

Phase I Environmental Site Assessment

2506 Innes Road Ottawa, Ontario

Prepared for: Concorde Properties

Report: PE6214-1R November 29, 2023



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EXECUTIVE SUMMARY

Assessment

Paterson Group was retained by Concorde Properties to conduct a Phase I-Environmental Site Assessment (ESA) for the property addressed 2506 Innes Road, in the City of Ottawa, Ontario. The purpose of this Phase I-ESA was to research the past and current use of the subject site and the Phase I Study Area and to identify any environmental concerns with the potential to have impacted the Phase I Property.

According to the historical research, the Phase I Property was first developed for commercial purposes as early as 1958. Based on the 1965 aerial image, the Phase I Property was occupied by a retail fuel outlet (RFO). In 1975, the property was redeveloped, and operated as an RFO and an automotive repair garage called J&S Service Station until 1990. In 1995, the former RFO equipment (pump islands and former USTs) were decommissioned, followed by site remediation, in which a total of 1,875 metric tonnes of contaminated soils was excavated and disposal of off-site. Approximately 1,750 metric tonnes of soil were stockpiled on-site in order to assess hydrocarbon impacts. Based on the review of the report, this stockpile as well as imported fill (approximately 955 metric tonnes of sand and gravel fill) was used to backfill the remediation excavations.

During the remedial excavations, approximately 166,165 Litres of hydrocarbon impacted groundwater was pumped from the excavations over a seven (7) week period during the interim of June 5 to July 28, 2006. Since the site remediation was completed, the Phase I Property has been operating as an automotive service garage.

It should be noted that a site plan with the excavation areas was not provided in the report that was reviewed. The confirmatory soil results from the remediation excavations complied with the former MOE (2004) site conditions (Table 3) for commercial land use. However, these results were compared with the current MECP Table 3 residential standards show exceedances of BTEX (benzene and xylenes), and PHCs, F2 and F3 at 4 sample locations.

Based on the former use of the Phase I Property in combination of the information/report reviewed as part of this assessment, obtained from the report, the former USTs, pump islands, automotive service garage and unknown quality of the backfill material are considered to represent areas of potential environmental concern (APECs).

The historical use of the surrounding lands consisted of primarily residential with some commercial along the Innes Road, east of the Phase I Property.



One off-site potentially contaminating activity (PCA), specifically an RFO and garage were identified at 2526 Innes Road. The former pump islands and USTs were situated approximately 55m and 70m, respectively. Based on the separation distance and the cross-gradient orientation of the former pump islands and USTs, these off-site PCAs are not considered to represent APECs on the Phase I Property.

Following the historical research, a site visit was conducted. The Phase I Property is currently occupied and operating as an automotive service garage. The original 1975 structure remains intact with 3 service bays, each containing an above ground electric hoist, and a 3-chamber oil-water separator. An AST containing waste oil, with an approximate capacity of 800-L was noted on the eastern side of the exterior wall of the building. Some minor staining was noted on the asphaltic concrete paved surface.

Based on a personal interview with the current landowner of more than 30 years, the Phase I Property has continued to operate as an automotive service garage. Operations on-site included brake replacements, suspensions, tire changes, and general engine services (i.e., oil changes, brake fluid changes, transmission fluid changes, air filter replacements, starter/spark plug replacements). Due to the presence of the operational garage, 3-chamber oil-water separator and AST on-site, these PCAs are considered to represent APECs.

Neighbouring land use in the Phase I Study Area consists primarily of residential with some commercial land use along Innes Road, east of the Phase I Property. No new existing off-site PCAs were identified within the Phase I Study Area.

Recommendations

Based on the findings of our assessment, it is **our opinion that a Phase II-**Environmental Site Assessment is required for the subject property.

Based on the approximate date of construction of the subject structure (1975), potential asbestos-containing materials (ACMs) and lead-based paints (LBPs) may be present with the subject structure.

It is our understanding that the subject building will be demolished for future redevelopment, as such, prior to any demolition activities, a Designated Substance Survey will be required in accordance with Ontario Regulation 490/09, under the Occupational Health and Safety Act.



1.0 INTRODUCTION

At the request of Concorde Properties, Paterson Group (Paterson) conducted a Phase I-Environmental Site Assessment (Phase I-ESA) for 2506 Innes Road, in the City of Ottawa, Ontario, herein referred to as the Phase I Property. The purpose of this Phase I-ESA was to research the past and current use of the Phase I Property and properties within the Phase I Study Area to identify any potentially contaminating activities (PCAs) that would result in areas of potential environmental concern (APECs) on the Phase I Property.

Paterson was engaged to conduct this Phase I-ESA by Mr. Jordan Tannis with Concorde Properties. The head office is located at 408 Tweedsmuir Avenue. Ottawa, Ottawa, Ontario. Mr. Tannis can be reached by telephone at (613) 778-8118.

This report has been prepared specifically and solely for the above noted project which is described herein. It contains all of our findings and results of the environmental conditions at this site.

This Phase I-ESA report has been prepared under the supervision of a Qualified Person, in general accordance with Ontario Regulation (O.Reg.) 153/04, as amended, and CSA Z768-01 (reaffirmed, 2022). The conclusions presented herein are based on information gathered from a limited historical review and field inspection program. The findings of the Phase I-ESA are based on a review of readily available geological, historical and regulatory information and a cursory review made at the time of the field assessment. The historical research relies on information supplied by others, such as, local, provincial and federal agencies and was limited within the scope-of-work, time and budget of the project herein.



2.0 PHASE I PROPERTY INFORMATION

Address:	2506 Innes Road, Ottawa, Ontario				
Legal Description:	Part of Lot 15, Concession 3 of Ottawa River, Gloucester, now in the City of Ottawa.				
Location:	The site is located on the south side of Innes Road and east side of Scotland Private, in the City of Ottawa, Ontario. Refer to Figure 1 - Key Plan in the Figures section following the text.				
Latitude and Longitude:	45° 25' 45.59" N, 75° 34' 10.07" W				
Site Description:					
Configuration:	Rectangular				
Area:	4,025m ² (approximately)				
Zoning:	AM11 – Arterial Mainstreet Zone.				
Current Use:	The Phase I Property is currently occupied by an operational automotive service garage.				
Services:	The Phase I Property is situated in a municipally serviced area.				



3.0 SCOPE OF INVESTIGATION

The scope of work for this Phase I – Environmental Site Assessment was as follows:

- Determine the historical activities on the subject site and study area by conducting a review of readily available records, reports, photographs, plans, mapping, databases, and regulatory agencies;
- □ Investigate the existing conditions present at the Phase I Property and study area by conducting site reconnaissance;
- □ Conduct interviews with persons knowledgeable of current and historic operations on the Phase I Property, and if warranted, neighbouring properties;
- Present the results of our findings in a comprehensive report in general accordance with the requirements O.Reg. 153/04 as amended under the Environmental Protection Act and in compliance with the requirements of CSA Z768-01;
- Provide a preliminary environmental site evaluation based on our findings;
- □ Provide preliminary remediation recommendations and further investigative work if contamination is suspected or encountered.



4.0 **RECORDS REVIEW**

4.1 General

Phase I-ESA Study Area Determination

A radius of approximately 250 m was determined to be appropriate as a Phase I Study Area for this assignment. Properties outside the 250 m radius are not considered to have impacted the Phase I Property based on their significant separation distance.

First Developed Use Determination

Based on a review of the 1945 and 1958 aerial images, the Phase I Property was first developed circa 1958. The exact year of development is not known, however, for the purpose of this assessment, the Phase I Property is considered to have been first developed for commercial purposes in 1958.

Fire Insurance Plans

Fire Insurance Plans (FIPs) are not available for the area of the Phase I Property or properties within the Phase I Study Area.

City of Ottawa Street Directories

City of Ottawa street directories were available for the Phase I Property and properties within the Phase I Study Area from 1980 until 2011. The Phase I Property was first listed in the directories as an automotive service station (retail fuel outlet and service garage) in 1980 until 1990. The former use of the Phase I Property represents areas of potential environmental concern (APECs).

The neighbouring lands were primarily listed under private individuals (or residences). An off-site potentially contaminating activity (PCA), an automotive service station (RFO and service garage), was listed at 2526 Innes Road from 1980 to 1990.

Previous Environmental Reports

The following report addressed to Petro-Canada was reviewed as part of this assessment:

"Remedial Excavation Monitoring – 2506 Innes Road, Ottawa (formerly Gloucester), Ontario (Former Outlet No. 53620)," prepared by Aqua Terre Solutions, dated August 9, 2006.

Based on the reviewed report, the subject site operated as a retail fuel outlet (RFO) circa 1975 until 1990. The RFO included, two 27,276-L gasoline USTs, one 36,368-L steel gasoline UST, one steel gasoline UST with an unknown capacity, and two pump islands. In 1995, all of the petroleum related equipment (i.e., piping and 4 USTs) were decommissioned by Triangle Pump Ltd., of Gloucester, Ontario.

In May of 2006, a 2,273-L fibreglass re-enforced plastic (FRP) fuel oil UST, a 2,273-L FRP waste oil UST, and a 1,135-L steel furnace oil AST and its associated piping were removed by Clarkway Construction Ltd., of Brampton, Ontario (Aqua Terre Solutions, 2006).

After the decommissioning of the aforementioned USTs and AST, the original subject building remaining on-site included, a service station building and office (J&S Service Station), which ceased operation at the time of the decommissioning work. The garage consisted of three (3) service bays containing three (3) above ground service hoists, and a 3-chamber oil-water separator, located inside the subject building.

Following the decommissioning of the former USTs and other equipment associated with the RFO, a total of 1,875 metric tonnes of contaminated soil was excavated and disposal of off-site. Approximately 1,750 metric tonnes of soil were stockpiled on-site in order to assess hydrocarbon impacts.

Based on the review of the report, this stockpile was used to backfill the excavations. In addition to the stockpile, approximately 955 metric tonnes of sand and gravel fill was imported by Clarkway. During the remedial excavations, approximately 166,165 Litres of hydrocarbon impacted groundwater was pumped from the excavations over a seven (7) week period during the interim of June 5 to July 28, 2006.

The previously installed groundwater monitoring wells were also removed during the excavation program.

It should be noted that a site plan with the excavation areas was not provided in the report received. The confirmatory soil results from the remediation excavations (floor and wall excavations) complied with the former MOE (2004) site conditions (Table 3) for commercial land use. It should be noted that the impacted soil (exceeding the former standards) was separated into stockpiles and mixed with imported fill for backfilling the remediation excavations.

The analytical results for the stockpiles used as backfill were compared with the current MECP Table 3 Residential Standards as well as the MECP Excess Soil Standards, Tables 2.1 and Table 3.1.



Based on the current MECP Table 3 Residential Standards, the fill material of Excavation C (EX-C – area of the former UST nest and west of the former pump islands) and within Excavation A (EX-A – former UST waste oil) exceeded the MECP Table 3 Residential Standards for BTEX and PHCs, while the majority of the stockpile test results exceeded the MECP Excess Soil Standards, Tables 2.1 and Table 3.1.

The confirmatory results for Excavation B (EX-B – area of the former furnace oil UST), and Excavation BU (EX-BU – beneath the southwest corner of the subject building associated with the fuel oil furnace) exceeded the MECP Excess Soil Standards, Tables 2.1 and Table 3.1.

It is our opinion that there are pockets of fill material within these former excavations that likely exceed the MECP Excess Soil Standards, Tables 2.1 and Table 3.1.

The estimated locations and footprints of the remediation excavation are shown on Drawing PE6214-5 – Soil Remediation Plan, appended in the Figures section of this report.

Based on our review of the previous site remediation completed, the presence of all of the former USTs, former pump island, former automotive service garage, 3-chamber oil-water separator, and the unknown quality of the fill material used to backfill the former excavations are considered to represent APECs. It should be noted that the there was no mention in the report of in-ground hoists.

These APECs on shown on Drawing PE6214-1 – Site Plan, in the Figures section of this report.

4.2 Environmental Source Information

Environment Canada

A search of the National Pollutant Release Inventory (NPRI) was conducted electronically on July 19, 2023. No records were found in the NPRI database for properties within the Phase I Study Area.

PCB Inventory

A search of provincial PCB waste storage sites was conducted. No PCB waste storage sites were reported within the Phase I Study Area.



Areas of Natural Significance

A search for areas of natural significance and features within the Phase I Study Area was conducted on the website of the Ontario Ministry of Natural Resources (MNR) on July 19, 2023. The search did not reveal any areas of natural significance within the Phase I Study Area

Ministry of the Environment, Conservation and Parks (MECP) Submissions

A request was submitted to the MECP Freedom of Information (FOI) office for information with respect to reports related to environmental conditions for the Phase I Property. A response from the MECP was received and reviewed. No pertinent information was identified in the MECP response. A copy of the response is provided in Appendix 2.

MECP Instruments

A request was submitted to the MECP FOI office for information with respect to certificates of approval, permits to take water, certificates of property use or any other similar MECP issued instruments A response from the MECP was received and reviewed. No pertinent information was identified in the MECP response. A copy of the response is provided in Appendix 2.

MECP Waste Management Records

A request was submitted to the MECP FOI office for information with respect to waste management records as apart of this assessment. A response from the MECP was received and reviewed. No pertinent information was identified in the MECP response. A copy of the response is provided in Appendix 2.

MECP Incident Reports

A request was submitted to the MECP FOI office for information with respect to records concerning environmental incidents, orders, offences, spills, discharges of contaminants or inspections maintained by the MECP as apart of this assessment. A response from the MECP was received and reviewed. An inspection report was completed for the property. No information of concern was identified in the provided inspection report. A copy of the response is provided in Appendix 2.

MECP Brownfields Environmental Site Registry (ESR)

A search of the MECP Brownfields Environmental Site Registry was conducted for the Phase I Property and neighbouring properties within the Phase I Study Area.



No Records of Site Condition (RSCs) were filed for the Phase I Property or properties within the Phase I Study Area.

MECP Waste Disposal Site Inventory

The Ontario Ministry of Environment document titled "Waste Disposal Site Inventory in Ontario, 1991" was reviewed as part of the historical research. This document includes all recorded active and closed waste disposal sites, industrial manufactured gas plants and coal tar distillation plants in the Province of Ontario. There are no former waste disposal sites located within 250 m of the Phase I ESA Property.

MECP Coal Gasification Plant Inventory

The Ontario Ministry of Environment document titled "Municipal Coal Gasification Plant Site Inventory, 1991" was reviewed to reference the locations of former plants with respect to the site. No Municipal Coal Gasification Plant Sites are located within the Phase I Study Area.

Technical Standards and Safety Authority (TSSA)

The TSSA, Fuels Safety Branch in Toronto, was contacted on July 19, 2023 to inquire about current and former underground storage tanks, spills and incidents for the site and neighbouring properties. Based on the TSSA response, eight (8) expired TSSA records were identified for the Phase I Property.

These records are associated with the former retail fuel outlet (RFO) that operated on-site. Addition information pertaining to the former USTs and RFO has been requested.

A copy of the TSSA correspondence and request for additional information pertaining to the TSSA records are provided in Appendix 2.

City of Ottawa Historical Land Use Inventory (HLUI)

A search of the City of Ottawa's Historical Land Use Inventory (HLUI) database was requested as part of this assessment. According to the City of Ottawa's response, several activities pertaining to the Phase I Property were identified, specifically a former RFO and automotive service garage, which have been previously identified as APECs.

The HLUI search identified two (2) off-site PCAs, a former RFO and automotive service garage at 2520 Innes Road (now addressed 2526 Innes Road), approximately 35 m east of the Phase I Property. Based on the review of a 2002 aerial image, the former pump equipment and USTs were situated approximately



55m and 70m, respectively. Based on the separation distance and the crossgradient orientation of the former pump islands and USTs, these off-site PCAs are not considered to represent APECs on the Phase I Property.

Other off-site activities were identified in the HLUI search results; however, based on the nature of them or their significant separation distances, they were not considered to be PCAs or PCAs that would represent APECs on the Phase I Property. A copy of the HLUI response is provided in Appendix 2.

Environmental Risk Information Services (ERIS) Report

An ERIS (Environmental Risk Information Service) Report was obtained for the Phase I Property and properties within the 250 m study area.

According to the ERIS report, several historical TSSA related records were identified for the Phase I Property associated with the former RFO as well as one registered waste generator of light fuels. No former spill records associated with the former RFO, and automotive service garage were identifed.

As previously discussed, the former presence of the USTs, ancillary equipment and automotive garage represent APECs.

Several off-site records were identified for the neighbouring property at 2526 Innes Road, approximately 35 m cross-gradient of the Phase I Property. These records included historical TSSA related records, a former registered waste generator and a waste oil spill record.

As previously discussed, the former pump equipment and USTs are not considered to represent APECs based on their relative separation distances and crossgradient orientations.

Other off-site records identified in the ERIS report were not considered PCAs or PCAs that would result in APECs based on the nature of the records or their significant separation distances relative to the Phase I Property. A copy of the ERIS report is included in Appendix 2.

4.3 Physical Setting Sources

Aerial Photographs

Historical air photos from the National Air Photo Library were reviewed in approximate ten (10) year intervals. Based on the review, the following observations have been made:



- 1958 The Phase I Property appears to be developed at this time with what appears to be a commercial building. Neighbouring lands to the north are occupied by residential dwellings as well as properties along Innes Road, while lands to the south remain undeveloped and vacant at this time.
- 1965 Based on this image, the Phase I Property appears to be occupied a retail fuel outlet and a service garage.
- 1976 The Phase I Property has been redeveloped with the present-day commercial building and appears to be occupied by a retail fuel outlet (RFO). Neighbouring lands are primarily occupied by residential dwellings with the exception of properties along Innes Road, east of the Phase I Property, which appear as commercial buildings.
- 1991 The Phase I Property and neighbouring lands remain unchanged from the previous image, with the exception a retail fuel outlet can be seen at 2526 Innes Road, approximately 35m east of the subject site.
- 2002 The Phase I Property no longer appears as an operational RFO. The neighbouring properties appear unchanged from the previous image.
- 2011 No significant changes are apparent on the Phase I Property or the neighbouring properties, with the exception that the retail fuel outlet is no longer present at 2526 Innes Road.
- 2021 The Phase I Property and surrounding lands remain unchanged from the previous image.

Based on the review of the aerial photographs, the former presence of the RFO on-site between 1965 to 1991 represents an APEC. Copies of selected aerial photographs reviewed are included in Appendix 1.

Physiographic Maps

The Ontario Geological Survey publication 'The Physiography of Southern Ontario, Third Edition' was reviewed as a part of this assessment. According to the publication, the Phase I Property is situated within the Ottawa Clay Plain physiographic region.

Topographic Maps

Topographic maps were obtained from Natural Resources Canada – The Atlas of Canada website and from the City of Ottawa website. The topographic maps indicate that the regional topography in the general area of the Phase I Property



slopes down in a southernly direction towards Green's Creek. An illustration of the referenced topographic map is presented on Figure 2 – Topographic Map, appended to this report.

Geological Maps

The Geological Survey of Canada website on the Urban Geology of the National Capital Area was consulted as part of this assessment. Based on the information from NRCAN, the bedrock within the area of the subject property consists of shale of the Carlsbad Formation.

Based on the available mapping data, the surficial geology within the area of the subject property consists of clay and silt. The overburden thickness throughout the subject property ranges from 25 to 50 metres.

Water Well Records

A well record search was conducted on July 21, 2023 for all drilled wells within 250 m of the Phase I Property. No well records were identified on the Phase I Property. The search returned 13 well records, 4 of which were domestic wells, 7 monitoring wells and 2 abandoned wells.

The domestic wells were identified on the nearby properties that were drilled to depths ranging from 41 to 93 m below the ground surface (mbgs) between 1959 to 1965. All wells were drilled to fresh water. Based on a domestic well record in the immediate area of the Phase I Property, the stratigraphy was reported to consist of clay, followed by some silty clay, underlain by shale bedrock. Bedrock was encountered at a depth of approximately 28 mbgs.

These domestic wells are not expected to be in use anymore, since municipal water services have been provided in the study area.

Five (5) monitoring wells were identified on the abutting property to the east at 2514 Innes Road, and the property further to the east at 2532 Innes Road. It is expected that the monitoring wells drilled on the abutting property to the east was completed as part of a Phase II ESA, due to the former and current use the Phase I Property and other neighbouring property (2526 Innes Road) as an RFO and automotive service garage. Two (2) other wells were identified at 2526 Innes Road, which formerly operated as an RFO and an automotive service garage. No other information was provided in these records. As discussed earlier in this report, the historical and current use of the Phase I Property represent APECs.



The remaining well records were identified more than 100 m away from the Phase I Property, and as such, these properties are not considered to pose any risk to the subject land. A copy of the well records has been included in Appendix 2.

Areas of Natural Significance and Natural Water Bodies

No areas of natural significance or natural water bodies were identified in the Phase I Study Area.

5.0 INTERVIEWS

Property Owner Representative

As part of this assessment, Mr. Stephane Crete, the current property owner for 30 years was interviewed J&S Service Station, has owned and operated the automotive service garage for more than 30 years. Prior to purchase, all of the UST tanks and ancillary equipment associated with the former RFO, including the furnace oil AST were decommissioned. Mr. Crete is not aware of any other potential environmental concerns regarding the Phase I Property.

Any other pertinent information obtained during the interview has been included in the relevant sections of this report.

6.0 SITE RECONNAISSANCE

6.1 General Requirements

The site visit was conducted on July 25, 2023 at 10:00 am by Ms. Mandy Witteman with Paterson's Environmental Department. The weather was overcast with an average temperature of 23 degree Celsius.

In addition to the site, the uses of neighbouring properties within the Phase I Study Area were also assessed at the time of the site visit, from publicly accessible areas.

6.2 Specific Observations at Phase I Property

Buildings and Structures

The Phase I Property is occupied by the 1975 slab-on-grade commercial building consisting of 3 service bays, a below grade 3-chamber oil water separator and an office. The exterior of the building is finished in brick and metal siding with a flat tar and gravel style roof. The subject building is heated by a natural gas fired suspended ceiling furnace.



Temporary structures included 4 sea containers located on the south exterior wall of the subject building, which have been used to store tires. No other structures are present.

Site Features

The subject building is centrally located on the Phase I Property. The majority of the northern portion of the property fronting Innes Road is asphalt paved concrete, with some landscaped areas on the northwest and northeast corners of the property. The southern portion of the site is landscaped as well with a treeline along the southern property boundary.

Site drainage consists of sheetflow on the asphalt paved concrete to catch basins located at the access laneways on each side of the property, and infiltration on the landscaped areas. The site topography is slightly above the grade of Innes Road, and slopes down gently towards the north in the direction of the Ottawa River.

One waste oil AST was noted on the eastern side of the south exterior wall of the subject building. Some minor staining was noted on the ground surface in the immediate area of the AST.

No other tanks, areas of stained pavement or stressed vegetation were observed on-site at the time of the site visit.

No other fuel, chemicals or unidentified substances were noted outside at the time of the site visit. No evidence of current or former railway or spur lines was observed on on-site at the time of the site visit.

Fill Material

No evidence of fill material was noted at the time of the site visit; however, based on the previous report reviewed, fill material was imported and used to backfill the remediation excavations. The quality of the fill material is unknown and therefore, represents an APEC on the Phase I Property.

Subsurface Services and Utilities

The Phase I Property is situated in a municipally serviced area. Underground utilities and/or structures include natural gas, municipal water, sanitary and stormwater sewers. A catch basin was noted on both the entrance and exit laneways.



Interior Assessment

A general description of the interior of the subject building is as follows:

- Floors consisted of poured concrete.
- □ Walls consisted of concrete block and drywall in the office portion of the building.
- Ceilings were finished with a textured coating on the steel deck surfaces, and acoustic ceiling tiles in the office portion of the building.
- Lighting was provided by fluorescent fixtures.

Potentially Hazardous Building Products

Based on the approximate date of construction of the subject structure (1975), potential asbestos-containing materials (ACMs) and lead-based paints (LBPs) may be present with the subject structure.

Other Potential Environmental Concerns

Gamma Fuels and Chemical Storage

The building is currently heated by a natural gas fired suspended ceiling mount furnace. The building has been heated using natural gas since 2006, when the former furnace oil AST was decommissioned.

Engine oil, transmission and brake fluids, greasing and degreasing chemicals were noted along the interior south wall stored in properly labelled containers and bins. No potential environmental concerns were noted with storage and handling of chemicals.

□ Wastewater Discharge

Wastewater generated on site, including wash water and sewage, is discharged to the municipal sewer system. All floor drains were dry and clear of debris.

□ Ozone Depleting Substances (ODSs)

Potential sources of ODSs observed on site include fire extinguishers and a refrigeration unit. These appliances appeared to be in good condition and should be regularly serviced by a licensed contractor.



6.3 Enhanced Investigation Property

Operations, Including Processing or Manufacturing On-site

Based on the 1965 aerial image, the Phase I Property appeared to have been occupied by a retail fuel outlet (RFO), before it was redeveloped in circa 1975. There is no information regarding the former RFO prior to the 1975; as such, the Enhanced Investigation of the Phase I Property pertains to circa 1975 to the present time.

Based on the previous report (Aqua Terre Solutions Inc., 2006), the 1975 RFO included two pump islands, two 27,276-L gasoline USTs, one 36,368-L steel gasoline UST, one steel gasoline UST with an unknown capacity, and associated ancillary equipment. In 1995, all of the RFO related equipment including, pump islands, piping and 4 fuel USTs were decommissioned by Triangle Pump Ltd., of Gloucester, Ontario.

In May of 2006, a 2,273-L fibreglass re-enforced plastic (FRP) fuel oil UST, a 2,273-L FRP waste oil UST, and a 1,135-L steel furnace oil AST were excavated and removed off-site.

As of July 2006, the original subject building remaining on-site included a service station building and office (J&S Service Station), operating at that time as an automotive service garage. The garage consisted of 3 service bays containing three above ground electric service hoists, and a 3-chamber oil-water separator, located inside the subject building.

Based on the available information and/or records, there are no other known processes, manufacturing or other operations that occurred on-site. Based on a personal interview with the current landowner, the Phase I Property continues to operate as an automotive service garage. Operations on-site included brake replacements, suspensions, tire changes, and general engine services (i.e., oil changes, brake fluid changes, transmission fluid changes, air filter replacements, starter/spark plug replacements).

Hazardous and Raw Materials Used, Handling and Storage Locations

During the life span of the 1975 RFO and automotive garage, a total of 6 USTs were used on-site. According to all of the available records, 4 gasoline USTs associated with the RFO were identified on the western side of the subject building.

The former 2,273-L fuel oil UST was situated next to the exterior southwest corner of the subject building, while the former 2,273-L waste oil UST was located on the



southern end of the exterior east wall of the subject building. The former 1,135-L furnace oil AST was situated in the southwest corner, inside of the building.

The former gasoline USTs associated with the former RFO were removed by Triangle Pump Ltd. of Gloucester, Ontario in May 1995 (Aqua Terre Solutions, 2006).

The two former FRP USTs containing fuel oil and waste oil, including the former furnace oil AST and associated piping were removed by Clarkway Construction Ltd., of Brampton, Ontario in May 2006 (Aqua Terre Solutions, 2006).

At the time of the site visit, the 3-chamber water-oil separator was noted and inuse, inside the garage. The oil-water separator is emptied on an as-needed-basis by a licenced contractor. Waste oil produced on-site as part of the automotive service garage operation is stored on-site in an (approximately) 800-L capacity AST. The waste-oil AST is situated on the eastern side of the south exterior wall of the subject building. Three service bays with above ground electric hoists were noted as well.

The former locations of the four gasoline USTs, pump islands, fuel oil UST, waste oil UST, furnace oil AST, and current 3-chamber oil-water separator and waste oil AST are shown on Drawing PE6214-1 – Site Plan, which is appended in the Figures section of this report.

Products Manufactured On-site

Based on the available information and/or records, there were no known products manufactured at the Phase I Property.

By-products and Wastes Produced On-site

Based on the available information and/or records, it is expected that engine wastes including automotive greases and oils were formerly stored in the 2,273-L FRP UST on the southeast end of the exterior east wall of the subject building. This former UST was excavated and removed in May 2006.

No other information is known regarding any other wastes or by-products formerly produced on-site.

Current waste oil associated with the automotive service garage operation is stored in an AST located on the exterior eastern side of the south exterior wall of the subject building.

Locations and Contents of Drums, Totes, Bins and Tank On-site

All known locations of the former fuel oil and gasoline USTs, waste oil UST and furnace oil AST and the former pump islands, including the current AST and 3-chamber oil water separator are shown on Drawing PE6214-1 – Site Plan.

No other information regarding the materials handling and storage were documented in the any historical records and/or reports.

Vehicle Maintenance Area (Hydraulic Lift Equipment)

The automotive garage is equipped with 3 service bays with 3 electric above ground hoists. An oil-water catchment channel passes through the bays via to the 3-chamber oil-water separator that is situated beneath the concrete floor slab on the south end of the interior east wall of the subject building. The capacity of the oil-water separator chambers is unknown.

The former use of the service garage prior to 1995 (new ownership) and former hoists were not documented in the any historical records and/or reports.

Historical Spills and Leaks

Based the review of the previous engineering report, the HULI and the ERIS search results, there were no known spills or releases of gasoline, furnace oil or waste oils at the Phase I Property.

It is expected that there were historical releases that associated with the former USTs and pump islands went unreported during the operational life of the RFO from circa 1965 to the mid-1980s or prior to the time when registration and/or records were reported to the regulatory authorities. However, following the decommissioning of the former USTs and other equipment associated with the RFO, a total of 1,875 metric tonnes of contaminated soils was excavated and disposed of off-site. During the remedial excavations, approximately 166,165 Litres of hydrocarbon impacted groundwater was pumped from the excavations over a seven (7) week period during the interim of June 5 to July 28, 2006.

Other On-site Operations and Concerns

With the exception of the remediation report discussed in the Previous Engineering Reports section, no other information is known about any historical operations, except that the Phase I Property historically operated as a RFO and has remained in operation as an automotive service garage since circa 1995.



No other potential environmental concerns were identified (i.e., sources of incoming and outgoing effluent discharges, waste management handling, and vehicle equipment storage areas, etc.,).

All reasonable inquiries were made to carry out this enhanced investigation property as specified in clause 32(1)(b) of the O.Reg 153/04. Details pertaining to the enhanced investigation property are shown on Drawing PE6214-1 – Site Plan, in the Figures section of this report.

Neighbouring Properties

An inspection of the neighbouring properties was conducted from publicly accessible roadways at the time of the site inspection. Land use adjacent to the subject site is as follows:

- □ North: Innes road, followed by residential;
- □ South: Residential, followed by Beddoe Land;
- □ East: Commercial (dental office and retail store), followed by an automotive repair garage; and
- □ West: Scotland Private, followed by residential.

Land use within the Phase I Study Area (250 m radius) is primarily used for residential with some commercial properties to the neighbouring east along Innes Road. The automotive garage at 2526 Innes Road is not considered to represent an APEC on the Phase I Property, based on it's cross-gradient orientation relative to the subject land.

No other existing off-site PCAs were identified at the time of the site visit. Surrounding land use is shown on Drawing PE6214-2 – Surrounding Land Use Plan.

7.0 REVIEW AND EVALUATION OF INFORMATION

7.1 Land Use History

The first developed use of the Phase I Property is considered to have been commercial in 1958. The Phase I Property from 1958 to circa late 1960s was occupied by a historical fuel outlet, based on the 1965 aerial image.

In 1975, the Phase I Property was redeveloped and operated as a retail fuel outlet (RFO) and an automotive repair garage called J&S Service Station.

The RFO was decommissioned in 1995, while the automotive service garage remained in operation by the tenant at that time (and now the current landowner)



until 2005. In 2006, the remaining USTs and an AST were excavated and removed off-site, followed by site remediation as part of the land transfer agreement between Petro-Canada and the present owner and operator of the automotive service garage (J&S Service Station).

Potentially Contaminating Activities and Areas of Potential Environmental Concern

Based on the findings of the Phase I ESA, on-site historical potentially contaminating activities (PCAs) resulted in the following areas of potential environmental concern (APECs):

- PCA 28 "Gasoline and Associated Products Storage in Fixed Tanks," due to the historical presence of 4 USTs containing gasoline and diesel fuel (APEC 1);
- PCA 28 "Gasoline and Associated Products Storage in Fixed Tanks," due to the historical presence of 2 pump islands (APEC 2);
- PCA 52 "Storage, maintenance, fuelling and repair of equipment, vehicles, and material used to maintain transportation systems," due to the presence of an automotive service garage (APEC 3);
- PCA 28 "Gasoline and Associated Products Storage in Fixed Tanks," due to the historical presence of a fuel oil UST (APEC 4);
- PCA 28 "Gasoline and Associated Products Storage in Fixed Tanks," due to the historical presence of a waste oil UST (APEC 5);
- PCA Other "Presence of oil-water separator," (APEC 6);
- PCA 28 "Gasoline and Associated Products Storage in Fixed Tanks," due to the presence of a waste oil AST (APEC 7);
- PCA 30 "Importation of Fill Material of Unknown Quality," due to the backfill material used after remediation (APEC 8).
- PCA Other "Use of Road Salt for Deicing," across the Phase I Property (APEC 9).

Although not identified as a specific PCA in Table 2, the application of deicing salts for vehicular and pedestrian safety is considered to represent an APEC (APEC 9). Based on the findings of the Phase I ESA, it is considered likely that road salt was applied to the surface of the walkways, paved access lane and parking lot across

the Phase I Property for the safety of vehicular and pedestrian traffic under conditions of ice and/or snow.

According to Section 49.1 of O.Reg. 153/04, if an applicable site condition standard is exceeded at a property solely because of the following reason, the applicable site condition standard is deemed not to be exceeded for the purpose of Part XV.1 of the Act: "The qualified person has determined, based on a phase one environmental site assessment or a phase two environmental site assessment, that a substance has been applied to surfaces for the safety of vehicular or pedestrian traffic under conditions of snow or ice or both."

In accordance with Section 49.1 of O.Reg. 153/04, any EC and SAR concentrations on the Phase I Property that may exceed the MECP Table 3 standards for a residential/institutional land use are deemed not to be exceeded for the purpose of Part XV.1 of the Act. Therefore, APEC 9 is exempted.

The APECs are shown on Drawing PE6214-1 – Site Plan, while the corresponding PCAs are shown in red on Drawing PE6214-2 – Surrounding Land Use Plan.

The remaining off-site PCAs identified within the Phase I Study Area were not considered to result in APECs based on their separation distances and/or orientations (down or cross-gradient) with respect to the Phase I Property. These off-site PCAs are identified in green on Drawing PE6214-2– Surrounding Land Use Plan.

Contaminants of Potential Concern

Based on the APECs identified on the Phase I Property, the contaminants of potential concern (CPCs) are:

- Benzene, Toluene, Ethylbenzene, and Xylenes (BTEX);
- Petroleum Hydrocarbons (PHCs, F1-F4);
- □ Volatile Organic Compounds (VOCs);
- D Polycyclic Organic Hydrocarbons (PAHs);
- Metals, including hydride forming compounds (arsenic, antimony and selenium); and
- Electrical Conductivity and Sodium Adsorption Ratio (SAR).



7.2 Conceptual Site Model

Geological and Hydrogeological Setting

The Geological Survey of Canada website on the Urban Geology of the National Capital Area was consulted as part of this assessment. Based on the information from NRCAN, the bedrock within the area of the subject property consists of shale of the Carlsbad Formation. The surficial geology within the area of the subject property consists of clay and silt. The overburden thickness throughout the subject property ranges from 25 to 50 metres.

Groundwater is expected to flow in a northwesterly direction towards the Green's Creek.

Fill Material

No evidence of fill material was noted at the time of the site visit; however, based on the previous report reviewed, fill material of unknown quality was used to backfill the remediation excavations.

As such, the quality of the fill material is unknown and therefore, represents an APEC on the Phase I Property.

Areas of Natural Significance and Natural Water Bodies

No areas of natural significance or natural water bodies were identified in the Phase I Study Area.

Drinking Water Wells

The well record search identified domestic wells were on properties within the Phase I Study Area; however, they are not expected to be in use anymore, since municipal water services have been provided in the study area.

Existing Buildings and Structures

The Phase I Property is occupied by the 1975 slab-on-grade commercial building consisting of 3 service bays each equipped with an above ground electric hoist and an office. The exterior of the building is finished in brick and metal siding with a flat tar and gravel style roof. The subject building is heated by a natural gas fired suspended ceiling furnace. Temporary structures included 4 sea containers located on the south exterior wall of the subject building, which have been used to store tires. No other structures are present.



Subsurface Services and Utilities

The Phase I Property is situated in a municipally serviced area. Underground utilities and/or structures include natural gas, municipal water, sanitary and stormwater sewers. A catch basin was noted on both the entrance and exit laneways.

Neighbouring Land Use

Neighbouring land use in the Phase I Study Area consists of some commercial along the Innes Road, east of the Phase I Property, while the remaining lands consist of residential properties.

Potentially Contaminating Activities and Areas of Potential Environmental Concern

As per Section 7.1 of this report, several on-site PCAs resulting in APECs have been summarized in Table 1, along with their respective locations and contaminants of potential concern (CPCs).

Table 1: Potentially Contaminating Activities and									
Areas of Potential Environmental Concern									
Area of Potential Environmental Concern	Location of Area of Potential Environmental Concern	Potentially Contaminating Activity	Location of PCA (on-site or off- site)	Contaminants of Potential Concern	Media Potentially Impacted (Groundwater, Soil, and/or Sediment)				
APEC 1: Resulting from the former of a UST nest	Central west side of the Phase I Property	PCA 28 – Gasoline and Associated Products Storage in Fixed Tanks	On-site	VOCs PHCs (F1-F4) Lead	Soil and Groundwater				
APEC 2: Resulting from the former of 2 pump islands	Central north side of the Phase I Property	PCA 28 – Gasoline and Associated Products Storage in Fixed Tanks	On-site	VOCs PHCs (F1-F4) Lead	Soil and Groundwater				
APEC 3: Resulting from the presence of an automotive repair garage	Central part of the Phase I Property	PCA 52 – Storage, maintenance, fuelling and repair of equipment, vehicles, and material used to maintain transportation systems	On-site	VOCs PHCs (F1-F4) PAHs	Soil and Groundwater				



Table 1: Potentially Contaminating Activities and Areas of Potential Environmental Concern								
Area of Potential Environmental Concern	Location of Area of Potential Environmental Concern	Potentially Contaminating Activity	Location of PCA (on-site or off- site)	Contaminants of Potential Concern	Media Potentially Impacted (Groundwater, Soil, and/or Sediment)			
APEC 4: Resulting from the former of a fuel oil UST	Central west side of the Phase I Property	PCA 28 – Gasoline and Associated Products Storage in Fixed Tanks	On-site	BTEX PHCs (F1-F4)	Soil and Groundwater			
APEC 5: Resulting from the former waste oil UST	Southeast side of the Phase I Property	PCA 28 – Gasoline and Associated Products Storage in Fixed Tanks	On-site	VOCs PHCs (F1-F4) PAHs	Soil and Groundwater			
APEC 6: Resulting from the 3-chamber oil water separator	Southeast side of the Phase I Property	PCA Other – oil- oil water separator	On-site	VOCs PHCs (F1-F4) PAHs	Soil and Groundwater			
APEC 7: Resulting from a waste oil AST	Southeast side of the Phase I Property	PCA 28 – Gasoline and Associated Products Storage in Fixed Tanks	On-site	VOCs PHCs (F1-F4) PAHs	Soil and Groundwater			
APEC 8: Resulting from fill material of unknown quality	Across the northern portion of the Phase I Property	PCA 30 – Importation of Fill Material of Unknown Quality	On-site	BTEX PHCs (F ₁ -F ₄) Metals As, Sb, Se	Soil			
APEC 9 ¹ : Resulting from the use of salt for deicing purposes for pedestrian and vehicular safety	Across the northern portion of the Phase I Property	Other – Use of Salt for Deicing Purposes	On-site	EC SAR	Soil			
1 – In accordance with Section 49.1 of Ontario Regulation 153/04 standards are deemed to be met if an applicable site condition standard is exceeded at a property solely because the qualified person has determined that a substance has been applied to surfaces for the safety of vehicular or pedestrian traffic under conditions of snow or ice or both. The exemption outlined in Section 49.1 is being relied upon with respect to the Phase I Property.								

The APECs are shown on Drawing PE6214-1–Site Plan, while the corresponding PCAs are shown in red on DrawingPE6214-2–Surrounding Land Use Plan.



Contaminants of Potential Concern

As per Section 7.1, the contaminants of potential concern (CPCs) in soil and/or groundwater include Benzene, Toluene, Ethylbenzene, and Xylenes (BTEX), Petroleum Hydrocarbons (PHCs, F1-F4), Volatile Organic Compounds (VOCs), Polycyclic Organic Hydrocarbons (PAHs), Lead, Metals, including hydride forming compounds (arsenic, antimony and selenium); and Electrical Conductivity and Sodium Adsorption Ratio (SAR).

Assessment of Uncertainty and/or Absence of Information

The information available for review as part of the preparation of this Phase I- ESA is considered to be sufficient to conclude that there are on-site PCAs that have resulted in APECs on the Phase I Property.

A variety of independent sources were consulted as part of this assessment, and as such, the conclusions of this report are not affected by uncertainty which may be present with respect to the individual sources.



8.0 CONCLUSIONS

8.1 Assessment

Paterson Group was retained by Concorde Properties to conduct a Phase I-Environmental Site Assessment (ESA) for the property addressed 2506 Innes Road, in the City of Ottawa, Ontario. The purpose of this Phase I-ESA was to research the past and current use of the subject site and the Phase I Study Area and to identify any environmental concerns with the potential to have impacted the Phase I Property.

According to the historical research, the Phase I Property was first developed for commercial purposes as early as 1958. Based on the 1965 aerial image, the Phase I Property was occupied by a retail fuel outlet (RFO). In 1975, the property was redeveloped, and operated as an RFO and an automotive repair garage called J&S Service Station until 1990. In 1995, the former RFO equipment (pump islands and former USTs) were decommissioned, followed by site remediation, in which a total of 1,875 metric tonnes of contaminated soils was excavated and disposal of off-site. Approximately 1,750 metric tonnes of soil were stockpiled on-site in order to assess hydrocarbon impacts. Based on the review of the report, this stockpile as well as imported fill (approximately 955 metric tonnes of sand and gravel fill) was used to backfill the remediation excavations.

During the remedial excavations, approximately 166,165 Litres of hydrocarbon impacted groundwater was pumped from the excavations over a seven (7) week period during the interim of June 5 to July 28, 2006. Since the site remediation was completed, the Phase I Property has been operating as an automotive service garage.

It should be noted that a site plan with the excavation areas was not provided in the report that was reviewed. The confirmatory soil results from the remediation excavations complied with the former MOE (2004) site conditions (Table 3) for commercial land use. However, these results were compared with the current MECP Table 3 residential standards show exceedances of BTEX (benzene and xylenes), and PHCs, F2 and F3 at 4 sample locations.

Based on the former use of the Phase I Property in combination of the information/report reviewed as part of this assessment, obtained from the report, the former USTs, pump islands, automotive service garage and unknown quality of the backfill material are considered to represent areas of potential environmental concern (APECs).



The historical use of the surrounding lands consisted of primarily residential with some commercial along the Innes Road, east of the Phase I Property. One offsite potentially contaminating activity (PCA), specifically an RFO and garage were identified at 2526 Innes Road. The former pump islands and USTs were situated approximately 55m and 70m, respectively. Based on the separation distance and the cross-gradient orientation of the former pump islands and USTs, these off-site PCAs are not considered to represent APECs on the Phase I Property.

Following the historical research, a site visit was conducted. The Phase I Property is currently occupied and operating as an automotive service garage. The original 1975 structure remains intact with 3 service bays, each containing an above ground electric hoist, and a 3-chamber oil-water separator. An AST containing waste oil, with an approximate capacity of 800-L was noted on the eastern side of the exterior wall of the building. Some minor staining was noted on the asphaltic concrete paved surface.

Based on a personal interview with the current landowner of more than 30 years, the Phase I Property has continued to operate as an automotive service garage. Operations on-site included brake replacements, suspensions, tire changes, and general engine services (i.e., oil changes, brake fluid changes, transmission fluid changes, air filter replacements, starter/spark plug replacements). Due to the presence of the operational garage, 3-chamber oil-water separator and AST on-site, these PCAs are considered to represent APECs.

Neighbouring land use in the Phase I Study Area consists primarily of residential with some commercial land use along Innes Road, east of the Phase I Property. No new existing off-site PCAs were identified within the Phase I Study Area.

8.2 **Recommendations**

Based on the findings of our assessment, it is **our opinion that a Phase II-**Environmental Site Assessment is required for the subject property.

Based on the approximate date of construction of the subject structure (1975), potential asbestos-containing materials (ACMs) and lead-based paints (LBPs) may be present with the subject structure.

It is our understanding that the subject building will be demolished for future redevelopment, as such, prior to any demolition activities, a Designated Substance Survey will be required in accordance with Ontario Regulation 490/09, under the Occupational Health and Safety Act.



9.0 STATEMENT OF LIMITATIONS

This Phase I - Environmental Site Assessment report has been prepared by a Qualified Person, in general accordance with O.Reg. 153/04, as amended, and CSA Z768-01 (reaffirmed, 2022). The conclusions presented herein are based on information gathered from a limited historical review and field inspection program. The findings of the Phase I - ESA are based on a review of readily available geological, historical and regulatory information and a cursory review made at the time of the field assessment. The historical research relies on information supplied by others, such as, local, provincial and federal agencies and was limited within the scope-of-work, time and budget of the project herein.

Should any conditions be encountered at the subject site and/or historical information that differ from our findings, we request that we be notified immediately in order to allow for a reassessment.

This report was prepared for the sole use of Concorde Properties. Permission and notification from the above noted parties and Paterson will be required to release this report to any other party.

Paterson Group Inc.

Joshua Dempsey, B.Sc.



Mark D'Arcy, P.Eng, QPESA

Report Distribution:

- Concorde Properties
- Paterson Group





10.0 REFERENCES

Federal Records

Air photos at the Energy Mines and Resources Air Photo Library. National Archives. Maps and photographs (Geological Survey of Canada surficial and subsurface mapping). Natural Resources Canada – The Atlas of Canada. Environment Canada, National Pollutant Release Inventory. PCB Waste Storage Site Inventory.

Provincial Records

MECP Freedom of Information and Privacy Office.
MECP Municipal Coal Gasification Plant Site Inventory, 1991.
MECP document titled "Waste Disposal Site Inventory in Ontario".
MECP Brownfields Environmental Site Registry.
Office of Technical Standards and Safety Authority, Fuels Safety Branch.
MNR Areas of Natural Significance.
MECP Water Well Record Inventory.
Chapman, L.J., and Putnam, D.F., 1984: 'The Physiography of Southern Ontario, Third Edition', Ontario Geological Survey Special Volume 2.

Municipal Records

City of Ottawa Document "Old Landfill Management Strategy, Phase I -Identification of Sites.", prepared by Golder Associates, 2004. Intera Technologies Limited Report "Mapping and Assessment of Former Industrial Sites, City of Ottawa", 1988. geoOttawa: City of Ottawa electronic mapping website. City of Ottawa Historical Land Use Inventory (HLUI) Database

Local Information Sources

Personal Interviews.

Public Information Sources

Google Earth. Google Maps/Street View.

Private Information Sources ERIS Report



Previous Engineering Reports

"Remedial Excavation Monitoring – 2506 Innes, Road, Ottawa (formerly Gloucester), Ontario (Former Outlet No.53620)," prepared by Aqua Terre Solutions, dated August 9, 2006.

FIGURES

FIGURE 1 – KEY PLAN

FIGURE 2 – TOPOGRAPHIC MAP

DRAWING PE6214-1 – SITE PLAN

DRAWING PE6214-2 – SURROUNDING LAND USE PLAN

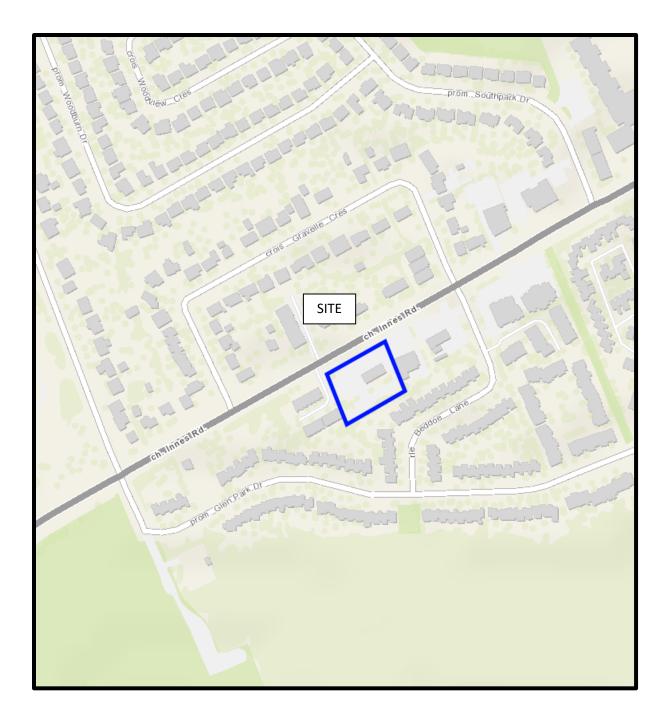


FIGURE 1 KEY PLAN



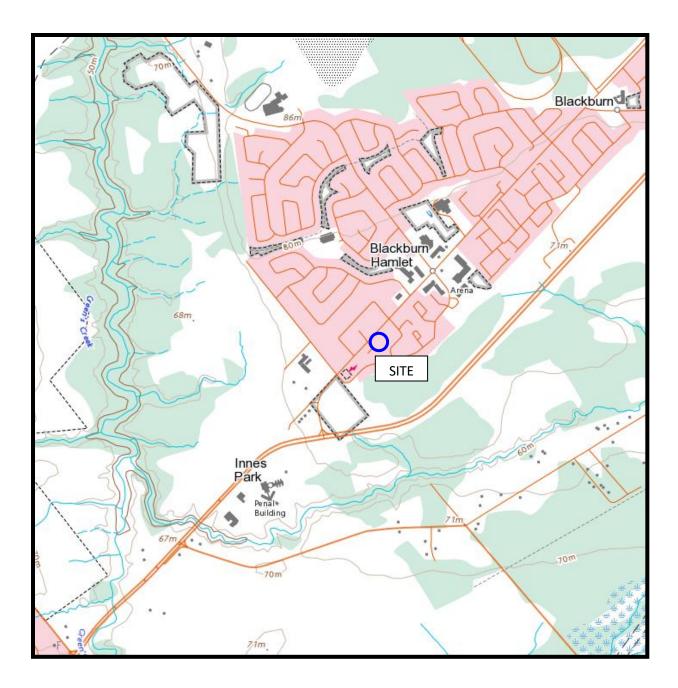
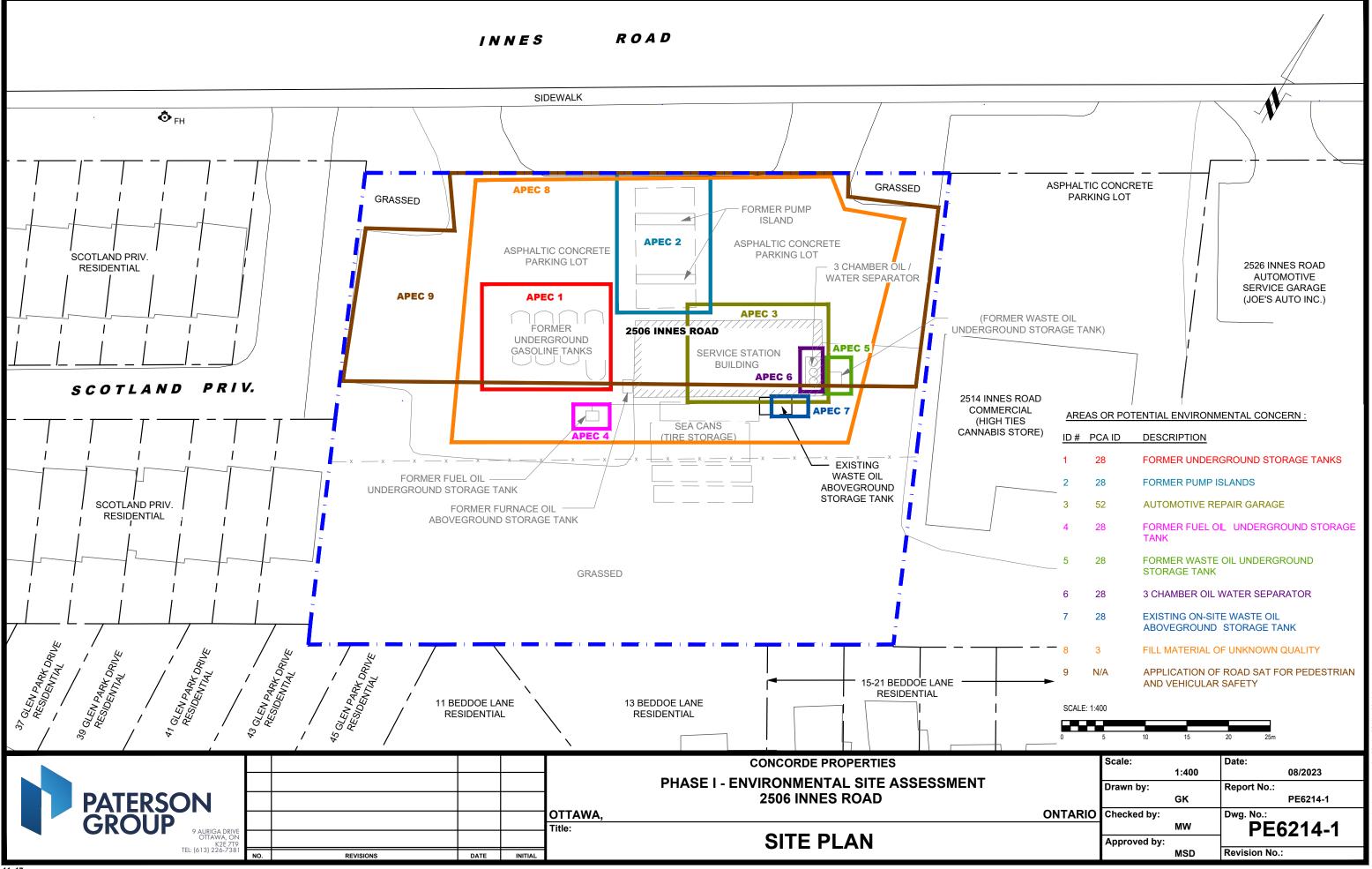


FIGURE 2 TOPOGRAPHIC MAP





	5			RESIDENTIAL RESIDENTIAL
<u>POT</u>	ENTIALLY	CONTAMINATING ACT	IVITIES :	5, 6, 1, SITE SIDE VITAL
<u>ID #</u>	PCA ID	ADDRESS	DESCRIPTION	RESIDENTIAL RESIDENTIAL RESIDENTIAL RESIDENTIAL
1	28	ON-SITE	FORMER UNDERGROUND STORAGE TANKS	
2	28	ON-SITE	FORMER PUMP ISLANDS	RESIDENTIAL RESIDENTIAL 78
3	52	ON-SITE	AUTOMOTIVE REPAIR GARAGE	
4	28	ON-SITE	FORMER FUEL OIL UNDERGROUND STORAGE TANK	RESIDENTIAL PROVIDENTIAL PARK PROVIDENTIAL RESIDENTIAL RESIDENTIAL
5	28	ON-SITE	FORMER WASTE OIL UNDERGROUND STORAGE TANK	RESIDENTIAL PARK RESIDENTIAL RESIDENTIAL
6	28	ON-SITE	3 CHAMBER OIL WATER SEPARATOR	
7	28	ON-SITE	EXISTING ON-SITE WASTE OIL ABOVEGROUND STORAGE TANK	PARK LAND
8	3	ON-SITE	APPLICATION OF ROAD SALT	
9	N/A	ON-SITE	FILL MATERIAL OF UNKNOWN QUALITY	
10	27, 28	2526 INNES RD.	FORMER RETAIL FUEL OUTLET AND AUTOMOTIVE GARAGE	
SCALE			-	
	25 50	75 100 125 15	0 200m	
		PATERSC GROUP		CONCORDE PROPERTIES CONCORDE PROPERTIES PHASE I - ENVIRONMENTAL SITE ASSESSMENT 2506 INNES ROAD OTTAWA,
			9 AURIGA DRIVE OTTAWA, ON K2E 7T9 TEL: (613) 226-7381 NO. REVISIONS	

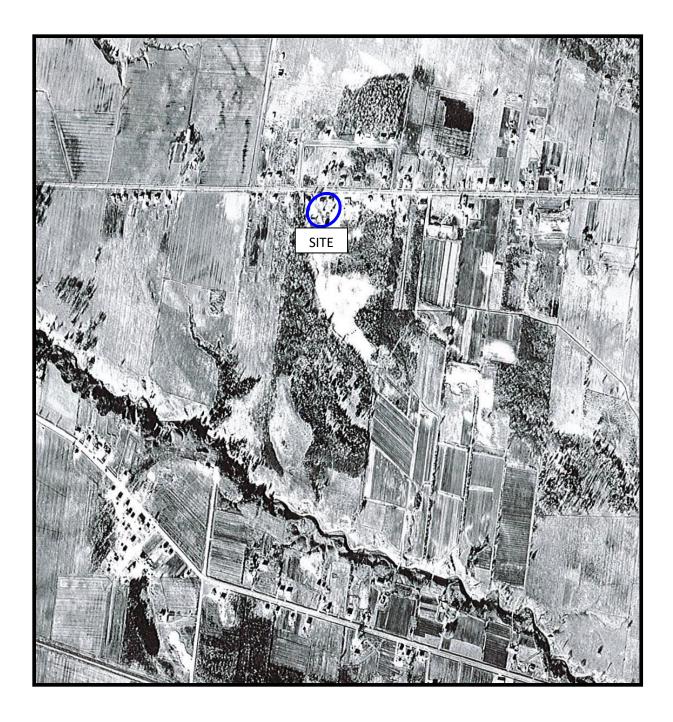
SURROUNDING LAND USE PLAN



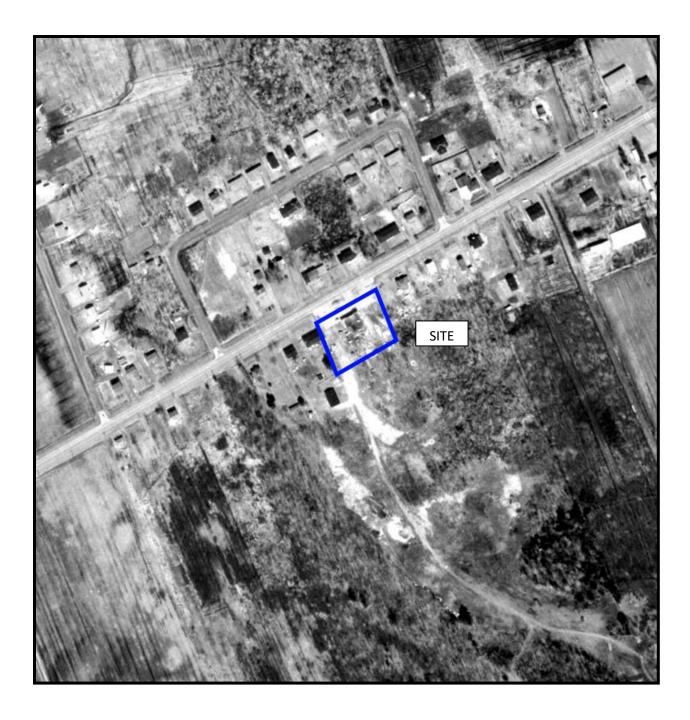
APPENDIX 1

AERIAL PHOTOGRAPHS

SITE PHOTOGRAPHS







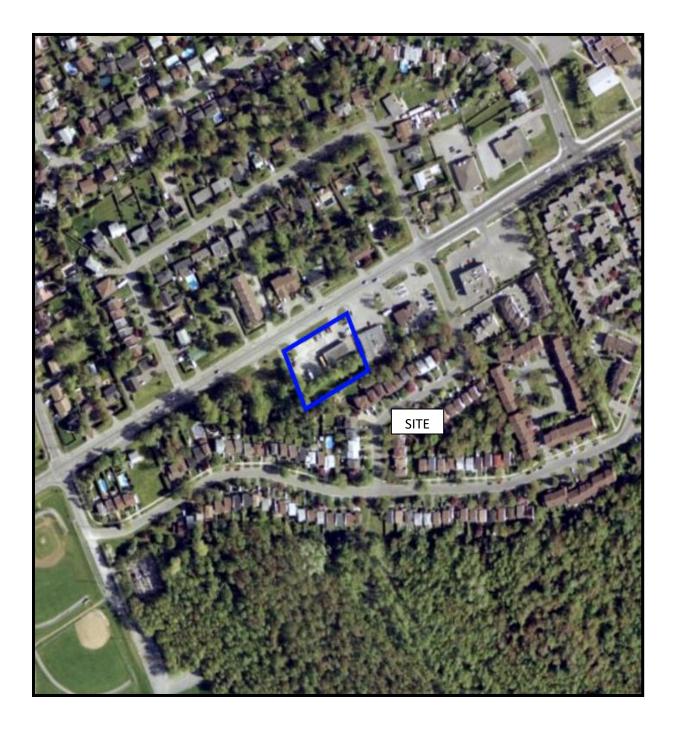




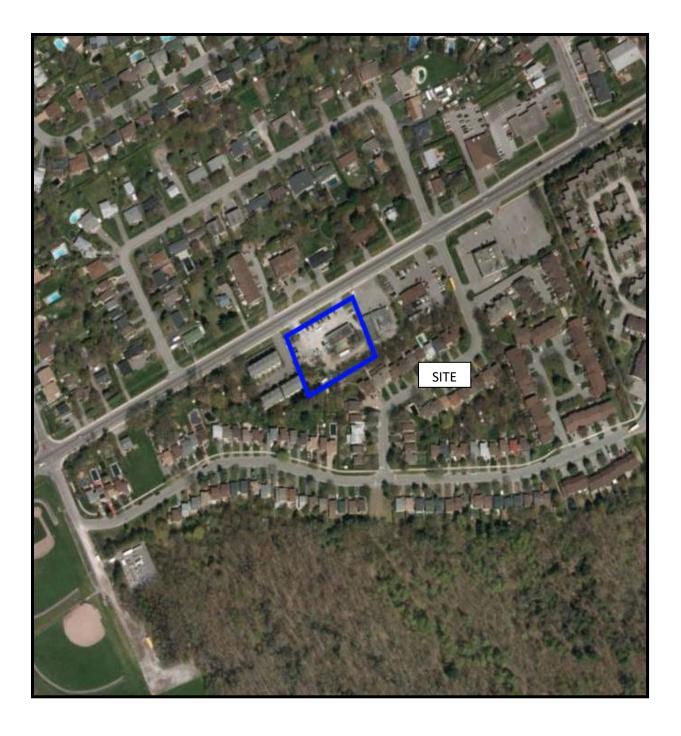


















PE6214

2506 Innes Road, Ottawa, Ontario

August 27, 2023



Photograph 1: View of the Phase I Property, facing south from Innes Road.



Photograph 2: View of the northeastern side of the Phase I Property, facing southwest.



PE6214

2506 Innes Road, Ottawa, Ontario

August 27, 2023



Photograph 3: View of the northern side of the Phase I Property, facing east.



Photograph 4: View of the southern side of the Phase I Property, facing west.



PE6214

2506 Innes Road, Ottawa, Ontario

August 27, 2023



Photograph 5: View of the southwestern side of Phase I Property, facing northwest.



Photograph 6: View of the western side of the Phase I Property, facing north onto Innes Road.



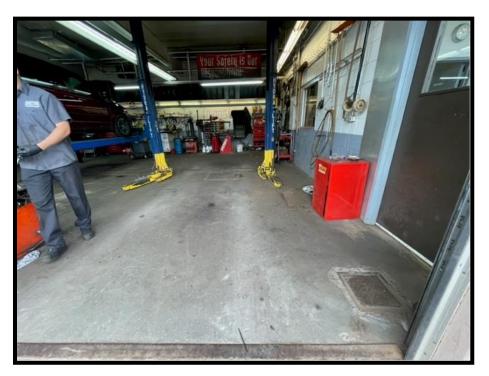
PE6214

2506 Innes Road, Ottawa, Ontario

August 27, 2023



Photograph 7: View of the exterior south wall on the eastern side of the Phase I Property showing the waste oil AST (with 4 tires stacked on top of it).

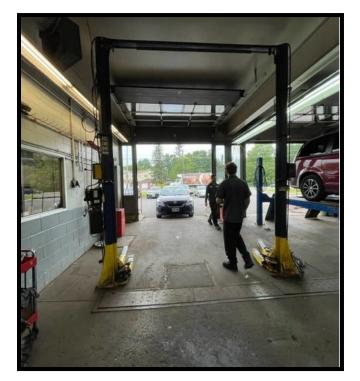


Photograph 8: Interior view of the subject building (service garage).



2506 Innes Road, Ottawa, Ontario

August 27, 2023



Photograph 9: Interior view of the garage showing the oil-water separator channel.



Photograph 10: Another interior view of the garage and oil-water separator channel.



PE6214

APPENDIX 2

MECP FREEDOM OF INFORMATION

MECP WELL RECORDS

TSSA RESPONSE

HLUI RESPONSE

ERIS REPORT

Ministry of the Environment, Conservation and Parks

Emergency Management and Access Branch

Ministère de l'Environnement, de la Protection de la nature et des Parcs

Direction de la gestion des situations d'urgence et de l'accès à l'information



40 St. Clair Avenue West Toronto ON M4V 1M2 40, avenue St. Clair ouest Toronto ON M4V 1M2

August 3, 2023

Mandy Witteman Paterson group 9 Auriga Drive Ottawa, Ontario K2E 7T9 <u>mwitteman@patersongroup.ca</u>

Dear Mandy Witteman:

RE: MECP FOI A-2023-04406, Your Reference #: PE6214 – Decision Letter

This letter is further to your request made pursuant to the Freedom of Information and Protection of Privacy Act (the Act) relating to 2506 Innes Road, Ottawa.

After a thorough search through the ministry files, records were located in response to your request. The final decision has been made to provide full access to the requested information. The official responsible for making the access decision on your request is the undersigned.

Section 57 of the Act authorizes certain fees to be charged for processing a request. Our charges for processing this request are:

Search Time 0.50 hours @ \$30/hour	\$15.00
 Time taken to locate and retrieve records 	

Total

\$ 15.00

In order to receive a copy of the records please forward this amount in Canadian dollars to our office. Payment(s) may be made by **September 5, 2023**. If payment has not been received by this date, the file will be closed and you will be required to submit a new request.

The ministry's Toronto District Office has advised that there may be inactive records in the Records Centre, Mississauga. If you would like us to retrieve these files, please submit a separate request quoting this file number. The \$5 application fee will be applied towards any costs incurred with the retrieval of the records from the Records Centre. Please note there is no guarantee that any records will be located responsive to your request.

Payment(s) may be made in Canadian dollars by one of the following options:

- Pay online through the Freedom of Information Request for Property Information Form: <u>https://forms.mgcs.gov.on.ca/en/dataset/012-2146</u>. Both the pdf download or "HTML" versions provide access to the payment option.
- Mail money order or cheque made payable to the "Minister of Finance (FOI)" or provide credit card information through the mail-in version of the form mentioned above.

Please **do not** mail cash or send your payment information via email.

You may request a review of my decision within 30 days from the date of this letter by contacting the Information and Privacy Commissioner/Ontario at http://www.ipc.on.ca. Please note there may be a fee associated with submitting the appeal.

If you have any questions, please contact Stephanie Rampino at 437-995-3228 or stephanie.rampino@ontario.ca.

Yours truly,

RampinoS

For Josephine DeSouza Manager (A), Access and Privacy Office



Ministry of the Environment, Conservation and Parks

Sector Compliance Branch

INSPECTION REPORT

J & S Service Station 2506 Innes Road, Gloucester Ottawa, ON, KiB 3J9 District Office: Ottawa

Inspection Completion Date: Jun 25, 2002



Ministry of the Environment, Conservation and Parks Sector Compliance Branch Inspection Report

Ottawa

Company Information

Company Identification			
Company Name: J & S Service Station	Business Identification Number:	Business Name:	
Main Phone Number: 6138416715	Main Fax Number:	Email Address:	
Company Address			
Street Address, Unit Identifier: 2506 Innes Road, Gloucester		District Office Ottawa	
Municipality Type: Ottawa (City)	County/District:	Province: ON	Postal Code: KiB 3J9
Company Mailing Address		Same As Compa	ny: No
Street Address, Unit Identifier: 2506 Innes Road, Gloucester		City: Ottawa	
Province/State: ON	Postal Code: KiB 3J9	Country: Canada	



Inspection Report

J & S Service Station, Ottawa

Ottawa

Inspection Information

Inspection Report: 9L-2BP

Pass/Fail:

Administrative Fail

Incident Report Reference Number (IRRN):

Inspection Report Summary

On June 25, 2002 Provincial Officers Battarino and Arnott inspected the facilities and processes of J & S Service Station Limited. At the time of inspection it was noted that the facility provides general automotive repair services and the servicing of mobile refrigeration units.

The facility is comprised of a single building. The unit is roughly 3000 square feet in size and situated on the south side of Innes Road. The unit is comprised of three areas, the first houses the company's office space and the second houses three functional bays and a storage area. The facility also has an outside storage area, in the rear of the building.

The facility generates several scheduled wastes, including waste oil, transmission fluid, brake fluid, engine coolant, solvent, waste batteries and oil filters. Waste fluids are collected on site and transferred to unlabelled storage tanks. Upon sufficient accumulation these tanks are emptied by a licensed waste hauler with whom the company has a written agreement to do so. At the time of inspection it was noted that the facility's written agreement must be amended to include interceptor waste, oil filters, solvents, and batteries.

At the time of inspection it was noted that the facility conducts servicing of mobile refrigeration units. All repairs and servicing of mobile refrigeration units are conducted by certified technicians and are conducted as required by Regulation 189/94.

The facility is also equipped with an oil water separator. The interceptor discharges directly to the sanitary sewer. At the time of inspection no records of maintenance or clean out were available.

Aside from the above mentioned anomalies the facilities and processes appeared to be in a good state of repair and in compliance with Ministry regulations and guidelines.



Ottawa

Site Information

Site Identification					
Site Name: J & S Service Station		District Office: Ottawa			
Contact Name:		Contact Phone 6138416715	:		
Site Address					
Street Address, Unit Identifier : 2506 Innes Road, Gloucester					
Municipality Type : Ottawa (City)	County/District:		Province: ON	Postal C KiB 3J9	ode:
Site Mailing Address			Same As Site A	ddress:	No
Street Address, Unit Identifier: 2506 Innes Road, Gloucester			City:		
Province/State: ON	Postal Code: KiB 3J9		Country: Canada		



J & S Service Station, Ottawa

Ottawa

Inspection Team

Inspection Role	Officer Name	Officer Badge Number
Secondary Officer	Dave Arnott	827
Primary Officer	Gavin Battarino	757
Supervisor	Grant Painter	663

Instruments Issued

ID Type	Amend Status	Issuing Officer	Badge #
EST757-020 Provincial Officer Orde	r No	BATTARGA	757
Other Parties:	No Other Parties Named		
Officer Comments:	No Comments Recorded.		
Date Issued:	Jun 27, 2002		
Last Compliance Date:	07/29/2002		



J & S Service Station, Ottawa

Ottawa

Field Inspection Observations

Checklist Name: Unnamed Checklist



J & S Service Station, Ottawa

This Inspection Report does not in any way suggest that there is or has been compliance with all applicable legislation and regulations as they may apply to this facility. It is, and remains, the responsibility of the owner and/or the operating authority to ensure compliance with all applicable legislative and regulatory requirements.

Sign-Off

Primary Officer	Gavin Battarino	Badge Number	757
Date			
Signature			

We want to hear from you. Please tell us about the quality of your interaction with our staff. You can provide feedback at 1-888-745-8888.





(https://www.ontario.ca/page/government-ontario)

Map: Well records

This map allows you to search and view well record information from reported wells in Ontario.

Full dataset is available in the Open Data catalogue (https://data.ontario.ca/dataset/well-records).

Go Back to Map

Well ID

Well ID Number: 7364821 Well Audit Number: *Z317283* Well Tag Number: *A274758 This table contains information from the original well record and any subsequent updates.*

Well Location

Address of Well Location	200-214 Scotland Private
Township	GLOUCESTER TOWNSHIP
Lot	
Concession	

County/District/Municipality	OTTAWA-CARLETON
City/Town/Village	BLACKBURN HAMLET
Province	ON
Postal Code	n/a
UTM Coordinates	NAD83 — Zone 18 Easting: 455399.00 Northing: 5030789.00
Municipal Plan and Sublot Number	
Other	

Overburden and Bedrock Materials Interval

General Colour	Most Common Material	Other Material s	General Descriptio n	Dep th Fro m	Dep th To
GREY	GRVL	LOOS		0 m	1 m
BRWN	SAND	SOFT		1 m	2 m
GREY	CLAY	SILT	DNSE	2 m	6.2 m

Annular Space/Abandonment Sealing Record

Depth From	Depth To	Type of Sealant Used (Material and Type)	Volume Placed
0 m	.31 m	CEMENT FLUSHMOUNT	
.31 m	2.79 m	BENTONITE	
2.79 m	6.2 m	SAND	

Method of Construction & Well Use

Method of Construction	Well Use
Other Method	
direct push	Monitoring and Test Hole

Status of Well

Observation Wells

Construction Record - Casing

Inside	Open Hole or material	Depth	Depth
Diameter		From	To

5.2 cm	PLASTIC	0 m	3.1 m

Construction Record - Screen

Outside Diameter	Material	Depth From	Depth To
6.03 cm	PLASTIC	3.1 m	6.2 m

Well Contractor and Well Technician Information

Well Contractor's Licence Number: 7241

Results of Well Yield Testing

After test of well yield, water was	
If pumping discontinued, give reason	
Pump intake set at	
Pumping Rate	
Duration of Pumping	
Final water level	

If flowing give rate	
Recommended pump depth	
Recommended pump rate	
Well Production	
Disinfected?	

Draw Down & Recovery

Draw Down Time(min)	Draw Down Water level	Recovery Time(min)	Recovery Water level
SWL			
1		1	
2		2	
3		3	
4		4	
5		5	
10		10	

15	15	
20	20	
25	25	
30	30	
40	40	
45	45	
50	50	
60	60	

Water Details

Water Found at Depth	Kind

Hole Diameter

Depth From	Depth To	Diameter
0 m	6.2 m	11.43 cm

Audit Number: Z317283

Date Well Completed: June 03, 2020

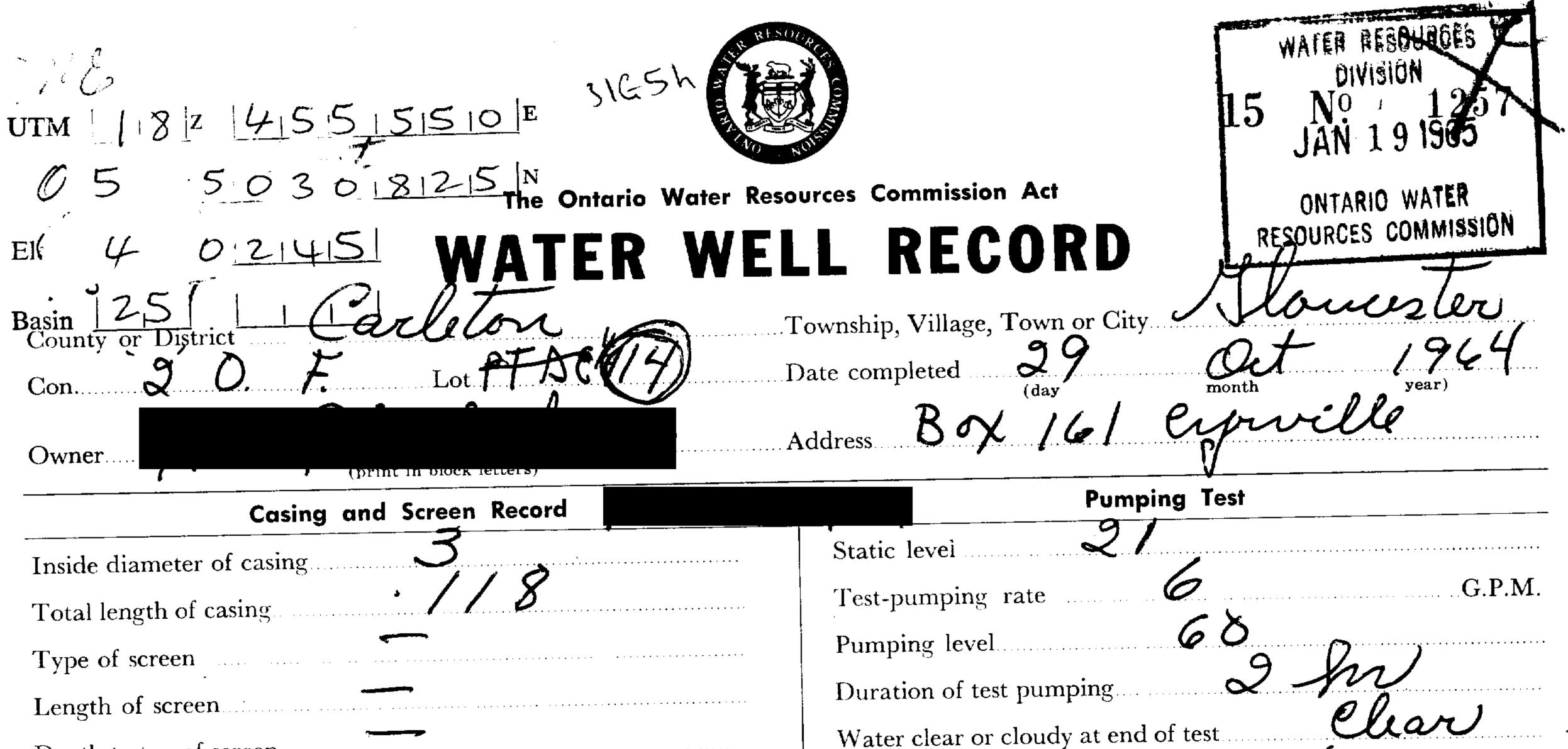
Date Well Record Received by MOE: August 14, 2020

Related

How to use a Ministry of the Environment map (https://www.ontario.ca/page/how-use-ministryenvironment-map#wells)

Technical documentation: Metadata record (https://data.ontario.ca/dataset/well-records/resource/3031344e-e3f2-48d5-888c-c1deadfd2f77)

Updated: October 18, 2021 Published: March 20, 2014



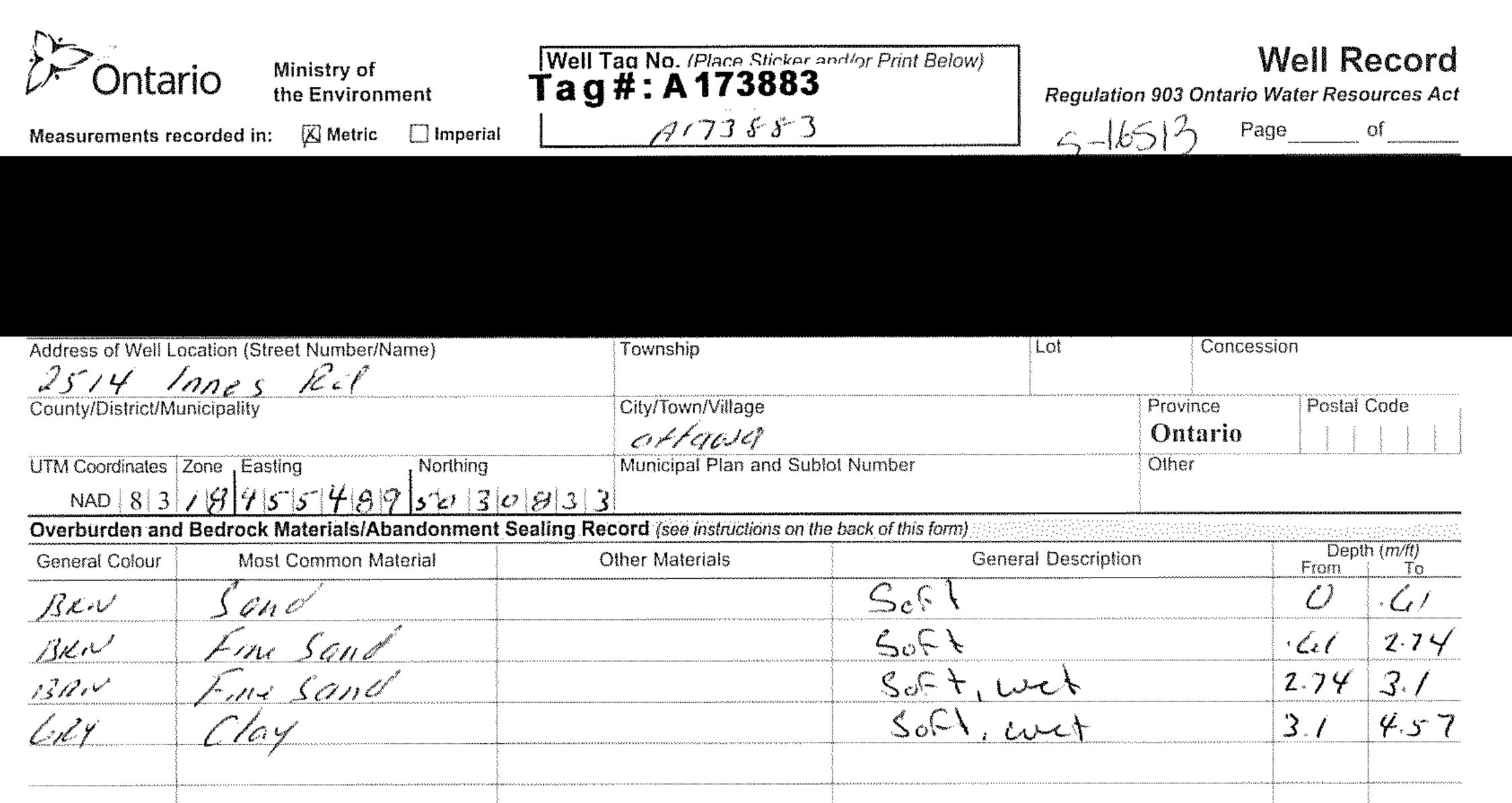
Depth to top of screen Diameter of finished hole	Recom	mended _F	bumping rate $\int \int \int$	ک feet belov	G.P.M. w ground surface	
Well Log				Water Record		
Overburden and Bedrock Record		From ft.	To ft.	Depth(s) at which water(s) found	Kind of water (fresh, salty, sulphur)	
Dug Well		0	20	131	Sulphur	
Clay		20	105			
Land × Hand fam	1	05	116			
Shale Roch	/	116	131			
			Location	of Well		
For what purpose(s) is the water to be used? House Is well on upland, in valley, or on hillside?		In diagra road and	m below show	distances of we dicate north by	Il from arrow.	

17 Drilling or Boring Firm 510 Base line KO Address - Bek Burr Licence Number. Name of Driller or Borer. 400 Address. Date (Signature of Licensed Drilling or Boring Contractor) Form 7 15M-60-4138 CSS.53 OWRC COPY

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UTM 18 2 41515151210 E				15 Nº	1 480 1
19 R 5031016110 N MGSK					X
ELAR. 9 R 0240	ONTARIO			RECEIV	VED
25 The We	ll Drillers			93	ата у
$Basin_{V} = \overline{DF} - O.F.$ Department of M	lines, Provi	nce of Or	itario	UL: La	e den est
Water W	Vell	Rec	ord	GEOLOGICAL I DEPARTMENT O	
			سيئز عد	A DESCRIPTION OF THE OWNER OF THE	Statement and a statement of the stateme
County of District		-		5Pt. Lot . 🞜	
				cres	
	cludi	ng pump).			••••
Pipe and Casing Record	<u></u>	· · · · · · · · · · · · · · · · · · ·	Pumping Tes	t	
Casing diameter(s) 4 mich	Date . M. a	eh. 2	5/50		
Dongen er ter ter					
Type of screen	Pumping Ra Drawdown .			• • • • • • • • • • • • • • • • • • •	
			ed well		· · · · · · · · · ·
Depth of pump setting	Is well a gra	vel-wall ty	rpe?	the ports -	. Seavel
Wa	ter Record				
Kind (fresh or mineral) Sulphur			Depth(s) to	Kind of Water	No. of Feet Water Rises
Quality (hard, soft, contains iron, sulphur etc.)	ulphur	·····	Water Horizon	(S)	110
The second se		· • • • • • • • • • • • • • • • • • • •	··· 139 ···	Sulphur	
Appearance (clear, cloudy, coloured)	· hold				
How far is well from possible source of contamination?.	48 felt				
What is source of contamination?		•••••			
Enclose a copy of any mineral analysis that has been ma	ade of water		· · · 		
Well Log			Γ.	ocation of Well	
Drift and Bedrock Record	From	То		elow show distan	
	O ft.	ft.	from road and		
Clay Black	98		V. P.E.	:	
A rok State Autalita)	- 49	95	a en	2	
	95	139	our c		
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				N S	
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				- 101	
				a cr	
				C)	
Situation: Is well on upland, in valley, or on millside?		low	place	•••••••••••••••	
Drilling Firm Yord on mulligar				••••••••••••••••••••••••••••••••••••••	• • • • • • • • •
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Address meathors Online. Recorded by James Relles. Date Mach 25		Address		sapulle	
Date	•••••	Licence	Number	•••••	

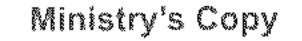
No 148 15 1 8 2 415 5 315 10 E 3165 UNUUND WATER BRANCH 5013015610N S DEC 5 1960 The Ontario Water Resources Commission Act, 1957 021410 Elev. 14 ONTARIO WATER RECORDERCES COMMISSION Basin 125-1 WATER WELL 15. quester County or District Corleton Township, Village, Town or City Lot 15 Date completed 21 Capital Commission Address 291 Carling the Con. 3 () attaure Owner nationa **Pumping Test** Casing and Screen Record 17 1 Static level 5 Inside diameter of casing..... Total length of casing 97'6 Pumping level 65 Type of screen Monl Duration of test pumping / hr Length of screen none Water clear or cloudy at end of test Cloudy Depth to top of screen. Recommended pumping rate 6 G.P.M. Diameter of finished hole with pumping level of 50 Water Record Well Log Kind of water (fresh, salty, sulphur) Depth(s) No. of feet at which water(s) found From ft. To ft. water rises Overburden and Bedrock Record 101 1Aun san Diekokur Location of Well For what puppose(s) is the water to be used? Domestic In diagram below show distances of well from HOUSE road and lot line. Indicate north by arrow. Is well on upland, in valley, or on hillside? upland to Cyrulle christo Drilling Firm 76 Address 34 Licence Number Name of Driller Address Date 11.5.58 Form 5 15M-58-4149

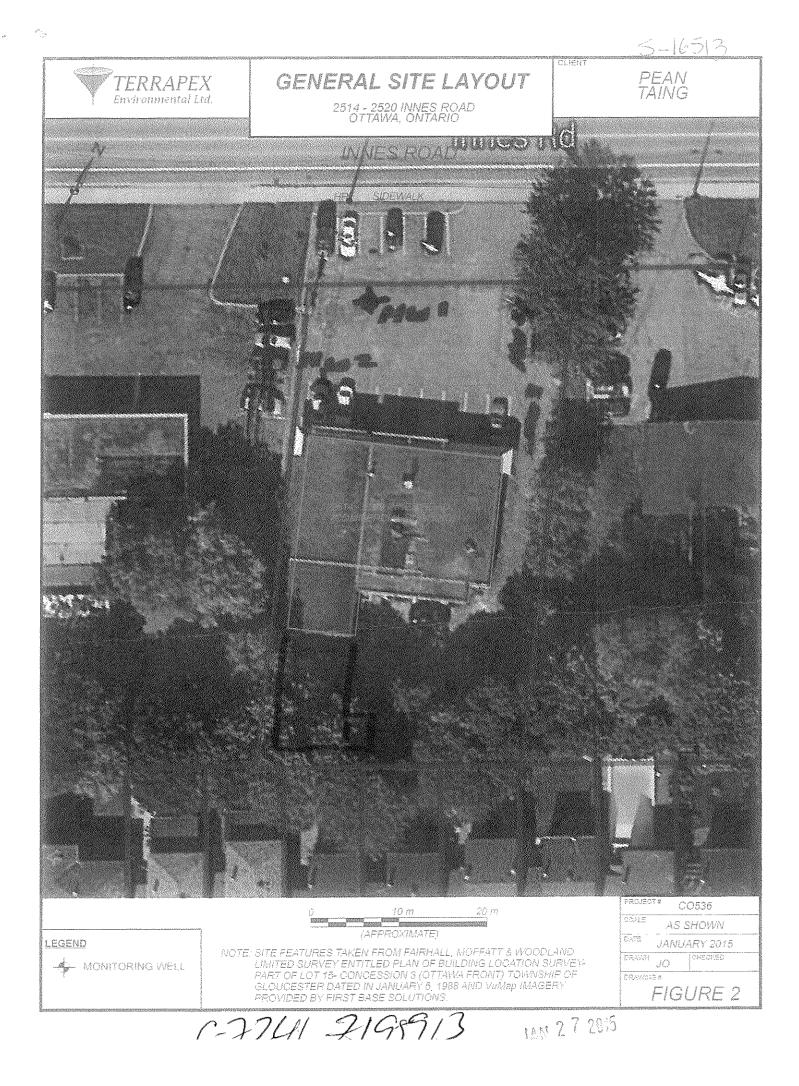
WATER RESOURCES 118 2 45555010 E 3165 15 Nº MAY 171985 5.030640 N 015 Ontario Water Resources Commission Act ONTARIO WAT 924 RECOR RESOURCES COM WF FR ounty or District 6 15 Date completed (day usvel ress. **Pumping Test** Casing and Screen Record 25 Static level. Inside diameter of casing..... 3 G.P.M. Test-pumping rate Total length of casing..... 280 Pumping level.... Type of screen 3 Aro Duration of test pumping..... Length of screen Water clear or cloudy at end of test cloud Depth to top of screen 11 G.P.M. Recommended pumping rate. Diameter of finished hole with pump setting of 280feet below ground surface Water Record Well Log Kind of water Depth(s) at From ft. Тο which water(s) (fresh, salty, Overburden and Bedrock Record ft. found sulphur) Location p Well For what purpose(s) is the water to be used? Lomester + In diagram below show thances of well from road and lot line. Indice north by arrow. Is well on upland, in valley, or on hillside? Drilling or Boring Firm 7 Blair Address ttawa 176 Licence Number. Name of Driller or Borer W Address Date censed Drilling or Boring Contractor) Form 7 15M-60-4138 CSS.53 OWRC COPY



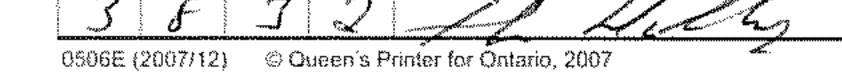
			· · · · · ·								313464645466458	
			Annular	Space				Results of We	ell Yiel	d Testing		
Depth Se From	et at (<i>m/ft)</i> To	7	Type of Sea (Material an			1	Placed	After test of well yield, water was:	: <u>}</u>	aw Down Water Level (m/ft)	·	ecovery Water Level (m/ft)
C	31	Conc	rti fi	Flish	nennt	*		If pumping discontinued, give reason:	Static Level			
.31	1.2.2	1311	110-710	4	<u></u>				1		1	
1.22	457	Sar	<u>v</u> . C ²					Pump intake set at (m/ft)	2		2	
			·····	·····	AFAH FIA			Pumping rate (I/min / GPM)	3		3	•••••••••••••••••••••••••••••••••••••••
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	Conventional)	Upriving		mestic estock	☐ Municipa ∭/Test Hol		Dewatering Monitoring	Duration of pumping hrs + min	5		5	
Boring				gation		& Air Conditio		Final water level end of pumping (mvii)	10		10	
☐ Air percu ⊉l'Other, sp	ission pecify	1 Risz		lustrial ner, <i>specify</i>				If flowing give rate (1/min / GPM)	15		15	
Inside	Open Hole 0		ecord - Cas Walt	2	ייייייייייייייייייייייייייייייייייייי	Status	of Well and	Recommended pump depth (m/ft)	20		20	
Diameter (cm/in)	(Galvanized, Concrete, Pl	, Fibreglass,	Thickness (cm/in)	From	То		ement Well	necommendea panto acpur(many	25		25	
403	PUP	· · · · · · · · · · · · · · · · · · ·	.36.8	0	15	Rechard	ge Well	Recommended pump rate (I/min / GPM)	30	· · · · ·	30	
						Dewale	ation and/or	Well production (I/min / GPM)	40		40	
						🗌 🗔 Alteratio	E E	Disinfected?	50		50	
						(Constr	med,	Yes No	60		60	
	Con	struction R	l lecord - Scre	en		· \$	ent Supply Ined, Poor	Map of W				
Outside Diameter (cm/in)	Mate (Plastic, Galva	erial anized, Steel)	Slot No.	Depti From	n (<i>m/ft</i>) To	Water C Abando specify	ned, other,	Please provide a map below following	instruct	lions on the ba	ck.	
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		Water De	tails		H	ole Diame	ter			$^{\prime}V$		
	nd at Depth K n/ft)			Untested	Dept From	h (<i>m/ft</i>)	Diameter (cm/in)					
Water four	nd at Depth K	(ind of Wate	er: []Fresh	Untested	0	4.57	8-25	Mw C	4			
· · · · · · · · · · · · · · · · · · ·	n/ft) Gas			Untested					60794. ₇			
	n/ft) []]Gas [[······		01						
Business N	ame of Well (or and Well	Technicia		tion Il Contractor's	Licence No.					
Stra	ddress (Stree	e, Hins		$\sim D$		2 Inicipality	21	Comments:				
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· .	one No. (inc. ar	rea code) Ni	ame of Well	Fechnician (Last Name,			delivered		Audit No.Z	19	5913
<u> </u>	769.		Ha//a	an and/of Co		 le Submitted		Yes Date Work Completed				
38	32		<u>L / </u>	65	2	0141	223	No 201412	Ζ ζ	Received	Cisi I	

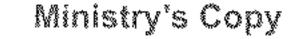


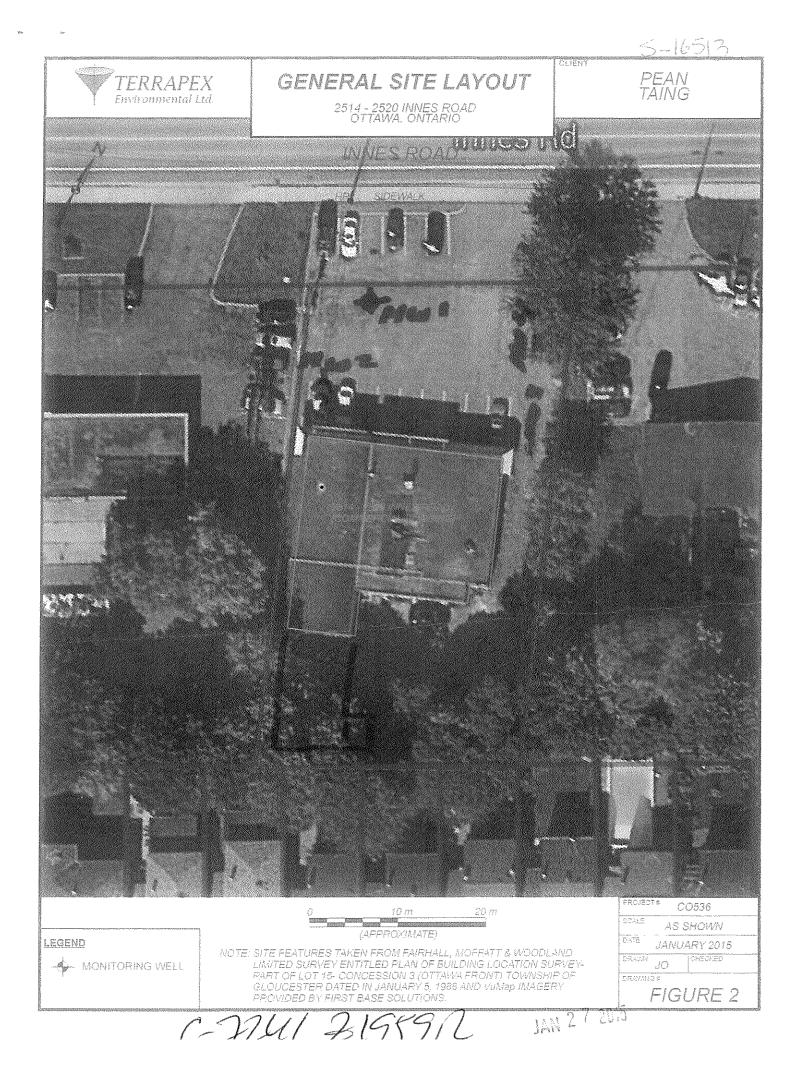




Ontario Ministry of the Environment	Well Tag No. (Place Sticker a Tag#: A173882	and/or Print Below)	Regulation	903 Ontario I		ecord
Measurements recorded in: 😡 Metric 🗌 Imperial	A17388	2	5-1651	B Pa	ge	of
Address of Well Location (Street Number/Name)	Township		.ot	Conces	sion	1999-1999-1999-1999-1999-1999-1999-199
County/District/Municipality	City/Town/Village CHAMQ			Province Ontario	Postal	Code
UTM Coordinates Zone Easting Northing NAD 8 3 1 9 45 5 4 8 2 5 3 2	Municipal Plan and Subl	ot Number		Other		
Overburden and Bedrock Materials/Abandonment S General Colour Most Common Material		n y na manana da da	The second state		Dept	h (<i>m/ft</i>)
Band Sand	Crave (Such	Description	····	From	To
BRN Fine Soud		-101 V 3626			-61	2.74
BRIV Fine Guel	······································	SOFt, WX			2.74	3.1
Cily Clay		SOFt, We	<u> </u>		31	457
		······································				
		· · · · · · · · · · · · · · · · · · ·			· · · · · · · · · · · · · · · · · · · ·	
			,			* ************************************
					· ····	······································
Annular Space				I Yield Testii		
Depth Set at (m/ft) Type of Sealant Used From To (Material and Type)	I Volume Placed (m³//tl³)	After test of well yield, wal	5 5-		evel Time \	
0 31 Concrete/ Alush	mount	If pumping discontinued, a	aive reason:	(min) (m/ft) Static	(<i>(min</i>)	(m/fl)
31 122 Bentonik				Level 1	· •	· ·
1.22 457 Sand		Pump intake set at (m/fl))	2	2	••••••••••••••••••••••••••••
		Pumping rate (I/min / GP	M)	3	3	
Method of Construction Diamond Diamond Diamond	Commercial Not used	Duration of pumping		. 4	4	
Rotary (Conventional) Jetting Domestic Domestic Livestock	☐ Municipal ☐ Dewatering ↓ Test Hole ☑ Monitoring	hrs + min		5	5	
Boring Digging Irrigation	Cooling & Air Conditioning	Final water level end of pt	Imping (m/tt)	10	10	
Other, specify direct 1034 Other, specify		If flowing give rate (I/min	/ GPM)	15	15	
	oth (m/ff)	Recommended pump de	epth (m/ft)	20	20	
Diameter (Galvanized, Fibreglass, Thickness (cm/in) Concrete, Plastic, Steel) (cm/in) From	To Replacement Well	Recommended pump ra	to	25	25	<u></u>
403 PUC 368 0	Compare Well Dewatering Well	(I/min / GPM)	4 Geo	30	30	
	Observation and/or Monitoring Hole	Well production (l/min / C	;PMJ	40	40	,
	Alteration (Construction)	Disinfected?		50 60	50	
Construction Record - Screen	Abandoned, Insufficient Supply	Yes No	Map of Wel		60	
Outside Material Diameter Diameter Columptor Stort No.	oth (<i>m/ft</i>) Abandoned, Poor Water Quality	Please provide a map bel	······································	·····	e back.	
	specify					
4,82 puc 10 1.5	<pre></pre>			M		
Water Details	Hole Diameter		C C	INA	P	
Water found at Depth Kind of Water: Sresh Unteste						
(m/ft) Gas Other, specify Water found at Depth Kind of Water: Fresh Unteste	ed 0 4.57 8.25		W 3	1		
(m/ft) Gas Other, specify Water found at Depth Kind of Water: Fresh Unteste	:			>		
(m/ft) Gas Other, specify Well Contractor and Well Technic	ian Information					
Business Name of Well Contractor	Well Contractor's Licence No.					
STrafa (1/1/1/ Crafe Business Address (Street Number/Name)	Municipality	Comments:				
Province Postal Code Business E-mail Ad	ddress					
IN LIKEVE WE CORCORD	150 Strate Soll.com	Well owner's Date Pack	age Delivered		istry Use	
Bus. Telephone No. (inc. area code) Name of Well Technician	(Last Name, First Name)	package delivered		Audit No	Z 1 9 (5912
Well Technician's Licence No. Signature of Technician and/or (L	Yes Date Work	Completed			
0506E (2007/12) © Oueen's Printer for Ontario, 2007	Ministry's Copy	201	4722	-I_J Received		

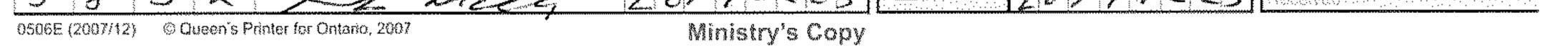


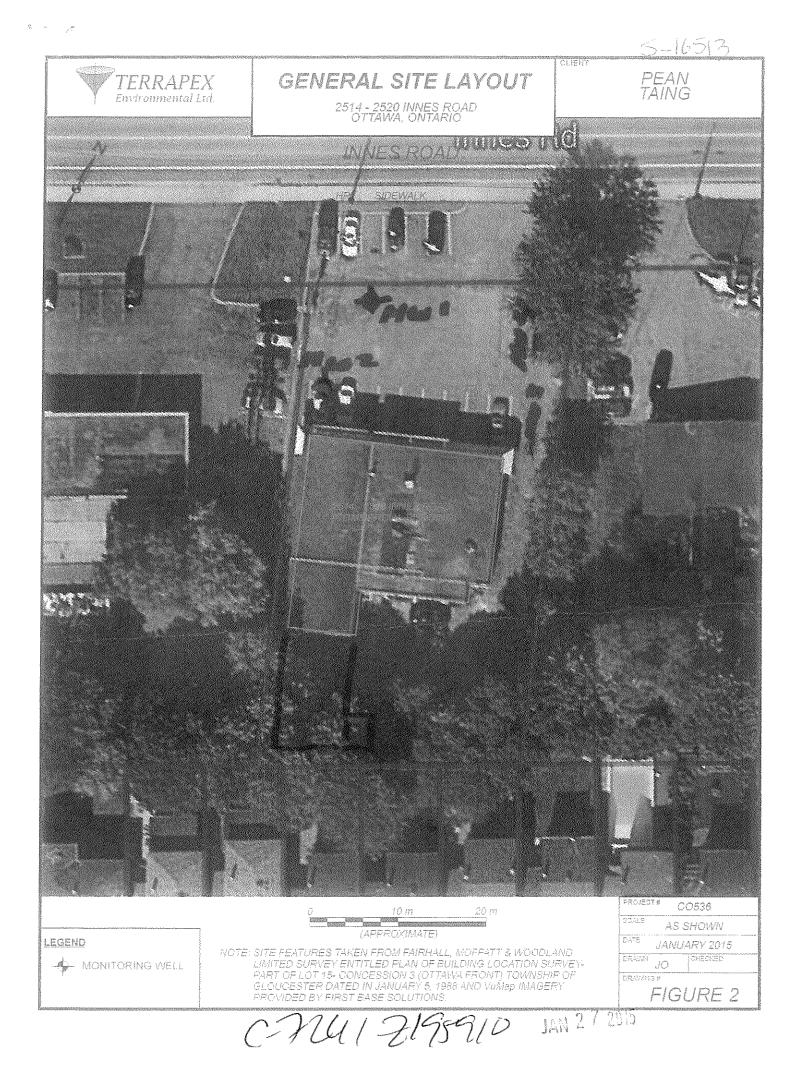


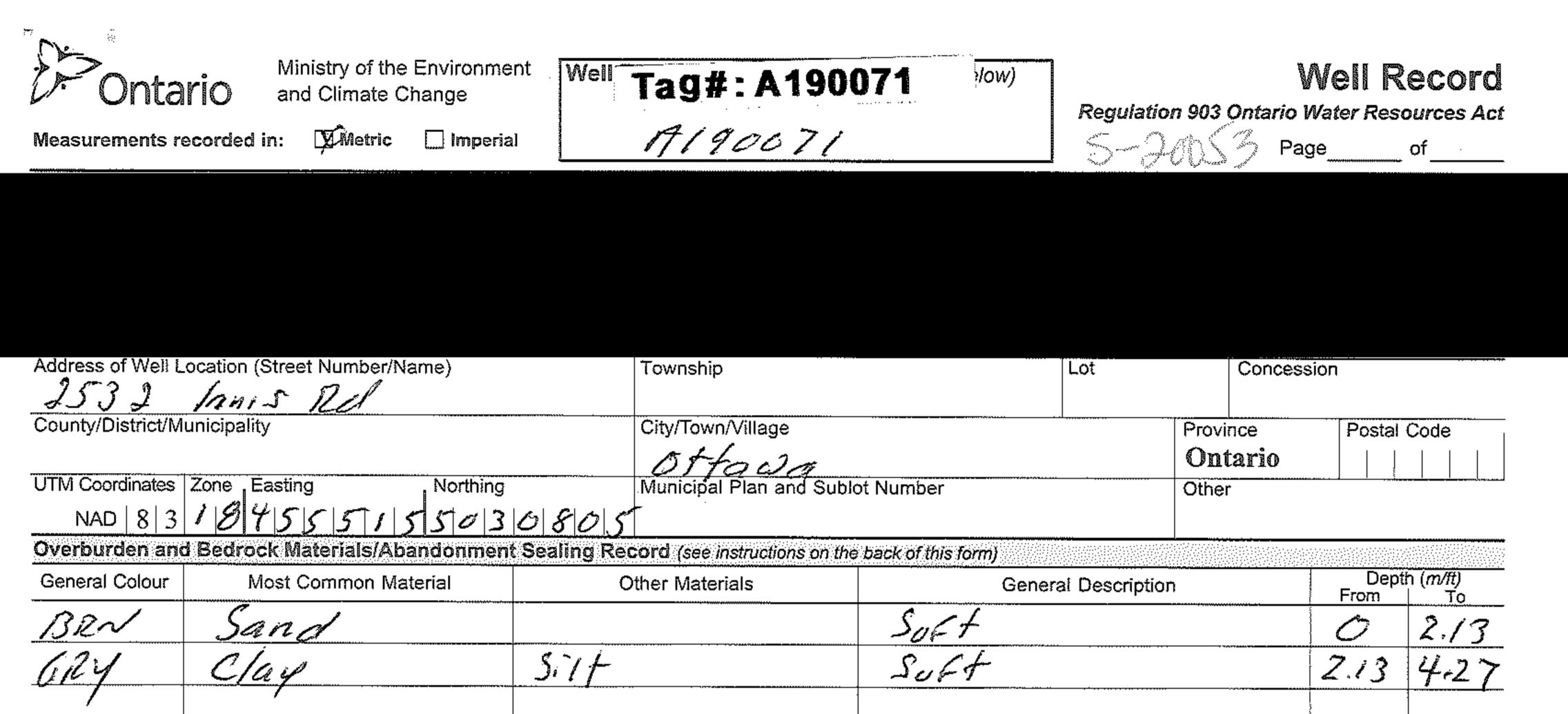


Or		Ministry of the Environn	nent	Tag	#: Å173881	~	Regulatio	n 903 Onta	Well ario Water I	Reso	ources A
Measuremei	nts recorded in:	🖄 Metric	🗌 Imperi		- A17388	\$1	5-16		Page		of
Address of W	Vell Location (Str	0 12	ame)		Township		Lot	Coi	ncession		
ZSZ4 Countv/Distri	rict/Municipality	. Ped			City/Town/Village			Province	Pn	istal (Code
-					offailo			Ontari			
UTM Coordina NAD \ 8	ates Zone East	ting	Northing	0836	Municipal Plan and Su	ublot Number		Other			
	n and Bedrock	Aterials/Ab			ecord (see instructions on	the back of this form)					
General Col	our Most	t Common Ma	Iterial		Other Materials	Gen	eral Description		Fro		h (<i>m/ft</i>) To
BROW	San	<u>C</u> , por		Greek	64/	SUFA		,	0	· · · · · · · · · · · · · · · · · · ·	· Ciri
BRA	Line	Sand				SUFY			61	f 	2.74
BRN	Fine	Sand				5crric	2.e+		2.7	4	3.1
Gily	Clay	1			、 <i>、、、、、、、、、、、、、、、、、、、、、、、、、、、、、、、、、、、、</i>	Suft, in	r. 1		3.1	/	45
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							A.Y			·····	· · · · · · · · · · · · · · · · · · ·
									·····		
		Anr	nular Spac	6			Results of W	ell Yield T	esting		
Depth Set	at (<i>m/ft</i>) To	Туре с	of Sealant U	sed	Volume Placed (m³//t³)	After test of well yield	, water was:	Draw	4.+		
1	01 /	69	**************************************	? Lage in	าร์เรียงพระได้เขาหาสุโหม่างการการการการการการการการการการการการการก	Other, specify		(<i>min</i>)	a the second	in) {	Nater Lev (m/ft)
\mathcal{O}	$\frac{2}{1}$	2	1, 1,	C. 1998 (11)		If pumping discontinu	ied, give reason:	Static Level	·····		
·	.12 (2011001	<u>A.C.</u>								
• • • · ·	11							1			
1.22	457 5.	and				Pump intake set at ((m/ft)	2		1	
1.22	457 5.					Pump intake set at (Pumping rate (Vmin)		2		1 2 3	
	457 od of Construc	tion	Public		I Use	Pumping rate (Vmin	/ GPM)	1 2 3 4		1 2 3 4	
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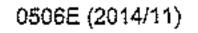
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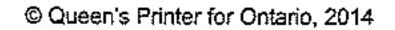


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Depth S	et at (<i>m/ft</i>)		alant Used		Volume	Placed	After test of wa	Results of We ell yield, water was:		a iesting aw Down	R	ecovery
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.91	-91 Be	creft / k nton if	Ĺ				··· (((3)	, <u>5</u>	Level	· · · · · · · · · · · · · · · · · · ·		
-91	4.27 Sa	ind					Pump intake	cot ot (m/ft)			1	
		······································		······································		· · · · · · · · · · · · · · · · · · ·	· unp mare.	sec at (<i>muty</i>	2		2	
Met	hod of Constructio	n in the second s		WellUs	e		Pumping rate	(Vmin / GPM)	3		3	
			ublic			Vot used			4		4	
Rotary (Conventional) 🔲 Jetti Reverse) 🗌 Driv	.	omestic vestock	Municip:	<u>n</u>	Dewatering Monitoring	Duration of pi hrs +	umping min	5		5	
Boring	Digg		igation	7	& Air Condition		Final water lev	el end of pumping (m/ft)	10		10	
Air percu	ussion pecify direct fu	S_{1}^{2}	dustrial her, <i>specify</i> _									
		n Record - Ca			Status o		If flowing give	rate <i>(Vmin / GPM</i>)	15		15	
Inside	Open Hole OR Mater	al Wall		∩ (<i>m/ft</i>)	Water Su		Recommende	d pump depth (m/ft)	20	•••••	20	
Diameter (cm/in)	(Galvanized, Fibregla Concrete, Plastic, Ste		From	То	Replacer				25		25	
4.03	PUC	368	O	1.22	Recharge		Recommende (Vmin / GPM)	ed pump rate	30		30	
					- 🛄 Dewateri 12 Observat	-			40	*******************************	40	
			••••••••••••••••••••••••••••••••••••••		– Monitorin	g Hole	Well production	on (I/min / GPM)	50		50	
	· · · · · · · · · · · · · · · · · · ·				Alteration		Disinfected?					
					Abandon	ed, nt Supply	Yes	No	60		60	
Outside		n Record - Scr	10000000000000000000000000000000000000	- ((5)	🖉 🛄 Abandon	ied, Poor	Please provide	Map of Wo a map below following			<u></u>	
Diameter (cm/in)	Material (Plastic, Galvanized, St	eel) Slot No.	From	h (<i>m/ft</i>) To		ied, other,		a map below losowsig	11 194 004		20N.	
4.82	PVC	10	1.22	4.27	specify							
1.00	1 1 1	10	1.66	1121	− ☐ Other, sp	pecify		\mathcal{C}	k			
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	n/ft) Gas Other,		(******)									
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Business N	lame of Well Contracto	۳ ۸	<u>,</u>		Contractor's L	icence No.						
Stra	ita Orill	ing Gi	100		124	1						
Business A	ddress (Street Numbe	1.			nicipality Narkhar		Comments:					
Province	Postal Code	Busines	s E-mail Add	······································	ILICHOP	<i>V</i>)						
			·····		ta soil.	loir	Wall owner's	Date Package Delivere	14	Minist		
Bus.Telepho	one No. (inc. area code)	Name of Well	Technician (Last Name,	First Name)		information package delivered			Audit No2	25	0783
Vell Technic	2201717	LITG //	2/1/14 an and/or Co	 patractor Dat	e Submitted		[]] Yes	Date Work Completed		MA	Y	1 .
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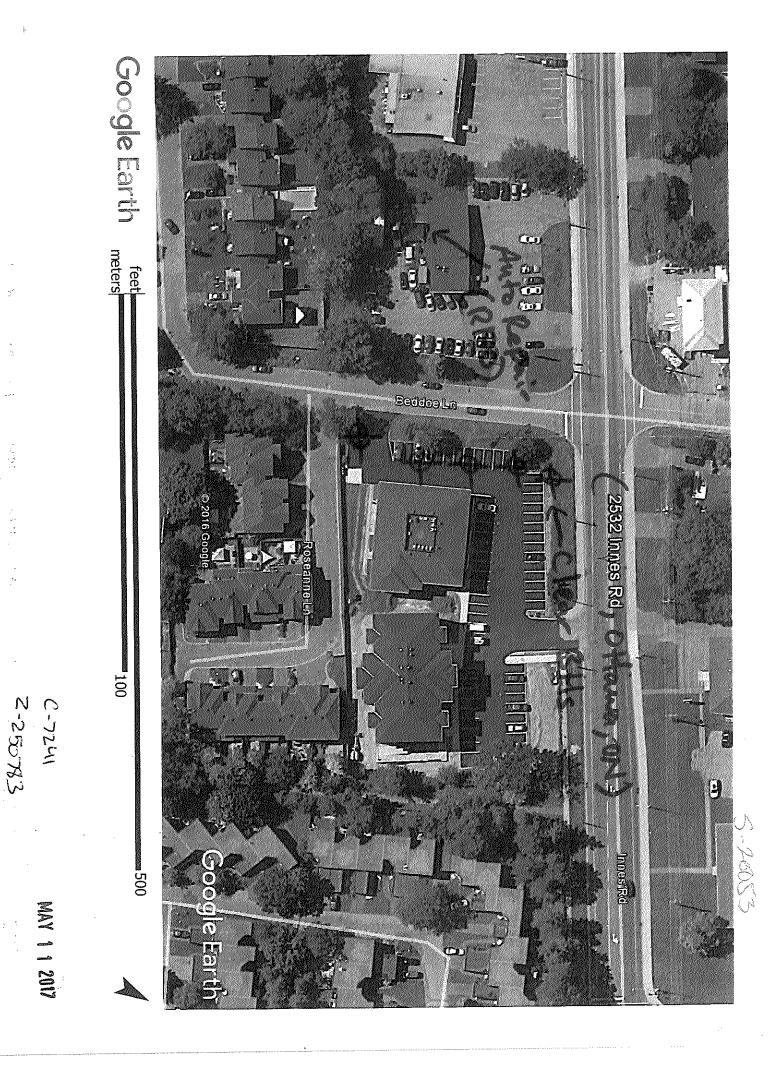
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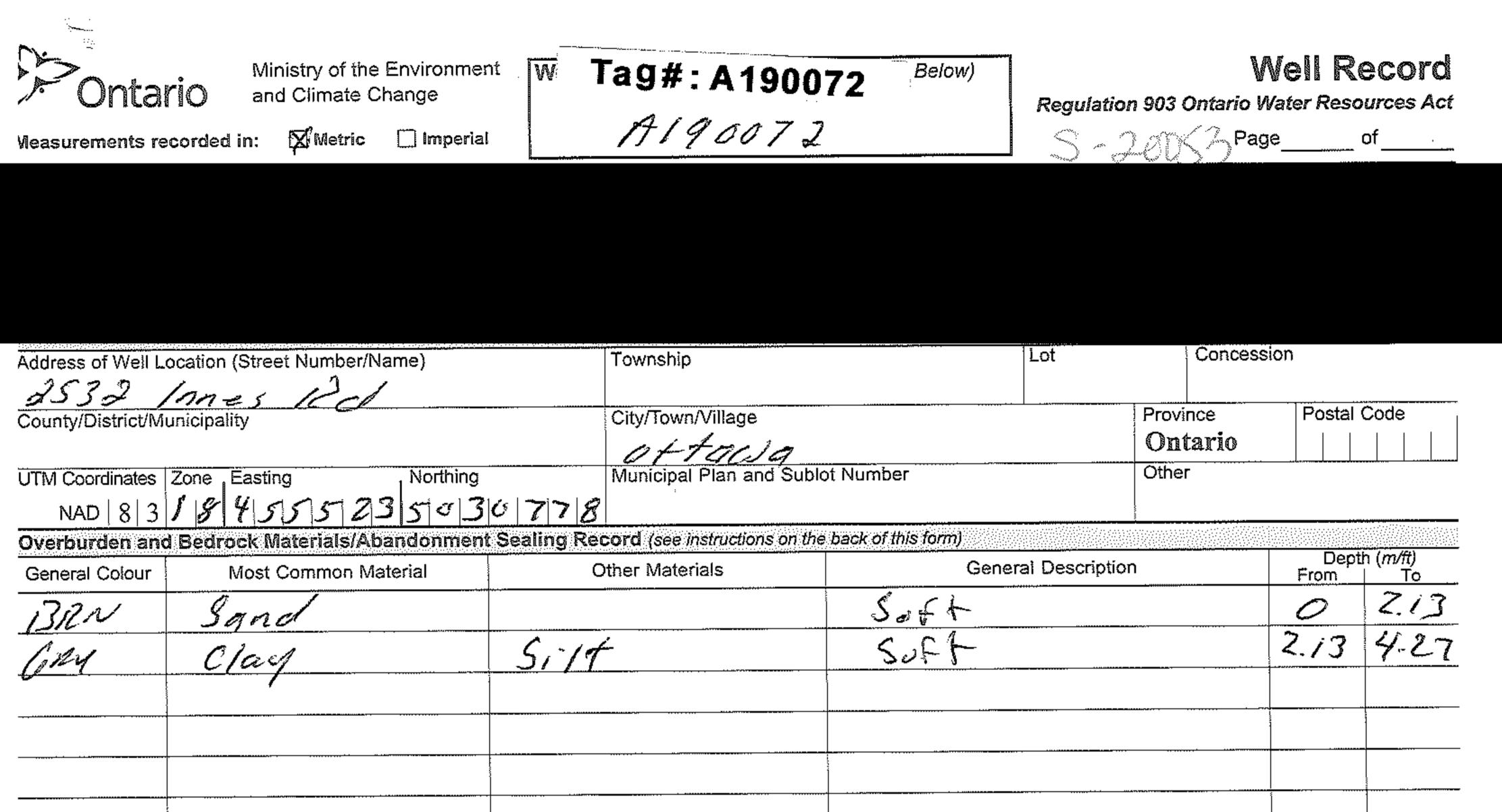
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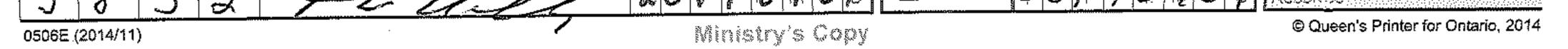
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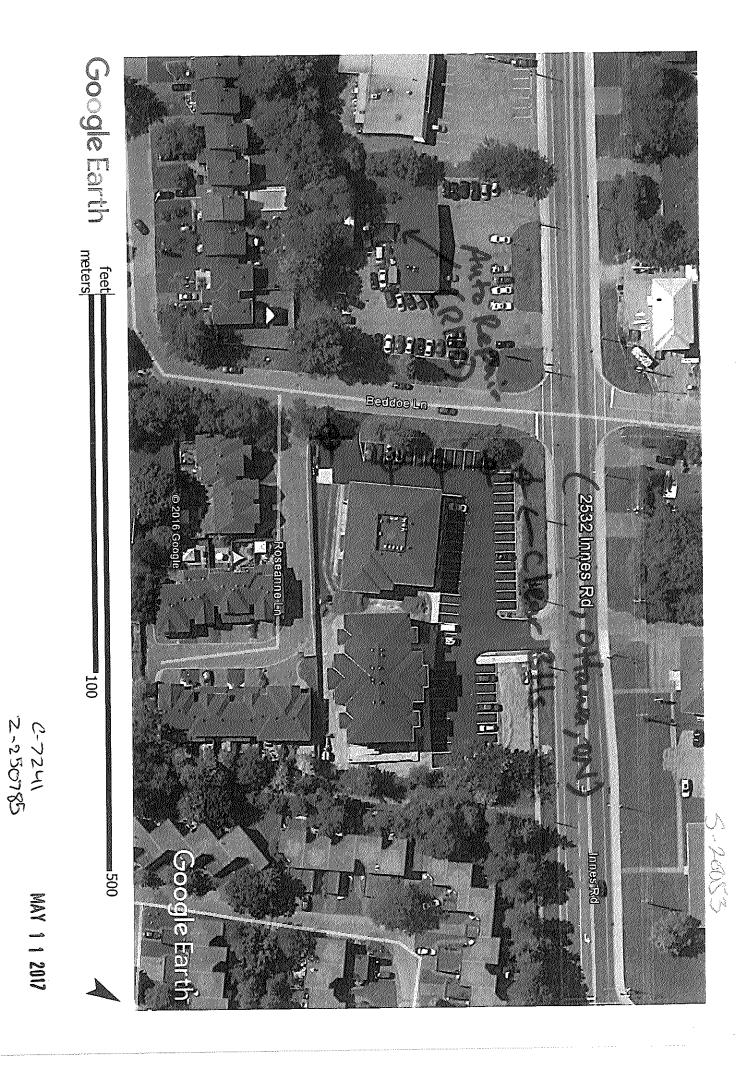
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		Annular Spa						Results of We		dTestina		
Depth Se	et at (m/ft)	Type of Sealant			Volu	me Placed	After test of wel	yield, water was:		aw Down	R	ecovery
From	To	(Material and Ty	ype)			(m³/ft³)	Clear and		Time (min)	Water Level	1 1	Water Level (m/ft)
0	.31 Conce	.4 160	schn	rough			Other, spe	:	Static	(m/ft)	(min)	(miny
- 71	91 R	ek 170 tonik					It pumping disc	ontinued, give reason:	Level			
		FOR R							1		1	
.71	4.27 San	<u>d</u>		····			Pump intake s	et at <i>(m/ft)</i>	2		2	
											2	
	nod of Construction			Well Us	e		Pumping rate	l/min / GPM)	3			
Cable To		I 🗍 Public	<u></u>			Not used	Duration of pu	mning	4		4	
Rotary (C	Conventional) 🔲 Jetting	Domes		🔲 Municipa		Dewatering	Duration of pu hrs +	min	5		5	
Boring	Reverse) Driving	Livesto		Cooling &		Monitoring ditioning		el end of pumping (m/ft)	10		10	
	ission	Industr				acomg			10		{ U	
🔀 Other, sp	pecify direct fels t	C Other,	specify				If flowing give	rate (Vmin / GPM)	15		15	
	Construction R	ecord - Casing	n,			us of Well			20		20	-
Inside Diameter	Open Hole OR Material (Galvanized, Fibreglass,	Wall Thickness	Depth	. ,	1	er Supply	Recommende	d pump depth (m/ft)	25		25	
(cm/in)	Concrete, Plastic, Steel)	(cm/in)	From	То	_ 🕅 Tes	lacement Well t Hole	Becommondo	d avma rata	20	} 		
4.03	PUC	.368	0	1.22		harge Well	Recommende (Vmin / GPM)	u pump rate	30		30	
7.00			<u> </u>			vatering Well			40		40	
						ervation and/or hitoring Hole	Well production	n <i>(I/min / GPM</i>)	50	<u> </u>	50	
					Alte	ration nstruction)	Disinfected?					
·····					· · ·	indoned,	🗌 Yes 📋	No	60		60	
	Consinuction R	Record - Screen				ufficient Supply andoned, Poor		Map of W	ell Lo	cation		
Outside	Material		Depth	(m/ft)	. —	ter Quality	Please provide	a map below following	instruc	tions on the b	ack.	
Diameter (cm/in)	(Plastic, Galvanized, Steel)	Slot No.	From	То	••••••	andoned, other, cify						
4.82	PVC	101	.2Z	4.27								
7.00	100	10 1.	-2-2	1, 21	- 🗍 Oth	er, specify		\wedge		<i>.</i>		
			··			······		Sec /	My	70		
	Water De	talls			lole Dia				-	-		
Water four	nd at Depth Kind of Wate	ər: 🗌 Fresh 🔲 ۱	Untested	Dept From	th (<i>m/ft)</i> To	Diameter (cm/in)						
· · · ·	n/ft) Gas Other, sp			A		8-25		MW.	9			
	nd at Depth Kind of Wate		Untested			0-35		1100	5			
	n/ft) Gas Other, sp nd at Depth Kind of Wate		Untested	[
	n/ft) Gas Other, sp											
		or and Well Te	chnicia	n Informa	tion							
Business N	lame of Well Contractor	×		We		tor's Licence No.						
Stra	ata drill.	ing Gre	1		12	41						
Business A	ddress (Street Number/N	amé)		Mu	unicipality		Comments:					
165		ourt			MON	Chan						
Province		Business E	-mail Add	iress	hand.	cont and	Well owner's	Date Package Deliver	ed	Minis	tru II:	se Only
ON Dua Talanh		ame of Well Teo	CUTO	s CS2	First Na	<u>50rl-Corf</u> me)						i0784
Bus. Teleph	None No. (inc. area code) $ \mathbb{N} $				1.51		package delivered	V V V V M M				
	cian's Licence No. Signatur	ef Technician.	and/or D	ontractor Da	ate Submi	tted	Yes	Date Work Completed		I MA	11	1 2017
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	linistry of the Environmen onservation and Parks	^{t,} Well Tag	No. (Place Sticker and	d/or Print Below)	Bogulation		ell Record
Measurements recorded in:	Metric 🗌 Imperial	A2-	14759		5-25	262 Page_	of
Well Owner's Information	Last Name / Organiz	ation / 6		E-mail Address			Well Constructed
Mailing Address (Street Numb)nt, 1hc.	inicipality	Province	Postal Code	Telephone N	by Well Owner Io. (inc. area code)
1520-360 Alp	ert St	C	Ittana		<u> KIIR 75</u>		
Well Location Address of Well Location (Stre		1 ^	wyship Htr. M		Lot	Concession	an a
200-214 Scotla County/District/Municipality	nd Hivore		ty/Town/Village	1.1.1	-	Province Ontario	Postal Code
UTM Coordinates Zone East	ing ₁ Northing	Mi	Unicipal Plan and Sublot	Number		Other	
NAD 8 3 1 8 4 K Overburden and Bedrock	-5409503	0 783 Sealing Recor	d (see instructions on the	back of this form)	an dan an salah	a a construction and a second	ter and the second second
General Colour Mos	t Common Material		er Materials		eral Description		Depth (<i>m/ft</i>) From 10 A 2 1
	jel	Ashpha	17	<u> </u>	C		$\frac{1}{3}$
BRN Save		5:17		Densi	, ,		7 612
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Depth Set at (m/ft)	Annular Space Type of Sealant U		Volume Placed	After test of well yield	i, water was:	Draw Down	Recovery
From To	(Material and Type	novrt	<u>(m³/ft³)</u>	Clear and sand	l free	(min) (m/ft)	el Time Water Level (min) (m/ft)
	ncrete/Hushr Sentunite			If pumping discontinu	ued, give reason:	Static Level	
2.796,2 5	and			Pump intake set at (m/ft)	2	2
				Pumping rate (1/min /	(GPM)	3	3
Method of Constru	Diamond Diamond	Well Us	We will dealer a state of the second s			4	4
Rotary (Conventional)	Jetting Domestic Driving Livestock	Municipa		Duration of pumping	_min	5	5
Air percussion A	Digging 🗌 Irrigation		& Air Conditioning	Final water level end	l of pumping (m/ft)		10
	Ction Record - Casing	cify	Status of Well	If flowing give rate (//	(min / GPM)	20	20
Inside Open Hole OR M Diameter (Galvanized, Fibr	laterial Wall eglass, Thickness	Depth (<i>m/ft</i>)	Water Supply	Recommended pur	np depth (<i>m/ft</i>)	25	25
(cm/in) Concrete, Plastic	, Steel) (cm/in) Fro		_ Test Hole	Recommended pur	np rate	30	30
Sido TVC		<u>, 7 1</u>	 Dewatering Well Observation and/or 	Well production (Vmi	in / GPM)	40	40
			Monitoring Hole Alteration (Construction)	Disinfected?		50	50
			Abandoned,	Yes No		60	60
Outside Material	ction Record - Screen	Depth (m/ft)	Abandoned, Poor Water Quality	Please provide a n			the back.
Diameter (cm/in) (Plastic, Galvanize	ed, Steel) Slot No. Fr		Abandoned, other, specify				
6.03 FUC	<u> </u>	1 bid	Other, specify				
W	ater Details	1942 <u>- 6</u> - 6 - 6 - 1	lole Diameter	1.24			
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Water found at Depth Kind	of Water: Fresh Uni	ested O	6.2 11.43	-			
Water found at Depth Kind		rested		-			
Well C	ther, specify ontractor and Well Tech	nician Informat					
Business Name of Well Con		W	ell Contractor's Licence No. 7 2 4	.		_	
Business Address (Street No		M	unicipality	Comments: Sec	Map	B	
Province Postal	Code Business E-m		and the	Weil owner's Dat	e Package Delive	red	stry Use Only
Bus.Telephone No. (inc. area	ASC 1 Wrecord	ician (Last Name,	, First Name)	information package	Y Y Y M M	D D Audit No.	317267
Well Technician's Licence No.	Signature of Technician and	ior Contractor	ate Submitted	delivered Dat	e Work Complete	a AUG 1	4 2029
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Location	ation (Street Numb	er/Name)	<u></u>	<u>אפאלא אי</u> ד	Township		Lot	<u></u>	Concession		
2-24	Scotlan	\square	ivat	e l	Ottawa	<u> </u>		Provinc		Postal	Code
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1 Coordinates Z NAD 8 3 1	one Easting 18 4 5 5 14		orthing 030		Municipal Plan and Sublo	t Number	·	Other			
rburden and T	Bedrock Materia Most Comm	ls/Abando	nment Se	aling Reco	or d (see instructions on th ner Materials		eral Description			Dept	h (<i>m/<u>ft)</u></i>
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				- Sector - Sector	the second se	ways of the second s				Carlos and a	
epth Set at (m/ft	t)	Annular Type of Sea	alant Used	an a	Volume Placed	After test of well yield		Dra	w Down		ecovery
rom To 7) ⊃i	0	(Material ar	1 1	mint	(<u>m³/ft³)</u>	Clear and sand	l free	(min)	Water Leve (m/ft)	Time (min)	Water Leve (m/īt)
$\frac{1}{1}$	9 Brento		ushn	0011/		If pumping discontinu	ued, give reason:	Static Level			
79 6.2	Sav	al a				Pump intake set at (i	m/#)			1	
<u>, , , , , , , , , , , , , , , , , , , </u>		и —		-				2		2	
childraneour de refreseitente acces cons	Construction					Pumping rate (Vmin /	(GPM)			4	
Cable Tool Rotary (Conventio			mestic	Comme Monicip	bai 🗌 Dy watering	Duration of pumping hrs +	min	5		5	
Rotary (Reverse) Boring	Driving Digging	🗌 Irri	estock gation	·	a & Air Conditioning	Final water level end	of pumping (m/fl	9 10		10	
ther, specify	rect Push		dustrial her, <i>specify</i>			If flowing give rate (#	min / GPM)	15		15	
	Construction Re	cord - Ca Wall	1	oth (<i>m/ft</i>)	Status of Well	Recommended purr	p depth (m/ft)	20		20	
	nized, Fibreglass, ete, Plastic, Steel)	Thickness (cm/in)	From	То	Replacement Well Test Hole	Recommended pum		25		25	
20 P	VC	,390	\mathcal{O}	3.1	Recharge Well	(I/min / GPM)	ip late	30		30	
					Monitoring Hole	Well production (1/mi	n / GPM)	40		40 50	
			-		Alteration (Construction)	Disinfected?		60		60	
	Construction R	cord - Sc	reen	de la constanció	Abandoned, Insufficient Supply		Map of V		ation		
Outside	Material Galvanized, Steel)	Slot No.	Dej	oth (<i>m/ft</i>)	Water Quality	Please provide a m	hap below follow	ving instr	uctions on	the bac	< .
		10	From フィ		specify						
15 1	VC	10	37/	ord	Other, specify						
	Water Det				Hole Diameter						
•	oth Kind of Water Gas Other, <i>spe</i>		Unteste	From	pth (<i>m/ft</i>) Diameter To (<i>crn/in</i>)	-1					
ter found at Dep	oth Kind of Water	: Fresh	Untest		6.2 1.43	-1					
ter found at Dep	Bas Other, spe pth Kind of Water	:Fresh	Untest	 ed		-					
	Gas Other, spe	-	Technic	_ ian Informa	i						
(<i>m/π</i>) [(1	_			Ĩ					
) - 11	1.70	oup	N		Comments: See	Map C	,			
siness Name of); i]] i]] (Street Number/Na				A Multilla		<i>.1</i> ⊂				
siness Name of time of siness Address 29 Rive	Drilling	DRU	ss E-mail A	ddress							
sinesa Name of find fi siness Address (29 Rive ovince)rīling (Street Number/Na 9 WOCO Postal Code	Busines	com	al Stra	tacoil com	information	e Package Delive	r	Mini Audit No		e Only
siness Name of siness Address (20 R 200 svince S. Telephone No. (0 S 10 H 10))rīlica (Street Number/Na Postal Code LUABC (inc. area code) Na 17910	Busines Busines A N Re ame of Well	CO CO Techniciar	Last Name	e, First Name)	information package y delivered	e Package Delive Y Y Y M M e Work Complete	00	Audit No.	^z 31	7268
sinesa Name of sinesa Address (201 2 20 ovince S. Telephone No. (05 14 10)) r i l i c (Street Number/Na Postal Code L U A B C (inc. area code) Na (inc. area code) Na ence No. [Signature]	Busines Busines A N Re ame of Well	CO CO Techniciar		e, First Name)	│ information package delivered │ │ │ Yes │ │	YYYMM	a a b	Audit No. AUG	731 1420	7268 120





(https://www.ontario.ca/page/government-ontario)

Map: Well records

This map allows you to search and view well record information from reported wells in Ontario.

Full dataset is available in the Open Data catalogue (https://data.ontario.ca/dataset/well-records).

Go Back to Map

Well ID

Well ID Number: 7291991Well Audit Number: C30062Well Tag Number: A215226This table contains information from the original well record and any subsequent updates.

Well Location

Address of Well Location	
Township	GLOUCESTER TOWNSHIP
Lot	
Concession	

County/District/Municipality	OTTAWA-CARLETON
City/Town/Village	
Province	ON
Postal Code	n/a
UTM Coordinates	NAD83 — Zone 18 Easting: 455190.00 Northing: 5030866.00
Municipal Plan and Sublot Number	
Other	

Overburden and Bedrock Materials Interval

General Colour	Most Common Material	Other Material s	General Descriptio n	Dep th Fro m	Dep th To

Annular Space/Abandonment Sealing Record

h Type of Seala	Depth	Depth
(Material and	To	From

Method of Construction & Well Use

Method of Construction	Well Use

Status of Well

Construction Record - Casing

Inside Diameter	Open Hole or material	Depth From	Depth To

Construction Record - Screen

Outside	Material	Depth	Depth
Diameter		From	To

Well Contractor and Well Technician Information

Well Contractor's Licence Number: 1844

Results of Well Yield Testing

After test of well yield, water was	
If pumping discontinued, give reason	
Pump intake set at	
Pumping Rate	
Duration of Pumping	
Final water level	
If flowing give rate	
Recommended pump depth	
Recommended pump rate	
Well Production	
Disinfected?	

Draw Down & Recovery

Draw Down Time(min)	Draw Down Water level	Recovery Time(min)	Recovery Water level
SWL			
1		1	
2		2	
3		3	
4		4	
5		5	
10		10	
15		15	
20		20	
25		25	
30		30	
40		40	
45		45	

50	50	
60	60	

Water Details

Water	Found at Depth	Kind

Hole Diameter

De Fr	epth om	Depth To	Diameter

Audit Number: C30062

Date Well Completed: April 13, 2017

Date Well Record Received by MOE: August 08, 2017

Related

How to use a Ministry of the Environment map (https://www.ontario.ca/page/how-use-ministryenvironment-map#wells)

Technical documentation: Metadata record (https://data.ontario.ca/dataset/wellrecords/resource/3031344e-e3f2-48d5-888c-c1deadfd2f77)

> Updated: October 18, 2021 Published: March 20, 2014

Mandy Witteman

From:	Public Information Services <publicinformationservices@tssa.org></publicinformationservices@tssa.org>
Sent:	Wednesday, July 19, 2023 2:44 PM
То:	Mandy Witteman
Subject:	RE: Search Records Request (PE6214)

RECORD FOUND IN CURRENT DATABASE

Hello,

Thank you for your request for confirmation of public information. TSSA has performed a preliminary search of TSSA's current database.

• We confirm that there are records in our current database of any fuel storage tanks at the subject address(es).

Inventory Number	Address	City	Province	Postal Code	Status	Asset Type / Inventory Item
	2506 INNES					
10079856	RD	GLOUCESTER	ON	K1B 3J9	EXPIRED	FS GASOLINE STATION - SELF SERV
	2506 INNES					FS PRIVATE FUEL OUTLET - SELF
10088460	RD	GLOUCESTER	ON	K1B 3J9	EXPIRED	SERVE
	2506 INNES					FS PROPANE CYLR HANDLING
10088488	RD	GLOUCESTER	ON	K1B 3J9	EXPIRED	FACILITY
	2506 INNES					
11259643	RD	GLOUCESTER	ON	K1B 3J9	EXPIRED	FS LIQUID FUEL TANK
	2506 INNES					
11259660	RD	GLOUCESTER	ON	K1B 3J9	EXPIRED	FS LIQUID FUEL TANK
	2506 INNES					
11259678	RD	GLOUCESTER	ON	K1B 3J9	EXPIRED	FS LIQUID FUEL TANK
	2506 INNES					
11264999	RD	GLOUCESTER	ON	K1B 3J9	EXPIRED	FS LIQUID FUEL TANK
	2506 INNES					
11265029	RD	GLOUCESTER	ON	K1B 3J9	EXPIRED	FS LIQUID FUEL TANK
	2506 INNES					
9761032	RD	GLOUCESTER	ON	K1B 3J9	EXPIRED	FS GASOLINE STATION - SELF SERV
9761032	RD	GLOUCESTER	ON	K1B 3J9	EXPIRED	FS GASOLINE STATION - SELF SERV

<u>This is not a confirmation that there are no records in the archives</u>. For a further search in our archives, please submit an application for release of public information (PI Form) through TSSA's new Service Prepayment Portal. The associated fee must be paid via credit card (Visa or MasterCard) through a secure site.

- Please follow the steps below to access the new application(s) and Service Prepayment Portal:
 - 1. Click <u>Release of Public Information TSSA</u> TSSA and click "need a copy of a document";
 - 2. Select the appropriate application, download it and complete it in full; and
 - 3. Proceed to page 3 of the application and click the link TSSA Service Prepayment Portal under payment options (the link will take you the secure site to pay for the release via credit card).

Accessing the Service Prepayment Portal:

- 1. Select new or existing customer (*if you are an existing customer, you will need your account # & postal code to access your account);
- 2. Select the program area: AD (Amusement Devices), BPV (Boilers and Pressure Vessels), ED (Elevating Devices), FS (Fuels Services), OE (Operating Engineers) or SKI (Ski Lifts) and click continue;

- 3. Enter the application form number (obtained from bottom left corner of application form) and click continue;
 - a. When selecting the application form number from the drop-down menu, please make sure you select the application that begins with "PI" (i.e. PI-FS, PI-BPV etc.);
 - Complete the primary contact information section;
- 5. Complete the fees section;
- 6. Upload your completed application; and
- 7. Upload supporting documents (if required) and click continue.

Once all steps have been successfully completed, you will receive your receipt via email.

Questions? Please contact TSSA's Public Information Release team at publicinformationservices@tssa.org.

Although TSSA believes the information provided pursuant to your request is accurate, please note that TSSA does not warrant this information in any way whatsoever.

Kind Regards,

4.



Kimberly Gage | Public Information Agent

Legal 345 Carlingview Drive Toronto, Ontario M9W 6N9 Tel: +1 416-734-3348 | Fax: +1 416-734-3568 | E-Mail: kgage@tssa.org www.tssa.org



Winner of 2022 5-Star Safety Cultures Award

From: Mandy Witteman <MWitteman@patersongroup.ca>
Sent: Wednesday, July 19, 2023 2:10 PM
To: Public Information Services <publicinformationservices@tssa.org>
Subject: Search Records Request (PE6214)

[CAUTION]: This email originated outside the organisation. Please do not click links or open attachments unless you recognise the source of this email and know the content is safe.

Good Afternoon,

Could you please complete a search of your records for underground/aboveground storage tanks, historical spills or other incidents/infractions for the following addresses in Ottawa, ON:

Innes Road: 2506, 2514, 2562, 2151, 2511, 2527

Beddoe Lane: 11, 13, 15, 17

Thank you!

Kind regards,

Mandy (she/her)



MANDY WITTEMAN, B.Eng., M.A.Sc., P.Eng. ENVIRONMENTAL ENGINEER

TEL: (613) 226-7381 ext. 339 DIRECT: (613) 800-5575

9 AURIGA DRIVE OTTAWA ON K2E 7T9

patersongroup.ca

TEMPORARY SHORING DESIGN SERVICES ARE NOW AVAILABLE, PLEASE CONTACT US TO SEE HOW WE CAN HELP!

This electronic message and any attached documents are intended only for the named recipients. This communication from the Technical Standards and Safety Authority may contain information that is privileged, confidential or otherwise protected from disclosure and it must not be disclosed, copied, forwarded or distributed without authorization. If you have received this message in error, please notify the sender immediately and delete the original message.



345 Carlingview Drive Toronto, Ontario M9W 6N9 Tel.: 416.734.3300 Fax: 416.231.1626 Toll Free: 1.877.682.8772

www.tssa.org

09 August 2023

Mandy Witteman Paterson Group Inc. 9 Auriga Drive Ottawa, ON K2E 7T9

Subject:2506 Innes Road, Ottawa, OntarioYour File No.:PE6214WO No.:14053094

Dear Madam/Sir:

We are in receipt of your correspondence wherein you requested the release of information regarding the above noted subject.

Requested records relating to the following Program(s) were located:

<u>Program</u>	Record	Documents Attached
Fuels Safety	\boxtimes	\boxtimes

Limitations and Notices:

TSSA does not make any representations or warranties with respect to the accuracy or completeness of any records released. The requestor assumes all risk in using or relying on the information provided.

If you have environmental concerns regarding this property, you should consider hiring an environmental consultant to conduct an environmental assessment of the property in question.

The records being released to you relate to private fuel outlets ("PFOs") or fuel oil furnace tanks.

PFOs are defined in O. Reg. 217/01 (Liquid Fuels), where "private outlet" means "any premise, other than a retail outlet, where gasoline or an associated product is put into the fuel tanks of motor vehicles or floating motorized watercraft or into portable containers". After 2001, PFOs were no longer required to be licenced in Ontario. Thus, TSSA's records and information regarding PFOs is dated and unverified.

Underground furnace fuel oil tanks were required to be registered with TSSA commencing in 2001. These underground tanks are registered; however, TSSA does not inspect or verify the registered tank information. It is incumbent on the fuel distributor to ensure that the tanks are registered. Above ground fuel oil furnace tanks do not require TSSA registration.

Please be advised that while the TSSA releases information relating to PFOs or fuel oil furnace tanks pursuant to the TSSA's Access and Privacy Code, the TSSA cautions against reliance on this information.

In particular, because PFOs do not require a license and there is no requirement to submit any documentation to TSSA for review or approval, TSSA has limited information on these facilities. The TSSA cautions that any information provided may be inaccurate, incomplete, or out of date.

<u>Please Note</u>: While TSSA provides existing records for a specific location, facility, or device; it does not interpret or provide further explanations of the content contained in the document.

Should you have any questions, please contact Public Information at <u>publicinformationservices@tssa.org</u>.

Yours truly,

C. Hill

Connie Hill Public Information Services Agent

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Item Instances					
Item Instances	Transactions Systems		ad Casuah		
General	Quick Find Item Instance	G o <u>Advance</u>	ed Search	Logged In As	CHILL
Additional Attributes Assets					
Party Relationships	Item Instance Details				
Owner	Item Instance: 10088460	0			
Parties Accounts	Item: FS PRIVATE FUEL OUTLET - SELF SERVE				
Contacts	Item Description: Fuels Safety Private Fuel Outlet - Self Serve				
Summary					
Pricing Counters	General Attributes				
Contracts	Organization Name	TSSA Item Master	Instance		
Notes Transactions	-		Name Version Label		
Service Requests	Last Version Label	1	Date	13-DEC-1990 0:00	
Repair Orders	Revision		New Version Label		
History Operating Units	C. store		External	[]	
Configuration	System	Go	Reference		
	Item Instance Type	\checkmark	Accounting Classification	Customer Product V	
	Operational Status		Lot Number	: not lot-controlled	
		EXPIRED	Condition		
	Quantity Start Data	1 13-DEC-1990	UOM Start Time	Each	
		13-DEC-1990	Shipped On	0.00	
	Shipped On Date	00 1444 4000	Time	0.00	
		09-JAN-1993	End Time Return By	0:00	
	Return By Date		Time		
	Actual Return Date		Actual Return Time		
	* Indicates required field.				
	Time format is HH24:MM Note: You do not have permission to make upda	tes in this nade			
	Note. For up not have permission to make upda	Creation Completed	1		
	Owner				
	Party Type	Party			
	Party Name:	CHIEF NURSERY GREENHOUSE OPERATIONS	Party Number:	90074	
	Account Number:	39080		CHIEF NURSERY GREENHOUSE OPERATIONS	
	Current Location				
	* Туре	Party Site V Go			
	Party Name	Go	Party Number	90074 Go	
	*Line 1	Go	Site Number	87843 Go	
	Address	2506 INNES RD			
		GLOUCESTER, K1	B 3J9, CA		

Installed At			
Installed Date	13-DEC-1990	Installed Time	0:00
Time format is HH24:MM			
	Change in installed date does	s not change con	tract date.
Туре	✓ Go		
Order			
Sales Order Number		Sales Order Date	
Sales Order Line			
Purchase Order Number		Agreement Name	
Item Flags	r		
	BOM Enabled		
	✓ IB Trackable		☑ Inventory Trackable
	✓ Sellable		□ Shippable
Item Views			
	Merchant		🗹 Customer
Descriptive Flexfields			
Context Value	FS Facility		9
	Select Context Value and click	k 'Go' to show re	levant fields.
Facility Type 2			Q
Facility Type 3			ų
Total Capacity - Liquid Fuel Tanks (L)	0		
Total Capacity - Propane Tank s (USWG)			
* Previous Facility Type			Q
Previous Instance Number			Q
	L		

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Item Instances		
Item Instances	Transactions Systems	
General	Quick Find Item Instance	Logged In As CHILL
Additional Attributes	5	
Assets Party Relationships	Item Instance Details	
Owner		
Parties	Item Instance: 10079856 Item: FS GASOLINE STATION - SELF SERVE	
Accounts	Item Description: FS Gasoline Station - Self Serve	
Contacts Summary		
Pricing		
Counters	General Attributes	
Contracts Notes	Organization Name TSSA Item Master Name	
Transactions Service Requests	Last Version Label 1 Version Label 24-MAY- Date	1994 0:00
Repair Orders	Revision New Version	
History		
Operating Units Configuration	System Go Reference	
	Item Instance Type Accounting Custon Classification	ner Product V
	Operational Status Not Used Lot Number : not lot-o	ontrolled
	Status EXPIRED Condition	
	Quantity 1 UOM Each	
	Start Date 24-MAY-1994 Start Time 0:00	
	Shipped On Date Shipped On Time	
	End Date 15-DEC-1994 End Time 0:00	
	Return By Date Return By	
	Actual Return	
	Actual Return Date Time	
	* Indicates required field.	
	Time format is HH24:MM Note: You do not have permission to make updates in this page.	
	Creation Completed	
	Owner	
	Party Type Party	
	J & S SERVICE Party Name: STATION STEPHANE Number: 199025 CRETE	
	Account Number: 90337 Account J & S SE Name STEPHAI	
	Current Location	
	* Type Party Site 🗸 Go	
	Party Name J & S SERVICE ST/ Go Party Number Go	
	*Line 1 2506 INNES RD Site Number 200974	
	Address 2506 INNES RD	
	GLOUCESTER, K1B 3J9, CA	

Installed At			
Installed Date	24-MAY-1994	Installed Time 0:00	
Time format is HH24:MM			
	Change in installed date does	not change contract date.	
Туре	✓ Go		
Order			
Sales Order Number		Sales Order Date	
Sales Order Line			
Purchase Order Number		Agreement Name	
Item Flags	P.		
	✓ BOM Enabled		
	☑ IB Trackable	Invento	ory Trackable
	✓ Sellable	Shippa	ble
Item Views			
	Merchant	☑ Custom	ner
Descriptive Flexfields			
Context Value	FS Facility	Q	
	Select Context Value and click	'Go' to show relevant fields	
			Q
Facility Type 2			~
Facility Type 3			Q
Total Capacity - Liquid Fuel Tanks (L)	0		
Total Capacity - Propane Tank s (USWG)			
* Previous Facility Type			Q
Previous Instance Number			Q
			`

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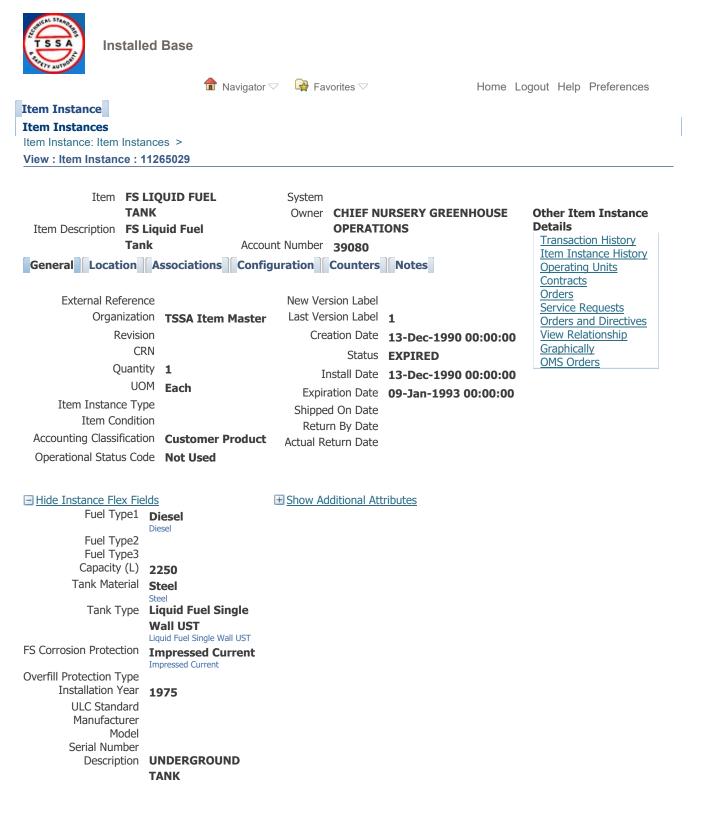
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em Instances		
em Instances	Transactions Systems	
General	Quick Find Item Instance	Te Ac C
Additional Attributes		In As Cl
Assets	Item Instance Details	
Party Relationships		
Owner Parties	Item Instance: 9761032	
Accounts	Item: FS GASOLINE STATION - SELF SERVE	
Contacts	Item Description: FS Gasoline Station - Self Serve	
Summary Pricing		
Counters	General Attributes	
Contracts	Organization Name TSSA Item Master Instance	
Notes	Name	
Transactions Service Requests	Last Version Label 1 Version Label 02-JAN-1989 0:00 Date	
Repair Orders	Revision New Version	
History		
Operating Units Configuration	System Go Reference	
conniguration	Item Instance Type X Accounting Customer Product X	
	Operational Status Not Used Lot Number : not lot-controlled	· _
	Status EXPIRED Condition	
	Quantity 1 UOM Each	
	Start Date 02-JAN-1989 Start Time 0:00	
	Shipped On Date Shipped On	
	End Date 04-AUG-1993 End Time	
	Peturn By	
	Return By Date Time	
	Actual Return Date Actual Return	
	* Indicates required field.	
	Time format is HH24:MM	
	Note: You do not have permission to make updates in this page. Creation Completed	
	Owner	
	Party Type Party	
	Party Name: RICK ATWILL SERVICE Party 317268 CENTRE LTD Number:	
	Account Number: 147197 Account RICK ATWILL SERVICE Name CENTRE LTD	
	Current Location	
	* Type Party Site 🗸 Go	
	Party Name RICK ATWILL SER) Party Number Go]
	*Line 1 2506 INNES RD Site Number 322072]
	Address 2506 INNES RD	
	GLOUCESTER, K1B 3J9, CA	

Installed Date	02-JAN-1989	Installed Time	0:00
Time format is HH24:MM			
	Change in installed	date does not change cor	ntract date.
Туре	✓	Go	
Order	F		
Sales Order Number		Sales Order Date	
Sales Order Line			
Purchase Order Number		Agreement Name	
Item Flags	P		
	BOM Enabled		
	🗹 IB Trackable		Inventory Trackable
	☑ Sellable		□ Shippable
Item Views			
	Merchant		✓ Customer
Descriptive Flexfields	P		
Context Value	FS Facility		۹.
		e and click 'Go' to show re	elevant fields.
Facility Type 2			Q
Facility Type 3			Q
Total Capacity - Liquid Fuel Tanks (L)			
Total Capacity - Propane Tank s (USWG)			
* Previous Facility Type			Q
Previous Instance Number			Q
	·		

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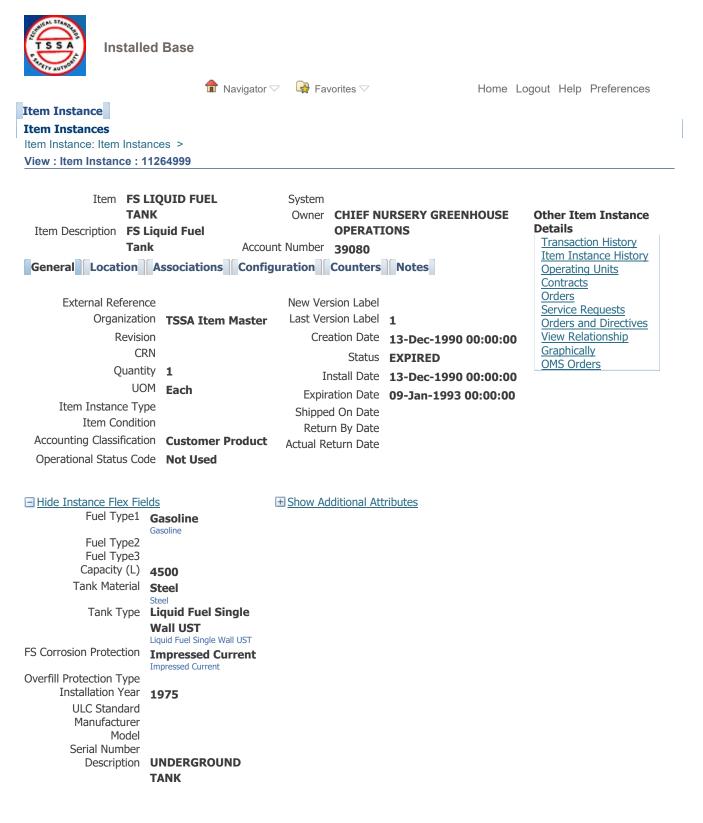


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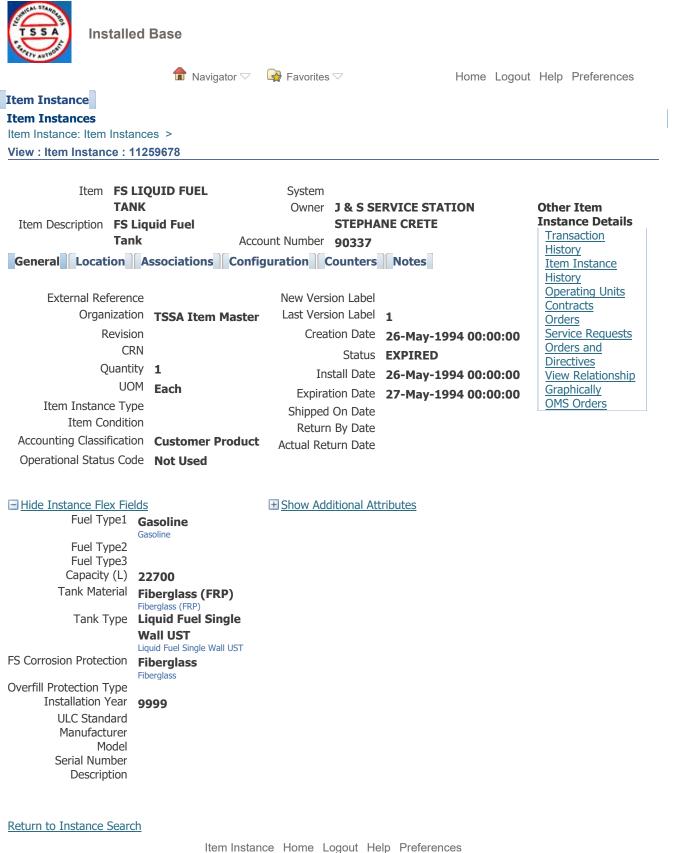


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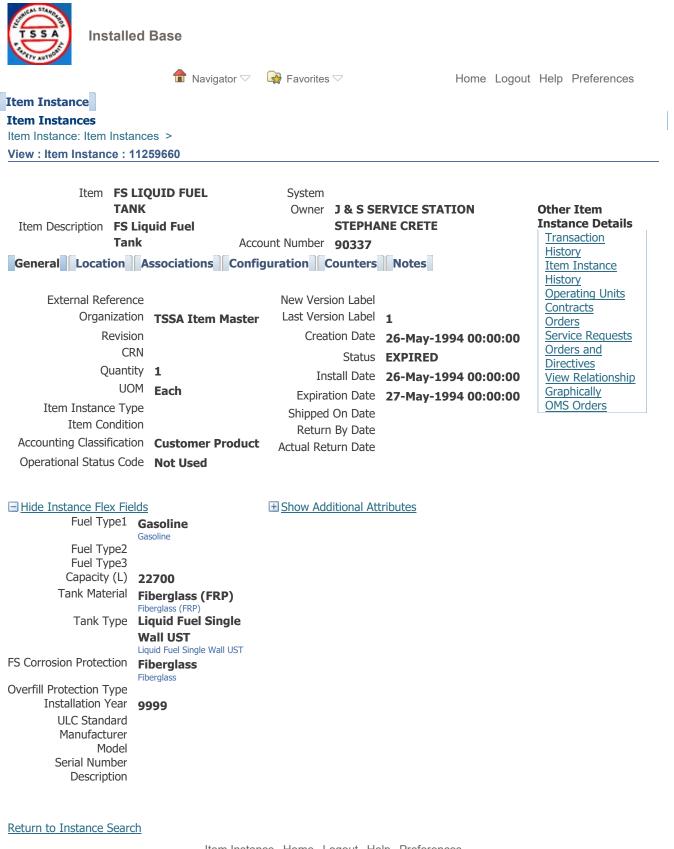


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Item Instance Details

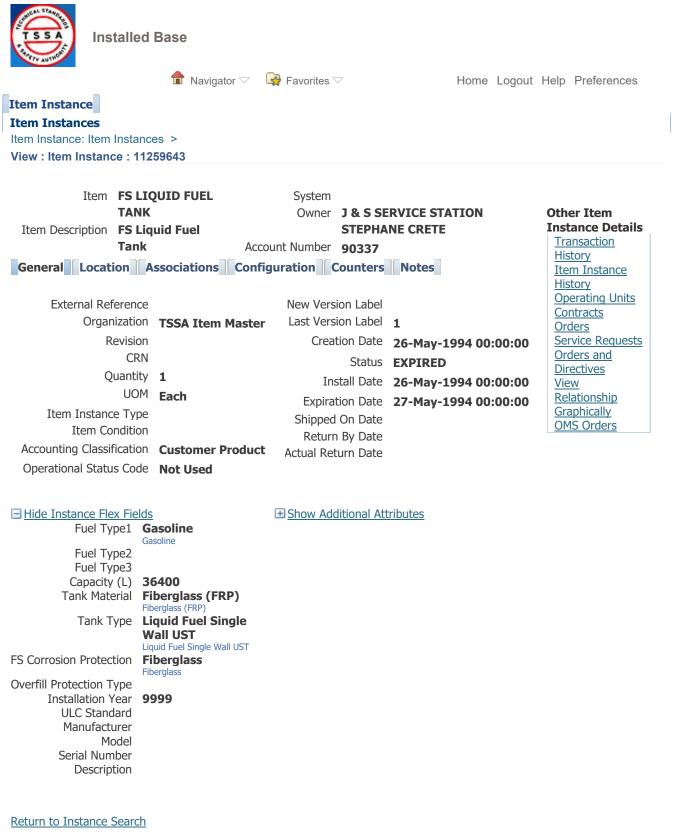


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Item Instances		
Item Instances	Transactions Systems	
General	Quick Find Item Instance Image: Constraint of the second	
Additional Attributes	Logged In As	CH
Assets	Item Instance Details	
Party Relationships Owner		
Parties	Item Instance: 10088488	
Accounts	Item: FS PROPANE CYLR HANDLING FACILITY	
Contacts	Item Description: FS Propane Cylr Handling Facility	
Summary Pricing		
Counters	General Attributes	
Contracts	Organization Name TSSA Item Master Instance	
Notes Transactions	- Ndille	
Service Requests	Last Version Label 1 Date 26-MAY-1994 0:00	
Repair Orders	Revision New Version Label	
History Operating Units	External	
Configuration	System Go Reference	
	Item Instance Type Accounting Classification Customer Product	
	Operational Status Not Used Lot Number : not lot-controlled	
	Status EXPIRED Condition	
	Quantity 1 UOM Each	
	Start Date 26-MAY-1994 Start Time 0:00	
	Shipped On Date Shipped On Time	
	End Date 27-MAY-1994 End Time 0:00	
	Return By Date Return By Time	
	Actual Return Date Actual Return	
	lime	
	* Indicates required field. Time format is HH24:MM	
	Note: You do not have permission to make updates in this page.	
	Creation Completed	
	Owner	
	Party Type Party	
	J & S SERVICE Party Party Name: STATION STEPHANE Number: CRETE Number:	
	Account Number: 90337 Account J & S SERVICE STATION Name STEPHANE CRETE	
	Current Location	
	* Type Party Site V Go	
	Party Name J & S SERVICE ST/ Go Party Number Go Go	
	*Line 1 2506 INNES RD Site Number Go	
	Address 2506 INNES RD	
	GLOUCESTER, K1B 3J9, CA	

Installed At				
Installed Date	26-MAY-1994	Installed Time 0:	:00	
Time format is HH24:MM				
	Change in installed date does	not change cont	ract date.	
Туре	Go			
Order				
Sales Order Number		Sales Order Date		
Sales Order Line				
Purchase Order Number		Agreement Name		
Item Flags	P			
	BOM Enabled			
	✓ IB Trackable	Γ	Inventory Trackable	
	☑ Sellable		Shippable	
Item Views	,			_
	Merchant	5	Customer	
Descriptive Flexfields				_
Context Value	FS Facility		Q	
	Select Context Value and clic	k 'Go' to show rele	evant fields.	
Facility Type 2			(
				_
Facility Type 3				
Total Capacity - Liquid Fuel Tanks (L)				
Total Capacity - Propane Tank s (USWG)				
* Previous Facility Type			(
Previous Instance Number				4

Item Instances Home Profile Sign Out Help

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File Number: D06-03-23-0115

August 17, 2023

Mandy Witteman Paterson Group Inc

Sent via email <u>MWitteman@patersongroup.ca</u>

Dear Mandy,

Re: Information Request 2506 Innes Road Ottawa, Ontario ("Subject Property")

Internal Department Circulation:

The Planning, Infrastructure and Economic Development Department has the following information in response to your request for information regarding the Subject Property:

- Environmental Remediation Unit: No environmental records for this property.
- Ottawa Public Health Environmental Health: all public inspection results are publicly available on the Ottawa Public Health website: <u>https://www.ottawapublichealth.ca/en/public-health-services/public-health-inspections.aspx</u>
- Sewer Use Program: No records for this property.
- Solid Waste Services: No records for this property.

Documents Provided:

HLUI Summary Report and HLUI Map

The HLUI Summary Report Excel spreadsheet identifies HLUI area, point and line features within 250 metres of the Subject Property, as shown on the provided HLUI Map PDF. Within 500 metres of the Subject Property, landfills and Environmental Risk Management Area (ERMA) are also identified if applicable.

For more information on how to interpret the HLUI data identified in the attached excel sheet ('ADDRESS – HLUI Summary report.xlsx'), please refer to the <u>Overview and User</u> <u>Guide</u>."

Additional information may be obtained by contacting:

Ontario's Environmental Registry

The Environmental Registry found at <u>https://ero.ontario.ca/</u> contains "public notices" about environmental matters being proposed by all government ministries covered by the Environmental Bill of Rights. The public notices may contain information about proposed new laws, regulations, policies and programs or about proposals to change or eliminate existing ones. By using keys words i.e. name of proponent/owner and the address one can ascertain if there is any information on the proponent and address under the following categories: Ministry, keywords, notice types, Notice Status, Acts, Instruments and published date (all years).

The Ontario Land Registry Office

Registration of real property is recorded in the Ontario Land Registry Office through the Land Titles Act or the Registry Act. Documents relating to title and other agreements that may affect your property are available to the public for a fee. It is recommended that a property search at the Land Registry Office be included in any investigation as to the historic use of your property. The City of Ottawa cannot comment on any documents to which it is not a party.

Court House 161 Elgin Street 4th Floor Ottawa ON K2P 2K1 Tel: (613) 239-1230 Fax: (613) 239-1422

Ottawa Public Health

Ottawa Public Health inspects many different types of establishments. To view inspection results, please visit the Ottawa Public Health website: <u>Public Health Inspections - Ottawa</u> <u>Public Health</u>

Please note that Ottawa Public Health is not the lead agency on land use contamination in the City of Ottawa – contact the Ministry of Environment Conservation and Parks (MECP) for further information.

Please note, as per the HLUI Disclaimer, that the information contained in the HLUI database has been compiled from publicly available records and other sources of information. The HLUI may contain erroneous information given that the records used as sources of information may be flawed. For instance, changes in municipal addresses over time may introduce error. Accordingly, all information from the HLUI database is provided on an "as is" basis with no representation or warranty by the City with respect to the information's accuracy or exhaustiveness in responding to the request.

Furthermore, the HLUI database and the results of this search in no way confirm the presence or absence of contamination or pollution of any kind. This information is provided on the assumption that it will not be relied upon by any person for any purpose whatsoever. The City of Ottawa denies all liability to any persons attempting to rely on any information provided from the HLUI database.

Please note that in responding to your request, the City of Ottawa does not guarantee or comment on the environmental condition of the Subject Property. You may wish to contact the Ontario Ministry of Environment and Climate Change for additional information.

If you have any further questions or comments, please contact HLUI@ottawa.ca.

Sincerely,

Sinan Bertan

Student Planner

Per:

Michael Boughton, MCIP, RPP Senior Planner Development Review East Planning Services Planning, Infrastructure and Economic Development Department

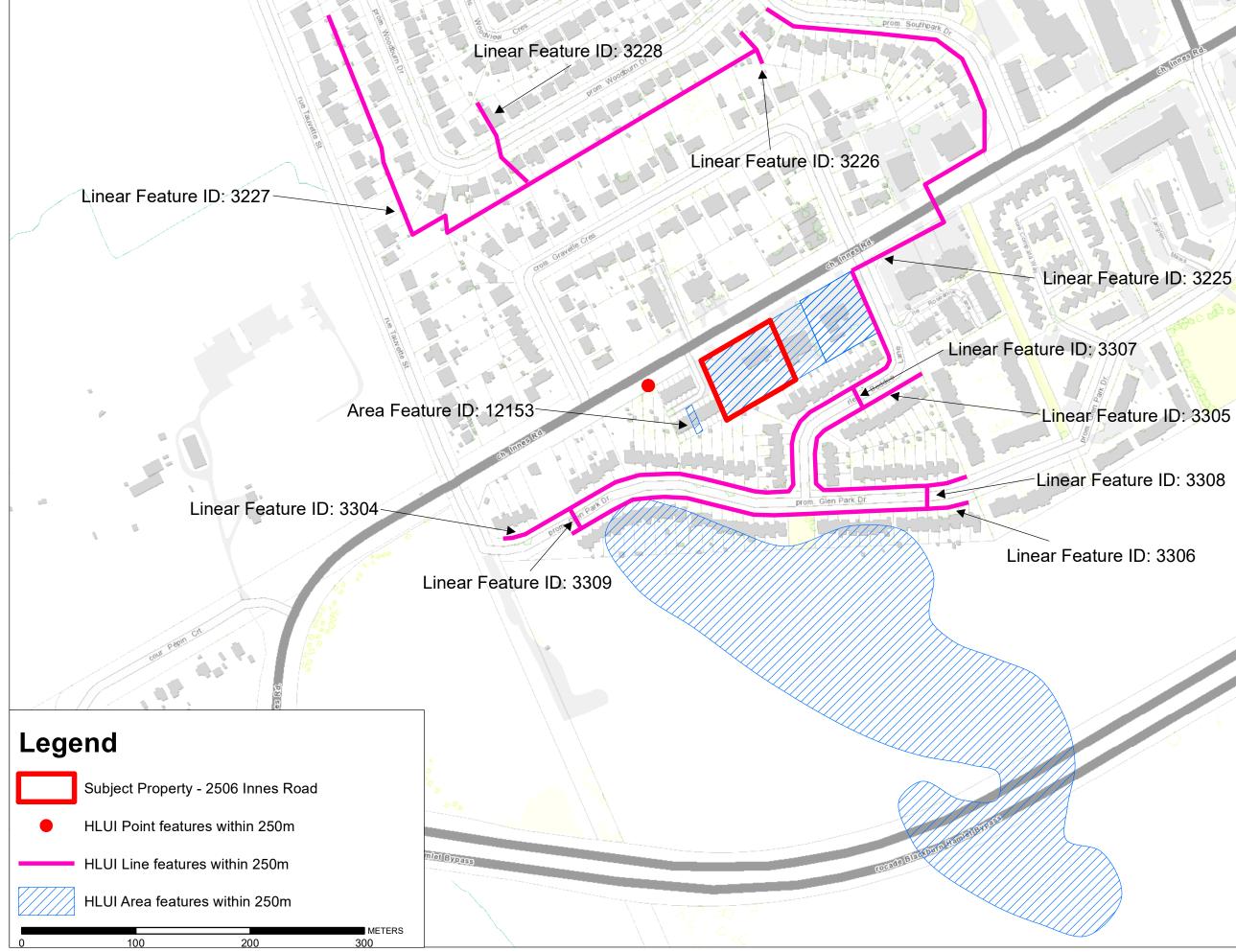
MB / SB

Enclosures: (2)

- 1. HLUI Map
- 2. HLUI Summary Report

cc: File no. D06-03-23-0115

HISTORIC LAND USE INVENTORY (HLUI) - REPORT REFERENCE MAP



Prepared By: D. Kiar Environmental Remediation Unit Aug 16 2023 City of Ottawa



DATABASE REPORT

Project Property:

Project No: Report Type: Order No: Requested by: Date Completed: PE6214 - 2506 Innes Rd PE6214 - 2506 Innes Rd Gloucester ON K1B 3J9 57949 Standard Report 23071900418 Paterson Group Inc. July 24, 2023

Environmental Risk Information Services A division of Glacier Media Inc. 1.866.517.5204 | info@erisinfo.com | erisinfo.com

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Notice: IMPORTANT LIMITATIONS and YOUR LIABILITY

Reliance on information in Report: This report DOES NOT replace a full Phase I Environmental Site Assessment but is solely intended to be used as a database review of environmental records.

License for use of information in Report: No page of this report can be used without this cover page, this notice and the project property identifier. The information in Report(s) may not be modified or re-sold.

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Executive Summary

Property Information:

Project Property:

PE6214 - 2506 Innes Rd PE6214 - 2506 Innes Rd Gloucester ON K1B 3J9

57949

74.88 M

Coordinates:

Project No:

	Latitude:	45.4294832
	Longitude:	-75.5695906
	UTM Northing:	5,030,820.12
	UTM Easting:	455,444.20
	UTM Zone:	18T
Elevation:		246 FT

Order Information:

Order No: Date Requested: Requested by: Report Type: 23071900418 July 19, 2023 Paterson Group Inc. Standard Report

Historical/Products:

Executive Summary: Report Summary

Database	Name	Searched	Project Property	Within 0.25 km	Total
AAGR	Abandoned Aggregate Inventory	Y	0	0	0
AGR	Aggregate Inventory	Y	0	0	0
AMIS	Abandoned Mine Information System	Y	0	0	0
ANDR	Anderson's Waste Disposal Sites	Y	0	0	0
AST	Aboveground Storage Tanks	Y	0	0	0
AUWR	Automobile Wrecking & Supplies	Y	0	0	0
BORE	Borehole	Y	0	2	2
СА	Certificates of Approval	Y	0	2	2
CDRY	Dry Cleaning Facilities	Y	0	0	0
CFOT	Commercial Fuel Oil Tanks	Y	0	0	0
CHEM	Chemical Manufacturers and Distributors	Y	0	0	0
СНМ	Chemical Register	Y	0	0	0
CNG	Compressed Natural Gas Stations	Y	0	0	0
COAL	Inventory of Coal Gasification Plants and Coal Tar Sites	Y	0	0	0
CONV	Compliance and Convictions	Y	0	0	0
CPU	Certificates of Property Use	Y	0	0	0
DRL	Drill Hole Database	Y	0	0	0
DTNK	Delisted Fuel Tanks	Y	10	7	17
EASR	Environmental Activity and Sector Registry	Y	0	0	0
EBR	Environmental Registry	Y	0	0	0
ECA	Environmental Compliance Approval	Y	0	2	2
EEM	Environmental Effects Monitoring	Y	0	0	0
EHS	ERIS Historical Searches	Y	1	7	8
EIIS	Environmental Issues Inventory System	Y	0	0	0
EMHE	Emergency Management Historical Event	Y	0	0	0
EPAR	Environmental Penalty Annual Report	Y	0	0	0
EXP	List of Expired Fuels Safety Facilities	Y	0	0	0
FCON	Federal Convictions	Y	0	0	0
FCS	Contaminated Sites on Federal Land	Y	0	0	0
FOFT	Fisheries & Oceans Fuel Tanks	Y	0	0	0
FRST	Federal Identification Registry for Storage Tank Systems	Y	0	0	0
FST	(FIRSTS) Fuel Storage Tank	Y	5	3	8
FSTH	Fuel Storage Tank - Historic	Y	1	0	1
GEN	Ontario Regulation 347 Waste Generators Summary	Y	1	19	20
GHG	Greenhouse Gas Emissions from Large Facilities	Y	0	0	0
HINC	TSSA Historic Incidents	Y	0	1	1
IAFT	Indian & Northern Affairs Fuel Tanks	Y	0	0	0

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Database	Name	Searched	Project Property	Within 0.25 km	Total
INC	Fuel Oil Spills and Leaks	Y	0	0	0
LIMO	Landfill Inventory Management Ontario	Y	0	0	0
MINE	Canadian Mine Locations	Y	0	0	0
MNR	Mineral Occurrences	Y	0	0	0
NATE	National Analysis of Trends in Emergencies System (NATES)	Y	0	0	0
NCPL	Non-Compliance Reports	Y	0	0	0
NDFT	National Defense & Canadian Forces Fuel Tanks	Y	0	0	0
NDSP	National Defense & Canadian Forces Spills	Y	0	0	0
NDWD	National Defence & Canadian Forces Waste Disposal Sites	Y	0	0	0
NEBI	National Energy Board Pipeline Incidents	Y	0	0	0
NEBP	National Energy Board Wells	Y	0	0	0
NEES	National Environmental Emergencies System (NEES)	Y	0	0	0
NPCB	National PCB Inventory	Y	0	0	0
NPRI	National Pollutant Release Inventory	Y	0	0	0
OGWE	Oil and Gas Wells	Y	0	0	0
OOGW	Ontario Oil and Gas Wells	Y	0	0	0
OPCB	Inventory of PCB Storage Sites	Y	0	0	0
ORD	Orders	Y	0	0	0
PAP	Canadian Pulp and Paper	Y	0	0	0
PCFT	Parks Canada Fuel Storage Tanks	Y	0	0	0
PES	Pesticide Register	Y	0	0	0
PINC	Pipeline Incidents	Y	0	0	0
PRT	Private and Retail Fuel Storage Tanks	Y	4	1	5
PTTW	Permit to Take Water	Y	0	0	0
REC	Ontario Regulation 347 Waste Receivers Summary	Y	0	0	0
RSC	Record of Site Condition	Y	0	0	0
RST	Retail Fuel Storage Tanks	Y	0	1	1
SCT	Scott's Manufacturing Directory	Y	0	0	0
SPL	Ontario Spills	Y	0	5	5
SRDS	Wastewater Discharger Registration Database	Y	0	0	0
TANK	Anderson's Storage Tanks	Y	0	0	0
TCFT	Transport Canada Fuel Storage Tanks	Y	0	0	0
VAR	Variances for Abandonment of Underground Storage Tanks	Y	0	0	0
WDS	Waste Disposal Sites - MOE CA Inventory	Y	0	0	0
WDSH	Waste Disposal Sites - MOE 1991 Historical Approval Inventory	Y	0	0	0
WWIS	Water Well Information System	Y	1	12	13
		Total:	23	62	85

Executive Summary: Site Report Summary - Project Property

Мар Кеу	DB	Company/Site Name	Address	Dir/Dist (m)	Elev diff (m)	Page Number
<u>1</u>	PRT	RICK ATWILL SERVICE CENTRE LTD	2506 INNES RD BLACKBURN HAMLET ON	-/0.0	0.00	<u>27</u>
<u>1</u>	PRT	CHIEF NURSERY GREENHOUSE OPERATIONS	2506 INNES RD BLACKBURN HAMLET ON	-/0.0	0.00	<u>27</u>
1	PRT	J & S SERVICE STATION STEPHANE CRETE	2506 INNES RD BLACKBURN HAMLET ON	-/0.0	0.00	<u>27</u>
<u>1</u>	PRT	J & S SERVICE STATION STEPHANE CRETE	2506 INNES RD BLACKBURN HAMLET ON	-/0.0	0.00	<u>27</u>
<u>1</u>	EHS		2506 Innes Road Ottawa ON K1B 3J9	-/0.0	0.00	<u>27</u>
<u>1</u>	FSTH	CHIEF NURSERY GREENHOUSE OPERATIONS	2506 INNES RD GLOUCESTER ON K1B 3J9	-/0.0	0.00	<u>28</u>
<u>1</u>	WWIS		2506 INNES ROAD BLACKBURN HAMLET ON Well ID: 1535397	-/0.0	0.00	<u>28</u>
<u>1</u>	GEN	PETRO-CANADA	2506 INNES ROAD OTTAWA ON	-/0.0	0.00	<u>31</u>
1	DTNK	CHIEF NURSERY GREENHOUSE OPERATIONS	2506 INNES RD GLOUCESTER ON	-/0.0	0.00	<u>31</u>

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Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev diff (m)	Page Number
<u>1</u>	DTNK	J & S SERVICE STATION STEPHANE CRETE	2506 INNES RD GLOUCESTER ON K1B 3J9	-/0.0	0.00	<u>32</u>
<u>1</u>	DTNK	RICK ATWILL SERVICE CENTRE LTD	2506 INNES RD GLOUCESTER ON K1B 3J9	-/0.0	0.00	<u>32</u>
<u>1</u>	DTNK	J & S SERVICE STATION STEPHANE CRETE	2506 INNES RD GLOUCESTER ON	-/0.0	0.00	<u>33</u>
1	DTNK	J & S SERVICE STATION STEPHANE CRETE	2506 INNES RD GLOUCESTER ON	-/0.0	0.00	<u>33</u>
1	DTNK	CHIEF NURSERY GREENHOUSE OPERATIONS	2506 INNES RD GLOUCESTER K1B 3J9 ON CA ON	-/0.0	0.00	<u>34</u>
<u>1</u>	DTNK	CHIEF NURSERY GREENHOUSE OPERATIONS	2506 INNES RD GLOUCESTER K1B 3J9 ON CA ON	-/0.0	0.00	<u>35</u>
<u>1</u>	DTNK	J & S SERVICE STATION STEPHANE CRETE	2506 INNES RD GLOUCESTER K1B 3J9 ON CA ON	-/0.0	0.00	<u>35</u>
<u>1</u>	DTNK	J & S SERVICE STATION STEPHANE CRETE	2506 INNES RD GLOUCESTER K1B 3J9 ON CA ON	-/0.0	0.00	<u>36</u>
1	DTNK	J & S SERVICE STATION STEPHANE CRETE	2506 INNES RD GLOUCESTER K1B 3J9 ON CA ON	-/0.0	0.00	<u>36</u>

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev diff (m)	Page Number
<u>1</u>	FST	J & S SERVICE STATION STEPHANE CRETE	2506 INNES RD GLOUCESTER K1B 3J9 ON CA ON	-/0.0	0.00	<u>37</u>
1	FST	J & S SERVICE STATION STEPHANE CRETE	2506 INNES RD GLOUCESTER K1B 3J9 ON CA ON	-/0.0	0.00	<u>38</u>
<u>1</u>	FST	CHIEF NURSERY GREENHOUSE OPERATIONS	2506 INNES RD GLOUCESTER K1B 3J9 ON CA ON	-/0.0	0.00	<u>38</u>
<u>1</u>	FST	J & S SERVICE STATION STEPHANE CRETE	2506 INNES RD GLOUCESTER K1B 3J9 ON CA ON	-/0.0	0.00	<u>39</u>
<u>1</u>	FST	CHIEF NURSERY GREENHOUSE OPERATIONS	2506 INNES RD GLOUCESTER K1B 3J9 ON CA ON	-/0.0	0.00	<u>39</u>

Executive Summary: Site Report Summary - Surrounding Properties

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>2</u>	WWIS		2514 INNES RD Ottawa ON	ENE/30.4	-0.02	<u>40</u>
			Well ID: 7236430			
<u>3</u>	GEN	Blackburn dental clinic	2514 Innes Rd Gloucester ON K1B3J9	NE/42.7	0.14	<u>43</u>
<u>4</u>	EHS		2514 Innes Rd Ottawa ON K1B3J9	E/45.8	0.20	<u>43</u>
<u>4</u>	GEN	Blackburn dental clinic	2514 Innes Rd Gloucester ON K1B3J9	E/45.8	0.20	<u>44</u>
<u>4</u>	GEN	Blackburn dental clinic	2514 Innes Rd Gloucester ON K1B3J9	E/45.8	0.20	<u>44</u>
<u>5</u>	WWIS		2514 INNES RD Ottawa ON	ENE/46.6	0.20	<u>44</u>
			Well ID: 7236428			
<u>6</u>	WWIS		200-214 Scotland Private BLACKBURN HAMLET ON	WSW/46.8	0.00	<u>48</u>
			Well ID: 7364823			
Z	WWIS		200-214 Scotland Private BLACKBURN HAMLET ON	SW/51.2	-1.11	<u>51</u>
			Well ID: 7364822			
<u>8</u>	WWIS		200-214 Scotland Private BLACKBURN HAMLET ON	WSW/54.9	0.00	<u>54</u>
			Well ID: 7364821			
<u>9</u>	WWIS		2514 INNES RD Ottawa ON	NE/56.4	0.95	<u>57</u>
			Well ID: 7236429			
<u>10</u>	WWIS		2526 OLD INNES ROAD OTTAWA ON	ENE/71.6	1.03	<u>61</u>
			Well ID: 1535736			
<u>11</u>	WWIS		2532 INNIS RD Ottawa ON	E/72.4	0.00	<u>62</u>

Мар Кеу	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
			Well ID: 7286574			
<u>12</u>	BORE		ON	WSW/74.0	-1.08	<u>65</u>
<u>13</u>	WWIS		lot 15 con 3 ON	WSW/74.1	-1.08	<u>67</u>
<u>14</u>	SPL	SHELL CANADA PRODUCTS LTD.	<i>Well ID:</i> 1501481 2526 INNIS RD., BLACKBURN HAMLET SERVICE STATION GLOUCESTER CITY ON	E/88.5	0.54	<u>70</u>
<u>14</u>	PRT	BLACKBURN HAMLET SHELL	2526 INNES RD BLACKBURN HAMLET GLOUCESTER ON K1B 3J9	E/88.5	0.54	<u>71</u>
<u>14</u>	RST	BLACKBURN SHELL JOEOS AUTO	2526 INNES RD GLOUCESTER ON K1B 3J9	E/88.5	0.54	<u>71</u>
<u>14</u>	GEN	BLACKBURN HAMLET SHELL	2526 INNES ROAD GLOUCESTER ON K1B 3J9	E/88.5	0.54	<u>71</u>
<u>14</u>	EHS		2526 Innes Road Ottawa ON K1B 3J9	E/88.5	0.54	<u>72</u>
<u>14</u>	DTNK	BLACKBURN HAMLET SHELL	2526 INNES RD BLACKBURN HAMLET GLOUCESTER ON K1B 3J9	E/88.5	0.54	<u>72</u>
<u>14</u>	DTNK	BLACKBURN HAMLET SHELL	2526 INNES RD BLACKBURN HAMLET GLOUCESTER ON	E/88.5	0.54	<u>73</u>
<u>14</u>	DTNK	BLACKBURN HAMLET SHELL	2526 INNES RD BLACKBURN HAMLET GLOUCESTER ON	E/88.5	0.54	<u>73</u>
<u>14</u>	DTNK	BLACKBURN HAMLET SHELL	2526 INNES RD BLACKBURN HAMLET GLOUCESTER ON	E/88.5	0.54	<u>74</u>
<u>14</u>	EHS		2526 Innes Road Ottawa ON	E/88.5	0.54	<u>74</u>
<u>14</u>	DTNK	BLACKBURN HAMLET SHELL	2526 INNES RD BLACKBURN HAMLET GLOUCESTER K1B 3J9 ON CA ON	E/88.5	0.54	<u>75</u>
10	erisinfo.com	Environmental Risk Information	Services	Order No	: 230719004	18

10

Мар Кеу	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>14</u>	DTNK	BLACKBURN HAMLET SHELL	2526 INNES RD BLACKBURN HAMLET GLOUCESTER K1B 3J9 ON CA ON	E/88.5	0.54	<u>75</u>
<u>14</u>	DTNK	BLACKBURN HAMLET SHELL	2526 INNES RD BLACKBURN HAMLET GLOUCESTER K1B 3J9 ON CA ON	E/88.5	0.54	<u>76</u>
<u>14</u>	FST	BLACKBURN HAMLET SHELL	2526 INNES RD BLACKBURN HAMLET GLOUCESTER K1B 3J9 ON CA ON	E/88.5	0.54	<u>77</u>
<u>14</u>	FST	BLACKBURN HAMLET SHELL	2526 INNES RD BLACKBURN HAMLET GLOUCESTER K1B 3J9 ON CA ON	E/88.5	0.54	<u>77</u>
<u>14</u>	FST	BLACKBURN HAMLET SHELL	2526 INNES RD BLACKBURN HAMLET GLOUCESTER K1B 3J9 ON CA ON	E/88.5	0.54	<u>78</u>
<u>15</u>	SPL	SHELL CANADA PRODUCTS LTD.	INNIS ROAD, BLACKBIRD HAMLET SERVICE STATION GLOUCESTER CITY ON	E/88.5	0.54	<u>78</u>
<u>16</u>	WWIS		2532 INNES RD Ottawa ON Well ID: 7286575	ESE/89.3	0.00	<u>79</u>
<u>17</u>	EHS		214 Scotland Private Gloucester ON K1B 1E2	SW/90.2	-1.00	<u>82</u>
<u>17</u>	EHS		214 Scotland Private Gloucester ON K1B 1E2	SW/90.2	-1.00	<u>82</u>
<u>18</u>	WWIS		lot 15 con 3 ON <i>Well ID:</i> 1501482	ENE/96.1	1.02	<u>82</u>
<u>19</u>	BORE		ON	ENE/96.3	1.02	<u>86</u>
<u>20</u>	EHS		2531 Innes Rd Ottawa ON K1B3K2	NE/106.0	1.00	<u>87</u>

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>20</u>	ECA	Urbanworx Developments Ltd.	2531 Innes Rd Lot 15, Concession 2 Ottawa Front Ottawa ON K1J 6Y2	NE/106.0	1.00	<u>87</u>
<u>21</u>	WWIS		lot 15 con 3 ON <i>Well ID:</i> 1501480	E/107.2	1.11	<u>88</u>
<u>22</u>	SPL	PRIVATE RESIDENCE	35 GLEN PARK DRIVE FURNACE GLOUCESTER CITY ON K1B 3Y9	SW/112.3	-1.00	<u>90</u>
<u>23</u>	SPL	MOTOR VEHICLE	BEDDOE STREET AT INNES ROAD MOTOR VEHICLE (OPERATING FLUID) GLOUCESTER CITY ON	ENE/122.7	1.00	<u>91</u>
<u>24</u>	CA		36 Beddoe Lane Gloucester ON	E/147.0	0.00	<u>91</u>
<u>24</u>	ECA	1343480 Ontario Inc.	36 Beddoe Lane Gloucester ON K1B 4Z6	E/147.0	0.00	<u>92</u>
<u>25</u>	CA	GLOUCESTER CITY	GRAVELLE CRES./INNES RD. GLOUCESTER CITY ON	WSW/147.8	-1.08	<u>92</u>
<u>26</u>	HINC		50 ROSEANNE LANE OTTAWA ON	E/148.1	0.00	<u>92</u>
<u>27</u>	EHS		2530 Innes Road Gloucester ON K1B 4C5	ENE/155.1	1.00	<u>93</u>
<u>28</u>	GEN	ORLEANS RADIOLOGY SERVICES LIMITED	BLACKBURN RDLGY.2559 INNESRD, GLOUCESTER C/O 2555 ST. JOSEPH BLVD. ORLEANS ON K1B 3K1	NE/212.6	2.00	<u>93</u>
<u>28</u>	GEN	ORLEANS RADIOLOGY SERVICES LIMITED29-203	BLACKBURN RDLGY.2559 INNESRD, GLOUCESTER C/O 2555 ST. JOSEPH BLVD. ORLEANS ON K1B 3K1	NE/212.6	2.00	<u>93</u>
<u>28</u>	GEN	1010238 ont.inc	2559 innes rd gloucester ON K1B 3K1	NE/212.6	2.00	<u>94</u>
<u>28</u>	GEN	Bearbrook Dental	2559 Innes Rd Ottawa ON K1B 3K1	NE/212.6	2.00	94
12	erisinfo.com	Environmental Risk Information	Services	Order No:	2307190041	18

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>28</u>	GEN	FT Practice Holdings Canada Inc.	2559 Innes Rd Ottawa ON K1B 3K1	NE/212.6	2.00	<u>94</u>
<u>28</u>	GEN	Bearbrook Dental	2559 Innes Rd Ottawa ON K1B 3K1	NE/212.6	2.00	<u>95</u>
<u>28</u>	GEN	Bearbrook Dental	2559 Innes Rd Ottawa ON K1B 3K1	NE/212.6	2.00	<u>95</u>
<u>28</u>	GEN	Bearbrook Dental	2559 Innes Rd Ottawa ON K1B 3K1	NE/212.6	2.00	<u>95</u>
<u>28</u>	GEN	Bearbrook Dental	2559 Innes Rd Ottawa ON K1B 3K1	NE/212.6	2.00	<u>96</u>
<u>29</u>	SPL	SHELL CANADA PRODUCTS LTD.	79 C GLEN PARK DRIVE. TANK TRUCK (CARGO) GLOUCESTER CITY ON K1B 3Z1	ESE/219.5	0.00	<u>96</u>
<u>30</u>	GEN	RICHMOND TECHNICAL SERVICES	BLACKBURN HAMLET MEDICAL CENTRE 2575 INNES ROAD GLOUCESTER ON K1B 3K1	NE/244.1	2.00	<u>97</u>
<u>30</u>	GEN	RICHMOND TECHNICAL SERVICES	2575 INNES ROAD BLACKBURN HAMLET MEDICAL CENTRE GLOUCESTER ON K1B 3K1	NE/244.1	2.00	<u>97</u>
<u>30</u>	GEN	RICHMOND TECHNICAL SERVICES 33-353	BLACKBURN HAMLET MEDICAL CENTRE 2575 INNES ROAD GLOUCESTER ON K1B 3K1	NE/244.1	2.00	<u>97</u>
<u>30</u>	GEN	Blackburn dental	2575 innes Rd, unit 3 ottawa ON K1B 3K1	NE/244.1	2.00	<u>98</u>
<u>30</u>	GEN	Blackburn dental	2575 innes Rd, unit 3 ottawa ON K1B 3K1	NE/244.1	2.00	<u>98</u>
<u>30</u>	GEN	Blackburn dental	2575 innes Rd, unit 3 ottawa ON K1B 3K1	NE/244.1	2.00	<u>99</u>

Executive Summary: Summary By Data Source

BORE - Borehole

A search of the BORE database, dated 1875-Jul 2018 has found that there are 2 BORE site(s) within approximately 0.25 kilometers of the project property.

Equal/Higher Elevation	Address	Direction	<u>Distance (m)</u>	<u>Map Key</u>	
	ON		96.27	<u>19</u>	
Lower Elevation	Address	Direction	<u>Distance (m)</u>	<u>Map Key</u>	
	ON	WSW	73.96	<u>12</u>	

<u>CA</u> - Certificates of Approval

A search of the CA database, dated 1985-Oct 30, 2011* has found that there are 2 CA site(s) within approximately 0.25 kilometers of the project property.

Equal/Higher Elevation	<u>Address</u>	Direction	<u>Distance (m)</u>	<u>Map Key</u>
	36 Beddoe Lane Gloucester ON	E	146.99	<u>24</u>
Lower Elevation	Address	Direction	Distance (m)	<u>Map Key</u>
GLOUCESTER CITY	GRAVELLE CRES./INNES RD. GLOUCESTER CITY ON	WSW	147.82	<u>25</u>

DTNK - Delisted Fuel Tanks

A search of the DTNK database, dated Feb 28, 2022 has found that there are 17 DTNK site(s) within approximately 0.25 kilometers of the project property.

Equal/Higher Elevation	Address	Direction	Distance (m)	<u>Map Key</u>
RICK ATWILL SERVICE CENTRE LTD	2506 INNES RD GLOUCESTER ON K1B 3J9	-	0.00	<u>1</u>

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Equal/Higher Elevation	Address	<u>Direction</u>	<u>Distance (m)</u>	<u>Map Key</u>
J & S SERVICE STATION STEPHANE CRETE	2506 INNES RD GLOUCESTER ON	-	0.00	1
J & S SERVICE STATION STEPHANE CRETE	2506 INNES RD GLOUCESTER ON	-	0.00	1
CHIEF NURSERY GREENHOUSE OPERATIONS	2506 INNES RD GLOUCESTER K1B 3J9 ON CA ON	-	0.00	<u>1</u>
CHIEF NURSERY GREENHOUSE OPERATIONS	2506 INNES RD GLOUCESTER K1B 3J9 ON CA ON	-	0.00	1
J & S SERVICE STATION STEPHANE CRETE	2506 INNES RD GLOUCESTER K1B 3J9 ON CA ON	-	0.00	<u>1</u>
J & S SERVICE STATION STEPHANE CRETE	2506 INNES RD GLOUCESTER K1B 3J9 ON CA ON	-	0.00	<u>1</u>
J & S SERVICE STATION STEPHANE CRETE	2506 INNES RD GLOUCESTER K1B 3J9 ON CA ON	-	0.00	<u>1</u>
J & S SERVICE STATION STEPHANE CRETE	2506 INNES RD GLOUCESTER ON K1B 3J9	-	0.00	<u>1</u>
CHIEF NURSERY GREENHOUSE OPERATIONS	2506 INNES RD GLOUCESTER ON	-	0.00	<u>1</u>
BLACKBURN HAMLET SHELL	2526 INNES RD BLACKBURN HAMLET GLOUCESTER K1B 3J9 ON CA ON	E	88.51	<u>14</u>
BLACKBURN HAMLET SHELL	2526 INNES RD BLACKBURN HAMLET GLOUCESTER ON	E	88.51	<u>14</u>

Equal/Higher Elevation BLACKBURN HAMLET SHELL	<u>Address</u> 2526 INNES RD BLACKBURN HAMLET GLOUCESTER ON	<u>Direction</u> E	<u>Distance (m)</u> 88.51	<u>Map Key</u> <u>14</u>
BLACKBURN HAMLET SHELL	2526 INNES RD BLACKBURN HAMLET GLOUCESTER K1B 3J9 ON CA ON	E	88.51	<u>14</u>
BLACKBURN HAMLET SHELL	2526 INNES RD BLACKBURN HAMLET GLOUCESTER K1B 3J9 ON CA ON	E	88.51	<u>14</u>
BLACKBURN HAMLET SHELL	2526 INNES RD BLACKBURN HAMLET GLOUCESTER ON	E	88.51	<u>14</u>
BLACKBURN HAMLET SHELL	2526 INNES RD BLACKBURN HAMLET GLOUCESTER ON K1B 3J9	E	88.51	<u>14</u>

ECA - Environmental Compliance Approval

A search of the ECA database, dated Oct 2011- May 31, 2023 has found that there are 2 ECA site(s) within approximately 0.25 kilometers of the project property.

Equal/Higher Elevation	<u>Address</u>	Direction	<u>Distance (m)</u>	<u>Map Key</u>
Urbanworx Developments Ltd.	2531 Innes Rd Lot 15, Concession 2 Ottawa Front Ottawa ON K1J 6Y2	NE	106.00	<u>20</u>
1343480 Ontario Inc.	36 Beddoe Lane Gloucester ON K1B 4Z6	E	146.99	<u>24</u>

EHS - ERIS Historical Searches

A search of the EHS database, dated 1999-Jun 30, 2023 has found that there are 8 EHS site(s) within approximately 0.25 kilometers of the project property.

Equal/Higher Elevation	Address	Direction	<u>Distance (m)</u>	<u>Map Key</u>
	2506 Innes Road Ottawa ON K1B 3J9	-	0.00	<u>1</u>

Equal/Higher Elevation	Address 2514 Innes Rd Ottawa ON K1B3J9	<u>Direction</u> E	<u>Distance (m)</u> 45.76	<u>Map Key</u> <u>4</u>
	2526 Innes Road Ottawa ON	E	88.51	<u>14</u>
	2526 Innes Road Ottawa ON K1B 3J9	E	88.51	<u>14</u>
	2531 Innes Rd Ottawa ON K1B3K2	NE	106.00	<u>20</u>
	2530 Innes Road Gloucester ON K1B 4C5	ENE	155.11	<u>27</u>
Lower Elevation	Address	Direction	<u>Distance (m)</u>	<u>Map Key</u>

<u>on</u>	<u>Address</u>	Direction	<u>Distance (m)</u>	<u>Map Key</u>
	214 Scotland Private Gloucester ON K1B 1E2	SW	90.25	<u>17</u>
	214 Scotland Private Gloucester ON K1B 1E2	SW	90.25	<u>17</u>

FST - Fuel Storage Tank

A search of the FST database, dated Feb 28, 2022 has found that there are 8 FST site(s) within approximately 0.25 kilometers of the project property.

Equal/Higher Elevation J & S SERVICE STATION STEPHANE CRETE	Address 2506 INNES RD GLOUCESTER K1B 3J9 ON CA ON	<u>Direction</u> -	<u>Distance (m)</u> 0.00	<u>Map Key</u> <u>1</u>
J & S SERVICE STATION STEPHANE CRETE	2506 INNES RD GLOUCESTER K1B 3J9 ON CA ON		0.00	<u>1</u>
J & S SERVICE STATION STEPHANE CRETE	2506 INNES RD GLOUCESTER K1B 3J9 ON CA ON	-	0.00	1
17 erisinfo.com Env	ironmental Risk Information Services			Order No: 23071900418

Equal/Higher Elevation	<u>Address</u>	Direction	Distance (m)	<u>Map Key</u>
CHIEF NURSERY GREENHOUSE OPERATIONS	2506 INNES RD GLOUCESTER K1B 3J9 ON CA ON	-	0.00	<u>1</u>
CHIEF NURSERY GREENHOUSE OPERATIONS	2506 INNES RD GLOUCESTER K1B 3J9 ON CA ON	-	0.00	<u>1</u>
BLACKBURN HAMLET SHELL	2526 INNES RD BLACKBURN HAMLET GLOUCESTER K1B 3J9 ON CA ON	E	88.51	<u>14</u>
BLACKBURN HAMLET SHELL	2526 INNES RD BLACKBURN HAMLET GLOUCESTER K1B 3J9 ON CA ON	E	88.51	<u>14</u>
BLACKBURN HAMLET SHELL	2526 INNES RD BLACKBURN HAMLET GLOUCESTER K1B 3J9 ON CA ON	E	88.51	<u>14</u>

FSTH - Fuel Storage Tank - Historic

A search of the FSTH database, dated Pre-Jan 2010* has found that there are 1 FSTH site(s) within approximately 0.25 kilometers of the project property.

Equal/Higher Elevation	<u>Address</u>	Direction	<u>Distance (m)</u>	<u>Map Key</u>
CHIEF NURSERY GREENHOUSE OPERATIONS	2506 INNES RD GLOUCESTER ON K1B 3J9	-	0.00	<u>1</u>

GEN - Ontario Regulation 347 Waste Generators Summary

A search of the GEN database, dated 1986-Oct 31, 2022 has found that there are 20 GEN site(s) within approximately 0.25 kilometers of the project property.

Equal/Higher Elevation	<u>Address</u>	Direction	<u>Distance (m)</u>	<u>Map Key</u>
PETRO-CANADA	2506 INNES ROAD OTTAWA ON	-	0.00	1
Blackburn dental clinic	2514 Innes Rd Gloucester ON K1B3J9	NE	42.69	<u>3</u>

Equal/Higher Elevation	Address	Direction	<u>Distance (m)</u>	<u>Map Key</u>
Blackburn dental clinic	2514 Innes Rd Gloucester ON K1B3J9	E	45.76	<u>4</u>
Blackburn dental clinic	2514 Innes Rd Gloucester ON K1B3J9	E	45.76	<u>4</u>
BLACKBURN HAMLET SHELL	2526 INNES ROAD GLOUCESTER ON K1B 3J9	E	88.51	<u>14</u>
ORLEANS RADIOLOGY SERVICES LIMITED	BLACKBURN RDLGY.2559 INNESRD, GLOUCESTER C/O 2555 ST. JOSEPH BLVD. ORLEANS ON K1B 3K1	NE	212.61	<u>28</u>
ORLEANS RADIOLOGY SERVICES LIMITED29-203	BLACKBURN RDLGY.2559 INNESRD, GLOUCESTER C/O 2555 ST. JOSEPH BLVD. ORLEANS ON K1B 3K1	NE	212.61	<u>28</u>
1010238 ont.inc	2559 innes rd gloucester ON K1B 3K1	NE	212.61	<u>28</u>
Bearbrook Dental	2559 Innes Rd Ottawa ON K1B 3K1	NE	212.61	<u>28</u>
FT Practice Holdings Canada Inc.	2559 Innes Rd Ottawa ON K1B 3K1	NE	212.61	<u>28</u>
Bearbrook Dental	2559 Innes Rd Ottawa ON K1B 3K1	NE	212.61	<u>28</u>
Bearbrook Dental	2559 Innes Rd Ottawa ON K1B 3K1	NE	212.61	<u>28</u>
Bearbrook Dental	2559 Innes Rd Ottawa ON K1B 3K1	NE	212.61	<u>28</u>

Equal/Higher Elevation Bearbrook Dental	<u>Address</u> 2559 Innes Rd Ottawa ON K1B 3K1	<u>Direction</u> NE	<u>Distance (m)</u> 212.61	<u>Map Key</u> <u>28</u>
RICHMOND TECHNICAL SERVICES	BLACKBURN HAMLET MEDICAL CENTRE 2575 INNES ROAD GLOUCESTER ON K1B 3K1	NE	244.08	<u>30</u>
RICHMOND TECHNICAL SERVICES	2575 INNES ROAD BLACKBURN HAMLET MEDICAL CENTRE GLOUCESTER ON K1B 3K1	NE	244.08	<u>30</u>
RICHMOND TECHNICAL SERVICES 33-353	BLACKBURN HAMLET MEDICAL CENTRE 2575 INNES ROAD GLOUCESTER ON K1B 3K1	NE	244.08	<u>30</u>
Blackburn dental	2575 innes Rd, unit 3 ottawa ON K1B 3K1	NE	244.08	<u>30</u>
Blackburn dental	2575 innes Rd, unit 3 ottawa ON K1B 3K1	NE	244.08	<u>30</u>
Blackburn dental	2575 innes Rd, unit 3 ottawa ON K1B 3K1	NE	244.08	<u>30</u>

HINC - TSSA Historic Incidents

A search of the HINC database, dated 2006-June 2009* has found that there are 1 HINC site(s) within approximately 0.25 kilometers of the project property.

Equal/Higher Elevation	<u>Address</u>	Direction	<u>Distance (m)</u>	<u>Map Key</u>
	50 ROSEANNE LANE OTTAWA ON	E	148.07	<u>26</u>

PRT - Private and Retail Fuel Storage Tanks

A search of the PRT database, dated 1989-1996* has found that there are 5 PRT site(s) within approximately 0.25 kilometers of the project property.

Equal/Higher Elevation	<u>Address</u>	Direction	<u>Distance (m)</u>	<u>Map Key</u>
J & S SERVICE STATION STEPHANE CRETE	2506 INNES RD BLACKBURN HAMLET ON	-	0.00	1

C	C	١	
<u>_</u>	L	,	

Equal/Higher Elevation	<u>Address</u>	Direction	Distance (m)	<u>Map Key</u>
J & S SERVICE STATION STEPHANE CRETE	2506 INNES RD BLACKBURN HAMLET ON	-	0.00	<u>1</u>
RICK ATWILL SERVICE CENTRE LTD	2506 INNES RD BLACKBURN HAMLET ON	-	0.00	1
CHIEF NURSERY GREENHOUSE OPERATIONS	2506 INNES RD BLACKBURN HAMLET ON	-	0.00	<u>1</u>
BLACKBURN HAMLET SHELL	2526 INNES RD BLACKBURN HAMLET GLOUCESTER ON K1B 3J9	E	88.51	<u>14</u>

<u>RST</u> - Retail Fuel Storage Tanks

A search of the RST database, dated 1999-Feb 28, 2023 has found that there are 1 RST site(s) within approximately 0.25 kilometers of the project property.

Equal/Higher Elevation	Address	Direction	<u>Distance (m)</u>	<u>Map Key</u>
BLACKBURN SHELL JOEOS AUTO	2526 INNES RD GLOUCESTER ON K1B 3J9	E	88.51	<u>14</u>

SPL - Ontario Spills

A search of the SPL database, dated 1988-Oct 2021 has found that there are 5 SPL site(s) within approximately 0.25 kilometers of the project property.

Equal/Higher Elevation SHELL CANADA PRODUCTS LTD.	Address 2526 INNIS RD., BLACKBURN HAMLET SERVICE STATION GLOUCESTER CITY ON	Direction E	<u>Distance (m)</u> 88.51	<u>Map Key</u> <u>14</u>
SHELL CANADA PRODUCTS LTD.	INNIS ROAD, BLACKBIRD HAMLET SERVICE STATION GLOUCESTER CITY ON	E	88.52	<u>15</u>
MOTOR VEHICLE	BEDDOE STREET AT INNES ROAD MOTOR VEHICLE (OPERATING FLUID) GLOUCESTER CITY ON	ENE	122.70	<u>23</u>

Equal/Higher Elevation	<u>Address</u>	Direction	Distance (m)	<u>Map Key</u>
SHELL CANADA PRODUCTS LTD.	79 C GLEN PARK DRIVE. TANK TRUCK (CARGO) GLOUCESTER CITY ON K1B 3Z1	ESE	219.47	<u>29</u>
Lower Elevation	Address	Direction	<u>Distance (m)</u>	<u>Map Key</u>
PRIVATE RESIDENCE	35 GLEN PARK DRIVE FURNACE GLOUCESTER CITY ON K1B 3Y9	SW	112.27	<u>22</u>

WWIS - Water Well Information System

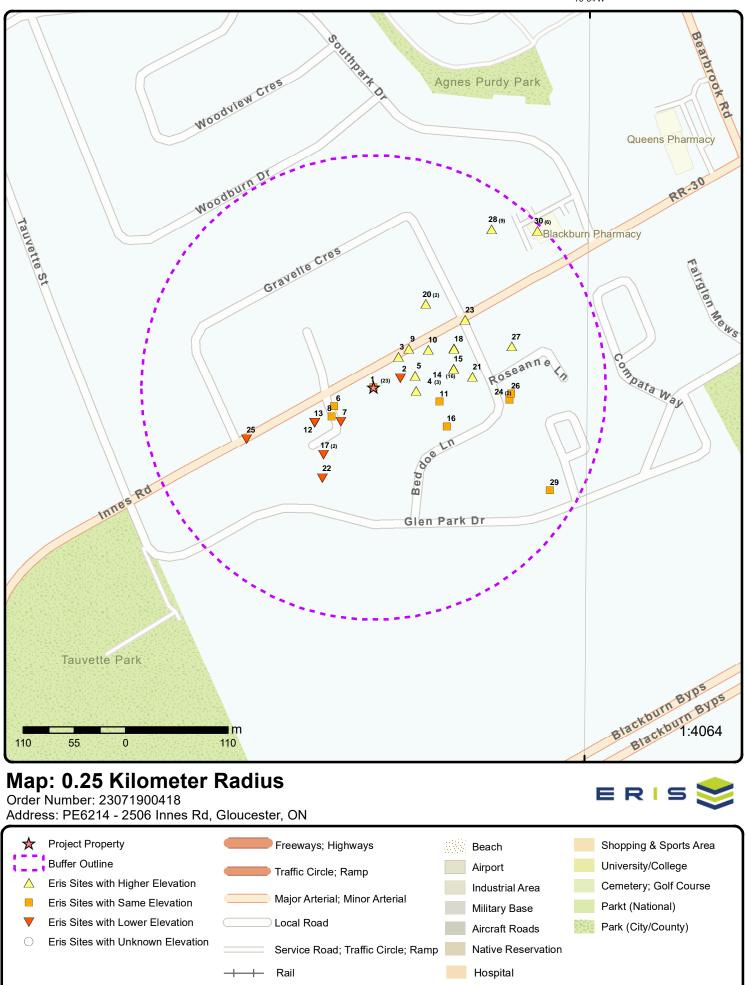
A search of the WWIS database, dated Mar 31 2023 has found that there are 13 WWIS site(s) within approximately 0.25 kilometers of the project property.

Equal/Higher Elevation	Address 2506 INNES ROAD BLACKBURN HAMLET ON Well ID: 1535397	<u>Direction</u> -	<u>Distance (m)</u> 0.00	<u>Map Key</u> <u>1</u>
	2514 INNES RD Ottawa ON <i>Well ID:</i> 7236428	ENE	46.61	<u>5</u>
	200-214 Scotland Private BLACKBURN HAMLET ON <i>Well ID:</i> 7364823	WSW	46.75	<u>6</u>
	200-214 Scotland Private BLACKBURN HAMLET ON <i>Well ID:</i> 7364821	WSW	54.88	<u>8</u>
	2514 INNES RD Ottawa ON Well ID: 7236429	NE	56.42	<u>9</u>
	2526 OLD INNES ROAD OTTAWA ON <i>Well ID:</i> 1535736	ENE	71.61	<u>10</u>
	2532 INNIS RD Ottawa ON Well ID: 7286574	E	72.39	<u>11</u>

Equal/Higher Elevation	<u>Address</u> 2532 INNES RD Ottawa ON <i>Well ID:</i> 7286575	Direction ESE	<u>Distance (m)</u> 89.35	<u>Map Key</u> <u>16</u>
	lot 15 con 3 ON <i>Well ID:</i> 1501482	ENE	96.10	<u>18</u>
	lot 15 con 3 ON <i>Well ID:</i> 1501480	E	107.16	<u>21</u>

Lower Elevation	Address	Direction	<u>Distance (m)</u>	<u>Map Key</u>
	2514 INNES RD Ottawa ON	ENE	30.45	<u>2</u>
	Well ID: 7236430			
	200-214 Scotland Private BLACKBURN HAMLET ON	SW	51.16	<u>7</u>
	Well ID: 7364822			
	lot 15 con 3 ON	WSW	74.06	<u>13</u>
	Well ID: 1501481			

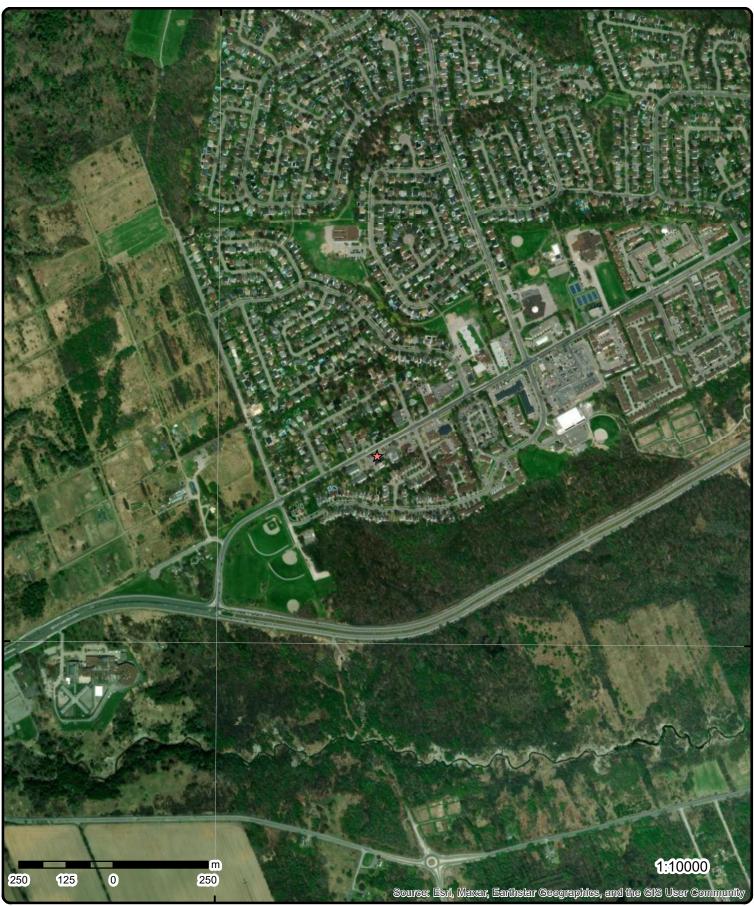
75°34'W



Source: © 2021 ESRI StreetMap Premium.

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Address: PE6214 - 2506 Innes Rd, Gloucester, ON

Source: ESRI World Imagery

45°25'30"N

Order Number: 23071900418



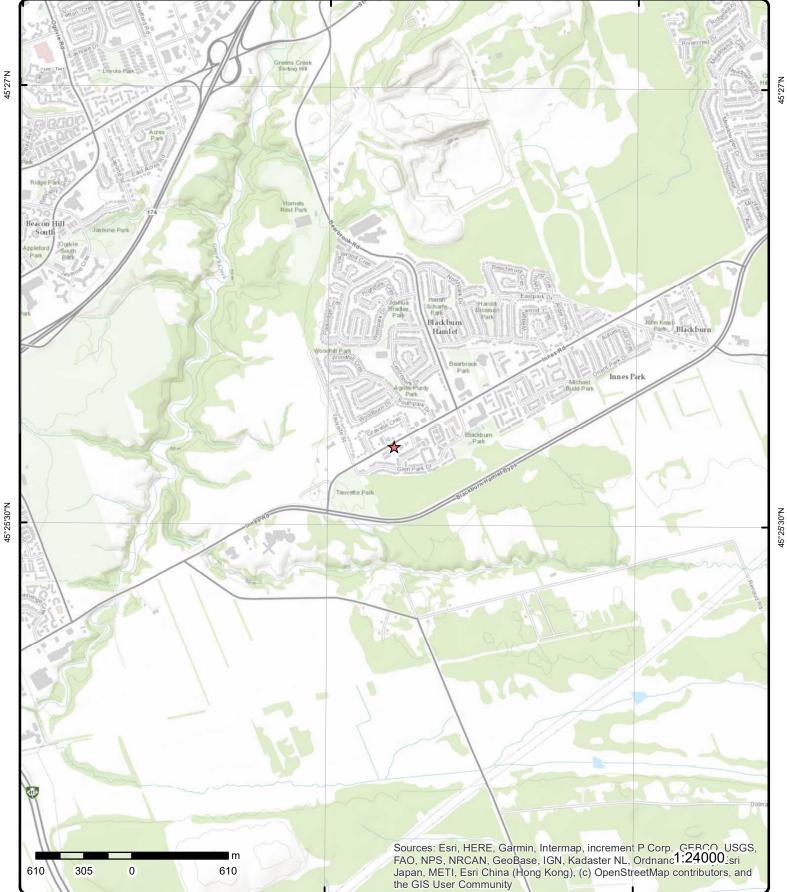
45°25'30"N

© ERIS Information Limited Partnership









Order Number: 23071900418



Address: PE6214 - 2506 Innes Rd, ON

Source: ESRI World Topographic Map

© ERIS Information Limited Partnership

Detail Report

Мар Кеу	Number Records		Elev/Diff (m)	Site		DB
<u>1</u>	1 of 23	-/0.0	74.9/ 0.00	RICK ATWILL SERVIC 2506 INNES RD BLACKBURN HAMLE	-	PRT
Location ID: Type: Expiry Date: Capacity (L): Licence #:		5292 retail 1994-07-31 20744 0053467001				
1	2 of 23	-/0.0	74.9/ 0.00	CHIEF NURSERY GRE 2506 INNES RD BLACKBURN HAMLE	EENHOUSE OPERATIONS	PRT
Location ID: Type: Expiry Date: Capacity (L): Licence #:		5292 retail 6750 0001048253				
1	3 of 23	-/0.0	74.9/ 0.00	J & S SERVICE STATI 2506 INNES RD BLACKBURN HAMLE	ON STEPHANE CRETE	PRT
Location ID: Type: Expiry Date: Capacity (L): Licence #:		5292 retail 1995-05-31 0 0076422088				
<u>1</u>	4 of 23	-/0.0	74.9/ 0.00	J & S SERVICE STATION STEPHANE CRETE 2506 INNES RD BLACKBURN HAMLET ON		PRT
Location ID: Type: Expiry Date: Capacity (L): Licence #:		5292 retail 1995-12-31 81800 0076421783				
<u>1</u>	5 of 23	-/0.0	74.9/ 0.00	2506 Innes Road Ottawa ON K1B 3J9		EHS
Order No: Status: Report Type: Report Date: Date Receive		20060918012 C Complete Report 9/20/2006 9/18/2006		Nearest Intersection: Municipality: Client Prov/State: Search Radius (km): X:	Bedoe Street ON 0.25 -75.569566	

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Map Key	Number Records		Direction/ Distance (m)	Elev/Diff (m)	Site		DE
Previous Sit Lot/Building Additional In	Size:				Y:	45.429334	
1	6 of 23		-/0.0	74.9/ 0.00	CHIEF NURSERY GF 2506 INNES RD GLOUCESTER ON F	REENHOUSE OPERATIONS K1B 3J9	FSTH
License Issu Tank Status: Tank Status Operation Ty Facility Type	As Of: /pe:	L A F	//8/1993 .icensed August 2007 Private Fuel Outlet Gasoline Station - S	Self Serve			
<u>Details</u> Status: Year of Insta Corrosion Pi Capacity: Tank Fuel Ty Status: Year of Insta Corrosion Pi Capacity:	rotection: /pe: illation: rotection:	1 2 1 1 2	Active 1975 ISOO Liquid Fuel Single V Active 1975 2250 Liquid Fuel Single V	Vall UST - Gasoline			
Tank Fuel Ty	7 of 23		-/0.0	74.9 / 0.00	2506 INNES ROAD		
Well ID: Construction Use 1st: Use 2nd: Final Well S Water Type: Casing Mate Audit No: Tag: Constructn Elevation (m Elevatn Relii Depth to Be Well Depth: Overburden, Pump Rate: Static Water Clear/Cloud Municipality: Site Info:	n Date: tatus: erial: Method: n): iabilty: drock: /Bedrock: r Level: y:	1535397 Test Hole Z07538 A007426	GLOUCESTER TO		Elocomitico filoso BLACKBURN HAML Flowing (Y/N): Flow Rate: Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: County: Lot: Concession: Concession: Concession Name: Easting NAD83: Northing NAD83: Zone: UTM Reliability:	ET ON 03/10/2005 TRUE 6964 3 OTTAWA-CARLETON	WWIS
Bore Hole In DP2BR: Spatial Statt Code OB: Code OB De Open Hole: Cluster Kinc	D: us: esc:	11315936			Elevation: Elevrc: Zone: East83: North83: Org CS: UTMRC:		

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site		DB
Date Comple	eted: 02/16/2	005		UTMRC Desc:		
Remarks: Loc Method Elevrc Desc: Location Sou		Not Applicable i.e. n	o UTM	Location Method:	na	
Improvemen	t Location Source:					
	t Location Method: sion Comment: nment:					
<u>Overburden</u> <u>Materials Int</u>	and Bedrock erval					
Formation ID):	932996245				
Layer: Color:		3 2				
General Colo	or:	GREY				
Mat1:		05				
Most Commo	on Material:	CLAY				
Mat2: Mat2 Desc: Mat3:		84 SILTY				
Mat3 Desc:						
Formation To		3.049999952316284				
Formation El Formation El	nd Depth: nd Depth UOM:	4.599999904632568 m	5			
<u>Overburden</u> Materials Inte	and Bedrock erval					
Formation ID) <u>:</u>	932996243				
Layer:		1				
Color: General Colo		6 BROWN				
Mat1:	<i>n</i> .	28				
Most Commo	on Material:	SAND				
Mat2:		11 ODAV/51				
<i>Mat2 Desc: Mat3: Mat3 Desc:</i>		GRAVEL				
Formation To	op Depth:	0.0				
Formation El Formation El	nd Depth: nd Depth UOM:	0.600000023841857 m	'9			
<u>Overburden</u> <u>Materials Inte</u>	and Bedrock erval					
Formation ID):	932996244				
Layer: Color:		2 6				
General Colo	or:	BROWN				
Mat1:		28				
Most Commo Mat2:	on Material:	SAND				
Mat2 Desc:						
Mat3:						
Mat3 Desc:	- Donth	0 6000000000000000000000000000000000000	20			
Formation Te Formation E		0.60000023841857 3.049999952316284				
	nd Depth UOM:	m				
	-					

Annular Space/Abandonment

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site		DB
Sealing Reco	ord					
Plug ID: Layer: Plug From: Plug To: Plug Depth U	IOM:	933265926 1 0.0 1.269999980926513 m	37			
<u>Method of Co</u> <u>Use</u>	onstruction & Well					
Method Cons	struction Code:	961535397				
<u>Pipe Informa</u>	<u>tion</u>					
Pipe ID: Casing No: Comment: Alt Name:		11330791 1				
Construction	Record - Casing					
Casing ID: Layer: Material: Open Hole of Depth From: Depth To: Casing Diam Casing Diam Casing Depth	eter: eter UOM:	930855162 1 5 PLASTIC 0.0 1.519999980926513 5.0 cm m	37			
<u>Construction</u>	<u> Record - Screen</u>					
Screen ID: Layer: Slot: Screen Top I Screen End I Screen Mater Screen Deptl Screen Diam Screen Diam	Depth: rial: h UOM: eter UOM:	933411936 1 10 1.519999980926513 4.510000228881836 5 m cm 5.5				
Water Details	5					
Water ID: Layer: Kind Code: Kind: Water Found Water Found	l Depth: I Depth UOM:	934058345 1 1 FRESH 4.199999809265137 m	,			
Hole Diamete	<u>ər</u>					
Hole ID: Diameter: Depth From:		11533416 20.0 0.0				
30	erisinfo.com Env	vironmental Risk Info	rmation Service	2S	Order No:	23071900418

Map Key	Number Records		Direction/ Distance (m)	Elev/Diff (m)	Site	DE
Depth To:			4.599999904632568	3		
Hole Depth U	ОМ:		m			
Hole Diameter	r UOM:		cm			
<u>1</u>	8 of 23		-/0.0	74.9/ 0.00	PETRO-CANADA 2506 INNES ROAD OTTAWA ON	GEN
Generator No: SIC Code: SIC Descriptic Approval Year PO Box No: Country: Status: Co Admin: Choice of Con Phone No Adr Contaminated MHSW Facility	on: rs: ntact: min: I Facility:		ON5702736 419120 Petroleum Product A 06	Agents and Brokers		
<u>Detail(s)</u>						
Waste Class:			221			
Waste Class N	Name:		LIGHT FUELS			
<u>1</u>	9 of 23		-/0.0	74.9/ 0.00	CHIEF NURSERY GREENHOUSE OPERATIONS 2506 INNES RD GLOUCESTER ON	DTNI
<u>1</u> Delisted Expir Facilities		<u>afety</u>	-/0.0		2506 INNES RD GLOUCESTER ON	DTNI
Delisted Expir Facilities Instance No:		10088460)		2506 INNES RD GLOUCESTER ON Expired Date:	DTN
Delisted Expir Facilities Instance No: Status:		10088460 EXPIRED)		2506 INNES RD GLOUCESTER ON Expired Date: Max Hazard Rank:	DTNI
Delisted Expir Facilities Instance No: Status: Instance ID:	red Fuel Sa	10088460 EXPIRED 11755)		2506 INNES RD GLOUCESTER ON Expired Date: Max Hazard Rank: Facility Location:	DTNI
Delisted Expir Facilities Instance No: Status:	red Fuel Sa	10088460 EXPIRED)		2506 INNES RD GLOUCESTER ON Expired Date: Max Hazard Rank:	DTNF
Delisted Expir Facilities Instance No: Status: Instance ID: Instance Type Instance Creat Instance Creat	red Fuel Sa e: ation Dt: all Dt:	10088460 EXPIRED 11755)		2506 INNES RD GLOUCESTER ON Expired Date: Max Hazard Rank: Facility Location: Facility Type:	DTNI
Delisted Expir Facilities Instance No: Status: Instance ID: Instance Type Instance Creat Instance Creat Instance Instance Instance Instance Instance Insta	red Fuel Sa e: ation Dt: all Dt: tion:	10088460 EXPIRED 11755)		2506 INNES RD GLOUCESTER ON Expired Date: Max Hazard Rank: Facility Location: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related:	DTNI
Delisted Expir Facilities Instance No: Status: Instance ID: Instance Type Instance Crea Instance Crea Instance Insta Item Descript Manufacturer	red Fuel Sa e: ation Dt: all Dt: tion:	10088460 EXPIRED 11755			2506 INNES RD GLOUCESTER ON Expired Date: Max Hazard Rank: Facility Location: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Venue Nm:	DTNI
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Delisted Expir Facilities Instance No: Status: Instance ID: Instance Type Instance Creat Instance Creat Instance Instance Instance Instance Instance Instance Manufacturer Model: Serial No:	red Fuel Sa e: ation Dt: all Dt: tion: r:	10088460 EXPIRED 11755			2506 INNES RD GLOUCESTER ON Expired Date: Max Hazard Rank: Facility Location: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Venue Nm: External Identifier: Item:	DTNI
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Delisted Expin Facilities Instance No: Status: Instance ID: Instance Type Instance Creat Instance Insta Instance Insta Item Descript Manufacturer Model: Serial No: ULC Standard Quantity: Unit of Measu	red Fuel Sa e: ation Dt: all Dt: tion: r: d: ure:	10088460 EXPIRED 11755			2506 INNES RD GLOUCESTER ON Expired Date: Max Hazard Rank: Facility Location: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel: Piping Steel: Piping Galvanized: Tank Single Wall St:	DTNI
Delisted Expin Facilities Instance No: Status: Instance ID: Instance Crea Instance Crea Instance Insta Item Descript Manufacturer Model: Serial No: ULC Standard Quantity: Unit of Measu Overfill Prot T	red Fuel Sa e: ation Dt: all Dt: tion: r: d: ure: Type:	10088460 EXPIRED 11755			2506 INNES RD GLOUCESTER ON Expired Date: Max Hazard Rank: Facility Location: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel: Piping Steel: Piping Galvanized: Tank Single Wall St: Piping Underground:	DTNI
Delisted Expin Facilities Instance No: Status: Instance ID: Instance Type Instance Creating Instance Instance Instance Instance Instance Instance Instance Instance Instance Instance Instance Serial No: ULC Standard Quantity: Unit of Measu Overfill Prot To Creation Date	red Fuel Sa e: ation Dt: all Dt: tion: r: d: ure: Type: e:	10088460 EXPIRED 11755			2506 INNES RD GLOUCESTER ON Expired Date: Max Hazard Rank: Facility Location: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel: Piping Steel: Piping Galvanized: Tank Single Wall St: Piping Underground: Tank Underground:	DTNI
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Delisted Expir Facilities Instance No: Status: Instance ID: Instance Type Instance Creat Instance Creat Instance Insta Item Descript Manufacturer Model: Serial No: ULC Standard Quantity: Unit of Measu Overfill Prot 1 Creation Date Next Periodic TSSA Base So TSSAMax Haz	red Fuel Sa e: ation Dt: all Dt: tion: ': d: ure: Type: e: Str DT: ched Cycle zard Rank 1	10088460 EXPIRED 11755 FS Facility 2:			2506 INNES RD GLOUCESTER ON Expired Date: Max Hazard Rank: Facility Location: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel: Piping Steel: Piping Galvanized: Tank Single Wall St: Piping Underground: Tank Underground:	DTN
Delisted Expir Facilities Instance No: Status: Instance ID: Instance Type Instance Creat Instance Creat Instance Insta Item Descript Manufacturer Model: Serial No: ULC Standard Quantity: Unit of Measu Overfill Prot 1 Creation Date Next Periodic TSSA Base So TSSAMax Haz TSSA Risk Ba	red Fuel Sa e: ation Dt: all Dt: tion: r: d: ure: Type: e: cstr DT: ched Cycle zard Rank 1 ased Perioo	10088460 EXPIRED 11755 FS Facility FS Facility 1: 1: 1:			2506 INNES RD GLOUCESTER ON Expired Date: Max Hazard Rank: Facility Location: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel: Piping Steel: Piping Galvanized: Tank Single Wall St: Piping Underground: Tank Underground:	DTN
Delisted Expir Facilities Instance No: Status: Instance ID: Instance Type Instance Creat Instance Creat Instance Creat Instance Insta Item Descript Manufacturer Model: Serial No: ULC Standard Quantity: Unit of Measu Overfill Prot Creation Date Next Periodic TSSA Base So TSSAMax Haz TSSA Risk Ba	red Fuel Sa e: ation Dt: all Dt: tion: r: d: ure: Type: e: Str DT: ched Cycle card Rank 1 ased Perioo o of Directiv	10088460 EXPIRED 11755 FS Facility FS Facility 1: 1: 1:			2506 INNES RD GLOUCESTER ON Expired Date: Max Hazard Rank: Facility Location: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel: Piping Steel: Piping Galvanized: Tank Single Wall St: Piping Underground: Tank Underground:	DTNI
Delisted Expir Facilities Instance No: Status: Instance ID: Instance Type Instance Type Instance Creat Instance Creat Instance Insta Item Descript Manufacturer Model: Serial No: ULC Standard Quantity: Unit of Measu Overfill Prot Creation Date Creation Date TSSA Base So TSSA Max Haz TSSA Risk Ba TSSA Volume TSSA Periodic	red Fuel Sa e: ation Dt: all Dt: tion: r: d: ure: Type: e: c Str DT: ched Cycle tard Rank 1 ased Perioo e of Directiv c Exempt:	10088460 EXPIRED 11755 FS Facility FS Facility 1: 1: dic Yn: /es:			2506 INNES RD GLOUCESTER ON Expired Date: Max Hazard Rank: Facility Location: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel: Piping Steel: Piping Galvanized: Tank Single Wall St: Piping Underground: Tank Underground:	DTNI
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Delisted Expin Facilities Instance No: Status: Instance ID: Instance Type Instance Creat Instance Creat Instance Insta Item Descript Manufacturer Model: Serial No: ULC Standard Quantity: Unit of Measu Overfill Prot T Creation Date Next Periodic TSSA Base So TSSA Risk Ba TSSA Volume TSSA Periodic TSSA Recd In TSSA Recd In	red Fuel Sa e: ation Dt: all Dt: tion: r: d: ure: Type: e: c Str DT: ched Cycle vard Rank 1 esed Perioo c Str DT: c Exempt: ry Interval: sp Interva: olerance:	10088460 EXPIRED 11755 FS Facility FS Facility 22: 1: dic Yn: ves:)		2506 INNES RD GLOUCESTER ON Expired Date: Max Hazard Rank: Facility Location: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel: Piping Steel: Piping Galvanized: Tank Single Wall St: Piping Underground: Tank Underground:	DTNI
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Delisted Expin Facilities Instance No: Status: Instance ID: Instance Type Instance Creat Instance Creat Instance Insta Item Descript Manufacturer Model: Serial No: ULC Standard Quantity: Unit of Measu Overfill Prot T Creation Date Next Periodic TSSA Base So TSSA Risk Ba TSSA Volume TSSA Periodic TSSA Recd In TSSA Recd In	e: ation Dt: all Dt: tion: r: d: ure: Type: e: Str DT: ched Cycle ased Perioo o of Directiv c Exempt: ry Interval: sp Interva: olerance: n Area:	10088460 EXPIRED 11755 FS Facility FS Facility 2: 1: dic Yn: /es:)		2506 INNES RD GLOUCESTER ON	DTN

Мар Кеу	Number Records		ction/ Elev/L ance (m) (m)	Diff Site	DB
Record Date:	:	Up to M	ar 2012		
1	10 of 23	-/0.0	74.9/ (0.00 J & S SERVICE STATION STEPHANE CRETE 2506 INNES RD GLOUCESTER ON K1B 3J9	DTNK
<u>Delisted Exp</u> Facilities	ired Fuel Sa	<u>afety</u>			
Instance No: Status: Instance ID: Instance Typ Instance Cre Instance Ins Item Descrip Manufacture Model: Serial No: ULC Standau Quantity: Unit of Meas Overfill Prot Creation Dat Next Periodi TSSA Base S TSSAMax Ha TSSA Volum TSSA Period TSSA Period TSSA Recd II TSSA Progra Description: Original Sour Record Date:	be: bation Dt: tall Dt: btion: bt: tall Dt: bt: bt: tall Dt: bt: tall Dt: bt: tall Dt: bt: tall Dt: bt: tall Dt: bt: tall Dt: tall Dt: tal	1: dic Yn: ves: : :	ay 2013	Expired Date:12/15/1994Max Hazard Rank:Facility Location:Facility Type:Fuel Type 2:Fuel Type 3:Panam Related:Panam Venue Nm:External Identifier:Item:Piping Steel:Piping Galvanized:Tank Single Wall St:Piping Underground:Tank Underground:Source:	
<u>1</u>	11 of 23	-/0.0	74.9/ (0.00 RICK ATWILL SERVICE CENTRE LTD 2506 INNES RD GLOUCESTER ON K1B 3J9	DTNK
<u>Delisted Exp</u> <u>Facilities</u>	ired Fuel Sa	afety			
Instance No: Status: Instance ID: Instance Typ Instance Cre Instance Ins Item Descrip Manufacture Model: Serial No: ULC Standaa Quantity: Unit of Meas Overfill Prot	be: eation Dt: tall Dt: btion: er: rd: sure:	9761032 EXPIRED FS Facility		Expired Date: $8/4/1993$ Max Hazard Rank:Facility Location:Facility Type:Fuel Type 2:Fuel Type 3:Panam Related:Panam Venue Nm:External Identifier:Item:Piping Steel:Piping Galvanized:Tank Single Wall St:Piping Underground:	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
TSSAMax Ha TSSA Risk B	c Str DT: Sched Cycle 2: zard Rank 1: ased Periodic Yn: e of Directives: ic Exempt: ory Interval: nsp Interva: Folerance: om Area: om Area 2: rce:	EXP Up to May 2013		Tank Underground: Source:	
<u>1</u>	12 of 23	-/0.0	74.9/0.00	J & S SERVICE STATION STEPHANE CRETE 2506 INNES RD GLOUCESTER ON	DTNK
<u>Delisted Exp</u> Facilities	ired Fuel Safety				
TSSAMax Ha TSSA Risk B	EXPI 1178: pe: FS Fa pation Dt: tall Dt: otion: er: rd: sure: Type: te: te: te: te: te: te: te: te: te: t	RED 3 acility	andling Facility	Expired Date: Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel: Piping Galvanized: Tank Single Wall St: Piping Underground: Tank Underground: Source:	
<u>1</u>	13 of 23	-/0.0	74.9/ 0.00	J & S SERVICE STATION STEPHANE CRETE 2506 INNES RD GLOUCESTER ON	DTNK

Delisted Expired Fuel Safety Facilities

Map Key	Number Records		Direction/ Distance (m)	Elev/Diff (m)	Site	DE
Instance No: Status: Instance ID: Instance Creatinstance ID: Instance Creatinstance Inst Instance Inst Item Descripp Manufacturel Model: Serial No: ULC Standard Quantity: Unit of Meass Overfill Prot Creation Dates TSSA Base St TSSA Base St TSSA Rest Base TSSA Risk Base TSSA Risk Base TSSA Rest Inst TSSA Recod In TSSA Recd In TSSA Recd In TSSA Recd In TSSA Program TSSA Program Description: Driginal Sourt	e: ation Dt: all Dt: tion: r: d: trype: e: c Str DT: ched Cycle zard Rank c Str DT: ched Cycle zard Rank c Exempt: ry Interval: nsp Interva: olerance: m Area 2: rce:	1: lic Yn: res:	TS Piping EXP		Expired Date: Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel: Piping Galvanized: Tank Single Wall St: Piping Underground: Tank Underground: Source:	
<u>1</u>	14 of 23		Jp to Mar 2012 -/0.0	74.9/ 0.00		EENHOUSE OPERATIONS DTNI UCESTER K1B 3J9 ON CA
Delisted Expi Facilities	red Fuel Sa	<u>afety</u>				
Instance No: Status: Instance ID:		11265029 EXPIRED			Expired Date: Max Hazard Rank: Facility Location:	NULL 2506 INNES RD GLOUCESTER K1B 3J9 O CA
Instance Typ Instance Creatinstance Inst Instance Inst Item Descripp Manufactured Model: Serial No: ULC Standard Quantity: Unit of Measu Overfill Prot	ation Dt: tall Dt: tion: r: d: ure: Type:	12/13/1990 12/13/1990 FS Liquid I NULL NULL NULL 1 EA NULL 7/5/2009 1) Fuel Tank		Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel: Piping Galvanized: Tank Single Wall St: Piping Underground: Tank Underground:	FS LIQUID FUEL TANK NULL NULL NULL NULL NULL NULL
Creation Date Next Periodic TSSA Base So TSSAMax Haz TSSA Risk Ba TSSA Volume TSSA Periodi TSSA Recd In TSSA Recd To TSSA Prograf	c Str DT: ched Cycle zard Rank ased Period of Directiv c Exempt: ory Interval: olerance:	1: I lic Yn: I ves: I I I I I I I I I I I I I I I I I I I	24:31 AM NULL NULL NULL NULL NULL NULL NULL NUL		Tank Underground: Source:	FS Liquid Fuel Tank

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Мар Кеу	Number Records			Elev/Diff m)	Site	DB
TSSA Progran Description: Original Sourd Record Date:		NULL UNDEF EXP 31-JUL	RGROUND TAN -2020	K		
<u>1</u>	15 of 23	-/0.0	7	4.9/0.00		EENHOUSE OPERATIONS JCESTER K1B 3J9 ON CA DTNK
Delisted Expir Facilities	red Fuel Sa	<u>nfety</u>				
Instance No: Status: Instance ID:		11264999 EXPIRED			Expired Date: Max Hazard Rank: Facility Location:	NULL 2506 INNES RD GLOUCESTER K1B 3J9 ON CA
Instance Typ Instance Crea Instance Inst Item Descript Manufacture Model: Serial No: ULC Standard Quantity:	ation Dt: all Dt: tion: r:	12/13/1990 12/13/1990 FS Liquid Fuel Ta NULL NULL NULL NULL 1	ink		Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel: Piping Galvanized:	FS LIQUID FUEL TANK NULL NULL NULL NULL NULL
Unit of Mease Overfill Prot Creation Date Next Periodic TSSA Base So TSSAMax Haz TSSA Risk Ba TSSA Volume TSSA Periodic	Type: e: c Str DT: ched Cycle zard Rank ased Perioc of Directiv	1: NULL Hic Yn: NULL	AM		Tank Single Wall St: Piping Underground: Tank Underground: Source:	FS Liquid Fuel Tank
TSSA Statuto TSSA Recd In TSSA Recd To TSSA Program TSSA Program Description: Original Source Record Date:	ry Interval: osp Interva olerance: m Area: m Area 2:	NULL NULL NULL NULL NULL	RGROUND TAN -2020	к		
<u>1</u>	16 of 23	-/0.0	7	4.9/ 0.00		ION STEPHANE CRETE DTNK JCESTER K1B 3J9 ON CA
<u>Delisted Expi</u> Facilities	red Fuel Sa	<u>ifety</u>				
Instance No: Status: Instance ID:		11259678 EXPIRED			Expired Date: Max Hazard Rank: Facility Location:	NULL 2506 INNES RD GLOUCESTER K1B 3J9 ON
Instance Typ Instance Crea Instance Inst Item Descript Manufacturer Model:	ation Dt: all Dt: tion:	5/26/1994 5/26/1994 FS Liquid Fuel Ta NULL	ink		Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Venue Nm:	CA FS LIQUID FUEL TANK NULL NULL NULL NULL

	Number Records		Direction/ Distance (m)	Elev/Diff (m)	Site	I
Serial No:		NULL			Item:	
ULC Standar	rd:	NULL			Piping Steel:	
Quantity:		1			Piping Galvanized:	
Unit of Meas	ure:	EA			Tank Single Wall St:	
Overfill Prot	Type:	NULL			Piping Underground:	
Creation Dat		-	1:24:26 AM		Tank Underground:	
Next Periodi		NULL	1.2 1.20 / 101		Source:	FS Liquid Fuel Tank
TSSA Base S		-	NULL		oource.	
TSSA Base S	•		NULL			
TSSA Risk B			NULL			
TSSA Volum		es:	NULL			
TSSA Period			NULL			
TSSA Statuto	ory Interval:		NULL			
TSSA Recd li	nsp Interva:		NULL			
SSA Recd T	olerance:		NULL			
SSA Progra	m Area:		NULL			
SSA Progra			NULL			
Description:			NULL			
Description. Driginal Sour			EXP			
Record Date:			31-JUL-2020			
Record Date.			31-JUL-2020			
<u>1</u>	17 of 23		-/0.0	74.9 / 0.00		TION STEPHANE CRETE DTN UCESTER K1B 3J9 ON CA
acilities	ired Fuel Sa	<u>fety</u> 1125964	3		Expired Date:	
<u>Facilities</u> Instance No: Status:		-	-		Max Hazard Rank:	NULL 2506 INNES RD GLOUCESTER K1B 3J9
Facilities Instance No: Status: Instance ID:		1125964	-		Max Hazard Rank: Facility Location:	2506 INNES RD GLOUCESTER K1B 3J9 CA
<u>Facilities</u> Instance No: Status: Instance ID: Instance Typ	De:	1125964	-		Max Hazard Rank: Facility Location: Facility Type:	2506 INNES RD GLOUCESTER K1B 3J9 CA FS LIQUID FUEL TANK
Facilities Instance No: Status: Instance ID: Instance Typ Instance Cre	be: Nation Dt:	1125964 EXPIREI 5/26/199	4		Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2:	2506 INNES RD GLOUCESTER K1B 3J9 CA FS LIQUID FUEL TANK NULL
<u>Facilities</u> Instance No: Status: Instance ID:	be: Nation Dt:	1125964 EXPIREI 5/26/199 5/26/199	D 4 4		Max Hazard Rank: Facility Location: Facility Type:	2506 INNES RD GLOUCESTER K1B 3J9 CA FS LIQUID FUEL TANK NULL NULL
<u>Facilities</u> Instance No: Status: Instance ID: Instance Typ Instance Cre Instance Instance I	be: hation Dt: tall Dt:	1125964 EXPIREI 5/26/199 5/26/199	4		Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2:	2506 INNES RD GLOUCESTER K1B 3J9 CA FS LIQUID FUEL TANK NULL
<i>≣acilities</i> Instance No: Status: Instance ID: Instance Typ Instance Cre Instance Inst Instance Inst	be: Nation Dt: tall Dt: Ntion:	1125964 EXPIREI 5/26/199 5/26/199	D 4 4		Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3:	2506 INNES RD GLOUCESTER K1B 3J9 CA FS LIQUID FUEL TANK NULL NULL
Facilities Instance No: Status: Instance ID: Instance Typ Instance Cre Instance Inst Instance Inst Item Descrip Manufacture	be: Nation Dt: tall Dt: Ntion:	1125964 EXPIREI 5/26/199 5/26/199 FS Liquid	D 4 4		Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related:	2506 INNES RD GLOUCESTER K1B 3J9 CA FS LIQUID FUEL TANK NULL NULL NULL
Facilities Instance No: Status: Instance ID: Instance Cre Instance Ins Instance Ins Instance Ins Item Descrip Manufacture Model:	be: Nation Dt: tall Dt: Ntion:	1125964 EXPIREI 5/26/199 5/26/199 FS Liquid NULL NULL	D 4 4		Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Venue Nm: External Identifier:	2506 INNES RD GLOUCESTER K1B 3J9 CA FS LIQUID FUEL TANK NULL NULL NULL NULL
Facilities Instance No: Status: Instance ID: Instance Cre Instance Ins Instance Ins Item Descrip Manufacture Model: Serial No:	be: Nation Dt: tall Dt: tion: r:	1125964 EXPIREI 5/26/199 5/26/199 FS Liquid NULL NULL NULL	D 4 4		Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Venue Nm: External Identifier: Item:	2506 INNES RD GLOUCESTER K1B 3J9 CA FS LIQUID FUEL TANK NULL NULL NULL NULL
Facilities Instance No: Status: Instance ID: Instance Cre Instance Inst Instance Inst Item Descrip Manufacture Model: Serial No: ULC Standar	be: Nation Dt: tall Dt: tion: r:	1125964 EXPIREI 5/26/199 5/26/199 FS Liquid NULL NULL	D 4 4		Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel:	2506 INNES RD GLOUCESTER K1B 3J9 CA FS LIQUID FUEL TANK NULL NULL NULL NULL
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Tacilities Instance No: Status: Instance ID: Instance Typ Instance Cree Instance Cree Instance Insi Item Descrip Manufacture Model: Serial No: ULC Standal Quantity: Unit of Meas Overfill Prot Creation Dadi TSSA Base S SSA Max Ha SSA Risk Ba SSA Risk Ba SSA Volume	be: tation Dt: tall Dt: tition: tr: rd: Type: c Str DT: cched Cycle zard Rank 1 ased Period e of Directiv ic Exempt:	1125964 EXPIREI 5/26/199 FS Liquid NULL NULL NULL NULL 1 EA NULL 7/5/2009 NULL 2: : ic Yn:	4 4 5 Fuel Tank 1:24:27 AM NULL NULL NULL NULL		Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel: Piping Galvanized: Tank Single Wall St: Piping Underground: Tank Underground:	2506 INNES RD GLOUCESTER K1B 3J9 CA FS LIQUID FUEL TANK NULL NULL NULL NULL NULL NULL
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Facilities Instance No: Status: Instance ID: Instance Typ Instance Typ Instance Cre Instance Cre Instance Inst Instance Inst Manufacture Model: Serial No: ULC Standar Quantity: Unit of Meas Overfill Prot Creation Dat Next Periodi TSSA Base S TSSA Mas Ha TSSA Risk Ba TSSA Risk Ba TSSA Risk Ba TSSA Recd I TSSA Recd I TSSA Recd T TSSA Progra	be: bation Dt: tall Dt: btion: r: rd: Type: c Str DT: bched Cycle zard Rank 1 ased Period e of Directiv ic Exempt: bry Interval: nsp Interva: olerance: m Area:	1125964 EXPIREI 5/26/199 FS Liquid NULL NULL NULL NULL 1 EA NULL 7/5/2009 NULL 2: : ic Yn:	4 4 5 Fuel Tank 1:24:27 AM NULL NULL NULL NULL NULL NULL NULL NUL		Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel: Piping Galvanized: Tank Single Wall St: Piping Underground: Tank Underground:	2506 INNES RD GLOUCESTER K1B 3J9 CA FS LIQUID FUEL TANK NULL NULL NULL NULL NULL NULL
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Tacilities Instance No: Status: Instance ID: Instance Typ Instance Typ Instance Creations Instance Creation Instance Inst Instance Inst Instance Inst Instance Inst Instance Inst Instance Inst Manufacture Model: Serial No: ULC Standar Quantity: Unit of Meas Overfill Prot Creation Dat Next Periodi TSSA Base S TSSA Base S TSSA Asset TSSA Recd I TSSA Recd T TSSA Progra	be: bation Dt: tall Dt: btion: r: rd: ure: Type: te: c Str DT: ched Cycle zard Rank 1 ased Period e of Directiv ic Exempt: ory Interval: nsp Interva: tolerance: m Area 2: rce:	1125964 EXPIREI 5/26/199 FS Liquid NULL NULL NULL NULL 1 EA NULL 7/5/2009 NULL 2: : ic Yn:	4 4 5 Fuel Tank 1:24:27 AM NULL NULL NULL NULL NULL NULL NULL NUL		Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel: Piping Galvanized: Tank Single Wall St: Piping Underground: Tank Underground:	2506 INNES RD GLOUCESTER K1B 3J9 CA FS LIQUID FUEL TANK NULL NULL NULL NULL NULL NULL
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Map Key	Number Records			Site	D
Delisted Expi Facilities	ired Fuel Sa	<u>afety</u>			
Instance No:		11259660		Expired Date:	
Status:	•	EXPIRED		Max Hazard Rank:	NULL
Instance ID:				Facility Location:	2506 INNES RD GLOUCESTER K1B 3J9 (
				Loonty Looutoni	CA
Instance Typ	be:			Facility Type:	FS LIQUID FUEL TANK
Instance Cre	eation Dt:	5/26/1994		Fuel Type 2:	NULL
Instance Inst		5/26/1994		Fuel Type 3:	NULL
tem Descrip		FS Liquid Fuel Tank		Panam Related:	NULL
Manufacture	er:	NULL		Panam Venue Nm:	NULL
Model:		NULL		External Identifier:	NULL
Serial No:		NULL		Item:	
ULC Standar	rd:	NULL		Piping Steel:	
Quantity:		1 EA		Piping Galvanized:	
Unit of Meas Overfill Prot		NULL		Tank Single Wall St:	
Creation Dat	•••	7/5/2009 1:24:30 AM		Piping Underground: Tank Underground:	
Next Periodi		NULL		Source:	FS Liquid Fuel Tank
SSA Base S		-		Source.	
SSAMax Ha					
SSA Risk Ba					
SSA Volume					
SSA Periodi	ic Exempt:	NULL			
SSA Statuto	ory Interval:	NULL			
SSA Recd Ir	nsp Interva.	NULL			
SSA Recd T	olerance:	NULL			
SSA Progra		NULL			
SSA Progra	m Area 2:	NULL			
Description:		NULL			
Driginal Sour		EXP			
Record Date:		31-JUL-2020			
<u>1</u>	19 of 23	-/0.0	74.9 / 0.00		TION STEPHANE CRETE FST UCESTER K1B 3J9 ON CA FST
Instance No:	:	11259643		Manufacturer:	
Status:				Serial No:	
Cont Name:				Ulc Standard:	
nstance Typ	pe:			Quantity:	
tem:				Unit of Measure:	0 "
tem Descrip	otion:	FS Liquid Fuel Tank	107	Fuel Type:	Gasoline
Tank Type:		Liquid Fuel Single Wall L	JST	Fuel Type2:	NULL
nstall Date:		5/26/1994 9999		Fuel Type3:	NULL
Install Year:		3333		Piping Steel: Piping Galvanized:	
Voare in Com	100.	NULL		Tanks Single Wall St:	
				Piping Underground:	
Years in Serv Model: Description:		36400		No Underground:	
Model: Description:					
Model: Description: Capacity:	əl:			Panam Related:	
	rotect:	Fiberglass (FRP) Fiberglass		Panam Related: Panam Venue:	
Model: Description: Capacity: Tank Materia Corrosion Pi	rotect: ect: : ty Type:	Fiberglass (FRP)	Tank		

Liquid Fuel Tank Details

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J & S SERVICE ST/				
FS LIQUID FUEL T		NE CRETE		
-/0.0	74.9 / 0.00			FSI
		Manufacturer: Serial No: Ulc Standard: Quantity: Unit of Measure: Fuel Type: Fuel Type2: Fuel Type3: Piping Steel: Piping Galvanized: Tanks Single Wall St: Piping Underground: No Underground: Panam Related: Panam Venue:	Gasoline NULL NULL	
		NE CRETE		
-/0.0	74.9/ 0.00			FST
11264999 FS Liquid Fuel Tank Liquid Fuel Single Wall UST 12/13/1990 1975 NULL 4500 Steel Impressed Current	K	Manufacturer: Serial No: Ulc Standard: Quantity: Unit of Measure: Fuel Type: Fuel Type2: Fuel Type3: Piping Steel: Piping Galvanized: Tanks Single Wall St: Piping Underground: No Underground: Panam Related: Panam Venue:	Gasoline NULL NULL	
	11259660 FS Liquid Fuel Tank Liquid Fuel Single Wall UST 5/26/1994 9999 NULL 22700 Fiberglass (FRP) Fiberglass FS Liquid Fuel Tank J & S SERVICE ST FS LIQUID FUEL T -/0.0 11264999 FS Liquid Fuel Tank Liquid Fuel Single Wall UST 12/13/1990 1975 NULL 4500 Steel	11259660 FS Liquid Fuel Tank Liquid Fuel Single Wall UST 5/26/1994 9999 NULL 22700 Fiberglass (FRP) Fiberglass (FRP) Fiberglass FS Liquid Fuel Tank 1 & S SERVICE STATION STEPHAN FS LIQUID FUEL TANK 1 /0.0 74.9 / 0.00 11264999 FS Liquid Fuel Tank Liquid Fuel Single Wall UST 12/13/1990 1975 NULL 4500 Steel	2506 INNES RD GLOU ON 11259660 Manufacturer: Serial No: Ulc Standard: Quantity: Unit of Measure: FS Liquid Fuel Tank Liquid Fuel Single Wall UST 5/26/1994 Fuel Type2: Fuel Type3: Piping Galvanized: Tanks Single Wall St: Piping Underground: NULL NULL Tanks Single Wall St: Piping Underground: No Underground: No Underground: No Underground: No Underground: Serial No: Liquid Fuel Tank riberglass FS Liquid Fuel Tank riberglass FS Liquid Fuel Tank riberglass Panam Related: Panam Venue: riberglass Panam Related: Panam Venue: roll 74.9 / 0.00 CHIEF NURSERY GR 2506 INNES RD GLOUCESTER K1B 3J9 ON CA 11264999 Manufacturer: Serial No: Ulc Standard: Quantity: Unit of Measure: FS Liquid Fuel Tank FS Liquid Fuel Tank Fuel Type2: Liquid Fuel Single Wall UST FS Liquid Fuel Tank Fuel Type2: Liquid Fuel Single Wall UST 11264999 Manufacturer: Serial No: Ulc Standard: Quantity: Unit of Measure: FS Liquid Fuel Tank FS Liquid Fuel Tank Fuel Type2: Piping Galvanized: Tanks Single Wall UST 1975 Piping Galvanized: Piping Galvanized: NULL NULL Tanks Single Wall St: Piping Underground: No Underground: Steel	2506 INNES RD GLOUCESTER K1B 3J9 ON CA ON 11259660 Manufacturer: Serial No: Ulc Standard: Quanity: Unit of Measure: F S Liquid Fuel Tank Liquid Fuel Single Wall UST Fuel Type2: Size(1994) Gasoline Fuel Type2: NULL Fuel Type3: Piping Galvanized: Piping Galvanized: Piping Underground: Piping Underground: Piping Underground: Piping Underground: Piping Galvanized: Piping Galvanized: Piping Galvanized: Piping Galvanized: Piping Underground: Piping Galvanized: Piping Galvanized: Piping Galvanized: Piping Underground: Piping Underground: Piping Underground: Piping Underground: Piping Calvanized: Piping Galvanized: Piping Galvanized: Piping Galvanized: Piping Galvanized: Piping Galvanized: Piping Galvanized: Piping Galvanized: Piping Galvanized: Piping Galvanized: Piping Galvanized: Ulc Standard: Quanity: Unit of Measure: F S Liquid Fuel Tank F S Liquid Fuel Tank Liquid Fuel Single Wall UST F S Liquid Fuel Tank F S Liquid Fuel Single Wall UST F Fuel Type2: Piping Galvanized: Piping Galvanized: Piping Galvanized: Piping Underground: Piping Underground: Piping Underground: Piping Underground: Piping Underground: Piping Underground: Piping Manam Related: Piping Man

Liquid Fuel Tank Details

		OPERATIONS		
-/0.0	74.9 / 0.00			FS1
		Manufacturer: Serial No: Ulc Standard: Quantity: Unit of Measure: Fuel Type: Fuel Type2: Fuel Type3: Piping Steel: Piping Galvanized: Tanks Single Wall St: Piping Underground: No Underground: Panam Related: Panam Venue:	Gasoline NULL NULL	
		NE CRETE		
-/0.0	74.9/ 0.00			FS
11265029 FS Liquid Fuel Tank Liquid Fuel Single Wall UST 12/13/1990 1975 NULL 2250 Steel Impressed Current FS Liquid Fuel Tan	ŀ	Manufacturer: Serial No: Ulc Standard: Quantity: Unit of Measure: Fuel Type: Fuel Type2: Fuel Type3: Piping Steel: Piping Galvanized: Tanks Single Wall St: Piping Underground: No Underground: Panam Related: Panam Venue:	Diesel NULL NULL	
	FS LIQUID FUEL T -/0.0 11259678 FS Liquid Fuel Tank Liquid Fuel Single Wall UST 5/26/1994 9999 NULL 22700 Fiberglass (FRP) Fiberglass FS Liquid Fuel Tan n: 2506 INNES RD G J & S SERVICE ST FS LIQUID FUEL T -/0.0 11265029 FS Liquid Fuel Tank Liquid Fuel Single Wall UST 12/13/1990 1975 NULL 2250 Steel Impressed Current	FS LIQUID FUEL TANK -/0.0 74.9 / 0.00 11259678 FS Liquid Fuel Tank Liquid Fuel Single Wall UST 5/26/1994 9999 NULL 22700 Fiberglass (FRP) Fiberglass FS Liquid Fuel Tank n: 2506 INNES RD GLOUCESTER K11 J & S SERVICE STATION STEPHAN FS LIQUID FUEL TANK J & S SERVICE STATION STEPHAN FS LIQUID FUEL TANK 11265029 FS Liquid Fuel Tank FS Liquid Fuel Tank Liquid Fuel Single Wall UST 12/13/1990 1975 NULL 2250 Steel Impressed Current	-/0.0 74.9 / 0.00 J & S SERVICE STAT 2506 INNES RD GLOU ON 11259678 Manufacturer: Serial No: Ulc Standard: Quantity: Unit of Measure: FS Liquid Fuel Tank Liquid Fuel Single Wall UST 5/26/1994 Manufacturer: Serial No: Ulc Standard: Quantity: Unit of Measure: Fuel Type: Fuel Type3: Fuel Type3: Fuel Type3: Fuel Type3: Fuel Type3: Fuel Type2: Fuel Type3: Fuel Type3: Fuel Type3: Fiberglass NULL Tanks Single Wall UST Fiberglass FS Liquid Fuel Tank Piping Galvanized: Panam Related: Panam Venue: r 2506 INNES RD GLOUCESTER K1B 3J9 ON CA f J & S SERVICE STATION STEPHANE CRETE FS LIQUID FUEL TANK r/0.0 74.9 / 0.00 CHIEF NURSERY GR 2506 INNES RD GLOUCESTER K1B 3J9 ON CA f -/0.0 74.9 / 0.00 f Ulc Standard: Quantity: Unit of Measure: FS Liquid Fuel Tank Liquid Fuel Tank Liquid Fuel Single Wall UST 12/13/1990 Manufacturer: Serial No: Ulc Standard: Quantity: Unit of Measure: Fuel Type: Fuel Type3 nVULL Tanks Single Wall St: Piping Galvanized: Tanks Single Wall St: Piping Galvanized: Fanam Related: Panam Related: Panam Related: Panam Venue:	FS LIQUID FUEL TANK J0.0 74.9 / 0.00 J & S SERVICE STATION STEPHANE CRETE 2506 INNES RD GLOUCESTER K1B 3J9 ON CA ON 11259678 Manufacturer: Serial No: Ulc Standard: Quantity: Unit of Measure: FS Liquid Fuel Tank Liquid Fuel Single Wall UST 5/26/1994 Manufacturer: Fuel Type2: NULL Tanks Single Wall St: Piping Galvanized: Piping Galvanized: Piping Galvanized: Piping Calvanized: Piping Calvanized: Piping Calvanized: Piping Calvanized: Piping Calvanized: Piping Calvanized: Piping Calvanized: Piping Calvanized: Piping Calvanized: Piping Underground: No Underground: No Underground: No Underground: Piping Underground: No Underground: Piping Underground: No Underground: No Underground: Piping Underground: No Underground: Piping Calvanized: Panam Venue: Chief NURSERY GREENHOUSE OPERATIONS Serial No: Ulc Standard: Quantity: Unit of Measure: Piping Galvanized: Serial No: Ulc Standard: Quantity: Unit of Measure: Piping Galvanized: Piping Galvanized: Piping Galvanized: NULL Piping Galvanized: NULL Piping Galvanized: Piping Galvanized:

Liquid Fuel Tank Details

Map Key	Number Records		Direction/ Distance (m)	Elev/Diff (m)	Site		DE
Overfill Prote	ection:						
Owner Accou Item:	int Name:		CHIEF NURSERY (FS LIQUID FUEL T		OPERATIONS		
<u>2</u>	1 of 1		ENE/30.4	74.9 / -0.02	2514 INNES RD Ottawa ON		wwis
Well ID: Construction Use 1st: Use 2nd: Final Well Sta Water Type: Casing Mater Audit No: Tag: Constructn M Elevation (m) Elevatin Relia Depth to Bed Well Depth: Overburden/E Pump Rate: Static Water I Clear/Cloudy. Municipality: Site Info: PDF URL (Ma	atus: ial: lethod: : bilty: rock: Bedrock: Level: :	0	ng and Test Hole	WNSHIP	Flowing (Y/N): Flow Rate: Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: County: Lot: Concession: Concession Name: Easting NAD83: Northing NAD83: Zone: UTM Reliability:	01/27/2015 TRUE 7241 7 OTTAWA-CARLETON	
<u>Additional De</u> Well Complet Year Complet Depth (m): Latitude: Longitude: Path:	ted Date:	<u>)</u>	12/23/2014 2014 4.57 45.4295739955546 -75.5692233841854				
Bore Hole Inf	ormation						
Bore Hole ID: 1005294596 DP2BR: Spatial Status: Code OB: Code OB Desc: Open Hole: Cluster Kind: Date Completed: 12/23/2014 Remarks: Loc Method Desc: on Water Well Record Elevrc Desc: Location Source Date: Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:		Elevation: Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC Desc: Location Method:	18 455473.00 5030830.00 UTM83 4 margin of error : 30 m - 100 m wwr				
<u>Overburden a</u> Materials Inte		<u>k</u>					
Formation ID			1005517639				

• •	mber of cords	Direction/ Distance (m)	Elev/Diff (m)	Site	D
Layer:		1			
Color:		6			
General Color:		BROWN			
Vat1: Vost Common Mat	orial:	28 SAND			
Mat2:	enal.	11			
Mat2. Mat2 Desc:		GRAVEL			
Nat2: Decel		85			
Mat3 Desc:		SOFT			
Formation Top Dep	oth:	0.0			
Formation End Dep	oth:	0.610000014305114	7		
Formation End Dep	oth UOM:	m			
<u>Overburden and Be</u> <u>Materials Interval</u>	edrock				
Formation ID:		1005517640			
Layer:		2			
Color:		6			
General Color:		BROWN			
Mat1: Maat Common Mat	oriol-				
Nost Common Mat Nat2:	eriai:	FINE SAND			
viatz: Viat2 Desc:					
Mat2 Desc. Mat3:		85			
Mat3. Mat3 Desc:		SOFT			
Formation Top Dep	oth:	0.610000014305114	7		
· Formation End Dep		2.740000009536743			
Formation End Dep	oth UOM:	m			
Overburden and Bo Materials Interval	edrock				
Formation ID:		1005517642			
Layer:		4			
Color:		2			
General Color:		GREY			
Mat1: Maat Common Mat	orial	05			
<i>Most Common Mat</i> Mat2:	eriai:	CLAY			
Watz: Wat2 Desc:					
Mat2 Desc. Mat3:		85			
Mat3 Desc:		SOFT			
Formation Top Dep	oth:	3.099999904632568	4		
Formation End Dep		4.570000171661377			
Formation End Dep		m			
<u>Overburden and Be</u> <u>Materials Interval</u>	edrock				
Formation ID:		1005517641			
Layer:		3			
Color:		6			
General Color:		BROWN			
Vat1: Vost Common Mat	orial·	08 FINE SAND			
vost Common Mat Nat2:	c i lai.				
Watz: Wat2 Desc:					
Mat2 Desc. Mat3:		85			
Mat3. Mat3 Desc:		SOFT			
	oth:	2.74000009536743			
-ormation Top Der		3.099999904632568	1		
Formation Top Dep Formation End Dep	oth:	0.000000004002000	4		
Formation Top Dep Formation End Dep Formation End Dep		m	4		

Annular Space/Abandonment Sealing Record	
Plug ID: Layer: Plug From: Plug To: Plug Depth UOM:	1005517654 1 0.0 0.310000023841858 m
Annular Space/Abandonment Sealing Record	
Plug ID: Layer: Plug From: Plug To: Plug Depth UOM:	1005517655 2 0.3100000023841858 1.2200000286102295 m
Annular Space/Abandonment Sealing Record	
Plug ID: Layer: Plug From: Plug To: Plug Depth UOM:	1005517656 3 1.2200000286102295 4.570000171661377 m
Method of Construction & Well Use	
Method Construction ID: Method Construction Code: Method Construction: Other Method Construction:	1005517649 D Direct Push
Pipe Information	
Pipe ID: Casing No: Comment: Alt Name:	1005517638 0
Construction Record - Casing	
Casing ID: Layer: Material: Open Hole or Material: Depth From: Depth To: Casing Diameter: Casing Diameter UOM: Casing Depth UOM:	1005517645 1 5 PLASTIC 0.0 1.5 4.03000020980835 cm m
Construction Record - Screen	
Screen ID: Layer: Slot:	1005517646 1 10

	Number Records		Direction/ Distance (m)	Elev/Diff (m)	Site		DB
Screen Top D Screen End D Screen Mater Screen Depth Screen Diamo Screen Diamo	Depth: ial: 0 UOM: eter UOM:		1.5 4.570000171661377 5 m cm 4.820000171661377				
Water Details							
Water ID: Layer: Kind Code: Kind:			1005517644				
Water Found Water Found		1:	m				
<u>Hole Diamete</u>	r						
Hole ID: Diameter: Depth From: Depth To: Hole Depth U Hole Diamete			1005517643 8.25 0.0 4.570000171661377 m cm				
<u>Links</u>							
Bore Hole ID: Depth M: Year Complet Well Complet Audit No: Path:	ted:	10052945 4.57 2014 12/23/201 Z195910 723\7236	14		Tag No: Contractor: Latitude: Longitude: Y: X:	A173881 7241 45.4295739955546 -75.5692233841854 45.429573989143165 -75.56922322160405	
<u>3</u>	1 of 1		NE/42.7	75.0 / 0.14	Blackburn dental clinic 2514 Innes Rd Gloucester ON K1B3JS		GEN
SIC Code: SIC Descripti	on:		ON5478834				
Generator No SIC Code: SIC Descripti Approval Yea PO Box No: Country:	on:		As of Oct 2022 Canada				
SIC Code: SIC Descripti Approval Yea PO Box No:	on: irs: ntact: min: d Facility:		As of Oct 2022				
SIC Code: SIC Descripti Approval Yea PO Box No: Country: Status: Co Admin: Choice of Co Phone No Ad Contaminated	on: irs: ntact: min: d Facility:		As of Oct 2022 Canada				
SIC Code: SIC Descripti Approval Yea PO Box No: Country: Status: Co Admin: Choice of Co Phone No Ad Contaminated MHSW Faciliti Detail(s) Waste Class:	on: irs: mtact: min: d Facility: 'y:		As of Oct 2022 Canada	ASTES			
SIC Code: SIC Descripti Approval Yea PO Box No: Country: Status: Co Admin: Choice of Coo Phone No Ad Contaminated MHSW Facilit	on: irs: mtact: min: d Facility: 'y:		As of Oct 2022 Canada Registered 312 P	ASTES 75.1 / 0.20	2514 Innes Rd Ottawa ON K1B3J9		EHS

erisinfo.com | Environmental Risk Information Services

Order No: 23071900418

Map Key	Number Records		Elev/Diff (m)	Site		DE
Report Type: Report Date: Date Receive		Standard Report 22-DEC-14 15-DEC-14		Client Prov/State: Search Radius (km): X:	ON .25 -75.569007	
Previous Site		10 220 11		Y:	45.429454	
Lot/Building						
Additional In	fo Ordered:	Fire Insur. Maps and	I/or Site Plans; T	opographic Maps; City Direc	tory	
<u>4</u>	2 of 3	E/45.8	75.1 / 0.20	Blackburn dental clin 2514 Innes Rd Gloucester ON K1B3.		GEN
Generator No SIC Code:):	ON5478834				
SIC Descripti						
Approval Yea PO Box No:	nrs:	As of Jul 2020				
Country:		Canada				
Status:		Registered				
Co Admin:		-				
Choice of Co						
Phone No Ad Contaminate MHSW Facilit	d Facility:					
<u>Detail(s)</u>						
Waste Class:		312 P				
Waste Class	Name:	Pathological wastes				
<u>4</u>	3 of 3	E/45.8	75.1 / 0.20	Blackburn dental clin 2514 Innes Rd Gloucester ON K1B3.		GEN
Generator No SIC Code:):	ON5478834				
SIC Descripti Approval Yea PO Box No:		As of Nov 2021				
Country:		Canada				
Status:		Registered				
Co Admin:						
Choice of Co. Phone No Ad						
Contaminated MHSW Facilit	d Facility:					
<u>Detail(s)</u>						
Waste Class: Waste Class		312 P Pathological wastes				
<u>5</u>	1 of 1	ENE/46.6	75.1 / 0.20	2514 INNES RD Ottawa ON		WWIS
Well ID: Construction	Date:	7236428		Flowing (Y/N): Flow Rate:		
Use 1st:		Monitoring and Test Hole		Data Entry Status:		
Use 2nd:		0		Data Src:		
Final Well Sta Water Type:	atus:	Monitoring and Test Hole		Date Received: Selected Flag:	01/27/2015 TRUE	

	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site		DI
Audit No: Tag: Constructn Mer Elevation (m): Elevatn Reliabi Depth to Bedro Well Depth: Overburden/Be Pump Rate: Static Water Le Clear/Cloudy: Municipality: Site Info:	lty: ick: idrock: ivel:		VNSHIP	Contractor: Form Version: Owner: County: Lot: Concession: Concession Name: Easting NAD83: Northing NAD83: Zone: UTM Reliability:	7241 7 OTTAWA-CARLETON	
PDF URL (Map)):					
Additional Deta Well Completed Year Completed Depth (m): Latitude: Longitude: Path:	d Date:	12/23/2014 2014 4.57 45.4296020170567 -75.5690191251791				
Bore Hole Infor	mation					
Improvement L	d: 12/23/20 [.] sc: ce Date: ocation Source: ocation Method:		rd	Elevation: Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC Desc: Location Method:	18 455489.00 5030833.00 UTM83 4 margin of error : 30 m - 100 m wwr	
Source Revisio Supplier Comn						
Overburden an Materials Interv						
Formation ID: Layer: Color: General Color: Mat1: Most Common Mat2: Mat2 Desc: Mat3: Mat3 Desc: Formation Top		1005517368 3 6 BROWN 08 FINE SAND 85 SOFT 2.74000009536743 3.099999904632568				

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DI
Materials Inte	rval				
Formation ID:		1005517367			
Layer:		2			
Color:		6			
General Colo	r:	BROWN			
Mat1: Maat Camma	··· Material.	08 FINE SAND			
Most Commo Mat2:	n Materiai:	FINE SAIND			
Mat2 Desc:					
Mat2 Desc. Mat3:		85			
Mat3 Desc:		SOFT			
Formation To	p Depth:	0.610000014305114	7		
Formation En	d Depth:	2.740000009536743			
	d Depth UOM:	m			
Oversteinstein	and Deducate				
<u>Overburden a</u> Materials Inte					
Formation ID:		1005517369			
Layer:		4			
Color:		2			
General Colo	r:	GREY			
Mat1:		05			
Most Commo	n Material:	CLAY			
Mat2:					
Mat2 Desc:		05			
Mat3: Mat3 Decei		85 SOFT			
Mat3 Desc: Formation To	n Donth:	3.099999904632568	٨		
Formation En	p Depin. d Depth:	4.570000171661377			
Formation En	d Depth UOM:	m			
Oversteinstein	and Deducate				
<u>Overburden a</u> Materials Inte					
Formation ID:		1005517366			
Layer:		1			
Color:		6			
General Colo	r:	BROWN			
Mat1: Most Commo	n Motorial.	28 SAND			
Most Commo Mat2:	n waterial:	SAND			
Matz: Mat2 Desc:					
Mat2 Desc. Mat3:		85			
Mat3 Desc:		SOFT			
Formation To	p Depth:	0.0			
Formation En	d Depth:	0.610000014305114	7		
Formation En	d Depth UOM:	m			
<u>Annular Sp</u> ac	e/Abandonment				
Sealing Reco					
Plug ID:		1005517377			
-		1			
Laver:		0.0			
Layer: Plug From:		0.0			
		0.310000002384185	8		

Annular Space/Abandonment Sealing Record

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Plug ID: Layer: Plug From: Plug To: Plug Depth U	JOM:	1005517379 3 1.220000028610229 4.570000171661377 m			
<u>Annular Spa</u> Sealing Reco	<u>ce/Abandonment</u> ord				
Plug ID: Layer: Plug From: Plug To: Plug Depth U	JOM:	1005517378 2 0.310000002384185 1.220000028610229 m			
<u>Method of Council Method of Co</u>	onstruction & Well				
Method Con	struction Code:	1005517376 D Direct Push			
Pipe Informa	<u>ntion</u>				
Pipe ID: Casing No: Comment: Alt Name:		1005517365 0			
<u>Construction</u>	n Record - Casing				
Casing ID: Layer: Material: Open Hole o Depth From: Depth To: Casing Diam Casing Diam Casing Dept	eter: eter UOM:	1005517372 1 5 PLASTIC 0.0 1.5 4.03000020980835 cm m			
<u>Construction</u>	<u>ı Record - Screen</u>				
Screen ID: Layer: Slot: Screen Top I Screen End I Screen Mate Screen Dept Screen Diam Screen Diam	Depth: rial: h UOM: neter UOM:	1005517373 1 10 1.5 4.570000171661377 5 m cm 4.820000171661377			
Water Detail	<u>S</u>				
Water ID: Laver:		1005517371			

Water ID: Layer: Kind Code: Kind: Water Found Depth:

Мар Кеу	Number Records		ection/ tance (m)	Elev/Diff (m)	Site		D
Water Found	d Depth UOI	<i>M:</i> m					
Hole Diamet	<u>er</u>						
Hole ID: Diameter: Depth From: Depth To: Hole Depth U Hole Diamete	UOM:	10055 8.25 0.0 4.5700 m cm	17370 0017166137	7			
<u>Links</u>							
Bore Hole ID Depth M: Year Comple Well Comple Audit No: Path:	eted:	1005294590 4.57 2014 12/23/2014 Z195913 723\7236428.pdf	÷		Tag No: Contractor: Latitude: Longitude: Y: X:	A173883 7241 45.4296020170567 -75.5690191251791 45.42960201023029 -75.56901896274017	
<u>6</u>	1 of 1	WSM	//46.8	74.9 / 0.00	200-214 Scotland Pr BLACKBURN HAML		ww
Well ID: Construction Use 1st: Use 2nd: Final Well St Water Type: Casing Mate Audit No: Tag: Constructn I Elevation (m Elevatin Relia Depth to Beo Well Depth: Overburden/ Pump Rate: Static Water Clear/Cloudy Municipality. Site Info:	tatus: erial: Method: 1): abilty: drock: /Bedrock: /Bedrock: : Level: y: ;	7364823 Monitoring and T Observation Wel Z317268 A274760 GLOU		WNSHIP	Flowing (Y/N): Flow Rate: Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: County: Lot: Concession: Concession Name: Easting NAD83: Northing NAD83: Zone: UTM Reliability:	08/14/2020 TRUE 7241 7 OTTAWA-CARLETON	
Bore Hole In DP2BR: Spatial Statu Code OB: Code OB De Open Hole: Cluster Kind Date Comple Remarks: Loc Method Elevrc Desc: Location Sol Improvemen Improvemen Source Revi Supplier Cor	D: IS: ISC: I: eted: Desc: : urce Date: of Location I ision Comm	Source: Method:	ter Well Recc	ord	Elevation: Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC Desc: Location Method:	18 455402.00 5030800.00 UTM83 4 margin of error : 30 m - 100 m wwr	

Overburden and Bedrock Materials Interval

Formation ID:	1008666554
Layer:	3
Color:	2
General Color:	GREY
Mat1:	05
Most Common Material:	CLAY
Mat2:	06
Mat2 Desc:	SILT
Mat3:	66
Mat3 Desc:	DENSE
Formation Top Depth:	2.0
Formation End Depth:	6.199999809265137
Formation End Depth UOM:	m

Overburden and Bedrock

Materials Interval

Formation ID:	1008666552
Layer:	1
Color:	2
General Color:	GREY
Mat1:	11
Most Common Material:	GRAVEL
Mat2:	77
Mat2 Desc:	LOOSE
Mat3:	
Mat3 Desc:	
Formation Top Depth:	0.0
Formation End Depth:	1.0
Formation End Depth UOM:	m

Overburden and Bedrock

Materials Interval

Formation ID:	1008666553
Layer:	2
Color:	6
General Color:	BROWN
Mat1:	28
Most Common Material:	SAND
Mat2:	85
Mat2 Desc:	SOFT
Mat3: Mat3 Desc:	
Formation Top Depth:	1.0
Formation End Depth:	2.0
Formation End Depth UOM:	m

<u>Annular Space/Abandonment</u> <u>Sealing Record</u>

Plug ID:	1008666711
Layer:	
Plug From:	0.0
Plug To:	0.310000023841858
Plug Depth UOM:	m

Annular Space/Abandonment

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	I	DB
Sealing Reco	ord					
Plug ID: Layer: Plug From:		1008666713 2.789999961853027	73			
Plug To: Plug Depth U	IOM:	6.199999809265137 m				
<u>Annular Spaces Sealing Reco</u>	ce/Abandonment ord					
Plug ID:		1008666712				
Layer: Plug From: Plug To: Plug Depth L	IOM:	0.310000002384185 2.789999961853027 m				
<u>Method of Co</u> <u>Use</u>	onstruction & Well					
Method Cons	struction Code:	1008666865 B Other Method direct push				
<u>Pipe Informa</u>	<u>tion</u>					
Pipe ID: Casing No: Comment: Alt Name:		1008666356 0				
<u>Construction</u>	Record - Casing					
Casing ID: Layer: Material: Open Hole of Depth From: Depth To: Casing Diam Casing Diam Casing Depth	eter: eter UOM:	1008666926 1 5 PLASTIC 0.0 3.099999904632568 5.199999809265137 cm m				
Construction	Record - Screen					
Screen ID: Layer: Slot: Screen Top I Screen End I Screen Mater Screen Depti Screen Diam Screen Diam	Depth: rial: h UOM: eter UOM:	1008666983 1 10 3.0999999904632568 6.199999809265137 5 m cm 6.03000020980835				
<u>Results of W</u>	ell Yield Testing					
Pumping Tes Pump Test IL Pump Set At		1008667042				

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site		DB
Recommende Pumping Rate Flowing Rate Recommende Levels UOM: Rate UOM:	e: ed Pump Rate: After Test Code: After Test: St Method: ration HR:	m LPM				
Hole Diameter Hole ID: Diameter: Depth From: Depth To: Hole Depth U Hole Diamete	IOM:	1008666804 11.4300003051757 0.0 6.19999980926513 m cm				
Links Bore Hole ID. Depth M: Year Comple Well Complet Audit No: Path:	: 100 6.2 ted: 202 ted Dt: 06/0 Z31	8430153		Tag No: Contractor: Latitude: Longitude: Y: X:	A274760 7241 45.4292994448743 -75.570128268851 45.429299438067225 -75.5701281068891	
<u>7</u>	1 of 1	SW/51.2	73.8/-1.11	200-214 Scotland Priv BLACKBURN HAMLE	ate	wwis
Well ID: Construction Use 1st: Use 2nd: Final Well Sta Water Type: Casing Mater Audit No: Tag: Constructn M Elevatin Relia Depth to Bed Well Depth: Overburden// Pump Rate: Static Water Clear/Cloudy Municipality: Site Info:	atus: Mor rial: Z31 A27 Nethod:): bbilty: Irock: Bedrock: Level: ':	4822 nitoring and Test Hole 7267 74759 GLOUCESTER TO	WNSHIP	Flowing (Y/N): Flow Rate: Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: County: Lot: Concession: Concession Name: Easting NAD83: Northing NAD83: Zone: UTM Reliability:	08/14/2020 TRUE 7241 7 OTTAWA-CARLETON	
Bore Hole Int	formation					
Bore Hole ID. DP2BR: Spatial Statu		8430150		Elevation: Elevrc: Zone:	18	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site		D
Code OB:				East83:	455409.00	
Code OB: Code OB Des				North83:		
	<i>C.</i>				5030783.00	
Open Hole:				Org CS:	UTM83	
Cluster Kind:				UTMRC:	4	
Date Comple	ted: 06/03/2	2020		UTMRC Desc:	margin of error : 30 m - 100 m	
Remarks:				Location Method:	wwr	
Loc Method L	Desc:	on Water Well Reco	rd			
Elevrc Desc:						
Location Sou	rce Date:					
	Location Source:					
	Location Method:					
	ion Comment:					
Supplier Com						
Supplier Coll	inient.					
<u>Overburden a</u> Materials Inte						
Formation ID		1008666550				
	•	2				
Layer: Color:		2				
Color: Conorol Colo		-				
General Colo	r:	BROWN				
Mat1:		28				
Most Commo	n Material:	SAND				
Mat2:		85				
Mat2 Desc:		SOFT				
Mat3:						
Mat3 Desc:						
Formation To	p Depth:	1.0				
Formation En		2.0				
	nd Depth UOM:	m				
Overburden a Materials Inte						
Formation ID	:	1008666549				
Layer:		1				
Color:		2				
General Colo	r:	GREY				
Mat1:		11				
Most Commo	n Matorial	GRAVEL				
Mat2:	in material.	77				
Matz: Mat2 Desc:		LOOSE				
Matz Desc: Mat3:		LUUGE				
Mat3 Desc:	m Damit	0.0				
Formation To	μρορτη:	0.0				
Formation En	ia Depth:	1.0				
⊢ormation En	nd Depth UOM:	m				
<u>Overburden a</u> Materials Inte						
Formation ID		1008666551				
Layer:	•	3				
Layer: Color:						
		2 CREV				
General Colo	r:	GREY				
Mat1:		05				
Most Commo	n Material:	CLAY				
Mat2:		06				
Mat2 Desc:		SILT				
Mat3:		66				
Mat3 Desc:		DENSE				
Formation To	Depth:	2.0				
Formation En		6.199999809265137	7			
		0.19999900920013				

• •	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DE
Formation End	I Depth UOM:	m			
Annular Space Sealing Record	e/Abandonment d				
Plug ID: Layer: Plug From: Plug To: Plug Depth UO	DM:	1008666709 2 0.310000002384185 2.789999961853027 m			
Annular Space	e/Abandonment_ d				
Plug ID: Layer: Plug From: Plug To: Plug Depth UO	DM:	1008666710 3 2.789999961853027 6.199999809265137 m			
Annular Space Sealing Record	e/Abandonment_ d				
Plug ID: Layer: Plug From: Plug To: Plug Depth UO	DM:	1008666708 1 0.0 0.310000002384185 m	58		
<u>Method of Con</u> <u>Use</u>	struction & Well				
Method Constr Method Constr Method Constr Other Method (ruction Code: ruction:	1008666864 B Other Method direct push			
Pipe Informatio	<u>on</u>				
Pipe ID: Casing No: Comment: Alt Name:		1008666355 0			
Construction F	Record - Casing				
Casing ID: Layer: Material: Open Hole or M Depth From: Depth To: Casing Diamet Casing Diamet Casing Depth 0	ter: ter UOM:	1008666925 1 5 PLASTIC 0.0 3.099999904632568 5.199999809265137 cm m			
Construction F	Record - Screen				
Screen ID: Layer:		1008666982 1			
53 ^g	erisinfo.com Env	vironmental Risk Info	rmation Service	es	Order No: 23071900418

Мар Кеу	Number Records		Elev/Diff (m)	Site		D
Slot: Screen Top D Screen End D Screen Mater Screen Depth Screen Diame Screen Diame	Depth: ial: UOM: eter UOM:	10 3.09999990463256 6.19999980926513 5 m cm 6.03000020980835	7			
lole Diamete	<u>r</u>					
Hole ID: Diameter: Depth From: Depth To: Hole Depth U Hole Diamete		1008666803 11.4300003051757 0.0 6.19999980926513 m cm				
Links						
Bore Hole ID: Depth M: Year Complet Well Complet Audit No: Path:	ted:	1008430150 6.2 2020 06/03/2020 Z317267 736\7364822.pdf		Tag No: Contractor: Latitude: Longitude: Y: X:	A274759 7241 45.4291468778546 -75.5700372470202 45.42914687126401 -75.57003708513605	
<u>8</u>	1 of 1	WSW/54.9	74.9 / 0.00	200-214 Scotland Pr BLACKBURN HAML		ww
Well ID: Construction Use 1st: Jse 2nd: Final Well Sta Water Type: Casing Mater Audit No: Tag: Constructn M Elevation (m) Elevatin Reliau Depth to Bedh Well Depth: Overburden/E Pump Rate: Static Water I Clear/Cloudy: Municipality: Site Info:	atus: ial: lethod: : bilty: rock: Bedrock: Level:	7364821 Monitoring and Test Hole Observation Wells Z317283 A274758 GLOUCESTER TO	WNSHIP	Flowing (Y/N): Flow Rate: Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: County: Lot: Concession: Concession: Concession Name: Easting NAD83: Northing NAD83: Zone: UTM Reliability:	08/14/2020 TRUE 7241 7 OTTAWA-CARLETON	
Bore Hole Inf	ormation					
Bore Hole ID: DP2BR: Spatial Status Code OB: Code OB Des Open Hole: Cluster Kind: Date Complet	s: :c:	1008430147 06/03/2020		Elevation: Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC Desc:	18 455399.00 5030789.00 UTM83 4 margin of error : 30 m - 100 m	
Remarks: Loc Method D		on Water Well Reco	ord	Location Method:	wwr	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
	Location Source:				
	Location Method: ion Comment: ment:				
<u>Overburden a</u> Materials Inter					
Formation ID:		1008666546			
Layer: Color:		1 2			
General Color	:	GREY			
Mat1:		11			
Most Commo	n Material:	GRAVEL			
Mat2: Mat2 Desc:		77 LOOSE			
Mat3: Mat3 Desc:					
Formation To	p Depth:	0.0			
Formation En	d Depth:	1.0			
Formation En	d Depth UOM:	m			
<u>Overburden a</u> <u>Materials Inte</u>					
Formation ID:		1008666547			
Layer: Color:		2 6			
General Color	:	BROWN			
Mat1:		28			
Most Common	n Material:	SAND			
Mat2: Mat2 Desc: Mat3:		85 SOFT			
Mat3 Desc:					
Formation To		1.0			
Formation En Formation En	d Depth: d Depth UOM:	2.0 m			
<u>Overburden a</u> Materials Intel					
Formation ID:		1008666548			
Layer:		3			
Color:		2			
General Color	:	GREY			
Mat1: Most Commo	n Material [.]	05 CLAY			
Mat2:	, matoriali	06			
Mat2 Desc:		SILT			
Mat3: Mat3 Desc:		66 DENSE			
Formation To	p Depth:	2.0			
Formation En	d Depth: d Depth UOM:	6.199999809265137 m	7		
	e/Abandonment				
-	<u>u</u>	1008666707			
Plug ID:		1008666707			

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Layer: Plug From: Plug To: Plug Depth U	IOM:	3 2.789999961853027 6.199999809265137 m			
<u>Annular Spa</u> <u>Sealing Reco</u>	ce/Abandonment ord				
Plug ID: Layer: Plug From: Plug To: Plug Depth U	ЮМ:	1008666706 2 0.31000002384185 2.7899999618530273 m			
<u>Annular Spa</u> <u>Sealing Reco</u>	<u>ce/Abandonment</u> ord				
Plug ID: Layer: Plug From: Plug To: Plug Depth U	ІОМ:	1008666705 1 0.0 0.3100000023841857 m	8		
<u>Method of Co Use</u>	onstruction & Well				
Method Con	struction Code:	1008666863 B Other Method direct push			
<u>Pipe Informa</u>	<u>tion</u>				
Pipe ID: Casing No: Comment: Alt Name:		1008666354 0			
<u>Construction</u>	n Record - Casing				
Casing ID: Layer: Material: Open Hole o Depth From: Depth To: Casing Diam Casing Diam Casing Dept	eter: eter UOM:	1008666924 1 5 PLASTIC 0.0 3.099999904632568 5.199999809265137 cm m			
<u>Construction</u>	<u>n Record - Screen</u>				
Screen ID: Layer: Slot: Screen Top I Screen End I Screen Mate Screen Diam Screen Diam	Depth: rial: h UOM: eter UOM:	1008666981 1 3.099999904632568 6.199999809265137 5 m cm 6.03000020980835			

Results of Well Yield Te	esting				
Pumping Test Method D Pump Test ID: Pump Set At: Static Level: Final Level After Pumpin Recommended Pump D Pumping Rate: Flowing Rate: Recommended Pump R Levels UOM: Rate UOM: Water State After Test O Water State After Test O Water State After Test: Pumping Test Method: Pumping Duration HR: Pumping Duration MIN: Flowing:	1008667041 ng: epth: ate: LPM Code: 0				
Hole Diameter					
Hole ID: Diameter: Depth From: Depth To: Hole Depth UOM: Hole Diameter UOM:	1008666802 11.430000305179 0.0 6.199999809265 m cm				
Links					
Bore Hole ID: Depth M: Year Completed: Well Completed Dt: Audit No: Path:	1008430147 6.2 2020 06/03/2020 Z317283		Tag No: Contractor: Latitude: Longitude: Y: X:	A274758 7241 45.4292002446366 -75.5701656212326 45.42920023770181 -75.57016545883461	
9 1 of 1	NE/56.4	75.8 / 0.95	2514 INNES RD Ottawa ON		WWIS
Well ID: Construction Date: Use 1st: Use 2nd: Final Well Status: Water Type: Casing Material: Audit No: Tag: Constructn Method: Elevation (m): Elevatn Reliabilty: Depth to Bedrock: Well Depth: Overburden/Bedrock: Pump Rate: Static Water Level: Clear/Cloudy: Municipality: Site Info:	7236429 Monitoring and Test Hole Monitoring and Test Hole Z195912 A173882 GLOUCESTER T	OWNSHIP	Flowing (Y/N): Flow Rate: Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: County: Lot: Concession: Concession: Concession Name: Easting NAD83: Northing NAD83: Zone: UTM Reliability:	01/27/2015 TRUE 7241 7 OTTAWA-CARLETON	

PDF URL (Map):

Additional Detail(s) (Map)

Well Completed Date:	12/23/2014
Year Completed:	2014
Depth (m):	4.57
Latitude:	45.4298625945094
Longitude:	-75.5691112305134
Path:	

Bore Hole Information

Formation Top Depth:

58

DP2BR: Spatial Status: Code OB: Code OB Desc: Open Hole: Cluster Kind:	hod:	Elevation: Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC Desc: Location Method:	18 455482.00 5030862.00 UTM83 4 margin of error : 30 m - 100 m wwr
Overburden and Bedrock Materials Interval			
Formation ID: Layer: Color: General Color: Mat1: Most Common Material: Mat2: Mat2 Desc: Mat3: Mat3 Desc: Formation Top Depth: Formation End Depth: Formation End Depth UOM	1005517507 3 6 BROWN 08 FINE SAND 85 SOFT 2.74000009536743 3.0999999046325684 m		
Overburden and Bedrock Materials Interval			
Formation ID: Layer: Color: General Color: Mat1: Most Common Material: Mat2: Mat2 Desc: Mat3:	1005517506 2 6 BROWN 08 FINE SAND 85		
Mats. Mat3 Desc: Formation Ton Donth:	SOFT 0.6100000143051147		

0.6100000143051147

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DE	3
Formation Er Formation Er	nd Depth: nd Depth UOM:	2.740000009536743 m				
<u>Overburden a</u> <u>Materials Inte</u>						
Formation ID Layer: Color: General Colo Mat1: Most Commo Mat2: Mat2 Desc: Mat3: Mat3 Desc: Formation To Formation En	r: on Material: op Depth:	1005517505 1 6 BROWN 28 SAND 11 GRAVEL 85 SOFT 0.0 0.610000014305114 m	7			
<u>Overburden a</u> <u>Materials Inte</u>						
Formation ID Layer: Color: General Colo Mat1: Most Commo Mat2: Mat2 Desc: Mat3 Desc: Formation To Formation En	r: on Material: op Depth:	1005517508 4 2 GREY 05 CLAY 85 SOFT 3.099999904632568 4.570000171661377 m	4			
<u>Annular Spaces Sealing Reco</u>	<u>ce/Abandonment</u> ord					
Plug ID: Layer: Plug From: Plug To: Plug Depth U	IOM:	1005517516 1 0.0 0.3100000023841855 m	3			
<u>Annular Spaces Sealing Reco</u>	ce/Abandonment ord					
Plug ID: Layer: Plug From: Plug To: Plug Depth U	IOM:	1005517517 2 0.310000002384185 1.220000028610229 m				
<u>Annular Spaces Sealing Reco</u>	<u>ce/Abandonment</u> rd					
Plug ID: Layer: Plug From: Plug To:		1005517518 3 1.220000028610229 4.570000171661377	5			
59	erisinfo.com Env	vironmental Risk Infor	mation Service	es	Order No: 23071900418	

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Plug Depth U	ОМ:	m			
<u>Method of Co</u> <u>Use</u>	nstruction & Well				
Method Cons	truction Code:	1005517515 D Direct Push			
Pipe Informat	ion				
Pipe ID: Casing No: Comment: Alt Name:		1005517504 0			
Construction	<u>Record - Casing</u>				
Casing ID: Layer: Material: Open Hole or Depth From: Depth To: Casing Diame Casing Diame Casing Depth	eter: eter UOM:	1005517511 1 5 PLASTIC 0.0 1.5 4.03000020980835 cm m			
<u>Construction</u>	Record - Screen				
Screen ID: Layer: Slot: Screen Top D Screen End D Screen Mater Screen Depth Screen Diame	epth: ial: UOM: ster UOM:	1005517512 1 10 1.5 4.570000171661377 5 m cm 4.820000171661377			
Water Details					
Water ID: Layer: Kind Code: Kind: Water Found Water Found		1005517510 m			
Hole Diamete	<u>r</u>				
Hole ID: Diameter: Depth From: Depth To: Hole Depth U Hole Diamete		1005517509 8.25 0.0 4.570000171661377 m cm			

<u>Links</u>

_

Map Key	Numbe Record		Direction/ Distance (m)	Elev/Diff (m)	Site		DI
Bore Hole ID: Depth M: Year Completed: Well Completed Dt: Audit No: Path:		1005294593 4.57 2014 12/23/2014 Z195912 723\7236429.pdf			Tag No: Contractor: Latitude: Longitude: Y: X:	A173882 7241 45.4298625945094 -75.5691112305134 45.429862587854004 -75.56911106875029	
<u>10</u>	1 of 1		ENE/71.6	75.9 / 1.03	2526 OLD INNES RO OTTAWA ON	PAD	wwi.
Well ID: Construction Use 1st: Use 2nd:	Date:	1535736			Flowing (Y/N): Flow Rate: Data Entry Status: Data Src:		
Final Well Sta Water Type: Casing Materi		Abandone	d-Other		Date Received: Selected Flag: Abandonment Rec:	08/26/2005 TRUE Yes	
Audit No: Tag: Constructn M		Z31597			Contractor: Form Version: Owner:	1844 3	
Elevation (m): Elevatn Relial Depth to Bedu Well Depth: Overburden/E Pump Rate: Static Water L	bilty: rock: Bedrock:				County: Lot: Concession: Concession Name: Easting NAD83: Northing NAD83: Zone:	OTTAWA-CARLETON	
Clear/Cloudy: Municipality: Site Info:		,	GLOUCESTER TO	WNSHIP	UTM Reliability:		
PDF URL (Maj	р):						
Additional De	<u>tail(s) (Ma</u>	<u>(q)</u>					
Well Complete Year Complete Depth (m): Latitude: Longitude: Path:			06/23/2005 2005 6 45.4298549309365 -75.5688426926586	6			
Bore Hole Info	ormation						
Bore Hole ID: DP2BR: Spatial Status Code OB: Code OB Desi Open Hole: Cluster Kind:	:	11316275			Elevation: Elevrc: Zone: East83: North83: Org CS: UTMRC:	18 455503.00 5030861.00 UTM83 4	
Date Complet Remarks:		06/23/2005		UTMRC: UTMRC Desc: Location Method:	4 margin of error : 30 m - 100 m wwr		
Loc Method D Elevrc Desc: Location Soul Improvement Improvement Source Revisi Supplier Com	rce Date: Location Location ion Comm	Source: Method:	on Water Well Recc	ord			

Мар Кеу	Number Records			Site		DB
Overburden a Materials Inte		<u>k</u>				
Formation ID:	,	932997026				
Layer:		1				
Color: General Coloi						
Jerierai Color Mat1:						
Most Commo	n Material:					
Mat2:	in material.					
Mat2 Desc:						
Mat3:						
Mat3 Desc:						
Formation To	p Depth:	0.0				
Formation En		6.0				
Formation En	d Depth U	DM: m				
Annular Spac Sealing Recol		ment				
Plug ID:		933275904				
Layer:		1				
Plug From:		0.0				
Plug To:		6.0				
Plug Depth U	ОМ:	m				
<u>Method of Co</u> <u>Use</u>	nstruction	<u>& Well</u>				
Method Cons	truction ID	961535736				
Method Cons						
Method Cons Other Method		Other Method				
<u>Pipe Informat</u>	<u>ion</u>					
Pipe ID:		11331130				
Casing No:		1				
Comment:		I				
Alt Name:						
Hole Diamete	<u>r</u>					
Hole ID:		11533835				
Diameter:		20.0				
Depth From:		0.0				
Depth To:		6.0				
Hole Depth U	ОМ:	m				
Hole Diameter		cm				
<u>Links</u>						
Bore Hole ID:		11316275		Tag No:		
Depth M:		6		Contractor:	1844	
Year Complet		2005		Latitude:	45.4298549309365	
Well Complete	ed Dt:	06/23/2005		Longitude:	-75.5688426926586	
Audit No: Path:		Z31597		Y: X:	45.429854923812265 -75.56884253096058	
11	1 of 1	E/72.4	74.9 / 0.00	2532 INNIS RD		1411410
<u></u>		L/12.7	17.3/0.00	Ottawa ON		WWIS

	umber of ecords	Direction/ Distance (m)	Elev/Diff (m)	Site		DB
Well ID: Construction Dat Use 1st: Use 2nd: Final Well Status Water Type: Casing Material: Audit No: Tag: Constructn Meth Elevatin (m): Elevatn Reliabilty Depth to Bedrocol Well Depth: Overburden/Bedl Pump Rate: Static Water Leve Clear/Cloudy: Municipality: Site Info:	Test Hol Monitorii : Monitorii Z250783 A190071 od: /: k: rock:	e ng ng and Test Hole 3	WNSHIP	Flowing (Y/N): Flow Rate: Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: County: Lot: Concession: Concession: Concession Name: Easting NAD83: Northing NAD83: Zone: UTM Reliability:	05/11/2017 TRUE 7241 7 OTTAWA-CARLETON	
PDF URL (Map):						
Well Completed I Year Completed: Depth (m): Latitude: Longitude: Path:		04/04/2017 2017 4.27 45.4293516498161 -75.5686842323039	1			
Bore Hole Inform	ation					
Bore Hole ID: DP2BR: Spatial Status: Code OB: Code OB Desc: Open Hole: Cluster Kind: Date Completed: Remarks: Loc Method Desc			rd	Elevation: Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC Desc: Location Method:	18 455515.00 5030805.00 UTM83 4 margin of error : 30 m - 100 m wwr	
Elevre Desc: Elevre Desc: Location Source Improvement Loc Source Revision Supplier Comme	Date: cation Source: cation Method: Comment:					
Overburden and Materials Interva						
Formation ID: Layer: Color: General Color: Mat1: Most Common M Mat2: Mat2 Desc:	laterial:	1006681701 2 GREY 05 CLAY 06 SILT				

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Mat3:		85			
Mat3 Desc:		SOFT			
Formation To	op Depth:	2.130000114440918			
Formation E		4.269999980926514			
Formation E	nd Depth UOM:	m			
<u>Overburden a</u> Materials Inte	and Bedrock erval				
Formation IP	٠.	1006681700			
Formation ID	:	1006681700			
Layer: Color:		6			
General Colo		BROWN			
Mat1:	<i>n</i> .	28			
Most Commo	n Material	SAND			
Mat2: Mat2 Desc:	material.	0,110			
Mat2 Desc. Mat3:		85			
Mats. Mats Desc:		SOFT			
Formation To	on Denth:	0.0			
Formation E	nd Denth:	2.130000114440918			
	nd Depth UOM:	m			
<u>Annular Spaces Sealing Reco</u>	<u>ce/Abandonment</u> ord				
-		4000004744			
Plug ID: Layer:		1006681711 3			
Plug From:		0.91000026226043	7		
Plug To:		4.269999980926514			
Plug Depth L	IOM:	m			
	ce/Abandonment				
Sealing Reco	ord				
Plug ID:		1006681709			
Layer:		1			
Plug From:		0.0			
Plug To:		0.310000023841858	3		
Plug Depth L	IOM:	m			
Annular Space	<u>ce/Abandonment</u> ord				
Plug ID:		1006681710			
Layer:		2			
Plug From:		0.3100000023841858	3		
Plug To:		0.91000026226043	7		
Plug Depth L	IOM:	m			
	onstruction & Well				
<u>Use</u>					
Method Cons	struction ID.	1006681708			
	struction Code:	D			
Method Cons Other Metho	struction: d Construction:	Direct Push			
<u>Pipe Informa</u>	<u>tion</u>				
Pipe ID:		1006681699			
		vironmontal Diak Infor			Order No: 22071000448

Map Key	Number Records		Direction/ Distance (m)	Elev/Diff (m)	Site		DE
Casing No: Comment: Alt Name:		0					
<u>Construction</u>	Record - C	asing					
Casing ID:		1(006681704				
Layer:		1					
Material:		5					
Open Hole or Depth From:	Material:	P 0.					
Depth To:			.0 .2200000286102	295			
Casing Diame	eter:		.0300002098083				
Casing Diame		Cr	m				
Casing Depth	UOM:	m	1				
Construction	Record - S	<u>creen</u>					
Screen ID:		1(006681705				
Layer:		1					
Slot:		1(005			
Screen Top D Screen End D	epth:		.2200000286102 .2699999809265				
Screen End L				14			
Screen Depth		m					
Screen Diame		Cr					
Screen Diame	eter:	4.	.8200001716613	577			
Water Details	1						
Water ID:		1(006681703				
Layer:							
Kind Code:							
Kind: Water Found	Denth:						
Water Found		И: т	I				
Hole Diamete	r						
Hole ID:		1(006681702				
Diameter:			.25				
Depth From:		0.					
Depth To:			.2699999809265	514			
Hole Depth U Hole Diamete		m cr					
noie Diamete	1 00 <i>w</i> .	Ci	11				
<u>Links</u>							
Bore Hole ID:		100644408	6		Tag No:	A190071	
Depth M:	· 1	4.27			Contractor:	7241	
Year Complet Well Complet		2017 04/04/2017			Latitude:	45.4293516498161 -75.5686842323039	
well Complet Audit No:	eu Di:	04/04/2017 Z250783			Longitude: Y:	45.429351643048605	
Path:		728\728657	'4.pdf		X:	-75.56868407003624	
<u>12</u>	1 of 1		WSW/74.0	73.8/-1.08			BOR
					ON		BORI
		615083			Inclin FLG:	No	
Borehole ID:							
Borenole ID: OGF ID:		215516025			SP Status:	Initial Entry	

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Order No: 23071900418

	umber of ecords	Direction/ Distance (m)	Elev/Diff (m)	Site	DE
Туре:	Boreho	le		Piezometer:	No
Jse:				Primary Name:	
Completion Date:	NOV-19	960		Municipality:	
Static Water Leve				Lot:	
Primary Water Us				Township:	
Sec. Water Use:	0.			Latitude DD:	45.429138
	44.0				
Total Depth m:	44.2	0		Longitude DD:	-75.570399
Depth Ref:	Ground	Surface		UTM Zone:	18
Depth Elev:				Easting:	455381
Drill Method:				Northing:	5030782
Drig Ground Elev	m: 73.2			Location Accuracy:	
Elev Reliabil Note	:			Accuracy:	Not Applicable
DEM Ground Elev	m: 74			-	
Concession:					
Location D:					
Survey D:					
Comments:					
Borehole Geolog	/ Stratum				
		260		Mat Canalistanau	
Geology Stratum		000		Mat Consistency:	
op Depth:	28			Material Moisture:	
Bottom Depth:	28.3			Material Texture:	
Material Color:				Non Geo Mat Type:	
Material 1:	Gravel			Geologic Formation:	
Material 2:				Geologic Group:	
Material 3:				Geologic Period:	
Material 4:				Depositional Gen:	
Gsc Material Des	orintion.			Depositional Gen.	
Stratum Descripti	•	GRAVEL.			
	011.	ORVIEL.			
Geology Stratum	<i>ID:</i> 218400	361		Mat Consistency:	
	28.3	501		•	
Top Depth:				Material Moisture:	
Bottom Depth:	44.2			Material Texture:	
Material Color:	Black			Non Geo Mat Type:	
Material 1:	Shale			Geologic Formation:	
Material 2:				Geologic Group:	
Material 3:				Geologic Period:	
Material 4:				Depositional Gen:	
Gsc Material Des	cription:				
Stratum Descripti				D. 000100140008910030RE have a truncated [Stratum D	ED. 00005004000300540190100 020 **Note: M
	ID - 040400		y the department	-	
Geology Stratum		000		Mat Consistency:	
op Depth:	0			Material Moisture:	
Bottom Depth:	2.4			Material Texture:	
Material Color:	Brown			Non Geo Mat Type:	
Material 1:	Clay			Geologic Formation:	
Material 2:	Sand			Geologic Group:	
Material 3:				Geologic Period:	
Material 4:				Depositional Gen:	
Gsc Material Des	rintion			- opectional com	
Stratum Descripti	•	CLAY. BROWN.			
Geology Stratum		359		Mat Consistency:	
Top Depth:	2.4			Material Moisture:	
Bottom Depth:	28			Material Texture:	
Material Color:	Blue			Non Geo Mat Type:	
Material 1:	Clay			Geologic Formation:	
Material 2:	0.0.,			Geologic Group:	
Material 3:				Geologic Period:	
Material 4:				Depositional Gen:	
D ##-/- / / D	rintion				
Ssc Material Dese Stratum Descripti		CLAY. BLUE.			

	Number Records		Direction/ Distance (m)	Elev/Diff (m)	Site		DE
<u>Source</u>							
Source Type: Source Orig: Source Date: Confidence: Observatio: Source Name: Source Details: Confiden 1:		1956-1972	Survey of Canada	omated Informati	Source Appl: Source Iden: Scale or Res: Horizontal: Verticalda: on System (UGAIS) NTS_Sheet:	Spatial/Tabular 1 Varies NAD27 Mean Average Sea Level	
Source List							
Source Identifie Source Type: Source Date: Scale or Resolu Source Name:	ıtion:		Jrban Geology Auto		Horizontal Datum: Vertical Datum: Projection Name: on System (UGAIS)	NAD27 Mean Average Sea Level Universal Transverse Mercator	
Source Origina	tors:		Geological Survey o	of Canada			
<u>13</u> 1	of 1		WSW/74.1	73.8 / -1.08	lot 15 con 3 ON		www
Well ID: Construction D. Use 1st: Use 2nd: Final Well Statu Water Type: Casing Material Audit No: Tag: Constructn Met Elevation (m): Elevatn Reliabil Depth to Bedroo Well Depth: Overburden/Be Pump Rate: Static Water Le Clear/Cloudy: Municipality: Site Info: PDF URL (Map)	ate: Is: I: thod: Ity: ck: drock: vel:		GLOUCESTER TO	-	Flowing (Y/N): Flow Rate: Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: County: Lot: Concession: Concession Name: Easting NAD83: Northing NAD83: Zone: UTM Reliability:	1 12/05/1960 TRUE 3002 1 OTTAWA-CARLETON 015 03 OF	
			11103.//028110280605		et/moe_mapping/downloads		
Additional Deta Well Completed Year Completed Depth (m): Latitude: Longitude: Path:	d Date:	- - - - -	11/21/1960 1960 44.196 45.429136071069 75.5703989165819 150\1501481.pdf	9			
Bore Hole Infor	mation						
Bore Hole ID: DP2BR: Spatial Status: Code OB: Code OB Desc:		10023524			Elevation: Elevrc: Zone: East83: North83:	18 455380.70 5030782.00	

Order No: 23071900418

	mber of cords	Direction/ Distance (m)	Elev/Diff (m)	Site		Ľ
Open Hole:				Org CS:		
Cluster Kind:				UTMRC:	5	
Date Completed:	11/21/	1960		UTMRC Desc:	margin of error : 100 m - 300 m	
Remarks:				Location Method:	p5	
Loc Method Desc		Original Pre1985 UT	M Rel Code 5: r	margin of error : 100 m - 30		
Elevrc Desc:		eng				
Location Source L)ato.					
Improvement Loca						
Improvement Loca						
Source Revision (
Supplier Commen						
<u>Overburden and E</u> <u>Materials Interval</u>	Bedrock					
Formation ID:		930991944				
Layer:		2				
Color:		3				
General Color:		BLUE				
Mat1:		05				
Most Common Ma	terial:	CLAY				
Mat2:						
Mat2 Desc:						
Mat3:						
Mat3 Desc:						
Formation Top De	nth.	8.0				
Formation End De		92.0				
Formation End De		ft				
	par com.					
<u>Overburden and E</u> <u>Materials Interval</u>	Bedrock					
Formation ID:		930991943				
Layer:		1				
Color:		6				
General Color:		BROWN				
Mat1:		05				
Most Common Ma	terial:	CLAY				
Mat2:		09				
Mat2 Desc:		MEDIUM SAND				
Mat3:						
Mat3 Desc:						
Formation Top De	pth:	0.0				
Formation End De	pth:	8.0				
Formation End De	pth UOM:	ft				
<u>Overburden and E</u> <u>Materials Interval</u>	edrock					
Formation ID:		930991945				
Layer:		3				
Color:						
General Color:						
Mat1:		11				
Most Common Ma	terial:	GRAVEL				
Mat2:						
Mat2 Desc:						
Mat3:						
Mat3 Desc:						
Formation Top De	pth:	92.0				
Formation End De		93.0				
Formation End De		ft				
	p					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<u>Overburden a</u> Materials Inter					
Formation ID: Layer: Color: General Color Mat1: Most Common Mat2: Mat2 Desc: Mat3: Mat3 Desc: Formation Top	n Material:	930991946 4 8 BLACK 17 SHALE 93.0			
Formation En Formation En	d Depth:	145.0 ft			
<u>Method of Col Use</u>	nstruction & Well				
Method Const Method Const Method Const Other Method	truction Code:	961501481 1 Cable Tool			
<u>Pipe Informati</u>	ion				
Pipe ID: Casing No: Comment: Alt Name:		10572094 1			
Construction	Record - Casing				
Casing ID: Layer: Material: Open Hole or Depth From: Depth To: Casing Diame Casing Diame Casing Depth	ter: ter UOM:	930039921 1 1 STEEL 98.0 5.0 inch ft			
Construction	Record - Casing				
Casing ID: Layer: Material: Open Hole or Depth From: Depth To: Casing Diame Casing Diame Casing Depth	ter: ter UOM:	930039922 2 4 OPEN HOLE 145.0 5.0 inch ft			
<u>Results of We</u>	<u>II Yield Testing</u>				
Pumping Test Pump Test ID: Pump Set At:	Method Desc:	PUMP 991501481			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site		DB
Static Level: Final Level Aft Recommended	er Pumping: I Pump Depth:	17.0 65.0 50.0				
Pumping Rate: Flowing Rate:		10.0				
Recommended	l Pump Rate:	6.0				
Levels UOM: Rate UOM:		ft GPM				
Water State Af	ter Test Code:	2				
Water State Af		CLOUDY				
Pumping Test Pumping Dura		1 1				
Pumping Dura		0				
Flowing:		No				
Water Details						
Water ID:		933454189				
Layer: Kind Code:		1 3				
Kind Code: Kind:		3 SULPHUR				
Water Found D		92.0				
Water Found D	Depth UOM:	ft				
Water Details						
Water ID:		933454190				
Layer: Kind Code:		2 3				
Kind:		SULPHUR				
Water Found D		117.0				
Water Found D	Depth UOM:	ft				
Water Details						
Water ID:		933454191				
Layer:		3				
Kind Code: Kind:		3 SULPHUR				
Water Found D		138.0				
Water Found D	Pepth UOM:	ft				
<u>Links</u>						
Bore Hole ID:	10023			Tag No:		
Depth M:	44.19	6		Contractor:	3002	
Year Complete Well Complete		/1960		Latitude: Longitude:	45.429136071069 -75.5703989165819	
Audit No: Path:		501481.pdf		Y: X:	45.429136063831265 -75.57039875483517	
		·				
<u>14</u>	1 of 16	E/88.5	75.4 / 0.54		PRODUCTS LTD. BLACKBURN HAMLET SERVICE ITY ON	SPL
Ref No:	1858			Contaminant Qty:		
Site No:				Nature of Damage:		
Incident Dt: Year:	//			Discharger Report Material Group:		
Incident Cause	: UNKN	IOWN		Health/Env Consec	<i>]:</i>	
Incident Event				Agency Involved:	-	

Map Key	Number of Records	Direction/ Distance (n	Elev/Diff n) (m)	Site	D
Environmen Nature of Im MOE Respo Dt MOE Arvi MOE Report Dt Documen	ipact: nse: l on Scn: ted Dt: 3/3	31/1988		Site Lot: Site Conc: Site Geo Ref Accu: Site Map Datum: Northing: Easting:	
Municipality	No: 20 ility Address:	105		Lusing.	
	Location Geoda t Code:	ita:			
Contaminan Contam Lim Contaminan	t Limit 1: it Freq 1:				
Receiving M Receiving E Incident Rea	nvironment:	LAND UNKNOWN			
Incident Sur Site Region: Site Municip	ality:	SHELL STNW GLOUCESTER	/ASTE OIL SPILLAGE CITY	E TO GROUND.	
Property 2nd Property Tel	ceding Spill: d Watershed: rtiary Watershed	d:			
Sector Type SAC Action Source Type	Class: e:				
Site County/ Site Geo Re Site District Nearest Wat	f Meth: Office:				
Site Name: Site Address Client Name	s:				
<u>14</u>	2 of 16	E/88.5	75.4 / 0.54	BLACKBURN HAMLET SHELL 2526 INNES RD BLACKBURN HAMLET GLOUCESTER ON K1B 3J9	PR
Location ID: Type: Expiry Date: Capacity (L) Licence #:		23425 retail 1995-07-31 13500 0076364181			
				BLACKBURN SHELL JOEOS AUTO	RST
<u>14</u>	3 of 16	E/88.5	75.4 / 0.54	2526 INNES RD GLOUCESTER ON K1B 3J9	KSI
<u>14</u> Headcode: Headcode D Phone: List Name: Description:	lesc:	1186800	75.4 / 0.54	2526 INNES RD GLOUCESTER ON K1B 3J9	KSI
Headcode: Headcode D Phone: List Name:	lesc:	1186800 Service Stations		2526 INNES RD GLOUCESTER ON K1B 3J9	GEN

	mber of cords	Direction/ Distance (m)	Elev/Diff (m)	Site		DB
SIC Code: SIC Description: Approval Years: PO Box No: Country: Status: Co Admin: Choice of Contact: Phone No Admin: Contaminated Faci MHSW Facility:	ļ	5111 PETROLEUM PRO 94,95,96,97,98,99,0				
<u>Detail(s)</u>						
Waste Class: Waste Class Name		221 LIGHT FUELS				
<u>14</u> 5 of 1	16	E/88.5	75.4 / 0.54	2526 Innes Road Ottawa ON K1B 3J9		EHS
Order No: Status: Report Type: Report Date: Date Received: Previous Site Name Lot/Building Size: Additional Info Ord		001 Fire Insur. Maps an	d/or Site Plans	Nearest Intersection: Municipality: Client Prov/State: Search Radius (km): X: Y:	Innes Road and Beddoe Lane ON 0.25 -75.56821 45.430143	
<u>14</u> 6 of 1	16	E/88.5	75.4 / 0.54	BLACKBURN HAMLE 2526 INNES RD BLAC GLOUCESTER ON K1	KBURN HAMLET	DTNK
<u>Delisted Expired Fu</u> <u>Facilities</u>	uel Safety					
Instance No: Status: Instance ID: Instance Type: Instance Creation I Instance Install Dt: Item Description: Manufacturer: Model: Serial No: ULC Standard: Quantity: Unit of Measure: Overfill Prot Type: Creation Date: Next Periodic Str D TSSA Base Sched TSSA Max Hazard F TSSA Volume of Di TSSA Volume of Di TSSA Periodic Exe TSSA Statutory Inte TSSA Recd Insp In TSSA Recd Tolerar	T: Cycle 2: Rank 1: Periodic Yn: rectives: mpt: erval: terva: nce:			Expired Date: Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel: Piping Galvanized: Tank Single Wall St: Piping Underground: Tank Underground: Source:	7/22/1992	

	Number Records		Elev/Diff) (m)	Site	DB
TSSA Program	Area 2:				
Description:					
Original Source	e:	EXP			
Record Date:		Up to May 2013			
<u>14</u> 7	7 of 16	E/88.5	75.4 / 0.54	BLACKBURN HAMLET SHELL 2526 INNES RD BLACKBURN HAMLET GLOUCESTER ON	DTNK
<u>Delisted Expire</u> Facilities	ed Fuel Sa	fety			
Instance No:		11217058		Expired Date:	
Status:		EXPIRED		Max Hazard Rank:	
Instance ID:		74707		Facility Location:	
Instance Type:		FS Piping		Facility Type:	
Instance Type. Instance Creati	ion Dt.	1 OT Iping		Fuel Type 2:	
Instance Install				Fuel Type 3:	
Item Descriptio	on:			Panam Related:	
Manufacturer:				Panam Venue Nm:	
Model:				External Identifier:	
Serial No:				Item:	
ULC Standard:				Piping Steel:	
Quantity:				Piping Galvanized:	
Unit of Measure				Tank Single Wall St:	
Overfill Prot Ty	/pe:			Piping Underground:	
Creation Date:				Tank Underground:	
Next Periodic S		-		Source:	
TSSA Base Scl	•				
TSSAMax Haza					
TSSA Risk Bas					
TSSA Volume o		es:			
TSSA Periodic					
TSSA Statutory					
TSSA Recd Ins					
TSSA Recd Tol					
TSSA Program					
TSSA Program	Area 2:				
Description:		FS Piping			
Original Source	e:	EXP			
Record Date:		Up to Mar 2012			
<u>14</u> 8	8 of 16	E/88.5	75.4 / 0.54	BLACKBURN HAMLET SHELL 2526 INNES RD BLACKBURN HAMLET GLOUCESTER ON	DTNK
<u>Delisted Expire</u> Facilities	ed Fuel Sa	fety_			
		11217018		Expired Date:	
		EXPIRED		Max Hazard Rank:	
		73689		Facility Location:	
Status:				Facility Type:	
Status: Instance ID:	•	FS Piping			
Status: Instance ID: Instance Type:		FS Piping		Fuel Type 2:	
Status: Instance ID: Instance Type: Instance Creati	ion Dt:	FS Piping		Fuel Type 2: Fuel Type 3:	
Status: Instance ID: Instance Type: Instance Creati Instance Install	ion Dt: I Dt:	FS Piping			
Status: Instance ID: Instance Type: Instance Creati Instance Install Item Descriptio	ion Dt: I Dt:	FS Piping		Fuel Type 3:	
Status: Instance ID: Instance Type: Instance Creati Instance Install Item Descriptio Manufacturer:	ion Dt: I Dt:	FS Piping		Fuel Type 3: Panam Related: Panam Venue Nm:	
Instance No: Status: Instance ID: Instance Type: Instance Creati Instance Install Item Descriptio Manufacturer: Model: Serial No:	ion Dt: I Dt:	FS Piping		Fuel Type 3: Panam Related: Panam Venue Nm: External Identifier:	
Status: Instance ID: Instance Type: Instance Creati Instance Install Item Descriptio Manufacturer: Model: Serial No:	ion Dt: I Dt: on:	FS Piping		Fuel Type 3: Panam Related: Panam Venue Nm: External Identifier: Item:	
Status: Instance ID: Instance Type: Instance Creati Instance Install Item Descriptio Manufacturer:	ion Dt: I Dt: on:	FS Piping		Fuel Type 3: Panam Related: Panam Venue Nm: External Identifier:	

Мар Кеу	Number Records		Elev/Diff) (m)	Site	DB
Unit of Measure: Overfill Prot Type: Creation Date: Next Periodic Str DT: TSSA Base Sched Cycle 2: TSSAMax Hazard Rank 1: TSSA Risk Based Periodic Yn: TSSA Volume of Directives: TSSA Periodic Exempt: TSSA Statutory Interval: TSSA Recd Insp Interva: TSSA Recd Insp Interva: TSSA Recd Tolerance: TSSA Program Area: TSSA Program Area 2: Description: Original Source: Record Date:		1: dic Yn: ves:		Tank Single Wall St: Piping Underground: Tank Underground: Source:	
<u>14</u>	9 of 16	E/88.5	75.4 / 0.54	BLACKBURN HAMLET SH 2526 INNES RD BLACKBU GLOUCESTER ON	
<u>Delisted Exp</u> <u>Facilities</u>	ired Fuel Sa	afety_			
Instance No: Status: Instance ID: Instance Typ Instance Creat Instance Inst Item Descript Manufacturet Model: Serial No: ULC Standar Quantity: Unit of Meast Overfill Prot Creation Data Next Periodic TSSA Base S TSSAMax Ha TSSA Rest Ba TSSA Volume TSSA Periodic TSSA Recd I TSSA Recd I TSSA Recd I TSSA Progra TSSA Progra TSSA Progra Description: Original Sout	e: ation Dt: all Dt: tion: r: d: ure: Type: e: Sched Cycle zard Rank ased Perioo e of Directi ic Exempt: ory Interval. nsp Interva Folerance: im Area: im Area 2: rce:	1: dic Yn: ves:		Expired Date: Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel: Piping Galvanized: Tank Single Wall St: Piping Underground: Tank Underground: Source:	
<u>14</u>	10 of 16	E/88.5	75.4 / 0.54	2526 Innes Road Ottawa ON	EHS
Order No: Status: Report Type: Report Date:		20120402044 C Standard Report 4/12/2012 4:01:27 PM		Nearest Intersection: Municipality: Client Prov/State: ON Search Radius (km): 0.2	

Order No: 23071900418

Мар Кеу	Number Records		Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Date Receive Previous Site Lot/Building Additional In	e Name: Size:		4:00:16 PM Fire Insur. Maps an	d/or Site Plans;	X: Y:	-75.568587 45.429691
<u>14</u>	11 of 16		E/88.5	75.4 / 0.54	BLACKBURN HAMLE 2526 INNES RD BLAC GLOUCESTER K1B 3 ON	CKBURN HAMLET
<u>Delisted Exp</u> Facilities	ired Fuel Sa	afety_				
Instance No: Status: Instance ID:		11217080 EXPIRED			Expired Date: Max Hazard Rank: Facility Location:	NULL 2526 INNES RD BLACKBURN HAMLET GLOUCESTER K1B 3J9 ON CA
Instance Typ Instance Cre Instance Inst Item Descrip Manufacture Model: Serial No: ULC Standar Quantity: Unit of Meas Overfill Prot	vation Dt: tall Dt: tion: r: rd: ure: Type:	NULL NULL NULL 1 EA NULL	2 Fuel Tank		Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel: Piping Galvanized: Tank Single Wall St: Piping Underground:	FS LIQUID FUEL TANK NULL NULL NULL NULL NULL
Creation Dat Next Periodi TSSA Base S TSSAMax Ha TSSA Risk B TSSA Volum TSSA Period TSSA Recd I TSSA Recd I TSSA Recd I TSSA Progra Description: Original Sou Record Date	c Str DT: Sched Cycle azard Rank Based Period te of Directiv lic Exempt: ory Interval: nsp Interval Tolerance: am Area: am Area 2: rce:	NULL 2: 1: 1ic Yn: /es:	1:24:15 AM NULL NULL NULL NULL NULL NULL NULL NUL	ANK	Tank Underground: Source:	FS Liquid Fuel Tank
<u>14</u>	12 of 16		E/88.5	75.4 / 0.54	BLACKBURN HAMLE 2526 INNES RD BLAC GLOUCESTER K1B 3 ON	CKBURN HAMLET DTNK
<u>Delisted Exp</u> <u>Facilities</u>	ired Fuel Sa	afety_				
Instance No: Status: Instance ID:		11216996 EXPIRED			Expired Date: Max Hazard Rank: Facility Location:	NULL 2526 INNES RD BLACKBURN HAMLET GLOUCESTER K1B 3J9 ON CA
Instance Typ Instance Cre Instance Inst Item Descrip	ation Dt: tall Dt:	7/21/1992 7/21/1992 FS Liquid			Facility Type: Fuel Type 2: Fuel Type 3: Panam Related:	FS LIQUID FUEL TANK NULL NULL NULL

	Number Records		Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Manufacturer: Model: Serial No: ULC Standard: Quantity: Unit of Measure		NULL NULL NULL 1 EA			Panam Venue Nm: External Identifier: Item: Piping Steel: Piping Galvanized: Tank Single Wall St:	NULL NULL
Overfill Prot Typ Creation Date: Next Periodic St TSSA Base Sch	tr DT:	NULL	1:24:17 AM NULL		Piping Underground: Tank Underground: Source:	FS Liquid Fuel Tank
TSSAMax Hazar TSSA Risk Base TSSA Volume o TSSA Periodic I	ed Period of Directiv	lic Yn:	NULL NULL NULL NULL			
TSSA Statutory TSSA Recd Insp TSSA Recd Tole TSSA Program	Interval: o Interva: erance:		NULL NULL NULL NULL			
TSSA Program Description: Original Source	Area 2:		NULL UNDERGROUND T EXP	ANK		
Record Date:	3 of 16		31-JUL-2020 <i>E/</i> 88.5	75.4 / 0.54	BLACKBURN HAMLE 2526 INNES RD BLAC	
					GLOUCESTER K1B 3 ON	J9 ON CA
<u>Delisted Expired</u> Facilities	d Fuel Sa	<u>fety</u>				
Instance No: Status: Instance ID:		11217039 EXPIRED			Expired Date: Max Hazard Rank: Facility Location:	NULL 2526 INNES RD BLACKBURN HAMLET GLOUCESTER K1B 3J9 ON CA
Instance Type: Instance Creatio Instance Install Item Description	Dt:	7/21/1992 7/21/1992 FS Liquid			Facility Type: Fuel Type 2: Fuel Type 3: Panam Related:	FS LIQUID FUEL TANK NULL NULL NULL
Manufacturer: Model: Serial No: ULC Standard:		NULL NULL NULL NULL			Panam Venue Nm: External Identifier: Item: Piping Steel:	NULL NULL
Quantity: Unit of Measure Overfill Prot Typ Creation Date:		1 EA NULL 7/5/2009	1:24:19 AM		Piping Galvanized: Tank Single Wall St: Piping Underground: Tank Underground:	
Next Periodic Si TSSA Base Sch TSSAMax Hazai TSSA Risk Base	ed Cycle rd Rank 1	1:	NULL NULL NULL		Source:	FS Liquid Fuel Tank
TSSA Volume o TSSA Periodic I TSSA Statutory TSSA Recd Insp	of Directiv Exempt: Interval:	ves:	NULL NULL NULL			
TSSA Recd Tole TSSA Program TSSA Program	erance: Area:		NULL NULL NULL			
Description: Original Source Record Date:	:		UNDERGROUND T EXP 31-JUL-2020	ΑΝΚ		

Map Key	Number Records		Direction/ Distance (m)	Elev/Diff (m)	Site		D
<u>14</u>	14 of 16		E/88.5	75.4 / 0.54	BLACKBURN HAMLE 2526 INNES RD BLAC GLOUCESTER K1B 3 ON	KBURN HAMLET	FST
Instance No: Status: Cont Name: Instance Type Item: Item Descript			Fuel Tank		Manufacturer: Serial No: Ulc Standard: Quantity: Unit of Measure: Fuel Type:	Gasoline	
Tank Type: Install Date: Install Year: Years in Serv Model: Description: Capacity: Tank Material Corrosion Pro Overfill Prote Facility Type: Parent Facility Facility Locat	: otect: ct: y Type:	Liquid Fu 7/21/1992 1988 NULL 45000 Steel Internally		:	Fuel Type2: Fuel Type3: Piping Steel: Piping Galvanized: Tanks Single Wall St: Piping Underground: No Underground: Panam Related: Panam Venue:	NULL	
Device Install		n:	2526 INNES RD BL	ACKBURN HAN	ILET GLOUCESTER K1B 3J	9 ON CA	
Liquid Fuel Ta Overfill Prote Owner Accou Item:	ction:		BLACKBURN HAMI FS LIQUID FUEL T/				
<u>14</u>	15 of 16		E/88.5	75.4 / 0.54	BLACKBURN HAMLE 2526 INNES RD BLAC GLOUCESTER K1B 3 ON	KBURN HAMLET	FS
Instance No: Status: Cont Name: Instance Type Item Descript Tank Type: Install Date: Install Year: Years in Serv Model: Description: Capacity: Tank Material Corrosion Pro Overfill Prote Facility Type: Parent Facilit	ion: ice: : otect: ct: y Type:		Fuel Tank el Single Wall UST 2		Manufacturer: Serial No: Ulc Standard: Quantity: Unit of Measure: Fuel Type: Fuel Type2: Fuel Type3: Piping Steel: Piping Galvanized: Tanks Single Wall St: Piping Underground: No Underground: Panam Related: Panam Venue:	Gasoline NULL NULL	
Facility Locat Device Install		n:	2526 INNES RD BL	ACKBURN HAN	ILET GLOUCESTER K1B 3J	9 ON CA	
Liquid Fuel Ta	ank Details	i					
Overfill Protec Owner Accou Item:			BLACKBURN HAMI FS LIQUID FUEL TA				

E/88.5	75.4 / 0.54	BLACKBURN HAMLE	T SHELL	
		2526 INNES RD BLAC GLOUCESTER K1B 3 ON	KBURN HAMLET	FST
		Manufacturer: Serial No: Ulc Standard: Quantity: Unit of Measure: Fuel Type: Fuel Type3: Piping Steel: Piping Galvanized: Tanks Single Wall St: Piping Underground: No Underground: Panam Related: Panam Venue:	Gasoline NULL NULL	
n: 2526 INNES RD BL	ACKBURN HAM	LET GLOUCESTER K1B 3J	9 ON CA	
		INNIS ROAD, BLACK STATION	BIRD HAMLET SERVICE	SF
100754 6/4/1994 PIPE/HOSE LEAK POSSIBLE Soil contamination 6/4/1994 20105 codata: bodata:		Contaminant Qty: Nature of Damage: Discharger Report: Material Group: Health/Env Conseq: Agency Involved: Site Lot: Site Conc: Site Geo Ref Accu: Site Map Datum: Northing: Easting:	F.D. WORKS, REGION	
	Liquid Fuel Single Wall UST 7/21/1992 1988 NULL 45000 Steel Internally Lined FS Liquid Fuel Tank 7: 2526 INNES RD BL BLACKBURN HAM FS LIQUID FUEL T <i>E/88.5</i> 100754 6/4/1994 PIPE/HOSE LEAK POSSIBLE Soil contamination 6/4/1994 20105 codata:	Liquid Fuel Single Wall UST 7/21/1992 1988 NULL 45000 Steel Internally Lined FS Liquid Fuel Tank r: 2526 INNES RD BLACKBURN HAM BLACKBURN HAMLET SHELL FS LIQUID FUEL TANK BLACKBURN HAMLET SHELL FS LIQUID FUEL TANK 100754 6/4/1994 PIPE/HOSE LEAK POSSIBLE Soil contamination 6/4/1994 20105	FS Liquid Fuel Tank Buentity: Unit of Measure: Liquid Fuel Single Wall UST Fuel Type3: 1988 Piping Galvanized: NULL Tanks Single Wall Single	FS Liquid Fuel Tank Gasoline Liquid Fuel Single Wall UST Fuel Type: Gasoline 1988 NULL Fuel Type: NULL 1989 NULL Fuel Type: NULL 45000 Annotation Poing Steel: Poing Galvanized: 1989 NULL Tanks Single Wall St: Poing Galvanized: 45000 Mo Underground: Panam Related: Panam Related: 1888 Panam Related: Panam Related: Panam Related: 1889 Panam Related: Panam Related: Panam Related: 1880 Steel Panam Related: Panam Related: 1881 PS Liquid Fuel Tank SHELL CANADA PRODUCTS LTD. Invite Steel 1882 Ref. 5 75.4 / 0.54 SHELL CANADA PRODUCTS LTD. Invite Steel 1886 TS.4 / 0.54 SHELL CANADA PRODUCTS LTD. Invite Steel Steel 1991 Mature of Damage: Mature of Damage: Steel Conce: Stee Conce: Stee Gene f Accu: Stee Gene f Accu: </td

/ Elev/Diff (m) (m)	Site		DB
R CITY			
74.9 / 0.00	2532 INNES RD Ottawa ON		wwis
e R TOWNSHIP 72231 74896	Flowing (Y/N): Flow Rate: Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: County: Lot: Concession Name: Easting NAD83: Northing NAD83: Zone: UTM Reliability:	05/11/2017 TRUE 7241 7 OTTAWA-CARLETON	
	Elevation: Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC Desc:	18 455523.00 5030778.00 UTM83 4 margin of error : 30 m - 100 m	
el	ell Record	Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC Desc: Location Method:	Elevrc: Zone: 18 East83: 455523.00 North83: 5030778.00 Org CS: UTM83 UTMRC: 4 UTMRC Desc: margin of error : 30 m - 100 m Location Method: wwr

Elevrc Desc:		Distance (m)	(m)	
Location Sou				
	Location Source:			
	Location Method: ion Comment:			
Supplier Com				
<u>Overburden a</u> Materials Intel				
Formation ID:	•	1006681713		
Layer:		1		
Color:	_	6		
General Color Mat1:	<i></i>	BROWN 28		
Most Commoi	n Material:	SAND		
Mat2:	matorian	0,		
Mat2 Desc:				
Mat3:		85		
Mat3 Desc:	5 4	SOFT		
Formation Top Formation En		0.0		
	a Depth: d Depth UOM:	2.130000114440918 m		
	a Depth OOM.	111		
<u>Overburden a</u> Materials Intel				
Formation ID:	;	1006681714		
Layer:		2		
Color:		2		
General Color Mat1:	<i></i>	GREY 05		
viat i : Nost Commoi	n Material:	CLAY		
Mat2:	in material.	06		
Mat2 Desc:		SILT		
Mat3:		85		
Mat3 Desc:		SOFT		
Formation Top		2.130000114440918		
Formation En		4.269999980926514		
-ormation En	d Depth UOM:	m		
<u>Annular Space</u> Sealing Recor	e/Abandonment_ rd			
Plug ID:		1006681722		
Layer:		1		
Plug From:		0.0	_	
Plug To:	~~~	0.31000002384185	8	
Plug Depth U	ОМ:	m		
Annular Space Sealing Recor	e/Abandonment_ rd			
Plug ID:		1006681724		
Layer:		3		
Plug From:		0.91000026226043		
Plug To:	~~~	4.269999980926514		
Plug Depth U	ОМ:	m		
	e/Abandonment			
Sealing Recor	ra			

Map Key Number of Records		Elev/Diff (m)	Site	DB
Plug ID:	1006681723			
Layer:	2			
Plug From:	0.310000023841858			
Plug To:	0.910000262260437	•		
Plug Depth UOM:	m			
Method of Construction & Wel Use	<u>1</u>			
Method Construction ID:	1006681721			
Method Construction Code:	D			
Method Construction:	Direct Push			
Other Method Construction:				
Pipe Information				
Pipe ID:	1006681712			
Casing No:	0			
<i>Comment: Alt Name:</i>				
Construction Record - Casing				
Casing ID:	1006681717			
Layer:	1			
Material:	5			
Open Hole or Material:	PLASTIC			
Depth From:	0.0			
Depth To:	1.2200000286102295	i		
Casing Diameter:	4.03000020980835			
Casing Diameter UOM:	cm			
Casing Depth UOM:	m			
Construction Record - Screen				
Screen ID:	1006681718			
Layer:	1			
Slot:	10			
Screen Top Depth:	1.2200000286102295	1		
Screen End Depth: Screen Material:	4.269999980926514 5			
Screen Depth UOM:	m			
Screen Diameter UOM:	cm			
Screen Diameter:	4.820000171661377			
Water Details				
Water ID:	1006681716			
Layer:				
Kind Code:				
Kind:				
Water Found Depth:				
Water Found Depth UOM:	m			
Hole Diameter				
	1006681715			
Hole ID:	8.25			
Diameter:				
Diameter: Depth From:	0.0			
Diameter:				

Map Key Number Records		Elev/Diff (m)	Site		DB
Hole Diameter UOM:	cm				
<u>Links</u>					
Bore Hole ID: Depth M: Year Completed: Well Completed Dt: Audit No: Path:	1006444089 4.27 2017 04/04/2017 Z250784 728\7286575.pdf		Tag No: Contractor: Latitude: Latitude: Y: Y: X:	A190072 7241 45.4291091372231 -75.5685795274896 45.42910912991901 -75.5685793651569	
<u>17</u> 1 of 2	SW/90.2	73.9/-1.00	214 Scotland Private Gloucester ON K1B 1	E2	EHS
Order No: Status: Report Type: Report Date: Date Received: Previous Site Name: Lot/Building Size: Additional Info Ordered:	20200521070 C Standard Report 26-MAY-20 21-MAY-20 Fire Insur. Maps ar	nd/or Site Plans	Nearest Intersection: Municipality: Client Prov/State: Search Radius (km): X: Y:	ON .25 -75.5702695 45.4288264	
17 2 of 2	SW/90.2	73.9/-1.00	214 Scotland Private Gloucester ON K1B 1	E2	EHS
Order No: Status: Report Type: Report Date: Date Received: Previous Site Name: Lot/Building Size: Additional Info Ordered:	20200521070 C Standard Report 26-MAY-20 21-MAY-20 Fire Insur. Maps ar	nd/or Site Plans	Nearest Intersection: Municipality: Client Prov/State: Search Radius (km): X: Y:	ON .25 -75.5702695 45.4288264	
<u>18</u> 1 of 1	ENE/96.1	75.9 / 1.02	lot 15 con 3 ON		WWIS
Well ID: Construction Date: Use 1st: Use 2nd: Final Well Status: Water Type: Casing Material: Audit No: Tag: Constructn Method: Elevation (m): Elevation (m): Elevation (m): Elevation (m): Well Depth: Overburden/Bedrock: Well Depth: Overburden/Bedrock: Pump Rate: Static Water Level: Clear/Cloudy: Municipality: Site Info:	1501482 Commerical Domestic Water Supply GLOUCESTER TO	WNSHIP	Flowing (Y/N): Flow Rate: Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: County: Lot: Concession: Concession Name: Easting NAD83: Northing NAD83: Zone: UTM Reliability:	1 05/17/1965 TRUE 3002 1 OTTAWA-CARLETON 015 03 OF	
PDF URL (Map):	https://d2khazk8e8	3rdv.cloudfront.ne	et/moe_mapping/downloads/2	2Water/Wells_pdfs/150\1501482.p	df

	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site		D
Additional Deta	<u>nil(s) (Map)</u>					
Well Completed	d Date:	03/06/1965				
Year Completed		1965				
Depth (m):		91.7448				
Latitude:		45.4298656946432	2			
Longitude:		-75.568488688089	97			
Path:		150\1501482.pdf				
Bore Hole Infor	mation					
Bore Hole ID:	1002	3525		Elevation:		
DP2BR:				Elevrc:		
Spatial Status:				Zone:	18	
Code OB:				East83:	455530.70	
Code OB Desc:				North83:	5030862.00	
Open Hole:				Org CS:	_	
Cluster Kind:	_			UTMRC:	5	
Date Completed	d: 03/06	6/1965		UTMRC Desc:	margin of error : 100 m - 300 m	
Remarks:		.		Location Method:	p5	
Loc Method De	SC:	Original Pre1985 L	JIM Rel Code 5:	margin of error : 100 m - 300 m	n	
Elevrc Desc:	D. (
Location Sourc						
improvement L	ocation Source	e:				
Improvement L		d:				
Improvement L Source Revisio	n Comment:	d:				
Improvement L	n Comment:	d:				
Improvement L Source Revisio	n Comment:	d:				
Improvement L Source Revisio Supplier Comm Overburden and	n Comment: nent: <u>d Bedrock</u>	d:				
Improvement L Source Revisio	n Comment: nent: <u>d Bedrock</u>	d: 930991949				
Improvement L Source Revisio Supplier Comm <u>Overburden and</u> Materials Interv	n Comment: nent: <u>d Bedrock</u>					
Improvement L Source Revisio Supplier Comm <u>Overburden and</u> <u>Materials Interv</u> Formation ID:	n Comment: nent: <u>d Bedrock</u>	930991949				
Improvement L Source Revisio Supplier Comm <u>Overburden and</u> <u>Materials Interv</u> Formation ID: Layer:	n Comment: nent: <u>d Bedrock</u>	930991949				
Improvement Li Source Revisio Supplier Comm <u>Overburden and</u> <u>Materials Interv</u> Formation ID: Layer: Color: General Color:	n Comment: nent: <u>d Bedrock</u>	930991949				
Improvement Li Source Revisio Supplier Comm <u>Overburden and</u> <u>Materials Interv</u> Formation ID: Layer: Color: General Color: Mat1:	n Comment: nent: <u>d Bedrock</u> (<u>al</u>	930991949 3				
Improvement Li Source Revisio Supplier Comm <u>Overburden and</u> <u>Materials Interv</u> Formation ID: Layer: Color: General Color: Mat1: Most Common	n Comment: nent: <u>d Bedrock</u> (<u>al</u>	930991949 3 08				
Improvement Li Source Revisio Supplier Comm <u>Overburden and</u> <u>Materials Interv</u> Formation ID: Layer: Color: General Color: Mat1: Most Common Mat2:	n Comment: nent: <u>d Bedrock</u> (<u>al</u>	930991949 3 08 FINE SAND				
Improvement Li Source Revisio Supplier Comm <u>Overburden and</u> <u>Materials Interv</u> Formation ID: Layer: Color:	n Comment: nent: <u>d Bedrock</u> (<u>al</u>	930991949 3 08 FINE SAND 06				
Improvement Li Source Revisio Supplier Comm <u>Overburden and</u> <u>Materials Interv</u> Formation ID: Layer: Color: General Color: Mat1: Most Common Mat2: Mat2 Desc: Mat3:	n Comment: nent: <u>d Bedrock</u> (<u>al</u>	930991949 3 08 FINE SAND 06				
Improvement Li Source Revisio Supplier Comm <u>Overburden and</u> <u>Materials Interv</u> Formation ID: Layer: Color: General Color: Mat1: Most Common Mat2: Mat2 Desc: Mat3: Mat3 Desc: Formation Top	n Comment: nent: <u>d Bedrock</u> <u>ral</u> Material: Depth:	930991949 3 08 FINE SAND 06 SILT 92.0				
Improvement Li Source Revisio Supplier Comm <u>Overburden and</u> <u>Materials Interv</u> Formation ID: Layer: Color: General Color: Mat1: Most Common Mat2: Mat3 Desc: Formation Top Formation End	n Comment: nent: <u>d Bedrock</u> <u>ral</u> Material: Depth: Depth:	930991949 3 08 FINE SAND 06 SILT				
Improvement Li Source Revisio Supplier Comm <u>Overburden and</u> <u>Materials Interv</u> Formation ID: Layer: Color: General Color: Mat1: Most Common Mat2: Mat2 Desc: Mat3: Mat3 Desc: Formation Top	n Comment: nent: <u>d Bedrock</u> <u>ral</u> Material: Depth: Depth:	930991949 3 08 FINE SAND 06 SILT 92.0				
Improvement Li Source Revisio Supplier Comm <u>Overburden and</u> <u>Materials Interv</u> Formation ID: Layer: Color: General Color: Mat1: Most Common Mat2: Mat2 Desc: Mat3: Formation Top Formation End Formation End Formation End	n Comment: nent: <u>d Bedrock</u> <u>val</u> Material: Depth: Depth: Depth UOM: <u>d Bedrock</u>	930991949 3 08 FINE SAND 06 SILT 92.0 94.0				
Improvement Li Source Revisio Supplier Comm <u>Overburden and</u> <u>Materials Interv</u> Formation ID: Layer: Color: General Color: Mat1: Most Common Mat2: Mat2 Desc: Mat3 Desc: Formation Top Formation End Formation End <u>Overburden and</u> <u>Materials Interv</u> Formation ID:	n Comment: nent: <u>d Bedrock</u> <u>val</u> Material: Depth: Depth: Depth UOM: <u>d Bedrock</u>	930991949 3 08 FINE SAND 06 SILT 92.0 94.0 ft 930991948				
Improvement Li Source Revisio Supplier Comm <u>Overburden and</u> <u>Materials Interv</u> Formation ID: Layer: Color: General Color: Mat1: Most Common Mat2: Mat2 Desc: Mat3 Desc: Formation Top Formation End Formation End Formation End Formation ID: Layer:	n Comment: nent: <u>d Bedrock</u> <u>val</u> Material: Depth: Depth: Depth UOM: <u>d Bedrock</u>	930991949 3 08 FINE SAND 06 SILT 92.0 94.0 ft 930991948 2				
Improvement Li Source Revisio Supplier Comm <u>Overburden and</u> <u>Materials Interv</u> Formation ID: Layer: Color: General Color: Mat1: Most Common Mat2: Mat2 Desc: Mat3 Desc: Formation Top Formation End Formation End Formation End Formation ID: Layer: Color:	n Comment: nent: <u>d Bedrock</u> <u>val</u> Material: Depth: Depth: Depth UOM: <u>d Bedrock</u>	930991949 3 08 FINE SAND 06 SILT 92.0 94.0 ft 930991948 2 3				
Improvement Li Source Revisio Supplier Comm <u>Overburden and</u> <u>Materials Interv</u> Formation ID: Layer: Color: General Color: Mat1: Most Common Mat2: Mat2 Desc: Mat3 Desc: Formation Top Formation End Formation End Formation End Formation ID: Layer: Color: General Color:	n Comment: nent: <u>d Bedrock</u> <u>val</u> Material: Depth: Depth: Depth UOM: <u>d Bedrock</u>	930991949 3 08 FINE SAND 06 SILT 92.0 94.0 ft 930991948 2 3 BLUE				
Improvement Li Source Revisio Supplier Comm <u>Overburden and</u> <u>Materials Interv</u> Formation ID: Layer: Color: General Color: Mat1: Most Common Mat2: Desc: Mat3: Desc: Formation End Formation End Formation End Formation End Formation ID: Layer: Color: General Color: Mat1:	n Comment: nent: <u>d Bedrock</u> <u>ral</u> Material: Depth: Depth: Depth UOM: <u>d Bedrock</u> <u>ral</u>	930991949 3 08 FINE SAND 06 SILT 92.0 94.0 ft 930991948 2 3 BLUE 05				
Improvement Li Source Revisio Supplier Comm <u>Overburden and</u> <u>Materials Interv</u> Formation ID: Layer: Color: General Color: Mat1: Most Common Mat2: Desc: Formation End Formation End Formation End Formation End Formation End Formation ID: Layer: Color: General Color: Mat1: Most Common	n Comment: nent: <u>d Bedrock</u> <u>ral</u> Material: Depth: Depth: Depth UOM: <u>d Bedrock</u> <u>ral</u>	930991949 3 08 FINE SAND 06 SILT 92.0 94.0 ft 930991948 2 3 BLUE				
Improvement Li Source Revisio Supplier Comm <u>Overburden and</u> <u>Materials Interv</u> Formation ID: Layer: Color: General Color: Mat1: Most Common Mat2: Pormation End Formation End Formation End Formation End Formation End Formation ID: Layer: Color: General Color: Mat1: Most Common Mat2:	n Comment: nent: <u>d Bedrock</u> <u>ral</u> Material: Depth: Depth: Depth UOM: <u>d Bedrock</u> <u>ral</u>	930991949 3 08 FINE SAND 06 SILT 92.0 94.0 ft 930991948 2 3 BLUE 05				
Improvement Li Source Revisio Supplier Comm <u>Overburden and</u> <u>Materials Interv</u> Formation ID: Layer: Color: General Color: Mat1: Most Common Mat2: Formation End Formation End Formation End Formation End Formation End Formation End Formation ID: Layer: Color: General Color: Mat1: Most Common Mat2: Mat2 Desc:	n Comment: nent: <u>d Bedrock</u> <u>ral</u> Material: Depth: Depth: Depth UOM: <u>d Bedrock</u> <u>ral</u>	930991949 3 08 FINE SAND 06 SILT 92.0 94.0 ft 930991948 2 3 BLUE 05				
Improvement Li Source Revisio Supplier Comm <u>Overburden and</u> <u>Materials Interv</u> Formation ID: Layer: Color: General Color: Mat1: Most Common Mat2: Eormation End Formation End Formation End Formation End Formation End Formation ID: Layer: Color: General Color: Mat1: Most Common Mat2: Mat2 Desc: Mat2: Mat2 Desc: Mat2: Mat2 Desc: Mat3:	n Comment: nent: <u>d Bedrock</u> <u>ral</u> Material: Depth: Depth: Depth UOM: <u>d Bedrock</u> <u>ral</u>	930991949 3 08 FINE SAND 06 SILT 92.0 94.0 ft 930991948 2 3 BLUE 05				
Improvement Li Source Revisio Supplier Comm <u>Overburden and</u> <u>Materials Interv</u> Formation ID: Layer: Color: General Color: Mat1: Most Common Mat2: Desc: Formation End Formation End Formation End Formation End Formation End Formation End Formation ID: Layer: Color: General Color: Mat1: Most Common Mat2: Mat2 Desc: Mat3: Mat3 Desc:	n Comment: nent: d Bedrock (al Material: Depth: Depth: Depth UOM: d Bedrock (al Material:	930991949 3 08 FINE SAND 06 SILT 92.0 94.0 ft 930991948 2 3 BLUE 05 CLAY				
Improvement Li Source Revisio Supplier Comm <u>Overburden and</u> <u>Materials Interv</u> Formation ID: Layer: Color: General Color: Mat1: Most Common Mat2: Mat3 Desc: Formation End Formation End Formation End Formation End Formation ID: Layer: Color: General Color: Mat2: Mat2 Desc: Mat3: Mat3 Desc: Mat3 Desc: Mat3: Mat3 Desc: Mat3 Desc: Mat3 Desc: Mat3 Desc: Formation Top	n Comment: nent: d Bedrock (al Material: Depth: Depth: Depth UOM: d Bedrock (al Material: Material:	930991949 3 08 FINE SAND 06 SILT 92.0 94.0 ft 930991948 2 3 BLUE 05 CLAY				
Improvement Li Source Revisio Supplier Comm <u>Overburden and</u> <u>Materials Interv</u> Formation ID: Layer: Color: General Color: Mat1: Most Common Mat2: Formation End Formation End Formation End Formation End Formation End Formation End Formation ID: Layer: Color: General Color: Mat1: Most Common Mat2: Mat2 Desc: Mat3: Mat3 Desc:	n Comment: nent: d Bedrock val Material: Depth: Depth: Depth UOM: d Bedrock val Material: Material: Depth: Depth:	930991949 3 08 FINE SAND 06 SILT 92.0 94.0 ft 930991948 2 3 BLUE 05 CLAY				

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Overburden a Materials Inte					
		222224247			
Formation ID Layer:):	930991947 1			
Color:		I			
General Colo	or:				
Mat1:		02			
Most Commo	on Material:	TOPSOIL			
Mat2:		09			
Mat2 Desc:		MEDIUM SAND			
Mat3: Mat3 Desc:					
Formation To	on Denth	0.0			
Formation Er		10.0			
	nd Depth UOM:	ft			
<u>Overburden a</u> Materials Inte					
Formation ID):	930991950			
Layer: Color:		4 8			
General Colo	or-	BLACK			
Mat1:		17			
Most Commo	on Material:	SHALE			
Mat2:					
Mat2 Desc:					
Mat3:					
Mat3 Desc:	on Donthy	94.0			
Formation To Formation Er		94.0 301.0			
	nd Depth UOM:	ft			
<u>Method of Co</u> <u>Use</u>	onstruction & Well				
Method Cons		961501482			
	struction Code:	1			
Method Cons Other Method	struction: d Construction:	Cable Tool			
<u>Pipe Informa</u>	tion				
Pipe ID:		10572095			
Casing No:		1			
Comment: Alt Name:					
Construction	n Record - Casing				
Casing ID:		930039924			
Layer:		2			
Material:	* Motorials				
Open Hole of Depth From:		OPEN HOLE			
Depth From: Depth To:		301.0			
Casing Diam	eter:	6.0			
Casing Diam	eter UOM:	inch			
Casing Deptl		ft			

Construction Record - Casing

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site		DB
Casing ID:		930039923				
Layer:		1				
Material:		1				
Open Hole of		STEEL				
Depth From: Depth To:		104.0				
Casing Diam	eter	6.0				
Casing Diam		inch				
Casing Dept		ft				
Results of W	ell Yield Testing					
	t Method Desc:	PUMP				
Pump Test IL		991501482				
Pump Set At:		05.0				
Static Level:	fter Duran in au	35.0				
	fter Pumping: ed Pump Depth:	280.0 280.0				
Pumping Rat		3.0				
Flowing Rate		5.0				
	ed Pump Rate:	3.0				
Levels UOM:		ft				
Rate UOM:		GPM				
Water State A	After Test Code:	2				
Water State A		CLOUDY				
Pumping Tes		1				
Pumping Du		3				
Pumping Du	ation MIN:	0				
Flowing:		No				
Water Details	Ē					
Water ID:		933454194				
Layer:		3				
Kind Code:		3				
Kind:		SULPHUR				
Water Found		282.0				
Water Found	Depth UOM:	ft				
Water Details	i					
Water ID:		933454193				
Layer:		2				
Kind Code:		3				
Kind:		SULPHUR				
Water Found		160.0				
Water Found	Depth UOM:	ft				
Water Details	i					
Water ID:		933454192				
Layer:		1				
Kind Code:		3				
Kind:		SULPHUR				
Water Found Water Found		121.0 ft				
<u>Links</u>						
				-		
Bore Hole ID. Depth M:	: 10023 91.74			Tag No: Contractor:	3002	

	Number Records	•••	Direction/ Distance (m)	Elev/Diff (m)	Site		DB
Year Complet Well Complet Audit No:		1965 03/06/196	5		Latitude: Longitude: Y:	45.4298656946432 -75.5684886880897 45.42986568823903	
Path:		150\15014	182.pdf		Х:	-75.56848852568493	
<u>19</u>	1 of 1		ENE/96.3	75.9 / 1.02	ON		BORE
Borehole ID:		615086			Inclin FLG:	No	
OGF ID:		21551602	8		SP Status:	Initial Entry	
Status:					Surv Elev:	No	
Type:		Borehole			Piezometer:	No	
Use: Completion F	Data:	MAR-196	5		Primary Name:		
Completion D Static Water I		MAR-190	5		Municipality: Lot:		
Primary Wate					Township:		
Sec. Water Us					Latitude DD:	45.429868	
Total Depth n	n:	91.7			Longitude DD:	-75.568488	
Depth Ref:		Ground S	urface		UTM Zone:	18	
Depth Elev:					Easting:	455531	
Drill Method:					Northing:	5030862	
Orig Ground		73.2			Location Accuracy:		
Elev Reliabil I DEM Ground		711			Accuracy:	Not Applicable	
DEM Grouna Concession:	Elev m:	74.4					
Location D:							
Survey D:							
Comments:							
	••	<u>um</u> 21840036	9		Mat Consistency:		
Borehole Geo Geology Stra Top Depth: Bottom Depth Material Colo Material 1	tum ID: h:	21840036 3 28 Blue	9		Material Moisture: Material Texture: Non Geo Mat Type:		
Geology Stra Top Depth: Bottom Depth	tum ID: h:	21840036 3 28	9		Material Moisture: Material Texture:		
Geology Stra Top Depth: Bottom Depth Material Colo Material 1:	tum ID: h:	21840036 3 28 Blue	9		Material Moisture: Material Texture: Non Geo Mat Type: Geologic Formation: Geologic Group: Geologic Period:		
Geology Stra Top Depth: Bottom Depth Material Colo Material 1: Material 2:	tum ID: h:	21840036 3 28 Blue	9		Material Moisture: Material Texture: Non Geo Mat Type: Geologic Formation: Geologic Group:		
Geology Stra Top Depth: Bottom Depth Material Colo Material 1: Material 2: Material 3:	tum ID: h: r: Description	21840036 3 28 Blue Clay 1:	9 CLAY. BLUE.		Material Moisture: Material Texture: Non Geo Mat Type: Geologic Formation: Geologic Group: Geologic Period:		
Geology Stra Top Depth: Bottom Depth Material Colo Material 1: Material 2: Material 3: Material 3: Gsc Material 1 Stratum Desc Geology Stra	tum ID: h: r: Description cription:	21840036 3 28 Blue Clay n: 21840036	CLAY. BLUE.		Material Moisture: Material Texture: Non Geo Mat Type: Geologic Formation: Geologic Group: Geologic Period: Depositional Gen: Mat Consistency:		
Geology Stra Top Depth: Bottom Depth Material Colo Material 1: Material 2: Material 3: Material 4: Gsc Material 1 Stratum Desc Geology Stra Top Depth:	tum ID: h: r: Description cription: tum ID:	21840036 3 28 Blue Clay n: 21840036 0	CLAY. BLUE.		Material Moisture: Material Texture: Non Geo Mat Type: Geologic Formation: Geologic Group: Geologic Period: Depositional Gen: Mat Consistency: Material Moisture:		
Geology Stra Top Depth: Bottom Depth Material Colo Material 1: Material 2: Material 3: Material 4: Gsc Material 1 Stratum Dest Geology Stra Top Depth: Bottom Depth	tum ID: h: r: Description cription: tum ID: h:	21840036 3 28 Blue Clay n: 21840036	CLAY. BLUE.		Material Moisture: Material Texture: Non Geo Mat Type: Geologic Formation: Geologic Group: Geologic Period: Depositional Gen: Mat Consistency: Material Moisture: Material Texture:		
Geology Stra Top Depth: Bottom Depth Material Colo Material 1: Material 2: Material 3: Material 3: Gsc Material Stratum Dest Geology Stra Geology Stra Top Depth: Bottom Depth Material Colo	tum ID: h: r: Description cription: tum ID: h:	21840036 3 28 Blue Clay 7: 21840036 0 3	CLAY. BLUE.		Material Moisture: Material Texture: Non Geo Mat Type: Geologic Formation: Geologic Group: Geologic Period: Depositional Gen: Mat Consistency: Material Moisture: Material Texture: Non Geo Mat Type:		
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Bore Hole ID: DP2BR: Spatial Status: Code OB: Code OB Desc: Open Hole:				
DP2BR: Spatial Status: Code OB: Code OB Desc: Open Hole:				
Spatial Status: Code OB: Code OB Desc: Open Hole:	10023523		Elevation:	
Code OB: Code OB Desc: Open Hole:			Elevrc:	
Code OB Desc: Open Hole:			Zone:	18
Open Hole:			East83:	455550.70
•			North83:	5030832.00
			Org CS: UTMRC:	9
Date Completed:	03/25/1950		UTMRC Desc:	9 unknown UTM
Remarks:	03/23/1330		Location Method:	p9
Loc Method Desc:	Original Pre198	5 UTM Rel Code 9: (F
Elevrc Desc:	2.19.10.11.12.20			
Location Source Date:				
Improvement Location	Source:			
Improvement Location				
Source Revision Comr Supplier Comment:	nent:			
Supplier Comment.				
<u>Overburden and Bedro Materials Interval</u>	ock_			
Formation ID:	930991941			
Layer:	1			
Color:	3			

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
General Colo	or:	BLUE			
Mat1: Most Commo Mat2: Mat2 Desc:	on Material:	05 CLAY			
Mat2 Desc. Mat3: Mat3 Desc:					
Formation To Formation Er Formation Er	op Depth: nd Depth: nd Depth UOM:	0.0 95.0 ft			
<u>Overburden a</u> Materials Inte	and Bedrock erval				
Formation ID		930991942			
Layer: Color:		2 8 8			
General Colo Mat1:	or:	BLACK 19			
Most Commo Mat2: Mat2 Desc:	on Material:	SLATE			
Mat2 Desc: Mat3: Mat3 Desc:					
Formation To		95.0 139.0			
Formation Er Formation Er	nd Depth UOM:	ft			
<u>Method of Co</u> <u>Use</u>	onstruction & Well				
Method Cons	struction ID: struction Code:	961501480 1			
Method Cons		Cable Tool			
<u>Pipe Informa</u>	<u>tion</u>				
Pipe ID:		10572093			
Casing No: Comment: Alt Name:		1			
<u>Construction</u>	Record - Casing				
Casing ID: Layer:		930039920 1			
Material:		1			
Open Hole of Depth From:	r Material:	STEEL			
Depth To:		139.0			
Casing Diam Casing Diam	eter: eter UOM:	4.0 inch			
Casing Dept	h UOM:	ft			
<u>Results of W</u>	ell Yield Testing				
Pumping Tes	st Method Desc:	PUMP			
Pump Test IL Pump Set At	:	991501480			
Static Level: Final Level A	fter Pumping:	20.0 40.0			
, mai Level A		.0.0			

• •	lumber of Records	Direction/ Distance (m)	Elev/Diff (m)	Site		DB
Recommended I Pumping Rate: Flowing Rate: Recommended I Levels UOM: Rate UOM: Water State Afte Water State Afte Pumping Test M Pumping Duratio Flowing:	Pump Rate: r Test Code: r Test: ethod: on HR:	ft GPM 1 CLEAR 1 No				
Water Details						
Water ID: Layer: Kind Code: Kind: Water Found De Water Found De		933454188 1 3 SULPHUR 139.0 ft				
<u>Links</u>						
Bore Hole ID: Depth M: Year Completed. Well Completed Audit No: Path:	Dt: 03/25/1	2		Tag No: Contractor: Latitude: Longitude: Y: X:	3725 45.4295969427108 -75.5682303142818 45.42959693591372 -75.56823015145304	
<u>22</u> 1 0	of 1	SW/112.3	73.9 / -1.00	PRIVATE RESIDEN 35 GLEN PARK DR GLOUCESTER CIT	IVE FURNACE	SPL
Ref No: Site No: Site No: Incident Dt: Year: Incident Cause: Incident Event: Environment Im Nature of Impaci MOE Response: Dt MOE Arvl on MOE Reported D Dt Document Clik MOE Report Loca Contaminant Na Contaminant Na Contaminant Lin Contaminant Lin Contaminant Lin Contaminant UN Receiving Mediu Receiving Enviro Incident Reason Incident Summa	pact: POSSI t: Water Scn: 9/6/199 psed: 20105 Address: ation Geodata: de: me: nit 1: eq 1: I No 1: im: pomment: ;	97 E/FITTING LEAK OR F/ BLE course or lake 97 WATER EQUIPMENT FAILL	JRE	Contaminant Qty: Nature of Damage: Discharger Report: Material Group: Health/Env Conseq: Agency Involved: Site Lot: Site Conc: Site Geo Ref Accu: Site Geo Ref Accu: Site Map Datum: Northing: Easting:	L.	

Мар Кеу	Numbe Record		Direction/ Distance (m)	Elev/Diff (m)	Site		DE
Property 2nd Property Tert Sector Type: SAC Action (Source Type Site County/I Site Geo Ref Site District (Nearest Wate Site Name: Site Address Client Name:	tiary Water Class: : District: Meth: Office: ercourse: :						
<u>23</u>	1 of 1		ENE/122.7	75.9 / 1.00	MOTOR VEHICLE BEDDOE STREET AT VEHICLE (OPERATIN GLOUCESTER CITY		SPI
Ref No: Site No: Incident Dt: Year: Incident Cau: Incident Even Environment Nature of Imp MOE Respon Dt MOE ArvI MOE Reporte Dt Document Municipality	nt: t Impact: pact: ise: on Scn: ed Dt: t Closed:	93637 11/19/1993 UNKNOW POSSIBLE Other 11/19/1993 20105	N E		Contaminant Qty: Nature of Damage: Discharger Report: Material Group: Health/Env Conseq: Agency Involved: Site Lot: Site Conc: Site Geo Ref Accu: Site Map Datum: Northing: Easting:	FIRE, WORKS	
System Facil Client Type: Call Report L Contaminant Contaminant Contaminant Receiving Me Receiving En Incident Reas Incident Sum Site Region:	lity Address cocation Ge Code: Name: Name: Limit 1: Freq 1: UN No 1: Our outronment son: Nary:	eodata:			D SEWER FROM VEHICLE		
Site Municipa Activity Prec Property 2nd Property Teri Sector Type: SAC Action (Source Type. Site County/I Site Geo Ref Site District (Nearest Wate Site Name: Site Address Client Name:	eding Spill I Watershed tiary Water Class: : District: Meth: Office: ercourse:	: d:	GLOUCESTER CI	ſΥ			
<u>24</u>	1 of 2		E/147.0	74.9 / 0.00	36 Beddoe Lane Gloucester ON		СА

	Number o Records	f Direction/ Distance (m)	Elev/Diff (m)	Site		Ľ
Certificate #:		7217-4P6RE2				
Application Yea	ar:	00				
ssue Date:		9/18/00				
Approval Type:		Municipal & Privat	e sewade			
Status:		Approved	oomago			
		New Certificate of	Approval			
Application Typ	be:					
Client Name:		1343480 Ontario I				
Client Address:		2580 Innes Road,	Suite 1			
Client City:		Gloucester				
Client Postal Co	ode:	K1B 4Z6				
Project Descrip	otion:	Beddoe Lane San	itary Sewer Extens	ion		
Contaminants:						
Emission Contr	rol:					
<u>24</u> 2	of 2	E/147.0	74.9 / 0.00	1343480 Ontario Inc. 36 Beddoe Lane		EC
				Gloucester ON K1B	4Z6	
Approval No:	7	217-4P6RE2		MOE District:	Ottawa	
Approval Date:		000-09-18		City:		
Status:	_	pproved		Longitude:	-75.56858	
				•		
Record Type:		CA		Latitude:	45.429085	
ink Source:		DS		Geometry X:		
SWP Area Nam		Rideau Valley		Geometry Y:		
Approval Type:		ECA-MUNICIPAL	AND PRIVATE SE	WAGE WORKS		
Project Type:		MUNICIPAL AND	PRIVATE SEWAG	E WORKS		
Business Name	ə:	1343480 Ontario I	nc.			
Address:	-	36 Beddoe Lane				
Full Address:						
	ion:	https://www.acces	senvironment.ene.	gov.on.ca/instruments/3582	2-4P5K3A-14.pdf	
PDF Site Locati	ion: of 1	https://www.acces	senvironment.ene. 73.8 / -1.08	GLOUCESTER CITY GRAVELLE CRES./IN	NNES RD.	
PDF Site Locati	-			GLOUCESTER CITY	NNES RD.	
PDF Site Locati	-			GLOUCESTER CITY GRAVELLE CRES./IN	NNES RD.	
PDF Site Locati <u>25</u> 1 Certificate #:	of 1	WSW/147.8 3-0246-93-		GLOUCESTER CITY GRAVELLE CRES./IN	NNES RD.	
PDF Site Locati <u>25</u> 1 Certificate #: Application Yea	of 1	WSW/147.8 3-0246-93- 93		GLOUCESTER CITY GRAVELLE CRES./IN	NNES RD.	
PDF Site Locati <u>25</u> 1 Certificate #: Application Yea ssue Date:	of 1 ar:	WSW/147.8 3-0246-93- 93 3/25/1993	73.8 / -1.08	GLOUCESTER CITY GRAVELLE CRES./IN	NNES RD.	
PDF Site Locati <u>25</u> 1 Certificate #: Application Yea Issue Date: Approval Type:	of 1 ar:	WSW/147.8 3-0246-93- 93 3/25/1993 Municipal sewage	73.8 / -1.08	GLOUCESTER CITY GRAVELLE CRES./IN	NNES RD.	
PDF Site Locati <u>25</u> 1 Certificate #: Application Yea Issue Date: Approval Type: Status:	of 1 ar:	WSW/147.8 3-0246-93- 93 3/25/1993	73.8 / -1.08	GLOUCESTER CITY GRAVELLE CRES./IN	NNES RD.	
PDF Site Locati <u>25</u> 1 Certificate #: Application Yea ssue Date: Approval Type: Status: Application Typ	of 1 ar:	WSW/147.8 3-0246-93- 93 3/25/1993 Municipal sewage	73.8 / -1.08	GLOUCESTER CITY GRAVELLE CRES./IN	NNES RD.	
PDF Site Locati <u>25</u> 1 Certificate #: Application Yea ssue Date: Approval Type: Status: Application Typ Client Name:	of 1 ar: 	WSW/147.8 3-0246-93- 93 3/25/1993 Municipal sewage	73.8 / -1.08	GLOUCESTER CITY GRAVELLE CRES./IN	NNES RD.	
PDF Site Locati <u>25</u> 1 Certificate #: Application Yea ssue Date: Approval Type: Status: Application Typ Client Name: Client Address:	of 1 ar: 	WSW/147.8 3-0246-93- 93 3/25/1993 Municipal sewage	73.8 / -1.08	GLOUCESTER CITY GRAVELLE CRES./IN	NNES RD.	
PDF Site Locati <u>25</u> 1 Certificate #: Application Yea Issue Date: Approval Type: Status: Application Typ Client Name: Client Address:	of 1 ar: 	WSW/147.8 3-0246-93- 93 3/25/1993 Municipal sewage	73.8 / -1.08	GLOUCESTER CITY GRAVELLE CRES./IN	NNES RD.	
Full PDF Link: PDF Site Locati 25 1 Certificate #: Application Yea Issue Date: Approval Type: Status: Application Typ Client Name: Client Address: Client City: Client Postal Co	of 1 ar: 	WSW/147.8 3-0246-93- 93 3/25/1993 Municipal sewage	73.8 / -1.08	GLOUCESTER CITY GRAVELLE CRES./IN	NNES RD.	
PDF Site Locati <u>25</u> 1 Certificate #: Application Yea ssue Date: Approval Type: Status: Application Typ Client Name: Client Address: Client City: Client Postal Co	of 1 ar: 	WSW/147.8 3-0246-93- 93 3/25/1993 Municipal sewage	73.8 / -1.08	GLOUCESTER CITY GRAVELLE CRES./IN	NNES RD.	
PDF Site Locati 25 1 Certificate #: Application Yea ssue Date: Approval Type: Status: Application Typ Client Name: Client Name: Client Address: Client City: Client Postal Co Project Descrip	of 1 ar: 	WSW/147.8 3-0246-93- 93 3/25/1993 Municipal sewage	73.8 / -1.08	GLOUCESTER CITY GRAVELLE CRES./IN	NNES RD.	
PDF Site Locati <u>25</u> 1 Certificate #: Application Yea Issue Date: Approval Type: Status: Application Typ Client Name: Client Address: Client City:	of 1 ar: be: code: otion:	WSW/147.8 3-0246-93- 93 3/25/1993 Municipal sewage	73.8 / -1.08	GLOUCESTER CITY GRAVELLE CRES./IN	NNES RD.	
PDF Site Locati 25 1 Certificate #: Application Yea Issue Date: Approval Type: Status: Application Typ Client Name: Client Name: Client Address: Client City: Client Postal Co Project Descrip Contaminants:	of 1 ar: be: code: otion:	WSW/147.8 3-0246-93- 93 3/25/1993 Municipal sewage	73.8 / -1.08	GLOUCESTER CITY GRAVELLE CRES./IN	NNES RD.	
PDF Site Locati 25 1 Certificate #: Application Yea ssue Date: Approval Type: Status: Application Typ Client Name: Client Address: Client City: Client Postal Co Project Descrip Contaminants: Emission Contr	of 1 ar: be: code: otion:	WSW/147.8 3-0246-93- 93 3/25/1993 Municipal sewage	73.8 / -1.08	GLOUCESTER CITY GRAVELLE CRES./IN	NNES RD. ON	HIN
PDF Site Locati 25 1 Certificate #: Application Yea Issue Date: Approval Type: Status: Application Typ Client Name: Client Address: Client City: Client Postal Co Project Descrip Contaminants: Emission Contr	of 1 ar: be: code: otion: rol: of 1	WSW/147.8 3-0246-93- 93 3/25/1993 Municipal sewage Approved	73.8/-1.08	GLOUCESTER CITY GRAVELLE CRES./IN GLOUCESTER CITY	NNES RD. ON	
PDF Site Locati 25 1 Certificate #: Application Yea ssue Date: Approval Type: Status: Application Typ Client Name: Client Address: Client City: Client Postal Co Project Descrip Contaminants: Emission Contr 26 1 External File Nu	of 1 ar: be: code: otion: rol: of 1 um:	<i>WSW/147.8</i> 3-0246-93- 93 3/25/1993 Municipal sewage Approved <i>E/148.1</i> FS INC 0705-0222	73.8/-1.08	GLOUCESTER CITY GRAVELLE CRES./IN GLOUCESTER CITY	NNES RD. ON	
PDF Site Locati 25 1 Certificate #: Application Yea ssue Date: Approval Type: Status: Application Typ Client Name: Client Address: Client City: Client Postal Co Project Descrip Contaminants: Emission Contr 26 1 External File Nu Fuel Occurrenc	of 1 ar: be: code: otion: rol: of 1 um: ce Type:	<i>WSW/147.8</i> 3-0246-93- 93 3/25/1993 Municipal sewage Approved <i>E/148.1</i> FS INC 0705-0222 Pipeline Strike	73.8/-1.08	GLOUCESTER CITY GRAVELLE CRES./IN GLOUCESTER CITY	NNES RD. ON	
PDF Site Locati 25 1 Certificate #: Application Yea ssue Date: Approval Type: Status: Approval Type: Status: Application Typ Client Name: Client Address: Client City: Client Postal Co Project Descrip Contaminants: Emission Contr 26 1 External File Nu Fuel Occurrenc Date of Occurrenc	of 1 ar: be: code: otion: rol: of 1 ce Type: ence:	<i>WSW/147.8</i> 3-0246-93- 93 3/25/1993 Municipal sewage Approved <i>E/148.1</i> FS INC 0705-0222 Pipeline Strike 4/25/2007	73.8/-1.08	GLOUCESTER CITY GRAVELLE CRES./IN GLOUCESTER CITY	NNES RD. ON	
PDF Site Locati 25 1 Certificate #: Application Yea Issue Date: Approval Type: Status: Application Type Client Name: Client Address: Client City: Client Postal Co Project Descrip Contaminants: Emission Contr 26 1 External File Nu Fuel Occurrence Date of Occurrence Fuel Type Invol	of 1 ar: be: code: otion: rol: of 1 ce Type: ence:	<i>WSW/147.8</i> 3-0246-93- 93 3/25/1993 Municipal sewage Approved <i>E/148.1</i> FS INC 0705-0222 Pipeline Strike 4/25/2007 Natural Gas	73.8/-1.08 74.9/0.00	GLOUCESTER CITY GRAVELLE CRES./IN GLOUCESTER CITY	NNES RD. ON	
25 1 25 1 Certificate #: 1 Application Yea 1 Ssue Date: 1 Application Type: 1 Status: 1 Application Type: 1 Client Name: 1 Client Postal Coproject Descrip 1 Contaminants: 2 Emission Contr 2 26 1 External File Nu 1 Status Desc: 1	of 1 ar: be: code: otion: rol: of 1 um: ce Type: ence: lved:	<i>WSW/147.8</i> 3-0246-93- 93 3/25/1993 Municipal sewage Approved <i>E/148.1</i> FS INC 0705-0222 Pipeline Strike 4/25/2007 Natural Gas Completed - Caus	73.8 / -1.08 74.9 / 0.00 28 ral Analysis(End)	GLOUCESTER CITY GRAVELLE CRES./IN GLOUCESTER CITY	NNES RD. ON	
25 1 25 1 Certificate #: 1 Application Yea 1 Ssue Date: 1 Application Yea 1 Status: 1 Application Type: 1 Client Name: 1 Client Address: 1 Client Postal Co 1 Contaminants: 1 Emission Contr 2 26 1 External File Nu 1 </td <td>of 1 ar: be: code: otion: rol: of 1 um: ce Type: ance: lved:</td> <td>WSW/147.8 3-0246-93- 93 3/25/1993 Municipal sewage Approved <i>E/148.1</i> FS INC 0705-0222 Pipeline Strike 4/25/2007 Natural Gas Completed - Caus Incident/Near-Miss</td> <td>73.8 / -1.08 74.9 / 0.00 28 aal Analysis(End) s Occurrence (FS)</td> <td>GLOUCESTER CITY GRAVELLE CRES./IN GLOUCESTER CITY</td> <td>NNES RD. ON</td> <td></td>	of 1 ar: be: code: otion: rol: of 1 um: ce Type: ance: lved:	WSW/147.8 3-0246-93- 93 3/25/1993 Municipal sewage Approved <i>E/148.1</i> FS INC 0705-0222 Pipeline Strike 4/25/2007 Natural Gas Completed - Caus Incident/Near-Miss	73.8 / -1.08 74.9 / 0.00 28 aal Analysis(End) s Occurrence (FS)	GLOUCESTER CITY GRAVELLE CRES./IN GLOUCESTER CITY	NNES RD. ON	
25 1 25 1 Certificate #: 1 Application Yea 1 Ssue Date: 1 Application Yea 1 Status: 1 Application Type: 1 Client Name: 1 Client Address: 1 Client Postal Co 1 Contaminants: 1 Emission Contr 2 26 1 External File Nut 1 External File Nut 1 External File Nut 1 Eucl Occurrence 1 Eucl Type Invol 1	of 1 ar: be: code: otion: rol: of 1 um: ce Type: ance: lved:	<i>WSW/147.8</i> 3-0246-93- 93 3/25/1993 Municipal sewage Approved <i>E/148.1</i> FS INC 0705-0222 Pipeline Strike 4/25/2007 Natural Gas Completed - Caus	73.8 / -1.08 74.9 / 0.00 28 aal Analysis(End) s Occurrence (FS)	GLOUCESTER CITY GRAVELLE CRES./IN GLOUCESTER CITY	NNES RD. ON	

Мар Кеу	Number Records		Elev/Diff (m)	Site	DB
Service Inter Property Dar Fuel Life Cyc	mage:	Yes Yes Transmission, Dist	ribution and Trans	portation	
Root Cause:		Root Cause: Equip Management:Yes		nponent:No Procedures:Yes Maintenance:No Desigr Yes	n:No Training:No
Reported De Fuel Categor Occurrence Affiliation: County Nam Approx. Qua Nearby body Enter Draina Approx. Qua Environment	ry: Type: e: nt. Rel: of water: ge Syst.: nt. Unit:	Gaseous Fuel Incident Industry Stakehold Ottawa	ler (Licensee/Regi	stration/Certificate Holder, Facility Owner, etc.)	
<u>27</u>	1 of 1	ENE/155.1	75.9 / 1.00	2530 Innes Road Gloucester ON K1B 4C5	EHS
Order No: Status: Report Type. Report Date: Date Receive Previous Sitt Lot/Building Additional In	ed: e Name: Size:	20180618038 C Standard Report 21-JUN-18 18-JUN-18 Fire Insur. Maps an	nd/or Site Plans	Nearest Intersection: Municipality: Client Prov/State: ON Search Radius (km): .25 X: -75.567501 Y: 45.430057	
<u>28</u>	1 of 9	NE/212.6	76.9/2.00	ORLEANS RADIOLOGY SERVICES LIMITED BLACKBURN RDLGY.2559 INNESRD, GLOUCESTER C/O 2555 ST. JOSEPH BLVD. ORLEANS ON K1B 3K1	GEN
Generator No SIC Code: SIC Descript Approval Yea PO Box No: Country: Status: Co Admin: Choice of Co Phone No Ad Contaminate MHSW Facili	tion: ars: ontact: dmin: ed Facility:	ON0718800 0007 LETTER ACKNOV 86,87,88,89,90	VLEDG.		
<u>28</u>	2 of 9	NE/212.6	76.9/2.00	ORLEANS RADIOLOGY SERVICES LIMITED29- 203 BLACKBURN RDLGY.2559 INNESRD, GLOUCESTER C/O 2555 ST. JOSEPH BLVD. ORLEANS ON K1B 3K1	GEN
Generator No SIC Code: SIC Descript Approval Ye PO Box No: Country: Status: Co Admin: Choice of Co	tion: ars:	ON0718800 0007 LETTER ACKNOV 92,93,94	VLEDG.		

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Phone No Ac Contaminate MHSW Facili	d Facility:				
<u>28</u>	3 of 9	NE/212.6	76.9/2.00	1010238 ont.inc 2559 innes rd gloucester ON K1B 3K1	GEN
Generator No SIC Code: SIC Descript Approval Yea PO Box No: Country: Status: Co Admin: Choice of Co Phone No Ad Contaminate MHSW Facili	ion: ars: ontact: Imin: d Facility:	ON7898886 446110 Pharmacies and Dru 07,08	ug Stores		
<u>28</u>	4 of 9	NE/212.6	76.9/2.00	Bearbrook Dental 2559 Innes Rd Ottawa ON K1B 3K1	GEN
Generator No SIC Code: SIC Descript Approval Yes PO Box No:	ion:	ON6278744 621499 ALL OTHER OUT-F 2016	PATIENT CARE C	ENTRES	
Country: Status: Co Admin: Choice of Co Phone No Ad Contaminate MHSW Facili	lmin: d Facility:	Canada Karen Christie CO_OFFICIAL 613-824-6048 Ext. No No			
<u>Detail(s)</u>					
Waste Class Waste Class		312 PATHOLOGICAL W	ASTES		
<u>28</u>	5 of 9	NE/212.6	76.9/2.00	FT Practice Holdings Canada Inc. 2559 Innes Rd Ottawa ON K1B 3K1	GEN
Generator No SIC Code: SIC Descript Approval Yes PO Box No:	ion:	ON6278744 621499 ALL OTHER OUT-F 2015	PATIENT CARE C	ENTRES	
Country: Status:		Canada			
Co Admin: Choice of Co Phone No Ad		CO_OFFICIAL			
Contaminate MHSW Facili	d Facility:	No No			

<u>Detail(s)</u>

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Waste Class Waste Class		312 PATHOLOGICAL W	ASTES		
<u>28</u>	6 of 9	NE/212.6	76.9/2.00	Bearbrook Dental 2559 Innes Rd Ottawa ON K1B 3K1	GEN
Generator No SIC Code:		ON6278744			
SIC Descript Approval Yes PO Box No:		As of Dec 2018			
Country: Status: Co Admin: Choice of Co Phone No Ad	dmin:	Canada Registered			
Contaminate MHSW Facili					
<u>Detail(s)</u>					
Waste Class Waste Class	-	312 P Pathological wastes	3		
<u>28</u>	7 of 9	NE/212.6	76.9/2.00	Bearbrook Dental 2559 Innes Rd Ottawa ON K1B 3K1	GEN
Generator No SIC Code:		ON6278744			
SIC Descript Approval Yea PO Box No:		As of Jul 2020			
Country: Status:		Canada Registered			
Co Admin: Choice of Co Phone No Ao Contaminate MHSW Facili	dmin: ed Facility:				
<u>Detail(s)</u>					
Waste Class Waste Class		312 P Pathological wastes	3		
<u>28</u>	8 of 9	NE/212.6	76.9/2.00	Bearbrook Dental 2559 Innes Rd Ottawa ON K1B 3K1	GEN
Generator No SIC Code:	o:	ON6278744			
SIC Descript Approval Yes PO Box No:		As of Nov 2021			
Country: Status: Co Admin: Choice of Co Phone No Ad Contaminate	dmin:	Canada Registered			

Мар Кеу	Number Records		Direction/ Distance (m)	Elev/Diff (m)	Site		Di
MHSW Facili	ity:						
<u>Detail(s)</u>							
Waste Class: Waste Class			312 P Pathological waste	es			
<u>28</u>	9 of 9		NE/212.6	76.9/2.00	Bearbrook Dental 2559 Innes Rd Ottawa ON K1B 3K1		GEN
Generator No SIC Code:			ON6278744				
SIC Descripti Approval Yea PO Box No:			As of Oct 2022				
Country:			Canada				
Status: Co Admin: Choice of Co Phone No Ao	dmin:		Registered				
Contaminate MHSW Facili							
<u>Detail(s)</u>							
Waste Class: Waste Class			312 P PATHOLOGICAL	WASTES			
<u>29</u>	1 of 1		ESE/219.5	74.9 / 0.00	SHELL CANADA PR 79 C GLEN PARK DF (CARGO) GLOUCESTER CITY	RIVE. TANK TRUCK	SP
Ref No:		147515	5		Contaminant Qty:		
Site No: Incident Dt:		10/7/19	197		Nature of Damage: Discharger Report:		
Year:					Material Group:		
Incident Cau Incident Ever		PIPE/H	OSE LEAK		Health/Env Conseq:	7884	
Environment		POSSI	BLE		Agency Involved: Site Lot:	TSSA	
Nature of Imp	pact:	Soil cor	ntamination		Site Conc:		
MOE Respon Dt MOE Arvl					Site Geo Ref Accu: Site Map Datum:		
MOE Reporte		10/7/19	97		Northing:		
Dt Document		00405			Easting:		
Municipality System Facil	NO: litv Address	20105					
Client Type:	-						
Call Report L Contaminant		odata:					
Contaminant							
Contaminant							
Contam Limi Contaminant							
Receiving Me			LAND				
Receiving En	nvironment:						
Incident Rea: Incident Sum			VANDALISM		E OIL TO LAWN OF HOUSE	CONTAINED & CLEANED	
Site Region:			UTELL CANADA.				
Site Municipa			GLOUCESTER CI	ΤY			

	mber of cords	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Property Tertiary V Sector Type: SAC Action Class: Source Type: Site County/Distric Site Geo Ref Meth: Site District Office: Nearest Watercour Site Name: Site Address: Client Name:	et: :				
<u>30</u> 1 of (6	NE/244.1	76.9/2.00	RICHMOND TECHNICAL SERVICES BLACKBURN HAMLET MEDICAL CENTRE 2575 INNES ROAD GLOUCESTER ON K1B 3K1	GEN
Generator No: SIC Code: SIC Description: Approval Years: PO Box No: Country: Status: Co Admin: Choice of Contact: Phone No Admin: Contaminated Faci MHSW Facility:		ON0869105 8682 RADIOLOGICAL LA 86,87,88,89,90,99,0			
<u>Detail(s)</u>					
Waste Class: Waste Class Name);	264 PHOTOPROCESSI	NG WASTES		
<u>30</u> 2 of (6	NE/244.1	76.9/2.00	RICHMOND TECHNICAL SERVICES 2575 INNES ROAD BLACKBURN HAMLET MEDICAL CENTRE GLOUCESTER ON K1B 3K1	GEN
Generator No: SIC Code: SIC Description: Approval Years: PO Box No: Country: Status: Co Admin: Choice of Contact: Phone No Admin: Contaminated Faci MHSW Facility:		ON0869105 8682 RADIOLOGICAL LA 92,93,97,98	чВ.		
<u>Detail(s)</u>					
Waste Class: Waste Class Name		264 PHOTOPROCESSI	NG WASTES		
<u>30</u> 3 of (6	NE/244.1	76.9/2.00	RICHMOND TECHNICAL SERVICES 33-353 BLACKBURN HAMLET MEDICAL CENTRE 2575 INNES ROAD	GEN
97 <u>erisir</u>	n <u>fo.com</u> Envir	onmental Risk Info	rmation Services	Order No: 230	071900418

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DE
				GLOUCESTER ON K1B 3K1	
Generator No:		ON0869105			
SIC Code:		8682			
SIC Descriptio		RADIOLOGICAL	LAB.		
Approval Yeaı PO Box No:	rs:	94,95,96			
Country:					
Status:					
Co Admin:					
Choice of Con					
Phone No Adr					
Contaminated MHSW Facility					
<u>Detail(s)</u>					
Waste Class: Waste Class N	lame.	264 PHOTOPROCES	SING WASTES		
<u>30</u>	4 of 6	NE/244.1	76.9 / 2.00	Blackburn dental 2575 innes Rd, unit 3 ottawa ON K1B 3K1	GEN
Generator No:		ON4465510			
SIC Code:		621210			
SIC Descriptio	on:	OFFICES OF DEI	NTISTS		
Approval Yea		2016			
PO Box No:		o 1			
Country: Status:		Canada			
Co Admin:		Stephanie malette	2		
Choice of Con	ntact:	CO_OFFICIAL			
Phone No Adr	nin:	613 824-3478 Ext	•		
Contaminated		No			
MHSW Facility	/:	No			
<u>Detail(s)</u>					
Waste Class:		312			
Waste Class N	lame:	PATHOLOGICAL	WASTES		
<u>30</u>	5 of 6	NE/244.1	76.9/2.00	Blackburn dental 2575 innes Rd, unit 3 ottawa ON K1B 3K1	GEN
Generator No:	;	ON4465510			
SIC Code: SIC Descriptic	<u></u>	621210 OFFICES OF DEI	ATISTS		
Approval Year		2015			
PO Box No:	-				
Country:		Canada			
Status:		O			
Co Admin: Choice of Cor	1004	Stephanie malette CO_OFFICIAL	9		
Choice of Con Phone No Adr		613 824-3478 Ext			
Contaminated		No	•		
MHSW Facility		No			

Detail(s)

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Waste Class Waste Class		312 PATHOLOGICAL W	VASTES		
<u>30</u>	6 of 6	NE/244.1	76.9 / 2.00	Blackburn dental 2575 innes Rd, unit 3 ottawa ON K1B 3K1	GEN
Generator N SIC Code: SIC Descrip		ON4465510			
Approval Ye PO Box No:		As of Dec 2018			
Country: Status: Co Admin: Choice of C Phone No A Contaminate MHSW Facil	dmin: ed Facility:	Canada Registered			
<u>Detail(s)</u>					
Waste Class Waste Class	-	312 P Pathological wastes	3		

Unplottable Summary

Total: 36 Unplottable sites

DB	Company Name/Site Name	Address	City	Postal
СА	KLAUS MORITZ	INNES RD.	GLOUCESTER CITY ON	
СА	KLAUS MORITZ	INNES RD.	GLOUCESTER CITY ON	
CA	THE DOUGLAS MACDONALD DEVELOP.CORP.	INNES RD.	GLOUCESTER CITY ON	
CA	THE DOUGLAS MACDONALD DEVELOP.CORP.	INNES RD.	GLOUCESTER CITY ON	
CA	Urbandale Corporation	150 m south of Innes Road to 270 m south of Innes Road	Ottawa ON	
CA	City of Ottawa	150 m south of Innes Road to 270 m south of Innes Road	Ottawa ON	
СА	Petro-Canada		Ottawa ON	
CA	GOOD SHEPHERD ROMAN CATHOLIC CHURCH	INNES RD., PT.LOT 9/CON.3, SWM	GLOUCESTER CITY ON	
СА	TEMEL CONSTRUCTION LTD.	BEDDOE LANE	GLOUCESTER CITY ON	
СА	TEMEL CONSTRUCTION LTD.	BEDDOE LANE	GLOUCESTER CITY ON	
СА	R.M. OF OTTAWA-CARLETON,	INNES RD. TRANSPORTATION DEPT.	GLOUCESTER CITY ON	
CA	LIFE CENTRE - STORMWATER MANAGEMENT FAC.	INNES ROAD/MUD CREEK	GLOUCESTER CITY ON	
CA	LIFE CENTRE - LIFE CENTRE CHURCH	INNES ROAD	GLOUCESTER CITY ON	
СА	R.M. OF OTTAWA-CARLETON	INNES RD. NORTH SIDE	GLOUCESTER CITY ON	
СА	R.M. OF OTTAWA-CARLETON	INNES ROAD	GLOUCESTER CITY ON	
СА	R. M. OF OTTAWA-CARLETON	INNES RD. SEWAGE PUMPING STAT.	GLOUCESTER CITY ON	
CA	REG. MUN. OF OTTAWA- CARLETON	INNES RD.	GLOUCESTER CITY ON	
CA	KELSA CONSTRUCTION	GRAVELLE CRESCENT	GLOUCESTER CITY ON	

CONV	SHELL CANADA PRODUCTS LIMITED		DON MILLS ON	
ECA	Petro-Canada Inc.		Ottawa ON	L6L 6N5
GEN	Glenview Homes (Innes) Ltd	0 Innes Road	Ottawa ON	K1C 1T1
SPL	SHELL CANADA PRODUCTS LTD.	TANK TRUCK (CARGO)	OTTAWA CITY ON	
SPL	SHELL CANADA PRODUCTS LTD.	TANK TRUCK (CARGO)	OTTAWA CITY ON	
SPL	SHELL CANADA PRODUCTS LTD.	TANK TRUCK (CARGO)	OTTAWA CITY ON	
SPL		Glen Park dr	Ottawa ON	
SPL	Purolator Courier	Eastbound Lanes just east of Innes Rd	Ottawa ON	
SPL	Unknown <unofficial></unofficial>	Innes Rd Eastbound at Blair	Ottawa ON	
SPL	SHELL CANADA PRODUCTS LTD.	TANK TRUCK (CARGO)	OTTAWA CITY ON	
SPL	SHELL CANADA PRODUCTS LTD.	TANK TRUCK (CARGO)	OTTAWA CITY ON	
SPL	SHELL CANADA PRODUCTS LTD.	TANK TRUCK (CARGO)	OTTAWA CITY ON	
SPL	City of Ottawa	Innes Road just east of 10 th Line <unofficial></unofficial>	Ottawa ON	
SPL	Shell Canada Products Limited	Shell Canada	Ottawa ON	
SPL	PETRO-CANADA	SERVICE STATION	OTTAWA CITY ON	
SPL	SHELL CANADA PRODUCTS LTD.	SERVICE STATION	OTTAWA CITY ON	
SPL	UNKNOWN	GREEN CREEK @ INNES RD.	GLOUCESTER CITY ON	
SPL	SHELL CANADA PRODUCTS LTD.	TANK TRUCK (CARGO)	OTTAWA CITY ON	

Unplottable Report

Site: **KLAUS MORITZ** INNES RD. GLOUCESTER CITY ON

Certificate #: Application Year: Issue Date: Approval Type: Status: Application Type: Client Name: Client Address: Client City: Client Postal Code: **Project Description:** Contaminants: **Emission Control:**

KLAUS MORITZ Site: INNES RD. GLOUCESTER CITY ON

Certificate #: Application Year: Issue Date: Approval Type: Status: Application Type: Client Name: Client Address: Client City: **Client Postal Code: Project Description:** Contaminants: **Emission Control:**

3-0583-85-006 85 6/7/85 Municipal sewage Approved

7-0394-85-006

Municipal water Approved

85 5/30/85

Site: THE DOUGLAS MACDONALD DEVELOP.CORP. INNES RD. GLOUCESTER CITY ON

Certificate #: Application Year: Issue Date: Approval Type: Status: Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: **Emission Control:**

7-1125-85-006 85 12/23/85 Municipal water Approved

Site: THE DOUGLAS MACDONALD DEVELOP.CORP. INNES RD. GLOUCESTER CITY ON

Certificate # Application		
102	erisinfo.com Environmental Risk Information Service	s Order No: 23071900418

Database:

Database: CA





CA



Database: CA

Issue Date: Approval Type: Status: Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control: 12/23/85 Municipal sewage Approved

<u>Site:</u> Urbandale Corporation 150 m south of Innes Road to 270 m south of Innes Road Ottawa ON

Certificate #: Application Year: Issue Date: Approval Type: Status: Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control: 3868-6SGSQG 2006 8/17/2006 Municipal and Private Sewage Works Approved

Municipal and Private Sewage Works

Site: City of Ottawa

150 m south of Innes Road to 270 m south of Innes Road Ottawa ON tificate #: 4959-6K3J3C

> 2005 12/15/2005

Approved

Certificate #: Application Year: Issue Date: Approval Type: Status: Application Type: Client Name: Client Address: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control:

Site: Petro-Canada Ottawa ON

Certificate #: Application Year: Issue Date: Approval Type: Status: Application Type: Client Name: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control: 5607-79YMZ8 2008 2/12/2008 Industrial Sewage Works Approved Database: CA

Database:

Database: CA

103

<u>Site:</u> GOOD SHEPHERD ROMAN CATHOLIC CHURCH INNES RD.,PT.LOT 9/CON.3, SWM GLOUCESTER CITY ON

Certificate #: Application Year: Issue Date: Approval Type: Status: Application Type: Client Name: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control: 3-0932-97-97 9/5/1997 Municipal sewage Approved

<u>Site:</u> TEMEL CONSTRUCTION LTD. BEDDOE LANE GLOUCESTER CITY ON

Certificate #: Application Year: Issue Date: Approval Type: Status: Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control: 3-1751-87-87 9/25/1987 Municipal sewage Approved

<u>Site:</u> TEMEL CONSTRUCTION LTD. BEDDOE LANE GLOUCESTER CITY ON

Certificate #: Application Year: Issue Date: Approval Type: Status: Application Type: Client Name: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control: 7-1454-87-87 9/25/1987 Municipal water Approved

<u>Site:</u> R.M. OF OTTAWA-CARLETON, INNES RD. TRANSPORTATION DEPT. GLOUCESTER CITY ON

Certificate #: Application Year: Issue Date: Approval Type: Status: Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: 7-0814-88-88 6/28/1988 Municipal water Approved

104



СА



Database: CA



<u>Site:</u> LIFE CENTRE - STORMWATER MANAGEMENT FAC. INNES ROAD/MUD CREEK GLOUCESTER CITY ON

Certificate #: Application Year: Issue Date: Approval Type: Status: Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control: 3-0803-91-91 9/25/1991 Municipal sewage Approved

<u>Site:</u> LIFE CENTRE - LIFE CENTRE CHURCH INNES ROAD GLOUCESTER CITY ON

Certificate #: Application Year: Issue Date: Approval Type: Status: Application Type: Client Name: Client Address: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control: 3-0926-91-91 7/3/1991 Municipal sewage Approved

<u>Site:</u> R.M. OF OTTAWA-CARLETON INNES RD. NORTH SIDE GLOUCESTER CITY ON

Certificate #: Application Year: Issue Date: Approval Type: Status: Application Type: Client Name: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control: 3-2060-88-88 10/30/1988 Municipal sewage Approved

<u>Site:</u> R.M. OF OTTAWA-CARLETON INNES ROAD GLOUCESTER CITY ON

Certificate #: Application Year: Issue Date: Approval Type: Status: Application Type: 3-0734-88-88 5/13/1988 Municipal sewage Approved

erisinfo.com | Environmental Risk Information Services

Database:

Database: CA

Database:

Database:

Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control:

<u>Site:</u> R. M. OF OTTAWA-CARLETON INNES RD. SEWAGE PUMPING STAT. GLOUCESTER CITY ON

Certificate #: Application Year: Issue Date: Approval Type: Status: Application Type: Client Name: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control: 3-0358-86-86 8/22/1986 Municipal sewage Approved

7-0153-85-006

Municipal water Approved

85

3/21/85

<u>Site:</u> REG. MUN. OF OTTAWA-CARLETON INNES RD. GLOUCESTER CITY ON

Certificate #: Application Year: Issue Date: Approval Type: Status: Application Type: Client Name: Client Address: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control:

<u>Site:</u> KELSA CONSTRUCTION GRAVELLE CRESCENT GLOUCESTER CITY ON

Certificate #: Application Year: Issue Date: Approval Type: Status: Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control: 3-0403-87-87 4/29/1987 Municipal sewage Approved

<u>Site:</u> SHELL CANADA PRODUCTS LIMITED DON MILLS ON

File No:

106

Location:

Database:

CONV

Order No: 23071900418

Database: CA

Database:



Crown Brief No: Court Location: Publication City: Publication Title: Act:		Region: Ministry District:	SOUTH EAST REGION
Act(s): First Matter: Second Matter: Investigation 1: Investigation 2: Penalty Imposed: Description: Background: URL:	DISCHARGING A CONTAMINANT	- ADVERSE EFFECT	
Additional Details			
Publication Date: Count: Act: Regulation: Section: Act/Regulation/Section: Date of Offence: Date of Conviction: Date Charged: Charge Disposition: Fine: Synopsis:	1 EPA 13(1) EPA13(1) 92/05/12 90000		
<u>Site:</u> Petro-Canada In Ottawa ON L6			Database: ECA
Approval No: Approval Date: Status: Record Type: Link Source: SWP Area Name: Approval Type: Project Type: Business Name: Address: Full Address: Full PDF Link: PDF Site Location:	4810-4UMJP8 2001-03-12 Approved ECA IDS ECA-INDUSTRIAL SEWAGE WOR INDUSTRIAL SEWAGE WORKS Petro-Canada Inc. https://www.accessenvironment.ene		JCP9D-14.pdf

<u>Site:</u> Glenview Homes (Innes) Ltd 0 Innes Road Ottawa ON K1C 1T1

Generator No: SIC Code:	ON5672370
SIC Description:	
Approval Years:	As of Oct 2019
PO Box No:	
Country:	Canada
Status:	Registered
Co Admin:	
Choice of Contact:	
Phone No Admin:	
Contaminated Facility:	
MHSW Facility:	

Detail(s)

107

Database: GEN

<u>Site:</u> SHELL CANADA PRODUCTS LTD. TANK TRUCK (CARGO) OTTAWA CITY ON

Ref No: 81836 Contaminant Qty: Site No: Nature of Damage: Incident Dt: 2/14/1993 Discharger Report: Year: Material Group: Incident Cause: **PIPE/HOSE LEAK** Health/Env Conseq: Incident Event: Agency Involved: NOT ANTICIPATED Environment Impact: Site Lot: Nature of Impact: Site Conc: Site Geo Ref Accu: MOE Response: Dt MOE Arvl on Scn: Site Map Datum: 2/14/1993 MOE Reported Dt: Northing: Dt Document Closed: Easting: Municipality No: 20101 System Facility Address: Client Type: Call Report Location Geodata: Contaminant Code: Contaminant Name: Contaminant Limit 1: Contam Limit Freq 1: Contaminant UN No 1: **Receiving Medium:** LAND Receiving Environment: Incident Reason: FRROR Incident Summary: SHELL-25L OF JET A-1 FUELTO GROUND DURING FUELLINGCONTAINED, CLEANED UP. Site Region: Site Municipality: OTTAWA CITY Activity Preceding Spill: Property 2nd Watershed: Property Tertiary Watershed: Sector Type: SAC Action Class: Source Type: Site County/District: Site Geo Ref Meth: Site District Office: Nearest Watercourse: Site Name:

<u>Site:</u> SHELL CANADA PRODUCTS LTD. TANK TRUCK (CARGO) OTTAWA CITY ON

Ref No:	16382
Site No:	
Incident Dt:	3/27/1989
Year:	
Incident Cause:	VALVE/FITTING LEAK OR FAILURE
Incident Event:	
Environment Impact:	
Nature of Impact:	
MOE Response:	
Dt MOE Arvl on Scn:	
MOE Reported Dt:	3/27/1989
Dt Document Closed:	
Municipality No:	20101
System Facility Address	:
Client Type:	
Call Report Location Ge	odata:
Contaminant Code:	
Contaminant Name:	
Contaminant Limit 1:	

Discharger Report: Material Group: Health/Env Conseq: Agency Involved: Site Lot: Site Conc: Site Geo Ref Accu: Site Map Datum: Northing: Easting:

Contaminant Qty: Nature of Damage: Database: SPL

108

Site Address: Client Name:

Database: SPL

Contam Limit Freq 1: Contaminant UN No 1: **Receiving Medium:** LAND Receiving Environment: Incident Reason: Incident Summary: Site Region: Site Municipality: Activity Preceding Spill: Property 2nd Watershed: Property Tertiary Watershed: Sector Type: SAC Action Class: Source Type: Site County/District: Site Geo Ref Meth: Site District Office: Nearest Watercourse: Site Name: Site Address: Client Name:

EQUIPMENT FAILURE UPLANDS AIRPORT - 20 L OF JET FUEL TO GROUND.

OTTAWA CITY

<u>Site:</u> SHELL CANADA PRODUCTS LTD. TANK TRUCK (CARGO) OTTAWA CITY ON

Database: SPL

Ref No: Site No: Incident Dt:	21872 7/11/1989	Contaminant Qty: Nature of Damage: Discharger Report:
Year: Incident Cause: Incident Event: Environment Impact: Nature of Impact: MOE Response:	PIPE/HOSE LEAK	Material Group: Health/Env Conseq: Agency Involved: Site Lot: Site Conc: Site Geo Ref Accu:
Dt MOE Arvl on Scn: MOE Reported Dt: Dt Document Closed: Municipality No: System Facility Address	7/11/1989 20101 s:	Site Map Datum: Northing: Easting:
Client Type: Call Report Location Ge Contaminant Code: Contaminant Name: Contaminant Limit 1: Contam Limit Freq 1: Contaminant UN No 1: Receiving Medium: Receiving Environment: Incident Reason: Incident Summary: Site Region: Site Municipality: Activity Preceding Spill.	LAND EQUIPMENT FAILURE SHELL REFUELING VEHICI OTTAWA CITY	LE- 70 L AVIATION FUEL TO GROUND.
Property 2nd Watershed Property Tertiary Waters Sector Type: SAC Action Class: Source Type: Site County/District: Site Geo Ref Meth: Site District Office: Nearest Watercourse: Site Name: Site Address: Client Name:		

Site:

Glen Park dr Ottawa ON

Ref No:	7863-9Q6QNF		
Site No:	NA		
Incident Dt:	2014/10/23		
Year:			
Incident Cause:	Leak/Break		
Incident Event:			
Environment Impact:	Confirmed		
Nature of Impact:	Soil Contamination		
MOE Response:			
Dt MOE Arvl on Scn:			
MOE Reported Dt:	2014/10/23		
Dt Document Closed:			
Municipality No:			
System Facility Address	:		
Client Type:			
Call Report Location Ge			
Contaminant Code:	99		
Contaminant Name:	CHLORINATED WATER		
Contaminant Limit 1:			
Contam Limit Freq 1:			
Contaminant UN No 1:			
Receiving Medium:			
Receiving Environment:			
Incident Reason:	Unknown / N/A		
Incident Summary:	super chlorinated water to the ground		
Site Region:	0		
Site Municipality:	Ottawa		
Activity Preceding Spill:			
Property 2nd Watershed			
Property Tertiary Waters			
Sector Type:	Pipeline/Components		
SAC Action Class:	Land Spills		
Source Type: Site County/District:			
Site Geo Ref Meth:			
Site District Office:			
Nearest Watercourse:			
Site Name:	water main <unofficial></unofficial>		
Site Address:	Glen Park dr		
Client Name:			
enone numo.			

Discharger Report: Material Group: Health/Env Conseq: Agency Involved: Site Lot: Site Conc: Site Geo Ref Accu: Site Map Datum: Northing: 5030676 Easting: 455493

Contaminant Qty:

Nature of Damage:

3 m³

12 L

Database: SPL

Site:	Purolator Courier	
	Eastbound Lanes just east of Innes Rd	Ottawa ON

110

Ref No: Site No:	3071-98NH3R	Contaminant Qty: Nature of Damage:
Incident Dt: Year:	14-JUN-13	Discharger Report: Material Group:
Incident Cause: Incident Event:	Collision/Accident	Health/Env Conseq: Agency Involved:
Environment Impact:	Not Anticipated	Site Lot:
Nature of Impact:	Soil Contamination	Site Conc:
MOE Response:	No Field Response	Site Geo Ref Accu:
Dt MOE Arvl on Scn:		Site Map Datum:
MOE Reported Dt:	14-JUN-13	Northing:
Dt Document Closed:		Easting:
Municipality No:		
System Facility Addres	S:	
Client Type:		
Call Report Location Ge		
Contaminant Code:	13	
Contaminant Name: Contaminant Limit 1: Contam Limit Freq 1:	DIESEL FUEL	
Contaminant UN No 1:		

Receiving Medium: **Receiving Environment:** Incident Reason: Incident Summarv: Site Region: Site Municipality: Activity Preceding Spill: Property 2nd Watershed: Property Tertiary Watershed: Sector Type: SAC Action Class: Source Type: Site County/District: Site Geo Ref Meth: Site District Office: Nearest Watercourse: Site Name: Site Address: Client Name:

Operator/Human Error Purolator TT Roll-over on Queensway - 12 L's of dsl to ditch

Ottawa

Truck - Transport/Hauling Highway Spills (usually highway accidents)

County Road 174<UNOFFICIAL> Eastbound Lanes just east of Innes Rd **Purolator Courier**

Site: Unknown<UNOFFICIAL> Innes Rd Eastbound at Blair Ottawa ON

2061-8MDRQW Ref No: Site No: Incident Dt: 10/6/2011 Year: Incident Cause: Incident Event: Environment Impact: Not Anticipated Nature of Impact: MOE Response: No Field Response Dt MOE Arvl on Scn: 10/6/2011 MOE Reported Dt: Dt Document Closed: 11/22/2011 Municipality No: System Facility Address: Client Type: Call Report Location Geodata: Contaminant Code: 13 Contaminant Name: DIESEL FUEL Contaminant Limit 1: Contam Limit Freq 1: Contaminant UN No 1: Receiving Medium: Receiving Environment: Incident Reason: MVA: diesel on road. Incident Summary: Site Region: Site Municipality: Ottawa Activity Preceding Spill: Property 2nd Watershed: Property Tertiary Watershed: Sector Type: SAC Action Class: Land Spills Source Type: Site County/District: Site Geo Ref Meth: Site District Office: Nearest Watercourse: MVA Site: Ottawa Roads<UNOFFICIAL> Site Name: Site Address: Innes Rd Eastbound at Blair Client Name: Unknown<UNOFFICIAL>

Site: SHELL CANADA PRODUCTS LTD. TANK TRUCK (CARGO) OTTAWA CITY ON

Database: SPL

erisinfo.com | Environmental Risk Information Services

Contaminant Qty: Nature of Damage: Discharger Report: Material Group: Health/Env Conseq: Agency Involved: Site Lot: Site Conc: Site Geo Ref Accu: Site Map Datum: Northing: Easting:

Database: SPL

Ref No: 23253 Contaminant Qty: Nature of Damage: Site No: Incident Dt: // Discharger Report: Material Group: Year. Incident Cause: VALVE/FITTING LEAK OR FAILURE Health/Env Conseq: Incident Event: Agency Involved: Environment Impact: Site Lot: Nature of Impact: Site Conc: MOE Response: Site Geo Ref Accu: Dt MOE Arvl on Scn: Site Map Datum: MOE Reported Dt: Northing: 8/7/1989 Dt Document Closed: Easting: Municipality No: 20101 System Facility Address: Client Type: Call Report Location Geodata: Contaminant Code: **Contaminant Name:** Contaminant Limit 1: Contam Limit Freg 1: Contaminant UN No 1: Receiving Medium: LAND **Receiving Environment:** EQUIPMENT FAILURE Incident Reason: Incident Summary: SHELL- 4.5 LTR SPILL OF JET FUEL AT UPLANDS AIRPORT Site Region: Site Municipality: OTTAWA CITY Activity Preceding Spill: Property 2nd Watershed: **Property Tertiary Watershed:** Sector Type: SAC Action Class: Source Type: Site County/District: Site Geo Ref Meth: Site District Office: Nearest Watercourse: Site Name: Site Address: Client Name:

<u>Site:</u> SHELL CANADA PRODUCTS LTD. TANK TRUCK (CARGO) OTTAWA CITY ON

Ref No: 26231 Contaminant Qty: Site No: Nature of Damage: Incident Dt: 10/5/1989 Discharger Report: Year: Material Group: Incident Cause: VALVE/FITTING LEAK OR FAILURE Health/Env Conseq: Incident Event: Agency Involved: DEPT OF TRANSPORT Environment Impact: NOT ANTICIPATED Site Lot: Site Conc: Nature of Impact: MOE Response: Site Geo Ref Accu: Dt MOE Arvl on Scn: Site Map Datum: MOE Reported Dt: 10/5/1989 Northing: Dt Document Closed: Easting: 20101 Municipality No: System Facility Address: Client Type: Call Report Location Geodata: Contaminant Code: Contaminant Name: Contaminant Limit 1: Contam Limit Freq 1: Contaminant UN No 1: Receiving Medium: LAND Receiving Environment: Incident Reason: EQUIPMENT FAILURE

Database: SPL Incident Summary: Site Region: Site Municipality: Activity Preceding Spill: Property 2nd Watershed: Property Tertiary Watershed: Sector Type: SAC Action Class: Source Type: Site County/District: Site Geo Ref Meth: Site District Office: Nearest Watercourse: Site Name: Site Address: Client Name:

OTTAWA CITY

SHELL CANADA PRODUCTS LTD. Site: TANK TRUCK (CARGO) OTTAWA CITY ON

Ref No: 30521 Site No: Incident Dt: 2/2/1990 Year: Incident Cause: VALVE/FITTING LEAK OR FAILURE Incident Event: Environment Impact: Nature of Impact: MOE Response: Dt MOE Arvl on Scn: 2/2/1990 MOE Reported Dt: Dt Document Closed: Municipality No: 20101 System Facility Address: Client Type: Call Report Location Geodata: Contaminant Code: Contaminant Name: Contaminant Limit 1: Contam Limit Freq 1: Contaminant UN No 1: **Receiving Medium:** LAND / AIR Receiving Environment: Incident Reason: ERROR Incident Summary: SHELL TANK TRUCK-50 L AVIATION FUEL TO ASPHALT Site Region: Site Municipality: OTTAWA CITY Activity Preceding Spill: Property 2nd Watershed: Property Tertiary Watershed: Sector Type: SAC Action Class: Source Type: Site County/District: Site Geo Ref Meth: Site District Office: Nearest Watercourse: Site Name: Site Address: Client Name:

Contaminant Qty: Nature of Damage: Discharger Report: Material Group: Health/Env Conseq: Agency Involved: Site Lot: Site Conc: Site Geo Ref Accu: Site Map Datum: Northing: Easting:

Site: City of Ottawa Innes Road just east of 10 th Line <UNOFFICIAL> Ottawa ON Ref No: 3320-6C9JY7 Contaminant Qty: Site No:

Nature of Damage: Incident Dt: 5/10/2005 Discharger Report: 0 erisinfo.com | Environmental Risk Information Services

Database: SPL

113

Database:

SPL

Year: Incident Cause: Incident Event: Environment Impact: Nature of Impact: MOE Response: Dt MOE Arvl on Scn: MOE Reported Dt: Dt Document Closed: Municipality No:	Valve / Fitting Not Anticipated	Leak Or Failure	Material Group: Health/Env Conseq: Agency Involved: Site Lot: Site Conc: Site Geo Ref Accu: Site Map Datum: Northing: Easting:
System Facility Addres	s:		
Client Type:			
Call Report Location Ge	eodata:		
Contaminant Code:			
Contaminant Name: Contaminant Limit 1:	ANT	I-FREEZE	
Contam Limit Freq 1:			
Contaminant UN No 1:			
Receiving Medium:	Land	ł	
Receiving Environment	:		
Incident Reason:		pment Failure - Malfunction of sys	•
Incident Summary:	City	bus, 10 L antifreeze to ground, cle	eaning
Site Region:	0		
Site Municipality: Activity Preceding Spill	. Otta	wa	
Property 2nd Watershe			
Property Tertiary Water			
Sector Type:	Othe	er Motor Vehicle	
SAC Action Class:	Spill	to Land	
Source Type:			
Site County/District: Site Geo Ref Meth:			
Site District Office:	Otta		
Nearest Watercourse:	Olla	ma la	
Site Name:	Inne	s Road just east of 10 th Line <un< th=""><th>IOFFICIAL></th></un<>	IOFFICIAL>
Site Address:		-	
Client Name:	City	of Ottawa	

<u>Site:</u> Shell Canada Products Limited Shell Canada Ottawa ON

Ref No:	6267-5M2K7H	Contaminant Qty:	1 L
Site No:		Nature of Damage:	
Incident Dt:	4/28/2003	Discharger Report:	
Year:		Material Group:	Oil
Incident Cause:		Health/Env Conseq:	
Incident Event:		Agency Involved:	
Environment Impact:	Possible	Site Lot:	
Nature of Impact:	Other Impact(s)	Site Conc:	
MOE Response:		Site Geo Ref Accu:	
Dt MOE Arvl on Scn:		Site Map Datum:	
MOE Reported Dt:	4/28/2003	Northing:	
Dt Document Closed:		Easting:	
Municipality No:			
System Facility Address	S:		
Client Type:			
Call Report Location Ge			
Contaminant Code:	12		
Contaminant Name:	GASOLINE		
Contaminant Limit 1:			
Contam Limit Freq 1:			
Contaminant UN No 1:			
Receiving Medium:	Land		
Receiving Environment	:		
Incident Reason:			
Incident Summary:	Shell - 1L gasoline		
Site Region:	Eastern		
Site Municipality:	Ottawa		

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Database: SPL

Chemical

Spills
Ottawa
LOADING RACK 1 <unofficial></unofficial>
Shell Canada Products Limited

<u>Site:</u> PETRO-CANADA SERVICE STATION OTTAWA CITY ON

Ref No: Site No:	30833	Contaminant Qty:				
Site No: Incident Dt: Year:	2/12/1990	Nature of Damage: Discharger Report: Material Group:				
Incident Cause: Incident Event:	OTHER CONTAINER LEAK	Health/Env Conseq: Agency Involved:				
Environment Impact: Nature of Impact:	POSSIBLE Soil contamination	Site Lot: Site Conc:				
MOE Response: Dt MOE Arvl on Scn: MOE Reported Dt:	2/12/1990	Site Geo Ref Accu: Site Map Datum: Northing:				
Dt Document Closed: Municipality No: Sustem Facility Address	20101	Easting:				
System Facility Address: Client Type: Call Report Location Geodata:						
Contaminant Code: Contaminant Name:						
Contaminant Limit 1: Contam Limit Freq 1: Contaminant UN No 1:						
Receiving Medium: Receiving Environment						
Incident Reason: Incident Summary: Site Region:	CORROSION PETRO CANADA SERVICE STN.FU	RANCE OIL LEAK.				
Site Municipality: Activity Preceding Spill	OTTAWA CITY					
Property 2nd Watershed: Property Tertiary Watershed: Sector Type:						
SAC Action Class: Source Type:						
Site County/District: Site Geo Ref Meth: Site District Office: Nearest Watercourse:						
Site Name: Site Address: Client Name:						

Database: SPL

<u></u> •··· •···	IADA PRODUCTS LTD. TATION OTTAWA CITY ON		Database: SPL
Ref No:	60160	Contaminant Qty:	
Site No:		Nature of Damage:	
Incident Dt:	11/24/1991	Discharger Report:	
Year:		Material Group:	
Incident Cause:	OTHER CONTAINER LEAK	Health/Env Conseq:	
Incident Event:		Agency Involved:	SHELL, FIRE DEPT. TRIANGLE PUMP

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Order No: 23071900418

NOT ANTICIPATED Site Lot: Environment Impact: Nature of Impact: Site Conc: MOE Response: Site Geo Ref Accu: Dt MOE Arvl on Scn: Site Map Datum: 11/25/1991 MOE Reported Dt: Northing: Easting: Dt Document Closed: Municipality No: 20101 System Facility Address: Client Type: Call Report Location Geodata: Contaminant Code: Contaminant Name: Contaminant Limit 1: Contam Limit Freq 1: Contaminant UN No 1: Receiving Medium: LAND Receiving Environment: CORROSION Incident Reason: Incident Summary: SHELL SERVICE STATION - 25 L. OF GASOLINE TO GROUND FROM LEAKY CAR Site Region: Site Municipality: OTTAWA CITY Activity Preceding Spill: Property 2nd Watershed: Property Tertiary Watershed: Sector Type: SAC Action Class: Source Type: Site County/District: Site Geo Ref Meth: Site District Office: Nearest Watercourse: Site Name: Site Address: Client Name:

<u>Site:</u> UNKNOWN GREEN CREEK @ INNES RD. GLOUCESTER CITY ON

•••••••••••••••••••••••••••••••••••••••					
Ref No: Site No:	133852	Contaminant Qty:			
	44/4/4000	Nature of Damage:			
Incident Dt:	11/4/1996	Discharger Report:			
Year:		Material Group:			
Incident Cause:	UNKNOWN	Health/Env Conseq:			
Incident Event:		Agency Involved:			
Environment Impact:	POSSIBLE	Site Lot:			
Nature of Impact:	Water course or lake	Site Conc:			
MOE Response:		Site Geo Ref Accu:			
Dt MOE Arvl on Scn:		Site Map Datum:			
MOE Reported Dt:	11/4/1996	Northing:			
Dt Document Closed:		Easting:			
Municipality No:	20105	-			
System Facility Address	52				
Client Type:					
Call Report Location Ge	odata:				
Contaminant Code:					
Contaminant Name:					
Contaminant Limit 1:					
Contam Limit Freq 1:					
Contaminant UN No 1:					
Receiving Medium:	WATER				
Receiving Environment					
Incident Reason:	UNKNOWN				
Incident Summary:	UNKNOWN SOUR	UNKNOWN SOURCE OF UNK QUANTITY OF UNK OIL IN CREEK			
Site Region:					
Site Municipality:	GLOUCESTER CIT	Ϋ́			
Activity Preceding Spill					
Property 2nd Watershed					
Property Tertiary Waters					
in the second seco					



Sector Type: SAC Action Class: Source Type: Site County/District: Site Geo Ref Meth: Site District Office: Nearest Watercourse: Site Name: Site Address: Client Name:

<u>Site:</u> SHELL CANADA PRODUCTS LTD. TANK TRUCK (CARGO) OTTAWA CITY ON

Database: <mark>SPL</mark>

Appendix: Database Descriptions

Environmental Risk Information Services (ERIS) can search the following databases. The extent of historical information varies with each database and current information is determined by what is publicly available to ERIS at the time of update. Note: Databases denoted with " * " indicates that the database will no longer be updated. See the individual database description for more information.

Abandoned Aggregate Inventory: AAGR The MAAP Program maintains a database of abandoned pits and guarries. Please note that the database is only referenced by lot and concession and city/town location. The database provides information regarding the location, type, size, land use, status and general comments.* Government Publication Date: Sept 2002*

Provincial Aggregate Inventory: AGR The Ontario Ministry of Northern Development, Mines, Natural Resources and Forestry (ONDMNRF) maintains this database of pits and quarries. The database provides information regarding the registered owner/operator, location name, operation type, approval type, and maximum annual tonnage. Government Publication Date: Up to Oct 2022

Abandoned Mine Information System: AMIS The Abandoned Mines Information System contains data on known abandoned and inactive mines located on both Crown and privately held lands. The information was provided by the Ministry of Northern Development and Mines (MNDM), with the following disclaimer: "the database provided has been compiled from various sources, and the Ministry of Northern Development and Mines makes no representation and takes no responsibility that such information is accurate, current or complete". Reported information includes official mine name, status, background information, mine start/end date, primary commodity, mine features, hazards and remediation. Government Publication Date: 1800-Mar 2022

The information provided in this database was collected by examining various historical documents which aimed to characterize the likely position of former waste disposal sites from 1860 to present. The research initiative behind the creation of this database was to identify those sites that are missing from the Ontario MOE Waste Disposal Site Inventory, as well as to provide revisions and corrections to the positions and descriptions of sites currently listed in the MOE inventory. In addition to historic waste disposal facilities, the database also identifies certain auto wreckers and scrap yards that have been extrapolated from documentary sources. Please note that the data is not warranted to be complete, exhaustive or authoritative. The information was collected for research purposes only.

Government Publication Date: 1860s-Present

Aboveground Storage Tanks:

Historical listing of aboveground storage tanks made available by the Department of Natural Resources and Forestry. Includes tanks used to hold water or petroleum. This dataset has been retired as of September 25, 2014 and will no longer be updated. Government Publication Date: May 31, 2014

Private AUWR This database provides an inventory of known locations that are involved in the scrap metal, automobile wrecking/recycling, and automobile parts & supplies industry. Information is provided on the company name, location and business type.

Government Publication Date: 1999-Feb 28, 2022

BORE A borehole is the generalized term for any narrow shaft drilled in the ground, either vertically or horizontally. The information here includes geotechnical investigations or environmental site assessments, mineral exploration, or as a pilot hole for installing piers or underground utilities. Information is from many sources such as the Ministry of Transportation (MTO) boreholes from engineering reports and projects from the 1950 to 1990's in Southern Ontario. Boreholes from the Ontario Geological Survey (OGS) including The Urban Geology Analysis Information System (UGAIS) and the York Peel Durham Toronto (YPDT) database of the Conservation Authority Moraine Coalition. This database will include fields such as location, stratigraphy, depth, elevation, year drilled, etc. For all water well data or oil and gas well data for Ontario please refer to WWIS and OOGW. Government Publication Date: 1875-Jul 2018

Anderson's Waste Disposal Sites:

Automobile Wrecking & Supplies:

Borehole:

Provincial

Provincial

Private

Provincial

Provincial

ANDR

AST

Certificates of Approval:

Dry Cleaning Facilities: List of dry cleaning facilities made available by Environment and Climate Change Canada. Environment and Climate Change Canada's

Commercial Fuel Oil Tanks:

Locations of commercial underground fuel oil tanks. This is not a comprehensive or complete inventory of commercial fuel tanks in the province; this listing is a copy of records of registered commercial underground fuel oil tanks obtained under Access to Public Information. Note that the following types of tanks do not require registration: waste oil tanks in apartments, office buildings, residences, etc.; aboveground gas or diesel tanks. Records are not verified for accuracy or completeness.

This database includes information from both a one time study conducted in 1992 and private source and is a listing of facilities that manufacture or

Tetrachloroethylene (Use in Dry Cleaning and Reporting Requirements) Regulations (SOR/2003-79) are intended to reduce releases of

This database contains the following types of approvals: Air & Noise, Industrial Sewage, Municipal & Private Sewage, Waste Management Systems and Renewable Energy Approvals. The MOE in Ontario states that any facility that releases emissions to the atmosphere, discharges contaminants to ground or surface water, provides potable water supplies, or stores, transports or disposes of waste, must have a Certificate of Approval before it can operate lawfully. Fields include approval number, business name, address, approval date, approval type and status. This database will no longer be updated, as CofA's have been replaced by either Environmental Activity and Sector Registry (EASR) or Environmental Compliance Approval (ECA).

Government Publication Date: Feb 28, 2022

Chemical Manufacturers and Distributors:

Government Publication Date: 1985-Oct 30, 2011*

Government Publication Date: Jan 2004-Dec 2021

distribute chemicals. The production of these chemical substances may involve one or more chemical reactions and/or chemical separation processes (i.e. fractionation, solvent extraction, crystallization, etc.). Government Publication Date: 1999-Jan 31, 2020

This database includes a listing of locations of facilities within the Province or Territory that either manufacture and/or distributes chemicals.

3,000 pounds per square inch (psi), the pressure which is allowed within the current Canadian codes and standards. The majority of natural gas refuelling is located at existing retail gasoline that have a separate refuelling island for natural gas. This list of stations is made available by the

Chemical Register:

Government Publication Date: 1999-Feb 28, 2023

Please refer to those individual databases for any information after Oct.31, 2011.

tetrachloroethylene to the environment from dry cleaning facilities.

Compressed Natural Gas Stations:

Canadian Natural Gas Vehicle Alliance.

Government Publication Date: Dec 2012 - May 2023

Inventory of Coal Gasification Plants and Coal Tar Sites:

Government Publication Date: Apr 1987 and Nov 1988*

have been found guilty of environmental offenses in Ontario courts of law.

Compliance and Convictions:

Government Publication Date: 1989-Apr 2023 Certificates of Property Use:

119

This is a subset taken from Ontario's Environmental Registry (EBR) database. It will include CPU's on the registry such as (EPA s. 168.6) - Certificate of Property Use.

or Using Coal Tar and Related Tars in Ontario-November 1988) collected by the MOE. It identifies industrial sites that produced and continue to produce or use coal tar and other related tars. Detailed information is available and includes: facility type, size, land use, information on adjoining properties, soil condition, site operators/occupants, site description, potential environmental impacts and historic maps available. This was a one-time inventory.*

Government Publication Date: 1994 - May 31, 2023

Provincial

CA

CDRY

CFOT

Federal

Provincial

CHEM

CHM

CNG

Private Canada has a network of public access compressed natural gas (CNG) refuelling stations. These stations dispense natural gas in compressed form at

Provincial

Private

Private

COAL This inventory includes both the "Inventory of Coal Gasification Plant Waste Sites in Ontario-April 1987" and the Inventory of Industrial Sites Producing

Provincial This database summarizes the fines and convictions handed down by the Ontario courts beginning in 1989. Companies and individuals named here

Provincial

CPU

CONV

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Drill Hole Database:

Delisted Fuel Tanks:

Environmental Registry:

company map; or from submitted a "Report of Work". Government Publication Date: 1886 - Oct 2022

List of fuel storage tank sites that were once found in - and have since been removed from - the list of fuel storage tanks made available by the regulatory agency under Access to Public Information. Government Publication Date: Feb 28, 2022

The Ontario Drill Hole Database contains information on more than 113,000 percussion, overburden, sonic and diamond drill holes from assessment files on record with the department of Mines and Minerals. Please note that limited data is available for southern Ontario, as it was the last area to be completed. The database was created when surveys submitted to the Ministry were converted in the Assessment File Research Image Database (AFRI) project. However, the degree of accuracy (coordinates) as to the exact location of drill holes is dependent upon the source document submitted to the MNDM. Levels of accuracy used to locate holes are: centering on the mining claim; a sketch of the mining claim; a 1:50,000 map; a detailed

EASR On October 31, 2011, a smarter, faster environmental approvals system came into effect in Ontario. The EASR allows businesses to register certain activities with the ministry, rather than apply for an approval. The registry is available for common systems and processes, to which preset rules of operation can be applied. The EASR is currently available for: heating systems, standby power systems and automotive refinishing. Businesses whose activities aren't subject to the EASR may apply for an ECA (Environmental Compliance Approval), Please see our ECA database. Government Publication Date: Oct 2011- May 31, 2023

The Environmental Registry lists proposals, decisions and exceptions regarding policies, Acts, instruments, or regulations that could significantly affect the environment. Through the Registry, thirteen provincial ministries notify the public of upcoming proposals and invite their comments. For example, if a local business is requesting a permit, license, or certificate of approval to release substances into the air or water; these are notified on the registry. Data includes: Approval for discharge into the natural environment other than water (i.e. Air) - EPA s. 9, Approval for sewage works - OWRA s. 53(1), and EPA s. 27 - Approval for a waste disposal site. For information regarding Permit to Take Water (PTTW), Certificate of Property Use (CPU) and (ORD) Orders please refer to those individual databases.

Government Publication Date: 1994 - May 31, 2023

Environmental Activity and Sector Registry:

Environmental Compliance Approval:

On October 31, 2011, a smarter, faster environmental approvals system came into effect in Ontario. In the past, a business had to apply for multiple approvals (known as certificates of approval) for individual processes and pieces of equipment. Today, a business either registers itself, or applies for a single approval, depending on the types of activities it conducts. Businesses whose activities aren't subject to the EASR may apply for an ECA. A single ECA addresses all of a business's emissions, discharges and wastes. Separate approvals for air, noise and waste are no longer required. This database will also include Renewable Energy Approvals. For certificates of approval prior to Nov 1st, 2011, please refer to the CA database. For all Waste Disposal Sites please refer to the WDS database.

Government Publication Date: Oct 2011- May 31, 2023

Environmental Effects Monitoring:

ERIS Historical Searches:

120

fisheries resources. Since 1992, pulp and paper mills have been required to conduct EEM studies under the Pulp and Paper Effluent Regulations. This database provides information on the mill name, geographical location and sub-lethal toxicity data. Government Publication Date: 1992-2007*

ERIS has compiled a database of all environmental risk reports completed since March 1999. Available fields for this database include: site location, date of report, type of report, and search radius. As per all other databases, the ERIS database can be referenced on both the map and "Statistical Profile" page.

Government Publication Date: 1999-Jun 30, 2023

Environmental Issues Inventory System:

The Environmental Issues Inventory System was developed through the implementation of the Environmental Issues and Remediation Plan. This plan was established to determine the location and severity of contaminated sites on inhabited First Nation reserves, and where necessary, to remediate those that posed a risk to health and safety; and to prevent future environmental problems. The EIIS provides information on the reserve under investigation, inventory number, name of site, environmental issue, site action (Remediation, Site Assessment), and date investigation completed. Government Publication Date: 1992-2001*

Provincial

Provincial

DTNK

Provincial

Provincial

Provincial

Federal The Environmental Effects Monitoring program assesses the effects of effluent from industrial or other sources on fish, fish habitat and human usage of

Private

Federal

FIIS

DRI

FBR

FCA

EEM

EHS

Emergency Management Historical Event:

List of locations of historical occurrences of emergency events, including those assigned to the Ministry of Natural Resources by Order-In-Council (OIC) under the Emergency Management and Civil Protection Act, as well as events where MNR provided requested emergency response assistance. Many of these events will have involved community evacuations, significant structural loss, and/or involvement of MNR emergency response staff. These events fall into one of ten (10) type categories: Dam Failure; Drought / Low Water; Erosion; Flood; Forest Fire; Soil and Bedrock Instability; Petroleum Resource Center Event, EMO Requested Assistance, Continuity of Operations Event, Other Requested Assistance. EMHE record details are reproduced by ERIS under License with the Ontario Ministry of Natural Resources © Queen's Printer for Ontario, 2017.

Government Publication Date: Apr 30, 2022

Environmental Penalty Annual Report:

List of Expired Fuels Safety Facilities:

These reports provide information on environmental penalties for land or water violations issued to companies in one of the nine industrial sectors covered by the Municipal Industrial Strategy for Abatement (MISA) regulations. Government Publication Date: Jan 1, 2011 - Dec 31, 2022

List of facilities and tanks for which there was once a fuel registration. This is not a comprehensive or complete inventory of expired tanks/tank facilities in the province; this listing is a copy of previously registered tanks and facilities obtained under Access to Public Information. Includes private fuel outlets, bulk plants, fuel oil tanks, gasoline stations, marinas, propane filling stations, liquid fuel tanks, piping systems, etc; includes tanks which have been removed from the ground.

Notes: registration was not required for private fuel underground/aboveground storage tanks prior to January 1990, nor for furnace oil tanks prior to May 1, 2002; registration is not required for waste oil tanks in apartments, office buildings, residences, etc., or aboveground gas or diesel tanks. Records are not verified for accuracy or completeness.

Government Publication Date: Feb 28, 2022

Contaminated Sites on Federal Land:

Federal Convictions:

FCON Environment Canada maintains a database referred to as the "Environmental Registry" that details prosecutions under the Canadian Environmental Protection Act (CEPA) and the Fisheries Act (FA). Information is provided on the company name, location, charge date, offence and penalty. Government Publication Date: 1988-Jun 2007*

The Federal Contaminated Sites Inventory includes information on known federal contaminated sites under the custodianship of departments, agencies and consolidated Crown corporations as well as those that are being or have been investigated to determine whether they have contamination arising from past use that could pose a risk to human health or the environment. The inventory also includes non-federal contaminated sites for which the Government of Canada has accepted some or all financial responsibility. It does not include sites where contamination has been caused by, and which are under the control of, enterprise Crown corporations, private individuals, firms or other levels of government. Includes fire training sites and sites at which Per- and Polyfluoroalkyl Substances (PFAS) are a concern.

Government Publication Date: Jun 2000-Mar 2023

Fisheries & Oceans Fuel Tanks:

Fisheries & Oceans Canada maintains an inventory of aboveground & underground fuel storage tanks located on Fisheries & Oceans property or controlled by DFO. Our inventory provides information on the site name, location, tank owner, tank operator, facility type, storage tank location, tank contents & capacity, and date of tank installation.

Government Publication Date: 1964-Sep 2019

Federal Identification Registry for Storage Tank Systems (FIRSTS):

A list of federally regulated Storage tanks from the Federal Identification Registry for Storage Tank Systems (FIRSTS). FIRSTS is Environment and Climate Change Canada's database of storage tank systems subject to the Storage Tank for Petroleum Products and Allied Petroleum Products Regulations. The main objective of the Regulations is to prevent soil and groundwater contamination from storage tank systems located on federal and aboriginal lands. Storage tank systems that do not have a valid identification number displayed in a readily visible location on or near the storage tank system may be refused product delivery.

Government Publication Date: May 31, 2018

Fuel Storage Tank:

121

List of registered private and retail fuel storage tanks. This is not a comprehensive or complete inventory of private and retail fuel storage tanks in the province; this listing is a copy of registered private and retail fuel storage tanks, obtained under Access to Public Information. Notes: registration was not required for private fuel underground/aboveground storage tanks prior to January 1990, nor for furnace oil tanks prior to May 1, 2002; registration is not required for waste oil tanks in apartments, office buildings, residences, etc., or aboveground gas or diesel tanks. Records are not verified for accuracy or completeness.

Government Publication Date: Feb 28, 2022

This database contains data from Ontario's annual environmental penalty report published by the Ministry of the Environment and Climate Change.

FMHF

EPAR

EXP

FCS

FOFT

FRST

Provincial

Provincial

Provincial

Federal

Federal

Federal

Federal

Provincial

FST

Order No: 23071900418

Fuel Storage Tank - Historic:

The Fuels Safety Branch of the Ontario Ministry of Consumer and Commercial Relations maintained a database of all registered private fuel storage tanks. Public records of private fuel storage tanks are only available since the registration became effective in September 1989. This information is now collected by the Technical Standards and Safety Authority.

Government Publication Date: Pre-Jan 2010*

Ontario Regulation 347 Waste Generators Summary:

Regulation 347 of the Ontario EPA defines a waste generation site as any site, equipment and/or operation involved in the production, collection, handling and/or storage of regulated wastes. A generator of regulated waste is required to register the waste generation site and each waste produced, collected, handled, or stored at the site. This database contains the registration number, company name and address of registered generators including the types of hazardous wastes generated. It includes data on waste generating facilities such as: drycleaners, waste treatment and disposal facilities, machine shops, electric power distribution etc. This information is a summary of all years from 1986 including the most currently available data. Some records may contain, within the company name, the phrase "See & Use..." followed by a series of letters and numbers. This occurs when one company is amalgamated with or taken over by another registered company. The number listed as "See & Use", refers to the new ownership and the other identification number refers to the original ownership. This phrase serves as a link between the 2 companies until operations have been fully transferred.

Government Publication Date: 1986-Oct 31, 2022

Government Publication Date: 2013-Dec 2019

Greenhouse Gas Emissions from Large Facilities:

TSSA Historic Incidents:

Fuel Oil Spills and Leaks:

dioxide equivalents (kt CO2 eq).

List of historic incidences of spills and leaks of diesel, fuel oil, gasoline, natural gas, propane, and hydrogen recorded by the TSSA in their previous incident tracking system. The TSSA's Fuels Safety Program administers the Technical Standards & Safety Act 2000, providing fuel-related safety services associated with the safe transportation, storage, handling and use of fuels such as gasoline, diesel, propane, natural gas and hydrogen. Under this Act, the TSSA regulates fuel suppliers, storage facilities, transport trucks, pipelines, contractors and equipment or appliances that use fuels. Records are not verified for accuracy or completeness. This is not a comprehensive or complete inventory of historical fuel spills and leaks in the province. This listing is a copy of the data captured at one moment in time and is hence limited by the record date provided here. Government Publication Date: 2006-June 2009*

Indian & Northern Affairs Fuel Tanks:

The Department of Indian & Northern Affairs Canada (INAC) maintains an inventory of aboveground & underground fuel storage tanks located on both federal and crown land. Our inventory provides information on the reserve name, location, facility type, site/facility name, tank type, material & ID number, tank contents & capacity, and date of tank installation. Government Publication Date: 1950-Aug 2003*

Listing of spills and leaks of diesel, fuel oil, gasoline, natural gas, propane, and hydrogen reported to the Spills Action Centre (SAC). This is not a comprehensive or complete inventory of fuel-related leaks, spills, and incidents in the province; this listing in a copy of incidents reported to the SAC, obtained under Access to Public Information. Includes incidents from fuel-related hazards such as spills, fires, and explosions. Records are not verified for accuracy or completeness.

Government Publication Date: Feb 28, 2022

Landfill Inventory Management Ontario:

The Landfill Inventory Management Ontario (LIMO) database is updated every year, as the Ministry of the Environment, Conservation and Parks compiles new and updated information. Includes small and large landfills currently operating as well as those which are closed and historic. Operators of larger landfills provide landfill information for the previous operating year to the ministry for LIMO including: estimated amount of total waste received, landfill capacity, estimated total remaining landfill capacity, fill rates, engineering designs, reporting and monitoring details, size of location, service area, approved waste types, leachate of site treatment, contaminant attenuation zone and more. The small landfills include information such as site owner, site location and certificate of approval # and status.

Government Publication Date: Mar 21, 2022

Canadian Mine Locations:

122

MINE This information is collected from the Canadian & American Mines Handbook. The Mines database is a national database that provides over 290 listings on mines (listed as public companies) dealing primarily with precious metals and hard rocks. Listed are mines that are currently in operation, closed, suspended, or are still being developed (advanced projects). Their locations are provided as geographic coordinates (x, y and/or longitude, latitude). As of 2002, data pertaining to Canadian smelters and refineries has been appended to this database. Government Publication Date: 1998-2009*

Provincial

FSTH

GEN

GHG

IAFT

INC

LIMO

Provincial

Federal

Provincial

List of greenhouse gas emissions from large facilities made available by Environment Canada. Greenhouse gas emissions in kilotonnes of carbon

HINC

Federal

Provincial

Provincial

Private

Mineral Occurrences:

In the early 70's, the Ministry of Northern Development and Mines created an inventory of approximately 19,000 mineral occurrences in Ontario, in regard to metallic and industrial minerals, as well as some information on building stones and aggregate deposits. Please note that the "Horizontal Positional Accuracy" is approximately +/- 200 m. Many reference elements for each record were derived from field sketches using pace or chain/tape measurements against claim posts or topographic features in the area. The primary limiting factor for the level of positional accuracy is the scale of the source material. The testing of horizontal accuracy of the source materials was accomplished by comparing the plan metric (X and Y) coordinates of that point with the coordinates of the same point as defined from a source of higher accuracy.

Government Publication Date: 1846-Feb 2023

National Analysis of Trends in Emergencies System (NATES):

significant spill incidents. The data was to be used to assist in directing the work of the emergencies program. NATES ran from 1974 to 1994. Extensive information is available within this database including company names, place where the spill occurred, date of spill, cause, reason and source of spill, damage incurred, and amount, concentration, and volume of materials released. Government Publication Date: 1974-1994*

Non-Compliance Reports: NCPL The Ministry of the Environment provides information about non-compliant discharges of contaminants to air and water that exceed legal allowable limits, from regulated industrial and municipal facilities. A reported non-compliance failure may be in regard to a Control Order, Certificate of Approval, Sectoral Regulation or specific regulation/act.

Government Publication Date: Dec 31, 2021

National Defense & Canadian Forces Fuel Tanks:

DND lands. Our inventory provides information on the base name, location, tank type & capacity, tank contents, tank class, date of tank installation, date tank last used, and status of tank as of May 2001. This database will no longer be updated due to the new National Security protocols which have prohibited any release of this database. Government Publication Date: Up to May 2001*

National Defense & Canadian Forces Spills:

under the "Transportation of Dangerous Goods Act - 1992". Our inventory provides information on the facility name, location, spill ID #, spill date, type of spill, as well as the quantity of substance spilled & recovered. Government Publication Date: Mar 1999-Oct 2022

The Department of National Defence and the Canadian Forces maintains an inventory of waste disposal sites located on DND lands. Where available, our inventory provides information on the base name, location, type of waste received, area of site, depth of site, year site opened/closed and status. Government Publication Date: 2001-Apr 2007*

Locations of pipeline incidents from 2008 to present, made available by the Canada Energy Regulator (CER) - previously the National Energy Board (NEB). Includes incidents reported under the Onshore Pipeline Regulations and the Processing Plant Regulations related to pipelines under federal

National Energy Board Pipeline Incidents:

Government Publication Date: 2008-Jun 30, 2021

jurisdiction, does not include incident data related to pipelines under provincial or territorial jurisdiction.

National Defence & Canadian Forces Waste Disposal Sites:

National Energy Board Wells:

123

The NEBW database contains information on onshore & offshore oil and gas wells that are outside provincial jurisdiction(s) and are thereby regulated by the National Energy Board. Data is provided regarding the operator, well name, well ID No./UWI, status, classification, well depth, spud and release date.

Government Publication Date: 1920-Feb 2003*

Federal

Federal

Federal

Federal

Provincial

Federal

Federal

MNR

NATE

Provincial

In 1974 Environment Canada established the National Analysis of Trends in Emergencies System (NATES) database, for the voluntary reporting of

NDFT The Department of National Defense and the Canadian Forces maintains an inventory of all aboveground & underground fuel storage tanks located on

NDSP The Department of National Defense and the Canadian Forces maintains an inventory of spills to land and water. All spill sites have been classified

NDWD

NFBI

NEBP

National Environmental Emergencies System (NEES):

In 2000, the Emergencies program implemented NEES, a reporting system for spills of hazardous substances. For the most part, this system only captured data from the Atlantic Provinces, some from Quebec and Ontario and a portion from British Columbia. Data for Alberta, Saskatchewan, Manitoba and the Territories was not captured. However, NEES is also a repository for previous Environment Canada spill datasets. NEES is composed of the historic datasets ' or Trends ' which dates from approximately 1974 to present. NEES Trends is a compilation of historic databases, which were merged and includes data from NATES (National Analysis of Trends in Emergencies System), ARTS (Atlantic Regional Trends System), and NEES. In 2001, the Emergencies Program determined that variations in reporting regimes and requirements between federal and provincial agencies made national spill reporting and trend analysis difficult to achieve. As a consequence, the department has focused efforts on capturing data on spills of substances which fall under its legislative authority only (CEPA and FA). As such, the NEES database will be decommissioned in December 2004.

Government Publication Date: 1974-2003*

National PCB Inventory: NPCB Environment Canada's National PCB inventory includes information on in-use PCB containing equipment in Canada including federal, provincial and private facilities. Federal out-of-service PCB containing equipment and PCB waste owned by the federal government or by federally regulated industries such as airlines, railway companies, broadcasting companies, telephone and telecommunications companies, pipeline companies, etc. are also listed. Although it is not Environment Canada's mandate to collect data on non-federal PCB waste, the National PCB inventory includes some information on provincial and private PCB waste and storage sites. Some addresses provided may be Head Office addresses and are not necessarily the location of where the waste is being used or stored.

Government Publication Date: 1988-2008*

National Pollutant Release Inventory:

Environment Canada has defined the National Pollutant Release Inventory ("NPRI") as a federal government initiative designed to collect comprehensive national data regarding releases to air, water, or land, and waste transfers for recycling for more than 300 listed substances. Government Publication Date: 1993-May 2017

The Nickle's Energy Group (publisher of the Daily Oil Bulletin) collects information on drilling activity including operator and well statistics. The well information database includes name, location, class, status and depth. The main Nickle's database is updated on a daily basis, however, this database is updated on a monthly basis. More information is available at www.nickles.com.

In 1998, the MNR handed over to the Ontario Oil, Gas and Salt Resources Corporation, the responsibility of maintaining a database of oil and gas wells

Government Publication Date: 1988-May 31, 2023

Ontario Oil and Gas Wells:

Oil and Gas Wells:

Orders:

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geology/stratigraphy table information, plus all water table information is also provide for each well record. Government Publication Date: 1800-Aug 2021

Inventory of PCB Storage Sites: OPCB The Ontario Ministry of Environment, Waste Management Branch, maintains an inventory of PCB storage sites within the province. Ontario Regulation 11/82 (Waste Management - PCB) and Regulation 347 (Generator Waste Management) under the Ontario EPA requires the registration of inactive PCB storage equipment and/or disposal sites of PCB waste with the Ontario Ministry of Environment. This database contains information on: 1) waste quantities; 2) major and minor sites storing liquid or solid waste; and 3) a waste storage inventory.

Government Publication Date: 1987-Oct 2004; 2012-Dec 2013

This is a subset taken from Ontario's Environmental Registry (EBR) database. It will include Orders on the registry such as (EPA s. 17) - Order for remedial work, (EPA s. 18) - Order for preventative measures, (EPA s. 43) - Order for removal of waste and restoration of site, (EPA s. 44) - Order for conformity with Act for waste disposal sites, (EPA s. 136) - Order for performance of environmental measures. Government Publication Date: 1994 - May 31, 2023

Canadian Pulp and Paper: PAP This information is part of the Pulp and Paper Canada Directory. The Directory provides a comprehensive listing of the locations of pulp and paper mills and the products that they produce.

Government Publication Date: 1999, 2002, 2004, 2005, 2009-2014

Parks Canada Fuel Storage Tanks:

Canadian Heritage maintains an inventory of known fuel storage tanks operated by Parks Canada, in both National Parks and at National Historic Sites. The database details information on site name, location, tank install/removal date, capacity, fuel type, facility type, tank design and owner/operator. Government Publication Date: 1920-Jan 2005

OGWF

OOGW

Provincial

Provincial

Private

NFFS

Federal

Federal

Federal

Private

Provincial

NPRI

ORD

PCFT

drilled in Ontario. The OGSR Library has over 20,000+ wells in their database. Information available for all wells in the ERIS database include well owner/operator, location, permit issue date, and well cap date, license No., status, depth and the primary target (rock unit) of the well being drilled. All

Federal

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Government Publication Date: Oct 2011- May 31, 2023

Pipeline Incidents:

Pesticide Register:

List of pipeline incidents (strikes, leaks, spills). This is not a comprehensive or complete inventory of pipeline incidents in the province; this listing in an historical copy of records previously obtained under Access to Public Information. Records are not verified for accuracy or completeness. Government Publication Date: Feb 28, 2021

The Ontario Ministry of the Environment and Climate Change maintains a database of licensed operators and vendors of registered pesticides.

The Fuels Safety Branch of the Ontario Ministry of Consumer and Commercial Relations maintained a database of all registered private fuel storage tanks and licensed retail fuel outlets. This database includes an inventory of locations that have gasoline, oil, waste oil, natural gas and/or propane storage tanks on their property. The MCCR no longer collects this information. This information is now collected by the Technical Standards and Safety Authority (TSSA).

Government Publication Date: 1989-1996*

Ontario Regulation 347 Waste Receivers Summary:

Private and Retail Fuel Storage Tanks:

Permit to Take Water: **PTTW** This is a subset taken from Ontario's Environmental Registry (EBR) database. It will include PTTW's on the registry such as OWRA s. 34 - Permit to take water. Government Publication Date: 1994 - May 31, 2023

REC Part V of the Ontario Environmental Protection Act ("EPA") regulates the disposal of regulated waste through an operating waste management system or a waste disposal site operated or used pursuant to the terms and conditions of a Certificate of Approval or a Provisional Certificate of Approval. Regulation 347 of the Ontario EPA defines a waste receiving site as any site or facility to which waste is transferred by a waste carrier. A receiver of regulated waste is required to register the waste receiving facility. This database represents registered receivers of regulated wastes, identified by registration number, company name and address, and includes receivers of waste such as: landfills, incinerators, transfer stations, PCB storage sites, sludge farms and water pollution control plants. This information is a summary of all years from 1986 including the most currently available data. Government Publication Date: 1986-1990, 1992-2021

The Record of Site Condition (RSC) is part of the Ministry of the Environment's Brownfields Environmental Site Registry. Protection from environmental cleanup orders for property owners is contingent upon documentation known as a record of site condition (RSC) being filed in the Environmental Site Registry. In order to file an RSC, the property must have been properly assessed and shown to meet the soil, sediment and groundwater standards appropriate for the use (such as residential) proposed to take place on the property. The Record of Site Condition Regulation (O. Reg. 153/04) details requirements related to site assessment and clean up.

RSCs filed after July 1, 2011 will also be included as part of the new (O.Reg. 511/09).

Government Publication Date: 1997-Sept 2001, Oct 2004-May 2023

Retail Fuel Storage Tanks: This database includes an inventory of retail fuel outlet locations (including marinas) that have on their property gasoline, oil, waste oil, natural gas and /

Scott's Manufacturing Directory:

Record of Site Condition:

or propane storage tanks. Government Publication Date: 1999-Feb 28, 2023

Scott's Directories is a data bank containing information on over 200,000 manufacturers across Canada. Even though Scott's listings are voluntary, it is the most comprehensive database of Canadian manufacturers available. Information concerning a company's address, plant size, and main products are included in this database. Government Publication Date: 1992-Mar 2011*

Ontario Spills: SPL List of spills and incidents made available the Ministry of the Environment, Conservation and Parks. This database identifies information such as location (approximate), type and quantity of contaminant, date of spill, environmental impact, cause, nature of impact, etc. Information from 1988-2002 was part of the ORIS (Occurrence Reporting Information System). The SAC (Spills Action Centre) handles all spills reported in Ontario. Regulations for spills in Ontario are part of the MOE's Environmental Protection Act, Part X. The Ministry of the Environment, Conservation and Parks cites the coronavirus pandemic as an explanation for delays in releasing data pursuant to requests.

Government Publication Date: 1988-Oct 2021

Provincial

PES

PINC

PRT

RSC

RST

SCT

Provincial

Provincial

Provincial

Private

Private

Provincial

Provincial

Provincial

Order No: 23071900418

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active and closed waste disposal sites as of October 30st, 1990. For each "active" site as of October 31st 1990, information is provided on site location, site/CA number, waste type, site status and site classification. For each "closed" site as of October 31st 1990, information is provided on site location, site/CA number, closure date and site classification. Locations of these sites may be cross-referenced to the Anderson database described under ERIS's Private Source Database section, by the CA number. Government Publication Date: Up to Oct 1990*

This database describes locations and characteristics of water wells found within Ontario in accordance with Regulation 903. It includes such information as coordinates, construction date, well depth, primary and secondary use, pump rate, static water level, well status, etc. Also included are detailed stratigraphy information, approximate depth to bedrock and the approximate depth to the water table. Government Publication Date: Mar 31 2023

Wastewater Discharger Registration Database:

Facilities that report either municipal treated wastewater effluent or industrial wastewater discharges under the Effluent Monitoring and Effluent Limits (EMEL) and Municipal/Industrial Strategy for Abatement Regulations. The Municipal/Industrial Strategy for Abatement (MISA) division of the Ontario Ministry of Environment keeps record of direct dischargers of toxic pollutants within nine sectors including: Electric Power Generation, Mining, Petroleum Refining, Organic Chemicals, Inorganic Chemicals, Pulp & Paper, Metal Casting, Iron & Steel, and Quarries. Government Publication Date: 1990-Dec 31, 2020

Anderson's Storage Tanks: TANK The information provided in this database was collected by examining various historical documents, which identified the location of former storage tanks, containing substances such as fuel, water, gas, oil, and other various types of miscellaneous products. Information is available in regard to business operating at tank site, tank location, permit year, permit & installation type, no. of tanks installed & configuration and tank capacity. Data contained within this database pertains only to the city of Toronto and is not warranted to be complete, exhaustive or authoritative. The information was collected for research purposes only.

Government Publication Date: 1915-1953*

Transport Canada Fuel Storage Tanks:

List of fuel storage tanks currently or previously owned or operated by Transport Canada. This inventory also includes tanks on The Pickering Lands, which refers to 7,530 hectares (18,600 acres) of land in Pickering, Markham, and Uxbridge owned by the Government of Canada since 1972; properties on this land has been leased by the government since 1975, and falls under the Site Management Policy of Transport Canada, but is administered by Public Works and Government Services Canada. This inventory provides information on the site name, location, tank age, capacity and fuel type. Government Publication Date: 1970 - Apr 2020

Variances for Abandonment of Underground Storage Tanks:

Listing of variances granted for storage tank abandonment. This is not a comprehensive or complete inventory of tank abandonment variances in the province; this listing is a copy of tank abandonment variance records previously obtained under Access to Public Information. In Ontario, registered underground storage tanks must be removed within two years of disuse; if removal of a tank is not feasible, an application may be sought for a variance from this code requirement.

Records are not verified for accuracy or completeness.

Government Publication Date: Feb 28, 2022

Waste Disposal Sites - MOE CA Inventory:

The Ontario Ministry of Environment, Waste Management Branch, maintains an inventory of known open (active or inactive) and closed disposal sites in the Province of Ontario. Active sites maintain a Certificate of Approval, are approved to receive and are receiving waste. Inactive sites maintain Certificate(s) of Approval but are not receiving waste. Closed sites are not receiving waste. The data contained within this database was compiled from the MOE's Certificate of Approval database. Locations of these sites may be cross-referenced to the Anderson database described under ERIS's Private Source Database section, by the CA number. All new Environmental Compliance Approvals handed out after Oct 31, 2011 for Waste Disposal Sites will still be found in this database.

Government Publication Date: Oct 2011- May 31, 2023

Waste Disposal Sites - MOE 1991 Historical Approval Inventory:

In June 1991, the Ontario Ministry of Environment, Waste Management Branch, published the "June 1991 Waste Disposal Site Inventory", of all known

Water Well Information System:

Provincial

Provincial

Provincial

WDS

WDSH

WWIS

SRDS

TCFT

VAR

Provincial

Private

Provincial

Federal

Definitions

Database Descriptions: This section provides a detailed explanation for each database including: source, information available, time coverage, and acronyms used. They are listed in alphabetic order.

Detail Report: This is the section of the report which provides the most detail for each individual record. Records are summarized by location, starting with the project property followed by records in closest proximity.

Distance: The distance value is the distance between plotted points, not necessarily the distance between the sites' boundaries. All values are an approximation.

Direction: The direction value is the compass direction of the site in respect to the project property and/or center point of the report.

Elevation: The elevation value is taken from the location at which the records for the site address have been plotted. All values are an approximation. Source: Google Elevation API.

Executive Summary: This portion of the report is divided into 3 sections:

'Report Summary'- Displays a chart indicating how many records fall on the project property and, within the report search radii.

'Site Report Summary'-Project Property'- This section lists all the records which fall on the project property. For more details, see the 'Detail Report' section.

'Site Report Summary-Surrounding Properties'- This section summarizes all records on adjacent properties, listing them in order of proximity from the project property. For more details, see the 'Detail Report' section.

<u>Map Key:</u> The map key number is assigned according to closest proximity from the project property. Map Key numbers always start at #1. The project property will always have a map key of '1' if records are available. If there is a number in brackets beside the main number, this will indicate the number of records on that specific property. If there is no number in brackets, there is only one record for that property.

The symbol and colour used indicates 'elevation': the red inverted triangle will dictate 'ERIS Sites with Lower Elevation', the yellow triangle will dictate 'ERIS Sites with Higher Elevation' and the orange square will dictate 'ERIS Sites with Same Elevation.'

<u>Unplottables:</u> These are records that could not be mapped due to various reasons, including limited geographic information. These records may or may not be in your study area, and are included as reference.

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APPENDIX 3

QUALIFICATIONS OF ASSESSORS





Joshua Dempsey, B.Sc. Junior Environmental Inspector

Joshua joined Paterson Group in 2019 as part of the Environmental Group. Joshua received his Bachelor of Science in Environmental Science from the University of Ottawa in 2018, as well as his Graduate Certificate in Environmental Management and Assessment from Algonquin College in 2019. In his time with Paterson, Joshua has been involved in primarily residential and commercial projects across Ontario, where he completed environmental and geotechnical sampling programs, Phase I and II environmental site assessments (CSA and MECP standards), supervision of environmental remediations, and excess soil testing. His scope of work consists of environmental investigation and reporting, field inspections, soil and groundwater sampling, remediation supervision, and ensuring compliance to applicable regulatory standards.

EDUCATION

Bachelor of Science in Environmental Science, 2018 University of Ottawa Ottawa, Ontario

Environmental Management and Assessment, Graduate Certificate, 2019 Algonquin College Ottawa, Ontario

YEARS OF EXPERIENCE

With Paterson: 4

OFFICE LOCATION

9 Auriga Drive, Ottawa, Ontario, K2E 7T9

SELECT LIST OF PROJECTS

- PCL ESAP Project, Cliff Plant, Ottawa, ON Excess Soil Quality
- 1060 Cummings Avenue, Ottawa, ON, Large Scale Remediation, Phase I and II ESA (Site Remediation Coordinator and Supervisor).
- Caivan Communities: The Ridge, Ottawa, ON, Environmental and Geotecnical Subsurface Investigations, Soil and Groundwater Sampling, Remediation Supervision.
- Taggart Residential Development, Gardiners Road, Kingston, ON, Phase II ESA Supervision, Groundwater Monitoring, Remediation Supervision.
- 36 Robinson Avenue, Ottawa, ON Remediation Program, Phase I and II ESA (Site Remediation Coordinator & Supervisor).
- 245 Rideau Street, Ottawa, ON Large Scale Remediation, Phase I and II ESA (Site Remediation Coordinator and Supervisor).
- 265 Greensway Avenue, Ottawa, ON Remediation Program, Phase II ESA Supervision, Groundwater Monitoring.
- ٠
- Excess Soil Sampling and Testing, Various Sites, Ottawa Area.
- Soil, Water, and Sediment Sampling, Various Sites.



PROFESSIONAL EXPERIENCE

2019 to present, Junior Environmental Inspector, Paterson Group, Ottawa, Ontario

- Conduct Phase I and Phase II Environmental Site Assessments (ESAs), Soil and Groundwater Remediation Programs and the preparation of Records of Site Condition;
- Manage excavation contractors to ensure soil quality control; daily reporting to project manager;
- Present analytical test results, interpretations, assessments, recommendation and/or conclusions in a final technical report as well as verbal and written communication with clients;
- Oversee geotechnical investigations for test pitting on numerous proposed utility installations, residential and commercial developments;
- Conduct settlement surcharge surveys, settlement plate installations, slope stability surveys, seismic shear-wave velocity surveys, topographic surveys, and geotechnical subsurface investigations, including sensitive clay deposits;
- Conduct laboratory testing program of soils and water for detail recommendations;
- Problem solving to complete analysis required within regulatory framework;
- Adapt to unforeseen on-site challenges and provide first-hand insights to help collaborate toward a solution;
- Oversee large-scale remediation projects and monitor material being excavated;
- Monitor and sample multiple groundwater wells with a high degree of precision regarding the quality and parameters of the sample;





Mark S. D'Arcy, P.Eng., QP_{ESA} Director – Environmental Division

After receiving his Bachelors of Applied Science from Queen's University in 1991 in Geological Engineering, Mark joined Paterson Group Inc. During the first 10 years of Mark's career, he was heavily involved in all aspects of field work, including drilling boreholes, excavating test pits, conducting phase I site inspections, environmental sampling and analysis and inspection of environmental remediations. During Mark's field experience, he gained invaluable field and office experience, which would prepare Mark to become the Environmental Division Manager. Mark's field experience ranges from Phase I Environmental Site Assessments (ESAs) to on-site soil and groundwater remediations, as well as, environmental/geotechnical borehole investigations. Mark's field experience has provided extensive knowledge of subsurface conditions, contractor relations and project management. These skills would provide Mark with the ability to understand a variety of situations, which has lead Paterson to an extremely successful Environmental Department. Mark became the Environmental Manager in 2006, which consisted of two engineers and two field technicians. Mark has been an integral part in growing the Environmental Division, which now consists of nine engineers and three field technicians. Mark is the Senior Project Manager for a wide variety of environmental projects within the Eastern Ontario area including Phase I ESAs, Phase II ESAs, remediations for filing Records of Site Condition in the Ontario Ministry of the Environment and Climate Change (MOECC) Environmental Site Registry, Brownfield Applications and Landfill Monitoring Programs. As the Senior Project Manager, Mark is responsible for directing project personnel, final report review and overall project success. Mark has proven leadership and ability to manage small to large scale projects within the allotted time and budget.

EDUCATION

B.A.Sc. 1991, Geological Engineering, Queen's University, Kingston, ON

LICENCE/PROSSFEIONAL AFFILIATIONS

Professional Engineers of Ontario

ESA Qualified Person with MECP

Ottawa Geotechnical Group

Consulting Engineers of Ontario

YEARS OF EXPERIENCE

With Paterson: 23

OFFICE LOCATION

9 Auriga Drive, Ottawa, Ontario, K2E 7T9

SELECT LIST OF PROJECTS

- 222 Beechwood Avenue, Ottawa, Ontario (Senior Project Manager for Phase I ESA, Phase II ESA, Phase III ESA, Environmental Remediation)
- 409 MacKay Street, Ottawa, Ontario (Senior Project Manager for Phase I ESA, Phase II ESA, Phase III ESA, Environmental Remediation)
- Art's Court Redevelopment, Ottawa, Ontario (Senior Project Manager for Phase I ESA, Phase II ESA, Phase III ESA, Environmental Remediation)
- Visitor Welcome Centre, Phase II and Phase II, Parliament Hill, Ottawa, Ontario (Senior Project Manager for Environmental Remediation)
- Mattawa Landfill, Mattawa, Ontario (Senior Project Manager, Annual Water Quality Monitoring report)
- Multi-Phase Redevelopment of the Ottawa Train Yards, Ottawa, Ontario (Senior Project Manager)
- Rideau Centre Expansion, Ottawa, Ontario (Senior Project Manager for Phase I ESA, Phase II ESA, Phase III ESA, Environmental Remediation)
- 26 Stanley Avenue, Ottawa, Ontario, Phase I ESA, Phase II ESA (Senior Project Manager)
- Monitoring Landfills for River Valley, Kipling and Lavigne (Senior Project Manager)
- Block D Lands Brownfields Project Kingston



PROFESSIONAL EXPERIENCE

2001 to present, Manager of Environmental Division, Paterson Group Inc., Ottawa, Ontario

- Manage all aspects of the environmental division (management of personnel, budgeting, invoicing, scheduling, business development, reporting, marketing, and fieldwork).
- Review day to day operations within the environmental division.
- Design, perform, and lead Phase I, II and Phase III ESAs, Remediation's, Brownfield Applications and Record of Site conditions, fieldwork surveys, excavation, monitoring, laboratory analysis, and interpretation.
- Write, present, and publish reports with methodology and laboratory analysis results, along with recommendations for environmental findings.
- Responsible for ensuring projects meet Ministry of Environment and Climate Change Standards and Guidelines.
- Building and fostering relationships with clients, stakeholders, and Ministry officials.
- Supervise and continuous training of staff in environmental methods (environmental sampling techniques, technical expertise and guidance).
- Applied due diligence in ensuring the health and safety of staff and the public in field locations.

1991 to 2001, Geotechnical and Environmental Engineer, Paterson Group Inc., Ottawa, Ontario

- Provide on-site geotechnical and environmental expertise to various clients.
- Oversee geotechnical and environmental investigations for drilling and test pitting on numerous proposed utility installations, residential and commercial developments.
- Problem solving to help advance or maintain project schedules.
- Complete environmental reports with recommendations to meet environmental standards set by MOE and CCME standards.
- Conduct site inspections, bearing medium evaluations, bearing surface inspections, concrete testing and field density testing.
- Liaising with contractors, consultants and government officials.
- Provide cost estimates for geotechnical and environmental field programs and construction costs.
- Review RFI's, submittals, monthly progress reports and other various construction related work.