landfill Inventory Management Ontario' (LIMO) (March 31, 2022), 'Waste Disposal Sites – MOE CA Inventory' (WDS) (October 2011 – June 30, 2024), and 'Waste Disposal Sites – MOE 1991 Historical Approval Inventory' (WSDH) (Up to October 1990) databases did not identify any listings for the Phase One Property or for other properties located within the Phase One Study Area.

#### **4.2.11** Chemical Use Information

A search of the 'Dry Cleaning Facilities' (CDRY) (January 2004 – December 2022), 'Chemical Manufacturers and Distributors' (CHEM) (1999 – January 31, 2020), and 'Chemical Register' (CHM) (1999 – April 30, 2024) databases did not identify any listings for the Phase One Property, or for other properties located within the Phase One Study Area.

#### 4.2.12 Aggregate and Mining Information

A search of the 'Abandoned Aggregate Inventory' (AAGR) (September 2002), 'Aggregate Inventory' (AGR) (Up to November 2023), 'Abandoned Mine Information System' (AMIS) (1800 – April 2024), 'Canadian Mine Locations' (MINE) (1998 – 2009), and the 'Mineral Occurrences' (MNR) (1846 – February 2024) databases did not identify any listings for the Phase One Property, or for other properties located within the Phase One Study Area.



#### **4.2.13 Other Database Listings**

A search of the 'Automobile Wrecking & Supplies' (AUWR) (1999 – April 30, 2024), 'ERIS Historical Searches' (EHS) (1999 – March 31, 2024), 'Canadian Pulp and Paper' (PAP) (1999, 2002, 2004, 2005, 2009 – 2014) and 'Scott's Manufacturing Directory' (SCT) (1992 – March 2011) databases identified three EHS listings for the Phase One Property:

• The Phase One Property is listed for three previous ERIS reports completed in 2009 and 2021.

The above listings are not necessarily indicative of chemical/waste storage activities or releases but may be indicative of previous historical or environmental investigation efforts. Therefore, these listings are not considered to represent an on-Site PCA.

In addition, 11 EHS listings and two SCT listings were identified for other properties located within the Phase One Study Area:

- A total of 11 EHS listings were identified for other properties located within the Phase One Study Area, which are potentially indicative of previous historical or environmental investigation efforts; and
- Two SCT listings for JDS Uniphase Inc. at 61 Bill Leathern Drive (located adjacent to the southern boundary of the Site), which uses the North American Industry Classification System (NAICS) codes of 334512 'Measuring, Medical and Controlling Devices Manufacturing' and 333310 'Commercial and Service Industry Machinery Manufacturing' to describe its operations. The facility is listed as established in 1981.

The above listings do not appear to be indicative of chemical/waste storage activities and/or releases, and therefore are not considered to represent off-Site PCAs.

#### 4.3 Regulatory Records

#### 4.3.1 Ontario Ministry of the Environment, Conservation and Parks (MECP)

Geosyntec submitted a request to the MECP under the Freedom of Information and Protection of Privacy Act (FOI) for information pertaining to the Phase One Property addresses (99 Bill Leathem Drive, 2 Leikin Drive, and 20 Leikin Drive) on 07 October 2024. A response from the MECP dated 9 October 2024 indicate that there are no records on file for the Phase One Property. A copy of the FOI correspondence is provided in **Appendix E**.



#### 4.3.2 Technical Standards and Safety Authority (TSSA)

A request for records related to registered ASTs or USTs storing petroleum-related products, outstanding instructions, incident reports, fuel/oil spills, and/or contamination was submitted to the TSSA on 02 October 2024. A response from the TSSA was received on 02 October 2024 indicating that a search of their records did not produce any Fuels Safety documents pertaining to the Phase One Property. A copy of the TSSA correspondence is included in **Appendix E**.

#### 4.3.3 Historic Land Use Inventory (HLUI)

In 2021, Geosyntec submitted a HLUI request to the City of Ottawa. On 22 July 2021, Geosyntec submitted to Medusa LP a review of the City of Ottawa Response Letter, HLUI Summary Report, and HLUI Map, indicating that no further action was required. A copy of this correspondence is included in **Appendix E**.

An updated HLUI request was submitted to the City of Ottawa on 22 October 2024. Responses from the City of Ottawa were outstanding at the time of writing of this report. A copy of the updated HLUI request is provided in **Appendix E**.

#### 4.4 Physical Setting Sources

#### 4.4.1 Aerial Photographs

As part of this Phase One ESA, Geosyntec reviewed aerial photographs dated 1945 and 1958, which were provided by ERIS and are available for review on the City of Ottawa Archives website. Geosyntec also reviewed satellite imagery dated 1976, 1991, 1999, 2007, 2019, 2021 and 2022 obtained from the geoOttawa interactive online mapping system and satellite imagery dated 2024 obtained from Google Earth. Geosyntec's observations with respect to the Phase One Property are noted as follows:

Year of Aerial	Phase One Property		
Photograph			
1945	The Phase One Property appears to have been cleared of vegetation and utilized for agricultural		
	purposes (inferred cropland). There does not appear to be any buildings or structures present on		
	the Phase One Property.		
1958	An unpaved road (oriented west to east) appears to intersect the central portion of the Phase One		
	Property.		
1976	The Phase One Property appears to resemble the configuration shown in the 1958 aerial		
	photograph, with no significant changes evident.		
1991	The Phase One Property appears to resemble the configuration shown in the 1958 aerial		
	photograph and 1976 satellite imagery, with no significant changes evident.		
1999	Inferred fill mounds appear to be present on the southern and northeastern portions of the Phase		
	One Property.		



Year of Aerial	Phase One Property	
Photograph		
2007	Additional inferred fill mounds appear to be present on the southern portion of the Phase One	
	Property.	
2019	The northeastern portion of the Phase One Property appears to be utilized by the northeastern	
	adjoining property (now 2852 Merivale Road) as a storage area. Stockpiles are observed on this	
	portion of the Phase One Property, which are inferred to be associated with operations at 2852	
	Merivale Road.	
2021	The Phase One Property appears to resemble the configuration shown in the 2019 satellite	
	imagery.	
2022	The Phase One Property appears to resemble the configuration shown in the 2021 satellite	
	imagery.	
2024	The Phase One Property appears to resemble the configuration shown in the 2022 satellite	
	imagery.	

The following table summarizes observations with respect to the surrounding properties located within the Phase One Study Area:

Year of	Phase One Study Area			
Aerial				
Photograph				
1945	North:	Inferred agricultural cropland and/or pastures.		
	South:	Inferred agricultural cropland and/or pastures.		
	West:	Inferred agricultural cropland and/or pastures, followed by a tributary of the Rideau		
		River.		
	East:	Inferred agricultural cropland and/or pastures followed by Merivale Road, with inferred		
		residential buildings situated along Merivale Road. Prince of Wales Drive (Highway 73)		
		is shown further east of the Phase One Property.		
1958	North:	An inferred residential dwelling is shown on a property located to the northeast of the		
		Phase One Property (now 2852 Merivale Road).		
	South:	No significant changes are noted to the south of the Phase One Property.		
1958	West:	No significant changes are noted to the west of the Phase One Property.		
	East:	Prince of Wales Drive (Highway 73) appears to have been expanded into a multilane		
		highway.		
1976	North:	No significant changes are noted to the north of the Phase One Property.		
	South:	No significant changes are noted to the south of the Phase One Property.		
	West:	No significant changes are noted to the west of the Phase One Property.		
	East:	No significant changes are noted to the east of the Phase One Property.		
1991	North:	No significant changes are noted to the north of the Phase One Property.		
	South:	No significant changes are noted to the south of the Phase One Property.		
	West:	No significant changes are noted to the west of the Phase One Property.		
	East:	A small building and access road appear to be located along Merivale Road.		
1999	North:	No significant changes are noted to the north of the Phase One Property.		
	South:	Bill Leathem Drive and Leikin Drive appear to be under construction. Land disturbance		
		is evident on the lands located to the south of the Phase One Property. An inferred		
		commercial building is shown on the property located to the south of the Phase One		
		Property across Bill Leathern Drive (now 90 Bill Leathern Drive), to the east of which		



Year of Aerial Photograph	Phase One Study Area		
		is an inferred stormwater management pond. A large inferred commercial complex and	
		parking area are shown on the property to the southeast of the Site (now 73 Leikin	
		Drive).	
	West:	No significant changes are noted to the west of the Phase One Property.	
_	East:	Leikin Drive appears to be under construction.	
2007	North:	No significant changes are noted to the north of the Phase One Property.	
	South:	An inferred multistory commercial building appears to be under construction on the	
		property adjacent to the southeast of the Phase One Property (now 61 Bill Leathem	
		Drive). Additional inferred soil stockpiles are shown on the lands located to the south of	
	***	the Phase One Property.	
	West:	No significant changes are noted to the west of the Phase One Property.	
2010	East:	No significant changes are noted to the east of the Phase One Property.	
2019	North:	No significant changes are noted to the north of the Phase One Property.	
	South:	No significant changes are noted to the south of the Phase One Property.	
	West:	No significant changes are noted to the west of the Phase One Property.	
2021	East:	No significant changes are noted to the east of the Phase One Property.	
		No significant changes are noted to the north of the Phase One Property.	
	South:	No significant changes are noted to the south of the Phase One Property.	
	West:	No significant changes are noted to the west of the Phase One Property.	
2022	East:	No significant changes are noted to the east of the Phase One Property.	
2022	North:	No significant changes are noted to the north of the Phase One Property.	
	South:	A dirt road extends into the central portion of the property located adjacent to the southern boundary of the Phase One Property (88 Leikin Drive). An exterior storage	
		yard appears to have been constructed adjacent to the southeast of the Phase One	
		Property (50 Leikin Drive).	
	West:	No significant changes are noted to the west of the Phase One Property.	
	East:	No significant changes are noted to the east of the Phase One Property.	
2024	North:	No significant changes are noted to the north of the Phase One Property.	
	South:	88 Leikin Drive has been cleared and graded and is under construction.	
	West:	No significant changes are noted to the west of the Phase One Property.	
	East:	No significant changes are noted to the east of the Phase One Property.	

#### 4.4.2 Topography, Hydrology, Geology

The Phase One Property is located in Universal Transverse Mercator (UTM) Zone 18, with approximate coordinates at the centre of the Site of Easting 444250 m and Northing 5016400 m. ERIS generated maps detailing the topography, physiography, and geology of the Phase One Study Area, with a search radius of 2,000 m from the Phase One Property boundary (provided in **Appendix F**). Details of these sources and the information provided therein are outlined in the table below.



Topic	Observations	Source
Topography	The Phase One Property is situated at an elevation of approximately 90 m above mean sea level (amsl). Regional topography slopes gently downward to the east towards the Rideau River, which flows in a northerly direction into the Ottawa River.	<ul> <li>ERIS: 'Ontario Base Map (OBM)', Ontario Ministry of Natural Resources, 2010.</li> <li>Google Earth<sup>TM</sup>.</li> </ul>
Physiography	The overburden characterizing the Phase One Study Area is derived from the Ottawa Valley clay plains.	• ERIS: 'Physiography of Southern Ontario', Chapman, L.J. and Putnam, D.F., 2007. The Physiography of Southern Ontario; OGS, Miscellaneous Release—Data 22.
Surficial Geology	The Phase One Study area is located in a region comprised of offshore marine deposits (clay, silty clay and silt, commonly calcareous and fossiliferous; locally overlain by thin sands). These native clay soils are associated with post-glacial Champlain Sea marine deposits. A Champlain Sea clay deposit typically includes a surficial crust (consisting of stiffer and drier clay) underlain by a weaker and more compressible clay layer.	<ul> <li>ERIS: 'The Surficial Geology of Southern Ontario', OGS, 2010. Surficial geology of southern Ontario, OGS, Miscellaneous Release—Data 128—Revised.</li> <li>Geofirma Engineering Ltd., Dillon Consulting Limited, and the City of Ottawa. Elevated Background Metals Concentrations in Champlain Sea Clay – Ottawa Region. 2017.</li> </ul>
Bedrock Geology	Bedrock in the Phase One Study Area is comprised of dolostone and sandstone of the Beekmantown Group.	• ERIS: 'Bedrock Geology of Ontario', OGS, 2011. 1:250,000 scale bedrock geology of Ontario; OGS, Miscellaneous Release—Data 126—Revision 1.
Hydrology	According to the 2021 Phase Two ESA by Geosyntec groundwater flow is to the southwest and is present at a depth of 1.08 to 1.23 m bgs based on elevation data collected from groundwater monitoring wells located throughout the Phase One Property.	• Geosyntec: 'Phase Two Environmental Site Assessment', dated July 23, 2021.

#### 4.4.3 Fill Materials

According to information obtained from Geosyntec's interview (Section 5), a 'small soil stockpile' was historically stored on the southern portion of the Site by the City of Ottawa during the construction of the nearby Royal Canadian Mounted Police facility at 73 Leikin Drive, located approximately 120 m to the south of the Site. The soil stockpile was reportedly removed from the Site following the cessation of construction activities. During the time of the Site reconnaissance (Section 6), Geosyntec observed a soil berm on 2 Leikin Drive, in the eastern-central portion of the Phase One ESA Property. Geosyntec also observed several small fill piles on the southern portion of the Phase One Property, at 99 Bill Leathem Drive, which appeared to contain soil material.



Further, Geosyntec observed a recently graded area in the northeastern corner of the Site which according to the 2021 Phase One ESA, previously contained fill stockpiles that were inferred to be related to operations on the northeastern adjoining property (2852 Merivale Road), which is occupied by Canada Paving for the storage of heavy equipment (i.e., graders and backhoes) and numerous fill stockpiles associated with paving operations. According to information obtained from Geosyntec's interview (Section 5), the encroachment of Canada Paving's operations onto the Phase One Property was rectified in August 2024. The previous fill material (consisting primarily of granular B sub-base for construction of roadways and driveways) was largely removed with some residual material spread out across the area and graded. No documentation indicating the quality of the remaining fill material was available.

The quality of fill material utilized to grade the former Canada Paving encroachment area in the northeast portion of the Phase One Property is unknown and is therefore considered to represent an on-Site PCA; however, the soil berm in the eastern-central portion and the fill pile on the southern portion of the Phase One Property were investigated for COPCs during the 2021 Phase Two ESA investigation. COPCs were not identified in Site soils above the SCS. As such, these areas of potential fill material do not represent on-Site PCAs.

#### 4.4.4 Water Bodies, Areas of Natural Significance, and Groundwater Information

The Phase One Study Area does not include a water body; however, in the past there may have been a naturally occurring drainage ditch/swale on the southeast portion of the Site that is no longer evident. It is noted that a stormwater management pond is located approximately 115 m to the south of the Phase One Property; however, as the pond was constructed for the purpose of controlling surface water drainage, it is not considered to meet the definition of a 'water body' as per O. Reg. 153/04, as amended. The nearest water body is the Rideau River, located approximately 500 m to the east of the Phase One Property. The Rideau River flows in a northerly direction into the Ottawa River, located approximately 9.7 kilometres to the northwest of the Phase One Property.

The Phase One Property is not located within an area of natural and scientific interest (ANSI), nor does it include or is it adjacent to or is within 30 m of an ANSI, as defined in Section 41(1)(a) of O. Reg. 153/04, as amended. A map illustrating the lack of ANSI within the Phase One Study Area, nor within 2,000 m of the Phase One Property is included with the ERIS report in **Appendix F**.

The Phase One Property and Phase One Study Area have recently become serviced by the City of Ottawa municipal drinking water system, as part of the development of the Nepean Business Park. However, it is noted that there may still be water wells located within the Phase One Study Area that are utilized for human consumption and/or agricultural usage. Further details are presented in Section 4.4.5.



#### 4.4.5 Well Records

The 'Water Wells Information System' (WWIS) database (April 30, 2021) is a provincial database that describes the locations and characteristics of water wells found within Ontario, in accordance with O. Reg. 903. Based on Geosyntec's review of the ERIS database report, one well record was identified in the WWIS database for the Phase One Property. A total of 15 records were identified for other properties located within the Phase One Study Area. It should be noted that the well location markers presented in the ERIS report are based on coordinates of varying accuracy. A summary of the information gleaned from the well records review is provided in the following table:

Well ID	Location	Primary Water Use	Final Well Status	Installation Year	Well Depth (m bgs)	Static Water Level (m bgs)
PHASE ONE PROPERTY						
7392025	444630 E, 5016758 N	Not Provided	Not Provided	2021	Not Provided	Not Provided
PHASE ONE STUDY AREA						
1534521	443781 E, 5016105 N	Livestock	Abandoned	2004	Not Provided	Not Provided
1504705	444651 E, 5016812 N	Domestic	Water Supply	1956	17.3	5.7
1510965	444731 E, 5016682 N	Domestic	Water Supply	1970	26.2	6.0
1504702	444271 E, 5016127 N	Livestock	Water Supply	1958	18.9	5.4
1504703	444776 E, 5016462 N	Domestic	Water Supply	1955	18.9	9.1
7181888	444802 E, 5016626 N	Monitoring and Test Hole	Test Hole	2012	2.1	Not Provided
1534771	444790 E, 5016519 N	Not Provided	Abandoned	2004	23.8	Not Provided
1513688	444796 E, 5016567 N	Livestock	Water Supply	1974	25	8.2
1515468	444830 E, 5016421 N	Domestic	Water Supply	1976	18.6	7.6
7352549	444208 E, 5015892 N	Not Provided	Not Provided	2019	Not Provided	Not Provided
1504097	444970 E, 5016772 N	Domestic	Water Supply	1956	16.5	5.5
1504087	444885 E, 5016292 N	Domestic	Water Supply	1954	14	9.1
1533419	444939 E, 5016884 N	Domestic	Water Supply	2002	20.4	12.8
1527674	444942 E, 5016884 N	Not Used	Abandoned	1994	Not Provided	Not Provided



The well records indicate that the shallow groundwater surface within the Phase One Study Area is located at a depth of approximately 5.4 to 12.8 m bgs. Based on the above information, there appears to be nine water supply wells located within the Phase One Study Area.

#### 4.5 Site Operating Records

Site operating records must be reviewed where the Phase One Property is an 'enhanced investigation property', as defined under O. Reg. 153/04, Section 32.1 (1) and Schedule D, subsection 13 (3) if: (i) the property was used at any time, in whole or in part, for industrial use; or, (ii) the property was used at any time, in whole or in part, for any of the following commercial uses:

- a) As a garage;
- b) As a bulk liquid dispensing facility, including a gasoline outlet; and
- c) For the operation of dry-cleaning equipment.

Based on the information obtained from Geosyntec's records review, there do not appear to be historical records that indicate that the Phase One Property was used for any of the above purposes; as such, the Phase One Property is not considered to be an enhanced investigation property, as defined under O. Reg. 153/04, as amended. Therefore, no Site operating records were reviewed as part of this Phase One ESA.



#### 5. INTERVIEWS

Brooke Wallace of Geosyntec conducted an interview with Russell Beach, Director of Real Estate Development of Broccolini. Russell Beach was identified as the person most knowledgeable with respect to the current and historic operations at the Phase One Property and was selected to be interviewed as part of this Phase One ESA. The interview was conducted on 08 October 2024.

Russell Beach indicated the following pertinent information with respect to the Phase One Property, beyond that which was already known through records review:

- The Site was purchased by Cecil Rivington in 1953;
- Portions of the Site have been utilized for agricultural purposes, specifically for soy and corn farming, since at least the mid-1930s. Presently, only the northern portion of the Site is farmed, with agricultural operations on the southern portion having ceased in approximately 2000. No agricultural activities occurred at the Site in 2022 but resumed in 2023 and are presently occurring. Pesticides have not been applied to the Site since the 2021 Phase Two ESA soil and groundwater investigation;
- A 'small soil stockpile' was historically stored on the southern portion of the Site by the City of Ottawa during the construction of the nearby Royal Canadian Mounted Police facility at 73 Leikin Drive, located approximately 120 m to the south of the Site. The soil stockpile was reportedly removed from the Site following the cessation of construction activities;
- Agricultural drainage tiles are located across the farmed (north) portion of the Site, and a sewer easement from the City of Ottawa, which overlays the location of a municipal sewer line, intersects the central portion of the Site;
- One former groundwater monitoring well, owned and maintained by the City of Ottawa, was formerly located on the Site and was decommissioned approximately 20 years ago. Additional monitoring wells were installed in 2021 and 2024 as part of the 2021 Phase Two ESA and 2024 Geotechnical Investigation. No monitoring wells installed as part of these investigations have been decommissioned; and
- The northeastern corner of the Site previously contained encroachment from the northeastern adjoining property (2852 Merivale Road) which is occupied by Canada Paving for the storage of heavy equipment (i.e., graders and backhoes) and numerous fill stockpiles associated with paving operations. Canada Paving was utilizing the northeastern corner of the Site to store equipment and a large stockpile of granular B sub-base for construction of roadways and driveways. The encroachment of Canada Paving's operations



onto the Site was rectified in August 2024 which consisted of the removal of equipment and the fill material stockpile with any residual material spread out across the area and graded. No documentation indicating the quality of the remaining fill material was available.



#### 6. SITE RECONNAISSANCE

#### **6.1** General Requirements

Scott Ambridge of Geosyntec completed the reconnaissance of the Phase One Property on 03 October 2024. During the visit, the temperature was approximately 18°C and the weather conditions were sunny, and the ground surface was clear. The Site reconnaissance was conducted between approximately 11:00 am and 1:00 pm. Mr. Ambridge is a registered Professional Engineer (P. Eng.) with the Professional Engineers of Ontario and has over 20 years of experience in conducting Phase One ESAs for residential, commercial, and industrial properties.

As part of the Site reconnaissance, Geosyntec looked for evidence of the presence of hazardous substances used, stored, or discarded, and inspected the Phase One Property for areas of disturbed or discolored soil, suspect equipment and/or building materials which may contain hazardous substances, areas of distressed vegetation, wastewater discharge areas, storage tanks/septic systems, waste management/disposal areas, lagoons, pits, sumps, surface water management areas, and stained surfaces. In addition, a cursory review of surrounding properties within the Phase One Study Area was conducted from publicly accessible locations. Select photographs taken during the reconnaissance are included in **Appendix G**.

#### 6.2 Specific Observations at the Phase One Property

#### **6.2.1** Structures

At the time of the Site reconnaissance, the Phase One Property was comprised of agricultural cropland and open field with no buildings or structures present.

#### **Below-Ground Structures**

During the Site reconnaissance, Geosyntec did not observe any below ground structures on the Phase One Property, apart from manhole covers situated along the sewer easement from the City of Ottawa, which intersects the central portion of the Site. Though not observed during the Site reconnaissance, agricultural drainage tiles are reportedly located across the farmed (north) portion of the Site. No catch basins or other below ground structures are present on the Phase One Property based on the records review, interview, and observations made during the Site reconnaissance.

#### **Details of Tanks**

No evidence of current ASTs or USTs were identified at the Phase One Property during the Site reconnaissance.



#### Potable and Non-Potable Water Sources

The Phase One Property is reportedly not currently serviced by any potable or non-potable water sources. It is expected that the surrounding properties located within the Phase One Study Area are serviced by the City of Ottawa municipal water supply and sanitary and storm sewer systems.

#### **6.2.2** Underground Utilities

At the time of the Site reconnaissance, the Phase One Property was comprised of agricultural cropland and open field and was not provided with utility service. No active buried underground utilities are expected to be located on the Phase One Property, and none were reported to be present during Geosyntec's interviewing effort. Reportedly, no utility plans are available for the Phase One Property.

#### **6.2.3** Interior of Structures

#### Exit and Entry Points

Vehicle and pedestrian access to the Phase One Property is provided from Longfields Drive to the west, Bill Leathern Drive to the south, Leikin Drive to the southeast, and from Merivale Road to the northeast. There are presently no buildings or structures on the Phase One Property. Therefore, no interior exit and entry points were observed during the Site reconnaissance.

#### **Existing and Former Heating Systems**

The Phase One Property is not currently equipped with any heating systems. No details or evidence of former heating systems were observed at the Phase One Property during the Site reconnaissance.

#### **Cooling Systems**

The Phase One Property is not currently equipped with any cooling systems. No details or evidence of former cooling systems were observed at the Phase One Property during the Site reconnaissance.

#### Drains, Pits, and Sumps

No drains, pits or sumps were observed at the Phase One Property during the Site reconnaissance.

#### **Unidentified Substances (Interior)**

There are presently no buildings or structures located on the Phase One Property. Therefore, no interior observations were made during the Site reconnaissance.



#### Staining and Corrosion on Floor Surfaces

There are presently no buildings or structures located on the Phase One Property. Therefore, no interior observations were made during the Site reconnaissance.

#### 6.2.4 Miscellaneous

#### Current and Former Wells

Based on a review of well records contained in the WWIS database (Section 4.4.5), one well was located on the Phase One Property. Geosyntec identified three monitoring wells at the Phase One Property during the Site reconnaissance. Based on information obtained during Geosyntec's interview (Section 5), these monitoring wells were associated with the 2024 Geotechnical Investigation.

#### Sewage Works

No evidence of current or former sewage works was observed during the Site reconnaissance. Information pertaining to former sewage works on the Phase One Property was not available for Geosyntec's review.

Based on information obtained during Geosyntec's interview (Section 5), a sewer easement from the City of Ottawa, which overlays the location of a municipal sewer line, intersects the central portion of the Site.

#### **Ground Surface Cover**

The Phase One Property was observed to comprise agricultural cropland and open field at the time of the Site reconnaissance. Therefore, the ground surface at the Phase One Property was observed to consist of grass, shrubs, and other vegetation.

#### Current or Former Railway Lines

No evidence of current or former railway lines or spurs were observed during the Site reconnaissance.

#### **6.2.5** Exterior Observations

#### Areas of Stained Soil, Vegetation or Pavement

No areas of stained soil, vegetation or pavement were observed during the Site reconnaissance.



#### Stressed Vegetation

No stressed vegetation was observed during the Site reconnaissance.

#### Fill and Debris

At the time of the Site reconnaissance, the Phase One Property was observed to comprise agricultural cropland and open field with no buildings or structures present. Geosyntec observed a soil berm on 2 Leikin Drive, in the eastern-central portion of the Phase One ESA Property. Geosyntec also observed several small fill piles on the southern portion of the Phase One Property, at 99 Bill Leathern Drive, which appeared to contain soil material. Further, Geosyntec observed a recently graded area in the northeastern corner of the Site which according to the 2021 Phase One ESA, previously contained fill stockpiles that were inferred to be related to operations on the northeastern adjoining property (2852 Merivale Road), which is occupied by Canada Paving for the storage of heavy equipment (i.e., graders and backhoes) and numerous fill stockpiles associated with paving operations. According to information obtained from Geosyntec's interview (Section 5), a 'small soil stockpile' was historically stored on the southern portion of the Site by the City of Ottawa during the construction of the nearby Royal Canadian Mounted Police facility at 73 Leikin Drive, located approximately 120 m to the south of the Site. The soil stockpile was reportedly removed from the Site following the cessation of construction activities. Further, the encroachment of Canada Paving's operations in the northeastern portion of Phase One Property was rectified in August 2024. The previous fill material (consisting primarily of granular B sub-base for construction of roadways and driveways) was largely removed with some residual material spread out across the area and graded. No documentation indicating the quality of the remaining fill material was available.

#### Potentially Contaminating Activities

The following PCAs were observed during the Site reconnaissance:

- At the time of the Site reconnaissance, the farmed (north) portion of the Site was utilized for agricultural purposes, specifically for soy and corn farming. Agricultural operations may include the current or former application of pesticides; however, given that OC pesticides were not identified above the Table 2 SCS in soil or groundwater during the 2021 Phase Two ESA investigation, historical pesticide use is not considered to represent a PCA at the Phase One Property. Further, based on Geosyntec's interview, pesticides have not been applied to the Phase One Property since the 2021 Phase Two ESA was conducted;
- At the time of the Site reconnaissance, a soil berm was observed on the eastern-central
  portion of the Phase One ESA Property and several small fill piles were observed on the
  southern portion of the Phase One Property. Given that soil samples were collected and



analyzed for COPCs in the vicinity of observed potential fill material in the southern portion and east-central portion during the 2021 Phase Two ESA investigation and concentrations were less than the respective Table 2 SCS, the presence of historical fill material is not considered to represent a PCA at the Phase One Property; and

• At the time of the Site reconnaissance, a recently graded area in the northeastern corner of the Site was observed, which according to the 2021 Phase One ESA, previously contained fill stockpiles that were inferred to be related to operations on the northeastern adjoining property (2852 Merivale Road). According to Geosyntec's interview, the encroachment of Canada Paving's operations in the northeastern portion of Phase One Property was rectified in August 2024. The previous fill material (consisting primarily of granular B sub-base for construction of roadways and driveways) was largely removed with some residual material spread out across the area and graded. No documentation indicating the quality of the remaining fill material was available. The quality of fill material utilized to grade the former Canada Paving encroachment area in the northeast portion of the Phase One Property is unknown and is therefore considered to represent an on-Site PCA.

#### Water Bodies

No on-Site water bodies were observed at the time of the Site reconnaissance.

#### Areas of Natural Significance

As discussed in Section 4.4.4, a review of an ANSI map prepared by ERIS for the area within 2,000 m of the Phase One Property did not identify any ANSI within the Phase One Study Area. Furthermore, no land that would be considered as an ANSI was observed on the Phase One Property or within the Phase One Study Area during the Site reconnaissance. The ANSI map is included in **Appendix F**.

#### Unidentified Substances (Exterior)

No unidentified substances were observed on the exterior of the Phase One Property during the Site reconnaissance.

#### **6.2.6** Enhanced Investigation Property

A property is considered an 'enhanced investigation property' as defined under O. Reg. 153/04, Section 32.1 (1) and Schedule D, subsection 13 (3) if: (i) the property was used at any time, in whole or in part, for industrial use; or, (ii) the property was used at any time, in whole or in part, for any of the following commercial uses:

a) As a garage;



- b) As a bulk liquid dispensing facility, including a gasoline outlet; and
- c) For the operation of dry-cleaning equipment.

Based on the information obtained from Geosyntec's records review, there do not appear to be historical records that indicate that the Phase One Property was used for any of the above purposes; as such, the Phase One Property is not considered to be an enhanced investigation property, as defined under O. Reg. 153/04, as amended.

### 6.3 Phase One Study Area Observations

The Phase One Property is located in an area that is developed with a mix of agricultural, commercial, industrial, and residential properties. Based on Geosyntec's visual observations from publicly accessible areas, a general assessment of the current uses of the adjacent properties and notable land uses within the Phase One Study Area is summarized in the table below.

Direction	Geosyntec's Observations	Comments		
North	The Site is bounded to the north by agricultural properties, as well as a small lot to the northeast, which appears to be currently utilized by Canada Paving as a storage yard (2852 Merivale Road).	At the time of the Site reconnaissance, Geosyntec observed numerous stockpiles on the northeastern adjoining property. In addition, though not observed during the Site reconnaissance, current agricultural operations may include the application of pesticides (see below).		
East	The Phase One Property is bounded to the east by Paragon Avenue, Leikin Drive, and Merivale Drive, as well as a mix of agricultural properties and open field.	Though not observed during the Site reconnaissance, current agricultural operations may include the application of pesticides (see below).		
South	The Phase One Property is bounded to the south by Longfields Drive and Bill Leathem Drive, Lumentum (61 Bill Leathem Drive), a property under construction (88 Leikin Drive), and an exterior storage yard (50 Leikin Drive). Canada Post (90 Bill Leathem Drive) is present further south beyond Bill Leathem Drive.	Though not observed during the Site reconnaissance, 61 Bill Leathem Drive and 90 Bill Leathem Drive are both listed in the ERIS report for waste generation activities.		
West	The Phase One Property is bounded to the west by Bill Leathem Drive and a mix of agricultural properties and open field.	Though not observed during the Site reconnaissance, current agricultural operations may include the application of pesticides (see below).		

Although agricultural activities were observed on properties adjacent to the north and west of the Site, given that OC pesticides were not identified above the Table 2 SCS in soil or groundwater during the 2021 Phase Two ESA investigation, historical pesticide use is not considered to represent an off-site PCA contributing to an on-site APEC at the Phase One Property.



#### 6.4 Written Description of Investigation

A Site reconnaissance was conducted by Scott Ambridge of Geosyntec on 03 October 2024, which included the following:

- A walk-through of all portions of the Phase One Property. During the walk-through, an investigation was conducted to obtain and document information pursuant to all items presented in Schedule D, subsection 13 of O. Reg. 153/04. Geosyntec did not view heavily vegetated areas during the Site reconnaissance. The results of the Site investigation are presented in Section 6.2 of this report;
- A review of surrounding properties located within the Phase One Study Area from publicly accessible areas to locate and document off-Site PCAs, water bodies, and areas of natural significance;
- The Site reconnaissance was documented with a questionnaire and photographs. The following on-Site PCAs were observed during the Site reconnaissance, and are considered to result in APECs on the Phase One Property:
  - At the time of the Site reconnaissance, a recently graded area in the northeastern corner of the Site was observed, which according to the 2021 Phase One ESA, previously contained fill stockpiles that were inferred to be related to operations on the northeastern adjoining property (2852 Merivale Road). According to Geosyntec's interview, the encroachment of Canada Paving's operations in the northeastern portion of Phase One Property was rectified in August 2024. The previous fill material (consisting primarily of granular B sub-base for construction of roadways and driveways) was largely removed with some residual material spread out across the area and graded. No documentation indicating the quality of the remaining fill material was available. The quality of fill material utilized to grade the former Canada Paving encroachment area in the northeast portion of the Phase One Property is unknown and is therefore considered to represent an on-Site PCA.
- No on-Site water bodies were identified during the Site reconnaissance. No ANSIs were observed within the Phase One Study Area during the Site reconnaissance; and
- No off-Site PCAs were noted with respect to the surrounding properties observed within the Phase One Study Area during the Site reconnaissance, as described above in Section 6.3.



### 7. REVIEW AND EVALUATION OF INFORMATION

### 7.1 Current and Past Uses

The past property uses were determined for the Phase One Property from a chain of title (Section 4.1.4), city directories (Section 4.1.6), aerial photographs (Section 4.4.1), and other historical sources. A summary of current and past uses at the Phase One Property is presented in the following table:

Year	Name of Owner(s)	Description of Property Use	<b>Property Use</b>	Other Observations from Chain of Title, Aerial Photographs, Fire
Prior to 1944	Various private individuals	Inferred to be utilized for agricultural or other purposes; however, this cannot be confirmed.	Agricultural or other use	Insurance Plans, etc.  The chain of title indicates that the Phase One Property was occupied by various private individuals prior to 1944.
1944 to 1953	Cecil Rivington	The Phase One Property was utilized for agricultural purposes.		The chain of title indicates that the Phase One Property was purchased by Cecil Rivington in 1944. The 1945 aerial photograph indicates that the Phase One Property was utilized for agricultural purposes (inferred cropland).
1953 to 2021	Zena Leikin, Zena Holdings Limited, Zena–Kinder Holdings Limited, and The Corporation of The City of Nepean	The Phase One Property was utilized for agricultural purposes until approximately 2000. Presently, only the northern portion of the Phase One Property is farmed, and the southern portion of the Phase One Property is open field.		The chain of title indicates that the Phase One Property was acquired by Zena-Kinder Holdings Limited (formerly Zena Leikin) in 1953. Based on information obtained from the interview, portions of the Phase One Property were utilized for agricultural purposes since at least the mid-1930s. Presently, only the northern portion of the Phase One Property is farmed, with agricultural operations on the southern portion having ceased in approximately 2000.
2021 to Present	Medusa General Partner Inc., Medusa Limited Partnership			The chain of title indicates that the Phase One Property was purchased by the present day Site owner (Medusa General Partner Inc.) in 2021. Presently, only the northern portion of the Phase One Property is farmed, with agricultural operations on the southern portion consisting of an open field.



# 7.2 Potentially Contaminating Activity

Based on the results of this Phase One ESA, the following PCAs were identified on the Phase One Property, all of which are considered to represent APECs on the Phase One Property:

	PHASE ONE PROPERTY					
PCA Classification	PCA Description	Location of				
(Table 2 of Schedule D, O.		PCA				
Reg. 153/04)						
#30 – Importation of Fill	At the time of the Site reconnaissance, a recently graded area in	Northeastern				
Material of Unknown	the northeastern corner of the Site was observed, which according	portion of the				
Quality	to the 2021 Phase One ESA, previously contained fill stockpiles	Site				
	that were inferred to be related to operations on the northeastern					
	adjoining property (2852 Merivale Road). The encroachment of					
	Canada Paving's operations in the northeastern portion of Phase					
	One Property was rectified in August 2024. The previous fill					
	material (consisting primarily of granular B sub-base for					
	construction of roadways and driveways) was largely removed					
	with some residual material spread out across the area and graded.					
	No documentation indicating the quality of the remaining fill					
	material was available.					

The following off-Site PCAs were identified within the Phase One Study Area:

	PHASE ONE STUDY AREA							
PCA Classification	PCA Description	Location of	Considered to Result in an					
(Table 2 of Schedule		PCA	APEC					
D, O. Reg. 153/04)								
#40 – Pesticides	The lands to the north, east, and west	Lands to the	The Phase One Property was					
(including	of the Phase One Property are	immediate	investigated for OC pesticides					
Herbicides,	currently utilized for agricultural	north, west,	during the 2021 Phase Two					
Fungicides and Anti-	purposes. Current agricultural	and east of	ESA investigation. OC					
Fouling Agents)	operations may include the	the Site	pesticides were not identified					
Manufacturing,	application of pesticides.		above the applicable SCS. As					
Processing, Bulk			such, this PCA is not					
Storage and Large-			considered to result in an					
Scale Applications			APEC.					
Non-Defined PCA -	The property is listed in the GEN	61 Bill	No, due to inferred hydraulic					
Waste Generation	database as a generator of subject	Leathem	transgradient location relative					
	wastes including inorganic laboratory	Drive	to the Site. In addition,					
	chemicals, organic laboratory	(adjoining to	registration as a generator of					
	chemicals, acid wastes, heavy metals,	the east of the	subject waste is a regulatory					
	alkaline wastes, other metals,	Site)	requirement pursuant to O.					
	detergents/soaps, organic acids,		Reg. 347 and is not necessarily					
	amines, waste compressed gases,		indicative of a release to soil					
	other specified organics, aliphatic		or groundwater. Therefore, the					



	PHASE ONE STUDY	AREA	
PCA Classification (Table 2 of Schedule D, O. Reg. 153/04)	PCA Description	Location of PCA	Considered to Result in an APEC
	solvents, and waste oils and lubricants from 2007 and as of January 2021.		QP is of the opinion that this PCA is not considered to result in an APEC.
Non-Defined PCA – Waste Generation  Non-Defined PCA – Spills	The property is listed in the GEN database as a generator of subject wastes including alkaline wastes, heavy metals, waste oils and lubricants, aliphatic solvents, organic laboratory chemicals, petroleum distillates, light fuels, oil skimmings and sludges, waste compressed gases, other specified inorganics, paint/pigment/coating residues, and PCBs from 1996 to 2022.  The property is listed in the SPL database for a release of 20 L of hydraulic oil to land from a blown	90 Bill Leathem Drive (adjoining to the southwest of the Site across Bill Leathem Drive)	No, due to inferred hydraulic transgradient location relative to the Site. In addition, registration as a generator of subject waste is a regulatory requirement pursuant to O. Reg. 347 and is not necessarily indicative of a release to soil or groundwater. Therefore, the QP is of the opinion that this PCA is not considered to result in an APEC.
#28 – Gasoline and Associated Products Storage in Fixed Tanks	hose on 6 March 2020.  The property is listed in the CFOT, FRST, and FST databases for an active double wall, liquid fuel UST with a capacity of 5,000 L.	73 Leikin Drive (located approximately 120 m south of the Site)	No, due to inferred hydraulic transgradient location relative to the Site.
#28 – Gasoline and Associated Products Storage in Fixed Tanks	The property is listed in the FST database for three single wall, liquid fuel USTs with capacities of 15,000 L and 22,700 L.	2931 Highway 16 (located approximately 190 m east of the Site)	No, due to inferred hydraulic transgradient location relative to the Site.

The locations of the PCAs identified in the Phase One Study Area are shown on Figure 4.

The following PCA from the above tables are considered to represent APECs on the Phase One Property:

PCA Classification	Location of PCA
(Table 2 of Schedule D, O. Reg. 153/04)	
#30 – Importation of Fill Material of Unknown Quality	On-Site (northeast corner of 2
	Leikin Drive)

### 7.3 Areas of Potential Environmental Concern

A summary of APECs identified at the Phase One Property is presented in the following table:



Area of Potential Environmental Concern	Location of Area of Potential Environmental Concern on Phase One Property	Potentially Contaminating Activity	Location of PCA (On-Site or Off- Site)	Contaminants of Potential Concern	Media Potentially Impacted (Ground Water, Soil and/or Sediment)
APEC #1– Potential presence of fill material of unknown quality on the northeastern corner of the Phase One Property.	Northeastern Portion of the Phase One Property	#30 – Importation of Fill Material of Unknown Quality	On-Site	PHCs, PAHs, VOCs, Metals (including As, Sb, Se, Cr [VI], Hg, methyl mercury), Na, B-HWS, Cl-, CN-, low or high pH, EC, and SAR	Soil

**Notes:** 

VOCs – Volatile Organic Compounds

PHCs F1-F4 – Petroleum Hydrocarbons Fractions F1 to F4

PAHs – Polycyclic Aromatic Hydrocarbons

 $As,\,Sb,\,Se-Arsenic,\,Antimony,\,and\,\,Selenium$ 

CN- - Cyanide

Cr (VI) - Hexavalent Chromium

B-HWS - Boron (Hot Water Soluble)

Hg-Mercury

Na – Sodium

Cl- – Chloride

 $EC-Electrical\ Conductivity$ 

 $SAR-Sodium\ Adsorption\ Ratio$ 

## 7.4 Phase One Conceptual Site Model

The Phase One CSM is depicted in **Figures 1** through **5** of **Appendix A**, which illustrate the following, where applicable:

- Existing buildings and structures;
- Water bodies located in whole or in part within the Phase One Study Area;
- Areas of natural significance located in whole or in part on the Phase One Study Area;
- Roads (including names) within the Phase One Study Area;
- Areas where any PCA has occurred, and locations of tanks in the Phase One Study Area;
- APECs;
- Drinking water wells at the Phase One Property; and
- Uses of properties adjacent to the Phase One Property.



#### 7.4.1 Potentially Contaminating Activities

One on-Site PCA was identified during the Phase One ESA, which led to one APEC on the Phase One Property:

• #30 – Importation of Fill Material of Unknown Quality: At the time of the Site reconnaissance, a recently graded area in the northeastern corner of the Site was observed, which according to the 2021 Phase One ESA, previously contained fill stockpiles that were inferred to be related to operations on the northeastern adjoining property (2852 Merivale Road). The encroachment of Canada Paving's operations in the northeastern portion of Phase One Property was rectified in August 2024. The previous fill material (consisting primarily of granular B sub-base for construction of roadways and driveways) was largely removed with some residual material spread out across the area and graded. No documentation indicating the quality of the remaining fill material was available.

The PCA and APEC are shown on Figure 4 and Figure 5 of Appendix A, respectively.

#### 7.4.2 Underground Utilities

At the time of the Site reconnaissance, the Phase One Property was comprised of agricultural cropland and open field and was not provided with utility service. During Geosyntec's 2021 Phase Two ESA, it was revealed that a City of Ottawa trunk sewer bisects the Phase One Property. No other active buried underground utilities are expected to be located on the Phase One Property, and none were reported to be present during Geosyntec's interviewing effort.

#### 7.4.3 Geological and Hydrogeological Information

A review of the ERIS 'Ontario Base Map (OBM)' map, as well as satellite imagery available for viewing on Google Earth<sup>TM</sup>, indicates that the Phase One Property is situated at an elevation of approximately 90 m amsl. Regional topography slopes gently downward to the east towards the Rideau River.

According to the ERIS 'Physiography of Southern Ontario' map, the physiography of the Phase One Study Area is derived from the Ottawa Valley clay plains. The ERIS 'Surficial Geology of Southern Ontario' map indicates that the Phase One Study area is located in a region comprised of offshore marine deposits (clay, silty clay and silt, commonly calcareous and fossiliferous; locally overlain by thin sands). These native clay soils are associated with post-glacial Champlain Sea marine deposits. A Champlain Sea clay deposit typically includes a surficial crust (consisting of stiffer and drier clay) underlain by a weaker and more compressible clay layer (City of Ottawa, 2017). According to the ERIS 'Bedrock Geology of Ontario' map, the bedrock at the Phase One Property is comprised of dolostone and sandstone of the Beekmantown Group.



According to the 2021 Phase Two ESA by Geosyntec groundwater flow is to the southwest and present at a depth of 1.08 to 1.23 m bgs based on elevation data collected from groundwater monitoring wells located throughout the Phase One Property

Copies of the ERIS maps described above are provided in **Appendix F**.

### 7.4.4 Data Gaps and Uncertainty

The following data gaps are identified:

• The ERIS report indicates that poor or inadequate address information was available for a total of 78 'unplottable sites' located in the vicinity of the Phase One Property; therefore, these properties could not be readily mapped by ERIS. Because the location of these records with respect to the Phase One Property could not be discerned, Geosyntec is limited in its ability to express an opinion regarding the potential for environmental impact to the Phase One Property from these properties.



#### 8. CONCLUSIONS

#### 8.1 Requirement for a Phase Two Environmental Site Assessment

As discussed in Section 7.3, the Phase One ESA identified one APEC for the Phase One Property. Therefore, a Phase Two ESA is required to be completed in accordance with O. Reg. 153/04.

#### **8.2** Qualifications of the Assessors

### Paula Hutchison, P.Eng. (ON), QP<sub>ESA</sub>

Ms. Hutchison is a Senior Principal with Geosyntec, a licensed Professional Engineer in the Province of Ontario, and a Qualified Person, Environmental Site Assessment (QP<sub>ESA</sub>), as defined by O. Reg. 153/04. Since 2006, she has over worked full-time as an engineer on a variety of environmental projects throughout Canada and the United States. Ms. Hutchison's technical focus throughout her career has been related to projects involving environmental site investigations, remediation, and risk assessment. Included in her experience are the following types of work: property transaction environmental due diligence (e.g., Phase I and II ESAs; estimation of remediation costs; etc.); evaluation of compliance with environmental regulations; performance of remedial investigation/feasibility studies for contaminated properties; evaluation of the applicability of remedial measures for contaminated soil, groundwater and surface water systems; execution of risk assessments; and filing of Records of Site Conditions (RSCs). Ms. Hutchison has served as the primary author of 100's of environmental due diligence reports (Phase I and/or II ESAs) located in Ontario. Ms. Hutchison holds a Bachelor of Applied Science degree in Environmental Engineering with Chemical Specialization.

#### Scott Ambridge, P.Eng. (ON)

Scott is a Senior Environmental Professional in Geosyntec's Ottawa office with over 20 years' experience in the investigation, assessment, and remediation of contaminated sites in Canada, the United States, Australia, and New Zealand. Over the course of his career Scott has gained significant experience in Phase I and Phase II Environmental Site Assessments (ESAs) and environmental due diligence assessments, remediation options evaluations (ROEs) and remediation action plans (RAPs). Scott has been involved in the remedial planning, design, tendering, contraction and implementation in a number of industries including: municipal land clean ups, chemical manufacturing, electronics manufacturing, Defence and explosive sites, coal gasification and petroleum distribution and refining. Scott also specializes in risk based probabilistic cost and volume modelling using Monte Carlo analysis for remedial planning and costing. Scott has managed a number of record of site condition (RSC) Phase I and Phase II Environmental Assessments conducted under O. Reg 153/04 and is familiar with Ontario



environmental regulations. He holds a Bachelor of Environmental Engineering from the Carleton University and a Master of Applied Science in Engineering Physics from McMaster University.

#### Brooke Wallace

Ms. Wallace is a Professional Scientist in Geosyntec's Due Diligence and Brownfields group. She obtained her Bachelor of Science (Honours) from the University of Guelph in 2015, majoring in Environmental Science. Her areas of expertise include phased Environmental Site Assessments (ESAs), soil vapour and indoor air quality assessments, soil and ground water investigation, and remediation. Ms. Wallace has experience providing technical support and project management on client projects for transactional due diligence purposes, Ontario brownfields redevelopments (Records of Site Condition filings), and environmental litigation support. She has completed over one hundred assessments across Canada for a variety of commercial and industrial land uses.

#### Hadiqa Butt

Ms. Butt is a Staff Professional in Geosyntec's Due Diligence and Brownfields group. She obtained her Bachelor of Applied Science and Environmental Engineering from the University of Waterloo in 2024. She had participated in the cooperative education program at the University of Waterloo and completed five work terms. She has experience in environmental field work including soil sampling, groundwater sampling and drilling supervision. She also has experience in Phase I Environmental Site Assessments (ESAs) and supporting due diligence projects.



#### 8.3 Signatures

Geosyntec prepared this Phase One Environmental Site Assessment for the property located at 99 Bill Leathem Drive, 2 Leikin Drive and 20 Leikin Drive, Ottawa, Ontario in accordance with the requirements stipulated in O. Reg. 153/04, as amended.

The conclusion of this Phase One ESA is based on the best judgement of the QP<sub>ESA</sub> and the results of the records review of the title search, city directory search, ERIS report, aerial photographs, interviews with personnel familiar with the Phase One Property, and completion of the Phase One Property Site reconnaissance.

This Phase One ESA was prepared and written by Hadiqa Butt, Brooke Wallace, and Scott Ambridge, P.Eng., and reviewed by Paula Hutchison, P. Eng., and QP<sub>ESA</sub> for this Phase One ESA.

Respectfully Submitted,

fail AAAA

Paula Hutchison, P. Eng., QPESA Senior Principal Engineer P. M. HUTCHISON 100159368



#### 9. REFERENCES

geoOttawa. Accessed October 2024. https://maps.ottawa.ca/geoottawa/

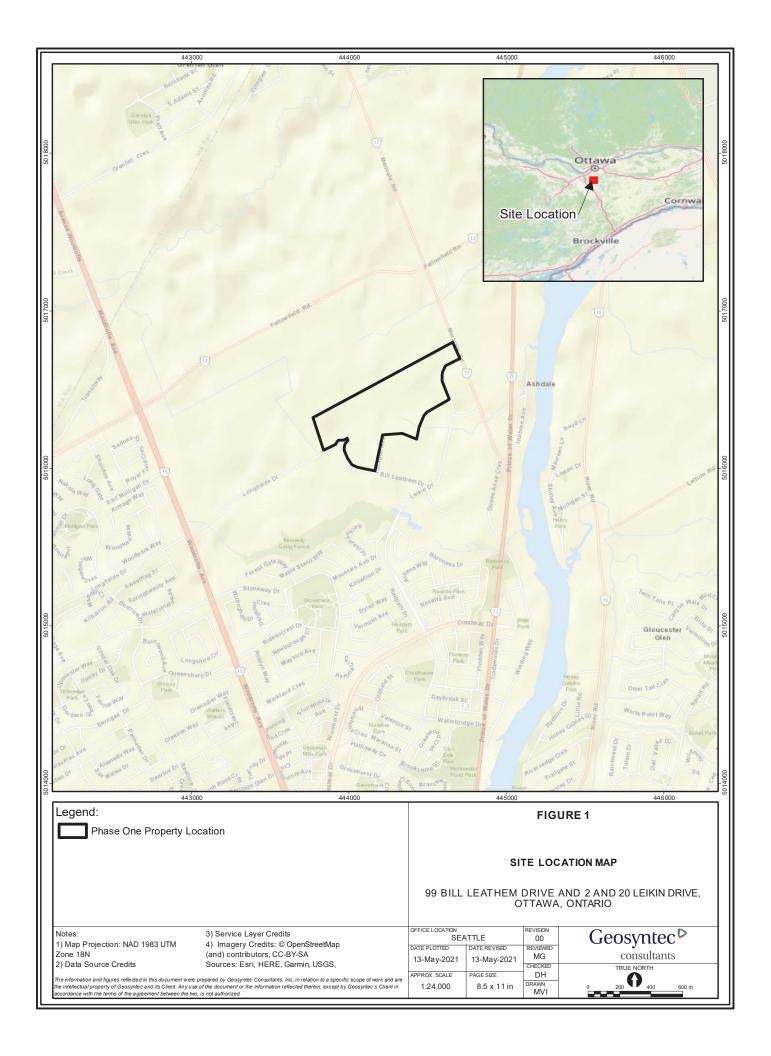
- John D. Paterson and Associates Limited. Phase I Environmental Site Assessment Vacant Commercial Property South Merivale Business Park, Nepean, Ontario. September 28, 1998.
- Geofirma Engineering Ltd., Dillon Consulting Limited, and the City of Ottawa. Elevated Background Metals Concentrations in Champlain Sea Clay Ottawa Region. 2017.
- Geosyntec Consultants International, Inc. Phase One Environmental Site Assessment, 99 Bill Leathern Drive, 2 Leiken Drive, and 20 Leikin Drive, Ottawa, Ontario. May 17, 2021.
- Geosyntec Consultants International, Inc. Phase Two Environmental Site Assessment, 99 Bill Leathern Drive, 2 Leiken Drive, and 20 Leikin Drive, Ottawa, Ontario. July 23, 2021. Paterson Group. Geotechnical Investigation, Proposed Sortation Facility, 99 Bill Leathern Drive, 2 & 20 Leikin Drive and 11 Beckstead Road, Ottawa, Ontario. September 10, 2024.

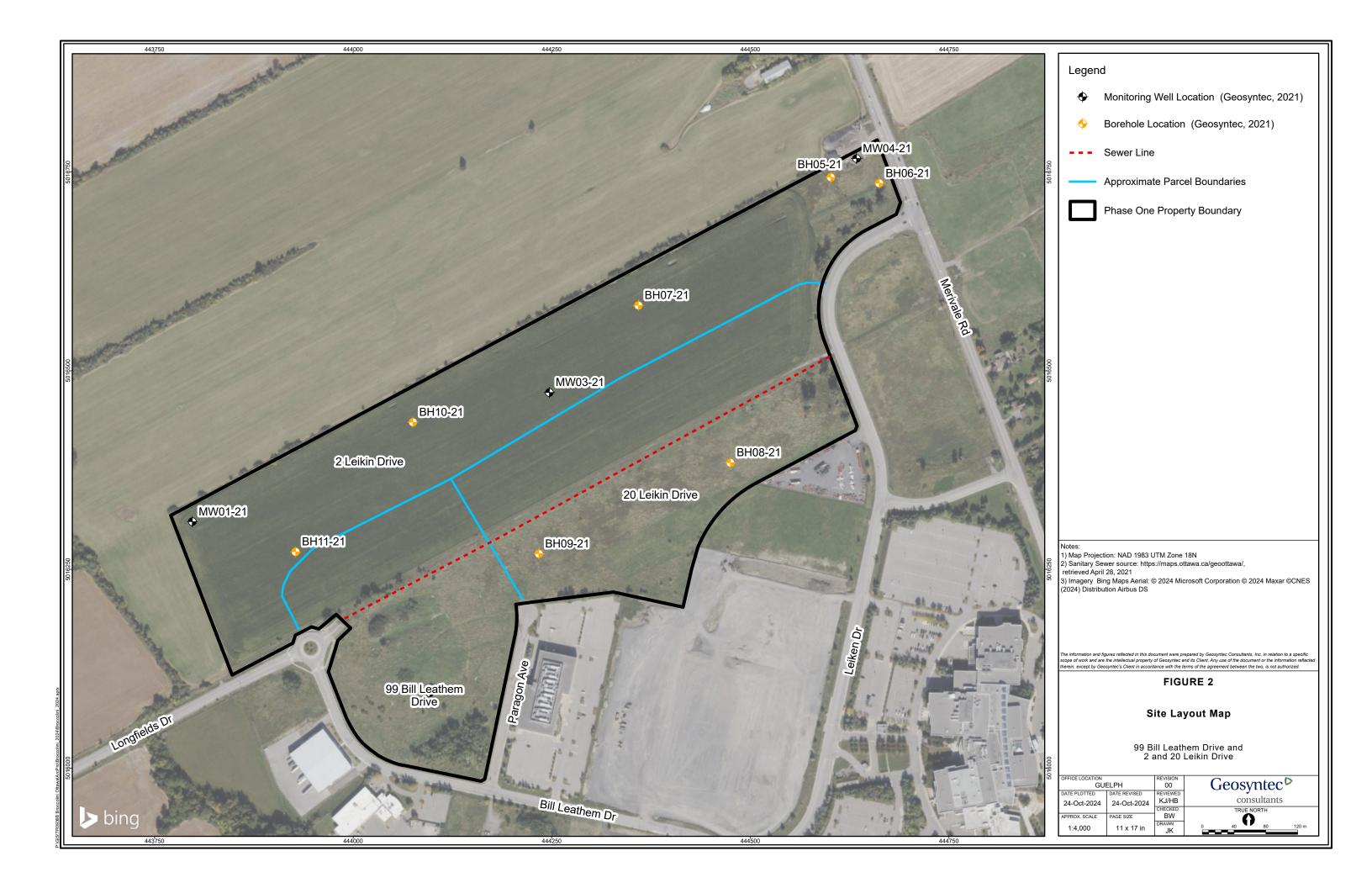
Province of Ontario. Ontario Regulation 153/04, Records of Site Condition – Part XV.1 of the Act.

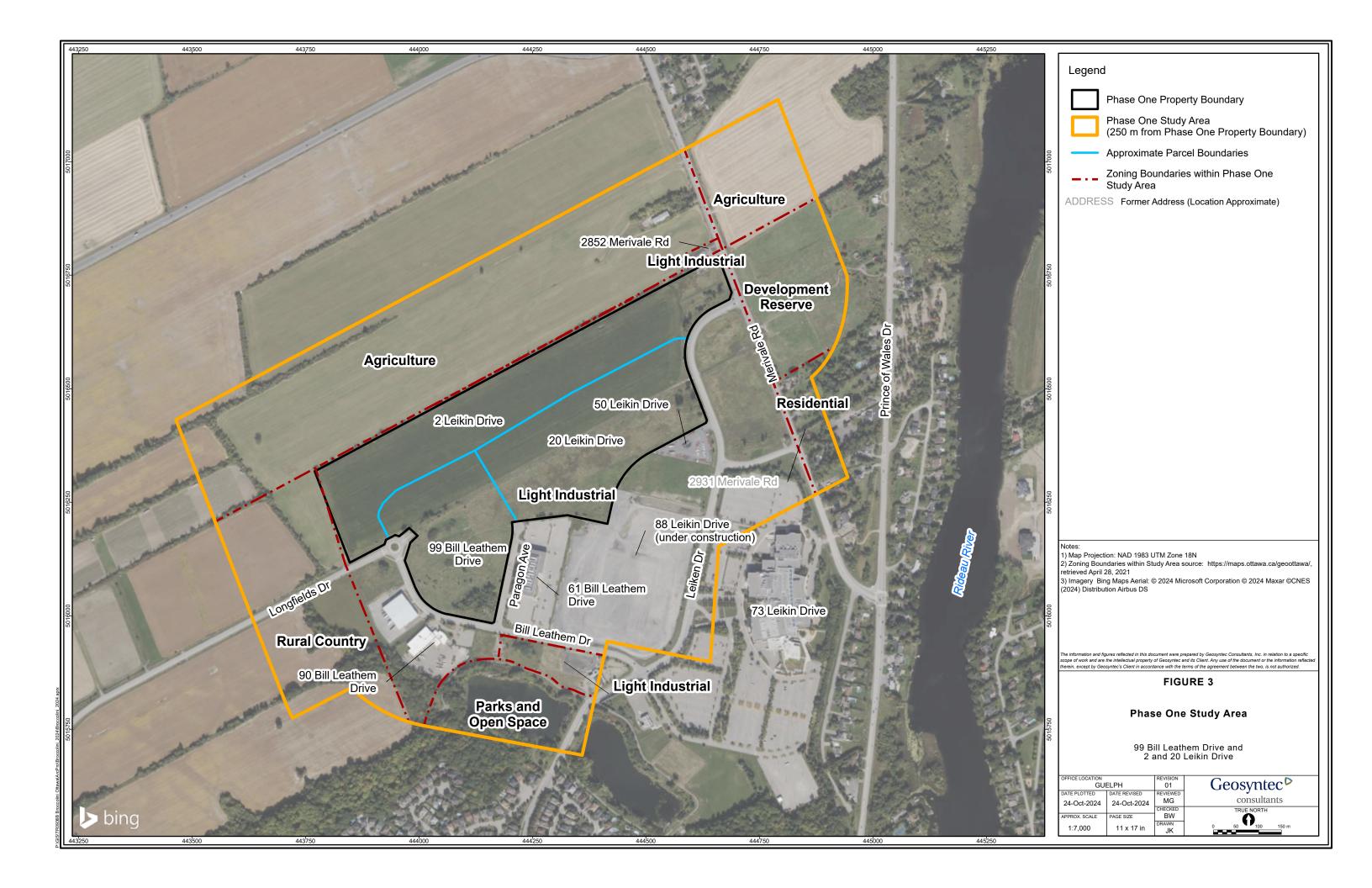
Province of Ontario. Well Records mapping tool. Accessed October 2024. https://www.ontario.ca/environment-and-energy/map-well-records

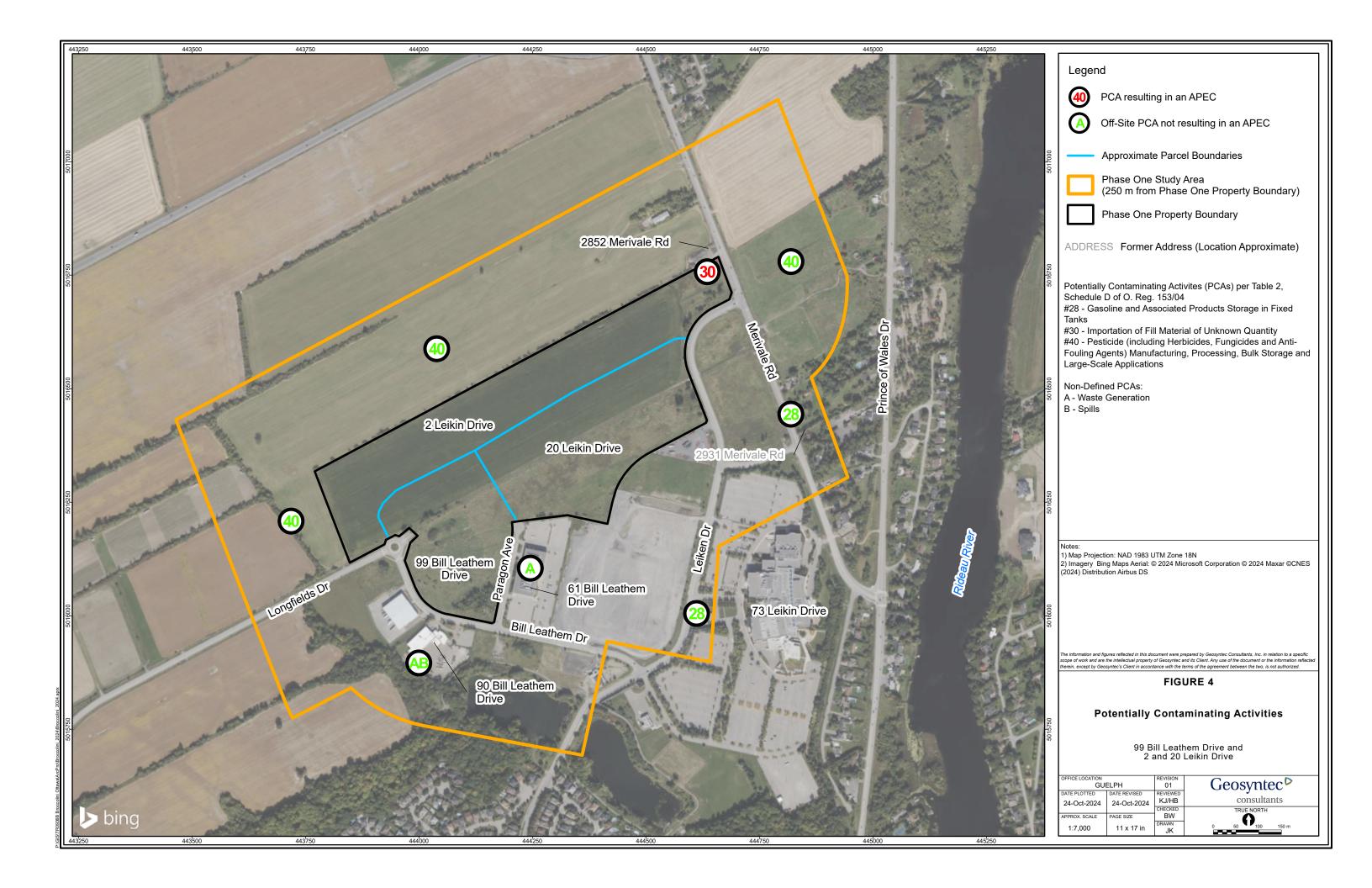


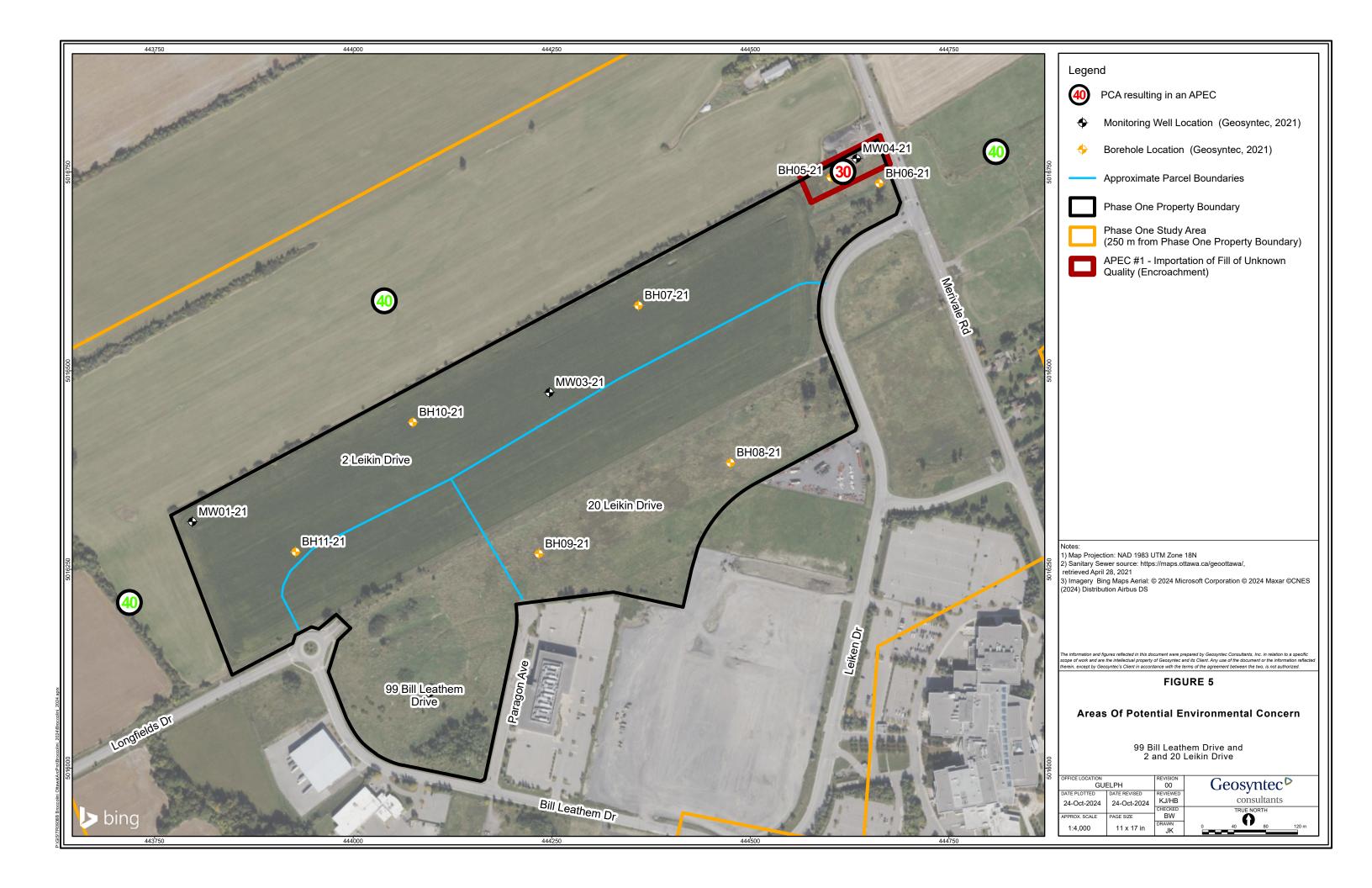
# APPENDIX A FIGURES





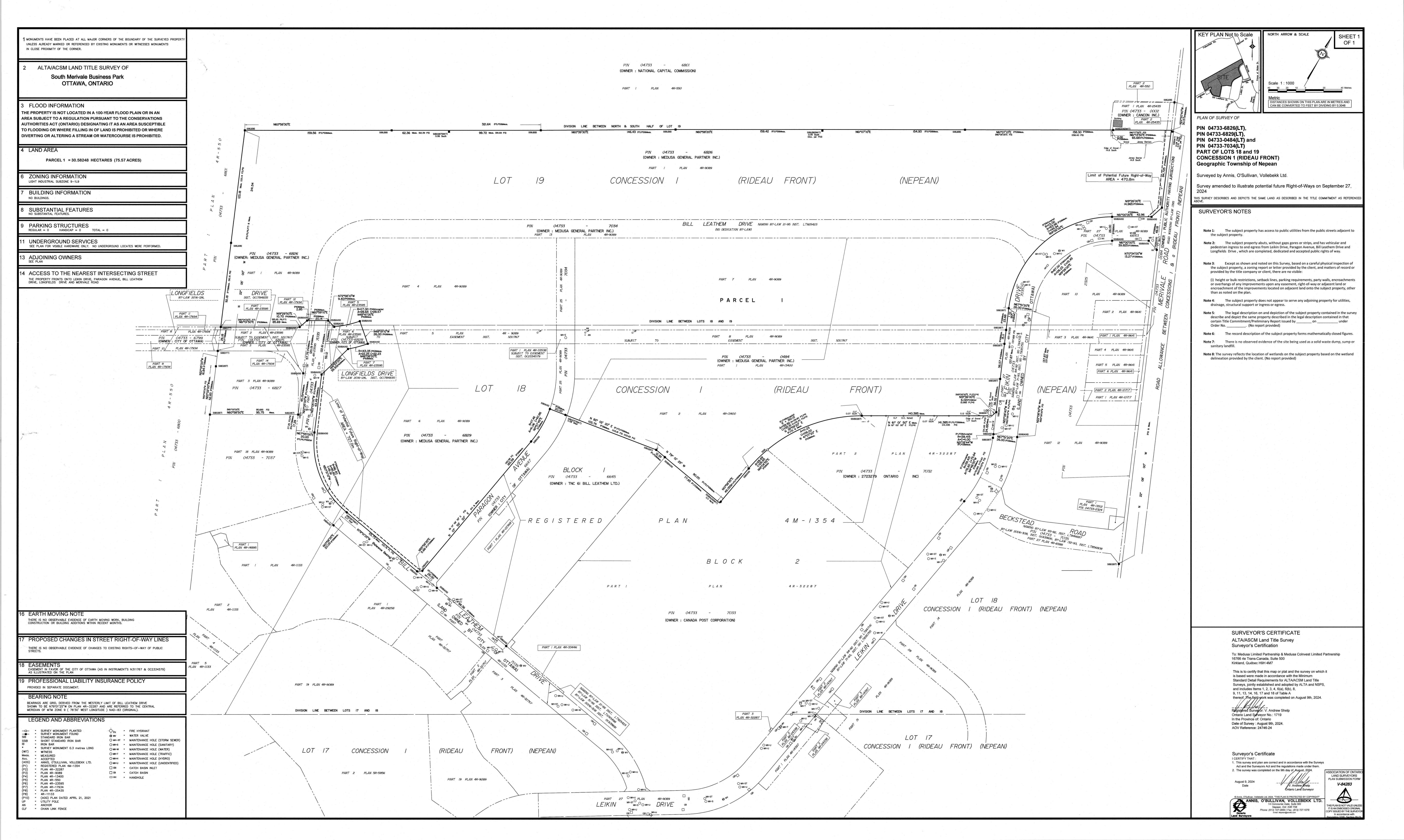








# APPENDIX B PLAN OF SURVEY





# APPENDIX C CHAIN OF TITLE

Project #: Address:	21041400360		_	rched at:	Ottawa	Page 1	
Address: Legal	2 Leikin Driv Pt Lots 18 &	e, Nepean 19 Con 1 RF	LRO	)#:	4		
Description:		& Pts 4-6 4R8276	<b>-</b> -				
PIN #:	04733-6829 (	LT)	_				
INSTR#		DOC. TYPE	REG. DATE		PARTY FROM		PARTY TO
		Patent (Pt Lt 18 - 200 Acres)	17 01 1832		Crown		John SMITH
		Patent (PT Lt 19 - 200 Acre	20 10 1834 es)		Crown		Maria ROBERTSON
529	9	Deed	08 05 1832		John Smith		Asza WERDON
116	1	Deed	02 07 1837		Maria Robertson		Benjamin HOLMES
1692	2	Deed	10 04 1841		Asza Werdon		Sidney HELMER
5150	0	Deed	26 04 1841		Sidney Helmer		James BURROWS
446	5	Deed	28 02 1850	I	Benjamin Holmes		William HOPPER
4466	6	Deed	28 02 1850	,	William Hopper		George HOPPER
4850	)	Deed	15 01 1851	•	George Hopper Cont'd on Page 2		John STINSON

Project #: Address: Legal	21041400366 2 Leikin Drive, Nepean Pt Lots 18 & 19 Con 1 RF	Searched at: LRO #:	Ottawa 4	Page 2
Description: PIN #:	Pt 5 4R8388 & Pts 4-6 4R8276 04733-6829 (LT)	_		
INSTR#	DOC. TYPE	REG. DATE	PARTY FROM	PARTY TO
419	5 Deed	09 02 1870	James Burrows	Henry BURROWS
120	5 Deed	01 05 1872	John Stinson	James FALLS
345	1 Deed	10 04 1875	Henry Burrows	William FULFORD
6599	* Deed	03 11 1879	William Fulford	Jane JOHNSTON
1170	2 Deed	30 04 1887	James Falls	John FALLS
1603	3 Deed	06 02 1893	Jane Johnston	John STINSON
3188	2 Deed	02 04 1918	John Falls	William J. R. FALLS
3943	2 Deed	05 07 1926	John Stinson	Frederick STINSON
5142 <sup>-</sup>	1 Deed (Pt Lt 18)	19 05 1944	Frederick Stinson	Cecil RIVINGTON
	(1 + Lt 10)		Cont'd on Page 3	

Project #: Address: Legal Description: PIN #:	21041400366 2 Leikin Drive, 2 Leikin Drive, Pt Lots 18 & 19 Pt 5 4R8388 &	Nepean	Searched at: LRO #:	Ottawa 4	Page 3	
INSTR#	ι	DOC. TYPE	REG. DATE	PARTY FROM		PARTY TO
54669		Deed (Pt Lt 19)	04 05 1946	William J. R. Falls		Cecil RIVINGTON
317568	В (	Deed	31 12 1953	Cecil Rivington		Zena LEIKIN
479793		Deed (Pt Lot 19)	09 07 1964	Zena Leikin		Zena Holdings Limited
483790		Deed (Pt Lot 18	29 09 1964	Zena Leikin		Zena Holdings Limited
N311767	7 E	Easement	31 10 1985	Zena Holdings Limited		The Corporation of The City of Nepean
LT81210	5 [	Deed	05 01 1993	Zena - Kinder Holdings Limited (Formerly Zena Holdings Limited)	)	The Corporation of The City of Nepean
LT815265		Deed (Present Owner)	29 01 1993	The Corporation of The City of Ne	epean	Zena - Kinder Holdings Limited



REGISTRY OFFICE #4

04733-6829 (LT)

PAGE 1 OF 2 PREPARED FOR bertucci ON 2021/04/28 AT 20:59:28

\* CERTIFIED IN ACCORDANCE WITH THE LAND TITLES ACT \* SUBJECT TO RESERVATIONS IN CROWN GRANT \*

PROPERTY DESCRIPTION:

PART OF LOTS 18 AND 19 CONCESSION 1 RF, PART 5 PLAN 4R8388 AND PARTS 4, 5 AND 6 PLAN 4R8276, EXCEPT PART 4 PLAN 4R8388, AND EXCEPT PARTS 5, 6 AND 7 PLAN 4R23595, NEPEAN. S/T N311767; CITY OF OTTAWA

PROPERTY REMARKS:

CORRECTION: DOCUMENT NS146176 ADDED TO 04733-6829 ON 2014/01/06 AT 11:53 BY IACOVITTI, SUZANNE. CORRECTION: DOCUMENT NS146175 ADDED TO 04733-6829 ON 2014/01/06 AT 11:59 BY IACOVITTI, SUZANNE.

ESTATE/QUALIFIER:

FEE SIMPLE ABSOLUTE

RECENTLY:

DIVISION FROM 04733-0483

PIN CREATION DATE:

2009/05/20

OWNERS' NAMES

ZENA-KINDER HOLDINGS LIMITED

CAPACITY SHARE BENO

REG. NUM.	DATE	INSTRUMENT TYPE	AMOUNT	PARTIES FROM	PARTIES TO	CERT/ CHKD
** PRINTOUT	INCLUDES ALI	L DOCUMENT TYPES AND	DELETED INSTRUMENTS	S SINCE 2009/05/20 **		
CR475141	1964/04/06					С
REI	MARKS: SKETCH	ATTACHED				
N146175	1982/03/26	APL (GENERAL)		*** DELETED AGAINST THIS PROPERTY ***		
REI	MARKS: AMENDM	ENT TO AIRPORT ZONIN	G REGULATIONS			
N146176	1982/03/26	APL (GENERAL)		*** DELETED AGAINST THIS PROPERTY ***		
REI	MARKS: AMENDM	ENT TO AIRPORT ZONIN	G REGULATIONS			
	1	ORDER IN COUNCIL				C
REI	MARKS: AMENDM	ENT				
		ORDER IN COUNCIL				С
REI	MARKS: AMENDM	ENT				
N311767		TRANSFER EASEMENT			THE CORPORATION OF THE CITY OF NEPEAN	С
REI	MARKS: PARTIA	LLY RELEASED BY N614	1102			
LT815265	1993/01/29	TRANSFER	\$1	THE CORPORATION OF THE CITY OF NEPEAN	ZENA-KINDER HOLDINGS LIMITED	С
4R9089	1993/05/04	PLAN REFERENCE				С
	1	APL ANNEX REST COV		ZENA-KINDER HOLDINGS LIMITED		С
REI	MARKS: FOR 50	YEARS FROM 98/01/08	8			
LT1098953	1998/01/08	APL ANNEX REST COV		ZENA-KINDER HOLDINGS LIMITED		С
	2010/07/16			HER MAJESTY THE QUEEN IN RIGHT OF CANADA		С
REI	MARKS: AIRPOR	T ZONING REGULATION				



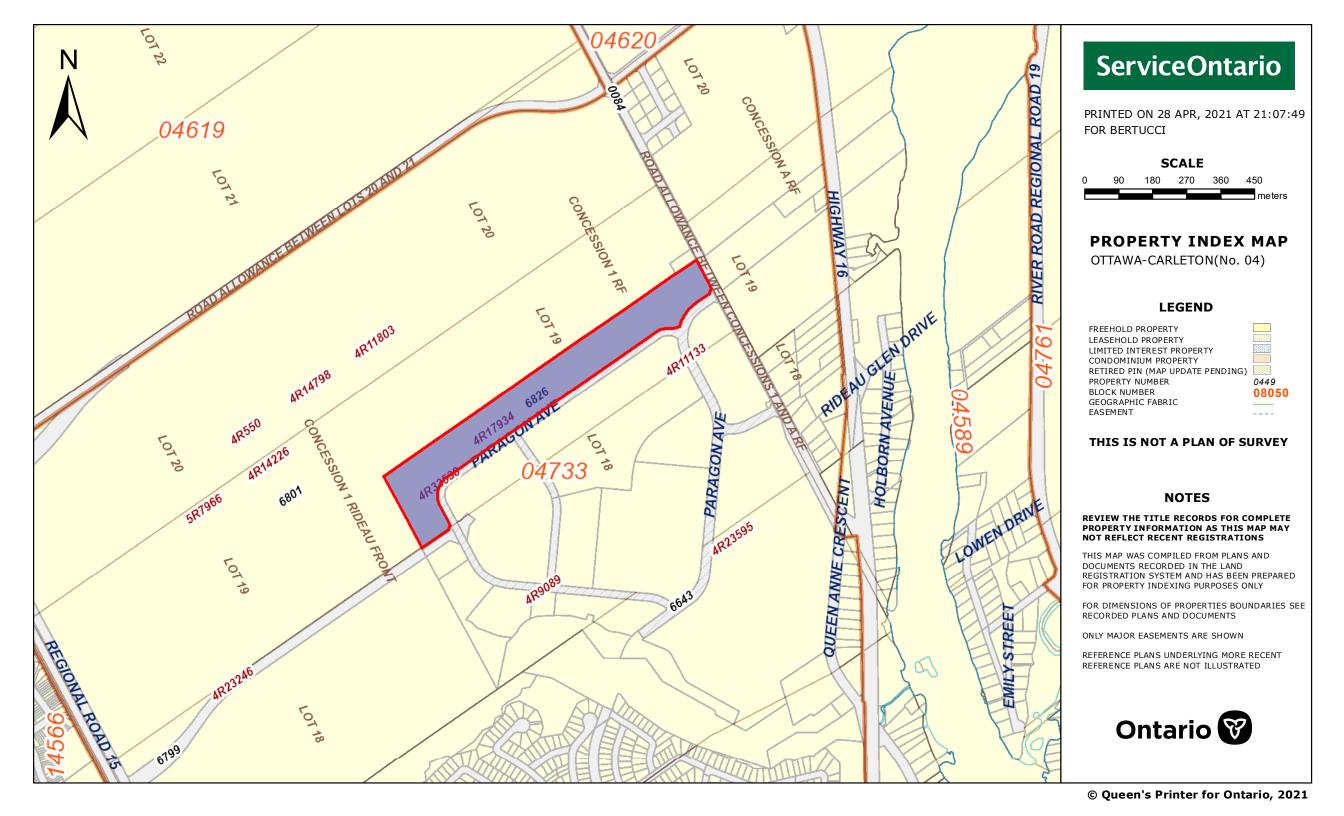
REGISTRY
OFFICE #4

04733-6829 (LT)

PAGE 2 OF 2
PREPARED FOR bertucci
ON 2021/04/28 AT 20:59:28

\* CERTIFIED IN ACCORDANCE WITH THE LAND TITLES ACT \* SUBJECT TO RESERVATIONS IN CROWN GRANT \*

REG. NUM. DATE	INSTRUMENT TYPE	AMOUNT	PARTIES FROM	PARTIES TO	CERT/ CHKD
OC1550482 2014/01/06		LAND REGISTRAR, OTTAWA-CARLETON LAND REGISTRY OFFICE			С



Project #: Address: Legal Description:			_ Searched at _ LRO #: _	t: Ottawa 4	Page 1	
PIN #:	04733-0484	(LT)	_			
INSTR#		DOC. TYPE	REG. DATE	PARTY FROM		PARTY TO
		Patent (Pt Lt 18 - 200 Acres)	17 01 1832	Crown		John SMITH
		Patent (PT Lt 19 - 200 Acres	20 10 1834 )	Crown		Maria ROBERTSON
529	•	Deed (Pt Lot 18)	08 05 1832	John Smith		Asza WERDON
1161	I	Deed (Pt Lot 19)	02 07 1837	Maria Robertson		Benjamin HOLMES
1692	2	Deed	10 04 1841	Asza Werdon		Sidney HELMER
5150	)	Deed	26 04 1841	Sidney Helmer		James BURROWS
4465	<b>;</b>	Deed	28 02 1850	Benjamin Holmes		William HOPPER
4466	i	Deed	28 02 1850	William Hopper		George HOPPER
4850	•	Deed	15 01 1851	George Hopper Cont'd on Page 2		John STINSON

Address: 20 Leil Legal Pt Lots	400366 kin Drive, Nepean s 18 & 19 Con 1 RF R-8388 & Pts 7-9 4R-8276	Searched at: LRO #: 	Ottawa 4	Page 2
PIN #: <u>04733</u> -	0484 (LT)	No.		
INSTR#	DOC. TYPE	REG. DATE	PARTY FROM	PARTY TO
415	Deed (Pt Lot 18)	09 02 1870	James Burrows	Henry BURROWS
1205	Deed (Pt Lot 19)	01 05 1872	John Stinson	James FALLS
3451	Deed	10 04 1875	Henry Burrows	William FULFORD
6599	Deed	03 11 1879	William Fulford	Jane JOHNSTON
11702	Deed	30 04 1887	James Falls	John FALLS
1603	Deed	06 02 1893	Jane Johnston	John STINSON
31882	Deed	02 04 1918	John Falls	William J. R. FALLS
39432	Deed	05 07 1926	John Stinson	Frederick STINSON
51421	Deed (Pt Lt 18)	19 05 1944	Frederick Stinson	Cecil RIVINGTON
			Cont'd on Page 3	

Project #: 21041400366 Searched at: Ottawa Page 3 Address: 20 Leikin Drive, Nepean LRO #: Pt Lots 18 & 19 Con 1 RF Legal Pt 3 4R-8388 & Pts 7-9 4R-8276 Description: **PIN #:** 04733-0484 (LT) INSTR# DOC. TYPE REG. DATE PARTY FROM **PARTY TO** 54669 Deed 04 05 1946 William J. R. Falls Cecil RIVINGTON (Pt Lt 19) Deed 317568 **Cecil Rivington** 31 12 1953 Zena LEIKIN 479793 Deed 09 07 1964 Zena Leikin Zena Holdings Limited (Pt Lot 19) Deed 483790 29 09 1964 Zena Leikin Zena Holdings Limited (Pt Lot 18) Easement 31 10 1985 N311767 Zena Holdings Limited The Corporation of The City of Nepean 05 01 1993 LT812105 Deed Zena - Kinder Holdings Limited The Corporation of The City of Nepean (Formerly Zena Holdings Limited) Deed The Corporation of The City of Nepean LT815265 29 01 1993 Zena - Kinder Holdings Limited

(Present Owner)



REGISTRY
OFFICE #4

04733-0484 (LT)

PAGE 1 OF 2
PREPARED FOR bertucci
ON 2021/04/28 AT 20:01:41

\* CERTIFIED IN ACCORDANCE WITH THE LAND TITLES ACT \* SUBJECT TO RESERVATIONS IN CROWN GRANT \*

PROPERTY DESCRIPTION:

CONSOLIDATION OF VARIOUS PROPERTIES PT LTS 18 & 19 CON 1 RF, PT 3 4R-8388 AND PTS 7, 8 & 9 4R-8276, S/T N311767, NEPEAN

PROPERTY REMARKS:

CORRECTION: INSTRUMENT NUMBER N580302 WAS ENTERED IN ERROR AGAINST THIS PROPERTY AND WAS REMOVED AND CERTIFIED ON 1997/12/04 BY KATHLEEN DILLABOUGH. CORRECTION: DOCUMENT NS146176 ADDED TO 04733-0484 ON 2014/01/06 AT 11:48 BY IACOVITTI, SUZANNE. CORRECTION: DOCUMENT NS146175 ADDED TO 04733-0484 ON 2014/01/06 AT 11:56 BY IACOVITTI, SUZANNE.

ESTATE/QUALIFIER:

RECENTLY:
CONSOLIDATION FROM 04733-0088, 04733-0436

PIN CREATION DATE:

1993/04/16

FEE SIMPLE ABSOLUTE

OWNERS' NAMES

<u>CAPACITY</u> <u>SHARE</u>

BENO

ZENA-KINDER HOLDINGS LIMITED

REG. NUM.	DATE	INSTRUMENT TYPE	AMOUNT	PARTIES FROM	PARTIES TO	CERT/ CHKD
**EFFECTIVE	2000/07/29	THE NOTATION OF THE	"BLOCK IMPLEMENTATION DATE" (	OF 1993/01/25 ON THIS PIN**		
**WAS REPLA	CED WITH THE	"PIN CREATION DATE"	OF 1993/04/16**			
** PRINTOUT	INCLUDES ALI	L DOCUMENT TYPES AND	DELETED INSTRUMENTS SINCE 19	993/04/16 **		
CR475141 RE.	1964/04/06 MARKS: SKETCH					С
N146175	1982/03/26	APL (GENERAL)	*** DELE	TED AGAINST THIS PROPERTY ***		
RE.	MARKS: AMENDM	ENT TO AIRPORT ZONIN	G REGULATIONS			
N146176	1982/03/26	APL (GENERAL)	*** DELE	TED AGAINST THIS PROPERTY ***		
RE.	MARKS: AMENDM	ENT TO AIRPORT ZONIN	G REGULATIONS			
NS146175	1982/03/26 MARKS: AMENDM	ORDER IN COUNCIL				С
	1982/03/26 MARKS: AMENDM	ORDER IN COUNCIL				С
N311767	1	TRANSFER EASEMENT LLY RELEASED BY N614	102		THE CORPORATION OF THE CITY OF NEPEAN	С
LT9105804	1992/07/22	APL (GENERAL)			ZENA-KINDER HOLDINGS LIMITED	С
LT811365	1992/12/24	CONSTRUCTION LIEN		TED AGAINST THIS PROPERTY ***		
LT815265	1993/01/29	TRANSFER	\$1 THE CORPO	CORATION OF THE CITY OF NEPEAN	ZENA-KINDER HOLDINGS LIMITED	С



LAND
REGISTRY
OFFICE #4

04733-0484 (LT)

PAGE 2 OF 2
PREPARED FOR bertucci
ON 2021/04/28 AT 20:01:41

\* CERTIFIED IN ACCORDANCE WITH THE LAND TITLES ACT \* SUBJECT TO RESERVATIONS IN CROWN GRANT \*

REG. NUM.	DATE	INSTRUMENT TYPE	AMOUNT	PARTIES FROM	PARTIES TO	CERT/ CHKD
LT823872	1993/04/07	APL (GENERAL)		ZENA-KINDER HOLDINGS LIMITED		С
4R9089	1993/05/04	PLAN REFERENCE				С
LT838409	1993/07/05	DIS CONSTRUCT LIEN		*** COMPLETELY DELETED *** SET CONSTRUCTION LTD	THE CORPORATION OF THE CITY OF NEPEAN	
4R13400	1997/11/27	PLAN REFERENCE				С
LT1098948	1998/01/08 MARKS: EXPIRE	NOTICE S IN TWO YEARS UNLES		ZENA-KINDER HOLDINGS LIMITED	JDS FITEL INC.	С
LT1098949	1998/01/08	NOTICE		ZENA-KINDER HOLDINGS LIMITED	JDS FITEL INC.	С
LT1098951		APL ANNEX REST COV YEARS FROM 98/01/08		ZENA-KINDER HOLDINGS LIMITED		С
LT1098953	1998/01/08	APL ANNEX REST COV		ZENA-KINDER HOLDINGS LIMITED		С
OC1135995	2010/07/16 MARKS: AIRPON	NOTICE T ZONING REGULATION		HER MAJESTY THE QUEEN IN RIGHT OF CANADA		С
	2014/01/06 MARKS: DELETI	LR'S ORDER ING N146175 AND N1461	76 AND ADDING NS146	LAND REGISTRAR, OTTAWA-CARLETON LAND REGISTRY OFFICE 175 AND NS146176		С



Project #: 21041400366 Address: 99 Bill Leather Drive			r Drive, Nepean		Ottawa 4	Page 1	Page 1		
Legal Description:		19 Con 1 RF	<del>-</del>						
PIN #:	04733-6826 (	(LT)	<del>-</del>						
INSTR#		DOC. TYPE	REG. DAT	E	PARTY FROM		PARTY TO		
		Patent (Pt Lt 18 - 200 Acres)	17 <b>01 1832</b>		Crown		John SMITH		
		Patent (PT Lt 19 - 200 Acre	20 10 1834 es)		Crown		Maria ROBERTSON		
529	9	Deed	08 05 1832		John Smith		Asza WERDON		
116	1	Deed	02 07 1837		Maria Robertson		Benjamin HOLMES		
169	2	Deed	10 04 1841		Asza Werdon		Sidney HELMER		
515	0	Deed	26 04 1841		Sidney Helmer		James BURROWS		
446	5	Deed	28 02 1850		Benjamin Holmes		William HOPPER		
446	6	Deed	28 02 1850		William Hopper		George HOPPER		
485	0	Deed	15 01 1851		George Hopper Cont'd on Page 2		John STINSON		

Project #: Address: Legal	21041400366 99 Bill Leathe Pt Lots 18 & 1	r Drive, Nepean	<b>-</b>	Searched at: LRO #:	Ottawa 4		Page 2	
Description:			- -					
PIN #:	04733-6826 (L	.Т)	_					
INSTR#		DOC. TYPE	REG. DATE	Ī	PARTY FROM			PARTY TO
419	5	Deed	09 02 1870		James Burrows	5		Henry BURROWS
120	5	Deed	01 05 1872		John Stinson			James FALLS
345	1	Deed	10 04 1875		Henry Burrows			William FULFORD
6599	*	Deed	03 11 1879		William Fulford			Jane JOHNSTON
1170	2	Deed	30 04 1887		James Falls			John FALLS
160	3	Deed	06 02 1893		Jane Johnston			John STINSON
3188	2	Deed	02 04 1918		John Falls			William J. R. FALLS
3943	2	Deed	05 07 1926		John Stinson			Frederick STINSON
5142	1	Deed (Pt Lt 18)	19 05 1944		Frederick Stins	on		Cecil RIVINGTON
					Cor	it'd on Page 3		

Project #: Address: Legal Description:		6 er Drive, Nepean 19 Con 1 RF	Searched at: LRO #:	Ottawa Pag	ge 3	
PIN #:	04733-6826	(LT)	_			
INSTR#		DOC. TYPE	REG. DATE	PARTY FROM		PARTY TO
54669	•	Deed (Pt Lt 19)	04 05 1946	William J. R. Falls		Cecil RIVINGTON
317568	3	Deed	31 12 1953	Cecil Rivington		Zena LEIKIN
479793	3	Deed (Pt Lot 19)	09 07 1964	Zena Leikin		Zena Holdings Limited
483790	)	Deed (Pt Lot 18)	29 09 1964	Zena Leikin		Zena Holdings Limited
LT812105	5	Deed	05 01 1993	Zena - Kinder Holdings Limited (Formerly Zena Holdings Limited)		The Corporation of The City of Nepean
LT815265	5	Deed (Present Owner)	29 01 1993	The Corporation of The City of Nepean	n	Zena - Kinder Holdings Limited



04733-6826 (LT)

PAGE 1 OF 2
PREPARED FOR bertucci
ON 2021/04/28 AT 21:06:14

\* CERTIFIED IN ACCORDANCE WITH THE LAND TITLES ACT \* SUBJECT TO RESERVATIONS IN CROWN GRANT \*

PROPERTY DESCRIPTION:

PART OF LOTS 18 AND 19 CONCESSION 1, RF, NEPEAN; CITY OF OTTAWA

PROPERTY REMARKS:

CORRECTION: DOCUMENT NS146176 ADDED TO 04733-6826 ON 2014/01/06 AT 11:52 BY IACOVITTI, SUZANNE. CORRECTION: DOCUMENT NS146175 ADDED TO 04733-6826 ON 2014/01/06 AT 11:59 BY IACOVITTI, SUZANNE.

ESTATE/QUALIFIER:

RECENTLY:
DIVISION FROM 04733-0482

PIN CREATION DATE: 2009/05/20

FEE SIMPLE ABSOLUTE

OWNERS' NAMES CAPACITY SHARE

ZENA-KINDER HOLDINGS LIMITED

BENO

REG. NUM.	DATE	INSTRUMENT TYPE	AMOUNT	PARTIES FROM	PARTIES TO	CERT/ CHKD
** PRINTOUT	INCLUDES ALI	DOCUMENT TYPES AND	DELETED INSTRUMENT	S SINCE 2009/05/20 **		
	1964/04/06 MARKS: SKETCH					С
N146175	1982/03/26	APL (GENERAL)		*** DELETED AGAINST THIS PROPERTY ***		
REI	MARKS: AMENDM	ENT TO AIRPORT ZONIN	G REGULATIONS			
N146176	1982/03/26	APL (GENERAL)		*** DELETED AGAINST THIS PROPERTY ***		
REI	MARKS: AMENDM	ENT TO AIRPORT ZONIN	G REGULATIONS			
	1982/03/26 MARKS: AMENDM	ORDER IN COUNCIL				С
	1982/03/26 MARKS: AMENDM	ORDER IN COUNCIL				С
LT815265	1993/01/29	TRANSFER	\$1	THE CORPORATION OF THE CITY OF NEPEAN	ZENA-KINDER HOLDINGS LIMITED	С
4R9089	1993/05/04	PLAN REFERENCE				С
		APL ANNEX REST COV YEARS FROM 98/01/08		ZENA-KINDER HOLDINGS LIMITED		С
LT1098953	1998/01/08	APL ANNEX REST COV		ZENA-KINDER HOLDINGS LIMITED		С
4R17934	2002/08/28	PLAN REFERENCE				С
	2010/07/16 MARKS: AIRPOR	NOTICE T ZONING REGULATION		HER MAJESTY THE QUEEN IN RIGHT OF CANADA		С
OC1550482	2014/01/06	LR'S ORDER		LAND REGISTRAR, OTTAWA-CARLETON LAND REGISTRY OFFICE		С



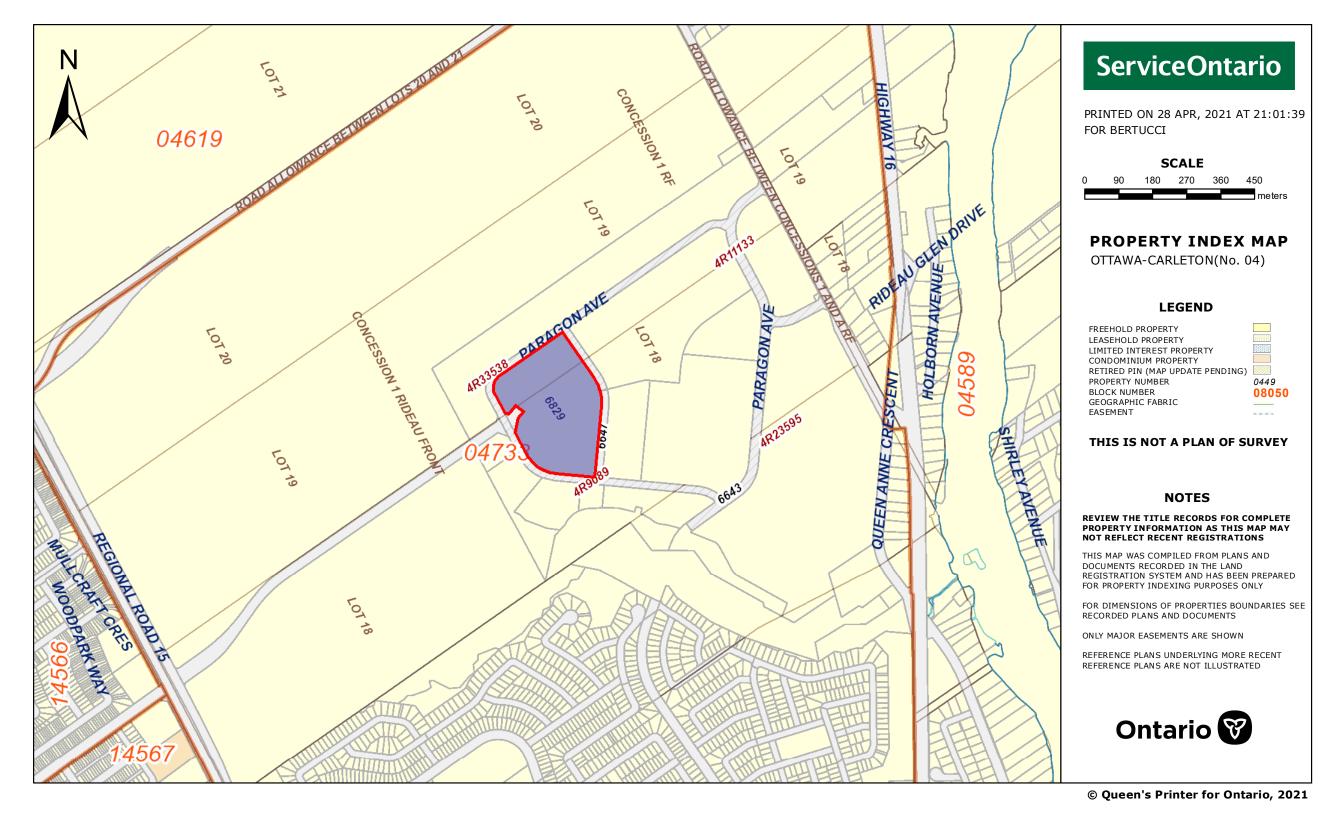
LAND REGISTRY OFFICE #4

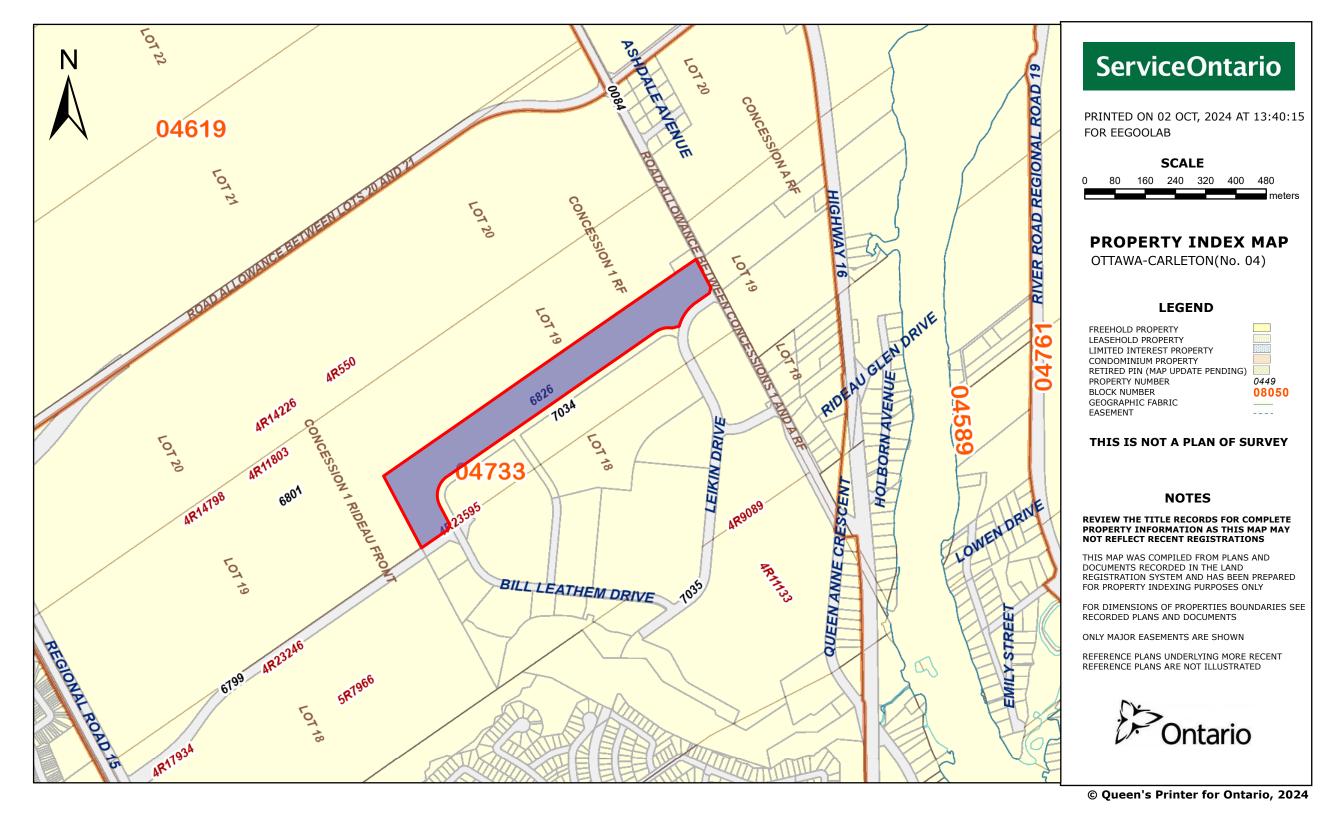
04733-6826 (LT)

PAGE 2 OF 2
PREPARED FOR bertucci
ON 2021/04/28 AT 21:06:14

\* CERTIFIED IN ACCORDANCE WITH THE LAND TITLES ACT \* SUBJECT TO RESERVATIONS IN CROWN GRANT \*

REG. NUM.	DATE	INSTRUMENT TYPE	AMOUNT	PARTIES FROM	PARTIES TO	CERT/ CHKD
REI	MARKS: DELETI	NG N146175 AND N1461	76 AND ADDING NS146175 AN			







04733-6826 (LT)

PAGE 1 OF 2
PREPARED FOR EEGOOLAB
ON 2024/10/02 AT 13:39:50

\* CERTIFIED IN ACCORDANCE WITH THE LAND TITLES ACT \* SUBJECT TO RESERVATIONS IN CROWN GRANT \*

PROPERTY DESCRIPTION:

PART OF LOTS 18 AND 19 CONCESSION 1, RF, NEPEAN; CITY OF OTTAWA

PROPERTY REMARKS:

CORRECTION: DOCUMENT NS146176 ADDED TO 04733-6826 ON 2014/01/06 AT 11:52 BY IACOVITTI, SUZANNE. CORRECTION: DOCUMENT NS146175 ADDED TO 04733-6826 ON 2014/01/06 AT 11:59 BY IACOVITTI, SUZANNE.

ESTATE/QUALIFIER:

RECENTLY:
DIVISION FROM 04733-0482

2009/05/20

PIN CREATION DATE:

FEE SIMPLE ABSOLUTE

OWNERS' NAMES CAPACITY SHARE

MEDUSA GENERAL PARTNER INC.

REG. NUM.	DATE	INSTRUMENT TYPE	AMOUNT PARTIES FROM	PARTIES TO	CERT/ CHKD
** PRINTOU	T INCLUDES AL	L DOCUMENT TYPES (DE	LETED INSTRUMENTS NOT INCLUDED) **		
CR475141	1964/04/06	NOTICE			С
Ri	EMARKS: SKETCH	ATTACHED			
NS146175	1982/03/26	ORDER IN COUNCIL			С
RI	EMARKS: AMENDM	ENT			
NS146176	1982/03/26	ORDER IN COUNCIL			С
Ri	EMARKS: AMENDM	ENT			
4R9089	1993/05/04	PLAN REFERENCE			С
LT1098951	1998/01/08	APL ANNEX REST COV	ZENA-KINDER HOLDINGS LIMITED		С
RI	EMARKS: FOR 50	YEARS FROM 98/01/08			
LT1098953	1998/01/08	APL ANNEX REST COV	ZENA-KINDER HOLDINGS LIMITED		С
4R17934	2002/08/28	PLAN REFERENCE			С
OC1135995	2010/07/16	NOTICE	HER MAJESTY THE QUEEN IN RIGHT OF CANADA		С
RI	EMARKS: AIRPOR	T ZONING REGULATION			
OC1550482	2014/01/06	LR'S ORDER	LAND REGISTRAR, OTTAWA-CARLETON LAND REGISTRY OFFICE		С
Ri	EMARKS: DELETI	NG N146175 AND N1461	76 AND ADDING NS146175 AND NS146176		
OC2423844	2021/11/16	TRANSFER	\$34,585,200 ZENA-KINDER HOLDINGS LIMITED	MEDUSA GENERAL PARTNER INC.	С
Ri	EMARKS: PLANNI	NG ACT STATEMENTS.		MEDUSA LIMITED PARTNERSHIP	
OC2423845	2021/11/16	CHARGE PARTNERSHIP	\$30,500,000 MEDUSA GENERAL PARTNER INC. MEDUSA LIMITED PARTNERSHIP	BCIMC CONSTRUCTION FUND CORPORATION	С
OC2423846	2021/11/16	NO ASSGN RENT GEN	MEDUSA GENERAL PARTNER INC.	BCIMC CONSTRUCTION FUND CORPORATION	С

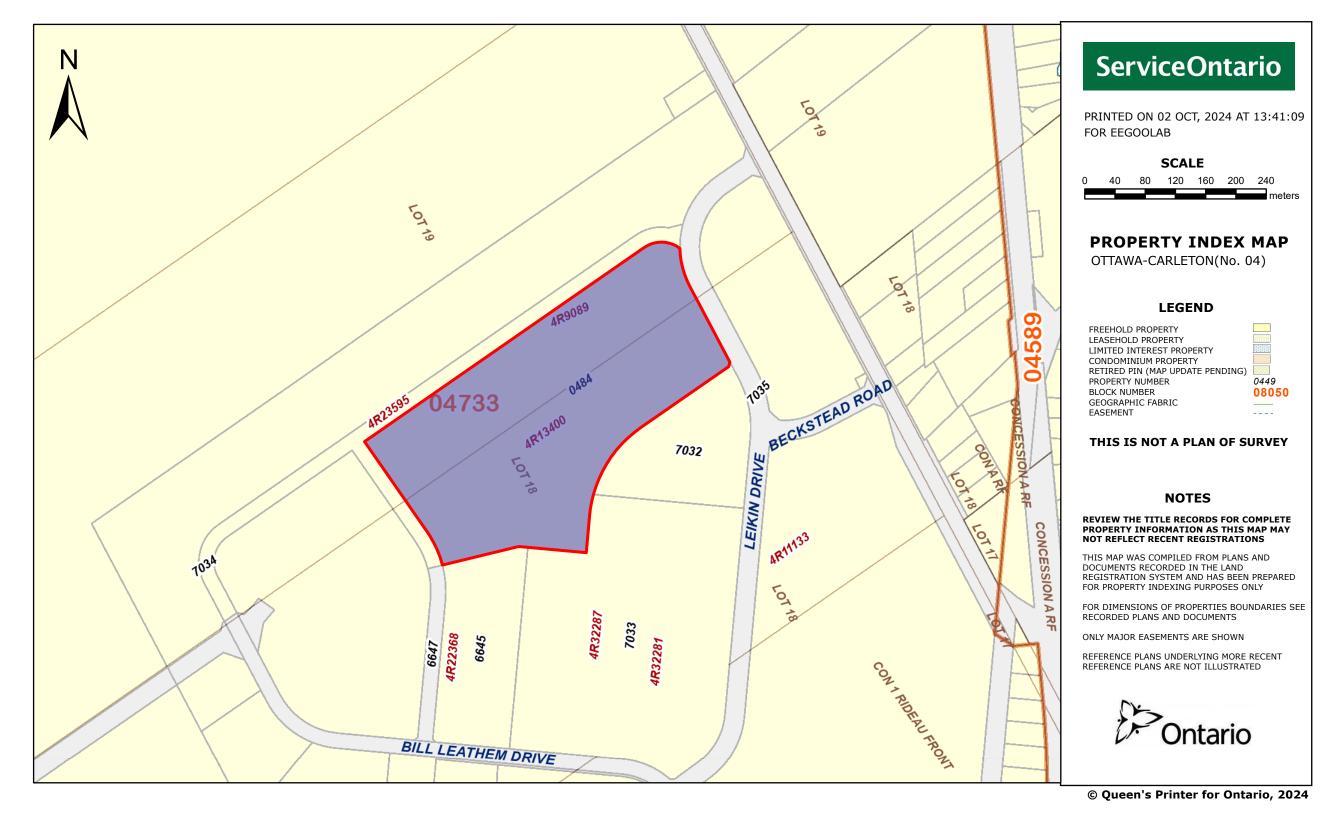


04733-6826 (LT)

PAGE 2 OF 2
PREPARED FOR EEGOOLAB
ON 2024/10/02 AT 13:39:50

\* CERTIFIED IN ACCORDANCE WITH THE LAND TITLES ACT \* SUBJECT TO RESERVATIONS IN CROWN GRANT \*

REG. NUM.	DATE	INSTRUMENT TYPE	AMOUNT	PARTIES FROM	PARTIES TO	CERT/ CHKD
p i i	MARKS: OC2423	19.45		MEDUSA LIMITED PARTNERSHIP		
KEI	MARNS: UC2423	040.				
OC2556605	2022/11/22	TRANSFER OF CHARGE		BCIMC CONSTRUCTION FUND CORPORATION	QUADREAL REAL ESTATE DEBT (CANADA) GP INC.	С
REI	MARKS: OC2423	845.				
		NO ASSGN RENT GEN		BCIMC CONSTRUCTION FUND CORPORATION	QUADREAL REAL ESTATE DEBT (CANADA) GP INC.	С
REI	MARKS: OC2423	845.				
OC2699682	2024/06/20	TRANS PARTNERSHIP	\$2	MEDUSA GENERAL PARTNER INC. MEDUSA LIMITED PARTNERSHIP	MEDUSA GENERAL PARTNER INC.	С





04733-0484 (LT)

PAGE 1 OF 2 PREPARED FOR EEGOOLAB ON 2024/10/02 AT 13:40:43

\* CERTIFIED IN ACCORDANCE WITH THE LAND TITLES ACT \* SUBJECT TO RESERVATIONS IN CROWN GRANT \*

PROPERTY DESCRIPTION:

CONSOLIDATION OF VARIOUS PROPERTIES PT LTS 18 & 19 CON 1 RF, PT 3 4R-8388 AND PTS 7, 8 & 9 4R-8276, S/T N311767, NEPEAN

PROPERTY REMARKS:

CORRECTION: INSTRUMENT NUMBER N580302 WAS ENTERED IN ERROR AGAINST THIS PROPERTY AND WAS REMOVED AND CERTIFIED ON 1997/12/04 BY KATHLEEN DILLABOUGH. CORRECTION: DOCUMENT NS146176 ADDED TO 04733-0484 ON 2014/01/06 AT 11:48 BY IACOVITTI, SUZANNE. CORRECTION: DOCUMENT NS146175 ADDED TO 04733-0484 ON 2014/01/06 AT 11:56 BY IACOVITTI, SUZANNE.

ESTATE/QUALIFIER:

RECENTLY:

PIN CREATION DATE:

FEE SIMPLE ABSOLUTE

CONSOLIDATION FROM 04733-0088, 04733-0436

1993/04/16

OWNERS' NAMES

CAPACITY SHARE

MEDUSA GENERAL PARTNER INC.

REG. NUM.	DATE	INSTRUMENT TYPE	AMOUNT	PARTIES FROM	PARTIES TO	CERT/ CHKD
**FFFECTTV	2000/07/29	THE NOTATION OF THE	"BLOCK IMPLEMENTATION DATE" OF 1	1993/01/25 ON THIS PIN**		
				233,01,23 ON 11118 111		
		"PIN CREATION DATE"				
** PRINTOUT	INCLUDES AL	L DOCUMENT TYPES (DE	LETED INSTRUMENTS NOT INCLUDED)	**		
CR475141	1964/04/06	NOTICE				С
RE.	MARKS: SKETCH	ATTACHED				
NS146175	1982/03/26	ORDER IN COUNCIL				С
RE	MARKS: AMENDM	ENT				
NS146176	1982/03/26	ORDER IN COUNCIL				C
	MARKS: AMENDM					
N311767		TRANSFER EASEMENT LLY RELEASED BY N614	1102		THE CORPORATION OF THE CITY OF NEPEAN	C
TVE	MANNO. TANTIA	DII KEDEASED DI NOI-	102			
LT9105804	1992/07/22	APL (GENERAL)			ZENA-KINDER HOLDINGS LIMITED	С
LT823872	1993/04/07	APL (GENERAL)	ZENA-KINDER	HOLDINGS LIMITED		С
4R9089	1993/05/04	PLAN REFERENCE				C
4R13400	1997/11/27	PLAN REFERENCE				С
LT1098951	1998/01/08	APL ANNEX REST COV	ZENA-KINDER	HOLDINGS LIMITED		С
RE.	MARKS: FOR 50	YEARS FROM 98/01/08				
LT1098953	1998/01/08	APL ANNEX REST COV	ZENA-KINDER	HOLDINGS LIMITED		С
001135005			пер му теспу	THE QUEEN IN RIGHT OF CANADA		
OC1135995 RE.	2010/07/16 MARKS: AIRPOR	NOTICE T ZONING REGULATION	nek MAJESTI	THE QUEEN IN KIGHT OF CANADA		С
TAL's.	111110.					



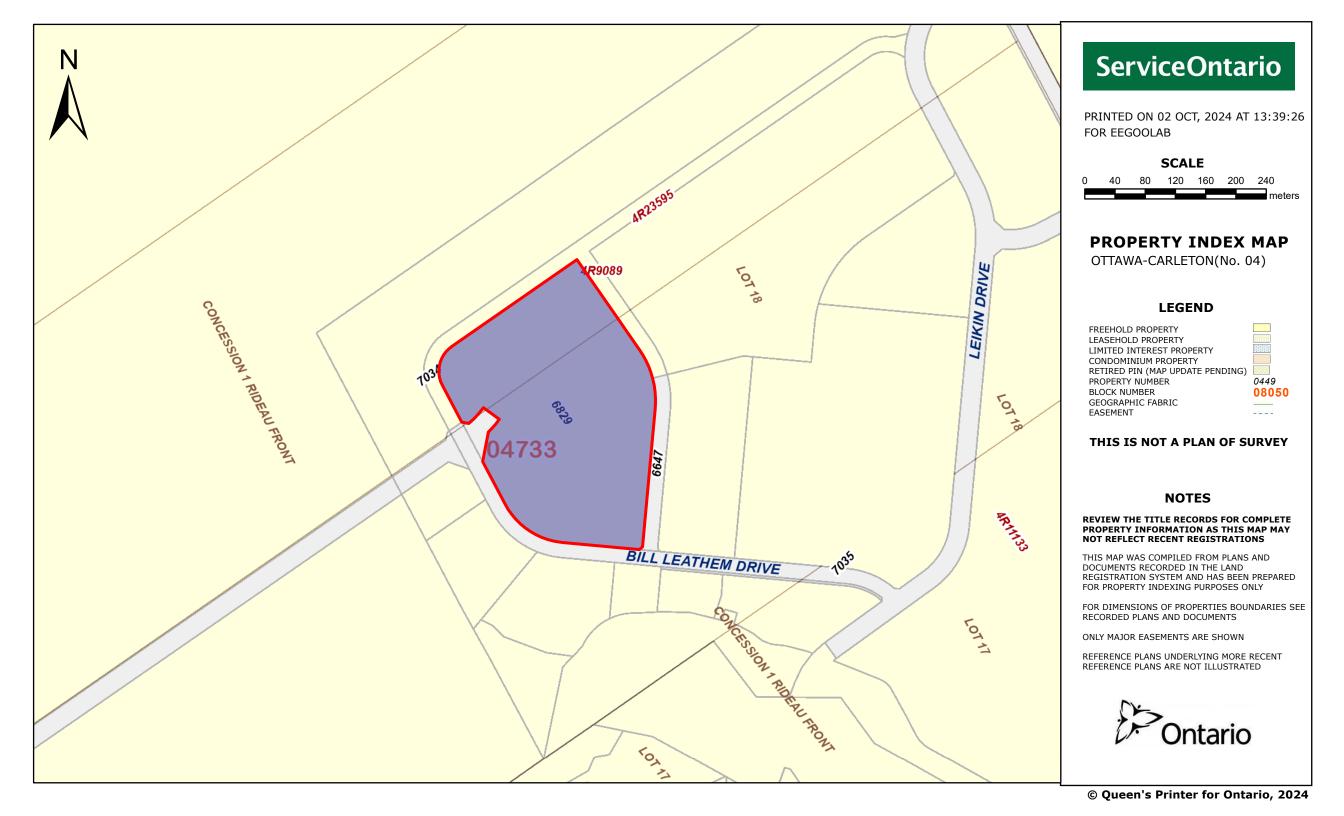
LAND REGISTRY OFFICE #4

04733-0484 (LT)

PAGE 2 OF 2
PREPARED FOR EEGOOLAB
ON 2024/10/02 AT 13:40:43

\* CERTIFIED IN ACCORDANCE WITH THE LAND TITLES ACT \* SUBJECT TO RESERVATIONS IN CROWN GRANT \*

REG. NUM.	DATE	INSTRUMENT TYPE	AMOUNT	PARTIES FROM	PARTIES TO	CERT/ CHKD
	2014/01/06 MARKS: DELETI	LR'S ORDER NG N146175 AND N1461	76 AND ADDING NS146	LAND REGISTRAR, OTTAWA-CARLETON LAND REGISTRY OFFICE		С
OC2423844	2021/11/16			ZENA-KINDER HOLDINGS LIMITED	MEDUSA GENERAL PARTNER INC. MEDUSA LIMITED PARTNERSHIP	С
		CHARGE PARTNERSHIP	\$30,500,000	MEDUSA GENERAL PARTNER INC. MEDUSA LIMITED PARTNERSHIP	BCIMC CONSTRUCTION FUND CORPORATION	С
		NO ASSGN RENT GEN		MEDUSA GENERAL PARTNER INC. MEDUSA LIMITED PARTNERSHIP	BCIMC CONSTRUCTION FUND CORPORATION	С
OC2556605	MARKS: OC2423 2022/11/22 MARKS: OC2423	TRANSFER OF CHARGE		BCIMC CONSTRUCTION FUND CORPORATION	QUADREAL REAL ESTATE DEBT (CANADA) GP INC.	С
	2022/11/22 MARKS: OC2423	NO ASSGN RENT GEN		BCIMC CONSTRUCTION FUND CORPORATION	QUADREAL REAL ESTATE DEBT (CANADA) GP INC.	С
OC2699682	2024/06/20	TRANS PARTNERSHIP	\$2	MEDUSA GENERAL PARTNER INC. MEDUSA LIMITED PARTNERSHIP	MEDUSA GENERAL PARTNER INC.	С





04733-6829 (LT)

PAGE 1 OF 2
PREPARED FOR EEGOOLAB
ON 2024/10/02 AT 13:38:58

\* CERTIFIED IN ACCORDANCE WITH THE LAND TITLES ACT \* SUBJECT TO RESERVATIONS IN CROWN GRANT \*

PROPERTY DESCRIPTION:

PART OF LOTS 18 AND 19 CONCESSION 1 RF, PART 5 PLAN 4R8388 AND PARTS 4, 5 AND 6 PLAN 4R8276, EXCEPT PART 4 PLAN 4R8388, AND EXCEPT PARTS 5, 6 AND 7 PLAN 4R23595, NEPEAN. S/T N311767; CITY OF OTTAWA

FLAN 4R23393, NEFEAN. 3/1 N311/0/, CITT OF OTTAWA

PROPERTY REMARKS:

CORRECTION: DOCUMENT NS146176 ADDED TO 04733-6829 ON 2014/01/06 AT 11:53 BY IACOVITTI, SUZANNE. CORRECTION: DOCUMENT NS146175 ADDED TO 04733-6829 ON

2014/01/06 AT 11:59 BY IACOVITTI, SUZANNE.

ESTATE/QUALIFIER: RECENTLY:

DIVISION FROM 04733-0483

2009/05/20

PIN CREATION DATE:

FEE SIMPLE ABSOLUTE

OWNERS' NAMES CAPACITY SHARE

MEDUSA GENERAL PARTNER INC.

REG. NUM.	DATE	INSTRUMENT TYPE	AMOUNT	PARTIES FROM	PARTIES TO	CERT/ CHKD
** PRINTOUT	INCLUDES AL	DOCUMENT TYPES (DE	LETED INSTRUMENTS N	OT INCLUDED) **		
CR475141	1964/04/06	NOTICE				С
REI	MARKS: SKETCH	ATTACHED				
NS146175	1982/03/26	ORDER IN COUNCIL				С
REI	MARKS: AMENDM	ENT				
NS146176	1982/03/26	ORDER IN COUNCIL				С
REI	MARKS: AMENDM	ENT				
N311767	1985/10/31	TRANSFER EASEMENT			THE CORPORATION OF THE CITY OF NEPEAN	С
REI	MARKS: PARTIA	LLY RELEASED BY N614	102			
4R9089	1993/05/04	PLAN REFERENCE				С
LT1098951	1998/01/08	APL ANNEX REST COV		ZENA-KINDER HOLDINGS LIMITED		С
REI	MARKS: FOR 50	YEARS FROM 98/01/08				
LT1098953	1998/01/08	APL ANNEX REST COV		ZENA-KINDER HOLDINGS LIMITED		С
OC1135995	2010/07/16	NOTICE		HER MAJESTY THE QUEEN IN RIGHT OF CANADA		C
REI	MARKS: AIRPOR	T ZONING REGULATION				
OC1550482	2014/01/06	LR'S ORDER		LAND REGISTRAR, OTTAWA-CARLETON LAND REGISTRY OFFICE		С
REI	MARKS: DELETI	NG N146175 AND N1461	76 AND ADDING NS146	175 AND NS146176		
OC2423844	2021/11/16	TRANSFER	\$34,585,200	ZENA-KINDER HOLDINGS LIMITED	MEDUSA GENERAL PARTNER INC.	С
REI	MARKS: PLANNT	NG ACT STATEMENTS.			MEDUSA LIMITED PARTNERSHIP	
OC2423845	2021/11/16	CHARGE PARTNERSHIP	\$30,500,000	MEDUSA GENERAL PARTNER INC.	BCIMC CONSTRUCTION FUND CORPORATION	C



04733-6829 (LT)

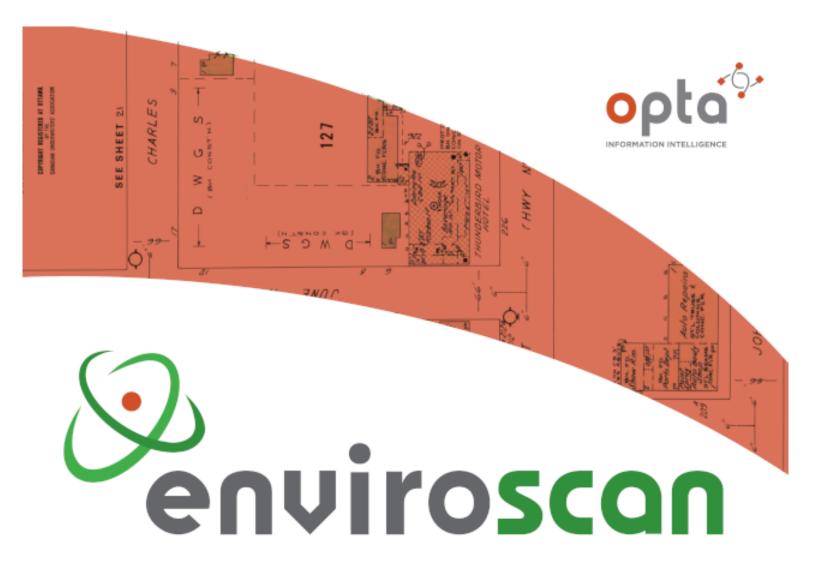
PAGE 2 OF 2
PREPARED FOR EEGOOLAB
ON 2024/10/02 AT 13:38:58

\* CERTIFIED IN ACCORDANCE WITH THE LAND TITLES ACT \* SUBJECT TO RESERVATIONS IN CROWN GRANT \*

REG. NUM.	DATE	INSTRUMENT TYPE	AMOUNT	PARTIES FROM	PARTIES TO	CERT/ CHKD
OC2423846	2021/11/16	NO ASSGN RENT GEN		MEDUSA LIMITED PARTNERSHIP MEDUSA GENERAL PARTNER INC.	BCIMC CONSTRUCTION FUND CORPORATION	С
REi	MARKS: OC2423	3845.		MEDUSA LIMITED PARTNERSHIP		
	2022/11/22 MARKS: OC2423	TRANSFER OF CHARGE		BCIMC CONSTRUCTION FUND CORPORATION	QUADREAL REAL ESTATE DEBT (CANADA) GP INC.	С
	2022/11/22 MARKS: OC2423	NO ASSGN RENT GEN		BCIMC CONSTRUCTION FUND CORPORATION	QUADREAL REAL ESTATE DEBT (CANADA) GP INC.	С
OC2699682	2024/06/20	TRANS PARTNERSHIP	\$2	MEDUSA GENERAL PARTNER INC. MEDUSA LIMITED PARTNERSHIP	MEDUSA GENERAL PARTNER INC.	С



# APPENDIX D ERIS DATABASE REPORT









175 Commerce Valley Drive W Markham, Ontario L3T 7Z3

T: 1 877 244 9437 W: optaintel.ca

Nate

#### Site Address:

2 Leikin Drive, 20 Leikin Drive & 99 Bill Leathern Drive, Nepean, ON Eleanor Goolab ERIS

Project No: 24100200417

Opta Order ID:

150271

Date Completed: 10/3/2024 2:04:54 PM

Page: 2

Project Name: South Merivale

Project #: 24100200417 P.O. #: TR0936B1

Business Park

Longfields Dr

**ENVIROSCAN** Report Search Area: 2 Leikin Drive, 20 Leikin Drive & 99 Bill

Leathem Drive, Nepean, ON

Requested by:

Eleanor Goolab Date Completed: 10/03/2024 14:04:54



OPTA INFORMATION INTELLIGENCE





The Salvation Army Barrhaven Church and...



And Prom. Leikin Dr. Velkin Dr.

This document is owned by Opta Information Intelligence Inc. and is subject to copyright protection. Please see the full Terms and Conditions at the front of this document.

#### Page: 3

Project Name: South Merivale Business Park

Project #: 24100200417 P.O. #: TR0936B1

#### **ENVIROSCAN** Report

Opta Historical Environmental Services Enviroscan Terms and Conditions

> Requested by: Eleanor Goolab Date Completed: 10/03/2024 14:04:54



OPTA INFORMATION INTELLIGENCE

# Opta Historical Environmental Services Enviroscan Terms and Conditions

#### Report

The documents (hereinafter referred to as the "Documents") to be released as part of the report (hereinafter referred to as the "Report") to be delivered to the purchaser as set out above are documents in Opta's records relating to the described property (hereinafter referred to as the "Property"). Opta makes no representations or warranties respecting the Documents whatsoever, including, without limitation, with respect to the completeness, accuracy or usefulness of the Documents, and does not represent or warrant that these are the only plans and reports prepared in association with the Property or in Opta's possession at the time of Report delivery to the purchaser. The Documents are current as of the date(s) indicated on them. Interpretation of the Documents, if any, is by inference based upon the information which is apparent and obvious on the face of the Documents only. Opta does not represent, warrant or guarantee that interpretations other than those referred to do not exist from other sources. The Report will be prepared for use by the purchaser of the services as shown above hereof only.

#### **Disclaimer**

Opta disclaims responsibility for any losses or damages of any kind whatsoever, whether consequential or other, however caused, incurred or suffered, arising directly or indirectly as a result of the services (which services include, but are not limited to, the preparation of the Report provided hereunder), including but not limited to, any losses or damages arising directly or indirectly from any breach of contract, fundamental or otherwise, from reliance on Opta Reports or from any tortious acts or omissions of Opta's agents, employees or representatives.

#### **Entire Agreement**

The parties hereto acknowledge and agree to be bound by the terms and conditions hereof. The request form constitutes the entire agreement between the parties pertaining to the subject matter hereof and supersedes all prior and contemporaneous agreements, negotiations and discussions, whether oral or written, and there are no representations or warranties, or other agreements between the parties in connection with the subject matter hereof except as specifically set forth herein. No supplement, modification, waiver, or termination of the request shall be binding, unless confirmed in writing by the parties hereto.

#### **Governing Document**

In the event of any conflicts or inconsistencies between the provisions hereof and the Reports, the rights and obligations of the parties shall be deemed to be governed by the request form, which shall be the paramount document.

#### Law

This agreement shall be governed by and construed in accordance with the laws of the Province of Ontario and the laws of Canada applicable therein.



175 Commerce Valley Drive W

Markham, Ontario

L3T 7Z3

T: 877.244.9437

**Toll Free:** 877.244.9437

F: 877.244.9437

www.optaintel.ca

Page: 4
Project Name: South Merivale Business Park

Project #: 24100200417 P.O. #: TR0936B1

**No Records Found** 

Requested by:

Eleanor Goolab Date Completed: 10/03/2024 14:04:54

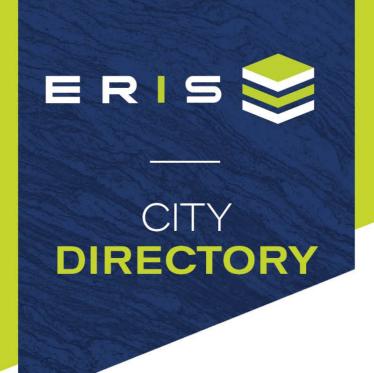


# **No Records Found**

**ENVIROSCAN** Report

This document is owned by Opta Information Intelligence Inc. and is subject to copyright protection. Please see the full Terms and Conditions at the front of this document.





**Project Property:** Bill Leathem

2 & 20 Leikin Drive and 99 Bill Leatham Drive

Ottawa, ON K2C 3H1

**Project No:** TR841A8D4 099A

Requested By: Geosyntec Consultants

**Order No:** 24081500632

August 26, 2024 **Date Completed:** 

August 26, 2024 RE: CITY DIRECTORY RESEARCH 2 & 20 Leikin Drive and 99 Bill Leatham Drive Ottawa.ON K2C 3H1

Thank you for contacting ERIS regarding our City Directory Search services. Our staff has conducted a reverse listing City Directory search to determine prior occupants of the subject site and adjacent properties. When searching a range of addresses, all civic addresses within that range found in the Directory are included.

Note: Reverse Listing Directories generally are focused on highly developed areas, while newly developed areas may be covered in the more recent years, older directories tend to cover only "central" parts of the city. To complete the search, we have either utilized the Toronto Reference Library, Library & Archives Canada and multiple digitized directories. While these do not claim to be a complete collection of all reverse listing city directories produced, ERIS has made every effort to provide accurate and complete information. ERIS shall not be held liable for missing, incomplete, or inaccurate information. If you believe there are additional addresses or streets that require searching, please contact us.

#### Search Criteria:

1-5 of Beckstead Road 1-200 of Bill Leatham Drive 1-115 of Leikin Drive 2500-3000 of Merivale Road

#### **Search Notes:**

While Longfields Drive & Paragon Avenue fall within the requested radius, they have no civic addresses available to report. Leikin Drive is also known as 1-115 Prom Leikin Drive in Ottawa.

# **Search Results Summary**

### Data from 2012 to 2017 does not include residential information

Date	Source	Comment
2021	DIGITAL BUSINESS DIRECTORY	
2017	DIGITAL BUSINESS DIRECTORY	
2012	DIGITAL BUSINESS DIRECTORY	
2006	VERNONS	
2000	POLKS	
1993	POLKS	
1991	MIGHTS	
1987	MIGHTS	
1981	MIGHTS	
1976	MIGHTS	
1971	MIGHTS	
1966	MIGHTS	
1960	MIGHTS	

SOURCE: DIGITAL BUSINESS DIRECTORY

2021 BILL LEATHAM DRIVE

SOURCE: DIGITAL BUSINESS DIRECTORY

NO LISTING FOUND NO LISTING FOUND

Page: 3

2021 **LEIKIN DRIVE** SOURCE: DIGITAL BUSINESS DIRECTORY

2021

**MERIVALE ROAD** 

SOURCE: DIGITAL BUSINESS DIRECTORY

MOUNTIE SHOP...GIFT SHOPS

- 73 73 73 ROYAL CANADIAN MOUNTED POLICE...POLICE DEPARTMENTS
- SODEXO CANADA INC...BUILDING MAINTENANCE
- 73 TIM HORTONS...COFFEE SHOPS

NO LISTING FOUND

SOURCE: DIGITAL BUSINESS DIRECTORY

2017 BILL LEATHAM DRIVE

SOURCE: DIGITAL BUSINESS DIRECTORY

NO LISTING FOUND NO LISTING FOUND

2017 LEIKIN DRIVE

SOURCE: DIGITAL BUSINESS DIRECTORY

73 73 2017 MERIVALE ROAD

SOURCE: DIGITAL BUSINESS DIRECTORY

SODEXO CANADA INC...fullservice restaurants

TIM HORTONS...snack & nonalcoholic beverage bars

NO LISTING FOUND

SOURCE: DIGITAL BUSINESS DIRECTORY

2012 BILL LEATHAM DRIVE

SOURCE: DIGITAL BUSINESS DIRECTORY

NO LISTING FOUND

NO LISTING FOUND

2012 LEIKIN DRIVE SOURCE: DIGITAL BUSINESS DIRECTORY

IN DRIVE

2012 MERIVALE ROAD

SOURCE: DIGITAL BUSINESS DIRECTORY

3000 JDS UNIPHASE CANADA LTD...FIBER OPTIC CABLE MFG 3000 MINTO DEVELOPMENTS INC...LAND SUBDIVISION 3000 SMILEY'S FOOD SVC...CATERERS

NO LISTING FOUND

Page: 8

SOURCE: VERNONS

2006 BILL LEATHAM DRIVE

STREET NOT LISTED

SOURCE: VERNONS

STREET NOT LISTED

2006 LEIKIN DRIVE

SOURCE: VERNONS

2006 MERIVALE ROAD

SOURCE: VERNONS

STREET NOT LISTED

3000 MINTO DEVELOPMENTS INC 2500-

3000 ALL RESIDENTIAL

SOURCE: POLKS

2000 SOURCE: POLKS **BILL LEATHAM DRIVE** 

STREET NOT LISTED

STREET NOT LISTED

2000 LEIKIN DRIVE

STREET NOT LISTED

SOURCE: POLKS

IKIN DRIVE

2000 SOURCE: POLKS **MERIVALE ROAD** 

2500-3000

ALL RESIDENTIAL

Page: **12** 

1993 SOURCE: POLKS **BILL LEATHAM DRIVE** 

STREET NOT LISTED

SOURCE: POLKS

STREET NOT LISTED

1993 LEIKIN DRIVE

SOURCE: POLKS

STREET NOT LISTED

1993 SOURCE: POLKS **MERIVALE ROAD** 

2500-3000

NO LISTINGS WITHIN RADIUS

SOURCE: MIGHTS

1991 BILL LEATHAM DRIVE

SOURCE: MIGHTS

STREET NOT LISTED

STREET NOT LISTED

1991 LEIKIN DRIVE

SOURCE: MIGHTS

STREET NOT LISTED

**1991** SOURCE: MIGHTS

**MERIVALE ROAD** 

2500-3000

NO LISTINGS WITHIN RADIUS

SOURCE: MIGHTS

1987 BILL LEATHAM DRIVE SOURCE: MIGHTS

STREET NOT LISTED

STREET NOT LISTED

1987 LEIKIN DRIVE

SOURCE: MIGHTS

STREET NOT LISTED

1987
SOURCE: MIGHTS

**MERIVALE ROAD** 

2500-3000

NO LISTINGS WITHIN RADIUS

Page: **18** 

1981 BECKSTEAD ROAD

SOURCE: MIGHTS

1981 BILL LEATHAM DRIVE

SOURCE: MIGHTS

STREET NOT LISTED

STREET NOT LISTED

1981 LEIKIN DRIVE

SOURCE: MIGHTS

STREET NOT LISTED

1981

SOURCE: MIGHTS

**MERIVALE ROAD** 

2500-3000

NO LISTINGS WITHIN RADIUS

Page: **20** 

1976 BECKSTEAD ROAD

1976 BILL LEATHAM DRIVE

SOURCE: MIGHTS

STREET NOT LISTED

SOURCE: MIGHTS

STREET NOT LISTED

1976 LEIKIN DRIVE

SOURCE: MIGHTS

STREET NOT LISTED

1976

**MERIVALE ROAD** 

SOURCE: MIGHTS

2500-3000

NO LISTINGS WITHIN RADIUS

**BECKSTEAD ROAD** 1971

STREET NOT LISTED

**BILL LEATHAM DRIVE** 1971

SOURCE: MIGHTS SOURCE: MIGHTS

STREET NOT LISTED

1971 LEIKIN DRIVE

SOURCE: MIGHTS

STREET NOT LISTED

1971

SOURCE: MIGHTS

**MERIVALE ROAD** 

2500-3000

NO LISTINGS WITHIN RADIUS

Page: **24** 

1966 BECKSTEAD ROAD

SOURCE: MIGHTS

1966 BILL LEATHAM DRIVE SOURCE: MIGHTS

STREET NOT LISTED STREET NOT LISTED

1966 LEIKIN DRIVE

SOURCE: MIGHTS

STREET NOT LISTED

1966 MERIVALE ROAD
SOURCE: MIGHTS

2500-3000

NO LISTINGS WITHIN RADIUS

1960 BECKSTEAD ROAD

SOURCE: MIGHTS

1960 BILL LEATHAM DRIVE SOURCE: MIGHTS

STREET NOT LISTED STREET NOT LISTED

Page: **27** 

1960 LEIKIN DRIVE

SOURCE: MIGHTS

STREET NOT LISTED

1960 MERIVALE ROAD SOURCE: MIGHTS

2500-3000

NO LISTINGS WITHIN RADIUS

Page: **28** 



Project Property: Bill Leathem

1 Leikin Drive, 20 Leikin Drive and 99 Bill

Leathem Drive

Ottawa ON K2C 3H1

Project No: TR841A8D4 099A

Report Type: Quote - Custom-Build Your Own Report

**Order No:** 24080800561

Requested by: Geosyntec Consultants

Date Completed: August 9, 2024

## **Table of Contents**

Table of Contents	2
Executive Summary	3
Executive Summary: Report Summary	4
Executive Summary: Site Report Summary - Project Property	7
Executive Summary: Site Report Summary - Surrounding Properties	8
Executive Summary: Summary By Data Source	
Map	32
Aerial	
Topographic Map	34
Detail Report	35
Unplottable Summary	151
Unplottable Report	155
Appendix: Database Descriptions	233
Definitions	243

#### Notice: IMPORTANT LIMITATIONS and YOUR LIABILITY

**Reliance on information in Report:** This report DOES NOT replace a full Phase I Environmental Site Assessment but is solely intended to be used as a database review of environmental records.

License for use of information in Report: No page of this report can be used without this cover page, this notice and the project property identifier. The information in Report(s) may not be modified or re-sold.

Your Liability for misuse: Using this Service and/or its reports in a manner contrary to this Notice or your agreement will be in breach of copyright and contract and ERIS may obtain damages for such mis-use, including damages caused to third parties, and gives ERIS the right to terminate your account, rescind your license to any previous reports and to bar you from future use of the Service.

No warranty of Accuracy or Liability for ERIS: The information contained in this report has been produced by ERIS Information Limited Partnership ("ERIS") using various sources of information, including information provided by Federal and Provincial government departments. The report applies only to the address and up to the date specified on the cover of this report, and any alterations or deviation from this description will require a new report. This report and the data contained herein does not purport to be and does not constitute a guarantee of the accuracy of the information contained herein and does not constitute a legal opinion nor medical advice. Although ERIS has endeavored to present you with information that is accurate, ERIS disclaims, any and all liability for any errors, omissions, or inaccuracies in such information and data, whether attributable to inadvertence, negligence or otherwise, and for any consequences arising therefrom. Liability on the part of ERIS is limited to the monetary value paid for this report.

**Trademark and Copyright:** You may not use the ERIS trademarks or attribute any work to ERIS other than as outlined above. This Service and Report (s) are protected by copyright owned by ERIS Information Limited Partnership. Copyright in data used in the Service or Report(s) (the "Data") is owned by ERIS or its licensors. The Service, Report(s) and Data may not be copied or reproduced in whole or in any substantial part without prior written consent of ERIS.

# **Executive Summary**

_			
$\nu r \cap$	nortv	Intorn	nation:
	DELLA	1111011	nauvn.

Project Property: Bill Leathem

1 Leikin Drive, 20 Leikin Drive and 99 Bill Leathern Drive Ottawa ON K2C 3H1

Order No: 24080800561

**Project No:** *TR841A8D4 099A* 

**Order Information:** 

Order No:24080800561Date Requested:August 8, 2024Requested by:Geosyntec Consultants

Report Type: Quote - Custom-Build Your Own Report

**Historical/Products:** 

ERIS Xplorer <u>ERIS Xplorer</u>

# Executive Summary: Report Summary

Database	Name	Searched	Project Property	Boundary to 0.30km	Total
AAGR	Abandoned Aggregate Inventory	Υ	0	0	0
AGR	Aggregate Inventory	Υ	0	0	0
AMIS	Abandoned Mine Information System	Υ	0	0	0
ANDR	Anderson's Waste Disposal Sites	Υ	0	0	0
AST	Aboveground Storage Tanks	Υ	0	0	0
AUWR	Automobile Wrecking & Supplies	Υ	0	0	0
BORE	Borehole	Υ	0	5	5
CA	Certificates of Approval	Υ	0	5	5
CDRY	Dry Cleaning Facilities	Y	0	0	0
CFOT	Commercial Fuel Oil Tanks	Υ	0	1	1
CHEM	Chemical Manufacturers and Distributors	Υ	0	0	0
CHM	Chemical Register	Y	0	0	0
CNG	Compressed Natural Gas Stations	Υ	0	1	1
COAL	Inventory of Coal Gasification Plants and Coal Tar Sites	Υ	0	0	0
CONV	Compliance and Convictions	Y	0	0	0
CPU	Certificates of Property Use	Υ	0	0	0
DRL	Drill Hole Database	Υ	0	0	0
DTNK	Delisted Fuel Tanks	Υ	0	0	0
EASR	Environmental Activity and Sector Registry	Y	0	2	2
EBR	Environmental Registry	Y	0	7	7
ECA	Environmental Compliance Approval	Y	2	9	11
EEM	Environmental Effects Monitoring	Y	0	0	0
EHS	ERIS Historical Searches	Y	3	12	15
EIIS	Environmental Issues Inventory System	Υ	0	0	0
EMHE	Emergency Management Historical Event	Υ	0	0	0
EPAR	Environmental Penalty Annual Report	Υ	0	0	0
EXP	List of Expired Fuels Safety Facilities	Υ	0	0	0
FCON	Federal Convictions	Υ	0	0	0
FCS	Contaminated Sites on Federal Land	Υ	0	0	0
FOFT	Fisheries & Oceans Fuel Tanks	Υ	0	0	0
FRST	Federal Identification Registry for Storage Tank Systems (FIRSTS)	Y	0	4	4
FST	Fuel Storage Tank	Y	0	0	0
FSTH	Fuel Storage Tank - Historic	Y	0	0	0
GEN	Ontario Regulation 347 Waste Generators Summary	Y	0	48	48
GHG	Greenhouse Gas Emissions from Large Facilities	Y	0	0	0
HINC	TSSA Historic Incidents	Υ	0	0	0

Database	Name	Searched	Project Property	Boundary to 0.30km	Total
IAFT	Indian & Northern Affairs Fuel Tanks	Y	0	0	0
INC	Fuel Oil Spills and Leaks	Y	0	0	0
LIMO	Landfill Inventory Management Ontario	Y	0	0	0
MINE	Canadian Mine Locations	Y	0	0	0
MNR	Mineral Occurrences	Y	0	0	0
NATE	National Analysis of Trends in Emergencies System (NATES)	Υ	0	0	0
NCPL	Non-Compliance Reports	Y	0	0	0
NDFT	National Defense & Canadian Forces Fuel Tanks	Y	0	0	0
NDSP	National Defense & Canadian Forces Spills	Y	0	0	0
NDWD	National Defence & Canadian Forces Waste Disposal Sites	Υ	0	0	0
NEBI	National Energy Board Pipeline Incidents	Υ	0	0	0
NEBP	National Energy Board Wells	Υ	0	0	0
NEES	National Environmental Emergencies System (NEES)	Y	0	0	0
NPCB	National PCB Inventory	Υ	0	0	0
NPR2	National Pollutant Release Inventory 1993-2020	Υ	0	0	0
NPRI	National Pollutant Release Inventory - Historic	Y	0	1	1
OGWE	Oil and Gas Wells	Y	0	0	0
OOGW	Ontario Oil and Gas Wells	Y	0	0	0
OPCB	Inventory of PCB Storage Sites	Y	0	0	0
ORD	Orders	Y	0	0	0
PAP	Canadian Pulp and Paper	Y	0	0	0
PCFT	Parks Canada Fuel Storage Tanks	Y	0	0	0
PES	Pesticide Register	Y	0	0	0
PFCH	NPRI Reporters - PFAS Substances	Y	0	0	0
PFHA	Potential PFAS Handlers from NPRI	Y	0	0	0
PINC	Pipeline Incidents	Y	0	0	0
PRT	Private and Retail Fuel Storage Tanks	Υ	0	0	0
PTTW	Permit to Take Water	Υ	0	0	0
REC	Ontario Regulation 347 Waste Receivers Summary	Υ	0	0	0
RSC	Record of Site Condition	Y	0	0	0
RST	Retail Fuel Storage Tanks	Υ	0	0	0
SCT	Scott's Manufacturing Directory	Υ	0	4	4
SPL	Ontario Spills	Υ	0	5	5
SRDS	Wastewater Discharger Registration Database	Υ	0	0	0
TANK	Anderson's Storage Tanks	Υ	0	0	0
TCFT	Transport Canada Fuel Storage Tanks	Υ	0	0	0
VAR	Variances for Abandonment of Underground Storage Tanks	Υ	0	0	0
WDS	Waste Disposal Sites - MOE CA Inventory	Y	0	0	0
WDSH	Waste Disposal Sites - MOE 1991 Historical Approval	Y	0	0	0
wwis	Inventory Water Well Information System	Y	1	15	16

Database Name Searched Project Boundary Total Property to 0.30km

Total:

6

119

Order No: 24080800561

125

# Executive Summary: Site Report Summary - Project Property

1     EHS       99 Bill Leathem Drive and Portions of 2 and 20 Leikin Drive Nepean ON K2J 0P8       2     EHS       n/a Ottawa ON         EHS         EHS         59 Bill Leathem Drive and Portions of 2 and 20 Leikin Drive Nepean ON K2J 0P8         EHS	Page Number
	<u>35</u>
	<u>35</u>
ECA Medusa General Partner Inc. as Limited Partnership null WSW/0.0 1.00  general partner for and on ON  behalf of Medusa	<u>35</u>
4 EHS 20 Leikin Drive ENE/0.0 -3.00 Nepean ON K2C 3H1	<u>35</u>
ECA Medusa General Partner Inc. as Limited Partnership null WSW/0.0 1.00 ON behalf of Medusa	<u>36</u>
6 WWIS ON NE/0.0 -4.00  Well ID: 7392025	<u>36</u>

# Executive Summary: Site Report Summary - Surrounding Properties

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
7	WWIS		lot 19 con 1 ON <i>Well ID:</i> 1504705	NE/19.2	-4.00	<u>37</u>
<u>8</u>	BORE		ON	NE/19.4	-4.00	<u>40</u>
9	EHS		96 Bill Leathem Drive Nepean ON K2J 0P8	SSW/38.0	1.70	<u>41</u>
<u>10</u>	SCT	JDS Uniphase Corporation	61 Bill Leathem Dr Ottawa ON K2J 0P7	S/42.4	2.00	<u>41</u>
<u>10</u>	GEN	JDS Uniphase Inc.	61 Bill Leathem Drive Nepean ON K2J 0P7	S/42.4	2.00	<u>41</u>
<u>10</u>	SCT	JDS Uniphase Corporation	61 Bill Leathem Dr Nepean ON K2J 0P7	S/42.4	2.00	<u>42</u>
<u>10</u>	GEN	JDS Uniphase Inc.	61 Bill Leathem Drive Nepean ON K2J 0P7	S/42.4	2.00	<u>42</u>
<u>10</u>	EASR	Lumentum Ottawa Inc.	61 BILL LEATHEM DRIVE OTTAWA ON K2J 0P7	S/42.4	2.00	<u>43</u>
<u>10</u>	GEN	JDS Uniphase Inc.	61 Bill Leathem Drive Nepean ON K2J 0P7	S/42.4	2.00	<u>44</u>
<u>10</u>	GEN	JDS Uniphase Inc.	61 Bill Leathem Drive Nepean ON K2J 0P7	S/42.4	2.00	<u>44</u>
<u>10</u>	EASR	Lumentum Ottawa Inc.	61 BILL LEATHEM DRIVE OTTAWA ON K2J 0P7	S/42.4	2.00	<u>45</u>
<u>10</u>	GEN	JDS Uniphase Inc.	61 Bill Leathem Drive Nepean ON K2J 0P7	S/42.4	2.00	<u>46</u>

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>10</u>	ECA	JDS Uniphase Inc.	61 Bill Leathem Drive OTTAWA ON K2J 0P7	S/42.4	2.00	<u>46</u>
<u>10</u>	GEN	JDS Uniphase Inc.	61 Bill Leathem Drive Nepean ON	S/42.4	2.00	<u>47</u>
<u>10</u>	EHS		61 Bill Leathem Dr Ottawa ON K2J0P7	S/42.4	2.00	<u>48</u>
<u>10</u>	ECA	JDS Uniphase Inc.	61 Bill Leathem Dr Ottawa ON K2J 0P7	S/42.4	2.00	<u>48</u>
<u>10</u>	GEN	Lumentum Ottawa Inc.	61 Bill Leathem Drive Nepean ON K2J 0P7	S/42.4	2.00	<u>48</u>
<u>10</u>	GEN	Lumentum Ottawa Inc.	61 Bill Leathem Drive Nepean ON K2J 0P7	S/42.4	2.00	<u>49</u>
<u>10</u>	GEN	JDS Uniphase Inc.	61 Bill Leathem Drive Nepean ON K2J 0P7	S/42.4	2.00	<u>50</u>
<u>10</u>	GEN	Lumentum Ottawa Inc.	61 Bill Leathem Drive Nepean ON K2J 0P7	S/42.4	2.00	<u>51</u>
<u>10</u>	GEN	Lumentum Ottawa Inc.	61 Bill Leathem Drive Nepean ON K2J 0P7	S/42.4	2.00	<u>52</u>
<u>10</u>	GEN	Lumentum Ottawa Inc.	61 Bill Leathem Drive Nepean ON K2J 0P7	S/42.4	2.00	<u>53</u>
<u>10</u>	GEN	Lumentum Ottawa Inc.	61 Bill Leathem Drive Nepean ON K2J 0P7	S/42.4	2.00	<u>54</u>
11	CNG	Enbridge - South Merivale Op Centre	Private Nepean ON K2J 0R3	SSW/44.5	3.03	<u>55</u>
<u>12</u>	BORE		ON	ENE/47.2	-5.00	<u>56</u>

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>13</u>	wwis		lot 19 con A ON <i>Well ID</i> : 1510965	ENE/47.3	-5.00	<u>57</u>
<u>14</u>	EHS		61 Bill Leathem Dr Nepean ON K2J 0P7	S/66.3	2.06	<u>61</u>
<u>15</u>	EHS		2 Bill Leathem Drive Nepean ON K2J 0P7	SW/70.5	1.00	<u>61</u>
<u>16</u>	wwis		con 2 OTTAWA ON <i>Well ID</i> : 1534521	WSW/72.0	1.00	<u>61</u>
<u>17</u>	BORE		ON	SSE/72.4	0.97	<u>62</u>
<u>18</u>	wwis		lot 18 con 1 ON <i>Well ID</i> : 1504702	SSE/72.4	0.97	<u>64</u>
<u>19</u>	GEN	CONSUMERS GAS COMPANY LTD., THE	90 BILL LEATHEM DRIVE NEPEAN ON K2G 6J2	SSW/88.1	2.20	<u>66</u>
<u>19</u>	GEN	CONSUMERS GAS COMPANY	90 BILL LEATHEM DRIVE NEPEAN ON K2G 6J2	SSW/88.1	2.20	<u>66</u>
<u>19</u>	GEN	ENBRIDGE SERVICES INC.	90 BILL LEATHEM DRIVE NEPEAN ON K2G 6J2	SSW/88.1	2.20	<u>67</u>
<u>19</u>	GEN	Enbridge Gas Distribution	90 Bill Leathham Drive Nepean ON	SSW/88.1	2.20	<u>67</u>
<u>19</u>	GEN	Direct Energy Inc.	90 Bill Leathern Drive Nepean ON K2G 6J2	SSW/88.1	2.20	<u>68</u>
<u>19</u>	GEN	Enbridge Gas Distribution	90 Bill Leathem Drive Nepean ON K2J 0R3	SSW/88.1	2.20	<u>68</u>
<u>19</u>	GEN	Enbridge Gas Distribution	90 Bill Leathem Drive Nepean ON K2J 0R3	SSW/88.1	2.20	<u>69</u>

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>19</u>	GEN	Enbridge Gas Distribution	90 Bill Leathem Drive Nepean ON K2J 0R3	SSW/88.1	2.20	<u>69</u>
<u>19</u>	GEN	Enbridge Gas Distribution	90 Bill Leathem Drive Nepean ON K2J 0R3	SSW/88.1	2.20	<u>70</u>
<u>19</u>	GEN	Enbridge Gas Distribution	90 Bill Leathem Drive Nepean ON	SSW/88.1	2.20	<u>70</u>
<u>19</u>	EHS		90 Bill Leathem Drive Ottawa ON	SSW/88.1	2.20	<u>71</u>
<u>19</u>	GEN	Enbridge Gas Distribution	90 Bill Leathem Drive Nepean ON K2G 6J2	SSW/88.1	2.20	<u>71</u>
<u>19</u>	GEN	Enbridge Gas Distribution	90 Bill Leathem Drive Nepean ON K2G 6J2	SSW/88.1	2.20	<u>72</u>
<u>19</u>	GEN	Enbridge Gas Inc.	90 Bill Leathem Drive Nepean ON K2G 6J2	SSW/88.1	2.20	<u>73</u>
<u>19</u>	GEN	Enbridge Gas Distribution	90 Bill Leathem Drive Nepean ON K2G 6J2	SSW/88.1	2.20	<u>74</u>
<u>19</u>	GEN	Enbridge Gas Inc.	90 Bill Leathem Drive Nepean ON K2G 6J2	SSW/88.1	2.20	<u>75</u>
<u>19</u>	SPL		90 Bill Leathem Drive, Nepean Ottawa ON	SSW/88.1	2.20	<u>75</u>
<u>19</u>	GEN	Enbridge Gas Inc.	90 Bill Leathem Drive Nepean ON K2J 0R3	SSW/88.1	2.20	<u>76</u>
<u>19</u>	GEN	Enbridge Gas Inc.	90 Bill Leathem Drive Nepean ON K2J 0R3	SSW/88.1	2.20	<u>77</u>
<u>19</u>	EHS		90 Bill Leathem Dr. Nepean ON K2J 0R3	SSW/88.1	2.20	<u>78</u>

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>20</u>	EHS		90 Bill Leathem Drive Ottawa ON K2J 0R3	SSW/89.2	2.11	<u>78</u>
<u>21</u>	wwis		con 1 ON <i>Well ID</i> : 7352549	S/96.8	-2.00	<u>78</u>
<u>22</u>	EHS		Leiken Drive Ottawa ON	SE/100.5	-1.15	<u>79</u>
<u>23</u>	ECA	City of Ottawa	Part of Lots 18 & 19, Concession 1, Rideau Front Ottawa ON K2G 6J8	SW/137.0	-0.20	<u>79</u>
<u>24</u>	wwis		PRINCE OF WALES Ottawa ON Well ID: 7181888	ENE/138.0	-6.00	<u>80</u>
<u>25</u>	wwis		lot 18 con 1 ON Well ID: 1504703	E/141.9	-6.00	<u>82</u>
<u>26</u>	BORE		ON	E/141.9	-6.00	<u>85</u>
<b>27</b>	EHS		88 Prom. Leikin Dr Nepean ON K2G	SE/152.1	0.00	<u>86</u>
<u>28</u>	EHS		Site 2 Bill Leathem Drive Ottawa ON K2G	SSE/152.5	1.53	<u>86</u>
<u>29</u>	EBR	Canada Post Corporation	50 Leikin Drive Ottawa, ON Canada ON	SE/156.0	-0.08	<u>86</u>
<u>29</u>	ECA	Canada Post Corporation	50 Leikin Dr Ottawa ON K1A 0B1	SE/156.0	-0.08	<u>87</u>
<u>30</u>	wwis		2876 PRINCE OF WALES DR. lot 19 con A NEPAEN ON Well ID: 1534771	E/173.2	-5.92	<u>87</u>
<u>31</u>	wwis		lot 19 con A ON	ENE/173.7	-5.92	<u>89</u>

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
			<b>Well ID:</b> 1513688			
<u>32</u>	WWIS		lot 18 con A ON	E/194.5	-5.95	92
			<b>Well ID:</b> 1515468			
<u>33</u>	EBR	JDS Uniphase Inc.	15 Bill Leathem Drive Ottawa CITY OF OTTAWA ON	SSE/248.2	1.08	<u>96</u>
33	EBR	JDS Uniphase Inc.	15 Bill Leathem Drive Ottawa K2J 0P7 CITY OF OTTAWA ON	SSE/248.2	1.08	<u>96</u>
<u>33</u>	ECA	JDS Uniphase Inc.	15 Bill Leathem Dr Ottawa ON K2G 5W8	SSE/248.2	1.08	<u>97</u>
<u>34</u>	СГОТ	PUBLIC WORKS GOVERNMENT SERVICES CANADA	73 LEIKIN DR SUITE M1-0-911 OTTAWA ON	ESE/269.7	-4.00	<u>97</u>
<u>34</u>	GEN	Royal Canadian Mounted Police	73 Leikin Drive Ottawa ON K1A 0R2	ESE/269.7	-4.00	<u>97</u>
<u>34</u>	FRST		73 Leikin Ottawa ON	ESE/269.7	-4.00	<u>98</u>
<u>34</u>	FRST		73 Leikin Drive Ottawa ON	ESE/269.7	-4.00	<u>103</u>
<u>34</u>	FRST		73 Leikin Drive Ottawa ON	ESE/269.7	-4.00	<u>107</u>
<u>34</u>	FRST		73 Leikin Drive Ottawa ON	ESE/269.7	-4.00	112
<u>34</u>	EHS		73 Leiken Drive Nepean ON K2G	ESE/269.7	-4.00	<u>115</u>
<u>35</u>	SPL	CONTRACTOR	3000 MERIVALE RD AT HWY 16- CONSTRUCTION SITE MOTOR VEHICLE (OPERATING FLUID) OTTAWA CITY ON	ESE/284.7	-4.00	<u>115</u>

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>35</u>	SPL	JDS FITEL (UNIPHASE) INC.	3000 MERIVALE RD, PARKING LOT 3000 MERIVALE RD NEPEAN ON NEPEAN CITY ON	ESE/284.7	-4.00	<u>116</u>
<u>35</u>	CA	JDS UNIPHASE INC.	3000 MERIVALE ROAD NEPEAN CITY ON	ESE/284.7	-4.00	117
<u>35</u>	CA		3000 Merivale Road Nepean ON	ESE/284.7	-4.00	<u>117</u>
<u>35</u>	CA		3000 Merivale Road Nepean ON	ESE/284.7	-4.00	<u>117</u>
<u>35</u>	CA		3000 Merivale Road Nepean ON	ESE/284.7	-4.00	118
<u>35</u>	EBR	JDS Uniphase Corporation	3000 Merivale Road NEPEAN ON	ESE/284.7	-4.00	118
<u>35</u>	EBR	JDS Uniphase Inc.	3000 Merivale Road NEPEAN ON	ESE/284.7	-4.00	<u>118</u>
<u>35</u>	EBR	JDS Uniphase Inc.	3000 Merivale Road Nepean Ontario K2G 6N7 Nepean ON	ESE/284.7	-4.00	<u>119</u>
<u>35</u>	EBR	JDS Uniphase Inc.	3000 Merivale Road Nepean Ontario K2G 6N7 Nepean ON	ESE/284.7	-4.00	<u>119</u>
<u>35</u>	SCT	JDS Uniphase Ltd.	3000 Merivale Rd Nepean ON	ESE/284.7	-4.00	<u>120</u>
<u>35</u>	GEN	JDS FITEL INC.	3000 MERIVALE ROAD NEPEAN ON K2C 3H1	ESE/284.7	-4.00	<u>120</u>
<u>35</u>	GEN	JDS UNIPHASE CORPORATION	3000 MERIVALE ROAD NEPEAN ON K2C 3H1	ESE/284.7	-4.00	<u>120</u>
<u>35</u>	GEN	JDS UNIPHASE Inc.	3000 MERIVALE ROAD NEPEAN ON K2C 3H1	ESE/284.7	-4.00	121

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>35</u>	SCT	JDS Uniphase Corporation	3000 Merivale Rd Nepean ON K2G 6N7	ESE/284.7	-4.00	122
<u>35</u>	GEN	Minto Commercial Inc.	3000 Merivale Road Ottawa ON K2G6N7	ESE/284.7	-4.00	122
<u>35</u>	EHS		3000 Merivale Road Ottawa ON	ESE/284.7	-4.00	<u>123</u>
<u>35</u>	SPL	JDS Uniphase Inc.	3000 Merivale Road Nepean ON	ESE/284.7	-4.00	123
<u>35</u>	SPL	JDS Uniphase Corporation	3000 MARIVALE RD., NEPEAN <unofficial> Ottawa ON</unofficial>	ESE/284.7	-4.00	124
<u>35</u>	CA	Public Work Government Service Canada	3000 Merivale Rd Ottawa ON	ESE/284.7	-4.00	<u>125</u>
<u>35</u>	GEN	Minto Commercial Inc.	3000 Merivale Road Ottawa ON	ESE/284.7	-4.00	<u>125</u>
<u>35</u>	GEN	Minto Commercial Inc.	3000 Merivale Road 73 Leikin Drive (formerly 3000 Merivale Road) Ottawa ON	ESE/284.7	-4.00	126
<u>35</u>	GEN	Minto Commercial Inc.	3000 Merivale Road 73 Leikin Drive (formerly 3000 Merivale Road) Ottawa ON	ESE/284.7	-4.00	<u>126</u>
<u>35</u>	GEN	Minto Commercial Inc.	3000 Merivale Road 73 Leikin Drive (formerly 3000 Merivale Road) Ottawa ON K2G6N7	ESE/284.7	-4.00	<u>127</u>
<u>35</u>	NPRI	JDS UNIPHASE INC.	3000 Merivale Road Ottawa ON K2G6N7	ESE/284.7	-4.00	<u>127</u>
<u>35</u>	GEN	Minto Commercial Inc.	3000 Merivale Road 73 Leikin Drive (formerly 3000 Merivale Road) Ottawa ON	ESE/284.7	-4.00	129

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>35</u>	ECA	Public Work Government Service Canada	3000 Merivale Rd Ottawa ON K1A 0R2	ESE/284.7	-4.00	<u>130</u>
<u>35</u>	ECA	JDS Uniphase Inc.	3000 Merivale Road Nepean ON K2G 5W8	ESE/284.7	-4.00	<u>130</u>
<u>35</u>	ECA	JDS Uniphase Corporation	3000 Merivale Road Nepean ON K2G 5W8	ESE/284.7	-4.00	<u>131</u>
<u>35</u>	ECA	JDS Uniphase Inc.	3000 Merivale Road Nepean ON K2G 5W8	ESE/284.7	-4.00	<u>131</u>
<u>35</u>	GEN	Minto Commercial Inc.	3000 Merivale Road 73 Leikin Drive (formerly 3000 Merivale Road) Ottawa ON K2G6N7	ESE/284.7	-4.00	131
<u>35</u>	GEN	Minto Commercial Inc.	3000 Merivale Road 73 Leikin Drive (formerly 3000 Merivale Road) Ottawa ON K2G6N7	ESE/284.7	-4.00	132
<u>35</u>	GEN	Minto Commercial Inc.	3000 Merivale Road 73 Leikin Drive (formerly 3000 Merivale Road) Ottawa ON K2G6N7	ESE/284.7	-4.00	132
<u>35</u>	GEN	Minto Commercial Inc.	3000 Merivale Road 73 Leikin Drive (formerly 3000 Merivale Road) Ottawa ON K2G6N7	ESE/284.7	-4.00	<u>133</u>
<u>35</u>	GEN	Minto Commercial Inc.	3000 Merivale Road 73 Leikin Drive (formerly 3000 Merivale Road) Ottawa ON K2G6N7	ESE/284.7	-4.00	134
<u>35</u>	GEN	Minto Commercial Inc.	3000 Merivale Road 73 Leikin Drive (formerly 3000 Merivale Road) Ottawa ON K2G6N7	ESE/284.7	-4.00	134
<u>35</u>	GEN	Minto Commercial Inc.	3000 Merivale Road 73 Leikin Drive (formerly 3000 Merivale Road) Ottawa ON K2G6N7	ESE/284.7	-4.00	135
<u>36</u>	wwis		lot 19 con A ON <i>Well ID</i> : 1504097	ENE/285.5	-8.06	<u>135</u>
<u>37</u>	BORE		ON	ENE/285.5	-8.06	138

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>38</u>	wwis		lot 18 con A ON	E/289.0	-6.31	<u>139</u>
			<b>Well ID:</b> 1504087			
<u>39</u>	WWIS		lot 19 con A ON	ENE/291.0	-5.97	143
			<b>Well ID:</b> 1533419			
<u>40</u>	WWIS		lot 19 con A ON	ENE/294.2	-5.97	147
			<b>Well ID:</b> 1527674			
<u>40</u>	WWIS		lot 19 con A ON	ENE/294.2	-5.97	148
			Well ID: 1527675			
<u>41</u>	GEN	Del Management	2746 Prince of Wales Dr. Ottawa ON K2C 3H1	NE/295.7	-5.80	<u>150</u>

# Executive Summary: Summary By Data Source

## **BORE** - Borehole

A search of the BORE database, dated 1875-Jul 2018 has found that there are 5 BORE site(s) within approximately 0.30 kilometers of the project property.

Site	Address	<u>Distance (m)</u> 19.4	Map Key
	ON	10.4	<u>8</u>
	ON	47.2	<u>12</u>
	ON	72.4	<u>17</u>
	ON	141.9	<u>26</u>
	ON	285.5	<u>37</u>

## **CA** - Certificates of Approval

A search of the CA database, dated 1985-Oct 30, 2011\* has found that there are 5 CA site(s) within approximately 0.30 kilometers of the project property.

<u>Site</u>	<u>Address</u>	Distance (m)	Map Key
	3000 Merivale Road Nepean ON	284.7	<u>35</u>
	3000 Merivale Road Nepean ON	284.7	<u>35</u>
JDS UNIPHASE INC.	3000 MERIVALE ROAD NEPEAN CITY ON	284.7	<u>35</u>

<u>Site</u>	<u>Address</u>	Distance (m)	Map Key
Public Work Government Service Canada	3000 Merivale Rd Ottawa ON	284.7	<u>35</u>
	3000 Merivale Road Nepean ON	284.7	<u>35</u>

#### **CFOT** - Commercial Fuel Oil Tanks

A search of the CFOT database, dated Oct 2023 has found that there are 1 CFOT site(s) within approximately 0.30 kilometers of the project property.

<u>Site</u>	<u>Address</u>	Distance (m)	<u>Map Key</u>
PUBLIC WORKS GOVERNMENT SERVICES CANADA	73 LEIKIN DR SUITE M1-0-911 OTTAWA ON	269.7	<u>34</u>

#### **CNG** - Compressed Natural Gas Stations

A search of the CNG database, dated Dec 2012 -May 2024 has found that there are 1 CNG site(s) within approximately 0.30 kilometers of the project property.

Site	<u>Address</u>	Distance (m)	Map Key
Enbridge - South Merivale Op Centre	Private	44.5	<u>11</u>

## **EASR** - Environmental Activity and Sector Registry

A search of the EASR database, dated Oct 2011-Jun 30, 2024 has found that there are 2 EASR site(s) within approximately 0.30 kilometers of the project property.

<u>Site</u>	<u>Address</u>	Distance (m)	<u>Map Key</u>
Lumentum Ottawa Inc.	61 BILL LEATHEM DRIVE OTTAWA ON K2J 0P7	42.4	<u>10</u>
Lumentum Ottawa Inc.	61 BILL LEATHEM DRIVE OTTAWA ON K2J 0P7	42.4	<u>10</u>

Site Address Distance (m) Map Key

## **EBR** - Environmental Registry

A search of the EBR database, dated 1994 - Jun 30, 2024 has found that there are 7 EBR site(s) within approximately 0.30 kilometers of the project property.

Site Canada Post Corporation	Address 50 Leikin Drive Ottawa, ON Canada ON	<u>Distance (m)</u> 156.0	<u>Map Key</u> <u>29</u>
JDS Uniphase Inc.	15 Bill Leathem Drive Ottawa K2J 0P7 CITY OF OTTAWA ON	248.2	<u>33</u>
JDS Uniphase Inc.	15 Bill Leathem Drive Ottawa CITY OF OTTAWA ON	248.2	<u>33</u>
JDS Uniphase Inc.	3000 Merivale Road Nepean Ontario K2G 6N7 Nepean ON	284.7	<u>35</u>
JDS Uniphase Corporation	3000 Merivale Road NEPEAN ON	284.7	<u>35</u>
JDS Uniphase Inc.	3000 Merivale Road NEPEAN ON	284.7	<u>35</u>
JDS Uniphase Inc.	3000 Merivale Road Nepean Ontario K2G 6N7 Nepean ON	284.7	<u>35</u>

## **ECA** - Environmental Compliance Approval

A search of the ECA database, dated Oct 2011-Jun 30, 2024 has found that there are 11 ECA site(s) within approximately 0.30 kilometers of the project property.

<u>Site</u>	<u>Address</u>	Distance (m)	<u>Map Key</u>
Medusa General Partner Inc. as general partner for and on behalf of Medusa	Limited Partnership null ON	0.0	<u>3</u>

<u>Site</u>	<u>Address</u>	Distance (m)	Map Key
Medusa General Partner Inc. as general partner for and on behalf of Medusa	Limited Partnership null ON	0.0	<u>5</u>
JDS Uniphase Inc.	61 Bill Leathem Dr Ottawa ON K2J 0P7	42.4	<u>10</u>
JDS Uniphase Inc.	61 Bill Leathem Drive OTTAWA ON K2J 0P7	42.4	<u>10</u>
City of Ottawa	Part of Lots 18 & 19, Concession 1, Rideau Front Ottawa ON K2G 6J8	137.0	<u>23</u>
Canada Post Corporation	50 Leikin Dr Ottawa ON K1A 0B1	156.0	<u>29</u>
JDS Uniphase Inc.	15 Bill Leathem Dr Ottawa ON K2G 5W8	248.2	<u>33</u>
JDS Uniphase Inc.	3000 Merivale Road Nepean ON K2G 5W8	284.7	<u>35</u>
JDS Uniphase Corporation	3000 Merivale Road Nepean ON K2G 5W8	284.7	<u>35</u>
JDS Uniphase Inc.	3000 Merivale Road Nepean ON K2G 5W8	284.7	<u>35</u>
Public Work Government Service Canada	3000 Merivale Rd Ottawa ON K1A 0R2	284.7	<u>35</u>

## **EHS** - ERIS Historical Searches

A search of the EHS database, dated 1999-Mar 31, 2024 has found that there are 15 EHS site(s) within approximately 0.30 kilometers of the project property.

<u>Site</u>	Address  99 Bill Leathem Drive and Portions of 2 and 20 Leikin Drive Nepean ON K2J 0P8	Distance (m) 0.0	Map Key 1
	n/a Ottawa ON	0.0	<u>2</u>
	20 Leikin Drive Nepean ON K2C 3H1	0.0	<u>4</u>
	96 Bill Leathem Drive Nepean ON K2J 0P8	38.0	<u>9</u>
	61 Bill Leathem Dr Ottawa ON K2J0P7	42.4	<u>10</u>
	61 Bill Leathem Dr Nepean ON K2J 0P7	66.3	<u>14</u>
	2 Bill Leathem Drive Nepean ON K2J 0P7	70.5	<u>15</u>
	90 Bill Leathem Dr. Nepean ON K2J 0R3	88.1	<u>19</u>
	90 Bill Leathem Drive Ottawa ON	88.1	<u>19</u>
	90 Bill Leathem Drive Ottawa ON K2J 0R3	89.2	<u>20</u>
	Leiken Drive Ottawa ON	100.5	<u>22</u>

<u>Site</u>	<u>Address</u>	Distance (m)	Map Key
	88 Prom. Leikin Dr Nepean ON K2G	152.1	<u>27</u>
	Site 2 Bill Leathem Drive Ottawa ON K2G	152.5	<u>28</u>
	73 Leiken Drive Nepean ON K2G	269.7	<u>34</u>
	3000 Merivale Road Ottawa ON	284.7	<u>35</u>

## <u>FRST</u> - Federal Identification Registry for Storage Tank Systems (FIRSTS)

A search of the FRST database, dated Oct 31, 2021 has found that there are 4 FRST site(s) within approximately 0.30 kilometers of the project property.

Site	Address 73 Leikin Ottawa ON	Distance (m) 269.7	<u>Map Key</u> <u>34</u>
	73 Leikin Drive Ottawa ON	269.7	<u>34</u>
	73 Leikin Drive Ottawa ON	269.7	<u>34</u>
	73 Leikin Drive Ottawa ON	269.7	<u>34</u>

## **GEN** - Ontario Regulation 347 Waste Generators Summary

A search of the GEN database, dated 1986-Oct 31, 2022 has found that there are 48 GEN site(s) within approximately 0.30 kilometers of the project property.

Site JDS Uniphase Inc.	Address 61 Bill Leathem Drive Nepean ON K2J 0P7	Distance (m) 42.4	<u>Map Key</u> <u>10</u>
JDS Uniphase Inc.	61 Bill Leathem Drive Nepean ON K2J 0P7	42.4	<u>10</u>
JDS Uniphase Inc.	61 Bill Leathem Drive Nepean ON K2J 0P7	42.4	<u>10</u>
JDS Uniphase Inc.	61 Bill Leathem Drive Nepean ON K2J 0P7	42.4	<u>10</u>
JDS Uniphase Inc.	61 Bill Leathem Drive Nepean ON K2J 0P7	42.4	<u>10</u>
JDS Uniphase Inc.	61 Bill Leathem Drive Nepean ON	42.4	<u>10</u>
Lumentum Ottawa Inc.	61 Bill Leathem Drive Nepean ON K2J 0P7	42.4	<u>10</u>
Lumentum Ottawa Inc.	61 Bill Leathem Drive Nepean ON K2J 0P7	42.4	<u>10</u>
JDS Uniphase Inc.	61 Bill Leathem Drive Nepean ON K2J 0P7	42.4	<u>10</u>
Lumentum Ottawa Inc.	61 Bill Leathem Drive Nepean ON K2J 0P7	42.4	<u>10</u>
Lumentum Ottawa Inc.	61 Bill Leathem Drive Nepean ON K2J 0P7	42.4	<u>10</u>
Lumentum Ottawa Inc.	61 Bill Leathem Drive Nepean ON K2J 0P7	42.4	<u>10</u>

Site	<u>Address</u>	Distance (m)	Map Key
Lumentum Ottawa Inc.	61 Bill Leathem Drive Nepean ON K2J 0P7	42.4	<u>10</u>
CONSUMERS GAS COMPANY LTD., THE	90 BILL LEATHEM DRIVE NEPEAN ON K2G 6J2	88.1	<u>19</u>
CONSUMERS GAS COMPANY	90 BILL LEATHEM DRIVE NEPEAN ON K2G 6J2	88.1	<u>19</u>
ENBRIDGE SERVICES INC.	90 BILL LEATHEM DRIVE NEPEAN ON K2G 6J2	88.1	<u>19</u>
Enbridge Gas Distribution	90 Bill Leathham Drive Nepean ON	88.1	<u>19</u>
Direct Energy Inc.	90 Bill Leathern Drive Nepean ON K2G 6J2	88.1	<u>19</u>
Enbridge Gas Distribution	90 Bill Leathem Drive Nepean ON K2J 0R3	88.1	<u>19</u>
Enbridge Gas Distribution	90 Bill Leathem Drive Nepean ON K2J 0R3	88.1	<u>19</u>
Enbridge Gas Distribution	90 Bill Leathem Drive Nepean ON K2J 0R3	88.1	<u>19</u>
Enbridge Gas Distribution	90 Bill Leathem Drive Nepean ON K2J 0R3	88.1	<u>19</u>
Enbridge Gas Distribution	90 Bill Leathem Drive Nepean ON	88.1	<u>19</u>

Site Enbridge Gas Distribution	Address 90 Bill Leathem Drive Nepean ON K2G 6J2	<b>Distance (m)</b> 88.1	<u>Map Key</u> <u>19</u>
Enbridge Gas Distribution	90 Bill Leathem Drive Nepean ON K2G 6J2	88.1	<u>19</u>
Enbridge Gas Inc.	90 Bill Leathem Drive Nepean ON K2G 6J2	88.1	<u>19</u>
Enbridge Gas Distribution	90 Bill Leathem Drive Nepean ON K2G 6J2	88.1	<u>19</u>
Enbridge Gas Inc.	90 Bill Leathem Drive Nepean ON K2G 6J2	88.1	<u>19</u>
Enbridge Gas Inc.	90 Bill Leathem Drive Nepean ON K2J 0R3	88.1	<u>19</u>
Enbridge Gas Inc.	90 Bill Leathem Drive Nepean ON K2J 0R3	88.1	<u>19</u>
Royal Canadian Mounted Police	73 Leikin Drive Ottawa ON K1A 0R2	269.7	<u>34</u>
JDS FITEL INC.	3000 MERIVALE ROAD NEPEAN ON K2C 3H1	284.7	<u>35</u>
JDS UNIPHASE CORPORATION	3000 MERIVALE ROAD NEPEAN ON K2C 3H1	284.7	<u>35</u>
JDS UNIPHASE Inc.	3000 MERIVALE ROAD NEPEAN ON K2C 3H1	284.7	<u>35</u>
Minto Commercial Inc.	3000 Merivale Road Ottawa ON K2G6N7	284.7	<u>35</u>

<u>Site</u>	<u>Address</u>	Distance (m)	Map Key
Minto Commercial Inc.	3000 Merivale Road Ottawa ON	284.7	<u>35</u>
Minto Commercial Inc.	3000 Merivale Road 73 Leikin Drive (formerly 3000 Merivale Road) Ottawa ON	284.7	<u>35</u>
Minto Commercial Inc.	3000 Merivale Road 73 Leikin Drive (formerly 3000 Merivale Road) Ottawa ON	284.7	<u>35</u>
Minto Commercial Inc.	3000 Merivale Road 73 Leikin Drive (formerly 3000 Merivale Road) Ottawa ON K2G6N7	284.7	<u>35</u>
Minto Commercial Inc.	3000 Merivale Road 73 Leikin Drive (formerly 3000 Merivale Road) Ottawa ON	284.7	<u>35</u>
Minto Commercial Inc.	3000 Merivale Road 73 Leikin Drive (formerly 3000 Merivale Road) Ottawa ON K2G6N7	284.7	<u>35</u>
Minto Commercial Inc.	3000 Merivale Road 73 Leikin Drive (formerly 3000 Merivale Road) Ottawa ON K2G6N7	284.7	<u>35</u>
Minto Commercial Inc.	3000 Merivale Road 73 Leikin Drive (formerly 3000 Merivale Road) Ottawa ON K2G6N7	284.7	<u>35</u>
Minto Commercial Inc.	3000 Merivale Road 73 Leikin Drive (formerly 3000 Merivale Road) Ottawa ON K2G6N7	284.7	<u>35</u>
Minto Commercial Inc.	3000 Merivale Road 73 Leikin Drive (formerly 3000 Merivale Road) Ottawa ON K2G6N7	284.7	<u>35</u>
Minto Commercial Inc.	3000 Merivale Road 73 Leikin Drive (formerly 3000 Merivale Road) Ottawa ON K2G6N7	284.7	<u>35</u>

<u>Site</u>	<u>Address</u>	Distance (m)	<u>Map Key</u>
Minto Commercial Inc.	3000 Merivale Road 73 Leikin Drive (formerly 3000 Merivale Road) Ottawa ON K2G6N7	284.7	<u>35</u>
Del Management	2746 Prince of Wales Dr. Ottawa ON K2C 3H1	295.7	<u>41</u>

# NPRI - National Pollutant Release Inventory - Historic

A search of the NPRI database, dated 1993-May 2017 has found that there are 1 NPRI site(s) within approximately 0.30 kilometers of the project property.

<u>Site</u>	<u>Address</u>	Distance (m)	<u>Map Key</u>
JDS UNIPHASE INC.	3000 Merivale Road Ottawa ON K2G6N7	284.7	<u>35</u>

# **SCT** - Scott's Manufacturing Directory

A search of the SCT database, dated 1992-Mar 2011\* has found that there are 4 SCT site(s) within approximately 0.30 kilometers of the project property.

Order No: 24080800561

Site	Address	Distance (m)	Map Key
JDS Uniphase Corporation	61 Bill Leathem Dr Ottawa ON K2J 0P7	42.4	<u>10</u>
JDS Uniphase Corporation	61 Bill Leathem Dr Nepean ON K2J 0P7	42.4	<u>10</u>
JDS Uniphase Ltd.	3000 Merivale Rd Nepean ON	284.7	<u>35</u>
JDS Uniphase Corporation	3000 Merivale Rd Nepean ON K2G 6N7	284.7	<u>35</u>

# SPL - Ontario Spills

A search of the SPL database, dated 1988-Jan 2023; see description has found that there are 5 SPL site(s) within approximately 0.30 kilometers of the project property.

Site	Address 90 Bill Leathem Drive, Nepean Ottawa ON	Distance (m) 88.1	<u>Map Key</u> <u>19</u>
JDS Uniphase Inc.	3000 Merivale Road Nepean ON	284.7	<u>35</u>
CONTRACTOR	3000 MERIVALE RD AT HWY 16- CONSTRUCTION SITE MOTOR VEHICLE (OPERATING FLUID) OTTAWA CITY ON	284.7	<u>35</u>
JDS FITEL (UNIPHASE) INC.	3000 MERIVALE RD, PARKING LOT 3000 MERIVALE RD NEPEAN ON NEPEAN CITY ON	284.7	<u>35</u>
JDS Uniphase Corporation	3000 MARIVALE RD., NEPEAN <unofficial> Ottawa ON</unofficial>	284.7	<u>35</u>

# **WWIS** - Water Well Information System

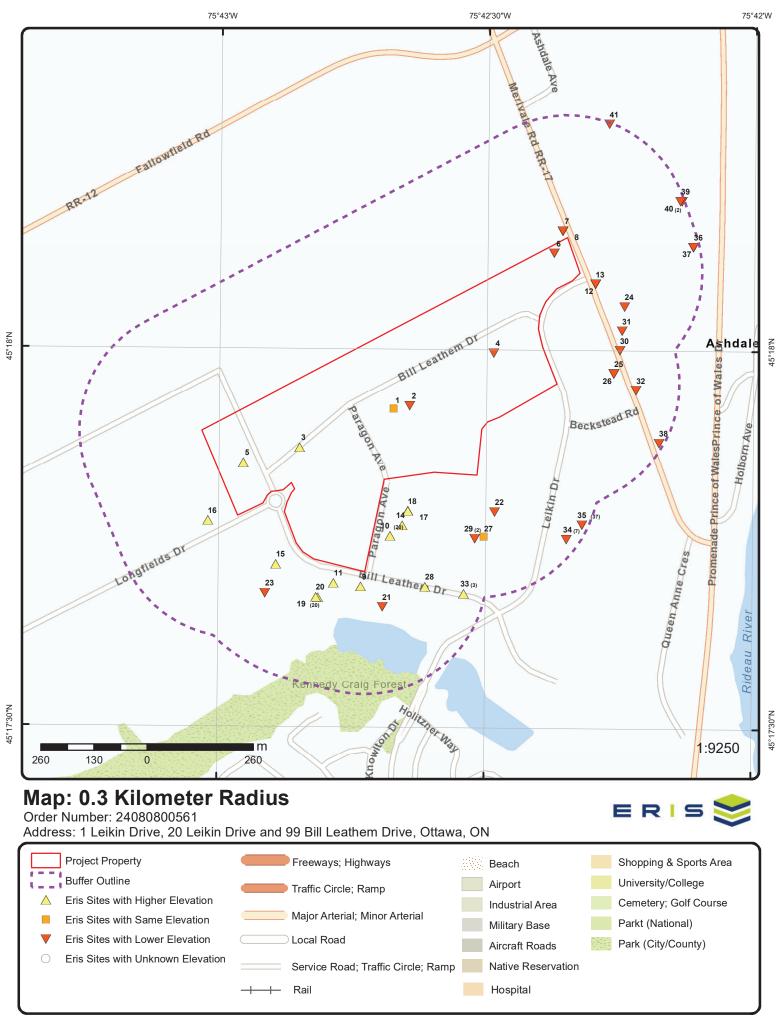
A search of the WWIS database, dated Dec 31 2023 has found that there are 16 WWIS site(s) within approximately 0.30 kilometers of the project property.

<u>Site</u>	<u>Address</u>	Distance (m)	Map Key
	ON	0.0	<u>6</u>
	<b>Well ID:</b> 7392025		
	lot 19 con 1 ON	19.2	<u>7</u>
	<b>Well ID:</b> 1504705		
	lot 19 con A ON	47.3	<u>13</u>
	<b>Well ID</b> : 1510965		
	con 2 OTTAWA ON	72.0	<u>16</u>
	<b>Well ID</b> : 1534521		

Address lot 18 con 1	Distance (m)	Map Key
ON	72.4	<u>18</u>
<b>Well ID:</b> 1504702		
con 1 ON	96.8	<u>21</u>
<b>Well ID:</b> 7352549		
PRINCE OF WALES Ottawa ON	138.0	<u>24</u>
<b>Well ID:</b> 7181888		
lot 18 con 1 ON	141.9	<u>25</u>
<b>Well ID:</b> 1504703		
2876 PRINCE OF WALES DR. lot 19 con A NEPAEN ON	173.2	<u>30</u>
<b>Well ID:</b> 1534771		
lot 19 con A ON	173.7	<u>31</u>
<b>Well ID:</b> 1513688		
lot 18 con A ON	194.5	<u>32</u>
<b>Well ID:</b> 1515468		
lot 19 con A ON	285.5	<u>36</u>
<b>Well ID:</b> 1504097		
lot 18 con A ON	289.0	<u>38</u>
<b>Well ID:</b> 1504087		
lot 19 con A ON	291.0	<u>39</u>
<b>Well ID:</b> 1533419		
lot 19 con A ON	294.2	<u>40</u>
<b>Well ID:</b> 1527674		
lot 19 con A ON	294.2	<u>40</u>

Site <u>Address</u> <u>Distance (m)</u> <u>Map Key</u>

Well ID: 1527675



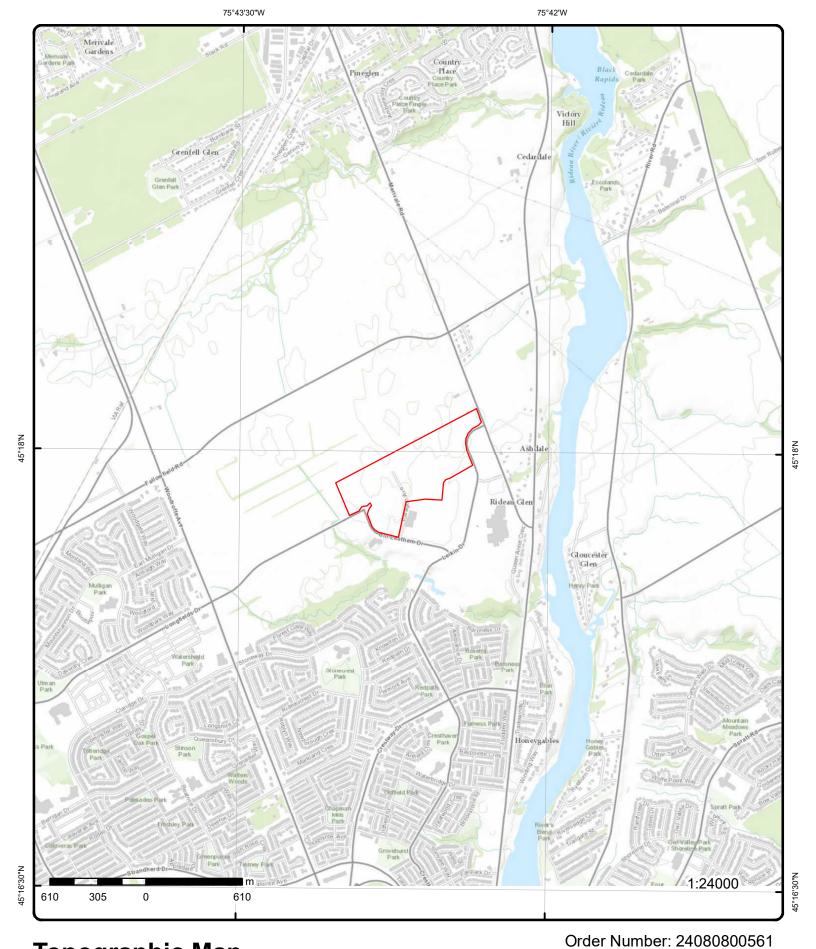


**Aerial** Year: 2023 Order Number: 24080800561

Address: 1 Leikin Drive, 20 Leikin Drive and 99 Bill Leathem Drive, Ottawa, ON ■ R I

Source: ESRI World Imagery





# **Topographic Map**

Address: 1 Leikin Drive, 20 Leikin Drive and 99 Bill Leathem Drive, ON

E R | S 📚

# **Detail Report**

1 of 1	DB		Site	Elev/Diff (m)	f Direction/ Distance (m)	Number of Records	Мар Кеу
Status: C	EHS	and Portions of 2 and 20	Leikin Drive	88.9 / 0.00	NE/0.0	1 of 1	1
Order No: 20090401014		.3 -75.71122963	Municipality: Client Prov/State: Search Radius (km): X:		; ISC Report - Quote 0-APR-21	C RS 20 ed: 14 e Name: Size:	Status: Report Type: Report Date: Date Receive Previous Site Lot/Building
Status: Report Type: Report Date: A/9/2009 Search Radius (km): O.25 Date Received: 4/1/2009 X: -75.710725 Previous Site Name: Lot/Building Size: Additional Info Ordered:    1 of 1	EHS			87.9 / -1.00	E/0.0	1 of 1	<u>2</u>
Approval No: 0147-C7SRR3 MOE District: Ottawa Approval Date: 2021-10-14 City: Status: Issued Longitude: 45.29781699 Record Type: PTTW Latitude: -75.71415534 Link Source: IDS Geometry X: -8428461.2179000005 SWP Area Name: Rideau Valley Geometry Y: 5668529.1639000019 Approval Type: PTTW Project Type: PTTW Business Name: Address: Full Address: Full PDF Link: https://www.accessenvironment.ene.gov.on.ca/instruments/1200-C4VKPF-36.pdf Lot part of lot 18 and 19, Concession 1, Geographic Township of Nepean Ottawa		ON 0.25 -75.710725	Municipality: Client Prov/State: Search Radius (km): X:		custom Report /9/2009 /1/2009	C C 4/5 ed: 4/7 e Name: Size: lot	Status: Report Type: Report Date: Date Receive Previous Site Lot/Building
Approval Date: Status: Issued Longitude: 45.29781699 Record Type: PTTW Latitude: -75.71415534 Link Source: IDS Geometry X: -8428461.2179000005 SWP Area Name: Address: PTTW Project Type: PTTW Business Name: Medusa General Partner Inc. as general partner for and on behalf of Medusa Limited Partnership Address: Full Address: Full PDF Link: https://www.accessenvironment.ene.gov.on.ca/instruments/1200-C4VKPF-36.pdf Lot part of lot 18 and 19, Concession 1, Geographic Township of Nepean Ottawa	ECA	ledusa .	for and on behalf of M Limited Partnership n	89.9 / 1.00	WSW/0.0	1 of 1	3
Ottawa		45.29781699 -75.71415534 -8428461.2179000005 5668529.1639000019 f of Medusa Limited Partnership	City: Longitude: Latitude: Geometry X: Geometry Y: eral partner for and on behalf	environment.ene.	021-10-14 ssued PTTW DS tideau Valley PTTW PTTW Medusa General Pa	te: 20 Iss : PT ID nme: Rice:	Approval Data Status: Record Type Link Source: SWP Area Na Approval Typ Project Type: Business Nar Address: Full Address: Full PDF Link
4 1 of 1 ENE/0.0 85.9 / -3.00 20 Leikin Drive Nepean ON K2C 3H1  Order No: 21020500082 Nearest Intersection:	EHS		20 Leikin Drive Nepean ON K2C 3H1	85.9 / -3.00	Ottawa  ENE/0.0	1 of 1	<u>4</u>

Records Distance (m) (m)

Report Type:Custom ReportClient Prov/State:ONReport Date:10-FEB-21Search Radius (km):.25

 Date Received:
 05-FEB-21
 X:
 -75.70811844

 Previous Site Name:
 Y:
 45.29992997

Lot/Building Size:

Additional Info Ordered: Fire Insur. Maps and/or Site Plans; City Directory; Aerial Photos

5 1 of 1 WSW/0.0 89.9 / 1.00 Medusa General Partner Inc. as general partner

for and on behalf of Medusa Limited Partnership null **ECA** 

Order No: 24080800561

ON

Approval No: 0147-C7SRR3 MOE District: Ottawa

Approval Date: 2021-10-14 City:

Issued Longitude: 45.29748194 Status: **PTTW** Latitude: -75.71591119 Record Type: Link Source: IDS Geometry X: -8428656.6787999999 Rideau Valley SWP Area Name: Geometry Y: 5668476.1416999996

Approval Type:PTTWProject Type:PTTW

Business Name: Medusa General Partner Inc. as general partner for and on behalf of Medusa Limited Partnership

Address: Full Address:

Full PDF Link: https://www.accessenvironment.ene.gov.on.ca/instruments/1200-C4VKPF-36.pdf

PDF Site Location: Lot part of lot 18 and 19, Concession 1, Geographic Township of Nepean

Ottawa

6 1 of 1 NE/0.0 84.9 / -4.00 WWIS

**Well ID:** 7392025 **Flowing (Y/N):** 

Construction Date: Flow Rate:
Use 1st: Data Entry Status: Yes

Use 2nd: Data Src.
Final Well Status: Date Received: 07

Final Well Status: Date Received: 07/12/2021
Water Type: Selected Flag: TRUE
Casing Material: Abandonment Rec:

 Audit No:
 C40911
 Contractor:
 7529

 Tag:
 A306135
 Form Version:
 8

 Constructn Method:
 Owner:

Elevation (m): County: OTTAWA-CARLETON
Elevatn Reliability: Lot:

Depth to Bedrock:Concession:Well Depth:Concession Name:Overburden/Bedrock:Easting NAD83:

Overburden/Bedrock: Easting NAD83:
Pump Rate: Northing NAD83:
Static Water Level: Zone:

Clear/Cloudy: UTM Reliability: Municipality: NEPEAN TOWNSHIP

Municipality: NEPEAN TOWNSHIP Site Info:

Additional Detail(s) (Map)

**Bore Hole ID:** 1008710071 **Tag No:** A306135

Depth M: Contractor: 7529

 Year Completed:
 2021
 Latitude:
 45.3021418359194

 Well Completed Dt:
 06/08/2021
 Longitude:
 -75.7062504416111

 Audit No:
 C40911
 Y:
 45.302141829125844

 Path:
 X:
 -75.70625028068453

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m)

**Bore Hole Information** 

1008710071 Bore Hole ID:

DP2BR: Spatial Status: Code OB: Code OB Desc: Open Hole: Cluster Kind:

Date Completed: 06/08/2021

Remarks:

Location Method Desc: on Water Well Record

1504705

Domestic

Water Supply

Elevrc Desc:

Well ID:

Use 1st:

Use 2nd:

Water Type:

Elevation (m):

Well Depth:

Pump Rate:

Clear/Cloudy:

Audit No:

Tag:

Location Source Date: Improvement Location Source:

Improvement Location Method: Source Revision Comment: Supplier Comment:

7

Construction Date:

Final Well Status:

Casing Material:

Constructn Method:

Elevatn Reliabilty:

Depth to Bedrock:

Overburden/Bedrock:

Static Water Level:

Elevation:

Elevrc: Zone:

18 444630.00 East83: North83: 5016758.00 Org CS: UTM83

UTMRC:

**UTMRC Desc:** margin of error: 30 m - 100 m

**WWIS** 

Order No: 24080800561

Location Method:

1 of 1 NE/19.2 84.9 / -4.00 lot 19 con 1 ON

Flowing (Y/N):

Flow Rate:

Data Entry Status:

Data Src:

Date Received: 11/13/1956 Selected Flag: TRUE Abandonment Rec:

Contractor: 3113

Form Version: 1 Owner:

**OTTAWA-CARLETON** County:

019 Lot: Concession: 01 Concession Name: RF

Easting NAD83: Northing NAD83: Zone:

UTM Reliability:

NEPEAN TOWNSHIP Municipality:

Site Info:

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe\_mapping/downloads/2Water/Wells\_pdfs/150\1504705.pdf

Additional Detail(s) (Map)

Well Completed Date: 10/10/1956 Year Completed: 1956 Depth (m): 25.2984

45.3026295094379 Latitude: Longitude: -75.7059924636407 X: -75.70599230254552 45.30262950229157 Y: Path: 150\1504705.pdf

**Bore Hole Information** 

10026748 Bore Hole ID: Elevation:

DP2BR: Elevrc:

Spatial Status: Zone: 18 444650.70 Code OB: East83: Code OB Desc: North83: 5016812.00

DB Map Key Number of Direction/ Elev/Diff Site Records Distance (m) (m)

Open Hole: Org CS: Cluster Kind: **UTMRC**:

10/10/1956 unknown UTM Date Completed: UTMRC Desc:

Remarks: **Location Method:** p9 Original Pre1985 UTM Rel Code 9: unknown UTM

Location Method Desc:

Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

## Overburden and Bedrock

Materials Interval

931000221 Formation ID: Layer: 3 2 Color: General Color: **GREY** Material 1: 15

LIMESTONE Material 1 Desc:

Material 2: Material 2 Desc: Material 3: Material 3 Desc:

57.0 Formation Top Depth: Formation End Depth: 83.0 Formation End Depth UOM: ft

# Overburden and Bedrock

Materials Interval

931000220 Formation ID:

Layer:

Color:

General Color:

Material 1: 09

Material 1 Desc: MEDIUM SAND

Material 2:

Material 2 Desc: **GRAVEL** 

Material 3: Material 3 Desc:

Formation Top Depth: 48.0 57.0 Formation End Depth: Formation End Depth UOM: ft

#### Overburden and Bedrock

**Materials Interval** 

931000219 Formation ID:

Layer: 7 Color: General Color: **RED** Material 1: 05 Material 1 Desc: CLAY

Material 2: Material 2 Desc: Material 3: Material 3 Desc:

Formation Top Depth: 0.0 Formation End Depth: 48.0 Formation End Depth UOM: ft

Map Key Number of Direction/ Elev/Diff Site DB Records Distance (m) (m)

Method of Construction & Well

<u>Use</u>

Method Construction ID:961504705Method Construction Code:1Method Construction:Cable Tool

Other Method Construction:

Pipe Information

 Pipe ID:
 10575318

 Casing No:
 1

 Comment:
 1

Alt Name:

Construction Record - Casing

 Casing ID:
 930046226

 Layer:
 1

 Material:
 1

 Open Hole or Material:
 STEEL

Depth From:

Depth To: 52.0
Casing Diameter: 4.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Casing

**Casing ID:** 930046227

Layer: 2 Material: 4

Open Hole or Material: OPEN HOLE

Depth From:

Depth To:83.0Casing Diameter:4.0Casing Diameter UOM:inchCasing Depth UOM:ft

Results of Well Yield Testing

Pumping Test Method Desc: PUMP Pump Test ID: 991504705

Pump Set At: Static Level: 19.0 Final Level After Pumping: 29.0

Recommended Pump Depth:

Pumping Rate: 3.0

Flowing Rate:

Recommended Pump Rate:

Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 1
Water State After Test: CLEAR
Pumping Test Method: 1
Pumping Duration HR: 1
Pumping Duration MIN: 0

Water Details

Flowing:

No

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m)

933458012 Water ID:

Layer: Kind Code: **FRESH** Kind: Water Found Depth: 83.0 Water Found Depth UOM: ft

8 1 of 1 NE/19.4 84.9 / -4.00 **BORE** ON

Borehole ID: 612160 Inclin FLG:

OGF ID: 215513469 Status:

Type: **Borehole** 

Use: OCT-1956 Completion Date:

Static Water Level: Primary Water Use:

Sec. Water Use: Total Depth m: 25.3

**Ground Surface** Depth Ref:

Depth Elev: Drill Method:

Orig Ground Elev m: 89.9

Elev Reliabil Note:

**DEM Ground Elev m:** 90.6

Concession: Location D: Survey D: Comments:

No

SP Status: Initial Entry

Surv Elev: No Piezometer: No

Primary Name: Municipality: Lot:

Township:

Latitude DD:

Longitude DD: -75.705993 UTM Zone: 18 Easting: 444651 5016812 Northing:

Location Accuracy:

Not Applicable Accuracy:

45.302631

#### **Borehole Geology Stratum**

218390227 Geology Stratum ID: Mat Consistency: Top Depth: 0 Material Moisture: Bottom Depth: 14.6 Material Texture: Material Color: White Non Geo Mat Type: Clay Geologic Formation: Material 1: Material 2: Geologic Group: Material 3: Geologic Period: Depositional Gen:

Material 4:

Gsc Material Description:

CLAY. WHITE. Stratum Description:

Geology Stratum ID: 218390228 14.6 Top Depth: Bottom Depth: 17.4

Material Color:

Material 1: Sand Material 2: Gravel

Material 3: Material 4:

Gsc Material Description:

Stratum Description: SAND, GRAVEL.

218390229

Geology Stratum ID: Top Depth: 17.4 **Bottom Depth:** 25.3 Material Color: Grey Material 1: Limestone

Material 2: Material 3: Material 4:

Gsc Material Description:

Mat Consistency: Material Moisture: Material Texture: Non Geo Mat Type: Geologic Formation: Geologic Group: Geologic Period: Depositional Gen:

Mat Consistency: Material Moisture: Material Texture: Non Geo Mat Type: Geologic Formation: Geologic Group: Geologic Period:

Depositional Gen:

Number of Elev/Diff Site DΒ Map Key Direction/ Records Distance (m) (m)

Stratum Description: LIMESTONE. GREY. 00083SMIC VELOCITY = 3800. BEDROCK. SEISMIC VELOCITY = 16000. BEDROCK.

**Source** 

Source Type: **Data Survey** Source Appl: Spatial/Tabular

Source Orig: Geological Survey of Canada Source Iden: Source Date: 1956-1972 Varies Scale or Res:

NAD27 Confidence: Horizontal: Mean Average Sea Level

Observatio: Verticalda: Source Name: Urban Geology Automated Information System (UGAIS)

File: OTTAWA1.txt RecordID: 04668 NTS\_Sheet: Source Details:

Confiden 1:

Source List

Source Identifier: Horizontal Datum: NAD27

Data Survey Source Type: Vertical Datum: Mean Average Sea Level Source Date: 1956-1972 Projection Name: Universal Transverse Mercator

Scale or Resolution: Varies

Source Name: Urban Geology Automated Information System (UGAIS)

Source Originators: Geological Survey of Canada

1 of 1 SSW/38.0 90.6 / 1.70 96 Bill Leathem Drive 9 **EHS** Nepean ON K2J 0P8

Municipality:

Client Prov/State:

ON

23042400842 Nearest Intersection:

Order No: Status:

Report Type: Standard Report Report Date: 27-APR-23

Search Radius (km): .25 24-APR-23 Date Received: X: -75.71222 Y: 45.2947599 Previous Site Name:

Lot/Building Size: Additional Info Ordered:

> 10 1 of 20 S/42.4 90.9 / 2.00 JDS Uniphase Corporation 61 Bill Leathem Dr

Ottawa ON K2J 0P7

Established: 8/1/1981 Plant Size (ft2):

Employment:

--Details--

10

Measuring, Medical and Controlling Devices Manufacturing Description:

SIC/NAICS Code: 334512

Description: Commercial and Service Industry Machinery Manufacturing

S/42.4

SIC/NAICS Code: 333310

2 of 20

90.9 / 2.00

JDS Uniphase Inc. 61 Bill Leathem Drive Nepean ON K2J 0P7

Generator No: ON4267608

SIC Code: 541710 541510 541380

SIC Description: Research and Development in the Physical Engineering and Life Sciences, Computer Systems Design and

Related Services, Testing Laboratories

Approval Years:

07,08 PO Box No:

SCT

**GEN** 

Map Key Number of Direction/ Elev/Diff Site DB
Records Distance (m) (m)

Country: Status: Co Admin: Choice of Contact: Phone No Admin:

Phone No Admin:
Contaminated Facility:
MHSW Facility:

Detail(s)

Waste Class: 148

Waste Class Name: INORGANIC LABORATORY CHEMICALS

Waste Class: 112

Waste Class Name: ACID WASTE - HEAVY METALS

Waste Class: 262

Waste Class Name: DETERGENTS/SOAPS

Waste Class: 263

Waste Class Name: ORGANIC LABORATORY CHEMICALS

Waste Class: 267

Waste Class Name: ORGANIC ACIDS

Waste Class: 268
Waste Class Name: AMINES

Waste Class: 331

Waste Class Name: WASTE COMPRESSED GASES

Waste Class: 121

Waste Class Name: ALKALINE WASTES - HEAVY METALS

Waste Class: 146

Waste Class Name: OTHER SPECIFIED INORGANICS

Waste Class: 212

Waste Class Name: ALIPHATIC SOLVENTS

Waste Class: 252

3 of 20

Waste Class Name: WASTE OILS & LUBRICANTS

S/42.4

90.9 / 2.00

JDS Uniphase Corporation 61 Bill Leathem Dr Nepean ON K2J 0P7

Established: 01-JUN-81

Plant Size (ft²): Employment:

--Details--

10

**Description:** Measuring, Medical and Controlling Devices Manufacturing

SIC/NAICS Code: 334512

**Description:** Commercial and Service Industry Machinery Manufacturing

SIC/NAICS Code: 333310

10 4 of 20 S/42.4 90.9 / 2.00 JDS Uniphase Inc.

GEN

61 Bill Leathem Drive Nepean ON K2J 0P7 SCT

Number of Elev/Diff Site DΒ Map Key Direction/ Records Distance (m) (m)

ON4267608 Generator No:

SIC Code: 541710, 541510, 541380

Research and Development in the Physical Engineering and Life Sciences, Computer Systems Design and SIC Description:

Related Services, Testing Laboratories

Approval Years: PO Box No: Country: Status:

Co Admin: Choice of Contact: Phone No Admin:

Contaminated Facility: MHSW Facility:

Detail(s)

Waste Class:

Waste Class Name: ACID WASTE - HEAVY METALS

Waste Class:

Waste Class Name: ALKALINE WASTES - HEAVY METALS

2009

Waste Class:

Waste Class Name: OTHER SPECIFIED INORGANICS

Waste Class:

Waste Class Name: INORGANIC LABORATORY CHEMICALS

Waste Class: 212

ALIPHATIC SOLVENTS Waste Class Name:

Waste Class:

Waste Class Name: WASTE OILS & LUBRICANTS

Waste Class:

Waste Class Name: **DETERGENTS/SOAPS** 

263 Waste Class:

Waste Class Name: ORGANIC LABORATORY CHEMICALS

Waste Class:

Waste Class Name: **ORGANIC ACIDS** 

Waste Class: 268 Waste Class Name: **AMINES** 

Waste Class: 331

WASTE COMPRESSED GASES Waste Class Name:

S/42.4 90.9 / 2.00 Lumentum Ottawa Inc. 10 5 of 20 **EASR** 

61 BILL LEATHEM DRIVE OTTAWA ON K2J 0P7

**OTTAWA** 

Order No: 24080800561

**MOE District:** 

Municipality:

Latitude:

Longitude:

Geometry X:

Geometry Y:

R-003-6325612993 Approval No: Status: REGISTERED 2013-04-16 Date:

Record Type: **EASR MOFA** Link Source: Project Type: Heating System

Full Address: **EASR-Heating System** Approval Type:

SWP Area Name: PDF NAICS Code: PDF URL:

erisinfo.com | Environmental Risk Information Services

Map Key Number of Direction/ Elev/Diff Site DB
Records Distance (m) (m)

PDF Site Location:

10 6 of 20 S/42.4 90.9 / 2.00 JDS Uniphase Inc. 61 Bill Leathem Drive Nepean ON K2J 0P7

Generator No: ON4267608

**S/C Code:** 541710, 541510, 541380

SIC Description: Research and Development in the Physical Engineering and Life Sciences, Computer Systems Design and

Related Services, Testing Laboratories

Approval Years: 201

Approval Years:
PO Box No:
Country:
Status:
Co Admin:
Choice of Contact:
Phone No Admin:

Contaminated Facility: MHSW Facility:

Detail(s)

Waste Class: 252

Waste Class Name: WASTE OILS & LUBRICANTS

Waste Class: 262

Waste Class Name: DETERGENTS/SOAPS

Waste Class: 112

Waste Class Name: ACID WASTE - HEAVY METALS

Waste Class: 146

Waste Class Name: OTHER SPECIFIED INORGANICS

Waste Class:268Waste Class Name:AMINES

Waste Class: 263

Waste Class Name: ORGANIC LABORATORY CHEMICALS

Waste Class: 267

Waste Class Name: ORGANIC ACIDS

Waste Class: 212

Waste Class Name: ALIPHATIC SOLVENTS

Waste Class: 148

Waste Class Name: INORGANIC LABORATORY CHEMICALS

Waste Class: 331

Waste Class Name: WASTE COMPRESSED GASES

Waste Class: 121

Waste Class Name: ALKALINE WASTES - HEAVY METALS

10 7 of 20 S/42.4 90.9 / 2.00 JDS Uniphase Inc.
61 Bill Leathem Drive

Nepean ON K2J 0P7

Order No: 24080800561

Generator No: ON4267608

**SIC Code:** 541710, 541510, 541380

SIC Description: Research and Development in the Physical Engineering and Life Sciences, Computer Systems Design and

Map Key Number of Direction/ Elev/Diff Site DB
Records Distance (m) (m)

Related Services, Testing Laboratories

2011

PO Box No: Country: Status: Co Admin: Choice of Contact: Phone No Admin: Contaminated Facility: MHSW Facility:

Approval Years:

Detail(s)

Waste Class: 148

Waste Class Name: INORGANIC LABORATORY CHEMICALS

Waste Class: 212

Waste Class Name: ALIPHATIC SOLVENTS

Waste Class: 263

Waste Class Name: ORGANIC LABORATORY CHEMICALS

Waste Class: 267

Waste Class Name: ORGANIC ACIDS

Waste Class: 252

Waste Class Name: WASTE OILS & LUBRICANTS

Waste Class: 146

Waste Class Name: OTHER SPECIFIED INORGANICS

Waste Class: 268
Waste Class Name: AMINES

Waste Class: 262

Waste Class Name: DETERGENTS/SOAPS

Waste Class: 121

Waste Class Name: ALKALINE WASTES - HEAVY METALS

Waste Class: 112

Waste Class Name: ACID WASTE - HEAVY METALS

Waste Class: 331

Waste Class Name: WASTE COMPRESSED GASES

10 8 of 20 S/42.4 90.9 / 2.00 Lumentum Ottawa Inc.

61 BILL LEATHEM DRIVE OTTAWA ON K2J 0P7

Approval No: R-002-3388758525 Status: REGISTERED

Date: 2013-11-21
Record Type: EASR
Link Source: MOFA

Project Type: Standby Power System

Full Address:

Approval Type: EASR-Standby Power System

SWP Area Name: PDF NAICS Code: PDF URL:

PDF Site Location:

MOE District:
Municipality: OTTAWA

Municipality: OTTAV
Latitude:

Longitude: Geometry X: Geometry Y:

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m)

9 of 20 S/42.4 JDS Uniphase Inc. 10 90.9 / 2.00

61 Bill Leathem Drive Nepean ON K2J 0P7

**GEN** 

Order No: 24080800561

ON4267608 Generator No:

SIC Code: 541710, 541510, 541380

Research and Development in the Physical Engineering and Life Sciences, Computer Systems Design and SIC Description:

Related Services, Testing Laboratories

Approval Years: 2012

PO Box No: Country: Status: Co Admin: Choice of Contact: Phone No Admin: Contaminated Facility: MHSW Facility:

Detail(s)

Waste Class: 268 **AMINES** Waste Class Name:

148 Waste Class:

Waste Class Name: **INORGANIC LABORATORY CHEMICALS** 

Waste Class:

Waste Class Name: ORGANIC LABORATORY CHEMICALS

Waste Class:

OTHER SPECIFIED INORGANICS Waste Class Name:

Waste Class:

**ORGANIC ACIDS** Waste Class Name:

Waste Class: 212

ALIPHATIC SOLVENTS Waste Class Name:

Waste Class: 112

Waste Class Name: ACID WASTE - HEAVY METALS

Waste Class:

Waste Class Name: ALKALINE WASTES - HEAVY METALS

Waste Class: 262

Waste Class Name: **DETERGENTS/SOAPS** 

Waste Class:

Waste Class Name: WASTE COMPRESSED GASES

Waste Class:

Waste Class Name: WASTE OILS & LUBRICANTS

**10** 10 of 20 S/42.4 90.9 / 2.00 JDS Uniphase Inc. **ECA** 

61 Bill Leathem Drive OTTAWA ON K2J 0P7

Approval No: 8200-9DTU4Y **MOE District:** 

13-DEC-13 **OTTAWA** Approval Date: City: Status: Longitude:

Approved Record Type: Latitude: Link Source: Geometry X: SWP Area Name: Geometry Y:

Approval Type: Project Type:

Air/Noise

S/42.4

Business Name: Address: JDS Uniphase Inc.

Distance (m)

Full Address: Full PDF Link: PDF Site Location: 61 Bill Leathem Drive Ottawa K2J 0P7

(m)

10 11 of 20

90.9 / 2.00

JDS Uniphase Inc. 61 Bill Leathem Drive

**GEN** 

Order No: 24080800561

Nepean ON

Generator No: ON4267608

**SIC Code:** 541710, 541510, 541380

SIC Description: RESEARCH AND DEVELOPMENT IN THE PHYSICAL, ENGINEERING AND LIFE SCIENCES, COMPUTER

SYSTEMS DESIGN AND RELATED SERVICES, TESTING LABORATORIES

Approval Years: 2013

Records

PO Box No: Country: Status: Co Admin: Choice of Contact: Phone No Admin: Contaminated Facility: MHSW Facility:

Detail(s)

Waste Class: 262

Waste Class Name: DETERGENTS/SOAPS

Waste Class: 252

Waste Class Name: WASTE OILS & LUBRICANTS

Waste Class: 268
Waste Class Name: AMINES

Waste Class: 146

Waste Class Name: OTHER SPECIFIED INORGANICS

Waste Class: 267

Waste Class Name: ORGANIC ACIDS

Waste Class: 263

Waste Class Name: ORGANIC LABORATORY CHEMICALS

Waste Class: 331

Waste Class Name: WASTE COMPRESSED GASES

Waste Class: 148

Waste Class Name: INORGANIC LABORATORY CHEMICALS

Waste Class: 212

Waste Class Name: ALIPHATIC SOLVENTS

Waste Class: 122

Waste Class Name: ALKALINE WASTES - OTHER METALS

Waste Class: 112

Waste Class Name: ACID WASTE - HEAVY METALS

Waste Class: 121

Waste Class Name: ALKALINE WASTES - HEAVY METALS

Records Distance (m) (m)

10 12 of 20 S/42.4 90.9 / 2.00 61 Bill Leathem Dr Ottawa ON K2J0P7

 Order No:
 20160914018

 Status:
 C

Status:CMunicipality:Report Type:Standard ReportClient Prov/State:Report Date:19-SEP-16Search Radius (km):Date Received:14-SEP-16X:Previous Site Name:Y:

Previous Site Name: Lot/Building Size: Additional Info Ordered:

10 13 of 20 S/42.4 90.9 / 2.00 JDS Uniphase Inc.

61 Bill Leathem Dr Ottawa ON K2J 0P7

**MOE District:** 

Longitude:

Geometry X:

Geometry Y:

Latitude:

City:

Nearest Intersection:

ON

.25

-75.710897

45.296113

**GEN** 

Order No: 24080800561

 Approval No:
 8200-9DTU4Y

 Approval Date:
 2013-12-13

 Status:
 Approved

 Record Type:
 ECA

 Link Source:
 IDS

SWP Area Name:
Approval Type: ECA-AIR
Project Type: AIR

Business Name: JDS Uniphase Inc.
Address: 61 Bill Leathem Dr

Address: 61 Bill Leathem Dr Full Address:

Full PDF Link: https://www.accessenvironment.ene.gov.on.ca/instruments/2549-8FFSEY-14.pdf

PDF Site Location:

10 14 of 20 S/42.4 90.9 / 2.00 Lumentum Ottawa Inc. 61 Bill Leathem Drive Nepean ON K2J 0P7

Generator No: ON4267608

**SIC Code:** 541710, 541510, 541380

SIC Description: RESEARCH AND DEVELOPMENT IN THE PHYSICAL, ENGINEERING AND LIFE SCIENCES, COMPUTER

SYSTEMS DESIGN AND RELATED SERVICES, TESTING LABORATORIES

Approval Years: 2016

PO Box No:

Country: Canada

Status:
Co Admin:
Choice of Contact:
Phone No Admin:

Michael T Lane
CO\_OFFICIAL
408-750-1880 Ext.

Contaminated Facility: No MHSW Facility: No

Detail(s)

Waste Class: 146

Waste Class Name: OTHER SPECIFIED INORGANICS

Waste Class: 331

Waste Class Name: WASTE COMPRESSED GASES

Waste Class: 122

Waste Class Name: ALKALINE WASTES - OTHER METALS

Waste Class: 148

Records Distance (m) (m)

Waste Class Name: INORGANIC LABORATORY CHEMICALS

Waste Class: 252

Waste Class Name: WASTE OILS & LUBRICANTS

Waste Class: 262

Waste Class Name: DETERGENTS/SOAPS

Waste Class: 267

Waste Class Name: ORGANIC ACIDS

Waste Class: 121

Waste Class Name: ALKALINE WASTES - HEAVY METALS

Waste Class: 263

Waste Class Name: ORGANIC LABORATORY CHEMICALS

Waste Class: 212

Waste Class Name: ALIPHATIC SOLVENTS

Waste Class: 268
Waste Class Name: AMINES

Waste Class: 112

Waste Class Name: ACID WASTE - HEAVY METALS

10 15 of 20 S/42.4 90.9 / 2.00 Lumentum Ottawa Inc.
61 Bill Leathern Drive GEN

61 Bill Leathem Drive Nepean ON K2J 0P7

Order No: 24080800561

Generator No: ON4267608

**SIC Code:** 541710, 541510, 541380

SIC Description: RESEARCH AND DEVELOPMENT IN THE PHYSICAL, ENGINEERING AND LIFE SCIENCES, COMPUTER

SYSTEMS DESIGN AND RELATED SERVICES, TESTING LABORATORIES

Approval Years: 2015

PO Box No:

Country: Canada

Status:

Co Admin: Michael T Lane
Choice of Contact: CO\_OFFICIAL
Phone No Admin: 408-750-1880 Ext.

Contaminated Facility: No MHSW Facility: No

Detail(s)

Waste Class: 331

Waste Class Name: WASTE COMPRESSED GASES

Waste Class: 122

Waste Class Name: ALKALINE WASTES - OTHER METALS

Waste Class: 146

Waste Class Name: OTHER SPECIFIED INORGANICS

Waste Class: 148

Waste Class Name: INORGANIC LABORATORY CHEMICALS

Waste Class: 263

Waste Class Name: ORGANIC LABORATORY CHEMICALS

Waste Class: 252

Waste Class Name: WASTE OILS & LUBRICANTS

Elev/Diff DΒ Map Key Number of Direction/ Site Records Distance (m)

(m)

Waste Class: 121

Waste Class Name: ALKALINE WASTES - HEAVY METALS

Waste Class:

Waste Class Name: ACID WASTE - HEAVY METALS

Waste Class: **AMINES** Waste Class Name:

Waste Class: 267

Waste Class Name: **ORGANIC ACIDS** 

Waste Class: 212

Waste Class Name: ALIPHATIC SOLVENTS

Waste Class: 262

Waste Class Name: **DETERGENTS/SOAPS** 

16 of 20 10 S/42.4 90.9 / 2.00 JDS Uniphase Inc. **GEN** 61 Bill Leathem Drive

Nepean ON K2J 0P7

Order No: 24080800561

ON4267608 Generator No:

SIC Code: 541710, 541510, 541380

RESEARCH AND DEVELOPMENT IN THE PHYSICAL, ENGINEERING AND LIFE SCIENCES, COMPUTER SIC Description:

SYSTEMS DESIGN AND RELATED SERVICES, TESTING LABORATORIES

Approval Years: 2014

PO Box No:

Country: Canada

Status: Co Admin: Michael T Lane Choice of Contact: CO\_ADMIN 408-750-1880 Ext. Phone No Admin:

Contaminated Facility: No MHSW Facility: No

Detail(s)

Waste Class: 262

Waste Class Name: **DETERGENTS/SOAPS** 

Waste Class:

Waste Class Name: ALKALINE WASTES - HEAVY METALS

Waste Class:

Waste Class Name: OTHER SPECIFIED INORGANICS

Waste Class: 112

Waste Class Name: ACID WASTE - HEAVY METALS

Waste Class:

Waste Class Name: INORGANIC LABORATORY CHEMICALS

Waste Class: 268 Waste Class Name: **AMINES** 

Waste Class:

ALKALINE WASTES - OTHER METALS Waste Class Name:

Waste Class: 252

Waste Class Name: WASTE OILS & LUBRICANTS

Waste Class: 331

WASTE COMPRESSED GASES Waste Class Name:

Waste Class: 263

Records

Waste Class Name: ORGANIC LABORATORY CHEMICALS

Distance (m)

(m)

Waste Class: 267

Waste Class Name: ORGANIC ACIDS

Waste Class: 212

Waste Class Name: ALIPHATIC SOLVENTS

10 17 of 20 S/42.4 90.9 / 2.00 Lumentum Ottawa Inc.
61 Bill Leathem Drive

Nepean ON K2J 0P7

Order No: 24080800561

Generator No: ON4267608

SIC Code:

SIC Description:

Approval Years: As of Dec 2018 PO Box No:

Country: Canada Status: Registered Co Admin:

Choice of Contact: Phone No Admin: Contaminated Facility: MHSW Facility:

Detail(s)

Waste Class: 112 C

Waste Class Name: Acid solutions - containing heavy metals

Waste Class: 112 l

Waste Class Name: Acid solutions - containing heavy metals

Waste Class: 121 C

Waste Class Name: Alkaline slutions - containing heavy metals

Waste Class: 122 C

Waste Class Name: Alkaline slutions - containing other metals and non-metals (not cyanide)

Waste Class: 145

Waste Class Name: Wastes from the use of pigments, coatings and paints

Waste Class: 146 T

Waste Class Name: Other specified inorganic sludges, slurries or solids

Waste Class: 148 B

Waste Class Name: Misc. wastes and inorganic chemicals

Waste Class: 148 I

Waste Class Name: Misc. wastes and inorganic chemicals

Waste Class: 212 l

Waste Class Name: Aliphatic solvents and residues

Waste Class: 212 L

Waste Class Name: Aliphatic solvents and residues

Waste Class: 252 L

Waste Class Name: Waste crankcase oils and lubricants

Waste Class: 262 L

Waste Class Name: Detergents and soaps

Waste Class: 263 B

Records

Waste Class Name: Misc. waste organic chemicals

Distance (m)

(m)

Waste Class: 263 l

Waste Class Name: Misc. waste organic chemicals

Waste Class: 263 L

Waste Class Name: Misc. waste organic chemicals

Waste Class: 267 C
Waste Class Name: Organic acids

10 18 of 20 S/42.4 90.9 / 2.00 Lumentum Ottawa Inc.
61 Bill Leathem Drive
Nepean ON K2J 0P7

Generator No: ON4267608

SIC Code:

SIC Description:

Approval Years: As of Jul 2020

PO Box No:

Country: Canada Status: Registered

Co Admin: Choice of Contact: Phone No Admin: Contaminated Facility: MHSW Facility:

Detail(s)

Waste Class: 263 B

Waste Class Name: Misc. waste organic chemicals

Waste Class: 148 B

Waste Class Name: Misc. wastes and inorganic chemicals

Waste Class: 267 C
Waste Class Name: Organic acids

Waste Class: 112 C

Waste Class Name: Acid solutions - containing heavy metals

Waste Class: 146 T

Waste Class Name: Other specified inorganic sludges, slurries or solids

Waste Class: 263 L

Waste Class Name: Misc. waste organic chemicals

Waste Class: 212

Waste Class Name: Aliphatic solvents and residues

Waste Class: 121 C

Waste Class Name: Alkaline slutions - containing heavy metals

Waste Class: 122 C

Waste Class Name: Alkaline slutions - containing other metals and non-metals (not cyanide)

Order No: 24080800561

Waste Class: 145

Waste Class Name: Wastes from the use of pigments, coatings and paints

Waste Class: 262 L

Waste Class Name: Detergents and soaps

Waste Class: 112 L

Records

Waste Class Name: Acid solutions - containing heavy metals

Distance (m)

(m)

Waste Class: 148 I

Waste Class Name: Misc. wastes and inorganic chemicals

Waste Class: 263 l

Waste Class Name: Misc. waste organic chemicals

Waste Class: 212 L

Waste Class Name: Aliphatic solvents and residues

Waste Class: 252 L

Waste Class Name: Waste crankcase oils and lubricants

10 19 of 20 S/42.4 90.9 / 2.00 Lumentum Ottawa Inc. 61 Bill Leathem Drive Nepean ON K2J 0P7

Order No: 24080800561

Generator No: ON4267608

SIC Code: SIC Description:

Approval Years: As of Nov 2021

PO Box No:

Country:CanadaStatus:Registered

Co Admin: Choice of Contact: Phone No Admin: Contaminated Facility: MHSW Facility:

#### Detail(s)

Waste Class: 122 0

Waste Class Name: Alkaline slutions - containing other metals and non-metals (not cyanide)

Waste Class: 252 L

Waste Class Name: Waste crankcase oils and lubricants

Waste Class: 112 0

Waste Class Name: Acid solutions - containing heavy metals

Waste Class: 262 L

Waste Class Name: Detergents and soaps

Waste Class: 213 l

Waste Class Name: Petroleum distillates

Waste Class: 267 C
Waste Class Name: Organic acids

Waste Class: 263 B

Waste Class Name: Misc. waste organic chemicals

Waste Class: 331 I

Waste Class Name: Waste compressed gases including cylinders

Waste Class: 148 B

Waste Class Name: Misc. wastes and inorganic chemicals

Waste Class: 263 l

Waste Class Name: Misc. waste organic chemicals

Waste Class: 263 L

Records

Waste Class Name: Misc. waste organic chemicals

Waste Class: 148

Waste Class Name: Misc. wastes and inorganic chemicals

Waste Class: 121 C

Waste Class Name: Alkaline slutions - containing heavy metals

Waste Class: 146 T

Waste Class Name: Other specified inorganic sludges, slurries or solids

Distance (m)

(m)

Waste Class: 212 L

Waste Class Name: Aliphatic solvents and residues

Waste Class: 145

Waste Class Name: Wastes from the use of pigments, coatings and paints

Waste Class: 112 L

Waste Class Name: Acid solutions - containing heavy metals

Waste Class: 212 I

Waste Class Name: Aliphatic solvents and residues

10 20 of 20 S/42.4 90.9 / 2.00 Lumentum Ottawa Inc. 61 Bill Leathem Drive

Nepean ON K2J 0P7

**GEN** 

Order No: 24080800561

Generator No: ON4267608

SIC Code:

SIC Description:

Approval Years: As of Oct 2022

PO Box No:

Country: Canada Status: Registered

Co Admin:

Choice of Contact: Phone No Admin: Contaminated Facility:

MHSW Facility:

Detail(s)

Waste Class: 263 B

Waste Class Name: ORGANIC LABORATORY CHEMICALS

Waste Class: 263 L

Waste Class Name: ORGANIC LABORATORY CHEMICALS

Waste Class: 331 I

Waste Class Name: WASTE COMPRESSED GASES

Waste Class: 145

Waste Class Name: PAINT/PIGMENT/COATING RESIDUES

Waste Class: 252 L

Waste Class Name: WASTE OILS & LUBRICANTS

Waste Class: 263

Waste Class Name: ORGANIC LABORATORY CHEMICALS

Waste Class: 148 B

Waste Class Name: INORGANIC LABORATORY CHEMICALS

Elev/Diff DΒ Map Key Number of Direction/ Site

Waste Class: 148 I

Records

Waste Class Name: INORGANIC LABORATORY CHEMICALS

Distance (m)

Waste Class:

OTHER SPECIFIED INORGANICS Waste Class Name:

122 C Waste Class:

Waste Class Name: ALKALINE WASTES - OTHER METALS

Waste Class:

Waste Class Name: ALIPHATIC SOLVENTS

Waste Class: 213 I

Waste Class Name: PETROLEUM DISTILLATES

Waste Class:

Waste Class Name: ACID WASTE - HEAVY METALS

Waste Class:

Waste Class Name: ALKALINE WASTES - HEAVY METALS

Waste Class: 262 L

**DETERGENTS/SOAPS** Waste Class Name:

Waste Class: 267 C

Waste Class Name: ORGANIC ACIDS

Waste Class: 212 I

Waste Class Name: ALIPHATIC SOLVENTS

Waste Class: 112 L

Waste Class Name: ACID WASTE - HEAVY METALS

11 1 of 1 SSW/44.5 91.9 / 3.03 Enbridge - South Merivale Op Centre

Private

Nepean ON K2J 0R3

**CNG** 

Order No: 24080800561

ID: 117805 Ev Pricing French: CNG Dispenser No: Ev OnSite Renw Src: Date Last Confirme: 2022-11-09 LNG OnSite Renw Sr:

Fuel Type Code: **CNG** LPG Nozzle Types: Compressed Natural Gas Fuel Type Desc: CNG Fill Type Code:

CNG Fill Type Desc: Timed-fill Hydrogen Is Retail: Hydrogen Stat Link: CNG PSI: 3600 LPG Primary: CNG OnSite Renw Sr: NONE

Ng Fill Type Code: CNG Tot Cmpres Cap: Timed-fill Ng Fill Type Desc: CNG Stor Capacity: E85 Oth ETOH Blnd: Owner Type Cd: Т Owner Type Cd Desc: Utility owned Hydrogen Pressures:

2023-12-27 21:10:43 UTC Updated At: Hydrogen Standards: 2019-02-01 Open Date: Restricted Access:

NG PSI: 3600 Latitude: 45.294844 Facility Type: Longitude: UTILITY -75.713063 Ev Pricing:

Intersection Dir: Intersection Dir French: Status Code: Ε

Status Code Desc: Open: The station is open.

Т

Geocode Status:

Geocode Status Desc: Premise (building name, property name, shopping center, etc.) level accuracy.

Maximum Vehicle Class:

Maximum Vehicle Class Desc: Station can accommodate light- and medium-duty vehicles (Classes 1-5). CNG Vehicle Class: MD

CNG Vehicle Class Desc: Station can accommodate light- and medium-duty vehicles (Classes 1-5).

Number of Direction/ Elev/Diff Site DΒ Map Key Distance (m) (m)

Records

LNG Vehicle Class: CNG Station Sells Renewable: false

LNG Station Sells Renewable:

NPS Unit Name:

RD Blended with Biodiesel: RD Maximum Biodiesel Level:

RD Blends:

RD Blends French: BD Blends:

BD Blends French:

1 of 1 ENE/47.2 83.9 / -5.00 12 **BORE** 

ON

Geologic Period:

Depositional Gen:

Depositional Gen:

45.301467

Order No: 24080800561

Borehole ID: 612156 Inclin FLG: No

OGF ID: 215513465 SP Status: Initial Entry Status: Surv Elev: No Type: Borehole Piezometer: No

Use: Primary Name: OCT-1970 Completion Date: Municipality: Lot:

Static Water Level: Primary Water Use: Township:

Sec. Water Use: Latitude DD:

26.2 Total Depth m: Longitude DD: -75.704958 **Ground Surface** UTM Zone: Depth Ref: 18

Depth Elev: Easting: 444731 Drill Method: Northing: 5016682

89.9 Oria Ground Elev m: Location Accuracy:

Elev Reliabil Note: Accuracy: Not Applicable

Concession: Location D: Survey D: Comments:

**DEM Ground Elev m:** 

## **Borehole Geology Stratum**

Geology Stratum ID: 218390214 Mat Consistency: Top Depth: 0 Material Moisture: **Bottom Depth:** .6 Material Texture: Material Color: Brown Non Geo Mat Type: Geologic Formation: Material 1: Clay Geologic Group:

Material 2: Sand Material 3: Soil Material 4:

Gsc Material Description:

CLAY, SAND, SOIL. BROWN. Stratum Description:

90.7

Geology Stratum ID: 218390216 Mat Consistency: Material Moisture: Top Depth: 13.7 **Bottom Depth:** 21 Material Texture: Material Color: Grey Non Geo Mat Type: Sand Geologic Formation: Material 1: Material 2: Gravel Geologic Group: **Boulders** Geologic Period:

Material 3: Material 4:

Gsc Material Description:

Stratum Description: SAND, GRAVEL, BOULDERSGREY.

218390215 Geology Stratum ID: Mat Consistency: Top Depth: Material Moisture: .6 **Bottom Depth:** 13.7 Material Texture: Material Color: Grey Non Geo Mat Type:

Records Distance (m) (m)

Material 1:ClayGeologic Formation:Material 2:Geologic Group:Material 3:Geologic Period:Material 4:Depositional Gen:

Gsc Material Description:

Stratum Description: CLAY. GREY.

Geology Stratum ID: 218390217 Mat Consistency: Top Depth: 21 Material Moisture: **Bottom Depth:** 26.2 Material Texture: Material Color: Brown Non Geo Mat Type: Material 1: **Bedrock** Geologic Formation: Material 2: Geologic Group: Material 3: Geologic Period: Material 4: Depositional Gen:

Gsc Material Description:

Stratum Description: BEDROCK. BROWN. 00083SMIC VELOCITY = 15800. BEDROCK. SEISMIC VELOCITY = 17000. 2001350

\*\*Note: Many records provided by the department have a truncated [Stratum Description] field.

**Source** 

Source Type: Data Survey Source Appl: Spatial/Tabular

Source Orig:Geological Survey of CanadaSource Iden:1Source Date:1956-1972Scale or Res:VariesConfidence:Horizontal:NAD27

Observatio: Verticalda: Mean Average Sea Level

Source Name: Urban Geology Automated Information System (UGAIS)
Source Details: File: OTTAWA1.txt RecordID: 04664 NTS\_Sheet:

Confiden 1:

Source List

Source Identifier: 1 Horizontal Datum: NAD27

Source Type:Data SurveyVertical Datum:Mean Average Sea LevelSource Date:1956-1972Projection Name:Universal Transverse Mercator

Scale or Resolution: Varies

Source Name: Urban Geology Automated Information System (UGAIS)

Source Originators: Geological Survey of Canada

13 1 of 1 ENE/47.3 83.9 / -5.00 lot 19 con A

UTM Reliability:

Order No: 24080800561

Well ID: 1510965 Flowing (Y/N):
Construction Date: Flow Rate:

Use 1st:DomesticData Entry Status:Use 2nd:0Data Src:

Final Well Status: Water Supply Date Received: 12/02/1970
Water Type: Selected Flag: TRUE

Water Type:Selected Flag:TRUECasing Material:Abandonment Rec:Audit No:Contractor:1558

Audit No:Contractor:1550Tag:Form Version:1Constructn Method:Owner:

Elevation (m): County: OTTAWA-CARLETON

Elevatn Reliabilty:Lot:019Depth to Bedrock:Concession:AWell Depth:Concession Name:RF

Overburden/Bedrock:Easting NAD83:Pump Rate:Northing NAD83:Static Water Level:Zone:

Clear/Cloudy:
Municipality:
NEPEAN TOWNSHIP

Municipality: NEPEAN TOWNSHIP Site Info: Map Key Number of Direction/ Elev/Diff Site DB
Records Distance (m) (m)

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe\_mapping/downloads/2Water/Wells\_pdfs/151\1510965.pdf

#### Additional Detail(s) (Map)

 Well Completed Date:
 10/20/1970

 Year Completed:
 1970

 Depth (m):
 26.2128

 Latitude:
 45.3014657124196

 Longitude:
 -75.7049576219017

 X:
 -75.70495746084711

 Y:
 45.30146570481577

 Path:
 151\1510965.pdf

#### **Bore Hole Information**

Bore Hole ID: 10032968 Elevation:

 DP2BR:
 Elevrc:

 Spatial Status:
 Zone:
 18

 Code OB:
 East83:
 444730.70

Open Hole: Org CS:

Cluster Kind: UTMRC: 4

Date Completed: 10/20/1970 UTMRC Desc: margin of error : 30 m - 100 m

North83:

5016682.00

Remarks: Location Method: p4

Location Method Desc: Original Pre1985 UTM Rel Code 4: margin of error : 30 m - 100 m

Elevre Desc:

Code OB Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

#### Overburden and Bedrock

#### **Materials Interval**

**Formation ID:** 931016311

 Layer:
 4

 Color:
 6

 General Color:
 BROWN

 Material 1:
 26

 Material 1 Desc:
 ROCK

Material 2: Material 2 Desc: Material 3: Material 3 Desc:

Formation Top Depth: 69.0 Formation End Depth: 86.0 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

**Formation ID:** 931016309

 Layer:
 2

 Color:
 2

 General Color:
 GREY

 Material 1:
 05

 Material 1 Desc:
 CLAY

Material 2: Material 2 Desc: Material 3: Material 3 Desc: Map Key Number of Direction/ Elev/Diff Site DB Records Distance (m) (m)

Formation Top Depth: 2.0
Formation End Depth: 45.0
Formation End Depth UOM: ft

## Overburden and Bedrock

**Materials Interval** 

**Formation ID:** 931016310

 Layer:
 3

 Color:
 2

 General Color:
 GREY

 Material 1:
 09

Material 1 Desc: MEDIUM SAND

Material 2:11Material 2 Desc:GRAVELMaterial 3:13Material 3 Desc:BOULDERS

Formation Top Depth: 45.0
Formation End Depth: 69.0
Formation End Depth UOM: ft

## Overburden and Bedrock

**Materials Interval** 

**Formation ID:** 931016308

Layer: 1 Color: 6

 General Color:
 BROWN

 Material 1:
 05

 Material 1 Desc:
 CLAY

 Material 2:
 09

Material 2 Desc: MEDIUM SAND

 Material 3:
 02

 Material 3 Desc:
 TOPSOIL

 Formation Top Depth:
 0.0

 Formation End Depth:
 2.0

 Formation End Depth UOM:
 ft

# Method of Construction & Well

<u>Use</u>

Method Construction ID: 961510965

Method Construction Code:

Method Construction: Air Percussion

Other Method Construction:

## Pipe Information

**Pipe ID:** 10581538

Casing No:

Comment: Alt Name:

## Construction Record - Casing

**Casing ID:** 930058480

Layer: 2 Material: 4

Open Hole or Material: OPEN HOLE

Depth From:

Depth To: 86.0 Casing Diameter: 6.0

DB Map Key Number of Direction/ Elev/Diff Site Records Distance (m) (m)

Casing Diameter UOM: inch Casing Depth UOM: ft

## **Construction Record - Casing**

930058479 Casing ID:

Layer: 1 Material:

Open Hole or Material: STEEL

Depth From:

72.0 Depth To: Casing Diameter: 6.0 Casing Diameter UOM: inch Casing Depth UOM: ft

#### Results of Well Yield Testing

Pumping Test Method Desc: **PUMP** Pump Test ID: 991510965

Pump Set At:

Static Level: 20.0 40.0 Final Level After Pumping: Recommended Pump Depth: 60.0 15.0 Pumping Rate:

Flowing Rate:

Recommended Pump Rate: 5.0 Levels UOM: ft GPM Rate UOM:

Water State After Test Code: Water State After Test: Pumping Test Method: **Pumping Duration HR: Pumping Duration MIN:** Flowing: No

#### **Draw Down & Recovery**

Pump Test Detail ID: 934381227 Draw Down Test Type: Test Duration: 30 40.0 Test Level: Test Level UOM: ft

1

1

0

## **Draw Down & Recovery**

934899172 Pump Test Detail ID: Test Type: Draw Down Test Duration: 60 40.0 Test Level: Test Level UOM: ft

## **Draw Down & Recovery**

Pump Test Detail ID: 934642248 Test Type: Draw Down Test Duration: 45 40.0 Test Level: Test Level UOM: ft

#### **Draw Down & Recovery**

Мар Кеу	Number Records		Elev/Diff (m)	Site		DB
Pump Test D Test Type: Test Duration Test Level: Test Level U	n:	934097519 Draw Down 15 40.0 ft				
Water Details	<u> </u>					
Water ID: Layer: Kind Code: Kind: Water Found Water Found		933466026 1 1 FRESH 78.0 ft				
Water Details	<u> </u>					
Water ID: Layer: Kind Code: Kind: Water Found Water Found		933466027 2 1 FRESH 83.0 ft				
<u>14</u>	1 of 1	S/66.3	90.9 / 2.06	61 Bill Leathem Dr Nepean ON K2J 0P7		EHS
Order No: Status: Report Type: Report Date: Date Receive Previous Site Lot/Building Additional In	ed: e Name: Size:	22032200228 C Custom Report 25-MAR-22 22-MAR-22		Nearest Intersection: Municipality: Client Prov/State: Search Radius (km): X: Y:	ON .25 -75.71093482 45.29611421	
<u>15</u>	1 of 1	SW/70.5	89.9 / 1.00	2 Bill Leathem Drive Nepean ON K2J 0P7		EHS
Order No: Status: Report Type: Report Date: Date Receive Previous Site Lot/Building Additional In	ed: e Name: Size:	20200303133 C Standard Report 06-MAR-20 03-MAR-20	nd/or Site Plans; (	Nearest Intersection: Municipality: Client Prov/State: Search Radius (km): X: Y: City Directory; Aerial Photos	ON .25 -75.7148657 45.2952433	
<u>16</u>	1 of 1	WSW/72.0	89.9 / 1.00	con 2 OTTAWA ON		wwis
Well ID: Construction Use 1st: Use 2nd: Final Well Sta Water Type: Casing Mater Audit No: Tag:	atus:	1534521 Livestock Abandoned-Other Z05665		Flowing (Y/N): Flow Rate: Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version:	02/19/2004 TRUE 1844 3	

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m)

Owner:

Constructn Method:

Elevation (m): County: **OTTAWA-CARLETON** 

Elevatn Reliabilty: Depth to Bedrock: Well Depth:

Lot: Concession: 02 Concession Name: RF

Overburden/Bedrock: Pump Rate: Static Water Level:

Easting NAD83: Northing NAD83:

Clear/Cloudy:

Zone:

Municipality: **NEPEAN TOWNSHIP** 

Site Info:

UTM Reliability:

https://d2khazk8e83rdv.cloudfront.net/moe\_mapping/downloads/2Water/Wells\_pdfs/153\1534521.pdf PDF URL (Map):

Additional Detail(s) (Map)

Well Completed Date: 11/28/2004 Year Completed: 2004

Depth (m): Latitude: Longitude:

X: Y:

Path:

45.296196875607 -75.7170046002621 -75.71700443838782 45.296196868758685

153\1534521.pdf

**Bore Hole Information** 

Bore Hole ID: 11104796 Elevation: DP2RR Elevrc:

Spatial Status: Code OB: Code OB Desc: Open Hole: Cluster Kind:

Zone: 18 443781.00 East83: 5016105.00 North83: Org CS: UTM83 **UTMRC:** 

Date Completed: 11/28/2004

Remarks:

UTMRC Desc: margin of error: 100 m - 300 m Location Method: wwr

Order No: 24080800561

Location Method Desc: on Water Well Record

Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

Method of Construction & Well

<u>Use</u>

**Method Construction ID:** 961534521

**Method Construction Code:** 

Method Construction: Not Known

Other Method Construction:

Pipe Information

Pipe ID: 11109195

Casing No:

Comment: Alt Name:

> 17 1 of 1 SSE/72.4 89.8 / 0.97 **BORE** ON

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m)

612140 Borehole ID: Inclin FLG: No

OGF ID: 215513449 SP Status: Initial Entry Status: Surv Elev: No

Type: Borehole Piezometer: No Use: Primary Name:

Completion Date: JUN-1958 Municipality: Static Water Level: Lot: Primary Water Use: Township:

Sec. Water Use: Latitude DD: 45.296435 Total Depth m: 18.9 Longitude DD: -75.710762 **Ground Surface** UTM Zone: Depth Ref: 18

Depth Elev: Easting: 444271 Drill Method: 5016127 Northing:

Orig Ground Elev m: 89.9 Location Accuracy:

Elev Reliabil Note: Accuracy: Not Applicable

Concession: Location D: Survey D: Comments:

DEM Ground Elev m:

### **Borehole Geology Stratum**

218390165 Hard Geology Stratum ID: Mat Consistency:

Top Depth: 0 Material Moisture: **Bottom Depth:** 14.6 Material Texture: Material Color: Non Geo Mat Type: Material 1: Geologic Formation: Material 2: **Boulders** Geologic Group: Material 3: Geologic Period: Depositional Gen:

Material 4: Gsc Material Description:

Stratum Description: HARDPAN, BOULDERS.

89.8

Geology Stratum ID: 218390166 Mat Consistency: Top Depth: 14.6 Material Moisture: **Bottom Depth:** 18.9 Material Texture: Material Color: Grey Non Geo Mat Type: Material 1: Granite Geologic Formation: Material 2: Geologic Group: Material 3: Geologic Period: Depositional Gen:

Gsc Material Description:

GRANITE, GREY, 00055CIFIED, SEISMIC VELOCITY = 6200, BEDROCK, SEISMIC VELOCITY = 20500, Stratum Description:

#### Source

Material 4:

Source Type: Data Survey Source Appl: Spatial/Tabular

Source Orig: Geological Survey of Canada Source Iden: Source Date: 1956-1972 Scale or Res: Varies Confidence: Horizontal: NAD27

Observatio: Verticalda: Mean Average Sea Level

Source Name: Urban Geology Automated Information System (UGAIS) File: OTTAWA1.txt RecordID: 04648 NTS\_Sheet: Source Details:

Confiden 1:

### Source List

Source Identifier: NAD27 Horizontal Datum:

Source Type: Data Survey Vertical Datum: Mean Average Sea Level Source Date: 1956-1972 Projection Name: Universal Transverse Mercator

Order No: 24080800561

Scale or Resolution: Varies

Urban Geology Automated Information System (UGAIS) Source Name:

Source Originators:

Geological Survey of Canada

18 1 of 1 SSE/72.4 89.8 / 0.97 lot 18 con 1
ON

WWIS

**Well ID:** 1504702 **Flowing (Y/N):** 

Construction Date: Flow Rate: Use 1st: Livestock Data Entry Status:

Use 2nd: 0 Data Src:

Final Well Status: Water Supply

Water Type: Date Received: 08/05/1958

Selected Flag: TRUE

Casing Material: Abandonment Rec:
Audit No: Contractor: 3718
Tog:

Tag: Form Version: 1
Constructn Method: Owner:

Elevation (m): County: OTTAWA-CARLETON

 Elevatn Reliabilty:
 Lot:
 018

 Depth to Bedrock:
 Concession:
 01

 Well Depth:
 Concession Name:
 RF

Well Depth: Concession Name: R
Overburden/Bedrock: Easting NAD83:
Pump Rate: Northing NAD83:

Static Water Level: Zone:
Clear/Cloudy: UTM Reliability:

Municipality: NEPEAN TOWNSHIP

Site Info:

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe\_mapping/downloads/2Water/Wells\_pdfs/150\1504702.pdf

Additional Detail(s) (Map)

 Well Completed Date:
 06/20/1958

 Year Completed:
 1958

 Depth (m):
 18.8976

 Latitude:
 45.2964339274372

 Longitude:
 -75.7107620342634

 X:
 -75.71076187235404

 Y:
 45.29643391982153

 Path:
 150\1504702.pdf

**Bore Hole Information** 

Bore Hole ID: 10026745 Elevation: DP2BR: Elevro:

Spatial Status: Zone: 18

 Code OB:
 East83:
 444270.70

 Code OB Desc:
 North83:
 5016127.00

 Open Hole:
 Org CS:

Cluster Kind: UTMRC:

Date Completed: 06/20/1958 UTMRC Desc: unknown UTM

Order No: 24080800561

Remarks: Location Method: p9

Location Method Desc: Original Pre1985 UTM Rel Code 9: unknown UTM

Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

Overburden and Bedrock Materials Interval

**Formation ID:** 931000212

 Layer:
 2

 Color:
 2

 General Color:
 GREY

 Material 1:
 21

 Material 1 Desc:
 GRANITE

Material 2: Material 2 Desc: Material 3: Material 3 Desc:

Formation Top Depth: 48.0 Formation End Depth: 62.0 Formation End Depth UOM: ft

## Overburden and Bedrock

**Materials Interval** 

**Formation ID:** 931000211

Layer:

Color: General Color:

Material 1: 14

Material 1 Desc: HARDPAN
Material 2: 13
Material 2 Desc: BOULDERS

Material 3: Material 3 Desc:

Formation Top Depth: 0.0 Formation End Depth: 48.0 Formation End Depth UOM: ft

#### Method of Construction & Well

<u>Use</u>

Method Construction ID:961504702Method Construction Code:1

Method Construction: Cable Tool

Other Method Construction:

# Pipe Information

Alt Name:

**Pipe ID:** 10575315

Casing No: 1
Comment:

## Construction Record - Casing

 Casing ID:
 930046221

 Layer:
 1

Material: 1
Open Hole or Material: STEEL

Depth From:

Depth To: 40.0
Casing Diameter: 5.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

### **Construction Record - Casing**

 Casing ID:
 930046222

 Layer:
 2

 Material:
 4

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Open Hole of Depth From: Depth To: Casing Diam Casing Diam Casing Depth	eter: eter UOM:	OPEN HOLE 62.0 5.0 inch ft			
Results of W	ell Yield Testing				
Pump Test ID Pump Set At: Static Level: Final Level A Recommend Pumping Rate Flowing Rate Recommend Levels UOM: Rate UOM:	tter Pumping: ed Pump Depth: te: c: ed Pump Rate: After Test Code: After Test: et Method: ration HR:	PUMP 991504702 18.0 24.0 5.0 ft GPM 1 CLEAR 1 2 0 No			
Water Details	<b>.</b>				
Water ID: Layer: Kind Code: Kind: Water Found Water Found	Depth:	933458009 1 1 FRESH 55.0 ft			
<u>19</u>	1 of 20	SSW/88.1	91.1/2.20	CONSUMERS GAS COMPANY LTD., THE 90 BILL LEATHEM DRIVE NEPEAN ON K2G 6J2	GEN
Generator No SIC Code: SIC Descripti Approval Yea PO Box No: Country: Status: Co Admin: Choice of Co Phone No Ad Contaminate MHSW Facili	ion: ars: ontact: Imin: d Facility:	ON0060850 4921 GAS DISTIRB. SYS 96,97,01	i.		
<u>Detail(s)</u>					
Waste Class: Waste Class		251 OIL SKIMMINGS &	SLUDGES		
19	2 of 20	SSW/88.1	91.1/2.20	CONSUMERS GAS COMPANY 90 BILL LEATHEM DRIVE NEPEAN ON K2G 6J2	GEN

Order No: 24080800561

DB Map Key Number of Direction/ Elev/Diff Site Records Distance (m) (m) Generator No: ON0060850 SIC Code: 4921 GAS DISTIRB. SYS. SIC Description: Approval Years: 98,99,00 PO Box No: Country: Status: Co Admin: Choice of Contact: Phone No Admin: Contaminated Facility: MHSW Facility: Detail(s) Waste Class: 251 Waste Class Name: OIL SKIMMINGS & SLUDGES 19 3 of 20 SSW/88.1 91.1 / 2.20 ENBRIDGE SERVICES INC. **GEN** 90 BILL LEATHEM DRIVE **NEPEAN ON K2G 6J2** ON2658900 Generator No: SIC Code: 4242 SIC Description: DRY HEAT. & GAS PIP. Approval Years: 01 PO Box No: Country: Status: Co Admin: Choice of Contact: Phone No Admin: Contaminated Facility: MHSW Facility: Detail(s) Waste Class: 252 WASTE OILS & LUBRICANTS Waste Class Name: 19 4 of 20 SSW/88.1 91.1/2.20 **Enbridge Gas Distribution GEN** 90 Bill Leathham Drive Nepean ON Generator No: ON6512754 SIC Code: 221210 Natural Gas Distribution SIC Description: Approval Years: 03,04,05,06,07,08 PO Box No: Country: Status: Co Admin: **Choice of Contact:** Phone No Admin: Contaminated Facility: MHSW Facility: Detail(s) Waste Class: Waste Class Name: ALKALINE WASTES - HEAVY METALS

Order No: 24080800561

Waste Class: 252

Waste Class Name: WASTE OILS & LUBRICANTS

Waste Class: 212

Waste Class Name: ALIPHATIC SOLVENTS

Waste Class: 263

Waste Class Name: ORGANIC LABORATORY CHEMICALS

19 5 of 20 SSW/88.1 91.1 / 2.20 Direct Energy Inc.

90 Bill Leathern Drive Nepean ON K2G 6J2

 Generator No:
 ON7859537

 SIC Code:
 561799

SIC Description: All Other Services to Buildings and Dwellings

Approval Years:
PO Box No:
Country:

Country:
Status:
Co Admin:
Choice of Cont

Choice of Contact: Phone No Admin: Contaminated Facility: MHSW Facility: 04

19 6 of 20

SSW/88.1 91.1 / 2.20

Enbridge Gas Distribution 90 Bill Leathem Drive Nepean ON K2J 0R3

GEN

Order No: 24080800561

 Generator No:
 ON6512754

 SIC Code:
 221210

SIC Description: Natural Gas Distribution

Approval Years: 2009 PO Box No:

PO Box No: Country: Status: Co Admin: Choice of Con

Choice of Contact: Phone No Admin: Contaminated Facility: MHSW Facility:

Detail(s)

Waste Class: 213

Waste Class Name: PETROLEUM DISTILLATES

Waste Class: 221

Waste Class Name: LIGHT FUELS

Waste Class: 121

Waste Class Name: ALKALINE WASTES - HEAVY METALS

Waste Class: 212

Waste Class Name: ALIPHATIC SOLVENTS

Waste Class: 251

Waste Class Name: OIL SKIMMINGS & SLUDGES

Waste Class: 252

Waste Class Name: WASTE OILS & LUBRICANTS

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) 263 Waste Class: Waste Class Name: ORGANIC LABORATORY CHEMICALS 19 7 of 20 SSW/88.1 91.1 / 2.20 **Enbridge Gas Distribution GEN** 90 Bill Leathem Drive Nepean ON K2J 0R3 ON6512754 Generator No: SIC Code: 221210 SIC Description: Natural Gas Distribution Approval Years: 2010 PO Box No: Country: Status: Co Admin: Choice of Contact: Phone No Admin: Contaminated Facility: MHSW Facility: Detail(s) Waste Class: 221 LIGHT FUELS Waste Class Name: Waste Class: 212 ALIPHATIC SOLVENTS Waste Class Name: Waste Class: Waste Class Name: **WASTE OILS & LUBRICANTS** Waste Class: Waste Class Name: PETROLEUM DISTILLATES Waste Class: 263 ORGANIC LABORATORY CHEMICALS Waste Class Name: Waste Class: Waste Class Name: ALKALINE WASTES - HEAVY METALS Waste Class: 251 Waste Class Name: **OIL SKIMMINGS & SLUDGES** SSW/88.1 **Enbridge Gas Distribution** 19 8 of 20 91.1 / 2.20 **GEN** 90 Bill Leathem Drive Nepean ON K2J 0R3 Generator No: ON6512754 SIC Code: 221210 SIC Description: Natural Gas Distribution Approval Years: 2011 PO Box No: Country: Status: Co Admin: Choice of Contact: Phone No Admin: Contaminated Facility: MHSW Facility:

Order No: 24080800561

Detail(s)

Waste Class: 251

Number of Direction/ Elev/Diff Site DΒ Map Key

Waste Class Name: **OIL SKIMMINGS & SLUDGES** 

Waste Class: 212

Records

Waste Class Name: ALIPHATIC SOLVENTS

Waste Class:

Waste Class Name: WASTE OILS & LUBRICANTS

Waste Class:

LIGHT FUELS Waste Class Name:

Waste Class: 263

ORGANIC LABORATORY CHEMICALS Waste Class Name:

Waste Class:

ALKALINE WASTES - HEAVY METALS Waste Class Name:

Waste Class:

9 of 20

PETROLEUM DISTILLATES Waste Class Name:

91.1 / 2.20

SSW/88.1

Distance (m)

(m)

90 Bill Leathem Drive Nepean ON K2J 0R3

**Enbridge Gas Distribution** 

ON6512754 Generator No: SIC Code: 221210

SIC Description: Natural Gas Distribution

Approval Years: 2012

PO Box No: Country: Status: Co Admin:

19

Choice of Contact: Phone No Admin: Contaminated Facility: MHSW Facility:

Detail(s)

Waste Class: 121

Waste Class Name: ALKALINE WASTES - HEAVY METALS

Waste Class:

LIGHT FUELS Waste Class Name:

Waste Class: 251

Waste Class Name: **OIL SKIMMINGS & SLUDGES** 

Waste Class:

Waste Class Name: **WASTE OILS & LUBRICANTS** 

Waste Class:

Waste Class Name: PETROLEUM DISTILLATES

Waste Class:

ALIPHATIC SOLVENTS Waste Class Name:

Waste Class:

Waste Class Name: ORGANIC LABORATORY CHEMICALS

19 10 of 20 SSW/88.1 91.1 / 2.20 **Enbridge Gas Distribution** 

90 Bill Leathem Drive

Nepean ON

**GEN** 

**GEN** 

Number of Elev/Diff Site DΒ Map Key Direction/ Records Distance (m) (m)

Generator No: ON6512754 SIC Code: 221210

SIC Description: NATURAL GAS DISTRIBUTION

Approval Years: 2013 PO Box No:

Country: Status: Co Admin: Choice of Contact: Phone No Admin: Contaminated Facility:

Detail(s)

MHSW Facility:

Waste Class: 145

Waste Class Name: PAINT/PIGMENT/COATING RESIDUES

Waste Class: 221

Waste Class Name: LIGHT FUELS

Waste Class:

Waste Class Name: ALKALINE WASTES - HEAVY METALS

Waste Class:

Waste Class Name: ORGANIC LABORATORY CHEMICALS

Waste Class: 243 Waste Class Name: **PCBS** 

Waste Class: 146

Waste Class Name: OTHER SPECIFIED INORGANICS

Waste Class:

Waste Class Name: PETROLEUM DISTILLATES

Waste Class: 212

Waste Class Name: ALIPHATIC SOLVENTS

Waste Class:

OIL SKIMMINGS & SLUDGES Waste Class Name:

Waste Class:

WASTE COMPRESSED GASES Waste Class Name:

252 Waste Class:

Waste Class Name: WASTE OILS & LUBRICANTS

19 11 of 20 SSW/88.1 91.1 / 2.20 90 Bill Leathem Drive **EHS** Ottawa ON

X:

Y:

20160602024 Order No:

Status: С

Report Type: Standard Report Report Date: 08-JUN-16 02-JUN-16 Date Received: Previous Site Name:

Lot/Building Size: 3.98 acres

Additional Info Ordered: Topographic Maps; Aerial Photos

12 of 20 SSW/88.1 91.1 / 2.20 **Enbridge Gas Distribution** 

Order No: 24080800561

Nearest Intersection:

Search Radius (km):

Client Prov/State:

City of Ottawa

-75.71365

45.294631

**GEN** 

ON

.25

Municipality:

19

Number of Direction/ Elev/Diff Site DΒ Map Key

Records Distance (m) (m)

> 90 Bill Leathem Drive Nepean ON K2G 6J2

Generator No: ON6512754 SIC Code: 221210

SIC Description: NATURAL GAS DISTRIBUTION

Approval Years: 2015

PO Box No:

Canada Country:

Status: Co Admin:

CO\_OFFICIAL Choice of Contact:

Phone No Admin:

Contaminated Facility: No MHSW Facility: No

Detail(s)

Waste Class: 145

Waste Class Name: PAINT/PIGMENT/COATING RESIDUES

Waste Class: 212

Waste Class Name: ALIPHATIC SOLVENTS

Waste Class: 213

Waste Class Name: PETROLEUM DISTILLATES

Waste Class:

Waste Class Name: WASTE COMPRESSED GASES

Waste Class: 221

LIGHT FUELS Waste Class Name:

Waste Class: 146

OTHER SPECIFIED INORGANICS Waste Class Name:

Waste Class:

Waste Class Name: ALKALINE WASTES - HEAVY METALS

Waste Class: 251

Waste Class Name: **OIL SKIMMINGS & SLUDGES** 

Waste Class:

WASTE OILS & LUBRICANTS Waste Class Name:

Waste Class: 243 **PCBS** Waste Class Name:

Waste Class: 263

Waste Class Name: ORGANIC LABORATORY CHEMICALS

19 13 of 20 SSW/88.1 91.1 / 2.20 **Enbridge Gas Distribution GEN** 90 Bill Leathem Drive

Nepean ON K2G 6J2

Generator No: ON6512754 SIC Code: 221210

SIC Description: NATURAL GAS DISTRIBUTION

Approval Years: 2014 PO Box No:

Country: Canada Status:

Co Admin:

Choice of Contact: CO\_OFFICIAL

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m)

Phone No Admin:

Contaminated Facility: No MHSW Facility: No

Detail(s)

Waste Class: 145

PAINT/PIGMENT/COATING RESIDUES Waste Class Name:

Waste Class: 243 **PCBS** Waste Class Name:

Waste Class: 263

Waste Class Name: ORGANIC LABORATORY CHEMICALS

Waste Class: 213

Waste Class Name: PETROLEUM DISTILLATES

Waste Class:

Waste Class Name: ALKALINE WASTES - HEAVY METALS

Waste Class: 221

LIGHT FUELS Waste Class Name:

Waste Class:

WASTE COMPRESSED GASES Waste Class Name:

Waste Class:

ALIPHATIC SOLVENTS Waste Class Name:

Waste Class: 146

Waste Class Name: OTHER SPECIFIED INORGANICS

Waste Class: 252

Waste Class Name: WASTE OILS & LUBRICANTS

Waste Class:

14 of 20

Waste Class Name: OIL SKIMMINGS & SLUDGES

SSW/88.1

Enbridge Gas Inc. **GEN** 90 Bill Leathem Drive Nepean ON K2G 6J2

Order No: 24080800561

91.1 / 2.20

Generator No: ON6512754

SIC Code: SIC Description:

Approval Years: As of Dec 2018

PO Box No:

19

Country: Canada Status: Registered

Co Admin: Choice of Contact: Phone No Admin: Contaminated Facility:

MHSW Facility:

Detail(s)

Waste Class: 121 C

Waste Class Name: Alkaline slutions - containing heavy metals

Waste Class:

Waste Class Name: Other specified inorganic sludges, slurries or solids Map Key Number of Direction/ Elev/Diff Site DB

Waste Class: 212 B

Records

Waste Class Name: Aliphatic solvents and residues

Waste Class: 213 I

Waste Class Name: Petroleum distillates

Waste Class: 251 L

Waste Class Name: Waste oils/sludges (petroleum based)

Distance (m)

(m)

Waste Class: 252 L

Waste Class Name: Waste crankcase oils and lubricants

Waste Class: 263 l

Waste Class Name: Misc. waste organic chemicals

Waste Class: 331 I

Waste Class Name: Waste compressed gases including cylinders

19 15 of 20 SSW/88.1 91.1 / 2.20 Enbridge Gas Distribution GEN

Nepean ON K2G 6J2

Order No: 24080800561

 Generator No:
 ON6512754

 SIC Code:
 221210

SIC Description: NATURAL GAS DISTRIBUTION

Approval Years: 2016

PO Box No:

Country: Canada

Status:

Co Admin:

Choice of Contact: CO\_OFFICIAL

Phone No Admin:

Contaminated Facility: No MHSW Facility: No

Detail(s)

Waste Class: 146

Waste Class Name: OTHER SPECIFIED INORGANICS

Waste Class: 212

Waste Class Name: ALIPHATIC SOLVENTS

Waste Class: 221

Waste Class Name: LIGHT FUELS

Waste Class: 12

Waste Class Name: ALKALINE WASTES - HEAVY METALS

Waste Class: 263

Waste Class Name: ORGANIC LABORATORY CHEMICALS

Waste Class: 213

Waste Class Name: PETROLEUM DISTILLATES

Waste Class: 331

Waste Class Name: WASTE COMPRESSED GASES

Waste Class: 243
Waste Class Name: PCBS

Waste Class: 252

Waste Class Name: WASTE OILS & LUBRICANTS

Number of Elev/Diff Site DΒ Map Key Direction/

145 PAINT/PIGMENT/COATING RESIDUES Waste Class Name:

Distance (m)

(m)

Waste Class:

Records

**OIL SKIMMINGS & SLUDGES** Waste Class Name:

19 16 of 20 SSW/88.1 91.1 / 2.20 Enbridge Gas Inc. **GEN** 

90 Bill Leathem Drive Nepean ON K2G 6J2

Generator No: ON6512754

SIC Code: SIC Description:

As of Jul 2020 Approval Years:

PO Box No:

MHSW Facility:

Waste Class:

Country: Canada Status: Registered Co Admin:

Choice of Contact: Phone No Admin: Contaminated Facility:

Detail(s)

Waste Class: 213 I

Petroleum distillates Waste Class Name:

Waste Class: 251 L

Waste Class Name: Waste oils/sludges (petroleum based)

Waste Class: 212 B

Waste Class Name: Aliphatic solvents and residues

Waste Class:

Waste Class Name: Alkaline slutions - containing heavy metals

Waste Class: 146 T

Waste Class Name: Other specified inorganic sludges, slurries or solids

Waste Class:

Waste compressed gases including cylinders Waste Class Name:

Waste Class:

Waste Class Name: Misc. waste organic chemicals

Waste Class: 146 L

Waste Class Name: Other specified inorganic sludges, slurries or solids

Waste Class: 252 L

Waste Class Name: Waste crankcase oils and lubricants

Waste Class:

Waste Class Name: Wastes from the use of pigments, coatings and paints

SSW/88.1 17 of 20 91.1 / 2.20 90 Bill Leathem Drive, Nepean 19 SPL Ottawa ON

Municipality No:

Order No: 24080800561

3885-BMFVD2 Ref No:

Year. Nature of Damage: Incident Dt: 2020/03/06 Discharger Report:

Dt MOE Arvl on Scn: Material Group:

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m)

MOE Reported Dt: 2020/03/06 Impact to Health: 2 - Minor Environment Agency Involved:

**Dt Document Closed:** 2020/07/17 Site No: NA MOE Response: No

Site County/District: Site Geo Ref Meth:

Site District Office: Ottawa

Nearest Watercourse:

Site Name: Hydraulic oil spill from blown hose<UNOFFICIAL>

Site Address: 90 Bill Leathern Drive, Nepean

Eastern Site Region: Site Municipality: Ottawa

Site Lot: Site Conc: Site Geo Ref Accu: Site Map Datum:

5015967 Northing: Easting: 444162

Incident Cause:

Incident Preceding Spill: Leak/Break

Environment Impact: Health Env Consequence: Nature of Impact:

20 L Contaminant Qty:

System Facility Address:

Client Name: Client Type:

Source Type: Motor Vehicle

Contaminant Code:

Contaminant Name: HYDRAULIC OIL

Contaminant Limit 1: Contam Limit Freq 1: Contaminant UN No 1:

n/a Receiving Medium: Land

Incident Reason: **Equipment Failure** 

Incident Summary: Clintar: ~ 20 L hydraulic oil from blown hose - Bill Leathern Dr.

SSW/88.1

Activity Preceding Spill: Property 2nd Watershed: Property Tertiary Watershed:

Miscellaneous Industrial Sector Type:

SAC Action Class: Land Spills

Call Report Locatn Geodata:

18 of 20

90 Bill Leathem Drive Nepean ON K2J 0R3

91.1 / 2.20

Enbridge Gas Inc.

Generator No: ON6512754

SIC Code: SIC Description: Approval Years:

As of Nov 2021

PO Box No:

19

Country: Canada Status: Registered Co Admin:

Choice of Contact: Phone No Admin: Contaminated Facility: MHSW Facility:

Detail(s)

Waste Class: 213 I **GEN** 

Waste Class Name: Petroleum distillates

Waste Class: 212 B

Waste Class Name: Aliphatic solvents and residues

Waste Class: 146 L

Waste Class Name: Other specified inorganic sludges, slurries or solids

Waste Class: 251 T

Waste Class Name: Waste oils/sludges (petroleum based)

Waste Class: 331

Waste Class Name: Waste compressed gases including cylinders

Waste Class: 145

Waste Class Name: Wastes from the use of pigments, coatings and paints

Waste Class: 252 L

Waste Class Name: Waste crankcase oils and lubricants

Waste Class: 263 l

Waste Class Name: Misc. waste organic chemicals

Waste Class: 121 C

Waste Class Name: Alkaline slutions - containing heavy metals

Waste Class: 251 L

Waste Class Name: Waste oils/sludges (petroleum based)

Waste Class: 146 T

Waste Class Name: Other specified inorganic sludges, slurries or solids

19 19 of 20 SSW/88.1 91.1 / 2.20 Enbridge Gas Inc. 90 Bill Leathem Drive Nepean ON K2J 0R3

Order No: 24080800561

ON6512754

Generator No: SIC Code: SIC Description:

Approval Years: As of Oct 2022

PO Box No:

Country: Canada Registered

Co Admin: Choice of Contact: Phone No Admin: Contaminated Facility:

Detail(s)

MHSW Facility:

Waste Class: 212 B

Waste Class Name: ALIPHATIC SOLVENTS

Waste Class: 145 I

Waste Class Name: PAINT/PIGMENT/COATING RESIDUES

Waste Class: 251 T

Waste Class Name: OIL SKIMMINGS & SLUDGES

Waste Class: 252 L

Waste Class Name: WASTE OILS & LUBRICANTS

Waste Class: 213 I

Elev/Diff Site DΒ Map Key Number of Direction/ Records Distance (m) (m) PETROLEUM DISTILLATES Waste Class Name: Waste Class: 331 I Waste Class Name: WASTE COMPRESSED GASES Waste Class: 263 I Waste Class Name: ORGANIC LABORATORY CHEMICALS Waste Class: Waste Class Name: ALKALINE WASTES - HEAVY METALS Waste Class: **OIL SKIMMINGS & SLUDGES** Waste Class Name: Waste Class: Waste Class Name: OTHER SPECIFIED INORGANICS Waste Class: OTHER SPECIFIED INORGANICS Waste Class Name: 19 20 of 20 SSW/88.1 91.1 / 2.20 90 Bill Leathem Dr. **EHS** Nepean ON K2J 0R3 Order No: 22042001050 Nearest Intersection: Status: C Municipality: Report Type: Standard Report Client Prov/State: ON Report Date: 25-APR-22 Search Radius (km): .25 20-APR-22 Date Received: -75.7135529 X: Y: 45.2945242 Previous Site Name: Lot/Building Size: Additional Info Ordered: **20** 1 of 1 SSW/89.2 91.0/2.11 90 Bill Leathem Drive **EHS** Ottawa ON K2J 0R3 Order No: 23101700458 Nearest Intersection: С Municipality: Status: Report Type: Standard Report Client Prov/State: ON 20-OCT-23 Report Date: Search Radius (km): .25 17-OCT-23 -75.7136171 Date Received: X: Previous Site Name: Y: 45.2945253 Lot/Building Size: Additional Info Ordered: Fire Insur. Maps and/or Site Plans; City Directory 21 1 of 1 S/96.8 86.9 / -2.00 con 1 **WWIS** 

ON

Order No: 24080800561

Well ID: 7352549 Flowing (Y/N):

**Construction Date:** Flow Rate:

Data Entry Status: Use 1st: Yes Use 2nd: Data Src:

Final Well Status: Date Received: 08/22/2019 TRUE Water Type: Selected Flag: Casing Material: Abandonment Rec:

Audit No: C40412 Contractor: 1844 A193846 Form Version: 8 Tag: Constructn Method: Owner:

**OTTAWA-CARLETON** Elevation (m): County: Elevatn Reliabilty: Lot:

Depth to Bedrock: Concession: 01 Well Depth: Concession Name: RF

Number of Direction/ Elev/Diff Site DΒ Map Key

UTM Reliability:

Records Distance (m) (m)

Overburden/Bedrock: Easting NAD83: Pump Rate: Northing NAD83: Static Water Level: Zone:

Clear/Cloudy:

Municipality: **NEPEAN TOWNSHIP** Site Info:

Additional Detail(s) (Map)

Bore Hole ID: 1008171634 Tag No: A193846 Contractor: 1844

Depth M:

Year Completed: Latitude: 45.2943137689066 2019 Well Completed Dt: 03/18/2019 -75.711535183995 Longitude: Audit No: C40412 Y: 45.294313762367246 Path: X: -75.71153502259756

**Bore Hole Information** 

Bore Hole ID: 1008171634 Elevation: DP2BR: Elevrc:

Spatial Status: Zone: 18 444208.00 Code OB: East83: Code OB Desc: North83: 5015892.00 Open Hole: Org CS: UTM83 Cluster Kind: UTMRC:

Date Completed: 03/18/2019 UTMRC Desc: margin of error: 30 m - 100 m

Remarks: Location Method:

Location Method Desc: on Water Well Record

Elevrc Desc:

Location Source Date: Improvement Location Source:

Improvement Location Method: Source Revision Comment: Supplier Comment:

SE/100.5 87.7 / -1.15 Leiken Drive **22** 1 of 1 **EHS** Ottawa ON

20150302018 Order No: Nearest Intersection: Status: Municipality:

Report Type: Client Prov/State: ON Custom Report Report Date: 06-MAR-15 Search Radius (km): .25 -75.708049 Date Received: 02-MAR-15 X:

Previous Site Name: Y: 45.296427 Lot/Building Size: Additional Info Ordered:

**23** 1 of 1 SW/137.0 88.7 / -0.20 City of Ottawa

Part of Lots 18 & 19, Concession 1, Rideau Front

**ECA** 

Order No: 24080800561

Ottawa ON K2G 6J8

6981-7SHQNB Approval No: **MOE District:** Ottawa

Approval Date: 2009-06-02 City: Status: Approved Longitude: -75.71520000000001

**ECA** Latitude: Record Type: 45.2946

Link Source: IDS Geometry X: SWP Area Name: Rideau Valley Geometry Y:

**ECA-Municipal Drinking Water Systems** Approval Type: Municipal Drinking Water Systems Project Type:

City of Ottawa **Business Name:** 

Address: Part of Lots 18 & 19, Concession 1, Rideau Front

Full Address:

Full PDF Link: PDF Site Location:

24 1 of 1 ENE/138.0 82.9 / -6.00 PRINCE OF WALES Ottawa ON

 Well ID:
 7181888
 Flowing (Y/N):

Construction Date: Flow Rate: Use 1st: Monitoring and Test Hole Data Entry St

Use 1st:Monitoring and Test HoleData Entry Status:Use 2nd:0Data Src:Final Well Status:Test HoleDate Received:

Final Well Status:Test HoleDate Received:05/31/2012Water Type:Selected Flag:TRUECasing Material:Abandonment Rec:

 Audit No:
 Z148836
 Contractor:
 7323

 Tag:
 A117183
 Form Version:
 7

 Constructn Method:
 Owner:

 Elevation (m):
 County:
 OTTAWA-CARLETON

Elevatn Reliabilty: Lot:
Depth to Bedrock: Concession:

Well Depth: Concession Name:
Overburden/Bedrock: Easting NAD83:
Pump Rate: Northing NAD83:
Static Water Level: Zone:

Clear/Cloudy: UTM Reliability:

Municipality: NEPEAN TOWNSHIP

Site Info:

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe\_mapping/downloads/2Water/Wells\_pdfs/718\7181888.pdf

### Additional Detail(s) (Map)

 Well Completed Date:
 05/02/2012

 Year Completed:
 2012

 Depth (m):
 2.1336

 Latitude:
 45.3009672786305

 Longitude:
 -75.7040420237707

 X:
 -75.70404186232219

 Y:
 45.30096727177002

 Path:
 718\7181888.pdf

#### **Bore Hole Information**

 Bore Hole ID:
 1003835009
 Elevation:

 DP2BR:
 Elevrc:

 Spatial Status:
 Zone:
 18

 Code OB:
 East83:
 444802.00

 Code OB Desc:
 North83:
 5016626.00

 Open Hole:
 Org CS:
 UTM83

 Cluster Kind:
 UTMRC:
 4

Date Completed: 05/02/2012 UTMRC Desc: margin of error : 30 m - 100 m

Order No: 24080800561

Remarks: Location Method: www

**Location Method Desc:** on Water Well Record

Elevrc Desc: Location Source Date:

Improvement Location Source:

Improvement Location Method: Source Revision Comment: Supplier Comment:

Overburden and Bedrock

Materials Interval

**Formation ID:** 1004328133

 Layer:
 1

 Color:
 6

 General Color:
 BROWN

 Material 1:
 28

 Material 1 Desc:
 SAND

 Material 2:
 06

 Material 2 Desc:
 SILT

 Material 3:
 91

Material 3 Desc: WATER-BEARING

Formation Top Depth: 0.0 Formation End Depth: 7.0 Formation End Depth UOM: ft

#### Annular Space/Abandonment

Sealing Record

**Plug ID:** 1004328141

 Layer:
 1

 Plug From:
 0.0

 Plug To:
 1.5

 Plug Depth UOM:
 ft

# Annular Space/Abandonment

Sealing Record

**Plug ID:** 1004328142

 Layer:
 2

 Plug From:
 1.5

 Plug To:
 7.0

 Plug Depth UOM:
 ft

#### Annular Space/Abandonment

Sealing Record

**Plug ID:** 1004328143

Layer: 3

Plug From: Plug To:

Plug Depth UOM: ft

### Method of Construction & Well

Other Method Construction:

<u>Use</u>

Method Construction ID: 1004328140

Method Construction Code:6Method Construction:Boring

Pipe Information

**Pipe ID:** 1004328132

Casing No:

Comment: Alt Name:

Construction Record - Casing

Casing ID: 1004328136

Layer: 1

Map Key Numb Reco		Elev/Diff (m)	Site		DB
Material: Open Hole or Material Depth From: Depth To: Casing Diameter: Casing Diameter UON Casing Depth UOM:	0.0 2.0 2.0				
Construction Record	- Screen				
Screen ID: Layer: Slot: Screen Top Depth: Screen End Depth: Screen Material: Screen Depth UOM: Screen Diameter UOM	1004328137 1 .10 2.0 7.0 5 ft inch 2.25				
Water Details					
Water ID: Layer: Kind Code: Kind: Water Found Depth: Water Found Depth U	1004328135 <b>OM:</b> ft				
Hole Diameter					
Hole ID: Diameter: Depth From: Depth To: Hole Depth UOM: Hole Diameter UOM:	1004328134 8.0 0.0 7.0 ft inch				
25 1 of 1	E/141.9	82.9 / -6.00	lot 18 con 1 ON		wwis
Well ID: Construction Date: Use 1st: Use 2nd: Final Well Status: Water Type: Casing Material: Audit No: Tag: Constructn Method: Elevation (m): Elevatn Reliabilty: Depth to Bedrock: Well Depth: Overburden/Bedrock: Pump Rate: Static Water Level: Clear/Cloudy: Municipality: Site Info:	1504703  Domestic 0 Water Supply	HIP	Flowing (Y/N): Flow Rate: Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: County: Lot: Concession: Concession Name: Easting NAD83: Northing NAD83: Zone: UTM Reliability:	1 07/05/1955 TRUE 3701 1 OTTAWA-CARLETON 018 01 RF	

Order No: 24080800561

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe\_mapping/downloads/2Water/Wells\_pdfs/150\150\4703.pdf

Additional Detail(s) (Map)

 Well Completed Date:
 11/11/1954

 Year Completed:
 1954

 Depth (m):
 18.8976

 Latitude:
 45.2994890840651

 Longitude:
 -75.7043591727871

 X:
 -75.70435901165466

 Y:
 45.299489077255124

 Path:
 150\1504703.pdf

**Bore Hole Information** 

Bore Hole ID: 10026746 Elevation:

DP2BR: Elevrc: Spatial Status: Zone:

 Spatial Status:
 Zone:
 18

 Code OB:
 East83:
 444775.70

 Code OB Desc:
 North83:
 5016462.00

Open Hole: Org CS:

Cluster Kind: UTMRC: 9

Date Completed: 11/11/1954 UTMRC Desc: unknown UTM

Remarks: Location Method: p9

Location Method Desc: Original Pre1985 UTM Rel Code 9: unknown UTM

Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

Overburden and Bedrock

Materials Interval

**Formation ID:** 931000213

Layer:

Color:

General Color:

Material 1: 06
Material 1 Desc: SILT

Material 2: Material 2 Desc: Material 3: Material 3 Desc:

Formation Top Depth: 0.0 Formation End Depth: 5.0 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

**Formation ID:** 931000214

Layer: 2

Color:

General Color:

Material 1:

Material 1 Desc:HARDPANMaterial 2:13Material 2 Desc:BOULDERS

Material 3:

Material 3 Desc:

Formation Top Depth: 5.0
Formation End Depth: 60.0
Formation End Depth UOM: ft

Overburden and Bedrock

**Materials Interval** 

 Formation ID:
 931000215

 Laver:
 3

Layer: Color:

General Color:

Material 1:

Material 1 Desc: GRAVEL

Material 2: Material 2 Desc: Material 3: Material 3 Desc:

Formation Top Depth: 60.0 Formation End Depth: 62.0 Formation End Depth UOM: ft

Method of Construction & Well

<u>Use</u>

Method Construction ID:961504703Method Construction Code:1Method Construction:Cable Tool

Other Method Construction:

Pipe Information

**Pipe ID:** 10575316

Casing No: 1
Comment:
Alt Name:

Construction Record - Casing

**Casing ID:** 930046223

Layer: 1
Material: 1
Open Hole or Material: STEEL

Depth From:

Depth To: 62.0
Casing Diameter: 5.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Results of Well Yield Testing

Pumping Test Method Desc: PUMP

**Pump Test ID:** 991504703

Pump Set At:

Static Level: 30.0 Final Level After Pumping: 60.0 Recommended Pump Depth:

Pumping Rate: 3.0 Flowing Rate:

Recommended Pump Rate:

Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 1

Order No: 24080800561

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m) Water State After Test: CLEAR **Pumping Test Method: Pumping Duration HR:** 1 **Pumping Duration MIN:** 0 Flowing: No Water Details Water ID: 933458010 Layer: Kind Code: **FRESH** Kind: Water Found Depth: 62.0 Water Found Depth UOM: ft **26** 1 of 1 E/141.9 82.9 / -6.00 **BORE** ON 612148 Borehole ID: Inclin FLG: No OGF ID: Initial Entry 215513457 SP Status: Status: Surv Elev: Nο Type: Borehole Piezometer: No Use: Primary Name: NOV-1954 Completion Date: Municipality: Static Water Level: Lot: Township: Primary Water Use: Sec. Water Use: Latitude DD: 45.29949

Total Depth m: 18.9 -75.704359 Longitude DD: Depth Ref: UTM Zone: **Ground Surface** 18 Depth Elev: Easting: 444776 Drill Method: Northing: 5016462

Orig Ground Elev m: 89.9 Location Accuracy: Elev Reliabil Note: Not Applicable Accuracy: 90

**DEM Ground Elev m:** Concession: Location D: Survey D:

Comments:

**Borehole Geology Stratum** 

Geology Stratum ID: 218390189 Mat Consistency: Hard

Top Depth: Material Moisture: 1.5 Bottom Depth: 18.3 Material Texture: Material Color: Non Geo Mat Type: Geologic Formation: Material 1: Material 2: **Boulders** Geologic Group:

Material 3: Geologic Period: Material 4: Depositional Gen:

Gsc Material Description:

Stratum Description: HARDPAN, BOULDERS.

Geology Stratum ID: 218390190 Mat Consistency: Top Depth: Material Moisture: 18.3 **Bottom Depth:** 18.9 Material Texture: Material Color: Non Geo Mat Type:

Material 1: Gravel Geologic Formation: Material 2: Geologic Group: Material 3: Geologic Period: Material 4: Depositional Gen:

Gsc Material Description:

GRAVEL, 00062IFIED, SEISMIC VELOCITY = 6000, BEDROCK, SEISMIC VELOCITY = 14000, BEDROCK, Stratum Description:

Order No: 24080800561

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m)

Depositional Gen:

Mean Average Sea Level

45.2958811

45.294764

**EHS** 

**EBR** 

Order No: 24080800561

Geology Stratum ID: 218390188

Mat Consistency: Top Depth: Material Moisture: 1.5 **Bottom Depth:** Material Texture: Material Color: Non Geo Mat Type: Material 1: Silt Geologic Formation: Material 2: Geologic Group: Geologic Period:

Material 3: Material 4: Gsc Material Description:

Stratum Description: SILT.

Source

Source Type: **Data Survey** Source Appl: Spatial/Tabular

Source Orig: Geological Survey of Canada Source Iden: Source Date: 1956-1972 Scale or Res: Varies Confidence: Horizontal: NAD27

Observatio: Verticalda: Source Name: Urban Geology Automated Information System (UGAIS)

Source Details: File: OTTAWA1.txt RecordID: 04656 NTS\_Sheet: Confiden 1:

Source List

Source Identifier: Horizontal Datum: NAD27

Data Survey Source Type: Vertical Datum: Mean Average Sea Level Source Date: 1956-1972 Projection Name: Universal Transverse Mercator

Scale or Resolution: Varies

Source Name: Urban Geology Automated Information System (UGAIS)

Source Originators: Geological Survey of Canada

SE/152.1 27 1 of 1 88.9 / 0.00 88 Prom. Leikin Dr **EHS** Nepean ON K2G

Y:

Y:

Order No: 21111700343 Nearest Intersection:

Status: Municipality:

Report Type: Standard Report Client Prov/State: ON Report Date: 22-NOV-21 Search Radius (km): .25 17-NOV-21 Date Received: X: -75.7083803

Previous Site Name: Lot/Building Size: Additional Info Ordered:

> 28 1 of 1 SSE/152.5 90.4 / 1.53 Site 2 Bill Leathern Drive

20190403036 Order No: Nearest Intersection: С Municipality:

Status: Report Type: Standard Report Client Prov/State: ON Report Date: 09-APR-19 Search Radius (km): .25 Date Received: 03-APR-19 -75.710205 X:

Previous Site Name: Lot/Building Size:

Additional Info Ordered: City Directory

1 of 2 SE/156.0 88.8 / -0.08 Canada Post Corporation 29

50 Leikin Drive Ottawa, ON Canada

Ottawa ON K2G

EBR Registry No: 019-7635 Decision Posted: November 29, 2023

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m)

5760-CUYLHP Ministry Ref No: **Exception Posted:** 

Notice Type: Instrument Section: Part II.1 (20.3 or 20.5)

Environmental Protection Act, R.S.O. 1990 Notice Stage: Decision Act 1:

**Environmental Protection Act** Notice Date: Act 2: Proposal Date: September 18, 2023 Site Location Map: 45.29654,-75.70805

2023 Year:

Instrument Type: Environmental Compliance Approval (sewage)

Environmental Compliance Approval (sewage) (OWRA s.53) Off Instrument Name: Posted By: Ministry of the Environment, Conservation and Parks

Company Name:

50 Leikin Drive Site Address: Ottawa, ON

Canada

Location Other:

Canada Post Corporation Proponent Name: Canada Post Corporation Proponent Address: 2701 Riverside Drive

Ottawa, ON K1A 0B1 Canada

Comment Period: September 18, 2023 - November 2, 2023 (45 days) Closed

https://ero.ontario.ca/notice/019-7635 **URL:** 

Site Location Details:

**29** 2 of 2 SE/156.0 88.8 / -0.08 Canada Post Corporation **ECA** 

50 Leikin Dr Ottawa ON K1A 0B1

4640-CWWN6R Approval No: MOE District: Ottawa

November 28, 2023 Approval Date: City: Approved Status: Longitude: Record Type: **ECA** Latitude:

IDS Link Source: Geometry X: -8427606.8033999987 SWP Area Name: Rideau Valley Geometry Y: 5668255.8649000004

Approval Type: ECA-INDUSTRIAL SEWAGE WORKS INDUSTRIAL SEWAGE WORKS Project Type: **Business Name:** Canada Post Corporation

Address: 50 Leikin Dr

Full Address:

Full PDF Link: https://www.accessenvironment.ene.gov.on.ca/instruments/5760-CUYLHP-14.pdf

PDF Site Location: 50 Leikin Drive

City of Ottawa, ON K2S 1B9

1 of 1 E/173.2 83.0 / -5.92 2876 PRINCE OF WALES DR. lot 19 con A **30 WWIS** 

Order No: 24080800561

**NEPAEN ON** 

Well ID: 1534771 Flowing (Y/N): Construction Date: Flow Rate:

Use 1st: Data Entry Status:

Use 2nd: Data Src:

Final Well Status: Abandoned-Other Date Received: 07/08/2004 Water Type: TRUE Selected Flag: Casing Material: Abandonment Rec: Yes

Audit No: Z14548 Contractor: 1119 A014574 Tag: Form Version:

Constructn Method: Owner: Elevation (m): County: OTTAWA-CARLETON

Elevatn Reliabilty: Lot: 019 Depth to Bedrock: Concession: Α

https://d2khazk8e83rdv.cloudfront.net/moe\_mapping/downloads/2Water/Wells\_pdfs/153\1534771.pdf

Order No: 24080800561

Well Depth: Concession Name: RF

Overburden/Bedrock:Easting NAD83:Pump Rate:Northing NAD83:

Static Water Level: Zone: Clear/Cloudy: UTM Reliability:

Municipality: NEPEAN TOWNSHIP Site Info:

Additional Detail(s) (Map)

PDF URL (Map):

 Well Completed Date:
 06/24/2004

 Year Completed:
 2004

 Depth (m):
 23.8

 Latitude:
 45.3000032526468

 Longitude:
 -75.7041831479709

 X:
 -75.70418298678963

 Y:
 45.300003246072514

 Path:
 153\1534771.pdf

**Bore Hole Information** 

 Bore Hole ID:
 11172523
 Elevation:

 DP2BR:
 Elevrc:

 Spatial Status:
 Zone:
 18

 Code OB:
 East83:
 444790.00

 Code OB Desc:
 North83:
 5016519.00

 Open Hole:
 Org CS:
 UTM83

 Cluster Kind:
 UTMRC:
 3

Date Completed: 06/24/2004 UTMRC Desc: margin of error: 10 - 30 m

Remarks: Location Method: wwn

Location Method Desc: on Water Well Record
Elevre Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method:

Source Revision Comment: Supplier Comment:

Overburden and Bedrock

Materials Interval

**Formation ID:** 932968109

Layer: 1

Color:

General Color: Material 1: Material 1 Desc: Material 2: Material 2 Desc: Material 3: Material 3 Desc:

Formation Top Depth: 0.0

Formation End Depth: 23.799999237060547

Formation End Depth UOM: m

Annular Space/Abandonment

Sealing Record

**Plug ID:** 933252941

Layer:

23.799999237060547 Plug From:

Plug To: 0.0 Plug Depth UOM: m

Method of Construction & Well

<u>Use</u>

**Method Construction ID:** 961534771

**Method Construction Code: Method Construction:** Other Method Construction:

Pipe Information

Pipe ID: 11181042 Casing No: 1

Comment: Alt Name:

> 1 of 1 ENE/173.7 83.0 / -5.92 lot 19 con A 31 **WWIS**

1513688 Well ID: Flowing (Y/N): **Construction Date:** Flow Rate:

Use 1st: Livestock Data Entry Status: Use 2nd: Data Src: 0

Final Well Status: Water Supply Date Received: 01/14/1974 Water Type: Selected Flag: TRUE

Casing Material: Abandonment Rec: Audit No: Contractor: 3504

Form Version: Tag: Constructn Method: Owner:

Elevation (m): OTTAWA-CARLETON County: Elevatn Reliabilty: 019 Lot: Depth to Bedrock: Concession: Α

RF Well Depth: Concession Name: Overburden/Bedrock: Easting NAD83: Pump Rate: Northing NAD83:

Static Water Level: Zone: Clear/Cloudy: UTM Reliability:

NEPEAN TOWNSHIP

Municipality: Site Info:

https://d2khazk8e83rdv.cloudfront.net/moe\_mapping/downloads/2Water/Wells\_pdfs/151\1513688.pdf PDF URL (Map):

Order No: 24080800561

Additional Detail(s) (Map)

Well Completed Date: 11/28/1973 Year Completed: 1973 Depth (m): 24.9936

Latitude: 45.3004357378502 -75.7041157998085 Longitude: X: -75.70411563828195 45.3004357309786 Y: Path: 151\1513688.pdf

**Bore Hole Information** 

10035670 Bore Hole ID: Elevation: DP2BR: Elevrc:

Spatial Status: Zone: 18

Code OB: East83: 444795.70

 Code OB Desc:
 North83:
 5016567.00

Open Hole: Org CS:

Cluster Kind: UTMRC: 6

 Date Completed:
 11/28/1973
 UTMRC Desc:
 margin of error: 300 m - 1 km

 Remarks:
 Location Method:
 p6

Location Method Desc: Original Pre1985 UTM Rel Code 6: margin of error : 300 m - 1 km

Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

### Overburden and Bedrock

#### **Materials Interval**

**Formation ID:** 931024189

Layer: 3

Color:

General Color:

Material 1: 26
Material 1 Desc: ROCK

Material 2: Material 2 Desc: Material 3: Material 3 Desc:

Formation Top Depth: 68.0 Formation End Depth: 82.0 Formation End Depth UOM: ft

#### Overburden and Bedrock

#### **Materials Interval**

**Formation ID:** 931024187

Layer: 1

Color:

General Color:

Material 1: 05
Material 1 Desc: CLAY

Material 2: Material 2 Desc: Material 3: Material 3 Desc:

Formation Top Depth: 0.0 Formation End Depth: 61.0 Formation End Depth UOM: ft

### Overburden and Bedrock

#### **Materials Interval**

**Formation ID:** 931024188

Layer: 2

Color:

General Color:

Material 1:

Material 1 Desc: GRAVEL

Material 2: Material 2 Desc: Material 3: Material 3 Desc:

Formation Top Depth: 61.0
Formation End Depth: 68.0
Formation End Depth UOM: ft

Order No: 24080800561

Annular Space/Abandonment

Sealing Record

Plug ID: 933108808

Layer: Plug From: 11.0 14.0 Plug To: Plug Depth UOM: ft

Method of Construction & Well

<u>Use</u>

**Method Construction ID:** 961513688 **Method Construction Code:** 

**Method Construction:** Cable Tool

Other Method Construction:

Pipe Information

Pipe ID: 10584240

Casing No: Comment: Alt Name:

**Construction Record - Casing** 

930063091 Casing ID:

Layer: Material:

**STEEL** Open Hole or Material:

Depth From:

Depth To: 69.0 Casing Diameter: 6.0 Casing Diameter UOM: inch Casing Depth UOM: ft

Results of Well Yield Testing

**BAILER** Pumping Test Method Desc:

Pump Test ID: 991513688

Pump Set At:

Static Level: 27.0 Final Level After Pumping: 32.0 Recommended Pump Depth: 50.0 Pumping Rate: 15.0

Flowing Rate:

Recommended Pump Rate: 10.0

Levels UOM: ft Rate UOM: **GPM** 2

Water State After Test Code:

CLOUDY Water State After Test:

Pumping Test Method: 2 **Pumping Duration HR:** 1 0 **Pumping Duration MIN:** Flowing: No

**Draw Down & Recovery** 

Pump Test Detail ID: 934099477 Test Type: Recovery

Order No: 24080800561

 Test Duration:
 15

 Test Level:
 27.0

 Test Level UOM:
 ft

#### **Draw Down & Recovery**

 Pump Test Detail ID:
 934898183

 Test Type:
 Recovery

 Test Duration:
 60

 Test Level:
 27.0

 Test Level UOM:
 ft

#### **Draw Down & Recovery**

 Pump Test Detail ID:
 934379716

 Test Type:
 Recovery

 Test Duration:
 30

 Test Level:
 27.0

 Test Level UOM:
 ft

#### **Draw Down & Recovery**

 Pump Test Detail ID:
 934640709

 Test Type:
 Recovery

 Test Duration:
 45

 Test Level:
 27.0

 Test Level UOM:
 ft

#### Water Details

 Water ID:
 933469352

 Layer:
 1

 Kind Code:
 1

 Kind:
 FRESH

 Water Found Depth:
 78.0

Water Found Depth: 78.0
Water Found Depth UOM: ft

#### Water Details

 Water ID:
 933469353

 Layer:
 2

 Kind Code:
 5

 Kind:
 Not stated

Water Found Depth: 82.0
Water Found Depth UOM: ft

32 1 of 1 E/194.5 82.9 / -5.95 lot 18 con A WWIS

Order No: 24080800561

Well ID: 1515468 Flowing (Y/N):
Construction Date: Flow Rate:

 Use 1st:
 Domestic
 Data Entry Status:

 Use 2nd:
 0
 Data Src:

Final Well Status:Water SupplyDate Received:07/08/1976Water Type:Selected Flag:TRUECasing Material:Abandonment Rec:Audit No:Contractor:3644

Tag:Form Version:1Constructn Method:Owner:Elevation (m):County:OTTAWA-CARLETON

Elevatn Reliability: Lot: 018

DΒ Number of Direction/ Elev/Diff Site Map Key

(m) Depth to Bedrock: Concession:

Well Depth: Concession Name: RF Overburden/Bedrock: Easting NAD83: Pump Rate: Northing NAD83:

Distance (m)

Static Water Level: Zone: UTM Reliability: Clear/Cloudy:

Municipality: **NEPEAN TOWNSHIP** 

Site Info:

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe\_mapping/downloads/2Water/Wells\_pdfs/151\1515468.pdf

### Additional Detail(s) (Map)

Well Completed Date: 06/22/1976 Year Completed: 1976 Depth (m): 25.6032

Records

Latitude: 45.2991242975551 Longitude: -75.7036659163632 X: -75.70366575416244 Y: 45.29912429105317 151\1515468.pdf Path:

#### **Bore Hole Information**

Bore Hole ID: 10037415 Elevation:

DP2BR: Elevrc:

Spatial Status: Zone: 18 Code OB: East83: 444829.70 Code OB Desc: North83: 5016421.00

Open Hole: Org CS:

Cluster Kind: UTMRC:

Date Completed: 06/22/1976 UTMRC Desc: margin of error: 30 m - 100 m

Remarks: Location Method: Location Method Desc: Original Pre1985 UTM Rel Code 4: margin of error: 30 m - 100 m

Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

## Overburden and Bedrock

Materials Interval

931029256 Formation ID:

Layer: Color: 2 General Color: **GREY** 05 Material 1: CLAY Material 1 Desc:

Material 2: Material 2 Desc: Material 3: Material 3 Desc:

0.0 Formation Top Depth: Formation End Depth: 10.0 Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 931029257

 Layer:
 2

 Color:
 3

 General Color:
 BLUE

 Material 1:
 05

 Material 1 Desc:
 CLAY

Material 2: Material 2 Desc: Material 3: Material 3 Desc:

Formation Top Depth: 10.0 Formation End Depth: 61.0 Formation End Depth UOM: ft

## Overburden and Bedrock

**Materials Interval** 

 Formation ID:
 931029258

 Layer:
 3

 Color:
 2

 General Color:
 GREY

 Material 1:
 15

Material 1 Desc: LIMESTONE

Material 2: Material 2 Desc: Material 3: Material 3 Desc:

Formation Top Depth: 61.0 Formation End Depth: 74.0 Formation End Depth UOM: ft

#### Overburden and Bedrock

**Materials Interval** 

**Formation ID:** 931029259

 Layer:
 4

 Color:
 1

 General Color:
 WHITE

 Material 1:
 18

Material 1 Desc: SANDSTONE

Material 2: Material 2 Desc: Material 3: Material 3 Desc:

Formation Top Depth: 74.0
Formation End Depth: 84.0
Formation End Depth UOM: ft

### Method of Construction & Well

<u>Use</u>

Method Construction ID: 961515468

Method Construction Code:

Method Construction: Air Percussion

Other Method Construction:

### Pipe Information

**Pipe ID:** 10585985

Casing No:

Comment: Alt Name:

## Construction Record - Casing

**Casing ID:** 930066019

Layer: 1
Material: 1
Open Hole or Material: STEEL

Depth From:

Depth To:63.0Casing Diameter:6.0Casing Diameter UOM:inchCasing Depth UOM:ft

#### Results of Well Yield Testing

Pumping Test Method Desc:PUMPPump Test ID:991515468

Pump Set At:

Static Level: 25.0
Final Level After Pumping: 50.0
Recommended Pump Depth: 50.0
Pumping Rate: 20.0
Flowing Rate:

Recommended Pump Rate: 5.0
Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 2

Water State After Test:CLOUDYPumping Test Method:1Pumping Duration HR:1Pumping Duration MIN:0Flowing:No

## **Draw Down & Recovery**

 Pump Test Detail ID:
 934100947

 Test Type:
 Draw Down

 Test Duration:
 15

 Test Level:
 50.0

 Test Level UOM:
 ft

### **Draw Down & Recovery**

 Pump Test Detail ID:
 934646886

 Test Type:
 Draw Down

 Test Duration:
 45

 Test Level:
 50.0

 Test Level UOM:
 ft

## **Draw Down & Recovery**

 Pump Test Detail ID:
 934377011

 Test Type:
 Draw Down

 Test Duration:
 30

 Test Level:
 50.0

 Test Level UOM:
 ft

### **Draw Down & Recovery**

 Pump Test Detail ID:
 934896011

 Test Type:
 Draw Down

 Test Duration:
 60

 Test Level:
 50.0

Map Key Number of Direction/ Elev/Diff Site DB

Records Distance (m) (m)

I: ft

Test Level UOM:

Water Details

*Water ID:* 933471568

Layer: Kind Code:

Kind: FRESH
Water Found Depth: 82.0
Water Found Depth UOM: ft

33 1 of 3 SSE/248.2 90.0 / 1.08 JDS Uniphase Inc.

15 Bill Leathem Drive Ottawa CITY OF OTTAWA

**EBR** 

**EBR** 

Order No: 24080800561

ON

EBR Registry No:010-0780Decision Posted:Ministry Ref No:1728-73PKJ5Exception Posted:

Notice Type: Instrument Decision Section:

Notice Stage: Act 1:

Notice Date:November 13, 2007Act 2:Proposal Date:June 08, 2007Site Location Map:

**Year:** 2007

Instrument Type: (EPA s. 9) - Approval for discharge into the natural environment other than water (i.e. Air)

Off Instrument Name:

Posted By:

Company Name: JDS Uniphase Inc.

Site Address: Location Other: Proponent Name:

Proponent Address: 300 Merivale Road, Ottawa Ontario, Canada K2G 5W8

Comment Period:

URL:

Site Location Details:

15 Bill Leathern Drive Ottawa CITY OF OTTAWA

33 2 of 3 SSE/248.2 90.0 / 1.08 JDS Uniphase Inc.

15 Bill Leathem Drive Ottawa K2J 0P7 CITY OF

OTTAWA ON

EBR Registry No:011-3348Decision Posted:Ministry Ref No:2549-8FFSEYException Posted:Notice Type:Instrument DecisionSection:

Notice Type: Instrument Decision
Notice Stage:

 Act 1:

 December 23, 2013
 Act 2:

Notice Date:December 23, 2013Act 2:Proposal Date:April 26, 2011Site Location Map:

**Year:** 2011

Instrument Type: (EPA Part II.1-air) - Environmental Compliance Approval (project type: air)

Off Instrument Name:

Posted By:

Company Name: JDS Uniphase Inc.

Site Address: Location Other: Proponent Name:

Proponent Address: 61 Bill Leathern Drive, Ottawa Ontario, Canada K2J 0P7

Comment Period:

**URL:** 

Site Location Details:

15 Bill Leathern Drive Ottawa K2J 0P7 CITY OF OTTAWA

90.0 / 1.08 33 3 of 3 SSE/248.2 JDS Uniphase Inc.

15 Bill Leathem Dr Ottawa ON K2G 5W8

**MOE District:** 

Longitude:

Geometry X:

Geometry Y:

Tank Material:

**Corrosion Protect:** 

Overfill Protection:

**Inventory Context:** 

Ottawa ON K1A 0R2

Inventory Item:

Latitude:

City:

**ECA** 

9682-78NHMB Approval No: Approval Date: 2007-11-05

Revoked and/or Replaced Status:

Record Type: **ECA IDS** Link Source:

SWP Area Name:

**ECA-AIR** Approval Type: Project Type: AIR

**Business Name:** JDS Uniphase Inc. Address: 15 Bill Leathem Dr

Full Address:

Full PDF Link: https://www.accessenvironment.ene.gov.on.ca/instruments/1728-73PKJ5-13.pdf

PDF Site Location:

34 1 of 7 ESE/269.7 84.9 / -4.00 **PUBLIC WORKS GOVERNMENT SERVICES CFOT CANADA** 

73 LEIKIN DR SUITE M1-0-911

Fiberglass (FRP)

FS Fuel Oil Tank

FS FUEL OIL TANK

Order No: 24080800561

OTTAWA ON

Inventory No: 64713706 Inventory Status: Active Installation Year: 2012 5000

Capacity: Capacity Unit: Tank Type: Manufacturer:

P40DW Model:

Description:

Royal Canadian Mounted Police 2 of 7 ESE/269.7 84.9 / -4.00 34 GEN 73 Leikin Drive

Generator No: ON9360242

SIC Code: SIC Description:

Approval Years: As of Oct 2022

PO Box No:

Canada Country: Status: Registered Co Admin:

Choice of Contact: Phone No Admin: Contaminated Facility: MHSW Facility:

Detail(s)

Waste Class: 312 P

Waste Class Name: PATHOLOGICAL WASTES

Мар Кеу	Number Records		Direction/ Distance (m)	Elev/Diff (m)	Site	DB
34	3 of 7		ESE/269.7	84.9 / -4.00	73 Leikin Ottawa ON	FRST
Tank System EC No: Internal No: Is Perm With Removed Da Withdrawn D Temp Withdi	ndrwl: nte: Oate:	54662 25808 FALSE			Tank Sys Prov F: Tank Sys PO BOX: Tank Sys Postal Cd: Sys Record City: Sys Record Prov E: Sys Record Prov F: Sys Record PO BOX:	Ontario
Tank Use E: Tank Use F: Year of Manu Emerg Plan : Operator Con Owner Conta Tank System Tank Sys Pro Tank Use: Tank Manufa Tank System	Same as: ntact: act: 1 City: ov E: acturer: 1 Address:	Production	eneration on d'énergie 012 00:00:00  Emergency generat Convault 73 Leikin	or	Sys Rec Postal Cd: System Rec Same as: Location Latitude: Location Longitude: Creation Date: Creation By: Modified Date: Modified By:	TRUE  04-Sep-2012 00:00:00  Alexandra Hallman  12-Aug-2020 00:00:00
Sys Record A System Desc Certification Certification Group Name Master Grou Owner Email Operator Em Land Owner	cr: System Ins System Re :: p Name: l: aail: E:		Federal entity under	· Financial Admin		tanks, located at 73 Leikin Drive, Ottawa (RCMP).
Service Mon	<u>ths</u>					
Service Mon Service Mon			January Janvier			
Service Mon Service Mon			February Février			
Service Mon Service Mon			October Octobre			
Service Mon Service Mon			August Août			
Service Mon Service Mon			May Mai			
Service Mon Service Mon			November Novembre			
Service Mon Service Mon			December Décembre			
Service Mon Service Mon			September Septembre			
Service Mon Service Mon			March Mars			
Service Mon Service Mon			July Juillet			
Comico Mon	tha E		luno			

Order No: 24080800561

June

Service Months E:

Map Key Number of Direction/ Elev/Diff Site DB Records Distance (m) (m)

Dt Wthdrwn Piping:

Date Remvd Piping:

Tk Type of Pump E:

Tk Type of Pump F:

Piping Type E:

Piping Type F:

Piping Diam Unit:

No oil-water separator Aucun Séparateur huile-eau

Order No: 24080800561

Aboveground

Hors sol

mm

Service Months F:

Service Months E: April
Service Months F: Avril

Juin

## Tanks Details

Tank ID: 90470
Tank Capacity: 454
Tank Type E: Aboveground

Tank Type F:Hors solDate of Install:2010

Date Withdrawn Tk: Date Removed Tank:

Tank Desc:Day tank #1Tank Stdd No E:ULC-S601Tank Std No F:ULC-S601

Tank Std No Other:

Tank Constr Material E: Steel
Tank Constr Material F: Acier
Tank Constr Material Other:

Internal No:

Tank Content E: Diesel
Tank Content F: Diesel

Tank Content Other:

Piping Diameter:25-150Spill Containment E:NoneSpill Containment F:Aucun

Spill Containment Other:

Product Transfer Area: Not applicable due to configuration

Date Wthdrwn Other Component: Date Removed Other

Component:

# **Piping Construction Materials**

Component E: Black Iron
Component F: Fer noir

Other:

# **Piping Secondary Containment**

Tank ID:90470Component E:NoneComponent F:Aucun

Other:

## **Tank Corrosion Protection**

Component E: Painted
Component F: Peinturé

Other:

# **Piping Corrosion Protection**

Component E: None Component F: Aucune

Other:

# Tank Leak Detection

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m)

Interstitial monitoring – double walled tank Surveillance interstitielle- réservoir à double paroi

Component E:

Component F:

Other:

**Piping Leak Detection** 

Component E: Visual inspection Component F: Inspection visuelle

Other:

Sump Leak Detection

Component E: No sump for storage tank system

Component F: Aucun puisard pour le système de stockage

Other:

**Tank Secondary Containment** 

**Double Walled** Component E: Double paroi Component F:

Other:

**Tank Overflow Protection** 

Component E: Overfill ball float valve

Component F: Dispositif antidébordement à bille flottante

Other:

Tanks Details

90469 Tank ID: Dt Wthdrwn Piping: Date Remvd Piping: Tank Capacity: 13000

Tank Type E: Aboveground Tk Type of Pump E: No oil-water separator Hors sol Aucun Séparateur huile-eau Tank Type F: Tk Type of Pump F:

Date of Install: 2012 Piping Type E: Aboveground Date Withdrawn Tk: Piping Type F: Hors sol Date Removed Tank: Piping Diam Unit: mm

Tank Desc: Main tank - aboveground, concrete encased, north side of building, in a fenced off area.

Tank Stdd No E: ULC-S655 Tank Std No F: ULC-S655

Tank Std No Other:

Tank Constr Material E: Concrete-encased steel Tank Constr Material F: Acier revêtu de béton

Tank Constr Material Other:

Internal No: Tank Content E: Diesel Diesel Tank Content F: Tank Content Other:

Piping Diameter: 25-150

Spill Containment E: Devices for Aboveground Tanks (ORD-C142.19)

Spill Containment F: Réservoir hors sol (ORD-C142.19)

Spill Containment Other:

Product Transfer Area: Located on concrete pad with fill&vent line over concrete berm area leading to asphalt drive Ground cover is gravel,pavement&lawn PTA solution for STS uses permanent&temporary measures installed when fuel delivered Spill kit moved to PTA from M1 fenced area Manhole nearby covered with drain cover Secondary containment perm installed under fill port&truck hose Personnel in attendance during refuel follow site specific fuel transfer SOP

Order No: 24080800561

STS has spill containment device&overfill alarm&auto shutoff

Date Wthdrwn Other

Component:

Date Removed Other

Component:

Map Key Number of Direction/ Elev/Diff Site DB Records Distance (m) (m)

Piping Construction Materials

Component E: Black Iron Component F: Fer noir

Other:

**Piping Secondary Containment** 

Tank ID:90469Component E:NoneComponent F:Aucun

Other:

**Tank Corrosion Protection** 

Component E: Non-corroding material Component F: Matériel non-corrosif

Other:

**Piping Corrosion Protection** 

Component E:PaintedComponent F:Peinturé

Other:

Tank Leak Detection

Component E:Interstitial monitoring – double walled tankComponent F:Surveillance interstitielle- réservoir à double paroi

Other:

Tank Leak Detection

Component E:Automatic tank gaugingComponent F:Jaugeage automatique

Other:

Piping Leak Detection

Component E: Visual inspection
Component F: Inspection visuelle

Other:

Sump Leak Detection

Component E: No sump for storage tank system

Component F: Aucun puisard pour le système de stockage

Other:

**Tank Secondary Containment** 

Component E:Concrete-encased steel assemblyComponent F:Réservoir en acier revêtu de béton

Other:

**Tank Overflow Protection** 

Order No: 24080800561

Map Key Number of Direction/ Elev/Diff Site DB Records Distance (m) (m)

Component E: Overfill alarm and overfill automatic shutoff

Component F: Alarme anti-débordement et dispositif d'arrêt automatique anti-débordement

Other:

**Tank Overflow Protection** 

 Component E:
 Method – trained personnel in attendance at all times

 Component F:
 Méthode - Personels qualifiés présents en tout temps

Other:

Tanks Details

Tank ID:90471Dt Wthdrwn Piping:Tank Capacity:454Date Remvd Piping:

Tank Type E:AbovegroundTk Type of Pump E:No oil-water separatorTank Type F:Hors solTk Type of Pump F:Aucun Séparateur huile-eauDate of Install:2010Piping Type E:AbovegroundDate Withdrawn Tk:Piping Type F:Hors sol

Piping Diam Unit:

mm

Order No: 24080800561

Date Withdrawn Tk: Date Removed Tank:

Tank Desc:Day tank #3Tank Stdd No E:ULC-S601Tank Std No F:ULC-S601

Tank Std No Other:

Tank Constr Material E:SteelTank Constr Material F:Acier

Tank Constr Material Other:

Internal No:

Tank Content E: Diesel
Tank Content F: Diesel
Tank Content Other:

Piping Diameter: 25-150
Spill Containment E: None
Spill Containment F: Aucun

Spill Containment Other:

Product Transfer Area: Not applicable due to configuration

Date Wthdrwn Other

Component:

Date Removed Other

Component:

**Piping Construction Materials** 

Component E: Black Iron
Component F: Fer noir

Other:

**Piping Secondary Containment** 

Tank ID:90471Component E:NoneComponent F:Aucun

Other:

**Tank Corrosion Protection** 

Component E:PaintedComponent F:Peinturé

Other:

**Piping Corrosion Protection** 

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m)

Component E: Component F: None Aucune

Other:

**Tank Leak Detection** 

Component E: Interstitial monitoring - double walled tank Component F: Surveillance interstitielle- réservoir à double paroi

Other:

Piping Leak Detection

Component E: Visual inspection Component F: Inspection visuelle

Other:

Sump Leak Detection

Component E: No sump for storage tank system

Component F: Aucun puisard pour le système de stockage

Other:

Tank Secondary Containment

Component E: **Double Walled** Component F: Double paroi

Other:

**Tank Overflow Protection** 

Overfill ball float valve Component E:

Component F: Dispositif antidébordement à bille flottante

Other:

4 of 7 ESE/269.7 84.9 / -4.00 73 Leikin Drive 34 **FRST** Ottawa ON

Tank System ID: 54026 Tank Sys Prov F: Ontario

EC No: 19722 Tank Sys PO BOX: Internal No: 03-N-000-144-01 Tank Sys Postal Cd: Is Perm Withdrwl: **FALSE** Sys Record City: Removed Date: Sys Record Prov E: Withdrawn Date: Sys Record Prov F: Temp Withdrawn Dt: Sys Record PO BOX:

Tank Use E: Power Generation Svs Rec Postal Cd: **TRUE** Production d'énergie Tank Use F: System Rec Same as:

Year of Manufact: 01-Jan-2009 00:00:00 Location Latitude: Emerg Plan Same as: **TRUE** Location Longitude:

16-Jun-2011 00:00:00 **Operator Contact:** Creation Date: **Owner Contact:** Creation By: Tina Butter

Ottawa 02-Mar-2020 00:00:00 Tank System City: Modified Date: Modified By:

Tank Sys Prov E: Ontario

Tank Use: Supply generator

Main tank -Core Engineering Solutions Day tank - DTE Industries Ltd Tank Manufacturer:

Tank System Address: 73 Leikin Drive

Sys Record Address:

ON-Ottawa 73 Leikin Drive; 8735 L total capacity; diesel; tank #1 concrete encased aboveground storage tank; System Descr:

7600 L capacity; tank #2 aboveground storage tank on roof; 1135 L capacity

Order No: 24080800561

Certification System Installer: Certification System Remover:

Elev/Diff Site DΒ Map Key Number of Direction/ Records Distance (m) (m)

Group Name: Master Group Name: Owner Email: Operator Email:

Land Owner E:

Federal entity under Financial Administration Act

Land Owner F: Entité fédérale sous la loi sur la gestion des finances publiques

January

Service Months

Service Months E: February Service Months F: Février

Service Months E: September Service Months F: Septembre

Service Months E: November Service Months F: Novembre Service Months E:

Service Months F: Janvier Service Months E: August

Service Months F: Août

Service Months E: December Service Months F: Décembre

Service Months E: May Service Months F: Mai

Service Months E: April Service Months F: Avril

Service Months E: October Service Months F: Octobre

Service Months E: March Service Months F: Mars

Service Months E: June Service Months F: Juin

Service Months E: July Juillet Service Months F:

**Tanks Details** 

Tank ID: 89566 Dt Wthdrwn Piping: Tank Capacity: 8635 Date Remvd Piping:

Tank Type E: Aboveground Tk Type of Pump E: No pump Tank Type F: Hors sol Tk Type of Pump F: Aucune pompe Date of Install: Piping Type E: 2009 Aboveground Date Withdrawn Tk: Piping Type F: Hors sol Date Removed Tank: Piping Diam Unit: mm

Tank Desc: ON-Ottawa 73 Leikin Drive; 8735 L total capacity; diesel; tank #1 concrete encased aboveground storage tank;

7600 L capacity; tank #2 aboveground storage tank on roof; 1135 L capacity

Order No: 24080800561

Tank Stdd No E: ULC-S655 Tank Std No F: **ULC-S655** 

Tank Std No Other:

Tank Constr Material E: Concrete-encased steel Tank Constr Material F: Acier revêtu de béton Tank Constr Material Other:

03-N-000-144-01 Internal No:

Tank Content E: Diesel

DB Number of Direction/ Elev/Diff Site Map Key Records Distance (m) (m)

Tank Content F:

Diesel

Tank Content Other:

Piping Diameter: 25; 38

Devices for Aboveground Tanks (ORD-C142.19) Spill Containment E: Réservoir hors sol (ORD-C142.19)

Spill Containment F:

Spill Containment Other:

Product Transfer Area: Fill point has a spill box and is located over a concrete bermed area inside a fenced enclosure. Spill control

materials, drain cover and spill absorption mat available for deployment during fuel transfer.

Date Wthdrwn Other Component: Date Removed Other Component:

## **Piping Construction Materials**

Steel Component E: Component F: Acier

Other:

## **Piping Secondary Containment**

Tank ID: 89566 Component E: None Component F: Aucun

Other:

## **Tank Corrosion Protection**

Component E: Non-corroding material Component F: Matériel non-corrosif

Other:

### **Piping Corrosion Protection**

Component E: Painted Component F: Peinturé

Other:

## **Tank Leak Detection**

Component E: Continuous leak detection

Component F: Essai d'étanchéité interne en continu

Other:

## **Tank Leak Detection**

Component E: Visual inspection Component F: Inspection visuelle

Other:

### **Piping Leak Detection**

Component E: Visual inspection Component F: Inspection visuelle

Other:

# Sump Leak Detection

Component E: No sump for storage tank system Map Key Number of Direction/ Elev/Diff Site DB
Records Distance (m) (m)

Component F:

Aucun puisard pour le système de stockage

Other:

# **Tank Secondary Containment**

 Component E:
 Concrete-encased steel assembly

 Component F:
 Réservoir en acier revêtu de béton

Other:

**Tank Overflow Protection** 

Component E: Overfill alarm and overfill automatic shutoff

Component F: Alarme anti-débordement et dispositif d'arrêt automatique anti-débordement

Other:

Tanks Details

Tank ID:89567Dt Wthdrwn Piping:Tank Capacity:1135Date Remvd Piping:

Tank Type E: Aboveground Tk Type of Pump E: No pump Tank Type F: Hors sol Tk Type of Pump F: Aucune pompe Piping Type E: Date of Install: Aboveground 2009 Date Withdrawn Tk: Piping Type F: Hors sol Date Removed Tank: Piping Diam Unit: mm

Tank Desc: AST 1135 L Diesel Day Tank on Roof 73 Leikin

Tank Stdd No E:ULC-S602Tank Std No F:ULC-S602

Tank Std No Other:

Tank Constr Material E: Steel
Tank Constr Material F: Acier

Tank Constr Material Other:

Internal No: 03-N-000-144-02

Tank Content E:DieselTank Content F:Diesel

Tank Content Other:

Piping Diameter:25; 38Spill Containment E:NoneSpill Containment F:Aucun

Spill Containment Other:

Product Transfer Area: N/A

Date Wthdrwn Other

Component: Date Removed Other

Component:

**Piping Construction Materials** 

Component E: Steel
Component F: Acier

Other:

**Piping Secondary Containment** 

Tank ID:89567Component E:NoneComponent F:Aucun

Other:

**Tank Corrosion Protection** 

Component E: Painted

Order No: 24080800561

Map Key Number of Direction/ Elev/Diff Site DΒ Records Distance (m) (m)

Component F:

Peinturé

Other:

**Piping Corrosion Protection** 

Painted Component E: Peinturé Component F:

Other:

**Tank Leak Detection** 

Component E: Interstitial monitoring - double walled tank Component F: Surveillance interstitielle- réservoir à double paroi

Other:

Tank Leak Detection

Component E: Visual inspection Component F: Inspection visuelle

Other:

**Piping Leak Detection** 

Component E: Visual inspection Component F: Inspection visuelle

Other:

Sump Leak Detection

Component E: No sump for storage tank system

Component F: Aucun puisard pour le système de stockage

Other:

**Tank Secondary Containment** 

Component E: **Double Walled** Component F: Double paroi

Other:

**Tank Overflow Protection** 

Component E: Overfill alarm and overfill automatic shutoff

Alarme anti-débordement et dispositif d'arrêt automatique anti-débordement Component F:

Other:

ESE/269.7 84.9 / -4.00 73 Leikin Drive 34 5 of 7 **FRST** Ottawa ON

Tank Sys Postal Cd:

Sys Record Prov F:

Sys Record PO BOX:

Order No: 24080800561

Sys Record City: Sys Record Prov E:

Tank System ID: 54665 Tank Sys Prov F: Ontario Tank Sys PO BOX:

EC No: 25807 Internal No:

Is Perm Withdrwl: **FALSE** Removed Date: Withdrawn Date:

Temp Withdrawn Dt: Tank Use E: **Power Generation** 

Sys Rec Postal Cd: Tank Use F: Production d'énergie System Rec Same as: **TRUE** 

Year of Manufact: 01-Jan-2012 00:00:00 Location Latitude: Emerg Plan Same as: **TRUE** Location Longitude: Map Key Number of Direction/ Elev/Diff Site DB
Records Distance (m) (m)

 Operator Contact:
 Creation Date:
 04-Sep-2012 00:00:00

 Owner Contact:
 Creation By:
 Alexandra Hallman

 Tank System City:
 Ottawa
 Modified Date:
 12-Aug-2020 00:00:00

 Tank Sys Prov E:
 Ontario
 Modified By:

Tank Use: generator
Tank Manufacturer: ZCL

Tank System Address: 73 Leikin Drive

Sys Record Address:

System Descr: Tank system consists of 2 tanks: one underground reinforced plastic and one day tank, located at 73 Leikin Drive,

Ottawa, (RCMP). Certification System Installer:

Certification System Remover:

Group Name: Master Group Name:

Owner Email:
Operator Email:

Land Owner E: Federal entity under Financial Administration Act

Land Owner F: Entité fédérale sous la loi sur la gestion des finances publiques

**Service Months** 

Service Months E: February
Service Months F: Février

Service Months E: July Service Months F: Juillet

Service Months E: September Service Months F: Septembre

Service Months E: December
Service Months F: Décembre

Service Months E: May Service Months F: Mai

Service Months E: March Service Months F: Mars

Service Months E: October
Service Months F: Octobre

Service Months E: January
Service Months F: Janvier

Service Months E: April
Service Months F: Avril

Service Months E: June Service Months F: Juin

Service Months E: August Service Months F: Août

Service Months E: November Service Months F: Novembre

Tanks Details

Tank ID:90476Dt Wthdrwn Piping:Tank Capacity:458Date Remvd Piping:

Tank Type E:AbovegroundTk Type of Pump E:No pumpTank Type F:Hors solTk Type of Pump F:Aucune pompeDate of Install:2010Piping Type E:Aboveground

Order No: 24080800561

Map Key Number of Direction/ Elev/Diff Site DB
Records Distance (m) (m)

Date Withdrawn Tk:Piping Type F:Hors solDate Removed Tank:Piping Diam Unit:mm

Tank Desc: Day tank - connected to genset.

Tank Stdd No E: ULC-S630 (withdrawn and superseded by S601)

Tank Std No F: ULC-S630 (retiré et remplacé par S601)

Tank Std No Other:

Tank Constr Material E:SteelTank Constr Material F:Acier

Tank Constr Material Other:

Internal No:

Tank Content E:DieselTank Content F:Diesel

Tank Content Other:

Piping Diameter:25-150Spill Containment E:NoneSpill Containment F:Aucun

Spill Containment Other:

Product Transfer Area: Date Wthdrwn Other Component:

Date Removed Other

Component:

Not applicable due to configuration

### **Piping Construction Materials**

Component E: Black Iron
Component F: Fer noir

Other:

## **Piping Secondary Containment**

Tank ID:90476Component E:NoneComponent F:Aucun

Other:

### **Tank Corrosion Protection**

Component E:PaintedComponent F:Peinturé

Other:

### **Piping Corrosion Protection**

Component E: None Aucune

Other:

## **Tank Leak Detection**

Component E:Interstitial monitoring – double walled tankComponent F:Surveillance interstitielle- réservoir à double paroi

Other:

## Tank Leak Detection

Component E: Automatic tank gauging
Component F: Jaugeage automatique

Other:

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m)

**Piping Leak Detection** 

Component E: Visual inspection Component F: Inspection visuelle

Other:

Sump Leak Detection

Component E: No sump for storage tank system

Component F: Aucun puisard pour le système de stockage

Other:

**Tank Secondary Containment** 

Component E: **Double Walled** Component F: Double paroi

Other:

**Tank Overflow Protection** 

Component E: Overfill ball float valve

Component F: Dispositif antidébordement à bille flottante

Other:

Tanks Details

Tank ID: 90475 Dt Wthdrwn Piping:

Tank Capacity: 5000 Date Remvd Piping: Underground Tank Type E: Tk Type of Pump E: Tank Type F: Souterrain Tk Type of Pump F:

Aucune pompe 2012 Date of Install: Piping Type E: Underground Date Withdrawn Tk: Piping Type F: Souterrain Date Removed Tank: Piping Diam Unit:

Main tank - underground tank, west of building. Tank Desc:

Tank Stdd No E: ULC-S615 Tank Std No F: **ULC-S615** 

Tank Std No Other:

Tank Constr Material E: Fiberglass reinforced plastic (including thermoset tank)

Tank Constr Material F: Plastique renforcé de fibres de verre (incluant réservoir thermoset)

Tank Constr Material Other:

Internal No:

Diesel Tank Content E: Tank Content F: Diesel Tank Content Other:

Piping Diameter: 25-150

Spill Containment E: Devices for Underground Tanks (ORD-C58.19)

Spill Containment F: Réservoir souterrain (ORD-C58.19)

Spill Containment Other:

Product Transfer Area: PTA solution for fuel tank system uses permanent&temporary measures installed when fuel is delivered. Spill kit

located within PTA. Before fuel transfer manholes covered nearby with drain covers and portable secondary containment berm installed under fill point to curb and under pipe connection. Personnel in constant attendance during refueling, follow site specific fuel transfer SOP. System equipped with spill containment device, overfill

No pump

Order No: 24080800561

alarm, overfill automatic shutoff

Date Wthdrwn Other Component: Date Removed Other

Component:

**Piping Construction Materials** 

Component E: Non-metallic thermoplastic Component F: Thermoplastique non métallique Map Key Number of Direction/ Elev/Diff Site DB
Records Distance (m) (m)

Other:

**Piping Secondary Containment** 

Tank ID:90475Component E:Double WalledComponent F:Double paroi

Other:

**Tank Corrosion Protection** 

Component E: Non-corroding material
Component F: Matériel non-corrosif

Other:

**Piping Corrosion Protection** 

Component E:PaintedComponent F:Peinturé

Other:

Tank Leak Detection

Component E: Automatic tank gauging
Component F: Jaugeage automatique

Other:

**Piping Leak Detection** 

Component E: Continuous external leak monitoring (Sensor cable system)

Component F: Surveillance externe et en continu de l'étanchéité

Other:

Sump Leak Detection

Component E: Static liquid media leak detection test

Component F: Essai d'étanchéité sous pression statique d'un liquide

Other:

Sump Leak Detection

Component E: Visual inspection
Component F: Inspection visuelle

Other:

**Tank Secondary Containment** 

Component E:Double WalledComponent F:Double paroi

Other:

**Tank Overflow Protection** 

Component E: Method – trained personnel in attendance at all times
Component F: Méthode - Personels qualifiés présents en tout temps

Other:

Order No: 24080800561

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m)

**Tank Overflow Protection** 

Component E: Overfill alarm and overfill automatic shutoff

Component F: Alarme anti-débordement et dispositif d'arrêt automatique anti-débordement

Other:

Internal No:

6 of 7 84.9 / -4.00 ESE/269.7 73 Leikin Drive 34 **FRST** Ottawa ON

Tank Sys Postal Cd:

Order No: 24080800561

Tank System ID: 54588 Tank Sys Prov F: Ontario

EC No: 54567 Tank Sys PO BOX:

Is Perm Withdrwl: **FALSE** Sys Record City: Removed Date: Sys Record Prov E: Withdrawn Date: Sys Record Prov F: Temp Withdrawn Dt: Sys Record PO BOX:

Tank Use E: Sys Rec Postal Cd: **TRUE** Tank Use F: System Rec Same as:

Year of Manufact: 01-Jan-2019 00:00:00 Location Latitude: Emerg Plan Same as: **TRUE** Location Longitude:

21-Jul-2020 00:00:00 **Operator Contact:** Creation Date:

**Owner Contact:** Creation By: Alexandra Hallman Ottawa Tank System City: Modified Date: 23-Jul-2020 00:00:00

Tank Sys Prov E: Ontario Modified By:

Tank Use:

Tank Manufacturer: Vibra-Sil Tank System Address: 73 Leikin Drive

Sys Record Address:

M9 Generator - 73 Leikin Drive, Ottawa, Ontario. System Descr:

Certification System Installer: 749171

Certification System Remover:

Group Name: Master Group Name: Owner Email: Operator Email: Land Owner E: Land Owner F:

Service Months

Service Months E: .lune Service Months F: Juin

Service Months E: August Service Months F: Août

Service Months E: July Service Months F: Juillet

Service Months E: November Service Months F: Novembre

Service Months E: May Service Months F: Mai

Service Months E: February Service Months F: Février

Service Months E: January Service Months F: Janvier

October Service Months E: Service Months F: Octobre

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m)

Service Months E: September Service Months F: Septembre

Service Months E: December Service Months F: Décembre

Service Months E: March Service Months F: Mars Service Months E: April Service Months F: Avril

### Tanks Details

Tank ID: 90375 Dt Wthdrwn Piping: Tank Capacity: 26119 Date Remvd Piping: Tank Type E: Tk Type of Pump E: Aboveground No pump Tank Type F: Hors sol Tk Type of Pump F: Aucune pompe Piping Type E: Date of Install: 2019 Aboveground Date Withdrawn Tk: Piping Type F: Hors sol Date Removed Tank: Piping Diam Unit: inch

Tank Desc: Outdoor, aboveground horizontal sub-base tank.

Tank Stdd No E: ULC-S601 ULC-S601 Tank Std No F:

Tank Std No Other:

Tank Constr Material E: Steel Tank Constr Material F: Acier

Tank Constr Material Other:

Internal No:

Tank Content E: Diesel Diesel Tank Content F:

Tank Content Other:

Piping Diameter:

Aboveground tank ULC-S663 (superses ORD-C142.19) Spill Containment E: Spill Containment F: Réservoir hors sol ULC S663 (remplace ORD-C142.19)

Spill Containment Other:

Tank is located on concrete pad, surrounded by 3 sided curb, concrete pad slopes to asphalt loading bay (minor Product Transfer Area:

cracking). Spill kit moved to PTA for fuel transfer, 2 drain covers place on man hole at loading bay. Fill line has

overfill prevention valve, audio and visual overfill alarm at fill point. ULC fill container at fill connection.

Date Wthdrwn Other Component: Date Removed Other

Component:

### **Piping Construction Materials**

Polyethylene Component E: Component F: Polyéthylène

Other:

### **Piping Construction Materials**

Component E: Steel Component F: Acier

Other:

### **Piping Secondary Containment**

90375 Tank ID: Component E: None Component F: Aucun

Other:

DB Map Key Number of Direction/ Elev/Diff Site

Records

Distance (m)

(m)

**Tank Corrosion Protection** 

Component E: Painted Component F: Peinturé

Other:

**Piping Corrosion Protection** 

Component E: Painted Peinturé Component F:

Other:

Tank Leak Detection

Automatic tank gauging Component E: Component F: Jaugeage automatique

Other:

**Tank Leak Detection** 

Component E: Interstitial monitoring – double walled tank Component F: Surveillance interstitielle- réservoir à double paroi

Other:

**Tank Leak Detection** 

Component E: Visual inspection Component F: Inspection visuelle

Other:

**Piping Leak Detection** 

Component E: Visual inspection Component F: Inspection visuelle

Other:

Sump Leak Detection

Component E: No sump for storage tank system

Aucun puisard pour le système de stockage Component F:

Other:

**Tank Secondary Containment** 

**Double Walled** Component E: Component F: Double paroi

Other:

**Tank Overflow Protection** 

Component E: Overfill alarm and overfill automatic shutoff

Alarme anti-débordement et dispositif d'arrêt automatique anti-débordement Component F:

Order No: 24080800561

Other:

**Tank Overflow Protection** 

Map Key Number of Direction/ Elev/Diff Site DB
Records Distance (m) (m)

Component E: Other (specify)
Component F: Autre (spécifiez)
Other: CAN/ULC-S661

**Tank Overflow Protection** 

Component E:Method – trained personnel in attendance at all timesComponent F:Méthode - Personels qualifiés présents en tout temps

Other:

34 7 of 7 ESE/269.7 84.9 / -4.00 73 Leiken Drive Nepean ON K2G

 Order No:
 21021200162

 Status:
 C

 Report Type:
 Custom Report

 Penent Poto:
 18 FFR 21

Report Date: 18-FEB-21

Date Received: 12-FEB-21

Provinus Site Name:

Previous Site Name: Lot/Building Size: Additional Info Ordered: Municipality:
Client Prov/State: ON
Search Radius (km): .25

Nearest Intersection:

Municipality No:

Material Group:

Impact to Health:

Agency Involved:

Nature of Damage:

Discharger Report:

**X:** -75.71330769 **Y:** 45.29781248

35 1 of 37 ESE/284.7 84.9 / -4.00 CONTRACTOR

3000 MERIVALE RD AT HWY 16-CONSTRUCTION SITE MOTOR VEHICLE (OPERATING FLUID) OTTAWA CITY ON

20101

**SPL** 

Order No: 24080800561

**Ref No:** 152313

**Year:** *Incident Dt:* 2/10/1998

Dt MOE Arvl on Scn:

**MOE Reported Dt:** 2/11/1998

Dt Document Closed: Site No:

MOE Response: Site County/District: Site Geo Ref Meth: Site District Office: Nearest Watercourse:

Site Name: Site Address: Site Region: Site Municipality:

Site Municipality: OTTAWA CITY Site Lot:

Site Conc: Site Geo Ref Accu: Site Map Datum: Northing: Easting:

Incident Cause: OTHER CAUSE (N.O.S.)

Incident Preceding Spill:

Environment Impact: POSSIBLE

Health Env Consequence:

Nature of Impact: Soil contaminat

Contaminant Qty:

System Facility Address: Client Name: Client Type:

Source Type: Contaminant Code: Contaminant Name: Soil contamination

Number of Direction/ Elev/Diff Site DΒ Map Key

Records

Distance (m) (m)

SPL

Order No: 24080800561

Contaminant Limit 1: Contam Limit Freg 1: Contaminant UN No 1:

LAND Receiving Medium: Incident Reason: **ERROR** 

GEODEX CONSTRUCTION-5L OF MOTOR OIL TO GROUND. Incident Summary:

Activity Preceding Spill: Property 2nd Watershed: Property Tertiary Watershed:

Sector Type: SAC Action Class:

Call Report Locatn Geodata:

2 of 37 ESE/284.7 84.9 / -4.00 JDS FITEL (UNIPHASE) INC. 35

3000 MERIVALE RD, PARKING LOT 3000

20104

MERIVALE RD NEPEAN ON

**NEPEAN CITY ON** 

Municipality No:

Material Group:

Impact to Health:

Agency Involved:

Nature of Damage:

Discharger Report:

Ref No: 179071

Year.

Incident Dt: 3/28/2000

Dt MOE Arvl on Scn:

MOE Reported Dt: 3/31/2000

**Dt Document Closed:** 

Site No:

MOE Response: Site County/District: Site Geo Ref Meth: Site District Office: Nearest Watercourse:

Site Name: Site Address: Site Region:

Site Municipality: **NEPEAN CITY** 

Site Lot: Site Conc:

Site Geo Ref Accu: Site Map Datum:

Northing: Easting:

Incident Cause: OTHER CONTAINER LEAK

Incident Preceding Spill:

**POSSIBLE Environment Impact:** 

Health Env Consequence:

Nature of Impact: Water course or lake Contaminant Qty:

System Facility Address:

Client Name: Client Type: Source Type: Contaminant Code: Contaminant Name: Contaminant Limit 1:

Contam Limit Freq 1: Contaminant UN No 1: Receiving Medium:

LAND Incident Reason: **ERROR** 

Incident Summary: JDS UNIPHASE-4L METHYLENECHLORIDE TO PVMT.POSSIBLEC-BASIN.TO CHECK/PUMP.

**Activity Preceding Spill:** Property 2nd Watershed: **Property Tertiary Watershed:** 

Sector Type:

SAC Action Class: Call Report Locatn Geodata: Map Key Number of Direction/ Elev/Diff Site DB
Records Distance (m) (m)

JDS UNIPHASE INC.

3000 MERIVALE ROAD NEPEAN CITY ON CA

84.9 / -4.00

Certificate #: 8-4255-99Application Year: 99
Issue Date: //

3 of 37

Approval Type: Industrial air
Status: Approved

Application Type: Client Name: Client Address: Client City: Client Postal Code:

**Emission Control:** 

**35** 

Client Postal Code:
Project Description:
BOILERS, CLEANING TANK, STANDBY POWER
Contaminants:

ESE/284.7

35 4 of 37 ESE/284.7 84.9 / -4.00 3000 Merivale Road CA

Nepean ON

Certificate #: 1464-4VGSD5

Application Year:01Issue Date:4/10/01Approval Type:Industrial airStatus:Approved

Application Type: New Certificate of Approval

Client Name: JDS Uniphase Inc.
Client Address: 570 West Hunt Club Road

Client City: Nepean Client Postal Code: K2G 5W8

Project Description: Installation of three natural gas boilers for heating water exhausting from a common 0.5m diameter stack and one

natural gas boiler for steam production. One 0.1 diameter muffler, 6m above ground, discharging the exhaust from a 355 kw emergency diesel generator located approximately 5m from the main building housed in its own weather proof structure. Two 1.56m diameter stacks located on the roof, discharging the production exhaust from all localized exhaust systems in the clean rooms, packing and sealing room, oven rooms and research lab. Only one production exhaust stack operates at any one time. Four roof top cooling towers and eight rooftop air handling units

of various size.

Approved

Contaminants:

Emission Control: No Controls

35 5 of 37 ESE/284.7 84.9 / -4.00 3000 Merivale Road Nepean ON

Certificate #:1298-568SSMApplication Year:02Issue Date:5/13/02Approval Type:Industrial air

Application Type:New Certificate of ApprovalClient Name:JDS Uniphase Inc.Client Address:570 West Hunt Club Road

Client City: Nepean K2G 5W8

Project Description: This application is for a comprehensive site-wide certificate of approval for emissions to atmosphere from the

manufacture of clean and package fibre optic components using solvents and epoxies. In addition to existing approved sources, sources that discharge to atmosphere include a laser laboratory, deuterium loader, isolator assembly, slot block assembly, lens preparation, relay body assembly, reflectivity measuring, mirror inspection (coating and cleaning), sealing and packaging, rework booth, centrepiece and device curing, sandblasting, centrepiece assembly exhaust, polishing laboratory exhaust (degreaser), polishing laboratory exhaust (fume hood),

Order No: 24080800561

Status:

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m)

> polishing laboratory exhaust (spray booth), sandblasting room exhaust, wet bench, chemical storage locker exhaust (coating room), boxcoater exhaust, production exhaust system, process exhaust system, circuit card assembly (cleaning and coating), assembly room (gluing and soldering) and a production exhaust system in

> > CA

**EBR** 

Order No: 24080800561

Building N.

Contaminants: **Emission Control:** 

> 6 of 37 ESE/284.7 84.9 / -4.00 3000 Merivale Road **35** Nepean ON

5404-4U4M53

Certificate #: Application Year: 2/20/01 Issue Date: Approval Type: Industrial air Status: Approved Amended CofA

JDS Uniphase Corporation Client Name: Client Address: 570 West Hunt Club Road

Client City: Nepean Client Postal Code: K2G 5W8

The purpose of the amendment is to re-address the impact of the standby diesel generator based on control **Project Description:** 

measures which were not accounted for in the previous analysis.

Contaminants: **Emission Control:** 

Application Type:

7 of 37 ESE/284.7 84.9 / -4.00 JDS Uniphase Corporation **35 EBR** 

3000 Merivale Road NEPEAN

ON

EBR Registry No: IA9E1227 **Decision Posted:** Ministry Ref No: 8422699 **Exception Posted:** 

Notice Type: Instrument Decision Section: Notice Stage: Act 1: February 27, 2009 Act 2: Notice Date:

October 07, 1999 Proposal Date: Site Location Map:

Year: 1999

(EPA s. 9) - Approval for discharge into the natural environment other than water (i.e. Air) Instrument Type:

Off Instrument Name:

Posted By: Company Name: JDS Uniphase Corporation

Site Address: Location Other: Proponent Name:

570 West Hunt Club Road, Nepean Ontario, K2G 5W8 Proponent Address:

Comment Period:

URL:

Site Location Details:

3000 Merivale Road NEPEAN

8 of 37 ESE/284.7 84.9 / -4.00 JDS Uniphase Inc. 35

3000 Merivale Road NEPEAN

ON

EBR Registry No: IA9E1735 Decision Posted: Ministry Ref No: 8425599 **Exception Posted:** 

Notice Type: Instrument Decision Section: Notice Stage: Act 1: Notice Date: February 01, 2000 Act 2:

Number of Elev/Diff Site DΒ Map Key Direction/

Site Location Map:

Records Distance (m) (m)

November 15, 1999

Year:

Instrument Type: (EPA s. 9) - Approval for discharge into the natural environment other than water (i.e. Air)

Off Instrument Name:

Posted By:

Proposal Date:

Company Name: JDS Uniphase Inc.

Site Address: Location Other: **Proponent Name:** Proponent Address:

570 West Hunt Club Road, Nepean Ontario, K2G 5W8

Comment Period:

**URL**:

Site Location Details:

3000 Merivale Road NEPEAN

9 of 37 ESE/284.7 84.9 / -4.00 **35** JDS Uniphase Inc.

3000 Merivale Road Nepean Ontario K2G 6N7

**EBR** 

**EBR** 

Order No: 24080800561

Nepean ON

IA00E1893 Decision Posted: EBR Registry No: Ministry Ref No: 1048-4RST89 Exception Posted: Instrument Decision Section:

Notice Type: Act 1: Notice Stage: Notice Date: April 18, 2001 Act 2:

December 12, 2000 Proposal Date: Site Location Map:

Year: 2000

Instrument Type: (EPA s. 9) - Approval for discharge into the natural environment other than water (i.e. Air)

Off Instrument Name:

Posted By:

Company Name: JDS Uniphase Inc.

Site Address: Location Other: Proponent Name:

Proponent Address: 2445 St. Laurent Boulevard, Ottawa Ontario, K1G 6C3

Comment Period:

**URL**:

Site Location Details:

3000 Merivale Road Nepean Ontario K2G 6N7 Nepean

**35** 10 of 37 ESE/284.7 84.9 / -4.00 JDS Uniphase Inc.

3000 Merivale Road Nepean Ontario K2G 6N7

Nepean ON

EBR Registry No: IA01E1524 Decision Posted: Ministry Ref No: 5233-53ZKQF **Exception Posted:** 

Notice Type: Instrument Decision Section: Act 1: Notice Stage: Notice Date: May 22, 2002 Act 2:

Proposal Date: October 30, 2001 Site Location Map:

2001 Year:

Instrument Type: (EPA s. 9) - Approval for discharge into the natural environment other than water (i.e. Air)

Off Instrument Name:

Posted By:

Company Name: JDS Uniphase Inc.

Number of Direction/ Elev/Diff Site DΒ Map Key

Site Address: Location Other: Proponent Name:

2445 St. Laurent Boulevard, Ottawa Ontario, K1G 6C3 Proponent Address: Comment Period:

Distance (m)

(m)

**URL**:

Site Location Details:

3000 Merivale Road Nepean Ontario K2G 6N7 Nepean

**35** 11 of 37 ESE/284.7 84.9 / -4.00 JDS Uniphase Ltd. SCT 3000 Merivale Rd

Nepean ON

Established: 1981 Plant Size (ft2): 011 Employment:

Records

--Details--

Commercial and Service Industry Machinery Manufacturing Description:

SIC/NAICS Code: 333310

Description: Measuring, Medical and Controlling Devices Manufacturing

SIC/NAICS Code: 334512

35 12 of 37 ESE/284.7 84.9 / -4.00 JDS FITEL INC.

3000 MERIVALE ROAD **NEPEAN ON K2C 3H1** 

**GEN** 

**GEN** 

Order No: 24080800561

Generator No: ON1312004 SIC Code: 3359

SIC Description: OTHER COMMUN. & ELE. 98

Approval Years: PO Box No: Country: Status: Co Admin: Choice of Contact: Phone No Admin:

Contaminated Facility:

MHSW Facility:

Detail(s)

Waste Class: 212

Waste Class Name: ALIPHATIC SOLVENTS

Waste Class: 263

ORGANIC LABORATORY CHEMICALS Waste Class Name:

JDS UNIPHASE CORPORATION **35** 13 of 37 ESE/284.7 84.9 / -4.00

3000 MERIVALE ROAD **NEPEAN ON K2C 3H1** 

Generator No: ON1312004

SIC Code: 3359

SIC Description: OTHER COMMUN. & ELE.

Approval Years: 99,00,01 Map Key Number of Direction/ Elev/Diff Site DB

PO Box No: Country: Status: Co Admin: Choice of Contact: Phone No Admin: Contaminated Facility: MHSW Facility:

Detail(s)

Waste Class: 212

Records

Waste Class Name: ALIPHATIC SOLVENTS

Waste Class: 112

Waste Class Name: ACID WASTE - HEAVY METALS

Waste Class: 114

Waste Class Name: OTHER INORGANIC ACID WASTES

Waste Class: 148

Waste Class Name: INORGANIC LABORATORY CHEMICALS

Distance (m)

(m)

Waste Class: 213

Waste Class Name: PETROLEUM DISTILLATES

Waste Class: 241

Waste Class Name: HALOGENATED SOLVENTS

Waste Class: 253

Waste Class Name: EMULSIFIED OILS

Waste Class: 263

14 of 37

Waste Class Name: ORGANIC LABORATORY CHEMICALS

JDS UNIPHASE Inc. 3000 MERIVALE ROAD NEPEAN ON K2C 3H1

**GEN** 

Order No: 24080800561

Generator No: ON1312004

ESE/284.7

84.9 / -4.00

SIC Code: SIC Description:

35

**Approval Years:** 02,03,04,05,06,07,08

PO Box No: Country: Status: Co Admin:

Choice of Contact: Phone No Admin: Contaminated Facility:

MHSW Facility:

Detail(s)

Waste Class: 145

Waste Class Name: PAINT/PIGMENT/COATING RESIDUES

Waste Class: 232

Waste Class Name: POLYMERIC RESINS

Waste Class: 251

Waste Class Name: OIL SKIMMINGS & SLUDGES

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Waste Class Waste Class		113 ACID WASTE - O	THER METALS		
Waste Class Waste Class		112 ACID WASTE - HE	EAVY METALS		
Waste Class Waste Class		114 OTHER INORGAN	NIC ACID WASTES		
Waste Class Waste Class		146 OTHER SPECIFIE	ED INORGANICS		
Waste Class Waste Class		148 INORGANIC LABO	ORATORY CHEMIC	CALS	
Waste Class Waste Class		212 ALIPHATIC SOLV	ENTS		
Waste Class Waste Class		213 PETROLEUM DIS	TILLATES		
Waste Class Waste Class		241 HALOGENATED S	SOLVENTS		
Waste Class Waste Class		252 WASTE OILS & LI	UBRICANTS		
Waste Class Waste Class		253 EMULSIFIED OILS			
Waste Class Waste Class	re Class: 263 re Class Name: ORGANIC LABORATORY CHEMICALS				
Waste Class: 312 Waste Class Name: PATHOLOGI			WASTES		
Waste Class: 331 Waste Class Name: WASTE COMPRESSE			SSED GASES		
Waste Class: Waste Class Name:		122 ALKALINE WASTES - OTHER METALS			
<u>35</u>	15 of 37	ESE/284.7	84.9 / -4.00	JDS Uniphase Corporation 3000 Merivale Rd Nepean ON K2G 6N7	SCT
Established: Plant Size (ft²): Employment:		1981		·	
Details Description: SIC/NAICS Code:		Commercial and Service Industry Machinery Manufacturing 333310			
Description: SIC/NAICS Code:		Measuring, Medical and Controlling Devices Manufacturing 334512			
<u>35</u>	16 of 37	ESE/284.7	84.9 / -4.00	Minto Commercial Inc. 3000 Merivale Road Ottawa ON K2G6N7	GEN
Generator No:		ON9464946			

Order No: 24080800561

Elev/Diff Number of Site DΒ Map Key Direction/ Records Distance (m) (m)

531120 SIC Code:

SIC Description: Lessors of Non-Residential Buildings (except Mini-Warehouses)

Approval Years: PO Box No: Country:

05,06,07,08

Status: Co Admin: Choice of Contact: Phone No Admin: Contaminated Facility:

MHSW Facility:

Detail(s)

Waste Class:

Waste Class Name: ALIPHATIC SOLVENTS

263 Waste Class:

Waste Class Name: ORGANIC LABORATORY CHEMICALS

Waste Class:

Waste Class Name: **OIL SKIMMINGS & SLUDGES** 

Waste Class: 252

Waste Class Name: WASTE OILS & LUBRICANTS

17 of 37 ESE/284.7 84.9 / -4.00 35 3000 Merivale Road **EHS** Ottawa ON

X:

Y:

Nearest Intersection:

Client Prov/State:

Municipality No: Nature of Damage:

Material Group:

Impact to Health:

Agency Involved:

Discharger Report:

Search Radius (km):

Municipality:

Merivale Rd. and Queen Anne Crec.

0.25

-75.704145

45.295958

Gases/Particulate

Order No: 24080800561

Order No: 20071115015

Status: С

Report Type: CAN - Complete Report

11/26/2007 Report Date: Date Received: 11/15/2007

Previous Site Name: Lot/Building Size:

Additional Info Ordered:

Fire Insur. Maps And /or Site Plans

8075-5KULXJ

**35** 18 of 37 ESE/284.7 84.9 / -4.00 JDS Uniphase Inc. SPL

3000 Merivale Road Nepean ON

Year:

Incident Dt: 3/21/2003

Dt MOE Arvl on Scn: 3/21/2003

MOE Reported Dt: Dt Document Closed:

Site No:

Ref No:

MOE Response: Site County/District: Site Geo Ref Meth:

Site District Office: Ottawa

Nearest Watercourse:

Site Name: 3000 MERIVALE ROAD

Site Address:

Site Region: Eastern Site Municipality: Nepean

Site Lot: Site Conc:

Site Geo Ref Accu: Site Map Datum:

erisinfo.com | Environmental Risk Information Services

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m)

NΑ Northing: Easting: NA

Incident Cause:

Incident Preceding Spill:

**Environment Impact:** Confirmed

Health Env Consequence:

Nature of Impact: Air Pollution Contaminant Qty: 618 kg

System Facility Address:

Client Name: JDS Uniphase Inc.

Client Type: Source Type:

Contaminant Code:

Contaminant Name: FREON R-22 (CFC)

Contaminant Limit 1: Contam Limit Freq 1: Contaminant UN No 1:

Receiving Medium:

Incident Reason: **Equipment Failure** 

Incident Summary: JDS Uniphase - 618 kg freon to atm

Activity Preceding Spill: Property 2nd Watershed: Property Tertiary Watershed:

Sector Type:

SAC Action Class: Call Report Locatn Geodata:

Spill to Air

35 19 of 37 ESE/284.7 84.9 / -4.00 JDS Uniphase Corporation

3000 MARIVALE RD., NEPEAN<UNOFFICIAL>

Gases/Particulate

SPL

Order No: 24080800561

Ottawa ON

Municipality No:

Material Group:

Impact to Health:

Agency Involved:

Nature of Damage:

Discharger Report:

Ref No: 5124-5XNQZZ

Year: Incident Dt: 4/2/2004

Dt MOE Arvl on Scn:

**MOE** Reported Dt: 4/2/2004

**Dt Document Closed:** 

Site No:

MOE Response: Site County/District: Site Geo Ref Meth:

Site District Office: Ottawa

Nearest Watercourse:

Site Name: 3000 MARIVALE RD., NEPEAN<UNOFFICIAL>

Site Address:

Site Region: Eastern Site Municipality: Ottawa

Site Lot: Site Conc:

Site Geo Ref Accu: Site Map Datum:

Northing: Easting:

Incident Cause: Valve / Fitting Leak Or Failure

Incident Preceding Spill:

**Environment Impact:** Not Anticipated

Health Env Consequence:

Nature of Impact: Air Pollution

Contaminant Qty: 154.5454545455 Kg

System Facility Address:

Client Name: JDS Uniphase Corporation

Client Type:

Source Type:

Contaminant Code: 38

Number of Direction/ Elev/Diff Site DΒ Map Key

Distance (m) FREON R-22 (CFC)

Contaminant Name: Contaminant Limit 1: Contam Limit Freq 1: Contaminant UN No 1:

Receiving Medium: Air

Records

Incident Reason:

35

Incident Summary:

20 of 37

Activity Preceding Spill: Property 2nd Watershed: **Property Tertiary Watershed:** 

Sector Type:

Call Report Locatn Geodata:

JDS Uniphase Corp.,340 lbs R22 to ATM

(m)

Other

ESE/284.7

SAC Action Class: Spill to Air

Certificate #: 3448-7WDQFM Application Year: 2009 Issue Date: 10/2/2009 Approval Type: Air Status: Approved Application Type:

Client Address: Client City: Client Postal Code: Project Description: Contaminants: **Emission Control:** 

Client Name:

21 of 37 35

ESE/284.7

84.9 / -4.00

84.9 / -4.00

Minto Commercial Inc. 3000 Merivale Road

3000 Merivale Rd Ottawa ON

Public Work Government Service Canada

CA

**GEN** 

Order No: 24080800561

Ottawa ON

Generator No: ON9464946 531120 SIC Code:

Lessors of Non-Residential Buildings (except Mini-Warehouses) SIC Description:

Approval Years: 2009

PO Box No: Country: Status: Co Admin:

Choice of Contact: Phone No Admin: Contaminated Facility:

MHSW Facility:

Detail(s)

Waste Class:

ALIPHATIC SOLVENTS Waste Class Name:

Waste Class:

**OIL SKIMMINGS & SLUDGES** Waste Class Name:

Waste Class:

Waste Class Name: WASTE OILS & LUBRICANTS

Waste Class: 263 Map Key Number of Direction/ Elev/Diff Site DB

Records Distance (m) (m)

Waste Class Name: ORGANIC LABORATORY CHEMICALS

35 22 of 37 ESE/284.7 84.9 / -4.00 Minto Commercial Inc.

3000 Merivale Road 73 Leikin Drive (formerly

3000 Merivale Road) Ottawa ON

 Generator No:
 ON9464946

 SIC Code:
 531120

SIC Description: Lessors of Non-Residential Buildings (except Mini-Warehouses)

Approval Years: 20

PO Box No: Country: Status: Co Admin: Choice of Contact: Phone No Admin: Contaminated Facility:

Detail(s)

MHSW Facility:

Waste Class: 251

Waste Class Name: OIL SKIMMINGS & SLUDGES

Waste Class: 252

Waste Class Name: WASTE OILS & LUBRICANTS

Waste Class: 263

Waste Class Name: ORGANIC LABORATORY CHEMICALS

Waste Class: 212

Waste Class Name: ALIPHATIC SOLVENTS

35 23 of 37 ESE/284.7 84.9 / -4.00 Minto Commercial Inc.

3000 Merivale Road 73 Leikin Drive (formerly

GEN

Order No: 24080800561

3000 Merivale Road)

Ottawa ON

 Generator No:
 ON9464946

 SIC Code:
 531120

SIC Description: Lessors of Non-Residential Buildings (except Mini-Warehouses)

Approval Years: 2011

PO Box No: Country: Status: Co Admin: Choice of Contact: Phone No Admin: Contaminated Facility:

MHSW Facility:

Detail(s)

Waste Class: 212

Waste Class Name: ALIPHATIC SOLVENTS

Waste Class: 252

Waste Class Name: WASTE OILS & LUBRICANTS

Waste Class: 263

Waste Class Name: ORGANIC LABORATORY CHEMICALS

 Map Key
 Number of Records
 Direction/ Distance (m)
 Elev/Diff (m)
 Site

 Waste Class: Waste Class Name:
 251

 OIL SKIMMINGS & SLUDGES

35 24 of 37 ESE/284.7 84.9 / -4.00 Minto Commercial Inc. 3000 Merivale Road 73 Leikin Drive (formerly 3000 Merivale Road)

Ottawa ON K2G6N7

 Generator No:
 ON9464946

 SIC Code:
 531120

SIC Description: Lessors of Non-Residential Buildings (except Mini-Warehouses)

Approval Years: 2012

PO Box No: Country: Status: Co Admin: Choice of Contact: Phone No Admin:

Contaminated Facility: MHSW Facility:

Detail(s)

Waste Class: 252

Waste Class Name: WASTE OILS & LUBRICANTS

Waste Class: 263

Waste Class Name: ORGANIC LABORATORY CHEMICALS

Waste Class: 251

Waste Class Name: OIL SKIMMINGS & SLUDGES

Waste Class: 212

Waste Class Name: ALIPHATIC SOLVENTS

35 25 of 37 ESE/284.7 84.9 / -4.00 JDS UNIPHASE INC.
3000 Merivale Road

Ottawa ON K2G6N7

Order No: 24080800561

 NPRI ID:
 8800001566
 Org ID:

 Other ID:
 Submit Date:

 No Other ID:
 Last Modified:

 Track ID:
 Contact ID:

Report ID: Cont Type: MED

Report Type:

Rpt Type ID:

Report Year:

Not-Current Rpt?:

Contact Title:

Cont First Name:

Cont Last Name:

Contact Position:

Yr of Last Filed Rpt:
Fac ID:
Contact Fax:
Contact Ph.:
C

Fac Address1:
Fac Address2:
Fac Postal Zip:
Facility Lat:
Facility Long:
DLS (Last Filed Rpt):
Facility DLS:
Contact Tel.:
Contact Ext.:
Contact Ext.:
Contact Fax:
Contact Fax:
Contact Email:
Latitude:
Latitude:
Longitude:

Pacility DLS:
Datum:
UTM Zone:
Facility Cmnts:
UTM Northing:
URL:
UTM Easting:
No of Empl.:
590
Waste Streams:

Map Key Number of Direction/ Elev/Diff Site DB

Records Distance (m) (m)

No Parent Co.: Waste Off Sites:
Pollut Prev Cmnts: No Off Sites:
Stacks: Shutdown:
No of Stacks: No of Shutdown:

Canadian SIC Code (2 digit):

Canadian SIC Code: SIC Code Description: American SIC Code:

NAICS Code (2 digit): 31-33
NAICS 2 Description: Manufacturing
NAICS Code (4 digit): 3346

NAICS Code (4 digit): 3346

NAICS 4 Description: Manufacturing and Reproducing Magnetic and Optical Media

**NAICS Code (6 digit):** 334610

NAICS 6 Description: Manufacturing and Reproducing Magnetic and Optical Media

#### Substance Release Report

**CAS No:** 7446-09-5 **Report ID:** 

Rpt Period: 2004

Subst Released: Sulphur dioxide Air:

Water: Land:

Total Releases:

Units: tonnes

**CAS No:** 811-97-2 **Report ID:** 

Rpt Period: 2004

Subst Released: HFC-134a Hydrofluorocarbon

Air: Water: Land:

Total Releases:

Units: tonnes

CAS No: NA - M10

CAS No: Report ID:

Rpt Period: 2004

**Subst Released:** PM2.5 - Particulate Matter <= 2.5 Microns

Air: Water:

Land: Total Releases:

Units: tonnes

**CAS No:** 74-82-8

Report ID:

Rpt Period: 2004 Subst Released: Methane

Air: Water: Land:

Total Releases:

Units: tonnes

CAS No: Report ID:

Rpt Period: 2004

Subst Released: Carbon monoxide

Air: Water: Land:

Total Releases:

Order No: 24080800561

630-08-0

DB Map Key Number of Direction/ Elev/Diff Site Records Distance (m) (m) Units: tonnes CAS No: NA - M09 Report ID: Rpt Period: 2004 PM10 - Particulate Matter <= 10 Microns Subst Released: Air: Water: Land: Total Releases: Units: tonnes CAS No: 10024-97-2 Report ID: Rpt Period: 2004 Subst Released: Nitrous oxide Air: Water: Land: Total Releases: Units: tonnes CAS No: 11104-93-1 Report ID: Rpt Period: 2004 Subst Released: Nitrogen oxides (expressed as NO2) Air: Water: Land: Total Releases: Units: tonnes CAS No: 124-38-9 Report ID: Rpt Period: 2004 Carbon dioxide Subst Released: Air: Water: Land: Total Releases: Units: tonnes CAS No: NA - M08 Report ID: Rpt Period: 2004 Subst Released: PM - Total Particulate Matter Air: Water: Land: Total Releases: Units: tonnes CAS No: NA - M16 Report ID: Rpt Period: Volatile Organic Compounds (VOCs) Subst Released: Air: Water:

35 26 of 37

ESE/284.7 84.9 / -4.00

Minto Commercial Inc. 3000 Merivale Road 73 Leikin Drive (formerly 3000 Merivale Road)

**GEN** 

Order No: 24080800561

tonnes

Land:

Units:

Total Releases:

Map Key Number of Direction/ Elev/Diff Site DB

Records Distance (m) (m)

Ottawa ON

 Generator No:
 ON9464946

 SIC Code:
 531120

SIC Description: LESSORS OF NON-RESIDENTIAL BUILDINGS (EXCEPT MINI-WAREHOUSES)

Approval Years: 20
PO Box No:

Country: Status: Co Admin: Choice of Contact: Phone No Admin: Contaminated Facility: MHSW Facility:

Detail(s)

Waste Class: 146

Waste Class Name: OTHER SPECIFIED INORGANICS

Waste Class: 252

Waste Class Name: WASTE OILS & LUBRICANTS

Waste Class: 212

Waste Class Name: ALIPHATIC SOLVENTS

Waste Class: 263

Waste Class Name: ORGANIC LABORATORY CHEMICALS

Waste Class: 251

Waste Class Name: OIL SKIMMINGS & SLUDGES

Waste Class: 121

Waste Class Name: ALKALINE WASTES - HEAVY METALS

35 27 of 37 ESE/284.7 84.9 / -4.00 Public Work Government Service Canada

3000 Merivale Rd Ottawa ON K1A 0R2

Approval No: 3448-7WDQFM MOE District: Ottawa

Approval Date: 2009-10-02 City:

 Status:
 Approved
 Longitude:
 -75.705666

 Record Type:
 ECA
 Latitude:
 45.294838

Link Source: IDS Geometry X: SWP Area Name: Rideau Valley Geometry Y:

Approval Type:ECA-AIRProject Type:AIR

Business Name: Public Work Government Service Canada

Address: 3000 Merivale Rd

Full Address:

Full PDF Link: https://www.accessenvironment.ene.gov.on.ca/instruments/6999-7TQP3R-14.pdf

PDF Site Location:

35 28 of 37 ESE/284.7 84.9 / -4.00 JDS Uniphase Inc.

3000 Merivale Road Nepean ON K2G 5W8

 Approval No:
 1464-4VGSD5
 MOE District:
 Ottawa

 Approval Date:
 2001-04-10
 City:

 Status:
 Approved
 Longitude:
 -75.705666

 Record Type:
 ECA
 Latitude:
 45.294838

Link Source: IDS Geometry X:

**ECA** 

Number of Direction/ Elev/Diff Site DΒ Map Key

Records Distance (m) (m)

Rideau Valley SWP Area Name: Geometry Y:

ECA-AIR Approval Type: Project Type: AIR

Business Name: JDS Uniphase Inc. Address: 3000 Merivale Road

Full Address:

Full PDF Link: https://www.accessenvironment.ene.gov.on.ca/instruments/1048-4RST89-14.pdf

PDF Site Location:

35 29 of 37 ESE/284.7 84.9 / -4.00 JDS Uniphase Corporation

3000 Merivale Road Nepean ON K2G 5W8

> -75.705666 45.294838

Longitude:

Geometry X:

Geometry Y:

Latitude:

**ECA** 

**GEN** 

Order No: 24080800561

5404-4U4M53 Approval No: MOE District: Ottawa City:

2001-02-20 Approval Date: Status: Approved Record Type: **ECA** Link Source: IDS

SWP Area Name: Rideau Valley Approval Type: **ECA-AIR** Project Type: AIR

JDS Uniphase Corporation **Business Name:** Address: 3000 Merivale Road

Full Address:

Full PDF Link: https://www.accessenvironment.ene.gov.on.ca/instruments/5821-4T2T9C-14.pdf

PDF Site Location:

**35** 30 of 37 ESE/284.7 84.9 / -4.00 JDS Uniphase Inc. **ECA** 

3000 Merivale Road Nepean ON K2G 5W8

Geometry Y:

Approval No: 1298-568SSM **MOE District:** Ottawa

Approval Date: 2002-05-13

City: Revoked and/or Replaced Longitude: -75.705666 Status: Record Type: **ECA** Latitude: 45.294838 **IDS** Geometry X: Link Source:

SWP Area Name: Rideau Valley ECA-AIR Approval Type:

Project Type: AIR **Business Name:** JDS Uniphase Inc.

3000 Merivale Road Address:

Full Address:

35

https://www.accessenvironment.ene.gov.on.ca/instruments/5233-53ZKQF-14.pdf Full PDF Link:

PDF Site Location:

31 of 37 ESE/284.7 84.9 / -4.00

3000 Merivale Road 73 Leikin Drive (formerly

3000 Merivale Road) Ottawa ON K2G6N7

Minto Commercial Inc.

ON9464946 Generator No: SIC Code: 531120

SIC Description: LESSORS OF NON-RESIDENTIAL BUILDINGS (EXCEPT MINI-WAREHOUSES)

Approval Years: 2015 PO Box No:

Country: Canada

Status:

Co Admin: Steve Maber Choice of Contact: CO\_ADMIN Phone No Admin: 613-786-3000 Ext. Map Key Number of Direction/ Elev/Diff Site DB
Records Distance (m) (m)

Contaminated Facility: No

MHSW Facility: No

Detail(s)

Waste Class: 212

Waste Class Name: ALIPHATIC SOLVENTS

Waste Class: 252

Waste Class Name: WASTE OILS & LUBRICANTS

Waste Class: 121

Waste Class Name: ALKALINE WASTES - HEAVY METALS

Waste Class: 251

Waste Class Name: OIL SKIMMINGS & SLUDGES

Waste Class: 263

Waste Class Name: ORGANIC LABORATORY CHEMICALS

Waste Class: 146

Waste Class Name: OTHER SPECIFIED INORGANICS

35 32 of 37 ESE/284.7 84.9 / -4.00 Minto Commercial Inc.

3000 Merivale Road 73 Leikin Drive (formerly

3000 Merivale Road) Ottawa ON K2G6N7

 Generator No:
 ON9464946

 SIC Code:
 531120

SIC Description: LESSORS OF NON-RESIDENTIAL BUILDINGS (EXCEPT MINI-WAREHOUSES)

Approval Years: 2016

PO Box No:

Country: Canada

Status:

Co Admin: Steve Maber
Choice of Contact: CO\_ADMIN
Phone No Admin: 613-786-7942 Ext.

Contaminated Facility: No MHSW Facility: No

Detail(s)

Waste Class: 146

Waste Class Name: OTHER SPECIFIED INORGANICS

Waste Class: 263

Waste Class Name: ORGANIC LABORATORY CHEMICALS

Waste Class: 212

Waste Class Name: ALIPHATIC SOLVENTS

Waste Class: 121

Waste Class Name: ALKALINE WASTES - HEAVY METALS

Waste Class: 251

Waste Class Name: OIL SKIMMINGS & SLUDGES

Waste Class: 252

Waste Class Name: WASTE OILS & LUBRICANTS

35 33 of 37 ESE/284.7 84.9 / -4.00 Minto Commercial Inc.

**GEN** 

**GEN** 

Map Key Number of Direction/ Elev/Diff Site DB

Records Distance (m) (m)

3000 Merivale Road 73 Leikin Drive (formerly

3000 Merivale Road) Ottawa ON K2G6N7

 Generator No:
 ON9464946

 SIC Code:
 531120

SIC Description: LESSORS OF NON-RESIDENTIAL BUILDINGS (EXCEPT MINI-WAREHOUSES)

Approval Years: 201

PO Box No:

Country: Canada Status:

Co Admin: Steve Maber
Choice of Contact: CO\_ADMIN
Phone No Admin: 613-786-3000 Ext.

Contaminated Facility: No MHSW Facility: No

Detail(s)

Waste Class: 212

Waste Class Name: ALIPHATIC SOLVENTS

Waste Class: 263

Waste Class Name: ORGANIC LABORATORY CHEMICALS

Waste Class: 146

Waste Class Name: OTHER SPECIFIED INORGANICS

Waste Class: 12°

Waste Class Name: ALKALINE WASTES - HEAVY METALS

Waste Class: 251

Waste Class Name: OIL SKIMMINGS & SLUDGES

Waste Class: 252

Waste Class Name: WASTE OILS & LUBRICANTS

35 34 of 37 ESE/284.7 84.9 / -4.00 Minto Commercial Inc.

3000 Merivale Road 73 Leikin Drive (formerly

**GEN** 

Order No: 24080800561

3000 Merivale Road) Ottawa ON K2G6N7

Generator No: ON9464946

SIC Code: SIC Description:

Approval Years: As of Dec 2018

PO Box No:

Country: Canada Status: Registered

Co Admin: Choice of Contact: Phone No Admin: Contaminated Facility:

MHSW Facility:

Detail(s)

Waste Class: 121 C

Waste Class Name: Alkaline slutions - containing heavy metals

Waste Class: 146 T

Waste Class Name: Other specified inorganic sludges, slurries or solids

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m) 212 L Waste Class: Waste Class Name: Aliphatic solvents and residues Waste Class: Waste Class Name: Waste oils/sludges (petroleum based) **35** 35 of 37 ESE/284.7 84.9 / -4.00 Minto Commercial Inc. **GEN** 3000 Merivale Road 73 Leikin Drive (formerly 3000 Merivale Road) Ottawa ON K2G6N7 Generator No: ON9464946 SIC Code: SIC Description: As of Jul 2020 Approval Years: PO Box No: Country: Canada Registered Status: Co Admin: Choice of Contact: Phone No Admin: Contaminated Facility: MHSW Facility: Detail(s) Waste Class: 145 I Waste Class Name: Wastes from the use of pigments, coatings and paints Waste Class: 251 L Waste Class Name: Waste oils/sludges (petroleum based) Waste Class: 146 T Waste Class Name: Other specified inorganic sludges, slurries or solids Waste Class: Waste Class Name: Aliphatic solvents and residues Waste Class: 121 C Waste Class Name: Alkaline slutions - containing heavy metals 84.9 / -4.00 36 of 37 ESE/284.7 Minto Commercial Inc. 35 GEN 3000 Merivale Road 73 Leikin Drive (formerly 3000 Merivale Road) Ottawa ON K2G6N7 Generator No: ON9464946 SIC Code: SIC Description: Approval Years: As of Nov 2021 PO Box No: Country: Canada Registered Status: Co Admin: Choice of Contact: Phone No Admin: Contaminated Facility: MHSW Facility:

Order No: 24080800561

Detail(s)

Waste Class: 121 C

Waste Class Name: Alkaline slutions - containing heavy metals

Map Key Number of Direction/ Elev/Diff Site DB

Waste Class: 146 T

Records

Waste Class Name: Other specified inorganic sludges, slurries or solids

Distance (m)

(m)

Waste Class: 251 L

Waste Class Name: Waste oils/sludges (petroleum based)

Waste Class: 212 L

Waste Class Name: Aliphatic solvents and residues

Waste Class: 145 I

Waste Class Name: Wastes from the use of pigments, coatings and paints

35 37 of 37 ESE/284.7 84.9 / -4.00 Minto Commercial Inc. 3000 Merivale Road 73 Leikin Drive (formerly

3000 Merivale Road) Ottawa ON K2G6N7

Generator No: ON9464946

SIC Code: SIC Description:

Approval Years: As of Oct 2022

PO Box No:

Country: Canada Status: Registered

Co Admin: Choice of Contact: Phone No Admin: Contaminated Facility: MHSW Facility:

Detail(s)

Waste Class: 212 L

Waste Class Name: ALIPHATIC SOLVENTS

Waste Class: 145 l

Waste Class Name: PAINT/PIGMENT/COATING RESIDUES

Waste Class: 251 L

Waste Class Name: OIL SKIMMINGS & SLUDGES

Waste Class: 121 C

Waste Class Name: ALKALINE WASTES - HEAVY METALS

Waste Class: 146 T

Waste Class Name: OTHER SPECIFIED INORGANICS

36 1 of 1 ENE/285.5 80.8 / -8.06 lot 19 con A WWIS

Owner:

Order No: 24080800561

**Well ID:** 1504097 **Flowing (Y/N):** 

Construction Date: Flow Rate:

Use 1st:DomesticData Entry Status:Use 2nd:0Data Src:

Final Well Status: Water Supply

Date Received: 11/07/1956

Water Type: Selected Flag: TRUE

Casing Material:Abandonment Rec:Audit No:Contractor:4216Tag:Form Version:1

Elevation (m): County: OTTAWA-CARLETON

Elevatn Reliabilty: Lot: 019

Constructn Method:

DΒ Number of Direction/ Elev/Diff Site Map Key Records Distance (m) (m)

Depth to Bedrock: Concession:

Well Depth: Concession Name: RF Overburden/Bedrock: Easting NAD83: Pump Rate: Northing NAD83:

Static Water Level: Zone: UTM Reliability: Clear/Cloudy:

Municipality: **NEPEAN TOWNSHIP** 

Site Info:

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe\_mapping/downloads/2Water/Wells\_pdfs/150\1504097.pdf

Additional Detail(s) (Map)

Well Completed Date: 09/12/1956 Year Completed: 1956 Depth (m): 21.336

Latitude: 45.3022946343994 Longitude: -75.7019066592065 X: -75.70190649741836 Y: 45.30229462682422 150\1504097.pdf Path:

**Bore Hole Information** 

Bore Hole ID: 10026140 Elevation:

DP2BR: Elevrc: Spatial Status: Zone:

18 Code OB: East83: 444970.70 Code OB Desc: North83: 5016772.00

Open Hole: Org CS:

Cluster Kind: UTMRC:

Date Completed: 09/12/1956 UTMRC Desc: margin of error: 100 m - 300 m

Order No: 24080800561

Remarks: Location Method: Location Method Desc: Original Pre1985 UTM Rel Code 5: margin of error: 100 m - 300 m

Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

Overburden and Bedrock

**Materials Interval** 

930998395 Formation ID:

Layer: 2

Color:

General Color:

Material 1: 18

SANDSTONE Material 1 Desc:

Material 2: Material 2 Desc: Material 3: Material 3 Desc:

54.0 Formation Top Depth: Formation End Depth: 70.0

Formation End Depth UOM:

Overburden and Bedrock Materials Interval

930998394 Formation ID:

Map Key Number of Direction/ Elev/Diff Site DB
Records Distance (m) (m)

Layer: Color:

General Color:

Material 1: 05
Material 1 Desc: CLAY

Material 2: Material 2 Desc: Material 3: Material 3 Desc:

Formation Top Depth: 0.0 Formation End Depth: 54.0 Formation End Depth UOM: ft

# Method of Construction & Well

<u>Use</u>

Method Construction ID:961504097Method Construction Code:1Method Construction:Cable Tool

Other Method Construction:

# Pipe Information

 Pipe ID:
 10574710

 Casing No:
 1

 Comment:
 1

Alt Name:

#### Construction Record - Casing

**Casing ID:** 930045009

Layer: 2 Material: 4

Open Hole or Material: OPEN HOLE

Depth From:

Depth To:70.0Casing Diameter:5.0Casing Diameter UOM:inchCasing Depth UOM:ft

#### **Construction Record - Casing**

 Casing ID:
 930045008

 Layer:
 1

 Material:
 1

 Open Hole or Material:
 STEEL

 Depth From:
 STEEL

Depth From:
Depth To: 54.0
Casing Diameter: 5.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

# Results of Well Yield Testing

Pumping Test Method Desc:PUMPPump Test ID:991504097

Pump Set At:

Static Level: 18.0 Final Level After Pumping: 22.0

Recommended Pump Depth:

Pumping Rate: 6.0

Flowing Rate:

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m)

Recommended Pump Rate:

Levels UOM: ft GPM Rate UOM: Water State After Test Code: Water State After Test: **CLEAR** 

Pumping Test Method:

**Pumping Duration HR: Pumping Duration MIN:** 

No Flowing:

Water Details

Water ID: 933457175

Layer: Kind Code:

**FRESH** Kind: Water Found Depth: 54.0 Water Found Depth UOM: ft

1 of 1 ENE/285.5 **37** 80.8 / -8.06 **BORE** ON

612159 Borehole ID: Inclin FLG: No 215513468 Initial Entry OGF ID: SP Status: Status: Surv Elev: No

Borehole Type: Use:

SEP-1956 Completion Date: Static Water Level:

Sec. Water Use: Total Depth m: 21.3

Depth Ref: **Ground Surface** 

Depth Elev: Drill Method:

Primary Water Use:

88.4 Orig Ground Elev m:

Elev Reliabil Note: DEM Ground Elev m: 89.1

Concession: Location D: Survey D: Comments:

Piezometer: No

Primary Name: Municipality: Lot:

Township:

Latitude DD: 45.302296 Longitude DD: -75.701907 UTM Zone: 18 Easting: 444971 Northing: 5016772

Location Accuracy:

Not Applicable Accuracy:

Order No: 24080800561

# **Borehole Geology Stratum**

218390226 Mat Consistency: Geology Stratum ID: 16.5 Material Moisture: Top Depth: **Bottom Depth:** 21.3 Material Texture: Material Color: Non Geo Mat Type: Material 1: Sandstone Geologic Formation: Material 2: Geologic Group: Geologic Period: Material 3:

Gsc Material Description:

Stratum Description: SANDSTONE. 00054Y = 1400. UNSPECIFIED. SEISMIC VELOCITY = 3800. BEDROCK. SEISMIC VELOCITY =

\*\*Note: Many records provided by the department have a truncated [Stratum Description] field.

Depositional Gen:

218390225 Geology Stratum ID: Mat Consistency: Top Depth: Material Moisture: 0 **Bottom Depth:** 16.5 Material Texture:

Material Color: Non Geo Mat Type: Material 1: Clay Geologic Formation: Material 2: Geologic Group:

Material 4:

Map Key Number of Direction/ Elev/Diff Site DB

Records Distance (m) (m)

Material 3: Geologic Period:
Material 4: Depositional Gen:

Gsc Material Description:

Stratum Description: CLAY.

<u>Source</u>

Source Type: Data Survey Source Appl: Spatial/Tabular

Source Orig:Geological Survey of CanadaSource Iden:1Source Date:1956-1972Scale or Res:VariesConfidence:Horizontal:NAD27

Observatio: Verticalda: Mean Average Sea Level

Source Name: Urban Geology Automated Information System (UGAIS)

Source Details: File: OTTAWA1.txt RecordID: 04667 NTS\_Sheet: Confiden 1:

Source List

Source Identifier: 1 Horizontal Datum: NAD27

Source Type:Data SurveyVertical Datum:Mean Average Sea LevelSource Date:1956-1972Projection Name:Universal Transverse Mercator

Scale or Resolution: Varies

Source Name: Urban Geology Automated Information System (UGAIS)

Source Originators: Geological Survey of Canada

38 1 of 1 E/289.0 82.6 / -6.31 lot 18 con A WWIS

Well ID: 1504087 Flowing (Y/N): Construction Date: Flow Rate:

Use 1st: Domestic Data Entry Status:

Use 2nd: 0 Data Src:

Final Well Status:Water SupplyDate Received:09/01/1954Water Type:Selected Flag:TRUECasing Material:Abandonment Rec:

Audit No: Contractor: 3701

Tag: Form Version: 1
Constructn Method: Owner:

Elevation (m):County:OTTAWA-CARLETONElevatn Reliabilty:Lot:018

 Elevatn Reliability:
 Lot:
 018

 Depth to Bedrock:
 Concession:
 A

 Well Depth:
 Concession Name:
 RF

Overburden/Bedrock:Easting NAD83:Pump Rate:Northing NAD83:Static Water Level:Zone:

Clear/Cloudy: UTM Reliability:

Municipality: NEPEAN TOWNSHIP

Site Info:

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe\_mapping/downloads/2Water/Wells\_pdfs/150\1504087.pdf

Additional Detail(s) (Map)

 Well Completed Date:
 08/18/1954

 Year Completed:
 1954

 Depth (m):
 44.5008

 Latitude:
 45.2979675954404

 Longitude:
 -75.7029373748223

 X:
 -75.70293721361938

 Y:
 45.297967587933826

 Path:
 150\1504087.pdf

DB Map Key Number of Direction/ Elev/Diff Site Records Distance (m) (m)

**Bore Hole Information** 

10026130 Bore Hole ID: Elevation:

DP2BR: Elevrc: Spatial Status: Zone:

18 444885.70 Code OB: East83: Code OB Desc: North83: 5016292.00

Org CS: Open Hole:

Cluster Kind: **UTMRC**:

08/18/1954 Date Completed: **UTMRC Desc:** unknown UTM Remarks: Location Method: p9

Location Method Desc: Original Pre1985 UTM Rel Code 9: unknown UTM

Elevrc Desc:

Location Source Date: Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

Overburden and Bedrock

Materials Interval

930998367 Formation ID:

Layer:

Color: General Color:

Material 1: 14

HARDPAN Material 1 Desc:

Material 2: Material 2 Desc: Material 3: Material 3 Desc:

Formation Top Depth: 46.0 60.0 Formation End Depth: Formation End Depth UOM:

Overburden and Bedrock

Materials Interval

Formation ID: 930998368

Layer: 3

Color: General Color:

09 Material 1:

Material 1 Desc: MEDIUM SAND

Material 2: Material 2 Desc: Material 3: Material 3 Desc:

60.0 Formation Top Depth: Formation End Depth: 67.0 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

930998369 Formation ID:

Layer:

Color: General Color:

Material 1: 15

Material 1 Desc: LIMESTONE

Material 2:

Map Key Number of Direction/ Elev/Diff Site DB
Records Distance (m) (m)

Material 2 Desc: Material 3: Material 3 Desc:

Formation Top Depth: 67.0 Formation End Depth: 102.0 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

**Formation ID:** 930998370

Layer:

Color:

General Color:

**Material 1:** 18

Material 1 Desc: SANDSTONE

Material 2: Material 2 Desc: Material 3: Material 3 Desc:

Formation Top Depth: 102.0 Formation End Depth: 146.0 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

**Formation ID:** 930998366

Layer:

Color:

General Color:

Material 1: 05
Material 1 Desc: CLAY

Material 2: Material 2 Desc: Material 3: Material 3 Desc:

Formation Top Depth: 0.0
Formation End Depth: 46.0
Formation End Depth UOM: ft

Method of Construction & Well

<u>Use</u>

Method Construction ID: 961504087
Method Construction Code: 1
Method Construction: Coble Tool

Method Construction: Cable Tool

Other Method Construction:

Pipe Information

**Pipe ID:** 10574700

Casing No: Comment:

Alt Name:

Construction Record - Casing

**Casing ID:** 930044991

Layer: 2 Material: 4

Open Hole or Material: OPEN HOLE

Map Key Number of Direction/ Elev/Diff Site DB Records Distance (m) (m)

Depth From:

Depth To: 146.0
Casing Diameter: 4.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

#### **Construction Record - Casing**

**Casing ID:** 930044990

Layer: 1
Material: 1
Open Hole or Material: STEEL

Depth From:

Depth To: 82.0
Casing Diameter: 4.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

#### Results of Well Yield Testing

Pumping Test Method Desc:PUMPPump Test ID:991504087

Pump Set At:

Static Level: 30.0 Final Level After Pumping: 80.0

Recommended Pump Depth:

Pumping Rate: 8.0

Flowing Rate:

Recommended Pump Rate:

Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 1
Water State After Test: CLEAR
Pumping Test Method: 1
Pumping Duration HR: 1
Pumping Duration MIN: 0
Flowing: No

# Water Details

*Water ID:* 933457158

 Layer:
 1

 Kind Code:
 1

 Kind:
 FRESH

 Water Found Depth:
 100.0

 Water Found Depth UOM:
 ft

# Water Details

*Water ID:* 933457160

 Layer:
 3

 Kind Code:
 1

 Kind:
 FRE

Kind: FRESH
Water Found Depth: 146.0
Water Found Depth UOM: ft

#### Water Details

 Water ID:
 933457159

 Layer:
 2

 Kind Code:
 1

 Kind:
 FRESH

Direction/ Elev/Diff Site DΒ Map Key Number of

Water Found Depth: 135.0

Water Found Depth UOM: ft

Records

39 1 of 1 ENE/291.0 82.9 / -5.97 lot 19 con A **WWIS** ON

Well ID: 1533419 Flowing (Y/N): **Construction Date:** Flow Rate:

Distance (m)

Use 1st: Domestic Data Entry Status:

Use 2nd: Data Src: Final Well Status: Water Supply Date Received:

12/17/2002 Water Type: Selected Flag: TRUE

Casing Material: Abandonment Rec:

Audit No: Contractor: 1558 250443 Tag: Form Version:

Constructn Method: Owner: Elevation (m): County: OTTAWA-CARLETON

(m)

019 Elevatn Reliabilty: Lot: Depth to Bedrock: Concession: Α

RF Well Depth: Concession Name: Overburden/Bedrock: Easting NAD83:

Pump Rate: Northing NAD83: Static Water Level: Zone:

Clear/Cloudy: UTM Reliability:

Municipality: NEPEAN TOWNSHIP Site Info:

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe\_mapping/downloads/2Water/Wells\_pdfs/153\1533419.pdf

Additional Detail(s) (Map)

Well Completed Date: 10/02/2002 Year Completed: 2002 Depth (m): 75.5904

45.3033002587591 Latitude: Longitude: -75.7023195877466 -75.70231942668175 X: Y: 45.30330025204108 Path: 153\1533419.pdf

**Bore Hole Information** 

Bore Hole ID: 10530166 Elevation: DP2BR: Elevrc:

Spatial Status: Zone: 18 Code OB: East83: 444939.30 Code OB Desc: North83: 5016884.00 Open Hole: Org CS:

Cluster Kind: UTMRC: 10/02/2002

Date Completed: UTMRC Desc: unknown UTM Location Method: Remarks: lot

Order No: 24080800561

Lot centroid Location Method Desc:

Elevrc Desc:

Location Source Date: Improvement Location Source: Improvement Location Method: **Source Revision Comment:** 

Supplier Comment:

Overburden and Bedrock

Materials Interval

Map Key Number of Direction/ Elev/Diff Site DB Records Distance (m) (m)

**Formation ID:** 932881077

 Layer:
 1

 Color:
 6

 General Color:
 BROWN

 Material 1:
 05

 Material 1 Desc:
 CLAY

Material 2: Material 2 Desc: Material 3: Material 3 Desc:

Formation Top Depth: 0.0 Formation End Depth: 12.0 Formation End Depth UOM: ft

# Overburden and Bedrock

**Materials Interval** 

 Formation ID:
 932881080

 Layer:
 4

 Color:
 2

 General Color:
 GREY

 Material 1:
 18

SANDSTONE

Material 1 Desc: Material 2: Material 2 Desc: Material 3:

Material 3 Desc:
Formation Top Depth: 67.0
Formation End Depth: 248.0
Formation End Depth UOM: ft

# Overburden and Bedrock

**Materials Interval** 

**Formation ID:** 932881079

 Layer:
 3

 Color:
 2

 General Color:
 GREY

 Material 1:
 28

 Material 1 Desc:
 SAND

 Material 2:
 13

 Material 2:
 POUL DESC

Material 2 Desc: BOULDERS

Material 3: Material 3 Desc:

Formation Top Depth: 62.0 Formation End Depth: 67.0 Formation End Depth UOM: ft

#### Overburden and Bedrock

**Materials Interval** 

**Formation ID:** 932881078

 Layer:
 2

 Color:
 2

 General Color:
 GREY

 Material 1:
 05

 Material 1 Desc:
 CLAY

Material 2: Material 2 Desc: Material 3: Material 3 Desc:

Formation Top Depth: 12.0 Formation End Depth: 62.0 Map Key Number of Direction/ Elev/Diff Site DB
Records Distance (m) (m)

Formation End Depth UOM:

Annular Space/Abandonment

Sealing Record

**Plug ID:** 933230478

 Layer:
 1

 Plug From:
 0.0

 Plug To:
 69.0

 Plug Depth UOM:
 ft

Method of Construction & Well

<u>Use</u>

Method Construction ID: 961533419

Method Construction Code: 4
Method Construction: Rotary (Air)

Other Method Construction:

Pipe Information

**Pipe ID:** 11078736

Casing No:

Comment: Alt Name:

**Construction Record - Casing** 

**Casing ID:** 930096913

Layer: 1
Material: 1

Open Hole or Material: STEEL

Depth From:

Depth To:

Casing Diameter: 6.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Casing

**Casing ID:** 930096914

Layer: 2 Material: 4

Open Hole or Material: OPEN HOLE

Depth From:

Depth To:

Casing Diameter: 5.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Results of Well Yield Testing

Pumping Test Method Desc: PUMP

**Pump Test ID:** 991533419

Pump Set At:

Static Level:42.0Final Level After Pumping:175.0Recommended Pump Depth:225.0Pumping Rate:6.0

Flowing Rate:

Recommended Pump Rate: 5.0

Map Key Number of Direction/ Elev/Diff Site DB Records Distance (m) (m)

 Levels UOM:
 ft

 Rate UOM:
 GPM

 Water State After Test Code:
 2

 Water State After Test:
 CLOUDY

 Pumping Test Method:
 1

Pumping Trest Metriod.

Pumping Duration HR: 1

Pumping Duration MIN: 0

Flowing: No

# **Draw Down & Recovery**

 Pump Test Detail ID:
 934395030

 Test Type:
 Draw Down

 Test Duration:
 30

 Test Level:
 200.0

 Test Level UOM:
 ft

#### **Draw Down & Recovery**

 Pump Test Detail ID:
 934912435

 Test Type:
 Draw Down

 Test Duration:
 60

 Test Level:
 240.0

 Test Level UOM:
 ft

#### **Draw Down & Recovery**

 Pump Test Detail ID:
 934664310

 Test Type:
 Draw Down

 Test Duration:
 45

 Test Level:
 222.0

 Test Level UOM:
 ft

# **Draw Down & Recovery**

 Pump Test Detail ID:
 934120176

 Test Type:
 Draw Down

 Test Duration:
 15

 Test Level:
 175.0

 Test Level UOM:
 ft

# Water Details

 Water ID:
 934022887

 Layer:
 2

 Kind Code:
 5

 Kind:
 Not stated

 Water Found Depth:
 239.0

ft

#### Water Details

Water Found Depth UOM:

 Water ID:
 934022886

 Layer:
 1

 Kind Code:
 5

 Kind:
 Not stated

 Water Found Ponth:
 132.0

Water Found Depth: 132.0 Water Found Depth UOM: 1

Map Key Number of Direction/ Elev/Diff Site DΒ Records Distance (m) (m)

ENE/294.2 40 1 of 2 82.9 / -5.97 lot 19 con A **WWIS** ON

Well ID: 1527674 Flowing (Y/N): Construction Date: Flow Rate:

Use 1st: Not Used Data Entry Status:

Use 2nd: Data Src:

Final Well Status: 02/07/1994 Abandoned-Supply Date Received: TRUE Water Type: Selected Flag:

Casing Material: Abandonment Rec:

Audit No: 143948 Contractor: 6841 Form Version: Tag: 1

Constructn Method: Owner: OTTAWA-CARLETON Elevation (m): County:

Elevatn Reliabilty: Lot: 019 Depth to Bedrock: Concession: Well Depth: Concession Name: RF

Overburden/Bedrock: Easting NAD83: Pump Rate: Northing NAD83: Static Water Level: Zone:

Clear/Cloudy: UTM Reliability:

NEPEAN TOWNSHIP Municipality:

Site Info:

https://d2khazk8e83rdv.cloudfront.net/moe\_mapping/downloads/2Water/Wells\_pdfs/152\1527674.pdf PDF URL (Map):

Additional Detail(s) (Map)

02/01/1994 Well Completed Date: Year Completed: 1994

Depth (m): Latitude: 45.3033005254149 Longitude: -75.7022762227623 -75.70227606142404 X: Y: 45.3033005180411

**Bore Hole Information** 

Path:

Bore Hole ID: 10049300 Elevation: DP2BR: Elevrc:

152\1527674.pdf

Spatial Status: Zone: 18 Code OB: East83: 444942.70 Code OB Desc: North83: 5016884.00

Open Hole: Org CS: Cluster Kind: **UTMRC**:

9 UTMRC Desc: Date Completed: 02/01/1994

unknown UTM

Order No: 24080800561

Remarks: Location Method:

Location Method Desc: Lot centroid

Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: **Source Revision Comment:** 

Supplier Comment:

Annular Space/Abandonment

Sealing Record

Plug ID: 933112635 Layer: Plug From: 0.0

5.0 Plug To:

Map Key Number of Direction/ Elev/Diff Site DB
Records Distance (m) (m)

Plug Depth UOM:

Annular Space/Abandonment

Sealing Record

 Plug ID:
 933112637

 Layer:
 3

 Plug From:
 28.0

 Plug To:
 33.0

 Plug Depth UOM:
 ft

ft

Annular Space/Abandonment

Sealing Record

 Plug ID:
 933112636

 Layer:
 2

 Plug From:
 5.0

 Plug To:
 28.0

 Plug Depth UOM:
 ft

Method of Construction & Well

Use

Method Construction ID:961527674Method Construction Code:0Method Construction:Not Known

Other Method Construction:

**Pipe Information** 

 Pipe ID:
 10597870

 Casing No:
 1

Comment: Alt Name:

40 2 of 2 ENE/294.2 82.9 / -5.97 lot 19 con A ON WWIS

Well ID: 1527675 Flowing (Y/N):
Construction Date: Flow Rate:

Use 1st: Not Used Data Entry Status:
Use 2nd: Data Src:

Final Well Status:Abandoned-SupplyDate Received:02/07/1994Water Type:Selected Flag:TRUE

Casing Material: Abandonment Rec:

 Audit No:
 143949
 Contractor:
 6841

 Tag:
 Form Version:
 1

Tag: Form Version: 1
Constructn Method: Owner:

Elevation (m): County: OTTAWA-CARLETON
Elevatin Reliability: Lot: 019

Elevatn Reliabilty:Lot:019Depth to Bedrock:Concession:AWell Depth:Concession Name:RF

Overburden/Bedrock:Easting NAD83:Pump Rate:Northing NAD83:Static Water Level:Zone:

Clear/Cloudy: UTM Reliability: Municipality: NEPEAN TOWNSHIP

Site Info:

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe\_mapping/downloads/2Water/Wells\_pdfs/152\1527675.pdf

Map Key Number of Direction/ Elev/Diff Site DB
Records Distance (m) (m)

Additional Detail(s) (Map)

Well Completed Date: 02/01/1994 Year Completed: 1994

Depth (m):

 Latitude:
 45.3033005254149

 Longitude:
 -75.7022762227623

 X:
 -75.70227606142404

 Y:
 45.3033005180411

 Path:
 152\1527675.pdf

**Bore Hole Information** 

**Bore Hole ID:** 10049301

DP2BR: Spatial Status: Code OB: Code OB Desc:

Open Hole: Cluster Kind:

**Date Completed:** 02/01/1994

Remarks:

Location Method Desc: Lot centroid

Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

Annular Space/Abandonment

Sealing Record

 Plug ID:
 933112638

 Layer:
 1

 Plug From:
 0.0

 Plug To:
 5.0

Plug To: 5.0
Plug Depth UOM: ft

Annular Space/Abandonment

Sealing Record

 Plug ID:
 933112640

 Layer:
 3

 Plug From:
 41.0

 Plug To:
 46.0

 Plug Depth UOM:
 ft

Annular Space/Abandonment

Sealing Record

 Plug ID:
 933112639

 Layer:
 2

 Plug From:
 5.0

 Plug To:
 41.0

 Plug Depth UOM:
 ft

Method of Construction & Well

Use

Method Construction ID: 961527675

Method Construction Code: 0

Elevation:

Elevrc:

**Zone:** 18 **East83:** 444942.70 **North83:** 5016884.00

Org CS:

UTMRC:

UTMRC Desc: unknown UTM

Order No: 24080800561

Location Method: lot

Direction/ Elev/Diff Site DB Map Key Number of Records Distance (m) (m) Method Construction: Not Known Other Method Construction: Pipe Information Pipe ID: 10597871 Casing No: Comment: Alt Name:

Del Management

**GEN** 

Order No: 24080800561

83.1 / -5.80

NE/295.7

1 of 1

41

# Unplottable Summary

# Total: 78 Unplottable sites

DB	Company Name/Site Name	Address	City	Postal
CA	City of Ottawa	Works within an easement adjacent to Merivale Rd	Ottawa ON	
CA	R.M. OF OTTAWA-CARLETON	MERIVALE RD. RECONT. WOODFIELD	NEPEAN CITY ON	
CA	J. PEREZ CONSTRUCTION LTD.	MERIVALE RD.	NEPEAN CITY ON	
CA	Davidson Heights	Lot 17, Concession 1	Nepean ON	
CA	Davidson Heights	Lot 17, Concession 1	Nepean ON	
CA	Davidson Heights	Lot 17, Concession 1	Nepean ON	
CA		Merivale Road	Nepean ON	
CA		Merivale Road	Nepean ON	
CA		Pt. of North half Lot 17, Conc. 1 (Rideau Front)	Nepean ON	
CA	Woodroffe Classics Phase II	Lot 17, Concession 1	Nepean ON	
CA		Pt. of North half Lot 17, Conc. 1 (Rideau Front)	Nepean ON	
CA	Woodroffe Classics Phase II	Lot 17, Concession 1	Nepean ON	
CA	ROYAL OTTAWA HOSPITAL	MERIVALE RD.	OTTAWA CITY ON	
CA	MINTO CONSTRUCTION LTD.	MERIVALE RD.	NEPEAN CITY ON	
CA	MINTO CONSTRUCTION LTD.	MERIVALE RD. EAST SIDE	NEPEAN CITY ON	
CA	TONY GRAHAM MOTORS (1980) LIMITED	MERIVALE RD. (SWM)	NEPEAN CITY ON	
CA	JDS FITEL INC.	LEIKIN DR., PT.LOTS 17&18, SWM	NEPEAN ON	

CA	R.M. OF OTTAWA-CARLETON	PRINCE OF WALES DR.	OTTAWA CITY ON	
CA	SHELL CANADA PRODUCTS LIMITED	MERIVALE RD., BULK TANK FARM	NEPEAN CITY ON	
CA	CONSUMERS GAS COMPANY LIMITED	PT.LOT 18/CONC.1, ST.'B'(SWM)_	NEPEAN CITY ON	
CA	R.M. OF OTTAWA-CARLETON	PRINCE OF WALES DR.	OTTAWA CITY ON	
CA	JAMES STEWART	MERIVALE RD.	NEPEAN CITY ON	
CA	City of Nepean	MERIVALE RD./S.W.MGT	NEPEAN CITY ON	
CA	OTTAWA CITY	PRINCE OF WALES DR.	OTTAWA CITY ON	
CA	Minto Developments Inc.	Lot 19, Concession 1	Ottawa ON	
CA	Urbandale Corporation	Part of Lot 20, Concession 1	Ottawa ON	
CA	Minto Developments Inc.	Lot 19, Concession 1	Ottawa ON	
CA	Urbandale Corporation	Part of Lot 20, Concession 1	Ottawa ON	
CA	Land Ark Custom Homes Inc.	Part of Lots 17 & 18, Concession 1	Ottawa ON	
CA	Royal Canadian Mounted Police	Mobile	Ottawa ON	
CA	Canada Post Corporation	Part 9, RP 50R-6676	Ottawa ON	
CA	MID CANADA CONSTRUCTION LTD.	ACESS RD. W. OF MERIVALE RD.	NEPEAN CITY ON	
CA	JAMES STEWART	MERIVALE RD. STEWART FUELS	NEPEAN CITY ON	
CONV	JDS UNIPHASE INC.		ON	
EBR	JDS Fitel Inc.	Bldg.C NEPEAN	ON	
ECA	Canada Post Corporation	Part 9, RP 50R-6676	Ottawa ON	K1A 0B1
ECA	Minto Developments Inc.	Lot 19, Concession 1	Ottawa ON	K1R 7Y2
ECA	Royal Canadian Mounted Police	Mobile	Ottawa ON	K1A 0R2
ECA	Minto Developments Inc.	Lot 19, Concession 1	Ottawa ON	K1R 7Y2
ECA	City of Ottawa	Works within an easement adjacent to Merivale Rd	Ottawa ON	K2G 6J8

ECA	Minto Developments Inc.	Lot 19, Concession 1	Ottawa ON	K1R 7Y2
FRST		Experimental Farm- Prince of Wales Dr	Ottawa ON	
GEN	7770251 CANADA INC	MERIVALE ROAD	OTTAWA ON	
GEN	Dalcon	Central Experimental Farm, Prince of Whales Drive	Ottawa ON	K1M 0M3
GEN	PUBLIC WORKS CANADA	CHP, Central Experimental Farm, Prince Of Wales Dr	Ottawa ON	K1A 0M3
GEN	PETRO-CANADA PRODUCTS	OTTAWA TERMINAL - GULF MERIVALE ROAD	OTTAWA ON	K2C 3G1
GEN	Carmelo Idone	Rear Merivale Rd.	Ottawa ON	K1Z 6A5
PRT	SHELL CANADA PRODUCTS LTD	MERIVALE RD	OTTAWA ON	
PTTW	Camelot Golf & Country Club	Activity Location: Lots 19 & 20, Concession 1 City of Ottawa CITY OF OTTAWA	ON	
SPL	Veolia ES Canada Industrial Services Inc.	East shoulder of Prince of Wales Drive	Ottawa ON	
SPL	ROYAL CANADIAN MOUNTED POLICE	ROYAL CANADIAN MOUNTED POLICE HQ	OTTAWA CITY ON	
SPL	ONTARIO HYDRO	MERIVALE RD TRANSFORMER STATION TRANSFORMER	NEPEAN CITY ON	
wwis		lot 20 con A	ON	
wwis		lot 19	ON	
wwis		lot 20 con A	ON	
wwis		lot 17	ON	
wwis		con 1	ON	
wwis		lot 18	ON	
wwis		con 1	ON	
wwis		con A	ON	
wwis		con 1	ON	
wwis		lot 18	ON	
WWIS		lot 18	ON	

WWIS	lot 18	ON
wwis	lot 18	ON
wwis	lot 18	ON
wwis	con 1	ON
WWIS	lot 18	ON
WWIS	lot 20	ON
wwis	con A	ON
wwis	lot 17	ON
WWIS	lot 18	ON

# Unplottable Report

Site: City of Ottawa

Works within an easement adjacent to Merivale Rd Ottawa ON

Approved

Database:

 Certificate #:
 0702-82CL4A

 Application Year:
 2010

 Issue Date:
 2/8/2010

Approval Type: Municipal and Private Sewage Works

Status:

Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants:

**Emission Control:** 

Site: R.M. OF OTTAWA-CARLETON

MERIVALE RD. RECONT. WOODFIELD NEPEAN CITY ON

Approved

Database:

Certificate #: 3-0317-88-Application Year: 88

Issue Date: 3/17/1988
Approval Type: Municipal sewage

Status: Application Type: Client Name: Client Address: Client City: Client Postal Code:

Project Description: Contaminants: Emission Control:

<u>Site:</u> J. PEREZ CONSTRUCTION LTD.

MERIVALE RD. NEPEAN CITY ON

 Certificate #:
 3-1266-86 

 Application Year:
 86

 Issue Date:
 9/10/1986

Approval Type: Municipal sewage Status: Approved Approved

Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control:

<u>Site:</u> Davidson Heights

Lot 17, Concession 1 Nepean ON

Certificate #: 0357-4QTHHM

Database: CA

Database:

Application Year: 00 Issue Date: 11/6/00

Approval Type: Municipal & Private water

Status: Approved

Application Type:New Certificate of ApprovalClient Name:Holitzner Homes (1995) Ltd.Client Address:1300 Main St., Box 149

Client City: Stittsville
Client Postal Code: K2S 1A2

Project Description: Contaminants: Emission Control: Watermains to be constructed on Holitzner Way and Baroness Drive

Site: Davidson Heights

Lot 17, Concession 1 Nepean ON

Database: CA

Certificate #: 6844-4SPJQT

Application Year:01Issue Date:1/8/01

Approval Type: Municipal & Private sewage

Status: Approved

Application Type:New Certificate of ApprovalClient Name:Holitzner Homes (1995) Ltd.Client Address:1300 Main St., Box 149

Client City: Stittsville
Client Postal Code: K2S 1A2

Project Description: Storm sewers to be constructed on Holitzner Way and Baroness Drive in the City of Nepean.

Contaminants: Emission Control:

Site: Davidson Heights

Lot 17, Concession 1 Nepean ON

Database: CA

Certificate #: 5760-4QTHQV

Application Year:00Issue Date:11/6/00

Approval Type: Municipal & Private sewage

Status: Approved

Application Type:New Certificate of ApprovalClient Name:Holitzner Homes (1995) Ltd.Client Address:1300 Main St., Box 149

Client City: Stittsville
Client Postal Code: K2S 1A2

Client Postal Code: K2S Project Description: Sanit

Sanitary sewers to be costructed in the Waterview Subdivision, on Holizner Way and Baroness Drive

Contaminants: Emission Control:

<u>Site:</u>
Merivale Road Nepean ON

Database:

CA

Order No: 24080800561

Certificate #: 0030-4N8JQX

Application Year: 00
Issue Date: 8/17/00

Approval Type: Municipal & Private water

Status: Approved

Application Type: New Certificate of Approval

Client Name: Corporation of the Regional Municipality of Ottawa-Carleton

Client Address: 111 Lisgar Street

Client City: Ottawa
Client Postal Code: K2P 2L7

Project Description: Installation of watermains on Merivale Road, Boyce Street

Contaminants: Emission Control: <u>Site:</u>
Database:

Merivale Road Nepean ON

Certificate #: 6408-4PJHR7
Application Year: 00

Application Year:00Issue Date:9/27/00

Approval Type: Municipal & Private water

Status: Approved

Application Type: New Certificate of Approval

Client Name: Corporation of the Regional Municipality of Ottawa-Carleton

Client Address: 111 Lisgar Street

Client City: Ottawa
Client Postal Code: K2P 2L7

Project Description: Installation of watermains and appurtenances in Merivale Road from Amberwood Crescent to approximately 100 m

north of Fallowfield Road.

Contaminants: Emission Control:

Site:
Pt. of North half Lot 17, Conc. 1 (Rideau Front) Nepean ON

Database:
CA

ficate #: 4431-4JYLQ7

 Certificate #:
 4431-4

 Application Year:
 00

 Issue Date:
 5/8/00

Approval Type: Municipal & Private water

Status: Approved

Application Type:New Certificate of ApprovalClient Name:Richcraft Homes Ltd.Client Address:201-2280 St. Laurent Blvd.

Client City: Ottawa
Client Postal Code: K1G 4K1

Project Description: Construction of a Watermain along Stoneway Drive, Maple Stand and Oak Grove Street

Contaminants: Emission Control:

Site: Woodroffe Classics Phase II Database:
Lot 17, Concession 1 Nepean ON CA

Certificate #: 5204-4RGRNN

Application Year:00Issue Date:12/1/00

Approval Type: Municipal & Private water

Status: Approved

Application Type:New Certificate of ApprovalClient Name:Richcraft Homes Ltd.Client Address:201-2280 St. Laurent Blvd.

Client City: Ottawa
Client Postal Code: K1G 4K1

Project Description: watermains to be constructed on Maplestand Way, Sachs Forest Place, Mountain Ash Drive, Knowlton Drive and

Ash Valley Drive.

Contaminants: Emission Control:

<u>Site:</u> Database:

Order No: 24080800561

Pt. of North half Lot 17, Conc. 1 (Rideau Front) Nepean ON

 Certificate #:
 5441-4JYL3B

 Application Year:
 00

 Issue Date:
 5/8/00

Approval Type: Municipal & Private sewage

Status: Approved

Application Type: New Certificate of Approval Client Name: Richcraft Homes Ltd.

Client Address: 201-2280 St. Laurent Blvd.

Client City: Ottawa
Client Postal Code: K1G 4K1

Project Description:
Contaminants:

**Emission Control:** 

Construction of Storm and Sanitary Sewers along Maple Stand and Oak Grove Street

Site: Woodroffe Classics Phase II

Database:

Certificate #: 0325-4RGRHM

Lot 17, Concession 1 Nepean ON

Application Year:00Issue Date:12/8/00

Approval Type: Municipal & Private sewage

Status: Approved

Application Type:New Certificate of ApprovalClient Name:Richcraft Homes Ltd.Client Address:201-2280 St. Laurent Blvd.

Client City: Ottawa
Client Postal Code: K1G 4K1

Project Description: Storm and sanitary sewer construction on Maplestand Way, Sachs Forest Place, Knowlton Drive and Ash Valley

Drive.

Contaminants: Emission Control:

Site: ROYAL OTTAWA HOSPITAL

MERIVALE RD. OTTAWA CITY ON

Database:

**Certificate #:** 3-1424-85-006

Application Year:85Issue Date:12/13/85

Approval Type: Municipal sewage

Status: Approved

Status:
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:

Project Description: Contaminants: Emission Control:

<u>Site:</u> MINTO CONSTRUCTION LTD. MERIVALE RD. NEPEAN CITY ON

Database: CA

**Certificate #:** 3-0874-85-006

Application Year:85Issue Date:8/14/85

Approval Type: Municipal sewage Status: Approved

Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants:

**Emission Control:** 

<u>Site:</u> MINTO CONSTRUCTION LTD.

MERIVALE RD. EAST SIDE NEPEAN CITY ON

Database:

CA

**Certificate #:** 7-0594-85-006

Application Year:85Issue Date:7/25/85

Approval Type: Municipal water Status: Approved

Application Type: Client Name: Client Address: Client City:

Client Postal Code: Project Description: Contaminants: Emission Control:

Site: TONY GRAHAM MOTORS (1980) LIMITED

MERIVALE RD. (SWM) NEPEAN CITY ON

 Certificate #:
 3-1310-97 

 Application Year:
 97

 Issue Date:
 10/3/1997

Approval Type: Municipal sewage Status: Approved

Application Type: Client Name: Client Address: Client City:

Client Postal Code: Project Description: Contaminants: Emission Control:

Site: JDS FITEL INC.

LEIKIN DR., PT.LOTS 17&18, SWM NEPEAN ON

Certificate #:3-0049-98-Application Year:98Issue Date:4/16/1998Approval Type:Municipal sewageStatus:Approved

Status: Application Type: Client Name: Client Address: Client City: Client Postal Code:

Project Description: Contaminants: Emission Control:

Site: R.M. OF OTTAWA-CARLETON

PRINCE OF WALES DR. OTTAWA CITY ON

 Certificate #:
 7-1932-87 

 Application Year:
 87

 Issue Date:
 1/14/1988

 Approval Type:
 Municipal water

 Status:
 Approved in 1988

Status:
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:

Client Postal Code: Project Description: Contaminants: Emission Control: Database:

Database:

Database:

CA

Site: SHELL CANADA PRODUCTS LIMITED

MERIVALE RD., BULK TANK FARM NEPEAN CITY ON

 Certificate #:
 4-0099-91 

 Application Year:
 91

 Issue Date:
 11/14/1991

Approval Type: Industrial wastewater

Status: Cancelled

Application Type: Client Name: Client Address: Client City: Client Postal Code:

Project Description: MODIFY OIL/WATER SEPARATOR

Contaminants: Emission Control:

Site: CONSUMERS GAS COMPANY LIMITED

PT.LOT 18/CONC.1, ST.'B'(SWM) NEPEAN CITY ON

Certificate #:3-1150-95-Application Year:95Issue Date:9/8/1995Approval Type:Municipal sewageStatus:Approved

Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description:
Contaminants:
Emission Control:

Site: R.M. OF OTTAWA-CARLETON

PRINCE OF WALES DR. OTTAWA CITY ON

Certificate #: 7-1664-87Application Year: 87
Issue Date: 11/4/1987
Approval Type: Municipal water
Status: Approved

Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description:

Contaminants: Emission Control:

Site: JAMES STEWART

MERIVALE RD. NEPEAN CITY ON

Certificate #: 7-1585-88Application Year: 88
Issue Date: 10/6/1988
Approval Type: Municipal water
Status: Approved

Application Type: Client Name: Database: CA

Database:

Database:

CA

Database: CA

Client Address: Client City: Client Postal Code: Project Description: Contaminants:

**Emission Control:** 

Site: City of Nepean

MERIVALE RD./S.W.MGT NEPEAN CITY ON

Database:

 Certificate #:
 3-1378-92 

 Application Year:
 92

 Issue Pate:
 11/30/1992

Issue Date: 11/30/1992
Approval Type: Municipal sewage
Status: Approved

Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description:

Contaminants: Emission Control:

Site: OTTAWA CITY

PRINCE OF WALES DR. OTTAWA CITY ON

Database:

Certificate #: 3-1626-89Application Year: 89
Issue Date: 8/16/1989
Approval Type: Municipal sewage
Status: Approved

Application Type: Client Name: Client Address: Client City: Client Postal Code

Client Postal Code: Project Description: Contaminants: Emission Control:

Site: Minto Developments Inc.

Lot 19, Concession 1 Ottawa ON

Database:

 Certificate #:
 1915-5L8Q54

 Application Year:
 2003

 Issue Date:
 5/7/2003

Approval Type: Municipal and Private Sewage Works

Status: Approved

Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control:

Site: Urbandale Corporation

Part of Lot 20, Concession 1 Ottawa ON

on 1 Ottawa ON

Certificate #: 5155-667MFQ

Database:

2004 Application Year: 11/1/2004 Issue Date:

Municipal and Private Sewage Works Approval Type:

Status:

Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants:

**Emission Control:** 

Approved

Minto Developments Inc. Site:

Lot 19, Concession 1 Ottawa ON

Database:

Database:

CA

Certificate #: 6111-5L8MWE Application Year: 2003 4/3/2003 Issue Date:

Municipal and Private Sewage Works Approval Type:

Approved Status:

Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: **Emission Control:** 

**Urbandale Corporation** Site:

Part of Lot 20, Concession 1 Ottawa ON

6191-5PPQ63 Certificate #: Application Year: 2003 Issue Date: 7/25/2003

Municipal and Private Sewage Works Approval Type:

Status: Approved

Application Type: Client Name: Client Address: Client City: Client Postal Code: **Project Description:** 

Contaminants: **Emission Control:** 

Site: Land Ark Custom Homes Inc.

Part of Lots 17 & 18, Concession 1 Ottawa ON

Certificate #: 7814-5WBU29 2004 Application Year: Issue Date: 2/23/2004

Municipal and Private Sewage Works Approval Type:

Status: Approved

Application Type: Client Name: Client Address: Client City:

Client Postal Code: Project Description: Contaminants: **Emission Control:** 

Database: CA

Order No: 24080800561

erisinfo.com | Environmental Risk Information Services

Site: Royal Canadian Mounted Police

Mobile Ottawa ON

Database:

Certificate #: 8763-5PFR9N

 Application Year:
 2003

 Issue Date:
 8/8/2003

 Approval Type:
 Air

 Status:
 Approved

Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control:

Site: Canada Post Corporation

Part 9, RP 50R-6676 Ottawa ON

Database: CA

Certificate #:4564-8D2R5HApplication Year:2011

Issue Date: 1/24/2011

Approval Type: Industrial Sewage Works

Status: Approved

Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control:

Site: MID CANADA CONSTRUCTION LTD.

ACESS RD. W. OF MERIVALE RD. NEPEAN CITY ON

Database:

Certificate #: 3-0198-89Application Year: 89
Issue Date: 2/17/1989
Approval Type: Municipal sewage
Status: Approved

Status:
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description:
Contaminants:

**Emission Control:** 

Site: JAMES STEWART

MERIVALE RD. STEWART FUELS NEPEAN CITY ON

Database:

Order No: 24080800561

Certificate #: 3-1845-88Application Year: 88
Issue Date: 10/6/1988
Approval Type: Municipal sewage
Status: Approved

Application Type: Client Name: Client Address: Client City:

Client Postal Code: Project Description: Contaminants: Emission Control:

Site: JDS UNIPHASE INC. Database: ON CONV

File No: Location:

Crown Brief No: 01-0079-0443 Region: EASTERN REGION

Court Location: Ministry District: OTTAWA

Publication City: Publication Title:

Act:
Act(s):
First Matter:
Second Matter:
Investigation 1:
Investigation 2:
Penalty Imposed:

Description: OPERATING EQUIPMENT (PROCESSORS) FOR WHICH A CERTIFICATE OF APPROVAL FOR AIR IS

REQUIRED AND HAD NOT BEEN ISSUED.

Background:

URL:

**Additional Details** 

Publication Date:

Count: 1
Act: EPA

Regulation:

**Section:** 9(7)

Act/Regulation/Section: EPA- -9(7)

Date of Offence:

Date of Conviction:

Date Charged: 2/28/02

Charge Disposition: SUSPENDED SENTENCE

**Fine:** \$5,000.00

Synopsis:

Site: JDS Fitel Inc. Database: EBR

Section:

Order No: 24080800561

EBR Registry No:IA8E0293Decision Posted:Ministry Ref No:8403598 19980226Exception Posted:

Notice Type: Instrument Decision
Notice Stage:

Notice Stage: Act 1: Notice Date: April 06, 1998 Act 2:

Proposal Date: March 04, 1998 Site Location Map:

**Year:** 1998

Instrument Type: (EPA s. 9) - Approval for discharge into the natural environment other than water (i.e. Air)

Off Instrument Name:

Posted By:

Company Name: JDS Fitel Inc.

Site Address: Location Other: Proponent Name:

Proponent Address: 570 West Hunt Club Road, Nepean Ontario, K2G 5W8

Comment Period:

URL:

Site Location Details:

Bldg.C NEPEAN

Site: Canada Post Corporation

Part 9, RP 50R-6676 Ottawa ON K1A 0B1

Database: ECA

4564-8D2R5H Approval No: MOE District: Approval Date: 2011-01-24 City: Status: Approved Longitude: Record Type: ECA Latitude: Link Source: IDS Geometry X: SWP Area Name: Geometry Y:

Approval Type:ECA-INDUSTRIAL SEWAGE WORKSProject Type:INDUSTRIAL SEWAGE WORKSBusiness Name:Canada Post CorporationAddress:Part 9. RP 50R-6676

Full Address:

Full PDF Link: https://www.accessenvironment.ene.gov.on.ca/instruments/5613-87MQ4J-14.pdf

PDF Site Location:

Site: Minto Developments Inc.

Lot 19, Concession 1 Ottawa ON K1R 7Y2

Database: ECA

Approval No: 7864-5L2TU4 **MOE District:** 2003-04-14 Approval Date: City: Status: Approved Longitude: ECA Latitude: Record Type: Link Source: **IDS** Geometry X: SWP Area Name: Geometry Y:

Approval Type:ECA-Municipal and Private Water WorksProject Type:Municipal and Private Water Works

Business Name: Minto Developments Inc.
Address: Lot 19, Concession 1

Full Address: Full PDF Link: PDF Site Location:

Site: Royal Canadian Mounted Police

Mobile Ottawa ON K1A 0R2

Database: ECA

8763-5PFR9N Approval No: **MOE District:** Approval Date: 2003-08-08 City: Status: Approved Longitude: ECA Record Type: Latitude: Link Source: **IDS** Geometry X: SWP Area Name: Geometry Y:

Approval Type: ECA-AIR
Project Type: AIR

Business Name: Royal Canadian Mounted Police

Address: Mobile

Full Address:

Full PDF Link: https://www.accessenvironment.ene.gov.on.ca/instruments/2550-5LUKRE-14.pdf

PDF Site Location:

Site: Minto Developments Inc.

Lot 19, Concession 1 Ottawa ON K1R 7Y2

Database: ECA

Order No: 24080800561

6111-5L8MWE Approval No: **MOE District:** 2003-04-03 Approval Date: City: Status: Approved Longitude: Record Type: **ECA** Latitude: Link Source: **IDS** Geometry X: SWP Area Name: Geometry Y:

Approval Type: ECA-MUNICIPAL AND PRIVATE SEWAGE WORKS

Project Type: MUNICIPAL AND PRIVATE SEWAGE WORKS

Business Name: Minto Developments Inc.
Address: Lot 19, Concession 1
Full Address:

Full PDF Link: https://www.accessenvironment.ene.gov.on.ca/instruments/5577-5KZSLL-14.pdf

PDF Site Location:

Site: City of Ottawa

Works within an easement adjacent to Merivale Rd Ottawa ON K2G 6J8

Database: ECA

0702-82CL4A MOE District: Approval No: Approval Date: 2010-02-08 City: Approved Status: Longitude: Record Type: **ECA** Latitude: IDS Link Source: Geometry X: SWP Area Name: Geometry Y:

Approval Type:ECA-MUNICIPAL AND PRIVATE SEWAGE WORKSProject Type:MUNICIPAL AND PRIVATE SEWAGE WORKS

Business Name: City of Ottawa

Address: Works within an easement adjacent to Merivale Rd Full Address:

Full PDF Link: https://www.accessenvironment.ene.gov.on.ca/instruments/9895-824SV6-14.pdf

PDF Site Location:

Site: Minto Developments Inc.

Lot 19, Concession 1 Ottawa ON K1R 7Y2

Database: ECA

Order No: 24080800561

**MOE District:** Approval No: 1915-5L8Q54 Approval Date: 2003-05-07 City: Approved Longitude: Status: ECA Latitude: Record Type: Link Source: **IDS** Geometry X: SWP Area Name: Geometry Y:

Approval Type: ECA-MUNICIPAL AND PRIVATE SEWAGE WORKS
Project Type: MUNICIPAL AND PRIVATE SEWAGE WORKS

Business Name: Minto Developments Inc.
Address: Lot 19, Concession 1

Full Address:

Site:

Full PDF Link: https://www.accessenvironment.ene.gov.on.ca/instruments/6742-5L2HYM-14.pdf

PDF Site Location:

Experimental Farm- Prince of Wales Dr Ottawa ON Database:

FRST

Tank System ID: 12394 Tank Sys Prov F: Ontario

EC No: 12394 Tank Sys PO BOX:
Internal No: Tank Sys Postal Cd:
Is Perm Withdrwl: FALSE Sys Record City:
Removed Date: Sys Record Prov E:
Withdraws Date: Sys Record Prov E:

Withdrawn Date:

Temp Withdrawn Dt:

Tank Use E:

Tank Use F:

Sys Record Prov F:

Sys Record PO BOX:

Sys Rec Postal Cd:

System Rec Same as:

TRUE

Year of Manufact:

Emerg Plan Same as: FALSE

Location Latitude:
Location Longitude:

Operator Contact: Creation Date: 24-Jun-2010 00:00:00

Owner Contact: Creation By: Section 19

Tank System City: Ottawa Modified Date: 24-Jun-2010 00:00:00

Tank Sys Prov E: Ontario Modified By:

Tank Use:

Tank Manufacturer:

Fynorimental Form Prince of Wolce C

Tank System Address: Experimental Farm- Prince of Wales Dr Sys Record Address:

System Descr:

Certification System Installer: Certification System Remover:

Group Name: Master Group Name: Owner Email: Operator Email:

Land Owner E: Third party on federal land Land Owner F: Third party on federal land Tiers sur terre fédérale

**Service Months** 

Service Months E: February
Service Months F: Février

Service Months E: August Service Months F: Août

Service Months E: September Service Months F: Septembre

Service Months E: July
Service Months F: Juillet
Service Months E: March

Service Months F: Mars

Service Months E: April
Service Months F: Avril

Service Months E: January
Service Months F: Janvier

Service Months E: December
Service Months F: Décembre

Service Months E: June Service Months F: Juin

Service Months E: October Service Months F: Octobre

Service Months E: November Service Months F: Novembre

Service Months E: May Service Months F: Mai

Tanks Details

Tank ID: 20475
Tank Capacity: 1345
Tank Type E: Aboveground
Tank Type F: Hors sol
Date of Install: 2010
Date Withdrawn Tk:

Date Removed Tank: Piping Diam Unit:
Tank Desc:
Tank Stdd No E: ULC-S643 (withdrawn and superseded by S601)

ULC-S643 (retiré et remplacé par S601)

Dt Wthdrwn Piping:

Date Remvd Piping:

Tk Type of Pump E:

Tk Type of Pump F:

Piping Type E:

Piping Type F:

No pump

None

Aucun

inch

Aucune pompe

Order No: 24080800561

Tank Std No F: Tank Std No Other:

Tank Constr Material E:SteelTank Constr Material F:Acier

Tank Constr Material Other:

Internal No:

Tank Content E:GasolineTank Content F:Essence

Tank Content Other:

Piping Diameter:

Spill Containment E: Devices for Aboveground Tanks (ORD-C142.19)

overfill protection box

Spill Containment F: Réservoir hors sol (ORD-C142.19)

Spill Containment Other: Product Transfer Area:

Date Wthdrwn Other Component:

Date Removed Other

Component:

#### **Piping Construction Materials**

Component E: Other Component F: Autre

Other:

# **Piping Secondary Containment**

20475 Tank ID: Component E: None Component F: Aucun

Other:

#### **Tank Corrosion Protection**

Component E: Painted Component F: Peinturé

Other:

#### **Piping Corrosion Protection**

Component E: None Component F: Aucune

Other:

#### Tank Leak Detection

Component E: Interstitial monitoring – double walled tank Component F: Surveillance interstitielle- réservoir à double paroi

Other:

# Piping Leak Detection

Component E: None Component F: Aucun

Other:

#### Sump Leak Detection

Component E: No sump for storage tank system

Component F: Aucun puisard pour le système de stockage

Other:

# **Tank Secondary Containment**

**Double Walled** Component E: Component F: Double paroi

Other:

# **Tank Overflow Protection**

Component E:Method – trained personnel in attendance at all timesComponent F:Méthode - Personels qualifiés présents en tout temps

Other:

Site: 7770251 CANADA INC

MERIVALE ROAD OTTAWA ON

Database: GEN

Database: GEN

Order No: 24080800561

 Generator No:
 ON6163455

 SIC Code:
 812320

SIC Description: DRY CLEANING AND LAUNDRY SERVICES (EXCEPT COIN-OPERATED)

Approval Years: 2013

PO Box No: Country: Status: Co Admin: Choice of Contact: Phone No Admin: Contaminated Facility: MHSW Facility:

Detail(s)

Waste Class: 241

Waste Class Name: HALOGENATED SOLVENTS

Site: Dalcon Database: Central Experimental Farm, Prince of Whales Drive Ottawa ON K1M 0M3 GEN

Generator No: ON9858804

SIC Code: SIC Description:

Approval Years: 02,03,04

PO Box No: Country: Status: Co Admin:

Choice of Contact: Phone No Admin: Contaminated Facility: MHSW Facility:

Detail(s)

Site:

Waste Class: 25

Waste Class Name: OIL SKIMMINGS & SLUDGES

CHP, Central Experimental Farm, Prince Of Wales Dr Ottawa ON K1A 0M3

Generator No: ON0144725

**PUBLIC WORKS CANADA** 

SIC Code: SIC Description:

Approval Years: 02,03,04

PO Box No: Country: Status: Co Admin: Choice of Co

Choice of Contact: Phone No Admin: Contaminated Facility:

MHSW Facility:

Detail(s)

Waste Class: 112

Waste Class Name: ACID WASTE - HEAVY METALS

Waste Class: 121

Waste Class Name: ALKALINE WASTES - HEAVY METALS

Waste Class: 145

Waste Class Name: PAINT/PIGMENT/COATING RESIDUES

Waste Class: 146

Waste Class Name: OTHER SPECIFIED INORGANICS

Waste Class: 212

Waste Class Name: ALIPHATIC SOLVENTS

Waste Class: 221

Waste Class Name: LIGHT FUELS

Waste Class: 331

Waste Class Name: WASTE COMPRESSED GASES

Waste Class: 222

Waste Class Name: HEAVY FUELS

Waste Class: 251

Waste Class Name: OIL SKIMMINGS & SLUDGES

Waste Class: 252

Waste Class Name: WASTE OILS & LUBRICANTS

Site: PETRO-CANADA PRODUCTS

OTTAWA TERMINAL - GULF MERIVALE ROAD OTTAWA ON K2C 3G1

Database: GEN

 Generator No:
 ON0031027

 SIC Code:
 3611

SIC Description: REFINED PETRO. PROD.

Approval Years: 98

Approval Years
PO Box No:
Country:
Status:
Co Admin:

Choice of Contact: Phone No Admin: Contaminated Facility: MHSW Facility:

Detail(s)

Waste Class: 251

Waste Class Name: OIL SKIMMINGS & SLUDGES

Site: Carmelo Idone

Rear Merivale Rd. Ottawa ON K1Z 6A5

Order No: 24080800561

Database:

**GEN** 

 Generator No:
 ON5601283

 SIC Code:
 531120

SIC Description: LESSORS OF NON-RESIDENTIAL BUILDINGS (EXCEPT MINI-WAREHOUSES)

Approval Years: 2015

PO Box No:

Country: Canada

Status: Co Admin:

Choice of Contact: CO\_OFFICIAL

Phone No Admin:

Contaminated Facility: No MHSW Facility: No

erisinfo.com | Environmental Risk Information Services

170

Detail(s)

Waste Class: 252

WASTE OILS & LUBRICANTS Waste Class Name:

Waste Class:

**OIL SKIMMINGS & SLUDGES** Waste Class Name:

SHELL CANADA PRODUCTS LTD Database: Site: PRT MERIVALE RD OTTAWA ON

Database:

PTTW

Database:

SPL

Order No: 24080800561

Location ID: 11000 Type: retail Expiry Date: 1995-12-31 8280000 Capacity (L): Licence #: 0022412017

Site: Camelot Golf & Country Club

Activity Location: Lots 19 & 20, Concession 1 City of Ottawa CITY OF OTTAWA ON

IA06E0646 EBR Registry No: Decision Posted: Ministry Ref No: 7667-6PDU7W Exception Posted:

Notice Type: Instrument Decision Section: Notice Stage: Act 1:

Notice Date: July 20, 2006 Act 2:

Proposal Date: May 18, 2006 Site Location Map:

2006 Year:

(OWRA s. 34) - Permit to Take Water Instrument Type:

Off Instrument Name:

Posted By:

Company Name: Camelot Golf & Country Club

Site Address: Location Other: Proponent Name:

Proponent Address: 906 Quigley Road, P.O. Box 310, 906 Quigley Road, P.O. Box 310, Ottawa Ontario, K4C 1E7

Comment Period:

**URL**:

Site Location Details:

Activity Location: Lots 19 & 20, Concession 1 City of Ottawa CITY OF OTTAWA

Veolia ES Canada Industrial Services Inc. Site:

East shoulder of Prince of Wales Drive Ottawa ON

7471-9DGR68 Ref No: Municipality No: Year. Nature of Damage: Incident Dt: 2013/11/15 Discharger Report: Dt MOE Arvl on Scn: Material Group:

MOE Reported Dt:

2013/11/15 Impact to Health: Dt Document Closed: Agency Involved:

Site No:

MOE Response: No Field Response

Site County/District: Site Geo Ref Meth: Site District Office: Nearest Watercourse:

Site Name: East shoulder of Prince of Wales Drive<UNOFFICIAL>

East shoulder of Prince of Wales Drive Site Address:

Site Region: Ottawa

Site Municipality: Site Lot:

Site Conc:

Site Geo Ref Accu: Site Map Datum: Northing:

Northing Easting:

Incident Cause: Leak/Break

Incident Preceding Spill:

Environment Impact: Not Anticipated

Health Env Consequence:

Nature of Impact: Other Impact(s)

Contaminant Qty: 20 L

System Facility Address:

Client Name: Client Type: Veolia ES Canada Industrial Services Inc.

Source Type:

Contaminant Code: 1

Contaminant Name: HYDRAULIC OIL

Contaminant Limit 1: Contam Limit Freq 1: Contaminant UN No 1: Receiving Medium:

Incident Reason: Equipment Failure

Incident Summary: Veolia ES: 20 L of hydraulic oil to shoulder

Activity Preceding Spill: Property 2nd Watershed: Property Tertiary Watershed:

Sector Type: Motor Vehicle
SAC Action Class: Land Spills

Call Report Locatn Geodata:

Site: ROYAL CANADIAN MOUNTED POLICE

ROYAL CANADIAN MOUNTED POLICE HQ OTTAWA CITY ON

SPL

20101

Database:

Order No: 24080800561

Ref No: 31732 Municipality No: Year: Nature of Damage:

Year:
Incident Dt: // Discharger Report:
Dt MOE Arvl on Scn: Material Group:
MOE Reported Dt: 1/26/1990 Impact to Health:

OE Reported Dt: 1/26/1990 Impact to Healt

Dt Document Closed:

Agency Involved:

EPS, FRANCIS FUELS, PUBLIC WORKS
Site No:

MOE Response: Site County/District:

Site County/District: Site Geo Ref Meth: Site District Office: Nearest Watercourse:

Site Name: Site Address: Site Region:

Site Municipality: OTTAWA CITY

Site Lot: Site Conc:

Site Geo Ref Accu: Site Map Datum: Northing: Easting:

Incident Cause: UNDERGROUND TANK LEAK

Incident Preceding Spill: Environment Impact: Health Env Consequence:

Nature of Impact: Contaminant Qty:

System Facility Address: Client Name:

Client Type: Source Type: Contaminant Code: Contaminant Name:

Contaminant Limit 1:

Contam Limit Freq 1: Contaminant UN No 1:

Receiving Medium: LAND / WATER Incident Reason: UNKNOWN

Incident Summary: BACKENTRY- FUEL OIL FROM AN UNKNOWN SOURCE FOUND IN PIT ON RCMP PROPERTY

Nature of Damage:

Discharger Report:

Material Group:

Impact to Health:

Agency Involved:

Activity Preceding Spill: Property 2nd Watershed: Property Tertiary Watershed:

Sector Type: SAC Action Class:

Call Report Locatn Geodata:

Site: ONTARIO HYDRO

MERIVALE RD TRANSFORMER STATION TRANSFORMER NEPEAN CITY ON

**Ref No:** 5847 **Municipality No:** 20104

Year: Incident Dt: 6/29/1988 Dt MOE Arvl on Scn:

**MOE Reported Dt:** 6/29/1988

Dt Document Closed:

Site No: MOE Response: Site County/District: Site Geo Ref Meth: Site District Office: Nearest Watercourse:

Nearest Watercou Site Name: Site Address: Site Region: Site Municipality:

Site Municipality: NEPEAN CITY Site Lot:

Site Conc: Site Geo Ref Accu: Site Map Datum:

Site Map Datum: Northing: Easting:

Incident Cause: COOLING SYSTEM LEAK

Incident Preceding Spill: Environment Impact: Health Env Consequence: Nature of Impact:

Contaminant Qty: System Facility Address:

Client Name: Client Type: Source Type: Contaminant Code: Contaminant Name: Contaminant Limit 1: Contam Limit Freq 1: Contaminant UN No 1:

Receiving Medium: LAND

Incident Reason: EQUIPMENT FAILURE

Incident Summary: ONT HYDRO - 10 L PYRANOL TO GROUND AT TRANSFORMER STATION.

Activity Preceding Spill: Property 2nd Watershed: Property Tertiary Watershed:

Sector Type: SAC Action Class:

Call Report Locatn Geodata:

 Site:
 Database:

 lot 20 con A ON
 WWIS

**Well ID:** 1527014 **Flowing (Y/N):** 

Database:

Construction Date:

Municipal Use 1st:

Use 2nd: Recharge Well

Final Well Status: Water Type:

Casing Material:

Audit No:

Tag:

Constructn Method: Elevation (m): Elevatn Reliabilty: Depth to Bedrock:

Well Depth: Overburden/Bedrock: Pump Rate:

Static Water Level:

Clear/Cloudy:

**NEPEAN TOWNSHIP** Municipality:

126202

Site Info:

Flow Rate:

Data Entry Status:

Data Src: 03/03/1993 Date Received:

Selected Flag: TRUE

Abandonment Rec:

4006 Contractor: Form Version: 1

Owner:

County: OTTAWA-CARLETON

Lot: 020 Concession: Α Concession Name:

Easting NAD83: Northing NAD83:

Zone:

UTM Reliability:

**Bore Hole Information** 

Bore Hole ID: 10048696

DP2BR: Spatial Status: Code OB: Code OB Desc: Open Hole:

Cluster Kind:

Date Completed: 01/15/1993 Remarks:

Location Method Desc:

Not Applicable i.e. no UTM

Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

Overburden and Bedrock

**Materials Interval** 

Formation ID: 931065785

Layer: Color: 6 **BROWN** General Color: Material 1: 28 Material 1 Desc: SAND

Material 2: Material 2 Desc: Material 3: Material 3 Desc:

Formation Top Depth: 0.0 Formation End Depth: 3.0 Formation End Depth UOM: ft

Overburden and Bedrock

**Materials Interval** 

931065788 Formation ID:

Layer: Color: 2 General Color: **GREY** Material 1: Material 1 Desc: **GRAVEL** Material 2:

Elevation:

Elevrc: Zone: 18

East83: North83: Org CS:

UTMRC:

UTMRC Desc: unknown UTM

Order No: 24080800561

Location Method: na Material 2 Desc:SILTMaterial 3:11Material 3 Desc:GRAVELFormation Top Depth:46.0Formation End Depth:50.0Formation End Depth UOM:ft

## Overburden and Bedrock

Materials Interval

**Formation ID:** 931065789

 Layer:
 5

 Color:
 2

 General Color:
 GREY

 Material 1:
 15

Material 1 Desc: LIMESTONE

Material 2: Material 2 Desc: Material 3: Material 3 Desc:

Formation Top Depth: 50.0 Formation End Depth: 55.0 Formation End Depth UOM: ft

### Overburden and Bedrock

**Materials Interval** 

**Formation ID:** 931065787

Layer: 3 Color: 3 General Color: **BLUE** Material 1: 05 Material 1 Desc: CLAY Material 2: 06 SILT Material 2 Desc: Material 3: 05 Material 3 Desc: CLAY Formation Top Depth: 8.0 Formation End Depth: 46.0 Formation End Depth UOM: ft

## Overburden and Bedrock

**Materials Interval** 

**Formation ID:** 931065786

 Layer:
 2

 Color:
 2

 General Color:
 GREY

 Material 1:
 28

 Material 1 Desc:
 SAND

 Material 2:
 10

Material 2 Desc: COARSE SAND

Material 3: Material 3 Desc:

Formation Top Depth: 3.0
Formation End Depth: 8.0
Formation End Depth UOM: ft

### Annular Space/Abandonment

Sealing Record

**Plug ID:** 933112139

 Layer:
 1

 Plug From:
 5.0

 Plug To:
 20.0

### Plug Depth UOM:

Method of Construction & Well <u>Use</u>

961527014 **Method Construction ID: Method Construction Code:** 

**Method Construction:** Rotary (Air)

ft

Other Method Construction:

### Pipe Information

Pipe ID: 10597266 Casing No:

Comment: Alt Name:

## Construction Record - Casing

Casing ID: 930085178

Layer: Material:

**OPEN HOLE** Open Hole or Material:

Depth From:

Depth To: 55.0 Casing Diameter: 12.0 Casing Diameter UOM: inch Casing Depth UOM: ft

## Construction Record - Casing

Casing ID: 930085179

Layer: Material: STEEL Open Hole or Material:

Depth From:

Depth To: 48.0 Casing Diameter: 6.0 Casing Diameter UOM: inch Casing Depth UOM: ft

## **Construction Record - Screen**

Screen ID: 933326432 Layer:

Slot: 030

Screen Top Depth: 46.0 Screen End Depth: 51.0

Screen Material:

Screen Depth UOM: ft Screen Diameter UOM: inch Screen Diameter: 6.0

## Results of Well Yield Testing

Pumping Test Method Desc: **PUMP** 

Pump Test ID: 991527014

Pump Set At:

Static Level: 29.0 49.0 Final Level After Pumping: Recommended Pump Depth: 50.0 Pumping Rate: 20.0

Flowing Rate:

Recommended Pump Rate: 20.0

Levels UOM: ft Rate UOM: **GPM** Water State After Test Code: 1 Water State After Test: **CLEAR Pumping Test Method: Pumping Duration HR:** 99 Pumping Duration MIN: 59 Flowing: No

#### **Draw Down & Recovery**

Pump Test Detail ID: 934653728

Test Type:

Test Duration: 45 Test Level: 45.0 Test Level UOM: ft

## **Draw Down & Recovery**

Pump Test Detail ID: 934902522

Test Type:

Test Duration: 60 Test Level: 47.0 Test Level UOM: ft

### **Draw Down & Recovery**

Pump Test Detail ID: 934393218

Test Type: Test Duration: 30 Test Level: 41.0 Test Level UOM: ft

### **Draw Down & Recovery**

Pump Test Detail ID: 934109583

Test Type: Test Duration: 15 13.0 Test Level: Test Level UOM: ft

## Water Details

Water ID: 933486487 1

Layer:

Kind Code: 5

Not stated Kind: Water Found Depth: 53.0 Water Found Depth UOM: ft

Database: Site: lot 19 ON

Well ID: 1525426 Flowing (Y/N): **Construction Date:** Flow Rate:

Use 1st: Data Entry Status:

Use 2nd: Data Src: 06/18/1991 Final Well Status: Date Received: Water Type: Selected Flag: TRUE

Casing Material: Abandonment Rec:

Audit No: 100036 1558 Contractor: Tag: Form Version: 1

Constructn Method: Owner: Elevation (m): County: OTTAWA-CARLETON

> Order No: 24080800561 erisinfo.com | Environmental Risk Information Services

Elevatn Reliabilty: 019 Lot:

Easting NAD83:

UTM Reliability:

9

unknown UTM

Database:

Northing NAD83:

Depth to Bedrock: Concession: Well Depth: Concession Name:

Overburden/Bedrock: Pump Rate: Static Water Level: Zone:

Clear/Cloudy: **NEPEAN TOWNSHIP** 

Municipality: Site Info:

**Bore Hole Information** 

Bore Hole ID: 10047164 Elevation: DP2BR: Elevrc: Spatial Status: Zone: 18

Code OB: East83: Code OB Desc: North83: Open Hole: Org CS: Cluster Kind: UTMRC:

Date Completed: 04/10/1991 UTMRC Desc:

Location Method: Remarks: na

Location Method Desc: Not Applicable i.e. no UTM

ft

Elevrc Desc:

Location Source Date: Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

Annular Space/Abandonment

Sealing Record

Plug Depth UOM:

Plug ID: 933111195 Layer: 0.0 Plug From: Plug To: 100.0

Method of Construction & Well

<u>Use</u>

**Method Construction ID:** 961525426

**Method Construction Code:** 

Method Construction: Not Known

Other Method Construction:

Pipe Information

Pipe ID: 10595734

Casing No:

Comment: Alt Name:

178

Site: lot 20 con A ON

Well ID: 1521318 Flowing (Y/N): **Construction Date:** Flow Rate:

Use 1st: Domestic Data Entry Status:

Use 2nd: Data Src:

Final Well Status: Water Supply Date Received: 05/20/1987

Water Type: Selected Flag: TRUE Casing Material: Abandonment Rec:

Audit No: 04604 Contractor: 1558 Form Version: Tag: 1

Order No: 24080800561 erisinfo.com | Environmental Risk Information Services

Constructn Method:

Elevation (m): Elevatn Reliabilty:

Depth to Bedrock: Well Depth:

Overburden/Bedrock: Pump Rate: Static Water Level:

Clear/Cloudy:

Municipality: NEPEAN TOWNSHIP

Site Info:

**Bore Hole Information** 

Bore Hole ID: 10043140

DP2BR: Spatial Status: Code OB: Code OB Desc: Open Hole: Cluster Kind:

Date Completed: 04/20/1987

Remarks:

Location Method Desc: Not Applicable i.e. no UTM

Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

Overburden and Bedrock

Materials Interval

931047556 Formation ID:

Layer: Color: 6 General Color:

**BROWN** Material 1: 05 CLAY Material 1 Desc:

Material 2: 13 Material 2 Desc: **BOULDERS** 

Material 3:

Material 3 Desc:

Formation Top Depth: 12.0 Formation End Depth: 27.0 Formation End Depth UOM: ft

Overburden and Bedrock

**Materials Interval** 

931047557 Formation ID:

Layer: 3 Color: 2 General Color: **GREY** Material 1: 15

LIMESTONE Material 1 Desc: Material 2: 78

Material 2 Desc: MEDIUM-GRAINED

Material 3:

Material 3 Desc:

27.0 Formation Top Depth: Formation End Depth: 65.0 Formation End Depth UOM:

Owner:

OTTAWA-CARLETON County:

Lot: 020 Concession: Α

Concession Name: Easting NAD83: Northing NAD83:

Zone:

UTM Reliability:

Elevation:

Elevrc:

Zone: 18

East83: North83: Org CS:

UTMRC: 9

UTMRC Desc: unknown UTM

Order No: 24080800561

Location Method:

## Overburden and Bedrock

### **Materials Interval**

**Formation ID:** 931047555

 Layer:
 1

 Color:
 6

 General Color:
 BROWN

 Material 1:
 05

 Material 1 Desc:
 CLAY

 Material 2:
 79

 Material 2 Desc:
 PACKED

Material 3:

Material 3 Desc:

Formation Top Depth: 0.0
Formation End Depth: 12.0
Formation End Depth UOM: ft

### Method of Construction & Well

<u>Use</u>

Method Construction ID: 961521318

Method Construction Code: 5

Method Construction: Air Percussion

Other Method Construction:

### Pipe Information

 Pipe ID:
 10591710

 Casing No:
 1

Comment: Alt Name:

## Construction Record - Casing

**Casing ID:** 930075322

Layer: 1
Material: 1

Open Hole or Material: STEEL

Depth From:

Depth To:30.0Casing Diameter:6.0Casing Diameter UOM:inchCasing Depth UOM:ft

## Construction Record - Casing

 Casing ID:
 930075323

 Layer:
 2

Material: 4

Open Hole or Material: OPEN HOLE

Depth From:

Depth To: 65.0
Casing Diameter: 6.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

## Results of Well Yield Testing

Pumping Test Method Desc:PUMPPump Test ID:991521318

Pump Set At:

 Static Level:
 20.0

 Final Level After Pumping:
 40.0

 Recommended Pump Depth:
 50.0

 Pumping Rate:
 10.0

Flowing Rate:

Recommended Pump Rate: 5.0 Levels UOM: ft Rate UOM: **GPM** Water State After Test Code: **CLEAR** Water State After Test: Pumping Test Method: **Pumping Duration HR:** 1 Pumping Duration MIN: 0 Flowing: No

## **Draw Down & Recovery**

 Pump Test Detail ID:
 934651663

 Test Type:
 Draw Down

 Test Duration:
 45

 Test Level:
 40.0

 Test Level UOM:
 ft

### **Draw Down & Recovery**

 Pump Test Detail ID:
 934105997

 Test Type:
 Draw Down

 Test Duration:
 15

 Test Level:
 40.0

 Test Level UOM:
 ft

#### **Draw Down & Recovery**

 Pump Test Detail ID:
 934390096

 Test Type:
 Draw Down

 Test Duration:
 30

 Test Level:
 40.0

 Test Level UOM:
 ft

### **Draw Down & Recovery**

 Pump Test Detail ID:
 934909451

 Test Type:
 Draw Down

 Test Duration:
 60

 Test Level:
 40.0

 Test Level UOM:
 ft

## Water Details

 Water ID:
 933478825

 Layer:
 1

 Kind Code:
 1

 Kind:
 FRESH

 Water Found Depth:
 56.0

 Water Found Depth UOM:
 ft

Site:

| lot 17 | ON | Database: WWIS

Order No: 24080800561

Well ID: 1525050 Flowing (Y/N):

Construction Date: Flow Rate:
Use 1st: Domestic Data Entry Status:

Use 2nd: Cooling And A/C Data Src:

Final Well Status: Water Supply

Water Type: Selected Flag: TRUE

Casing Material: Abandonment Rec:

 Audit No:
 74627
 Contractor:
 3749

 Tag:
 Form Version:
 1

Constructn Method:

Elevation (m): Elevatn Reliabilty:

Depth to Bedrock: Well Depth: Overburden/Bedrock:

Pump Rate: Static Water Level:

Clear/Cloudy:

Bore Hole ID:

Site Info:

Municipality:

NEPEAN TOWNSHIP

**Bore Hole Information** 

DP2BR: Spatial Status: Code OB: Code OB Desc: Open Hole: Cluster Kind:

Date Completed: 08/24/1990

Remarks:

Location Method Desc: Not Applicable i.e. no UTM

10046792

Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

Overburden and Bedrock

Materials Interval

931059903 Formation ID:

Layer: Color: 2 General Color: **GREY** Material 1: 11 **GRAVEL** Material 1 Desc:

Material 2: Material 2 Desc: Material 3: Material 3 Desc:

Formation Top Depth: 62.0 Formation End Depth: 72.0 Formation End Depth UOM:

Overburden and Bedrock

**Materials Interval** 

931059901 Formation ID:

Layer: 2 Color: General Color: **GREY** Material 1: 05 Material 1 Desc: CLAY Material 2: 79 PACKED Material 2 Desc:

Material 3:

Material 3 Desc:

Formation Top Depth: 1.0 Formation End Depth: 43.0 Formation End Depth UOM:

Owner:

OTTAWA-CARLETON County:

Lot: 017

Concession: Concession Name: Easting NAD83: Northing NAD83:

Zone:

UTM Reliability:

Elevation:

Elevrc:

Zone: 18

East83: North83: Org CS:

**UTMRC:** 9

UTMRC Desc: unknown UTM

Order No: 24080800561

Location Method:

### Overburden and Bedrock

### **Materials Interval**

**Formation ID:** 931059900

 Layer:
 1

 Color:
 8

 General Color:
 BLACK

 Material 1:
 02

 Material 1 Desc:
 TOPSOIL

Material 2: Material 2 Desc: Material 3: Material 3 Desc:

Formation Top Depth: 0.0 Formation End Depth: 1.0 Formation End Depth UOM: ft

### Overburden and Bedrock

### **Materials Interval**

**Formation ID:** 931059904

 Layer:
 5

 Color:
 2

 General Color:
 GREY

 Material 1:
 15

Material 1 Desc: LIMESTONE

Material 2: 85
Material 2 Desc: SOFT

Material 3: Material 3 Desc:

Formation Top Depth: 72.0 Formation End Depth: 130.0 Formation End Depth UOM: ft

### Overburden and Bedrock

## Materials Interval

**Formation ID:** 931059902

 Layer:
 3

 Color:
 3

 General Color:
 BLUE

 Material 1:
 05

 Material 1 Desc:
 CLAY

 Material 2:
 77

 Material 2 Desc:
 LOOSE

Material 3: Material 3 Desc:

Formation Top Depth: 43.0 Formation End Depth: 62.0 Formation End Depth UOM: ft

### Annular Space/Abandonment

## Sealing Record

 Plug ID:
 933111011

 Layer:
 1

 Plug From:
 6.0

 Plug To:
 30.0

 Plug Depth UOM:
 ft

## Method of Construction & Well

<u>Use</u>

Method Construction ID: 961525050

Method Construction Code: 4

Method Construction: Rotary (Air)

Other Method Construction:

Pipe Information

**Pipe ID:** 10595362

Casing No:

Comment: Alt Name:

### Construction Record - Casing

**Casing ID:** 930081949

Layer: 1
Material: 1

Open Hole or Material: STEEL

Depth From:

Depth To: 74.0
Casing Diameter: 6.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

## Results of Well Yield Testing

Pumping Test Method Desc:PUMPPump Test ID:991525050

Pump Set At:

Static Level:24.0Final Level After Pumping:60.0Recommended Pump Depth:120.0Pumping Rate:24.0

Flowing Rate:

Recommended Pump Rate:

Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 1

Water State After Test: CLEAR
Pumping Test Method: 1
Pumping Duration HR: 1
Pumping Duration MIN: 0
Flowing: No

## **Draw Down & Recovery**

Pump Test Detail ID:934904620Test Type:Draw DownTest Duration:60

Test Level: 60.0
Test Level UOM: ft

### **Draw Down & Recovery**

Pump Test Detail ID:934111059Test Type:Draw DownTest Duration:15

Test Level: 34.0 Test Level UOM: ft

## **Draw Down & Recovery**

 Pump Test Detail ID:
 934655826

 Test Type:
 Draw Down

 Test Duration:
 45

 Test Level:
 60.0

ft Test Level UOM:

**Draw Down & Recovery** 

Pump Test Detail ID: 934386466 Test Type: Draw Down Test Duration: 30 Test Level: 49.0 Test Level UOM:

Site: Database: con 1 ON **WWIS** 

Well ID: Flowing (Y/N): 1534064 Flow Rate: **Construction Date:** 

ft

Not Used Data Entry Status: Use 1st:

Use 2nd: Data Src:

09/09/2003 Final Well Status: Abandoned-Other Date Received: TRUE Water Type: Selected Flag:

Casing Material: Abandonment Rec: 248010 Audit No: Contractor: 1119

Form Version: Tag: 1 Constructn Method: Owner:

Elevation (m): County: **OTTAWA-CARLETON** 

Elevatn Reliabilty: Lot: Depth to Bedrock: Concession: 01

Well Depth: Concession Name: RF Overburden/Bedrock: Easting NAD83:

Pump Rate: Northing NAD83:

Static Water Level: Zone: Clear/Cloudy: UTM Reliability:

**NEPEAN TOWNSHIP** 

Municipality: Site Info:

**Bore Hole Information** 

Bore Hole ID: 10543179 Elevation:

DP2BR: Elevrc: Spatial Status: Zone: 18 Code OB: East83: Code OB Desc: North83: Open Hole: Org CS:

Cluster Kind: **UTMRC**:

Date Completed: 08/12/2003 UTMRC Desc: unknown UTM

Location Method: Remarks: na

Order No: 24080800561

Location Method Desc: Not Applicable i.e. no UTM

Elevrc Desc:

Location Source Date: Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

Method of Construction & Well

<u>Use</u>

**Method Construction ID:** 961534064

Method Construction Code:

**Method Construction:** Not Known

Other Method Construction:

Pipe Information

Pipe ID: 11091749

Casing No:

<u>Site:</u>
| lot 18 | ON | Database: | WWIS |

*Well ID:* 1533714 *Flowing (Y/N):* 

Construction Date: Flow Rate:

Use 1st:

Use 2nd:

Data Entry Status:

Data Src:

Final Well Status:Abandoned-OtherDate Received:05/27/2003Water Type:Selected Flag:TRUE

Casing Material:

Audit No: 257729

Contractor: 6907

Form Version: 1

Tag: Form Version: 1
Constructn Method: Owner:

Elevation (m):County:OTTAWA-CARLETONElevatn Reliability:Lot:018

Depth to Bedrock: Concession:

Well Depth: Concession Name:

Overburden/Bedrock:Easting NAD83:Pump Rate:Northing NAD83:Static Water Level:Zone:

Clear/Cloudy: UTM Reliability:

Municipality: NEPEAN TOWNSHIP Site Info:

**Bore Hole Information** 

Bore Hole ID: 10537548 Elevation:

 DP2BR:
 Elevrc:

 Spatial Status:
 Zone:
 18

 Code OB:
 East83:

 Code OB Desc:
 North83:

 Open Hole:
 Org CS:

 Cluster Kind:
 UTMRC:
 9

Date Completed: 10/24/2002 UTMRC Desc: unknown UTM

Remarks: Location Method: na

Location Method: na

Location Method Desc: Not Applicable i.e. no UTM

Elevrc Desc: Location Source Date:

Improvement Location Source:
Improvement Location Method:
Source Revision Comment:
Supplier Comment:

Method of Construction & Well

Method Construction ID: 961533714

Method Construction Code: B

Method Construction: Other Method

Other Method Construction:

Pipe Information

<u>Use</u>

*Pipe ID:* 11086118

Casing No:

Comment: Alt Name:

Order No: 24080800561

**Well ID:** 1532635 **Flowing (Y/N)**:

Construction Date:

Domestic Use 1st: Use 2nd:

Final Well Status: Abandoned-Quality

Water Type:

Casing Material:

Audit No: 235219

Tag:

Constructn Method: Elevation (m): Elevatn Reliabilty: Depth to Bedrock:

Well Depth: Overburden/Bedrock:

Pump Rate: Static Water Level:

Clear/Cloudy:

Municipality:

**NEPEAN TOWNSHIP** Site Info:

**Bore Hole Information** 

Bore Hole ID: 10523764 DP2BR:

Spatial Status: Code OB: Code OB Desc: Open Hole:

Cluster Kind:

Date Completed: 12/05/2001 Remarks:

Location Method Desc: Not Applicable i.e. no UTM

Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

Method of Construction & Well

**Method Construction ID:** 961532635

**Method Construction Code:** 

Method Construction: Other Method

Other Method Construction:

Pipe Information

11072334

Comment:

Alt Name:

Flow Rate:

Data Entry Status:

Data Src:

01/17/2002 Date Received: Selected Flag: TRUE

Abandonment Rec:

4006 Contractor: Form Version: 1

Owner:

County: OTTAWA-CARLETON

Lot:

Concession: 01 Concession Name: OF

Easting NAD83: Northing NAD83:

Zone:

UTM Reliability:

Elevation:

Elevrc: 18 Zone:

East83: North83: Org CS:

UTMRC:

UTMRC Desc: unknown UTM

Location Method: na

Pipe ID:

Casing No:

Site: con A ON

Well ID: 1532634 **Construction Date:** 

Use 1st:

Domestic

Use 2nd:

Final Well Status: Abandoned-Supply

Water Type:

Casing Material:

Audit No:

235222

Flowing (Y/N): Flow Rate:

Data Entry Status: Data Src:

Date Received:

01/17/2002 Selected Flag: TRUE

Abandonment Rec:

4006 Contractor: Form Version: 1

Order No: 24080800561

Database:

Tag:

Constructn Method:

Elevation (m): Elevatn Reliabilty:

Depth to Bedrock: Well Depth:

Overburden/Bedrock: Pump Rate: Static Water Level:

Clear/Cloudy:

Municipality:

Site Info:

OTTAWA-CARLETON County:

Lot: Concession: RF Concession Name:

Easting NAD83: Northing NAD83:

Zone:

Owner:

UTM Reliability:

**Bore Hole Information** 

Bore Hole ID:

10523763

NEPEAN TOWNSHIP

DP2BR: Spatial Status: Code OB: Code OB Desc: Open Hole:

Cluster Kind: Date Completed:

12/05/2001

Remarks:

Location Method Desc: Not Applicable i.e. no UTM

Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

Method of Construction & Well

<u>Use</u>

961532634 **Method Construction ID:** 

**Method Construction Code:** 

Other Method Method Construction:

Other Method Construction:

Pipe Information

Pipe ID: 11072333

. Casing No:

Comment: Alt Name:

Elevation:

Elevrc:

Zone: 18

East83: North83: Org CS:

**UTMRC:** 9

UTMRC Desc: unknown UTM

Location Method:

Site:

con 1 ON

Well ID: 1528855

Construction Date: Use 1st:

Use 2nd:

Final Well Status: Water Supply

Domestic

Water Type:

Casing Material:

Audit No: 135092 Tag:

Constructn Method: Elevation (m): Elevatn Reliabilty:

Depth to Bedrock: Well Depth: Overburden/Bedrock:

Pump Rate: Static Water Level: Flowing (Y/N): Flow Rate:

Data Entry Status:

Data Src:

02/21/1996 Date Received: Selected Flag: TRUE

Abandonment Rec:

Contractor: 6629 Form Version:

Owner:

OTTAWA-CARLETON County:

Lot:

01 Concession: Concession Name: RF

Easting NAD83: Northing NAD83:

Zone:

erisinfo.com | Environmental Risk Information Services

188

Order No: 24080800561

Database:

Clear/Cloudy:

Municipality: **NEPEAN TOWNSHIP** 

Site Info:

**Bore Hole Information** 

10050391 Bore Hole ID:

Elevation: DP2BR: Elevrc:

Spatial Status: Zone: 18

Code OB: East83: Code OB Desc: North83: Open Hole: Org CS:

Cluster Kind: UTMRC:

06/27/1995 UTMRC Desc: unknown UTM Date Completed: Remarks: Location Method: na

UTM Reliability:

Order No: 24080800561

Location Method Desc: Not Applicable i.e. no UTM

Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment: **Supplier Comment:** 

Overburden and Bedrock

Materials Interval

931071018 Formation ID:

Layer: 6 Color:

General Color: **BROWN** Material 1: 05 CLAY Material 1 Desc: Material 2: 81 SANDY Material 2 Desc: Material 3: 66 **DENSE** Material 3 Desc: Formation Top Depth: 0.0 Formation End Depth: 25.0 Formation End Depth UOM: ft

Overburden and Bedrock

**Materials Interval** 

931071021 Formation ID:

Layer: 4 Color: General Color: **GREY** Material 1: 18

SANDSTONE Material 1 Desc:

Material 2: Material 2 Desc: Material 3: Material 3 Desc:

Formation Top Depth: 94.0 Formation End Depth: 103.0

Formation End Depth UOM:

Overburden and Bedrock

**Materials Interval** 

Formation ID: 931071019

Layer: 2 Color: 3 General Color: **BLUE** Material 1: 05

Material 1 Desc: CLAY

Material 2: Material 2 Desc: Material 3: Material 3 Desc:

Formation Top Depth: 25.0

Formation End Depth: 55.0 Formation End Depth UOM:

Overburden and Bedrock

Materials Interval

**Formation ID:** 931071020

 Layer:
 3

 Color:
 2

 General Color:
 GREY

 Material 1:
 15

Material 1 Desc: LIMESTONE

Material 2: Material 2 Desc: Material 3: Material 3 Desc:

Formation Top Depth: 55.0 Formation End Depth: 94.0 Formation End Depth UOM: ft

Method of Construction & Well

<u>Use</u>

Method Construction ID: 961528855

Method Construction Code: 4

Method Construction: Rotary (Air)

Other Method Construction:

Pipe Information

**Pipe ID:** 10598961

Casing No:

Comment: Alt Name:

Construction Record - Casing

**Casing ID:** 930088072

Layer: 1
Material: 1

Open Hole or Material: STEEL

Depth From:

Depth To:58.0Casing Diameter:6.0Casing Diameter UOM:inch

Casing Diameter UOM: in Casing Depth UOM: ft

Results of Well Yield Testing

Pumping Test Method Desc:

**Pump Test ID:** 991528855

Pump Set At:
Static Level: 30.0
Final Level After Pumping: 65.0
Recommended Pump Depth: 90.0
Pumping Rate: 10.0

Flowing Rate:

**Recommended Pump Rate:** 8.0 **Levels UOM:** ft

Rate UOM: GPM
Water State After Test Code: 2
Water State After Test: CLOUDY

Water State After Test: Pumping Test Method:

Pumping Duration HR: 1
Pumping Duration MIN: 15
Flowing: No

## **Draw Down & Recovery**

Pump Test Detail ID:934907069Test Type:Draw DownTest Duration:60

Test Level: 65.0
Test Level UOM: ft

## **Draw Down & Recovery**

 Pump Test Detail ID:
 934389369

 Test Type:
 Draw Down

 Test Duration:
 30

 Test Level:
 65.0

 Test Level UOM:
 ft

### **Draw Down & Recovery**

 Pump Test Detail ID:
 934105744

 Test Type:
 Draw Down

 Test Duration:
 15

 Test Level:
 60.0

 Test Level UOM:
 ft

## **Draw Down & Recovery**

Pump Test Detail ID: 934658544
Test Type: Draw Down

 Test Duration:
 45

 Test Level:
 65.0

 Test Level UOM:
 ft

## Water Details

*Water ID:* 933488724

Layer: 1
Kind Code: 1

Kind: FRESH
Water Found Depth: 85.0
Water Found Depth UOM: ft

## Water Details

*Water ID:* 933488725

Layer: 2
Kind Code: 1

Kind: FRESH
Water Found Depth: 97.0
Water Found Depth UOM: ft

## Water Details

*Water ID:* 933488726

Layer: 3
Kind Code: 1

Kind: FRESH
Water Found Depth: 103.0
Water Found Depth UOM: ft

Site:

| Iot 18 ON | Database: WWIS | WWIS | Database: | Database:

Well ID: 1528704 Flowing (Y/N): Construction Date: Flow Rate:

Use 1st: Not Used Data Entry Status:

Use 2nd:Data Src:1Final Well Status:Abandoned-OtherDate Received:08/25/1995

Water Type: Selected Flag: TRUE

Casing Material: Abandonment Rec:

 Audit No:
 154348
 Contractor:
 6844

 Tag:
 Form Version:
 1

Constructn Method: Owner:
Elevation (m): County: OTTAWA-CARLETON

Elevator (III).

Elevator Reliabilty:

Depth to Bedrock:

Concession:

Well Depth: Concession Name:
Overburden/Bedrock: Easting NAD83:
Pump Rate: Northing NAD83:

Static Water Level: Zone:
Clear/Cloudy: UTM Reliability:

Municipality: NEPEAN TOWNSHIP

Bore Hole Information

Site Info:

Bore Hole ID: 10050240 Elevation: DP2BR: Elevro:

 DP2BR:
 Elevrc:

 Spatial Status:
 Zone:
 18

 Code OB:
 East83:

 Code OB Desc:
 North83:

 Open Hole:
 Org CS:

Cluster Kind: UTMRC: 9

Date Completed:08/08/1995UTMRC Desc:unknown UTMRemarks:Location Method:na

Location Method Desc: Not Applicable i.e. no UTM

Elevrc Desc: Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

Annular Space/Abandonment

Sealing Record

 Plug ID:
 933113637

 Layer:
 1

 Plug From:
 0.0

Plug To: 5.0 Plug Depth UOM: 5t

Annular Space/Abandonment

Sealing Record

**Plug ID:** 933113638

 Layer:
 2

 Plug From:
 5.0

 Plug To:
 16.0

 Plug Depth UOM:
 ft

## Method of Construction & Well

<u>Use</u>

Method Construction ID: 961528704

**Method Construction Code:** 

**Method Construction:** Other Method

Other Method Construction:

## Pipe Information

10598810 Pipe ID:

Casing No:

Comment: Alt Name:

### Construction Record - Casing

Casing ID: 930087804

Layer:

Material: 5

Open Hole or Material: **PLASTIC** 

Depth From:

Depth To: 16.0 Casing Diameter: 24.0 Casing Diameter UOM: inch Casing Depth UOM: ft

#### Construction Record - Screen

Screen ID: 933326601

Layer:

Slot:

Screen Top Depth: 6.0 16.0 Screen End Depth:

Screen Material:

Screen Depth UOM: ft Screen Diameter UOM: inch Screen Diameter: 24.0

Site: Database: lot 18 ON

Well ID: 1528703

Construction Date:

Not Used Use 1st:

Use 2nd: Final Well Status: Abandoned-Other

Water Type:

Casing Material:

Audit No: 154347

Tag:

Constructn Method: Elevation (m):

Elevatn Reliabilty:

Depth to Bedrock: Well Depth:

Overburden/Bedrock:

Pump Rate: Static Water Level:

Clear/Cloudy:

Municipality: **NEPEAN TOWNSHIP** Site Info:

**WWIS** 

Order No: 24080800561

Flowing (Y/N): Flow Rate:

Data Entry Status:

Data Src:

08/25/1995 Date Received: Selected Flag: TRUE

Abandonment Rec:

6844 Contractor: Form Version:

Owner:

County: OTTAWA-CARLETON

Lot: 018

Concession: Concession Name: Easting NAD83: Northing NAD83: Zone:

UTM Reliability:

**Bore Hole ID:** 10050239

DP2BR:

Spatial Status: Code OB: Code OB Desc: Open Hole:

Cluster Kind:

**Date Completed:** 08/08/1995

Remarks:

Location Method Desc: Not Applicable i.e. no UTM

Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

### Annular Space/Abandonment

Sealing Record

**Plug ID:** 933113635

 Layer:
 1

 Plug From:
 0.0

 Plug To:
 4.0

 Plug Depth UOM:
 ft

## Annular Space/Abandonment

Sealing Record

 Plug ID:
 933113636

 Layer:
 2

 Plug From:
 4.0

 Plug To:
 10.0

 Plug Depth UOM:
 ft

## Method of Construction & Well

<u>Use</u>

Method Construction ID: 961528703

Method Construction Code:

Method Construction: Other Method

Other Method Construction:

## Pipe Information

**Pipe ID:** 10598809

Casing No:

Comment: Alt Name:

### **Construction Record - Casing**

**Casing ID:** 930087803

Layer: 1

Material: 5
Open Hole or Material: PLASTIC

Depth From:

Depth To: 10.0
Casing Diameter: 2.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

## Construction Record - Screen

Elevation: Elevrc:

**Zone**: 18

East83: North83: Org CS:

UTMRC: 9

UTMRC Desc: unknown UTM

Order No: 24080800561

Location Method: na

933326600 Screen ID:

Layer: 100 Slot: Screen Top Depth: 5.0 Screen End Depth: 10.0

Screen Material:

Screen Depth UOM: ft Screen Diameter UOM: inch Screen Diameter: 2.0

Site: Database: lot 18 ON

Well ID: 1528702

Flowing (Y/N): Construction Date: Flow Rate: Data Entry Status:

Use 1st: Not Used

Use 2nd: Data Src:

Final Well Status: Abandoned-Other Date Received: 08/25/1995 TRUE Water Type: Selected Flag:

Casing Material: Abandonment Rec: Audit No: 6844 154346 Contractor: Form Version: Tag: 1

Constructn Method: Owner:

Elevation (m): County: OTTAWA-CARLETON

Elevatn Reliabilty: Lot: 018

Depth to Bedrock: Concession: Well Depth: Concession Name: Overburden/Bedrock: Easting NAD83:

Pump Rate: Northing NAD83: Static Water Level: Zone:

Clear/Cloudy: UTM Reliability: NEPEAN TOWNSHIP

Municipality: Site Info:

### **Bore Hole Information**

Bore Hole ID: 10050238 Elevation:

DP2BR: Elevrc: Spatial Status: Zone: 18 East83:

Code OB: Code OB Desc: North83: Open Hole: Org CS: Cluster Kind: UTMRC:

9 Date Completed: 08/08/1995 **UTMRC Desc:** 

unknown UTM Location Method: Remarks: na

Order No: 24080800561

Location Method Desc: Not Applicable i.e. no UTM

Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

## Annular Space/Abandonment

Sealing Record

Plug ID: 933113634 Layer: 2 Plug From: 4.0 10.0 Plug To: Plug Depth UOM:

Annular Space/Abandonment

Sealing Record

Plug ID: 933113633 Layer: Plug From: 0.0 Plug To: 4.0 Plug Depth UOM: ft

## Method of Construction & Well

<u>Use</u>

961528702 **Method Construction ID:** 

**Method Construction Code:** 

Other Method **Method Construction:** 

Other Method Construction:

## Pipe Information

10598808 Pipe ID: Casing No:

Comment: Alt Name:

#### Construction Record - Casing

Casing ID: 930087802

Layer: Material:

Open Hole or Material: **PLASTIC** 

Depth From:

Depth To: 10.0 Casing Diameter: 2.0 Casing Diameter UOM: inch Casing Depth UOM: ft

### Construction Record - Screen

Screen ID: 933326599

Layer: 100 Slot: Screen Top Depth: 5.0 Screen End Depth: 10.0

Screen Material:

Screen Depth UOM: ft Screen Diameter UOM: inch Screen Diameter: 2.0

Site: lot 18 ON

Well ID: 1528701 Flowing (Y/N): Flow Rate:

Construction Date:

Not Used Use 1st:

Use 2nd:

Final Well Status: Abandoned-Other

Water Type:

Casing Material:

Audit No: 154345

Tag:

Constructn Method:

Elevation (m):

Elevatn Reliabilty:

Depth to Bedrock: Well Depth: Overburden/Bedrock:

Pump Rate: Static Water Level: Clear/Cloudy:

Date Received:

Selected Flag: Abandonment Rec:

Data Entry Status:

Data Src:

6844 Contractor: Form Version:

Owner: County: **OTTAWA-CARLETON** 

08/25/1995

TRUE

Database:

Order No: 24080800561

**WWIS** 

Lot: 018

Concession: Concession Name: Easting NAD83: Northing NAD83: Zone:

UTM Reliability:

Municipality: NEPEAN TOWNSHIP

Site Info:

**Bore Hole Information** 

Bore Hole ID: 10050237

DP2BR: Spatial Status:

Zone: 18

Code OB: East83: Code OB Desc: North83: Org CS: Open Hole: . Cluster Kind: UTMRC:

Date Completed: 08/08/1995 UTMRC Desc: unknown UTM

Elevation:

9

Order No: 24080800561

Elevrc:

Location Method: Remarks: na

Location Method Desc: Not Applicable i.e. no UTM

Elevrc Desc:

Location Source Date: Improvement Location Source: Improvement Location Method:

Source Revision Comment: Supplier Comment:

Annular Space/Abandonment

Sealing Record

933113631 Plug ID:

Layer: Plug From: 0.0 5.0 Plug To: Plug Depth UOM:

Annular Space/Abandonment

Sealing Record

933113632 Plug ID:

Layer: 2 5.0 Plug From: 15.0 Plug To: Plug Depth UOM: ft

Method of Construction & Well

<u>Use</u>

**Method Construction ID:** 961528701

Method Construction Code:

**Method Construction:** Other Method **Other Method Construction:** 

Pipe Information

Pipe ID: 10598807

Casing No:

Comment: Alt Name:

**Construction Record - Casing** 

Casing ID: 930087801

Layer: Material:

Open Hole or Material: **PLASTIC** 

Depth From:

Depth To: 15.0 Casing Diameter: 2.0

Casing Diameter UOM: inch Casing Depth UOM:

## **Construction Record - Screen**

Screen ID: 933326598 Layer: Slot: 100 Screen Top Depth: 5.0 Screen End Depth: 15.0 Screen Material: Screen Depth UOM: ft Screen Diameter UOM: inch Screen Diameter: 2.0

Site: Database: lot 18 ON **WWIS** 

Well ID: 1528700 Flowing (Y/N): Construction Date: Flow Rate:

Not Used

Use 1st: Data Entry Status: Use 2nd: Data Src:

Final Well Status: Abandoned-Other Date Received: 08/25/1995

Water Type: Selected Flag: TRUE

Casing Material: Abandonment Rec: 154344 Audit No: Contractor: 6844

Form Version: Tag: 1 Constructn Method: Owner:

**OTTAWA-CARLETON** Elevation (m): County:

Elevatn Reliabilty: Lot: 018

Depth to Bedrock: Concession: Well Depth: Concession Name: Overburden/Bedrock: Easting NAD83:

Northing NAD83: Pump Rate: Static Water Level: Zone:

Clear/Cloudy: UTM Reliability:

NEPEAN TOWNSHIP Municipality: Site Info:

## **Bore Hole Information**

Bore Hole ID: 10050236 Elevation:

DP2BR: Elevrc: Spatial Status: Zone: 18

Code OB: East83: Code OB Desc: North83: Open Hole: Org CS: Cluster Kind: UTMRC:

08/08/1995 **UTMRC Desc:** Date Completed:

unknown UTM Location Method: na

Order No: 24080800561

Remarks: Location Method Desc: Not Applicable i.e. no UTM

Elevrc Desc:

Improvement Location Source: Improvement Location Method:

Source Revision Comment: Supplier Comment:

Location Source Date:

### Annular Space/Abandonment

Sealing Record

Plug ID: 933113630 2 Layer: Plug From: 5.0 10.0 Plug To: Plug Depth UOM:

## Annular Space/Abandonment

Sealing Record

Plug ID: 933113629

Layer: Plug From: 0.0 Plug To: 5.0 Plug Depth UOM: ft

## Method of Construction & Well

<u>Use</u>

961528700 **Method Construction ID:** 

**Method Construction Code:** 

Other Method Method Construction:

Other Method Construction:

### Pipe Information

10598806 Pipe ID:

Casing No:

Comment: Alt Name:

### Construction Record - Casing

Casing ID: 930087800

Layer: 5 Material: **PLASTIC** Open Hole or Material:

Depth From:

Depth To: 10.0 Casing Diameter: 2.0 Casing Diameter UOM: inch Casing Depth UOM: ft

### **Construction Record - Screen**

Screen ID: 933326597

Layer: 100 Slot: Screen Top Depth: 5.0 Screen End Depth: 10.0 Screen Material:

Screen Depth UOM: ft Screen Diameter UOM: inch Screen Diameter: 2.0

Site:

con 1 ON

Database:

Order No: 24080800561

TRUE

1528250 Well ID: Flowing (Y/N):

Construction Date: Flow Rate:

Use 1st: Not Used Data Entry Status: Use 2nd: Data Src:

10/24/1994 Final Well Status: **Observation Wells** Date Received:

Water Type: Selected Flag: Casing Material: Abandonment Rec:

Audit No: 151799 Contractor: 6844

Form Version: Tag: 1 Constructn Method: Owner:

OTTAWA-CARLETON Elevation (m): County: Lot:

Elevatn Reliabilty:

Depth to Bedrock: Well Depth:

Overburden/Bedrock:

Pump Rate: Static Water Level:

Clear/Cloudy:

NEPEAN TOWNSHIP Municipality:

Site Info:

Concession: 01 RF Concession Name:

Easting NAD83: Northing NAD83:

Zone:

UTM Reliability:

#### **Bore Hole Information**

Bore Hole ID: 10049789

DP2BR: Spatial Status: Code OB: Code OB Desc: Open Hole:

Cluster Kind:

Date Completed: 10/11/1994 Remarks:

Location Method Desc: Not Applicable i.e. no UTM

Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

## Overburden and Bedrock

### **Materials Interval**

Formation ID: 931069086 Layer: Color: 6 General Color: **BROWN** Material 1: 80

Material 1 Desc:

Material 2: Material 2 Desc: Material 3: Material 3 Desc:

5.0 Formation Top Depth: Formation End Depth: 10.0 Formation End Depth UOM: ft

## Overburden and Bedrock

## Materials Interval

931069085 Formation ID:

Layer: 1 Color:

General Color: **BROWN** Material 1: 01 **FILL** Material 1 Desc: Material 2: 11 Material 2 Desc: **GRAVEL** Material 3: 78

MEDIUM-GRAINED Material 3 Desc:

Formation Top Depth: 0.0 5.0 Formation End Depth: Formation End Depth UOM: ft

# Annular Space/Abandonment

Sealing Record

Elevation:

Elevrc: 18 Zone:

East83: North83: Org CS:

**UTMRC:** 9

UTMRC Desc: unknown UTM

Location Method: na

**FINE SAND** 

**Plug ID:** 933113110

 Layer:
 3

 Plug From:
 5.0

 Plug To:
 10.0

 Plug Depth UOM:
 ft

# Annular Space/Abandonment

Sealing Record

**Plug ID:** 933113108

 Layer:
 1

 Plug From:
 1.0

 Plug To:
 4.0

 Plug Depth UOM:
 ft

#### Annular Space/Abandonment

Sealing Record

 Plug ID:
 933113109

 Layer:
 2

Plug From: 4.0
Plug To: 5.0
Plug Depth UOM: ft

## Method of Construction & Well

Use

Method Construction ID: 961528250

Method Construction Code:6Method Construction:Boring

Other Method Construction:

## Pipe Information

**Pipe ID:** 10598359

Casing No:

Comment: Alt Name:

### **Construction Record - Casing**

**Casing ID:** 930087025

Layer: 1

Material: 5
Open Hole or Material: PLASTIC

Depth From:

Depth To:10.0Casing Diameter:2.0Casing Diameter UOM:inchCasing Depth UOM:ft

### Construction Record - Screen

**Screen ID:** 933326510

 Layer:
 1

 Slot:
 100

 Screen Top Depth:
 5.0

 Screen End Depth:
 10.0

Screen Material:

Screen Depth UOM: ft Screen Diameter UOM: inch Screen Diameter: 2.0

### Water Details

933487871 Water ID:

Layer: 1 Kind Code: 5

Kind: Not stated Water Found Depth: 7.0 Water Found Depth UOM: ft

Site: Database: **WWIS** 

lot 18 ON

Well ID: 1528066 Flowing (Y/N): **Construction Date:** 

Flow Rate: Use 1st: Not Used Data Entry Status:

Use 2nd: Data Src:

Final Well Status: **Observation Wells** Date Received: 07/28/1994 Water Type: Selected Flag: TRUE

Casing Material: Abandonment Rec:

Audit No: 149115 Contractor: 6844

Tag: Form Version: 1 Constructn Method: Owner:

Elevation (m): County: **OTTAWA-CARLETON** 

Elevatn Reliabilty: 018 Lot:

Depth to Bedrock: Concession: Well Depth: Concession Name: Overburden/Bedrock: Easting NAD83:

Pump Rate: Northing NAD83: Static Water Level: Zone:

UTM Reliability: Clear/Cloudy:

Municipality: NEPEAN TOWNSHIP Site Info:

## **Bore Hole Information**

Bore Hole ID: 10049606 Elevation:

DP2BR: Elevrc: Spatial Status: Zone:

18 Code OB: East83:

Code OB Desc: North83: Open Hole: Org CS: Cluster Kind: UTMRC:

UTMRC Desc: Date Completed: 06/23/1994 unknown UTM

Order No: 24080800561

Remarks: Location Method: na

Location Method Desc: Not Applicable i.e. no UTM

Elevrc Desc:

Location Source Date: Improvement Location Source:

Improvement Location Method: Source Revision Comment:

Supplier Comment:

## Overburden and Bedrock

## **Materials Interval**

Formation ID: 931068463 Layer: 2

Color: 2 General Color: **GREY** Material 1: 11 Material 1 Desc: **GRAVEL** Material 2: 79

Material 2 Desc: Material 3:

202

Material 3 Desc:

0.0 Formation Top Depth:

**PACKED** 

Formation End Depth: 1.0 ft

## Overburden and Bedrock

Materials Interval

**Formation ID:** 931068464

**Layer:** 3 **Color:** 6

 General Color:
 BROWN

 Material 1:
 05

 Material 1 Desc:
 CLAY

 Material 2:
 66

 Material 2 Desc:
 DENSE

Material 3:

Material 3 Desc:

Formation Top Depth: 1.0
Formation End Depth: 4.0
Formation End Depth UOM: ft

# Overburden and Bedrock

Materials Interval

**Formation ID:** 931068465

Layer: Color: 2 General Color: **GREY** Material 1: 05 CLAY Material 1 Desc: Material 2: 85 SOFT Material 2 Desc: Material 3: 74 Material 3 Desc: LAYERED Formation Top Depth: 4.0 10.0 Formation End Depth: Formation End Depth UOM: ft

## Overburden and Bedrock

**Materials Interval** 

**Formation ID:** 931068462

 Layer:
 1

 Color:
 8

 General Color:
 BLACK

 Material 1:
 00

Material 1 Desc: UNKNOWN TYPE

Material 2: Material 2 Desc: Material 3: Material 3 Desc:

Formation Top Depth: 0.0 Formation End Depth: 0.0 Formation End Depth UOM: ft

## Annular Space/Abandonment

Sealing Record

**Plug ID:** 933112937

 Layer:
 2

 Plug From:
 2.0

 Plug To:
 4.0

 Plug Depth UOM:
 ft

## Annular Space/Abandonment

Sealing Record

 Plug ID:
 933112938

 Layer:
 3

 Plug From:
 4.0

 Plug To:
 10.0

 Plug Depth UOM:
 ft

### Annular Space/Abandonment

Sealing Record

**Plug ID:** 933112936

 Layer:
 1

 Plug From:
 0.0

 Plug To:
 2.0

 Plug Depth UOM:
 ft

## Method of Construction & Well

<u>Use</u>

Method Construction ID: 961528066

Method Construction Code:6Method Construction:Boring

Other Method Construction:

## Pipe Information

**Pipe ID:** 10598176

Casing No:

Comment: Alt Name:

## **Construction Record - Casing**

**Casing ID:** 930086683

Layer: 1 Material: 5

Open Hole or Material: PLASTIC

Depth From:
Depth To: 10.0
Casing Diameter: 2.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

## Construction Record - Screen

**Screen ID:** 933326486

 Layer:
 1

 Slot:
 100

 Screen Top Depth:
 5.0

 Screen End Depth:
 10.0

Screen Material:

Screen Depth UOM: ft Screen Diameter UOM: inch Screen Diameter: 2.0

## Water Details

*Water ID:* 933487649

Layer: 1 Kind Code: 5

Kind: Not stated Water Found Depth: 7.0 Water Found Depth UOM: ft

Site: Database: **WWIS** 

lot 18 ON

Well ID: 1528065 Flowing (Y/N):

Construction Date: Flow Rate: Not Used

Data Entry Status: Use 1st: Use 2nd: Data Src:

Final Well Status: **Observation Wells** Date Received: 07/28/1994 TRUE

Water Type: Selected Flag: Casing Material: Abandonment Rec:

149103 6844 Audit No: Contractor:

Tag: Form Version: 1 Constructn Method: Owner:

Elevation (m): County: OTTAWA-CARLETON Elevatn Reliabilty: 018 Lot:

Depth to Bedrock: Concession: Well Depth: Concession Name:

Overburden/Bedrock: Easting NAD83: Pump Rate: Northing NAD83: Static Water Level: Zone:

Clear/Cloudy: UTM Reliability:

Municipality: **NEPEAN TOWNSHIP** 

**Bore Hole Information** 

Site Info:

Bore Hole ID: 10049605 Elevation:

DP2BR: Elevrc: 18

Spatial Status: Zone: Code OB: East83: Code OB Desc: North83: Open Hole: Org CS:

9 Cluster Kind: UTMRC:

Date Completed: 06/23/1994 UTMRC Desc: unknown UTM Remarks: Location Method:

Location Method Desc: Not Applicable i.e. no UTM

Elevrc Desc:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

Location Source Date:

Overburden and Bedrock

**Materials Interval** 

Formation ID: 931068459

Layer: 3 Color: 6 **BROWN** General Color: Material 1: 05 Material 1 Desc: CLAY

Material 2: 66 **DENSE** 

Material 2 Desc: Material 3:

Material 3 Desc:

1.0 Formation Top Depth:

Formation End Depth: 2.0 Formation End Depth UOM: ft

Overburden and Bedrock

**Materials Interval** 

931068461 Formation ID:

Layer: 5 Color: 2

General Color: **GREY** Material 1: 05 Material 1 Desc: CLAY Material 2: 85 Material 2 Desc: **SOFT** Material 3: 74 Material 3 Desc: LAYERED Formation Top Depth: 4.0 Formation End Depth: 10.0 Formation End Depth UOM: ft

### Overburden and Bedrock **Materials Interval**

Formation ID: 931068457

Layer: 8 Color: General Color: **BLACK** Material 1: 00

Material 1 Desc: **UNKNOWN TYPE** 

Material 2:

Material 2 Desc: Material 3: Material 3 Desc:

Formation Top Depth: 0.0 Formation End Depth: 0.0 Formation End Depth UOM: ft

## Overburden and Bedrock

### **Materials Interval**

Formation ID: 931068460

Layer: 6 Color: General Color: **BROWN** Material 1: 80

Material 1 Desc: **FINE SAND** 

Material 2: Material 2 Desc: Material 3: Material 3 Desc:

Formation Top Depth: 2.0 Formation End Depth: 4.0 Formation End Depth UOM: ft

## Overburden and Bedrock

### Materials Interval

931068458 Formation ID:

Layer: 2 Color: **GREY** General Color: Material 1: 11 **GRAVEL** Material 1 Desc: Material 2: 79 Material 2 Desc: **PACKED** 

Material 3: Material 3 Desc:

Formation Top Depth:

0.0 1.0 Formation End Depth: Formation End Depth UOM: ft

## Annular Space/Abandonment

Sealing Record

**Plug ID:** 933112933

 Layer:
 1

 Plug From:
 0.0

 Plug To:
 2.0

 Plug Depth UOM:
 ft

# Annular Space/Abandonment

Sealing Record

**Plug ID:** 933112934

 Layer:
 2

 Plug From:
 2.0

 Plug To:
 4.0

 Plug Depth UOM:
 ft

#### Annular Space/Abandonment

Sealing Record

**Plug ID:** 933112935

 Layer:
 3

 Plug From:
 4.0

 Plug To:
 10.0

 Plug Depth UOM:
 ft

## Method of Construction & Well

<u>Use</u>

Method Construction ID: 961528065

Method Construction Code:6Method Construction:Boring

Other Method Construction:

# Pipe Information

**Pipe ID:** 10598175

Casing No:

Comment: Alt Name:

## **Construction Record - Casing**

**Casing ID:** 930086682

Layer: 1 Material: 5

Open Hole or Material: PLASTIC

Depth From:

Depth To:10.0Casing Diameter:2.0Casing Diameter UOM:inchCasing Depth UOM:ft

### Construction Record - Screen

**Screen ID:** 933326485

 Layer:
 1

 Slot:
 100

 Screen Top Depth:
 5.0

 Screen End Depth:
 10.0

Screen Material:

Screen Depth UOM: ft Screen Diameter UOM: inch Screen Diameter: 2.0

#### Water Details

933487648 Water ID:

Layer: 1 Kind Code: 5

Kind: Not stated Water Found Depth: 7.0 Water Found Depth UOM: ft

Site: Database: **WWIS** 

lot 18 ON

Well ID: 1528064 Flowing (Y/N):

Flow Rate: Construction Date: Use 1st: Not Used Data Entry Status:

Use 2nd: Data Src:

Final Well Status: **Observation Wells** Date Received: 07/28/1994 Water Type: Selected Flag: TRUE

Casing Material: Abandonment Rec:

Audit No: 149102 Contractor: 6844

Tag: Form Version: 1 Constructn Method: Owner:

Elevation (m): County: **OTTAWA-CARLETON** 

Elevatn Reliabilty: 018 Lot: Concession:

Depth to Bedrock: Well Depth: Concession Name: Overburden/Bedrock: Easting NAD83:

Pump Rate: Northing NAD83: Static Water Level: Zone:

UTM Reliability: Clear/Cloudy: NEPEAN TOWNSHIP

Municipality: Site Info:

## **Bore Hole Information**

Bore Hole ID: 10049604 Elevation:

DP2BR: Elevrc:

Spatial Status: Zone: 18 Code OB: East83:

Code OB Desc: North83: Open Hole: Org CS: Cluster Kind: UTMRC:

UTMRC Desc: Date Completed: 06/23/1994 unknown UTM

Remarks: Location Method: na

Location Method Desc: Not Applicable i.e. no UTM

Elevrc Desc:

Location Source Date: Improvement Location Source:

Improvement Location Method: **Source Revision Comment:** 

Supplier Comment:

## Overburden and Bedrock

**Materials Interval** 

Formation ID: 931068455

Layer: 2 Color: 2 General Color: **GREY** Material 1: 11 Material 1 Desc: **GRAVEL** Material 2: 79 Material 2 Desc: **PACKED** 

Material 3:

Material 3 Desc:

0.0 Formation Top Depth:

Formation End Depth: 1.0 Formation End Depth UOM: ft

# Overburden and Bedrock

## Materials Interval

Formation ID: 931068456

Layer: Color: General Color: **GREY** Material 1: 05 Material 1 Desc: CLAY Material 2: 85 Material 2 Desc: SOFT Material 3: 74 LAYERED Material 3 Desc: Formation Top Depth: 1.0 Formation End Depth: 10.0 Formation End Depth UOM: ft

# Overburden and Bedrock

## Materials Interval

931068454 Formation ID:

Layer: Color: 8 **BLACK** General Color:

Material 1: Material 1 Desc: **UNKNOWN TYPE** 

Material 2: Material 2 Desc: Material 3: Material 3 Desc:

0.0 Formation Top Depth: 0.0 Formation End Depth: Formation End Depth UOM: ft

## Annular Space/Abandonment

### Sealing Record

Plug ID: 933112930

Layer: Plug From: 0.0 2.0 Plug To: Plug Depth UOM: ft

## Annular Space/Abandonment

## Sealing Record

933112932 Plug ID:

Layer: Plug From: 4.0 10.0 Plug To: Plug Depth UOM: ft

## Annular Space/Abandonment

## Sealing Record

Plug ID: 933112931 Layer: 2 Plug From: 2.0 4.0 Plug To: Plug Depth UOM:

Order No: 24080800561

ft

## Method of Construction & Well

<u>Use</u>

Method Construction ID: 961528064

Method Construction Code:6Method Construction:Boring

Other Method Construction:

## Pipe Information

**Pipe ID:** 10598174

Casing No:

Comment: Alt Name:

#### Construction Record - Casing

**Casing ID:** 930086681

Layer: 1

Material: 5

Open Hole or Material: PLASTIC

Depth From:

Depth To: 10.0
Casing Diameter: 2.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

### **Construction Record - Screen**

**Screen ID:** 933326484

 Layer:
 1

 Slot:
 100

 Screen Top Depth:
 5.0

 Screen End Depth:
 10.0

Screen Material:

Screen Depth UOM: ft Screen Diameter UOM: inch Screen Diameter: 2.0

# Water Details

*Water ID:* 933487647

Layer: 1 Kind Code: 5

Kind: Not stated
Water Found Depth: 6.0
Water Found Depth UOM: ft

Site:

| lot 18 ON | Database: WWIS | WWIS |

Order No: 24080800561

Well ID: 1528063 Flowing (Y/N):
Construction Date: Flow Rate:

Construction Date: Flow Rate:
Use 1st: Not Used Data Entry Status:

Use 2nd: Data Src:

Final Well Status:Observation WellsDate Received:07/28/1994Water Type:Selected Flag:TRUE

Casing Material: Abandonment Rec:

 Audit No:
 149101
 Contractor:
 6844

 Tag:
 Form Version:
 1

Constructn Method: Owner:

Elevation (m): County: OTTAWA-CARLETON

Elevatn Reliability: Lot: 018

Depth to Bedrock: Concession:
Well Depth: Concession Name:

Overburden/Bedrock:

Pump Rate: Static Water Level:

Clear/Cloudy:

Municipality: **NEPEAN TOWNSHIP** 

Site Info:

Easting NAD83: Northing NAD83:

Zone:

UTM Reliability:

Elevation:

18

unknown UTM

Order No: 24080800561

Elevrc:

East83:

North83:

Org CS:

UTMRC:

**UTMRC Desc:** 

Location Method:

Zone:

### **Bore Hole Information**

Bore Hole ID: 10049603

DP2BR: Spatial Status: Code OB:

Code OB Desc: Open Hole: Cluster Kind:

Date Completed: 06/23/1994

Remarks:

Location Method Desc: Not Applicable i.e. no UTM

**DENSE** 

Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

### Overburden and Bedrock

Materials Interval

Formation ID: 931068451

Layer: 3 Color: 6 General Color: **BROWN** Material 1: 05 Material 1 Desc: CLAY Material 2: 66

Material 3:

Material 2 Desc: Material 3 Desc:

1.0 Formation Top Depth: Formation End Depth: 4.0 Formation End Depth UOM: ft

## Overburden and Bedrock

**Materials Interval** 

931068450 Formation ID:

Layer: Color: General Color: **GREY** Material 1: GRAVEL Material 1 Desc: Material 2: 79 **PACKED** Material 2 Desc:

Material 3:

Material 3 Desc:

0.0 Formation Top Depth: Formation End Depth: 1.0 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931068449

Layer:

 Color:
 8

 General Color:
 BLACK

 Material 1:
 00

Material 1 Desc: UNKNOWN TYPE

Material 2: Material 2 Desc: Material 3: Material 3 Desc:

Formation Top Depth: 0.0 Formation End Depth: 0.0 Formation End Depth UOM: ft

## Overburden and Bedrock Materials Interval

**Formation ID:** 931068452

Layer: 4
Color: 6
Connect Color:

 General Color:
 BROWN

 Material 1:
 28

 Material 1 Desc:
 SAND

 Material 2:
 66

 Material 2 Desc:
 DENSE

Material 3: Material 3 Desc:

Formation Top Depth: 4.0
Formation End Depth: 6.0
Formation End Depth UOM: ft

# Overburden and Bedrock

**Materials Interval** 

**Formation ID:** 931068453

 Layer:
 5

 Color:
 2

 General Color:
 GREY

 Material 1:
 05

 Material 1 Desc:
 CLAY

Material 2: Material 2 Desc: Material 3: Material 3 Desc:

Formation Top Depth: 6.0
Formation End Depth: 13.0
Formation End Depth UOM: ft

## Annular Space/Abandonment

Sealing Record

 Plug ID:
 933112929

 Layer:
 3

 Plug From:
 3.0

 Plug To:
 13.0

ft

Annular Space/Abandonment

Sealing Record

Plug Depth UOM:

**Plug ID:** 933112928

 Layer:
 2

 Plug From:
 2.0

 Plug To:
 3.0

 Plug Depth UOM:
 ft

## Annular Space/Abandonment

### Sealing Record

933112927 Plug ID: Layer: 1 0.0 Plug From: Plug To: 2.0 Plug Depth UOM: ft

## Method of Construction & Well

<u>Use</u>

**Method Construction ID:** 961528063 **Method Construction Code: Method Construction: Boring** 

Other Method Construction:

## Pipe Information

Pipe ID: 10598173 Casing No:

Comment: Alt Name:

### Construction Record - Casing

Casing ID: 930086680

Layer: Material:

**PLASTIC** Open Hole or Material:

Depth From: Depth To: 13.0 Casing Diameter: 2.0 Casing Diameter UOM: inch Casing Depth UOM: ft

## **Construction Record - Screen**

Screen ID: 933326483

Layer: Slot: 100 Screen Top Depth: 3.0 13.0 Screen End Depth:

Screen Material:

Screen Depth UOM: ft Screen Diameter UOM: inch Screen Diameter: 2.0

## Water Details

Water ID: 933487646

Layer: Kind Code: 5

Kind: Not stated Water Found Depth: 8.0 ft Water Found Depth UOM:

Site: Database: lot 18 ON **WWIS** 

Order No: 24080800561

1528062 Flowing (Y/N):

Well ID: Construction Date: Flow Rate: Not Used Use 1st: Data Entry Status:

Use 2nd: Data Src:

Final Well Status: **Observation Wells** Date Received: 07/28/1994 Water Type:

Casing Material:

149100 Audit No:

Tag:

Constructn Method:

Elevation (m): Elevatn Reliabilty:

Depth to Bedrock: Well Depth:

Overburden/Bedrock: Pump Rate:

Static Water Level: Clear/Cloudy:

Municipality: **NEPEAN TOWNSHIP** 

Site Info:

**Bore Hole Information** 

Bore Hole ID: 10049602

DP2BR:

Spatial Status:

Code OB: Code OB Desc:

Open Hole:

Cluster Kind:

Date Completed: 06/22/1994

Remarks:

Location Method Desc: Not Applicable i.e. no UTM

Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

Overburden and Bedrock

**Materials Interval** 

931068447 Formation ID:

Layer: 3 Color:

**BROWN** General Color: Material 1: 28 Material 1 Desc: SAND Material 2: 66 **DENSE** Material 2 Desc:

Material 3:

Material 3 Desc:

Formation Top Depth: 1.0 Formation End Depth: 4.0 Formation End Depth UOM:

Overburden and Bedrock

**Materials Interval** 

Formation ID: 931068446

Layer: 2 Color: 2 General Color: **GREY** Material 1: 11 Material 1 Desc: **GRAVEL** Material 2: 79

Material 2 Desc: Material 3: Material 3 Desc:

0.0 Formation Top Depth:

TRUE Selected Flag:

Abandonment Rec: 6844 Contractor: Form Version: 1

Owner:

OTTAWA-CARLETON County:

Lot: 018

Concession: Concession Name: Easting NAD83: Northing NAD83:

Zone:

UTM Reliability:

Elevation:

Elevrc: Zone: 18

East83: North83: Org CS:

UTMRC:

UTMRC Desc: unknown UTM

Order No: 24080800561

Location Method: na

**PACKED** 

Formation End Depth: 1.0 ft

# Overburden and Bedrock

Materials Interval

**Formation ID:** 931068448

Layer: Color: General Color: **GREY** Material 1: 05 Material 1 Desc: CLAY Material 2: 85 Material 2 Desc: SOFT Material 3: 74 LAYERED Material 3 Desc: Formation Top Depth: 4.0 Formation End Depth: 10.0 Formation End Depth UOM: ft

# Overburden and Bedrock

Materials Interval

**Formation ID:** 931068445

 Layer:
 1

 Color:
 8

 General Color:
 BLACK

Material 1:00Material 1 Desc:UNKNOWN TYPE

Material 2: Material 2 Desc: Material 3: Material 3 Desc:

Formation Top Depth: 0.0 Formation End Depth: 0.0 Formation End Depth UOM: ft

## Annular Space/Abandonment

Sealing Record

**Plug ID:** 933112926

 Layer:
 3

 Plug From:
 4.0

 Plug To:
 10.0

 Plug Depth UOM:
 ft

## Annular Space/Abandonment

Sealing Record

**Plug ID:** 933112924

 Layer:
 1

 Plug From:
 0.0

 Plug To:
 2.0

 Plug Depth UOM:
 ft

## Annular Space/Abandonment

Sealing Record

**Plug ID:** 933112925

 Layer:
 2

 Plug From:
 2.0

 Plug To:
 4.0

 Plug Depth UOM:
 ft

## Method of Construction & Well

<u>Use</u>

Method Construction ID:961528062Method Construction Code:6

Boring

Method Construction:
Other Method Construction:

## Pipe Information

**Pipe ID:** 10598172

Casing No:

Comment: Alt Name:

#### Construction Record - Casing

**Casing ID:** 930086679

Layer: 1

Material: 5

Open Hole or Material: PLASTIC

Depth From:

Depth To:10.0Casing Diameter:2.0Casing Diameter UOM:inchCasing Depth UOM:ft

### **Construction Record - Screen**

**Screen ID:** 933326482

 Layer:
 1

 Slot:
 100

 Screen Top Depth:
 5.0

 Screen End Depth:
 10.0

Screen Material:

Screen Depth UOM: ft Screen Diameter UOM: inch Screen Diameter: 2.0

# Water Details

*Water ID:* 933487645

Layer: 1 Kind Code: 5

Kind: Not stated
Water Found Depth: 6.0
Water Found Depth UOM: ft

Site:

| lot 18 ON | Database: WWIS | WWIS |

Order No: 24080800561

Well ID: 1528061 Flowing (Y/N):
Construction Date: Flow Rate:

Construction Date: Flow Rate:
Use 1st: Not Used Data Entry Status:

Use 2nd: Data Src:

Final Well Status:Observation WellsDate Received:07/28/1994Water Type:Selected Flag:TRUE

Casing Material: Abandonment Rec:

 Audit No:
 149091
 Contractor:
 6844

 Tag:
 Form Version:
 1

Constructn Method: Owner:

Elevation (m): County: OTTAWA-CARLETON

Elevatn Reliability: Lot: 018

Depth to Bedrock: Concession:
Well Depth: Concession Name:

Overburden/Bedrock:

Pump Rate: Static Water Level:

Clear/Cloudy:

Municipality:

Site Info:

**NEPEAN TOWNSHIP** 

**Bore Hole Information** 

Bore Hole ID: 10049601

DP2BR: Spatial Status: Code OB:

Code OB Desc: Open Hole: Cluster Kind:

Date Completed: 06/22/1994

Remarks:

Location Method Desc: Not Applicable i.e. no UTM

Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

Overburden and Bedrock

Materials Interval

Formation ID: 931068443

Layer: Color: 6 General Color: **BROWN** Material 1: 28

Material 1 Desc: SAND Material 2: 77 Material 2 Desc: LOOSE

Material 3:

Material 3 Desc:

1.0 Formation Top Depth: Formation End Depth: 5.0 Formation End Depth UOM: ft

Overburden and Bedrock

**Materials Interval** 

931068442 Formation ID:

Layer: Color: 2 General Color: **GREY** Material 1: GRAVEL Material 1 Desc: Material 2: 28 SAND Material 2 Desc: Material 3: 77 Material 3 Desc: LOOSE

Formation Top Depth: 0.0 Formation End Depth: 1.0 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931068444

Layer: 3 Easting NAD83: Northing NAD83: Zone:

UTM Reliability:

Elevation:

18

unknown UTM

Order No: 24080800561

Elevrc:

East83:

North83:

Org CS:

UTMRC:

**UTMRC Desc:** 

Location Method:

Zone:

2 Color: General Color: **GREY** 05 Material 1: Material 1 Desc: CLAY Material 2: 74 Material 2 Desc: LAYERED Material 3: 79 PACKED Material 3 Desc: Formation Top Depth: 5.0 Formation End Depth: 15.0 Formation End Depth UOM: ft

## Annular Space/Abandonment

Sealing Record

 Plug ID:
 933112921

 Layer:
 1

 Plug From:
 3.0

 Plug To:
 3.0

 Plug Depth UOM:
 ft

# Annular Space/Abandonment

Sealing Record

 Plug ID:
 933112923

 Layer:
 3

 Plug From:
 4.0

 Plug To:
 15.0

 Plug Depth UOM:
 ft

# Annular Space/Abandonment

Sealing Record

 Plug ID:
 933112922

 Layer:
 2

 Plug From:
 3.0

 Plug To:
 4.0

 Plug Depth UOM:
 ft

## Method of Construction & Well

<u>Use</u>

Method Construction ID:961528061Method Construction Code:6Method Construction:BoringOther Method Construction:

## Pipe Information

 Pipe ID:
 10598171

 Casing No:
 1

Comment: Alt Name:

## Construction Record - Casing

 Casing ID:
 930086678

 Layer:
 1

 Material:
 5

Open Hole or Material: PLASTIC

Depth From:

Depth To: 15.0
Casing Diameter: 2.0
Casing Diameter UOM: inch

#### Casing Depth UOM: ft

#### Construction Record - Screen

Screen ID: 933326481

Layer: 100 Slot: Screen Top Depth: 5.0 Screen End Depth: 15.0 Screen Material:

Screen Depth UOM: ft Screen Diameter UOM: inch Screen Diameter: 2.0

## Water Details

Water ID: 933487644

Layer: Kind Code: 5

Not stated Kind: Water Found Depth: 10.0 Water Found Depth UOM: ft

Database: Site: lot 18 ON **WWIS** 

Well ID: 1528060 Flowing (Y/N):

**Construction Date:** Flow Rate:

Use 1st: Not Used Data Entry Status:

Use 2nd: Data Src:

Final Well Status: Observation Wells Date Received: 07/28/1994 Water Type: Selected Flag: TRUE

Casing Material: Abandonment Rec: Audit No: 149098 Contractor: 6844

Form Version: Tag: 1 Constructn Method:

Owner: **OTTAWA-CARLETON** Elevation (m): County:

Elevatn Reliabilty: 018 Lot: Depth to Bedrock: Concession:

Well Depth: Concession Name: Overburden/Bedrock: Easting NAD83: Pump Rate: Northing NAD83:

Static Water Level: Zone: Clear/Cloudy: UTM Reliability:

**NEPEAN TOWNSHIP** 

Municipality: Site Info:

## **Bore Hole Information**

Bore Hole ID: 10049600 Elevation:

DP2BR: Elevrc: Spatial Status: 18 Zone:

Code OB: East83: Code OB Desc: North83: Open Hole: Org CS:

Cluster Kind: UTMRC: UTMRC Desc:

Date Completed: 06/22/1994 unknown UTM Location Method: Remarks: na

Order No: 24080800561

Location Method Desc: Not Applicable i.e. no UTM

Elevrc Desc: Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

## Overburden and Bedrock

### **Materials Interval**

**Formation ID:** 931068440

**Layer:** 3 **Color:** 6

 General Color:
 BROWN

 Material 1:
 05

 Material 1 Desc:
 CLAY

 Material 2:
 77

 Material 2 Desc:
 LOOSE

Material 3: Material 3 Desc:

Formation Top Depth: 1.0
Formation End Depth: 5.0
Formation End Depth UOM: ft

## Overburden and Bedrock

## Materials Interval

**Formation ID:** 931068441

 Layer:
 4

 Color:
 2

 General Color:
 GREY

 Material 1:
 05

 Material 1 Desc:
 CLAY

 Material 2:
 74

 Material 2 Desc:
 LAYER

Material 2 Desc:LAYEREDMaterial 3:11Material 3 Desc:GRAVELFormation Top Depth:5.0Formation End Depth:10.0Formation End Depth UOM:ft

## Overburden and Bedrock

## **Materials Interval**

**Formation ID:** 931068438

 Layer:
 1

 Color:
 8

 General Color:
 BLACK

 Material 1:
 16

 Material 1 Desc:
 DOLOMITE

Material 2: Material 2 Desc: Material 3: Material 3 Desc:

Formation Top Depth: 0.0 Formation End Depth: 0.0 Formation End Depth UOM: ft

## Overburden and Bedrock

## Materials Interval

**Formation ID:** 931068439

 Layer:
 2

 Color:
 2

 General Color:
 GREY

 Material 1:
 11

 Material 1 Desc:
 GRAVEL

 Material 2:
 79

 Material 2 Desc:
 PACKED

Material 3: Material 3 Desc:

Formation Top Depth: 0.0

Formation End Depth: 1.0 ft

# Annular Space/Abandonment

Sealing Record

**Plug ID:** 933112918

 Layer:
 1

 Plug From:
 3.0

 Plug To:
 3.0

 Plug Depth UOM:
 ft

### Annular Space/Abandonment

Sealing Record

 Plug ID:
 933112920

 Layer:
 3

 Plug From:
 4.0

 Plug To:
 10.0

## Annular Space/Abandonment

Sealing Record

Plug Depth UOM:

 Plug ID:
 933112919

 Layer:
 2

 Plug From:
 3.0

 Plug To:
 4.0

 Plug Depth UOM:
 ft

### Method of Construction & Well

<u>Use</u>

Method Construction ID:961528060Method Construction Code:0

Method Construction: Not Known

Other Method Construction:

# Pipe Information

 Pipe ID:
 10598170

 Casing No:
 1

Casing No.
Comment:
Alt Name:

## **Construction Record - Casing**

**Casing ID:** 930086677

Layer: 1 Material: 5

Open Hole or Material: PLASTIC

Depth From:

Depth To:10.0Casing Diameter:2.0Casing Diameter UOM:inchCasing Depth UOM:ft

## Construction Record - Screen

 Screen ID:
 933326480

 Layer:
 1

 Slot:
 010

 Screen Top Depth:
 5.0

Screen End Depth: 10.0 Screen Material: Screen Depth UOM: ft Screen Diameter UOM: inch Screen Diameter: 2.0

Water Details

Water ID: 933487643

Layer:

Kind Code: 5

Kind: Not stated Water Found Depth: 7.0 Water Found Depth UOM: ft

Site: Database: lot 20 ON **WWIS** 

Well ID: 1527942 Flowing (Y/N):

**Construction Date:** Flow Rate: Use 1st: Data Entry Status:

Use 2nd: Data Src: Final Well Status: Date Received: 06/09/1994 Water Type: Selected Flag: TRUE

Casing Material: Abandonment Rec:

139317 Audit No: Contractor: 3142 Form Version: Tag: 1 Constructn Method: Owner:

**OTTAWA-CARLETON** Elevation (m): County: 020

Elevatn Reliabilty: Lot: Depth to Bedrock: Concession: Well Depth: Concession Name:

Overburden/Bedrock: Easting NAD83: Pump Rate: Northing NAD83: Static Water Level: Zone:

Clear/Cloudy: UTM Reliability:

NEPEAN TOWNSHIP Municipality:

Site Info:

**Bore Hole Information** 

Bore Hole ID: 10049484 Elevation: DP2BR: Elevrc:

Spatial Status: Zone: 18 Code OB: East83:

Code OB Desc: North83: Open Hole: Org CS: Cluster Kind: UTMRC:

06/03/1994 **UTMRC Desc:** unknown UTM Date Completed:

Location Method: na

Order No: 24080800561

Remarks: Location Method Desc: Not Applicable i.e. no UTM

Elevrc Desc:

Location Source Date: Improvement Location Source:

Improvement Location Method: Source Revision Comment: Supplier Comment:

Overburden and Bedrock Materials Interval

931068042 Formation ID:

3 Layer: Color: General Color: **BLACK** Material 1: 15

Material 1 Desc: LIMESTONE

Material 2: Material 2 Desc: Material 3: Material 3 Desc:

Formation Top Depth: 70.0 Formation End Depth: 97.0 Formation End Depth UOM: ft

## Overburden and Bedrock

Materials Interval

**Formation ID:** 931068040

 Layer:
 1

 Color:
 2

 General Color:
 GREY

 Material 1:
 05

 Material 1 Desc:
 CLAY

 Material 2:
 13

Material 2 Desc:BOULDERSMaterial 3:79Material 3 Desc:PACKEDFormation Top Depth:0.0Formation End Depth:16.0Formation End Depth UOM:ft

### Overburden and Bedrock

Materials Interval

 Formation ID:
 931068041

 Layer:
 2

 Color:
 2

 General Color:
 GREY

 Material 1:
 15

Material 1 Desc: LIMESTONE

Material 2: Material 2 Desc: Material 3: Material 3 Desc:

Formation Top Depth: 16.0 Formation End Depth: 70.0 Formation End Depth UOM: ft

## Annular Space/Abandonment

Sealing Record

**Plug ID:** 933112804

 Layer:
 1

 Plug From:
 0.0

 Plug To:
 21.0

 Plug Depth UOM:
 ft

## Method of Construction & Well

<u>Use</u>

Method Construction ID: 961527942

Method Construction Code: 0

Method Construction: Not Known

**Other Method Construction:** 

# Pipe Information

 Pipe ID:
 10598054

 Casing No:
 1

Comment:

#### Alt Name:

#### Construction Record - Casing

**Casing ID:** 930086443

Layer: 2 Material: 4

Open Hole or Material: OPEN HOLE

Depth From:

Depth To:97.0Casing Diameter:6.0Casing Diameter UOM:inchCasing Depth UOM:ft

### **Construction Record - Casing**

**Casing ID:** 930086442

 Layer:
 1

 Material:
 1

 Open Hole or Material:
 STEEL

 Depth From:
 22.0

 Casing Diameter:
 6.0

 Casing Diameter UOM:
 inch

 Casing Depth UOM:
 ft

## Results of Well Yield Testing

Pumping Test Method Desc:BAILERPump Test ID:991527942

Pump Set At:

Static Level:4.0Final Level After Pumping:60.0Recommended Pump Depth:80.0Pumping Rate:25.0

Flowing Rate:

Recommended Pump Rate: 10.0
Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 2
Water State After Test: CLOUDY

Pumping Test Method: 2
Pumping Duration HR: 1
Pumping Duration MIN: 0
Flowing: No

## **Draw Down & Recovery**

Pump Test Detail ID: 934111811

 Test Type:

 Test Duration:
 15

 Test Level:
 60.0

 Test Level UOM:
 ft

## **Draw Down & Recovery**

Pump Test Detail ID: 934386620

 Test Type:

 Test Duration:
 30

 Test Level:
 60.0

 Test Level UOM:
 ft

# Draw Down & Recovery

Pump Test Detail ID: 934655949

Test Type: Test Duration: 45 60.0 Test Level: Test Level UOM: ft

## **Draw Down & Recovery**

Pump Test Detail ID: 934904319

Test Type:

Test Duration: 60 Test Level: 60.0 Test Level UOM: ft

## Water Details

Water ID: 933487482

ft

Layer: Kind Code: 1 Kind: **FRESH** Water Found Depth: 84.0

### Water Details

Water Found Depth UOM:

Water ID: 933487483

Layer: 2 Kind Code:

**FRESH** Kind: Water Found Depth: 93.0 Water Found Depth UOM: ft

Database: Site: con A ON **WWIS** 

Order No: 24080800561

Well ID: 1527904 Flowing (Y/N): Flow Rate: Construction Date:

Data Entry Status: Use 1st: Not Used

Use 2nd: Data Src:

04/26/1994 Final Well Status: Abandoned-Supply Date Received: Water Type: Selected Flag: TRUE

Casing Material: Abandonment Rec: Audit No: 143953 Contractor: 6841

Tag: Form Version: Constructn Method: Owner:

Elevation (m): County: **OTTAWA-CARLETON** 

Elevatn Reliabilty: Lot: Depth to Bedrock: Concession: RF Well Depth: Concession Name:

Overburden/Bedrock: Easting NAD83:

Pump Rate: Northing NAD83: Static Water Level: Zone:

Clear/Cloudy: UTM Reliability:

Municipality: NEPEAN TOWNSHIP

## **Bore Hole Information**

Bore Hole ID: 10049459 Elevation:

DP2BR: Elevrc: Spatial Status: Zone: 18

Code OB: East83: Code OB Desc: North83: Open Hole: Org CS:

9 Cluster Kind: UTMRC:

Site Info:

Date Completed:

Remarks:

Location Method Desc: Not Applicable i.e. no UTM

Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

Method of Construction & Well

<u>Use</u>

**Method Construction ID:** 961527904 **Method Construction Code:** 

**Method Construction:** Not Known

Other Method Construction:

Pipe Information

Pipe ID: 10598029

Casing No: Comment: Alt Name:

Site:

lot 17 ON

Well ID: 1525217 Flowing (Y/N): Construction Date: Flow Rate:

Use 1st: Domestic

Cooling And A/C Use 2nd: Final Well Status: Water Supply

Water Type: Casing Material:

91530 Audit No:

Tag:

Constructn Method:

Elevation (m): Elevatn Reliabilty:

Depth to Bedrock: Well Depth:

Overburden/Bedrock: Pump Rate:

Static Water Level: Clear/Cloudy:

**NEPEAN TOWNSHIP** Municipality:

Site Info:

**Bore Hole Information** 

10046958 Bore Hole ID:

DP2BR: Spatial Status:

Code OB: Code OB Desc:

Open Hole: Cluster Kind:

Date Completed: 10/26/1990

Remarks:

Location Method Desc: Not Applicable i.e. no UTM

Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Elevation:

Elevrc:

**UTMRC Desc:** 

Location Method:

unknown UTM

Zone: 18

East83: North83: Org CS:

**UTMRC**:

**UTMRC Desc:** unknown UTM

Location Method: na

Data Entry Status:

Abandonment Rec:

Date Received:

Selected Flag:

Contractor: Form Version:

Concession: Concession Name:

Easting NAD83:

UTM Reliability:

Northing NAD83:

Owner:

County:

Lot:

Zone:

Data Src:

12/10/1990 TRUE

OTTAWA-CARLETON

3749

1

017

Order No: 24080800561

Database:

**WWIS** 

### Supplier Comment:

### Overburden and Bedrock

## Materials Interval

**Formation ID:** 931060480

 Layer:
 1

 Color:
 2

 General Color:
 GREY

 Material 1:
 05

 Material 1 Desc:
 CLAY

 Material 2:
 01

 Material 2 Desc:
 FILL

Material 3: Material 3 Desc:

Formation Top Depth: 0.0 Formation End Depth: 40.0 Formation End Depth UOM: ft

## Overburden and Bedrock

### **Materials Interval**

**Formation ID:** 931060481

 Layer:
 2

 Color:
 3

 General Color:
 BLUE

 Material 1:
 05

 Material 1 Desc:
 CLAY

 Material 2:
 77

 Material 2 Desc:
 LOOSE

 Material 3:

Material 3 Desc:

Formation Top Depth: 40.0 Formation End Depth: 61.0 Formation End Depth UOM: ft

### Overburden and Bedrock

## Materials Interval

**Formation ID:** 931060482

 Layer:
 3

 Color:
 2

 General Color:
 GREY

 Material 1:
 11

 Material 1 Desc:
 GRAVEL

Material 2: Material 2 Desc: Material 3: Material 3 Desc:

Formation Top Depth: 61.0
Formation End Depth: 68.0
Formation End Depth UOM: ft

## Overburden and Bedrock

## Materials Interval

**Formation ID:** 931060483

 Layer:
 4

 Color:
 2

 General Color:
 GREY

 Material 1:
 15

Material 1 Desc: LIMESTONE

Material 2: Material 2 Desc: Material 3:

Material 3 Desc:

Formation Top Depth: 68.0 Formation End Depth: 130.0 Formation End Depth UOM: ft

### Annular Space/Abandonment

Sealing Record

**Plug ID:** 933111130

Layer: 1
Plug From: 8.0

Plug From: 8.0
Plug To: 26.0
Plug Depth UOM: ft

# Method of Construction & Well

Use

Method Construction ID: 961525217

Method Construction Code: 4

Method Construction: Rotary (Air)

Other Method Construction:

## Pipe Information

 Pipe ID:
 10595528

 Casing No:
 1

Comment:
Alt Name:

## Construction Record - Casing

**Casing ID:** 930082226

Layer: 1 Material: 1

Open Hole or Material: STEEL

Depth From:

Depth To: 71.0
Casing Diameter: 6.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

## Results of Well Yield Testing

Pumping Test Method Desc:PUMPPump Test ID:991525217

Pump Set At: Static Level:

Final Level After Pumping: Recommended Pump Depth:

Pumping Rate: 21.0

Flowing Rate:

Recommended Pump Rate:

Levels UOM: ft GPM

Water State After Test Code:

Water State After Test:

Pumping Test Method:1Pumping Duration HR:1Pumping Duration MIN:0Flowing:No

## Water Details

*Water ID:* 933484125

2 Layer: Kind Code: **FRESH** Kind: Water Found Depth: 124.0 Water Found Depth UOM: ft

Water Details

Water ID: 933484124

Layer: Kind Code: 1

Kind: **FRESH** Water Found Depth: 86.0 Water Found Depth UOM: ft

Site: Database: lot 18 ON **WWIS** 

Well ID: 1526813 Flowing (Y/N): **Construction Date:** Flow Rate:

Not Used

Use 1st: Data Entry Status: Use 2nd: Data Src:

Final Well Status: **Observation Wells** Date Received: 12/08/1992 TRUE

Water Type: Selected Flag: Casing Material: Abandonment Rec:

Audit No: 116877 Contractor: 6587 Form Version: 1

Tag: Constructn Method: Owner:

**OTTAWA-CARLETON** Elevation (m): County: Elevatn Reliabilty: Lot: 018

Depth to Bedrock: Concession: Well Depth: Concession Name:

Overburden/Bedrock: Easting NAD83: Northing NAD83: Pump Rate: Static Water Level: Zone:

Clear/Cloudy: UTM Reliability:

OTTAWA CITY (NEPEAN) Municipality: Site Info:

**Bore Hole Information** 

Bore Hole ID: 10048501 Elevation: DP2BR:

Elevrc: Spatial Status: Zone: 18

Code OB: East83: Code OB Desc: North83: Open Hole: Org CS: Cluster Kind: UTMRC:

08/19/1992 **UTMRC Desc:** unknown UTM Date Completed:

Location Method: Remarks: na

Order No: 24080800561

Location Method Desc: Not Applicable i.e. no UTM

Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method:

Source Revision Comment: Supplier Comment:

Overburden and Bedrock

Materials Interval

Formation ID: 931065250

3 Layer: Color: General Color: **BROWN** 

Material 1:

Material 1 Desc: **GRAVEL** Material 2: 13 Material 2 Desc: **BOULDERS** Material 3: 73 HARD Material 3 Desc: Formation Top Depth: 13.0 Formation End Depth: 17.0 Formation End Depth UOM: ft

# Overburden and Bedrock

Materials Interval

**Formation ID:** 931065249

Layer: Color: **BROWN** General Color: Material 1: 28 Material 1 Desc: SAND Material 2: 11 Material 2 Desc: **GRAVEL** Material 3: 85 Material 3 Desc: **SOFT** Formation Top Depth: 2.0 Formation End Depth: 13.0 Formation End Depth UOM: ft

### Overburden and Bedrock

Materials Interval

**Formation ID:** 931065251

 Layer:
 4

 Color:
 6

 General Color:
 BROWN

 Material 1:
 11

 Material 1 Desc:
 GRAVEL

Material 2: 73
Material 2 Desc: HARD

Material 3:

Material 3 Desc:

Formation Top Depth: 17.0
Formation End Depth: 25.0
Formation End Depth UOM: ft

## Overburden and Bedrock

Materials Interval

**Formation ID:** 931065248

**Layer:** 1 **Color:** 6

Material 3: Material 3 Desc:

Formation Top Depth: 0.0

Formation End Depth: 2.0 Formation End Depth UOM: ft

## Annular Space/Abandonment

Sealing Record

**Plug ID:** 933111979

Layer: 1

 Plug From:
 0.0

 Plug To:
 17.0

 Plug Depth UOM:
 ft

# Method of Construction & Well

<u>Use</u>

Method Construction ID:961526813Method Construction Code:1Method Construction:Cable Tool

**Other Method Construction:** 

## Pipe Information

 Pipe ID:
 10597071

 Casing No:
 1

 Comment:
 1

Alt Name:

## Construction Record - Casing

**Casing ID:** 930084938

Layer: 1
Material: 1
Open Hole or Material: STEEL

Depth From:

Depth To:22.0Casing Diameter:6.0Casing Diameter UOM:inchCasing Depth UOM:ft

## Construction Record - Screen

 Screen ID:
 933326431

 Layer:
 1

 Slot:
 060

 Screen Top Depth:
 23.0

 Screen End Depth:
 26.0

 Screen Material:
 5creen Depth UOM:
 ft

 Screen Diameter UOM:
 inch

4.0

## Results of Well Yield Testing

Pumping Test Method Desc:BAILERPump Test ID:991526813

Pump Set At:

Screen Diameter:

Static Level:15.0Final Level After Pumping:20.0Recommended Pump Depth:20.0Pumping Rate:30.0

Flowing Rate:

**Recommended Pump Rate:** 8.0 **Levels UOM:** ft

Rate UOM:

Water State After Test Code:

Water State After Test:

CLEAR

Pumping Test Method:

Pumping Duration HR:

Pumping Duration MIN:

No

## **Draw Down & Recovery**

Pump Test Detail ID: 934392612

Test Type:

 Test Duration:
 30

 Test Level:
 20.0

 Test Level UOM:
 ft

## **Draw Down & Recovery**

Pump Test Detail ID: 934653125

 Test Type:
 45

 Test Duration:
 20.0

 Test Level UOM:
 ft

### **Draw Down & Recovery**

Pump Test Detail ID: 934910316

Test Type:

 Test Duration:
 60

 Test Level:
 20.0

 Test Level UOM:
 ft

### **Draw Down & Recovery**

Pump Test Detail ID: 934108978

Test Type:

 Test Duration:
 15

 Test Level:
 20.0

 Test Level UOM:
 ft

## Water Details

*Water ID:* 933486256

Layer: 1
Kind Code: 1

Kind: FRESH
Water Found Depth: 24.0
Water Found Depth UOM: ft

# Appendix: Database Descriptions

Environmental Risk Information Services (ERIS) can search the following databases. The extent of historical information varies with each database and current information is determined by what is publicly available to ERIS at the time of update. **Note:** Databases denoted with " \* " indicates that the database will no longer be updated. See the individual database description for more information.

### Abandoned Aggregate Inventory:

Provincial

**AAGR** 

The MAAP Program maintains a database of abandoned pits and quarries. Please note that the database is only referenced by lot and concession and city/town location. The database provides information regarding the location, type, size, land use, status and general comments.\*

Government Publication Date: Sept 2002\*

Aggregate Inventory:

Provincial AGR

This database of licensed and permitted pits and quarries is maintained by the Ontario Ministry of Natural Resources and Forestry (MNRF), as regulated under the Aggregate Resources Act, R.S.O. 1990. Aggregate site data has been divided into active and inactive sites. Active sites may be further subdivided into partial surrenders. In partial surrenders, defined areas of a site are inactive while the rest of the site remains active.

Government Publication Date: Up to Nov 2023

### **Abandoned Mine Information System:**

Provincial

AMIS

The Abandoned Mines Information System contains data on known abandoned and inactive mines located on both Crown and privately held lands. The information was provided by the Ministry of Northern Development and Mines (MNDM), with the following disclaimer: "the database provided has been compiled from various sources, and the Ministry of Northern Development and Mines makes no representation and takes no responsibility that such information is accurate, current or complete". Reported information includes official mine name, status, background information, mine start/end date, primary commodity, mine features, hazards and remediation.

Government Publication Date: 1800-Apr 2024

#### Anderson's Waste Disposal Sites:

Private

ANDR

The information provided in this database was collected by examining various historical documents which aimed to characterize the likely position of former waste disposal sites from 1860 to present. The research initiative behind the creation of this database was to identify those sites that are missing from the Ontario MOE Waste Disposal Site Inventory, as well as to provide revisions and corrections to the positions and descriptions of sites currently listed in the MOE inventory. In addition to historic waste disposal facilities, the database also identifies certain auto wreckers and scrap yards that have been extrapolated from documentary sources. Please note that the data is not warranted to be complete, exhaustive or authoritative. The information was collected for research purposes only.

Government Publication Date: 1860s-Present

#### Aboveground Storage Tanks:

Provincial

**AST** 

Historical listing of aboveground storage tanks made available by the Department of Natural Resources and Forestry. Includes tanks used to hold water or petroleum. This dataset has been retired as of September 25, 2014 and will no longer be updated.

Government Publication Date: May 31, 2014

## **Automobile Wrecking & Supplies:**

Private

AUWR

Order No: 24080800561

This database provides an inventory of known locations that are involved in the scrap metal, automobile wrecking/recycling, and automobile parts & supplies industry. Information is provided on the company name, location and business type.

Government Publication Date: 1999-Apr 30, 2024

Borehole: Provincial BORE

A borehole is the generalized term for any narrow shaft drilled in the ground, either vertically or horizontally. The information here includes geotechnical investigations or environmental site assessments, mineral exploration, or as a pilot hole for installing piers or underground utilities. Information is from many sources such as the Ministry of Transportation (MTO) boreholes from engineering reports and projects from the 1950 to 1990's in Southern Ontario. Boreholes from the Ontario Geological Survey (OGS) including The Urban Geology Analysis Information System (UGAIS) and the York Peel Durham Toronto (YPDT) database of the Conservation Authority Moraine Coalition. This database will include fields such as location, stratigraphy, depth, elevation, year drilled, etc. For all water well data or oil and gas well data for Ontario please refer to WWIS and OOGW.

Government Publication Date: 1875-Jul 2018

Certificates of Approval:

Provincial CA

This database contains the following types of approvals: Air & Noise, Industrial Sewage, Municipal & Private Sewage, Waste Management Systems and Renewable Energy Approvals. The MOE in Ontario states that any facility that releases emissions to the atmosphere, discharges contaminants to ground or surface water, provides potable water supplies, or stores, transports or disposes of waste, must have a Certificate of Approval before it can operate lawfully. Fields include approval number, business name, address, approval date, approval type and status. This database will no longer be updated, as CofA's have been replaced by either Environmental Activity and Sector Registry (EASR) or Environmental Compliance Approval (ECA). Please refer to those individual databases for any information after Oct.31, 2011.

Government Publication Date: 1985-Oct 30, 2011\*

Dry Cleaning Facilities: Federal CDRY

List of dry cleaning facilities made available by Environment and Climate Change Canada. Environment and Climate Change Canada's Tetrachloroethylene (Use in Dry Cleaning and Reporting Requirements) Regulations (SOR/2003-79) are intended to reduce releases of tetrachloroethylene to the environment from dry cleaning facilities.

Government Publication Date: Jan 2004-Dec 2022

Commercial Fuel Oil Tanks:

Provincial CFOT

Locations of commercial underground fuel oil tanks. This is not a comprehensive or complete inventory of commercial fuel tanks in the province; this listing is a copy of records of registered commercial underground fuel oil tanks obtained under Access to Public Information.

Note that the following types of tanks do not require registration: waste oil tanks in apartments, office buildings, residences, etc.; aboveground gas or diesel tanks. Records are not verified for accuracy or completeness.

Government Publication Date: Oct 2023

#### Chemical Manufacturers and Distributors:

Private CHEM

This database includes information from both a one time study conducted in 1992 and private source and is a listing of facilities that manufacture or distribute chemicals. The production of these chemical substances may involve one or more chemical reactions and/or chemical separation processes (i.e. fractionation, solvent extraction, crystallization, etc.).

Government Publication Date: 1999-Jan 31, 2020

<u>Chemical Register:</u> Private CHM

This database includes a listing of locations of facilities within the Province or Territory that either manufacture and/or distributes chemicals.

Government Publication Date: 1999-Apr 30, 2024

#### **Compressed Natural Gas Stations:**

Private CNC

Canada has a network of public access compressed natural gas (CNG) refuelling stations. These stations dispense natural gas in compressed form at 3,000 pounds per square inch (psi), the pressure which is allowed within the current Canadian codes and standards. The majority of natural gas refuelling is located at existing retail gasoline that have a separate refuelling island for natural gas. This list of stations is made available by the Canadian Natural Gas Vehicle Alliance.

Government Publication Date: Dec 2012 -May 2024

#### **Inventory of Coal Gasification Plants and Coal Tar Sites:**

Provincial COAL

Order No: 24080800561

This inventory includes both the "Inventory of Coal Gasification Plant Waste Sites in Ontario-April 1987" and the Inventory of Industrial Sites Producing or Using Coal Tar and Related Tars in Ontario-November 1988) collected by the MOE. It identifies industrial sites that produced and continue to produce or use coal tar and other related tars. Detailed information is available and includes: facility type, size, land use, information on adjoining properties, soil condition, site operators/occupants, site description, potential environmental impacts and historic maps available. This was a one-time inventory.\*

Government Publication Date: Apr 1987 and Nov 1988\*

Compliance and Convictions:

Provincial CONV

This database summarizes the fines and convictions handed down by the Ontario courts beginning in 1989. Companies and individuals named here have been found guilty of environmental offenses in Ontario courts of law.

Government Publication Date: 1989-May 2024

Certificates of Property Use: Provincial CPU

This is a subset taken from Ontario's Environmental Registry (EBR) database. It will include CPU's on the registry such as (EPA s. 168.6) - Certificate of Property Use.

Government Publication Date: 1994 - Jun 30, 2024

Drill Hole Database:

Provincial DRL

The Ontario Drill Hole Database contains information on more than 113,000 percussion, overburden, sonic and diamond drill holes from assessment files on record with the department of Mines and Minerals. Please note that limited data is available for southern Ontario, as it was the last area to be completed. The database was created when surveys submitted to the Ministry were converted in the Assessment File Research Image Database (AFRI) project. However, the degree of accuracy (coordinates) as to the exact location of drill holes is dependent upon the source document submitted to the MNDM. Levels of accuracy used to locate holes are: centering on the mining claim; a sketch of the mining claim; a 1:50,000 map; a detailed company map; or from submitted a "Report of Work".

Government Publication Date: 1886 - Aug 2023

Delisted Fuel Tanks:

Provincial DTNK

List of fuel storage tank sites that were once found in - and have since been removed from - the list of fuel storage tanks made available by the regulatory agency under Access to Public Information.

Government Publication Date: Oct 2023

### **Environmental Activity and Sector Registry:**

Provincial EASR

On October 31, 2011, a smarter, faster environmental approvals system came into effect in Ontario. The EASR allows businesses to register certain activities with the ministry, rather than apply for an approval. The registry is available for common systems and processes, to which preset rules of operation can be applied. The EASR is currently available for: heating systems, standby power systems and automotive refinishing. Businesses whose activities aren't subject to the EASR may apply for an ECA (Environmental Compliance Approval), Please see our ECA database.

Government Publication Date: Oct 2011-Jun 30, 2024

Environmental Registry:

Provincial EBR

The Environmental Registry lists proposals, decisions and exceptions regarding policies, Acts, instruments, or regulations that could significantly affect the environment. Through the Registry, thirteen provincial ministries notify the public of upcoming proposals and invite their comments. For example, if a local business is requesting a permit, license, or certificate of approval to release substances into the air or water; these are notified on the registry. Data includes: Approval for discharge into the natural environment other than water (i.e. Air) - EPA s. 9, Approval for sewage works - OWRA s. 53(1), and EPA s. 27 - Approval for a waste disposal site. For information regarding Permit to Take Water (PTTW), Certificate of Property Use (CPU) and (ORD) Orders please refer to those individual databases.

Government Publication Date: 1994 - Jun 30, 2024

#### **Environmental Compliance Approval:**

Provincial

**FCA** 

On October 31, 2011, a smarter, faster environmental approvals system came into effect in Ontario. In the past, a business had to apply for multiple approvals (known as certificates of approval) for individual processes and pieces of equipment. Today, a business either registers itself, or applies for a single approval, depending on the types of activities it conducts. Businesses whose activities aren't subject to the EASR may apply for an ECA. A single ECA addresses all of a business's emissions, discharges and wastes. Separate approvals for air, noise and waste are no longer required. This database will also include Renewable Energy Approvals. For certificates of approval prior to Nov 1st, 2011, please refer to the CA database. For all Waste Disposal Sites please refer to the WDS database.

Government Publication Date: Oct 2011-Jun 30, 2024

#### **Environmental Effects Monitoring:**

Federal

EEM

The Environmental Effects Monitoring program assesses the effects of effluent from industrial or other sources on fish, fish habitat and human usage of fisheries resources. Since 1992, pulp and paper mills have been required to conduct EEM studies under the Pulp and Paper Effluent Regulations. This database provides information on the mill name, geographical location and sub-lethal toxicity data.

Government Publication Date: 1992-2007\*

ERIS Historical Searches:

Private EHS

ERIS has compiled a database of all environmental risk reports completed since March 1999. Available fields for this database include: site location, date of report, type of report, and search radius. As per all other databases, the ERIS database can be referenced on both the map and "Statistical Profile" page.

Government Publication Date: 1999-Mar 31, 2024

### **Environmental Issues Inventory System:**

Federal

EIIS

Order No: 24080800561

The Environmental Issues Inventory System was developed through the implementation of the Environmental Issues and Remediation Plan. This plan was established to determine the location and severity of contaminated sites on inhabited First Nation reserves, and where necessary, to remediate those that posed a risk to health and safety; and to prevent future environmental problems. The EIIS provides information on the reserve under investigation, inventory number, name of site, environmental issue, site action (Remediation, Site Assessment), and date investigation completed.

Government Publication Date: 1992-2001\*

#### **Emergency Management Historical Event:**

Provincial EMHE al Resources by Order-In-Council (OI

List of locations of historical occurrences of emergency events, including those assigned to the Ministry of Natural Resources by Order-In-Council (OIC) under the Emergency Management and Civil Protection Act, as well as events where MNR provided requested emergency response assistance. Many of these events will have involved community evacuations, significant structural loss, and/or involvement of MNR emergency response staff. These events fall into one of ten (10) type categories: Dam Failure; Drought / Low Water; Erosion; Flood; Forest Fire; Soil and Bedrock Instability; Petroleum Resource Center Event, EMO Requested Assistance, Continuity of Operations Event, Other Requested Assistance. EMHE record details are reproduced by ERIS under License with the Ontario Ministry of Natural Resources © Queen's Printer for Ontario, 2017.

Government Publication Date: Apr 30, 2022

#### **Environmental Penalty Annual Report:**

Provincial

**EPAR** 

This database contains data from Ontario's annual environmental penalty report published by the Ministry of the Environment and Climate Change. These reports provide information on environmental penalties for land or water violations issued to companies in one of the nine industrial sectors covered by the Municipal Industrial Strategy for Abatement (MISA) regulations.

Government Publication Date: Jan 1, 2011 - Dec 31, 2023

#### List of Expired Fuels Safety Facilities:

Provincial

EXP

List of facilities and tanks for which there was once a fuel registration. This is not a comprehensive or complete inventory of expired tanks/tank facilities in the province; this listing is a copy of previously registered tanks and facilities obtained under Access to Public Information. Includes private fuel outlets, bulk plants, fuel oil tanks, gasoline stations, marinas, propane filling stations, liquid fuel tanks, piping systems, etc; includes tanks which have been removed from the ground.

Notes: registration was not required for private fuel underground/aboveground storage tanks prior to January 1990, nor for furnace oil tanks prior to May 1, 2002; registration is not required for waste oil tanks in apartments, office buildings, residences, etc., or aboveground gas or diesel tanks. Records are not verified for accuracy or completeness.

Government Publication Date: Oct 2023

Federal Convictions: Federal FCON

Environment Canada maintains a database referred to as the "Environmental Registry" that details prosecutions under the Canadian Environmental Protection Act (CEPA) and the Fisheries Act (FA). Information is provided on the company name, location, charge date, offence and penalty.

Government Publication Date: 1988-Jun 2007\*

#### Contaminated Sites on Federal Land:

Federal

ECS.

The Federal Contaminated Sites Inventory includes information on known federal contaminated sites under the custodianship of departments, agencies and consolidated Crown corporations as well as those that are being or have been investigated to determine whether they have contamination arising from past use that could pose a risk to human health or the environment. The inventory also includes non-federal contaminated sites for which the Government of Canada has accepted some or all financial responsibility. It does not include sites where contamination has been caused by, and which are under the control of, enterprise Crown corporations, private individuals, firms or other levels of government. Includes fire training sites and sites at which Per- and Polyfluoroalkyl Substances (PFAS) are a concern.

Government Publication Date: Jun 2000-Jun 2024

#### Fisheries & Oceans Fuel Tanks:

Federal

FOFT

Fisheries & Oceans Canada maintains an inventory of aboveground & underground fuel storage tanks located on Fisheries & Oceans property or controlled by DFO. Our inventory provides information on the site name, location, tank owner, tank operator, facility type, storage tank location, tank contents & capacity, and date of tank installation.

Government Publication Date: 1964-Sep 2019

### Federal Identification Registry for Storage Tank Systems (FIRSTS):

Federal

FRST

Order No: 24080800561

A list of federally regulated Storage tanks from the Federal Identification Registry for Storage Tank Systems (FIRSTS). FIRSTS is Environment and Climate Change Canada's database of storage tank systems subject to the Storage Tank for Petroleum Products and Allied Petroleum Products Regulations. The main objective of the Regulations is to prevent soil and groundwater contamination from storage tank systems located on federal and aboriginal lands. Storage tank systems that do not have a valid identification number displayed in a readily visible location on or near the storage tank system may be refused product delivery.

Government Publication Date: Oct 31, 2021

Fuel Storage Tank:

Provincial FST

List of registered private and retail fuel storage tanks. This is not a comprehensive or complete inventory of private and retail fuel storage tanks in the province; this listing is a copy of registered private and retail fuel storage tanks, obtained under Access to Public Information.

Notes: registration was not required for private fuel underground/aboveground storage tanks prior to January 1990, nor for furnace oil tanks prior to May 1, 2002; registration is not required for waste oil tanks in apartments, office buildings, residences, etc., or aboveground gas or diesel tanks. Records are

not verified for accuracy or completeness.

Government Publication Date: Oct 2023

Fuel Storage Tank - Historic:

Provincial FSTH

The Fuels Safety Branch of the Ontario Ministry of Consumer and Commercial Relations maintained a database of all registered private fuel storage tanks. Public records of private fuel storage tanks are only available since the registration became effective in September 1989. This information is now collected by the Technical Standards and Safety Authority.

Government Publication Date: Pre-Jan 2010\*

## Ontario Regulation 347 Waste Generators Summary:

Provincial

GEN

Regulation 347 of the Ontario EPA defines a waste generation site as any site, equipment and/or operation involved in the production, collection, handling and/or storage of regulated wastes. A generator of regulated waste is required to register the waste generation site and each waste produced, collected, handled, or stored at the site. This database contains the registration number, company name and address of registered generators including the types of hazardous wastes generated. It includes data on waste generating facilities such as: drycleaners, waste treatment and disposal facilities, machine shops, electric power distribution etc. This information is a summary of all years from 1986 including the most currently available data. Some records may contain, within the company name, the phrase "See & Use..." followed by a series of letters and numbers. This occurs when one company is amalgamated with or taken over by another registered company. The number listed as "See & Use", refers to the new ownership and the other identification number refers to the original ownership. This phrase serves as a link between the 2 companies until operations have been fully transferred.

Government Publication Date: 1986-Oct 31, 2022

#### **Greenhouse Gas Emissions from Large Facilities:**

Federal

GHG

List of greenhouse gas emissions from large facilities made available by Environment Canada. Greenhouse gas emissions in kilotonnes of carbon dioxide equivalents (kt CO2 eq).

Government Publication Date: 2013-Dec 2022

TSSA Historic Incidents:

Provincial HINC

List of historic incidences of spills and leaks of diesel, fuel oil, gasoline, natural gas, propane, and hydrogen recorded by the TSSA in their previous incident tracking system. The TSSA's Fuels Safety Program administers the Technical Standards & Safety Act 2000, providing fuel-related safety services associated with the safe transportation, storage, handling and use of fuels such as gasoline, diesel, propane, natural gas and hydrogen. Under this Act, the TSSA regulates fuel suppliers, storage facilities, transport trucks, pipelines, contractors and equipment or appliances that use fuels. Records are not verified for accuracy or completeness. This is not a comprehensive or complete inventory of historical fuel spills and leaks in the province. This listing is a copy of the data captured at one moment in time and is hence limited by the record date provided here.

Government Publication Date: 2006-June 2009\*

#### Indian & Northern Affairs Fuel Tanks:

Federal

IAFT

The Department of Indian & Northern Affairs Canada (INAC) maintains an inventory of aboveground & underground fuel storage tanks located on both federal and crown land. Our inventory provides information on the reserve name, location, facility type, site/facility name, tank type, material & ID number, tank contents & capacity, and date of tank installation.

Government Publication Date: 1950-Aug 2003\*

Fuel Oil Spills and Leaks:

Provincial

NC

Listing of spills and leaks of diesel, fuel oil, gasoline, natural gas, propane, and hydrogen reported to the Spills Action Centre (SAC). This is not a comprehensive or complete inventory of fuel-related leaks, spills, and incidents in the province; this listing in a copy of incidents reported to the SAC, obtained under Access to Public Information. Includes incidents from fuel-related hazards such as spills, fires, and explosions. Records are not verified for accuracy or completeness.

Government Publication Date: 31 Oct, 2023

### **Landfill Inventory Management Ontario:**

Provincial

LIMO

The Landfill Inventory Management Ontario (LIMO) database is updated every year, as the Ministry of the Environment, Conservation and Parks compiles new and updated information. Includes small and large landfills currently operating as well as those which are closed and historic. Operators of larger landfills provide landfill information for the previous operating year to the ministry for LIMO including: estimated amount of total waste received, landfill capacity, estimated total remaining landfill capacity, fill rates, engineering designs, reporting and monitoring details, size of location, service area, approved waste types, leachate of site treatment, contaminant attenuation zone and more. The small landfills include information such as site owner, site location and certificate of approval # and status.

Government Publication Date: Mar 31, 2022

**Canadian Mine Locations:** 

Private

MINE

Order No: 24080800561

This information is collected from the Canadian & American Mines Handbook. The Mines database is a national database that provides over 290 listings on mines (listed as public companies) dealing primarily with precious metals and hard rocks. Listed are mines that are currently in operation, closed, suspended, or are still being developed (advanced projects). Their locations are provided as geographic coordinates (x, y and/or longitude, latitude). As of 2002, data pertaining to Canadian smelters and refineries has been appended to this database.

Government Publication Date: 1998-2009\*

Mineral Occurrences:

Provincial MNR

In the early 70's, the Ministry of Northern Development and Mines created an inventory of approximately 19,000 mineral occurrences in Ontario, in regard to metallic and industrial minerals, as well as some information on building stones and aggregate deposits. Please note that the "Horizontal Positional Accuracy" is approximately +/- 200 m. Many reference elements for each record were derived from field sketches using pace or chain/tape measurements against claim posts or topographic features in the area. The primary limiting factor for the level of positional accuracy is the scale of the source material. The testing of horizontal accuracy of the source materials was accomplished by comparing the plan metric (X and Y) coordinates of that point with the coordinates of the same point as defined from a source of higher accuracy.

Government Publication Date: 1846-Feb 2024

### National Analysis of Trends in Emergencies System (NATES):

Federal

NATE

In 1974 Environment Canada established the National Analysis of Trends in Emergencies System (NATES) database, for the voluntary reporting of significant spill incidents. The data was to be used to assist in directing the work of the emergencies program. NATES ran from 1974 to 1994. Extensive information is available within this database including company names, place where the spill occurred, date of spill, cause, reason and source of spill, damage incurred, and amount, concentration, and volume of materials released.

Government Publication Date: 1974-1994\*

Non-Compliance Reports:

Provincial

**NCPL** 

The Ministry of the Environment provides information about non-compliant discharges of contaminants to air and water that exceed legal allowable limits, from regulated industrial and municipal facilities. A reported non-compliance failure may be in regard to a Control Order, Certificate of Approval, Sectoral Regulation or specific regulation/act.

Government Publication Date: Dec 31, 2022

### National Defense & Canadian Forces Fuel Tanks:

Federal

NDFT

The Department of National Defense and the Canadian Forces maintains an inventory of all aboveground & underground fuel storage tanks located on DND lands. Our inventory provides information on the base name, location, tank type & capacity, tank contents, tank class, date of tank installation, date tank last used, and status of tank as of May 2001. This database will no longer be updated due to the new National Security protocols which have prohibited any release of this database.

Government Publication Date: Up to May 2001\*

### National Defense & Canadian Forces Spills:

Federal

NDSP

The Department of National Defense and the Canadian Forces maintains an inventory of spills to land and water. All spill sites have been classified under the "Transportation of Dangerous Goods Act - 1992". Our inventory provides information on the facility name, location, spill ID #, spill date, type of spill, as well as the quantity of substance spilled & recovered.

Government Publication Date: Mar 1999-Nov 2023

#### National Defence & Canadian Forces Waste Disposal Sites:

Federal

NDWD

The Department of National Defence and the Canadian Forces maintains an inventory of waste disposal sites located on DND lands. Where available, our inventory provides information on the base name, location, type of waste received, area of site, depth of site, year site opened/closed and status.

Government Publication Date: 2001-Apr 2007\*

#### National Energy Board Pipeline Incidents:

Federal

NEBI

Locations of pipeline incidents from 2008 to present, made available by the Canada Energy Regulator (CER) - previously the National Energy Board (NEB). Includes incidents reported under the Onshore Pipeline Regulations and the Processing Plant Regulations related to pipelines under federal jurisdiction, does not include incident data related to pipelines under provincial or territorial jurisdiction.

Government Publication Date: 2008-Jun 30, 2021

## National Energy Board Wells:

Federal

**NEBP** 

Order No: 24080800561

The NEBW database contains information on onshore & offshore oil and gas wells that are outside provincial jurisdiction(s) and are thereby regulated by the National Energy Board. Data is provided regarding the operator, well name, well ID No./UWI, status, classification, well depth, spud and release

Government Publication Date: 1920-Feb 2003\*

#### National Environmental Emergencies System (NEES):

Federal

JEES.

In 2000, the Emergencies program implemented NEES, a reporting system for spills of hazardous substances. For the most part, this system only captured data from the Atlantic Provinces, some from Quebec and Ontario and a portion from British Columbia. Data for Alberta, Saskatchewan, Manitoba and the Territories was not captured. However, NEES is also a repository for previous Environment Canada spill datasets. NEES is composed of the historic datasets 'or Trends' which dates from approximately 1974 to present. NEES Trends is a compilation of historic databases, which were merged and includes data from NATES (National Analysis of Trends in Emergencies System), ARTS (Atlantic Regional Trends System), and NEES. In 2001, the Emergencies Program determined that variations in reporting regimes and requirements between federal and provincial agencies made national spill reporting and trend analysis difficult to achieve. As a consequence, the department has focused efforts on capturing data on spills of substances which fall under its legislative authority only (CEPA and FA). As such, the NEES database will be decommissioned in December 2004.

Government Publication Date: 1974-2003\*

National PCB Inventory: Federal NPCB

Environment Canada's National PCB inventory includes information on in-use PCB containing equipment in Canada including federal, provincial and private facilities. Federal out-of-service PCB containing equipment and PCB waste owned by the federal government or by federally regulated industries such as airlines, railway companies, broadcasting companies, telephone and telecommunications companies, pipeline companies, etc. are also listed. Although it is not Environment Canada's mandate to collect data on non-federal PCB waste, the National PCB inventory includes some information on provincial and private PCB waste and storage sites. Some addresses provided may be Head Office addresses and are not necessarily the location of where the waste is being used or stored.

Government Publication Date: 1988-2008\*

### National Pollutant Release Inventory 1993-2020:

Federal

The National Pollutant Release Inventory (NPRI) is Canada's public inventory of pollutant releases (to air, water and land), disposals, and transfers for recycling. The inventory, managed by Environment and Climate Change Canada, tracks over 300 substances. Under the authority of the Canadian Environmental Protection Act (CEPA), owners or operators of facilities that meet published reporting requirements are required to report to the NPRI.

Government Publication Date: Sep 2020

#### National Pollutant Release Inventory - Historic:

Federal

NPRI

NPR2

Environment Canada has defined the National Pollutant Release Inventory ("NPRI") as a federal government initiative designed to collect comprehensive national data regarding releases to air, water, or land, and waste transfers for recycling for more than 300 listed substances. This data holds historic records; current records are found in NPR2.

Government Publication Date: 1993-May 2017

Oil and Gas Wells:

Private OGWE

The Nickle's Energy Group (publisher of the Daily Oil Bulletin) collects information on drilling activity including operator and well statistics. The well information database includes name, location, class, status and depth. The main Nickle's database is updated on a daily basis, however, this database is updated on a monthly basis. More information is available at www.nickles.com.

Government Publication Date: 1988-May 31, 2024

Ontario Oil and Gas Wells:

Provincial OOGW

In 1998, the MNR handed over to the Ontario Oil, Gas and Salt Resources Corporation, the responsibility of maintaining a database of oil and gas wells drilled in Ontario. The OGSR Library has over 20,000+ wells in their database. Information available for all wells in the ERIS database include well owner/operator, location, permit issue date, and well cap date, license No., status, depth and the primary target (rock unit) of the well being drilled. All geology/stratigraphy table information, plus all water table information is also provide for each well record.

Government Publication Date: 1800-Aug 2023

#### **Inventory of PCB Storage Sites:**

Provincial

OPCB

Order No: 24080800561

The Ontario Ministry of Environment, Waste Management Branch, maintains an inventory of PCB storage sites within the province. Ontario Regulation 11/82 (Waste Management - PCB) and Regulation 347 (Generator Waste Management) under the Ontario EPA requires the registration of inactive PCB storage equipment and/or disposal sites of PCB waste with the Ontario Ministry of Environment. This database contains information on: 1) waste quantities; 2) major and minor sites storing liquid or solid waste; and 3) a waste storage inventory.

Government Publication Date: 1987-Oct 2004; 2012-Dec 2013

Orders:

Provincial ORD

This is a subset taken from Ontario's Environmental Registry (EBR) database. It will include Orders on the registry such as (EPA s. 17) - Order for remedial work, (EPA s. 18) - Order for preventative measures, (EPA s. 43) - Order for removal of waste and restoration of site, (EPA s. 44) - Order for conformity with Act for waste disposal sites, (EPA s. 136) - Order for performance of environmental measures.

Government Publication Date: 1994 - Jun 30, 2024

<u>Canadian Pulp and Paper:</u>
Private PAP

This information is part of the Pulp and Paper Canada Directory. The Directory provides a comprehensive listing of the locations of pulp and paper mills and the products that they produce.

Government Publication Date: 1999, 2002, 2004, 2005, 2009-2014

#### Parks Canada Fuel Storage Tanks:

Federal

**PCFT** 

Canadian Heritage maintains an inventory of known fuel storage tanks operated by Parks Canada, in both National Parks and at National Historic Sites. The database details information on site name, location, tank install/removal date, capacity, fuel type, facility type, tank design and owner/operator.

Government Publication Date: 1920-Jan 2005\*

Pesticide Register: Provincial PES

The Ontario Ministry of the Environment and Climate Change maintains a database of licensed operators and vendors of registered pesticides.

Government Publication Date: Oct 2011-Jun 30, 2024

#### NPRI Reporters - PFAS Substances:

Federal

PFCH

The National Pollutant Release Inventory (NPRI) is Canada's public inventory of releases, disposals, and transfers, tracking over 320 pollutants. Per - and polyfluoroalkyl substances (PFAS) are a group of over 4,700 human-made substances for which adverse environmental and health effects have been observed. This listing of PFAS substance reporters includes those NPRI facilities that reported substances that are found in either: a) the Comprehensive Global Database of PFASs compiled by the Organisation for Economic Co-operation and Development (OECD), b) the US Environmental Protection Agency (US EPA) Master List of PFAS Substances, c) the US EPA list of PFAS chemicals without explicit structures, or d) the US EPA list of PFAS structures (encompassing the largest set of structures having sufficient levels of fluorination to potentially impart PFAS-type properties).

Government Publication Date: Sep 2020

### Potential PFAS Handlers from NPRI:

Federal

**PFHA** 

The National Pollutant Release Inventory (NPRI) is Canada's public inventory of releases, disposals, and transfers, tracking over 320 pollutants. Perand polyfluoroalkyl substances (PFAS) are a group of over 4,700 human-made substances for which adverse environmental and health effects have been observed. This list of potential PFAS handlers includes those NPRI facilities that reported business activity (NAICS code) included in the US Environmental Protection Agency (US EPA) list of Potential PFAS-Handling Industry Sectors, further described as operating in industry sectors where literature reviews indicate that PFAS may be handled and/or released. Inclusion of a facility in this listing does not indicate that PFAS are being manufactured, processed, used, or released by the facility - these are facilities that potentially handle PFAS based on their industrial profile.

Government Publication Date: Sep 2020

Provincial PINC

List of pipeline incidents (strikes, leaks, spills). This is not a comprehensive or complete inventory of pipeline incidents in the province; this listing in an historical copy of records previously obtained under Access to Public Information. Records are not verified for accuracy or completeness.

Government Publication Date: Feb 28, 2021

#### Private and Retail Fuel Storage Tanks:

Provincial

PRT

The Fuels Safety Branch of the Ontario Ministry of Consumer and Commercial Relations maintained a database of all registered private fuel storage tanks and licensed retail fuel outlets. This database includes an inventory of locations that have gasoline, oil, waste oil, natural gas and/or propane storage tanks on their property. The MCCR no longer collects this information. This information is now collected by the Technical Standards and Safety Authority (TSSA).

Government Publication Date: 1989-1996\*

Permit to Take Water:

Provincial PTTW

This is a subset taken from Ontario's Environmental Registry (EBR) database. It will include PTTW's on the registry such as OWRA s. 34 - Permit to take water.

Government Publication Date: 1994 - Jun 30, 2024

## Ontario Regulation 347 Waste Receivers Summary:

Provincial

REC

Order No: 24080800561

Part V of the Ontario Environmental Protection Act ("EPA") regulates the disposal of regulated waste through an operating waste management system or a waste disposal site operated or used pursuant to the terms and conditions of a Certificate of Approval or a Provisional Certificate of Approval. Regulation 347 of the Ontario EPA defines a waste receiving site as any site or facility to which waste is transferred by a waste carrier. A receiver of regulated waste is required to register the waste receiving facility. This database represents registered receivers of regulated wastes, identified by registration number, company name and address, and includes receivers of waste such as: landfills, incinerators, transfer stations, PCB storage sites, sludge farms and water pollution control plants. This information is a summary of all years from 1986 including the most currently available data.

Government Publication Date: 1986-1990, 1992-2021

Record of Site Condition:

Provincial RSC

The Record of Site Condition (RSC) is part of the Ministry of the Environment's Brownfields Environmental Site Registry. Protection from environmental cleanup orders for property owners is contingent upon documentation known as a record of site condition (RSC) being filed in the Environmental Site Registry. In order to file an RSC, the property must have been properly assessed and shown to meet the soil, sediment and groundwater standards appropriate for the use (such as residential) proposed to take place on the property. The Record of Site Condition Regulation (O. Reg. 153/04) details requirements related to site assessment and clean up. RSCs filed after July 1, 2011 will also be included as part of the new (O.Reg. 511/09). The Government of Ontario states that it is not responsible for the accuracy of the information in this Registry.

Government Publication Date: 1997-Sept 2001, Oct 2004-Jun 2024

Retail Fuel Storage Tanks:

Private RST

This database includes an inventory of retail fuel outlet locations (including marinas) that have on their property gasoline, oil, waste oil, natural gas and / or propane storage tanks.

Government Publication Date: 1999-Apr 30, 2024

### Scott's Manufacturing Directory:

Private

SCT

Scott's Directories is a data bank containing information on over 200,000 manufacturers across Canada. Even though Scott's listings are voluntary, it is the most comprehensive database of Canadian manufacturers available. Information concerning a company's address, plant size, and main products are included in this database.

Government Publication Date: 1992-Mar 2011\*

Ontario Spills:

Provincial SPI

List of spills and incidents made available by the Ministry of the Environment, Conservation and Parks. This database identifies information such as location (approximate), type and quantity of contaminant, date of spill, environmental impact, cause, nature of impact, etc. Information from 1988-2002 was part of the ORIS (Occurrence Reporting Information System). The SAC (Spills Action Centre) handles all spills reported in Ontario. Regulations for spills in Ontario are part of the MOE's Environmental Protection Act, Part X. The Ministry of the Environment, Conservation and Parks cites the coronavirus pandemic as an explanation for delays in releasing data pursuant to requests. This database includes spill incidents that occurred in Mar 2023-Mar 2024, May 2024 in addition to those listed in the Government Publication Date.

Government Publication Date: 1988-Jan 2023; see description

#### Wastewater Discharger Registration Database:

Provincial

SRDS

Facilities that report either municipal treated wastewater effluent or industrial wastewater discharges under the Effluent Monitoring and Effluent Limits (EMEL) and Municipal/Industrial Strategy for Abatement (MISA) division of the Ontario Ministry of Environment keeps record of direct dischargers of toxic pollutants within nine sectors including: Electric Power Generation, Mining, Petroleum Refining, Organic Chemicals, Inorganic Chemicals, Pulp & Paper, Metal Casting, Iron & Steel, and Quarries.

Government Publication Date: 1990-Dec 31, 2021

## Anderson's Storage Tanks:

Private

**TANK** 

The information provided in this database was collected by examining various historical documents, which identified the location of former storage tanks, containing substances such as fuel, water, gas, oil, and other various types of miscellaneous products. Information is available in regard to business operating at tank site, tank location, permit year, permit & installation type, no. of tanks installed & configuration and tank capacity. Data contained within this database pertains only to the city of Toronto and is not warranted to be complete, exhaustive or authoritative. The information was collected for research purposes only.

Government Publication Date: 1915-1953\*

#### Transport Canada Fuel Storage Tanks:

Federal

CFT

List of fuel storage tanks currently or previously owned or operated by Transport Canada. This inventory also includes tanks on The Pickering Lands, which refers to 7,530 hectares (18,600 acres) of land in Pickering, Markham, and Uxbridge owned by the Government of Canada since 1972; properties on this land has been leased by the government since 1975, and falls under the Site Management Policy of Transport Canada, but is administered by Public Works and Government Services Canada. This inventory provides information on the site name, location, tank age, capacity and fuel type.

Government Publication Date: 1970 - Apr 2023

## Variances for Abandonment of Underground Storage Tanks:

Provincial

VAR

Order No: 24080800561

Listing of variances granted for storage tank abandonment. This is not a comprehensive or complete inventory of tank abandonment variances in the province; this listing is a copy of tank abandonment variance records previously obtained under Access to Public Information. In Ontario, registered underground storage tanks must be removed within two years of disuse; if removal of a tank is not feasible, an application may be sought for a variance from this code requirement.

Records are not verified for accuracy or completeness.

Government Publication Date: Feb 28, 2022

#### Waste Disposal Sites - MOE CA Inventory:

Provincial

WDS

The Ontario Ministry of Environment, Waste Management Branch, maintains an inventory of known open (active or inactive) and closed disposal sites in the Province of Ontario. Active sites maintain a Certificate of Approval, are approved to receive and are receiving waste. Inactive sites maintain Certificate(s) of Approval but are not receiving waste. Closed sites are not receiving waste. The data contained within this database was compiled from the MOE's Certificate of Approval database. Locations of these sites may be cross-referenced to the Anderson database described under ERIS's Private Source Database section, by the CA number. All new Environmental Compliance Approvals handed out after Oct 31, 2011 for Waste Disposal Sites will still be found in this database.

Government Publication Date: Oct 2011-Jun 30, 2024

### Waste Disposal Sites - MOE 1991 Historical Approval Inventory:

Provincial

WDSH

In June 1991, the Ontario Ministry of Environment, Waste Management Branch, published the "June 1991 Waste Disposal Site Inventory", of all known active and closed waste disposal sites as of October 30st, 1990. For each "active" site as of October 31st 1990, information is provided on site location, site/CA number, waste type, site status and site classification. For each "closed" site as of October 31st 1990, information is provided on site location, site/CA number, closure date and site classification. Locations of these sites may be cross-referenced to the Anderson database described under ERIS's Private Source Database section, by the CA number.

Government Publication Date: Up to Oct 1990\*

#### Water Well Information System:

Provincial

**WWIS** 

Order No: 24080800561

This database describes locations and characteristics of water wells found within Ontario in accordance with Regulation 903. It includes such information as coordinates, construction date, well depth, primary and secondary use, pump rate, static water level, well status, etc. Also included are detailed stratigraphy information, approximate depth to bedrock and the approximate depth to the water table.

Government Publication Date: Dec 31 2023

#### **Definitions**

<u>Database Descriptions:</u> This section provides a detailed explanation for each database including: source, information available, time coverage, and acronyms used. They are listed in alphabetic order.

<u>Detail Report</u>: This is the section of the report which provides the most detail for each individual record. Records are summarized by location, starting with the project property followed by records in closest proximity.

<u>Distance:</u> The distance value is the distance between plotted points, not necessarily the distance between the sites' boundaries. All values are an approximation.

<u>Direction</u>: The direction value is the compass direction of the site in respect to the project property and/or center point of the report.

<u>Elevation:</u> The elevation value is taken from the location at which the records for the site address have been plotted. All values are an approximation. Source: Google Elevation API.

**Executive Summary:** This portion of the report is divided into 3 sections:

'Report Summary'- Displays a chart indicating how many records fall on the project property and, within the report search radii.

'Site Report Summary'-Project Property'- This section lists all the records which fall on the project property. For more details, see the 'Detail Report' section.

'Site Report Summary-Surrounding Properties'- This section summarizes all records on adjacent properties, listing them in order of proximity from the project property. For more details, see the 'Detail Report' section.

<u>Map Key:</u> The map key number is assigned according to closest proximity from the project property. Map Key numbers always start at #1. The project property will always have a map key of '1' if records are available. If there is a number in brackets beside the main number, this will indicate the number of records on that specific property. If there is no number in brackets, there is only one record for that property.

The symbol and colour used indicates 'elevation': the red inverted triangle will dictate 'ERIS Sites with Lower Elevation', the yellow triangle will dictate 'ERIS Sites with Higher Elevation' and the orange square will dictate 'ERIS Sites with Same Elevation.'

<u>Unplottables:</u> These are records that could not be mapped due to various reasons, including limited geographic information. These records may or may not be in your study area, and are included as reference.

Order No: 24080800561



Project Property: Leikin Dr, Ottawa, ON 20

Leikin Drive

Nepean ON K2C 3H1

**Project No:** 

Requested By: Geosyntec Consultants

**Order No:** 21020500082

**Date Completed:** February 08, 2021

Decade	Year	Image Scale	Source
1940	1945	15000	NAPL
1950	1958	12000	NAPL
1980	Not Available		

Aerial Maps included in this report are produced by the sources listed above and are to be used for research purposes including a phase I report. Maps are not to be resold as commercial property. No warranty of Accuracy or Liability for ERIS: The information contained in this report has been produced by ERIS Information Inc.(in the US) and ERIS Information Limited Partnership (in Canada), both doing business and ERIS Information Limited Partnership (in Canada), both doing business as 'ERIS', using aerial photos listed in above sources. The maps contained in this report does not purport to be and does not constitute a guarantee of the accuracy of the information contained herein. Although ERIS has endeavored to present you with information that is accurate, ERIS disclaims, any and all liability for any errors, omissions, or inaccuracies in such information and data, whether attributable to inadvertence, negligence or otherwise, and for any consequences arising therefrom. Liability on the part of ERIS is limited to the monetary value paid for this report.

#### **Environmental Risk Information Services**

A division of Glacier Media Inc.

1.866.517.5204 | info@erisinfo.com | erisinfo.com



1945 Year: Source: NAPL 1: 10000 Map Scale:

Comments:

Order Number: 21020500082





Year: 1958 Source: NAPL 1: 10000 Map Scale:

Comments:

Order Number: 21020500082





# APPENDIX E REGULATORY AGENCY RESPONSES



# Ministry of the Environment, Conservation and Parks Freedom of Information Request for Property Information

#### Instructions

		4.5		-			
н	Jse	th	10	tΩ	rm	tΩ	٠

- submit and pay for a new FOI request for access to records/information about a property
- · pay for a deposit or a final fee on an existing FOI request

Fields marked with an asterisk (\*) are mandatory.

Are you: *
✓ Submitting a new FOI Request for Property Information
Paying a deposit or final fee for an existing FOI Request for Property Information

#### Section 1 - Description of Records Requested

From (yyyy/mm/dd) *	To (yyyy/mm/dd) *
1900/01/01	2024/10/07

Time Period for Records Requested

#### Type of Record(s) \*

- ✓ All environmental records relating to the identified property/site exclusive of Environmental Approvals and Registrations
- ✓ Environmental Approvals and Registrations (e.g. Environmental Compliance Approvals; Certificate of Approval; Renewable Energy Approvals; Environmental Activity and Sector Registry Registrations)

Select only if you are seeking access to an Approval or Registration that is not publicly available or if you are also seeking supporting documents relating to the Approval or Registration.

Operator and vendor Pesticide Licenses from September 4, 2018, final Approvals and Registrations are publicly available on the Access Environment website at:

https://www.accessenvironment.ene.gov.on.ca/AEWeb/ae/GoSearch.action?search=basic&lang=en.

Records of Site Condition (RSC) records are publicly available on the Brownfields Environmental Site Registry (BSER).

- RSC records between 2004 to June 30, 2011 are available at: https://www.lrcsde.lrc.gov.on.ca/besrWebPublic/generalSearch
- RSC records filed after July 2011 are available at: <a href="https://www.lrcsde.lrc.gov.on.ca/BFISWebPublic/pub/earchFiledRsc\_search?request\_locale=en">https://www.lrcsde.lrc.gov.on.ca/BFISWebPublic/pub/earchFiledRsc\_search?request\_locale=en</a>

Other Specific Document(s)		
ype of Approval/Registration *		
✓ Drinking Water Licenses		
☐ No Supporting Documents	✓ All Supporting Documents	☐ Some Supporting Documents
✓ Pesticide Licenses		

Only pesticide licenses post September 2018 are available. Prior to September 2018, only Pesticide license appropring documentation is available	olications and
<ul> <li>☐ No Supporting Documents</li> <li>✓ All Supporting Documents</li> <li>☐ Some Supporting Documents</li> </ul>	
✓ Permits to Take Water	
□ No Supporting Documents	
Water Source *	
✓ Groundwater ✓ Surface Water	
✓ Noise Vibrations Approvals/Registrations	
□ No Supporting Documents	
✓ Air Emissions Approvals/Registrations	
□ No Supporting Documents	
✓ Water Approvals/Registrations - Ontario Water Resources Commission, treatment, ground level, standpipes & estorage, pumping stations (local & booster), mains	levated
<ul> <li>No Supporting Documents</li> <li>✓ All Supporting Documents</li> <li>Some Supporting Documents</li> </ul>	
Sewage – Treatment, Stormwater, Storm, Leachate & Lieachate Treatment & Sewage pump stations, Sanitary	
<ul> <li>□ No Supporting Documents</li> <li>□ Some Supporting Documents</li> </ul>	
✓ Waste Water - Industrial discharge	
□ No Supporting Documents	
✓ Waste Sites - Disposal, Landfill sites, Transfer stations, Processing sites, Incinerator sites	
□ No Supporting Documents	
✓ Waste Management Systems - haulers: sewage, non-hazardous & hazardous waste, mobile waste processing to Polychlorinated Biphenyls (PCBs) storage, transfer or destruction, Waste Generator Systems)	ınits,
<ul> <li>No Supporting Documents</li> <li>✓ All Supporting Documents</li> <li>Some Supporting Documents</li> </ul>	
Company Name	
✓ Waste Generator Registration - number/class	
List any record(s) that should be excluded from the scope of your request (e.g. email correspondences; records original from your organization/business; records already in your possession, prior year(s) annual reports for approvals)	ginating
Please provide any additional relevant information relating to your request. For example, does your request relate to ministry business? Please note that this information is being requested only in order to provide contextual information. Access and Privacy Office and will not in any way affect or expedite the status of any related ministry business identification.	on to the

2146E (2022/10) Page 2 of 5

Section 2 – Requester Information	
Last Name *	First Name * Middle Initia
Wallace	Brooke
Business/Organization Name (if applicable or indicate "N	N/A") *
Geosyntec Consultants International, Inc.	
Project/Reference Number (if applicable)	
Are you submitting this request on behalf of a client? *	
✓ Yes  No	
Please upload an authorization/consent form from your c	client in Section 6 (Supporting Documentation)
Name of Client Last Name *	First Name *
Beach	Russell
Business/Organization Name (if applicable or indicate "N	
Medusa LP	WA)
Mailing Address Unit Number Street Number * Street Name *	
290 295 Hagey Boulevard	4
PO Box City/Town *	Province * Postal Code *
Waterloo	ON N2L 6R5
Telephone Number * Email Address *	
519-515-1321 ext. bwallace@geos	syntec.com
Is there an alternate contact (e.g. office admin)? *	
☐ Yes ✓ No	
Section 3 – Current Property Address Inform	nation
Is the property a:	
Park Lake First Nation Band Wind	d Farm
Are you requesting information about multiple addresses	
✓ Yes  No	
Please only submit a request with multiple addresses be adjacent to each other and owned by the same or	s if the property is one site. To be considered one site, addresses must
Do the multiple addresses belong to one site? *	witer(s).
✓ Yes No	
Please submit a separate FOI request for each a	address.
Site Name	
Property Address	
Address 1	
Addicoo	
Unit Number Street Number Street Name	

2146E (2022/10) Page 3 of 5

Full Lot Number		Concession	Geographic Township
City/Town/Village	*		
Ottawa			
Closest Intersection	on		
Leikin Drive and	Merivale Road		
Address 2			
Unit Number	Street Number	Street Name	
	20	Leikin Drive	
Full Lot Number		Concession	Geographic Township
T dii Edi Namber		Concession	Coographic rownship
City/Town/Village	*		
Ottawa			
Closest Intersection  Leikin Drive and			
Leikin Drive and	ivienvale Roau		
Address 3			
Unit Number	Street Number	Street Name	
	99	Bill Leathem Drive	
Full Lot Number		Concession	Geographic Township
City/Town/Village	*		
Ottawa			
Closest Intersection	on		
Longfields Drive	and Bill Leathem D	Orive	
Section 4 – Pro	evious Property	Address Information	
Do you want the m	ninistry to search all p	orior historical addresses for t	this property/site for the time period of the records
requested? *			
☐ Yes ✓ No	0		
Section 5 – Ov	vner Information		
Please provide all	present and previous	s property owner and/or tena	nt names for the search years requested.
<b>Current Property</b>	Owner/Tenant		
Address 1			
20 Leikin Drive Ottawa			
Ottawa Owner Nam	20		Data of Ownership (vanularies (dd))
	mited Partnership		Date of Ownership (yyyy/mm/dd) 2021/11/16
			2021/11/10
Tenant Nan	ne		

2146E (2022/10) Page 4 of 5

Address 2
20 Leikin Drive

Ottawa

Owner Name	Date of Ownership (yyyy/mm/dd)
Medusa Limited Partnership	2021/11/16
Tenant Name	
Address 3	
99 Bill Leathem Drive Ottawa	
Owner Name	Date of Ownership (yyyy/mm/dd)
Medusa Limited Partnership	2021/11/16
Tenant Name	

## Section 6 – Supporting Documents

Please attach an authorization/consent form.

Please upload any documents (e.g. Maps) that are relevant to your FOI request.

The total size of all attachments must not be more than 8 MB.

1. File Name

MECP FOI Consent Letter - South Merivale - signed.pdf

Total File Size

0.12 MB

2146E (2022/10) Page 5 of 5

Payment confirmation number: 30654974

### Ministry of the Environment, Conservation and Parks

Corporate Services Branch 40 St. Clair Avenue West Toronto ON M4V 1M2

#### Ministère de l'Environnement, de la Protection de la nature et des Parcs

Direction des services ministériels 40, avenue St. Clair Ouest Toronto ON M4V 1M2



October 7, 2024

Brooke Wallace Geosyntec Consultants International, Inc. 295 Hagey Boulevard, Unit 290 Waterloo, Ontario N2L 6R5 bwallace@geosyntec.com

Dear Brooke Wallace:

RE: MECP FOI A-2024-06612 - Acknowledgement Letter

The Ministry is in receipt of your request made pursuant to the Freedom of Information and Protection of Privacy Act. **The search will be conducted on the following:** 

2 and 20 Leikin Drive and 99 Bill Leathern Drive, Ottawa

Timeframe: January 1st, 1900 to October 7th, 2024

If there is any discrepancy, please contact us immediately.

Please note the file number that has been assigned to your request. This number should be referred to in all future communications with our office.

If you have any questions, please contact Adeolu Paul-Taiwo at adeolu.paultaiwo@ontario.ca.

Yours truly, Adeolu Paul-Taiwo MECP Access and Privacy Office

### Ministry of the Environment, Conservation and Parks

Corporate Services Branch 40 St. Clair Avenue West Toronto ON M4V 1M2

### Ministère de l'Environnement, de la Protection de la nature et des Parcs

Direction des services ministériels 40, avenue St. Clair Ouest Toronto ON M4V 1M2



October 9, 2024

Ms. Brooke Wallace Geosyntec Consultants International, Inc. 295 Hagey Boulevard, Unit 290 Waterloo, Ontario N2L 6R5 bwallace@geosyntec.com

Dear Brooke Wallace:

RE: MECP FOI A-2024-06612 – Decision Letter

This letter is in response to your request made pursuant to the Freedom of Information and Protection of Privacy Act (the Act) relating to:

2 and 20 Leikin Drive and 99 Bill Leathern Drive, Ottawa Timeframe: January 1st, 1900 to October 7th, 2024

After a thorough search through the ministry files, no records were located responsive to your request. The official responsible for making the access decision on your request is the undersigned. This file is now closed.

You may request a review of my decision within 30 days from the date of this letter by contacting the Information and Privacy Commissioner/Ontario at http://www.ipc.on.ca. Please note there may be a fee associated with submitting the appeal.

If you have any questions, please contact Roxanne Chambers at 807-456-3035 or roxanne.chambers@ontario.ca.

Yours truly,

Roxanne Chambers

for

Josephine DeSouza Manager, Access and Privacy Office From: <u>Public Information Services</u>

To: <u>Brooke Wallace</u>

**Subject:** RE: Fuel Storage Inquiry

Date: Wednesday, October 2, 2024 3:24:31 PM

Attachments: image001.png

image002.png image003.png image004.png image005.png image006.png

CAUTION: This email originated from outside of the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe. If you have any suspicion, please confirm with the sender verbally that this email is authentic. If you suspect fraud, click "Phish Alert Report."

Hello,

#### **NO RECORDS FOUND IN CURRENT DATABASE:**

• We confirm that there are NO <u>fuels records</u> in our database at the subject address(es). <u>This is not a confirmation that there are no records in the archives</u>. For a further search in our archives, please go to the <u>TSSA Client Portal</u> to complete an Application for Release of Public Information.

Please refer to How to Submit a Public Information Request (tssa.org) for instructions.

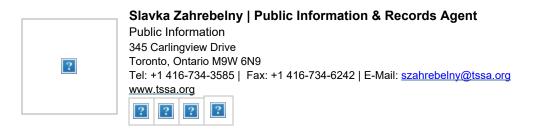
The associated fee must be paid via credit card (Visa or MasterCard).

Once all steps have been successfully completed you will receive your payment receipt via email.

TSSA does not make any representations or warranties with respect to the accuracy or completeness of any records released. The requestor assumes all risk in using or relying on the information provided.

If you have any questions or concerns, please do not hesitate to contact our Public Information Release team at <a href="mailto:publicinformationservices@tssa.org">publicinformationservices@tssa.org</a>.

Kind regards,





#### Winner of 2024 5-Star Safety Cultures Award

From: Brooke Wallace < BWallace@Geosyntec.com>

Sent: Wednesday, October 2, 2024 3:08 PM

**To:** Public Information Services <publicinformationservices@tssa.org>

Cc: Hadiqa Butt < Hadiqa.Butt@Geosyntec.com>; Kelvin Journal < Kelvin.Journal@Geosyntec.com>

**Subject:** Fuel Storage Inquiry

[CAUTION]: This email originated outside the organisation.

Please do not click links or open attachments unless you recognise the source of this email and know the content is

Hello,

Please conduct a search for any records pertaining to fuel storage for the following addresses:

- 99 Bill Leathem Drive, Ottawa (Nepean), ON
- 2 Leikin Drive, Ottawa (Nepean), ON
- 20 Leikin Drive, Ottawa (Nepean), ON

Thank you,

#### Brooke Wallace, B.Sc.

**Environmental Scientist Geosyntec Consultants International, Inc.**130 Stone Road West, Guelph, ON N1G 3Z2

Office: 519.515.1321 Mobile: 289.264.7908

(she/her)

#### GEOSYNTEC | SIREM | SAVRON

Follow Us – <u>LinkedIn</u> | <u>Twitter</u> | <u>Facebook</u> | <u>YouTube</u>

This electronic message and any attached documents are intended only for the named recipients. This communication from the Technical Standards and Safety Authority may contain information that is privileged, confidential or otherwise protected from disclosure and it must not be disclosed, copied, forwarded or distributed without authorization. If you have received this message in error, please notify the sender immediately and delete the original message.



424 – 135 Laurier Avenue West Ottawa, ON K1P 5J2 PH 343.803.4940 www.geosyntec.com

VIA E-MAIL

July 22, 2021

Medusa LP c/o Russell Beach 16766 rte Trans-Canada, suite 500 Kirkland, Quebec H9H 4M7

Attention: Mr. Russell Beach

Senior Development Manager russell.beach@broccolini.com

Subject: Response to Historic Land Use Inventory (HLUI) Request

99 Bill Leathem Drive and 2 & 20 Leikin Drive, Ottawa, Ontario

Geosyntec Reference Number: TR0936B

Dear Mr. Beach:

As requested by Medusa LP, Geosyntec Consultants, Inc. ("Geosyntec") submitted a HLUI request (File Number: D06-03-21-0108) for the properties at 99 Bill Leathern Drive and 2 & 20 Leikin Drive in Ottawa, Ontario (collectively, the "Site") in support of the preparation of an Affidavit of Principal Consultant Concerning Environmental Site Assessment (the "Affidavit"). Geosyntec understands that the Affidavit is to be submitted to the City of Ottawa in support of the Site plan approval.

In response to the HLUI request, the City of Ottawa provided Geosyntec with a Response Letter, HLUI Summary Report, and HLUI Map, which are included in **Attachments**. The HLUI Summary Report Excel spreadsheet identifies the HLUI area, point, and line features within 250 metres (m) of the Site, as shown on the HLUI Map. A search of landfills and Environmental Risk Management Areas (ERMAs) was also conducted for properties located within 500 m of the Site. The HLUI Summary Report identified seven records pertaining to current or former commercial/industrial facilities located within 250 m of the Site. No landfills or ERMAs were identified within 500 m of the Site. Further, the Response Letter indicates that the City's Environmental Remediation Unit is in possession of environmental records pertaining to the Site or to properties adjacent to the Site. To access these records, a Freedom of Information (FOI) request must be submitted to the City of Ottawa.

Considering that the above-mentioned environmental records identified in the Response Letter were not identified for the Site in the database report prepared by Environmental Risk Information Services (ERIS), which was obtained as part of Geosyntec's Phase One ESA (Geosyntec, 2021),

Medusa LP July 22, 2021 Page 2

the environmental records identified are therefore inferred to be associated with redevelopment activities. As such, we are of the opinion that no further action is needed.

We trust that this letter meets your needs. Should you have any questions or need additional information, please do not hesitate to contact the undersigned.

Sincerely,

Berend Velderman, P. Geo., QP<sub>ESA</sub>

Senior Consultant

Attachments – HLUI Response



File Number: D06-03-21-0108

July 14, 2021

Michelle Gluck Geosyntec Consultants 424 - 135 Laurier Ave W Ottawa, ON K1P 5J2

Sent via email [mgluck@geosyntec.com]

Dear Ms. Gluck,

**Re:** Information Request

99 Bill Leathem Drive, 2 Leikin Drive and 20 Leikin Drive, Ottawa, Ontario

("Subject Property")

#### **Internal Department Circulation:**

The Planning, Infrastructure and Economic Development Department has the following information in response to your request for information regarding the Subject Property:

 Disposals and Environmental Remediation Unit: The City's Environmental Remediation Unit has environmental records on file pertaining to the subject property noted above either directly on or adjacent to the subject property. To submit requests for information under the Municipal Freedom of Information and Protection of Privacy Act, please visit <a href="https://ottawa.ca/en/city-hall/accountability-and-transparency/accountability-framework/freedom-information-and-protection-privacy/access-information">https://ottawa.ca/en/city-hall/accountability-framework/freedom-information-and-protection-privacy/access-information</a>

#### **Documents Provided:**

#### **HLUI Summary Report and HLUI Map**

The HLUI Summary Report Excel spreadsheet identifies HLUI area, point and line features within 250 metres of the Subject Property, as shown on the provided HLUI Map PDF. Within 500 metres of the Subject Property, landfills and Environmental Risk Management Area (ERMA) are also identified if applicable.

#### Additional information may be obtained by contacting:

#### **Ontario's Environmental Registry**

The Environmental Registry found at <a href="https://ero.ontario.ca/">https://ero.ontario.ca/</a> contains "public notices" about environmental matters being proposed by all government ministries covered by the Environmental Bill of Rights. The public notices may contain information about proposed

new laws, regulations, policies and programs or about proposals to change or eliminate existing ones. By using keys words i.e. name of proponent/owner and the address one can ascertain if there is any information on the proponent and address under the following categories: Ministry, keywords, notice types, Notice Status, Acts, Instruments and published date (all years).

#### The Ontario Land Registry Office

Registration of real property is recorded in the Ontario Land Registry Office through the Land Titles Act or the Registry Act. Documents relating to title and other agreements that may affect your property are available to the public for a fee. It is recommended that a property search at the Land Registry Office be included in any investigation as to the historic use of your property. The City of Ottawa cannot comment on any documents to which it is not a party.

Court House 161 Elgin Street 4th Floor Ottawa ON K2P 2K1 Tel: (613) 239-1230

Fax: (613) 239-1422

Please note, as per the HLUI Disclaimer, that the information contained in the HLUI database has been compiled from publicly available records and other sources of information. The HLUI may contain erroneous information given that the records used as sources of information may be flawed. For instance, changes in municipal addresses over time may introduce error. Accordingly, all information from the HLUI database is provided on an "as is" basis with no representation or warranty by the City with respect to the information's accuracy or exhaustiveness in responding to the request.

Furthermore, the HLUI database and the results of this search in no way confirm the presence or absence of contamination or pollution of any kind. This information is provided on the assumption that it will not be relied upon by any person for any purpose whatsoever. The City of Ottawa denies all liability to any persons attempting to rely on any information provided from the HLUI database.

Please note that in responding to your request, the City of Ottawa does not guarantee or comment on the environmental condition of the Subject Property. You may wish to contact the Ontario Ministry of Environment and Climate Change for additional information.

If you have any further questions or comments, please contact HLUI@ottawa.ca.

Sincerely.

Teffrey fren

Jeffrey Ren

Per:

Michael Boughton, MCIP, RPP Senior Planner Development Review East Planning Services Planning, Infrastructure and Economic Development Department

MB/JR

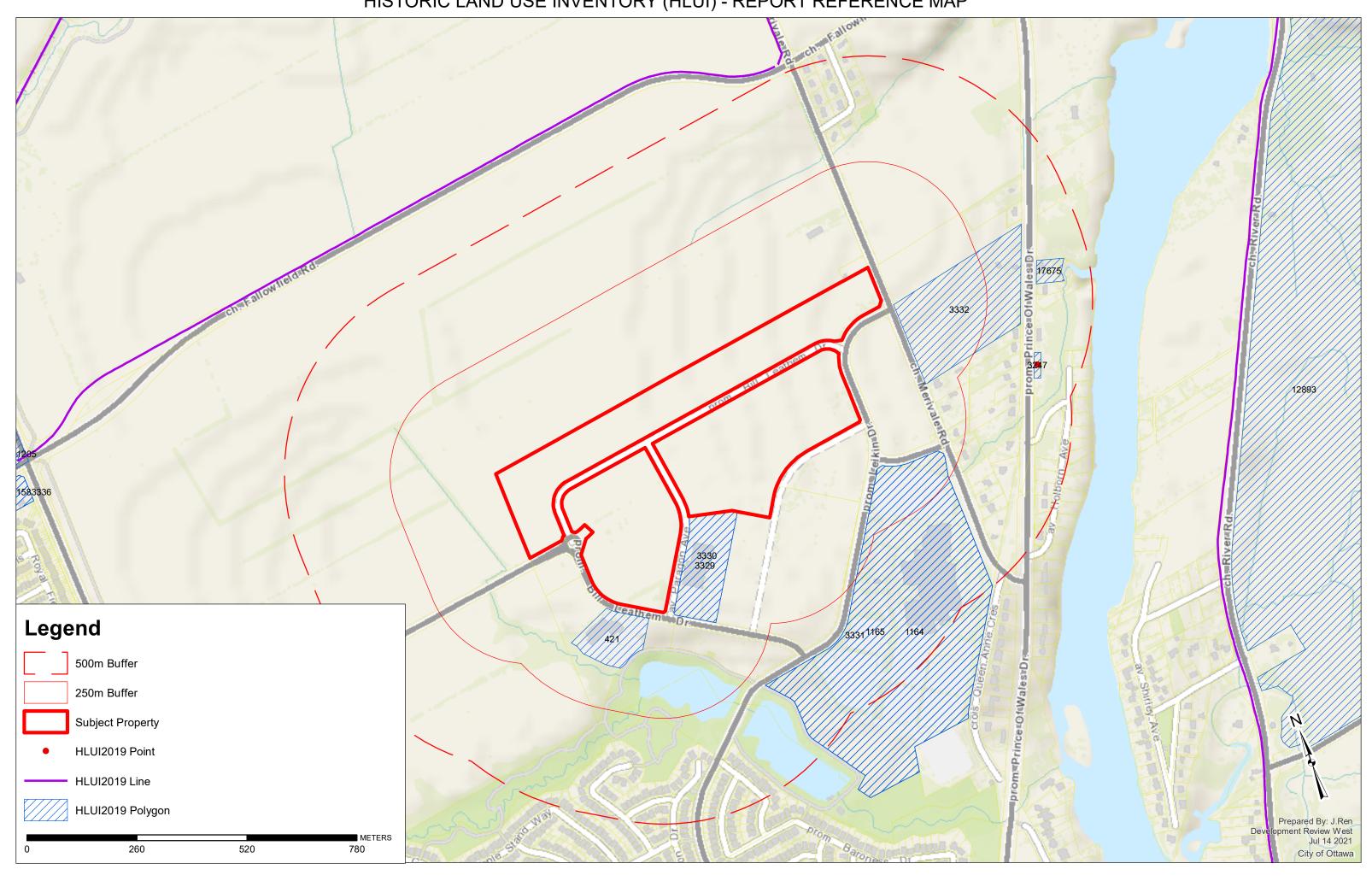
Enclosures: (2) 1. HLUI Map

2. HLUI Summary Report

cc: File no. D06-03-21-0108

OBJECTID	ACTIVITY_NAME	FACILITY_TYPE	SOURCE_UPDATE_SORTED	QAQC	YEAR	YEAR_1	ST_NUM	ST_NAME	ST_SUFFIX	ST_DIR	MUNICIPALI TY	ST_NUM201 7	ST_NAME2017	ST_SUFFIX2 017	ST_DIR2017	POSTAL_CO DE2017	PIN2017	MUNICIPALITY2017	NAICS	SIC	COMMENTS	STORAGE_TANK	Shape_Length	Shape_Area
	421 ENBRIDGE CONSUME	R: Gas Distribution Systems	12000-PID; 2001-ES; 2006-ES; 2	0 1	1991-2016	c. 1991; c.	90	BILL LEATHEM	DR		NEPEAN	90 E	BILL LEATHEM	DR	K	(2J0R3	47331450	NEPEAN	221210; 412110	511			499.6795615	16122.90154
	1164 JDS UNIPHASE CORP	OF Communication and Othe	er 2000-PID; 2001-ES; 2006-ES	1	2000-2006	c. 2000; c.	3000	MERIVALE	RD		NEPEAN	73 I	_EIKIN	DR			47336536	NEPEAN	334210; 334290; 33	34511			2178.992441	226138.4445
	1165 LEDUC ELECTRIC LIM	ITI Mechanical Specialty Wo	rl 2001-ES	1	2001	c. 2001	3000	MERIVALE	RD		OTTAWA	73 I	_EIKIN	DR			47336536	NEPEAN	238210				2178.992441	226138.4445
	3329 JDS UNIPHASE CORP	Manufacturing	2012-ES	1	2012	ES 2012	61	BILL LEATHEM	DR			61 E	BILL LEATHEM	DR	K	(2J0P7	47336645	NEPEAN	335920				719.3025693	26160.05791
	3330 LUMENTUM OTTAWA	IN Fiber Optics-Equipment 8	2016-PID; 2017-SalesGenie	1	2016-2017	PID2016; §	61	BILL LEATHEM	DR		NEPEAN	61 E	BILL LEATHEM	DR	K	(2J0P7	47336645	NEPEAN	541710; 541510; 54	41380	<null></null>		719.3025693	26160.05791
	3331 MINTO COMMERCIAL	IN Real estate and rental an	d 2016-PID	1	2016	PID2016	73	LEIKIN	DR		OTTAWA	73 l	EIKIN	DR			47336536	NEPEAN	531120		73 Leikin Drive (formerly 30	000 Merivale Road)	2178.992441	226138.4445
	3332 WORDS UNLIMITED	Combined Publishing and	1 2001-ES	2	2001	c. 2001	2883	MERIVALE	RD		NEPEAN	0					47330055		511130		no pin for 2883 - pin is for		1061.302747	61922.55383

## HISTORIC LAND USE INVENTORY (HLUI) - REPORT REFERENCE MAP



From: <u>hlui</u>

To: Brooke Wallace

Cc: hlui

Subject: RE: File Number: D06-03-21-0108 - Updated Request

**Date:** Thursday, October 10, 2024 3:47:27 PM

CAUTION: This email originated from outside of the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe. If you have any suspicion, please confirm with the sender verbally that this email is authentic. If you suspect fraud, click "Phish Alert Report."

#### Good afternoon,

This would be considered as a new application, which would require a new request form.

#### Regards,

#### **Evode Rwagasore**

Planning, Development and Building Services Department (PDBS) |
Services de la planification, de l'aménagement et du bâtiment (DGSPAB)
110 Laurier Av. West | 110, ave Laurier ouest
Tel. | tél. 613.580.2424 ext. | poste 16483

City of Ottawa | Ville d'Ottawa

From: Brooke Wallace < BWallace@Geosyntec.com>

**Sent:** October 07, 2024 2:57 PM

To: hlui <hlui@ottawa.ca>

**Subject:** File Number: D06-03-21-0108 - Updated Request

#### Good afternoon,

We are requesting whether information is available for the property with the following addresses:

- 99 Bill Leathern Drive, Ottawa (Nepean)
- 2 Leikin Drive, Ottawa (Nepean)
- 20 Leikin Drive, Ottawa (Nepean)

An initial HLUI request for records was submitted for this property in 2021 (File Number: D06-03-21-0108). Please let us know if we should proceed with submitting a new request form.

#### Thank you,

#### Brooke Wallace, B.Sc.

**Environmental Scientist Geosyntec Consultants International, Inc.**130 Stone Road West, Guelph, ON N1G 3Z2

Office: 519.515.1321 Mobile: 289.264.7908 (she/her)

#### GEOSYNTEC | SIREM | SAVRON

Follow Us – <u>LinkedIn</u> | <u>Twitter</u> | <u>Facebook</u> | <u>YouTube</u>

This e-mail originates from the City of Ottawa e-mail system. Any distribution, use or copying of this e-mail or the information it contains by other than the intended recipient(s) is unauthorized. Thank you.

Le présent courriel a été expédié par le système de courriels de la Ville d'Ottawa. Toute distribution, utilisation ou reproduction du courriel ou des renseignements qui s'y trouvent par une personne autre que son destinataire prévu est interdite. Je vous remercie de votre collaboration.

•

Office Use Only							
Application Number:	Ward Number:	Application Received:	(dd/mm/yyyy):				
Client Service Centre Staff:		Fee Received: \$					



## **Historic Land Use Inventory**

**Application Form** 

#### **Notice of Public Record**

All information and materials required in support of your application shall be made available to the public, as indicated by Section 1.0.1 of *The Planning Act*, R.S.O. 1990, C.P.13.

#### **Municipal Freedom of Information and Protection Act**

Personal information on this form is collected under the authority the *Planning Act*, RSO 1990, c. P. 13 and will be used to process this application. Questions about this collection may be directed by mail to Manager, Business Support Services, Planning, Real Estate and Economic Development Department, 110 Laurier Avenue West, Ottawa, K1P 1J1, or by phone at (613) 580-2424, ext. 24075

Background Information								
*Site Address or Location:	99 Bill Leathem Drive, 2 Leikin Drive, 20 Leikin Drive							
	* Mandatory Field							
*Applicant/Agent Information:								
Company name:	Geosyntec, on behalf of Broccolin	i Real Estate Group	o Inc.					
Contact name:	Brooke Wallace							
Mailing Address:	1545 Carling Avenue, Suite 701, Ott	awa, ON K1Z 8P9						
Telephone:	519-515-1321	Email Address:	bwallace@geosyntec.com					
*Registered Property Owner Information:   Same as above								
Name:	Medusa General Partner Inc.							
Mailing Address:	16766 rte Trans-Canada, Suite 500, Kirkland, QC H9H 4M7							
Telephone:		Email Address:	russell.beach@broccolini.com					

Page 1 of 3 January 1, 2024

Site Details					
Legal Description and PIN:	04733-6826 (Pt Lots 18 & 19 Con 1 RF); 04733-6829 (Pt Lots 18 & 19 Con 1 RF Pt 5 4R8388 & Pts 4-6 4R8276); 04733-0484 (Pt Lots 18 & 19 Con 1 RF Pt 3 4R8388 & Pts 7-9 4R8276)				
What is the land currently used for?  The property is currently comprised of agricultural cropland and open field but is scheduled to be developed for commercial/industrial use.					
Lot frontage: m _ Lot depth: m _ Lot area: m²  OR    Lot area: (irregular lot) 318,083					
Required Fees					
Please don't hesitate to visit the Historic Land Use Inventory website more information. Fees must be paid in full at the time of application submission.					
Planning Fee	\$181.00				

#### **Submittal Requirements**

The following are required to be submitted with this application:

- 1. Consent to Disclose Information: Consultants and other third parties may make requests for information on behalf of an individual or corporation. However, if the requester is not the owner of the property, the requester must provide the City of Ottawa with a 'consent to disclose information' letter, signed by the property owner. This will authorize the City of Ottawa to release any relevant information about the property or its owner(s) to the requester. Consent for disclosure is required in the event that personal information or proprietary company information is found concerning the property and its owner. All consents must clearly indicate the name of the property owner as well as the name of the requester, and must be signed and dated.
- 2. Disclaimer: Requesters must read and understand the conditions included in the attached disclaimer and submit a signed disclaimer to the City of Ottawa's Planning, Real Estate and Economic Development Department. This disclaimer is related to the Historic Land Use Inventory and must be received by the City of Ottawa, signed and dated by the requestor, before the process can begin.
- 3. A site plan or key plan of the property, its location and particular features.
- 4. Any significant dates or time frames that you would like researched.

Page 2 of 3 January 1, 2024

# Disclaimer For use with HLUI Database

CITY OF OTTAWA ("the City") is the owner of the Historical Land Use Inventory ("HLUI"), a database of information on the type and location of land uses within the geographic area of Ottawa, which had or have the potential to cause contamination in soil, groundwater or surface water.

The City, in providing information from the HLUI, to Geosyntec	("the Requester") does so only under the following
conditions and understanding:	

- The HLUI may contain erroneous information given that such records and sources of information may be flawed. Changes in
  municipal addresses over time may have introduced error in such records and sources of information. The City is not responsible
  for any errors or omissions in the HLUI and reserves the right to change and update the HLUI without further notice. The City
  does not, however, make any commitment to update the HLUI. Accordingly, all information from the HLUI is provided on an "as
  is" basis with no representation or warranty by the City with respect to the information's accuracy or exhaustiveness in
  responding to the request.
- 2. City staff will perform a search of the HLUI based on the information given by the Requester. City staff will make every effort to be accurate, however, the City does not provide an assurance, guarantee, warranty, representation (express or implied), as to the availability, accuracy, completeness or currency of information which will be provided to the Requester. The HLUI in no way confirms the presence or absence of contamination or pollution of any kind. The information provided by the City to the Requester is provided on the assumption that it will not be relied upon by any person whatsoever. The City denies all liability to any such persons attempting to rely on any information provided from the HLUI database.
- 3. The City, its employees, servants, agents, boards, officials or contractors take no responsibility for any actions, claims, losses, liability, judgments, demands, expenses, costs, damages or harm suffered by any person whatsoever including negligence in compiling or disseminating information in the HLUI.
- 4. Copyright is reserved to the City.
- 5. Any use of the information provided from the HLUI which a third party makes, or any reliance on or decisions to be based on it, are the responsibilities of such third parties. The City, its employees, servants, agents, boards, officials or contractors accept no responsibility for any damages, if any, suffered by a third party as a result of decisions made as a result of an information search of the HLUI.
- 6. Any use of this service by the Requestor indicates an acknowledgement, acceptance and limits of this disclaimer.
- 7. All information collected under this request and all records provided in response to this request are subject to the provisions of the Municipal Freedom of Information and Protection of Privacy Act, R.S.O. 1990, c. M.56, as amended.

Signed

Dated (dd/mm/yyyy): 22/10/2024

Per: Brooke Wallace

(Please print name)

Title: Environmental Scientist

Company: Geosyntec Consultants International, Inc.



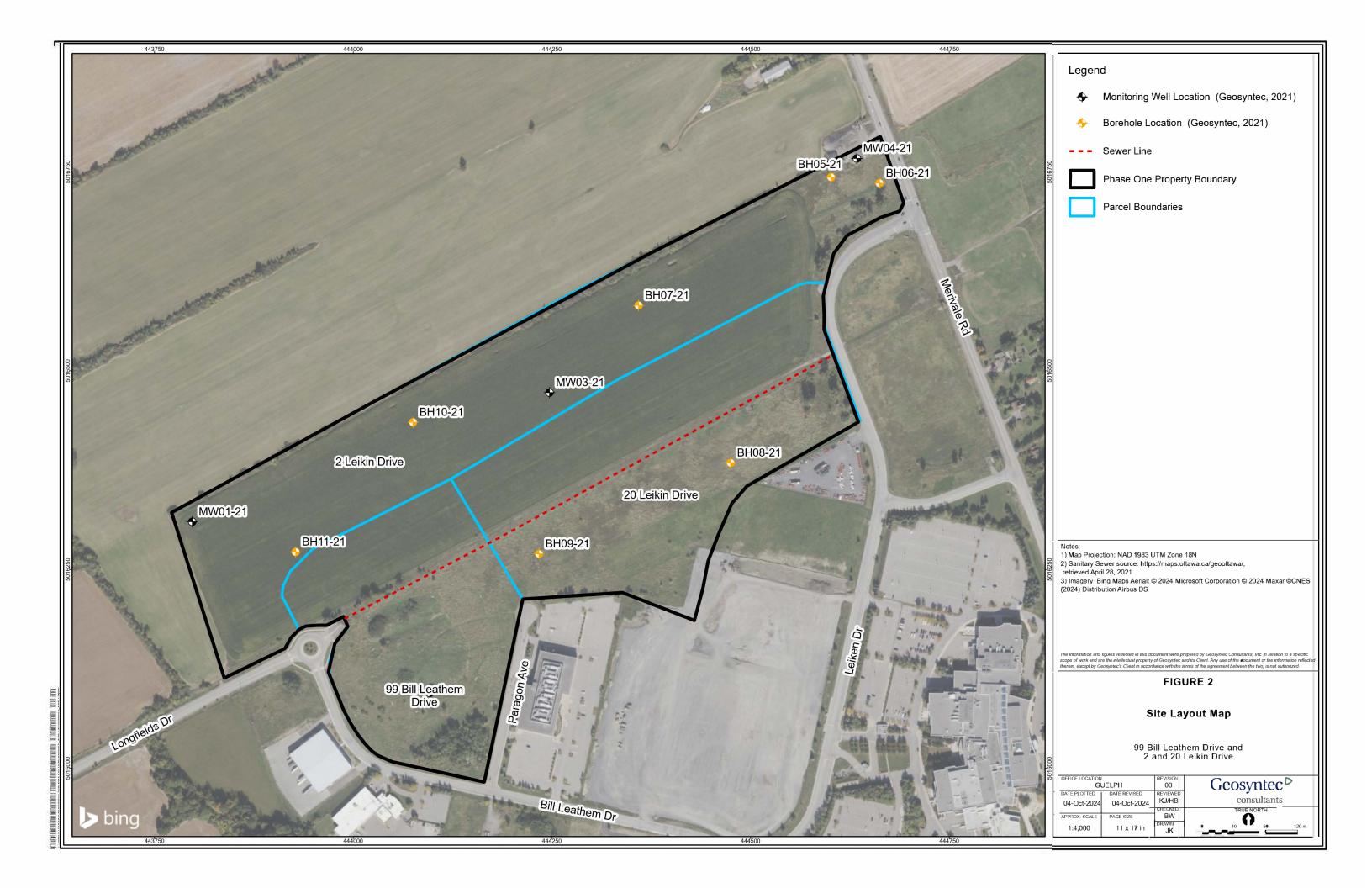
295 Hagey Boulevard, Suite 290 Waterloo, ON N2L 6R5 PH 519.514.2230 www.geosyntec.com

Date

#### CONSENT TO DISCLOSE INFORMATION FORM

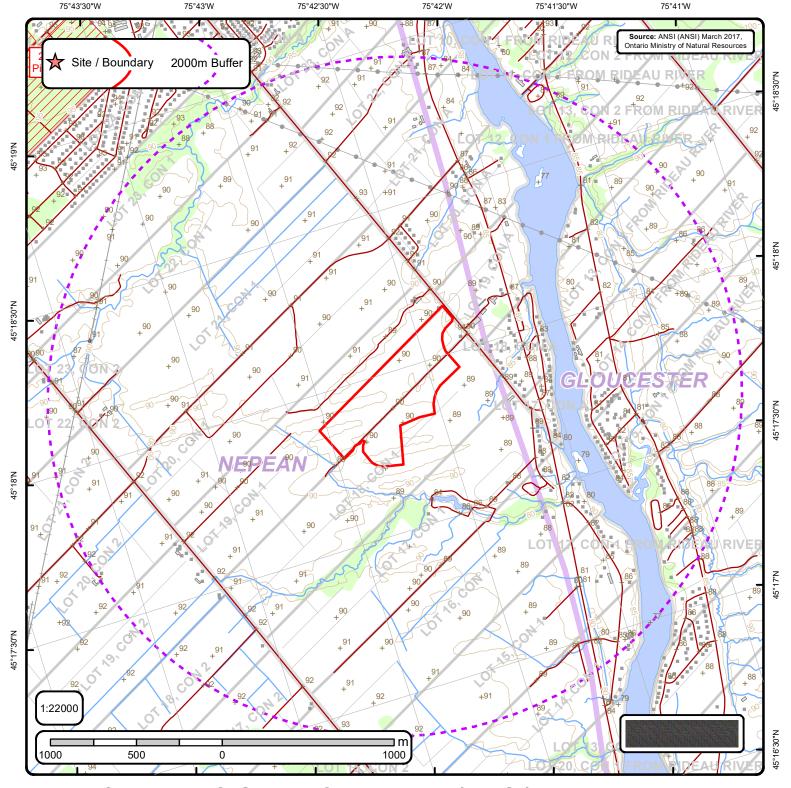
I_ 99	Russell Beach Bill Leathem Drive	+ -		ertner Inc., registered owner of Nepean (Ottawa), Ontario,
				bmit a Historic Land Use
	rentory (HLUI) Req dress.	uest to the City of Ot	tawa for the property	y located at the aforementioned
for	99 Bill Leathem Dr	•		tained from the HLUI search in Nepean (Ottawa), Ontario to
	3	zeacl	Oct	22 2024

Signature of Authorized Representative

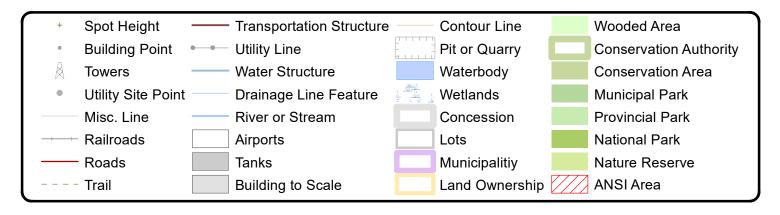




# APPENDIX F ERIS MAPS



Area of Natural & Scientific Interest (ANSI) Order No. 21041400366

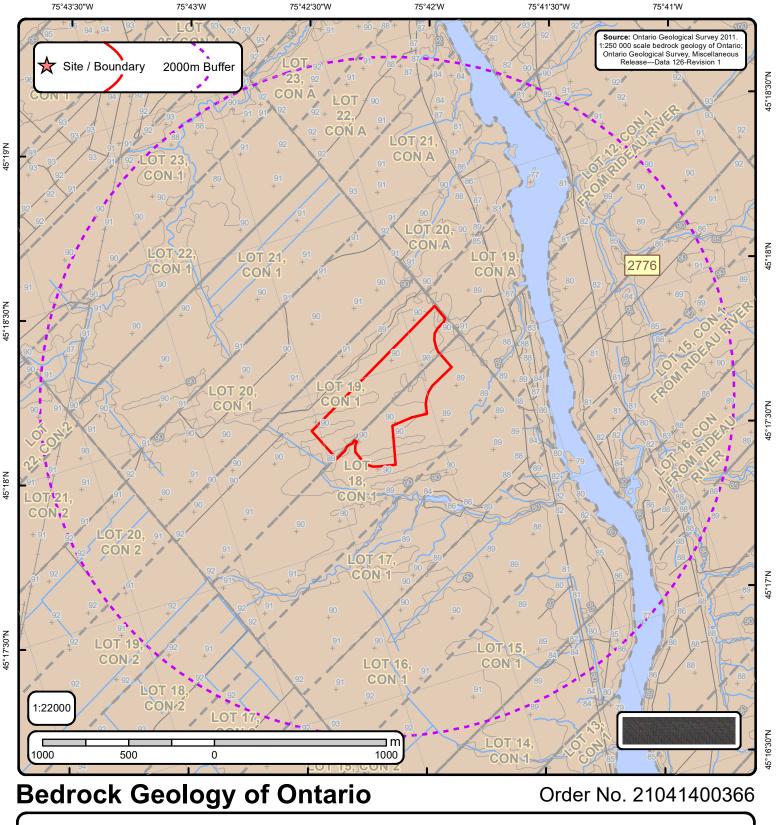


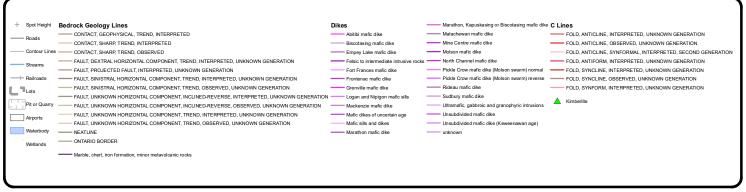


Page 1 Order No. 21041400366



No ANSI units found within search area.	







# Bedrock Geology Report

Page 1 **Order No.** 21041400366



Bedrock Geology units found within 2000 m of 99 Bill Leathern Drive and Portions of 2 and 20 Leikin Drive

ID: 2776   Unit Name:   Type (All): 53   Type (Primary): 53   Type (Secondary):   Type (Tertiary):   Rock Type (Primary): Dolostone, sandstone   Strata (Primary): Beekmantown Group   Super Eon (Primary):   Eon (Primary): PHANEROZOIC (Present to 542.0 Ma)   Era (Primary): PALEOZOIC (251.0 Ma to 542.0 Ma)   Period (Primary): ORDOVICIAN (443.7 Ma to 488.3 Ma)   Epoch (Primary): LOWER ORDOVICIAN   Province (Primary):				

## Bedrock Geology Report Metadata

Ontario Geological Survey 2011. 1:250 000 scale bedrock geology of Ontario; Ontario Geological Survey, Miscellaneous Release-Data 126 Revision1



ONTARIO MINISTRY OF NORTHERN DEVELOPMENT, MINES AND FORESTRY

ID - Unit ID Unit Name - Generalized geological unit classification

Type (All) - The geological unit number(s) or code(s) for all rock types present in an individual polygon.

Type (Primary) - The primary geological unit number or code for the primary rock type in an individual polygon

Type (Secondary) - The secondary geological unit number or code for the secondary rock type, if present, in an individual polygon

Type (Tertiary) - The tertiary geological unit number or code for the tertiary rock type, if present, in an individual polygon

Rock Type (Primary) - Rock type or sub-unit description

#### Status (Primary) - The Stratigraphic unit. Divided into:

```
Supergroup (two or more groups and lone formations)
Group (two or more formations)
Formation (primary unit of lithostratigraphy)
Member (named lithologic subdivision of a formation)
Bed (named distinctive layer in a member or formation)
```

Super Eon (Primary) - A name given to the largest defined unit of geological time, divided into Eons. Unique values which this field may contain (Domains) are:

PRECAMBRIAN (0.542 Ga to <3.85 Ga)

Eon (Primary) - A name given to a defined unit of geological time, divided into Eras. Unique values which this field may contain (Domains) are:

```
ARCHEAN (2.5 Ga to <3.85 Ga)
PROTEROZOIC (0.542 Ga to 2.50 Ga)
PHANEROZOIC (Present to 542.0 Ma)
```

**Era (Primary)** - A name given to a defined unit of geological time, divided into Periods. Each era on the scale is separated from the next by a major event or change. Unique values which this field may contain (Domains) are:

```
MESOARCHEAN (2.8 Ga to 3.2 Ga)

NEO-TO MESOARCHEAN (2.5 Ga to 3.2 Ga)

NEOARCHEAN (2.5 Ga to 2.8 Ga)

NEOARCHEAN (2.5 Ga to 2.8 Ga)

PALEOPROTEROZOIC (1.6 Ga to 2.5 Ga)

MESOPROTEROZOIC (0.542 Ga to 1.6 Ga)

PALEOZOIC (251.0 Ma to 542.0 Ma)

MESO-TO PALEOPROTEROZOIC (1.0 Ga to 2.5 Ga)

MESOZOIC (65.5 Ma to 251.0 Ma)
```

Period (Primary) - A name given to a defined unit of geological time, divided into Epochs. Unique values which this field may contain (Domains) are:

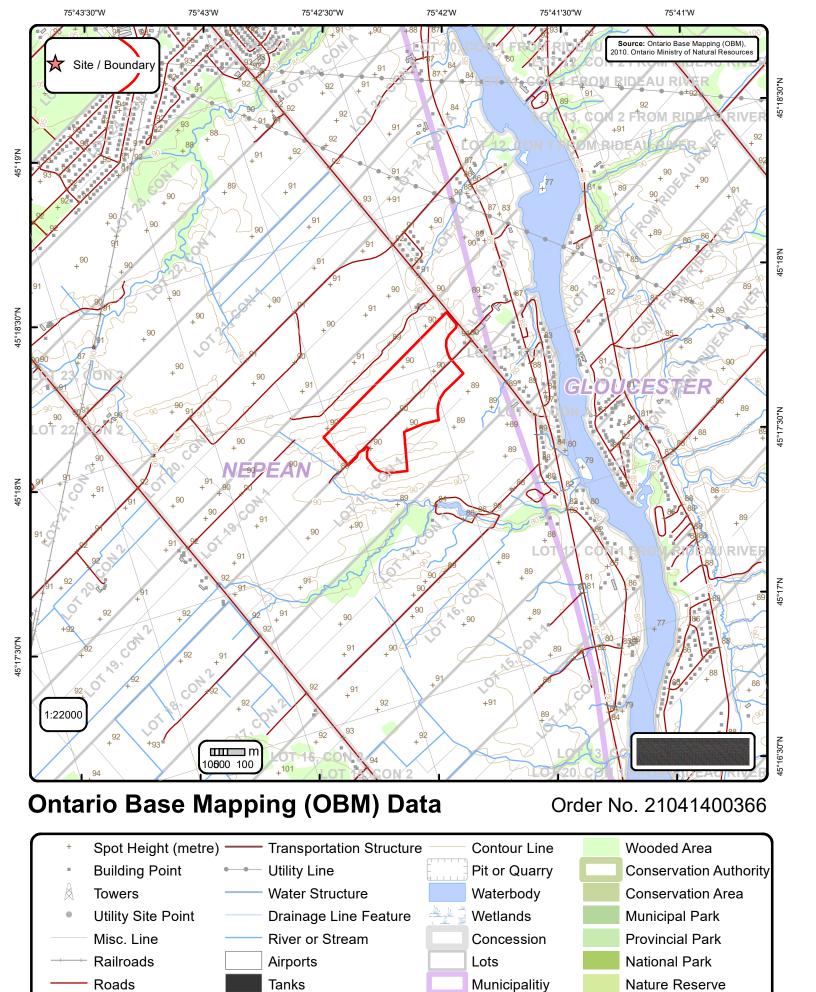
```
CAMBRIAN (488.3 Ma to 542.0 Ma)
ORDOVICIAN (443.7 Ma to 488.3 Ma)
SILURIAN (416.0 Ma to 443.7 Ma)
DEVONIAN (359.2 Ma to 416.0 Ma)
MISSISSIPPIAN TO DEVONIAN (318.1 Ma to 416.0 Ma)
JURASSIC (145.5 Ma to 199.6 Ma)
CRETACEOUS AND JURASSIC (65.5 Ma to 199.6 Ma)
```

Epoch (Primary) - A name given to a defined unit of geological time. Unique values which this field may contain (Domains) are:

LOWER ORDOVICIAN
MIDDLE ORDOVICIAN
UPPER ORDOVICIAN
MIDDLE AND LOWER SILURIAN
UPPER SILURIAN TO LOWER DEVONIAN
LOWER CRETACEOUS AND MIDDLE JURASSIC

Province (Primary) - The Geological Province the geological unit is in. Unique values which this field may contain (Domains) are:

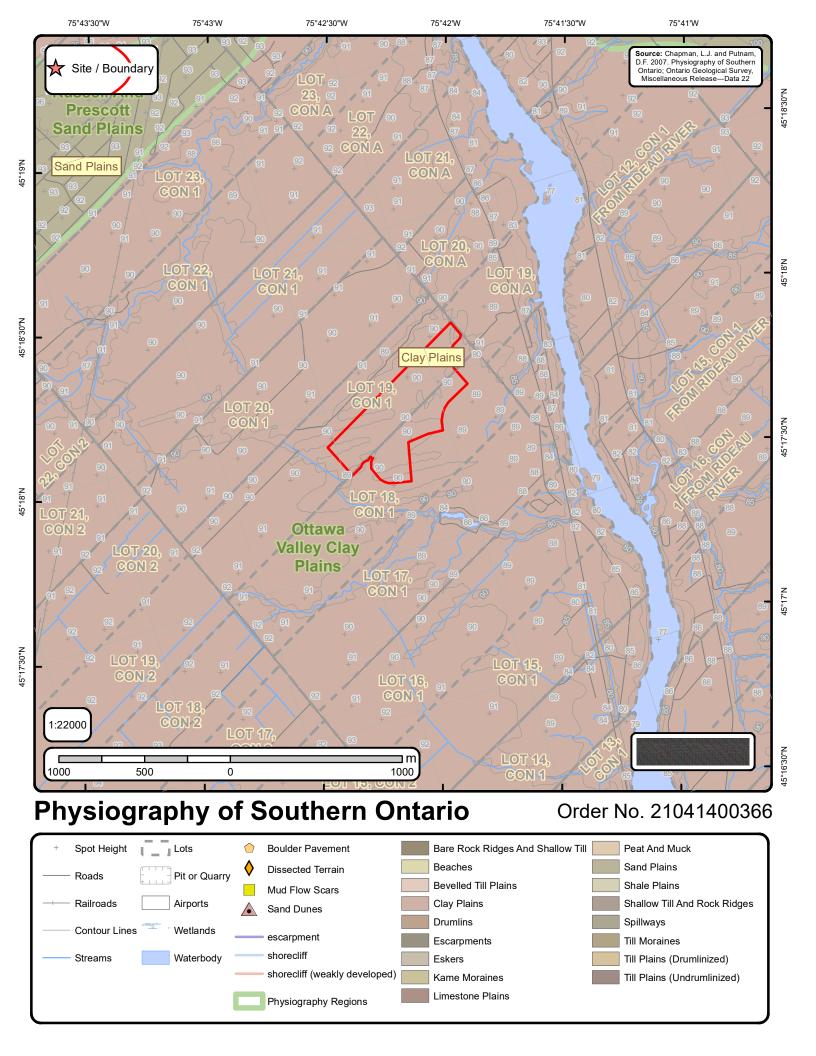
SUPERIOR SOUTHERN SUPERIOR GRENVILLE

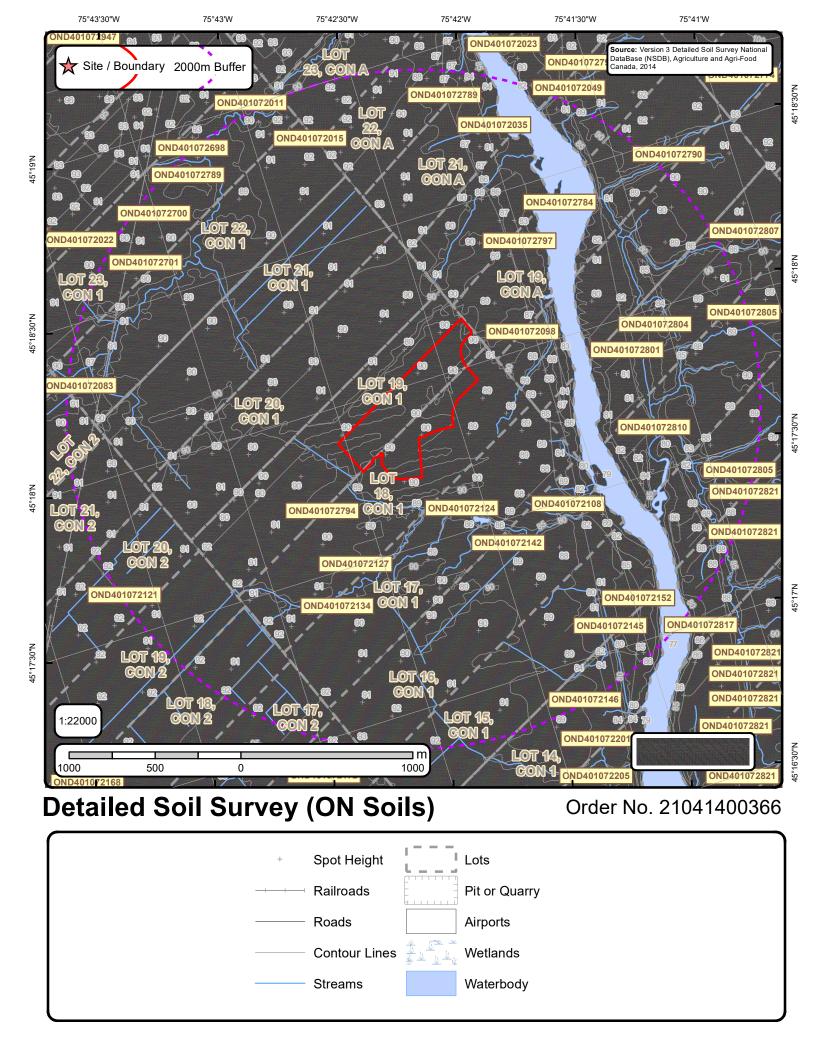


**Building to Scale** 

Land Ownership

Trail







Soil Map Units Found within 2000 m of 99 Bill Leathern Drive and Portions of 2 and 20 Leikin Drive

Page 1 Order No. 21041400366



Soil ID: OND401072801

Component No : 2 | Components(%) : 30 | Soil Name ID : ONCST~~~~A | Surface Stoniness Class : Nonstony | Slop Steepness(%) : 1.2 | Slop Length(m) : -9 | Drainage : Imperfectly | Hydrological Soil Groups : Soils with slow infiltration rates when thoroughly wetted and these soils typically are silty-loam soils with an impeding layer or soils with moderately fine to fine texture. | Soil Texture of A Horizon : medium - moderately fine loam | Field Crops Capability : moderate limitations on use for crops | First CLI Limitation Subclass : Low inherent soil Fertility | Second CLI Limitation Subclass : None | Depth(cm) : 0-20 | Horizon : Ap | Layer No : 1 | Very Fine Sand(%) : 28 | Total Sand(%) : 30 | Total Silt(%) : 59 | Total Clay(%) : 11 | Organic Carbon(%) : 2.6 | pH in Calc Chloride : 5.5 | Saturated Hydraulic Conductivity(cm/h) : 1.156 | Electrical Conductivity(dS/m) : 0] | Depth(cm) : 20-35 | Horizon : Bmgj | Layer No : 2 | Very Fine Sand(%) : 36 | Total Sand(%) : 38 | Total Silt(%) : 48 | Total Clay(%) : 14 | Organic Carbon(%) : 0.5 | pH in Calc Chloride : 6.4 | Saturated Hydraulic Conductivity(cm/h) : 0.847 | Electrical Conductivity(dS/m) : 0] | Depth(cm) : 35-110 | Horizon : Cg | Layer No : 3 | Very Fine Sand(%) : 66 | Total Sand(%) : 67 | Total Silt(%) : 30 | Total Clay(%) : 3 | Organic Carbon(%) : 0.1 | pH in Calc Chloride : 7.7 | Saturated Hydraulic Conductivity(cm/h) : 5.398 | Electrical Conductivity(dS/m) : 0 |

Soil ID: OND401072801

Component No : 1 | Components(%) : 70 | Soil Name ID : ONBIV~~~~A | Surface Stoniness Class : Nonstony | Slop Steepness(%): 1.2 | Slop Length(m): -9 | Drainage: Poorly | Hydrological Soil Groups: Soils with slow infiltration rates when thoroughly wetted and these soils typically are silty-loam soils with an impeding layer or soils with moderately fine to fine texture. | Soil Texture of A Horizon : None | Field Crops Capability : moderate limitations on use for crops | First CLI Limitation Subclass : None | Second CLI Limitation Subclass: None | Depth(cm): 0-17 | Horizon: Ap | Layer No: 1 | Very Fine Sand(%): 31 | Total Sand(%):53 | Total Silt(%):34 | Total Clay(%):13 | Organic Carbon(%):3.1 | pH in Calc Chloride:6.8 | Saturated Hydraulic Conductivity(cm/h): 2.052 | Electrical Conductivity(dS/m): 0] | Depth(cm): 17-33 | Horizon: Bg | Layer No: 2 | Very Fine Sand(%): 18 | Total Sand(%): 30 | Total Silt(%): 39 | Total Clay(%): 31 | Organic Carbon(%): 0.4 | pH in Calc Chloride: 7.1 | Saturated Hydraulic Conductivity(cm/h): 0.273 | Electrical Conductivity(dS/m): 0] | Depth(cm): 33-62 | Horizon: Bg | Layer No: 3 | Very Fine Sand(%): 40 | Total Sand(%): 52 | Total Silt(%): 28 | Total Clay(%): 20 | Organic Carbon(%): 0.1 | pH in Calc Chloride: 7.1 | Saturated Hydraulic Conductivity(cm/h): 0.683 | Electrical Conductivity(dS/m): 0] | Depth(cm) : 62-84 | Horizon : Ckg | Layer No : 4 | Very Fine Sand(%) : 45 | Total Sand(%) : 62 | Total Silt(%) : 26 | Total Clay(%): 12 | Organic Carbon(%): 0.1 | pH in Calc Chloride: 7.4 | Saturated Hydraulic Conductivity(cm/h): 1.597 | Electrical Conductivity(dS/m):0] | Depth(cm):84-100 | Horizon: Ckg | Layer No:5 | Very Fine Sand(%):0 | Total Sand(%):4 | Total Silt(%): 54 | Total Clay(%): 42 | Organic Carbon(%): 0.1 | pH in Calc Chloride: 7.6 | Saturated Hydraulic Conductivity(cm/h): 0.194 | Electrical Conductivity(dS/m): 0 |

Soil ID: OND401072789

Component No : 1 | Components(%) : 100 | Soil Name ID : ONDHU~~~~A | Surface Stoniness Class : Nonstony | Slop Steepness(%) : 3.5 | Slop Length(m) : -9 | Drainage : Imperfectly | Hydrological Soil Groups : Soils have a high runoff potential and very slow infiltration rate when thoroughly wetted. Soils include clay soils with high swelling potential, soils in a permanent high water table and shallow soils over nearly impervious material. | Soil Texture of A Horizon : None | Field Crops Capability : moderate limitations on use for crops | First CLI Limitation Subclass : Adverse soil structure (i.e. Depth of rooting zone is restricted) | Second CLI Limitation Subclass : Presence of adverse Topography | Depth(cm) : 0-14 | Horizon : Ap | Layer No : 1 | Very Fine Sand(%) : 7 | Total Sand(%) : 14 | Total Silt(%) : 57 | Total Clay(%) : 29 | Organic Carbon(%) : 2.2 | pH in Calc Chloride : 7.0 | Saturated Hydraulic Conductivity(cm/h) : 0.353 | Electrical Conductivity(dS/m) : 0] | Depth(cm) : 14-46 | Horizon : Bmgj | Layer No : 2 | Very Fine Sand(%) : 8 | Total Sand(%) : 18 | Total Silt(%) : 47 | Total Clay(%) : 35 | Organic Carbon(%) : 0.6 | pH in Calc Chloride : 7.0 | Saturated Hydraulic Conductivity(cm/h) : 0.272 | Electrical Conductivity(dS/m) : 0] | Depth(cm) : 46-110 | Horizon : Cgj | Layer No : 3 | Very Fine Sand(%) : 7 | Total Sand(%) : 13 | Total Silt(%) : 43 | Total Clay(%) : 44 | Organic Carbon(%) : 0.1 | pH in Calc Chloride : 7.0 | Saturated Hydraulic Conductivity(cm/h) : 0.201 | Electrical Conductivity(dS/m) : 0] | Depth(cm) : 110-120 | Horizon : Cg | Layer No : 4 | Very Fine Sand(%) : 0 | Total Sand(%) : 7 | Total Silt(%) : 47 | Total Clay(%) : 46 | Organic Carbon(%) : 0.1 | pH in Calc Chloride : 7.0 | Saturated Hydraulic Conductivity(cm/h) : 0.195 | Electrical Conductivity(dS/m) : 0 |



Page 2 Order No. 21041400366



Soil ID: OND401072805

Component No : 1 | Components(%) : 100 | Soil Name ID : ONBDO~~~~A | Surface Stoniness Class : Nonstony | Slop Steepness(%): 1.2 | Slop Length(m): -9 | Drainage: Poorly | Hydrological Soil Groups: Soils have a high runoff potential and very slow infiltration rate when thoroughly wetted. Soils include clay soils with high swelling potential, soils in a permanent high water table and shallow soils over nearly impervious material. | Soil Texture of A Horizon : None | Field Crops Capability : moderately severe limitations on use for crops. | First CLI Limitation Subclass: None | Second CLI Limitation Subclass: None | Depth(cm): 0-12 | Horizon: Apg | Layer No: 1 | Very Fine Sand(%): 11 | Total Sand(%): 14 | Total Silt(%): 52 | Total Clay(%): 34 | Organic Carbon(%): 2.1 | pH in Calc Chloride: 5.7 | Saturated Hydraulic Conductivity(cm/h): 0.223 | Electrical Conductivity(dS/m): 0] | Depth(cm) : 12-38 | Horizon : Bg | Layer No : 2 | Very Fine Sand(%) : 7 | Total Sand(%) : 11 | Total Silt(%) : 46 | Total Clay(%): 43 | Organic Carbon(%): 0.5 | pH in Calc Chloride: 6.6 | Saturated Hydraulic Conductivity(cm/h): 0.211 | Electrical Conductivity(dS/m):0|| Depth(cm):38-70| Horizon:Bg| Layer No:3| Very Fine Sand(%):7| Total Sand(%):11| Total Silt(%): 47 | Total Clay(%): 42 | Organic Carbon(%): 0.2 | pH in Calc Chloride: 6.9 | Saturated Hydraulic Conductivity(cm/h) : 0.211 | Electrical Conductivity(dS/m) : 0] | Depth(cm) : 70-105 | Horizon : Cg | Layer No : 4 | Very Fine Sand(%) : 0 | Total Sand(%):8 | Total Silt(%):45 | Total Clay(%):47 | Organic Carbon(%):0.2 | pH in Calc Chloride:7.1 | Saturated Hydraulic Conductivity(cm/h): 0.197 | Electrical Conductivity(dS/m): 0 |

Soil ID: OND401072804

Component No: 1 | Components(%): 70 | Soil Name ID: ONCRP~~~~A | Surface Stoniness Class: Nonstony | Slop Steepness(%): 3.5 | Slop Length(m): -9 | Drainage: Imperfectly | Hydrological Soil Groups: Soils with slow infiltration rates when thoroughly wetted and these soils typically are silty-loam soils with an impeding layer or soils with moderately fine to fine texture. | Soil Texture of A Horizon : clay loam | Field Crops Capability : moderate limitations on use for crops | First CLI Limitation Subclass : Presence of adverse Topography | Second CLI Limitation Subclass : None | Depth(cm) : 0-28 | Horizon : Ap | Layer No : 1 | Very Fine Sand(%): 22 | Total Sand(%): 28 | Total Silt(%): 46 | Total Clay(%): 26 | Organic Carbon(%): 3.5 | pH in Calc Chloride: 5.8 | Saturated Hydraulic Conductivity(cm/h): 0.568 | Electrical Conductivity(dS/m): 0] | Depth(cm): 28-43 | Horizon: Bmgj | Layer No : 2 | Very Fine Sand(%) : 19 | Total Sand(%) : 21 | Total Silt(%) : 48 | Total Clay(%) : 31 | Organic Carbon(%): 0.6 | pH in Calc Chloride: 6.3 | Saturated Hydraulic Conductivity(cm/h): 0.288 | Electrical Conductivity(dS/m): 0] | Depth(cm): 43-70 | Horizon: Bmg| Layer No: 3 | Very Fine Sand(%): 18 | Total Sand(%): 20 | Total Silt(%): 49 | Total Clay(%): 31 | Organic Carbon(%): 0.3 | pH in Calc Chloride: 6.6 | Saturated Hydraulic Conductivity(cm/h): 0.287 | Electrical Conductivity(dS/m):0] | Depth(cm):70-95 | Horizon:BCg | Layer No:4 | Very Fine Sand(%):17 | Total Sand(%):17 | Total Silt(%): 50 | Total Clay(%): 33 | Organic Carbon(%): 0.3 | pH in Calc Chloride: 6.8 | Saturated Hydraulic Conductivity(cm/h): 1.932 | Electrical Conductivity(dS/m): 0] | Depth(cm): 95-115 | Horizon: Cq | Layer No: 5 | Very Fine Sand(%): 17 | Total Sand(%): 18 | Total Silt(%): 48 | Total Clay(%): 34 | Organic Carbon(%): 0.2 | pH in Calc Chloride: 6.9 | Saturated Hydraulic Conductivity(cm/h) : 0.214 | Electrical Conductivity(dS/m) : 0 |

**Soil ID:** OND401072804

Component No : 2 | Components(%) : 30 | Soil Name ID : ONNGW ~~~ ~A | Surface Stoniness Class : Nonstony | Slop Steepness(%): 1.2 | Slop Length(m): -9 | Drainage: Poorly | Hydrological Soil Groups: Soils have a high runoff potential and very slow infiltration rate when thoroughly wetted. Soils include clay soils with high swelling potential, soils in a permanent high water table and shallow soils over nearly impervious material. | Soil Texture of A Horizon : silt loam | Field Crops Capability : moderate limitations on use for crops | First CLI Limitation Subclass: None | Second CLI Limitation Subclass: None | Depth(cm): 0-25 | Horizon: Ap | Layer No : 1 | Very Fine Sand(%) : 9 | Total Sand(%) : 43 | Total Silt(%) : 41 | Total Clay(%) : 16 | Organic Carbon(%) : 3.9 | pH in Calc Chloride: 7.3 | Saturated Hydraulic Conductivity(cm/h): 1.375 | Electrical Conductivity(dS/m): 0] | Depth(cm): 25-37 | Horizon : Bgj | Layer No : 2 | Very Fine Sand(%) : 9 | Total Sand(%) : 45 | Total Silt(%) : 40 | Total Clay(%) : 15 | Organic Carbon(%): 3.3 | pH in Calc Chloride: 7.4 | Saturated Hydraulic Conductivity(cm/h): 0.752 | Electrical Conductivity(dS/m):0] | Depth(cm):37-100 | Horizon:Cg | Layer No:3 | Very Fine Sand(%):5 | Total Sand(%):20 | Total Silt(%) : 63 | Total Clay(%) : 17 | Organic Carbon(%) : 0.5 | pH in Calc Chloride : 7.3 | Saturated Hydraulic Conductivity(cm/h): 0.29 | Electrical Conductivity(dS/m): 0 |



Soil Map Units Found within 2000 m of 99 Bill Leathern Drive and Portions of 2 and 20 Leikin Drive

Page 3 Order No. 21041400366



Soil ID: OND401072784

Component No : 1 | Components(%) : 100 | Soil Name ID : ONZZZ~~~~N | Surface Stoniness Class : Not Applicable | Slop Steepness(%) : None | Slop Length(m) : -9 | Drainage : Not Applicable | Hydrological Soil Groups : None | Soil Texture of A Horizon : None | Field Crops Capability : None | First CLI Limitation Subclass : None | Second CLI Limitation Subclass : None | Depth(cm) : 0-100 | Horizon : -- | Layer No : 1 | Very Fine Sand(%) : -9 | Total Sand(%) : -9 | Total Silt(%) : -9 | Total Clay(%) : -9 | Organic Carbon(%) : None | pH in Calc Chloride : None | Saturated Hydraulic Conductivity(cm/h) : None | Electrical Conductivity(dS/m) : None |

Soil ID: OND401072146

Component No : 2 | Components(%) : 30 | Soil Name ID : ONBDO~~~~A | Surface Stoniness Class : Nonstony | Slop Steepness(%) : 1.2 | Slop Length(m) : -9 | Drainage : Poorly | Hydrological Soil Groups : Soils have a high runoff potential and very slow infiltration rate when thoroughly wetted. Soils include clay soils with high swelling potential, soils in a permanent high water table and shallow soils over nearly impervious material. | Soil Texture of A Horizon : None | Field Crops Capability : moderately severe limitations on use for crops. | First CLI Limitation Subclass : None | Second CLI Limitation Subclass : None | Depth(cm) : 0-12 | Horizon : Apg | Layer No : 1 | Very Fine Sand(%) : 11 | Total Sand(%) : 14 | Total Silt(%) : 52 | Total Clay(%) : 34 | Organic Carbon(%) : 2.1 | pH in Calc Chloride : 5.7 | Saturated Hydraulic Conductivity(cm/h) : 0.223 | Electrical Conductivity(dS/m) : 0] | Depth(cm) : 12-38 | Horizon : Bg | Layer No : 2 | Very Fine Sand(%) : 7 | Total Sand(%) : 11 | Total Silt(%) : 46 | Total Clay(%) : 43 | Organic Carbon(%) : 0.5 | pH in Calc Chloride : 6.6 | Saturated Hydraulic Conductivity(cm/h) : 0.211 | Electrical Conductivity(dS/m) : 0] | Depth(cm) : 38-70 | Horizon : Bg | Layer No : 3 | Very Fine Sand(%) : 7 | Total Sand(%) : 11 | Total Silt(%) : 47 | Total Clay(%) : 42 | Organic Carbon(%) : 0.2 | pH in Calc Chloride : 6.9 | Saturated Hydraulic Conductivity(cm/h) : 0.211 | Electrical Conductivity(dS/m) : 0] | Depth(cm) : 70-105 | Horizon : Cg | Layer No : 4 | Very Fine Sand(%) : 0 | Total Sand(%) : 8 | Total Silt(%) : 45 | Total Clay(%) : 47 | Organic Carbon(%) : 0.2 | pH in Calc Chloride : 7.1 | Saturated Hydraulic Conductivity(cm/h) : 0.197 | Electrical Conductivity(dS/m) : 0 |

Soil ID: OND401072146

Component No : 1 | Components(%) : 70 | Soil Name ID : ONDHU~~~~A| Surface Stoniness Class : Nonstony | Slop Steepness(%) : 3.5 | Slop Length(m) : -9 | Drainage : Imperfectly | Hydrological Soil Groups : Soils have a high runoff potential and very slow infiltration rate when thoroughly wetted. Soils include clay soils with high swelling potential, soils in a permanent high water table and shallow soils over nearly impervious material. | Soil Texture of A Horizon : None | Field Crops Capability : moderate limitations on use for crops | First CLI Limitation Subclass : Adverse soil structure (i.e. Depth of rooting zone is restricted) | Second CLI Limitation Subclass : Presence of adverse Topography | Depth(cm) : 0-14 | Horizon : Ap | Layer No : 1 | Very Fine Sand(%) : 7 | Total Sand(%) : 14 | Total Silt(%) : 57 | Total Clay(%) : 29 | Organic Carbon(%) : 2.2 | pH in Calc Chloride : 7.0 | Saturated Hydraulic Conductivity(cm/h) : 0.353 | Electrical Conductivity(dS/m) : 0] | Depth(cm) : 14-46 | Horizon : Bmgj | Layer No : 2 | Very Fine Sand(%) : 8 | Total Sand(%) : 18 | Total Silt(%) : 47 | Total Clay(%) : 35 | Organic Carbon(%) : 0.6 | pH in Calc Chloride : 7.0 | Saturated Hydraulic Conductivity(cm/h) : 0.272 | Electrical Conductivity(dS/m) : 0] | Depth(cm) : 46-110 | Horizon : Cgj | Layer No : 3 | Very Fine Sand(%) : 7 | Total Sand(%) : 13 | Total Silt(%) : 43 | Total Clay(%) : 44 | Organic Carbon(%) : 0.1 | pH in Calc Chloride : 7.0 | Saturated Hydraulic Conductivity(cm/h) : 0.201 | Electrical Conductivity(dS/m) : 0] | Depth(cm) : 110-120 | Horizon : Cg | Layer No : 4 | Very Fine Sand(%) : 0 | Total Sand(%) : 7 | Total Silt(%) : 47 | Total Clay(%) : 46 | Organic Carbon(%) : 0.1 | pH in Calc Chloride : 7.0 | Saturated Hydraulic Conductivity(cm/h) : 0.195 | Electrical Conductivity(dS/m) : 0 |



Page 4 Order No. 21041400366



Soil ID: OND401072023

Component No : 1 | Components(%) : 70 | Soil Name ID : ONRDU~~~~A | Surface Stoniness Class : Nonstony | Slop Steepness(%): 3.5 | Slop Length(m): -9 | Drainage: Imperfectly | Hydrological Soil Groups: Soils have a high runoff potential and very slow infiltration rate when thoroughly wetted. Soils include clay soils with high swelling potential, soils in a permanent high water table and shallow soils over nearly impervious material. | Soil Texture of A Horizon : clay | Field Crops Capability : moderately severe limitations on use for crops. | First CLI Limitation Subclass : Adverse soil structure (i.e. Depth of rooting zone is restricted) | Second CLI Limitation Subclass: None | Depth(cm): 0-23 | Horizon: Ap | Layer No: 1 | Very Fine Sand(%): 0 | Total Sand(%): 5 | Total Silt(%): 27 | Total Clay(%): 68 | Organic Carbon(%): 1.9 | pH in Calc Chloride: 5.3 | Saturated Hydraulic Conductivity(cm/h): 0.31 | Electrical Conductivity(dS/m): 0] | Depth(cm): 23-29 | Horizon: Bmgj | Layer No: 2 | Very Fine Sand(%):0| Total Sand(%):3| Total Silt(%):21| Total Clay(%):76| Organic Carbon(%):0.6| pH in Calc Chloride:6.0| Saturated Hydraulic Conductivity(cm/h): 0.246 | Electrical Conductivity(dS/m): 0] | Depth(cm): 29-37 | Horizon: Bm | Layer No : 3 | Very Fine Sand(%) : 0 | Total Sand(%) : 1 | Total Silt(%) : 18 | Total Clay(%) : 81 | Organic Carbon(%) : 0.4 | pH in Calc Chloride: 6.4 | Saturated Hydraulic Conductivity(cm/h): 0.246 | Electrical Conductivity(dS/m): 0] | Depth(cm): 37-100 | Horizon: Cgj | Layer No: 4 | Very Fine Sand(%): 0 | Total Sand(%): 1 | Total Silt(%): 22 | Total Clay(%): 77 | Organic Carbon(%): 0.2 | pH in Calc Chloride: 7.0 | Saturated Hydraulic Conductivity(cm/h): 0.192 | Electrical Conductivity(dS/m): 0

Soil ID: OND401072023

Component No : 2 | Components(%) : 30 | Soil Name ID : ONBIV~~~~A | Surface Stoniness Class : Nonstony | Slop Steepness(%): 1.2 | Slop Length(m): -9 | Drainage: Poorly | Hydrological Soil Groups: Soils with slow infiltration rates when thoroughly wetted and these soils typically are silty-loam soils with an impeding layer or soils with moderately fine to fine texture. | Soil Texture of A Horizon: None | Field Crops Capability: moderate limitations on use for crops | First CLI Limitation Subclass: None | Second CLI Limitation Subclass: None | Depth(cm): 0-17 | Horizon: Ap | Layer No: 1 | Very Fine Sand(%): 31 | Total Sand(%):53 | Total Silt(%):34 | Total Clay(%):13 | Organic Carbon(%):3.1 | pH in Calc Chloride:6.8 | Saturated Hydraulic Conductivity(cm/h): 2.052 | Electrical Conductivity(dS/m): 0] | Depth(cm): 17-33 | Horizon: Bg | Layer No: 2 | Very Fine Sand(%): 18 | Total Sand(%): 30 | Total Silt(%): 39 | Total Clay(%): 31 | Organic Carbon(%): 0.4 | pH in Calc Chloride: 7.1 | Saturated Hydraulic Conductivity(cm/h): 0.273 | Electrical Conductivity(dS/m): 0] | Depth(cm): 33-62 | Horizon: Bg | Layer No: 3 | Very Fine Sand(%): 40 | Total Sand(%): 52 | Total Silt(%): 28 | Total Clay(%): 20 | Organic Carbon(%): 0.1 | pH in Calc Chloride: 7.1 | Saturated Hydraulic Conductivity(cm/h): 0.683 | Electrical Conductivity(dS/m): 0] | Depth(cm) : 62-84 | Horizon : Ckg | Layer No : 4 | Very Fine Sand(%) : 45 | Total Sand(%) : 62 | Total Silt(%) : 26 | Total Clay(%): 12 | Organic Carbon(%): 0.1 | pH in Calc Chloride: 7.4 | Saturated Hydraulic Conductivity(cm/h): 1.597 | Electrical Conductivity(dS/m):0] | Depth(cm):84-100 | Horizon: Ckg | Layer No:5 | Very Fine Sand(%):0 | Total Sand(%):4 | Total Silt(%): 54 | Total Clay(%): 42 | Organic Carbon(%): 0.1 | pH in Calc Chloride: 7.6 | Saturated Hydraulic Conductivity(cm/h): 0.194 | Electrical Conductivity(dS/m): 0 |

**Soil ID:** OND401072145

Component No: 1 | Components(%): 70 | Soil Name ID: ONSTA~~~~A | Surface Stoniness Class: Nonstony | Slop Steepness(%): 1.2 | Slop Length(m): -9 | Drainage: Poorly | Hydrological Soil Groups: Soils have a high runoff potential and very slow infiltration rate when thoroughly wetted. Soils include clay soils with high swelling potential, soils in a permanent high water table and shallow soils over nearly impervious material. | Soil Texture of A Horizon : clay | Field Crops Capability : moderately severe limitations on use for crops. | First CLI Limitation Subclass : Adverse soil structure (i.e. Depth of rooting zone is restricted) | Second CLI Limitation Subclass: None | Depth(cm): 0-20 | Horizon: Ap | Layer No: 1 | Very Fine Sand(%): 7 | Total Sand(%): 17 | Total Silt(%): 40 | Total Clay(%): 43 | Organic Carbon(%): 2.8 | pH in Calc Chloride: 5.9 | Saturated Hydraulic Conductivity(cm/h): 0.385 | Electrical Conductivity(dS/m): 0] | Depth(cm): 20-50 | Horizon: Bmg | Layer No: 2 | Very Fine Sand(%):0 Total Sand(%):4 Total Silt(%):41 Total Clay(%):55 Organic Carbon(%):0.5 pH in Calc Chloride:5.9 Saturated Hydraulic Conductivity(cm/h): 0.247 | Electrical Conductivity(dS/m): 0] | Depth(cm): 50-75 | Horizon: Bmg | Layer No : 3 | Very Fine Sand(%) : 0 | Total Sand(%) : 5 | Total Silt(%) : 34 | Total Clay(%) : 61 | Organic Carbon(%) : 0.3 | pH in Calc Chloride: 6.0 | Saturated Hydraulic Conductivity(cm/h): 0.249 | Electrical Conductivity(dS/m): 0] | Depth(cm): 75-100 |  $\textbf{Horizon}: Cgk \mid \textbf{Layer No}: 4 \mid \textbf{Very Fine Sand(\%)}: 0 \mid \textbf{Total Sand(\%)}: 1 \mid \textbf{Total Silt(\%)}: 53 \mid \textbf{Total Clay(\%)}: 46 \mid \textbf{Organic}$ Carbon(%): 0.2 | pH in Calc Chloride: 6.5 | Saturated Hydraulic Conductivity(cm/h): 0.192 | Electrical Conductivity(dS/m): 0



Soil Map Units Found within 2000 m of 99 Bill Leathern Drive and Portions of 2 and 20 Leikin Drive

Page 5 Order No. 21041400366



Soil ID: OND401072145

Component No : 2 | Components(%) : 30 | Soil Name ID : ONZSC~~~~N | Surface Stoniness Class : Nonstony | Slop Steepness(%) : 7.0 | Slop Length(m) : -9 | Drainage : Well | Hydrological Soil Groups : Soils have a high runoff potential and very slow infiltration rate when thoroughly wetted. Soils include clay soils with high swelling potential, soils in a permanent high water table and shallow soils over nearly impervious material. | Soil Texture of A Horizon : clay | Field Crops Capability : moderately severe limitations on use for crops. | First CLI Limitation Subclass : Presence of adverse Topography | Second CLI Limitation Subclass : None | Depth(cm) : 0-100 | Horizon : Ah | Layer No : 1 | Very Fine Sand(%) : 5 | Total Sand(%) : 15 | Total Silt(%) : 60 | Total Clay(%) : 25 | Organic Carbon(%) : 3.9 | pH in Calc Chloride : 6.4 | Saturated Hydraulic Conductivity(cm/h) : 0.589 | Electrical Conductivity(dS/m) : 0 |

Soil ID: OND401072142

Component No : 1 | Components(%) : 100 | Soil Name ID : ONDHU~~~~A | Surface Stoniness Class : Nonstony | Slop Steepness(%) : 1.2 | Slop Length(m) : -9 | Drainage : Imperfectly | Hydrological Soil Groups : Soils have a high runoff potential and very slow infiltration rate when thoroughly wetted. Soils include clay soils with high swelling potential, soils in a permanent high water table and shallow soils over nearly impervious material. | Soil Texture of A Horizon : None | Field Crops Capability : moderate limitations on use for crops | First CLI Limitation Subclass : Adverse soil structure (i.e. Depth of rooting zone is restricted) | Second CLI Limitation Subclass : None | Depth(cm) : 0-14 | Horizon : Ap | Layer No : 1 | Very Fine Sand(%) : 7 | Total Sand(%) : 14 | Total Silt(%) : 57 | Total Clay(%) : 29 | Organic Carbon(%) : 2.2 | pH in Calc Chloride : 7.0 | Saturated Hydraulic Conductivity(cm/h) : 0.353 | Electrical Conductivity(dS/m) : 0] | Depth(cm) : 14-46 | Horizon : Bmgj | Layer No : 2 | Very Fine Sand(%) : 8 | Total Sand(%) : 18 | Total Silt(%) : 47 | Total Clay(%) : 35 | Organic Carbon(%) : 0.6 | pH in Calc Chloride : 7.0 | Saturated Hydraulic Conductivity(cm/h) : 0.272 | Electrical Conductivity(dS/m) : 0] | Depth(cm) : 46-110 | Horizon : Cgj | Layer No : 3 | Very Fine Sand(%) : 7 | Total Sand(%) : 13 | Total Silt(%) : 43 | Total Clay(%) : 44 | Organic Carbon(%) : 0.1 | pH in Calc Chloride : 7.0 | Saturated Hydraulic Conductivity(cm/h) : 0.201 | Electrical Conductivity(dS/m) : 0] | Depth(cm) : 110-120 | Horizon : Cg | Layer No : 4 | Very Fine Sand(%) : 0 | Total Sand(%) : 7 | Total Silt(%) : 47 | Total Clay(%) : 46 | Organic Carbon(%) : 0.1 | pH in Calc Chloride : 7.0 | Saturated Hydraulic Conductivity(cm/h) : 0.195 | Electrical Conductivity(dS/m) : 0

Soil ID: OND401072124

Component No : 1 | Components(%) : 100 | Soil Name ID : ONZER~~~~N | Surface Stoniness Class : Slightly stony | Slop Steepness(%) : 37.5 | Slop Length(m) : -9 | Drainage : Well | Hydrological Soil Groups : None | Soil Texture of A Horizon : None | Field Crops Capability : No capability for agriculture. | First CLI Limitation Subclass : Presence of adverse Topography | Second CLI Limitation Subclass : None | Depth(cm) : 0-100 | Horizon : Ah | Layer No : 1 | Very Fine Sand(%) : 5 | Total Sand(%) : 15 | Total Silt(%) : 60 | Total Clay(%) : 25 | Organic Carbon(%) : 3.9 | pH in Calc Chloride : 6.4 | Saturated Hydraulic Conductivity(cm/h) : 0.589 | Electrical Conductivity(dS/m) : 0 |



Page 6 Order No.

21041400366



Soil ID: OND401072127

Component No : 1 | Components(%) : 100 | Soil Name ID : ONDHU~~~~A | Surface Stoniness Class : Nonstony | Slop Steepness(%): 1.2 | Slop Length(m): -9 | Drainage: Imperfectly | Hydrological Soil Groups: Soils have a high runoff potential and very slow infiltration rate when thoroughly wetted. Soils include clay soils with high swelling potential, soils in a permanent high water table and shallow soils over nearly impervious material. | Soil Texture of A Horizon : None | Field Crops Capability : moderate limitations on use for crops | First CLI Limitation Subclass : Adverse soil structure (i.e. Depth of rooting zone is restricted) | Second CLI Limitation Subclass: None | Depth(cm): 0-14 | Horizon: Ap | Layer No: 1 | Very Fine Sand(%): 7 | Total Sand(%): 14 | Total Silt(%) :57 | Total Clay(%) :29 | Organic Carbon(%) :2.2 | pH in Calc Chloride :7.0 | Saturated Hydraulic Conductivity(cm/h) :0.353 | Electrical Conductivity(dS/m) : 0] | Depth(cm) : 14-46 | Horizon : Bmgj | Layer No : 2 | Very Fine Sand(%) : 8 | Total Sand(%): 18 | Total Silt(%): 47 | Total Clay(%): 35 | Organic Carbon(%): 0.6 | pH in Calc Chloride: 7.0 | Saturated Hydraulic Conductivity(cm/h): 0.272 | Electrical Conductivity(dS/m): 0] | Depth(cm): 46-110 | Horizon: Cg| Layer No: 3 | Very Fine Sand(%): 7 | Total Sand(%): 13 | Total Silt(%): 43 | Total Clay(%): 44 | Organic Carbon(%): 0.1 | pH in Calc Chloride: 7.0 | Saturated Hydraulic Conductivity(cm/h): 0.201 | Electrical Conductivity(dS/m): 0] | Depth(cm): 110-120 | Horizon: Cg | Layer No: 4 | Very Fine Sand(%): 0 | Total Sand(%): 7 | Total Silt(%): 47 | Total Clay(%): 46 | Organic Carbon(%): 0.1 | pH in Calc Chloride: 7.0 | Saturated Hydraulic Conductivity(cm/h): 0.195 | Electrical Conductivity(dS/m): 0

Soil ID: OND401072121

Component No: 1 | Components(%): 100 | Soil Name ID: ONCEGM~~~A | Surface Stoniness Class: Nonstony | Slop Steepness(%): 1.2 | Slop Length(m): -9 | Drainage: Imperfectly | Hydrological Soil Groups: Soils with moderate infiltration rates when completely wetted. Soils are sandy loam soils with moderately fine to moderately coarse textures. | Soil Texture of A Horizon : silt loam | Field Crops Capability: No significant limitations in use for Crops | First CLI Limitation Subclass: None | Second CLI Limitation Subclass: None | Depth(cm): 0-28 | Horizon: Ah | Layer No: 1 | Very Fine Sand(%): 8 | Total Sand(%): 17 | Total Silt(%) : 48 | Total Clay(%) : 35 | Organic Carbon(%) : 2.8 | pH in Calc Chloride : 6.8 | Saturated Hydraulic Conductivity(cm/h): 0.404 | Electrical Conductivity(dS/m): 0] | Depth(cm): 28-45 | Horizon: Bm | Layer No: 2 | Very Fine Sand(%): 5 | Total Sand(%): 20 | Total Silt(%): 55 | Total Clay(%): 25 | Organic Carbon(%): 1.9 | pH in Calc Chloride: 6.3 | Saturated Hydraulic Conductivity(cm/h): 0.293 | Electrical Conductivity(dS/m): 0] | Depth(cm): 45-56 | Horizon: Ae | Layer No : 3 | Very Fine Sand(%) : 0 | Total Sand(%) : 19 | Total Silt(%) : 64 | Total Clay(%) : 17 | Organic Carbon(%) : 4.2 | pH in Calc Chloride: 6.0 | Saturated Hydraulic Conductivity(cm/h): 0.306 | Electrical Conductivity(dS/m): 0] | Depth(cm): 56-69 | Horizon: Btj | Layer No: 4 | Very Fine Sand(%): 6 | Total Sand(%): 21 | Total Silt(%): 69 | Total Clay(%): 10 | Organic Carbon(%): 1.6 | pH in Calc Chloride: 6.0 | Saturated Hydraulic Conductivity(cm/h): 0.504 | Electrical Conductivity(dS/m): 0] | Depth(cm): 69-85 | Horizon: BCg | Layer No: 5 | Very Fine Sand(%): 5 | Total Sand(%): 16 | Total Silt(%): 64 | Total Clay(%): 20 | Organic Carbon(%): 0.7 | pH in Calc Chloride: 6.9 | Saturated Hydraulic Conductivity(cm/h): 0.248 | Electrical Conductivity(dS/m):0] | Depth(cm):85-100 | Horizon:Cg | Layer No:6 | Very Fine Sand(%):6 | Total Sand(%):10 | Total Silt(%): 77 | Total Clay(%): 13 | Organic Carbon(%): 0.1 | pH in Calc Chloride: 7.4 | Saturated Hydraulic Conductivity(cm/h): 0.237 | Electrical Conductivity(dS/m): 0 |

Soil ID: OND401072108

Component No: 1 | Components(%): 100 | Soil Name ID: ONDHU~~~~A | Surface Stoniness Class: Nonstony | Slop Steepness(%): 3.5 | Slop Length(m): -9 | Drainage: Imperfectly | Hydrological Soil Groups: Soils have a high runoff potential and very slow infiltration rate when thoroughly wetted. Soils include clay soils with high swelling potential, soils in a permanent high water table and shallow soils over nearly impervious material. | Soil Texture of A Horizon : None | Field Crops Capability : moderate limitations on use for crops | First CLI Limitation Subclass : Adverse soil structure (i.e. Depth of rooting zone is restricted) | Second CLI Limitation Subclass: Presence of adverse Topography | Depth(cm): 0-14 | Horizon: Ap | Layer No: 1 | Very Fine Sand(%): 7 | Total Sand(%): 14 | Total Silt(%): 57 | Total Clay(%): 29 | Organic Carbon(%): 2.2 | pH in Calc Chloride: 7.0 | Saturated Hydraulic Conductivity(cm/h): 0.353 | Electrical Conductivity(dS/m): 0] | Depth(cm): 14-46 | Horizon: Bmgj | Layer No: 2 | Very Fine Sand(%): 8 Total Sand(%): 18 Total Silt(%): 47 Total Clay(%): 35 Organic Carbon(%): 0.6 pH in Calc Chloride: 7.0 | Saturated Hydraulic Conductivity(cm/h): 0.272 | Electrical Conductivity(dS/m): 0] | Depth(cm): 46-110 | Horizon: Cgj | Layer No: 3 | Very Fine Sand(%): 7 | Total Sand(%): 13 | Total Silt(%): 43 | Total Clay(%): 44 | Organic Carbon(%): 0.1 | pH in Calc Chloride: 7.0 | Saturated Hydraulic Conductivity(cm/h): 0.201 | Electrical Conductivity(dS/m): 0] | Depth(cm) : 110-120 | Horizon : Cg | Layer No : 4 | Very Fine Sand(%) : 0 | Total Sand(%) : 7 | Total Silt(%) : 47 | Total Clay(%): 46 | Organic Carbon(%): 0.1 | pH in Calc Chloride: 7.0 | Saturated Hydraulic Conductivity(cm/h): 0.195 | Electrical Conductivity(dS/m) : 0 |



Page 7 Order No. 21041400366



Soil ID: OND401072083

Component No : 2 | Components(%) : 30 | Soil Name ID : ONCLA~~~~A | Surface Stoniness Class : Nonstony | Slop Steepness(%): 3.5 | Slop Length(m): -9 | Drainage: Well | Hydrological Soil Groups: Soils that have a low runoff potential and high infiltration rate, as the soils typically are sands and gravel. | Soil Texture of A Horizon : None | Field Crops Capability : Severe limitations on use for crops. | First CLI Limitation Subclass : Low inherent soil Fertility | Second CLI Limitation Subclass : Low inherent Moisture holding capacity | Depth(cm): 0-15 | Horizon: Ap | Layer No: 1 | Very Fine Sand(%): 3 | Total Sand(%): 91 | Total Silt(%) : 5 | Total Clay(%) : 4 | Organic Carbon(%) : 1.2 | pH in Calc Chloride : 7.0 | Saturated Hydraulic Conductivity(cm/h): 6.934 | Electrical Conductivity(dS/m): 0] | Depth(cm): 15-25 | Horizon: Bm | Layer No: 2 | Very Fine Sand(%):2 | Total Sand(%):96 | Total Silt(%):2 | Total Clay(%):2 | Organic Carbon(%):1.0 | pH in Calc Chloride:6.6 | Saturated Hydraulic Conductivity(cm/h) : 8.209 | Electrical Conductivity(dS/m) : 0] | Depth(cm) : 25-66 | Horizon : Bm | Layer No: 3 | Very Fine Sand(%): 3 | Total Sand(%): 95 | Total Silt(%): 3 | Total Clay(%): 2 | Organic Carbon(%): 0.2 | pH in Calc Chloride: 6.2 | Saturated Hydraulic Conductivity(cm/h): 8.325 | Electrical Conductivity(dS/m): 0] | Depth(cm): 66-82 | Horizon: BC | Layer No: 4 | Very Fine Sand(%): 2 | Total Sand(%): 97 | Total Silt(%): 2 | Total Clay(%): 1 | Organic Carbon(%): 0.2 | pH in Calc Chloride: 5.8 | Saturated Hydraulic Conductivity(cm/h): 8.134 | Electrical Conductivity(dS/m): 0] | Depth(cm): 82-100 | Horizon: C | Layer No: 5 | Very Fine Sand(%): 4 | Total Sand(%): 96 | Total Silt(%): 2 | Total Clay(%): 2 | Organic Carbon(%): 0.2 | pH in Calc Chloride: 5.8 | Saturated Hydraulic Conductivity(cm/h): 6.96 | Electrical Conductivity(dS/m) : 0 |

Soil ID: OND401072083

Component No : 1 | Components(%) : 70 | Soil Name ID : ONALL ----A | Surface Stoniness Class : Nonstony | Slop Steepness(%): 1.2 | Slop Length(m): -9 | Drainage: Poorly | Hydrological Soil Groups: Soils with slow infiltration rates when thoroughly wetted and these soils typically are silty-loam soils with an impeding layer or soils with moderately fine to fine texture. | Soil Texture of A Horizon : None | Field Crops Capability : moderately severe limitations on use for crops. | First CLI Limitation Subclass : None | Second CLI Limitation Subclass : None | Depth(cm) : 0-27 | Horizon : Ap | Layer No : 1 | Very Fine Sand(%) : 31 | Total Sand(%): 82 | Total Silt(%): 10 | Total Clay(%): 8 | Organic Carbon(%): 1.5 | pH in Calc Chloride: 5.3 | Saturated Hydraulic Conductivity(cm/h): 4.383 | Electrical Conductivity(dS/m): 0] | Depth(cm): 27-41 | Horizon: Bmg | Layer No: 2 | Very Fine Sand(%): 40 | Total Sand(%): 87 | Total Silt(%): 9 | Total Clay(%): 4 | Organic Carbon(%): 0.2 | pH in Calc Chloride: 5.6 | Saturated Hydraulic Conductivity(cm/h): 6.398 | Electrical Conductivity(dS/m): 0] | Depth(cm): 41-55 | Horizon: Bmg | Layer No : 3 | Very Fine Sand(%) : 28 | Total Sand(%) : 67 | Total Silt(%) : 14 | Total Clay(%) : 19 | Organic Carbon(%): 0.2 | pH in Calc Chloride: 5.7 | Saturated Hydraulic Conductivity(cm/h): 1.197 | Electrical Conductivity(dS/m): 0] | Depth(cm) : 55-100 | Horizon : Ckj | Layer No : 4 | Very Fine Sand(%) : 4 | Total Sand(%) : 12 | Total Silt(%) : 34 | Total Clay(%): 54 | Organic Carbon(%): 0.2 | pH in Calc Chloride: 6.3 | Saturated Hydraulic Conductivity(cm/h): 0.197 | Electrical Conductivity(dS/m) : 0 |

**Soil ID:** OND401072810

Component No : 1 | Components(%) : 100 | Soil Name ID : ONZER~~~~N | Surface Stoniness Class : Slightly stony | Slop Steepness(%): 37.5 | Slop Length(m): -9 | Drainage: Well | Hydrological Soil Groups: None | Soil Texture of A Horizon: None | Field Crops Capability : No capability for agriculture. | First CLI Limitation Subclass : Presence of adverse Topography | Second CLI Limitation Subclass: None | Depth(cm): 0-100 | Horizon: Ah | Layer No: 1 | Very Fine Sand(%): 5 | Total Sand(%): 15 | Total Silt(%) : 60 | Total Clay(%) : 25 | Organic Carbon(%) : 3.9 | pH in Calc Chloride : 6.4 | Saturated Hydraulic Conductivity(cm/h): 0.589 | Electrical Conductivity(dS/m): 0 |



Soil Map Units Found within 2000 m of

Page 8 Order No. 21041400366



Soil ID: OND401072698

Component No : 2 | Components(%) : 30 | Soil Name ID : ONALL ~~~~ A | Surface Stoniness Class : Nonstony | Slop Steepness(%): 1.2 | Slop Length(m): -9 | Drainage: Poorly | Hydrological Soil Groups: Soils with slow infiltration rates when thoroughly wetted and these soils typically are silty-loam soils with an impeding layer or soils with moderately fine to fine texture. | Soil Texture of A Horizon : None | Field Crops Capability : moderately severe limitations on use for crops. | First CLI Limitation Subclass : None | Second CLI Limitation Subclass : None | Depth(cm) : 0-27 | Horizon : Ap | Layer No : 1 | Very Fine Sand(%) : 31 | Total Sand(%): 82 | Total Silt(%): 10 | Total Clay(%): 8 | Organic Carbon(%): 1.5 | pH in Calc Chloride: 5.3 | Saturated Hydraulic Conductivity(cm/h): 4.383 | Electrical Conductivity(dS/m): 0] | Depth(cm): 27-41 | Horizon: Bmg | Layer No: 2 | Very Fine Sand(%): 40 | Total Sand(%): 87 | Total Silt(%): 9 | Total Clay(%): 4 | Organic Carbon(%): 0.2 | pH in Calc Chloride: 5.6 | Saturated Hydraulic Conductivity(cm/h): 6.398 | Electrical Conductivity(dS/m): 0] | Depth(cm): 41-55 | Horizon: Bmg | Layer No: 3 | Very Fine Sand(%): 28 | Total Sand(%): 67 | Total Silt(%): 14 | Total Clay(%): 19 | Organic Carbon(%): 0.2 | pH in Calc Chloride: 5.7 | Saturated Hydraulic Conductivity(cm/h): 1.197 | Electrical Conductivity(dS/m): 0] | Depth(cm): 55-100 | Horizon: Ckj | Layer No: 4 | Very Fine Sand(%): 4 | Total Sand(%): 12 | Total Silt(%): 34 | Total Clay(%): 54 | Organic Carbon(%): 0.2 | pH in Calc Chloride: 6.3 | Saturated Hydraulic Conductivity(cm/h): 0.197 | Electrical Conductivity(dS/m) : 0 |

Soil ID: OND401072698

Component No: 1 | Components(%): 70 | Soil Name ID: ONSSM~~~~A | Surface Stoniness Class: Nonstony | Slop Steepness(%): 1.2 | Slop Length(m): -9 | Drainage: Poorly | Hydrological Soil Groups: Soils with slow infiltration rates when thoroughly wetted and these soils typically are silty-loam soils with an impeding layer or soils with moderately fine to fine texture. | Soil Texture of A Horizon : None | Field Crops Capability : Very severe limitations preclude annual cultivation; improvements feasible. | First CLI Limitation Subclass: Low inherent soil Fertility | Second CLI Limitation Subclass: None | Depth(cm): 0-21 | Horizon: Ap | Layer No : 1 | Very Fine Sand(%) : 29 | Total Sand(%) : 75 | Total Silt(%) : 16 | Total Clay(%) : 9 | Organic Carbon(%) : 2.7 | pH in Calc Chloride : 5.1 | Saturated Hydraulic Conductivity(cm/h) : 4.347 | Electrical Conductivity(dS/m) : 0] | Depth(cm): 21-39 | Horizon: Bg | Layer No: 2 | Very Fine Sand(%): 27 | Total Sand(%): 91 | Total Silt(%): 7 | Total Clay(%): 2 | Organic Carbon(%): 0.7 | pH in Calc Chloride: 5.0 | Saturated Hydraulic Conductivity(cm/h): 7.051 | Electrical Conductivity(dS/m):0] | Depth(cm):39-52 | Horizon:Bg | Layer No:3 | Very Fine Sand(%):20 | Total Sand(%):97 | Total Silt(%) : 2 | Total Clay(%) : 1 | Organic Carbon(%) : 0.2 | pH in Calc Chloride : 5.2 | Saturated Hydraulic Conductivity(cm/h): 8.134 | Electrical Conductivity(dS/m): 01 | Depth(cm): 52-69 | Horizon: Cg | Layer No: 4 | Very Fine Sand(%):26 | Total Sand(%):93 | Total Silt(%):4 | Total Clay(%):3 | Organic Carbon(%):0.1 | pH in Calc Chloride:5.2 | Saturated Hydraulic Conductivity(cm/h): 6.155 | Electrical Conductivity(dS/m): 0] | Depth(cm): 69-100 | Horizon: Cg | Layer No :5 | Very Fine Sand(%) :31 | Total Sand(%) :96 | Total Silt(%) :3 | Total Clay(%) :1 | Organic Carbon(%) :0.1 | pH in Calc Chloride: 4.7 | Saturated Hydraulic Conductivity(cm/h): 7.836 | Electrical Conductivity(dS/m): 0 |

Soil ID: OND401072799

Component No : 1 | Components(%) : 100 | Soil Name ID : ONZER~~~~N | Surface Stoniness Class : Slightly stony | Slop Steepness(%): 37.5 | Slop Length(m): -9 | Drainage: Well | Hydrological Soil Groups: None | Soil Texture of A Horizon: None | Field Crops Capability : No capability for agriculture. | First CLI Limitation Subclass : Presence of adverse Topography | Second CLI Limitation Subclass: None | Depth(cm): 0-100 | Horizon: Ah | Layer No: 1 | Very Fine Sand(%): 5 | Total Sand(%): 15 | Total Silt(%) : 60 | Total Clay(%) : 25 | Organic Carbon(%) : 3.9 | pH in Calc Chloride : 6.4 | Saturated Hydraulic Conductivity(cm/h): 0.589 | Electrical Conductivity(dS/m): 0 |



Soil Map Units Found within 2000 m of 99 Bill Leathern Drive and Portions of 2 and 20 Leikin Drive

Page 9 **Order No.** 21041400366



Soil ID: OND401072817

Component No : 1 | Components(%) : 70 | Soil Name ID : ONBDO~~~~A | Surface Stoniness Class : Nonstony | Slop Steepness(%) : 1.2 | Slop Length(m) : -9 | Drainage : Poorly | Hydrological Soil Groups : Soils have a high runoff potential and very slow infiltration rate when thoroughly wetted. Soils include clay soils with high swelling potential, soils in a permanent high water table and shallow soils over nearly impervious material. | Soil Texture of A Horizon : None | Field Crops Capability : moderately severe limitations on use for crops. | First CLI Limitation Subclass : None | Second CLI Limitation Subclass : None | Depth(cm) : 0-12 | Horizon : Apg | Layer No : 1 | Very Fine Sand(%) : 11 | Total Sand(%) : 14 | Total Silt(%) : 52 | Total Clay(%) : 34 | Organic Carbon(%) : 2.1 | pH in Calc Chloride : 5.7 | Saturated Hydraulic Conductivity(cm/h) : 0.223 | Electrical Conductivity(dS/m) : 0] | Depth(cm) : 12-38 | Horizon : Bg | Layer No : 2 | Very Fine Sand(%) : 7 | Total Sand(%) : 11 | Total Silt(%) : 46 | Total Clay(%) : 43 | Organic Carbon(%) : 0.5 | pH in Calc Chloride : 6.6 | Saturated Hydraulic Conductivity(cm/h) : 0.211 | Electrical Conductivity(dS/m) : 0] | Depth(cm) : 38-70 | Horizon : Bg | Layer No : 3 | Very Fine Sand(%) : 7 | Total Sand(%) : 11 | Total Silt(%) : 47 | Total Clay(%) : 42 | Organic Carbon(%) : 0.2 | pH in Calc Chloride : 6.9 | Saturated Hydraulic Conductivity(cm/h) : 0.211 | Electrical Conductivity(dS/m) : 0] | Depth(cm) : 70-105 | Horizon : Cg | Layer No : 4 | Very Fine Sand(%) : 0 | Total Sand(%) : 8 | Total Silt(%) : 45 | Total Clay(%) : 47 | Organic Carbon(%) : 0.2 | pH in Calc Chloride : 7.1 | Saturated Hydraulic Conductivity(cm/h) : 0.197 | Electrical Conductivity(dS/m) : 0 |

Soil ID: OND401072817

Component No : 2 | Components(%) : 30 | Soil Name ID : ONBIV~~~~A | Surface Stoniness Class : Nonstony | Slop Steepness(%): 1.2 | Slop Length(m): -9 | Drainage: Poorly | Hydrological Soil Groups: Soils with slow infiltration rates when thoroughly wetted and these soils typically are silty-loam soils with an impeding layer or soils with moderately fine to fine texture. | Soil Texture of A Horizon : None | Field Crops Capability : moderate limitations on use for crops | First CLI Limitation Subclass : None | Second CLI Limitation Subclass: None | Depth(cm): 0-17 | Horizon: Ap | Layer No: 1 | Very Fine Sand(%): 31 | Total Sand(%):53 | Total Silt(%):34 | Total Clay(%):13 | Organic Carbon(%):3.1 | pH in Calc Chloride:6.8 | Saturated Hydraulic Conductivity(cm/h): 2.052 | Electrical Conductivity(dS/m): 0] | Depth(cm): 17-33 | Horizon: Bg | Layer No: 2 | Very Fine Sand(%): 18 | Total Sand(%): 30 | Total Silt(%): 39 | Total Clay(%): 31 | Organic Carbon(%): 0.4 | pH in Calc Chloride: 7.1 | Saturated Hydraulic Conductivity(cm/h): 0.273 | Electrical Conductivity(dS/m): 0] | Depth(cm): 33-62 | Horizon: Bg | Layer No: 3 | Very Fine Sand(%): 40 | Total Sand(%): 52 | Total Silt(%): 28 | Total Clay(%): 20 | Organic Carbon(%): 0.1 | pH in Calc Chloride: 7.1 | Saturated Hydraulic Conductivity(cm/h): 0.683 | Electrical Conductivity(dS/m): 0] | Depth(cm) : 62-84 | Horizon : Ckg | Layer No : 4 | Very Fine Sand(%) : 45 | Total Sand(%) : 62 | Total Silt(%) : 26 | Total Clay(%): 12 | Organic Carbon(%): 0.1 | pH in Calc Chloride: 7.4 | Saturated Hydraulic Conductivity(cm/h): 1.597 | Electrical Conductivity(dS/m):0] | Depth(cm):84-100 | Horizon: Ckg | Layer No:5 | Very Fine Sand(%):0 | Total Sand(%):4 | Total Silt(%): 54 | Total Clay(%): 42 | Organic Carbon(%): 0.1 | pH in Calc Chloride: 7.6 | Saturated Hydraulic Conductivity(cm/h): 0.194 | Electrical Conductivity(dS/m): 0 |

Soil ID: OND401072797

Component No: 1 | Components(%): 70 | Soil Name ID: ONGVI~~~~A | Surface Stoniness Class: Moderately stony | Slop Steepness(%): 22.5 | Slop Length(m): -9 | Drainage: Well | Hydrological Soil Groups: Soils with moderate infiltration rates when completely wetted. Soils are sandy loam soils with moderately fine to moderately coarse textures. | Soil Texture of A Horizon: medium moderately fine loam | Field Crops Capability : Very severe limitations preclude annual cultivation; improvements feasible. | First CLI Limitation Subclass: Presence of adverse Topography | Second CLI Limitation Subclass: None | Depth(cm): 0-19 | Horizon: Ap Layer No : 1 | Very Fine Sand(%) : 18 | Total Sand(%) : 59 | Total Silt(%) : 30 | Total Clay(%) : 11 | Organic Carbon(%) : 2.3 | pH in Calc Chloride : 7.2 | Saturated Hydraulic Conductivity(cm/h) : 2.565 | Electrical Conductivity(dS/m) : 0] | Depth(cm) : 19-35 | Horizon : Ap | Layer No : 2 | Very Fine Sand(%) : 18 | Total Sand(%) : 62 | Total Silt(%) : 33 | Total Clay(%) : 5 | Organic Carbon(%): 1.5 | pH in Calc Chloride: 7.4 | Saturated Hydraulic Conductivity(cm/h): 5.087 | Electrical Conductivity(dS/m):0] | Depth(cm):35-55 | Horizon:Ae | Layer No:3 | Very Fine Sand(%):21 | Total Sand(%):63 | Total Silt(%) : 32 | Total Clay(%) : 5 | Organic Carbon(%) : 0.5 | pH in Calc Chloride : 7.4 | Saturated Hydraulic Conductivity(cm/h) : 4.441 | Electrical Conductivity(dS/m) : 0] | Depth(cm) : 55-77 | Horizon : Bt | Layer No : 4 | Very Fine Sand(%): 19 | Total Sand(%): 56 | Total Silt(%): 26 | Total Clay(%): 18 | Organic Carbon(%): 0.4 | pH in Calc Chloride: 7.1 | Saturated Hydraulic Conductivity(cm/h): 0.856 | Electrical Conductivity(dS/m): 0] | Depth(cm): 77-92 | Horizon: BC | Layer No : 5 | Very Fine Sand(%) : 20 | Total Sand(%) : 61 | Total Silt(%) : 28 | Total Clay(%) : 11 | Organic Carbon(%) : 0.3 | pH in Calc Chloride : 7.3 | Saturated Hydraulic Conductivity(cm/h) : 1.805 | Electrical Conductivity(dS/m) : 0] | Depth(cm) : 92-100 | Horizon : Ck | Layer No : 6 | Very Fine Sand(%) : 22 | Total Sand(%) : 65 | Total Silt(%) : 30 | Total Clay(%) : 5 | Organic Carbon(%): 0.0 | pH in Calc Chloride: 7.6 | Saturated Hydraulic Conductivity(cm/h): 3.082 | Electrical Conductivity(dS/m) : 0 |



Soil Map Units Found within 2000 m of 99 Bill Leathern Drive and Portions of 2 and 20 Leikin Drive

Page 10 Order No. 21041400366



Soil ID: OND401072797

Component No : 2 | Components(%) : 30 | Soil Name ID : ONRDU~~~~A | Surface Stoniness Class : Nonstony | Slop Steepness(%) : 3.5 | Slop Length(m) : -9 | Drainage : Imperfectly | Hydrological Soil Groups : Soils have a high runoff potential and very slow infiltration rate when thoroughly wetted. Soils include clay soils with high swelling potential, soils in a permanent high water table and shallow soils over nearly impervious material. | Soil Texture of A Horizon : clay | Field Crops Capability : moderately severe limitations on use for crops. | First CLI Limitation Subclass : Adverse soil structure (i.e. Depth of rooting zone is restricted) | Second CLI Limitation Subclass : None | Depth(cm) : 0-23 | Horizon : Ap | Layer No : 1 | Very Fine Sand(%) : 0 | Total Sand(%) : 5 | Total Silt(%) : 27 | Total Clay(%) : 68 | Organic Carbon(%) : 1.9 | pH in Calc Chloride : 5.3 | Saturated Hydraulic Conductivity(cm/h) : 0.31 | Electrical Conductivity(dS/m) : 0 | Depth(cm) : 23-29 | Horizon : Bmgj | Layer No : 2 | Very Fine Sand(%) : 0 | Total Sand(%) : 3 | Total Silt(%) : 21 | Total Clay(%) : 76 | Organic Carbon(%) : 0.6 | pH in Calc Chloride : 6.0 | Saturated Hydraulic Conductivity(cm/h) : 0.246 | Electrical Conductivity(dS/m) : 0 | Depth(cm) : 29-37 | Horizon : Bm | Layer No : 3 | Very Fine Sand(%) : 0 | Total Sand(%) : 1 | Total Silt(%) : 18 | Total Clay(%) : 81 | Organic Carbon(%) : 0.4 | pH in Calc Chloride : 6.4 | Saturated Hydraulic Conductivity(cm/h) : 0.246 | Electrical Conductivity(dS/m) : 0 | Depth(cm) : 37-100 | Horizon : Cgj | Layer No : 4 | Very Fine Sand(%) : 0 | Total Sand(%) : 1 | Total Silt(%) : 22 | Total Clay(%) : 77 | Organic Carbon(%) : 0.2 | pH in Calc Chloride : 7.0 | Saturated Hydraulic Conductivity(cm/h) : 0.192 | Electrical Conductivity(dS/m) : 0

**Soil ID:** OND401072794

Component No : 1 | Components(%) : 100 | Soil Name ID : ONBDO~~~~A | Surface Stoniness Class : Nonstony | Slop Steepness(%) : 1.2 | Slop Length(m) : -9 | Drainage : Poorly | Hydrological Soil Groups : Soils have a high runoff potential and very slow infiltration rate when thoroughly wetted. Soils include clay soils with high swelling potential, soils in a permanent high water table and shallow soils over nearly impervious material. | Soil Texture of A Horizon : None | Field Crops Capability : moderately severe limitations on use for crops. | First CLI Limitation Subclass : None | Second CLI Limitation Subclass : None | Depth(cm) : 0-12 | Horizon : Apg | Layer No : 1 | Very Fine Sand(%) : 11 | Total Sand(%) : 14 | Total Silt(%) : 52 | Total Clay(%) : 34 | Organic Carbon(%) : 2.1 | pH in Calc Chloride : 5.7 | Saturated Hydraulic Conductivity(cm/h) : 0.223 | Electrical Conductivity(dS/m) : 0] | Depth(cm) : 12-38 | Horizon : Bg | Layer No : 2 | Very Fine Sand(%) : 7 | Total Sand(%) : 11 | Total Silt(%) : 46 | Total Clay(%) : 43 | Organic Carbon(%) : 0.5 | pH in Calc Chloride : 6.6 | Saturated Hydraulic Conductivity(cm/h) : 0.211 | Electrical Conductivity(dS/m) : 0] | Depth(cm) : 38-70 | Horizon : Bg | Layer No : 3 | Very Fine Sand(%) : 7 | Total Sand(%) : 11 | Total Silt(%) : 47 | Total Clay(%) : 42 | Organic Carbon(%) : 0.2 | pH in Calc Chloride : 6.9 | Saturated Hydraulic Conductivity(cm/h) : 0.211 | Electrical Conductivity(dS/m) : 0] | Depth(cm) : 70-105 | Horizon : Cg | Layer No : 4 | Very Fine Sand(%) : 0 | Total Sand(%) : 8 | Total Silt(%) : 45 | Total Clay(%) : 47 | Organic Carbon(%) : 0.2 | pH in Calc Chloride : 7.1 | Saturated Hydraulic Conductivity(cm/h) : 0.197 | Electrical Conductivity(dS/m) : 0 |

Soil ID: OND401072790

Component No : 1 | Components(%) : 100 | Soil Name ID : ONBDO~~~~A | Surface Stoniness Class : Nonstony | Slop Steepness(%) : 1.2 | Slop Length(m) : -9 | Drainage : Poorly | Hydrological Soil Groups : Soils have a high runoff potential and very slow infiltration rate when thoroughly wetted. Soils include clay soils with high swelling potential, soils in a permanent high water table and shallow soils over nearly impervious material. | Soil Texture of A Horizon : None | Field Crops Capability : moderately severe limitations on use for crops. | First CLI Limitation Subclass : None | Second CLI Limitation Subclass : None | Depth(cm) : 0-12 | Horizon : Apg | Layer No : 1 | Very Fine Sand(%) : 11 | Total Sand(%) : 14 | Total Silt(%) : 52 | Total Clay(%) : 34 | Organic Carbon(%) : 2.1 | pH in Calc Chloride : 5.7 | Saturated Hydraulic Conductivity(cm/h) : 0.223 | Electrical Conductivity(dS/m) : 0] | Depth(cm) : 12-38 | Horizon : Bg | Layer No : 2 | Very Fine Sand(%) : 7 | Total Sand(%) : 11 | Total Silt(%) : 46 | Total Clay(%) : 43 | Organic Carbon(%) : 0.5 | pH in Calc Chloride : 6.6 | Saturated Hydraulic Conductivity(cm/h) : 0.211 | Electrical Conductivity(dS/m) : 0] | Depth(cm) : 38-70 | Horizon : Bg | Layer No : 3 | Very Fine Sand(%) : 7 | Total Sand(%) : 11 | Total Silt(%) : 47 | Total Clay(%) : 42 | Organic Carbon(%) : 0.2 | pH in Calc Chloride : 6.9 | Saturated Hydraulic Conductivity(cm/h) : 0.211 | Electrical Conductivity(dS/m) : 0 | Depth(cm) : 70-105 | Horizon : Cg | Layer No : 4 | Very Fine Sand(%) : 0 | Total Sand(%) : 8 | Total Silt(%) : 45 | Total Clay(%) : 47 | Organic Carbon(%) : 0.2 | pH in Calc Chloride : 7.1 | Saturated Hydraulic Conductivity(cm/h) : 0.197 | Electrical Conductivity(dS/m) : 0 |



Page 11 Order No. 21041400366



Soil ID: OND401072098

Component No : 1 | Components(%) : 100 | Soil Name ID : ONZUN~~~~N | Surface Stoniness Class : Not Applicable | Slop Steepness(%): None | Slop Length(m): -9 | Drainage: Not Applicable | Hydrological Soil Groups: None | Soil Texture of A Horizon: None | Field Crops Capability: None | First CLI Limitation Subclass: None | Second CLI Limitation Subclass: None | Soil Name: UNCLASSIFIED | Water Table Charateristics: Unspecified period | Soil Drainage Class: Not applicable | Kind of Surface Material: Unclassified | Layer that Restricts Root Growth: No root restricting layer | Type of Root Restricting Layer: n/a | Parent Material 1|2|3: Not Applicable; Not App Applicable | Parent Material Chemical Property 1|2|3: Not Applicable; Not Applicable; Not Applicable |

Soil ID: OND401072035

Component No : 1 | Components(%) : 70 | Soil Name ID : ONPPV~~~~A | Surface Stoniness Class : Nonstony | Slop Steepness(%): 3.5 | Slop Length(m): -9 | Drainage: Imperfectly | Hydrological Soil Groups: Soils with slow infiltration rates when thoroughly wetted and these soils typically are silty-loam soils with an impeding layer or soils with moderately fine to fine texture. | Soil Texture of A Horizon : silt loam | Field Crops Capability : No significant limitations in use for Crops | First CLI Limitation Subclass : None | Second CLI Limitation Subclass: None | Depth(cm): 0-15 | Horizon: Ap | Layer No: 1 | Very Fine Sand(%): 41 | Total Sand(%): 52 | Total Silt(%): 31 | Total Clay(%): 17 | Organic Carbon(%): 3.2 | pH in Calc Chloride: 7.5 | Saturated Hydraulic Conductivity(cm/h): 1.455 | Electrical Conductivity(dS/m): 0] | Depth(cm): 15-24 | Horizon: Bmgj | Layer No: 2 | Very Fine Sand(%): 38 | Total Sand(%): 53 | Total Silt(%): 39 | Total Clay(%): 8 | Organic Carbon(%): 1.6 | pH in Calc Chloride: 6.2 | Saturated Hydraulic Conductivity(cm/h): 2.56 | Electrical Conductivity(dS/m): 0] | Depth(cm): 24-50 | Horizon: Bmgj | Layer No: 3 | Very Fine Sand(%): 40 | Total Sand(%): 73 | Total Silt(%): 23 | Total Clay(%): 4 | Organic Carbon(%): 0.7 | pH in Calc Chloride: 5.8 | Saturated Hydraulic Conductivity(cm/h): 5.837 | Electrical Conductivity(dS/m): 0] | Depth(cm): 50-54 | Horizon: Bmgj | Layer No: 4 | Very Fine Sand(%): 35 | Total Sand(%): 78 | Total Silt(%): 19 | Total Clay(%): 3 | Organic Carbon(%): 0.2 | pH in Calc Chloride: 5.8 | Saturated Hydraulic Conductivity(cm/h): 6.904 | Electrical Conductivity(dS/m):0] | Depth(cm):54-63 | Horizon:Bg | Layer No:5 | Very Fine Sand(%):57 | Total Sand(%):61 | Total Silt(%) : 32 | Total Clay(%) : 7 | Organic Carbon(%) : 0.1 | pH in Calc Chloride : 5.8 | Saturated Hydraulic Conductivity(cm/h): 2.989 | Electrical Conductivity(dS/m): 0] | Depth(cm): 63-86 | Horizon: Bg | Layer No: 6 | Very Fine Sand(%): 28 | Total Sand(%): 56 | Total Silt(%): 33 | Total Clay(%): 11 | Organic Carbon(%): 0.1 | pH in Calc Chloride: 5.8 | Saturated Hydraulic Conductivity(cm/h): 1.634 | Electrical Conductivity(dS/m): 0] | Depth(cm): 86-100 | Horizon: Cg | Layer No : 7 | Very Fine Sand(%) : 32 | Total Sand(%) : 37 | Total Silt(%) : 47 | Total Clay(%) : 16 | Organic Carbon(%) : 0.0 |

Soil ID: OND401072035

Component No : 2 | Components(%) : 30 | Soil Name ID : ONCST~~~~A | Surface Stoniness Class : Nonstony | Slop Steepness(%): 3.5 | Slop Length(m): -9 | Drainage: Imperfectly | Hydrological Soil Groups: Soils with slow infiltration rates when thoroughly wetted and these soils typically are silty-loam soils with an impeding layer or soils with moderately fine to fine texture. | Soil Texture of A Horizon : medium - moderately fine loam | Field Crops Capability : No significant limitations in use for Crops | First CLI Limitation Subclass: None | Second CLI Limitation Subclass: None | Depth(cm): 0-20 | Horizon: Ap | Layer No: 1 | Very Fine Sand(%): 28 | Total Sand(%): 30 | Total Silt(%): 59 | Total Clay(%): 11 | Organic Carbon(%): 2.6 | pH in Calc Chloride :5.5 | Saturated Hydraulic Conductivity(cm/h) :1.156 | Electrical Conductivity(dS/m) :0] | Depth(cm) :20-35 | Horizon : Bmgj | Layer No : 2 | Very Fine Sand(%) : 36 | Total Sand(%) : 38 | Total Silt(%) : 48 | Total Clay(%) : 14 | Organic Carbon(%) : 0.5 | pH in Calc Chloride : 6.4 | Saturated Hydraulic Conductivity(cm/h) : 0.847 | Electrical Conductivity(dS/m) : 0] | Depth(cm) : 35-110 | Horizon : Cg | Layer No : 3 | Very Fine Sand(%) : 66 | Total Sand(%) : 67 | Total Silt(%) : 30 | Total Clay(%) : 3 | Organic Carbon(%) : 0.1 | pH in Calc Chloride : 7.7 | Saturated Hydraulic Conductivity(cm/h) : 5.398 | Electrical Conductivity(dS/m):0|



Soil Map Units Found within 2000 m of 99 Bill Leathern Drive and Portions of 2 and 20 Leikin Drive

Page 12 Order No. 21041400366



Soil ID: OND401072011

Component No : 1 | Components(%) : 70 | Soil Name ID : ONCLA~~~~A | Surface Stoniness Class : Nonstony | Slop Steepness(%): 3.5 | Slop Length(m): -9 | Drainage: Well | Hydrological Soil Groups: Soils that have a low runoff potential and high infiltration rate, as the soils typically are sands and gravel. | Soil Texture of A Horizon : None | Field Crops Capability : Severe limitations on use for crops. | First CLI Limitation Subclass : Low inherent soil Fertility | Second CLI Limitation Subclass : Low inherent Moisture holding capacity | Depth(cm): 0-15 | Horizon: Ap | Layer No: 1 | Very Fine Sand(%): 3 | Total Sand(%): 91 | Total Silt(%) : 5 | Total Clay(%) : 4 | Organic Carbon(%) : 1.2 | pH in Calc Chloride : 7.0 | Saturated Hydraulic Conductivity(cm/h): 6.934 | Electrical Conductivity(dS/m): 0] | Depth(cm): 15-25 | Horizon: Bm | Layer No: 2 | Very Fine Sand(%):2 | Total Sand(%):96 | Total Silt(%):2 | Total Clay(%):2 | Organic Carbon(%):1.0 | pH in Calc Chloride:6.6 | Saturated Hydraulic Conductivity(cm/h) : 8.209 | Electrical Conductivity(dS/m) : 0] | Depth(cm) : 25-66 | Horizon : Bm | Layer No: 3 | Very Fine Sand(%): 3 | Total Sand(%): 95 | Total Silt(%): 3 | Total Clay(%): 2 | Organic Carbon(%): 0.2 | pH in Calc Chloride: 6.2 | Saturated Hydraulic Conductivity(cm/h): 8.325 | Electrical Conductivity(dS/m): 0] | Depth(cm): 66-82 | Horizon: BC | Layer No: 4 | Very Fine Sand(%): 2 | Total Sand(%): 97 | Total Silt(%): 2 | Total Clay(%): 1 | Organic Carbon(%): 0.2 | pH in Calc Chloride: 5.8 | Saturated Hydraulic Conductivity(cm/h): 8.134 | Electrical Conductivity(dS/m): 0] | Depth(cm) : 82-100 | Horizon : C | Layer No : 5 | Very Fine Sand(%) : 4 | Total Sand(%) : 96 | Total Silt(%) : 2 | Total Clay(%): 2 | Organic Carbon(%): 0.2 | pH in Calc Chloride: 5.8 | Saturated Hydraulic Conductivity(cm/h): 6.96 | Electrical Conductivity(dS/m) : 0 |

**Soil ID:** OND401072011

Component No : 2 | Components(%) : 30 | Soil Name ID : ONMOK~~~~A | Surface Stoniness Class : Nonstony | Slop Steepness(%): 1.2 | Slop Length(m): -9 | Drainage: Well | Hydrological Soil Groups: Soils with moderate infiltration rates when completely wetted. Soils are sandy loam soils with moderately fine to moderately coarse textures. | Soil Texture of A Horizon : None | Field Crops Capability: moderate limitations on use for crops | First CLI Limitation Subclass: Low inherent soil Fertility | Second CLI Limitation Subclass: None | Depth(cm): 0-26 | Horizon: Ap | Layer No: 1 | Very Fine Sand(%): 16 | Total Sand(%): 79 | Total Silt(%): 15 | Total Clay(%): 6 | Organic Carbon(%): 2.2 | pH in Calc Chloride: 6.8 | Saturated Hydraulic Conductivity(cm/h): 5.871 | Electrical Conductivity(dS/m): 0] | Depth(cm): 26-42 | Horizon: Bm | Layer No: 2 | Very Fine Sand(%): 21 | Total Sand(%): 80 | Total Silt(%): 14 | Total Clay(%): 6 | Organic Carbon(%): 1.0 | pH in Calc Chloride: 7.2 | Saturated Hydraulic Conductivity(cm/h) : 4.747 | Electrical Conductivity(dS/m) : 0] | Depth(cm) : 42-66 | Horizon : C | Layer No : 3 | Very Fine Sand(%) : 23 | Total Sand(%) : 81 | Total Silt(%) : 15 | Total Clay(%) : 4 | Organic Carbon(%) : 0.3 | pH in Calc Chloride: 7.3 | Saturated Hydraulic Conductivity(cm/h): 5.129 | Electrical Conductivity(dS/m): 0] | Depth(cm): 66-98 | Horizon: C | Layer No: 4 | Very Fine Sand(%): 12 | Total Sand(%): 19 | Total Silt(%): 29 | Total Clay(%): 52 | Organic Carbon(%): 0.3 | pH in Calc Chloride: 7.1 | Saturated Hydraulic Conductivity(cm/h): 0.203 | Electrical Conductivity(dS/m): 0] Depth(cm): 98-109 | Horizon: C | Layer No: 5 | Very Fine Sand(%): 0 | Total Sand(%): 3 | Total Silt(%): 12 | Total Clay(%): 85 | Organic Carbon(%): 0.0 | pH in Calc Chloride: 7.2 | Saturated Hydraulic Conductivity(cm/h): 0.193 | Electrical Conductivity(dS/m) : 0 |

Soil ID: OND401072015

Component No : 1 | Components(%) : 70 | Soil Name ID : ONCRP~~~~A | Surface Stoniness Class : Nonstony | Slop Steepness(%) : 1.2 | Slop Length(m) : -9 | Drainage : Imperfectly | Hydrological Soil Groups : Soils with slow infiltration rates when thoroughly wetted and these soils typically are silty-loam soils with an impeding layer or soils with moderately fine to fine texture. | Soil Texture of A Horizon : clay loam | Field Crops Capability : No significant limitations in use for Crops | First CLI Limitation Subclass : None | Second CLI Limitation Subclass : None | Depth(cm) : 0-28 | Horizon : Ap | Layer No : 1 | Very Fine Sand(%) : 22 | Total Silt(%) : 46 | Total Clay(%) : 26 | Organic Carbon(%) : 3.5 | pH in Calc Chloride : 5.8 | Saturated Hydraulic Conductivity(cm/h) : 0.568 | Electrical Conductivity(dS/m) : 0] | Depth(cm) : 28-43 | Horizon : Bmgj | Layer No : 2 | Very Fine Sand(%) : 19 | Total Sand(%) : 21 | Total Silt(%) : 48 | Total Clay(%) : 31 | Organic Carbon(%) : 0.6 | pH in Calc Chloride : 6.3 | Saturated Hydraulic Conductivity(cm/h) : 0.288 | Electrical Conductivity(dS/m) : 0] | Depth(cm) : 43-70 | Horizon : Bmgj | Layer No : 3 | Very Fine Sand(%) : 18 | Total Sand(%) : 20 | Total Silt(%) : 49 | Total Clay(%) : 31 | Organic Carbon(%) : 0.3 | pH in Calc Chloride : 6.6 | Saturated Hydraulic Conductivity(cm/h) : 0.287 | Electrical Conductivity(dS/m) : 0] | Depth(cm) : 70-95 | Horizon : BCg | Layer No : 4 | Very Fine Sand(%) : 17 | Total Sand(%) : 17 | Total Silt(%) : 50 | Total Clay(%) : 33 | Organic Carbon(%) : 0.3 | pH in Calc Chloride : 6.8 | Saturated Hydraulic Conductivity(cm/h) : 1.932 | Electrical Conductivity(cm/h) : 0.214 | Electrical Condu



Soil Map Units Found within 2000 m of 210

99 Bill Leathern Drive and Portions of 2 and 20 Leikin Drive

Page 13 Order No. 21041400366



Soil ID: OND401072015

Component No : 2 | Components(%) : 30 | Soil Name ID : ONNGW~~~~A | Surface Stoniness Class : Nonstony | Slop Steepness(%) : 1.2 | Slop Length(m) : -9 | Drainage : Poorly | Hydrological Soil Groups : Soils have a high runoff potential and very slow infiltration rate when thoroughly wetted. Soils include clay soils with high swelling potential, soils in a permanent high water table and shallow soils over nearly impervious material. | Soil Texture of A Horizon : silt loam | Field Crops Capability : moderate limitations on use for crops | First CLI Limitation Subclass : None | Second CLI Limitation Subclass : None | Depth(cm) : 0-25 | Horizon : Ap | Layer No : 1 | Very Fine Sand(%) : 9 | Total Sand(%) : 43 | Total Silt(%) : 41 | Total Clay(%) : 16 | Organic Carbon(%) : 3.9 | pH in Calc Chloride : 7.3 | Saturated Hydraulic Conductivity(cm/h) : 1.375 | Electrical Conductivity(dS/m) : 0] | Depth(cm) : 25-37 | Horizon : Bgj | Layer No : 2 | Very Fine Sand(%) : 9 | Total Sand(%) : 45 | Total Silt(%) : 40 | Total Clay(%) : 15 | Organic Carbon(%) : 3.3 | pH in Calc Chloride : 7.4 | Saturated Hydraulic Conductivity(cm/h) : 0.752 | Electrical Conductivity(dS/m) : 0] | Depth(cm) : 37-100 | Horizon : Cg | Layer No : 3 | Very Fine Sand(%) : 5 | Total Sand(%) : 20 | Total Silt(%) : 63 | Total Clay(%) : 17 | Organic Carbon(%) : 0.5 | pH in Calc Chloride : 7.3 | Saturated Hydraulic Conductivity(cm/h) : 0.29 | Electrical Conductivity(dS/m) : 0 |

Soil ID: OND401072134

Component No : 1 | Components(%) : 100 | Soil Name ID : ONDHU~~~~A | Surface Stoniness Class : Nonstony | Slop Steepness(%) : 1.2 | Slop Length(m) : -9 | Drainage : Imperfectly | Hydrological Soil Groups : Soils have a high runoff potential and very slow infiltration rate when thoroughly wetted. Soils include clay soils with high swelling potential, soils in a permanent high water table and shallow soils over nearly impervious material. | Soil Texture of A Horizon : None | Field Crops Capability : moderate limitations on use for crops | First CLI Limitation Subclass : Adverse soil structure (i.e. Depth of rooting zone is restricted) | Second CLI Limitation Subclass : None | Depth(cm) : 0-14 | Horizon : Ap | Layer No : 1 | Very Fine Sand(%) : 7 | Total Sand(%) : 14 | Total Silt(%) : 57 | Total Clay(%) : 29 | Organic Carbon(%) : 2.2 | pH in Calc Chloride : 7.0 | Saturated Hydraulic Conductivity(cm/h) : 0.353 | Electrical Conductivity(dS/m) : 0] | Depth(cm) : 14-46 | Horizon : Bmgj | Layer No : 2 | Very Fine Sand(%) : 8 | Total Sand(%) : 18 | Total Silt(%) : 47 | Total Clay(%) : 35 | Organic Carbon(%) : 0.6 | pH in Calc Chloride : 7.0 | Saturated Hydraulic Conductivity(cm/h) : 0.272 | Electrical Conductivity(dS/m) : 0] | Depth(cm) : 46-110 | Horizon : Cgj | Layer No : 3 | Very Fine Sand(%) : 7 | Total Sand(%) : 13 | Total Silt(%) : 43 | Total Clay(%) : 44 | Organic Carbon(%) : 0.1 | pH in Calc Chloride : 7.0 | Saturated Hydraulic Conductivity(cm/h) : 0.201 | Electrical Conductivity(dS/m) : 0] | Depth(cm) : 110-120 | Horizon : Cg | Layer No : 4 | Very Fine Sand(%) : 0 | Total Sand(%) : 7 | Total Silt(%) : 47 | Total Clay(%) : 46 | Organic Carbon(%) : 0.1 | pH in Calc Chloride : 7.0 | Saturated Hydraulic Conductivity(cm/h) : 0.195 | Electrical Conductivity(dS/m) : 0

**Soil ID:** OND401072152

Component No : 2 | Components(%) : 30 | Soil Name ID : ONMTD~~~~A | Surface Stoniness Class : Slightly stony | Slop Steepness(%) : 3.5 | Slop Length(m) : -9 | Drainage : Imperfectly | Hydrological Soil Groups : Soils with moderate infiltration rates when completely wetted. Soils are sandy loam soils with moderately fine to moderately coarse textures. | Soil Texture of A Horizon : medium - moderately fine loam | Field Crops Capability : moderate limitations on use for crops | First CLI Limitation Subclass : Presence of adverse Topography | Second CLI Limitation Subclass : None | Depth(cm) : 0-22 | Horizon : Ap | Layer No : 1 | Very Fine Sand(%) : 35 | Total Sand(%) : 47 | Total Silt(%) : 39 | Total Clay(%) : 14 | Organic Carbon(%) : 2.1 | pH in Calc Chloride : 7.3 | Saturated Hydraulic Conductivity(cm/h) : 1.383 | Electrical Conductivity(dS/m) : 0] | Depth(cm) : 22-35 | Horizon : Bmgj | Layer No : 2 | Very Fine Sand(%) : 34 | Total Sand(%) : 49 | Total Silt(%) : 43 | Total Clay(%) : 8 | Organic Carbon(%) : 0.4 | pH in Calc Chloride : 7.6 | Saturated Hydraulic Conductivity(cm/h) : 2.361 | Electrical Conductivity(dS/m) : 0 | Depth(cm) : 35-100 | Horizon : Ckgj | Layer No : 3 | Very Fine Sand(%) : 12 | Total Sand(%) : 48 | Total Silt(%) : 44 | Total Clay(%) : 8 | Organic Carbon(%) : 0.3 | pH in Calc Chloride : 7.7 | Saturated Hydraulic Conductivity(cm/h) : 1.46 | Electrical Conductivity(dS/m) : 0 |



Soil Map Units Found within 2000 m of 99 Bill Leathern Drive and Portions of 2 and 20 Leikin Drive

Page 14 Order No. 21041400366



Soil ID: OND401072152

Component No : 1 | Components(%) : 70 | Soil Name ID : ONCRP~~~~A | Surface Stoniness Class : Nonstony | Slop Steepness(%): 1.2 | Slop Length(m): -9 | Drainage: Imperfectly | Hydrological Soil Groups: Soils with slow infiltration rates when thoroughly wetted and these soils typically are silty-loam soils with an impeding layer or soils with moderately fine to fine texture. | Soil Texture of A Horizon : clay loam | Field Crops Capability : No significant limitations in use for Crops | First CLI Limitation Subclass : None | Second CLI Limitation Subclass: None | Depth(cm): 0-28 | Horizon: Ap | Layer No: 1 | Very Fine Sand(%): 22 | Total Sand(%) : 28 | Total Silt(%) : 46 | Total Clay(%) : 26 | Organic Carbon(%) : 3.5 | pH in Calc Chloride : 5.8 | Saturated Hydraulic Conductivity(cm/h): 0.568 | Electrical Conductivity(dS/m): 0] | Depth(cm): 28-43 | Horizon: Bmgj | Layer No: 2 | Very Fine Sand(%): 19 | Total Sand(%): 21 | Total Silt(%): 48 | Total Clay(%): 31 | Organic Carbon(%): 0.6 | pH in Calc Chloride: 6.3 | Saturated Hydraulic Conductivity(cm/h): 0.288 | Electrical Conductivity(dS/m): 0] | Depth(cm): 43-70 | Horizon: Bmg| Layer No: 3 | Very Fine Sand(%): 18 | Total Sand(%): 20 | Total Silt(%): 49 | Total Clay(%): 31 | Organic Carbon(%): 0.3 | pH in Calc Chloride: 6.6 | Saturated Hydraulic Conductivity(cm/h): 0.287 | Electrical Conductivity(dS/m): 0] | Depth(cm): 70-95 | Horizon: BCq | Layer No: 4 | Very Fine Sand(%): 17 | Total Sand(%): 17 | Total Sand(%): 50 | Total Clay(%): 33 | Organic Carbon(%): 0.3 | pH in Calc Chloride: 6.8 | Saturated Hydraulic Conductivity(cm/h): 1.932 | Electrical Conductivity(dS/m):0] | Depth(cm):95-115 | Horizon:Cq | Layer No:5 | Very Fine Sand(%):17 | Total Sand(%):18 | Total Silt(%) : 48 | Total Clay(%) : 34 | Organic Carbon(%) : 0.2 | pH in Calc Chloride : 6.9 | Saturated Hydraulic Conductivity(cm/h): 0.214 | Electrical Conductivity(dS/m): 0 |

**Soil ID:** OND401072700

Component No : 2 | Components(%) : 30 | Soil Name ID : ONCLA~~~~A | Surface Stoniness Class : Nonstony | Slop Steepness(%) : 3.5 | Slop Length(m) : -9 | Drainage : Well | Hydrological Soil Groups : Soils that have a low runoff potential and high infiltration rate, as the soils typically are sands and gravel. | Soil Texture of A Horizon : None | Field Crops Capability : Severe limitations on use for crops. | First CLI Limitation Subclass : Low inherent soil Fertility | Second CLI Limitation Subclass : Low inherent Moisture holding capacity | Depth(cm) : 0-15 | Horizon : Ap | Layer No : 1 | Very Fine Sand(%) : 3 | Total Sand(%) : 91 | Total Silt(%) : 5 | Total Clay(%) : 4 | Organic Carbon(%) : 1.2 | pH in Calc Chloride : 7.0 | Saturated Hydraulic Conductivity(cm/h) : 6.934 | Electrical Conductivity(dS/m) : 0] | Depth(cm) : 15-25 | Horizon : Bm | Layer No : 2 | Very Fine Sand(%) : 2 | Total Sand(%) : 96 | Total Silt(%) : 2 | Total Clay(%) : 2 | Organic Carbon(%) : 1.0 | pH in Calc Chloride : 6.6 | Saturated Hydraulic Conductivity(cm/h) : 8.209 | Electrical Conductivity(dS/m) : 0] | Depth(cm) : 25-66 | Horizon : Bm | Layer No : 3 | Very Fine Sand(%) : 3 | Total Sand(%) : 95 | Total Silt(%) : 3 | Total Clay(%) : 2 | Organic Carbon(%) : 0.2 | pH in Calc Chloride : 6.2 | Saturated Hydraulic Conductivity(cm/h) : 8.325 | Electrical Conductivity(dS/m) : 0] | Depth(cm) : 66-82 | Horizon : BC | Layer No : 4 | Very Fine Sand(%) : 2 | Total Sand(%) : 97 | Total Silt(%) : 2 | Total Clay(%) : 1 | Organic Carbon(%) : 0.2 | pH in Calc Chloride : 5.8 | Saturated Hydraulic Conductivity(cm/h) : 8.134 | Electrical Conductivity(dS/m) : 0 | Depth(cm) : 82-100 | Horizon : C | Layer No : 5 | Very Fine Sand(%) : 4 | Total Sand(%) : 96 | Total Silt(%) : 2 | Total Clay(%) : 0 | Depth(cm) : 82-100 | Horizon : C | Layer No : 5 | Very Fine Sand(%) : 4 | Total Sand(%) : 96 | Total Silt(%) : 2 | Total Clay(%) : 1 | Total Clay(%) : 2 | Total Clay(%) : 1 | Total Clay(%) : 1 | Total Clay(

Soil ID: OND401072700

Component No : 1 | Components(%) : 70 | Soil Name ID : ONALL~~~~A | Surface Stoniness Class : Nonstony | Slop Steepness(%) : 1.2 | Slop Length(m) : -9 | Drainage : Poorly | Hydrological Soil Groups : Soils with slow infiltration rates when thoroughly wetted and these soils typically are silty-loam soils with an impeding layer or soils with moderately fine to fine texture. | Soil Texture of A Horizon : None | Field Crops Capability : moderately severe limitations on use for crops. | First CLI Limitation Subclass : None | Second CLI Limitation Subclass : None | Depth(cm) : 0-27 | Horizon : Ap | Layer No : 1 | Very Fine Sand(%) : 31 | Total Sand(%) : 82 | Total Silt(%) : 10 | Total Clay(%) : 8 | Organic Carbon(%) : 1.5 | pH in Calc Chloride : 5.3 | Saturated Hydraulic Conductivity(cm/h) : 4.383 | Electrical Conductivity(dS/m) : 0] | Depth(cm) : 27-41 | Horizon : Bmg | Layer No : 2 | Very Fine Sand(%) : 87 | Total Silt(%) : 9 | Total Clay(%) : 4 | Organic Carbon(%) : 0.2 | pH in Calc Chloride : 5.6 | Saturated Hydraulic Conductivity(cm/h) : 6.398 | Electrical Conductivity(dS/m) : 0] | Depth(cm) : 41-55 | Horizon : Bmg | Layer No : 3 | Very Fine Sand(%) : 28 | Total Sand(%) : 67 | Total Silt(%) : 14 | Total Clay(%) : 19 | Organic Carbon(%) : 0.2 | pH in Calc Chloride : 5.7 | Saturated Hydraulic Conductivity(cm/h) : 1.197 | Electrical Conductivity(dS/m) : 0 | Depth(cm) : 55-100 | Horizon : Ckj | Layer No : 4 | Very Fine Sand(%) : 4 | Total Sand(%) : 12 | Total Silt(%) : 34 | Total Clay(%) : 54 | Organic Carbon(%) : 0.2 | pH in Calc Chloride : 6.3 | Saturated Hydraulic Conductivity(cm/h) : 0.197 | Electrical Conductivity(dS/m) : 0 |



Soil Map Units Found within 2000 m of 99 Bill Leathern Drive and Portions of 2 and 20 Leikin Drive

Page 15 Order No. 21041400366

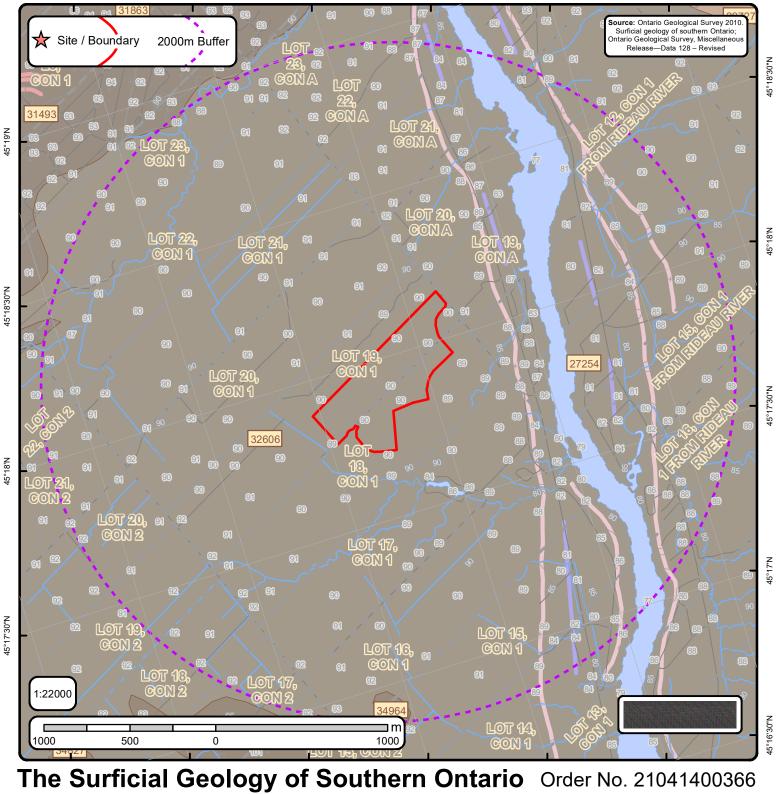


Soil ID: OND401072701

Component No : 1 | Components(%) : 100 | Soil Name ID : ONBDO~~~~A | Surface Stoniness Class : Nonstony | Slop Steepness(%) : 1.2 | Slop Length(m) : -9 | Drainage : Poorly | Hydrological Soil Groups : Soils have a high runoff potential and very slow infiltration rate when thoroughly wetted. Soils include clay soils with high swelling potential, soils in a permanent high water table and shallow soils over nearly impervious material. | Soil Texture of A Horizon : None | Field Crops Capability : moderately severe limitations on use for crops. | First CLI Limitation Subclass : None | Second CLI Limitation Subclass : None | Depth(cm) : 0-12 | Horizon : Apg | Layer No : 1 | Very Fine Sand(%) : 11 | Total Sand(%) : 14 | Total Silt(%) : 52 | Total Clay(%) : 34 | Organic Carbon(%) : 2.1 | pH in Calc Chloride : 5.7 | Saturated Hydraulic Conductivity(cm/h) : 0.223 | Electrical Conductivity(dS/m) : 0] | Depth(cm) : 12-38 | Horizon : Bg | Layer No : 2 | Very Fine Sand(%) : 7 | Total Sand(%) : 11 | Total Silt(%) : 46 | Total Clay(%) : 43 | Organic Carbon(%) : 0.5 | pH in Calc Chloride : 6.6 | Saturated Hydraulic Conductivity(cm/h) : 0.211 | Electrical Conductivity(dS/m) : 0] | Depth(cm) : 38-70 | Horizon : Bg | Layer No : 3 | Very Fine Sand(%) : 7 | Total Sand(%) : 11 | Total Silt(%) : 47 | Total Clay(%) : 42 | Organic Carbon(%) : 0.2 | pH in Calc Chloride : 6.9 | Saturated Hydraulic Conductivity(cm/h) : 0.211 | Electrical Conductivity(dS/m) : 0] | Depth(cm) : 70-105 | Horizon : Cg | Layer No : 4 | Very Fine Sand(%) : 0 | Total Sand(%) : 8 | Total Silt(%) : 45 | Total Clay(%) : 47 | Organic Carbon(%) : 0.2 | pH in Calc Chloride : 7.1 | Saturated Hydraulic Conductivity(cm/h) : 0.197 | Electrical Conductivity(dS/m) : 0 |

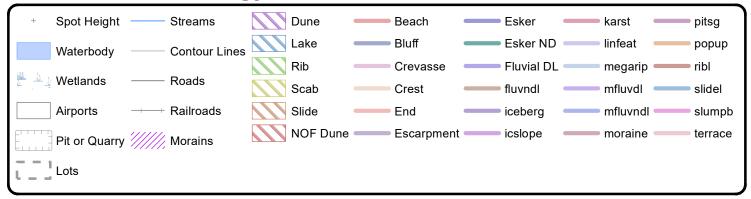
**Soil ID:** OND401072821

Component No : 1 | Components(%) : 100 | Soil Name ID : ONBDO~~~~A | Surface Stoniness Class : Nonstony | Slop Steepness(%) : 1.2 | Slop Length(m) : -9 | Drainage : Poorly | Hydrological Soil Groups : Soils have a high runoff potential and very slow infiltration rate when thoroughly wetted. Soils include clay soils with high swelling potential, soils in a permanent high water table and shallow soils over nearly impervious material. | Soil Texture of A Horizon : None | Field Crops Capability : moderately severe limitations on use for crops. | First CLI Limitation Subclass : None | Second CLI Limitation Subclass : None | Depth(cm) : 0-12 | Horizon : Apg | Layer No : 1 | Very Fine Sand(%) : 11 | Total Sand(%) : 14 | Total Silt(%) : 52 | Total Clay(%) : 34 | Organic Carbon(%) : 2.1 | pH in Calc Chloride : 5.7 | Saturated Hydraulic Conductivity(cm/h) : 0.223 | Electrical Conductivity(dS/m) : 0] | Depth(cm) : 12-38 | Horizon : Bg | Layer No : 2 | Very Fine Sand(%) : 7 | Total Sand(%) : 11 | Total Silt(%) : 46 | Total Clay(%) : 43 | Organic Carbon(%) : 0.5 | pH in Calc Chloride : 6.6 | Saturated Hydraulic Conductivity(cm/h) : 0.211 | Electrical Conductivity(dS/m) : 0] | Depth(cm) : 38-70 | Horizon : Bg | Layer No : 3 | Very Fine Sand(%) : 7 | Total Sand(%) : 11 | Total Silt(%) : 47 | Total Clay(%) : 42 | Organic Carbon(%) : 0.2 | pH in Calc Chloride : 6.9 | Saturated Hydraulic Conductivity(cm/h) : 0.211 | Electrical Conductivity(dS/m) : 0] | Depth(cm) : 70-105 | Horizon : Cg | Layer No : 4 | Very Fine Sand(%) : 0 | Total Sand(%) : 8 | Total Silt(%) : 45 | Total Clay(%) : 47 | Organic Carbon(%) : 0.2 | pH in Calc Chloride : 7.1 | Saturated Hydraulic Conductivity(cm/h) : 0.197 | Electrical Conductivity(dS/m) : 0 |



75°41'30"W

75°43'30"W



Page 1 Order No. 21041400366



Surface Geology units found within 2000 m of 99 Bill Leathern Drive and Portions of 2 and 20 Leikin Drive

ID: 27254 | Unit Name: Offshore marine deposits |

Deposit Type Code: 3a | Deposit Age: Quaternary (Champlain Sea) | Map Number: of3103 | Map Name: Ottawa | Source Map Scale: 1:50 000 | Primary Material: clay, silt | Primary Material Modifier: | Secondary Material: | Primary General: glaciomarine | Primary General Modifier: foreshore/basinal | Veneer: silt, sand | Episode: Wisconsin | Sub Episode: Michigan | Phase: | Stratus Modifier: Surface | Provenance: | Carbon Content: | Formation: | Permeability: Low | Material Description: Clay and silt underlying erosional terraces; upper part of marine deposits removed to variable depths by fluvial erosion so in places clay is uniform bluegrey; unit includes lenses, bars and channel fills to sand and pockets of nonmarine silt that were

**ID:** 31493 | **Unit Name:** Deltaic and estuarine deposits |

Deposit Type Code: 4 | Deposit Age: Quaternary (Champlain Sea) | Map Number: of3103 | Map Name: Ottawa | Source Map Scale: 1:50 000 | Primary Material: sand | Primary Material Modifier: | Secondary Material: | Primary General: glaciomarine | Primary General Modifier: deltaic | Veneer: | Episode: Wisconsin | Sub Episode: Michigan | Phase: | Stratus Modifier: Surface | Provenance: | Carbon Content: | Formation: | Permeability: High | Material Description: Medium-to fine-grained sand, in some places fossiliferous; lies outside abandoned channels; most common deposit is a combined strip delta-sand plain that developed as water levels fell.

ID: 32606 | Unit Name: Offshore marine deposits |

Deposit Type Code: 3 | Deposit Age: Quaternary (Champlain Sea) | Map Number: of3103 | Map Name: Ottawa | Source Map Scale: 1:50 000 | Primary Material: clay, silt | Primary Material Modifier: | Secondary Material: sand | Primary General: glaciomarine | Primary General Modifier: foreshore/basinal | Veneer: | Episode: Wisconsin | Sub Episode: Michigan | Phase: | Stratus Modifier: Surface | Provenance: | Carbon Content: | Formation: | Permeability: Low | Material Description: Clay, silty clay and silt, commonly calcareous and fossiliferous; locally overlain by thin sands. Upper parts are generally mottled or laminated reddish brown and bluish grey and may contain lenses and pockets of sand, but at depth the clay is uniform a

**ID**: 34964 | **Unit Name**: Till |

Deposit Type Code: 1a | Deposit Age: Quaternary | Map Number: of3103 | Map Name: Ottawa | Source Map Scale: 1:50 000 | Primary Material: diamicton | Primary Material Modifier: sandy silt to silty sand | Secondary Material: | Primary General: glacial | Primary General Modifier: | Veneer: | Episode: Wisconsin | Sub Episode: Michigan | Phase: | Stratus Modifier: Surface | Provenance: N-NE | Carbon Content: | Formation: Undifferentiated silty-sandy till on Paleozoic terrain | Permeability: Low-Medium | Material Description: Sandy and silty compact diamicton, grey at depth but brown where oxidized; calcareous where derived from sedimentary rocks and not leached; consists dominantly of lodgment till. In areas that lie below marine limit (198 m a.s.l.) it is overlain by a disc



## Surface Geology Report Metadata

Ontario Geological Survey 2010. Surficial geology of southern Ontario; Ontario Geological Survey, Miscellaneous Release - Data 128 - Revised.



ONTARIO MINISTRY OF NORTHERN DEVELOPMENT. MINES AND FORESTRY

ID - ID applied to the Unit

Unit Name - Name of deposit

Deposit Type Code - The geological unit number taken from the original map legend.

Deposit Age - to show the age when the sediments were deposited, e.g., Wisconsinan, postglacial or recent.

Map Number - Original map series number, eg., 'M2402' or 'P1973'. Each sgu point feature is tagged to its original map.

Map Name - Usually NTS area where mapping was completed, e.g., 'Golden Lake'

Source Map Scale - The scale at which the original map was captured, e.g., '1:50 000'

Primary Material - This attribute provides the user with information regarding the most prevalent material present within a given area.

Primary Material Modifier- This attribute provides the user with a more refined description of the lithological classification of the primary material.

Secondary Material - This attribute provides the user with information regarding subordinate materials present within a given area.

Primary General - This attribute provides the user with an interpretation of the depositional environment within which the primary material was deposited.

Primary General Modifier - This attribute provides the user with a refined interpretation of the primary genetic modifier.

Veneer - This attribute provides the user with information regarding the type of material that forms a thin, discontinuous veneer over the primary material.

**Sub Episode** - A diachronic stratigraphic unit in a lower order than Episode and the proposed sequence-stratigraphic classification, consists in descending order of Michigan, Elgin and Ontario in the eastern and northern Great Lakes area in the Wisconsin Episode (Johnson et al. 1997; Karrow et al. 2000).

**Sub Episode** - A diachronic stratigraphic unit in a lower order than Episode and the proposed sequence-stratigraphic classification, consists in descending order of Michigan, Elgin and Ontario in the eastern and northern Great Lakes area in the Wisconsin Episode (Johnson et al. 1997; Karrow et al. 2000).

**Phase** - A diachronic stratigraphic unit in a lower order than Subepisode, and the proposed sequence-stratigraphic classification is listed in the following table in the eastern and northern Great Lakes area (Karrow et al. 2000)

Stratus Modifier - This attribute provides the user information regarding the stratigraphic position of the mapped unit (i.e., whether the unit occurs primarily on the surface or in the subsurface).

**Provenance** - This attribute provides the user with information regarding the provenance of a particular till unit (i.e. direction or lobe from which the till is derived).

Carbon Content - This attribute provides the user with information regarding the carbonate content of till.

Formation - This attribute provides the user with information regarding the formation to which a given primary material belongs (e.g., Tavistock Till, Port Stanley Till, Scarborough Formation). This attribute is seamless and allows the user to create a map based on formation.

Permeability - This attribute provides the user with basic information about permeability of the sediments in a ranking of high, medium and low.

Material Description - Material or sediment description, e.g., 'sand and silty fine sand', 'silty sand and gravel' and 'silty till with low stone content'.



# APPENDIX G SITE PHOTOGRAPHS

Client: Medusa LP 2 Project Number: TR0936B1

**Site Name:** 99 Bill Leathern Drive, 2 Leikin Drive, and 20 Leikin Drive | **Site Location:** Ottawa, Ontario

#### Photograph 1

**Date:** 3/10/2024

**Time:** 11:35:34 AM

**Direction:** N

Comments: General overview of the northern portion of the Site (2 Leikin Drive) looking north.



#### Photograph 2

**Date:** 3/10/2024

**Time:** 10:49:28 AM

**Direction:** W

Comments: General overview of the northern portion of the Site (2 Leikin Drive) looking west.



Client: Medusa LP 2 Project Number: TR0936B

**Site Name:** 99 Bill Leathern Drive, 2 Leikin Drive, and 20 Leikin Drive | **Site Location:** Ottawa, Ontario

#### Photograph 3

**Date:** 3/10/2024

**Time:** 11:55:45 AM

**Direction:** W

Comments: General overview of the southern portion of the Site (20 Leikin Drive) looking west.



#### Photograph 4

**Date:** 3/10/2024

**Time:** 11:52:18 AM

**Direction:** S

Comments: General overview of southern portion of the Site (20 Leikin Drive) looking south.

Commercial/industrial property (61 Bill Leathem Drive) visible in the

distance.



Client: Medusa LP 2 Project Number: TR0936B

**Site Name:** 99 Bill Leathern Drive, 2 Leikin Drive, and 20 Leikin Drive | **Site Location:** Ottawa, Ontario

#### Photograph 5

**Date:** 3/10/2024

**Time:** 12:00:57 PM

**Direction:** N

**Comments:** View of Site from the end of Paragon Avenue (20 Leikin Drive and 99 Bill Leathem

Drive).



#### Photograph 6

**Date:** 3/10/2024

**Time:** 11:30:27 AM

**Direction:** E

**Comments:** View of southwestern portion of Site (99 Bill Leathem

Drive).



Client: Medusa LP 2 Project Number: TR0936B

**Site Name:** 99 Bill Leathern Drive, 2 Leikin Drive, and 20 Leikin Drive | **Site Location:** Ottawa, Ontario

#### Photograph 7

**Date:** 3/10/2024

**Time:** 11:48:39 AM

**Direction:** E

Comments: Recently cleared and re-graded former area of encroachment in the northeastern portion of the Site.



#### Photograph 8

**Date:** 3/10/2024

**Time:** 11:50:18 AM

**Direction:** W

Comments: Additional view of former area of encroachment and view of off-site operations at Canada Paving (2852 Merivale Road). A large stockpile was observed to be present on the Canada Paving proper



Client: Medusa LP 2 Project Number: TR0936B

**Site Name:** 99 Bill Leathern Drive, 2 Leikin Drive, and 20 Leikin Drive | **Site Location:** Ottawa, Ontario

#### Photograph 9

**Date:** 3/10/2024

**Time:** 11:47:12 AM

**Direction:** S

Comments: One of three monitoring wells observed to be present at the Site. This monitoring well (MW04-21) was located in the northeastern portion of the Site.



#### Photograph 10

**Date:** 3/10/2024

**Time:** 11:00:35 AM

**Direction:** W

Comments: Signage indicating the trunk sewer line which transects the central portion of the Site.



Client: Medusa LP 2 Project Number: TR0936B

**Site Name:** 99 Bill Leathern Drive, 2 Leikin Drive, and 20 Leikin Drive | **Site Location:** Ottawa, Ontario

#### Photograph 11

**Date:** 3/10/2024

**Time:** 10:47:17 AM

**Direction:** E

**Comments:** View of the soil berm located in the east-central portion of the Site.



### Photograph 12

**Date:** 3/10/2024

**Time:** 11:33:11 AM

**Direction:** S

**Comments:** View of the fill piles located in the southern portion of the Site.



Client: Medusa LP 2 Project Number: TR0936B

**Site Name:** 99 Bill Leathern Drive, 2 Leikin Drive, and 20 Leikin Drive | **Site Location:** Ottawa, Ontario

#### Photograph 13

**Date:** 3/10/2024

**Time:** 11:26:34 AM

**Direction:** N

Comments: View of the adjacent agricultural property to the west of

the Site.



#### Photograph 14

**Date:** 3/10/2024

**Time:** 11:31:23 AM

**Direction:** S

Comments: View of roadways and commercial/industrial properties on the adjacent properties to the southwest of the Site.



Client: Medusa LP 2 Project Number: TR0936B1

**Site Name:** 99 Bill Leathern Drive, 2 Leikin Drive, and 20 Leikin Drive | **Site Location:** Ottawa, Ontario

#### Photograph 15

**Date:** 3/10/2024

**Time:** 12:01:03 PM

**Direction:** E

Comments: View of the parking lot for Lumentum (61 Bill Leathem Drive) located adjacent to the southern Site boundary.



#### Photograph 16

**Date:** 3/10/2024

**Time:** 11:52:18 AM

**Direction:** W

Comments: Equipment storage yard (50 Leikin Drive) located on the adjacent property to the southeast of the Site.

