

Phase I Environmental Site Assessment

Part of 1500 Merivale Road
Ottawa, Ontario

Prepared for Claridge Homes

Report: PE5066-3

Date: March 20, 2024

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EXECUTIVE SUMMARY

Assessment

Paterson Group was retained by Claridge Homes, to conduct a Phase I-Environmental Site Assessment (ESA) for part of a larger property of land addressed as 1500 Merivale Road, in the City of Ottawa, Ontario. The former civic address of the Phase I-ESA Property was 1478 Merivale Road. The purpose of this Phase I-ESA was to research the past and current use of the Phase I-ESA Property and 250m Phase I Study Area, and to identify any environmental concerns with the potential to have impacted the Phase I-ESA Property.

According to the historical research and personal interviews, the Phase I-ESA Property was first developed sometime prior to 1956 for commercial purposes. The commercial building on the Phase I-ESA Property was demolished circa 2009 and the property has remained vacant since that time. The former commercial building was historically occupied by, Honeywell Controls Ltd., The Pop Shoppe, Pet Food Plus, Shear Delight & Grooming Ltd and Hertz Rent-a-Car. The former use of the Phase I-ESA Property as a possible automotive service garage is considered to represent an area of potential environmental concern (APEC). A former heating oil underground storage tank (UST) was identified on the central portion of the Phase ESA Property and is considered to represent an APEC. Based on previous investigations conducted on the Phase I-ESA Property, fill material is present in the area of the former on-site commercial building and is considered to represent an APEC. It is considered likely that road salt was historically applied to the surface of the former on-site parking areas, access lanes and the existing access roadway on the north portion of the Phase I-ESA Property for the safety of vehicular and pedestrian traffic under conditions of ice and/or snow and is considered to represent an APEC. In accordance with Section 49.1 of O.Reg. 153/04, any EC and SAR concentrations on the Phase-ESA Property that exceed the MECP Table 3 standards for a residential/institutional land use are deemed not to be exceeded for the purpose of Part XV.1 of the Act. This exemption is being relied on for the aforementioned APEC.

Based on available historical information, adjacent and surrounding properties within the Phase I Study Area were primarily used for commercial purposes, with occasional residential land use. A former automotive service garage addressed 1480 Merivale Road, adjacent to the south of the Phase I-ESA Property, represents an APEC on the Phase I-ESA Property. Remaining historical PCAs identified in the Phase I Study Area are not considered to represent APECs on the Phase I-ESA Property due to their respective separation distance and/or the cross-gradient orientation with respect to the anticipated groundwater flow to the southeast.

Following the historical research, a site inspection was conducted. The Phase I-ESA Property currently exists as vacant land. The concrete slab of the former on-site commercial building was identified on the southeast portion of the Phase I-ESA Property at the time of the site inspection. No concerns were identified with the current use of the Phase I-ESA Property.

The current uses of the adjacent and neighbouring properties within the Phase I Study Area consists primarily commercial properties with some residential properties further to the south. A total of four existing off-site potentially contaminating activities (PCAs) were identified within the Phase I Study Area.

The existing off-site PCAs include the automotive service garages addressed 1375-1377 Clyde Avenue, 1380 Baseline Road and 1453 Merivale Road (approximately 100 m west, 150 m northwest and 195 m northeast of the Phase I-ESA Property, respectively) and the retail fuel outlet addressed 1432 Baseline Road (approximately 200 m northwest of the Phase I-ESA Property). The identified PCAs are not considered to results in APECs on the Phase I-ESA Property due to their respective separation distance and/or their down/cross-gradient orientation with respect to the anticipated groundwater flow to the southeast.

Based on the findings of the Phase I ESA, it is **our opinion that a Phase II-Environmental Site Assessment is required for the Phase I-ESA Property.**

1.0 INTRODUCTION

At the request of Claridge Homes, Paterson Group (Paterson) conducted a Phase I-Environmental Site Assessment (Phase I-ESA) for part of a larger property of land addressed as 1500 Merivale Road, in the City of Ottawa, Ontario. The former civic address of the Phase I-ESA Property was 1478 Merivale Road. The purpose of this Phase I-ESA was to research the past and current use of the Phase I-ESA Property and properties within the Phase I Study Area to identify any potentially contaminating activities (PCAs) that would result in areas of potential environmental concern (APECs) on the subject land.

Paterson was engaged to conduct this Phase I-ESA by Mr. Vincent Denomme with Claridge Homes. Mr. Denomme can be reached by telephone at (613)-528-2271.

This report has been prepared specifically and solely for the above noted project which is described herein. It contains all our findings and results of the environmental conditions at this site.

This Phase I-ESA report has been prepared in general accordance with Ontario Regulation (O.Reg.) 153/04, as amended, under the Environmental Protection Act, and CSA Z768-01 (reaffirmed 2022). The conclusions presented herein are based on information gathered from a limited historical review and field inspection program. The findings of the Phase I-ESA are based on a review of readily available geological, historical and regulatory information and a cursory review made at the time of the field assessment. The historical research relies on information supplied by others, such as, local, provincial and federal agencies and was limited within the scope-of-work, time and budget of the project herein.

2.0 PHASE I-ESA PROPERTY INFORMATION

Address:	Part of 1500 Merivale Road, Ottawa, Ontario.
Legal Description:	Part of Lot 19, Concession A (Rideau Front); Registered Plan 30; Geographic Township of Nepean, City of Ottawa, Ontario.
Property Identification Number (PIN):	Part of 04686-0027
Location:	The Phase I-ESA Property is located on the west side of Merivale Road, approximately 200 m east of Clyde Avenue, in the City of Ottawa, Ontario. Refer to Figure 1 - Key Plan in the Figures section following the text.
Latitude and Longitude:	45° 21' 37" N, 75° 44' 09" W

Site Description:

Configuration:	Irregular
Area:	0.35 ha (approximate)
Zoning:	AM10[2217] h(34) – Arterial Mainstreet Zone
Current Use:	The Phase I-ESA Property is primarily vacant land with a paved roadway (Kimway Crescent) along the north portion.
Services:	The Phase I-ESA Property is located in a municipally serviced area.

3.0 SCOPE OF INVESTIGATION

The scope of work for this Phase I – Environmental Site Assessment was as follows:

- Determine the historical activities on the subject site and Study Area by conducting a review of readily available records, reports, photographs, plans, mapping, databases, and regulatory agencies.
- Investigate the existing conditions present at the subject site and Study Area by conducting site reconnaissance.
- Conduct interviews with persons knowledgeable of current and historic operations on the subject properties, and if warranted, neighbouring properties.
- Present the results of our findings in a comprehensive report in general accordance with the requirements of O.Reg. 153/04, as amended, under the Environmental Protection Act, and CSA Z768-01 (reaffirmed 2022).
- Provide a preliminary environmental site evaluation based on our findings.
- Provide preliminary remediation recommendations and further investigative work if contamination is suspected or encountered.

4.0 RECORDS REVIEW

4.1 General

Phase I-ESA Study Area Determination

A radius of approximately 250m was determined to be appropriate as a Phase I Study Area for this assignment. Properties outside the 250m radius are not considered to have impacted the subject land, based on their significant distance from the site.

First Developed Use Determination

Based on a review of available historical information, the Phase I-ESA Property was first developed sometime prior to 1956 for commercial purposes. The commercial building on the Phase I-ESA Property was demolished circa 2009 and the property has remained vacant since that time.

Fire Insurance Plans (FIPs)

Fire Insurance Plans (FIPs) from 1956 were reviewed for the area of the Phase I-ESA Property. These plans contain detailed mapping information regarding the historical land uses of properties situated within the Phase I Study Area. Earlier FIPs were not available for the area of the Phase I-ESA Property. Based on the 1965 FIPs, the southeast portion of the Phase I-ESA Property, was previously addressed 1478 Merivale Road and was occupied by a (unspecified) commercial building.

Potentially contaminating activities (PCAs) identified within the Phase I Study Area from a review of the FIPs are summarized in Table 1.

Table 1 – Potentially Contaminating Activities Fire Insurance Plans (1956) Review Summary			
Address	Potentially Contaminating Activity	Distance / Orientation from Site	Area of Potential Environmental Concern (Y/ N)
8-10 Kimway Crescent (now part of 1500 Merivale Road)	Former Machine Shop	20 m Northwest	N
1464-1468 Merivale Road (now part of 1500 Merivale Road)	Former Underground Storage Tank	40 m North	N
1492 Merivale Road (now part of 1500 Merivale Road)	Former Transport Office (with one associated UST)	65 m Southwest	N

**Table 1 – Potentially Contaminating Activities
 Fire Insurance Plans (1956) Review Summary**

Address	Potentially Contaminating Activity	Distance / Orientation from Site	Area of Potential Environmental Concern (Y/ N)
1383 Clyde Avenue	Former Commercial Printers	100 m West	N
1493 Merivale Road	Former Automotive Service Garage (with one associated UST)	135 m South	N
1453 Merivale Road	Former Automotive Service Garage (with one associated UST)	195 m Northeast	N
1432 Baseline Road	Former Automotive Service Garage (with one associated UST)	200 m Northwest	N
1504 Merivale Road	Former Automotive Service Garage (with one associated UST)	220 m Southwest	N

Based on the respective separation distances relative to the subject land, their hydraulically down- or cross-gradient orientations with respect to the anticipated groundwater flow to the southeast (based on previous on-site investigations) and/or information contained in Paterson’s files, the off-site PCAs identified in the FIPs are not considered to result in areas of potential environmental concern (APECs) on the Phase I-ESA Property.

It should be noted that a retail fuel outlet with an associated underground storage tank (UST) was identified on the northernmost portion of the 1460 Merivale Road property. The 1460 Merivale Road property is located 60 m north of the Phase I-ESA Property; however, the retail fuel outlet was located approximately 305 m northeast of the Phase I-ESA Property, outside of the Phase I Study Area for this assessment. As a result, the retail fuel outlet on the northernmost portion of the 1460 Merivale Road property has not been considered a PCA as part of this assessment.

It should be noted that civic addresses have changed over the years and those listed above may not currently exist. The respective distances of the above noted activities from the Phase I-ESA Property were determined using FIPs and the City of Ottawa electronic mapping website.

The PCAs identified during a review of the FIPs are illustrated on Drawing PE5066-9 – Surrounding Land Use Plan, provided in the Figures section following the text.

City of Ottawa Street Directories

City of Ottawa street directories for the Phase I-ESA Property and neighbouring properties in the Phase I Study Area were reviewed in approximate ten (10) year intervals, between 1961 and 2011.

The Phase I-ESA Property, historically addressed 1478 Merivale Road, was first listed in 1961 as Honeywell Controls Ltd., and remained as such until 1980, at which point the listing was updated to The Pop Shoppe, Pet Food Plus and Shear Delight & Grooming Ltd and lastly listed as Hertz Rent-a-Car in 2005. The Phase I-ESA Property was not listed in any directories after 2005. The former use of the Phase I-ESA Property as a possible automotive service garage is considered to represent an APEC.

Neighbouring properties in the Phase I Study Area were historically listed as commercial and residential land uses. Several off-site PCAs identified within the Phase I Study Area from a review of the City of Ottawa street directories, are summarized in Table 2.

Table 2 – Potentially Contaminating Activities City of Ottawa Street Directories Review Summary					
Listing	Address	Approx. Distance from Phase I-ESA Property	Years Listed	Potentially Contaminating Activity	Represents an Area of Potential Environmental Concern (Y/N)
Fraser Fuels Ltd.	1480 Merivale Road	10 m South	1965, 1970	Former Possible Service Station	Y
Super Muffler Super Transmission Swan's Garage	1486 Merivale Road	10 m South	1980, 2000	Former Automotive Service Garage	N
Rhodes M H (Canada) Ltd. (Timing Devices Manufacturing)	10 Kimway Crescent	20 m Northwest	1970, 1980	Former Machine Shop	N
Patton's Cleaner's	1464 Merivale Road	40 m North	1965, 1970	Former Dry Cleaner	N
Fraser Power Gasoline Service Station Bell's Gas Bar	1468 Merivale Road	40 m North	1965, 1970, 1980	Former Retail Fuel Outlet	N
Frisby Tire Co. Ltd.	1377 Clyde Avenue	100 m West	1970, 1980, 2011	Existing Automotive Service Garage	N
La Brecque's Shell Station	1493 Merivale Road	135 m South	1965, 1970	Former Retail Fuel Outlet	N

Table 2 – Potentially Contaminating Activities City of Ottawa Street Directories Review Summary					
Listing	Address	Approx. Distance from Phase I-ESA Property	Years Listed	Potentially Contaminating Activity	Represents an Area of Potential Environmental Concern (Y/N)
Midas Auto Services Experts	1380 Baseline Road	150 m Northwest	2000, 2011	Existing Automotive Service Garage	N
Canadian Tire Gas Bar	1400 Baseline Road	175 m Northwest	1980, 2000	Former Retail Fuel Outlet	N
Erler's Service Station Garry's Service Station B & P Gas Self Service Petro Canada	1432 Baseline Road	200 m Northwest	1965, 1970, 1980, 2000, 2011	Existing Retail Fuel Outlet	N
Bradley's Texaco Service Station	1504 Merivale Road	220 m Southwest	1965, 1970	Former Retail Fuel Outlet	N

The former automotive service garage addressed 1480 Merivale Road, adjacent to the south of the Phase I-ESA Property and identified during the review of the City of Ottawa street directories, is considered to represent an APEC on the Phase I-ESA Property. The remaining off-site PCAs identified during the review of the City of Ottawa street directories are not considered to represent APECs on the Phase I-ESA Property based on their respective separation distances relative to the Phase I-ESA Property and/or their down-cross gradient orientations with respect to the anticipated groundwater flow to the southeast.

A former automotive service garage was identified for the property addressed 1486 Merivale Road, adjacent to the south of the southwestern portion of the Phase I-ESA Property. The activities of concern on the 1486 Merivale Road property are approximately 15 to 20m south of the Phase I-ESA Property and considered to be cross-gradient with respect to the anticipated groundwater flow to the southeast. Based on the separation distance and orientation relative to the Phase I-ESA Property, the former garage property is not considered to represent an APEC on the Phase I-ESA Property.

A former retail fuel outlet was identified at 1460 Merivale Road, located approximately 60 m north of the Phase I-ESA Property; however, based on aerial photographs and FIPs from the dates listed in the HLUI records, the retail fuel outlet on the northernmost portion of the 1460 Merivale Road property was located approximately 305 m northeast of the Phase I-ESA Property, outside of the Phase I Study Area for this assessment. As a result, the retail fuel outlet on the northernmost portion of the 1460 Merivale Road property has not been considered a PCA as part of this assessment.

It should be noted that civic addresses have changed over the years and those listed above may not currently exist. The respective distances of the above noted activities from the Phase I-ESA Property were determined using FIPs and the City of Ottawa electronic mapping website.

The PCAs identified during a review of the City of Ottawa street directories are illustrated on Drawing PE5066-9 – Surrounding Land Use Plan, provided in the Figures section following the text.

Chain of Title

Given the available information, it was determined that the results of a chain of title search would not contribute to the environmental assessment for the Phase I-ESA Property. Therefore, a chain of title search was not completed as part of this assessment.

Plan of Survey

A topographic plan of survey for the Phase I Property, prepared by Annis, O'Sullivan, Vollebakk Ltd. was reviewed as part of the Phase I ESA. The plan shows the Phase I-ESA Property in its current configuration. A copy of the topographic plan of survey is provided in Appendix 1.

Previous Environmental Reports

The following reports were reviewed prior to conducting this assessment:

- *“Phase I Environmental Site Assessment, 1468, 1476, 1476A, 1478, 1492, & 1500 Merivale Road and 1366, 1380 & 1386 Baseline Road, Ottawa, Ontario”*, prepared by Pinchin Environmental Limited (Pinchin), December 4, 2007.

The Phase I-ESA was conducted for a large piece of land, the east-central portion of which consists of the current Phase I-ESA Property. At the time of the Phase I ESA the Phase I-ESA Property was occupied by a single-storey vacant building. Vent and fill pipes identified on the north exterior wall of the (former) subject building Phase I-ESA Property were considered to be associated with a heating oil UST.

A total of three APECs were identified during the Phase I ESA and consisted of the vent and fill pipes likely associated with a heating oil UST (on the current Phase I-ESA Property), an existing automotive service garage addressed 1380 Baseline Road on the north portion of the subject site and a former retail fuel outlet addressed 1504 Merivale Road, adjacent to the south of the subject site.

A Phase II ESA was recommended to be conducted for the subject site to address the identified areas of potential concern.

- *“Phase II Environmental Site Assessment, 1468, 1476, 1476A, 1478, 1492, & 1500 Merivale Road and 1366, 1380 & 1386 Baseline Road, Ottawa, Ontario”*, prepared by Pinchin Environmental Limited (Pinchin), December 3, 2007.

The Phase II-ESA was conducted for a large piece of land, the east-central portion of which, consists of the current Phase I-ESA Property. A subsurface investigation was carried out between November 23 and November 27, 2007, and consisted of drilling 5 boreholes throughout the subject property (two of which were drilled on the current Phase I-ESA Property). Upon completion, two of these boreholes were instrumented with groundwater monitoring wells (one of which was on the Phase I-ESA Property).

Soil sampling and testing from the boreholes identified concentrations of petroleum hydrocarbons (PHCs) in excess of the MECP Table 3 residential standards in one borehole installed on the subject site (on the south-central portion of the Phase I-ESA Property). Groundwater sampling and testing from the only viable monitoring well on the subject site (on the central portion of the current Phase I-ESA Property) reported PHC and VOC concentrations that complied with the MECP Table 3 residential standards. Additional subsurface investigations were recommended to delineate the vertical and lateral extent of the impacted soil identified on the east portion of the subject site (considered part of the current Phase I-ESA Property).

- *“Phase I Environmental Site Assessment, 1468, 1476, 1476A, 1478, 1490, 1492, and 1500 Merivale Road and 1366, 1380 and 1386 Baseline Road, Ottawa, Ontario”*, prepared by Pinchin Environmental Limited (Pinchin), November, 2012.

The Phase I-ESA was conducted for a large piece of land, the east-central portion of which, consists of the current Phase I-ESA Property. The Phase I-ESA identified a total of 15 potentially contaminating activities (PCAs), all of which resulted in areas of potential environmental concern (APECs) on the subject site, three of which were located on the current Phase I-ESA Property. A Phase II ESA was recommended to be conducted for the subject site to address the identified areas of concern.

- *“Phase II Environmental Site Assessment, Merivale and Baseline Road, Ottawa, Ontario”*, prepared by Pinchin, January, 2014.

The Phase II-ESA was conducted for a large piece of land, the east-central portion of which, consists of the current Phase I-ESA Property. A subsurface investigation was carried out between March 2013 and January 2014 and consisted of drilling 63 boreholes throughout the subject property (11 of which were drilled on the current Phase I-ESA Property). Upon completion, 35 of these boreholes were instrumented with groundwater monitoring wells (8 of which were on the current Phase I-ESA Property).

Soil sampling and testing from the boreholes identified concentrations of BTEX, PHCs, metals, and PAHs in excess of the MECP Table 3 residential standards (in various boreholes installed on the current Phase I-ESA Property). Groundwater sampling and testing from the monitoring wells identified concentrations of BTEX and/or PHCs in excess of the MECP Table 3 residential standards (in various monitoring wells installed on the current Phase I-ESA Property).

Additional subsurface investigations were recommended to delineate the vertical and lateral extent of the impacted groundwater on the southwest portion of the subject site and a remedial excavation of PHC-impacted soil identified on the south-central portion of the subject site (considered part of the current Phase I-ESA Property).

- *“Phase I Environmental Site Assessment, 1500 Merivale Road, Ottawa, Ontario”*, prepared by Paterson Group, August 1, 2017.

The Phase I ESA was conducted for a large piece of land, the east-central portion of which, consists of the current Phase I-ESA Property. Based on the findings of the Phase I ESA, twelve APECs were identified on the subject site (two of which were on the Phase I-ESA Property). These APECs are listed as follows:

APEC #1 – An existing automotive service garage (1380 Baseline Road), located in the northern portion of the subject site.

APEC #2 – Fill material of unknown quality, located within the central portion of the subject site.

APEC #3 – A former machine shop, located within the east-central portion of the subject site.

APEC #4 – A former drycleaners and UST, located within the south-eastern portion of the subject site.

APEC #5 – A former on-site automotive service garage and retail fuel outlet, located within the south-eastern portion of the subject site (located on the southeast portion of the current Phase I-ESA Property).

APEC #6 – A former off-site automotive service garage and retail fuel outlet (1480 and 1482 Merivale Road), adjacent to the eastern portion of the subject site (located 10 m south of the current Phase I-ESA Property).

APEC #7 – An existing off-site automotive service garage (1486 Merivale Road), located adjacent to the eastern portion of the subject site.

APEC #8 – A former automotive service garage and transportation office, located within the south-central portion of the subject site.

APEC #9 – A former retail fuel outlet and fuel oil UST, located within the southwestern portion of the subject site.

APEC #10 – A former off-site printers (1383 Clyde Avenue), located adjacent to the western portion of the subject site.

APEC #11 – An existing off-site automotive service garage (1377 Clyde Avenue), located adjacent to the western portion of the subject site.

APEC #12 – A former off-site automotive service garage and retail fuel outlet, located adjacent to the northwestern portion of the subject site.

Based on the findings of the assessment, a Phase II-ESA was recommended to assess the aforementioned APECs.

- *“Phase II Environmental Site Assessment, Development Property, 1500 Merivale Road, Ottawa, Ontario”, prepared by Paterson Group, January 2018.*

The Phase II-ESA was conducted for a large piece of land, the east-central portion of which, consists of the current Phase I-ESA Property. Paterson conducted an investigation consisting of sampling 33 of the monitoring wells installed by Pinchin during the 2013 and 2014 field programs (7 of which were on the current Phase I-ESA Property). No soil sampling was conducted as part of the Phase II ESA. Groundwater samples were only submitted for analysis of VOCs and/or PHCs as these were the parameter groups in which exceedances of the MECP Table 3 residential standards were identified during the 2014 Pinchin Phase II ESA. Groundwater sampling and testing from the monitoring wells identified concentrations of PHCs in excess of the MECP Table 3 residential standards (in various monitoring wells installed on the current Phase I-ESA Property).

Impacted groundwater was identified in both overburden soils and the bedrock of the subject site (strictly the overburden on the current Phase I-ESA Property). Remediation of impacted soil and groundwater was recommended to be conducted during the redevelopment of the subject site.

- *“Phase II Environmental Site Assessment, 1500 Merivale Road, Ottawa, Ontario”, prepared by Paterson Group, January 28, 2021.*

The Phase II ESA was conducted for a large piece of land, the east-central portion of which, consists of the current Phase I-ESA Property. A subsurface investigation was carried out between October 30 and November 4, 2020, and consisted of drilling 10 boreholes throughout the subject property (none of which were drilled on the current Phase I-ESA Property), all of which were instrumented with groundwater monitoring wells.

- *“Phase I Environmental Site Assessment Update, 1500 Merivale Road, Ottawa, Ontario”*, prepared by Paterson Group, November 1, 2022.

The Phase I ESA was conducted for a large piece of land, the east-central portion of which, consists of the current Phase I-ESA Property. The Phase I ESA Update confirmed the findings of the 2017 Phase I ESA. The subject site had not changed significantly since the time of the 2017 Phase I ESA and no new environmental concerns were identified.

4.2 Environmental Source Information

Environment Canada

A search of the National Pollutant Release Inventory (NPRI) was conducted electronically on March 11, 2024. No records were found in the NPRI database for properties within the Phase I Study Area.

Ontario PCB Waste Storage Site Inventory

A search of provincial PCB waste storage sites was conducted. One former PCB storage site was identified for the former CJOH (and/or CTV) building (television station and radio studio) located on the southernmost portion of the 1500 Merivale Road property.

The former CJOH building is located approximately 100 m south of the Phase I-ESA Property. Based on information contained in our files, this former PCB waste storage site is not considered to represent a potential environmental concern.

MECP Waste Disposal Site Inventory

The Ontario Ministry of Environment document titled "Waste Disposal Site Inventory in Ontario, 1991" was reviewed as part of the historical research. This document includes all recorded active and closed waste disposal sites, industrial manufactured gas plants and coal tar distillation plants in the Province of Ontario. No active waste disposal sites were listed in the database for the Phase I-ESA Property or properties within the Phase I Study Area.

MECP Coal Gasification Plant Inventory

The Ontario Ministry of Environment, Conservation and Parks document entitled, "*Municipal Coal Gasification Plant Site Inventory, 1991*" was reviewed as part of this assessment. This document provides a reference to the locations of former plants with respect to the Phase I-ESA Property. A review of this document did not identify any former coal gasification plants located on the Phase I-ESA Property or within the Phase I Study Area.

OMNRF Areas of Natural Significance (ANSI)

A search for areas of natural significance and features within the Phase I Study Area was conducted on the website of the Ontario Ministry of Natural Resources (MNR) on March 11, 2024. The search did not reveal any areas of natural significance within the Phase I Study Area.

Ministry of the Environment, Conservation and Parks Freedom of Information Request

As part of the 2022 Phase I ESA Update conducted for 1500 Merivale Road, an MECO FOI search was conducted by the MECP Freedom of Information (FOI) office for information with respect to reports related to environmental conditions for the Phase I-ESA Property. The response from the MECP contained no reports for the subject site. A copy of the FOI response is included in Appendix 2.

MECP Instruments

As part of the 2022 Phase I ESA Update conducted for 1500 Merivale Road, an MECO FOI search was conducted by the MECP Freedom of Information (FOI) office for information with respect to certificates of approval, permits to take water, certificates of property use or any other similar MECP issued instruments for the site. The response from the MECP contained one certificate of approval for the subject site.

The certificate of approval is dated November 24, 2009 and pertains to the former CTV building (television station and radio studio) located on the southernmost portion of the 1500 Merivale Road property. The certificate of approval was submitted for approval of five pieces of natural gas fired combustion equipment, one standby diesel generator set, one cooling tower and one exhaust hood. Based on information contained in the record, this certificate of approval is not considered to represent a potential environmental concern to the Phase I-ESA Property. A copy of the FOI response is included in Appendix 2.

MECP Waste Management Records

As part of the 2022 Phase I ESA Update conducted for 1500 Merivale Road, an MECO FOI search was conducted by the MECP FOI office for information with respect to waste management records. The response from the MECP contained three waste generator records and one waste registration letter of acknowledgement.

One waste generator record and the waste registration of acknowledgement pertain to the former CJOH (CTV) building (television station and radio studio) located on the southernmost portion of the 1500 Merivale Road property. The letter of acknowledgement is dated March, 1992 and strictly provides the CJOH (CTV) building with a generator registration number. The undated waste generator record associated with the former CJOH (CTV) building lists PCBs and waste crankcase oils and lubricants as the waste classes. Based on information contained in our files, these waste management records are not considered to represent a potential environmental concern to the Phase I-ESA Property. A copy of the FOI response is included in Appendix 2.

Two waste generator records registered to Aim Environmental Group were identified for the 1500 Merivale Road property with no specific location listed. It is expected that the waste generator records are associated with previous environmental work conducted on the 1500 Merivale Road property.

Although the specific location of these two waste generator records cannot be identified, it is our opinion that they are likely associated with a PCA identified by other means as part of this assessment and are not considered to represent a new potential environmental concern. Based on information contained in the record, these waste management records are not considered to represent a potential environmental concern. A copy of the FOI response is included in Appendix 2.

MECP Submissions

As part of the 2022 Phase I ESA Update conducted for 1500 Merivale Road, an MECO FOI search was conducted by the MECP FOI office for information with respect to reports related to environmental conditions for the subject site. The response from the MECP contained no records for the subject site. A copy of the FOI response is included in Appendix 2.

MECP Incident Reports

As part of the 2022 Phase I ESA Update conducted for 1500 Merivale Road, an MECO FOI search was conducted by the MECP FOI office for information with respect to records concerning environmental incidents, orders, offences, spills, discharges of contaminants, inspections maintained by the MECP for the subject site and/or the neighbouring properties.

The response from the MECP contained three incident (or occurrence) reports, one which of which pertains to the Phase I-ESA Property. An incident report was filed in January of 2008 and deemed to be completed in December of 2008 for the Phase I-ESA Property (previously addressed 1478 Merivale Road) pertaining to the removal of an on-site UST. According to the incident report, upon removal, the tank was observed to have holes and impacts to the surrounding area were considered likely, while no adverse off-site environmental impacts were expected. The presence of this former UST is considered to represent an APEC on the Phase I-ESA Property.

An incident report was filed in November of 2013 and deemed to be completed in August of 2020, pertaining to historical chlorinated solvent impacts on the southernmost portion of the 1500 Merivale Road property (the former CJOH building). Based on the separation distance and down-gradient orientation orientation with respect to anticipated groundwater flow to the southeast, this property is not considered to pose an environmental concern to the Phase I-ESA Property.

An occurrence report was filed in February of 2008, pertaining to the 1500 Merivale Road property for a 136 L spill of hydraulic oily water from an elevator shaft to a pit. Although no specific location on the 1500 Merivale Road property was listed in the report, it is our opinion that this record likely pertains to the former CJOH building as this was the only building on the 1500 Merivale Road property at that time that would have likely had an elevator. The source of the water was not identified in the report and the water was reportedly removed prior to the MECP being made aware of the incident. Given the lack of information contained in the occurrence report about a specific location and whether or not any environmental impact was suspected, it is our opinion that this report does not represent a potential environmental concern to the Phase I-ESA Property.

A copy of the FOI response is included in Appendix 2.

MECP Brownfields Environmental Site Registry

A search of the MECP Brownfields Environmental Site Registry was conducted as part of this assessment. No Records of Site Condition (RSCs) were identified in the database for the Phase I-ESA Property.

Two RSCs were identified for properties situated within the Phase I Study Area:

☐ *1357 Baseline Road (RSC #66519 – December 2009)*

According to the RSC, approximately 360 m³ of contaminated soil and 15,700 L of contaminated groundwater was removed from this property as part of a remediation program, conducted in tandem with site redevelopment activities in 2009. Based on its separation distance (230 m northwest), as well as its cross-gradient orientation with respect to anticipated groundwater flow to the east, this property is not considered to pose an environmental concern to the Phase I-ESA Property.

☐ *1460 Merivale Road (RSC#2181 – September 2005)*

According to the RSC, approximately 550 m³ of contaminated soil and 8,000 L of contaminated groundwater was removed from this property as part of a petroleum storage tank removal in 2005.

The specific location of the tank removal program was not identified in the RSC, however, based on aerial photographs from the time of the tank removal program, it is our opinion that the tank was located on the northernmost portion of the 1460 Merivale Road property (former retail fuel outlet), approximately 305 m northeast of the Phase I-ESA Property (outside of the Phase I Study Area). As a result, the retail fuel outlet on the northernmost portion of the 1460 Merivale Road property has not been considered a PCA as part of this assessment.

Technical Standards and Safety Authority (TSSA)

The TSSA Fuels Safety Branch in Toronto was contacted electronically on March 14, 2024, as part of this assessment, to inquire about current and former fuel storage tanks, spills, and historical incidents for the Phase I-ESA Property as well as the neighbouring properties within the Phase I Study Area.

The response from the TSSA indicated that no records were identified associated with the Phase I-ESA Property or the neighbouring properties. A copy of the correspondence with the TSSA is included in Appendix 2.

Additionally, no TSSA Historic Incidents were identified in the ERIS Database report obtained for the Phase I-ESA Property as part of this assessment.

City of Ottawa Old Landfill Sites

The document prepared by Golder Associates entitled, “*Old Landfill Management Strategy, Phase I - Identification of Sites, City of Ottawa*”, was reviewed as part of this assessment. This document identifies the details and locations of all recorded active and closed landfill sites situated in the City of Ottawa.

A review of this document did not identify any active or closed landfill sites situated on the Phase I-ESA Property or within the Phase I Study Area.

City of Ottawa Historical Land Use Inventory (HLUI) Database

A requisition was sent to the City of Ottawa’s Historical Land Use Inventory (HLUI 2005) as part of the 2022 Phase I ESA Update for the larger 1500 Merivale Road property, the east-central portion of which consists of the current Phase I-ESA Property. The HLUI response from the 2022 Phase I-ESA was reviewed as part of this assessment. The City of Ottawa’s HLUI database has not been updated since 2017, and therefore, an additional requisition form was not requested as part of this assessment. No historical activities were identified for the Phase I-ESA Property.

A total of 99 activities were identified for properties within the Phase I Study Area. The off-site PCAs identified during the review of the HLUI response within the Phase I Study Area are summarized in Table 3.

**Table 3 – Potentially Contaminating Activities
 City of Ottawa Historical Land Use Inventory (HLUI) Search Results**

Address	Potentially Contaminating Activity (years listed in HLUI database)	Distance / Orientation from Site	Area of Potential Environmental Concern (Y/ N)
1480 Merivale Road	Former Automotive Service Garage (1970-1980)	10 m South	Y
1486 Merivale Road	Former Automotive Service Garage (1960-2017)	10 m South	N
8-10 Kimway Crescent (now part of 1500 Merivale Road)	Former Machine Shop (1965)	20 m West	N
1464 Merivale Road (now part of 1500 Merivale Road)	Former Dry Cleaner (1960-1980)	40 m North	N
1468 Merivale Road (now part of 1500 Merivale Road)	Former Retail Fuel Outlet (1990)	40 m North	N
1490 Merivale Road (now part of 1500 Merivale Road)	Former Transport Office with One Associated UST (1956-1965)	65 m Southwest	N
1377 Clyde Avenue	Existing Automotive Service Garage and Private Fuel Outlet (1970-2017)	100 m West	N
1493 Merivale Road	Former Retail Fuel Outlet (1960-1980)	135 m South	N
1380 Baseline Road (now part of 1500 Merivale Road)	Existing Automotive Service Garage (1990-2017)	150 m Northwest	N
1375 Clyde Avenue	Former Retail Fuel Outlet and Automotive Service Garage (1960-2004)	175 m Northwest	N
1453 Merivale Road	Existing Automotive Service Garage (2001-2017) and Former Retail Fuel Outlet (1961-1998)	195 m Northeast	N
1432 Baseline Road	Former Automotive Service Garage (1960-1970) and Existing Retail Fuel Outlet (1960-2017)	200 m Northwest	N
1504 Merivale Road	Former Retail Fuel Outlet (1961-1980)	220 m Southwest	N
1357 Baseline Road	Former High School with One Associated UST (N/L)	230 m Northwest	N
Notes:			
<ul style="list-style-type: none"> ▪ N/L – years not listed in HLUI database 			

The remaining records identified in the HLUI response are not considered to represent potential environmental concerns based on the listed property uses and/or the separation distance to the Phase I-ESA Property.

The former automotive service garage addressed 1480 Merivale Road identified during the review of the HLUI response, is considered to represent an APEC on the Phase I-ESA Property. The remaining PCAs identified during the review of the HLUI response are not considered to represent APECs on the Phase I-ESA Property based on their respective separation distances and/or down- or cross-gradient orientations with respect to the Phase I-ESA Property.

A former automotive service garage was identified at 1486 Merivale Road, adjacent to the south of the Phase I-ESA Property. The activities of concern on the 1486 Merivale Road property are approximately 15 to 20 m south of the Phase I-ESA Property and is considered to be situated in a cross-gradient orientation relative to the Phase I-ESA Property. Despite the proximity, the former garage is not considered to represent an APEC on the Phase I-ESA Property given the local groundwater flow direction.

A former retail fuel outlet was identified at 1460 Merivale Road, located approximately 60 m north of the Phase I-ESA Property; however, based on aerial photographs and FIPs from the dates listed in the HLUI records, the retail fuel outlet on the northernmost portion of the 1460 Merivale Road property was located approximately 305 m northeast of the Phase I-ESA Property, outside of the Phase I Study Area for this assessment. As a result, the retail fuel outlet on the northernmost portion of the 1460 Merivale Road property has not been considered a PCA as part of this assessment.

It should be noted that civic addresses have changed over the years and those listed above may not currently exist. The respective distances of the above noted activities from the Phase I-ESA Property were determined using FIPs and the City of Ottawa electronic mapping website.

A copy of the HLUI response is provided in Appendix 2.

Environmental Risk Information Service (ERIS) Report

An Environmental Risk Information Services (ERIS) report, dated March 11, 2024, was acquired for the Phase I-ESA Property and reviewed as part of this assessment. The ERIS report includes information that would normally be obtained through the MECP FOI, MECP well records search as well as several other records (i.e., incident reports, waste generators, etc.). The complete ERIS report has been included in Appendix 2.

On-Site Records:

A total of six records were identified for the Phase I-ESA Property. Five of the records identified for the Phase I-ESA Property are records of monitoring wells installed in either 2007 or 2013. These well records are associated with the previous investigations that have been conducted on the Phase I-ESA Property and are not considered to be representative of a new environmental concern.

A certificate of approval, dated June of 1996, was identified for the Phase I-ESA Property pertaining to an approval for a commercial kitchen exhaust hood. This certificate of approval is not considered to represent an environmental concern.

Off-Site Records:

A total of 292 records from various databases were identified for surrounding properties within a 250m radius of the Phase I-ESA Property (32 of which are previous ERIS searches).

The ERIS report identified 54 Waste Generator records for properties within the Phase I Study Area, several of which are associated with the property addressed 1460 Merivale Road, approximately 60 m north of the Phase I-ESA Property and its former/existing function as a grocery store, dental centre and retail store. Although there are waste generator records associated with the existing multi-use commercial building on the 1460 Merivale Road property, it is our opinion that this property does not represent an environmental concern to the Phase I-ESA Property.

The ERIS report identified 65 records for current fuel oil tanks, historic fuel oil tanks, historic fuel outlets and existing fuel outlets. All of which are associated with previously identified historic/existing automotive service garages and/or retail fuel outlets. As a result, no additional PCAs were identified during the review of the ERIS report with regard to the fuel storage and fuel outlet records.

The ERIS report identified additional waste generator records and various fuel storage tank and fuel outlet records for the property addressed 1460 Merivale Road (associated with an existing retail fuel outlet). The 1460 Merivale Road property is located 60 m north of the Phase I-ESA Property, however, based on aerial photographs and FIPs from the dates listed in the associated records, the retail fuel outlet on the northernmost portion of the 1460 Merivale Road property was located approximately 305 m northeast of the Phase I-ESA Property, outside of the Phase I Study Area for this assessment. As a result, the retail fuel outlet on the northernmost portion of the 1460 Merivale Road property has not been considered a PCA as part of this assessment.

The ERIS report identified 21 Ontario spill, fuel oil spills and leaks and pipeline incident records for properties within the Phase I Study Area. The nearest of which is an Ontario spill record pertaining to the property addressed 1465 Merivale Road, approximately 30 m east of the Phase I-ESA Property. The record is dated February of 2013 and lists a refrigerant gas spill with no anticipated environmental impact. Remaining spill and incident records consist of minimal (or unknown quantities of) leaks/spills of hydraulic oil, heating oil, natural gas, diesel, refrigerant gas, cooking oil, gasoline and/or motor oil, occurring at properties a minimum of 60 m from the Phase I-ESA Property. Based on the listed description of the spills and incidents (minimal quantity and/or not a substance of concern), the respective separation distance, the down/cross-gradient orientation with respect to the anticipated groundwater flow to the southeast and/or the unknown specific location, these records are not considered to pose an environmental concern to the Phase I-ESA Property. Moreover, the majority of the spill and incident records that list diesel, gasoline, and/or motor oil, pertain to former/existing automotive service garages or retail fuel outlets previously identified as PCAs throughout this assessment.

The ERIS report identified one national PCB inventory record for the former CJOH (and/or CTV) building (television station and radio studio) located on the southernmost portion of the 1500 Merivale Road property. The former CJOH building is located approximately 100 m south of the Phase I-ESA Property and is not considered to represent a potential environmental concern to the Phase I-ESA Property.

The ERIS report identified 14 environmental registry, certificates of approval and environmental compliance approval records for surrounding properties within the Phase I Study Area. The records are limited to air, sewer and water works and are not considered to pose an environmental risk to the Phase I-ESA Property.

The ERIS report identified 51 well records and four borehole records for surrounding properties within the Phase I Study Area, which are further discussed in the water well records section of this report.

Based the ERIS report, no other PCAs were identified within the Phase I Study Area.

4.3 Physical Setting Sources

Aerial Photographs

Historical air photos from the City of Ottawa's geoOttawa website were reviewed in approximate ten (10) year intervals. Based on the review, the following observations have been made:

- | | |
|------|--|
| 1965 | The southeast portion of the Phase I-ESA Property appears to be developed with a commercial building. Surrounding properties to the north and west appear to consist primarily of commercial developments with occasional residential dwellings and properties to the east and south appear to consist primarily of residential dwellings with occasional commercial buildings. Merivale Road is visible in its current orientation, adjacent to the east of the Phase I-ESA Property. |
| 1976 | No significant changes are apparent with regard to the Phase I-ESA Property, since the previous photograph. Further commercial development has occurred to the west of the Phase I-ESA Property. |
| 1991 | No significant changes are apparent with regard to the Phase I-ESA Property, since the previous photograph. A commercial building appears to have been developed adjacent to the south of the Phase I-ESA Property. |
| 2002 | No significant changes are apparent with regard to the Phase I-ESA Property, since the previous photograph. An assumed commercial property approximately 20 m west of the Phase I-ESA Property has been redeveloped with a commercial building. Further commercial development has occurred to the north of the Phase I-ESA Property. |

- 2011 The assumed commercial building on the southeast portion of the Phase I-ESA Property has been demolished. The concrete slab from the former building appears to remain present on the Phase I-ESA Property. Several assumed commercial buildings have been developed to the east of the Phase I-ESA Property. Several properties to the northwest and west of the Phase I-ESA Property have been demolished and appear to be vacant.
- 2022 No significant changes are apparent with regard to the Phase I-ESA Property, since the previous photograph. An assumed commercial building approximately 95 m southwest of the Phase I-ESA Property has been demolished.

Copies of selected aerial photographs reviewed are included in Appendix 1.

Physiographic Maps

A Physiographic Map was reviewed from the Natural Resources Canada – The Atlas of Canada website. According to this physiographic map, the site is located in the St. Lawrence Lowlands. According to the mapping description provided: “The lowlands are plain-like areas that were all affected by the Pleistocene glaciations and are therefore covered by surficial deposits and other features associated with the ice sheets.” The Phase I-ESA Property is located in the Central St. Lawrence Lowland, which is generally less than 150 m above sea level.

Topographic Maps

Topographic maps were obtained from Natural Resources Canada – The Atlas of Canada website and from the City of Ottawa website. The topographic maps indicate that the elevation of the Phase I-ESA Property is approximately 95 m above sea level. The regional topography in the general area of the Phase I-ESA Property slopes downward to the south and the east. An illustration of the referenced topographic map is presented on Figure 2 – Topographic Map, appended to this report.

Geological Maps

The Geological Survey of Canada website on the Urban Geology of the National Capital Area was consulted as part of this assessment. Based on the information from NRCAN, bedrock in the area of the site consists of interbedded limestone and dolomite of the Gull River Formation. Based on the maps, the surficial geology consists of till with an overburden thickness ranging from 3 to 10 m.

Water Well Records

A search of the MECs website was conducted on March 15, 2024, for all drilled well records within a 250 m radius of the Phase I-ESA Property. Four well records were identified for the Phase I-ESA Property.

All of which pertain to monitoring wells installed in either 2007 or 2013. These well records are associated with the previous investigations that have been conducted on the Phase I-ESA Property and are not considered to be representative of a new PCA.

The search identified 90 well records for surrounding properties within the Phase I Study Area, 33 of which pertain to monitoring wells and 49 of which pertain to domestic/commercial water supply wells. The records for the domestic/commercial supply wells indicate that they were all installed in 1961 or earlier. Based on the significant development within the Phase I Study Area since the installation of the domestic/commercial supply wells and the presence of City of Ottawa municipal water services within the Phase I Study Area, it is our opinion that domestic supply wells are no longer in use by properties within the Phase I Study Area.

The remaining well records identified within the Phase I Study Area pertain to well abandonment records or contain no pertinent information. The remaining well records contain no pertinent information besides that they were installed in

Based on the reviewed well records, overburden in the vicinity of the Phase I-ESA Property consists of clay and/or sand with boulders. Bedrock consisting of limestone, was generally encountered at an average depth of approximately 5.5 to 11.3 m below ground surface. The aforementioned well records are provided in Appendix 2.

5.0 INTERVIEWS

Property Owner Representatives

Mr. Vincent Denomme with Claridge Homes was interviewed as part of this assessment. Mr. Denomme stated that he is unaware of any changes to the Phase I-ESA Property, since the time of the previous assessment.

6.0 SITE RECONNAISSANCE

6.1 General Requirements

A site inspection was conducted on March 5, 2024, by Ms. Vanessa Naufal with the Environmental Department of Paterson Group. Weather conditions at the time of the site inspection were clear and approximately 15°C. In addition to the site, the uses of neighbouring properties within the Phase I Study Area were assessed at the time of the site inspection from publicly accessible areas.

6.2 Specific Observations at the Phase I-ESA Property

Buildings and Structures

No buildings or permanent structures are present on the Phase I-ESA Property. The concrete slab of the former on-site commercial building was identified on the southeast portion of the Phase I-ESA Property.

Subsurface Structures and Utilities

The Phase I-ESA Property is situated within a municipally serviced area. Underground utilities identified on the Phase I-ESA Property at the time of the site inspection include natural gas services.

Site Features

The Phase I-ESA Property consists of vacant land with a former roadway present on the northeast portion. At the time of the site inspection, no signs of stressed vegetation, surficial staining or evidence of fill material were noted on the Phase I-ESA Property.

No fuels, chemicals, or signs of ASTs or USTs were observed on the exterior of the Phase I-ESA Property at the time of the site inspection.

The site topography slopes gently to the east toward Merivale Road, whereas regional topography slopes downward to the south and the east. Based on previous investigations conducted on the Phase I-ESA Property, groundwater is expected to flow to the southeast.

Site drainage on the Phase I-ESA Property consists primarily of infiltration and sheet flow to catch basins located along adjacent roadways and parking areas.

No underground structures, drains, pits or sumps were observed on the exterior of the Phase I-ESA Property at the time of the site inspection. Several monitoring wells associated with subsurface investigations previously conducted (and one concurrent subsurface investigation) were identified on the central and south portion of the Phase I-ESA Property. No potable wells or private sewage systems were observed on site, nor are any expected to be present, as the site was most recently serviced with municipal water and sewer.

Site features identified at the time of the site inspection are presented on Drawing PE5066-8 – Site Plan, provided in the Figures section following the text.

Potential Environmental Concerns

Fuels and Chemical Storage

No aboveground storage tanks (ASTs) or signs of USTs were observed on the exterior of the Phase I-ESA Property at the time of the site inspection.

Waste Management

No waste is currently generated on the Phase I-ESA Property.

Fill Material

No evidence of fill material was observed on the exterior of the Phase I-ESA Property at the time of the site inspection.

Polychlorinated Biphenyls (PCBs) and Transformer Oil

Three pole-mounted transformers were identified adjacent to the southeast of the Phase I-ESA Property. The transformers were noted to be in good condition with no signs of leaking or staining observed at the time of the site inspection. The presence of these transformers are not considered to pose an environmental concern to the Phase I-ESA Property.

Wastewater Discharge

No wastewater is currently generated on the Phase I-ESA Property.

Neighbouring Properties

An inspection of the neighbouring properties was conducted from publicly accessible areas at the time of the site inspection. Land use adjacent to the Phase I-ESA Property was as follows:

- ❑ North – Vacant land, followed by a multi-use commercial building (grocery store, retail, offices, restaurants and public gym) and Baseline road;
- ❑ South – Commercial buildings (restaurants and grocery store), followed by Merivale Road and commercial buildings (restaurants and retail)
- ❑ East – Merivale Road, followed by a church and commercial (retail) building;
- ❑ West – Vacant land, followed by commercial buildings (sport vehicle dealership, automotive service garage and a restaurant) and Clyde Avenue.

Land use within the Phase I Study Area consists of primarily commercial land with some residential use further to the south. At the time of the site inspection, a total of four existing off-site PCAs were identified within the Phase I Study Area.

The existing off-site PCAs identified at the time of the site inspection include the automotive service garages addressed 1375-1377 Clyde Avenue, 1380 Baseline Road and 1453 Merivale Road (approximately 100 m west, 150 m northwest and 195 m northeast of the Phase I-ESA Property, respectively) and the retail fuel outlet addressed 1432 Baseline Road (approximately 200 m northwest of the Phase I-ESA Property). The identified PCAs are not considered to result in APECs on the Phase I-ESA Property due to their respective separation distance and/or their down/cross-gradient orientation with respect to the anticipated groundwater flow to the southeast. Current land use and PCAs identified at the time of the site inspection are illustrated on Drawing PE5066-9 – Surrounding Land Use Plan, provided in the Figures section following the text.

7.0 REVIEW AND EVALUATION OF INFORMATION

7.1 Current and Past Uses

Based on a review of available historical information, the Phase I-ESA Property was first developed sometime prior to 1956 for commercial purposes. The commercial building on the Phase I-ESA Property was demolished circa 2009 and the property has remained vacant since that time.

Potentially Contaminating Activities (PCAs) and Areas of Potential Environmental Concern (APECs)

Based on the findings of the Phase I ESA, the following on and off-site PCAs (as listed in Column A, Table 2 of O.Reg.153/04) were considered to result in five APECs on the Phase I-ESA Property:

- PCA 52 – Storage, maintenance, fuelling and repair of equipment, vehicles, and material used to maintain transportation systems – this PCA is associated with the possible former on-site automotive service garage on the southeast portion of the Phase I-ESA Property and the former off-site automotive service garage addressed 1480 Merivale Road, adjacent to the south of the Phase I-ESA Property (APEC 1 and APEC 5, respectively).
- PCA 28 – Gasoline and Associated Products Storage in Fixed Tanks – this PCA is associated with the historical on-site heating oil UST on the central portion of the Phase I-ESA Property (APEC 2).
- PCA 30 – Importation of Fill Material of Unknown Quality – this PCA is associated with potential presence of fill material of unknown quality identified in the area of the former on-site commercial building (APEC 3)

Based on the findings of the Phase I ESA, it is considered likely that road salt was historically applied to the surface of the former on-site parking areas, access lanes and the existing access roadway on the north portion of the Phase I-ESA Property for the safety of vehicular and pedestrian traffic under conditions of ice and/or snow. Although not defined as a specific PCA under Column A of Table 2 of O.Reg. 153/04, the use of salt for safety purposes is considered to result in an APEC on the Phase I-ESA Property (APEC 4).

According to Section 49.1 of O.Reg. 153/04, if an applicable site condition standard is exceeded at a property solely because of the following reason, the applicable site condition standard is deemed not to be exceeded for the purpose of Part XV.1 of the Act: “The qualified person has determined, based on a phase one environmental site assessment or a phase two environmental site assessment, that a substance has been applied to surfaces for the safety of vehicular or pedestrian traffic under conditions of snow or ice or both.”

In accordance with Section 49.1 of O.Reg. 153/04, any EC and SAR concentrations on the Phase I-ESA Property that exceed the MECP Table 3 standards for a residential/institutional land use are deemed not to be exceeded for the purpose of Part XV.1 of the Act. This exemption is being relied on for APEC 4.

The remaining 14 off-site PCAs (existing or historical) identified within the Phase I Study Area are not considered to result in APECs on the Phase I-ESA Property due to their respective separation distance and/or their down/cross-gradient orientation with respect to the anticipated groundwater flow to the southeast.

All APECs are outlined on Drawing PE5066-8 – Site Plan, while all PCAs identified within the Phase I Study Area are presented on Drawing PE5066-9 – Surrounding Land Use Plan in the Figures section of this report, following the text.

Contaminants of Potential Concern (CPCs)

Based on the past uses of the Phase I-ESA Property and the potentially contaminating activities, the following Contaminants of Potential Concern (CPCs) have been identified:

- Petroleum Hydrocarbons Fractions 1 through 4 (PHCs F₁-F₄)
- Benzene, Toluene, Ethylbenzene, Xylene (BTEX)
- Volatile Organic Compounds (VOCs)
- Metals (including arsenic (As), antimony (Sb) and selenium (Se))
- Polycyclic Aromatic Hydrocarbons (PAHs)

These CPCs have the potential to be present in the soil matrix and/or the groundwater beneath the Phase I-ESA Property. In accordance with Section 49.1 of O.Reg.153/04, as amended, electrical conductivity (EC) and sodium adsorption ratio (SAR) are not considered to be CPCs.

7.2 Conceptual Site Model

Geological and Hydrogeological Setting

The Geological Survey of Canada website on the Urban Geology of the National Capital Area was consulted as part of this assessment. Based on the information from NRCAN, bedrock in the area of the site consists of interbedded limestone and dolomite of the Gull River Formation. Based on the maps, the surficial geology consists of till with an overburden thickness ranging from 3 to 10 m.

The topographic maps indicate that the elevation of the Phase I-ESA Property is approximately 95 m above sea level. The regional topography in the general area of the Phase I-ESA Property slopes downward to the south and the east. Based on previous investigations conducted on the Phase I-ESA Property, groundwater is generally expected to flow towards the southeast.

Fill Placement

No evidence of fill material was observed on the exterior of the Phase I-ESA Property at the time of the site inspection. Based on previous subsurface investigations conducted on the Phase I-ESA Property, fill material is present in the area of the former on-site commercial building.

Water Bodies and Areas of Natural Significance

No areas of natural significance or water bodies were identified on the Phase I-ESA Property or within the Phase I Study Area.

Potable Water Wells

An MECP well record search was conducted on March 15, 2024, for all drilled wells within the Phase I Study Area. No potable supply well records were identified for the Phase I-ESA Property. The search identified 90 well records for surrounding properties within the Phase I Study Area, 49 of which pertain to domestic/commercial water supply wells. The records for the domestic/commercial supply wells indicate that they were all installed in 1961 or earlier. Based on the significant development within the Phase I Study Area since the installation of the domestic/commercial supply wells and the presence of City of Ottawa municipal water services within the Phase I Study Area, it is our opinion that domestic supply wells are no longer in use by properties within the Phase I Study Area.

Monitoring Wells

Several monitoring wells were identified on the central and south portion of the Phase I ESA associated with subsurface investigations previously conducted (and one concurrent subsurface investigation) on the Phase I-ESA Property. No potable wells or private sewage systems were observed on site, nor are any expected to be present, as the site has never been formally developed.

Based on the borehole logs from previous investigations and the reviewed well records, overburden in the vicinity of the Phase I-ESA Property consists of clay and/or sand with boulders. Bedrock consisting of limestone, was generally encountered at an average depth of approximately 5.5 to 11.3 m below ground surface.

Existing Buildings and Structures

No buildings or permanent structures are present on the Phase I-ESA Property. The concrete slab of the former on-site commercial building was identified on the southeast portion of the Phase I-ESA Property.

Subsurface Structures and Utilities

The Phase I-ESA Property is situated within a municipally serviced area. Underground utilities identified on the Phase I-ESA Property at the time of the site inspection include natural gas services.

Neighbouring Land Use

At the time of the site inspection, a total of four existing off-site PCAs were identified within the Phase I Study Area. The existing off-site PCAs identified at the time of the site inspection include the automotive service garages addressed 1375-1377 Clyde Avenue, 1380 Baseline Road and 1453 Merivale Road (approximately 100 m west, 150 m northwest and 195 m northeast of the Phase I-ESA Property, respectively) and the retail fuel outlet addressed 1432 Baseline Road (approximately 200 m northwest of the Phase I-ESA Property). The identified PCAs are not considered to results in APECs on the Phase I-ESA Property due to their respective separation distance and/or their down/cross-gradient orientation with respect to the anticipated groundwater flow to the southeast. Current land use and PCAs identified at the time of the site inspection are illustrated on Drawing PE5066-9 – Surrounding Land Use Plan, provided in the Figures section following the text.

Potentially Contaminating Activities

As per Section 7.1 of this report, four on-site and one off-site PCA are considered to result in five APECs on the Phase I-ESA Property. The PCAs, APECs and associated contaminants of potential concern (CPCs) are summarized in Table 4.

Table 4 - Areas of Potential Environmental Concern					
Area of Potential Environmental Concern	Location of Area of Potential Environmental Concern with respect to Phase I-ESA Property	Potentially Contaminating Activity	Location of PCA (on-site or off-site)	Contaminants of Potential Concern	Media Potentially Impacted (Groundwater, Soil, and/or Sediment)
APEC 1 Possible Former Automotive Service Garage	Southeast portion of the Phase I-ESA Property	<i>"Item 52 – Storage, maintenance, fuelling and repair of equipment, vehicles, and material used to maintain transportation systems"</i>	On-site	BTEX VOCs PHCs (F ₁ -F ₄)	Soil Groundwater
APEC 2 Former Heating Oil Underground Storage Tank	Central portion of the Phase I-ESA Property	<i>"Item 28: Gasoline and Associated Products Storage in Fixed Tanks"</i>	On-site	BTEX VOCs PHCs (F ₁ -F ₄)	Soil Groundwater
APEC 3 Fill Material of Unknown Quality	In the area of the former commercial building on the Phase I-ESA Property	<i>"Item 30 – Importation of Fill Material of Unknown Quality"</i>	On-site	BTEX PHCs Metals As, Sb, Se	Soil
APEC 4 ¹ Application of Road Salt	Throughout the Phase I-ESA Property	<i>"Item NA: Application of road salt for the safety of vehicular or pedestrian traffic under conditions of snow or ice"</i>	On-site	Electrical Conductivity (EC) Sodium Adsorption Ratio (SAR)	Soil
<p>1 – In accordance with Section 49.1 of O.Reg. 153/04 standards are deemed to be met if an applicable site condition standard is exceeded at a property solely because the qualified person has determined that a substance has been applied to surfaces for the safety of vehicular or pedestrian traffic under conditions of snow or ice or both. The exemption outlined in Section 49.1 is being relied up with respect to the Phase I-ESA Property.</p>					

Table 4 - Areas of Potential Environmental Concern

Area of Potential Environmental Concern	Location of Area of Potential Environmental Concern with respect to Phase I-ESA Property	Potentially Contaminating Activity	Location of PCA (on-site or off-site)	Contaminants of Potential Concern	Media Potentially Impacted (Groundwater, Soil, and/or Sediment)
APEC 5 Former Off-Site Automotive Service Garage and Retail Fuel Outlet	Southeast portion of the Phase I-ESA Property (1480 Merivale Road)	<i>"Item 52 – Storage, maintenance, fuelling and repair of equipment, vehicles, and material used to maintain transportation systems"</i>	Off-site	BTEX VOCs PHCs (F ₁ -F ₄) PAHs	Soil Groundwater
1 – In accordance with Section 49.1 of O.Reg. 153/04 standards are deemed to be met if an applicable site condition standard is exceeded at a property solely because the qualified person has determined that a substance has been applied to surfaces for the safety of vehicular or pedestrian traffic under conditions of snow or ice or both. The exemption outlined in Section 49.1 is being relied up with respect to the Phase I-ESA Property.					

A total of 15 other off-site PCAs were identified within the Phase I Study Area but were deemed not to be of any environmental concern to the Phase I-ESA Property based on their respective separation distance and/or their cross/down-gradient orientation with respect to the anticipated groundwater flow to the southeast.

Contaminants of Potential Concern

As per Section 7.1 and Table 4, contaminants of potential concern (CPCs) in the soil and/or groundwater beneath the Phase I-ESA Property include the following:

- Petroleum Hydrocarbons Fractions 1 through 4 (PHCs F₁-F₄)
- Benzene, Toluene, Ethylbenzene, Xylene (BTEX)
- Volatile Organic Compounds (VOCs)
- Metals (including arsenic (As), antimony (Sb) and selenium (Se))
- Polycyclic Aromatic Hydrocarbons (PAHs)

In accordance with Section 49.1 of O.Reg.153/04, as amended, electrical conductivity (EC) and sodium adsorption ratio (SAR) are not considered to be CPCs.

Assessment of Uncertainty and/or Absence of Information

The information available for review as part of the preparation of this Phase I- ESA is considered to be sufficient to conclude that there are historical on-site and a historical off-site PCA that have resulted in APECs on the Phase I-ESA Property. Additional off-site PCAs identified within the study area are not considered to represent APECs on the Phase I-ESA Property based on their respective separation distance and/or their cross/down-gradient orientation with respect to the anticipated groundwater flow to the southeast.

A variety of independent sources were consulted as part of this assessment, and as such, the conclusions of this report are not affected by uncertainty which may be present with respect to the individual sources.

8.0 CONCLUSIONS

8.1 Assessment

Paterson Group was retained by Claridge Homes, to conduct a Phase I-Environmental Site Assessment (ESA) for part of a larger property of land addressed as 1500 Merivale Road, in the City of Ottawa, Ontario. The former civic address of the Phase I-ESA Property was 1478 Merivale Road. The purpose of this Phase I-ESA was to research the past and current use of the Phase I-ESA Property and 250m Phase I Study Area, and to identify any environmental concerns with the potential to have impacted the Phase I-ESA Property.

According to the historical research and personal interviews, the Phase I-ESA Property was first developed sometime prior to 1956 for commercial purposes. The commercial building on the Phase I-ESA Property was demolished circa 2009 and the property has remained vacant since that time. The former commercial building was historically occupied by, Honeywell Controls Ltd., The Pop Shoppe, Pet Food Plus, Shear Delight & Grooming Ltd and Hertz Rent-a-Car. The former use of the Phase I-ESA Property as a possible automotive service garage is considered to represent an area of potential environmental concern (APEC). A former heating oil underground storage tank (UST) was identified on the central portion of the Phase I-ESA Property and is considered to represent an APEC. Based on previous investigations conducted on the Phase I-ESA Property, fill material is present in the area of the former on-site commercial building and is considered to represent an APEC. It is considered likely that road salt was historically applied to the surface of the former on-site parking areas, access lanes and the existing access roadway on the north portion of the Phase I-ESA Property for the safety of vehicular and pedestrian traffic under conditions of ice and/or snow and is considered to represent an APEC. In accordance with Section 49.1 of O.Reg. 153/04, any EC and SAR concentrations on the Phase-ESA Property that exceed the MECP Table 3 standards for a residential/institutional land use are deemed not to be exceeded for the purpose of Part XV.1 of the Act. This exemption is being relied on for the aforementioned APEC.

Based on available historical information, adjacent and surrounding properties within the Phase I Study Area were primarily used for commercial purposes, with occasional residential land use. A former automotive service garage addressed 1480 Merivale Road, adjacent to the south of the Phase I-ESA Property, represents an APEC on the Phase I-ESA Property. Remaining historical PCAs identified in the Phase I Study Area are not considered to represent APECs on the Phase I-ESA Property due to their respective separation distance and/or the cross-gradient orientation with respect to the anticipated groundwater flow to the southeast.

Following the historical research, a site inspection was conducted. The Phase I-ESA Property currently exists as vacant land. The concrete slab of the former on-site commercial building was identified on the southeast portion of the Phase I-ESA Property at the time of the site inspection. No concerns were identified with the current use of the Phase I-ESA Property.

The current uses of the adjacent and neighbouring properties within the Phase I Study Area consists primarily commercial properties with some residential properties further to the south. A total of four existing off-site potentially contaminating activities (PCAs) were identified within the Phase I Study Area.

The existing off-site PCAs include the automotive service garages addressed 1375-1377 Clyde Avenue, 1380 Baseline Road and 1453 Merivale Road (approximately 100 m west, 150 m northwest and 195 m northeast of the Phase I-ESA Property, respectively) and the retail fuel outlet addressed 1432 Baseline Road (approximately 200 m northwest of the Phase I-ESA Property). The identified PCAs are not considered to result in APECs on the Phase I-ESA Property due to their respective separation distance and/or their down/cross-gradient orientation with respect to the anticipated groundwater flow to the southeast.

Based on the findings of the Phase I ESA, it is **our opinion that a Phase II-Environmental Site Assessment is required for the Phase I-ESA Property.**

9.0 STATEMENT OF LIMITATIONS

This Phase I - Environmental Site Assessment report has been prepared in general accordance with O.Reg. 153/04, as amended, and meets the requirements of CSA Z768-01 (reaffirmed 2022). The conclusions presented herein are based on information gathered from a limited historical review and field inspection program. The findings of the Phase I - ESA are based on a review of readily available geological, historical and regulatory information and a cursory review made at the time of the field assessment. The historical research relies on information supplied by others, such as, local, provincial and federal agencies and was limited within the scope-of-work, time and budget of the project herein.

Should any conditions be encountered at the subject site and/or historical information that differ from our findings, we request that we be notified immediately in order to allow for a reassessment.

This report was prepared for the sole use of Claridge Homes. Permission and notification from Claridge Homes and Paterson will be required to release this report to any other party.

Paterson Group Inc.



Jeremy Camposarcone, B.Eng.



Karyn Munch, P.Eng, Q.P.ESA



Report Distribution:

- Claridge Homes
- Paterson Group

10.0 REFERENCES

Federal Records

Air photos at the Energy Mines and Resources Air Photo Library.
National Archives.
Maps and photographs (Geological Survey of Canada surficial and subsurface mapping).
Natural Resources Canada – The Atlas of Canada.
Environment Canada, National Pollutant Release Inventory.
PCB Waste Storage Site Inventory.

Provincial Records

MECP Municipal Coal Gasification Plant Site Inventory, 1991.
MECP document titled “Waste Disposal Site Inventory in Ontario”.
MECP Brownfields Environmental Site Registry.
MNR Areas of Natural Significance.
MECP Water Well Record Inventory.
Chapman, L.J., and Putnam, D.F., 1984: ‘The Physiography of Southern Ontario, Third Edition’, Ontario Geological Survey Special Volume 2.

Municipal Records

City of Ottawa Document “Old Landfill Management Strategy, Phase I - Identification of Sites.”, prepared by Golder Associates, 2004.
Intera Technologies Limited Report “Mapping and Assessment of Former Industrial Sites, City of Ottawa”, 1988.
geoOttawa: City of Ottawa electronic mapping website.
City of Ottawa Historical Land Use Inventory (HLUI) Database

Local Information Sources

Personal Interviews
Chain of Title
Previous Engineering Reports
Environmental Risk Information Services (ERIS) Report, March 11, 2024

Public Information Sources

Google Earth.
Google Maps/Street View.

FIGURES

FIGURE 1 – KEY PLAN

FIGURE 2 – TOPOGRAPHIC MAP

DRAWING PE5066-8 – SITE PLAN

DRAWING PE5066-9 – SURROUNDING LAND USE PLAN

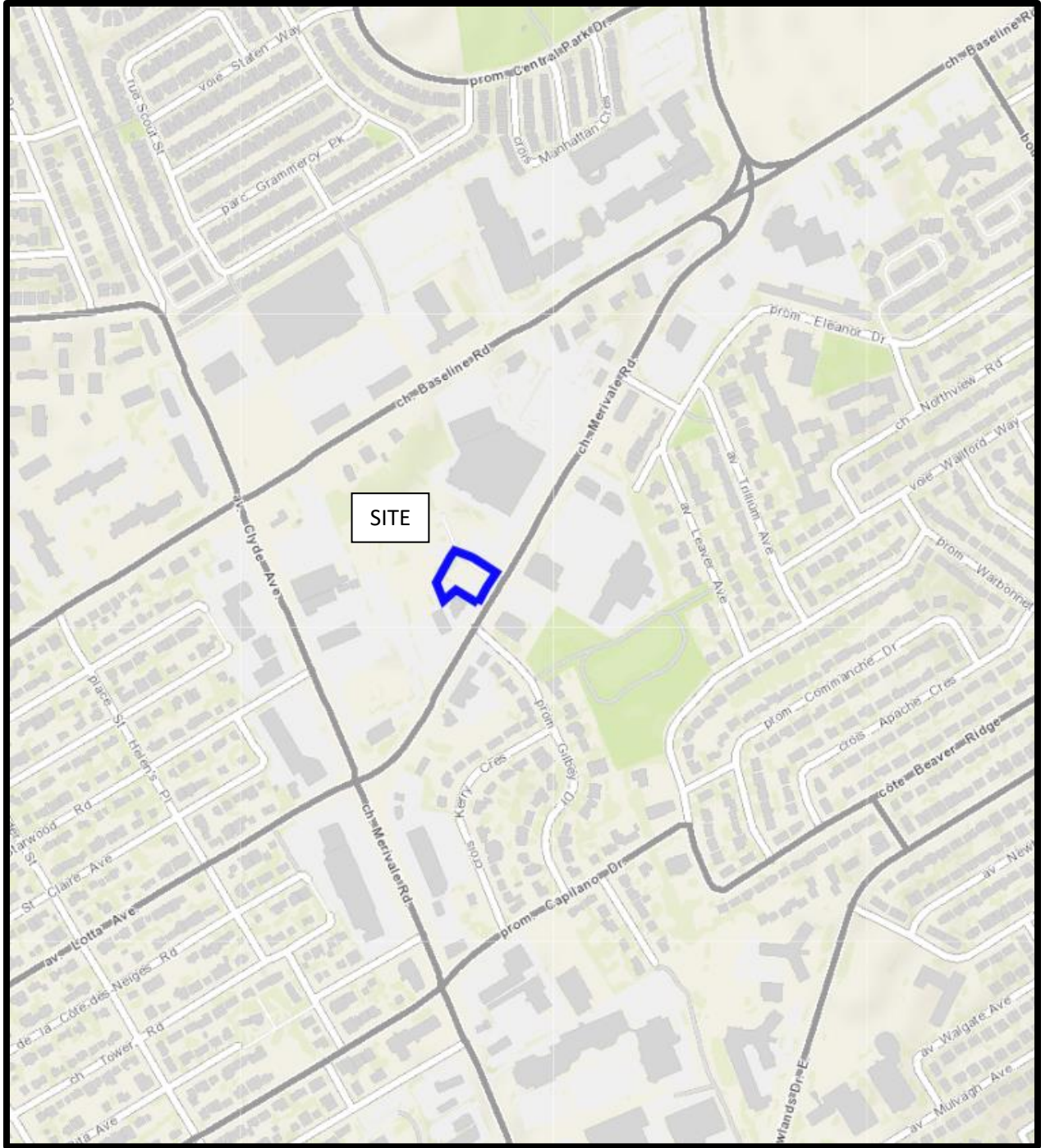


FIGURE 1
KEY PLAN

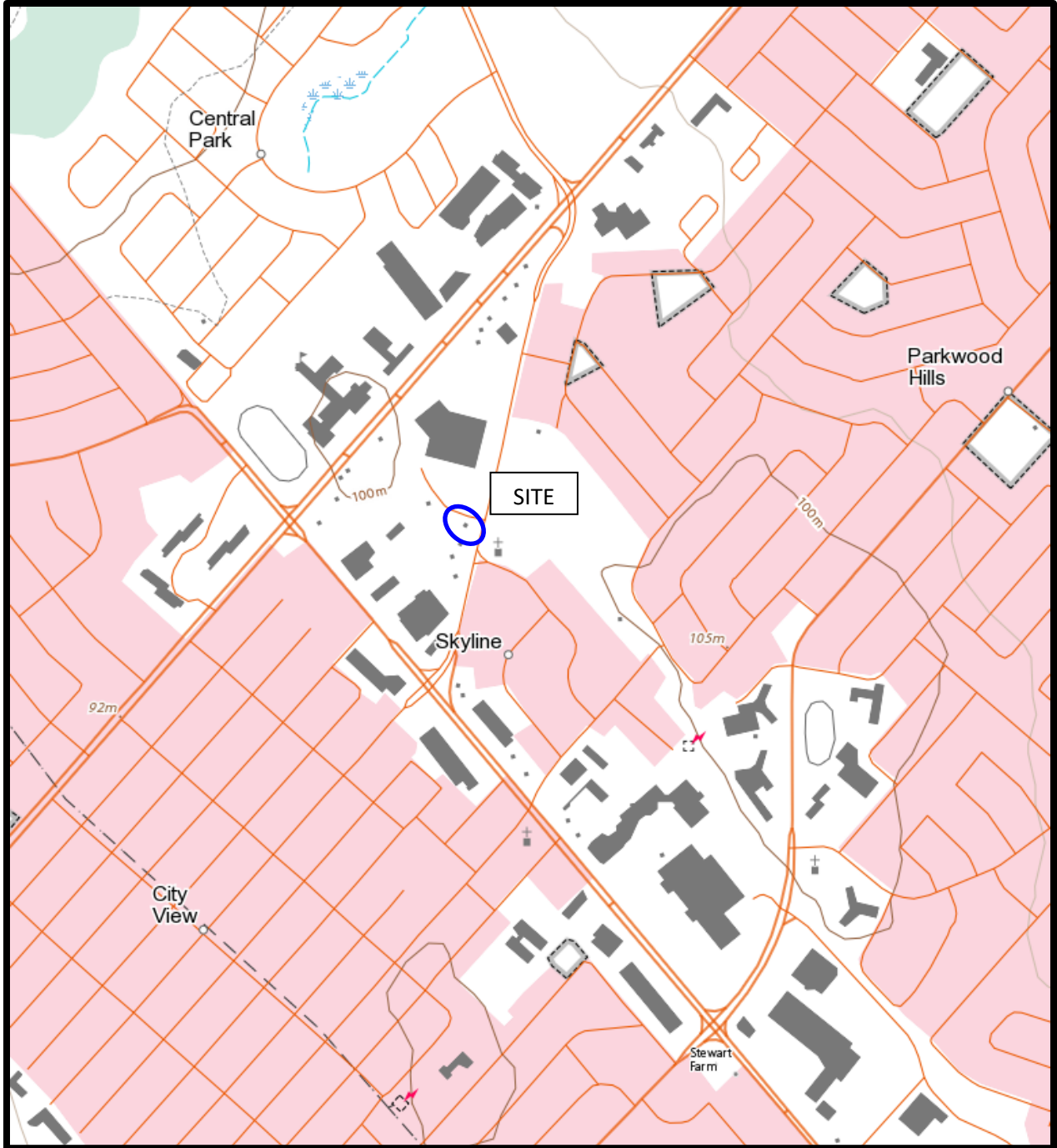
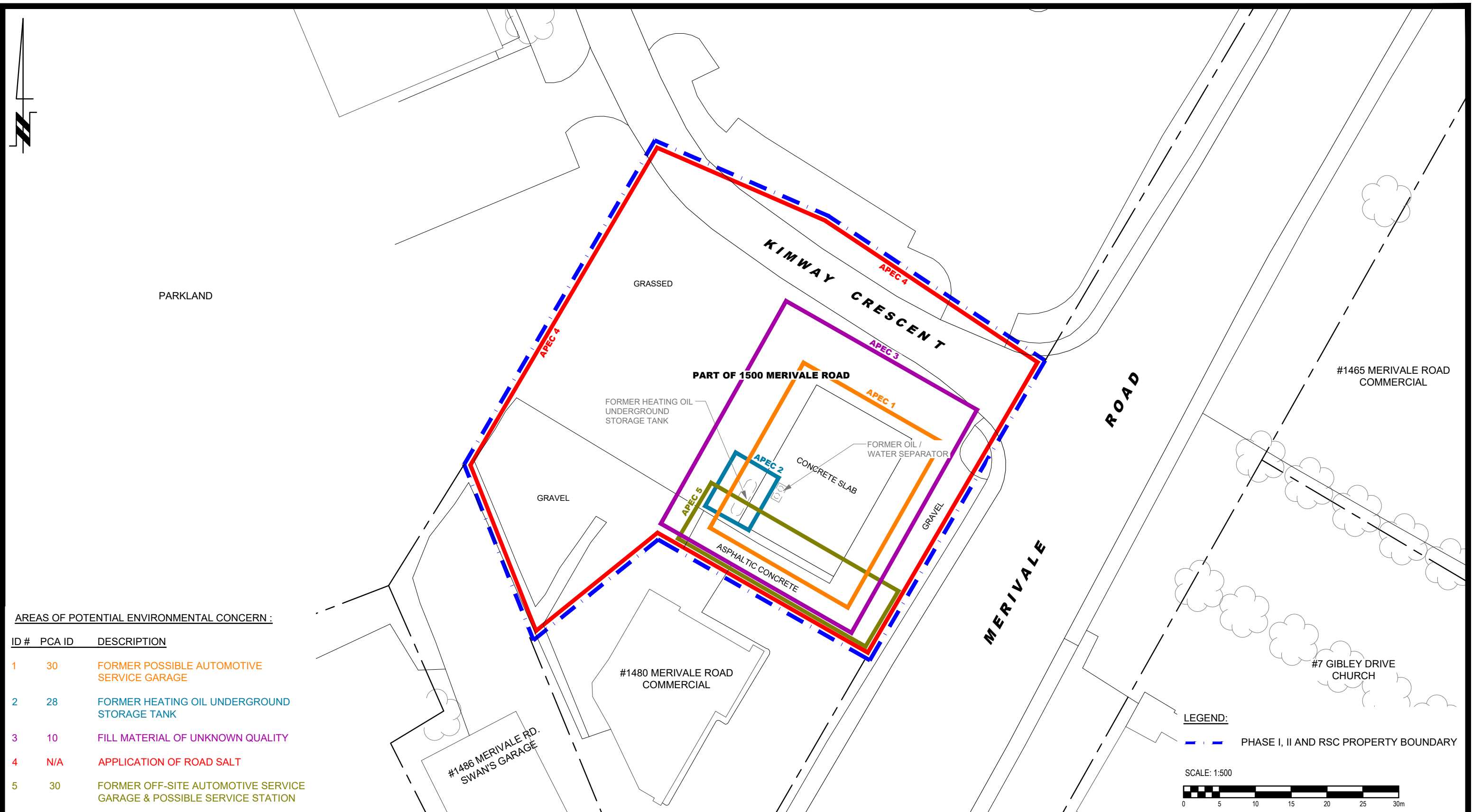


FIGURE 2
TOPOGRAPHIC MAP



AREAS OF POTENTIAL ENVIRONMENTAL CONCERN :

ID #	PCA ID	DESCRIPTION
1	30	FORMER POSSIBLE AUTOMOTIVE SERVICE GARAGE
2	28	FORMER HEATING OIL UNDERGROUND STORAGE TANK
3	10	FILL MATERIAL OF UNKNOWN QUALITY
4	N/A	APPLICATION OF ROAD SALT
5	30	FORMER OFF-SITE AUTOMOTIVE SERVICE GARAGE & POSSIBLE SERVICE STATION

LEGEND:
 PHASE I, II AND RSC PROPERTY BOUNDARY

SCALE: 1:500

PATERSON GROUP
 9 AURIGA DRIVE
 OTTAWA, ON
 K2E 7T9
 TEL: (613) 226-7381

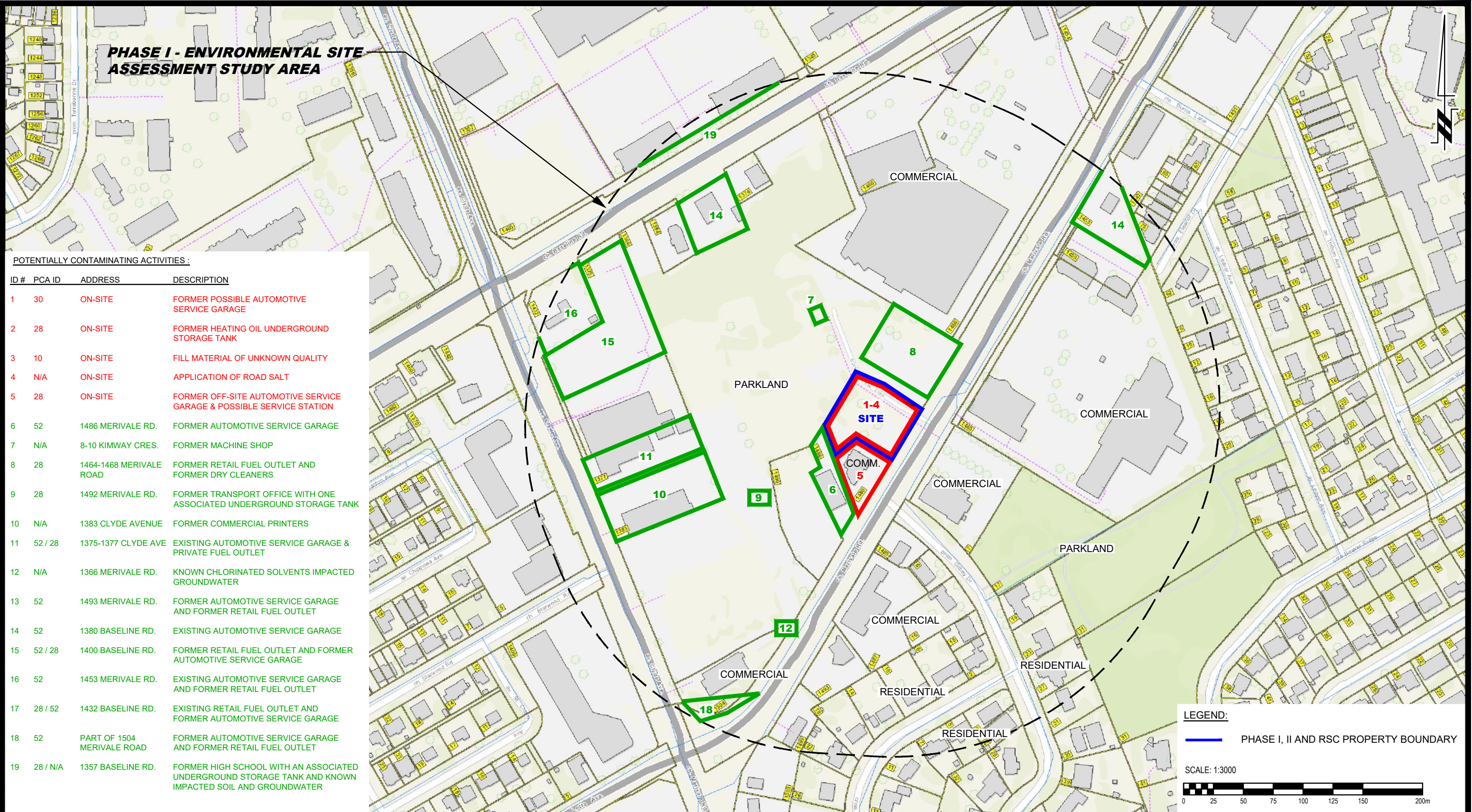
NO.	REVISIONS	DATE	INITIAL

CLARIDGE HOMES
PHASE I - ENVIRONMENTAL SITE ASSESSMENT
PART OF 1500 MERIVALE ROAD

OTTAWA, ONTARIO

SITE PLAN

Scale:	1:500	Date:	03/2024
Drawn by:	YA	Report No.:	PE5066-3
Checked by:	JC	Dwg. No.:	PE5066-8
Approved by:	KM	Revision No.:	



PHASE I - ENVIRONMENTAL SITE ASSESSMENT STUDY AREA

POTENTIALLY CONTAMINATING ACTIVITIES :

ID #	PCA ID	ADDRESS	DESCRIPTION
1	30	ON-SITE	FORMER POSSIBLE AUTOMOTIVE SERVICE GARAGE
2	28	ON-SITE	FORMER HEATING OIL UNDERGROUND STORAGE TANK
3	10	ON-SITE	FILL MATERIAL OF UNKNOWN QUALITY
4	N/A	ON-SITE	APPLICATION OF ROAD SALT
5	28	ON-SITE	FORMER OFF-SITE AUTOMOTIVE SERVICE GARAGE & POSSIBLE SERVICE STATION
6	52	1486 MERIVALE RD.	FORMER AUTOMOTIVE SERVICE GARAGE
7	N/A	8-10 KIMWAY CRES.	FORMER MACHINE SHOP
8	28	1464-1468 MERIVALE ROAD	FORMER RETAIL FUEL OUTLET AND FORMER DRY CLEANERS
9	28	1492 MERIVALE RD.	FORMER TRANSPORT OFFICE WITH ONE ASSOCIATED UNDERGROUND STORAGE TANK
10	N/A	1383 CLYDE AVENUE	FORMER COMMERCIAL PRINTERS
11	52 / 28	1375-1377 CLYDE AVE	EXISTING AUTOMOTIVE SERVICE GARAGE & PRIVATE FUEL OUTLET
12	N/A	1366 MERIVALE RD.	KNOWN CHLORINATED SOLVENTS IMPACTED GROUNDWATER
13	52	1493 MERIVALE RD.	FORMER AUTOMOTIVE SERVICE GARAGE AND FORMER RETAIL FUEL OUTLET
14	52	1380 BASELINE RD.	EXISTING AUTOMOTIVE SERVICE GARAGE
15	52 / 28	1400 BASELINE RD.	FORMER RETAIL FUEL OUTLET AND FORMER AUTOMOTIVE SERVICE GARAGE
16	52	1453 MERIVALE RD.	EXISTING AUTOMOTIVE SERVICE GARAGE AND FORMER RETAIL FUEL OUTLET
17	28 / 52	1432 BASELINE RD.	EXISTING RETAIL FUEL OUTLET AND FORMER AUTOMOTIVE SERVICE GARAGE
18	52	PART OF 1504 MERIVALE ROAD	FORMER AUTOMOTIVE SERVICE GARAGE AND FORMER RETAIL FUEL OUTLET
19	28 / N/A	1357 BASELINE RD.	FORMER HIGH SCHOOL WITH AN ASSOCIATED UNDERGROUND STORAGE TANK AND KNOWN IMPACTED SOIL AND GROUNDWATER

LEGEND:
 PHASE I, II AND RSC PROPERTY BOUNDARY

SCALE: 1:3000

PATERSON GROUP
 9 AURIGA DRIVE
 OTTAWA, ON
 K2E 7T9
 TEL: (613) 226-7381

NO.	REVISIONS	DATE	INITIAL

CLARIDGE HOMES
PHASE I - ENVIRONMENTAL SITE ASSESSMENT
PART OF 1500 MERIVALE ROAD

OTTAWA, ONTARIO

SURROUNDING LAND USE PLAN

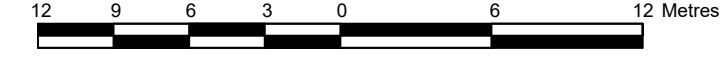
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Drawn by:	YA	Report No.:	PE5066-3
Checked by:	JC	Dwg. No.:	PE5066-9
Approved by:	KM	Revision No.:	

APPENDIX 1

PLAN OF SURVEY

AERIAL PHOTOGRAPHS

SITE PHOTOGRAPHS



Metric
DISTANCES SHOWN ON THIS PLAN ARE IN METRES AND CAN BE CONVERTED TO FEET BY DIVIDING BY 0.3048

Topographic data was collected under Winter Conditions. Show cover and use preclude determining location and elevation of some topographical data that is otherwise visible.

ELEVATION NOTES

- Elevations shown are geoidic and are referred to the CGVD28 geoidic datum.
- It is the responsibility of the user of this information to verify that the job benchmark has not been altered or disturbed and that its relative elevation and description agrees with the information shown on this drawing.

UTILITY NOTES

- This drawing cannot be accepted as acknowledging all of the utilities and it will be the responsibility of the user to contact the respective utility authorities for confirmation.
- Only visible surface utilities were located.
- A field location of underground plant by the pertinent utility authority is mandatory before any work involving breaking ground, probing, excavating etc.

Legend

- | | | |
|--------|------------------------------------|------------------------------------|
| —○— | Denotes | Survey Monument Planted |
| —■— | Survey Monument Found | Standard Iron Bar |
| —S— | Standard Iron Bar | Short Standard Iron Bar |
| —IS— | Iron Bar | Iron Bar (0.3 Long) |
| —IP* | Iron Bar (0.3 Long) | Concrete Pin |
| —CP* | Concrete Pin | Witness |
| —(WT)* | Witness | Measured |
| —M— | Measured | Accepted |
| —Acc. | Accepted | Annis, O'Sullivan, Vollebek Ltd. |
| —(A00) | Annis, O'Sullivan, Vollebek Ltd. | Plan 4R-11425 |
| —(P1) | Plan 4R-11425 | (A00) Plan dated February 14, 2012 |
| —(P2) | (A00) Plan dated February 14, 2012 | Plan SR-10000 |
| —(P3) | Plan SR-10000 | Plan SR-3629 |
| —(P4) | Plan SR-3629 | Plan 4R-25160 |
| —(P5) | Plan 4R-25160 | Deciduous Tree |
| —○* | Deciduous Tree | Coniferous Tree |
| —*— | Coniferous Tree | Fire Hydrant |
| —FH* | Fire Hydrant | Water Valve |
| —○M-ST | Maintenance Hole (Storm Sewer) | Maintenance Hole (Sanitary) |
| —○M-S | Maintenance Hole (Sanitary) | Maintenance Hole (Ball Telephone) |
| —○M-T | Maintenance Hole (Traffic) | Maintenance Hole (Unidentified) |
| —○M-U | Maintenance Hole (Unidentified) | Valve Chamber (Watermain) |
| —○VC | Valve Chamber (Watermain) | Overhead Wire |
| —○* | Overhead Wire | Catch Basin |
| —CB* | Catch Basin | Ditch Inlet |
| —DI* | Ditch Inlet | Top of Grate |
| —TVG* | Top of Grate | Invert |
| —Inv. | Invert | Corrugated Plastic Pipe |
| —C/P* | Corrugated Plastic Pipe | Monitoring Well |
| —○M-W | Monitoring Well | Gas Meter |
| —GM* | Gas Meter | Traffic Terminal Box |
| —TTB* | Traffic Terminal Box | Handhole |
| —HH* | Handhole | Bollard |
| —B* | Bollard | Sign |
| —S* | Sign | Chain Link Fence |
| —CLF* | Chain Link Fence | Board Fence |
| —BF* | Board Fence | Plastic Fence |
| —PF* | Plastic Fence | Guard Rail |
| —GR* | Guard Rail | Timber Retaining Wall |
| —RTW* | Timber Retaining Wall | Concrete Retaining Wall |
| —C/RW* | Concrete Retaining Wall | Jersey Barrier |
| —JB* | Jersey Barrier | Concrete Sidewalk |
| —SWC* | Concrete Sidewalk | Gate |
| —G* | Gate | PO-W* |
| —PO-W* | PO-W* | Metal Pole |
| —MP* | Metal Pole | Traffic Signal Post |
| —TSP* | Traffic Signal Post | Utility Pole |
| —UP* | Utility Pole | Anchor |
| —AN* | Anchor | Light Standard |
| —LS* | Light Standard | Air Conditioner |
| —AC* | Air Conditioner | Hydro Transformer Pad |
| —HTP* | Hydro Transformer Pad | Location of Elevations |
| —LE* | Location of Elevations | Top of Concrete Curb Elevation |
| —TCE* | Top of Concrete Curb Elevation | Diameter |
| —D* | Diameter | Centreline |
| —CL* | Centreline | Property Line |

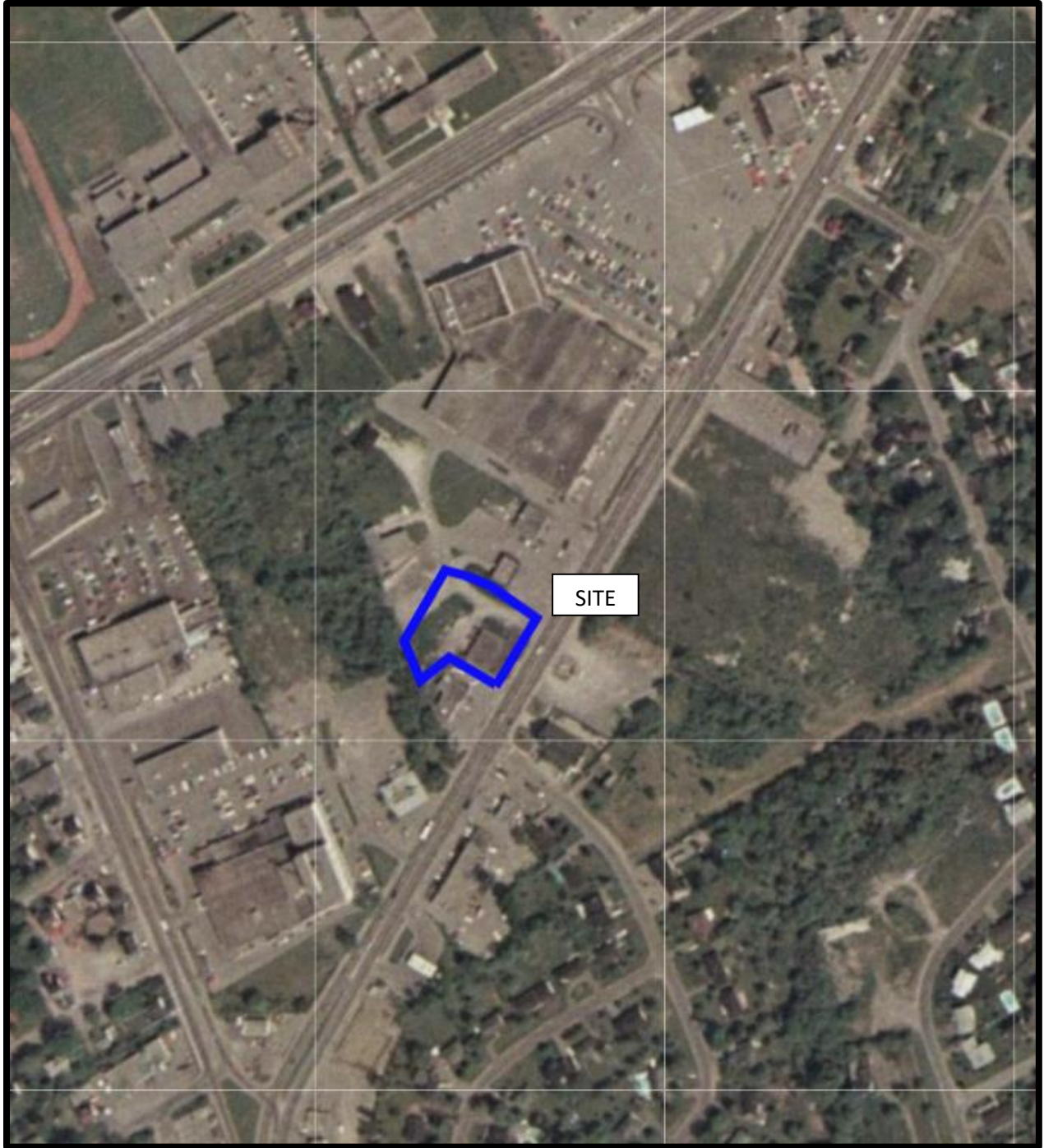


MATCH LINE
SEE SHEET 3 OF 3

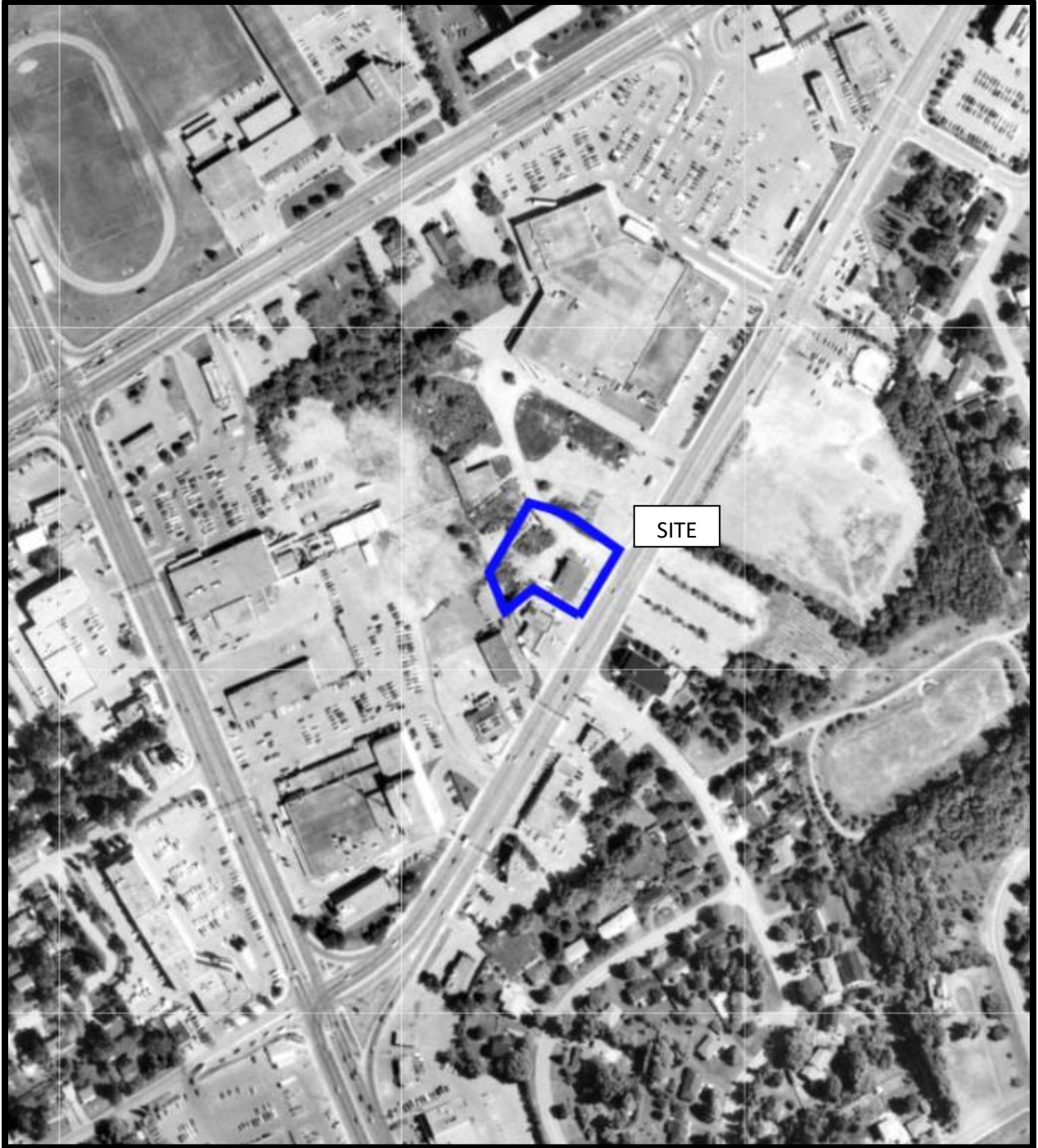
MATCH LINE
SEE SHEET 3 OF 3



AERIAL PHOTOGRAPH
1965



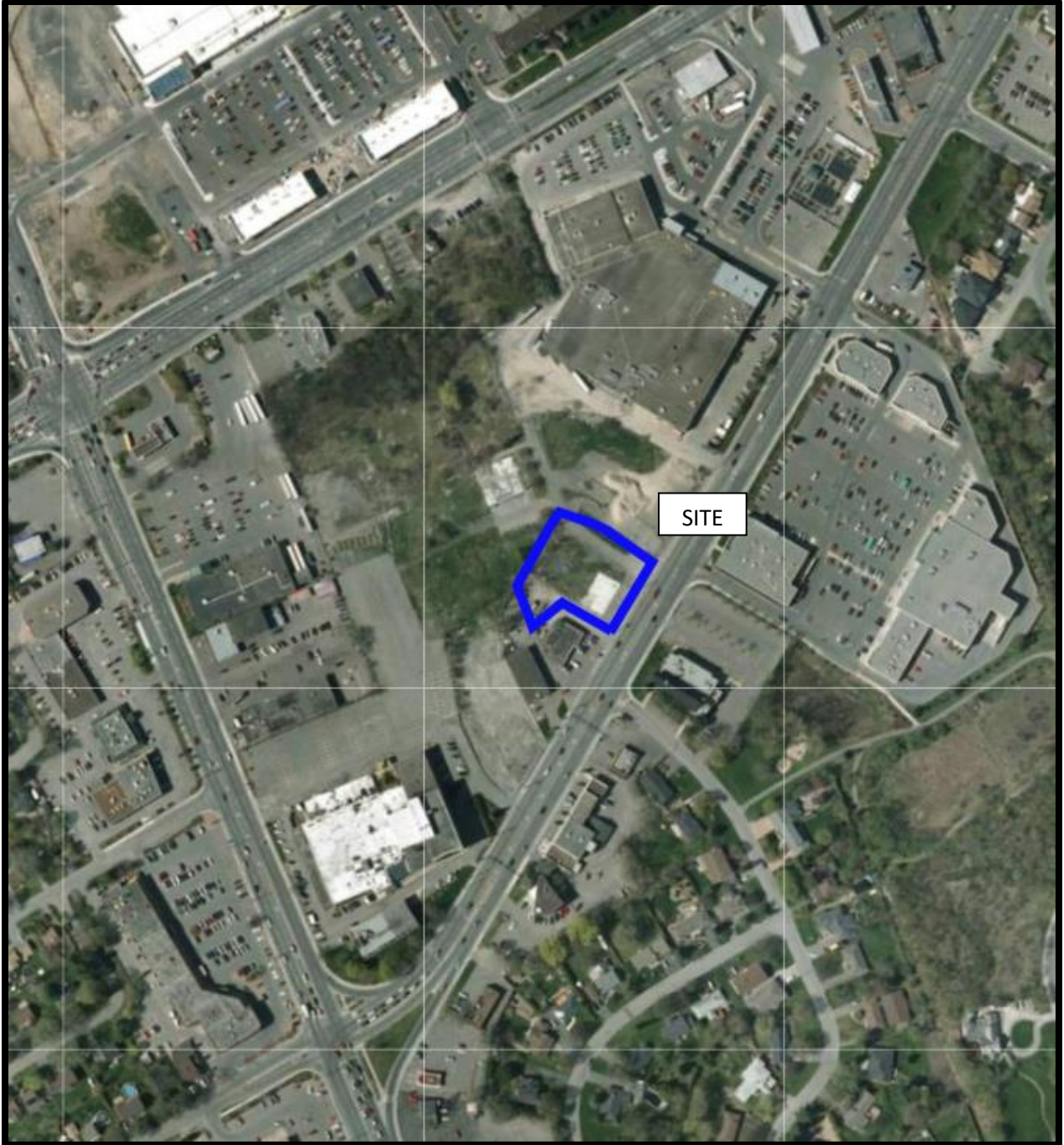
AERIAL PHOTOGRAPH
1976



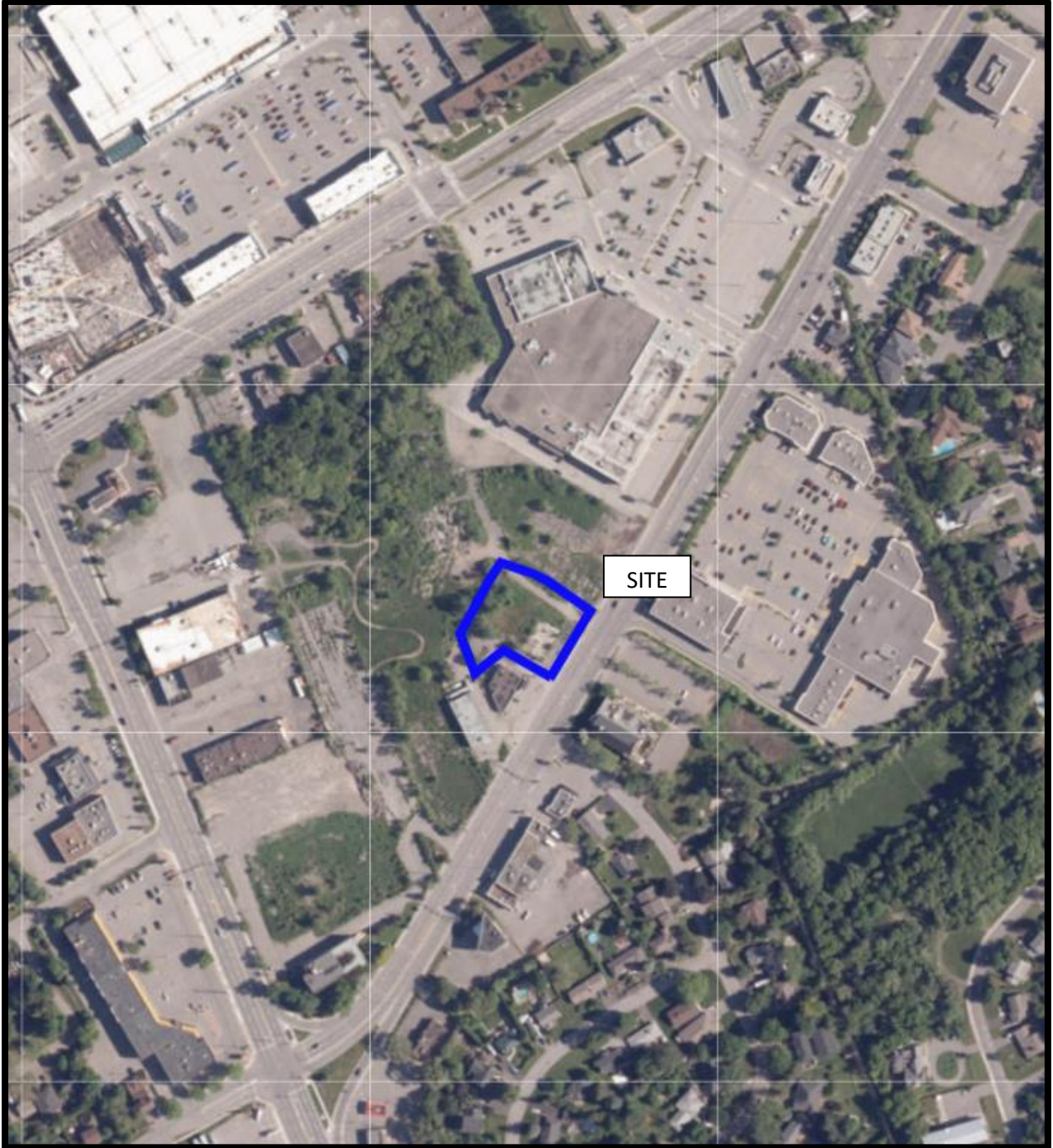
AERIAL PHOTOGRAPH
1991



AERIAL PHOTOGRAPH
2002



AERIAL PHOTOGRAPH
2011



AERIAL PHOTOGRAPH
2022

Site Photographs

PE5066

Part of 1500 Merivale Road, Ottawa ON

March 5, 2024



Photograph 1: View of the concrete slab on the Phase I-ESA Property, facing north.



Photograph 2: View from the east portion of the Phase I-ESA Property, facing west.

APPENDIX 2

MECP FREEDOM OF INFORMATION RESPONSE

TSSA CORRESPONDANCE

CITY OF OTTAWA HLUI RESPONSE

ERIS DATABASE REPORT

Jeremy Camposarcone

From: Public Information Services <publicinformationsservices@tssa.org>
Sent: Monday, March 18, 2024 12:19 PM
To: Jeremy Camposarcone
Subject: RE: PE5066 - Records Search Request

TSSA is performing some critical system upgrades that will require a system shutdown from noon on March 21 until 8:45 a.m. on March 28. We seek your understanding and patience as we perform these crucial system upgrades. Requests for public information received between March 21 and March 28, will be processed after March 28, 2024 in the order that it is received.

NO RECORD FOUND IN CURRENT DATABASE

Hello,

Thank you for your request for confirmation of public information. TSSA has performed a preliminary search of TSSA's current database.

- We confirm that there are no records in our current database of any fuel storage tanks at the subject address(es).

Accessing the applications

1. Click [Request a Public Record](#)
2. Select the appropriate application, download it, complete it in full and save it (you will have to upload application)
3. Proceed to page 3 of the application and click the "TSSA Service Prepayment Portal" link under payment options (the link will take you the secure site where you can pay for the request via credit card)

Accessing the Service Prepayment Portal

1. Select new or existing customer (*if you are an existing customer, you will need your account number & postal code to access your account)
2. Under "Program Area" select **Public Information** and click continue
3. Enter application form number (found on the bottom left corner of the application form - **PI-095-v2**) and click continue
4. Complete the primary contact information section
5. Complete the fee section
6. Upload your completed application
7. Upload supporting documents (if required) and click continue

Once all steps have been successfully completed you will receive your payment receipt via email. TSSA does not make any representations or warranties with respect to the accuracy or completeness of any records released. The requestor assumes all risk in using or relying on the information provided. If you have any questions

or concerns, please do not hesitate to contact our Public Information Release team at publicinformationservices@tssa.org.

Kind regards,



Kimberly Gage | Public Information & Records Agent

Public Information
345 Carlingview Drive
Toronto, Ontario M9W 6N9
Tel: +1 416-734-3348 | Fax: +1 416-734-3568 | E-Mail: kgage@tssa.org
www.tssa.org



Winner of 2023 5-Star Safety Cultures Award

From: Jeremy Camposarcone <JCamposarcone@patersongroup.ca>
Sent: Monday, March 18, 2024 12:04 PM
To: Public Information Services <publicinformationservices@tssa.org>
Subject: FW: PE5066 - Records Search Request

[CAUTION]: This email originated outside the organisation.
Please do not click links or open attachments unless you recognise the source of this email and know the content is safe.

Hello,

I am just following up on this request.

Best Regards,



Jeremy Camposarcone, B.Eng.
Junior Environmental Engineer

TEL: (613)-226-7381
CELL: (343)-999-7255
9 AURIGA DRIVE
OTTAWA ON K2E 7T9
patersongroup.ca

TEMPORARY SHORING DESIGN SERVICES ARE NOW AVAILABLE, PLEASE CONTACT US TO SEE HOW WE CAN HELP!

NEW OFFICE OPEN IN THE GREATER TORONTO AREA WITH OUR EXPANSIVE LIST OF SERVICES NOW AVAILABLE!

From: Jeremy Camposarcone
Sent: Thursday, March 14, 2024 1:09 PM
To: Public Information Services <publicinformationservices@tssa.org>
Subject: PE5066 - Records Search Request

Good afternoon,

Could you please complete a search of your records for **underground/aboveground storage tanks, historical spills, or other incidents/infractions** for the following addresses in Ottawa, Ontario:

Merivale Road: 1500, 1478, 1482, 1475, 1480, 1486, 1490;

Kimway Crescent: 8, 10

Baseline Road: 1366.

Best Regards,



Jeremy Camposarcone, B.Eng.

Junior Environmental Engineer

TEL: (613)-226-7381

CELL: (343)-999-7255

9 AURIGA DRIVE
OTTAWA ON K2E 7T9

patersongroup.ca

TEMPORARY SHORING DESIGN SERVICES ARE NOW AVAILABLE, PLEASE CONTACT US TO SEE HOW WE CAN HELP!

NEW OFFICE OPEN IN THE GREATER TORONTO AREA WITH OUR EXPANSIVE LIST OF SERVICES NOW AVAILABLE!

This electronic message and any attached documents are intended only for the named recipients. This communication from the Technical Standards and Safety Authority may contain information that is privileged, confidential or otherwise protected from disclosure and it must not be disclosed, copied, forwarded or distributed without authorization. If you have received this message in error, please notify the sender immediately and delete the original message.

CERTIFICATE OF APPROVAL**AIR**

NUMBER 4641-7WKHL8

Issue Date: November 24, 2009

CTVGlobemedia Inc.
1500 Merivale Rd
Ottawa, Ontario
K2E 6Z5

Site Location: 1500 Merivale Road
1500 Merivale Rd
City of Ottawa, Ontario
K2E 6Z5

You have applied in accordance with Section 9 of the Environmental Protection Act for approval of:

- five (5) pieces of natural gas fired combustion equipment, having a maximum combined thermal input of 5,910,000 kilojoules per hour,
- one (1) standby diesel generator set, having a rating of 126 kilowatts, to provide power for the facility during emergency situations,
- one (1) cooling tower, and
- one (1) exhaust hood with the flow rate of 0.7 cubic metres per second for maintenance welding and touch-up spray painting,

all in accordance with the Application for Approval (Air & Noise) dated September 8, 2009 and signed by Art Clarke, (Manager Engineering and IT), CTVGlobemedia Inc., and all supporting information associated with the application including additional information provided by Golder Associates Limited, dated August 25, 2009, and signed by Christopher Keast and Sean Capstick, P. Eng.

For the purpose of this Certificate of Approval and the terms and conditions specified below, the following definitions apply:

- (1) "Act" means the *Environmental Protection Act*;
- (2) "Certificate" means this Certificate of Approval issued in accordance with Section 9 of the Act;
- (3) "Equipment" means the diesel generator set, combustion equipment, cooling tower and exhaust hood described in the Owner's application, this Certificate and in the supporting documentation submitted with the application, to the extent approved by this Certificate;
- (4) "Generator Set" means the diesel generator set described in the Owner's application, this Certificate and in the supporting documentation submitted with the application, to the extent approved by this Certificate;
- (5) "Manual" means a document or a set of documents that provide written instructions to staff of the Owner;
- (6) "Ministry" means the Ontario Ministry of the Environment;
- (7) "Owner" means CTVGlobemedia Inc., and includes its successors and assignees;
- (8) "Publication NPC-205" means Ministry Publication NPC-205, Sound Level Limits for Stationary Sources in Class 1 & 2 Areas (Urban), October, 1995; and
- (9) "Publication NPC-232" means Ministry Publication NPC-232, Sound Level Limits for Stationary Sources in Class 3 Areas (Rural), October, 1995.

You are hereby notified that this approval is issued to you subject to the terms and conditions outlined below:

TERMS AND CONDITIONS

GENERAL

1. Except as otherwise provided by these Conditions, the Owner shall design, build, install, operate and maintain the Equipment in accordance with the description given in this Certificate, application for approval of the Equipment and the submitted supporting documents and plans and specifications as listed in this Certificate.
2. Where there is a conflict between a provision of any submitted document referred to in this Certificate and the Conditions of this Certificate, the Conditions in this Certificate shall take precedence, and where there is a conflict between the listed submitted documents, the document bearing the most recent date shall prevail.

PERFORMANCE

3. The Owner shall ensure that the noise emissions from the Generator Set comply with the limits set out in Publication NPC-205 or NPC-232, as applicable.

OPERATION AND MAINTENANCE

4. The Owner shall ensure that the Generator Set is properly operated and maintained at all times. The Owner shall:
 - (1) prepare, not later than three (3) months after the date of this Certificate or the date of commissioning of the Generator Set, and update, as necessary, a Manual outlining the operating procedures and a maintenance program for the Generator Set, including:
 - (a) routine operating and maintenance procedures in accordance with good engineering practices and as recommended by the Generator Set suppliers;
 - (b) emergency procedures;
 - (c) procedures for any record keeping activities relating to operation and maintenance of the Generator Set;
 - (d) all appropriate measures to minimize noise and odorous emissions from all potential sources;
 - (2) implement the recommendations of the Manual; and
 - (3) retain, for a minimum of two (2) years from the date of their creation, all records on the maintenance, repair and inspection of the Generator Set, and make these records available for review by staff of the Ministry upon request.

The reasons for the imposition of these terms and conditions are as follows:

1. Condition Nos. 1 and 2 are imposed to ensure that the Equipment is built and operated in the manner in which it was described for review and upon which approval was granted. These conditions are also included to emphasize the precedence of Conditions in the Certificate and the practice that the Approval is based on the most current document, if several conflicting documents are submitted for review.
2. Condition No. 3 is included to provide the minimum performance requirement considered necessary to prevent an adverse effect resulting from the operation of the Generator Set.

3. Condition No. 4 is included to emphasize that the Generator Set must be maintained and operated according to a procedure that will result in compliance with the Act, the regulations and this Certificate. In addition the Owner is required to keep records and provide information to staff of the Ministry so that compliance with the Act, the regulations and this Certificate can be verified.

In accordance with Section 139 of the Environmental Protection Act, R.S.O. 1990, Chapter E-19, as amended, you may by written Notice served upon me, the Environmental Review Tribunal and in accordance with Section 47 of the Environmental Bill of Rights, S.O. 1993, Chapter 28, the Environmental Commissioner, within 15 days after receipt of this Notice, require a hearing by the Tribunal. The Environmental Commissioner will place notice of your appeal on the Environmental Registry. Section 142 of the Environmental Protection Act, provides that the Notice requiring the hearing shall state:

1. The portions of the approval or each term or condition in the approval in respect of which the hearing is required, and;
2. The grounds on which you intend to rely at the hearing in relation to each portion appealed.

The Notice should also include:

3. The name of the appellant;
4. The address of the appellant;
5. The Certificate of Approval number;
6. The date of the Certificate of Approval;
7. The name of the Director;
8. The municipality within which the works are located;

And the Notice should be signed and dated by the appellant.

This Notice must be served upon:

The Secretary*
Environmental Review Tribunal
655 Bay Street, 15th Floor
Toronto, Ontario
M5G 1E5

AND

The Environmental Commissioner
1075 Bay Street, 6th Floor
Suite 605
Toronto, Ontario
M5S 2B1

AND

The Director
Section 9, *Environmental Protection Act*
Ministry of the Environment
2 St. Clair Avenue West, Floor 12A
Toronto, Ontario
M4V 1L5

*** Further information on the Environmental Review Tribunal's requirements for an appeal can be obtained directly from the Tribunal at: Tel: (416) 314-4600, Fax: (416) 314-4506 or www.ert.gov.on.ca**

This instrument is subject to Section 38 of the Environmental Bill of Rights, that allows residents of Ontario to seek leave to appeal the decision on this instrument. Residents of Ontario may seek leave to appeal within 15 days from the date this decision is placed on the Environmental Registry. By accessing the Environmental Registry at www.ene.gov.on.ca, you can determine when the leave to appeal period ends.

The above noted works are approved under Section 9 of the Environmental Protection Act.

DATED AT TORONTO this 24th day of November, 2009



Zafar Bhatti, P.Eng.



Director

Section 9, *Environmental Protection Act*

AA/

c: District Manager, MOE Ottawa District Office
Christopher Keast, Golder Associates Limited

INCIDENT REPORT

Reference Number:	3047-9D9QXX	File Storage Number:	SI OT OT ME 140
Module:	Incident Reporting	Module Type:	Other
Cross Reference:	(doc link)	Task Link:	5468-9D9QZP 
Originating Document:		Created by:	Lance Larkin
Incident Report Reference Number:	3047-9D9QXX 		
Date Created:	2013/11/08	Date Completed:	2020/08/22
Bring Forward Date:		Bring Forward Reason:	
Status:	Closed		
Program	Brownfields - Contaminated Sites	Activity:	General (No related specific activity)

Is this an **air emission** (measured or modelled) or **wastewater** (sewage) **discharge exceedance** that will become part of the Environmental Compliance Report?

(legislation, certificate of approval, order, or guideline)

Yes
 No
 To be determined

[Click here for Guidance](#)

Caller or PO Information

Reported By:		Name of Company:	
First Name	Last Name	Pinchin Environmental	
Matthew	Ryan		
Contact Mailing Address			
Civic Address:			Unit Identifier:
Delivery Designator:			Delivery Identifier:
Municipality:	Postal Station:	Province/State:	Postal Code:
Ottawa		Ontario	
Telephone Number:	Extension:	Other Number:	Email Address:
		Fax	

Reported By:

MOE Information

Date & Time Reported to MOE:	2013/11/07 12:33		
Office Receiving Incident Report:	Ottawa District Office		
Incident Info Received By:	Lance Larkin		
MOE Response:	No Field Response	Site Region:	Eastern
Date & Time of MOE Arrival at Scene:			
Master Incident Report			

Number:			
SAC Action Class:			
Non-Standard Procedure:	No		
ERP Call-out Initiated:			

Client(s)

Client Details

Osmington (Wood Street) Inc.
Mailing Address: 141 Adelaide St W Suite 601, Toronto, Ontario, Canada, M5H 3L5
Physical Address: 141 Adelaide St W Suite 601, Toronto, City, Ontario, Canada, M5H 3L5
Telephone: (416)362-5177, FAX: (416)306-3074
Client #: 2329-96NHSR, Client Type: Corporation
Additional Address Info: Suite 601

Site(s)

Site Details

1366 Baseline Road
Address: 1366 Baseline Rd, Ottawa, City, K2C 0A9
District Office: Ottawa
Site #: 3587-9D9S8L

Incident Information

Incident Summary:	Contaminated Site - Chlorinated Solvents <i>cannot be longer than 60 characters</i>
Incident Description:	<p>For Site address please see Nov 8th email attached. The site includes: 1468, 1476, 1476A, 1478, 1492, & 1500 Merivale Road and 1366, 1380, & 1386 Baseline Road. When entering these addresses in City of Ottawa's geoOttawa mapping software online, the searches bring me to 1366 Baseline, PIN No. 046860027 (14.2 acres)</p> <p>Nov 7, 2013 - Pinchin Environmental called to ask MOE questions about obtaining an RSC for the site in question. At this time, they only disclosed that the property was near the intersection of Baseline and Merivale. Pinchin disclosed that they discovered a chlorinated solvent source at the site and that it appeared to be migrating off-property. They already received direction from Rosemary Ash (MOE - Toronto) that it is possible to obtain an RSC for a Site, because an RSC is for an RSC site itself. However, she stressed that they need to work with the District to address off-property impacts. Rosemary Ash told me the advice she provided by email on Nov 8th.</p> <p>Nov 8, 2013 - Confirmation of site owner and site addresses received from Mr. Ryan (see attached). Updated client above. Client was already inputed.</p> <p>Nov 8, 2013 - Requested an ESA for the Site by Nov 22, 2013.</p> <p>Nov 20, 2013 - I sent a reminder email to Mathew Ryan (Pinchin) about my Nov 8th request.</p> <p>Nov 22, 2013 - Received an email acknowledgement including info for a Phase I from Osmington. They are currently conducting a Phase II with Pinchin.</p> <p>Dec 19, 2013- I received a copy of a Tech Review for a site that is located in the vicinity of the above site, namely 1509-1531- Merivale Road (also assessed by Pinchin). I shared that report with Pinchin and Osmington in the event it is relevant to Osmington's review.</p> <p>April 8, 2015 - Keep on watch list as the Site spans a number of streets and (former Civic addresses).</p> <p>July 26, 2017 - The subject lands are found between Baseline, Merivale, and Clyde. Based on Google map aerial photos, dated 2017, the site continues to appear vacant. I couldn't find a tech support review related to</p>

the 2013 Pinchin Report.

From: Larkin, Lance (MOECC)
Sent: July-26-17 2:29 PM
To: 'Brad Keast'
Cc: Gordon K. Dissette; Ryan, Matthew; Backman, Larry (lbackman@Pinchin.com)
Subject: RE: Osmington's Lands in Ottawa

Hello Brad,

Do you have any updated environmental site assessment reports you can share with me regarding the lands in question. We received a copy of an Environmental Site Review report prepared by Pinchin, dated November 22, 2013. In December 2013, you had mentioned that a Phase II report was being finalised.

Regards,

July 26, 2017 - Within a minute of sending the email above, Brad Keast called me. He said they have retained Patersongroup instead of Pinchin and that Paterson was working on a revised Phase I. He said they will also be working on a Phase II. I asked him to have Patersongroup get in touch with me and then we can go from there.

From: Larkin, Lance (MOECC)
Sent: August-01-17 9:51 AM
To: Carlos Da Silva (carlostd@patersongroup.ca)
Cc: Mark D'Arcy <mdarcy@patersongroup.ca> (mdarcy@patersongroup.ca); Brad Keast (bkeast@osmington.com)
Subject: 1366 Baseline (Ossmington Lands), Property Identification Number 046860027

Hello Carlos,

I spoke to Bard Keast on July 26, 2017 about the above property. I understand that Patersongroup was retained to prepare a revised Phase I ESA report and a Phase II ESA report for the Site. We would like to review all of the available ESA reports for the Site to assess for potential off-Site environmental impacts. Could you please forward me those reports as soon as they are available. Please let me know the estimated timeframe for getting us copies of the reports...

s.21

May 16, 2018 - While . Bell emailed me at 8:35 a.m. concerning the presence of VOC contamination on their property (1504 Merivale Road), south of 1366 Baseline. They don't believe their activities caused the contamination. (They called SAC, Ref. No. 5572-AYBHYZ).

From: Larkin, Lance (MOECC)
Sent: May-23-18 8:47 AM
To: Brad Keast (bkeast@osmington.com)
Cc: Mark D'Arcy; Carlos Da Silva (carlostd@patersongroup.ca)
Subject: RE: 1366 Baseline (Ossmington Lands), Property Identification Number 046860027
Importance: High

Hello Brad,

s.21

Could you forward me all available Environmental Site Assessment reports for the property in question.

Regards,

May 23, 2018 - Carlos DaSilva called to say . He referred me to Hillary Vaillancourt (Ossmington). He said he'll provide me with her email shortly.

From: Christian Kieller <ckieller@osmington.com>
Sent: May-06-19 9:38 AM
To: Larkin, Lance (MECP) <Lance.Larkin@ontario.ca>
Subject: 1366 Baseline Rd, Ottawa (Osmington Lands, Ottawa)

Good Morning Lance,

Further to your email from April 24, 2019, I would like to advise that we are interested in a cooperative and voluntary process to have this resolved. I have engaged a consultant but I will required a little time to understand the issues and make an informed proposal for potential next steps. I would appreciate if you could allow me a few weeks to enable those discussions to take place. I would also appreciate contact information from the representative you have been dealing with at Bell Media and, if possible, any information you may be able to share on phase I or II reports from that site.

Thank you,

Christian.

CHRISTIAN KIELLER T: 416.941.1292 C: 647.625.8703 E: ckieller@osmington.com
Development Manager 141 Adelaide Street West, Suite 600
Osmington Inc. Toronto, ON M5H 3L5

May 6, 2019 - I left Marie-Chantal (Bell) a voice mail indicating I would like to talk to her about their property (1504 Merivale).

May 6, 2019 - Marie-Chantal called me back indicating that they sold their property last, end of September/October 2018.

From: Larkin, Lance (MECP)
Sent: May-14-19 9:10 AM
To: Christian Kieller <ckieller@osmington.com>
Subject: RE: 1366 Baseline Rd, Ottawa (Osmington Lands, Ottawa)

Hello Christian,

When do you anticipate sending me detailed information about the environmental conditions of 1366 Baseline Road, Ottawa?

I would also like to update you that since last September the new owner of 1504 Merivale, Ottawa is Land Cross Realty Inc.

Land Cross Realty Inc. c/o Barry Helps
2575 Bank Street, Ottawa, ON
K1T 1M8

As previously mentioned over the phone, chlorinated solvent contamination has been identified in the vicinity of the shared border between the two properties[...]

From: Larkin, Lance (MECP)
Sent: May-28-19 10:47 AM
To: Christian Kieller <ckieller@osmington.com>
Subject: RE: 1366 Baseline Rd, Ottawa (Osmington Lands, Ottawa)

Thanks Christian,

I'll give you a ring in about two weeks, June 11, 2019 if I don't hear from you or your client.

Regards,
Lance Larkin | Senior Environmental Officer
Ministry of the Environment, Conservation and Parks
Ottawa District Office
103-2430 Don Reid Drive, Ottawa ON K1H 1E1
(613-853-4909 | In the event of a Spill please call the Spills Action Centre at 1-800-268-6060

LL - I meant to say consultant, not client in the above email.

June 11, 2019 - I emailed Christian Kieller requesting an update.

From: Larkin, Lance (MECP)
Sent: June-18-19 12:11 PM
To: Christian Kieller <ckieller@osmington.com>
Subject: RE: 1366 Baseline Rd, Ottawa (Osmington Lands, Ottawa)

Thanks Christian,

Please keep me in the loop.

Regards,
Lance Larkin | Senior Environmental Officer
Ministry of the Environment, Conservation and Parks
Ottawa District Office
103-2430 Don Reid Drive, Ottawa ON K1H 1E1
(613-853-4909 | In the event of a Spill please call the Spills Action Centre at 1-800-268-6060

From: Christian Kieller <ckieller@osmington.com>
 Sent: June-18-19 9:59 AM
 To: Larkin, Lance (MECP) <Lance.Larkin@ontario.ca>
 Subject: RE: 1366 Baseline Rd, Ottawa (Osmington Lands, Ottawa)

Hi Lance,

I've connected with Land Cross. Their President, Shiv, is away at the moment and his earliest availability for a call is July 12th. I've scheduled a call for that date and asked if they do become available any earlier to please let me know.

Thanks,

Christian.

LL - Jul 21-2020 - Closing IR for CRISP launch Jul 30-2020

Links & Comments:

Attachments Names:

Nov 8, 2013 direction to Pinchin and their client- Your Client's Site Contaminated With Chlorinated Solvents in the vicinity of Baseline_Merivale Ottawa.pdf; Nov 8, 2013 email form Mathew Ryan RE_ Site at Baseline & Merivale.pdf

Date & Time of Incident	Incident Date Confirmation? Estimated 2013/11/07						
Source Type:		Sector Type:					
Nearest Watercourse:		Watershed Category Code:					
Environmental Impact:							
Nature of Impact:							
Incident Event:		Incident Reason:					
Damaged Party:	No						
Contaminants Table							
	Contaminant Name	Code	UN#	Limit	Quantity	[units]	[freq]
Controller of Material:				Owner of Material:			
Estimated Clean Up Cost:				Who Cleaned Up:			
% Clean Up:	%			MOE/Other Agencies Involved:			

Voluntary / Mandatory Abatement

Is there Voluntary Abatement Activity? Yes No To be determined

Voluntary / Mandatory Compliance Items

Type Parent RefNo Work Summary (may be truncated) Date AttainList

Offence(s)

Suspected Violation(s)/Offence(s): Act - Regulation - Section, Description {General Offence}
--

Provincial Officer:

Name: Lance Larkin
Badge No: 723

Work Unit:
District/Area Office: Ottawa District Office
Date: 2020/07/21

Signature:



Supervisor:

Name: Charlie Primeau

Work Unit:
District/Area Office:
Date: 2020/08/22

Signature:



INCIDENT REPORT

Reference Number:	7450-7BBN5N	File Storage Number:	SI OC NE ME 100
Module:	Incident Reporting	Module Type:	Other
Cross Reference:	(doc link)	Task Link:	4727-7BBN7G
Originating Document:		Created by:	Tara MacDonald
Incident Report Reference Number:	7450-7BBN5N		
Date Created:	2008/01/29	Date Completed:	2008/12/06
Bring Forward Date:		Bring Forward Reason:	
Status:	Closed		
Program	Brownfields - Contaminated Sites	Activity:	Spills

Is this an **air emission** (measured or modelled) or **wastewater** (sewage) **discharge exceedance** that will become part of the Environmental Compliance Report?

(legislation, certificate of approval, order, or guideline)

Yes No To be determined

[Click here for Guidance](#)

Caller or PO Information

Reported By:		Name of Company:	
First Name	Last Name	Technical Standards & Safety Authority ("TSSA")	
Ms	Purdue		
Contact Mailing Address			
Civic Address:			Unit Identifier:
3300 Bloor Street West			1401
Delivery Designator:			Delivery Identifier:
Municipality:	Postal Station:	Province/State:	Postal Code:
Toronto		Ontario	M8X 2X4
Telephone Number:	Extension:	Other Number:	Email Address:
(416)734-3464			contactus@tssa.org

Reported By:

MOE Information

Date & Time Reported to MOE:	2008/01/29 12:04		
Office Receiving Incident Report:	Ottawa District Office		
Incident Info Received By:	Tara MacDonald		
MOE Response:	No Field Response	Site Region:	Eastern
Date & Time of MOE Arrival at Scene:			
Master Incident Report Number:			

SAC Action Class:	
Non-Standard Procedure:	No
ERP Call-out Initiated:	

Client(s)

Client Details
CTV Television Inc.<UNOFFICIAL> Mailing Address: 1500 Merivale Road, , Nepean, Ontario, Canada, K2E 6Z5 Physical Address: Concession: , Plan: , 1500 Merivale Road, Ottawa, City, Ontario, Canada, K2E 6Z5 Telephone: (613)224-1313, FAX: Client Type: Corporation, NAICS: 51312

Site(s)

Site Details
1478 Merivale Road<UNOFFICIAL> Address: Lot: , Part: , 1478 Merivale Road, Ottawa, City, K2E 6Z5 District Office: Ottawa

Incident Information

Incident Summary:	TSSA jurisdiction transfer - contaminated site <i>cannot be longer than 60 characters</i>
Incident Description:	<p>Ms. Purdue is calling to state that TSSA has removed an underground storage tank at 1478 Merivale Road, currently owned by CTV Television, previously the site was an autobody garage and car rental area. The tank had obvious holes and impacts have been left on-site, TSSA states that the contamination has not gone off-site to date. DCS has made a report which states the limits of contamination; TSSA will be writing a letter detailing their involvement referencing Sr. EO Tor Rustad as the new contact for this property (for the time being) with a copy of the report being sent to Mr. Rustad. Ms. Purdue will be mailing out letter today.</p> <p>Monday, March 31, 2008: no off-site contamination is known to have occurred as of March 31, 2008. The report prepared for TSSA was filed at the Ottawa office of the Ministry (Ministry policy suggests that such reports be returned to the sender and that only Records of Site Condition are accepted as evidence of clean-ups). This incident report will therefore be closed and another incident report will be opened if off-site contamination is discovered.</p> <p>No adverse environmental impact off the Site is expected.</p> <p>No further action at this time. Document and file.</p>

Attachments, Links & Comments:	
---	--

Date & Time of Incident	Incident Date Confirmation? Actual		
	2008/01/29 12:11		
Source Type:		Sector Type:	
Nearest Watercourse:		Watershed Category Code:	
Environmental Impact:	Not Anticipated		
Nature of Impact:			
Incident Cause:		Incident Reason:	

Damaged Party:	No						
Contaminants Table							
	Contaminant Name	Code	UN#	Limit	Quantity	[units]	[freq]
	CONTAMINATED SOIL	43	n/a				
Controller of Material:	CTV Television Inc.			Owner of Material:	CTV Television Inc.		
Estimated Clean Up Cost:				Who Cleaned Up:			
% Clean Up:	%			Agencies Involved:			

Voluntary / Mandatory Abatement

Is there Voluntary Abatement Activity? Yes No To be determined

Voluntary / Mandatory Compliance Items

Type	Parent RefNo	Work Summary (may be truncated)	Date	AttainList
------	--------------	---------------------------------	------	------------

Offence(s)

Suspected Violation(s)/Offence(s):	
Act - Regulation - Section, Description {General Offence}	

Provincial Officer:

Name: Tor Rustad
 Badge No: 392

Work Unit:

District/Area Office: Ottawa District Office
 Date: 2008/12/04

Signature:



Area Supervisor:

Name: Paul Kehoe

Work Unit:

District/Area Office:
 Date: 2008/12/06

Signature:

Paul Kehoe.

COMMENT / MEMORANDUM TO FILE

Memo Details

Date:	2020/11/19	
Module:	Incident Reporting	Main Document Reference Number: 3047-9D9QXX
Client:		
Site(s):		
Subject:	Call from Patersongroup	
Created by:	Lance Larkin	
File Storage Number:	SI OT OT ME 140	

Document Links and Comments:	<p>Nov 19-2020 - Carlos Dasilva left me a voice mail. He indicated he was calling on behalf of Osmington (1500 Merivale). He indicated they are in the midst of selling the property. He said that he had a teleconference with Golder today (he did not indicate who they represented in this matter). He said Patersongroup and Golder seemed to have the same opinion that the contamination observed at 1500 Merivale was potentially from across Merivale. He indicated that an Risk Assessment will eventually be completed to manage the contamination at 1500 Merivale and that it would take about two years. LL - the last time I spoke to Carlos, I understood he thought that the potential source was from the strip mall known as "Lancaster Plaza", however Carlos did not produce any groundwater monitoring data to support that conclusion. I responded by email indicating that Carlos can call me at 13:00 hours today.</p>
Attachment Names:	

TELEPHONE REPORT

Call Details

Type:	<input checked="" type="radio"/> Incoming <input type="radio"/> Outgoing		
Date of Call:	2020/11/19	Time of Call:	
Client:	Patersongroup on behalf of Osmington (Wood Street) Inc.		
Caller Name:	Carlos DaSilva	Telephone No.:	6137277150 x
Subject:	follow up call		
Call details:	Carlos DaSilva called me back clarifying that 1509 Merivale (Lancaster Plaza) may be the source of low level chlorinated solvent impacts observed on their client's property. He indicated he was aware that 1509 Merivale are conducting a Risk Assessment to address contamination issues on that property. (LL - Note that based on information in the file based on my recollection, 1500 Merivale can't be ruled out as a historical source of chlorinated solvents). Carlos re-confirmed that it is expected that Osmington or the potential new owners (Clardige) will have a risk assessment done at 1500 Merivale to ensure any potential impacts are mitigated for the type of land use. He indicated recent resampling of wells showed low levels of contamination, same as before. Carlos also indicated that he represented a Bell Media property in the vicinity of 1500 Merivale, and that likely he'll be recommending that they also conduct an RA .		
Reported by:	Lance Larkin		
Date:	2020/11/19		
Module:	Incident Reporting		
File Storage Number:	SI OT OT ME 140		



OCCURENCE REPORT

Location of Occurrence: OTTAWA CITY 1500 MERIVALE ROAD		Source: NOT APPLICABLE	
Reg: 4 Dist: OT Municipality: 20101		Sector: OT Source: OT SIC: 0000	
Entered: 1999/02/08 06:00		UTM: N: <input type="checkbox"/> E: <input type="checkbox"/> Zone: <input type="checkbox"/>	
ORIS No. 9900001112	Abstracts: 0	Diaries: 0	
Received By: GARY MILLER		Batch: 3175	I. E. B. No.
Occurrence Type: O	Subtype: 99	Occurrence Date: 1999/02/08	
Work Plan:	WH	Occurrence Time:	02:00
Reported By: DINO CARDINALI DRAIN-ALL LTD.		Report to MOE : 1999/02/08 06:00	
Telephone No. 613-739-1070 x	Alternate No. x	Assigned To:	BRYAN DICKMAN
Address: 2705 STEVENAGE DRIVE R.R. # 4 GLOUCESTER ON Postal Code: K1G 3N2		ERP Contacted: Callout: <input type="checkbox"/> ERP Name:	NSP: <input type="checkbox"/>
Syn: EMG # ISSUED HYDR. OIL LEAKED FROM AN ELEVATOR TO PIT.			
Brief Summary: CALLER REQUESTS AN EGN FOR APPROXIMATELY 4500 L OF HYDRAULIC OILY WATER WHICH LEAKED FROM AN ELEVATOR SHAFT TO THE PIT. CALLER WAS UNSURE OF THE SOURCE OF WATER. WASTE WAS ALREADY ON THE TRUCK. CALLER WAS TOLD TO CONTACT THE DISTRICT OFFICE THE NEXT TIME FOR ONE TIME DISPOSAL EMERG. #'S. CALLER WAS TOLD HE MAY BE REFUSED AN EMERG. # AFTER HOURS FOR A ONE TIME DISPOSAL WHICH COULD HAVE BEEN SCHEDULED DURING BUSINESS HOURS.			
If there are related reports, record initial/master ORIS No. here >>			
Followup Action: X Abatement IEB Other BF Date:			
File Closed: Y Abatement: IEB Other Suspected Violation:			
Report Prepared By: BRYAN DICKMAN	Date: 05/12/99	IEB Investigator:	IEB BF Date
Approving Officer GEORGE CLARKE	Date: 06/22/99	Reviewing Officer:	Date
Specify number(s) for routing Original [] [] [] [] []		Continued [] Yes	
Specify number(s) for copy distribution [] [] [] [] [] []			
1. Investigator/E.O.	2. D. O. /File	3. SAC (initial spills)	
4. Reg. Dir. / _____ Mgr.	5. IEB Reg. Spv	6. IEB H.O./file	7. Other _____
SAC Action Class: 1:04 2:			

Material 1: HYDRAULIC OIL	Code : 15
Amount : 136 L	UN No.:
Material 2:	Code :
Amount :	UN No.:

Material 3:		Code :
Amount :		UN No.:
Cause.....:		Code.. : 10
Reason.....:		Code.. : 98
Person in Control: BUILDING OWNER		Waste GenNum :
Owner..... : BUILDING OWNER		Waste GenNum : 9999999
Agencies Involved..... :		
Clean up and Restoration Carried out by:		
<input checked="" type="checkbox"/> Controller	<input checked="" type="checkbox"/> Owner	<input type="checkbox"/> Other
Y	Y	
% Cleaned up: 90		Estimated Cost:
Were Directions or Approval Given Under		
EPA Part X <input checked="" type="checkbox"/>	Regulation 362 <input checked="" type="checkbox"/>	Manifest No.
N	N	
Waste Class :		Code.. : 000
Hauler :		Code.. :
Disposal Site :		Code.. :
Environmental Impact:	Nature of Impact:	
N		Code.. :
People/Business Damaged		
(Other than to Owner/Controller) :		
Nature of Damage:		Code.. :

From: Ryan, Matthew
To: Larkin, Lance (ENE);
cc: Brad Keast (bkeast@osmington.com) (bkeast@osmington.com);
kdissette@kempest.ca; Pinchin, Don; Backman, Larry; Mather, Scott;
Subject: RE: Site at Baseline & Merivale
Date: November 8, 2013 12:34:11 PM

Hello Mr. Larkin,

In response to your email of Nov 7, 2013:

We are retained by Osmington Inc. c/o Kempest Property Management Inc.,
141 Adelaide St. W., Suite 601
Toronto, ON M5H 3L5

Site address(es) are:

1468, 1476, 1476A,
1478, 1492 & 1500 Merivale Road and 1366, 1380 & 1386 Baseline Road,
Ottawa, ON

Matthew Ryan, B.A., C.E.T.
Operations Manager
Environmental Due Diligence & Remediation
Pinchin Environmental Ltd.
555 Legget Drive, Suite 1001, Tower A
Kanata, ON K2K 2X3
O. 613-592-3387 Ext 1810
C. 613-614-7221

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From: Larkin, Lance (ENE)
To: "lbackman@pinchin.com";
cc: "mryan@pinchin.com";
Subject: Your Client's Site Contaminated With Chlorinated Solvents in the vicinity of Baseline/
Merivale, Ottawa (IR Ref. No. 0788-9D8SH5)
Date: November 8, 2013 11:10:00 AM

Hello Larry,

This is further to our telephone conversation yesterday regarding the above site. Yesterday, I requested that you disclose the address and the owner's information for the above site. The information was not provided contrary to section 184(4) of the Environmental Protection Act (EPA), however you said that you would advise the owner to disclose the information requested. Please let the owner (including director's or officers) of the site in question know (if they are a corporation) that they have the following duties under section 194(1) of the EPA (excerpted below):

194. (1) Every director or officer of a corporation has a duty to take all reasonable care to prevent the corporation from,

- (a) discharging or causing or permitting the discharge of a contaminant, in contravention of,
 - (i) this Act or the regulations, or
 - (ii) an environmental compliance approval, certificate of property use, renewable energy approval, licence or permit under this Act;
- (b) failing to notify the Ministry of a discharge of a contaminant, in contravention of,
 - (i) this Act or the regulations, or
 - (ii) an environmental compliance approval, certificate of property use, renewable energy approval, licence or permit under this Act;
- (c) contravening section 27, 40, 41 or 47.3 in respect of hauled liquid industrial waste or hazardous waste as designated in the regulations relating to Part V;
- (d) contravening section 93 or 184;
- (e) failing to install, maintain, operate, replace or alter any equipment or other thing, in contravention of an environmental compliance approval, certificate of property use, renewable energy approval, licence or permit under this Act; or

(f) contravening an order under this Act, other than an order under section 99.1, 100.1, 150 or 182.1. 2005, c. 12, s. 1 (65); 2009, c. 12, Sched. G, s. 25; 2010, c. 16, Sched. 7, s. 2 (89-91).

In addition, please inform your client (or property owner in question) that I am requesting that they voluntarily submit to my attention, no later than November 22, 2013, an Environmental Site Assessment Report for their Site(s) that will include the following as a minimum:

- a) a list of contaminants of concern;
- b) a groundwater monitoring site plan;
- c) information about the vertical and horizontal extent of the chlorinated solvent groundwater plume;
- d) plans to delineate the extent of the chlorinated solvent plume including other contaminant plumes originating from the site (on and off-site); and
- e) a plan to remove free product and mitigate any off-property impacts.

Further to my request to Matthew Ryan yesterday, please provide me with the property and owner information for the contaminated site(s) in question by the end of the business day today.

Regards,

Lance Larkin | Senior Environmental Officer / Agent principal de l'environnement (#723)

Ontario Ministry of the Environment / Ministère de l'environnement de l'Ontario

Ottawa District Office / Bureau du district d'Ottawa

2430 Don Reid Drive / 2430, promenade Don Reid, Ottawa ON K1H 1E1

☎ 613-521-3450 x229 | 📠 613-521-5437 | Toll free / sans frais: 1-800-860-2195 | Spill or Emergencies/ déversements ou urgences : 1 800 268-6060 | Pollution Hotline/ Ligne-info antipollution : 1 866 MOE-TIPS (1 866 663-8477)



Generator Details

Registration/Notification Number

ON1540500

Legal Company Name

Primary Name:	NATION'S CAPITAL TELEVISION INCORPORATED	Division Name:	NA
---------------	---	----------------	----

Company Operating Name

Primary Name:	NA	Division Name:	NA
---------------	----	----------------	----

Mailing Address

Division Building:	NA	Post Box Number:	NA
Address Line 1:	1500 MERIVALE ROAD	Address Line 2:	
Town/City:	OTTAWA	Postal Code / Zip Code:	K2E 6Z5
County: (if inside Ontario)		Province/State (If inside Canada/US)	
County: (if outside Ontario)	NA	Province / State (If outside Canada / US)	
Country:	Canada		

Site Location

This should be the street address of the site that is being registered. You are required to register each site that generates hazardous waste separately.

Division Building:	NA	Post Box Number:	NA
Address Line 1:	CJOH-TV		
Address Line 2:	1500 MERIVALE ROAD		
Town/City:	NEPEAN	Postal Code / Zip Code:	K2E 6Z5
County: (if inside Ontario)		Province / State (If inside Canada / US)	
County: (if outside Ontario)	NA	Province / State (If outside Canada / US)	
Country:	Canada		

000023



Search

Go

Company Name: **NATION'S CAPITAL TELEVISION INCORPORATED**
Company Number: **ON1540500 (Generator)**

Inactive Waste Classes

Inactive Waste Class Listing

[Add New Waste Class](#) [Active waste classes](#)

Inactive On-site Waste Classes

Waste Class	Physical State	On-Site	Status	Activate	
243 - D	Solid	On-site Disposal	Inactive	<input type="radio"/>	View Details
					<input type="button" value="Activate"/>



Ministry of the Environment
Ministère de l'Environnement

135 St. Clair Avenue West
Suite 100
Toronto, Ontario
M4V 1P5

135, avenue St. Clair Ouest
Bureau 100
Toronto (Ontario)
M4V 1P5

MAR 23 1992

Nation's Capital Television Incorporated
1500 Merivale Road
Ottawa, Ontario
K2E 6Z5

Attn: Mr. F. Dubois
Ass't Dir. Engineering

Dear Mr. Dubois:

RE: Acknowledgement of Subject Waste Registration

As prescribed by Section 15(3) of Ontario Regulation 309, this letter acknowledges receipt of your Generator Registration Report(s) **dated March 9, 1992** for the following site:

CJOH-TV
1500 Merivale Road
Nepean, Ontario

The Generator Registration Number assigned to your company at this site is:

ON1540500

Please note that this Generator Registration Number must be used only in conjunction with the site for which it was issued.

Please ensure that the company name shown in this letter is complete and accurate. This would be the corporate name or, if a partnership or proprietorship, the name of the principal(s). If you intend to carry on business under a separate name or style, this should also be entered. If there is a discrepancy, it is your responsibility to re-register providing us with your complete and accurate company name.

A list of the waste stream(s) covered by this acknowledgement is attached to this letter as Schedule "A".

Under the Environmental Protection Act of Ontario, off-site and on-site disposal of subject wastes is only permissible if the property receiving the waste has been approved as a waste disposal site. The disposal of waste materials in an uncertified site is unlawful.

For **off-site** disposal of subject wastes, the waste number(s) describing the waste stream(s) in Schedule "A" and the Generator Registration Number must be entered on manifest forms for each waste transaction after you have received this generator registration document. A copy of an example manifest form is attached for your information.

For **on-site** disposal of subject wastes covered by this acknowledgement, including on-site incineration, landfilling and discharges to sanitary sewers, every generator shall retain records for a period of at least two years. These records shall include the generator registration number, waste name(s), waste number(s), quantity and disposition of the waste(s).

For off-site disposal of any **registerable solid wastes** shown in Schedule "A" (waste classes ending in the letter "N"), manifesting is not required at this time. These wastes can be disposed of at most approved municipal landfilling sites.

The selection of accurate waste classes is the responsibility of each waste generator. This acknowledgement must not be considered as a confirmation of the accuracy of information submitted by you. Based on the information you have provided, the waste class(es) that has (have) been selected appear(s) to be correct. If, due to new information or re-assessment of information submitted, you feel your waste is inappropriately classified, you should apply for a revision to your registration using the Generator Registration Report, Form 2. Should the waste class(es) that you have selected be deemed incorrect by the Ministry, or improper waste disposal occurs at any time, you may be subject to legal action as provided by the Environmental Protection Act and Regulation 309.

Your Generator Registration Report has now been forwarded to the District Office of this Ministry that is closest to your generating site. The District Office will be conducting a post-registration audit and may be contacting you for additional information or may be conducting site visits.


It is important to note that under Section 15(4) of Ontario Regulation 309, a new Generator Registration Report must be submitted to the Ministry within fifteen (15) days for any of the following reasons:

1. If the name, address or telephone number of your company or waste generating site changes.
2. If the description, the waste class or physical or chemical characteristics of your registered wastes change(s).
3. If you generate a hazardous or liquid industrial waste that has not been registered with the Ministry.

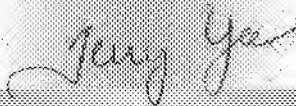
If the quantity of registered wastes or your carrier or receiver changes, automatic re-registration is not required. However, in order to update our file, we may periodically request additional information when we observe or suspect a significant change as compared to the most recent information submitted by you for registration purposes.

Should you have any questions concerning generator registration or manifesting requirements, please contact the Waste Management Branch Reviewer identified below at 323-5143.

Yours truly,


Director
Regulation 309, R.R.O., 1980
Environmental Protection Act

Waste Management Branch Reviewer:



Terry Yee

WT/cp

Enclosure

SCHEDULE "A"

This attached Schedule forms part of the acknowledgement of generator registration for the facility and site identified by Generator Registration Number **ON1540500**, dated at Toronto,

MAR 23 1992

	Waste Stream	Waste Class
1.	Capacitors containing PCB	243D

Waste Management Branch Reviewer:

Terry Yee

Terry Yee



Generator Details

Registration/Notification Number

ON2846570

Legal Company Name

Primary Name:	Aim Environmental Group	Division Name:	NA
---------------	-------------------------	----------------	----

Company Operating Name

Primary Name:	Aim Environmental Group	Division Name:	NA
---------------	-------------------------	----------------	----

Mailing Address

Division Building:	NA	Post Box Number:	NA
Address Line 1:	400 Jones Rd	Address Line 2:	NA
Town/City:	Stoney Creek	Postal Code / Zip Code:	L8E 5P4
County: (if inside Ontario)	HAMILTON-WENTWORTH R. M.	Province/State (if inside Canada/US)	ONTARIO
County: (if outside Ontario)	NA	Province / State (if outside Canada / US)	NA
Country:	Canada		

Site Location

This should be the street address of the site that is being registered. You are required to register each site that generates hazardous waste separately.

Division Building:	NA	Post Box Number:	NA
Address Line 1:	1500 Merivale Road		
Address Line 2:	NA		
Town/City:	Ottawa	Postal Code / Zip Code:	K2E6Z5
County: (if inside Ontario)	OTTAWA CARLTON (RM)	Province / State (if inside Canada / US)	ONTARIO
County: (if outside Ontario)	NA	Province / State (if outside Canada / US)	NA
Country:	Canada		

Company Official

000029



Company Name: **Aim Environmental Group**
 Company Number: **ON2846570 (Generator)**

Active Waste Classes

Active Waste Class Listing

[Add New Waste Class](#) | [Inactive waste classes](#)

Active On-site Waste Classes

Waste Class	View Details	Hazardous Waste Number (per waste stream)	Reg. 347 Schedules	Disposal Method	Part 2B required	Part 2B complete	Physical State	Off-Site	Status
212 - L	View Details	N/A					Liquid	Off-Site	Active
221 - I	View Details	D001	5, 13		Y	Y	Liquid	Off-Site	Active
243 - D	View Details	N/A					Solid	Off-Site	Active
252 - L	View Details	N/A					Liquid	Off-Site	Active



Generator Details

Registration/Notification Number

ON5935599

Legal Company Name

Primary Name: Aim Group

Division Name: NA

Company Operating Name

Primary Name: Aim Group

Division Name: NA

Mailing Address

Division Building: NA
 Address Line 1: 400 Jones Road
 Town/City: Stoney Creek
 County: (if inside Ontario) NIAGARA (R. M.)
 County: (if outside Ontario) NA
 Country: Canada

Post Box Number: NA
 Address Line 2: NA
 Postal Code / Zip Code: L8E5P4
 Province/State (If inside Canada/US) ONTARIO
 Province / State (If outside Canada / US) NA

Site Location

This should be the street address of the site that is being registered. You are required to register each site that generates hazardous waste separately.

Division Building: NA
 Address Line 1: 1500 Merivale
 Address Line 2: NA
 Town/City: Ottawa
 County: (if inside Ontario) OTTAWA CARLTON (RM)
 County: (if outside Ontario) NA
 Country: Canada

Post Box Number: NA
 Postal Code / Zip Code: K2E 6Z5
 Province / State (If inside Canada / US) ONTARIO
 Province / State (If outside Canada / US) NA

Company Official

000031



Company Name: **Aim Group**
 Company Number: **ON5935599 (Generator)**

Active Waste Classes

Active Waste Class Listing

[Add New Waste Class](#) | [Inactive waste classes](#)

Active On-site Waste Classes

Waste Class	View Details	Hazardous Waste Number (per waste stream)	Reg. 347 Schedules	Disposal Method	Part 2B required	Part 2B complete	Physical State	Off-Site	Status
243 - D	View Details	N/A					Liquid	Off-Site	Active
252 - L	View Details	N/A					Liquid	Off-Site	Active



File Number: D06-03-21-0191

December 15, 2021

Nick Sullivan
Paterson Group Inc.
154 Colonnade Road South, Ottawa

Sent via email [nsullivan@patersongroup.ca]

Dear Insert Applicant Name,

Re: Information Request
1500 Merivale Road, **Ottawa, Ontario** (“**Subject Property**”)

Internal Department Circulation

The Planning, Infrastructure and Economic Development Department has the following information in response to your request for information regarding the Subject Property:

- No information was returned on the Subject Property from Departmental circulation.
- **Environment and Health Protection:** Environment and Health Protection: Comment is outstanding, please expect a follow-up email to confirm if there is necessary information regarding this property.

Documents Provided:

Excel

The Excel Spread Sheet identifies HLUI area, point and line features within 250 metres of the Subject Property, as shown on the provided Map. Within 500 metres of the Subject Property, landfills and Environmental Risk Management Area (ERMA) are also identified if applicable.

Additional information may be obtained by contacting:

Ontario’s Environmental Registry

The Environmental Registry found at <http://www.ebr.gov.on.ca/ERS-WEB-External/> contains "public notices" about environmental matters being proposed by all government ministries covered by the Environmental Bill of Rights. The public notices may contain information about proposed new laws, regulations, policies and programs or about

proposals to change or eliminate existing ones. By using key words i.e. name of proponent/owner and the address one can ascertain if there is any information on the proponent and address under the following categories: Ministry, keywords, notice types, Notice Status, Acts, Instruments and published date (all years).

The Ontario Land Registry Office

Registration of real property is recorded in the Ontario Land Registry Office through the Land Titles Act or the Registry Act. Documents relating to title and other agreements that may affect your property are available to the public for a fee. It is recommended that a property search at the Land Registry Office be included in any investigation as to the historic use of your property. The City of Ottawa cannot comment on any documents to which it is not a party.

Court House
161 Elgin Street 4th Floor
Ottawa ON K2P 2K1
Tel: (613) 239-1230
Fax: (613) 239-1422

Please note, as per the HLUI Disclaimer, that the information contained in the HLUI database has been compiled from publicly available records and other sources of information. The HLUI may contain erroneous information given that the records used as sources of information may be flawed. For instance, changes in municipal addresses over time may introduce error. Accordingly, all information from the HLUI database is provided on an “as is” basis with no representation or warranty by the City with respect to the information’s accuracy or exhaustiveness in responding to the request.

Furthermore, the HLUI database and the results of this search in no way confirm the presence or absence of contamination or pollution of any kind. This information is provided on the assumption that it will not be relied upon by any person for any purpose whatsoever. The City of Ottawa denies all liability to any persons attempting to rely on any information provided from the HLUI database.

Please note that in responding to your request, the City of Ottawa does not guarantee or comment on the environmental condition of the Subject Property. You may wish to contact the Ontario Ministry of Environment and Climate Change for additional information.

If you have any further questions or comments, please contact HLUI@ottawa.ca

Sincerely,



Jonathan Katsouleas

Per:

Michael Boughton, MCIP, RPP
Senior Planner
Development Review East
Planning Services
Planning, Infrastructure and Economic Development Department

MB / JK

Enclosures.

1. HLUI Map
2. HLUI Summary Report

cc: File no. D06-03-21-0191



DATABASE REPORT

Project Property: *Phase I ESA
Part of 1500 Merivale Road
Nepean ON K2E 6Z5*

Project No: *P.O.59599/PE5066*

Report Type: *Standard Report*

Order No: *24030800575*

Requested by: *Paterson Group Inc.*

Date Completed: *March 11, 2024*

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Notice: IMPORTANT LIMITATIONS and YOUR LIABILITY

Reliance on information in Report: This report DOES NOT replace a full Phase I Environmental Site Assessment but is solely intended to be used as a database review of environmental records.

License for use of information in Report: No page of this report can be used without this cover page, this notice and the project property identifier. The information in Report(s) may not be modified or re-sold.

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Executive Summary

Property Information:

Project Property: *Phase I ESA
Part of 1500 Merivale Road Nepean ON K2E 6Z5*

Project No: *P.O.59599/PE5066*

Coordinates:

Latitude: *45.3604337*
Longitude: *-75.7358795*
UTM Northing: *5,023,254.64*
UTM Easting: *442,366.24*
UTM Zone: *18T*

Elevation: *324 FT
98.88 M*

Order Information:

Order No: *24030800575*
Date Requested: *March 8, 2024*
Requested by: *Paterson Group Inc.*
Report Type: *Standard Report*

Historical/Products:

Executive Summary: Report Summary

<i>Database</i>	<i>Name</i>	<i>Searched</i>	<i>Project Property</i>	<i>Within 0.25 km</i>	<i>Total</i>
AAGR	<i>Abandoned Aggregate Inventory</i>	Y	0	0	0
AGR	<i>Aggregate Inventory</i>	Y	0	0	0
AMIS	<i>Abandoned Mine Information System</i>	Y	0	1	1
ANDR	<i>Anderson's Waste Disposal Sites</i>	Y	0	0	0
AST	<i>Aboveground Storage Tanks</i>	Y	0	0	0
AUWR	<i>Automobile Wrecking & Supplies</i>	Y	0	0	0
BORE	<i>Borehole</i>	Y	0	4	4
CA	<i>Certificates of Approval</i>	Y	0	8	8
CDRY	<i>Dry Cleaning Facilities</i>	Y	0	0	0
CFOT	<i>Commercial Fuel Oil Tanks</i>	Y	0	0	0
CHEM	<i>Chemical Manufacturers and Distributors</i>	Y	0	0	0
CHM	<i>Chemical Register</i>	Y	0	0	0
CNG	<i>Compressed Natural Gas Stations</i>	Y	0	0	0
COAL	<i>Inventory of Coal Gasification Plants and Coal Tar Sites</i>	Y	0	0	0
CONV	<i>Compliance and Convictions</i>	Y	0	0	0
CPU	<i>Certificates of Property Use</i>	Y	0	0	0
DRL	<i>Drill Hole Database</i>	Y	0	0	0
DTNK	<i>Delisted Fuel Tanks</i>	Y	0	15	15
EASR	<i>Environmental Activity and Sector Registry</i>	Y	0	0	0
EBR	<i>Environmental Registry</i>	Y	0	1	1
ECA	<i>Environmental Compliance Approval</i>	Y	0	5	5
EEM	<i>Environmental Effects Monitoring</i>	Y	0	0	0
EHS	<i>ERIS Historical Searches</i>	Y	0	32	32
EIIS	<i>Environmental Issues Inventory System</i>	Y	0	0	0
EMHE	<i>Emergency Management Historical Event</i>	Y	0	0	0
EPAR	<i>Environmental Penalty Annual Report</i>	Y	0	0	0
EXP	<i>List of Expired Fuels Safety Facilities</i>	Y	0	13	13
FCON	<i>Federal Convictions</i>	Y	0	0	0
FCS	<i>Contaminated Sites on Federal Land</i>	Y	0	0	0
FOFT	<i>Fisheries & Oceans Fuel Tanks</i>	Y	0	0	0
FRST	<i>Federal Identification Registry for Storage Tank Systems (FIRSTS)</i>	Y	0	0	0
FST	<i>Fuel Storage Tank</i>	Y	0	11	11
FSTH	<i>Fuel Storage Tank - Historic</i>	Y	0	6	6
GEN	<i>Ontario Regulation 347 Waste Generators Summary</i>	Y	0	54	54
GHG	<i>Greenhouse Gas Emissions from Large Facilities</i>	Y	0	0	0
HINC	<i>TSSA Historic Incidents</i>	Y	0	0	0
IAFT	<i>Indian & Northern Affairs Fuel Tanks</i>	Y	0	0	0

Database	Name	Searched	Project Property	Within 0.25 km	Total
INC	<i>Fuel Oil Spills and Leaks</i>	Y	0	4	4
LIMO	<i>Landfill Inventory Management Ontario</i>	Y	0	0	0
MINE	<i>Canadian Mine Locations</i>	Y	0	0	0
MNR	<i>Mineral Occurrences</i>	Y	0	1	1
NATE	<i>National Analysis of Trends in Emergencies System (NATES)</i>	Y	0	0	0
NCPL	<i>Non-Compliance Reports</i>	Y	0	0	0
NDFT	<i>National Defense & Canadian Forces Fuel Tanks</i>	Y	0	0	0
NDSP	<i>National Defense & Canadian Forces Spills</i>	Y	0	0	0
NDWD	<i>National Defence & Canadian Forces Waste Disposal Sites</i>	Y	0	0	0
NEBI	<i>National Energy Board Pipeline Incidents</i>	Y	0	0	0
NEBP	<i>National Energy Board Wells</i>	Y	0	0	0
NEES	<i>National Environmental Emergencies System (NEES)</i>	Y	0	0	0
NPCB	<i>National PCB Inventory</i>	Y	0	1	1
NPR2	<i>National Pollutant Release Inventory 1993-2020</i>	Y	0	0	0
NPRI	<i>National Pollutant Release Inventory - Historic</i>	Y	0	0	0
OGWE	<i>Oil and Gas Wells</i>	Y	0	0	0
OOGW	<i>Ontario Oil and Gas Wells</i>	Y	0	0	0
OPCB	<i>Inventory of PCB Storage Sites</i>	Y	0	0	0
ORD	<i>Orders</i>	Y	0	0	0
PAP	<i>Canadian Pulp and Paper</i>	Y	0	0	0
PCFT	<i>Parks Canada Fuel Storage Tanks</i>	Y	0	0	0
PES	<i>Pesticide Register</i>	Y	0	47	47
PFCH	<i>NPRI Reporters - PFAS Substances</i>	Y	0	0	0
PFHA	<i>Potential PFAS Handlers from NPRI</i>	Y	0	0	0
PINC	<i>Pipeline Incidents</i>	Y	0	1	1
PRT	<i>Private and Retail Fuel Storage Tanks</i>	Y	0	11	11
PTTW	<i>Permit to Take Water</i>	Y	0	0	0
REC	<i>Ontario Regulation 347 Waste Receivers Summary</i>	Y	0	1	1
RSC	<i>Record of Site Condition</i>	Y	0	1	1
RST	<i>Retail Fuel Storage Tanks</i>	Y	0	7	7
SCT	<i>Scott's Manufacturing Directory</i>	Y	0	2	2
SPL	<i>Ontario Spills</i>	Y	0	16	16
SRDS	<i>Wastewater Discharger Registration Database</i>	Y	0	0	0
TANK	<i>Anderson's Storage Tanks</i>	Y	0	0	0
TCFT	<i>Transport Canada Fuel Storage Tanks</i>	Y	0	0	0
VAR	<i>Variances for Abandonment of Underground Storage Tanks</i>	Y	0	0	0
WDS	<i>Waste Disposal Sites - MOE CA Inventory</i>	Y	0	0	0
WDSH	<i>Waste Disposal Sites - MOE 1991 Historical Approval Inventory</i>	Y	0	0	0
WWIS	<i>Water Well Information System</i>	Y	0	56	56

<i>Database</i>	<i>Name</i>	<i>Searched</i>	<i>Project Property</i>	<i>Within 0.25 km</i>	<i>Total</i>
		<hr/>			
		<i>Total:</i>	0	298	298

Executive Summary: Site Report Summary - Project Property

<i>Map Key</i>	<i>DB</i>	<i>Company/Site Name</i>	<i>Address</i>	<i>Dir/Dist (m)</i>	<i>Elev diff (m)</i>	<i>Page Number</i>
--------------------	-----------	--------------------------	----------------	---------------------	--------------------------	------------------------

No records found in the selected databases for the project property.

Executive Summary: Site Report Summary - Surrounding Properties

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
1	WWIS		1500 MERRIVALE RD. ON Well ID: 7053696	E/2.8	0.00	64
2	WWIS		1500 MERIVALE RD. Ottawa ON Well ID: 7207634	S/10.7	0.00	67
3	WWIS		1500 MERIVALE RD. Ottawa ON Well ID: 7207632	ESE/22.1	0.00	71
4	WWIS		1500 MERIVALE RD. Ottawa ON Well ID: 7207633	SE/23.4	0.00	74
5	CA	CHEESE PLUS PIZZA & SUBS	1478 MERIVALE ROAD NEPEAN CITY ON K2E 6Z5	ESE/23.5	0.00	78
6	WWIS		1500 MERIVALE RD OTTAWA ON Well ID: 7210888	ESE/26.8	0.00	78
7	WWIS		1500 MERIVALE RD OTTAWA ON Well ID: 7210900	SW/38.5	0.00	81
8	WWIS		lot 35 con A ON Well ID: 1504611	S/47.6	0.00	84
9	WWIS		1500 MERIVALE RD. Ottawa ON Well ID: 7207631	ENE/53.2	-0.31	87
10	WWIS		lot 35 con A ON Well ID: 1504638	NE/54.3	-0.31	90
11	WWIS		lot 35 con A ON Well ID: 1504618	ESE/58.3	0.00	93
12	WWIS		1490 MERRIVALE ROAD OTTAWA ON	SW/58.6	0.00	96

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
			Well ID: 7046663			
13	RST	SWAN'S GARAGE	1486 MERIVALE RD NEPEAN ON K2E 6Z5	SSW/60.5	0.00	99
13	RST	SWAN'S GARAGE	1486 MERIVALE RD NEPEAN ON K2E6Z5	SSW/60.5	0.00	99
13	GEN	5010560 Ontario Inc	1486 Merivale Road Ottawa ON K2E 6Z5	SSW/60.5	0.00	99
14	WWIS		1500 MERIVALE RD. ON Well ID: 7207630	ENE/62.2	-0.31	99
15	WWIS		lot 35 con A ON Well ID: 1504637	NE/65.0	-1.03	103
16	WWIS		lot 35 con A ON Well ID: 1504633	SSW/75.5	0.00	106
17	WWIS		ON Well ID: 7242904	ENE/85.9	-1.03	108
18	WWIS		lot 35 con A ON Well ID: 1504634	ENE/88.8	-0.31	109
19	WWIS		lot 35 con A ON Well ID: 1504632	E/92.2	-0.31	112
20	WWIS		lot 35 con A ON Well ID: 1504622	S/102.7	0.00	115
21	CA	ARNON DEVELOPMENT CORPORATION	1485 MERIVALE RD. OTTAWA CITY ON K2E 5P3	SSE/107.3	0.00	118
22	SCT	Warrenty Communications Inc.	1500 Merivale Rd Ottawa ON K2E 6Z5	WNW/112.6	0.00	118
22	GEN	NATION'S CAPITAL TELEVISION INCORPORATED	CJOH-TV 1500 MERIVALE ROAD NEPEAN ON K2E 6Z5	WNW/112.6	0.00	119

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22	GEN	NATION'S CAPITAL TELEVISION INC. 28-832	CJOH-TV 1500 MERIVALE ROAD NEPEAN ON K2E 6Z5	WNW/112.6	0.00	119
22	EHS		1500 Merivale Road Ottawa ON	WNW/112.6	0.00	119
22	NPCB	CJOH TV	1500 MERIVALE RD. OTTAWA ON	WNW/112.6	0.00	120
22	EBR	CTVGlobemedia Inc.	1500 Merivale Road Ottawa K2E 6Z5 CITY OF OTTAWA ON	WNW/112.6	0.00	120
22	CA	CTVGlobemedia Inc.	1500 Merivale Rd Ottawa ON	WNW/112.6	0.00	120
22	GEN	Aim Group	1500 Merivale Ottawa ON	WNW/112.6	0.00	121
22	GEN	Aim Environmental Group	1500 Merivale Road Ottawa ON	WNW/112.6	0.00	121
22	GEN	Aim Environmental Group	1500 Merivale Road Ottawa ON	WNW/112.6	0.00	121
22	WWIS		1500 MERIVALE RD. Ottawa ON Well ID: 7207639	WNW/112.6	0.00	121
22	WWIS		1500 MERIVALE RD. Ottawa ON Well ID: 7207640	WNW/112.6	0.00	125
22	WWIS		1500 MERIVALE RD OTTAWA ON Well ID: 7210879	WNW/112.6	0.00	128
22	WWIS		1500 MERIVALE ROAD Ottawa ON Well ID: 7207628	WNW/112.6	0.00	131
22	WWIS		1500 MERIVALE ROAD Ottawa ON	WNW/112.6	0.00	134

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			Well ID: 7207638			
22	WWIS		1500 MERIVALE RD OTTAWA ON Well ID: 7210881	WNW/112.6	0.00	137
22	WWIS		1500 MERIVALE RD OTTAWA ON Well ID: 7210882	WNW/112.6	0.00	140
22	WWIS		1500 MERIVALE RD OTTAWA ON Well ID: 7210883	WNW/112.6	0.00	143
22	WWIS		1500 MERIVALE RD. Ottawa ON Well ID: 7207635	WNW/112.6	0.00	146
22	WWIS		1500 MERIVALE RD OTTAWA ON Well ID: 7210812	WNW/112.6	0.00	149
22	WWIS		1500 MERIVALE RD. Ottawa ON Well ID: 7207629	WNW/112.6	0.00	152
22	WWIS		1500 MERIVALE RD OTTAWA ON Well ID: 7210813	WNW/112.6	0.00	155
22	WWIS		1500 MERIVALE RD OTTAWA ON Well ID: 7210880	WNW/112.6	0.00	158
22	WWIS		1500 MERIVALE ROAD OTTAWA ON Well ID: 7216195	WNW/112.6	0.00	161
22	WWIS		1500 MERIVALE ROAD OTTAWA ON Well ID: 7216197	WNW/112.6	0.00	165
22	WWIS		1500 MERIVALE ROAD OTTAWA ON Well ID: 7216198	WNW/112.6	0.00	168
22	ECA	CTVGlobemedia Inc.	1500 Merivale Rd Ottawa ON K2E 6Z5	WNW/112.6	0.00	171
22	REC	BBS ONTARIO INCORPORATED	CJOH-TV 1500 MERIVALE ROAD NEPEAN ON K2E 6Z5	WNW/112.6	0.00	172

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22	EHS		1490 and 1500 Merivale Road Nepean ON K2E 6Z5	WNW/112.6	0.00	172
22	EHS		1500 Merivale Road Nepean ON K2E 6Z5	WNW/112.6	0.00	172
22	EHS		1500 Merivale Road Nepean ON K2E 6Z5	WNW/112.6	0.00	172
22	EHS		1490 and 1500 Merivale Road Nepean ON K2E 6Z5	WNW/112.6	0.00	173
22	EHS		1490 and 1500 Merivale Road Nepean ON K2E 6Z5	WNW/112.6	0.00	173
22	EHS		1500 Merivale Road Nepean ON K2E 6Z5	WNW/112.6	0.00	173
22	EHS		1500 Merivale Road Nepean ON K2E 6Z5	WNW/112.6	0.00	173
22	EHS		1490 and 1500 Merivale Road Nepean ON K2E 6Z5	WNW/112.6	0.00	173
23	WWIS		lot 35 con A ON Well ID: 1504631	S/112.7	0.00	174
24	WWIS		1500 MERIVALE RD. Ottawa ON Well ID: 7207636	WSW/115.7	0.00	176
25	PES	TRENT E JAY ADOTHECARY LTD	1469 MERIVALE RD OTTAWA ON K2E5N9	E/118.5	0.00	180
25	PES	A.M. PHARMACARE LIMITED	1469 MERIVALE ROAD OTTAWA ON K2E5N9	E/118.5	0.00	180
25	PES	TRENT E JAY ADOTHECARY LTD	1469 MERIVALE RD OTTAWA ON K2E5N9	E/118.5	0.00	180

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
25	PES	A.M. PHARMACARE LIMITED	1469 MERIVALE ROAD OTTAWA ON K2E 5N9	E/118.5	0.00	181
25	PES	SHOPPERS DRUG MART #627	1469 MERIVALE RD OTTAWA ON K2E5N9	E/118.5	0.00	181
25	GEN	A. M. Pharmacare Limited	1469 MERIVALE ROAD Ottawa ON K2E 5N9	E/118.5	0.00	181
25	GEN	A. M. Pharmacare Limited (629)	1469 MERIVALE ROAD Ottawa ON K2E 5N9	E/118.5	0.00	182
25	GEN	A. M. Pharmacare Limited	1469 MERIVALE ROAD Ottawa ON K2E 5N9	E/118.5	0.00	182
25	PES	A.M. PHARMACARE LIMITED	1469 MERIVALE ROAD OTTAWA ON K2E5N9	E/118.5	0.00	183
25	PES	TRENT E JAY APOTHECARY LTD	1469 MERIVALE RD OTTAWA ON K2E5N9	E/118.5	0.00	183
25	GEN	A. M. Pharmacare Limited	1469 MERIVALE ROAD Ottawa ON K2E 5N9	E/118.5	0.00	183
25	GEN	Shohdy Gana pharmacy inc.	1469 MERIVALE ROAD Ottawa ON K2E 5N9	E/118.5	0.00	184
25	GEN	Shohdy Gana pharmacy inc.	1469 MERIVALE ROAD Ottawa ON K2E 5N9	E/118.5	0.00	184
26	WWIS		lot 35 con A ON Well ID: 1504621	SE/120.6	0.00	185
27	WWIS		1500 MERIVALE ROAD Ottawa ON Well ID: 7207637	WSW/126.4	0.00	187
28	BORE		ON	ESE/131.5	0.00	191

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29	PRT	DONALD BELLS PETROLEUM LTD	1468 MERIVALE RD OTTAWA ON K2E 5P1	ENE/134.9	-1.00	192
29	DTNK	DONALD BELLS PETROLEUM LTD	1468 MERIVALE RD NEPEAN ON	ENE/134.9	-1.00	192
30	WWIS		lot 35 con A ON Well ID: 1504623	SE/140.9	0.00	193
31	CA	CHEESE PLUS PIZZA	1489 MERIVALE ROAD NEPEAN CITY ON K2E 5P3	S/145.8	0.00	195
31	GEN	PRODUCTIVE PRINTING - SHEILA CURRY	1489 MERIVALE ROAD, SUITE 102 ARMSTRONG PLAZA NEPEAN ON K2E 5P3	S/145.8	0.00	196
31	GEN	PRODUCTIVE PRINTING 31-773	ARMSTRONG PLAZA 1489 MERIVALE ROAD, SUITE 102 NEPEAN ON K2E 5P3	S/145.8	0.00	196
31	GEN	PRODUCTIVE PRINTING - SHEILA CURRY	ARMSTRONG PLAZA 1489 MERIVALE ROAD, SUITE 102 NEPEAN ON K2E 5P3	S/145.8	0.00	196
31	SCT	Focus Scientific Ltd.	1489 Merivale Rd Nepean ON K2E 5P3	S/145.8	0.00	197
31	INC		1489 MERIVALE RD, OTTAWA ON	S/145.8	0.00	197
31	PES	Yes Pest Control Inc	1489 Merivale RD Ottawa ON K2E 5P3	S/145.8	0.00	198
31	PES	Yes Pest Control Inc	1489 Merivale RD Ottawa ON K2E 5P3	S/145.8	0.00	198
31	PES	Yes Pest Control Inc	1489 Merivale RD Ottawa ON K2E 5P3	S/145.8	0.00	199
32	EHS		Kimway Cres Ottawa ON	NNW/148.9	0.00	199

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33	PES	METRO ONTARIO INC O/A METRO/FOOD BASICS # 907	1465 MERIVALE ROAD, UNIT 13 OTTAWA ON K2E5N9	ENE/150.7	-1.03	199
33	PES	METRO ONTARIO INC O/A METRO/FOOD BASICS # 907	1465 Merivale Road, Unit 13 Ottawa ON K2E 5N9	ENE/150.7	-1.03	200
33	SPL	Parson Refrigeration (1985) Ltd.	1465 Meriville Road Ottawa ON	ENE/150.7	-1.03	200
33	EHS		1465 Merivale Rd Ottawa ON K2E5N9	ENE/150.7	-1.03	201
33	PES	METRO ONTARIO INC O/A METRO/FOOD BASICS # 907	1465 MERIVALE ROAD, UNIT 13 OTTAWA ON K2E5N9	ENE/150.7	-1.03	201
34	EHS		1459 Merivale Rd Nepean ON K2E 5N9	ENE/166.3	-1.00	201
34	EHS		1459 Merivale Rd Nepean ON K2E 5N9	ENE/166.3	-1.00	202
34	EHS		1459 Merivale Rd Nepean ON K2E 5N9	ENE/166.3	-1.00	202
34	EHS		1459 Merivale Rd Nepean ON K2E 5N9	ENE/166.3	-1.00	202
35	PES	CANADIAN TIRE STORE #258 GORDON C. REID LIMITED	1375 CLYDE AVENUE AT BASELINE OTTAWA ON	W/171.0	0.00	202
35	SPL		Value Village Parking Lot, 1375 Clyde Ave. <UNOFFICIAL> Ottawa ON	W/171.0	0.00	203
35	GEN	Savers, Inc.	1375 CLYDE AVE. STORE #2081 OTTAWA ON	W/171.0	0.00	203
35	GEN	Value Village Stores, Inc.	1375 CLYDE AVE. STORE #2081 OTTAWA ON K2G 3H7	W/171.0	0.00	204

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35	DTNK	CANADIAN TIRE CORP LTD C/O Canadian Tire Petroleum 17 Fir**	1375 CLYDE AV NEPEAN ON	W/171.0	0.00	205
35	GEN	Value Village Stores, Inc.	1375 CLYDE AVE. STORE #2081 OTTAWA ON	W/171.0	0.00	205
35	EHS		1375 Clyde Avenue Ottawa ON	W/171.0	0.00	206
35	GEN	Value Village Stores, Inc.	1375 CLYDE AVE. STORE #2081 OTTAWA ON	W/171.0	0.00	206
35	GEN	Value Village Stores, Inc.	1375 CLYDE AVE. STORE #2081 OTTAWA ON	W/171.0	0.00	207
35	GEN	Value Village Stores	1375 CLYDE AVE. STORE #2081 OTTAWA ON K2G 3H7	W/171.0	0.00	208
35	GEN	Value Village Stores	1375 CLYDE AVE. STORE #2081 OTTAWA ON	W/171.0	0.00	208
35	GEN	Value Village Stores	1375 CLYDE AVE. STORE #2081 OTTAWA ON K2G 3H7	W/171.0	0.00	209
35	GEN	Value Village Stores	1375 CLYDE AVE. STORE #2081 OTTAWA ON K2G 3H7	W/171.0	0.00	210
35	GEN	Value Village Stores	1375 CLYDE AVE. STORE #2081 OTTAWA ON K2G 3H7	W/171.0	0.00	211
35	PES	CANADIAN TIRE STORE #258 /DES KEON LTD.	1375 CLYDE AVENUE NEPEAN ON K2G3H7	W/171.0	0.00	212
35	GEN	Dymon Storage	1375 Clyde Ave Ottawa ON K2G 3H7	W/171.0	0.00	212
35	ECA	1375 CLYDE STORAGE GP CORPORATION	1375 Clyde Ave Ottawa ON K1H 8K3	W/171.0	0.00	212

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35	SPL		1375 Clyde Avenue Ottawa, ON OTTAWA ON	W/171.0	0.00	213
36	PRT	C CORP (ONTARIO) INC ATTN ACCOUNTS PAYABLE	1460 MERIVALE RD NEPEAN ON K2E5P2	NNE/171.3	-0.97	213
36	PRT	SUNYS PETROLEUM INC	1460 MERIVALE RD NEPEAN ON K2E5P2	NNE/171.3	-0.97	214
36	PRT	SUNYS PETROLEUM INC	1460 MERIVALE RD NEPEAN ON K2E5P2	NNE/171.3	-0.97	214
36	PRT		1460 MERIVALE RD. NEPEAN, ONT. ON	NNE/171.3	-0.97	214
36	PES	LOBLAWS LIMITED C.O.B. AS "LOBLAWS" 082-8	1460 MERIVALE ROAD OTTAWA ON	NNE/171.3	-0.97	214
36	PES	LOBLAWS SUPERMARKETS LTD.	1460 MERIVALE ROAD OTTAWA ON K2J 3W6	NNE/171.3	-0.97	215
36	RST	SUNYS PETROLEUM INC	1460 MERIVALE RD NEPEAN ON K2E5P2	NNE/171.3	-0.97	215
36	SPL	NATIONAL GROCERIES COMPANY LTD	1460 MERIVALE RD OTTAWA CITY ON	NNE/171.3	-0.97	215
36	SPL	NATIONAL GROCERIES COMPANY LTD	1460 MERIVALE RD OTTAWA CITY ON	NNE/171.3	-0.97	216
36	PES	LOBLAWS SUPERMARKETS LTD #1082	1460 MERIVALE RD OTTAWA ON K2E 5P2	NNE/171.3	-0.97	217
36	GEN	LOBLAWS SUPERMARKETS LTD. 24-850	1460 MERIVALE ROAD NEPEAN ON K2E 5P2	NNE/171.3	-0.97	217
36	GEN	LOBLAWS SUPERMARKETS LTD	1460 MERIVALE ROAD NEPEAN ON K2E 5P2	NNE/171.3	-0.97	217

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36	GEN	LOBLAWS SUPERMARKETS LIMITED	1460 MERIVALE ROAD NEPEAN ON K2E 5P2	NNE/171.3	-0.97	218
36	GEN	SPORTS EXPERTS #51	1460 MERIVALE RD. NEPEAN ON K2E 5P2	NNE/171.3	-0.97	218
36	GEN	SPORTS EXPERTS #51 34-397	1460 MERIVALE RD. NEPEAN ON K2E 5P2	NNE/171.3	-0.97	219
36	GEN	SPORTS EXPERTS #51	1460 MERIVALE ROAD NEPEAN ON K2E 5P2	NNE/171.3	-0.97	219
36	GEN	SHOPPERS DRUG MART	1460 MERIVALE ROAD OTTAWA ON K2E 5P2	NNE/171.3	-0.97	219
36	PES	SHOPPERS DRUG MART #627	1460 MERIVALE RD OTTAWA ON K2E5P2	NNE/171.3	-0.97	220
36	GEN	SJL HOLDINGS LIMITED	1460 MERIVALE ROAD OTTAWA ON K2E 5N9	NNE/171.3	-0.97	220
36	FSTH	LOBLAW PROPERTIES LTD GASBAR DIV	1460 MERIVALE RD OTTAWA ON	NNE/171.3	-0.97	220
36	RSC	Reno Realty Holdings Limited	1460 Merivale Road Ottawa, Ontario, K2E 5P2 OTTAWA ON	NNE/171.3	-0.97	221
36	SPL	Loblaws Companies East	1460 Merivale Rd. Ottawa ON	NNE/171.3	-0.97	221
36	FSTH	LOBLAW PROPERTIES LTD AT THE PUMPS GASBAR DIV	1460 MERIVALE RD OTTAWA ON	NNE/171.3	-0.97	222
36	PES	LOBLAWS SUPERMARKETS LTD #1082	1460 MERIVALE RD OTTAWA ON K2E5P2	NNE/171.3	-0.97	223
36	PES	SHOPPERS DRUG MART #627	1460 MERIVALE RD OTTAWA ON K2E5P2	NNE/171.3	-0.97	223

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36	SPL	Parson Refrigeration (1985) Ltd.	1460 Merivale Rd Ottawa ON	NNE/171.3	-0.97	223
36	CA	Loblaw Properties Limited	1460 Merivale Road Ottawa ON	NNE/171.3	-0.97	224
36	CA	Loblaw Properties Limited	1460 Merivale Road Ottawa ON	NNE/171.3	-0.97	224
36	DTNK	MAC'S CONVENIENCE STORES INC**	1460 MERIVALE RD NEPEAN ON K2E 5P2	NNE/171.3	-0.97	225
36	DTNK	SUNYS PETROLEUM INC	1460 MERIVALE RD NEPEAN ON K2E 5P2	NNE/171.3	-0.97	225
36	DTNK	SUNYS ENERGY INC	1460 MERIVALE RD NEPEAN ON K2E 5P2	NNE/171.3	-0.97	226
36	DTNK	SUNYS ENERGY INC ATTN RAFAH SHOOMAN	1460 MERIVALE RD NEPEAN ON	NNE/171.3	-0.97	226
36	DTNK	SUNYS PETROLEUM INC	1460 MERIVALE RD NEPEAN ON	NNE/171.3	-0.97	227
36	DTNK	SUNYS ENERGY INC	1460 MERIVALE RD NEPEAN ON	NNE/171.3	-0.97	228
36	DTNK	SUNYS ENERGY INC	1460 MERIVALE RD NEPEAN ON	NNE/171.3	-0.97	228
36	DTNK	SUNYS ENERGY INC ATTN RAFAH SHOOMAN	1460 MERIVALE RD NEPEAN ON	NNE/171.3	-0.97	229
36	SPL	Loblaws Inc.	1460 Merivale Road Ottawa ON K2E 5P2	NNE/171.3	-0.97	229
36	GEN	FCR MANAGEMENT SERVICES	1460 MERIVALE ROAD OTTAWA ON K2E 5P2	NNE/171.3	-0.97	230

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36	PES	SHOPPERS DRUG MART #627	1460 MERIVALE RD OTTAWA ON K2E 5P2	NNE/171.3	-0.97	231
36	FST	BCP IV SERVICE STATION LP O/A BG FUELS	1460 MERIVALE RD OTTAWA ON	NNE/171.3	-0.97	231
36	FST	BCP IV SERVICE STATION LP O/A BG FUELS	1460 MERIVALE RD OTTAWA ON	NNE/171.3	-0.97	231
36	EHS		1460 Merivale Road Ottawa ON	NNE/171.3	-0.97	232
36	PES	LOBLAWS SUPERMARKETS LIMITED	1460 MERIVALE RD OTTAWA ON K2E5P2	NNE/171.3	-0.97	232
36	PES	LOBLAWS SUPERMARKETS LTD.	1460 MERIVALE RD OTTAWA ON K2E5P2	NNE/171.3	-0.97	232
36	PES	LOBLAWS SUPERMARKETS LTD #1021	1460 MERIVALE RD OTTAWA ON K2E5P2	NNE/171.3	-0.97	233
36	PES	LOBLAWS SUPERMARKETS LTD.	1460 MERIVALE RD OTTAWA ON K2E5P2	NNE/171.3	-0.97	233
36	PES	LOBLAWS INC. STORE #1095	1460 MERIVALE RD OTTAWA ON K2E5P2	NNE/171.3	-0.97	233
36	PES	LOBLAWS SUPERMARKETS LIMITED 1174	1460 MERIVALE RD OTTAWA ON K2E5P2	NNE/171.3	-0.97	234
36	PES	LOBLAWS INC #1212	1460 MERIVALE RD OTTAWA ON K2E5P2	NNE/171.3	-0.97	234
36	PES	LOBLAWS INC. # 1003	1460 MERIVALE RD OTTAWA ON K2E5P2	NNE/171.3	-0.97	234
36	PES	ZEHR'S MARKETS	1460 MERIVALE RD OTTAWA ON K2E5P2	NNE/171.3	-0.97	235

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36	PES	LOBLAWS SUPERMARKETS #1027	1460 MERIVALE RD OTTAWA ON K2E1P5	NNE/171.3	-0.97	235
36	PES	LOBLAWS SUPERMARKETS #1064	1460 MERIVALE RD OTTAWA ON K2E1P5	NNE/171.3	-0.97	236
36	PES	LOBLAWS SUPERMARKETS #1090	1460 MERIVALE RD OTTAWA ON K2E1P5	NNE/171.3	-0.97	236
36	PES	LOBLAWS SUPERMARKETS LTD. STORE #1099	1460 MERIVALE RD OTTAWA ON K2E1P5	NNE/171.3	-0.97	236
36	PES	LOBLAWS SUPERMARKETS #1127	1460 MERIVALE RD OTTAWA ON K2E1P5	NNE/171.3	-0.97	237
36	PES	LOBLAWS SUPERMARKET #1170	1460 MERIVALE RD OTTAWA ON K2E1P5	NNE/171.3	-0.97	237
36	PES	LOBLAW SUPERMARKET #1200	1460 MERIVALE RD OTTAWA ON K2E5P2	NNE/171.3	-0.97	237
36	PES	LOBLAWS SUPERMARKETS LTD. STORE #1208	1460 MERIVALE RD OTTAWA ON K2E5P2	NNE/171.3	-0.97	238
36	PES	LOBLAWS SUPERMARKETS LTD #1082	1460 MERIVALE RD OTTAWA ON K2E5P2	NNE/171.3	-0.97	238
36	PES	ZEHR'S MARKETS	1460 MERIVALE RD OTTAWA ON K2E5P2	NNE/171.3	-0.97	239
36	PES	ZEHR'S MARKETS #539	1460 MERIVALE RD OTTAWA ON K2E5P2	NNE/171.3	-0.97	239
36	PES	ZEHR'S MARKETS	1460 MERIVALE RD OTTAWA ON K2E5P2	NNE/171.3	-0.97	239
36	PES	LOBLAWS SUPERMARKET #1032	1460 MERIVALE RD OTTAWA ON K2E5P2	NNE/171.3	-0.97	240

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36	PES	LOBLAWS SUPERMARKETS #1194	1460 MERIVALE RD OTTAWA ON K2E5P2	NNE/171.3	-0.97	240
36	PES	LOBLAWS SUPERMARKETS LTD #1188	1460 MERIVALE RD OTTAWA ON K2E5P2	NNE/171.3	-0.97	240
36	ECA	Loblaw Properties Limited	1460 Merivale Road Ottawa ON M4T 2S5	NNE/171.3	-0.97	241
36	ECA	Loblaw Properties Limited	1460 Merivale Road Ottawa ON L6Y 5S5	NNE/171.3	-0.97	241
36	GEN	Loblaw Properties Ltd.	1460 Merivale Road Ottawa ON K2E 5P2	NNE/171.3	-0.97	241
36	GEN	Loblaw Properties Ltd.	1460 Merivale Road Ottawa ON K2E 5P2	NNE/171.3	-0.97	242
36	GEN	Loblaw Properties Ltd.	1460 Merivale Road Ottawa ON K2E 5P2	NNE/171.3	-0.97	243
36	GEN	Loblaw Properties Ltd.	1460 Merivale Road Ottawa ON K2E 5P2	NNE/171.3	-0.97	243
36	GEN	Merivale Dental Centre	1460 Meivale Road Unit 4B Ottawa ON K2E5P2	NNE/171.3	-0.97	245
36	SPL	Loblaw Companies Limited	1460 Merivale Road Ottawa ON	NNE/171.3	-0.97	245
36	SPL	Seaboard Transport	1460 Merivale Rd Ottawa ON K2E 5P2	NNE/171.3	-0.97	246
36	EHS		1460 Merivale Rd Ottawa ON K2C 0A9	NNE/171.3	-0.97	247
36	PES	LOBLAWS SUPERMARKETS LTD #1082	1460 MERIVALE RD OTTAWA ON K2E5P2	NNE/171.3	-0.97	247

<i>Map Key</i>	<i>DB</i>	<i>Company/Site Name</i>	<i>Address</i>	<i>Dir/Dist (m)</i>	<i>Elev Diff (m)</i>	<i>Page Number</i>
36	GEN	Merivale Dental Centre	1460 Meivale Road Unit 4B Ottawa ON K2E5P2	NNE/171.3	-0.97	247
36	GEN	Loblaw Properties Ltd.	1460 Merivale Road Ottawa ON K2E 5P2	NNE/171.3	-0.97	248
36	GEN	BG FUELS GAS BARS 4281	1460 Merivale Road Ottawa ON K2E 5P2	NNE/171.3	-0.97	249
36	INC	BCP IV SERVICE STATION LP O/A BG FUELS	1460 MERIVALE RD OTTAWA ON	NNE/171.3	-0.97	250
36	GEN	Merivale Dental Centre	1460 Meivale Road Unit 4B Ottawa ON K2E5P2	NNE/171.3	-0.97	250
36	GEN	Loblaw Properties Ltd.	1460 Merivale Road Ottawa ON K2E 5P2	NNE/171.3	-0.97	251
36	GEN	BG FUELS GAS BARS 4281	1460 Merivale Road Ottawa ON K2E 5P2	NNE/171.3	-0.97	252
36	GEN	BCP IV Service Station LPGAS BARS 4281	1460 Merivale Road Ottawa ON K2E 5P2	NNE/171.3	-0.97	253
36	GEN	Loblaw Properties Ltd.	1460 Merivale Road Ottawa ON K2E 5P2	NNE/171.3	-0.97	253
36	EXP	SUNYS ENERGY INC	1460 MERIVALE RD NEPEAN ON	NNE/171.3	-0.97	255
36	EXP	SUNYS PETROLEUM INC	1460 MERIVALE RD NEPEAN ON	NNE/171.3	-0.97	255
36	EXP	SUNYS ENERGY INC	1460 MERIVALE RD NEPEAN ON	NNE/171.3	-0.97	255
36	EXP	SUNYS ENERGY INC	1460 MERIVALE RD NEPEAN ON	NNE/171.3	-0.97	255

<i>Map Key</i>	<i>DB</i>	<i>Company/Site Name</i>	<i>Address</i>	<i>Dir/Dist (m)</i>	<i>Elev Diff (m)</i>	<i>Page Number</i>
36	EXP	SUNYS PETROLEUM INC	1460 MERIVALE RD NEPEAN ON	NNE/171.3	-0.97	256
36	EXP	SUNYS PETROLEUM INC	1460 MERIVALE RD NEPEAN ON	NNE/171.3	-0.97	256
36	FST	BCP IV SERVICE STATION LP O/A BG FUELS	1460 MERIVALE RD OTTAWA ON	NNE/171.3	-0.97	256
36	INC	BCP IV SERVICE STATION LP O/A BG FUELS	1460 MERIVALE RD OTTAWA ON	NNE/171.3	-0.97	256
36	INC	BCP IV SERVICE STATION LP O/A BG FUELS	1460 MERIVALE RD OTTAWA ON	NNE/171.3	-0.97	257
37	SPL	FRISBEE TIRE	1377 CLYDE NEPEAN CITY ON K2G 3H7	W/176.4	0.00	258
37	PRT	FRISBY TIRE CO (1974) LTD	1377 CLYDE AV NEPEAN ON K2G 3H7	W/176.4	0.00	259
37	FSTH	FRISBY TIRE CO (1974) LTD	1377 CLYDE AV NEPEAN ON K2G 3H7	W/176.4	0.00	259
37	FSTH	FRISBY TIRE CO (1974) LTD	1377 CLYDE AV NEPEAN ON K2G 3H7	W/176.4	0.00	259
37	FST	FRISBY TIRE CO (1974) LTD	1377 CLYDE AV NEPEAN ON	W/176.4	0.00	260
37	EHS		1377 Clyde Avenue 1377 Clyde Avenue ON K2G 3H7	W/176.4	0.00	260
37	EHS		1377 Clyde Avenue 1377 Clyde Avenue ON K2G 3H7	W/176.4	0.00	260
37	EHS		1377 Clyde Avenue 1377 Clyde Avenue ON K2G 3H7	W/176.4	0.00	260

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
37	EHS		1377 Clyde Avenue 1377 Clyde Avenue ON K2G 3H7	W/176.4	0.00	260
38	WWIS		1504 MERIVALE OTTAWA ON Well ID: 7302330	SSW/183.6	-1.00	261
39	EHS		1461-1469 Merivale Rd Nepean ON K2E 5N9	E/189.4	-1.00	264
39	EHS		1461-1469 Merivale Rd Nepean ON K2E 5N9	E/189.4	-1.00	264
39	EHS		1461-1469 Merivale Rd Nepean ON K2E 5N9	E/189.4	-1.00	264
39	EHS		1461-1469 Merivale Rd Nepean ON K2E 5N9	E/189.4	-1.00	264
40	BORE		ON	SW/192.6	-1.00	265
41	WWIS		lot 35 con A ON Well ID: 1504635	SW/192.7	-1.00	266
42	WWIS		1504 MERIVALE RD OTTAWA ON Well ID: 7302329	SSW/192.9	-1.00	269
43	WWIS		lot 35 con A ON Well ID: 1504614	NW/193.0	1.00	272
44	WWIS		1504 MERIVALE RD OTTAWA ON Well ID: 7302328	SSW/204.5	-1.00	275
45	WWIS		lot 34 con A ON Well ID: 1504440	SE/205.6	0.00	278
46	PRT	CANADIAN TIRE CORP LTD PETROLEUM DIVISION - SUSAN	1400 BASELINE RD OTTAWA ON K2C 0A9	W/206.4	0.00	282

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
46	GEN	DUPONT CONTRACTING	1400 BASELINE RD OTTAWA ON K2C 0A9	W/206.4	0.00	282
46	DTNK	CANADIAN TIRE CORP LTD C/O Canadian Tire Petroleum 17 Flr**	1400 BASELINE RD OTTAWA ON K2C 0A9	W/206.4	0.00	282
46	DTNK	CANADIAN TIRE CORP LTD C/O Canadian Tire Petroleum 17 Flr**	1400 BASELINE RD OTTAWA ON	W/206.4	0.00	283
46	DTNK	CANADIAN TIRE CORP LTD C/O Canadian Tire Petroleum 17 Flr**	1400 BASELINE RD OTTAWA ON	W/206.4	0.00	283
46	EXP	CANADIAN TIRE CORPORATION LIMITED	1400 BASELINE RD OTTAWA ON	W/206.4	0.00	284
46	EXP	CANADIAN TIRE CORPORATION LIMITED	1400 BASELINE RD OTTAWA ON	W/206.4	0.00	284
46	EXP	CANADIAN TIRE CORPORATION LIMITED	1400 BASELINE RD OTTAWA ON	W/206.4	0.00	284
46	EXP	CANADIAN TIRE CORPORATION LIMITED	1400 BASELINE RD OTTAWA ON	W/206.4	0.00	285
46	EXP	CANADIAN TIRE CORPORATION LIMITED	1400 BASELINE RD OTTAWA ON	W/206.4	0.00	285
46	EXP	CANADIAN TIRE CORPORATION LIMITED	1400 BASELINE RD OTTAWA ON	W/206.4	0.00	285
46	EXP	CANADIAN TIRE CORPORATION LIMITED	1400 BASELINE RD OTTAWA ON	W/206.4	0.00	285
47	WWIS		ON Well ID: 7362775	NW/206.7	1.03	286
48	WWIS		lot 34 con A ON	SE/208.0	0.00	286

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
			Well ID: 1504438			
49	WWIS		lot 34 con A ON	SE/210.5	0.00	290
			Well ID: 1504454			
50	CA	TDL GROUP LIMITED	1384 BASELINE ROAD (SWM) OTTAWA ON K2C 0A9	NW/214.4	1.00	292
51	WWIS		lot 35 con A ON	SW/215.0	-1.00	293
			Well ID: 1504620			
52	EHS		1374 Baseline Rd Ottawa ON K2C0A9	NNW/219.4	1.00	295
52	EHS		1374 Baseline Road Ottawa ON K2C 0A9	NNW/219.4	1.00	296
53	WWIS		lot 35 con A ON	NE/221.0	-2.00	296
			Well ID: 1504627			
54	WWIS		ON	NW/228.5	1.00	298
			Well ID: 1507864			
55	BORE		ON	NW/228.6	1.00	301
56	WWIS		lot 35 con A ON	SSW/229.5	-1.00	302
			Well ID: 1504602			
57	EHS		1308, 1330 and 1350 Baseline Road and 1460 Merivale Road, Ottawa, ON Nepean ON K2E 5N9	NNE/231.8	-2.00	306
58	EHS		1504 Merivale Road Ottawa ON K2E 6Z5	SW/235.2	-1.00	306
58	GEN	ASTRAL MEDIA RADIO G.P.	1504 MERIVALE ROAD OTTAWA ON K2P 5E3	SW/235.2	-1.00	306
58	GEN	ASTRAL MEDIA RADIO G.P.	1504 MERIVALE ROAD OTTAWA ON	SW/235.2	-1.00	307

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
58	GEN	Bell	1504 Merivale rd Ottawa ON K2E 6Z5	SW/235.2	-1.00	307
58	EHS		1504 Merivale Road Ottawa ON	SW/235.2	-1.00	307
59	EHS		1460 Merivale Road Nepean ON K2E 5N9	NNE/235.4	-2.00	308
60	BORE		ON	ENE/235.8	-2.00	308
61	WWIS		lot 34 con A ON Well ID: 1504428	SE/236.8	0.00	309
62	WWIS		ON Well ID: 1507863	WNW/243.3	1.00	312
63	WWIS		1504 MERIVALE RD OTTAWA ON Well ID: 7302327	SSW/244.5	-1.00	315
64	CA	City of Ottawa	22 Leaver Avenue Ottawa ON	ESE/246.7	0.00	319
64	ECA	City of Ottawa	22 Leaver Ave Ottawa ON K1P 1J1	ESE/246.7	0.00	319
65	AMIS	WRIGHT	NEPEAN ON	ESE/246.8	0.00	319
66	MNR	Wright	ON	ESE/246.9	0.00	320
67	SPL	PETRO-CANADA	1432 BASELINE RD. AT CLYDE SERVICE STATION OTTAWA CITY ON K2C 0A9	WNW/247.0	0.00	320
67	PRT	PETRO CANADA NEIGHBOURS	1432 BASELINE RD NEPEAN ON K2C 0A9	WNW/247.0	0.00	321

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
67	RST	NEIGHBOUR'S PETRO-CANADA	1432 BASE LINE RD OTTAWA ON K2C0A9	WNW/247.0	0.00	321
67	RST	NEIGHBOUR'S PETRO-CANADA	1432 BASELINE RD OTTAWA ON K2C 0A9	WNW/247.0	0.00	321
67	RST	PETRO-CANADA	1432 BASELINE RD OTTAWA ON K2C 0A9	WNW/247.0	0.00	321
67	FSTH	6133487 CANADA INC O/A GAS STN	1432 BASELINE RD OTTAWA ON K2C 0A9	WNW/247.0	0.00	321
67	SPL	Petro-Canada	1432 Baseline Road, Ottawa ON K2C 0A9	WNW/247.0	0.00	322
67	FSTH	1332717 ONTARIO INC T/P PETRO CANADA	1432 BASELINE RD OTTAWA ON K2C 0A9	WNW/247.0	0.00	323
67	DTNK	1332717 ONTARIO INC T/P PETRO CANADA	1432 BASELINE RD OTTAWA ON	WNW/247.0	0.00	324
67	DTNK	1332717 ONTARIO INC T/P PETRO CANADA	1432 BASELINE RD OTTAWA ON	WNW/247.0	0.00	324
67	FST	SUNCOR ENERGY PRODUCTS PARTNERSHIP	1432 BASELINE RD OTTAWA ON	WNW/247.0	0.00	325
67	FST	SUNCOR ENERGY PRODUCTS PARTNERSHIP	1432 BASELINE RD OTTAWA ON	WNW/247.0	0.00	325
67	FST	SUNCOR ENERGY PRODUCTS PARTNERSHIP	1432 BASELINE RD OTTAWA ON	WNW/247.0	0.00	325
67	FST	SUNCOR ENERGY PRODUCTS PARTNERSHIP	1432 BASELINE RD OTTAWA ON	WNW/247.0	0.00	326
67	RST	PETRO-CANADA	1432 BASELINE RD OTTAWA ON K2C0A9	WNW/247.0	0.00	326

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
67	GEN	Suncor Energy Products Partnership	1432 Baseline Road Ottawa ON K2C 0A9	WNW/247.0	0.00	326
67	PINC	ENBRIDGE GAS INC	1432 BASELINE RD,,OTTAWA,ON,K2C 0A9,CA ON	WNW/247.0	0.00	326
67	FST	SUNCOR ENERGY PRODUCTS PARTNERSHIP	1432 BASELINE RD OTTAWA ON	WNW/247.0	0.00	327
67	FST	SUNCOR ENERGY PRODUCTS PARTNERSHIP	1432 BASELINE RD OTTAWA ON	WNW/247.0	0.00	327
67	SPL		1432 Baseline Road, Ottawa, ON, Canada OTTAWA ON	WNW/247.0	0.00	327
67	FST	SUNCOR ENERGY PRODUCTS PARTNERSHIP	1432 BASELINE RD OTTAWA ON	WNW/247.0	0.00	328
68	WWIS		lot 35 con A ON Well ID: 1504629	W/247.7	0.00	328
69	SPL	SUNY'S GAS STATION	1453 MERRYVALE RD. STORAGE TANK OTTAWA CITY ON	NE/248.1	-3.00	331
69	PRT	CANGO PETROLEUM INC ATTN BRIAN KITCHEN	1453 MERIVALE RD NEPEAN ON K2E 5N9	NE/248.1	-3.00	332
69	PRT	DOMINION PROPANE CORP ATTN VIOLET CHAN	1453 MERIVALE RD NEPEAN ON K2E5N9	NE/248.1	-3.00	332
69	PRT	DOMINION PROPANE CORP ATTN VIOLET CHAN	1453 MERIVALE RD NEPEAN ON K2E5N9	NE/248.1	-3.00	332
69	SPL	SERVICE STATION	SWAN'S GARAGE 1453 MERRIVALE RD, NEPEAN (N.O.S.) NEPEAN CITY ON	NE/248.1	-3.00	332
69	GEN	AUTORAMIK SERVICES LTD	1453 MERIVALE ROAD NEPEAN ON K2E 5N9	NE/248.1	-3.00	333

<i>Map Key</i>	<i>DB</i>	<i>Company/Site Name</i>	<i>Address</i>	<i>Dir/Dist (m)</i>	<i>Elev Diff (m)</i>	<i>Page Number</i>
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Executive Summary: Summary By Data Source

AMIS - Abandoned Mine Information System

A search of the AMIS database, dated 1800-Mar 2022 has found that there are 1 AMIS site(s) within approximately 0.25 kilometers of the project property.

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (m)</u>	<u>Map Key</u>
WRIGHT	NEPEAN ON	ESE	246.83	<u>65</u>

BORE - Borehole

A search of the BORE database, dated 1875-Jul 2018 has found that there are 4 BORE site(s) within approximately 0.25 kilometers of the project property.

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (m)</u>	<u>Map Key</u>
	ON	ESE	131.46	<u>28</u>
	ON	NW	228.63	<u>55</u>

<u>Lower Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (m)</u>	<u>Map Key</u>
	ON	SW	192.57	<u>40</u>
	ON	ENE	235.80	<u>60</u>

CA - Certificates of Approval

A search of the CA database, dated 1985-Oct 30, 2011* has found that there are 8 CA site(s) within approximately 0.25 kilometers of the project property.

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (m)</u>	<u>Map Key</u>
CHEESE PLUS PIZZA & SUBS	1478 MERIVALE ROAD NEPEAN CITY ON K2E 6Z5	ESE	23.47	<u>5</u>

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (m)</u>	<u>Map Key</u>
ARNON DEVELOPMENT CORPORATION	1485 MERIVALE RD. OTTAWA CITY ON K2E 5P3	SSE	107.35	21
CTVGlobemedia Inc.	1500 Merivale Rd Ottawa ON	WNW	112.64	22
CHEESE PLUS PIZZA	1489 MERIVALE ROAD NEPEAN CITY ON K2E 5P3	S	145.82	31
TDL GROUP LIMITED	1384 BASELINE ROAD (SWM) OTTAWA ON K2C 0A9	NW	214.38	50
City of Ottawa	22 Leaver Avenue Ottawa ON	ESE	246.73	64

<u>Lower Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (m)</u>	<u>Map Key</u>
Loblaw Properties Limited	1460 Merivale Road Ottawa ON	NNE	171.29	36
Loblaw Properties Limited	1460 Merivale Road Ottawa ON	NNE	171.29	36

DTNK - Delisted Fuel Tanks

A search of the DTNK database, dated Oct 2023 has found that there are 15 DTNK site(s) within approximately 0.25 kilometers of the project property.

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (m)</u>	<u>Map Key</u>
CANADIAN TIRE CORP LTD C/O Canadian Tire Petroleum 17 Flr**	1375 CLYDE AV NEPEAN ON	W	171.05	35
CANADIAN TIRE CORP LTD C/O Canadian Tire Petroleum 17 Flr**	1400 BASELINE RD OTTAWA ON K2C 0A9	W	206.36	46

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (m)</u>	<u>Map Key</u>
CANADIAN TIRE CORP LTD C/O Canadian Tire Petroleum 17 Flr**	1400 BASELINE RD OTTAWA ON	W	206.36	46
CANADIAN TIRE CORP LTD C/O Canadian Tire Petroleum 17 Flr**	1400 BASELINE RD OTTAWA ON	W	206.36	46
1332717 ONTARIO INC T/P PETRO CANADA	1432 BASELINE RD OTTAWA ON	WNW	247.03	67
1332717 ONTARIO INC T/P PETRO CANADA	1432 BASELINE RD OTTAWA ON	WNW	247.03	67
<u>Lower Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (m)</u>	<u>Map Key</u>
DONALD BELLS PETROLEUM LTD	1468 MERIVALE RD NEPEAN ON	ENE	134.94	29
MAC'S CONVENIENCE STORES INC**	1460 MERIVALE RD NEPEAN ON K2E 5P2	NNE	171.29	36
SUNYS PETROLEUM INC	1460 MERIVALE RD NEPEAN ON K2E 5P2	NNE	171.29	36
SUNYS ENERGY INC	1460 MERIVALE RD NEPEAN ON K2E 5P2	NNE	171.29	36
SUNYS ENERGY INC ATTN RAFAH SHOOMAN	1460 MERIVALE RD NEPEAN ON	NNE	171.29	36
SUNYS PETROLEUM INC	1460 MERIVALE RD NEPEAN ON	NNE	171.29	36
SUNYS ENERGY INC	1460 MERIVALE RD NEPEAN ON	NNE	171.29	36

SUNYS ENERGY INC	1460 MERIVALE RD NEPEAN ON	NNE	171.29	36
SUNYS ENERGY INC ATTN RAFAH SHOOMAN	1460 MERIVALE RD NEPEAN ON	NNE	171.29	36

EBR - Environmental Registry

A search of the EBR database, dated 1994 - Jan 31, 2024 has found that there are 1 EBR site(s) within approximately 0.25 kilometers of the project property.

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (m)</u>	<u>Map Key</u>
CTVGlobemedia Inc.	1500 Merivale Road Ottawa K2E 6Z5 CITY OF OTTAWA ON	WNW	112.64	22

ECA - Environmental Compliance Approval

A search of the ECA database, dated Oct 2011- Jan 31, 2024 has found that there are 5 ECA site(s) within approximately 0.25 kilometers of the project property.

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (m)</u>	<u>Map Key</u>
CTVGlobemedia Inc.	1500 Merivale Rd Ottawa ON K2E 6Z5	WNW	112.64	22
1375 CLYDE STORAGE GP CORPORATION	1375 Clyde Ave Ottawa ON K1H 8K3	W	171.05	35
City of Ottawa	22 Leaver Ave Ottawa ON K1P 1J1	ESE	246.73	64

<u>Lower Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (m)</u>	<u>Map Key</u>
Loblaw Properties Limited	1460 Merivale Road Ottawa ON L6Y 5S5	NNE	171.29	36
Loblaw Properties Limited	1460 Merivale Road Ottawa ON M4T 2S5	NNE	171.29	36

EHS - ERIS Historical Searches

A search of the EHS database, dated 1999-Dec 31, 2023 has found that there are 32 EHS site(s) within approximately 0.25 kilometers of the project property.

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (m)</u>	<u>Map Key</u>
	1490 and 1500 Merivale Road Nepean ON K2E 6Z5	WNW	112.64	<u>22</u>
	1500 Merivale Road Nepean ON K2E 6Z5	WNW	112.64	<u>22</u>
	1500 Merivale Road Nepean ON K2E 6Z5	WNW	112.64	<u>22</u>
	1490 and 1500 Merivale Road Nepean ON K2E 6Z5	WNW	112.64	<u>22</u>
	1500 Merivale Road Nepean ON K2E 6Z5	WNW	112.64	<u>22</u>
	1500 Merivale Road Nepean ON K2E 6Z5	WNW	112.64	<u>22</u>
	1490 and 1500 Merivale Road Nepean ON K2E 6Z5	WNW	112.64	<u>22</u>
	1490 and 1500 Merivale Road Nepean ON K2E 6Z5	WNW	112.64	<u>22</u>
	1500 Merivale Road Ottawa ON	WNW	112.64	<u>22</u>
	Kimway Cres Ottawa ON	NNW	148.92	<u>32</u>
	1375 Clyde Avenue Ottawa ON	W	171.05	<u>35</u>

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (m)</u>	<u>Map Key</u>
	1377 Clyde Avenue 1377 Clyde Avenue ON K2G 3H7	W	176.38	<u>37</u>
	1377 Clyde Avenue 1377 Clyde Avenue ON K2G 3H7	W	176.38	<u>37</u>
	1377 Clyde Avenue 1377 Clyde Avenue ON K2G 3H7	W	176.38	<u>37</u>
	1377 Clyde Avenue 1377 Clyde Avenue ON K2G 3H7	W	176.38	<u>37</u>
	1374 Baseline Road Ottawa ON K2C 0A9	NNW	219.37	<u>52</u>
	1374 Baseline Rd Ottawa ON K2C0A9	NNW	219.37	<u>52</u>
<u>Lower Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (m)</u>	<u>Map Key</u>
	1465 Merivale Rd Ottawa ON K2E5N9	ENE	150.69	<u>33</u>
	1459 Merivale Rd Nepean ON K2E 5N9	ENE	166.34	<u>34</u>
	1459 Merivale Rd Nepean ON K2E 5N9	ENE	166.34	<u>34</u>
	1459 Merivale Rd Nepean ON K2E 5N9	ENE	166.34	<u>34</u>
	1459 Merivale Rd Nepean ON K2E 5N9	ENE	166.34	<u>34</u>

1460 Merivale Road Ottawa ON	NNE	171.29	36
1460 Merivale Rd Ottawa ON K2C 0A9	NNE	171.29	36
1461-1469 Merivale Rd Nepean ON K2E 5N9	E	189.39	39
1461-1469 Merivale Rd Nepean ON K2E 5N9	E	189.39	39
1461-1469 Merivale Rd Nepean ON K2E 5N9	E	189.39	39
1461-1469 Merivale Rd Nepean ON K2E 5N9	E	189.39	39
1308, 1330 and 1350 Baseline Road and 1460 Merivale Road, Ottawa, ON Nepean ON K2E 5N9	NNE	231.79	57
1504 Merivale Road Ottawa ON	SW	235.18	58
1504 Merivale Road Ottawa ON K2E 6Z5	SW	235.18	58
1460 Merivale Road Nepean ON K2E 5N9	NNE	235.41	59

EXP - List of Expired Fuels Safety Facilities

A search of the EXP database, dated Oct 2023 has found that there are 13 EXP site(s) within approximately 0.25 kilometers of the project property.

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (m)</u>	<u>Map Key</u>
CANADIAN TIRE CORPORATION LIMITED	1400 BASELINE RD OTTAWA ON	W	206.36	<u>46</u>
CANADIAN TIRE CORPORATION LIMITED	1400 BASELINE RD OTTAWA ON	W	206.36	<u>46</u>
CANADIAN TIRE CORPORATION LIMITED	1400 BASELINE RD OTTAWA ON	W	206.36	<u>46</u>
CANADIAN TIRE CORPORATION LIMITED	1400 BASELINE RD OTTAWA ON	W	206.36	<u>46</u>
CANADIAN TIRE CORPORATION LIMITED	1400 BASELINE RD OTTAWA ON	W	206.36	<u>46</u>
CANADIAN TIRE CORPORATION LIMITED	1400 BASELINE RD OTTAWA ON	W	206.36	<u>46</u>
CANADIAN TIRE CORPORATION LIMITED	1400 BASELINE RD OTTAWA ON	W	206.36	<u>46</u>
<u>Lower Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (m)</u>	<u>Map Key</u>
SUNYS PETROLEUM INC	1460 MERIVALE RD NEPEAN ON	NNE	171.29	<u>36</u>
SUNYS PETROLEUM INC	1460 MERIVALE RD NEPEAN ON	NNE	171.29	<u>36</u>
SUNYS ENERGY INC	1460 MERIVALE RD NEPEAN ON	NNE	171.29	<u>36</u>
SUNYS ENERGY INC	1460 MERIVALE RD NEPEAN ON	NNE	171.29	<u>36</u>

SUNYS PETROLEUM INC	1460 MERIVALE RD NEPEAN ON	NNE	171.29	36
SUNYS ENERGY INC	1460 MERIVALE RD NEPEAN ON	NNE	171.29	36

FST - Fuel Storage Tank

A search of the FST database, dated Oct 2023 has found that there are 11 FST site(s) within approximately 0.25 kilometers of the project property.

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (m)</u>	<u>Map Key</u>
FRISBY TIRE CO (1974) LTD	1377 CLYDE AV NEPEAN ON	W	176.38	37
SUNCOR ENERGY PRODUCTS PARTNERSHIP	1432 BASELINE RD OTTAWA ON	WNW	247.03	67
SUNCOR ENERGY PRODUCTS PARTNERSHIP	1432 BASELINE RD OTTAWA ON	WNW	247.03	67
SUNCOR ENERGY PRODUCTS PARTNERSHIP	1432 BASELINE RD OTTAWA ON	WNW	247.03	67
SUNCOR ENERGY PRODUCTS PARTNERSHIP	1432 BASELINE RD OTTAWA ON	WNW	247.03	67
SUNCOR ENERGY PRODUCTS PARTNERSHIP	1432 BASELINE RD OTTAWA ON	WNW	247.03	67
SUNCOR ENERGY PRODUCTS PARTNERSHIP	1432 BASELINE RD OTTAWA ON	WNW	247.03	67
SUNCOR ENERGY PRODUCTS PARTNERSHIP	1432 BASELINE RD OTTAWA ON	WNW	247.03	67

<u>Lower Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (m)</u>	<u>Map Key</u>
BCP IV SERVICE STATION LP O/A BG FUELS	1460 MERIVALE RD OTTAWA ON	NNE	171.29	36
BCP IV SERVICE STATION LP O/A BG FUELS	1460 MERIVALE RD OTTAWA ON	NNE	171.29	36
BCP IV SERVICE STATION LP O/A BG FUELS	1460 MERIVALE RD OTTAWA ON	NNE	171.29	36

FSTH - Fuel Storage Tank - Historic

A search of the FSTH database, dated Pre-Jan 2010* has found that there are 6 FSTH site(s) within approximately 0.25 kilometers of the project property.

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (m)</u>	<u>Map Key</u>
FRISBY TIRE CO (1974) LTD	1377 CLYDE AV NEPEAN ON K2G 3H7	W	176.38	37
FRISBY TIRE CO (1974) LTD	1377 CLYDE AV NEPEAN ON K2G 3H7	W	176.38	37
1332717 ONTARIO INC T/P PETRO CANADA	1432 BASELINE RD OTTAWA ON K2C 0A9	WNW	247.03	67
6133487 CANADA INC O/A GAS STN	1432 BASELINE RD OTTAWA ON K2C 0A9	WNW	247.03	67

<u>Lower Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (m)</u>	<u>Map Key</u>
LOBLAW PROPERTIES LTD AT THE PUMPS GASBAR DIV	1460 MERIVALE RD OTTAWA ON	NNE	171.29	36
LOBLAW PROPERTIES LTD GASBAR DIV	1460 MERIVALE RD OTTAWA ON	NNE	171.29	36

GEN - Ontario Regulation 347 Waste Generators Summary

A search of the GEN database, dated 1986-Oct 31, 2022 has found that there are 54 GEN site(s) within approximately 0.25 kilometers of the project property.

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (m)</u>	<u>Map Key</u>
5010560 Ontario Inc	1486 Merivale Road Ottawa ON K2E 6Z5	SSW	60.53	<u>13</u>
NATION'S CAPITAL TELEVISION INC. 28-832	CJOH-TV 1500 MERIVALE ROAD NEPEAN ON K2E 6Z5	WNW	112.64	<u>22</u>
Aim Group	1500 Merivale Ottawa ON	WNW	112.64	<u>22</u>
Aim Environmental Group	1500 Merivale Road Ottawa ON	WNW	112.64	<u>22</u>
Aim Environmental Group	1500 Merivale Road Ottawa ON	WNW	112.64	<u>22</u>
NATION'S CAPITAL TELEVISION INCORPORATED	CJOH-TV 1500 MERIVALE ROAD NEPEAN ON K2E 6Z5	WNW	112.64	<u>22</u>
A. M. Pharmacare Limited	1469 MERIVALE ROAD Ottawa ON K2E 5N9	E	118.47	<u>25</u>
A. M. Pharmacare Limited (629)	1469 MERIVALE ROAD Ottawa ON K2E 5N9	E	118.47	<u>25</u>
A. M. Pharmacare Limited	1469 MERIVALE ROAD Ottawa ON K2E 5N9	E	118.47	<u>25</u>
A. M. Pharmacare Limited	1469 MERIVALE ROAD Ottawa ON K2E 5N9	E	118.47	<u>25</u>
Shohdy Gana pharmacy inc.	1469 MERIVALE ROAD Ottawa ON K2E 5N9	E	118.47	<u>25</u>

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (m)</u>	<u>Map Key</u>
Shohdy Gana pharmacy inc.	1469 MERIVALE ROAD Ottawa ON K2E 5N9	E	118.47	<u>25</u>
PRODUCTIVE PRINTING - SHEILA CURRY	1489 MERIVALE ROAD, SUITE 102 ARMSTRONG PLAZA NEPEAN ON K2E 5P3	S	145.82	<u>31</u>
PRODUCTIVE PRINTING 31-773	ARMSTRONG PLAZA 1489 MERIVALE ROAD, SUITE 102 NEPEAN ON K2E 5P3	S	145.82	<u>31</u>
PRODUCTIVE PRINTING - SHEILA CURRY	ARMSTRONG PLAZA 1489 MERIVALE ROAD, SUITE 102 NEPEAN ON K2E 5P3	S	145.82	<u>31</u>
Savers, Inc.	1375 CLYDE AVE. STORE #2081 OTTAWA ON	W	171.05	<u>35</u>
Value Village Stores, Inc.	1375 CLYDE AVE. STORE #2081 OTTAWA ON K2G 3H7	W	171.05	<u>35</u>
Value Village Stores, Inc.	1375 CLYDE AVE. STORE #2081 OTTAWA ON	W	171.05	<u>35</u>
Value Village Stores, Inc.	1375 CLYDE AVE. STORE #2081 OTTAWA ON	W	171.05	<u>35</u>
Value Village Stores, Inc.	1375 CLYDE AVE. STORE #2081 OTTAWA ON	W	171.05	<u>35</u>
Value Village Stores	1375 CLYDE AVE. STORE #2081 OTTAWA ON K2G 3H7	W	171.05	<u>35</u>
Value Village Stores	1375 CLYDE AVE. STORE #2081 OTTAWA ON	W	171.05	<u>35</u>
Value Village Stores	1375 CLYDE AVE. STORE #2081 OTTAWA ON K2G 3H7	W	171.05	<u>35</u>

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (m)</u>	<u>Map Key</u>
Value Village Stores	1375 CLYDE AVE. STORE #2081 OTTAWA ON K2G 3H7	W	171.05	35
Value Village Stores	1375 CLYDE AVE. STORE #2081 OTTAWA ON K2G 3H7	W	171.05	35
Dymon Storage	1375 Clyde Ave Ottawa ON K2G 3H7	W	171.05	35
DUPONT CONTRACTING	1400 BASELINE RD OTTAWA ON K2C 0A9	W	206.36	46
Suncor Energy Products Partnership	1432 Baseline Road Ottawa ON K2C 0A9	WNW	247.03	67
<u>Lower Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (m)</u>	<u>Map Key</u>
FCR MANAGEMENT SERVICES	1460 MERIVALE ROAD OTTAWA ON K2E 5P2	NNE	171.29	36
Loblaw Properties Ltd.	1460 Merivale Road Ottawa ON K2E 5P2	NNE	171.29	36
Loblaw Properties Ltd.	1460 Merivale Road Ottawa ON K2E 5P2	NNE	171.29	36
Loblaw Properties Ltd.	1460 Merivale Road Ottawa ON K2E 5P2	NNE	171.29	36
Loblaw Properties Ltd.	1460 Merivale Road Ottawa ON K2E 5P2	NNE	171.29	36
Merivale Dental Centre	1460 Meivale Road Unit 4B Ottawa ON K2E5P2	NNE	171.29	36

Merivale Dental Centre	1460 Meivale Road Unit 4B Ottawa ON K2E5P2	NNE	171.29	36
Loblaw Properties Ltd.	1460 Merivale Road Ottawa ON K2E 5P2	NNE	171.29	36
BG FUELS GAS BARS 4281	1460 Merivale Road Ottawa ON K2E 5P2	NNE	171.29	36
Merivale Dental Centre	1460 Meivale Road Unit 4B Ottawa ON K2E5P2	NNE	171.29	36
LOBLAWS SUPERMARKETS LTD. 24-850	1460 MERIVALE ROAD NEPEAN ON K2E 5P2	NNE	171.29	36
LOBLAWS SUPERMARKETS LTD	1460 MERIVALE ROAD NEPEAN ON K2E 5P2	NNE	171.29	36
LOBLAWS SUPERMARKETS LIMITED	1460 MERIVALE ROAD NEPEAN ON K2E 5P2	NNE	171.29	36
SPORTS EXPERTS #51	1460 MERIVALE RD. NEPEAN ON K2E 5P2	NNE	171.29	36
SPORTS EXPERTS #51 34-397	1460 MERIVALE RD. NEPEAN ON K2E 5P2	NNE	171.29	36
SPORTS EXPERTS #51	1460 MERIVALE ROAD NEPEAN ON K2E 5P2	NNE	171.29	36
SHOPPERS DRUG MART	1460 MERIVALE ROAD OTTAWA ON K2E 5P2	NNE	171.29	36
SJL HOLDINGS LIMITED	1460 MERIVALE ROAD OTTAWA ON K2E 5N9	NNE	171.29	36

Loblaw Properties Ltd.	1460 Merivale Road Ottawa ON K2E 5P2	NNE	171.29	36
BG FUELS GAS BARS 4281	1460 Merivale Road Ottawa ON K2E 5P2	NNE	171.29	36
BCP IV Service Station LPGAS BARS 4281	1460 Merivale Road Ottawa ON K2E 5P2	NNE	171.29	36
Loblaw Properties Ltd.	1460 Merivale Road Ottawa ON K2E 5P2	NNE	171.29	36
ASTRAL MEDIA RADIO G.P.	1504 MERIVALE ROAD OTTAWA ON K2P 5E3	SW	235.18	58
ASTRAL MEDIA RADIO G.P.	1504 MERIVALE ROAD OTTAWA ON	SW	235.18	58
Bell	1504 Merivale rd Ottawa ON K2E 6Z5	SW	235.18	58
AUTORAMIK SERVICES LTD	1453 MERIVALE ROAD NEPEAN ON K2E 5N9	NE	248.09	69

INC - Fuel Oil Spills and Leaks

A search of the INC database, dated 31 Oct, 2023 has found that there are 4 INC site(s) within approximately 0.25 kilometers of the project property.

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (m)</u>	<u>Map Key</u>
	1489 MERIVALE RD, OTTAWA ON	S	145.82	31
<u>Lower Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (m)</u>	<u>Map Key</u>
	BCP IV SERVICE STATION LP O/A BG FUELS	NNE	171.29	36

BCP IV SERVICE STATION LP O/A BG FUELS	1460 MERIVALE RD OTTAWA ON	NNE	171.29	36
BCP IV SERVICE STATION LP O/A BG FUELS	1460 MERIVALE RD OTTAWA ON	NNE	171.29	36

MNR - Mineral Occurrences

A search of the MNR database, dated 1846-Feb 2023 has found that there are 1 MNR site(s) within approximately 0.25 kilometers of the project property.

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (m)</u>	<u>Map Key</u>
Wright	ON	ESE	246.89	66

NPCB - National PCB Inventory

A search of the NPCB database, dated 1988-2008* has found that there are 1 NPCB site(s) within approximately 0.25 kilometers of the project property.

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (m)</u>	<u>Map Key</u>
CJOH TV	1500 MERIVALE RD. OTTAWA ON	WNW	112.64	22

PES - Pesticide Register

A search of the PES database, dated Oct 2011- Jan 31, 2024 has found that there are 47 PES site(s) within approximately 0.25 kilometers of the project property.

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (m)</u>	<u>Map Key</u>
TRENT E JAY ADOTHECARY LTD	1469 MERIVALE RD OTTAWA ON K2E5N9	E	118.47	25
A.M. PHARMACARE LIMITED	1469 MERIVALE ROAD OTTAWA ON K2E5N9	E	118.47	25
TRENT E JAY ADOTHECARY LTD	1469 MERIVALE RD OTTAWA ON K2E5N9	E	118.47	25

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (m)</u>	<u>Map Key</u>
A.M. PHARMACARE LIMITED	1469 MERIVALE ROAD OTTAWA ON K2E 5N9	E	118.47	<u>25</u>
SHOPPERS DRUG MART #627	1469 MERIVALE RD OTTAWA ON K2E5N9	E	118.47	<u>25</u>
A.M. PHARMACARE LIMITED	1469 MERIVALE ROAD OTTAWA ON K2E5N9	E	118.47	<u>25</u>
TRENT E JAY APOTHECARY LTD	1469 MERIVALE RD OTTAWA ON K2E5N9	E	118.47	<u>25</u>
Yes Pest Control Inc	1489 Merivale RD Ottawa ON K2E 5P3	S	145.82	<u>31</u>
Yes Pest Control Inc	1489 Merivale RD Ottawa ON K2E 5P3	S	145.82	<u>31</u>
Yes Pest Control Inc	1489 Merivale RD Ottawa ON K2E 5P3	S	145.82	<u>31</u>
CANADIAN TIRE STORE #258 GORDON C. REID LIMITED	1375 CLYDE AVENUE AT BASELINE OTTAWA ON	W	171.05	<u>35</u>
CANADIAN TIRE STORE #258 /DES KEON LTD.	1375 CLYDE AVENUE NEPEAN ON K2G3H7	W	171.05	<u>35</u>
<u>Lower Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (m)</u>	<u>Map Key</u>
METRO ONTARIO INC O/A METRO/FOOD BASICS # 907	1465 MERIVALE ROAD, UNIT 13 OTTAWA ON K2E5N9	ENE	150.69	<u>33</u>
METRO ONTARIO INC O/A METRO/FOOD BASICS # 907	1465 Merivale Road, Unit 13 Ottawa ON K2E 5N9	ENE	150.69	<u>33</u>

METRO ONTARIO INC O/A METRO/FOOD BASICS # 907	1465 MERIVALE ROAD, UNIT 13 OTTAWA ON K2E5N9	ENE	150.69	33
SHOPPERS DRUG MART #627	1460 MERIVALE RD OTTAWA ON K2E 5P2	NNE	171.29	36
LOBLAWS SUPERMARKETS LIMITED	1460 MERIVALE RD OTTAWA ON K2E5P2	NNE	171.29	36
LOBLAWS SUPERMARKETS LTD.	1460 MERIVALE RD OTTAWA ON K2E5P2	NNE	171.29	36
LOBLAWS SUPERMARKETS LTD #1021	1460 MERIVALE RD OTTAWA ON K2E5P2	NNE	171.29	36
LOBLAWS SUPERMARKETS LTD.	1460 MERIVALE RD OTTAWA ON K2E5P2	NNE	171.29	36
LOBLAWS SUPERMARKETS #1064	1460 MERIVALE RD OTTAWA ON K2E1P5	NNE	171.29	36
LOBLAWS SUPERMARKETS #1090	1460 MERIVALE RD OTTAWA ON K2E1P5	NNE	171.29	36
LOBLAWS SUPERMARKETS LTD. STORE #1099	1460 MERIVALE RD OTTAWA ON K2E1P5	NNE	171.29	36
LOBLAWS SUPERMARKETS #1127	1460 MERIVALE RD OTTAWA ON K2E1P5	NNE	171.29	36
LOBLAWS SUPERMARKET #1170	1460 MERIVALE RD OTTAWA ON K2E1P5	NNE	171.29	36
LOBLAW SUPERMARKET #1200	1460 MERIVALE RD OTTAWA ON K2E5P2	NNE	171.29	36
LOBLAWS SUPERMARKETS LTD. STORE #1208	1460 MERIVALE RD OTTAWA ON K2E5P2	NNE	171.29	36

LOBLAWS SUPERMARKETS LTD #1082	1460 MERIVALE RD OTTAWA ON K2E5P2	NNE	171.29	36
ZEHRS MARKETS	1460 MERIVALE RD OTTAWA ON K2E5P2	NNE	171.29	36
ZEHRS MARKETS #539	1460 MERIVALE RD OTTAWA ON K2E5P2	NNE	171.29	36
ZEHRS MARKETS	1460 MERIVALE RD OTTAWA ON K2E5P2	NNE	171.29	36
LOBLAWS SUPERMARKET #1032	1460 MERIVALE RD OTTAWA ON K2E5P2	NNE	171.29	36
LOBLAWS SUPERMARKETS #1194	1460 MERIVALE RD OTTAWA ON K2E5P2	NNE	171.29	36
LOBLAWS SUPERMARKETS LTD #1188	1460 MERIVALE RD OTTAWA ON K2E5P2	NNE	171.29	36
LOBLAWS SUPERMARKETS LTD #1082	1460 MERIVALE RD OTTAWA ON K2E5P2	NNE	171.29	36
LOBLAWS LIMITED C.O.B. AS "LOBLAWS" 082-8	1460 MERIVALE ROAD OTTAWA ON	NNE	171.29	36
LOBLAWS SUPERMARKETS LTD.	1460 MERIVALE ROAD OTTAWA ON K2J 3W6	NNE	171.29	36
LOBLAWS SUPERMARKETS LTD #1082	1460 MERIVALE RD OTTAWA ON K2E 5P2	NNE	171.29	36
SHOPPERS DRUG MART #627	1460 MERIVALE RD OTTAWA ON K2E5P2	NNE	171.29	36

LOBLAWS SUPERMARKETS LTD #1082	1460 MERIVALE RD OTTAWA ON K2E5P2	NNE	171.29	36
SHOPPERS DRUG MART #627	1460 MERIVALE RD OTTAWA ON K2E5P2	NNE	171.29	36
LOBLAWS INC. STORE #1095	1460 MERIVALE RD OTTAWA ON K2E5P2	NNE	171.29	36
LOBLAWS SUPERMARKETS LIMITED 1174	1460 MERIVALE RD OTTAWA ON K2E5P2	NNE	171.29	36
LOBLAWS INC #1212	1460 MERIVALE RD OTTAWA ON K2E5P2	NNE	171.29	36
LOBLAWS INC. # 1003	1460 MERIVALE RD OTTAWA ON K2E5P2	NNE	171.29	36
ZEHRS MARKETS	1460 MERIVALE RD OTTAWA ON K2E5P2	NNE	171.29	36
LOBLAWS SUPERMARKETS #1027	1460 MERIVALE RD OTTAWA ON K2E1P5	NNE	171.29	36

PINC - Pipeline Incidents

A search of the PINC database, dated Feb 28, 2021 has found that there are 1 PINC site(s) within approximately 0.25 kilometers of the project property.

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (m)</u>	<u>Map Key</u>
ENBRIDGE GAS INC	1432 BASELINE RD.,OTTAWA,ON, K2C 0A9,CA ON	WNW	247.03	67

PRT - Private and Retail Fuel Storage Tanks

A search of the PRT database, dated 1989-1996* has found that there are 11 PRT site(s) within approximately 0.25 kilometers of the project property.

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (m)</u>	<u>Map Key</u>
FRISBY TIRE CO (1974) LTD	1377 CLYDE AV NEPEAN ON K2G 3H7	W	176.38	<u>37</u>
CANADIAN TIRE CORP LTD PETROLEUM DIVISION - SUSAN	1400 BASELINE RD OTTAWA ON K2C 0A9	W	206.36	<u>46</u>
PETRO CANADA NEIGHBOURS	1432 BASELINE RD NEPEAN ON K2C 0A9	WNW	247.03	<u>67</u>
<u>Lower Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (m)</u>	<u>Map Key</u>
DONALD BELLS PETROLEUM LTD	1468 MERIVALE RD OTTAWA ON K2E 5P1	ENE	134.94	<u>29</u>
C CORP (ONTARIO) INC ATTN ACCOUNTS PAYABLE	1460 MERIVALE RD NEPEAN ON K2E5P2	NNE	171.29	<u>36</u>
SUNYS PETROLEUM INC	1460 MERIVALE RD NEPEAN ON K2E5P2	NNE	171.29	<u>36</u>
SUNYS PETROLEUM INC	1460 MERIVALE RD NEPEAN ON K2E5P2	NNE	171.29	<u>36</u>
	1460 MERIVALE RD. NEPEAN, ONT. ON	NNE	171.29	<u>36</u>
DOMINION PROPANE CORP ATTN VIOLET CHAN	1453 MERIVALE RD NEPEAN ON K2E5N9	NE	248.09	<u>69</u>
CANGO PETROLEUM INC ATTN BRIAN KITCHEN	1453 MERIVALE RD NEPEAN ON K2E 5N9	NE	248.09	<u>69</u>
DOMINION PROPANE CORP ATTN VIOLET CHAN	1453 MERIVALE RD NEPEAN ON K2E5N9	NE	248.09	<u>69</u>

REC - Ontario Regulation 347 Waste Receivers Summary

A search of the REC database, dated 1986-1990, 1992-2021 has found that there are 1 REC site(s) within approximately 0.25 kilometers of the project property.

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (m)</u>	<u>Map Key</u>
BBS ONTARIO INCORPORATED	CJOH-TV 1500 MERIVALE ROAD NEPEAN ON K2E 6Z5	WNW	112.64	22

RSC - Record of Site Condition

A search of the RSC database, dated 1997-Sept 2001, Oct 2004-Jan 2024 has found that there are 1 RSC site(s) within approximately 0.25 kilometers of the project property.

<u>Lower Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (m)</u>	<u>Map Key</u>
Reno Realty Holdings Limited	1460 Merivale Road Ottawa, Ontario, K2E 5P2 OTTAWA ON	NNE	171.29	36

RST - Retail Fuel Storage Tanks

A search of the RST database, dated 1999-Oct 31, 2023 has found that there are 7 RST site(s) within approximately 0.25 kilometers of the project property.

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (m)</u>	<u>Map Key</u>
SWAN'S GARAGE	1486 MERIVALE RD NEPEAN ON K2E 6Z5	SSW	60.53	13
SWAN'S GARAGE	1486 MERIVALE RD NEPEAN ON K2E6Z5	SSW	60.53	13
PETRO-CANADA	1432 BASELINE RD OTTAWA ON K2C0A9	WNW	247.03	67
NEIGHBOUR'S PETRO-CANADA	1432 BASE LINE RD OTTAWA ON K2C0A9	WNW	247.03	67
NEIGHBOUR'S PETRO-CANADA	1432 BASELINE RD OTTAWA ON K2C 0A9	WNW	247.03	67
PETRO-CANADA	1432 BASELINE RD OTTAWA ON K2C 0A9	WNW	247.03	67

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (m)</u>	<u>Map Key</u>
Lower Elevation	Address	Direction	Distance (m)	Map Key
SUNYS PETROLEUM INC	1460 MERIVALE RD NEPEAN ON K2E5P2	NNE	171.29	36

SCT - Scott's Manufacturing Directory

A search of the SCT database, dated 1992-Mar 2011* has found that there are 2 SCT site(s) within approximately 0.25 kilometers of the project property.

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (m)</u>	<u>Map Key</u>
Warrenty Communications Inc.	1500 Merivale Rd Ottawa ON K2E 6Z5	WNW	112.64	22
Focus Scientific Ltd.	1489 Merivale Rd Nepean ON K2E 5P3	S	145.82	31

SPL - Ontario Spills

A search of the SPL database, dated 1988-Jan 2023; May 2023-Dec 2023 has found that there are 16 SPL site(s) within approximately 0.25 kilometers of the project property.

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (m)</u>	<u>Map Key</u>
	Value Village Parking Lot, 1375 Clyde Ave.<UNOFFICIAL> Ottawa ON	W	171.05	35
	1375 Clyde Avenue Ottawa, ON OTTAWA ON	W	171.05	35
FRISBEE TIRE	1377 CLYDE NEPEAN CITY ON K2G 3H7	W	176.38	37
PETRO-CANADA	1432 BASELINE RD. AT CLYDE SERVICE STATION OTTAWA CITY ON K2C 0A9	WNW	247.03	67

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (m)</u>	<u>Map Key</u>
Petro-Canada	1432 Baseline Road, Ottawa ON K2C 0A9	WNW	247.03	<u>67</u>
	1432 Baseline Road, Ottawa, ON, Canada OTTAWA ON	WNW	247.03	<u>67</u>
<u>Lower Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (m)</u>	<u>Map Key</u>
Parson Refrigeration (1985) Ltd.	1465 Meriville Road Ottawa ON	ENE	150.69	<u>33</u>
Seaboard Transport	1460 Merivale Rd Ottawa ON K2E 5P2	NNE	171.29	<u>36</u>
NATIONAL GROCERIES COMPANY LTD	1460 MERIVALE RD OTTAWA CITY ON	NNE	171.29	<u>36</u>
Loblaws Companies East	1460 Merivale Rd. Ottawa ON	NNE	171.29	<u>36</u>
Parson Refrigeration (1985) Ltd.	1460 Merivale Rd Ottawa ON	NNE	171.29	<u>36</u>
Loblaws Companies Limited	1460 Merivale Road Ottawa ON	NNE	171.29	<u>36</u>
Loblaws Inc.	1460 Merivale Road Ottawa ON K2E 5P2	NNE	171.29	<u>36</u>
NATIONAL GROCERIES COMPANY LTD	1460 MERIVALE RD OTTAWA CITY ON	NNE	171.29	<u>36</u>
SERVICE STATION	SWAN'S GARAGE 1453 MERRIVALE RD, NEPEAN (N.O.S.) NEPEAN CITY ON	NE	248.09	<u>69</u>

SUNY'S GAS STATION	1453 MERRYVALE RD. STORAGE TANK OTTAWA CITY ON	NE	248.09	69
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WWIS - Water Well Information System

A search of the WWIS database, dated Mar 31 2023 has found that there are 56 WWIS site(s) within approximately 0.25 kilometers of the project property.

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (m)</u>	<u>Map Key</u>
	1500 MERRIVALE RD. ON <i>Well ID: 7053696</i>	E	2.78	1
	1500 MERIVALE RD. Ottawa ON <i>Well ID: 7207634</i>	S	10.67	2
	1500 MERIVALE RD. Ottawa ON <i>Well ID: 7207632</i>	ESE	22.08	3
	1500 MERIVALE RD. Ottawa ON <i>Well ID: 7207633</i>	SE	23.42	4
	1500 MERIVALE RD OTTAWA ON <i>Well ID: 7210888</i>	ESE	26.80	6
	1500 MERIVALE RD OTTAWA ON <i>Well ID: 7210900</i>	SW	38.46	7
	lot 35 con A ON <i>Well ID: 1504611</i>	S	47.64	8
	lot 35 con A ON <i>Well ID: 1504618</i>	ESE	58.25	11
	1490 MERRIVALE ROAD OTTAWA ON <i>Well ID: 7046663</i>	SW	58.63	12
	lot 35 con A ON	SSW	75.49	16

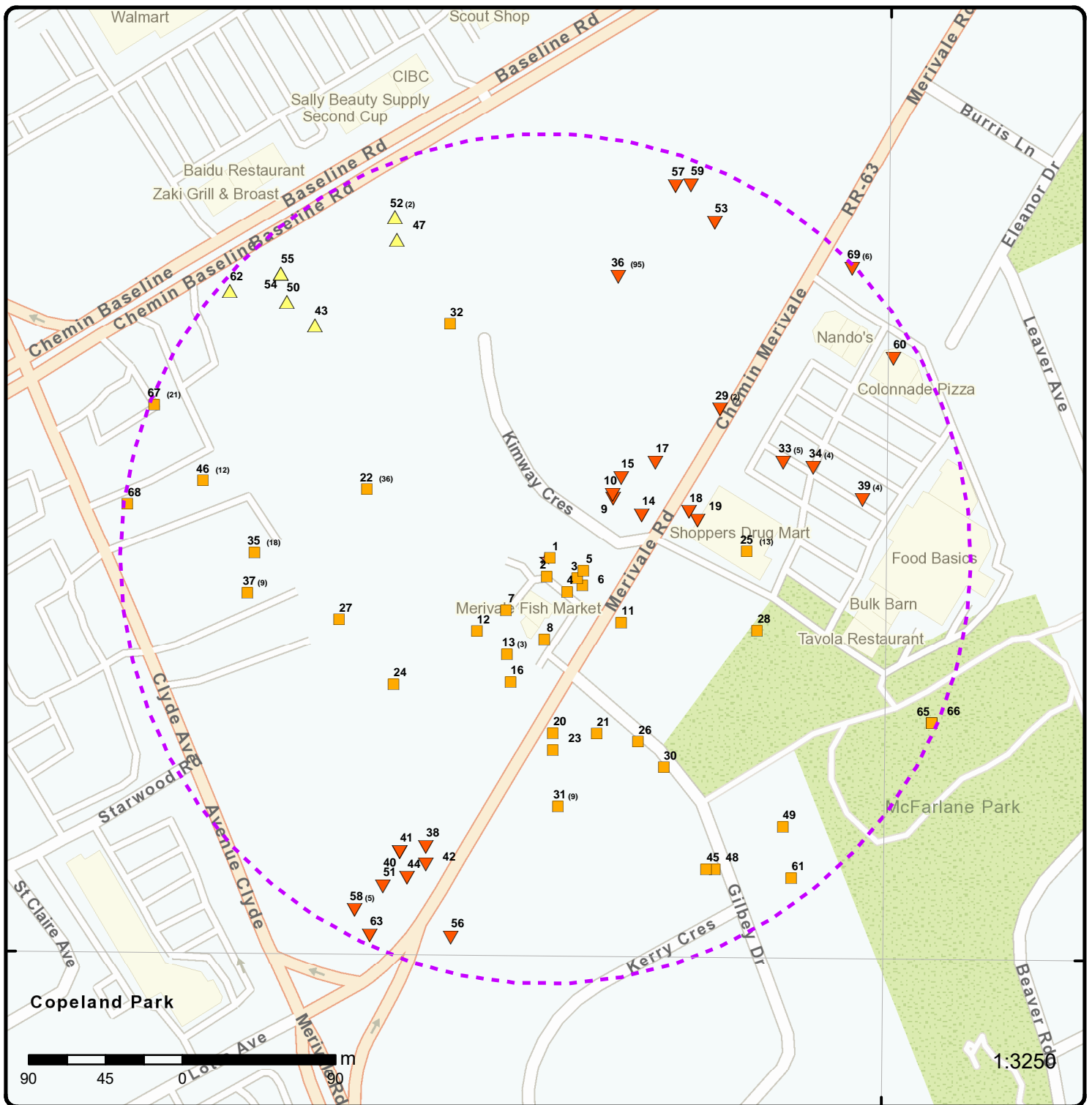
<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (m)</u>	<u>Map Key</u>
	<i>Well ID:</i> 1504633			
	lot 35 con A ON	S	102.74	<u>20</u>
	<i>Well ID:</i> 1504622			
	1500 MERIVALE RD. Ottawa ON	WNW	112.64	<u>22</u>
	<i>Well ID:</i> 7207639			
	1500 MERIVALE RD. Ottawa ON	WNW	112.64	<u>22</u>
	<i>Well ID:</i> 7207640			
	1500 MERIVALE RD OTTAWA ON	WNW	112.64	<u>22</u>
	<i>Well ID:</i> 7210879			
	1500 MERIVALE ROAD Ottawa ON	WNW	112.64	<u>22</u>
	<i>Well ID:</i> 7207628			
	1500 MERIVALE ROAD Ottawa ON	WNW	112.64	<u>22</u>
	<i>Well ID:</i> 7207638			
	1500 MERIVALE RD OTTAWA ON	WNW	112.64	<u>22</u>
	<i>Well ID:</i> 7210881			
	1500 MERIVALE RD OTTAWA ON	WNW	112.64	<u>22</u>
	<i>Well ID:</i> 7210882			
	1500 MERIVALE RD OTTAWA ON	WNW	112.64	<u>22</u>
	<i>Well ID:</i> 7210883			
	1500 MERIVALE RD. Ottawa ON	WNW	112.64	<u>22</u>
	<i>Well ID:</i> 7207635			
	1500 MERIVALE RD OTTAWA ON	WNW	112.64	<u>22</u>
	<i>Well ID:</i> 7210812			

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (m)</u>	<u>Map Key</u>
	1500 MERIVALE RD. Ottawa ON <i>Well ID:</i> 7207629	WNW	112.64	<u>22</u>
	1500 MERIVALE RD OTTAWA ON <i>Well ID:</i> 7210813	WNW	112.64	<u>22</u>
	1500 MERIVALE RD OTTAWA ON <i>Well ID:</i> 7210880	WNW	112.64	<u>22</u>
	1500 MERIVALE ROAD OTTAWA ON <i>Well ID:</i> 7216195	WNW	112.64	<u>22</u>
	1500 MERIVALE ROAD OTTAWA ON <i>Well ID:</i> 7216197	WNW	112.64	<u>22</u>
	1500 MERIVALE ROAD OTTAWA ON <i>Well ID:</i> 7216198	WNW	112.64	<u>22</u>
	lot 35 con A ON <i>Well ID:</i> 1504631	S	112.73	<u>23</u>
	1500 MERIVALE RD. Ottawa ON <i>Well ID:</i> 7207636	WSW	115.70	<u>24</u>
	lot 35 con A ON <i>Well ID:</i> 1504621	SE	120.63	<u>26</u>
	1500 MERIVALE ROAD Ottawa ON <i>Well ID:</i> 7207637	WSW	126.37	<u>27</u>
	lot 35 con A ON <i>Well ID:</i> 1504623	SE	140.95	<u>30</u>
	lot 35 con A ON	NW	192.97	<u>43</u>

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (m)</u>	<u>Map Key</u>
	<i>Well ID:</i> 1504614			
	lot 34 con A ON	SE	205.62	45
	<i>Well ID:</i> 1504440			
	ON	NW	206.67	47
	<i>Well ID:</i> 7362775			
	lot 34 con A ON	SE	207.97	48
	<i>Well ID:</i> 1504438			
	lot 34 con A ON	SE	210.48	49
	<i>Well ID:</i> 1504454			
	ON	NW	228.48	54
	<i>Well ID:</i> 1507864			
	lot 34 con A ON	SE	236.81	61
	<i>Well ID:</i> 1504428			
	ON	WNW	243.28	62
	<i>Well ID:</i> 1507863			
	lot 35 con A ON	W	247.66	68
	<i>Well ID:</i> 1504629			

<u>Lower Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (m)</u>	<u>Map Key</u>
	1500 MERIVALE RD. Ottawa ON	ENE	53.21	9
	<i>Well ID:</i> 7207631			
	lot 35 con A ON	NE	54.34	10
	<i>Well ID:</i> 1504638			
	1500 MERIVALE RD. ON	ENE	62.17	14

Well ID: 7207630			
lot 35 con A ON	NE	64.96	<u>15</u>
Well ID: 1504637			
ON	ENE	85.85	<u>17</u>
Well ID: 7242904			
lot 35 con A ON	ENE	88.78	<u>18</u>
Well ID: 1504634			
lot 35 con A ON	E	92.21	<u>19</u>
Well ID: 1504632			
1504 MERIVALE OTTAWA ON	SSW	183.61	<u>38</u>
Well ID: 7302330			
lot 35 con A ON	SW	192.67	<u>41</u>
Well ID: 1504635			
1504 MERIVALE RD OTTAWA ON	SSW	192.88	<u>42</u>
Well ID: 7302329			
1504 MERIVALE RD OTTAWA ON	SSW	204.47	<u>44</u>
Well ID: 7302328			
lot 35 con A ON	SW	215.03	<u>51</u>
Well ID: 1504620			
lot 35 con A ON	NE	221.01	<u>53</u>
Well ID: 1504627			
lot 35 con A ON	SSW	229.46	<u>56</u>
Well ID: 1504602			
1504 MERIVALE RD OTTAWA ON	SSW	244.51	<u>63</u>
Well ID: 7302327			



45°21'30"N

45°21'30"N

Map: 0.25 Kilometer Radius

Order Number: 24030800575

Address: Part of 1500 Merivale Road, Nepean, ON



★ Project Property	Freeways; Highways	Beach	Shopping & Sports Area
⬡ Buffer Outline	Traffic Circle; Ramp	Airport	University/College
▲ Eris Sites with Higher Elevation	Major Arterial; Minor Arterial	Industrial Area	Cemetery; Golf Course
■ Eris Sites with Same Elevation	Local Road	Military Base	Park (National)
▼ Eris Sites with Lower Elevation	Service Road; Traffic Circle; Ramp	Aircraft Roads	Park (City/County)
○ Eris Sites with Unknown Elevation	Rail	Native Reservation	Hospital



Source: Esri, Maxar, Earthstar Geographics, and the GIS User Community

Aerial Year: 2023

Order Number: 24030800575

Address: Part of 1500 Merivale Road, Nepean, ON



Source: ESRI World Imagery

© ERIS Information Limited Partnership

45°21'N

45°21'N

75°45'W

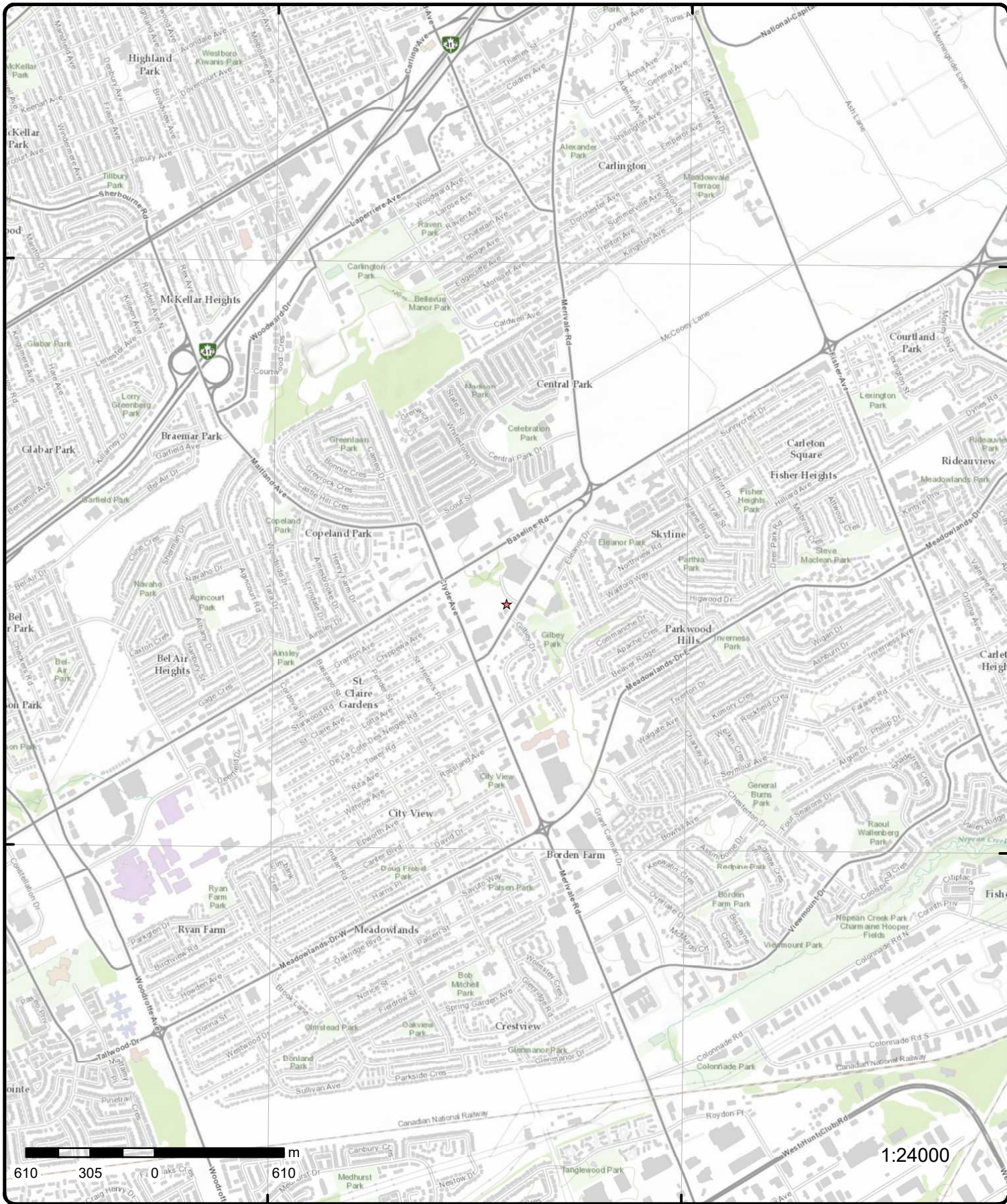
75°43'30"W

45°22'30"N

45°22'30"N

45°21'N

45°21'N



Topographic Map

Order Number: 24030800575

Address: Part of 1500 Merivale Road, ON



Source: ESRI World Topographic Map

© ERIS Information Limited Partnership

Detail Report

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<u>1</u>	1 of 1	E/2.8	98.9 / 0.00	1500 MERRIVALE RD. ON WWIS

Well ID:	7053696	Flowing (Y/N):	
Construction Date:		Flow Rate:	
Use 1st:	Test Hole	Data Entry Status:	
Use 2nd:		Data Src:	
Final Well Status:	0	Date Received:	12/13/2007
Water Type:		Selected Flag:	TRUE
Casing Material:		Abandonment Rec:	
Audit No:	Z61709	Contractor:	7241
Tag:	A063281	Form Version:	4
Constructn Method:		Owner:	
Elevation (m):		County:	OTTAWA-CARLETON
Elevatn Reliabilty:		Lot:	
Depth to Bedrock:		Concession:	
Well Depth:		Concession Name:	
Overburden/Bedrock:		Easting NAD83:	
Pump Rate:		Northing NAD83:	
Static Water Level:		Zone:	
Clear/Cloudy:		UTM Reliability:	
Municipality:	OTTAWA CITY		
Site Info:			
PDF URL (Map):	https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/705\7053696.pdf		

Additional Detail(s) (Map)

Well Completed Date:	11/23/2007
Year Completed:	2007
Depth (m):	4.57
Latitude:	45.3604371637772
Longitude:	-75.7358442893362
Path:	705\7053696.pdf

Bore Hole Information

Bore Hole ID:	23053696	Elevation:	
DP2BR:		Elevrc:	
Spatial Status:		Zone:	18
Code OB:		East83:	442369.00
Code OB Desc:		North83:	5023255.00
Open Hole:		Org CS:	UTM83
Cluster Kind:		UTMRC:	3
Date Completed:	11/23/2007	UTMRC Desc:	margin of error : 10 - 30 m
Remarks:		Location Method:	wwr
Loc Method Desc:	on Water Well Record		
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<u>Overburden and Bedrock Materials Interval</u>					
Formation ID:			1001488197		
Layer:			2		
Color:			6		
General Color:			BROWN		
Mat1:			06		
Most Common Material:			SILT		
Mat2:			05		
Mat2 Desc:			CLAY		
Mat3:			66		
Mat3 Desc:			DENSE		
Formation Top Depth:			0.30000001192092896		
Formation End Depth:			2.4000000953674316		
Formation End Depth UOM:			m		
<u>Overburden and Bedrock Materials Interval</u>					
Formation ID:			1001488196		
Layer:			1		
Color:			6		
General Color:			BROWN		
Mat1:			01		
Most Common Material:			FILL		
Mat2:			11		
Mat2 Desc:			GRAVEL		
Mat3:			28		
Mat3 Desc:			SAND		
Formation Top Depth:			0.0		
Formation End Depth:			0.30000001192092896		
Formation End Depth UOM:			m		
<u>Overburden and Bedrock Materials Interval</u>					
Formation ID:			1001488198		
Layer:			3		
Color:			2		
General Color:			GREY		
Mat1:			06		
Most Common Material:			SILT		
Mat2:			05		
Mat2 Desc:			CLAY		
Mat3:			91		
Mat3 Desc:			WATER-BEARING		
Formation Top Depth:			2.4000000953674316		
Formation End Depth:			4.570000171661377		
Formation End Depth UOM:			m		
<u>Annular Space/Abandonment Sealing Record</u>					
Plug ID:			1001488202		
Layer:			3		
Plug From:			1.2200000286102295		
Plug To:			4.570000171661377		
Plug Depth UOM:			m		
<u>Annular Space/Abandonment Sealing Record</u>					

<i>Map Key</i>	<i>Number of Records</i>	<i>Direction/ Distance (m)</i>	<i>Elev/Diff (m)</i>	<i>Site</i>	<i>DB</i>
Plug ID:		1001488201			
Layer:		2			
Plug From:		0.30000001192092896			
Plug To:		1.2200000286102295			
Plug Depth UOM:		m			
<u>Annular Space/Abandonment Sealing Record</u>					
Plug ID:		1001488200			
Layer:		1			
Plug From:		0.0			
Plug To:		0.30000001192092896			
Plug Depth UOM:		m			
<u>Method of Construction & Well Use</u>					
Method Construction ID:		1001488207			
Method Construction Code:		B			
Method Construction:		Other Method			
Other Method Construction:		GEOPROBE			
<u>Pipe Information</u>					
Pipe ID:		1001488194			
Casing No:		0			
Comment:					
Alt Name:					
<u>Construction Record - Casing</u>					
Casing ID:		1001488204			
Layer:					
Material:		5			
Open Hole or Material:		PLASTIC			
Depth From:					
Depth To:		1.5			
Casing Diameter:		3.809999942779541			
Casing Diameter UOM:		cm			
Casing Depth UOM:		m			
<u>Construction Record - Screen</u>					
Screen ID:		1001488205			
Layer:					
Slot:					
Screen Top Depth:					
Screen End Depth:					
Screen Material:		5			
Screen Depth UOM:					
Screen Diameter UOM:					
Screen Diameter:					
<u>Results of Well Yield Testing</u>					
Pumping Test Method Desc:					
Pump Test ID:		1001488195			
Pump Set At:					
Static Level:					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Final Level After Pumping: Recommended Pump Depth: Pumping Rate: Flowing Rate: Recommended Pump Rate: Levels UOM: m Rate UOM: LPM Water State After Test Code: 0 Water State After Test: Pumping Test Method: 0 Pumping Duration HR: Pumping Duration MIN: Flowing:					
<u>Water Details</u>					
Water ID: 1001488203 Layer: 1 Kind Code: Kind: Water Found Depth: Water Found Depth UOM: m					
<u>Hole Diameter</u>					
Hole ID: 1001488199 Diameter: 8.890000343322754 Depth From: Depth To: 4.570000171661377 Hole Depth UOM: m Hole Diameter UOM: cm					
<u>Links</u>					
Bore Hole ID: 23053696 Depth M: 4.57 Year Completed: 2007 Well Completed Dt: 11/23/2007 Audit No: Z61709 Path: 705\7053696.pdf Tag No: A063281 Contractor: 7241 Latitude: 45.3604371637772 Longitude: -75.7358442893362 Y: 45.360437157161584 X: -75.73584412751548					
2	1 of 1	S/10.7	98.9 / 0.00	1500 MERIVALE RD. Ottawa ON	WWIS
Well ID: 7207634 Construction Date: Use 1st: Monitoring and Test Hole Use 2nd: 0 Final Well Status: Monitoring and Test Hole Water Type: Casing Material: Audit No: Z173589 Tag: A150755 Constructn Method: Elevation (m): Elevatn Reliabilty: Depth to Bedrock: Well Depth: Overburden/Bedrock: Pump Rate: Static Water Level: Clear/Cloudy:					
Flowing (Y/N): Flow Rate: Data Entry Status: Data Src: Date Received: 09/12/2013 Selected Flag: TRUE Abandonment Rec: Contractor: 7241 Form Version: 7 Owner: County: OTTAWA-CARLETON Lot: Concession: Concession Name: Easting NAD83: Northing NAD83: Zone: UTM Reliability:					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Municipality:		NEPEAN TOWNSHIP			
Site Info:					
PDF URL (Map):					
<u>Additional Detail(s) (Map)</u>					
Well Completed Date:	08/06/2013				
Year Completed:	2013				
Depth (m):	3.96				
Latitude:	45.3603379925219				
Longitude:	-75.7358685401487				
Path:					
<u>Bore Hole Information</u>					
Bore Hole ID:	1004562008			Elevation:	
DP2BR:				Elevrc:	
Spatial Status:				Zone:	18
Code OB:				East83:	442367.00
Code OB Desc:				North83:	5023244.00
Open Hole:				Org CS:	UTM83
Cluster Kind:				UTMRC:	4
Date Completed:	08/06/2013			UTMRC Desc:	margin of error : 30 m - 100 m
Remarks:				Location Method:	wwr
Loc Method Desc:	on Water Well Record				
Elevrc Desc:					
Location Source Date:					
Improvement Location Source:					
Improvement Location Method:					
Source Revision Comment:					
Supplier Comment:					
<u>Overburden and Bedrock</u>					
<u>Materials Interval</u>					
Formation ID:	1004597638				
Layer:	3				
Color:	2				
General Color:	GREY				
Mat1:	34				
Most Common Material:	TILL				
Mat2:					
Mat2 Desc:					
Mat3:	73				
Mat3 Desc:	HARD				
Formation Top Depth:	1.8300000429153442				
Formation End Depth:	3.0999999046325684				
Formation End Depth UOM:	m				
<u>Overburden and Bedrock</u>					
<u>Materials Interval</u>					
Formation ID:	1004597637				
Layer:	2				
Color:	2				
General Color:	GREY				
Mat1:	34				
Most Common Material:	TILL				
Mat2:	85				
Mat2 Desc:	SOFT				
Mat3:	68				

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Mat3 Desc:			DRY		
Formation Top Depth:			0.3100000023841858		
Formation End Depth:			1.8300000429153442		
Formation End Depth UOM:			m		
<u>Overburden and Bedrock Materials Interval</u>					
Formation ID:			1004597636		
Layer:			1		
Color:			8		
General Color:			BLACK		
Mat1:			02		
Most Common Material:			TOPSOIL		
Mat2:			77		
Mat2 Desc:			LOOSE		
Mat3:			68		
Mat3 Desc:			DRY		
Formation Top Depth:			0.0		
Formation End Depth:			0.3100000023841858		
Formation End Depth UOM:			m		
<u>Overburden and Bedrock Materials Interval</u>					
Formation ID:			1004597639		
Layer:			4		
Color:			2		
General Color:			GREY		
Mat1:			34		
Most Common Material:			TILL		
Mat2:			73		
Mat2 Desc:			HARD		
Mat3:			91		
Mat3 Desc:			WATER-BEARING		
Formation Top Depth:			3.0999999046325684		
Formation End Depth:			3.9600000381469727		
Formation End Depth UOM:			m		
<u>Annular Space/Abandonment Sealing Record</u>					
Plug ID:			1004597647		
Layer:			1		
Plug From:			0.9100000262260437		
Plug To:			0.0		
Plug Depth UOM:			m		
<u>Annular Space/Abandonment Sealing Record</u>					
Plug ID:			1004597648		
Layer:			2		
Plug From:			0.0		
Plug To:			0.6100000143051147		
Plug Depth UOM:			m		
<u>Annular Space/Abandonment Sealing Record</u>					
Plug ID:			1004597649		
Layer:			3		

<i>Map Key</i>	<i>Number of Records</i>	<i>Direction/ Distance (m)</i>	<i>Elev/Diff (m)</i>	<i>Site</i>	<i>DB</i>
<i>Plug From:</i>		0.6100000143051147			
<i>Plug To:</i>		3.9600000381469727			
<i>Plug Depth UOM:</i>		m			
<u>Method of Construction & Well Use</u>					
<i>Method Construction ID:</i>		1004597646			
<i>Method Construction Code:</i>		D			
<i>Method Construction:</i>		Direct Push			
<i>Other Method Construction:</i>					
<u>Pipe Information</u>					
<i>Pipe ID:</i>		1004597635			
<i>Casing No:</i>		0			
<i>Comment:</i>					
<i>Alt Name:</i>					
<u>Construction Record - Casing</u>					
<i>Casing ID:</i>		1004597642			
<i>Layer:</i>		1			
<i>Material:</i>		5			
<i>Open Hole or Material:</i>		PLASTIC			
<i>Depth From:</i>		0.0			
<i>Depth To:</i>		0.9100000262260437			
<i>Casing Diameter:</i>		4.03000020980835			
<i>Casing Diameter UOM:</i>		cm			
<i>Casing Depth UOM:</i>		m			
<u>Construction Record - Screen</u>					
<i>Screen ID:</i>		1004597643			
<i>Layer:</i>		1			
<i>Slot:</i>		10			
<i>Screen Top Depth:</i>		0.9100000262260437			
<i>Screen End Depth:</i>		3.9600000381469727			
<i>Screen Material:</i>		5			
<i>Screen Depth UOM:</i>		m			
<i>Screen Diameter UOM:</i>		cm			
<i>Screen Diameter:</i>		4.829999923706055			
<u>Water Details</u>					
<i>Water ID:</i>		1004597641			
<i>Layer:</i>					
<i>Kind Code:</i>					
<i>Kind:</i>					
<i>Water Found Depth:</i>					
<i>Water Found Depth UOM:</i>		m			
<u>Hole Diameter</u>					
<i>Hole ID:</i>		1004597640			
<i>Diameter:</i>		8.25			
<i>Depth From:</i>		0.0			
<i>Depth To:</i>		3.9600000381469727			
<i>Hole Depth UOM:</i>		m			
<i>Hole Diameter UOM:</i>		cm			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Links					
Bore Hole ID:	1004562008			Tag No:	A150755
Depth M:	3.96			Contractor:	7241
Year Completed:	2013			Latitude:	45.3603379925219
Well Completed Dt:	08/06/2013			Longitude:	-75.7358685401487
Audit No:	Z173589			Y:	45.3603379860658
Path:				X:	-75.73586837843526

3	1 of 1	ESE/22.1	98.9 / 0.00	1500 MERIVALE RD. Ottawa ON	WWIS
Well ID:	7207632			Flowing (Y/N):	
Construction Date:				Flow Rate:	
Use 1st:	Monitoring and Test Hole			Data Entry Status:	
Use 2nd:	0			Data Src:	
Final Well Status:	Monitoring and Test Hole			Date Received:	09/12/2013
Water Type:				Selected Flag:	TRUE
Casing Material:				Abandonment Rec:	
Audit No:	Z173586			Contractor:	7241
Tag:	A150757			Form Version:	7
Constructn Method:				Owner:	
Elevation (m):				County:	OTTAWA-CARLETON
Elevatn Reliabilty:				Lot:	
Depth to Bedrock:				Concession:	
Well Depth:				Concession Name:	
Overburden/Bedrock:				Easting NAD83:	
Pump Rate:				Northing NAD83:	
Static Water Level:				Zone:	
Clear/Cloudy:				UTM Reliability:	
Municipality:	NEPEAN TOWNSHIP				
Site Info:					

PDF URL (Map):

Additional Detail(s) (Map)

Well Completed Date:	08/06/2013
Year Completed:	2013
Depth (m):	3.96
Latitude:	45.3603304723033
Longitude:	-75.7356386153053
Path:	

Bore Hole Information

Bore Hole ID:	1004562002	Elevation:	
DP2BR:		Elevrc:	
Spatial Status:		Zone:	18
Code OB:		East83:	442385.00
Code OB Desc:		North83:	5023243.00
Open Hole:		Org CS:	UTM83
Cluster Kind:		UTMRC:	4
Date Completed:	08/06/2013	UTMRC Desc:	margin of error : 30 m - 100 m
Remarks:		Location Method:	wwr
Loc Method Desc:	on Water Well Record		
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<u>Overburden and Bedrock Materials Interval</u>					
Formation ID:		1004597607			
Layer:		3			
Color:		2			
General Color:		GREY			
Mat1:		34			
Most Common Material:		TILL			
Mat2:					
Mat2 Desc:					
Mat3:		73			
Mat3 Desc:		HARD			
Formation Top Depth:		1.5			
Formation End Depth:		1.8300000429153442			
Formation End Depth UOM:		m			
<u>Overburden and Bedrock Materials Interval</u>					
Formation ID:		1004597606			
Layer:		2			
Color:		2			
General Color:		GREY			
Mat1:		34			
Most Common Material:		TILL			
Mat2:		73			
Mat2 Desc:		HARD			
Mat3:		68			
Mat3 Desc:		DRY			
Formation Top Depth:		0.9100000262260437			
Formation End Depth:		1.5			
Formation End Depth UOM:		m			
<u>Overburden and Bedrock Materials Interval</u>					
Formation ID:		1004597608			
Layer:		4			
Color:		2			
General Color:		GREY			
Mat1:		34			
Most Common Material:		TILL			
Mat2:		73			
Mat2 Desc:		HARD			
Mat3:		91			
Mat3 Desc:		WATER-BEARING			
Formation Top Depth:		1.8300000429153442			
Formation End Depth:		3.9600000381469727			
Formation End Depth UOM:		m			
<u>Overburden and Bedrock Materials Interval</u>					
Formation ID:		1004597605			
Layer:		1			
Color:		6			
General Color:		BROWN			
Mat1:		28			
Most Common Material:		SAND			
Mat2:		85			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Mat2 Desc:		SOFT			
Mat3:		68			
Mat3 Desc:		DRY			
Formation Top Depth:		0.0			
Formation End Depth:		0.9100000262260437			
Formation End Depth UOM:		m			
 <u>Annular Space/Abandonment Sealing Record</u>					
Plug ID:		1004597617			
Layer:		2			
Plug From:		0.0			
Plug To:		0.6100000143051147			
Plug Depth UOM:		m			
 <u>Annular Space/Abandonment Sealing Record</u>					
Plug ID:		1004597618			
Layer:		3			
Plug From:		0.6100000143051147			
Plug To:		3.9600000381469727			
Plug Depth UOM:		m			
 <u>Annular Space/Abandonment Sealing Record</u>					
Plug ID:		1004597616			
Layer:		1			
Plug From:		0.8100000023841858			
Plug To:		0.0			
Plug Depth UOM:		m			
 <u>Method of Construction & Well Use</u>					
Method Construction ID:		1004597615			
Method Construction Code:		D			
Method Construction:		Direct Push			
Other Method Construction:					
 <u>Pipe Information</u>					
Pipe ID:		1004597604			
Casing No:		0			
Comment:					
Alt Name:					
 <u>Construction Record - Casing</u>					
Casing ID:		1004597611			
Layer:		1			
Material:		5			
Open Hole or Material:		PLASTIC			
Depth From:		0.0			
Depth To:		0.9100000262260437			
Casing Diameter:		4.03000020980835			
Casing Diameter UOM:		cm			
Casing Depth UOM:		m			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
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Construction Record - Screen

Screen ID: 1004597612
Layer: 1
Slot: 10
Screen Top Depth: 0.9100000262260437
Screen End Depth: 3.9600000381469727
Screen Material: 5
Screen Depth UOM: m
Screen Diameter UOM: cm
Screen Diameter: 4.820000171661377

Water Details

Water ID: 1004597610
Layer:
Kind Code:
Kind:
Water Found Depth:
Water Found Depth UOM: m

Hole Diameter

Hole ID: 1004597609
Diameter: 8.25
Depth From: 0.0
Depth To: 3.9600000381469727
Hole Depth UOM: m
Hole Diameter UOM: cm

Links

Bore Hole ID:	1004562002	Tag No:	A150757
Depth M:	3.96	Contractor:	7241
Year Completed:	2013	Latitude:	45.3603304723033
Well Completed Dt:	08/06/2013	Longitude:	-75.7356386153053
Audit No:	Z173586	Y:	45.36033046534064
Path:		X:	-75.73563845291848

4	1 of 1	SE/23.4	98.9 / 0.00	1500 MERIVALE RD. Ottawa ON	WWIS
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Well ID:	7207633	Flowing (Y/N):	
Construction Date:		Flow Rate:	
Use 1st:	Monitoring and Test Hole	Data Entry Status:	
Use 2nd:	0	Data Src:	
Final Well Status:	Monitoring and Test Hole	Date Received:	09/12/2013
Water Type:		Selected Flag:	TRUE
Casing Material:		Abandonment Rec:	
Audit No:	Z173588	Contractor:	7241
Tag:	A150756	Form Version:	7
Constructn Method:		Owner:	
Elevation (m):		County:	OTTAWA-CARLETON
Elevatn Reliability:		Lot:	
Depth to Bedrock:		Concession:	
Well Depth:		Concession Name:	
Overburden/Bedrock:		Easting NAD83:	
Pump Rate:		Northing NAD83:	
Static Water Level:		Zone:	
Clear/Cloudy:		UTM Reliability:	
Municipality:	NEPEAN TOWNSHIP		
Site Info:			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
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PDF URL (Map):

Additional Detail(s) (Map)

Well Completed Date: 08/06/2013
 Year Completed: 2013
 Depth (m): 5.49
 Latitude: 45.3602579739817
 Longitude: -75.7357142847908
 Path:

Bore Hole Information

Bore Hole ID:	1004562005	Elevation:	
DP2BR:		Elevrc:	
Spatial Status:		Zone:	18
Code OB:		East83:	442379.00
Code OB Desc:		North83:	5023235.00
Open Hole:		Org CS:	UTM83
Cluster Kind:		UTMRC:	4
Date Completed:	08/06/2013	UTMRC Desc:	margin of error : 30 m - 100 m
Remarks:		Location Method:	wwr
Loc Method Desc:	on Water Well Record		
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock
Materials Interval

Formation ID: 1004597621
 Layer: 2
 Color: 2
 General Color: GREY
 Mat1: 34
 Most Common Material: TILL
 Mat2: 73
 Mat2 Desc: HARD
 Mat3: 68
 Mat3 Desc: DRY
 Formation Top Depth: 0.9100000262260437
 Formation End Depth: 1.8300000429153442
 Formation End Depth UOM: m

Overburden and Bedrock
Materials Interval

Formation ID: 1004597623
 Layer: 4
 Color: 2
 General Color: GREY
 Mat1: 34
 Most Common Material: TILL
 Mat2: 73
 Mat2 Desc: HARD
 Mat3: 91
 Mat3 Desc: WATER-BEARING
 Formation Top Depth: 3.0999999046325684

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Formation End Depth:		5.48999771118164			
Formation End Depth UOM:		m			
<u>Overburden and Bedrock Materials Interval</u>					
Formation ID:		1004597622			
Layer:		3			
Color:		2			
General Color:		GREY			
Mat1:		34			
Most Common Material:		TILL			
Mat2:					
Mat2 Desc:					
Mat3:		73			
Mat3 Desc:		HARD			
Formation Top Depth:		1.8300000429153442			
Formation End Depth:		3.0999999046325684			
Formation End Depth UOM:		m			
<u>Overburden and Bedrock Materials Interval</u>					
Formation ID:		1004597620			
Layer:		1			
Color:		2			
General Color:		GREY			
Mat1:		11			
Most Common Material:		GRAVEL			
Mat2:		28			
Mat2 Desc:		SAND			
Mat3:		77			
Mat3 Desc:		LOOSE			
Formation Top Depth:		0.0			
Formation End Depth:		0.9100000262260437			
Formation End Depth UOM:		m			
<u>Annular Space/Abandonment Sealing Record</u>					
Plug ID:		1004597633			
Layer:		3			
Plug From:		2.140000104904175			
Plug To:		5.48999771118164			
Plug Depth UOM:		m			
<u>Annular Space/Abandonment Sealing Record</u>					
Plug ID:		1004597631			
Layer:		1			
Plug From:		0.9100000262260437			
Plug To:		0.0			
Plug Depth UOM:		m			
<u>Annular Space/Abandonment Sealing Record</u>					
Plug ID:		1004597634			
Layer:		4			
Plug From:					
Plug To:					

<i>Map Key</i>	<i>Number of Records</i>	<i>Direction/ Distance (m)</i>	<i>Elev/Diff (m)</i>	<i>Site</i>	<i>DB</i>
Plug Depth UOM:		m			
<u>Annular Space/Abandonment Sealing Record</u>					
Plug ID:		1004597632			
Layer:		2			
Plug From:		0.0			
Plug To:		2.140000104904175			
Plug Depth UOM:		m			
<u>Method of Construction & Well Use</u>					
Method Construction ID:		1004597630			
Method Construction Code:		D			
Method Construction:		Direct Push			
Other Method Construction:					
<u>Pipe Information</u>					
Pipe ID:		1004597619			
Casing No:		0			
Comment:					
Alt Name:					
<u>Construction Record - Casing</u>					
Casing ID:		1004597626			
Layer:		1			
Material:		5			
Open Hole or Material:		PLASTIC			
Depth From:		0.0			
Depth To:		2.440000057220459			
Casing Diameter:		4.03000020980835			
Casing Diameter UOM:		cm			
Casing Depth UOM:		m			
<u>Construction Record - Screen</u>					
Screen ID:		1004597627			
Layer:		1			
Slot:		10			
Screen Top Depth:		2.440000057220459			
Screen End Depth:		5.489999771118164			
Screen Material:		5			
Screen Depth UOM:		m			
Screen Diameter UOM:		cm			
Screen Diameter:		4.820000171661377			
<u>Water Details</u>					
Water ID:		1004597625			
Layer:					
Kind Code:					
Kind:					
Water Found Depth:					
Water Found Depth UOM:		m			
<u>Hole Diameter</u>					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
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Hole ID: 1004597624
Diameter: 8.25
Depth From: 0.0
Depth To: 5.489999771118164
Hole Depth UOM: m
Hole Diameter UOM: cm

Links

Bore Hole ID:	1004562005	Tag No:	A150756
Depth M:	5.49	Contractor:	7241
Year Completed:	2013	Latitude:	45.3602579739817
Well Completed Dt:	08/06/2013	Longitude:	-75.7357142847908
Audit No:	Z173588	Y:	45.36025796723657
Path:		X:	-75.73571412338585

<u>5</u>	1 of 1	ESE/23.5	98.9 / 0.00	CHEESE PLUS PIZZA & SUBS 1478 MERIVALE ROAD NEPEAN CITY ON K2E 6Z5	CA
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Certificate #: 8-4127-96-
Application Year: 96
Issue Date: 6/12/1996
Approval Type: Industrial air
Status: Approved
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description: COMMERCIAL KITCHEN EXHAUST HOOD
Contaminants: Odour/Fumes
Emission Control: Panel Filter

<u>6</u>	1 of 1	ESE/26.8	98.9 / 0.00	1500 MERIVALE RD OTTAWA ON	WWIS
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Well ID:	7210888	Flowing (Y/N):	
Construction Date:		Flow Rate:	
Use 1st:	Monitoring and Test Hole	Data Entry Status:	
Use 2nd:		Data Src:	
Final Well Status:	Monitoring and Test Hole	Date Received:	11/12/2013
Water Type:		Selected Flag:	TRUE
Casing Material:		Abandonment Rec:	
Audit No:	Z177956	Contractor:	7241
Tag:	A154298	Form Version:	7
Constructn Method:		Owner:	
Elevation (m):		County:	OTTAWA-CARLETON
Elevatn Reliability:		Lot:	
Depth to Bedrock:		Concession:	
Well Depth:		Concession Name:	
Overburden/Bedrock:		Easting NAD83:	
Pump Rate:		Northing NAD83:	
Static Water Level:		Zone:	
Clear/Cloudy:		UTM Reliability:	
Municipality:	NEPEAN TOWNSHIP		

PDF URL (Map):

Additional Detail(s) (Map)

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
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Well Completed Date: 10/03/2013
Year Completed: 2013
Depth (m): 5.79
Latitude: 45.3602947165359
Longitude: -75.7355998473963
Path:

Bore Hole Information

Bore Hole ID:	1004626925	Elevation:	
DP2BR:		Elevrc:	
Spatial Status:		Zone:	18
Code OB:		East83:	442388.00
Code OB Desc:		North83:	5023239.00
Open Hole:		Org CS:	UTM83
Cluster Kind:		UTMRC:	4
Date Completed:	10/03/2013	UTMRC Desc:	margin of error : 30 m - 100 m
Remarks:		Location Method:	wwr
Loc Method Desc:	on Water Well Record		
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock

Materials Interval

Formation ID: 1004883019
Layer: 2
Color: 6
General Color: BROWN
Mat1: 28
Most Common Material: SAND
Mat2: 11
Mat2 Desc: GRAVEL
Mat3: 85
Mat3 Desc: SOFT
Formation Top Depth: 0.3100000023841858
Formation End Depth: 1.8300000429153442
Formation End Depth UOM: m

Overburden and Bedrock

Materials Interval

Formation ID: 1004883018
Layer: 1
Color: 8
General Color: BLACK
Mat1: 11
Most Common Material: GRAVEL
Mat2: 73
Mat2 Desc: HARD
Mat3:
Mat3 Desc:
Formation Top Depth: 0.0
Formation End Depth: 0.3100000023841858
Formation End Depth UOM: m

Overburden and Bedrock

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<u>Materials Interval</u>					
Formation ID:		1004883020			
Layer:		3			
Color:		2			
General Color:		GREY			
Mat1:		05			
Most Common Material:		CLAY			
Mat2:		06			
Mat2 Desc:		SILT			
Mat3:		28			
Mat3 Desc:		SAND			
Formation Top Depth:		1.8300000429153442			
Formation End Depth:		5.789999961853027			
Formation End Depth UOM:		m			
<u>Annular Space/Abandonment Sealing Record</u>					
Plug ID:		1004883028			
Layer:		1			
Plug From:		0.0			
Plug To:		2.440000057220459			
Plug Depth UOM:		m			
<u>Annular Space/Abandonment Sealing Record</u>					
Plug ID:		1004883029			
Layer:		2			
Plug From:		2.440000057220459			
Plug To:		5.789999961853027			
Plug Depth UOM:		m			
<u>Method of Construction & Well Use</u>					
Method Construction ID:		1004883027			
Method Construction Code:		D			
Method Construction:		Direct Push			
Other Method Construction:					
<u>Pipe Information</u>					
Pipe ID:		1004883017			
Casing No:		0			
Comment:					
Alt Name:					
<u>Construction Record - Casing</u>					
Casing ID:		1004883023			
Layer:		1			
Material:		5			
Open Hole or Material:		PLASTIC			
Depth From:		0.0			
Depth To:		2.740000009536743			
Casing Diameter:		4.03000020980835			
Casing Diameter UOM:		cm			
Casing Depth UOM:		m			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<u>Construction Record - Screen</u>					
Screen ID:		1004883024			
Layer:		1			
Slot:		10			
Screen Top Depth:		2.7899999618530273			
Screen End Depth:		3.7899999618530273			
Screen Material:		5			
Screen Depth UOM:		m			
Screen Diameter UOM:		cm			
Screen Diameter:		4.820000171661377			
<u>Water Details</u>					
Water ID:		1004883022			
Layer:					
Kind Code:					
Kind:					
Water Found Depth:					
Water Found Depth UOM:		m			
<u>Hole Diameter</u>					
Hole ID:		1004883021			
Diameter:		8.25			
Depth From:		0.0			
Depth To:		5.789999961853027			
Hole Depth UOM:		m			
Hole Diameter UOM:		cm			
<u>Links</u>					
Bore Hole ID:	1004626925			Tag No:	A154298
Depth M:	5.79			Contractor:	7241
Year Completed:	2013			Latitude:	45.3602947165359
Well Completed Dt:	10/03/2013			Longitude:	-75.7355998473963
Audit No:	Z177956			Y:	45.36029470989362
Path:	721\7210888.pdf			X:	-75.73559968523998
<u>7</u>	1 of 1	SW/38.5	98.9 / 0.00	1500 MERIVALE RD OTTAWA ON	WWIS
Well ID:	7210900			Flowing (Y/N):	
Construction Date:				Flow Rate:	
Use 1st:	Monitoring and Test Hole			Data Entry Status:	
Use 2nd:				Data Src:	
Final Well Status:	Monitoring and Test Hole			Date Received:	11/12/2013
Water Type:				Selected Flag:	TRUE
Casing Material:				Abandonment Rec:	
Audit No:	Z177957			Contractor:	7241
Tag:	A154248			Form Version:	7
Constructn Method:				Owner:	
Elevation (m):				County:	OTTAWA-CARLETON
Elevatn Reliabilty:				Lot:	
Depth to Bedrock:				Concession:	
Well Depth:				Concession Name:	
Overburden/Bedrock:				Easting NAD83:	
Pump Rate:				Northing NAD83:	
Static Water Level:				Zone:	
Clear/Cloudy:				UTM Reliability:	
Municipality:	NEPEAN TOWNSHIP				
Site Info:					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
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PDF URL (Map):

Additional Detail(s) (Map)

Well Completed Date: 10/03/2013
Year Completed: 2013
Depth (m): 4.27
Latitude: 45.3601560056896
Longitude: -75.7361726165087
Path:

Bore Hole Information

Bore Hole ID:	1004627080	Elevation:	
DP2BR:		Elevrc:	
Spatial Status:		Zone:	18
Code OB:		East83:	442343.00
Code OB Desc:		North83:	5023224.00
Open Hole:		Org CS:	UTM83
Cluster Kind:		UTMRC:	4
Date Completed:	10/03/2013	UTMRC Desc:	margin of error : 30 m - 100 m
Remarks:		Location Method:	wwr
Loc Method Desc:	on Water Well Record		
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock
Materials Interval

Formation ID: 1004883205
Layer: 1
Color: 2
General Color: GREY
Mat1: 11
Most Common Material: GRAVEL
Mat2: 73
Mat2 Desc: HARD
Mat3:
Mat3 Desc:
Formation Top Depth: 0.0
Formation End Depth: 0.3100000023841858
Formation End Depth UOM: m

Overburden and Bedrock
Materials Interval

Formation ID: 1004883207
Layer: 3
Color: 2
General Color: GREY
Mat1: 05
Most Common Material: CLAY
Mat2: 28
Mat2 Desc: SAND
Mat3: 06
Mat3 Desc: SILT
Formation Top Depth: 0.9100000262260437

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Formation End Depth:		4.269999980926514			
Formation End Depth UOM:		m			
<u>Overburden and Bedrock Materials Interval</u>					
Formation ID:		1004883206			
Layer:		2			
Color:		6			
General Color:		BROWN			
Mat1:		28			
Most Common Material:		SAND			
Mat2:		11			
Mat2 Desc:		GRAVEL			
Mat3:		85			
Mat3 Desc:		SOFT			
Formation Top Depth:		0.3100000023841858			
Formation End Depth:		0.9100000262260437			
Formation End Depth UOM:		m			
<u>Annular Space/Abandonment Sealing Record</u>					
Plug ID:		1004883215			
Layer:		1			
Plug From:		0.0			
Plug To:		1.2200000286102295			
Plug Depth UOM:		m			
<u>Annular Space/Abandonment Sealing Record</u>					
Plug ID:		1004883216			
Layer:		2			
Plug From:		1.2200000286102295			
Plug To:		4.269999980926514			
Plug Depth UOM:		m			
<u>Method of Construction & Well Use</u>					
Method Construction ID:		1004883214			
Method Construction Code:		D			
Method Construction:		Direct Push			
Other Method Construction:					
<u>Pipe Information</u>					
Pipe ID:		1004883204			
Casing No:		0			
Comment:					
Alt Name:					
<u>Construction Record - Casing</u>					
Casing ID:		1004883210			
Layer:		1			
Material:		5			
Open Hole or Material:		PLASTIC			
Depth From:		0.0			
Depth To:		1.2200000286102295			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Casing Diameter:		4.03000020980835			
Casing Diameter UOM:		cm			
Casing Depth UOM:		m			
<u>Construction Record - Screen</u>					
Screen ID:		1004883211			
Layer:		1			
Slot:		10			
Screen Top Depth:		1.2200000286102295			
Screen End Depth:		4.269999980926514			
Screen Material:		5			
Screen Depth UOM:		m			
Screen Diameter UOM:		cm			
Screen Diameter:		4.820000171661377			
<u>Water Details</u>					
Water ID:		1004883209			
Layer:					
Kind Code:					
Kind:					
Water Found Depth:					
Water Found Depth UOM:		m			
<u>Hole Diameter</u>					
Hole ID:		1004883208			
Diameter:		8.25			
Depth From:		0.0			
Depth To:		4.269999980926514			
Hole Depth UOM:		m			
Hole Diameter UOM:		cm			
<u>Links</u>					
Bore Hole ID:		1004627080		Tag No: A154248	
Depth M:		4.27		Contractor: 7241	
Year Completed:		2013		Latitude: 45.3601560056896	
Well Completed Dt:		10/03/2013		Longitude: -75.7361726165087	
Audit No:		Z177957		Y: 45.36015599900123	
Path:		721\7210900.pdf		X: -75.73617245537868	

8 1 of 1 S/47.6 98.9 / 0.00 lot 35 con A ON WWIS

Well ID:	1504611	Flowing (Y/N):	
Construction Date:		Flow Rate:	
Use 1st:	Commerical	Data Entry Status:	
Use 2nd:	0	Data Src:	1
Final Well Status:	Water Supply	Date Received:	10/20/1955
Water Type:		Selected Flag:	TRUE
Casing Material:		Abandonment Rec:	
Audit No:		Contractor:	1301
Tag:		Form Version:	1
Constructn Method:		Owner:	
Elevation (m):		County:	OTTAWA-CARLETON
Elevatn Reliabilty:		Lot:	035
Depth to Bedrock:		Concession:	A
Well Depth:		Concession Name:	RF
Overburden/Bedrock:		Easting NAD83:	
Pump Rate:		Northing NAD83:	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Static Water Level:				Zone:	
Clear/Cloudy:				UTM Reliability:	
Municipality:		NEPEAN TOWNSHIP			
Site Info:					
PDF URL (Map):		https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/150\1504611.pdf			
<u>Additional Detail(s) (Map)</u>					
Well Completed Date:		09/08/1955			
Year Completed:		1955			
Depth (m):		32.3088			
Latitude:		45.3600048628921			
Longitude:		-75.7358808202133			
Path:		150\1504611.pdf			
<u>Bore Hole Information</u>					
Bore Hole ID:		10026654		Elevation:	
DP2BR:				Elevrc:	
Spatial Status:				Zone:	18
Code OB:				East83:	442365.70
Code OB Desc:				North83:	5023207.00
Open Hole:				Org CS:	
Cluster Kind:				UTMRC:	5
Date Completed:		09/08/1955		UTMRC Desc:	margin of error : 100 m - 300 m
Remarks:				Location Method:	p5
Loc Method Desc:		Original Pre1985 UTM Rel Code 5: margin of error : 100 m - 300 m			
Elevrc Desc:					
Location Source Date:					
Improvement Location Source:					
Improvement Location Method:					
Source Revision Comment:					
Supplier Comment:					
<u>Overburden and Bedrock</u>					
<u>Materials Interval</u>					
Formation ID:		930999963			
Layer:		1			
Color:					
General Color:					
Mat1:		05			
Most Common Material:		CLAY			
Mat2:					
Mat2 Desc:					
Mat3:					
Mat3 Desc:					
Formation Top Depth:		0.0			
Formation End Depth:		21.0			
Formation End Depth UOM:		ft			
<u>Overburden and Bedrock</u>					
<u>Materials Interval</u>					
Formation ID:		930999964			
Layer:		2			
Color:					
General Color:					
Mat1:		15			
Most Common Material:		LIMESTONE			
Mat2:					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Mat2 Desc:					
Mat3:					
Mat3 Desc:					
Formation Top Depth:		21.0			
Formation End Depth:		106.0			
Formation End Depth UOM:		ft			
 <u>Method of Construction & Well Use</u>					
Method Construction ID:		961504611			
Method Construction Code:		1			
Method Construction:		Cable Tool			
Other Method Construction:					
 <u>Pipe Information</u>					
Pipe ID:		10575224			
Casing No:		1			
Comment:					
Alt Name:					
 <u>Construction Record - Casing</u>					
Casing ID:		930046037			
Layer:		2			
Material:		4			
Open Hole or Material:		OPEN HOLE			
Depth From:					
Depth To:		106.0			
Casing Diameter:		5.0			
Casing Diameter UOM:		inch			
Casing Depth UOM:		ft			
 <u>Construction Record - Casing</u>					
Casing ID:		930046036			
Layer:		1			
Material:		1			
Open Hole or Material:		STEEL			
Depth From:					
Depth To:		28.0			
Casing Diameter:		5.0			
Casing Diameter UOM:		inch			
Casing Depth UOM:		ft			
 <u>Results of Well Yield Testing</u>					
Pumping Test Method Desc:		PUMP			
Pump Test ID:		991504611			
Pump Set At:					
Static Level:		20.0			
Final Level After Pumping:		25.0			
Recommended Pump Depth:					
Pumping Rate:		6.0			
Flowing Rate:					
Recommended Pump Rate:					
Levels UOM:		ft			
Rate UOM:		GPM			
Water State After Test Code:		1			
Water State After Test:		CLEAR			
Pumping Test Method:		1			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Pumping Duration HR:		0			
Pumping Duration MIN:		30			
Flowing:		No			

Water Details

Water ID: 933457903
 Layer: 1
 Kind Code: 1
 Kind: FRESH
 Water Found Depth: 60.0
 Water Found Depth UOM: ft

Links

Bore Hole ID:	10026654	Tag No:	
Depth M:	32.3088	Contractor:	1301
Year Completed:	1955	Latitude:	45.3600048628921
Well Completed Dt:	09/08/1955	Longitude:	-75.7358808202133
Audit No:		Y:	45.36000485623105
Path:	150\1504611.pdf	X:	-75.73588065842938

[9](#) 1 of 1 **ENE/53.2** 98.6 / -0.31 **1500 MERIVALE RD. Ottawa ON** **WWIS**

Well ID:	7207631	Flowing (Y/N):	
Construction Date:		Flow Rate:	
Use 1st:	Monitoring and Test Hole	Data Entry Status:	
Use 2nd:	0	Data Src:	
Final Well Status:	Monitoring and Test Hole	Date Received:	09/12/2013
Water Type:		Selected Flag:	TRUE
Casing Material:		Abandonment Rec:	
Audit No:	Z173585	Contractor:	7241
Tag:	A150758	Form Version:	7
Constructn Method:		Owner:	
Elevation (m):		County:	OTTAWA-CARLETON
Elevatn Reliabilty:		Lot:	
Depth to Bedrock:		Concession:	
Well Depth:		Concession Name:	
Overburden/Bedrock:		Easting NAD83:	
Pump Rate:		Northing NAD83:	
Static Water Level:		Zone:	
Clear/Cloudy:		UTM Reliability:	
Municipality:	NEPEAN TOWNSHIP		
Site Info:			

PDF URL (Map):

Additional Detail(s) (Map)

Well Completed Date: 08/06/2013
 Year Completed: 2013
 Depth (m): 4.57
 Latitude: 45.3607552276947
 Longitude: -75.7353759860333
 Path:

Bore Hole Information

Bore Hole ID:	1004561999	Elevation:	
DP2BR:		Elevrc:	
Spatial Status:		Zone:	18

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Code OB:				East83:	442406.00
Code OB Desc:				North83:	5023290.00
Open Hole:				Org CS:	UTM83
Cluster Kind:				UTMRC:	4
Date Completed:	08/06/2013			UTMRC Desc:	margin of error : 30 m - 100 m
Remarks:				Location Method:	wwr
Loc Method Desc:		on Water Well Record			
Elevrc Desc:					
Location Source Date:					
Improvement Location Source:					
Improvement Location Method:					
Source Revision Comment:					
Supplier Comment:					

Overburden and Bedrock
Materials Interval

Formation ID: 1004597591
Layer: 2
Color: 2
General Color: GREY
Mat1: 34
Most Common Material: TILL
Mat2: 85
Mat2 Desc: SOFT
Mat3: 68
Mat3 Desc: DRY
Formation Top Depth: 0.6100000143051147
Formation End Depth: 1.8300000429153442
Formation End Depth UOM: m

Overburden and Bedrock
Materials Interval

Formation ID: 1004597590
Layer: 1
Color: 6
General Color: BROWN
Mat1: 28
Most Common Material: SAND
Mat2: 85
Mat2 Desc: SOFT
Mat3: 68
Mat3 Desc: DRY
Formation Top Depth: 0.0
Formation End Depth: 0.6100000143051147
Formation End Depth UOM: m

Overburden and Bedrock
Materials Interval

Formation ID: 1004597592
Layer: 3
Color: 2
General Color: GREY
Mat1: 34
Most Common Material: TILL
Mat2:
Mat2 Desc:
Mat3: 73
Mat3 Desc: HARD
Formation Top Depth: 1.8300000429153442
Formation End Depth: 3.0999999046325684

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Formation End Depth UOM:		m			
<u>Overburden and Bedrock Materials Interval</u>					
Formation ID:		1004597593			
Layer:		4			
Color:		2			
General Color:		GREY			
Mat1:		34			
Most Common Material:		TILL			
Mat2:		73			
Mat2 Desc:		HARD			
Mat3:		91			
Mat3 Desc:		WATER-BEARING			
Formation Top Depth:		3.0999999046325684			
Formation End Depth:		4.570000171661377			
Formation End Depth UOM:		m			
<u>Annular Space/Abandonment Sealing Record</u>					
Plug ID:		1004597601			
Layer:		1			
Plug From:					
Plug To:		0.0			
Plug Depth UOM:		m			
<u>Annular Space/Abandonment Sealing Record</u>					
Plug ID:		1004597602			
Layer:		2			
Plug From:		0.0			
Plug To:		1.2200000286102295			
Plug Depth UOM:		m			
<u>Annular Space/Abandonment Sealing Record</u>					
Plug ID:		1004597603			
Layer:		3			
Plug From:		1.2200000286102295			
Plug To:		4.570000171661377			
Plug Depth UOM:		m			
<u>Method of Construction & Well Use</u>					
Method Construction ID:		1004597600			
Method Construction Code:		D			
Method Construction:		Direct Push			
Other Method Construction:					
<u>Pipe Information</u>					
Pipe ID:		1004597589			
Casing No:		0			
Comment:					
Alt Name:					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
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Construction Record - Casing

Casing ID: 1004597596
Layer: 1
Material: 5
Open Hole or Material: PLASTIC
Depth From: 0.0
Depth To: 1.5
Casing Diameter: 4.03000020980835
Casing Diameter UOM: cm
Casing Depth UOM: m

Construction Record - Screen

Screen ID: 1004597597
Layer: 1
Slot: 10
Screen Top Depth: 1.5
Screen End Depth: 4.570000171661377
Screen Material: 5
Screen Depth UOM: m
Screen Diameter UOM: cm
Screen Diameter: 4.820000171661377

Water Details

Water ID: 1004597595
Layer:
Kind Code:
Kind:
Water Found Depth:
Water Found Depth UOM: m

Hole Diameter

Hole ID: 1004597594
Diameter: 8.25
Depth From: 0.0
Depth To: 4.570000171661377
Hole Depth UOM: m
Hole Diameter UOM: cm

Links

Bore Hole ID: 1004561999	Tag No: A150758
Depth M: 4.57	Contractor: 7241
Year Completed: 2013	Latitude: 45.3607552276947
Well Completed Dt: 08/06/2013	Longitude: -75.7353759860333
Audit No: Z173585	Y: 45.360755221023055
Path:	X: -75.73537582420795

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1 of 1

NE/54.3

98.6 / -0.31

lot 35 con A
ON

WWIS

Well ID: 1504638	Flowing (Y/N):
Construction Date:	Flow Rate:
Use 1st: Commerical	Data Entry Status:
Use 2nd: 0	Data Src: 1
Final Well Status: Water Supply	Date Received: 07/04/1961
Water Type:	Selected Flag: TRUE
Casing Material:	Abandonment Rec:

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Audit No:				Contractor:	1301
Tag:				Form Version:	1
Constructn Method:				Owner:	
Elevation (m):				County:	OTTAWA-CARLETON
Elevatn Reliability:				Lot:	035
Depth to Bedrock:				Concession:	A
Well Depth:				Concession Name:	RF
Overburden/Bedrock:				Easting NAD83:	
Pump Rate:				Northing NAD83:	
Static Water Level:				Zone:	
Clear/Cloudy:				UTM Reliability:	
Municipality:		NEPEAN TOWNSHIP			
Site Info:					

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/150\1504638.pdf

Additional Detail(s) (Map)

Well Completed Date: 06/27/1961
Year Completed: 1961
Depth (m): 60.96
Latitude: 45.3607732042608
Longitude: -75.7353800494056
Path: 150\1504638.pdf

Bore Hole Information

Bore Hole ID:	10026681	Elevation:	
DP2BR:		Elevrc:	
Spatial Status:		Zone:	18
Code OB:		East83:	442405.70
Code OB Desc:		North83:	5023292.00
Open Hole:		Org CS:	
Cluster Kind:		UTMRC:	5
Date Completed:	06/27/1961	UTMRC Desc:	margin of error : 100 m - 300 m
Remarks:		Location Method:	p5
Loc Method Desc:	Original Pre1985 UTM Rel Code 5: margin of error : 100 m - 300 m		
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

**Overburden and Bedrock
Materials Interval**

Formation ID: 931000026
Layer: 1
Color:
General Color:
Mat1: 05
Most Common Material: CLAY
Mat2: 13
Mat2 Desc: BOULDERS
Mat3:
Mat3 Desc:
Formation Top Depth: 0.0
Formation End Depth: 28.0
Formation End Depth UOM: ft

Overburden and Bedrock

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<u>Materials Interval</u>					
Formation ID:		931000027			
Layer:		2			
Color:		2			
General Color:		GREY			
Mat1:		15			
Most Common Material:		LIMESTONE			
Mat2:					
Mat2 Desc:					
Mat3:					
Mat3 Desc:					
Formation Top Depth:		28.0			
Formation End Depth:		200.0			
Formation End Depth UOM:		ft			
<u>Method of Construction & Well Use</u>					
Method Construction ID:		961504638			
Method Construction Code:		1			
Method Construction:		Cable Tool			
Other Method Construction:					
<u>Pipe Information</u>					
Pipe ID:		10575251			
Casing No:		1			
Comment:					
Alt Name:					
<u>Construction Record - Casing</u>					
Casing ID:		930046092			
Layer:		1			
Material:		1			
Open Hole or Material:		STEEL			
Depth From:					
Depth To:		30.0			
Casing Diameter:		5.0			
Casing Diameter UOM:		inch			
Casing Depth UOM:		ft			
<u>Construction Record - Casing</u>					
Casing ID:		930046093			
Layer:		2			
Material:		4			
Open Hole or Material:		OPEN HOLE			
Depth From:					
Depth To:		200.0			
Casing Diameter:		5.0			
Casing Diameter UOM:		inch			
Casing Depth UOM:		ft			
<u>Results of Well Yield Testing</u>					
Pumping Test Method Desc:		PUMP			
Pump Test ID:		991504638			
Pump Set At:					
Static Level:		10.0			
Final Level After Pumping:		200.0			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Recommended Pump Depth:		190.0			
Pumping Rate:		10.0			
Flowing Rate:					
Recommended Pump Rate:		5.0			
Levels UOM:		ft			
Rate UOM:		GPM			
Water State After Test Code:		2			
Water State After Test:		CLOUDY			
Pumping Test Method:		1			
Pumping Duration HR:		1			
Pumping Duration MIN:		15			
Flowing:		No			

Water Details

Water ID:	933457936
Layer:	1
Kind Code:	1
Kind:	FRESH
Water Found Depth:	200.0
Water Found Depth UOM:	ft

Links

Bore Hole ID:	10026681	Tag No:	
Depth M:	60.96	Contractor:	1301
Year Completed:	1961	Latitude:	45.3607732042608
Well Completed Dt:	06/27/1961	Longitude:	-75.7353800494056
Audit No:		Y:	45.360773197384844
Path:	150\1504638.pdf	X:	-75.73537988728512

11 1 of 1 **ESE/58.3** **98.9 / 0.00** **lot 35 con A** **WWIS**
ON

Well ID:	1504618	Flowing (Y/N):	
Construction Date:		Flow Rate:	
Use 1st:	Public	Data Entry Status:	
Use 2nd:	0	Data Src:	1
Final Well Status:	Water Supply	Date Received:	11/07/1956
Water Type:		Selected Flag:	TRUE
Casing Material:		Abandonment Rec:	
Audit No:		Contractor:	1301
Tag:		Form Version:	1
Constructn Method:		Owner:	
Elevation (m):		County:	OTTAWA-CARLETON
Elevatn Reliability:		Lot:	035
Depth to Bedrock:		Concession:	A
Well Depth:		Concession Name:	RF
Overburden/Bedrock:		Easting NAD83:	
Pump Rate:		Northing NAD83:	
Static Water Level:		Zone:	
Clear/Cloudy:		UTM Reliability:	
Municipality:	NEPEAN TOWNSHIP		
Site Info:			

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/150\1504618.pdf

Additional Detail(s) (Map)

Well Completed Date:	06/21/1956
Year Completed:	1956
Depth (m):	38.1

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Latitude:		45.3600985692006			
Longitude:		-75.7353074689422			
Path:		150\1504618.pdf			

Bore Hole Information

Bore Hole ID:	10026661	Elevation:	
DP2BR:		Elevrc:	
Spatial Status:		Zone:	18
Code OB:		East83:	442410.70
Code OB Desc:		North83:	5023217.00
Open Hole:		Org CS:	
Cluster Kind:		UTMRC:	5
Date Completed:	06/21/1956	UTMRC Desc:	margin of error : 100 m - 300 m
Remarks:		Location Method:	p5
Loc Method Desc:	Original Pre1985 UTM Rel Code 5: margin of error : 100 m - 300 m		
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock

Materials Interval

Formation ID:	930999978
Layer:	1
Color:	
General Color:	
Mat1:	05
Most Common Material:	CLAY
Mat2:	
Mat2 Desc:	
Mat3:	
Mat3 Desc:	
Formation Top Depth:	0.0
Formation End Depth:	26.0
Formation End Depth UOM:	ft

Overburden and Bedrock

Materials Interval

Formation ID:	930999979
Layer:	2
Color:	
General Color:	
Mat1:	15
Most Common Material:	LIMESTONE
Mat2:	
Mat2 Desc:	
Mat3:	
Mat3 Desc:	
Formation Top Depth:	26.0
Formation End Depth:	125.0
Formation End Depth UOM:	ft

Method of Construction & Well

Use

Method Construction ID:	961504618
Method Construction Code:	1

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Method Construction:		Cable Tool			
Other Method Construction:					
<u>Pipe Information</u>					
Pipe ID:		10575231			
Casing No:		1			
Comment:					
Alt Name:					
<u>Construction Record - Casing</u>					
Casing ID:		930046051			
Layer:		2			
Material:		4			
Open Hole or Material:		OPEN HOLE			
Depth From:					
Depth To:		125.0			
Casing Diameter:		5.0			
Casing Diameter UOM:		inch			
Casing Depth UOM:		ft			
<u>Construction Record - Casing</u>					
Casing ID:		930046050			
Layer:		1			
Material:		1			
Open Hole or Material:		STEEL			
Depth From:					
Depth To:		26.0			
Casing Diameter:		5.0			
Casing Diameter UOM:		inch			
Casing Depth UOM:		ft			
<u>Results of Well Yield Testing</u>					
Pumping Test Method Desc:		PUMP			
Pump Test ID:		991504618			
Pump Set At:					
Static Level:		6.0			
Final Level After Pumping:		8.0			
Recommended Pump Depth:					
Pumping Rate:		6.0			
Flowing Rate:					
Recommended Pump Rate:					
Levels UOM:		ft			
Rate UOM:		GPM			
Water State After Test Code:		1			
Water State After Test:		CLEAR			
Pumping Test Method:		1			
Pumping Duration HR:		0			
Pumping Duration MIN:		30			
Flowing:		No			
<u>Water Details</u>					
Water ID:		933457912			
Layer:		1			
Kind Code:		1			
Kind:		FRESH			
Water Found Depth:		40.0			
Water Found Depth UOM:		ft			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Links					
Bore Hole ID:	10026661			Tag No:	
Depth M:	38.1			Contractor:	1301
Year Completed:	1956			Latitude:	45.3600985692006
Well Completed Dt:	06/21/1956			Longitude:	-75.7353074689422
Audit No:				Y:	45.360098562327906
Path:	150\1504618.pdf			X:	-75.73530730708464

12	1 of 1	SW/58.6	98.9 / 0.00	1490 MERRIVALE ROAD OTTAWA ON	WWIS
Well ID:	7046663			Flowing (Y/N):	
Construction Date:				Flow Rate:	
Use 1st:				Data Entry Status:	
Use 2nd:				Data Src:	
Final Well Status:	Observation Wells			Date Received:	07/17/2007
Water Type:				Selected Flag:	TRUE
Casing Material:				Abandonment Rec:	
Audit No:	Z66267			Contractor:	7241
Tag:	A056689			Form Version:	3
Constructn Method:				Owner:	
Elevation (m):				County:	OTTAWA-CARLETON
Elevatn Reliability:				Lot:	
Depth to Bedrock:				Concession:	
Well Depth:				Concession Name:	
Overburden/Bedrock:				Easting NAD83:	
Pump Rate:				Northing NAD83:	
Static Water Level:				Zone:	
Clear/Cloudy:				UTM Reliability:	
Municipality:	OTTAWA CITY				
Site Info:					
PDF URL (Map):	https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/704\7046663.pdf				

Additional Detail(s) (Map)

Well Completed Date:	06/11/2007
Year Completed:	2007
Depth (m):	3.66
Latitude:	45.3600465991913
Longitude:	-75.7363882557299
Path:	704\7046663.pdf

Bore Hole Information

Bore Hole ID:	23046663	Elevation:	
DP2BR:		Elevrc:	
Spatial Status:		Zone:	18
Code OB:		East83:	442326.00
Code OB Desc:		North83:	5023212.00
Open Hole:		Org CS:	UTM83
Cluster Kind:		UTMRC:	3
Date Completed:	06/11/2007	UTMRC Desc:	margin of error : 10 - 30 m
Remarks:		Location Method:	wwr
Loc Method Desc:	on Water Well Record		
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Supplier Comment:					
<u>Overburden and Bedrock Materials Interval</u>					
Formation ID:		30246663			
Layer:		2			
Color:		6			
General Color:		BROWN			
Mat1:		05			
Most Common Material:		CLAY			
Mat2:		06			
Mat2 Desc:		SILT			
Mat3:		66			
Mat3 Desc:		DENSE			
Formation Top Depth:		0.6100000143051147			
Formation End Depth:		1.0299999713897705			
Formation End Depth UOM:		m			
<u>Overburden and Bedrock Materials Interval</u>					
Formation ID:		30146663			
Layer:		1			
Color:		6			
General Color:		BROWN			
Mat1:		01			
Most Common Material:		FILL			
Mat2:		28			
Mat2 Desc:		SAND			
Mat3:		77			
Mat3 Desc:		LOOSE			
Formation Top Depth:		0.0			
Formation End Depth:		0.6100000143051147			
Formation End Depth UOM:		m			
<u>Overburden and Bedrock Materials Interval</u>					
Formation ID:		30346663			
Layer:		3			
Color:		2			
General Color:		GREY			
Mat1:		05			
Most Common Material:		CLAY			
Mat2:		06			
Mat2 Desc:		SILT			
Mat3:		91			
Mat3 Desc:		WATER-BEARING			
Formation Top Depth:		1.0299999713897705			
Formation End Depth:		3.6600000858306885			
Formation End Depth UOM:		m			
<u>Annular Space/Abandonment Sealing Record</u>					
Plug ID:		44001374			
Layer:		3			
Plug From:		1.8300000429153442			
Plug To:		3.6600000858306885			
Plug Depth UOM:		m			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<u>Annular Space/Abandonment Sealing Record</u>					
Plug ID:		44001375			
Layer:		1			
Plug From:		0.0			
Plug To:		0.30000001192092896			
Plug Depth UOM:		m			
<u>Annular Space/Abandonment Sealing Record</u>					
Plug ID:		44001373			
Layer:		2			
Plug From:		0.30000001192092896			
Plug To:		1.8300000429153442			
Plug Depth UOM:		m			
<u>Method of Construction & Well Use</u>					
Method Construction ID:		25946663			
Method Construction Code:		B			
Method Construction:		Other Method			
Other Method Construction:					
<u>Pipe Information</u>					
Pipe ID:		29046663			
Casing No:		0			
Comment:					
Alt Name:					
<u>Construction Record - Casing</u>					
Casing ID:		42146663			
Layer:		1			
Material:		5			
Open Hole or Material:		PLASTIC			
Depth From:		0.0			
Depth To:		2.130000114440918			
Casing Diameter:		3.809999942779541			
Casing Diameter UOM:		cm			
Casing Depth UOM:		m			
<u>Construction Record - Screen</u>					
Screen ID:		43146663			
Layer:		1			
Slot:		10			
Screen Top Depth:		2.130000114440918			
Screen End Depth:		3.6600000858306885			
Screen Material:		5			
Screen Depth UOM:		m			
Screen Diameter UOM:		cm			
Screen Diameter:		3.6700000762939453			
<u>Hole Diameter</u>					
Hole ID:		46000828			
Diameter:		11.430000305175781			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Depth From: Depth To: Hole Depth UOM: Hole Diameter UOM:		0.0 3.6600000858306885 m cm			
Links					
Bore Hole ID: Depth M: Year Completed: Well Completed Dt: Audit No: Path:		23046663 3.66 2007 06/11/2007 Z66267 704\7046663.pdf		Tag No: Contractor: Latitude: Longitude: Y: X:	A056689 7241 45.3600465991913 -75.7363882557299 45.360046592505896 -75.73638809410383
13	1 of 3	SSW/60.5	98.9 / 0.00	SWAN'S GARAGE 1486 MERIVALE RD NEPEAN ON K2E 6Z5	RST
Headcode: Headcode Desc: Phone: List Name: Description:		01186800 SERVICE STATIONS-GASOLINE, OIL & NATURAL GAS			
13	2 of 3	SSW/60.5	98.9 / 0.00	SWAN'S GARAGE 1486 MERIVALE RD NEPEAN ON K2E6Z5	RST
Headcode: Headcode Desc: Phone: List Name: Description:		01186800 SERVICE STATIONS GASOLINE OIL & NATURAL 6132262452			
13	3 of 3	SSW/60.5	98.9 / 0.00	5010560 Ontario Inc 1486 Merivale Road Ottawa ON K2E 6Z5	GEN
Generator No: SIC Code: SIC Description: Approval Years: PO Box No: Country: Status: Co Admin: Choice of Contact: Phone No Admin: Contaminated Facility: MHSW Facility:		ON9674045 As of Nov 2021 Canada Registered			
Detail(s)					
Waste Class: Waste Class Name:		252 L Waste crankcase oils and lubricants			
14	1 of 1	ENE/62.2	98.6 / -0.31	1500 MERIVALE RD. ON	WWIS

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Well ID:	7207630			Flowing (Y/N):	
Construction Date:				Flow Rate:	
Use 1st:	Monitoring and Test Hole			Data Entry Status:	
Use 2nd:	0			Data Src:	
Final Well Status:	Monitoring and Test Hole			Date Received:	09/12/2013
Water Type:				Selected Flag:	TRUE
Casing Material:				Abandonment Rec:	
Audit No:	Z173584			Contractor:	7241
Tag:	A150759			Form Version:	7
Constructn Method:				Owner:	
Elevation (m):				County:	OTTAWA-CARLETON
Elevatn Reliabilty:				Lot:	
Depth to Bedrock:				Concession:	
Well Depth:				Concession Name:	
Overburden/Bedrock:				Easting NAD83:	
Pump Rate:				Northing NAD83:	
Static Water Level:				Zone:	
Clear/Cloudy:				UTM Reliability:	
Municipality:		OTTAWA CITY			
Site Info:					

PDF URL (Map):

Additional Detail(s) (Map)

Well Completed Date: 08/06/2013
Year Completed: 2013
Depth (m): 5.49
Latitude: 45.3606666187919
Longitude: -75.7351577776541
Path:

Bore Hole Information

Bore Hole ID:	1004561996	Elevation:	
DP2BR:		Elevrc:	
Spatial Status:		Zone:	18
Code OB:		East83:	442423.00
Code OB Desc:		North83:	5023280.00
Open Hole:		Org CS:	UTM83
Cluster Kind:		UTMRC:	4
Date Completed:	08/06/2013	UTMRC Desc:	margin of error : 30 m - 100 m
Remarks:		Location Method:	wwr
Loc Method Desc:	on Water Well Record		
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock

Materials Interval

Formation ID: 1004597576
Layer: 2
Color: 6
General Color: BROWN
Mat1: 06
Most Common Material: SILT
Mat2: 05
Mat2 Desc: CLAY
Mat3: 85

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Mat3 Desc:			SOFT		
Formation Top Depth:			0.6100000143051147		
Formation End Depth:			1.8300000429153442		
Formation End Depth UOM:			m		
<u>Overburden and Bedrock Materials Interval</u>					
Formation ID:			1004597577		
Layer:			3		
Color:			2		
General Color:			GREY		
Mat1:			06		
Most Common Material:			SILT		
Mat2:			05		
Mat2 Desc:			CLAY		
Mat3:			85		
Mat3 Desc:			SOFT		
Formation Top Depth:			1.8300000429153442		
Formation End Depth:			3.0999999046325684		
Formation End Depth UOM:			m		
<u>Overburden and Bedrock Materials Interval</u>					
Formation ID:			1004597578		
Layer:			4		
Color:			2		
General Color:			GREY		
Mat1:			06		
Most Common Material:			SILT		
Mat2:			05		
Mat2 Desc:			CLAY		
Mat3:			85		
Mat3 Desc:			SOFT		
Formation Top Depth:			3.0999999046325684		
Formation End Depth:			5.489999771118164		
Formation End Depth UOM:			m		
<u>Overburden and Bedrock Materials Interval</u>					
Formation ID:			1004597575		
Layer:			1		
Color:			6		
General Color:			BROWN		
Mat1:			28		
Most Common Material:			SAND		
Mat2:			85		
Mat2 Desc:			SOFT		
Mat3:			68		
Mat3 Desc:			DRY		
Formation Top Depth:			0.0		
Formation End Depth:			0.6100000143051147		
Formation End Depth UOM:			m		
<u>Annular Space/Abandonment Sealing Record</u>					
Plug ID:			1004597587		
Layer:			2		
Plug From:			0.0		

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Plug To:		2.140000104904175			
Plug Depth UOM:		m			
<u>Annular Space/Abandonment Sealing Record</u>					
Plug ID:		1004597586			
Layer:		1			
Plug From:					
Plug To:		0.0			
Plug Depth UOM:		m			
<u>Annular Space/Abandonment Sealing Record</u>					
Plug ID:		1004597588			
Layer:		3			
Plug From:		2.140000104904175			
Plug To:		5.489999771118164			
Plug Depth UOM:		m			
<u>Method of Construction & Well Use</u>					
Method Construction ID:		1004597585			
Method Construction Code:		D			
Method Construction:		Direct Push			
Other Method Construction:					
<u>Pipe Information</u>					
Pipe ID:		1004597574			
Casing No:		0			
Comment:					
Alt Name:					
<u>Construction Record - Casing</u>					
Casing ID:		1004597581			
Layer:		1			
Material:		5			
Open Hole or Material:		PLASTIC			
Depth From:		0.0			
Depth To:		2.440000057220459			
Casing Diameter:		4.03000020980835			
Casing Diameter UOM:		cm			
Casing Depth UOM:		m			
<u>Construction Record - Screen</u>					
Screen ID:		1004597582			
Layer:		1			
Slot:		10			
Screen Top Depth:		2.440000057220459			
Screen End Depth:		5.489999771118164			
Screen Material:		5			
Screen Depth UOM:		m			
Screen Diameter UOM:		cm			
Screen Diameter:		4.820000171661377			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<u>Water Details</u>					
Water ID:		1004597580			
Layer:					
Kind Code:					
Kind:					
Water Found Depth:					
Water Found Depth UOM:		m			
<u>Hole Diameter</u>					
Hole ID:		1004597579			
Diameter:		8.25			
Depth From:		0.0			
Depth To:		5.489999771118164			
Hole Depth UOM:		m			
Hole Diameter UOM:		cm			
<u>Links</u>					
Bore Hole ID:	1004561996			Tag No:	A150759
Depth M:	5.49			Contractor:	7241
Year Completed:	2013			Latitude:	45.3606666187919
Well Completed Dt:	08/06/2013			Longitude:	-75.735157776541
Audit No:	Z173584			Y:	45.36066661223745
Path:				X:	-75.7351576163187

15	1 of 1	NE/65.0	97.8 / -1.03	lot 35 con A ON	WWIS
Well ID:	1504637			Flowing (Y/N):	
Construction Date:				Flow Rate:	
Use 1st:	Commerical			Data Entry Status:	
Use 2nd:	0			Data Src:	1
Final Well Status:	Water Supply			Date Received:	07/04/1961
Water Type:				Selected Flag:	TRUE
Casing Material:				Abandonment Rec:	
Audit No:				Contractor:	1301
Tag:				Form Version:	1
Constructn Method:				Owner:	
Elevation (m):				County:	OTTAWA-CARLETON
Elevatn Reliabilty:				Lot:	035
Depth to Bedrock:				Concession:	A
Well Depth:				Concession Name:	RF
Overburden/Bedrock:				Easting NAD83:	
Pump Rate:				Northing NAD83:	
Static Water Level:				Zone:	
Clear/Cloudy:				UTM Reliability:	
Municipality:	NEPEAN TOWNSHIP				
Site Info:					
PDF URL (Map):	https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/150\1504637.pdf				

Additional Detail(s) (Map)

Well Completed Date: 06/22/1961
Year Completed: 1961
Depth (m): 80.772
Latitude: 45.3608636213929
Longitude: -75.7353173792374
Path: 150\1504637.pdf

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<u>Bore Hole Information</u>					
Bore Hole ID:	10026680			Elevation:	
DP2BR:				Elevrc:	
Spatial Status:				Zone:	18
Code OB:				East83:	442410.70
Code OB Desc:				North83:	5023302.00
Open Hole:				Org CS:	
Cluster Kind:				UTMRC:	5
Date Completed:	06/22/1961			UTMRC Desc:	margin of error : 100 m - 300 m
Remarks:				Location Method:	p5
Loc Method Desc:		Original Pre1985 UTM Rel Code 5: margin of error : 100 m - 300 m			
Elevrc Desc:					
Location Source Date:					
Improvement Location Source:					
Improvement Location Method:					
Source Revision Comment:					
Supplier Comment:					
<u>Overburden and Bedrock</u>					
<u>Materials Interval</u>					
Formation ID:	931000025				
Layer:	2				
Color:	2				
General Color:	GREY				
Mat1:	15				
Most Common Material:	LIMESTONE				
Mat2:					
Mat2 Desc:					
Mat3:					
Mat3 Desc:					
Formation Top Depth:	28.0				
Formation End Depth:	265.0				
Formation End Depth UOM:	ft				
<u>Overburden and Bedrock</u>					
<u>Materials Interval</u>					
Formation ID:	931000024				
Layer:	1				
Color:					
General Color:					
Mat1:	05				
Most Common Material:	CLAY				
Mat2:	13				
Mat2 Desc:	BOULDERS				
Mat3:					
Mat3 Desc:					
Formation Top Depth:	0.0				
Formation End Depth:	28.0				
Formation End Depth UOM:	ft				
<u>Method of Construction & Well</u>					
<u>Use</u>					
Method Construction ID:	961504637				
Method Construction Code:	1				
Method Construction:	Cable Tool				
Other Method Construction:					
<u>Pipe Information</u>					

<i>Map Key</i>	<i>Number of Records</i>	<i>Direction/ Distance (m)</i>	<i>Elev/Diff (m)</i>	<i>Site</i>	<i>DB</i>
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Pipe ID: 10575250
Casing No: 1
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 930046091
Layer: 2
Material: 4
Open Hole or Material: OPEN HOLE
Depth From:
Depth To: 265.0
Casing Diameter: 5.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Casing

Casing ID: 930046090
Layer: 1
Material: 1
Open Hole or Material: STEEL
Depth From:
Depth To: 30.0
Casing Diameter: 5.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Results of Well Yield Testing

Pumping Test Method Desc: PUMP
Pump Test ID: 991504637
Pump Set At:
Static Level: 10.0
Final Level After Pumping: 265.0
Recommended Pump Depth: 265.0
Pumping Rate: 10.0
Flowing Rate:
Recommended Pump Rate: 3.0
Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 2
Water State After Test: CLOUDY
Pumping Test Method: 1
Pumping Duration HR: 0
Pumping Duration MIN: 45
Flowing: No

Water Details

Water ID: 933457935
Layer: 1
Kind Code: 1
Kind: FRESH
Water Found Depth: 265.0
Water Found Depth UOM: ft

Links

Bore Hole ID: 10026680 **Tag No:**

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Depth M:	80.772			Contractor:	1301
Year Completed:	1961			Latitude:	45.3608636213929
Well Completed Dt:	06/22/1961			Longitude:	-75.7353173792374
Audit No:				Y:	45.36086361435496
Path:	150\1504637.pdf			X:	-75.73531721723073

<u>16</u>	1 of 1	SSW/75.5	98.9 / 0.00	lot 35 con A ON	WWIS
Well ID:	1504633			Flowing (Y/N):	
Construction Date:				Flow Rate:	
Use 1st:	Commerical			Data Entry Status:	
Use 2nd:	0			Data Src:	1
Final Well Status:	Water Supply			Date Received:	12/10/1959
Water Type:				Selected Flag:	TRUE
Casing Material:				Abandonment Rec:	
Audit No:				Contractor:	3504
Tag:				Form Version:	1
Constructn Method:				Owner:	
Elevation (m):				County:	OTTAWA-CARLETON
Elevatn Reliabilty:				Lot:	035
Depth to Bedrock:				Concession:	A
Well Depth:				Concession Name:	RF
Overburden/Bedrock:				Easting NAD83:	
Pump Rate:				Northing NAD83:	
Static Water Level:				Zone:	
Clear/Cloudy:				UTM Reliability:	
Municipality:	NEPEAN TOWNSHIP				
Site Info:					
PDF URL (Map):	https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/150\1504633.pdf				

Additional Detail(s) (Map)

Well Completed Date:	11/24/1959
Year Completed:	1959
Depth (m):	45.72
Latitude:	45.3597782021159
Longitude:	-75.7361332431463
Path:	150\1504633.pdf

Bore Hole Information

Bore Hole ID:	10026676	Elevation:	
DP2BR:		Elevrc:	
Spatial Status:		Zone:	18
Code OB:		East83:	442345.70
Code OB Desc:		North83:	5023182.00
Open Hole:		Org CS:	
Cluster Kind:		UTMRC:	5
Date Completed:	11/24/1959	UTMRC Desc:	margin of error : 100 m - 300 m
Remarks:		Location Method:	p5
Loc Method Desc:	Original Pre1985 UTM Rel Code 5: margin of error : 100 m - 300 m		
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock Materials Interval

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Formation ID:		931000014			
Layer:		1			
Color:					
General Color:					
Mat1:		06			
Most Common Material:		SILT			
Mat2:					
Mat2 Desc:					
Mat3:					
Mat3 Desc:					
Formation Top Depth:		0.0			
Formation End Depth:		18.0			
Formation End Depth UOM:		ft			
<u>Overburden and Bedrock</u>					
<u>Materials Interval</u>					
Formation ID:		931000015			
Layer:		2			
Color:					
General Color:					
Mat1:		15			
Most Common Material:		LIMESTONE			
Mat2:					
Mat2 Desc:					
Mat3:					
Mat3 Desc:					
Formation Top Depth:		18.0			
Formation End Depth:		150.0			
Formation End Depth UOM:		ft			
<u>Method of Construction & Well Use</u>					
Method Construction ID:		961504633			
Method Construction Code:		1			
Method Construction:		Cable Tool			
Other Method Construction:					
<u>Pipe Information</u>					
Pipe ID:		10575246			
Casing No:		1			
Comment:					
Alt Name:					
<u>Construction Record - Casing</u>					
Casing ID:		930046083			
Layer:		2			
Material:		4			
Open Hole or Material:		OPEN HOLE			
Depth From:					
Depth To:		150.0			
Casing Diameter:		5.0			
Casing Diameter UOM:		inch			
Casing Depth UOM:		ft			
<u>Construction Record - Casing</u>					
Casing ID:		930046082			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Layer:		1			
Material:		1			
Open Hole or Material:		STEEL			
Depth From:					
Depth To:		23.0			
Casing Diameter:		5.0			
Casing Diameter UOM:		inch			
Casing Depth UOM:		ft			

Results of Well Yield Testing

Pumping Test Method Desc:	PUMP
Pump Test ID:	991504633
Pump Set At:	
Static Level:	12.0
Final Level After Pumping:	15.0
Recommended Pump Depth:	40.0
Pumping Rate:	10.0
Flowing Rate:	
Recommended Pump Rate:	10.0
Levels UOM:	ft
Rate UOM:	GPM
Water State After Test Code:	2
Water State After Test:	CLOUDY
Pumping Test Method:	1
Pumping Duration HR:	1
Pumping Duration MIN:	0
Flowing:	No

Water Details

Water ID:	933457931
Layer:	1
Kind Code:	1
Kind:	FRESH
Water Found Depth:	150.0
Water Found Depth UOM:	ft

Links

Bore Hole ID:	10026676	Tag No:	
Depth M:	45.72	Contractor:	3504
Year Completed:	1959	Latitude:	45.3597782021159
Well Completed Dt:	11/24/1959	Longitude:	-75.7361332431463
Audit No:		Y:	45.35977819531585
Path:	150\1504633.pdf	X:	-75.73613308136655

17	1 of 1	ENE/85.9	97.8 / -1.03	ON	WWIS
Well ID:	7242904	Flowing (Y/N):			
Construction Date:		Flow Rate:			
Use 1st:		Data Entry Status:	Yes		
Use 2nd:		Data Src:			
Final Well Status:		Date Received:	06/11/2015		
Water Type:		Selected Flag:	TRUE		
Casing Material:		Abandonment Rec:			
Audit No:	C21266	Contractor:	1844		
Tag:	A142515	Form Version:	8		
Constructn Method:		Owner:			
Elevation (m):		County:	OTTAWA-CARLETON		
Elevatn Reliabilty:		Lot:			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Depth to Bedrock: Well Depth: Overburden/Bedrock: Pump Rate: Static Water Level: Clear/Cloudy: Municipality: Site Info:		NEPEAN TOWNSHIP		Concession: Concession Name: Easting NAD83: Northing NAD83: Zone: UTM Reliability:	
PDF URL (Map):					
Additional Detail(s) (Map)					
Well Completed Date: Year Completed: Depth (m): Latitude: Longitude: Path:		04/11/2013 2013 45.3609462952052 -75.7350592532014			
Bore Hole Information					
Bore Hole ID: DP2BR: Spatial Status: Code OB: Code OB Desc: Open Hole: Cluster Kind: Date Completed: Remarks: Loc Method Desc: Elevrc Desc: Location Source Date: Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:		1005405708 04/11/2013 on Water Well Record		Elevation: Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC Desc: Location Method:	
				18 442431.00 5023311.00 UTM83 4 margin of error : 30 m - 100 m wwr	
Links					
Bore Hole ID: Depth M: Year Completed: Well Completed Dt: Audit No: Path:		1005405708 2013 04/11/2013 C21266		Tag No: Contractor: Latitude: Longitude: Y: X:	
				A142515 1844 45.3609462952052 -75.7350592532014 45.360946288359706 -75.73505909090393	
18	1 of 1	ENE/88.8	98.6 / -0.31	lot 35 con A ON	WWIS
Well ID: Construction Date: Use 1st: Use 2nd: Final Well Status: Water Type: Casing Material: Audit No: Tag: Constructn Method: Elevation (m):		1504634 Commerical 0 Water Supply		Flowing (Y/N): Flow Rate: Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: County:	
				1 04/06/1960 TRUE 1802 1 OTTAWA-CARLETON	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Elevatn Reliability:				Lot:	035
Depth to Bedrock:				Concession:	A
Well Depth:				Concession Name:	RF
Overburden/Bedrock:				Easting NAD83:	
Pump Rate:				Northing NAD83:	
Static Water Level:				Zone:	
Clear/Cloudy:				UTM Reliability:	
Municipality:		NEPEAN TOWNSHIP			
Site Info:					
PDF URL (Map):		https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/150\1504634.pdf			
<u>Additional Detail(s) (Map)</u>					
Well Completed Date:		03/22/1960			
Year Completed:		1960			
Depth (m):		27.432			
Latitude:		45.3606868958052			
Longitude:		-75.7348043592803			
Path:		150\1504634.pdf			
<u>Bore Hole Information</u>					
Bore Hole ID:	10026677			Elevation:	
DP2BR:				Elevrc:	
Spatial Status:				Zone:	18
Code OB:				East83:	442450.70
Code OB Desc:				North83:	5023282.00
Open Hole:				Org CS:	
Cluster Kind:				UTMRC:	5
Date Completed:	03/22/1960			UTMRC Desc:	margin of error : 100 m - 300 m
Remarks:				Location Method:	p5
Loc Method Desc:		Original Pre1985 UTM Rel Code 5: margin of error : 100 m - 300 m			
Elevrc Desc:					
Location Source Date:					
Improvement Location Source:					
Improvement Location Method:					
Source Revision Comment:					
Supplier Comment:					
<u>Overburden and Bedrock</u>					
<u>Materials Interval</u>					
Formation ID:	931000016				
Layer:	1				
Color:					
General Color:					
Mat1:	05				
Most Common Material:	CLAY				
Mat2:					
Mat2 Desc:					
Mat3:					
Mat3 Desc:					
Formation Top Depth:	0.0				
Formation End Depth:	30.0				
Formation End Depth UOM:	ft				
<u>Overburden and Bedrock</u>					
<u>Materials Interval</u>					
Formation ID:	931000018				
Layer:	3				

<i>Map Key</i>	<i>Number of Records</i>	<i>Direction/ Distance (m)</i>	<i>Elev/Diff (m)</i>	<i>Site</i>	<i>DB</i>
Color:					
General Color:					
Mat1:		15			
Most Common Material:		LIMESTONE			
Mat2:					
Mat2 Desc:					
Mat3:					
Mat3 Desc:					
Formation Top Depth:		37.0			
Formation End Depth:		90.0			
Formation End Depth UOM:		ft			
<u>Overburden and Bedrock</u>					
<u>Materials Interval</u>					
Formation ID:		931000017			
Layer:		2			
Color:					
General Color:					
Mat1:		13			
Most Common Material:		BOULDERS			
Mat2:		11			
Mat2 Desc:		GRAVEL			
Mat3:					
Mat3 Desc:					
Formation Top Depth:		30.0			
Formation End Depth:		37.0			
Formation End Depth UOM:		ft			
<u>Method of Construction & Well Use</u>					
Method Construction ID:		961504634			
Method Construction Code:		7			
Method Construction:		Diamond			
Other Method Construction:					
<u>Pipe Information</u>					
Pipe ID:		10575247			
Casing No:		1			
Comment:					
Alt Name:					
<u>Construction Record - Casing</u>					
Casing ID:		930046084			
Layer:		1			
Material:		1			
Open Hole or Material:		STEEL			
Depth From:					
Depth To:		39.0			
Casing Diameter:		6.0			
Casing Diameter UOM:		inch			
Casing Depth UOM:		ft			
<u>Construction Record - Casing</u>					
Casing ID:		930046085			
Layer:		2			
Material:		4			
Open Hole or Material:		OPEN HOLE			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Depth From:					
Depth To:		90.0			
Casing Diameter:		6.0			
Casing Diameter UOM:		inch			
Casing Depth UOM:		ft			
 Results of Well Yield Testing					
Pumping Test Method Desc:		PUMP			
Pump Test ID:		991504634			
Pump Set At:					
Static Level:		10.0			
Final Level After Pumping:		90.0			
Recommended Pump Depth:		90.0			
Pumping Rate:		84.0			
Flowing Rate:					
Recommended Pump Rate:		84.0			
Levels UOM:		ft			
Rate UOM:		GPM			
Water State After Test Code:		1			
Water State After Test:		CLEAR			
Pumping Test Method:		1			
Pumping Duration HR:		0			
Pumping Duration MIN:		30			
Flowing:		No			
 Water Details					
Water ID:		933457932			
Layer:		1			
Kind Code:		1			
Kind:		FRESH			
Water Found Depth:		89.0			
Water Found Depth UOM:		ft			
 Links					
Bore Hole ID:		10026677		Tag No:	
Depth M:		27.432		Contractor: 1802	
Year Completed:		1960		Latitude: 45.3606868958052	
Well Completed Dt:		03/22/1960		Longitude: -75.7348043592803	
Audit No:				Y: 45.36068688931208	
Path:		150\1504634.pdf		X: -75.73480419764176	

19	1 of 1	E/92.2	98.6 / -0.31	lot 35 con A ON	WWIS
Well ID:		1504632		Flowing (Y/N):	
Construction Date:				Flow Rate:	
Use 1st:		Domestic		Data Entry Status:	
Use 2nd:		0		Data Src: 1	
Final Well Status:		Water Supply		Date Received: 01/19/1960	
Water Type:				Selected Flag: TRUE	
Casing Material:				Abandonment Rec:	
Audit No:				Contractor: 1301	
Tag:				Form Version: 1	
Constructn Method:				Owner:	
Elevation (m):				County: OTTAWA-CARLETON	
Elevatn Reliability:				Lot: 035	
Depth to Bedrock:				Concession: A	
Well Depth:				Concession Name: RF	
Overburden/Bedrock:				Easting NAD83:	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Pump Rate: Static Water Level: Clear/Cloudy: Municipality: Site Info:		NEPEAN TOWNSHIP		Northing NAD83: Zone: UTM Reliability:	
PDF URL (Map):		https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/150\1504632.pdf			
<u>Additional Detail(s) (Map)</u>					
Well Completed Date:		09/07/1959			
Year Completed:		1959			
Depth (m):		39.0144			
Latitude:		45.3606423034056			
Longitude:		-75.7347399407546			
Path:		150\1504632.pdf			
<u>Bore Hole Information</u>					
Bore Hole ID:		10026675		Elevation:	
DP2BR:				Elevrc:	
Spatial Status:				Zone: 18	
Code OB:				East83: 442455.70	
Code OB Desc:				North83: 5023277.00	
Open Hole:				Org CS:	
Cluster Kind:				UTMRC: 5	
Date Completed:		09/07/1959		UTMRC Desc: margin of error : 100 m - 300 m	
Remarks:				Location Method: p5	
Loc Method Desc:		Original Pre1985 UTM Rel Code 5: margin of error : 100 m - 300 m			
Elevrc Desc:					
Location Source Date:					
Improvement Location Source:					
Improvement Location Method:					
Source Revision Comment:					
Supplier Comment:					
<u>Overburden and Bedrock</u>					
<u>Materials Interval</u>					
Formation ID:		931000012			
Layer:		1			
Color:					
General Color:					
Mat1:		17			
Most Common Material:		SHALE			
Mat2:					
Mat2 Desc:					
Mat3:					
Mat3 Desc:					
Formation Top Depth:		0.0			
Formation End Depth:		30.0			
Formation End Depth UOM:		ft			
<u>Overburden and Bedrock</u>					
<u>Materials Interval</u>					
Formation ID:		931000013			
Layer:		2			
Color:					
General Color:					
Mat1:		15			
Most Common Material:		LIMESTONE			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Mat2:					
Mat2 Desc:					
Mat3:					
Mat3 Desc:					
Formation Top Depth:		30.0			
Formation End Depth:		128.0			
Formation End Depth UOM:		ft			
<u>Method of Construction & Well Use</u>					
Method Construction ID:		961504632			
Method Construction Code:		1			
Method Construction:		Cable Tool			
Other Method Construction:					
<u>Pipe Information</u>					
Pipe ID:		10575245			
Casing No:		1			
Comment:					
Alt Name:					
<u>Construction Record - Casing</u>					
Casing ID:		930046081			
Layer:		2			
Material:		4			
Open Hole or Material:		OPEN HOLE			
Depth From:					
Depth To:		128.0			
Casing Diameter:		5.0			
Casing Diameter UOM:		inch			
Casing Depth UOM:		ft			
<u>Construction Record - Casing</u>					
Casing ID:		930046080			
Layer:		1			
Material:		1			
Open Hole or Material:		STEEL			
Depth From:					
Depth To:		36.0			
Casing Diameter:		5.0			
Casing Diameter UOM:		inch			
Casing Depth UOM:		ft			
<u>Results of Well Yield Testing</u>					
Pumping Test Method Desc:		PUMP			
Pump Test ID:		991504632			
Pump Set At:					
Static Level:		20.0			
Final Level After Pumping:		24.0			
Recommended Pump Depth:		24.0			
Pumping Rate:		6.0			
Flowing Rate:					
Recommended Pump Rate:		6.0			
Levels UOM:		ft			
Rate UOM:		GPM			
Water State After Test Code:		1			
Water State After Test:		CLEAR			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Pumping Test Method:	1				
Pumping Duration HR:	1				
Pumping Duration MIN:	0				
Flowing:	No				

Water Details

Water ID: 933457930
Layer: 1
Kind Code: 1
Kind: FRESH
Water Found Depth: 100.0
Water Found Depth UOM: ft

Links

Bore Hole ID:	10026675	Tag No:	
Depth M:	39.0144	Contractor:	1301
Year Completed:	1959	Latitude:	45.3606423034056
Well Completed Dt:	09/07/1959	Longitude:	-75.7347399407546
Audit No:		Y:	45.36064229611383
Path:	150\1504632.pdf	X:	-75.73473977947785

[20](#) 1 of 1 S/102.7 98.9 / 0.00 lot 35 con A ON WWIS

Well ID:	1504622	Flowing (Y/N):	
Construction Date:		Flow Rate:	
Use 1st:	Commerical	Data Entry Status:	
Use 2nd:	0	Data Src:	1
Final Well Status:	Water Supply	Date Received:	01/22/1957
Water Type:		Selected Flag:	TRUE
Casing Material:		Abandonment Rec:	
Audit No:		Contractor:	3701
Tag:		Form Version:	1
Constructn Method:		Owner:	
Elevation (m):		County:	OTTAWA-CARLETON
Elevatn Reliability:		Lot:	035
Depth to Bedrock:		Concession:	A
Well Depth:		Concession Name:	RF
Overburden/Bedrock:		Easting NAD83:	
Pump Rate:		Northing NAD83:	
Static Water Level:		Zone:	
Clear/Cloudy:		UTM Reliability:	
Municipality:	NEPEAN TOWNSHIP		
Site Info:			

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/150\1504622.pdf

Additional Detail(s) (Map)

Well Completed Date: 09/10/1956
Year Completed: 1956
Depth (m): 25.908
Latitude: 45.3595102403851
Longitude: -75.7358105682244
Path: 150\1504622.pdf

Bore Hole Information

Bore Hole ID: 10026665 **Elevation:**
DP2BR: **Elevrc:**

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Spatial Status:				Zone:	18
Code OB:				East83:	442370.70
Code OB Desc:				North83:	5023152.00
Open Hole:				Org CS:	
Cluster Kind:				UTMRC:	5
Date Completed:	09/10/1956			UTMRC Desc:	margin of error : 100 m - 300 m
Remarks:				Location Method:	p5
Loc Method Desc:		Original Pre1985 UTM Rel Code 5: margin of error : 100 m - 300 m			
Elevrc Desc:					
Location Source Date:					
Improvement Location Source:					
Improvement Location Method:					
Source Revision Comment:					
Supplier Comment:					

Overburden and Bedrock

Materials Interval

Formation ID: 930999986
Layer: 1
Color:
General Color:
Mat1: 05
Most Common Material: CLAY
Mat2:
Mat2 Desc:
Mat3:
Mat3 Desc:
Formation Top Depth: 0.0
Formation End Depth: 10.0
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 930999987
Layer: 2
Color:
General Color:
Mat1: 09
Most Common Material: MEDIUM SAND
Mat2:
Mat2 Desc:
Mat3:
Mat3 Desc:
Formation Top Depth: 10.0
Formation End Depth: 22.0
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 930999988
Layer: 3
Color:
General Color:
Mat1: 15
Most Common Material: LIMESTONE
Mat2:
Mat2 Desc:
Mat3:
Mat3 Desc:
Formation Top Depth: 22.0

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Formation End Depth:		85.0			
Formation End Depth UOM:		ft			
<u>Method of Construction & Well Use</u>					
Method Construction ID:		961504622			
Method Construction Code:		1			
Method Construction:		Cable Tool			
Other Method Construction:					
<u>Pipe Information</u>					
Pipe ID:		10575235			
Casing No:		1			
Comment:					
Alt Name:					
<u>Construction Record - Casing</u>					
Casing ID:		930046059			
Layer:		2			
Material:		4			
Open Hole or Material:		OPEN HOLE			
Depth From:					
Depth To:		85.0			
Casing Diameter:		4.0			
Casing Diameter UOM:		inch			
Casing Depth UOM:		ft			
<u>Construction Record - Casing</u>					
Casing ID:		930046058			
Layer:		1			
Material:		1			
Open Hole or Material:		STEEL			
Depth From:					
Depth To:		30.0			
Casing Diameter:		4.0			
Casing Diameter UOM:		inch			
Casing Depth UOM:		ft			
<u>Results of Well Yield Testing</u>					
Pumping Test Method Desc:		PUMP			
Pump Test ID:		991504622			
Pump Set At:					
Static Level:		15.0			
Final Level After Pumping:		50.0			
Recommended Pump Depth:					
Pumping Rate:		4.0			
Flowing Rate:					
Recommended Pump Rate:					
Levels UOM:		ft			
Rate UOM:		GPM			
Water State After Test Code:		1			
Water State After Test:		CLEAR			
Pumping Test Method:		1			
Pumping Duration HR:		1			
Pumping Duration MIN:		0			
Flowing:		No			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
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Water Details

Water ID: 933457918
 Layer: 2
 Kind Code: 1
 Kind: FRESH
 Water Found Depth: 80.0
 Water Found Depth UOM: ft

Water Details

Water ID: 933457919
 Layer: 3
 Kind Code: 1
 Kind: FRESH
 Water Found Depth: 85.0
 Water Found Depth UOM: ft

Water Details

Water ID: 933457917
 Layer: 1
 Kind Code: 1
 Kind: FRESH
 Water Found Depth: 50.0
 Water Found Depth UOM: ft

Links

Bore Hole ID:	10026665	Tag No:	
Depth M:	25.908	Contractor:	3701
Year Completed:	1956	Latitude:	45.3595102403851
Well Completed Dt:	09/10/1956	Longitude:	-75.7358105682244
Audit No:		Y:	45.35951023301341
Path:	150\1504622.pdf	X:	-75.73581040664612

21	1 of 1	SSE/107.3	98.9 / 0.00	ARNON DEVELOPMENT CORPORATION 1485 MERIVALE RD. OTTAWA CITY ON K2E 5P3	CA
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Certificate #: 8-4064-87-
 Application Year: 87
 Issue Date: 10/23/1987
 Approval Type: Industrial air
 Status: Approved
 Application Type:
 Client Name:
 Client Address:
 Client City:
 Client Postal Code:
 Project Description: DIESEL
 Contaminants: Nitrogen Oxides
 Emission Control: No Controls

22	1 of 36	WNW/112.6	98.9 / 0.00	Warrenty Communications Inc. 1500 Merivale Rd Ottawa ON K2E 6Z5	SCT
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Established: 1993
 Plant Size (ft²):

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Employment:		8			
--Details--					
Description:		Periodical Publishers			
SIC/NAICS Code:		511120			
22	2 of 36	WNW/112.6	98.9 / 0.00	NATION'S CAPITAL TELEVISION INCORPORATED CJOH-TV 1500 MERIVALE ROAD NEPEAN ON K2E 6Z5	GEN
Generator No:		ON1540500			
SIC Code:		4812			
SIC Description:		TV BROADCASTING			
Approval Years:		92,93,97,98,99,00,01,02,03,04			
PO Box No:					
Country:					
Status:					
Co Admin:					
Choice of Contact:					
Phone No Admin:					
Contaminated Facility:					
MHSW Facility:					
<u>Detail(s)</u>					
Waste Class:		243			
Waste Class Name:		PCB'S			
22	3 of 36	WNW/112.6	98.9 / 0.00	NATION'S CAPITAL TELEVISION INC. 28-832 CJOH-TV 1500 MERIVALE ROAD NEPEAN ON K2E 6Z5	GEN
Generator No:		ON1540500			
SIC Code:		4812			
SIC Description:		TV BROADCASTING			
Approval Years:		94,95,96			
PO Box No:					
Country:					
Status:					
Co Admin:					
Choice of Contact:					
Phone No Admin:					
Contaminated Facility:					
MHSW Facility:					
<u>Detail(s)</u>					
Waste Class:		243			
Waste Class Name:		PCB'S			
22	4 of 36	WNW/112.6	98.9 / 0.00	1500 Merivale Road Ottawa ON	EHS
Order No:		20071030033		Nearest Intersection:	
Status:		C		Municipality:	
Report Type:		CAN - Custom Report		Client Prov/State:	
Report Date:		11/8/2007		Search Radius (km): 0.25	
Date Received:		10/30/2007		X: -75.736641	
Previous Site Name:				Y: 45.358807	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Lot/Building Size:					
Additional Info Ordered:		Fire Insur. Maps And /or Site Plans			
22	5 of 36	WNW/112.6	98.9 / 0.00	CJOH TV 1500 MERIVALE RD. OTTAWA ON	NPCB
Company Code:		O3263			
Industry:		TELEPHONE.TELECOMMUNICATION			
Site Status:		DELETED FEDERAL SITES			
Transaction Date:		10/9/1996			
Inspection Date:		5/9/1996			
22	6 of 36	WNW/112.6	98.9 / 0.00	CTVGlobemedia Inc. 1500 Merivale Road Ottawa K2E 6Z5 CITY OF OTTAWA ON	EBR
EBR Registry No:		010-7874		Decision Posted:	
Ministry Ref No:		2097-7VYNC3		Exception Posted:	
Notice Type:		Instrument Decision		Section:	
Notice Stage:				Act 1:	
Notice Date:		November 30, 2009		Act 2:	
Proposal Date:		September 23, 2009		Site Location Map:	
Year:		2009			
Instrument Type:		(EPA s. 9) - Approval for discharge into the natural environment other than water (i.e. Air)			
Off Instrument Name:					
Posted By:					
Company Name:		CTVGlobemedia Inc.			
Site Address:					
Location Other:					
Proponent Name:					
Proponent Address:		1500 Merivale Road, Ottawa Ontario, Canada K2E 6Z5			
Comment Period:					
URL:					
Site Location Details:					
1500 Merivale Road Ottawa K2E 6Z5 CITY OF OTTAWA					
22	7 of 36	WNW/112.6	98.9 / 0.00	CTVGlobemedia Inc. 1500 Merivale Rd Ottawa ON	CA
Certificate #:		4641-7WKHL8			
Application Year:		2009			
Issue Date:		11/24/2009			
Approval Type:		Air			
Status:		Approved			
Application Type:					
Client Name:					
Client Address:					
Client City:					
Client Postal Code:					
Project Description:					
Contaminants:					
Emission Control:					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
22	8 of 36	WNW/112.6	98.9 / 0.00	Aim Group 1500 Merivale Ottawa ON	GEN
Generator No: ON5935599 SIC Code: 562910 SIC Description: Approval Years: 2011 PO Box No: Country: Status: Co Admin: Choice of Contact: Phone No Admin: Contaminated Facility: MHSW Facility:					
22	9 of 36	WNW/112.6	98.9 / 0.00	Aim Environmental Group 1500 Merivale Road Ottawa ON	GEN
Generator No: ON2846570 SIC Code: 541620 SIC Description: Approval Years: 2011 PO Box No: Country: Status: Co Admin: Choice of Contact: Phone No Admin: Contaminated Facility: MHSW Facility:					
22	10 of 36	WNW/112.6	98.9 / 0.00	Aim Environmental Group 1500 Merivale Road Ottawa ON	GEN
Generator No: ON2846570 SIC Code: 541620 SIC Description: Environmental Consulting Services Approval Years: 2012 PO Box No: Country: Status: Co Admin: Choice of Contact: Phone No Admin: Contaminated Facility: MHSW Facility:					
22	11 of 36	WNW/112.6	98.9 / 0.00	1500 MERIVALE RD. Ottawa ON	WWIS
Well ID: 7207639 Construction Date: Use 1st: Monitoring and Test Hole Use 2nd: 0 Final Well Status: Monitoring and Test Hole Water Type: Casing Material: Audit No: Z173595 Tag: A150078 Constructn Method:					
Flowing (Y/N): Flow Rate: Data Entry Status: Data Src: Date Received: 09/12/2013 Selected Flag: TRUE Abandonment Rec: Contractor: 7241 Form Version: 7 Owner:					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Elevation (m): Elevatn Reliabilty: Depth to Bedrock: Well Depth: Overburden/Bedrock: Pump Rate: Static Water Level: Clear/Cloudy: Municipality: Site Info:		NEPEAN TOWNSHIP		County: Lot: Concession: Concession Name: Easting NAD83: Northing NAD83: Zone: UTM Reliability:	OTTAWA-CARLETON
PDF URL (Map):					
<u>Additional Detail(s) (Map)</u>					
Well Completed Date:		08/07/2013			
Year Completed:		2013			
Depth (m):		5.18			
Latitude:		45.3588533297664			
Longitude:		-75.7371771513311			
Path:					
<u>Bore Hole Information</u>					
Bore Hole ID:		1004562023		Elevation:	
DP2BR:				Elevrc:	
Spatial Status:				Zone:	
Code OB:				18	
Code OB Desc:				East83:	
Open Hole:				442263.00	
Cluster Kind:				North83:	
Date Completed:		08/07/2013		5023080.00	
Remarks:				Org CS:	
Loc Method Desc:		on Water Well Record		UTM83	
Elevrc Desc:				UTMRC:	
Location Source Date:				4	
Improvement Location Source:				UTMRC Desc:	
Improvement Location Method:				margin of error : 30 m - 100 m	
Source Revision Comment:				Location Method:	
Supplier Comment:				wwr	
<u>Overburden and Bedrock</u>					
<u>Materials Interval</u>					
Formation ID:		1004597709			
Layer:		2			
Color:		6			
General Color:		BROWN			
Mat1:		28			
Most Common Material:		SAND			
Mat2:		11			
Mat2 Desc:		GRAVEL			
Mat3:		77			
Mat3 Desc:		LOOSE			
Formation Top Depth:		0.3100000023841858			
Formation End Depth:		1.2200000286102295			
Formation End Depth UOM:		m			
<u>Overburden and Bedrock</u>					
<u>Materials Interval</u>					
Formation ID:		1004597708			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Layer:		1			
Color:		2			
General Color:		GREY			
Mat1:		11			
Most Common Material:		GRAVEL			
Mat2:					
Mat2 Desc:					
Mat3:		77			
Mat3 Desc:		LOOSE			
Formation Top Depth:		0.0			
Formation End Depth:		0.3100000023841858			
Formation End Depth UOM:		m			
<u>Overburden and Bedrock</u>					
<u>Materials Interval</u>					
Formation ID:		1004597710			
Layer:		3			
Color:		2			
General Color:		GREY			
Mat1:		15			
Most Common Material:		LIMESTONE			
Mat2:		71			
Mat2 Desc:		FRACTURED			
Mat3:		73			
Mat3 Desc:		HARD			
Formation Top Depth:		1.2200000286102295			
Formation End Depth:		5.179999828338623			
Formation End Depth UOM:		m			
<u>Annular Space/Abandonment</u>					
<u>Sealing Record</u>					
Plug ID:		1004597719			
Layer:		1			
Plug From:		0.0			
Plug To:		1.8300000429153442			
Plug Depth UOM:		m			
<u>Annular Space/Abandonment</u>					
<u>Sealing Record</u>					
Plug ID:		1004597720			
Layer:		2			
Plug From:		1.8300000429153442			
Plug To:		5.179999828338623			
Plug Depth UOM:		m			
<u>Method of Construction & Well</u>					
<u>Use</u>					
Method Construction ID:		1004597718			
Method Construction Code:		5			
Method Construction:		Air Percussion			
Other Method Construction:					
<u>Pipe Information</u>					
Pipe ID:		1004597707			
Casing No:		0			
Comment:					
Alt Name:					

<i>Map Key</i>	<i>Number of Records</i>	<i>Direction/ Distance (m)</i>	<i>Elev/Diff (m)</i>	<i>Site</i>	<i>DB</i>
<u>Construction Record - Casing</u>					
Casing ID:		1004597714			
Layer:		1			
Material:		5			
Open Hole or Material:		PLASTIC			
Depth From:		0.0			
Depth To:		2.130000114440918			
Casing Diameter:		4.03000020980835			
Casing Diameter UOM:		cm			
Casing Depth UOM:		m			
<u>Construction Record - Screen</u>					
Screen ID:		1004597715			
Layer:		1			
Slot:		10			
Screen Top Depth:		2.130000114440918			
Screen End Depth:		5.179999828338623			
Screen Material:		5			
Screen Depth UOM:		m			
Screen Diameter UOM:		cm			
Screen Diameter:		4.820000171661377			
<u>Water Details</u>					
Water ID:		1004597713			
Layer:					
Kind Code:					
Kind:					
Water Found Depth:					
Water Found Depth UOM:		m			
<u>Hole Diameter</u>					
Hole ID:		1004597712			
Diameter:		7.679999828338623			
Depth From:		2.130000114440918			
Depth To:		5.179999828338623			
Hole Depth UOM:		m			
Hole Diameter UOM:		cm			
<u>Hole Diameter</u>					
Hole ID:		1004597711			
Diameter:		11.430000305175781			
Depth From:		0.0			
Depth To:		2.130000114440918			
Hole Depth UOM:		m			
Hole Diameter UOM:		cm			
<u>Links</u>					
Bore Hole ID:	1004562023			Tag No:	A150078
Depth M:	5.18			Contractor:	7241
Year Completed:	2013			Latitude:	45.3588533297664
Well Completed Dt:	08/07/2013			Longitude:	-75.7371771513311
Audit No:	Z173595			Y:	45.35885332322434
Path:	720\7207639.pdf			X:	-75.73717698903629

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
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[22](#)

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WNW/112.6

98.9 / 0.00

1500 MERIVALE RD.
Ottawa ON

WWIS

Well ID: 7207640
 Construction Date:
 Use 1st: Monitoring and Test Hole
 Use 2nd: 0
 Final Well Status: Monitoring and Test Hole
 Water Type:
 Casing Material:
 Audit No: Z173597
 Tag: A152646
 Constructn Method:
 Elevation (m):
 Elevatn Reliabilty:
 Depth to Bedrock:
 Well Depth:
 Overburden/Bedrock:
 Pump Rate:
 Static Water Level:
 Clear/Cloudy:
 Municipality: NEPEAN TOWNSHIP
 Site Info:

Flowing (Y/N):
 Flow Rate:
 Data Entry Status:
 Data Src:
 Date Received: 09/12/2013
 Selected Flag: TRUE
 Abandonment Rec:
 Contractor: 7241
 Form Version: 7
 Owner:
 County: OTTAWA-CARLETON
 Lot:
 Concession:
 Concession Name:
 Easting NAD83:
 Northing NAD83:
 Zone:
 UTM Reliability:

PDF URL (Map):

Additional Detail(s) (Map)

Well Completed Date: 08/07/2013
 Year Completed: 2013
 Depth (m): 5.18
 Latitude: 45.358952913282
 Longitude: -75.7370890693765
 Path:

Bore Hole Information

Bore Hole ID: 1004562026
 DP2BR:
 Spatial Status:
 Code OB:
 Code OB Desc:
 Open Hole:
 Cluster Kind:
 Date Completed: 08/07/2013
 Remarks:
 Loc Method Desc: on Water Well Record
 Elevrc Desc:
 Location Source Date:
 Improvement Location Source:
 Improvement Location Method:
 Source Revision Comment:
 Supplier Comment:

Elevation:
 Elevrc:
 Zone: 18
 East83: 442270.00
 North83: 5023091.00
 Org CS: UTM83
 UTMRC: 4
 UTMRC Desc: margin of error : 30 m - 100 m
 Location Method: wwr

Overburden and Bedrock

Materials Interval

Formation ID: 1004597722
 Layer: 1
 Color: 2
 General Color: GREY
 Mat1:

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Most Common Material:					
Mat2:					
Mat2 Desc:					
Mat3:		77			
Mat3 Desc:		LOOSE			
Formation Top Depth:		0.0			
Formation End Depth:		0.3100000023841858			
Formation End Depth UOM:		m			
<u>Overburden and Bedrock</u>					
<u>Materials Interval</u>					
Formation ID:		1004597724			
Layer:		3			
Color:		2			
General Color:		GREY			
Mat1:		15			
Most Common Material:		LIMESTONE			
Mat2:		74			
Mat2 Desc:		LAYERED			
Mat3:		73			
Mat3 Desc:		HARD			
Formation Top Depth:		1.2200000286102295			
Formation End Depth:		5.179999828338623			
Formation End Depth UOM:		m			
<u>Overburden and Bedrock</u>					
<u>Materials Interval</u>					
Formation ID:		1004597723			
Layer:		2			
Color:		6			
General Color:		BROWN			
Mat1:		28			
Most Common Material:		SAND			
Mat2:		11			
Mat2 Desc:		GRAVEL			
Mat3:		77			
Mat3 Desc:		LOOSE			
Formation Top Depth:		0.3100000023841858			
Formation End Depth:		1.2200000286102295			
Formation End Depth UOM:		m			
<u>Annular Space/Abandonment</u>					
<u>Sealing Record</u>					
Plug ID:		1004597734			
Layer:		2			
Plug From:		1.8300000429153442			
Plug To:		5.179999828338623			
Plug Depth UOM:		m			
<u>Annular Space/Abandonment</u>					
<u>Sealing Record</u>					
Plug ID:		1004597733			
Layer:		1			
Plug From:		0.0			
Plug To:		1.8300000429153442			
Plug Depth UOM:		m			
<u>Method of Construction & Well</u>					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<u>Use</u>					
Method Construction ID:		1004597732			
Method Construction Code:		5			
Method Construction:		Air Percussion			
Other Method Construction:					
<u>Pipe Information</u>					
Pipe ID:		1004597721			
Casing No:		0			
Comment:					
Alt Name:					
<u>Construction Record - Casing</u>					
Casing ID:		1004597728			
Layer:		1			
Material:		5			
Open Hole or Material:		PLASTIC			
Depth From:		0.0			
Depth To:		1.2200000286102295			
Casing Diameter:		4.03000020980835			
Casing Diameter UOM:		cm			
Casing Depth UOM:		m			
<u>Construction Record - Screen</u>					
Screen ID:		1004597729			
Layer:		1			
Slot:		10			
Screen Top Depth:		1.2200000286102295			
Screen End Depth:		5.179999828338623			
Screen Material:		5			
Screen Depth UOM:		m			
Screen Diameter UOM:		cm			
Screen Diameter:		4.820000171661377			
<u>Water Details</u>					
Water ID:		1004597727			
Layer:					
Kind Code:					
Kind:					
Water Found Depth:					
Water Found Depth UOM:		m			
<u>Hole Diameter</u>					
Hole ID:		1004597725			
Diameter:		11.430000305175781			
Depth From:		0.0			
Depth To:		2.130000114440918			
Hole Depth UOM:		m			
Hole Diameter UOM:		cm			
<u>Hole Diameter</u>					
Hole ID:		1004597726			
Diameter:		7.619999885559082			
Depth From:		2.130000114440918			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Depth To:		5.17999828338623			
Hole Depth UOM:		m			
Hole Diameter UOM:		cm			
Links					
Bore Hole ID:	1004562026			Tag No:	A152646
Depth M:	5.18			Contractor:	7241
Year Completed:	2013			Latitude:	45.358952913282
Well Completed Dt:	08/07/2013			Longitude:	-75.7370890693765
Audit No:	Z173597			Y:	45.35895290594544
Path:				X:	-75.73708890744676

22	13 of 36	WNW/112.6	98.9 / 0.00	1500 MERIVALE RD OTTAWA ON	WWIS
Well ID:	7210879			Flowing (Y/N):	
Construction Date:				Flow Rate:	
Use 1st:	Monitoring and Test Hole			Data Entry Status:	
Use 2nd:				Data Src:	
Final Well Status:	Monitoring and Test Hole			Date Received:	11/12/2013
Water Type:				Selected Flag:	TRUE
Casing Material:				Abandonment Rec:	
Audit No:	Z177951			Contractor:	7241
Tag:	A154019			Form Version:	7
Constructn Method:				Owner:	
Elevation (m):				County:	OTTAWA-CARLETON
Elevatn Reliabilty:				Lot:	
Depth to Bedrock:				Concession:	
Well Depth:				Concession Name:	
Overburden/Bedrock:				Easting NAD83:	
Pump Rate:				Northing NAD83:	
Static Water Level:				Zone:	
Clear/Cloudy:				UTM Reliability:	
Municipality:	NEPEAN TOWNSHIP				
Site Info:					

PDF URL (Map):

Additional Detail(s) (Map)

Well Completed Date:	10/04/2013
Year Completed:	2013
Depth (m):	4.88
Latitude:	45.359016741417
Longitude:	-75.736962219236
Path:	

Bore Hole Information

Bore Hole ID:	1004626898	Elevation:	
DP2BR:		Elevrc:	
Spatial Status:		Zone:	18
Code OB:		East83:	442280.00
Code OB Desc:		North83:	5023098.00
Open Hole:		Org CS:	UTM83
Cluster Kind:		UTMRC:	4
Date Completed:	10/04/2013	UTMRC Desc:	margin of error : 30 m - 100 m
Remarks:		Location Method:	wwr
Loc Method Desc:	on Water Well Record		
Elevrc Desc:			
Location Source Date:			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Improvement Location Source:					
Improvement Location Method:					
Source Revision Comment:					
Supplier Comment:					
<u>Overburden and Bedrock</u>					
<u>Materials Interval</u>					
Formation ID:		1004882880			
Layer:		1			
Color:		6			
General Color:		BROWN			
Mat1:		28			
Most Common Material:		SAND			
Mat2:		01			
Mat2 Desc:		FILL			
Mat3:		85			
Mat3 Desc:		SOFT			
Formation Top Depth:		0.0			
Formation End Depth:		0.9100000262260437			
Formation End Depth UOM:		m			
<u>Overburden and Bedrock</u>					
<u>Materials Interval</u>					
Formation ID:		1004882881			
Layer:		2			
Color:		2			
General Color:		GREY			
Mat1:		15			
Most Common Material:		LIMESTONE			
Mat2:		71			
Mat2 Desc:		FRACTURED			
Mat3:					
Mat3 Desc:					
Formation Top Depth:		0.9100000262260437			
Formation End Depth:		4.880000114440918			
Formation End Depth UOM:		m			
<u>Annular Space/Abandonment</u>					
<u>Sealing Record</u>					
Plug ID:		1004882891			
Layer:		2			
Plug From:		1.5			
Plug To:		4.880000114440918			
Plug Depth UOM:		m			
<u>Annular Space/Abandonment</u>					
<u>Sealing Record</u>					
Plug ID:		1004882890			
Layer:		1			
Plug From:		0.0			
Plug To:		1.5			
Plug Depth UOM:		m			
<u>Method of Construction & Well</u>					
<u>Use</u>					
Method Construction ID:		1004882889			
Method Construction Code:		5			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Method Construction:		Air Percussion			
Other Method Construction:					
<u>Pipe Information</u>					
Pipe ID:		1004882879			
Casing No:		0			
Comment:					
Alt Name:					
<u>Construction Record - Casing</u>					
Casing ID:		1004882885			
Layer:		1			
Material:		5			
Open Hole or Material:		PLASTIC			
Depth From:		0.0			
Depth To:		1.8300000429153442			
Casing Diameter:		4.03000020980835			
Casing Diameter UOM:		cm			
Casing Depth UOM:		m			
<u>Construction Record - Screen</u>					
Screen ID:		1004882886			
Layer:		1			
Slot:		10			
Screen Top Depth:		1.8300000429153442			
Screen End Depth:		4.880000114440918			
Screen Material:		5			
Screen Depth UOM:		m			
Screen Diameter UOM:		cm			
Screen Diameter:		4.820000171661377			
<u>Water Details</u>					
Water ID:		1004882884			
Layer:					
Kind Code:					
Kind:					
Water Found Depth:					
Water Found Depth UOM:		m			
<u>Hole Diameter</u>					
Hole ID:		1004882882			
Diameter:		11.430000305175781			
Depth From:		0.0			
Depth To:		1.5			
Hole Depth UOM:		m			
Hole Diameter UOM:		cm			
<u>Hole Diameter</u>					
Hole ID:		1004882883			
Diameter:					
Depth From:		1.5			
Depth To:					
Hole Depth UOM:		m			
Hole Diameter UOM:		cm			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
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Links

Bore Hole ID:	1004626898	Tag No:	A154019
Depth M:	4.88	Contractor:	7241
Year Completed:	2013	Latitude:	45.359016741417
Well Completed Dt:	10/04/2013	Longitude:	-75.736962219236
Audit No:	Z177951	Y:	45.35901673413028
Path:	721\7210879.pdf	X:	-75.73696205728044

22	14 of 36	WNW/112.6	98.9 / 0.00	1500 MERIVALE ROAD Ottawa ON	WWIS
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Well ID:	7207628	Flowing (Y/N):	
Construction Date:		Flow Rate:	
Use 1st:	Monitoring and Test Hole	Data Entry Status:	
Use 2nd:	0	Data Src:	
Final Well Status:	Monitoring and Test Hole	Date Received:	09/12/2013
Water Type:		Selected Flag:	TRUE
Casing Material:		Abandonment Rec:	
Audit No:	Z173591	Contractor:	7241
Tag:	A149971	Form Version:	7
Constructn Method:		Owner:	
Elevation (m):		County:	OTTAWA-CARLETON
Elevatn Reliabilty:		Lot:	
Depth to Bedrock:		Concession:	
Well Depth:		Concession Name:	
Overburden/Bedrock:		Easting NAD83:	
Pump Rate:		Northing NAD83:	
Static Water Level:		Zone:	
Clear/Cloudy:		UTM Reliability:	
Municipality:	NEPEAN TOWNSHIP		
Site Info:			

PDF URL (Map):

Additional Detail(s) (Map)

Well Completed Date:	08/07/2013
Year Completed:	2013
Depth (m):	5.18
Latitude:	45.3590699212479
Longitude:	-75.7370905886544
Path:	

Bore Hole Information

Bore Hole ID:	1004561990	Elevation:	
DP2BR:		Elevrc:	
Spatial Status:		Zone:	18
Code OB:		East83:	442270.00
Code OB Desc:		North83:	5023104.00
Open Hole:		Org CS:	UTM83
Cluster Kind:		UTMRC:	4
Date Completed:	08/07/2013	UTMRC Desc:	margin of error : 30 m - 100 m
Remarks:		Location Method:	wwr
Loc Method Desc:	on Water Well Record		
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<u>Overburden and Bedrock Materials Interval</u>					
Formation ID:		1004597547			
Layer:		1			
Color:		2			
General Color:		GREY			
Mat1:					
Most Common Material:					
Mat2:					
Mat2 Desc:					
Mat3:		77			
Mat3 Desc:		LOOSE			
Formation Top Depth:		0.0			
Formation End Depth:		0.3100000023841858			
Formation End Depth UOM:		m			
<u>Overburden and Bedrock Materials Interval</u>					
Formation ID:		1004597548			
Layer:		2			
Color:		6			
General Color:		BROWN			
Mat1:		28			
Most Common Material:		SAND			
Mat2:		11			
Mat2 Desc:		GRAVEL			
Mat3:		85			
Mat3 Desc:		SOFT			
Formation Top Depth:		0.3100000023841858			
Formation End Depth:		1.2200000286102295			
Formation End Depth UOM:		m			
<u>Overburden and Bedrock Materials Interval</u>					
Formation ID:		1004597549			
Layer:		3			
Color:		2			
General Color:		GREY			
Mat1:		15			
Most Common Material:		LIMESTONE			
Mat2:		74			
Mat2 Desc:		LAYERED			
Mat3:		73			
Mat3 Desc:		HARD			
Formation Top Depth:		1.2200000286102295			
Formation End Depth:		5.179999828338623			
Formation End Depth UOM:		m			
<u>Annular Space/Abandonment Sealing Record</u>					
Plug ID:		1004597558			
Layer:		1			
Plug From:		0.0			
Plug To:		1.8300000429153442			
Plug Depth UOM:		m			
<u>Annular Space/Abandonment</u>					

<i>Map Key</i>	<i>Number of Records</i>	<i>Direction/ Distance (m)</i>	<i>Elev/Diff (m)</i>	<i>Site</i>	<i>DB</i>
<u>Sealing Record</u>					
Plug ID:		1004597559			
Layer:		2			
Plug From:		1.8300000429153442			
Plug To:		5.179999828338623			
Plug Depth UOM:		m			
<u>Method of Construction & Well Use</u>					
Method Construction ID:		1004597557			
Method Construction Code:		7			
Method Construction:		Diamond			
Other Method Construction:					
<u>Pipe Information</u>					
Pipe ID:		1004597546			
Casing No:		0			
Comment:					
Alt Name:					
<u>Construction Record - Casing</u>					
Casing ID:		1004597553			
Layer:		1			
Material:		5			
Open Hole or Material:		PLASTIC			
Depth From:		0.0			
Depth To:		2.130000114440918			
Casing Diameter:		4.03000020980835			
Casing Diameter UOM:		cm			
Casing Depth UOM:		m			
<u>Construction Record - Screen</u>					
Screen ID:		1004597554			
Layer:		1			
Slot:		10			
Screen Top Depth:		2.130000114440918			
Screen End Depth:		5.179999828338623			
Screen Material:		5			
Screen Depth UOM:		m			
Screen Diameter UOM:		cm			
Screen Diameter:		4.820000171661377			
<u>Water Details</u>					
Water ID:		1004597552			
Layer:					
Kind Code:					
Kind:					
Water Found Depth:					
Water Found Depth UOM:		m			
<u>Hole Diameter</u>					
Hole ID:		1004597550			
Diameter:		11.430000305175781			
Depth From:		0.0			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Depth To:		1.519999809265137			
Hole Depth UOM:		m			
Hole Diameter UOM:		cm			
<u>Hole Diameter</u>					
Hole ID:		1004597551			
Diameter:		7.619999885559082			
Depth From:		1.519999809265137			
Depth To:		5.179999828338623			
Hole Depth UOM:		m			
Hole Diameter UOM:		cm			
<u>Links</u>					
Bore Hole ID:	1004561990	Tag No:	A149971		
Depth M:	5.18	Contractor:	7241		
Year Completed:	2013	Latitude:	45.3590699212479		
Well Completed Dt:	08/07/2013	Longitude:	-75.7370905886544		
Audit No:	Z173591	Y:	45.35906991435017		
Path:		X:	-75.73709042738582		

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Well ID:	7207638	Flowing (Y/N):			
Construction Date:		Flow Rate:			
Use 1st:	Monitoring and Test Hole	Data Entry Status:			
Use 2nd:	0	Data Src:			
Final Well Status:	Monitoring and Test Hole	Date Received:	09/12/2013		
Water Type:		Selected Flag:	TRUE		
Casing Material:		Abandonment Rec:			
Audit No:	Z173590	Contractor:	7241		
Tag:	A149946	Form Version:	7		
Constructn Method:		Owner:			
Elevation (m):		County:	OTTAWA-CARLETON		
Elevatn Reliability:		Lot:			
Depth to Bedrock:		Concession:			
Well Depth:		Concession Name:			
Overburden/Bedrock:		Easting NAD83:			
Pump Rate:		Northing NAD83:			
Static Water Level:		Zone:			
Clear/Cloudy:		UTM Reliability:			
Municipality:	NEPEAN TOWNSHIP				
Site Info:					
PDF URL (Map):					
<u>Additional Detail(s) (Map)</u>					
Well Completed Date:	08/07/2013				
Year Completed:	2013				
Depth (m):	5.18				
Latitude:	45.3589061796844				
Longitude:	-75.7373565877587				
Path:					
<u>Bore Hole Information</u>					
Bore Hole ID:	1004562020	Elevation:			
DP2BR:		Elevrc:			
Spatial Status:		Zone:	18		

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Code OB:				East83:	442249.00
Code OB Desc:				North83:	5023086.00
Open Hole:				Org CS:	UTM83
Cluster Kind:				UTMRC:	4
Date Completed:	08/07/2013			UTMRC Desc:	margin of error : 30 m - 100 m
Remarks:				Location Method:	wwr
Loc Method Desc:		on Water Well Record			
Elevrc Desc:					
Location Source Date:					
Improvement Location Source:					
Improvement Location Method:					
Source Revision Comment:					
Supplier Comment:					

Overburden and Bedrock

Materials Interval

Formation ID: 1004597696
Layer: 3
Color: 2
General Color: GREY
Mat1: 15
Most Common Material: LIMESTONE
Mat2: 74
Mat2 Desc: LAYERED
Mat3: 73
Mat3 Desc: HARD
Formation Top Depth: 1.2200000286102295
Formation End Depth: 5.179999828338623
Formation End Depth UOM: m

Overburden and Bedrock

Materials Interval

Formation ID: 1004597695
Layer: 2
Color: 6
General Color: BROWN
Mat1: 28
Most Common Material: SAND
Mat2: 11
Mat2 Desc: GRAVEL
Mat3: 77
Mat3 Desc: LOOSE
Formation Top Depth: 0.3100000023841858
Formation End Depth: 1.2200000286102295
Formation End Depth UOM: m

Overburden and Bedrock

Materials Interval

Formation ID: 1004597694
Layer: 1
Color: 2
General Color: GREY
Mat1: 11
Most Common Material: GRAVEL
Mat2:
Mat2 Desc:
Mat3: 77
Mat3 Desc: LOOSE
Formation Top Depth: 0.0
Formation End Depth: 0.3100000023841858

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Formation End Depth UOM:		m			
<u>Annular Space/Abandonment Sealing Record</u>					
Plug ID:	1004597705				
Layer:	1				
Plug From:	0.0				
Plug To:	1.8300000429153442				
Plug Depth UOM:	m				
<u>Annular Space/Abandonment Sealing Record</u>					
Plug ID:	1004597706				
Layer:	2				
Plug From:	1.8300000429153442				
Plug To:	5.179999828338623				
Plug Depth UOM:	m				
<u>Method of Construction & Well Use</u>					
Method Construction ID:	1004597704				
Method Construction Code:	7				
Method Construction:	Diamond				
Other Method Construction:					
<u>Pipe Information</u>					
Pipe ID:	1004597693				
Casing No:	0				
Comment:					
Alt Name:					
<u>Construction Record - Casing</u>					
Casing ID:	1004597700				
Layer:	1				
Material:	5				
Open Hole or Material:	PLASTIC				
Depth From:	0.0				
Depth To:	2.130000114440918				
Casing Diameter:	4.03000020980835				
Casing Diameter UOM:	cm				
Casing Depth UOM:	m				
<u>Construction Record - Screen</u>					
Screen ID:	1004597701				
Layer:	1				
Slot:	10				
Screen Top Depth:	2.130000114440918				
Screen End Depth:	5.179999828338623				
Screen Material:	5				
Screen Depth UOM:	m				
Screen Diameter UOM:	cm				
Screen Diameter:	4.820000171661377				
<u>Water Details</u>					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
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Water ID: 1004597699
Layer:
Kind Code:
Kind:
Water Found Depth:
Water Found Depth UOM: m

Hole Diameter

Hole ID: 1004597697
Diameter: 11.430000305175781
Depth From: 0.0
Depth To: 2.130000114440918
Hole Depth UOM: m
Hole Diameter UOM: cm

Hole Diameter

Hole ID: 1004597698
Diameter: 7.619999885559082
Depth From: 2.130000114440918
Depth To: 5.179999828338623
Hole Depth UOM: m
Hole Diameter UOM: cm

Links

Bore Hole ID:	1004562020	Tag No:	A149946
Depth M:	5.18	Contractor:	7241
Year Completed:	2013	Latitude:	45.3589061796844
Well Completed Dt:	08/07/2013	Longitude:	-75.7373565877587
Audit No:	Z173590	Y:	45.358906173475475
Path:		X:	-75.73735642655203

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Well ID:	7210881	Flowing (Y/N):	
Construction Date:		Flow Rate:	
Use 1st:	Monitoring and Test Hole	Data Entry Status:	
Use 2nd:		Data Src:	
Final Well Status:	Monitoring and Test Hole	Date Received:	11/12/2013
Water Type:		Selected Flag:	TRUE
Casing Material:		Abandonment Rec:	
Audit No:	Z177954	Contractor:	7241
Tag:	A154149	Form Version:	7
Constructn Method:		Owner:	
Elevation (m):		County:	OTTAWA-CARLETON
Elevatn Reliabilty:		Lot:	
Depth to Bedrock:		Concession:	
Well Depth:		Concession Name:	
Overburden/Bedrock:		Easting NAD83:	
Pump Rate:		Northing NAD83:	
Static Water Level:		Zone:	
Clear/Cloudy:		UTM Reliability:	
Municipality:	NEPEAN TOWNSHIP		
Site Info:			

PDF URL (Map):

Additional Detail(s) (Map)

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
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Well Completed Date: 10/04/2013
Year Completed: 2013
Depth (m): 4.88
Latitude: 45.3591400307547
Longitude: -75.7373851611178
Path:

Bore Hole Information

Bore Hole ID:	1004626904	Elevation:	
DP2BR:		Elevrc:	
Spatial Status:		Zone:	18
Code OB:		East83:	442247.00
Code OB Desc:		North83:	5023112.00
Open Hole:		Org CS:	UTM83
Cluster Kind:		UTMRC:	4
Date Completed:	10/04/2013	UTMRC Desc:	margin of error : 30 m - 100 m
Remarks:		Location Method:	wwr
Loc Method Desc:	on Water Well Record		
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock

Materials Interval

Formation ID: 1004882907
Layer: 2
Color: 2
General Color: GREY
Mat1: 15
Most Common Material: LIMESTONE
Mat2: 71
Mat2 Desc: FRACTURED
Mat3:
Mat3 Desc:
Formation Top Depth: 0.9100000262260437
Formation End Depth: 4.880000114440918
Formation End Depth UOM: m

Overburden and Bedrock

Materials Interval

Formation ID: 1004882906
Layer: 1
Color: 6
General Color: BROWN
Mat1: 28
Most Common Material: SAND
Mat2: 01
Mat2 Desc: FILL
Mat3: 85
Mat3 Desc: SOFT
Formation Top Depth: 0.0
Formation End Depth: 0.9100000262260437
Formation End Depth UOM: m

Annular Space/Abandonment

<i>Map Key</i>	<i>Number of Records</i>	<i>Direction/ Distance (m)</i>	<i>Elev/Diff (m)</i>	<i>Site</i>	<i>DB</i>
<u>Sealing Record</u>					
Plug ID:		1004882917			
Layer:		2			
Plug From:		1.5			
Plug To:		4.880000114440918			
Plug Depth UOM:		m			
<u>Annular Space/Abandonment</u>					
<u>Sealing Record</u>					
Plug ID:		1004882916			
Layer:		1			
Plug From:		0.0			
Plug To:		1.5			
Plug Depth UOM:		m			
<u>Method of Construction & Well Use</u>					
Method Construction ID:		1004882915			
Method Construction Code:		5			
Method Construction:		Air Percussion			
Other Method Construction:					
<u>Pipe Information</u>					
Pipe ID:		1004882905			
Casing No:		0			
Comment:					
Alt Name:					
<u>Construction Record - Casing</u>					
Casing ID:		1004882911			
Layer:		1			
Material:		5			
Open Hole or Material:		PLASTIC			
Depth From:		0.0			
Depth To:		1.8300000429153442			
Casing Diameter:		4.03000020980835			
Casing Diameter UOM:		cm			
Casing Depth UOM:		m			
<u>Construction Record - Screen</u>					
Screen ID:		1004882912			
Layer:		1			
Slot:		10			
Screen Top Depth:		1.8300000429153442			
Screen End Depth:		4.880000114440918			
Screen Material:		5			
Screen Depth UOM:		m			
Screen Diameter UOM:		cm			
Screen Diameter:		4.820000171661377			
<u>Water Details</u>					
Water ID:		1004882910			
Layer:					
Kind Code:					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
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Kind:

Water Found Depth:
Water Found Depth UOM: m

Hole Diameter

Hole ID: 1004882909
Diameter:
Depth From: 1.5
Depth To:
Hole Depth UOM: m
Hole Diameter UOM: cm

Hole Diameter

Hole ID: 1004882908
Diameter: 11.430000305175781
Depth From: 0.0
Depth To: 1.5
Hole Depth UOM: m
Hole Diameter UOM: cm

Links

Bore Hole ID:	1004626904	Tag No:	A154149
Depth M:	4.88	Contractor:	7241
Year Completed:	2013	Latitude:	45.3591400307547
Well Completed Dt:	10/04/2013	Longitude:	-75.7373851611178
Audit No:	Z177954	Y:	45.359140024228886
Path:	721\7210881.pdf	X:	-75.73738499923698

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WNW/112.6

98.9 / 0.00

1500 MERIVALE RD
OTTAWA ON

[WWIS](#)

Well ID:	7210882	Flowing (Y/N):	
Construction Date:		Flow Rate:	
Use 1st:	Monitoring and Test Hole	Data Entry Status:	
Use 2nd:		Data Src:	
Final Well Status:	Monitoring and Test Hole	Date Received:	11/12/2013
Water Type:		Selected Flag:	TRUE
Casing Material:		Abandonment Rec:	
Audit No:	Z177950	Contractor:	7241
Tag:	A154001	Form Version:	7
Constructn Method:		Owner:	
Elevation (m):		County:	OTTAWA-CARLETON
Elevatn Reliability:		Lot:	
Depth to Bedrock:		Concession:	
Well Depth:		Concession Name:	
Overburden/Bedrock:		Easting NAD83:	
Pump Rate:		Northing NAD83:	
Static Water Level:		Zone:	
Clear/Cloudy:		UTM Reliability:	
Municipality:	NEPEAN TOWNSHIP		
Site Info:			

PDF URL (Map):

Additional Detail(s) (Map)

Well Completed Date: 10/04/2013
Year Completed: 2013
Depth (m): 4.88

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Latitude:		45.3588628247608			
Longitude:		-75.737100667494			
Path:					

Bore Hole Information

Bore Hole ID:	1004626907	Elevation:	
DP2BR:		Elevrc:	
Spatial Status:		Zone:	18
Code OB:		East83:	442269.00
Code OB Desc:		North83:	5023081.00
Open Hole:		Org CS:	UTM83
Cluster Kind:		UTMRC:	4
Date Completed:	10/04/2013	UTMRC Desc:	margin of error : 30 m - 100 m
Remarks:		Location Method:	wwr
Loc Method Desc:	on Water Well Record		
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock

Materials Interval

Formation ID:	1004882923
Layer:	2
Color:	2
General Color:	GREY
Mat1:	15
Most Common Material:	LIMESTONE
Mat2:	71
Mat2 Desc:	FRACTURED
Mat3:	
Mat3 Desc:	
Formation Top Depth:	0.9100000262260437
Formation End Depth:	4.880000114440918
Formation End Depth UOM:	m

Overburden and Bedrock

Materials Interval

Formation ID:	1004882922
Layer:	1
Color:	6
General Color:	BROWN
Mat1:	28
Most Common Material:	SAND
Mat2:	01
Mat2 Desc:	FILL
Mat3:	85
Mat3 Desc:	SOFT
Formation Top Depth:	0.0
Formation End Depth:	0.9100000262260437
Formation End Depth UOM:	m

Annular Space/Abandonment

Sealing Record

Plug ID:	1004882933
Layer:	2

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Plug From:		1.5			
Plug To:		4.880000114440918			
Plug Depth UOM:		m			
<u>Annular Space/Abandonment Sealing Record</u>					
Plug ID:		1004882932			
Layer:		1			
Plug From:		0.0			
Plug To:		1.5			
Plug Depth UOM:		m			
<u>Method of Construction & Well Use</u>					
Method Construction ID:		1004882931			
Method Construction Code:		5			
Method Construction:		Air Percussion			
Other Method Construction:					
<u>Pipe Information</u>					
Pipe ID:		1004882921			
Casing No:		0			
Comment:					
Alt Name:					
<u>Construction Record - Casing</u>					
Casing ID:		1004882927			
Layer:		1			
Material:		5			
Open Hole or Material:		PLASTIC			
Depth From:		0.0			
Depth To:		1.8300000429153442			
Casing Diameter:		4.03000020980835			
Casing Diameter UOM:		cm			
Casing Depth UOM:		m			
<u>Construction Record - Screen</u>					
Screen ID:		1004882928			
Layer:		1			
Slot:		10			
Screen Top Depth:		1.8300000429153442			
Screen End Depth:		4.880000114440918			
Screen Material:		5			
Screen Depth UOM:		m			
Screen Diameter UOM:		cm			
Screen Diameter:		4.820000171661377			
<u>Water Details</u>					
Water ID:		1004882926			
Layer:					
Kind Code:					
Kind:					
Water Found Depth:					
Water Found Depth UOM:		m			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
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Hole Diameter

Hole ID: 1004882925
Diameter:
Depth From: 1.5
Depth To:
Hole Depth UOM: m
Hole Diameter UOM: cm

Hole Diameter

Hole ID: 1004882924
Diameter: 11.430000305175781
Depth From: 0.0
Depth To: 1.5
Hole Depth UOM: m
Hole Diameter UOM: cm

Links

Bore Hole ID:	1004626907	Tag No:	A154001
Depth M:	4.88	Contractor:	7241
Year Completed:	2013	Latitude:	45.3588628247608
Well Completed Dt:	10/04/2013	Longitude:	-75.737100667494
Audit No:	Z177950	Y:	45.35886281793818
Path:	721\7210882.pdf	X:	-75.7371005055992

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Well ID:	7210883	Flowing (Y/N):	
Construction Date:		Flow Rate:	
Use 1st:	Monitoring and Test Hole	Data Entry Status:	
Use 2nd:		Data Src:	
Final Well Status:	Monitoring and Test Hole	Date Received:	11/12/2013
Water Type:		Selected Flag:	TRUE
Casing Material:		Abandonment Rec:	
Audit No:	Z177949	Contractor:	7241
Tag:	A154101	Form Version:	7
Constructn Method:		Owner:	
Elevation (m):		County:	OTTAWA-CARLETON
Elevatn Reliability:		Lot:	
Depth to Bedrock:		Concession:	
Well Depth:		Concession Name:	
Overburden/Bedrock:		Easting NAD83:	
Pump Rate:		Northing NAD83:	
Static Water Level:		Zone:	
Clear/Cloudy:		UTM Reliability:	
Municipality:	NEPEAN TOWNSHIP		
Site Info:			

PDF URL (Map):

Additional Detail(s) (Map)

Well Completed Date: 10/04/2013
Year Completed: 2013
Depth (m): 4.88
Latitude: 45.358908651682
Longitude: -75.7369735838693
Path:

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<u>Bore Hole Information</u>					
Bore Hole ID:	1004626910			Elevation:	
DP2BR:				Elevrc:	
Spatial Status:				Zone:	18
Code OB:				East83:	442279.00
Code OB Desc:				North83:	5023086.00
Open Hole:				Org CS:	UTM83
Cluster Kind:				UTMRC:	4
Date Completed:	10/04/2013			UTMRC Desc:	margin of error : 30 m - 100 m
Remarks:				Location Method:	wwr
Loc Method Desc:		on Water Well Record			
Elevrc Desc:					
Location Source Date:					
Improvement Location Source:					
Improvement Location Method:					
Source Revision Comment:					
Supplier Comment:					
<u>Overburden and Bedrock</u>					
<u>Materials Interval</u>					
Formation ID:	1004882942				
Layer:	2				
Color:	2				
General Color:	GREY				
Mat1:	15				
Most Common Material:	LIMESTONE				
Mat2:	71				
Mat2 Desc:	FRACTURED				
Mat3:					
Mat3 Desc:					
Formation Top Depth:	0.9100000262260437				
Formation End Depth:	4.880000114440918				
Formation End Depth UOM:	m				
<u>Overburden and Bedrock</u>					
<u>Materials Interval</u>					
Formation ID:	1004882941				
Layer:	1				
Color:	6				
General Color:	BROWN				
Mat1:	28				
Most Common Material:	SAND				
Mat2:	01				
Mat2 Desc:	FILL				
Mat3:	85				
Mat3 Desc:	SOFT				
Formation Top Depth:	0.0				
Formation End Depth:	0.9100000262260437				
Formation End Depth UOM:	m				
<u>Annular Space/Abandonment</u>					
<u>Sealing Record</u>					
Plug ID:	1004882951				
Layer:	1				
Plug From:	0.0				
Plug To:	1.5				
Plug Depth UOM:	m				

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<u>Annular Space/Abandonment Sealing Record</u>					
Plug ID:		1004882952			
Layer:		2			
Plug From:		1.5			
Plug To:		4.880000114440918			
Plug Depth UOM:		m			
<u>Method of Construction & Well Use</u>					
Method Construction ID:		1004882950			
Method Construction Code:		5			
Method Construction:		Air Percussion			
Other Method Construction:					
<u>Pipe Information</u>					
Pipe ID:		1004882940			
Casing No:		0			
Comment:					
Alt Name:					
<u>Construction Record - Casing</u>					
Casing ID:		1004882946			
Layer:		1			
Material:		5			
Open Hole or Material:		PLASTIC			
Depth From:		0.0			
Depth To:		1.8300000429153442			
Casing Diameter:		4.03000020980835			
Casing Diameter UOM:		cm			
Casing Depth UOM:		m			
<u>Construction Record - Screen</u>					
Screen ID:		1004882947			
Layer:		1			
Slot:		10			
Screen Top Depth:		1.8300000429153442			
Screen End Depth:		4.880000114440918			
Screen Material:		5			
Screen Depth UOM:		m			
Screen Diameter UOM:		cm			
Screen Diameter:		4.820000171661377			
<u>Water Details</u>					
Water ID:		1004882945			
Layer:					
Kind Code:					
Kind:					
Water Found Depth:					
Water Found Depth UOM:		m			
<u>Hole Diameter</u>					
Hole ID:		1004882944			
Diameter:					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Depth From:		1.5			
Depth To:					
Hole Depth UOM:		m			
Hole Diameter UOM:		cm			
<u>Hole Diameter</u>					
Hole ID:		1004882943			
Diameter:		11.430000305175781			
Depth From:		0.0			
Depth To:		1.5			
Hole Depth UOM:		m			
Hole Diameter UOM:		cm			
<u>Links</u>					
Bore Hole ID:		1004626910		Tag No:	A154101
Depth M:		4.88		Contractor:	7241
Year Completed:		2013		Latitude:	45.358908651682
Well Completed Dt:		10/04/2013		Longitude:	-75.7369735838693
Audit No:		Z177949		Y:	45.35890864529015
Path:		721\7210883.pdf		X:	-75.7369734227708
22	19 of 36	WNW/112.6	98.9 / 0.00	1500 MERIVALE RD. Ottawa ON	WWIS
Well ID:		7207635		Flowing (Y/N):	
Construction Date:				Flow Rate:	
Use 1st:		Monitoring and Test Hole		Data Entry Status:	
Use 2nd:		0		Data Src:	
Final Well Status:		Monitoring and Test Hole		Date Received:	09/12/2013
Water Type:				Selected Flag:	TRUE
Casing Material:				Abandonment Rec:	
Audit No:		Z173594		Contractor:	7241
Tag:		A150077		Form Version:	7
Constructn Method:				Owner:	
Elevation (m):				County:	OTTAWA-CARLETON
Elevatn Reliability:				Lot:	
Depth to Bedrock:				Concession:	
Well Depth:				Concession Name:	
Overburden/Bedrock:				Easting NAD83:	
Pump Rate:				Northing NAD83:	
Static Water Level:				Zone:	
Clear/Cloudy:				UTM Reliability:	
Municipality:		NEPEAN TOWNSHIP			
Site Info:					
PDF URL (Map):					
<u>Additional Detail(s) (Map)</u>					
Well Completed Date:		08/07/2013			
Year Completed:		2013			
Depth (m):		5.18			
Latitude:		45.3590146815361			
Longitude:		-75.7372813897558			
Path:					
<u>Bore Hole Information</u>					
Bore Hole ID:		1004562011		Elevation:	
DP2BR:				Elevrc:	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Spatial Status:				Zone:	18
Code OB:				East83:	442255.00
Code OB Desc:				North83:	5023098.00
Open Hole:				Org CS:	UTM83
Cluster Kind:				UTMRC:	4
Date Completed:	08/07/2013			UTMRC Desc:	margin of error : 30 m - 100 m
Remarks:				Location Method:	wwr
Loc Method Desc:		on Water Well Record			
Elevrc Desc:					
Location Source Date:					
Improvement Location Source:					
Improvement Location Method:					
Source Revision Comment:					
Supplier Comment:					

Overburden and Bedrock

Materials Interval

Formation ID: 1004597653
Layer: 3
Color: 2
General Color: GREY
Mat1: 15
Most Common Material: LIMESTONE
Mat2: 74
Mat2 Desc: LAYERED
Mat3: 73
Mat3 Desc: HARD
Formation Top Depth: 1.2200000286102295
Formation End Depth: 5.179999828338623
Formation End Depth UOM: m

Overburden and Bedrock

Materials Interval

Formation ID: 1004597652
Layer: 2
Color: 6
General Color: BROWN
Mat1: 28
Most Common Material: SAND
Mat2: 11
Mat2 Desc: GRAVEL
Mat3: 77
Mat3 Desc: LOOSE
Formation Top Depth: 0.3100000023841858
Formation End Depth: 1.2200000286102295
Formation End Depth UOM: m

Overburden and Bedrock

Materials Interval

Formation ID: 1004597651
Layer: 1
Color: 2
General Color: GREY
Mat1:
Most Common Material:
Mat2:
Mat2 Desc:
Mat3: 77
Mat3 Desc: LOOSE
Formation Top Depth: 0.0

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Formation End Depth:		0.3100000023841858			
Formation End Depth UOM:		m			
<u>Annular Space/Abandonment Sealing Record</u>					
Plug ID:		1004597662			
Layer:		1			
Plug From:		0.0			
Plug To:		1.8300000429153442			
Plug Depth UOM:		m			
<u>Annular Space/Abandonment Sealing Record</u>					
Plug ID:		1004597663			
Layer:		2			
Plug From:		1.8300000429153442			
Plug To:		5.179999828338623			
Plug Depth UOM:		m			
<u>Method of Construction & Well Use</u>					
Method Construction ID:		1004597661			
Method Construction Code:		5			
Method Construction:		Air Percussion			
Other Method Construction:					
<u>Pipe Information</u>					
Pipe ID:		1004597650			
Casing No:		0			
Comment:					
Alt Name:					
<u>Construction Record - Casing</u>					
Casing ID:		1004597657			
Layer:		1			
Material:		5			
Open Hole or Material:		PLASTIC			
Depth From:		0.0			
Depth To:		2.130000114440918			
Casing Diameter:		4.03000020980835			
Casing Diameter UOM:		cm			
Casing Depth UOM:		m			
<u>Construction Record - Screen</u>					
Screen ID:		1004597658			
Layer:		1			
Slot:		10			
Screen Top Depth:		2.130000114440918			
Screen End Depth:		5.179999828338623			
Screen Material:		5			
Screen Depth UOM:		m			
Screen Diameter UOM:		cm			
Screen Diameter:		4.820000171661377			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
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Water Details

Water ID: 1004597656
 Layer:
 Kind Code:
 Kind:
 Water Found Depth:
 Water Found Depth UOM: m

Hole Diameter

Hole ID: 1004597655
 Diameter: 7.619999885559082
 Depth From: 2.130000114440918
 Depth To: 5.179999828338623
 Hole Depth UOM: m
 Hole Diameter UOM: cm

Hole Diameter

Hole ID: 1004597654
 Diameter: 11.430000305175781
 Depth From: 0.0
 Depth To: 2.130000114440918
 Hole Depth UOM: m
 Hole Diameter UOM: cm

Links

Bore Hole ID:	1004562011	Tag No:	A150077
Depth M:	5.18	Contractor:	7241
Year Completed:	2013	Latitude:	45.3590146815361
Well Completed Dt:	08/07/2013	Longitude:	-75.7372813897558
Audit No:	Z173594	Y:	45.35901467513025
Path:		X:	-75.73728122859532

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Well ID:	7210812	Flowing (Y/N):	
Construction Date:		Flow Rate:	
Use 1st:	Monitoring and Test Hole	Data Entry Status:	
Use 2nd:		Data Src:	
Final Well Status:	Monitoring and Test Hole	Date Received:	11/12/2013
Water Type:		Selected Flag:	TRUE
Casing Material:		Abandonment Rec:	
Audit No:	Z177953	Contractor:	7241
Tag:	A154021	Form Version:	7
Constructn Method:		Owner:	
Elevation (m):		County:	OTTAWA-CARLETON
Elevatn Reliability:		Lot:	
Depth to Bedrock:		Concession:	
Well Depth:		Concession Name:	
Overburden/Bedrock:		Easting NAD83:	
Pump Rate:		Northing NAD83:	
Static Water Level:		Zone:	
Clear/Cloudy:		UTM Reliability:	
Municipality:	NEPEAN TOWNSHIP		
Site Info:			

PDF URL (Map):

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<u>Additional Detail(s) (Map)</u>					
Well Completed Date:		10/04/2013			
Year Completed:		2013			
Depth (m):		4.88			
Latitude:		45.3592514163292			
Longitude:		-75.7368631222905			
Path:					
<u>Bore Hole Information</u>					
Bore Hole ID:	1004626445			Elevation:	
DP2BR:				Elevrc:	
Spatial Status:				Zone:	18
Code OB:				East83:	442288.00
Code OB Desc:				North83:	5023124.00
Open Hole:				Org CS:	UTM83
Cluster Kind:				UTMRC:	4
Date Completed:	10/04/2013			UTMRC Desc:	margin of error : 30 m - 100 m
Remarks:				Location Method:	wwr
Loc Method Desc:		on Water Well Record			
Elevrc Desc:					
Location Source Date:					
Improvement Location Source:					
Improvement Location Method:					
Source Revision Comment:					
Supplier Comment:					
<u>Overburden and Bedrock</u>					
<u>Materials Interval</u>					
Formation ID:	1004880933				
Layer:	1				
Color:	6				
General Color:	BROWN				
Mat1:	28				
Most Common Material:	SAND				
Mat2:	01				
Mat2 Desc:	FILL				
Mat3:	85				
Mat3 Desc:	SOFT				
Formation Top Depth:	0.0				
Formation End Depth:	0.9100000262260437				
Formation End Depth UOM:	m				
<u>Overburden and Bedrock</u>					
<u>Materials Interval</u>					
Formation ID:	1004880934				
Layer:	2				
Color:	2				
General Color:	GREY				
Mat1:	15				
Most Common Material:	LIMESTONE				
Mat2:	71				
Mat2 Desc:	FRACTURED				
Mat3:					
Mat3 Desc:					
Formation Top Depth:	0.9100000262260437				
Formation End Depth:	4.880000114440918				
Formation End Depth UOM:	m				

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<u>Annular Space/Abandonment Sealing Record</u>					
Plug ID:		1004880944			
Layer:		2			
Plug From:		1.5			
Plug To:		4.880000114440918			
Plug Depth UOM:		m			
<u>Annular Space/Abandonment Sealing Record</u>					
Plug ID:		1004880943			
Layer:		1			
Plug From:		0.0			
Plug To:		1.5			
Plug Depth UOM:		m			
<u>Method of Construction & Well Use</u>					
Method Construction ID:		1004880942			
Method Construction Code:		5			
Method Construction:		Air Percussion			
Other Method Construction:					
<u>Pipe Information</u>					
Pipe ID:		1004880932			
Casing No:		0			
Comment:					
Alt Name:					
<u>Construction Record - Casing</u>					
Casing ID:		1004880938			
Layer:		1			
Material:		5			
Open Hole or Material:		PLASTIC			
Depth From:		0.0			
Depth To:		1.8300000429153442			
Casing Diameter:		4.03000020980835			
Casing Diameter UOM:		cm			
Casing Depth UOM:		m			
<u>Construction Record - Screen</u>					
Screen ID:		1004880939			
Layer:		1			
Slot:		10			
Screen Top Depth:		1.8300000429153442			
Screen End Depth:		4.880000114440918			
Screen Material:		5			
Screen Depth UOM:		m			
Screen Diameter UOM:		cm			
Screen Diameter:		4.820000171661377			
<u>Water Details</u>					
Water ID:		1004880937			
Layer:					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
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Kind Code:

Kind:

Water Found Depth:

Water Found Depth UOM: m

Hole Diameter

Hole ID: 1004880935
Diameter: 11.430000305175781
Depth From: 0.0
Depth To: 1.5
Hole Depth UOM: m
Hole Diameter UOM: cm

Hole Diameter

Hole ID: 1004880936
Diameter:
Depth From: 1.5
Depth To:
Hole Depth UOM: m
Hole Diameter UOM: cm

Links

Bore Hole ID:	1004626445	Tag No:	A154021
Depth M:	4.88	Contractor:	7241
Year Completed:	2013	Latitude:	45.3592514163292
Well Completed Dt:	10/04/2013	Longitude:	-75.7368631222905
Audit No:	Z177953	Y:	45.35925140941198
Path:	721\7210812.pdf	X:	-75.73686296054112

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Well ID:	7207629	Flowing (Y/N):	
Construction Date:		Flow Rate:	
Use 1st:	Monitoring and Test Hole	Data Entry Status:	
Use 2nd:	0	Data Src:	
Final Well Status:	Monitoring and Test Hole	Date Received:	09/12/2013
Water Type:		Selected Flag:	TRUE
Casing Material:		Abandonment Rec:	
Audit No:	Z173593	Contractor:	7241
Tag:	A149972	Form Version:	7
Constructn Method:		Owner:	
Elevation (m):		County:	OTTAWA-CARLETON
Elevatn Reliability:		Lot:	
Depth to Bedrock:		Concession:	
Well Depth:		Concession Name:	
Overburden/Bedrock:		Easting NAD83:	
Pump Rate:		Northing NAD83:	
Static Water Level:		Zone:	
Clear/Cloudy:		UTM Reliability:	
Municipality:	NEPEAN TOWNSHIP		
Site Info:			

PDF URL (Map):

Additional Detail(s) (Map)

Well Completed Date: 08/08/2013
Year Completed: 2013

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Depth (m):		5.18			
Latitude:		45.3588349989247			
Longitude:		-75.7372279846896			
Path:					
<u>Bore Hole Information</u>					
Bore Hole ID:	1004561993			Elevation:	
DP2BR:				Elevrc:	
Spatial Status:				Zone:	18
Code OB:				East83:	442259.00
Code OB Desc:				North83:	5023078.00
Open Hole:				Org CS:	UTM83
Cluster Kind:				UTMRC:	4
Date Completed:	08/08/2013			UTMRC Desc:	margin of error : 30 m - 100 m
Remarks:				Location Method:	wwr
Loc Method Desc:		on Water Well Record			
Elevrc Desc:					
Location Source Date:					
Improvement Location Source:					
Improvement Location Method:					
Source Revision Comment:					
Supplier Comment:					
<u>Overburden and Bedrock</u>					
<u>Materials Interval</u>					
Formation ID:	1004597561				
Layer:	1				
Color:	2				
General Color:	GREY				
Mat1:					
Most Common Material:					
Mat2:					
Mat2 Desc:					
Mat3:	77				
Mat3 Desc:	LOOSE				
Formation Top Depth:	0.0				
Formation End Depth:	0.3100000023841858				
Formation End Depth UOM:	m				
<u>Overburden and Bedrock</u>					
<u>Materials Interval</u>					
Formation ID:	1004597562				
Layer:	2				
Color:	6				
General Color:	BROWN				
Mat1:	28				
Most Common Material:	SAND				
Mat2:	11				
Mat2 Desc:	GRAVEL				
Mat3:	85				
Mat3 Desc:	SOFT				
Formation Top Depth:	0.3100000023841858				
Formation End Depth:	1.2200000286102295				
Formation End Depth UOM:	m				
<u>Overburden and Bedrock</u>					
<u>Materials Interval</u>					
Formation ID:	1004597563				

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Layer:		3			
Color:		2			
General Color:		GREY			
Mat1:		15			
Most Common Material:		LIMESTONE			
Mat2:		74			
Mat2 Desc:		LAYERED			
Mat3:		73			
Mat3 Desc:		HARD			
Formation Top Depth:		1.2200000286102295			
Formation End Depth:		5.179999828338623			
Formation End Depth UOM:		m			
<u>Annular Space/Abandonment Sealing Record</u>					
Plug ID:		1004597572			
Layer:		1			
Plug From:		0.0			
Plug To:		1.8300000429153442			
Plug Depth UOM:		m			
<u>Annular Space/Abandonment Sealing Record</u>					
Plug ID:		1004597573			
Layer:		2			
Plug From:		1.8300000429153442			
Plug To:		5.179999828338623			
Plug Depth UOM:		m			
<u>Method of Construction & Well Use</u>					
Method Construction ID:		1004597571			
Method Construction Code:		5			
Method Construction:		Air Percussion			
Other Method Construction:					
<u>Pipe Information</u>					
Pipe ID:		1004597560			
Casing No:		0			
Comment:					
Alt Name:					
<u>Construction Record - Casing</u>					
Casing ID:		1004597567			
Layer:		1			
Material:		5			
Open Hole or Material:		PLASTIC			
Depth From:		0.0			
Depth To:		2.130000114440918			
Casing Diameter:		4.03000020980835			
Casing Diameter UOM:		cm			
Casing Depth UOM:		m			
<u>Construction Record - Screen</u>					
Screen ID:		1004597568			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Layer:		1			
Slot:		10			
Screen Top Depth:		2.130000114440918			
Screen End Depth:		5.179999828338623			
Screen Material:		5			
Screen Depth UOM:		m			
Screen Diameter UOM:		cm			
Screen Diameter:		4.820000171661377			

Water Details

Water ID: 1004597566
 Layer:
 Kind Code:
 Kind:
 Water Found Depth:
 Water Found Depth UOM: m

Hole Diameter

Hole ID: 1004597564
 Diameter: 11.430000305175781
 Depth From: 0.0
 Depth To: 1.5199999809265137
 Hole Depth UOM: m
 Hole Diameter UOM: cm

Hole Diameter

Hole ID: 1004597565
 Diameter: 7.619999885559082
 Depth From: 1.5199999809265137
 Depth To: 5.179999828338623
 Hole Depth UOM: m
 Hole Diameter UOM: cm

Links

Bore Hole ID:	1004561993	Tag No:	A149972
Depth M:	5.18	Contractor:	7241
Year Completed:	2013	Latitude:	45.3588349989247
Well Completed Dt:	08/08/2013	Longitude:	-75.7372279846896
Audit No:	Z173593	Y:	45.358834992143805
Path:		X:	-75.7372278228863

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Well ID:	7210813	Flowing (Y/N):	
Construction Date:		Flow Rate:	
Use 1st:	Monitoring and Test Hole	Data Entry Status:	
Use 2nd:		Data Src:	
Final Well Status:	Monitoring and Test Hole	Date Received:	11/12/2013
Water Type:		Selected Flag:	TRUE
Casing Material:		Abandonment Rec:	
Audit No:	Z177952	Contractor:	7241
Tag:	A154251	Form Version:	7
Constructn Method:		Owner:	
Elevation (m):		County:	OTTAWA-CARLETON
Elevatn Reliabilty:		Lot:	
Depth to Bedrock:		Concession:	
Well Depth:		Concession Name:	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Overburden/Bedrock:				Easting NAD83:	
Pump Rate:				Northing NAD83:	
Static Water Level:				Zone:	
Clear/Cloudy:				UTM Reliability:	
Municipality:		NEPEAN TOWNSHIP			
Site Info:					
PDF URL (Map):					
<u>Additional Detail(s) (Map)</u>					
Well Completed Date:		10/04/2013			
Year Completed:		2013			
Depth (m):		4.88			
Latitude:		45.3591156657808			
Longitude:		-75.7369762714036			
Path:					
<u>Bore Hole Information</u>					
Bore Hole ID:		1004626448		Elevation:	
DP2BR:				Elevrc:	
Spatial Status:				Zone:	18
Code OB:				East83:	442279.00
Code OB Desc:				North83:	5023109.00
Open Hole:				Org CS:	UTM83
Cluster Kind:				UTMRC:	4
Date Completed:		10/04/2013		UTMRC Desc:	margin of error : 30 m - 100 m
Remarks:				Location Method:	wwr
Loc Method Desc:		on Water Well Record			
Elevrc Desc:					
Location Source Date:					
Improvement Location Source:					
Improvement Location Method:					
Source Revision Comment:					
Supplier Comment:					
<u>Overburden and Bedrock</u>					
<u>Materials Interval</u>					
Formation ID:		1004881392			
Layer:		2			
Color:		2			
General Color:		GREY			
Mat1:		15			
Most Common Material:		LIMESTONE			
Mat2:		71			
Mat2 Desc:		FRACTURED			
Mat3:					
Mat3 Desc:					
Formation Top Depth:		0.9100000262260437			
Formation End Depth:		4.880000114440918			
Formation End Depth UOM:		m			
<u>Overburden and Bedrock</u>					
<u>Materials Interval</u>					
Formation ID:		1004881391			
Layer:		1			
Color:		6			
General Color:		BROWN			
Mat1:		28			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Most Common Material:		SAND			
Mat2:		01			
Mat2 Desc:		FILL			
Mat3:		85			
Mat3 Desc:		SOFT			
Formation Top Depth:		0.0			
Formation End Depth:		0.9100000262260437			
Formation End Depth UOM:		m			
<u>Annular Space/Abandonment Sealing Record</u>					
Plug ID:		1004881402			
Layer:		2			
Plug From:		1.5			
Plug To:		4.880000114440918			
Plug Depth UOM:		m			
<u>Annular Space/Abandonment Sealing Record</u>					
Plug ID:		1004881401			
Layer:		1			
Plug From:		0.0			
Plug To:		1.5			
Plug Depth UOM:		m			
<u>Method of Construction & Well Use</u>					
Method Construction ID:		1004881400			
Method Construction Code:		5			
Method Construction:		Air Percussion			
Other Method Construction:					
<u>Pipe Information</u>					
Pipe ID:		1004881390			
Casing No:		0			
Comment:					
Alt Name:					
<u>Construction Record - Casing</u>					
Casing ID:		1004881396			
Layer:		1			
Material:		5			
Open Hole or Material:		PLASTIC			
Depth From:		0.0			
Depth To:		1.8300000429153442			
Casing Diameter:		4.03000020980835			
Casing Diameter UOM:		cm			
Casing Depth UOM:		m			
<u>Construction Record - Screen</u>					
Screen ID:		1004881397			
Layer:		1			
Slot:		10			
Screen Top Depth:		1.8300000429153442			
Screen End Depth:		4.880000114440918			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Screen Material:		5			
Screen Depth UOM:		m			
Screen Diameter UOM:		cm			
Screen Diameter:		4.820000171661377			
<u>Water Details</u>					
Water ID:		1004881395			
Layer:					
Kind Code:					
Kind:					
Water Found Depth:					
Water Found Depth UOM:		m			
<u>Hole Diameter</u>					
Hole ID:		1004881393			
Diameter:		11.430000305175781			
Depth From:		0.0			
Depth To:		1.5			
Hole Depth UOM:		m			
Hole Diameter UOM:		cm			
<u>Hole Diameter</u>					
Hole ID:		1004881394			
Diameter:					
Depth From:		1.5			
Depth To:					
Hole Depth UOM:		m			
Hole Diameter UOM:		cm			
<u>Links</u>					
Bore Hole ID:	1004626448			Tag No:	A154251
Depth M:	4.88			Contractor:	7241
Year Completed:	2013			Latitude:	45.3591156657808
Well Completed Dt:	10/04/2013			Longitude:	-75.7369762714036
Audit No:	Z177952			Y:	45.35911565947755
Path:	721\7210813.pdf			X:	-75.73697610961338

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OTTAWA ON **WWIS**

Well ID:	7210880	Flowing (Y/N):	
Construction Date:		Flow Rate:	
Use 1st:	Monitoring and Test Hole	Data Entry Status:	
Use 2nd:		Data Src:	
Final Well Status:	Monitoring and Test Hole	Date Received:	11/12/2013
Water Type:		Selected Flag:	TRUE
Casing Material:		Abandonment Rec:	
Audit No:	Z177955	Contractor:	7241
Tag:	A154020	Form Version:	7
Constructn Method:		Owner:	
Elevation (m):		County:	OTTAWA-CARLETON
Elevatn Reliabilty:		Lot:	
Depth to Bedrock:		Concession:	
Well Depth:		Concession Name:	
Overburden/Bedrock:		Easting NAD83:	
Pump Rate:		Northing NAD83:	
Static Water Level:		Zone:	
Clear/Cloudy:		UTM Reliability:	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Municipality:		NEPEAN TOWNSHIP			
Site Info:					
PDF URL (Map):					
<u>Additional Detail(s) (Map)</u>					
Well Completed Date:	10/04/2013				
Year Completed:	2013				
Depth (m):	4.88				
Latitude:	45.3591863524313				
Longitude:	-75.737181475956				
Path:					
<u>Bore Hole Information</u>					
Bore Hole ID:	1004626901			Elevation:	
DP2BR:				Elevrc:	
Spatial Status:				Zone:	18
Code OB:				East83:	442263.00
Code OB Desc:				North83:	5023117.00
Open Hole:				Org CS:	UTM83
Cluster Kind:				UTMRC:	4
Date Completed:	10/04/2013			UTMRC Desc:	margin of error : 30 m - 100 m
Remarks:				Location Method:	wwr
Loc Method Desc:	on Water Well Record				
Elevrc Desc:					
Location Source Date:					
Improvement Location Source:					
Improvement Location Method:					
Source Revision Comment:					
Supplier Comment:					
<u>Overburden and Bedrock</u>					
<u>Materials Interval</u>					
Formation ID:	1004882894				
Layer:	2				
Color:	2				
General Color:	GREY				
Mat1:	15				
Most Common Material:	LIMESTONE				
Mat2:	71				
Mat2 Desc:	FRACTURED				
Mat3:					
Mat3 Desc:					
Formation Top Depth:	0.9100000262260437				
Formation End Depth:	4.880000114440918				
Formation End Depth UOM:	m				
<u>Overburden and Bedrock</u>					
<u>Materials Interval</u>					
Formation ID:	1004882893				
Layer:	1				
Color:	6				
General Color:	BROWN				
Mat1:	28				
Most Common Material:	SAND				
Mat2:	01				
Mat2 Desc:	FILL				
Mat3:	85				

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Mat3 Desc:		SOFT			
Formation Top Depth:		0.0			
Formation End Depth:		0.9100000262260437			
Formation End Depth UOM:		m			
<u>Annular Space/Abandonment Sealing Record</u>					
Plug ID:		1004882903			
Layer:		1			
Plug From:		0.0			
Plug To:		1.5			
Plug Depth UOM:		m			
<u>Annular Space/Abandonment Sealing Record</u>					
Plug ID:		1004882904			
Layer:		2			
Plug From:		1.5			
Plug To:		4.880000114440918			
Plug Depth UOM:		m			
<u>Method of Construction & Well Use</u>					
Method Construction ID:		1004882902			
Method Construction Code:		5			
Method Construction:		Air Percussion			
Other Method Construction:					
<u>Pipe Information</u>					
Pipe ID:		1004882892			
Casing No:		0			
Comment:					
Alt Name:					
<u>Construction Record - Casing</u>					
Casing ID:		1004882898			
Layer:		1			
Material:		5			
Open Hole or Material:		PLASTIC			
Depth From:		0.0			
Depth To:		1.8300000429153442			
Casing Diameter:		4.03000020980835			
Casing Diameter UOM:		cm			
Casing Depth UOM:		m			
<u>Construction Record - Screen</u>					
Screen ID:		1004882899			
Layer:		1			
Slot:		10			
Screen Top Depth:		1.8300000429153442			
Screen End Depth:		4.880000114440918			
Screen Material:		5			
Screen Depth UOM:		m			
Screen Diameter UOM:		cm			
Screen Diameter:		4.820000171661377			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
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Water Details

Water ID: 1004882897
 Layer:
 Kind Code:
 Kind:
 Water Found Depth:
 Water Found Depth UOM: m

Hole Diameter

Hole ID: 1004882895
 Diameter: 11.430000305175781
 Depth From: 0.0
 Depth To: 1.5
 Hole Depth UOM: m
 Hole Diameter UOM: cm

Hole Diameter

Hole ID: 1004882896
 Diameter:
 Depth From: 1.5
 Depth To:
 Hole Depth UOM: m
 Hole Diameter UOM: cm

Links

Bore Hole ID:	1004626901	Tag No:	A154020
Depth M:	4.88	Contractor:	7241
Year Completed:	2013	Latitude:	45.3591863524313
Well Completed Dt:	10/04/2013	Longitude:	-75.737181475956
Audit No:	Z177955	Y:	45.359186344959426
Path:	721\7210880.pdf	X:	-75.73718131439468

[22](#) 24 of 36 **WNW/112.6** **98.9 / 0.00** **1500 MERIVALE ROAD**
OTTAWA ON **WWIS**

Well ID:	7216195	Flowing (Y/N):	
Construction Date:		Flow Rate:	
Use 1st:	Monitoring and Test Hole	Data Entry Status:	
Use 2nd:	0	Data Src:	
Final Well Status:	Monitoring and Test Hole	Date Received:	02/10/2014
Water Type:		Selected Flag:	TRUE
Casing Material:		Abandonment Rec:	
Audit No:	Z173850	Contractor:	7241
Tag:	A154005	Form Version:	7
Constructn Method:		Owner:	
Elevation (m):		County:	OTTAWA-CARLETON
Elevatn Reliabilty:		Lot:	
Depth to Bedrock:		Concession:	
Well Depth:		Concession Name:	
Overburden/Bedrock:		Easting NAD83:	
Pump Rate:		Northing NAD83:	
Static Water Level:		Zone:	
Clear/Cloudy:		UTM Reliability:	
Municipality:	NEPEAN TOWNSHIP		
Site Info:			

PDF URL (Map):

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
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Additional Detail(s) (Map)

Well Completed Date: 01/15/2014
Year Completed: 2014
Depth (m): 6.1
Latitude: 45.3590134451795
Longitude: -75.7374728920511
Path:

Bore Hole Information

Bore Hole ID:	1004707590	Elevation:	
DP2BR:		Elevrc:	
Spatial Status:		Zone:	18
Code OB:		East83:	442240.00
Code OB Desc:		North83:	5023098.00
Open Hole:		Org CS:	UTM83
Cluster Kind:		UTMRC:	4
Date Completed:	01/15/2014	UTMRC Desc:	margin of error : 30 m - 100 m
Remarks:		Location Method:	wwr
Loc Method Desc:	on Water Well Record		
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock

Materials Interval

Formation ID: 1005077846
Layer: 1
Color: 2
General Color: GREY
Mat1:
Most Common Material:
Mat2:
Mat2 Desc:
Mat3:
Mat3 Desc:
Formation Top Depth: 0.0
Formation End Depth: 0.3100000023841858
Formation End Depth UOM: m

Overburden and Bedrock

Materials Interval

Formation ID: 1005077848
Layer: 3
Color: 2
General Color: GREY
Mat1: 15
Most Common Material: LIMESTONE
Mat2: 74
Mat2 Desc: LAYERED
Mat3:
Mat3 Desc:
Formation Top Depth: 1.2200000286102295
Formation End Depth: 6.099999904632568
Formation End Depth UOM: m

<i>Map Key</i>	<i>Number of Records</i>	<i>Direction/ Distance (m)</i>	<i>Elev/Diff (m)</i>	<i>Site</i>	<i>DB</i>
<u>Overburden and Bedrock Materials Interval</u>					
Formation ID:		1005077847			
Layer:		2			
Color:		6			
General Color:		BROWN			
Mat1:		28			
Most Common Material:		SAND			
Mat2:		11			
Mat2 Desc:		GRAVEL			
Mat3:		85			
Mat3 Desc:		SOFT			
Formation Top Depth:		0.3100000023841858			
Formation End Depth:		1.2200000286102295			
Formation End Depth UOM:		m			
<u>Annular Space/Abandonment Sealing Record</u>					
Plug ID:		1005077859			
Layer:		3			
Plug From:		2.740000009536743			
Plug To:		6.099999904632568			
Plug Depth UOM:		m			
<u>Annular Space/Abandonment Sealing Record</u>					
Plug ID:		1005077857			
Layer:		1			
Plug From:		0.0			
Plug To:		0.3100000023841858			
Plug Depth UOM:		m			
<u>Annular Space/Abandonment Sealing Record</u>					
Plug ID:		1005077858			
Layer:		2			
Plug From:		0.3100000023841858			
Plug To:		2.740000009536743			
Plug Depth UOM:		m			
<u>Method of Construction & Well Use</u>					
Method Construction ID:		1005077856			
Method Construction Code:		5			
Method Construction:		Air Percussion			
Other Method Construction:					
<u>Pipe Information</u>					
Pipe ID:		1005077845			
Casing No:		0			
Comment:					
Alt Name:					

<i>Map Key</i>	<i>Number of Records</i>	<i>Direction/ Distance (m)</i>	<i>Elev/Diff (m)</i>	<i>Site</i>	<i>DB</i>
<u>Construction Record - Casing</u>					
Casing ID:		1005077852			
Layer:		1			
Material:		5			
Open Hole or Material:		PLASTIC			
Depth From:		0.0			
Depth To:		3.0999999046325684			
Casing Diameter:		4.03000020980835			
Casing Diameter UOM:		cm			
Casing Depth UOM:		m			
<u>Construction Record - Screen</u>					
Screen ID:		1005077853			
Layer:		1			
Slot:		10			
Screen Top Depth:		3.0999999046325684			
Screen End Depth:		6.099999904632568			
Screen Material:		5			
Screen Depth UOM:		m			
Screen Diameter UOM:		cm			
Screen Diameter:		4.820000171661377			
<u>Water Details</u>					
Water ID:		1005077851			
Layer:					
Kind Code:					
Kind:					
Water Found Depth:					
Water Found Depth UOM:		m			
<u>Hole Diameter</u>					
Hole ID:		1005077850			
Diameter:		7.619999885559082			
Depth From:		2.740000009536743			
Depth To:		6.099999904632568			
Hole Depth UOM:		m			
Hole Diameter UOM:		cm			
<u>Hole Diameter</u>					
Hole ID:		1005077849			
Diameter:		11.430000305175781			
Depth From:		0.0			
Depth To:		2.740000009536743			
Hole Depth UOM:		m			
Hole Diameter UOM:		cm			
<u>Links</u>					
Bore Hole ID:	1004707590			Tag No:	A154005
Depth M:	6.1			Contractor:	7241
Year Completed:	2014			Latitude:	45.3590134451795
Well Completed Dt:	01/15/2014			Longitude:	-75.7374728920511
Audit No:	Z173850			Y:	45.35901343796279
Path:	721\7216195.pdf			X:	-75.73747273048592

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
22	25 of 36	WNW/112.6	98.9 / 0.00	1500 MERIVALE ROAD OTTAWA ON	WWIS

Well ID:	7216197	Flowing (Y/N):	
Construction Date:		Flow Rate:	
Use 1st:	Monitoring and Test Hole	Data Entry Status:	
Use 2nd:	0	Data Src:	
Final Well Status:	Monitoring and Test Hole	Date Received:	02/10/2014
Water Type:		Selected Flag:	TRUE
Casing Material:		Abandonment Rec:	
Audit No:	Z173853	Contractor:	7241
Tag:	A154026	Form Version:	7
Constructn Method:		Owner:	
Elevation (m):		County:	OTTAWA-CARLETON
Elevatn Reliabilty:		Lot:	
Depth to Bedrock:		Concession:	
Well Depth:		Concession Name:	
Overburden/Bedrock:		Easting NAD83:	
Pump Rate:		Northing NAD83:	
Static Water Level:		Zone:	
Clear/Cloudy:		UTM Reliability:	
Municipality:	NEPEAN TOWNSHIP		
Site Info:			

PDF URL (Map):

Additional Detail(s) (Map)

Well Completed Date:	01/14/2014
Year Completed:	2014
Depth (m):	9.14
Latitude:	45.3588615062957
Longitude:	-75.7373049360705
Path:	

Bore Hole Information

Bore Hole ID:	1004707596	Elevation:	
DP2BR:		Elevrc:	
Spatial Status:		Zone:	18
Code OB:		East83:	442253.00
Code OB Desc:		North83:	5023081.00
Open Hole:		Org CS:	UTM83
Cluster Kind:		UTMRC:	4
Date Completed:	01/14/2014	UTMRC Desc:	margin of error : 30 m - 100 m
Remarks:		Location Method:	wwr
Loc Method Desc:	on Water Well Record		
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

**Overburden and Bedrock
Materials Interval**

Formation ID:	1005077877
Layer:	2
Color:	6
General Color:	BROWN
Mat1:	28
Most Common Material:	SAND

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Mat2:		11			
Mat2 Desc:		GRAVEL			
Mat3:		85			
Mat3 Desc:		SOFT			
Formation Top Depth:		0.3100000023841858			
Formation End Depth:		1.2200000286102295			
Formation End Depth UOM:		m			
<u>Overburden and Bedrock</u>					
<u>Materials Interval</u>					
Formation ID:		1005077878			
Layer:		3			
Color:		2			
General Color:		GREY			
Mat1:		15			
Most Common Material:		LIMESTONE			
Mat2:		74			
Mat2 Desc:		LAYERED			
Mat3:					
Mat3 Desc:					
Formation Top Depth:		1.2200000286102295			
Formation End Depth:		9.140000343322754			
Formation End Depth UOM:		m			
<u>Overburden and Bedrock</u>					
<u>Materials Interval</u>					
Formation ID:		1005077876			
Layer:		1			
Color:		2			
General Color:		GREY			
Mat1:					
Most Common Material:					
Mat2:					
Mat2 Desc:					
Mat3:					
Mat3 Desc:					
Formation Top Depth:		0.0			
Formation End Depth:		0.3100000023841858			
Formation End Depth UOM:		m			
<u>Annular Space/Abandonment</u>					
<u>Sealing Record</u>					
Plug ID:		1005077887			
Layer:		1			
Plug From:		0.0			
Plug To:		0.3100000023841858			
Plug Depth UOM:		m			
<u>Annular Space/Abandonment</u>					
<u>Sealing Record</u>					
Plug ID:		1005077888			
Layer:		2			
Plug From:		0.3100000023841858			
Plug To:		5.789999961853027			
Plug Depth UOM:		m			
<u>Annular Space/Abandonment</u>					
<u>Sealing Record</u>					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Plug ID:		1005077889			
Layer:		3			
Plug From:		5.789999961853027			
Plug To:		9.140000343322754			
Plug Depth UOM:		m			
<u>Method of Construction & Well Use</u>					
Method Construction ID:		1005077886			
Method Construction Code:		5			
Method Construction:		Air Percussion			
Other Method Construction:					
<u>Pipe Information</u>					
Pipe ID:		1005077875			
Casing No:		0			
Comment:					
Alt Name:					
<u>Construction Record - Casing</u>					
Casing ID:		1005077882			
Layer:		1			
Material:		5			
Open Hole or Material:		PLASTIC			
Depth From:		0.0			
Depth To:		6.099999904632568			
Casing Diameter:		4.03000020980835			
Casing Diameter UOM:		cm			
Casing Depth UOM:		m			
<u>Construction Record - Screen</u>					
Screen ID:		1005077883			
Layer:		1			
Slot:		10			
Screen Top Depth:		6.099999904632568			
Screen End Depth:		9.140000343322754			
Screen Material:		5			
Screen Depth UOM:		m			
Screen Diameter UOM:		cm			
Screen Diameter:		4.820000171661377			
<u>Water Details</u>					
Water ID:		1005077881			
Layer:					
Kind Code:					
Kind:					
Water Found Depth:					
Water Found Depth UOM:		m			
<u>Hole Diameter</u>					
Hole ID:		1005077879			
Diameter:		11.430000305175781			
Depth From:		0.0			
Depth To:		2.740000009536743			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Hole Depth UOM:		m			
Hole Diameter UOM:		cm			
<u>Hole Diameter</u>					
Hole ID:		1005077880			
Diameter:		7.619999885559082			
Depth From:		2.740000009536743			
Depth To:		9.140000343322754			
Hole Depth UOM:		m			
Hole Diameter UOM:		cm			
<u>Links</u>					
Bore Hole ID:	1004707596	Tag No:	A154026		
Depth M:	9.14	Contractor:	7241		
Year Completed:	2014	Latitude:	45.3588615062957		
Well Completed Dt:	01/14/2014	Longitude:	-75.7373049360705		
Audit No:	Z173853	Y:	45.358861499341366		
Path:	721\7216197.pdf	X:	-75.7373047743424		

22	26 of 36	WNW/112.6	98.9 / 0.00	1500 MERIVALE ROAD OTTAWA ON	WWIS
Well ID:		7216198		Flowing (Y/N):	
Construction Date:				Flow Rate:	
Use 1st:				Data Entry Status:	
Use 2nd:				Data Src:	
Final Well Status:		Monitoring and Test Hole		Date Received:	
Water Type:				02/10/2014	
Casing Material:				Selected Flag:	
Audit No:		Z173854		TRUE	
Tag:		A157959		Abandonment Rec:	
Constructn Method:				Contractor:	
Elevation (m):				7241	
Elevatn Reliabilty:				Form Version:	
Depth to Bedrock:				7	
Well Depth:				Owner:	
Overburden/Bedrock:				County:	
Pump Rate:				OTTAWA-CARLETON	
Static Water Level:				Lot:	
Clear/Cloudy:				Concession:	
Municipality:		OTTAWA CITY		Concession Name:	
Site Info:				Easting NAD83:	
PDF URL (Map):				Northing NAD83:	
Additional Detail(s) (Map)				Zone:	
Well Completed Date:		01/14/2014		UTM Reliability:	
Year Completed:		2014			
Depth (m):		9.14			
Latitude:		45.3588894146182			
Longitude:		-75.7371648520622			
Path:					
<u>Bore Hole Information</u>					
Bore Hole ID:		1004707599		Elevation:	
DP2BR:				Elevrc:	
Spatial Status:				Zone:	
Code OB:				18	
				East83:	
				442264.00	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Code OB Desc:				North83:	5023084.00
Open Hole:				Org CS:	UTM83
Cluster Kind:				UTMRC:	4
Date Completed:	01/14/2014			UTMRC Desc:	margin of error : 30 m - 100 m
Remarks:				Location Method:	wwr
Loc Method Desc:		on Water Well Record			
Elevrc Desc:					
Location Source Date:					
Improvement Location Source:					
Improvement Location Method:					
Source Revision Comment:					
Supplier Comment:					

Overburden and Bedrock

Materials Interval

Formation ID: 1005077893
Layer: 3
Color: 2
General Color: GREY
Mat1: 15
Most Common Material: LIMESTONE
Mat2: 74
Mat2 Desc: LAYERED
Mat3:
Mat3 Desc:
Formation Top Depth: 1.2200000286102295
Formation End Depth: 9.140000343322754
Formation End Depth UOM: m

Overburden and Bedrock

Materials Interval

Formation ID: 1005077892
Layer: 2
Color: 6
General Color: BROWN
Mat1: 28
Most Common Material: SAND
Mat2: 11
Mat2 Desc: GRAVEL
Mat3: 85
Mat3 Desc: SOFT
Formation Top Depth: 0.3100000023841858
Formation End Depth: 1.2200000286102295
Formation End Depth UOM: m

Overburden and Bedrock

Materials Interval

Formation ID: 1005077891
Layer: 1
Color: 2
General Color: GREY
Mat1:
Most Common Material:
Mat2:
Mat2 Desc:
Mat3:
Mat3 Desc:
Formation Top Depth: 0.0
Formation End Depth: 0.3100000023841858
Formation End Depth UOM: m

<i>Map Key</i>	<i>Number of Records</i>	<i>Direction/ Distance (m)</i>	<i>Elev/Diff (m)</i>	<i>Site</i>	<i>DB</i>
<u>Annular Space/Abandonment Sealing Record</u>					
Plug ID:		1005077901			
Layer:		2			
Plug From:		0.3100000023841858			
Plug To:		5.789999961853027			
Plug Depth UOM:		m			
<u>Annular Space/Abandonment Sealing Record</u>					
Plug ID:		1005077902			
Layer:		3			
Plug From:		5.789999961853027			
Plug To:		9.140000343322754			
Plug Depth UOM:		m			
<u>Annular Space/Abandonment Sealing Record</u>					
Plug ID:		1005077900			
Layer:		1			
Plug From:		0.0			
Plug To:		0.3100000023841858			
Plug Depth UOM:		m			
<u>Method of Construction & Well Use</u>					
Method Construction ID:		1005077899			
Method Construction Code:		5			
Method Construction:		Air Percussion			
Other Method Construction:					
<u>Pipe Information</u>					
Pipe ID:		1005077890			
Casing No:		0			
Comment:					
Alt Name:					
<u>Construction Record - Casing</u>					
Casing ID:		1005077897			
Layer:		1			
Material:		5			
Open Hole or Material:		PLASTIC			
Depth From:		0.0			
Depth To:		6.099999904632568			
Casing Diameter:		4.03000020980835			
Casing Diameter UOM:		cm			
Casing Depth UOM:		m			
<u>Construction Record - Screen</u>					
Screen ID:		1005077898			
Layer:		1			
Slot:		10			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Screen Top Depth:		6.099999904632568			
Screen End Depth:		9.140000343322754			
Screen Material:		5			
Screen Depth UOM:		m			
Screen Diameter UOM:		cm			
Screen Diameter:		4.820000171661377			
<u>Water Details</u>					
Water ID:		1005077896			
Layer:					
Kind Code:					
Kind:					
Water Found Depth:					
Water Found Depth UOM:		m			
<u>Hole Diameter</u>					
Hole ID:		1005077895			
Diameter:		7.619999885559082			
Depth From:		2.740000009536743			
Depth To:		9.140000343322754			
Hole Depth UOM:		m			
Hole Diameter UOM:		cm			
<u>Hole Diameter</u>					
Hole ID:		1005077894			
Diameter:		11.430000305175781			
Depth From:		0.0			
Depth To:		2.740000009536743			
Hole Depth UOM:		m			
Hole Diameter UOM:		cm			
<u>Links</u>					
Bore Hole ID:	1004707599			Tag No:	A157959
Depth M:	9.14			Contractor:	7241
Year Completed:	2014			Latitude:	45.3588894146182
Well Completed Dt:	01/14/2014			Longitude:	-75.7371648520622
Audit No:	Z173854			Y:	45.35888940844232
Path:	721\7216198.pdf			X:	-75.73716469020273

[22](#) 27 of 36 **WNW/112.6** **98.9 / 0.00** **CTVGlobemedia Inc.**
1500 Merivale Rd
Ottawa ON K2E 6Z5 **ECA**

Approval No:	4641-7WKHL8	MOE District:	Ottawa
Approval Date:	2009-11-24	City:	
Status:	Approved	Longitude:	-75.73666
Record Type:	ECA	Latitude:	45.3606
Link Source:	IDS	Geometry X:	
SWP Area Name:	Rideau Valley	Geometry Y:	
Approval Type:	ECA-AIR		
Project Type:	AIR		
Business Name:	CTVGlobemedia Inc.		
Address:	1500 Merivale Rd		
Full Address:			
Full PDF Link:	https://www.accessenvironment.ene.gov.on.ca/instruments/2097-7VYNC3-14.pdf		
PDF Site Location:			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
22	28 of 36	WNW/112.6	98.9 / 0.00	BBS ONTARIO INCORPORATED CJOH-TV 1500 MERIVALE ROAD NEPEAN ON K2E 6Z5	REC
ID: Company ID: Receiver No: 402-92A003 Co Admin: Choice of Contact: Rec Div: Rec Op Div: Rec Op Name: Site Bldg: Facility Type: PCB STORAGE SITE Approval Yrs: 1995; 1996; 1997; 1998; 1999; 2000; 2001; 2002; 2003; 2004; 2005; 2006; 2007; 2008		Province In: ONTARIO Province Out: County Out: Mail Addr: Site PO Box:			
<u>1999 Receiver Waste Information Details</u>					
Waste Code: 243					
Waste Desc: PCB'S					
22	29 of 36	WNW/112.6	98.9 / 0.00	1490 and 1500 Merivale Road Nepean ON K2E 6Z5	EHS
Order No: 20300800342 Status: C Report Type: Custom Report Report Date: 13-OCT-20 Date Received: 08-OCT-20 Previous Site Name: Lot/Building Size: Additional Info Ordered:		Nearest Intersection: Municipality: Client Prov/State: ON Search Radius (km): .25 X: -75.7372243 Y: 45.360793			
22	30 of 36	WNW/112.6	98.9 / 0.00	1500 Merivale Road Nepean ON K2E 6Z5	EHS
Order No: 21092700446 Status: C Report Type: Standard Report Report Date: 30-SEP-21 Date Received: 27-SEP-21 Previous Site Name: Lot/Building Size: Additional Info Ordered:		Nearest Intersection: Municipality: Client Prov/State: ON Search Radius (km): .25 X: -75.7372243 Y: 45.360793			
22	31 of 36	WNW/112.6	98.9 / 0.00	1500 Merivale Road Nepean ON K2E 6Z5	EHS
Order No: 21092700446 Status: C Report Type: Standard Report Report Date: 30-SEP-21 Date Received: 27-SEP-21 Previous Site Name: Lot/Building Size: Additional Info Ordered:		Nearest Intersection: Municipality: Client Prov/State: ON Search Radius (km): .25 X: -75.7372243 Y: 45.360793			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
22	32 of 36	WNW/112.6	98.9 / 0.00	1490 and 1500 Merivale Road Nepean ON K2E 6Z5	EHS
Order No:	20300800342			Nearest Intersection:	
Status:	C			Municipality:	
Report Type:	Custom Report			Client Prov/State:	ON
Report Date:	13-OCT-20			Search Radius (km):	.25
Date Received:	08-OCT-20			X:	-75.7372243
Previous Site Name:				Y:	45.360793
Lot/Building Size:					
Additional Info Ordered:					
22	33 of 36	WNW/112.6	98.9 / 0.00	1490 and 1500 Merivale Road Nepean ON K2E 6Z5	EHS
Order No:	20300800342			Nearest Intersection:	
Status:	C			Municipality:	
Report Type:	Custom Report			Client Prov/State:	ON
Report Date:	13-OCT-20			Search Radius (km):	.25
Date Received:	08-OCT-20			X:	-75.7372243
Previous Site Name:				Y:	45.360793
Lot/Building Size:					
Additional Info Ordered:					
22	34 of 36	WNW/112.6	98.9 / 0.00	1500 Merivale Road Nepean ON K2E 6Z5	EHS
Order No:	21092700446			Nearest Intersection:	
Status:	C			Municipality:	
Report Type:	Standard Report			Client Prov/State:	ON
Report Date:	30-SEP-21			Search Radius (km):	.25
Date Received:	27-SEP-21			X:	-75.7372243
Previous Site Name:				Y:	45.360793
Lot/Building Size:					
Additional Info Ordered:					
22	35 of 36	WNW/112.6	98.9 / 0.00	1500 Merivale Road Nepean ON K2E 6Z5	EHS
Order No:	21092700446			Nearest Intersection:	
Status:	C			Municipality:	
Report Type:	Standard Report			Client Prov/State:	ON
Report Date:	30-SEP-21			Search Radius (km):	.25
Date Received:	27-SEP-21			X:	-75.7372243
Previous Site Name:				Y:	45.360793
Lot/Building Size:					
Additional Info Ordered:					
22	36 of 36	WNW/112.6	98.9 / 0.00	1490 and 1500 Merivale Road Nepean ON K2E 6Z5	EHS
Order No:	20300800342			Nearest Intersection:	
Status:	C			Municipality:	
Report Type:	Custom Report			Client Prov/State:	ON
Report Date:	13-OCT-20			Search Radius (km):	.25
Date Received:	08-OCT-20			X:	-75.7372243
Previous Site Name:				Y:	45.360793
Lot/Building Size:					
Additional Info Ordered:					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
23	1 of 1	S/112.7	98.9 / 0.00	lot 35 con A ON	WWIS
Well ID: 1504631 Construction Date: Use 1st: Commerical Use 2nd: 0 Final Well Status: Water Supply Water Type: Casing Material: Audit No: Tag: Constructn Method: Elevation (m): Elevatn Reliability: Depth to Bedrock: Well Depth: Overburden/Bedrock: Pump Rate: Static Water Level: Clear/Cloudy: Municipality: NEPEAN TOWNSHIP Site Info:		Flowing (Y/N): Flow Rate: Data Entry Status: Data Src: 1 Date Received: 12/10/1959 Selected Flag: TRUE Abandonment Rec: Contractor: 3504 Form Version: 1 Owner: County: OTTAWA-CARLETON Lot: 035 Concession: A Concession Name: RF Easting NAD83: Northing NAD83: Zone: UTM Reliability:			
PDF URL (Map):		https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/150\1504631.pdf			
<u>Additional Detail(s) (Map)</u>					
Well Completed Date: 09/05/1959 Year Completed: 1959 Depth (m): 74.9808 Latitude: 45.3594202342388 Longitude: -75.7358094015597 Path: 150\1504631.pdf					
<u>Bore Hole Information</u>					
Bore Hole ID: 10026674 DP2BR: Spatial Status: Code OB: Code OB Desc: Open Hole: Cluster Kind: Date Completed: 09/05/1959 Remarks: Loc Method Desc: Original Pre1985 UTM Rel Code 5: margin of error : 100 m - 300 m Elevrc Desc: Location Source Date: Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:		Elevation: Elevrc: Zone: 18 East83: 442370.70 North83: 5023142.00 Org CS: UTMRC: 5 UTMRC Desc: margin of error : 100 m - 300 m Location Method: p5			
<u>Overburden and Bedrock</u>					
<u>Materials Interval</u>					
Formation ID: 931000010 Layer: 1 Color:					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
General Color:					
Mat1:		06			
Most Common Material:		SILT			
Mat2:					
Mat2 Desc:					
Mat3:					
Mat3 Desc:					
Formation Top Depth:		0.0			
Formation End Depth:		30.0			
Formation End Depth UOM:		ft			
<u>Overburden and Bedrock</u>					
<u>Materials Interval</u>					
Formation ID:		931000011			
Layer:		2			
Color:					
General Color:					
Mat1:		15			
Most Common Material:		LIMESTONE			
Mat2:					
Mat2 Desc:					
Mat3:					
Mat3 Desc:					
Formation Top Depth:		30.0			
Formation End Depth:		246.0			
Formation End Depth UOM:		ft			
<u>Method of Construction & Well</u>					
<u>Use</u>					
Method Construction ID:		961504631			
Method Construction Code:		1			
Method Construction:		Cable Tool			
Other Method Construction:					
<u>Pipe Information</u>					
Pipe ID:		10575244			
Casing No:		1			
Comment:					
Alt Name:					
<u>Construction Record - Casing</u>					
Casing ID:		930046079			
Layer:		2			
Material:		4			
Open Hole or Material:		OPEN HOLE			
Depth From:					
Depth To:		246.0			
Casing Diameter:		5.0			
Casing Diameter UOM:		inch			
Casing Depth UOM:		ft			
<u>Construction Record - Casing</u>					
Casing ID:		930046078			
Layer:		1			
Material:		1			
Open Hole or Material:		STEEL			
Depth From:					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Depth To:		40.0			
Casing Diameter:		5.0			
Casing Diameter UOM:		inch			
Casing Depth UOM:		ft			

Results of Well Yield Testing

Pumping Test Method Desc:	PUMP
Pump Test ID:	991504631
Pump Set At:	
Static Level:	24.0
Final Level After Pumping:	150.0
Recommended Pump Depth:	200.0
Pumping Rate:	4.0
Flowing Rate:	
Recommended Pump Rate:	4.0
Levels UOM:	ft
Rate UOM:	GPM
Water State After Test Code:	2
Water State After Test:	CLOUDY
Pumping Test Method:	1
Pumping Duration HR:	1
Pumping Duration MIN:	0
Flowing:	No

Water Details

Water ID:	933457929
Layer:	1
Kind Code:	1
Kind:	FRESH
Water Found Depth:	246.0
Water Found Depth UOM:	ft

Links

Bore Hole ID:	10026674	Tag No:	
Depth M:	74.9808	Contractor:	3504
Year Completed:	1959	Latitude:	45.3594202342388
Well Completed Dt:	09/05/1959	Longitude:	-75.7358094015597
Audit No:		Y:	45.3594202273187
Path:	150\1504631.pdf	X:	-75.73580924064088

<u>24</u>	1 of 1	WSW/115.7	98.9 / 0.00	1500 MERIVALE RD. Ottawa ON	WWIS
Well ID:	7207636	Flowing (Y/N):			
Construction Date:		Flow Rate:			
Use 1st:	Monitoring and Test Hole	Data Entry Status:			
Use 2nd:	0	Data Src:			
Final Well Status:	Monitoring and Test Hole	Date Received:	09/12/2013		
Water Type:		Selected Flag:	TRUE		
Casing Material:		Abandonment Rec:			
Audit No:	Z173596	Contractor:	7241		
Tag:	A106706	Form Version:	7		
Constructn Method:		Owner:			
Elevation (m):		County:	OTTAWA-CARLETON		
Elevatn Reliabilty:		Lot:			
Depth to Bedrock:		Concession:			
Well Depth:		Concession Name:			
Overburden/Bedrock:		Easting NAD83:			
Pump Rate:		Northing NAD83:			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Static Water Level: Clear/Cloudy: Municipality: NEPEAN TOWNSHIP Site Info:				Zone: UTM Reliability:	
PDF URL (Map):					
<u>Additional Detail(s) (Map)</u>					
Well Completed Date:		08/07/2013			
Year Completed:		2013			
Depth (m):		6.1			
Latitude:		45.3597635451018			
Longitude:		-75.737010218722			
Path:					
<u>Bore Hole Information</u>					
Bore Hole ID:		1004562014		Elevation:	
DP2BR:				Elevrc:	
Spatial Status:				Zone: 18	
Code OB:				East83: 442277.00	
Code OB Desc:				North83: 5023181.00	
Open Hole:				Org CS: UTM83	
Cluster Kind:				UTMRC: 4	
Date Completed:		08/07/2013		UTMRC Desc: margin of error : 30 m - 100 m	
Remarks:				Location Method: wwr	
Loc Method Desc:		on Water Well Record			
Elevrc Desc:					
Location Source Date:					
Improvement Location Source:					
Improvement Location Method:					
Source Revision Comment:					
Supplier Comment:					
<u>Overburden and Bedrock</u>					
<u>Materials Interval</u>					
Formation ID:		1004597667			
Layer:		3			
Color:		2			
General Color:		GREY			
Mat1:		15			
Most Common Material:		LIMESTONE			
Mat2:		74			
Mat2 Desc:		LAYERED			
Mat3:		73			
Mat3 Desc:		HARD			
Formation Top Depth:		2.130000114440918			
Formation End Depth:		6.099999904632568			
Formation End Depth UOM:		m			
<u>Overburden and Bedrock</u>					
<u>Materials Interval</u>					
Formation ID:		1004597665			
Layer:		1			
Color:		8			
General Color:		BLACK			
Mat1:					
Most Common Material:					
Mat2:		11			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Mat2 Desc:		GRAVEL			
Mat3:		77			
Mat3 Desc:		LOOSE			
Formation Top Depth:		0.0			
Formation End Depth:		0.3100000023841858			
Formation End Depth UOM:		m			
<u>Overburden and Bedrock Materials Interval</u>					
Formation ID:		1004597666			
Layer:		2			
Color:		6			
General Color:		BROWN			
Mat1:		28			
Most Common Material:		SAND			
Mat2:		11			
Mat2 Desc:		GRAVEL			
Mat3:		77			
Mat3 Desc:		LOOSE			
Formation Top Depth:		0.3100000023841858			
Formation End Depth:		2.130000114440918			
Formation End Depth UOM:		m			
<u>Annular Space/Abandonment Sealing Record</u>					
Plug ID:		1004597677			
Layer:		2			
Plug From:		0.3100000023841858			
Plug To:		2.740000009536743			
Plug Depth UOM:		m			
<u>Annular Space/Abandonment Sealing Record</u>					
Plug ID:		1004597676			
Layer:		1			
Plug From:		0.0			
Plug To:		0.3100000023841858			
Plug Depth UOM:		m			
<u>Annular Space/Abandonment Sealing Record</u>					
Plug ID:		1004597678			
Layer:		3			
Plug From:		2.740000009536743			
Plug To:		6.099999904632568			
Plug Depth UOM:		m			
<u>Method of Construction & Well Use</u>					
Method Construction ID:		1004597675			
Method Construction Code:		5			
Method Construction:		Air Percussion			
Other Method Construction:					
<u>Pipe Information</u>					

<i>Map Key</i>	<i>Number of Records</i>	<i>Direction/ Distance (m)</i>	<i>Elev/Diff (m)</i>	<i>Site</i>	<i>DB</i>
<i>Pipe ID:</i>		1004597664			
<i>Casing No:</i>		0			
<i>Comment:</i>					
<i>Alt Name:</i>					
<u>Construction Record - Casing</u>					
<i>Casing ID:</i>		1004597671			
<i>Layer:</i>		1			
<i>Material:</i>		5			
<i>Open Hole or Material:</i>		PLASTIC			
<i>Depth From:</i>		0.0			
<i>Depth To:</i>		3.0999999046325684			
<i>Casing Diameter:</i>		4.03000020980835			
<i>Casing Diameter UOM:</i>		cm			
<i>Casing Depth UOM:</i>		m			
<u>Construction Record - Screen</u>					
<i>Screen ID:</i>		1004597672			
<i>Layer:</i>		1			
<i>Slot:</i>		10			
<i>Screen Top Depth:</i>		3.0999999046325684			
<i>Screen End Depth:</i>		6.099999904632568			
<i>Screen Material:</i>		5			
<i>Screen Depth UOM:</i>		m			
<i>Screen Diameter UOM:</i>		cm			
<i>Screen Diameter:</i>		4.820000171661377			
<u>Water Details</u>					
<i>Water ID:</i>		1004597670			
<i>Layer:</i>					
<i>Kind Code:</i>					
<i>Kind:</i>					
<i>Water Found Depth:</i>					
<i>Water Found Depth UOM:</i>		m			
<u>Hole Diameter</u>					
<i>Hole ID:</i>		1004597668			
<i>Diameter:</i>		11.430000305175781			
<i>Depth From:</i>		0.0			
<i>Depth To:</i>		3.0999999046325684			
<i>Hole Depth UOM:</i>		m			
<i>Hole Diameter UOM:</i>		cm			
<u>Hole Diameter</u>					
<i>Hole ID:</i>		1004597669			
<i>Diameter:</i>		7.619999885559082			
<i>Depth From:</i>		3.0999999046325684			
<i>Depth To:</i>		6.099999904632568			
<i>Hole Depth UOM:</i>		m			
<i>Hole Diameter UOM:</i>		cm			
<u>Links</u>					
<i>Bore Hole ID:</i>	1004562014			<i>Tag No:</i>	A106706
<i>Depth M:</i>	6.1			<i>Contractor:</i>	7241
<i>Year Completed:</i>	2013			<i>Latitude:</i>	45.3597635451018

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Well Completed Dt:	08/07/2013			Longitude:	-75.737010218722
Audit No:	Z173596			Y:	45.359763538175045
Path:				X:	-75.73701005688179

[25](#) 1 of 13 E/118.5 98.9 / 0.00 **TRENT E JAY ADOTHECARY LTD**
1469 MERIVALE RD
OTTAWA ON K2E5N9 **PES**

Detail Licence No:
Licence No:
Status:
Approval Date:
Report Source:
Licence Type: Limited Vendor
Licence Type Code: 23
Licence Class:
Licence Control:
Latitude:
Longitude:
Lot:
Concession:
Region:
District:
County:
Trade Name:
PDF URL:

Operator Box:
Operator Class:
Operator No:
Operator Type:
Oper Area Code:
Oper Phone No:
Operator Ext:
Operator Lot:
Oper Concession:
Operator Region:
Operator District:
Operator County:
Op Municipality:
Post Office Box:
MOE District:
SWP Area Name:

[25](#) 2 of 13 E/118.5 98.9 / 0.00 **A.M. PHARMACARE LIMITED**
1469 MERIVALE ROAD
OTTAWA ON K2E5N9 **PES**

Detail Licence No:
Licence No:
Status:
Approval Date:
Report Source:
Licence Type:
Licence Type Code:
Licence Class:
Licence Control:
Latitude:
Longitude:
Lot:
Concession:
Region:
District:
County:
Trade Name:
PDF URL:

Operator Box:
Operator Class:
Operator No:
Operator Type: Vendor
Oper Area Code:
Oper Phone No:
Operator Ext:
Operator Lot:
Oper Concession:
Operator Region:
Operator District:
Operator County:
Op Municipality:
Post Office Box:
MOE District:
SWP Area Name:

[25](#) 3 of 13 E/118.5 98.9 / 0.00 **TRENT E JAY ADOTHECARY LTD**
1469 MERIVALE RD
OTTAWA ON K2E5N9 **PES**

Detail Licence No:
Licence No:
Status:
Approval Date:
Report Source:
Licence Type: Vendor
Licence Type Code:

Operator Box:
Operator Class:
Operator No:
Operator Type:
Oper Area Code:
Oper Phone No:
Operator Ext:

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Licence Class: Licence Control: Latitude: Longitude: Lot: Concession: Region: District: County: Trade Name: PDF URL:					
Operator Lot: Oper Concession: Operator Region: Operator District: Operator County: Op Municipality: Post Office Box: MOE District: SWP Area Name:					
25	4 of 13	E/118.5	98.9 / 0.00	A.M. PHARMACARE LIMITED 1469 MERIVALE ROAD OTTAWA ON K2E 5N9	PES
Detail Licence No: Licence No: Status: Approval Date: Report Source: Licence Type: Vendor Licence Type Code: Licence Class: Licence Control: Latitude: Longitude: Lot: Concession: Region: District: County: Trade Name: PDF URL:					
Operator Box: Operator Class: Operator No: Operator Type: Oper Area Code: Oper Phone No: Operator Ext: Operator Lot: Oper Concession: Operator Region: Operator District: Operator County: Op Municipality: Post Office Box: MOE District: SWP Area Name:					
25	5 of 13	E/118.5	98.9 / 0.00	SHOPPERS DRUG MART #627 1469 MERIVALE RD OTTAWA ON K2E5N9	PES
Detail Licence No: Licence No: 13266 Status: Approval Date: Report Source: Legacy Licenses (Excluding TS) Licence Type: Limited Vendor Licence Type Code: 23 Licence Class: 01 Licence Control: Latitude: Longitude: Lot: Concession: Region: District: County: Trade Name: PDF URL:					
Operator Box: Operator Class: Operator No: Operator Type: Oper Area Code: 613 Oper Phone No: 2247270 Operator Ext: Operator Lot: Oper Concession: Operator Region: Operator District: Operator County: Op Municipality: Post Office Box: MOE District: SWP Area Name:					
25	6 of 13	E/118.5	98.9 / 0.00	A. M. Pharmicare Limited 1469 MERIVALE ROAD	GEN

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<i>Ottawa ON K2E 5N9</i>					
Generator No: SIC Code: SIC Description: Approval Years: PO Box No: Country: Status: Co Admin: Choice of Contact: Phone No Admin: Contaminated Facility: MHSW Facility:		ON6550058 446110 446110 2016 Canada Nastran Najafi-Fard CO_ADMIN 416-493-1220 Ext.3218 No No			
<u>Detail(s)</u>					
Waste Class:		261			
Waste Class Name:		PHARMACEUTICALS			
Waste Class:		312			
Waste Class Name:		PATHOLOGICAL WASTES			
<u>25</u>	7 of 13	<i>E/118.5</i>	<i>98.9 / 0.00</i>	<i>A. M. Pharmacare Limited (629) 1469 MERIVALE ROAD Ottawa ON K2E 5N9</i>	<i>GEN</i>
Generator No: SIC Code: SIC Description: Approval Years: PO Box No: Country: Status: Co Admin: Choice of Contact: Phone No Admin: Contaminated Facility: MHSW Facility:		ON6550058 446110 446110 2015 Canada Nastran Najafi-Fard CO_ADMIN 416-493-1220 Ext.3218 No No			
<u>Detail(s)</u>					
Waste Class:		312			
Waste Class Name:		PATHOLOGICAL WASTES			
Waste Class:		261			
Waste Class Name:		PHARMACEUTICALS			
<u>25</u>	8 of 13	<i>E/118.5</i>	<i>98.9 / 0.00</i>	<i>A. M. Pharmacare Limited 1469 MERIVALE ROAD Ottawa ON K2E 5N9</i>	<i>GEN</i>
Generator No: SIC Code: SIC Description: Approval Years: PO Box No: Country: Status: Co Admin: Choice of Contact: Phone No Admin:		ON6550058 As of Dec 2018 Canada Registered 			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Contaminated Facility: MHSW Facility:					
Detail(s)					
Waste Class:		261 A			
Waste Class Name:		Pharmaceuticals			
Waste Class:		312 P			
Waste Class Name:		Pathological wastes			
25	9 of 13	E/118.5	98.9 / 0.00	A.M. PHARMACARE LIMITED 1469 MERIVALE ROAD OTTAWA ON K2E5N9	PES
Detail Licence No:				Operator Box:	
Licence No:	14567			Operator Class:	
Status:				Operator No:	
Approval Date:				Operator Type:	
Report Source:	Legacy Licenses (Excluding TS)			Oper Area Code:	613
Licence Type:	Limited Vendor			Oper Phone No:	2247270
Licence Type Code:	23			Operator Ext:	
Licence Class:	01			Operator Lot:	
Licence Control:				Oper Concession:	
Latitude:				Operator Region:	
Longitude:				Operator District:	
Lot:				Operator County:	
Concession:				Op Municipality:	
Region:				Post Office Box:	
District:				MOE District:	
County:				SWP Area Name:	
Trade Name:					
PDF URL:					
25	10 of 13	E/118.5	98.9 / 0.00	TRENT E JAY APOTHECARY LTD 1469 MERIVALE RD OTTAWA ON K2E5N9	PES
Detail Licence No:				Operator Box:	
Licence No:	14238			Operator Class:	
Status:				Operator No:	
Approval Date:				Operator Type:	
Report Source:	Legacy Licenses (Excluding TS)			Oper Area Code:	613
Licence Type:	Limited Vendor			Oper Phone No:	2247270
Licence Type Code:	23			Operator Ext:	
Licence Class:	01			Operator Lot:	
Licence Control:				Oper Concession:	
Latitude:				Operator Region:	
Longitude:				Operator District:	
Lot:				Operator County:	
Concession:				Op Municipality:	
Region:				Post Office Box:	
District:				MOE District:	
County:				SWP Area Name:	
Trade Name:					
PDF URL:					
25	11 of 13	E/118.5	98.9 / 0.00	A. M. Pharmicare Limited 1469 MERIVALE ROAD Ottawa ON K2E 5N9	GEN

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<p>Generator No: ON6550058 SIC Code: SIC Description: Approval Years: As of Jul 2020 PO Box No: Country: Canada Status: Registered Co Admin: Choice of Contact: Phone No Admin: Contaminated Facility: MHSW Facility:</p>					
<u>Detail(s)</u>					
<p>Waste Class: 261 A Waste Class Name: Pharmaceuticals</p> <p>Waste Class: 312 P Waste Class Name: Pathological wastes</p>					
25	12 of 13	E/118.5	98.9 / 0.00	Shohdy Gana pharmacy inc. 1469 MERIVALE ROAD Ottawa ON K2E 5N9	GEN
<p>Generator No: ON6550058 SIC Code: SIC Description: Approval Years: As of Nov 2021 PO Box No: Country: Canada Status: Registered Co Admin: Choice of Contact: Phone No Admin: Contaminated Facility: MHSW Facility:</p>					
<u>Detail(s)</u>					
<p>Waste Class: 312 P Waste Class Name: Pathological wastes</p> <p>Waste Class: 261 A Waste Class Name: Pharmaceuticals</p>					
25	13 of 13	E/118.5	98.9 / 0.00	Shohdy Gana pharmacy inc. 1469 MERIVALE ROAD Ottawa ON K2E 5N9	GEN
<p>Generator No: ON6550058 SIC Code: SIC Description: Approval Years: As of Oct 2022 PO Box No: Country: Canada Status: Registered Co Admin: Choice of Contact: Phone No Admin: Contaminated Facility: MHSW Facility:</p>					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<u>Detail(s)</u>					
Waste Class:		261 A			
Waste Class Name:		PHARMACEUTICALS			
Waste Class:		312 P			
Waste Class Name:		PATHOLOGICAL WASTES			

26	1 of 1	SE/120.6	98.9 / 0.00	lot 35 con A ON	WWIS
Well ID:	1504621			Flowing (Y/N):	
Construction Date:				Flow Rate:	
Use 1st:	Domestic			Data Entry Status:	
Use 2nd:	0			Data Src:	1
Final Well Status:	Water Supply			Date Received:	01/22/1957
Water Type:				Selected Flag:	TRUE
Casing Material:				Abandonment Rec:	
Audit No:				Contractor:	3701
Tag:				Form Version:	1
Constructn Method:				Owner:	
Elevation (m):				County:	OTTAWA-CARLETON
Elevatn Reliabilty:				Lot:	035
Depth to Bedrock:				Concession:	A
Well Depth:				Concession Name:	RF
Overburden/Bedrock:				Easting NAD83:	
Pump Rate:				Northing NAD83:	
Static Water Level:				Zone:	
Clear/Cloudy:				UTM Reliability:	
Municipality:	NEPEAN TOWNSHIP				
Site Info:					

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/150\1504621.pdf

Additional Detail(s) (Map)

Well Completed Date: 08/13/1956
Year Completed: 1956
Depth (m): 39.624
Latitude: 45.3594693479904
Longitude: -75.7351716385401
Path: 150\1504621.pdf

Bore Hole Information

Bore Hole ID: 10026664
DP2BR:
Spatial Status:
Code OB:
Code OB Desc:
Open Hole:
Cluster Kind:
Date Completed: 08/13/1956
Remarks:
Loc Method Desc: Original Pre1985 UTM Rel Code 5: margin of error : 100 m - 300 m
Elevrc Desc:
Location Source Date:
Improvement Location Source:
Improvement Location Method:
Source Revision Comment:
Supplier Comment:

Elevation:
Elevrc:
Zone: 18
East83: 442420.70
North83: 5023147.00
Org CS:
UTMRC: 5
UTMRC Desc: margin of error : 100 m - 300 m
Location Method: p5

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<u>Overburden and Bedrock Materials Interval</u>					
Formation ID:			930999985		
Layer:			2		
Color:					
General Color:					
Mat1:			15		
Most Common Material:			LIMESTONE		
Mat2:					
Mat2 Desc:					
Mat3:					
Mat3 Desc:					
Formation Top Depth:			20.0		
Formation End Depth:			130.0		
Formation End Depth UOM:			ft		
<u>Overburden and Bedrock Materials Interval</u>					
Formation ID:			930999984		
Layer:			1		
Color:					
General Color:					
Mat1:			06		
Most Common Material:			SILT		
Mat2:					
Mat2 Desc:					
Mat3:					
Mat3 Desc:					
Formation Top Depth:			0.0		
Formation End Depth:			20.0		
Formation End Depth UOM:			ft		
<u>Method of Construction & Well Use</u>					
Method Construction ID:			961504621		
Method Construction Code:			1		
Method Construction:			Cable Tool		
Other Method Construction:					
<u>Pipe Information</u>					
Pipe ID:			10575234		
Casing No:			1		
Comment:					
Alt Name:					
<u>Construction Record - Casing</u>					
Casing ID:			930046057		
Layer:			2		
Material:			4		
Open Hole or Material:			OPEN HOLE		
Depth From:					
Depth To:			130.0		
Casing Diameter:			5.0		
Casing Diameter UOM:			inch		
Casing Depth UOM:			ft		
<u>Construction Record - Casing</u>					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
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Casing ID: 930046056
Layer: 1
Material: 1
Open Hole or Material: STEEL
Depth From:
Depth To: 31.0
Casing Diameter: 5.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Results of Well Yield Testing

Pumping Test Method Desc: PUMP
Pump Test ID: 991504621
Pump Set At:
Static Level: 22.0
Final Level After Pumping: 100.0
Recommended Pump Depth:
Pumping Rate: 4.0
Flowing Rate:
Recommended Pump Rate:
Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 1
Water State After Test: CLEAR
Pumping Test Method: 1
Pumping Duration HR: 2
Pumping Duration MIN: 0
Flowing: No

Water Details

Water ID: 933457916
Layer: 2
Kind Code: 1
Kind: FRESH
Water Found Depth: 130.0
Water Found Depth UOM: ft

Water Details

Water ID: 933457915
Layer: 1
Kind Code: 1
Kind: FRESH
Water Found Depth: 100.0
Water Found Depth UOM: ft

Links

Bore Hole ID: 10026664	Tag No:
Depth M: 39.624	Contractor: 3701
Year Completed: 1956	Latitude: 45.3594693479904
Well Completed Dt: 08/13/1956	Longitude: -75.7351716385401
Audit No:	Y: 45.359469340892275
Path: 150\1504621.pdf	X: -75.73517147742048

27	1 of 1	WSW/126.4	98.9 / 0.00	1500 MERIVALE ROAD Ottawa ON	WWIS
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Well ID: 7207637 **Flowing (Y/N):**

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Construction Date:				Flow Rate:	
Use 1st:	Monitoring and Test Hole			Data Entry Status:	
Use 2nd:	0			Data Src:	
Final Well Status:	Monitoring and Test Hole			Date Received:	09/12/2013
Water Type:				Selected Flag:	TRUE
Casing Material:				Abandonment Rec:	
Audit No:	Z168655			Contractor:	7241
Tag:	A116687			Form Version:	7
Constructn Method:				Owner:	
Elevation (m):				County:	OTTAWA-CARLETON
Elevatn Reliabilty:				Lot:	
Depth to Bedrock:				Concession:	
Well Depth:				Concession Name:	
Overburden/Bedrock:				Easting NAD83:	
Pump Rate:				Northing NAD83:	
Static Water Level:				Zone:	
Clear/Cloudy:				UTM Reliability:	
Municipality:		NEPEAN TOWNSHIP			
Site Info:					
PDF URL (Map):					
Additional Detail(s) (Map)					
Well Completed Date:		08/06/2013			
Year Completed:		2013			
Depth (m):		6.1			
Latitude:		45.3601029312932			
Longitude:		-75.737423205455			
Path:					
Bore Hole Information					
Bore Hole ID:	1004562017			Elevation:	
DP2BR:				Elevrc:	
Spatial Status:				Zone:	18
Code OB:				East83:	442245.00
Code OB Desc:				North83:	5023219.00
Open Hole:				Org CS:	UTM83
Cluster Kind:				UTMRC:	4
Date Completed:	08/06/2013			UTMRC Desc:	margin of error : 30 m - 100 m
Remarks:				Location Method:	wwr
Loc Method Desc:		on Water Well Record			
Elevrc Desc:					
Location Source Date:					
Improvement Location Source:					
Improvement Location Method:					
Source Revision Comment:					
Supplier Comment:					
Overburden and Bedrock					
Materials Interval					
Formation ID:	1004597682				
Layer:	3				
Color:	2				
General Color:	GREY				
Mat1:	15				
Most Common Material:	LIMESTONE				
Mat2:					
Mat2 Desc:					
Mat3:	74				
Mat3 Desc:	LAYERED				

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Formation Top Depth:		1.2200000286102295			
Formation End Depth:		6.099999904632568			
Formation End Depth UOM:		m			
<u>Overburden and Bedrock Materials Interval</u>					
Formation ID:		1004597680			
Layer:		1			
Color:		8			
General Color:		BLACK			
Mat1:		11			
Most Common Material:		GRAVEL			
Mat2:					
Mat2 Desc:					
Mat3:		77			
Mat3 Desc:		LOOSE			
Formation Top Depth:		0.0			
Formation End Depth:		0.3100000023841858			
Formation End Depth UOM:		m			
<u>Overburden and Bedrock Materials Interval</u>					
Formation ID:		1004597681			
Layer:		2			
Color:		6			
General Color:		BROWN			
Mat1:		28			
Most Common Material:		SAND			
Mat2:		11			
Mat2 Desc:		GRAVEL			
Mat3:		77			
Mat3 Desc:		LOOSE			
Formation Top Depth:		0.3100000023841858			
Formation End Depth:		1.2200000286102295			
Formation End Depth UOM:		m			
<u>Annular Space/Abandonment Sealing Record</u>					
Plug ID:		1004597691			
Layer:		1			
Plug From:		0.0			
Plug To:		2.740000009536743			
Plug Depth UOM:		m			
<u>Annular Space/Abandonment Sealing Record</u>					
Plug ID:		1004597692			
Layer:		2			
Plug From:		2.740000009536743			
Plug To:		6.099999904632568			
Plug Depth UOM:		m			
<u>Method of Construction & Well Use</u>					
Method Construction ID:		1004597690			
Method Construction Code:		5			
Method Construction:		Air Percussion			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Other Method Construction:					
<u>Pipe Information</u>					
Pipe ID:		1004597679			
Casing No:		0			
Comment:					
Alt Name:					
<u>Construction Record - Casing</u>					
Casing ID:		1004597686			
Layer:		1			
Material:		5			
Open Hole or Material:		PLASTIC			
Depth From:		0.0			
Depth To:		3.0999999046325684			
Casing Diameter:		4.03000020980835			
Casing Diameter UOM:		cm			
Casing Depth UOM:		m			
<u>Construction Record - Screen</u>					
Screen ID:		1004597687			
Layer:		1			
Slot:		10			
Screen Top Depth:		3.0999999046325684			
Screen End Depth:		6.099999904632568			
Screen Material:		5			
Screen Depth UOM:		m			
Screen Diameter UOM:		cm			
Screen Diameter:		4.820000171661377			
<u>Water Details</u>					
Water ID:		1004597685			
Layer:					
Kind Code:					
Kind:					
Water Found Depth:					
Water Found Depth UOM:		m			
<u>Hole Diameter</u>					
Hole ID:		1004597683			
Diameter:		11.430000305175781			
Depth From:		0.0			
Depth To:		1.5199999809265137			
Hole Depth UOM:		m			
Hole Diameter UOM:		cm			
<u>Hole Diameter</u>					
Hole ID:		1004597684			
Diameter:		7.619999885559082			
Depth From:		1.5199999809265137			
Depth To:		6.099999904632568			
Hole Depth UOM:		m			
Hole Diameter UOM:		cm			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<u>Links</u>					
Bore Hole ID:	1004562017			Tag No:	A116687
Depth M:	6.1			Contractor:	7241
Year Completed:	2013			Latitude:	45.3601029312932
Well Completed Dt:	08/06/2013			Longitude:	-75.737423205455
Audit No:	Z168655			Y:	45.360102924008196
Path:				X:	-75.73742304369333

<u>28</u>	1 of 1	ESE/131.5	98.9 / 0.00	ON	BORE
Borehole ID:	612603			Inclin FLG:	No
OGF ID:	215513909			SP Status:	Initial Entry
Status:				Surv Elev:	No
Type:	Borehole			Piezometer:	No
Use:				Primary Name:	
Completion Date:				Municipality:	
Static Water Level:	19.8			Lot:	
Primary Water Use:				Township:	
Sec. Water Use:				Latitude DD:	45.360062
Total Depth m:	-999			Longitude DD:	-75.734286
Depth Ref:	Ground Surface			UTM Zone:	18
Depth Elev:				Easting:	442491
Drill Method:				Northing:	5023212
Orig Ground Elev m:	96			Location Accuracy:	
Elev Reliabil Note:				Accuracy:	Not Applicable
DEM Ground Elev m:	94.6				
Concession:					
Location D:					
Survey D:					
Comments:					

Borehole Geology Stratum

Geology Stratum ID:	218391799			Mat Consistency:	Firm
Top Depth:	1.5			Material Moisture:	
Bottom Depth:				Material Texture:	
Material Color:	Grey			Non Geo Mat Type:	
Material 1:	Bedrock			Geologic Formation:	
Material 2:	Limestone			Geologic Group:	
Material 3:				Geologic Period:	
Material 4:				Depositional Gen:	
Gsc Material Description:					
Stratum Description:	BEDROCK. E. 0005000050. WATER STABLE AT 250.0 FEET.Y,FIRM. SILT. GREY,LOOSE,DENS **Note: Many records provided by the department have a truncated [Stratum Description] field.				

Geology Stratum ID:	218391798			Mat Consistency:	
Top Depth:	0			Material Moisture:	
Bottom Depth:	1.5			Material Texture:	
Material Color:				Non Geo Mat Type:	
Material 1:	Sand			Geologic Formation:	
Material 2:				Geologic Group:	
Material 3:				Geologic Period:	
Material 4:				Depositional Gen:	
Gsc Material Description:					
Stratum Description:	SAND.				

Source

Source Type:	Data Survey			Source Appl:	Spatial/Tabular
Source Orig:	Geological Survey of Canada			Source Ident:	1
Source Date:	1956-1972			Scale or Res:	Varies

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Confidence:	H			Horizontal:	NAD27
Observatio:				Verticalda:	Mean Average Sea Level
Source Name:		Urban Geology Automated Information System (UGAIS)			
Source Details:		File: OTTAWA2.txt RecordID: 051110 NTS_Sheet: 31G05B			
Confiden 1:		Logged by professional. Exact and complete description of material and properties.			

Source List

Source Identifier:	1			Horizontal Datum:	NAD27
Source Type:	Data Survey			Vertical Datum:	Mean Average Sea Level
Source Date:	1956-1972			Projection Name:	Universal Transverse Mercator
Scale or Resolution:	Varies				
Source Name:		Urban Geology Automated Information System (UGAIS)			
Source Originators:		Geological Survey of Canada			

<u>29</u>	1 of 2	ENE/134.9	97.9 / -1.00	DONALD BELLS PETROLEUM LTD 1468 MERIVALE RD OTTAWA ON K2E 5P1	PRT
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Location ID:	11007
Type:	retail
Expiry Date:	1994-01-31
Capacity (L):	0
Licence #:	0011040007

<u>29</u>	2 of 2	ENE/134.9	97.9 / -1.00	DONALD BELLS PETROLEUM LTD 1468 MERIVALE RD NEPEAN ON	DTNK
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**Delisted Expired Fuel Safety
Facilities**

Instance No:	9460197	Expired Date:	
Status:	EXPIRED	Max Hazard Rank:	
Instance ID:	381187	Facility Location:	
Instance Type:	FS Facility	Facility Type:	
Instance Creation Dt:		Fuel Type 2:	
Instance Install Dt:		Fuel Type 3:	
Item Description:		Panam Related:	
Manufacturer:		Panam Venue Nm:	
Model:		External Identifier:	
Serial No:		Item:	
ULC Standard:		Piping Steel:	
Quantity:		Piping Galvanized:	
Unit of Measure:		Tank Single Wall St:	
Overfill Prot Type:		Piping Underground:	
Creation Date:		Tank Underground:	
Next Periodic Str DT:		Source:	
TSSA Base Sched Cycle 2:			
TSSAMax Hazard Rank 1:			
TSSA Risk Based Periodic Yn:			
TSSA Volume of Directives:			
TSSA Periodic Exempt:			
TSSA Statutory Interval:			
TSSA Recd Insp Interva:			
TSSA Recd Tolerance:			
TSSA Program Area:			
TSSA Program Area 2:			
Description:	FS Gasoline Station - Full Serve		
Original Source:	EXP		
Record Date:	Up to Mar 2012		

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB																																																																																
30	1 of 1	SE/140.9	98.9 / 0.00	lot 35 con A ON	WWIS																																																																																
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<table border="0"> <tr> <td>Bore Hole ID:</td> <td>10026666</td> <td>Elevation:</td> <td></td> </tr> <tr> <td>DP2BR:</td> <td></td> <td>Elevrc:</td> <td></td> </tr> <tr> <td>Spatial Status:</td> <td></td> <td>Zone:</td> <td>18</td> </tr> <tr> <td>Code OB:</td> <td></td> <td>East83:</td> <td>442435.70</td> </tr> <tr> <td>Code OB Desc:</td> <td></td> <td>North83:</td> <td>5023132.00</td> </tr> <tr> <td>Open Hole:</td> <td></td> <td>Org CS:</td> <td></td> </tr> <tr> <td>Cluster Kind:</td> <td></td> <td>UTMRC:</td> <td>5</td> </tr> <tr> <td>Date Completed:</td> <td>09/14/1956</td> <td>UTMRC Desc:</td> <td>margin of error : 100 m - 300 m</td> </tr> <tr> <td>Remarks:</td> <td></td> <td>Location Method:</td> <td>p5</td> </tr> <tr> <td>Loc Method Desc:</td> <td>Original Pre1985 UTM Rel Code 5: margin of error : 100 m - 300 m</td> <td></td> <td></td> </tr> <tr> <td>Elevrc Desc:</td> <td></td> <td></td> <td></td> </tr> <tr> <td>Location Source Date:</td> <td></td> <td></td> <td></td> </tr> <tr> <td>Improvement Location Source:</td> <td></td> <td></td> <td></td> </tr> <tr> <td>Improvement Location Method:</td> <td></td> <td></td> <td></td> </tr> <tr> <td>Source Revision Comment:</td> <td></td> <td></td> <td></td> </tr> <tr> <td>Supplier Comment:</td> <td></td> <td></td> <td></td> </tr> </table>						Bore Hole ID:	10026666	Elevation:		DP2BR:		Elevrc:		Spatial Status:		Zone:	18	Code OB:		East83:	442435.70	Code OB Desc:		North83:	5023132.00	Open Hole:		Org CS:		Cluster Kind:		UTMRC:	5	Date Completed:	09/14/1956	UTMRC Desc:	margin of error : 100 m - 300 m	Remarks:		Location Method:	p5	Loc Method Desc:	Original Pre1985 UTM Rel Code 5: margin of error : 100 m - 300 m			Elevrc Desc:				Location Source Date:				Improvement Location Source:				Improvement Location Method:				Source Revision Comment:				Supplier Comment:																			
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Color:																																																																																					
General Color:																																																																																					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Mat1:		06			
Most Common Material:		SILT			
Mat2:					
Mat2 Desc:					
Mat3:					
Mat3 Desc:					
Formation Top Depth:		0.0			
Formation End Depth:		18.0			
Formation End Depth UOM:		ft			
<u>Overburden and Bedrock Materials Interval</u>					
Formation ID:		930999990			
Layer:		2			
Color:					
General Color:					
Mat1:		15			
Most Common Material:		LIMESTONE			
Mat2:					
Mat2 Desc:					
Mat3:					
Mat3 Desc:					
Formation Top Depth:		18.0			
Formation End Depth:		88.0			
Formation End Depth UOM:		ft			
<u>Method of Construction & Well Use</u>					
Method Construction ID:		961504623			
Method Construction Code:		1			
Method Construction:		Cable Tool			
Other Method Construction:					
<u>Pipe Information</u>					
Pipe ID:		10575236			
Casing No:		1			
Comment:					
Alt Name:					
<u>Construction Record - Casing</u>					
Casing ID:		930046061			
Layer:		2			
Material:		4			
Open Hole or Material:		OPEN HOLE			
Depth From:					
Depth To:		88.0			
Casing Diameter:		4.0			
Casing Diameter UOM:		inch			
Casing Depth UOM:		ft			
<u>Construction Record - Casing</u>					
Casing ID:		930046060			
Layer:		1			
Material:		1			
Open Hole or Material:		STEEL			
Depth From:					
Depth To:		22.0			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
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Casing Diameter: 4.0
 Casing Diameter UOM: inch
 Casing Depth UOM: ft

Results of Well Yield Testing

Pumping Test Method Desc: PUMP
 Pump Test ID: 991504623
 Pump Set At:
 Static Level: 18.0
 Final Level After Pumping: 30.0
 Recommended Pump Depth:
 Pumping Rate: 4.0
 Flowing Rate:
 Recommended Pump Rate:
 Levels UOM: ft
 Rate UOM: GPM
 Water State After Test Code: 1
 Water State After Test: CLEAR
 Pumping Test Method: 1
 Pumping Duration HR: 1
 Pumping Duration MIN: 0
 Flowing: No

Water Details

Water ID: 933457920
 Layer: 1
 Kind Code: 1
 Kind: FRESH
 Water Found Depth: 70.0
 Water Found Depth UOM: ft

Water Details

Water ID: 933457921
 Layer: 2
 Kind Code: 1
 Kind: FRESH
 Water Found Depth: 88.0
 Water Found Depth UOM: ft

Links

Bore Hole ID:	10026666	Tag No:	
Depth M:	26.8224	Contractor:	3701
Year Completed:	1956	Latitude:	45.3593355712522
Well Completed Dt:	09/14/1956	Longitude:	-75.7349783865902
Audit No:		Y:	45.359335563994094
Path:	150\1504623.pdf	X:	-75.73497822562372

[31](#)

1 of 9

S/145.8

98.9 / 0.00

CHEESE PLUS PIZZA
 1489 MERIVALE ROAD
 NEPEAN CITY ON K2E 5P3

CA

Certificate #: 8-4122-92-
 Application Year: 92
 Issue Date: 8/24/1992
 Approval Type: Industrial air
 Status: Approved
 Application Type:
 Client Name:

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Client Address: Client City: Client Postal Code: Project Description: INSTALL KITCHEN EXHAUST Contaminants: Odour/Fumes Emission Control: No Controls					
31	2 of 9	S/145.8	98.9 / 0.00	PRODUCTIVE PRINTING - SHEILA CURRY 1489 MERIVALE ROAD, SUITE 102 ARMSTRONG PLAZA NEPEAN ON K2E 5P3	GEN
Generator No: ON1674600 SIC Code: 2821 SIC Description: PLATEMAKING, ETC. Approval Years: 92,93,97,98 PO Box No: Country: Status: Co Admin: Choice of Contact: Phone No Admin: Contaminated Facility: MHSW Facility:					
Detail(s)					
Waste Class: 264 Waste Class Name: PHOTOPROCESSING WASTES					
31	3 of 9	S/145.8	98.9 / 0.00	PRODUCTIVE PRINTING 31-773 ARMSTRONG PLAZA 1489 MERIVALE ROAD, SUITE 102 NEPEAN ON K2E 5P3	GEN
Generator No: ON1674600 SIC Code: 2821 SIC Description: PLATEMAKING, ETC. Approval Years: 94,95,96 PO Box No: Country: Status: Co Admin: Choice of Contact: Phone No Admin: Contaminated Facility: MHSW Facility:					
Detail(s)					
Waste Class: 264 Waste Class Name: PHOTOPROCESSING WASTES					
31	4 of 9	S/145.8	98.9 / 0.00	PRODUCTIVE PRINTING - SHEILA CURRY ARMSTRONG PLAZA 1489 MERIVALE ROAD, SUITE 102 NEPEAN ON K2E 5P3	GEN
Generator No: ON1674600 SIC Code: 2821 SIC Description: PLATEMAKING, ETC.					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Pipe Material: Regulator Location: Regulator Type: Liquid Prop Make: Liquid Prop Model: Liquid Prop Serial No: Liquid Prop Notes: Inventory Address: 1489 MERIVALE RD, OTTAWA - VAPOUR RELEASE Invent Postal Code: Notes: Contact Natural Env: Aff Prop Use Water: Occurrence Narrative: 1inch gas piping inside building store leaking before the shut-off valve Operation Type Involved: Other-Specify					

31	7 of 9	S/145.8	98.9 / 0.00	Yes Pest Control Inc 1489 Merivale RD Ottawa ON K2E 5P3	PES
Detail Licence No: Licence No: L-240-3095946478 Status: Active Approval Date: 2020-08-06 Report Source: PEST-Operator Licence Type: Operator Licence Type Code: Licence Class: Licence Control: Latitude: 45.35972222 Longitude: -75.73583333 Lot: Concession: Region: District: County: Trade Name: PDF URL: http://www.accessenvironment.ene.gov.on.ca/AEWeb/ae/ViewDocument.action?documentRefID=2272700					
Operator Box: Operator Class: Operator No: Operator Type: Oper Area Code: Oper Phone No: Operator Ext: Operator Lot: Oper Concession: Operator Region: Operator District: Operator County: Op Municipality: Post Office Box: MOE District: Ottawa SWP Area Name: Rideau Valley					

31	8 of 9	S/145.8	98.9 / 0.00	Yes Pest Control Inc 1489 Merivale RD Ottawa ON K2E 5P3	PES
Detail Licence No: Licence No: L-240-3095946478 Status: Active Approval Date: 2020-12-11 Report Source: PEST-Operator Licence Type: Operator Licence Type Code: Licence Class: Licence Control: Latitude: 45.35972222 Longitude: -75.73583333 Lot: Concession: Region: District: County: Trade Name: PDF URL: http://www.accessenvironment.ene.gov.on.ca/AEWeb/ae/ViewDocument.action?documentRefID=2315467					
Operator Box: Operator Class: Operator No: Operator Type: Oper Area Code: Oper Phone No: Operator Ext: Operator Lot: Oper Concession: Operator Region: Operator District: Operator County: Op Municipality: Post Office Box: MOE District: Ottawa SWP Area Name: Rideau Valley					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
31	9 of 9	S/145.8	98.9 / 0.00	Yes Pest Control Inc 1489 Merivale RD Ottawa ON K2E 5P3	PES
Detail Licence No: Licence No: L-240-3095946478 Status: Active Approval Date: 2021-11-23 Report Source: PEST-Operator Licence Type: Operator Licence Type Code: Licence Class: Licence Control: Latitude: 45.35972222 Longitude: -75.73583333 Lot: Concession: Region: District: County: Trade Name: PDF URL:		Operator Box: Operator Class: Operator No: Operator Type: Oper Area Code: Oper Phone No: Operator Ext: Operator Lot: Oper Concession: Operator Region: Operator District: Operator County: Op Municipality: Post Office Box: MOE District: Ottawa SWP Area Name: Rideau Valley			
http://www.accessenvironment.ene.gov.on.ca/AEWeb/ae/ViewDocument.action?documentRefID=2526731					

32	1 of 1	NNW/148.9	98.9 / 0.00	Kimway Cres Ottawa ON	EHS
Order No: 20120608027 Status: C Report Type: Custom Report Report Date: 15-JUN-12 Date Received: 08-JUN-12 Previous Site Name: Lot/Building Size: Additional Info Ordered:		Nearest Intersection: Municipality: Client Prov/State: ON Search Radius (km): .25 X: -75.736611 Y: 45.361671			

33	1 of 5	ENE/150.7	97.8 / -1.03	METRO ONTARIO INC O/A METRO/FOOD BASICS # 907 1465 MERIVALE ROAD, UNIT 13 OTTAWA ON K2E5N9	PES
Detail Licence No: Licence No: Status: Approval Date: Report Source: Licence Type: Vendor Licence Type Code: Licence Class: Licence Control: Latitude: Longitude: Lot: Concession: Region: District: County: Trade Name: PDF URL:		Operator Box: Operator Class: Operator No: Operator Type: Oper Area Code: Oper Phone No: Operator Ext: Operator Lot: Oper Concession: Operator Region: Operator District: Operator County: Op Municipality: Post Office Box: MOE District: SWP Area Name:			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
33	2 of 5	ENE/150.7	97.8 / -1.03	METRO ONTARIO INC O/A METRO/FOOD BASICS # 907 1465 Merivale Road, Unit 13 Ottawa ON K2E 5N9	PES
Detail Licence No:	23-01-15183-0			Operator Box:	
Licence No:				Operator Class:	
Status:				Operator No:	
Approval Date:				Operator Type:	
Report Source:				Oper Area Code:	
Licence Type:	LIMITED			Oper Phone No:	
Licence Type Code:				Operator Ext:	
Licence Class:				Operator Lot:	
Licence Control:				Oper Concession:	
Latitude:				Operator Region:	
Longitude:				Operator District:	
Lot:				Operator County:	
Concession:				Op Municipality:	
Region:				Post Office Box:	
District:				MOE District:	
County:				SWP Area Name:	
Trade Name:					
PDF URL:					

33	3 of 5	ENE/150.7	97.8 / -1.03	Parson Refrigeration (1985) Ltd. 1465 Meriville Road Ottawa ON	SPL
Ref No:	4826-94QSD7			Municipality No:	
Year:				Nature of Damage:	
Incident Dt:	08-FEB-13			Discharger Report:	
Dt MOE Arvl on Scn:				Material Group:	
MOE Reported Dt:	08-FEB-13			Health/Env Conseq:	
Dt Document Closed:				Agency Involved:	
Site No:					
MOE Response:	No Field Response				
Site County/District:					
Site Geo Ref Meth:					
Site District Office:					
Nearest Watercourse:					
Site Name:	Food Basics<UNOFFICIAL>				
Site Address:	1465 Meriville Road				
Site Region:					
Site Municipality:	Ottawa				
Site Lot:					
Site Conc:					
Site Geo Ref Accu:					
Site Map Datum:					
Northing:					
Easting:					
Incident Cause:	Leak/Break				
Incident Event:					
Environment Impact:	Not Anticipated				
Nature of Impact:	Air Pollution				
Contaminant Qty:	136 kg				
System Facility Address:					
Client Name:	Parson Refrigeration (1985) Ltd.				
Client Type:					
Source Type:					
Contaminant Code:	38				
Contaminant Name:	REFRIGERANT GAS, N.O.S.				
Contaminant Limit 1:					
Contam Limit Freq 1:					
Contaminant UN No 1:					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Receiving Medium: Incident Reason: Equipment Failure Incident Summary: Food Basics: 300 lbs to atmosphere, repaired Activity Preceding Spill: Property 2nd Watershed: Property Tertiary Watershed: Sector Type: Valve/Fitting/Piping SAC Action Class: Air Spills - Gases and Vapours Call Report Locatn Geodata:					
33	4 of 5	ENE/150.7	97.8 / -1.03	1465 Merivale Rd Ottawa ON K2E5N9	EHS
Order No: 20160615109 Status: C Report Type: Standard Report Report Date: 21-JUN-16 Date Received: 15-JUN-16 Previous Site Name: Lot/Building Size: Additional Info Ordered:					
Nearest Intersection: Municipality: Client Prov/State: ON Search Radius (km): .25 X: -75.733442 Y: 45.360635					
33	5 of 5	ENE/150.7	97.8 / -1.03	METRO ONTARIO INC O/A METRO/FOOD BASICS # 907 1465 MERIVALE ROAD, UNIT 13 OTTAWA ON K2E5N9	PES
Detail Licence No: Licence No: 15183 Status: Approval Date: Report Source: Legacy Licenses (Excluding TS) Licence Type: Limited Vendor Licence Type Code: 23 Licence Class: 01 Licence Control: Latitude: Longitude: Lot: Concession: Region: District: County: Trade Name: PDF URL:					
Operator Box: Operator Class: Operator No: Operator Type: Oper Area Code: 613 Oper Phone No: Operator Ext: Operator Lot: Oper Concession: Operator Region: Operator District: Operator County: Op Municipality: Post Office Box: MOE District: SWP Area Name:					
34	1 of 4	ENE/166.3	97.9 / -1.00	1459 Merivale Rd Nepean ON K2E 5N9	EHS
Order No: 21051300031 Status: C Report Type: Standard Report Report Date: 18-MAY-21 Date Received: 13-MAY-21 Previous Site Name: Lot/Building Size: Additional Info Ordered:					
Nearest Intersection: Municipality: Client Prov/State: ON Search Radius (km): .25 X: -75.7338748 Y: 45.3609279					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
34	2 of 4	ENE/166.3	97.9 / -1.00	1459 Merivale Rd Nepean ON K2E 5N9	EHS
Order No:	21051300031			Nearest Intersection:	
Status:	C			Municipality:	
Report Type:	Standard Report			Client Prov/State:	ON
Report Date:	18-MAY-21			Search Radius (km):	.25
Date Received:	13-MAY-21			X:	-75.7338748
Previous Site Name:				Y:	45.3609279
Lot/Building Size:					
Additional Info Ordered:					
34	3 of 4	ENE/166.3	97.9 / -1.00	1459 Merivale Rd Nepean ON K2E 5N9	EHS
Order No:	21051300031			Nearest Intersection:	
Status:	C			Municipality:	
Report Type:	Standard Report			Client Prov/State:	ON
Report Date:	18-MAY-21			Search Radius (km):	.25
Date Received:	13-MAY-21			X:	-75.7338748
Previous Site Name:				Y:	45.3609279
Lot/Building Size:					
Additional Info Ordered:					
34	4 of 4	ENE/166.3	97.9 / -1.00	1459 Merivale Rd Nepean ON K2E 5N9	EHS
Order No:	21051300031			Nearest Intersection:	
Status:	C			Municipality:	
Report Type:	Standard Report			Client Prov/State:	ON
Report Date:	18-MAY-21			Search Radius (km):	.25
Date Received:	13-MAY-21			X:	-75.7338748
Previous Site Name:				Y:	45.3609279
Lot/Building Size:					
Additional Info Ordered:					
35	1 of 18	W/171.0	98.9 / 0.00	CANADIAN TIRE STORE #258 GORDON C. REID LIMITED 1375 CLYDE AVENUE AT BASELINE OTTAWA ON	PES
Detail Licence No:				Operator Box:	
Licence No:				Operator Class:	
Status:				Operator No:	
Approval Date:				Operator Type:	
Report Source:				Oper Area Code:	
Licence Type:	Vendor			Oper Phone No:	
Licence Type Code:				Operator Ext:	
Licence Class:				Operator Lot:	
Licence Control:				Oper Concession:	
Latitude:				Operator Region:	
Longitude:				Operator District:	
Lot:				Operator County:	
Concession:				Op Municipality:	
Region:				Post Office Box:	
District:				MOE District:	
County:				SWP Area Name:	
Trade Name:					
PDF URL:					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
35	2 of 18	W/171.0	98.9 / 0.00	Value Village Parking Lot, 1375 Clyde Ave. <UNOFFICIAL> Ottawa ON	SPL
Ref No:	5713-6CPSMH			Municipality No:	
Year:				Nature of Damage:	
Incident Dt:	5/24/2005			Discharger Report:	0
Dt MOE Arvl on Scn:				Material Group:	Oil
MOE Reported Dt:	5/24/2005			Health/Env Conseq:	
Dt Document Closed:				Agency Involved:	
Site No:					
MOE Response:					
Site County/District:					
Site Geo Ref Meth:					
Site District Office:	Ottawa				
Nearest Watercourse:					
Site Name:	Value Village Parking Lot, 1375 Clyde Ave.<UNOFFICIAL>				
Site Address:					
Site Region:					
Site Municipality:	Ottawa				
Site Lot:					
Site Conc:					
Site Geo Ref Accu:					
Site Map Datum:					
Northing:					
Eastng:					
Incident Cause:	Pipe Or Hose Leak				
Incident Event:					
Environment Impact:	Not Anticipated				
Nature of Impact:					
Contaminant Qty:					
System Facility Address:					
Client Name:					
Client Type:					
Source Type:					
Contaminant Code:					
Contaminant Name:	HYDRAULIC OIL				
Contaminant Limit 1:					
Contam Limit Freq 1:					
Contaminant UN No 1:					
Receiving Medium:	Land				
Incident Reason:	Equipment Failure				
Incident Summary:	Canadian Waste-30 L hydraulic oil to parking lot				
Activity Preceding Spill:					
Property 2nd Watershed:					
Property Tertiary Watershed:					
Sector Type:	Other Motor Vehicle				
SAC Action Class:	Spills to Land				
Call Report Locatn Geodata:					

35	3 of 18	W/171.0	98.9 / 0.00	Savers, Inc. 1375 CLYDE AVE. STORE #2081 OTTAWA ON	GEN
Generator No:	ON3033254				
SIC Code:	448199				
SIC Description:	All Other Clothing Stores				
Approval Years:	06				
PO Box No:					
Country:					
Status:					
Co Admin:					
Choice of Contact:					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Phone No Admin: Contaminated Facility: MHSW Facility:					
<u>Detail(s)</u>					
Waste Class:		112			
Waste Class Name:		ACID WASTE - HEAVY METALS			
Waste Class:		122			
Waste Class Name:		ALKALINE WASTES - OTHER METALS			
Waste Class:		145			
Waste Class Name:		PAINT/PIGMENT/COATING RESIDUES			
Waste Class:		148			
Waste Class Name:		INORGANIC LABORATORY CHEMICALS			
Waste Class:		242			
Waste Class Name:		HALOGENATED PESTICIDES			
Waste Class:		263			
Waste Class Name:		ORGANIC LABORATORY CHEMICALS			
Waste Class:		331			
Waste Class Name:		WASTE COMPRESSED GASES			

35	4 of 18	W/171.0	98.9 / 0.00	Value Village Stores, Inc. 1375 CLYDE AVE. STORE #2081 OTTAWA ON K2G 3H7	GEN
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Generator No: ON3033254
SIC Code: 448199
SIC Description: All Other Clothing Stores
Approval Years: 07,08
PO Box No:
Country:
Status:
Co Admin:
Choice of Contact:
Phone No Admin:
Contaminated Facility:
MHSW Facility:

Detail(s)

Waste Class: 242
Waste Class Name: HALOGENATED PESTICIDES

Waste Class: 262
Waste Class Name: DETERGENTS/SOAPS

Waste Class: 263
Waste Class Name: ORGANIC LABORATORY CHEMICALS

Waste Class: 312
Waste Class Name: PATHOLOGICAL WASTES

Waste Class: 331
Waste Class Name: WASTE COMPRESSED GASES

Waste Class: 145
Waste Class Name: PAINT/PIGMENT/COATING RESIDUES

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Waste Class:		148			
Waste Class Name:		INORGANIC LABORATORY CHEMICALS			
Waste Class:		112			
Waste Class Name:		ACID WASTE - HEAVY METALS			
Waste Class:		122			
Waste Class Name:		ALKALINE WASTES - OTHER METALS			

35	5 of 18	W/171.0	98.9 / 0.00	CANADIAN TIRE CORP LTD C/O Canadian Tire Petroleum 17 Flr** 1375 CLYDE AV NEPEAN ON	DTNK
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Delisted Expired Fuel Safety Facilities

Instance No:	10133984	Expired Date:	
Status:	EXPIRED	Max Hazard Rank:	
Instance ID:	12529	Facility Location:	
Instance Type:	FS Facility	Facility Type:	
Instance Creation Dt:		Fuel Type 2:	
Instance Install Dt:		Fuel Type 3:	
Item Description:		Panam Related:	
Manufacturer:		Panam Venue Nm:	
Model:		External Identifier:	
Serial No:		Item:	
ULC Standard:		Piping Steel:	
Quantity:		Piping Galvanized:	
Unit of Measure:		Tank Single Wall St:	
Overfill Prot Type:		Piping Underground:	
Creation Date:		Tank Underground:	
Next Periodic Str DT:		Source:	
TSSA Base Sched Cycle 2:			
TSSAMax Hazard Rank 1:			
TSSA Risk Based Periodic Yn:			
TSSA Volume of Directives:			
TSSA Periodic Exempt:			
TSSA Statutory Interval:			
TSSA Recd Insp Interva:			
TSSA Recd Tolerance:			
TSSA Program Area:			
TSSA Program Area 2:			
Description:	FS Propane Cylr Handling Facility		
Original Source:	EXP		
Record Date:	Up to Mar 2012		

35	6 of 18	W/171.0	98.9 / 0.00	Value Village Stores, Inc. 1375 CLYDE AVE. STORE #2081 OTTAWA ON	GEN
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Generator No:	ON3033254
SIC Code:	448199
SIC Description:	All Other Clothing Stores
Approval Years:	2009
PO Box No:	
Country:	
Status:	
Co Admin:	
Choice of Contact:	
Phone No Admin:	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
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Contaminated Facility:
MHSW Facility:

Detail(s)

Waste Class: 112
Waste Class Name: ACID WASTE - HEAVY METALS

Waste Class: 122
Waste Class Name: ALKALINE WASTES - OTHER METALS

Waste Class: 145
Waste Class Name: PAINT/PIGMENT/COATING RESIDUES

Waste Class: 148
Waste Class Name: INORGANIC LABORATORY CHEMICALS

Waste Class: 242
Waste Class Name: HALOGENATED PESTICIDES

Waste Class: 262
Waste Class Name: DETERGENTS/SOAPS

Waste Class: 263
Waste Class Name: ORGANIC LABORATORY CHEMICALS

Waste Class: 312
Waste Class Name: PATHOLOGICAL WASTES

Waste Class: 331
Waste Class Name: WASTE COMPRESSED GASES

35	7 of 18	W/171.0	98.9 / 0.00	1375 Clyde Avenue Ottawa ON	EHS
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Order No:	20120419018	Nearest Intersection:	
Status:	C	Municipality:	
Report Type:	Site Report	Client Prov/State:	MA
Report Date:	4/20/2012 11:17:22 AM	Search Radius (km):	0.25
Date Received:	4/19/2012 11:16:35 AM	X:	-75.73915
Previous Site Name:		Y:	45.360758
Lot/Building Size:			
Additional Info Ordered:			

35	8 of 18	W/171.0	98.9 / 0.00	Value Village Stores, Inc. 1375 CLYDE AVE. STORE #2081 OTTAWA ON	GEN
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Generator No: ON3033254
SIC Code: 448199
SIC Description: All Other Clothing Stores
Approval Years: 2010
PO Box No:
Country:
Status:
Co Admin:
Choice of Contact:
Phone No Admin:
Contaminated Facility:
MHSW Facility:

Detail(s)

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
			242		
			HALOGENATED PESTICIDES		
			331		
			WASTE COMPRESSED GASES		
			262		
			DETERGENTS/SOAPS		
			145		
			PAINT/PIGMENT/COATING RESIDUES		
			112		
			ACID WASTE - HEAVY METALS		
			263		
			ORGANIC LABORATORY CHEMICALS		
			312		
			PATHOLOGICAL WASTES		
			122		
			ALKALINE WASTES - OTHER METALS		
			148		
			INORGANIC LABORATORY CHEMICALS		

35 9 of 18 **W/171.0** **98.9 / 0.00** **Value Village Stores, Inc.**
1375 CLYDE AVE. STORE #2081
OTTAWA ON **GEN**

Generator No: ON3033254
SIC Code: 448199
SIC Description: All Other Clothing Stores
Approval Years: 2011
PO Box No:
Country:
Status:
Co Admin:
Choice of Contact:
Phone No Admin:
Contaminated Facility:
MHSW Facility:

Detail(s)

Waste Class: 112
Waste Class Name: ACID WASTE - HEAVY METALS

Waste Class: 148
Waste Class Name: INORGANIC LABORATORY CHEMICALS

Waste Class: 262
Waste Class Name: DETERGENTS/SOAPS

Waste Class: 145
Waste Class Name: PAINT/PIGMENT/COATING RESIDUES

Waste Class: 122
Waste Class Name: ALKALINE WASTES - OTHER METALS

Waste Class: 312
Waste Class Name: PATHOLOGICAL WASTES

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

Waste Class: 263
Waste Class Name: ORGANIC LABORATORY CHEMICALS

Waste Class: 331
Waste Class Name: WASTE COMPRESSED GASES

Waste Class: 242
Waste Class Name: HALOGENATED PESTICIDES

35 10 of 18 W/171.0 98.9 / 0.00 Value Village Stores 1375 CLYDE AVE. STORE #2081 OTTAWA ON K2G 3H7 GEN

Generator No: ON3033254
SIC Code: 448199
SIC Description: All Other Clothing Stores
Approval Years: 2012
PO Box No:
Country:
Status:
Co Admin:
Choice of Contact:
Phone No Admin:
Contaminated Facility:
MHSW Facility:

Detail(s)

Waste Class: 242
Waste Class Name: HALOGENATED PESTICIDES

Waste Class: 263
Waste Class Name: ORGANIC LABORATORY CHEMICALS

Waste Class: 122
Waste Class Name: ALKALINE WASTES - OTHER METALS

Waste Class: 331
Waste Class Name: WASTE COMPRESSED GASES

Waste Class: 145
Waste Class Name: PAINT/PIGMENT/COATING RESIDUES

Waste Class: 312
Waste Class Name: PATHOLOGICAL WASTES

Waste Class: 112
Waste Class Name: ACID WASTE - HEAVY METALS

Waste Class: 262
Waste Class Name: DETERGENTS/SOAPS

Waste Class: 148
Waste Class Name: INORGANIC LABORATORY CHEMICALS

35 11 of 18 W/171.0 98.9 / 0.00 Value Village Stores 1375 CLYDE AVE. STORE #2081 OTTAWA ON GEN

Generator No: ON3033254
SIC Code: 448199
SIC Description: ALL OTHER CLOTHING STORES

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Approval Years:		2013			
PO Box No:					
Country:					
Status:					
Co Admin:					
Choice of Contact:					
Phone No Admin:					
Contaminated Facility:					
MHSW Facility:					
<u>Detail(s)</u>					
Waste Class:		148			
Waste Class Name:		INORGANIC LABORATORY CHEMICALS			
Waste Class:		112			
Waste Class Name:		ACID WASTE - HEAVY METALS			
Waste Class:		145			
Waste Class Name:		PAINT/PIGMENT/COATING RESIDUES			
Waste Class:		262			
Waste Class Name:		DETERGENTS/SOAPS			
Waste Class:		122			
Waste Class Name:		ALKALINE WASTES - OTHER METALS			
Waste Class:		312			
Waste Class Name:		PATHOLOGICAL WASTES			
Waste Class:		263			
Waste Class Name:		ORGANIC LABORATORY CHEMICALS			
Waste Class:		331			
Waste Class Name:		WASTE COMPRESSED GASES			
Waste Class:		242			
Waste Class Name:		HALOGENATED PESTICIDES			

35	12 of 18	W/171.0	98.9 / 0.00	Value Village Stores 1375 CLYDE AVE. STORE #2081 OTTAWA ON K2G 3H7	GEN
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Generator No: ON3033254
SIC Code: 448199
SIC Description: ALL OTHER CLOTHING STORES
Approval Years: 2016
PO Box No:
Country: Canada
Status:
Co Admin:
Choice of Contact: CO_OFFICIAL
Phone No Admin:
Contaminated Facility: No
MHSW Facility: No

Detail(s)

Waste Class: 112
Waste Class Name: ACID WASTE - HEAVY METALS

Waste Class: 269
Waste Class Name: NON-HALOGENATED PESTICIDES

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Waste Class:		262			
Waste Class Name:		DETERGENTS/SOAPS			
Waste Class:		212			
Waste Class Name:		ALIPHATIC SOLVENTS			
Waste Class:		145			
Waste Class Name:		PAINT/PIGMENT/COATING RESIDUES			
Waste Class:		122			
Waste Class Name:		ALKALINE WASTES - OTHER METALS			
Waste Class:		148			
Waste Class Name:		INORGANIC LABORATORY CHEMICALS			
Waste Class:		146			
Waste Class Name:		OTHER SPECIFIED INORGANICS			
Waste Class:		261			
Waste Class Name:		PHARMACEUTICALS			
Waste Class:		263			
Waste Class Name:		ORGANIC LABORATORY CHEMICALS			
Waste Class:		312			
Waste Class Name:		PATHOLOGICAL WASTES			
Waste Class:		331			
Waste Class Name:		WASTE COMPRESSED GASES			
Waste Class:		147			
Waste Class Name:		CHEMICAL FERTILIZER WASTES			
Waste Class:		252			
Waste Class Name:		WASTE OILS & LUBRICANTS			
Waste Class:		242			
Waste Class Name:		HALOGENATED PESTICIDES			

<u>35</u>	13 of 18	W/171.0	98.9 / 0.00	Value Village Stores 1375 CLYDE AVE. STORE #2081 OTTAWA ON K2G 3H7	GEN
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Generator No: ON3033254
SIC Code: 448199
SIC Description: ALL OTHER CLOTHING STORES
Approval Years: 2015
PO Box No:
Country: Canada
Status:
Co Admin:
Choice of Contact: CO_OFFICIAL
Phone No Admin:
Contaminated Facility: No
MHSW Facility: No

Detail(s)

Waste Class: 145
Waste Class Name: PAINT/PIGMENT/COATING RESIDUES

Waste Class: 262
Waste Class Name: DETERGENTS/SOAPS

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Waste Class:		312			
Waste Class Name:		PATHOLOGICAL WASTES			
Waste Class:		122			
Waste Class Name:		ALKALINE WASTES - OTHER METALS			
Waste Class:		147			
Waste Class Name:		CHEMICAL FERTILIZER WASTES			
Waste Class:		263			
Waste Class Name:		ORGANIC LABORATORY CHEMICALS			
Waste Class:		112			
Waste Class Name:		ACID WASTE - HEAVY METALS			
Waste Class:		242			
Waste Class Name:		HALOGENATED PESTICIDES			
Waste Class:		148			
Waste Class Name:		INORGANIC LABORATORY CHEMICALS			
Waste Class:		331			
Waste Class Name:		WASTE COMPRESSED GASES			

35	14 of 18	W/171.0	98.9 / 0.00	Value Village Stores 1375 CLYDE AVE. STORE #2081 OTTAWA ON K2G 3H7	GEN
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Generator No: ON3033254
SIC Code: 448199
SIC Description: ALL OTHER CLOTHING STORES
Approval Years: 2014
PO Box No:
Country: Canada
Status:
Co Admin:
Choice of Contact: CO_OFFICIAL
Phone No Admin:
Contaminated Facility: No
MHSW Facility: No

Detail(s)

Waste Class: 112
Waste Class Name: ACID WASTE - HEAVY METALS

Waste Class: 331
Waste Class Name: WASTE COMPRESSED GASES

Waste Class: 312
Waste Class Name: PATHOLOGICAL WASTES

Waste Class: 122
Waste Class Name: ALKALINE WASTES - OTHER METALS

Waste Class: 148
Waste Class Name: INORGANIC LABORATORY CHEMICALS

Waste Class: 242
Waste Class Name: HALOGENATED PESTICIDES

Waste Class: 263
Waste Class Name: ORGANIC LABORATORY CHEMICALS

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Waste Class:		145			
Waste Class Name:		PAINT/PIGMENT/COATING RESIDUES			
Waste Class:		262			
Waste Class Name:		DETERGENTS/SOAPS			
35	15 of 18	W/171.0	98.9 / 0.00	CANADIAN TIRE STORE #258 /DES KEON LTD. 1375 CLYDE AVENUE NEPEAN ON K2G3H7	PES
Detail Licence No:				Operator Box:	
Licence No:		05654		Operator Class:	
Status:				Operator No:	
Approval Date:				Operator Type:	
Report Source:		Legacy Licenses (Excluding TS)		Oper Area Code:	
Licence Type:		Retail Vendor Class 03		613	
Licence Type Code:		21		Oper Phone No:	
Licence Class:		03		2249330	
Licence Control:				Operator Ext:	
Latitude:				Operator Lot:	
Longitude:				Oper Concession:	
Lot:				Operator Region:	
Concession:				Operator District:	
Region:				Operator County:	
District:				Op Municipality:	
County:				Post Office Box:	
Trade Name:				MOE District:	
PDF URL:				SWP Area Name:	
35	16 of 18	W/171.0	98.9 / 0.00	Dymon Storage 1375 Clyde Ave Ottawa ON K2G 3H7	GEN
Generator No:		ON8676143			
SIC Code:					
SIC Description:					
Approval Years:		As of Oct 2019			
PO Box No:					
Country:		Canada			
Status:		Registered			
Co Admin:					
Choice of Contact:					
Phone No Admin:					
Contaminated Facility:					
MHSW Facility:					
Detail(s)					
Waste Class:		221 L			
Waste Class Name:		Light fuels			
35	17 of 18	W/171.0	98.9 / 0.00	1375 CLYDE STORAGE GP CORPORATION 1375 Clyde Ave Ottawa ON K1H 8K3	ECA
Approval No:		7167-CPHHHC		MOE District:	
Approval Date:		March 3, 2023		Ottawa	
Status:		Approved		City:	
Record Type:		ECA		Longitude:	
Link Source:		IDS		Latitude:	
SWP Area Name:		Rideau Valley		Geometry X:	
				-8431269.2146000024	
				Geometry Y:	
				5678525.6415000027	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
NEPEAN ON K2E5P2					
				Location ID: 18792 Type: retail Expiry Date: 1991-06-30 Capacity (L): 0 Licence #: 0050971001	
<u>36</u>	2 of 95	NNE/171.3	97.9 / -0.97	SUNYS PETROLEUM INC 1460 MERIVALE RD NEPEAN ON K2E5P2	PRT
				Location ID: 18792 Type: retail Expiry Date: 1995-05-31 Capacity (L): 2000 Licence #: 0076420132	
<u>36</u>	3 of 95	NNE/171.3	97.9 / -0.97	SUNYS PETROLEUM INC 1460 MERIVALE RD NEPEAN ON K2E5P2	PRT
				Location ID: 18792 Type: retail Expiry Date: 1995-12-31 Capacity (L): 94500 Licence #: 0076342534	
<u>36</u>	4 of 95	NNE/171.3	97.9 / -0.97	1460 MERIVALE RD. NEPEAN, ONT. ON	PRT
				Location ID: 9657 Type: retail	
<u>36</u>	5 of 95	NNE/171.3	97.9 / -0.97	LOBLAWS LIMITED C.O.B. AS "LOBLAWS" 082-8 1460 MERIVALE ROAD OTTAWA ON	PES
				Detail Licence No: Licence No: Status: Approval Date: Report Source: Licence Type: Vendor Licence Type Code: Licence Class: Licence Control: Latitude: Longitude: Lot: Concession: Region: District: County:	Operator Box: Operator Class: Operator No: Operator Type: Oper Area Code: Oper Phone No: Operator Ext: Operator Lot: Oper Concession: Operator Region: Operator District: Operator County: Op Municipality: Post Office Box: MOE District: SWP Area Name:

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Trade Name:					
PDF URL:					
36	6 of 95	NNE/171.3	97.9 / -0.97	LOBLAWS SUPERMARKETS LTD. 1460 MERIVALE ROAD OTTAWA ON K2J 3W6	PES
Detail Licence No:		Operator Box:			
Licence No:		Operator Class:			
Status:		Operator No:			
Approval Date:		Operator Type:			
Report Source:		Oper Area Code:			
Licence Type: Vendor		Oper Phone No:			
Licence Type Code:		Operator Ext:			
Licence Class:		Operator Lot:			
Licence Control:		Oper Concession:			
Latitude:		Operator Region:			
Longitude:		Operator District:			
Lot:		Operator County:			
Concession:		Op Municipality:			
Region:		Post Office Box:			
District:		MOE District:			
County:		SWP Area Name:			
Trade Name:					
PDF URL:					
36	7 of 95	NNE/171.3	97.9 / -0.97	SUNYS PETROLEUM INC 1460 MERIVALE RD NEPEAN ON K2E5P2	RST
Headcode:		1186800			
Headcode Desc:		Service Stations-Gasoline, Oil & Natural Gas			
Phone:		6132262132			
List Name:					
Description:					
36	8 of 95	NNE/171.3	97.9 / -0.97	NATIONAL GROCERIES COMPANY LTD 1460 MERIVALE RD OTTAWA CITY ON	SPL
Ref No:		225207		Municipality No: 20101	
Year:				Nature of Damage:	
Incident Dt:		5/12/2002		Discharger Report:	
Dt MOE Arvl on Scn:				Material Group:	
MOE Reported Dt:		5/12/2000		Health/Env Conseq:	
Dt Document Closed:				Agency Involved:	
Site No:					
MOE Response:					
Site County/District:					
Site Geo Ref Meth:					
Site District Office:					
Nearest Watercourse:					
Site Name:					
Site Address:					
Site Region:					
Site Municipality:		OTTAWA CITY			
Site Lot:					
Site Conc:					
Site Geo Ref Accu:					
Site Map Datum:					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Northing: Easting: Incident Cause: PIPE/HOSE LEAK Incident Event: Environment Impact: POSSIBLE Nature of Impact: Soil contamination Contaminant Qty: System Facility Address: Client Name: Client Type: Source Type: Contaminant Code: Contaminant Name: Contaminant Limit 1: Contam Limit Freq 1: Contaminant UN No 1: Receiving Medium: LAND Incident Reason: EQUIPMENT FAILURE Incident Summary: NATIONAL GROCERIES: 30 L DIESEL SPILLED TO CUSTOMERS YARD. CLEAN UP STARTED Activity Preceding Spill: Property 2nd Watershed: Property Tertiary Watershed: Sector Type: SAC Action Class: Call Report Locatn Geodata:					
36	9 of 95	NNE/171.3	97.9 / -0.97	NATIONAL GROCERIES COMPANY LTD 1460 MERIVALE RD OTTAWA CITY ON	SPL
Ref No: 234800 Year: Incident Dt: 8/5/2002 Dt MOE Arvl on Scn: MOE Reported Dt: 8/5/2002 Dt Document Closed: Site No: MOE Response: Site County/District: Site Geo Ref Meth: Site District Office: Nearest Watercourse: Site Name: Site Address: Site Region: Site Municipality: OTTAWA CITY Site Lot: Site Conc: Site Geo Ref Accu: Site Map Datum: Northing: Easting: Incident Cause: PIPE/HOSE LEAK Incident Event: Environment Impact: POSSIBLE Nature of Impact: Soil contamination Contaminant Qty: System Facility Address: Client Name: Client Type: Source Type: Contaminant Code: Contaminant Name: Contaminant Limit 1:					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Contam Limit Freq 1: Contaminant UN No 1: Receiving Medium: LAND Incident Reason: EQUIPMENT FAILURE Incident Summary: NATIONAL GROCERIES:SMALL QUANT DIESEL TO ASPHALT FROM TRAILER, CLEANED UP. Activity Preceding Spill: Property 2nd Watershed: Property Tertiary Watershed: Sector Type: SAC Action Class: Call Report Locatn Geodata:					
36	10 of 95	NNE/171.3	97.9 / -0.97	LOBLAWS SUPERMARKETS LTD #1082 1460 MERIVALE RD OTTAWA ON K2E 5P2	PES
Detail Licence No: 23-01-10216-0 Licence No: 10216 Status: Approval Date: Report Source: Licence Type: Limited Vendor Licence Type Code: 23 Licence Class: 01 Licence Control: 0 Latitude: Longitude: Lot: Concession: Region: 4 District: County: 15 Trade Name: PDF URL:					
Operator Box: Operator Class: Operator No: Operator Type: Oper Area Code: Oper Phone No: Operator Ext: Operator Lot: Oper Concession: Operator Region: 4 Operator District: Operator County: 15 Op Municipality: Post Office Box: MOE District: SWP Area Name:					
36	11 of 95	NNE/171.3	97.9 / -0.97	LOBLAWS SUPERMARKETS LTD. 24-850 1460 MERIVALE ROAD NEPEAN ON K2E 5P2	GEN
Generator No: ON0270302 SIC Code: 6011 SIC Description: GROCERY FOOD STORES Approval Years: 92,93,94,95,96 PO Box No: Country: Status: Co Admin: Choice of Contact: Phone No Admin: Contaminated Facility: MHSW Facility:					
<u>Detail(s)</u>					
Waste Class: 264 Waste Class Name: PHOTOPROCESSING WASTES					
36	12 of 95	NNE/171.3	97.9 / -0.97	LOBLAWS SUPERMARKETS LTD 1460 MERIVALE ROAD NEPEAN ON K2E 5P2	GEN

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Generator No: SIC Code: SIC Description: Approval Years: PO Box No: Country: Status: Co Admin: Choice of Contact: Phone No Admin: Contaminated Facility: MHSW Facility:		ON0270302 6011 GROCERY FOOD STORES 97			
<u>Detail(s)</u>					
Waste Class: Waste Class Name:		264 PHOTOPROCESSING WASTES			
36	13 of 95	NNE/171.3	97.9 / -0.97	LOBLAWS SUPERMARKETS LIMITED 1460 MERIVALE ROAD NEPEAN ON K2E 5P2	GEN
Generator No: SIC Code: SIC Description: Approval Years: PO Box No: Country: Status: Co Admin: Choice of Contact: Phone No Admin: Contaminated Facility: MHSW Facility:		ON0270302 6011 GROCERY FOOD STORES 98,99,00,01			
<u>Detail(s)</u>					
Waste Class: Waste Class Name:		264 PHOTOPROCESSING WASTES			
36	14 of 95	NNE/171.3	97.9 / -0.97	SPORTS EXPERTS #51 1460 MERIVALE RD. NEPEAN ON K2E 5P2	GEN
Generator No: SIC Code: SIC Description: Approval Years: PO Box No: Country: Status: Co Admin: Choice of Contact: Phone No Admin: Contaminated Facility: MHSW Facility:		ON1050300 6541 SPORTING GOODS STORE 88,89,90			
<u>Detail(s)</u>					
Waste Class: Waste Class Name:		213 PETROLEUM DISTILLATES			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
36	15 of 95	NNE/171.3	97.9 / -0.97	SPORTS EXPERTS #51 34-397 1460 MERIVALE RD. NEPEAN ON K2E 5P2	GEN
Generator No: SIC Code: SIC Description: Approval Years: PO Box No: Country: Status: Co Admin: Choice of Contact: Phone No Admin: Contaminated Facility: MHSW Facility:		ON1050300 6541 SPORTING GOODS STORE 92,93,94,95,96,97,98			
<u>Detail(s)</u>					
Waste Class:		213			
Waste Class Name:		PETROLEUM DISTILLATES			
36	16 of 95	NNE/171.3	97.9 / -0.97	SPORTS EXPERTS #51 1460 MERIVALE ROAD NEPEAN ON K2E 5P2	GEN
Generator No: SIC Code: SIC Description: Approval Years: PO Box No: Country: Status: Co Admin: Choice of Contact: Phone No Admin: Contaminated Facility: MHSW Facility:		ON1050300 6541 SPORTING GOODS STORE 99,00,01			
<u>Detail(s)</u>					
Waste Class:		213			
Waste Class Name:		PETROLEUM DISTILLATES			
36	17 of 95	NNE/171.3	97.9 / -0.97	SHOPPERS DRUG MART 1460 MERIVALE ROAD OTTAWA ON K2E 5P2	GEN
Generator No: SIC Code: SIC Description: Approval Years: PO Box No: Country: Status: Co Admin: Choice of Contact: Phone No Admin: Contaminated Facility: MHSW Facility:		ON2530727 6031 PHARMACIES 99,00,01			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<u>Detail(s)</u>					
Waste Class:		261			
Waste Class Name:		PHARMACEUTICALS			
Waste Class:		312			
Waste Class Name:		PATHOLOGICAL WASTES			
<u>36</u>	18 of 95	NNE/171.3	97.9 / -0.97	SHOPPERS DRUG MART #627 1460 MERIVALE RD OTTAWA ON K2E5P2	PES
Detail Licence No:				Operator Box:	
Licence No:				Operator Class:	
Status:				Operator No:	
Approval Date:				Operator Type:	
Report Source:				Oper Area Code:	
Licence Type:		Limited Vendor		Oper Phone No:	
Licence Type Code:		23		Operator Ext:	
Licence Class:				Operator Lot:	
Licence Control:				Oper Concession:	
Latitude:				Operator Region:	
Longitude:				Operator District:	
Lot:				Operator County:	
Concession:				Op Municipality:	
Region:				Post Office Box:	
District:				MOE District:	
County:				SWP Area Name:	
Trade Name:					
PDF URL:					
<u>36</u>	19 of 95	NNE/171.3	97.9 / -0.97	SJL HOLDINGS LIMITED 1460 MERIVALE ROAD OTTAWA ON K2E 5N9	GEN
Generator No:		ON3996858			
SIC Code:		447190			
SIC Description:		Other Gasoline Stations			
Approval Years:		05			
PO Box No:					
Country:					
Status:					
Co Admin:					
Choice of Contact:					
Phone No Admin:					
Contaminated Facility:					
MHSW Facility:					
<u>Detail(s)</u>					
Waste Class:		221			
Waste Class Name:		LIGHT FUELS			
<u>36</u>	20 of 95	NNE/171.3	97.9 / -0.97	LOBLAW PROPERTIES LTD GASBAR DIV 1460 MERIVALE RD OTTAWA ON	FSTH
License Issue Date:		11/1/2006			
Tank Status:		Licensed			
Tank Status As Of:		August 2007			
Operation Type:		Retail Fuel Outlet			
Facility Type:		Gasoline Station - Self Serve			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
--Details--					
Status:		Active			
Year of Installation:		2005			
Corrosion Protection:					
Capacity:		65000			
Tank Fuel Type:		Liquid Fuel Double Wall UST - Gasoline			
Status:		Active			
Year of Installation:		2005			
Corrosion Protection:					
Capacity:		65000			
Tank Fuel Type:		Liquid Fuel Double Wall UST - Gasoline			
36	21 of 95	NNE/171.3	97.9 / -0.97	Reno Realty Holdings Limited 1460 Merivale Road Ottawa, Ontario, K2E 5P2 OTTAWA ON	RSC
RSC No:	2181			X:	-75.73481539325748
RA No:				Y:	45.360848848120774
Status:	FILED			Latitude:	45.36084885
Filing Date:				Longitude:	-75.73481539
Date Ack:				UTM Coordinates:	
Date Returned:				Latitude Longitude:	
Approval Date:	1126001640000			Accuracy Estimate:	
Cert Date:				Measurement Method:	
Cert Prop Use No:				Mailing Address:	
Curr Property Use:				Telephone:	
Intended Prop Use:				Fax:	
Restoration Type:				Email:	
Soil Type:				Postal Code:	
Criteria:				Ministry District:	
Stratified (Y/N):				MOE District:	Ottawa
Audit (Y/N):				SWP Area Name:	Rideau Valley
Entire Leg Prop. (Y/N):				Qual Person Name:	Jane A Yaraskavitch
CPU Issued Sect 1686:				Consultant:	
Refresh Date:	1707874378000				
Business Name:	Reno Realty Holdings Limited				
Address:	1460 Merivale Road Ottawa, Ontario, K2E 5P2				
Legal Desc:					
Site Pin:	04686-0011 (LT) (PINS for RSC portion of property are 04686-0011 and 04686-0012)				
Asmt Roll No:					
Project Type:	PRE2011				
Approval Type:	RSC based on Phase One and Two ESAs				
Applicable Standards:					
Pdf Link:	https://www.accessenvironment.ene.gov.on.ca/AEWeb/ae/ViewDocument.action?documentRefID=2181				
36	22 of 95	NNE/171.3	97.9 / -0.97	Loblaws Companies East 1460 Merivale Rd. Ottawa ON	SPL
Ref No:	4344-5V7QNB			Municipality No:	
Year:				Nature of Damage:	
Incident Dt:	1/2/2004			Discharger Report:	
Dt MOE Arvl on Scn:				Material Group:	Gases/Particulate
MOE Reported Dt:	1/14/2004			Health/Env Conseq:	
Dt Document Closed:				Agency Involved:	
Site No:					
MOE Response:					
Site County/District:					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Site Geo Ref Meth:					
Site District Office:		Ottawa			
Nearest Watercourse:					
Site Name:		LOBLAWS # 082<UNOFFICIAL>			
Site Address:					
Site Region:		Eastern			
Site Municipality:		Ottawa			
Site Lot:					
Site Conc:					
Site Geo Ref Accu:					
Site Map Datum:					
Northing:					
Easting:					
Incident Cause:		Cooling System Leak			
Incident Event:					
Environment Impact:		Not Anticipated			
Nature of Impact:		Air Pollution			
Contaminant Qty:					
System Facility Address:					
Client Name:		Loblaws Companies East			
Client Type:					
Source Type:					
Contaminant Code:		38			
Contaminant Name:		REFRIGERANT GAS, N.O.S.			
Contaminant Limit 1:					
Contam Limit Freq 1:					
Contaminant UN No 1:					
Receiving Medium:		Air			
Incident Reason:		Unknown - Reason not determined			
Incident Summary:		Loblaws - 300 lbs. R404A added to system.			
Activity Preceding Spill:					
Property 2nd Watershed:					
Property Tertiary Watershed:					
Sector Type:		Other			
SAC Action Class:					
Call Report Locatn Geodata:					

36	23 of 95	NNE/171.3	97.9 / -0.97	LOBLAW PROPERTIES LTD AT THE PUMPS GASBAR DIV 1460 MERIVALE RD OTTAWA ON	FSTH
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License Issue Date:	11/1/2006 3:23:00 PM
Tank Status:	Licensed
Tank Status As Of:	December 2008
Operation Type:	Retail Fuel Outlet
Facility Type:	Gasoline Station - Self Serve

--Details--

Status:	Active
Year of Installation:	2005
Corrosion Protection:	
Capacity:	65000
Tank Fuel Type:	Liquid Fuel Double Wall UST - Gasoline

Status:	Active
Year of Installation:	2005
Corrosion Protection:	
Capacity:	65000
Tank Fuel Type:	Liquid Fuel Double Wall UST - Gasoline

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
36	24 of 95	NNE/171.3	97.9 / -0.97	LOBLAWS SUPERMARKETS LTD #1082 1460 MERIVALE RD OTTAWA ON K2E5P2	PES
Detail Licence No: Licence No: Status: Approval Date: Report Source: Licence Type: Vendor Licence Type Code: Licence Class: Licence Control: Latitude: Longitude: Lot: Concession: Region: District: County: Trade Name: PDF URL:		Operator Box: Operator Class: Operator No: Operator Type: Oper Area Code: Oper Phone No: Operator Ext: Operator Lot: Oper Concession: Operator Region: Operator District: Operator County: Op Municipality: Post Office Box: MOE District: SWP Area Name:			
36	25 of 95	NNE/171.3	97.9 / -0.97	SHOPPERS DRUG MART #627 1460 MERIVALE RD OTTAWA ON K2E5P2	PES
Detail Licence No: Licence No: Status: Approval Date: Report Source: Licence Type: Vendor Licence Type Code: Licence Class: Licence Control: Latitude: Longitude: Lot: Concession: Region: District: County: Trade Name: PDF URL:		Operator Box: Operator Class: Operator No: Operator Type: Oper Area Code: Oper Phone No: Operator Ext: Operator Lot: Oper Concession: Operator Region: Operator District: Operator County: Op Municipality: Post Office Box: MOE District: SWP Area Name:			
36	26 of 95	NNE/171.3	97.9 / -0.97	Parson Refrigeration (1985) Ltd. 1460 Merivale Rd Ottawa ON	SPL
Ref No: 2372-7THUJE Year: Incident Dt: Dt MOE Arvl on Scn: MOE Reported Dt: 6/30/2009 Dt Document Closed: Site No: MOE Response: No Field Response Site County/District: Site Geo Ref Meth: Site District Office: Nearest Watercourse:		Municipality No: Nature of Damage: Discharger Report: Material Group: Health/Env Conseq: Agency Involved:			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Site Name: 1460 Merivale Road Site Address: Site Region: Site Municipality: Ottawa Site Lot: Site Conc: Site Geo Ref Accu: Site Map Datum: Northing: NA Easting: NA Incident Cause: Pipe Or Hose Leak Incident Event: Environment Impact: Possible Nature of Impact: Air Pollution Contaminant Qty: 113 kg System Facility Address: Client Name: Parson Refrigeration (1985) Ltd. Client Type: Source Type: Contaminant Code: Contaminant Name: REFRIGERANT GAS, N.O.S. Contaminant Limit 1: Contam Limit Freq 1: Contaminant UN No 1: Receiving Medium: Incident Reason: Spill Incident Summary: Loblaws: 113 kg of R408A to atm Activity Preceding Spill: Property 2nd Watershed: Property Tertiary Watershed: Sector Type: Other SAC Action Class: Air Spills - Gases and Vapours Call Report Locatn Geodata:					
36	27 of 95	NNE/171.3	97.9 / -0.97	Loblaw Properties Limited 1460 Merivale Road Ottawa ON	CA
Certificate #: 6321-6HWJW3 Application Year: 2005 Issue Date: 12/1/2005 Approval Type: Industrial Sewage Works Status: Revoked and/or Replaced Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control:					
36	28 of 95	NNE/171.3	97.9 / -0.97	Loblaw Properties Limited 1460 Merivale Road Ottawa ON	CA
Certificate #: 7379-6R9QFV Application Year: 2006 Issue Date: 7/26/2006 Approval Type: Industrial Sewage Works Status: Approved Application Type:					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control:					
36	29 of 95	NNE/171.3	97.9 / -0.97	MAC'S CONVENIENCE STORES INC** 1460 MERIVALE RD NEPEAN ON K2E 5P2	DTNK

Delisted Expired Fuel Safety Facilities

Instance No:	10060021	Expired Date:	7/1/1990
Status:	EXPIRED	Max Hazard Rank:	
Instance ID:		Facility Location:	
Instance Type:	FS Facility	Facility Type:	
Instance Creation Dt:		Fuel Type 2:	
Instance Install Dt:		Fuel Type 3:	
Item Description:		Panam Related:	
Manufacturer:		Panam Venue Nm:	
Model:		External Identifier:	
Serial No:		Item:	
ULC Standard:		Piping Steel:	
Quantity:		Piping Galvanized:	
Unit of Measure:		Tank Single Wall St:	
Overfill Prot Type:		Piping Underground:	
Creation Date:		Tank Underground:	
Next Periodic Str DT:		Source:	
TSSA Base Sched Cycle 2:			
TSSAMax Hazard Rank 1:			
TSSA Risk Based Periodic Yn:			
TSSA Volume of Directives:			
TSSA Periodic Exempt:			
TSSA Statutory Interval:			
TSSA Recd Insp Interva:			
TSSA Recd Tolerance:			
TSSA Program Area:			
TSSA Program Area 2:			
Description:			
Original Source:	EXP		
Record Date:	Up to May 2013		

36	30 of 95	NNE/171.3	97.9 / -0.97	SUNYS PETROLEUM INC 1460 MERIVALE RD NEPEAN ON K2E 5P2	DTNK
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Delisted Expired Fuel Safety Facilities

Instance No:	9883687	Expired Date:	1/22/1992
Status:	EXPIRED	Max Hazard Rank:	
Instance ID:		Facility Location:	
Instance Type:	FS Facility	Facility Type:	
Instance Creation Dt:		Fuel Type 2:	
Instance Install Dt:		Fuel Type 3:	
Item Description:		Panam Related:	
Manufacturer:		Panam Venue Nm:	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Model: Serial No: ULC Standard: Quantity: Unit of Measure: Overfill Prot Type: Creation Date: Next Periodic Str DT: TSSA Base Sched Cycle 2: TSSAMax Hazard Rank 1: TSSA Risk Based Periodic Yn: TSSA Volume of Directives: TSSA Periodic Exempt: TSSA Statutory Interval: TSSA Recd Insp Interva: TSSA Recd Tolerance: TSSA Program Area: TSSA Program Area 2: Description: Original Source: Record Date:		EXP Up to May 2013		External Identifier: Item: Piping Steel: Piping Galvanized: Tank Single Wall St: Piping Underground: Tank Underground: Source:	

36	31 of 95	NNE/171.3	97.9 / -0.97	SUNYS ENERGY INC 1460 MERIVALE RD NEPEAN ON K2E 5P2	DTNK
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Delisted Expired Fuel Safety Facilities

Instance No: Status: Instance ID: Instance Type: Instance Creation Dt: Instance Install Dt: Item Description: Manufacturer: Model: Serial No: ULC Standard: Quantity: Unit of Measure: Overfill Prot Type: Creation Date: Next Periodic Str DT: TSSA Base Sched Cycle 2: TSSAMax Hazard Rank 1: TSSA Risk Based Periodic Yn: TSSA Volume of Directives: TSSA Periodic Exempt: TSSA Statutory Interval: TSSA Recd Insp Interva: TSSA Recd Tolerance: TSSA Program Area: TSSA Program Area 2: Description: Original Source: Record Date:	10142288 EXPIRED FS Facility	Expired Date: Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel: Piping Galvanized: Tank Single Wall St: Piping Underground: Tank Underground: Source:	6/6/2009
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36	32 of 95	NNE/171.3	97.9 / -0.97	SUNYS ENERGY INC ATTN RAFAH SHOOMAN 1460 MERIVALE RD NEPEAN ON	DTNK
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Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<u>Delisted Expired Fuel Safety Facilities</u>					
Instance No:	10078622			Expired Date:	
Status:	EXPIRED			Max Hazard Rank:	
Instance ID:	11634			Facility Location:	
Instance Type:	FS Facility			Facility Type:	
Instance Creation Dt:				Fuel Type 2:	
Instance Install Dt:				Fuel Type 3:	
Item Description:				Panam Related:	
Manufacturer:				Panam Venue Nm:	
Model:				External Identifier:	
Serial No:				Item:	
ULC Standard:				Piping Steel:	
Quantity:				Piping Galvanized:	
Unit of Measure:				Tank Single Wall St:	
Overfill Prot Type:				Piping Underground:	
Creation Date:				Tank Underground:	
Next Periodic Str DT:				Source:	
TSSA Base Sched Cycle 2:					
TSSAMax Hazard Rank 1:					
TSSA Risk Based Periodic Yn:					
TSSA Volume of Directives:					
TSSA Periodic Exempt:					
TSSA Statutory Interval:					
TSSA Recd Insp Interva:					
TSSA Recd Tolerance:					
TSSA Program Area:					
TSSA Program Area 2:					
Description:		FS Propane Refill Cntr - Motor Fill			
Original Source:		EXP			
Record Date:		Up to Mar 2012			

36	33 of 95	NNE/171.3	97.9 / -0.97	SUNYS PETROLEUM INC 1460 MERIVALE RD NEPEAN ON	DTNK
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Delisted Expired Fuel Safety Facilities

Instance No:	11321127			Expired Date:	
Status:	EXPIRED			Max Hazard Rank:	
Instance ID:	77929			Facility Location:	
Instance Type:	FS Piping			Facility Type:	
Instance Creation Dt:				Fuel Type 2:	
Instance Install Dt:				Fuel Type 3:	
Item Description:				Panam Related:	
Manufacturer:				Panam Venue Nm:	
Model:				External Identifier:	
Serial No:				Item:	
ULC Standard:				Piping Steel:	
Quantity:				Piping Galvanized:	
Unit of Measure:				Tank Single Wall St:	
Overfill Prot Type:				Piping Underground:	
Creation Date:				Tank Underground:	
Next Periodic Str DT:				Source:	
TSSA Base Sched Cycle 2:					
TSSAMax Hazard Rank 1:					
TSSA Risk Based Periodic Yn:					
TSSA Volume of Directives:					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
TSSA Periodic Exempt: TSSA Statutory Interval: TSSA Recd Insp Interva: TSSA Recd Tolerance: TSSA Program Area: TSSA Program Area 2: Description: FS Piping Original Source: EXP Record Date: Up to Mar 2012					
36	34 of 95	NNE/171.3	97.9 / -0.97	SUNYS ENERGY INC 1460 MERIVALE RD NEPEAN ON	DTNK

Delisted Expired Fuel Safety Facilities

Instance No:	11410746	Expired Date:	
Status:	EXPIRED	Max Hazard Rank:	
Instance ID:	83536	Facility Location:	
Instance Type:	FS Piping	Facility Type:	
Instance Creation Dt:		Fuel Type 2:	
Instance Install Dt:		Fuel Type 3:	
Item Description:		Panam Related:	
Manufacturer:		Panam Venue Nm:	
Model:		External Identifier:	
Serial No:		Item:	
ULC Standard:		Piping Steel:	
Quantity:		Piping Galvanized:	
Unit of Measure:		Tank Single Wall St:	
Overfill Prot Type:		Piping Underground:	
Creation Date:		Tank Underground:	
Next Periodic Str DT:		Source:	
TSSA Base Sched Cycle 2:			
TSSAMax Hazard Rank 1:			
TSSA Risk Based Periodic Yn:			
TSSA Volume of Directives:			
TSSA Periodic Exempt:			
TSSA Statutory Interval:			
TSSA Recd Insp Interva:			
TSSA Recd Tolerance:			
TSSA Program Area:			
TSSA Program Area 2:			
Description:	FS Piping		
Original Source:	EXP		
Record Date:	Up to Mar 2012		

36	35 of 95	NNE/171.3	97.9 / -0.97	SUNYS ENERGY INC 1460 MERIVALE RD NEPEAN ON	DTNK
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Delisted Expired Fuel Safety Facilities

Instance No:	11410766	Expired Date:	
Status:	EXPIRED	Max Hazard Rank:	
Instance ID:	83387	Facility Location:	
Instance Type:	FS Piping	Facility Type:	
Instance Creation Dt:		Fuel Type 2:	
Instance Install Dt:		Fuel Type 3:	
Item Description:		Panam Related:	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Manufacturer: Model: Serial No: ULC Standard: Quantity: Unit of Measure: Overfill Prot Type: Creation Date: Next Periodic Str DT: TSSA Base Sched Cycle 2: TSSAMax Hazard Rank 1: TSSA Risk Based Periodic Yn: TSSA Volume of Directives: TSSA Periodic Exempt: TSSA Statutory Interval: TSSA Recd Insp Interva: TSSA Recd Tolerance: TSSA Program Area: TSSA Program Area 2:				Panam Venue Nm: External Identifier: Item: Piping Steel: Piping Galvanized: Tank Single Wall St: Piping Underground: Tank Underground: Source:	
		FS Piping			
		EXP			
		Up to Mar 2012			

36	36 of 95	NNE/171.3	97.9 / -0.97	SUNYS ENERGY INC ATTN RAFAH SHOOMAN 1460 MERIVALE RD NEPEAN ON	DTNK
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Delisted Expired Fuel Safety Facilities

Instance No: Status: Instance ID: Instance Type: Instance Creation Dt: Instance Install Dt: Item Description: Manufacturer: Model: Serial No: ULC Standard: Quantity: Unit of Measure: Overfill Prot Type: Creation Date: Next Periodic Str DT: TSSA Base Sched Cycle 2: TSSAMax Hazard Rank 1: TSSA Risk Based Periodic Yn: TSSA Volume of Directives: TSSA Periodic Exempt: TSSA Statutory Interval: TSSA Recd Insp Interva: TSSA Recd Tolerance: TSSA Program Area: TSSA Program Area 2:	11259572 EXPIRED 75340 FS Propane Tank	Expired Date: Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel: Piping Galvanized: Tank Single Wall St: Piping Underground: Tank Underground: Source:	
	FS Propane Tank		
	EXP		
	Up to Mar 2012		

36	37 of 95	NNE/171.3	97.9 / -0.97	Loblaws Inc. 1460 Merivale Road	SPL
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<i>Map Key</i>	<i>Number of Records</i>	<i>Direction/ Distance (m)</i>	<i>Elev/Diff (m)</i>	<i>Site</i>	<i>DB</i>
<i>Ottawa ON K2E 5P2</i>					
Ref No:	3548-8QVNCC			Municipality No:	
Year:				Nature of Damage:	
Incident Dt:	25-JAN-12			Discharger Report:	
Dt MOE Arvl on Scn:				Material Group:	
MOE Reported Dt:	26-JAN-12			Health/Env Conseq:	
Dt Document Closed:				Agency Involved:	
Site No:					
MOE Response:	No Field Response				
Site County/District:					
Site Geo Ref Meth:					
Site District Office:					
Nearest Watercourse:					
Site Name:	Loblaws<UNOFFICIAL>				
Site Address:	1460 Merivale Road				
Site Region:					
Site Municipality:	Ottawa				
Site Lot:					
Site Conc:					
Site Geo Ref Accu:					
Site Map Datum:					
Northing:					
Easting:					
Incident Cause:	Discharge or Emission to Air				
Incident Event:					
Environment Impact:	Not Anticipated				
Nature of Impact:	Air Pollution				
Contaminant Qty:					
System Facility Address:					
Client Name:	Loblaws Inc.				
Client Type:					
Source Type:					
Contaminant Code:	38				
Contaminant Name:	REFRIGERANT GAS, N.O.S.				
Contaminant Limit 1:					
Contam Limit Freq 1:					
Contaminant UN No 1:					
Receiving Medium:	Sewage - Municipal/Private and Commercial				
Incident Reason:	Spill				
Incident Summary:	Loblaws: 275 pounds of R507 to atm				
Activity Preceding Spill:					
Property 2nd Watershed:					
Property Tertiary Watershed:					
Sector Type:	Other				
SAC Action Class:	Air Spills - Gases and Vapours				
Call Report Locatn Geodata:					

36	38 of 95	<i>NNE/171.3</i>	<i>97.9 / -0.97</i>	FCR MANAGEMENT SERVICES 1460 MERIVALE ROAD OTTAWA ON K2E 5P2	GEN
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Generator No: ON4132932
SIC Code: 452999
SIC Description: All Other Miscellaneous General Merchandise Stores
Approval Years: 2010
PO Box No:
Country:
Status:
Co Admin:
Choice of Contact:
Phone No Admin:
Contaminated Facility:

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
MHSW Facility:					
<u>Detail(s)</u>					
Waste Class:		243			
Waste Class Name:		PCBS			
Waste Class:		251			
Waste Class Name:		OIL SKIMMINGS & SLUDGES			
<u>36</u>	39 of 95	NNE/171.3	97.9 / -0.97	SHOPPERS DRUG MART #627 1460 MERIVALE RD OTTAWA ON K2E 5P2	PES
Detail Licence No:	23-01-13266-0			Operator Box:	
Licence No:				Operator Class:	
Status:				Operator No:	
Approval Date:				Operator Type:	
Report Source:				Oper Area Code:	
Licence Type:	LIMITED			Oper Phone No:	
Licence Type Code:				Operator Ext:	
Licence Class:				Operator Lot:	
Licence Control:				Oper Concession:	
Latitude:				Operator Region:	
Longitude:				Operator District:	
Lot:				Operator County:	
Concession:				Op Municipality:	
Region:				Post Office Box:	
District:				MOE District:	
County:				SWP Area Name:	
Trade Name:					
PDF URL:					
<u>36</u>	40 of 95	NNE/171.3	97.9 / -0.97	BCP IV SERVICE STATION LP O/A BG FUELS 1460 MERIVALE RD OTTAWA ON	FST
Inventory No:	35312412			Tank Material:	Fiberglass (FRP)
Inventory Status:	active			Corrosion Protect:	Fiberglass
Installation Year:	2005			Overfill Protection:	
Capacity:	65000			Inventory Context:	FS Liquid Fuel
Capacity Unit:	L			Inventory Item:	FS Liquid Fuel Tank
Tank Type:	Double Wall UST				
Manufacturer:					
Model:					
Description:	2009VBS compartment 45,000L regular; 20,000L premium				
<u>36</u>	41 of 95	NNE/171.3	97.9 / -0.97	BCP IV SERVICE STATION LP O/A BG FUELS 1460 MERIVALE RD OTTAWA ON	FST
Inventory No:	35312413			Tank Material:	Fiberglass (FRP)
Inventory Status:	active			Corrosion Protect:	Fiberglass
Installation Year:	2005			Overfill Protection:	
Capacity:	65000			Inventory Context:	FS Liquid Fuel
Capacity Unit:	L			Inventory Item:	FS Liquid Fuel Tank
Tank Type:	Double Wall UST				
Manufacturer:					
Model:					
Description:	2009VBS; compartment 45,000L regular; 20,000L diesel				

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
36	42 of 95	NNE/171.3	97.9 / -0.97	1460 Merivale Road Ottawa ON	EHS
Order No:	20160616198			Nearest Intersection:	
Status:	C			Municipality:	
Report Type:	Standard Report			Client Prov/State:	ON
Report Date:	23-JUN-16			Search Radius (km):	.25
Date Received:	16-JUN-16			X:	-75.734129
Previous Site Name:				Y:	45.36342
Lot/Building Size:					
Additional Info Ordered:					
36	43 of 95	NNE/171.3	97.9 / -0.97	LOBLAWS SUPERMARKETS LIMITED 1460 MERIVALE RD OTTAWA ON K2E5P2	PES
Detail Licence No:	23-01-00578-0			Operator Box:	
Licence No:	00578			Operator Class:	
Status:				Operator No:	
Approval Date:				Operator Type:	
Report Source:				Oper Area Code:	
Licence Type:	Limited Vendor			Oper Phone No:	
Licence Type Code:	23			Operator Ext:	
Licence Class:	01			Operator Lot:	
Licence Control:	0			Oper Concession:	
Latitude:				Operator Region:	3
Longitude:				Operator District:	
Lot:				Operator County:	62
Concession:				Op Municipality:	
Region:				Post Office Box:	
District:				MOE District:	
County:				SWP Area Name:	
Trade Name:					
PDF URL:					
36	44 of 95	NNE/171.3	97.9 / -0.97	LOBLAWS SUPERMARKETS LTD. 1460 MERIVALE RD OTTAWA ON K2E5P2	PES
Detail Licence No:				Operator Box:	
Licence No:	17548			Operator Class:	
Status:				Operator No:	
Approval Date:				Operator Type:	
Report Source:				Oper Area Code:	613
Licence Type:				Oper Phone No:	
Licence Type Code:	23			Operator Ext:	
Licence Class:	01			Operator Lot:	
Licence Control:				Oper Concession:	
Latitude:				Operator Region:	
Longitude:				Operator District:	
Lot:				Operator County:	
Concession:				Op Municipality:	
Region:				Post Office Box:	
District:				MOE District:	
County:				SWP Area Name:	
Trade Name:					
PDF URL:					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
36	45 of 95	NNE/171.3	97.9 / -0.97	LOBLAWS SUPERMARKETS LTD #1021 1460 MERIVALE RD OTTAWA ON K2E5P2	PES
Detail Licence No: Licence No: 17549 Status: Approval Date: Report Source: Licence Type: Licence Type Code: 23 Licence Class: 01 Licence Control: Latitude: Longitude: Lot: Concession: Region: District: County: Trade Name: PDF URL:		Operator Box: Operator Class: Operator No: Operator Type: Oper Area Code: 613 Oper Phone No: Operator Ext: Operator Lot: Oper Concession: Operator Region: Operator District: Operator County: Op Municipality: Post Office Box: MOE District: SWP Area Name:			

36	46 of 95	NNE/171.3	97.9 / -0.97	LOBLAWS SUPERMARKETS LTD. 1460 MERIVALE RD OTTAWA ON K2E5P2	PES
Detail Licence No: Licence No: 17550 Status: Approval Date: Report Source: Licence Type: Licence Type Code: 23 Licence Class: 01 Licence Control: Latitude: Longitude: Lot: Concession: Region: District: County: Trade Name: PDF URL:		Operator Box: Operator Class: Operator No: Operator Type: Oper Area Code: 613 Oper Phone No: Operator Ext: Operator Lot: Oper Concession: Operator Region: Operator District: Operator County: Op Municipality: Post Office Box: MOE District: SWP Area Name:			

36	47 of 95	NNE/171.3	97.9 / -0.97	LOBLAWS INC. STORE #1095 1460 MERIVALE RD OTTAWA ON K2E5P2	PES
Detail Licence No: 23-01-08606-0 Licence No: 08606 Status: Approval Date: Report Source: Licence Type: Limited Vendor Licence Type Code: 23 Licence Class: 01 Licence Control: 0 Latitude: Longitude: Lot:		Operator Box: Operator Class: Operator No: Operator Type: Oper Area Code: 613 Oper Phone No: Operator Ext: Operator Lot: Oper Concession: Operator Region: 4 Operator District: Operator County: 15			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Concession: Region: District: County: Trade Name: PDF URL:					
Op Municipality: Post Office Box: MOE District: SWP Area Name:					
36	48 of 95	NNE/171.3	97.9 / -0.97	LOBLAWS SUPERMARKETS LIMITED 1174 1460 MERIVALE RD OTTAWA ON K2E5P2	PES
Detail Licence No: 23-01-08689-0 Licence No: 08689 Status: Approval Date: Report Source: Licence Type: Limited Vendor Licence Type Code: 23 Licence Class: 01 Licence Control: 0 Latitude: Longitude: Lot: Concession: Region: District: County: Trade Name: PDF URL:					
Operator Box: Operator Class: Operator No: Operator Type: Oper Area Code: 905 Oper Phone No: Operator Ext: Operator Lot: Oper Concession: Operator Region: 3 Operator District: Operator County: 62 Op Municipality: Post Office Box: MOE District: SWP Area Name:					
36	49 of 95	NNE/171.3	97.9 / -0.97	LOBLAWS INC #1212 1460 MERIVALE RD OTTAWA ON K2E5P2	PES
Detail Licence No: 23-01-11623-0 Licence No: 11623 Status: Approval Date: Report Source: Licence Type: Limited Vendor Licence Type Code: 23 Licence Class: 01 Licence Control: 0 Latitude: Longitude: Lot: Concession: Region: District: County: Trade Name: PDF URL:					
Operator Box: Operator Class: Operator No: Operator Type: Oper Area Code: 905 Oper Phone No: Operator Ext: Operator Lot: Oper Concession: Operator Region: 3 Operator District: Operator County: 62 Op Municipality: Post Office Box: MOE District: SWP Area Name:					
36	50 of 95	NNE/171.3	97.9 / -0.97	LOBLAWS INC. # 1003 1460 MERIVALE RD OTTAWA ON K2E5P2	PES
Detail Licence No: 23-01-11823-0 Licence No: 11823 Status:					
Operator Box: Operator Class: Operator No:					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Approval Date: Report Source: Licence Type: Limited Vendor Licence Type Code: 23 Licence Class: 01 Licence Control: 0 Latitude: Longitude: Lot: Concession: Region: District: County: Trade Name: PDF URL:					
Operator Type: Oper Area Code: 613 Oper Phone No: Operator Ext: Operator Lot: Oper Concession: Operator Region: 3 Operator District: 1 Operator County: 49 Op Municipality: Post Office Box: MOE District: SWP Area Name:					
36	51 of 95	NNE/171.3	97.9 / -0.97	ZEHRS MARKETS 1460 MERIVALE RD OTTAWA ON K2E5P2	PES
Detail Licence No: 23-01-09804-0 Licence No: 09804 Status: Approval Date: Report Source: Licence Type: Limited Vendor Licence Type Code: 23 Licence Class: 01 Licence Control: 0 Latitude: Longitude: Lot: Concession: Region: 2 District: County: 13 Trade Name: PDF URL:					
Operator Box: Operator Class: Operator No: Operator Type: Oper Area Code: 519 Oper Phone No: Operator Ext: Operator Lot: Oper Concession: Operator Region: 2 Operator District: Operator County: 13 Op Municipality: Post Office Box: MOE District: SWP Area Name:					
36	52 of 95	NNE/171.3	97.9 / -0.97	LOBLAWS SUPERMARKETS #1027 1460 MERIVALE RD OTTAWA ON K2E1P5	PES
Detail Licence No: Licence No: 17162 Status: Approval Date: Report Source: Licence Type: Licence Type Code: 23 Licence Class: 01 Licence Control: Latitude: Longitude: Lot: Concession: Region: District: County: Trade Name: PDF URL:					
Operator Box: Operator Class: Operator No: Operator Type: Oper Area Code: 613 Oper Phone No: Operator Ext: Operator Lot: Oper Concession: Operator Region: Operator District: Operator County: Op Municipality: Post Office Box: MOE District: SWP Area Name:					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
36	53 of 95	NNE/171.3	97.9 / -0.97	LOBLAWS SUPERMARKETS #1064 1460 MERIVALE RD OTTAWA ON K2E1P5	PES
Detail Licence No: Licence No: 17163 Status: Approval Date: Report Source: Licence Type: Licence Type Code: 23 Licence Class: 01 Licence Control: Latitude: Longitude: Lot: Concession: Region: District: County: Trade Name: PDF URL:		Operator Box: Operator Class: Operator No: Operator Type: Oper Area Code: 613 Oper Phone No: Operator Ext: Operator Lot: Oper Concession: Operator Region: Operator District: Operator County: Op Municipality: Post Office Box: MOE District: SWP Area Name:			
36	54 of 95	NNE/171.3	97.9 / -0.97	LOBLAWS SUPERMARKETS #1090 1460 MERIVALE RD OTTAWA ON K2E1P5	PES
Detail Licence No: Licence No: 17164 Status: Approval Date: Report Source: Licence Type: Licence Type Code: 23 Licence Class: 01 Licence Control: Latitude: Longitude: Lot: Concession: Region: District: County: Trade Name: PDF URL:		Operator Box: Operator Class: Operator No: Operator Type: Oper Area Code: 613 Oper Phone No: Operator Ext: Operator Lot: Oper Concession: Operator Region: Operator District: Operator County: Op Municipality: Post Office Box: MOE District: SWP Area Name:			
36	55 of 95	NNE/171.3	97.9 / -0.97	LOBLAWS SUPERMARKETS LTD. STORE #1099 1460 MERIVALE RD OTTAWA ON K2E1P5	PES
Detail Licence No: Licence No: 17165 Status: Approval Date: Report Source: Licence Type: Licence Type Code: 23 Licence Class: 01 Licence Control: Latitude:		Operator Box: Operator Class: Operator No: Operator Type: Oper Area Code: 613 Oper Phone No: Operator Ext: Operator Lot: Oper Concession: Operator Region:			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<p> Longitude: Lot: Concession: Region: District: County: Trade Name: PDF URL: </p>					
36	56 of 95	NNE/171.3	97.9 / -0.97	LOBLAWS SUPERMARKETS #1127 1460 MERIVALE RD OTTAWA ON K2E1P5	PES
<p> Detail Licence No: Licence No: 17166 Status: Approval Date: Report Source: Licence Type: Licence Type Code: 23 Licence Class: 01 Licence Control: Latitude: Longitude: Lot: Concession: Region: District: County: Trade Name: PDF URL: </p>					
<p> Operator Box: Operator Class: Operator No: Operator Type: Oper Area Code: 613 Oper Phone No: Operator Ext: Operator Lot: Oper Concession: Operator Region: Operator District: Operator County: Op Municipality: Post Office Box: MOE District: SWP Area Name: </p>					
36	57 of 95	NNE/171.3	97.9 / -0.97	LOBLAWS SUPERMARKET #1170 1460 MERIVALE RD OTTAWA ON K2E1P5	PES
<p> Detail Licence No: Licence No: 17167 Status: Approval Date: Report Source: Licence Type: Licence Type Code: 23 Licence Class: 01 Licence Control: Latitude: Longitude: Lot: Concession: Region: District: County: Trade Name: PDF URL: </p>					
<p> Operator Box: Operator Class: Operator No: Operator Type: Oper Area Code: 613 Oper Phone No: Operator Ext: Operator Lot: Oper Concession: Operator Region: Operator District: Operator County: Op Municipality: Post Office Box: MOE District: SWP Area Name: </p>					
36	58 of 95	NNE/171.3	97.9 / -0.97	LOBLAW SUPERMARKET #1200 1460 MERIVALE RD OTTAWA ON K2E5P2	PES
<p> Detail Licence No: Operator Box: </p>					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Licence No:	17168			Operator Class:	
Status:				Operator No:	
Approval Date:				Operator Type:	
Report Source:				Oper Area Code:	613
Licence Type:				Oper Phone No:	
Licence Type Code:	23			Operator Ext:	
Licence Class:	01			Operator Lot:	
Licence Control:				Oper Concession:	
Latitude:				Operator Region:	
Longitude:				Operator District:	
Lot:				Operator County:	
Concession:				Op Municipality:	
Region:				Post Office Box:	
District:				MOE District:	
County:				SWP Area Name:	
Trade Name:					
PDF URL:					

36	59 of 95	NNE/171.3	97.9 / -0.97	LOBLAWS SUPERMARKETS LTD. STORE #1208 1460 MERIVALE RD OTTAWA ON K2E5P2	PES
Detail Licence No:				Operator Box:	
Licence No:	17169			Operator Class:	
Status:				Operator No:	
Approval Date:				Operator Type:	
Report Source:				Oper Area Code:	613
Licence Type:				Oper Phone No:	
Licence Type Code:	23			Operator Ext:	
Licence Class:	01			Operator Lot:	
Licence Control:				Oper Concession:	
Latitude:				Operator Region:	
Longitude:				Operator District:	
Lot:				Operator County:	
Concession:				Op Municipality:	
Region:				Post Office Box:	
District:				MOE District:	
County:				SWP Area Name:	
Trade Name:					
PDF URL:					

36	60 of 95	NNE/171.3	97.9 / -0.97	LOBLAWS SUPERMARKETS LTD #1082 1460 MERIVALE RD OTTAWA ON K2E5P2	PES
Detail Licence No:				Operator Box:	
Licence No:	10216			Operator Class:	
Status:				Operator No:	
Approval Date:				Operator Type:	
Report Source:	Legacy Licenses (Excluding TS)			Oper Area Code:	613
Licence Type:	Limited Vendor			Oper Phone No:	2266005
Licence Type Code:	23			Operator Ext:	
Licence Class:	01			Operator Lot:	
Licence Control:	0			Oper Concession:	
Latitude:				Operator Region:	4
Longitude:				Operator District:	
Lot:				Operator County:	15
Concession:				Op Municipality:	
Region:	4			Post Office Box:	
District:				MOE District:	
County:	15			SWP Area Name:	
Trade Name:					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
PDF URL:					
36	61 of 95	NNE/171.3	97.9 / -0.97	ZEHRS MARKETS 1460 MERIVALE RD OTTAWA ON K2E5P2	PES
Detail Licence No: Licence No: 17841 Status: Approval Date: Report Source: Licence Type: Licence Type Code: 23 Licence Class: 01 Licence Control: Latitude: Longitude: Lot: Concession: Region: District: County: Trade Name: PDF URL:		Operator Box: Operator Class: Operator No: Operator Type: Oper Area Code: Oper Phone No: Operator Ext: Operator Lot: Oper Concession: Operator Region: Operator District: Operator County: Op Municipality: Post Office Box: MOE District: SWP Area Name:			
36	62 of 95	NNE/171.3	97.9 / -0.97	ZEHRS MARKETS #539 1460 MERIVALE RD OTTAWA ON K2E5P2	PES
Detail Licence No: Licence No: 17842 Status: Approval Date: Report Source: Licence Type: Licence Type Code: 23 Licence Class: 01 Licence Control: Latitude: Longitude: Lot: Concession: Region: District: County: Trade Name: PDF URL:		Operator Box: Operator Class: Operator No: Operator Type: Oper Area Code: Oper Phone No: Operator Ext: Operator Lot: Oper Concession: Operator Region: Operator District: Operator County: Op Municipality: Post Office Box: MOE District: SWP Area Name:			
36	63 of 95	NNE/171.3	97.9 / -0.97	ZEHRS MARKETS 1460 MERIVALE RD OTTAWA ON K2E5P2	PES
Detail Licence No: Licence No: 17843 Status: Approval Date: Report Source: Licence Type: Licence Type Code: 23 Licence Class: 01		Operator Box: Operator Class: Operator No: Operator Type: Oper Area Code: Oper Phone No: Operator Ext: Operator Lot:			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Licence Control: Latitude: Longitude: Lot: Concession: Region: District: County: Trade Name: PDF URL:					
Oper Concession: Operator Region: Operator District: Operator County: Op Municipality: Post Office Box: MOE District: SWP Area Name:					
36	64 of 95	NNE/171.3	97.9 / -0.97	LOBLAWS SUPERMARKET #1032 1460 MERIVALE RD OTTAWA ON K2E5P2	PES
Detail Licence No: Licence No: 16850 Status: Approval Date: Report Source: Licence Type: Licence Type Code: 23 Licence Class: 01 Licence Control: Latitude: Longitude: Lot: Concession: Region: District: County: Trade Name: PDF URL:					
Operator Box: Operator Class: Operator No: Operator Type: Oper Area Code: 905 Oper Phone No: Operator Ext: Operator Lot: Oper Concession: Operator Region: Operator District: Operator County: Op Municipality: Post Office Box: MOE District: SWP Area Name:					
36	65 of 95	NNE/171.3	97.9 / -0.97	LOBLAWS SUPERMARKETS #1194 1460 MERIVALE RD OTTAWA ON K2E5P2	PES
Detail Licence No: Licence No: 16851 Status: Approval Date: Report Source: Licence Type: Licence Type Code: 23 Licence Class: 01 Licence Control: Latitude: Longitude: Lot: Concession: Region: District: County: Trade Name: PDF URL:					
Operator Box: Operator Class: Operator No: Operator Type: Oper Area Code: 613 Oper Phone No: Operator Ext: Operator Lot: Oper Concession: Operator Region: Operator District: Operator County: Op Municipality: Post Office Box: MOE District: SWP Area Name:					
36	66 of 95	NNE/171.3	97.9 / -0.97	LOBLAWS SUPERMARKETS LTD #1188 1460 MERIVALE RD OTTAWA ON K2E5P2	PES

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Detail Licence No:	23-01-11038-0			Operator Box:	
Licence No:	11038			Operator Class:	
Status:				Operator No:	
Approval Date:				Operator Type:	
Report Source:				Oper Area Code:	
Licence Type:	Limited Vendor			Oper Phone No:	
Licence Type Code:	23			Operator Ext:	
Licence Class:	01			Operator Lot:	
Licence Control:	0			Oper Concession:	
Latitude:				Operator Region:	4
Longitude:				Operator District:	
Lot:				Operator County:	15
Concession:				Op Municipality:	
Region:	4			Post Office Box:	
District:				MOE District:	
County:	56			SWP Area Name:	
Trade Name:					
PDF URL:					

36	67 of 95	NNE/171.3	97.9 / -0.97	Loblaw Properties Limited 1460 Merivale Road Ottawa ON M4T 2S5	ECA
Approval No:	6321-6HWJW3			MOE District:	Ottawa
Approval Date:	2005-12-01			City:	
Status:	Revoked and/or Replaced			Longitude:	-75.735054
Record Type:	ECA			Latitude:	45.362366
Link Source:	IDS			Geometry X:	
SWP Area Name:	Rideau Valley			Geometry Y:	
Approval Type:	ECA-INDUSTRIAL SEWAGE WORKS				
Project Type:	INDUSTRIAL SEWAGE WORKS				
Business Name:	Loblaw Properties Limited				
Address:	1460 Merivale Road				
Full Address:					
Full PDF Link:	https://www.accessenvironment.ene.gov.on.ca/instruments/4122-6H4Q9R-14.pdf				
PDF Site Location:					

36	68 of 95	NNE/171.3	97.9 / -0.97	Loblaw Properties Limited 1460 Merivale Road Ottawa ON L6Y 5S5	ECA
Approval No:	7379-6R9QFV			MOE District:	Ottawa
Approval Date:	2006-07-26			City:	
Status:	Approved			Longitude:	-75.735054
Record Type:	ECA			Latitude:	45.362366
Link Source:	IDS			Geometry X:	
SWP Area Name:	Rideau Valley			Geometry Y:	
Approval Type:	ECA-INDUSTRIAL SEWAGE WORKS				
Project Type:	INDUSTRIAL SEWAGE WORKS				
Business Name:	Loblaw Properties Limited				
Address:	1460 Merivale Road				
Full Address:					
Full PDF Link:	https://www.accessenvironment.ene.gov.on.ca/instruments/9060-6QSKT4-14.pdf				
PDF Site Location:					

36	69 of 95	NNE/171.3	97.9 / -0.97	Loblaw Properties Ltd. 1460 Merivale Road Ottawa ON K2E 5P2	GEN
Generator No:	ON8192732				

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
SIC Code: SIC Description: Approval Years: PO Box No: Country: Status: Co Admin: Choice of Contact: Phone No Admin: Contaminated Facility: MHSW Facility:		445110 SUPERMARKETS AND OTHER GROCERY (EXCEPT CONVENIENCE) STORES 2015 Canada Kelly West CO_OFFICIAL 519-647-3729 Ext. No No			
<u>Detail(s)</u>					
Waste Class:		251			
Waste Class Name:		OIL SKIMMINGS & SLUDGES			
Waste Class:		312			
Waste Class Name:		PATHOLOGICAL WASTES			

36	70 of 95	NNE/171.3	97.9 / -0.97	Loblaw Properties Ltd. 1460 Merivale Road Ottawa ON K2E 5P2	GEN
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Generator No: ON8192732
SIC Code: 445110
SIC Description: SUPERMARKETS AND OTHER GROCERY (EXCEPT CONVENIENCE) STORES
Approval Years: 2016
PO Box No:
Country: Canada
Status:
Co Admin: Craig Hudak
Choice of Contact: CO_OFFICIAL
Phone No Admin: 9055957544 Ext.
Contaminated Facility: No
MHSW Facility: No

Detail(s)

Waste Class: 252
Waste Class Name: WASTE OILS & LUBRICANTS

Waste Class: 145
Waste Class Name: PAINT/PIGMENT/COATING RESIDUES

Waste Class: 112
Waste Class Name: ACID WASTE - HEAVY METALS

Waste Class: 331
Waste Class Name: WASTE COMPRESSED GASES

Waste Class: 148
Waste Class Name: INORGANIC LABORATORY CHEMICALS

Waste Class: 261
Waste Class Name: PHARMACEUTICALS

Waste Class: 122
Waste Class Name: ALKALINE WASTES - OTHER METALS

Waste Class: 269
Waste Class Name: NON-HALOGENATED PESTICIDES

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Waste Class:		262			
Waste Class Name:		DETERGENTS/SOAPS			
Waste Class:		212			
Waste Class Name:		ALIPHATIC SOLVENTS			
Waste Class:		263			
Waste Class Name:		ORGANIC LABORATORY CHEMICALS			
Waste Class:		312			
Waste Class Name:		PATHOLOGICAL WASTES			
Waste Class:		146			
Waste Class Name:		OTHER SPECIFIED INORGANICS			
Waste Class:		242			
Waste Class Name:		HALOGENATED PESTICIDES			
Waste Class:		251			
Waste Class Name:		OIL SKIMMINGS & SLUDGES			

36	71 of 95	NNE/171.3	97.9 / -0.97	Loblaws Properties Ltd. 1460 Merivale Road Ottawa ON K2E 5P2	GEN
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Generator No: ON8192732
SIC Code: 445110
SIC Description: SUPERMARKETS AND OTHER GROCERY (EXCEPT CONVENIENCE) STORES
Approval Years: 2014
PO Box No:
Country: Canada
Status:
Co Admin: Kelly West
Choice of Contact: CO_OFFICIAL
Phone No Admin: 519-647-3729 Ext.
Contaminated Facility: No
MHSW Facility: No

Detail(s)

Waste Class: 251
Waste Class Name: OIL SKIMMINGS & SLUDGES

36	72 of 95	NNE/171.3	97.9 / -0.97	Loblaws Properties Ltd. 1460 Merivale Road Ottawa ON K2E 5P2	GEN
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Generator No: ON8192732
SIC Code:
SIC Description:
Approval Years: As of Dec 2018
PO Box No:
Country: Canada
Status: Registered
Co Admin:
Choice of Contact:
Phone No Admin:
Contaminated Facility:
MHSW Facility:

Detail(s)

Waste Class: 112 C

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Waste Class Name:		Acid solutions - containing heavy metals			
Waste Class:		122 C			
Waste Class Name:		Alkaline slutions - containing other metals and non-metals (not cyanide)			
Waste Class:		145 I			
Waste Class Name:		Wastes from the use of pigments, coatings and paints			
Waste Class:		145 L			
Waste Class Name:		Wastes from the use of pigments, coatings and paints			
Waste Class:		146 T			
Waste Class Name:		Other specified inorganic sludges, slurries or solids			
Waste Class:		261 B			
Waste Class Name:		Pharmaceuticals			
Waste Class:		261 I			
Waste Class Name:		Pharmaceuticals			
Waste Class:		148 A			
Waste Class Name:		Misc. wastes and inorganic chemicals			
Waste Class:		148 I			
Waste Class Name:		Misc. wastes and inorganic chemicals			
Waste Class:		212 I			
Waste Class Name:		Aliphatic solvents and residues			
Waste Class:		212 L			
Waste Class Name:		Aliphatic solvents and residues			
Waste Class:		242 L			
Waste Class Name:		Halogenated pesticides and herbicides			
Waste Class:		261 L			
Waste Class Name:		Pharmaceuticals			
Waste Class:		262 C			
Waste Class Name:		Detergents and soaps			
Waste Class:		262 L			
Waste Class Name:		Detergents and soaps			
Waste Class:		263 A			
Waste Class Name:		Misc. waste organic chemicals			
Waste Class:		242 T			
Waste Class Name:		Halogenated pesticides and herbicides			
Waste Class:		251 L			
Waste Class Name:		Waste oils/sludges (petroleum based)			
Waste Class:		252 L			
Waste Class Name:		Waste crankcase oils and lubricants			
Waste Class:		261 A			
Waste Class Name:		Pharmaceuticals			
Waste Class:		263 C			
Waste Class Name:		Misc. waste organic chemicals			
Waste Class:		263 L			
Waste Class Name:		Misc. waste organic chemicals			
Waste Class:		269 L			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Waste Class Name:		Organic non-halogenated pesticide and herbicide wastes			
Waste Class:		269 T			
Waste Class Name:		Organic non-halogenated pesticide and herbicide wastes			
Waste Class:		312 P			
Waste Class Name:		Pathological wastes			
Waste Class:		331 I			
Waste Class Name:		Waste compressed gases including cylinders			
Waste Class:		331 L			
Waste Class Name:		Waste compressed gases including cylinders			
<u>36</u>	73 of 95	NNE/171.3	97.9 / -0.97	Merivale Dental Centre 1460 Merivale Road Unit 4B Ottawa ON K2E5P2	GEN
Generator No:		ON5017008			
SIC Code:					
SIC Description:					
Approval Years:		As of Dec 2018			
PO Box No:					
Country:		Canada			
Status:		Registered			
Co Admin:					
Choice of Contact:					
Phone No Admin:					
Contaminated Facility:					
MHSW Facility:					
<u>Detail(s)</u>					
Waste Class:		146 P			
Waste Class Name:		Other specified inorganic sludges, slurries or solids			
<u>36</u>	74 of 95	NNE/171.3	97.9 / -0.97	Loblaw Companies Limited 1460 Merivale Road Ottawa ON	SPL
Ref No:		6161-ALJRPN		Municipality No:	
Year:		4/18/2017		Nature of Damage:	
Incident Dt:		4/18/2017		Discharger Report:	
Dt MOE Arvl on Scn:		4/18/2017		Material Group:	
MOE Reported Dt:		4/18/2017		Health/Env Conseq: 2 - Minor Environment	
Dt Document Closed:				Agency Involved:	
Site No:					
MOE Response:					
Site County/District:					
Site Geo Ref Meth:					
Site District Office:		Ottawa			
Nearest Watercourse:					
Site Name:		Loblaw<UNOFFICIAL>			
Site Address:		1460 Merivale Road			
Site Region:		Eastern			
Site Municipality:		Ottawa			
Site Lot:					
Site Conc:					
Site Geo Ref Accu:					
Site Map Datum:					
Northing:		5023265			
Easting:		442422			
Incident Cause:					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Incident Event:		Leak/Break			
Environment Impact:					
Nature of Impact:					
Contaminant Qty:		0 other - see incident description			
System Facility Address:					
Client Name:		Loblaw Companies Limited			
Client Type:		Corporation			
Source Type:		Container/Drum/Tote			
Contaminant Code:		16			
Contaminant Name:		COOKING OIL			
Contaminant Limit 1:					
Contam Limit Freq 1:					
Contaminant UN No 1:		n/a			
Receiving Medium:		Land			
Incident Reason:		Corrosion			
Incident Summary:		Loblaw: cooking grease to asphalt, manhole, cing			
Activity Preceding Spill:					
Property 2nd Watershed:					
Property Tertiary Watershed:					
Sector Type:		Miscellaneous Communal			
SAC Action Class:					
Call Report Locatn Geodata:					

36	75 of 95	NNE/171.3	97.9 / -0.97	Seaboard Transport 1460 Merivale Rd Ottawa ON K2E 5P2	SPL
Ref No:	7624-ASVJWP			Municipality No:	
Year:				Nature of Damage:	
Incident Dt:	2017/11/01			Discharger Report:	
Dt MOE Arvl on Scn:				Material Group:	
MOE Reported Dt:	2017/11/07			Health/Env Conseq:	2 - Minor Environment
Dt Document Closed:				Agency Involved:	
Site No:	8599-6H4QAA				
MOE Response:	No				
Site County/District:	NA				
Site Geo Ref Meth:	NA				
Site District Office:	Ottawa				
Nearest Watercourse:					
Site Name:	1460 Merivale Road				
Site Address:	1460 Merivale Rd				
Site Region:	Eastern				
Site Municipality:	Ottawa				
Site Lot:					
Site Conc:	NA				
Site Geo Ref Accu:	NA				
Site Map Datum:	NA				
Northing:	NA				
Easting:	NA				
Incident Cause:					
Incident Event:	Overflow/Surcharge				
Environment Impact:					
Nature of Impact:					
Contaminant Qty:	0 other - see incident description				
System Facility Address:					
Client Name:	Seaboard Transport				
Client Type:	Corporation				
Source Type:	Truck - Transport/Hauling				
Contaminant Code:	12				
Contaminant Name:	GASOLINE				
Contaminant Limit 1:					
Contam Limit Freq 1:					
Contaminant UN No 1:	1203				
Receiving Medium:	Land				

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Incident Reason: Incident Summary: Activity Preceding Spill: Property 2nd Watershed: Property Tertiary Watershed: Sector Type: SAC Action Class: Call Report Locatn Geodata:		Operator/Human Error Seaboard Transport: gasoline UST overfilled at Loblaws Miscellaneous Industrial Land Spills			
36	76 of 95	NNE/171.3	97.9 / -0.97	1460 Merivale Rd Ottawa ON K2C 0A9	EHS
Order No: Status: Report Type: Report Date: Date Received: Previous Site Name: Lot/Building Size: Additional Info Ordered:		20161124064 C Standard Report 01-DEC-16 24-NOV-16 City Directory		Nearest Intersection: Municipality: Client Prov/State: Search Radius (km): X: Y:	Ottawa ON .25 -75.73336 45.362937
36	77 of 95	NNE/171.3	97.9 / -0.97	LOBLAWS SUPERMARKETS LTD #1082 1460 MERIVALE RD OTTAWA ON K2E5P2	PES
Detail Licence No: Licence No: Status: Approval Date: Report Source: Licence Type: Licence Type Code: Licence Class: Licence Control: Latitude: Longitude: Lot: Concession: Region: District: County: Trade Name: PDF URL:		10216 Legacy Licenses (Excluding TS) Retail Vendor Class 03 21 03		Operator Box: Operator Class: Operator No: Operator Type: Oper Area Code: Oper Phone No: Operator Ext: Operator Lot: Oper Concession: Operator Region: Operator District: Operator County: Op Municipality: Post Office Box: MOE District: SWP Area Name:	613 2266005
36	78 of 95	NNE/171.3	97.9 / -0.97	Merivale Dental Centre 1460 Meivale Road Unit 4B Ottawa ON K2E5P2	GEN
Generator No: SIC Code: SIC Description: Approval Years: PO Box No: Country: Status: Co Admin: Choice of Contact: Phone No Admin: Contaminated Facility: MHSW Facility:		ON5017008 As of Jul 2020 Canada Registered			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<u>Detail(s)</u>					
Waste Class:		146 P			
Waste Class Name:		Other specified inorganic sludges, slurries or solids			

36	79 of 95	NNE/171.3	97.9 / -0.97	Loblaw Properties Ltd. 1460 Merivale Road Ottawa ON K2E 5P2	GEN
Generator No:		ON8192732			
SIC Code:					
SIC Description:					
Approval Years:		As of Jul 2020			
PO Box No:					
Country:		Canada			
Status:		Registered			
Co Admin:					
Choice of Contact:					
Phone No Admin:					
Contaminated Facility:					
MHSW Facility:					

<u>Detail(s)</u>					
Waste Class:		145 I			
Waste Class Name:		Wastes from the use of pigments, coatings and paints			
Waste Class:		331 I			
Waste Class Name:		Waste compressed gases including cylinders			
Waste Class:		312 P			
Waste Class Name:		Pathological wastes			
Waste Class:		262 C			
Waste Class Name:		Detergents and soaps			
Waste Class:		263 C			
Waste Class Name:		Misc. waste organic chemicals			
Waste Class:		122 C			
Waste Class Name:		Alkaline slutions - containing other metals and non-metals (not cyanide)			
Waste Class:		112 C			
Waste Class Name:		Acid solutions - containing heavy metals			
Waste Class:		331 L			
Waste Class Name:		Waste compressed gases including cylinders			
Waste Class:		261 I			
Waste Class Name:		Pharmaceuticals			
Waste Class:		145 L			
Waste Class Name:		Wastes from the use of pigments, coatings and paints			
Waste Class:		269 T			
Waste Class Name:		Organic non-halogenated pesticide and herbicide wastes			
Waste Class:		212 L			
Waste Class Name:		Aliphatic solvents and residues			
Waste Class:		263 A			
Waste Class Name:		Misc. waste organic chemicals			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Waste Class: Waste Class Name:		269 L Organic non-halogenated pesticide and herbicide wastes			
Waste Class: Waste Class Name:		263 L Misc. waste organic chemicals			
Waste Class: Waste Class Name:		262 L Detergents and soaps			
Waste Class: Waste Class Name:		261 L Pharmaceuticals			
Waste Class: Waste Class Name:		148 I Misc. wastes and inorganic chemicals			
Waste Class: Waste Class Name:		212 I Aliphatic solvents and residues			
Waste Class: Waste Class Name:		148 A Misc. wastes and inorganic chemicals			
Waste Class: Waste Class Name:		146 T Other specified inorganic sludges, slurries or solids			
Waste Class: Waste Class Name:		261 B Pharmaceuticals			
Waste Class: Waste Class Name:		252 L Waste crankcase oils and lubricants			
Waste Class: Waste Class Name:		251 L Waste oils/sludges (petroleum based)			
Waste Class: Waste Class Name:		242 T Halogenated pesticides and herbicides			
Waste Class: Waste Class Name:		242 L Halogenated pesticides and herbicides			
Waste Class: Waste Class Name:		261 A Pharmaceuticals			

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97.9 / -0.97

**BG FUELS GAS BARS 4281
1460 Merivale Road
Ottawa ON K2E 5P2**

GEN

Generator No: ON5276265
SIC Code:
SIC Description:
Approval Years: As of Jul 2020
PO Box No:
Country: Canada
Status: Registered
Co Admin:
Choice of Contact:
Phone No Admin:
Contaminated Facility:
MHSW Facility:

Detail(s)

Waste Class: 221 L
Waste Class Name: Light fuels

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
36	81 of 95	NNE/171.3	97.9 / -0.97	BCP IV SERVICE STATION LP O/A BG FUELS 1460 MERIVALE RD OTTAWA ON	INC
Incident No:	2187158			Any Health Impact:	
Incident ID:				Any Enviro Impact:	
Instance No:	35210393			Service Intrap:	
Status Code:				Was Prop Damaged:	
Incident Status:	Closed by Program			Reside App. Type:	
Incident Severity:				Commer App. Type:	
Task No:				Indus App. Type:	
Attribute Category:	FS-Incident			Institut App. Type:	
Context:				Depth Ground Cover:	
Date of Occurrence:	11/7/2017			Operation Pressure:	
Time of Occurrence:				Equipment Type:	
Occr Insp Start Dt:				Equipment Model:	
Incident Creat On:	11/7/2017			Serial No:	
Instance Creat Dt:				Cylinder Capacity:	
Instance Install Dt:				Cylinder Cap Units:	
Approx Quant Rel:				Cylinder Mat Type:	
Tank Capacity:				Pump Flow Rate Cap:	
Fuels Occur Type:	Discovery of a Petroleum Product			Contam. Migrated:	
Occur Type Rpt:	Liquid Petroleum Spill			Near Body of Water:	
Occur Category:				Drainage System:	
Fuel Type Involved:	Gasoline			Sub Surface Contam:	
Fuel Type Reported:	Heating Fuel			Tank Material Type:	
Enforcement Policy:				Tank Storage Type:	
Prc Escalation Req:				Tank Location Type:	
Item:					
Item Description:					
Device Installed Location:					
Venting Type:					
Vent Conn Mater:					
Vent Chimney Mater:					
Pipeline Type:					
Pipeline Involved:					
Pipe Material:					
Regulator Location:					
Regulator Type:					
Liquid Prop Make:					
Liquid Prop Model:					
Liquid Prop Serial No:					
Liquid Prop Notes:					
Inventory Address:	1460 MERIVALE RD				
Invent Postal Code:	K2E 5P2				
Notes:					
Contact Natural Env:					
Aff Prop Use Water:					
Occurence Narrative:	SITE COMPLAIND OF FUEL IN DROP SUMP				
Operation Type Involved:	Retail Fuel Station (FS, SS, Multifunctional)				

36	82 of 95	NNE/171.3	97.9 / -0.97	Merivale Dental Centre 1460 Meivale Road Unit 4B Ottawa ON K2E5P2	GEN
Generator No:	ON5017008				
SIC Code:					
SIC Description:					
Approval Years:	As of Jan 2021				
PO Box No:					
Country:	Canada				
Status:	Registered				

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Co Admin: Choice of Contact: Phone No Admin: Contaminated Facility: MHSW Facility:					
<u>Detail(s)</u>					
Waste Class:		146 P			
Waste Class Name:		Other specified inorganic sludges, slurries or solids			

<u>36</u>	83 of 95	NNE/171.3	97.9 / -0.97	Loblaw Properties Ltd. 1460 Merivale Road Ottawa ON K2E 5P2	GEN
Generator No:		ON8192732			
SIC Code:					
SIC Description:					
Approval Years:		As of Nov 2021			
PO Box No:					
Country:		Canada			
Status:		Registered			
Co Admin:					
Choice of Contact:					
Phone No Admin:					
Contaminated Facility:					
MHSW Facility:					
<u>Detail(s)</u>					
Waste Class:		262 L			
Waste Class Name:		Detergents and soaps			
Waste Class:		312 P			
Waste Class Name:		Pathological wastes			
Waste Class:		145 I			
Waste Class Name:		Wastes from the use of pigments, coatings and paints			
Waste Class:		331 L			
Waste Class Name:		Waste compressed gases including cylinders			
Waste Class:		122 C			
Waste Class Name:		Alkaline slutions - containing other metals and non-metals (not cyanide)			
Waste Class:		263 A			
Waste Class Name:		Misc. waste organic chemicals			
Waste Class:		263 L			
Waste Class Name:		Misc. waste organic chemicals			
Waste Class:		146 T			
Waste Class Name:		Other specified inorganic sludges, slurries or solids			
Waste Class:		261 I			
Waste Class Name:		Pharmaceuticals			
Waste Class:		145 L			
Waste Class Name:		Wastes from the use of pigments, coatings and paints			
Waste Class:		269 T			
Waste Class Name:		Organic non-halogenated pesticide and herbicide wastes			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Waste Class: Waste Class Name:		148 I Misc. wastes and inorganic chemicals			
Waste Class: Waste Class Name:		251 L Waste oils/sludges (petroleum based)			
Waste Class: Waste Class Name:		148 A Misc. wastes and inorganic chemicals			
Waste Class: Waste Class Name:		262 C Detergents and soaps			
Waste Class: Waste Class Name:		212 I Aliphatic solvents and residues			
Waste Class: Waste Class Name:		331 I Waste compressed gases including cylinders			
Waste Class: Waste Class Name:		269 L Organic non-halogenated pesticide and herbicide wastes			
Waste Class: Waste Class Name:		261 L Pharmaceuticals			
Waste Class: Waste Class Name:		263 C Misc. waste organic chemicals			
Waste Class: Waste Class Name:		212 L Aliphatic solvents and residues			
Waste Class: Waste Class Name:		252 L Waste crankcase oils and lubricants			
Waste Class: Waste Class Name:		242 T Halogenated pesticides and herbicides			
Waste Class: Waste Class Name:		261 B Pharmaceuticals			
Waste Class: Waste Class Name:		242 L Halogenated pesticides and herbicides			
Waste Class: Waste Class Name:		261 A Pharmaceuticals			
Waste Class: Waste Class Name:		112 C Acid solutions - containing heavy metals			

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BG FUELS GAS BARS 4281
1460 Merivale Road
Ottawa ON K2E 5P2

GEN

Generator No: ON5276265
SIC Code:
SIC Description:
Approval Years: As of Nov 2021
PO Box No:
Country: Canada
Status: Registered
Co Admin:
Choice of Contact:
Phone No Admin:
Contaminated Facility:
MHSW Facility:

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<u>Detail(s)</u>					
Waste Class:		148 I			
Waste Class Name:		Misc. wastes and inorganic chemicals			
Waste Class:		221 L			
Waste Class Name:		Light fuels			
36	85 of 95	NNE/171.3	97.9 / -0.97	BCP IV Service Station LPGAS BARS 4281 1460 Merivale Road Ottawa ON K2E 5P2	GEN
Generator No:		ON5276265			
SIC Code:					
SIC Description:					
Approval Years:		As of Oct 2022			
PO Box No:					
Country:		Canada			
Status:		Registered			
Co Admin:					
Choice of Contact:					
Phone No Admin:					
Contaminated Facility:					
MHSW Facility:					
<u>Detail(s)</u>					
Waste Class:		148 I			
Waste Class Name:		INORGANIC LABORATORY CHEMICALS			
Waste Class:		221 L			
Waste Class Name:		LIGHT FUELS			
36	86 of 95	NNE/171.3	97.9 / -0.97	Loblaw Properties Ltd. 1460 Merivale Road Ottawa ON K2E 5P2	GEN
Generator No:		ON8192732			
SIC Code:					
SIC Description:					
Approval Years:		As of Oct 2022			
PO Box No:					
Country:		Canada			
Status:		Registered			
Co Admin:					
Choice of Contact:					
Phone No Admin:					
Contaminated Facility:					
MHSW Facility:					
<u>Detail(s)</u>					
Waste Class:		263 C			
Waste Class Name:		ORGANIC LABORATORY CHEMICALS			
Waste Class:		331 I			
Waste Class Name:		WASTE COMPRESSED GASES			
Waste Class:		212 L			
Waste Class Name:		ALIPHATIC SOLVENTS			
Waste Class:		242 L			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Waste Class Name:		HALOGENATED PESTICIDES			
Waste Class:		146 T			
Waste Class Name:		OTHER SPECIFIED INORGANICS			
Waste Class:		261 A			
Waste Class Name:		PHARMACEUTICALS			
Waste Class:		145 L			
Waste Class Name:		PAINT/PIGMENT/COATING RESIDUES			
Waste Class:		251 L			
Waste Class Name:		OIL SKIMMINGS & SLUDGES			
Waste Class:		252 L			
Waste Class Name:		WASTE OILS & LUBRICANTS			
Waste Class:		312 P			
Waste Class Name:		PATHOLOGICAL WASTES			
Waste Class:		122 C			
Waste Class Name:		ALKALINE WASTES - OTHER METALS			
Waste Class:		261 B			
Waste Class Name:		PHARMACEUTICALS			
Waste Class:		242 T			
Waste Class Name:		HALOGENATED PESTICIDES			
Waste Class:		212 I			
Waste Class Name:		ALIPHATIC SOLVENTS			
Waste Class:		261 I			
Waste Class Name:		PHARMACEUTICALS			
Waste Class:		262 C			
Waste Class Name:		DETERGENTS/SOAPS			
Waste Class:		263 L			
Waste Class Name:		ORGANIC LABORATORY CHEMICALS			
Waste Class:		262 L			
Waste Class Name:		DETERGENTS/SOAPS			
Waste Class:		145 I			
Waste Class Name:		PAINT/PIGMENT/COATING RESIDUES			
Waste Class:		148 I			
Waste Class Name:		INORGANIC LABORATORY CHEMICALS			
Waste Class:		269 L			
Waste Class Name:		NON-HALOGENATED PESTICIDES			
Waste Class:		112 C			
Waste Class Name:		ACID WASTE - HEAVY METALS			
Waste Class:		148 A			
Waste Class Name:		INORGANIC LABORATORY CHEMICALS			
Waste Class:		263 A			
Waste Class Name:		ORGANIC LABORATORY CHEMICALS			
Waste Class:		269 T			
Waste Class Name:		NON-HALOGENATED PESTICIDES			
Waste Class:		331 L			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Waste Class Name:		WASTE COMPRESSED GASES			
Waste Class:		261 L			
Waste Class Name:		PHARMACEUTICALS			
<u>36</u>	87 of 95	NNE/171.3	97.9 / -0.97	SUNYS ENERGY INC 1460 MERIVALE RD NEPEAN ON	EXP
Inventory No:	11410689			Tank Material:	Steel
Inventory Status:	EXPIRED			Corrosion Protect:	Sacrificial anode
Installation Year:	1991			Overfill Protection:	
Capacity:	45000			Inventory Context:	FS Liquid Fuel Tank
Capacity Unit:				Inventory Item:	FS LIQUID FUEL TANK
Tank Type:					
Manufacturer:					
Model:					
Description:	2009VBS				
Previous Fuel Type:	Gasoline				
<u>36</u>	88 of 95	NNE/171.3	97.9 / -0.97	SUNYS PETROLEUM INC 1460 MERIVALE RD NEPEAN ON	EXP
Inventory No:	11092256			Tank Material:	Steel
Inventory Status:	EXPIRED			Corrosion Protect:	Sacrificial anode
Installation Year:	1992			Overfill Protection:	
Capacity:	44500			Inventory Context:	FS Liquid Fuel Tank
Capacity Unit:				Inventory Item:	FS LIQUID FUEL TANK
Tank Type:					
Manufacturer:					
Model:					
Description:					
Previous Fuel Type:	Diesel				
<u>36</u>	89 of 95	NNE/171.3	97.9 / -0.97	SUNYS ENERGY INC 1460 MERIVALE RD NEPEAN ON	EXP
Inventory No:	11410728			Tank Material:	Steel
Inventory Status:	EXPIRED			Corrosion Protect:	Sacrificial anode
Installation Year:	1991			Overfill Protection:	
Capacity:	25000			Inventory Context:	FS Liquid Fuel Tank
Capacity Unit:				Inventory Item:	FS LIQUID FUEL TANK
Tank Type:					
Manufacturer:					
Model:					
Description:	2009VBS ETHANOL				
Previous Fuel Type:	Gasoline				
<u>36</u>	90 of 95	NNE/171.3	97.9 / -0.97	SUNYS ENERGY INC 1460 MERIVALE RD NEPEAN ON	EXP
Inventory No:	11410708			Tank Material:	Steel
Inventory Status:	EXPIRED			Corrosion Protect:	Sacrificial anode
Installation Year:	1991			Overfill Protection:	
Capacity:	25000			Inventory Context:	FS Liquid Fuel Tank
Capacity Unit:				Inventory Item:	FS LIQUID FUEL TANK

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Tank Type: Manufacturer: Model: Description: 2009VBS Previous Fuel Type: Gasoline					
36	91 of 95	NNE/171.3	97.9 / -0.97	SUNYS PETROLEUM INC 1460 MERIVALE RD NEPEAN ON	EXP
Inventory No: 11092244 Inventory Status: EXPIRED Installation Year: 1992 Capacity: 25000 Capacity Unit: Tank Type: Manufacturer: Model: Description: Previous Fuel Type: Gasoline					
Tank Material: Steel Corrosion Protect: Sacrificial anode Overfill Protection: Inventory Context: FS Liquid Fuel Tank Inventory Item: FS LIQUID FUEL TANK					
36	92 of 95	NNE/171.3	97.9 / -0.97	SUNYS PETROLEUM INC 1460 MERIVALE RD NEPEAN ON	EXP
Inventory No: 11092228 Inventory Status: EXPIRED Installation Year: 1992 Capacity: 25000 Capacity Unit: Tank Type: Manufacturer: Model: Description: Previous Fuel Type: Gasoline					
Tank Material: Steel Corrosion Protect: Sacrificial anode Overfill Protection: Inventory Context: FS Liquid Fuel Tank Inventory Item: FS LIQUID FUEL TANK					
36	93 of 95	NNE/171.3	97.9 / -0.97	BCP IV SERVICE STATION LP O/A BG FUELS 1460 MERIVALE RD OTTAWA ON	FST
Inventory No: 35210393 Inventory Status: Active Installation Year: Capacity: 130000 Capacity Unit: L Tank Type: Manufacturer: Model: Description:					
Tank Material: Corrosion Protect: Overfill Protection: Inventory Context: Liquid Fuels Inventory Item: FS Gasoline Station - Self Serve					
36	94 of 95	NNE/171.3	97.9 / -0.97	BCP IV SERVICE STATION LP O/A BG FUELS 1460 MERIVALE RD OTTAWA ON	INC
Incident No: 1254148 Incident ID: Instance No: 35210393 Status Code: Incident Status: Non Mandated					
Any Health Impact: Any Enviro Impact: Service Intrap: Was Prop Damaged: Reside App. Type:					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Incident Severity: Task No: Attribute Category: FS-Near Miss Context: Date of Occurrence: 9/27/2013 Time of Occurrence: Occr Insp Start Dt: Incident Creat On: 9/27/2013 Instance Creat Dt: Instance Install Dt: Approx Quant Rel: Tank Capacity: Fuels Occur Type: Discovery of a Petroleum Product Occur Type Rpt: Leak Occur Category: Fuel Type Involved: Gasoline Fuel Type Reported: Transportation Fuel Enforcement Policy: Prc Escalation Req: Item: Item Description: Device Installed Location: Venting Type: Vent Conn Mater: Vent Chimney Mater: Pipeline Type: Pipeline Involved: Pipe Material: Regulator Location: Regulator Type: Liquid Prop Make: Liquid Prop Model: Liquid Prop Serial No: Liquid Prop Notes: Inventory Address: 1460 MERIVALE RD Invent Postal Code: K2E 5P2 Notes: Contact Natural Env: Aff Prop Use Water: Occurrence Narrative: seen stain on asfalt Operation Type Involved: Retail Fuel Station (FS, SS, Multifunctional)				Commer App. Type: Indus App. Type: Institut App. Type: Depth Ground Cover: Operation Pressure: Equipment Type: Equipment Model: Serial No: Cylinder Capacity: Cylinder Cap Units: Cylinder Mat Type: Pump Flow Rate Cap: Contam. Migrated: Near Body of Water: Drainage System: Sub Surface Contam: Tank Material Type: Tank Storage Type: Tank Location Type:	

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NNE/171.3

97.9 / -0.97

 BCP IV SERVICE STATION LP O/A BG FUELS
 1460 MERIVALE RD
 OTTAWA ON

INC

Incident No: 1255018
Incident ID:
Instance No: 35210393
Status Code:
Incident Status: Cancelled
Incident Severity:
Task No:
Attribute Category: FS-Near Miss
Context:
Date of Occurrence: 9/30/2013
Time of Occurrence:
Occr Insp Start Dt:
Incident Creat On: 9/30/2013
Instance Creat Dt:
Instance Install Dt:
Approx Quant Rel:
Tank Capacity:
Fuels Occur Type:

Any Health Impact:
Any Enviro Impact:
Service Intrap:
Was Prop Damaged:
Reside App. Type:
Commer App. Type:
Indus App. Type:
Institut App. Type:
Depth Ground Cover:
Operation Pressure:
Equipment Type:
Equipment Model:
Serial No:
Cylinder Capacity:
Cylinder Cap Units:
Cylinder Mat Type:
Pump Flow Rate Cap:
Contam. Migrated:

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Contaminant Code: Contaminant Name: Contaminant Limit 1: Contam Limit Freq 1: Contaminant UN No 1: Receiving Medium: LAND Incident Reason: UNKNOWN Incident Summary: FRISBEE TIRE-USED MOTOR OIL TO GROUND. Activity Preceding Spill: Property 2nd Watershed: Property Tertiary Watershed: Sector Type: SAC Action Class: Call Report Locatn Geodata:					
37	2 of 9	W/176.4	98.9 / 0.00	FRISBY TIRE CO (1974) LTD 1377 CLYDE AV NEPEAN ON K2G 3H7	PRT
Location ID: 9592 Type: private Expiry Date: Capacity (L): 10000.00 Licence #: 0001047413					
37	3 of 9	W/176.4	98.9 / 0.00	FRISBY TIRE CO (1974) LTD 1377 CLYDE AV NEPEAN ON K2G 3H7	FSTH
License Issue Date: 12/10/1990 Tank Status: Licensed Tank Status As Of: August 2007 Operation Type: Private Fuel Outlet Facility Type: Gasoline Station - Self Serve --Details-- Status: Active Year of Installation: 1974 Corrosion Protection: Capacity: 10000 Tank Fuel Type: Liquid Fuel Single Wall UST - Gasoline					
37	4 of 9	W/176.4	98.9 / 0.00	FRISBY TIRE CO (1974) LTD 1377 CLYDE AV NEPEAN ON K2G 3H7	FSTH
License Issue Date: 12/10/1990 Tank Status: Licensed Tank Status As Of: December 2008 Operation Type: Private Fuel Outlet Facility Type: Gasoline Station - Self Serve --Details-- Status: Active Year of Installation: 1974 Corrosion Protection: Capacity: 10000 Tank Fuel Type: Liquid Fuel Single Wall UST - Gasoline					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
37	5 of 9	W/176.4	98.9 / 0.00	FRISBY TIRE CO (1974) LTD 1377 CLYDE AV NEPEAN ON	FST
Inventory No:	10868878			Tank Material:	Steel
Inventory Status:	Active			Corrosion Protect:	Sacrificial anode
Installation Year:				Overfill Protection:	
Capacity:				Inventory Context:	FS Liquid Fuel Tank
Capacity Unit:				Inventory Item:	FS LIQUID FUEL TANK
Tank Type:					
Manufacturer:					
Model:					
Description:					
37	6 of 9	W/176.4	98.9 / 0.00	1377 Clyde Avenue 1377 Clyde Avenue ON K2G 3H7	EHS
Order No:	23021000348			Nearest Intersection:	
Status:	C			Municipality:	
Report Type:	Standard Report			Client Prov/State:	ON
Report Date:	15-FEB-23			Search Radius (km):	.25
Date Received:	10-FEB-23			X:	-75.7381144
Previous Site Name:				Y:	45.3602385
Lot/Building Size:					
Additional Info Ordered:					
37	7 of 9	W/176.4	98.9 / 0.00	1377 Clyde Avenue 1377 Clyde Avenue ON K2G 3H7	EHS
Order No:	23021000348			Nearest Intersection:	
Status:	C			Municipality:	
Report Type:	Standard Report			Client Prov/State:	ON
Report Date:	15-FEB-23			Search Radius (km):	.25
Date Received:	10-FEB-23			X:	-75.7381144
Previous Site Name:				Y:	45.3602385
Lot/Building Size:					
Additional Info Ordered:					
37	8 of 9	W/176.4	98.9 / 0.00	1377 Clyde Avenue 1377 Clyde Avenue ON K2G 3H7	EHS
Order No:	23021000348			Nearest Intersection:	
Status:	C			Municipality:	
Report Type:	Standard Report			Client Prov/State:	ON
Report Date:	15-FEB-23			Search Radius (km):	.25
Date Received:	10-FEB-23			X:	-75.7381144
Previous Site Name:				Y:	45.3602385
Lot/Building Size:					
Additional Info Ordered:					
37	9 of 9	W/176.4	98.9 / 0.00	1377 Clyde Avenue 1377 Clyde Avenue ON K2G 3H7	EHS
Order No:	23021000348			Nearest Intersection:	
Status:	C			Municipality:	
Report Type:	Standard Report			Client Prov/State:	ON
Report Date:	15-FEB-23			Search Radius (km):	.25

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Date Received:	10-FEB-23			X:	-75.7381144
Previous Site Name:				Y:	45.3602385
Lot/Building Size:					
Additional Info Ordered:					

38	1 of 1	SSW/183.6	97.9 / -1.00	1504 MERIVALE OTTAWA ON	WWIS
Well ID:	7302330			Flowing (Y/N):	
Construction Date:				Flow Rate:	
Use 1st:	Test Hole			Data Entry Status:	
Use 2nd:	Monitoring			Data Src:	
Final Well Status:	Observation Wells			Date Received:	12/22/2017
Water Type:				Selected Flag:	TRUE
Casing Material:				Abandonment Rec:	
Audit No:	Z212354			Contractor:	7241
Tag:	A182625			Form Version:	7
Constructn Method:				Owner:	
Elevation (m):				County:	OTTAWA-CARLETON
Elevatn Reliability:				Lot:	
Depth to Bedrock:				Concession:	
Well Depth:				Concession Name:	
Overburden/Bedrock:				Easting NAD83:	
Pump Rate:				Northing NAD83:	
Static Water Level:				Zone:	
Clear/Cloudy:				UTM Reliability:	
Municipality:	OTTAWA CITY				
Site Info:					

PDF URL (Map):

Additional Detail(s) (Map)

Well Completed Date:	11/27/2017
Year Completed:	2017
Depth (m):	4.88
Latitude:	45.358901051297
Longitude:	-75.7367564314956
Path:	

Bore Hole Information

Bore Hole ID:	1006930257	Elevation:	
DP2BR:		Elevrc:	
Spatial Status:		Zone:	18
Code OB:		East83:	442296.00
Code OB Desc:		North83:	5023085.00
Open Hole:		Org CS:	UTM83
Cluster Kind:		UTMRC:	4
Date Completed:	11/27/2017	UTMRC Desc:	margin of error : 30 m - 100 m
Remarks:		Location Method:	wwr
Loc Method Desc:	on Water Well Record		
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock
Materials Interval

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Formation ID:		1007108012			
Layer:		1			
Color:		6			
General Color:		BROWN			
Mat1:		28			
Most Common Material:		SAND			
Mat2:		11			
Mat2 Desc:		GRAVEL			
Mat3:		85			
Mat3 Desc:		SOFT			
Formation Top Depth:		0.0			
Formation End Depth:		0.9100000262260437			
Formation End Depth UOM:		m			
<u>Overburden and Bedrock Materials Interval</u>					
Formation ID:		1007108013			
Layer:		2			
Color:		2			
General Color:		GREY			
Mat1:		15			
Most Common Material:		LIMESTONE			
Mat2:		17			
Mat2 Desc:		SHALE			
Mat3:		74			
Mat3 Desc:		LAYERED			
Formation Top Depth:		0.9100000262260437			
Formation End Depth:		4.880000114440918			
Formation End Depth UOM:		m			
<u>Annular Space/Abandonment Sealing Record</u>					
Plug ID:		1007108022			
Layer:		1			
Plug From:		0.0			
Plug To:		0.3100000023841858			
Plug Depth UOM:		m			
<u>Annular Space/Abandonment Sealing Record</u>					
Plug ID:		1007108023			
Layer:		2			
Plug From:		0.3100000023841858			
Plug To:		1.6799999475479126			
Plug Depth UOM:		m			
<u>Annular Space/Abandonment Sealing Record</u>					
Plug ID:		1007108024			
Layer:		3			
Plug From:		1.6799999475479126			
Plug To:		4.880000114440918			
Plug Depth UOM:		m			
<u>Method of Construction & Well Use</u>					

<i>Map Key</i>	<i>Number of Records</i>	<i>Direction/ Distance (m)</i>	<i>Elev/Diff (m)</i>	<i>Site</i>	<i>DB</i>
Method Construction ID:		1007108021			
Method Construction Code:		5			
Method Construction:		Air Percussion			
Other Method Construction:					
 <u>Pipe Information</u>					
Pipe ID:		1007108011			
Casing No:		0			
Comment:					
Alt Name:					
 <u>Construction Record - Casing</u>					
Casing ID:		1007108017			
Layer:		1			
Material:		5			
Open Hole or Material:		PLASTIC			
Depth From:		0.0			
Depth To:		1.8300000429153442			
Casing Diameter:		5.199999809265137			
Casing Diameter UOM:		cm			
Casing Depth UOM:		m			
 <u>Construction Record - Screen</u>					
Screen ID:		1007108018			
Layer:		1			
Slot:		10			
Screen Top Depth:		1.8300000429153442			
Screen End Depth:		4.880000114440918			
Screen Material:		5			
Screen Depth UOM:		m			
Screen Diameter UOM:		cm			
Screen Diameter:		6.03000020980835			
 <u>Water Details</u>					
Water ID:		1007108016			
Layer:					
Kind Code:					
Kind:					
Water Found Depth:					
Water Found Depth UOM:		m			
 <u>Hole Diameter</u>					
Hole ID:		1007108015			
Diameter:		7.619999885559082			
Depth From:		2.440000057220459			
Depth To:		4.880000114440918			
Hole Depth UOM:		m			
Hole Diameter UOM:		cm			
 <u>Hole Diameter</u>					
Hole ID:		1007108014			
Diameter:		11.430000305175781			
Depth From:		0.0			
Depth To:		2.440000057220459			
Hole Depth UOM:		m			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Hole Diameter UOM:		cm			
Links					
Bore Hole ID:	1006930257			Tag No:	A182625
Depth M:	4.88			Contractor:	7241
Year Completed:	2017			Latitude:	45.358901051297
Well Completed Dt:	11/27/2017			Longitude:	-75.7367564314956
Audit No:	Z212354			Y:	45.35890104421146
Path:	730\7302330.pdf			X:	-75.7367562694965
39	1 of 4	E/189.4	97.9 / -1.00	1461-1469 Merivale Rd Nepean ON K2E 5N9	EHS
Order No:	21071200275			Nearest Intersection:	
Status:	C			Municipality:	
Report Type:	Custom Report			Client Prov/State:	ON
Report Date:	15-JUL-21			Search Radius (km):	.25
Date Received:	12-JUL-21			X:	-75.73350616
Previous Site Name:				Y:	45.3607603
Lot/Building Size:					
Additional Info Ordered:					
39	2 of 4	E/189.4	97.9 / -1.00	1461-1469 Merivale Rd Nepean ON K2E 5N9	EHS
Order No:	21071200275			Nearest Intersection:	
Status:	C			Municipality:	
Report Type:	Custom Report			Client Prov/State:	ON
Report Date:	15-JUL-21			Search Radius (km):	.25
Date Received:	12-JUL-21			X:	-75.73350616
Previous Site Name:				Y:	45.3607603
Lot/Building Size:					
Additional Info Ordered:					
39	3 of 4	E/189.4	97.9 / -1.00	1461-1469 Merivale Rd Nepean ON K2E 5N9	EHS
Order No:	21071200275			Nearest Intersection:	
Status:	C			Municipality:	
Report Type:	Custom Report			Client Prov/State:	ON
Report Date:	15-JUL-21			Search Radius (km):	.25
Date Received:	12-JUL-21			X:	-75.73350616
Previous Site Name:				Y:	45.3607603
Lot/Building Size:					
Additional Info Ordered:					
39	4 of 4	E/189.4	97.9 / -1.00	1461-1469 Merivale Rd Nepean ON K2E 5N9	EHS
Order No:	21071200275			Nearest Intersection:	
Status:	C			Municipality:	
Report Type:	Custom Report			Client Prov/State:	ON
Report Date:	15-JUL-21			Search Radius (km):	.25
Date Received:	12-JUL-21			X:	-75.73350616
Previous Site Name:				Y:	45.3607603
Lot/Building Size:					
Additional Info Ordered:					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
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40 1 of 1 SW/192.6 97.9 / -1.00 ON BORE

Borehole ID:	612591	Inclin FLG:	No
OGF ID:	215513897	SP Status:	Initial Entry
Status:		Surv Elev:	No
Type:	Borehole	Piezometer:	No
Use:		Primary Name:	
Completion Date:	MAY-1960	Municipality:	
Static Water Level:	20.7	Lot:	
Primary Water Use:		Township:	
Sec. Water Use:		Latitude DD:	45.358874
Total Depth m:	73.2	Longitude DD:	-75.736952
Depth Ref:	Ground Surface	UTM Zone:	18
Depth Elev:		Easting:	442281
Drill Method:		Northing:	5023082
Orig Ground Elev m:	94.5	Location Accuracy:	
Elev Reliabil Note:		Accuracy:	Not Applicable
DEM Ground Elev m:	96.1		
Concession:			
Location D:			
Survey D:			
Comments:			

Borehole Geology Stratum

Geology Stratum ID:	218391768	Mat Consistency:	
Top Depth:	0	Material Moisture:	
Bottom Depth:	4.6	Material Texture:	
Material Color:		Non Geo Mat Type:	
Material 1:	Clay	Geologic Formation:	
Material 2:		Geologic Group:	
Material 3:		Geologic Period:	
Material 4:		Depositional Gen:	
Gsc Material Description:			
Stratum Description:	CLAY.		

Geology Stratum ID:	218391770	Mat Consistency:	Dense
Top Depth:	8.2	Material Moisture:	
Bottom Depth:	73.2	Material Texture:	
Material Color:	Grey	Non Geo Mat Type:	
Material 1:	Limestone	Geologic Formation:	
Material 2:		Geologic Group:	
Material 3:		Geologic Period:	
Material 4:		Depositional Gen:	
Gsc Material Description:			
Stratum Description:	LIMESTONE. 00230BEDROCK. WATER STABLE AT 242.0 FEET.Y,FIRM. SILT. GREY,LOOSE,DENSE. 0009		
	**Note: Many records provided by the department have a truncated [Stratum Description] field.		

Geology Stratum ID:	218391769	Mat Consistency:	
Top Depth:	4.6	Material Moisture:	
Bottom Depth:	8.2	Material Texture:	
Material Color:		Non Geo Mat Type:	
Material 1:	Clay	Geologic Formation:	
Material 2:	Sand	Geologic Group:	
Material 3:	Gravel	Geologic Period:	
Material 4:		Depositional Gen:	
Gsc Material Description:			
Stratum Description:	CLAY.		

Source

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Source Type:	Data Survey			Source Appl:	Spatial/Tabular
Source Orig:	Geological Survey of Canada			Source Iden:	1
Source Date:	1956-1972			Scale or Res:	Varies
Confidence:				Horizontal:	NAD27
Observatio:				Verticalda:	Mean Average Sea Level
Source Name:	Urban Geology Automated Information System (UGAIS)				
Source Details:	File: OTTAWA2.txt RecordID: 05099 NTS_Sheet:				
Confiden 1:					
<u>Source List</u>					
Source Identifier:	1			Horizontal Datum:	NAD27
Source Type:	Data Survey			Vertical Datum:	Mean Average Sea Level
Source Date:	1956-1972			Projection Name:	Universal Transverse Mercator
Scale or Resolution:	Varies				
Source Name:	Urban Geology Automated Information System (UGAIS)				
Source Originators:	Geological Survey of Canada				

41	1 of 1	SW/192.7	97.9 / -1.00	lot 35 con A ON	WWIS
Well ID:	1504635			Flowing (Y/N):	
Construction Date:				Flow Rate:	
Use 1st:	Commerical			Data Entry Status:	
Use 2nd:	0			Data Src:	1
Final Well Status:	Water Supply			Date Received:	06/27/1960
Water Type:				Selected Flag:	TRUE
Casing Material:				Abandonment Rec:	
Audit No:				Contractor:	1802
Tag:				Form Version:	1
Constructn Method:				Owner:	
Elevation (m):				County:	OTTAWA-CARLETON
Elevatn Reliabilty:				Lot:	035
Depth to Bedrock:				Concession:	A
Well Depth:				Concession Name:	RF
Overburden/Bedrock:				Easting NAD83:	
Pump Rate:				Northing NAD83:	
Static Water Level:				Zone:	
Clear/Cloudy:				UTM Reliability:	
Municipality:	NEPEAN TOWNSHIP				
Site Info:					
PDF URL (Map):	https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/150\1504635.pdf				

Additional Detail(s) (Map)

Well Completed Date:	05/25/1960
Year Completed:	1960
Depth (m):	73.152
Latitude:	45.3588727892705
Longitude:	-75.7369514129335
Path:	150\1504635.pdf

Bore Hole Information

Bore Hole ID:	10026678	Elevation:	
DP2BR:		Elevrc:	
Spatial Status:		Zone:	18
Code OB:		East83:	442280.70
Code OB Desc:		North83:	5023082.00
Open Hole:		Org CS:	
Cluster Kind:		UTMRC:	5

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
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Date Completed: 05/25/1960
Remarks:
Loc Method Desc: Original Pre1985 UTM Rel Code 5: margin of error : 100 m - 300 m
Elevrc Desc:
Location Source Date:
Improvement Location Source:
Improvement Location Method:
Source Revision Comment:
Supplier Comment:

**Overburden and Bedrock
Materials Interval**

Formation ID: 931000019
Layer: 1
Color:
General Color:
Mat1: 05
Most Common Material: CLAY
Mat2:
Mat2 Desc:
Mat3:
Mat3 Desc:
Formation Top Depth: 0.0
Formation End Depth: 15.0
Formation End Depth UOM: ft

**Overburden and Bedrock
Materials Interval**

Formation ID: 931000020
Layer: 2
Color:
General Color:
Mat1: 05
Most Common Material: CLAY
Mat2: 09
Mat2 Desc: MEDIUM SAND
Mat3: 11
Mat3 Desc: GRAVEL
Formation Top Depth: 15.0
Formation End Depth: 27.0
Formation End Depth UOM: ft

**Overburden and Bedrock
Materials Interval**

Formation ID: 931000021
Layer: 3
Color:
General Color:
Mat1: 15
Most Common Material: LIMESTONE
Mat2:
Mat2 Desc:
Mat3:
Mat3 Desc:
Formation Top Depth: 27.0
Formation End Depth: 240.0
Formation End Depth UOM: ft

Method of Construction & Well

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<u>Use</u>					
Method Construction ID:		961504635			
Method Construction Code:		7			
Method Construction:		Diamond			
Other Method Construction:					
<u>Pipe Information</u>					
Pipe ID:		10575248			
Casing No:		1			
Comment:					
Alt Name:					
<u>Construction Record - Casing</u>					
Casing ID:		930046086			
Layer:		1			
Material:		1			
Open Hole or Material:		STEEL			
Depth From:					
Depth To:		27.0			
Casing Diameter:		6.0			
Casing Diameter UOM:		inch			
Casing Depth UOM:		ft			
<u>Construction Record - Casing</u>					
Casing ID:		930046087			
Layer:		2			
Material:		4			
Open Hole or Material:		OPEN HOLE			
Depth From:					
Depth To:		240.0			
Casing Diameter:		6.0			
Casing Diameter UOM:		inch			
Casing Depth UOM:		ft			
<u>Results of Well Yield Testing</u>					
Pumping Test Method Desc:		PUMP			
Pump Test ID:		991504635			
Pump Set At:					
Static Level:		1.0			
Final Level After Pumping:		150.0			
Recommended Pump Depth:		150.0			
Pumping Rate:		3.0			
Flowing Rate:					
Recommended Pump Rate:		3.0			
Levels UOM:		ft			
Rate UOM:		GPM			
Water State After Test Code:		1			
Water State After Test:		CLEAR			
Pumping Test Method:		1			
Pumping Duration HR:		2			
Pumping Duration MIN:		0			
Flowing:		No			
<u>Water Details</u>					
Water ID:		933457933			
Layer:		1			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Kind Code:	1				
Kind:	FRESH				
Water Found Depth:	230.0				
Water Found Depth UOM:	ft				
Links					
Bore Hole ID:	10026678			Tag No:	
Depth M:	73.152			Contractor:	1802
Year Completed:	1960			Latitude:	45.3588727892705
Well Completed Dt:	05/25/1960			Longitude:	-75.7369514129335
Audit No:				Y:	45.358872782270225
Path:	150\1504635.pdf			X:	-75.73695125146166

42	1 of 1	SSW/192.9	97.9 / -1.00	1504 MERIVALE RD OTTAWA ON	WWIS
Well ID:	7302329			Flowing (Y/N):	
Construction Date:				Flow Rate:	
Use 1st:	Test Hole			Data Entry Status:	
Use 2nd:	Monitoring			Data Src:	
Final Well Status:	Observation Wells			Date Received:	12/22/2017
Water Type:				Selected Flag:	TRUE
Casing Material:				Abandonment Rec:	
Audit No:	Z212355			Contractor:	7241
Tag:	A182643			Form Version:	7
Constructn Method:				Owner:	
Elevation (m):				County:	OTTAWA-CARLETON
Elevatn Reliability:				Lot:	
Depth to Bedrock:				Concession:	
Well Depth:				Concession Name:	
Overburden/Bedrock:				Easting NAD83:	
Pump Rate:				Northing NAD83:	
Static Water Level:				Zone:	
Clear/Cloudy:				UTM Reliability:	
Municipality:	OTTAWA CITY				
Site Info:					

PDF URL (Map):

Additional Detail(s) (Map)

Well Completed Date:	11/27/2017
Year Completed:	2017
Depth (m):	4.88
Latitude:	45.3588110451602
Longitude:	-75.7367552633561
Path:	

Bore Hole Information

Bore Hole ID:	1006930254	Elevation:	
DP2BR:		Elevrc:	
Spatial Status:		Zone:	18
Code OB:		East83:	442296.00
Code OB Desc:		North83:	5023075.00
Open Hole:		Org CS:	UTM83
Cluster Kind:		UTMRC:	4
Date Completed:	11/27/2017	UTMRC Desc:	margin of error : 30 m - 100 m
Remarks:		Location Method:	wwr
Loc Method Desc:	on Water Well Record		
Elevrc Desc:			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Location Source Date:					
Improvement Location Source:					
Improvement Location Method:					
Source Revision Comment:					
Supplier Comment:					
<u>Overburden and Bedrock</u>					
<u>Materials Interval</u>					
Formation ID:		1007107998			
Layer:		2			
Color:		6			
General Color:		BROWN			
Mat1:		28			
Most Common Material:		SAND			
Mat2:		11			
Mat2 Desc:		GRAVEL			
Mat3:		85			
Mat3 Desc:		SOFT			
Formation Top Depth:		0.3100000023841858			
Formation End Depth:		1.2200000286102295			
Formation End Depth UOM:		m			
<u>Overburden and Bedrock</u>					
<u>Materials Interval</u>					
Formation ID:		1007107997			
Layer:		1			
Color:		6			
General Color:		BROWN			
Mat1:		02			
Most Common Material:		TOPSOIL			
Mat2:					
Mat2 Desc:					
Mat3:		85			
Mat3 Desc:		SOFT			
Formation Top Depth:		0.0			
Formation End Depth:		0.3100000023841858			
Formation End Depth UOM:		m			
<u>Overburden and Bedrock</u>					
<u>Materials Interval</u>					
Formation ID:		1007107999			
Layer:		3			
Color:		2			
General Color:		GREY			
Mat1:		15			
Most Common Material:		LIMESTONE			
Mat2:		17			
Mat2 Desc:		SHALE			
Mat3:		74			
Mat3 Desc:		LAYERED			
Formation Top Depth:		1.2200000286102295			
Formation End Depth:		4.880000114440918			
Formation End Depth UOM:		m			
<u>Annular Space/Abandonment</u>					
<u>Sealing Record</u>					
Plug ID:		1007108008			
Layer:		1			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Plug From:		0.0			
Plug To:		0.3100000023841858			
Plug Depth UOM:		m			
<u>Annular Space/Abandonment Sealing Record</u>					
Plug ID:		1007108009			
Layer:		2			
Plug From:		0.3100000023841858			
Plug To:		1.6799999475479126			
Plug Depth UOM:		m			
<u>Annular Space/Abandonment Sealing Record</u>					
Plug ID:		1007108010			
Layer:		3			
Plug From:		1.6799999475479126			
Plug To:		4.880000114440918			
Plug Depth UOM:		m			
<u>Method of Construction & Well Use</u>					
Method Construction ID:		1007108007			
Method Construction Code:		5			
Method Construction:		Air Percussion			
Other Method Construction:					
<u>Pipe Information</u>					
Pipe ID:		1007107996			
Casing No:		0			
Comment:					
Alt Name:					
<u>Construction Record - Casing</u>					
Casing ID:		1007108003			
Layer:		1			
Material:		5			
Open Hole or Material:		PLASTIC			
Depth From:		0.0			
Depth To:		1.8300000429153442			
Casing Diameter:		5.199999809265137			
Casing Diameter UOM:		cm			
Casing Depth UOM:		m			
<u>Construction Record - Screen</u>					
Screen ID:		1007108004			
Layer:		1			
Slot:		10			
Screen Top Depth:		1.8300000429153442			
Screen End Depth:		4.880000114440918			
Screen Material:		5			
Screen Depth UOM:		m			
Screen Diameter UOM:		cm			
Screen Diameter:		6.03000020980835			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
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Water Details

Water ID: 1007108002
 Layer:
 Kind Code:
 Kind:
 Water Found Depth:
 Water Found Depth UOM: m

Hole Diameter

Hole ID: 1007108001
 Diameter: 7.619999885559082
 Depth From: 2.440000057220459
 Depth To: 4.880000114440918
 Hole Depth UOM: m
 Hole Diameter UOM: cm

Hole Diameter

Hole ID: 1007108000
 Diameter: 11.430000305175781
 Depth From: 0.0
 Depth To: 2.440000057220459
 Hole Depth UOM: m
 Hole Diameter UOM: cm

Links

Bore Hole ID:	1006930254	Tag No:	A182643
Depth M:	4.88	Contractor:	7241
Year Completed:	2017	Latitude:	45.3588110451602
Well Completed Dt:	11/27/2017	Longitude:	-75.7367552633561
Audit No:	Z212355	Y:	45.35881103817892
Path:	730\7302329.pdf	X:	-75.73675510169465

43	1 of 1	NW/193.0	99.9 / 1.00	lot 35 con A ON	WWIS
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Well ID:	1504614	Flowing (Y/N):	
Construction Date:		Flow Rate:	
Use 1st:	Public	Data Entry Status:	
Use 2nd:	Domestic	Data Src:	1
Final Well Status:	Water Supply	Date Received:	01/30/1956
Water Type:		Selected Flag:	TRUE
Casing Material:		Abandonment Rec:	
Audit No:		Contractor:	3566
Tag:		Form Version:	1
Constructn Method:		Owner:	
Elevation (m):		County:	OTTAWA-CARLETON
Elevatn Reliabilty:		Lot:	035
Depth to Bedrock:		Concession:	A
Well Depth:		Concession Name:	RF
Overburden/Bedrock:		Easting NAD83:	
Pump Rate:		Northing NAD83:	
Static Water Level:		Zone:	
Clear/Cloudy:		UTM Reliability:	
Municipality:	NEPEAN TOWNSHIP		
Site Info:			

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/150\1504614.pdf

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
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Additional Detail(s) (Map)

Well Completed Date: 10/05/1955
Year Completed: 1955
Depth (m): 41.7576
Latitude: 45.3616588577032
Longitude: -75.7376260083008
Path: 150\1504614.pdf

Bore Hole Information

Bore Hole ID:	10026657	Elevation:	
DP2BR:		Elevrc:	
Spatial Status:		Zone:	18
Code OB:		East83:	442230.70
Code OB Desc:		North83:	5023392.00
Open Hole:		Org CS:	
Cluster Kind:		UTMRC:	5
Date Completed:	10/05/1955	UTMRC Desc:	margin of error : 100 m - 300 m
Remarks:		Location Method:	p5
Loc Method Desc:	Original Pre1985 UTM Rel Code 5: margin of error : 100 m - 300 m		
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock

Materials Interval

Formation ID: 930999970
Layer: 2
Color: 8
General Color: BLACK
Mat1: 15
Most Common Material: LIMESTONE
Mat2:
Mat2 Desc:
Mat3:
Mat3 Desc:
Formation Top Depth: 40.0
Formation End Depth: 137.0
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 930999969
Layer: 1
Color: 3
General Color: BLUE
Mat1: 15
Most Common Material: LIMESTONE
Mat2:
Mat2 Desc:
Mat3:
Mat3 Desc:
Formation Top Depth: 0.0
Formation End Depth: 40.0
Formation End Depth UOM: ft

<i>Map Key</i>	<i>Number of Records</i>	<i>Direction/ Distance (m)</i>	<i>Elev/Diff (m)</i>	<i>Site</i>	<i>DB</i>
<u>Method of Construction & Well Use</u>					
Method Construction ID:		961504614			
Method Construction Code:		1			
Method Construction:		Cable Tool			
Other Method Construction:					
<u>Pipe Information</u>					
Pipe ID:		10575227			
Casing No:		1			
Comment:					
Alt Name:					
<u>Construction Record - Casing</u>					
Casing ID:		930046043			
Layer:		2			
Material:		4			
Open Hole or Material:		OPEN HOLE			
Depth From:					
Depth To:		137.0			
Casing Diameter:		5.0			
Casing Diameter UOM:		inch			
Casing Depth UOM:		ft			
<u>Construction Record - Casing</u>					
Casing ID:		930046042			
Layer:		1			
Material:		1			
Open Hole or Material:		STEEL			
Depth From:					
Depth To:		18.0			
Casing Diameter:		5.0			
Casing Diameter UOM:		inch			
Casing Depth UOM:		ft			
<u>Results of Well Yield Testing</u>					
Pumping Test Method Desc:		PUMP			
Pump Test ID:		991504614			
Pump Set At:					
Static Level:		27.0			
Final Level After Pumping:		37.0			
Recommended Pump Depth:					
Pumping Rate:		12.0			
Flowing Rate:					
Recommended Pump Rate:					
Levels UOM:		ft			
Rate UOM:		GPM			
Water State After Test Code:		1			
Water State After Test:		CLEAR			
Pumping Test Method:		1			
Pumping Duration HR:		1			
Pumping Duration MIN:		0			
Flowing:		No			
<u>Water Details</u>					
Water ID:		933457906			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Layer:	1				
Kind Code:	1				
Kind:	FRESH				
Water Found Depth:	60.0				
Water Found Depth UOM:	ft				
<u>Water Details</u>					
Water ID:	933457907				
Layer:	2				
Kind Code:	1				
Kind:	FRESH				
Water Found Depth:	100.0				
Water Found Depth UOM:	ft				
<u>Water Details</u>					
Water ID:	933457908				
Layer:	3				
Kind Code:	1				
Kind:	FRESH				
Water Found Depth:	135.0				
Water Found Depth UOM:	ft				
<u>Links</u>					
Bore Hole ID:	10026657			Tag No:	
Depth M:	41.7576			Contractor:	3566
Year Completed:	1955			Latitude:	45.3616588577032
Well Completed Dt:	10/05/1955			Longitude:	-75.7376260083008
Audit No:				Y:	45.36165885128133
Path:	150\1504614.pdf			X:	-75.73762584625442

44	1 of 1	SSW/204.5	97.9 / -1.00	1504 MERIVALE RD OTTAWA ON	WWIS
Well ID:	7302328			Flowing (Y/N):	
Construction Date:				Flow Rate:	
Use 1st:	Test Hole			Data Entry Status:	
Use 2nd:	Monitoring			Data Src:	
Final Well Status:	Observation Wells			Date Received:	12/22/2017
Water Type:				Selected Flag:	TRUE
Casing Material:				Abandonment Rec:	
Audit No:	Z212356			Contractor:	7241
Tag:	A182629			Form Version:	7
Constructn Method:				Owner:	
Elevation (m):				County:	OTTAWA-CARLETON
Elevatn Reliabilty:				Lot:	
Depth to Bedrock:				Concession:	
Well Depth:				Concession Name:	
Overburden/Bedrock:				Easting NAD83:	
Pump Rate:				Northing NAD83:	
Static Water Level:				Zone:	
Clear/Cloudy:				UTM Reliability:	
Municipality:	OTTAWA CITY				
Site Info:					
PDF URL (Map):					
<u>Additional Detail(s) (Map)</u>					
Well Completed Date:	11/27/2017				

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Year Completed:		2017			
Depth (m):		4.88			
Latitude:		45.3587381342719			
Longitude:		-75.7368947632011			
Path:					

Bore Hole Information

Bore Hole ID:	1006929123	Elevation:	
DP2BR:		Elevrc:	
Spatial Status:		Zone:	18
Code OB:		East83:	442285.00
Code OB Desc:		North83:	5023067.00
Open Hole:		Org CS:	UTM83
Cluster Kind:		UTMRC:	4
Date Completed:	11/27/2017	UTMRC Desc:	margin of error : 30 m - 100 m
Remarks:		Location Method:	wwr
Loc Method Desc:	on Water Well Record		
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock

Materials Interval

Formation ID:	1007107984
Layer:	3
Color:	2
General Color:	GREY
Mat1:	15
Most Common Material:	LIMESTONE
Mat2:	17
Mat2 Desc:	SHALE
Mat3:	74
Mat3 Desc:	LAYERED
Formation Top Depth:	1.2200000286102295
Formation End Depth:	4.880000114440918
Formation End Depth UOM:	m

Overburden and Bedrock

Materials Interval

Formation ID:	1007107982
Layer:	1
Color:	6
General Color:	BROWN
Mat1:	02
Most Common Material:	TOPSOIL
Mat2:	
Mat2 Desc:	
Mat3:	85
Mat3 Desc:	SOFT
Formation Top Depth:	0.0
Formation End Depth:	0.3100000023841858
Formation End Depth UOM:	m

Overburden and Bedrock

Materials Interval

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Formation ID:		1007107983			
Layer:		2			
Color:		6			
General Color:		BROWN			
Mat1:		28			
Most Common Material:		SAND			
Mat2:		11			
Mat2 Desc:		GRAVEL			
Mat3:		85			
Mat3 Desc:		SOFT			
Formation Top Depth:		0.3100000023841858			
Formation End Depth:		1.2200000286102295			
Formation End Depth UOM:		m			
<u>Annular Space/Abandonment Sealing Record</u>					
Plug ID:		1007107993			
Layer:		1			
Plug From:		0.0			
Plug To:		0.3100000023841858			
Plug Depth UOM:		m			
<u>Annular Space/Abandonment Sealing Record</u>					
Plug ID:		1007107994			
Layer:		2			
Plug From:		0.3100000023841858			
Plug To:		1.6799999475479126			
Plug Depth UOM:		m			
<u>Annular Space/Abandonment Sealing Record</u>					
Plug ID:		1007107995			
Layer:		3			
Plug From:		1.6799999475479126			
Plug To:		4.880000114440918			
Plug Depth UOM:		m			
<u>Method of Construction & Well Use</u>					
Method Construction ID:		1007107992			
Method Construction Code:		5			
Method Construction:		Air Percussion			
Other Method Construction:					
<u>Pipe Information</u>					
Pipe ID:		1007107981			
Casing No:		0			
Comment:					
Alt Name:					
<u>Construction Record - Casing</u>					
Casing ID:		1007107988			
Layer:		1			
Material:		5			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
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Open Hole or Material: PLASTIC
Depth From: 0.0
Depth To: 1.8300000429153442
Casing Diameter: 5.199999809265137
Casing Diameter UOM: cm
Casing Depth UOM: m

Construction Record - Screen

Screen ID: 1007107989
Layer: 1
Slot: 10
Screen Top Depth: 1.8300000429153442
Screen End Depth: 4.880000114440918
Screen Material: 5
Screen Depth UOM: m
Screen Diameter UOM: cm
Screen Diameter: 6.03000020980835

Water Details

Water ID: 1007107987
Layer:
Kind Code:
Kind:
Water Found Depth:
Water Found Depth UOM: m

Hole Diameter

Hole ID: 1007107985
Diameter: 11.430000305175781
Depth From: 0.0
Depth To: 2.440000057220459
Hole Depth UOM: m
Hole Diameter UOM: cm

Hole Diameter

Hole ID: 1007107986
Diameter: 7.619999885559082
Depth From: 2.440000057220459
Depth To: 4.880000114440918
Hole Depth UOM: m
Hole Diameter UOM: cm

Links

Bore Hole ID: 1006929123	Tag No: A182629
Depth M: 4.88	Contractor: 7241
Year Completed: 2017	Latitude: 45.3587381342719
Well Completed Dt: 11/27/2017	Longitude: -75.7368947632011
Audit No: Z212356	Y: 45.35873812720964
Path: 730\7302328.pdf	X: -75.73689460103509

45	1 of 1	SE/205.6	98.9 / 0.00	lot 34 con A ON	WWIS
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Well ID: 1504440	Flowing (Y/N):
Construction Date:	Flow Rate:
Use 1st: Domestic	Data Entry Status:

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Use 2nd:	0			Data Src:	1
Final Well Status:	Water Supply			Date Received:	01/30/1956
Water Type:				Selected Flag:	TRUE
Casing Material:				Abandonment Rec:	
Audit No:				Contractor:	3701
Tag:				Form Version:	1
Constructn Method:				Owner:	
Elevation (m):				County:	OTTAWA-CARLETON
Elevatn Reliabilty:				Lot:	034
Depth to Bedrock:				Concession:	A
Well Depth:				Concession Name:	RF
Overburden/Bedrock:				Easting NAD83:	
Pump Rate:				Northing NAD83:	
Static Water Level:				Zone:	
Clear/Cloudy:				UTM Reliability:	
Municipality:		NEPEAN TOWNSHIP			
Site Info:					
PDF URL (Map):		https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/150\1504440.pdf			
<u>Additional Detail(s) (Map)</u>					
Well Completed Date:		04/22/1955			
Year Completed:		1955			
Depth (m):		19.2024			
Latitude:		45.3587975876536			
Longitude:		-75.7346522251904			
Path:		150\1504440.pdf			
<u>Bore Hole Information</u>					
Bore Hole ID:	10026483			Elevation:	
DP2BR:				Elevrc:	
Spatial Status:				Zone:	18
Code OB:				East83:	442460.70
Code OB Desc:				North83:	5023072.00
Open Hole:				Org CS:	
Cluster Kind:				UTMRC:	5
Date Completed:	04/22/1955			UTMRC Desc:	margin of error : 100 m - 300 m
Remarks:				Location Method:	p5
Loc Method Desc:		Original Pre1985 UTM Rel Code 5: margin of error : 100 m - 300 m			
Elevrc Desc:					
Location Source Date:					
Improvement Location Source:					
Improvement Location Method:					
Source Revision Comment:					
Supplier Comment:					
<u>Overburden and Bedrock</u>					
<u>Materials Interval</u>					
Formation ID:	930999489				
Layer:	1				
Color:					
General Color:					
Mat1:	05				
Most Common Material:	CLAY				
Mat2:					
Mat2 Desc:					
Mat3:					
Mat3 Desc:					
Formation Top Depth:	0.0				
Formation End Depth:	10.0				

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Formation End Depth UOM:		ft			
<u>Overburden and Bedrock Materials Interval</u>					
Formation ID:		930999490			
Layer:		2			
Color:					
General Color:					
Mat1:		14			
Most Common Material:		HARDPAN			
Mat2:					
Mat2 Desc:					
Mat3:					
Mat3 Desc:					
Formation Top Depth:		10.0			
Formation End Depth:		22.0			
Formation End Depth UOM:		ft			
<u>Overburden and Bedrock Materials Interval</u>					
Formation ID:		930999491			
Layer:		3			
Color:					
General Color:					
Mat1:		15			
Most Common Material:		LIMESTONE			
Mat2:					
Mat2 Desc:					
Mat3:					
Mat3 Desc:					
Formation Top Depth:		22.0			
Formation End Depth:		63.0			
Formation End Depth UOM:		ft			
<u>Method of Construction & Well Use</u>					
Method Construction ID:		961504440			
Method Construction Code:		1			
Method Construction:		Cable Tool			
Other Method Construction:					
<u>Pipe Information</u>					
Pipe ID:		10575053			
Casing No:		1			
Comment:					
Alt Name:					
<u>Construction Record - Casing</u>					
Casing ID:		930045692			
Layer:		1			
Material:		1			
Open Hole or Material:		STEEL			
Depth From:					
Depth To:		24.0			
Casing Diameter:		5.0			
Casing Diameter UOM:		inch			
Casing Depth UOM:		ft			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
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Construction Record - Casing

Casing ID: 930045693
Layer: 2
Material: 4
Open Hole or Material: OPEN HOLE
Depth From:
Depth To: 63.0
Casing Diameter: 5.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Results of Well Yield Testing

Pumping Test Method Desc: PUMP
Pump Test ID: 991504440
Pump Set At:
Static Level: 5.0
Final Level After Pumping: 30.0
Recommended Pump Depth:
Pumping Rate: 3.0
Flowing Rate:
Recommended Pump Rate:
Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 1
Water State After Test: CLEAR
Pumping Test Method: 1
Pumping Duration HR: 2
Pumping Duration MIN: 0
Flowing: No

Water Details

Water ID: 933457644
Layer: 1
Kind Code: 1
Kind: FRESH
Water Found Depth: 40.0
Water Found Depth UOM: ft

Water Details

Water ID: 933457645
Layer: 2
Kind Code: 1
Kind: FRESH
Water Found Depth: 63.0
Water Found Depth UOM: ft

Links

Bore Hole ID:	10026483	Tag No:	3701
Depth M:	19.2024	Contractor:	45.3587975876536
Year Completed:	1955	Latitude:	-75.7346522251904
Well Completed Dt:	04/22/1955	Longitude:	45.35879758123188
Audit No:		Y:	45.35879758123188
Path:	150\1504440.pdf	X:	-75.73465206366741

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
46	1 of 12	W/206.4	98.9 / 0.00	CANADIAN TIRE CORP LTD PETROLEUM DIVISION - SUSAN 1400 BASELINE RD OTTAWA ON K2C 0A9	PRT

Location ID: 10858
Type: retail
Expiry Date: 1995-06-30
Capacity (L): 109104
Licence #: 0012228008

46	2 of 12	W/206.4	98.9 / 0.00	DUPONT CONTRACTING 1400 BASELINE RD OTTAWA ON K2C 0A9	GEN
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Generator No: ON7678511
SIC Code: 541620
SIC Description: Environmental Consulting Services
Approval Years: 04
PO Box No:
Country:
Status:
Co Admin:
Choice of Contact:
Phone No Admin:
Contaminated Facility:
MHSW Facility:

46	3 of 12	W/206.4	98.9 / 0.00	CANADIAN TIRE CORP LTD C/O Canadian Tire Petroleum 17 Flr** 1400 BASELINE RD OTTAWA ON K2C 0A9	DTNK
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Delisted Expired Fuel Safety Facilities

Instance No: 10299067	Expired Date: 5/25/2002
Status: EXPIRED	Max Hazard Rank:
Instance ID:	Facility Location:
Instance Type: FS Facility	Facility Type:
Instance Creation Dt:	Fuel Type 2:
Instance Install Dt:	Fuel Type 3:
Item Description:	Panam Related:
Manufacturer:	Panam Venue Nm:
Model:	External Identifier:
Serial No:	Item:
ULC Standard:	Piping Steel:
Quantity:	Piping Galvanized:
Unit of Measure:	Tank Single Wall St:
Overfill Prot Type:	Piping Underground:
Creation Date:	Tank Underground:
Next Periodic Str DT:	Source:
TSSA Base Sched Cycle 2:	
TSSAMax Hazard Rank 1:	
TSSA Risk Based Periodic Yn:	
TSSA Volume of Directives:	
TSSA Periodic Exempt:	
TSSA Statutory Interval:	
TSSA Recd Insp Interva:	
TSSA Recd Tolerance:	
TSSA Program Area:	
TSSA Program Area 2:	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Description:					
Original Source:		EXP			
Record Date:		Up to May 2013			

46	4 of 12	W/206.4	98.9 / 0.00	CANADIAN TIRE CORP LTD C/O Canadian Tire Petroleum 17 Fir** 1400 BASELINE RD OTTAWA ON	DTNK
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Delisted Expired Fuel Safety Facilities

Instance No:	11607953	Expired Date:	
Status:	EXPIRED	Max Hazard Rank:	
Instance ID:	93740	Facility Location:	
Instance Type:	FS Piping	Facility Type:	
Instance Creation Dt:		Fuel Type 2:	
Instance Install Dt:		Fuel Type 3:	
Item Description:		Panam Related:	
Manufacturer:		Panam Venue Nm:	
Model:		External Identifier:	
Serial No:		Item:	
ULC Standard:		Piping Steel:	
Quantity:		Piping Galvanized:	
Unit of Measure:		Tank Single Wall St:	
Overfill Prot Type:		Piping Underground:	
Creation Date:		Tank Underground:	
Next Periodic Str DT:		Source:	
TSSA Base Sched Cycle 2:			
TSSAMax Hazard Rank 1:			
TSSA Risk Based Periodic Yn:			
TSSA Volume of Directives:			
TSSA Periodic Exempt:			
TSSA Statutory Interval:			
TSSA Recd Insp Interva:			
TSSA Recd Tolerance:			
TSSA Program Area:			
TSSA Program Area 2:			
Description:	FS Piping		
Original Source:	EXP		
Record Date:	Up to Mar 2012		

46	5 of 12	W/206.4	98.9 / 0.00	CANADIAN TIRE CORP LTD C/O Canadian Tire Petroleum 17 Fir** 1400 BASELINE RD OTTAWA ON	DTNK
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Delisted Expired Fuel Safety Facilities

Instance No:	11607965	Expired Date:	
Status:	EXPIRED	Max Hazard Rank:	
Instance ID:	93743	Facility Location:	
Instance Type:	FS Piping	Facility Type:	
Instance Creation Dt:		Fuel Type 2:	
Instance Install Dt:		Fuel Type 3:	
Item Description:		Panam Related:	
Manufacturer:		Panam Venue Nm:	
Model:		External Identifier:	
Serial No:		Item:	
ULC Standard:		Piping Steel:	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Quantity: Unit of Measure: Overfill Prot Type: Creation Date: Next Periodic Str DT: TSSA Base Sched Cycle 2: TSSAMax Hazard Rank 1: TSSA Risk Based Periodic Yn: TSSA Volume of Directives: TSSA Periodic Exempt: TSSA Statutory Interval: TSSA Recd Insp Interva: TSSA Recd Tolerance: TSSA Program Area: TSSA Program Area 2:				Piping Galvanized: Tank Single Wall St: Piping Underground: Tank Underground: Source:	
		Description: FS Piping			
		Original Source: EXP			
		Record Date: Up to Mar 2012			
46	6 of 12	W/206.4	98.9 / 0.00	CANADIAN TIRE CORPORATION LIMITED 1400 BASELINE RD OTTAWA ON	EXP
	Inventory No: 11607923			Tank Material: Steel	
	Inventory Status: EXPIRED			Corrosion Protect: Internally Lined	
	Installation Year: 1970			Overfill Protection:	
	Capacity: 45000			Inventory Context: FS Liquid Fuel Tank	
	Capacity Unit:			Inventory Item: FS LIQUID FUEL TANK	
	Tank Type:				
	Manufacturer:				
	Model:				
	Description:				
	Previous Fuel Type: Gasoline				
46	7 of 12	W/206.4	98.9 / 0.00	CANADIAN TIRE CORPORATION LIMITED 1400 BASELINE RD OTTAWA ON	EXP
	Inventory No: 11607940			Tank Material: Steel	
	Inventory Status: EXPIRED			Corrosion Protect: Internally Lined	
	Installation Year: 1970			Overfill Protection:	
	Capacity: 45000			Inventory Context: FS Liquid Fuel Tank	
	Capacity Unit:			Inventory Item: FS LIQUID FUEL TANK	
	Tank Type:				
	Manufacturer:				
	Model:				
	Description:				
	Previous Fuel Type: Gasoline				
46	8 of 12	W/206.4	98.9 / 0.00	CANADIAN TIRE CORPORATION LIMITED 1400 BASELINE RD OTTAWA ON	EXP
	Inventory No: 11607905			Tank Material: Steel	
	Inventory Status: EXPIRED			Corrosion Protect: Sacrificial anode	
	Installation Year: 1970			Overfill Protection:	
	Capacity: 45400			Inventory Context: FS Liquid Fuel Tank	
	Capacity Unit:			Inventory Item: FS LIQUID FUEL TANK	
	Tank Type:				
	Manufacturer:				
	Model:				

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Description:		LICENCED UNDERGROUND TANKS			
Previous Fuel Type:		Gasoline			
46	9 of 12	W/206.4	98.9 / 0.00	CANADIAN TIRE CORPORATION LIMITED 1400 BASELINE RD OTTAWA ON	EXP
Inventory No:	11607914			Tank Material:	Steel
Inventory Status:	EXPIRED			Corrosion Protect:	Sacrificial anode
Installation Year:	1970			Overfill Protection:	
Capacity:	45400			Inventory Context:	FS Liquid Fuel Tank
Capacity Unit:				Inventory Item:	FS LIQUID FUEL TANK
Tank Type:					
Manufacturer:					
Model:					
Description:		LICENCED UNDERGROUND TANKS			
Previous Fuel Type:		Gasoline			
46	10 of 12	W/206.4	98.9 / 0.00	CANADIAN TIRE CORPORATION LIMITED 1400 BASELINE RD OTTAWA ON	EXP
Inventory No:	11607918			Tank Material:	Fiberglass (FRP)
Inventory Status:	EXPIRED			Corrosion Protect:	Fiberglass
Installation Year:	1992			Overfill Protection:	
Capacity:	22730			Inventory Context:	FS Liquid Fuel Tank
Capacity Unit:				Inventory Item:	FS LIQUID FUEL TANK
Tank Type:					
Manufacturer:					
Model:					
Description:		LICENCED UNDERGROUND TANKS			
Previous Fuel Type:		Gasoline			
46	11 of 12	W/206.4	98.9 / 0.00	CANADIAN TIRE CORPORATION LIMITED 1400 BASELINE RD OTTAWA ON	EXP
Inventory No:	11607899			Tank Material:	Steel
Inventory Status:	EXPIRED			Corrosion Protect:	Sacrificial anode
Installation Year:	1970			Overfill Protection:	
Capacity:	45400			Inventory Context:	FS Liquid Fuel Tank
Capacity Unit:				Inventory Item:	FS LIQUID FUEL TANK
Tank Type:					
Manufacturer:					
Model:					
Description:		LICENCED UNDERGROUND TANKS			
Previous Fuel Type:		Gasoline			
46	12 of 12	W/206.4	98.9 / 0.00	CANADIAN TIRE CORPORATION LIMITED 1400 BASELINE RD OTTAWA ON	EXP
Inventory No:	11607888			Tank Material:	Steel
Inventory Status:	EXPIRED			Corrosion Protect:	Internally Lined
Installation Year:	1970			Overfill Protection:	
Capacity:	45000			Inventory Context:	FS Liquid Fuel Tank
Capacity Unit:				Inventory Item:	FS LIQUID FUEL TANK
Tank Type:					
Manufacturer:					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Model:					
Description:					
Previous Fuel Type:		Gasoline			

47	1 of 1	NW/206.7	99.9 / 1.03	ON	WWIS
Well ID:	7362775			Flowing (Y/N):	
Construction Date:				Flow Rate:	
Use 1st:				Data Entry Status:	Yes
Use 2nd:				Data Src:	
Final Well Status:				Date Received:	07/16/2020
Water Type:				Selected Flag:	TRUE
Casing Material:				Abandonment Rec:	
Audit No:	C47878			Contractor:	7328
Tag:	A267645			Form Version:	8
Constructn Method:				Owner:	
Elevation (m):				County:	OTTAWA-CARLETON
Elevatn Reliabilty:				Lot:	
Depth to Bedrock:				Concession:	
Well Depth:				Concession Name:	
Overburden/Bedrock:				Easting NAD83:	
Pump Rate:				Northing NAD83:	
Static Water Level:				Zone:	
Clear/Cloudy:				UTM Reliability:	
Municipality:	NEPEAN TOWNSHIP				
Site Info:					

Bore Hole Information

Bore Hole ID:	1008376522			Elevation:	
DP2BR:				Elevrc:	
Spatial Status:				Zone:	18
Code OB:				East83:	442279.00
Code OB Desc:				North83:	5023442.00
Open Hole:				Org CS:	UTM83
Cluster Kind:				UTMRC:	4
Date Completed:	11/05/2019			UTMRC Desc:	margin of error : 30 m - 100 m
Remarks:				Location Method:	wwr
Loc Method Desc:	on Water Well Record				
Elevrc Desc:					
Location Source Date:					
Improvement Location Source:					
Improvement Location Method:					
Source Revision Comment:					
Supplier Comment:					

Links

Bore Hole ID:	1008376522	Tag No:	A267645
Depth M:		Contractor:	7328
Year Completed:	2019	Latitude:	45.3621128690483
Well Completed Dt:	11/05/2019	Longitude:	-75.7370151854978
Audit No:	C47878	Y:	45.362112862156536
Path:		X:	-75.73701502346613

48	1 of 1	SE/208.0	98.9 / 0.00	lot 34 con A ON	WWIS
Well ID:	1504438			Flowing (Y/N):	
Construction Date:				Flow Rate:	
Use 1st:	Domestic			Data Entry Status:	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Use 2nd:	0			Data Src:	1
Final Well Status:	Water Supply			Date Received:	02/28/1955
Water Type:				Selected Flag:	TRUE
Casing Material:				Abandonment Rec:	
Audit No:				Contractor:	3601
Tag:				Form Version:	1
Constructn Method:				Owner:	
Elevation (m):				County:	OTTAWA-CARLETON
Elevatn Reliabilty:				Lot:	034
Depth to Bedrock:				Concession:	A
Well Depth:				Concession Name:	RF
Overburden/Bedrock:				Easting NAD83:	
Pump Rate:				Northing NAD83:	
Static Water Level:				Zone:	
Clear/Cloudy:				UTM Reliability:	
Municipality:		NEPEAN TOWNSHIP			
Site Info:					

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/150\1504438.pdf

Additional Detail(s) (Map)

Well Completed Date: 12/28/1954
Year Completed: 1954
Depth (m): 15.24
Latitude: 45.3587979982302
Longitude: -75.7345883912956
Path: 150\1504438.pdf

Bore Hole Information

Bore Hole ID:	10026481	Elevation:	
DP2BR:		Elevrc:	
Spatial Status:		Zone:	18
Code OB:		East83:	442465.70
Code OB Desc:		North83:	5023072.00
Open Hole:		Org CS:	
Cluster Kind:		UTMRC:	9
Date Completed:	12/28/1954	UTMRC Desc:	unknown UTM
Remarks:		Location Method:	p9
Loc Method Desc:	Original Pre1985 UTM Rel Code 9: unknown UTM		
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock Materials Interval

Formation ID: 930999485
Layer: 3
Color:
General Color:
Mat1: 09
Most Common Material: MEDIUM SAND
Mat2: 11
Mat2 Desc: GRAVEL
Mat3:
Mat3 Desc:
Formation Top Depth: 14.0
Formation End Depth: 16.0

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Formation End Depth UOM:		ft			
<u>Overburden and Bedrock Materials Interval</u>					
Formation ID:		930999484			
Layer:		2			
Color:					
General Color:					
Mat1:		05			
Most Common Material:		CLAY			
Mat2:					
Mat2 Desc:					
Mat3:					
Mat3 Desc:					
Formation Top Depth:		10.0			
Formation End Depth:		14.0			
Formation End Depth UOM:		ft			
<u>Overburden and Bedrock Materials Interval</u>					
Formation ID:		930999486			
Layer:		4			
Color:					
General Color:					
Mat1:		15			
Most Common Material:		LIMESTONE			
Mat2:					
Mat2 Desc:					
Mat3:					
Mat3 Desc:					
Formation Top Depth:		16.0			
Formation End Depth:		50.0			
Formation End Depth UOM:		ft			
<u>Overburden and Bedrock Materials Interval</u>					
Formation ID:		930999483			
Layer:		1			
Color:					
General Color:					
Mat1:		02			
Most Common Material:		TOPSOIL			
Mat2:					
Mat2 Desc:					
Mat3:					
Mat3 Desc:					
Formation Top Depth:		0.0			
Formation End Depth:		10.0			
Formation End Depth UOM:		ft			
<u>Method of Construction & Well Use</u>					
Method Construction ID:		961504438			
Method Construction Code:		1			
Method Construction:		Cable Tool			
Other Method Construction:					

Pipe Information

<i>Map Key</i>	<i>Number of Records</i>	<i>Direction/ Distance (m)</i>	<i>Elev/Diff (m)</i>	<i>Site</i>	<i>DB</i>
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Pipe ID: 10575051
Casing No: 1
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 930045688
Layer: 1
Material: 1
Open Hole or Material: STEEL
Depth From:
Depth To: 18.0
Casing Diameter: 4.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Casing

Casing ID: 930045689
Layer: 2
Material: 4
Open Hole or Material: OPEN HOLE
Depth From:
Depth To: 50.0
Casing Diameter: 4.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Results of Well Yield Testing

Pumping Test Method Desc: PUMP
Pump Test ID: 991504438
Pump Set At:
Static Level: 8.0
Final Level After Pumping: 8.0
Recommended Pump Depth:
Pumping Rate: 10.0
Flowing Rate:
Recommended Pump Rate:
Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 1
Water State After Test: CLEAR
Pumping Test Method: 1
Pumping Duration HR: 1
Pumping Duration MIN: 0
Flowing: No

Water Details

Water ID: 933457641
Layer: 1
Kind Code: 1
Kind: FRESH
Water Found Depth: 35.0
Water Found Depth UOM: ft

Links

Bore Hole ID: 10026481 **Tag No:**

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Depth M:	15.24			Contractor:	3601
Year Completed:	1954			Latitude:	45.3587979982302
Well Completed Dt:	12/28/1954			Longitude:	-75.7345883912956
Audit No:				Y:	45.3587979908873
Path:	150\1504438.pdf			X:	-75.73458822940444

49	1 of 1	SE/210.5	98.9 / 0.00	lot 34 con A ON	WWIS
Well ID:	1504454			Flowing (Y/N):	
Construction Date:				Flow Rate:	
Use 1st:	Domestic			Data Entry Status:	
Use 2nd:	0			Data Src:	1
Final Well Status:	Water Supply			Date Received:	05/23/1956
Water Type:				Selected Flag:	TRUE
Casing Material:				Abandonment Rec:	
Audit No:				Contractor:	3323
Tag:				Form Version:	1
Constructn Method:				Owner:	
Elevation (m):				County:	OTTAWA-CARLETON
Elevatn Reliabilty:				Lot:	034
Depth to Bedrock:				Concession:	A
Well Depth:				Concession Name:	RF
Overburden/Bedrock:				Easting NAD83:	
Pump Rate:				Northing NAD83:	
Static Water Level:				Zone:	
Clear/Cloudy:				UTM Reliability:	
Municipality:	NEPEAN TOWNSHIP				
Site Info:					

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/150\1504454.pdf

Additional Detail(s) (Map)

Well Completed Date:	03/03/1956
Year Completed:	1956
Depth (m):	27.432
Latitude:	45.359026297034
Longitude:	-75.7340806298332
Path:	150\1504454.pdf

Bore Hole Information

Bore Hole ID:	10026497	Elevation:	
DP2BR:		Elevrc:	
Spatial Status:		Zone:	18
Code OB:		East83:	442505.70
Code OB Desc:		North83:	5023097.00
Open Hole:		Org CS:	
Cluster Kind:		UTMRC:	9
Date Completed:	03/03/1956	UTMRC Desc:	unknown UTM
Remarks:		Location Method:	p9
Loc Method Desc:	Original Pre1985 UTM Rel Code 9: unknown UTM		
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

**Overburden and Bedrock
Materials Interval**

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Formation ID:		930999519			
Layer:		1			
Color:					
General Color:					
Mat1:		09			
Most Common Material:		MEDIUM SAND			
Mat2:					
Mat2 Desc:					
Mat3:					
Mat3 Desc:					
Formation Top Depth:		0.0			
Formation End Depth:		5.0			
Formation End Depth UOM:		ft			
<u>Overburden and Bedrock</u>					
<u>Materials Interval</u>					
Formation ID:		930999520			
Layer:		2			
Color:					
General Color:					
Mat1:		15			
Most Common Material:		LIMESTONE			
Mat2:					
Mat2 Desc:					
Mat3:					
Mat3 Desc:					
Formation Top Depth:		5.0			
Formation End Depth:		90.0			
Formation End Depth UOM:		ft			
<u>Method of Construction & Well Use</u>					
Method Construction ID:		961504454			
Method Construction Code:		1			
Method Construction:		Cable Tool			
Other Method Construction:					
<u>Pipe Information</u>					
Pipe ID:		10575067			
Casing No:		1			
Comment:					
Alt Name:					
<u>Construction Record - Casing</u>					
Casing ID:		930045721			
Layer:		2			
Material:		4			
Open Hole or Material:		OPEN HOLE			
Depth From:					
Depth To:		90.0			
Casing Diameter:		4.0			
Casing Diameter UOM:		inch			
Casing Depth UOM:		ft			
<u>Construction Record - Casing</u>					
Casing ID:		930045720			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Layer:					
		1			
Material:					
		1			
Open Hole or Material:					
		STEEL			
Depth From:					
Depth To:					
		22.0			
Casing Diameter:					
		4.0			
Casing Diameter UOM:					
		inch			
Casing Depth UOM:					
		ft			
<u>Results of Well Yield Testing</u>					
Pumping Test Method Desc:					
		PUMP			
Pump Test ID:					
		991504454			
Pump Set At:					
Static Level:					
		12.0			
Final Level After Pumping:					
		12.0			
Recommended Pump Depth:					
Pumping Rate:					
		8.0			
Flowing Rate:					
Recommended Pump Rate:					
Levels UOM:					
		ft			
Rate UOM:					
		GPM			
Water State After Test Code:					
		1			
Water State After Test:					
		CLEAR			
Pumping Test Method:					
		1			
Pumping Duration HR:					
		2			
Pumping Duration MIN:					
		0			
Flowing:					
		No			
<u>Water Details</u>					
Water ID:					
		933457666			
Layer:					
		1			
Kind Code:					
		1			
Kind:					
		FRESH			
Water Found Depth:					
		70.0			
Water Found Depth UOM:					
		ft			
<u>Water Details</u>					
Water ID:					
		933457667			
Layer:					
		2			
Kind Code:					
		1			
Kind:					
		FRESH			
Water Found Depth:					
		90.0			
Water Found Depth UOM:					
		ft			
<u>Links</u>					
Bore Hole ID:					
		10026497			
Depth M:					
		27.432			
Year Completed:					
		1956			
Well Completed Dt:					
		03/03/1956			
Audit No:					
Path:					
		150\1504454.pdf			
Tag No:					
		3323			
Contractor:					
		3323			
Latitude:					
		45.359026297034			
Longitude:					
		-75.7340806298332			
Y:					
		45.35902628992599			
X:					
		-75.73408046851704			
50	1 of 1	NW/214.4	99.9 / 1.00	TDL GROUP LIMITED 1384 BASELINE ROAD (SWM) OTTAWA ON K2C 0A9	CA
Certificate #:					
		3-0191-98-			
Application Year:					
		98			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Issue Date:		4/15/1998			
Approval Type:		Municipal sewage			
Status:		Approved			
Application Type:					
Client Name:					
Client Address:					
Client City:					
Client Postal Code:					
Project Description:					
Contaminants:					
Emission Control:					

51	1 of 1	SW/215.0	97.9 / -1.00	lot 35 con A ON	WWIS
Well ID:		1504620		Flowing (Y/N):	
Construction Date:				Flow Rate:	
Use 1st:		Domestic		Data Entry Status:	
Use 2nd:		0		Data Src:	
Final Well Status:		Water Supply		1	
Water Type:				Date Received:	
Casing Material:				08/22/1956	
Audit No:				Selected Flag:	
Tag:				TRUE	
Constructn Method:				Abandonment Rec:	
Elevation (m):				Contractor:	
Elevatn Reliabilty:				3566	
Depth to Bedrock:				Form Version:	
Well Depth:				1	
Overburden/Bedrock:				Owner:	
Pump Rate:				OTTAWA-CARLETON	
Static Water Level:				Lot:	
Clear/Cloudy:				035	
Municipality:		NEPEAN TOWNSHIP		Concession:	
Site Info:				A	
				Concession Name:	
				RF	
				Easting NAD83:	
				Northing NAD83:	
				Zone:	
				UTM Reliability:	

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/150\1504620.pdf

Additional Detail(s) (Map)

Well Completed Date: 07/16/1956
Year Completed: 1956
Depth (m): 25.2984
Latitude: 45.3586919531764
Longitude: -75.737076743528
Path: 150\1504620.pdf

Bore Hole Information

Bore Hole ID: 10026663
DP2BR:
Spatial Status:
Code OB:
Code OB Desc:
Open Hole:
Cluster Kind:
Date Completed: 07/16/1956
Remarks:
Loc Method Desc: Original Pre1985 UTM Rel Code 5: margin of error : 100 m - 300 m
Elevrc Desc:
Location Source Date:
Improvement Location Source:

Elevation:
Elevrc:
Zone: 18
East83: 442270.70
North83: 5023062.00
Org CS:
UTMRC: 5
UTMRC Desc: margin of error : 100 m - 300 m
Location Method: p5

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<i>Improvement Location Method:</i>					
<i>Source Revision Comment:</i>					
<i>Supplier Comment:</i>					
<u>Overburden and Bedrock</u>					
<u>Materials Interval</u>					
<i>Formation ID:</i>		930999983			
<i>Layer:</i>		2			
<i>Color:</i>					
<i>General Color:</i>					
<i>Mat1:</i>		15			
<i>Most Common Material:</i>		LIMESTONE			
<i>Mat2:</i>					
<i>Mat2 Desc:</i>					
<i>Mat3:</i>					
<i>Mat3 Desc:</i>					
<i>Formation Top Depth:</i>		10.0			
<i>Formation End Depth:</i>		83.0			
<i>Formation End Depth UOM:</i>		ft			
<u>Overburden and Bedrock</u>					
<u>Materials Interval</u>					
<i>Formation ID:</i>		930999982			
<i>Layer:</i>		1			
<i>Color:</i>					
<i>General Color:</i>					
<i>Mat1:</i>		05			
<i>Most Common Material:</i>		CLAY			
<i>Mat2:</i>		09			
<i>Mat2 Desc:</i>		MEDIUM SAND			
<i>Mat3:</i>		13			
<i>Mat3 Desc:</i>		BOULDERS			
<i>Formation Top Depth:</i>		0.0			
<i>Formation End Depth:</i>		10.0			
<i>Formation End Depth UOM:</i>		ft			
<u>Method of Construction & Well</u>					
<u>Use</u>					
<i>Method Construction ID:</i>		961504620			
<i>Method Construction Code:</i>		1			
<i>Method Construction:</i>		Cable Tool			
<i>Other Method Construction:</i>					
<u>Pipe Information</u>					
<i>Pipe ID:</i>		10575233			
<i>Casing No:</i>		1			
<i>Comment:</i>					
<i>Alt Name:</i>					
<u>Construction Record - Casing</u>					
<i>Casing ID:</i>		930046055			
<i>Layer:</i>		2			
<i>Material:</i>		4			
<i>Open Hole or Material:</i>		OPEN HOLE			
<i>Depth From:</i>					
<i>Depth To:</i>		83.0			
<i>Casing Diameter:</i>		5.0			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Casing Diameter UOM:		inch			
Casing Depth UOM:		ft			
<u>Construction Record - Casing</u>					
Casing ID:		930046054			
Layer:		1			
Material:		1			
Open Hole or Material:		STEEL			
Depth From:					
Depth To:		15.0			
Casing Diameter:		5.0			
Casing Diameter UOM:		inch			
Casing Depth UOM:		ft			
<u>Results of Well Yield Testing</u>					
Pumping Test Method Desc:		PUMP			
Pump Test ID:		991504620			
Pump Set At:					
Static Level:		10.0			
Final Level After Pumping:		16.0			
Recommended Pump Depth:					
Pumping Rate:		7.0			
Flowing Rate:					
Recommended Pump Rate:					
Levels UOM:		ft			
Rate UOM:		GPM			
Water State After Test Code:		1			
Water State After Test:		CLEAR			
Pumping Test Method:		1			
Pumping Duration HR:		1			
Pumping Duration MIN:		0			
Flowing:		No			
<u>Water Details</u>					
Water ID:		933457914			
Layer:		1			
Kind Code:		1			
Kind:		FRESH			
Water Found Depth:		83.0			
Water Found Depth UOM:		ft			
<u>Links</u>					
Bore Hole ID:		10026663		Tag No:	
Depth M:		25.2984		Contractor: 3566	
Year Completed:		1956		Latitude: 45.3586919531764	
Well Completed Dt:		07/16/1956		Longitude: -75.737076743528	
Audit No:				Y: 45.35869194624108	
Path:		150\1504620.pdf		X: -75.73707658258729	

[52](#)

1 of 2

NNW/219.4

99.9 / 1.00

1374 Baseline Rd
Ottawa ON K2C0A9

EHS

Order No: 20150903023
Status: C
Report Type: Custom Report
Report Date: 09-SEP-15
Date Received: 03-SEP-15
Previous Site Name:

Nearest Intersection:
Municipality:
Client Prov/State: ON
Search Radius (km): .25
X: -75.737033
Y: 45.362233

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
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Lot/Building Size:
Additional Info Ordered:

52	2 of 2	NNW/219.4	99.9 / 1.00	1374 Baseline Road Ottawa ON K2C 0A9	EHS
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Order No:	20190911012	Nearest Intersection:	
Status:	C	Municipality:	Ottawa
Report Type:	Standard Report	Client Prov/State:	ON
Report Date:	17-SEP-19	Search Radius (km):	.25
Date Received:	11-SEP-19	X:	-75.737033
Previous Site Name:		Y:	45.362233
Lot/Building Size:	10,247.23 ft² (0.235 ac)		
Additional Info Ordered:	Fire Insur. Maps and/or Site Plans; Aerial Photos		

53	1 of 1	NE/221.0	96.9 / -2.00	lot 35 con A ON	WWIS
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Well ID:	1504627	Flowing (Y/N):	
Construction Date:		Flow Rate:	
Use 1st:	Commerical	Data Entry Status:	
Use 2nd:	0	Data Src:	1
Final Well Status:	Water Supply	Date Received:	10/28/1957
Water Type:		Selected Flag:	TRUE
Casing Material:		Abandonment Rec:	
Audit No:		Contractor:	1301
Tag:		Form Version:	1
Constructn Method:		Owner:	
Elevation (m):		County:	OTTAWA-CARLETON
Elevatn Reliabilty:		Lot:	035
Depth to Bedrock:		Concession:	A
Well Depth:		Concession Name:	RF
Overburden/Bedrock:		Easting NAD83:	
Pump Rate:		Northing NAD83:	
Static Water Level:		Zone:	
Clear/Cloudy:		UTM Reliability:	
Municipality:	NEPEAN TOWNSHIP		
Site Info:			

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/150\1504627.pdf

Additional Detail(s) (Map)

Well Completed Date:	09/25/1957
Year Completed:	1957
Depth (m):	64.6176
Latitude:	45.3622182320826
Longitude:	-75.7346326538969
Path:	150\1504627.pdf

Bore Hole Information

Bore Hole ID:	10026670	Elevation:	
DP2BR:		Elevrc:	
Spatial Status:		Zone:	18
Code OB:		East83:	442465.70
Code OB Desc:		North83:	5023452.00
Open Hole:		Org CS:	
Cluster Kind:		UTMRC:	5
Date Completed:	09/25/1957	UTMRC Desc:	margin of error : 100 m - 300 m
Remarks:		Location Method:	p5

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Loc Method Desc:		Original Pre1985 UTM Rel Code 5: margin of error : 100 m - 300 m			
Elevrc Desc:					
Location Source Date:					
Improvement Location Source:					
Improvement Location Method:					
Source Revision Comment:					
Supplier Comment:					
<u>Overburden and Bedrock</u>					
<u>Materials Interval</u>					
Formation ID:		931000002			
Layer:		2			
Color:					
General Color:					
Mat1:		15			
Most Common Material:		LIMESTONE			
Mat2:					
Mat2 Desc:					
Mat3:					
Mat3 Desc:					
Formation Top Depth:		2.0			
Formation End Depth:		212.0			
Formation End Depth UOM:		ft			
<u>Overburden and Bedrock</u>					
<u>Materials Interval</u>					
Formation ID:		931000001			
Layer:		1			
Color:					
General Color:					
Mat1:		17			
Most Common Material:		SHALE			
Mat2:					
Mat2 Desc:					
Mat3:					
Mat3 Desc:					
Formation Top Depth:		0.0			
Formation End Depth:		2.0			
Formation End Depth UOM:		ft			
<u>Method of Construction & Well</u>					
<u>Use</u>					
Method Construction ID:		961504627			
Method Construction Code:		1			
Method Construction:		Cable Tool			
Other Method Construction:					
<u>Pipe Information</u>					
Pipe ID:		10575240			
Casing No:		1			
Comment:					
Alt Name:					
<u>Construction Record - Casing</u>					
Casing ID:		930046069			
Layer:		1			
Material:		1			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
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Open Hole or Material: STEEL
Depth From:
Depth To: 22.0
Casing Diameter: 6.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Casing

Casing ID: 930046070
Layer: 2
Material: 4
Open Hole or Material: OPEN HOLE
Depth From:
Depth To: 212.0
Casing Diameter: 6.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Results of Well Yield Testing

Pumping Test Method Desc: PUMP
Pump Test ID: 991504627
Pump Set At:
Static Level: 25.0
Final Level After Pumping: 80.0
Recommended Pump Depth:
Pumping Rate: 25.0
Flowing Rate:
Recommended Pump Rate:
Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 1
Water State After Test: CLEAR
Pumping Test Method: 1
Pumping Duration HR: 1
Pumping Duration MIN: 0
Flowing: No

Water Details

Water ID: 933457925
Layer: 1
Kind Code: 1
Kind: FRESH
Water Found Depth: 80.0
Water Found Depth UOM: ft

Links

Bore Hole ID:	10026670	Tag No:	
Depth M:	64.6176	Contractor:	1301
Year Completed:	1957	Latitude:	45.3622182320826
Well Completed Dt:	09/25/1957	Longitude:	-75.7346326538969
Audit No:		Y:	45.36221822503715
Path:	150\1504627.pdf	X:	-75.73463249268707

54	1 of 1	NW/228.5	99.9 / 1.00	ON	WWIS
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Well ID:	1507864	Flowing (Y/N):	
Construction Date:		Flow Rate:	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Use 1st:	Public			Data Entry Status:	
Use 2nd:	0			Data Src:	1
Final Well Status:	Water Supply			Date Received:	04/17/1953
Water Type:				Selected Flag:	TRUE
Casing Material:				Abandonment Rec:	
Audit No:				Contractor:	3725
Tag:				Form Version:	1
Constructn Method:				Owner:	
Elevation (m):				County:	OTTAWA-CARLETON
Elevatn Reliability:				Lot:	
Depth to Bedrock:				Concession:	
Well Depth:				Concession Name:	
Overburden/Bedrock:				Easting NAD83:	
Pump Rate:				Northing NAD83:	
Static Water Level:				Zone:	
Clear/Cloudy:				UTM Reliability:	
Municipality:		OTTAWA CITY			
Site Info:					
PDF URL (Map):		https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/150\1507864.pdf			

Additional Detail(s) (Map)

Well Completed Date: 02/17/1953
Year Completed: 1953
Depth (m): 68.58
Latitude: 45.3619272265142
Longitude: -75.7378848667048
Path: 150\1507864.pdf

Bore Hole Information

Bore Hole ID:	10029899	Elevation:	
DP2BR:		Elevrc:	
Spatial Status:		Zone:	18
Code OB:		East83:	442210.70
Code OB Desc:		North83:	5023422.00
Open Hole:		Org CS:	
Cluster Kind:		UTMRC:	9
Date Completed:	02/17/1953	UTMRC Desc:	unknown UTM
Remarks:		Location Method:	p9
Loc Method Desc:	Original Pre1985 UTM Rel Code 9: unknown UTM		
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock

Materials Interval

Formation ID: 931008228
Layer: 2
Color: 2
General Color: GREY
Mat1: 15
Most Common Material: LIMESTONE
Mat2:
Mat2 Desc:
Mat3:
Mat3 Desc:
Formation Top Depth: 10.0

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Formation End Depth:		225.0			
Formation End Depth UOM:		ft			
<u>Overburden and Bedrock Materials Interval</u>					
Formation ID:		931008227			
Layer:		1			
Color:					
General Color:					
Mat1:		09			
Most Common Material:		MEDIUM SAND			
Mat2:		11			
Mat2 Desc:		GRAVEL			
Mat3:					
Mat3 Desc:					
Formation Top Depth:		0.0			
Formation End Depth:		10.0			
Formation End Depth UOM:		ft			
<u>Method of Construction & Well Use</u>					
Method Construction ID:		961507864			
Method Construction Code:		1			
Method Construction:		Cable Tool			
Other Method Construction:					
<u>Pipe Information</u>					
Pipe ID:		10578469			
Casing No:		1			
Comment:					
Alt Name:					
<u>Construction Record - Casing</u>					
Casing ID:		930052455			
Layer:		2			
Material:		4			
Open Hole or Material:		OPEN HOLE			
Depth From:					
Depth To:		225.0			
Casing Diameter:		6.0			
Casing Diameter UOM:		inch			
Casing Depth UOM:		ft			
<u>Construction Record - Casing</u>					
Casing ID:		930052454			
Layer:		1			
Material:		1			
Open Hole or Material:		STEEL			
Depth From:					
Depth To:		16.0			
Casing Diameter:		6.0			
Casing Diameter UOM:		inch			
Casing Depth UOM:		ft			
<u>Results of Well Yield Testing</u>					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Pumping Test Method Desc: PUMP					
Pump Test ID: 991507864					
Pump Set At:					
Static Level: 35.0					
Final Level After Pumping: 35.0					
Recommended Pump Depth:					
Pumping Rate: 5.0					
Flowing Rate:					
Recommended Pump Rate:					
Levels UOM: ft					
Rate UOM: GPM					
Water State After Test Code: 1					
Water State After Test: CLEAR					
Pumping Test Method: 1					
Pumping Duration HR: 1					
Pumping Duration MIN: 0					
Flowing: No					
Water Details					
Water ID: 933462145					
Layer: 2					
Kind Code: 1					
Kind: FRESH					
Water Found Depth: 150.0					
Water Found Depth UOM: ft					
Water Details					
Water ID: 933462144					
Layer: 1					
Kind Code: 1					
Kind: FRESH					
Water Found Depth: 60.0					
Water Found Depth UOM: ft					
Links					
Bore Hole ID: 10029899		Tag No:			
Depth M: 68.58		Contractor: 3725			
Year Completed: 1953		Latitude: 45.3619272265142			
Well Completed Dt: 02/17/1953		Longitude: -75.7378848667048			
Audit No:		Y: 45.36192721998371			
Path: 150\1507864.pdf		X: -75.73788470557652			

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1 of 1

NW/228.6

99.9 / 1.00

ON

BORE

Borehole ID:	612619	Inclin FLG:	No
OGF ID:	215513925	SP Status:	Initial Entry
Status:		Surv Elev:	No
Type:	Borehole	Piezometer:	No
Use:		Primary Name:	
Completion Date:	FEB-1953	Municipality:	
Static Water Level:		Lot:	
Primary Water Use:		Township:	
Sec. Water Use:		Latitude DD:	45.361929
Total Depth m:	68.6	Longitude DD:	-75.737885
Depth Ref:	Ground Surface	UTM Zone:	18
Depth Elev:		Easting:	442211
Drill Method:		Northing:	5023422
Orig Ground Elev m:	94.5	Location Accuracy:	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Elev Reliabil Note:				Accuracy:	Not Applicable
DEM Ground Elev m:	101				
Concession:					
Location D:					
Survey D:					
Comments:					
<u>Borehole Geology Stratum</u>					
Geology Stratum ID:	218391841			Mat Consistency:	
Top Depth:	0			Material Moisture:	
Bottom Depth:	3			Material Texture:	
Material Color:				Non Geo Mat Type:	
Material 1:	Sand			Geologic Formation:	
Material 2:	Gravel			Geologic Group:	
Material 3:				Geologic Period:	
Material 4:				Depositional Gen:	
Gsc Material Description:					
Stratum Description:	SAND.				
Geology Stratum ID:	218391842			Mat Consistency:	Compact
Top Depth:	3			Material Moisture:	
Bottom Depth:	68.6			Material Texture:	
Material Color:	Grey			Non Geo Mat Type:	
Material 1:	Limestone			Geologic Formation:	
Material 2:				Geologic Group:	
Material 3:				Geologic Period:	
Material 4:				Depositional Gen:	
Gsc Material Description:					
Stratum Description:	LIMESTONE. GREY. 0006003.0 FEET. FEET.FF. TILL. LOOSE TO COMPACT. SAND. LOOSE TO CO				**Note: Many records provided by the department have a truncated [Stratum Description] field.
<u>Source</u>					
Source Type:	Data Survey			Source Appl:	Spatial/Tabular
Source Orig:	Geological Survey of Canada			Source Iden:	1
Source Date:	1956-1972			Scale or Res:	Varies
Confidence:				Horizontal:	NAD27
Observatio:				Verticalda:	Mean Average Sea Level
Source Name:	Urban Geology Automated Information System (UGAIS)				
Source Details:	File: OTTAWA2.txt RecordID: 05127 NTS_Sheet:				
Confiden 1:					
<u>Source List</u>					
Source Identifier:	1			Horizontal Datum:	NAD27
Source Type:	Data Survey			Vertical Datum:	Mean Average Sea Level
Source Date:	1956-1972			Projection Name:	Universal Transverse Mercator
Scale or Resolution:	Varies				
Source Name:	Urban Geology Automated Information System (UGAIS)				
Source Originators:	Geological Survey of Canada				
56	1 of 1	SSW/229.5	97.9 / -1.00	lot 35 con A ON	WWIS
Well ID:	1504602			Flowing (Y/N):	
Construction Date:				Flow Rate:	
Use 1st:	Commerical			Data Entry Status:	
Use 2nd:	0			Data Src:	1
Final Well Status:	Water Supply			Date Received:	10/06/1955
Water Type:				Selected Flag:	TRUE
Casing Material:				Abandonment Rec:	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Audit No:				Contractor:	3718
Tag:				Form Version:	1
Constructn Method:				Owner:	
Elevation (m):				County:	OTTAWA-CARLETON
Elevatn Reliability:				Lot:	035
Depth to Bedrock:				Concession:	A
Well Depth:				Concession Name:	RF
Overburden/Bedrock:				Easting NAD83:	
Pump Rate:				Northing NAD83:	
Static Water Level:				Zone:	
Clear/Cloudy:				UTM Reliability:	
Municipality:		NEPEAN TOWNSHIP			
Site Info:					

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/150\1504602.pdf

Additional Detail(s) (Map)

Well Completed Date: 06/07/1955
Year Completed: 1955
Depth (m): 44.196
Latitude: 45.3584252291885
Longitude: -75.7365625700878
Path: 150\1504602.pdf

Bore Hole Information

Bore Hole ID:	10026645	Elevation:	
DP2BR:		Elevrc:	
Spatial Status:		Zone:	18
Code OB:		East83:	442310.70
Code OB Desc:		North83:	5023032.00
Open Hole:		Org CS:	
Cluster Kind:		UTMRC:	5
Date Completed:	06/07/1955	UTMRC Desc:	margin of error : 100 m - 300 m
Remarks:		Location Method:	p5
Loc Method Desc:	Original Pre1985 UTM Rel Code 5: margin of error : 100 m - 300 m		
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

**Overburden and Bedrock
Materials Interval**

Formation ID: 930999942
Layer: 2
Color:
General Color:
Mat1: 15
Most Common Material: LIMESTONE
Mat2:
Mat2 Desc:
Mat3:
Mat3 Desc:
Formation Top Depth: 22.0
Formation End Depth: 41.0
Formation End Depth UOM: ft

Overburden and Bedrock

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<u>Materials Interval</u>					
Formation ID:			930999945		
Layer:			5		
Color:					
General Color:					
Mat1:			15		
Most Common Material:			LIMESTONE		
Mat2:					
Mat2 Desc:					
Mat3:					
Mat3 Desc:					
Formation Top Depth:			57.0		
Formation End Depth:			145.0		
Formation End Depth UOM:			ft		
<u>Overburden and Bedrock</u>					
<u>Materials Interval</u>					
Formation ID:			930999943		
Layer:			3		
Color:			2		
General Color:			GREY		
Mat1:			18		
Most Common Material:			SANDSTONE		
Mat2:					
Mat2 Desc:					
Mat3:					
Mat3 Desc:					
Formation Top Depth:			41.0		
Formation End Depth:			50.0		
Formation End Depth UOM:			ft		
<u>Overburden and Bedrock</u>					
<u>Materials Interval</u>					
Formation ID:			930999944		
Layer:			4		
Color:					
General Color:					
Mat1:			17		
Most Common Material:			SHALE		
Mat2:					
Mat2 Desc:					
Mat3:					
Mat3 Desc:					
Formation Top Depth:			50.0		
Formation End Depth:			57.0		
Formation End Depth UOM:			ft		
<u>Overburden and Bedrock</u>					
<u>Materials Interval</u>					
Formation ID:			930999941		
Layer:			1		
Color:					
General Color:					
Mat1:			05		
Most Common Material:			CLAY		
Mat2:					
Mat2 Desc:					
Mat3:					
Mat3 Desc:					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Formation Top Depth:		0.0			
Formation End Depth:		22.0			
Formation End Depth UOM:		ft			
<u>Method of Construction & Well Use</u>					
Method Construction ID:		961504602			
Method Construction Code:		1			
Method Construction:		Cable Tool			
Other Method Construction:					
<u>Pipe Information</u>					
Pipe ID:		10575215			
Casing No:		1			
Comment:					
Alt Name:					
<u>Construction Record - Casing</u>					
Casing ID:		930046019			
Layer:		2			
Material:		4			
Open Hole or Material:		OPEN HOLE			
Depth From:					
Depth To:		145.0			
Casing Diameter:		4.0			
Casing Diameter UOM:		inch			
Casing Depth UOM:		ft			
<u>Construction Record - Casing</u>					
Casing ID:		930046018			
Layer:		1			
Material:		1			
Open Hole or Material:		STEEL			
Depth From:					
Depth To:		24.0			
Casing Diameter:		4.0			
Casing Diameter UOM:		inch			
Casing Depth UOM:		ft			
<u>Results of Well Yield Testing</u>					
Pumping Test Method Desc:		PUMP			
Pump Test ID:		991504602			
Pump Set At:					
Static Level:		106.0			
Final Level After Pumping:		109.0			
Recommended Pump Depth:					
Pumping Rate:		3.0			
Flowing Rate:					
Recommended Pump Rate:					
Levels UOM:		ft			
Rate UOM:		GPM			
Water State After Test Code:		1			
Water State After Test:		CLEAR			
Pumping Test Method:		1			
Pumping Duration HR:					
Pumping Duration MIN:					
Flowing:		No			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Water Details					
Water ID:		933457890			
Layer:		1			
Kind Code:		1			
Kind:		FRESH			
Water Found Depth:		41.0			
Water Found Depth UOM:		ft			
Links					
Bore Hole ID:	10026645			Tag No:	
Depth M:	44.196			Contractor:	3718
Year Completed:	1955			Latitude:	45.3584252291885
Well Completed Dt:	06/07/1955			Longitude:	-75.7365625700878
Audit No:				Y:	45.35842522228685
Path:	150\1504602.pdf			X:	-75.73656240867116
57	1 of 1	NNE/231.8	96.9 / -2.00	1308, 1330 and 1350 Baseline Road and 1460 Merivale Road, Ottawa, ON Nepean ON K2E 5N9	EHS
Order No:	20190910305			Nearest Intersection:	
Status:	C			Municipality:	
Report Type:	Custom Report			Client Prov/State:	ON
Report Date:	18-SEP-19			Search Radius (km):	.15
Date Received:	10-SEP-19			X:	-75.734927
Previous Site Name:				Y:	45.362409
Lot/Building Size:					
Additional Info Ordered:					
58	1 of 5	SW/235.2	97.9 / -1.00	1504 Merivale Road Ottawa ON K2E 6Z5	EHS
Order No:	20070625028			Nearest Intersection:	Merivale Road and Clyde Ave.
Status:	C			Municipality:	Ottawa
Report Type:	CAN - Complete Report			Client Prov/State:	
Report Date:	7/5/2007			Search Radius (km):	0.25
Date Received:	6/25/2007			X:	-75.737279
Previous Site Name:				Y:	45.358634
Lot/Building Size:	0.68 acres				
Additional Info Ordered:	Fire Insur. Maps And /or Site Plans				
58	2 of 5	SW/235.2	97.9 / -1.00	ASTRAL MEDIA RADIO G.P. 1504 MERIVALE ROAD OTTAWA ON K2P 5E3	GEN
Generator No:	ON5107489				
SIC Code:					
SIC Description:					
Approval Years:	07,08				
PO Box No:					
Country:					
Status:					
Co Admin:					
Choice of Contact:					
Phone No Admin:					
Contaminated Facility:					
MHSW Facility:					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<u>Detail(s)</u>					
Waste Class:		221			
Waste Class Name:		LIGHT FUELS			
Waste Class:		251			
Waste Class Name:		OIL SKIMMINGS & SLUDGES			
58	3 of 5	SW/235.2	97.9 / -1.00	ASTRAL MEDIA RADIO G.P. 1504 MERIVALE ROAD OTTAWA ON	GEN
Generator No:		ON5107489			
SIC Code:		515111			
SIC Description:					
Approval Years:		2009			
PO Box No:					
Country:					
Status:					
Co Admin:					
Choice of Contact:					
Phone No Admin:					
Contaminated Facility:					
MHSW Facility:					
<u>Detail(s)</u>					
Waste Class:		221			
Waste Class Name:		LIGHT FUELS			
58	4 of 5	SW/235.2	97.9 / -1.00	Bell 1504 Merivale rd Ottawa ON K2E 6Z5	GEN
Generator No:		ON9318633			
SIC Code:					
SIC Description:					
Approval Years:		As of Dec 2018			
PO Box No:					
Country:		Canada			
Status:		Registered			
Co Admin:					
Choice of Contact:					
Phone No Admin:					
Contaminated Facility:					
MHSW Facility:					
<u>Detail(s)</u>					
Waste Class:		221 L			
Waste Class Name:		Light fuels			
Waste Class:		241 L			
Waste Class Name:		Halogenated solvents and residues			
58	5 of 5	SW/235.2	97.9 / -1.00	1504 Merivale Road Ottawa ON	EHS
Order No:		20170524230		Nearest Intersection:	
Status:		C		Municipality: City of Ottawa	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Report Type: Standard Report Report Date: 31-MAY-17 Date Received: 24-MAY-17 Previous Site Name: Lot/Building Size: Additional Info Ordered: City Directory					
Client Prov/State: ON Search Radius (km): .25 X: -75.73717 Y: 45.358589					
59	1 of 1	NNE/235.4	96.9 / -2.00	1460 Merivale Road Nepean ON K2E 5N9	EHS
Order No: 20181015178 Status: C Report Type: Custom Report Report Date: 26-OCT-18 Date Received: 15-OCT-18 Previous Site Name: Lot/Building Size: Additional Info Ordered: Fire Insur. Maps and/or Site Plans; City Directory; Aerial Photos					
Nearest Intersection: Municipality: Client Prov/State: ON Search Radius (km): .25 X: -75.734814 Y: 45.362415					
60	1 of 1	ENE/235.8	96.9 / -2.00	ON	BORE
Borehole ID: 612612 OGF ID: 215513918 Status: Type: Borehole Use: Completion Date: Static Water Level: 11.9 Primary Water Use: Sec. Water Use: Total Depth m: -999 Depth Ref: Ground Surface Depth Elev: Drill Method: Orig Ground Elev m: 97.5 Elev Reliabil Note: DEM Ground Elev m: 95.7 Concession: Location D: Survey D: Comments:					
Inclin FLG: No SP Status: Initial Entry Surv Elev: No Piezometer: No Primary Name: Municipality: Lot: Township: Latitude DD: 45.361508 Longitude DD: -75.733283 UTM Zone: 18 Easting: 442571 Northing: 5023372 Location Accuracy: Accuracy: Not Applicable					
<u>Borehole Geology Stratum</u>					
Geology Stratum ID: 218391828 Top Depth: 11.9 Bottom Depth: Material Color: Material 1: Bedrock Material 2: Limestone Material 3: Material 4: Gsc Material Description: Stratum Description: BEDROCK. WATER STABLE AT 281.0 FEET.FF. TILL. LOOSE TO COMPACT. SAND. LOOSE TO COMPACT. GR **Note: Many records provided by the department have a truncated [Stratum Description] field.					
Mat Consistency: Compact Material Moisture: Material Texture: Non Geo Mat Type: Geologic Formation: Geologic Group: Geologic Period: Depositional Gen:					
Geology Stratum ID: 218391826 Top Depth: 0 Bottom Depth: 9.1 Material Color:					
Mat Consistency: Material Moisture: Material Texture: Non Geo Mat Type:					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Material 1: Material 2: Material 3: Material 4: Gsc Material Description: Stratum Description:	Clay			Geologic Formation: Geologic Group: Geologic Period: Depositional Gen:	
Geology Stratum ID: Top Depth: Bottom Depth: Material Color: Material 1: Material 2: Material 3: Material 4: Gsc Material Description: Stratum Description:	218391827 9.1 11.9 Gravel			Mat Consistency: Material Moisture: Material Texture: Non Geo Mat Type: Geologic Formation: Geologic Group: Geologic Period: Depositional Gen:	
Source					
Source Type: Source Orig: Source Date: Confidence: Observatio: Source Name: Source Details: Confiden 1:	Data Survey Geological Survey of Canada 1956-1972 M			Source Appl: Source Ident: Scale or Res: Horizontal: Verticalda:	Spatial/Tabular 1 Varies NAD27 Mean Average Sea Level
Urban Geology Automated Information System (UGAIS) File: OTTAWA2.txt RecordID: 051200 NTS_Sheet: 31G05B Reliable information but incomplete.					
Source List					
Source Identifier: Source Type: Source Date: Scale or Resolution: Source Name: Source Originators:	1 Data Survey 1956-1972 Varies Urban Geology Automated Information System (UGAIS) Geological Survey of Canada			Horizontal Datum: Vertical Datum: Projection Name:	NAD27 Mean Average Sea Level Universal Transverse Mercator
61	1 of 1	SE/236.8	98.9 / 0.00	lot 34 con A ON	WWIS
Well ID: Construction Date: Use 1st: Use 2nd: Final Well Status: Water Type: Casing Material: Audit No: Tag: Constructn Method: Elevation (m): Elevatn Reliabilty: Depth to Bedrock: Well Depth: Overburden/Bedrock: Pump Rate: Static Water Level: Clear/Cloudy: Municipality: Site Info:	1504428 Domestic 0 Water Supply			Flowing (Y/N): Flow Rate: Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: County: Lot: Concession: Concession Name: Easting NAD83: Northing NAD83: Zone: UTM Reliability:	1 09/20/1954 TRUE 5205 1 OTTAWA-CARLETON 034 A RF
PDF URL (Map):		https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/150\1504428.pdf			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
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Additional Detail(s) (Map)

Well Completed Date: 08/12/1954
Year Completed: 1954
Depth (m): 15.24
Latitude: 45.358756688718
Longitude: -75.7340133042863
Path: 150\1504428.pdf

Bore Hole Information

Bore Hole ID:	10026471	Elevation:	
DP2BR:		Elevrc:	
Spatial Status:		Zone:	18
Code OB:		East83:	442510.70
Code OB Desc:		North83:	5023067.00
Open Hole:		Org CS:	
Cluster Kind:		UTMRC:	9
Date Completed:	08/12/1954	UTMRC Desc:	unknown UTM
Remarks:		Location Method:	p9
Loc Method Desc:	Original Pre1985 UTM Rel Code 9: unknown UTM		
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock

Materials Interval

Formation ID: 930999460
Layer: 2
Color: 3
General Color: BLUE
Mat1: 15
Most Common Material: LIMESTONE
Mat2:
Mat2 Desc:
Mat3:
Mat3 Desc:
Formation Top Depth: 3.0
Formation End Depth: 50.0
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 930999459
Layer: 1
Color:
General Color:
Mat1: 05
Most Common Material: CLAY
Mat2: 02
Mat2 Desc: TOPSOIL
Mat3:
Mat3 Desc:
Formation Top Depth: 0.0
Formation End Depth: 3.0
Formation End Depth UOM: ft

<i>Map Key</i>	<i>Number of Records</i>	<i>Direction/ Distance (m)</i>	<i>Elev/Diff (m)</i>	<i>Site</i>	<i>DB</i>
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Method of Construction & Well Use

Method Construction ID: 961504428
Method Construction Code: 1
Method Construction: Cable Tool
Other Method Construction:

Pipe Information

Pipe ID: 10575041
Casing No: 1
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 930045668
Layer: 1
Material: 1
Open Hole or Material: STEEL
Depth From:
Depth To: 18.0
Casing Diameter: 4.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Casing

Casing ID: 930045669
Layer: 2
Material: 4
Open Hole or Material: OPEN HOLE
Depth From:
Depth To: 50.0
Casing Diameter: 4.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Results of Well Yield Testing

Pumping Test Method Desc: PUMP
Pump Test ID: 991504428
Pump Set At:
Static Level: 10.0
Final Level After Pumping: 10.0
Recommended Pump Depth:
Pumping Rate: 5.0
Flowing Rate:
Recommended Pump Rate:
Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 1
Water State After Test: CLEAR
Pumping Test Method: 1
Pumping Duration HR: 1
Pumping Duration MIN: 0
Flowing: No

Water Details

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Water ID: 933457624					
Layer: 1					
Kind Code: 1					
Kind: FRESH					
Water Found Depth: 30.0					
Water Found Depth UOM: ft					
<u>Water Details</u>					
Water ID: 933457625					
Layer: 2					
Kind Code: 1					
Kind: FRESH					
Water Found Depth: 50.0					
Water Found Depth UOM: ft					
<u>Links</u>					
Bore Hole ID: 10026471				Tag No:	
Depth M: 15.24				Contractor: 5205	
Year Completed: 1954				Latitude: 45.358756688718	
Well Completed Dt: 08/12/1954				Longitude: -75.7340133042863	
Audit No:				Y: 45.358756682283534	
Path: 150\1504428.pdf				X: -75.7340131425266	

62	1 of 1	WNW/243.3	99.9 / 1.00	ON	WWIS
Well ID: 1507863					
Construction Date:					
Use 1st: Domestic					
Use 2nd: 0					
Final Well Status: Water Supply					
Water Type:					
Casing Material:					
Audit No:					
Tag:					
Constructn Method:					
Elevation (m):					
Elevatn Reliabilty:					
Depth to Bedrock:					
Well Depth:					
Overburden/Bedrock:					
Pump Rate:					
Static Water Level:					
Clear/Cloudy:					
Municipality: OTTAWA CITY					
Site Info:					
Flowing (Y/N):					
Flow Rate:					
Data Entry Status:					
Data Src: 1					
Date Received: 04/17/1953					
Selected Flag: TRUE					
Abandonment Rec:					
Contractor: 3566					
Form Version: 1					
Owner:					
County: OTTAWA-CARLETON					
Lot:					
Concession:					
Concession Name:					
Easting NAD83:					
Northing NAD83:					
Zone:					
UTM Reliability:					
PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/150\1507863.pdf					

Additional Detail(s) (Map)

Well Completed Date: 02/04/1953	
Year Completed: 1953	
Depth (m): 49.3776	
Latitude: 45.3618347452751	
Longitude: -75.7382667202229	
Path: 150\1507863.pdf	

Bore Hole Information

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Bore Hole ID:	10029898			Elevation:	
DP2BR:				Elevrc:	
Spatial Status:				Zone:	18
Code OB:				East83:	442180.70
Code OB Desc:				North83:	5023412.00
Open Hole:				Org CS:	
Cluster Kind:				UTMRC:	5
Date Completed:	02/04/1953			UTMRC Desc:	margin of error : 100 m - 300 m
Remarks:				Location Method:	p5
Loc Method Desc:		Original Pre1985 UTM Rel Code 5: margin of error : 100 m - 300 m			
Elevrc Desc:					
Location Source Date:					
Improvement Location Source:					
Improvement Location Method:					
Source Revision Comment:					
Supplier Comment:					

Overburden and Bedrock
Materials Interval

Formation ID: 931008226
Layer: 3
Color:
General Color:
Mat1: 15
Most Common Material: LIMESTONE
Mat2:
Mat2 Desc:
Mat3:
Mat3 Desc:
Formation Top Depth: 5.0
Formation End Depth: 162.0
Formation End Depth UOM: ft

Overburden and Bedrock
Materials Interval

Formation ID: 931008224
Layer: 1
Color:
General Color:
Mat1: 02
Most Common Material: TOPSOIL
Mat2:
Mat2 Desc:
Mat3:
Mat3 Desc:
Formation Top Depth: 0.0
Formation End Depth: 1.0
Formation End Depth UOM: ft

Overburden and Bedrock
Materials Interval

Formation ID: 931008225
Layer: 2
Color:
General Color:
Mat1: 17
Most Common Material: SHALE
Mat2:
Mat2 Desc:

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Mat3:					
Mat3 Desc:					
Formation Top Depth:		1.0			
Formation End Depth:		5.0			
Formation End Depth UOM:		ft			
<u>Method of Construction & Well Use</u>					
Method Construction ID:		961507863			
Method Construction Code:		1			
Method Construction:		Cable Tool			
Other Method Construction:					
<u>Pipe Information</u>					
Pipe ID:		10578468			
Casing No:		1			
Comment:					
Alt Name:					
<u>Construction Record - Casing</u>					
Casing ID:		930052452			
Layer:		1			
Material:		1			
Open Hole or Material:		STEEL			
Depth From:					
Depth To:		16.0			
Casing Diameter:		4.0			
Casing Diameter UOM:		inch			
Casing Depth UOM:		ft			
<u>Construction Record - Casing</u>					
Casing ID:		930052453			
Layer:		2			
Material:		4			
Open Hole or Material:		OPEN HOLE			
Depth From:					
Depth To:		162.0			
Casing Diameter:		4.0			
Casing Diameter UOM:		inch			
Casing Depth UOM:		ft			
<u>Results of Well Yield Testing</u>					
Pumping Test Method Desc:		PUMP			
Pump Test ID:		991507863			
Pump Set At:					
Static Level:		14.0			
Final Level After Pumping:		50.0			
Recommended Pump Depth:					
Pumping Rate:		4.0			
Flowing Rate:					
Recommended Pump Rate:					
Levels UOM:		ft			
Rate UOM:		GPM			
Water State After Test Code:		1			
Water State After Test:		CLEAR			
Pumping Test Method:		1			
Pumping Duration HR:		1			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Pumping Duration MIN:		0			
Flowing:		No			
<u>Water Details</u>					
Water ID:		933462143			
Layer:		3			
Kind Code:		1			
Kind:		FRESH			
Water Found Depth:		162.0			
Water Found Depth UOM:		ft			
<u>Water Details</u>					
Water ID:		933462142			
Layer:		2			
Kind Code:		1			
Kind:		FRESH			
Water Found Depth:		150.0			
Water Found Depth UOM:		ft			
<u>Water Details</u>					
Water ID:		933462141			
Layer:		1			
Kind Code:		1			
Kind:		FRESH			
Water Found Depth:		125.0			
Water Found Depth UOM:		ft			
<u>Links</u>					
Bore Hole ID:		10029898		Tag No:	
Depth M:		49.3776		Contractor:	3566
Year Completed:		1953		Latitude:	45.3618347452751
Well Completed Dt:		02/04/1953		Longitude:	-75.7382667202229
Audit No:				Y:	45.3618347382418
Path:		150\1507863.pdf		X:	-75.73826655862385
63	1 of 1	SSW/244.5	97.9 / -1.00	1504 MERIVALE RD OTTAWA ON	WWIS
Well ID:		7302327		Flowing (Y/N):	
Construction Date:				Flow Rate:	
Use 1st:		Test Hole		Data Entry Status:	
Use 2nd:		Monitoring		Data Src:	
Final Well Status:		Observation Wells		Date Received:	12/22/2017
Water Type:				Selected Flag:	TRUE
Casing Material:				Abandonment Rec:	
Audit No:		Z212357		Contractor:	7241
Tag:		A182520		Form Version:	7
Constructn Method:				Owner:	
Elevation (m):				County:	OTTAWA-CARLETON
Elevatn Reliability:				Lot:	
Depth to Bedrock:				Concession:	
Well Depth:				Concession Name:	
Overburden/Bedrock:				Easting NAD83:	
Pump Rate:				Northing NAD83:	
Static Water Level:				Zone:	
Clear/Cloudy:				UTM Reliability:	
Municipality:		OTTAWA CITY			
Site Info:					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
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PDF URL (Map):

Additional Detail(s) (Map)

Well Completed Date: 11/27/2017
Year Completed: 2017
Depth (m): 4.88
Latitude: 45.3584303009472
Longitude: -75.7371716579975
Path:

Bore Hole Information

Bore Hole ID:	1006929085	Elevation:	
DP2BR:		Elevrc:	
Spatial Status:		Zone:	18
Code OB:		East83:	442263.00
Code OB Desc:		North83:	5023033.00
Open Hole:		Org CS:	UTM83
Cluster Kind:		UTMRC:	4
Date Completed:	11/27/2017	UTMRC Desc:	margin of error : 30 m - 100 m
Remarks:		Location Method:	wwr
Loc Method Desc:	on Water Well Record		
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock
Materials Interval

Formation ID: 1007107967
Layer: 1
Color: 6
General Color: BROWN
Mat1: 02
Most Common Material: TOPSOIL
Mat2:
Mat2 Desc:
Mat3: 85
Mat3 Desc: SOFT
Formation Top Depth: 0.0
Formation End Depth: 0.3100000023841858
Formation End Depth UOM: m

Overburden and Bedrock
Materials Interval

Formation ID: 1007107968
Layer: 2
Color: 6
General Color: BROWN
Mat1: 28
Most Common Material: SAND
Mat2: 11
Mat2 Desc: GRAVEL
Mat3: 85
Mat3 Desc: SOFT
Formation Top Depth: 0.3100000023841858

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Formation End Depth:		1.2200000286102295			
Formation End Depth UOM:		m			
<u>Overburden and Bedrock Materials Interval</u>					
Formation ID:		1007107969			
Layer:		3			
Color:		2			
General Color:		GREY			
Mat1:		15			
Most Common Material:		LIMESTONE			
Mat2:		17			
Mat2 Desc:		SHALE			
Mat3:		74			
Mat3 Desc:		LAYERED			
Formation Top Depth:		1.2200000286102295			
Formation End Depth:		4.880000114440918			
Formation End Depth UOM:		m			
<u>Annular Space/Abandonment Sealing Record</u>					
Plug ID:		1007107979			
Layer:		2			
Plug From:		0.3100000023841858			
Plug To:		1.6799999475479126			
Plug Depth UOM:		m			
<u>Annular Space/Abandonment Sealing Record</u>					
Plug ID:		1007107980			
Layer:		3			
Plug From:		1.6799999475479126			
Plug To:		4.880000114440918			
Plug Depth UOM:		m			
<u>Annular Space/Abandonment Sealing Record</u>					
Plug ID:		1007107978			
Layer:		1			
Plug From:		0.0			
Plug To:		0.3100000023841858			
Plug Depth UOM:		m			
<u>Method of Construction & Well Use</u>					
Method Construction ID:		1007107977			
Method Construction Code:		5			
Method Construction:		Air Percussion			
Other Method Construction:					
<u>Pipe Information</u>					
Pipe ID:		1007107966			
Casing No:		0			
Comment:					
Alt Name:					

<i>Map Key</i>	<i>Number of Records</i>	<i>Direction/ Distance (m)</i>	<i>Elev/Diff (m)</i>	<i>Site</i>	<i>DB</i>
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Construction Record - Casing

Casing ID: 1007107973
Layer: 1
Material: 5
Open Hole or Material: PLASTIC
Depth From: 0.0
Depth To: 1.8300000429153442
Casing Diameter: 5.199999809265137
Casing Diameter UOM: cm
Casing Depth UOM: m

Construction Record - Screen

Screen ID: 1007107974
Layer: 1
Slot: 10
Screen Top Depth: 1.8300000429153442
Screen End Depth: 4.880000114440918
Screen Material: 5
Screen Depth UOM: m
Screen Diameter UOM: cm
Screen Diameter: 6.03000020980835

Water Details

Water ID: 1007107972
Layer:
Kind Code:
Kind:
Water Found Depth:
Water Found Depth UOM: m

Hole Diameter

Hole ID: 1007107970
Diameter: 11.399999618530273
Depth From: 0.0
Depth To: 2.440000057220459
Hole Depth UOM: m
Hole Diameter UOM: cm

Hole Diameter

Hole ID: 1007107971
Diameter: 7.619999885559082
Depth From: 2.140000104904175
Depth To: 4.880000114440918
Hole Depth UOM: m
Hole Diameter UOM: cm

Links

Bore Hole ID:	1006929085	Tag No:	A182520
Depth M:	4.88	Contractor:	7241
Year Completed:	2017	Latitude:	45.3584303009472
Well Completed Dt:	11/27/2017	Longitude:	-75.7371716579975
Audit No:	Z212357	Y:	45.35843029415343
Path:	730\7302327.pdf	X:	-75.7371714967743

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
64	1 of 2	ESE/246.7	98.9 / 0.00	City of Ottawa 22 Leaver Avenue Ottawa ON	CA
Certificate #: 1751-6GEQM3 Application Year: 2005 Issue Date: 10/4/2005 Approval Type: Municipal and Private Sewage Works Status: Approved Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control:					
64	2 of 2	ESE/246.7	98.9 / 0.00	City of Ottawa 22 Leaver Ave Ottawa ON K1P 1J1	ECA
Approval No: 1751-6GEQM3 Approval Date: 2005-10-04 Status: Approved Record Type: ECA Link Source: IDS SWP Area Name: Approval Type: ECA-MUNICIPAL AND PRIVATE SEWAGE WORKS Project Type: MUNICIPAL AND PRIVATE SEWAGE WORKS Business Name: City of Ottawa Address: 22 Leaver Ave Full Address: Full PDF Link: https://www.accessenvironment.ene.gov.on.ca/instruments/1542-6EVK8R-14.pdf PDF Site Location:					
65	1 of 1	ESE/246.8	98.9 / 0.00	WRIGHT NEPEAN ON	AMIS
Site Access Code: AMIS Distr Code: Abandoned Mine ID: 07088 Old MDI ID: SO4015 New MDI ID: MDI31G05SE00010 Mine Status: ABANDONED Mine Plan/Section: UNK Site Class: D Clos Reason Code: Closure Plan: UNK Prim Commod Code: Primary Commodity: DOLOSTONE Operational Access: N/A Date Entered: Date Last Modified: 11/19/2021 Effective Date: Start Year: End Year: Evid of Site Conta: Evid of Sulphide: Evid Animals Pres:					
Prog Rehab Plan: UNK Revegetation: Veg Condition: Veg Descr: Chemical Doc: Jurisdiction: A.R.A. Lot No: 34 Concession: 0 Zone: 18 Northing: 5023158 Easting: 442593 Mine Closure Reaso: UNKNOWN AMIS District: TWEED District Desc: TWEED Animal Desc: Status Type Code: Long Name: 1018440050200 NTS No: 031G05 Latitude: 45.35958 Longitude: -75.73297					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Hyper Link:		https://www.geologyontario.mndm.gov.on.ca/mndmfiles/amis/data/records/07088.html			
Mine Features Desc:		PAST PRODUCER; QUARRY CURRENT STATUS UNKNOWN; LOCATED AT POINT JUST W. OF PARKWOOD HILLS ON MAP DEMR 1987, NTS 31G05 OTTAWA.; COMMODITY: DOLOSTONE; LOT 34 CONC A;			
AMIS Bkgd Info:		WRIGHT			
Alternate Name:		WRIGHT			
66	1 of 1	ESE/246.9	98.9 / 0.00	Wright ON	MNR
MDI No:	MDI31G05SE00010			Twp Area: Nepean	
OGF ID:				Dep Class:	
Deposit Status:				Zone:	
Claim Map:				Easting:	
Geological Dstrct:	Southern Ontario			Northing:	
Mining Division:				Effective Dt/time:	
Name:	Wright			Date Last Modified:	
Primary Commodity:	DOLOMITE (BUILDING STONE)			Geo Update Dt/time:	
Secondary Commodity:				Class Sub Type No:	
Latitude:	45.359582			Status:	Past Producing Mine Without Reserves or Resources
Longitude:	-75.732968				
Class Sub Type:					
Source Map:					
Detail:	https://www.geologyontario.mines.gov.on.ca/persistent-linking?mineral-inventory=MDI31G05SE00010				
All Names:	Wright				
Access Description:	Just W of Parkwood Hills.				

67	1 of 21	WNW/247.0	98.9 / 0.00	PETRO-CANADA 1432 BASELINE RD. AT CLYDE SERVICE STATION OTTAWA CITY ON K2C 0A9	SPL
Ref No:	18151			Municipality No: 20101	
Year:				Nature of Damage:	
Incident Dt:	10/6/1988			Discharger Report:	
Dt MOE Arvl on Scn:				Material Group:	
MOE Reported Dt:	10/6/1988			Health/Env Conseq:	
Dt Document Closed:				Agency Involved:	
Site No:					
MOE Response:					
Site County/District:					
Site Geo Ref Meth:					
Site District Office:					
Nearest Watercourse:					
Site Name:					
Site Address:					
Site Region:					
Site Municipality:	OTTAWA CITY				
Site Lot:					
Site Conc:					
Site Geo Ref Accu:					
Site Map Datum:					
Northing:					
Easting:					
Incident Cause:	PIPE/HOSE LEAK				
Incident Event:					
Environment Impact:					
Nature of Impact:					
Contaminant Qty:					
System Facility Address:					
Client Name:					
Client Type:					
Source Type:					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Contaminant Code: Contaminant Name: Contaminant Limit 1: Contam Limit Freq 1: Contaminant UN No 1: Receiving Medium: LAND Incident Reason: ERROR Incident Summary: BACKENTRY, PETRO CANADA SERV. STN. -42 L. GASOLINE TO GROUND. Activity Preceding Spill: Property 2nd Watershed: Property Tertiary Watershed: Sector Type: SAC Action Class: Call Report Locatn Geodata:					
67	2 of 21	WNW/247.0	98.9 / 0.00	PETRO CANADA NEIGHBOURS 1432 BASELINE RD NEPEAN ON K2C 0A9	PRT
Location ID: 9577 Type: retail Expiry Date: 1994-10-31 Capacity (L): 28650 Licence #: 0076340355					
67	3 of 21	WNW/247.0	98.9 / 0.00	NEIGHBOUR'S PETRO-CANADA 1432 BASE LINE RD OTTAWA ON K2C0A9	RST
Headcode: 1186800 Headcode Desc: Service Stations-Gasoline, Oil & Natural Gas Phone: 6132261219 List Name: Description:					
67	4 of 21	WNW/247.0	98.9 / 0.00	NEIGHBOUR'S PETRO-CANADA 1432 BASELINE RD OTTAWA ON K2C 0A9	RST
Headcode: 1186800 Headcode Desc: Service Stations-Gasoline, Oil & Natural Gas Phone: 6132261219 List Name: Description:					
67	5 of 21	WNW/247.0	98.9 / 0.00	PETRO-CANADA 1432 BASELINE RD OTTAWA ON K2C 0A9	RST
Headcode: 01186800 Headcode Desc: SERVICE STATIONS-GASOLINE, OIL & NATURAL GAS Phone: List Name: Description:					
67	6 of 21	WNW/247.0	98.9 / 0.00	6133487 CANADA INC O/A GAS STN 1432 BASELINE RD	FSTH

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
OTTAWA ON K2C 0A9					
License Issue Date:		3/13/2006			
Tank Status:		Licensed			
Tank Status As Of:		August 2007			
Operation Type:		Retail Fuel Outlet			
Facility Type:		Gasoline Station - Self Serve			
--Details--					
Status:		Active			
Year of Installation:		1988			
Corrosion Protection:					
Capacity:		35000			
Tank Fuel Type:		Liquid Fuel Single Wall UST - Gasoline			
Status:		Active			
Year of Installation:		1988			
Corrosion Protection:					
Capacity:		35000			
Tank Fuel Type:		Liquid Fuel Single Wall UST - Gasoline			
Status:		Active			
Year of Installation:		1988			
Corrosion Protection:					
Capacity:		35000			
Tank Fuel Type:		Liquid Fuel Single Wall UST - Gasoline			
Status:		Not-Active			
Year of Installation:					
Corrosion Protection:					
Capacity:		35000			
Tank Fuel Type:		Liquid Fuel Single Wall UST - Gasoline			
67	7 of 21	WNW/247.0	98.9 / 0.00	Petro-Canada 1432 Baseline Road, Ottawa ON K2C 0A9	SPL
Ref No:	6014-7JZNSZ			Municipality No:	
Year:				Nature of Damage:	
Incident Dt:				Discharger Report:	
Dt MOE Arvl on Scn:				Material Group:	
MOE Reported Dt:	10/1/2008			Health/Env Conseq:	
Dt Document Closed:	12/19/2008			Agency Involved:	
Site No:					
MOE Response:	No Field Response				
Site County/District:					
Site Geo Ref Meth:					
Site District Office:	Ottawa				
Nearest Watercourse:					
Site Name:	Petro Canada Gas Station<UNOFFICIAL>				
Site Address:					
Site Region:					
Site Municipality:	Ottawa				
Site Lot:					
Site Conc:					
Site Geo Ref Accu:					
Site Map Datum:					
Northing:					
Easting:					
Incident Cause:					
Incident Event:					
Environment Impact:	Not Anticipated				

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Nature of Impact:		Other Impact(s)			
Contaminant Qty:		20 L			
System Facility Address:					
Client Name:		Petro-Canada			
Client Type:					
Source Type:					
Contaminant Code:		13			
Contaminant Name:		FUEL (N.O.S.)			
Contaminant Limit 1:					
Contam Limit Freq 1:					
Contaminant UN No 1:					
Receiving Medium:					
Incident Reason:					
Incident Summary:		2L of fuel to CB			
Activity Preceding Spill:					
Property 2nd Watershed:					
Property Tertiary Watershed:					
Sector Type:		Storage Depot			
SAC Action Class:		Land Spills			
Call Report Locatn Geodata:					

67	8 of 21	WNW/247.0	98.9 / 0.00	1332717 ONTARIO INC T/P PETRO CANADA 1432 BASELINE RD OTTAWA ON K2C 0A9	FSTH
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License Issue Date: 3/14/2008 12:32:00 PM
Tank Status: Licensed
Tank Status As Of: December 2008
Operation Type: Retail Fuel Outlet
Facility Type: Gasoline Station - Self Serve

--Details--

Status: Active
Year of Installation: 1988
Corrosion Protection:
Capacity: 35000
Tank Fuel Type: Liquid Fuel Single Wall UST - Gasoline

Status: Active
Year of Installation: 1988
Corrosion Protection:
Capacity: 35000
Tank Fuel Type: Liquid Fuel Single Wall UST - Gasoline

Status: Active
Year of Installation: 1988
Corrosion Protection:
Capacity: 35000
Tank Fuel Type: Liquid Fuel Single Wall UST - Gasoline

Status: Active
Year of Installation: 1988
Corrosion Protection:
Capacity: 35000
Tank Fuel Type: Liquid Fuel Single Wall UST - Gasoline

Status: Active
Year of Installation: 1988
Corrosion Protection:
Capacity: 35000
Tank Fuel Type: Liquid Fuel Single Wall UST - Gasoline

Status: Active

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Year of Installation:		1988			
Corrosion Protection:					
Capacity:		35000			
Tank Fuel Type:		Liquid Fuel Single Wall UST - Gasoline			
Status:		Active			
Year of Installation:		1999			
Corrosion Protection:					
Capacity:		35000			
Tank Fuel Type:		Liquid Fuel Single Wall UST - Diesel			
67	9 of 21	WNW/247.0	98.9 / 0.00	1332717 ONTARIO INC T/P PETRO CANADA 1432 BASELINE RD OTTAWA ON	DTNK

Delisted Expired Fuel Safety Facilities

Instance No:	11577128	Expired Date:	
Status:	EXPIRED	Max Hazard Rank:	
Instance ID:	91589	Facility Location:	
Instance Type:	FS Piping	Facility Type:	
Instance Creation Dt:		Fuel Type 2:	
Instance Install Dt:		Fuel Type 3:	
Item Description:		Panam Related:	
Manufacturer:		Panam Venue Nm:	
Model:		External Identifier:	
Serial No:		Item:	
ULC Standard:		Piping Steel:	
Quantity:		Piping Galvanized:	
Unit of Measure:		Tank Single Wall St:	
Overfill Prot Type:		Piping Underground:	
Creation Date:		Tank Underground:	
Next Periodic Str DT:		Source:	
TSSA Base Sched Cycle 2:			
TSSAMax Hazard Rank 1:			
TSSA Risk Based Periodic Yn:			
TSSA Volume of Directives:			
TSSA Periodic Exempt:			
TSSA Statutory Interval:			
TSSA Recd Insp Interva:			
TSSA Recd Tolerance:			
TSSA Program Area:			
TSSA Program Area 2:			
Description:	FS Piping		
Original Source:	EXP		
Record Date:	Up to Mar 2012		

67	10 of 21	WNW/247.0	98.9 / 0.00	1332717 ONTARIO INC T/P PETRO CANADA 1432 BASELINE RD OTTAWA ON	DTNK
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Delisted Expired Fuel Safety Facilities

Instance No:	11585530	Expired Date:	
Status:	EXPIRED	Max Hazard Rank:	
Instance ID:	91911	Facility Location:	
Instance Type:	FS Piping	Facility Type:	
Instance Creation Dt:		Fuel Type 2:	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Instance Install Dt: Item Description: Manufacturer: Model: Serial No: ULC Standard: Quantity: Unit of Measure: Overfill Prot Type: Creation Date: Next Periodic Str DT: TSSA Base Sched Cycle 2: TSSAMax Hazard Rank 1: TSSA Risk Based Periodic Yn: TSSA Volume of Directives: TSSA Periodic Exempt: TSSA Statutory Interval: TSSA Recd Insp Interva: TSSA Recd Tolerance: TSSA Program Area: TSSA Program Area 2:		Fuel Type 3: Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel: Piping Galvanized: Tank Single Wall St: Piping Underground: Tank Underground: Source:			
		FS Piping			
		EXP			
		Up to Mar 2012			
67	11 of 21	WNW/247.0	98.9 / 0.00	SUNCOR ENERGY PRODUCTS PARTNERSHIP 1432 BASELINE RD OTTAWA ON	FST
Inventory No:	10868577			Tank Material:	Fiberglass (FRP)
Inventory Status:	active			Corrosion Protect:	Fiberglass
Installation Year:	1991			Overfill Protection:	
Capacity:	35000			Inventory Context:	FS Liquid Fuel
Capacity Unit:	L			Inventory Item:	FS Liquid Fuel Tank
Tank Type:		Single Wall UST			
Manufacturer:					
Model:					
Description:		2009VBS			
67	12 of 21	WNW/247.0	98.9 / 0.00	SUNCOR ENERGY PRODUCTS PARTNERSHIP 1432 BASELINE RD OTTAWA ON	FST
Inventory No:	11322321			Tank Material:	Fiberglass (FRP)
Inventory Status:	active			Corrosion Protect:	Fiberglass
Installation Year:	1991			Overfill Protection:	
Capacity:	35000			Inventory Context:	FS Liquid Fuel
Capacity Unit:	L			Inventory Item:	FS Liquid Fuel Tank
Tank Type:		Single Wall UST			
Manufacturer:					
Model:					
Description:		2009VBS			
67	13 of 21	WNW/247.0	98.9 / 0.00	SUNCOR ENERGY PRODUCTS PARTNERSHIP 1432 BASELINE RD OTTAWA ON	FST
Inventory No:	11322298			Tank Material:	Fiberglass (FRP)
Inventory Status:	active			Corrosion Protect:	Fiberglass
Installation Year:	1991			Overfill Protection:	
Capacity:	35000			Inventory Context:	FS Liquid Fuel

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Capacity Unit: Tank Type: Manufacturer: Model: Description:	L	Single Wall UST		Inventory Item: FS Liquid Fuel Tank	
67	14 of 21	WNW/247.0	98.9 / 0.00	SUNCOR ENERGY PRODUCTS PARTNERSHIP 1432 BASELINE RD OTTAWA ON	FST
Inventory No: Inventory Status: Installation Year: Capacity: Capacity Unit: Tank Type: Manufacturer: Model: Description:	11577112 active 1991 35000 L	Single Wall UST		Tank Material: Corrosion Protect: Overfill Protection: Inventory Context: Inventory Item:	Fiberglass (FRP) Fiberglass FS Liquid Fuel FS Liquid Fuel Tank
67	15 of 21	WNW/247.0	98.9 / 0.00	PETRO-CANADA 1432 BASELINE RD OTTAWA ON K2C0A9	RST
Headcode: Headcode Desc: Phone: List Name: Description:	01186800 SERVICE STATIONS GASOLINE OIL & NATURAL 6132261219				
67	16 of 21	WNW/247.0	98.9 / 0.00	Suncor Energy Products Partnership 1432 Baseline Road Ottawa ON K2C 0A9	GEN
Generator No: SIC Code: SIC Description: Approval Years: PO Box No: Country: Status: Co Admin: Choice of Contact: Phone No Admin: Contaminated Facility: MHSW Facility:	ON6471549 As of Nov 2021 Canada Registered				
<u>Detail(s)</u>					
Waste Class: Waste Class Name:	251 L Waste oils/sludges (petroleum based)				
Waste Class: Waste Class Name:	221 L Light fuels				
67	17 of 21	WNW/247.0	98.9 / 0.00	ENBRIDGE GAS INC 1432 BASELINE RD,,OTTAWA,ON,K2C 0A9,CA ON	PINC

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Incident Id: Incident No: 3082884 Incident Reported Dt: 7/21/2021 Type: FS-Pipeline Incident Status Code: Tank Status: Non Mandated Task No: Spills Action Centre: Fuel Type: Fuel Occurrence Tp: Date of Occurrence: Occurrence Start Dt: Depth: Customer Acct Name: ENBRIDGE GAS INC Incident Address: 1432 BASELINE RD,,OTTAWA,ON,K2C 0A9,CA Operation Type: Pipeline Type: Regulator Type: Summary: Reported By: Affiliation: Occurrence Desc: Damage Reason: Notes:					
Pipe Material: Fuel Category: Health Impact: Environment Impact: Property Damage: Service Interrupt: Enforce Policy: Public Relation: Pipeline System: PSIG: Attribute Category: Regulator Location: Method Details:					
67	18 of 21	WNW/247.0	98.9 / 0.00	SUNCOR ENERGY PRODUCTS PARTNERSHIP 1432 BASELINE RD OTTAWA ON	FST
Inventory No: 70001747 Inventory Status: active Installation Year: 2021 Capacity: 100000 Capacity Unit: L Tank Type: Double Wall UST Manufacturer: Model: Description:					
Tank Material: Fiberglass (FRP) Corrosion Protect: Fiberglass Overfill Protection: Inventory Context: FS Liquid Fuel Inventory Item: FS Liquid Fuel Tank					
67	19 of 21	WNW/247.0	98.9 / 0.00	SUNCOR ENERGY PRODUCTS PARTNERSHIP 1432 BASELINE RD OTTAWA ON	FST
Inventory No: 70001748 Inventory Status: active Installation Year: 2021 Capacity: 100000 Capacity Unit: L Tank Type: Double Wall UST Manufacturer: Model: Description: Split: 50k prem, 50K diesel					
Tank Material: Fiberglass (FRP) Corrosion Protect: Fiberglass Overfill Protection: Inventory Context: FS Liquid Fuel Inventory Item: FS Liquid Fuel Tank					
67	20 of 21	WNW/247.0	98.9 / 0.00	1432 Baseline Road, Ottawa, ON, Canada OTTAWA ON	SPL
Ref No: 1-103Q0B Year: Incident Dt: 7/20/2021 4:12:45 PM Dt MOE Arvl on Scn:					
Municipality No: Nature of Damage: Discharger Report: Material Group:					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
MOE Reported Dt:	7/20/2021 5:55:02 PM			Health/Env Conseq:	0 No Impact
Dt Document Closed:	9/23/2021 8:52:46 AM			Agency Involved:	
Site No:					
MOE Response:	Desktop Response				
Site County/District:					
Site Geo Ref Meth:					
Site District Office:	Ottawa District Office				
Nearest Watercourse:					
Site Name:					
Site Address:	1432 Baseline Road, Ottawa, ON, Canada				
Site Region:					
Site Municipality:	OTTAWA				
Site Lot:					
Site Conc:					
Site Geo Ref Accu:					
Site Map Datum:					
Northing:					
Easting:					
Incident Cause:					
Incident Event:	Weather Event				
Environment Impact:	1 Minor Impact				
Nature of Impact:					
Contaminant Qty:	0 other - see notes				
System Facility Address:					
Client Name:					
Client Type:					
Source Type:	Pipeline/Components				
Contaminant Code:					
Contaminant Name:	METHANE				
Contaminant Limit 1:					
Contam Limit Freq 1:					
Contaminant UN No 1:					
Receiving Medium:	Air				
Incident Reason:	Severe weather (Specify)				
Incident Summary:	FSB: 1" plastic IP line strike, made safe & repaired.				
Activity Preceding Spill:	Construction or repair				
Property 2nd Watershed:	Central Ottawa				
Property Tertiary Watershed:	02KF-Central Ottawa - Mississippi				
Sector Type:	NATURAL GAS DISTRIBUTION				
SAC Action Class:					
Call Report Locatn Geodata:	{"integration_ids":["PR00003947174"],"wkts":["POINT (-75.7390965000 45.3611753000)","POINT (-75.7390965000 45.3611753000)"],"creation_date":"2021-07-20"}				

67	21 of 21	WNW/247.0	98.9 / 0.00	SUNCOR ENERGY PRODUCTS PARTNERSHIP 1432 BASELINE RD OTTAWA ON	FST
Inventory No:	9833910			Tank Material:	
Inventory Status:	Active			Corrosion Protect:	
Installation Year:				Overfill Protection:	
Capacity:	200000			Inventory Context:	Liquid Fuels
Capacity Unit:	L			Inventory Item:	FS Gasoline Station - Self Serve
Tank Type:					
Manufacturer:					
Model:					
Description:					

68	1 of 1	W/247.7	98.9 / 0.00	lot 35 con A ON	WWIS
Well ID:	1504629			Flowing (Y/N):	
Construction Date:				Flow Rate:	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Use 1st:	Commerical			Data Entry Status:	
Use 2nd:	0			Data Src:	1
Final Well Status:	Water Supply			Date Received:	10/28/1958
Water Type:				Selected Flag:	TRUE
Casing Material:				Abandonment Rec:	
Audit No:				Contractor:	3566
Tag:				Form Version:	1
Constructn Method:				Owner:	
Elevation (m):				County:	OTTAWA-CARLETON
Elevatn Reliability:				Lot:	035
Depth to Bedrock:				Concession:	A
Well Depth:				Concession Name:	RF
Overburden/Bedrock:				Easting NAD83:	
Pump Rate:				Northing NAD83:	
Static Water Level:				Zone:	
Clear/Cloudy:				UTM Reliability:	
Municipality:	NEPEAN TOWNSHIP				
Site Info:					
PDF URL (Map):	https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/150\1504629.pdf				

Additional Detail(s) (Map)

Well Completed Date: 04/21/1958
Year Completed: 1958
Depth (m): 22.86
Latitude: 45.3607047154178
Longitude: -75.7390181192607
Path: 150\1504629.pdf

Bore Hole Information

Bore Hole ID:	10026672	Elevation:	
DP2BR:		Elevrc:	
Spatial Status:		Zone:	18
Code OB:		East83:	442120.70
Code OB Desc:		North83:	5023287.00
Open Hole:		Org CS:	
Cluster Kind:		UTMRC:	5
Date Completed:	04/21/1958	UTMRC Desc:	margin of error : 100 m - 300 m
Remarks:		Location Method:	p5
Loc Method Desc:	Original Pre1985 UTM Rel Code 5: margin of error : 100 m - 300 m		
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

**Overburden and Bedrock
Materials Interval**

Formation ID: 931000007
Layer: 2
Color:
General Color:
Mat1: 15
Most Common Material: LIMESTONE
Mat2:
Mat2 Desc:
Mat3:
Mat3 Desc:
Formation Top Depth: 8.0

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Formation End Depth:		75.0			
Formation End Depth UOM:		ft			
<u>Overburden and Bedrock Materials Interval</u>					
Formation ID:		931000006			
Layer:		1			
Color:					
General Color:					
Mat1:		05			
Most Common Material:		CLAY			
Mat2:					
Mat2 Desc:					
Mat3:					
Mat3 Desc:					
Formation Top Depth:		0.0			
Formation End Depth:		8.0			
Formation End Depth UOM:		ft			
<u>Method of Construction & Well Use</u>					
Method Construction ID:		961504629			
Method Construction Code:		1			
Method Construction:		Cable Tool			
Other Method Construction:					
<u>Pipe Information</u>					
Pipe ID:		10575242			
Casing No:		1			
Comment:					
Alt Name:					
<u>Construction Record - Casing</u>					
Casing ID:		930046074			
Layer:		2			
Material:		4			
Open Hole or Material:		OPEN HOLE			
Depth From:					
Depth To:		75.0			
Casing Diameter:		5.0			
Casing Diameter UOM:		inch			
Casing Depth UOM:		ft			
<u>Construction Record - Casing</u>					
Casing ID:		930046073			
Layer:		1			
Material:		1			
Open Hole or Material:		STEEL			
Depth From:					
Depth To:		21.0			
Casing Diameter:		5.0			
Casing Diameter UOM:		inch			
Casing Depth UOM:		ft			
<u>Results of Well Yield Testing</u>					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Pumping Test Method Desc:		PUMP			
Pump Test ID:		991504629			
Pump Set At:					
Static Level:		8.0			
Final Level After Pumping:		25.0			
Recommended Pump Depth:					
Pumping Rate:		5.0			
Flowing Rate:					
Recommended Pump Rate:					
Levels UOM:		ft			
Rate UOM:		GPM			
Water State After Test Code:		1			
Water State After Test:		CLEAR			
Pumping Test Method:		1			
Pumping Duration HR:		1			
Pumping Duration MIN:		0			
Flowing:		No			

Water Details

Water ID: 933457927
Layer: 1
Kind Code: 1
Kind: FRESH
Water Found Depth: 75.0
Water Found Depth UOM: ft

Links

Bore Hole ID:	10026672	Tag No:	
Depth M:	22.86	Contractor:	3566
Year Completed:	1958	Latitude:	45.3607047154178
Well Completed Dt:	04/21/1958	Longitude:	-75.7390181192607
Audit No:		Y:	45.36070470807472
Path:	150\1504629.pdf	X:	-75.7390179569851

69	1 of 6	NE/248.1	95.9 / -3.00	SUNY'S GAS STATION 1453 MERRYVALE RD. STORAGE TANK OTTAWA CITY ON	SPL
Ref No:	15446	Municipality No:	20101		
Year:		Nature of Damage:			
Incident Dt:	3/4/1989	Discharger Report:			
Dt MOE Arvl on Scn:		Material Group:			
MOE Reported Dt:	3/5/1989	Health/Env Conseq:			
Dt Document Closed:		Agency Involved:	MCCR FUEL SAFETY BRANCH		
Site No:					
MOE Response:					
Site County/District:					
Site Geo Ref Meth:					
Site District Office:					
Nearest Watercourse:					
Site Name:					
Site Address:					
Site Region:					
Site Municipality:	OTTAWA CITY				
Site Lot:					
Site Conc:					
Site Geo Ref Accu:					
Site Map Datum:					
Northing:					
Easting:					
Incident Cause:	CONTAINER OVERFLOW				

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Incident Event: Environment Impact: NOT ANTICIPATED Nature of Impact: Contaminant Qty: System Facility Address: Client Name: Client Type: Source Type: Contaminant Code: Contaminant Name: Contaminant Limit 1: Contam Limit Freq 1: Contaminant UN No 1: Receiving Medium: LAND Incident Reason: EQUIPMENT FAILURE Incident Summary: SUNNY'S GAS STATION - 30 L OF LEADED GASOLINE TO PAVEMENT. Activity Preceding Spill: Property 2nd Watershed: Property Tertiary Watershed: Sector Type: SAC Action Class: Call Report Locatn Geodata:					
69	2 of 6	NE/248.1	95.9 / -3.00	CANGO PETROLEUM INC ATTN BRIAN KITCHEN 1453 MERIVALE RD NEPEAN ON K2E 5N9	PRT
Location ID: 9622 Type: retail Expiry Date: 1993-02-28 Capacity (L): 15000 Licence #: 0055783001					
69	3 of 6	NE/248.1	95.9 / -3.00	DOMINION PROPANE CORP ATTN VIOLET CHAN 1453 MERIVALE RD NEPEAN ON K2E5N9	PRT
Location ID: 9622 Type: retail Expiry Date: 1994-11-30 Capacity (L): 3400 Licence #: 0000019695					
69	4 of 6	NE/248.1	95.9 / -3.00	DOMINION PROPANE CORP ATTN VIOLET CHAN 1453 MERIVALE RD NEPEAN ON K2E5N9	PRT
Location ID: 9622 Type: retail Expiry Date: 1996-05-31 Capacity (L): 0 Licence #: 0059848001					
69	5 of 6	NE/248.1	95.9 / -3.00	SERVICE STATION SWAN'S GARAGE 1453 MERRIVALE RD, NEPEAN (N.O.S.)	SPL

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
NEPEAN CITY ON					
Ref No:	131451			Municipality No:	20104
Year:				Nature of Damage:	
Incident Dt:	9/5/1996			Discharger Report:	
Dt MOE Arvl on Scn:				Material Group:	
MOE Reported Dt:	9/5/1996			Health/Env Conseq:	
Dt Document Closed:				Agency Involved:	FIRE DEPT, WORKS
Site No:					
MOE Response:					
Site County/District:					
Site Geo Ref Meth:					
Site District Office:					
Nearest Watercourse:					
Site Name:					
Site Address:					
Site Region:					
Site Municipality:		NEPEAN CITY			
Site Lot:					
Site Conc:					
Site Geo Ref Accu:					
Site Map Datum:					
Northing:					
Easting:					
Incident Cause:		OTHER CAUSE (N.O.S.)			
Incident Event:					
Environment Impact:		POSSIBLE			
Nature of Impact:		Water course or lake			
Contaminant Qty:					
System Facility Address:					
Client Name:					
Client Type:					
Source Type:					
Contaminant Code:					
Contaminant Name:					
Contaminant Limit 1:					
Contam Limit Freq 1:					
Contaminant UN No 1:					
Receiving Medium:		LAND / WATER			
Incident Reason:		ERROR			
Incident Summary:		SWAN'S GARAGE:200L GASOLINE TO ASPALT AND SEWER.			
Activity Preceding Spill:					
Property 2nd Watershed:					
Property Tertiary Watershed:					
Sector Type:					
SAC Action Class:					
Call Report Locatn Geodata:					

[69](#)

6 of 6

NE/248.1

95.9 / -3.00

AUTORAMIK SERVICES LTD
1453 MERIVALE ROAD
NEPEAN ON K2E 5N9

[GEN](#)

Generator No: ON5564452
SIC Code:
SIC Description:
Approval Years: 03,04
PO Box No:
Country:
Status:
Co Admin:
Choice of Contact:
Phone No Admin:
Contaminated Facility:

<i>Map Key</i>	<i>Number of Records</i>	<i>Direction/ Distance (m)</i>	<i>Elev/Diff (m)</i>	<i>Site</i>	<i>DB</i>
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MHSW Facility:

Unplottable Summary

Total: **69** Unplottable sites

DB	Company Name/Site Name	Address	City	Postal
CA	MINTO CONSTRUCTION LTD.	MERIVALE RD.	NEPEAN CITY ON	
CA	MINTO CONSTRUCTION LTD.	MERIVALE RD. EAST SIDE	NEPEAN CITY ON	
CA	TONY GRAHAM MOTORS (1980) LIMITED	MERIVALE RD. (SWM)	NEPEAN CITY ON	
CA	2871220 CANADA LIMITED	BASELINE RD., HOME DEPOT	NEPEAN CITY ON	
CA	2871220 CANADA LIMITED	BASELINE RD.,HOME DEPOT (SWM)	NEPEAN CITY ON	
CA	2871220 CANADA LIMITED	BASELINE RD., HOME DEPOT STORE	OTTAWA CITY ON	
CA	R.M. OF OTTAWA-CARLETON	BASELINE ROAD EXTENSION (SWM)	OTTAWA CITY ON	
CA	CLYDE CORNERS INC.	CLYDE AVE., PT.LOTS 1874-1881	NEPEAN ON	
CA	SHELL CANADA PRODUCTS LIMITED	MERIVALE RD., BULK TANK FARM	NEPEAN CITY ON	
CA	R.M. OF OTTAWA-CARLETON	CARLINGTON HEIGHTS PS/CLYDE AV	OTTAWA CITY ON	
CA	JAMES STEWART	MERIVALE RD.	NEPEAN CITY ON	
CA	City of Nepean	MERIVALE RD./S.W.MGT	NEPEAN CITY ON	
CA	MID CANADA CONSTRUCTION LTD.	ACCESS RD. W. OF MERIVALE RD.	NEPEAN CITY ON	
CA	JAMES STEWART	MERIVALE RD. STEWART FUELS	NEPEAN CITY ON	
CA	R.M. OF OTTAWA-CARLETON	MERIVALE RD. RECONT. WOODFIELD	NEPEAN CITY ON	
CA	J. PEREZ CONSTRUCTION LTD.	MERIVALE RD.	NEPEAN CITY ON	
CA	PETRO CANADA OTTAWA TERMINAL INC.	STORM WATER MANAGEMENT POND	NEPEAN CITY ON	
CA	MEMORIAL GARDENS (ONTARIO) LTD.	HWY. #16, CAPITAL MEMORIAL	NEPEAN CITY ON	

CA	MR. G. PASQUA HELMER STRANKS COLE ARCHIT	K-MART PLAZA, MERIVALE ROAD	NEPEAN CITY ON	
CA	BELL-NORTHERN RESEARCH LIMITED	BASELINE ROAD	NEPEAN CITY ON	
CA	RON ENGINEERING & CONSTRUCTION LTD.	BASELINE RD.	OTTAWA CITY ON	
CA	Canadian Tire Real Estate Limited		Ottawa ON	
CA	Canadian Tire Real Estate Limited		Ottawa ON	
CA	Petro-Canada		Ottawa ON	
CA	Canadian Tire Real Estate Limited		Ottawa ON	
CA	City of Ottawa	Works within an easement adjacent to Merivale Rd	Ottawa ON	
CA		Merivale Road	Nepean ON	
CA		Draft Plan 06T-99003-Clyde Avenue Holdings	Ottawa ON	
CA	ROYAL OTTAWA HOSPITAL	MERIVALE RD.	OTTAWA CITY ON	
CA		Merivale Road	Nepean ON	
CONV	Loblaws Companies Limited		Ottawa ON	
CONV	BENNET & WRIGHT INC.		ON	
ECA	Ashcroft Developments Inc.	Draft Plan 06T-99003-Clyde Avenue Holdings	Ottawa ON	K2E 1A9
ECA	City of Ottawa	Works within an easement adjacent to Merivale Rd	Ottawa ON	K2G 6J8
ECA	Petro-Canada Inc.		Ottawa ON	L6L 6N5
ECA	Ashcroft Developments Inc.	Draft Plan 06T-99003-Clyde Avenue Holdings	Ottawa ON	K2E 1A9
ECA	The Bell Telephone Company of Canada or Bell Canada	Multiple Sites Across Ontario	Ottawa ON	H3B 2M8
ECA	Canadian Tire Real Estate Limited		Ottawa ON	M4P 2V8
EHS		Baseline Rd	Ottawa ON	
GEN	7770251 CANADA INC	MERIVALE ROAD	OTTAWA ON	

GEN	Bell Canada	VARIOUS BELL CANADA MANHOLES AND ACCESS CHAMBERS WITHIN THE MOE EASTERN REG.	(SEE SCHEDULE "B") ON	
GEN	Carmelo Idone	Rear Merivale Rd.	Ottawa ON	K1Z 6A5
GEN	PETRO-CANADA PRODUCTS	OTTAWA TERMINAL - GULF MERIVALE ROAD	OTTAWA ON	K2C 3G1
NPCB	CJOH TV	BOX 5813; MERIVALE DEPOT	OTTAWA ON	K2C 3G6
PRT	SHELL CANADA PRODUCTS LTD	MERIVALE RD	OTTAWA ON	
RST	PETRO CANADA		NEPEAN ON	K2J4G5
RST	CANADIAN TIRE PIT STOP & PROPANE		OTTAWA ON	K2H 5Z2
RST	CANADIAN TIRE PIT STOP & PROPANE		OTTAWA ON	K2H5Z2
SPL	LOBLAWS		OTTAWA CITY ON	
SPL	PETRO CANADA	PETRO-CANADA BULK TERMINAL LOADING RACK, NEPEAN BULK PLANT/TERMINAL	NEPEAN CITY ON	
SPL	PETRO-CANADA	PETROCANADA LOADING RACK AREA BULK PLANT/TERMINAL	NEPEAN CITY ON	
SPL	PETRO-CANADA	SERVICE STATION	OTTAWA CITY ON	
SPL	HEATING OIL TANK	FARM OFF HWY 16 PETROLEUM SECTOR _ONLY_	OTTAWA-CARLETON R. M. ON	
SPL	PETRO-CANADA	BULK PLANT/TERMINAL	NEPEAN CITY ON	
SPL	PETRO-CANADA	PETROCANADA LOADING RACK AREA BULK PLANT/TERMINAL	NEPEAN CITY ON	
SPL	BELL TRAM HOLDING LTD.	SITE FORMERLY A PETROCANADA SERVICE STATION	NEPEAN CITY ON	
SPL	Loblaw Properties Limited	Loblaws	Ottawa ON	
SPL	PETRO-CANADA	TANK TRUCK (CARGO)	NEPEAN CITY ON	
SPL	NATIONAL GROCERIES COMPANY LTD		OTTAWA ON	
SPL	PETRO-CANADA	BULK PLANT/TERMINAL	NEPEAN CITY ON	
SPL	TRANSPORT TRUCK	HWY 16 MOTOR VEHICLE (OPERATING FLUID)	OTTAWA CITY ON	
SPL	TRANSPORT TRUCK	FROM CLYDE AVE/MERIVALE RD TO KIRKWOOD/ MERIVALE IN NEPEAN. MOTOR VEHICLE (OPERATING FLUID)	OTTAWA CITY ON	

SPL	City of Ottawa	CLYDE AVE NORTH OF MERIVALE RD<UNOFFICIAL>	Ottawa ON
SPL	ONTARIO HYDRO	MERIVALE RD TRANSFORMER STATION TRANSFORMER	NEPEAN CITY ON
SPL	Bell Canada		Ottawa ON
WWIS		lot 34	ON
WWIS		lot 34	ON
WWIS		con A	ON
WWIS		con A	ON

Unplottable Report

Site: MINTO CONSTRUCTION LTD.
MERIVALE RD. NEPEAN CITY ON

Database:
CA

Certificate #: 3-0874-85-006
Application Year: 85
Issue Date: 8/14/85
Approval Type: Municipal sewage
Status: Approved
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description:
Contaminants:
Emission Control:

Site: MINTO CONSTRUCTION LTD.
MERIVALE RD. EAST SIDE NEPEAN CITY ON

Database:
CA

Certificate #: 7-0594-85-006
Application Year: 85
Issue Date: 7/25/85
Approval Type: Municipal water
Status: Approved
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description:
Contaminants:
Emission Control:

Site: TONY GRAHAM MOTORS (1980) LIMITED
MERIVALE RD. (SWM) NEPEAN CITY ON

Database:
CA

Certificate #: 3-1310-97-
Application Year: 97
Issue Date: 10/3/1997
Approval Type: Municipal sewage
Status: Approved
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description:
Contaminants:
Emission Control:

Site: 2871220 CANADA LIMITED
BASELINE RD., HOME DEPOT NEPEAN CITY ON

Database:
CA

Certificate #: 3-1307-96-
Application Year: 96

Issue Date: 1/8/1997
Approval Type: Municipal sewage
Status: Underwent 1st revision in 97
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description:
Contaminants:
Emission Control:

Site: 2871220 CANADA LIMITED
BASELINE RD., HOME DEPOT (SWM) NEPEAN CITY ON

Database:
CA

Certificate #: 3-1307-96-
Application Year: 96
Issue Date: 11/25/1996
Approval Type: Municipal sewage
Status: Approved
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description:
Contaminants:
Emission Control:

Site: 2871220 CANADA LIMITED
BASELINE RD., HOME DEPOT STORE OTTAWA CITY ON

Database:
CA

Certificate #: 3-1082-96-
Application Year: 96
Issue Date: 10/21/1996
Approval Type: Municipal sewage
Status: Approved
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description:
Contaminants:
Emission Control:

Site: R.M. OF OTTAWA-CARLETON
BASELINE ROAD EXTENSION (SWM) OTTAWA CITY ON

Database:
CA

Certificate #: 3-0701-96-
Application Year: 96
Issue Date: 9/4/1996
Approval Type: Municipal sewage
Status: Approved
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description:
Contaminants:
Emission Control:

Site: CLYDE CORNERS INC.
CLYDE AVE., PT.LOTS 1874-1881 NEPEAN ON

Database:
CA

Certificate #: 3-0834-98-
Application Year: 98
Issue Date: 7/22/1998
Approval Type: Municipal sewage
Status: Approved
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description:
Contaminants:
Emission Control:

Site: SHELL CANADA PRODUCTS LIMITED
MERIVALE RD., BULK TANK FARM NEPEAN CITY ON

Database:
CA

Certificate #: 4-0099-91-
Application Year: 91
Issue Date: 11/14/1991
Approval Type: Industrial wastewater
Status: Cancelled
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description: MODIFY OIL/WATER SEPARATOR
Contaminants:
Emission Control:

Site: R.M. OF OTTAWA-CARLETON
CARLINGTON HEIGHTS PS/CLYDE AV OTTAWA CITY ON

Database:
CA

Certificate #: 7-0147-95-
Application Year: 95
Issue Date: 3/14/1995
Approval Type: Municipal water
Status: Approved
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description:
Contaminants:
Emission Control:

Site: JAMES STEWART
MERIVALE RD. NEPEAN CITY ON

Database:
CA

Certificate #: 7-1585-88-
Application Year: 88
Issue Date: 10/6/1988
Approval Type: Municipal water
Status: Approved
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description:

Contaminants:
Emission Control:

Site: City of Nepean
MERIVALE RD./S.W.MGT NEPEAN CITY ON

Database:
CA

Certificate #: 3-1378-92-
Application Year: 92
Issue Date: 11/30/1992
Approval Type: Municipal sewage
Status: Approved
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description:
Contaminants:
Emission Control:

Site: MID CANADA CONSTRUCTION LTD.
ACCESS RD. W. OF MERIVALE RD. NEPEAN CITY ON

Database:
CA

Certificate #: 3-0198-89-
Application Year: 89
Issue Date: 2/17/1989
Approval Type: Municipal sewage
Status: Approved
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description:
Contaminants:
Emission Control:

Site: JAMES STEWART
MERIVALE RD. STEWART FUELS NEPEAN CITY ON

Database:
CA

Certificate #: 3-1845-88-
Application Year: 88
Issue Date: 10/6/1988
Approval Type: Municipal sewage
Status: Approved
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description:
Contaminants:
Emission Control:

Site: R.M. OF OTTAWA-CARLETON
MERIVALE RD. RECONT. WOODFIELD NEPEAN CITY ON

Database:
CA

Certificate #: 3-0317-88-
Application Year: 88
Issue Date: 3/17/1988
Approval Type: Municipal sewage
Status: Approved
Application Type:

Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description:
Contaminants:
Emission Control:

Site: J. PEREZ CONSTRUCTION LTD.
MERIVALE RD. NEPEAN CITY ON

Database:
CA

Certificate #: 3-1266-86-
Application Year: 86
Issue Date: 9/10/1986
Approval Type: Municipal sewage
Status: Approved
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description:
Contaminants:
Emission Control:

Site: PETRO CANADA OTTAWA TERMINAL INC.
STORM WATER MANAGEMENT POND NEPEAN CITY ON

Database:
CA

Certificate #: 3-1726-87-
Application Year: 87
Issue Date: 11/18/1987
Approval Type: Municipal sewage
Status: Approved
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description:
Contaminants:
Emission Control:

Site: MEMORIAL GARDENS (ONTARIO) LTD.
HWY. #16, CAPITAL MEMORIAL NEPEAN CITY ON

Database:
CA

Certificate #: 8-4091-93-
Application Year: 93
Issue Date: 9/14/1993
Approval Type: Industrial air
Status: Approved
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description: CREMATION CHAMBER MOD.1701-G (8-4061-78)
Contaminants: Nitrogen Oxides, Suspended Particulate Matter, Methane (Incl. Hydrocarbons Expr. As Ch4, Carbon Monoxide)
Emission Control: No Controls

Site: MR. G. PASQUA HELMER STRANKS COLE ARCHIT
K-MART PLAZA, MERIVALE ROAD NEPEAN CITY ON

Database:
CA

Certificate #: 8-4088-89-

Application Year: 89
Issue Date: 8/17/1989
Approval Type: Industrial air
Status: Approved
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description: RESTAURANT EXHAUST
Contaminants:
Emission Control:

Site: **BELL-NORTHERN RESEARCH LIMITED**
BASELINE ROAD NEPEAN CITY ON

Database:
CA

Certificate #: 8-4088-88-
Application Year: 88
Issue Date: 8/17/1989
Approval Type: Industrial air
Status: Underwent 1st revision in 1989
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description: FUME HOOD
Contaminants:
Emission Control: No Controls

Site: **RON ENGINEERING & CONSTRUCTION LTD.**
BASELINE RD. OTTAWA CITY ON

Database:
CA

Certificate #: 8-4052-87-
Application Year: 87
Issue Date: 6/19/1987
Approval Type: Industrial air
Status: Approved
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description: FUMEHOOD
Contaminants:
Emission Control:

Site: **Canadian Tire Real Estate Limited**
Ottawa ON

Database:
CA

Certificate #: 8928-6XKJW9
Application Year: 2007
Issue Date: 2/12/2007
Approval Type: Industrial Sewage Works
Status: Revoked and/or Replaced
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description:
Contaminants:
Emission Control:

Site: Canadian Tire Real Estate Limited
Ottawa ON

Database:
CA

Certificate #: 6332-769QGX
Application Year: 2007
Issue Date: 8/21/2007
Approval Type: Industrial Sewage Works
Status: Approved
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description:
Contaminants:
Emission Control:

Site: Petro-Canada
Ottawa ON

Database:
CA

Certificate #: 5607-79YMZ8
Application Year: 2008
Issue Date: 2/12/2008
Approval Type: Industrial Sewage Works
Status: Approved
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description:
Contaminants:
Emission Control:

Site: Canadian Tire Real Estate Limited
Ottawa ON

Database:
CA

Certificate #: 2877-73WH5F
Application Year: 2007
Issue Date: 6/7/2007
Approval Type: Industrial Sewage Works
Status: Approved
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description:
Contaminants:
Emission Control:

Site: City of Ottawa
Works within an easement adjacent to Merivale Rd Ottawa ON

Database:
CA

Certificate #: 0702-82CL4A
Application Year: 2010
Issue Date: 2/8/2010
Approval Type: Municipal and Private Sewage Works
Status: Approved
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:

Project Description:
Contaminants:
Emission Control:

Site: Merivale Road Nepean ON

Database:
CA

Certificate #: 6408-4PJHR7
Application Year: 00
Issue Date: 9/27/00
Approval Type: Municipal & Private water
Status: Approved
Application Type: New Certificate of Approval
Client Name: Corporation of the Regional Municipality of Ottawa-Carleton
Client Address: 111 Lisgar Street
Client City: Ottawa
Client Postal Code: K2P 2L7
Project Description: Installation of watermains and appurtenances in Merivale Road from Amberwood Crescent to approximately 100 m north of Fallowfield Road.
Contaminants:
Emission Control:

Site: Draft Plan 06T-99003-Clyde Avenue Holdings Ottawa ON

Database:
CA

Certificate #: 3108-4JQJ6L
Application Year: 00
Issue Date: 4/27/00
Approval Type: Municipal & Private sewage
Status: Approved
Application Type: New Certificate of Approval
Client Name: Ashcroft Developments Inc.
Client Address: 18 Antares Drive
Client City: Nepean
Client Postal Code: K2E 1A9
Project Description: Construction of sanitary and storm sewers along Staten Way and Clyde Ave.
Contaminants:
Emission Control:

Site: ROYAL OTTAWA HOSPITAL
MERIVALE RD. OTTAWA CITY ON

Database:
CA

Certificate #: 3-1424-85-006
Application Year: 85
Issue Date: 12/13/85
Approval Type: Municipal sewage
Status: Approved
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description:
Contaminants:
Emission Control:

Site: Merivale Road Nepean ON

Database:
CA

Certificate #: 0030-4N8JQX
Application Year: 00
Issue Date: 8/17/00
Approval Type: Municipal & Private water
Status: Approved

Application Type: New Certificate of Approval
Client Name: Corporation of the Regional Municipality of Ottawa-Carleton
Client Address: 111 Lisgar Street
Client City: Ottawa
Client Postal Code: K2P 2L7
Project Description: Installation of watermains on Merivale Road, Boyce Street
Contaminants:
Emission Control:

Site: **Loblaw Companies Limited**
Ottawa ON

Database:
CONV

File No: 097267

Location:

Crown Brief No:

Region:

Court Location:

Ministry District:

Publication City:

Publication Title:

Act:

Act(s):

First Matter:

Second Matter:

Investigation 1:

Investigation 2:

Penalty Imposed:

Description:

On April 19, 2011, Loblaw Companies Limited/Les Compagnies Loblaw Limitee pleaded guilty to one violation under the Environmental Protection Act for causing the discharge of a refrigerant into the air within a building or into the natural environment. The Court heard that the company owns and operates a property in Ottawa. The company uses a refrigeration contractor to install, maintain and service the equipment at this location. During such work, a release of refrigerant was reported to the ministry. The release was inside a building that was vented via exhaust fans to the natural environment. The refrigerant contains hydrochlorofluorocarbon and is considered an ozone depleting substance. The company was charged following an investigation by the ministry's Investigations and Enforcement Branch. The company was fined \$30,000 plus a victim fine surcharge and was given 30 days to pay the fine.

Background:

URL:

Additional Details

Publication Date:

Count: 1

Act: EPA

Regulation:

Section:

Act/Regulation/Section: EPA

Date of Offence:

Date of Conviction:

Date Charged: April 19, 2011

Charge Disposition: fine, victim fine surcharge

Fine: \$30,000

Synopsis:

Site: **BENNET & WRIGHT INC.**
ON

Database:
CONV

File No:

Location:

Crown Brief No: 98-0062-0040

Region:

Court Location:

Ministry District:

Publication City:

Publication Title:

Act:

Act(s):

First Matter:

Second Matter:

Investigation 1:

Investigation 2:

Penalty Imposed:

Description:

FAILED TO INSTALL POLLUTION CONTROL DEVICES IN THE PRODUCTION AND PROCESSING OF WOOD

Background:
URL:

Additional Details

Publication Date:
Count: 1
Act: EPA
Regulation:
Section: 14 (1)
Act/Regulation/Section: EPA- -14 (1)
Date of Offence:
Date of Conviction:
Date Charged: 5/3/01
Charge Disposition: SUSPENDED SENTENCE
Fine: \$10,000.00
Synopsis:

Site: **Ashcroft Developments Inc.**
Draft Plan 06T-99003-Clyde Avenue Holdings Ottawa ON K2E 1A9

Database:
ECA

Approval No: 5670-4JQJJQ
Approval Date: 2000-04-27
Status: Approved
Record Type: ECA
Link Source: IDS
SWP Area Name:
Approval Type: ECA-Municipal and Private Water Works
Project Type: Municipal and Private Water Works
Business Name: Ashcroft Developments Inc.
Address: Draft Plan 06T-99003-Clyde Avenue Holdings
Full Address:
Full PDF Link:
PDF Site Location:

MOE District:
City:
Longitude:
Latitude:
Geometry X:
Geometry Y:

Site: **City of Ottawa**
Works within an easement adjacent to Merivale Rd Ottawa ON K2G 6J8

Database:
ECA

Approval No: 0702-82CL4A
Approval Date: 2010-02-08
Status: Approved
Record Type: ECA
Link Source: IDS
SWP Area Name:
Approval Type: ECA-MUNICIPAL AND PRIVATE SEWAGE WORKS
Project Type: MUNICIPAL AND PRIVATE SEWAGE WORKS
Business Name: City of Ottawa
Address: Works within an easement adjacent to Merivale Rd
Full Address:
Full PDF Link: <https://www.accessenvironment.ene.gov.on.ca/instruments/9895-824SV6-14.pdf>
PDF Site Location:

MOE District:
City:
Longitude:
Latitude:
Geometry X:
Geometry Y:

Site: **Petro-Canada Inc.**
Ottawa ON L6L 6N5

Database:
ECA

Approval No: 4810-4UMJP8
Approval Date: 2001-03-12
Status: Approved
Record Type: ECA
Link Source: IDS
SWP Area Name:
Approval Type: ECA-INDUSTRIAL SEWAGE WORKS
Project Type: INDUSTRIAL SEWAGE WORKS
Business Name: Petro-Canada Inc.
Address:

MOE District:
City:
Longitude:
Latitude:
Geometry X:
Geometry Y:

Full Address:
Full PDF Link: <https://www.accessenvironment.ene.gov.on.ca/instruments/7825-4UCP9D-14.pdf>
PDF Site Location:

Site: **Ashcroft Developments Inc.** **Database:**
ECA
Draft Plan 06T-99003-Clyde Avenue Holdings Ottawa ON K2E 1A9

Approval No: 3108-4JQJ6L **MOE District:**
Approval Date: 2000-04-27 **City:**
Status: Approved **Longitude:**
Record Type: ECA **Latitude:**
Link Source: IDS **Geometry X:**
SWP Area Name: **Geometry Y:**
Approval Type: ECA-MUNICIPAL AND PRIVATE SEWAGE WORKS
Project Type: MUNICIPAL AND PRIVATE SEWAGE WORKS
Business Name: Ashcroft Developments Inc.
Address: Draft Plan 06T-99003-Clyde Avenue Holdings
Full Address:
Full PDF Link: <https://www.accessenvironment.ene.gov.on.ca/instruments/1427-4J9PY2-14.pdf>
PDF Site Location:

Site: **The Bell Telephone Company of Canada or Bell Canada** **Database:**
ECA
Multiple Sites Across Ontario Ottawa ON H3B 2M8

Approval No: 1529-B8QPS5 **MOE District:**
Approval Date: 2019-12-11 **City:**
Status: Approved **Longitude:**
Record Type: ECA **Latitude:**
Link Source: IDS **Geometry X:**
SWP Area Name: **Geometry Y:**
Approval Type: ECA-AIR
Project Type: AIR
Business Name: The Bell Telephone Company of Canada or Bell Canada
Address: Multiple Sites Across Ontario
Full Address:
Full PDF Link: <https://www.accessenvironment.ene.gov.on.ca/instruments/9060-AW6T5N-14.pdf>
PDF Site Location:

Site: **Canadian Tire Real Estate Limited** **Database:**
ECA
Ottawa ON M4P 2V8

Approval No: 2877-73WH5F **MOE District:**
Approval Date: 2007-06-07 **City:**
Status: Approved **Longitude:**
Record Type: ECA **Latitude:**
Link Source: IDS **Geometry X:**
SWP Area Name: **Geometry Y:**
Approval Type: ECA-INDUSTRIAL SEWAGE WORKS
Project Type: INDUSTRIAL SEWAGE WORKS
Business Name: Canadian Tire Real Estate Limited
Address:
Full Address:
Full PDF Link: <https://www.accessenvironment.ene.gov.on.ca/instruments/1011-73VQQQ-14.pdf>
PDF Site Location:

Site: **Baseline Rd Ottawa ON** **Database:**
EHS

Order No: 20051017031 **Nearest Intersection:**
Status: C **Municipality:**
Report Type: Site Report **Client Prov/State:** QC
Report Date: 10/18/2005 **Search Radius (km):** 0.25
Date Received: 10/17/2005 **X:**

Previous Site Name:
Lot/Building Size:
Additional Info Ordered:

Y:

Site: 7770251 CANADA INC
MERIVALE ROAD OTTAWA ON

Database:
GEN

Generator No: ON6163455
SIC Code: 812320
SIC Description: DRY CLEANING AND LAUNDRY SERVICES (EXCEPT COIN-OPERATED)
Approval Years: 2013
PO Box No:
Country:
Status:
Co Admin:
Choice of Contact:
Phone No Admin:
Contaminated Facility:
MHSW Facility:

Detail(s)

Waste Class: 241
Waste Class Name: HALOGENATED SOLVENTS

Site: Bell Canada
VARIOUS BELL CANADA MANHOLES AND ACCESS CHAMBERS WITHIN THE MOE EASTERN REG. (SEE
SCHEDULE "B") ON

Database:
GEN

Generator No: ONR000304
SIC Code: 517110, 517210, 517510
SIC Description: WIRED TELECOMMUNICATIONS CARRIERS, WIRELESS TELECOMMUNICATIONS CARRIERS (EXCEPT
SATELLITE)
Approval Years: 2013
PO Box No:
Country:
Status:
Co Admin:
Choice of Contact:
Phone No Admin:
Contaminated Facility:
MHSW Facility:

Detail(s)

Waste Class: 251
Waste Class Name: OIL SKIMMINGS & SLUDGES

Waste Class: 252
Waste Class Name: WASTE OILS & LUBRICANTS

Waste Class: 150
Waste Class Name: INERT INORGANIC WASTES

Waste Class: 253
Waste Class Name: EMULSIFIED OILS

Waste Class: 221
Waste Class Name: LIGHT FUELS

Site: Carmelo Idone
Rear Merivale Rd. Ottawa ON K1Z 6A5

Database:
GEN

Generator No: ON5601283
SIC Code: 531120

SIC Description: LESSORS OF NON-RESIDENTIAL BUILDINGS (EXCEPT MINI-WAREHOUSES)
Approval Years: 2015
PO Box No:
Country: Canada
Status:
Co Admin:
Choice of Contact: CO_OFFICIAL
Phone No Admin:
Contaminated Facility: No
MHSW Facility: No

Detail(s)

Waste Class: 252
Waste Class Name: WASTE OILS & LUBRICANTS

Waste Class: 251
Waste Class Name: OIL SKIMMINGS & SLUDGES

Site: **PETRO-CANADA PRODUCTS**
OTTAWA TERMINAL - GULF MERIVALE ROAD OTTAWA ON K2C 3G1

Database:
GEN

Generator No: ON0031027
SIC Code: 3611
SIC Description: REFINED PETRO. PROD.
Approval Years: 98
PO Box No:
Country:
Status:
Co Admin:
Choice of Contact:
Phone No Admin:
Contaminated Facility:
MHSW Facility:

Detail(s)

Waste Class: 251
Waste Class Name: OIL SKIMMINGS & SLUDGES

Site: **CJOH TV**
BOX 5813; MERIVALE DEPOT OTTAWA ON K2C 3G6

Database:
NPCB

Company Code: O3263
Industry: Telephone/Telecommunication
Site Status:
Transaction Date: 5/6/1993
Inspection Date: 3/30/1993

Site: **SHELL CANADA PRODUCTS LTD**
MERIVALE RD OTTAWA ON

Database:
PRT

Location ID: 11000
Type: retail
Expiry Date: 1995-12-31
Capacity (L): 8280000
Licence #: 0022412017

Site: **PETRO CANADA**
NEPEAN ON K2J4G5

Database:
RST

Headcode: 01186800
Headcode Desc: SERVICE STATIONS GASOLINE OIL & NATURAL
Phone: 6138438637

List Name:
Description:

Site: CANADIAN TIRE PIT STOP & PROPANE
OTTAWA ON K2H 5Z2

Database:
RST

Headcode: 00921430
Headcode Desc: OIL CHANGES & LUBRICATION SERVICE
Phone: 6138299488
List Name:
Description:

Site: CANADIAN TIRE PIT STOP & PROPANE
OTTAWA ON K2H5Z2

Database:
RST

Headcode: 00921430
Headcode Desc: OIL CHANGES & LUBRICATION SERVICE
Phone: 6138299488
List Name:
Description:

Site: LOBLAWS
OTTAWA CITY ON

Database:
SPL

Ref No: 49925
Year:
Incident Dt: 5/1/1991
Dt MOE Arvl on Scn:
MOE Reported Dt: 5/1/1991
Dt Document Closed:
Site No:
MOE Response:
Site County/District:
Site Geo Ref Meth:
Site District Office:
Nearest Watercourse:
Site Name:
Site Address:
Site Region:
Site Municipality: OTTAWA CITY
Site Lot:
Site Conc:
Site Geo Ref Accu:
Site Map Datum:
Northing:
Easting:
Incident Cause: PIPE/HOSE LEAK
Incident Event:
Environment Impact: POSSIBLE
Nature of Impact: Water course or lake
Contaminant Qty:
System Facility Address:
Client Name:
Client Type:
Source Type:
Contaminant Code:
Contaminant Name:
Contaminant Limit 1:
Contam Limit Freq 1:
Contaminant UN No 1:
Receiving Medium: LAND
Incident Reason: OVERSTRESS/OVERPRESSURE
Incident Summary: LOBLAWS - HYDRAULIC OIL TO GROUND AND CATCHBASIN FROM BROKEN HOSE
Activity Preceding Spill:
Property 2nd Watershed:

Municipality No: 20101
Nature of Damage:
Discharger Report:
Material Group:
Health/Env Conseq:
Agency Involved:

Property Tertiary Watershed:
Sector Type:
SAC Action Class:
Call Report Locatn Geodata:

Site: PETRO CANADA
PETRO-CANADA BULK TERMINAL LOADING RACK, NEPEAN BULK PLANT/TERMINAL NEPEAN CITY ON

Database:
SPL

Ref No: 43526 **Municipality No:** 20104
Year: **Nature of Damage:**
Incident Dt: 11/16/1990 **Discharger Report:**
Dt MOE Arvl on Scn: **Material Group:**
MOE Reported Dt: 11/16/1990 **Health/Env Conseq:**
Dt Document Closed: **Agency Involved:**
Site No:
MOE Response:
Site County/District:
Site Geo Ref Meth:
Site District Office:
Nearest Watercourse:
Site Name:
Site Address:
Site Region:
Site Municipality: NEPEAN CITY
Site Lot:
Site Conc:
Site Geo Ref Accu:
Site Map Datum:
Northing:
Easting:
Incident Cause: CONTAINER OVERFLOW
Incident Event:
Environment Impact: NOT ANTICIPATED
Nature of Impact:
Contaminant Qty:
System Facility Address:
Client Name:
Client Type:
Source Type:
Contaminant Code:
Contaminant Name:
Contaminant Limit 1:
Contam Limit Freq 1:
Contaminant UN No 1:
Receiving Medium: LAND
Incident Reason: ERROR
Incident Summary: PETROCAN - 200 L UNLEADED GASOLINE SPILL TO LOADING RACK. TANK OVERFILLING.
Activity Preceding Spill:
Property 2nd Watershed:
Property Tertiary Watershed:
Sector Type:
SAC Action Class:
Call Report Locatn Geodata:

Site: PETRO-CANADA
PETROCANADA LOADING RACK AREA BULK PLANT/TERMINAL NEPEAN CITY ON

Database:
SPL

Ref No: 38180 **Municipality No:** 20104
Year: **Nature of Damage:**
Incident Dt: 7/24/1990 **Discharger Report:**
Dt MOE Arvl on Scn: **Material Group:**
MOE Reported Dt: 7/24/1990 **Health/Env Conseq:**
Dt Document Closed: **Agency Involved:**
Site No:
MOE Response:
Site County/District:
Site Geo Ref Meth:

Site District Office:
Nearest Watercourse:
Site Name:
Site Address:
Site Region:
Site Municipality: NEPEAN CITY
Site Lot:
Site Conc:
Site Geo Ref Accu:
Site Map Datum:
Northing:
Easting:
Incident Cause: OTHER CONTAINER LEAK
Incident Event:
Environment Impact: POSSIBLE
Nature of Impact: Human health
Contaminant Qty:
System Facility Address:
Client Name:
Client Type:
Source Type:
Contaminant Code:
Contaminant Name:
Contaminant Limit 1:
Contam Limit Freq 1:
Contaminant UN No 1:
Receiving Medium: AIR
Incident Reason: EQUIPMENT FAILURE
Incident Summary: PETROCANADA-100 LITRES OF GASOLINE TO GROUND AT THE LOADING RACK.
Activity Preceding Spill:
Property 2nd Watershed:
Property Tertiary Watershed:
Sector Type:
SAC Action Class:
Call Report Locatn Geodata:

Site: PETRO-CANADA
 SERVICE STATION OTTAWA CITY ON

Database:
 SPL

Ref No:	30833	Municipality No:	20101
Year:		Nature of Damage:	
Incident Dt:	2/12/1990	Discharger Report:	
Dt MOE Arvl on Scn:		Material Group:	
MOE Reported Dt:	2/12/1990	Health/Env Conseq:	
Dt Document Closed:		Agency Involved:	
Site No:			
MOE Response:			
Site County/District:			
Site Geo Ref Meth:			
Site District Office:			
Nearest Watercourse:			
Site Name:			
Site Address:			
Site Region:			
Site Municipality:	OTTAWA CITY		
Site Lot:			
Site Conc:			
Site Geo Ref Accu:			
Site Map Datum:			
Northing:			
Easting:			
Incident Cause:	OTHER CONTAINER LEAK		
Incident Event:			
Environment Impact:	POSSIBLE		
Nature of Impact:	Soil contamination		
Contaminant Qty:			
System Facility Address:			
Client Name:			

Client Type:
Source Type:
Contaminant Code:
Contaminant Name:
Contaminant Limit 1:
Contam Limit Freq 1:
Contaminant UN No 1:
Receiving Medium: LAND
Incident Reason: CORROSION
Incident Summary: PETRO CANADA SERVICE STN.FURANCE OIL LEAK.
Activity Preceding Spill:
Property 2nd Watershed:
Property Tertiary Watershed:
Sector Type:
SAC Action Class:
Call Report Locatn Geodata:

Site: HEATING OIL TANK
FARM OFF HWY 16 PETROLEUM SECTOR _ONLY_ OTTAWA-CARLETON R.M. ON

Database:
SPL

Ref No: 30436 **Municipality No:** 20000
Year: **Nature of Damage:**
Incident Dt: 1/31/1990 **Discharger Report:**
Dt MOE Arvl on Scn: **Material Group:**
MOE Reported Dt: 1/31/1990 **Health/Env Conseq:**
Dt Document Closed: **Agency Involved:**
Site No:
MOE Response:
Site County/District:
Site Geo Ref Meth:
Site District Office:
Nearest Watercourse:
Site Name:
Site Address:
Site Region:
Site Municipality: OTTAWA-CARLETON R.M.
Site Lot:
Site Conc:
Site Geo Ref Accu:
Site Map Datum:
Northing:
Easting:
Incident Cause: ABOVE-GROUND TANK LEAK
Incident Event:
Environment Impact:
Nature of Impact:
Contaminant Qty:
System Facility Address:
Client Name:
Client Type:
Source Type:
Contaminant Code:
Contaminant Name:
Contaminant Limit 1:
Contam Limit Freq 1:
Contaminant UN No 1:
Receiving Medium: LAND
Incident Reason: CORROSION
Incident Summary: STOVE OIL TANK-900 L STOVE OIL TO GROUND.
Activity Preceding Spill:
Property 2nd Watershed:
Property Tertiary Watershed:
Sector Type:
SAC Action Class:
Call Report Locatn Geodata:

Site: PETRO-CANADA
BULK PLANT/TERMINAL NEPEAN CITY ON

Database:
SPL

Ref No: 24453 **Municipality No:** 20104
Year: **Nature of Damage:**
Incident Dt: 8/29/1989 **Discharger Report:**
Dt MOE Arvl on Scn: **Material Group:**
MOE Reported Dt: 8/29/1989 **Health/Env Conseq:**
Dt Document Closed: **Agency Involved:**
Site No:
MOE Response:
Site County/District:
Site Geo Ref Meth:
Site District Office:
Nearest Watercourse:
Site Name:
Site Address:
Site Region:
Site Municipality: NEPEAN CITY
Site Lot:
Site Conc:
Site Geo Ref Accu:
Site Map Datum:
Northing:
Easting:
Incident Cause: CONTAINER OVERFLOW
Incident Event:
Environment Impact:
Nature of Impact:
Contaminant Qty:
System Facility Address:
Client Name:
Client Type:
Source Type:
Contaminant Code:
Contaminant Name:
Contaminant Limit 1:
Contam Limit Freq 1:
Contaminant UN No 1:
Receiving Medium: LAND
Incident Reason: ERROR
Incident Summary: PETRO CANADA - 315L GAS TO GROUND WHILE FILLING TANKER
Activity Preceding Spill:
Property 2nd Watershed:
Property Tertiary Watershed:
Sector Type:
SAC Action Class:
Call Report Locatn Geodata:

Site: PETRO-CANADA
PETROCANADA LOADING RACK AREA BULK PLANT/TERMINAL NEPEAN CITY ON

Database:
SPL

Ref No: 10485 **Municipality No:** 20104
Year: **Nature of Damage:**
Incident Dt: 10/14/1988 **Discharger Report:**
Dt MOE Arvl on Scn: **Material Group:**
MOE Reported Dt: 10/14/1988 **Health/Env Conseq:**
Dt Document Closed: **Agency Involved:**
Site No:
MOE Response:
Site County/District:
Site Geo Ref Meth:
Site District Office:
Nearest Watercourse:
Site Name:
Site Address:
Site Region:
Site Municipality: NEPEAN CITY

Site Lot:
Site Conc:
Site Geo Ref Accu:
Site Map Datum:
Northing:
Easting:
Incident Cause: CONTAINER OVERFLOW
Incident Event:
Environment Impact:
Nature of Impact:
Contaminant Qty:
System Facility Address:
Client Name:
Client Type:
Source Type:
Contaminant Code:
Contaminant Name:
Contaminant Limit 1:
Contam Limit Freq 1:
Contaminant UN No 1:
Receiving Medium: LAND
Incident Reason: UNKNOWN
Incident Summary: PETROCANADA-137 LITRES OF GASOLINE TO GROUND
Activity Preceding Spill:
Property 2nd Watershed:
Property Tertiary Watershed:
Sector Type:
SAC Action Class:
Call Report Locatn Geodata:

Site: BELL TRAM HOLDING LTD.
 SITE FORMERLY A PETROCANADA SERVICE STATION NEPEAN CITY ON

Database:
 SPL

Ref No:	8575	Municipality No:	20104
Year:		Nature of Damage:	
Incident Dt:	8/23/1988	Discharger Report:	
Dt MOE Arvl on Scn:		Material Group:	
MOE Reported Dt:	8/23/1988	Health/Env Conseq:	
Dt Document Closed:		Agency Involved:	
Site No:			
MOE Response:			
Site County/District:			
Site Geo Ref Meth:			
Site District Office:			
Nearest Watercourse:			
Site Name:			
Site Address:			
Site Region:			
Site Municipality:	NEPEAN CITY		
Site Lot:			
Site Conc:			
Site Geo Ref Accu:			
Site Map Datum:			
Northing:			
Easting:			
Incident Cause:	UNDERGROUND TANK LEAK		
Incident Event:			
Environment Impact:			
Nature of Impact:			
Contaminant Qty:			
System Facility Address:			
Client Name:			
Client Type:			
Source Type:			
Contaminant Code:			
Contaminant Name:			
Contaminant Limit 1:			
Contam Limit Freq 1:			

Contaminant UN No 1:
Receiving Medium: LAND / WATER
Incident Reason: OTHER
Incident Summary: GAS ODOURS AND POSSIBLE GRD WATER CONTAMINATION AT CONSTRUCTION SITE
Activity Preceding Spill:
Property 2nd Watershed:
Property Tertiary Watershed:
Sector Type:
SAC Action Class:
Call Report Locatn Geodata:

Site: Loblaw Properties Limited
Loblaws Ottawa ON

Database:
SPL

Ref No: 2287-7FNKE6
Year:
Incident Dt:
Dt MOE Arvl on Scn:
MOE Reported Dt: 6/16/2008
Dt Document Closed: 9/8/2008
Site No:
MOE Response: No Field Response
Site County/District:
Site Geo Ref Meth:
Site District Office: Ottawa
Nearest Watercourse:
Site Name: Loblaws
Site Address:
Site Region:
Site Municipality: Ottawa
Site Lot:
Site Conc:
Site Geo Ref Accu:
Site Map Datum:
Northing: NA
Easting: NA
Incident Cause: Discharge or Emission to Air
Incident Event:
Environment Impact: Not Anticipated
Nature of Impact: Air Pollution
Contaminant Qty: 625 lb
System Facility Address:
Client Name: Loblaw Properties Limited
Client Type:
Source Type:
Contaminant Code: 38
Contaminant Name: FREON R-22 (CFC)
Contaminant Limit 1:
Contam Limit Freq 1:
Contaminant UN No 1:
Receiving Medium:
Incident Reason: Equipment Failure - Malfunction of system components
Incident Summary: Loblaws, 625 lb of R22 released to atmosphere.
Activity Preceding Spill:
Property 2nd Watershed:
Property Tertiary Watershed:
Sector Type: Other
SAC Action Class: Air Spills - Gases and Vapours
Call Report Locatn Geodata:

Municipality No:
Nature of Damage:
Discharger Report:
Material Group:
Health/Env Conseq:
Agency Involved:

Site: PETRO-CANADA
TANK TRUCK (CARGO) NEPEAN CITY ON

Database:
SPL

Ref No: 120683
Year:
Incident Dt: 11/11/1995
Dt MOE Arvl on Scn:
Municipality No: 20104
Nature of Damage:
Discharger Report:
Material Group:

MOE Reported Dt: 11/11/1995

Dt Document Closed:

Site No:

MOE Response:

Site County/District:

Site Geo Ref Meth:

Site District Office:

Nearest Watercourse:

Site Name:

Site Address:

Site Region:

Site Municipality: NEPEAN CITY

Site Lot:

Site Conc:

Site Geo Ref Accu:

Site Map Datum:

Northing:

Easting:

Incident Cause: UNKNOWN

Incident Event:

Environment Impact: NOT ANTICIPATED

Nature of Impact:

Contaminant Qty:

System Facility Address:

Client Name:

Client Type:

Source Type:

Contaminant Code:

Contaminant Name:

Contaminant Limit 1:

Contam Limit Freq 1:

Contaminant UN No 1:

Receiving Medium: LAND

Incident Reason: ERROR

Incident Summary: PETRO-CANADA TANK TRUCK- 50L GAS TO CONCRETE.DRIVRERROR.CLEANED.NO ENV IMP.

Activity Preceding Spill:

Property 2nd Watershed:

Property Tertiary Watershed:

Sector Type:

SAC Action Class:

Call Report Locatn Geodata:

Health/Env Conseq:

Agency Involved:

Site: NATIONAL GROCERIES COMPANY LTD
OTTAWA ON

Database:
[SPL](#)

Ref No: 188079

Year:

Incident Dt: 10/6/2000

Dt MOE Arvl on Scn:

MOE Reported Dt: 10/6/2000

Dt Document Closed:

Site No:

MOE Response:

Site County/District:

Site Geo Ref Meth:

Site District Office:

Nearest Watercourse:

Site Name:

Site Address:

Site Region:

Site Municipality: OTTAWA

Site Lot:

Site Conc:

Site Geo Ref Accu:

Site Map Datum:

Northing:

Easting:

Incident Cause: OTHER CAUSE (N.O.S.)

Municipality No: 20107

Nature of Damage:

Discharger Report:

Material Group:

Health/Env Conseq:

Agency Involved:

Incident Event:
Environment Impact: POSSIBLE
Nature of Impact: Soil contamination
Contaminant Qty:
System Facility Address:
Client Name:
Client Type:
Source Type:
Contaminant Code:
Contaminant Name:
Contaminant Limit 1:
Contam Limit Freq 1:
Contaminant UN No 1:
Receiving Medium: LAND
Incident Reason: OTHER
Incident Summary: NATIONAL GROCERS, OTTAWA DIESEL FL. FROM TRUCK CONTAINED , NO SEWERS
Activity Preceding Spill:
Property 2nd Watershed:
Property Tertiary Watershed:
Sector Type:
SAC Action Class:
Call Report Locatn Geodata:

Site: PETRO-CANADA
 BULK PLANT/TERMINAL NEPEAN CITY ON

Database:
 SPL

Ref No:	133026	Municipality No:	20104
Year:		Nature of Damage:	
Incident Dt:	10/15/1996	Discharger Report:	
Dt MOE Arvl on Scn:		Material Group:	
MOE Reported Dt:	10/15/1996	Health/Env Conseq:	
Dt Document Closed:		Agency Involved:	MCCR

Site No:
MOE Response:
Site County/District:
Site Geo Ref Meth:
Site District Office:
Nearest Watercourse:
Site Name:
Site Address:
Site Region:
Site Municipality: NEPEAN CITY
Site Lot:
Site Conc:
Site Geo Ref Accu:
Site Map Datum:
Northing:
Easting:

Incident Cause: VALVE/FITTING LEAK OR FAILURE
Incident Event:
Environment Impact: NOT ANTICIPATED
Nature of Impact: Other
Contaminant Qty:
System Facility Address:
Client Name:
Client Type:
Source Type:
Contaminant Code:
Contaminant Name:
Contaminant Limit 1:
Contam Limit Freq 1:
Contaminant UN No 1:
Receiving Medium: LAND
Incident Reason: EQUIPMENT FAILURE
Incident Summary: PETRO-CANADA - 5 L OF DIESEL FUEL TO PAVEMENT AT LOADING DOCK.
Activity Preceding Spill:
Property 2nd Watershed:
Property Tertiary Watershed:

Sector Type:
SAC Action Class:
Call Report Locatn Geodata:

Site: TRANSPORT TRUCK
HWY 16 MOTOR VEHICLE (OPERATING FLUID) OTTAWA CITY ON

Database:
SPL

Ref No: 76308 **Municipality No:** 20101
Year: **Nature of Damage:**
Incident Dt: 9/15/1992 **Discharger Report:**
Dt MOE Arvl on Scn: **Material Group:**
MOE Reported Dt: 9/15/1992 **Health/Env Conseq:**
Dt Document Closed: **Agency Involved:** PD,FD,MTO.
Site No:
MOE Response:
Site County/District:
Site Geo Ref Meth:
Site District Office:
Nearest Watercourse:
Site Name:
Site Address:
Site Region:
Site Municipality: OTTAWA CITY
Site Lot:
Site Conc:
Site Geo Ref Accu:
Site Map Datum:
Northing:
Easting:
Incident Cause: OTHER CONTAINER LEAK
Incident Event:
Environment Impact: POSSIBLE
Nature of Impact: Soil contamination
Contaminant Qty:
System Facility Address:
Client Name:
Client Type:
Source Type:
Contaminant Code:
Contaminant Name:
Contaminant Limit 1:
Contam Limit Freq 1:
Contaminant UN No 1:
Receiving Medium: LAND
Incident Reason: ERROR
Incident Summary: TRANSPORT TRUCK-450 L DIESEL FUEL TO HWY 16 CONTAINED,FD,PD,MTO.
Activity Preceding Spill:
Property 2nd Watershed:
Property Tertiary Watershed:
Sector Type:
SAC Action Class:
Call Report Locatn Geodata:

Site: TRANSPORT TRUCK
FROM CLYDE AVE/MERIVALE RD TO KIRKWOOD/ MERIVALE IN NEPEAN. MOTOR VEHICLE (OPERATING FLUID)
OTTAWA CITY ON

Database:
SPL

Ref No: 86219 **Municipality No:** 20101
Year: **Nature of Damage:**
Incident Dt: 5/29/1993 **Discharger Report:**
Dt MOE Arvl on Scn: **Material Group:**
MOE Reported Dt: 5/29/1993 **Health/Env Conseq:**
Dt Document Closed: **Agency Involved:**
Site No:
MOE Response:
Site County/District:
Site Geo Ref Meth:

Site District Office:
Nearest Watercourse:
Site Name:
Site Address:
Site Region:
Site Municipality: OTTAWA CITY
Site Lot:
Site Conc:
Site Geo Ref Accu:
Site Map Datum:
Northing:
Easting:
Incident Cause: PIPE/HOSE LEAK
Incident Event:
Environment Impact: NOT ANTICIPATED
Nature of Impact:
Contaminant Qty:
System Facility Address:
Client Name:
Client Type:
Source Type:
Contaminant Code:
Contaminant Name:
Contaminant Limit 1:
Contam Limit Freq 1:
Contaminant UN No 1:
Receiving Medium: LAND
Incident Reason: EQUIPMENT FAILURE
Incident Summary: LAIDLAW WASTE- HYDRAULIC OIL FROM GARBAGE TRUCK TO ASPHALT ALONG MERIVALE RD
Activity Preceding Spill:
Property 2nd Watershed:
Property Tertiary Watershed:
Sector Type:
SAC Action Class:
Call Report Locatn Geodata:

Site: City of Ottawa
 CLYDE AVE NORTH OF MERIVALE RD<UNOFFICIAL> Ottawa ON

Database:
 SPL

Ref No:	7104-5XGQVH	Municipality No:	
Year:		Nature of Damage:	
Incident Dt:	3/27/2004	Discharger Report:	
Dt MOE Arvl on Scn:		Material Group:	Chemical
MOE Reported Dt:	3/27/2004	Health/Env Conseq:	
Dt Document Closed:		Agency Involved:	
Site No:			
MOE Response:			
Site County/District:			
Site Geo Ref Meth:			
Site District Office:	Ottawa		
Nearest Watercourse:			
Site Name:	CLYDE AVE NORTH OF MERIVALE RD<UNOFFICIAL>		
Site Address:			
Site Region:	Eastern		
Site Municipality:	Ottawa		
Site Lot:			
Site Conc:			
Site Geo Ref Accu:			
Site Map Datum:			
Northing:			
Easting:			
Incident Cause:	Pipe Or Hose Leak		
Incident Event:			
Environment Impact:	Not Anticipated		
Nature of Impact:	Surface Water Pollution		
Contaminant Qty:	2 L		
System Facility Address:			
Client Name:	City of Ottawa		

Client Type:
Source Type:
Contaminant Code: 24
Contaminant Name: ETHYLENE GLYCOL (ANTIFREEZE)
Contaminant Limit 1:
Contam Limit Freq 1:
Contaminant UN No 1:
Receiving Medium: Water
Incident Reason: Unknown - Reason not determined
Incident Summary: OC Transpo - Antifreeze to Storm Sewer
Activity Preceding Spill:
Property 2nd Watershed:
Property Tertiary Watershed:
Sector Type: Other
SAC Action Class: Spill to Inland Watercourses
Call Report Locatn Geodata:

Site: ONTARIO HYDRO
MERIVALE RD TRANSFORMER STATION TRANSFORMER NEPEAN CITY ON

Database:
SPL

Ref No: 5847
Year:
Incident Dt: 6/29/1988
Dt MOE Arvl on Scn:
MOE Reported Dt: 6/29/1988
Dt Document Closed:
Site No:
MOE Response:
Site County/District:
Site Geo Ref Meth:
Site District Office:
Nearest Watercourse:
Site Name:
Site Address:
Site Region:
Site Municipality: NEPEAN CITY
Site Lot:
Site Conc:
Site Geo Ref Accu:
Site Map Datum:
Northing:
Easting:
Incident Cause: COOLING SYSTEM LEAK
Incident Event:
Environment Impact:
Nature of Impact:
Contaminant Qty:
System Facility Address:
Client Name:
Client Type:
Source Type:
Contaminant Code:
Contaminant Name:
Contaminant Limit 1:
Contam Limit Freq 1:
Contaminant UN No 1:
Receiving Medium: LAND
Incident Reason: EQUIPMENT FAILURE
Incident Summary: ONT HYDRO - 10 L PYRANOL TO GROUND AT TRANSFORMER STATION.
Activity Preceding Spill:
Property 2nd Watershed:
Property Tertiary Watershed:
Sector Type:
SAC Action Class:
Call Report Locatn Geodata:

Site: Bell Canada
Ottawa ON

Database:
SPL

Ref No: 8881-9J2J33
Year:
Incident Dt: 2014/04/10
Dt MOE Arvl on Scn:
MOE Reported Dt: 2014/04/10
Dt Document Closed: 2014/11/04
Site No: NA
MOE Response: Referral to others
Site County/District:
Site Geo Ref Meth:
Site District Office:
Nearest Watercourse:
Site Name: 3212 Richmond Rd<UNOFFICIAL>
Site Address:
Site Region:
Site Municipality: Ottawa
Site Lot:
Site Conc:
Site Geo Ref Accu:
Site Map Datum:
Northing:
Easting:
Incident Cause: Leak/Break
Incident Event:
Environment Impact: Confirmed
Nature of Impact: Air Pollution
Contaminant Qty: 0 other - see incident description
System Facility Address:
Client Name: Bell Canada
Client Type:
Source Type:
Contaminant Code: 38
Contaminant Name: FREON R-22 (CFC)
Contaminant Limit 1:
Contam Limit Freq 1:
Contaminant UN No 1:
Receiving Medium:
Incident Reason: Equipment Failure
Incident Summary: Bell Canada: possible >100 kg freon to atm.
Activity Preceding Spill:
Property 2nd Watershed:
Property Tertiary Watershed:
Sector Type: Pipeline/Components
SAC Action Class: Air Spills - Gases and Vapours
Call Report Locatn Geodata:

Municipality No:
Nature of Damage:
Discharger Report:
Material Group:
Health/Env Conseq:
Agency Involved:

Site: lot 34 ON

Database:
WWIS

Well ID: 1527049
Construction Date:
Use 1st:
Use 2nd:
Final Well Status:
Water Type:
Casing Material:
Audit No: 130023
Tag:
Constructn Method:
Elevation (m):
Elevatn Reliabilty:
Depth to Bedrock:
Well Depth:
Overburden/Bedrock:
Pump Rate:

Flowing (Y/N):
Flow Rate:
Data Entry Status:
Data Src: 1
Date Received: 05/06/1993
Selected Flag: TRUE
Abandonment Rec:
Contractor: 1558
Form Version: 1
Owner:
County: OTTAWA-CARLETON
Lot: 034
Concession:
Concession Name:
Easting NAD83:
Northing NAD83:

Static Water Level:
Clear/Cloudy:
Municipality: NEPEAN TOWNSHIP
Site Info:

Zone:
UTM Reliability:

Bore Hole Information

Bore Hole ID: 10048728
DP2BR:
Spatial Status:
Code OB:
Code OB Desc:
Open Hole:
Cluster Kind:
Date Completed: 04/07/1993
Remarks:
Loc Method Desc: Not Applicable i.e. no UTM
Elevrc Desc:
Location Source Date:
Improvement Location Source:
Improvement Location Method:
Source Revision Comment:
Supplier Comment:

Elevation:
Elevrc:
Zone: 18
East83:
North83:
Org CS:
UTMRC: 9
UTMRC Desc: unknown UTM
Location Method: na

Overburden and Bedrock

Materials Interval

Formation ID: 931065883
Layer: 1
Color:
General Color:
Mat1: 00
Most Common Material: UNKNOWN TYPE
Mat2:
Mat2 Desc:
Mat3:
Mat3 Desc:
Formation Top Depth: 0.0
Formation End Depth: 53.0
Formation End Depth UOM: ft

Annular Space/Abandonment

Sealing Record

Plug ID: 933112168
Layer: 1
Plug From: 0.0
Plug To: 53.0
Plug Depth UOM: ft

Method of Construction & Well

Use

Method Construction ID: 961527049
Method Construction Code: 0
Method Construction: Not Known
Other Method Construction:

Pipe Information

Pipe ID: 10597298
Casing No: 1
Comment:
Alt Name:

Site:
lot 34 ON

Database:
WWIS

Well ID: 1520330
Construction Date:
Use 1st: Domestic
Use 2nd:
Final Well Status: Water Supply
Water Type:
Casing Material:
Audit No:
Tag:
Constructn Method:
Elevation (m):
Elevatn Reliability:
Depth to Bedrock:
Well Depth:
Overburden/Bedrock:
Pump Rate:
Static Water Level:
Clear/Cloudy:
Municipality: NEPEAN TOWNSHIP
Site Info:

Flowing (Y/N):
Flow Rate:
Data Entry Status:
Data Src: 1
Date Received: 01/21/1986
Selected Flag: TRUE
Abandonment Rec:
Contractor: 1558
Form Version: 1
Owner:
County: OTTAWA-CARLETON
Lot: 034
Concession:
Concession Name:
Easting NAD83:
Northing NAD83:
Zone:
UTM Reliability:

Bore Hole Information

Bore Hole ID: 10042173
DP2BR:
Spatial Status:
Code OB:
Code OB Desc:
Open Hole:
Cluster Kind:
Date Completed: 10/03/1985
Remarks:
Loc Method Desc: Not Applicable i.e. no UTM
Elevrc Desc:
Location Source Date:
Improvement Location Source:
Improvement Location Method:
Source Revision Comment:
Supplier Comment:

Elevation:
Elevrc:
Zone: 18
East83:
North83:
Org CS:
UTMRC: 9
UTMRC Desc: unknown UTM
Location Method: na

Overburden and Bedrock
Materials Interval

Formation ID: 931044416
Layer: 2
Color: 2
General Color: GREY
Mat1: 05
Most Common Material: CLAY
Mat2:
Mat2 Desc:
Mat3:
Mat3 Desc:
Formation Top Depth: 8.0
Formation End Depth: 56.0
Formation End Depth UOM: ft

Overburden and Bedrock
Materials Interval

Formation ID: 931044415
Layer: 1
Color: 6
General Color: BROWN

Mat1: 05
Most Common Material: CLAY
Mat2: 81
Mat2 Desc: SANDY
Mat3:
Mat3 Desc:
Formation Top Depth: 0.0
Formation End Depth: 8.0
Formation End Depth UOM: ft

Overburden and Bedrock
Materials Interval

Formation ID: 931044417
Layer: 3
Color: 2
General Color: GREY
Mat1: 14
Most Common Material: HARDPAN
Mat2: 13
Mat2 Desc: BOULDERS
Mat3:
Mat3 Desc:
Formation Top Depth: 56.0
Formation End Depth: 64.0
Formation End Depth UOM: ft

Overburden and Bedrock
Materials Interval

Formation ID: 931044418
Layer: 4
Color: 2
General Color: GREY
Mat1: 11
Most Common Material: GRAVEL
Mat2: 13
Mat2 Desc: BOULDERS
Mat3:
Mat3 Desc:
Formation Top Depth: 64.0
Formation End Depth: 82.0
Formation End Depth UOM: ft

Overburden and Bedrock
Materials Interval

Formation ID: 931044419
Layer: 5
Color: 2
General Color: GREY
Mat1: 15
Most Common Material: LIMESTONE
Mat2:
Mat2 Desc:
Mat3:
Mat3 Desc:
Formation Top Depth: 82.0
Formation End Depth: 125.0
Formation End Depth UOM: ft

Method of Construction & Well
Use

Method Construction ID: 961520330
Method Construction Code: 5

Method Construction: Air Percussion
Other Method Construction:

Pipe Information

Pipe ID: 10590743
Casing No: 1
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 930073606
Layer: 2
Material: 4
Open Hole or Material: OPEN HOLE
Depth From:
Depth To: 125.0
Casing Diameter: 6.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Casing

Casing ID: 930073605
Layer: 1
Material: 1
Open Hole or Material: STEEL
Depth From:
Depth To: 88.0
Casing Diameter: 6.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Results of Well Yield Testing

Pumping Test Method Desc: PUMP
Pump Test ID: 991520330
Pump Set At:
Static Level: 50.0
Final Level After Pumping: 65.0
Recommended Pump Depth: 75.0
Pumping Rate: 7.0
Flowing Rate:
Recommended Pump Rate: 5.0
Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 1
Water State After Test: CLEAR
Pumping Test Method: 1
Pumping Duration HR: 1
Pumping Duration MIN: 0
Flowing: No

Draw Down & Recovery

Pump Test Detail ID: 934905512
Test Type: Draw Down
Test Duration: 60
Test Level: 65.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934377369

Test Type: Draw Down
Test Duration: 30
Test Level: 65.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934656123
Test Type: Draw Down
Test Duration: 45
Test Level: 65.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934110848
Test Type: Draw Down
Test Duration: 15
Test Level: 65.0
Test Level UOM: ft

Water Details

Water ID: 933477551
Layer: 1
Kind Code: 1
Kind: FRESH
Water Found Depth: 120.0
Water Found Depth UOM: ft

Site: con A ON

Database:
WWIS

Well ID: 1532634
Construction Date:
Use 1st: Domestic
Use 2nd:
Final Well Status: Abandoned-Supply
Water Type:
Casing Material:
Audit No: 235222
Tag:
Constructn Method:
Elevation (m):
Elevatn Reliabilty:
Depth to Bedrock:
Well Depth:
Overburden/Bedrock:
Pump Rate:
Static Water Level:
Clear/Cloudy:
Municipality: NEPEAN TOWNSHIP
Site Info:

Flowing (Y/N):
Flow Rate:
Data Entry Status:
Data Src: 1
Date Received: 01/17/2002
Selected Flag: TRUE
Abandonment Rec:
Contractor: 4006
Form Version: 1
Owner:
County: OTTAWA-CARLETON
Lot:
Concession: A
Concession Name: RF
Easting NAD83:
Northing NAD83:
Zone:
UTM Reliability:

Bore Hole Information

Bore Hole ID: 10523763
DP2BR:
Spatial Status:
Code OB:
Code OB Desc:
Open Hole:
Cluster Kind:
Date Completed: 12/05/2001
Remarks:
Loc Method Desc: Not Applicable i.e. no UTM

Elevation:
Elevrc:
Zone: 18
East83:
North83:
Org CS:
UTMRC: 9
UTMRC Desc: unknown UTM
Location Method: na

Elevrc Desc:
Location Source Date:
Improvement Location Source:
Improvement Location Method:
Source Revision Comment:
Supplier Comment:

Method of Construction & Well Use

Method Construction ID: 961532634
Method Construction Code: B
Method Construction: Other Method
Other Method Construction:

Pipe Information

Pipe ID: 11072333
Casing No: 1
Comment:
Alt Name:

Site:
con A ON

Database:
WWIS

Well ID:	1527904	Flowing (Y/N):	
Construction Date:		Flow Rate:	
Use 1st:	Not Used	Data Entry Status:	
Use 2nd:		Data Src:	1
Final Well Status:	Abandoned-Supply	Date Received:	04/26/1994
Water Type:		Selected Flag:	TRUE
Casing Material:		Abandonment Rec:	
Audit No:	143953	Contractor:	6841
Tag:		Form Version:	1
Constructn Method:		Owner:	
Elevation (m):		County:	OTTAWA-CARLETON
Elevatn Reliabilty:		Lot:	
Depth to Bedrock:		Concession:	A
Well Depth:		Concession Name:	RF
Overburden/Bedrock:		Easting NAD83:	
Pump Rate:		Northing NAD83:	
Static Water Level:		Zone:	
Clear/Cloudy:		UTM Reliability:	
Municipality:	NEPEAN TOWNSHIP		
Site Info:			

Bore Hole Information

Bore Hole ID:	10049459	Elevation:	
DP2BR:		Elevrc:	
Spatial Status:		Zone:	18
Code OB:		East83:	
Code OB Desc:		North83:	
Open Hole:		Org CS:	
Cluster Kind:		UTMRC:	9
Date Completed:		UTMRC Desc:	unknown UTM
Remarks:		Location Method:	na
Loc Method Desc:	Not Applicable i.e. no UTM		
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Method of Construction & Well

Use

Method Construction ID: 961527904
Method Construction Code: 0
Method Construction: Not Known
Other Method Construction:

Pipe Information

Pipe ID: 10598029
Casing No: 1
Comment:
Alt Name:

Appendix: Database Descriptions

Environmental Risk Information Services (ERIS) can search the following databases. The extent of historical information varies with each database and current information is determined by what is publicly available to ERIS at the time of update. **Note:** Databases denoted with " * " indicates that the database will no longer be updated. See the individual database description for more information.

Abandoned Aggregate Inventory:

Provincial

[AAGR](#)

The MAAP Program maintains a database of abandoned pits and quarries. Please note that the database is only referenced by lot and concession and city/town location. The database provides information regarding the location, type, size, land use, status and general comments.*

Government Publication Date: Sept 2002*

Aggregate Inventory:

Provincial

[AGR](#)

This database of licensed and permitted pits and quarries is maintained by the Ontario Ministry of Natural Resources and Forestry (MNR), as regulated under the Aggregate Resources Act, R.S.O. 1990. Aggregate site data has been divided into active and inactive sites. Active sites may be further subdivided into partial surrenders. In partial surrenders, defined areas of a site are inactive while the rest of the site remains active.

Government Publication Date: Up to Nov 2023

Abandoned Mine Information System:

Provincial

[AMIS](#)

The Abandoned Mines Information System contains data on known abandoned and inactive mines located on both Crown and privately held lands. The information was provided by the Ministry of Northern Development and Mines (MNDM), with the following disclaimer: "the database provided has been compiled from various sources, and the Ministry of Northern Development and Mines makes no representation and takes no responsibility that such information is accurate, current or complete". Reported information includes official mine name, status, background information, mine start/end date, primary commodity, mine features, hazards and remediation.

Government Publication Date: 1800-Mar 2022

Anderson's Waste Disposal Sites:

Private

[ANDR](#)

The information provided in this database was collected by examining various historical documents which aimed to characterize the likely position of former waste disposal sites from 1860 to present. The research initiative behind the creation of this database was to identify those sites that are missing from the Ontario MOE Waste Disposal Site Inventory, as well as to provide revisions and corrections to the positions and descriptions of sites currently listed in the MOE inventory. In addition to historic waste disposal facilities, the database also identifies certain auto wreckers and scrap yards that have been extrapolated from documentary sources. Please note that the data is not warranted to be complete, exhaustive or authoritative. The information was collected for research purposes only.

Government Publication Date: 1860s-Present

Aboveground Storage Tanks:

Provincial

[AST](#)

Historical listing of aboveground storage tanks made available by the Department of Natural Resources and Forestry. Includes tanks used to hold water or petroleum. This dataset has been retired as of September 25, 2014 and will no longer be updated.

Government Publication Date: May 31, 2014

Automobile Wrecking & Supplies:

Private

[AUWR](#)

This database provides an inventory of known locations that are involved in the scrap metal, automobile wrecking/recycling, and automobile parts & supplies industry. Information is provided on the company name, location and business type.

Government Publication Date: 1999-Oct 31, 2023

Borehole:

Provincial

[BORE](#)

A borehole is the generalized term for any narrow shaft drilled in the ground, either vertically or horizontally. The information here includes geotechnical investigations or environmental site assessments, mineral exploration, or as a pilot hole for installing piers or underground utilities. Information is from many sources such as the Ministry of Transportation (MTO) boreholes from engineering reports and projects from the 1950 to 1990's in Southern Ontario. Boreholes from the Ontario Geological Survey (OGS) including The Urban Geology Analysis Information System (UGAIS) and the York Peel Durham Toronto (YPDT) database of the Conservation Authority Moraine Coalition. This database will include fields such as location, stratigraphy, depth, elevation, year drilled, etc. For all water well data or oil and gas well data for Ontario please refer to WWIS and OOGW.

Government Publication Date: 1875-Jul 2018

Certificates of Approval:

Provincial CA

This database contains the following types of approvals: Air & Noise, Industrial Sewage, Municipal & Private Sewage, Waste Management Systems and Renewable Energy Approvals. The MOE in Ontario states that any facility that releases emissions to the atmosphere, discharges contaminants to ground or surface water, provides potable water supplies, or stores, transports or disposes of waste, must have a Certificate of Approval before it can operate lawfully. Fields include approval number, business name, address, approval date, approval type and status. This database will no longer be updated, as CofA's have been replaced by either Environmental Activity and Sector Registry (EASR) or Environmental Compliance Approval (ECA). Please refer to those individual databases for any information after Oct.31, 2011.

Government Publication Date: 1985-Oct 30, 2011*

Dry Cleaning Facilities:

Federal CDRY

List of dry cleaning facilities made available by Environment and Climate Change Canada. Environment and Climate Change Canada's Tetrachloroethylene (Use in Dry Cleaning and Reporting Requirements) Regulations (SOR/2003-79) are intended to reduce releases of tetrachloroethylene to the environment from dry cleaning facilities.

Government Publication Date: Jan 2004-Dec 2022

Commercial Fuel Oil Tanks:

Provincial CFOT

Locations of commercial underground fuel oil tanks. This is not a comprehensive or complete inventory of commercial fuel tanks in the province; this listing is a copy of records of registered commercial underground fuel oil tanks obtained under Access to Public Information.

Note that the following types of tanks do not require registration: waste oil tanks in apartments, office buildings, residences, etc.; aboveground gas or diesel tanks. Records are not verified for accuracy or completeness.

Government Publication Date: Oct 2023

Chemical Manufacturers and Distributors:

Private CHEM

This database includes information from both a one time study conducted in 1992 and private source and is a listing of facilities that manufacture or distribute chemicals. The production of these chemical substances may involve one or more chemical reactions and/or chemical separation processes (i.e. fractionation, solvent extraction, crystallization, etc.).

Government Publication Date: 1999-Jan 31, 2020

Chemical Register:

Private CHM

This database includes a listing of locations of facilities within the Province or Territory that either manufacture and/or distributes chemicals.

Government Publication Date: 1999-Oct 31, 2023

Compressed Natural Gas Stations:

Private CNG

Canada has a network of public access compressed natural gas (CNG) refuelling stations. These stations dispense natural gas in compressed form at 3,000 pounds per square inch (psi), the pressure which is allowed within the current Canadian codes and standards. The majority of natural gas refuelling is located at existing retail gasoline that have a separate refuelling island for natural gas. This list of stations is made available by the Canadian Natural Gas Vehicle Alliance.

Government Publication Date: Dec 2012 -Nov 2023

Inventory of Coal Gasification Plants and Coal Tar Sites:

Provincial COAL

This inventory includes both the "Inventory of Coal Gasification Plant Waste Sites in Ontario-April 1987" and the Inventory of Industrial Sites Producing or Using Coal Tar and Related Tars in Ontario-November 1988) collected by the MOE. It identifies industrial sites that produced and continue to produce or use coal tar and other related tars. Detailed information is available and includes: facility type, size, land use, information on adjoining properties, soil condition, site operators/occupants, site description, potential environmental impacts and historic maps available. This was a one-time inventory.*

Government Publication Date: Apr 1987 and Nov 1988*

Compliance and Convictions:

Provincial CONV

This database summarizes the fines and convictions handed down by the Ontario courts beginning in 1989. Companies and individuals named here have been found guilty of environmental offenses in Ontario courts of law.

Government Publication Date: 1989-Jan 2024

Certificates of Property Use:

Provincial CPU

This is a subset taken from Ontario's Environmental Registry (EBR) database. It will include CPU's on the registry such as (EPA s. 168.6) - Certificate of Property Use.

Government Publication Date: 1994 - Jan 31, 2024

Drill Hole Database:

Provincial [DRL](#)

The Ontario Drill Hole Database contains information on more than 113,000 percussion, overburden, sonic and diamond drill holes from assessment files on record with the department of Mines and Minerals. Please note that limited data is available for southern Ontario, as it was the last area to be completed. The database was created when surveys submitted to the Ministry were converted in the Assessment File Research Image Database (AFRI) project. However, the degree of accuracy (coordinates) as to the exact location of drill holes is dependent upon the source document submitted to the MNDM. Levels of accuracy used to locate holes are: centering on the mining claim; a sketch of the mining claim; a 1:50,000 map; a detailed company map; or from submitted a "Report of Work".

Government Publication Date: 1886 - Aug 2023

Delisted Fuel Tanks:

Provincial [DTNK](#)

List of fuel storage tank sites that were once found in - and have since been removed from - the list of fuel storage tanks made available by the regulatory agency under Access to Public Information.

Government Publication Date: Oct 2023

Environmental Activity and Sector Registry:

Provincial [EASR](#)

On October 31, 2011, a smarter, faster environmental approvals system came into effect in Ontario. The EASR allows businesses to register certain activities with the ministry, rather than apply for an approval. The registry is available for common systems and processes, to which preset rules of operation can be applied. The EASR is currently available for: heating systems, standby power systems and automotive refinishing. Businesses whose activities aren't subject to the EASR may apply for an ECA (Environmental Compliance Approval), Please see our ECA database.

Government Publication Date: Oct 2011-Jan 31, 2024

Environmental Registry:

Provincial [EBR](#)

The Environmental Registry lists proposals, decisions and exceptions regarding policies, Acts, instruments, or regulations that could significantly affect the environment. Through the Registry, thirteen provincial ministries notify the public of upcoming proposals and invite their comments. For example, if a local business is requesting a permit, license, or certificate of approval to release substances into the air or water; these are notified on the registry. Data includes: Approval for discharge into the natural environment other than water (i.e. Air) - EPA s. 9, Approval for sewage works - OWRA s. 53(1), and EPA s. 27 - Approval for a waste disposal site. For information regarding Permit to Take Water (PTTW), Certificate of Property Use (CPU) and (ORD) Orders please refer to those individual databases.

Government Publication Date: 1994 - Jan 31, 2024

Environmental Compliance Approval:

Provincial [ECA](#)

On October 31, 2011, a smarter, faster environmental approvals system came into effect in Ontario. In the past, a business had to apply for multiple approvals (known as certificates of approval) for individual processes and pieces of equipment. Today, a business either registers itself, or applies for a single approval, depending on the types of activities it conducts. Businesses whose activities aren't subject to the EASR may apply for an ECA. A single ECA addresses all of a business's emissions, discharges and wastes. Separate approvals for air, noise and waste are no longer required. This database will also include Renewable Energy Approvals. For certificates of approval prior to Nov 1st, 2011, please refer to the CA database. For all Waste Disposal Sites please refer to the WDS database.

Government Publication Date: Oct 2011- Jan 31, 2024

Environmental Effects Monitoring:

Federal [EEM](#)

The Environmental Effects Monitoring program assesses the effects of effluent from industrial or other sources on fish, fish habitat and human usage of fisheries resources. Since 1992, pulp and paper mills have been required to conduct EEM studies under the Pulp and Paper Effluent Regulations. This database provides information on the mill name, geographical location and sub-lethal toxicity data.

Government Publication Date: 1992-2007*

ERIS Historical Searches:

Private [EHS](#)

ERIS has compiled a database of all environmental risk reports completed since March 1999. Available fields for this database include: site location, date of report, type of report, and search radius. As per all other databases, the ERIS database can be referenced on both the map and "Statistical Profile" page.

Government Publication Date: 1999-Dec 31, 2023

Environmental Issues Inventory System:

Federal [EIIS](#)

The Environmental Issues Inventory System was developed through the implementation of the Environmental Issues and Remediation Plan. This plan was established to determine the location and severity of contaminated sites on inhabited First Nation reserves, and where necessary, to remediate those that posed a risk to health and safety; and to prevent future environmental problems. The EIIS provides information on the reserve under investigation, inventory number, name of site, environmental issue, site action (Remediation, Site Assessment), and date investigation completed.

Government Publication Date: 1992-2001*

Emergency Management Historical Event:

Provincial **EMHE**

List of locations of historical occurrences of emergency events, including those assigned to the Ministry of Natural Resources by Order-In-Council (OIC) under the Emergency Management and Civil Protection Act, as well as events where MNR provided requested emergency response assistance. Many of these events will have involved community evacuations, significant structural loss, and/or involvement of MNR emergency response staff. These events fall into one of ten (10) type categories: Dam Failure; Drought / Low Water; Erosion; Flood; Forest Fire; Soil and Bedrock Instability; Petroleum Resource Center Event, EMO Requested Assistance, Continuity of Operations Event, Other Requested Assistance. EMHE record details are reproduced by ERIS under License with the Ontario Ministry of Natural Resources © Queen's Printer for Ontario, 2017.

Government Publication Date: Apr 30, 2022

Environmental Penalty Annual Report:

Provincial **EPAR**

This database contains data from Ontario's annual environmental penalty report published by the Ministry of the Environment and Climate Change. These reports provide information on environmental penalties for land / water violations issued to companies in one of the nine industrial sectors covered by the Municipal Industrial Strategy for Abatement (MISA) regulations.

Government Publication Date: Jan 1, 2011 - Dec 31, 2022

List of Expired Fuels Safety Facilities:

Provincial **EXP**

List of facilities and tanks for which there was once a fuel registration. This is not a comprehensive or complete inventory of expired tanks/tank facilities in the province; this listing is a copy of previously registered tanks and facilities obtained under Access to Public Information. Includes private fuel outlets, bulk plants, fuel oil tanks, gasoline stations, marinas, propane filling stations, liquid fuel tanks, piping systems, etc; includes tanks which have been removed from the ground.

Notes: registration was not required for private fuel underground/aboveground storage tanks prior to January 1990, nor for furnace oil tanks prior to May 1, 2002; registration is not required for waste oil tanks in apartments, office buildings, residences, etc., or aboveground gas or diesel tanks. Records are not verified for accuracy or completeness.

Government Publication Date: Oct 2023

Federal Convictions:

Federal **FCON**

Environment Canada maintains a database referred to as the "Environmental Registry" that details prosecutions under the Canadian Environmental Protection Act (CEPA) and the Fisheries Act (FA). Information is provided on the company name, location, charge date, offence and penalty.

Government Publication Date: 1988-Jun 2007*

Contaminated Sites on Federal Land:

Federal **FCS**

The Federal Contaminated Sites Inventory includes information on known federal contaminated sites under the custodianship of departments, agencies and consolidated Crown corporations as well as those that are being or have been investigated to determine whether they have contamination arising from past use that could pose a risk to human health or the environment. The inventory also includes non-federal contaminated sites for which the Government of Canada has accepted some or all financial responsibility. It does not include sites where contamination has been caused by, and which are under the control of, enterprise Crown corporations, private individuals, firms or other levels of government. Includes fire training sites and sites at which Per- and Polyfluoroalkyl Substances (PFAS) are a concern.

Government Publication Date: Jun 2000-Oct 2023

Fisheries & Oceans Fuel Tanks:

Federal **FOFT**

Fisheries & Oceans Canada maintains an inventory of aboveground & underground fuel storage tanks located on Fisheries & Oceans property or controlled by DFO. Our inventory provides information on the site name, location, tank owner, tank operator, facility type, storage tank location, tank contents & capacity, and date of tank installation.

Government Publication Date: 1964-Sep 2019

Federal Identification Registry for Storage Tank Systems (FIRSTS):

Federal **FRST**

A list of federally regulated Storage tanks from the Federal Identification Registry for Storage Tank Systems (FIRSTS). FIRSTS is Environment and Climate Change Canada's database of storage tank systems subject to the Storage Tank for Petroleum Products and Allied Petroleum Products Regulations. The main objective of the Regulations is to prevent soil and groundwater contamination from storage tank systems located on federal and aboriginal lands. Storage tank systems that do not have a valid identification number displayed in a readily visible location on or near the storage tank system may be refused product delivery.

Government Publication Date: Oct 31, 2021

Fuel Storage Tank:

Provincial **FST**

List of registered private and retail fuel storage tanks. This is not a comprehensive or complete inventory of private and retail fuel storage tanks in the province; this listing is a copy of registered private and retail fuel storage tanks, obtained under Access to Public Information.

Notes: registration was not required for private fuel underground/aboveground storage tanks prior to January 1990, nor for furnace oil tanks prior to May 1, 2002; registration is not required for waste oil tanks in apartments, office buildings, residences, etc., or aboveground gas or diesel tanks. Records are not verified for accuracy or completeness.

Government Publication Date: Oct 2023

Fuel Storage Tank - Historic:

Provincial

[FSTH](#)

The Fuels Safety Branch of the Ontario Ministry of Consumer and Commercial Relations maintained a database of all registered private fuel storage tanks. Public records of private fuel storage tanks are only available since the registration became effective in September 1989. This information is now collected by the Technical Standards and Safety Authority.

Government Publication Date: Pre-Jan 2010*

Ontario Regulation 347 Waste Generators Summary:

Provincial

[GEN](#)

Regulation 347 of the Ontario EPA defines a waste generation site as any site, equipment and/or operation involved in the production, collection, handling and/or storage of regulated wastes. A generator of regulated waste is required to register the waste generation site and each waste produced, collected, handled, or stored at the site. This database contains the registration number, company name and address of registered generators including the types of hazardous wastes generated. It includes data on waste generating facilities such as: drycleaners, waste treatment and disposal facilities, machine shops, electric power distribution etc. This information is a summary of all years from 1986 including the most currently available data. Some records may contain, within the company name, the phrase "See & Use..." followed by a series of letters and numbers. This occurs when one company is amalgamated with or taken over by another registered company. The number listed as "See & Use", refers to the new ownership and the other identification number refers to the original ownership. This phrase serves as a link between the 2 companies until operations have been fully transferred.

Government Publication Date: 1986-Oct 31, 2022

Greenhouse Gas Emissions from Large Facilities:

Federal

[GHG](#)

List of greenhouse gas emissions from large facilities made available by Environment Canada. Greenhouse gas emissions in kilotonnes of carbon dioxide equivalents (kt CO₂ eq).

Government Publication Date: 2013-Dec 2021

TSSA Historic Incidents:

Provincial

[HINC](#)

List of historic incidences of spills and leaks of diesel, fuel oil, gasoline, natural gas, propane, and hydrogen recorded by the TSSA in their previous incident tracking system. The TSSA's Fuels Safety Program administers the Technical Standards & Safety Act 2000, providing fuel-related safety services associated with the safe transportation, storage, handling and use of fuels such as gasoline, diesel, propane, natural gas and hydrogen. Under this Act, the TSSA regulates fuel suppliers, storage facilities, transport trucks, pipelines, contractors and equipment or appliances that use fuels. Records are not verified for accuracy or completeness. This is not a comprehensive or complete inventory of historical fuel spills and leaks in the province. This listing is a copy of the data captured at one moment in time and is hence limited by the record date provided here.

Government Publication Date: 2006-June 2009*

Indian & Northern Affairs Fuel Tanks:

Federal

[IAFT](#)

The Department of Indian & Northern Affairs Canada (INAC) maintains an inventory of aboveground & underground fuel storage tanks located on both federal and crown land. Our inventory provides information on the reserve name, location, facility type, site/facility name, tank type, material & ID number, tank contents & capacity, and date of tank installation.

Government Publication Date: 1950-Aug 2003*

Fuel Oil Spills and Leaks:

Provincial

[INC](#)

Listing of spills and leaks of diesel, fuel oil, gasoline, natural gas, propane, and hydrogen reported to the Spills Action Centre (SAC). This is not a comprehensive or complete inventory of fuel-related leaks, spills, and incidents in the province; this listing is a copy of incidents reported to the SAC, obtained under Access to Public Information. Includes incidents from fuel-related hazards such as spills, fires, and explosions. Records are not verified for accuracy or completeness.

Government Publication Date: 31 Oct, 2023

Landfill Inventory Management Ontario:

Provincial

[LIMO](#)

The Landfill Inventory Management Ontario (LIMO) database is updated every year, as the Ministry of the Environment, Conservation and Parks compiles new and updated information. Includes small and large landfills currently operating as well as those which are closed and historic. Operators of larger landfills provide landfill information for the previous operating year to the ministry for LIMO including: estimated amount of total waste received, landfill capacity, estimated total remaining landfill capacity, fill rates, engineering designs, reporting and monitoring details, size of location, service area, approved waste types, leachate of site treatment, contaminant attenuation zone and more. The small landfills include information such as site owner, site location and certificate of approval # and status.

Government Publication Date: Mar 31, 2022

Canadian Mine Locations:

Private

[MINE](#)

This information is collected from the Canadian & American Mines Handbook. The Mines database is a national database that provides over 290 listings on mines (listed as public companies) dealing primarily with precious metals and hard rocks. Listed are mines that are currently in operation, closed, suspended, or are still being developed (advanced projects). Their locations are provided as geographic coordinates (x, y and/or longitude, latitude). As of 2002, data pertaining to Canadian smelters and refineries has been appended to this database.

Government Publication Date: 1998-2009*

Mineral Occurrences:

Provincial

[MNR](#)

In the early 70's, the Ministry of Northern Development and Mines created an inventory of approximately 19,000 mineral occurrences in Ontario, in regard to metallic and industrial minerals, as well as some information on building stones and aggregate deposits. Please note that the "Horizontal Positional Accuracy" is approximately +/- 200 m. Many reference elements for each record were derived from field sketches using pace or chain/tape measurements against claim posts or topographic features in the area. The primary limiting factor for the level of positional accuracy is the scale of the source material. The testing of horizontal accuracy of the source materials was accomplished by comparing the plan metric (X and Y) coordinates of that point with the coordinates of the same point as defined from a source of higher accuracy.

Government Publication Date: 1846-Feb 2023

National Analysis of Trends in Emergencies System (NATES):

Federal

[NATE](#)

In 1974 Environment Canada established the National Analysis of Trends in Emergencies System (NATES) database, for the voluntary reporting of significant spill incidents. The data was to be used to assist in directing the work of the emergencies program. NATES ran from 1974 to 1994. Extensive information is available within this database including company names, place where the spill occurred, date of spill, cause, reason and source of spill, damage incurred, and amount, concentration, and volume of materials released.

Government Publication Date: 1974-1994*

Non-Compliance Reports:

Provincial

[NCPL](#)

The Ministry of the Environment provides information about non-compliant discharges of contaminants to air and water that exceed legal allowable limits, from regulated industrial and municipal facilities. A reported non-compliance failure may be in regard to a Control Order, Certificate of Approval, Sectoral Regulation or specific regulation/act.

Government Publication Date: Dec 31, 2022

National Defense & Canadian Forces Fuel Tanks:

Federal

[NDFT](#)

The Department of National Defense and the Canadian Forces maintains an inventory of all aboveground & underground fuel storage tanks located on DND lands. Our inventory provides information on the base name, location, tank type & capacity, tank contents, tank class, date of tank installation, date tank last used, and status of tank as of May 2001. This database will no longer be updated due to the new National Security protocols which have prohibited any release of this database.

Government Publication Date: Up to May 2001*

National Defense & Canadian Forces Spills:

Federal

[NDSP](#)

The Department of National Defense and the Canadian Forces maintains an inventory of spills to land and water. All spill sites have been classified under the "Transportation of Dangerous Goods Act - 1992". Our inventory provides information on the facility name, location, spill ID #, spill date, type of spill, as well as the quantity of substance spilled & recovered.

Government Publication Date: Mar 1999-Nov 2023

National Defence & Canadian Forces Waste Disposal Sites:

Federal

[NDWD](#)

The Department of National Defence and the Canadian Forces maintains an inventory of waste disposal sites located on DND lands. Where available, our inventory provides information on the base name, location, type of waste received, area of site, depth of site, year site opened/closed and status.

Government Publication Date: 2001-Apr 2007*

National Energy Board Pipeline Incidents:

Federal

[NEBI](#)

Locations of pipeline incidents from 2008 to present, made available by the Canada Energy Regulator (CER) - previously the National Energy Board (NEB). Includes incidents reported under the Onshore Pipeline Regulations and the Processing Plant Regulations related to pipelines under federal jurisdiction, does not include incident data related to pipelines under provincial or territorial jurisdiction.

Government Publication Date: 2008-Jun 30, 2021

National Energy Board Wells:

Federal

[NEBP](#)

The NEBW database contains information on onshore & offshore oil and gas wells that are outside provincial jurisdiction(s) and are thereby regulated by the National Energy Board. Data is provided regarding the operator, well name, well ID No./UWI, status, classification, well depth, spud and release date.

Government Publication Date: 1920-Feb 2003*

National Environmental Emergencies System (NEES):

Federal

[NEES](#)

In 2000, the Emergencies program implemented NEES, a reporting system for spills of hazardous substances. For the most part, this system only captured data from the Atlantic Provinces, some from Quebec and Ontario and a portion from British Columbia. Data for Alberta, Saskatchewan, Manitoba and the Territories was not captured. However, NEES is also a repository for previous Environment Canada spill datasets. NEES is composed of the historic datasets ' or Trends ' which dates from approximately 1974 to present. NEES Trends is a compilation of historic databases, which were merged and includes data from NATES (National Analysis of Trends in Emergencies System), ARTS (Atlantic Regional Trends System), and NEES. In 2001, the Emergencies Program determined that variations in reporting regimes and requirements between federal and provincial agencies made national spill reporting and trend analysis difficult to achieve. As a consequence, the department has focused efforts on capturing data on spills of substances which fall under its legislative authority only (CEPA and FA). As such, the NEES database will be decommissioned in December 2004.

Government Publication Date: 1974-2003*

National PCB Inventory:

Federal

[NPCB](#)

Environment Canada's National PCB inventory includes information on in-use PCB containing equipment in Canada including federal, provincial and private facilities. Federal out-of-service PCB containing equipment and PCB waste owned by the federal government or by federally regulated industries such as airlines, railway companies, broadcasting companies, telephone and telecommunications companies, pipeline companies, etc. are also listed. Although it is not Environment Canada's mandate to collect data on non-federal PCB waste, the National PCB inventory includes some information on provincial and private PCB waste and storage sites. Some addresses provided may be Head Office addresses and are not necessarily the location of where the waste is being used or stored.

Government Publication Date: 1988-2008*

National Pollutant Release Inventory 1993-2020:

Federal

[NPR2](#)

The National Pollutant Release Inventory (NPRI) is Canada's public inventory of pollutant releases (to air, water and land), disposals, and transfers for recycling. The inventory, managed by Environment and Climate Change Canada, tracks over 300 substances. Under the authority of the Canadian Environmental Protection Act (CEPA), owners or operators of facilities that meet published reporting requirements are required to report to the NPRI.

Government Publication Date: Sep 2020

National Pollutant Release Inventory - Historic:

Federal

[NPRI](#)

Environment Canada has defined the National Pollutant Release Inventory ("NPRI") as a federal government initiative designed to collect comprehensive national data regarding releases to air, water, or land, and waste transfers for recycling for more than 300 listed substances. This data holds historic records; current records are found in NPR2.

Government Publication Date: 1993-May 2017

Oil and Gas Wells:

Private

[OGWE](#)

The Nickle's Energy Group (publisher of the Daily Oil Bulletin) collects information on drilling activity including operator and well statistics. The well information database includes name, location, class, status and depth. The main Nickle's database is updated on a daily basis, however, this database is updated on a monthly basis. More information is available at www.nickles.com.

Government Publication Date: 1988-Nov 30, 2023

Ontario Oil and Gas Wells:

Provincial

[OOGW](#)

In 1998, the MNR handed over to the Ontario Oil, Gas and Salt Resources Corporation, the responsibility of maintaining a database of oil and gas wells drilled in Ontario. The OGSR Library has over 20,000+ wells in their database. Information available for all wells in the ERIS database include well owner/operator, location, permit issue date, and well cap date, license No., status, depth and the primary target (rock unit) of the well being drilled. All geology/stratigraphy table information, plus all water table information is also provide for each well record.

Government Publication Date: 1800-Aug 2023

Inventory of PCB Storage Sites:

Provincial

[OPCB](#)

The Ontario Ministry of Environment, Waste Management Branch, maintains an inventory of PCB storage sites within the province. Ontario Regulation 11/82 (Waste Management - PCB) and Regulation 347 (Generator Waste Management) under the Ontario EPA requires the registration of inactive PCB storage equipment and/or disposal sites of PCB waste with the Ontario Ministry of Environment. This database contains information on: 1) waste quantities; 2) major and minor sites storing liquid or solid waste; and 3) a waste storage inventory.

Government Publication Date: 1987-Oct 2004; 2012-Dec 2013

Orders:

Provincial

[ORD](#)

This is a subset taken from Ontario's Environmental Registry (EBR) database. It will include Orders on the registry such as (EPA s. 17) - Order for remedial work, (EPA s. 18) - Order for preventative measures, (EPA s. 43) - Order for removal of waste and restoration of site, (EPA s. 44) - Order for conformity with Act for waste disposal sites, (EPA s. 136) - Order for performance of environmental measures.

Government Publication Date: 1994 - Jan 31, 2024

Canadian Pulp and Paper:

Private

PAP

This information is part of the Pulp and Paper Canada Directory. The Directory provides a comprehensive listing of the locations of pulp and paper mills and the products that they produce.

Government Publication Date: 1999, 2002, 2004, 2005, 2009-2014

Parks Canada Fuel Storage Tanks:

Federal

PCFT

Canadian Heritage maintains an inventory of known fuel storage tanks operated by Parks Canada, in both National Parks and at National Historic Sites. The database details information on site name, location, tank install/removal date, capacity, fuel type, facility type, tank design and owner/operator.

Government Publication Date: 1920-Jan 2005*

Pesticide Register:

Provincial

PES

The Ontario Ministry of the Environment and Climate Change maintains a database of licensed operators and vendors of registered pesticides.

Government Publication Date: Oct 2011- Jan 31, 2024

NPRI Reporters - PFAS Substances:

Federal

PFCH

The National Pollutant Release Inventory (NPRI) is Canada's public inventory of releases, disposals, and transfers, tracking over 320 pollutants. Per- and polyfluoroalkyl substances (PFAS) are a group of over 4,700 human-made substances for which adverse environmental and health effects have been observed. This listing of PFAS substance reporters includes those NPRI facilities that reported substances that are found in either: a) the Comprehensive Global Database of PFASs compiled by the Organisation for Economic Co-operation and Development (OECD), b) the US Environmental Protection Agency (US EPA) Master List of PFAS Substances, c) the US EPA list of PFAS chemicals without explicit structures, or d) the US EPA list of PFAS structures (encompassing the largest set of structures having sufficient levels of fluorination to potentially impart PFAS-type properties).

Government Publication Date: Sep 2020

Potential PFAS Handlers from NPRI:

Federal

PFHA

The National Pollutant Release Inventory (NPRI) is Canada's public inventory of releases, disposals, and transfers, tracking over 320 pollutants. Per- and polyfluoroalkyl substances (PFAS) are a group of over 4,700 human-made substances for which adverse environmental and health effects have been observed. This list of potential PFAS handlers includes those NPRI facilities that reported business activity (NAICS code) included in the US Environmental Protection Agency (US EPA) list of Potential PFAS-Handling Industry Sectors, further described as operating in industry sectors where literature reviews indicate that PFAS may be handled and/or released. Inclusion of a facility in this listing does not indicate that PFAS are being manufactured, processed, used, or released by the facility - these are facilities that potentially handle PFAS based on their industrial profile.

Government Publication Date: Sep 2020

Pipeline Incidents:

Provincial

PINC

List of pipeline incidents (strikes, leaks, spills). This is not a comprehensive or complete inventory of pipeline incidents in the province; this listing is an historical copy of records previously obtained under Access to Public Information. Records are not verified for accuracy or completeness.

Government Publication Date: Feb 28, 2021

Private and Retail Fuel Storage Tanks:

Provincial

PRT

The Fuels Safety Branch of the Ontario Ministry of Consumer and Commercial Relations maintained a database of all registered private fuel storage tanks and licensed retail fuel outlets. This database includes an inventory of locations that have gasoline, oil, waste oil, natural gas and/or propane storage tanks on their property. The MCCR no longer collects this information. This information is now collected by the Technical Standards and Safety Authority (TSSA).

Government Publication Date: 1989-1996*

Permit to Take Water:

Provincial

PTTW

This is a subset taken from Ontario's Environmental Registry (EBR) database. It will include PTTW's on the registry such as OWRA s. 34 - Permit to take water.

Government Publication Date: 1994 - Jan 31, 2024

Ontario Regulation 347 Waste Receivers Summary:

Provincial

REC

Part V of the Ontario Environmental Protection Act ("EPA") regulates the disposal of regulated waste through an operating waste management system or a waste disposal site operated or used pursuant to the terms and conditions of a Certificate of Approval or a Provisional Certificate of Approval. Regulation 347 of the Ontario EPA defines a waste receiving site as any site or facility to which waste is transferred by a waste carrier. A receiver of regulated waste is required to register the waste receiving facility. This database represents registered receivers of regulated wastes, identified by registration number, company name and address, and includes receivers of waste such as: landfills, incinerators, transfer stations, PCB storage sites, sludge farms and water pollution control plants. This information is a summary of all years from 1986 including the most currently available data.

Government Publication Date: 1986-1990, 1992-2021

Record of Site Condition:

Provincial [RSC](#)

The Record of Site Condition (RSC) is part of the Ministry of the Environment's Brownfields Environmental Site Registry. Protection from environmental cleanup orders for property owners is contingent upon documentation known as a record of site condition (RSC) being filed in the Environmental Site Registry. In order to file an RSC, the property must have been properly assessed and shown to meet the soil, sediment and groundwater standards appropriate for the use (such as residential) proposed to take place on the property. The Record of Site Condition Regulation (O. Reg. 153/04) details requirements related to site assessment and clean up. RSCs filed after July 1, 2011 will also be included as part of the new (O.Reg. 511/09). The Government of Ontario states that it is not responsible for the accuracy of the information in this Registry.

Government Publication Date: 1997-Sept 2001, Oct 2004-Jan 2024

Retail Fuel Storage Tanks:

Private [RST](#)

This database includes an inventory of retail fuel outlet locations (including marinas) that have on their property gasoline, oil, waste oil, natural gas and / or propane storage tanks.

Government Publication Date: 1999-Oct 31, 2023

Scott's Manufacturing Directory:

Private [SCT](#)

Scott's Directories is a data bank containing information on over 200,000 manufacturers across Canada. Even though Scott's listings are voluntary, it is the most comprehensive database of Canadian manufacturers available. Information concerning a company's address, plant size, and main products are included in this database.

Government Publication Date: 1992-Mar 2011*

Ontario Spills:

Provincial [SPL](#)

List of spills and incidents made available by the Ministry of the Environment, Conservation and Parks. This database identifies information such as location (approximate), type and quantity of contaminant, date of spill, environmental impact, cause, nature of impact, etc. Information from 1988-2002 was part of the ORIS (Occurrence Reporting Information System). The SAC (Spills Action Centre) handles all spills reported in Ontario. Regulations for spills in Ontario are part of the MOE's Environmental Protection Act, Part X. The Ministry of the Environment, Conservation and Parks cites the coronavirus pandemic as an explanation for delays in releasing data pursuant to requests.

Government Publication Date: 1988-Jan 2023; May 2023-Dec 2023

Wastewater Discharger Registration Database:

Provincial [SRDS](#)

Facilities that report either municipal treated wastewater effluent or industrial wastewater discharges under the Effluent Monitoring and Effluent Limits (EMEL) and Municipal/Industrial Strategy for Abatement Regulations. The Municipal/Industrial Strategy for Abatement (MISA) division of the Ontario Ministry of Environment keeps record of direct dischargers of toxic pollutants within nine sectors including: Electric Power Generation, Mining, Petroleum Refining, Organic Chemicals, Inorganic Chemicals, Pulp & Paper, Metal Casting, Iron & Steel, and Quarries.

Government Publication Date: 1990-Dec 31, 2020

Anderson's Storage Tanks:

Private [TANK](#)

The information provided in this database was collected by examining various historical documents, which identified the location of former storage tanks, containing substances such as fuel, water, gas, oil, and other various types of miscellaneous products. Information is available in regard to business operating at tank site, tank location, permit year, permit & installation type, no. of tanks installed & configuration and tank capacity. Data contained within this database pertains only to the city of Toronto and is not warranted to be complete, exhaustive or authoritative. The information was collected for research purposes only.

Government Publication Date: 1915-1953*

Transport Canada Fuel Storage Tanks:

Federal [TCFT](#)

List of fuel storage tanks currently or previously owned or operated by Transport Canada. This inventory also includes tanks on The Pickering Lands, which refers to 7,530 hectares (18,600 acres) of land in Pickering, Markham, and Uxbridge owned by the Government of Canada since 1972; properties on this land has been leased by the government since 1975, and falls under the Site Management Policy of Transport Canada, but is administered by Public Works and Government Services Canada. This inventory provides information on the site name, location, tank age, capacity and fuel type.

Government Publication Date: 1970 - Apr 2023

Variations for Abandonment of Underground Storage Tanks:

Provincial [VAR](#)

Listing of variances granted for storage tank abandonment. This is not a comprehensive or complete inventory of tank abandonment variances in the province; this listing is a copy of tank abandonment variance records previously obtained under Access to Public Information. In Ontario, registered underground storage tanks must be removed within two years of disuse; if removal of a tank is not feasible, an application may be sought for a variance from this code requirement.

Records are not verified for accuracy or completeness.

Government Publication Date: Feb 28, 2022

Waste Disposal Sites - MOE CA Inventory:

Provincial

[WDS](#)

The Ontario Ministry of Environment, Waste Management Branch, maintains an inventory of known open (active or inactive) and closed disposal sites in the Province of Ontario. Active sites maintain a Certificate of Approval, are approved to receive and are receiving waste. Inactive sites maintain Certificate(s) of Approval but are not receiving waste. Closed sites are not receiving waste. The data contained within this database was compiled from the MOE's Certificate of Approval database. Locations of these sites may be cross-referenced to the Anderson database described under ERIS's Private Source Database section, by the CA number. All new Environmental Compliance Approvals handed out after Oct 31, 2011 for Waste Disposal Sites will still be found in this database.

Government Publication Date: Oct 2011-Jan 31, 2024

Waste Disposal Sites - MOE 1991 Historical Approval Inventory:

Provincial

[WDSH](#)

In June 1991, the Ontario Ministry of Environment, Waste Management Branch, published the "June 1991 Waste Disposal Site Inventory", of all known active and closed waste disposal sites as of October 30st, 1990. For each "active" site as of October 31st 1990, information is provided on site location, site/CA number, waste type, site status and site classification. For each "closed" site as of October 31st 1990, information is provided on site location, site/CA number, closure date and site classification. Locations of these sites may be cross-referenced to the Anderson database described under ERIS's Private Source Database section, by the CA number.

Government Publication Date: Up to Oct 1990*

Water Well Information System:

Provincial

[WWIS](#)

This database describes locations and characteristics of water wells found within Ontario in accordance with Regulation 903. It includes such information as coordinates, construction date, well depth, primary and secondary use, pump rate, static water level, well status, etc. Also included are detailed stratigraphy information, approximate depth to bedrock and the approximate depth to the water table.

Government Publication Date: Mar 31 2023

Definitions

Database Descriptions: This section provides a detailed explanation for each database including: source, information available, time coverage, and acronyms used. They are listed in alphabetic order.

Detail Report: This is the section of the report which provides the most detail for each individual record. Records are summarized by location, starting with the project property followed by records in closest proximity.

Distance: The distance value is the distance between plotted points, not necessarily the distance between the sites' boundaries. All values are an approximation.

Direction: The direction value is the compass direction of the site in respect to the project property and/or center point of the report.

Elevation: The elevation value is taken from the location at which the records for the site address have been plotted. All values are an approximation. Source: Google Elevation API.

Executive Summary: This portion of the report is divided into 3 sections:

'Report Summary'- Displays a chart indicating how many records fall on the project property and, within the report search radii.

'Site Report Summary'-Project Property'- This section lists all the records which fall on the project property. For more details, see the 'Detail Report' section.

'Site Report Summary-Surrounding Properties'- This section summarizes all records on adjacent properties, listing them in order of proximity from the project property. For more details, see the 'Detail Report' section.

Map Key: The map key number is assigned according to closest proximity from the project property. Map Key numbers always start at #1. The project property will always have a map key of '1' if records are available. If there is a number in brackets beside the main number, this will indicate the number of records on that specific property. If there is no number in brackets, there is only one record for that property.

The symbol and colour used indicates 'elevation': the red inverted triangle will dictate 'ERIS Sites with Lower Elevation', the yellow triangle will dictate 'ERIS Sites with Higher Elevation' and the orange square will dictate 'ERIS Sites with Same Elevation.'

Unplottables: These are records that could not be mapped due to various reasons, including limited geographic information. These records may or may not be in your study area, and are included as reference.

APPENDIX 3

QUALIFICATIONS OF ASSESSORS



PATERSON GROUP

solution oriented engineering



Jeremy Camposarcone, B.Eng. Junior Environmental Engineer

Jeremy joined Paterson Group in 2020 as part of the Environmental Group. Jeremy received his Bachelor of Engineering in Environmental Engineering from Carleton University in 2019. Jeremy completed his studies while researching water treatment processes for the wastewater effluent of a hydrothermal carbonization reactor. His responsibilities as a field engineer have brought him to various projects throughout the Ottawa-Valley. In his time with Paterson, Jeremy has been involved with residential and commercial development within Ottawa and the surrounding area. His scope of work consists of environmental investigation and reporting, field inspection, field testing, quality control and quality assurance.

EDUCATION

Bachelor of Engineering in Environmental Engineering, 2019
Carleton University
Ottawa, Ontario

LICENCE/PROSSFEIONAL AFFILIATIONS

PEO Engineer in Training

YEARS OF EXPERIENCE

With Paterson: 3.5

OFFICE LOCATION

9 Auriga Drive, Ottawa, Ontario, K2E 7T9

SELECT LIST OF PROJECTS

- PSPC, Confederation Heights Redevelopment, Ottawa, ON - Phase I and II ESA program for site redevelopment.
- Travelodge Hotel, Carling Avenue, Ottawa, ON – Remediation Program, Phase I and II ESA, Underground Storage Tank Pull and Remediation (Site Remediation Coordinator & Supervisor)
- Caivan Residential Development, Navan, ON - Large-Scale Remediation, Groundwater Monitoring, Phase I and II ESA, Remedial Action Plan (Site Remediation Coordinator & Supervisor)
- Rideau Centre Expansion, Ottawa, ON – Phase I and II ESA, Soil Remediation Program
- Ottawa Trainyards, Ottawa, ON - Large-Scale Remediation, Phase I and II ESA (Site Remediation Coordinator & Supervisor)
- Major Building, Downtown Ottawa, ON – Phase I and II ESA

PROFESSIONAL EXPERIENCE

2020 to present, **Junior Environmental Engineer, Paterson Group, Ottawa, Ontario**

- Conduct Phase I and Phase II - Environmental Site Assessments in accordance with CSA standards and O.Reg. 153/04.
- Manage excavation contractors to ensure soil quality control; daily reporting to project manager
- Present analytical test results, interpretations, assessments, recommendation and/or conclusion in a final technical report
- Oversee geotechnical investigations for test pitting on numerous proposed utility installations, residential and commercial developments.
- Conduct laboratory testing program of soils and water for detail recommendations
- Problem solving to complete analysis required
- Adapt to unforeseen on-site challenges and provide first-hand insights to help collaborate toward a solution
- Coordinate large-scale remediation projects and monitor excavated material
- Monitor and sample multiple groundwater wells with a high degree of precision regarding the quality and parameters of the sample
- On-site settlement plate surveying of future residential developments



PATERSON GROUP

solution oriented engineering



Karyn Munch, P.Eng., QP_{ESA} **Senior Project Manager**

Karyn received her Bachelor of Engineering from Carleton University in 2002 in Environmental Engineering. Upon graduation Karyn began working as a consultant for Dessau Soprin Inc. After one year of working for Dessau, Karyn joined the Paterson Group in the Environmental Division. Karyn has worked for Paterson for 19 years and has accrued extensive field and office experience. Karyn's experience working in the field ranges from Phase I site reviews, Phase II investigations, Remediation site inspections and designated substance surveys. Through her eight years of field experience, Karyn has obtained invaluable knowledge on contractor relationships, budgets, time management, consultant/owner relation, quality data and information, and working with a variety of different personnel and situations. Since 2012, Karyn has moved into a more senior role by becoming a qualified person for environmental assessments, overseeing small to large scale environmental projects, which include, Phase I and II reports, Record of Site Conditions and Brownfield Applications. Karyn has assisted with Mark D'Arcy in the development of young staff and continuous improvement of Paterson internal systems.

EDUCATION

B.Eng. 2002, Environmental Engineering
Carleton University
Ottawa, ON

LICENCE/ PROFESSIONAL AFFILIATIONS

Ontario Society of Professional Engineers

Ottawa Geotechnical Group

YEARS OF EXPERIENCE

With Paterson: 19

With other firms: 2

OFFICE LOCATION

9 Auriga Drive, Ottawa, Ontario, K2E 7T9

SELECT LIST OF PROJECTS

- The Ridge Subdivision, Ottawa ON, Phase I ESA, Phase II ESA, Phase III ESA, Environmental Soil Remediation and filing of a Record of Site Condition (RSC) in the MECP Environmental Site Registry (Project Manager)
- Claridge Moon, Ottawa ON, Phase I ESA, Phase II ESA (Project Manager) and filing of an RSC in the MECP Environmental Site Registry (Project Manager)
- Ottawa University Desmarais Building, Ottawa, ON, Soil Remediation and Redevelopment (Project Manager)
- Rideau Centre Expansion, Ottawa, ON, Soil Remediation Program and RSC (Project Manager)
- Brownfields Applications – Residential and Commercial Redevelopment - Ottawa, Ontario
- Lees Avenue Remediation and Reconstruction, Ottawa, ON (Field Manager)
- Phase I and Phase II Investigations in accordance with CSA standards and O.Reg 153/04

PROFESSIONAL EXPERIENCE

June 2011 to present, **Senior Environmental Engineer, Paterson Group, Ottawa, Ontario**

- Provide on-site environmental expertise for various soil and groundwater remediation projects including but not limited to the following: 222 Beechwood Remediation, 1000 Wellington Street West Remediation, 409 MacKay Street and Rideau Centre Expansion.
- Oversee Phase I and Phase II Investigations in accordance with CSA standards and O.Reg 153/04 on a variety of residential and commercial developments.
- Responsible for filing Records of Site Condition with the MOECC Environmental Site Registry.
- Preparation of submissions to the City of Ottawa's Brownfields Redevelopment Program.
- Problem solving to help advance or maintain project schedules.
- Complete environmental reports with recommendations for environmental concerns.
- Liaising with contractors, consultants, and government officials.
- Provide cost estimates for environment field programs and construction costs.
- Review RFI's, submittals, monthly progress reports and other various construction related work.

June 2009 to June 2010, **Environmental Officer, Department of Indigenous and Northern Affairs (INAC), Ottawa, Ontario**

- Provided guidance and support regarding various aspects of the Contaminated Sites Management Plan (CSMP) and the Canadian Accelerated Action Plan (CEAP), to regional INAC offices.
- Reported to Federal Contaminated Sites Action Plan (FCSAP) Secretariat on monthly and quarterly CSMP progress.
- Completion of various reporting requirements including Privy Council Office (PCO) requests regarding accelerated remediation projects, Annual Reference Level Updating, Internal Quarterly Reports and First Nation Land Management (FNLN) Class 3 Remediation Projects
- Composition and revision of Three-Year CSMP and the Contaminated Sites Program Renewal.
- Management of various databases including ESSIMS (internal to INAC), IDEA (Environment Canada) and CIDM (electronic filing system) and Federal Contaminated Sites Inventory (FCSI).
- Interacted on a regular basis with other federal departments, other INAC sectors, regional INAC offices and senior management.
- Participated in Aquatic Sites Working Group (ASWG), Contaminated Sites Management Working Group (CSMWG) and Environmental Learning Regime workshops/workgroups.

January 2003 to June 2009, **Environmental Engineer, Paterson Group, Ottawa, Ontario**

- Experience in coordination and management of a variety of environmental projects. Typical projects include Phase I-Environmental Site Assessments (ESAs), Phase II and III-Environmental Site Characterizations, Soil and Groundwater Remediation Programs, Designated Substance Surveys and the preparation of Records of Site Condition.
- Coordination of contractors and field staff while directly reporting to senior management and client throughout the project to ensure completion on schedule and within budget.
- Experience in collaborating with provincial and municipal bodies as well as sub-consultants, contractors and clients.
- Extensive field experience including the management of drilling and excavation contractors, inspection of aboveground and underground fuel storage tanks, soil classification, soil and groundwater sampling, collection of hazardous building materials and designated substances.
- Responsible for the application of environmental, hydrogeological and geotechnical principles and practices in the identification and delineation of soil and groundwater contamination plumes and ensuring compliance with federal, provincial and/or municipal legal and regulatory requirements.
- Present analytical test results, interpretations, assessments, recommendations and/or conclusions in a final technical report.

August 2002 to December 2002, **Junior Engineer, Dessau Soprin Inc., Ottawa, Ontario**

- Responsible for supervision of weight-scale and record keeping for soil management practices.
- Managed excavation contractors to ensure soil quality control; daily reporting to project manager.