

Phase I Environmental Site Assessment

Part of 1500 Merivale Road Ottawa, Ontario

Prepared for Claridge Homes

Report: PE5066-3 Date: March 20, 2024



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EXECUTIVE SUMMARY

Assessment

Paterson Group was retained by Claridge Homes, to conduct a Phase I-Environmental Site Assessment (ESA) for part of a larger property of land addressed as 1500 Merivale Road, in the City of Ottawa, Ontario. The former civic address of the Phase I-ESA Property was 1478 Merivale Road. The purpose of this Phase I-ESA was to research the past and current use of the Phase I-ESA Property and 250m Phase I Study Area, and to identify any environmental concerns with the potential to have impacted the Phase I-ESA Property.

According to the historical research and personal interviews, the Phase I-ESA Property was first developed sometime prior to 1956 for commercial purposes. The commercial building on the Phase I-ESA Property was demolished circa 2009 and the property has remained vacant since that time. The former commercial building was historically occupied by, Honeywell Controls Ltd., The Pop Shoppe, Pet Food Plus, Shear Delight & Grooming Ltd and Hertz Rent-a-Car. The former use of the Phase I-ESA Property as a possible automotive service garage is considered to represent an area of potential environmental concern (APEC). A former heating oil underground storage tank (UST) was identified on the central portion of the Phase ESA Property and is considered to represent an APEC. Based on previous investigations conducted on the Phase I-ESA Property, fill material is present in the area of the former on-site commercial building and is considered to represent an APEC. It is considered likely that road salt was historically applied to the surface of the former on-site parking areas, access lanes and the existing access roadway on the north portion of the Phase I-ESA Property for the safety of vehicular and pedestrian traffic under conditions of ice and/or snow and is considered to represent an APEC. In accordance with Section 49.1 of O.Reg. 153/04, any EC and SAR concentrations on the Phase-ESA Property that exceed the MECP Table 3 standards for a residential/institutional land use are deemed not to be exceeded for the purpose of Part XV.1 of the Act. This exemption is being relied on for the aforementioned APEC.

Based on available historical information, adjacent and surrounding properties within the Phase I Study Area were primarily used for commercial purposes, with occasional residential land use. A former automotive service garage addressed 1480 Merivale Road, adjacent to the south of the Phase I-ESA Property, represents an APEC on the Phase I-ESA Property. Remaining historical PCAs identified in the Phase I Study Area are not considered to represent APECs on the Phase I-ESA Property due to their respective separation distance and/or the cross-gradient orientation with respect to the anticipated groundwater flow to the southeast.



Following the historical research, a site inspection was conducted. The Phase I-ESA Property currently exists as vacant land. The concrete slab of the former on-site commercial building was identified on the southeast portion of the Phase I-ESA Property at the time of the site inspection. No concerns were identified with the current use of the Phase I-ESA Property.

The current uses of the adjacent and neighbouring properties within the Phase I Study Area consists primarily commercial properties with some residential properties further to the south. A total of four existing off-site potentially contaminating activities (PCAs) were identified within the Phase I Study Area.

The existing off-site PCAs include the automotive service garages addressed 1375-1377 Clyde Avenue, 1380 Baseline Road and 1453 Merivale Road (approximately 100 m west, 150 m northwest and 195 m northeast of the Phase I-ESA Property, respectively) and the retail fuel outlet addressed 1432 Baseline Road (approximately 200 m northwest of the Phase I-ESA Property). The identified PCAs are not considered to results in APECs on the Phase I-ESA Property due to their respective separation distance and/or their down/cross-gradient orientation with respect to the anticipated groundwater flow to the southeast.

Based on the findings of the Phase I ESA, it is our opinion that a Phase II-Environmental Site Assessment is required for the Phase I-ESA Property.



1.0 INTRODUCTION

At the request of Claridge Homes, Paterson Group (Paterson) conducted a Phase I-Environmental Site Assessment (Phase I-ESA) for part of a larger property of land addressed as 1500 Merivale Road, in the City of Ottawa, Ontario. The former civic address of the Phase I-ESA Property was 1478 Merivale Road. The purpose of this Phase I-ESA was to research the past and current use of the Phase I-ESA Property and properties within the Phase I Study Area to identify any potentially contaminating activities (PCAs) that would result in areas of potential environmental concern (APECs) on the subject land.

Paterson was engaged to conduct this Phase I-ESA by Mr. Vincent Denomme with Claridge Homes. Mr. Denomme can be reached by telephone at (613)-528-2271.

This report has been prepared specifically and solely for the above noted project which is described herein. It contains all our findings and results of the environmental conditions at this site.

This Phase I-ESA report has been prepared in general accordance with Ontario Regulation (O.Reg.) 153/04, as amended, under the Environmental Protection Act, and CSA Z768-01 (reaffirmed 2022). The conclusions presented herein are based on information gathered from a limited historical review and field inspection program. The findings of the Phase I-ESA are based on a review of readily available geological, historical and regulatory information and a cursory review made at the time of the field assessment. The historical research relies on information supplied by others, such as, local, provincial and federal agencies and was limited within the scope-of-work, time and budget of the project herein.



2.0 PHASE I-ESA PROPERTY INFORMATION

Address:	Part of 1500 Merivale Road, Ottawa, Ontario.				
Legal Description:	Part of Lot 19, Concession A (Rideau Front); Registered Plan 30; Geographic Township of Nepean, City of Ottawa, Ontario.				
Property Identification					
Number (PIN):	Part of 04686-0027				
Location:	The Phase I-ESA Property is located on the west side of Merivale Road, approximately 200 m east of Clyde Avenue, in the City of Ottawa, Ontario. Refer to Figure 1 - Key Plan in the Figures section following the text.				
Latitude and Longitude:	45° 21' 37" N, 75° 44' 09" W				
Site Description:					
Configuration:	Irregular				
Area:	0.35 ha (approximate)				
Zoning:	AM10[2217] h(34) – Arterial Mainstreet Zone				
Current Use:	The Phase I-ESA Property is primarily vacant land with a paved roadway (Kimway Crescent) along the north portion.				



3.0 SCOPE OF INVESTIGATION

The scope of work for this Phase I – Environmental Site Assessment was as follows:

- Determine the historical activities on the subject site and Study Area by conducting a review of readily available records, reports, photographs, plans, mapping, databases, and regulatory agencies.
- □ Investigate the existing conditions present at the subject site and Study Area by conducting site reconnaissance.
- □ Conduct interviews with persons knowledgeable of current and historic operations on the subject properties, and if warranted, neighbouring properties.
- □ Present the results of our findings in a comprehensive report in general accordance with the requirements of O.Reg. 153/04, as amended, under the Environmental Protection Act, and CSA Z768-01 (reaffirmed 2022).
- Provide a preliminary environmental site evaluation based on our findings.
- □ Provide preliminary remediation recommendations and further investigative work if contamination is suspected or encountered.



4.0 RECORDS REVIEW

4.1 General

Phase I-ESA Study Area Determination

A radius of approximately 250m was determined to be appropriate as a Phase I Study Area for this assignment. Properties outside the 250m radius are not considered to have impacted the subject land, based on their significant distance from the site.

First Developed Use Determination

Based on a review of available historical information, the Phase I-ESA Property was first developed sometime prior to 1956 for commercial purposes. The commercial building on the Phase I-ESA Property was demolished circa 2009 and the property has remained vacant since that time.

Fire Insurance Plans (FIPs)

Fire Insurance Plans (FIPs) from 1956 were reviewed for the area of the Phase I-ESA Property. These plans contain detailed mapping information regarding the historical land uses of properties situated within the Phase I Study Area. Earlier FIPs were not available for the area of the Phase I-ESA Property. Based on the 1965 FIPs, the southeast portion of the Phase I-ESA Property, was previously addressed 1478 Merivale Road and was occupied by a (unspecified) commercial building.

Potentially contaminating activities (PCAs) identified within the Phase I Study Area from a review of the FIPs are summarized in Table 1.

Table 1 – Potentially Contaminating ActivitiesFire Insurance Plans (1956) Review Summary				
Address	Potentially Contaminating Activity	Distance / Orientation from Site	Area of Potential Environmental Concern (Y/ N)	
8-10 Kimway Crescent (now part of 1500 Merivale Road)	Former Machine Shop	20 m Northwest	Ν	
1464-1468 Merivale Road (now part of 1500 Merivale Road)	Former Underground Storage Tank	40 m North	Ν	
1492 Merivale Road (now part of 1500 Merivale Road)	Former Transport Office (with one associated UST)	65 m Southwest	Ν	



Table 1 – Potentially Contaminating Activities Fire Insurance Plans (1956) Review Summary					
Address	Potentially Contaminating Activity	Distance / Orientation from Site	Area of Potential Environmental Concern (Y/ N)		
1383 Clyde Avenue	Former Commercial Printers	100 m West	Ν		
1493 Merivale Road	Former Automotive Service Garage (with one associated UST)	135 m South	Ν		
1453 Merivale Road	Former Automotive Service Garage (with one associated UST)	195 m Northeast	Ν		
1432 Baseline Road	Former Automotive Service Garage (with one associated UST)	200 m Northwest	Ν		
1504 Merivale Road	Former Automotive Service Garage (with one associated UST)	220 m Southwest	Ν		

Based on the respective separation distances relative to the subject land, their hydraulically down- or cross-gradient orientations with respect to the anticipated groundwater flow to the southeast (based on previous on-site investigations) and/or information contained in Paterson's files, the off-site PCAs identified in the FIPs are not considered to result in areas of potential environmental concern (APECs) on the Phase I-ESA Property.

It should be noted that a retail fuel outlet with an associated underground storage tank (UST) was identified on the northernmost portion of the 1460 Merivale Road property. The 1460 Merivale Road property is located 60 m north of the Phase I-ESA Property; however, the retail fuel outlet was located approximately 305 m northeast of the Phase I-ESA Property, outside of the Phase I Study Area for this assessment. As a result, the retail fuel outlet on the northernmost portion of the 1460 Merivale Road property has not been considered a PCA as part of this assessment.

It should be noted that civic addresses have changed over the years and those listed above may not currently exist. The respective distances of the above noted activities from the Phase I-ESA Property were determined using FIPs and the City of Ottawa electronic mapping website.

The PCAs identified during a review of the FIPs are illustrated on Drawing PE5066-9 – Surrounding Land Use Plan, provided in the Figures section following the text.



City of Ottawa Street Directories

City of Ottawa street directories for the Phase I-ESA Property and neighbouring properties in the Phase I Study Area were reviewed in approximate ten (10) year intervals, between 1961 and 2011.

The Phase I-ESA Property, historically addressed 1478 Merivale Road, was first listed in 1961 as Honeywell Controls Ltd., and remained as such until 1980, at which point the listing was updated to The Pop Shoppe, Pet Food Plus and Shear Delight & Grooming Ltd and lastly listed as Hertz Rent-a-Car in 2005. The Phase I-ESA Property was not listed in any directories after 2005. The former use of the Phase I-ESA Property as a possible automotive service garage is considered to represent an APEC.

Neighbouring properties in the Phase I Study Area were historically listed as commercial and residential land uses. Several off-site PCAs identified within the Phase I Study Area from a review of the City of Ottawa street directories, are summarized in Table 2.

Table 2 – Potentially Contaminating Activities City of Ottawa Street Directories Review Summary					
Listing	Address	Approx. Distance from Phase I-ESA Property	Years Listed	Potentially Contaminating Activity	Represents an Area of Potential Environmental Concern (Y/N)
Fraser Fuels Ltd.	1480 Merivale Road	10 m South	1965, 1970	Former Possible Service Station	Y
Super Muffler Super Transmission Swan's Garage	1486 Merivale Road	10 m South	1980, 2000	Former Automotive Service Garage	Ν
Rhodes M H (Canada) Ltd. (Timing Devices Manufacturing)	10 Kimway Crescent	20 m Northwest	1970, 1980	Former Machine Shop	Ν
Patton's Cleaner's	1464 Merivale Road	40 m North	1965, 1970	Former Dry Cleaner	Ν
Fraser Power Gasoline Service Station Bell's Gas Bar	1468 Merivale Road	40 m North	1965, 1970, 1980	Former Retail Fuel Outlet	Ν
Frisby Tire Co. Ltd.	1377 Clyde Avenue	100 m West	1970, 1980, 2011	Existing Automotive Service Garage	Ν
La Brecque's Shell Station	1493 Merivale Road	135 m South	1965, 1970	Former Retail Fuel Outlet	Ν



Table 2 – Potentially Contaminating Activities City of Ottawa Street Directories Review Summary					
Listing	Address	Approx. Distance from Phase I-ESA Property	Years Listed	Potentially Contaminating Activity	Represents an Area of Potential Environmental Concern (Y/N)
Midas Auto Services Experts	1380 Baseline Road	150 m Northwest	2000, 2011	Existing Automotive Service Garage	Ν
Canadian Tire Gas Bar	1400 Baseline Road	175 m Northwest	1980, 2000	Former Retail Fuel Outlet	Ν
Erler's Service Station Garry's Service Station B & P Gas Self Service Petro Canada	1432 Baseline Road	200 m Northwest	1965, 1970, 1980, 2000, 2011	Existing Retail Fuel Outlet	Ν
Bradley's Texaco Service Station	1504 Merivale Road	220 m Southwest	1965, 1970	Former Retail Fuel Outlet	Ν

The former automotive service garage addressed 1480 Merivale Road, adjacent to the south of the Phase I-ESA Property and identified during the review of the City of Ottawa street directories, is considered to represent an APEC on the Phase I-ESA Property. The remaining off-site PCAs identified during the review of the City of Ottawa street directories are not considered to represent APECs on the Phase I-ESA Property based on their respective separation distances relative to the Phase I-ESA Property and/or their down-cross gradient orientations with respect to the anticipated groundwater flow to the southeast.

A former automotive service garage was identified for the property addressed 1486 Merivale Road, adjacent to the south of the southwestern portion of the Phase I-ESA Property. The activities of concern on the 1486 Merivale Road property are approximately 15 to 20m south of the Phase I-ESA Property and considered to be cross-gradient with respect to the anticipated groundwater flow to the southeast. Based on the separation distance and orientation relative to the Phase I-ESA Property, the former garage property is not considered to represent an APEC on the Phase I-ESA Property.



A former retail fuel outlet was identified at 1460 Merivale Road, located approximately 60 m north of the Phase I-ESA Property; however, based on aerial photographs and FIPs from the dates listed in the HLUI records, the retail fuel outlet on the northernmost portion of the 1460 Merivale Road property was located approximately 305 m northeast of the Phase I-ESA Property, outside of the Phase I Study Area for this assessment. As a result, the retail fuel outlet on the northernmost portion of the 1460 Merivale Road property has not been considered a PCA as part of this assessment.

It should be noted that civic addresses have changed over the years and those listed above may not currently exist. The respective distances of the above noted activities from the Phase I-ESA Property were determined using FIPs and the City of Ottawa electronic mapping website.

The PCAs identified during a review of the City of Ottawa street directories are illustrated on Drawing PE5066-9 – Surrounding Land Use Plan, provided in the Figures section following the text.

Chain of Title

Given the available information, it was determined that the results of a chain of title search would not contribute to the environmental assessment for the Phase I-ESA Property. Therefore, a chain of title search was not completed as part of this assessment.

Plan of Survey

A topographic plan of survey for the Phase I Properly, prepared by Annis, O'Sullivan, Vollebekk Ltd. was reviewed as part of the Phase I ESA. The plan shows the Phase I-ESA Property in its current configuration. A copy of the topographic plan of survey is provided in Appendix 1.



Previous Environmental Reports

The following reports were reviewed prior to conducting this assessment:

 "Phase I Environmental Site Assessment, 1468, 1476, 1476A, 1478, 1492, & 1500 Merivale Road and 1366, 1380 & 1386 Baseline Road, Ottawa, Ontario", prepared by Pinchin Environmental Limited (Pinchin), December 4, 2007.

The Phase I-ESA was conducted for a large piece of land, the east-central portion of which consists of the current Phase I-ESA Property. At the time of the Phase I ESA the Phase I-ESA Property was occupied by a single-storey vacant building. Vent and fill pipes identified on the north exterior wall of the (former) subject building Phase I-ESA Property were considered to be associated with a heating oil UST.

A total of three APECs were identified during the Phase I ESA and consisted of the vent and fill pipes likely associated with a heating oil UST (on the current Phase I-ESA Property), an existing automotive service garage addressed 1380 Baseline Road on the north portion of the subject site and a former retail fuel outlet addressed 1504 Merivale Road, adjacent to the south of the subject site.

A Phase II ESA was recommended to be conducted for the subject site to address the identified areas of potential concern.

 "Phase II Environmental Site Assessment, 1468, 1476, 1476A, 1478, 1492, & 1500 Merivale Road and 1366, 1380 & 1386 Baseline Road, Ottawa, Ontario", prepared by Pinchin Environmental Limited (Pinchin), December 3, 2007.

The Phase II-ESA was conducted for a large piece of land, the east-central portion of which, consists of the current Phase I-ESA Property. A subsurface investigation was carried out between November 23 and November 27, 2007, and consisted of drilling 5 boreholes throughout the subject property (two of which were drilled on the current Phase I-ESA Property). Upon completion, two of these boreholes were instrumented with groundwater monitoring wells (one of which was on the Phase I-ESA Property).



Soil sampling and testing from the boreholes identified concentrations of petroleum hydrocarbons (PHCs) in excess of the MECP Table 3 residential standards in one borehole installed on the subject site (on the south-central portion of the Phase I-ESA Property). Groundwater sampling and testing from the only viable monitoring well on the subject site (on the central portion of the current Phase I-ESA Property) reported PHC and VOC concentrations that complied with the MECP Table 3 residential standards. Additional subsurface investigations were recommended to delineate the vertical and lateral extent of the impacted soil identified on the east portion of the subject site (considered part of the current Phase I-ESA Property).

 "Phase I Environmental Site Assessment, 1468, 1476, 1476A, 1478, 1490, 1492, and 1500 Merivale Road and 1366, 1380 and 1386 Baseline Road, Ottawa, Ontario", prepared by Pinchin Environmental Limited (Pinchin), November, 2012.

The Phase I-ESA was conducted for a large piece of land, the east-central portion of which, consists of the current Phase I-ESA Property. The Phase I-ESA identified a total of 15 potentially contaminating activities (PCAs), all of which resulted in areas of potential environmental concern (APECs) on the subject site, three of which were located on the current Phase I-ESA Property. A Phase II ESA was recommended to be conducted for the subject site to address the identified areas of concern.

"Phase II Environmental Site Assessment, Merivale and Baseline Road, Ottawa, Ontario", prepared by Pinchin, January, 2014.

The Phase II-ESA was conducted for a large piece of land, the east-central portion of which, consists of the current Phase I-ESA Property. A subsurface investigation was carried out between March 2013 and January 2014 and consisted of drilling 63 boreholes throughout the subject property (11 of which were drilled on the current Phase I-ESA Property). Upon completion, 35 of these boreholes were instrumented with groundwater monitoring wells (8 of which were on the current Phase I-ESA Property).

Soil sampling and testing from the boreholes identified concentrations of BTEX, PHCs, metals, and PAHs in excess of the MECP Table 3 residential standards (in various boreholes installed on the current Phase I-ESA Property). Groundwater sampling and testing from the monitoring wells identified concentrations of BTEX and/or PHCs in excess of the MECP Table 3 residential standards (in various monitoring wells installed on the current Phase I-ESA Property).



Additional subsurface investigations were recommended to delineate the vertical and lateral extent of the impacted groundwater on the southwest portion of the subject site and a remedial excavation of PHC-impacted soil identified on the south-central portion of the subject site (considered part of the current Phase I-ESA Property).

"Phase I Environmental Site Assessment, 1500 Merivale Road, Ottawa, Ontario", prepared by Paterson Group, August 1, 2017.

The Phase I ESA was conducted for a large piece of land, the east-central portion of which, consists of the current Phase I-ESA Property. Based on the findings of the Phase I ESA, twelve APECs were identified on the subject site (two of which were on the Phase I-ESA Property). These APECs are listed as follows:

APEC #1 – An existing automotive service garage (1380 Baseline Road), located in the northern portion of the subject site.

APEC #2 – Fill material of unknown quality, located within the central portion of the subject site.

APEC #3 – A former machine shop, located within the east-central portion of the subject site.

APEC #4 – A former drycleaners and UST, located within the south-eastern portion of the subject site.

APEC #5 – A former on-site automotive service garage and retail fuel outlet, located within the south-eastern portion of the subject site (located on the southeast portion of the current Phase I-ESA Property).

APEC #6 – A former off-site automotive service garage and retail fuel outlet (1480 and 1482 Merivale Road), adjacent to the eastern portion of the subject site (located 10 m south of the current Phase I-ESA Property).

APEC #7 – An existing off-site automotive service garage (1486 Merivale Road), located adjacent to the eastern portion of the subject site.

APEC #8 – A former automotive service garage and transportation office, located within the south-central portion of the subject site.

APEC #9 – A former retail fuel outlet and fuel oil UST, located within the southwestern portion of the subject site.

APEC #10 – A former off-site printers (1383 Clyde Avenue), located adjacent to the western portion of the subject site.



APEC #11 – An existing off-site automotive service garage (1377 Clyde Avenue), located adjacent to the western portion of the subject site.

APEC #12 – A former off-site automotive service garage and retail fuel outlet, located adjacent to the northwestern portion of the subject site.

Based on the findings of the assessment, a Phase II-ESA was recommended to assess the aforementioned APECs.

Phase II Environmental Site Assessment, Development Property, 1500 Merivale Road, Ottawa, Ontario", prepared by Paterson Group, January 2018.

The Phase II-ESA was conducted for a large piece of land, the east-central portion of which, consists of the current Phase I-ESA Property. Paterson conducted an investigation consisting of sampling 33 of the monitoring wells installed by Pinchin during the 2013 and 2014 field programs (7 of which were on the current Phase I-ESA Property). No soil sampling was conducted as part of the Phase II ESA. Groundwater samples were only submitted for analysis of VOCs and/or PHCs as these were the parameter groups in which exceedances of the MECP Table 3 residential standards were identified during the 2014 Pinchin Phase II ESA. Groundwater sampling and testing from the monitoring wells identified concentrations of PHCs in excess of the MECP Table 3 residential standards (in various monitoring wells installed on the current Phase I-ESA Property).

Impacted groundwater was identified in both overburden soils and the bedrock of the subject site (strictly the overburden on the current Phase I-ESA Property). Remediation of impacted soil and groundwater was recommended to be conducted during the redevelopment of the subject site.

 "Phase II Environmental Site Assessment, 1500 Merivale Road, Ottawa, Ontario", prepared by Paterson Group, January 28, 2021.

The Phase II ESA was conducted for a large piece of land, the east-central portion of which, consists of the current Phase I-ESA Property. A subsurface investigation was carried out between October 30 and November 4, 2020, and consisted of drilling 10 boreholes throughout the subject property (none of which were drilled on the current Phase I-ESA Property), all of which were instrumented with groundwater monitoring wells.



 "Phase I Environmental Site Assessment Update, 1500 Merivale Road, Ottawa, Ontario", prepared by Paterson Group, November 1, 2022.

The Phase I ESA was conducted for a large piece of land, the east-central portion of which, consists of the current Phase I-ESA Property. The Phase I ESA Update confirmed the findings of the 2017 Phase I ESA. The subject site had not changed significantly since the time of the 2017 Phase I ESA and no new environmental concerns were identified.

4.2 Environmental Source Information

Environment Canada

A search of the National Pollutant Release Inventory (NPRI) was conducted electronically on March 11, 2024. No records were found in the NPRI database for properties within the Phase I Study Area.

Ontario PCB Waste Storage Site Inventory

A search of provincial PCB waste storage sites was conducted. One former PCB storage site was identified for the former CJOH (and/or CTV) building (television station and radio studio) located on the southernmost portion of the 1500 Merivale Road property.

The former CJOH building is located approximately 100 m south of the Phase I-ESA Property. Based on information contained in our files, this former PCB waste storage site is not considered to represent a potential environmental concern.

MECP Waste Disposal Site Inventory

The Ontario Ministry of Environment document titled "Waste Disposal Site Inventory in Ontario, 1991" was reviewed as part of the historical research. This document includes all recorded active and closed waste disposal sites, industrial manufactured gas plants and coal tar distillation plants in the Province of Ontario. No active waste disposal sites were listed in the database for the Phase I-ESA Property or properties within the Phase I Study Area.



MECP Coal Gasification Plant Inventory

The Ontario Ministry of Environment, Conservation and Parks document entitled, *"Municipal Coal Gasification Plant Site Inventory, 1991"* was reviewed as part of this assessment. This document provides a reference to the locations of former plants with respect to the Phase I-ESA Property. A review of this document did not identify any former coal gasification plants located on the Phase I-ESA Property or within the Phase I Study Area.

OMNRF Areas of Natural Significance (ANSI)

A search for areas of natural significance and features within the Phase I Study Area was conducted on the website of the Ontario Ministry of Natural Resources (MNR) on March 11, 2024. The search did not reveal any areas of natural significance within the Phase I Study Area.

Ministry of the Environment, Conservation and Parks Freedom of Information Request

As part of the 2022 Phase I ESA Update conducted for 1500 Merivale Road, an MECO FOI search was conducted by the MECP Freedom of Information (FOI) office for information with respect to reports related to environmental conditions for the Phase I-ESA Property. The response from the MECP contained no reports for the subject site. A copy of the FOI response is included in Appendix 2.

MECP Instruments

As part of the 2022 Phase I ESA Update conducted for 1500 Merivale Road, an MECO FOI search was conducted by the MECP Freedom of Information (FOI) office for information with respect to certificates of approval, permits to take water, certificates of property use or any other similar MECP issued instruments for the site. The response from the MECP contained one certificate of approval for the subject site.

The certificate of approval is dated November 24, 2009 and pertains to the former CTV building (television station and radio studio) located on the southernmost portion of the 1500 Merivale Road property. The certificate of approval was submitted for approval of five pieces of natural gas fired combustion equipment, one standby diesel generator set, one cooling tower and one exhaust hood. Based on information contained in the record, this certificate of approval is not considered to represent a potential environmental concern to the Phase I-ESA Property. A copy of the FOI response is included in Appendix 2.



MECP Waste Management Records

As part of the 2022 Phase I ESA Update conducted for 1500 Merivale Road, an MECO FOI search was conducted by the MECP FOI office for information with respect to waste management records. The response from the MECP contained three waste generator records and one waste registration letter of acknowledgement.

One waste generator record and the waste registration of acknowledgement pertain to the former CJOH (CTV) building (television station and radio studio) located on the southernmost portion of the 1500 Merivale Road property. The letter of acknowledgement is dated March, 1992 and strictly provides the CJOH (CTV) building with a generator registration number. The undated waste generator record associated with the former CJOH (CTV) building lists PCBs and waste crankcase oils and lubricants as the waste classes. Based on information contained in our files, these waste management records are not considered to represent a potential environmental concern to the Phase I-ESA Property. A copy of the FOI response is included in Appendix 2.

Two waste generator records registered to Aim Environmental Group were identified for the 1500 Merivale Road property with no specific location listed. It is expected that the waste generator records are associated with previous environmental work conducted on the 1500 Merivale Road property.

Although the specific location of these two waste generator records cannot be identified, it is our opinion that they are likely associated with a PCA identified by other means as part of this assessment and are not considered to represent a new potential environmental concern. Based on information contained in the record, these waste management records are not considered to represent a potential environmental concern. A copy of the FOI response is included in Appendix 2.

MECP Submissions

As part of the 2022 Phase I ESA Update conducted for 1500 Merivale Road, an MECO FOI search was conducted by the MECP FOI office for information with respect to reports related to environmental conditions for the subject site. The response from the MECP contained no records for the subject site. A copy of the FOI response is included in Appendix 2.



MECP Incident Reports

As part of the 2022 Phase I ESA Update conducted for 1500 Merivale Road, an MECO FOI search was conducted by the MECP FOI office for information with respect to records concerning environmental incidents, orders, offences, spills, discharges of contaminants, inspections maintained by the MECP for the subject site and/or the neighbouring properties.

The response from the MECP contained three incident (or occurrence) reports, one which of which pertains to the Phase I-ESA Property. An incident report was filed in January of 2008 and deemed to be completed in December of 2008 for the Phase I-ESA Property (previously addressed 1478 Merivale Road) pertaining to the removal of an on-site UST. According to the incident report, upon removal, the tank was observed to have holes and impacts to the surrounding area were considered likely, while no adverse off-site environmental impacts were expected. The presence of this former UST is considered to represent an APEC on the Phase I-ESA Property.

An incident report was filed in November of 2013 and deemed to be completed in August of 2020, pertaining to historical chlorinated solvent impacts on the southernmost portion of the 1500 Merivale Road property (the former CJOH building). Based on the separation distance and down-gradient orientation orientation with respect to anticipated groundwater flow to the southeast, this property is not considered to pose an environmental concern to the Phase I-ESA Property.

An occurrence report was filed in February of 2008, pertaining to the 1500 Merivale Road property for a 136 L spill of hydraulic oily water from an elevator shaft to a pit. Although no specific location on the 1500 Merivale Road property was listed in the report, it is our opinion that this record likely pertains to the former CJOH building as this was the only building on the 1500 Merivale Road property at that time that would have likely had an elevator. The source of the water was not identified in the report and the water was reportedly removed prior to the MECP being made aware of the incident. Given the lack of information contained in the occurrence report about a specific location and whether or not any environmental impact was suspected, it is our opinion that this report does not represent a potential environmental concern to the Phase I-ESA Property.

A copy of the FOI response is included in Appendix 2.



MECP Brownfields Environmental Site Registry

A search of the MECP Brownfields Environmental Site Registry was conducted as part of this assessment. No Records of Site Condition (RSCs) were identified in the database for the Phase I-ESA Property.

Two RSCs were identified for properties situated within the Phase I Study Area:

□ 1357 Baseline Road (RSC #66519 – December 2009)

According to the RSC, approximately 360 m³ of contaminated soil and 15,700 L of contaminated groundwater was removed from this property as part of a remediation program, conducted in tandem with site redevelopment activities in 2009. Based on its separation distance (230 m northwest), as well as its cross-gradient orientation with respect to anticipated groundwater flow to the east, this property is not considered to pose an environmental concern to the Phase I-ESA Property.

□ 1460 Merivale Road (RSC#2181 – September 2005)

According to the RSC, approximately 550 m³ of contaminated soil and 8,000 L of contaminated groundwater was removed from this property as part of a petroleum storage tank removal in 2005.

The specific location of the tank removal program was not identified in the RSC, however, based on aerial photographs from the time of the tank removal program, it is our opinion that the tank was located on the northernmost portion of the 1460 Merivale Road property (former retail fuel outlet), approximately 305 m northeast of the Phase I-ESA Property (outside of the Phase I Study Area). As a result, the retail fuel outlet on the northernmost portion of the 1460 Merivale Road property has not been considered a PCA as part of this assessment.

Technical Standards and Safety Authority (TSSA)

The TSSA Fuels Safety Branch in Toronto was contacted electronically on March 14, 2024, as part of this assessment, to inquire about current and former fuel storage tanks, spills, and historical incidents for the Phase I-ESA Property as well as the neighbouring properties within the Phase I Study Area.



The response from the TSSA indicated that no records were identified associated with the Phase I-ESA Property or the neighbouring properties. A copy of the correspondence with the TSSA is included in Appendix 2.

Additionally, no TSSA Historic Incidents were identified in the ERIS Database report obtained for the Phase I-ESA Property as part of this assessment.

City of Ottawa Old Landfill Sites

The document prepared by Golder Associates entitled, "Old Landfill Management Strategy, Phase I - Identification of Sites, City of Ottawa", was reviewed as part of this assessment. This document identifies the details and locations of all recorded active and closed landfill sites situated in the City of Ottawa.

A review of this document did not identify any active or closed landfill sites situated on the Phase I-ESA Property or within the Phase I Study Area.

City of Ottawa Historical Land Use Inventory (HLUI) Database

A requisition was sent to the City of Ottawa's Historical Land Use Inventory (HLUI 2005) as part of the 2022 Phase I ESA Update for the larger 1500 Merivale Road property, the east-central portion of which consists of the current Phase I-ESA Property. The HLUI response from the 2022 Phase I-ESA was reviewed as part of this assessment. The City of Ottawa's HLUI database has not been updated since 2017, and therefore, an additional requisition form was not requested as part of this assessment. No historical activities were identified for the Phase I-ESA Property.

A total of 99 activities were identified for properties within the Phase I Study Area. The off-site PCAs identified during the review of the HLUI response within the Phase I Study Area are summarized in Table 3.



Table 3 – Potentially Contaminating Activities	
City of Ottawa Historical Land Use Inventory (HLUI) Search Results	

Address	Potentially Contaminating Activity (years listed in HLUI database)	Distance / Orientation from Site	Area of Potential Environmental Concern (Y/ N)	
1480 Merivale Road Former Automotive Service Garage (1970- 1980)		10 m South	Y	
1486 Merivale Road	Former Automotive Service Garage (1960- 2017)	10 m South	Ν	
8-10 Kimway Crescent (now part of 1500 Merivale Road)	Former Machine Shop (1965)	20 m West	N	
1464 Merivale Road (now part of 1500 Merivale Road)	Former Dry Cleaner (1960-1980)	40 m North	Ν	
1468 Merivale Road (now part of 1500 Merivale Road)	Former Retail Fuel Outlet (1990)	40 m North	Ν	
1490 Merivale Road (now part of 1500 Merivale Road)	Former Transport Office with One Associated UST (1956-1965)	65 m Southwest	Ν	
1377 Clyde Avenue	Existing Automotive Service Garage and Private Fuel Outlet (1970-2017)	100 m West	Ν	
1493 Merivale Road	Former Retail Fuel Outlet (1960-1980)	135 m South	Ν	
1380 Baseline Road (now part of 1500 Merivale Road)	Existing Automotive Service Garage (1990- 2017)	150 m Northwest	Ν	
1375 Clyde Avenue	Former Retail Fuel Outlet and Automotive Service Garage (1960-2004)	175 m Northwest	Ν	
1453 Merivale Road	Existing Automotive Service Garage (2001- 2017) and Former Retail Fuel Outlet (1961- 1998)	195 m Northeast	Ν	
1432 Baseline Road	Former Automotive Service Garage (1960- 1970) and Existing Retail Fuel Outlet (1960-2017)	200 m Northwest	Ν	
1504 Merivale Road	Former Retail Fuel Outlet (1961-1980)	220 m Southwest	Ν	
1357 Baseline Road	Former High School with One Associated UST (N/L)	230 m Northwest	Ν	

The remaining records identified in the HLUI response are not considered to represent potential environmental concerns based on the listed property uses and/or the separation distance to the Phase I-ESA Property.



The former automotive service garage addressed 1480 Merivale Road identified during the review of the HLUI response, is considered to represent an APEC on the Phase I-ESA Property. The remaining PCAs identified during the review of the HLUI response are not considered to represent APECs on the Phase I-ESA Property based on their respective separation distances and/or down- or cross-gradient orientations with respect to the Phase I-ESA Property.

A former automotive service garage was identified at 1486 Merivale Road, adjacent to the south of the Phase I-ESA Property. The activities of concern on the 1486 Merivale Road property are approximately 15 to 20 m south of the Phase I-ESA Property and is considered to be situated in a cross-gradient orientation relative to the Phase I-ESA Property. Despite the proximity, the former garage is not considered to represent an APEC on the Phase I-ESA Property given the local groundwater flow direction.

A former retail fuel outlet was identified at 1460 Merivale Road, located approximately 60 m north of the Phase I-ESA Property; however, based on aerial photographs and FIPs from the dates listed in the HLUI records, the retail fuel outlet on the northernmost portion of the 1460 Merivale Road property was located approximately 305 m northeast of the Phase I-ESA Property, outside of the Phase I Study Area for this assessment. As a result, the retail fuel outlet on the northernmost portion of the 1460 Merivale Road property has not been considered a PCA as part of this assessment.

It should be noted that civic addresses have changed over the years and those listed above may not currently exist. The respective distances of the above noted activities from the Phase I-ESA Property were determined using FIPs and the City of Ottawa electronic mapping website.

A copy of the HLUI response is provided in Appendix 2.

Environmental Risk Information Service (ERIS) Report

An Environmental Risk Information Services (ERIS) report, dated March 11, 2024, was acquired for the Phase I-ESA Property and reviewed as part of this assessment. The ERIS report includes information that would normally be obtained through the MECP FOI, MECP well records search as well as several other records (i.e., incident reports, waste generators, etc.). The complete ERIS report has been included in Appendix 2.



• On-Site Records:

A total of six records were identified for the Phase I-ESA Property. Five of the records identified for the Phase I-ESA Property are records of monitoring wells installed in either 2007 or 2013. These well records are associated with the previous investigations that have been conducted on the Phase I-ESA Property and are not considered to be representative of a new environmental concern.

A certificate of approval, dated June of 1996, was identified for the Phase I-ESA Property pertaining to an approval for a commercial kitchen exhaust hood. This certificate of approval is not considered to represent an environmental concern.

• Off-Site Records:

A total of 292 records from various databases were identified for surrounding properties within a 250m radius of the Phase I-ESA Property (32 of which are previous ERIS searches).

The ERIS report identified 54 Waste Generator records for properties within the Phase I Study Area, several of which are associated with the property addressed 1460 Merivale Road, approximately 60 m north of the Phase I-ESA Property and its former/existing function as a grocery store, dental centre and retail store. Although there are waste generator records associated with the existing multi-use commercial building on the 1460 Merivale Road property, it is our opinion that this property does not represent an environmental concern to the Phase I-ESA Property.

The ERIS report identified 65 records for current fuel oil tanks, historic fuel oil tanks, historic fuel outlets and existing fuel outlets. All of which are associated with previously identified historic/existing automotive service garages and/or retail fuel outlets. As a result, no additional PCAs were identified during the review of the ERIS report with regard to the fuel storage and fuel outlet records.



The ERIS report identified additional waste generator records and various fuel storage tank and fuel outlet records for the property addressed 1460 Merivale Road (associated with an existing retail fuel outlet). The 1460 Merivale Road property is located 60 m north of the Phase I-ESA Property, however, based on aerial photographs and FIPs from the dates listed in the associated records, the retail fuel outlet on the northernmost portion of the 1460 Merivale Road property was located approximately 305 m northeast of the Phase I-ESA Property, outside of the Phase I Study Area for this assessment. As a result, the retail fuel outlet on the northernmost portion of the 1460 Merivale Road property has not been considered a PCA as part of this assessment.

The ERIS report identified 21 Ontario spill, fuel oil spills and leaks and pipeline incident records for properties within the Phase I Study Area. The nearest of which is an Ontario spill record pertaining to the property addressed 1465 Merivale Road, approximately 30 m east of the Phase I-ESA Property. The record is dated February of 2013 and lists a refrigerant gas spill with no anticipated environmental impact. Remaining spill and incident records consist of minimal (or unknown quantities of) leaks/spills of hydraulic oil, heating oil, natural gas, diesel, refrigerant gas, cooking oil, gasoline and/or motor oil, occurring at properties a minimum of 60 m from the Phase I-ESA Property. Based on the listed description of the spills and incidents (minimal quantity and/or not a substance of concern), the respective separation distance, the down/cross-gradient orientation with respect to the anticipated groundwater flow to the southeast and/or the unknown specific location, these records are not considered to pose an environmental concern to the Phase I-ESA Property. Moreover, the majority of the spill and incident records that list diesel, gasoline, and/or motor oil, pertain to former/existing automotive service garages or retail fuel outlets previously identified as PCAs throughout this assessment.

The ERIS report identified one national PCB inventory record for the former CJOH (and/or CTV) building (television station and radio studio) located on the southernmost portion of the 1500 Merivale Road property. The former CJOH building is located approximately 100 m south of the Phase I-ESA Property and is not considered to represent a potential environmental concern to the Phase I-ESA Property.

The ERIS report identified 14 environmental registry, certificates of approval and environmental compliance approval records for surrounding properties within the Phase I Study Area. The records are limited to air, sewer and water works and are not considered to pose an environmental risk to the Phase I-ESA Property.



The ERIS report identified 51 well records and four borehole records for surrounding properties within the Phase I Study Area, which are further discussed in the water well records section of this report.

Based the ERIS report, no other PCAs were identified within the Phase I Study Area.

4.3 Physical Setting Sources

Aerial Photographs

Historical air photos from the City of Ottawa's geoOttawa website were reviewed in approximate ten (10) year intervals. Based on the review, the following observations have been made:

- 1965 The southeast portion of the Phase I-ESA Property appears to be developed with a commercial building. Surrounding properties to the north and west appear to consist primarily of commercial developments with occasional residential dwellings and properties to the east and south appear to consist primarily of residential dwellings with occasional commercial buildings. Merivale Road is visible in its current orientation, adjacent to the east of the Phase I-ESA Property.
- 1976 No significant changes are apparent with regard to the Phase I-ESA Property, since the previous photograph. Further commercial development has occurred to the west of the Phase I-ESA Property.
- 1991 No significant changes are apparent with regard to the Phase I-ESA Property, since the previous photograph. A commercial building appears to have been developed adjacent to the south of the Phase I-ESA Property.
- 2002 No significant changes are apparent with regard to the Phase I-ESA Property, since the previous photograph. An assumed commercial property approximately 20 m west of the Phase I-ESA Property has been redeveloped with a commercial building. Further commercial development has occurred to the north of the Phase I-ESA Property.



- 2011 The assumed commercial building on the southeast portion of the Phase I-ESA Property has been demolished. The concrete slab from the former building appears to remain present on the Phase I-ESA Property. Several assumed commercial buildings have been developed to the east of the Phase I-ESA Property. Several properties to the northwest and west of the Phase I-ESA Property have been demolished and appear to be vacant.
- 2022 No significant changes are apparent with regard to the Phase I-ESA Property, since the previous photograph. An assumed commercial building approximately 95 m southwest of the Phase I-ESA Property has been demolished.

Copies of selected aerial photographs reviewed are included in Appendix 1.

Physiographic Maps

A Physiographic Map was reviewed from the Natural Resources Canada – The Atlas of Canada website. According to this physiographic map, the site is located in the St. Lawrence Lowlands. According to the mapping description provided: "The lowlands are plain-like areas that were all affected by the Pleistocene glaciations and are therefore covered by surficial deposits and other features associated with the ice sheets." The Phase I-ESA Property is located in the Central St. Lawrence Lowland, which is generally less than 150 m above sea level.

Topographic Maps

Topographic maps were obtained from Natural Resources Canada – The Atlas of Canada website and from the City of Ottawa website. The topographic maps indicate that the elevation of the Phase I-ESA Property is approximately 95 m above sea level. The regional topography in the general area of the Phase I-ESA Property slopes downward to the south and the east. An illustration of the referenced topographic map is presented on Figure 2 – Topographic Map, appended to this report.

Geological Maps

The Geological Survey of Canada website on the Urban Geology of the National Capital Area was consulted as part of this assessment. Based on the information from NRCAN, bedrock in the area of the site consists of interbedded limestone and dolomite of the Gull River Formation. Based on the maps, the surficial geology consists of till with an overburden thickness ranging from 3 to 10 m.



Water Well Records

A search of the MECPs website was conducted on March 15, 2024, for all drilled well records within a 250 m radius of the Phase I-ESA Property. Four well records were identified for the Phase I-ESA Property.

All of which pertain to monitoring wells installed in either 2007 or 2013. These well records are associated with the previous investigations that have been conducted on the Phase I-ESA Property and are not considered to be representative of a new PCA.

The search identified 90 well records for surrounding properties within the Phase I Study Area, 33 of which pertain to monitoring wells and 49 of which pertain to domestic/commercial water supply wells. The records for the domestic/commercial supply wells indicate that they were all installed in 1961 or earlier. Based on the significant development within the Phase I Study Area since the installation of the domestic/commercial supply wells and the presence of City of Ottawa municipal water services within the Phase I Study Area, it is our opinion that domestic supply wells are no longer in use by properties within the Phase I Study Area.

The remaining well records identified within the Phase I Study Area pertain to well abandonment records or contain no pertinent information. The remaining well records contain no pertinent information besides that they were installed in

Based on the reviewed well records, overburden in the vicinity of the Phase I-ESA Property consists of clay and/or sand with boulders. Bedrock consisting of limestone, was generally encountered at an average depth of approximately 5.5 to 11.3 m below ground surface. The aforementioned well records are provided in Appendix 2.

5.0 INTERVIEWS

Property Owner Representatives

Mr. Vincent Denomme with Claridge Homes was interviewed as part of this assessment. Mr. Denomme stated that he is unaware of any changes to the Phase I-ESA Property, since the time of the previous assessment.



6.0 SITE RECONNAISSANCE

6.1 General Requirements

A site inspection was conducted on Mach 5, 2024, by Ms. Vanessa Naufal with the Environmental Department of Paterson Group. Weather conditions at the time of the site inspection were clear and approximately 15°C. In addition to the site, the uses of neighbouring properties within the Phase I Study Area were assessed at the time of the site inspection from publicly accessible areas.

6.2 Specific Observations at the Phase I-ESA Property

Buildings and Structures

No buildings or permanent structures are present on the Phase I-ESA Property. The concrete slab of the former on-site commercial building was identified on the southeast portion of the Phase I-ESA Property.

Subsurface Structures and Utilities

The Phase I-ESA Property is situated within a municipally serviced area. Underground utilities identified on the Phase I-ESA Property at the time of the site inspection include natural gas services.

Site Features

The Phase I-ESA Property consists of vacant land with a former roadway present on the northeast portion. At the time of the site inspection, no signs of stressed vegetation, surficial staining or evidence of fill material were noted on the Phase I-ESA Property.

No fuels, chemicals, or signs of ASTs or USTs were observed on the exterior of the Phase I-ESA Property at the time of the site inspection.

The site topography slopes gently to the east toward Merivale Road, whereas regional topography slopes downward to the south and the east. Based on previous investigations conducted on the Phase I-ESA Property, groundwater is expected to flow to the southeast.

Site drainage on the Phase I-ESA Property consists primarily of infiltration and sheet flow to catch basins located along adjacent roadways and parking areas.



No underground structures, drains, pits or sumps were observed on the exterior of the Phase I-ESA Property at the time of the site inspection. Several monitoring wells associated with subsurface investigations previously conducted (and one concurrent subsurface investigation) were identified on the central and south portion of the Phase I-ESA Property. No potable wells or private sewage systems were observed on site, nor are any expected to be present, as the site was most recently serviced with municipal water and sewer.

Site features identified at the time of the site inspection are presented on Drawing PE5066-8 – Site Plan, provided in the Figures section following the text.

Potential Environmental Concerns

Gamma Fuels and Chemical Storage

No aboveground storage tanks (ASTs) or signs of USTs were observed on the exterior of the Phase I-ESA Property at the time of the site inspection.

Waste Management

No waste is currently generated on the Phase I-ESA Property.

Fill Material

No evidence of fill material was observed on the exterior of the Phase I-ESA Property at the time of the site inspection.

D Polychlorinated Biphenyls (PCBs) and Transformer Oil

Three pole-mounted transformers were identified adjacent to the southeast of the Phase I-ESA Property. The transformers were noted to be in good condition with no signs of leaking or staining observed at the time of the site inspection. The presence of these transformers are not considered to pose an environmental concern to the Phase I-ESA Property.

Wastewater Discharge

No wastewater is currently generated on the Phase I-ESA Property.



Neighbouring Properties

An inspection of the neighbouring properties was conducted from publicly accessible areas at the time of the site inspection. Land use adjacent to the Phase I-ESA Property was as follows:

- □ North Vacant land, followed by a multi-use commercial building (grocery store, retail, offices, restaurants and public gym) and Baseline road;
- South Commercial buildings (restaurants and grocery store), followed by Merivale Road and commercial buildings (restaurants and retail)
- East Merivale Road, followed by a church and commercial (retail) building;
- □ West Vacant land, followed by commercial buildings (sport vehicle dealership, automotive service garage and a restaurant) and Clyde Avenue.

Land use within the Phase I Study Area consists of primarily commercial land with some residential use further to the south. At the time of the site inspection, a total of four existing off-site PCAs were identified within the Phase I Study Area.

The existing off-site PCAs identified at the time of the site inspection include the automotive service garages addressed 1375-1377 Clyde Avenue, 1380 Baseline Road and 1453 Merivale Road (approximately 100 m west, 150 m northwest and 195 m northeast of the Phase I-ESA Property, respectively) and the retail fuel outlet addressed 1432 Baseline Road (approximately 200 m northwest of the Phase I-ESA Property). The identified PCAs are not considered to results in APECs on the Phase I-ESA Property due to their respective separation distance and/or their down/cross-gradient orientation with respect to the anticipated groundwater flow to the southeast. Current land use and PCAs identified at the time of the site inspection are illustrated on Drawing PE5066-9 – Surrounding Land Use Plan, provided in the Figures section following the text.



7.0 REVIEW AND EVALUATION OF INFORMATION

7.1 Current and Past Uses

Based on a review of available historical information, the Phase I-ESA Property was first developed sometime prior to 1956 for commercial purposes. The commercial building on the Phase I-ESA Property was demolished circa 2009 and the property has remained vacant since that time.

Potentially Contaminating Activities (PCAs) and Areas of Potential Environmental Concern (APECs)

Based on the findings of the Phase I ESA, the following on and off-site PCAs (as listed in Column A, Table 2 of O.Reg.153/04) were considered to result in five APECs on the Phase I-ESA Property:

- PCA 52 Storage, maintenance, fuelling and repair of equipment, vehicles, and material used to maintain transportation systems – this PCA is associated with the possible former on-site automotive service garage on the southeast portion of the Phase I-ESA Property and the former off-site automotive service garage addressed 1480 Merivale Road, adjacent to the south of the Phase I-ESA Property (APEC 1 and APEC 5, respectively).
- PCA 28 Gasoline and Associated Products Storage in Fixed Tanks this PCA is associated with the historical on-site heating oil UST on the central portion of the Phase I-ESA Property (APEC 2).
- PCA 30 Importation of Fill Material of Unknown Quality this PCA is associated with potential presence of fill material of unknown quality identified in the area of the former on-site commercial building (APEC 3)

Based on the findings of the Phase I ESA, it is considered likely that road salt was historically applied to the surface of the former on-site parking areas, access lanes and the existing access roadway on the north portion of the Phase I-ESA Property for the safety of vehicular and pedestrian traffic under conditions of ice and/or snow. Although not defined as a specific PCA under Column A of Table 2 of O.Reg. 153/04, the use of salt for safety purposes is considered to result in an APEC on the Phase I-ESA Property (APEC 4).



According to Section 49.1 of O.Reg. 153/04, if an applicable site condition standard is exceeded at a property solely because of the following reason, the applicable site condition standard is deemed not to be exceeded for the purpose of Part XV.1 of the Act: "The qualified person has determined, based on a phase one environmental site assessment or a phase two environmental site assessment, that a substance has been applied to surfaces for the safety of vehicular or pedestrian traffic under conditions of snow or ice or both."

In accordance with Section 49.1 of O.Reg. 153/04, any EC and SAR concentrations on the Phase I-ESA Property that exceed the MECP Table 3 standards for a residential/institutional land use are deemed not to be exceeded for the purpose of Part XV.1 of the Act. This exemption is being relied on for APEC 4.

The remaining 14 off-site PCAs (existing or historical) identified within the Phase I Study Area are not considered to result in APECs on the Phase I-ESA Property due to their respective separation distance and/or their down/cross-gradient orientation with respect to the anticipated groundwater flow to the southeast.

All APECs are outlined on Drawing PE5066-8 – Site Plan, while all PCAs identified within the Phase I Study Area are presented on Drawing PE5066-9 – Surrounding Land Use Plan in the Figures section of this report, following the text.

Contaminants of Potential Concern (CPCs)

Based on the past uses of the Phase I-ESA Property and the potentially contaminating activities, the following Contaminants of Potential Concern (CPCs) have been identified:

- □ Petroleum Hydrocarbons Fractions 1 through 4 (PHCs F₁-F₄)
- Benzene, Toluene, Ethylbenzene, Xylene (BTEX)
- □ Volatile Organic Compounds (VOCs)
- □ Metals (including arsenic (As), antimony (Sb) and selenium (Se))
- Polycyclic Aromatic Hydrocarbons (PAHs)

These CPCs have the potential to be present in the soil matric and/or the groundwater beneath the Phase I-ESA Property. In accordance with Section 49.1 of O.Reg.153/04, as amended, electrical conductivity (EC) and sodium adsorption ratio (SAR) are not considered to be CPCs.



7.2 Conceptual Site Model

Geological and Hydrogeological Setting

The Geological Survey of Canada website on the Urban Geology of the National Capital Area was consulted as part of this assessment. Based on the information from NRCAN, bedrock in the area of the site consists of interbedded limestone and dolomite of the Gull River Formation. Based on the maps, the surficial geology consists of till with an overburden thickness ranging from 3 to 10 m.

The topographic maps indicate that the elevation of the Phase I-ESA Property is approximately 95 m above sea level. The regional topography in the general area of the Phase I-ESA Property slopes downward to the south and the east. Based on previous investigations conducted on the Phase I-ESA Property, groundwater is generally expected to flow towards the southeast.

Fill Placement

No evidence of fill material was observed on the exterior of the Phase I-ESA Property at the time of the site inspection. Based on previous subsurface investigations conducted on the Phase I-ESA Property, fill material is present in the area of the former on-site commercial building.

Water Bodies and Areas of Natural Significance

No areas of natural significance or water bodies were identified on the Phase I-ESA Property or within the Phase I Study Area.

Potable Water Wells

An MECP well record search was conducted on March 15, 2024, for all drilled wells within the Phase I Study Area. No potable supply well records were identified for the Phase I-ESA Property. The search identified 90 well records for surrounding properties within the Phase I Study Area, 49 of which pertain to domestic/commercial water supply wells. The records for the domestic/commercial supply wells indicate that they were all installed in 1961 or earlier. Based on the significant development within the Phase I Study Area since the installation of the domestic/commercial supply wells and the presence of City of Ottawa municipal water services within the Phase I Study Area, it is our opinion that domestic supply wells are no longer in use by properties within the Phase I Study Area.



Monitoring Wells

Several monitoring wells were identified on the central and south portion of the Phase I ESA associated with subsurface investigations previously conducted (and one concurrent subsurface investigation) on the Phase I-ESA Property. No potable wells or private sewage systems were observed on site, nor are any expected to be present, as the site has never been formally developed.

Based on the borehole logs from previous investigations and the reviewed well records, overburden in the vicinity of the Phase I-ESA Property consists of clay and/or sand with boulders. Bedrock consisting of limestone, was generally encountered at an average depth of approximately 5.5 to 11.3 m below ground surface.

Existing Buildings and Structures

No buildings or permanent structures are present on the Phase I-ESA Property. The concrete slab of the former on-site commercial building was identified on the southeast portion of the Phase I-ESA Property.

Subsurface Structures and Utilities

The Phase I-ESA Property is situated within a municipally serviced area. Underground utilities identified on the Phase I-ESA Property at the time of the site inspection include natural gas services.

Neighbouring Land Use

At the time of the site inspection, a total of four existing off-site PCAs were identified within the Phase I Study Area. The existing off-site PCAs identified at the time of the site inspection include the automotive service garages addressed 1375-1377 Clyde Avenue, 1380 Baseline Road and 1453 Merivale Road (approximately 100 m west, 150 m northwest and 195 m northeast of the Phase I-ESA Property, respectively) and the retail fuel outlet addressed 1432 Baseline Road (approximately 200 m northwest of the Phase I-ESA Property). The identified PCAs are not considered to results in APECs on the Phase I-ESA Property due to their respective separation distance and/or their down/cross-gradient orientation with respect to the anticipated groundwater flow to the southeast. Current land use and PCAs identified at the time of the site inspection are illustrated on Drawing PE5066-9 – Surrounding Land Use Plan, provided in the Figures section following the text.



Potentially Contaminating Activities

As per Section 7.1 of this report, four on-site and one off-site PCA are considered to result in five APECs on the Phase I-ESA Property. The PCAs, APECs and associated contaminants of potential concern (CPCs) are summarized in Table 4.

Table 4 - Areas of Potential Environmental Concern					
Area of Potential Environmental Concern	Location of Area of Potential Environmental Concern with respect to Phase I-ESA Property	Potentially Contaminating Activity	Location of PCA (on-site or off- site)	Contaminants of Potential Concern	Media Potentially Impacted (Groundwater, Soil, and/or Sediment)
APEC 1 Possible Former Automotive Service Garage	Southeast portion of the Phase I-ESA Property	"Item 52 – Storage, maintenance, fuelling and repair of equipment, vehicles, and material used to maintain transportation systems"	On-site	BTEX VOCs PHCs (F1-F4)	Soil Groundwater
APEC 2 Former Heating Oil Underground Storage Tank	Central portion of the Phase I- ESA Property	<i>"Item 28: Gasoline and Associated Products Storage in Fixed Tanks"</i>	On-site	BTEX VOCs PHCs (F1-F4)	Soil Groundwater
APEC 3 Fill Material of Unknown Quality	In the area of the former commercial building on the Phase I-ESA Property	"Item 30 – Importation of Fill Material of Unknown Quality"	On-site	BTEX PHCs Metals As, Sb, Se	Soil
APEC 4 ¹ Application of Road Salt	Throughout the Phase I-ESA Property	"Item NA: Application of road salt for the safety of vehicular or pedestrian traffic under conditions of snow or ice"	On-site	Electrical Conductivity (EC) Sodium Adsorption Ratio (SAR)	Soil
condition standard	l is exceeded at a p	f O.Reg. 153/04 stand roperty solely because es for the safety of ve	e the qualifie	d person has dete	rmined that a

snow or ice or both. The exemption outlined in Section 49.1 is being relied up with respect to the Phase I-ESA Property.



Table 4 - Are	as of Potentia	I Environmenta	I Concer	'n	
Area of Potential Environmental Concern	Location of Area of Potential Environmental Concern with respect to Phase I-ESA Property	Potentially Contaminating Activity	Location of PCA (on-site or off- site)	Contaminants of Potential Concern	Media Potentially Impacted (Groundwater, Soil, and/or Sediment)
APEC 5 Former Off-Site Automotive Service Garage and Retail Fuel Outlet	Southeast portion of the Phase I-ESA Property (1480 Merivale Road)	"Item 52 – Storage, maintenance, fuelling and repair of equipment, vehicles, and material used to maintain transportation systems"	Off-site	BTEX VOCs PHCs (F1-F4) PAHs	Soil Groundwater
1 – In accordance with Section 49.1 of O.Reg. 153/04 standards are deemed to be met if an applicable site condition standard is exceeded at a property solely because the qualified person has determined that a					
	•	es for the safety of ve			
snow or ice or both ESA Property.	n. The exemption or	utlined in Section 49.1	is being reli	ed up with respect	to the Phase I-

A total of 15 other off-site PCAs were identified within the Phase I Study Area but were deemed not to be of any environmental concern to the Phase I-ESA Property based on their respective separation distance and/or their cross/down-gradient orientation with respect to the anticipated groundwater flow to the southeast.

Contaminants of Potential Concern

As per Section 7.1 and Table 4, contaminants of potential concern (CPCs) in the soil and/or groundwater beneath the Phase I-ESA Property include the following:

- □ Petroleum Hydrocarbons Fractions 1 through 4 (PHCs F₁-F₄)
- Benzene, Toluene, Ethylbenzene, Xylene (BTEX)
- □ Volatile Organic Compounds (VOCs)
- □ Metals (including arsenic (As), antimony (Sb) and selenium (Se))
- Delycyclic Aromatic Hydrocarbons (PAHs)

In accordance with Section 49.1 of O.Reg.153/04, as amended, electrical conductivity (EC) and sodium adsorption ratio (SAR) are not considered to be CPCs.



Assessment of Uncertainty and/or Absence of Information

The information available for review as part of the preparation of this Phase I- ESA is considered to be sufficient to conclude that there are historical on-site and a historical off-site PCA that have resulted in APECs on the Phase I-ESA Property. Additional off-site PCAs identified within the study area are not considered to represent APECs on the Phase I-ESA Property based on their respective separation distance and/or their cross/down-gradient orientation with respect to the anticipated groundwater flow to the southeast.

A variety of independent sources were consulted as part of this assessment, and as such, the conclusions of this report are not affected by uncertainty which may be present with respect to the individual sources.



8.0 CONCLUSIONS

8.1 Assessment

Paterson Group was retained by Claridge Homes, to conduct a Phase I-Environmental Site Assessment (ESA) for part of a larger property of land addressed as 1500 Merivale Road, in the City of Ottawa, Ontario. The former civic address of the Phase I-ESA Property was 1478 Merivale Road. The purpose of this Phase I-ESA was to research the past and current use of the Phase I-ESA Property and 250m Phase I Study Area, and to identify any environmental concerns with the potential to have impacted the Phase I-ESA Property.

According to the historical research and personal interviews, the Phase I-ESA Property was first developed sometime prior to 1956 for commercial purposes. The commercial building on the Phase I-ESA Property was demolished circa 2009 and the property has remained vacant since that time. The former commercial building was historically occupied by, Honeywell Controls Ltd., The Pop Shoppe, Pet Food Plus, Shear Delight & Grooming Ltd and Hertz Rent-a-Car. The former use of the Phase I-ESA Property as a possible automotive service garage is considered to represent an area of potential environmental concern (APEC). A former heating oil underground storage tank (UST) was identified on the central portion of the Phase ESA Property and is considered to represent an APEC. Based on previous investigations conducted on the Phase I-ESA Property, fill material is present in the area of the former on-site commercial building and is considered to represent an APEC. It is considered likely that road salt was historically applied to the surface of the former on-site parking areas, access lanes and the existing access roadway on the north portion of the Phase I-ESA Property for the safety of vehicular and pedestrian traffic under conditions of ice and/or snow and is considered to represent an APEC. In accordance with Section 49.1 of O.Reg. 153/04, any EC and SAR concentrations on the Phase-ESA Property that exceed the MECP Table 3 standards for a residential/institutional land use are deemed not to be exceeded for the purpose of Part XV.1 of the Act. This exemption is being relied on for the aforementioned APEC.



Based on available historical information, adjacent and surrounding properties within the Phase I Study Area were primarily used for commercial purposes, with occasional residential land use. A former automotive service garage addressed 1480 Merivale Road, adjacent to the south of the Phase I-ESA Property, represents an APEC on the Phase I-ESA Property. Remaining historical PCAs identified in the Phase I Study Area are not considered to represent APECs on the Phase I-ESA Property due to their respective separation distance and/or the cross-gradient orientation with respect to the anticipated groundwater flow to the southeast.

Following the historical research, a site inspection was conducted. The Phase I-ESA Property currently exists as vacant land. The concrete slab of the former onsite commercial building was identified on the southeast portion of the Phase I-ESA Property at the time of the site inspection. No concerns were identified with the current use of the Phase I-ESA Property.

The current uses of the adjacent and neighbouring properties within the Phase I Study Area consists primarily commercial properties with some residential properties further to the south. A total of four existing off-site potentially contaminating activities (PCAs) were identified within the Phase I Study Area.

The existing off-site PCAs include the automotive service garages addressed 1375-1377 Clyde Avenue, 1380 Baseline Road and 1453 Merivale Road (approximately 100 m west, 150 m northwest and 195 m northeast of the Phase I-ESA Property, respectively) and the retail fuel outlet addressed 1432 Baseline Road (approximately 200 m northwest of the Phase I-ESA Property). The identified PCAs are not considered to results in APECs on the Phase I-ESA Property due to their respective separation distance and/or their down/cross-gradient orientation with respect to the anticipated groundwater flow to the southeast.

Based on the findings of the Phase I ESA, it is **our opinion that a Phase II-**Environmental Site Assessment is required for the Phase I-ESA Property.



9.0 STATEMENT OF LIMITATIONS

This Phase I - Environmental Site Assessment report has been prepared in general accordance with O.Reg. 153/04, as amended, and meets the requirements of CSA Z768-01 (reaffirmed 2022). The conclusions presented herein are based on information gathered from a limited historical review and field inspection program. The findings of the Phase I - ESA are based on a review of readily available geological, historical and regulatory information and a cursory review made at the time of the field assessment. The historical research relies on information supplied by others, such as, local, provincial and federal agencies and was limited within the scope-of-work, time and budget of the project herein.

Should any conditions be encountered at the subject site and/or historical information that differ from our findings, we request that we be notified immediately in order to allow for a reassessment.

This report was prepared for the sole use of Claridge Homes. Permission and notification from Claridge Homes and Paterson will be required to release this report to any other party.

Paterson Group Inc.

Jeremy Camposarcone, B.Eng.

Kaup Munch:

Karyn Munch, P.Eng, Q.P.ESA

Report Distribution:

Claridge HomesPaterson Group





10.0 REFERENCES

Federal Records

Air photos at the Energy Mines and Resources Air Photo Library. National Archives. Maps and photographs (Geological Survey of Canada surficial and subsurface mapping). Natural Resources Canada – The Atlas of Canada. Environment Canada, National Pollutant Release Inventory. PCB Waste Storage Site Inventory.

Provincial Records

MECP Municipal Coal Gasification Plant Site Inventory, 1991.
MECP document titled "Waste Disposal Site Inventory in Ontario".
MECP Brownfields Environmental Site Registry.
MNR Areas of Natural Significance.
MECP Water Well Record Inventory.
Chapman, L.J., and Putnam, D.F., 1984: 'The Physiography of Southern Ontario, Third Edition', Ontario Geological Survey Special Volume 2.

Municipal Records

City of Ottawa Document "Old Landfill Management Strategy, Phase I -Identification of Sites.", prepared by Golder Associates, 2004. Intera Technologies Limited Report "Mapping and Assessment of Former Industrial Sites, City of Ottawa", 1988. geoOttawa: City of Ottawa electronic mapping website. City of Ottawa Historical Land Use Inventory (HLUI) Database

Local Information Sources

Personal Interviews Chain of Title Previous Engineering Reports Environmental Risk Information Services (ERIS) Report, March 11, 2024

Public Information Sources

Google Earth. Google Maps/Street View.

FIGURES

FIGURE 1 – KEY PLAN

FIGURE 2 – TOPOGRAPHIC MAP

DRAWING PE5066-8 – SITE PLAN

DRAWING PE5066-9 – SURROUNDING LAND USE PLAN

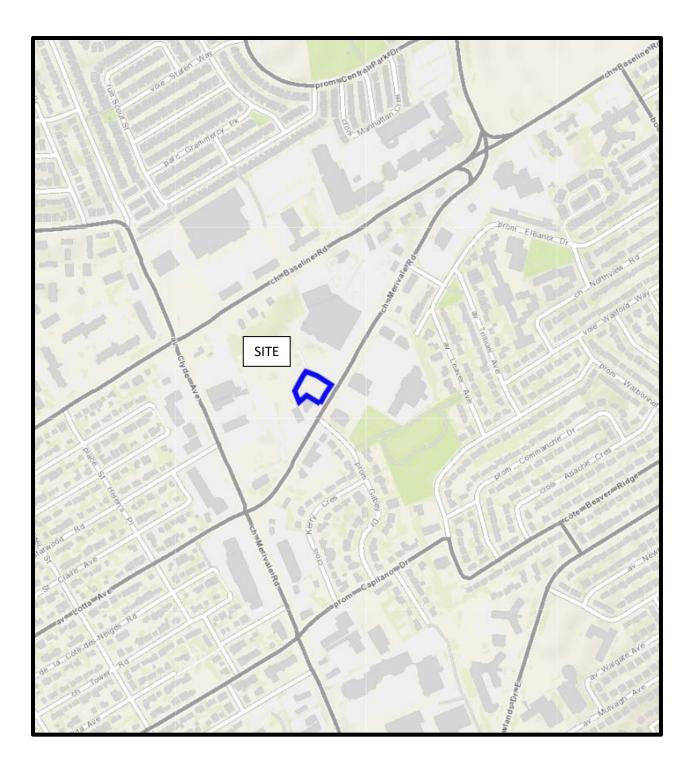


FIGURE 1 KEY PLAN



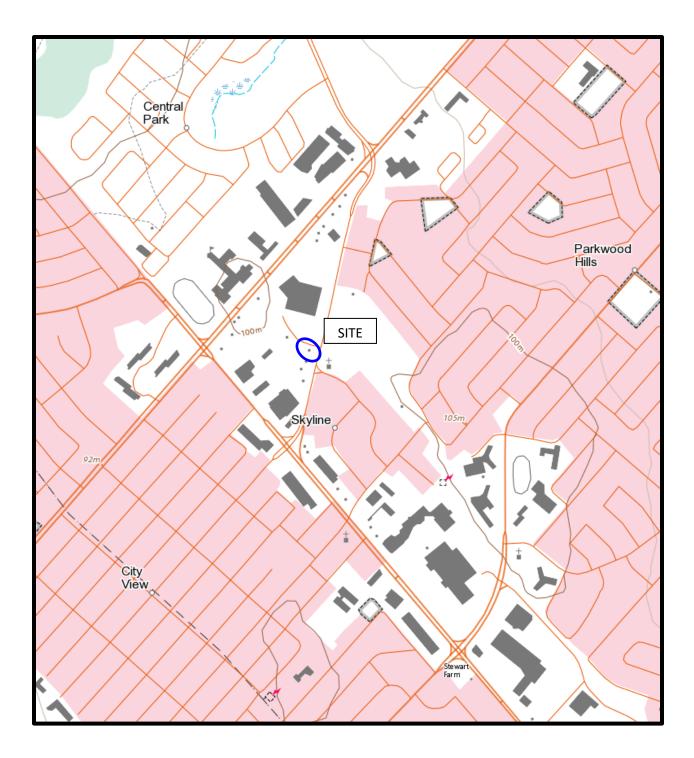
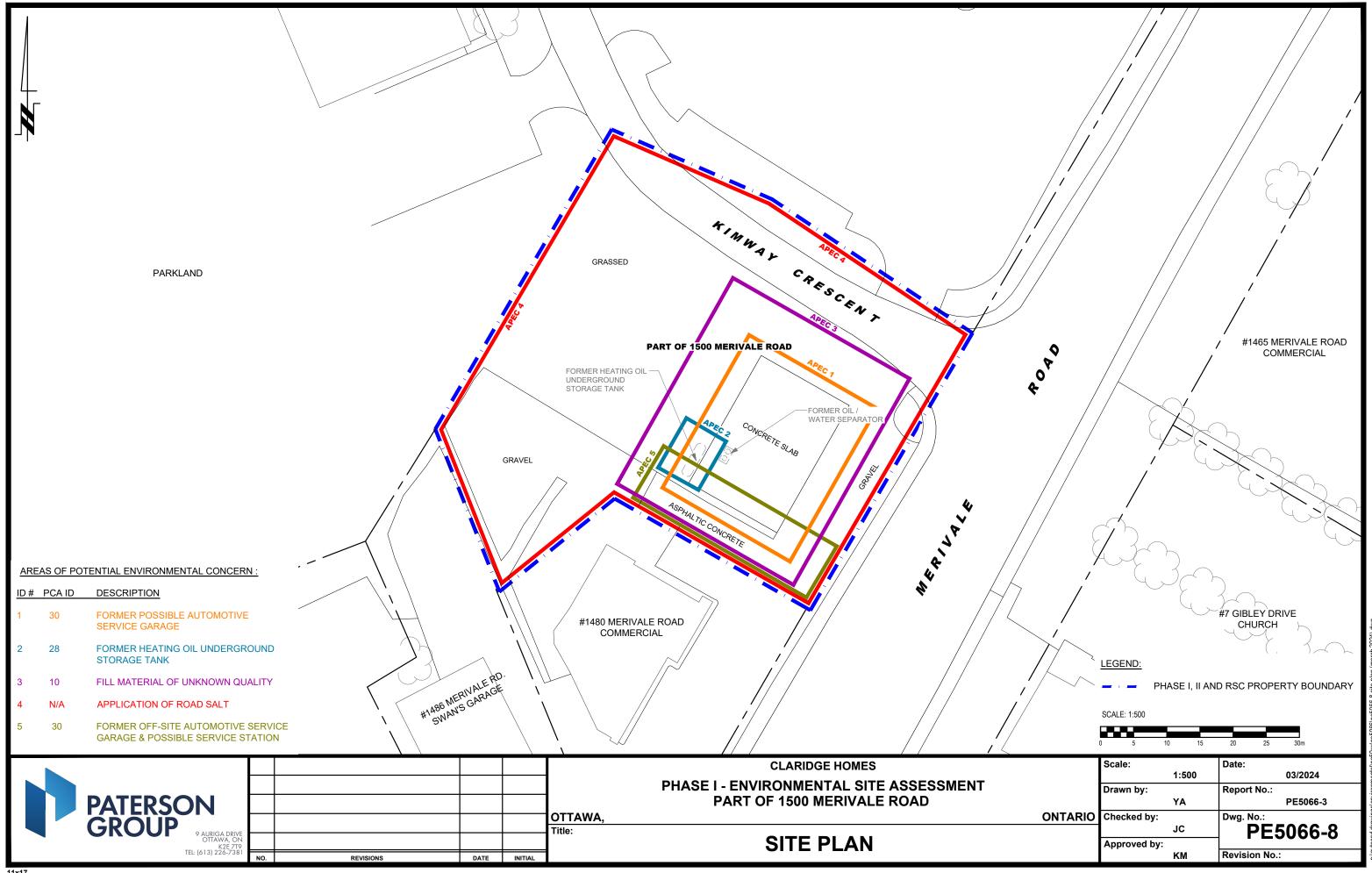


FIGURE 2 TOPOGRAPHIC MAP





			TES:		19 Later and the second
<u>ID #</u>	PCA ID	ADDRESS	DESCRIPTION		
1	30	ON-SITE	FORMER POSSIBLE AUTOMOTIVE SERVICE GARAGE	16	16
2	28	ON-SITE	FORMER HEATING OIL UNDERGROUND STORAGE TANK	A	
3	10	ON-SITE	FILL MATERIAL OF UNKNOWN QUALITY		
4	N/A	ON-SITE	APPLICATION OF ROAD SALT		PARKLAND
5	28	ON-SITE	FORMER OFF-SITE AUTOMOTIVE SERVICE GARAGE & POSSIBLE SERVICE STATION	1 - VI F	14
6	52	1486 MERIVALE RD.	FORMER AUTOMOTIVE SERVICE GARAGE		
7	N/A	8-10 KIMWAY CRES.	FORMER MACHINE SHOP		
8	28	1464-1468 MERIVALE ROAD	FORMER RETAIL FUEL OUTLET AND FORMER DRY CLEANERS		COMM. 5 COMMERCIAL
9	28	1492 MERIVALE RD.	FORMER TRANSPORT OFFICE WITH ONE ASSOCIATED UNDERGROUND STORAGE TANK		10 9 6 COMMERCIAL
10	N/A	1383 CLYDE AVENUE	FORMER COMMERCIAL PRINTERS		
11	52 / 28	1375-1377 CLYDE AVE	EXISTING AUTOMOTIVE SERVICE GARAGE & PRIVATE FUEL OUTLET		PAR
12	N/A	1366 MERIVALE RD.	KNOWN CHLORINATED SOLVENTS IMPACTED		Y I A CA
13	52	1493 MERIVALE RD.	FORMER AUTOMOTIVE SERVICE GARAGE AND FORMER RETAIL FUEL OUTLET	A La south	COMMERCIAL
14	52	1380 BASELINE RD.	EXISTING AUTOMOTIVE SERVICE GARAGE	LOC LOC	
15	52 / 28	1400 BASELINE RD.	FORMER RETAIL FUEL OUTLET AND FORMER AUTOMOTIVE SERVICE GARAGE	and the lo	RESIDENTIA
16	52	1453 MERIVALE RD.	EXISTING AUTOMOTIVE SERVICE GARAGE AND FORMER RETAIL FUEL OUTLET		COMMERCIAL
17	28 / 52	1432 BASELINE RD.	EXISTING RETAIL FUEL OUTLET AND FORMER AUTOMOTIVE SERVICE GARAGE	A CAL	18
18	52	PART OF 1504 MERIVALE ROAD	FORMER AUTOMOTIVE SERVICE GARAGE AND FORMER RETAIL FUEL OUTLET		RESIDENTIAL
19	28 / N/A	1357 BASELINE RD.	FORMER HIGH SCHOOL WITH AN ASSOCIATED UNDERGROUND STORAGE TANK AND KNOWN IMPACTED SOIL AND GROUNDWATER		
					CLARIDGE HOMES
					PHASE I - ENVIRONMENTAL SITE ASSESSMENT PART OF 1500 MERIVALE ROAD
		PATER GROU			OTTAWA,
		GKOU			Title:
			K2E 7T9 TEL: (613) 226-7381 NO. REVISIONS	DATE INITIAL	SURROUNDING LAND USE PLAN

SURROUNDING LAND USE PLAN

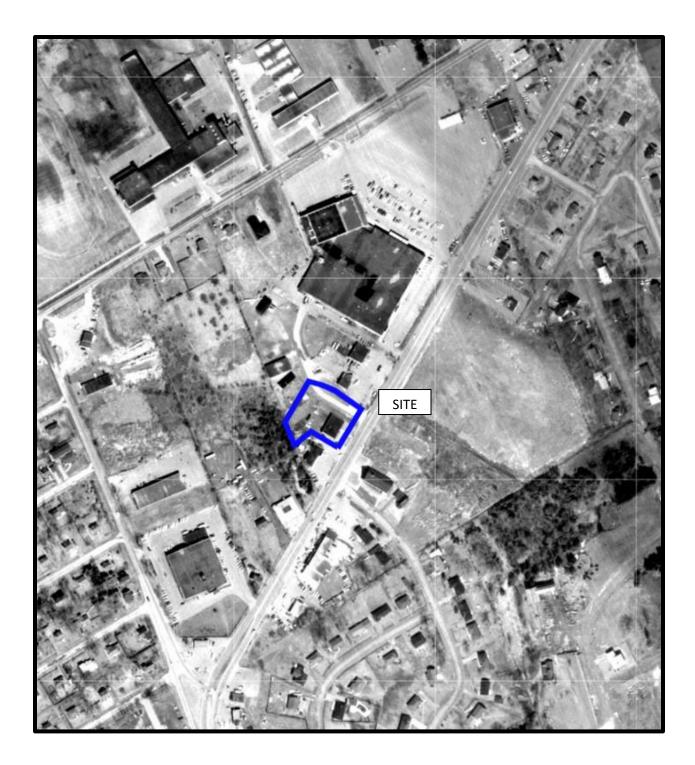


APPENDIX 1

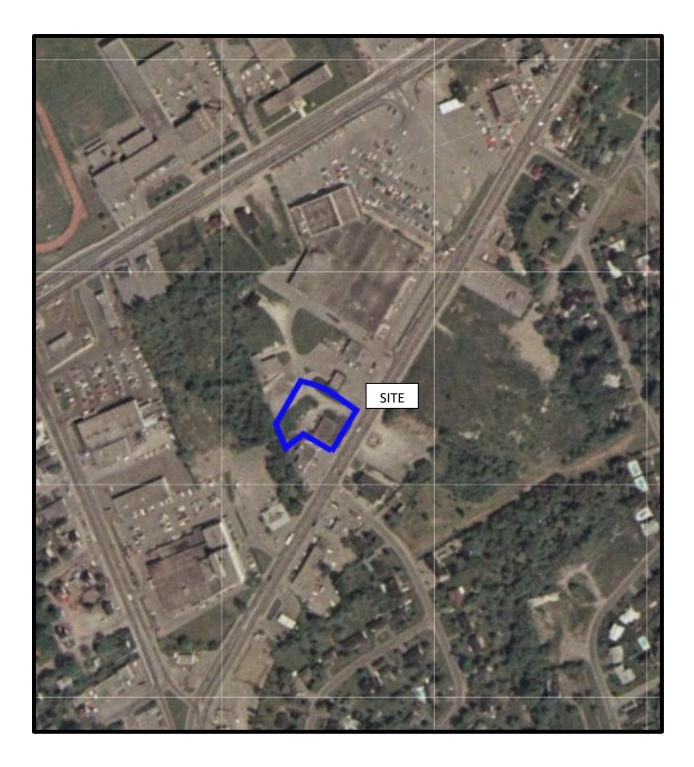
PLAN OF SURVEY AERIAL PHOTOGRAPHS

SITE PHOTOGRAPHS

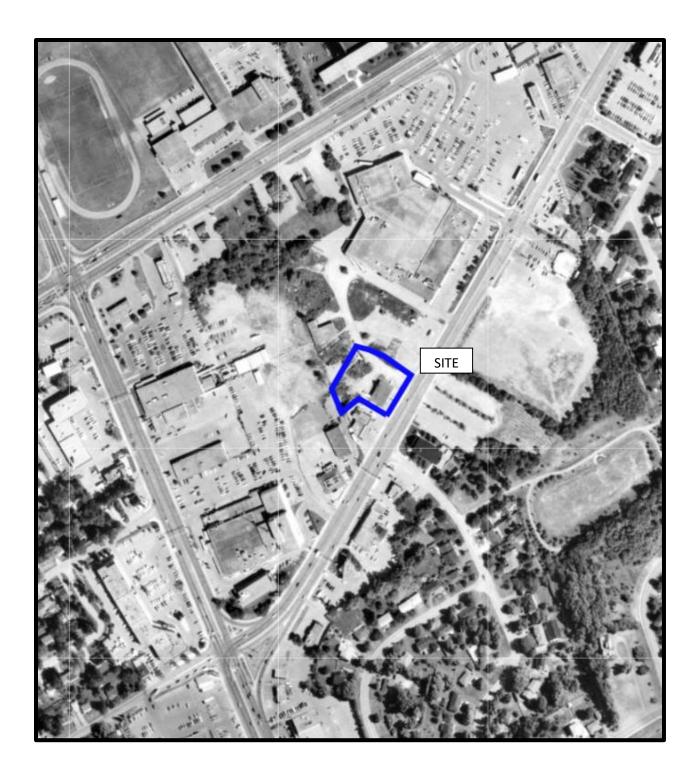




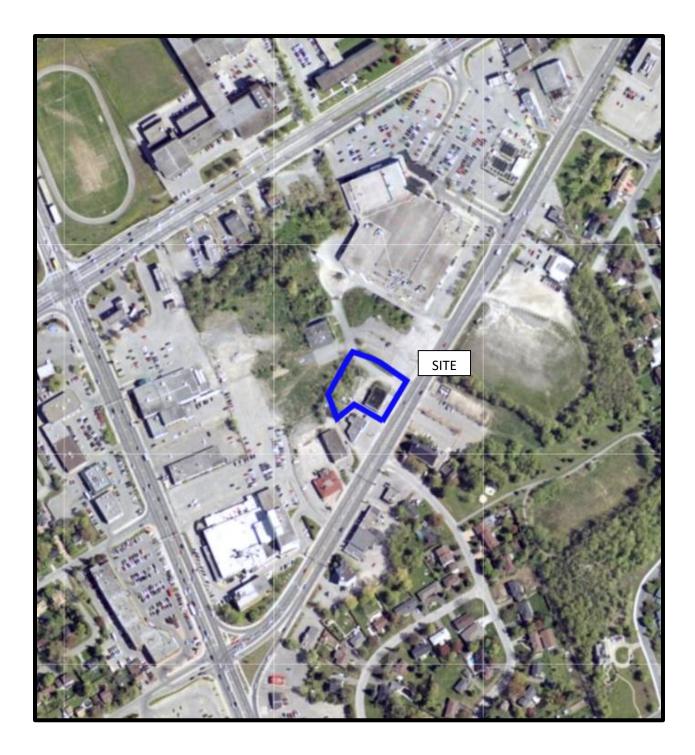




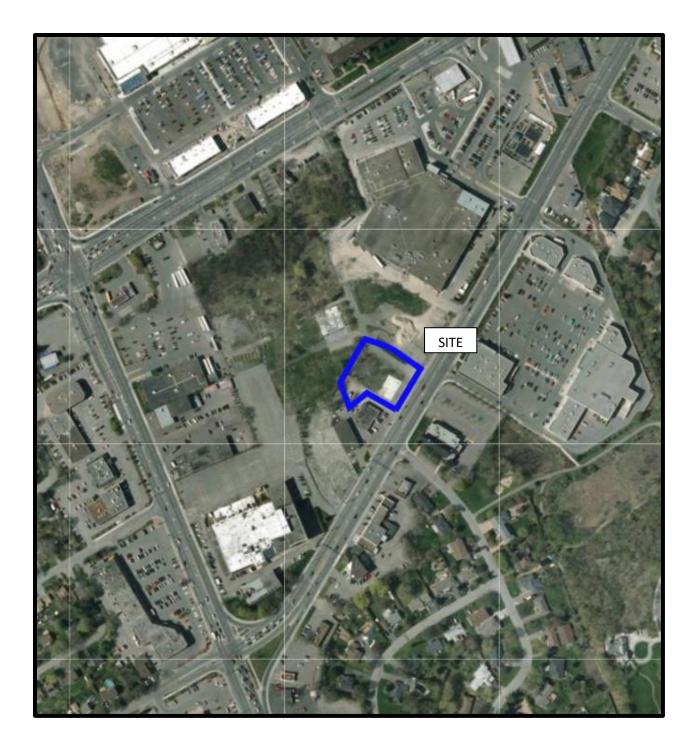




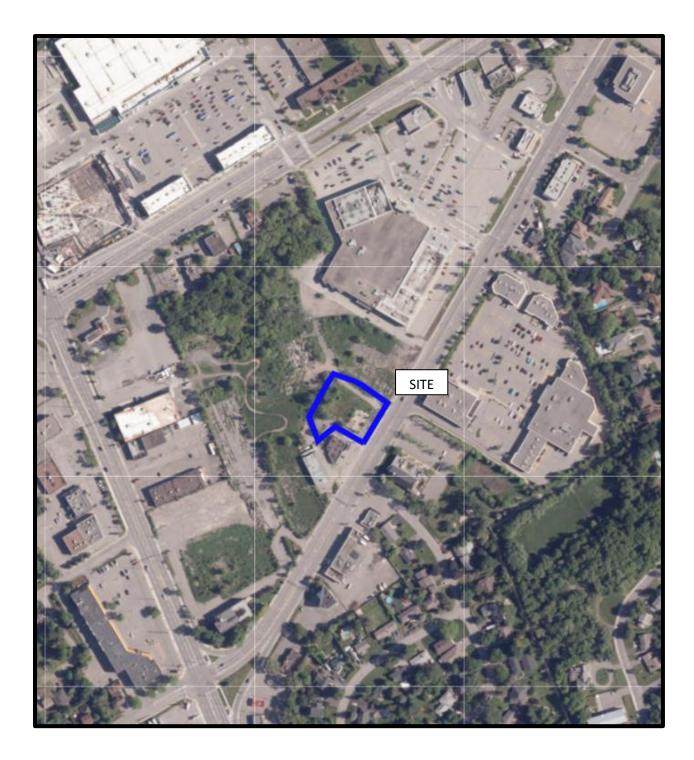














Site Photographs

PE5066

Part of 1500 Merivale Road, Ottawa ON

March 5, 2024



Photograph 1: View of the concrete slab on the Phase I-ESA Property, facing north.



Photograph 2: View from the east portion of the Phase I-ESA Property, facing west.



APPENDIX 2

MECP FREEDOM OF INFORMATION RESPONSE

TSSA CORRESPONDANCE

CITY OF OTTAWA HLUI RESPONSE

ERIS DATABASE REPORT

Jeremy Camposarcone

From:	Public Information Services <publicinformationservices@tssa.org></publicinformationservices@tssa.org>
Sent:	Monday, March 18, 2024 12:19 PM
То:	Jeremy Camposarcone
Subject:	RE: PE5066 - Records Search Request

TSSA is performing some critical system upgrades that will require a system shutdown from noon on March 21 until 8:45 a.m. on March 28. We seek your understanding and patience as we perform these crucial system upgrades. Requests for public information received between March 21 and March 28, will be processed after March 28, 2024 in the order that it is received.

NO RECORD FOUND IN CURRENT DATABASE

Hello,

Thank you for your request for confirmation of public information. TSSA has performed a preliminary search of TSSA's current database.

• We confirm that there are no records in our current database of any fuel storage tanks at the subject address(es).

Accessing the applications

1. Click Request a Public Record

2. Select the appropriate application, download it, complete it in full and save it (you will have to upload application)

3. Proceed to page 3 of the application and click the "TSSA Service Prepayment Portal" link under payment options (the link will take you the secure site where you can pay for the request via credit card)

Accessing the Service Prepayment Portal

1. Select new or existing customer (*if you are an existing customer, you will need your account number &

postal code to access your account)

2. Under "Program Area" select **Public Information** and click continue

3. Enter application form number (found on the bottom left corner of the application form - PI-095-v2) and click continue

- 4. Complete the primary contact information section
- 5. Complete the fee section
- 6. Upload your completed application
- 7. Upload supporting documents (if required) and click continue

Once all steps have been successfully completed you will receive your payment receipt via email. TSSA does not make any representations or warranties with respect to the accuracy or completeness of any records released. The requestor assumes all risk in using or relying on the information provided. If you have any questions

or concerns, please do not hesitate to contact our Public Information Release team at publicinformationservices@tssa.org.

Kind regards,



Kimberly Gage | Public Information & Records Agent Public Information 345 Carlingview Drive Toronto, Ontario M9W 6N9 Tel: +1 416-734-3348 | Fax: +1 416-734-3568 | E-Mail: kgage@tssa.org



Winner of 2023 5-Star Safety Cultures Award

From: Jeremy Camposarcone <JCamposarcone@patersongroup.ca>
Sent: Monday, March 18, 2024 12:04 PM
To: Public Information Services <publicinformationservices@tssa.org>
Subject: FW: PE5066 - Records Search Request

[CAUTION]: This email originated outside the organisation. Please do not click links or open attachments unless you recognise the source of this email and know the content is safe.

Hello,

I am just following up on this request.

Best Regards,



Jeremy Camposarcone, B.Eng. Junior Environmental Engineer TEL: (613)-226-7381 CELL: (343)-999-7255 9 AURIGA DRIVE OTTAWA ON K2E 7T9 patersongroup.ca

TEMPORARY SHORING DESIGN SERVICES ARE NOW AVAILABLE, PLEASE CONTACT US TO SEE HOW WE CAN HELP!

NEW OFFICE OPEN IN THE GREATER TORONTO AREA WITH OUR EXPANSIVE LIST OF SERVICES NOW AVAILABLE!

From: Jeremy Camposarcone
Sent: Thursday, March 14, 2024 1:09 PM
To: Public Information Services publicinformationservices@tssa.org>
Subject: PE5066 - Records Search Request

Good afternoon,

Could you please complete a search of your records for **underground/aboveground storage tanks, historical spills, or other incidents/infractions** for the following addresses in Ottawa, Ontario:

Merivale Road: 1500, 1478, 1482, 1475, 1480, 1486, 1490; Kimway Crescent: 8, 10 Baseline Road: 1366.

Best Regards,



Jeremy Camposarcone, B.Eng. Junior Environmental Engineer TEL: (613)-226-7381 CELL: (343)-999-7255 9 AURIGA DRIVE OTTAWA ON K2E 7T9 patersongroup.ca

TEMPORARY SHORING DESIGN SERVICES ARE NOW AVAILABLE, PLEASE CONTACT US TO SEE HOW WE CAN HELP!

NEW OFFICE OPEN IN THE GREATER TORONTO AREA WITH OUR EXPANSIVE LIST OF SERVICES NOW AVAILABLE!

This electronic message and any attached documents are intended only for the named recipients. This communication from the Technical Standards and Safety Authority may contain information that is privileged, confidential or otherwise protected from disclosure and it must not be disclosed, copied, forwarded or distributed without authorization. If you have received this message in error, please notify the sender immediately and delete the original message.



CERTIFICATE OF APPROVAL AIR NUMBER 4641-7WKHL8 Issue Date: November 24, 2009

CTVGlobemedia Inc. 1500 Merivale Rd Ottawa, Ontario K2E 6Z5

Site Location: 1500 Merivale Road 1500 Merivale Rd City of Ottawa, Ontario K2E 6Z5

You have applied in accordance with Section 9 of the Environmental Protection Act for approval of:

- five (5) pieces of natural gas fired combustion equipment, having a maximum combined thermal input of 5,910,000 kilojoules per hour,
- one (1) standby diesel generator set, having a rating of 126 kilowatts, to provide power for the facility during emergency situations,
- one (1) cooling tower, and
- one (1) exhaust hood with the flow rate of 0.7 cubic metres per second for maintenance welding and touch-up spray painting,

all in accordance with the Application for Approval (Air & Noise) dated September 8, 2009 and signed by Art Clarke, (Manager Engineering and IT), CTVGlobemedia Inc., and all supporting information associated with the application including additional information provided by Golder Associates Limited, dated August 25, 2009, and signed by Christopher Keast and Sean Capstick, P. Eng.

For the purpose of this Certificate of Approval and the terms and conditions specified below, the following definitions apply:

Page 1 - NUMBER 4641-7WKHL8

- (1) "Act" means the *Environmental Protection Act;*
- (2) "Certificate" means this Certificate of Approval issued in accordance with Section 9 of the Act;
- (3) "Equipment" means the diesel generator set, combustion equipment, cooling tower and exhaust hood described in the Owner's application, this Certificate and in the supporting documentation submitted with the application, to the extent approved by this Certificate;
- (4) "Generator Set" means the diesel generator set described in the Owner's application, this Certificate and in the supporting documentation submitted with the application, to the extent approved by this Certificate;
- (5) "Manual" means a document or a set of documents that provide written instructions to staff of the Owner;
- (6) "Ministry" means the Ontario Ministry of the Environment;
- (7) "Owner" means CTVGlobemedia Inc., and includes its successors and assignees;
- (8) "Publication NPC-205" means Ministry Publication NPC-205, Sound Level Limits for Stationary Sources in Class 1 & 2 Areas (Urban), October, 1995; and
- (9) "Publication NPC-232" means Ministry Publication NPC-232, Sound Level Limits for Stationary Sources in Class 3 Areas (Rural), October, 1995.

You are hereby notified that this approval is issued to you subject to the terms and conditions outlined below:

TERMS AND CONDITIONS

GENERAL

- 1. Except as otherwise provided by these Conditions, the Owner shall design, build, install, operate and maintain the Equipment in accordance with the description given in this Certificate, application for approval of the Equipment and the submitted supporting documents and plans and specifications as listed in this Certificate.
- 2. Where there is a conflict between a provision of any submitted document referred to in this Certificate and the Conditions of this Certificate, the Conditions in this Certificate shall take precedence, and where there is a conflict between the listed submitted documents, the document bearing the most recent date shall prevail.

PERFORMANCE

3. The Owner shall ensure that the noise emissions from the Generator Set comply with the limits set out in Publication NPC-205 or NPC-232, as applicable.

OPERATION AND MAINTENANCE

- 4. The Owner shall ensure that the Generator Set is properly operated and maintained at all times. The Owner shall:
 - (1) prepare, not later than three (3) months after the date of this Certificate or the date of commissioning of the Generator Set, and update, as necessary, a Manual outlining the operating procedures and a maintenance program for the Generator Set, including:
 - (a) routine operating and maintenance procedures in accordance with good engineering practices and as recommended by the Generator Set suppliers;
 - (b) emergency procedures;
 - (c) procedures for any record keeping activities relating to operation and maintenance of the Generator Set;
 - (d) all appropriate measures to minimize noise and odorous emissions from all potential sources;
 - (2) implement the recommendations of the Manual; and
 - (3) retain, for a minimum of two (2) years from the date of their creation, all records on the maintenance, repair and inspection of the Generator Set, and make these records available for review by staff of the Ministry upon request.

The reasons for the imposition of these terms and conditions are as follows:

- 1. Condition Nos. 1 and 2 are imposed to ensure that the Equipment is built and operated in the manner in which it was described for review and upon which approval was granted. These conditions are also included to emphasize the precedence of Conditions in the Certificate and the practice that the Approval is based on the most current document, if several conflicting documents are submitted for review.
- 2. Condition No. 3 is included to provide the minimum performance requirement considered necessary to prevent an adverse effect resulting from the operation of the Generator Set.

3. Condition No. 4 is included to emphasize that the Generator Set must be maintained and operated according to a procedure that will result in compliance with the Act, the regulations and this Certificate. In addition the Owner is required to keep records and provide information to staff of the Ministry so that compliance with the Act, the regulations and this Certificate can be verified.

In accordance with Section 139 of the <u>Environmental Protection Act</u>, R.S.O. 1990, Chapter E-19, as amended, you may by written Notice served upon me, the Environmental Review Tribunal and in accordance with Section 47 of the <u>Environmental Bill of Rights</u>, S.O. 1993, Chapter 28, the Environmental Commissioner, within 15 days after receipt of this Notice, require a hearing by the Tribunal. The Environmental Commissioner will place notice of your appeal on the Environmental Registry. Section 142 of the <u>Environmental Protection Act</u>, provides that the Notice requiring the hearing shall state:

1. The portions of the approval or each term or condition in the approval in respect of which the hearing is required, and;

2. The grounds on which you intend to rely at the hearing in relation to <u>each</u> portion appealed.

The Notice should also include:

- 3. The name of the appellant;
- 4. The address of the appellant;
- 5. The Certificate of Approval number;
- 6. The date of the Certificate of Approval;
- 7. The name of the Director;
- 8. The municipality within which the works are located;

And the Notice should be signed and dated by the appellant.

This Notice must be served upon:

The Secretary* Environmental Review Tribunal 655 Bay Street, 15th Floor		The Environmental Commissioner 1075 Bay Street, 6th Floor Suite 605		The Director Section 9, Environmental Protection Act
Toronto, Ontario M5G 1E5	<u>AND</u>	Toronto, Ontario M5S 2B1	<u>AND</u>	Ministry of the Environment 2 St. Clair Avenue West, Floor 12A Toronto, Ontario

* Further information on the Environmental Review Tribunal's requirements for an appeal can be obtained directly from the Tribunal at: Tel: (416) 314-4600, Fax: (416) 314-4506 or www.ert.gov.on.ca

This instrument is subject to Section 38 of the <u>Environmental Bill of Rights</u>, that allows residents of Ontario to seek leave to appeal the decision on this instrument. Residents of Ontario may seek leave to appeal within 15 days from the date this decision is placed on the Environmental Registry. By accessing the Environmental Registry at www.ene.gov.on.ca, you can determine when the leave to appeal period ends.

The above noted works are approved under Section 9 of the Environmental Protection Act.

Page 5 - NUMBER 4641-7WKHL8

M4V 1L5

DATED AT TORONTO this 24th day of November, 2009

Eajar Bhatti

Zafar Bhatti, P.Eng. Director Section 9, *Environmental Protection Act*

AA/

c: District Manager, MOE Ottawa District Office Christopher Keast, Golder Associates Limited



INCIDENT REPORT

Program	Brownfields - Contaminated Sites	Activity:	General (No related specific activity)
Status:	Closed		
Bring Forward Date:		Bring Forward Reason:	
Date Created:	2013/11/08	Date Completed:	2020/08/22
Incident Report Refere	nce Number:	3047-9D9QXX 🗋	
Originating Document:		Created by:	Lance Larkin
Cross Reference:	(doc link)	Task Link:	5468-9D9QZP
Module:	Incident Reporting	Module Type:	Other
Reference Number:	3047-9D9QXX	File Storage Number:	SI OT OT ME 140

Is this an **air emission** (measured or modelled) or **wastewater** (sewage) **discharge exceedance** that will become part of the Environmental Compliance Report?

(legislation, certificate of approval, order, or guideline)

◯ Yes ■ No ◯ To be determined Click here for Guidanc

Caller or PO Information

Reported By:			Name of Company:	
	First Name Matthew	Last Name Ryan	Pinchin Environmental	
Contact Mailing Ac	ddress			
Civic Address:				Unit Identifier:
Delivery Designato	or:			Delivery Identifier:
Municipality:		Postal Station:	Province/State:	Postal Code:
Ottawa			Ontario	
Telephone Number	r:	Extension:	Other Number:	Email Address:
			Fax	

Reported By:

MOE Information

Date & Time Reported to MOE:	2013/11/07 12:33			
Office Receiving Incident Report:	Ottawa District Office			
Incident Info Received By:	Lance Larkin			
MOE Response:	No Field Response	Site Region:	Eastern	
Date & Time of MOE Arrival at Scene:				
Master Incident Report				

Page 1

Number:		
SAC Action Class:		
Non-Standard Procedure:	No	
ERP Call-out Initiated:		

Client(s)

Client Details

Osmington (Wood Street) Inc. Mailing Address: 141 Adelaide St W Suite 601, Toronto, Ontario, Canada, M5H 3L5 Physical Address: 141 Adelaide St W Suite 601, Toronto, City, Ontario, Canada, M5H 3L5 Telephone: (416)362-5177, FAX: (416)306-3074 Client #: 2329-96NHSR, Client Type: Corporation Additional Address Info: Suite 601

Site(s)

Site Details 1366 Baseline Road Address: 1366 Baseline Rd, Ottawa, City, K2C 0A9 District Office: Ottawa Site #: 3587-9D9S8L

Incident Information

Incident Summary:	Contaminated Site - Chlorinated Solvents cannot be longer than 60 characters
ncident Description:	For Site address please see Nov 8th email attached. The site includes: 1468, 1476, 1476A, 1478, 1492, & 1500 Merivale Road and 1366, 1380, & 1386 Baseline Road. When entering these addresses in City of Ottawa's geoOttawa mapping software online, the searches bring me to 1366 Baseline, PIN No. 046860027 (14.2 acres) Nov 7, 2013 - Pinchin Environmental called to ask MOE questions about obtaining an RSC for the site in question. At this time, they only disclosed that the property was near the intersection of Baseline and Merivale. Pinchin disclosed that they discovered a chlorinated solvent source at the site and that it appeared to be migrating off-property. They already received direction from Rosemary Ash (MOE - Toronto) that it is possible to obtain an RSC for a Site, because an RSC is for an RSC site itself. However, she stressed that they need to work with the District to address off-property impacts. Rosemary Ash told me the advice she provided by email on Nov 8th.
	Nov 8, 2013 - Confirmation of site owner and site addresses received from Mr. Ryan (see attached). Updated client above. Client was already inputed. Nov 8, 2013 - Requested an ESA for the Site by Nov 22, 2013.
	Nov 20, 2013 - I sent a reminder email to Mathew Ryan (Pinchin) about my Nov 8th request.
	Nov 22, 2013 - Received an email acknowledgement including info for a Phase I from Osmington. They are currently conducting a Phase II with Pinchin.
	Dec 19, 2013- I received a copy of a Tech Review for a site that is located in the vicinity of the above site, namely 1509-1531- Merivale Road (also assessed by Pinchin). I shared that report with Pinchin and Osmingtor in the event it is relevant to Osmington's review.
	April 8, 2015 - Keep on watch list as the Site spans a number of streets and (former Civic addresses).
	July 26, 2017 - The subject lands are found between Baseline, Merivale, and Clyde. Based on Google map aerial photos, dated 2017, the site continues to appear vacant. I couldn't find a tech support review related to

the 2013 Pinchin Report.

From: Larkin, Lance (MOECC) Sent: July-26-17 2:29 PM To: 'Brad Keast' Cc: Gordon K. Dissette; Ryan, Matthew; Backman, Larry (Ibackman@Pinchin.com) Subject: RE: Osmington's Lands in Ottawa

Hello Brad,

Do you have any updated environmental site assessment reports you can share with me regarding the lands in question. We received a copy of an Environmental Site Review report prepared by Pinchin, dated November 22, 2013. In December 2013, you had mentioned that a Phase II report was being finalised.

Regards,

July 26, 2017 - Within a minute of sending the email above, Brad Keast called me. He said they have retained Patersongroup instead of Pinchin and that Paterson was working on a revised Phase I. He said they will also be working on a Phase II. I asked him to have Patersongroup get in touch with me and then we can go from there.

From: Larkin, Lance (MOECC) Sent: August-01-17 9:51 AM To: Carlos Da Silva (carlosd@patersongroup.ca) Cc: Mark D'Arcy <mdarcy@patersongroup.ca> (mdarcy@patersongroup.ca); Brad Keast (bkeast@osmington.com) Subject: 1366 Baseline (Ossmington Lands), Property Identification Number 046860027

Hello Carlos,

I spoke to Bard Keast on July 26, 2017 about the above property. I understand that Patersongroup was retained to prepare a revised Phase I ESA report and a Phase II ESA report for the Site. We would like to review all of the available ESA reports for the Site to assess for potential off-Site environmental impacts. Could you please forward me those reports as soon as they are available. Please let me know the estimated timeframe for getting us copies of the reports...

May 16, 2018 - While , Bell emailed me at 8:35 a.m. concerning the presence of VOC contamination on their property (1504 Merivale Road), south of 1366 Baseline. They don't believe their activities caused the contamination. (They called SAC, Ref. No. 5572-AYBHYZ).

From: Larkin, Lance (MOECC) Sent: May-23-18 8:47 AM To: Brad Keast (bkeast@osmington.com) Cc: Mark D'Arcy; Carlos Da Silva (carlosd@patersongroup.ca) Subject: RE: 1366 Baseline (Ossmington Lands), Property Identification Number 046860027 Importance: High

Hello Brad,

s.21

s.21

Could you forward me all available Environmental Site Assessment reports for the property in question.

Regards,

May 23, 2018 - Carlos DaSilva called to say . He referred me to Hillary Vaillancourt (Ossmington). He said he`ll provide me with her email shortly.

From: Christian Kieller <ckieller@osmington.com> Sent: May-06-19 9:38 AM To: Larkin, Lance (MECP) <Lance.Larkin@ontario.ca> Subject: 1366 Baseline Rd, Ottawa (Osmington Lands, Ottawa)

Good Morning Lance,

Further to your email from April 24, 2019, I would like to advise that we are interested in a cooperative and voluntary process to have this resolved. I have engaged a consultant but I will required a little time to understand the issues and make an informed proposal for potential next steps. I would appreciate if you could allow me a few weeks to enable those discussions to take place. I would also appreciate contact information from the representative you have been dealing with at Bell Media and, if possible, any information you may be able to share on phase I or II reports from that site.

Thank you,

Page 3

Christian.

CHRISTIAN KIELLER T: 416.941.1292 C: 647.625.8703 E: ckieller@osmington.com Development Manager 141 Adelaide Street West, Suite 600 Osmington Inc. Toronto, ON M5H 3L5 May 6, 2019 - I left Marie-Chantal (Bell) a voice mail indicating I would like to talk to her about their property

(1504 Merivale). May 6, 2019 - Marie-Chantal called me back indicating that they sold their property last, end of September/October 2018.

From: Larkin, Lance (MECP) Sent: May-14-19 9:10 AM To: Christian Kieller <ckieller@osmington.com> Subject: RE: 1366 Baseline Rd, Ottawa (Osmington Lands, Ottawa)

Hello Christian,

When do you anticipate sending me detailed information about the environmental conditions of 1366 Baseline Road, Ottawa?

I would also like to update you that since last September the new owner of 1504 Merivale, Ottawa is Land Cross Realty Inc.

Land Cross Realty Inc. c/o Barry Helps 2575 Bank Street, Ottawa, ON K1T 1M8

As previously mentioned over the phone, chlorinated solvent contamination has been identified in the vicinity of the shared border between the two properties[...]

From: Larkin, Lance (MECP) Sent: May-28-19 10:47 AM To: Christian Kieller <ckieller@osmington.com> Subject: RE: 1366 Baseline Rd, Ottawa (Osmington Lands, Ottawa)

Thanks Christian,

I'll give you a ring in about two weeks, June 11, 2019 if I don't hear from you or your client.

Regards, Lance Larkin | Senior Environmental Officer Ministry of the Environment, Conservation and Parks Ottawa District Office 103-2430 Don Reid Drive, Ottawa ON K1H 1E1 (613-853-4909 | In the event of a Spill please call the Spills Action Centre at 1-800-268-6060

LL - I meant to say consultant, not client in the above email.

June 11, 2019 - I emailed Christian Kieller requesting an udpate.

From: Larkin, Lance (MECP) Sent: June-18-19 12:11 PM To: Christian Kieller <ckieller@osmington.com> Subject: RE: 1366 Baseline Rd, Ottawa (Osmington Lands, Ottawa)

Thanks Christian,

Please keep me in the loop.

Regards, Lance Larkin | Senior Environmental Officer Ministry of the Environment, Conservation and Parks Ottawa District Office 103-2430 Don Reid Drive, Ottawa ON K1H 1E1 (613-853-4909 | In the event of a Spill please call the Spills Action Centre at 1-800-268-6060

From: Christian Kieller <ckieller@osmington.com> Sent: June-18-19 9:59 AM To: Larkin, Lance (MECP) <lance.larkin@ontario.ca> Subject: RE: 1366 Baseline Rd, Ottawa (Osmington Lands, Ottawa)</lance.larkin@ontario.ca></ckieller@osmington.com>
Hi Lance,
I've connected with Land Cross. Their President, Shiv, is away at the moment and his earliest availability for a call is July 12th. I've scheduled a call for that date and asked if they do become available any earlier to please let me know.
Thanks,
Christian.
LL - Jul 21-2020 - Closing IR for CRISP launch Jul 30-2020

Links & Comments:	
Attachments Names:	Nov 8, 2013 direction to Pinchin and their client- Your Client's Site Contaminated With Chlorinated Solvents in the vicinity of Baseline_Merivale Ottawa.pdf; Nov 8, 2013 email form Mathew Ryan RE_ Site at Baseline & Merivale.pdf

Date & Time	of Incident	Incident Date Confirmation? Estimated 2013/11/07						
Source Type:				;	Sector Type:			
Nearest Watercourse:					Watershed Category Code:			
Environment	al Impact:							
Nature of Im	pact:							
Incident Event:			Incident Reason:					
Damaged Party:		No	No					
			Contaminant	s Tabl	e			
Contaminant Nam		ime	Code	UN#	Limit	Quantity	[units]	[freq]
Controllor of	Matarial				Ourse of Mate	a la		
Controller of Material:		Owner of Material:						
Estimated Clean Up Cost:			Who Cleaned Up:					
% Clean Up:		%			MOE/Other Agencies Involved:			

Voluntary / Mandatory Abatement

Is there Voluntary Abatement Activity?	⊖ Yes ●	No	\bigcirc To be determined
Voluntary / Mandatory Compliance Items Type Parent RefNo Work Summary (may be truncated	d) Date	AttainList	

Offence(s)

Suspected Violation(s)/Offence(s): Act - Regulation - Section, Description {General Offence}

> Provincial Officer: Name: Badge No:

Lance Larkin 723

Work Unit: District/Area Office: Date:

Signature:

Ottawa District Office 2020/07/21

and Sail

Supervisor: Name:

Charlie Primeau

Work Unit: District/Area Office: Date:

Signature:

2020/08/22

Ministry of the Environment

Ontario

Reference Number:	7450-7BBN5N	File Storage Number:	SI OC NE ME 100
Module:	Incident Reporting	Module Type:	Other
Cross Reference:	(doc link)	Task Link:	4727-7BBN7G 🗳
Originating Document:		Created by:	Tara MacDonald
Incident Report Referer	nce Number:	7450-7BBN5N 🗎	
Date Created:	2008/01/29	Date Completed:	2008/12/06
Bring Forward Date:		Bring Forward Reason:	
Status:	Closed		
Program	Brownfields - Contaminated Sites	Activity:	Spills

Is this an **air emission** (measured or modelled) or **wastewater** (sewage) **discharge exceedance** that will become part of the Environmental Compliance Report?

(legislation, certificate of approval, order, or guideline)

Guidance

Caller or PO Information

Reported By:			Name of Company:	
	First Name Ms	Safety Authority ("TSSA")		
Contact Mailing Ac	ddress			
Civic Address:				Unit Identifier:
3300 Bloor Street W	/est			1401
Delivery Designato	r:			Delivery Identifier:
Municipality:		Postal Station:	Province/State:	Postal Code:
Toronto			Ontario	M8X 2X4
Telephone Number	r:	Extension:	Other Number:	Email Address:
(416)734-3464				contactus@tssa.org

Reported By:

MOE Information

: 2008/01/29 12:04			
Ottawa District Office			
Tara MacDonald			
No Field Response	Site Region:	Eastern	
	Ottawa District Office Tara MacDonald	Ottawa District Office Tara MacDonald	Ottawa District Office Tara MacDonald

Page 1

SAC Action Class:		
Non-Standard Procedure:	No	
ERP Call-out Initiated:		

Client(s)

Client Details

CTV Television Inc.<UNOFFICIAL> Mailing Address: 1500 Merivale Road, , Nepean, Ontario, Canada, K2E 6Z5 Physical Address: Concession: , Plan: , 1500 Merivale Road, Ottawa, City, Ontario, Canada, K2E 6Z5 Telephone: (613)224-1313, FAX: Client Type: Corporation, NAICS: 51312

Site(s)

Site Details		
1478 Merivale	Road <unofficial></unofficial>	
	Part: , 1478 Merivale Road, Ottawa, City, K2E 6Z5	
District Office: (Ottawa	

Incident Information

Incident Summary:	TSSA jurisdiction transfer - contaminated site cannot be longer than 60 characters
Incident Description:	Ms. Purdue is calling to state that TSSA has removed an underground storage tank at 1478 Merivale Road, currently owned by CTV Television, previously the site was an autobody garage and car rental area. The tank had obvious holes and impacts have been left on-site, TSSA states that the contamination has not gone off-site to date. DCS has made a report which states the limits of contamination; TSSA will be writing a letter detailing their involvement referencing Sr. EO Tor Rustad as the new contact for this property (for the time being) with a copy of the report being sent to Mr. Rustad. Ms. Purdue will be mailing out letter today. Monday, March 31, 2008: no off-site contamination is known to have occurred as of March 31, 2008. The
	report prepared for TSSA was filed at the Ottawa office of the Ministry (Ministry policy suggests that such reports be returned to the sender and that only Records of Site Condition are accepted as evidence of clean-ups). This incident report will therefore be closed and another incident report will be opened if off-site contamination is discovered.
	No adverse environmental impact off the Site is expected.
	No further action at this time. Document and file.

Attachments, Links &	
Comments:	

Date & Time of Incident	Incident Date Confirmation? Actual 2008/01/29 12:11		
Source Type:		Sector Type:	
Nearest Watercourse:		Watershed Category Code:	
Environmental Impact:	Not Anticipated		
Nature of Impact:			
Incident Cause:		Incident Reason:	

Damaged Party:	No						
	Co	ntaminants	s Table				
Contaminant N	ame	Code	UN#	Limit	Quantity	[units]	[freq]
CONTAMINAT	ED SOIL	43	n/a				
		-					
		++					
Controller of Material:	CTV Television Inc.		O	wner of Mater	ial:	CTV Television	Inc.
Estimated Clean Up Cost:			w	'ho Cleaned U	p:		
% Clean Up:	%		Aç	gencies Involv	ved:		

Voluntary / Mandatory Abatement

Is there Voluntary Abatement Activity?	⊖ Yes	No No	0	To be determined

Date

AttainList

Voluntary / Mandatory Compliance Items Type Parent RefNo Work Summary (may be truncated)

Offence(s)

Suspected Violation(s)/Offence(s):	
Act - Regulation - Section,	
Description	
{General Offence}	

Provincial Officer:

Name: Badge No:

Work Unit: District/Area Office: Date:

Signature:

Ottawa District Office 2008/12/04

Tor Rustad

392

Ter Runstand

Area Supervisor: Name:

Work Unit: District/Area Office: Date: Paul Kehoe

2008/12/06

Page 3

Signature:

Paul Kehoe.



Ministry of the Environment, Conservation and Parks Ministère de l'Environnement, de la Protection de la nature et des Parcs

COMMENT / MEMORANDUM TO FILE

Memo Details

Date:	2020/11/19	
Module	Incident Reporting	Main Document Reference Number: 3047-9D9QXX
Client:		
Site(s):		
Subject:	Call from Patersongrou	p
Created by:	Lance Larkin	
File Storage Number:	SI OT OT ME 140	

Document Links and Comments:	Nov 19-2020 - Carlos Dasilva left me a voice mail. He indicated he was calling on behalf of Osmington (1500) Merivale). He indicated they are in the midst of selling the property. He said that he had a teleconference with Golder today (he did not indicate who they represented in this matter). He said Patersongroup and Golder seemed to have the same opinion that the contamination observed at 1500 Merivale was potentially from across Merivale. He indicated that an Risk Assessment will eventually be completed to manage the contamination at 1500 Merivale and that it would take about two years. LL - the last time I spoke to Carlos, I understood he thought that the potential source was from the strip mall known as "Lancaster Plaza", however Carlos did not produce any groundwater monitoring data to support that conclusion. I responded by email indicating that Carlos can call me at 13:00 hours today.
Attachment Names:	



Ministry of the Environment, Conservation and Parks Ministère de l'Environnement, de la Protection de la nature et des Parcs

TELEPHONE REPORT

Call Details

Туре:	Incoming Outgoir	ıg			
Date of Call:	2020/11/19	Time of Call:			
Client:	Patersongroup on behalf o	f Osmington (Wood Street)	Inc.		
Caller Name:	Carlos DaSilva	Telephone No.:	6137277150 x		
Subject:	follow up call				
Call details:	Carlos DaSilva called me back clarifying that 1509 Merivale (Lancaster Plaza) may be the source of low level chlorinated solvent impacts observed on their client's property. He indicated he was aware that 1509 Merivale are conducting a Risk Assessment to address contamination issues on that property. (LL - Note that based on information in the file based on my recollection, 1500 Merivale can't be ruled out as a historical source of chlorinated solvents). Carlos re-confirmed that it is expected that Osmington or the potential new owners (Clardige) will have a risk assessment done at 1500 Merivale to ensure any potential impacts are mitigated for the type of land use. He indicated recent resampling of wells showed low levels of contamination, same as before. Carlos also indicated that he represented a Bell Media property in the vicinity of 1500 Merivale, and that likely he'll be recommending that they also conduct an RA.				
Reported by:	Lance Larkin				
Date:	2020/11/19				
Module:	Incident Reporting				
File Storage Number:	SI OT OT ME 140				



Ontario

Location of Occurence: OTTAWA CITY 1500 MERIVALE ROAD Reg: 4 Dist: OT Municipality: 20101		Source: NOT APPLICABLE		
		Sector: OT Source: OT SIC: 0000 UTM: N: [] E: [] Zone: []		
Entered: 1999/02/08 06:00	ORIS No. 9900001112	Diaries: 0		
Received By: GARY MILLER	·	Batch: 3175	I. E. B. No.	
Occurence Type: O	Subtype: 99	Occurence Date:	1999/02/08	
Work Plan:	WH	Occurence Time:	02:00	
Reported By: DINO CARI DRAIN-ALL LTD.	DINALI	Report to MOE : 1999/02 MOE at Scene:	2/08 06:00	
Telephone No. 613-739-1070 x	Alternate No. x	Assigned To:	BRYAN DICKMAN	
Address: 2705 STEVENAGE DRIVE GLOUCESTER ON Postal Code: K1G 3N2	R.R. # 4	ERP Contacted: Callout: [] ERP Name:	NSP: []	
Syn: EMG # ISSUED HYD	R. OIL LEAKED FROM AN ELEVA	TOR TO PIT.		
TOLD TO CONTACT THE I BE REFUSED AN EMERG. BUSINESS HOURS.	DISTRICT OFFICE THE NEXT TIME # AFTER HOURS FOR A ONE TIMI s, record initial/master ORIS No. he	FOR ONE TIME DISPOSAL EME E DISPOSAL WHICH COULD HA	READY ON THE TRUCK. CALLER WAS IRG. #'S. CALLER WAS TOLD HE MAY VE BEEN SCHEDULED DURING	
File Closed: Y Abatement Suspected Violation:	: IEB Other			
Report Prepared By: BRYAN DICKMAN	Date: 05/12/99	IEB Investigator:	IEB BF Date	
Approving Officer GEORGE CLARKE	Date: 06/22/99	Reviewing Officer:	Date	
Specify number(s) for routing Original [][][][][] Specify number(s) for copy distribution [][][][][] 1. Investigator/E.O. 2. D. O. /File 4. Reg. Dir. /Mgr. 5. IEB Reg. Spv] Continued [] Yes] [] 3. SAC (initial spills) 6. IEB H.O./file 7. Other		
SAC Action Class: 1:04	2:			
Material 1: HYDRAULIC C Amount : 136 L Material 2: Amount :	IL		Code: 15 UN No.: Code: UN No.:	

Material 3: Amount :				Code : UN No.:
Cause: Reason				Code. .: 10 Code. .: 98
Person in Control: BUILI Owner : BUIL Agencies Involved :	DING OWNER			Waste GenNum: Waste GenNum:9999999
Clean up and Restoratio [v] Controller Y	n Carried out by: [v] Owner Ƴ	[N] Other		
% Cleaned up: 90 Were Directions or Appr EPA Part X [v]	oval Given Under Regulation N	Estimate 362 [v]	d Cost: Manifest No.	
Waste Class : Hauler : Disposal Site :	i v			Code : 000 Code : Code :
Environmental Impact: N	Nature of I	mpact:		Code :
People/Business Damag (Other than to Owner/Co Nature of Damage:				Code :

From:	Ryan, Matthew
То:	Larkin, Lance (ENE);
CC:	Brad Keast (bkeast@osmington.com) (bkeast@osmington.com);
	kdissette@kempest.ca; Pinchin, Don; Backman, Larry; Mather, Scott;
Subject:	RE: Site at Baseline & Merivale
Date:	November 8, 2013 12:34:11 PM

Hello Mr. Larkin,

In response to your email of Nov 7, 2013: We are retained by Osmington Inc. c/o Kempest Property Management Inc., 141 Adelaide St. W., Suite 601 Toronto, ON M5H 3L5

Site address(es) are: 1468, 1476, 1476A, 1478, 1492 & 1500 Merivale Road and 1366, 1380 & 1386 Baseline Road, Ottawa, ON

Matthew Ryan, B.A., C.E.T. Operations Manager Environmental Due Diligence & Remediation **Pinchin Environmental Ltd.** 555 Legget Drive, Suite 1001, Tower A Kanata, ON K2K 2X3 O. 613-592-3387 Ext 1810 C. 613-614-7221

This email and any files transmitted with it are confidential and are intended solely for the use of the individual or entity to which they are addressed. The communication may contain material protected by the attorney-client privilege. If you are not the intended recipient, be advised that you have received this email in error and that any use, dissemination, forwarding, printing, or copying of this email is strictly prohibited. If you received this email in error, please notify the sender.

From: To:	Larkin, Lance (ENE) "Ibackman@pinchin.com";
cc:	"mryan@pinchin.com";
Subject:	Your Client"s Site Contaminated With Chlorinated Solvents in the vicinity of Baseline/ Merivale, Ottawa (IR Ref. No. 0788-9D8SH5)
Date:	November 8, 2013 11:10:00 AM

Hello Larry,

This is further to our telephone conversation yesterday regarding the above site. Yesterday, I requested that you disclose the address and the owner's information for the above site. The information was not provided contrary to section 184(4) of the Environmental Protection Act (EPA), however you said that you would advise the owner to disclose the information requested. Please let the owner (including director's or officers) of the site in question know (if they are a corporation) that they have the following duties under section 194(1) of the EPA (excerpted below):

194. (1) Every director or officer of a corporation has a duty to take all reasonable care to prevent the corporation from,

(a) discharging or causing or permitting the discharge of a contaminant, in contravention of,

(i) this Act or the regulations, or

(ii) an environmental compliance approval, certificate of property use, renewable energy approval, licence or permit under this Act;

(b) failing to notify the Ministry of a discharge of a contaminant, in contravention of,

(i) this Act or the regulations, or

(ii) an environmental compliance approval, certificate of property use, renewable energy approval, licence or permit under this Act;

(c) contravening section 27, 40, 41 or 47.3 in respect of hauled liquid industrial waste or hazardous waste as designated in the regulations relating to Part V;

(d) contravening section 93 or 184;

(e) failing to install, maintain, operate, replace or alter any equipment or other thing, in contravention of an environmental compliance approval, certificate of property use, renewable energy approval, licence or permit under this Act; or (f) contravening an order under this Act, other than an order under section 99.1, 100.1, 150 or 182.1. 2005, c. 12, s. 1 (65); 2009, c. 12, Sched. G, s. 25; 2010, c. 16, Sched. 7, s. 2 (89-91).

In addition, please inform your client (or property owner in question) that I am requesting that they voluntarily submit to my attention, no later than November 22, 2013, an Environmental Site Assessment Report for their Site(s) that will include the following as a minimum:

a) a list of contaminants of concern;

b) a groundwater monitoring site plan;

c) information about the vertical and horizontal extent of the chlorinated solvent groundwater plume;

d) plans to delineate the extent of the chlorinated solvent plume including other contaminant plumes originating from the site (on and off-site); and

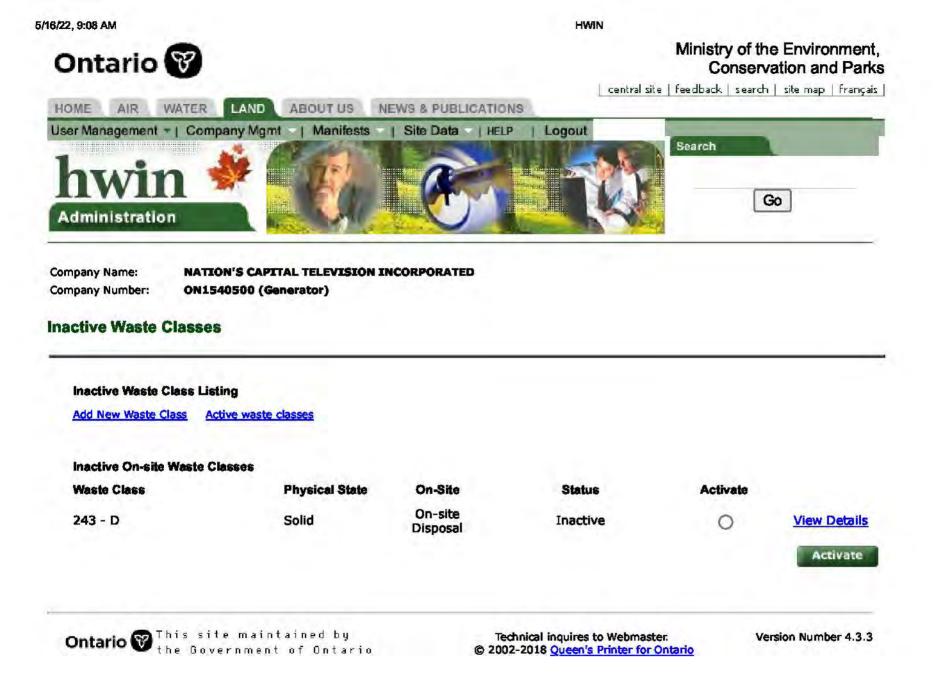
e) a plan to remove free product and mitigate any off-property impacts.

Further to my request to Matthew Ryan yesterday, please provide me with the property and owner information for the contaminated site(s) in question by the end of the business day today.

Regards,

6/22, 9:07 AM			HWIN
Ontario 😵			Ministry of the Environment Conservation and Park central site feedback search site map françair
HOME AIR WATER	LAND ABOUT US NE	WS & PUBLICATIONS	
User Management - Cor	mpany Mgmt Manifests	Site Data HELP Log	gout
		Carlo and a state	Search
havin			
			Go
Administration			
		Generator Details	
		Generator Details	
Registration/Notification I	Number		
ON1540500			
Legal Company Name			
Primary Name:	NATION'S CAPITAL TELEVISION INCORPORATED	Division Name:	NA
Company Operating Name			
Primary Name:	NA	Division Name:	NA
Malling Address			
Division Building:	NA	Post Box Number:	NA
Address Line 1:	1500 MERIVALE ROAD	Address Line 2:	
Town/City:	OTTAWA	Postal Code / Zip Code:	K2E 6Z5
County: (if inside Ontario)		Province/State (If inside Canada/US)	
County: (if outside Ontario)	NA	Province / State (If outside Canada / US)	
Country:	Canada		
Site Location			
This should be the street add	ress of the site that is being registe	red. You are required to register	r each site that generates hazardous waste separately.
Division Building:	NA	Post Box Number:	NA
Address Line 1:	CJOH-TV		
Address Line 2:	1500 MERIVALE ROAD		
Town/City:	NEPEAN	Postal Code / Zip Code:	K2E 6Z5
County: (if inside Ontario)		Province / State (If inside Canada / US)	
County: (if outside Ontario)	NA	Province / State (If outside Canada / US)	
Country:	Canada		

https://intra.apps.lrc.gov.on.ca/hwinadmin/generator/new_generator_registration2_search.jsp?iCompanyID=38434



Ministère de Environment l'Environnement

> 135 St. Clair Average West. 601 230*8* Trauman, Ontario 8337-205

135. avenue St. Clas obest. Burgau 100 Toronto (Ornario) MAV 185

MAR 2 3 1992

Musistey. of the

Colatio

Nation's Capital Television Incorporated 1500 Merivale Road Ottawa, Ontario K2E 625

Actn: Mr. F. Ducois Ass't Dir. Engineering

Dear Mr. Dubois:

RE: Acknowledgement of Subject Waste Registration

As prescribed by Section 15(3) of Ontario Regulation 309, this letter acknowledges receipt of your Generator Registration Report(s) dated March 9, 1992 for the following site:

> CJOH-TW 1500 Merivale Road Nepean, Ontario

The Generator Registration Number assigned to your company at this site is:

ON1540500

Please note that this Generator Registration Number must be used only in conjunction with the site for which it was issued.

Please ensure that the company name shown in this letter is complete and accurate. This would be the corporate name or, if a partnership or proprietorship, the name of the principal(s). If you intend to carry on business under a separate name or style, this should also be entered. If there is a discrepancy, it is your responsibility to reregister providing us with your complete and accurate company name.

list A of the waste stream(s) covered by this acknowledgement is attached to this letter as Schedule "A".

Under the Environmental Protection Act of Ontario, off-site and on-site disposal of subject wastes is only permissible if the property receiving the waste has been approved as a waste disposal site. The disposal of waste materials in an uncertified site is unlawful.

? .

For **off-site** disposal of subject wastes, the waste number(s) describing the waste stream(s) in Schedule "A" and the Generator Registration Number must be entered on manifest forms for each waste transaction after you have received this generator registration document. A copy of an example manifest form is attached for your information.

For **on-site** disposal of subject wastes covered by this acknowledgement, including on-site incineration, landfilling and discharges to sanitary sewers, every generator shall retain records for a period of at least two years. These records shall include the generator registration number, waste name(s), waste number(s), quantity and disposition of the waste(s).

For off-site disposal of any **registerable solid wastes** shown in Schedule "A" (waste classes ending in the letter "N"), manifesting is not required at this time. These wastes can be disposed of at most approved municipal landfilling sites.

accurate The selection of waste classes is the responsibility of each waste generator. This acknowledgement must not be considered as a confirmation of the accuracy of information submitted by you. Based on the information you have provided, the waste class(es) that has (have) been selected appear(s) to be correct. If, due to new information or re-assessment of information submitted, you feel your waste is inappropriately classified, you should apply for a revision to your registration using the Generator Registration Report, Form 2. Should the waste class(cs) that you have selected be deemed incorrect by the Ministry, or improper waste disposal occurs at any time, you may be subject to legal action as provided by the Environmental Protection Act and Regulation 309.

Your Generator Registration Report has now been forwarded to the District Office of this Ministry that is closest to your generating site. The District Office will be conducting a post-registration audit and may be contacting you for additional information or may be conducting site visits. It is important to note that under Section 15(4) of Ontario Regulation 309, a new Generator Registration Report must be submitted to the Ministry within fifteen (15) days for any of the following reasons:

- If the name, address or telephone number of your company or waste generating site changes.
 - If the description, the waste class or physical or chemical characteristics of your registered wastes change(s).
- If you generate a hazardous or liquid industrial waste that has not been registered with the Ministry.

If the quantity of registered wastes or your carrier or receiver changes, automatic re-registration is <u>not</u> required. However, in order to update our file, we may periodically request additional information when we observe or suspect a significant change as compared to the most recent information submitted by you for registration purposes.

Should you have any questions concerning generator registration or manifesting requirements, please contact the Waste Management Branch Reviewer identified below at 323-5143.

Yours truly,

2.

Director Regulation 303, R.R.Q., 1980 Environmental Protection Act

Wasto Mahagement Branch Reviewer:

Terry Yee

Jury Ya-

000027

Enclosure

WT/CO

SCHEDULE "A"

This attached Schedule forms part of the acknowledgement of generator registration for the facility and site identified by Generator Registration Number ON1540500, dated at Toronto, MAR 2 3 1992

Waste Stream

Waste Class

243D

1. Capacitors containing PCB

ya 1 cun

Terry Yee

Waste Management Branch Reviewer:

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User Management * Cor	npany Mgmt Manifests	Site Data HELP Log	jout Search	
1				
IIWIII	🚿 📥 davida 🕴			
Administration			Go	
		Generator Details		
Registration/Notification I	lumber			
ON2846570				
Legal Company Name				
Primary Name:	Aim Environmental Group	Division Name:	NA	
Company Operating Name				
Primary Name:	Aim Environmental Group	Division Name:	NA	
Mailing Address				
Division Building:	NA	Post Box Number:	NA	
Address Line 1:	400 Jones Rd	Address Line 2:	NA	
Town/City:	Stoney Creek	Postal Code / Zip Code:	L8E 5P4	
County: (if inside Ontario)	HAMILTON-WENTWORTH R. M.	Province/State (If inside Canada/US)	ONTARIO	
County: (if outside Ontario)	NA	Province / State (If outside Canada / US)	NA	
Country:	Canada			
Site Location				
This should be the street add	ress of the site that is being registe	red. You are required to register	each site that generates hazardous waste separ	ately.
Division Building:	NA	Post Box Number:	NA	
Address Line 1:	1500 Merivale Road			
Address Line 2:	NA			
Town/City:	Ottawa	Postal Code / Zip Code:	K2E6Z5	
County: (if inside Ontario)	OTTAWA CARLTON (RM)	Province / State (If inside Canada / US)	ONTARIO	
County: (if outside Ontario)	NA	Province / State (If outside Canada / US)	NA	
Country:	Canada			
Company Official				

https://intra.apps.lrc.gov.on.ca/hwinadmin/generator/new_generator_registration2_search.jsp?iCompanyID=112528



Company Name: Aim Environmental Group Company Number: ON2846570 (Generator)

Active Waste Classes

Active Waste Class Listing

Add New Waste Class Inactive waste classes

Active On-site Waste Classes

Waste Class	View Details	Hazardous Waste Number (per waste stream)	Reg. 347 Schedules	Disposal Method	Part 2B required	Part 2B complete	Physical State	Off- Site	Status	
212 - L	View Details	N/A					Liquid	Off- Site	Active	
221 - I	View Details	D001	5, 13		Y	Y	Liquid	Off- Site	Active	
243 - D	View Details	N/A					Solid	Off- Site	Active	
252 - L	View Details	N/A					Liquid	Off- Site	Active	

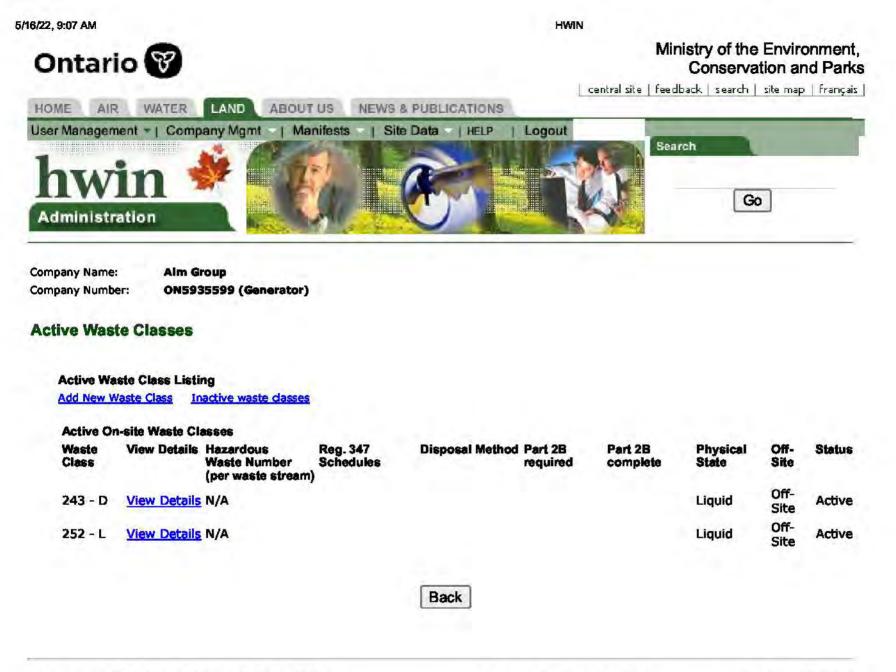
Back

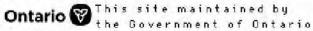
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HOME AIR WATER	LAND ABOUT US	NEWS & PUBLICATIONS	
User Management - Cor	npany Mgmt Manifests	Site Data HELP Log	jout
			Search
hurin			
			Go
Administration			
		Generator Details	
Registration/Notification I	lumber		
ON5935599			
Legal Company Name			
Primary Name:	Aim Group	Division Name:	NA
Company Operating Name			
Primary Name:	Aim Group	Division Name:	NA
Malling Address			
Division Building:	NA	Post Box Number:	NA
Address Line 1:	400 Jones Road	Address Line 2:	NA
Town/City:	Stoney Creek	Postal Code / Zip Code:	L8E5P4
County: (if inside Ontario)	NIAGARA (R. M.)	Province/State (If inside Canada/US)	ONTARIO
County: (if outside Ontario)	NA	Province / State (If outside Canada / US)	NA
Country:	Canada		
Site Location			
This should be the street add	ress of the site that is being reg	istered. You are required to register	reach site that generates hazardous waste separately.
Division Building:	NA	Post Box Number:	NA
Address Line 1:	1500 Merivale		
Address Line 2:	NA		
Town/City:	Ottawa	Postal Code / Zip Code:	K2E 6Z5
County: (if inside Ontario)	OTTAWA CARLTON (RM)	Province / State (If inside Canada / US)	ONTARIO
County: (if outside Ontario)	NA	Province / State (If outside Canada / US)	NA
Country:	Canada		
Company Official			

https://intra.apps.lrc.gov.on.ca/hwinadmin/generator/new_generator_registration2_search.jsp?iCompanyID=112173





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File Number: D06-03-21-0191

December 15, 2021

Nick Sullivan Paterson Group Inc. 154 Colonnade Road South, Ottawa

Sent via email [nsullivan@patersongroup.ca]

Dear Insert Applicant Name,

Re: Information Request 1500 Merivale Road, Ottawa, Ontario ("Subject Property")

Internal Department Circulation

The Planning, Infrastructure and Economic Development Department has the following information in response to your request for information regarding the Subject Property:

- No information was returned on the Subject Property from Departmental circulation.
- Environment and Health Protection: Environment and Health Protection: Comment is outstanding, please expect a follow-up email to confirm if there is necessary information regarding this property.

Documents Provided:

<u>Excel</u>

The Excel Spread Sheet identifies HLUI area, point and line features within 250 metres of the Subject Property, as shown on the provided Map. Within 500 metres of the Subject Property, landfills and Environmental Risk Management Area (ERMA) are also identified if applicable.

Additional information may be obtained by contacting:

Ontario's Environmental Registry

The Environmental Registry found at <u>http://www.ebr.gov.on.ca/ERS-WEB-External/</u> contains "public notices" about environmental matters being proposed by all government ministries covered by the Environmental Bill of Rights. The public notices may contain information about proposed new laws, regulations, policies and programs or about

proposals to change or eliminate existing ones. By using keys words i.e. name of proponent/owner and the address one can ascertain if there is any information on the proponent and address under the following categories: Ministry, keywords, notice types, Notice Status, Acts, Instruments and published date (all years).

The Ontario Land Registry Office

Registration of real property is recorded in the Ontario Land Registry Office through the Land Titles Act or the Registry Act. Documents relating to title and other agreements that may affect your property are available to the public for a fee. It is recommended that a property search at the Land Registry Office be included in any investigation as to the historic use of your property. The City of Ottawa cannot comment on any documents to which it is not a party.

Court House 161 Elgin Street 4th Floor Ottawa ON K2P 2K1 Tel: (613) 239-1230 Fax: (613) 239-1422

Please note, as per the HLUI Disclaimer, that the information contained in the HLUI database has been compiled from publicly available records and other sources of information. The HLUI may contain erroneous information given that the records used as sources of information may be flawed. For instance, changes in municipal addresses over time may introduce error. Accordingly, all information from the HLUI database is provided on an "as is" basis with no representation or warranty by the City with respect to the information's accuracy or exhaustiveness in responding to the request.

Furthermore, the HLUI database and the results of this search in no way confirm the presence or absence of contamination or pollution of any kind. This information is provided on the assumption that it will not be relied upon by any person for any purpose whatsoever. The City of Ottawa denies all liability to any persons attempting to rely on any information provided from the HLUI database.

Please note that in responding to your request, the City of Ottawa does not guarantee or comment on the environmental condition of the Subject Property. You may wish to contact the Ontario Ministry of Environment and Climate Change for additional information.

If you have any further questions or comments, please contact HLUI@ottawa.ca

Sincerely,

JAA Hanta

Jonathan Katsouleas

Per:

Michael Boughton, MCIP, RPP Senior Planner Development Review East Planning Services Planning, Infrastructure and Economic Development Department

MB / JK

Enclosures. 1. HLUI Map 2. HLUI Summary Report

cc: File no. D06-03-21-0191



DATABASE REPORT

Project Property:

Project No: Report Type: Order No: Requested by: Date Completed: Phase I ESA Part of 1500 Merivale Road Nepean ON K2E 6Z5 P.O.59599/PE5066 Standard Report 24030800575 Paterson Group Inc. March 11, 2024

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Notice: IMPORTANT LIMITATIONS and YOUR LIABILITY

Reliance on information in Report: This report DOES NOT replace a full Phase I Environmental Site Assessment but is solely intended to be used as a database review of environmental records.

License for use of information in Report: No page of this report can be used without this cover page, this notice and the project property identifier. The information in Report(s) may not be modified or re-sold.

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Executive Summary

Property Information:

Project Property:

Phase I ESA Part of 1500 Merivale Road Nepean ON K2E 6Z5

Project No:

P.O.59599/PE5066

Coordinates:

	Latitude:	45.3604337
	Longitude:	-75.7358795
	UTM Northing:	5,023,254.64
	UTM Easting:	442,366.24
	UTM Zone:	18T
Elevation:		324 FT
		98.88 M

Order Information:

Order No: Date Requested: Requested by: Report Type: 24030800575 March 8, 2024 Paterson Group Inc. Standard Report

Historical/Products:

Executive Summary: Report Summary

Database	Name	Searched	Project Property	Within 0.25 km	Total
AAGR	Abandoned Aggregate Inventory	Y	0	0	0
AGR	Aggregate Inventory	Y	0	0	0
AMIS	Abandoned Mine Information System	Y	0	1	1
ANDR	Anderson's Waste Disposal Sites	Y	0	0	0
AST	Aboveground Storage Tanks	Y	0	0	0
AUWR	Automobile Wrecking & Supplies	Y	0	0	0
BORE	Borehole	Y	0	4	4
СА	Certificates of Approval	Y	0	8	8
CDRY	Dry Cleaning Facilities	Y	0	0	0
CFOT	Commercial Fuel Oil Tanks	Y	0	0	0
CHEM	Chemical Manufacturers and Distributors	Y	0	0	0
СНМ	Chemical Register	Y	0	0	0
CNG	Compressed Natural Gas Stations	Y	0	0	0
COAL	Inventory of Coal Gasification Plants and Coal Tar Sites	Y	0	0	0
CONV	Compliance and Convictions	Y	0	0	0
CPU	Certificates of Property Use	Y	0	0	0
DRL	Drill Hole Database	Y	0	0	0
DTNK	Delisted Fuel Tanks	Y	0	15	15
EASR	Environmental Activity and Sector Registry	Y	0	0	0
EBR	Environmental Registry	Y	0	1	1
ECA	Environmental Compliance Approval	Y	0	5	5
EEM	Environmental Effects Monitoring	Y	0	0	0
EHS	ERIS Historical Searches	Y	0	32	32
EIIS	Environmental Issues Inventory System	Y	0	0	0
EMHE	Emergency Management Historical Event	Y	0	0	0
EPAR	Environmental Penalty Annual Report	Y	0	0	0
EXP	List of Expired Fuels Safety Facilities	Y	0	13	13
FCON	Federal Convictions	Y	0	0	0
FCS	Contaminated Sites on Federal Land	Y	0	0	0
FOFT	Fisheries & Oceans Fuel Tanks	Y	0	0	0
FRST	Federal Identification Registry for Storage Tank Systems	Y	0	0	0
FST	(FIRSTS) Fuel Storage Tank	Y	0	11	11
FSTH	Fuel Storage Tank - Historic	Y	0	6	6
GEN	Ontario Regulation 347 Waste Generators Summary	Y	0	54	54
GHG	Greenhouse Gas Emissions from Large Facilities	Y	0	0	0
HINC	TSSA Historic Incidents	Y	0	0	0
IAFT	Indian & Northern Affairs Fuel Tanks	Y	0	0	0

erisinfo.com | Environmental Risk Information Services

Database	Name	Searched	Project Property	Within 0.25 km	Total
INC	Fuel Oil Spills and Leaks	Y	0	4	4
LIMO	Landfill Inventory Management Ontario	Y	0	0	0
MINE	Canadian Mine Locations	Y	0	0	0
MNR	Mineral Occurrences	Y	0	1	1
NATE	National Analysis of Trends in Emergencies System	Y	0	0	0
NCPL	(NATES) Non-Compliance Reports	Y	0	0	0
NDFT	National Defense & Canadian Forces Fuel Tanks	Y	0	0	0
NDSP	National Defense & Canadian Forces Spills	Y	0	0	0
NDWD	National Defence & Canadian Forces Waste Disposal	Y	0	0	0
NEBI	Sites National Energy Board Pipeline Incidents	Y	0	0	0
NEBP	National Energy Board Wells	Y	0	0	0
NEES	National Environmental Emergencies System (NEES)	Y	0	0	0
NPCB	National PCB Inventory	Y	0	1	1
NPR2	National Pollutant Release Inventory 1993-2020	Y	0	0	0
NPRI	National Pollutant Release Inventory - Historic	Y	0	0	0
OGWE	Oil and Gas Wells	Y	0	0	0
OOGW	Ontario Oil and Gas Wells	Y	0	0	0
OPCB	Inventory of PCB Storage Sites	Y	0	0	0
ORD	Orders	Y	0	0	0
PAP	Canadian Pulp and Paper	Y	0	0	0
PCFT	Parks Canada Fuel Storage Tanks	Y	0	0	0
PES	Pesticide Register	Y	0	47	47
PFCH	NPRI Reporters - PFAS Substances	Y	0	0	0
PFHA	Potential PFAS Handers from NPRI	Y	0	0	0
PINC	Pipeline Incidents	Y	0	1	1
PRT	Private and Retail Fuel Storage Tanks	Y	0	11	11
PTTW	Permit to Take Water	Y	0	0	0
REC	Ontario Regulation 347 Waste Receivers Summary	Y	0	1	1
RSC	Record of Site Condition	Y	0	1	1
RST	Retail Fuel Storage Tanks	Y	0	7	7
SCT	Scott's Manufacturing Directory	Y	0	2	2
SPL	Ontario Spills	Y	0	16	16
SRDS	Wastewater Discharger Registration Database	Y	0	0	0
TANK	Anderson's Storage Tanks	Y	0	0	0
TCFT	Transport Canada Fuel Storage Tanks	Y	0	0	0
VAR	Variances for Abandonment of Underground Storage Tanks	Ŷ	0	0	0
WDS	Waste Disposal Sites - MOE CA Inventory	Y	0	0	0
WDSH	Waste Disposal Sites - MOE 1991 Historical Approval Inventory	Y	0	0	0
WWIS	Water Well Information System	Y	0	56	56

base	Name Se		Project Property	Within 0.25 km	Total
		Total:	0	298	298

Executive Summary: Site Report Summary - Project Property

Мар Кеу	DB	Company/Site Name	Address	Dir/Dist (m)	Elev diff (m)	Page Number

No records found in the selected databases for the project property.

Executive Summary: Site Report Summary - Surrounding Properties

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>1</u>	WWIS		1500 MERRIVALE RD. ON	E/2.8	0.00	<u>64</u>
			Well ID: 7053696			
<u>2</u>	WWIS		1500 MERIVALE RD. Ottawa ON	S/10.7	0.00	<u>67</u>
			Well ID: 7207634			
<u>3</u>	WWIS		1500 MERIVALE RD. Ottawa ON	ESE/22.1	0.00	<u>71</u>
			Well ID: 7207632			
<u>4</u>	WWIS		1500 MERIVALE RD. Ottawa ON	SE/23.4	0.00	<u>74</u>
			Well ID: 7207633			
<u>5</u>	CA	CHEESE PLUS PIZZA & SUBS	1478 MERIVALE ROAD NEPEAN CITY ON K2E 6Z5	ESE/23.5	0.00	<u>78</u>
<u>6</u>	WWIS		1500 MERIVALE RD OTTAWA ON	ESE/26.8	0.00	<u>78</u>
			Well ID: 7210888			
<u>7</u>	WWIS		1500 MERIVALE RD OTTAWA ON	SW/38.5	0.00	<u>81</u>
			Well ID: 7210900			
<u>8</u>	WWIS		lot 35 con A ON	S/47.6	0.00	<u>84</u>
			Well ID: 1504611			
<u>9</u>	WWIS		1500 MERIVALE RD. Ottawa ON	ENE/53.2	-0.31	<u>87</u>
			Well ID: 7207631			
<u>10</u>	WWIS		lot 35 con A ON	NE/54.3	-0.31	<u>90</u>
			Well ID: 1504638			
<u>11</u>	WWIS		lot 35 con A ON	ESE/58.3	0.00	<u>93</u>
			Well ID: 1504618			
<u>12</u>	WWIS		1490 MERRIVALE ROAD OTTAWA ON	SW/58.6	0.00	<u>96</u>

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
			Well ID: 7046663			
<u>13</u>	RST	SWAN'S GARAGE	1486 MERIVALE RD NEPEAN ON K2E 6Z5	SSW/60.5	0.00	<u>99</u>
<u>13</u>	RST	SWAN'S GARAGE	1486 MERIVALE RD NEPEAN ON K2E6Z5	SSW/60.5	0.00	<u>99</u>
<u>13</u>	GEN	5010560 Ontario Inc	1486 Merivale Road Ottawa ON K2E 6Z5	SSW/60.5	0.00	<u>99</u>
<u>14</u>	WWIS		1500 MERIVALE RD. ON	ENE/62.2	-0.31	<u>99</u>
			Well ID: 7207630			
<u>15</u>	WWIS		lot 35 con A ON <i>Well ID:</i> 1504637	NE/65.0	-1.03	<u>103</u>
<u>16</u>	WWIS		lot 35 con A ON <i>Well ID:</i> 1504633	SSW/75.5	0.00	<u>106</u>
47				ENE/85.9	-1.03	108
<u>17</u>	WWIS		ON	LINE/03.5	-1.05	100
			Well ID: 7242904			
<u>18</u>	WWIS		lot 35 con A ON	ENE/88.8	-0.31	<u>109</u>
			Well ID: 1504634			
<u>19</u>	WWIS		lot 35 con A ON	E/92.2	-0.31	<u>112</u>
			Well ID: 1504632			
<u>20</u>	WWIS		lot 35 con A ON	S/102.7	0.00	<u>115</u>
			Well ID: 1504622			
<u>21</u>	CA	ARNON DEVELOPMENT CORPORATION	1485 MERIVALE RD. OTTAWA CITY ON K2E 5P3	SSE/107.3	0.00	<u>118</u>
<u>22</u>	SCT	Warrenty Communications Inc.	1500 Merivale Rd Ottawa ON K2E 6Z5	WNW/112.6	0.00	<u>118</u>
22	GEN	NATION'S CAPITAL TELEVISION INCORPORATED	CJOH-TV 1500 MERIVALE ROAD NEPEAN ON K2E 6Z5	WNW/112.6	0.00	<u>119</u>

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>22</u>	GEN	NATION'S CAPITAL TELEVISION INC. 28-832	CJOH-TV 1500 MERIVALE ROAD NEPEAN ON K2E 6Z5	WNW/112.6	0.00	<u>119</u>
<u>22</u>	EHS		1500 Merivale Road Ottawa ON	WNW/112.6	0.00	<u>119</u>
<u>22</u>	NPCB	CJOH TV	1500 MERIVALE RD. OTTAWA ON	WNW/112.6	0.00	<u>120</u>
<u>22</u>	EBR	CTVGlobemedia Inc.	1500 Merivale Road Ottawa K2E 6Z5 CITY OF OTTAWA ON	WNW/112.6	0.00	<u>120</u>
<u>22</u>	CA	CTVGlobemedia Inc.	1500 Merivale Rd Ottawa ON	WNW/112.6	0.00	<u>120</u>
<u>22</u>	GEN	Aim Group	1500 Merivale Ottawa ON	WNW/112.6	0.00	<u>121</u>
<u>22</u>	GEN	Aim Environmental Group	1500 Merivale Road Ottawa ON	WNW/112.6	0.00	<u>121</u>
<u>22</u>	GEN	Aim Environmental Group	1500 Merivale Road Ottawa ON	WNW/112.6	0.00	<u>121</u>
<u>22</u>	WWIS		1500 MERIVALE RD. Ottawa ON Well ID: 7207639	WNW/112.6	0.00	<u>121</u>
<u>22</u>	WWIS		1500 MERIVALE RD. Ottawa ON <i>Well ID:</i> 7207640	WNW/112.6	0.00	<u>125</u>
<u>22</u>	WWIS		1500 MERIVALE RD OTTAWA ON Well ID: 7210879	WNW/112.6	0.00	<u>128</u>
<u>22</u>	WWIS		1500 MERIVALE ROAD Ottawa ON Well ID: 7207628	WNW/112.6	0.00	<u>131</u>
<u>22</u>	WWIS		1500 MERIVALE ROAD Ottawa ON	WNW/112.6	0.00	<u>134</u>

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
			Well ID: 7207638			
<u>22</u>	WWIS		1500 MERIVALE RD OTTAWA ON	WNW/112.6	0.00	<u>137</u>
			Well ID: 7210881			
<u>22</u>	WWIS		1500 MERIVALE RD OTTAWA ON	WNW/112.6	0.00	<u>140</u>
			Well ID: 7210882			
<u>22</u>	WWIS		1500 MERIVALE RD OTTAWA ON	WNW/112.6	0.00	<u>143</u>
			Well ID: 7210883			
<u>22</u>	WWIS		1500 MERIVALE RD. Ottawa ON	WNW/112.6	0.00	<u>146</u>
			Well ID: 7207635			
<u>22</u>	WWIS		1500 MERIVALE RD OTTAWA ON	WNW/112.6	0.00	<u>149</u>
			Well ID: 7210812			
<u>22</u>	WWIS		1500 MERIVALE RD. Ottawa ON	WNW/112.6	0.00	<u>152</u>
			Well ID: 7207629			
<u>22</u>	WWIS		1500 MERIVALE RD OTTAWA ON	WNW/112.6	0.00	<u>155</u>
			Well ID: 7210813			
<u>22</u>	WWIS		1500 MERIVALE RD OTTAWA ON	WNW/112.6	0.00	<u>158</u>
			Well ID: 7210880			
<u>22</u>	WWIS		1500 MERIVALE ROAD OTTAWA ON	WNW/112.6	0.00	<u>161</u>
			Well ID: 7216195			
<u>22</u>	WWIS		1500 MERIVALE ROAD OTTAWA ON	WNW/112.6	0.00	<u>165</u>
			Well ID: 7216197			
<u>22</u>	WWIS		1500 MERIVALE ROAD OTTAWA ON	WNW/112.6	0.00	<u>168</u>
			Well ID: 7216198			
<u>22</u>	ECA	CTVGlobemedia Inc.	1500 Merivale Rd Ottawa ON K2E 6Z5	WNW/112.6	0.00	<u>171</u>
22	REC	BBS ONTARIO INCORPORATED	CJOH-TV 1500 MERIVALE ROAD NEPEAN ON K2E 6Z5	WNW/112.6	0.00	<u>172</u>

Order No: 24030800575

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>22</u>	EHS		1490 and 1500 Merivale Road Nepean ON K2E 6Z5	WNW/112.6	0.00	<u>172</u>
<u>22</u>	EHS		1500 Merivale Road Nepean ON K2E 6Z5	WNW/112.6	0.00	<u>172</u>
<u>22</u>	EHS		1500 Merivale Road Nepean ON K2E 6Z5	WNW/112.6	0.00	<u>172</u>
<u>22</u>	EHS		1490 and 1500 Merivale Road Nepean ON K2E 6Z5	WNW/112.6	0.00	<u>173</u>
<u>22</u>	EHS		1490 and 1500 Merivale Road Nepean ON K2E 6Z5	WNW/112.6	0.00	<u>173</u>
<u>22</u>	EHS		1500 Merivale Road Nepean ON K2E 6Z5	WNW/112.6	0.00	<u>173</u>
<u>22</u>	EHS		1500 Merivale Road Nepean ON K2E 6Z5	WNW/112.6	0.00	<u>173</u>
<u>22</u>	EHS		1490 and 1500 Merivale Road Nepean ON K2E 6Z5	WNW/112.6	0.00	<u>173</u>
<u>23</u>	WWIS		lot 35 con A ON <i>Well ID:</i> 1504631	S/112.7	0.00	<u>174</u>
<u>24</u>	WWIS		1500 MERIVALE RD. Ottawa ON Well ID: 7207636	WSW/115.7	0.00	<u>176</u>
<u>25</u>	PES	TRENT E JAY ADOTHECARY LTD	1469 MERIVALE RD OTTAWA ON K2E5N9	E/118.5	0.00	<u>180</u>
<u>25</u>	PES	A.M. PHARMACARE LIMITED	1469 MERIVALE ROAD OTTAWA ON K2E5N9	E/118.5	0.00	<u>180</u>
<u>25</u>	PES	TRENT E JAY ADOTHECARY LTD	1469 MERIVALE RD OTTAWA ON K2E5N9	E/118.5	0.00	<u>180</u>

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>25</u>	PES	A.M. PHARMACARE LIMITED	1469 MERIVALE ROAD OTTAWA ON K2E 5N9	E/118.5	0.00	<u>181</u>
<u>25</u>	PES	SHOPPERS DRUG MART #627	1469 MERIVALE RD OTTAWA ON K2E5N9	E/118.5	0.00	<u>181</u>
<u>25</u>	GEN	A. M. Pharmacare Limited	1469 MERIVALE ROAD Ottawa ON K2E 5N9	E/118.5	0.00	<u>181</u>
<u>25</u>	GEN	A. M. Pharmacare Limited (629)	1469 MERIVALE ROAD Ottawa ON K2E 5N9	E/118.5	0.00	<u>182</u>
<u>25</u>	GEN	A. M. Pharmacare Limited	1469 MERIVALE ROAD Ottawa ON K2E 5N9	E/118.5	0.00	<u>182</u>
<u>25</u>	PES	A.M. PHARMACARE LIMITED	1469 MERIVALE ROAD OTTAWA ON K2E5N9	E/118.5	0.00	<u>183</u>
<u>25</u>	PES	TRENT E JAY APOTHECARY LTD	1469 MERIVALE RD OTTAWA ON K2E5N9	E/118.5	0.00	<u>183</u>
25	GEN	A. M. Pharmacare Limited	1469 MERIVALE ROAD Ottawa ON K2E 5N9	E/118.5	0.00	<u>183</u>
<u>25</u>	GEN	Shohdy Gana pharmacy inc.	1469 MERIVALE ROAD Ottawa ON K2E 5N9	E/118.5	0.00	<u>184</u>
<u>25</u>	GEN	Shohdy Gana pharmacy inc.	1469 MERIVALE ROAD Ottawa ON K2E 5N9	E/118.5	0.00	<u>184</u>
<u>26</u>	WWIS		lot 35 con A ON	SE/120.6	0.00	<u>185</u>
<u>27</u>	WWIS		<i>Well ID:</i> 1504621 1500 MERIVALE ROAD Ottawa ON	WSW/126.4	0.00	<u>187</u>
<u>28</u>	BORE		Well ID: 7207637 ON	ESE/131.5	0.00	<u>191</u>

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<u>29</u>	PRT	DONALD BELLS PETROLEUM LTD	1468 MERIVALE RD OTTAWA ON K2E 5P1	ENE/134.9	-1.00	<u>192</u>
<u>29</u>	DTNK	DONALD BELLS PETROLEUM LTD	1468 MERIVALE RD NEPEAN ON	ENE/134.9	-1.00	<u>192</u>
<u>30</u>	WWIS		lot 35 con A ON <i>Well ID:</i> 1504623	SE/140.9	0.00	<u>193</u>
<u>31</u>	CA	CHEESE PLUS PIZZA	1489 MERIVALE ROAD NEPEAN CITY ON K2E 5P3	S/145.8	0.00	<u>195</u>
<u>31</u>	GEN	PRODUCTIVE PRINTING - SHEILA CURRY	1489 MERIVALE ROAD, SUITE 102 ARMSTRONG PLAZA NEPEAN ON K2E 5P3	S/145.8	0.00	<u>196</u>
<u>31</u>	GEN	PRODUCTIVE PRINTING 31- 773	ARMSTRONG PLAZA 1489 MERIVALE ROAD, SUITE 102 NEPEAN ON K2E 5P3	S/145.8	0.00	<u>196</u>
<u>31</u>	GEN	PRODUCTIVE PRINTING - SHEILA CURRY	ARMSTRONG PLAZA 1489 MERIVALE ROAD, SUITE 102 NEPEAN ON K2E 5P3	S/145.8	0.00	<u>196</u>
<u>31</u>	SCT	Focus Scientific Ltd.	1489 Merivale Rd Nepean ON K2E 5P3	S/145.8	0.00	<u>197</u>
<u>31</u>	INC		1489 MERIVALE RD, OTTAWA ON	S/145.8	0.00	<u>197</u>
<u>31</u>	PES	Yes Pest Control Inc	1489 Merivale RD Ottawa ON K2E 5P3	S/145.8	0.00	<u>198</u>
<u>31</u>	PES	Yes Pest Control Inc	1489 Merivale RD Ottawa ON K2E 5P3	S/145.8	0.00	<u>198</u>
<u>31</u>	PES	Yes Pest Control Inc	1489 Merivale RD Ottawa ON K2E 5P3	S/145.8	0.00	<u>199</u>
<u>32</u>	EHS		Kimway Cres Ottawa ON	NNW/148.9	0.00	<u>199</u>
14	erisinfo.com	Environmental Risk Information	Services	Order No	: 240308005	75

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<u>33</u>	PES	METRO ONTARIO INC O/A METRO/FOOD BASICS # 907	1465 MERIVALE ROAD, UNIT 13 OTTAWA ON K2E5N9	ENE/150.7	-1.03	<u>199</u>
<u>33</u>	PES	METRO ONTARIO INC O/A METRO/FOOD BASICS # 907	1465 Merivale Road, Unit 13 Ottawa ON K2E 5N9	ENE/150.7	-1.03	<u>200</u>
<u>33</u>	SPL	Parson Refrigeration (1985) Ltd.	1465 Meriville Road Ottawa ON	ENE/150.7	-1.03	<u>200</u>
<u>33</u>	EHS		1465 Merivale Rd Ottawa ON K2E5N9	ENE/150.7	-1.03	<u>201</u>
<u>33</u>	PES	METRO ONTARIO INC O/A METRO/FOOD BASICS # 907	1465 MERIVALE ROAD, UNIT 13 OTTAWA ON K2E5N9	ENE/150.7	-1.03	<u>201</u>
<u>34</u>	EHS		1459 Merivale Rd Nepean ON K2E 5N9	ENE/166.3	-1.00	<u>201</u>
<u>34</u>	EHS		1459 Merivale Rd Nepean ON K2E 5N9	ENE/166.3	-1.00	<u>202</u>
<u>34</u>	EHS		1459 Merivale Rd Nepean ON K2E 5N9	ENE/166.3	-1.00	<u>202</u>
<u>34</u>	EHS		1459 Merivale Rd Nepean ON K2E 5N9	ENE/166.3	-1.00	<u>202</u>
<u>35</u>	PES	CANADIAN TIRE STORE #258 GORDON C. REID LIMITED	1375 CLYDE AVENUE AT BASELINE OTTAWA ON	W/171.0	0.00	<u>202</u>
<u>35</u>	SPL		Value Village Parking Lot, 1375 Clyde Ave. <unofficial> Ottawa ON</unofficial>	W/171.0	0.00	<u>203</u>
<u>35</u>	GEN	Savers, Inc.	1375 CLYDE AVE. STORE #2081 OTTAWA ON	W/171.0	0.00	<u>203</u>
<u>35</u>	GEN	Value Village Stores, Inc.	1375 CLYDE AVE. STORE #2081 OTTAWA ON K2G 3H7	W/171.0	0.00	204

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>35</u>	DTNK	CANADIAN TIRE CORP LTD C/O Canadian Tire Petroleum 17 Flr**	1375 CLYDE AV NEPEAN ON	W/171.0	0.00	<u>205</u>
<u>35</u>	GEN	Value Village Stores, Inc.	1375 CLYDE AVE. STORE #2081 OTTAWA ON	W/171.0	0.00	<u>205</u>
<u>35</u>	EHS		1375 Clyde Avenue Ottawa ON	W/171.0	0.00	<u>206</u>
<u>35</u>	GEN	Value Village Stores, Inc.	1375 CLYDE AVE. STORE #2081 OTTAWA ON	W/171.0	0.00	<u>206</u>
<u>35</u>	GEN	Value Village Stores, Inc.	1375 CLYDE AVE. STORE #2081 OTTAWA ON	W/171.0	0.00	<u>207</u>
<u>35</u>	GEN	Value Village Stores	1375 CLYDE AVE. STORE #2081 OTTAWA ON K2G 3H7	W/171.0	0.00	<u>208</u>
<u>35</u>	GEN	Value Village Stores	1375 CLYDE AVE. STORE #2081 OTTAWA ON	W/171.0	0.00	208
<u>35</u>	GEN	Value Village Stores	1375 CLYDE AVE. STORE #2081 OTTAWA ON K2G 3H7	W/171.0	0.00	<u>209</u>
<u>35</u>	GEN	Value Village Stores	1375 CLYDE AVE. STORE #2081 OTTAWA ON K2G 3H7	W/171.0	0.00	<u>210</u>
<u>35</u>	GEN	Value Village Stores	1375 CLYDE AVE. STORE #2081 OTTAWA ON K2G 3H7	W/171.0	0.00	<u>211</u>
<u>35</u>	PES	CANADIAN TIRE STORE #258 /DES KEON LTD.	1375 CLYDE AVENUE NEPEAN ON K2G3H7	W/171.0	0.00	<u>212</u>
<u>35</u>	GEN	Dymon Storage	1375 Clyde Ave Ottawa ON K2G 3H7	W/171.0	0.00	<u>212</u>
<u>35</u>	ECA	1375 CLYDE STORAGE GP CORPORATION	1375 Clyde Ave Ottawa ON K1H 8K3	W/171.0	0.00	<u>212</u>

Мар Кеу	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>35</u>	SPL		1375 Clyde Avenue Ottawa, ON OTTAWA ON	W/171.0	0.00	<u>213</u>
<u>36</u>	PRT	C CORP (ONTARIO) INC ATTN ACCOUNTS PAYABLE	1460 MERIVALE RD NEPEAN ON K2E5P2	NNE/171.3	-0.97	<u>213</u>
<u>36</u>	PRT	SUNYS PETROLEUM INC	1460 MERIVALE RD NEPEAN ON K2E5P2	NNE/171.3	-0.97	<u>214</u>
<u>36</u>	PRT	SUNYS PETROLEUM INC	1460 MERIVALE RD NEPEAN ON K2E5P2	NNE/171.3	-0.97	<u>214</u>
<u>36</u>	PRT		1460 MERIVALE RD. NEPEAN, ONT. ON	NNE/171.3	-0.97	<u>214</u>
<u>36</u>	PES	LOBLAWS LIMITED C.O.B. AS "LOBLAWS" 082-8	1460 MERIVALE ROAD OTTAWA ON	NNE/171.3	-0.97	<u>214</u>
<u>36</u>	PES	LOBLAWS SUPERMARKETS LTD.	1460 MERIVALE ROAD OTTAWA ON K2J 3W6	NNE/171.3	-0.97	<u>215</u>
<u>36</u>	RST	SUNYS PETROLEUM INC	1460 MERIVALE RD NEPEAN ON K2E5P2	NNE/171.3	-0.97	<u>215</u>
<u>36</u>	SPL	NATIONAL GROCERIES COMPANY LTD	1460 MERIVALE RD OTTAWA CITY ON	NNE/171.3	-0.97	<u>215</u>
<u>36</u>	SPL	NATIONAL GROCERIES COMPANY LTD	1460 MERIVALE RD OTTAWA CITY ON	NNE/171.3	-0.97	<u>216</u>
<u>36</u>	PES	LOBLAWS SUPERMARKETS LTD #1082	1460 MERIVALE RD OTTAWA ON K2E 5P2	NNE/171.3	-0.97	<u>217</u>
<u>36</u>	GEN	LOBLAWS SUPERMARKETS LTD. 24-850	1460 MERIVALE ROAD NEPEAN ON K2E 5P2	NNE/171.3	-0.97	217
<u>36</u>	GEN	LOBLAWS SUPERMARKETS LTD	1460 MERIVALE ROAD NEPEAN ON K2E 5P2	NNE/171.3	-0.97	<u>217</u>
		n Environmentel Diek Information			240208005	

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<u>36</u>	GEN	LOBLAWS SUPERMARKETS LIMITED	1460 MERIVALE ROAD NEPEAN ON K2E 5P2	NNE/171.3	-0.97	<u>218</u>
<u>36</u>	GEN	SPORTS EXPERTS #51	1460 MERIVALE RD. NEPEAN ON K2E 5P2	NNE/171.3	-0.97	<u>218</u>
<u>36</u>	GEN	SPORTS EXPERTS #51 34-397	1460 MERIVALE RD. NEPEAN ON K2E 5P2	NNE/171.3	-0.97	<u>219</u>
<u>36</u>	GEN	SPORTS EXPERTS #51	1460 MERIVALE ROAD NEPEAN ON K2E 5P2	NNE/171.3	-0.97	<u>219</u>
<u>36</u>	GEN	SHOPPERS DRUG MART	1460 MERIVALE ROAD OTTAWA ON K2E 5P2	NNE/171.3	-0.97	<u>219</u>
<u>36</u>	PES	SHOPPERS DRUG MART #627	1460 MERIVALE RD OTTAWA ON K2E5P2	NNE/171.3	-0.97	<u>220</u>
<u>36</u>	GEN	SJL HOLDINGS LIMITED	1460 MERIVALE ROAD OTTAWA ON K2E 5N9	NNE/171.3	-0.97	<u>220</u>
<u>36</u>	FSTH	LOBLAW PROPERTIES LTD GASBAR DIV	1460 MERIVALE RD OTTAWA ON	NNE/171.3	-0.97	<u>220</u>
<u>36</u>	RSC	Reno Realty Holdings Limited	1460 Merivale Road Ottawa, Ontario, K2E 5P2 OTTAWA ON	NNE/171.3	-0.97	<u>221</u>
<u>36</u>	SPL	Loblaws Companies East	1460 Merivale Rd. Ottawa ON	NNE/171.3	-0.97	<u>221</u>
<u>36</u>	FSTH	LOBLAW PROPERTIES LTD AT THE PUMPS GASBAR DIV	1460 MERIVALE RD OTTAWA ON	NNE/171.3	-0.97	222
<u>36</u>	PES	LOBLAWS SUPERMARKETS LTD #1082	1460 MERIVALE RD OTTAWA ON K2E5P2	NNE/171.3	-0.97	223
<u>36</u>	PES	SHOPPERS DRUG MART #627	1460 MERIVALE RD OTTAWA ON K2E5P2	NNE/171.3	-0.97	223

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<u>36</u>	SPL	Parson Refrigeration (1985) Ltd.	1460 Merivale Rd Ottawa ON	NNE/171.3	-0.97	<u>223</u>
<u>36</u>	CA	Loblaw Properties Limited	1460 Merivale Road Ottawa ON	NNE/171.3	-0.97	<u>224</u>
<u>36</u>	CA	Loblaw Properties Limited	1460 Merivale Road Ottawa ON	NNE/171.3	-0.97	<u>224</u>
<u>36</u>	DTNK	MAC'S CONVENIENCE STORES INC**	1460 MERIVALE RD NEPEAN ON K2E 5P2	NNE/171.3	-0.97	<u>225</u>
<u>36</u>	DTNK	SUNYS PETROLEUM INC	1460 MERIVALE RD NEPEAN ON K2E 5P2	NNE/171.3	-0.97	<u>225</u>
<u>36</u>	DTNK	SUNYS ENERGY INC	1460 MERIVALE RD NEPEAN ON K2E 5P2	NNE/171.3	-0.97	<u>226</u>
<u>36</u>	DTNK	SUNYS ENERGY INC ATTN RAFAH SHOOMAN	1460 MERIVALE RD NEPEAN ON	NNE/171.3	-0.97	<u>226</u>
<u>36</u>	DTNK	SUNYS PETROLEUM INC	1460 MERIVALE RD NEPEAN ON	NNE/171.3	-0.97	<u>227</u>
<u>36</u>	DTNK	SUNYS ENERGY INC	1460 MERIVALE RD NEPEAN ON	NNE/171.3	-0.97	<u>228</u>
<u>36</u>	DTNK	SUNYS ENERGY INC	1460 MERIVALE RD NEPEAN ON	NNE/171.3	-0.97	<u>228</u>
<u>36</u>	DTNK	SUNYS ENERGY INC ATTN RAFAH SHOOMAN	1460 MERIVALE RD NEPEAN ON	NNE/171.3	-0.97	<u>229</u>
<u>36</u>	SPL	Loblaws Inc.	1460 Merivale Road Ottawa ON K2E 5P2	NNE/171.3	-0.97	<u>229</u>
<u>36</u>	GEN	FCR MANAGEMENT SERVICES	1460 MERIVALE ROAD OTTAWA ON K2E 5P2	NNE/171.3	-0.97	230

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<u>36</u>	PES	SHOPPERS DRUG MART #627	1460 MERIVALE RD OTTAWA ON K2E 5P2	NNE/171.3	-0.97	231
<u>36</u>	FST	BCP IV SERVICE STATION LP O/A BG FUELS	1460 MERIVALE RD OTTAWA ON	NNE/171.3	-0.97	<u>231</u>
<u>36</u>	FST	BCP IV SERVICE STATION LP O/A BG FUELS	1460 MERIVALE RD OTTAWA ON	NNE/171.3	-0.97	<u>231</u>
<u>36</u>	EHS		1460 Merivale Road Ottawa ON	NNE/171.3	-0.97	232
<u>36</u>	PES	LOBLAWS SUPERMARKETS LIMITED	1460 MERIVALE RD OTTAWA ON K2E5P2	NNE/171.3	-0.97	232
<u>36</u>	PES	LOBLAWS SUPERMARKETS LTD.	1460 MERIVALE RD OTTAWA ON K2E5P2	NNE/171.3	-0.97	<u>232</u>
<u>36</u>	PES	LOBLAWS SUPERMARKETS LTD #1021	1460 MERIVALE RD OTTAWA ON K2E5P2	NNE/171.3	-0.97	<u>233</u>
<u>36</u>	PES	LOBLAWS SUPERMARKETS LTD.	1460 MERIVALE RD OTTAWA ON K2E5P2	NNE/171.3	-0.97	<u>233</u>
<u>36</u>	PES	LOBLAWS INC. STORE #1095	1460 MERIVALE RD OTTAWA ON K2E5P2	NNE/171.3	-0.97	<u>233</u>
<u>36</u>	PES	LOBLAWS SUPERMARKETS LIMITED 1174	1460 MERIVALE RD OTTAWA ON K2E5P2	NNE/171.3	-0.97	<u>234</u>
<u>36</u>	PES	LOBLAWS INC #1212	1460 MERIVALE RD OTTAWA ON K2E5P2	NNE/171.3	-0.97	<u>234</u>
<u>36</u>	PES	LOBLAWS INC. # 1003	1460 MERIVALE RD OTTAWA ON K2E5P2	NNE/171.3	-0.97	<u>234</u>
<u>36</u>	PES	ZEHRS MARKETS	1460 MERIVALE RD OTTAWA ON K2E5P2	NNE/171.3	-0.97	<u>235</u>

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<u>36</u>	PES	LOBLAWS SUPERMARKETS #1027	1460 MERIVALE RD OTTAWA ON K2E1P5	NNE/171.3	-0.97	235
<u>36</u>	PES	LOBLAWS SUPERMARKETS #1064	1460 MERIVALE RD OTTAWA ON K2E1P5	NNE/171.3	-0.97	<u>236</u>
<u>36</u>	PES	LOBLAWS SUPERMARKETS #1090	1460 MERIVALE RD OTTAWA ON K2E1P5	NNE/171.3	-0.97	<u>236</u>
<u>36</u>	PES	LOBLAWS SUPERMARKETS LTD. STORE #1099	1460 MERIVALE RD OTTAWA ON K2E1P5	NNE/171.3	-0.97	<u>236</u>
<u>36</u>	PES	LOBLAWS SUPERMARKETS #1127	1460 MERIVALE RD OTTAWA ON K2E1P5	NNE/171.3	-0.97	<u>237</u>
<u>36</u>	PES	LOBLAWS SUPERMARKET #1170	1460 MERIVALE RD OTTAWA ON K2E1P5	NNE/171.3	-0.97	237
<u>36</u>	PES	LOBLAW SUPERMARKET #1200	1460 MERIVALE RD OTTAWA ON K2E5P2	NNE/171.3	-0.97	237
<u>36</u>	PES	LOBLAWS SUPERMARKETS LTD. STORE #1208	1460 MERIVALE RD OTTAWA ON K2E5P2	NNE/171.3	-0.97	<u>238</u>
<u>36</u>	PES	LOBLAWS SUPERMARKETS LTD #1082	1460 MERIVALE RD OTTAWA ON K2E5P2	NNE/171.3	-0.97	<u>238</u>
<u>36</u>	PES	ZEHRS MARKETS	1460 MERIVALE RD OTTAWA ON K2E5P2	NNE/171.3	-0.97	<u>239</u>
<u>36</u>	PES	ZEHRS MARKETS #539	1460 MERIVALE RD OTTAWA ON K2E5P2	NNE/171.3	-0.97	<u>239</u>
<u>36</u>	PES	ZEHRS MARKETS	1460 MERIVALE RD OTTAWA ON K2E5P2	NNE/171.3	-0.97	<u>239</u>
<u>36</u>	PES	LOBLAWS SUPERMARKET #1032	1460 MERIVALE RD OTTAWA ON K2E5P2	NNE/171.3	-0.97	240

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<u>36</u>	PES	LOBLAWS SUPERMARKETS #1194	1460 MERIVALE RD OTTAWA ON K2E5P2	NNE/171.3	-0.97	<u>240</u>
<u>36</u>	PES	LOBLAWS SUPERMARKETS LTD #1188	1460 MERIVALE RD OTTAWA ON K2E5P2	NNE/171.3	-0.97	<u>240</u>
<u>36</u>	ECA	Loblaw Properties Limited	1460 Merivale Road Ottawa ON M4T 2S5	NNE/171.3	-0.97	<u>241</u>
<u>36</u>	ECA	Loblaw Properties Limited	1460 Merivale Road Ottawa ON L6Y 5S5	NNE/171.3	-0.97	<u>241</u>
<u>36</u>	GEN	Loblaw Properties Ltd.	1460 Merivale Road Ottawa ON K2E 5P2	NNE/171.3	-0.97	<u>241</u>
<u>36</u>	GEN	Loblaw Properties Ltd.	1460 Merivale Road Ottawa ON K2E 5P2	NNE/171.3	-0.97	242
<u>36</u>	GEN	Loblaw Properties Ltd.	1460 Merivale Road Ottawa ON K2E 5P2	NNE/171.3	-0.97	<u>243</u>
<u>36</u>	GEN	Loblaw Properties Ltd.	1460 Merivale Road Ottawa ON K2E 5P2	NNE/171.3	-0.97	<u>243</u>
<u>36</u>	GEN	Merivale Dental Centre	1460 Meivale Road Unit 4B Ottawa ON K2E5P2	NNE/171.3	-0.97	<u>245</u>
<u>36</u>	SPL	Loblaw Companies Limited	1460 Merivale Road Ottawa ON	NNE/171.3	-0.97	<u>245</u>
<u>36</u>	SPL	Seaboard Transport	1460 Merivale Rd Ottawa ON K2E 5P2	NNE/171.3	-0.97	<u>246</u>
<u>36</u>	EHS		1460 Merivale Rd Ottawa ON K2C 0A9	NNE/171.3	-0.97	<u>247</u>
<u>36</u>	PES	LOBLAWS SUPERMARKETS LTD #1082	1460 MERIVALE RD OTTAWA ON K2E5P2	NNE/171.3	-0.97	247

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<u>36</u>	GEN	Merivale Dental Centre	1460 Meivale Road Unit 4B Ottawa ON K2E5P2	NNE/171.3	-0.97	247
<u>36</u>	GEN	Loblaw Properties Ltd.	1460 Merivale Road Ottawa ON K2E 5P2	NNE/171.3	-0.97	<u>248</u>
<u>36</u>	GEN	BG FUELS GAS BARS 4281	1460 Merivale Road Ottawa ON K2E 5P2	NNE/171.3	-0.97	<u>249</u>
<u>36</u>	INC	BCP IV SERVICE STATION LP O/A BG FUELS	1460 MERIVALE RD OTTAWA ON	NNE/171.3	-0.97	<u>250</u>
<u>36</u>	GEN	Merivale Dental Centre	1460 Meivale Road Unit 4B Ottawa ON K2E5P2	NNE/171.3	-0.97	<u>250</u>
<u>36</u>	GEN	Loblaw Properties Ltd.	1460 Merivale Road Ottawa ON K2E 5P2	NNE/171.3	-0.97	251
<u>36</u>	GEN	BG FUELS GAS BARS 4281	1460 Merivale Road Ottawa ON K2E 5P2	NNE/171.3	-0.97	252
<u>36</u>	GEN	BCP IV Service Station LPGAS BARS 4281	1460 Merivale Road Ottawa ON K2E 5P2	NNE/171.3	-0.97	<u>253</u>
<u>36</u>	GEN	Loblaw Properties Ltd.	1460 Merivale Road Ottawa ON K2E 5P2	NNE/171.3	-0.97	<u>253</u>
<u>36</u>	EXP	SUNYS ENERGY INC	1460 MERIVALE RD NEPEAN ON	NNE/171.3	-0.97	<u>255</u>
<u>36</u>	EXP	SUNYS PETROLEUM INC	1460 MERIVALE RD NEPEAN ON	NNE/171.3	-0.97	<u>255</u>
<u>36</u>	EXP	SUNYS ENERGY INC	1460 MERIVALE RD NEPEAN ON	NNE/171.3	-0.97	255
<u>36</u>	EXP	SUNYS ENERGY INC	1460 MERIVALE RD NEPEAN ON	NNE/171.3	-0.97	<u>255</u>

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>36</u>	EXP	SUNYS PETROLEUM INC	1460 MERIVALE RD NEPEAN ON	NNE/171.3	-0.97	<u>256</u>
<u>36</u>	EXP	SUNYS PETROLEUM INC	1460 MERIVALE RD NEPEAN ON	NNE/171.3	-0.97	<u>256</u>
<u>36</u>	FST	BCP IV SERVICE STATION LP O/A BG FUELS	1460 MERIVALE RD OTTAWA ON	NNE/171.3	-0.97	<u>256</u>
<u>36</u>	INC	BCP IV SERVICE STATION LP O/A BG FUELS	1460 MERIVALE RD OTTAWA ON	NNE/171.3	-0.97	<u>256</u>
<u>36</u>	INC	BCP IV SERVICE STATION LP O/A BG FUELS	1460 MERIVALE RD OTTAWA ON	NNE/171.3	-0.97	<u>257</u>
<u>37</u>	SPL	FRISBEE TIRE	1377 CLYDE NEPEAN CITY ON K2G 3H7	W/176.4	0.00	<u>258</u>
<u>37</u>	PRT	FRISBY TIRE CO (1974) LTD	1377 CLYDE AV NEPEAN ON K2G 3H7	W/176.4	0.00	<u>259</u>
<u>37</u>	FSTH	FRISBY TIRE CO (1974) LTD	1377 CLYDE AV NEPEAN ON K2G 3H7	W/176.4	0.00	<u>259</u>
<u>37</u>	FSTH	FRISBY TIRE CO (1974) LTD	1377 CLYDE AV NEPEAN ON K2G 3H7	W/176.4	0.00	<u>259</u>
<u>37</u>	FST	FRISBY TIRE CO (1974) LTD	1377 CLYDE AV NEPEAN ON	W/176.4	0.00	<u>260</u>
<u>37</u>	EHS		1377 Clyde Avenue 1377 Clyde Avenue ON K2G 3H7	W/176.4	0.00	<u>260</u>
<u>37</u>	EHS		1377 Clyde Avenue 1377 Clyde Avenue ON K2G 3H7	W/176.4	0.00	<u>260</u>
<u>37</u>	EHS		1377 Clyde Avenue 1377 Clyde Avenue ON K2G 3H7	W/176.4	0.00	<u>260</u>

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>37</u>	EHS		1377 Clyde Avenue 1377 Clyde Avenue ON K2G 3H7	W/176.4	0.00	<u>260</u>
<u>38</u>	WWIS		1504 MERIVALE OTTAWA ON <i>Well ID:</i> 7302330	SSW/183.6	-1.00	<u>261</u>
<u>39</u>	EHS		1461-1469 Merivale Rd Nepean ON K2E 5N9	E/189.4	-1.00	<u>264</u>
<u>39</u>	EHS		1461-1469 Merivale Rd Nepean ON K2E 5N9	E/189.4	-1.00	<u>264</u>
<u>39</u>	EHS		1461-1469 Merivale Rd Nepean ON K2E 5N9	E/189.4	-1.00	<u>264</u>
<u>39</u>	EHS		1461-1469 Merivale Rd Nepean ON K2E 5N9	E/189.4	-1.00	<u>264</u>
<u>40</u>	BORE		ON	SW/192.6	-1.00	<u>265</u>
<u>41</u>	WWIS		lot 35 con A ON <i>Well ID:</i> 1504635	SW/192.7	-1.00	<u>266</u>
<u>42</u>	WWIS		1504 MERIVALE RD OTTAWA ON <i>Well ID</i> : 7302329	SSW/192.9	-1.00	<u>269</u>
<u>43</u>	WWIS		lot 35 con A ON <i>Well ID:</i> 1504614	NW/193.0	1.00	<u>272</u>
<u>44</u>	wwis		1504 MERIVALE RD OTTAWA ON <i>Well ID</i> : 7302328	SSW/204.5	-1.00	<u>275</u>
<u>45</u>	WWIS		lot 34 con A ON <i>Well ID</i> : 1504440	SE/205.6	0.00	<u>278</u>
<u>46</u>	PRT	CANADIAN TIRE CORP LTD PETROLEUM DIVISION - SUSAN	1400 BASELINE RD OTTAWA ON K2C 0A9	W/206.4	0.00	<u>282</u>

Мар Кеу	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>46</u>	GEN	DUPONT CONTRACTING	1400 BASELINE RD OTTAWA ON K2C 0A9	W/206.4	0.00	282
<u>46</u>	DTNK	CANADIAN TIRE CORP LTD C/O Canadian Tire Petroleum 17 Flr**	1400 BASELINE RD OTTAWA ON K2C 0A9	W/206.4	0.00	<u>282</u>
<u>46</u>	DTNK	CANADIAN TIRE CORP LTD C/O Canadian Tire Petroleum 17 Flr**	1400 BASELINE RD OTTAWA ON	W/206.4	0.00	<u>283</u>
<u>46</u>	DTNK	CANADIAN TIRE CORP LTD C/O Canadian Tire Petroleum 17 Flr**	1400 BASELINE RD OTTAWA ON	W/206.4	0.00	<u>283</u>
<u>46</u>	EXP	CANADIAN TIRE CORPORATION LIMITED	1400 BASELINE RD OTTAWA ON	W/206.4	0.00	<u>284</u>
<u>46</u>	EXP	CANADIAN TIRE CORPORATION LIMITED	1400 BASELINE RD OTTAWA ON	W/206.4	0.00	<u>284</u>
<u>46</u>	EXP	CANADIAN TIRE CORPORATION LIMITED	1400 BASELINE RD OTTAWA ON	W/206.4	0.00	<u>284</u>
<u>46</u>	EXP	CANADIAN TIRE CORPORATION LIMITED	1400 BASELINE RD OTTAWA ON	W/206.4	0.00	<u>285</u>
<u>46</u>	EXP	CANADIAN TIRE CORPORATION LIMITED	1400 BASELINE RD OTTAWA ON	W/206.4	0.00	<u>285</u>
<u>46</u>	EXP	CANADIAN TIRE CORPORATION LIMITED	1400 BASELINE RD OTTAWA ON	W/206.4	0.00	<u>285</u>
<u>46</u>	EXP	CANADIAN TIRE CORPORATION LIMITED	1400 BASELINE RD OTTAWA ON	W/206.4	0.00	<u>285</u>
<u>47</u>	WWIS		ON Well ID: 7362775	NW/206.7	1.03	<u>286</u>
<u>48</u>	WWIS		lot 34 con A ON	SE/208.0	0.00	<u>286</u>
26	erisinfo.com	Environmental Risk Information	Services	Order No:	240308005	75

Мар Кеу	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
			Well ID: 1504438			
<u>49</u>	WWIS		lot 34 con A ON	SE/210.5	0.00	<u>290</u>
			Well ID: 1504454			
<u>50</u>	CA	TDL GROUP LIMITED	1384 BASELINE ROAD (SWM) OTTAWA ON K2C 0A9	NW/214.4	1.00	<u>292</u>
<u>51</u>	WWIS		lot 35 con A ON	SW/215.0	-1.00	<u>293</u>
			Well ID: 1504620			
<u>52</u>	EHS		1374 Baseline Rd Ottawa ON K2C0A9	NNW/219.4	1.00	<u>295</u>
50	5110		1374 Baseline Road	NNW/219.4	1.00	206
<u>52</u>	EHS		Ottawa ON K2C 0A9	NNVV/219.4	1.00	<u>296</u>
<u>53</u>	WWIS		lot 35 con A ON	NE/221.0	-2.00	<u>296</u>
			Well ID: 1504627			
<u>54</u>	WWIS		ON	NW/228.5	1.00	<u>298</u>
			Well ID: 1507864			
<u>55</u>	BORE		ON	NW/228.6	1.00	<u>301</u>
<u>56</u>	WWIS		lot 35 con A	SSW/229.5	-1.00	302
<u></u>	WWIG		ON Well ID: 1504602			<u></u>
<u>57</u>	EHS		1308, 1330 and 1350 Baseline Road and 1460 Merivale Road, Ottawa, ON Nepean ON K2E 5N9	NNE/231.8	-2.00	<u>306</u>
<u>58</u>	EHS		1504 Merivale Road Ottawa ON K2E 6Z5	SW/235.2	-1.00	<u>306</u>
<u>58</u>	GEN	ASTRAL MEDIA RADIO G.P.	1504 MERIVALE ROAD OTTAWA ON K2P 5E3	SW/235.2	-1.00	<u>306</u>
<u>58</u>	GEN	ASTRAL MEDIA RADIO G.P.	1504 MERIVALE ROAD OTTAWA ON	SW/235.2	-1.00	<u>307</u>

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>58</u>	GEN	Bell	1504 Merivale rd Ottawa ON K2E 6Z5	SW/235.2	-1.00	<u>307</u>
<u>58</u>	EHS		1504 Merivale Road Ottawa ON	SW/235.2	-1.00	<u>307</u>
<u>59</u>	EHS		1460 Merivale Road Nepean ON K2E 5N9	NNE/235.4	-2.00	<u>308</u>
<u>60</u>	BORE		ON	ENE/235.8	-2.00	<u>308</u>
<u>61</u>	WWIS		lot 34 con A ON <i>Well ID</i> : 1504428	SE/236.8	0.00	<u>309</u>
<u>62</u>	wwis		ON Well ID: 1507863	WNW/243.3	1.00	<u>312</u>
<u>63</u>	wwis		1504 MERIVALE RD OTTAWA ON <i>Well ID:</i> 7302327	SSW/244.5	-1.00	<u>315</u>
<u>64</u>	CA	City of Ottawa	22 Leaver Avenue Ottawa ON	ESE/246.7	0.00	<u>319</u>
<u>64</u>	ECA	City of Ottawa	22 Leaver Ave Ottawa ON K1P 1J1	ESE/246.7	0.00	<u>319</u>
<u>65</u>	AMIS	WRIGHT	NEPEAN ON	ESE/246.8	0.00	<u>319</u>
<u>66</u>	MNR	Wright	ON	ESE/246.9	0.00	<u>320</u>
<u>67</u>	SPL	PETRO-CANADA	1432 BASELINE RD. AT CLYDE SERVICE STATION OTTAWA CITY ON K2C 0A9	WNW/247.0	0.00	<u>320</u>
<u>67</u>	PRT	PETRO CANADA NEIGHBOURS	1432 BASELINE RD NEPEAN ON K2C 0A9	WNW/247.0	0.00	<u>321</u>

Мар Кеу	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>67</u>	RST	NEIGHBOUR'S PETRO- CANADA	1432 BASE LINE RD OTTAWA ON K2C0A9	WNW/247.0	0.00	<u>321</u>
<u>67</u>	RST	NEIGHBOUR'S PETRO- CANADA	1432 BASELINE RD OTTAWA ON K2C 0A9	WNW/247.0	0.00	<u>321</u>
<u>67</u>	RST	PETRO-CANADA	1432 BASELINE RD OTTAWA ON K2C 0A9	WNW/247.0	0.00	<u>321</u>
<u>67</u>	FSTH	6133487 CANADA INC O/A GAS STN	1432 BASELINE RD OTTAWA ON K2C 0A9	WNW/247.0	0.00	<u>321</u>
<u>67</u>	SPL	Petro-Canada	1432 Baseline Road, Ottawa ON K2C 0A9	WNW/247.0	0.00	<u>322</u>
<u>67</u>	FSTH	1332717 ONTARIO INC T/P PETRO CANADA	1432 BASELINE RD OTTAWA ON K2C 0A9	WNW/247.0	0.00	<u>323</u>
<u>67</u>	DTNK	1332717 ONTARIO INC T/P PETRO CANADA	1432 BASELINE RD OTTAWA ON	WNW/247.0	0.00	<u>324</u>
<u>67</u>	DTNK	1332717 ONTARIO INC T/P PETRO CANADA	1432 BASELINE RD OTTAWA ON	WNW/247.0	0.00	<u>324</u>
<u>67</u>	FST	SUNCOR ENERGY PRODUCTS PARTNERSHIP	1432 BASELINE RD OTTAWA ON	WNW/247.0	0.00	<u>325</u>
<u>67</u>	FST	SUNCOR ENERGY PRODUCTS PARTNERSHIP	1432 BASELINE RD OTTAWA ON	WNW/247.0	0.00	<u>325</u>
<u>67</u>	FST	SUNCOR ENERGY PRODUCTS PARTNERSHIP	1432 BASELINE RD OTTAWA ON	WNW/247.0	0.00	<u>325</u>
<u>67</u>	FST	SUNCOR ENERGY PRODUCTS PARTNERSHIP	1432 BASELINE RD OTTAWA ON	WNW/247.0	0.00	<u>326</u>
<u>67</u>	RST	PETRO-CANADA	1432 BASELINE RD OTTAWA ON K2C0A9	WNW/247.0	0.00	<u>326</u>

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>67</u>	GEN	Suncor Energy Products Partnership	1432 Baseline Road Ottawa ON K2C 0A9	WNW/247.0	0.00	<u>326</u>
<u>67</u>	PINC	ENBRIDGE GAS INC	1432 BASELINE RD,,OTTAWA,ON,K2C 0A9,CA ON	WNW/247.0	0.00	<u>326</u>
<u>67</u>	FST	SUNCOR ENERGY PRODUCTS PARTNERSHIP	1432 BASELINE RD OTTAWA ON	WNW/247.0	0.00	<u>327</u>
<u>67</u>	FST	SUNCOR ENERGY PRODUCTS PARTNERSHIP	1432 BASELINE RD OTTAWA ON	WNW/247.0	0.00	<u>327</u>
<u>67</u>	SPL		1432 Baseline Road, Ottawa, ON, Canada OTTAWA ON	WNW/247.0	0.00	<u>327</u>
<u>67</u>	FST	SUNCOR ENERGY PRODUCTS PARTNERSHIP	1432 BASELINE RD OTTAWA ON	WNW/247.0	0.00	<u>328</u>
<u>68</u>	WWIS		lot 35 con A ON Well ID: 1504629	W/247.7	0.00	328
<u>69</u>	SPL	SUNY'S GAS STATION	1453 MERRYVALE RD. STORAGE TANK OTTAWA CITY ON	NE/248.1	-3.00	<u>331</u>
<u>69</u>	PRT	CANGO PETROLEUM INC ATTN BRIAN KITCHEN	1453 MERIVALE RD NEPEAN ON K2E 5N9	NE/248.1	-3.00	<u>332</u>
<u>69</u>	PRT	DOMINION PROPANE CORP ATTN VIOLET CHAN	1453 MERIVALE RD NEPEAN ON K2E5N9	NE/248.1	-3.00	<u>332</u>
<u>69</u>	PRT	DOMINION PROPANE CORP ATTN VIOLET CHAN	1453 MERIVALE RD NEPEAN ON K2E5N9	NE/248.1	-3.00	<u>332</u>
<u>69</u>	SPL	SERVICE STATION	SWAN'S GARAGE 1453 MERRIVALE RD, NEPEAN (N.O.S.) NEPEAN CITY ON	NE/248.1	-3.00	<u>332</u>
<u>69</u>	GEN	AUTORAMIK SERVICES LTD	1453 MERIVALE ROAD NEPEAN ON K2E 5N9	NE/248.1	-3.00	<u>333</u>
		Environmental Risk Information	a :		· 240308005	

Мар	DB	Company/Site Name	Address
Key			

Page Number

Executive Summary: Summary By Data Source

AMIS - Abandoned Mine Information System

A search of the AMIS database, dated 1800-Mar 2022 has found that there are 1 AMIS site(s) within approximately 0.25 kilometers of the project property.

Equal/Higher Elevation	<u>Address</u>	Direction	<u>Distance (m)</u>	<u>Map Key</u>
WRIGHT	NEPEAN ON	ESE	246.83	<u>65</u>

BORE - Borehole

A search of the BORE database, dated 1875-Jul 2018 has found that there are 4 BORE site(s) within approximately 0.25 kilometers of the project property.

Equal/Higher Elevation	Address	Direction	<u>Distance (m)</u>	<u>Map Key</u>
	ON	ESE	131.46	<u>28</u>
	ON	NW	228.63	<u>55</u>
Lower Elevation	<u>Address</u>	Direction	<u>Distance (m)</u>	<u>Map Key</u>
	ON	SW	192.57	<u>40</u>
	ON	ENE	235.80	<u>60</u>

<u>CA</u> - Certificates of Approval

A search of the CA database, dated 1985-Oct 30, 2011* has found that there are 8 CA site(s) within approximately 0.25 kilometers of the project property.

Equal/Higher Elevation	<u>Address</u>	Direction	<u>Distance (m)</u>	<u>Map Key</u>
CHEESE PLUS PIZZA & SUBS	1478 MERIVALE ROAD NEPEAN CITY ON K2E 6Z5	ESE	23.47	<u>5</u>

Equal/Higher Elevation	<u>Address</u>	Direction	<u>Distance (m)</u>	<u>Map Key</u>
ARNON DEVELOPMENT CORPORATION	1485 MERIVALE RD. OTTAWA CITY ON K2E 5P3	SSE	107.35	<u>21</u>
CTVGlobemedia Inc.	1500 Merivale Rd Ottawa ON	WNW	112.64	<u>22</u>
CHEESE PLUS PIZZA	1489 MERIVALE ROAD NEPEAN CITY ON K2E 5P3	S	145.82	<u>31</u>
TDL GROUP LIMITED	1384 BASELINE ROAD (SWM) OTTAWA ON K2C 0A9	NW	214.38	<u>50</u>
City of Ottawa	22 Leaver Avenue Ottawa ON	ESE	246.73	<u>64</u>

Lower Elevation	Address	Direction	<u>Distance (m)</u>	<u>Map Key</u>
Loblaw Properties Limited	1460 Merivale Road Ottawa ON	NNE	171.29	<u>36</u>
Loblaw Properties Limited	1460 Merivale Road Ottawa ON	NNE	171.29	<u>36</u>

DTNK - Delisted Fuel Tanks

A search of the DTNK database, dated Oct 2023 has found that there are 15 DTNK site(s) within approximately 0.25 kilometers of the project property.

Equal/Higher Elevation	<u>Address</u>	Direction	<u>Distance (m)</u>	<u>Map Key</u>
CANADIAN TIRE CORP LTD C/O Canadian Tire Petroleum 17 Flr**	1375 CLYDE AV NEPEAN ON	W	171.05	<u>35</u>
CANADIAN TIRE CORP LTD C/O Canadian Tire Petroleum 17 Flr**	1400 BASELINE RD OTTAWA ON K2C 0A9	W	206.36	<u>46</u>

Equal/Higher Elevation CANADIAN TIRE CORP LTD C/O Canadian Tire Petroleum 17 Flr**	<u>Address</u> 1400 BASELINE RD OTTAWA ON	Direction W	<u>Distance (m)</u> 206.36	<u>Map Key</u> <u>46</u>
CANADIAN TIRE CORP LTD C/O Canadian Tire Petroleum 17 Flr**	1400 BASELINE RD OTTAWA ON	W	206.36	<u>46</u>
1332717 ONTARIO INC T/P PETRO CANADA	1432 BASELINE RD OTTAWA ON	WNW	247.03	<u>67</u>
1332717 ONTARIO INC T/P PETRO CANADA	1432 BASELINE RD OTTAWA ON	WNW	247.03	<u>67</u>

Lower Elevation	Address	Direction	<u>Distance (m)</u>	<u>Map Key</u>
DONALD BELLS PETROLEUM LTD	1468 MERIVALE RD NEPEAN ON	ENE	134.94	<u>29</u>
MAC'S CONVENIENCE STORES INC**	1460 MERIVALE RD NEPEAN ON K2E 5P2	NNE	171.29	<u>36</u>
SUNYS PETROLEUM INC	1460 MERIVALE RD NEPEAN ON K2E 5P2	NNE	171.29	<u>36</u>
SUNYS ENERGY INC	1460 MERIVALE RD NEPEAN ON K2E 5P2	NNE	171.29	<u>36</u>
SUNYS ENERGY INC ATTN RAFAH SHOOMAN	1460 MERIVALE RD NEPEAN ON	NNE	171.29	<u>36</u>
SUNYS PETROLEUM INC	1460 MERIVALE RD NEPEAN ON	NNE	171.29	<u>36</u>
SUNYS ENERGY INC	1460 MERIVALE RD NEPEAN ON	NNE	171.29	<u>36</u>

SUNYS ENERGY INC	1460 MERIVALE RD NEPEAN ON	NNE	171.29	<u>36</u>
SUNYS ENERGY INC ATTN RAFAH SHOOMAN	1460 MERIVALE RD NEPEAN ON	NNE	171.29	<u>36</u>

EBR - Environmental Registry

A search of the EBR database, dated 1994 - Jan 31, 2024 has found that there are 1 EBR site(s) within approximately 0.25 kilometers of the project property.

Equal/Higher Elevation	Address	Direction	<u>Distance (m)</u>	<u>Map Key</u>
CTVGlobemedia Inc.	1500 Merivale Road Ottawa K2E 6Z5 CITY OF OTTAWA ON	WNW	112.64	<u>22</u>

ECA - Environmental Compliance Approval

A search of the ECA database, dated Oct 2011- Jan 31, 2024 has found that there are 5 ECA site(s) within approximately 0.25 kilometers of the project property.

Equal/Higher Elevation	Address	Direction	<u>Distance (m)</u>	<u>Map Key</u>
CTVGlobemedia Inc.	1500 Merivale Rd Ottawa ON K2E 6Z5	WNW	112.64	<u>22</u>
1375 CLYDE STORAGE GP CORPORATION	1375 Clyde Ave Ottawa ON K1H 8K3	W	171.05	<u>35</u>
City of Ottawa	22 Leaver Ave Ottawa ON K1P 1J1	ESE	246.73	<u>64</u>

Lower Elevation	<u>Address</u>	Direction	<u>Distance (m)</u>	<u>Map Key</u>
Loblaw Properties Limited	1460 Merivale Road Ottawa ON L6Y 5S5	NNE	171.29	<u>36</u>
Loblaw Properties Limited	1460 Merivale Road Ottawa ON M4T 2S5	NNE	171.29	<u>36</u>

EHS - ERIS Historical Searches

A search of the EHS database, dated 1999-Dec 31, 2023 has found that there are 32 EHS site(s) within approximately 0.25 kilometers of the project property.

Equal/Higher Elevation	<u>Address</u> 1490 and 1500 Merivale Road Nepean ON K2E 6Z5	Direction WNW	<u>Distance (m)</u> 112.64	<u>Map Key</u> 22
	1500 Merivale Road Nepean ON K2E 6Z5	WNW	112.64	<u>22</u>
	1500 Merivale Road Nepean ON K2E 6Z5	WNW	112.64	<u>22</u>
	1490 and 1500 Merivale Road Nepean ON K2E 6Z5	WNW	112.64	<u>22</u>
	1500 Merivale Road Nepean ON K2E 6Z5	WNW	112.64	<u>22</u>
	1500 Merivale Road Nepean ON K2E 6Z5	WNW	112.64	<u>22</u>
	1490 and 1500 Merivale Road Nepean ON K2E 6Z5	WNW	112.64	<u>22</u>
	1490 and 1500 Merivale Road Nepean ON K2E 6Z5	WNW	112.64	<u>22</u>
	1500 Merivale Road Ottawa ON	WNW	112.64	<u>22</u>
	Kimway Cres Ottawa ON	NNW	148.92	<u>32</u>
	1375 Clyde Avenue Ottawa ON	W	171.05	<u>35</u>

Equal/Higher Elevation	Address	Direction	<u>Distance (m)</u>	<u>Map Key</u>
	1377 Clyde Avenue 1377 Clyde Avenue ON K2G 3H7	W	176.38	<u>37</u>
	1377 Clyde Avenue 1377 Clyde Avenue ON K2G 3H7	W	176.38	<u>37</u>
	1377 Clyde Avenue 1377 Clyde Avenue ON K2G 3H7	W	176.38	<u>37</u>
	1377 Clyde Avenue 1377 Clyde Avenue ON K2G 3H7	W	176.38	<u>37</u>
	1374 Baseline Road Ottawa ON K2C 0A9	NNW	219.37	<u>52</u>
	1374 Baseline Rd Ottawa ON K2C0A9	NNW	219.37	<u>52</u>

Lower Elevation	<u>Address</u>	Direction	<u>Distance (m)</u>	<u>Map Key</u>
	1465 Merivale Rd Ottawa ON K2E5N9	ENE	150.69	<u>33</u>
	1459 Merivale Rd Nepean ON K2E 5N9	ENE	166.34	<u>34</u>
	1459 Merivale Rd Nepean ON K2E 5N9	ENE	166.34	<u>34</u>
	1459 Merivale Rd Nepean ON K2E 5N9	ENE	166.34	<u>34</u>
	1459 Merivale Rd Nepean ON K2E 5N9	ENE	166.34	<u>34</u>

1460 Merivale Road Ottawa ON	NNE	171.29	<u>36</u>
1460 Merivale Rd Ottawa ON K2C 0A9	NNE	171.29	<u>36</u>
1461-1469 Merivale Rd Nepean ON K2E 5N9	E	189.39	<u>39</u>
1461-1469 Merivale Rd Nepean ON K2E 5N9	E	189.39	<u>39</u>
1461-1469 Merivale Rd Nepean ON K2E 5N9	E	189.39	<u>39</u>
1461-1469 Merivale Rd Nepean ON K2E 5N9	E	189.39	<u>39</u>
1308, 1330 and 1350 Baseline Road and 1460 Merivale Road, Ottawa, ON Nepean ON K2E 5N9	NNE	231.79	<u>57</u>
1504 Merivale Road Ottawa ON	SW	235.18	<u>58</u>
1504 Merivale Road Ottawa ON K2E 6Z5	SW	235.18	<u>58</u>
1460 Merivale Road Nepean ON K2E 5N9	NNE	235.41	<u>59</u>

EXP - List of Expired Fuels Safety Facilities

A search of the EXP database, dated Oct 2023 has found that there are 13 EXP site(s) within approximately 0.25 kilometers of the project property.

Equal/Higher Elevation CANADIAN TIRE CORPORATION LIMITED	<u>Address</u> 1400 BASELINE RD OTTAWA ON	<u>Direction</u> W	<u>Distance (m)</u> 206.36	<u>Map Key</u> <u>46</u>
CANADIAN TIRE CORPORATION LIMITED	1400 BASELINE RD OTTAWA ON	W	206.36	<u>46</u>
CANADIAN TIRE CORPORATION LIMITED	1400 BASELINE RD OTTAWA ON	W	206.36	<u>46</u>
CANADIAN TIRE CORPORATION LIMITED	1400 BASELINE RD OTTAWA ON	W	206.36	<u>46</u>
CANADIAN TIRE CORPORATION LIMITED	1400 BASELINE RD OTTAWA ON	W	206.36	<u>46</u>
CANADIAN TIRE CORPORATION LIMITED	1400 BASELINE RD OTTAWA ON	W	206.36	<u>46</u>
CANADIAN TIRE CORPORATION LIMITED	1400 BASELINE RD OTTAWA ON	W	206.36	<u>46</u>

Lower Elevation SUNYS PETROLEUM INC	<u>Address</u> 1460 MERIVALE RD NEPEAN ON	Direction NNE	<u>Distance (m)</u> 171.29	<u>Map Key</u> <u>36</u>
SUNYS PETROLEUM INC	1460 MERIVALE RD NEPEAN ON	NNE	171.29	<u>36</u>
SUNYS ENERGY INC	1460 MERIVALE RD NEPEAN ON	NNE	171.29	<u>36</u>
SUNYS ENERGY INC	1460 MERIVALE RD NEPEAN ON	NNE	171.29	<u>36</u>

SUNYS PETROLEUM INC	1460 MERIVALE RD NEPEAN ON	NNE	171.29	<u>36</u>
SUNYS ENERGY INC	1460 MERIVALE RD NEPEAN ON	NNE	171.29	<u>36</u>

FST - Fuel Storage Tank

A search of the FST database, dated Oct 2023 has found that there are 11 FST site(s) within approximately 0.25 kilometers of the project property.

Equal/Higher Elevation FRISBY TIRE CO (1974) LTD	Address 1377 CLYDE AV NEPEAN ON	Direction W	<u>Distance (m)</u> 176.38	<u>Map Key</u> <u>37</u>
SUNCOR ENERGY PRODUCTS PARTNERSHIP	1432 BASELINE RD OTTAWA ON	WNW	247.03	<u>67</u>
SUNCOR ENERGY PRODUCTS PARTNERSHIP	1432 BASELINE RD OTTAWA ON	WNW	247.03	<u>67</u>
SUNCOR ENERGY PRODUCTS PARTNERSHIP	1432 BASELINE RD OTTAWA ON	WNW	247.03	<u>67</u>
SUNCOR ENERGY PRODUCTS PARTNERSHIP	1432 BASELINE RD OTTAWA ON	WNW	247.03	<u>67</u>
SUNCOR ENERGY PRODUCTS PARTNERSHIP	1432 BASELINE RD OTTAWA ON	WNW	247.03	<u>67</u>
SUNCOR ENERGY PRODUCTS PARTNERSHIP	1432 BASELINE RD OTTAWA ON	WNW	247.03	<u>67</u>
SUNCOR ENERGY PRODUCTS PARTNERSHIP	1432 BASELINE RD OTTAWA ON	WNW	247.03	<u>67</u>

Lower Elevation	<u>Address</u>	Direction	<u>Distance (m)</u>	<u>Map Key</u>
BCP IV SERVICE STATION LP O/A BG FUELS	1460 MERIVALE RD OTTAWA ON	NNE	171.29	<u>36</u>
BCP IV SERVICE STATION LP O/A BG FUELS	1460 MERIVALE RD OTTAWA ON	NNE	171.29	<u>36</u>
BCP IV SERVICE STATION LP O/A BG FUELS	1460 MERIVALE RD OTTAWA ON	NNE	171.29	<u>36</u>

FSTH - Fuel Storage Tank - Historic

A search of the FSTH database, dated Pre-Jan 2010* has found that there are 6 FSTH site(s) within approximately 0.25 kilometers of the project property.

Equal/Higher Elevation	<u>Address</u>	Direction	<u>Distance (m)</u>	<u>Map Key</u>
FRISBY TIRE CO (1974) LTD	1377 CLYDE AV NEPEAN ON K2G 3H7	W	176.38	<u>37</u>
FRISBY TIRE CO (1974) LTD	1377 CLYDE AV NEPEAN ON K2G 3H7	W	176.38	<u>37</u>
1332717 ONTARIO INC T/P PETRO CANADA	1432 BASELINE RD OTTAWA ON K2C 0A9	WNW	247.03	<u>67</u>
6133487 CANADA INC O/A GAS STN	1432 BASELINE RD OTTAWA ON K2C 0A9	WNW	247.03	<u>67</u>

Lower Elevation	<u>Address</u>	Direction	<u>Distance (m)</u>	<u>Map Key</u>
LOBLAW PROPERTIES LTD AT THE PUMPS GASBAR DIV	1460 MERIVALE RD OTTAWA ON	NNE	171.29	<u>36</u>
LOBLAW PROPERTIES LTD GASBAR DIV	1460 MERIVALE RD OTTAWA ON	NNE	171.29	<u>36</u>

<u>GEN</u> - Ontario Regulation 347 Waste Generators Summary

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A search of the GEN database, dated 1986-Oct 31, 2022 has found that there are 54 GEN site(s) within approximately 0.25 kilometers of the project property.

Equal/Higher Elevation 5010560 Ontario Inc	<u>Address</u> 1486 Merivale Road Ottawa ON K2E 6Z5	Direction SSW	<u>Distance (m)</u> 60.53	<u>Map Key</u> <u>13</u>
NATION'S CAPITAL TELEVISION INC. 28-832	CJOH-TV 1500 MERIVALE ROAD NEPEAN ON K2E 6Z5	WNW	112.64	<u>22</u>
Aim Group	1500 Merivale Ottawa ON	WNW	112.64	<u>22</u>
Aim Environmental Group	1500 Merivale Road Ottawa ON	WNW	112.64	<u>22</u>
Aim Environmental Group	1500 Merivale Road Ottawa ON	WNW	112.64	<u>22</u>
NATION'S CAPITAL TELEVISION INCORPORATED	CJOH-TV 1500 MERIVALE ROAD NEPEAN ON K2E 6Z5	WNW	112.64	<u>22</u>
A. M. Pharmacare Limited	1469 MERIVALE ROAD Ottawa ON K2E 5N9	E	118.47	<u>25</u>
A. M. Pharmacare Limited (629)	1469 MERIVALE ROAD Ottawa ON K2E 5N9	E	118.47	<u>25</u>
A. M. Pharmacare Limited	1469 MERIVALE ROAD Ottawa ON K2E 5N9	E	118.47	<u>25</u>
A. M. Pharmacare Limited	1469 MERIVALE ROAD Ottawa ON K2E 5N9	E	118.47	<u>25</u>
Shohdy Gana pharmacy inc.	1469 MERIVALE ROAD Ottawa ON K2E 5N9	E	118.47	<u>25</u>

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Equal/Higher Elevation Shohdy Gana pharmacy inc.	Address 1469 MERIVALE ROAD Ottawa ON K2E 5N9	Direction E	<u>Distance (m)</u> 118.47	<u>Map Key</u> <u>25</u>
PRODUCTIVE PRINTING - SHEILA CURRY	1489 MERIVALE ROAD, SUITE 102 ARMSTRONG PLAZA NEPEAN ON K2E 5P3	S	145.82	<u>31</u>
PRODUCTIVE PRINTING 31-773	ARMSTRONG PLAZA 1489 MERIVALE ROAD, SUITE 102 NEPEAN ON K2E 5P3	S	145.82	<u>31</u>
PRODUCTIVE PRINTING - SHEILA CURRY	ARMSTRONG PLAZA 1489 MERIVALE ROAD, SUITE 102 NEPEAN ON K2E 5P3	S	145.82	<u>31</u>
Savers, Inc.	1375 CLYDE AVE. STORE #2081 OTTAWA ON	W	171.05	<u>35</u>
Value Village Stores, Inc.	1375 CLYDE AVE. STORE #2081 OTTAWA ON K2G 3H7	W	171.05	<u>35</u>
Value Village Stores, Inc.	1375 CLYDE AVE. STORE #2081 OTTAWA ON	W	171.05	<u>35</u>
Value Village Stores, Inc.	1375 CLYDE AVE. STORE #2081 OTTAWA ON	W	171.05	<u>35</u>
Value Village Stores, Inc.	1375 CLYDE AVE. STORE #2081 OTTAWA ON	W	171.05	<u>35</u>
Value Village Stores	1375 CLYDE AVE. STORE #2081 OTTAWA ON K2G 3H7	W	171.05	<u>35</u>
Value Village Stores	1375 CLYDE AVE. STORE #2081 OTTAWA ON	W	171.05	<u>35</u>
Value Village Stores	1375 CLYDE AVE. STORE #2081 OTTAWA ON K2G 3H7	W	171.05	<u>35</u>

Equal/Higher Elevation	<u>Address</u>	Direction	<u>Distance (m)</u>	<u>Map Key</u>
Value Village Stores	1375 CLYDE AVE. STORE #2081 OTTAWA ON K2G 3H7	W	171.05	<u>35</u>
Value Village Stores	1375 CLYDE AVE. STORE #2081 OTTAWA ON K2G 3H7	W	171.05	<u>35</u>
Dymon Storage	1375 Clyde Ave Ottawa ON K2G 3H7	W	171.05	<u>35</u>
DUPONT CONTRACTING	1400 BASELINE RD OTTAWA ON K2C 0A9	W	206.36	<u>46</u>
Suncor Energy Products Partnership	1432 Baseline Road Ottawa ON K2C 0A9	WNW	247.03	<u>67</u>

Lower Elevation FCR MANAGEMENT SERVICES	<u>Address</u> 1460 MERIVALE ROAD OTTAWA ON K2E 5P2	Direction NNE	<u>Distance (m)</u> 171.29	<u>Map Key</u> <u>36</u>
Loblaw Properties Ltd.	1460 Merivale Road Ottawa ON K2E 5P2	NNE	171.29	<u>36</u>
Loblaw Properties Ltd.	1460 Merivale Road Ottawa ON K2E 5P2	NNE	171.29	<u>36</u>
Loblaw Properties Ltd.	1460 Merivale Road Ottawa ON K2E 5P2	NNE	171.29	<u>36</u>
Loblaw Properties Ltd.	1460 Merivale Road Ottawa ON K2E 5P2	NNE	171.29	<u>36</u>
Merivale Dental Centre	1460 Meivale Road Unit 4B Ottawa ON K2E5P2	NNE	171.29	<u>36</u>

Merivale Dental Centre	1460 Meivale Road Unit 4B Ottawa ON K2E5P2	NNE	171.29	<u>36</u>
Loblaw Properties Ltd.	1460 Merivale Road Ottawa ON K2E 5P2	NNE	171.29	<u>36</u>
BG FUELS GAS BARS 4281	1460 Merivale Road Ottawa ON K2E 5P2	NNE	171.29	<u>36</u>
Merivale Dental Centre	1460 Meivale Road Unit 4B Ottawa ON K2E5P2	NNE	171.29	<u>36</u>
LOBLAWS SUPERMARKETS LTD. 24-850	1460 MERIVALE ROAD NEPEAN ON K2E 5P2	NNE	171.29	<u>36</u>
LOBLAWS SUPERMARKETS LTD	1460 MERIVALE ROAD NEPEAN ON K2E 5P2	NNE	171.29	<u>36</u>
LOBLAWS SUPERMARKETS LIMITED	1460 MERIVALE ROAD NEPEAN ON K2E 5P2	NNE	171.29	<u>36</u>
SPORTS EXPERTS #51	1460 MERIVALE RD. NEPEAN ON K2E 5P2	NNE	171.29	<u>36</u>
SPORTS EXPERTS #51 34-397	1460 MERIVALE RD. NEPEAN ON K2E 5P2	NNE	171.29	<u>36</u>
SPORTS EXPERTS #51	1460 MERIVALE ROAD NEPEAN ON K2E 5P2	NNE	171.29	<u>36</u>
SHOPPERS DRUG MART	1460 MERIVALE ROAD OTTAWA ON K2E 5P2	NNE	171.29	<u>36</u>
SJL HOLDINGS LIMITED	1460 MERIVALE ROAD OTTAWA ON K2E 5N9	NNE	171.29	<u>36</u>

Loblaw Properties Ltd.	1460 Merivale Road Ottawa ON K2E 5P2	NNE	171.29	<u>36</u>
BG FUELS GAS BARS 4281	1460 Merivale Road Ottawa ON K2E 5P2	NNE	171.29	<u>36</u>
BCP IV Service Station LPGAS BARS 4281	1460 Merivale Road Ottawa ON K2E 5P2	NNE	171.29	<u>36</u>
Loblaw Properties Ltd.	1460 Merivale Road Ottawa ON K2E 5P2	NNE	171.29	<u>36</u>
ASTRAL MEDIA RADIO G.P.	1504 MERIVALE ROAD OTTAWA ON K2P 5E3	SW	235.18	<u>58</u>
ASTRAL MEDIA RADIO G.P.	1504 MERIVALE ROAD OTTAWA ON	SW	235.18	<u>58</u>
Bell	1504 Merivale rd Ottawa ON K2E 6Z5	SW	235.18	<u>58</u>
AUTORAMIK SERVICES LTD	1453 MERIVALE ROAD NEPEAN ON K2E 5N9	NE	248.09	<u>69</u>

INC - Fuel Oil Spills and Leaks

A search of the INC database, dated 31 Oct, 2023 has found that there are 4 INC site(s) within approximately 0.25 kilometers of the project property.

Equal/Higher Elevation	<u>Address</u>	Direction	<u>Distance (m)</u>	<u>Map Key</u>
	1489 MERIVALE RD, OTTAWA ON	S	145.82	<u>31</u>
Lower Elevation	<u>Address</u>	Direction	<u>Distance (m)</u>	<u>Map Key</u>
BCP IV SERVICE STATION LP O/A BG FUELS	1460 MERIVALE RD OTTAWA ON	NNE	171.29	<u>36</u>

BCP IV SERVICE STATION LP O/A BG FUELS	1460 MERIVALE RD OTTAWA ON	NNE	171.29	<u>36</u>
BCP IV SERVICE STATION LP O/A BG FUELS	1460 MERIVALE RD OTTAWA ON	NNE	171.29	<u>36</u>

MNR - Mineral Occurrences

A search of the MNR database, dated 1846-Feb 2023 has found that there are 1 MNR site(s) within approximately 0.25 kilometers of the project property.

Equal/Higher Elevation	Address	Direction	<u>Distance (m)</u>	<u>Map Key</u>
Wright	ON	ESE	246.89	<u>66</u>

NPCB - National PCB Inventory

A search of the NPCB database, dated 1988-2008* has found that there are 1 NPCB site(s) within approximately 0.25 kilometers of the project property.

Equal/Higher Elevation	<u>Address</u>	Direction	<u>Distance (m)</u>	<u>Map Key</u>
CJOH TV	1500 MERIVALE RD. OTTAWA ON	WNW	112.64	<u>22</u>

PES - Pesticide Register

A search of the PES database, dated Oct 2011- Jan 31, 2024 has found that there are 47 PES site(s) within approximately 0.25 kilometers of the project property.

Equal/Higher Elevation TRENT E JAY ADOTHECARY LTD	<u>Address</u> 1469 MERIVALE RD OTTAWA ON K2E5N9	<u>Direction</u> E	<u>Distance (m)</u> 118.47	<u>Map Key</u> <u>25</u>
A.M. PHARMACARE LIMITED	1469 MERIVALE ROAD OTTAWA ON K2E5N9	E	118.47	<u>25</u>
TRENT E JAY ADOTHECARY LTD	1469 MERIVALE RD OTTAWA ON K2E5N9	E	118.47	<u>25</u>

Equal/Higher Elevation A.M. PHARMACARE LIMITED	<u>Address</u> 1469 MERIVALE ROAD OTTAWA ON K2E 5N9	<u>Direction</u> E	<u>Distance (m)</u> 118.47	<u>Map Key</u> <u>25</u>
SHOPPERS DRUG MART #627	1469 MERIVALE RD OTTAWA ON K2E5N9	E	118.47	<u>25</u>
A.M. PHARMACARE LIMITED	1469 MERIVALE ROAD OTTAWA ON K2E5N9	E	118.47	<u>25</u>
TRENT E JAY APOTHECARY LTD	1469 MERIVALE RD OTTAWA ON K2E5N9	E	118.47	<u>25</u>
Yes Pest Control Inc	1489 Merivale RD Ottawa ON K2E 5P3	S	145.82	<u>31</u>
Yes Pest Control Inc	1489 Merivale RD Ottawa ON K2E 5P3	S	145.82	<u>31</u>
Yes Pest Control Inc	1489 Merivale RD Ottawa ON K2E 5P3	S	145.82	<u>31</u>
CANADIAN TIRE STORE #258 GORDON C. REID LIMITED	1375 CLYDE AVENUE AT BASELINE OTTAWA ON	W	171.05	<u>35</u>
CANADIAN TIRE STORE #258 /DES KEON LTD.	1375 CLYDE AVENUE NEPEAN ON K2G3H7	W	171.05	<u>35</u>
Lower Elevation	Address	<u>Direction</u>	<u>Distance (m)</u>	<u>Map Key</u>
METRO ONTARIO INC O/A METRO/FOOD BASICS # 907	1465 MERIVALE ROAD, UNIT 13 OTTAWA ON K2E5N9	ENE	<u>150.69</u>	<u>33</u>

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1465 Merivale Road, Unit 13 Ottawa ON K2E 5N9

ENE

150.69

<u>33</u>

METRO ONTARIO INC O/A METRO/FOOD BASICS # 907	1465 MERIVALE ROAD, UNIT 13 OTTAWA ON K2E5N9	ENE	150.69	<u>33</u>
SHOPPERS DRUG MART #627	1460 MERIVALE RD OTTAWA ON K2E 5P2	NNE	171.29	<u>36</u>
LOBLAWS SUPERMARKETS LIMITED	1460 MERIVALE RD OTTAWA ON K2E5P2	NNE	171.29	<u>36</u>
LOBLAWS SUPERMARKETS LTD.	1460 MERIVALE RD OTTAWA ON K2E5P2	NNE	171.29	<u>36</u>
LOBLAWS SUPERMARKETS LTD #1021	1460 MERIVALE RD OTTAWA ON K2E5P2	NNE	171.29	<u>36</u>
LOBLAWS SUPERMARKETS LTD.	1460 MERIVALE RD OTTAWA ON K2E5P2	NNE	171.29	<u>36</u>
LOBLAWS SUPERMARKETS #1064	1460 MERIVALE RD OTTAWA ON K2E1P5	NNE	171.29	<u>36</u>
LOBLAWS SUPERMARKETS #1090	1460 MERIVALE RD OTTAWA ON K2E1P5	NNE	171.29	<u>36</u>
LOBLAWS SUPERMARKETS LTD. STORE #1099	1460 MERIVALE RD OTTAWA ON K2E1P5	NNE	171.29	<u>36</u>
LOBLAWS SUPERMARKETS #1127	1460 MERIVALE RD OTTAWA ON K2E1P5	NNE	171.29	<u>36</u>
LOBLAWS SUPERMARKET #1170	1460 MERIVALE RD OTTAWA ON K2E1P5	NNE	171.29	<u>36</u>
LOBLAW SUPERMARKET #1200	1460 MERIVALE RD OTTAWA ON K2E5P2	NNE	171.29	<u>36</u>
LOBLAWS SUPERMARKETS LTD. STORE #1208	1460 MERIVALE RD OTTAWA ON K2E5P2	NNE	171.29	<u>36</u>

LOBLAWS SUPERMARKETS LTD #1082	1460 MERIVALE RD OTTAWA ON K2E5P2	NNE	171.29	<u>36</u>
ZEHRS MARKETS	1460 MERIVALE RD OTTAWA ON K2E5P2	NNE	171.29	<u>36</u>
ZEHRS MARKETS #539	1460 MERIVALE RD OTTAWA ON K2E5P2	NNE	171.29	<u>36</u>
ZEHRS MARKETS	1460 MERIVALE RD OTTAWA ON K2E5P2	NNE	171.29	<u>36</u>
LOBLAWS SUPERMARKET #1032	1460 MERIVALE RD OTTAWA ON K2E5P2	NNE	171.29	<u>36</u>
LOBLAWS SUPERMARKETS #1194	1460 MERIVALE RD OTTAWA ON K2E5P2	NNE	171.29	<u>36</u>
LOBLAWS SUPERMARKETS LTD #1188	1460 MERIVALE RD OTTAWA ON K2E5P2	NNE	171.29	<u>36</u>
LOBLAWS SUPERMARKETS LTD #1082	1460 MERIVALE RD OTTAWA ON K2E5P2	NNE	171.29	<u>36</u>
LOBLAWS LIMITED C.O.B. AS "LOBLAWS" 082-8	1460 MERIVALE ROAD OTTAWA ON	NNE	171.29	<u>36</u>
LOBLAWS SUPERMARKETS LTD.	1460 MERIVALE ROAD OTTAWA ON K2J 3W6	NNE	171.29	<u>36</u>
LOBLAWS SUPERMARKETS LTD #1082	1460 MERIVALE RD OTTAWA ON K2E 5P2	NNE	171.29	<u>36</u>
SHOPPERS DRUG MART #627	1460 MERIVALE RD OTTAWA ON K2E5P2	NNE	171.29	<u>36</u>

LOBLAWS SUPERMARKETS LTD #1082	1460 MERIVALE RD OTTAWA ON K2E5P2	NNE	171.29	<u>36</u>
SHOPPERS DRUG MART #627	1460 MERIVALE RD OTTAWA ON K2E5P2	NNE	171.29	<u>36</u>
LOBLAWS INC. STORE #1095	1460 MERIVALE RD OTTAWA ON K2E5P2	NNE	171.29	<u>36</u>
LOBLAWS SUPERMARKETS LIMITED 1174	1460 MERIVALE RD OTTAWA ON K2E5P2	NNE	171.29	<u>36</u>
LOBLAWS INC #1212	1460 MERIVALE RD OTTAWA ON K2E5P2	NNE	171.29	<u>36</u>
LOBLAWS INC. # 1003	1460 MERIVALE RD OTTAWA ON K2E5P2	NNE	171.29	<u>36</u>
ZEHRS MARKETS	1460 MERIVALE RD OTTAWA ON K2E5P2	NNE	171.29	<u>36</u>
LOBLAWS SUPERMARKETS #1027	1460 MERIVALE RD OTTAWA ON K2E1P5	NNE	171.29	<u>36</u>

<u>PINC</u> - Pipeline Incidents

A search of the PINC database, dated Feb 28, 2021 has found that there are 1 PINC site(s) within approximately 0.25 kilometers of the project property.

Equal/Higher Elevation	Address	Direction	<u>Distance (m)</u>	<u>Map Key</u>
ENBRIDGE GAS INC	1432 BASELINE RD,,OTTAWA,ON, K2C 0A9,CA ON	WNW	247.03	<u>67</u>

PRT - Private and Retail Fuel Storage Tanks

A search of the PRT database, dated 1989-1996* has found that there are 11 PRT site(s) within approximately 0.25 kilometers of the project property.

Equal/Higher Elevation FRISBY TIRE CO (1974) LTD	<u>Address</u> 1377 CLYDE AV NEPEAN ON K2G 3H7	<u>Direction</u> W	<u>Distance (m)</u> 176.38	<u>Map Key</u> <u>37</u>
CANADIAN TIRE CORP LTD PETROLEUM DIVISION - SUSAN	1400 BASELINE RD OTTAWA ON K2C 0A9	W	206.36	<u>46</u>
PETRO CANADA NEIGHBOURS	1432 BASELINE RD NEPEAN ON K2C 0A9	WNW	247.03	<u>67</u>

Lower Elevation	<u>Address</u>	Direction	<u>Distance (m)</u>	<u>Map Key</u>
DONALD BELLS PETROLEUM LTD	1468 MERIVALE RD OTTAWA ON K2E 5P1	ENE	134.94	<u>29</u>
C CORP (ONTARIO) INC ATTN ACCOUNTS PAYABLE	1460 MERIVALE RD NEPEAN ON K2E5P2	NNE	171.29	<u>36</u>
SUNYS PETROLEUM INC	1460 MERIVALE RD NEPEAN ON K2E5P2	NNE	171.29	<u>36</u>
SUNYS PETROLEUM INC	1460 MERIVALE RD NEPEAN ON K2E5P2	NNE	171.29	<u>36</u>
	1460 MERIVALE RD. NEPEAN, ONT. ON	NNE	171.29	<u>36</u>
DOMINION PROPANE CORP ATTN VIOLET CHAN	1453 MERIVALE RD NEPEAN ON K2E5N9	NE	248.09	<u>69</u>
CANGO PETROLEUM INC ATTN BRIAN KITCHEN	1453 MERIVALE RD NEPEAN ON K2E 5N9	NE	248.09	<u>69</u>
DOMINION PROPANE CORP ATTN VIOLET CHAN	1453 MERIVALE RD NEPEAN ON K2E5N9	NE	248.09	<u>69</u>

<u>REC</u> - Ontario Regulation 347 Waste Receivers Summary

A search of the REC database, dated 1986-1990, 1992-2021 has found that there are 1 REC site(s) within approximately 0.25 kilometers of the project property.

Equal/Higher Elevation	<u>Address</u>	Direction	<u>Distance (m)</u>	<u>Map Key</u>
BBS ONTARIO INCORPORATED	CJOH-TV 1500 MERIVALE ROAD NEPEAN ON K2E 6Z5	WNW	112.64	<u>22</u>

<u>RSC</u> - Record of Site Condition

A search of the RSC database, dated 1997-Sept 2001, Oct 2004-Jan 2024 has found that there are 1 RSC site(s) within approximately 0.25 kilometers of the project property.

Lower Elevation	<u>Address</u>	Direction	<u>Distance (m)</u>	<u>Map Key</u>
Reno Realty Holdings Limited	1460 Merivale Road Ottawa, Ontario, K2E 5P2 OTTAWA ON	NNE	171.29	<u>36</u>

<u>RST</u> - Retail Fuel Storage Tanks

A search of the RST database, dated 1999-Oct 31, 2023 has found that there are 7 RST site(s) within approximately 0.25 kilometers of the project property.

Equal/Higher Elevation SWAN'S GARAGE	<u>Address</u> 1486 MERIVALE RD NEPEAN ON K2E 6Z5	Direction SSW	<u>Distance (m)</u> 60.53	<u>Map Key</u> <u>13</u>
SWAN'S GARAGE	1486 MERIVALE RD NEPEAN ON K2E6Z5	SSW	60.53	<u>13</u>
PETRO-CANADA	1432 BASELINE RD OTTAWA ON K2C0A9	WNW	247.03	<u>67</u>
NEIGHBOUR'S PETRO-CANADA	1432 BASE LINE RD OTTAWA ON K2C0A9	WNW	247.03	<u>67</u>
NEIGHBOUR'S PETRO-CANADA	1432 BASELINE RD OTTAWA ON K2C 0A9	WNW	247.03	<u>67</u>
PETRO-CANADA	1432 BASELINE RD OTTAWA ON K2C 0A9	WNW	247.03	<u>67</u>

Equal/Higher Elevation	<u>Address</u>	<u>Direction</u>	<u>Distance (m)</u>	<u>Map Key</u>
Lower Elevation	<u>Address</u>	Direction	<u>Distance (m)</u>	<u>Map Key</u>
SUNYS PETROLEUM INC	1460 MERIVALE RD NEPEAN ON K2E5P2	NNE	171.29	<u>36</u>

<u>SCT</u> - Scott's Manufacturing Directory

A search of the SCT database, dated 1992-Mar 2011* has found that there are 2 SCT site(s) within approximately 0.25 kilometers of the project property.

Equal/Higher Elevation	Address	Direction	Distance (m)	<u>Map Key</u>
Warrenty Communications Inc.	1500 Merivale Rd Ottawa ON K2E 6Z5	WNW	112.64	<u>22</u>
Focus Scientific Ltd.	1489 Merivale Rd Nepean ON K2E 5P3	S	145.82	<u>31</u>

SPL - Ontario Spills

A search of the SPL database, dated 1988-Jan 2023; May 2023-Dec 2023 has found that there are 16 SPL site(s) within approximately 0.25 kilometers of the project property.

Equal/Higher Elevation	Address Value Village Parking Lot, 1375 Clyde Ave. <unofficial> Ottawa ON</unofficial>	<u>Direction</u> W	<u>Distance (m)</u> 171.05	<u>Map Key</u> <u>35</u>
	1375 Clyde Avenue Ottawa, ON OTTAWA ON	W	171.05	<u>35</u>
FRISBEE TIRE	1377 CLYDE NEPEAN CITY ON K2G 3H7	W	176.38	<u>37</u>
PETRO-CANADA	1432 BASELINE RD. AT CLYDE SERVICE STATION OTTAWA CITY ON K2C 0A9	WNW	247.03	<u>67</u>

Equal/Higher Elevation	<u>Address</u>	Direction	<u>Distance (m)</u>	<u>Map Key</u>
Petro-Canada	1432 Baseline Road, Ottawa ON K2C 0A9	WNW	247.03	<u>67</u>
	1432 Baseline Road, Ottawa, ON, Canada OTTAWA ON	WNW	247.03	<u>67</u>

Lower Elevation Parson Refrigeration (1985) Ltd.	<u>Address</u> 1465 Meriville Road Ottawa ON	Direction ENE	<u>Distance (m)</u> 150.69	<u>Map Key</u> <u>33</u>
Seaboard Transport	1460 Merivale Rd Ottawa ON K2E 5P2	NNE	171.29	<u>36</u>
NATIONAL GROCERIES COMPANY LTD	1460 MERIVALE RD OTTAWA CITY ON	NNE	171.29	<u>36</u>
Loblaws Companies East	1460 Merivale Rd. Ottawa ON	NNE	171.29	<u>36</u>
Parson Refrigeration (1985) Ltd.	1460 Merivale Rd Ottawa ON	NNE	171.29	<u>36</u>
Loblaw Companies Limited	1460 Merivale Road Ottawa ON	NNE	171.29	<u>36</u>
Loblaws Inc.	1460 Merivale Road Ottawa ON K2E 5P2	NNE	171.29	<u>36</u>
NATIONAL GROCERIES COMPANY LTD	1460 MERIVALE RD OTTAWA CITY ON	NNE	171.29	<u>36</u>
SERVICE STATION	SWAN'S GARAGE 1453 MERRIVALE RD, NEPEAN (N.O.S.) NEPEAN CITY ON	NE	248.09	<u>69</u>

WWIS - Water Well Information System

A search of the WWIS database, dated Mar 31 2023 has found that there are 56 WWIS site(s) within approximately 0.25 kilometers of the project property.

Equal/Higher Elevation	Address 1500 MERRIVALE RD. ON Well ID: 7053696	<u>Direction</u> E	<u>Distance (m)</u> 2.78	<u>Map Key</u> <u>1</u>
	1500 MERIVALE RD. Ottawa ON Well ID: 7207634	S	10.67	<u>2</u>
	1500 MERIVALE RD. Ottawa ON Well ID: 7207632	ESE	22.08	<u>3</u>
	1500 MERIVALE RD. Ottawa ON Well ID: 7207633	SE	23.42	<u>4</u>
	1500 MERIVALE RD OTTAWA ON Well ID: 7210888	ESE	26.80	<u>6</u>
	1500 MERIVALE RD OTTAWA ON Well ID: 7210900	SW	38.46	<u>7</u>
	lot 35 con A ON Well ID: 1504611	S	47.64	<u>8</u>
	lot 35 con A ON Well ID: 1504618	ESE	58.25	<u>11</u>
	1490 MERRIVALE ROAD OTTAWA ON Well ID: 7046663	SW	58.63	<u>12</u>
	lot 35 con A ON	SSW	75.49	<u>16</u>

<u>Address</u> Well ID: 1504633		<u>Direction</u>	<u>Distance (m)</u>	<u>Map Key</u>
lot 35 con A ON		S	102.74	<u>20</u>
Well ID: 1504622				
1500 MERIVALE Ottawa ON	RD.	WNW	112.64	<u>22</u>
Well ID: 7207639				
1500 MERIVALE Ottawa ON	RD.	WNW	112.64	<u>22</u>
Well ID: 7207640				
1500 MERIVALE OTTAWA ON	RD	WNW	112.64	<u>22</u>
Well ID: 7210879				
1500 MERIVALE Ottawa ON	ROAD	WNW	112.64	<u>22</u>
Well ID: 7207628				
1500 MERIVALE Ottawa ON	ROAD	WNW	112.64	<u>22</u>
Well ID: 7207638				
1500 MERIVALE OTTAWA ON	RD	WNW	112.64	<u>22</u>
Well ID: 7210881				
1500 MERIVALE OTTAWA ON	RD	WNW	112.64	<u>22</u>
Well ID: 7210882				
1500 MERIVALE OTTAWA ON	RD	WNW	112.64	<u>22</u>
Well ID: 7210883				
1500 MERIVALE Ottawa ON	RD.	WNW	112.64	<u>22</u>
Well ID: 7207635				
1500 MERIVALE OTTAWA ON	RD	WNW	112.64	<u>22</u>
Well ID: 7210812				

Equal/Higher Elevation

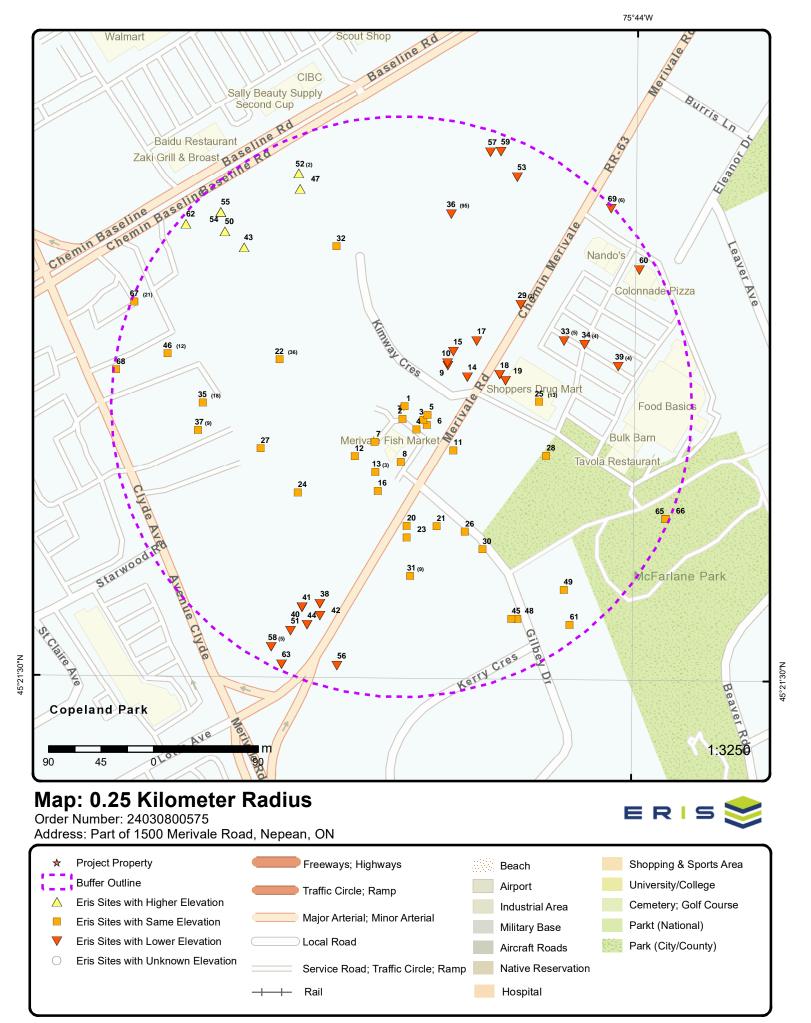
Equal/Higher Elevation	<u>Address</u> 1500 MERIVALE RD. Ottawa ON	<u>Direction</u> WNW	<u>Distance (m)</u> 112.64	<u>Map Key</u> 22
	Well ID: 7207629			
	1500 MERIVALE RD OTTAWA ON	WNW	112.64	<u>22</u>
	Well ID: 7210813			
	1500 MERIVALE RD OTTAWA ON	WNW	112.64	<u>22</u>
	Well ID: 7210880			
	1500 MERIVALE ROAD OTTAWA ON	WNW	112.64	<u>22</u>
	Well ID: 7216195			
	1500 MERIVALE ROAD OTTAWA ON	WNW	112.64	<u>22</u>
	Well ID: 7216197			
	1500 MERIVALE ROAD OTTAWA ON	WNW	112.64	<u>22</u>
	Well ID: 7216198			
	lot 35 con A ON	S	112.73	<u>23</u>
	Well ID: 1504631			
	1500 MERIVALE RD. Ottawa ON	WSW	115.70	<u>24</u>
	Well ID: 7207636			
	lot 35 con A ON	SE	120.63	<u>26</u>
	Well ID: 1504621			
	1500 MERIVALE ROAD Ottawa ON	WSW	126.37	<u>27</u>
	Well ID: 7207637			
	lot 35 con A ON	SE	140.95	<u>30</u>
	Well ID: 1504623			
	lot 35 con A ON	NW	192.97	<u>43</u>

Equal/Higher Elevation	Address Well ID: 1504614	Direction	<u>Distance (m)</u>	<u>Map Key</u>
	lot 34 con A ON	SE	205.62	<u>45</u>
	Well ID: 1504440			
	ON	NW	206.67	<u>47</u>
	Well ID: 7362775			
	lot 34 con A ON	SE	207.97	<u>48</u>
	Well ID: 1504438			
	lot 34 con A ON	SE	210.48	<u>49</u>
	Well ID: 1504454			
	ON	NW	228.48	<u>54</u>
	Well ID: 1507864			
	lot 34 con A ON	SE	236.81	<u>61</u>
	Well ID: 1504428			
	ON	WNW	243.28	<u>62</u>
	Well ID: 1507863			
	lot 35 con A ON	W	247.66	<u>68</u>
	Well ID: 1504629			

Lower Elevation	<u>Address</u>	Direction	<u>Distance (m)</u>	<u>Map Key</u>
	1500 MERIVALE RD. Ottawa ON	ENE	53.21	<u>9</u>
	Well ID: 7207631			
	lot 35 con A ON	NE	54.34	<u>10</u>
	Well ID: 1504638			
	1500 MERIVALE RD. ON	ENE	62.17	<u>14</u>

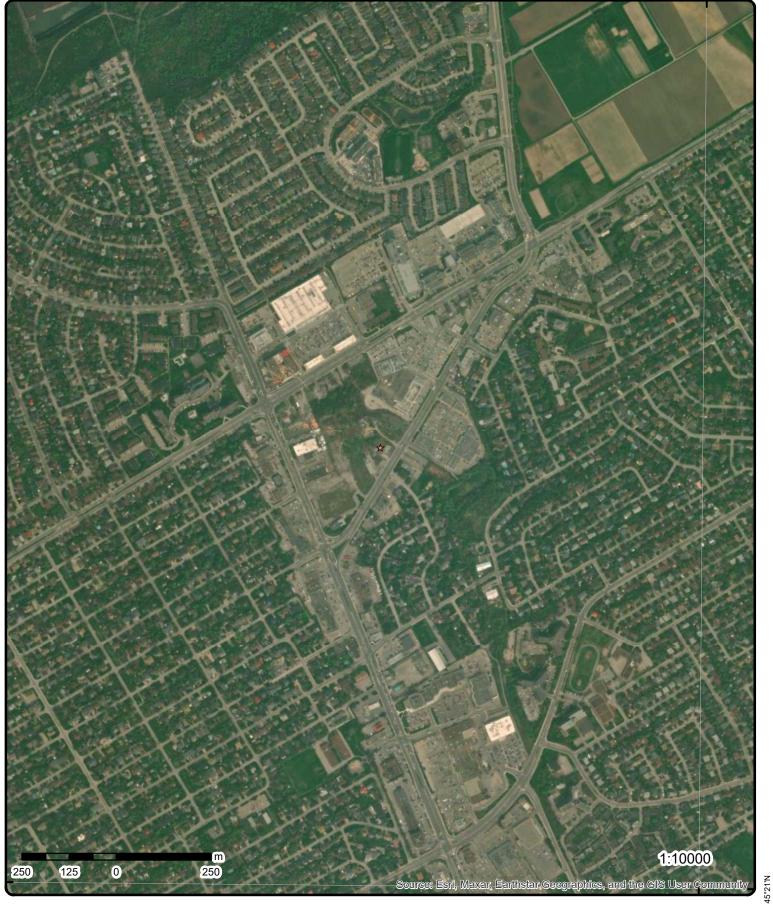
Wein ID. 1201030			
lot 35 con A ON	NE	64.96	<u>15</u>
Well ID: 1504637			
	ENE	85.85	47
ON	LNL	00.00	<u>17</u>
Well ID: 7242904			
lot 35 con A ON	ENE	88.78	<u>18</u>
Well ID: 1504634			
lot 35 con A ON	E	92.21	<u>19</u>
Well ID: 1504632			
1504 MERIVALE OTTAWA ON	SSW	183.61	<u>38</u>
Well ID: 7302330			
lot 35 con A ON	SW	192.67	<u>41</u>
Well ID: 1504635			
1504 MERIVALE RD OTTAWA ON	SSW	192.88	<u>42</u>
Well ID: 7302329			
1504 MERIVALE RD OTTAWA ON	SSW	204.47	<u>44</u>
Well ID: 7302328			
lot 35 con A ON	SW	215.03	<u>51</u>
Well ID: 1504620			
lot 35 con A ON	NE	221.01	<u>53</u>
Well ID: 1504627			
lot 35 con A ON	SSW	229.46	<u>56</u>
Well ID: 1504602			
1504 MERIVALE RD OTTAWA ON	SSW	244.51	<u>63</u>
Well ID: 7302327			

Well ID: 7207630



Source: © 2021 ESRI StreetMap Premium.

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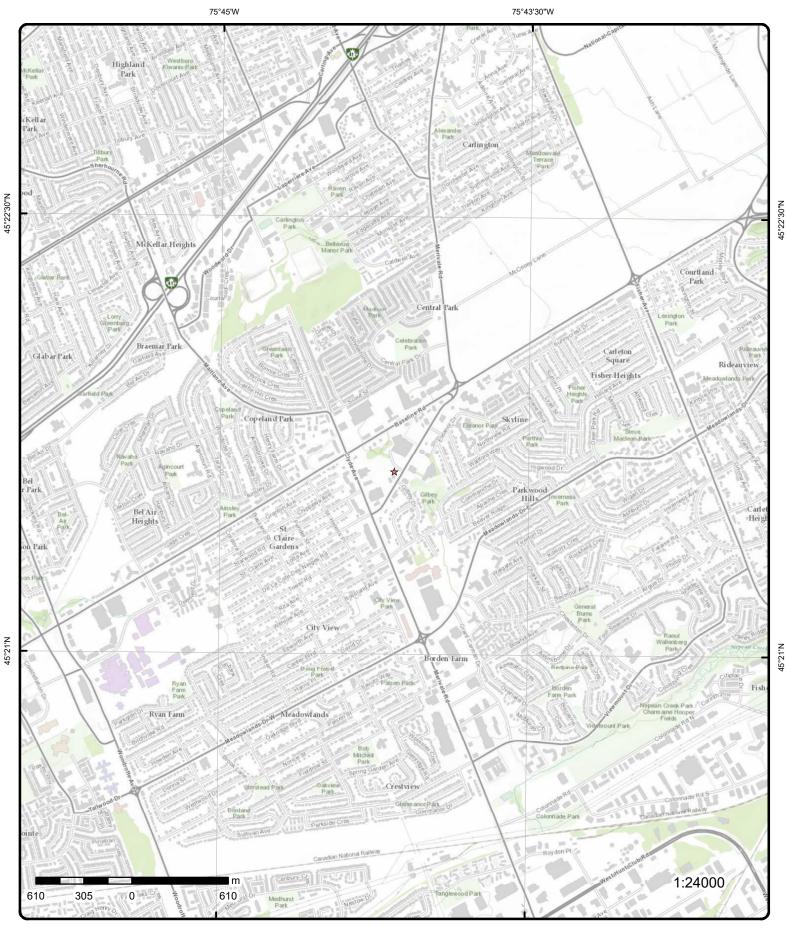
Address: Part of 1500 Merivale Road, Nepean, ON

Source: ESRI World Imagery

Order Number: 24030800575



© ERIS Information Limited Partnership



Topographic Map

Address: Part of 1500 Merivale Road, ON

Source: ESRI World Topographic Map

Order Number: 24030800575



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Detail Report

	Record	r of s	Direction/ Distance (m)	Elev/Diff (m)	Site		D
<u>1</u>	1 of 1		E/2.8	98.9 / 0.00	1500 MERRIVALE RD. ON		wwi
Well ID:		7053696			Flowing (Y/N):		
Construction	Date:				Flow Rate:		
Use 1st:		Test Hole			Data Entry Status:		
Use 2nd:					Data Src:		
Final Well Sta	atus:	0			Date Received:	12/13/2007	
Water Type:					Selected Flag:	TRUE	
Casing Mater	rial:				Abandonment Rec:		
Audit No:		Z61709			Contractor:	7241	
Tag:		A063281			Form Version:	4	
Constructn M	lethod:				Owner:		
Elevation (m)):				County:	OTTAWA-CARLETON	
Elevatn Relia	bilty:				Lot:		
Depth to Bed					Concession:		
Well Depth:					Concession Name:		
Overburden/L	Bedrock:				Easting NAD83:		
Pump Rate:					Northing NAD83:		
Static Water	Level:				Zone:		
Clear/Cloudy	:				UTM Reliability:		
Municipality:			OTTAWA CITY				
Site Info:							
Additional De	. ,		4.4 /00 /00 07				
Well Complet	ted Date:		11/23/2007				
Well Complet Year Complet	ted Date:		2007				
Well Complet Year Complet Depth (m):	ted Date:		2007 4.57				
Well Complet Year Complet Depth (m): Latitude:	ted Date:		2007 4.57 45.3604371637772				
Well Complet Year Complet Depth (m): Latitude: Longitude:	ted Date:		2007 4.57				
Well Complet Year Comple Depth (m): Latitude: Longitude: Path:	ted Date: ted:		2007 4.57 45.3604371637772 -75.7358442893362				
Well Complet Year Complet Depth (m): Latitude: Longitude: Path: Bore Hole Inf	ted Date: ted: formation		2007 4.57 45.3604371637772 -75.7358442893362 705\7053696.pdf		Elevation:		
Well Complet Year Complet Depth (m): Latitude: Longitude: Path: Bore Hole Inf Bore Hole ID:	ted Date: ted: formation		2007 4.57 45.3604371637772 -75.7358442893362 705\7053696.pdf		Elevation: Elevrc:		
Well Complet Year Complet Depth (m): Latitude: Longitude: Path: Bore Hole Inf Bore Hole ID: DP2BR:	ted Date: ted: formation		2007 4.57 45.3604371637772 -75.7358442893362 705\7053696.pdf		Elevrc:	18	
Well Complet Year Complet Depth (m): Latitude: Longitude: Path: Bore Hole Inf Bore Hole ID: DP2BR: Spatial Status	ted Date: ted: formation		2007 4.57 45.3604371637772 -75.7358442893362 705\7053696.pdf		Elevrc: Zone:	18 442369.00	
Well Complet Year Complet Depth (m): Latitude: Longitude: Path: Bore Hole Inf Bore Hole ID: DP2BR: Spatial Status Code OB:	ted Date: ted: formation : s:		2007 4.57 45.3604371637772 -75.7358442893362 705\7053696.pdf		Elevrc: Zone: East83:	442369.00	
Well Complet Year Complet Depth (m): Latitude: Longitude: Path: Bore Hole Inf Bore Hole ID: DP2BR: Spatial Status Code OB: Code OB Des	ted Date: ted: formation : s:		2007 4.57 45.3604371637772 -75.7358442893362 705\7053696.pdf		Elevrc: Zone: East83: North83:	442369.00 5023255.00	
Well Complet Year Complet Depth (m): Latitude: Longitude: Path: Bore Hole Inf Bore Hole ID: DP2BR: Spatial Status Code OB: Code OB Des Open Hole:	ted Date: ted: formation : s: sc:		2007 4.57 45.3604371637772 -75.7358442893362 705\7053696.pdf		Elevrc: Zone: East83: North83: Org CS:	442369.00 5023255.00 UTM83	
Well Complet Year Complet Depth (m): Latitude: Longitude: Path: Bore Hole ID: DP2BR: Spatial Status Code OB: Code OB Des Open Hole: Cluster Kind:	ted Date: ted: f <u>ormation</u> : s: sc:	23053696	2007 4.57 45.3604371637772 -75.7358442893362 705\7053696.pdf		Elevrc: Zone: East83: North83: Org CS: UTMRC:	442369.00 5023255.00 UTM83 3	
Well Complet Year Complet Depth (m): Latitude: Longitude: Path: Bore Hole Inf Bore Hole ID: DP2BR: Spatial Status Code OB: Code OB Des Open Hole:	ted Date: ted: f <u>ormation</u> : s: sc:		2007 4.57 45.3604371637772 -75.7358442893362 705\7053696.pdf		Elevrc: Zone: East83: North83: Org CS:	442369.00 5023255.00 UTM83	
Well Complet Year Complet Depth (m): Latitude: Longitude: Path: Bore Hole Inf Bore Hole ID: DP2BR: Spatial Status Code OB: Code OB Code OB Des Open Hole: Cluster Kind: Date Complet Remarks:	ted Date: ted: formation : s: sc: ted:	23053696 11/23/200	2007 4.57 45.3604371637772 -75.7358442893362 705\7053696.pdf	2	Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC Desc:	442369.00 5023255.00 UTM83 3 margin of error : 10 - 30 m	
Well Complet Year Complet Depth (m): Latitude: Longitude: Path: Bore Hole Inf Bore Hole ID: DP2BR: Spatial Status Code OB Spatial Status Code OB Des Open Hole: Cluster Kind: Date Complet Remarks: Loc Method I	ted Date: ted: formation : s: sc: ted: Desc:	23053696 11/23/200	2007 4.57 45.3604371637772 -75.7358442893362 705\7053696.pdf	2	Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC Desc:	442369.00 5023255.00 UTM83 3 margin of error : 10 - 30 m	
Well Complet Year Complet Depth (m): Latitude: Longitude: Path: Bore Hole Inf Bore Hole Inf DP2BR: Spatial Status Code OB Des Open Hole: Cluster Kind: Date Comple: Remarks: Loc Method I Elevrc Desc:	ted Date: ted: formation : s: sc: ted: Desc:	23053696 11/23/200	2007 4.57 45.3604371637772 -75.7358442893362 705\7053696.pdf	2	Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC Desc:	442369.00 5023255.00 UTM83 3 margin of error : 10 - 30 m	
Well Complet Year Complet Depth (m): Latitude: Longitude: Path: Bore Hole Inf Bore Hole Inf DP2BR: Spatial Status Code OB Des Open Hole: Cluster Kind: Date Comple: Loc Method I Elevrc Desc: Location Sou	ted Date: ted: formation : s: sc: ted: Desc: urce Date:	23053696 11/23/200	2007 4.57 45.3604371637772 -75.7358442893362 705\7053696.pdf	2	Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC Desc:	442369.00 5023255.00 UTM83 3 margin of error : 10 - 30 m	
Well Complet Year Complet Depth (m): Latitude: Longitude: Path: Bore Hole Inf Bore Hole Inf DP2BR: Spatial Status Code OB Des Open Hole: Cluster Kind: Date Comple: Cluster Kind: Date Complet Elevrc Desc: Location Sou	ted Date: ted: formation : s: sc: ted: Desc: urce Date: t Location S	23053696 11/23/200 Source:	2007 4.57 45.3604371637772 -75.7358442893362 705\7053696.pdf	2	Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC Desc:	442369.00 5023255.00 UTM83 3 margin of error : 10 - 30 m	
Well Complet Year Complet Depth (m): Latitude: Longitude: Path: Bore Hole Inf Bore Hole Inf DP2BR: Spatial Status Code OB Des Open Hole: Cluster Kind: Date Comple: Remarks: Loc Method I Elevrc Desc: Location Sou	ted Date: ted: formation : s: sc: ted: Desc: urce Date: t Location 1	23053696 11/23/200 Source: Method:	2007 4.57 45.3604371637772 -75.7358442893362 705\7053696.pdf	2	Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC Desc:	442369.00 5023255.00 UTM83 3 margin of error : 10 - 30 m	

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DE
Overburden Materials Inte	<u>and Bedrock</u> erval				
Formation ID):	1001488197			
Layer:		2			
Color:		6			
General Cold	or:	BROWN			
Mat1:		06			
Most Comme	on Material:	SILT			
Mat2:		05			
Mat2 Desc:		CLAY			
Mat3:		66			
Mat3 Desc:		DENSE			
Formation To	op Depth:	0.30000001192092	896		
Formation E		2.40000009536743	16		
	nd Depth UOM:	m			
	and Bedrock				
Materials Internation	<u>erval</u>				
Formation ID) <u>;</u>	1001488196			
Layer:		1			
Color:		6			
General Colo	or:	BROWN			
Mat1:		01			
Most Comme	on Material:	FILL			
Mat2:		11			
Mat2 Desc:		GRAVEL			
Mat3:		28			
Mat3 Desc:		SAND			
Formation To	op Depth:	0.0			
Formation E		0.30000001192092	896		
Formation E	nd Depth UOM:	m			
<u>Overburden</u> Materials Inte	<u>and Bedrock</u> erval				
		1001499109			
Formation ID	<i>.</i>	1001488198 3			
Layer: Color:		2			
General Colo	or:	GREY			
Mat1:	<i>.</i>	06			
Most Commo	on Material	SILT			
Mat2:	material.	05			
Mat2 Desc:		CLAY			
Mat2 Desc. Mat3:		91			
Mat3 Desc:		WATER-BEARING			
Formation To	op Depth:	2.4000009536743	16		
Formation E		4.57000017166137			
	nd Depth UOM:	m			
	ce/Abandonment				
Sealing Reco	ord				
Plug ID: Laver:		1001488202 3			
Layer: Plug From:		3 1.22000002861022	95		
Plug From: Plug To:		4.57000017166137			
Plug To: Plug Depth L	IOM·	4.57000017166137 m	,		
, ay Depui C	, , , , , , , , , , , , , , , , , , , 				
	ce/Abandonment				
Sealing Reco	ord				

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Plug ID:		1001488201			
Layer:		2			
Plug From:		0.300000011920928			
Plug To:		1.220000028610229	95		
Plug Depth U	ОМ:	m			
<u>Annular Spac</u> Sealing Recor	e/Abandonment rd				
Plug ID:		1001488200			
Layer:		1			
Plug From:		0.0			
Plug To:		0.300000011920928	396		
Plug Depth U	ОМ:	m			
<u>Method of Co. Use</u>	nstruction & Well				
Method Const		1001488207			
	truction Code:	B			
Method Const Other Method	truction: Construction:	Other Method GEOPROBE			
<u>Pipe Informati</u>	ion				
Pipe ID:		1001488194			
Casing No:		0			
Comment:					
Alt Name:					
Construction	Record - Casing				
Casing ID:		1001488204			
Layer:		_			
Material:	Madaulal	5			
Open Hole or	Materiai:	PLASTIC			
Depth From: Depth To:		1.5			
Casing Diame	ter:	3.809999942779541	I		
Casing Diame		cm			
Casing Depth	UOM:	m			
Construction	<u>Record - Screen</u>				
Screen ID:		1001488205			
Layer:					
Slot:					
Screen Top D					
Screen End D		r			
Screen Materi		5			
Screen Depth Screen Diame					
Screen Diame					
<u>Results of We</u>	ell Yield Testing				
Pumpina Test	t Method Desc:				
Pump Test ID.	:	1001488195			
Pump Set At:					
Static Level:					

	lumber of Records	Direction/ Distance (n	Elev/Diff n) (m)	Site		DE
Final Level After Recommended I Pumping Rate: Flowing Rate: Recommended I	Pump Depth:					
Levels UOM:	ump Nate.	m				
Rate UOM:		LPM				
Water State Afte Water State Afte Pumping Test M Pumping Duratic Pumping Duratic Flowing:	r Test: lethod: on HR:	0				
<u>Water Details</u>						
Water ID:		1001488203				
Layer: Kind Code: Kind: Water Found De	nth:	1				
Water Found De		m				
<u>Hole Diameter</u>						
Hole ID:		1001488199				
Diameter:		8.890000343322	2754			
Depth From: Depth To:		4.570000171661	1377			
Hole Depth UOM	1:	m	15/1			
Hole Diameter U		cm				
<u>Links</u>						
Bore Hole ID:	2305	3696		Tag No:	A063281	
Depth M:	4.57			Contractor:	7241	
Year Completed		,		Latitude:	45.3604371637772	
Well Completed		3/2007		Longitude:	-75.7358442893362	
Audit No: Path:	Z617 705\`	709 7053696.pdf		Y: X:	45.360437157161584 -75.73584412751548	
<u>2</u> 10	of 1	S/10.7	98.9 / 0.00	1500 MERIVALE RD.		WWIS
				Ottawa ON		
Well ID:	7207	7634		Flowing (Y/N):		
Construction Da Use 1st:		itoring and Test Hole		Flow Rate: Data Entry Status:		
Use 2nd:	0	-		Data Src:		
Final Well Status	s: Moni	itoring and Test Hole		Date Received:	09/12/2013	
Water Type: Casing Material:				Selected Flag: Abandonment Rec:	TRUE	
Audit No:	Z173	3589		Contractor:	7241	
Tag:	A150			Form Version:	7	
Constructn Meth	nod:			Owner:		
Elevation (m):				County:	OTTAWA-CARLETON	
Elevatn Reliabilt Depth to Bedroc				Lot: Concession:		
Well Depth:	n.			Concession Name:		
Overburden/Bed	lrock:			Easting NAD83:		
Pump Rate:				Northing NAD83:		
Static Water Lev Clear/Cloudy:	el:			Zone: UTM Reliability:		

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site		DB
Municipality: Site Info:		NEPEAN TOWNSH	IP			
PDF URL (Maj	p):					
Additional De	<u>tail(s) (Map)</u>					
Well Complete Year Complete Depth (m): Latitude: Longitude: Path:		08/06/2013 2013 3.96 45.3603379925219 -75.7358685401487				
Bore Hole Info	ormation					
Bore Hole ID: DP2BR: Spatial Status Code OB: Code OB Desi Open Hole:	:	62008		Elevation: Elevrc: Zone: East83: North83: Org CS:	18 442367.00 5023244.00 UTM83	
Cluster Kind: Date Complet Remarks:	ed: 08/06/2	2013		UTMRC: UTMRC Desc: Location Method:	4 margin of error : 30 m - 100 m wwr	
Improvement	Location Source: Location Method: ion Comment:					
<u>Overburden a</u> Materials Inte						
Formation ID: Layer: Color: General Color Mat1: Most Common Mat2: Mat2 Desc: Mat3: Mat3 Desc: Formation Top Formation En	r: n Material: p Depth:	1004597638 3 2 GREY 34 TILL 73 HARD 1.830000042915344 3.099999904632568 m				
<u>Overburden a</u> Materials Inter						
Formation ID: Layer: Color: General Color Mat1: Most Commol Mat2: Mat2 Desc: Mat3:	<i></i>	1004597637 2 GREY 34 TILL 85 SOFT 68				

Map Key Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DE
<i>Mat3 Desc: Formation Top Depth: Formation End Depth: Formation End Depth UOM:</i>	DRY 0.3100000023841858 1.8300000429153442 m			
Overburden and Bedrock Materials Interval				
Formation ID:	1004597636			
Layer:	1			
Color: General Color:	8 BLACK			
Mat1:	02			
Most Common Material:	TOPSOIL			
Mat2:	77			
Mat2 Desc:	LOOSE			
Mat3: Mat3 Desc:	68 DRY			
Formation Top Depth:	0.0			
Formation End Depth:	0.310000023841858	3		
Formation End Depth UOM:	m			
<u>Overburden and Bedrock</u> <u>Materials Interval</u>				
Formation ID:	1004597639			
Layer:	4			
Color: General Color:	2 GREY			
Mat1:	34			
Most Common Material:	TILL			
Mat2:	73			
Mat2 Desc:	HARD			
Mat3: Mat3 Desc:	91 WATER-BEARING			
Formation Top Depth:	3.0999999046325684	1		
Formation End Depth:	3.9600000381469727			
Formation End Depth UOM:	m			
<u>Annular Space/Abandonmen</u> <u>Sealing Record</u>	<u>t</u>			
Plug ID:	1004597647			
Layer: Blug From:	1 0.9100000262260437	7		
Plug From: Plug To:	0.9100000262260437	1		
Plug Depth UOM:	m			
<u>Annular Space/Abandonmen</u> <u>Sealing Record</u>	<u>it</u>			
Plug ID:	1004597648			
Layer:	2			
Plug From:	0.0	7		
Plug To: Plug Depth UOM:	0.6100000143051147 m	(
<u>Annular Space/Abandonmen</u> Sealing Record	<u>t</u>			
Plug ID:	1004597649			
Layer:	3			
erisinfo.com	Environmental Risk Infor	mation Service	is.	Order No: 24030800575

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DE
Plug From: Plug To: Plug Depth U	IOM:	0.6100000143051147 3.9600000381469727 m			
<u>Method of Co</u> <u>Use</u>	onstruction & Well				
Method Cons	struction ID:	1004597646			
Method Cons	struction Code: struction: d Construction:	D Direct Push			
Pipe Informa	<u>tion</u>				
Pipe ID: Casing No: Comment: Alt Name:		1004597635 0			
<u>Construction</u>	Record - Casing				
Casing ID:		1004597642			
Layer: Material:		1 5			
Open Hole of		PLASTIC			
Depth From: Depth To:		0.0 0.9100000262260437	7		
Casing Diam		4.03000020980835			
Casing Diam Casing Deptl		cm m			
<u>Construction</u>	Record - Screen				
Screen ID:		1004597643			
Layer:		1			
Slot: Screen Top L	Depth:	10 0.9100000262260437	7		
Screen End L	Depth:	3.9600000381469727			
Screen Mater Screen Deptl		5 m			
Screen Diam		cm			
Screen Diam	eter:	4.829999923706055			
Water Details	5				
Water ID:		1004597641			
Layer: Kind Code:					
Kind Code: Kind:					
Water Found	Depth:				
Water Found	Depth UOM:	m			
<u>Hole Diamete</u>	<u>er</u>				
Hole ID:		1004597640			
Diameter: Depth From:		8.25 0.0			
Depth To:		3.960000381469727	7		
Hole Depth U		m			
Hole Diamete	er UOM:	cm			
	originfo com L Em	vironmontal Diak Inform	mation Samilar	<u></u>	Order Net 24020000575
70		vironmental Risk Infor	nation Service	3	Order No: 24030800575

Map Key	Number Records		<i>Direction/</i> Distance (m)	Elev/Diff (m)	Site		D
Links							
Bore Hole ID: Depth M: Year Complete Well Complete		100456200 3.96 2013 08/06/2013			Tag No: Contractor: Latitude: Longitude:	A150755 7241 45.3603379925219 -75.7358685401487	
Audit No: Path:		Z173589			Y: X:	45.3603379860658 -75.73586837843526	
3	1 of 1		ESE/22.1	98.9 / 0.00	1500 MERIVALE RD. Ottawa ON		ww
Nell ID:		7207632			Flowing (Y/N):		
Construction I	Date:				Flow Rate:		
Use 1st:		-	and Test Hole		Data Entry Status:		
Use 2nd: Final Well Stat		0 Monitoring	and Toot Hole		Data Src: Date Received:	09/12/2013	
Water Type:	us:	wonitoning	and Test Hole		Selected Flag:	TRUE	
Casing Materia	al:				Abandonment Rec:	-	
Audit No:		Z173586			Contractor:	7241	
Tag:		A150757			Form Version:	7	
Constructn Me Elevation (m):					Owner:	OTTAWA-CARLETON	
Elevation (m): Elevatn Reliab					County: Lot:	OTTAWA-CARLETON	
Depth to Bedro					Concession:		
Well Depth:					Concession Name:		
Overburden/B	edrock:				Easting NAD83:		
Pump Rate:					Northing NAD83:		
Static Water Lo Clear/Cloudy:	evel:				Zone:		
Municipality:			NEPEAN TOWNSH	IP	UTM Reliability:		
Site Info:							
PDF URL (Map	o):						
Additional Det	tail(s) (Map	<u>)</u>					
Well Complete	ed Date:	(08/06/2013				
Year Complete	ed:		2013				
Depth (m):			3.96				
Latitude: Longitude:			45.3603304723033 -75.7356386153053	2			
Path:			73.7350500135050	,			
Bore Hole Info	ormation						
Bore Hole ID:		100456200	02		Elevation:		
DP2BR:					Elevrc:	40	
Spatial Status: Code OB:	:				Zone: East83:	18 442385.00	
Code OB: Code OB Desc	:				East83: North83:	442385.00 5023243.00	
Open Hole:					Org CS:	UTM83	
Cluster Kind:		00/00/	_		UTMRC:	4	
Date Complete	ed:	08/06/2013	3		UTMRC Desc:	margin of error : 30 m - 100 m	
Remarks: Loc Method De	esc:	(on Water Well Reco	rd	Location Method:	wwr	
Elevrc Desc:	•						
Location Sour							
Improvement l							
Improvement l							
Source Revision							

Overburden and Bedrock Materials Interval

Formation ID: Layer: Color: General Color: Mat1: Most Common Material: Mat2: Mat2 Desc:	1004597607 3 2 GREY 34 TILL
Mat3:	73
Mat3 Desc:	HARD
Formation Top Depth:	1.5
Formation End Depth:	1.8300000429153442
Formation End Depth UOM:	m

Overburden and Bedrock

Materials Interval

Formation ID:	1004597606
Layer:	2
Color:	2
General Color:	GREY
Mat1:	34
Most Common Material:	TILL
Mat2:	73
Mat2 Desc:	HARD
Mat3:	68
Mat3 Desc:	DRY
Formation Top Depth:	0.910000262260437
Formation End Depth:	1.5
Formation End Depth UOM:	m

Overburden and Bedrock Materials Interval

Materials Interval Formation ID: 1004597608 Layer: 4 Color: 2 General Color: GREY Mat1: 34 TILL Most Common Material: Mat2: 73 Mat2 Desc: HARD Mat3: 91 WATER-BEARING Mat3 Desc: 1.8300000429153442 Formation Top Depth: Formation End Depth: 3.960000381469727

Overburden and Bedrock Materials Interval

Formation End Depth UOM:

Formation ID:	1004597605
Layer:	1
Color:	6
General Color:	BROWN
Mat1:	28
Most Common Material:	SAND
Mat2:	85

m

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Mat2 Desc: Mat3:		SOFT 68			
Mat3 Desc:	an Dantha	DRY			
Formation Te Formation E		0.0 0.910000026226043	37		
	nd Depth UOM:	m			
<u>Annular Spa</u> Sealing Reco	<u>ce/Abandonment</u> ord				
Plug ID:		1004597617			
Layer:		2			
Plug From: Plug To:		0.0 0.610000014305114	17		
Plug Depth L	JOM:	m	*7		
<u>Annular Spa</u> Sealing Reco	<u>ce/Abandonment</u> ord				
Plug ID:		1004597618 3			
Layer: Plug From:		3 0.610000014305114	17		
Plug To:		3.960000038146972			
Plug Depth L	JOM:	m			
<u>Annular Spa</u> <u>Sealing Reco</u>	ce/Abandonment ord				
Plug ID:		1004597616 1			
Layer: Plug From:		0.810000002384185	58		
Plug To:		0.0			
Plug Depth U	JOM:	m			
<u>Method of Co Use</u>	onstruction & Well				
Method Con	struction ID:	1004597615			
	struction Code:	D			
Method Con Other Metho	struction: d Construction:	Direct Push			
<u>Pipe Informa</u>	<u>ntion</u>				
Pipe ID:		1004597604			
Casing No:		0			
Comment: Alt Name:					
<u>Construction</u>	n Record - Casing				
Casing ID:		1004597611			
Layer: Material:		1 5			
Open Hole o	r Material:	5 PLASTIC			
Depth From:		0.0			
Depth To:	- 4	0.91000026226043	37		
Casing Diam Casing Diam	eter: heter UOM:	4.03000020980835 cm			
Casing Dept	h UOM:	m			

Мар Кеу	Number Records		Direction/ Distance (m	Elev/Diff n) (m)	Site		DB
Construction	n Record - S	<u>creen</u>					
Screen ID: Layer: Slot: Screen Top I Screen End I Screen Mate Screen Dept Screen Diam	Depth: rial: h UOM: neter UOM:		1004597612 1 10 0.910000026226 3.960000038146 5 m cm 4.820000171661	9727			
Water Details	<u>s</u>						
Water ID: Layer: Kind Code: Kind: Water Found Water Found		И:	1004597610 m				
Hole Diamete	<u>er</u>						
Hole ID: Diameter: Depth From: Depth To: Hole Depth L Hole Diamete	JOM:		1004597609 8.25 0.0 3.960000038146 m cm	9727			
<u>Links</u>							
Bore Hole ID Depth M: Year Comple Well Comple Audit No: Path:	eted:	1004562 3.96 2013 08/06/20 Z173586	013		Tag No: Contractor: Latitude: Longitude: Y: X:	A150757 7241 45.3603304723033 -75.7356386153053 45.36033046534064 -75.73563845291848	
<u>4</u>	1 of 1		SE/23.4	98.9 / 0.00	1500 MERIVALE RD. Ottawa ON		WWIS
Well ID: Construction Use 1st: Use 2nd: Final Well St Water Type: Casing Mater Audit No: Tag: Constructn M Elevation (m) Elevation (m) Elevati	atus: rial: Method:): abilty: drock: /Bedrock: Level: /:	0	ng and Test Hole ng and Test Hole	SHIP	Flowing (Y/N): Flow Rate: Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: County: Lot: Concession: Concession: Concession Name: Easting NAD83: Northing NAD83: Zone: UTM Reliability:	09/12/2013 TRUE 7241 7 OTTAWA-CARLETON	

PDF URL (Map):

Additional Detail(s) (Map)

Well Completed Date:	08/06/2013
Year Completed:	2013
Depth (m):	5.49
Latitude:	45.3602579739817
Longitude:	-75.7357142847908
Path:	

Bore Hole Information

Bore Hole ID: DP2BR: Spatial Status: Code OB: Code OB Desc: Open Hole: Cluster Kind:	1004562005	Elevation: Elevrc: Zone: East83: North83: Org CS: UTMRC:	18 442379.00 5023235.00 UTM83 4
Date Completed:	08/06/2013	UTMRC Desc:	margin of error : 30 m - 100 m
Remarks: Loc Method Desc: Elevrc Desc: Location Source Date: Improvement Location Improvement Location Source Revision Comm Supplier Comment:	Method:	Location Method:	wwr
<u>Overburden and Bedroo Materials Interval</u>	<u>5k</u>		

Formation ID:	1004597621
Layer:	2
Color:	2
General Color:	GREY
Mat1:	34
Most Common Material:	TILL
Mat2:	73
Mat2 Desc:	HARD
Mat3:	68
Mat3 Desc:	DRY
Formation Top Depth:	0.9100000262260437
Formation End Depth:	1.8300000429153442
Formation End Depth UOM:	m

<u>Overburden and Bedrock</u> <u>Materials Interval</u>

75

Formation ID:	1004597623
Layer:	4
Color:	2
General Color:	GREY
Mat1:	34
Most Common Material:	TILL
Mat2:	73
Mat2 Desc:	HARD
Mat3:	91
Mat3 Desc:	WATER-BEARING
Formation Top Depth:	3.0999999046325684

Order No: 24030800575

Map Key Number o Records		Elev/Diff (m)	Site	Ľ
Formation End Depth: Formation End Depth UOI	5.489999771118164 M: m			
<u>Overburden and Bedrock</u> Materials Interval				
	100 1507000			
Formation ID: Layer:	1004597622 3			
Color:	2			
General Color:	GREY			
Mat1:	34			
Most Common Material:	TILL			
Mat2: Mat2 Desc:				
Natz Desc. Nat3:	73			
Nat3 Desc:	HARD			
Formation Top Depth:	1.8300000429153442			
Formation End Depth:	3.0999999046325684			
Formation End Depth UO	//: m			
Overburden and Bedrock Materials Interval				
Formation ID:	1004597620			
Layer:	1			
Color:	2			
General Color:	GREY			
Mat1:	11			
Most Common Material:	GRAVEL			
Mat2:	28			
Mat2 Desc: Mat3:	SAND 77			
Mat3 Desc:	LOOSE			
Formation Top Depth:	0.0			
Formation End Depth:	0.9100000262260437			
Formation End Depth UO	M: m			
Annular Space/Abandonn Sealing Record	nent			
Plug ID:	1004597633			
Layer:	3			
Plug From:	2.140000104904175			
Plug To:	5.489999771118164			
Plug Depth UOM:	m			
Annular Space/Abandonn Sealing Record	<u>nent</u>			
Plug ID:	1004597631			
Layer:	1			
Plug From:	0.9100000262260437			
Plug To: Plug Depth UOM:	0.0 m			
<u>Annular Space/Abandonn</u> Sealing Record	<u>nent</u>			
-	1004597634			
Plug ID: Layer:	1004597634 4			
Layer. Plug From:	7			
Plug To:				
76 erisinfo.com	n Environmental Risk Inforn	nation Services		Order No: 240308005

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Plug Depth U	IOM:	m			
<u>Annular Spaces Sealing Reco</u>	ce/Abandonment ord				
Plug ID: Layer: Plug From: Plug To: Plug Depth U	IOM:	1004597632 2 0.0 2.140000104904175 m			
<u>Method of Co</u> <u>Use</u>	onstruction & Well				
Method Cons	struction Code:	1004597630 D Direct Push			
<u>Pipe Informa</u>	tion				
Pipe ID: Casing No: Comment: Alt Name:		1004597619 0			
<u>Construction</u>	Record - Casing				
Casing ID: Layer: Material: Open Hole or Depth From: Depth To: Casing Diam Casing Diam Casing Depth	eter: eter UOM:	1004597626 1 5 PLASTIC 0.0 2.440000057220459 4.03000020980835 cm m			
<u>Construction</u>	Record - Screen				
Screen ID: Layer: Slot: Screen Top I Screen End I Screen Mater Screen Depth Screen Diamo	Depth: rial: n UOM: eter UOM:	1004597627 1 10 2.440000057220459 5.489999771118164 5 m cm 4.820000171661377			
Water Details	2				
Water ID: Layer: Kind Code: Kind:	Denth	1004597625			
Water Found Water Found		m			
Hole Diamete	<u>er</u>				

	Number Records		Direction/ Distance (m)	Elev/Diff (m)	Site		DB
Hole ID: Diameter: Depth From: Depth To: Hole Depth U Hole Diamete	IOM:		1004597624 8.25 0.0 5.4899999771118164 m cm				
<u>Links</u>							
Bore Hole ID. Depth M: Year Comple Well Comple Audit No: Path:	ted:	10045620 5.49 2013 08/06/201 Z173588			Tag No: Contractor: Latitude: Longitude: Y: X:	A150756 7241 45.3602579739817 -75.7357142847908 45.36025796723657 -75.73571412338585	
<u>5</u>	1 of 1		ESE/23.5	98.9 / 0.00	CHEESE PLUS PIZZA 1478 MERIVALE ROA NEPEAN CITY ON K2	ND	СА
Certificate #: Application \ Issue Date: Approval Typ Status: Application 1 Client Name: Client Addree	Year: pe: Type:		8-4127-96- 96 6/12/1996 Industrial air Approved				
Client Postal Project Desc Contaminant	ription: ts:		COMMERCIAL KITC Odour/Fumes Panel Filter	CHEN EXHAUS	r hood		
Client Postal Project Desc Contaminant	ription: ts:		Odour/Fumes	CHEN EXHAUS 98.9 / 0.00	T HOOD 1500 MERIVALE RD OTTAWA ON		wwis
Client Postal Project Desc Contaminant Emission Co <u>6</u> Well ID: Construction Use 1st:	ription: ts: ntrol: 1 of 1	7210888	Odour/Fumes Panel Filter		1500 MERIVALE RD OTTAWA ON Flowing (Y/N): Flow Rate: Data Entry Status:		WWIS
Client City: Client Postal Project Desc Contaminant Emission Co <u>6</u> Well ID: Construction Use 1st: Use 2nd: Final Well Sta Water Type: Casing Matei	ription: ts: ntrol: 1 of 1 n Date: atus:	7210888 Monitoring	Odour/Fumes Panel Filter ESE/26.8		1500 MERIVALE RD OTTAWA ON Flowing (Y/N): Flow Rate:	11/12/2013 TRUE	wwis

PDF URL (Map):

Additional Detail(s) (Map)

	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site		DI
Well Comple Year Comple Depth (m): Latitude: Longitude: Path:		10/03/2013 2013 5.79 45.3602947165359 -75.7355998473963				
Bore Hole Int	formation					
Bore Hole ID. DP2BR: Spatial Statu Code OB: Code OB Des Open Hole: Cluster Kind: Date Comple Remarks:	s: sc:	26925 /2013		Elevation: Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC Desc: Location Method:	18 442388.00 5023239.00 UTM83 4 margin of error : 30 m - 100 m wwr	
Improvement	rce Date: t Location Source: t Location Method sion Comment:		rd			
<u>Overburden a</u> Materials Inte	and Bedrock erval					
Formation ID Layer: Color: General Colo Mat1: Most Commo Mat2: Mat2 Desc: Mat3 Desc: Formation To Formation En Formation En	or: on Material: op Depth:	1004883019 2 6 BROWN 28 SAND 11 GRAVEL 85 SOFT 0.31000002384188 1.830000042915344 m				
Overburden a Materials Inte	and Bedrock erval					
Formation ID Layer:):)r:	1004883018 1 8 BLACK 11				

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Materials Inte	<u>rval</u>				
Formation ID: Layer: Color: General Color Mat1: Most Commo Mat2: Mat2 Desc: Mat3 Desc: Formation To Formation En	r: n Material: p Depth:	1004883020 3 2 GREY 05 CLAY 06 SILT 28 SAND 1.830000042915344 5.789999961853027 m			
<u>Annular Spac</u> <u>Sealing Reco</u>	e/Abandonment_ rd				
Plug ID: Layer: Plug From: Plug To: Plug Depth U	ОМ:	1004883028 1 0.0 2.440000057220459 m			
<u>Annular Spac</u> Sealing Reco	<u>e/Abandonment</u> r <u>d</u>				
Plug ID: Layer: Plug From: Plug To: Plug Depth U	ОМ:	1004883029 2 2.440000057220459 5.789999961853027 m			
<u>Method of Co</u> <u>Use</u>	nstruction & Well				
Method Cons	truction Code:	1004883027 D Direct Push			
Pipe Informat	ion				
Pipe ID: Casing No: Comment: Alt Name:		1004883017 0			
<u>Construction</u>	Record - Casing				
Casing ID: Layer: Material: Open Hole or Depth From: Depth To: Casing Diame Casing Diame Casing Depth	eter: eter UOM:	1004883023 1 5 PLASTIC 0.0 2.740000009536743 4.03000020980835 cm m			

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Мар Кеу	Number Records		tion/ nce (m)	Elev/Diff (m)	Site		DB
Construction	Record - S	creen					
Screen ID: Layer: Slot: Screen Top D Screen End D Screen Mater Screen Diame Screen Diame	Depth: rial: n UOM: eter UOM:	3.789999 5 m cm	024 961853027 961853027 171661377	3			
Water Details							
Water ID: Layer: Kind Code: Kind: Water Found Water Found	Depth:	1004883(: m)22				
Hole Diamete	er						
Hole ID: Diameter: Depth From: Depth To: Hole Depth U Hole Diamete		1004883(8.25 0.0 5.789999 m cm	021 961853027				
<u>Links</u>							
Bore Hole ID: Depth M: Year Complet Well Complet Audit No: Path:	ted:	1004626925 5.79 2013 10/03/2013 Z177956 721\7210888.pdf			Tag No: Contractor: Latitude: Longitude: Y: X:	A154298 7241 45.3602947165359 -75.7355998473963 45.36029470989362 -75.73559968523998	
<u>7</u>	1 of 1	SW/38.	5	98.9 / 0.00	1500 MERIVALE RD OTTAWA ON		WWIS
Well ID: Construction Use 1st: Use 2nd: Final Well Sta Water Type: Casing Mater Audit No: Tag: Constructn M Elevation (m) Elevatn Relia Depth to Bed Well Depth: Overburden/H Pump Rate: Static Water I Clear/Cloudy. Municipality: Site Info:	atus: fal: lethod: bilty: lrock: Bedrock: Level: ;	7210900 Monitoring and Tes Monitoring and Tes Z177957 A154248 NEPEAN		Ρ	Flowing (Y/N): Flow Rate: Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: County: Lot: Concession: Concession: Easting NAD83: Northing NAD83: Zone: UTM Reliability:	11/12/2013 TRUE 7241 7 OTTAWA-CARLETON	

PDF URL (Map):

Additional Detail(s) (Map)

Well Completed Date:	10/03/2013
Year Completed:	2013
Depth (m):	4.27
Latitude:	45.3601560056896
Longitude:	-75.7361726165087
Path:	

Bore Hole Information

Bore Hole ID: DP2BR: Spatial Status: Code OB: Code OB Desc: Open Hole: Cluster Kind: Date Completed: Remarks: Loc Method Desc: Elevrc Desc: Location Source Date: Improvement Location S Improvement Location M Source Revision Commen Supplier Comment:	lethod:	Elevation: Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC Desc: Location Method:	18 442343.00 5023224.00 UTM83 4 margin of error : 30 m - 100 m wwr
<u>Overburden and Bedrock</u> <u>Materials Interval</u>	<u>r</u>		
Formation ID: Layer: Color: General Color: Mat1: Most Common Material: Mat2 Desc: Mat3: Mat3 Desc: Formation Top Depth: Formation End Depth UC	1004883205 1 2 GREY 11 GRAVEL 73 HARD 0.0 0.3100000023841858 M: m		
<u>Overburden and Bedrock</u> <u>Materials Interval</u>	<u>r</u>		
Formation ID: Layer: Color: General Color: Mat1: Most Common Material: Mat2: Mat2 Desc: Mat3: Mat3 Desc:	1004883207 3 2 GREY 05 CLAY 28 SAND 06 SILT		

Formation Top Depth:

0.9100000262260437

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Formation E Formation E	nd Depth: nd Depth UOM:	4.269999980926514 m			
<u>Overburden a</u> <u>Materials Inte</u>					
Formation ID Layer: Color: General Colo Mat1: Most Commo Mat2: Mat2 Desc: Mat3 Desc: Formation To Formation En	or: on Material: op Depth:	1004883206 2 6 BROWN 28 SAND 11 GRAVEL 85 SOFT 0.31000002384185 0.910000026226043 m			
<u>Annular Spaces Sealing Reco</u>	ce/Abandonment ord				
Plug ID: Layer: Plug From: Plug To: Plug Depth U	IOM:	1004883215 1 0.0 1.220000028610229 m	5		
<u>Annular Spaces Sealing Recc</u>	ce/Abandonment ord				
Plug ID: Layer: Plug From: Plug To: Plug Depth U	IOM:	1004883216 2 1.220000028610229 4.269999980926514 m			
<u>Method of Co</u> <u>Use</u>	onstruction & Well				
Method Cons	struction Code:	1004883214 D Direct Push			
<u>Pipe Informa</u> Pipe ID: Casing No: Comment: Alt Name:	<u>tion</u>	1004883204 0			
<u>Construction</u>	Record - Casing				
Casing ID: Layer: Material: Open Hole of Depth From: Depth To:		1004883210 1 5 PLASTIC 0.0 1.220000028610229	5		

Мар Кеу	Number Records		Direction/ Distance (m)	Elev/Diff (m)	Site		DB
Casing Diame Casing Diame Casing Depth	eter UOM:	4. cr m					
<u>Construction</u>	Record - S	<u>Creen</u>					
Screen ID: Layer:		1(1	004883211				
Slot: Screen Top D	Depth:	1(1.	0 .220000028610229	5			
Screen End D Screen Mater	Depth: rial:	4. 5	269999980926514				
Screen Depth		m	1				
Screen Diame Screen Diame		cr 4.	m .820000171661377				
Water Details	i						
Water ID: Layer: Kind Codes		10	004883209				
Kind Code: Kind: Water Found	Denth:						
Water Found		<i>M:</i> m	Ì				
<u>Hole Diamete</u>	<u>er</u>						
Hole ID: Diameter:			004883208 .25				
Depth From:		0.	-				
Depth To:		4. m	269999980926514				
Hole Depth U Hole Diamete		Cr					
<u>Links</u>							
Bore Hole ID:	;	1004627080	0		Tag No:	A154248	
Depth M: Year Complet	tod:	4.27 2013			Contractor: Latitude:	7241 45.3601560056896	
Well Complet		10/03/2013			Longitude:	-75.7361726165087	
Audit No:		Z177957			Y:	45.36015599900123	
Path:		721\721090	00.pdf		X:	-75.73617245537868	
<u>8</u>	1 of 1		S/47.6	98.9 / 0.00	lot 35 con A ON		WWIS
Well ID:	Deter	1504611			Flowing (Y/N):		
Construction Use 1st:	Date:	Commerical	I		Flow Rate: Data Entry Status:		
Use 2nd:		0	•		Data Src:	1	
Final Well Sta	atus:	Water Supp	bly		Date Received:	10/20/1955	
Water Type:	vial:				Selected Flag:	TRUE	
Casing Mater Audit No:	iai.				Abandonment Rec: Contractor:	1301	
Tag:					Form Version:	1	
Constructn M					Owner:		
Elevation (m) Elevatn Relia					County: Lot:	OTTAWA-CARLETON 035	
Depth to Bed					Concession:	A	
Well Depth:					Concession Name:	RF	
Overburden/E	Bedrock:				Easting NAD83:		
Pump Rate:					Northing NAD83:		

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site		DB
Static Water L Clear/Cloudy: Municipality: Site Info:	evel:	NEPEAN TOWNSH	IP	Zone: UTM Reliability:		
PDF URL (Map	o):	https://d2khazk8e83	Brdv.cloudfront.ne	et/moe_mapping/download	ds/2Water/Wells_pdfs/150\1504611.pdf	
Additional Det	t <u>ail(s) (Map)</u>					
Well Complete Year Complete Depth (m): Latitude: Longitude: Path:	ed Date: ed:	09/08/1955 1955 32.3088 45.3600048628921 -75.7358808202133 150\1504611.pdf	3			
Bore Hole Info	ormation					
Bore Hole ID: DP2BR: Spatial Status Code OB: Code OB Desc Open Hole: Cluster Kind: Date Complete Remarks:	:			Elevation: Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC Desc: Location Method:	18 442365.70 5023207.00 5 margin of error : 100 m - 300 m p5	
Improvement Source Revisi Supplier Com	Location Source: Location Method: on Comment: ment:					
<u>Overburden al</u> <u>Materials Inter</u>						
Formation ID: Layer: Color: General Color Mat1:		930999963 1 05				
Most Commor Mat2: Mat2 Desc: Mat3: Mat3 Desc:	n Material:	CLAY				
Formation Top Formation End Formation End	d Depth:	0.0 21.0 ft				
<u>Overburden al</u> <u>Materials Inter</u>						
Formation ID: Layer: Color: General Color	:	930999964 2				
Mat1: Most Commor Mat2:		15 LIMESTONE				

• •	lumber of lecords	Direction/ Distance (m)	Elev/Diff (m)	Site	DE
Mat2 Desc:					
Mat3:					
Mat3 Desc:	a méla -	21.0			
Formation Top D Formation End D	eptn: Ienth:	21.0 106.0			
Formation End D		ft			
	epar oom.	it.			
<u>Method of Const</u> <u>Use</u>	ruction & Well				
Method Construe	ction ID:	961504611			
Method Construe		1			
Method Construe Other Method Co		Cable Tool			
Pipe Information					
Pipe ID:		10575224			
Casing No:		1			
<i>Comment: Alt Name:</i>					
Construction Re	cord - Casing				
Casing ID:		930046037			
Layer:		2			
Material:	to vial.				
Open Hole or Ma Depth From:	terial:	OPEN HOLE			
Depth To:		106.0			
Casing Diameter	:	5.0			
Casing Diameter		inch			
Casing Depth UC	DM:	ft			
Construction Re	cord - Casing				
Casing ID:		930046036			
Layer:		1			
Material: Open Hele or Me	toriali	1 STEEL			
Open Hole or Ma Depth From:		STEEL			
Depth To:		28.0			
Casing Diameter	:	5.0			
Casing Diameter	UOM:	inch			
Casing Depth UC	DM:	ft			
Results of Well Y	ield Testing				
Pumping Test Me	ethod Desc:	PUMP			
Pump Test ID:		991504611			
Pump Set At: Static Level:		20.0			
Final Level After	Pumpina [.]	20.0 25.0			
Recommended F		20.0			
Pumping Rate:	, -p	6.0			
Flowing Rate:					
Recommended F	Pump Rate:				
Levels UOM:		ft			
Rate UOM: Water State After	Toot Codo.	GPM ₁			
Water State After Water State After		1 CLEAR			
Pumping Test Me		1			
amping reaching		•			

Мар Кеу	Number Records		Direction/ Distance (m)	Elev/Diff (m)	Site		DE
Pumping Dura Pumping Dura Flowing:			0 30 No				
Vater Details							
Natar ID.			022457002				
<i>Nater ID:</i> Laver:			933457903 1				
Kind Code:			1				
Kind:			FRESH				
Nater Found I Nater Found I		1:	60.0 ft				
<u>.inks</u>							
Bore Hole ID:		10026654	4		Tag No:		
Depth M:		32.3088			Contractor:	1301	
Year Complete		1955			Latitude:	45.3600048628921	
Nell Complete	ed Dt:	09/08/195	55		Longitude:	-75.7358808202133	
Audit No:					Y:	45.36000485623105	
Path:		150\1504	611.pdf		Х:	-75.73588065842938	
<u>9</u>	1 of 1		ENE/53.2	98.6 / -0.31	1500 MERIVALE RD. Ottawa ON		WWIS
Nell ID:		7207631			Flowing (Y/N):		
Construction	Date:				Flow Rate:		
Jse 1st:			g and Test Hole		Data Entry Status:		
Jse 2nd:		0			Data Src:	00/10/0010	
Final Well Sta	tus:	wonitorin	g and Test Hole		Date Received:	09/12/2013 TRUE	
Water Type: Casing Materi	al·				Selected Flag: Abandonment Rec:	TRUE	
Audit No:	aı.	Z173585			Contractor:	7241	
Tag:		A150758			Form Version:	7	
Constructn M	ethod:				Owner:		
Elevation (m):					County:	OTTAWA-CARLETON	
Elevatn Reliak					Lot:		
Depth to Bedr	OCK:				Concession:		
Well Depth: Overburden/B	odrock.				Concession Name: Easting NAD83:		
Pump Rate:	eurock.				Northing NAD83:		
Static Water L	evel:				Zone:		
Clear/Cloudy:					UTM Reliability:		
<i>Municipality:</i> Site Info:			NEPEAN TOWNS	HIP			
PDF URL (Maj	o):						
Additional De	tail(s) (Map	2					
Well Complete			08/06/2013				
Year Complete	ed:		2013				
Depth (m):			4.57	7			
.atitude: .ongitude:			45.360755227694 -75.73537598603				
Path:			-13.13531350003	55			
Bore Hole Info	ormation						
Bore Hole ID:		10045619	999		Elevation:		
DP2BR:					Elevrc:		
Spatial Status	:				Zone:	18	

	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site		I
Codo OB:		. ,		Eact02-	442406.00	
Code OB: Code OB Des	o.			East83:	442406.00	
	C:			North83:	5023290.00	
Open Hole:				Org CS:	UTM83	
Cluster Kind:				UTMRC:	4	
Date Complet	ted: 08/06/2	2013		UTMRC Desc:	margin of error : 30 m - 100 m	
Remarks:				Location Method:	wwr	
Loc Method D	Desc:	on Water Well Reco	rd			
Elevrc Desc:						
Location Soul	rce Date:					
	Location Source:					
	Location Method:					
	ion Comment:					
Supplier Com						
Overburden a	and Bedrock					
Materials Inte						
Formation ID:		1004597591				
Layer:		2				
Color:		2				
General Color	r:	GREY				
Mat1:		34				
Most Commo	n Material:	TILL				
Mat2:		85				
Mat2 Desc:		SOFT				
Mat2 Desc. Mat3:		68				
Mat3 Desc:		DRY				
	n Dantha		17			
Formation To		0.610000014305114				
Formation En		1.830000042915344	42			
Formation En	d Depth UOM:	m				
Overburden a	nd Bedrock					
Materials Inte	<u>rval</u>					
Materials Inte		1004597590				
<u>Materials Inter</u> Formation ID:		1004597590 1				
<u>Materials Inter</u> Formation ID: Layer:						
<u>Materials Inte</u> Formation ID: Layer: Color:		1				
<u>Materials Inte</u> Formation ID: Layer: Color: General Color		1 6 BROWN				
<u>Materials Inte</u> Formation ID: Layer: Color: General Color Mat1:	r:	1 6 BROWN 28				
<u>Materials Inte</u> Formation ID: Layer: Color: General Color Mat1: Most Commol	r:	1 6 BROWN 28 SAND				
<u>Materials Inte</u> Formation ID: Layer: Color: General Color Mat1: Most Commol Mat2:	r:	1 6 BROWN 28 SAND 85				
<u>Materials Inte</u> Formation ID: Layer: Color: General Color Mat1: Most Commol Mat2: Mat2 Desc:	r:	1 6 BROWN 28 SAND 85 SOFT				
<u>Materials Inte</u> Formation ID: Layer: Color: General Color Mat1: Most Commol Mat2: Mat2 Desc: Mat3:	r:	1 6 BROWN 28 SAND 85 SOFT 68				
Materials Inte Formation ID: Layer: Color: General Color Mat1: Most Commo Most Commo Mat2: Mat2 Desc: Mat3 Desc:	r: n Material:	1 6 BROWN 28 SAND 85 SOFT 68 DRY				
Materials Inte Formation ID: Layer: Color: General Color Mat1: Most Commol Mat2 Desc: Mat2 Desc: Mat3 Desc: Formation Toj	r: n Material: p Depth:	1 6 BROWN 28 SAND 85 SOFT 68 DRY 0.0	47			
Materials Inte Formation ID: Layer: Color: General Color Mat1: Most Commol Mat2 Desc: Mat2 Desc: Mat3 Desc: Formation To Formation En	r: n Material: p Depth: d Depth:	1 6 BROWN 28 SAND 85 SOFT 68 DRY 0.0 0.610000014305114	47			
Materials Inte Formation ID: Layer: Color: General Color Mat1: Most Commol Mat2 Desc: Mat3 Desc: Formation To Formation En	r: n Material: p Depth:	1 6 BROWN 28 SAND 85 SOFT 68 DRY 0.0	47			
Materials Inte Formation ID: Layer: Color: General Color Mat1: Most Commol Mat2: Mat2 Desc: Mat3: Mat3 Desc: Formation To Formation En Formation En	r: n Material: p Depth: d Depth: d Depth UOM: nd Bedrock	1 6 BROWN 28 SAND 85 SOFT 68 DRY 0.0 0.610000014305114	17			
Materials Inte Formation ID: Layer: Color: General Color Mat1: Most Commol Mat2: Mat3 Desc: Mat3 Desc: Formation En Formation En Formation En Formation En	r: n Material: p Depth: d Depth: d Depth UOM: <u>nd Bedrock</u> <u>rval</u>	1 6 BROWN 28 SAND 85 SOFT 68 DRY 0.0 0.610000014305114 m	47			
Materials Inte Formation ID: Layer: Color: General Color Mat1: Most Commol Mat2: Mat3 Cosc: Formation En Formation En Formation En <u>Overburden a</u> <u>Materials Inte</u> Formation ID:	r: n Material: p Depth: d Depth: d Depth UOM: <u>nd Bedrock</u> <u>rval</u>	1 6 BROWN 28 SAND 85 SOFT 68 DRY 0.0 0.610000014305114 m	47			
Materials Inte Formation ID: Layer: Color: General Color Mat1: Most Commol Mat2: Mat2 Desc: Mat2 Desc: Mat3 Desc: Mat3 Desc: Formation En Formation En Formation En Formation ID: Layer:	r: n Material: p Depth: d Depth: d Depth UOM: <u>nd Bedrock</u> <u>rval</u>	1 6 BROWN 28 SAND 85 SOFT 68 DRY 0.0 0.610000014305114 m	47			
Materials Inte Formation ID: Layer: Color: General Color Mat1: Most Commol Mat2: Mat2 Desc: Mat3: Mat3 Desc: Mat3 Desc: Formation En Formation En Formation En Formation ID: Layer: Color:	r: n Material: p Depth: d Depth: d Depth UOM: <u>nd Bedrock</u> <u>rval</u>	1 6 BROWN 28 SAND 85 SOFT 68 DRY 0.0 0.610000014305114 m	47			
Materials Inte Formation ID: Layer: Color: General Color Mat1: Most Commol Mat2: Mat2 Desc: Mat3 Desc: Mat3 Desc: Formation En Formation En Formation En Formation ID: Layer: Color: General Color	r: n Material: d Depth: d Depth: d Depth UOM: <u>nnd Bedrock</u> <u>rval</u>	1 6 BROWN 28 SAND 85 SOFT 68 DRY 0.0 0.610000014305114 m 1004597592 3 2 GREY	17			
Materials Inte Formation ID: Layer: Color: General Color Mat1: Most Commol Mat2 Desc: Mat2 Desc: Mat3 Desc: Mat3 Desc: Formation To Formation En Formation En Formation ID: Layer: Color: General Color Mat1:	r: n Material: d Depth: d Depth: d Depth UOM: <u>nnd Bedrock</u> <u>rval</u>	1 6 BROWN 28 SAND 85 SOFT 68 DRY 0.0 0.610000014305114 m 1004597592 3 2 GREY 34	47			
Materials Inte Formation ID: Layer: Color: General Color Mat1: Most Commol Mat2 Desc: Mat2 Desc: Mat3 Desc: Mat3 Desc: Formation To Formation En Formation En Formation ID: Layer: Color: General Color Mat1:	r: n Material: d Depth: d Depth: d Depth UOM: <u>nnd Bedrock</u> <u>rval</u>	1 6 BROWN 28 SAND 85 SOFT 68 DRY 0.0 0.610000014305114 m 1004597592 3 2 GREY	47			
Materials Inte Formation ID: Layer: Color: General Color Mat1: Most Commol Mat2 Desc: Mat3 Desc: Mat3 Desc: Formation To, Formation En Formation En Formation ID: Layer: Color: General Color Mat1: Most Commol	r: n Material: d Depth: d Depth: d Depth UOM: <u>nnd Bedrock</u> <u>rval</u>	1 6 BROWN 28 SAND 85 SOFT 68 DRY 0.0 0.610000014305114 m 1004597592 3 2 GREY 34	47			
Materials Inter Formation ID: Layer: Color: General Color Mat1: Most Common Mat2: Mat3 Desc: Mat3 Desc: Mat3 Desc: Formation To, Formation En Formation En Formation ID: Layer: Color: General Color Mat1: Most Common Mat2:	r: n Material: d Depth: d Depth: d Depth UOM: <u>nnd Bedrock</u> <u>rval</u>	1 6 BROWN 28 SAND 85 SOFT 68 DRY 0.0 0.610000014305114 m 1004597592 3 2 GREY 34	47			
Materials Inter Formation ID: Layer: Color: General Color Mat1: Most Common Mat2: Mat3 Desc: Mat3 Desc: Mat3 Desc: Formation To, Formation En Formation En Formation En Formation ID: Layer: Color: General Color Mat1: Most Common Mat2: Mat2 Desc:	r: n Material: d Depth: d Depth: d Depth UOM: <u>nnd Bedrock</u> <u>rval</u>	1 6 BROWN 28 SAND 85 SOFT 68 DRY 0.0 0.610000014305114 m 1004597592 3 2 GREY 34 TILL	47			
Materials Inter Formation ID: Layer: Color: General Color Mat1: Most Common Mat2: Mat3 Desc: Mat3: Mat3 Desc: Formation To, Formation En Formation En Formation En Formation En Formation ID: Layer: Color: General Color Mat1: Most Common Mat2: Mat2 Desc: Mat3:	r: n Material: d Depth: d Depth: d Depth UOM: <u>nnd Bedrock</u> <u>rval</u>	1 6 BROWN 28 SAND 85 SOFT 68 DRY 0.0 0.610000014305114 m 1004597592 3 2 GREY 34 TILL 73	47			
Materials Inte Formation ID: Layer: Color: General Color Mat1: Most Common Mat2: Desc: Mat3: Desc: Formation En Formation En Formation En Formation En Formation En Formation En Formation ID: Layer: Color: General Color Mat1: Most Common Mat1: Most Common Mat2: Mat2 Desc: Mat3: Mat3 Desc:	r: n Material: p Depth: d Depth: d Depth UOM: nd Bedrock rval r: n Material:	1 6 BROWN 28 SAND 85 SOFT 68 DRY 0.0 0.610000014305114 m 1004597592 3 2 GREY 34 TILL 73 HARD				
Materials Inter Formation ID: Layer: Color: General Color Mat1: Most Common Mat2: Mat3: Desc: Formation Con Formation En Formation En Formation En Formation ID: Layer: Color: General Color Mat1: Most Common Mat2: Mat2 Desc: Mat3:	r: n Material: p Depth: d Depth: d Depth UOM: nd Bedrock rval r: n Material: p Depth:	1 6 BROWN 28 SAND 85 SOFT 68 DRY 0.0 0.610000014305114 m 1004597592 3 2 GREY 34 TILL 73	42			

Depth UOM: <u>d Bedrock</u> <u>al</u> Material:	m 1004597593 4 2 GREY			
<u>al</u>	4 2			
Matarial	4 2			
Matorial	2			
Matorial				
Matorial	GREY			
Matorial				
Matorial	34			
maleridi.	TILL			
	73			
	HARD			
	-			
Dawtha		4		
Deptn:				
Depth: Dopth UOM:				
Depth OOM.	111			
Abandonment				
	1004597601			
	1			
	0.0			
И:	m			
Abandonment				
	1004597602			
	2			
	0.0			
	1.220000028610229	5		
И:	m			
Abandonment				
	1004597603			
	3			
И:	m			
struction & Well				
uction ID:	1004597600			
iction Code:	D			
iction:	Direct Push			
construction:				
<u>n</u>				
	1004597589			
	0			
	M: Abandonment M: Abandonment Abandonment Abandonment Struction & Well Instion Code: Instruction: Sonstruction:	91 WATER-BEARING Depth: 3.099999904632568 Depth: 4.570000171661377 m 1004597601 1 0.0 M: 1004597602 2 0.0 1.220000028610229 M: m Abandonment 1004597602 V: m Abandonment 1004597602 V: m Abandonment 1.220000028610229 M: m Abandonment 1004597603 3 1.220000028610229 4.570000171661377 m M: m Abandonment 1004597603 3 1.220000028610229 4.570000171661377 m Struction ID: 1004597600 Direct Push Direct Push Construction: Direct Push Youtspr589 1004597589	91 WATER-BEARING Depth: 3.0999999046325684 Depth: 4.570000171661377 Depth UOM: m Abandonment 1004597601 M: 0.0 M: 0.0 M: 1004597602 2 0.0 1.2200000286102295 M: m Abandonment V: m Abandonment I004597602 2 0.0 1.2200000286102295 M: m Abandonment I004597603 3 1.2200000286102295 M: m Abandonment 1004597603 M: m Abandonment Interformation (Dimention	91 WATER-BEARING Depth: 3.099999046325684 Depth: 4.570000171661377 m 1004597601 1 0.0 M: 0.0 M: 0.0 M: 1004597602 2 0.0 1.2200000286102295 M: m Abandonment. Abandonment. I004597602 2 0.0 1.2200000286102295 M: m Abandonment. I004597603 3 1.2200000286102295 4.570000171661377 M: m Attribution & Well V: retion ID: 1004597600 Direct Push Direct Push Direct Push 1004597589

Construction Record - Casing

Casing ID:	1004597596
Layer:	1
Material:	5
Open Hole or Material:	PLASTIC
Depth From:	0.0
Depth To:	1.5
Casing Diameter:	4.03000020980835
Casing Diameter UOM:	cm
Casing Depth UOM:	m

Construction Record - Screen

Screen ID:	1004597597
Layer:	1
Slot:	10
Screen Top Depth:	1.5
Screen End Depth:	4.570000171661377
Screen Material:	5
Screen Depth UOM:	m
Screen Diameter UOM:	cm
Screen Diameter:	4.820000171661377

Water Details

Water ID:	1004597595
Layer:	
Kind Code:	
Kind:	
Water Found Depth:	
Water Found Depth UOM:	m

Hole Diameter

Hole ID:	1004597594
Diameter:	8.25
Depth From:	0.0
Depth To:	4.570000171661377
Hole Depth UOM:	m
Hole Diameter UOM:	cm

<u>Links</u>

Bore Hole ID: Depth M: Year Completed: Well Completed D: Audit No: Path:	1004561999 4.57 2013 £ 08/06/2013 Z173585		Tag No: Contractor: Latitude: Latitude: Y: Y: X:	A150758 7241 45.3607552276947 -75.7353759860333 45.360755221023055 -75.73537582420795	
<u>10</u> 1 of	1 NE/54.3	98.6 / -0.31	lot 35 con A ON		WWIS
Well ID: Construction Date Use 1st: Use 2nd: Final Well Status: Water Type: Casing Material:	1504638 Commerical 0 Water Supply		Flowing (Y/N): Flow Rate: Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec:	1 07/04/1961 TRUE	

	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site		Ľ
Audit No:				Contractor: Form Version:	1301	
Tag: Constructn Met	had			Owner:	1	
	noa:				OTTAWA-CARLETON	
Elevation (m): Elevate Poliabil	4			County: Lot:	035	
Elevatn Reliabil				Concession:	035 A	
Depth to Bedroo Well Depth:	JK.			Concession: Concession Name:	RF	
overburden/Be	draak			Easting NAD83:	KF	
Overburden/Bed Pump Rate:	Jrock:					
	val			Northing NAD83:		
Static Water Lev	ver:			Zone:		
Clear/Cloudy:		NEPEAN TOWNS	шр	UTM Reliability:		
Municipality: Site Info:						
PDF URL (Map): https://d2khazk8e83rdv.cloudfront.		33rdv.cloudfront.ne	et/moe_mapping/downloads	s/2Water/Wells_pdfs/150\1504638.pdf		
Additional Deta	<u>il(s) (Map)</u>					
Well Completed		06/27/1961				
Year Completed	1.	1961 60.96				
Depth (m): Latitude:		45.360773204260	8			
Lantude: Longitude:		-75.735380049405				
Path:		150\1504638.pdf				
Bore Hole Infori	mation					
Bore Hole ID:	10026	6681		Elevation:		
DP2BR:				Elevrc:		
Spatial Status:				Zone:	18	
Code OB:				East83:	442405.70	
Code OB Desc:				North83:	5023292.00	
Open Hole:				Org CS:		
Cluster Kind:				UTMRC:	5	
Date Completed	I: 06/27	7/1961		UTMRC Desc:	margin of error : 100 m - 300 m	
Remarks:				Location Method:	p5	
Loc Method Des	SC:	Original Pre1985 l	JTM Rel Code 5: r	margin of error : 100 m - 300) m	
Elevrc Desc:						
Location Source						
Improvement Lo						
Improvement Lo	-	1:				
Source Revisio						
Supplier Comm	ent:					
<u>Overburden and</u> Materials Interv						
Formation ID:		931000026				
Layer:		1				
Color:						
General Color:						
Mat1:		05				
Nost Common l	Naterial:	CLAY				
		13				
		BOULDERS				
Mat2 Desc:						
Mat2 Desc: Mat3:						
<i>Mat2 Desc: Mat3: Mat3 Desc:</i>						
Mat2: Mat2 Desc: Mat3: Mat3 Desc: Formation Top I		0.0				
Mat2 Desc: Mat3: Mat3 Desc:	Depth:	0.0 28.0 ft				

Overburden and Bedrock

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Materials Inte	erval				
Formation ID. Layer: Color: General Colo Mat1: Most Commo Mat2: Mat2 Desc: Mat3:	r:	931000027 2 2 GREY 15 LIMESTONE			
<i>Mat3 Desc: Formation To Formation En</i> Formation En	op Depth: nd Depth: nd Depth UOM:	28.0 200.0 ft			
<u>Method of Co</u> <u>Use</u>	onstruction & Well				
Method Cons	truction Code:	961504638 1 Cable Tool			
<u>Pipe Informat</u>	<u>tion</u>				
Pipe ID: Casing No: Comment: Alt Name:		10575251 1			
<u>Construction</u>	Record - Casing				
Casing ID: Layer: Material: Open Hole or Depth From: Depth To: Casing Diame Casing Diame Casing Depth	eter: eter UOM:	930046092 1 STEEL 30.0 5.0 inch ft			
<u>Construction</u>	Record - Casing				
Casing ID: Layer: Material: Open Hole or Depth From: Depth To: Casing Diame Casing Diame Casing Depth	eter: eter UOM:	930046093 2 4 OPEN HOLE 200.0 5.0 inch ft			
<u>Results of We</u>	ell Yield Testing				
Pump Test ID Pump Set At: Static Level:		PUMP 991504638 10.0 200.0			

umber of ecords	Direction/ Distance (m)	Elev/Diff (m)	Site		DE
Pump Depth:	190.0 10.0				
Pump Rate:	5.0				
-	ft				
	GPM				
^r Test Code:	2				
^r Test:	CLOUDY				
ethod:	1				
	1				
	15				
	No				
	933457036				
	-				
ath.					
	ft				
10026	6681		Tag No:		
	6		Contractor:	1301	
			Latitude:	45.3607732042608	
Dt: 06/27	7/1961		Longitude:	-75.7353800494056	
			Y:	45.360773197384844	
150\1	504638.pdf		Х:	-75.73537988728512	
of 1	ESE/58.3	98.9 / 0.00	lot 35 con A		wwis
			ON		
15046	618		Flowing (Y/N):		
			Flow Rate:		
Public	С		Data Entry Status:		
0			Data Src:	1	
: Wate	r Supply		Date Received:	11/07/1956	
			Selected Flag:	TRUE	
			Abandonment Rec:		
			Contractor:	1301	
			Form Version:	1	
od:			Owner:		
			County:	OTTAWA-CARLETON	
/:			Lot:	035	
			Concession Name:	RF	
rock:					
el:					
	NEPEAN TOWNSH	IP	·····,		
	https://d2khazk8e83	Brdv.cloudfront.n	et/moe_mapping/downloads	/2Water/Wells_pdfs/150\1504618.pdf	
<u>(s) (Map)</u>					
	06/21/1956				
<u>(s) (Map)</u> Date:	06/21/1956 1956				
	Records Pump Depth: Pump Rate: r Test Code: r Test: ethod: on HR: on MIN: poth: oth UOM: 1002 60.96 1961 Dt: 06/27 150\1 of 1 te: Public 0	Records Distance (m) Pump Depth: 190.0 Pump Rate: 5.0 ft GPM r Test Code: 2 r Test: CLOUDY ethod: 1 on MIN: 15 on MIN: 10026681 60.96 1961 DE: 06/27/1961 150/150/4638.pdf 150/4618 fee: Public o:: Water Supply nod:: Y: k: K: rock: K: rock: K:	Pump Depth: 190.0 10.0 Pump Rate: 5.0 ft GPM r Test Code: 2 r Test: CLOUDY ethod: 1 pm HR: 1 pm MIN: 15 No p33457936 1 1 pm MIN: 15 No p41 1 pm MIN: 15 No p33457936 1 1 pm MIN: 15 No p33457936 1 1 pm MIN: 15 No passed: 1 1 passed: 1 1	tecords Distance (m) (m) Pump Depth: 190.0 10.0 Pump Rate: 5.0 th GPM r Test Code: 2 r Test: Code: 2 r Test: 1 m MN: 15 m MN: 15 m MN: No 933457936 1 1 m MN: No 933457936 1 m MN: No 93457936 1 m M	tecords Distance (m) (m) hump Depth: 190.0 10.0 190.0 10.0 hump Rate: 5.0 6 FM 5.0 8 FM 5.0 7 Fest Code: 2 r Test Code: 2 7 7 r Test Code: 2 7 7 r Test Code: 1 1 1 m HP: 1 1 1 passats7936 1 1 1 pass 200.0 0 1 1 pass 200.0 1 1 1 1 pass 10026681 Tag MO: 1 1 1 1 pass 1 1 1 1 1 1 1 1 pass 1

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site		DB
Latitude: Longitude: Path:		45.3600985692006 -75.7353074689422 150\1504618.pdf				
Bore Hole Info	ormation					
	ed: 06/21/1 esc: ce Date: Location Source: Location Method: on Comment:	1956 Original Pre1985 UTI	M Rel Code 5:	Elevation: Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC Desc: Location Method: margin of error : 100 m - 300 m	18 442410.70 5023217.00 5 margin of error : 100 m - 300 m p5	
<u>Overburden al</u> Materials Inter						
Formation ID: Layer: Color: General Color Mat1: Most Commor Mat2: Mat3 Desc: Formation Top Formation End Formation End	n Material: o Depth: d Depth:	930999978 1 05 CLAY 0.0 26.0 ft				
<u>Overburden al</u> Materials Inter						
Formation ID: Layer: Color: General Color, Mat1: Most Commor Mat2: Mat2 Desc: Mat3 Desc: Formation Top	n Material: o Depth:	930999979 2 15 LIMESTONE 26.0				
Formation End Formation End	d Depth: d Depth UOM: <u>nstruction & Well</u> ruction ID:	125.0 ft 961504618 1				

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Method Cons Other Metho	struction: d Construction:	Cable Tool			
<u>Pipe Informa</u>	<u>tion</u>				
Pipe ID: Casing No: Comment: Alt Name:		10575231 1			
<u>Construction</u>	n Record - Casing				
Casing ID: Layer: Material: Open Hole o Depth From: Depth To: Casing Diam Casing Diam Casing Dept	eter: eter UOM:	930046051 2 4 OPEN HOLE 125.0 5.0 inch ft			
<u>Construction</u>	n Record - Casing				
Casing ID: Layer: Material: Open Hole o Depth From: Depth To: Casing Diam Casing Diam Casing Dept	eter: eter UOM:	930046050 1 1 STEEL 26.0 5.0 inch ft			
<u>Results of W</u>	ell Yield Testing				
Pump Test II Pump Set At Static Level: Final Level A Recommend Pumping Rate Recommend Levels UOM: Rate UOM: Water State A Water State A Pumping Du Pumping Du Flowing: Water Details Water ID: Layer: Kind Code: Kind: Water Found	tter Pumping: ed Pump Depth: te: ed Pump Rate: After Test Code: After Test: St Method: ration HR: ration MIN:	PUMP 991504618 6.0 8.0 6.0 ft GPM 1 CLEAR 1 CLEAR 1 0 30 No 933457912 1 FRESH 40.0 ft			
	-	tt vironmental Risk Info	rmation Service	s	Order No: 24030800575
95				.	CIGGI ING. 2700000070

	Number o Records	of	Direction/ Distance (m)	Elev/Diff (m)	Site		D
<u>Links</u>							
Bore Hole ID: Depth M:	:	10026661 38.1			Tag No: Contractor:	1301	
Year Completed Well Completed Audit No:		1956 06/21/1956	3		Latitude: Longitude: Y:	45.3600985692006 -75.7353074689422 45.360098562327906	
Path:		150\15046	18.pdf		X:	-75.73530730708464	
<u>12</u> 1	of 1		SW/58.6	98.9 / 0.00	1490 MERRIVALE R OTTAWA ON	OAD	wwi
Well ID:		7046663			Flowing (Y/N):		
Construction D Use 1st:	ate:				Flow Rate: Data Entry Status:		
Use 2nd:					Data Entry Status. Data Src:		
Final Well Statu	ıs: (Observatio	n Wells		Date Received:	07/17/2007	
Water Type:					Selected Flag:	TRUE	
Casing Material	l:				Abandonment Rec:		
Audit No:		Z66267			Contractor:	7241	
Tag:	-	A056689			Form Version:	3	
Constructn Met	thod:				Owner:		
Elevation (m):					County:	OTTAWA-CARLETON	
Elevatn Reliabil					Lot: Concession:		
Depth to Bedro Well Depth:	CK.				Concession: Concession Name:		
Overburden/Be	drock.				Easting NAD83:		
Pump Rate:	aroon.				Northing NAD83:		
Static Water Le	vel:				Zone:		
Clear/Cloudy:					UTM Reliability:		
Municipality:		C	OTTAWA CITY				
Site Info:							
PDF URL (Map)):	h	https://d2khazk8e83	Brdv.cloudfront.n	et/moe_mapping/downloads	/2Water/Wells_pdfs/704\7046663.p	odf
Additional Deta	<u>iil(s) (Map)</u>)					
Well Completed			06/11/2007				
Year Completed	a:		2007				
Depth (m): Latitude:			3.66 I5.3600465991913				
Longitude:			75.7363882557299)			
Path:		7	704\7046663.pdf				
Bore Hole Infor	mation						
Bore Hole ID:	2	23046663			Elevation:		
DP2BR:					Elevrc:	10	
Spatial Status: Code OB:					Zone: East83:	18 442326.00	
Code OB: Code OB Desc:					North83:	5023212.00	
Open Hole:					Org CS:	UTM83	
					UTMRC:	3	
Cluster Kind:	d: (06/11/2007	,		UTMRC Desc:	margin of error : 10 - 30 m	
Cluster Kind: Date Completed					Location Method:	wwr	
Date Completed Remarks:							
Date Completed Remarks: Loc Method Des	sc:	C	on Water Well Reco	ord			
Date Completed Remarks: Loc Method De Elevrc Desc:		C	on Water Well Reco	ira			
Date Completed Remarks: Loc Method Des Elevrc Desc: Location Sourc	e Date:		on Water Well Recc	ira			
Date Completed Remarks: Loc Method De Elevrc Desc:	e Date: ocation So	ource:	on Water Well Recc	ira			

Map Key Number of Records		Elev/Diff Site m)	DE
Supplier Comment:			
<u>Overburden and Bedrock</u> Materials Interval			
Formation ID:	30246663		
Layer:	2		
Color:	6		
General Color: Mat1:	BROWN 05		
Most Common Material:	CLAY		
Mat2:	06		
Mat2 Desc:	SILT		
Mat3: Mat3 Desc:	66 DENSE		
Formation Top Depth:	0.6100000143051147		
Formation End Depth:	1.0299999713897705		
Formation End Depth UOM:	m		
Overburden and Bedrock Materials Interval			
Formation ID:	30146663		
Layer:	1		
Color:	6		
General Color: Mat1:	BROWN 01		
Most Common Material:	FILL		
Mat2:	28		
Mat2 Desc:	SAND		
Mat3: Mat3 Desc:	77 LOOSE		
Formation Top Depth:	0.0		
Formation End Depth:	0.6100000143051147		
Formation End Depth UOM:	m		
Overburden and Bedrock Materials Interval			
Formation ID:	30346663		
Layer:	3		
Color:	2 GREY		
General Color: Mat1:	05		
Most Common Material:	CLAY		
Mat2:	06		
Mat2 Desc:	SILT		
Mat3: Mat3 Desc:	91 WATER-BEARING		
Formation Top Depth:	1.0299999713897705		
Formation End Depth:	3.6600000858306885		
Formation End Depth UOM:	m		
Annular Space/Abandonme Sealing Record	<u>nt</u>		
Plug ID:	44001374		
Layer:	3		
Plug From:	1.8300000429153442		
Plug To: Plug Depth UOM:	3.6600000858306885 m		
97 <u>erisinfo.com</u>	Environmental Risk Informa	ation Services	Order No: 2403080057

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<u>Annular Spa</u>	<u>ce/Abandonment</u> ord				
Plug ID: Layer: Plug From: Plug To: Plug Depth U	юм:	44001375 1 0.0 0.300000011920928 m	896		
<u>Annular Spa</u> Sealing Reco	<u>ce/Abandonment</u> ord				
Plug ID: Layer: Plug From: Plug To: Plug Depth L	IOM:	44001373 2 0.300000011920928 1.830000042915344 m			
<u>Method of Co</u> <u>Use</u>	onstruction & Well				
Method Cons	struction Code:	25946663 B Other Method			
<u>Pipe Informa</u>	<u>tion</u>				
Pipe ID: Casing No: Comment: Alt Name:		29046663 0			
<u>Constructior</u>	Record - Casing				
Casing ID: Layer: Material: Open Hole o Depth From: Depth To: Casing Diam Casing Diam Casing Dept	eter: eter UOM:	42146663 1 5 PLASTIC 0.0 2.130000114440918 3.809999942779541 cm m			
<u>Constructior</u>	Record - Screen				
Screen ID: Layer: Slot: Screen Top I Screen End I Screen Mate Screen Diam Screen Diam	Depth: rial: h UOM: eter UOM:	43146663 1 10 2.130000114440918 3.660000085830688 5 m cm 3.670000076293945	35		
<u>Hole Diamete</u>	<u>er</u>				
Hole ID: Diameter:		46000828 11.43000030517578	31		

	Number Record		ection/ tance (m)	Elev/Diff (m)	Site		DB
Depth From: Depth To: Hole Depth UO Hole Diameter (0.0 3.6600 m cm	00085830688	5			
<u>Links</u>							
Bore Hole ID: Depth M: Year Completed Well Completed Audit No: Path:		23046663 3.66 2007 06/11/2007 Z66267 704\7046663.pdf			Tag No: Contractor: Latitude: Longitude: Y: X:	A056689 7241 45.3600465991913 -75.7363882557299 45.360046592505896 -75.73638809410383	
<u>13</u> 1	of 3	SSW	/60.5	98.9 / 0.00	SWAN'S GARAGE 1486 MERIVALE RD NEPEAN ON K2E 6Z5		RST
Headcode: Headcode Deso Phone: List Name: Description:	C:	011868 SERVI		S-GASOLINE, O	IL & NATURAL GAS		
<u>13</u> 2	? of 3	SSW	/60.5	98.9 / 0.00	SWAN'S GARAGE 1486 MERIVALE RD NEPEAN ON K2E6Z5		RST
Headcode: Headcode Deso Phone: List Name: Description:	c:	011868 SERVI 613226	CE STATION	S GASOLINE OI	L & NATURAL		
<u>13</u> 3	s of 3	SSW	/60.5	98.9 / 0.00	5010560 Ontario Inc 1486 Merivale Road Ottawa ON K2E 625		GEN
Generator No: SIC Code: SIC Descriptior	n:	ON967	4045				
Approval Ýears PO Box No: Country:		Canad					
Status: Co Admin: Choice of Cont Phone No Adm Contaminated I MHSW Facility:	in: Facility:	Registe	ered				
<u>Detail(s)</u>							
Waste Class: Waste Class Na	ame:	252 L Waste	crankcase oils	s and lubricants			
<u>14</u> 1	of 1	ENE/	62.2	98.6 / -0.31	1500 MERIVALE RD. ON		WWIS
99 <u>e</u>	risinfo.co	om Environmen	tal Risk Infor	mation Service	25	Order No: 24	030800575

Map Key Numb Reco		Direction/ Distance (m)	Elev/Diff (m)	Site		Ľ
Recon Well ID: Construction Date: Use 1st: Use 2nd: Final Well Status: Water Type: Casing Material: Audit No: Tag: Constructn Method: Elevatin (m): Elevatn Reliabilty: Depth to Bedrock: Well Depth: Overburden/Bedrock. Pump Rate: Static Water Level: Clear/Cloudy: Municipality:	7207630 Monitorii 0 Monitorii Z173584 A150759	ng and Test Hole	(m)	Flowing (Y/N): Flow Rate: Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: County: Lot: Concession: Concession Name: Easting NAD83: Northing NAD83: Zone: UTM Reliability:	09/12/2013 TRUE 7241 7 OTTAWA-CARLETON	
Site Info: PDF URL (Map):						
<u>Additional Detail(s) (I</u> Well Completed Date. Year Completed: Depth (m): Latitude: Longitude: Path:		08/06/2013 2013 5.49 45.36066666187919 -75.7351577776541				
Bore Hole Information Bore Hole ID: DP2BR: Spatial Status: Code OB: Code OB Desc: Dpen Hole: Cluster Kind: Date Completed: Remarks: Loc Method Desc: Elevrc Desc: Location Source Date mprovement Locatio Source Revision Con Supplier Comment:	- 1004561 08/06/20 e: n Source: n Method:		3	Elevation: Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC Desc: Location Method:	18 442423.00 5023280.00 UTM83 4 margin of error : 30 m - 100 m wwr	
<u>Overburden and Bedi</u> <u>Materials Interval</u> Formation ID: Layer: Color: General Color: Mat1: Most Common Materi Mat2: Mat2 Desc: Mat3:		1004597576 2 6 BROWN 06 SILT 05 CLAY 85				

Formation Top Depth: 0.0 Formation End Depth: 0.6100000143051147 Formation End Depth UOM: m Annular Space/Abandonment Sealing Record	Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Materials Interval Formation ID: 1004597577 Layer: 3 Color: 2 General Color: 0 Matt: 06 Matt: 08 Formation End Depth: 0.309999046325684 Formation ID: 1004597578 Layer: 4 Color: 06 Matt: 05 Matt: 05 </td <td>Formation Top Formation End</td> <td>d Depth:</td> <td>0.610000014305114 1.830000042915344</td> <td></td> <td></td> <td></td>	Formation Top Formation End	d Depth:	0.610000014305114 1.830000042915344			
Layer: 3 Color: 2 General Color: GREY Mat1: 06 Most Common Material: SLLT Mat2: 05 Mat2 Desc: CLAY Mat3: 85 Mat3 Desc: COFF Formation Top Depth: 1.8300000429153442 Formation Top Depth: 3.099999046325684 Formation Depth UOM: m Overburden and Bedrock Materials Interval Formation ID: 1004597578 Layer: 4 Color: 2 General Color: GREY Mat3: 06 General Color: GREY Mat3: 05 Formation Top Depth: 3.099999046325684 Formation ID: 1004597578 Layer: 4 Color: 2 General Color: GREY Mat3: 05 Formation Top Depth: 3.099999046325684 Formation ID: 1004597578 Layer: 4 Mat3: 05 Formation Top Depth: 3.099999046325684 Formation Top Depth: 3.09999046325684 Formation End Depth UOM: m Overburden and Bedrock Materials Interval Formation End Depth UOM: m Poretburden and Bedrock Mat2: 85 Formation Top Depth: 3.09999046325684 Formation End Depth UOM: m Poretburden and Bedrock Mat2: 85 Formation End Depth UOM: m Poretburden and Bedrock Mat2: 88 Mat3 Desc: 90FT Mat3: 98 Mat3: 9						
Materials Interval Formation ID: 1004597578 Layer: 4 Color: 2 General Color: GREY Matl: 06 Most Common Material: SILT Mat2: 05 Mat2: S Mat3: 85 Mat3: 85 Mat3: 85 Mat3: 0999909046325684 Formation End Depth: 5.489999771118164 Formation End Depth: 5.489999771118164 Formation End Depth: 5.489999771118164 Formation End Depth: 5.4899997755 Layer: 1 Color: 6 General Color: BROWN Mat7: 28 Most Common Material: SAND Mat2: 65 Mat3: 65 Mat4: 85 Mat5: 68 Mat6: 85 Mat6: 85 Mat7: 86 Mat3: 68 Mat3: 68 Mat3: <t< td=""><td>Layer: Color: General Color Mat1: Most Common Mat2: Mat2 Desc: Mat3: Mat3 Desc: Formation Top Formation End</td><td>: n Material: o Depth: d Depth:</td><td>3 2 GREY 06 SILT 05 CLAY 85 SOFT 1.830000042915344 3.099999904632568</td><td></td><td></td><td></td></t<>	Layer: Color: General Color Mat1: Most Common Mat2: Mat2 Desc: Mat3: Mat3 Desc: Formation Top Formation End	: n Material: o Depth: d Depth:	3 2 GREY 06 SILT 05 CLAY 85 SOFT 1.830000042915344 3.099999904632568			
Layer: 4 Color: 2 General Color: GREY Mat1: 06 Most Common Material: SILT Mat2: 05 Mat3: 85 Mat3: 85 Mat3: 85 Mat3: 85 Formation Top Depth: 3.099999046325684 Formation Top Depth: 5.489999771118164 Formation Top Depth: 5.489999771118164 Formation Top Depth: 5.4899997755 Layer: 1 Color: 6 General Color: BCOWN Mat1: 28 Most Common Material: SAND Mat2: 85 Mat3: 6 Mat3: 68 Mat3: 68 Mat3: 68 Mat3: 0.010000143051147 Formation End Depth UOM: m Annular Space/Abandonment. 0.6100000143051147 Formation End Depth UOM: m Annular Space/Abandonment. 2 Ping ID: 1004597587						
Materials IntervalFormation ID:1004597575Layer:1Color:6General Color:BROWNMat1:28Most Common Material:SANDMat2:85Mat3:68Mat3:68Mat3:0.0Formation Top Depth:0.610000143051147Formation End Depth UOM:mPlug ID:1004597587Layer:2	Layer: Color: General Color Mat1: Most Common Mat2: Mat2 Desc: Mat3: Mat3 Desc: Formation Top Formation End	: n Material: o Depth: d Depth:	4 2 GREY 06 SILT 05 CLAY 85 SOFT 3.099999904632568 5.489999771118164	4		
Layer:1Color:6General Color:BROWNMat1:28Most Common Material:SANDMat2:85Mat3:68Mat3 Desc:DRYFormation Top Depth:0.0Formation End Depth:0.61100000143051147Formation End Depth:0.6100000143051147Pug ID:1004597587Layer:2						
Sealing Record Plug ID: 1004597587 Layer: 2	Layer: Color: General Color Mat1: Most Common Mat2: Mat2 Desc: Mat3: Mat3 Desc: Formation Top Formation End	: n Material: o Depth: d Depth:	1 6 BROWN 28 SAND 85 SOFT 68 DRY 0.0 0.610000014305114	7		
Layer: 2						
			2			

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Plug To: Plug Depth L	JOM:	2.140000104904175 m			
<u>Annular Spa</u> <u>Sealing Reco</u>	<u>ce/Abandonment</u> ord				
Plug ID: Layer: Plug From: Plug To: Plug Depth U	JOM:	1004597586 1 0.0 m			
<u>Annular Spa</u> <u>Sealing Reco</u>	<u>ce/Abandonment</u> ord				
Plug ID: Layer: Plug From: Plug To: Plug Depth U	JOM:	1004597588 3 2.140000104904175 5.489999771118164 m			
<u>Method of Co</u> <u>Use</u>	onstruction & Well				
Method Con	struction Code:	1004597585 D Direct Push			
<u>Pipe Informa</u>	tion				
Pipe ID: Casing No: Comment: Alt Name:		1004597574 0			
<u>Constructior</u>	<u>n Record - Casing</u>				
Casing ID: Layer: Material: Open Hole o Depth From: Depth To: Casing Diam Casing Dept	eter: eter UOM:	1004597581 1 5 PLASTIC 0.0 2.440000057220459 4.03000020980835 cm m			
<u>Constructior</u>	<u>n Record - Screen</u>				
Screen ID: Layer: Slot: Screen Top I Screen End I Screen Mate Screen Dept Screen Diam Screen Diam	Depth: rial: h UOM: eter UOM:	1004597582 1 10 2.440000057220459 5.489999771118164 5 m cm 4.820000171661377			

Мар Кеу	Number Records		Elev/Diff) (m)	Site		DE
Water Details						
Water ID: Layer: Kind Code: Kind: Water Found I Water Found I		1004597580 I : m				
Hole Diameter	r					
		4004507570				
Hole ID: Diameter: Depth From: Depth To: Hole Depth U(OM:	1004597579 8.25 0.0 5.489999771118 m	164			
Hole Diameter	r UOM:	cm				
<u>Links</u>						
Bore Hole ID: Depth M: Year Complet Well Complete Audit No: Path:	ed:	1004561996 5.49 2013 08/06/2013 Z173584		Tag No: Contractor: Latitude: Longitude: Y: X:	A150759 7241 45.3606666187919 -75.7351577776541 45.36066661223745 -75.7351576163187	
<u>15</u>	1 of 1	NE/65.0	97.8 / -1.03	lot 35 con A ON		wwi
Well ID: Construction Use 1st: Use 2nd: Final Well Sta Water Type: Casing Materi Audit No: Tag: Constructn M Elevation (m): Elevatn Relial Depth to Bedr Well Depth: Overburden/E Pump Rate: Static Water L Clear/Cloudy: Municipality: Site Info: PDF URL (Maj	itus: ial: bity: rock: Bedrock: _evel:	1504637 Commerical 0 Water Supply NEPEAN TOWNS https://d2khazk8e		Flowing (Y/N): Flow Rate: Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: County: Lot: Concession: Concession Name: Easting NAD83: Northing NAD83: Zone: UTM Reliability:	1 07/04/1961 TRUE 1301 1 OTTAWA-CARLETON 035 A RF	df
Additional Do	tail(c) (Man					
Additional De Well Complete Year Complete Depth (m): Latitude: Longitude: Path:	ed Date:	06/22/1961 1961 80.772 45.360863621392 -75.73531737923 150\1504637.pdf				

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site		DB
Bore Hole Info	ormation					
Bore Hole ID: DP2BR: Spatial Status Code OB: Code OB Dese Open Hole:	:	680		Elevation: Elevrc: Zone: East83: North83: Org CS:	18 442410.70 5023302.00	
Cluster Kind: Date Complete	ed: 06/22/ ⁻	1961		UTMRC: UTMRC Desc:	5 margin of error : 100 m - 300 m	
	rce Date: Location Source: Location Method: ion Comment:	-	ΓM Rel Code 5:	Location Method: margin of error : 100 m -	р5 300 m	
<u>Overburden a</u> <u>Materials Inter</u>	nd Bedrock					
Formation ID: Layer: Color: General Color Mat1: Most Common Mat2: Mat2 Desc:	:	931000025 2 2 GREY 15 LIMESTONE				
Mat3: Mat3 Desc: Formation Toj Formation Ent Formation Ent	d Depth:	28.0 265.0 ft				
<u>Overburden a</u> Materials Intel						
Formation ID: Layer: Color: General Color Mat1:		931000024 1 05				
Most Common Mat2: Mat2 Desc: Mat3: Mat3 Desc:	n Material:	CLAY 13 BOULDERS				
Formation Top Formation En Formation En	d Depth:	0.0 28.0 ft				
<u>Method of Col Use</u>	nstruction & Well					
Method Const	truction Code:	961504637 1 Cable Tool				

Pipe Information

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	D
Pipe ID: Casing No: Comment: Alt Name:		10575250 1			
Construction	<u>Record - Casing</u>				
Casing ID:		930046091			
Layer: Material:		2 4			
viateriai: Open Hole or	Material:	4 OPEN HOLE			
Depth From:	matorian	00			
Depth To:	- 4	265.0			
Casing Diam Casing Diam		5.0 inch			
Casing Depth		ft			
Construction	Record - Casing				
Casing ID:		930046090			
Layer:		1			
Material:		1			
Open Hole or Depth From:	Waterial:	STEEL			
Depth To:		30.0			
Casing Diam		5.0			
Casing Diam		inch			
Casing Depth	OOM:	ft			
Results of W	ell Yield Testing				
Pumping Tes	t Method Desc:	PUMP			
Pump Test ID):	991504637			
Pump Set At: Static Level:		10.0			
	fter Pumping:	265.0			
	ed Pump Depth:	265.0			
Pumping Rat	e:	10.0			
Flowing Rate	: ed Pump Rate:	3.0			
Levels UOM:	eu Fump Kale.	ft			
Rate UOM:		GPM			
	After Test Code:	2			
Nater State A Pumping Tes					
Pumping Tes Pumping Dur		1 0			
Pumping Dur		45			
Flowing:		No			
Water Details	I				
Water ID:		933457935			
Layer:		1			
Kind Code: Kind:		1 FRESH			
Nna: Water Found	Depth:	265.0			
	Depth UOM:	ft			

Tag No:

Bore Hole ID:

Map Key	Number Records		Direction/ Distance (m)	Elev/Diff (m)	Site		D
Depth M:		80.772			Contractor:	1301	
Year Complet	ted:	1961			Latitude:	45.3608636213929	
Well Complet		06/22/1961			Longitude:	-75.7353173792374	
Audit No:		00/22/1001			Y:	45.36086361435496	
Path:		150\15046	37 ndf		X:	-75.73531721723073	
raui.		150/15040	57.pui		۸.	-75.75551721725075	
<u>16</u>	1 of 1		SSW/75.5	98.9 / 0.00	lot 35 con A ON		ww
Well ID: Construction	Deter	1504633			Flowing (Y/N): Flow Rate:		
	Date:	Commoria					
Use 1st:		Commerica	11		Data Entry Status:	4	
Use 2nd:		0			Data Src:	1	
Final Well Sta	atus:	Water Sup	ply		Date Received:	12/10/1959	
Water Type:					Selected Flag:	TRUE	
Casing Mater	rial:				Abandonment Rec:		
Audit No:					Contractor:	3504	
Tag: Constructn M	/lethod:				Form Version: Owner:	1	
Elevation (m)					County:	OTTAWA-CARLETON	
Elevatn Relia					Lot:	035	
Depth to Bed					Concession:	A	
Well Depth:	noon.				Concession Name:	RF	
Overburden/E	Podrock:				Easting NAD83:		
	Deurock.						
Pump Rate:					Northing NAD83:		
Static Water I	Level:				Zone:		
/-· ·							
•					UTM Reliability:		
Municipality:		٢	NEPEAN TOWNSH	IIP	UTM Reliability:		
Municipality: Site Info:					·	/2Water/Wells_pdfs/150\1504633.pd	f
Clear/Cloudy Municipality: Site Info: PDF URL (Ma Additional De	ap):	h			·	/2Water/Wells_pdfs/150\1504633.pd	f
Municipality: Site Info: PDF URL (Ma Additional De	ap): etail(s) (Map	h 2)			·	/2Water/Wells_pdfs/150\1504633.pd	f
Municipality: Site Info: PDF URL (Ma Additional De Well Complet	ap): etail(s) (Map ted Date:	h 2) 1	ttps://d2khazk8e8		·	/2Water/Wells_pdfs/150\1504633.pd	f
Municipality: Site Info: PDF URL (Ma <u>Additional De</u> Well Complet Year Complet	ap): etail(s) (Map ted Date:	h <u>)</u> 1 1	1/24/1959		·	/2Water/Wells_pdfs/150\1504633.pd	f
Municipality: Site Info: PDF URL (Ma <u>Additional De</u> Well Complet Year Complet Depth (m):	ap): etail(s) (Map ted Date:	h 2) 1 1 4	nttps://d2khazk8e83 1/24/1959 959 15.72	3rdv.cloudfront.ne	·	/2Water/Wells_pdfs/150\1504633.pd	f
Municipality: Site Info: PDF URL (Ma <u>Additional De</u> Well Complet Year Complet Depth (m): Latitude:	ap): etail(s) (Map ted Date:	h 2) 1 4 4	nttps://d2khazk8e83 1/24/1959 959 15.72 15.3597782021159	3rdv.cloudfront.ne	·	/2Water/Wells_pdfs/150\1504633.pd	f
Municipality: Site Info: PDF URL (Ma <u>Additional De</u> Well Complet Year Complet	ap): etail(s) (Map ted Date:	b) 1 1 4 4 	nttps://d2khazk8e83 1/24/1959 959 15.72	3rdv.cloudfront.ne	·	/2Water/Wells_pdfs/150\1504633.pd	f
Municipality: Site Info: PDF URL (Ma <u>Additional De</u> Well Complet Year Complet Depth (m): Latitude: Longitude:	ap): e <u>tail(s) (Mar</u> ted Date: ted:	b) 1 1 4 4 	1/24/1959 959 9572 15.3597782021159 75.7361332431463	3rdv.cloudfront.ne	·	/2Water/Wells_pdfs/150\1504633.pd	f
Municipality: Site Info: PDF URL (Ma <u>Additional De</u> Well Complet Year Complet Depth (m): Latitude: Longitude: Path: Bore Hole Inf	ap): e <u>tail(s) (Map</u> ted Date: ted: formation	b) 1 1 4 4 	1/24/1959 959 9572 15.3597782021159 75.7361332431463	3rdv.cloudfront.ne	·	/2Water/Wells_pdfs/150\1504633.pd	f
Municipality: Site Info: PDF URL (Ma <u>Additional De</u> Well Complet Year Complet Depth (m): Latitude: Longitude: Path: Bore Hole Inf Bore Hole ID:	ap): e <u>tail(s) (Map</u> ted Date: ted: formation	2) 1 4 - 1	1/24/1959 959 9572 15.3597782021159 75.7361332431463	3rdv.cloudfront.ne	et/moe_mapping/downloads,	/2Water/Wells_pdfs/150\1504633.pd	f
Municipality: Site Info: PDF URL (Ma <u>Additional De</u> Well Complet Year Complet Depth (m): Latitude: Longitude: Path: Bore Hole Inf Bore Hole ID: DP2BR:	ap): etail(s) (Map ted Date: ted: formation	2) 1 4 - 1	1/24/1959 959 9572 15.3597782021159 75.7361332431463	3rdv.cloudfront.ne	et/moe_mapping/downloads,	/2Water/Wells_pdfs/150\1504633.pd	f
Municipality: Site Info: PDF URL (Ma <u>Additional De</u> Well Complet Year Complet Depth (m): Latitude: Longitude: Path: Bore Hole Inf DP2BR: Spatial Status	ap): etail(s) (Map ted Date: ted: formation	2) 1 4 - 1	1/24/1959 959 9572 15.3597782021159 75.7361332431463	3rdv.cloudfront.ne	et/moe_mapping/downloads, Elevation: Elevrc:		f
Municipality: Site Info: PDF URL (Ma Additional De Well Complet Year Complet Depth (m): Latitude: Longitude: Path: Bore Hole Inf DP2BR: Spatial Status Code OB:	ap): etail(s) (Mar ted Date: ted: formation : s:	2) 1 4 - 1	1/24/1959 959 9572 15.3597782021159 75.7361332431463	3rdv.cloudfront.ne	et/moe_mapping/downloads. Elevation: Elevrc: Zone:	18	f
Municipality: Site Info: PDF URL (Ma Additional De Well Complet Year Complet Depth (m): Latitude: Longitude: Path: Bore Hole Inf Bore Hole ID: DP2BR: Spatial Status Code OB Des	ap): etail(s) (Mar ted Date: ted: formation : s:	2) 1 4 - 1	1/24/1959 959 9572 15.3597782021159 75.7361332431463	3rdv.cloudfront.ne	et/moe_mapping/downloads, Elevation: Elevrc: Zone: East83: North83:	18 442345.70	f
Municipality: Site Info: PDF URL (Ma Additional De Well Complet Year Complet Depth (m): Latitude: Longitude: Path: Bore Hole ID: DP2BR: Spatial Status Code OB Des Open Hole:	ap): etail(s) (Map ted Date: ted: formation : s: sc:	2) 1 4 - 1	1/24/1959 959 9572 15.3597782021159 75.7361332431463	3rdv.cloudfront.ne	et/moe_mapping/downloads, Elevation: Elevrc: Zone: East83: North83: Org CS:	18 442345.70 5023182.00	f
Municipality: Site Info: PDF URL (Ma Additional De Well Complet Year Complet Depth (m): Latitude: Longitude: Path: Bore Hole ID: DP2BR: Spatial Status Code OB: Code OB Des Open Hole: Cluster Kind:	ap): etail(s) (Map ted Date: ted: formation : s: sc:	h 2) 1 1 4 4 4 - 1 1 1 10026676	https://d2khazk8e83 1/24/1959 959 15.72 15.3597782021159 75.7361332431463 50\1504633.pdf	3rdv.cloudfront.ne	et/moe_mapping/downloads, Elevation: Elevrc: Zone: East83: North83: Org CS: UTMRC:	18 442345.70 5023182.00 5	f
Municipality: Site Info: PDF URL (Ma Additional De Well Complet Year Complet Depth (m): Latitude: Longitude: Path: Bore Hole ID: DP2BR: Spatial Status Code OB: Code OB Des Open Hole: Cluster Kind: Date Complet	ap): etail(s) (Map ted Date: ted: formation : s: sc:	2) 1 4 - 1	https://d2khazk8e83 1/24/1959 959 15.72 15.3597782021159 75.7361332431463 50\1504633.pdf	3rdv.cloudfront.ne	et/moe_mapping/downloads, Elevation: Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC:	18 442345.70 5023182.00 5 margin of error : 100 m - 300 m	f
Municipality: Site Info: PDF URL (Ma Additional De Well Complet Year Complet Depth (m): Latitude: Longitude: Path: Bore Hole ID: DP2BR: Spatial Status Code OB Spatial Status Code OB Des Open Hole: Cluster Kind: Date Complet Remarks:	ap): etail(s) (Map ted Date: ted: formation formation : sc: sc: ted:	h 2) 1 1 1 1 1 10026676 1 10026676	nttps://d2khazk8e83 1/24/1959 959 15.72 15.3597782021159 75.7361332431463 50\1504633.pdf	3rdv.cloudfront.ne	et/moe_mapping/downloads, Elevation: Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC: UTMRC Desc: Location Method:	18 442345.70 5023182.00 5 margin of error : 100 m - 300 m p5	f
Municipality: Site Info: PDF URL (Ma Additional De Well Complet Year Complet Year Complet Depth (m): Latitude: Longitude: Path: Bore Hole ID: DP2BR: Spatial Status Code OB Des Open Hole: Cluster Kind: Date Complet Remarks: Loc Method I	ap): etail(s) (Map ted Date: ted: formation : sc: sc: : ted: Desc:	h 2) 1 1 1 1 1 10026676 1 10026676	nttps://d2khazk8e83 1/24/1959 959 15.72 15.3597782021159 75.7361332431463 50\1504633.pdf	3rdv.cloudfront.ne	et/moe_mapping/downloads, Elevation: Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC:	18 442345.70 5023182.00 5 margin of error : 100 m - 300 m p5	f
Municipality: Site Info: PDF URL (Ma Additional De Well Complet Year Complet Year Complet Depth (m): Latitude: Longitude: Path: Bore Hole ID: DP2BR: Spatial Status Code OB: Code OB Des Code OB Des Copen Hole: Cluster Kind: Date Complet Remarks: Loc Method I Elevrc Desc:	ap): etail(s) (Map ted Date: ted: formation : sc: sc: : ted: Desc:	h 2) 1 1 1 1 1 10026676 1 10026676	nttps://d2khazk8e83 1/24/1959 959 15.72 15.3597782021159 75.7361332431463 50\1504633.pdf	3rdv.cloudfront.ne	et/moe_mapping/downloads, Elevation: Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC: UTMRC Desc: Location Method:	18 442345.70 5023182.00 5 margin of error : 100 m - 300 m p5	f
Municipality: Site Info: PDF URL (Ma Additional De Well Complet Year Complet Depth (m): Latitude: Longitude: Path: Bore Hole ID: DP2BR: Spatial Status Code OB: Code OB Des Open Hole: Cluster Kind: Date Complet Remarks: Loc Method I Elevrc Desc: Location Sou	ap): etail(s) (Map ted Date: ted: formation formation : sc: sc: ted: Desc: urce Date:	h 2) 1 1 4 4 - 1 1 10026676 11/24/1959 C	nttps://d2khazk8e83 1/24/1959 959 15.72 15.3597782021159 75.7361332431463 50\1504633.pdf	3rdv.cloudfront.ne	et/moe_mapping/downloads, Elevation: Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC: UTMRC Desc: Location Method:	18 442345.70 5023182.00 5 margin of error : 100 m - 300 m p5	f
Municipality: Site Info: Site Info: PDF URL (Ma Additional De Well Complet Year Complet Depth (m): Latitude: Longitude: Path: Bore Hole Inf Bore Hole Inf DP2BR: Spatial Status Code OB Des Code Complet Cate Complet Remarks: Loc Method I Elevrc Desc: Location Sou	ap): etail(s) (Map ted Date: ted: formation : s: sc: sc: ted: Desc: urce Date: t Location S	h 2) 1 1 4 4 4 - 1 1 1 10026676 11/24/1959 0 50urce:	nttps://d2khazk8e83 1/24/1959 959 15.72 15.3597782021159 75.7361332431463 50\1504633.pdf	3rdv.cloudfront.ne	et/moe_mapping/downloads, Elevation: Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC: UTMRC Desc: Location Method:	18 442345.70 5023182.00 5 margin of error : 100 m - 300 m p5	f
Municipality: Site Info: PDF URL (Ma Additional De Well Complet Year Complet Depth (m): Latitude: Longitude: Path: Bore Hole ID: DP2BR: Spatial Status Code OB Des Code OB Des Code OB Des Code OB Des Code OB Des Code OB Des Code Complet Remarks: Loc Method L Elevrc Desc: Location Sou Improvement	ap): etail(s) (Map ted Date: ted: formation : sc: sc: ted: Desc: urce Date: t Location S t Location N	h 2) 1 1 4 4 4 - 1 1 10026676 11/24/1959 0 50urce: Method:	nttps://d2khazk8e83 1/24/1959 959 15.72 15.3597782021159 75.7361332431463 50\1504633.pdf	3rdv.cloudfront.ne	et/moe_mapping/downloads, Elevation: Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC: UTMRC Desc: Location Method:	18 442345.70 5023182.00 5 margin of error : 100 m - 300 m p5	f
Municipality: Site Info: Site Info: PDF URL (Ma Additional De Well Complet Year Complet Depth (m): Latitude: Longitude: Path: Bore Hole Inf DP2BR: Spatial Status Code OB Des Code Complet Code Complet Remarks: Loc Method I Elevrc Desc: Location Sou	ap): etail(s) (Map ted Date: ted: formation : sc: sc: ted: Desc: urce Date: t Location S t Location N	h 2) 1 1 4 4 4 - 1 1 10026676 11/24/1959 0 50urce: Method:	nttps://d2khazk8e83 1/24/1959 959 15.72 15.3597782021159 75.7361332431463 50\1504633.pdf	3rdv.cloudfront.ne	et/moe_mapping/downloads, Elevation: Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC: UTMRC Desc: Location Method:	18 442345.70 5023182.00 5 margin of error : 100 m - 300 m p5	f

Overburden and Bedrock Materials Interval

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Formation ID	:	931000014			
Layer:		1			
Color:					
General Colo	r:				
Mat1:		06			
Most Commo	on Material:	SILT			
Mat2:					
Mat2 Desc:					
Mat3:					
Mat3 Desc:					
Formation To		0.0			
Formation Er	nd Depth:	18.0			
Formation Er	nd Depth UOM:	ft			
<u>Overburden a</u> Materials Inte	and Bedrock erval				
Formation ID	:	931000015			
Layer:		2			
Color:					
General Colo	r:				
Mat1:		15			
Most Commo	on Material:	LIMESTONE			
Mat2:					
Mat2 Desc:					
Mat3:					
Mat3 Desc:	m Danih.	10.0			
Formation To	op Depth:	18.0			
Formation Er		150.0			
Formation Er	nd Depth UOM:	ft			
<u>Method of Co Use</u>	onstruction & Well				
Method Cons	struction ID:	961504633			
Method Cons	struction Code:	1			
Method Cons	struction:	Cable Tool			
Other Method	d Construction:				
<u>Pipe Informa</u>	tion				
Pipe ID:		10575246			
Casing No:		1			
Comment:		·			
Alt Name:					
<u>Construction</u>	Record - Casing				
Casing ID:		930046083			
Layer:		2			
Material:		4			
Open Hole or	^r Material:	OPEN HOLE			
Depth From:					
Depth To:		150.0			
Casing Diam	eter:	5.0			
Casing Diam	eter UOM:	inch			
Casing Depth	n UOM:	ft			
<u>Construction</u>	Record - Casing				
0		000040000			

Casing ID:

Map Key	Numbe Record		Direction/ Distance (m)	Elev/Diff) (m)	Site		DE
Layer:			1				
Material:			1				
Open Hole or	Material:		STEEL				
Depth From:							
Depth To:			23.0				
Casing Diame	eter:		5.0				
Casing Diame			inch				
Casing Depth	UOM:		ft				
Results of We	ell Yield T	<u>esting</u>					
Pumping Tes		Desc:	PUMP				
Pump Test ID			991504633				
Pump Set At:							
Static Level:			12.0				
Final Level A			15.0				
Recommende		Depth:	40.0				
Pumping Rate			10.0				
Recommende		Data.	10.0				
Recommenae Levels UOM:	a rump i	vale.	ft				
Rate UOM:			GPM				
Water State A	ftor Toet	Code	2				
Water State A			CLOUDY				
Pumping Tes			1				
Pumping Dur			1				
Pumping Dur			0				
Flowing:		-	No				
5							
Water Details							
Water ID:			933457931				
Layer:			1				
Kind Code:			1				
Kind:			FRESH				
Water Found			150.0				
Water Found	Depth UC	OM:	ft				
<u>Links</u>							
Bore Hole ID:		100266	76		Tag No:		
Depth M:		45.72			Contractor:	3504	
Year Complet	ted:	1959			Latitude:	45.3597782021159	
Well Complet	ed Dt:	11/24/1	959		Longitude:	-75.7361332431463	
Audit No:					Y:	45.35977819531585	
Path:		150\150	04633.pdf		X:	-75.73613308136655	
<u>17</u>	1 of 1		ENE/85.9	97.8 / -1.03	ON		WWIS
		724290	Λ				
Well ID: Construction	Data	124290	4		Flowing (Y/N): Flow Rate:		
	Dale:					Voc	
Use 1st: Use 2nd:					Data Entry Status:	Yes	
Use 2nd: Final Well Sta	tue.				Data Src: Date Received:	06/11/2015	
					Selected Flag:	TRUE	
Water Type: Casing Mater	ial·				Abandonment Rec:	INUL	
Casing water Audit No:	<i>iai</i> .	C21266	3		Contractor:	1844	
		A14251			Form Version:	8	
Tag: Constructn M	lothod.	714201	0		Owner:	0	
Elevation (m)					County:	OTTAWA-CARLETON	
					Lot:		
					200		
Elevatn Relia	onty.						

Мар Кеу	Number of Records	Direction/ Distance (m	Elev/Diff) (m)	Site		D
Depth to Bedr Well Depth: Overburden/E Pump Rate: Static Water L Clear/Cloudy: Municipality: Site Info:	Bedrock: .evel:	NEPEAN TOWN	SHIP	Concession: Concession Name: Easting NAD83: Northing NAD83: Zone: UTM Reliability:		
PDF URL (Maj	p):					
Additional De	<u>tail(s) (Map)</u>					
Well Complete Year Complete Depth (m): Latitude: Longitude: Path:		04/11/2013 2013 45.36094629520 -75.73505925320				
Bore Hole Info	ormation					
Bore Hole ID: DP2BR: Spatial Status Code OB: Code OB Desi Open Hole: Cluster Kind:	5 <i>2</i>	5405708		Elevation: Elevrc: Zone: East83: North83: Org CS: UTMRC:	18 442431.00 5023311.00 UTM83 4	
Improvement	Desc: rce Date: Location Sourc Location Metho ion Comment:		ecord	UTMRC Desc: Location Method:	margin of error : 30 m - 100 m wwr	
<u>Links</u>						
Bore Hole ID: Depth M: Year Complet Well Complet Audit No: Path:	ed: 201 ed Dt: 04/*	5405708 3 11/2013 266		Tag No: Contractor: Latitude: Latitude: Y: Y: X:	A142515 1844 45.3609462952052 -75.7350592532014 45.360946288359706 -75.73505909090393	
<u>18</u>	1 of 1	ENE/88.8	98.6 / -0.31	lot 35 con A ON		wn
Well ID: Construction Use 1st: Use 2nd: Final Well Sta Water Type: Casing Materi Audit No: Tag:	Date: Cor 0 tus: Wat	4634 nmerical er Supply		Flowing (Y/N): Flow Rate: Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner:	1 04/06/1960 TRUE 1802 1	

Map Key Numbe Record		Direction/ Distance (m)	Elev/Diff (m)	Site		DE
Elevatn Reliabilty: Depth to Bedrock: Well Depth: Overburden/Bedrock: Pump Rate: Static Water Level: Clear/Cloudy: Municipality: Site Info:		NEPEAN TOWNSHI	Ρ	Lot: Concession: Concession Name: Easting NAD83: Northing NAD83: Zone: UTM Reliability:	035 A RF	
PDF URL (Map):		https://d2khazk8e83	rdv.cloudfront.ne	et/moe_mapping/downloads/	2Water/Wells_pdfs/150\1504634.pdf	
Additional Detail(s) (Ma	<u>ip)</u>					
Well Completed Date: Year Completed: Depth (m): Latitude: Longitude: Path:		03/22/1960 1960 27.432 45.3606868958052 -75.7348043592803 150\1504634.pdf				
Bore Hole Information						
Bore Hole ID: DP2BR: Spatial Status: Code OB: Code OB Desc: Open Hole: Cluster Kind: Date Completed: Remarks: Loc Method Desc: Elevrc Desc: Location Source Date: Improvement Location Improvement Location Source Revision Comm Supplier Comment:	Method:	960	M Rel Code 5: r	Elevation: Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC Desc: Location Method: margin of error : 100 m - 300	18 442450.70 5023282.00 5 margin of error : 100 m - 300 m p5 m	
Overburden and Bedro Materials Interval	<u>ck</u>					
Formation ID: Layer: Color: General Color: Mat1: Most Common Material Mat2: Mat2 Desc: Mat3:	:	931000016 1 05 CLAY				
Mat3 Desc: Formation Top Depth: Formation End Depth: Formation End Depth U	IOM:	0.0 30.0 ft				
Overburden and Bedro Materials Interval	<u>ck</u>					
Formation ID: Layer:		931000018 3				

Order No: 24030800575

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Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Color:					
General Colo Mat1:	or:	15			
Most Commo	on Material:	LIMESTONE			
Mat2:					
Mat2 Desc:					
Mat3:					
Mat3 Desc: Formation To	on Denth	37.0			
Formation Er	nd Depth:	90.0			
	nd Depth UOM:	ft			
<u>Overburden a</u> Materials Inte					
Formation ID):	931000017			
Layer:		2			
Color: General Colo					
Mat1:	or:	13			
Most Commo	on Material:	BOULDERS			
Mat2:		11			
Mat2 Desc:		GRAVEL			
Mat3: Mat3 Desc:					
Formation To	op Depth:	30.0			
Formation Er	nd Depth:	37.0			
Formation Er	nd Depth UOM:	ft			
<u>Method of Co</u> <u>Use</u>	onstruction & Well				
Method Cons	struction ID:	961504634			
	struction Code:	7			
Method Cons Other Method	struction: d Construction:	Diamond			
<u>Pipe Informa</u>	<u>tion</u>				
Pipe ID:		10575247			
Casing No:		1			
Comment: Alt Name:					
<u>Construction</u>	n Record - Casing				
Casing ID:		930046084			
Layer:		1			
Material:	r Matorial:	1 STEEL			
Open Hole or Depth From:		JILL			
Depth To:		39.0			
Casing Diam	eter:	6.0			
Casing Diam Casing Deptl		inch ft			
<u>Construction</u>	Record - Casing				
Casing ID:		930046085			
Layer:		2			
Material:		4			
Open Hole or	r Material:	OPEN HOLE			

Map Key	Numbe Record		Direction/ Distance (m)	Elev/Diff (m)	Site		DB
Depth From: Depth To: Casing Diam Casing Diam Casing Deptl	eter: eter UOM:	,	90.0 6.0 inch ft				
Results of W	ell Yield T	<u>esting</u>					
Pumping Tes Pump Test IL Pump Set At Static Level: Final Level A Recommend Pumping Rate Recommend Levels UOM: Rate UOM: Water State J Water State J Pumping Tes Pumping Du Pumping Du	St Method D: Heter Pump Hed Pump I te: Heter Pump I After Test After Test: St Method: ration HR:	Desc: ing: Depth: Rate: Code:	PUMP 991504634 10.0 90.0 90.0 84.0 84.0 ft GPM 1 CLEAR 1 0 30				
Pumping Du Flowing:	ration wiin	:	No				
Water Details	<u>S</u>						
Water ID: Layer: Kind Code: Kind: Water Found Water Found		DM:	933457932 1 1 FRESH 89.0 ft				
<u>Links</u>							
Bore Hole ID Depth M: Year Comple Well Comple Audit No: Path:	eted:	100266 27.432 1960 03/22/1 150\15			Tag No: Contractor: Latitude: Longitude: Y: X:	1802 45.3606868958052 -75.7348043592803 45.36068688931208 -75.73480419764176	
<u>19</u>	1 of 1		E/92.2	98.6 / -0.31	lot 35 con A ON		WWIS
Well ID: Construction Use 1st: Use 2nd: Final Well St Water Type: Casing Mater Audit No: Tag: Constructn M Elevation (m, Elevatn Relia Depth to Bec Well Depth: Overburden/	atus: rial: Method:): abilty: trock:	150463 Domes 0 Water \$	tic		Flowing (Y/N): Flow Rate: Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: County: Lot: Concession: Concession Name: Easting NAD83:	1 01/19/1960 TRUE 1301 1 OTTAWA-CARLETON 035 A RF	

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site		DB
Pump Rate: Static Water Lo Clear/Cloudy:	evel:			Northing NAD83: Zone: UTM Reliability:		
Municipality: Site Info:		NEPEAN TOWNSH	IP			
PDF URL (Map):	https://d2khazk8e83	rdv.cloudfront.n	et/moe_mapping/downlo	ads/2Water/Wells_pdfs/150\1504632.pdf	
Additional Det	ail(s) (Map)					
Well Complete Year Complete Depth (m): Latitude: Longitude: Path:		09/07/1959 1959 39.0144 45.3606423034056 -75.7347399407546 150\1504632.pdf	i			
Bore Hole Info	<u>rmation</u>					
	ed: 09/07/ [,] esc: ce Date: Location Source: Location Method: on Comment: ment: <u>nd Bedrock</u>	1959 Original Pre1985 UT	M Rel Code 5:	Elevation: Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC Desc: Location Method: margin of error : 100 m -	18 442455.70 5023277.00 5 margin of error : 100 m - 300 m p5 300 m	
Formation ID: Layer: Color: General Color: Mat1: Most Common Mat2: Mat2 Desc: Mat3:		931000012 1 17 SHALE				
Mat3 Desc: Formation Top Formation Enc Formation Enc	l Depth:	0.0 30.0 ft				
<u>Overburden ar</u> <u>Materials Inter</u>						
Formation ID: Layer: Color: General Color:		931000013 2				
Mat1: Most Common		15 LIMESTONE				

Casing No: 1 Comment: 3 Alt Name: 3 Construction Record - Casing 3 Casing ID: 930046081 Layer: 2 Material: 0 Open Hole or Material: 0 Open Hole or Material: 0 Depth To: 128.0 Casing Diameter: 5.0 Casing Diameter: 5.0 <tr< th=""><th>Elev/Diff (m)</th><th>Direction/ Distance (m)</th><th>Number of Records</th><th>Map Key</th></tr<>	Elev/Diff (m)	Direction/ Distance (m)	Number of Records	Map Key
Construction Top Depth:: 30.0 Formation End Depth: 128.0 Formation End Depth: 128.0 Wethod Construction 8. Well Image: Construction 10: Use 961504632 Wethod Construction Code: 1 Isse Cable Tool Wethod Construction: Cable Tool Wethor Konstruction: Cable Tool Wither Method Construction: Cable Tool Staing No: 1 Construction Record - Casing Cable Tool Construction Record - Casing 2 Construction Meterial: 4 Open Hole or Material: 4 Depth From: 28.0 Casing Diameter: 5.0 Casing Diamet	 			lat2 Desc:
Formation End Depth: 128.0 Formation End Depth UOM: 1 Headhod of Construction A Well. Lake Wethod Construction D: 961504832 Wethod Construction Code: 1 Wethod Construction Code: 1 Wethod Construction Code: 1 Wethod Construction Code: 1 USE DI: Construction Code: 1 USE DI: Code Distriction Code: 1 USE DISTRICTION CODE				
Formation End Depth UOM: tt Method of Construction & Weill Use Method Construction Code: Method Construction Code: Depth Construction: Cable Tool Other Method Construction: Cable Tool Other Method Construction: Pipe ID: 0575245 Casing IO: 1 Construction Record - Casing Construction Record - Casing Construction Record - Casing Casing ID: 930046081 Layer: 2 Method: 4 Open Hole on Material: 0PEN HOLE Depth Tron: 128.0 Casing Dianeter: 5.0 Casing Dianeter:				
Use Wethod Construction Dice: 961504632 Wethod Construction: Cable Tool Other Method Construction: Cable Tool Other Method Construction: Cable Tool Pipe ID: 0575245 Casing No: 1 At Name: 1 Construction Record - Casing 1 Construction Record - Casing 2 Construction Record - Casing 2 Construction Record - Casing 2 Casing DD: 930046081 Layer: 2 Casing DD: 930046081 Layer: 2 Casing Dameter: 5.0 Casing Dameter: 5.0 <				
Method Construction ID: 961504632 Method Construction: Cable Tool Other Method Construction: Pipe ID: Cable Tool Other Method Construction: Pipe ID: 10575245 Cassing No: 1 Comment: All Name: Construction Record - Casing Cassing ID: 930046081 Layer: 2 Cassing ID: 930046081 Layer: 2 Open Hole or Material: 0 Depth From: 128.0 Cassing Diameter: 05.0 Cassing Diameter: 05.0 Ca			onstruction & Well	
Method Construction: Cable Tool Other Method Construction: Display in the second s		961504632	struction ID:	
Other Method Construction: Pipe ID: 10575245 Casing No: 1 Commant: 1 Att Name: 1 Construction Record - Casing 1 Casing ID: 930046081 Layer: 2 Material: 4 Open Hole or Material: OPEN HOLE Depth From: 128.0 Casing Diameter: 5.0 Casing Diameter: 5.0 Casing Diameter: 5.0 Casing Diameter: 1 Casing Diameter: 5.0				
Pipe ID:10575245Casing No:1Comment:1Alt Name:1Casing ID:930046081Layer:2Material:4Open Hole or Material:OPEN HOLEDepth To:128.0Casing Diameter:5.0Casing Diameter:5.0Casing Diameter:1Casing Diameter:1Casing Diameter:5.0Casing D		Cable Tool		
Casing ID: 930046081 Layer: 2 Material: 4 Open Hole or Material: OPEN HOLE Depth Form: 2 Depth To: 128.0 Casing Diameter: 5.0 Casing Di			<u>tion</u>	ipe Informat
Comment: Aft Name: Aft Name: Aft Name: Construction Record - Casing Casing ID: 930046081 Layer: 2 Material: 4 Open Hole or Material: OPEN HOLE Depth From: 128.0 Casing Diameter: 5.0 Casing Diameter: 5.0 Casing Diameter: 1 Construction Record - Casing Casing Diameter: Casing Diameter: 1 Construction Record - Casing Casing Diameter: Casing Diameter: 5.0				
Alt Name: Construction Record - Casing Casing ID: 9300460801 Layer: 2 Material: 4 Open Hole or Material: OPEN HOLE Depth From: UPoth To: 5.0 Casing Diameter UOM: inch Casing Diameter UOM: inch Casing Diameter UOM: i Casing ID: 930046080 Layer: 1 Casing ID: 930046080 Layer: 1 Casing ID: 930046080 Layer: 1 Casing Diameter UOM: i Record - Casing PumPing Test Method Desc: PUMP Pump Test Met		I		
Casing ID:930046081Layer:2Material:4Open Hole or Material:OPEN HOLEDepth From:Depth To:128.0Casing Diameter:5.0Casing Diameter:Casing Diameter:5.0Casing Diameter:5.0Casing Diameter:1nchCasing Depth UOM:ttTConstruction Record - CasingCasing ID:930046080Layer:1Material:1Open Hole or Material:STEELDepth From:36.0Casing Diameter:5.0Casing Depth UOM:ttinchCasing Diameter:Casing Dameter:5.0Casing Damete				
Layer 2 Material: 4 Material: 0PEN HOLE Depth Trom: Depth Tro: 128.0 Casing Diameter: 5.0 Casing Diameter UOM: inch Casing Depth UOM: t Construction Record - Casing Casing Depth UOM: t Casing Depth To: 1 Casing Depth To: 2			Record - Casing	construction
Máterial:4Open Hole or Material:OPEN HOLEDepth From:128.0Casing Diameter:5.0Casing Diameter UOM:inchCasing Diameter UOM:tttConstruction Record - CasingCasing Diameter:1Construction Record - CasingCasing Diameter:1Construction Record - CasingCasing Diameter:1Casing Diameter:1Open Hole or Material:STEELDepth From:Depth From:Casing Diameter:5.0Casing Diameter:6.0Final Level After Pump Pate:6.0Flowing Rate:6.0Flowing Rate:6.0Levels UOM:tiRate UOM:tiRate UOM:tiRate After Test Code:1				
Depth From: Depth To:128.0Casing Diameter:5.0Casing Diameter UOM:inchCasing Diameter UOM:itCasing Depth UOM:itConstruction Record - CasingCasing D:930046080Layer:1Material:1Open Hole or Material:STEELDepth From:Depth To:36.0Casing Diameter UOM:inchCasing Diameter:5.0Casing Diameter: <td></td> <td></td> <td></td> <td></td>				
Depth To:128.0Casing Diameter:5.0Casing Diameter UOM:inchCasing Depth UOM:ttCasing Depth UOM:ttCasing ID:930046080Layer:1Material:1Open Hole or Material:STEELDepth From:36.0Casing Diameter UOM:inchCasing Diameter:5.0Casing Diameter:5.0Casing Diameter:5.0Casing Diameter UOM:inchCasing Diameter UOM:intResults of Well Yield TestingPumping Test Method Desc:PUMPPump Set At:30.0Static Level:20.0Final Level After Pumping:24.0Pumping Rate:6.0Flowing Rate:6.0Levels UOM:ttResourceded Pump Rate:6.0Levels UOM:ttRate UOM:ttRate UOM:ttRecommended Pump Rate:6.0Levels UOM:ttRate UOM:ttResults After Test Code:1		OPEN HOLE	r Material:	
Casing Diameter:5.0Casing Diameter UOM:inchCasing Depth UOM:ttConstruction Record - CasingCasing ID:930046080Layer:1Material:1Open Hole or Material:STEELDepth From:Casing Diameter UOM:inchCasing Diameter:5.0Casing Diameter:5.0Casing Diameter:5.0Casing Diameter:5.0Casing Diameter:5.0Casing Diameter:991504632Pumps Test Method Desc:PUMP 991504632Pump Static20.0Final Level After Pumping:24.0Pumping Rate:6.0Recommended Pump Depth:24.0Pumping Rate:6.0Economended Pump Rate:6.0Levels UOM:tKate Kate After Test Code:1		128.0		
Casing Depth UOM: ft Construction Record - Casing Casing ID: 930046080 Layer: 1 Material: 1 Open Hole or Material: STEEL Depth From:		5.0		asing Diame
Casing ID:930046080Layer:1Material:1Open Hole or Material:STEELDepth From:				
Layer1Material:1Open Hole or Material:STEELDepth From:			Record - Casing	onstruction
Material:1Open Hole or Material:STEELDepth From:36.0Casing Diameter:5.0Casing Diameter UOM:inchCasing Depth UOM:ftResults of Well Yield Testing991504632Pumping Test Method Desc:PUMPPumping Test Method Desc:991504632Pump Set At:20.0Static Level:20.0Final Level After Pumping:24.0Recommended Pump Depth:24.0Pumping Rate:6.0Flowing Rate:6.0Flowing Rate:6.0Flowing Rate:6.0Kate UOM:ftCasta After Test Code:1		930046080		asing ID:
Open Hole or Material:STEELDepth From:36.0Casing Diameter:5.0Casing Diameter UOM:inchCasing Depth UOM:ftResults of Well Yield TestingPumping Test Method Desc:Pumping Test Method Desc:PUMPPump Test ID:991504632Pump Set At:20.0Static Level:20.0Final Level After Pumping:24.0Recommended Pump Depth:24.0Pumping Rate:6.0Flowing Rate:6.0Flowing Rate:6.0Kate UOM:ftMater State After Test Code:1				
Depth From:Depth To:36.0Casing Diameter:5.0Casing Diameter UOM:inchCasing Depth UOM:ftResults of Well Yield TestingPumping Test Method Desc:PUMPPumping Test Method Desc:991504632Pump Set At:991504632Static Level:20.0Final Level After Pumping:24.0Recommended Pump Depth:24.0Pumping Rate:6.0Flowing Rate:6.0Flowing Rate:ftRate UOM:ftKate UOM:GPMWater State After Test Code:1		•	r Material:	
Casing Diameter:5.0Casing Diameter UOM:inchCasing Depth UOM:ftResults of Well Yield TestingPumping Test Method Desc:PUMPPump Test ID:991504632Pump Set At:991504632Static Level:20.0Final Level After Pumping:24.0Recommended Pump Depth:24.0Pumping Rate:6.0Flowing Rate:ftRecommended Pump Rate:6.0Evels UOM:ftRate UOM:GPMWater State After Test Code:1		0	matorian	
Casing Diameter UOM:inchCasing Depth UOM:ftResults of Well Yield TestingPumping Test Method Desc:PUMPPump Test ID:991504632Pump Set At:991504632Static Level:20.0Final Level After Pumping:24.0Recommended Pump Depth:24.0Pumping Rate:6.0Flowing Rate:6.0Recommended Pump Rate:6.0Ker UOM:ftRate UOM:GPMWater State After Test Code:1				
Casing Depth UOM:ftResults of Well Yield TestingPumping Test Method Desc:PUMPPump Test ID:991504632Pump Set At:20.0Static Level:20.0Final Level After Pumping:24.0Recommended Pump Depth:24.0Pumping Rate:6.0Flowing Rate:6.0Recommended Pump Rate:6.0Recommended Pump Rate:6.0Recommended Pump Rate:6.0Recommended Pump Rate:6.0Identified Pump Rate:6.0Static Level VOM:ftRecommended Pump Rate:6.0Identified Pump Rate:7.0Identified Pump Rate:7.0Identified Pump Rate:7.0Identified Pump Rate:7.0Identified Pump Ra			eter: otor UOM:	asing Diame
Pumping Test Method Desc:PUMPPump Test ID:991504632Pump Set At:20.0Static Level:20.0Final Level After Pumping:24.0Recommended Pump Depth:24.0Pumping Rate:6.0Flowing Rate:6.0Levels UOM:6.0Mater State After Test Code:1				
Pump Test ID:991504632Pump Set At:20.0Static Level:20.0Final Level After Pumping:24.0Recommended Pump Depth:24.0Pumping Rate:6.0Flowing Rate:6.0Kecommended Pump Rate:6.0GPMMGPMWater State After Test Code:1			ell Yield Testing	esults of We
Pump Set At:Static Level:20.0Final Level After Pumping:24.0Recommended Pump Depth:24.0Pumping Rate:6.0Flowing Rate:6.0Recommended Pump Rate:6.0Levels UOM:ftRate UOM:GPMWater State After Test Code:1				
Static Level:20.0Final Level After Pumping:24.0Recommended Pump Depth:24.0Pumping Rate:6.0Flowing Rate:6.0Recommended Pump Rate:6.0Levels UOM:ftRate UOM:GPMWater State After Test Code:1		991504632): :	ump Test ID ump Set At:
Recommended Pump Depth: 24.0 Pumping Rate: 6.0 Flowing Rate: 6.0 Recommended Pump Rate: 6.0 Levels UOM: ft Rate UOM: GPM Water State After Test Code: 1				tatic Level:
Pumping Rate: 6.0 Flowing Rate: 6.0 Recommended Pump Rate: 6.0 Levels UOM: ft Rate UOM: GPM Water State After Test Code: 1				
Flowing Rate: 6.0 Recommended Pump Rate: 6.0 Levels UOM: ft Rate UOM: GPM Water State After Test Code: 1				
Recommended Pump Rate: 6.0 Levels UOM: ft Rate UOM: GPM Water State After Test Code: 1);	lowing Rate.
Rate UOM: GPM Water State After Test Code: 1			ed Pump Rate:	ecommende
Water State After Test Code: 1				
Water State After Test: CLEAR			After Test Code:	
		CLEAR	After Test:	Vater State A

Мар Кеу	Number Records		Elev/Diff (m)	Site	DB
Pumping Tes Pumping Du Pumping Du Flowing:	ration HR:	1 1 0 No			
Water Details	<u>s</u>				
Water ID: Layer: Kind Code: Kind: Water Found Water Found		933457930 1 1 FRESH 100.0 f: ft			
<u>Links</u>					
Bore Hole ID Depth M: Year Comple Well Comple Audit No: Path:	eted:	10026675 39.0144 1959 09/07/1959 150\1504632.pdf		Tag No: Contractor: Latitude: Longitude: Y: X:	1301 45.3606423034056 -75.7347399407546 45.36064229611383 -75.73473977947785
<u>20</u>	1 of 1	S/102.7	98.9 / 0.00	lot 35 con A ON	WWIS
Well ID: Construction Use 1st: Use 2nd: Final Well Sta Water Type: Casing Mater Audit No: Tag: Constructn M Elevation (m, Elevation (m, Elevat	atus: rial: Method:): abilty: drock: /Bedrock: Level: /:	1504622 Commerical 0 Water Supply NEPEAN TOWNSH	ПP	Flowing (Y/N): Flow Rate: Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: County: Lot: Concession: Concession: Concession Name: Easting NAD83: Northing NAD83: Zone: UTM Reliability:	1 01/22/1957 TRUE 3701 1 OTTAWA-CARLETON 035 A RF
PDF URL (Ma	ap):	https://d2khazk8e8	3rdv.cloudfront.n	et/moe_mapping/downloads,	/2Water/Wells_pdfs/150\1504622.pdf
<u>Additional De</u>		-			
Well Comple Year Comple Depth (m): Latitude: Longitude: Path:	nea Date: hted:	09/10/1956 1956 25.908 45.3595102403851 -75.735810568224 150\1504622.pdf			
Bore Hole Int	formation				
Bore Hole ID DP2BR:	2	10026665		Elevation: Elevrc:	
115	erisinfo.co	m Environmental Risk Info	ormation Servic	ces	Order No: 24030800575

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site		DB
Spatial Status	8:			Zone:	18	
Code OB:				East83:	442370.70	
Code OB Des	c:			North83:	5023152.00	
Open Hole:				Org CS:		
Cluster Kind:				UTMRC:	5	
Date Complete	ted: 09/10/1	1956		UTMRC Desc:	margin of error : 100 m - 300 m	
Remarks:				Location Method:	p5	
Loc Method D	Desc:	Original Pre1985 U	TM Rel Code 5: I	margin of error : 100 m -	300 m	
Elevrc Desc:						
Location Sour						
	Location Source:					
	Location Method:					
	ion Comment:					
Supplier Com	ment:					
<u>Overburden a</u> Materials Intel						
Formation ID:		930999986				
Layer:		1				
Color:						
General Color	r:	05				
Mat1:	··· Material	05 CLAY				
Most Common Mat2:	n Materiai:	CLAY				
Mat2: Mat2 Desc:						
Mat2 Desc. Mat3:						
Mat3 Desc:						
Formation To	n Denth:	0.0				
Formation En		10.0				
	d Depth UOM:	ft				
	-					
Overburden a Materials Inter						
Formation ID:		930999987				
Layer:		2				
Color:						
General Color	r:					
Mat1:		09				
Most Common	n Material:	MEDIUM SAND				
Mat2:						
Mat2 Desc:						
Mat3:						
Mat3 Desc:						
Formation To		10.0				
Formation En	d Depth:	22.0				
Formation En	d Depth UOM:	ft				
<u>Overburden a</u>						
Materials Inter	rval					
Formation ID:		930999988				
Layer:		3				
Color:						
General Color	r:					
Mat1:	•• • • •	15				
Most Common	n Material:	LIMESTONE				
Mat2:						
Mat2 Desc:						
Mat3:						
Mat3 Desc: Formation Top	n Danth-	22.0				

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Formation En Formation En	d Depth: d Depth UOM:	85.0 ft			
<u>Method of Co</u> <u>Use</u>	nstruction & Well				
Method Cons		961504622			
Method Cons	truction Code: truction: Construction:	1 Cable Tool			
Pipe Informat	ion				
Pipe ID: Casing No: Comment: Alt Name:		10575235 1			
Construction	<u>Record - Casing</u>				
Casing ID:		930046059			
Layer: Material:		2 4			
Open Hole or	Material:	OPEN HOLE			
Depth From: Depth To:		85.0			
Casing Diame	eter:	4.0			
Casing Diame Casing Depth		inch ft			
<u>Construction</u>	<u>Record - Casing</u>				
Casing ID:		930046058			
Layer:		1			
Material: Open Hole or	Material:	1 STEEL			
Depth From:					
Depth To: Casing Diame	tor:	30.0 4.0			
Casing Diame		inch			
Casing Depth		ft			
<u>Results of We</u>	ell Yield Testing				
Pumping Test Pump Test ID Pump Set At:		PUMP 991504622			
Static Level:		15.0			
Final Level Af		50.0			
Recommende Pumping Rate	ed Pump Depth:	4.0			
Flowing Rate:	;				
Recommende Levels UOM:	ed Pump Rate:	ft			
Rate UOM:		GPM			
	fter Test Code:	1			
Water State A Pumping Test		CLEAR 1			
Pumping Dura	ation HR:	1			
Pumping Dura		0			
Flowing:		No			

	Number Record		Direction/ Distance (m)	Elev/Diff (m)	Site		DE
Water Details	5						
Water ID: Layer: Kind Code: Kind: Water Found Water Found		И:	933457918 2 1 FRESH 80.0 ft				
Water Details	i						
Water ID: Layer: Kind Code: Kind: Water Found Water Found		И:	933457919 3 1 FRESH 85.0 ft				
Water Details	2						
Water ID: Layer: Kind Code: Kind: Water Found Water Found		М:	933457917 1 FRESH 50.0 ft				
<u>Links</u>							
Bore Hole ID: Depth M: Year Comple Well Complet Audit No: Path:	ted:	1002666 25.908 1956 09/10/19 150\1504			Tag No: Contractor: Latitude: Longitude: Y: X:	3701 45.3595102403851 -75.7358105682244 45.35951023301341 -75.73581040664612	
<u>21</u>	1 of 1		SSE/107.3	98.9 / 0.00	ARNON DEVELO 1485 MERIVALE OTTAWA CITY O		CA
			8-4064-87-				
Certificate #: Application Y Issue Date: Approval Typ Status: Application 1 Client Name: Client Addres Client City:	ре: Гуре:		87 10/23/1987 Industrial air Approved				
Application Y Issue Date: Approval Typ Status: Application 1 Client Name:	pe: Fype: ss: Code: ription: s:		10/23/1987 Industrial air				
Application Y Issue Date: Approval Typ Status: Application 1 Client Name: Client Addres Client Addres Client City: Client Postal Project Desci Contaminant	pe: Fype: ss: Code: ription: s:		10/23/1987 Industrial air Approved DIESEL Nitrogen Oxides	98.9 / 0.00	Warrenty Comm 1500 Merivale R Ottawa ON K2E	d	SCT

Map Key Num Reco	ber of Direction/ rds Distance (m)	Elev/Diff (m)	Site		DB
Employment:	8				
<u>Details</u> Description: SIC/NAICS Code:	Periodical Publishe 511120	ers			
22 2 of 36	WNW/112.6	98.9 / 0.00	NATION'S CAPITAL T INCORPORATED CJOH-TV 1500 MERIV NEPEAN ON K2E 625	ALE ROAD	GEN
Generator No: SIC Code: SIC Description: Approval Years: PO Box No: Country: Status: Co Admin: Choice of Contact: Phone No Admin: Contaminated Facility MHSW Facility:	ON1540500 4812 TV BROADCASTII 92,93,97,98,99,00,				
<u>Detail(s)</u>					
Waste Class: Waste Class Name:	243 PCB'S				
22 3 of 36	WNW/112.6	98.9 / 0.00	NATION'S CAPITAL T CJOH-TV 1500 MERIV NEPEAN ON K2E 625		GEN
Generator No: SIC Code: SIC Description: Approval Years: PO Box No: Country: Status: Co Admin: Choice of Contact: Phone No Admin: Contaminated Facility MHSW Facility:	ON1540500 4812 TV BROADCASTII 94,95,96	NG			
<u>Detail(s)</u>					
Waste Class: Waste Class Name:	243 PCB'S				
22 4 of 36	WNW/112.6	98.9 / 0.00	1500 Merivale Road Ottawa ON		EHS
Order No: Status: Report Type: Report Date: Date Received: Previous Site Name:	20071030033 C CAN - Custom Report 11/8/2007 10/30/2007		Nearest Intersection: Municipality: Client Prov/State: Search Radius (km): X: Y:	0.25 -75.736641 45.358807	

Мар Кеу	Number Records		Elev/Diff (m)	Site	DE
Lot/Building Size: Additional Info Ordered:		: Fire Insur. Maps A	and /or Site Plans		
<u>22</u>	5 of 36	WNW/112.6	98.9 / 0.00	CJOH TV 1500 MERIVALE RD. OTTAWA ON	NPCB
Company Code: Industry: Site Status: Transaction Date: Inspection Date:		O3263 TELEPHONE.TEL DELETED FEDEF 10/9/1996 5/9/1996	ECOMMUNICATIC RAL SITES	N	
<u>22</u>	6 of 36	WNW/112.6	98.9 / 0.00	CTVGlobemedia Inc. 1500 Merivale Road Ottawa K2E 6Z5 CITY OF OTTAWA ON	EBR
Ministry Ref No:20Notice Type:InsNotice Stage:Notice Date:Notice Date:Notice Notice Notice Notice		010-7874 2097-7VYNC3 Instrument Decision November 30, 2009 September 23, 2009		Decision Posted: Exception Posted: Section: Act 1: Act 2: Site Location Map:	
Year: Instrument Off Instrum	ent Name:	2009 (EPA s. 9) - Appro	oval for discharge in	to the natural environment other than water (i.e. Air)	
Posted By: Company N Site Addres Location Of Proponent	lame: ss: ther:	CTVGlobemedia I	nc.		
Proponent Address: 1500 Merivale Road, Ottawa Ontario, Comment Period: URL:		Canada K2E 6Z5			
Site Locatio	on Details:				

1500 Merivale Road Ottawa K2E 6Z5 CITY OF OTTAWA

<u>22</u>	7 of 36	WNW/112.6	98.9 / 0.00	CTVGlobemedia Inc. 1500 Merivale Rd Ottawa ON	СА
Certificate Applicatio Issue Date Approval Status: Applicatio Client Nai Client Add Client City Client Pos Project Do Contamin Emission	on Year: e: Type: on Type: ne: dress: /: stal Code: escription: ants:	4641-7WKHL8 2009 11/24/2009 Air Approved			

Мар Кеу	Number Records		Elev/Diff (m)	Site		DE
<u>22</u>	8 of 36	WNW/112.6	98.9 / 0.00	Aim Group 1500 Merivale Ottawa ON		GEN
Generator N	o:	ON5935599				
SIC Code: SIC Descript	ion.	562910				
Approval Yes PO Box No: Country: Status: Co Admin:		2011				
Choice of Co Phone No Ao Contaminate MHSW Facili	dmin: ed Facility:					
<u>22</u>	9 of 36	WNW/112.6	98.9 / 0.00	Aim Environmental G 1500 Merivale Road Ottawa ON	roup	GEN
Generator No SIC Code: SIC Descript		ON2846570 541620				
Approval Ye PO Box No: Country: Status: Co Admin: Choice of Co Phone No Ao Contaminate MHSW Facili	ars: ontact: dmin: ed Facility:	2011				
<u>22</u>	10 of 36	WNW/112.6	98.9 / 0.00	Aim Environmental G 1500 Merivale Road Ottawa ON	roup	GEN
Generator N	0:	ON2846570				
SIC Code: SIC Descript	ion:	541620 Environmental Cor	nsulting Services			
Approval Ŷe PO Box No: Country: Status:	ars:	2012				
Co Admin: Choice of Co Phone No Ao Contaminate MHSW Facili	dmin: ed Facility:					
	11 of 36	WNW/112.6	98.9 / 0.00	1500 MERIVALE RD. Ottawa ON		WWIS
<u>22</u>				Flowing (Y/N):		
22 Well ID:		7207639				
Well ID: Constructior	n Date:			Flow Rate:		
Well ID: Constructior Use 1st:	n Date:	Monitoring and Test Hole		Flow Rate: Data Entry Status:		
Well ID: Constructior Use 1st: Use 2nd: Final Well St				Flow Rate: Data Entry Status: Data Src: Date Received:	09/12/2013	
Well ID: Constructior Use 1st: Use 2nd: Final Well St Water Type:	atus:	Monitoring and Test Hole 0		Flow Rate: Data Entry Status: Data Src: Date Received: Selected Flag:	09/12/2013 TRUE	
Well ID: Constructior Use 1st: Use 2nd: Final Well St Water Type: Casing Mate	atus:	Monitoring and Test Hole 0 Monitoring and Test Hole		Flow Rate: Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec:	TRUE	
Well ID: Constructior Use 1st: Use 2nd: Final Well St Water Type:	atus:	Monitoring and Test Hole 0		Flow Rate: Data Entry Status: Data Src: Date Received: Selected Flag:		

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site		D
Elevation (m) Elevatn Relia Depth to Bed Well Depth: Overburden/I Pump Rate: Static Water Clear/Cloudy Municipality: Site Info:	bilty: rock: Bedrock: Level: :	NEPEAN TOWNSHI	Ρ	County: Lot: Concession: Concession Name: Easting NAD83: Northing NAD83: Zone: UTM Reliability:	OTTAWA-CARLETON	
PDF URL (Ma	ıp):					
Additional De	etail(s) (Map)					
Well Complet Year Comple Depth (m): Latitude: Longitude: Path:		08/07/2013 2013 5.18 45.3588533297664 -75.7371771513311				
Bore Hole Inf	ormation					
Improvement	s: ted: 08/07/2 Desc: trce Date: Location Source: Location Method: sion Comment:		rd	Elevation: Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC Desc: Location Method:	18 442263.00 5023080.00 UTM83 4 margin of error : 30 m - 100 m wwr	
Overburden a Materials Inte	and Bedrock erval					
<u>Overburden a</u> Materials Inte	r: on Material: op Depth: od Depth: od Depth UOM: and Bedrock erval	1004597709 2 6 BROWN 28 SAND 11 GRAVEL 77 LOOSE 0.310000002384185 1.220000028610229 m				
Formation ID	:	1004597708				

	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DE
Layer:		1			
Color: General Color		2 GREY			
Mat1:	•	11			
Most Commor	n Material:	GRAVEL			
Mat2:					
Mat2 Desc:					
Mat3:		77 LOOSE			
Mat3 Desc: Formation Toj	n Denth:	0.0			
Formation En		0.310000002384185	8		
	d Depth UOM:	m			
Overburden a Materials Inter					
Formation ID:		1004597710			
Layer:		3			
Color:		2			
General Color Mat1:	-	GREY 15			
Mati: Most Commoi	n Material:	LIMESTONE			
Mat2:		71			
Mat2 Desc:		FRACTURED			
Mat3:		73			
Mat3 Desc:		HARD	-		
Formation Top Formation En		1.220000028610229 5.179999828338623			
	d Depth UOM:	m			
Annular Space Sealing Recor	e/Abandonment rd				
Plug ID:		1004597719			
Layer:		1			
Plug From:		0.0	0		
Plug To: Plug Depth U(∩ <i>M</i> ·	1.830000042915344 m	2		
r lug Deptil O	<i>SWI.</i>				
Annular Space Sealing Recor	e/Abandonment_ rd				
Plug ID:		1004597720			
Layer:		2	0		
Plug From:		1.830000042915344 5.179999828338623			
Plug To: Plug Depth U(ОМ:	m			
Plug To: Plug Depth U(<u>Method of Col</u>	OM: nstruction & Well	m			
Plug To: Plug Depth UG <u>Method of Col</u> <u>Use</u>	nstruction & Well				
Plug To: Plug Depth U(<u>Method of Col</u> <u>Use</u> Method Const	nstruction & Well truction ID:	1004597718			
Plug To: Plug Depth UG <u>Method of Col</u> <u>Use</u> Method Const Method Const	nstruction & Well truction ID: truction Code:	1004597718 5			
Plug To: Plug Depth U(<u>Method of Col</u> <u>Use</u> Method Const Method Const Method Const	nstruction & Well truction ID: truction Code:	1004597718			
Plug To: Plug Depth U(<u>Method of Col</u> <u>Use</u> Method Const Method Const Method Const	nstruction & Well truction ID: truction Code: truction: Construction:	1004597718 5			
Plug To: Plug Depth UG <u>Method of Con</u> <u>Use</u> Method Const Method Const Method Const Other Method	nstruction & Well truction ID: truction Code: truction: Construction:	1004597718 5			
Plug To: Plug Depth UG <u>Method of Con</u> <u>Use</u> Method Const Method Const Other Method <u>Pipe Informati</u> Pipe ID: Casing No:	nstruction & Well truction ID: truction Code: truction: Construction:	1004597718 5 Air Percussion			
Plug To: Plug Depth UG <u>Method of Con</u> <u>Use</u> Method Const Method Const Other Method <u>Pipe Informati</u> Pipe ID:	nstruction & Well truction ID: truction Code: truction: Construction:	1004597718 5 Air Percussion 1004597707			

Construction Record - Casing

Casing ID:	1004597714
Layer:	1
Material:	5
Open Hole or Material:	PLASTIC
Depth From:	0.0
Depth To:	2.130000114440918
Casing Diameter:	4.03000020980835
Casing Diameter UOM:	cm
Casing Depth UOM:	m

Construction Record - Screen

Screen ID:	1004597715
Layer:	1
Slot:	10
Screen Top Depth:	2.130000114440918
Screen End Depth:	5.179999828338623
Screen Material:	5
Screen Depth UOM:	m
Screen Diameter UOM:	cm
Screen Diameter:	4.820000171661377

Water Details

Water ID:	1004597713
Layer:	
Kind Code:	
Kind:	
Water Found Depth:	
Water Found Depth UOM:	m

Hole Diameter

Hole ID:	1004597712
Diameter:	7.679999828338623
Depth From:	2.130000114440918
Depth To:	5.179999828338623
Hole Depth UOM:	m
Hole Diameter UOM:	cm

Hole Diameter

Hole ID:	1004597711
Diameter:	11.430000305175781
Depth From:	0.0
Depth To:	2.130000114440918
Hole Depth UOM:	m
Hole Diameter UOM:	cm

<u>Links</u>

Bore Hole ID: Depth M:	1004562023 5.18	Tag No: Contractor:	A150078 7241
Year Completed:	2013	Latitude:	45.3588533297664
Well Completed Dt:	08/07/2013	Longitude:	-75.7371771513311
Audit No:	Z173595	Y:	45.35885332322434
Path:	720\7207639.pdf	X:	-75.73717698903629

DB

Map Key	Numbe Record		Direction/ Distance (m)	Elev/Diff (m)	Site		DB
<u>22</u>	12 of 36		WNW/112.6	98.9 / 0.00	1500 MERIVALE RD. Ottawa ON		WWIS
Well ID: Construction Use 1st: Use 2nd: Final Well St Water Type: Casing Mate Audit No: Tag: Construct In Elevation (m Elevation (m Elevation (m Elevation (m Elevation Relii Depth to Bed Well Depth: Overburden, Pump Rate: Static Wate	tatus: prial: Method: 1): abilty: drock: /Bedrock: r Level:	0	and Test Hole		Flowing (Y/N): Flow Rate: Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: County: Lot: Concession: Concession: Concession Name: Easting NAD83: Northing NAD83: Zone:	09/12/2013 TRUE 7241 7 OTTAWA-CARLETON	
Clear/Cloudy Municipality Site Info:	•		NEPEAN TOWNSH	IP	UTM Reliability:		

PDF URL (Map):

Additional Detail(s) (Map)

Well Completed Date:	08/07/2013
Year Completed:	2013
Depth (m):	5.18
Latitude:	45.358952913282
Longitude:	-75.7370890693765
Path:	

Bore Hole Information

Bore Hole ID: DP2BR: Spatial Status: Code OB: Code OB Desc: Open Hole: Cluster Kind: Date Completed: Remarks:	1004562026 08/07/2013	Elevation: Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC Desc: Location Method:	18 442270.00 5023091.00 UTM83 4 margin of error : 30 m - 100 m wwr
Loc Method Desc: Elevrc Desc: Location Source Date: Improvement Location	on Water Well Record Source:		

Overburden and Bedrock Materials Interval

Improvement Location Method: Source Revision Comment: Supplier Comment:

Formation ID:	1004597722
Layer:	1
Color:	2
General Color:	GREY
Mat1:	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	Ľ
Most Commo	n Material:				
Mat2:					
Mat2 Desc:					
Mat3:		77			
Mat3 Desc:		LOOSE			
Formation To		0.0			
Formation En		0.31000002384185	58		
-ormation En	d Depth UOM:	m			
<u>Overburden a</u> Materials Inte					
Formation ID	:	1004597724			
Layer:		3			
Color:		2			
General Colo	r:	GREY			
Mat1:		15			
Most Commo	n Material:	LIMESTONE			
Mat2:		74			
Mat2 Desc:					
Mat3:		73			
Mat3 Desc:		HARD			
Formation To	p Depth:	1.220000028610229			
Formation En	nd Depth: Ind Depth UOM:	5.179999828338623	0		
-ormation En	ια Depth UOW:	m			
Overburden a Materials Inte	and Bedrock erval				
Formation ID	:	1004597723			
Layer:		2			
Color:		6			
General Colo	r:	BROWN			
Mat1:		28			
Most Commo	n Material:	SAND			
Mat2:		11			
Mat2 Desc:		GRAVEL			
Mat3:		77			
Mat3 Desc:	. Denth	LOOSE	-0		
Formation To		0.310000002384185			
Formation En Formation En	nd Depth: Ind Depth UOM:	m	50		
<u>Annular Spac</u> Sealing Reco	e/Abandonment				
-	<u>ra</u>	4004507704			
Plug ID:		1004597734 2			
.ayer: Plug From:		2 1.830000042915344	12		
Plug To:		5.179999828338623			
Plug Depth U	OM:	m			
A <u>nnular Spac</u> Sealing Reco	e/Abandonment				
seaming Reco					
Plug ID:		1004597733			
ayer:		1			
Plug From:		0.0			
Plug To:		1.830000042915344	42		
Plug Depth U	ОМ:	m			
Method of Co	nstruction & Well	<u>L</u>			
126	erisinfo.com Er	vironmental Risk Info	rmation Service	S	Order No: 2403080057

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	D
Use					
Method Cons	struction ID:	1004597732			
	struction Code:	5 Air Demouseien			
Nethod Cons Other Method	d Construction:	Air Percussion			
Pipe Informa	<u>tion</u>				
Pipe ID:		1004597721			
Casing No: Comment:		0			
It Name:					
Construction	Record - Casing				
Casing ID:		1004597728			
.ayer: Material:		1 5			
Open Hole of	r Material:	PLASTIC			
Depth From:		0.0 1.220000028610229	5		
Depth To: Casing Diam	eter:	4.03000020980835	0		
Casing Diam	eter UOM:	cm			
Casing Deptl	h UOM:	m			
Construction	Record - Screen				
Screen ID:		1004597729			
.ayer: Slot:		1 10			
Screen Top L	Depth:	1.220000028610229	95		
Screen End I Screen Matei		5.179999828338623 5	5		
Screen Deptl		m			
Screen Diam	eter UOM:	cm			
Screen Diam	eter:	4.820000171661377			
Nater Details	5				
Nater ID:		1004597727			
Layer: Kind Code:					
Kind:					
Nater Found Nater Found	l Depth: l Depth UOM:	m			
Hole Diamete	er				
Hole ID:	_	1004597725			
Diameter:		11.43000030517578	31		
Depth From:		0.0			
Depth To: Iole Depth U	IOM·	2.130000114440918 m	5		
lole Diamete	er UOM:	cm			
lole Diamete	er				
lole ID:		1004597726			
Diameter:		7.619999885559082			
Depth From:		2.130000114440918	}		
127	erisinfo.com En	vironmental Risk Info	rmation Service	S	Order No: 2403080057

Map Key	Numbe Record		Direction/ Distance (m)	Elev/Diff (m)	Site		D
Depth To: Hole Depth U Hole Diamete			5.1799998283386 m cm	23			
<u>Links</u>							
Bore Hole ID: Depth M: Year Complet Well Complet Audit No: Path:	ted:	10045620 5.18 2013 08/07/20 Z173597			Tag No: Contractor: Latitude: Longitude: Y: X:	A152646 7241 45.358952913282 -75.7370890693765 45.35895290594544 -75.73708890744676	
<u>22</u>	13 of 36		WNW/112.6	98.9 / 0.00	1500 MERIVALE RD OTTAWA ON		wwi
Well ID: Construction Use 1st: Use 2nd:	Date:	7210879 Monitorin	g and Test Hole		Flowing (Y/N): Flow Rate: Data Entry Status: Data Src:		
Final Well Sta Water Type: Casing Mater Audit No:		Monitorin Z177951	g and Test Hole		Date Received: Selected Flag: Abandonment Rec: Contractor:	11/12/2013 TRUE 7241	
Tag: Constructn M Elevation (m) Elevatn Relia Depth to Bed Well Depth:	: bilty:	A154019			Form Version: Owner: County: Lot: Concession: Concession Name:	7 OTTAWA-CARLETON	
Overburden/E Pump Rate: Static Water I Clear/Cloudy: Municipality: Site Info:	Level:		NEPEAN TOWNS	HIP	Easting NAD83: Northing NAD83: Zone: UTM Reliability:		
PDF URL (Ma	p):						
Additional De	etail(s) (Ma	<u>p)</u>					
Well Complet Year Complet Depth (m): Latitude: Longitude: Path:			10/04/2013 2013 4.88 45.359016741417 -75.736962219230				
Bore Hole Inf	ormation						
Bore Hole ID: DP2BR: Spatial Status Code OB: Code OB Des Open Hole:	s: c:	10046268	898		Elevation: Elevrc: Zone: East83: North83: Org CS:	18 442280.00 5023098.00 UTM83	
Cluster Kind: Date Complet Remarks: Loc Method D	ted:	10/04/201	13 on Water Well Red	cord	UTMRC: UTMRC Desc: Location Method:	4 margin of error : 30 m - 100 m wwr	
Elevrc Desc: Location Sou				-			

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Improvemen	t Location Source: t Location Method: sion Comment: nment:				
Overburden Materials Inte	<u>and Bedrock</u> erval				
Formation ID	D:	1004882880			
Layer:		1			
Color: General Colo	~~.	6 BROWN			
Mat1:	<i>J.</i>	28			
Most Commo	on Material:	SAND			
Mat2:		01			
Mat2 Desc:		FILL			
Mat3: Mat3 Desc:		85 SOFT			
Formation Te	op Depth:	0.0			
Formation E	nd Depth:	0.910000026226043	7		
Formation E	nd Depth UOM:	m			
<u>Overburden</u> <u>Materials Int</u>	<u>and Bedrock</u> erval				
Formation ID):	1004882881			
Layer:		2			
Color:		2			
General Colo Mat1:	or:	GREY 15			
Most Commo	on Material:	LIMESTONE			
Mat2:		71			
Mat2 Desc:		FRACTURED			
Mat3:					
Mat3 Desc:	on Donthi	0.910000026226043	7		
Formation Te Formation E		4.880000114440918			
	nd Depth UOM:	m			
<u>Annular Spa</u> Sealing Reco	<u>ce/Abandonment</u> ord				
Plug ID:		1004882891			
Layer:		2			
Plug From:		1.5			
Plug To:		4.880000114440918			
Plug Depth L	JOM:	m			
<u>Annular Spa</u> Sealing Reco	<u>ce/Abandonment</u> ord				
Plug ID:		1004882890			
Layer:		1			
Plug From:		0.0			
Plug To: Plug Depth L	JOM:	1.5 m			
<u>Method of Co</u> <u>Use</u>	onstruction & Well				
Method Con		1004882889			
wethod Con	struction Code:	5			
	erisinfo.com Envi				Order No: 24030800575

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Method Cons Other Metho	struction: d Construction:	Air Percussion			
Pipe Informa	<u>tion</u>				
Pipe ID: Casing No: Comment: Alt Name:		1004882879 0			
<u>Constructior</u>	n Record - Casing				
Casing ID: Layer: Material: Open Hole o Depth From: Depth To: Casing Diam Casing Dept	eter: eter UOM:	1004882885 1 5 PLASTIC 0.0 1.830000042915344 4.03000020980835 cm m	12		
<u>Constructior</u>	n Record - Screen				
Screen ID: Layer: Slot: Screen Top I Screen End I Screen Dept Screen Diam Screen Diam	Depth: rial: h UOM: reter UOM:	1004882886 1 10 1.830000042915344 4.880000114440918 5 m cm 4.820000171661377	3		
Water Details	<u>S</u>				
Water ID: Layer: Kind Code: Kind: Water Found Water Found	l Depth: l Depth UOM:	1004882884 m			
Hole Diamete	e <u>r</u>				
Hole ID: Diameter: Depth From: Depth To: Hole Depth U Hole Diamete	JOM:	1004882882 11.43000030517578 0.0 1.5 m cm	31		
Hole Diamete	<u>er</u>				
Hole ID: Diameter: Depth From: Depth To:		1004882883 1.5			
Hole Depth L Hole Diamete		m cm			

Map Key	Numbe Record		Direction/ Distance (m)	Elev/Diff (m)	Site		D
Links							
Bore Hole ID:		100462689	8		Tag No:	A154019	
Depth M: Veer Commission		4.88 2013			Contractor:	7241	
Year Complete Well Complete		10/04/2013	1		Latitude: Longitude:	45.359016741417 -75.736962219236	
Audit No:	<i>u D</i> l.	Z177951			Y:	45.35901673413028	
Path:		721\72108	79.pdf		X:	-75.73696205728044	
<u>22</u>	14 of 36		WNW/112.6	98.9 / 0.00	1500 MERIVALE ROA Ottawa ON	AD	ww
Well ID:		7207628			Flowing (Y/N):		
Construction L	Date:				Flow Rate:		
Use 1st:		-	and Test Hole		Data Entry Status:		
Use 2nd:		0	and Task Hala		Data Src:	00/40/0040	
Final Well Stat Water Type:	us:	wonitoring	and Test Hole		Date Received: Selected Flag:	09/12/2013 TRUE	
Casing Materia	al:				Abandonment Rec:		
Audit No:		Z173591			Contractor:	7241	
Tag:		A149971			Form Version:	7	
Constructn Me	ethod:				Owner:	OTTAWA-CARLETON	
Elevation (m): Elevatn Reliab	iltv				County: Lot:	OTTAWA-CARLETON	
Depth to Bedro					Concession:		
Well Depth:					Concession Name:		
Overburden/Be	edrock:				Easting NAD83:		
Pump Rate:					Northing NAD83:		
Static Water Le	evel:				Zone:		
Clear/Cloudy: Municipality:		N	NEPEAN TOWNSH	IP	UTM Reliability:		
Site Info:							
PDF URL (Map)):						
Additional Deta	<u>ail(s) (Ma</u>	<u>p)</u>					
Well Complete	d Date:	(8/07/2013				
Year Complete	ed:		2013				
Depth (m):			5.18				
Latitude:			5.3590699212479 75.7370905886544				
Longitude: Path:		-	13.1310903000344				
Bore Hole Info	rmation						
Bore Hole ID:		100456199	0		Elevation:		
DP2BR:					Elevrc:	40	
Spatial Status: Code OB:	Ţ				Zone: East83:	18 442270.00	
Code OB. Code OB Desc	:				North83:	5023104.00	
Open Hole:					Org CS:	UTM83	
Cluster Kind:					UTMRC:	4	
Date Complete	ed:	08/07/2013	5		UTMRC Desc:	margin of error : 30 m - 100 m	
Remarks:			n Mator Mall Da	rd	Location Method:	wwr	
Loc Method De Elevrc Desc:	esc:	C	on Water Well Reco	iu			
Location Sour	ce Date:						
Improvement L		Source:					
Improvement L	Location	Method:					
Source Revisio							

Overburden and Bedrock Materials Interval

Formation ID: Layer: Color: General Color: Mat1: Most Common Material: Mat2: Mat2 Desc:	1004597547 1 2 GREY
Mat3:	77
Mat3 Desc:	LOOSE
Formation Top Depth:	0.0
Formation End Depth:	0.310000023841858
Formation End Depth UOM:	m

Overburden and Bedrock

Materials Interval

Formation ID:	1004597548
Layer:	2
Color:	6
General Color:	BROWN
Mat1:	28
Most Common Material:	SAND
Mat2:	11
Mat2 Desc:	GRAVEL
Mat3:	85
Mat3 Desc:	SOFT
Formation Top Depth:	0.310000023841858
Formation End Depth:	1.2200000286102295
Formation End Depth UOM:	m

Overburden and Bedrock Materials Interval

Formation ID:	1004597549
Layer:	3
Color:	2
General Color:	GREY
Mat1:	15
Most Common Material:	LIMESTONE
Mat2:	74
Mat2 Desc:	LAYERED
Mat3:	73
Mat3 Desc:	HARD
Formation Top Depth:	1.2200000286102295
Formation End Depth:	5.179999828338623
Formation End Depth UOM:	m

<u>Annular Space/Abandonment</u> <u>Sealing Record</u>

Plug ID:	1004597558
Layer:	1
Plug From:	0.0
Plug To:	1.8300000429153442
Plug Depth UOM:	m

Annular Space/Abandonment

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site		DB
Sealing Reco	ord					
Plug ID: Layer: Plug From: Plug To: Plug Depth U	IOM:	1004597559 2 1.830000042915344 5.179999828338623 m				
<u>Method of Co</u> <u>Use</u>	onstruction & Well					
Method Cons	struction Code:	1004597557 7 Diamond				
<u>Pipe Informa</u>	<u>tion</u>					
Pipe ID: Casing No: Comment: Alt Name:		1004597546 0				
Construction	Record - Casing					
Casing ID: Layer: Material: Open Hole or Depth From: Depth To: Casing Diam Casing Diam Casing Depth	eter: eter UOM:	1004597553 1 5 PLASTIC 0.0 2.130000114440918 4.03000020980835 cm m	3			
<u>Construction</u>	Record - Screen					
Screen ID: Layer: Slot: Screen Top I Screen End I Screen Mater Screen Diam Screen Diam	Depth: rial: h UOM: eter UOM:	1004597554 1 10 2.130000114440918 5.179999828338623 5 m cm 4.820000171661377	3			
Water Details	5					
Water ID: Layer: Kind Code: Kind: Water Found	Depth:	1004597552				
Water Found		m				
Hole Diamete	<u>er</u>					
Hole ID: Diameter: Depth From:		1004597550 11.43000030517578 0.0	31			
133	erisinfo.com Env	vironmental Risk Info	rmation Service	95	Order No: 24030	800575

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site		
Depth To: Hole Depth UC Hole Diameter		1.51999998092651 m cm	37			
Hole Diameter						
Hole ID: Diameter: Depth From: Depth To: Hole Depth UC Hole Diameter		1004597551 7.619999885555908 1.51999998092651 5.17999982833862 m cm	37			
<u>Links</u>						
Bore Hole ID: Depth M: Year Complete Well Complete Audit No: Path:	5.18 d: 2013	7/2013		Tag No: Contractor: Latitude: Longitude: Y: X:	A149971 7241 45.3590699212479 -75.7370905886544 45.35906991435017 -75.73709042738582	
22	15 of 36	WNW/112.6	98.9 / 0.00	1500 MERIVALE RO. Ottawa ON	AD	W
Well ID: Construction I Use 1st: Use 2nd: Final Well Stat Water Type: Casing Materia Audit No: Tag: Constructn Me Elevation (m): Elevation (m): Site Info: PDF URL (Map	Moni 0 US: Moni 1: Z173 A149 thod: ilty: ock: edrock: evel:	toring and Test Hole toring and Test Hole 590	IIΡ	Flowing (Y/N): Flow Rate: Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: County: Lot: Concession: Concession Name: Easting NAD83: Northing NAD83: Zone: UTM Reliability:	09/12/2013 TRUE 7241 7 OTTAWA-CARLETON	
Well Complete Year Complete Depth (m): Latitude: Longitude: Path:		08/07/2013 2013 5.18 45.3589061796844 -75.7373565877587				
Bore Hole Info	rmation					
Bore Hole ID: DP2BR: Spatial Status:		562020		Elevation: Elevrc: Zone:	18	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site		Ľ
				F aa402	442249.00	
Code OB: Code OB Des	~~~			East83: North83:		
	SC:				5023086.00	
Open Hole:				Org CS:	UTM83	
Cluster Kind:				UTMRC:	4	
Date Comple	ted: 08/07/2	2013		UTMRC Desc:	margin of error : 30 m - 100 m	
Remarks:				Location Method:	wwr	
Loc Method I	Desc:	on Water Well Reco	ord			
Elevrc Desc:						
Location Sou						
	t Location Source:					
	t Location Method: sion Comment:					
Supplier Con	nment:					
<u>Overburden a</u> Materials Inte	and Bedrock erval					
Formation ID	 \.	1004507606				
Formation ID		1004597696				
Layer:		3				
Color:		2				
General Colo	or:	GREY				
Mat1:		15				
Most Commo	on Material:	LIMESTONE				
Mat2:		74				
Mat2 Desc:		LAYERED				
Mat3:		73				
Mat3 Desc:		HARD				
Formation To	on Denth	1.22000002861022	95			
Formation Er		5.17999982833862				
	nd Depth UOM:	m				
<u>Overburden a</u> Materials Inte	<u>and Bedrock</u> erval					
Formation ID):	1004597695				
Layer:		2				
-		6				
Color:	or:	6 BROWN				
Color: General Colo Mat1:	or:					
Color: General Colo Mat1:		BROWN 28				
Color: General Colo Mat1: Most Commo		BROWN				
Color: General Colo Mat1: Most Commo Mat2:		BROWN 28 SAND 11				
Color: General Colo Mat1: Most Commo Mat2: Mat2 Desc:		BROWN 28 SAND 11 GRAVEL				
Color: General Colo Mat1: Most Commo Mat2: Mat2 Desc: Mat3:		BROWN 28 SAND 11 GRAVEL 77				
Color: General Colo Mat1: Most Commo Mat2: Mat2 Desc: Mat3 Desc:	on Material:	BROWN 28 SAND 11 GRAVEL 77 LOOSE	- 9			
Color: General Colo Mat1: Most Commo Mat2: Mat2 Desc: Mat3 Desc: Formation To	on Material: op Depth:	BROWN 28 SAND 11 GRAVEL 77 LOOSE 0.310000002384188				
Color: General Colo Mat1: Most Commo Mat2: Mat2 Desc: Mat3 Desc: Formation To Formation Ei	on Material: op Depth: nd Depth:	BROWN 28 SAND 11 GRAVEL 77 LOOSE 0.3100000238418 1.22000002861022				
Color: General Colo Mat1: Most Commo Mat2: Mat2 Desc: Mat3 Desc: Formation To Formation Ei	on Material: op Depth:	BROWN 28 SAND 11 GRAVEL 77 LOOSE 0.310000002384188				
Color: General Colo Mat1: Most Commo Mat2: Mat2 Desc: Mat3 Desc: Formation To Formation En Formation En	on Material: op Depth: nd Depth: nd Depth UOM: and Bedrock	BROWN 28 SAND 11 GRAVEL 77 LOOSE 0.3100000238418 1.22000002861022				
Color: General Colo Mat1: Most Commo Mat2: Mat2 Desc: Mat3 Desc: Formation To Formation En Formation En Formation En	on Material: op Depth: nd Depth: nd Depth UOM: and Bedrock erval	BROWN 28 SAND 11 GRAVEL 77 LOOSE 0.3100000238418 1.220000028610229 m				
Color: General Colo Mat1: Most Commo Mat2: Mat2 Desc: Mat3: Mat3 Desc: Formation To Formation En Formation En Overburden a Materials Inte	on Material: op Depth: nd Depth: nd Depth UOM: and Bedrock erval	BROWN 28 SAND 11 GRAVEL 77 LOOSE 0.3100000238418 1.220000028610229 m				
Color: General Colo Mat1: Most Commo Mat2: Mat2 Desc: Mat3: Mat3 Desc: Formation To Formation En Formation En Materials Inte Formation ID Layer:	on Material: op Depth: nd Depth: nd Depth UOM: and Bedrock erval	BROWN 28 SAND 11 GRAVEL 77 LOOSE 0.3100000238418 1.220000028610229 m				
Color: General Colo Mat1: Most Commo Mat2: Mat2 Desc: Mat3: Desc: Formation To Formation En Formation En <u>Overburden a</u> <u>Materials Inte</u> Formation ID Layer: Color:	on Material: op Depth: nd Depth: nd Depth UOM: <u>and Bedrock</u> erval	BROWN 28 SAND 11 GRAVEL 77 LOOSE 0.3100000238418 1.220000028610229 m				
Color: General Colo Mat1: Most Commo Mat2: Mat2 Desc: Mat3: Mat3 Desc: Formation To Formation En Formation En Overburden a Materials Inte Formation ID Layer: Color: General Colo	on Material: op Depth: nd Depth: nd Depth UOM: <u>and Bedrock</u> erval	BROWN 28 SAND 11 GRAVEL 77 LOOSE 0.3100000238418 1.220000028610229 m 1004597694 1 2 GREY				
Color: General Colo Mat1: Most Commo Mat2: Mat2 Desc: Mat3 Desc: Formation To Formation En Formation En Formation ID Layer: Color: General Colo Mat1:	on Material: op Depth: nd Depth: nd Depth UOM: <u>and Bedrock</u> erval o:	BROWN 28 SAND 11 GRAVEL 77 LOOSE 0.3100000238418 1.220000028610229 m 1004597694 1 2 GREY 11				
Color: General Colo Mat1: Most Commo Mat2: Mat3: Desc: Formation To Formation En Formation En Overburden a Materials Inte Formation ID Layer: Color: General Colo Mat1: Most Commo	on Material: op Depth: nd Depth: nd Depth UOM: <u>and Bedrock</u> erval o:	BROWN 28 SAND 11 GRAVEL 77 LOOSE 0.3100000238418 1.220000028610229 m 1004597694 1 2 GREY				
Color: General Colo Mat1: Most Commo Mat2: Mat2 Desc: Mat3: Desc: Formation To Formation Er Formation Er Overburden a Materials Inte Formation ID Layer: Color: General Colo Mat1: Most Commo Mat2:	on Material: op Depth: nd Depth: nd Depth UOM: <u>and Bedrock</u> erval o:	BROWN 28 SAND 11 GRAVEL 77 LOOSE 0.3100000238418 1.220000028610229 m 1004597694 1 2 GREY 11				
Color: General Colo Mat1: Most Commo Mat2: Mat2 Desc: Mat3: Desc: Formation Er Formation Er Overburden a Materials Inte Color: General Colo Mat1: Most Commo Mat2: Mat2 Desc:	on Material: op Depth: nd Depth: nd Depth UOM: <u>and Bedrock</u> erval o:	BROWN 28 SAND 11 GRAVEL 77 LOOSE 0.310000002384184 1.220000028610229 m 1004597694 1 2 GREY 11 GRAVEL				
Color: General Colo Mat1: Most Commo Mat2: Mat2 Desc: Mat3: Desc: Formation Er Formation Er Overburden a Materials Inte Color: General Colo Mat1: Most Commo Mat2: Mat2 Desc:	on Material: op Depth: nd Depth: nd Depth UOM: <u>and Bedrock</u> erval o:	BROWN 28 SAND 11 GRAVEL 77 LOOSE 0.3100000238418 1.220000028610229 m 1004597694 1 2 GREY 11				
Color: General Colo Mat1: Most Commo Mat2: Mat2 Desc: Mat3: Mat3 Desc: Formation To Formation En Formation En Overburden a Materials Inte Formation ID Layer: Color: General Colo	on Material: op Depth: nd Depth: nd Depth UOM: <u>and Bedrock</u> erval o:	BROWN 28 SAND 11 GRAVEL 77 LOOSE 0.310000002384184 1.220000028610229 m 1004597694 1 2 GREY 11 GRAVEL				
Color: General Colo Mat1: Most Commo Mat2: Mat2 Desc: Mat3 Desc: Formation To Formation En Formation En Overburden a Materials Inte Formation ID Layer: Color: General Colo Mat1: Most Commo Mat2: Mat2 Desc: Mat3 Desc:	on Material: op Depth: nd Depth: nd Depth UOM: and Bedrock erval erval or: on Material:	BROWN 28 SAND 11 GRAVEL 77 LOOSE 0.310000002384184 1.220000028610229 m 1004597694 1 2 GREY 11 GRAVEL 77 LOOSE				
Color: General Colo Mat1: Most Commo Mat2: Mat2 Desc: Mat3: Desc: Formation Ter Formation Er Overburden a Materials Inte Color: General Colo Mat1: Most Commo Mat2: Mat2 Desc: Mat3:	on Material: op Depth: nd Depth: nd Depth UOM: and Bedrock erval or: on Material: op Depth:	BROWN 28 SAND 11 GRAVEL 77 LOOSE 0.310000002384184 1.220000028610229 m 1004597694 1 2 GREY 11 GRAVEL 77	95			

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Formation E	nd Depth UOM:	m			
<u>Annular Spa</u> Sealing Reco	<u>ce/Abandonment</u> ord				
Plug ID: Layer: Plug From: Plug To: Plug Depth L	IOM:	1004597705 1 0.0 1.830000042915344 m	42		
<u>Annular Spa</u> Sealing Reco	<u>ce/Abandonment</u> ord				
Plug ID: Layer: Plug From: Plug To: Plug Depth U	IOM:	1004597706 2 1.830000042915344 5.179999828338623 m			
<u>Method of Co</u> <u>Use</u>	onstruction & Well				
Method Cons	struction Code:	1004597704 7 Diamond			
<u>Pipe Informa</u>	<u>tion</u>				
Pipe ID: Casing No: Comment: Alt Name:		1004597693 0			
<u>Constructior</u>	Record - Casing				
Casing ID: Layer: Material: Open Hole o Depth From: Depth To: Casing Diam Casing Diam Casing Dept	eter: eter UOM:	1004597700 1 5 PLASTIC 0.0 2.130000114440918 4.03000020980835 cm m	3		
<u>Constructior</u>	Record - Screen				
Screen ID: Layer: Slot: Screen Top I Screen End I Screen Mate Screen Depti Screen Diam Screen Diam	Depth: rial: h UOM: eter UOM:	1004597701 1 10 2.130000114440918 5.179999828338623 5 m cm 4.820000171661377	3		

Water Details

er of Direction/ Is Distance (m)	Elev/Diff (m)	Site		DE
1004597699 M : m				
0.0				
2.13000011444091	8			
1004562020 5.18 2013 08/07/2013 Z173590		Tag No: Contractor: Latitude: Longitude: Y: X:	A149946 7241 45.3589061796844 -75.7373565877587 45.358906173475475 -75.73735642655203	
WNW/112.6	98.9 / 0.00	1500 MERIVALE RD OTTAWA ON		WW
7210881 Monitoring and Test Hole Monitoring and Test Hole Z177954 A154149		Flowing (Y/N): Flow Rate: Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: County: Lot: Concession: Concession: Concession Name: Easting NAD83: Northing NAD83: Zone: UTM Reliability:	11/12/2013 TRUE 7241 7 OTTAWA-CARLETON	
	Is Distance (m) 1004597699 1004597697 11.4300003051757 0.0 2.13000011444091 m cm 1004597698 7.61999988555908 2.13000011444091 5.17999988555908 2.13000011444091 5.17999982833862 m cm 1004562020 5.18 2013 08/07/2013 2173590 WNW/112.6 7210881 Monitoring and Test Hole Monitoring and Test Hole Monitoring and Test Hole 2177954 2177954	Image: solution Distance (m) (m) 1004597699 Image: solution 1004597697 11.430000305175781 0.0 2.130000114440918 m cm 1004597698 7.619999885559082 2.130000114440918 5.179999828338623 m cm 1004562020 5.18 2013 08/07/2013 2173590 Image: solution of the st the	Is Distance (m) (m) 1004597699 1004597697 11.430000305175781 0.0 2.130000114440918 Inc. Inc	Is Distance (m) (m) 1004597699 1004597697 11.43000305175781 0.0 0.104597697 11.430000305175781 0.0 2.130000114440918 0.0 2.130000114440918 m m 0.0 2.130000114440918 5.179999822338623 m 0.04597698 Contractor: 7241 2.0130000114440918 5.179999282338623 m m cm 45.358906173475475 2.130000114440918 5.179999282338623 775.7373565877587 2.013 Contractor: 7241 Domitoring and Test Hole Dist Strue 500 MERIVALE RD Monitoring and Test Hole Flowing (YIN): Flow Rate: Data Src: Data Src: Data Src: Data Src: Data Src: TAUE A154149 Contractor: 7241 Z177954 Contractor: 7241 A14946 Contractor: 7241 Contractor: 7241 Data Src: Data Src: Data Src: Data Src:

PDF URL (Map):

Additional Detail(s) (Map)

Map Key Num Rec	iber of ords	Direction/ Distance (m)	Elev/Diff (m)	Site		DE
Well Completed Dat Year Completed: Depth (m): Latitude: Longitude: Path:	e:	10/04/2013 2013 4.88 45.3591400307547 -75.7373851611178				
Bore Hole Informati	<u>on</u>					
Bore Hole ID: DP2BR: Spatial Status: Code OB: Code OB Desc: Open Hole: Cluster Kind: Date Completed: Remarks: Loc Method Desc: Elevrc Desc: Location Source Da Improvement Locati Improvement Locati Source Revision Co	on Source: on Method:		d	Elevation: Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC Desc: Location Method:	18 442247.00 5023112.00 UTM83 4 margin of error : 30 m - 100 m wwr	
Supplier Comment: Overburden and Be	drock					
Materials Interval						
Formation ID: Layer: Color: General Color: Mat1: Most Common Mate Mat2: Mat2 Desc: Mat3 Desc: Formation Top Dept Formation End Dept Formation End Dept	h: h:	1004882907 2 2 GREY 15 LIMESTONE 71 FRACTURED 0.910000026226043 4.880000114440918 m				
Overburden and Be Materials Interval	drock_					
Formation ID: Layer: Color: General Color: Mat1: Most Common Mate Mat2: Mat2 Desc: Mat3 Desc: Formation Top Dept Formation End Dept Formation End Dept	h: h:	1004882906 1 6 BROWN 28 SAND 01 FILL 85 SOFT 0.0 0.910000026226043 m	7			
Annular Space/Abai	ndonment					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Sealing Reco	ord				
Plug ID: Layer: Plug From: Plug To: Plug Depth L	JOM:	1004882917 2 1.5 4.880000114440918 m	3		
<u>Annular Spa</u> Sealing Reco	<u>ce/Abandonment</u> ord				
Plug ID: Layer: Plug From: Plug To: Plug Depth U	JOM:	1004882916 1 0.0 1.5 m			
<u>Method of Co Use</u>	onstruction & Well				
Method Cons	struction Code:	1004882915 5 Air Percussion			
<u>Pipe Informa</u>	<u>ition</u>				
Pipe ID: Casing No: Comment: Alt Name:		1004882905 0			
<u>Constructior</u>	<u>ı Record - Casing</u>				
Casing ID: Layer: Material: Open Hole o Depth From: Depth To: Casing Diam Casing Diam Casing Depth	eter: eter UOM:	1004882911 1 5 PLASTIC 0.0 1.830000042915344 4.03000020980835 cm m	42		
Construction	n Record - Screen				
Screen ID: Layer: Slot: Screen Top I Screen End I Screen Mate Screen Depti Screen Diam Screen Diam	Depth: rial: h UOM: reter UOM:	1004882912 1 10 1.830000042915344 4.880000114440918 5 m cm 4.820000171661377	3		
Water Details	<u>S</u>				
Water ID: Layer: Kind Code:		1004882910			

	lumber of Records	Direction/ Distance (m)	Elev/Diff (m)	Site		DE
Kind: Water Found De	nth:					
Water Found De		m				
Hole Diameter						
Hole ID:		1004882909				
Diameter:						
Depth From: Depth To:		1.5				
Hole Depth UON	1:	m				
Hole Diameter U	OM:	cm				
<u>Hole Diameter</u>						
Hole ID:		1004882908				
Diameter: Depth From:		11.43000030517578 0.0	31			
Depth To:		1.5				
Hole Depth UON		m				
Hole Diameter U	OM:	cm				
<u>Links</u>						
Bore Hole ID:	10046	26904		Tag No:	A154149	
Depth M: Year Completed	4.88 2013			Contractor: Latitude:	7241 45.3591400307547	
Well Completed		2013		Longitude:	-75.7373851611178	
Audit No:	Z1779			Y:	45.359140024228886	
Path:	721\72	210881.pdf		X:	-75.73738499923698	
<u>22</u> 17	' of 36	WNW/112.6	98.9 / 0.00	1500 MERIVALE RD OTTAWA ON		WWIS
Well ID:	72108	82		Flowing (Y/N):		
Construction Da Use 1st:		oring and Test Hole		Flow Rate: Data Entry Status:		
Use 2nd:	Wohle			Data Src:		
Final Well Status	s: Monito	oring and Test Hole		Date Received:	11/12/2013	
Water Type: Casing Material:				Selected Flag: Abandonment Rec:	TRUE	
Audit No:	Z1779	50		Contractor:	7241	
Tag: Constructn Meth	A1540	01		Form Version: Owner:	7	
Elevation (m):	100.			County:	OTTAWA-CARLETON	
Elevatn Reliabilt				Lot:		
Depth to Bedroc Well Depth:	k:			Concession: Concession Name:		
Overburden/Bea	lrock:			Easting NAD83:		
Pump Rate:	l.			Northing NAD83:		
Static Water Lev Clear/Cloudy:	ei:			Zone: UTM Reliability:		
Municipality:		NEPEAN TOWNSH	IP			
Site Info:						
PDF URL (Map):						
Additional Detai	<u>l(s) (Map)</u>					
Well Completed	Date:	10/04/2013				
Year Completed		2013				
Depth (m):		4.88				

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	umber of ecords	Direction/ Distance (m)	Elev/Diff (m)	Site		D
Latitude: Longitude: Path:		45.3588628247608 -75.737100667494				
Bore Hole Inform	ation					
Bore Hole ID: DP2BR:	100462	26907		Elevation: Elevrc:		
Spatial Status:				Zone:	18	
Code OB:				East83:	442269.00	
Code OB Desc:				North83:	5023081.00	
Open Hole:				Org CS:	UTM83	
Cluster Kind:				UTMRC:	4	
Date Completed:	10/04/2	2013		UTMRC Desc:	margin of error : 30 m - 100 m	
Remarks: Loc Method Desc Elevrc Desc:	:	on Water Well Recor	ď	Location Method:	wwr	
Location Source Improvement Loc Improvement Loc Source Revision Supplier Comme	ation Source: ation Method: Comment:					
Overburden and I Materials Interval						
Formation ID:		1004882923				
Layer:		2				
Color:		2				
General Color: Mat1:		GREY 15				
Most Common M Mat2:	aterial:	LIMESTONE 71				
Mat2 Desc:		FRACTURED				
Mat3: Mat3 Desc:						
Formation Top De Formation End De Formation End De	epth:	0.910000026226043 4.880000114440918 m				
Overburden and I Materials Interval						
Formation ID:		1004882922				
Layer:		1				
Color:		6				
General Color:		BROWN				
Mat1: Most Common M	atorial:	28 SAND				
Most Common Ma Mat2:		SAND 01				
Mat2. Mat2 Desc:		FILL				
Mat3:		85				
Mat3 Desc:		SOFT				
Formation Top D	epth:	0.0	_			
Formation End D Formation End D		0.910000026226043 m	7			
Annular Space/Al Sealing Record	bandonment					
Plug ID:		1004882933				
Layer:		2				

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Plug From: Plug To: Plug Depth U	ЮМ:	1.5 4.880000114440918 m			
<u>Annular Spaces Sealing Recc</u>	ce/Abandonment_ ord				
Plug ID: Layer: Plug From: Plug To: Plug Depth U	IOM:	1004882932 1 0.0 1.5 m			
<u>Method of Co</u> <u>Use</u>	onstruction & Well				
Method Cons	struction Code:	1004882931 5 Air Percussion			
<u>Pipe Informa</u>	<u>tion</u>				
Pipe ID: Casing No: Comment: Alt Name:		1004882921 0			
<u>Construction</u>	Record - Casing				
Casing ID: Layer: Material: Open Hole of Depth From: Depth To: Casing Diam Casing Diam Casing Deptl	eter: eter UOM:	1004882927 1 5 PLASTIC 0.0 1.830000042915344 4.03000020980835 cm m	2		
<u>Construction</u>	Record - Screen				
Screen ID: Layer: Slot: Screen Top I Screen End I Screen Matei Screen Depti Screen Diam Screen Diam	Depth: rial: n UOM: eter UOM:	1004882928 1 10 1.830000042915344 4.880000114440918 5 m cm 4.820000171661377			
Water Details	1				
Water ID: Layer: Kind Code: Kind: Water Found		1004882926			
Water Found	Denth LIOM	m			

Water Found Depth UOM:

_

m

Мар Кеу	Number Records		Elev/Diff (m)	Site		DE
Hole Diameter	r					
Hole ID: Diameter:		1004882925				
Depth From: Depth To:		1.5				
Hole Depth UC Hole Diameter		m cm				
Hole Diameter	r					
Hole ID:		1004882924				
Diameter:		11.4300003051757	'81			
Depth From:		0.0				
Depth To: Hole Depth UC	ом·	1.5 m				
Hole Diameter		cm				
<u>Links</u>						
Bore Hole ID: Depth M:		1004626907 4.88		Tag No: Contractor:	A154001 7241	
Year Complete	ed:	2013		Latitude:	45.3588628247608	
Well Complete		10/04/2013		Longitude:	-75.737100667494	
Audit No:		Z177950		Y:	45.35886281793818	
Path:		721\7210882.pdf		X:	-75.7371005055992	
<u>22</u>	18 of 36	WNW/112.6	98.9 / 0.00	1500 MERIVALE RD OTTAWA ON		WWIS
Well ID:		7210883		Flowing (Y/N):		
Construction	Date:	Manitaring and Tast Llala		Flow Rate:		
Use 1st: Use 2nd:		Monitoring and Test Hole		Data Entry Status: Data Src:		
Final Well Star	tus:	Monitoring and Test Hole		Date Received:	11/12/2013	
Water Type:				Selected Flag:	TRUE	
Casing Materia Audit No:	al:	Z177949		Abandonment Rec: Contractor:	7241	
Tag:		A154101		Form Version:	7	
Constructn Me				Owner:		
Elevation (m):				County:	OTTAWA-CARLETON	
Elevatn Reliab Depth to Bedr				Lot: Concession:		
Well Depth:	00111			Concession Name:		
Overburden/B	edrock:			Easting NAD83:		
Pump Rate: Static Water L	ovol			Northing NAD83: Zone:		
Clear/Cloudy:				UTM Reliability:		
Municipality: Site Info:		NEPEAN TOWNSH	ΗP	-		
PDF URL (Maµ	o):					
Additional Det	tail(s) (Map	2				
Well Complete		10/04/2013				
Year Complete	ed:	2013				
Depth (m): Latitude:		4.88 45.358908651682				
		-75.736973583869	3			
Longitude:			-			

Bore Hole Information			
DP2BR: Spatial Status: Code OB: Code OB Desc: Open Hole: Cluster Kind:		Elevation: Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC Desc: Location Method:	18 442279.00 5023086.00 UTM83 4 margin of error : 30 m - 100 m wwr
<u>Overburden and Bedrock</u> <u>Materials Interval</u>			
Formation ID: Layer: Color: General Color: Mat1: Most Common Material: Mat2 Desc: Mat3: Mat3 Desc: Formation Top Depth: Formation End Depth: Formation End Depth UOM:	1004882942 2 2 GREY 15 LIMESTONE 71 FRACTURED 0.9100000262260437 4.880000114440918 m		
<u>Overburden and Bedrock</u> <u>Materials Interval</u>			
Formation ID: Layer: Color: General Color: Mat1: Most Common Material: Mat2 Desc: Mat3: Mat3 Desc: Formation Top Depth: Formation End Depth: Formation End Depth UOM:	1004882941 1 6 BROWN 28 SAND 01 FILL 85 SOFT 0.0 0.9100000262260437 m		
<u>Annular Space/Abandonmer</u> <u>Sealing Record</u>	<u>1ť</u>		
Plug ID: Layer: Plug From: Plug To: Plug Depth UOM:	1004882951 1 0.0 1.5 m		

DB

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site		D
Annular Space Sealing Reco	ce/Abandonment_ ord					
Plug ID:		1004882952				
Layer:		2				
Plug From:		1.5				
Plug To: Plug Dopth L		4.880000114440918				
Plug Depth U		m				
<u>Method of Co Use</u>	onstruction & Well					
Method Cons	struction ID: struction Code:	1004882950 5				
Method Cons Method Cons		5 Air Percussion				
	d Construction:	AIT Eleussion				
Pipe Informa	<u>tion</u>					
Pipe ID:		1004882940				
Casing No: Comment:		0				
Alt Name:						
Construction	Record - Casing					
Casing ID:		1004882946				
Layer: Material:		1 5				
open Hole ol	r Mətorial:	PLASTIC				
Depth From:	material.	0.0				
Depth To:		1.830000042915344	2			
Casing Diam		4.03000020980835				
Casing Diam	eter UOM:	cm				
Casing Deptl	h UOM:	m				
Construction	<u> Record - Screen</u>					
Screen ID:		1004882947				
Layer:		1				
Slot: Screen Top L	Denth.	10 1.830000042915344	2			
Screen End L	Depth:	4.880000114440918				
Screen Mater		5				
Screen Deptl		m				
Screen Diam		cm				
Screen Diam	eter:	4.820000171661377				
Water Details	2					
Water ID: Layer:		1004882945				
Layer: Kind Code:						
Kind:						
Water Found						
Water Found	Depth UOM:	m				
Hole Diamete	<u>ər</u>					
Hole ID: Diameter:		1004882944				
145	erisinto.com Env	vironmental Risk Infor	mation Service	5	Order No: 24030800	15/

Map Key Numb Recor		Elev/Diff (m)	Site		DB
Depth From: Depth To: Hole Depth UOM: Hole Diameter UOM:	1.5 m cm				
Hole Diameter					
Hole ID: Diameter: Depth From: Depth To: Hole Depth UOM: Hole Diameter UOM:	1004882943 11.43000030517578 0.0 1.5 m cm	31			
<u>Links</u>					
Bore Hole ID: Depth M: Year Completed: Well Completed Dt: Audit No: Path:	1004626910 4.88 2013 10/04/2013 Z177949 721\7210883.pdf		Tag No: Contractor: Latitude: Longitude: Y: X:	A154101 7241 45.358908651682 -75.7369735838693 45.35890864529015 -75.7369734227708	
22 19 of 36	WNW/112.6	98.9 / 0.00	1500 MERIVALE RD. Ottawa ON		wwis
Well ID: Construction Date: Use 1st: Use 2nd: Final Well Status: Water Type: Casing Material: Audit No: Tag: Constructn Method: Elevation (m): Elevatin Reliability: Depth to Bedrock: Well Depth: Overburden/Bedrock: Pump Rate: Static Water Level: Clear/Cloudy: Municipality: Site Info: PDF URL (Map):	7207635 Monitoring and Test Hole Monitoring and Test Hole Z173594 A150077 NEPEAN TOWNSHI	ΙP	Flowing (Y/N): Flow Rate: Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: County: Lot: Concession: Concession Name: Easting NAD83: Northing NAD83: Zone: UTM Reliability:	09/12/2013 TRUE 7241 7 OTTAWA-CARLETON	
<u>Additional Detail(s) (N</u>	lap)				
Well Completed Date: Year Completed: Depth (m): Latitude: Longitude: Path:	08/07/2013 2013 5.18 45.3590146815361 -75.7372813897558				
Bore Hole Information	1				
Bore Hole ID: DP2BR:	1004562011		Elevation: Elevrc:		
146 erisinfo.	com Environmental Risk Info	rmation Servic	es	Order No: 240308	00575

Most Common Material: LIMESTONE Mat2: 74 Mat2 Desc: LAYERED Mat3 Desc: HARD Formation Top Depth: 1.2200000286102295 Formation End Depth UOM: m Overburden and Bedrock Materials Interval Formation ID: 1004597652 Layer: 2 Color: 6 General Color: 8 Most Common Material: SAND Mat2: 11 Mat2 Desc: GRAVEL Mat3: 77 Mat3: 77 Mat3: 77 Formation Top Depth: 0.310000023841858 Formation Top Depth: 0.310000023841858 Formation End Depth: 0.3100000023841858 Formation End Depth: 0.3100000023841858 Formation End Depth: 0.310000023841858 Formation End Depth: 0.3100000023841858 Formation End Depth: 0.3100000023841858 Formation End Depth: 0.3100000023841858 Formation End Depth: 0.3100000000000000000000000000000000000	Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site		DB
Code OB: East 33: 42225.00 Code OB Desc: North 32: 92398.00 Open Hole: Org CS: UTMRC: 4 Date Comparted: 0807/2013 UTMRC: 4 Date Control Die: Understree Date: www. 5 Source Revision Comment: Source Revision Comment: Source Parter: 5 Source: 1004597653 - - - Color: 0 10 -<	Spatial Statu	s:			Zone:	18	
Code DB Desc: Norrisd: 502308.00 Chuster Nind: UTMRC: 4 Date Completer: 0 07 CS: UTMRC: Date Completer: 0 8007/2013 UTMRC Desc: margin of error: 30 m - 100 m Remarks: Location Method: wwr Elever Dasc: on Water Well Record uwr Elever Dasc: on Water Well Record uwr Elever Dasc: on Water Well Record uwr Source Revision Commont: Source Revision Commont: uwr Source Revision Commont: 1004597653 uwr Color: 2 General Color: GREY Material: ILMESTONE uwr uwr Material: 1004597653 uwr uwr Eaver: 3 uwr uwr Golor: 2 uwr uwr Gaerel Color: 3 uwr uwr Material: ILMESTONE uwr uwr Material: ILMESTONE uwr uwr Material: 1004597652 uwr uwr Formation Top Depth: 1.220000286102295 uwr uwr Formation Tor Depth: 1.220000284102295 uwr uwr Formation Top Depth:							
Open Hole:Org GS:UTM83Claster Kind:08077/2013UTMRC Desc:margin of error: 30 m - 100 mBare Completed:08077/2013UTMRC Desc:margin of error: 30 m - 100 mLoc Method Desc:on Water Well RecorduvruvrLocation Source Date:on Water Well RecorduvruvrLocation Source Date:on Water Well RecorduvruvrLocation Source Date:uvruvruvrLocation Source Date:uvruvruvrSource Prevision Comment:uvruvruvrOurburden and BedrockuvruvruvrMaterials Interval0.04597653uvruvrSource Prevision Comment:10.04597653uvruvrSource Comment:10.04597653uvruvrSource Comment:10.04597653uvruvrMatr:15uvruvruvrMatr:14uvruvrMatr:12.0000286102285uvruvrFormation Top Depth:1.02000286102285uvruvrFormation Top Depth:1.004597652uvruvrColor:2uvruvruvrMatricals Interval10.000023841858uvruvrFormation Top Depth:0.310000023841858uvruvrFormation Top Depth:1.2200000286102295uvruvrFormation Top Depth:0.310000023841858uvruvrFormation Top Depth:1.2200000286102295uvruvr							
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Date Completed: 0807/2013 UTMRC Desc: margin of error: 30 m - 100 m Kemarks: UC defined Desc: on Water Well Record Elevre Desc: on Water Well Record Elevre Desc: www suppleter Comment: Suppleter Comment: Suppleter Comment: Suppleter Comment: Formation ID: 1004597653 Layer: 3 Control Material: ILMESTONE Mat: 05 Source Revision Material: ILMESTONE Mat: 73 Mat: 74 Mat: 73 Mat: 74 Mat: 74 Mat: 77 Mat: 77 Ma	•						
Remarks: Location Method: wwi Location Source Dute: Improvement Location Source: Improvement Location Source: Source Revision Comment: Source Revi	Cluster Kind:	:			UTMRC:		
Remarks: Location Method: wwi Location Source Dute: Improvement Location Source: Improvement Location Source: Source Revision Comment: Source Revi	Date Comple	ted: 08/07/	2013		UTMRC Desc:	margin of error : 30 m - 100 m	
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Elever Desc: Improvement Location Source: Improvement Location Source: Source Revision Comment: Suppler Comment: Su		Docor	on Water Well Reco	rd	2004.000 motiou		
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Improvement Location Method: Source Revision Comment: Suppler Comment: Suppler Comment: Derburden and Bedrock, Materials Interval Formation ID: 1004597653 Live: 3 Color: 2 General Color: 2 General Color: 3 General Color: 4 Materials Interval Materials Interval Formation End Depth: 5.179999828338623 Formation End Depth: 5.17999828338623 Formation End Depth: 5.1799982838623 Formation End Depth: 5.12000023841858 Formation End Depth: 5.30000023841858 Formation End Depth: 5.30000023841858 Format							
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Formation End Depth: 5.17999928338623 Formation End Depth UOM: m Overburden and Bedrock. m Materials Interval 1004597652 Energian Color: 6 General Color: BROWN Mat1: 28 Most Common Material: SAND Mat2: 11 Mat3: 77 Mat3 Depth: 0.310000023841858 Formation End Depth: 0.310000023841858 Formation End Depth: 1.220000286102295 Formation End Depth: 1.220000286102295 Formation End Depth: 0.310000023841858 Formation End Depth: 1.220000286102295 Formation End Depth: 0.310000023841858 Formation End Depth: 0.22000286102295 Formation End Depth: 0.20000286102295 Formation End Depth: 1.220000286102295 Formation End Depth: 0.4597651 Layer: 1 Color: 2 General Color: GREY Mat1: Mat3 Mat2: GREY Mat2: GREY <	Mat3 Desc:		HARD				
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Formation End Depth UOM: m Overburden and Bedrock. Materials Interval Formation ID: 1004597652 Laye: 2 Color: 6 General Color: BROWN Matt: 28 Mast: 11 Mat2: 11 Mat2: GRAVEL Mat3: 77 Mat3: 77 Mat2 Desc: LOOSE Formation End Depth: 0.310000023841858 Formation End Depth: 1.200000286102295 Formation End Depth: 1.2000002386102295 Formation End Depth: 1.004597651 Laye: 1 Color: 2 General Color: GREY Mat1: GREY Mat2: 1 Mat2: GREY Mat2: Mat2: Mat2: GREY Mat2: T Mat2: T Mat2: T Mat2: T Mat2: GREY Mat2: T			5 179999828338623	3			
Overburden and Bedrock. Materials Interval Formation ID: 1004597652 Layer: 2 Color: 6 General Color: BROWN Matt1: 28 Most Common Material: SAND Mat2 11 Mat2 11 Mat3 GRAVEL Mat3 77 Mat3 Desc: LOOSE Formation End Depth: 0.310000023841858 Formation End Depth: 1.220000286102295 Formation End Depth: 1.220000286102295 Formation End Depth: 1.004597651 Layer: 1 Color: 2 General Color: 3 Mat2 E Mat2 - Mat3 - Mat2 - General Color: 2 General Color: GREY				,			
Materials Interval Formation ID: 1004597652 Layer: 2 Color: 6 General Color: BROWN Mat1: 28 Mat2: 11 Mat2 Desc: GRAVEL Mat3 Desc: LOOSE Formation Top Depth: 0.310000023841858 Formation End Depth: 1.220000286102295 Formation ID: 1.220000286102295 Formation ID: 1004597651 Layer: 1 Color: 2 General Color: GREY Mat1: S Mat2: 1 Mat2: 1 Mat3 Desc: LOOSE Formation End Depth: 0.310000023841858 Formation End Depth: 1.220000286102295 Formation End Depth: 1.220000286102295 Formation ID: 1004597651 Layer: 1 Mat2: S Mat1: S Mat2: S Mat2: S Mat2: S Mat2: <t< th=""><th></th><th></th><th></th><th></th><th></th><th></th><th></th></t<>							
Layer:2Color:6General Color:BROWNMat1:28Most Common Material:SANDMat2:11Mat2 Desc:GRAVELMat3:77Mat3 Desc:LOOSEFormation Top Depth:0.3100000023841858Formation End Depth:1.2200000286102295Formation ID:1.004597651Layer:1Color:2General Color:GREYMat1:GREYMat2:GREYMat3:77 <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>							
Layer:2Color:6General Color:BROWNMat1:28Most Common Material:SANDMat2:11Mat2 Desc:GRAVELMat3:77Mat3 Desc:LOOSEFormation Top Depth:0.3100000023841858Formation End Depth:1.2200000286102295Formation ID:1.004597651Layer:1Color:2General Color:GREYMat1:GREYMat2:GREYMat3:77 <td>Formation ID</td> <td></td> <td>1004597652</td> <td></td> <td></td> <td></td> <td></td>	Formation ID		1004597652				
Color:6General Color:BROWNMat1:28Most Common Material:SANDMat2:11Mat2 Desc:GRAVELMat3:77Mat3 Desc:LOOSEFormation Top Depth:0.310000023841858Formation End Depth:1.2200000286102295Formation ID:1.004597651Layer:1Color:2General Color:GREYMat1:Mat2:Mat2:77Mat3:77Mat3:77Mat3:77Mat3:77Mat3 Desc:LOOSELOVER77Mat3 Desc:LOOSEMat3:77Mat3 Desc:LOOSE							
General Color:BROWNMat1:28Most Common Material:SANDMat2:11Mat2 Desc:GRAVELMat377Mat3 Desc:LOOSEFormation Top Depth:0.310000023841858Formation End Depth:1.220000286102295Formation End Depth:1.220000286102295Formation ID:mOverburden and BedrockMaterials IntervalFormation ID:1004597651Layer:1Color:2General Color:GREYMat1:Mat2:Mat2:Mat2:Mat3:77Mat3:77Mat3:77Mat3:77Mat3:77Mat3 Desc:LOOSE							
Mat1:28Most Common Material:SANDMat2:1Mat2 Desc:GRAVELMat3:77Mat3 Desc:LOOSEFormation Top Depth:0.310000023841858Formation End Depth:1.2200000286102295Formation End Depth UOM:mOverburden and Bedrock Materials Interval1004597651Layer:1Color:2General Color:GREYMat1:Mat2:Mat2:77Mat3:77Mat3:77Mat3:77Mat3:77Mat3:77Mat3:77Mat3:77Mat3:77							
Most Common Material: SAND Mat2: 11 Mat2 Desc: GRAVEL Mat3: 77 Mat3 Desc: LOOSE Formation Top Depth: 0.310000023841858 Formation End Depth: 1.2200000286102295 Formation End Depth UOM: m Overburden and Bedrock Materials Interval Formation ID: 1004597651 Layer: 1 Color: 2 General Color: GREY Mat1: Mat2: Mat2: Mat2: Mat3: 77 Mat3 Desc: LOOSE	General Colo	or:	BROWN				
Mat2: 11 Mat2 Desc: GRAVEL Mat3: 77 Mat3 Desc: LOOSE Formation Top Depth: 0.310000023841858 Formation End Depth: 1.2200000286102295 Formation End Depth 1.2200000286102295 Formation End Depth 1.220000286102295 Formation ID: 1004597651 Layer: 1 Color: 2 General Color: GREY Mat1: Image: Color: Mat2: Image: Color: Mat2: Image: Color: Mat2: Image: Color: Mat2: Image: Color: Mat3: 77 Mat3: Colose <td>Mat1:</td> <td></td> <td>28</td> <td></td> <td></td> <td></td> <td></td>	Mat1:		28				
Mat2: 11 Mat2 Desc: GRAVEL Mat3: 77 Mat3 Desc: LOOSE Formation Top Depth: 0.310000023841858 Formation End Depth: 1.2200000286102295 Formation End Depth 1.2200000286102295 Formation End Depth 1.220000286102295 Formation ID: 1004597651 Layer: 1 Color: 2 General Color: GREY Mat1: Image: Color: Mat2: Image: Color: Mat2: Image: Color: Mat2: Image: Color: Mat2: Image: Color: Mat3: 77 Mat3: Colose <td>Most Commo</td> <td>on Material:</td> <td>SAND</td> <td></td> <td></td> <td></td> <td></td>	Most Commo	on Material:	SAND				
Mat2 Desc:GRAVELMat377Mat3 Desc:LOOSEFormation Top Depth:0.310000023841858Formation End Depth:1.220000286102295Formation End Depth UOM:mOverburden and Bedrock Materials Interval1004597651Formation ID:1004597651Layer:1Color:2General Color:GREYMat1:Hat2:Mat2:Image: State S							
Mat3:77Mat3 Desc:LOOSEFormation Top Depth:0.310000023841858Formation End Depth:1.220000286102295Formation End Depth UOM:mOverburden and Bedrock Materials Interval1004597651Formation ID:1004597651Layer:1Color:2General Color:GREYMat2:4Mat2:4Mat2:4Mat2:4Mat3:77Mat							
Mat3 Desc:LOOSEFormation Top Depth:0.310000023841858Formation End Depth:1.220000286102295Formation End Depth UOM:mOverburden and Bedrock Materials Interval1004597651Layer:1Color:2General Color:GREYMat1: Mat2: Mat2:GREYMat2: Mat3 Desc:77Mat3 Desc:LOOSE							
Formation Top Depth:0.310000023841858Formation End Depth:1.220000286102295Formation End Depth UOM:mOverburden and Bedrock Materials Interval							
Formation End Depth:1.2200000286102295Formation End Depth UOM:mOverburden and Bedrock Materials Interval	Mat3 Desc:						
Formation End Depth:1.2200000286102295Formation End Depth UOM:mOverburden and Bedrock Materials Interval	Formation To	op Depth:	0.31000002384185	58			
Formation End Depth UOM: m Overburden and Bedrock Materials Interval	Formation Er	nd Depth:	1.220000028610229	95			
Materials Interval Formation ID: 1004597651 Layer: 1 Color: 2 General Color: GREY Mat1:							
Materials Interval Formation ID: 1004597651 Layer: 1 Color: 2 General Color: GREY Mat1:	Overburden	and Bedrock					
Layer: 1 Color: 2 General Color: GREY Mat1:							
Layer: 1 Color: 2 General Color: GREY Mat1:	Formation ID):	1004597651				
Color: 2 General Color: GREY Mat1: Most Common Material: Mat2: Mat2 Desc: Mat3: 77 Mat3 Desc: LOOSE			1				
General Color: GREY Mat1:							
Mat1: Most Common Material: Mat2: Mat2 Desc: Mat3: 77 Mat3 Desc: LOOSE							
Most Common Material: Mat2: Mat2 Desc: Mat3: 77 Mat3 Desc: LOOSE		or:	GKEY				
Mat2: Mat2 Desc: Mat3: 77 Mat3 Desc: LOOSE LOOSE	Mat1:						
Mat2: Mat2 Desc: Mat3: 77 Mat3 Desc: LOOSE LOOSE	Most Commo	on Material:					
Mat2 Desc: Mat3: 77 Mat3 Desc: LOOSE		-					
Mat3: 77 Mat3 Desc: LOOSE							
Mat3 Desc: LOOSE			77				
Formation Top Depth: 0.0							
	Formation To	op Depth:	0.0				

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Formation Er Formation Er	nd Depth: nd Depth UOM:	0.310000002384185 m	8		
<u>Annular Spac</u> Sealing Reco	e/Abandonment_ rd				
Plug ID: Layer: Plug From: Plug To: Plug Depth U	ОМ:	1004597662 1 0.0 1.830000042915344 m	2		
<u>Annular Spaces Sealing Reco</u>	<u>e/Abandonment</u> rd				
Plug ID: Layer: Plug From: Plug To: Plug Depth U	ОМ:	1004597663 2 1.830000042915344 5.179999828338623 m			
<u>Method of Co</u> <u>Use</u>	onstruction & Well				
Method Cons	truction Code:	1004597661 5 Air Percussion			
Pipe Informa	tion				
Pipe ID: Casing No: Comment: Alt Name:		1004597650 0			
Construction	Record - Casing				
Casing ID: Layer: Material: Open Hole or Depth From: Depth To: Casing Diame Casing Diame Casing Depth	eter: eter UOM:	1004597657 1 5 PLASTIC 0.0 2.130000114440918 4.03000020980835 cm m			
<u>Construction</u>	Record - Screen				
Screen ID: Layer: Slot: Screen Top I Screen End I Screen Mater Screen Deptt Screen Diamo Screen Diamo	Depth: ial: n UOM: eter UOM:	1004597658 1 10 2.130000114440918 5.179999828338623 5 m cm 4.820000171661377			

Мар Кеу	Number o Records	f Direction/ Distance (m)	Elev/Diff (m)	Site		DB
Water Details						
Water ID: Layer: Kind Code: Kind:		1004597656				
Water Found I Water Found I		m				
<u>Hole Diameter</u>	<u>.</u>					
Hole ID: Diameter: Depth From: Depth To: Hole Depth UC Hole Diameter	DM: • UOM:	1004597655 7.619999885559082 2.130000114440918 5.179999828338623 m cm	3			
Hole Diameter	<u>.</u>					
Hole ID: Diameter: Depth From: Depth To: Hole Depth UC Hole Diameter		1004597654 11.43000030517578 0.0 2.130000114440918 m cm				
<u>Links</u>						
Bore Hole ID: Depth M: Year Complete Well Complete Audit No: Path:	5 ed: 2 ed Dt: 0	004562011 .18 013 8/07/2013 :173594		Tag No: Contractor: Latitude: Longitude: Y: X:	A150077 7241 45.3590146815361 -75.7372813897558 45.35901467513025 -75.73728122859532	
<u>22</u>	20 of 36	WNW/112.6	98.9 / 0.00	1500 MERIVALE RD OTTAWA ON		WWIS
Well ID: Construction I Use 1st: Use 2nd: Final Well Stat Water Type: Casing Materia Audit No: Tag: Constructn Me Elevation (m): Elevatn Reliab Depth to Bedri Well Depth: Overburden/B Pump Rate: Static Water L Clear/Cloudy:	Date: tus: al: ethod: bilty: cock: eedrock: evel:	210812 Ionitoring and Test Hole Ionitoring and Test Hole 177953 154021		Flowing (Y/N): Flow Rate: Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: County: Lot: Concession: Concession Name: Easting NAD83: Northing NAD83: Zone: UTM Reliability:	11/12/2013 TRUE 7241 7 OTTAWA-CARLETON	

PDF URL (Map):

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site		
Additional Det	tail(s) (Map)					
Well Complete Year Complete Depth (m): Latitude: Longitude: Path:		10/04/2013 2013 4.88 45.3592514163292 -75.7368631222905				
Bore Hole Info	ormation					
Bore Hole ID: DP2BR:	10046	26445		Elevation: Elevrc:		
Spatial Status Code OB: Code OB Desc Open Hole:				Zone: East83: North83: Org CS:	18 442288.00 5023124.00 UTM83	
Cluster Kind: Date Complete Remarks:	ed: 10/04/	2013		UTMRC: UTMRC Desc: Location Method:	4 margin of error : 30 m - 100 m wwr	
Improvement I Source Revisi Supplier Com Overburden al	ce Date: Location Source: Location Method on Comment: ment: nd Bedrock		ď			
Materials Inter	<u>rval</u>					
Formation ID: Layer: Color:		1004880933 1 6				
General Color. Mat1: Most Commor		BROWN 28 SAND				
Mat2: Mat2 Desc:		01 FILL				
Mat3: Mat3 Desc: Formation Top		85 SOFT 0.0	-			
Formation End Formation End	d Depth: d Depth UOM:	0.910000026226043 m	1			
<u>Overburden ar</u> <u>Materials Inter</u>						
Formation ID: Layer:		1004880934 2				
Color: General Color	:	2 GREY				
Mat1: Most Common Mat2: Mat2 Desc:	n Material:	15 LIMESTONE 71 FRACTURED				
Mat3: Mat3 Desc: Formation Top Formation End Formation End	d Depth:	0.91000026226043 4.880000114440918 m				

Formation End Depth UOM:

150

DB

• •	lumber of Records	Direction/ Distance (m)	Elev/Diff (m)	Site		Dł
Annular Space/A Sealing Record	Abandonment					
Plug ID:		1004880944				
Layer:		2				
Plug From:		1.5				
Plug To:		4.880000114440918				
Plug Depth UOM	1:	m				
<u>Annular Space/A</u> Sealing Record	Abandonment					
Plug ID:		1004880943				
Layer:		1				
Plug From: Plug To:		0.0 1.5				
Plug Depth UOM	1:	m				
<u>Method of Const Use</u>	truction & Well					
Method Constru	ction ID:	1004880942				
Method Constru	ction Code:	5				
Method Construe Other Method Co		Air Percussion				
Pipe Information	<u>1</u>					
Pipe ID:		1004880932				
Casing No:		0				
Comment: Alt Name:						
Construction Re	<u>cord - Casing</u>					
Casing ID:		1004880938				
Layer:		1				
Material:		5				
Open Hole or Ma Depth From:	aterial:	PLASTIC 0.0				
Depth To:		1.8300000429153442	2			
Casing Diameter	r:	4.03000020980835	_			
Casing Diameter	r UOM:	cm				
Casing Depth U	ОМ:	m				
Construction Re	cord - Screen					
Screen ID:		1004880939				
Layer:		1				
Slot: Scroon Ton Don	<i>t</i> h.	10 1.830000042915344	0			
Screen Top Depa Screen End Depa	ui. th:	4.880000042915344				
Screen Material:		5				
Screen Depth UC	OM:	m				
Screen Diameter	r UOM:	cm				
Screen Diameter	r:	4.820000171661377				
Water Details						
Water ID: Laver:		1004880937				
Layer:						
151 eri	sinfo.com Env	vironmental Risk Infor	mation Service	es	Order No: 2403080	0057

Map Key	Number Records		Elev/Diff (m)	Site		D
Kind Code: Kind:						
Vater Found	Depth:					
Vater Found	Depth UOM	1 : m				
lole Diameter	<u>r</u>					
lole ID:		1004880935				
iameter:		11.430000305175	5781			
epth From:		0.0				
epth To: Iole Depth U	о <i>м</i> -	1.5 m				
lole Diameter	r UOM:	cm				
lole Diameter	<u>r</u>					
lole ID:		1004880936				
Diameter: Depth From:		1.5				
epth To: Iole Depth U	OM-	m				
lole Diameter	r UOM:	cm				
.inks						
Bore Hole ID:		1004626445		Tag No:	A154021	
Depth M:		4.88		Contractor:	7241	
ear Complet	ed:	2013		Latitude:	45.3592514163292	
Vell Complete	ea Dt:	10/04/2013 Z177953		Longitude: Y:	-75.7368631222905 45.35925140941198	
Path:		721\7210812.pdf		X:	-75.73686296054112	
<u>22</u>	21 of 36	WNW/112.6	98.9 / 0.00	1500 MERIVALE RD. Ottawa ON		ww
Vell ID:		7207629		Flowing (Y/N):		
Construction	Date:			Flow Rate:		
lse 1st:		Monitoring and Test Hole		Data Entry Status:		
lse 2nd:		0		Data Src:		
inal Well Sta	itus:	Monitoring and Test Hole		Date Received:	09/12/2013	
Vater Type: Casing Materi	ial·			Selected Flag: Abandonment Rec:	TRUE	
udit No:	aı.	Z173593		Contractor:	7241	
ag:		A149972		Form Version:	7	
Constructn M	ethod:			Owner:		
Elevation (m):				County:	OTTAWA-CARLETON	
levatn Relial				Lot:		
Pepth to Bedr Vell Depth:	rock:			Concession:		
ven Deptn:)verburden/B	Redrock.			Concession Name: Easting NAD83:		
Pump Rate:				Northing NAD83:		
Static Water L				Zone:		
Clear/Cloudy:				UTM Reliability:		
<i>lunicipality:</i> Site Info:		NEPEAN TOWNS	HIP			
PDF URL (Maj	p):					
dditional De	tail(s) (Map	2				
Vell Complete	ed Date: ed:	08/08/2013 2013				

Depth (m): Latitude: Longitude: Path: Bore Hole Informatio Bore Hole ID: DP2BR:	<u>n</u> 1004561	5.18 45.3588349989247 -75.7372279846896 993				
Latitude: Longitude: Path: <u>Bore Hole Informatio</u> Bore Hole ID:	_	-75.7372279846896				
Path: <u>Bore Hole Informatio</u> Bore Hole ID:	_					
<u>Bore Hole Informatio</u> Bore Hole ID:	_	993				
Bore Hole ID:	_	993				
	1004561	993				
				Elevation:		
				Elevrc:		
Spatial Status:				Zone:	18	
Code OB:				East83:	442259.00	
Code OB Desc:				North83:	5023078.00	
Open Hole:				Org CS:	UTM83	
Cluster Kind:				UTMRC:	4	
Date Completed:	08/08/20)13		UTMRC Desc:	margin of error : 30 m - 100 m	
Remarks:				Location Method:	wwr	
Loc Method Desc:		on Water Well Recor	d			
Elevrc Desc:						
Location Source Date	e:					
Improvement Locatio	n Source:					
Improvement Locatio						
Source Revision Con						
Supplier Comment:						
Overburden and Bed Materials Interval	<u>rock</u>					
Formation ID:		1004597561				
Layer:		1				
Color:		2				
General Color:		GREY				
Mat1:						
Most Common Mater	ial:					
Mat2:						
Mat2 Desc:						
Mat3:		77				
Mat3 Desc:		LOOSE				
Formation Top Depth	:	0.0				
Formation End Depth);	0.310000002384185	8			
Formation End Depth		m				
<u>Overburden and Bed</u> <u>Materials Interval</u>	<u>rock</u>					
Formation ID:		1004597562				
		2				
Layer: Color:		6				
		6 BROWN				
General Color:						
Mat1: Maat Common Motor	ial.	28 SAND				
Most Common Mater	ial:	SAND				
Mat2:						
Mat2 Desc:		GRAVEL				
Mat3:		85				
Mat3 Desc:		SOFT	0			
Formation Top Depth		0.31000002384185				
Formation End Depth Formation End Depth		1.220000028610229 m	5			
Overburden and Bed						
<u>Materials Interval</u>						
Formation ID:		1004597563				

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	Di
Layer:		3			
Color: General Colo		2 GREY			
Mat1:		15			
Most Commo	on Material:	LIMESTONE			
Mat2:		74			
Mat2 Desc: Mat3:		LAYERED 73			
Mat3 Desc:		HARD			
Formation To		1.220000028610229			
Formation Er	nd Depth: nd Depth UOM:	5.179999828338623			
Formation Er	la Depth OOM.	m			
<u>Annular Spaces Sealing Reco</u>	<u>ce/Abandonment</u> ord				
Plug ID:		1004597572			
Layer:		1			
Plug From: Plug To:		0.0 1.830000042915344	2		
Plug Depth U	IOM:	m	-		
<u>Annular Space</u> Sealing Reco	<u>ce/Abandonment</u> ord				
Plug ID:		1004597573			
Layer:		2			
Plug From:		1.830000042915344	2		
Plug To: Plug Depth U	IOM:	5.179999828338623 m			
r lug Deptil O	om.				
<u>Method of Co</u> <u>Use</u>	onstruction & Well				
Method Cons	struction ID:	1004597571			
	struction Code:	5			
Method Cons Other Method	struction: d Construction:	Air Percussion			
Pipe Informa	<u>tion</u>				
Pipe ID:		1004597560			
Casing No:		0			
Comment:					
Alt Name:					
Construction	Record - Casing				
Casing ID:		1004597567			
Layer: Material:		1 5			
Material: Open Hole of	r Material:	5 PLASTIC			
Depth From:		0.0			
Depth To: Casing Diam	otor:	2.130000114440918			
Casing Diam		4.03000020980835 cm			
Casing Dept	h UOM:	m			
<u>Construction</u>	Record - Screen				
Screen ID:		1004597568			
Scieen ID.		1004031000			

Мар Кеу	Number Records		Direction/ Distance (m)	Elev/Diff (m)	Site		DB
Layer: Slot: Screen Top I Screen End I Screen Mate Screen Depti Screen Diam Screen Diam	Depth: rial: h UOM: peter UOM:		1 10 2.1300001144409 5.1799998283386 5 m cm 4.8200001716613	23			
Water Details	<u>2</u>						
Water ID: Layer: Kind Code: Kind:			1004597566				
Water Found Water Found		1:	m				
Hole Diamete	er						
Hole ID: Diameter: Depth From: Depth To: Hole Depth L Hole Diamete	JOM:		1004597564 11.430000305175 0.0 1.5199999809265 m cm				
Hole Diamete	<u>er</u>						
Hole ID: Diameter: Depth From: Depth To: Hole Depth U Hole Diamete	JOM:		1004597565 7.6199998855590 1.5199999809265 5.1799998283386 m cm	137			
<u>Links</u>							
Bore Hole ID Depth M: Year Comple Well Comple Audit No: Path:	eted:	10045619 5.18 2013 08/08/20 Z173593	13		Tag No: Contractor: Latitude: Longitude: Y: X:	A149972 7241 45.3588349989247 -75.7372279846896 45.358834992143805 -75.7372278228863	
<u>22</u>	22 of 36		WNW/112.6	98.9 / 0.00	1500 MERIVALE RD OTTAWA ON		wwis
Well ID:		7210813			Flowing (Y/N):		
Construction Use 1st:	n Date:	Monitorin	ig and Test Hole		Flow Rate: Data Entry Status:		
Use 2nd: Final Well St Water Type: Casing Mate		Monitorin	ng and Test Hole		Data Src: Date Received: Selected Flag: Abandonment Rec:	11/12/2013 TRUE	
Audit No: Tag:	-	Z177952 A154251			Contractor: Form Version:	7241 7	
Constructn I Elevation (m Elevatn Relia Depth to Bec Well Depth:): abilty:				Owner: County: Lot: Concession: Concession Name:	OTTAWA-CARLETON	

	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	
Overburden/B Pump Rate: Static Water L Clear/Cloudy: Municipality: Site Info:	.evel:	NEPEAN TOWNSHI	P	Easting NAD83: Northing NAD83: Zone: UTM Reliability:	
PDF URL (Maj	p):				
Additional De	<u>tail(s) (Map)</u>				
Well Complete Year Complete Depth (m): Latitude: Longitude: Path:		10/04/2013 2013 4.88 45.3591156657808 -75.7369762714036			
Bore Hole Info	ormation				
Bore Hole ID: DP2BR: Spatial Status Code OB: Code OB Dese Open Hole: Cluster Kind: Date Complete Remarks:	:: c: ed: 10/04/2	2013		Elevation: Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC Desc: Location Method:	18 442279.00 5023109.00 UTM83 4 margin of error : 30 m - 100 m wwr
Improvement	rce Date: Location Source: Location Method: ion Comment:	on Water Well Reco	rd		
Elevrc Desc: Location Sour Improvement Improvement Source Revisi Supplier Com	rce Date: Location Source: Location Method: ion Comment: ment: <u>nd Bedrock</u>		rd		
Elevrc Desc: Location Sour Improvement Improvement Source Revisi Supplier Com Overburden an Materials Inter	rce Date: Location Source: Location Method: ion Comment: ment: <u>nd Bedrock</u> <u>rval</u>		rd		
Elevrc Desc: Location Sour Improvement Improvement Source Revisi Supplier Com <u>Overburden a</u> <u>Materials Inter</u> Formation ID:	rce Date: Location Source: Location Method: ion Comment: ment: <u>nd Bedrock</u> <u>rval</u>		rd		
Elevrc Desc: Location Sour Improvement Source Revisi Supplier Com <u>Overburden a</u> <u>Materials Inter</u> Formation ID: Layer: Color:	rce Date: Location Source: Location Method: ion Comment: ment: <u>nd Bedrock</u> <u>rval</u>	1004881392 2 2	rd		
Elevrc Desc: Location Sour Improvement Source Revisi Supplier Com <u>Overburden a</u> <u>Materials Inter</u> Formation ID: Layer: Color: General Color	rce Date: Location Source: Location Method: ion Comment: ment: <u>nd Bedrock</u> <u>rval</u>	1004881392 2 2 GREY	rd		
Elevrc Desc: Location Sour Improvement Source Revisi Supplier Com <u>Overburden a</u> <u>Materials Inter</u> Formation ID: Layer: Color: General Color Mat1:	rce Date: Location Source: Location Method: ion Comment: ment: <u>nd Bedrock</u> <u>rval</u>	1004881392 2 2	rd		
Elevrc Desc: Location Sour Improvement Source Revisi Supplier Com <u>Overburden a</u> <u>Materials Inter</u> Formation ID: Layer: Color: General Color Mat1: Most Common Mat2: Mat2 Desc: Mat3:	rce Date: Location Source: Location Method: ion Comment: ment: <u>nd Bedrock</u> <u>rval</u>	1004881392 2 2 GREY 15	rd		
Elevrc Desc: Location Sour Improvement Source Revisi Supplier Com <u>Overburden a</u> <u>Materials Inter</u> Formation ID: Layer: Color: General Color Mat1: Most Commor Mat2: Mat3 Desc: Formation Top Formation Em	rce Date: Location Source: Location Method: ion Comment: ment: <u>ment:</u> <u>nd Bedrock</u> <u>rval</u> n Material: p Depth:	1004881392 2 GREY 15 LIMESTONE 71	7		
Elevrc Desc: Location Sour Improvement Source Revisi Supplier Com <u>Overburden a</u> <u>Materials Inter</u> Formation ID: Layer: Color: General Color Mat1: Most Common Mat2: Mat3 Desc: Formation Top Formation End Formation End Formation End	rce Date: Location Source: Location Method: ion Comment: ment: <u>nd Bedrock</u> <u>rval</u> n Material: p Depth: d Depth: d Depth: d Depth UOM:	1004881392 2 2 GREY 15 LIMESTONE 71 FRACTURED 0.910000026226043 4.880000114440918	7		
Elevrc Desc: Location Sour Improvement Source Revisi Supplier Com <u>Overburden a</u> <u>Materials Inter</u> Formation ID: Layer: Color: General Color Mat1: Most Commor Mat2: Mat3 Desc: Formation Top Formation Enc Formation Enc Formation Enc Formation Enc Formation Enc Coverburden a <u>Materials Inter</u>	rce Date: Location Source: Location Method: ion Comment: ment: <u>nd Bedrock</u> <u>rval</u> n Material: p Depth: d Depth: d Depth: d Depth UOM: <u>nd Bedrock</u> <u>rval</u>	1004881392 2 2 GREY 15 LIMESTONE 71 FRACTURED 0.910000026226043 4.880000114440918 m	7		
Elevrc Desc: Location Sour Improvement Source Revisi Supplier Com <u>Overburden an</u> <u>Materials Inter</u> Formation ID: Layer: Color: General Color Mat1: Most Common Mat2 Desc: Mat3 Desc: Formation Ent Formation Ent Formation Ent <u>Overburden an</u> <u>Materials Inter</u> Formation ID:	rce Date: Location Source: Location Method: ion Comment: ment: <u>nd Bedrock</u> <u>rval</u> n Material: p Depth: d Depth: d Depth: d Depth UOM: <u>nd Bedrock</u> <u>rval</u>	1004881392 2 2 GREY 15 LIMESTONE 71 FRACTURED 0.910000026226043 4.880000114440918 m	7		
Elevrc Desc: Location Sour Improvement Source Revisi Supplier Com <u>Overburden a</u> <u>Materials Inter</u> Formation ID: Layer: Color: General Color Mat1: Most Commor Mat2: Mat3 Desc: Formation Top Formation Em	rce Date: Location Source: Location Method: ion Comment: ment: <u>nd Bedrock</u> <u>rval</u> n Material: p Depth: d Depth: d Depth: d Depth UOM: <u>nd Bedrock</u> <u>rval</u>	1004881392 2 2 GREY 15 LIMESTONE 71 FRACTURED 0.910000026226043 4.880000114440918 m	7		
Elevrc Desc: Location Sour Improvement Source Revisi Supplier Com <u>Overburden an</u> <u>Materials Inter</u> Formation ID: Layer: Color: General Color Mat1: Most Commoi Mat2 Desc: Mat3 Desc: Formation Ent Formation Ent Formation Ent Formation Ent Formation ID: Layer:	rce Date: Location Source: Location Method: ion Comment: ment: <u>nd Bedrock</u> <u>rval</u> : n Material: p Depth: d Depth: d Depth d Depth UOM: <u>nd Bedrock</u> <u>rval</u>	1004881392 2 2 GREY 15 LIMESTONE 71 FRACTURED 0.910000026226043 4.880000114440918 m	7		

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DE
Most Commo	on Material:	SAND			
Mat2:		01			
Mat2 Desc:		FILL			
Mat3:		85			
Mat3 Desc:	- Den di	SOFT			
Formation To		0.0	7		
Formation Er	na Deptn: nd Depth UOM:	0.9100000262260437 m	(
Formation Er	па Берті ООМ:	111			
<u>Annular Spaces Sealing Reco</u>	<u>ce/Abandonment</u> ord				
Plug ID:		1004881402			
Layer:		2			
Plug From:		1.5			
Plug To:		4.880000114440918			
Plug Depth U	JOM:	m			
<u>Annular Spaces Sealing Recc</u>	<u>ce/Abandonment</u> ord				
Plug ID:		1004881401			
Layer:		1			
Plug From:		0.0			
Plug To:		1.5			
Plug Depth U	JOM:	m			
<u>Method of Co Use</u>	onstruction & Well				
Method Cons		1004881400			
	struction Code:	5			
Method Cons Other Method	d Construction:	Air Percussion			
Pipe Informa	tion				
Pipe ID:		1004881390			
Casing No:		0			
Comment:					
Alt Name:					
Construction	n Record - Casing				
Casing ID:		1004881396			
Layer:		1			
Material: Onon Holo or	r Motorial				
Open Hole of		PLASTIC 0.0			
Depth From: Depth To:		1.8300000429153442	>		
Casing Diam	eter:	4.0300000429153442	<u>-</u>		
Casing Diam	eter UOM:	4.03000020980833 cm			
Casing Dept		m			
Construction	n Record - Screen				
Screen ID:		1004881397			
Layer:		1			
Slot:		10	_		
Screen Top L		1.8300000429153442	2		
Screen End I	veptn:	4.880000114440918			
	erisinfo.com Env	vironmental Risk Infor	mation Service	26	Order No: 24030800575

Мар Кеу	Number Records		Direction/ Distance (m)	Elev/Diff (m)	Site		DB
Screen Mater Screen Depti Screen Diam Screen Diam	h UOM: neter UOM:		5 m cm 4.82000017166137	7			
Water Details	<u>s</u>						
Water ID: Layer: Kind Code: Kind: Water Found Water Found		1:	1004881395 m				
Hole Diamete	<u>er</u>						
Hole ID: Diameter: Depth From: Depth To: Hole Depth L Hole Diamete	JOM:		1004881393 11.43000030517578 0.0 1.5 m cm	31			
<u>Hole Diamete</u>	<u>er</u>						
Hole ID: Diameter: Depth From: Depth To: Hole Depth U Hole Diamete Links Bore Hole ID Depth M: Year Comple Well Comple Audit No: Path:	JOM: er UOM:): eted:	10046264 4.88 2013 10/04/207 Z177952 721\7210	13		Tag No: Contractor: Latitude: Longitude: Y: X:	A154251 7241 45.3591156657808 -75.7369762714036 45.35911565947755 -75.73697610961338	
<u>22</u>	23 of 36		WNW/112.6	98.9 / 0.00	1500 MERIVALE RD		wwis
Well ID: Construction Use 1st: Use 2nd: Final Well St Water Type: Casing Matei Audit No: Tag: Constructn M Elevation (m, Elevatn Relia Depth to Beo Well Depth: Overburden/ Pump Rate: Static Water Clear/Cloudy	atus: rial: Method:): abilty: drock: (Bedrock: Level:		g and Test Hole g and Test Hole		OTTAWA ON Flowing (Y/N): Flow Rate: Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: County: Lot: Concession: Concession: Concession Name: Easting NAD83: Northing NAD83: Zone: UTM Reliability:	11/12/2013 TRUE 7241 7 OTTAWA-CARLETON	

erisinfo.com | Environmental Risk Information Services

Order No: 24030800575

	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site		DB
Municipality: Site Info:		NEPEAN TOWNSH	IP			
PDF URL (Maj	o):					
Additional De	tail(s) (Map)					
Well Complete Year Complete Depth (m): Latitude: Longitude: Path:		10/04/2013 2013 4.88 45.3591863524313 -75.737181475956				
Bore Hole Info	ormation					
Improvement	c: ed: 10/04/ vesc:	2013 on Water Well Reco	rd	Elevation: Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC Desc: Location Method:	18 442263.00 5023117.00 UTM83 4 margin of error : 30 m - 100 m wwr	
Supplier Com <u>Overburden a</u> <u>Materials Inte</u>	<u>nd Bedrock</u> rval					
Formation ID:		1004882894 2				
Layer: Color:		2				
General Color	:	GREY				
Mat1: Most Commo	n Material:	15 LIMESTONE				
Mat2:		71				
Mat2 Desc: Mat3:		FRACTURED				
Mat3 Desc:						
Formation To Formation En	p Depth: d Depth:	0.91000026226043				
	d Depth UOM:	m	,			
	nd Bedrock					
<u>Overburden a</u> Materials Inte						

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Mat3 Desc: Formation To Formation E Formation E		SOFT 0.0 0.910000026226043 m	37		
<u>Annular Spa</u> Sealing Reco	<u>ce/Abandonment</u> ord				
Plug ID:		1004882903			
Layer:		1			
Plug From: Plug To:		0.0 1.5			
Plug Depth L	JOM:	m.			
<u>Annular Spa</u> Sealing Reco	<u>ce/Abandonment</u> ord				
Plug ID:		1004882904			
Layer:		2			
Plug From:		1.5			
Plug To:		4.880000114440918	3		
Plug Depth L	ЈОМ:	m			
<u>Method of Co Use</u>	onstruction & Well				
Method Con		1004882902			
	struction Code:	5			
Method Cons Other Metho	struction: d Construction:	Air Percussion			
Pipe Informa	<u>tion</u>				
Pipe ID:		1004882892			
Casing No:		0			
Comment: Alt Name:					
<u>Construction</u>	n Record - Casing				
Casing ID:		1004882898			
Layer:		1			
Material:	" Matarial	5			
Open Hole o Depth From:		PLASTIC 0.0			
Depth To:		1.830000042915344	2		
Casing Diam	eter:	4.03000020980835	-		
Casing Diam		cm			
Casing Dept	h UOM:	m			
<u>Construction</u>	<u>n Record - Screen</u>				
Screen ID:		1004882899			
Layer: Slot:		1 10			
Siot: Screen Top I	Depth:	1.830000042915344	2		
Screen End		4.880000114440918			
Screen Mate	rial:	5			
Screen Dept		m			
Screen Diam Screen Diam		cm 4.820000171661377	,		
		7.02000111001311			

Water Details

Water Details				
Water ID: Layer: Kind Code: Kind:	1004882897			
Water Found Depth: Water Found Depth UO	M: m			
Hole Diameter				
Hole ID: Diameter: Depth From: Depth To: Hole Depth UOM: Hole Diameter UOM:	1004882895 11.430000305175781 0.0 1.5 m cm			
Hole Diameter				
Hole ID: Diameter:	1004882896			
Depth From: Depth To:	1.5			
Hole Depth UOM: Hole Diameter UOM:	m cm			
<u>Links</u>				
Bore Hole ID: Depth M: Year Completed: Well Completed Dt: Audit No: Path:	1004626901 4.88 2013 10/04/2013 Z177955 721\7210880.pdf	Tag No: Contractor: Latitude: Longitude: Y: X:	A154020 7241 45.3591863524313 -75.737181475956 45.359186344959426 -75.73718131439468	
22 24 of 36	WNW/112.6 98.9 / 0.00	1500 MERIVALE ROA OTTAWA ON	D	WWIS
Well ID: Construction Date: Use 1st: Use 2nd: Final Well Status: Water Type: Casing Material: Audit No: Tag: Constructn Method: Elevation (m): Elevatn Reliabilty: Depth to Bedrock: Well Depth: Overburden/Bedrock: Pump Rate: Static Water Level: Clear/Cloudy: Municipality:	7216195 Monitoring and Test Hole 0 Monitoring and Test Hole Z173850 A154005	Flowing (Y/N): Flow Rate: Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: County: Lot: Concession: Concession Name: Easting NAD83: Northing NAD83: Zone: UTM Reliability:	02/10/2014 TRUE 7241 7 OTTAWA-CARLETON	

PDF URL (Map):

161

Additional Detail(s) (Map)

Well Completed Date:	01/15/2014
Year Completed:	2014
Depth (m):	6.1
Latitude:	45.3590134451795
Longitude:	-75.7374728920511
Path:	

Bore Hole Information

Bore Hole ID: DP2BR: Spatial Status: Code OB: Code OB Desc: Open Hole: Cluster Kind: Date Completed: Remarks: Loc Method Desc: Elevrc Desc: Location Source Date: Improvement Location S Improvement Location N Source Revision Comment:	lethod:	Elevation: Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC Desc: Location Method:	18 442240.00 5023098.00 UTM83 4 margin of error : 30 m - 100 m wwr
Overburden and Bedrock Materials Interval	<u>k</u>		
Formation ID: Layer: Color: General Color: Mat1: Most Common Material: Mat2: Mat2 Desc: Mat3: Mat3 Desc: Formation Ton Deaths	1005077846 1 2 GREY		
Formation Top Depth: Formation End Depth: Formation End Depth UC	0.0 0.3100000023841858 DM: m		
<u>Overburden and Bedroci Materials Interval</u>	<u>k</u>		
Formation ID: Layer: Color: General Color: Mat1: Most Common Material: Mat2 Desc: Mat3: Mat3 Desc: Formation Top Depth: Formation End Depth UC	1005077848 3 2 GREY 15 LIMESTONE 74 LAYERED 1.2200000286102295 6.099999904632568 DM: m		

Overburden and Bedrock Materials Interval

Formation ID:	1005077847
Layer:	2
Color:	6
General Color:	BROWN
Mat1:	28
Most Common Material:	SAND
Mat2:	11
Mat2 Desc:	GRAVEL
Mat3:	85
	••••

Annular Space/Abandonment Sealing Record

Plug ID: Layer:	1005077859 3 2.740000009536743
Plug From: Plug To: Plug Depth UOM:	6.099999904632568 m
Flug Deptil OOM.	111

Annular Space/Abandonment Sealing Record

Plug ID:	1005077857
Layer:	1
Plug From:	0.0
Plug To:	0.310000023841858
Plug Depth UOM:	m

Annular Space/Abandonment Sealing Record

Plug ID:	1005077858
Layer:	2
Plug From:	0.310000023841858
Plug To:	2.740000009536743
Plug Depth UOM:	m

Method of Construction & Well <u>Use</u>

Method Construction ID:	1005077856
Method Construction Code:	5
Method Construction:	Air Percussion
Other Method Construction:	

Pipe Information

Pipe ID:	
Casing No:	
Comment:	
Alt Name:	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site		D
Construction	Record - Casing	g				
Casing ID:		1005077852				
Layer:		1				
Material:		5				
Open Hole or	Material:	PLASTIC				
Depth From: Depth To:		0.0 3.09999990463256	9.4			
Casing Diam	otor	4.0300020980835				
Casing Diam	eter UOM:	cm				
Casing Depth		m				
Construction	Record - Scree	<u>n</u>				
Screen ID:		1005077853				
Layer:		1				
Slot:		10				
Screen Top L		3.09999990463256				
Screen End D		6.09999990463256	8			
Screen Mater		5				
Screen Depth Screen Diame		m cm				
Screen Diamo		4.82000017166137	7			
Water Details	i					
Water ID:		1005077851				
Layer:						
Kind Code:						
Kind:	- <i>u</i>					
Water Found						
Water Found	Depth UOM:	m				
Hole Diamete	<u>er</u>					
Hole ID:		1005077850				
Diameter:		7.61999988555908	2			
Depth From:		2.74000000953674	3			
Depth To:		6.09999990463256	8			
Hole Depth U		m				
Hole Diamete	er UOM:	cm				
Hole Diamete	<u>er</u>					
Hole ID:		1005077849				
Diameter:		11.4300003051757	81			
Depth From:		0.0				
Depth To:		2.74000000953674	3			
Hole Depth U		m				
Hole Diamete	er UOM:	cm				
<u>Links</u>						
Bore Hole ID:	100	4707590		Tag No:	A154005	
Depth M:	6.1			Contractor:	7241	
Year Comple	ted: 201	4		Latitude:	45.3590134451795	
Well Complet	ted Dt: 01/1	15/2014		Longitude:	-75.7374728920511	
Audit No:		3850		Y:	45.35901343796279	
Path:	721	\7216195.pdf		Х:	-75.73747273048592	

Map Key	Numbei Record		Direction/ Distance (m)	Elev/Diff (m)	Site		Ľ
<u>22</u>	25 of 36		WNW/112.6	98.9 / 0.00	1500 MERIVALE RO/ OTTAWA ON	4 <i>D</i>	ww
Well ID:	_	7216197			Flowing (Y/N):		
Construction Use 1st:	Date:		g and Test Hole		Flow Rate: Data Entry Status:		
Use 2nd: Final Well Sta	atus	0 Monitorin	g and Test Hole		Data Src: Date Received:	02/10/2014	
Water Type: Casing Mater		Worntonny			Selected Flag: Abandonment Rec:	TRUE	
Audit No:	iun.	Z173853			Contractor:	7241	
Tag:	la tha di	A154026			Form Version:	7	
Constructn N Elevation (m)					Owner: County:	OTTAWA-CARLETON	
Elevatn Relia	bilty:				Lot:		
Depth to Bed Well Depth:	rock:				Concession: Concession Name:		
overburden/l	Bedrock:				Easting NAD83:		
Pump Rate:					Northing NAD83:		
Static Water I Clear/Cloudy					Zone: UTM Reliability:		
Municipality:			NEPEAN TOWNSH	IP	o nin Kenabinty.		
Site Info:							
PDF URL (Ma	ıp):						
Additional De	etail(s) (Ma	<u>p)</u>					
Well Complet			01/14/2014				
Year Comple Depth (m):	ted:		2014 9.14				
Latitude:			45.3588615062957				
Longitude: Path:			-75.7373049360705				
Bore Hole Inf	ormation						
Bore Hole ID:		10047075	596		Elevation:		
DP2BR: Spatial Statu	e.				Elevrc: Zone:	18	
Code OB:	5.				East83:	442253.00	
Code OB Des	SC:				North83:	5023081.00	
Open Hole: Cluster Kind:					Org CS: UTMRC:	UTM83 4	
Date Comple		01/14/201	4		UTMRC Desc:	margin of error : 30 m - 100 m	
Remarks:			on Wotor Well Date	rd	Location Method:	wwr	
Loc Method I Elevrc Desc:	Jesc:		on Water Well Reco	IU			
Location Sou							
Improvement Improvement							
Source Revis							
Supplier Con	nment:						
<u>Overburden a</u> Materials Inte		<u>:k</u>					
Formation ID			1005077877				
Layer:			2				
Color: General Colo	r-		6 BROWN				
			28				
Mat1:							

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Mat2:		11			
Mat2 Desc:		GRAVEL			
Mat3:		85			
Mat3 Desc:		SOFT			
Formation To		0.3100000023841858			
Formation Er		1.220000028610229	5		
Formation E	nd Depth UOM:	m			
<u>Overburden a</u> <u>Materials Inte</u>					
Formation ID):	1005077878			
Layer:		3			
Color:		2			
General Colo	or:	GREY			
Mat1:		15			
Most Commo	on Material:	LIMESTONE			
Mat2:	-	74			
Mat2 Desc:		LAYERED			
Mat3:		-			
Mat3 Desc:					
Formation To	op Depth:	1.220000028610229	5		
Formation Er		9.140000343322754			
	nd Depth UOM:	m			
<u>Overburden a</u> <u>Materials Inte</u>					
Formation ID):	1005077876			
Layer:		1			
Color:		2			
General Colo	or:	GREY			
Mat1:					
Most Commo Mat2:	on Material:				
Mat2 Desc:					
Mat3:					
Mat3 Desc:					
Formation To	op Depth:	0.0			
Formation Er	nd Depth:	0.3100000023841858	3		
	nd Depth UOM:	m			
<u>Annular Spaces Sealing Reco</u>	<u>ce/Abandonment</u> ord				
-		4005077007			
Plug ID:		1005077887			
Layer:		1			
Plug From:		0.0 0.3100000023841858	2		
Plug To:			5		
Plug Depth U		m			
<u>Annular Spaces Sealing Recc</u>	ce/Abandonment_ ord				
Plug ID:		1005077888			
Layer:		2			
Plug From:		0.310000023841858	3		
Plug To:		5.789999961853027	-		
Plug Depth U	ЮМ:	m			
Annular Space	<u>ce/Abandonment</u>				

1005077889 3 5.789999961853027 9.140000343322754 m 2ell 1005077886 5 Air Percussion 1005077875 0 1005077875 0 1005077882 1 5 PLASTIC 0.0 6.099999904632568 4.03000020980835	
1005077886 5 Air Percussion 1005077875 0 1005077882 1 5 PLASTIC 0.0 6.099999904632568 4.03000020980835	
5 Air Percussion 1005077875 0 1005077882 1 5 PLASTIC 0.0 6.099999904632568 4.03000020980835	
0 1005077882 1 5 PLASTIC 0.0 6.099999904632568 4.03000020980835	
0 1005077882 1 5 PLASTIC 0.0 6.099999904632568 4.03000020980835	
1005077882 1 5 PLASTIC 0.0 6.099999904632568 4.03000020980835	
1 5 PLASTIC 0.0 6.099999904632568 4.03000020980835	
cm m	
<u>en</u>	
1005077883 1 10 6.099999904632568 9.140000343322754 5 m cm 4.820000171661377	
1005077881 m	
1005077879 11.430000305175781 0.0	
	cm 4.820000171661377 1005077881 m 1005077879 11.430000305175781

Map Key	Numbe Record		Direction/ Distance (m)	Elev/Diff (m)	Site		D
Hole Depth U Hole Diamete			m cm				
Hole Diamete	<u>er</u>						
Hole ID: Diameter: Depth From: Depth To: Hole Depth U Hole Diamete			1005077880 7.619999885559082 2.740000009536743 9.140000343322754 m cm				
<u>Links</u>							
Bore Hole ID: Depth M: Year Complet Well Complet Audit No: Path:	ted:	10047075 9.14 2014 01/14/201 Z173853 721\72161	4		Tag No: Contractor: Latitude: Longitude: Y: X:	A154026 7241 45.3588615062957 -75.7373049360705 45.358861499341366 -75.7373047743424	
<u>22</u>	26 of 36		WNW/112.6	98.9 / 0.00	1500 MERIVALE ROA OTTAWA ON	4D	ww
Well ID: Construction Use 1st: Use 2nd: Final Well Sta Water Type: Casing Mater Audit No: Tag: Constructn M Elevation (m) Elevatn Relia. Depth to Bed Well Depth: Overburden/E Pump Rate: Static Water I Clear/Cloudy. Municipality: Site Info: PDF URL (Ma	atus: ial: lethod: : bilty: rock: Bedrock: Level: :	Z173854 A157959	g and Test Hole		Flowing (Y/N): Flow Rate: Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: County: Lot: Concession: Concession Name: Easting NAD83: Northing NAD83: Zone: UTM Reliability:	02/10/2014 TRUE 7241 7 OTTAWA-CARLETON	
Additional De	etail(s) (Ma	<u>p)</u>					
Well Complet Year Complet Depth (m): Latitude: Longitude: Path:			01/14/2014 2014 9.14 45.3588894146182 -75.7371648520622				
Bore Hole Inf	ormation						
Bore Hole ID: DP2BR: Spatial Status Code OB:		10047075	99		Elevation: Elevrc: Zone: East83:	18 442264.00	

Order No: 24030800575

Map Key Number of Records	Direction/ Elev/Diff Distance (m) (m)	Site		DB
Code OB Desc: Open Hole: Cluster Kind: Date Completed: 01/14/20 Remarks: Loc Method Desc: Elevrc Desc: Location Source Date: Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:	014 on Water Well Record	North83: Org CS: UTMRC: UTMRC Desc: Location Method:	5023084.00 UTM83 4 margin of error : 30 m - 100 m wwr	
Overburden and Bedrock Materials Interval				
Formation ID: Layer: Color: General Color: Mat1: Most Common Material: Mat2 Mat2 Desc: Mat3: Mat3 Desc: Formation Top Depth: Formation End Depth: Formation End Depth UOM:	1005077893 3 2 GREY 15 LIMESTONE 74 LAYERED 1.2200000286102295 9.140000343322754 m			
<u>Overburden and Bedrock</u> Materials Interval				
Formation ID: Layer: Color: General Color: Mat1: Most Common Material: Mat2 Desc: Mat3: Mat3 Desc: Formation Top Depth: Formation End Depth: Formation End Depth UOM:	1005077892 2 6 BROWN 28 SAND 11 GRAVEL 85 SOFT 0.3100000023841858 1.2200000286102295 m			
Overburden and Bedrock Materials Interval				
Formation ID: Layer: Color: General Color: Mat1: Most Common Material: Mat2 Desc: Mat3 Desc: Mat3 Desc: Formation Top Depth: Formation End Depth: Formation End Depth UOM:	1005077891 1 2 GREY 0.0 0.310000023841858 m			

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Annular Space/Abandonment
Sealing Record
-
Plug ID:

Plug ID: Laver:	1005077901 2
Plug From: Plug To:	0.3100000023841858
Plug Depth UOM:	m

<u>Annular Space/Abandonment</u> <u>Sealing Record</u>

Plug ID:	1005077902
Layer:	3
Plug From:	5.789999961853027
Plug To:	9.140000343322754
Plug Depth UOM:	m

<u>Annular Space/Abandonment</u> <u>Sealing Record</u>

Plug ID:	1005077900
Layer:	1
Plug From:	0.0
Plug To:	0.310000023841858
Plug Depth UOM:	m

Method of Construction & Well Use

Method Construction ID:	1005077899
Method Construction Code:	5
Method Construction:	Air Percussion
Other Method Construction:	

Pipe Information

Pipe ID:	1005077890
Casing No:	0
Comment:	
Alt Name:	

Construction Record - Casing

Casing ID:	1005077897
Layer:	1
Material:	5
Open Hole or Material:	PLASTIC
Depth From:	0.0
Depth To:	6.099999904632568
Casing Diameter:	4.03000020980835
Casing Diameter UOM:	cm
Casing Depth UOM:	m

Construction Record - Screen

Screen ID:	1005077898
Layer:	1
Slot:	10

Мар Кеу	Number Records		Elev/Diff (m)	Site		DB
Screen Top I Screen End I Screen Mater Screen Deptf Screen Diamo Screen Diamo	Depth: rial: n UOM: eter UOM:	6.09999990463256 9.14000034332275 5 m cm 4.82000017166133	54			
Water Details	i					
Water ID: Layer: Kind Code: Kind: Water Found	Depth:	1005077896				
Water Found		<i>1:</i> m				
<u>Hole Diamete</u>	<u>er</u>					
Hole ID: Diameter: Depth From: Depth To: Hole Depth U Hole Diamete	IOM: er UOM:	1005077895 7.61999988555908 2.740000095367 9.14000034332278 m cm	43			
Hole Diamete	<u>er</u>					
Hole ID: Diameter: Depth From: Depth To: Hole Depth U Hole Diamete		1005077894 11.4300003051757 0.0 2.74000000953674 m cm				
<u>Links</u>						
Bore Hole ID: Depth M: Year Comple Well Complet Audit No: Path:	ted:	1004707599 9.14 2014 01/14/2014 Z173854 721\7216198.pdf		Tag No: Contractor: Latitude: Longitude: Y: X:	A157959 7241 45.3588894146182 -75.7371648520622 45.35888940844232 -75.73716469020273	
<u>22</u>	27 of 36	WNW/112.6	98.9 / 0.00	CTVGlobemedia Inc. 1500 Merivale Rd Ottawa ON K2E 6Z5		ECA
Approval No: Approval Dat Status: Record Type. Link Source: SWP Area Na Approval Type Project Type: Business Nat Address: Full Address. Full Address.	te: : : : : : : : : : : : :	4641-7WKHL8 2009-11-24 Approved ECA IDS Rideau Valley ECA-AIR AIR CTVGlobemedia Ir 1500 Merivale Rd https://www.access		MOE District: City: Longitude: Latitude: Geometry X: Geometry Y:	Ottawa -75.73666 45.3606 7VYNC3-14.pdf	

Map Key	Number Records		Elev/Diff (m)	Site		D
<u>22</u>	28 of 36	WNW/112.6	98.9 / 0.00	BBS ONTARIO INCOF CJOH-TV 1500 MERIV NEPEAN ON K2E 6Z5	ALE ROAD	REC
ID: Company II Receiver No Co Admin: Choice of C Rec Div: Rec Op Div. Rec Op Nar	o: Contact: :	402-92A003		Province In: Province Out: County Out: Mail Addr: Site PO Box:	ONTARIO	
Site Bldg: Facility Typ Approval Yl		PCB STORAGE S 1995; 1996; 1997;		; 2001; 2002; 2003; 2004; 20	05; 2006; 2007; 2008	
1999 Receiv Information						
Waste Code Waste Desc		243 PCB'S				
<u>22</u>	29 of 36	WNW/112.6	98.9 / 0.00	1490 and 1500 Meriva Nepean ON K2E 6Z5	le Road	EHS
Order No: Status: Report Type Report Date Date Receiv Previous Si Lot/Building Additional I	e: ved: ite Name:	20300800342 C Custom Report 13-OCT-20 08-OCT-20		Nearest Intersection: Municipality: Client Prov/State: Search Radius (km): X: Y:	ON .25 -75.7372243 45.360793	
<u>22</u>	30 of 36	WNW/112.6	98.9 / 0.00	1500 Merivale Road Nepean ON K2E 6Z5		EHS
Order No: Status: Report Type Report Date Date Receiv Previous Si Lot/Building Additional I	e: ved: ite Name:	21092700446 C Standard Report 30-SEP-21 27-SEP-21		Nearest Intersection: Municipality: Client Prov/State: Search Radius (km): X: Y:	ON .25 -75.7372243 45.360793	
<u>22</u>	31 of 36	WNW/112.6	98.9 / 0.00	1500 Merivale Road Nepean ON K2E 6Z5		EHS
Order No: Status: Report Type Report Date Date Receiv Previous Si Lot/Building Additional I	e: ved: ite Name:	21092700446 C Standard Report 30-SEP-21 27-SEP-21		Nearest Intersection: Municipality: Client Prov/State: Search Radius (km): X: Y:	ON .25 -75.7372243 45.360793	

Map Key Number Records			Elev/Diff (m)	Site		DB
<u>22</u>	32 of 36	WNW/112.6	98.9 / 0.00	1490 and 1500 Meriva Nepean ON K2E 6Z5	le Road	EHS
Order No: Status: Report Type: Report Date: Date Received: Previous Site Name: Lot/Building Size: Additional Info Ordered:		20300800342 Nearest Intersection: C Municipality: Custom Report Client Prov/State: ON 13-OCT-20 Search Radius (km): .25 08-OCT-20 X: -75.737224 me: Y: 45.360793				
22	33 of 36	WNW/112.6	98.9 / 0.00	1490 and 1500 Meriva Nepean ON K2E 6Z5	le Road	EHS
Order No: Status: Report Typ Report Date Date Receiv Previous S Lot/Buildin Additional	e: ved: ite Name:	20300800342 C Custom Report 13-OCT-20 08-OCT-20		Nearest Intersection: Municipality: Client Prov/State: Search Radius (km): X: Y:	ON .25 -75.7372243 45.360793	
<u>22</u>	34 of 36	WNW/112.6	98.9 / 0.00	1500 Merivale Road Nepean ON K2E 6Z5		EHS
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<u>22</u>	35 of 36	WNW/112.6	98.9 / 0.00	1500 Merivale Road Nepean ON K2E 6Z5		EHS
Order No: Status: Report Typ Report Date Date Receiv Previous S Lot/Buildin Additional	e: ved: ite Name:	21092700446 C Standard Report 30-SEP-21 27-SEP-21		Nearest Intersection: Municipality: Client Prov/State: Search Radius (km): X: Y: Y:	ON .25 -75.7372243 45.360793	
<u>22</u>	36 of 36	WNW/112.6	98.9 / 0.00	1490 and 1500 Meriva Nepean ON K2E 6Z5	le Road	EHS
Order No: Status: Report Typ Report Date Date Receiv Previous St Lot/Buildin Additional	e: ved: ite Name:	20300800342 C Custom Report 13-OCT-20 08-OCT-20		Nearest Intersection: Municipality: Client Prov/State: Search Radius (km): X: Y:	ON .25 -75.7372243 45.360793	

joe 2 <i>nd</i> : 0		per of Directi rds Distan	on/ Elev/Diff ce (m) (m)	Site	I
Construction Date: Flow Rate: Jose 1st: Commerical Date Src: 1 Jose 2nd: 0 Date Src: 1 Jose 2nd: Commerical Bate Mark States TRUE Saing Material: Kater Supply Date Src: 1 Jose 2nd: Contractor: 3604 1 Value Notion: I Contractor: 3604 Jose 2nd: Contractor: 3604 1 Jose 2nd: Contractor: 3604 1 Jose 2nd: Contractor: 035 1 Jose 2nd: Contractor: 035 <t< td=""><td><u>23</u> 1 of 1</td><td>S/112.7</td><td>98.9 / 0.00</td><td></td><td>WV</td></t<>	<u>23</u> 1 of 1	S/112.7	98.9 / 0.00		WV
Construction Date: Flow Rate: Jose 1st: Commerical Date Src: 1 Jose 2nd: 0 Date Src: 1 Jose 2nd: Commerical Bate Mark States TRUE Saing Material: Kater Supply Date Src: 1 Jose 2nd: Contractor: 3604 1 Value Notion: I Contractor: 3604 Jose 2nd: Contractor: 3604 1 Jose 2nd: Contractor: 3604 1 Jose 2nd: Contractor: 035 1 Jose 2nd: Contractor: 035 <t< td=""><td></td><td>1504621</td><td></td><td>-</td><td></td></t<>		1504621		-	
Joe 1 ser i o Commenical Deta Entry Status: Use i i O Deta Ser: 1 Original Malerial: Valet Supuly Deta Received: 12/10/1959 Water Type: Valet Supuly Deta Received: 12/10/1959 Water Type: Contractor: 3504 Form Version: 1 Dorsnuct: Method: OCT AMA-CARLETON Garrier Method: OCT AMA-CARLETON Concession Name: RF Easting NAD33: MAD33: Marrier Malage: AMA Method: Mater Level: Zone: Method: Method: Method: 1969 Garrier Method: 1969 Garrier Method: 1969 Garrier Method: 1969 Garrier Completed Date: 09/05/1959 Garrier 150/1504631.pdf Method: 050/1509 UTMR Casc: margin of error: 100 m - 300 m Garrier Method: p5 Contention Method: p5 Co		1304031		•••	
Jae 2nd: 0 0 beta Src: 1 2/10/1959 Mater Type: 3 Selected Flag: TRUE Salected Flag: TRUE S	Use 1st:	Commerical			
Water Type: Selected Flag: TRUE Saing Material: Abandonment Res: Gontractor: 3504 Stating Material: Contractor: 3504 Support Form Version: 1 Construct Method: Owner: 000 Sievation (m): Country: OTTAWA-CARLETON Sievation (m): Concession: A Verburden/Dedrock: Concession Name: RF Superturden/Dedrock: Concession Name: RF Verburden/Dedrock: Concession A Verburden/Dedrock: Concession RF Verburden/Dedrock: Concession Northing NADB3: Satic Water Level: Zone: Zone: Verburden/Dedrock: Zone: Zone: Site info: Verburden/Site Materials Verburden/Site Materials Verburden/Detail(S) (Map) Https://d2khazk8eB3rdv.cloudfront.net/me_mapping/downloads/ZWater/Wells_pdfs/150/1504631.pdf Additional Detail(S) (Map) Site Verc: Everc: Satifier Site Materials Zone: I Sore Hole ID:<	Use 2nd:	0			1
Taging Maierial: Abandonment Rec: Journet Method: Source: 3504 Form Version: 1 Source Method: Owner: Seven Reliability: Concression: A Seven Reliability: Concression: A Seven Reliability: Concression: A Well Depth: Concression Name: RF Seven Reliability: NEPEAN TOWNSHIP Site Info: Concression Name: RF Seven Reliability: Mapbility: NEPEAN TOWNSHIP Site Info: Concression Name: RF Seven Reliability: NEPEAN TOWNSHIP Site Info: Concression Name: RF Seven Reliability: Mapbility: NEPEAN TOWNSHIP Site Info: To 10026674 Elevention: Elevention: Seven Hole Information Seven Hole Information Seven Hole Information Seven Hole Information Seven Hole Information Seven Hole: 0905/1959 UTM Rel Code 5: margin of error: 100 m - 300 m Seven Revision Sevence I Sevence Revision Comment: Sevence Revisio	Final Well Status:	Water Supply			
Judit No: Contractor: 3594 Gar: FORT Version: 1 Construct Method: Owner: 0 Elevatin (m): Country: OTTAWA-CARLETON Elevatin (m): Country: OTTAWA-CARLETON Elevatin (m): Concession: A Vell Depth: Concession: A Vell Depth: Concession: N Vent Depth: Concession: N Vent Depth: Concession: N Vent Depth: Northing NAD83: N Vent Depth: Northing NAD83: N Vent Devid: Vention: Northing NAD83: Vent Devid: Northing NAD83: Northing NAD83: Vent Completed Date: 09/05/1959 Northing NAD83: Vent Completed Information 10026674 Elevation: Sore Hole Information Sore Northing NAD83: Sore	••			•	TRUE
Tag:					0504
Construct Owner: Everation (m): Country: Everation (m): Concression: Everation (m): Lot: Everation (m): Concression: Depth to Bedrock: Concression Name: Purp Rate: Northing NAD83: Static Water Level: Zone: Depth (m): NEPEAN TOWNSHIP Site Info: UTM Reliability: Water Level: Zone: Depth (Map): NEPEAN TOWNSHIP Site Info: Op/05/1959 Statin (Map): https://d2khazk8e63rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/150/1504631.pdf Additional Detail(s) (Map) 150/1504631.pdf Vell Completed Date: 09/05/1959 Conget Hole Information 150/1504631.pdf Bare Hole Information Elever: Spatial Status: Zone: Statis: Elever: Spatial Status: Cone: Statis: Elever: Spatial Status: Cone: Sode OB: Org CS: Distal Prof 1985 UTM Rel Code 5:: margin of error: 100 m - 300 m Soder Completed: 09/05/1959 UTMRC: 5 Soder Hole: 0/07 CS: Dode OB Desc: Org CS: Dote Hole: 0/05/1959 USTARC: S Sode OB Sos: Org CS: <					
Elevation (m): County: OTTAWA-CARLETON Elevation (m): OttaWa-CARLETON Elevation (m): OttaWa-CARLETON Elevation (m): OttaWa-CARLETON Elevation (m): OttaWa-CARLETON Service (m): OttaWa-CARLETON Well Deptit: Concession (m): A F: Concession (m): F: Ump Rate: Concession (m): F: Ump Rate: Concession (m): F: Elevation (m): Concession (m): F: Elevation (m): Concession (m): Co	-				1
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Depth to Bedrock: Concession me: A Well Depth: Concession me: RF Dyrup Rate: Saring MADB3: Dyrup Rate: Northing MADB3: Dyrup Rate: Zone: Zone: Dyrup Rate:				-	
Well Depth: Concession Name: RF Dereburden/Redrock: Easting NAD83: Yamp Rate: Northing NAD83: State: Water Level: Zone: Dear/Cloudy: UTM Reliability: Wall Dear NEPEAN TOWNSHIP Bie Info: NEPEAN TOWNSHIP Well Completed Date: 09/05/1959 Gear Completed Date: 09/05/1959 Gear Completed Information 75.7358094015597 Path: 150/1504631.pdf Bare Hole Information 150/1504631.pdf Bare Hole Information 150/1504631.pdf Bare Hole Information 150/1504631.pdf Bare Hole Information Eleverc: Spatial Status: Zone: Spate Oble ID: 10026674 Eleverc: 18 Spate Oble Desc: Spatial: Spate Oble Desc: Original Pre1985 UTM Rel Code 5:: margin of error: 100 m - 300 m Spate Completed 19 Date Completed: 09/05/1959 UTMRC: 5 Spate Completed: 09/05/1959 UTMRC: 5 Spate Completed: 09/05/19					
Der burger Ander Series in	Well Depth:				
Static Valer Level: Zone: UT// Reliability: UT// Reliability: UT// Reliability: UT// Reliability: UT// Reliability: UT// Reliability: NEPEAN TOWNSHIP Site Info: PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/150/1504631.pdf Additional Detail(s) (Map) Well Completed Date: 09/05/1959 Year Completed: 1959 Year Completed: 45.3594202342388 Latitude: 45.3594015997 Path: 150/1504631.pdf Bare Hole ID: 10026674 Elevro: 2007: 18 Date Completed Istatus: Zone: 18 Date Completed: 09/05/1959 UT// RC Date: 18 Date Completed: 09/05/1959 Location Source Date: 0/05/1959 UT// RC Date: 18 Date Completed: 09/05/1959 UT// RC Date: 18 Date Complete: 18 Date Complete: 18 Date Complete: 18 Date Compl	Overburden/Bedrock:			Easting NAD83:	
Display UTM Reliability: Hunicipality: NEPEAN TOWNSHIP Nicipality: NEPEAN TOWNSHIP Ste Into: https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/150/1504631.pdf Additional Detail(s) (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/150/1504631.pdf Additional Detail(s) (Map): 09/05/1959 Vell Completed Date: 09/05/1959 Verl Completed Date: 1959 Depth (m): 74.9808 ongitude: -75.7358094015597 Part: 150/1504631.pdf Bore Hole Information Bore Hole Information Bore Hole Information Discover Date: Sore Hole Information Elevre: Spatial Status: Zone: Sorde OD Bese: 5023142.00 Opto Hole: 0105/1959 Sorde OD Bese: Org CS: Sorde OD Bese: Org CS: Sorde OD Bese: Org CS: Constret Kind: 07 Sorde OD Bese: Org Infail Pre1985 UTM Rel Code 5: margin of error: 100 m - 300 m Sorde OD Bese: Original Pre1985 UTM Rel Code 5: margin of error: 100 m - 300 m Source Revision Comment: Source Revision Comment: Source Revision Comment: Source Revision Comment: Source Revision Comment: Source Revision Comment: Source Revision Comment: 931000010	Pump Rate:			Northing NAD83:	
Municigality: NEPEAN TOWNSHIP Site Info: https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/150\150\4631.pdf Additional Detail(s) (Map) https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/150\150\4631.pdf Additional Detail(s) (Map) https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/150\150\4631.pdf Additional Detail(s) (Map) 99/05/1959 Vell Completed Date: 09/05/1959 Completed: 1959 Depth (m): 74.9008 Additude: 45.3594202342388 Completed: 975.7350094015597 Park: 150/1504631.pdf Socie Hole Information Socie Hole Information Socie Hole ID: 10026674 Elevre:: Spatial Status: Zone: 20re Hole ID: 10026674 Elevre: Socie Hole ID: Spatial Status: Zone: 20re Hole ID: 10026674 Elevre: Socie OD: Spatial Status: Zone: 20re Hole ID: 10026674 Elevre: Socie OD: Spatial Status: Zone: 20re Coll Desc: North83: Socie OD: 002617959 20re Hole UTMRC Desc: 20re Hole: 09/05/1959 20re Hole: 070 CS: 20re Method Desc: 0riginal Pre1985 UTM Rel Code 5: margin of error: 100 m - 300 m Socie OB: Code OB: 20re Method Desc: Original Pre1985 UTM Rel Code 5: margin of error: 100 m - 300 m <t< td=""><td>Static Water Level:</td><td></td><td></td><td></td><td></td></t<>	Static Water Level:				
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PDF URL (Map): https://d2khazkBe83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/150/1504631.pdf Additional Detail(5) (Map) Vell Completed Date: 09/05/1959 Year Completed: 1959 Oppth (m): 74.9808 .aditude: 45.3594202342388 .ongitude: 75.7358094015597 Park: 150/1504631.pdf Bore Hole Information Elevation:: Bore Hole ID: 10026674 Elevation:: P2BR: Zone: 18 Sode OB: Zone: 18 Sode OB So2420234208 42370.70 Sode OB Desc: North82: S023142.00 Opp Hole: UTIMRC Desc: 5 Date Completed: 09/05/1959 UTIMRC Desc: 5 South Desc: Original Pre1985 UTM Rel Code 5: margin of error: 100 m - 300 m Location Method: p5 South Comment: Supplier Comment: Supplier Comment: Supplier Comment: Dynelic Comment: Supplier Comment: Supplier Comment: Supplier Comment: Supplier Comment: 93100010		NEPEAN I	OWNSHIP		
Additional Detail(5) (Map) Well Completed Date: 09/05/1959 (ver Completed: 1959 Depth (m): 74.9808 Latitude: 45.3594202342388 .ongitude: -75.7386094015597 Path: 15001504631.pdf Bore Hole Information Bore Hole Information Bore Hole ID: 10026674 Elevation: P22BR: Zone: 18 Deptication Source: 18 Deptication Source: 18 Deptication Source: 5 Date Completed: 09/05/1959 UTMRC Desc: margin of error: 100 m - 300 m Elevation Source Date: mprovement Location Source: mprovement Location Source: mprovement Location Method: Source Revision Comment: Supplier	site into.				
Well Completed: 09/05/1959 fear Completed: 1959 >pepth (m): 74.9808 .ongitude: -75.7358094015597 >rath: 150/1504631.pdf Bore Hole Information Elevron: Bore Hole ID: 10026674 Elevron: >p2BR: Zone: 18 Code OB: Elevron: 5000000000000000000000000000000000000	DF URL (Map):	https://d2ki		et/moe_mapping/downloads	s/zwater/weils_pais/150(1504631.pai
Bore Hole ID: 10026674 Elevation: DP2BR: Elevrc: spatial Status: Zone: 18 Code OB: East83: 442370.70 Code OB Desc: North83: 5023142.00 Open Hole: Org CS: Cotation Retroit Claster Kind: UTMRC: 5 Date Completed: 09/05/1959 UTMRC Desc: margin of error: 100 m - 300 m Remarks: Location Method: p5 Location Source Date: Original Pre1985 UTM Rel Code 5: margin of error: 100 m - 300 m Elevre Desc: Location Source Date: mprovement Location Source: sever sev	ear Completed:	1959)		
DP2BR: Elevrc: Spatial Status: Zone: 18 Code OB: East83: 442370.70 Code OB Desc: North83: 5023142.00 Open Hole: Org CS: Statter	Latitude: Longitude:	45.359420 -75.735809	94015597		
Spatial Status: Zone: 18 Code OB: East83: 442370.70 Code OB Desc: North83: 5023142.00 Open Hole: Org CS: Cluster Kind: UTMRC: 5 Date Completed: 09/05/1959 UTMRC Desc: marks: Location Method: p5 oc Method Desc: Original Pre1985 UTM Rel Code 5: margin of error: 100 m - 300 m Elevrc Desc: Original Pre1985 UTM Rel Code 5: margin of error: 100 m - 300 m Source Revision Source: mprovement Location Source: mprovement Location Method: Source Revision Comment: Source Revision Comment: Source Revision Comment: Supplier Comment: 931000010 ayer: 1	Latitude: Longitude: Path:	45.359420 -75.735809 150\15046	94015597		
Code OB: East83: 442370.70 Code OB Desc: North83: 5023142.00 Open Hole: Org CS: 5 Cluster Kind: UTMRC: 5 Oate Completed: 09/05/1959 UTMRC Desc: margin of error : 100 m - 300 m Remarks: Location Method: p5 .oc Method Desc: Original Pre1985 UTM Rel Code 5: margin of error : 100 m - 300 m Elevro Desc: Original Pre1985 UTM Rel Code 5: margin of error : 100 m - 300 m Location Source Date: mprovement Location Source: mprovement Location Method: Source Revision Comment: Source Revision Comment: Source Revision Comment: Overburden and Bedrock. Materials Interval Formation ID: 931000010 .ayer: 1	Latitude: Longitude: Path: Bore Hole Informatior	45.359420 -75.735809 150\15046	94015597	Elevation:	
Code OB Desc: North83: 5023142.00 Open Hole: Org CS: Cluster Kind: UTMRC: 5 Date Completed: 09/05/1959 UTMRC Desc: code thod Desc: Original Pre1985 UTM Rel Code 5: margin of error : 100 m - 300 m code thod Desc: Original Pre1985 UTM Rel Code 5: margin of error : 100 m - 300 m Elevrc Desc: Original Pre1985 UTM Rel Code 5: margin of error : 100 m - 300 m Code thod Desc: Original Pre1985 UTM Rel Code 5: margin of error : 100 m - 300 m Elevrc Desc: Original Pre1985 UTM Rel Code 5: margin of error : 100 m - 300 m Source Date: mprovement Location Source: mprovement Location Method: Source Revision Comment: Source Revision Comment: Source Revision Comment: Supplier Comment: 931000010 Corration ID: 931000010 ayer: 1	Latitude: Longitude: Path: Bore Hole Information Bore Hole ID:	45.359420 -75.735809 150\15046	94015597		
Open Hole: Org CS: Cluster Kind: UTMRC: 5 Oate Completed: 09/05/1959 UTMRC Desc: margin of error : 100 m - 300 m Remarks: Location Method: p5 .oc Method Desc: Original Pre1985 UTM Rel Code 5: margin of error : 100 m - 300 m Elevrc Desc: Original Pre1985 UTM Rel Code 5: margin of error : 100 m - 300 m .ocation Source Date: mprovement Location Source: mprovement Location Source: mprovement: Source Revision Comment: Source Revision Comment: Overburden and Bedrock 931000010 .ayer: 1	.atitude: ongitude: Path: Bore Hole Information Bore Hole ID: DP2BR: Spatial Status:	45.359420 -75.735809 150\15046	94015597	Elevrc: Zone:	
Cluster Kind: UTMRC: 5 Date Completed: 09/05/1959 UTMRC Desc: margin of error : 100 m - 300 m Remarks: Location Method: p5 .oc Method Desc: Original Pre1985 UTM Rel Code 5: margin of error : 100 m - 300 m Elevrc Desc: Original Pre1985 UTM Rel Code 5: margin of error : 100 m - 300 m .ocation Source Date: mprovement Location Method: Source Revision Comment: Source Revision Comment: Supplier Comment: Supplier Comment: Overburden and Bedrock 931000010 .aver: 1	.atitude: ongitude: Path: Bore Hole Information Bore Hole ID: DP2BR: Spatial Status: Code OB:	45.359420 -75.735809 150\15046	94015597	Elevrc: Zone: East83:	442370.70
Date Completed: 09/05/1959 UTMRC Desc: Location Method: margin of error: 100 m - 300 m Remarks: Location Method: p5 .oc Method Desc: Original Pre1985 UTM Rel Code 5: margin of error: 100 m - 300 m Elevrc Desc: Image: Completed: .ocation Source Date: Image: Completed: mprovement Location Nethod: Source Revision Comment: Supplier Comment: Supplier Comment: Supplier Comment: 931000010 .aver: 1	Latitude: Longitude: Path: Bore Hole Information Bore Hole ID: DP2BR: Spatial Status: Code OB: Code OB Desc:	45.359420 -75.735809 150\15046	94015597	Elevrc: Zone: East83: North83:	442370.70
Remarks: Location Method: p5 Loc Method Desc: Original Pre1985 UTM Rel Code 5: margin of error : 100 m - 300 m Elevrc Desc: Descination Source Date: Location Source Date: Improvement Location Source: mprovement Location Method: Source Revision Comment: Source Revision Comment: Source Revision Comment: Dverburden and Bedrock Materials Interval Formation ID: 931000010 Location ID: 1	Latitude: Longitude: Path: Bore Hole Information Bore Hole ID: DP2BR: Spatial Status: Code OB: Code OB Desc: Dpen Hole:	45.359420 -75.735809 150\15046	94015597	Elevrc: Zone: East83: North83: Org CS:	442370.70 5023142.00
Elevrc Desc: Location Source Date: mprovement Location Source: mprovement Location Method: Source Revision Comment: Supplier Comment: Dverburden and Bedrock Materials Interval Formation ID: 931000010 Layer: 1	Latitude: Longitude: Path: Bore Hole Information DP2BR: Spatial Status: Code OB: Code OB: Code OB Desc: Open Hole: Cluster Kind:	45.359420 -75.735809 150\15046 10026674	94015597	Elevrc: Zone: East83: North83: Org CS: UTMRC:	442370.70 5023142.00 5
Location Source Date: mprovement Location Source: mprovement Location Method: Source Revision Comment: Supplier Comment: Dverburden and Bedrock Materials Interval Formation ID: 931000010 Layer: 1	Latitude: Longitude: Path: Bore Hole ID: DP2BR: Spatial Status: Code OB: Code OB: Code OB Desc: Dpen Hole: Cluster Kind: Date Completed:	45.359420 -75.735809 150\15046 10026674	94015597	Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC Desc:	442370.70 5023142.00 5 margin of error : 100 m - 300 m
mprovement Location Source: mprovement Location Method: Source Revision Comment: Supplier Comment: Overburden and Bedrock Materials Interval Formation ID: 931000010 .ayer: 1	Latitude: Longitude: Path: Bore Hole Information DP2BR: Spatial Status: Code OB: Code OB: Code OB Desc: Dpen Hole: Cluster Kind: Date Completed: Remarks:	45.359420 -75.735809 150\15046 10026674 09/05/1959	94015597 31.pdf	Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC Desc: Location Method:	442370.70 5023142.00 5 margin of error : 100 m - 300 m p5
mprovement Location Method: Source Revision Comment: Supplier Comment: Dverburden and Bedrock Materials Interval Formation ID: 931000010 Layer: 1	Latitude: Longitude: Path: Bore Hole Information Bore Hole ID: DP2BR: Spatial Status: Code OB: Code OB Desc: Dpen Hole: Cluster Kind: Date Completed: Remarks: Loc Method Desc: Elevrc Desc:	45.359420 -75.735809 150\15046 10026674 09/05/1959 Original Pre	94015597 31.pdf	Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC Desc: Location Method:	442370.70 5023142.00 5 margin of error : 100 m - 300 m p5
Source Revision Comment: Supplier Comment: Dverburden and Bedrock Materials Interval Formation ID: 931000010 Layer: 1	Latitude: Longitude: Path: Bore Hole ID: DP2BR: Spatial Status: Code OB: Code OB Desc: Dpen Hole: Cluster Kind: Date Completed: Remarks: Loc Method Desc: Elevrc Desc: Location Source Date	45.359420 -75.735809 150\15046 10026674 09/05/1959 Original Pro	94015597 31.pdf	Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC Desc: Location Method:	442370.70 5023142.00 5 margin of error : 100 m - 300 m p5
Supplier Comment: Dverburden and Bedrock Materials Interval Formation ID: 931000010 .ayer: 1	Latitude: Longitude: Path: Bore Hole ID: DP2BR: Spatial Status: Code OB: Code OB Desc: Dpen Hole: Cluster Kind: Date Completed: Remarks: Loc Method Desc: Elevrc Desc: Location Source Date mprovement Location	45.359420 -75.735809 150\15046 10026674 09/05/1959 Original Pro- c n Source :	94015597 31.pdf	Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC Desc: Location Method:	442370.70 5023142.00 5 margin of error : 100 m - 300 m p5
Dverburden and Bedrock Materials Interval Formation ID: 931000010 .ayer: 1	Latitude: Longitude: Path: Path: Bore Hole ID: DP2BR: Spatial Status: Code OB: Code OB Desc: Open Hole: Cluster Kind: Date Completed: Remarks: Loc Method Desc: Elevrc Desc: Location Source Date Improvement Location Improvement Location	45.359420 -75.735809 150\15046 10026674 09/05/1959 Original Pro- c n Source: n Method:	94015597 31.pdf	Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC Desc: Location Method:	442370.70 5023142.00 5 margin of error : 100 m - 300 m p5
Materials Interval Formation ID: 931000010 .ayer: 1	Latitude: Longitude: Path: Path: Bore Hole ID: DP2BR: Spatial Status: Code OB Desc: Dpen Hole: Cluster Kind: Date Completed: Remarks: Loc Method Desc: Elevrc Desc: Location Source Date Improvement Location Source Revision Com	45.359420 -75.735809 150\15046 10026674 09/05/1959 Original Pro- c n Source: n Method:	94015597 31.pdf	Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC Desc: Location Method:	442370.70 5023142.00 5 margin of error : 100 m - 300 m p5
Formation ID: 931000010 .ayer: 1	Latitude: Longitude: Path: Path: Bore Hole Information Bore Hole ID: DP2BR: Dp2BR: Spatial Status: Code OB Desc: Dpen Hole: Duster Kind: Date Completed: Remarks: Loc Method Desc: Elevrc Desc: Location Source Date mprovement Location Source Revision Com	45.359420 -75.735809 150\15046 10026674 09/05/1959 Original Pro- c n Source: n Method:	94015597 31.pdf	Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC Desc: Location Method:	442370.70 5023142.00 5 margin of error : 100 m - 300 m p5
layer: 1	Latitude: Longitude: Path: Path: Bore Hole Information DP2BR: Spatial Status: Code OB: Code OB: Code OB Desc: Dpen Hole: Cluster Kind: Date Completed: Remarks: Loc Method Desc: Elevrc Desc: Location Source Date mprovement Location Source Revision Com Source Revision Com Supplier Comment:	45.359420 -75.735809 150\15046 10026674 09/05/1959 Original Provision original Provision of the	94015597 31.pdf	Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC Desc: Location Method:	442370.70 5023142.00 5 margin of error : 100 m - 300 m p5
	Latitude: Longitude: Path: Path: Bore Hole Information DP2BR: Spatial Status: Code OB: Code OB Desc: Open Hole: Cluster Kind: Date Completed: Remarks: Loc Method Desc: Elevrc Desc: Location Source Date Improvement Location Source Revision Com Supplier Comment: Overburden and Bedr Materials Interval	45.359420 -75.735809 150\15046 150\15046 10026674 09/05/1959 Original Pro- c: n Source: n Method: iment:	94015597 31.pdf e1985 UTM Rel Code 5: r	Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC Desc: Location Method:	442370.70 5023142.00 5 margin of error : 100 m - 300 m p5
	Latitude: Longitude: Path: Path: Bore Hole ID: DP2BR: Spatial Status: Code OB: Code OB Desc: Open Hole: Cluster Kind: Date Completed: Remarks: Loc Method Desc: Elevrc Desc: Location Source Date Improvement Location Source Revision Com Supplier Comment: Overburden and Bedr Materials Interval Formation ID:	45.359420 -75.735809 150\15046 150\15046 10026674 09/05/1959 Original Pro- cr in Source: in Method: iment: 20ck 931000010	94015597 31.pdf e1985 UTM Rel Code 5: r	Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC Desc: Location Method:	442370.70 5023142.00 5 margin of error : 100 m - 300 m p5
	Latitude: Longitude: Path: Path: Bore Hole ID: DP2BR: Spatial Status: Code OB: Code OB Desc: Dpen Hole: Cluster Kind: Date Completed: Remarks: Loc Method Desc: Elevrc Desc: Location Source Date mprovement Location mprovement Location Source Revision Com Source Revision Com Supplier Comment: Describurden and Bedr Materials Interval Formation ID: Layer:	45.359420 -75.735809 150\15046 150\15046 10026674 09/05/1959 Original Pro- cr in Source: in Method: iment: 20ck 931000010	94015597 31.pdf e1985 UTM Rel Code 5: r	Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC Desc: Location Method:	442370.70 5023142.00 5 margin of error : 100 m - 300 m p5

• •	umber of ecords	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
General Color: Mat1:		06			
Matt: Most Common M Mat2: Mat2 Desc: Mat3:	laterial:	06 SILT			
Mat3 Desc: Formation Top D Formation End D	epth: epth:	0.0 30.0			
Formation End D		ft			
<u>Overburden and</u> Materials Interva					
Formation ID: Layer: Color: General Color:		931000011 2			
Mat1:	latarial	15 LIMESTONE			
Most Common M Mat2: Mat2 Desc: Mat3:	ateriai:	LIMESTONE			
Mat3 Desc: Formation Top D	enth:	30.0			
Formation End D	epth:	246.0			
Formation End D	epth UOM:	ft			
<u>Method of Const</u> <u>Use</u>	ruction & Well				
Method Construc		961504631			
Method Construct Method Construct		1 Cable Tool			
Other Method Co					
Pipe Information					
Pipe ID:		10575244 1			
Casing No: Comment:		I			
Alt Name:					
Construction Red	cord - Casing				
Casing ID: Layer:		930046079 2			
Material:		4			
Open Hole or Ma Depth From:	terial:	OPEN HOLE			
Depth To:		246.0			
Casing Diameter Casing Diameter	: ИОМ·	5.0 inch			
Casing Depth UC		ft			
Construction Red	<u>cord - Casing</u>				
Casing ID:		930046078			
Layer: Material:		1 1			
Open Hole or Ma	terial:	STEEL			
Depth From:					

Map Key	Numbe Record		Direction/ Distance (m)	Elev/Diff (m)	Site		DB
Depth To:			40.0				
Casing Diam			5.0				
Casing Diam			inch				
Casing Depth	n UOM:		ft				
Results of W	ell Yield T	<u>esting</u>					
Pumping Tes		Desc:	PUMP				
Pump Test ID Pump Set At:			991504631				
Static Level:			24.0				
Final Level A	fter Pump	ina:	150.0				
Recommende			200.0				
Pumping Rat		•	4.0				
Flowing Rate	:						
Recommende		Rate:	4.0				
Levels UOM:			ft				
Rate UOM:	140" T	Cod	GPM				
Water State A Water State A		Joae:	2 CLOUDY				
Water State A Pumping Tes			1				
Pumping Tes Pumping Dur			1				
Pumping Dur			0				
Flowing:			No				
Water Details	ŝ						
Water ID:			933457929				
Layer:			1				
Kind Code: Kind:			1 FRESH				
Water Found	Donth		246.0				
Water Found		М:	ft				
<u>Links</u>							
Bore Hole ID:	:	1002667			Tag No:		
Depth M:		74.9808			Contractor:	3504	
Year Comple		1959	250		Latitude:	45.3594202342388	
Well Complet Audit No:	ted Dt:	09/05/19	109		Longitude: Y:	-75.7358094015597 45.3594202273187	
Path:		150\150	4631.pdf		7. X:	-75.73580924064088	
raui.		100(100			λ.	13.13300324004000	
	1 of 1		WSW/115.7	98.9 / 0.00	1500 MERIVALE RD.		
<u>24</u>	1011				Ottawa ON		WWIS
Well ID:		7207636			Ottawa ON Flowing (Y/N):		WWIS
Well ID: Construction			6		Ottawa ON Flowing (Y/N): Flow Rate:		WWIS
Well ID: Construction Use 1st:					Ottawa ON Flowing (Y/N): Flow Rate: Data Entry Status:		WWIS
Well ID: Construction Use 1st: Use 2nd:	Date:	Monitori 0	6		Ottawa ON Flowing (Y/N): Flow Rate:	09/12/2013	WWIS
Well ID: Construction Use 1st: Use 2nd: Final Well Sta Water Type:	Date: atus:	Monitori 0	6 ng and Test Hole		Ottawa ON Flowing (Y/N): Flow Rate: Data Entry Status: Data Src: Date Received: Selected Flag:	09/12/2013 TRUE	wwis
Well ID: Construction Use 1st: Use 2nd: Final Well Sta Water Type: Casing Mater	Date: atus:	Monitori 0 Monitori	6 ng and Test Hole ng and Test Hole		Ottawa ON Flowing (Y/N): Flow Rate: Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec:	TRUE	wwis
Well ID: Construction Use 1st: Use 2nd: Final Well Sta Water Type: Casing Mater Audit No:	Date: atus:	Monitori 0 Monitori Z173596	6 ng and Test Hole ng and Test Hole 6		Ottawa ON Flowing (Y/N): Flow Rate: Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec: Contractor:	TRUE 7241	wwis
Well ID: Construction Use 1st: Use 2nd: Final Well Sta Water Type: Casing Mater Audit No: Tag:	Date: atus: rial:	Monitori 0 Monitori	6 ng and Test Hole ng and Test Hole 6		Ottawa ON Flowing (Y/N): Flow Rate: Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version:	TRUE	wwis
Well ID: Construction Use 1st: Use 2nd: Final Well Sta Water Type: Casing Mater Audit No: Tag: Constructn N	Date: atus: rial: fethod:	Monitori 0 Monitori Z173596	6 ng and Test Hole ng and Test Hole 6		Ottawa ON Flowing (Y/N): Flow Rate: Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner:	TRUE 7241 7	WWIS
Well ID: Construction Use 1st: Use 2nd: Final Well Sta Water Type: Casing Mater Audit No: Tag: Constructn M Elevation (m)	Date: atus: rial: /lethod:);	Monitori 0 Monitori Z173596	6 ng and Test Hole ng and Test Hole 6		Ottawa ON Flowing (Y/N): Flow Rate: Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: County:	TRUE 7241	WWIS
Well ID: Construction Use 1st: Use 2nd: Final Well Sta Water Type: Casing Mater Audit No: Tag: Constructn M Elevation (m)	Date: atus: rial: /lethod:): ubilty:	Monitori 0 Monitori Z173596	6 ng and Test Hole ng and Test Hole 6		Ottawa ON Flowing (Y/N): Flow Rate: Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: County: Lot:	TRUE 7241 7	wwis
Well ID: Construction Use 1st: Use 2nd: Final Well Sta Water Type: Casing Mater Audit No: Tag: Constructn M Elevation (m) Elevatn Relia Depth to Bed	Date: atus: rial: /lethod:): ubilty:	Monitori 0 Monitori Z173596	6 ng and Test Hole ng and Test Hole 6		Ottawa ON Flowing (Y/N): Flow Rate: Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: County:	TRUE 7241 7	WWIS
24 Well ID: Construction Use 1st: Use 2nd: Final Well Sta Water Type: Casing Mater Audit No: Tag: Constructn M Elevatn Relia Depth to Bed Well Depth: Overburden/I	Date: atus: rial: flethod:): bilty: lrock:	Monitori 0 Monitori Z173596	6 ng and Test Hole ng and Test Hole 6		Ottawa ON Flowing (Y/N): Flow Rate: Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: County: Lot: Concession:	TRUE 7241 7	WWIS

Static Water L Clear/Cloudy: Municipality: Site Info: PDF URL (Map		NEPEAN TOWNSHI		Zone: UTM Reliability:		
יDF URL (Map			Р	..		
	o):					
Additional Det	tail(s) (Map)					
Nell Complete	ed Date:	08/07/2013				
Year Complete		2013				
Depth (m): Latitude:		6.1 45.3597635451018				
Longitude:		-75.737010218722				
Path:		13.131010210122				
Bore Hole Info	ormation					
Bore Hole ID:	100456	52014		Elevation:		
DP2BR:	_			Elevrc:	40	
Spatial Status Code OB:	:			Zone: East83:	18 442277.00	
Code OB. Desc	c.			North83:	5023181.00	
Open Hole:				Org CS:	UTM83	
Cluster Kind:				UTMRC:	4	
Date Complete	ed: 08/07/2	2013		UTMRC Desc:	margin of error : 30 m - 100 m	
Remarks:				Location Method:	wwr	
Loc Method D	esc:	on Water Well Recor	rd			
Elevrc Desc: Location Sour	rea Data:					
	Location Source:					
	Location Method:					
	on Comment:					
Supplier Com	ment:					
<u>Overburden al</u> Materials Inter						
Formation ID:		1004597667				
_ayer:		3				
Color:		2				
General Color. Mat1:		GREY 15				
Most Commor	n Material:	LIMESTONE				
Mat2:	i material.	74				
Mat2 Desc:		LAYERED				
Mat3:		73				
Mat3 Desc:		HARD				
Formation Top Formation End		2.130000114440918 6.099999904632568				
	d Depth UOM:	m				
<u>Overburden al</u> Materials Inter						
Formation ID:		1004597665				
Layer:		1				
Color:		8				
General Color	:	BLACK				
Mat1:	n Material:					
Most Common		11				
		11				

• •	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site		DB
Mat2 Desc:		GRAVEL				
Mat3:		77				
Mat3 Desc:	Domthe	LOOSE				
Formation Top Formation End	Depth: Dopth:	0.0 0.3100000023841858	, ,			
Formation End		m)			
FOIMAUON ENU	Depth OOM.	111				
Overburden and Materials Interv						
Formation ID:		1004597666				
Layer:		2				
Color:		6				
General Color:		BROWN				
Mat1:		28				
Most Common	Material:	SAND				
Mat2:		11				
Mat2 Desc:		GRAVEL				
Mat3: Mat3 Dasat		77 LOOSE				
Mat3 Desc:	Donth	0.310000023841858)			
Formation Top Formation End	Depth: Dopth:	2.130000114440918)			
Formation End		m				
<u>Annular Space/</u> Sealing Record						
Plug ID:		1004597677				
Layer:		2				
Plug From:		0.310000023841858	3			
Plug To:		2.74000009536743				
Plug Depth UO	И:	m				
<u>Annular Space/</u> Sealing Record	Abandonment					
Plug ID:		1004597676				
Layer:		1				
Plug From:		0.0				
Plug To:		0.310000023841858	3			
Plug Depth UO	И:	m				
<u>Annular Space/</u> Sealing Record						
Plug ID:		1004597678				
Layer:		3				
Plug From:		2.74000009536743				
Plug To: Plug Depth UO	M-	6.099999904632568 m				
r lug Deptil OOl	<i>v</i> .					
<u>Method of Cons</u> <u>Use</u>	struction & Well					
Method Constru	uction ID:	1004597675				
Method Constru		5				
Method Constru		Air Percussion				
Other Method C	onstruction:					
Pipe Informatio	<u>n</u>					

Pipe ID: Casing No: Comment: Alt Name: Construction Red Casing ID: Layer: Material: Open Hole or Ma Depth From: Depth To:	cord - Casing	1004597664 0 1004597671				
Casing ID: Layer: Material: Open Hole or Ma Depth From: Depth To:	cord - Casing					
Layer: Material: Open Hole or Ma Depth From: Depth To:						
Layer: Material: Open Hole or Ma Depth From: Depth To:						
Open Hole or Ma Depth From: Depth To:		1				
Depth From: Depth To:		5				
Depth To:	terial:	PLASTIC 0.0				
		3.099999904632568	34			
Casing Diameter.	:	4.03000020980835				
Casing Diameter	UOM:	cm				
Casing Depth UC	DM:	m				
Construction Red	cord - Screen					
Screen ID:		1004597672				
Layer:		1				
Slot:		10				
Screen Top Dept		3.099999904632568				
Screen End Dept Screen Material:	n:	6.099999904632568 5)			
Screen Depth UC	DM:	m				
Screen Diameter	UOM:	cm				
Screen Diameter	:	4.820000171661377	,			
Water Details						
Water ID:		1004597670				
Layer:						
Kind Code: Kind:						
Water Found Dep	oth:					
Water Found Dep		m				
Hole Diameter						
Hole ID:		1004597668				
Diameter:		11.43000030517578	31			
Depth From:		0.0				
Depth To: Hole Depth UOM	-	3.099999904632568	34			
Hole Diameter U		m cm				
Hole Diameter						
Hole ID:		1004597669				
Diameter:		7.619999885559082	2			
Depth From:		3.099999904632568	34			
Depth To:		6.099999904632568	3			
Hole Depth UOM		m				
Hole Diameter UG	J141.	cm				
Links						
Bore Hole ID:	100456	62014		Tag No:	A106706	
Depth M: Year Completed:	6.1 2013			Contractor:	7241 45.3597635451018	
Year Completed:	2013			Latitude:	40.0097000401010	
eris	sinfo.com En	vironmental Risk Info	rmation Servic	es	Order No: 2	24030800575
179 ^{ens}					0.001.001	

Мар Кеу	Numbe Record		Direction/ Distance (m)	Elev/Diff (m)	Site		DB
Well Comple	eted Dt:	08/07/201	3		Longitude:	-75.737010218722	
Audit No:		Z173596			Y:	45.359763538175045	
Path:					Х:	-75.73701005688179	
<u>25</u>	1 of 13		E/118.5	98.9 / 0.00		DOTHECARY LTD	PES
					1469 MERIVALE OTTAWA ON K2		. 20
Detail Licend	ce No:				Operator Box:		
Licence No:					Operator Class:		
Status:	4				Operator No:		
Approval Da Report Sour					Operator Type: Oper Area Code:		
Licence Type		Limited Ve	endor		Oper Phone No:		
Licence Type		23			Operator Ext:		
Licence Clas					Operator Lot:		
Licence Con	trol:				Oper Concession:		
Latitude:					Operator Region:		
Longitude:					Operator District:		
Lot:	_				Operator County:		
Concession:	:				Op Municipality: Post Office Box:		
Region: District:					MOE District:		
County:					SWP Area Name:		
Trade Name:	:						
PDF URL:							
<u>25</u>	2 of 13		E/118.5	98.9 / 0.00	A.M. PHARMAC/ 1469 MERIVALE OTTAWA ON K2	ROAD	PES
Detail Licend	a Na				Onereter Boys		
Licence No:	ce No:				Operator Box: Operator Class:		
Status:					Operator No:		
Approval Da	te:				Operator Type:	Vendor	
Report Sour					Oper Area Code:		
Licence Type					Oper Phone No:		
Licence Type					Operator Ext:		
Licence Clas					Operator Lot:		
Licence Con Latitude:					Oper Concession: Operator Region:		
Longitude:					Operator District:		
Lot:					Operator County:		
Concession:	:				Op Municipality:		
Region:					Post Office Box:		
District:					MOE District:		
County:					SWP Area Name:		
Trade Name: PDF URL:							
PDF URL:							
<u>25</u>	3 of 13		E/118.5	98.9 / 0.00	TRENT E JAY AI 1469 MERIVALE OTTAWA ON K2		PES
Detail Licend	ce No [.]				Operator Box:		
Licence No:					Operator Class:		
Status:					Operator No:		
Approval Da					Operator Type:		
	ce:				Oper Area Code:		
Report Sourd Licence Type Licence Type	e:	Vendor			Oper Phone No: Operator Ext:		

Мар Кеу	Numbe Record			Site	DE
Licence Cla Licence Col Latitude: Longitude: Lot: Concession Region: District: County: Trade Name PDF URL:	ntrol: n:			Operator Lot: Oper Concession: Operator Region: Operator District: Operator County: Op Municipality: Post Office Box: MOE District: SWP Area Name:	
<u>25</u>	4 of 13	E/118.5	98.9 / 0.00	A.M. PHARMACARE LIMITED 1469 MERIVALE ROAD OTTAWA ON K2E 5N9	PES
Detail Licen Licence No: Status: Approval Da Report Sour Licence Typ Licence Cla Licence Con Latitude: Longitude: Lot: Concession Region: District: County: Trade Name PDF URL:	ate: rce: be: code: ss: ntrol:	Vendor		Operator Box: Operator Class: Operator No: Operator Type: Oper Area Code: Oper Phone No: Operator Ext: Operator Lot: Operator Lot: Oper Concession: Operator Region: Operator District: Operator District: Operator County: Op Municipality: Post Office Box: MOE District: SWP Area Name:	
<u>25</u>	5 of 13	E/118.5	98.9 / 0.00	SHOPPERS DRUG MART #627 1469 MERIVALE RD OTTAWA ON K2E5N9	PES
Detail Licen Licence No: Status: Approval Da Report Soul Licence Typ Licence Cla Licence Col Latitude: Longitude: Lot: Concession Region: District: County: Trade Name PDF URL:	ate: rce: be: code: ss: ntrol:	13266 Legacy Licenses (Exclud Limited Vendor 23 01	ding TS)	Operator Box: Operator Class: Operator No: Operator Type: Oper Area Code: Oper Area Code: Oper Phone No: 2247270Oper Phone No: Operator Ext: Operator Lot: Oper Concession: Operator Region: Operator District: Operator County: Op Municipality: Post Office Box: MOE District: SWP Area Name:	
<u>25</u>	6 of 13	E/118.5	98.9 / 0.00	A. M. Pharmacare Limited 1469 MERIVALE ROAD	GEN

Order No: 24030800575

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
				Ottawa ON K2E 5N9	
Generator No SIC Code: SIC Descripti Approval Yea PO Box No: Country:	ion:	ON6550058 446110 446110 2016 Canada			
Country: Status: Co Admin: Choice of Co. Phone No Ad Contaminate MHSW Facilit	lmin: d Facility:	Nastran Najafi-Fard CO_ADMIN 416-493-1220 Ext.3 No No			
<u>Detail(s)</u>					
Waste Class: Waste Class		261 PHARMACEUTICA	LS		
Waste Class: Waste Class		312 PATHOLOGICAL W	VASTES		
<u>25</u>	7 of 13	E/118.5	98.9 / 0.00	A. M. Pharmacare Limited (629) 1469 MERIVALE ROAD Ottawa ON K2E 5N9	GEN
Generator No SIC Code: SIC Descripti Approval Yea PO Box No:	ion:	ON6550058 446110 446110 2015			
Country: Status: Co Admin: Choice of Co Phone No Ad Contaminate MHSW Facilit	lmin: d Facility:	Canada Nastran Najafi-Fard CO_ADMIN 416-493-1220 Ext.3 No No			
<u>Detail(s)</u>					
Waste Class: Waste Class		312 PATHOLOGICAL W	VASTES		
Waste Class: Waste Class		261 PHARMACEUTICA	LS		
<u>25</u>	8 of 13	E/118.5	98.9 / 0.00	A. M. Pharmacare Limited 1469 MERIVALE ROAD Ottawa ON K2E 5N9	GEN
Generator No SIC Code:		ON6550058			
SIC Descripti Approval Yea PO Box No:		As of Dec 2018			
Country: Status: Co Admin: Choice of Co Phone No Ad		Canada Registered			

	lumber o Records	of Direction/ Distance (m	Elev/Diff) (m)	Site		D
Contaminated Fa MHSW Facility:	acility:					
<u>Detail(s)</u>						
Waste Class: Waste Class Nan	ne:	261 A Pharmaceuticals				
<i>Waste Class:</i> Vaste Class Nan	ne:	312 P Pathological wast	es			
<u>25</u> 90	of 13	E/118.5	98.9 / 0.00	A.M. PHARMACARE LIMITE 1469 MERIVALE ROAD OTTAWA ON K2E5N9	Đ	PES
Detail Licence No Licence No: Status: Approval Date: Report Source: Licence Type: Licence Type Co Licence Class: Licence Control: Latitude: Longitude: Longitude: Lot: Concession: Region: District: County: Trade Name: PDF URL:	ode:	14567 Legacy Licenses (Excluding Limited Vendor 23 01	g TS)	Operator Box:Operator Class:Operator No:Operator Type:Oper Area Code:613Oper Phone No:224Operator Ext:Operator Lot:Oper Concession:Operator Region:Operator District:Operator County:Op Municipality:Post Office Box:MOE District:SWP Area Name:	7270	
<u>25</u> 10	of 13	E/118.5	98.9 / 0.00	TRENT E JAY APOTHECAR 1469 MERIVALE RD OTTAWA ON K2E5N9	RY LTD	PES
Detail Licence No: Licence No: Status: Approval Date: Report Source: Licence Type: Licence Class: Licence Control: Licence Control: Licence Control: Longitude: Longitude: Lot: Concession: Region: District: County: Trade Name: PDF URL:	ode:	14238 Legacy Licenses (Excluding Limited Vendor 23 01	g TS)	Operator Box: Operator Class: Operator No: Operator Type: Oper Area Code: 613 Oper Phone No: 224 Operator Ext: Operator Lot: Oper Concession: Operator Region: Operator District: Operator County: Op Municipality: Post Office Box: MOE District: SWP Area Name:	7270	
<u>25</u> 11	of 13	E/118.5	98.9 / 0.00	A. M. Pharmacare Limited 1469 MERIVALE ROAD Ottawa ON K2E 5N9		GEN
183 eris	sinfo cor	n Environmental Risk Ir	formation Servic	65		Order No: 2403080057

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Generator No SIC Code:	D:	ON6550058			
SIC Code: SIC Descripti Approval Yea PO Box No:		As of Jul 2020			
Country: Status: Co Admin: Choice of Co Phone No Ao Contaminate MHSW Facili	lmin: d Facility:	Canada Registered			
<u>Detail(s)</u>					
Waste Class: Waste Class		261 A Pharmaceuticals			
Waste Class: Waste Class		312 P Pathological wastes			
<u>25</u>	12 of 13	E/118.5	98.9 / 0.00	Shohdy Gana pharmacy inc. 1469 MERIVALE ROAD Ottawa ON K2E 5N9	GEN
Generator No SIC Code:		ON6550058			
SIC Descripti Approval Yea PO Box No:		As of Nov 2021			
Country: Status: Co Admin:		Canada Registered			
Choice of Co Phone No Ao Contaminate MHSW Facili	lmin: d Facility:				
<u>Detail(s)</u>					
Waste Class: Waste Class		312 P Pathological wastes			
Waste Class: Waste Class		261 A Pharmaceuticals			
<u>25</u>	13 of 13	E/118.5	98.9 / 0.00	Shohdy Gana pharmacy inc. 1469 MERIVALE ROAD Ottawa ON K2E 5N9	GEN
Generator No SIC Code: SIC Descripti		ON6550058			
Approval Yea PO Box No:		As of Oct 2022			
Country: Status: Co Admin: Choice of Co	ntact:	Canada Registered			
Phone No Ao Contaminate MHSW Facili	d Facility:				

	Number of Records	Direction/ Distance (m	Elev/Diff (m)	Site		Di
Detail(s)						
Waste Class: Waste Class Na	ame:	261 A PHARMACEUTIC	ALS			
Waste Class: Waste Class Na	ame:	312 P PATHOLOGICAL	WASTES			
<u>26</u> 1	of 1	SE/120.6	98.9 / 0.00	lot 35 con A ON		WW
Well ID:	150	4621		Flowing (Y/N):		
Construction D	ate:	-		Flow Rate:		
Use 1st:	Don	nestic		Data Entry Status:		
Use 2nd:	0			Data Src:	1	
Final Well Statu	us: Wat	ter Supply		Date Received:	01/22/1957	
Water Type:				Selected Flag:	TRUE	
Casing Materia	1:			Abandonment Rec:		
Audit No:				Contractor:	3701	
Tag:	the de			Form Version:	1	
Constructn Mei	tnoa:			Owner:	OTTAWA-CARLETON	
Elevation (m): Elevatn Reliabi	ltv-			County: Lot:	035	
Depth to Bedro				Concession:	A	
Well Depth:				Concession Name:	RF	
Overburden/Be	drock:			Easting NAD83:		
Pump Rate:				Northing NAD83:		
Static Water Le	evel:			Zone:		
Clear/Cloudy:				UTM Reliability:		
<i>Municipality:</i> Site Info:		NEPEAN TOWNS	SHIP			
PDF URL (Map)):	https://d2khazk8e	83rdv.cloudfront.ne	et/moe_mapping/downloads/	/2Water/Wells_pdfs/150\1504621.pdf	
Additional Deta	<u>ail(s) (Map)</u>					
Well Completed	d Dato:	08/13/1956				
Year Complete		1956				
Depth (m):		39.624				
Latitude:		45.359469347990)4			
Longitude:		-75.73517163854	01			
Path:		150\1504621.pdf				
	rmation	150\1504621.pdf				
Path: <u>Bore Hole Infor</u> Bore Hole ID:		150\1504621.pdf 26664		Elevation:		
Bore Hole Infor				Elevation: Elevrc:		
<u>Bore Hole Infor</u> Bore Hole ID: DP2BR: Spatial Status:				Elevrc: Zone:	18	
Bore Hole Infor Bore Hole ID: DP2BR: Spatial Status: Code OB:	100			Elevrc: Zone: East83:	442420.70	
Bore Hole Infor Bore Hole ID: DP2BR: Spatial Status: Code OB: Code OB Desc:	100			Elevrc: Zone: East83: North83:	-	
Bore Hole Infor Bore Hole ID: DP2BR: Spatial Status: Code OB: Code OB Desc: Open Hole:	100			Elevrc: Zone: East83: North83: Org CS:	442420.70 5023147.00	
Bore Hole Infor Bore Hole ID: DP2BR: Spatial Status: Code OB: Code OB Desc: Open Hole: Cluster Kind:	100	26664		Elevrc: Zone: East83: North83: Org CS: UTMRC:	442420.70 5023147.00 5	
Bore Hole Infor Bore Hole ID: DP2BR: Spatial Status: Code OB: Code OB Desc: Open Hole: Cluster Kind: Date Completed	100			Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC Desc:	442420.70 5023147.00 5 margin of error : 100 m - 300 m	
Bore Hole Infor DP2BR: Spatial Status: Code OB: Code OB Desc: Open Hole: Cluster Kind: Date Completed Remarks:	100 : d: 08/1	26664 13/1956	UTM Rel Code 5 [.] r	Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC Desc: Location Method:	442420.70 5023147.00 5 margin of error : 100 m - 300 m p5	
Bore Hole Infor Bore Hole ID: DP2BR: Spatial Status: Code OB: Code OB Desc: Open Hole: Cluster Kind:	100 : d: 08/1	26664 13/1956	UTM Rel Code 5: r	Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC Desc:	442420.70 5023147.00 5 margin of error : 100 m - 300 m p5	
Bore Hole Infor DP2BR: Spatial Status: Code OB: Code OB Desc: Open Hole: Cluster Kind: Date Completed Remarks: Loc Method De	100 : d: 08/1 ssc:	26664 13/1956	UTM Rel Code 5: r	Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC Desc: Location Method:	442420.70 5023147.00 5 margin of error : 100 m - 300 m p5	
Bore Hole Infor DP2BR: Spatial Status: Code OB: Code OB Desc: Open Hole: Cluster Kind: Date Completer Remarks: Loc Method De Elevrc Desc: Location Sourc Improvement L	100 d: 08/1 sc: ce Date: ocation Source	26664 13/1956 Original Pre1985	UTM Rel Code 5: r	Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC Desc: Location Method:	442420.70 5023147.00 5 margin of error : 100 m - 300 m p5	
Bore Hole Infor DP2BR: Spatial Status: Code OB: Code OB Desc: Open Hole: Cluster Kind: Date Completer Remarks: Loc Method De Elevrc Desc: Location Sourc Improvement L	100 d: 08/1 sc: ce Date: ocation Sourc ocation Metho	26664 13/1956 Original Pre1985	UTM Rel Code 5: r	Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC Desc: Location Method:	442420.70 5023147.00 5 margin of error : 100 m - 300 m p5	
Bore Hole Infor DP2BR: Spatial Status: Code OB: Code OB Desc: Open Hole: Cluster Kind: Date Completer Remarks: Loc Method De Elevrc Desc: Location Sourc Improvement L	100 d: 08/1 sc: ce Date: ocation Sourc ocation Metho on Comment:	26664 13/1956 Original Pre1985	UTM Rel Code 5: r	Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC Desc: Location Method:	442420.70 5023147.00 5 margin of error : 100 m - 300 m p5	

• •	lumber of ecords	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Overburden and Materials Interva					
Formation ID:		930999985			
Layer:		2			
Color: General Color:					
Mat1:		15			
Most Common M	laterial:	LIMESTONE			
Mat2:					
Mat2 Desc: Mat3:					
Mat3 Desc:					
Formation Top D		20.0			
Formation End D		130.0			
Formation End D	epth UOM:	ft			
Overburden and Materials Interva					
Formation ID:		930999984			
Layer:		1			
Color:					
General Color: Mat1:		06			
Most Common M	laterial:	SILT			
Mat2:					
Mat2 Desc:					
Mat3: Mat3 Desc:					
Formation Top D	enth.	0.0			
Formation End D	epth:	20.0			
Formation End D		ft			
<u>Method of Const</u> <u>Use</u>	ruction & Well				
Method Construc		961504621			
Method Construct Method Construct		1 Cable Tool			
Other Method Co		Cable 100			
Pipe Information					
Pipe ID:		10575234			
Casing No:		1			
Comment: Alt Name:					
Construction Red	cord - Casing				
Casing ID:		930046057			
Layer:		2			
Material: Open Hole or Ma	terial:	4 OPEN HOLE			
Depth From:	conal.				
Depth To:		130.0			
Casing Diameter		5.0			
Casing Diameter		inch			
Casing Depth UC	////:	ft			

Construction Record - Casing

Map Key	Numbe Record		Direction/ Distance (m)	Elev/Diff (m)	Site		Di
Casing ID:			930046056				
.ayer:			1				
laterial:			1				
Open Hole or Depth From:	Material:		STEEL				
Depth To:			31.0				
Casing Diame	otor.		5.0				
Casing Diame	eter UOM		inch				
Casing Depth			ft				
Results of We	ell Yield Te	esting					
Pumping Tes		Desc:	PUMP				
Pump Test ID):		991504621				
Pump Set At:							
Static Level:			22.0				
Final Level A Recommende			100.0				
Pumping Rate		opan.	4.0				
lowing Rate							
Recommende		ate:					
evels UOM:			ft				
Rate UOM:	. .		GPM				
<i>Vater State A</i> Vater State A		Code:	1 CLEAR				
Pumping Tes			1				
Pumping Dur			2				
Pumping Dur			0				
lowing:			No				
Nater Details	1						
Nater ID:			933457916				
layer:			2				
Kind Code:			1				
Kind:			FRESH				
Vater Found Vater Found		M:	130.0 ft				
	-						
Nater Details							
Nater ID:			933457915				
ayer:			1				
Kind Code:							
Kind: Vater Found	Denth		FRESH 100.0				
Vater Found Vater Found		М:	ft				
<u>_inks</u>							
Bore Hole ID:		1002666	4		Tag No:		
Depth M:		39.624			Contractor:	3701	
ear Complet		1956			Latitude:	45.3594693479904	
Vell Complet	ed Dt:	08/13/19	56		Longitude:	-75.7351716385401	
Audit No: Path:		150\1504	4621.pdf		Y: X:	45.359469340892275 -75.73517147742048	
27	1 of 1		WSW/126.4	98.9 / 0.00	1500 MERIVALE ROAL)	wwi
-		7207637			Ottawa ON		
Nell ID:		1.107627			Flowing (Y/N):		

Recor	er of Direction/ ds Distance (m)	Elev/Diff Site (m)	
Construction Date:		Flow Rate:	
Use 1st:	Monitoring and Test Hole	Data Entry Status:	
Jse 2nd:	0	Data Src:	
Final Well Status:	Monitoring and Test Hole	Date Received:	09/12/2013
Nater Type:		Selected Flag:	TRUE
Casing Material:		Abandonment Rec:	into E
Audit No:	Z168655	Contractor:	7241
	A116687		7
Tag:	A110007	Form Version:	7
Constructn Method:		Owner:	
Elevation (m):		County:	OTTAWA-CARLETON
Elevatn Reliabilty:		Lot:	
Depth to Bedrock:		Concession:	
Nell Depth:		Concession Name:	
Overburden/Bedrock:		Easting NAD83:	
Pump Rate:		Northing NAD83:	
Static Water Level:		Zone:	
Clear/Cloudy:		UTM Reliability:	
Municipality:	NEPEAN TOWNSH		
Site Info:			
PDF URL (Map):			
Additional Detail(s) (M	<u>ap)</u>		
Well Completed Date:	08/06/2013		
Year Completed:	2013		
Depth (m):	6.1		
Latitude:	45.3601029312932		
Longitude:	-75.737423205455		
Path:			
<u>Bore Hole Information</u> Bore Hole ID: DP2BR:	1004562017	Elevation: Elevrc:	
		Zone:	18
Spatial Status:			442245.00
Code OB:		East83:	
Code OB Desc:		North83:	5023219.00
Open Hole:		Org CS:	UTM83
Cluster Kind:		UTMRC:	4
Date Completed:	08/06/2013	UTMRC Desc:	margin of error : 30 m - 100 m
Remarks:		Location Method:	wwr
oc Method Desc:	on Water Well Reco	k	
Elevrc Desc:			
Elevrc Desc:			
Elevrc Desc: Location Source Date:			
Elevrc Desc: Location Source Date: Improvement Location	Source:		
Elevrc Desc: Location Source Date: mprovement Location mprovement Location	Source: Method:		
Elevrc Desc: Location Source Date: mprovement Locatior mprovement Locatior Source Revision Com	Source: Method:		
Elevrc Desc: Location Source Date: Improvement Location Improvement Location Source Revision Comm Supplier Comment:	Source: Method: nent:		
Elevrc Desc: .ocation Source Date: mprovement Locatior mprovement Locatior Source Revision Comm Supplier Comment: Dverburden and Bedro	Source: Method: nent:		
Elevrc Desc: Location Source Date: mprovement Location mprovement Location Source Revision Comm Supplier Comment: <u>Overburden and Bedre</u> <u>Materials Interval</u> Formation ID:	o Source: Method: ment: <u>ock</u> 1004597682		
Elevrc Desc: Location Source Date: mprovement Location mprovement Location Source Revision Comi Supplier Comment: <u>Dverburden and Bedra</u> <u>Materials Interval</u> Formation ID: Layer:	n Source: n Method: ment: <u>ock</u> 1004597682 3		
Elevrc Desc: Location Source Date: mprovement Location mprovement Location Source Revision Comi Supplier Comment: Dverburden and Bedra Materials Interval Formation ID: Layer: Color:	1004597682 3 2		
Elevrc Desc: Location Source Date: mprovement Location mprovement Location Source Revision Comi Supplier Comment: Destruction and Bedra Materials Interval Formation ID: Layer: Color:	n Source: n Method: ment: <u>ock</u> 1004597682 3		
Elevrc Desc: Location Source Date: mprovement Location mprovement Location Source Revision Comi Supplier Comment: Destruction and Bedre Materials Interval Formation ID: Layer: Color: General Color:	2 Source: 9 Method: ment: 0 <u>ock</u> 1004597682 3 2 GREY 15		
Elevrc Desc: Location Source Date: mprovement Location mprovement Location Source Revision Comi Supplier Comment: Dverburden and Bedro Materials Interval Formation ID: Layer: Color: General Color: Mat1:	2 Source: 9 Method: ment: 004597682 3 2 GREY 15		
Elevrc Desc: .ocation Source Date: mprovement Location mprovement Location Source Revision Com Source Revision Com Source Revision Com Source Revision Com Source Revision Address Source Revision Materia Source Revision Materia Source Revision Com Source Revision Com So	2 Source: 9 Method: ment: 0 <u>ock</u> 1004597682 3 2 GREY 15		
Elevrc Desc: Location Source Date: mprovement Location mprovement Location Source Revision Com Source Revision Com Supplier Comment: Destination ID: Layer: Color: General Color: Mat1: Most Common Materia Mat2:	2 Source: 9 Method: ment: 0 <u>ock</u> 1004597682 3 2 GREY 15		
Elevrc Desc: Location Source Date: mprovement Location mprovement Location Source Revision Common Supplier Comment: Destructed and Bedre Materials Interval Formation ID: Layer: Color: General Color: Mat1: Most Common Materia Mat2: Mat2 Desc:	a Source: a Method: ment: bock 1004597682 3 2 GREY 15 I: LIMESTONE		
Elevrc Desc: Location Source Date: mprovement Location mprovement Location Source Revision Comm Supplier Comment: <u>Dverburden and Bedro</u> <u>Materials Interval</u> Formation ID:	2 Source: 9 Method: ment: 0 <u>ock</u> 1004597682 3 2 GREY 15		

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Formation To Formation Er Formation Er		1.2200000286102295 6.0999999904632568 m	5		
<u>Overburden a</u> Materials Inte					
Formation ID Layer: Color: General Colo Mat1: Most Commo Mat2: Mat2 Desc:	r:	1004597680 1 8 BLACK 11 GRAVEL			
<i>Mat3: Mat3 Desc: Formation Tc Formation Er Formation Er</i>		77 LOOSE 0.0 0.310000023841858 m	3		
<u>Overburden a</u> <u>Materials Inte</u>					
Formation ID Layer: Color: General Colo Mat1: Most Commo Mat2: Mat2 Desc: Mat3 Desc: Formation To Formation Er	r: n Material: p Depth:	1004597681 2 6 BROWN 28 SAND 11 GRAVEL 77 LOOSE 0.3100000023841858 1.2200000286102295 m			
<u>Annular Spac</u> Sealing Reco	e/Abandonment_ rd				
Plug ID: Layer: Plug From: Plug To: Plug Depth U	ОМ:	1004597691 1 0.0 2.740000009536743 m			
<u>Annular Spaces Sealing Reco</u>	e/Abandonment_ rd				
Plug ID: Layer: Plug From: Plug To: Plug Depth U	ОМ:	1004597692 2 2.740000009536743 6.099999904632568 m			
<u>Method of Co</u> <u>Use</u>	nstruction & Well				
Method Cons Method Cons Method Cons	truction Code:	1004597690 5 Air Percussion			

_

Other Method Construction:

Pipe Information

Pipe ID:	1004597679
Casing No:	0
Comment:	
Alt Name:	

Construction Record - Casing

Casing ID:	1004597686
Layer:	1
Material:	5
Open Hole or Material:	PLASTIC
Depth From:	0.0
Depth To:	3.0999999046325684
Casing Diameter:	4.03000020980835
Casing Diameter UOM:	cm
Casing Depth UOM:	m

Construction Record - Screen

Screen ID:	1004597687
Layer:	1
Slot:	10
Screen Top Depth:	3.0999999046325684
Screen End Depth:	6.099999904632568
Screen Material:	5
Screen Depth UOM:	m
Screen Diameter UOM:	cm
Screen Diameter:	4.820000171661377

Water Details

Water ID:	1004597685
Layer:	
Kind Code:	
Kind:	
Water Found Depth:	
Water Found Depth UOM:	m

Hole Diameter

Hole ID:	1004597683
Diameter:	11.430000305175781
Depth From:	0.0
Depth To:	1.5199999809265137
Hole Depth UOM:	m
Hole Diameter UOM:	cm

Hole Diameter

Hole ID:	1004597684
Diameter:	7.619999885559082
Depth From:	1.5199999809265137
Depth To:	6.099999904632568
Hole Depth UOM:	m
Hole Diameter UOM:	cm

Мар Кеу	Numbe Record		Direction/ Distance (m)	Elev/Diff (m)	Site		DB
<u>Links</u>							
Bore Hole ID:		100456201	7		Tag No:	A116687	
Depth M:		6.1			Contractor:	7241	
Year Complete	ed:	2013			Latitude:	45.3601029312932	
Well Complete		08/06/2013			Longitude:	-75.737423205455	
Audit No:		Z168655			Y:	45.360102924008196	
Path:					X :	-75.73742304369333	
28	1 of 1		ESE/131.5	98.9 / 0.00			BORE
					ON		
Borehole ID:		612603			Inclin FLG:	No	
OGF ID:		215513909			SP Status:	Initial Entry	
Status:					Surv Elev:	No	
Туре:		Borehole			Piezometer:	No	
Use:					Primary Name:		
Completion D					Municipality:		
Static Water L		19.8			Lot:		
Primary Water					Township:	45 000000	
Sec. Water Us					Latitude DD:	45.360062	
Total Depth m):	-999	,		Longitude DD:	-75.734286	
Depth Ref:		Ground Su	rtace		UTM Zone:	18	
Depth Elev:					Easting:	442491	
Drill Method:	_,				Northing:	5023212	
Orig Ground E Elev Reliabil N		96			Location Accuracy: Accuracy:	Not Applicable	
DEM Ground I		94.6					
Concession:							
Concession: Location D: Survey D:							
Location D: Survey D:							
Location D: Survey D: Comments:	logy Strat	<u>um</u>					
Location D: Survey D: Comments: Borehole Geo	••				Mat Consistency:	Firm	
Location D: Survey D: Comments: Borehole Geo Geology Strat	••	218391799 1.5			Mat Consistency: Material Moisture:	Firm	
Location D: Survey D: Comments: Borehole Geo Geology Strat Top Depth:	um ID:	218391799				Firm	
Location D: Survey D: Comments: <u>Borehole Geo</u> Geology Strat Top Depth: Bottom Depth	um ID:	218391799 1.5			Material Moisture: Material Texture:	Firm	
Location D: Survey D: Comments: Borehole Geo Geology Strat Top Depth: Bottom Depth Material Color	um ID:	218391799			Material Moisture: Material Texture: Non Geo Mat Type:	Firm	
Location D: Survey D: Comments: Borehole Geo Geology Strat Top Depth: Bottom Depth Material Color Material 1:	um ID:	218391799 1.5 Grey			Material Moisture: Material Texture: Non Geo Mat Type: Geologic Formation:	Firm	
Location D: Survey D: Comments: Borehole Geo Geology Strat Top Depth: Bottom Depth Material Color Material 1: Material 2:	um ID:	218391799 1.5 Grey Bedrock			Material Moisture: Material Texture: Non Geo Mat Type: Geologic Formation: Geologic Group:	Firm	
Location D: Survey D: Comments: Borehole Geo Geology Strat Top Depth: Bottom Depth Material Color Material 1: Material 2: Material 3:	um ID:	218391799 1.5 Grey Bedrock			Material Moisture: Material Texture: Non Geo Mat Type: Geologic Formation: Geologic Group: Geologic Period:	Firm	
Location D: Survey D: Comments: Borehole Geo Geology Strat Top Depth: Bottom Depth Material Color Material 1: Material 2: Material 3: Material 4:	um ID: :: ::	218391799 1.5 Grey Bedrock Limestone			Material Moisture: Material Texture: Non Geo Mat Type: Geologic Formation: Geologic Group:	Firm	
Location D: Survey D: Comments: Borehole Geo Geology Strat Top Depth: Bottom Depth Bottom Depth Material Color Material 1: Material 2: Material 3: Material 4: Gsc Material I	um ID: .: .: Descriptio	218391799 1.5 Grey Bedrock Limestone n: B	BEDROCK. E. 0005		Material Moisture: Material Texture: Non Geo Mat Type: Geologic Formation: Geologic Group: Geologic Period: Depositional Gen:	,FIRM. SILT. GREY,LOOSE,DENS **N	ote: Man
Location D: Survey D: Comments: Borehole Geo Geology Strat Top Depth: Bottom Depth Material Color Material 1: Material 2: Material 3: Material 3: Gsc Material I Stratum Descu	um ID: :: :: Descriptio ription:	218391799 1.5 Grey Bedrock Limestone n: B	EDROCK. E. 0005 ecords provided by		Material Moisture: Material Texture: Non Geo Mat Type: Geologic Formation: Geologic Group: Geologic Period: Depositional Gen: STABLE AT 250.0 FEET.Y have a truncated [Stratum D	,FIRM. SILT. GREY,LOOSE,DENS **N	ote: Mar
Location D: Survey D: Comments: Borehole Geo Geology Strat Top Depth: Bottom Depth Material Color Material 1: Material 2: Material 3: Material 4: Gsc Material L Stratum Descu	um ID: :: :: Descriptio ription:	218391799 1.5 Grey Bedrock Limestone n: Bedrock	EDROCK. E. 0005 ecords provided by		Material Moisture: Material Texture: Non Geo Mat Type: Geologic Formation: Geologic Group: Geologic Period: Depositional Gen: STABLE AT 250.0 FEET.Y have a truncated [Stratum D Mat Consistency:	,FIRM. SILT. GREY,LOOSE,DENS **N	ote: Mar
Location D: Survey D: Comments: Borehole Geo Geology Strat Top Depth: Bottom Depth Material Color Material 1: Material 2: Material 2: Material 3: Material 4: Gsc Material I Stratum Descu Geology Strat Top Depth:	um ID: Descriptio ription: um ID:	218391799 1.5 Grey Bedrock Limestone n: 218391798	EDROCK. E. 0005 ecords provided by		Material Moisture: Material Texture: Non Geo Mat Type: Geologic Formation: Geologic Group: Geologic Period: Depositional Gen: STABLE AT 250.0 FEET.Y have a truncated [Stratum D	,FIRM. SILT. GREY,LOOSE,DENS **N	ote: Mar
Location D: Survey D: Comments: Borehole Geo Geology Strat Top Depth: Bottom Depth Material Color Material 2: Material 3: Material 3: Material 4: Gsc Material I Stratum Desch Geology Strat Top Depth: Bottom Depth	um ID: .: .: Descriptio ription: um ID: .:	218391799 1.5 Grey Bedrock Limestone n: E 76 218391798 0	EDROCK. E. 0005 ecords provided by		Material Moisture: Material Texture: Non Geo Mat Type: Geologic Formation: Geologic Group: Geologic Period: Depositional Gen: R STABLE AT 250.0 FEET.Y have a truncated [Stratum D Mat Consistency: Material Moisture: Material Texture:	,FIRM. SILT. GREY,LOOSE,DENS **N	ote: Mar
Location D: Survey D: Comments: Borehole Geo Geology Strat Top Depth: Bottom Depth Material Color Material 1: Material 2: Material 2: Material 3: Material 4: Gsc Material I Stratum Descl Geology Strat Top Depth: Bottom Depth Material Color	um ID: .: .: Descriptio ription: um ID: .:	218391799 1.5 Grey Bedrock Limestone n: E 76 218391798 0	EDROCK. E. 0005 ecords provided by		Material Moisture: Material Texture: Non Geo Mat Type: Geologic Formation: Geologic Group: Geologic Period: Depositional Gen: STABLE AT 250.0 FEET.Y have a truncated [Stratum D Mat Consistency: Material Moisture:	,FIRM. SILT. GREY,LOOSE,DENS **N	ote: Ma
Location D: Survey D: Comments: Borehole Geo Geology Strat Top Depth: Bottom Depth Material Color Material 2: Material 2: Material 3: Material 3: Gsc Material I Stratum Desch Geology Strat Top Depth: Bottom Depth Material Color Material 1:	um ID: .: .: Descriptio ription: um ID: .:	218391799 1.5 Grey Bedrock Limestone n: 218391798 0 1.5	EDROCK. E. 0005 ecords provided by		Material Moisture: Material Texture: Non Geo Mat Type: Geologic Formation: Geologic Group: Geologic Period: Depositional Gen: STABLE AT 250.0 FEET.Y have a truncated [Stratum D Mat Consistency: Material Moisture: Material Texture: Non Geo Mat Type: Geologic Formation:	,FIRM. SILT. GREY,LOOSE,DENS **N	ote: Mar
Location D: Survey D: Comments: Borehole Geo Geology Strat Top Depth: Bottom Depth Material Color Material Color Material 2: Material 2: Material 3: Material 3: Material 4: Gsc Material 1 Stratum Desch Geology Strat Top Depth: Bottom Depth Material Color Material 1: Material 2:	um ID: .: .: Descriptio ription: um ID: .:	218391799 1.5 Grey Bedrock Limestone n: 218391798 0 1.5	EDROCK. E. 0005 ecords provided by		Material Moisture: Material Texture: Non Geo Mat Type: Geologic Formation: Geologic Group: Geologic Period: Depositional Gen: STABLE AT 250.0 FEET.Y have a truncated [Stratum D Mat Consistency: Material Moisture: Material Texture: Non Geo Mat Type: Geologic Formation: Geologic Group:	,FIRM. SILT. GREY,LOOSE,DENS **N	ote: Mar
Location D: Survey D: Comments: Borehole Geo Geology Strat Top Depth: Bottom Depth Material Color Material 2: Material 2: Material 3: Material 4: Gsc Material 1 Stratum Desch Geology Strat Top Depth: Bottom Depth Material Color Material 1: Material 2: Material 3:	um ID: .: .: Descriptio ription: um ID: .:	218391799 1.5 Grey Bedrock Limestone n: 218391798 0 1.5	EDROCK. E. 0005 ecords provided by		Material Moisture: Material Texture: Non Geo Mat Type: Geologic Formation: Geologic Group: Geologic Period: Depositional Gen: R STABLE AT 250.0 FEET.Y have a truncated [Stratum D Mat Consistency: Material Moisture: Material Texture: Non Geo Mat Type: Geologic Formation: Geologic Group: Geologic Period:	,FIRM. SILT. GREY,LOOSE,DENS **N	ote: Mar
Location D: Survey D: Comments: Borehole Geo Geology Strat Top Depth: Bottom Depth Material Color Material 2: Material 2: Material 3: Material 4: Gsc Material 1 Stratum Desch Geology Strat Top Depth: Bottom Depth Material Color Material 1: Material 2: Material 3: Material 3:	cum ID: : : : : : : : : : : : : :	218391799 1.5 Grey Bedrock Limestone <i>n:</i> 218391798 0 1.5 Sand	EDROCK. E. 0005 ecords provided by		Material Moisture: Material Texture: Non Geo Mat Type: Geologic Formation: Geologic Group: Geologic Period: Depositional Gen: STABLE AT 250.0 FEET.Y have a truncated [Stratum D Mat Consistency: Material Moisture: Material Texture: Non Geo Mat Type: Geologic Formation: Geologic Group:	,FIRM. SILT. GREY,LOOSE,DENS **N	ote: Mar
Location D: Survey D: Comments: Borehole Geo Geology Strat Top Depth: Bottom Depth Material Color Material 2: Material 2: Material 3: Material 3: Geology Strat Top Depth: Bottom Depth Bottom Depth Material Color Material 1: Material 2: Material 3: Material 3: Material 4: Gsc Material 1	Com ID: Construction: Com ID: Com ID: Com ID: Construction:	218391799 1.5 Grey Bedrock Limestone <i>n:</i> 218391798 0 1.5 Sand <i>n:</i>	EDROCK. E. 0005 ecords provided by		Material Moisture: Material Texture: Non Geo Mat Type: Geologic Formation: Geologic Group: Geologic Period: Depositional Gen: R STABLE AT 250.0 FEET.Y have a truncated [Stratum D Mat Consistency: Material Moisture: Material Texture: Non Geo Mat Type: Geologic Formation: Geologic Group: Geologic Period:	,FIRM. SILT. GREY,LOOSE,DENS **N	ote: Mar
Location D: Survey D: Comments: Borehole Geo Geology Strat Top Depth: Bottom Depth Material 1: Material 2: Material 3: Material 3: Gsc Material 1 Stratum Desch Geology Strat Top Depth: Bottom Depth Material 2: Material 2: Material 3: Material 3: Material 3: Material 4: Gsc Material 1 Stratum Desch	Com ID: Construction: Com ID: Com ID: Com ID: Construction:	218391799 1.5 Grey Bedrock Limestone <i>n:</i> 218391798 0 1.5 Sand <i>n:</i>	EDROCK. E. 0005 ecords provided by		Material Moisture: Material Texture: Non Geo Mat Type: Geologic Formation: Geologic Group: Geologic Period: Depositional Gen: R STABLE AT 250.0 FEET.Y have a truncated [Stratum D Mat Consistency: Material Moisture: Material Texture: Non Geo Mat Type: Geologic Formation: Geologic Group: Geologic Period:	,FIRM. SILT. GREY,LOOSE,DENS **N	ote: Mar
Location D: Survey D: Comments: Borehole Geo Geology Strat Top Depth: Bottom Depth Material Color Material 2: Material 2: Material 3: Material 4: Gsc Material 1 Stratum Desch Geology Strat Top Depth: Bottom Depth Material Color Material 2: Material 2: Material 3: Material 3: Material 3: Material 4: Gsc Material 1 Stratum Desch Source Source	Com ID: Construction: Com ID: Com ID: Com ID: Construction:	218391799 1.5 Grey Bedrock Limestone n: 218391798 0 1.5 Sand n: S Data Surve	EDROCK. E. 0005 ecords provided by AND.		Material Moisture: Material Texture: Non Geo Mat Type: Geologic Formation: Geologic Group: Geologic Period: Depositional Gen: R STABLE AT 250.0 FEET.Y have a truncated [Stratum D Mat Consistency: Material Moisture: Material Moisture: Non Geo Mat Type: Geologic Formation: Geologic Group: Geologic Group: Geologic Period: Depositional Gen: Source Appl:	,FIRM. SILT. GREY,LOOSE,DENS **N	ote: Mar
Location D: Survey D: Comments: Borehole Geo Geology Strat Top Depth: Bottom Depth Material Color Material Color Material 2: Material 2: Material 3: Material 4: Gsc Material I Stratum Desch Bottom Depth: Bottom Depth Material Color Material 2: Material 3: Material 3: Material 3: Material 4: Gsc Material I Stratum Desch Stratum Desch	Com ID: Construction: Com ID: Com ID: Com ID: Construction:	218391799 1.5 Grey Bedrock Limestone n: 218391798 0 1.5 Sand n: S Data Surve	EDROCK. E. 0005 ecords provided by		Material Moisture: Material Texture: Non Geo Mat Type: Geologic Formation: Geologic Group: Geologic Period: Depositional Gen: R STABLE AT 250.0 FEET.Y have a truncated [Stratum D Mat Consistency: Material Moisture: Material Moisture: Material Texture: Non Geo Mat Type: Geologic Formation: Geologic Group: Geologic Group: Geologic Period: Depositional Gen:	,FIRM. SILT. GREY,LOOSE,DENS **Nescription] field.	ote: Mar

Order No: 24030800575

Мар Кеу	Number Records		Direction/ Distance (m)	Elev/Diff (m)	Site		DB
Confidence: Observatio: Source Name Source Detail Confiden 1:		Н		RecordID: 05111	Horizontal: Verticalda: on System (UGAIS) 0 NTS_Sheet: 31G05B complete description of mater	NAD27 Mean Average Sea Level ial and properties.	
<u>Source List</u>							
Source Identi Source Type: Source Date: Scale or Resc Source Name Source Origir	olution:	1 Data Sur 1956-197 Varies			Horizontal Datum: Vertical Datum: Projection Name: on System (UGAIS)	NAD27 Mean Average Sea Level Universal Transverse Mercator	
<u>29</u>	1 of 2		ENE/134.9	97.9/-1.00	DONALD BELLS PET 1468 MERIVALE RD OTTAWA ON K2E 5P		PRI
Location ID: Type: Expiry Date: Capacity (L): Licence #:			11007 retail 1994-01-31 0 0011040007				
<u>29</u>	2 of 2		ENE/134.9	97.9/-1.00	DONALD BELLS PET 1468 MERIVALE RD NEPEAN ON	ROLEUM LTD	DTNK
<u>Delisted Expi</u> <u>Facilities</u>	red Fuel Sa	afety_					
Instance No: Status: Instance ID: Instance Type Instance Creat Instance Creat Item Descript Manufacturer Model: Serial No: ULC Standard Quantity: Unit of Measu Overfill Prot 1 Creation Date Next Periodic TSSA Base S TSSA Max Hai TSSA Risk Ba TSSA Volume TSSA Periodi TSSA Recd In TSSA Recd T TSSA Program	ation Dt: all Dt: ion: :: : : : : : : : : : : : : : : : : :	1: dic Yn: ves:)		Expired Date: Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel: Piping Galvanized: Tank Single Wall St: Piping Underground: Tank Underground: Source:		
TSSA Program Description: Original Sour Record Date:	ce:		FS Gasoline Station EXP Up to Mar 2012	n - Full Serve			

Map Key	Numbe Record		Direction/ Distance (m	Elev/Diff) (m)	Site		Di
<u>30</u>	1 of 1		SE/140.9	98.9 / 0.00	lot 35 con A ON		ww
Nell ID:		1504623	i		Flowing (Y/N):		
Constructio	on Date:				Flow Rate:		
Jse 1st:		Domesti	0		Data Entry Status:		
Jse 2nd:		0			Data Src:	1	
Final Well S Vater Type:		Water Su	рру		Date Received: Selected Flag:	01/22/1957 TRUE	
Casing Mate					Abandonment Rec:	INGE	
Audit No:	criai.				Contractor:	3701	
Tag:					Form Version:	1	
Constructn					Owner:		
Elevation (n	n):				County:	OTTAWA-CARLETON	
Elevatn Reli					Lot:	035	
Depth to Be					Concession:	A	
Nell Depth:					Concession Name:	RF	
Overburden Pump Rate:					Easting NAD83: Northing NAD83:		
Static Water					Zone:		
Clear/Cloud					UTM Reliability:		
Municipality			NEPEAN TOWN	SHIP	e nii rienabiiriyi		
Site Info:	,-						
PDF URL (N	lap):		https://d2khazk8e	e83rdv.cloudfront.ne	et/moe_mapping/downloads	s/2Water/Wells_pdfs/150\1504623.pd	df
Additional [Detail(s) (Ma	<u>ap)</u>					
Vell Comple			09/14/1956				
Year Compl	leted:		1956				
Depth (m):			26.8224	00			
<i>Latitude:</i> Longitude:			45.35933557125 -75.73497838659				
Path:			150\1504623.pdf				
Bore Hole II	nformation						
Bore Hole II	D:	1002666	6		Elevation:		
DP2BR:					Elevrc:		
Spatial Stat	us:				Zone:	18	
Code OB:					East83:	442435.70 5023132.00	
Code OB De Open Hole:					North83: Org CS:	5023132.00	
Cluster Kind					UTMRC:	5	
Date Compl		09/14/19	56		UTMRC Desc:	margin of error : 100 m - 300 m	
Remarks:					Location Method:	p5	
oc Method	Desc:		Original Pre1985	UTM Rel Code 5: r	margin of error : 100 m - 30	0 m	
Elevrc Desc							
	ource Date:	•					
	nt Location						
•	nt Location ision Comn omment:						
Overburden Materials In	<u>and Bedro terval</u>	<u>ck</u>					
Formation I	D:		930999989				
Layer:			1				
Color: General Col	lor:						
seneral CO	UI.						
193	erisinfo.c	om Envii	ronmental Risk li	nformation Servic	es	Order No: 240	J3080057

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Mat1: Most Commo Mat2: Mat2 Desc: Mat3:	on Material:	06 SILT			
Mat3 Desc:	n Donth	0.0			
Formation To Formation El		0.0 18.0			
Formation E	nd Depth UOM:	ft			
<u>Overburden a</u> Materials Inte	and Bedrock erval				
Formation ID):	930999990			
Layer:		2			
Color: General Colo					
Mat1:	л.	15			
Most Commo	on Material:	LIMESTONE			
Mat2:					
Mat2 Desc: Mat3:					
Mats. Mats Desc:					
Formation To		18.0			
Formation E		88.0			
Formation E	nd Depth UOM:	ft			
<u>Method of Co Use</u>	onstruction & Well				
Method Cons	struction ID:	961504623			
	struction Code:	1			
Method Cons Other Metho	struction: d Construction:	Cable Tool			
<u>Pipe Informa</u>	<u>tion</u>				
Pipe ID:		10575236			
Casing No:		1			
Comment:					
Alt Name:					
Construction	n Record - Casing				
Casing ID:		930046061			
Layer:		2			
Material: Open Hole of	r Mətorial:	4 OPEN HOLE			
Depth From:		OFEN HOLE			
Depth To:		88.0			
Casing Diam	eter:	4.0			
Casing Diam Casing Dept		inch ft			
<u>Construction</u>	n Record - Casing				
Casing ID:		930046060			
Layer:		1			
Material:		1			
Open Hole of		STEEL			
Depth From: Depth To:		22.0			
- 000.10.					

Map Key	Number Records		Direction/ Distance (m)	Elev/Diff (m)	Site		DI
Casing Diame Casing Diame Casing Depth	eter UOM:		4.0 inch ft				
Results of We	ell Yield Te	<u>sting</u>					
Dummina Too	· Mathad D		PUMP				
Pumping Tes Pump Test ID Pump Set At:	2	esc:	991504623				
Static Level:			18.0				
Final Level A			30.0				
Recommende		epth:	4.0				
Pumping Rate	:		4.0				
Recommende Levels UOM:	ed Pump Ra	ate:	ft				
Rate UOM:			GPM				
Water State A	fter Test C	ode:	1				
Water State A			CLEAR				
Pumping Tes	t Method:		1				
Pumping Dur			1				
Pumping Dur	ation MIN:		0 No				
Flowing:			NO				
Water Details							
Water ID:			933457920				
Layer:			1				
Kind Code: Kind:			1 FRESH				
Water Found	Depth:		70.0				
Water Found		И:	ft				
Water Details							
Water ID:			933457921				
Layer:			2				
Kind Code:			1				
Kind:			FRESH				
Water Found Water Found	Depth: Depth UOI	И:	88.0 ft				
<u>Links</u>							
Bore Hole ID:		1002666	-		Tag No:	3701	
Depth M: Year Comple	tod:	26.8224 1956			Contractor: Latitude:	45.3593355712522	
Well Complet	ed Dt:	09/14/19	956		Longitude:	-75.7349783865902	
Audit No:					Y:	45.359335563994094	
Path:		150\1504	4623.pdf		Х:	-75.73497822562372	
<u>31</u>	1 of 9		S/145.8	98.9 / 0.00	CHEESE PLUS 1489 MERIVALE NEPEAN CITY C	ROAD	CA
Cortificate #-			9 4122 02				
Certificate #: Application Y	'ear·		8-4122-92- 92				
Issue Date:			92 8/24/1992				
Approval Typ	e:		Industrial air				
Status:			Approved				
Application T Client Name:	ype:						

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DI	
Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control:		INSTALL KITCHEN Odour/Fumes No Controls	I EXHAUST			
<u>31</u>	2 of 9	S/145.8	98.9 / 0.00	PRODUCTIVE PRINTING - SHEILA CURRY 1489 MERIVALE ROAD, SUITE 102 ARMSTRONG PLAZA NEPEAN ON K2E 5P3	GEN	
Generator No SIC Code: SIC Descripti Approval Yea PO Box No: Country: Status: Co Admin: Choice of Co Phone No Ac Contaminate MHSW Facili	ion: ars: ntact: Imin: d Facility:	ON1674600 2821 PLATEMAKING, E ⁻ 92,93,97,98	TC.			
Detail(s)						
Vaste Class: Vaste Class		264 PHOTOPROCESS	ING WASTES			
<u>31</u>	3 of 9	S/145.8	98.9 / 0.00	PRODUCTIVE PRINTING 31-773 ARMSTRONG PLAZA 1489 MERIVALE ROAD, SUITE 102 NEPEAN ON K2E 5P3	GEN	
Generator No SIC Code: SIC Descripti Approval Yea PO Box No: Country: Status: Coontarin: Choice of Co Phone No Ac Contaminate MHSW Facili	ion: ars: ntact: Imin: d Facility:	ON1674600 2821 PLATEMAKING, E ⁻ 94,95,96	TC.			
Detail(s)						
Waste Class: Waste Class		264 PHOTOPROCESS	ING WASTES			
<u>31</u>	4 of 9	S/145.8	98.9 / 0.00	PRODUCTIVE PRINTING - SHEILA CURRY ARMSTRONG PLAZA 1489 MERIVALE ROAD, SUITE 102 NEPEAN ON K2E 5P3	GEN	
	o:	ON1674600				

Map Key Num Reco	ber of ords	Direction/ Distance (m)	Elev/Diff (m)	Site		DB
Approval Years: PO Box No: Country: Status: Co Admin: Choice of Contact: Phone No Admin: Contaminated Facili MHSW Facility:	ty:	99,00,01				
<u>Detail(s)</u>						
Waste Class: Waste Class Name:		264 PHOTOPROCESSI	NG WASTES			
<u>31</u> 5 of 9		S/145.8	98.9 / 0.00	Focus Scientific Ltd. 1489 Merivale Rd Nepean ON K2E 5P3		SCT
Established: Plant Size (ft²): Employment:		1975				
<u>Details</u> Description: SIC/NAICS Code:		Commercial and Se 333310	rvice Industry Ma	achinery Manufacturing		
<u>31</u> 6 of 9		S/145.8	98.9 / 0.00	1489 MERIVALE RD, C ON	DTTAWA	INC
Incident No: Incident ID: Instance No: Status Code: Incident Status: Incident Status: Incident Severity: Task No: Attribute Category: Context: Date of Occurrence: Occr Insp Start Dt: Incident Creat On: Instance Creat Dt: Instance Creat Dt: Instance Install Dt: Approx Quant Rel: Tank Capacity: Fuels Occur Type: Occur Type Rpt: Occur Category: Fuel Type Involved: Fuel Type Reported: Enforcement Policy: Prc Escalation Req: Item: Item Description: Device Installed Loc Venting Type: Vent Conn Mater: Vent Chimney Mater Pipeline Type: Pipeline Involved:	2017/01 18:30:00 2017/01 Vapour I Natural 0 NULL NULL ation:	3 orm L1 Incident Insp /18 00:00:00) /23 00:00:00 Release		Any Health Impact: Any Enviro Impact: Service Intrp: Was Prop Damaged: Reside App. Type: Commer App. Type: Indus App. Type: Institut App. Type: Depth Ground Cover: Operation Pressure: Equipment Type: Equipment Model: Serial No: Cylinder Capacity: Cylinder Capacity: Cylinder Cap Units: Cylinder Mat Type: Pump Flow Rate Cap: Contam. Migrated: Near Body of Water: Drainage System: Sub Surface Contam: Tank Material Type: Tank Storage Type: Tank Location Type:	No Yes No	

Мар Кеу	Number Records		Elev/Diff (m)	Site		DB
Pipe Materia Regulator Lo Regulator Ty Liquid Prop Liquid Prop Liquid Prop	ocation: /pe: Make: Model:					
Liquid Prop Inventory Ac Invent Posta Notes:	Notes: Idress: Il Code:	1489 MERIVALE	RD, OTTAWA - VA	APOUR RELEASE		
Contact Natu Aff Prop Use Occurence N Operation Ty	e Water: Varrative:		nside building store	e leaking before the shut-off v	alve	
<u>31</u>	7 of 9	S/145.8	98.9 / 0.00	Yes Pest Control Inc 1489 Merivale RD Ottawa ON K2E 5P3		PES
Detail Licend	ce No:			Operator Box:		
Licence No:		L-240-3095946478		Operator Class:		
Status:	4	Active 2020-08-06		Operator No:		
Approval Da Report Sour		PEST-Operator		Operator Type: Oper Area Code:		
Licence Typ		Operator		Oper Phone No:		
Licence Typ				Operator Ext:		
Licence Clas	ss:			Operator Lot:		
Licence Con	trol:			Oper Concession:		
Latitude:		45.35972222		Operator Region:		
Longitude: Lot:		-75.73583333		Operator District: Operator County:		
Concession:				Op Municipality:		
Region:	•			Post Office Box:		
District:				MOE District:	Ottawa	
County:				SWP Area Name:	Rideau Valley	
Trade Name	:					
PDF URL:		http://www.access	environment.ene.g	gov.on.ca/AEWeb/ae/ViewDo	cument.action?documentRefID=2272700)
<u>31</u>	8 of 9	S/145.8	98.9 / 0.00	Yes Pest Control Inc 1489 Merivale RD Ottawa ON K2E 5P3		PES
Detail Licend	ce No:			Operator Box:		
Licence No:		L-240-3095946478		Operator Class:		
Status:		Active		Operator No:		
Approval Da		2020-12-11		Operator Type:		
Report Sour		PEST-Operator		Oper Area Code:		
Licence Typ		Operator		Oper Phone No: Operator Ext:		
Licence Clas				Operator Lot:		
Licence Con	trol:			Oper Concession:		
Latitude:		45.35972222		Operator Region:		
Longitude:		-75.73583333		Operator District:		
Lot:				Operator County: Op Municipality:		
Concession				Post Office Box:		
Concession: Region:						
Concession: Region: District:				MOE District:	Ottawa	
Region: District: County:				MOE District: SWP Area Name:	Ottawa Rideau Valley	
Region: District:	:	hu- "		SWP Area Name:		

Мар Кеу		Number of Direction/ Elev/Diff Records Distance (m) (m)		Site		DB
<u>31</u>	9 of 9	S/145.8	98.9 / 0.00	Yes Pest Control Inc 1489 Merivale RD Ottawa ON K2E 5P3		PES
Detail Licence Licence No: Status: Approval Da Report Sour Licence Typ Licence Clas Licence Con Latitude: Longitude: Longitude: Lot: Concession. Region: District: County: Trade Name PDF URL:	nte: cce: e Code: ss: htrol:	L-240-3095946478 Active 2021-11-23 PEST-Operator Operator 45.35972222 -75.73583333	environment.ene.	Operator Box: Operator Class: Operator No: Operator Type: Oper Area Code: Oper Phone No: Operator Ext: Operator Lot: Operator Lot: Operator Region: Operator Region: Operator District: Operator County: Op Municipality: Post Office Box: MOE District: SWP Area Name: gov.on.ca/AEWeb/ae/ViewDo	Ottawa Rideau Valley cument.action?documentRefII	D=2526731
<u>32</u>	1 of 1	NNW/148.9	98.9 / 0.00	Kimway Cres Ottawa ON		EHS
Order No: Status: Report Type Report Date Date Receiv Previous Sit Lot/Building Additional Ir	: ed: re Name: ı Size:	20120608027 C Custom Report 15-JUN-12 08-JUN-12		Nearest Intersection: Municipality: Client Prov/State: Search Radius (km): X: Y:	ON .25 -75.736611 45.361671	
33 Detail Licence Licence No: Status: Approval Da Report Sour Licence Typ Licence Typ Licence Clas Licence Con Latitude: Longitude: Longitude: Longitude: Lot: Concession. Region: District: County: Trade Name	nte: rce: e Code: ss: htrol:	ENE/150.7	97.8/-1.03	METRO ONTARIO ING BASICS # 907 1465 MERIVALE ROA OTTAWA ON K2E5N9 Operator Box: Operator Class: Operator Type: Oper Area Code: Oper Phone No: Operator Ext: Operator Ext: Operator Lot: Operator Lot: Operator Lot: Operator District: Operator District: Operator County: Operator County: Op Municipality: Post Office Box: MOE District: SWP Area Name:	D, UNIT 13	PES

Мар Кеу	Number Records		Direction/ Distance (m)	Elev/Diff (m)	Site	D
<u>33</u>	2 of 5		ENE/150.7	97.8/-1.03	<i>METRO ONTARIO INC O/A METRO/FOOD BASICS # 907 1465 Merivale Road, Unit 13 Ottawa ON K2E 5N9</i>	PES
Detail Licenc Licence No: Status:	e No:	23-01-151	83-0		Operator Box: Operator Class: Operator No:	
Approval Dat Report Sourc					Operator Type: Oper Area Code:	
Licence Type Licence Type Licence Clas	e Code:	LIMITED			Oper Phone No: Operator Ext: Operator Lot:	
Licence Con Latitude: Longitude:	trol:				Oper Concession: Operator Region: Operator District:	
Lot: Concession: Region: District:					Operator County: Op Municipality: Post Office Box: MOE District:	
County: Trade Name: PDF URL:					SWP Area Name:	
<u>33</u>	3 of 5		ENE/150.7	97.8/-1.03	Parson Refrigeration (1985) Ltd. 1465 Meriville Road Ottawa ON	SPL
Ref No: Year:		4826-94Q	SD7		Municipality No: Nature of Damage:	
Incident Dt: Dt MOE Arvl	on Scn:	08-FEB-13			Discharger Report: Material Group:	
MOE Reporte		08-FEB-13	3		Health/Env Conseq: Agency Involved:	
Site No: MOE Respor Site County/I Site Geo Ref Site District (District: Meth:		No Field Respons	e		
Nearest Wate Site Name: Site Address			Food Basics <unc 1465 Meriville Roa</unc 			
Site Region: Site Municipa Site Lot:	ality:		Ottawa			
Site Conc: Site Geo Ref Site Map Dat Northing:						
Easting: Incident Cau Incident Evel			Leak/Break			
Environment Nature of Im	t Impact:		Not Anticipated Air Pollution			
Contaminant System Facil Client Name:	t Qty: lity Address	:	136 kg Parson Refrigerati	on (1985) Ltd.		
Client Type: Source Type Contaminant			38			
Contaminant Contaminant Contam Limi	t Name: t Limit 1:		REFRIGERANT G	GAS, N.O.S.		

Map Key	Number Records		Elev/Diff (m)	Site		DB
Receiving M Incident Rea Incident Sun Activity Prec Property 2nd	nson: nmary: ceding Spill:			repaired		
Property Ter Sector Type SAC Action Call Report	: Class:	Valve/Fitting/Pipin Air Spills - Gases				
<u>33</u>	4 of 5	ENE/150.7	97.8 / -1.03	1465 Merivale Rd Ottawa ON K2E5N9		EHS
Order No: Status: Report Type Report Date. Date Receiv. Previous Sit Lot/Building Additional Ir	: ed: e Name: Size:	20160615109 C Standard Report 21-JUN-16 15-JUN-16		Nearest Intersection: Municipality: Client Prov/State: Search Radius (km): X: Y:	ON .25 -75.733442 45.360635	
<u>33</u>	5 of 5	ENE/150.7	97.8 / -1.03	METRO ONTARIO INC BASICS # 907 1465 MERIVALE ROA OTTAWA ON K2E5N9	D, UNIT 13	PES
Detail Licence Licence No: Status: Approval Da Report Sour Licence Typ Licence Typ Licence Clas Licence Con Latitude: Longitude: Longitude: Lot: Concession: Region: District: County: Trade Name. PDF URL:	nte: ce: e Code: ss: htrol:	15183 Legacy Licenses (Excluding Limited Vendor 23 01	TS)	Operator Box: Operator Class: Operator No: Operator Type: Oper Area Code: Oper Phone No: Operator Ext: Operator Lot: Operator Lot: Operator Region: Operator Region: Operator District: Operator County: Op Municipality: Post Office Box: MOE District: SWP Area Name:	613	
34 Order No: Status: Report Type Report Date. Date Receiv. Previous Sit Lot/Building Additional In	: ed: e Name: v Size:	ENE/166.3 21051300031 C Standard Report 18-MAY-21 13-MAY-21	97.9 / -1.00	1459 Merivale Rd Nepean ON K2E 5N9 Nearest Intersection: Municipality: Client Prov/State: Search Radius (km): X: Y:	ON .25 -75.7338748 45.3609279	EHS

Order No: 24030800575

Мар Кеу	Number Records		Elev/Diff (m)	Site		DE
<u>34</u>	2 of 4	ENE/166.3	97.9/-1.00	1459 Merivale Rd Nepean ON K2E 5N9		EHS
Order No: Status: Report Type Report Date Date Receiv Previous Si Lot/Building Additional I	e: /ed: /te Name:	21051300031 C Standard Report 18-MAY-21 13-MAY-21		Nearest Intersection: Municipality: Client Prov/State: Search Radius (km): X: Y:	ON .25 -75.7338748 45.3609279	
<u>34</u>	3 of 4	ENE/166.3	97.9/-1.00	1459 Merivale Rd Nepean ON K2E 5N9		EHS
Order No: Status: Report Type Report Date Date Receiv Previous Si Lot/Building Additional I	e: /ed: ite Name:	21051300031 C Standard Report 18-MAY-21 13-MAY-21		Nearest Intersection: Municipality: Client Prov/State: Search Radius (km): X: Y:	ON .25 -75.7338748 45.3609279	
<u>34</u>	4 of 4	ENE/166.3	97.9/-1.00	1459 Merivale Rd Nepean ON K2E 5N9		EHS
Order No: Status: Report Type Report Date Date Receiv Previous Si Lot/Building Additional I	e: /ed: ite Name:	21051300031 C Standard Report 18-MAY-21 13-MAY-21		Nearest Intersection: Municipality: Client Prov/State: Search Radius (km): X: Y:	ON .25 -75.7338748 45.3609279	
<u>35</u>	1 of 18	W/171.0	98.9 / 0.00	CANADIAN TIRE STO LIMITED 1375 CLYDE AVENUE OTTAWA ON	RE #258 GORDON C. REID AT BASELINE	PES
Detail Licen Licence No. Status: Approval Da Report Sou Licence Typ Licence Cla Licence Con Latitude: Longitude: Lot: Concession Region: District: County: Trade Name PDF URL:	ate: rce: be: be Code: iss: ntrol:	Vendor		Operator Box: Operator Class: Operator No: Operator Type: Oper Area Code: Oper Phone No: Operator Ext: Operator Lot: Operator Lot: Oper Concession: Operator Region: Operator District: Operator District: Operator County: Op Municipality: Post Office Box: MOE District: SWP Area Name:		

Map Key	Number Records		Direction/ Distance (m)	Elev/Diff (m)	Site		DB
<u>35</u>	2 of 18		W/171.0	98.9 / 0.00	Value Village Parking L <unofficial> Ottawa ON</unofficial>	.ot, 1375 Clyde Ave.	SPL
Ref No:		5713-6CP	SMH		Municipality No:		
Year:					Nature of Damage:		
Incident Dt: Dt MOE Arvi	lon Scn.	5/24/2005			Discharger Report: Material Group:	0 Oil	
MOE Report Dt Documen	ted Dt:	5/24/2005			Health/Env Conseq: Agency Involved:		
Site No: MOE Respo Site County/							
Site Geo Rei Site District Nearest Wat	Office:		Ottawa				
Site Name: Site Address Site Region:	s:		Value Village Park	ing Lot, 1375 Clyd	e Ave. <unofficial></unofficial>		
Site Municip Site Lot:			Ottawa				
Site Conc: Site Geo Rei Site Map Da Northing:							
Easting: Incident Cau Incident Eve			Pipe Or Hose Leal	ĸ			
Environmen Nature of Im	t Impact: pact:		Not Anticipated				
Contaminan System Faci Client Name Client Type:	ility Address	:					
Source Type Contaminan	e: it Code:		HYDRAULIC OIL				
Contaminan Contaminan Contam Lim Contaminan	t Limit 1: hit Freq 1:		HYDRAULIC OIL				
Receiving M			Land				
Incident Rea Incident Sur			Equipment Failure	30 L hydraulic oil to	parking lot		
Activity Pree Property 2nd	ceding Spill: d Watershed	l:			parking lot		
Property Tel Sector Type			Other Motor Vehic	le			
SAC Action Call Report			Spills to Land				
<u>35</u>	3 of 18		W/171.0	98.9 / 0.00	Savers, Inc. 1375 CL YDE AVE. STO OTTAWA ON	RE #2081	GEN
Generator N SIC Code:	lo:		ON3033254 448199				
SIC Descript Approval Ye PO Box No:	ars:		All Other Clothing 06	Stores			
Country: Status: Co Admin:							
Co Admin: Choice of Co	ontact:						

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB		
Phone No Ad Contaminated MHSW Facilit	d Facility:						
<u>Detail(s)</u>							
Waste Class: Waste Class		112 ACID WASTE - HEA	AVY METALS				
Waste Class: Waste Class		122 ALKALINE WASTE	S - OTHER MET	ALS			
Waste Class: Waste Class		145 PAINT/PIGMENT/C	OATING RESIDU	JES			
Waste Class: Waste Class		148 INORGANIC LABOI	RATORY CHEMI	CALS			
Waste Class: 242 Waste Class Name: HALOGENATED PESTICIDES							
Waste Class: Waste Class		263 ORGANIC LABORATORY CHEMICALS					
Waste Class: Waste Class		331 WASTE COMPRESSED GASES					
<u>35</u>	4 of 18	W/171.0	98.9 / 0.00	Value Village Stores, Inc. 1375 CLYDE AVE. STORE #2081 OTTAWA ON K2G 3H7	GEN		
Generator No SIC Code: SIC Descripti Approval Yea PO Box No: Country: Status: Co Admin: Choice of Col Phone No Ad Contaminated MHSW Facilit	on: irs: ntact: min: d Facility:	ON3033254 448199 All Other Clothing S 07,08	tores				
<u>Detail(s)</u>							
Waste Class: Waste Class		242 HALOGENATED PE	ESTICIDES				
Waste Class: Waste Class		262 DETERGENTS/SO/	APS				
Waste Class: Waste Class		263 ORGANIC LABORA	TORY CHEMICA	ALS			
Waste Class: Waste Class		312 PATHOLOGICAL W	/ASTES				
Waste Class: Waste Class		331 WASTE COMPRES	SED GASES				
Waste Class: Waste Class		145 PAINT/PIGMENT/C	OATING RESIDI	IES			

Мар Кеу	Number Records		Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Waste Class Waste Class			148 INORGANIC LAB	ORATORY CHEM	ICALS	
Waste Class Waste Class			112 ACID WASTE - H	EAVY METALS		
Waste Class Waste Class	-		122 ALKALINE WAST	ES - OTHER MET	ALS	
<u>35</u>	5 of 18		W/171.0	98.9 / 0.00	CANADIAN TIRE CORP LTD C/O Canadian Tire Petroleum 17 FIr** 1375 CLYDE AV NEPEAN ON	DTNK
<u>Delisted Exp</u> <u>Facilities</u>	ired Fuel Sa	<u>nfety</u>				
Instance No: Status: Instance ID: Instance Typ Instance Cre Instance Cre Instance Cre Instance Inst Item Descrip Manufacture Model: Serial No: ULC Standar Quantity: Unit of Meas Overfill Prot Creation Dat Next Periodia TSSA Base S TSSAMax Ha TSSA Risk B TSSA Volum TSSA Period TSSA Recd I TSSA Recd I TSSA Progra Description: Original Sou Record Date	be: tation Dt: tall Dt: tition: tr: tr: tr: Type: te: c Str DT: Sched Cycle azard Rank f based Perioc te of Directiv lic Exempt: ory Interval: Tolerance: am Area: am Area 2: trce:	1: lic Yn: /es:)	Handling Facility	Expired Date: Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel: Piping Galvanized: Tank Single Wall St: Piping Underground: Tank Underground: Source:	
<u>35</u>	6 of 18		W/171.0	98.9 / 0.00	Value Village Stores, Inc. 1375 CLYDE AVE. STORE #2081 OTTAWA ON	GEN
Generator No SIC Code: SIC Descript Approval Ye PO Box No: Country: Status: Co Admin: Choice of Co Phone No Ad	tion: ars: ontact:		ON3033254 448199 All Other Clothing 2009	Stores		

Contaminated Facility: MHSW Facility:

<u>Detail(s)</u>

<u>Detan(3)</u>									
Waste Class: Waste Class Name	:	112 ACID WASTE - H	IEAVY METALS						
Waste Class: Waste Class Name	:	122 ALKALINE WASTES - OTHER METALS							
Waste Class: Waste Class Name	:	145 PAINT/PIGMENT							
Waste Class: Waste Class Name	:	148 INORGANIC LABORATORY CHEMICALS							
Waste Class: Waste Class Name	:	242 HALOGENATED	242 HALOGENATED PESTICIDES						
Waste Class: Waste Class Name	:	262 DETERGENTS/S	SOAPS						
Waste Class: Waste Class Name	:	263 ORGANIC LABO	RATORY CHEMIC	ALS					
Waste Class: Waste Class Name	:	312 PATHOLOGICAL	WASTES						
Waste Class: Waste Class Name	÷	331 WASTE COMPR	ESSED GASES						
<u>35</u> 7 of	18	W/171.0	98.9 / 0.00	1375 Clyde Avenue Ottawa ON		EHS			
Order No: Status: Report Type: Report Date: Date Received: Previous Site Nam Lot/Building Size: Additional Info Ord	4/19/20 e:			Nearest Intersection: Municipality: Client Prov/State: Search Radius (km): X: Y:	MA 0.25 -75.73915 45.360758				
<u>35</u> 8 of	18	W/171.0	98.9 / 0.00	Value Village Stores, 1375 CLYDE AVE. STO OTTAWA ON		GEN			
Generator No: SIC Code: SIC Description: Approval Years: PO Box No: Country: Status: Co Admin: Choice of Contact: Phone No Admin: Contaminated Faci MHSW Facility:		ON3033254 448199 All Other Clothing 2010	g Stores						

Detail(s)

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Waste Class: Waste Class		242 HALOGENATED PE	ESTICIDES		
Waste Class: Waste Class		331 WASTE COMPRES	SED GASES		
Waste Class: Waste Class		262 DETERGENTS/SO/	APS		
Waste Class: Waste Class		145 PAINT/PIGMENT/C	OATING RESIDU	IES	
Waste Class: Waste Class		112 ACID WASTE - HEA	AVY METALS		
Waste Class: Waste Class		263 ORGANIC LABORA	TORY CHEMICA	NLS	
Waste Class: Waste Class		312 PATHOLOGICAL W	/ASTES		
Waste Class: Waste Class		122 ALKALINE WASTE	S - OTHER META	ALS	
Waste Class: Waste Class		148 INORGANIC LABOI	RATORY CHEMI	CALS	
<u>35</u>	9 of 18	W/171.0	98.9 / 0.00	Value Village Stores, Inc. 1375 CLYDE AVE. STORE #2081 OTTAWA ON	GEN
Generator No SIC Code: SIC Descripti Approval Yea PO Box No: Country: Status: Co Admin: Choice of Co. Phone No Ad Contaminated MHSW Facilit	on: nrs: ntact: min: d Facility:	ON3033254 448199 All Other Clothing S 2011	tores		
<u>Detail(s)</u>					
Waste Class: Waste Class		112 ACID WASTE - HEA	AVY METALS		
Waste Class: Waste Class		148 INORGANIC LABOI	RATORY CHEMI	CALS	
Waste Class: Waste Class		262 DETERGENTS/SO/	APS		
Waste Class: Waste Class		145 PAINT/PIGMENT/C	OATING RESIDL	JES	
Waste Class: Waste Class		122 ALKALINE WASTES	S - OTHER META	ALS	
Waste Class: Waste Class		312 PATHOLOGICAL W	/ASTES		

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Waste Class. Waste Class		263 ORGANIC LABORA	ATORY CHEMICALS	3	
Waste Class. Waste Class		331 WASTE COMPRES	SSED GASES		
Waste Class Waste Class		242 HALOGENATED P	ESTICIDES		
<u>35</u>	10 of 18	W/171.0	98.9 / 0.00	Value Village Stores 1375 CLYDE AVE. STORE #2081 OTTAWA ON K2G 3H7	GEN
Generator No SIC Code: SIC Descript Approval Yea PO Box No: Country: Status: Co Admin: Choice of Co Phone No Ac Contaminate MHSW Facili	ion: ars: ontact: dmin: ed Facility:	ON3033254 448199 All Other Clothing S 2012	tores		
<u>Detail(s)</u>					
Waste Class. Waste Class		242 HALOGENATED PI	ESTICIDES		
Waste Class. Waste Class		263 ORGANIC LABORA	ATORY CHEMICALS	3	
Waste Class. Waste Class		122 ALKALINE WASTE	S - OTHER METALS	3	
Waste Class. Waste Class	-	331 WASTE COMPRES	SSED GASES		
Waste Class. Waste Class		145 PAINT/PIGMENT/C	OATING RESIDUE	5	
Waste Class. Waste Class		312 PATHOLOGICAL W	VASTES		
Waste Class. Waste Class		112 ACID WASTE - HE	AVY METALS		
Waste Class. Waste Class		262 DETERGENTS/SO	APS		
Waste Class. Waste Class		148 INORGANIC LABO	RATORY CHEMICA	LS	
<u>35</u>	11 of 18	W/171.0	98.9 / 0.00	Value Village Stores 1375 CLYDE AVE. STORE #2081 OTTAWA ON	GEN
Generator No SIC Code: SIC Descript		ON3033254 448199 ALL OTHER CLOTI	HING STORES		

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DE
Approval Yea PO Box No: Country: Status: Co Admin: Choice of Co. Phone No Ad Contaminated MHSW Facilit	ntact: min: d Facility:	2013			
<u>Detail(s)</u>					
Waste Class: Waste Class		148 INORGANIC LABOF	RATORY CHEMIC	CALS	
Waste Class: Waste Class		112 ACID WASTE - HEA	VY METALS		
Waste Class: Waste Class		145 PAINT/PIGMENT/C	OATING RESIDU	ES	
Waste Class: Waste Class		262 DETERGENTS/SOA	APS		
Waste Class: Waste Class		122 ALKALINE WASTES	S - OTHER META	LS	
Waste Class: Waste Class		312 PATHOLOGICAL W	ASTES		
Waste Class: Waste Class		263 ORGANIC LABORA	TORY CHEMICA	LS	
Waste Class: Waste Class		331 WASTE COMPRES	SED GASES		
Waste Class: Waste Class		242 HALOGENATED PE	STICIDES		
<u>35</u>	12 of 18	W/171.0	98.9 / 0.00	Value Village Stores 1375 CL YDE AVE. STORE #2081 OTTAWA ON K2G 3H7	GEN
Generator No):	ON3033254			
SIC Code: SIC Descripti	on-	448199 ALL OTHER CLOTH	HING STORES		
Approval Yea		2016			
PO Box No: Country: Status:		Canada			
Co Admin: Choice of Co	ntact:	CO_OFFICIAL			
Phone No Ad	min:				
Contaminated MHSW Facilit		No No			
<u>Detail(s)</u>					
Waste Class: Waste Class		112 ACID WASTE - HEA	VY METALS		
Waste Class: Waste Class		269 NON-HALOGENATI	ED PESTICIDES		

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Waste Class: Waste Class		262 DETERGENTS/SO/	APS		
Waste Class: Waste Class		212 ALIPHATIC SOLVE	NTS		
Waste Class: Waste Class		145 PAINT/PIGMENT/C	OATING RESIDU	JES	
Waste Class: Waste Class		122 ALKALINE WASTE	S - OTHER MET	ALS	
Waste Class: Waste Class		148 INORGANIC LABOI	RATORY CHEMI	CALS	
Waste Class: Waste Class		146 OTHER SPECIFIED) INORGANICS		
Waste Class: Waste Class		261 PHARMACEUTICA	LS		
Waste Class: Waste Class		263 ORGANIC LABORA	TORY CHEMICA	ALS	
Waste Class: Waste Class		312 PATHOLOGICAL W	/ASTES		
Waste Class: Waste Class		331 WASTE COMPRES	SED GASES		
Waste Class: Waste Class		147 CHEMICAL FERTIL	IZER WASTES		
Waste Class: Waste Class		252 WASTE OILS & LUI	BRICANTS		
Waste Class: Waste Class		242 HALOGENATED PE	ESTICIDES		
<u>35</u>	13 of 18	W/171.0	98.9 / 0.00	Value Village Stores 1375 CLYDE AVE. STORE #2081 OTTAWA ON K2G 3H7	GEN
Generator No SIC Code: SIC Descripti Approval Yea PO Box No: Country:	ion:	ON3033254 448199 ALL OTHER CLOTH 2015 Canada	HING STORES		
Status: Co Admin: Choice of Co	untact:	CO_OFFICIAL			
Phone No Ao Contaminate MHSW Facili	lmin: d Facility:	No No			
<u>Detail(s)</u>					
Waste Class: Waste Class		145 PAINT/PIGMENT/C	OATING RESIDU	JES	
Waste Class: Waste Class		262 DETERGENTS/SO/	APS		

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Waste Class: Waste Class		312 PATHOLOGICAL W	VASTES		
Waste Class: Waste Class		122 ALKALINE WASTE	S - OTHER META	ALS	
Waste Class: Waste Class		147 CHEMICAL FERTIL	LIZER WASTES		
Waste Class: Waste Class		263 ORGANIC LABORA	ATORY CHEMICA	NLS	
Waste Class: Waste Class		112 ACID WASTE - HE	AVY METALS		
Waste Class: Waste Class		242 HALOGENATED PI	ESTICIDES		
Waste Class: Waste Class		148 INORGANIC LABO	RATORY CHEMI	CALS	
Waste Class: Waste Class		331 WASTE COMPRES	SSED GASES		
<u>35</u>	14 of 18	W/171.0	98.9 / 0.00	Value Village Stores 1375 CLYDE AVE. STORE #2081 OTTAWA ON K2G 3H7	GEN
Generator No SIC Code: SIC Descripti Approval Yea PO Box No:	ion:	ON3033254 448199 ALL OTHER CLOTI 2014	HING STORES		
Country: Status: Co Admin:		Canada			
Choice of Co Phone No Ao Contaminate MHSW Facili	lmin: d Facility:	CO_OFFICIAL No No			
<u>Detail(s)</u>					
Waste Class: Waste Class		112 ACID WASTE - HE	AVY METALS		
Waste Class: Waste Class		331 WASTE COMPRES	SSED GASES		
Waste Class: Waste Class		312 PATHOLOGICAL W	VASTES		
Waste Class: Waste Class		122 ALKALINE WASTE	S - OTHER META	ALS	
Waste Class: Waste Class		148 INORGANIC LABO	RATORY CHEMI	CALS	
Waste Class: Waste Class		242 HALOGENATED PI	ESTICIDES		
Waste Class: Waste Class		263 ORGANIC LABORA	ATORY CHEMICA	LS	

Map Key	Numbe Record		Direction/ Distance (m	Elev/Diff) (m)	Site		DI
Waste Class Waste Class			145 PAINT/PIGMENT	COATING RESID	JES		
Waste Class Waste Class			262 DETERGENTS/S	SOAPS			
<u>35</u>	15 of 18		W/171.0	98.9 / 0.00	CANADIAN TIRE STO 1375 CL YDE AVENU NEPEAN ON K2G3H7		PES
Detail Licend Licence No: Status: Approval Da Report Sourd Licence Type Licence Type Licence Con Latitude: Longitude: Longitude: Longitude: Lot: Concession: Region: District: County: Trade Name: PDF URL:	nte: ce: e Code: ss: ntrol:		censes (Excludin ndor Class 03	g TS)	Operator Box: Operator Class: Operator No: Operator Type: Oper Area Code: Oper Phone No: Operator Ext: Operator Lot: Operator County: Operator District: Operator County: Operator County: Op Municipality: Post Office Box: MOE District: SWP Area Name:	613 2249330	
<u>35</u>	16 of 18		W/171.0	98.9 / 0.00	Dymon Storage 1375 Clyde Ave Ottawa ON K2G 3H7		GEN
Generator No SIC Code:			ON8676143				
SIC Descript Approval Yea PO Box No:			As of Oct 2019				
Country: Status: Co Admin: Choice of Co Phone No Ao Contaminate MHSW Facili	dmin: ed Facility:		Canada Registered				
<u>Detail(s)</u>							
Waste Class Waste Class			221 L Light fuels				
<u>35</u>	17 of 18		W/171.0	98.9 / 0.00	1375 CL YDE STORA 1375 Clyde Ave Ottawa ON K1H 8K3	GE GP CORPORATION	ECA
Approval No Approval Da Status: Record Type Link Source:	nte: e:	7167-CPH March 3, 3 Approved ECA IDS	2023		MOE District: City: Longitude: Latitude: Geometry X:	Ottawa -8431269.2146000024	
SWP Area Na		Rideau Va	alley		Geometry Y:	5678525.6415000027	

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Order No: 24030800575

Мар Кеу	Number Records			Site	DB				
Approval Type: Project Type: Business Name: Address: Full Address: Full PDF Link:		MUNICIPAL 1375 CLYDE 1375 Clyde A	ECA-MUNICIPAL AND PRIVATE SEWAGE WORKS MUNICIPAL AND PRIVATE SEWAGE WORKS 1375 CLYDE STORAGE GP CORPORATION 1375 Clyde Ave https://www.accessenvironment.ene.gov.on.ca/instruments/3872-CNTN6P-14.pdf						
PDF Site Loc		1375 Clyde A Ottawa, Onta	Venue	e.gov.on.ca/instruments/3672-CNTN6P-14.pdf					
<u>35</u>	18 of 18	W/171.0	98.9 / 0.00	1375 Clyde Avenue Ottawa, ON OTTAWA ON	SPL				
Ref No: Year:		1-3RUS3Y		Municipality No: Nature of Damage:					
Incident Dt: Dt MOE Arvl on Scn:	on Scn.	8/24/2023 11:09:09 PM	1	Discharger Report: Material Group:					
MOE Reporte Dt Document Site No:	ed Dt:	8/25/2023 8:49:09 AM		Health/Env Conseq: Agency Involved:					
MOE Respon Site County/L	District:	Desktop Res	ponse						
Site Geo Ref Site District (Nearest Wate	Office:	Ottawa Distri	ct Office						
Site Name: Site Address Site Region:	:	1375 Clyde A	venue Ottawa, ON						
Site Municipa Site Lot: Site Conc:	ality:	OTTAWA							
Site Geo Ref Site Map Date Northing: Easting:									
Incident Cau Incident Ever Environment	nt: Impact:	Line Strike							
Nature of Imp Contaminant System Facil	Qty:								
Client Name: Client Type: Source Type									
Contaminant Contaminant Contaminant Contam Limi	Code: Name: Limit 1:								
Contaminant Receiving Me	UN No 1: edium:	Air							
Incident Reas	mary:	Enbridge: 1 3	4" PL IP Ottawa - mac	de safe					
Activity Prec Property 2nd Property Terr Sector Type:	Watershed	hed: 02KF;02KE -		entral Ottawa - Mississippi					
SAC Action (Call Report L		ata: {"integration_ 08-25"}	_ids":["PR0000400862	0"],"wkts":["POINT (-75.7384163000 45.3603962000)	"],"creation_date":"2023-				
<u>36</u>	1 of 95	NNE/171.3	97.9 / -0.97	C CORP (ONTARIO) INC ATTN ACCOUNTS PAYABLE 1460 MERIVALE RD	S PRT				

Мар Кеу	Number Records	of Directior Distance		Site	DB
				NEPEAN ON K2E5P2	
Location ID: Type: Expiry Date: Capacity (L): Licence #:		18792 retail 1991-06-30 0 0050971001			
<u>36</u>	2 of 95	NNE/171.3	97.9 / -0.97	SUNYS PETROLEUM INC 1460 MERIVALE RD NEPEAN ON K2E5P2	PRT
Location ID: Type: Expiry Date: Capacity (L): Licence #:		18792 retail 1995-05-31 2000 0076420132			
<u>36</u>	3 of 95	NNE/171.3	97.9 / -0.97	SUNYS PETROLEUM INC 1460 MERIVALE RD NEPEAN ON K2E5P2	PRT
Location ID: Type: Expiry Date: Capacity (L): Licence #:		18792 retail 1995-12-31 94500 0076342534			
<u>36</u>	4 of 95	NNE/171.3	97.9 / -0.97	1460 MERIVALE RD. NEPEAN, ONT. ON	PRT
Location ID: Type: Expiry Date: Capacity (L): Licence #:		9657 retail			
<u>36</u>	5 of 95	NNE/171.3	97.9 / -0.97	LOBLAWS LIMITED C.O.B. AS "LOBLAWS" 082- 8 1460 MERIVALE ROAD OTTAWA ON	PES
Detail Licence Licence No: Status: Approval Dat Report Source Licence Type Licence Class Licence Conte Latitude: Longitude: Lot: Concession: Region: District: County:	e: e: e: e: code: s:	Vendor		Operator Box: Operator Class: Operator No: Operator Type: Oper Area Code: Oper Phone No: Operator Ext: Operator Lot: Operator Lot: Operator Region: Operator District: Operator County: Op Municipality: Post Office Box: MOE District: SWP Area Name:	

Мар Кеу	Numbe Record		Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Trade Name: PDF URL:	:					
<u>36</u>	6 of 95		NNE/171.3	97.9 / -0.97	LOBLAWS SUPERMARKETS LTD. 1460 MERIVALE ROAD OTTAWA ON K2J 3W6	PES
Detail Licence Licence No: Status: Approval Da Report Sourd Licence Type Licence Clas Licence Con Latitude: Longitude: Lot: Concession: Region: District: County: Trade Name: PDF URL:	te: ce: e Code: ss: ttrol:	Vendor			Operator Box: Operator Class: Operator No: Operator Type: Oper Area Code: Oper Phone No: Operator Ext: Operator Lot: Oper Concession: Operator Region: Operator District: Operator County: Op Municipality: Post Office Box: MOE District: SWP Area Name:	
<u>36</u>	7 of 95		NNE/171.3	97.9 / -0.97	SUNYS PETROLEUM INC 1460 MERIVALE RD NEPEAN ON K2E5P2	RST
Headcode: Headcode Do Phone: List Name: Description:			1186800 Service Stations-Ga 6132262132	asoline, Oil & Nat	ural Gas	
<u>36</u>	8 of 95		NNE/171.3	97.9 / -0.97	NATIONAL GROCERIES COMPANY LTD 1460 MERIVALE RD OTTAWA CITY ON	SPL
Ref No: Year: Incident Dt: Dt MOE Arvl MOE Reports Dt Documen Site No: MOE Respor Site County// Site Geo Ref Site District Nearest Wats Site Address Site Region: Site Region: Site Conc: Site Geo Ref Site Map Dat	ed Dt: t Closed: nse: District: f Meth: Office: ercourse: s: ality: f Accu:	225207 5/12/2002 5/12/2000			Municipality No: 20101 Nature of Damage: Discharger Report: Material Group: Health/Env Conseq: Agency Involved:	

Map Key	Number Records		Direction/ Distance (m)	Elev/Diff (m)	Site		DB
Northing: Easting:							
Incident Cause Incident Even			PIPE/HOSE LEAK				
Environment l			POSSIBLE				
Vature of Impa			Soil contamination				
Contaminant (System Facilit							
Client Name:	y Addi 000.						
Client Type:							
Source Type: Contaminant (Code [.]						
Contaminant l							
Contaminant I							
Contam Limit Contaminant l	•						
Receiving Med			LAND				
ncident Reas			EQUIPMENT FAILU	JRE			
ncident Sumr			NATIONAL GROCE	RIES: 30 L DIE	SEL SPILLED TO CUSTOM	E RS YARD. CLEAN UP STARTE	
Activity Prece Property 2nd							
Property Terti							
Sector Type:							
SAC Action Cl Call Report Lo		atar					
<u>36</u>	9 of 95		NNE/171.3	97.9 / -0.97	NATIONAL GROCER 1460 MERIVALE RD OTTAWA CITY ON	IES COMPANY LTD	SPL
Ref No:		234800			Municipality No:	20101	
Year:					Nature of Damage:		
ncident Dt: Dt MOE Arvl o		8/5/2002			Discharger Report: Material Group:		
IOE Reported		8/5/2002			Health/Env Conseq:		
Dt Document					Agency Involved:		
Site No:							
MOE Respons Site County/D							
Site Geo Ref I							
Site District O							
Vearest Water Site Name:	course:						
Site Address:							
Site Region:							
Site Municipal Site Lot:	lity:		OTTAWA CITY				
Site Conc:							
Site Geo Ref A							
Site Map Datu	<i>m:</i>						
<i>Northing:</i> Easting:							
ncident Caus	e:		PIPE/HOSE LEAK				
ncident Even	t:						
Environment l			POSSIBLE Soil contamination				
Nature of Impa Contaminant (Soil contamination				
System Facilit							
Client Name:	-						
Client Type:							

Client Type: Source Type: Contaminant Code: Contaminant Name: Contaminant Limit 1:

Map Key	Number Record		Elev/Diff (m)	Site	DB
Contam Limi Contaminant Receiving M Incident Rea Incident Sun Activity Prec Property 2nd Property Ter Sector Type: SAC Action 0 Call Report I	t UN No 1: edium: son: mmary: eding Spill Watershed tiary Water Class:	: d: shed:		JANT DIESEL TO ASPHALT FROM TRAILER, CLEANED UP.	
<u>36</u>	10 of 95	NNE/171.3	97.9 / -0.97	LOBLAWS SUPERMARKETS LTD #1082 1460 MERIVALE RD OTTAWA ON K2E 5P2	PES
Detail Licence Licence No: Status: Approval Da Report Sourd Licence Type Licence Type Licence Class Licence Con Latitude: Longitude: Lot: Concession: Region: District: County: Trade Name: PDF URL:	te: ce: e Code: ss: trol:	23-01-10216-0 10216 Limited Vendor 23 01 0		Operator Box:Operator Class:Operator No:Operator Type:Oper Area Code:Oper Phone No:Operator Ext:Operator Lot:Oper Concession:Operator Region:4Operator District:Operator County:15Op Municipality:Post Office Box:MOE District:SWP Area Name:	
<u>36</u>	11 of 95	NNE/171.3	97.9 / -0.97	LOBLAWS SUPERMARKETS LTD. 24-850 1460 MERIVALE ROAD NEPEAN ON K2E 5P2	GEN
Generator No SIC Code: SIC Descript Approval Yea PO Box No: Country: Status: Co Admin: Choice of Co Phone No Ad Contaminate MHSW Facili	tion: ars: ontact: dmin: ed Facility:	ON0270302 6011 GROCERY FOOD 92,93,94,95,96	STORES		
<u>Detail(s)</u>					
Waste Class Waste Class		264 PHOTOPROCESS	SING WASTES		
36	12 of 95	NNE/171.3	97.9 / -0.97	LOBLAWS SUPERMARKETS LTD 1460 MERIVALE ROAD	GEN

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Generator No SIC Code: SIC Descripti Approval Yea PO Box No: Country: Status: Co Admin: Choice of Co Phone No Ac Contaminate MHSW Facili	ion: ars: ntact: Imin: d Facility:	ON0270302 6011 GROCERY FOOD S 97	STORES		
<u>Detail(s)</u>					
Waste Class. Waste Class		264 PHOTOPROCESSI	NG WASTES		
<u>36</u>	13 of 95	NNE/171.3	97.9 / -0.97	LOBLAWS SUPERMARKETS LIMITED 1460 MERIVALE ROAD NEPEAN ON K2E 5P2	GEN
Generator No SIC Code: SIC Descript Approval Yea PO Box No: Country: Status: Co Admin: Choice of Co Phone No Ac Contaminate MHSW Facili	ion: ars: ntact: Imin: d Facility:	ON0270302 6011 GROCERY FOOD S 98,99,00,01	STORES		
Waste Class Waste Class		264 PHOTOPROCESSI	NG WASTES		
<u>36</u>	14 of 95	NNE/171.3	97.9 / -0.97	SPORTS EXPERTS #51 1460 MERIVALE RD. NEPEAN ON K2E 5P2	GEN
Generator No SIC Code: SIC Descript Approval Yee PO Box No: Country: Status: Co Admin: Choice of Co Phone No Ac Contaminate MHSW Facili	ion: ars: ntact: Imin: d Facility:	ON1050300 6541 SPORTING GOODS 88,89,90	SSTORE		
<u>Detail(s)</u>					
Waste Class. Waste Class		213 PETROLEUM DIST	ILLATES		

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<u>36</u>	15 of 95	NNE/171.3	97.9/-0.97	SPORTS EXPERTS #51 34-397 1460 MERIVALE RD. NEPEAN ON K2E 5P2	GEN
Generator N SIC Code: SIC Descript Approval Ye PO Box No: Country: Status: Co Admin: Choice of Co Phone No Ad Contaminate MHSW Facili	tion: ars: ontact: dmin: ed Facility:	ON1050300 6541 SPORTING GOOD 92,93,94,95,96,97,9			
<u>Detail(s)</u>					
Waste Class Waste Class		213 PETROLEUM DIST	ILLATES		
<u>36</u>	16 of 95	NNE/171.3	97.9 / -0.97	SPORTS EXPERTS #51 1460 MERIVALE ROAD NEPEAN ON K2E 5P2	GEN
Generator N SIC Code: SIC Descript Approval Ye PO Box No: Country: Status: Co Admin: Choice of Co Phone No Ad Contaminate MHSW Facili	tion: ars: ontact: dmin: ed Facility:	ON1050300 6541 SPORTING GOOD 99,00,01	S STORE		
<u>Detail(s)</u>					
Waste Class Waste Class		213 PETROLEUM DIST	ILLATES		
<u>36</u>	17 of 95	NNE/171.3	97.9 / -0.97	SHOPPERS DRUG MART 1460 MERIVALE ROAD OTTAWA ON K2E 5P2	GEN
Generator N SIC Code: SIC Descript Approval Ye PO Box No: Country: Status: Co Admin: Choice of Co Phone No Ad Contaminate MHSW Facili	tion: ars: ontact: dmin: ed Facility:	ON2530727 6031 PHARMACIES 99,00,01			

Map Key Numbe Record		Elev/Diff (m)	Site	DB
<u>Detail(s)</u>				
Waste Class: Waste Class Name:	261 PHARMACEUTICA	LS		
Waste Class: Waste Class Name:	312 PATHOLOGICAL V	VASTES		
<u>36</u> 18 of 95	NNE/171.3	97.9 / -0.97	SHOPPERS DRUG MART #627 1460 MERIVALE RD OTTAWA ON K2E5P2	PES
Detail Licence No: Licence No: Status: Approval Date: Report Source: Licence Type: Licence Class: Licence Control: Latitude: Longitude: Lot: Concession: Region: District: County: Trade Name: PDF URL:	Limited Vendor 23		Operator Box: Operator Class: Operator No: Operator Type: Oper Area Code: Oper Phone No: Operator Ext: Operator Lot: Operator Counts: Operator District: Operator County: Operator County: Op Municipality: Post Office Box: MOE District: SWP Area Name:	
<u>36</u> 19 of 95	NNE/171.3	97.9/-0.97	SJL HOLDINGS LIMITED 1460 MERIVALE ROAD OTTAWA ON K2E 5N9	GEN
Generator No: SIC Code: SIC Description: Approval Years: PO Box No: Country: Status: Co Admin: Choice of Contact: Phone No Admin: Contaminated Facility: MHSW Facility:	ON3996858 447190 Other Gasoline Sta 05	tions		
<u>Detail(s)</u>				
Waste Class: Waste Class Name:	221 LIGHT FUELS			
<u>36</u> 20 of 95	NNE/171.3	97.9 / -0.97	LOBLAW PROPERTIES LTD GASBAR DIV 1460 MERIVALE RD OTTAWA ON	FSTH
License Issue Date: Tank Status: Tank Status As Of: Operation Type: Facility Type:	11/1/2006 Licensed August 2007 Retail Fuel Outlet Gasoline Station - S	Self Serve		
220 erisinfo.c	om Environmental Risk Info	ormation Servic	es Order No:	24030800575

	mber of cords	Direction/ Distance (m)	Elev/Diff (m)	Site		DB
<u>Details</u> Status: Year of Installation Corrosion Protecti Capacity: Tank Fuel Type: Status: Year of Installation Corrosion Protecti Capacity: Tank Fuel Type:	on: 1:	Active 2005 65000 Liquid Fuel Double Active 2005 65000 Liquid Fuel Double				
<u>36</u> 21 or	f 95	NNE/171.3	97.9 / -0.97	Reno Realty Holdings 1460 Merivale Road C OTTAWA ON	s Limited Ottawa, Ontario, K2E 5P2	RSC
RSC No: RA No: Status: Filing Date: Date Ack: Date Returned: Approval Date: Cert Date: Cert Date: Cert Prop Use No: Curr Property Use: Intended Prop Use Restoration Type: Soil Type: Criteria: Stratified (Y/N): Audit (Y/N): Entire Leg Prop. (Y/N): CPU Issued Sect 1686: Refresh Date: Business Name: Address: Legal Desc: Site Pin: Asmt Roll No: Project Type: Approval Type: Applicable Standar	: : 1707874	PRE2011 RSC based on Pha	d Ottawa, Ontario, INS for RSC portions se One and Two E	on of property are 04686-00 SAs	-75.73481539325748 45.360848848120774 45.36084885 -75.73481539 Ottawa Rideau Valley Jane A Yaraskavitch 11 and 04686-0012) ocument.action?documentRefID=2181	
<u>36</u> 22 or	f 95	NNE/171.3	97.9 / -0.97	Loblaws Companies 1460 Merivale Rd. Ottawa ON	East	SPL
Ref No: Year: Incident Dt: Dt MOE Arvl on Sc MOE Reported Dt: Dt Document Close Site No: MOE Response: Site County/District	1/14/200 ed:	4		Municipality No: Nature of Damage: Discharger Report: Material Group: Health/Env Conseq: Agency Involved:	Gases/Particulate	

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Site Geo Ref Site District C Nearest Wate	Office:	Ottawa			
Site Name: Site Address		LOBLAWS # 082 <u< th=""><th>NOFFICIAL></th><th></th><th></th></u<>	NOFFICIAL>		
Site Region: Site Municipa Site Lot:	ality:	Eastern Ottawa			
Site Conc: Site Geo Ref Site Map Datu Northing: Easting:	um:				
Incident Caus Incident Ever	nt:	Cooling System Lea	ik		
Environment Nature of Imp Contaminant	act:	Not Anticipated Air Pollution			
System Facil Client Name: Client Type: Source Type:	-	Loblaws Companies	s East		
Contaminant Contaminant Contaminant	Code: Name:	38 REFRIGERANT GA	S, N.O.S.		
Contam Limit Contaminant Receiving Me Incident Reas Incident Sum Activity Prece	UN No 1: edium: son: mary: eding Spill:	Air Unknown - Reason Loblaws - 300 lbs. R		tem.	
Sector Type: SAC Action C	tiary Watershed:	Other			
<u>36</u>	23 of 95	NNE/171.3	97.9/-0.97	LOBLAW PROPERTIES LTD AT THE PUMPS GASBAR DIV 1460 MERIVALE RD OTTAWA ON	FSTH
License Issue Tank Status: Tank Status A Operation Ty Facility Type:	As Of: pe:	11/1/2006 3:23:00 F Licensed December 2008 Retail Fuel Outlet Gasoline Station - S			
<u>Details</u> Status: Year of Instal		Active 2005			
Corrosion Pr Capacity: Tank Fuel Ty		65000 Liquid Fuel Double \	Wall UST - Gasolin	e	
Status: Year of Instal Corrosion Pr		Active 2005			
Capacity: Tank Fuel Ty _l	pe:	65000 Liquid Fuel Double \	Wall UST - Gasolin	9	

Мар Кеу	Number Records		Direction/ Distance (m)	Elev/Diff (m)	Site	D
<u>36</u>	24 of 95		NNE/171.3	97.9/-0.97	LOBLAWS SUPERMARKETS LTD #1082 1460 MERIVALE RD OTTAWA ON K2E5P2	PES
Detail Licend	no No:				Operator Box:	
Licence No:	e no.				Operator Box: Operator Class:	
Status:					Operator No:	
Approval Da	te:				Operator Type:	
Report Sour					Oper Area Code:	
Licence Type		Vendor			Oper Phone No:	
Licence Type	e Code:				Operator Ext:	
Licence Clas	ss:				Operator Lot:	
Licence Con	trol:				Oper Concession:	
Latitude:					Operator Region:	
Longitude:					Operator District:	
Lot:					Operator County:	
Concession:					<i>Op Municipality: Post Office Box:</i>	
Region: District:					MOE District:	
County:					SWP Area Name:	
Trade Name:	-				SWI Alea Name.	
PDF URL:						
<u>36</u>	25 of 95		NNE/171.3	97.9 / -0.97	SHOPPERS DRUG MART #627 1460 MERIVALE RD OTTAWA ON K2E5P2	PES
Detail Licend	e No:				Operator Box:	
Licence No:					Operator Class:	
Status:					Operator No:	
Approval Da	te:				Operator Type:	
Report Sour	ce:				Oper Area Code:	
Licence Type		Vendor			Oper Phone No:	
Licence Typ					Operator Ext:	
Licence Clas					Operator Lot:	
Licence Con	trol:				Oper Concession:	
Latitude:					Operator Region:	
Longitude:					Operator District:	
Lot: Concession:					Operator County:	
Region:	-				<i>Op Municipality: Post Office Box:</i>	
District:					MOE District:	
County:					SWP Area Name:	
Trade Name: PDF URL:	:					
<u>36</u>	26 of 95		NNE/171.3	97.9 / -0.97	Parson Refrigeration (1985) Ltd. 1460 Merivale Rd	SPL
					Ottawa ON	
Ref No:		2372-7TH	HUJE		Municipality No:	
Year:					Nature of Damage:	
Incident Dt:					Discharger Report:	
Dt MOE Arvl		0/00/07			Material Group:	
MOE Report		6/30/2009	J		Health/Env Conseq:	
Dt Documen	t Closed:				Agency Involved:	
Site No: MOE Pospor	160'		No Field Posponos			
MOE Respor Site County/			No Field Response			
Site Geo Ref						
	• ""					
Site District	Office:					

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Site Name: Site Address:		1460 Merivale Road	l		
Site Region: Site Municipali	ity:	Ottawa			
Site Lot: Site Conc:					
Site Geo Ref A Site Map Datur					
Northing:		NA			
Easting:		NA Bing Or Hogg Look			
Incident Cause Incident Event		Pipe Or Hose Leak			
Environment li		Possible			
Nature of Impa Contaminant G		Air Pollution 113 kg			
System Facility		TTS Kg			
Client Name:		Parson Refrigeration	n (1985) Ltd.		
Client Type: Source Type:					
Contaminant C	Code:				
Contaminant N		REFRIGERANT GA	S, N.O.S.		
Contaminant L					
Contam Limit I Contaminant U					
Receiving Med					
Incident Reaso		Spill	2408A to otm		
Incident Sumn Activity Preced		Loblaws: 113 kg of I	406A 10 alm		
Property 2nd V					
	ary Watershed:				
Sector Type: SAC Action Cl	ass.	Other Air Spills - Gases ar	nd Vapours		
Call Report Lo					
<u>36</u> 2	27 of 95	NNE/171.3	97.9 / -0.97	Loblaw Properties Limited 1460 Merivale Road Ottawa ON	СА
Certificate #:		6321-6HWJW3			
Application Ye	ar:	2005			
Issue Date:		12/1/2005	(
Approval Type Status:	2	Industrial Sewage W Revoked and/or Rep			
Application Ty	pe:				
Client Name:					
Client Address Client City:	5: 				
Client Postal C	Code:				
Project Descri					
Contaminants: Emission Cont					
<u>36</u> 2	28 of 95	NNE/171.3	97.9 / -0.97	Loblaw Properties Limited 1460 Merivale Road Ottawa ON	СА
Certificate #:		7379-6R9QFV			
Application Ye	ear:	2006			
Issue Date:		7/26/2006	lorke		
Approval Type Status:		Industrial Sewage W Approved	VUIKS		
Application Ty	pe:	11 . 22			
224	erisinfo.com En	vironmental Risk Info	rmation Service	2S	Order No: 24030800575

Мар Кеу	Number Record		Direction/ Distance (m)	Elev/Diff (m)	Site		DB
Client Name: Client Addres Client City: Client Postal Project Descr Contaminants Emission Cor	Code: ription: s:						
<u>36</u>	29 of 95		NNE/171.3	97.9 / -0.97	MAC'S CONVENIENC 1460 MERIVALE RD NEPEAN ON K2E 5P2		DTNK
<u>Delisted Expi</u> Facilities	red Fuel S	afety_					
Instance No: Status: Instance ID: Instance Type Instance Creat Instance Creat Instance Insta Item Descript Manufacturer Model: Serial No: ULC Standard Quantity: Unit of Measu Overfill Prot 1 Creation Date Next Periodic TSSA Base S TSSA Max Hai TSSA Rest Base TSSA Rest Base TSSA Proidi TSSA Prograt TSSA Prograt Description: Original Sour Record Date:	ation Dt: all Dt: ion: ': ': ': ': ': ': ': ': ched Cycle zard Rank ased Perion e of Directi card Rank ased Perion e of Directi card Rank ased Perion e of Directi card Rank ased Perion e of Directi marea: '' m Area 2: '' ce:	1: dic Yn: ves: : :	EXP Jp to May 2013		Expired Date: Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel: Piping Galvanized: Tank Single Wall St: Piping Underground: Tank Underground: Source:	7/1/1990	
<u>36</u>	30 of 95		NNE/171.3	97.9 / -0.97	SUNYS PETROLEUM 1460 MERIVALE RD NEPEAN ON K2E 5P2		DTNK
<u>Delisted Expi</u> Facilities	red Fuel S	afety_					
Instance No: Status: Instance ID: Instance Type Instance Crea Instance Insta Item Descript Manufacturer	ation Dt: all Dt: ion:	9883687 EXPIRED FS Facility			Expired Date: Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Venue Nm:	1/22/1992	

Map Key	Number Records		rection/ stance (m)	Elev/Diff (m)	Site		DB
Model: Serial No: ULC Standard Quantity: Unit of Measu Overfill Prot Creation Date Next Periodic TSSA Base S TSSAMax Ha TSSA Risk Ba TSSA Risk Ba TSSA Recd II TSSA Progra Description: Original Sour	ure: Type: Str DT: Sched Cycle zard Rank 1 ased Period e of Directiv ic Exempt: ory Interval: nsp Interval: olerance: m Area: m Area 2: rce:	l: lic Yn: res: EXP			External Identifier: Item: Piping Steel: Piping Galvanized: Tank Single Wall St: Piping Underground: Tank Underground: Source:		
Record Date:	31 of 95		May 2013 E/ 171.3	97.9/-0.97	SUNYS ENERGY INC 1460 MERIVALE RD NEPEAN ON K2E 5P2		DTNK
Delisted Expi Facilities Instance No: Status: Instance ID: Instance ID: Instance Type Instance Creat Instance Creat Instance Instat Item Descripto Manufacturer Model: Serial No: ULC Standard Quantity: Unit of Measu Overfill Prot Creation Date Next Periodic TSSA Base S TSSAMax Ha TSSA Risk Ba TSSA Risk Ba TSSA Recd II TSSA Recd II TSSA Recd II TSSA Progra TSSA Progra Description: Original Sour Record Date:	e: ation Dt: all Dt: tion: r: d: ure: Type: e: Str DT: sched Cycle zard Rank 1 ased Period e of Directiv ic Exempt: ory Interval: nsp Interval: olerance: m Area: m Area 2: rce:	10142288 EXPIRED FS Facility 2: :: ic Yn: res: EXP	May 2013		Expired Date: Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel: Piping Galvanized: Tank Single Wall St: Piping Underground: Tank Underground: Source:	6/6/2009	
<u>36</u>	32 of 95	NNE	5/171.3	97.9/-0.97	SUNYS ENERGY INC / 1460 MERIVALE RD NEPEAN ON	ATTN RAFAH SHOOMAN	DTNK

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

<u>Delisted Expired Fu</u> <u>Facilities</u>	iel Safety			
Instance No: Status: Instance ID: Instance Type: Instance Creation I Instance Install Dt: Item Description: Manufacturer: Model: Serial No: ULC Standard: Quantity: Unit of Measure: Overfill Prot Type: Creation Date: Next Periodic Str D TSSA Base Sched O TSSA Base Sched O TSSA Risk Based F TSSA Volume of Di TSSA Risk Based F TSSA Volume of Di TSSA Periodic Exel TSSA Statutory Inte TSSA Recd Insp Int TSSA Program Are Description: Original Source: Record Date:	T: Cycle 2: Pank 1: Periodic Yn: rectives: mpt: erval: terva: terva: terva: a: a2:	efill Cntr - Motor Fill	Expired Date: Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel: Piping Galvanized: Tank Single Wall St: Piping Underground: Tank Underground: Source:	
<u>36</u> 33 of	95 NNE/171.3	97.9 / -0.97	SUNYS PETROLEUM INC 1460 MERIVALE RD NEPEAN ON	DTNK
<u>Delisted Expired Fu</u> Facilities	uel Safety			
Instance No: Status: Instance ID: Instance Type: Instance Creation L Instance Install Dt: Item Description: Manufacturer: Model: Serial No: ULC Standard: Quantity: Unit of Measure: Overfill Prot Type: Creation Date: Next Periodic Str D TSSA Base Sched O TSSA Max Hazard R TSSA Risk Based F	T: Cycle 2: Pank 1: Periodic Yn:		Expired Date: Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel: Piping Steel: Piping Galvanized: Tank Single Wall St: Piping Underground: Tank Underground: Source:	

Map Key	Number Records		Elev/Diff (m)	Site	DB
TSSA Statu TSSA Reco TSSA Reco TSSA Prog	ram Area 2: n: urce:				
<u>36</u>	34 of 95	NNE/171.3	97.9 / -0.97	SUNYS ENERGY INC 1460 MERIVALE RD NEPEAN ON	DTNK
<u>Delisted Ex</u> <u>Facilities</u>	pired Fuel Sa	afety			
TSSAMax I TSSA Risk TSSA Volu TSSA Perio TSSA Statu TSSA Reco TSSA Reco TSSA Prog	: reation Dt: stall Dt: ption: rer: ard: sure: ard: sure: t Type: ate: lic Str DT: Sched Cycle lazard Rank (Based Perioo me of Directiv odic Exempt: tory Interval: I nsp Interval: I nsp Interva: t Tolerance: ram Area 2: ram Area 2: c	1: lic Yn: /es:		Expired Date: Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel: Piping Galvanized: Tank Single Wall St: Piping Underground: Tank Underground: Source:	
<u>36</u>	35 of 95	NNE/171.3	97.9 / -0.97	SUNYS ENERGY INC 1460 MERIVALE RD NEPEAN ON	DTNK
<u>Delisted Ex</u> Facilities	pired Fuel Sa	<u>afety</u>			
Instance Ne Status: Instance ID Instance Ty Instance In Instance In Item Descri	: vpe: reation Dt: stall Dt:	11410766 EXPIRED 83387 FS Piping		Expired Date: Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related:	

Мар Кеу	Number Records		Elev/Diff (m)	Site	DI
Manufacture	r:			Panam Venue Nm:	
Model: Serial No:				External Identifier:	
ULC Standar	d.			ltem: Piping Steel:	
Quantity:	а.			Piping Galvanized:	
Unit of Meas	ure:			Tank Single Wall St:	
Overfill Prot				Piping Underground:	
Creation Dat	e:			Tank Underground:	
Next Periodi				Source:	
TSSA Base S TSSAMax Ha	zard Rank 1	1:			
TSSA Risk B					
TSSA Volum TSSA Period		/es:			
TSSA Statute					
TSSA Recd I	-				
TSSA Recd 1	•				
TSSA Progra					
TSSA Progra					
Description:		FS Piping			
Original Sou	rce:	EXP			
Record Date	:	Up to Mar 2012			
<u>36</u>	36 of 95	NNE/171.3	97.9 / -0.97	SUNYS ENERGY INC ATTN RAFAH SHOOMAN 1460 MERIVALE RD	DTN
	ired Fuel Sa	fety		NEPEAN ON	
<u>Delisted Exp</u> Facilities Instance No: Status:		11259572		Expired Date:	
<u>Facilities</u> Instance No: Status:		11259572 EXPIRED		Expired Date: Max Hazard Rank:	
Facilities Instance No:		11259572		Expired Date:	
<u>Facilities</u> Instance No: Status: Instance ID:	e:	11259572 EXPIRED 75340		Expired Date: Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2:	
<u>Facilities</u> Instance No: Status: Instance ID: Instance Typ	e: ation Dt:	11259572 EXPIRED 75340		Expired Date: Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3:	
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Facilities Instance No: Status: Instance ID: Instance Typ Instance Cree Instance Cree Instance Inst Item Descrip Manufacture Model: Serial No: ULC Standar Quantity: Unit of Meas Overfill Prot Creation Dat Next Periodic TSSA Base S TSSAMax Ha TSSA Resk B TSSA Volum TSSA Period TSSA Recd I TSSA Recd I TSSA Progra TSSA Progra	ee: ation Dt: tall Dt: tion: r: r: r: r: r: r: r: r: r: r: r: r: r:	11259572 EXPIRED 75340 FS Propane Tank 2: 1: 1: 1: 1: 1: 1: 1: 1: 1: 1: 1: 1: 1:		Expired Date: Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel: Piping Steel: Piping Galvanized: Tank Single Wall St: Piping Underground: Tank Underground:	

Order No: 24030800575

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	
				Ottawa ON K2E 5P2	
Ref No: Year:	3548-	BQVNCC		Municipality No: Nature of Damage:	
Incident Dt: Dt MOE Arvl	25-JA	N-12		Discharger Report: Material Group:	
MOE Reporte Dt Document	ed Dt: 26-JA	N-12		Health/Env Conseq: Agency Involved:	
Site No: MOE Respon		No Field Response		Agency involved.	
Site County/L Site Geo Ref Site District (District: Meth: Office:				
Nearest Wate Site Name: Site Address		Loblaws <unoffic 1460 Merivale Road</unoffic 			
Site Region: Site Municipa		Ottawa	^		
Site Lot: Site Conc: Site Geo Ref Site Map Date	Accu:				
Northing: Easting: Incident Caus		Discharge or Emiss	ion to Air		
Incident Ever Environment Nature of Imp Contaminant	Impact: bact: Qty:	Not Anticipated Air Pollution			
System Facil Client Name: Client Type: Source Type:	-	Loblaws Inc.			
Contaminant Contaminant Contaminant Contam Limit Contaminant	Name: Limit 1: t Freq 1:	38 REFRIGERANT GA	AS, N.O.S.		
Receiving Me Incident Reas Incident Sum	edium: son:	Sewage - Municipal Spill			
Activity Prece Property 2nd	eding Spill:	Loblaws: 275 pound			
Sector Type: SAC Action (Call Report L		Other Air Spills - Gases ar	nd Vapours		
<u>36</u>	38 of 95	NNE/171.3	97.9 / -0.97	FCR MANAGEMENT SERVICES 1460 MERIVALE ROAD OTTAWA ON K2E 5P2	
Generator No SIC Code: SIC Descripti Approval Yea PO Box No: Country: Status:	ion:	ON4132932 452999 All Other Miscellane 2010	eous General Mer	chandise Stores	

Co Admin: Choice of Contact: Phone No Admin: Contaminated Facility:

230

GEN

	Records	Distand	on/ Elev/Diff ce (m) (m)	Site		Ľ
MHSW Facility:						
Detail(s)						
Naste Class: Naste Class Nar	ne:	243 PCBS				
Naste Class: Naste Class Nar	ne:	251 OIL SKIMN	IINGS & SLUDGES			
<u>36</u> 39	of 95	NNE/171.	3 97.9 / -0.97	SHOPPERS DRUG 1460 MERIVALE RI OTTAWA ON K2E S	0	PE
Detail Licence No Licence No: Status: Approval Date: Report Source: Licence Type: Licence Type Co Licence Class: Licence Control: Latitude: Lot: Congitude: Lot: Congitude: District: County: Frade Name: PDF URL:	LI ode:	3-01-13266-0 IMITED		Operator Box: Operator Class: Operator No: Operator Type: Oper Area Code: Oper Phone No: Operator Ext: Operator Lot: Operator Concession: Operator Region: Operator District: Operator County: Op Municipality: Post Office Box: MOE District: SWP Area Name:		
<u>36</u> 40	of 95	NNE/171.	3 97.9 / -0.97	BCP IV SERVICE S 1460 MERIVALE RI OTTAWA ON	TATION LP O/A BG FUELS D	FS
nventory No: nventory Status nstallation Year Capacity: Capacity Unit: Fank Type: Manufacturer: Model: Description:	: ao	5312412 ctive 5005 Double Wa 2009VBS compartme	ll UST nt 45,000L regular; 2	Tank Material: Corrosion Protect: Overfill Protection: Inventory Context: Inventory Item:	Fiberglass (FRP) Fiberglass FS Liquid Fuel FS Liquid Fuel Tank	
<u>36</u> 41	of 95	NNE/171.	3 97.9 / -0.97	BCP IV SERVICE S 1460 MERIVALE RI OTTAWA ON	TATION LP O/A BG FUELS D	FS
nventory No: nventory Status nstallation Year Capacity: Capacity Unit: "ank Type: Manufacturer: Model:	: ao : 20	5312413 ctive 005 5000 Double Wa	II UST	Tank Material: Corrosion Protect: Overfill Protection: Inventory Context: Inventory Item:	Fiberglass (FRP) Fiberglass FS Liquid Fuel FS Liquid Fuel Tank	

Map Key	Number Record			Elev/Diff (m)	Site		DB
<u>36</u>	42 of 95			97.9 / -0.97	1460 Merivale Road Ottawa ON		EHS
Order No: Status: Report Type Report Date Date Receiv Previous Sin Lot/Building Additional In	e: ved: te Name: g Size:	20160616198 C Standard Report 23-JUN-16 16-JUN-16			Nearest Intersection: Municipality: Client Prov/State: Search Radius (km): X: Y:	ON .25 -75.734129 45.36342	
<u>36</u>	43 of 95	NNE/171.3		97.9 / -0.97 LOBLAWS SUPERMAR 1460 MERIVALE RD OTTAWA ON K2E5P2		RKETS LIMITED	PES
Detail Licen Licence No: Status: Approval Da Report Soun Licence Typ Licence Cla Licence Con Latitude: Longitude: Longitude: Lot: Concession Region: District: County: Trade Name PDF URL:	ate: rce: be: Code: ss: ntrol:	23-01-00578-0 00578 Limited Vendor 23 01 0			Operator Box: Operator Class: Operator No: Operator Type: Oper Area Code: Oper Phone No: Operator Ext: Operator Lot: Operator Lot: Operator Region: Operator Region: Operator District: Operator County: Op Municipality: Post Office Box: MOE District: SWP Area Name:	3 62	
<u>36</u>	44 of 95	NNE/171	.3	97.9/-0.97	LOBLAWS SUPERMA 1460 MERIVALE RD OTTAWA ON K2E5P2	RKETS LTD.	PES
Detail Licen Licence No: Status: Approval Da Report Soun Licence Typ Licence Cla Licence Con Latitude: Longitude: Longitude: Lot: Concession Region: District: County: Trade Name PDF URL:	ate: rce: be: Code: ss: ntrol:	17548 23 01			Operator Box: Operator Class: Operator No: Operator Type: Oper Area Code: Oper Phone No: Operator Ext: Operator Lot: Operator Courts: Operator Region: Operator District: Operator County: Op Municipality: Post Office Box: MOE District: SWP Area Name:	613	

Map Key	Number Record		Direction/ Distance (m)	Elev/Diff (m)	Site		D
<u>36</u>	45 of 95		NNE/171.3	97.9 / -0.97	LOBLAWS SUPERMAI 1460 MERIVALE RD OTTAWA ON K2E5P2	RKETS LTD #1021	PES
Detail Licen Licence No: Status: Approval Da Report Sour	ate: rce:	17549			Operator Box: Operator Class: Operator No: Operator Type: Oper Area Code:	613	
Licence Typ Licence Typ Licence Clas Licence Con Latitude: Longitude: Lot:	e Code: ss:	23 01			Oper Phone No: Operator Ext: Operator Lot: Oper Concession: Operator Region: Operator District: Operator County:		
Concession Region: District: County: Trade Name PDF URL:					Op Municipality: Post Office Box: MOE District: SWP Area Name:		
<u>36</u>	46 of 95		NNE/171.3	97.9 / -0.97	LOBLAWS SUPERMAI 1460 MERIVALE RD OTTAWA ON K2E5P2	RKETS LTD.	PES
Detail Licen Licence No: Status:		17550			Operator Box: Operator Class: Operator No:		
Approval Da Report Sour Licence Typ Licence Typ Licence Clas Licence Con Latitude:	rce: be: be Code: ss:	23 01			Operator Type: Oper Area Code: Oper Phone No: Operator Ext: Operator Lot: Oper Concession: Operator Region:	613	
Longitude: Lot: Concession: Region: District: County: Trade Name PDF URL:					Operator District: Operator County: Op Municipality: Post Office Box: MOE District: SWP Area Name:		
<u>36</u>	47 of 95		NNE/171.3	97.9/-0.97	LOBLAWS INC. STORI 1460 MERIVALE RD OTTAWA ON K2E5P2	E #1095	PES
Detail Licen Licence No: Status:	,	23-01-08 08606	606-0		Operator Box: Operator Class: Operator No:		
Approval Da Report Sour Licence Typ Licence Typ Licence Clas	rce: be: be Code: ss:	Limited \ 23 01	/endor		Operator Type: Oper Area Code: Oper Phone No: Operator Ext: Operator Lot:	613	
Licence Con	ntrol:	0			Oper Concession: Operator Region:	4	

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Order No: 24030800575

Map Key Number Records			Direction/ Distance (m)	Elev/Diff (m)	Site		DB
Concession: Region: District: County: Trade Name: PDF URL:					<i>Op Municipality: Post Office Box: MOE District: SWP Area Name:</i>		
<u>36</u>	48 of 95		NNE/171.3	97.9 / -0.97	LOBLAWS SUPERMAF 1460 MERIVALE RD OTTAWA ON K2E5P2	RKETS LIMITED 1174	PES
Detail Licence Licence No: Status: Approval Date Report Source Licence Type: Licence Conte Licence Conte Licence Conte Latitude: Longitude: Lot: Concession: Region: District: County: Trade Name: PDF URL:	e: e: : Code: S:	23-01-0868 08689 Limited Ver 23 01 0			Operator Box: Operator Class: Operator No: Operator Type: Oper Area Code: Oper Phone No: Operator Ext: Operator Lot: Oper Concession: Operator Region: Operator District: Operator County: Op Municipality: Post Office Box: MOE District: SWP Area Name:	905 3 62	
<u>36</u>	49 of 95		NNE/171.3	97.9 / -0.97	LOBLAWS INC #1212 1460 MERIVALE RD OTTAWA ON K2E5P2		PES
Detail Licence Licence No: Status: Approval Date Report Source Licence Type Licence Type Licence Class Licence Contr Latitude: Longitude: Lot: Concession: Region: District: County: Trade Name: PDF URL:	e: e: : Code: S:	23-01-1162 11623 Limited Ver 23 01 0			Operator Box: Operator Class: Operator No: Operator Type: Oper Area Code: Oper Phone No: Operator Ext: Operator Lot: Operator Lot: Operator Region: Operator District: Operator County: Op Municipality: Post Office Box: MOE District: SWP Area Name:	905 3 62	
<u>36</u>	50 of 95		NNE/171.3	97.9 / -0.97	LOBLAWS INC. # 1003 1460 MERIVALE RD OTTAWA ON K2E5P2		PES
Detail Licence Licence No: Status:	e No:	23-01-1182 11823	3-0		<i>Operator Box: Operator Class: Operator No:</i>		

Мар Кеу	Numbe Record		Direction/ Distance (m)	Elev/Diff (m)	Site		DE
Approval Dat Report Sourc Licence Type Licence Type Licence Clas Licence Cont	ce: e: e Code: s:	Limited 23 01 0	Vendor		Operator Type: Oper Area Code: Oper Phone No: Operator Ext: Operator Lot: Oper Concession:	613	
Latitude:					Operator Region:	3	
Longitude:					Operator District:	1	
Lot:					Operator County:	49	
Concession: Region: District: County: Trade Name: PDF URL:					<i>Op Municipality: Post Office Box: MOE District: SWP Area Name:</i>		
<u>36</u>	51 of 95		NNE/171.3	97.9 / -0.97	ZEHRS MARKETS 1460 MERIVALE RD OTTAWA ON K2E5P2		PES
Detail Licenc	e No:	23-01-09	9804-0		Operator Box:		
Licence No:		09804			Operator Class:		
Status:					Operator No:		
Approval Dat					Operator Type: Oper Area Code:	519	
Report Sourc Licence Type		Limited '	Vendor		Oper Area Code: Oper Phone No:	519	
Licence Type		23	Vondor		Operator Ext:		
Licence Clas		01			Operator Lot:		
Licence Cont	trol:	0			Oper Concession:	2	
Latitude: Longitude:					Operator Region: Operator District:	2	
Lot:					Operator County:	13	
Concession:					Op Municipality:		
Region: District:		2			Post Office Box: MOE District:		
County: Trade Name: PDF URL:		13			SWP Area Name:		
<u>36</u>	52 of 95		NNE/171.3	97.9/-0.97	LOBLAWS SUPERMA 1460 MERIVALE RD OTTAWA ON K2E1P5	RKETS #1027	PES
Detail Licenc	e No				Operator Box:		
Licence No:	e 110.	17162			Operator Class:		
Status:					Operator No:		
Approval Dat					Operator Type:	613	
Report Sourc Licence Type					Oper Area Code: Oper Phone No:	013	
Licence Type		23			Operator Ext:		
Licence Clas	s:	01			Operator Lot:		
Licence Cont Latitude:	trol:				Oper Concession: Operator Region:		
Latitude: Longitude:					Operator Region: Operator District:		
Lot:					Operator County:		
Concession:					Op Municipality:		
Region: District:					Post Office Box: MOE District:		
County:					SWP Area Name:		
Trade Name: PDF URL:							

Map Key	Number Record		Direction/ Distance (m)	Elev/Diff (m)	Site	D
<u>36</u>	53 of 95		NNE/171.3	97.9 / -0.97	LOBLAWS SUPERMARKETS #1064 1460 MERIVALE RD OTTAWA ON K2E1P5	PES
Detail Licen Licence No: Status: Approval Da Report Sour	nte:	17163			Operator Box: Operator Class: Operator No: Operator Type: Oper Area Code: 613	
icence Typ icence Typ icence Clas icence Con atitude: ongitude: ot:	e: e Code: ss: ntrol:	23 01			Oper Phone No: Operator Ext: Operator Lot: Oper Concession: Operator Region: Operator District: Operator County:	
Concession Region: District: County: Frade Name PDF URL:	-				<i>Op Municipality: Post Office Box: MOE District: SWP Area Name:</i>	
<u>36</u>	54 of 95		NNE/171.3	97.9 / -0.97	LOBLAWS SUPERMARKETS #1090 1460 MERIVALE RD OTTAWA ON K2E1P5	PES
Detail Licen Licence No: Status: Approval Da		17164			<i>Operator Box: Operator Class: Operator No: Operator Type:</i>	
Report Sour .icence Typ .icence Typ	rce: ve:	23			Oper Area Code: 613 Oper Phone No: Operator Ext:	
icence Clas icence Con atitude:		01			Operator Lot: Oper Concession: Operator Region: Operator District:	
.ongitude: .ot: Concession Region:	:				<i>Operator District: Operator County: Op Municipality: Post Office Box:</i>	
District: County: Frade Name PDF URL:	:				MOE District: SWP Area Name:	
<u>36</u>	55 of 95		NNE/171.3	97.9 / -0.97	LOBLAWS SUPERMARKETS LTD. STORE #1099 1460 MERIVALE RD OTTAWA ON K2E1P5	PES
Detail Liceno .icence No: Status: Approval Da		17165			<i>Operator Box: Operator Class: Operator No: Operator Type:</i>	
Report Sour licence Typ licence Typ	rce: ie:	23			Operator Type: Oper Area Code: 613 Oper Phone No: Operator Ext:	
icence Clas icence Con atitude:	ss:	01			Operator Lot: Oper Concession: Operator Region:	

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Мар Кеу	Numbe Record		Direction/ Distance (m)	Elev/Diff (m)	Site	D
Longitude: Lot: Concession: Region: District: County: Trade Name: PDF URL:					Operator District: Operator County: Op Municipality: Post Office Box: MOE District: SWP Area Name:	
<u>36</u>	56 of 95		NNE/171.3	97.9 / -0.97	LOBLAWS SUPERMARKETS #112 1460 MERIVALE RD OTTAWA ON K2E1P5	7 PES
Detail Licenc Licence No: Status: Approval Dat Report Sourd Licence Type Licence Clas Licence Cos Licence Cos Licence Cos Licence Cos Longitude: Longitude: Lot: Concession: Region: District: County: Trade Name: PDF URL:	te: ce: e: e Code: ss: trol:	17166 23 01			Operator Box: Operator Class: Operator No: Operator Type: Oper Area Code: 613 Oper Phone No: Operator Ext: Operator Lot: Operator Lot: Operator County: Operator County: Operator County: Op Municipality: Post Office Box: MOE District: SWP Area Name:	
<u>36</u>	57 of 95		NNE/171.3	97.9/-0.97	LOBLAWS SUPERMARKET #1170 1460 MERIVALE RD OTTAWA ON K2E1P5	PES
Detail Licenc Licence No: Status: Approval Dat Report Sourd Licence Type Licence Clas Licence Com Latitude: Longitude: Longitude: Lot: Concession: Region: District: County: Trade Name: PDF URL:	te: ce: e Code: ss: trol:	17167 23 01			Operator Box: Operator Class: Operator No: Operator Type: Oper Area Code: 613 Oper Phone No: Operator Ext: Operator Lot: Operator Lot: Operator Region: Operator District: Operator County: Op Municipality: Post Office Box: MOE District: SWP Area Name:	
<u>36</u>	58 of 95		NNE/171.3	97.9 / -0.97	LOBLAW SUPERMARKET #1200 1460 MERIVALE RD OTTAWA ON K2E5P2	PES

Map Key	Number Record		Direction/ Distance (m)	Elev/Diff (m)	Site		Ľ
Licence No:		17168			Operator Class:		
Status:					Operator No:		
Approval Date):				Operator Type:		
 Report Source):				Oper Area Code:	613	
Licence Type:					Oper Phone No:		
Licence Type		23			Operator Ext:		
Licence Class.		01			Operator Lot:		
Licence Contro	ol:				Oper Concession:		
Latitude:					Operator Region:		
Longitude:					Operator District:		
Lot:					Operator County:		
Concession:					Op Municipality:		
Region:					Post Office Box:		
District:					MOE District:		
County:					SWP Area Name:		
Trade Name:							
PDF URL:							
<u>36</u>	59 of 95		NNE/171.3	97.9 / -0.97	LOBLAWS SUPERMA 1460 MERIVALE RD OTTAWA ON K2E5P2	RKETS LTD. STORE #1208	PES
Detail Licence	No:				Operator Box:		
Licence No:		17169			Operator Class:		
Status:					Operator No:		
Approval Date	£				Operator Type:		
Report Source):				Oper Area Code:	613	
Licence Type:					Oper Phone No:		
Licence Type		23			Operator Ext:		
Licence Class.	:	01			Operator Lot:		
Licence Contro	ol:				Oper Concession:		
Latitude:					Operator Region:		
Longitude:					Operator District:		
Lot:					Operator County:		
Concession:					Op Municipality:		
Region:					Post Office Box:		
District:					MOE District:		
County:					SWP Area Name:		
Trade Name: PDF URL:							
<u>36</u>	60 of 95		NNE/171.3	97.9 / -0.97	LOBLAWS SUPERMA 1460 MERIVALE RD	RKETS LTD #1082	PE
Datail Liaanaa	No				OTTAWA ON K2E5P2		
Detail Licence Licence No:	NU:	10216			Operator Box: Operator Class:		
Licence No: Status:		10210			•		
Status: Approval Date					Operator No: Operator Type:		
Approval Date Report Source			iconege (Evoluting T	-6)	Operator Type: Oper Area Code:	613	
Report Source Licence Type:		Legacy L	icenses (Excluding T	0)	Oper Area Code: Oper Phone No:	2266005	
Licence Type: Licence Type (23	CHUUI		Operator Ext:	2200000	
Licence Type (Licence Class)		23 01					
		01			Operator Lot:		
Licence Contro	01:	U			Oper Concession:	4	
Latitude:					Operator Region:	4	
Longitude:					Operator District:	15	
Lot:					Operator County:	15	
		4			Op Municipality:		
Concession:		4			Post Office Box:		
Region:							
		15			MOE District: SWP Area Name:		

Мар Кеу	Numbe Record		Direction/ Distance (m)	Elev/Diff (m)	Site	DI
PDF URL:						
<u>36</u>	61 of 95		NNE/171.3	97.9 / -0.97	ZEHRS MARKETS 1460 MERIVALE RD OTTAWA ON K2E5P2	PES
Detail Licend Licence No: Status: Approval Da Report Sour Licence Typ Licence Typ Licence Clas	tte: ce: e: e Code:	17841 23 01			Operator Box: Operator Class: Operator No: Operator Type: Oper Area Code: Oper Phone No: Operator Ext: Operator Lot:	
Licence Con Latitude: Longitude: Lot: Concession. Region: District:	ntrol:				Oper Concession: Operator Region: Operator District: Operator County: Op Municipality: Post Office Box: MOE District:	
County: Trade Name PDF URL:	:				SWP Area Name:	
<u>36</u>	62 of 95		NNE/171.3	97.9 / -0.97	ZEHRS MARKETS #539 1460 MERIVALE RD OTTAWA ON K2E5P2	PES
Detail Licend Licence No: Status: Approval Da Report Sour Licence Typ Licence Typ	te: ce: e:	17842 23			Operator Box: Operator Class: Operator No: Operator Type: Oper Area Code: Oper Phone No: Operator Ext:	
Licence Clas Licence Con Latitude: Longitude: Lot: Concession: Region:	ntrol:	01			Operator Lot: Oper Concession: Operator Region: Operator District: Operator County: Op Municipality: Post Office Box:	
District: County: Trade Name PDF URL:	:				MOE District: SWP Area Name:	
<u>36</u>	63 of 95		NNE/171.3	97.9 / -0.97	ZEHRS MARKETS 1460 MERIVALE RD OTTAWA ON K2E5P2	PES
Detail Liceno Licence No: Status: Approval Da Report Sour Licence Typ	nte: ce:	17843			Operator Box: Operator Class: Operator No: Operator Type: Oper Area Code: Oper Phone No:	
Licence Typ Licence Typ Licence Clas	e Code:	23 01			Operator Ext: Operator Lot:	

Мар Кеу	Numbe Record		Direction/ Distance (m)	Elev/Diff (m)	Site	DI
Licence Con Latitude: Longitude: Lot:					Oper Concession: Operator Region: Operator District: Operator County:	
Concession. Region: District: County: Trade Name PDF URL:					<i>Op Municipality: Post Office Box: MOE District: SWP Area Name:</i>	
<u>36</u>	64 of 95		NNE/171.3	97.9 / -0.97	LOBLAWS SUPERMARKET #1032 1460 MERIVALE RD OTTAWA ON K2E5P2	PES
Detail Liceno Licence No: Status:		16850			Operator Box: Operator Class: Operator No:	
Approval Da Report Sour Licence Typ	ce:				Operator Type: Oper Area Code: 905 Oper Phone No:	
Licence Typ Licence Clas Licence Con	e Code: ss:	23 01			Operator Ext: Operator Lot: Oper Concession:	
Latitude: Longitude: Lot:					Operator Region: Operator District: Operator County:	
Concession. Region: District: County: Frade Name					<i>Op Municipality: Post Office Box: MOE District: SWP Area Name:</i>	
PDF URL:	65 of 95		NNE/171.3	97.9 / -0.97	LOBLAWS SUPERMARKETS #1194 1460 MERIVALE RD OTTAWA ON K2E5P2	PES
Detail Liceno .icence No:	ce No:	16851			Operator Box: Operator Class:	
Status: Approval Da Report Sour		10001			Operator No: Operator Type: Oper Area Code: 613	
icence Typ icence Typ icence Clas	e Code: ss:	23 01			Oper Phone No: Operator Ext: Operator Lot: Oper Concession:	
					Operator Region: Operator District:	
Licence Con Latitude: Longitude: Lot:					Operator County:	
.icence Con .atitude: .ongitude:					Operator County: Op Municipality: Post Office Box: MOE District: SWP Area Name:	

D		Site	Elev/Diff (m)		Number Records	Мар Кеу	
	4 15	Operator Box: Operator Class: Operator No: Operator Type: Oper Area Code: Oper Phone No: Operator Ext: Operator Lot: Operator Lot: Operator Region: Operator District: Operator County: Operator County: Op Municipality: Post Office Box: MOE District: SWP Area Name:	23-01-11038-0 11038 Limited Vendor 23 01 0			Detail Licence No: Licence No: Status: Approval Date: Report Source: Licence Type: Licence Type Code: Licence Class: Licence Control: Latitude: Longitude: Lot: Concession: Region: District: County: Trade Name: PDF URL:	
ECA	nd	Loblaw Properties Li 1460 Merivale Road Ottawa ON M4T 2S5	97.9 / -0.97	NNE/171.3	67 of 95	<u>36</u>	
	Ottawa -75.735054 45.362366	MOE District: City: Longitude: Latitude: Geometry X: Geometry Y:		6321-6HWJW3 2005-12-01 Revoked and/or Replaced ECA IDS Rideau Valley ECA-INDUSTRIAL INDUSTRIAL SEW	Date: De: re: Name: Type: De:	Approval No Approval Do Status: Record Type Link Source SWP Area N Approval Ty Project Type Business Na	
	22-6H4Q9R-14.pdf	ov.on.ca/instruments/4122-	imited I	Loblaw Properties L 1460 Merivale Road https://www.access	ss: ink:	Address: Full Addres Full PDF Lin	
ECA	Limited	ov.on.ca/instruments/4122- Loblaw Properties Lin 1460 Merivale Road Ottawa ON L6Y 5S5	imited I	1460 Merivale Road	ss: ink:	Address: Full Addres Full PDF Lir	
EC4	Limited d 55 Ottawa -75.735054 45.362366	Loblaw Properties Li 1460 Merivale Road	imited environment.ene.go 97.9 / -0.97 SEWAGE WORKS AGE WORKS imited	1460 Merivale Road https://www.access NNE/171.3 7379-6R9QFV 2006-07-26 Approved ECA IDS Rideau Valley ECA-INDUSTRIAL INDUSTRIAL SEW Loblaw Properties I 1460 Merivale Road	ss: ink: ocation: 68 of 95 lo: 0ate: Date: Name: 'ype: vame: Vame: ss: ink:	Address: Full Address Full PDF Lir PDF Site Lo <u>36</u> Approval No Approval Da Status: Record Type Link Source SWP Area N Approval Ty Project Type Business Na Address: Full Address Full Address	
ECA	Limited d 55 Ottawa -75.735054 45.362366 060-6QSKT4-14.pdf 5 Ltd.	Loblaw Properties Li 1460 Merivale Road Ottawa ON L6Y 5S5 MOE District: City: Longitude: Latitude: Geometry X: Geometry Y:	imited environment.ene.go 97.9 / -0.97 SEWAGE WORKS AGE WORKS imited	1460 Merivale Road https://www.access NNE/171.3 7379-6R9QFV 2006-07-26 Approved ECA IDS Rideau Valley ECA-INDUSTRIAL INDUSTRIAL SEW Loblaw Properties I 1460 Merivale Road	ss: ink: ocation: 68 of 95 lo: 0ate: Date: Name: 'ype: vame: Vame: ss: ink:	Address: Full Addres Full PDF Lir PDF Site Lo	

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
SIC Code: SIC Descripti Approval Yea		445110 SUPERMARKETS 2015	AND OTHER GRO	DCERY (EXCEPT CONVENIENCE) STORES	
PO Box No: Country:		Canada			
Status: Co Admin: Choice of Co Phone No Ad Contaminated MHSW Facilit	lmin: d Facility:	Kelly West CO_OFFICIAL 519-647-3729 Ext. No No			
<u>Detail(s)</u>					
Waste Class: Waste Class		251 OIL SKIMMINGS &	SLUDGES		
Waste Class: Waste Class		312 PATHOLOGICAL V	ASTES		
<u>36</u>	70 of 95	NNE/171.3	97.9 / -0.97	Loblaw Properties Ltd. 1460 Merivale Road Ottawa ON K2E 5P2	GEN
Generator No SIC Code:):	ON8192732			
SIC Code: SIC Descripti	on:	445110 SUPERMARKETS	AND OTHER GRO	DCERY (EXCEPT CONVENIENCE) STORES	
Approval Yea PO Box No:	ars:	2016			
Country: Status:		Canada			
Co Admin:		Craig Hudak			
Choice of Co. Phone No Ad		CO_OFFICIAL 9055957544 Ext.			
Contaminate MHSW Facilit	d Facility:	No No			
<u>Detail(s)</u>					
Waste Class: Waste Class		252 WASTE OILS & LU	BRICANTS		
Waste Class: Waste Class		145 PAINT/PIGMENT/C	OATING RESIDU	IES	
Waste Class: Waste Class		112 ACID WASTE - HE	AVY METALS		
Waste Class: Waste Class		331 WASTE COMPRES	SED GASES		
Waste Class: Waste Class		148 INORGANIC LABO	RATORY CHEMIC	CALS	
Waste Class: Waste Class		261 PHARMACEUTICA	LS		
Waste Class: Waste Class		122 ALKALINE WASTE	S - OTHER META	ALS	
Waste Class: Waste Class		269 NON-HALOGENAT	ED PESTICIDES		

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DE
Waste Class: Waste Class		262 DETERGENTS/SO	APS		
Waste Class: Waste Class		212 ALIPHATIC SOLVE	INTS		
Waste Class: Waste Class		263 ORGANIC LABORA	ATORY CHEMICALS		
Waste Class: Waste Class		312 PATHOLOGICAL W	VASTES		
Waste Class: Waste Class		146 OTHER SPECIFIEI	DINORGANICS		
Waste Class: Waste Class		242 HALOGENATED PI	ESTICIDES		
Waste Class: Waste Class		251 OIL SKIMMINGS &	SLUDGES		
<u>36</u>	71 of 95	NNE/171.3	97.9 / -0.97	Loblaw Properties Ltd. 1460 Merivale Road Ottawa ON K2E 5P2	GEN
Generator No SIC Code: SIC Descripti Approval Yea	ion:	ON8192732 445110 SUPERMARKETS 2014	AND OTHER GROCE	ERY (EXCEPT CONVENIENCE) STORES	
PO Box No: Country: Status: Co Admin:		Canada Kelly West			
Choice of Co Phone No Ao Contaminate MHSW Facili	lmin: d Facility:	CO_OFFICIAL 519-647-3729 Ext. No No			
<u>Detail(s)</u>					
Waste Class: Waste Class		251 OIL SKIMMINGS &	SLUDGES		
<u>36</u>	72 of 95	NNE/171.3	97.9 / -0.97	Loblaw Properties Ltd. 1460 Merivale Road Ottawa ON K2E 5P2	GEN
Generator No SIC Code: SIC Descripti		ON8192732			
Approval Yea PO Box No: Country:		As of Dec 2018 Canada			
Status: Co Admin: Choice of Co Phone No Ao Contaminate MHSW Facili	lmin: d Facility:	Registered			
<u>Detail(s)</u>					
		112 C			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Waste Class I	Name:	Acid solutions - con	taining heavy met	als	
Waste Class:		122 C			
Waste Class: Waste Class I			ontaining other me	etals and non-metals (not cyanide)	
Waste Class:		145			
Waste Class. Waste Class l	Name:	Wastes from the use	e of pigments, coa	atings and paints	
Waste Class:		145 L	a of nigmonto . oo	ating and points	
Waste Class I	vame:	Wastes from the use	e of pigments, coa	atings and paints	
Waste Class:		146 T			
Waste Class I	Name:	Other specified inor	ganic sludges, slu	irries or solids	
Waste Class:		261 B			
Waste Class I	Name:	Pharmaceuticals			
		064			
Waste Class: Waste Class l	Name:	261 I Pharmaceuticals			
Music Oluss I	vame.	Thamadeatidaid			
Waste Class:		148 A			
Waste Class I	Name:	Misc. wastes and in	organic chemicals	3	
Waste Class:		148			
Waste Class I	Name:	Misc. wastes and in	organic chemicals	3	
Waste Class:		212			
Waste Class: Waste Class I		Aliphatic solvents a	nd residues		
Waste Class:		212 L			
Waste Class I	vame:	Aliphatic solvents a	na residues		
Waste Class:		242 L			
Waste Class I	Name:	Halogenated pestici	des and herbicide	95	
Waste Class:		261 L			
Waste Class I	Name:	Pharmaceuticals			
Waste Class:		262 C			
Waste Class I	Name:	Detergents and soa	ps		
Waste Class: Waste Class l	Namo	262 L Detergents and soa	ns		
Music Oluss I	vame.	Detergente and sea	P0		
Waste Class:		263 A			
Waste Class I	Name:	Misc. waste organic	chemicals		
Waste Class:		242 T			
Waste Class I	Name:	Halogenated pestici	des and herbicide	28	
Waste Class:		251 L			
Waste Class. Waste Class l	Name:	Waste oils/sludges	(petroleum based)	
Waste Class: Waste Class l	Nomo	252 L Waste crankcase oi	la and lubricanta		
waste class i	vame:				
Waste Class:		261 A			
Waste Class I	Name:	Pharmaceuticals			
Waste Class:		263 C			
Waste Class I	Name:	Misc. waste organic	chemicals		
Waata Olas-		2621			
Waste Class: Waste Class l	Name:	263 L Misc. waste organic	chemicals		
		wise. waste organie	Chonnoulo		

Мар Кеу	Numbe Record		tion/ nce (m)	Elev/Diff (m)	Site		DB
Waste Class	Name:	Organic	non-haloge	nated pesticide a	and herbicide wastes		
Waste Class Waste Class		269 T Organic	non-haloge	nated pesticide a	and herbicide wastes		
Waste Class Waste Class		312 P Patholog	ical wastes				
Waste Class Waste Class		331 I Waste co	ompressed	gases including	cylinders		
Waste Class Waste Class		331 L Waste co	ompressed	gases including	cylinders		
<u>36</u>	73 of 95	NNE/17	71.3	97.9 / -0.97	Merivale Dental Cent 1460 Meivale Road U Ottawa ON K2E5P2		GEN
Generator N SIC Code:	o:	ON50170	800				
SIC Descript Approval Ye PO Box No:		As of De	c 2018				
Country: Status: Co Admin: Choice of Co Phone No Ad Contaminate	dmin:	Canada Registere	ed				
<u>Detail(s)</u> Waste Class Waste Class		146 P Other sp	ecified inor	ganic sludges, sl	urries or solids		
<u>36</u>	74 of 95	NNE/17	71.3	97.9 / -0.97	Loblaw Companies L 1460 Merivale Road Ottawa ON	imited	SPL
Ref No: Year: Incident Dt:		6161-ALJRPN 4/18/2017			<i>Municipality No: Nature of Damage: Discharger Report:</i>		
Dt MOE Arvl MOE Report Dt Documen	ed Dt:	4/18/2017			Material Group: Health/Env Conseq: Agency Involved:	2 - Minor Environment	
Site No: MOE Respon Site County/ Site Geo Ref Site District	District: f Meth:	Ottawa					
Nearest Wate Site Name: Site Address Site Region: Site Municip	ercourse: s:	Loblaw<	UNOFFICIA rivale Road				
Site Lot: Site Conc: Site Geo Ref Site Map Dat Northing: Easting: Incident Cau	tum:	5023265 442422					

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Incident Eve	nt:	Leak/Break			
Environment	t Impact:				
Nature of Im	pact:				
Contaminant	t Qty:	0 other - see incider	nt description		
System Facil	lity Address:				
Client Name:		Loblaw Companies	Limited		
Client Type:		Corporation			
Source Type	:	Container/Drum/Tot	е		
Contaminant	Code:	16			
Contaminant	Name:	COOKING OIL			
Contaminant	t Limit 1:				
Contam Limi	t Freq 1:				
Contaminant	UN No 1:	n/a			
Receiving Me	edium:	Land			
Incident Rea	son:	Corrosion			
Incident Sun	nmary:	Loblaw: cooking gre	ase to asphalt, m	anhole, cing	
Activity Prec	•	00	•	, ç	
Property 2nd	• •				
• •	tiary Watershed:				
Sector Type:	•	Miscellaneous Com	munal		
SAC Action					
Call Report I	ocatn Geodata:				

<u>36</u>	75 of 95		NNE/171.3	97.9 / -0.97	Seaboard Transport 1460 Merivale Rd Ottawa ON K2E 5P2		SPL
Ref No:		7624-AS	VJWP		Municipality No:		
Year:					Nature of Damage:		
Incident Dt	-	2017/11/	01		Discharger Report:		
Dt MOE Arv					Material Group:		
MOE Repor		2017/11/	07		Health/Env Conseq:	2 - Minor Environment	
Dt Docume	nt Closed:				Agency Involved:		
Site No:			8599-6H4QAA				
MOE Respo			No				
Site County			NA				
Site Geo Re			NA				
Site Distric			Ottawa				
Nearest Wa	tercourse:						
Site Name:			1460 Merivale Ro				
Site Addres	ss:		1460 Merivale Rd				
Site Region	1:		Eastern				
Site Munici	pality:		Ottawa				
Site Lot:							
Site Conc:			NA				
Site Geo Re	ef Accu:		NA				
Site Map Da	atum:		NA				
Northing:			NA				
Easting:			NA				
Incident Ca	use:						
Incident Ev	ent:		Overflow/Surchar	ge			
Environme							
Nature of In							
Contamina	nt Qty:		0 other - see incid	ent description			
System Fac	cility Address	s:					
Client Nam	e:		Seaboard Transp	ort			
Client Type			Corporation				
Source Typ			Truck - Transport/	'Hauling			
Contamina	nt Code:		12				
Contamina	nt Name:		GASOLINE				
Contamina							
Contam Lin							
	nt UN No 1:		1203				
Receiving l	Medium:		Land				

Мар Кеу	Number Records		Direction/ Distance (m	Elev/Diff) (m)	Site		DI
Incident Reason: Incident Summary: Activity Preceding Spill: Property 2nd Watershed: Property Tertiary Watershed:			Operator/Human Seaboard Transp				
Sector Type: SAC Action Call Report I	: Class:		Miscellaneous Inc Land Spills	lustrial			
<u>36</u>	76 of 95		NNE/171.3	97.9 / -0.97	1460 Merivale Rd Ottawa ON K2C 0A9		EHS
Order No: Status: Report Type Report Date: Date Receive Previous Sitt Lot/Building	: ed: e Name:	2016112 C Standard 01-DEC- 24-NOV-	d Report 16		Nearest Intersection: Municipality: Client Prov/State: Search Radius (km): X: Y:	Ottawa ON .25 -75.73336 45.362937	
Additional In			City Directory				
<u>36</u>	77 of 95		NNE/171.3	97.9 / -0.97	LOBLAWS SUPERMA 1460 MERIVALE RD OTTAWA ON K2E5P2		PES
Detail Licend Licence No: Status: Approval Da Report Sourd Licence Typ Licence Clas Licence Con Latitude: Longitude: Longitude: Longitude: Concession: Region: District: County: Trade Name: PDF URL:	nte: ce: e Code: ss: ttrol:		Licenses (Excluding endor Class 03	TS)	Operator Box: Operator Class: Operator No: Operator Type: Oper Area Code: Oper Phone No: Operator Ext: Operator Lot: Operator Lot: Operator Region: Operator Region: Operator District: Operator County: Op Municipality: Post Office Box: MOE District: SWP Area Name:	613 2266005	
<u>36</u>	78 of 95		NNE/171.3	97.9 / -0.97	Merivale Dental Centi 1460 Meivale Road U Ottawa ON K2E5P2		GEN
Generator N SIC Code: SIC Descript	tion:		ON5017008				
Approval Ye PO Box No: Country: Status: Co Admin: Choice of Co Phone No Ao Contaminate MHSW Facili	ontact: dmin: ed Facility:		As of Jul 2020 Canada Registered				

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<u>Detail(s)</u>					
Waste Class Waste Class		146 P Other specified inor	ganic sludges, slu	irries or solids	
<u>36</u>	79 of 95	NNE/171.3	97.9 / -0.97	Loblaw Properties Ltd. 1460 Merivale Road Ottawa ON K2E 5P2	GEN
Generator No SIC Code: SIC Descript Approval Yea	ion:	ON8192732 As of Jul 2020			
PO Box No: Country: Status: Co Admin: Choice of Cc Phone No Ac Contaminate MHSW Facili	ontact: dmin: ed Facility:	Canada Registered			
<u>Detail(s)</u>					
Waste Class Waste Class		145 I Wastes from the use	e of pigments, coa	atings and paints	
Waste Class Waste Class		331 I Waste compressed	gases including c	ylinders	
Waste Class Waste Class		312 P Pathological wastes			
Waste Class Waste Class		262 C Detergents and soa	ps		
Waste Class Waste Class		263 C Misc. waste organic	chemicals		
Waste Class Waste Class	=	122 C Alkaline slutions - co	ontaining other me	etals and non-metals (not cyanide)	
Waste Class Waste Class		112 C Acid solutions - con	taining heavy met	als	
Waste Class Waste Class		331 L Waste compressed	gases including c	ylinders	
Waste Class Waste Class		261 I Pharmaceuticals			
Waste Class Waste Class		145 L Wastes from the use	e of pigments, coa	atings and paints	
Waste Class Waste Class		269 T Organic non-haloge	nated pesticide a	nd herbicide wastes	
Waste Class Waste Class		212 L Aliphatic solvents ar	nd residues		
Waste Class Waste Class		263 A Misc. waste organic	chemicals		

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Waste Class: Waste Class		269 L Organic non-haloger	nated pesticide and	d herbicide wastes	
Waste Class: Waste Class		263 L Misc. waste organic	chemicals		
Waste Class: Waste Class		262 L Detergents and soap	DS		
Waste Class: Waste Class		261 L Pharmaceuticals			
Waste Class: Waste Class		148 I Misc. wastes and inc	organic chemicals		
Waste Class: Waste Class		212 I Aliphatic solvents an	d residues		
Waste Class: Waste Class		148 A Misc. wastes and inc	organic chemicals		
Waste Class: Waste Class		146 T Other specified inorg	ganic sludges, slurr	ies or solids	
Waste Class: Waste Class		261 B Pharmaceuticals			
Waste Class: Waste Class		252 L Waste crankcase oil	s and lubricants		
Waste Class: Waste Class		251 L Waste oils/sludges (petroleum based)		
Waste Class: Waste Class		242 T Halogenated pesticio	des and herbicides		
Waste Class: Waste Class		242 L Halogenated pesticio	des and herbicides		
Waste Class: Waste Class		261 A Pharmaceuticals			
<u>36</u>	80 of 95	NNE/171.3	97.9 / -0.97	BG FUELS GAS BARS 4281 1460 Merivale Road Ottawa ON K2E 5P2	GEN
Generator No SIC Code: SIC Descripti	ion:	ON5276265			
Approval Yea PO Box No:	ars:	As of Jul 2020			
Country: Status: Co Admin:		Canada Registered			
Co Admin: Choice of Co Phone No Ad Contaminate MHSW Facili	lmin: d Facility:				
<u>Detail(s)</u>					
Waste Class: Waste Class		221 L Light fuels			

	Number Records		Elev/Diff 1) (m)	Site	D
<u>36</u>	81 of 95	NNE/171.3	97.9 / -0.97	BCP IV SERVICE STATION LP O/A BG FUELS 1460 MERIVALE RD OTTAWA ON	INC
ncident No:		2187158		Any Health Impact:	
ncident ID: nstance No	-	35210393		Any Enviro Impact: Service Intrp:	
Status Code ncident Sta ncident Sev	tus:	Closed by Program		Was Prop Damaged: Reside App. Type: Commer App. Type:	
ask No: Attribute Ca	•	FS-Incident		Indus App. Type: Institut App. Type:	
Context: Date of Occ		11/7/2017		Depth Ground Cover: Operation Pressure:	
ime of Occ Occr Insp S	urrence:	11/1/2017		Equipment Type: Equipment Model:	
ncident Cre nstance Cre	eat On: eat Dt:	11/7/2017		Serial No: Cylinder Capacity:	
nstance Ins Approx Qua Tank Capac	nt Rel:			Cylinder Cap Units: Cylinder Mat Type: Pump Flow Rate Cap:	
Fuels Occur Dccur Type	Type:	Discovery of a Petroleum F Liquid Petroleum Spill	Product	Contam. Migrated: Near Body of Water:	
Occur Categ Fuel Type In	jory:	Gasoline		Drainage System: Sub Surface Contam:	
Fuel Type R Enforcemen Prc Escalati	t Policy:	Heating Fuel		Tank Material Type: Tank Storage Type: Tank Location Type:	
em: em Descrip Pevice Insta (enting Typ (ent Conn M (ent Chimno ipeline Invi ipeline Invi ipel Materia Regulator L Regulator T iquid Prop iquid Prop	Illed Locatio e: Mater: ey Mater: olved: al: ocation: ype: Make: Model: Serial No:	n:			
iquid Prop nventory Ad nvent Posta lotes: Contact Nat Aff Prop Use Dccurence I	ddress: al Code: ural Env: e Water:		E RD ND OF FUEL IN DRC on (FS, SS, Multifunc		
iquid Prop nventory Ad nvent Posta lotes: Contact Nat Aff Prop Use Dccurence I	ddress: al Code: ural Env: e Water: Narrative:	K2E 5P2 SITE COMPLAIN	ND OF FUEL IN DRC		GEN
<u>36</u> Generator N SIC Code:	ddress: al Code: ural Env: e Water: Narrative: ype Involved 82 of 95 lo:	K2E 5P2 SITE COMPLAIM f: Retail Fuel Station	ND OF FUEL IN DRC on (FS, SS, Multifunc	tional) Merivale Dental Centre 1460 Meivale Road Unit 4B	GEN
iquid Prop nventory Ad nvent Posta lotes: Contact Nat Aff Prop Use Occurence I Operation T <u>36</u> Generator N	ddress: al Code: ural Env: e Water: Narrative: ype Involved 82 of 95 lo: tion:	K2E 5P2 SITE COMPLAIN I: Retail Fuel Statio NNE/171.3	ND OF FUEL IN DRC on (FS, SS, Multifunc	tional) Merivale Dental Centre 1460 Meivale Road Unit 4B	GEN

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Co Admin: Choice of Co Phone No Ad Contaminate MHSW Facilit	lmin: d Facility:				
<u>Detail(s)</u>					
Waste Class: Waste Class		146 P Other specified ino	rganic sludges, slu	urries or solids	
<u>36</u>	83 of 95	NNE/171.3	97.9 / -0.97	Loblaw Properties Ltd. 1460 Merivale Road Ottawa ON K2E 5P2	GEN
Generator No SIC Code:	o:	ON8192732			
SIC Descripti		As of Nov 2021			
Approval Yea PO Box No:	ars:	AS 01 NOV 2021			
Country: Status:		Canada Registered			
Co Admin: Choice of Co Phone No Ad Contaminate MHSW Facilit	lmin: d Facility:	Registered			
<u>Detail(s)</u>					
Waste Class: Waste Class		262 L Detergents and soa	aps		
Waste Class: Waste Class		312 P Pathological waste	S		
Waste Class: Waste Class		145 I Wastes from the us	e of pigments, coa	atings and paints	
Waste Class: Waste Class		331 L Waste compressed	gases including c	ylinders	
Waste Class: Waste Class		122 C Alkaline slutions - c	ontaining other me	etals and non-metals (not cyanide)	
Waste Class: Waste Class		263 A Misc. waste organi	c chemicals		
Waste Class: Waste Class		263 L Misc. waste organi	c chemicals		
Waste Class: Waste Class		146 T Other specified ino	rganic sludges, slu	urries or solids	
Waste Class: Waste Class		261 I Pharmaceuticals			
Waste Class: Waste Class		145 L Wastes from the us	e of pigments, coa	atings and paints	
Waste Class: Waste Class		269 T Organic non-haloge	enated pesticide a	nd herbicide wastes	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Waste Class: Waste Class		148 I Misc. wastes and in	organic chemica	ls	
Waste Class: Waste Class		251 L Waste oils/sludges (petroleum base	(۲	
Waste Class: Waste Class		148 A Misc. wastes and in	organic chemica	ls	
Waste Class: Waste Class		262 C Detergents and soa	ps		
Waste Class: Waste Class		212 I Aliphatic solvents ar	nd residues		
Waste Class: Waste Class		331 I Waste compressed	gases including	cylinders	
Waste Class: Waste Class		269 L Organic non-haloge	nated pesticide	and herbicide wastes	
Waste Class: Waste Class		261 L Pharmaceuticals			
Waste Class: Waste Class		263 C Misc. waste organic	chemicals		
Waste Class: Waste Class		212 L Aliphatic solvents ar	nd residues		
Waste Class: Waste Class		252 L Waste crankcase oil	ls and lubricants		
Waste Class: Waste Class		242 T Halogenated pestici	des and herbicic	les	
Waste Class: Waste Class		261 B Pharmaceuticals			
Waste Class: Waste Class		242 L Halogenated pestici	des and herbicic	les	
Waste Class: Waste Class		261 A Pharmaceuticals			
Waste Class: Waste Class		112 C Acid solutions - cont	taining heavy me	etals	
<u>36</u>	84 of 95	NNE/171.3	97.9 / -0.97	BG FUELS GAS BARS 428 1460 Merivale Road Ottawa ON K2E 5P2	1 GEN
Generator No SIC Code:		ON5276265			
SIC Descripti Approval Yea PO Box No:		As of Nov 2021			
Country: Status: Co Admin: Choice of Co Phone No Ao Contaminato	lmin:	Canada Registered			
Contaminate MHSW Facili	•				

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<u>Detail(s)</u>					
Waste Class: Waste Class I		148 I Misc. wastes and in	organic chemicals		
Waste Class: Waste Class I		221 L Light fuels			
<u>36</u>	85 of 95	NNE/171.3	97.9 / -0.97	BCP IV Service Station LPGAS BARS 4281 1460 Merivale Road Ottawa ON K2E 5P2	GEN
Generator No SIC Code:	÷	ON5276265			
SIC Description		As of Oct 2022			
PO Box No: Country:		Canada			
Status: Co Admin:		Registered			
Choice of Con Phone No Ad Contaminated MHSW Facilit	min: d Facility:				
<u>Detail(s)</u>					
Waste Class: Waste Class I		148 I INORGANIC LABO	RATORY CHEMIC	CALS	
Waste Class: Waste Class I		221 L LIGHT FUELS			
<u>36</u>	86 of 95	NNE/171.3	97.9 / -0.97	Loblaw Properties Ltd. 1460 Merivale Road Ottawa ON K2E 5P2	GEN
Generator No	:	ON8192732			
SIC Code: SIC Description Approval Year PO Box No:		As of Oct 2022			
Country: Status: Co Admin:		Canada Registered			
Choice of Col Phone No Ad Contaminated MHSW Facilit	min: d Facility:				
<u>Detail(s)</u>					
Waste Class: Waste Class I		263 C ORGANIC LABORA	TORY CHEMICA	LS	
Waste Class: Waste Class I		331 I WASTE COMPRES	SED GASES		
		0401			
Waste Class: Waste Class I		212 L ALIPHATIC SOLVE	NTS		

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Waste Class	Name:	HALOGENATED PE	ESTICIDES		
Waste Class		146 T			
Waste Class		OTHER SPECIFIED			
waste Class	Name.				
Waste Class		261 A			
Waste Class		PHARMACEUTICA	IS		
	indirio.		20		
Waste Class	:	145 L			
Waste Class		PAINT/PIGMENT/C	OATING RESIDU	JES	
Waste Class	:	251 L			
Waste Class		OIL SKIMMINGS &	SLUDGES		
Waste Class	:	252 L			
Waste Class	Name:	WASTE OILS & LUE	BRICANTS		
Waste Class	:	312 P			
Waste Class		PATHOLOGICAL W	ASTES		
Waste Class	:	122 C			
Waste Class	Name:	ALKALINE WASTES	S - OTHER MET	ALS	
Waste Class	:	261 B			
Waste Class	Name:	PHARMACEUTICA	LS		
Waste Class	:	242 T			
Waste Class	Name:	HALOGENATED PE	ESTICIDES		
Waste Class	:	212 I			
Waste Class	Name:	ALIPHATIC SOLVE	NTS		
Waste Class	:	261 I			
Waste Class	Name:	PHARMACEUTICA	LS		
Waste Class	:	262 C			
Waste Class	Name:	DETERGENTS/SO/	APS		
Waste Class		263 L			
Waste Class	Name:	ORGANIC LABORA	TORY CHEMIC	ALS	
Waste Class	-	262 L			
Waste Class	Name:	DETERGENTS/SO/	APS		
Waste Class		145 I			
Waste Class	Name:	PAINT/PIGMENT/C	OATING RESID	JES	
Waste Class	-	148 I			
Waste Class	Name:	INORGANIC LABO	RATORY CHEMI	CALS	
Waste Class		269 L			
Waste Class	Name:	NON-HALOGENAT	ED PESTICIDES		
Waste Class		112 C			
Waste Class	Name:	ACID WASTE - HEA	AVY METALS		
Waste Class		148 A			
Waste Class	Name:	INORGANIC LABO	RATORY CHEMI	CALS	
Waste Class		263 A			
Waste Class	Name:	ORGANIC LABORA	TORY CHEMIC	ALS	
Waste Class		269 T			
Waste Class	Name:	NON-HALOGENAT	ED PESTICIDES		
Waste Class	:	331 L			

Map Key	Numbe Record		Direction/ Distance (m)	Elev/Diff (m)	Site		DB
Waste Class	Name:		WASTE COMPRES	SSED GASES			
Waste Class: Waste Class			261 L PHARMACEUTICA	LS			
<u>36</u>	87 of 95		NNE/171.3	97.9 / -0.97	SUNYS ENERGY INC 1460 MERIVALE RD NEPEAN ON		EXP
Inventory No Inventory Sta	atus:	11410689 EXPIRED			Tank Material: Corrosion Protect:	Steel Sacrificial anode	
Installation Y Capacity: Capacity Uni Tank Type: Manufacture Model:	it:	1991 45000			Overfill Protection: Inventory Context: Inventory Item:	FS Liquid Fuel Tank FS LIQUID FUEL TANK	
Description: Previous Fue			2009VBS Gasoline				
<u>36</u>	88 of 95		NNE/171.3	97.9 / -0.97	SUNYS PETROLEUM 1460 MERIVALE RD NEPEAN ON	INC	EXP
Inventory No Inventory Sta Installation Y Capacity: Capacity Uni Tank Type: Manufacture Model:	atus: Year: it: r:	11092250 EXPIREE 1992 44500			Tank Material: Corrosion Protect: Overfill Protection: Inventory Context: Inventory Item:	Steel Sacrificial anode FS Liquid Fuel Tank FS LIQUID FUEL TANK	
Description: Previous Fue			Diesel				
<u>36</u>	89 of 95		NNE/171.3	97.9 / -0.97	SUNYS ENERGY INC 1460 MERIVALE RD NEPEAN ON		EXP
Inventory No Inventory Sta Installation Y	atus:	11410728 EXPIRED 1991			Tank Material: Corrosion Protect: Overfill Protection:	Steel Sacrificial anode	
Capacity: Capacity Uni Tank Type: Manufacture Model:	it:	25000			Inventory Context: Inventory Item:	FS Liquid Fuel Tank FS LIQUID FUEL TANK	
Description: Previous Fue			2009VBS ETHANOL Gasoline				
<u>36</u>	90 of 95		NNE/171.3	97.9 / -0.97	SUNYS ENERGY INC 1460 MERIVALE RD NEPEAN ON		EXP
Inventory No Inventory Sta Installation Y Capacity: Capacity Uni	atus: Year:	11410708 EXPIRED 1991 25000			Tank Material: Corrosion Protect: Overfill Protection: Inventory Context: Inventory Item:	Steel Sacrificial anode FS Liquid Fuel Tank FS LIQUID FUEL TANK	

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Order No: 24030800575

Map Key	Numbe Record		Direction/ Distance (m)	Elev/Diff (m)	Site		DI
Tank Type: Manufacturer: Model: Description: Previous Fuel			2009VBS Gasoline				
<u>36</u>	91 of 95		NNE/171.3	97.9/-0.97	SUNYS PETROLEUN 1460 MERIVALE RD NEPEAN ON	/ INC	EXP
Inventory No: Inventory Stat Installation Ye Capacity: Capacity Unit. Tank Type: Manufacturer. Model: Description: Previous Fuel	tus: ear: : :	11092244 EXPIRED 1992 25000			Tank Material: Corrosion Protect: Overfill Protection: Inventory Context: Inventory Item:	Steel Sacrificial anode FS Liquid Fuel Tank FS LIQUID FUEL TANK	
<u>36</u>	92 of 95		NNE/171.3	97.9 / -0.97	SUNYS PETROLEUN 1460 MERIVALE RD NEPEAN ON	Λ INC	EXP
Inventory No: Inventory Stat Installation Ye Capacity: Capacity Unit. Tank Type: Manufacturer: Model: Description: Previous Fuel	tus: ear: : :	11092228 EXPIRED 1992 25000			Tank Material: Corrosion Protect: Overfill Protection: Inventory Context: Inventory Item:	Steel Sacrificial anode FS Liquid Fuel Tank FS LIQUID FUEL TANK	
<u>36</u>	93 of 95		NNE/171.3	97.9 / -0.97	BCP IV SERVICE ST. 1460 MERIVALE RD OTTAWA ON	ATION LP O/A BG FUELS	FST
Inventory No: Inventory Stat Installation Ye Capacity: Capacity Unit Tank Type: Manufacturer: Model: Description:	tus: ear: :	35210393 Active 130000 L			Tank Material: Corrosion Protect: Overfill Protection: Inventory Context: Inventory Item:	Liquid Fuels FS Gasoline Station - Self Serve	
<u>36</u>	94 of 95		NNE/171.3	97.9 / -0.97	BCP IV SERVICE ST. 1460 MERIVALE RD OTTAWA ON	ATION LP O/A BG FUELS	INC
Incident No: Incident ID: Instance No: Status Code: Incident Statu	ıs:	1254148 35210393 Non Mano			Any Health Impact: Any Enviro Impact: Service Intrp: Was Prop Damaged: Reside App. Type:		

Map Key Numbe Record	r of Direction/ s Distance (Site	DI
Incident Severity:			Commer App. Type:	
Task No:			Indus App. Type:	
Attribute Category:	FS-Near Miss		Institut App. Type:	
Context:			Depth Ground Cover:	
Date of Occurrence:	9/27/2013		Operation Pressure:	
Time of Occurrence:			Equipment Type:	
Occr Insp Start Dt:			Equipment Model:	
Incident Creat On:	9/27/2013		Serial No:	
Instance Creat Dt:			Cylinder Capacity:	
Instance Install Dt:			Cylinder Cap Units:	
Approx Quant Rel:			Cylinder Mat Type:	
Tank Capacity:			Pump Flow Rate Cap:	
Fuels Occur Type:	Discovery of a Petroleum	Product	Contam. Migrated:	
Occur Type Rpt:	Leak		Near Body of Water:	
Occur Category:			Drainage System:	
Fuel Type Involved:	Gasoline		Sub Surface Contam:	
Fuel Type Reported:	Transportation Fuel		Tank Material Type:	
Enforcement Policy:			Tank Storage Type:	
Prc Escalation Reg:			Tank Location Type:	
Item:				
Item Description:				
Device Installed Location	on:			
Venting Type:				
Vent Conn Mater:				
Vent Chimney Mater:				
Pipeline Type:				
Pipeline Involved:				
Pipe Material:				
Regulator Location:				
Regulator Type:				
Liquid Prop Make:				
Liquid Prop Model:				
Liquid Prop Serial No:				
Liquid Prop Senario.				
	1460 MERIVAL			
Inventory Address: Invent Postal Code:				
	K2E 5P2			
Notes:				
Contact Natural Env:				
Aff Prop Use Water:	and a stain and	- f]t		
Occurence Narrative:	seen stain on a		- (' I)	
Operation Type Involve	1: Retail Fuel Stat	tion (FS, SS, Multifund	cional)	
<u>36</u> 95 of 95	NNE/171.3	97.9 / -0.97	BCP IV SERVICE STATION LP O/A BG FUELS 1460 MERIVALE RD OTTAWA ON	INC
		97.9 / -0.97	1460 MERIVALE RD OTTAWA ON	INC
Incident No:	NNE/171.3 1255018	97.9 / -0.97	1460 MERIVALE RD OTTAWA ON Any Health Impact:	INC
Incident No: Incident ID:	1255018	97.9 / -0.97	1460 MERIVALE RD OTTAWA ON Any Health Impact: Any Enviro Impact:	INC
Incident No: Incident ID: Instance No:		97.9 / -0.97	1460 MERIVALE RD OTTAWA ON Any Health Impact: Any Enviro Impact: Service Intrp:	INC
Incident No: Incident ID: Instance No: Status Code:	1255018 35210393	97.9 / -0.97	1460 MERIVALE RD OTTAWA ON Any Health Impact: Any Enviro Impact: Service Intrp: Was Prop Damaged:	INC
Incident No: Incident ID: Instance No: Status Code: Incident Status:	1255018	97.9 / -0.97	1460 MERIVALE RD OTTAWA ON Any Health Impact: Any Enviro Impact: Service Intrp: Was Prop Damaged: Reside App. Type:	INC
Incident No: Incident ID: Instance No: Status Code: Incident Status: Incident Severity:	1255018 35210393	97.9 / -0.97	1460 MERIVALE RD OTTAWA ON Any Health Impact: Any Enviro Impact: Service Intrp: Was Prop Damaged: Reside App. Type: Commer App. Type:	INC
Incident No: Incident ID: Instance No: Status Code: Incident Status: Incident Severity: Task No:	1255018 35210393 Cancelled	97.9 / -0.97	1460 MERIVALE RD OTTAWA ON Any Health Impact: Any Enviro Impact: Service Intrp: Was Prop Damaged: Reside App. Type: Commer App. Type: Indus App. Type:	INC
Incident No: Incident ID: Instance No: Status Code: Incident Status: Incident Severity: Task No: Attribute Category:	1255018 35210393	97.9 / -0.97	1460 MERIVALE RD OTTAWA ON Any Health Impact: Any Enviro Impact: Service Intrp: Was Prop Damaged: Reside App. Type: Commer App. Type: Indus App. Type: Institut App. Type:	INC
Incident No: Incident ID: Instance No: Status Code: Incident Status: Incident Severity: Task No: Attribute Category: Context:	1255018 35210393 Cancelled FS-Near Miss	97.9 / -0.97	1460 MERIVALE RD OTTAWA ON Any Health Impact: Any Enviro Impact: Service Intrp: Was Prop Damaged: Reside App. Type: Commer App. Type: Indus App. Type: Institut App. Type: Depth Ground Cover:	INC
Incident No: Incident ID: Instance No: Status Code: Incident Status: Incident Severity: Task No: Attribute Category: Context: Date of Occurrence:	1255018 35210393 Cancelled	97.9 / -0.97	1460 MERIVALE RD OTTAWA ON Any Health Impact: Any Enviro Impact: Service Intrp: Was Prop Damaged: Reside App. Type: Commer App. Type: Indus App. Type: Institut App. Type: Depth Ground Cover: Operation Pressure:	INC
Incident No: Incident ID: Instance No: Status Code: Incident Status: Incident Status: Incident Severity: Task No: Attribute Category: Context: Date of Occurrence: Time of Occurrence:	1255018 35210393 Cancelled FS-Near Miss	97.9 / -0.97	1460 MERIVALE RD OTTAWA ON Any Health Impact: Any Enviro Impact: Service Intrp: Was Prop Damaged: Reside App. Type: Commer App. Type: Indus App. Type: Institut App. Type: Depth Ground Cover: Operation Pressure: Equipment Type:	INC
Incident No: Incident ID: Instance No: Status Code: Incident Status: Incident Severity: Task No: Attribute Category: Context: Date of Occurrence: Time of Occurrence: Occr Insp Start Dt:	1255018 35210393 Cancelled FS-Near Miss 9/30/2013	97.9 / -0.97	1460 MERIVALE RD OTTAWA ON Any Health Impact: Any Enviro Impact: Service Intrp: Was Prop Damaged: Reside App. Type: Commer App. Type: Indus App. Type: Indus App. Type: Depth Ground Cover: Operation Pressure: Equipment Type: Equipment Model:	INC
Incident No: Incident ID: Instance No: Status Code: Incident Status: Incident Status: Incident Severity: Task No: Attribute Category: Context: Date of Occurrence: Time of Occurrence:	1255018 35210393 Cancelled FS-Near Miss	97.9 / -0.97	1460 MERIVALE RD OTTAWA ON Any Health Impact: Any Enviro Impact: Service Intrp: Was Prop Damaged: Reside App. Type: Commer App. Type: Indus App. Type: Indus App. Type: Institut App. Type: Depth Ground Cover: Operation Pressure: Equipment Type: Equipment Model: Serial No:	INC
Incident No: Incident ID: Instance No: Status Code: Incident Status: Incident Severity: Task No: Attribute Category: Context: Date of Occurrence: Time of Occurrence: Occr Insp Start Dt:	1255018 35210393 Cancelled FS-Near Miss 9/30/2013	97.9 / -0.97	1460 MERIVALE RD OTTAWA ON Any Health Impact: Any Enviro Impact: Service Intrp: Was Prop Damaged: Reside App. Type: Commer App. Type: Indus App. Type: Indus App. Type: Depth Ground Cover: Operation Pressure: Equipment Type: Equipment Model:	INC
Incident No: Incident ID: Instance No: Status Code: Incident Status: Incident Severity: Task No: Attribute Category: Context: Date of Occurrence: Time of Occurrence: Occr Insp Start Dt: Incident Creat On:	1255018 35210393 Cancelled FS-Near Miss 9/30/2013	97.9 / -0.97	1460 MERIVALE RD OTTAWA ON Any Health Impact: Any Enviro Impact: Service Intrp: Was Prop Damaged: Reside App. Type: Commer App. Type: Indus App. Type: Indus App. Type: Institut App. Type: Depth Ground Cover: Operation Pressure: Equipment Type: Equipment Model: Serial No:	INC
Incident No: Incident ID: Instance No: Status Code: Incident Status: Incident Severity: Task No: Attribute Category: Context: Date of Occurrence: Time of Occurrence: Occr Insp Start Dt: Incident Creat On: Instance Creat Dt:	1255018 35210393 Cancelled FS-Near Miss 9/30/2013	97.9 / -0.97	1460 MERIVALE RD OTTAWA ON Any Health Impact: Any Enviro Impact: Service Intrp: Was Prop Damaged: Reside App. Type: Commer App. Type: Indus App. Type: Indus App. Type: Institut App. Type: Depth Ground Cover: Operation Pressure: Equipment Type: Equipment Model: Serial No: Cylinder Capacity:	INC
Incident No: Incident ID: Instance No: Status Code: Incident Status: Incident Severity: Task No: Attribute Category: Context: Date of Occurrence: Time of Occurrence: Occr Insp Start Dt: Incident Creat On: Instance Creat Dt: Instance Install Dt:	1255018 35210393 Cancelled FS-Near Miss 9/30/2013	97.9 / -0.97	1460 MERIVALE RD OTTAWA ON Any Health Impact: Any Enviro Impact: Service Intrp: Was Prop Damaged: Reside App. Type: Commer App. Type: Indus App. Type: Indus App. Type: Institut App. Type: Depth Ground Cover: Operation Pressure: Equipment Type: Equipment Type: Equipment Model: Serial No: Cylinder Capacity: Cylinder Capacity:	INC

Мар Кеу	Number o Records		Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Occur Type I		Leak			Near Body of Water:	
Occur Categ	•				Drainage System:	
Fuel Type In					Sub Surface Contam:	
Fuel Type Reported: Enforcement Policy:		Transportatio	n Fuel		Tank Material Type:	
				Tank Storage Type:		
Prc Escalatic Item:	on Req:				Tank Location Type:	
Item Descrip	tion.					
	lled Location	:				
Venting Type						
Vent Conn M	later:					
Vent Chimne	ey Mater:					
Pipeline Type	e:					
Pipeline Invo	lved:					
Pipe Material						
Regulator Lo	ocation:					
Regulator Ty	/pe:					
Liquid Prop I						
Liquid Prop						
Liquid Prop						
Liquid Prop I				_		
Inventory Ad			0 MERIVALE R)		
Invent Posta Notes:	l Code:	K2I	E 5P2			
Contact Natu	ural Envi					
Aff Prop Use						
Occurence N						
Operation Type Involved		Rot	ail Fuel Station (ES SS Multifun	ctional)	
eperation Ty	pe interted.					
37	1 of 9	и	//176.4	98.9 / 0.00	FRISBEE TIRE	SPL

$\frac{37}{10}$ 1 of 9		W/176.4	98.9 / 0.00	FRISBEE TIRE 1377 CLYDE NEPEAN CITY ON K2	2G 3H7	SPL
Ref No: Year:	38849			<i>Municipality No: Nature of Damage:</i>	20104	
Incident Dt: Dt MOE Arvl on Scn:	8/3/1990			Discharger Report: Material Group:		
MOE Reported Dt: Dt Document Closed:	8/3/1990			Health/Env Conseq: Agency Involved:	M.O.E.	
Site No:				Agency involved.	M.O.L.	
MOE Response: Site County/District:						
Site Geo Ref Meth: Site District Office:						
Nearest Watercourse: Site Name:						
Site Address:						
Site Region: Site Municipality:		NEPEAN CITY				
Site Lot: Site Conc:						
Site Geo Ref Accu: Site Map Datum:						
Northing:						
Easting: Incident Cause:		ABOVE-GROUND T	ANK LEAK			
Incident Event: Environment Impact:		CONFIRMED				
Nature of Impact: Contaminant Qty:		Soil contamination				
System Facility Address	s:					
Client Name: Client Type:						
Source Type:						

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Sector Type: SAC Action (Name: Limit 1: TFreq 1: UN No 1: edium: son: mary: eding Spill: I Watershed: tiary Watershed:	LAND UNKNOWN FRISBEE TIRE-US	ED MOTOR OIL TO	GROUND.	
<u>37</u>	2 of 9	W/176.4	98.9 / 0.00	FRISBY TIRE CO (1974) LTD 1377 CLYDE AV NEPEAN ON K2G 3H7	PRT
Location ID: Type: Expiry Date: Capacity (L): Licence #:		9592 private 10000.00 0001047413			
<u>37</u>	3 of 9	W/176.4	98.9 / 0.00	FRISBY TIRE CO (1974) LTD 1377 CLYDE AV NEPEAN ON K2G 3H7	FSTH
License Issu Tank Status: Tank Status Operation Ty Facility Type	As Of: /pe:	12/10/1990 Licensed August 2007 Private Fuel Outlet Gasoline Station - S	Self Serve		
<u>Details</u> Status: Year of Insta Corrosion Pr Capacity: Tank Fuel Ty	rotection:	Active 1974 10000 Liquid Fuel Single V	Vall UST - Gasoline		
<u>37</u>	4 of 9	W/176.4	98.9 / 0.00	FRISBY TIRE CO (1974) LTD 1377 CLYDE AV NEPEAN ON K2G 3H7	FSTH
License Issu Tank Status: Tank Status Operation Ty Facility Type	As Of: /pe:	12/10/1990 Licensed December 2008 Private Fuel Outlet Gasoline Station - S	Self Serve		
<u>Details</u> Status: Year of Insta Corrosion Pr Capacity: Tank Fuel Ty	rotection:	Active 1974 10000 Liquid Fuel Single V	Vall UST - Gasoline		

Мар Кеу	Number Records		Elev/Diff (m)	Site		DB
37	5 of 9	W/176.4	98.9 / 0.00	FRISBY TIRE CO (197 1377 CLYDE AV NEPEAN ON	74) LTD	FST
Inventory N Inventory Si Installation Capacity: Capacity Un Tank Type: Manufacture Model: Description:	atus: Year: it: er:	10868878 Active		Tank Material: Corrosion Protect: Overfill Protection: Inventory Context: Inventory Item:	Steel Sacrificial anode FS Liquid Fuel Tank FS LIQUID FUEL TANK	
37	6 of 9	W/176.4	98.9 / 0.00	1377 Clyde Avenue 1377 Clyde Avenue O	N K2G 3H7	EHS
Order No: Status: Report Type Report Date Date Receiv Previous Sit Lot/Building Additional II	: ed: te Name:	23021000348 C Standard Report 15-FEB-23 10-FEB-23		Nearest Intersection: Municipality: Client Prov/State: Search Radius (km): X: Y:	ON .25 -75.7381144 45.3602385	
<u>37</u>	7 of 9	W/176.4	98.9 / 0.00	1377 Clyde Avenue 1377 Clyde Avenue O	N K2G 3H7	EHS
Order No: Status: Report Type Report Date Date Receiv Previous Sit Lot/Building Additional I	: ed: te Name:	23021000348 C Standard Report 15-FEB-23 10-FEB-23		Nearest Intersection: Municipality: Client Prov/State: Search Radius (km): X: Y:	ON .25 -75.7381144 45.3602385	
<u>37</u>	8 of 9	W/176.4	98.9 / 0.00	1377 Clyde Avenue 1377 Clyde Avenue O	N K2G 3H7	EHS
Order No: Status: Report Type Report Date Date Receiv Previous Sid Lot/Building Additional II	: ed: te Name:	23021000348 C Standard Report 15-FEB-23 10-FEB-23		Nearest Intersection: Municipality: Client Prov/State: Search Radius (km): X: Y:	ON .25 -75.7381144 45.3602385	
<u>37</u>	9 of 9	W/176.4	98.9 / 0.00	1377 Clyde Avenue 1377 Clyde Avenue O	N K2G 3H7	EHS
Order No: Status: Report Type Report Date		23021000348 C Standard Report 15-FEB-23		Nearest Intersection: Municipality: Client Prov/State: Search Radius (km):	ON .25	

erisinfo.com | Environmental Risk Information Services

Order No: 24030800575

Map Key	Number Records		Direction/ Distance (m)	Elev/Diff (m)	Site		D
Date Receive Previous Site Lot/Building Additional Ini	e Name: Size:	10-FEB-23			Х: Y:	-75.7381144 45.3602385	
<u>38</u>	1 of 1		SSW/183.6	97.9 / -1.00	1504 MERIVALE OTTAWA ON		ww
Well ID: Construction Use 1st: Use 2nd: Final Well Sta Water Type: Casing Mater Audit No: Tag: Constructn N Elevatin Rela Depth to Bed Well Depth: Overburden/I Pump Rate: Static Water I Clear/Cloudy Municipality: Site Info:	atus: rial: /ethod:): bilty: lrock: Bedrock: Level: ':	7302330 Test Hole Monitoring Observatio Z212354 A182625	n Wells DTTAWA CITY		Flowing (Y/N): Flow Rate: Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: County: Lot: Concession Name: Easting NAD83: Northing NAD83: Zone: UTM Reliability:	12/22/2017 TRUE 7241 7 OTTAWA-CARLETON	
PDF URL (Ma Additional De Vell Complet Vear Complet Depth (m): .atitude: .ongitude: Path:	etail(s) (Map ted Date:	1 2 4 4	1/27/2017 2017 4.88 45.358901051297 75.7367564314956	5			
Bore Hole Inf	formation						
Bore Hole ID: DP2BR: Spatial Status Code OB: Code OB Des Open Hole: Cluster Kind: Date Comple	s: sc:	100693025			Elevation: Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC Desc:	18 442296.00 5023085.00 UTM83 4 margin of error : 30 m - 100 m	
Remarks: Loc Method I Elevrc Desc: Location Sou Improvement Improvement Source Revis Supplier Con	Desc: Irce Date: t Location S t Location N sion Comme	Source: Method:	on Water Well Reco	ord	Location Method:	wwr	

Overburden and Bedrock Materials Interval

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Formation ID: Layer: Color: General Color. Mat1: Most Commor Mat2: Mat2 Desc: Mat3 Desc: Formation Top Formation End	n Material: o Depth: d Depth:	1007108012 1 6 BROWN 28 SAND 11 GRAVEL 85 SOFT 0.0 0.910000026226043 m	7		
<u>Overburden an</u> Materials Inter					
Formation ID: Layer: Color: General Color. Mat1: Most Common Mat2: Mat2 Desc: Mat3 Desc: Formation Top Formation End Formation End	n Material: o Depth: d Depth:	1007108013 2 GREY 15 LIMESTONE 17 SHALE 74 LAYERED 0.910000026226043 4.880000114440918 m			
<u>Annular Space</u> Sealing Recor	e/Abandonment d				
Plug ID: Layer: Plug From: Plug To: Plug Depth UC	DM:	1007108022 1 0.0 0.310000002384185 m	8		
Annular Space Sealing Recor	e/Abandonment d				
Plug ID: Layer: Plug From: Plug To: Plug Depth UC	DM:	1007108023 2 0.310000002384185 1.679999947547912 m			
<u>Annular Space</u> Sealing Recor	e/Abandonment d				
Plug ID: Layer: Plug From: Plug To: Plug Depth UC	DM:	1007108024 3 1.679999947547912 4.880000114440918 m			

Method of Construction & Well Use

Construction Record - Screen Screen ID: 1007108018 Laye: 1 Soreen TOp Depth: 1.830000429153442 Screen Top Depth: 4.880000114440918 Screen Material: 5 Screen Diameter UOM: m Screen Diameter UOM: cm Screen Diameter UOM: cm Screen Diameter: 6.0300020980835 Water Details U07108016 Layer: 1007108016 Layer: Northeen Control Con		Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	
Wethod Construction: Air Percussion Other Method Construction: Air Percussion Diper Method Construction: 0 Pige Information 0 Desing Invo: 0 Comment: 0 Construction Record - Casing 0 Dept Mole or Material: PL Dept Mole or Material: 0 Dept Mole or Material: PL Dept Mole or Material: 0 Construction Record - Screen 0 Construction Record - Screen 0 Screen Top Depth: 1 8300000429153442 Screen Top Depth: 1 8300000429153442 Screen Diameter: 0 Screen Diameter: 0 Screen Diameter: 0 Kind Code: 5 Kind Code:						
Other Method Construction: Pipe ID:			-			
Pipe ID: 1007108011 Casing No: 0 Comment: 0 Alt Name: 0 Construction Record - Casing 0 Casing ID: 1007108017 Layer: 1 Material: 5 Open Hole or Material: FLASTIC Depth From: 0.0 Depth From: 0.1 Casing Diameter: 5.19999900249153442 Casing Diameter UOM: cm Casing Diameter UOM: cm Casing Diameter UOM: cm Casing Diameter UOM: cm Casing Diameter: 1.0007108018 Layer: 1 Store: 10 Store: 10 Store: 1.0300000429153442 Store: 1.0300000114440918 Store: 1.030000029153442 Store: 5 Store: 1.0300000014440918 Store: 5 Store: 1.007108016 Layer: 1.007108016						
Casing IO: 0 Comment: 0 Alt Name: 0 Construction Record - Casing 0 Casing ID: 1007108017 Layer: 1 Material: 5 Open Hole or Material: 0 Depth From: 0.0 Depth From: 0.0 Depth From: 0.1390900235137 Casing Demeter/OM: 0 Casing Demeter/OM: 0 Casing Demeter/OM: 0 Screen ID: 1007108018 Layer: 1 Screen ID: 1007108018 Screen ID: 1007108018 Screen Dipth: 1.8300000429153442 Screen Dipth: 1.8300000114440918 Screen Diameter JON: Cm Screen Diameter JON: Cm Screen Diameter JON: Cm Screen Diameter JON: Cm Water Datameter: 1007108016 Layer: Kind: Water Found Depth: 4.800000114440918 Diameter:	Pipe Information	<u>1</u>				
Construction Record - Casing Casing JD: 1007108017 Layer: 1 Material: 5 Open Hole or Material: 9 LASTIC Depth From: 0.0 Casing Diameter: 5 Serven Diameter: 5 Serven Diameter: 1 Sorte: 5 Sorte:						
At Name: Construction Record - Casing Casing ID: 1007108017 Layer: 1 Material: 5 Open Hole or Material: PLASTIC Depth From: 1.300000429153442 Casing Diameter: 5.1999990265137 Casing Diameter: 5.1999990265137 Casing Diameter: m Construction Record - Screen m Construction Record - Screen 1007108018 Layer: 1 Screen Top Depth: 1.4300000429153442 Screen Dip: 4.48000014440918 Screen Dip: 0.3000002980835 Screen Diameter: 50000014440918 Screen Diameter: 50000002980835 Water Dotalis m Water Found Depth: m Hole Diameter: 1007108016 Layer: 1007108016 Layer: 1 Kind: Xa40000002720489 Daph From: 2.44000000720489 Daph From: 4.480000114440918 Kind: Xa4000000720489 Daph From: 4.480000114440918 <t< td=""><td></td><td></td><td>0</td><td></td><td></td><td></td></t<>			0			
Casing ID: 1007108017 Layer: 1 Layer: 1 Material: 5 Open Hole or Material: PLASTIC Depth From: 0.0 Depth From: 1.8300000429153442 Casing Diameter: 5.19999898265137 Casing Diameter UOM: cm Construction Record - Screen 1 Screen ID: 1007108018 Layer: 1 Stot: 10 Screen Depth: 1.8300000429153442 Screen Depth: 1.830000014440918 Screen Depth: 4.880000114440918 Screen Dapti UOM: m Screen Dameter: 6.0300002080835 Water Dectalls m Water Found Depth: m Hole D						
Layer. 1 Material: 5 Open Hole or Material: PLASTIC Depth From: 1.8300000429153442 Cassing Diameter: 5.19999809265137 Cassing Diameter: 0.0 Cassing Diameter: 0.0 Cassing Diameter: 0.00110018 Layer: 1 Screen ID: 1007108018 Layer: 1 Screen ID: 1007108018 Layer: 1 Screen ID: 1000000429153442 Screen ID: 1.83000000429153442 Screen Dapth: 4.880000114440918 Screen Dapth: 0.30000020980835 Screen Diameter: 6.03000020980835 Water Diameter: 0.07108016 Layer: n Water Could Depth: water Screen Diameter: Water Screen Diameter:	Construction Re	ecord - Casing				
Material: 5 Open Hole or Material: PLASTIC Depth From: 0.0 Depth From: 1.8300000129153442 Casing Diameter: 5.199993803265137 Casing Diameter: m Casing Diameter: m Casing Diameter: m Casing Diameter: m Casing Diameter: 007108018 Layer: 1 Stot: 10 Store: 1030000429153442 Screen Dapth 1.8300000429153442 Screen Tod Depth: 4.880000114440918 Screen Dapth UOM: m Screen Dapth UOM: m Screen Dapth UOM: m Screen Dapth UOM: m Screen Datert UOM: m Screen Diameter: 6.03000020980836 Water Found Depth: 1007108016 Layer: Kind: Water Found Depth: m Hole Diameter: 7.61999985559082 Dapth Tro: 2.440000057220459 Depth Tro: 4.8800001114440918<						
Open Indeciral: PLASTIC Depth From: 0.0 Depth From: 1.8300000429153442 Cassing Diameter: 5.199999809265137 Cassing Diameter: 0.0 Cassing Diameter: m Cassing Diameter: m Cassing Diameter: 007108018 Layer: 1 Store 10 Screen Top Depth: 1.8300000129153442 Screen Top Depth: 4.880000114440318 Screen Top Depth: 4.88000014440318 Screen Diameter: 6.33000020980835 Water Details 5 Water Details 1007108016 Layer: 1007108016 Layer: 1007108016 Layer: 1007108016 Layer: m Water Duam Depth: water Found Depth: Water Found Depth: Water Screen Depth UOM: Water Found Depth UOM: m Hole Diameter: 7.619999885559082 Depth Forn: 2.440000057220459 Depth Tor: 4.880000114440918						
Ópón From: 0.0 Doph To: 18.30000429153442 Casing Diameter: 5.199999809265137 Casing Diameter: 6.199999809265137 Casing Depth UOM: m Construction Record - Screen		aterial:				
Depth To: 1.8300000429153442 Casing Diameter: 5.19999909265137 Casing Diameter: 5.19999909265137 Casing Diameter: 6.199999009265137 Casing Diameter: 6.199999009265137 Casing Diameter: 6.199999009265137 Casing Diameter: 6.199999009265137 Casing Diameter: 6.1007108018 Casereen: 1 Stot: 10 Screen Top Depth: 1.8300000429153442 Screen Top Depth: 4.880000114440918 Screen Diameter: 6.03000020980835 Screen Diameter: 6.03000020980835 Water Found Depth: m Screen Diameter: 6.03000020980835 Water Found Depth: m Hole Di: 1007108016 Layer: m Hole Di: 1007108015 Diameter: 7.619999885559082 Depth Fo: 4.800000157220459 Depth Fo: 4.800000157220459 Depth FO: 1.007108014 Nele Diameter: 0.1007108014 Diameter: 1.4300003051757781 Depth Fo: <td< td=""><td></td><td></td><td></td><td></td><td></td><td></td></td<>						
Casing Diameter UOM: cm Casing Depth UOM: m Construction Record - Screen 1 Screen ID: 1007108018 Layer: 1 Screen Top Depth: 1.8300000429153442 Screen Top Depth: 1.8300001429153442 Screen Top Depth: 4.88000114440918 Screen Diameter UOM: m Screen Diameter UOM: cm Screen Diameter: 6.03000020980835 Water Details vare Found Depth: Water Found Depth: vare Found Depth: Water Found Depth: m Hole Di: 1007108015 Diameter UOM: m Hole Di: 1007108015 Diameter UOM: m Hole Di: 1007108015 Diameter UOM: m Hole Diameter UOM: m Mole Diame	Depth To:					
Casing Depth UOM: m Construction Record - Screen 007108018 Layer: 1 Stot: 0 Screen Top Depth: 1.800000429153442 Screen Top Depth: 4.880000114440918 Screen Top Depth: 6.0300002980835 Screen Depth UOM: m Screen Diameter UOM: cm Screen Diameter: 6.0300002980835 Water Details 1007108016 Layer: rm Kind: rm Water Found Depth: m Water Found Depth: m Hole Diameter 1007108016 Diameter: 1007108015 Diameter: 2.440000057220459 Depth Form: 2.44000005720459 Depth Form: 2.44000005720459 Depth Form: 2.44000005720459 Depth Form: 1.007108014 Diameter: 1.007108015 Diameter: 0.0 Depth Form: 2.440000057220459 Depth Form: 0.0 Depth Form: 0.0<						
Screen ID: 1007108018 Layer: 1 Stot: 10 Screen Top Depth: 1.8300000429153442 Screen Top Depth: 4.880000114440918 Screen Top Depth: 4.880000114440918 Screen Depth UOM: m Screen Depth UOM: m Screen Diameter UOM: cm Screen Diameter: 6.03000020980835 Water Details						
Layer: 1 Stot: 10 Streen Top Depth: 1.830000129153442 Screen Find Depth: 4.880001114440918 Screen Depth UOM: m Screen Diameter VIOM: m Screen Diameter: 6.03000020980835 Water Details	Construction Re	ecord - Screen				
Slot: 10 Screen Top Depth: 1.830000429153442 Screen Fid Depth: 4.880000114440918 Screen Dametrial: 5 Screen Diameter UOM: m Screen Diameter UOM: cm Screen Diameter: 6.03000020980835 Water Details Water Details Water ID: 1007108016 Layer: Kind: Water Found Depth: m Hole Diameter: 7.61999885559082 Depth From: 2.44000057220459 Depth From: 2.440000057220459 Depth To: 4.88000114440918 Hole Depth UOM: m Hole Diameter UOM: m Hole Depth From: 2.440000057220459 Depth To: 4.88000114440918 Hole Diameter UOM: m Hole Diameter: 11.43000305175781 Depth To: 0.40000057220459						
Screen Top Depth: 1.830000429153442 Screen Ind Depth: 4.88000114440918 Screen Depth UOM: m Screen Diameter UOM: om Screen Jameter: 6.0300020980835 Water Details						
Screen End Dopth: 4.880000114440918 Screen Daymeter WOM: n Screen Diameter UOM: cm Screen Diameter: 6.0300020980835 Water Details		th:		2		
Screen Depth UOM: m Screen Diameter UOM: cm Screen Diameter: 6.03000020980835 Water Details	Screen End Dep	oth:	4.880000114440918			
Screen Diameter UOM: cm Screen Diameter: 6.03000020980835 Water Details						
Screen Diameter: 6.0300020980835 Water Details						
Water ID: 1007108016 Layer:						
Layer: Intervent State Kind Code: Kind: Water Found Depth: Water Found Depth UOM: Water Found Depth UOM: m Hole Diameter Hole D: 1007108015 Diameter: 7.619999885559082 Depth From: 2.440000057220459 Depth To: 4.88000114440918 Hole Depth UOM: m Hole Diameter Cm Hole Diameter 1007108014 Diameter: 1007108014 Diameter: 11.43000305175781 Depth From: 0.0 Depth From: 2.440000057220459	<u>Water Details</u>					
Kind Code: Kind: Water Found Depth: Water Found Depth UOM: Water Found Depth UOM: m Hole Diameter Hole ID: 1007108015 Diameter: 7.61999885559082 Depth From: 2.44000057220459 Depth For: 4.88000114440918 Hole Diameter UOM: m Hole Diameter UOM: m Hole Diameter UOM: cm Hole Diameter 1007108014 Diameter: 1007108014 Diameter: 007108014 Diameter: 1.430000305175781 Depth From: 0.0 Depth To: 2.440000057220459	Water ID:		1007108016			
Kind: Water Found Depth: m Hole Diameter 1007108015 Hole ID: 1007108015 Diameter: 7.619999885559082 Depth From: 2.44000057220459 Depth To: 4.880000114440918 Hole Diameter UOM: m Hole Diameter cm Hole Diameter cm Hole Diameter cm Hole Diameter 1007108014 Diameter: 1007108014 Diameter: 11.43000305175781 Depth From: 0.0 Depth To: 2.44000057220459						
Water Found Depth: m Hole Diameter 1007108015 Diameter: 7.61999885559082 Depth From: 2.44000057220459 Depth To: 4.880000114440918 Hole Diameter UOM: m Hole Diameter cm Hole Diameter cm Hole Diameter UOM: m Hole Diameter cm Hole Diameter: 10.43000305175781 Depth From: 0.0 Depth To: 2.44000057220459						
Water Found Depth UOM: m Hole Diameter 1007108015 Diameter: 7.619999885559082 Depth From: 2.44000057220459 Depth To: 4.88000114440918 Hole Diameter UOM: m Hole Diameter UOM: m Hole Diameter Cm Hole Diameter 1007108014 Diameter: 1007108014 Diameter: 11.43000305175781 Depth To: 0.0 Depth To: 0.44000057220459		epth:				
Hole ID: 1007108015 Diameter: 7.619999885559082 Depth From: 2.44000057220459 Depth To: 4.880000114440918 Hole Depth UOM: m Hole Diameter UOM: cm Hole Diameter Hole ID: 1007108014 Diameter: 11.430000305175781 Depth From: 0.0 Depth To: 2.440000057220459			m			
Diameter: 7.619999885559082 Depth From: 2.44000057220459 Depth To: 4.880000114440918 Hole Depth UOM: m Hole Diameter UOM: cm Hole Diameter 1007108014 Diameter: 11.43000305175781 Depth From: 0.0 Depth To: 2.44000057220459	<u>Hole Diameter</u>					
Depth From: 2.44000057220459 Depth To: 4.880000114440918 Hole Depth UOM: m Hole Diameter UOM: cm Hole Diameter Hole ID: 1007108014 Diameter: 11.43000305175781 Depth From: 0.0 Depth To: 2.44000057220459						
Depth To: 4.880000114440918 Hole Depth UOM: m Hole Diameter UOM: cm Hole Diameter 1007108014 Diameter: 10.43000305175781 Depth From: 0.0 Depth To: 2.44000057220459						
Hole Depth UOM: m Hole Diameter UOM: cm Hole Diameter 1007108014 Diameter: 11.43000305175781 Depth From: 0.0 Depth To: 2.44000057220459						
Hole Diameter Hole ID: 1007108014 Diameter: 11.430000305175781 Depth From: 0.0 Depth To: 2.44000057220459	Hole Depth UON					
Hole ID: 1007108014 Diameter: 11.430000305175781 Depth From: 0.0 Depth To: 2.44000057220459			cm			
Diameter: 11.43000305175781 Depth From: 0.0 Depth To: 2.44000057220459	<u>Hole Diameter</u>					
Depth From: 0.0 Depth To: 2.44000057220459						
Depth To: 2.44000057220459				1		
		1:				

Мар Кеу	Numbe Record		ection/ tance (m)	Elev/Diff (m)	Site		DB
Hole Diame	ter UOM:	cm					
<u>Links</u>							
Bore Hole II Depth M: Year Compl Well Comple Audit No: Path:	eted:	1006930257 4.88 2017 11/27/2017 Z212354 730\7302330.pdf	f		Tag No: Contractor: Latitude: Longitude: Y: X:	A182625 7241 45.358901051297 -75.7367564314956 45.35890104421146 -75.7367562694965	
<u>39</u>	1 of 4	E/18	9.4	97.9 / -1.00	1461-1469 Merivale Rd Nepean ON K2E 5N9		EHS
Order No: Status: Report Type Report Date Date Receiv Previous Si Lot/Building Additional I	: /ed: te Name: g Size:	21071200275 C Custom Report 15-JUL-21 12-JUL-21			Nearest Intersection: Municipality: Client Prov/State: Search Radius (km): X: Y:	ON .25 -75.73350616 45.3607603	
<u>39</u>	2 of 4	E/18	9.4	97.9/-1.00	1461-1469 Merivale Rd Nepean ON K2E 5N9		EHS
Order No: Status: Report Type Report Date Date Receiv Previous Si Lot/Building Additional I	: red: te Name: g Size:	21071200275 C Custom Report 15-JUL-21 12-JUL-21			Nearest Intersection: Municipality: Client Prov/State: Search Radius (km): X: Y:	ON .25 -75.73350616 45.3607603	
<u>39</u>	3 of 4	E/18	9.4	97.9 / -1.00	1461-1469 Merivale Rd Nepean ON K2E 5N9		EHS
Order No: Status: Report Type Report Date Date Receiv Previous Sit Lot/Building Additional I	e: ved: te Name: g Size:	21071200275 C Custom Report 15-JUL-21 12-JUL-21			Nearest Intersection: Municipality: Client Prov/State: Search Radius (km): X: Y:	ON .25 -75.73350616 45.3607603	
<u>39</u>	4 of 4	E/18	9.4	97.9/-1.00	1461-1469 Merivale Rd Nepean ON K2E 5N9		EHS
Order No: Status: Report Type Report Date Date Receiv Previous Sit Lot/Building Additional I	e: red: te Name: g Size:	21071200275 C Custom Report 15-JUL-21 12-JUL-21			Nearest Intersection: Municipality: Client Prov/State: Search Radius (km): X: Y:	ON .25 -75.73350616 45.3607603	

	Numbe Record		Direction/ Distance (m	Elev/Diff n) (m)	Site	D
<u>40</u>	1 of 1		SW/192.6	97.9 / -1.00	ON	BOR
Borehole ID:		612591			Inclin FLG:	No
DGF ID:		2155138	97		SP Status:	Initial Entry
Status:					Surv Elev:	No
ype:		Borehole			Piezometer:	No
lse:					Primary Name:	
Completion D		MAY-196	60		Municipality:	
Static Water L		20.7			Lot:	
Primary Wate					Township:	
Sec. Water Us					Latitude DD:	45.358874
otal Depth n	n:	73.2			Longitude DD:	-75.736952
Depth Ref:		Ground S	Surface		UTM Zone:	18
Depth Elev:					Easting:	442281
Drill Method:		04 5			Northing:	5023082
Drig Ground I Elev Reliabil I		94.5			Location Accuracy:	Not Applicable
DEM Ground		96.1			Accuracy:	Not Applicable
Concession:	Liev III.	30.1				
Location D:						
Survey D:						
Comments:						
	um 10.	21839176	00		Mat Consistency:	
Top Depth: Bottom Depth Material Color Material 1: Material 2: Material 3: Material 4:	h: r:	0 4.6 Clay			Material Moisture: Material Texture: Non Geo Mat Type: Geologic Formation: Geologic Group: Geologic Period: Depositional Gen:	
Fop Depth: Bottom Depth Material Colo Material 1: Material 2: Material 3: Material 4: Gsc Material 1	h: r: Descriptio	0 4.6 Clay	CLAY.		Material Moisture: Material Texture: Non Geo Mat Type: Geologic Formation: Geologic Group: Geologic Period:	
Fop Depth: Bottom Depth Material Colo Material 1: Material 2: Material 3: Material 4: Gsc Material I Stratum Desc	h: r: Descriptio cription:	0 4.6 Clay m:	CLAY.		Material Moisture: Material Texture: Non Geo Mat Type: Geologic Formation: Geologic Group: Geologic Period: Depositional Gen:	Dense
Fop Depth: Bottom Depth Material Colo Material 1: Material 2: Material 3: Material 4: Gsc Material 1 Stratum Desc Geology Strat	h: r: Descriptio cription:	0 4.6 Clay on: 21839177	CLAY.		Material Moisture: Material Texture: Non Geo Mat Type: Geologic Formation: Geologic Group: Geologic Period: Depositional Gen: Mat Consistency:	Dense
Geology Strat Fop Depth: Bottom Depth Material Color Material 1: Material 2: Material 3: Material 4: Gsc Material 1 Stratum Desc Geology Strat Fop Depth: Bottom Depth	h: r: Descriptio cription: tum ID:	0 4.6 Clay m:	CLAY.		Material Moisture: Material Texture: Non Geo Mat Type: Geologic Formation: Geologic Group: Geologic Period: Depositional Gen:	Dense
Fop Depth: Bottom Depth Material Color Material 1: Material 2: Material 3: Material 4: Gsc Material I Stratum Desc Geology Strat Fop Depth: Bottom Depth	h: r: Descriptio :ription: tum ID: h:	0 4.6 Clay on: 21839177 8.2 73.2	CLAY.		Material Moisture: Material Texture: Non Geo Mat Type: Geologic Formation: Geologic Group: Geologic Period: Depositional Gen: Mat Consistency: Material Moisture: Material Texture:	Dense
Fop Depth: Bottom Depth Material Colo Material 1: Material 2: Material 3: Material 4: Gsc Material 1 Stratum Desc Geology Strat	h: r: Descriptio :ription: tum ID: h:	0 4.6 Clay on: 21839177 8.2	CLAY. 70		Material Moisture: Material Texture: Non Geo Mat Type: Geologic Formation: Geologic Group: Geologic Period: Depositional Gen: Mat Consistency: Material Moisture:	Dense
Fop Depth: Bottom Depth: Material Color Material 1: Material 2: Material 3: Material 4: Gsc Material 1 Stratum Desc Geology Strat Fop Depth: Bottom Depth Material Color Material 1:	h: r: Descriptio :ription: tum ID: h:	0 4.6 Clay on: 21839177 8.2 73.2 Grey	CLAY. 70		Material Moisture: Material Texture: Non Geo Mat Type: Geologic Formation: Geologic Group: Geologic Period: Depositional Gen: Mat Consistency: Material Moisture: Material Texture: Non Geo Mat Type:	Dense
Fop Depth: Bottom Depth: Material Color Material 2: Material 3: Material 4: Gsc Material 1 Stratum Desc Geology Strat Fop Depth: Bottom Depth Material Color Material 2:	h: r: Descriptio :ription: tum ID: h:	0 4.6 Clay on: 21839177 8.2 73.2 Grey	CLAY. 70		Material Moisture: Material Texture: Non Geo Mat Type: Geologic Formation: Geologic Group: Geologic Period: Depositional Gen: Mat Consistency: Material Moisture: Material Texture: Non Geo Mat Type: Geologic Formation:	Dense
Fop Depth: Bottom Depth: Material Color Material 2: Material 3: Material 4: Gsc Material 1 Stratum Desc Geology Strat Gop Depth: Bottom Depth Material Color Material 2: Material 3: Material 3:	h: r: Descriptio cription: tum ID: tum ID: h: r:	0 4.6 Clay on: 21839177 8.2 73.2 Grey Limeston	CLAY. 70		Material Moisture: Material Texture: Non Geo Mat Type: Geologic Formation: Geologic Group: Geologic Period: Depositional Gen: Mat Consistency: Material Moisture: Material Texture: Non Geo Mat Type: Geologic Formation: Geologic Group:	Dense
Fop Depth: Bottom Depth: Material Color Material 2: Material 3: Material 4: Gsc Material 1 Stratum Desc Geology Strat Gop Depth: Bottom Depth Material Color Material 2: Material 2: Material 3: Material 4: Gsc Material 1	h: r: Descriptio cription: tum ID: h: r: Descriptio	0 4.6 Clay on: 21839177 8.2 73.2 Grey Limeston	CLAY. 70 e		Material Moisture: Material Texture: Non Geo Mat Type: Geologic Formation: Geologic Group: Geologic Period: Depositional Gen: Mat Consistency: Material Moisture: Material Moisture: Material Texture: Non Geo Mat Type: Geologic Formation: Geologic Group: Geologic Period: Depositional Gen:	
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Fop Depth: Bottom Depth: Material Color Material 1: Material 2: Material 3: Material 4: Gsc Material 1 Stratum Desc Geology Strat Material 2: Material 2: Material 3: Material 4: Gsc Material 1 Stratum Desc Geology Strat	h: r: Descriptio ription: tum ID: h: r: Description:	0 4.6 Clay on: 21839177 8.2 73.2 Grey Limeston on: 21839176	CLAY. 70 e LIMESTONE. 00 **Note: Many rec		Material Moisture: Material Texture: Non Geo Mat Type: Geologic Formation: Geologic Group: Geologic Period: Depositional Gen: Mat Consistency: Material Moisture: Material Texture: Non Geo Mat Type: Geologic Formation: Geologic Group: Geologic Group: Geologic Period: Depositional Gen: TER STABLE AT 242.0 FEE e department have a truncate Mat Consistency:	T.Y,FIRM. SILT. GREY,LOOSE,DENSE. 000
Fop Depth: Bottom Depth: Material Color Material 1: Material 2: Material 3: Material 4: Gsc Material 1 Stratum Desc Geology Strat Material Color Material 2: Material 2: Material 3: Material 4: Gsc Material 1 Stratum Desc Geology Strat Fop Depth:	h: r: Descriptio :ription: tum ID: h: r: Descriptio :ription: tum ID:	0 4.6 Clay on: 21839177 8.2 73.2 Grey Limeston on: 21839176 4.6	CLAY. 70 e LIMESTONE. 00 **Note: Many red		Material Moisture: Material Texture: Non Geo Mat Type: Geologic Formation: Geologic Group: Geologic Period: Depositional Gen: Mat Consistency: Material Moisture: Material Texture: Non Geo Mat Type: Geologic Formation: Geologic Group: Geologic Group: Geologic Period: Depositional Gen: TER STABLE AT 242.0 FEE e department have a truncate Mat Consistency: Material Moisture:	T.Y,FIRM. SILT. GREY,LOOSE,DENSE. 000
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Top Depth: Bottom Depth Material Color Material 2: Material 3: Material 4: Gsc Material 1 Stratum Desc Geology Strat Top Depth: Bottom Depth Material 2: Material 3: Material 4: Gsc Material 1 Stratum Desc Geology Strat Top Depth: Bottom Depth Bottom Depth Material Color Material Color Material 2:	h: r: Descriptio :ription: tum ID: h: r: Descriptio :ription: tum ID: h:	0 4.6 Clay on: 21839177 8.2 73.2 Grey Limeston on: 21839176 4.6 8.2 Clay Sand	CLAY. 70 e LIMESTONE. 00 **Note: Many red		Material Moisture: Material Texture: Non Geo Mat Type: Geologic Formation: Geologic Group: Geologic Period: Depositional Gen: Mat Consistency: Material Moisture: Material Texture: Non Geo Mat Type: Geologic Formation: Geologic Group: Geologic Period: Depositional Gen: TER STABLE AT 242.0 FEE e department have a truncate Mat Consistency: Material Moisture: Material Moisture: Material Texture: Non Geo Mat Type: Geologic Formation: Geologic Formation: Geologic Group:	T.Y,FIRM. SILT. GREY,LOOSE,DENSE. 000
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Fop Depth: Bottom Depth: Material Color Material 2: Material 3: Material 4: Geology Strat Fop Depth: Bottom Depth Material 2: Material 2: Material 4: Geology Strat Material 4: Geology Strat Material 4: Geology Strat Fop Depth: Bottom Depth Bottom Depth Material Color Material 2: Material 2: Material 2: Material 2:	h: r: Descriptio ription: tum ID: h: r: Descriptio ription: tum ID: h: r:	0 4.6 Clay on: 21839177 8.2 73.2 Grey Limeston on: 21839176 4.6 8.2 Clay Sand Gravel	CLAY. 70 e LIMESTONE. 00 **Note: Many red		Material Moisture: Material Texture: Non Geo Mat Type: Geologic Formation: Geologic Group: Geologic Period: Depositional Gen: Mat Consistency: Material Moisture: Material Texture: Non Geo Mat Type: Geologic Formation: Geologic Group: Geologic Period: Depositional Gen: TER STABLE AT 242.0 FEE e department have a truncate Mat Consistency: Material Moisture: Material Moisture: Material Texture: Non Geo Mat Type: Geologic Formation: Geologic Formation: Geologic Group:	T.Y,FIRM. SILT. GREY,LOOSE,DENSE. 000

<u>Source</u>

	Number of Records	Direction/ Distance (m	Elev/Diff n) (m)	Site		Di
Source Type: Source Orig: Source Date: Confidence: Observatio: Source Name: Source Details: Confiden 1:	Data S Geolog 1956-1	jical Survey of Cana 972 Urban Geology A		Source Appl: Source Iden: Scale or Res: Horizontal: Verticalda: on System (UGAIS) NTS_Sheet:	Spatial/Tabular 1 Varies NAD27 Mean Average Sea Level	
Source List						
Source Identifie Source Type: Source Date: Scale or Resolu Source Name:	Data S 1956-1	972	Automated Informati	Horizontal Datum: Vertical Datum: Projection Name: on System (UGAIS)	NAD27 Mean Average Sea Level Universal Transverse Mercator	
Source Originat	ors:	Geological Surve				
<u>41</u> 1	of 1	SW/192.7	97.9/-1.00	lot 35 con A ON		ww
Well ID: Construction Da Use 1st: Use 2nd: Final Well Statu Water Type: Casing Material Audit No: Tag: Constructn Meti Elevation (m): Elevatin Reliabil Depth to Bedroo Well Depth: Overburden/Bed Pump Rate: Static Water Lev Clear/Cloudy: Municipality: Site Info: PDF URL (Map):	Comme 0 s: Water : hod: ty: ck: drock: vel:	erical Supply NEPEAN TOWN	-	Flowing (Y/N): Flow Rate: Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: County: Lot: Concession: Concession Name: Easting NAD83: Northing NAD83: Zone: UTM Reliability:	1 06/27/1960 TRUE 1802 1 OTTAWA-CARLETON 035 A RF	
Additional Detai	<u>il(s) (Map)</u>					
Well Completed Year Completed Depth (m): Latitude: Longitude: Path:		05/25/1960 1960 73.152 45.35887278927 -75.7369514129 150\1504635.pdt	335			
Bore Hole Inforr	<u>mation</u>					
Bore Hole ID: DP2BR: Spatial Status: Code OB: Code OB Desc: Open Hole: Cluster Kind:	100266	578		Elevation: Elevrc: Zone: East83: North83: Org CS: UTMRC:	18 442280.70 5023082.00 5	

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site		DB
Date Complete Remarks:	ed: 05/25/1	960		UTMRC Desc: Location Method:	margin of error : 100 m - 300 m p5	
Loc Method D Elevrc Desc: Location Sour Improvement	rce Date: Location Source: Location Method: on Comment:	Original Pre1985 UT	「M Rel Code 5: r	margin of error : 100 m - 300		
<u>Overburden a</u> Materials Inter						
Formation ID: Layer: Color: General Color		931000019 1				
Mat1: Most Common Mat2: Mat2 Desc: Mat3:		05 CLAY				
Mat3 Desc: Formation Top Formation End Formation End	d Depth:	0.0 15.0 ft				
<u>Overburden a</u> Materials Inter						
Formation ID: Layer: Color: General Color		931000020 2				
Mat1: Most Commor Mat2:		05 CLAY 09 MEDIUM SAND				
Mat2 Desc: Mat3: Mat3 Desc: Formation Top Formation End Formation End	d Depth:	MEDIOM SAND 11 GRAVEL 15.0 27.0 ft				
<u>Overburden a</u> <u>Materials Intel</u>	nd Bedrock					
Formation ID: Layer: Color:		931000021 3				
General Color Mat1: Most Common Mat2: Mat2 Desc: Mat3:		15 LIMESTONE				
Mat3 Desc: Formation Top Formation End Formation End	d Depth:	27.0 240.0 ft				

Method of Construction & Well

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<u>Use</u>					
Method Const	ruction ID:	961504635			
	ruction Code:	7			
Method Const Other Method	ruction: Construction:	Diamond			
Pipe Informati	<u>ion</u>				
Pipe ID:		10575248			
Casing No:		1			
Comment: Alt Name:					
Ait Name:					
Construction I	<u>Record - Casing</u>				
Casing ID:		930046086			
Layer: Material:		1 1			
Open Hole or I	Material:	STEEL			
Depth From:					
Depth To:		27.0			
Casing Diame Casing Diame		6.0 inch			
Casing Depth	UOM:	ft			
Construction I	<u>Record - Casing</u>				
Casing ID:		930046087			
		2			
Material:	Matarial	4			
Material: Open Hole or I	Material:				
Material: Open Hole or I Depth From:	Material:	4			
Material: Open Hole or I Depth From: Depth To: Casing Diame	ter:	4 OPEN HOLE 240.0 6.0			
Material: Open Hole or I Depth From: Depth To: Casing Diame Casing Diame	ter: ter UOM:	4 OPEN HOLE 240.0 6.0 inch			
Material: Open Hole or I Depth From: Depth To: Casing Diame Casing Diame	ter: ter UOM:	4 OPEN HOLE 240.0 6.0			
Material: Open Hole or I Depth From: Depth To: Casing Diame Casing Diame Casing Depth	ter: ter UOM:	4 OPEN HOLE 240.0 6.0 inch			
Material: Open Hole or I Depth From: Depth To: Casing Diame Casing Diame Casing Depth <u>Results of We</u> Pumping Test	ter: ter UOM: UOM: <u>Il Yield Testing</u> Method Desc:	4 OPEN HOLE 240.0 6.0 inch ft PUMP			
Material: Open Hole or I Depth From: Depth To: Casing Diame Casing Diame Casing Depth <u>Results of We</u> Pumping Test Pump Test ID:	ter: ter UOM: UOM: <u>Il Yield Testing</u> Method Desc:	4 OPEN HOLE 240.0 6.0 inch ft			
Material: Open Hole or I Depth From: Depth To: Casing Diame Casing Diame Casing Depth <u>Results of We</u> Pumping Test Pump Test ID: Pump Set At:	ter: ter UOM: UOM: <u>Il Yield Testing</u> Method Desc:	4 OPEN HOLE 240.0 6.0 inch ft PUMP 991504635			
Material: Open Hole or I Depth From: Depth To: Casing Diame Casing Depth Results of We Pumping Test Pump Test ID: Pump Set At: Static Level:	ter: ter UOM: UOM: <u>Il Yield Testing</u> Method Desc:	4 OPEN HOLE 240.0 6.0 inch ft PUMP			
Material: Open Hole or I Depth From: Depth To: Casing Diame Casing Depth Results of We Pumping Test Pump Test ID: Pump Set At: Static Level: Final Level Aft Recommended	ter: ter UOM: UOM: <u>Il Yield Testing</u> Method Desc: ter Pumping: d Pump Depth:	4 OPEN HOLE 240.0 6.0 inch ft PUMP 991504635 1.0 150.0 150.0			
Material: Open Hole or I Depth From: Depth To: Casing Diame Casing Diame Casing Depth Results of Wel Pumping Test Pump Test ID: Pump Set At: Static Level: Final Level Aft Recommended Pumping Rate	ter: ter UOM: UOM: <u>Il Yield Testing</u> Method Desc: ter Pumping: d Pump Depth:	4 OPEN HOLE 240.0 6.0 inch ft PUMP 991504635 1.0 150.0			
Pumping Test Pump Test ID: Pump Set At: Static Level: Final Level Aft Recommended Pumping Rate Flowing Rate:	ter: ter UOM: UOM: <u>Il Yield Testing</u> Method Desc: ter Pumping: d Pump Depth:	4 OPEN HOLE 240.0 6.0 inch ft PUMP 991504635 1.0 150.0 150.0 3.0			
Material: Open Hole or I Depth From: Depth To: Casing Diame Casing Diame Casing Depth Results of Wei Pumping Test Pump Test ID: Pump Set At: Static Level: Final Level Aft Recommende Pumping Rate Flowing Rate: Recommended	ter: ter UOM: UOM: <u>Il Yield Testing</u> Method Desc: ter Pumping: d Pump Depth:	4 OPEN HOLE 240.0 6.0 inch ft PUMP 991504635 1.0 150.0 150.0 3.0 3.0			
Material: Open Hole or I Depth From: Depth To: Casing Diame Casing Dame Casing Depth Results of We Pumping Test Pump Test ID: Pump Set At: Static Level: Final Level Aft Recommende Pumping Rate Flowing Rate:	ter: ter UOM: UOM: <u>Il Yield Testing</u> Method Desc: ter Pumping: d Pump Depth:	4 OPEN HOLE 240.0 6.0 inch ft PUMP 991504635 1.0 150.0 150.0 3.0			
Material: Open Hole or I Depth From: Depth To: Casing Diame Casing Diame Casing Depth Results of We Pumping Test Pump Test ID: Pump Set At: Static Level: Final Level Aft Recommende Pumping Rate Flowing Rate Recommende Levels UOM: Rate UOM: Water State Aft	ter: ter UOM: UOM: <u>Il Yield Testing</u> Method Desc: Method Desc: ter Pumping: d Pump Depth: :: d Pump Rate: fter Test Code:	4 OPEN HOLE 240.0 6.0 inch ft PUMP 991504635 1.0 150.0 150.0 3.0 ft GPM 1			
Material: Open Hole or I Depth From: Depth To: Casing Diame Casing Diame Casing Depth Results of We Pumping Test Pump Test ID: Pump Set At: Static Level: Final Level Aft Recommende Plowing Rate Flowing Rate Recommende Levels UOM: Rate UOM: Water State At	ter: ter UOM: UOM: <u>Il Yield Testing</u> Method Desc: Method Desc: ter Pumping: d Pump Depth: c: d Pump Rate: fter Test Code: fter Test:	4 OPEN HOLE 240.0 6.0 inch ft PUMP 991504635 1.0 150.0 150.0 150.0 3.0 ft GPM 1 CLEAR			
Material: Open Hole or I Depth From: Depth To: Casing Diame: Casing Diame: Casing Depth Results of Wei Pumping Test Pump Test ID: Pump Set At: Static Level: Final Level Aft Recommendee Plowing Rate Flowing Rate Elevels UOM: Rate UOM: Water State At Water State At Pumping Test	ter: ter UOM: UOM: <u>II Yield Testing</u> Method Desc: Method Desc: ter Pumping: d Pump Depth: d Pump Rate: fter Test Code: fter Test: Method:	4 OPEN HOLE 240.0 6.0 inch ft PUMP 991504635 1.0 150.0 150.0 150.0 3.0 ft GPM 1 CLEAR 1			
Material: Open Hole or I Depth From: Depth To: Casing Diame Casing Diame Casing Depth Results of We Pumping Test Pump Test ID: Pump Set At: Static Level: Final Level Aft Recommende Plowing Rate Flowing Rate Recommende Levels UOM: Rate UOM: Water State At	ter: ter UOM: UOM: <u>II Yield Testing</u> Method Desc: Method Desc: ter Pump Depth: d Pump Rate: d Pump Rate: fter Test Code: fter Test: Method: ation HR:	4 OPEN HOLE 240.0 6.0 inch ft PUMP 991504635 1.0 150.0 150.0 150.0 3.0 ft GPM 1 CLEAR			

Water ID:	933457933
Layer:	1

Kind Code: 1 Water Found Depth: 230.0 Water Found Depth: 230.0 Water Found Depth: 73.102 Depth MC: 73.152 Contractor: 1902 Varia Completed: 1902 Varia Complete: 75.79895172827025 Varia Complete: 75.798778227025 Varia Complete: 70.7989125148166 Varia Complete: 19221037	, ,	Number Records		Direction/ Distance (m)	Elev/Diff (m)	Site		DE
Bore Hole ID: Depti Mi: Vara Completed J: Vara Completed D: 0x/25/1980 1002/25/1980 Tag No: Contractor: 1802 1802 42 1 of 1 SSW/192.9 97.9/-1.00 1504 MERIVALE RD OTTAWA ON V: 45.358872782702255 42 1 of 1 SSW/192.9 97.9/-1.00 1504 MERIVALE RD OTTAWA ON VWW Weil ID: Construction Date: Use 1st: Test Hole Use 1st: Test Hole Use 1st: Test Hole Monitoring Trait Will Status: Use 1st: Test Hole Use 1st: Selected Flag: Tag: Monitoring Wate Type: Casing Meterial: Additional Detailing: Wate Type: Casing Meterial: Additional Detailing: Wate Type: Casing Meterial: Additional Detailing: Wate Type: Casing Meterial: Additional Detailing: Port Method: Selected Flag: Tag: Monitoring Wate Type: Casing Meterial: Additional Detailing: Port Method: Selected Flag: Tag: Monitoring Method: Concession Name: Concession Name:	Kind: Water Found De		F 2	FRESH 230.0				
Depth M: 73.152 Contractor: 1802 Vear Completed DI: 05/25/1980 Latitude: 45.3588727892705 Audit No: 05/25/1980 Vest Completed DI: 45.358872782702255 Path: 150/1504635.pdf X: -75.73695125146166 42 1 of 1 SSW/192.9 97.9/-1.00 1504 MERIVALE RD WWKS Well ID: 7302329 Flow Rate: Data Src: Batter Status: Depth Mining Data Src: Batter Status: Data Src: Batter Status: Data Src: TRUE Abardonment Rec: 12/22/2017 Selected Flag: TRUE Abardonment Rec: 12/22/2017 Selected Flag: TRUE Constructor: TCH Abardonment Rec: 12/22/2017 Selected Flag: TRUE Constructor: TCH Abardonment Rec: 12/22/2017 Selected Flag: TRUE Constructor: TCH Addit No: 22/22/2017 Selected Flag: TRUE Constructor: TCH Addit No: 2/22/2017 Selected Flag: TRUE Constructor: TCH Constructor: TCH <th><u>Links</u></th> <th></th> <th></th> <th></th> <th></th> <th></th> <th></th> <th></th>	<u>Links</u>							
- OTTAWA ON Proving (YNP): Well ID: 7302329 Flowing (YNP): Flowing (YNP): Construction Date: Flow Rate: Data Entry Status: Use Stat: Test Hole Data Entry Status: Data Entry Status: Use Stat: Test Hole Abandonment Rec: Test Hole Abandonment Rec: Test Hole Abandonment Rec: Test Hole Concession: Test Hole Test	Depth M: Year Completed Well Completed Audit No:		73.152 1960 05/25/1960			Contractor: Latitude: Longitude: Y:	45.3588727892705 -75.7369514129335 45.358872782270225	
Construction Date: Test Hole Date Entry Status: Use 1st: Test Hole Date Stro: 1222/2017 Final Well Status: Observation Wells Date Sce. TRUE Casing Material: Abandonment Rec: 7 Addit No: Z212355 Contractor: 7241 Tag: A182643 Owner: 7 Constructin Method: Constructin Method: Owner: 7 Constructin Method: Construction Method: Concession Name: 7 Depth Ing: Concession Name: 7 Oreburden/Bedrock: Concession Name: 7 Oreburden/Bedrock: Concession Name: 7 Oreburden/Bedrock: Concession Name: 7 Concession Name: 7 Oreburden/Bedrock: Concession Name: 7 Static Mater Level: Concession Name: 7 Static Mater Level: Concession Name: 7 Municipality: OTTAWA CITY Concession Name: 7 Static Mater Level: 2017 Depth (m): 4.88 Latitude: 45.3588110451602 Longitude: 75.7367552633561 Path: Elevra: Zone: 18 Concession Status: Concession Status: Concessi	<u>42</u> 1	of 1		SSW/192.9	97.9 / -1.00		и	vwis
Year Completed: 2017 Depth (m): 4.88 Latitude: 45.3588110451602 Longitude: -75.7367552633561 Path: -75.7367552633561 Bore Hole Information I006930254 Bore Hole ID: 1006930254 Bore Hole ID: 1006930254 Elevrc: Spatial Status: Spatial Status: Zone: Code OB: East83: Code OB Desc: North83: Org CS: UTMRC Date Completed: 11/27/2017 Remarks: Loc Method Desc: on Water Well Record	Construction Da Use 1st: Use 2nd: Final Well Statu Water Type: Casing Material Audit No: Tag: Constructn Mett Elevation (m): Elevatn Reliabil Depth to Bedroo Well Depth: Overburden/Bed Pump Rate: Static Water Lev Clear/Cloudy: Municipality: Site Info: PDF URL (Map).	is: l: thod: lty: ck: drock: vel: :	Test Hole Monitoring Observatio Z212355 A182643	n Wells		Flow Rate: Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: County: Lot: Concession: Concession: Concession Name: Easting NAD83: Northing NAD83: Zone:	TRUE 7241 7	
Bore Hole ID:1006930254Elevation:DP2BR:Elevrc:Spatial Status:Zone:Sode OB:East83:Code OB:East83:Code OB Desc:North83:Open Hole:Org CS:UTMRC:4Date Completed:11/27/2017In Zerrarks:In Water Well Record	Year Completed Depth (m): Latitude: Longitude:		2	2017 4.88 45.3588110451602				
DP2BR: Elevrc: Spatial Status: Zone: 18 Code OB: East83: 442296.00 Code OB Desc: North83: 5023075.00 Open Hole: Org CS: UTM83 Cluster Kind: UTMRC: 4 Date Completed: 11/27/2017 UTMRC Desc: margin of error : 30 m - 100 m Remarks: on Water Well Record wwr WTMRC	Bore Hole Infor	mation						
Loc Method Desc: on Water Well Record	DP2BR: Spatial Status: Code OB: Code OB Desc: Open Hole: Cluster Kind: Date Completed					Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC Desc:	442296.00 5023075.00 UTM83 4 margin of error : 30 m - 100 m	
	Loc Method Des	sc:	C	on Water Well Rec	ord	Location พธิเทิงนี้.		

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Improvement	Location Source: Location Method: ion Comment:				
<u>Overburden a</u> <u>Materials Inte</u>					
Formation ID Layer: Color: General Colo Mat1: Most Commo Mat2: Mat2 Desc: Mat3 Desc: Formation To Formation Er	r: n Material: p Depth:	1007107998 2 6 BROWN 28 SAND 11 GRAVEL 85 SOFT 0.310000002384185 1.220000028610229 m			
<u>Overburden a</u> Materials Inte					
Formation ID Layer: Color: General Colo Mat1: Most Commo Mat2: Mat2 Desc: Mat3: Mat3 Desc: Formation To Formation Er	r: n Material: p Depth:	1007107997 1 6 BROWN 02 TOPSOIL 85 SOFT 0.0 0.310000002384185 m	8		
<u>Overburden a</u> <u>Materials Inte</u>					
<u>Annular Spac</u> <u>Sealing Reco</u>	r: n Material: p Depth: nd Depth: nd Depth UOM: ce/Abandonment.	1007107999 3 2 GREY 15 LIMESTONE 17 SHALE 74 LAYERED 1.22000028610229 4.880000114440918 m			
Plug ID: Layer:		1007108008 1			
270	erisinfo.com Envi	ironmental Risk Infor	mation Services		Order No: 24030800575

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Plug From: Plug To: Plug Depth U	JOM:	0.0 0.3100000023841858 m	3		
<u>Annular Spa</u> Sealing Reco	<u>ce/Abandonment</u> ord				
Plug ID: Layer:		1007108009 2			
Plug From: Plug To: Plug Depth L	JOM:	0.3100000023841858 1.6799999475479126 m			
	ce/Abandonment				
Plug ID:		1007108010			
Layer: Plug From: Plug To: Plug Depth U	JOM:	3 1.6799999475479126 4.880000114440918 m	5		
<u>Method of Course</u>	onstruction & Well				
Method Con	struction Code:	1007108007 5 Air Percussion			
Pipe Informa	<u>ntion</u>				
Pipe ID: Casing No: Comment: Alt Name:		1007107996 0			
<u>Construction</u>	<u>n Record - Casing</u>				
Casing ID:		1007108003			
Layer: Material:	u Mataviala	1 5 PLASTIC			
Open Hole o Depth From:		0.0	_		
Depth To: Casing Diam Casing Diam Casing Dept	eter UOM:	1.8300000429153442 5.199999809265137 cm m	2		
<u>Construction</u>	n Record - Screen				
Screen ID:		1007108004			
Layer: Slot:		1 10			
Screen Top	Depth:	1.8300000429153442	2		
Screen End Screen Mate		4.880000114440918 5			
Screen Dept	h UOM:	m			
Screen Diam Screen Diam	eter UOM:	cm 6.03000020980835			

cm 6.03000020980835

Screen Diameter:

Number Records		Direction/ Distance (n	Elev/Diff n) (m)	Site		DI
		1007108002				
Depth:		-				
Deptn UOM	:	m				
r						
		1007108001				
			9082			
		4.880000114440	0918			
OM:		m				
r UOM:		cm				
r						
		1007108000				
			75781			
		0.0				
		2.440000057220	0459			
OM:		m				
r UOM:		cm				
	1006930	254		Tag No:	A182643	
	4.88	-		Contractor:	7241	
ed:	2017			Latitude:	45.3588110451602	
ed Dt:	11/27/20	17		Longitude:	-75.7367552633561	
	Z212355			Y:	45.35881103817892	
	730\7302	2329.pdf		X:	-75.73675510169465	
1 of 1		NW/193.0	99.9 / 1.00	lot 35 con A ON		ww
	1504614			Flowing (Y/N):		
Date:				Flow Rate:		
	Public			Data Entry Status:		
	Domestic	0		Data Src:	1	
tus:	Water Su	upply		Date Received:	01/30/1956	
				Selected Flag:	TRUE	
al:					0500	
othed					I	
					RF	
edrock:						
				Northing NAD83:		
.evel:				Zone:		
				UTM Reliability:		
				o na nenaonity.		
		NEPEAN TOWN	ISHIP	o nii Kenabiiky.		
	Records	Records Depth: Depth UOM: OM: Date: Public Domestid Domestid Domestid </td <td>Records Distance (n 1007108002 1007108001 Pepth: m DepthUOM: m 1007108001 7.619999885553 2.440000057220 4.880000114440 DM: m 'UOM: 1504614 Date: Public <</td> <td>Records Distance (m) (m) 1007108002 1007108001 Depth: m Depth: m 2.44000057220459 4.880000114440918 2.440000057220459 4.880000114440918 DM: m CM: m UOM: m 0.0 2.44000057220459 4.880000114440918 1007108000 11.430000305175781 0.0 2.440000057220459 2.440000057220459 DM: m cm 2.440000057220459 DM: m cm cm 11.430000305175781 0.0 2.440000057220459 2.440000057220459 DM: m cm cm cm bd: 2017 11/27/2017 2212355 730/73023239.pdf 99.9/1.00 10omestic Domestic Date: Public Domestic Domestic Date: Water Supply al: </td> <td>Records Distance (m) (m) 1007108002 1007108001 1007108001 1007108001 7.619999885559082 2.440000057220459 4.880000114440918 1007108000 DM: m 1007108000 11.43000035175781 0.0 DM: m 0.0 2.440000057220459 2.440000057220459 DM: m 0.0 2.440000057220459 2.440000057220459 DM: m cm 2.440000057220459 Zetay0000057220459 DM: m cm Contractor: Longitude: 2.212355 rs; rs; Longitude: Y; DD: 11/27/2017 Zi12355 Y; Y; Z1 of 1 NW/193.0 99.9 / 1.00 Lot 35 con A ON Date: Public Date Entry Status: Date Entry Status: Date Entry Status: Date Entry Status: Date Strc: Date Strc: Date Strc: Date Strc: Date Strc: Contractor: Contractor: Contractor: Contractor: Contractor: Contractor:</td> <td>Records Distance (m) (m) 1007108002 1007108001 1007108001 7.6199988555082 2.44000057220459 4.88000114440918 2.440000057220459 4.880000114440918 1007108000 11.43000305175781 0.0 2.440000057220459 0.2.440000057220459 m 1007108000 11.43000305175781 0.0 2.440000057220459 0.2.440000057220459 m Contractor: 7241 0.2.440000057220459 m Contractor: 7241 0.2.440000057220459 m Contractor: 7241 0.2.44000057220459 m Contractor: 7241 0.111/27/2017 Longitude: -75.7367552633561 2 1007 11/27/2017 Longitude: -75.7367552633561 11/27/2017 Z212355 X: -75.73675510169465 1007 100710800 Jota 2 forty Status: Data Enry Status: Date: Public Data Enry Status: Data Enry Status: Date Received: 01/30/1956 Selected Flag: T</td>	Records Distance (n 1007108002 1007108001 Pepth: m DepthUOM: m 1007108001 7.619999885553 2.440000057220 4.880000114440 DM: m 'UOM: 1504614 Date: Public <	Records Distance (m) (m) 1007108002 1007108001 Depth: m Depth: m 2.44000057220459 4.880000114440918 2.440000057220459 4.880000114440918 DM: m CM: m UOM: m 0.0 2.44000057220459 4.880000114440918 1007108000 11.430000305175781 0.0 2.440000057220459 2.440000057220459 DM: m cm 2.440000057220459 DM: m cm cm 11.430000305175781 0.0 2.440000057220459 2.440000057220459 DM: m cm cm cm bd: 2017 11/27/2017 2212355 730/73023239.pdf 99.9/1.00 10omestic Domestic Date: Public Domestic Domestic Date: Water Supply al:	Records Distance (m) (m) 1007108002 1007108001 1007108001 1007108001 7.619999885559082 2.440000057220459 4.880000114440918 1007108000 DM: m 1007108000 11.43000035175781 0.0 DM: m 0.0 2.440000057220459 2.440000057220459 DM: m 0.0 2.440000057220459 2.440000057220459 DM: m cm 2.440000057220459 Zetay0000057220459 DM: m cm Contractor: Longitude: 2.212355 rs; rs; Longitude: Y; DD: 11/27/2017 Zi12355 Y; Y; Z1 of 1 NW/193.0 99.9 / 1.00 Lot 35 con A ON Date: Public Date Entry Status: Date Entry Status: Date Entry Status: Date Entry Status: Date Strc: Date Strc: Date Strc: Date Strc: Date Strc: Contractor: Contractor: Contractor: Contractor: Contractor: Contractor:	Records Distance (m) (m) 1007108002 1007108001 1007108001 7.6199988555082 2.44000057220459 4.88000114440918 2.440000057220459 4.880000114440918 1007108000 11.43000305175781 0.0 2.440000057220459 0.2.440000057220459 m 1007108000 11.43000305175781 0.0 2.440000057220459 0.2.440000057220459 m Contractor: 7241 0.2.440000057220459 m Contractor: 7241 0.2.440000057220459 m Contractor: 7241 0.2.44000057220459 m Contractor: 7241 0.111/27/2017 Longitude: -75.7367552633561 2 1007 11/27/2017 Longitude: -75.7367552633561 11/27/2017 Z212355 X: -75.73675510169465 1007 100710800 Jota 2 forty Status: Data Enry Status: Date: Public Data Enry Status: Data Enry Status: Date Received: 01/30/1956 Selected Flag: T

Мар Кеу	Number o Records	of	Direction/ Distance (m)	Elev/Diff (m)	Site		1
Additional De	etail(s) (Map)	2					
Well Complete	ed Date:		10/05/1955				
Year Complet			1955				
Depth (m):			41.7576				
Latitude:			45.3616588577032				
Longitude:			-75.7376260083008				
Path:			150\1504614.pdf				
Bore Hole Info	ormation						
Bore Hole ID:		10026657	7		Elevation:		
DP2BR:					Elevrc:		
Spatial Status	5:				Zone:	18	
Code OB:					East83:	442230.70	
Code OB Des	c:				North83:	5023392.00	
Open Hole:					Org CS:		
Cluster Kind:					UTMRC:	5	
Date Complet	ted:	10/05/195	55		UTMRC Desc:	margin of error : 100 m - 300 m	
Remarks:					Location Method:	p5	
Loc Method D	Desc:		Original Pre1985 UT	M Rel Code 5: mar	gin of error : 100 m - 300 m		
Elevrc Desc:			-		-		
Location Soul	rce Date:						
Improvement	Location Sc						
Improvement	Location Sc	Jurce:					
Improvement	Location Me	ethod:					
Improvement Source Revisi	Location Me	ethod:					
Improvement	Location Me	ethod:					
Improvement Source Revisi	Location Me	ethod:					
Improvement Source Revisi	Location Me ion Commen iment: and Bedrock	ethod: nt:					
Improvement Source Revisi Supplier Com Overburden a	Location Me ion Commen iment: ind Bedrock irval	ethod: nt:	930999970				
Improvement Source Revisi Supplier Com <u>Overburden a</u> <u>Materials Inter</u> Formation ID:	Location Me ion Commen iment: ind Bedrock irval	ethod: nt:	930999970 2				
Improvement Source Revisi Supplier Com <u>Overburden a</u> <u>Materials Inte</u>	Location Me ion Commen iment: ind Bedrock irval	ethod: nt:					
Improvement Source Revisi Supplier Com <u>Overburden a</u> <u>Materials Inter</u> Formation ID: Layer:	Location Me ion Commen iment: ind Bedrock inval	ethod: nt:	2				
Improvement Source Revisi Supplier Com <u>Overburden a</u> <u>Materials Inte</u> Formation ID: Layer: Color:	Location Me ion Commen iment: ind Bedrock inval	ethod: nt:	2 8				
Improvement Source Revisi Supplier Com <u>Overburden a</u> <u>Materials Inter</u> Formation ID: Layer: Color: General Color Mat1:	Location Me ion Commen iment: ind Bedrock rval r:	ethod: nt:	2 8 BLACK				
Improvement Source Revisi Supplier Com <u>Overburden a</u> <u>Materials Intel</u> Formation ID: Layer: Color: General Color Mat1: Most Commol	Location Me ion Commen iment: ind Bedrock rval r:	ethod: nt:	2 8 BLACK 15				
Improvement Source Revisi Supplier Com <u>Overburden a</u> <u>Materials Inte</u> Formation ID: Layer: Color: General Color	Location Me ion Commen iment: ind Bedrock rval r:	ethod: nt:	2 8 BLACK 15				
Improvement Source Revisi Supplier Com <u>Overburden a</u> <u>Materials Intel</u> Formation ID: Layer: Color: General Color Mat1: Most Commol Mat2:	Location Me ion Commen iment: ind Bedrock rval r:	ethod: nt:	2 8 BLACK 15				
Improvement Source Revisi Supplier Com <u>Overburden a</u> <u>Materials Inter</u> Formation ID: Layer: Color: General Color Mat1: Most Commol Mat2: Mat2 Desc:	Location Me ion Commen iment: ind Bedrock rval r:	ethod: nt:	2 8 BLACK 15				
Improvement Source Revisi Supplier Com <u>Overburden a</u> <u>Materials Inte</u> Formation ID: Layer: Color: General Color Mat1: Most Commol Mat2: Mat2 Desc: Mat3: Mat3 Desc:	Location Me ion Commen iment: and Bedrock rval r: r: n Material:	ethod: nt:	2 8 BLACK 15				
Improvement Source Revisi Supplier Com <u>Overburden a</u> <u>Materials Inte</u> Formation ID: Layer: Color: General Color Mat1: Most Common Mat2: Mat2 Desc: Mat3 Desc: Formation To	Location Me ion Commen iment: and Bedrock rval r: r: n Material: p Depth:	ethod: nt:	2 8 BLACK 15 LIMESTONE				
Improvement Source Revisi Supplier Com <u>Overburden a</u> <u>Materials Inte</u> Formation ID: Layer: Color: General Color Mat1: Most Commol Mat2: Mat2 Desc: Mat3: Mat3 Desc:	Location Me ion Commen iment: and Bedrock rval r: r: n Material: p Depth: d Depth:	ethod: nt: 	2 8 BLACK 15 LIMESTONE 40.0				
Improvement Source Revisi Supplier Com <u>Overburden a</u> <u>Materials Inter</u> Formation ID: Layer: Color: General Color Mat1: Most Common Mat2: Mat2 Desc: Mat3: Desc: Formation Top Formation En Formation En	Location Me ion Commen iment: and Bedrock rval r: n Material: p Depth: d Depth: d Depth UO	ethod: nt: 	2 8 BLACK 15 LIMESTONE 40.0 137.0				
Improvement Source Revisi Supplier Com <u>Overburden a</u> <u>Materials Inte</u> Formation ID: Layer: Color: General Color Mat1: Most Common Mat2: Mat2 Desc: Mat3 Desc: Formation To Formation En	Location Me ion Commen iment: and Bedrock rval r: n Material: p Depth: d Depth: d Depth: d Depth UO	ethod: nt: 	2 8 BLACK 15 LIMESTONE 40.0 137.0				
Improvement Source Revisi Supplier Com <u>Overburden a</u> <u>Materials Intel</u> Formation ID: Layer: Color: General Color Mat1: Most Commol Mat2: Mat2 Desc: Mat3 Desc: Formation En Formation En <u>Overburden a</u> <u>Materials Intel</u> Formation ID:	Location Me ion Commen iment: and Bedrock rval r: n Material: d Depth: d Depth: d Depth: d Depth UO and Bedrock rval	ethod: nt: 	2 8 BLACK 15 LIMESTONE 40.0 137.0 ft				
Improvement Source Revisi Supplier Com <u>Overburden a</u> <u>Materials Inter</u> Formation ID: Layer: Color: General Color Mat1: Most Commol Mat2: Mat2 Desc: Mat3 Desc: Formation En Formation En Formation En <u>Overburden a</u> <u>Materials Inter</u> Formation ID: Layer:	Location Me ion Commen iment: and Bedrock rval r: n Material: d Depth: d Depth: d Depth: d Depth UO and Bedrock rval	ethod: nt: 	2 8 BLACK 15 LIMESTONE 40.0 137.0 ft 930999969 1				
Improvement Source Revisi Supplier Com <u>Overburden a</u> <u>Materials Inter</u> Formation ID: Layer: Color: General Color Mat1: Most Commoi Mat2: Mat2 Desc: Mat3 Desc: Formation En Formation En Formation En Formation ID: Layer: Color:	Location Me ion Commen iment: and Bedrock rval r: n Material: p Depth: d Depth: d Depth: d Depth UO and Bedrock rval	ethod: nt: 	2 8 BLACK 15 LIMESTONE 40.0 137.0 ft 9309999969 1 3				
Improvement Source Revisi Supplier Com <u>Overburden a</u> <u>Materials Inter</u> Formation ID: Layer: Color: General Color Mat1: Most Commoi Mat2: Mat2 Desc: Mat3 Desc: Formation En Formation En Formation En Formation ID: Layer: Color: General Color	Location Me ion Commen iment: and Bedrock rval r: n Material: p Depth: d Depth: d Depth: d Depth UO and Bedrock rval	ethod: nt: 	2 8 BLACK 15 LIMESTONE 40.0 137.0 ft 9309999969 1 3 BLUE				
Improvement Source Revisi Supplier Com <u>Overburden a</u> <u>Materials Inter</u> Formation ID: Layer: Color: General Color Mat1: Most Commol Mat2 Desc: Formation En Formation En Formation En Formation En Formation ID: Layer: Color: General Color Mat1:	Location Me ion Commen iment: and Bedrock rval r: n Material: d Depth: d Depth: d Depth d Depth UO and Bedrock rval	ethod: nt: 	2 8 BLACK 15 LIMESTONE 40.0 137.0 ft 930999969 1 3 BLUE 15				
Improvement Source Revisi Supplier Com <u>Overburden a</u> <u>Materials Inter</u> Formation ID: Layer: Color: General Color Mat1: Most Commol Mat2 Desc: Formation Con Formation En Formation En Formation En Formation En Formation ID: Layer: Color: General Color Mat1: Most Commol	Location Me ion Commen iment: and Bedrock rval r: n Material: d Depth: d Depth: d Depth d Depth UO and Bedrock rval	ethod: nt: 	2 8 BLACK 15 LIMESTONE 40.0 137.0 ft 9309999969 1 3 BLUE				
Improvement Source Revisi Supplier Com <u>Overburden a</u> <u>Materials Inte</u> Formation ID: Layer: Color: General Color Mat1: Most Commol Mat2 Desc: Mat3 Desc: Formation To _I Formation En Formation En Formation En <u>Overburden a</u> <u>Materials Inte</u> Formation ID: Layer: Color: General Color Mat1: Most Commol Mat2:	Location Me ion Commen iment: and Bedrock rval r: n Material: d Depth: d Depth: d Depth d Depth UO and Bedrock rval	ethod: nt: 	2 8 BLACK 15 LIMESTONE 40.0 137.0 ft 930999969 1 3 BLUE 15				
Improvement Source Revisi Supplier Com <u>Overburden a</u> <u>Materials Inte</u> Formation ID: Layer: Color: General Color Mat1: Most Commol Mat2: Desc: Formation En Formation En Formation En Formation En <u>Overburden a</u> <u>Materials Inte</u> Formation ID: Layer: Color: General Color Mat1: Most Commol Mat2: Mat2 Desc:	Location Me ion Commen iment: and Bedrock rval r: n Material: d Depth: d Depth: d Depth d Depth UO and Bedrock rval	ethod: nt: 	2 8 BLACK 15 LIMESTONE 40.0 137.0 ft 930999969 1 3 BLUE 15				
Improvement Source Revisi Supplier Com <u>Overburden a</u> <u>Materials Inter</u> Formation ID: Layer: Color: General Color Mat1: Most Common Mat2: Formation En Formation En Formation En Formation En Formation ID: Layer: Color: General Color Mat1: Most Common Mat1: Most Common Mat2: Mat2 Desc: Mat2: Mat2 Desc: Mat3:	Location Me ion Commen iment: and Bedrock rval r: n Material: d Depth: d Depth: d Depth d Depth UO and Bedrock rval	ethod: nt: 	2 8 BLACK 15 LIMESTONE 40.0 137.0 ft 930999969 1 3 BLUE 15				
Improvement Source Revisi Supplier Com <u>Overburden a</u> <u>Materials Inte</u> Formation ID: Layer: Color: General Color Mat1: Most Commol Mat2: Desc: Formation En Formation En Formation En Formation En <u>Overburden a</u> <u>Materials Inte</u> Formation ID: Layer: Color: General Color Mat1: Most Commol Mat2: Mat2 Desc:	Location Me ion Commen iment: and Bedrock rval r: n Material: d Depth: d Depth: d Depth d Depth UO and Bedrock rval	ethod: nt: 	2 8 BLACK 15 LIMESTONE 40.0 137.0 ft 9309999969 1 3 BLUE 15 LIMESTONE				
Improvement Source Revisi Supplier Com <u>Overburden a</u> <u>Materials Inter</u> Formation ID: Layer: Color: General Color Mat1: Most Common Mat2 Desc: Mat3 Desc: Formation En Formation En Formation En Formation ID: Layer: Color: General Color Materials Inter Formation ID: Layer: Color: General Color Mat2 Desc: Mat3 Desc: Mat3 Desc: Formation Toj	Location Me ion Commen iment: and Bedrock rval r: n Material: d Depth: d Depth: d Depth: d Depth: d Depth: d Depth: nd Bedrock rval r: n Material:	ethod: nt: 	2 8 BLACK 15 LIMESTONE 40.0 137.0 ft 9309999969 1 3 BLUE 15 LIMESTONE 0.0				
Improvement Source Revisi Supplier Com <u>Overburden a</u> <u>Materials Inter</u> Formation ID: Layer: Color: General Color Mat1: Most Common Mat2: Formation En Formation En Formation En Formation En Formation ID: Layer: Color: General Color Mat1: Most Common Mat2: Mat2 Desc: Mat2 Desc: Mat3 Mat2 Desc: Mat3 Desc:	Location Me ion Commen iment: and Bedrock rval r: n Material: d Depth: d Depth: d Depth: d Depth UO and Bedrock rval r: n Material:	ethod: nt: M:	2 8 BLACK 15 LIMESTONE 40.0 137.0 ft 9309999969 1 3 BLUE 15 LIMESTONE				

DB

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<u>Method of Co</u> <u>Use</u>	onstruction & Well				
Method Cons	truction Code:	961504614 1 Cable Tool			
<u>Pipe Informa</u> Pipe ID: Casing No: Comment: Alt Name:	<u>tion</u>	10575227 1			
Construction	Record - Casing				
Casing ID: Layer: Material: Open Hole or Depth From: Depth To: Casing Diam Casing Diam Casing Depth	eter: eter UOM:	930046043 2 4 OPEN HOLE 137.0 5.0 inch ft			
Construction	Record - Casing				
Casing ID: Layer: Material: Open Hole of Depth From: Depth To: Casing Diam Casing Diam Casing Depth	eter: eter UOM:	930046042 1 1 STEEL 18.0 5.0 inch ft			

Results of Well Yield Testing

_

Pumping Test Method Desc: Pump Test ID: Pump Set At:	PUMP 991504614
Static Level:	27.0
Final Level After Pumping:	37.0
Recommended Pump Depth:	
Pumping Rate:	12.0
Flowing Rate:	
Recommended Pump Rate:	
Levels UOM:	ft
Rate UOM:	GPM
Water State After Test Code:	1
Water State After Test:	CLEAR
Pumping Test Method:	1
Pumping Duration HR:	1
Pumping Duration MIN:	0
Flowing:	No

Water Details

Water ID:

Map Key	Number of Records	<i>Direction/</i> Distance (m)	Elev/Diff (m)	Site		DI
Layer: Kind Code: Kind: Water Found D Water Found D		1 1 FRESH 60.0 ft				
Water Details						
Water ID: Layer: Kind Code: Kind: Water Found D Water Found D		933457907 2 1 FRESH 100.0 ft				
Water Details						
Water ID: Layer: Kind Code: Kind: Water Found D Water Found D		933457908 3 1 FRESH 135.0 ft				
<u>Links</u>						
Bore Hole ID: Depth M: Year Complete Well Complete Audit No: Path:	41 ed: 19 ed Dt: 10	0026657 1.7576 955 0/05/1955 50\1504614.pdf		Tag No: Contractor: Latitude: Longitude: Y: X:	3566 45.3616588577032 -75.7376260083008 45.36165885128133 -75.73762584625442	
<u>44</u>	1 of 1	SSW/204.5	97.9/-1.00	1504 MERIVALE RD OTTAWA ON		WWI
Well ID: Construction I Use 1st: Use 2nd: Final Well Stat Water Type: Casing Materia Audit No: Tag: Constructn Me Elevation (m): Elevatn Reliab Depth to Bedro Well Depth: Overburden/Be Pump Rate: Static Water Le Clear/Cloudy: Municipality: Site Info:	Date: Te Mus: Ol al: 22 ethod: ilty: ock: edrock: evel:	302328 est Hole onitoring bservation Wells 212356 182629 OTTAWA CITY		Flowing (Y/N): Flow Rate: Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: County: Lot: Concession: Concession Name: Easting NAD83: Northing NAD83: Zone: UTM Reliability:	12/22/2017 TRUE 7241 7 OTTAWA-CARLETON	
PDF URL (Map)):					
Additional Deta	ail(s) (Map)					
	d Date:	11/27/2017				

ation 1006929 11/27/20 tion Date: ation Source: ation Method: Comment: it:		d	Elevation: Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC: UTMRC Desc: Location Method:	18 442285.00 5023067.00 UTM83 4 margin of error : 30 m - 100 m wwr
1006929 11/27/20 : Date: ation Source: ation Method: Comment:	17	d	Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC Desc:	442285.00 5023067.00 UTM83 4 margin of error : 30 m - 100 m
11/27/20 Date: ation Source: ation Method: Comment:	17	d	Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC Desc:	442285.00 5023067.00 UTM83 4 margin of error : 30 m - 100 m
: Date: ation Source: ation Method: Comment:		d	Org CS: UTMRC: UTMRC Desc:	UTM83 4 margin of error : 30 m - 100 m
: Date: ation Source: ation Method: Comment:		d		-
ation Method: Comment:				
Bedrock				
	1007107984			
nterial:	15 LIMESTONE			
	74			
	LAYERED			
epth: epth: epth UOM:	1.220000028610229 4.880000114440918 m	5		
Bedrock				
	1007107982			
	1			
	6			
	BROWN			
iterial:	U2 TOPSOIL			
	95			
epth: epth: pth:UOM:	0.0 0.31000002384185	8		
	edrock terial: pth: pth: pth UOM: Pedrock terial:	Wedrock 1007107984 3 2 GREY 15 terial: LIMESTONE 17 SHALE 74 LAYERED pth: 1.2200000286102294 pth: 4.880000114440918 pth: 4.880000114440918 pth UOM: m Wedrock 1007107982 1 6 BROWN 02 terial: TOPSOIL 85 SOFT pth: 0.0 pth: 0.3100000023841853 pth UOM: m	Wedrock 1007107984 3 2 GREY 15 terial: LIMESTONE 17 SHALE 74 LAYERED pth: 1.2200000286102295 pth: 4.880000114440918 pth: 1.007107982 1 6 BROWN 02 terial: TOPSOIL 85 SOFT pth: 0.3100000023841858 pth: 0.3100000023841858 pth: M	tedrock 1007107984 3 2 GREY 15 terial: LIMESTONE 17 SHALE 74 LAYERED pth: 1.220000286102295 pth: 4.88000114440918 pth UOM: m tedrock 1007107982 1 6 BROWN 02 terial: TOPSOIL 85 SOFT pth: 0.0 pth: 0.310000023841858 pth UOM: m

Overburden and Bedrock Materials Interval

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Formation ID:		1007107983			
Layer:		2			
Color: General Color	<i>.</i>	6 BROWN			
Mat1:	•	28			
Most Commo	n Material:	SAND			
Mat2:		11			
Mat2 Desc:		GRAVEL			
Mat3: Mat3 Desc:		85 SOFT			
Formation To	p Depth:	0.310000023841858	3		
Formation En	d Depth:	1.2200000286102295			
Formation En	d Depth UOM:	m			
<u>Annular Spac</u> Sealing Reco	<u>e/Abandonment</u> r <u>d</u>				
Plug ID:		1007107993			
Layer: Plug From:		1 0.0			
Plug From: Plug To:		0.0 0.3100000023841858	3		
Plug Depth U	ОМ:	m			
<u>Annular Spac</u> Sealing Reco	<u>e/Abandonment</u> r <u>d</u>				
Plug ID:		1007107994			
Layer:		2			
Plug From:		0.3100000023841858			
Plug To:		1.6799999475479126	5		
Plug Depth U	ОМ:	m			
<u>Annular Spac</u> Sealing Reco	<u>e/Abandonment</u> r <u>d</u>				
Plug ID:		1007107995			
Layer:		3			
Plug From: Plug To:		1.6799999475479126 4.880000114440918	5		
Plug Depth U	ОМ:	m			
<u>Method of Co</u> <u>Use</u>	nstruction & Well				
Method Cons	truction ID:	1007107992			
	truction Code:	5			
Method Cons Other Method	truction: Construction:	Air Percussion			
<u>Pipe Informat</u>	ion				
Pipe ID:		1007107981			
Casing No:		0			
Comment: Alt Name:					
<u>Construction</u>	<u>Record - Casing</u>				
Casing ID:		1007107988			
Layer:		1			
		5			

Map Key	Number Records		Elev/Diff (m)	Site		DE
Open Hole or Depth From: Depth To: Casing Diame		PLASTIC 0.0 1.83000004291534 5.19999980926513				
Casing Diam Casing Diam Casing Depth	eter UOM:	cm m	ונ			
Construction	Record - So	creen				
Screen ID: Layer:		1007107989 1				
Slot:		10				
Screen Top D		1.83000004291534	142			
Screen End L		4.8800001144409	18			
Screen Mater		5				
Screen Depth Screen Diam		m cm				
Screen Diamo		6.03000020980835	5			
Water Details	5					
Water ID: Layer:		1007107987				
Kind Code: Kind:						
Water Found Water Found		l: m				
Hole Diamete	-					
Hole ID:	<u>21</u>	1007107985				
Diameter:		11.4300003051757	781			
Depth From:		0.0				
Depth To:		2.44000005722045	59			
Hole Depth U	IOM:	m				
Hole Diamete	er UOM:	cm				
Hole Diamete	<u>ər</u>					
Hole ID:		1007107986				
Diameter:		7.61999988555908 2.44000005722045				
Depth From: Depth To:		4.8800001144409				
Hole Depth U	IOM:	4.8800001144409 M	10			
Hole Diamete		cm				
<u>Links</u>						
Bore Hole ID:		1006929123		Tag No:	A182629	
Depth M:		4.88		Contractor:	7241	
Year Comple Well Complet		2017 11/27/2017		Latitude: Longitude:	45.3587381342719 -75.7368947632011	
Audit No:		Z212356		Y:	45.35873812720964	
Path:		730\7302328.pdf		X:	-75.73689460103509	
<u>45</u>	1 of 1	SE/205.6	98.9 / 0.00	lot 34 con A ON		WWIS
Well ID:		1504440		Flowing (Y/N):		
Construction Use 1st:		Domestic		Flow Rate: Data Entry Status:		

Map Key Number Records		Elev/Diff Site (m)	L
Use 2nd: Final Well Status: Water Type: Casing Material: Audit No: Tag: Constructn Method: Elevatn Reliabilty: Depth to Bedrock: Well Depth: Overburden/Bedrock: Pump Rate: Static Water Level: Clear/Cloudy: Municipality:	0 Water Supply NEPEAN TOWNSH	Data Src: Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: County: Lot: Concession: Concession Name: Easting NAD83: Northing NAD83: Zone: UTM Reliability:	1 01/30/1956 TRUE 3701 1 OTTAWA-CARLETON 034 A RF
Site Info:			
PDF URL (Map):	https://d2khazk8e83	3rdv.cloudfront.net/moe_mapping/downloa	ds/2Water/Wells_pdfs/150\1504440.pdf،
Well Completed Date: Year Completed: Depth (m): Latitude: Longitude: Path:	04/22/1955 1955 19.2024 45.3587975876536 -75.7346522251904 150\1504440.pdf		
Bore Hole Information			
Bore Hole ID: DP2BR: Spatial Status: Code OB: Code OB Desc: Open Hole: Cluster Kind: Date Completed: Remarks: Loc Method Desc: Elevrc Desc: Location Source Date: Improvement Location S Improvement Location M Source Revision Comme Supplier Comment:	Source: Nethod: ent:	Elevation: Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC Desc: Location Method: TM Rel Code 5: margin of error : 100 m - 3	18 442460.70 5023072.00 5 margin of error : 100 m - 300 m p5 300 m
Overburden and Bedroci Materials Interval	<u>k</u>		
Formation ID: Layer: Color: General Color: Mat1: Most Common Material: Mat2: Mat2 Desc: Mat3: Mat3 Desc:	930999489 1 05 CLAY		
Formation Top Depth: Formation End Depth:	0.0 10.0		

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Formation E	nd Depth UOM:	ft			
Overburden Materials Inte	and Bedrock erval				
Formation ID Layer: Color:):	930999490 2			
General Colo Mat1:		14			
Most Commo Mat2: Mat2 Desc:	on Material:	HARDPAN			
Mat3: Mat3 Desc: Formation To	op Depth:	10.0			
Formation E	nd Depth: nd Depth UOM:	22.0 ft			
Overburden Materials Inte	and Bedrock erval				
Formation ID Layer: Color: General Colo		930999491 3			
Mat1: Most Commo Mat2: Mat2 Desc:		15 LIMESTONE			
Mat2 Desc: Mat3: Mat3 Desc: Formation To	on Denth:	22.0			
Formation E	nd Depth: nd Depth UOM:	63.0 ft			
<u>Method of Co</u> <u>Use</u>	onstruction & Well				
Method Cons Method Cons	struction ID: struction Code:	961504440 1			
Method Cons		Cable Tool			
<u>Pipe Informa</u>	<u>tion</u>				
Pipe ID: Casing No: Comment: Alt Name:		10575053 1			
<u>Construction</u>	n Record - Casing				
Casing ID: Layer: Material:		930045692 1 1			
Open Hole of Depth From: Depth To:		STEEL 24.0			
Casing Diam Casing Diam Casing Dept	eter UOM:	5.0 inch ft			

Construction Record - Casing

Casing ID:	930045693
Layer:	2
Material:	4
Open Hole or Material:	OPEN HOLE
Depth From:	
Depth To:	63.0
Casing Diameter:	5.0
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Results of Well Yield Testing

Pumping Test Method Desc: Pump Test ID:	PUMP 991504440
Pump Set At:	
Static Level:	5.0
Final Level After Pumping:	30.0
Recommended Pump Depth:	
Pumping Rate:	3.0
Flowing Rate:	
Recommended Pump Rate:	
Levels UOM:	ft
Rate UOM:	GPM
Water State After Test Code:	1
Water State After Test:	CLEAR
Pumping Test Method:	1
Pumping Duration HR:	2
Pumping Duration MIN:	0
Flowing:	No

Water Details

Water ID:	933457644
Layer:	1
Kind Code:	1
Kind:	FRESH
Water Found Depth:	40.0
Water Found Depth UOM:	ft

Water Details

Water ID:	933457645
Layer:	2
Kind Code:	1
Kind:	FRESH
Water Found Depth:	63.0
Water Found Depth UOM:	ft

<u>Links</u>

Bore Hole ID:	10026483	Tag No:	
Depth M:	19.2024	Contractor:	3701
Year Completed:	1955	Latitude:	45.3587975876536
Well Completed Dt:	04/22/1955	Longitude:	-75.7346522251904
Audit No:		Y:	45.35879758123188
Path:	150\1504440.pdf	Х:	-75.73465206366741

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<u>46</u>	1 of 12	W/206.4	98.9 / 0.00	CANADIAN TIRE CORP LTD PETROLEUM DIVISION - SUSAN 1400 BASELINE RD OTTAWA ON K2C 0A9	PRT
Location ID: Type: Expiry Date: Capacity (L): Licence #:		10858 retail 1995-06-30 109104 0012228008			
<u>46</u>	2 of 12	W/206.4	98.9 / 0.00	DUPONT CONTRACTING 1400 BASELINE RD OTTAWA ON K2C 0A9	GEN
Generator No SIC Code: SIC Descript Approval Yea PO Box No: Country: Status: Co Admin: Choice of Co Phone No Ac Contaminate MHSW Facili	ion: ars: ontact: dmin: ed Facility:	ON7678511 541620 Environmental Con 04	sulting Services		
<u>46</u>	3 of 12	W/206.4	98.9 / 0.00	CANADIAN TIRE CORP LTD C/O Canadian Tire Petroleum 17 FIr** 1400 BASELINE RD OTTAWA ON K2C 0A9	DTNK
<u>Delisted Exp</u> <u>Facilities</u>	ired Fuel Safety	<u>^</u>			
TSSAMax Ha TSSA Risk B	EX ation Dt: tall Dt: tion: r: r: rd: ure: Type: c Str DT: Sched Cycle 2: azard Rank 1: Pased Periodic M te of Directives: lic Exempt: ory Interval: Insp Interva: Tolerance: am Area:			Expired Date:5/25/2002Max Hazard Rank:Facility Location:Facility Location:Facility Type:Fuel Type 2:Fuel Type 3:Panam Related:Panam Venue Nm:External Identifier:Item:Piping Steel:Piping Galvanized:Tank Single Wall St:Piping Underground:Tank Underground:Source:	

Мар Кеу	Number Records			Site	DB
Description:	,				
Original Sou		EXP			
Record Date		Up to May 2	013		
<u>46</u>	4 of 12	W/206.4	98.9 / 0.00	CANADIAN TIRE CORP LTD C/O Canadian Tire Petroleum 17 Fir** 1400 BASELINE RD OTTAWA ON	DTNK
<u>Delisted Exp</u> Facilities	bired Fuel Sa	<u>ifety</u>			
Instance No:	:	11607953		Expired Date:	
Status:		EXPIRED		Max Hazard Rank:	
Instance ID:		93740		Facility Location:	
Instance Typ	be:	FS Piping		Facility Type:	
Instance Cre				Fuel Type 2:	
Instance Ins	tall Dt:			Fuel Type 3:	
Item Descrip				Panam Related:	
Manufacture				Panam Venue Nm:	
Model:				External Identifier:	
Serial No:				Item:	
ULC Standa	rd:			Piping Steel:	
Quantity:				Piping Galvanized:	
Unit of Meas	sure:			Tank Single Wall St:	
Overfill Prot	Type:			Piping Underground:	
Creation Dat	te:			Tank Underground:	
Next Periodi TSSA Base S				Source:	
TSSA Risk E TSSA Volum TSSA Period TSSA Statut TSSA Recd I TSSA Recd TSSA Progra Description: Original Sou Record Date	ne of Directiv dic Exempt: ory Interval: Insp Interva Tolerance: am Area: am Area 2: Irce:	/es:	012		
need a pare		-			
<u>46</u>	5 of 12	W/206.4	98.9 / 0.00	CANADIAN TIRE CORP LTD C/O Canadian Tire Petroleum 17 Fir** 1400 BASELINE RD OTTAWA ON	DTNK
46 Delisted Exp			98.9 / 0.00	Petroleum 17 Flr** 1400 BASELINE RD	DTNK
	bired Fuel Sa		98.9 / 0.00	Petroleum 17 Flr** 1400 BASELINE RD	DTNK
<u>46</u> <u>Delisted Exp</u> Facilities Instance No:	bired Fuel Sa	ifety_	98.9 / 0.00	Petroleum 17 FIr** 1400 BASELINE RD OTTAWA ON	DTNK
<u>46</u> Delisted Exp Facilities	bired Fuel Sa	<u>lfety</u> 11607965 EXPIRED 93743	98.9 / 0.00	Petroleum 17 FIr** 1400 BASELINE RD OTTAWA ON Expired Date: Max Hazard Rank: Facility Location:	DTNK
<u>46</u> <u>Delisted Exp</u> <u>Facilities</u> Instance No: Status: Instance ID: Instance Typ	bired Fuel Sa : :: :::::::::::::::::::::::::::::::	<u>lfety</u> 11607965 EXPIRED	98.9 / 0.00	Petroleum 17 FIr** 1400 BASELINE RD OTTAWA ON Expired Date: Max Hazard Rank: Facility Location: Facility Type:	DTNK
<u>46</u> <u>Delisted Exp</u> <u>Facilities</u> Instance No: Status: Instance ID: Instance Typ Instance Cree	bired Fuel Sa : : : : : : : : : : : : : : : : : : :	<u>lfety</u> 11607965 EXPIRED 93743	98.9 / 0.00	Petroleum 17 FIr** 1400 BASELINE RD OTTAWA ON Expired Date: Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2:	DTNK
<u>46</u> <u>Delisted Exp</u> <u>Facilities</u> Instance No: Status: Instance ID: Instance Typ Instance Creations	bired Fuel Sa : : : : : : : : : : : : : : : : : : :	<u>lfety</u> 11607965 EXPIRED 93743	98.9 / 0.00	Petroleum 17 FIr** 1400 BASELINE RD OTTAWA ON Expired Date: Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3:	DTNK
<u>46</u> <u>Delisted Exp</u> <u>Facilities</u> Instance No: Status: Instance ID: Instance ID: Instance Cree Instance Ins Instance Ins Instance Ins	Dired Fuel Sa : De: De: Deation Dt: tall Dt: Dt: Dtion:	<u>lfety</u> 11607965 EXPIRED 93743	98.9 / 0.00	Petroleum 17 FIr** 1400 BASELINE RD OTTAWA ON Expired Date: Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related:	DTNK
<u>46</u> <u>Delisted Exp</u> <u>Facilities</u> Instance No: Status: Instance ID: Instance ID: Instance Cre Instance Ins Instance Ins Item Descrip Manufacture	Dired Fuel Sa : De: De: Deation Dt: tall Dt: Dt: Dtion:	<u>lfety</u> 11607965 EXPIRED 93743	98.9 / 0.00	Petroleum 17 Flr** 1400 BASELINE RD OTTAWA ON Expired Date: Max Hazard Rank: Facility Location: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Venue Nm:	DTNK
46 Delisted Exp Facilities Instance No: Status: Instance ID: Instance Cre Instance Cre Instance Ins Item Descrip Manufacture Manufacture Model:	Dired Fuel Sa : De: De: Deation Dt: tall Dt: Dt: Dtion:	<u>lfety</u> 11607965 EXPIRED 93743	98.9 / 0.00	Petroleum 17 Flr** 1400 BASELINE RD OTTAWA ON Expired Date: Max Hazard Rank: Facility Location: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Venue Nm: External Identifier:	DTNK
<u>46</u> <u>Delisted Exp</u> <u>Facilities</u> Instance No: Status: Instance ID: Instance ID: Instance Cre Instance Ins Instance Ins Instance Ins Instance Ins	bired Fuel Sa : : : : : : : : : : : : : : : : : : :	<u>lfety</u> 11607965 EXPIRED 93743	98.9 / 0.00	Petroleum 17 Flr** 1400 BASELINE RD OTTAWA ON Expired Date: Max Hazard Rank: Facility Location: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Venue Nm:	DTNK

Мар Кеу	Number Records		Direction/ Distance (m)	Elev/Diff (m)	Site		DB
Quantity: Unit of Meas Overfill Prot Creation Dat Next Periodi TSSA Base S TSSAMax Ha TSSA Risk B TSSA Volum TSSA Period TSSA Statute TSSA Recd I TSSA Recd I TSSA Progra Description: Original Sou Record Date	Type: e: c Str DT: Sched Cycle zard Rank ased Perioo e of Directiv lic Exempt: ory Intervat nop Intervat Golerance: am Area: am Area 2: rce:	1: dic Yn: ves: :	FS Piping EXP Up to Mar 2012		Piping Galvanized: Tank Single Wall St: Piping Underground: Tank Underground: Source:		
<u>46</u>	6 of 12		W/206.4	98.9 / 0.00	CANADIAN TIRE CO 1400 BASELINE RD OTTAWA ON	RPORATION LIMITED	EXP
Inventory No Inventory Sta Installation Y Capacity: Capacity Uni Tank Type: Manufacture Model: Description:	atus: /ear: it: r:	11607923 EXPIRED 1970 45000			Tank Material: Corrosion Protect: Overfill Protection: Inventory Context: Inventory Item:	Steel Internally Lined FS Liquid Fuel Tank FS LIQUID FUEL TANK	
Previous Fue	el Type:		Gasoline				
<u>46</u>	7 of 12		W/206.4	98.9 / 0.00	CANADIAN TIRE CO 1400 BASELINE RD OTTAWA ON	RPORATION LIMITED	EXP
Inventory No Inventory Sta Installation Y Capacity: Capacity Uni Tank Type: Manufacture Model: Description: Previous Fue	atus: ′ear: it: r:	11607940 EXPIRED 1970 45000			Tank Material: Corrosion Protect: Overfill Protection: Inventory Context: Inventory Item:	Steel Internally Lined FS Liquid Fuel Tank FS LIQUID FUEL TANK	
<u>46</u>	8 of 12		W/206.4	98.9 / 0.00	CANADIAN TIRE CO 1400 BASELINE RD OTTAWA ON	RPORATION LIMITED	EXP
Inventory No Inventory Sta Installation Y Capacity: Capacity Uni Tank Type: Manufacture Model:	atus: /ear: it:	11607903 EXPIRED 1970 45400			Tank Material: Corrosion Protect: Overfill Protection: Inventory Context: Inventory Item:	Steel Sacrificial anode FS Liquid Fuel Tank FS LIQUID FUEL TANK	

Map Key	Numbe Record		Direction/ Distance (m)	Elev/Diff (m)	Site		DB
Description: Previous Fu			LICENCED UNDE	RGROUND TANKS			
<u>46</u>	9 of 12		W/206.4	98.9 / 0.00	CANADIAN TIRE COR 1400 BASELINE RD OTTAWA ON	RPORATION LIMITED	EXP
Inventory No Inventory St Installation ° Capacity: Capacity Un Tank Type: Manufacture Model:	atus: Year: it:	11607914 EXPIRED 1970 45400			Tank Material: Corrosion Protect: Overfill Protection: Inventory Context: Inventory Item:	Steel Sacrificial anode FS Liquid Fuel Tank FS LIQUID FUEL TANK	
Description: Previous Fu			LICENCED UNDEI Gasoline	RGROUND TANKS			
<u>46</u>	46 10 of 12 W/206.4 98.9 / 0.00 CANADIAN TIRE CORPORATION LIMITED 1400 BASELINE RD OTTAWA ON		PORATION LIMITED	EXP			
Inventory No Inventory St	tatus:	11607918 EXPIRED			Tank Material: Corrosion Protect:	Fiberglass (FRP) Fiberglass	
Installation Capacity: Capacity Un Tank Type: Manufacture	it:	1992 22730			Overfill Protection: Inventory Context: Inventory Item:	FS Liquid Fuel Tank FS LIQUID FUEL TANK	
Model: Description: Previous Fu			LICENCED UNDEI Gasoline	RGROUND TANKS			
<u>46</u>	11 of 12		W/206.4	98.9 / 0.00	CANADIAN TIRE COR 1400 BASELINE RD OTTAWA ON	RPORATION LIMITED	EXP
Inventory No Inventory St Installation	tatus:	11607899 EXPIRED			Tank Material: Corrosion Protect:	Steel Sacrificial anode	
Capacity: Capacity Un Tank Type: Manufacture	it:	1970 45400			Overfill Protection: Inventory Context: Inventory Item:	FS Liquid Fuel Tank FS LIQUID FUEL TANK	
Model: Description: Previous Fu			LICENCED UNDEI Gasoline	RGROUND TANKS			
<u>46</u>	12 of 12		W/206.4	98.9 / 0.00	CANADIAN TIRE COR 1400 BASELINE RD OTTAWA ON	RPORATION LIMITED	EXP
Inventory No Inventory St Installation	tatus:	11607888 EXPIRED 1970			Tank Material: Corrosion Protect: Overfill Protection:	Steel Internally Lined	
Capacity: Capacity Un Tank Type: Manufacture	it:	45000			Inventory Context: Inventory Item:	FS Liquid Fuel Tank FS LIQUID FUEL TANK	

Мар Кеу	Numbe Record		Direction/ Distance (n	Elev/Diff n) (m)	Site		DI
Model:							
Description:							
Previous Fue	el Type:	(Gasoline				
47	1 of 1		NW/206.7	99.9 / 1.03			
_					ON		WWI
Well ID:		7362775			Flowing (Y/N):		
Construction	n Date:				Flow Rate:		
Use 1st:					Data Entry Status:	Yes	
Use 2nd:					Data Src:		
Final Well Sta	atus:				Date Received:	07/16/2020	
Water Type:	riali				Selected Flag:	TRUE	
Casing Mate Audit No:	rial:	C47878			Abandonment Rec: Contractor:	7328	
Tag:		A267645			Form Version:	8	
Constructn N	Method:	1.2010.10			Owner:	C C C C C C C C C C C C C C C C C C C	
Elevation (m)					County:	OTTAWA-CARLETON	
Elevatn Relia	abilty:				Lot:		
Depth to Bea	lrock:				Concession:		
Well Depth:					Concession Name:		
Overburden/	Bedrock:				Easting NAD83:		
Pump Rate: Static Water	l ovol:				Northing NAD83: Zone:		
Clear/Cloudy					UTM Reliability:		
Municipality:		ı		NSHIP	e i il i tendonity i		
Site Info:							
Bore Hole Ini	formation						
Bore Hole ID DP2BR:	:	100837652	22		Elevation: Elevrc:		
DP2BR: Spatial Statu					Zone:	18	
Code OB:					East83:	442279.00	
Code OB Des	sc:				North83:	5023442.00	
Open Hole:					Org CS:	UTM83	
Cluster Kind					UTMRC:	4	
Date Comple	eted:	11/05/2019	9		UTMRC Desc:	margin of error : 30 m - 100 m	
Remarks: Loc Method I		(on Water Well R	ecord	Location Method:	wwr	
Elevrc Desc: Location Sou Improvement Improvement Source Revis Supplier Con	urce Date: t Location t Location sion Comm	Method:					
<u>Links</u>							
Bore Hole ID	:	100837652	22		Tag No:	A267645	
Depth M: Year Comple	tod:	2019			Contractor: Latitude:	7328 45.3621128690483	
Year Comple Well Comple	ted Dt	11/05/2019	9		Longitude:	-75.7370151854978	
Audit No:		C47878	~		Y:	45.362112862156536	
Path:					X:	-75.73701502346613	
48	1 of 1		SE/208.0	98.9 / 0.00	lot 34 con A ON		WWI
—					Flowing (Y/N):		
Well ID: Construction	Data	1504438			Flow Rate:		

	Number o Records	of	Direction/ Distance (m)	Elev/Diff (m)	Site		I
Use 2nd:		0			Data Src:	1	
Final Well Statu	us: \	Water Su	upply		Date Received:	02/28/1955	
Nater Type:					Selected Flag:	TRUE	
Casing Material	1:				Abandonment Rec:		
Audit No:					Contractor:	3601	
fag:					Form Version:	1	
Constructn Met	thod:				Owner:		
Elevation (m):					County:	OTTAWA-CARLETON	
Elevatn Reliabil	Ity:				Lot:	034	
Pepth to Bedro	ck:				Concession:	A	
Vell Depth:					Concession Name:	RF	
Overburden/Be	drock:				Easting NAD83:		
Pump Rate:					Northing NAD83:		
Static Water Le	evel:				Zone:		
Clear/Cloudy:					UTM Reliability:		
lunicipality:			NEPEAN TOWNSHI	Р			
ite Info:							
PDF URL (Map)):		https://d2khazk8e83	rdv.cloudfront.ne	et/moe_mapping/downloads	s/2Water/Wells_pdfs/150\1504438.pdf	f
Additional Deta	<u>ail(s) (Map)</u>						
Vell Completed	d Date:		12/28/1954				
/ear Completed			1954				
Depth (m):			15.24				
.atitude:			45.3587979982302				
ongitude:			-75.7345883912956				
Path:			150\1504438.pdf				
Bore Hole Infor	rmation						
Bore Hole ID:		1002648	1		Elevation:		
OP2BR:					Elevrc:		
Spatial Status:					Zone:	18	
Code OB:					East83:	442465.70	
Code OB Desc:	:				North83:	5023072.00	
Open Hole:					Org CS:		
Cluster Kind:					UTMRC:	9	
ate Completed	d: '	12/28/19	54		UTMRC Desc:	unknown UTM	
Remarks:					Location Method:	p9	
.oc Method Des Elevrc Desc:	SC:		Original Pre1985 UT	M Rel Code 9: u	Inknown UTM		
ocation Sourc	e Date:						
mprovement L		ource:					
mprovement L	ocation Me	ethod:					
Source Revisio	on Commer	nt:					
Supplier Comm	nent:						
<u>Dverburden and</u> Aaterials Interv		<u>.</u>					
Formation ID:	-		930999485				
ayer:			3				
Color:			-				
General Color:							
			09				
	Matorial		MEDIUM SAND				
lat1:	mater Idi.		11				
lat1: lost Common			GRAVEL				
lat1: lost Common lat2:			UNAVEL				
lat1: lost Common lat2: lat2 Desc:							
lat1: lost Common lat2: lat2 Desc: lat3:							
lat1: lost Common lat2: lat2 Desc: lat3: lat3 Desc:	Dorth		14.0				
lat1: lost Common lat2: lat2 Desc: lat3:			14.0 16.0				

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Formation E	nd Depth UOM:	ft			
<u>Overburden</u> Materials Int	<u>and Bedrock</u> erval				
Formation ID):	930999484			
Layer:		2			
Color: General Colo	~~				
Mat1:	л.	05			
Most Comm	on Material:	CLAY			
Mat2: Mat2 Desc: Mat3:					
Mat3 Desc:					
Formation T	op Depth:	10.0			
Formation E		14.0 ft			
Formation E	nd Depth UOM:	π			
<u>Overburden</u> Materials Int	and Bedrock erval				
Formation ID) <u>;</u>	930999486			
Layer:		4			
Color:					
General Colo Mat1:	or:	15			
Most Comm	on Material:	LIMESTONE			
Mat2:					
Mat2 Desc:					
Mat3:					
Mat3 Desc:	on Donthi	16.0			
Formation To Formation E	nd Depth:	50.0			
	nd Depth UOM:	ft			
<u>Overburden</u> <u>Materials Int</u>	<u>and Bedrock</u> erval				
Formation ID):	930999483			
Layer:		1			
Color: General Colo					
Mat1:	Dr:	02			
Most Commo Mat2:	on Material:	TOPSOIL			
Mat2 Desc:					
Mat3:					
Mat3 Desc: Formation To	on Denth:	0.0			
Formation E	nd Depth:	10.0			
Formation E	nd Depth UOM:	ft			
<u>Method of Courters of Courter</u>	onstruction & Well	<u>L</u>			
Method Con	struction ID.	961504438			
	struction Code:	1			
Method Con	struction:	Cable Tool			
Other Metho	d Construction:				

Pipe Information

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	Ĺ
Pipe ID:		10575051			
Casing No:		1			
comment:					
It Name:					
Construction	Record - Casing				
Casing ID:		930045688			
ayer:		1			
laterial:)pen Hole or	Matorial	1 STEEL			
Depth From:	Waleria.	SILLL			
Depth To:		18.0			
Casing Diamo	eter:	4.0			
Casing Diame	eter UOM:	inch			
Casing Depth	UOM:	ft			
Construction	Record - Casing				
Casing ID:		930045689			
.ayer:		2			
Material:	Matarial	4 OPEN HOLE			
Open Hole or Depth From:	wateriai:	OPEN HOLE			
Depth To:		50.0			
Casing Diam	eter:	4.0			
Casing Diam		inch			
Casing Depth		ft			
Results of We	ell Yield Testing				
	t Method Desc:	PUMP			
Pump Test ID		991504438			
Pump Set At: Static Level:		0.0			
	fter Pumping:	8.0 8.0			
Recommende	ed Pump Depth:	0.0			
Pumping Rat		10.0			
lowing Rate					
	ed Pump Rate:				
evels UOM:		ft			
Rate UOM:		GPM			
	After Test Code:	1 CLEAR			
Vater State A Pumping Tes		1			
Pumping Dur		1			
Pumping Dur	ation MIN:	0			
lowing:		No			
Vater Details	1				
Vater ID:		933457641			
ayer:		1			
(ind Code:		1			
(ind: Votor Found	Donth:	FRESH 35.0			
Vater Found Vater Found	Depth: Depth UOM:	35.0 ft			
.inks					
Bore Hole ID:	10026	481		Tag No:	

	Record	er of Is	Direction/ Distance (m	Elev/Diff) (m)	Site		Ľ
Depth M:		15.24			Contractor:	3601	
Year Comple	tod.	1954			Latitude:	45.3587979982302	
Nell Comple		12/28/195	54			-75.7345883912956	
	tea Dt:	12/20/190)4		Longitude:	45.3587979908873	
Audit No:		150\1504	100 ndf		Y:		
Path:		150\1504	438.pat		X:	-75.73458822940444	
<u>49</u>	1 of 1		SE/210.5	98.9 / 0.00	lot 34 con A ON		ww
Well ID:		1504454			Flowing (Y/N):		
Construction	Date:				Flow Rate:		
Jse 1st:		Domestic			Data Entry Status:		
Jse 2nd:		0			Data Src:	1	
Final Well St	atus:	Water Su	pply		Date Received:	05/23/1956	
Vater Type:					Selected Flag:	TRUE	
Casing Mate	rial:				Abandonment Rec:		
Audit No:					Contractor:	3323	
Tag:					Form Version:	1	
Constructn N	Method:				Owner:		
Elevation (m					County:	OTTAWA-CARLETON	
Elevatn Relia					Lot:	034	
Depth to Bed					Concession:	A	
Vell Depth:					Concession Name:	RF	
Overburden/	Bodrock				Easting NAD83:		
Pump Rate:	Beurock.						
	Laval				Northing NAD83:		
Static Water					Zone:		
Clear/Cloudy					UTM Reliability:		
• •			NEPEAN TOWN	SHIP			
Municipality: Site Info:	;		-	-			
Site Info:			-	-	et/moe_mapping/downloads	/2Water/Wells_pdfs/150\1504454.p	odf
• •	ap):		-	-	et/moe_mapping/downloads	/2Water/Wells_pdfs/150\1504454.p	odf
Site Info: PDF URL (Ma Additional De	ap): etail(s) (Ma		https://d2khazk8e	-	et/moe_mapping/downloads	/2Water/Wells_pdfs/150\1504454.p	odf
Site Info: PDF URL (Ma Additional Do Well Comple	ap): etail(s) (Ma ted Date:		https://d2khazk8e	-	et/moe_mapping/downloads	/2Water/Wells_pdfs/150\1504454.p	odf
Site Info: PDF URL (Ma Additional Da Well Comple Year Comple	ap): etail(s) (Ma ted Date:		https://d2khazk8e 03/03/1956 1956	-	et/moe_mapping/downloads	/2Water/Wells_pdfs/150\1504454.p	odf
Site Info: PDF URL (Ma Additional Da Well Comple Year Comple Depth (m):	ap): etail(s) (Ma ted Date:		https://d2khazk8e 03/03/1956 1956 27.432	e83rdv.cloudfront.n	et/moe_mapping/downloads	/2Water/Wells_pdfs/150\1504454.p	odf
Site Info: PDF URL (Ma Additional Du Vell Comple Year Comple Depth (m): .atitude:	ap): etail(s) (Ma ted Date:		https://d2khazk8e 03/03/1956 1956 27.432 45.35902629703	e83rdv.cloudfront.nd	et/moe_mapping/downloads	/2Water/Wells_pdfs/150\1504454.p	odf
Site Info: PDF URL (Ma Additional Du Vell Comple Year Comple Depth (m): .atitude: .ongitude:	ap): etail(s) (Ma ted Date:	<u>ap)</u>	https://d2khazk8e 03/03/1956 1956 27.432 45.35902629703 -75.73408062983	e83rdv.cloudfront.nd 4 332	et/moe_mapping/downloads	/2Water/Wells_pdfs/150\1504454.p	odf
Site Info: PDF URL (Ma Additional Da Vell Comple Year Comple Depth (m): .atitude: .ongitude:	ap): etail(s) (Ma ted Date:	<u>ap)</u>	https://d2khazk8e 03/03/1956 1956 27.432 45.35902629703	e83rdv.cloudfront.nd 4 332	et/moe_mapping/downloads	/2Water/Wells_pdfs/150\1504454.p	odf
Site Info: PDF URL (Ma Additional De Well Comple Year Comple	ap): <u>etail(s) (Ma</u> ted Date: ted:	<u>ap)</u>	https://d2khazk8e 03/03/1956 1956 27.432 45.35902629703 -75.73408062983	e83rdv.cloudfront.nd 4 332	et/moe_mapping/downloads	/2Water/Wells_pdfs/150\1504454.p	odf
Site Info: PDF URL (Ma Additional Du Vell Comple Cear Comple Cear Comple Cepth (m): .atitude: .ongitude: Path: Bore Hole In Bore Hole ID	ap): <u>etail(s) (Ma</u> ted Date: ted: <u>formation</u>	<u>ap)</u>	https://d2khazk8e 03/03/1956 1956 27.432 45.35902629703 -75.73408062983 150\1504454.pdf	e83rdv.cloudfront.nd 4 332	Elevation:	/2Water/Wells_pdfs/150\1504454.p	odf
Site Info: PDF URL (Ma Additional Du Vell Comple Cear Comple Cear Comple Ceart Comple Ceath (m): .atitude: .ongitude: Path: Bore Hole In Bore Hole ID	ap): <u>etail(s) (Ma</u> ted Date: ted: <u>formation</u>	ap)	https://d2khazk8e 03/03/1956 1956 27.432 45.35902629703 -75.73408062983 150\1504454.pdf	e83rdv.cloudfront.nd 4 332		/2Water/Wells_pdfs/150\1504454.p	odf
Site Info: PDF URL (Ma Additional Du Vell Comple Year Comple Cepth (m): .atitude: .ongitude: Path: Bore Hole In Bore Hole ID DP2BR:	ap): <u>etail(s) (Ma</u> ted Date: ted: <u>formation</u> :	ap)	https://d2khazk8e 03/03/1956 1956 27.432 45.35902629703 -75.73408062983 150\1504454.pdf	e83rdv.cloudfront.nd 4 332	Elevation:	/2Water/Wells_pdfs/150\1504454.p	odf
Site Info: PDF URL (Ma Additional Du Vell Comple Cear Comple Cear Comple Cearth (m): .atitude: .ongitude: Path: Bore Hole In DP2BR: Spatial Statu	ap): <u>etail(s) (Ma</u> ted Date: ted: <u>formation</u> :	ap)	https://d2khazk8e 03/03/1956 1956 27.432 45.35902629703 -75.73408062983 150\1504454.pdf	e83rdv.cloudfront.nd 4 332	Elevation: Elevrc:		odf
Site Info: PDF URL (Ma Additional Du Vell Comple Year Comple Year Comple Depth (m): .atitude: .atitude: Path: Path: Bore Hole In DP2BR: Spatial Statu Code OB:	ap): etail(s) (Ma ted Date: ted: formation : s:	ap)	https://d2khazk8e 03/03/1956 1956 27.432 45.35902629703 -75.73408062983 150\1504454.pdf	e83rdv.cloudfront.nd 4 332	Elevation: Elevrc: Zone:	18	odf
Site Info: PDF URL (Ma Additional Du Well Comple (ear Comple (ear Comple Depth (m): 	ap): etail(s) (Ma ted Date: ted: formation : s:	ap)	https://d2khazk8e 03/03/1956 1956 27.432 45.35902629703 -75.73408062983 150\1504454.pdf	e83rdv.cloudfront.nd 4 332	Elevation: Elevrc: Zone: East83: North83:	18 442505.70	odf
Site Info: PDF URL (Ma Additional Du Vell Comple (ear Comple Depth (m): .atitude: .ongitude: Path: Bore Hole ID DP2BR: Spatial Statu Code OB: Code OB Des Dpen Hole:	ap): etail(s) (Ma ted Date: eted: formation : sc:	ap)	https://d2khazk8e 03/03/1956 1956 27.432 45.35902629703 -75.73408062983 150\1504454.pdf	e83rdv.cloudfront.nd 4 332	Elevation: Elevrc: Zone: East83:	18 442505.70	odf
Site Info: PDF URL (Ma Additional De Vell Comple Vell Comple Vell Comple Depth (m): .atitude: .ongitude: Path: Bore Hole ID DP2BR: Spatial Statu Code OB: Code OB Des Den Hole: Cluster Kind.	ap): etail(s) (Ma ted Date: eted: formation : sc: :	90) 10026497	https://d2khazk8e 03/03/1956 1956 27.432 45.35902629703 -75.73408062983 150\1504454.pdf	e83rdv.cloudfront.nd 4 332	Elevation: Elevrc: Zone: East83: North83: Org CS: UTMRC:	18 442505.70 5023097.00 9	odf
Site Info: PDF URL (Ma Additional Do Well Comple (ear Comple Depth (m): .atitude: .ongitude: Path: Bore Hole In DP2BR: Spatial Statu Code OB: Code OB: Code OB Des Dpen Hole: Duster Kind. Date Comple	ap): etail(s) (Ma ted Date: eted: formation : sc: :	ap)	https://d2khazk8e 03/03/1956 1956 27.432 45.35902629703 -75.73408062983 150\1504454.pdf	e83rdv.cloudfront.nd 4 332	Elevation: Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC:	18 442505.70 5023097.00 9 unknown UTM	odf
Site Info: PDF URL (Ma Additional Do Vell Comple Vear Comple Depth (m): .atitude: .ongitude: Path: Path: Bore Hole ID DP2BR: Spatial Statu Code OB Spatial Statu Code OB Des Code OB Des Dpen Hole: Cluster Kind Date Comple Remarks:	ap): etail(s) (Ma ted Date: eted: formation s: sc: sc: sc: eted:	10026497 03/03/195	https://d2khazk8e 03/03/1956 1956 27.432 45.35902629703 -75.73408062983 150\1504454.pdf	e83rdv.cloudfront.n 4 332	Elevation: Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC: UTMRC Desc: Location Method:	18 442505.70 5023097.00 9	odf
Site Info: PDF URL (Ma Additional Do Vell Comple Vear Comple Depth (m): Latitude: Longitude: Path: Bore Hole ID DP2BR: Spatial Statu Code OB: Code OB De: Code OB De: Code CB DE: CDE CB DE:	ap): etail(s) (Ma ted Date: eted: formation sc: sc: sc: sc: eted: Desc:	10026497 03/03/195	https://d2khazk8e 03/03/1956 1956 27.432 45.35902629703 -75.73408062983 150\1504454.pdf	e83rdv.cloudfront.nd 4 332	Elevation: Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC: UTMRC Desc: Location Method:	18 442505.70 5023097.00 9 unknown UTM	odf
Site Info: PDF URL (Ma Additional Do Vell Comple Vear Comple Depth (m): Latitude: Longitude: Path: Bore Hole ID DP2BR: Spatial Statu Code OB Des Code OB Des Code OB Des Code CB Des CODE	ap): etail(s) (Ma ted Date: eted: formation sc: sc: sc: eted: Desc:	10026497 03/03/195	https://d2khazk8e 03/03/1956 1956 27.432 45.35902629703 -75.73408062983 150\1504454.pdf	e83rdv.cloudfront.n 4 332	Elevation: Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC: UTMRC Desc: Location Method:	18 442505.70 5023097.00 9 unknown UTM	odf
Site Info: PDF URL (Ma Additional Do Vell Comple Vell Comple Cear Comple Depth (m): Latitude: Longitude: Path: Bore Hole ID DP2BR: Spatial Statu Code OB Des: Code OB Des: Code OB Des: Code OB Des: Code Comple Code Comple Remarks: Loc Method I Elevrc Desc: Location Sou	ap): etail(s) (Ma ted Date: ted Date: ted: formation : sc: sc: sc: ted: Desc: urce Date:	1 0026497 03/03/195	https://d2khazk8e 03/03/1956 1956 27.432 45.35902629703 -75.73408062983 150\1504454.pdf	e83rdv.cloudfront.n 4 332	Elevation: Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC: UTMRC Desc: Location Method:	18 442505.70 5023097.00 9 unknown UTM	odf
Site Info: PDF URL (Ma Additional Do Vell Comple Cear Comple Depth (m): Latitude: Longitude: Path: Bore Hole ID DP2BR: Spatial Statu Code OB Des Dpen Hole: Cluster Kind, Date Comple Remarks: Loc Method I Elevrc Desc: Location Sou	ap): etail(s) (Ma ted Date: eted: formation : sc: sc: sc: sc: teted: Desc: urce Date: t Location	ap) 10026497 03/03/195 Source:	https://d2khazk8e 03/03/1956 1956 27.432 45.35902629703 -75.73408062983 150\1504454.pdf	e83rdv.cloudfront.n 4 332	Elevation: Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC: UTMRC Desc: Location Method:	18 442505.70 5023097.00 9 unknown UTM	odf
Site Info: PDF URL (Ma Additional Du Vell Comple Vear Comple Vear Comple Vear Comple Depth (m): Latitude: Longitude: Path: Bore Hole ID DP2BR: Spatial Statu Code OB Des Den Hole: Code OB Des Den Hole: Code CB Des Des Cation Sou mprovement	ap): etail(s) (Ma ted Date: eted: formation formation s: sc: sc: sc: eted: Desc: urce Date: t Location t Location	ap) 10026497 03/03/195 Source: Method:	https://d2khazk8e 03/03/1956 1956 27.432 45.35902629703 -75.73408062983 150\1504454.pdf	e83rdv.cloudfront.n 4 332	Elevation: Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC: UTMRC Desc: Location Method:	18 442505.70 5023097.00 9 unknown UTM	odf
Site Info: PDF URL (Ma Additional Do Vell Comple Cear Comple Depth (m): .atitude: .ongitude: .atitude: .ongitude: Path: Bore Hole ID DP2BR: Spatial Statu Code OB Des Dpen Hole: Code OB Des Code OB Des Code OB Des Code OB Des Code Comple Code Comple Remarks: .oc Method I Elevrc Desc: .ocation Sou	ap): etail(s) (Ma ted Date: ted: formation formation : sc: sc: sc: sc: turce Date: t Location t Location sion Comn	ap) 10026497 03/03/195 Source: Method:	https://d2khazk8e 03/03/1956 1956 27.432 45.35902629703 -75.73408062983 150\1504454.pdf	e83rdv.cloudfront.n 4 332	Elevation: Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC: UTMRC Desc: Location Method:	18 442505.70 5023097.00 9 unknown UTM	odf

Overburden and Bedrock Materials Interval

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Formation ID):	930999519			
Layer:		1			
Color: General Colo					
Mat1:	or:	09			
Most Commo	on Material:	MEDIUM SAND			
Mat2:					
Mat2 Desc:					
Mat3:					
Mat3 Desc:					
Formation To		0.0			
Formation E		5.0			
Formation E	nd Depth UOM:	ft			
<u>Overburden a</u> Materials Inte	<u>and Bedrock</u> erval				
Formation ID):	930999520			
Layer:		2			
Color:					
General Colo	or:				
Mat1:		15			
Most Commo	on Material:	LIMESTONE			
Mat2: Mat2 Desc:					
Matz Desc: Mat3:					
Mats. Mats Desc:					
Formation To	op Depth:	5.0			
Formation E	nd Depth:	90.0			
	nd Depth UOM:	ft			
<u>Method of Co</u> <u>Use</u>	onstruction & Well				
Method Cons	struction ID:	961504454			
Method Cons	struction Code:	1			
Method Cons		Cable Tool			
Other Metho	d Construction:				
<u>Pipe Informa</u>	<u>tion</u>				
Pipe ID:		10575067			
Casing No:		1			
Comment: Alt Name:					
	n Record - Casing				
	y	000045704			
Casing ID:		930045721			
Layer: Material:		2 4			
Open Hole of	r Material:	4 OPEN HOLE			
Depth From:					
Depth To:		90.0			
Casing Diam	eter:	4.0			
Casing Diam	eter UOM:	inch			
Casing Dept	h UOM:	ft			
Construction	n Record - Casing				
Casing ID:		930045720			

Casing ID:

930045720

Map Key	Numbe Record		Direction/ Distance (m)	Elev/Diff (m)	Site		DI
ayer:			1				
<i>Material:</i> Open Hole or Conth From:	Material:		1 STEEL				
Depth From: Depth To:			22.0				
Casing Diame	otor [.]		4.0				
Casing Diame			inch				
Casing Depth			ft				
Results of We	ell Yield To	<u>esting</u>					
Pumping Tes	t Method	Desc:	PUMP				
Pump Test ID			991504454				
Pump Set At:							
Static Level:			12.0				
Final Level A	fter Pump	ing:	12.0				
Recommende	ed Pump L	Depth:					
Pumping Rate	e:		8.0				
Flowing Rate	:						
Recommende	ed Pump F	Rate:					
Levels UOM:			ft				
Rate UOM:			GPM				
Water State A		Code:	1				
Water State A			CLEAR				
Pumping Tes			1				
Pumping Dur			2				
Pumping Dur	ation MIN		0				
Flowing:			No				
Water Details							
Water ID:			933457666				
Layer:			1				
Kind Code:			1				
Kind:			FRESH				
Water Found			70.0				
Water Found	Depth UO	М:	ft				
Water Details	l						
Water ID:			933457667				
Layer:			2				
Kind Code:			1				
Kind:			FRESH				
Water Found	Depth:		90.0				
Water Found	Depth UC	М:	ft				
Links							
Bore Hole ID:		1002649	07		Tag No:		
Depth M:		27.432			Contractor:	3323	
Year Complet	ted:	1956			Latitude:	45.359026297034	
Well Complet		03/03/19	56		Longitude:	-75.7340806298332	
Audit No:					Y:	45.35902628992599	
Path:		150\150	4454.pdf		Х:	-75.73408046851704	
<u>50</u>	1 of 1		NW/214.4	99.9 / 1.00	TDL GROUP LIM 1384 BASELINE OTTAWA ON K2	ROAD (SWM)	CA
Certificate #:			3-0191-98-				
Application Y	'ear:		98				
		om Envi					

	umber of ecords	Direction/ Distance (m)	Elev/Diff (m)	Site		D
Ssue Date: Approval Type: Status: Application Type: Client Name: Client Address: Client City: Client Postal Cod Project Descriptic Contaminants: Emission Control	e: on:	4/15/1998 Municipal sewage Approved				
<u>51</u> 1 or	f 1	SW/215.0	97.9/-1.00	lot 35 con A ON		ww
Well ID: Construction Date Jse 1st: Jse 2nd: Final Well Status: Nater Type: Casing Material: Audit No: Fag: Constructn Metho Elevation (m): Elevation (m): Elevation (m): Elevation Reliability Depth to Bedrock Well Depth: Diverburden/Bedr Pump Rate: Static Water Leve Clear/Cloudy: Municipality:	Domest 0 Water S od: :: :: ock:	lic	IIP	Flowing (Y/N): Flow Rate: Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: County: Lot: Concession: Concession Name: Easting NAD83: Northing NAD83: Zone: UTM Reliability:	1 08/22/1956 TRUE 3566 1 OTTAWA-CARLETON 035 A RF	
Site Info: PDF URL (Map):		https://d2khazk8e83	3rdv.cloudfront.ne	et/moe_mapping/downloads,	/2Water/Wells_pdfs/150\1504620.pdf	
Additional Detail(<u>s) (Map)</u>					
Well Completed L Year Completed: Depth (m): Latitude: Longitude: Path:	Date:	07/16/1956 1956 25.2984 45.3586919531764 -75.737076743528 150\1504620.pdf				
Bore Hole Inform	ation					
Bore Hole ID: DP2BR: Spatial Status: Code OB: Code OB Desc: Open Hole:	100266	63		Elevation: Elevrc: Zone: East83: North83: Org CS:	18 442270.70 5023062.00	
Cluster Kind: Date Completed: Remarks:	07/16/1			UTMRC: UTMRC Desc: Location Method:	5 margin of error : 100 m - 300 m p5	
Loc Method Desc Elevrc Desc: Location Source I Improvement Loc	Date:	Original Pre1985 U	I M Rel Code 5: r	margin of error : 100 m - 300) m	

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Improvement Source Revisi Supplier Com					
<u>Overburden a</u> Materials Inter					
Formation ID: Layer: Color: General Color		930999983 2			
Mat1: Most Common Mat2: Mat2 Desc: Mat3:		15 LIMESTONE			
Mat3 Desc: Formation To Formation En Formation En	p Depth: d Depth: d Depth UOM:	10.0 83.0 ft			
<u>Overburden a</u> Materials Inter					
Formation ID: Layer: Color: General Color		930999982 1			
Mat1: Most Common Mat2: Mat2 Desc: Mat3: Mat3 Desc: Formation To Formation En	n Material: p Depth:	05 CLAY 09 MEDIUM SAND 13 BOULDERS 0.0 10.0 ft			
<u>Method of Co. Use</u>	nstruction & Well				
Method Const	truction Code:	961504620 1 Cable Tool			
Pipe Informat	ion				
Pipe ID: Casing No: Comment: Alt Name:		10575233 1			
Construction	<u>Record - Casing</u>				
Casing ID: Layer: Material: Open Hole or	Material:	930046055 2 4 OPEN HOLE			
Depth From: Depth To: Casing Diame		83.0 5.0			

Map Key	Numbe Record		Direction/ Distance (m	Elev/Diff) (m)	Site		DI
Casing Diame Casing Depth			inch ft				
Construction	Record - (Casing					
Casing ID:			930046054				
Layer:			1				
Material:			1				
Open Hole or	Material:		STEEL				
Depth From:							
Depth To:			15.0				
Casing Diame			5.0				
Casing Diame Casing Depth			inch ft				
Results of We	ell Yield Te	esting					
Pumping Tes	t Method I	Desc:	PUMP				
Pump Test ID			991504620				
Pump Set At:							
Static Level:			10.0				
Final Level Af	fter Pumpi	ng:	16.0				
Recommende	ed Pump D	epth:					
Pumping Rate			7.0				
Flowing Rate:							
Recommende	ed Pump R	ate:					
evels UOM:			ft				
Rate UOM:			GPM				
Water State After Test Code:		1 CLEAR					
Water State After Test: Pumping Test Method:			1				
Pumping Test Pumping Dura			1				
Pumping Dura			0				
Flowing:			No				
Water Details							
Water ID:			933457914				
Layer:			1				
Kind Code:			1				
Kind:			FRESH				
Water Found			83.0				
Water Found	Depth UO	М:	ft				
<u>Links</u>							
Bore Hole ID:		100266	63		Tag No:		
Depth M:		25.2984			Contractor:	3566	
Year Complet	ed:	1956			Latitude:	45.3586919531764	
Well Complet	ed Dt:	07/16/1	956		Longitude:	-75.737076743528	
Audit No:					Y:	45.35869194624108	
Path:		150\150)4620.pdf		X:	-75.73707658258729	
<u>52</u>	1 of 2		NNW/219.4	99.9 / 1.00	1374 Baseline Rd Ottawa ON K2C0A9		EHS
Order No:		201509	03023		Nearest Intersection:		
Status:		С			Municipality:		
Report Type:		Custom			Client Prov/State:	ON	
Report Date:		09-SEP			Search Radius (km):	.25	
toport Dato.		03-SEP	-15		X:	-75.737033	
Date Received	d:	03-3LF	10		Λ.	10.101000	

Order No: 24030800575

Map Key	Number Records		Elev/Diff (m)	Site		
Lot/Building Additional In						
<u>52</u>	2 of 2	NNW/219.4	99.9 / 1.00	1374 Baseline Road Ottawa ON K2C 0A9		
Order No:		20190911012		Nearest Intersection:		
Status:		C		Municipality:	Ottawa	
Report Type	:	Standard Report		Client Prov/State:	ON	
Report Date:		17-SEP-19		Search Radius (km):	.25	
Date Receive		11-SEP-19		X:	-75.737033	
Previous Site		10 247 22 #2 (0 225 22)		Y:	45.362233	
Lot/Building Additional In		10,247.23 ft² (0.235 ac) Fire Insur. Maps a	and/or Site Plans; A	Aerial Photos		
<u>53</u>	1 of 1	NE/221.0	96.9 / -2.00	lot 35 con A ON		
		4504007		-		
Well ID: Construction		1504627		Flowing (Y/N): Flow Rate:		
Use 1st:	i Dale.	Commerical		Data Entry Status:		
Use 2nd:		0		Data Src:	1	
Final Well St	atus:	Water Supply		Date Received:	10/28/1957	
Water Type:				Selected Flag:	TRUE	
Casing Mate Audit No:	riai:			Abandonment Rec: Contractor:	1301	
Tag:				Form Version:	1	
Constructn I	Method:			Owner:		
Elevation (m				County:	OTTAWA-CARLETON	
Elevatn Relia				Lot:	035	
Depth to Bec Well Depth:	drock:			Concession: Concession Name:	A RF	
Overburden/	Bedrock:			Easting NAD83:	R	
Pump Rate:				Northing NAD83:		
Static Water				Zone:		
Clear/Cloudy				UTM Reliability:		
Municipality: Site Info:	:	NEPEAN TOWNS	HIP			
PDF URL (Ma	ар):	https://d2khazk8e	83rdv.cloudfront.ne	et/moe_mapping/downloads/2	2Water/Wells_pdfs/150\1504627.pdf	:
<u>Additional D</u>	etail(s) (Map	Ų				
Well Comple	ted Date:	09/25/1957				
Year Comple		1957				
Depth (m):		64.6176	26			
Latitude: Longitude:		45.362218232082 -75.73463265389				
Path:		150\1504627.pdf				
<u>Bore Hole In</u>	formation					
Bore Hole ID):	10026670		Elevation:		
DP2BR:				Elevrc:	19	
Spatial Statu Code OB:	15.			Zone: East83:	18 442465.70	
	sc:			North83:	5023452.00	
				Org CS:		
Code OB De Open Hole:				UTMRC:	5	
Code OB De Open Hole: Cluster Kind						
Code OB De Open Hole:		09/25/1957		UTMRC Desc: Location Method:	margin of error : 100 m - 300 m p5	

• •	lumber of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Loc Method Des	c:	Original Pre1985 UT	M Rel Code 5: n	nargin of error : 100 m - 300 m	
Elevrc Desc: Location Source	Date:				
Improvement Lo					
Improvement Lo					
Source Revision					
Supplier Comme	ent:				
Overburden and Materials Interva					
Formation ID:		931000002			
Layer:		2			
Color:					
General Color: Mat1:		15			
Most Common N	latorial.	LIMESTONE			
Mat2:					
Mat2 Desc:					
Mat3:					
Mat3 Desc:					
Formation Top L		2.0			
Formation End L		212.0			
Formation End L	Depth UOM:	ft			
Overburden and Materials Interva					
Formation ID:		931000001			
Layer:		1			
Color:					
General Color: Mat1:		17			
Most Common N	laterial:	SHALE			
Mat2:		OTIVEE			
Mat2 Desc:					
Mat3:					
Mat3 Desc:					
Formation Top L		0.0			
Formation End L		2.0			
Formation End L	Depth UOW:	ft			
<u>Method of Const Use</u>	truction & Well				
Method Constru	ction ID:	961504627			
Method Constru		1			
Method Constru Other Method Co		Cable Tool			
Pipe Information	!				
Pipe ID:		10575240			
Casing No:		1			
Comment:					
Alt Name:					
Construction Re	<u>cord - Casing</u>				
Casing ID:		930046069			
Layer: Matorial:		1			
Material:		1			

Мар Кеу	Numbe Record		Direction/ Distance (m)	Elev/Diff (m)	Site		DB
Open Hole of Depth From: Depth To: Casing Diam Casing Diam Casing Depth	eter: eter UOM:		STEEL 22.0 6.0 inch ft				
Construction	Record - (<u>Casing</u>					
Casing ID: Layer: Material: Open Hole of Depth From: Depth To: Casing Diam Casing Diam Casing Depth	eter: eter UOM:		930046070 2 4 OPEN HOLE 212.0 6.0 inch ft				
<u>Results of W</u>	ell Yield Te	esting					
Pumping Tes Pump Test II Pump Set At Static Level: Final Level A Recommend Pumping Rate Recommend Levels UOM: Rate UOM: Water State A Water State A Pumping Du Flowing: Water Details Water ID: Layer: Kind Code: Kind.	D: fter Pumpi ed Pump D te: ed Pump R After Test (After Test : st Method: ration HR: ration MIN:	ing: Depth: Rate: Code:	PUMP 991504627 25.0 80.0 25.0 ft GPM 1 CLEAR 1 1 0 No 933457925 1 1 FRESH				
Kind: Water Found Water Found		м-	80.0 ft				
Links	Depth 00		n.				
Bore Hole ID Depth M: Year Comple Well Comple Audit No: Path:	ted:	1002667 64.6176 1957 09/25/19 150\1504	57		Tag No: Contractor: Latitude: Longitude: Y: X:	1301 45.3622182320826 -75.7346326538969 45.36221822503715 -75.73463249268707	
<u>54</u>	1 of 1		NW/228.5	99.9 / 1.00	οΝ		wwis
Well ID: Construction	Date:	1507864			Flowing (Y/N): Flow Rate:		
298	erisinfo.c	<u>om</u> Envii	onmental Risk Inf	ormation Servic	es	Order No: 2	24030800575

Map Key	Number Records		Direction/ Distance (m)	Elev/Diff (m)	Site		L
Use 1st:		Public			Data Entry Status:		
Use 2nd:		0			Data Src:	1	
Final Well Stat	tus:	Water Su	pply		Date Received:	04/17/1953	
Water Type:					Selected Flag:	TRUE	
Casing Materia	ial:				Abandonment Rec:		
Audit No:					Contractor:	3725	
Tag:					Form Version:	1	
Constructn Me	othod				Owner:	I	
						OTTAWA-CARLETON	
Elevation (m):					County:	OTTAWA-CARLETON	
Elevatn Reliab					Lot:		
Depth to Bedr	rock:				Concession:		
Well Depth:					Concession Name:		
Overburden/B	Bedrock:				Easting NAD83:		
Pump Rate:					Northing NAD83:		
Static Water L	.evel:				Zone:		
Clear/Cloudy:					UTM Reliability:		
Municipality:			OTTAWA CITY		-		
Site Info:							
PDF URL (Map	p):		https://d2khazk8e83	rdv.cloudfront.net	/moe_mapping/downloads	s/2Water/Wells_pdfs/150\1507864.pdf	
Additional Det	<u>tail(s) (Map</u>	2					
Well Complete			02/17/1953				
Year Complete	ed:		1953				
Depth (m):			68.58				
Latitude:			45.3619272265142				
Longitude:			-75.7378848667048				
Path:			150\1507864.pdf				
Bore Hole Info	ormation						
Bore Hole ID:		10029899	Э		Elevation:		
DP2BR:					Elevrc:		
Spatial Status	52				Zone:	18	
Code OB:					East83:	442210.70	
Code OB Desc	с:				North83:	5023422.00	
Open Hole:					Org CS:		
Cluster Kind:					UTMRC:	9	
Date Complete	ed:	02/17/195	53		UTMRC Desc:	unknown UTM	
Remarks:					Location Method:	p9	
Loc Method D)esc:		Original Pre1985 UT	M Rel Code 9: ur			
Elevrc Desc:							
Location Sour	rco Dato:						
Improvement I Improvement I	Location S Location M	lethod:					
Source Revisi Supplier Com		ent:					
Overburden al Materials Inter		<u>k</u>					
Formation ID:			931008228				
Layer:			2				
			2				
Color:	r:		GREY				
			15				
Color: General Color Mat1	n Matariali		LIMESTONE				
General Color Mat1:							
General Color Mat1: Most Commor	n wateriai.						
General Color Mat1: Most Commor Mat2:	n watenal.						
General Color Mat1: Most Commor Mat2: Mat2 Desc:	n watenar.						
General Color Mat1: Most Commor Mat2: Mat2 Desc: Mat3:	n materiai.						
General Color Mat1: Most Commor Mat2: Mat2 Desc:			10.0				

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Formation End Formation End		225.0 ft			
<u>Overburden a</u> Materials Inter					
Formation ID: Layer: Color:		931008227 1			
General Color Mat1: Most Commor Mat2:		09 MEDIUM SAND 11			
Mat2. Mat2 Desc: Mat3: Mat3 Desc:		GRAVEL			
Formation Top Formation End Formation End	d Depth:	0.0 10.0 ft			
<u>Method of Cor</u> <u>Use</u>	nstruction & Well				
Method Const Method Const Method Const Other Method	truction Code:	961507864 1 Cable Tool			
<u>Pipe Informati</u>	ion				
Pipe ID: Casing No: Comment: Alt Name:		10578469 1			
Construction	Record - Casing				
Casing ID: Layer: Material: Open Hole or J	Matorial	930052455 2 4 OPEN HOLE			
Depth From: Depth To: Casing Diame		225.0 6.0			
Casing Diame Casing Depth	ter UOM:	inch ft			
Construction	Record - Casing				
Casing ID: Layer:		930052454 1			
Material: Open Hole or Depth From:	Material:	1 STEEL			
Depth To: Casing Diame Casing Diame Casing Depth	ter UOM:	16.0 6.0 inch ft			

Results of Well Yield Testing

:	PUMP 991507864 35.0			
ng:				
ng:	35.0			
ng:	35.0			
	35.0			
	5.0			
ate:				
	ft			
	GPM			
Code:	1			
	CLEAR			
	1			
	1			
(0			
	•			
		0 No	-	-

Water ID:	933462145
Layer:	2
Kind Code:	1
Kind:	FRESH
Water Found Depth:	150.0
Water Found Depth UOM:	ft

Water Details

Water ID:	933462144
Layer:	1
Kind Code:	1
Kind:	FRESH
Water Found Depth:	60.0
Water Found Depth UOM:	ft

<u>Links</u>

Bore Hole ID: Depth M:	10029899 68.58	Tag No: Contractor:	3725
Year Completed:	1953	Latitude:	45.3619272265142
Well Completed Dt:	02/17/1953	Longitude:	-75.7378848667048
Audit No:		Y:	45.36192721998371
Path:	150\1507864.pdf	X:	-75.73788470557652

<u>55</u>	1 of 1	NW/228.6	99.9 / 1.00	ON		BORE
Borehole ID OGF ID: Status: Type: Use: Completion Static Wate Primary Wa Sec. Water Total Depth Depth Ref: Depth Elev: Drill Method	Date: r Level: ter Use: Use: m: d:	612619 215513925 Borehole FEB-1953 68.6 Ground Surface		Inclin FLG: SP Status: Surv Elev: Piezometer: Primary Name: Municipality: Lot: Lot: Township: Latitude DD: Longitude DD: UTM Zone: Easting: Northing:	No Initial Entry No No 45.361929 -75.737885 18 442211 5023422	
Orig Groun	d Elev m:	94.5		Location Accuracy:		

	r of 's	Direction/ Distance (m)	Elev/Diff (m)	Site	
Elev Reliabil Note:				Accuracy:	Not Applicable
DEM Ground Elev m:	101			-	
Concession:					
Location D:					
Survey D:					
Comments:					
Borehole Geology Strat	t <u>um</u>				
Geology Stratum ID:	21839184	1		Mat Consistency:	
Top Depth:	0			Material Moisture:	
Bottom Depth:	3			Material Texture:	
Material Color:				Non Geo Mat Type:	
Material 1:	Sand			Geologic Formation:	
Material 2:	Gravel			Geologic Group:	
Material 3:	U larti			Geologic Period:	
Material 4:				Depositional Gen:	
Gsc Material Descriptio	n·			Depositional Cent	
Stratum Description:		SAND.			
Geology Stratum ID:	21839184	12		Mat Consistency:	Compact
Top Depth:	3			Material Moisture:	
Bottom Depth:	68.6			Material Texture:	
Material Color:	Grey			Non Geo Mat Type:	
Material 1:	Limestone	е		Geologic Formation:	
Material 2:				Geologic Group:	
Material 3:				Geologic Period:	
Material 4:				Depositional Gen:	
Gsc Material Descriptio	n:			•	
•				ET. FEET.FF. TILL. LOOSE ment have a truncated [Stra	TO COMPACT. SAND. LOOSE TO CO **No tum Description] field.
Stratum Description: Source					
Stratum Description: Source		Many records prov		tment have a truncated [Stra	tum Description] field.
Stratum Description: <u>Source</u> Source Type:	Data Surv	Many records prov	ided by the depart	tment have a truncated [Stra Source Appl:	
Stratum Description: <u>Source</u> Source Type: Source Orig:	Data Surv Geologica	Many records prov vey al Survey of Canada	ided by the depart	tment have a truncated [Stra Source Appl: Source Iden:	tum Description] field. Spatial/Tabular 1
Stratum Description: <u>Source</u> Source Type: Source Orig: Source Date:	Data Surv	Many records prov vey al Survey of Canada	ided by the depart	tment have a truncated [Stra Source Appl: Source Iden: Scale or Res:	tum Description] field. Spatial/Tabular 1 Varies
Stratum Description: <u>Source</u> Source Type: Source Orig: Source Date: Confidence:	Data Surv Geologica	Many records prov vey al Survey of Canada	ided by the depart	tment have a truncated [Stra Source Appl: Source Iden: Scale or Res: Horizontal:	tum Description] field. Spatial/Tabular 1 Varies NAD27
Stratum Description: Source Source Type: Source Orig: Source Date: Confidence: Observatio:	Data Surv Geologica	Many records prov /ey al Survey of Canada 2	ided by the depart	tment have a truncated [Stra Source Appl: Source Iden: Scale or Res: Horizontal: Verticalda:	tum Description] field. Spatial/Tabular 1 Varies
Stratum Description: Source Source Type: Source Orig: Source Date: Confidence: Observatio: Source Name:	Data Surv Geologica	Many records prov vey al Survey of Canada 2 Urban Geology Au	ided by the depart	tment have a truncated [Stra Source Appl: Source Iden: Scale or Res: Horizontal: Verticalda: on System (UGAIS)	tum Description] field. Spatial/Tabular 1 Varies NAD27
Stratum Description:	Data Surv Geologica	Many records prov /ey al Survey of Canada 2	ided by the depart	tment have a truncated [Stra Source Appl: Source Iden: Scale or Res: Horizontal: Verticalda: on System (UGAIS)	tum Description] field. Spatial/Tabular 1 Varies NAD27
Stratum Description: Source Source Type: Source Orig: Source Date: Confidence: Observatio: Source Name: Source Details: Confiden 1:	Data Surv Geologica	Many records prov vey al Survey of Canada 2 Urban Geology Au	ided by the depart	tment have a truncated [Stra Source Appl: Source Iden: Scale or Res: Horizontal: Verticalda: on System (UGAIS)	tum Description] field. Spatial/Tabular 1 Varies NAD27
Stratum Description: Source Source Type: Source Orig: Source Date: Confidence: Observatio: Source Name: Source Name: Source Details: Confiden 1:	Data Surv Geologica	Many records prov vey al Survey of Canada 2 Urban Geology Au	ided by the depart	tment have a truncated [Stra Source Appl: Source Iden: Scale or Res: Horizontal: Verticalda: on System (UGAIS)	tum Description] field. Spatial/Tabular 1 Varies NAD27
Stratum Description: Source Source Type: Source Orig: Source Date: Confidence: Dbservatio: Source Name: Source Details: Confiden 1: Source List Source Identifier:	Data Surv Geologica 1956-197	Many records prov /ey al Survey of Canada 2 Urban Geology Au File: OTTAWA2.txt	ided by the depart	tment have a truncated [Stra Source Appl: Source Iden: Scale or Res: Horizontal: Verticalda: on System (UGAIS) NTS_Sheet:	tum Description] field. Spatial/Tabular 1 Varies NAD27 Mean Average Sea Level NAD27
Stratum Description: Source Source Type: Source Orig: Source Date: Confidence: Observatio: Source Name: Source Name: Source Details: Confiden 1: Source List Source Identifier: Source Type:	Data Surv Geologica 1956-197	Many records prov vey al Survey of Canada 2 Urban Geology Au File: OTTAWA2.txt	ided by the depart	tment have a truncated [Stra Source Appl: Source Iden: Scale or Res: Horizontal: Verticalda: on System (UGAIS) NTS_Sheet: Horizontal Datum: Vertical Datum:	tum Description] field. Spatial/Tabular 1 Varies NAD27 Mean Average Sea Level
Stratum Description: Source Source Type: Source Orig: Source Date: Confidence: Dbservatio: Source Name: Source Name: Source Details: Confiden 1: Source List Source Identifier: Source Type: Source Date:	Data Surr Geologica 1956-197 1 Data Surr 1956-197	Many records prov vey al Survey of Canada 2 Urban Geology Au File: OTTAWA2.txt	ided by the depart	tment have a truncated [Stra Source Appl: Source Iden: Scale or Res: Horizontal: Verticalda: on System (UGAIS) NTS_Sheet: Horizontal Datum:	tum Description] field. Spatial/Tabular 1 Varies NAD27 Mean Average Sea Level NAD27 Mean Average Sea Level
Stratum Description: Source Source Type: Source Orig: Source Date: Confidence: Observatio: Source Name: Source Name: Source Details: Confiden 1: Source List Source Identifier: Source Identifier: Source Type: Source Date: Source Or Resolution:	Data Surv Geologica 1956-197 1 1 Data Surv	Many records prov vey al Survey of Canada 2 Urban Geology Au File: OTTAWA2.txt vey 2	ided by the depart	tment have a truncated [Stra Source Appl: Source Iden: Scale or Res: Horizontal: Verticalda: on System (UGAIS) NTS_Sheet: Horizontal Datum: Vertical Datum: Projection Name:	tum Description] field. Spatial/Tabular 1 Varies NAD27 Mean Average Sea Level NAD27 Mean Average Sea Level
Stratum Description: Source Source Type: Source Orig: Source Date: Confidence: Observatio: Source Name: Source Name: Source Details: Confiden 1: Source List Source Identifier: Source Identifier: Source Date: Source Date: Source Name: Source Name:	Data Surr Geologica 1956-197 1 Data Surr 1956-197	Many records prov vey al Survey of Canada 2 Urban Geology Au File: OTTAWA2.txt vey 2 Urban Geology Au	ided by the depart tomated Informatio RecordID: 05127	tment have a truncated [Stra Source Appl: Source Iden: Scale or Res: Horizontal: Verticalda: on System (UGAIS) NTS_Sheet: Horizontal Datum: Vertical Datum:	tum Description] field. Spatial/Tabular 1 Varies NAD27 Mean Average Sea Level NAD27 Mean Average Sea Level
Stratum Description: Source Source Type: Source Orig: Source Date: Confidence: Observatio: Source Name: Source Name: Source Details: Confiden 1: Source List Source Identifier: Source Identifier: Source Date: Source Date: Source Name: Source Name:	Data Surr Geologica 1956-197 1 Data Surr 1956-197	Many records prov vey al Survey of Canada 2 Urban Geology Au File: OTTAWA2.txt vey 2	ided by the depart tomated Informatio RecordID: 05127	tment have a truncated [Stra Source Appl: Source Iden: Scale or Res: Horizontal: Verticalda: on System (UGAIS) NTS_Sheet: Horizontal Datum: Vertical Datum: Projection Name:	tum Description] field. Spatial/Tabular 1 Varies NAD27 Mean Average Sea Level NAD27 Mean Average Sea Level
Stratum Description: Source Source Type: Source Orig: Source Date: Confidence: Observatio: Source Name: Source Name: Source Details: Confiden 1: Source List Source Identifier: Source Identifier: Source Date: Source Date: Source Name: Source Name:	Data Surr Geologica 1956-197 1 Data Surr 1956-197	Many records prov vey al Survey of Canada 2 Urban Geology Au File: OTTAWA2.txt vey 2 Urban Geology Au	ided by the depart tomated Informatio RecordID: 05127	tment have a truncated [Stra Source Appl: Source Iden: Scale or Res: Horizontal: Verticalda: on System (UGAIS) NTS_Sheet: Horizontal Datum: Vertical Datum: Projection Name:	tum Description] field. Spatial/Tabular 1 Varies NAD27 Mean Average Sea Level NAD27 Mean Average Sea Level
Stratum Description: Source Source Type: Source Orig: Source Date: Confidence: Observatio: Source Name: Source Name: Source List Source Identifier: Source Identifier: Source Date: Source Date: Source Date: Source Date: Source Name: Source Name: Source Originators: 56 1 of 1	Data Surv Geologica 1956-197 Data Surv 1956-197 Varies	Many records prov vey al Survey of Canada 2 Urban Geology Au File: OTTAWA2.txt vey 2 Urban Geology Au Geological Survey	ided by the depart tomated Informatic RecordID: 05127 tomated Informatic of Canada	timent have a truncated [Stra Source Appl: Source Iden: Scale or Res: Horizontal: Verticalda: on System (UGAIS) NTS_Sheet: Horizontal Datum: Vertical Datum: Projection Name: on System (UGAIS)	tum Description] field. Spatial/Tabular 1 Varies NAD27 Mean Average Sea Level NAD27 Mean Average Sea Level Universal Transverse Mercator
Stratum Description: Source Source Type: Source Orig: Source Date: Confidence: Observatio: Source Name: Source Name: Source Details: Confiden 1: Source List Source Identifier: Source Identifier: Source Date: Source Date: Source Date: Source Name: Source Name: Source Originators: <u>56</u> 1 of 1 Well ID:	Data Surr Geologica 1956-197 1 Data Surr 1956-197	Many records prov vey al Survey of Canada 2 Urban Geology Au File: OTTAWA2.txt vey 2 Urban Geology Au Geological Survey	ided by the depart tomated Informatic RecordID: 05127 tomated Informatic of Canada	timent have a truncated [Stra Source Appl: Source Iden: Scale or Res: Horizontal: Verticalda: on System (UGAIS) NTS_Sheet: Horizontal Datum: Vertical Datum: Projection Name: on System (UGAIS) Iot 35 con A ON Flowing (Y/N):	tum Description] field. Spatial/Tabular 1 Varies NAD27 Mean Average Sea Level NAD27 Mean Average Sea Level Universal Transverse Mercator
Stratum Description: Source Source Type: Source Orig: Source Date: Confidence: Observatio: Source Name: Source Name: Source Details: Confiden 1: Source List Source Identifier: Source Identifier: Source Date: Source Date: Source Name: Source Name: Source Originators: <u>56</u> 1 of 1 Well ID: Construction Date:	Data Surv Geologica 1956-197 1 Data Surv 1956-197 Varies 1504602	Many records prov /ey al Survey of Canada 2 Urban Geology Au File: OTTAWA2.txt /ey 2 Urban Geology Au Geological Survey SSW/229.5	ided by the depart tomated Informatic RecordID: 05127 tomated Informatic of Canada	timent have a truncated [Stra Source Appl: Source Iden: Scale or Res: Horizontal: Verticalda: on System (UGAIS) NTS_Sheet: Horizontal Datum: Vertical Datum: Projection Name: on System (UGAIS) Iot 35 con A ON Flowing (Y/N): Flow Rate:	tum Description] field. Spatial/Tabular 1 Varies NAD27 Mean Average Sea Level NAD27 Mean Average Sea Level Universal Transverse Mercator
Stratum Description: Source Source Type: Source Orig: Source Date: Confidence: Observatio: Source Name: Source Name: Source Details: Confiden 1: Source List Source Identifier: Source Identifier: Source Date: Source Date: Source Date: Source Name: Source Name: Source Originators: <u>56</u> 1 of 1 Well ID: Construction Date: Use 1st:	Data Surv Geologica 1956-197 1 Data Surv 1956-197 Varies 1504602 Commeric	Many records prov /ey al Survey of Canada 2 Urban Geology Au File: OTTAWA2.txt /ey 2 Urban Geology Au Geological Survey SSW/229.5	ided by the depart tomated Informatic RecordID: 05127 tomated Informatic of Canada	timent have a truncated [Stra Source Appl: Source Iden: Scale or Res: Horizontal: Verticalda: on System (UGAIS) NTS_Sheet: Horizontal Datum: Vertical Datum: Projection Name: on System (UGAIS) Iot 35 con A ON Flowing (Y/N): Flow Rate: Data Entry Status:	tum Description] field. Spatial/Tabular 1 Varies NAD27 Mean Average Sea Level Universal Transverse Mercator
Stratum Description: Source Source Type: Source Orig: Source Date: Confidence: Dbservatio: Source Name: Source Name: Source Details: Confiden 1: Source List Source Identifier: Source Identifier: Source Date: Source Date: Source Date: Source Name: Source Name: Source Originators: <u>56</u> 1 of 1 Well ID: Construction Date: Use 1st: Use 2nd:	Data Surv Geologica 1956-197 Data Surv 1956-197 Varies 1504602 Commeric 0	Many records prov vey al Survey of Canada 2 Urban Geology Au File: OTTAWA2.txt vey 2 Urban Geology Au Geological Survey SSW/229.5 cal	ided by the depart tomated Informatic RecordID: 05127 tomated Informatic of Canada	timent have a truncated [Stra Source Appl: Source Iden: Scale or Res: Horizontal: Verticalda: on System (UGAIS) NTS_Sheet: Horizontal Datum: Vertical Datum: Projection Name: on System (UGAIS) Iot 35 con A ON Flowing (Y/N): Flow Rate: Data Entry Status: Data Src:	tum Description] field. Spatial/Tabular 1 Varies NAD27 Mean Average Sea Level Universal Transverse Mercator
Stratum Description: Source Source Type: Source Orig: Source Date: Confidence: Dbservatio: Source Name: Source Details: Confiden 1: Source List Source Identifier: Source Date: Source Identifier: Source Date: Source Date: Source Date: Source Name: Source Name: Source Originators: Source Originators: Source Originators: Source Identifier: Source Date: Source Originators: Source Originators: Source Identifier: Source Identifier: Source Date: Source Originators: Source Identifier: So	Data Surv Geologica 1956-197 1 Data Surv 1956-197 Varies 1504602 Commeric	Many records prov vey al Survey of Canada 2 Urban Geology Au File: OTTAWA2.txt vey 2 Urban Geology Au Geological Survey SSW/229.5 cal	ided by the depart tomated Informatic RecordID: 05127 tomated Informatic of Canada	timent have a truncated [Stra Source Appl: Source Iden: Scale or Res: Horizontal: Verticalda: on System (UGAIS) NTS_Sheet: Horizontal Datum: Vertical Datum: Projection Name: on System (UGAIS) Iot 35 con A ON Flowing (Y/N): Flow Rate: Data Entry Status:	tum Description] field. Spatial/Tabular 1 Varies NAD27 Mean Average Sea Level Universal Transverse Mercator

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site		D
Audit No: Tag: Constructn N Elevation (m) Elevatn Relia Depth to Bed Well Depth: Overburden/I Pump Rate: Static Water I Clear/Cloudy Municipality: Site Info:): bilty: lrock: Bedrock: Level: :	NEPEAN TOWNSHI	Ρ	Contractor: Form Version: Owner: County: Lot: Concession: Concession Name: Easting NAD83: Northing NAD83: Zone: UTM Reliability:	3718 1 OTTAWA-CARLETON 035 A RF	
PDF URL (Ma	np):	https://d2khazk8e83	rdv.cloudfront.ne	et/moe_mapping/downloads	/2Water/Wells_pdfs/150\1504602.pdf	
Additional De Well Complet Year Complet Depth (m): Latitude: Longitude: Path:	ted Date:	06/07/1955 1955 44.196 45.3584252291885 -75.7365625700878 150\1504602.pdf				
Bore Hole Inf	ormation					
Improvement	s: ted: 06/07/1 Desc: trce Date: Location Source: Location Method: sion Comment:	10026645 : d: 06/07/1955 esc: Original Pre1985 UTM Rel Code ce Date: ocation Source: ocation Method: on Comment:		Elevation: Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC Desc: Location Method: margin of error : 100 m - 300	18 442310.70 5023032.00 5 margin of error : 100 m - 300 m p5 0 m	
Overburden a Materials Inte Formation ID Layer: Color: General Colo Mat1: Most Commo Mat2 Desc: Mat2 Desc: Mat3 Desc: Formation To Formation Er	<u>erval</u> : r: on Material: op Depth:	930999942 2 15 LIMESTONE 22.0 41.0 ft				

Overburden and Bedrock

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Materials Inte	erval				
Formation ID Layer: Color:	:	930999945 5			
General Colo Mat1: Most Commo Mat2: Mat2 Desc: Mat3:		15 LIMESTONE			
Mat3 Desc: Formation To Formation Er	p Depth: Id Depth: Id Depth UOM:	57.0 145.0 ft			
<u>Overburden a</u> <u>Materials Inte</u>					
Formation ID Layer: Color: General Colo Mat1: Most Commo Mat2: Mat2 Desc: Mat3:	r:	930999943 3 2 GREY 18 SANDSTONE			
<i>Mat3 Desc: Formation To Formation Er Formation Er</i>	p Depth: Id Depth: Id Depth UOM:	41.0 50.0 ft			
<u>Overburden a</u> Materials Inte					
Formation ID Layer: Color: General Colo		930999944 4			
Mat1: Most Commo Mat2: Mat2 Desc: Mat3:		17 SHALE			
Mat3 Desc: Formation To Formation Er Formation Er		50.0 57.0 ft			
<u>Overburden a</u> <u>Materials Inte</u>					
Formation ID Layer: Color: General Colo		930999941 1			
Mat1: Most Commo Mat2: Mat2 Desc: Mat3: Mat3 Desc:		05 CLAY			

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Formation Top		0.0			
Formation End		22.0			
Formation End	I Depth UOM:	ft			
<u>Method of Con</u> <u>Use</u>	struction & Well				
Method Constr		961504602			
Method Constr Method Constr		1 Cable Tool			
Other Method		Cable 1001			
<u>Pipe Information</u>	<u>on</u>				
Pipe ID:		10575215			
Casing No:		1			
Comment:					
Alt Name:					
Construction F	Record - Casing				
Casing ID:		930046019			
Layer:		2			
Material:		4			
Open Hole or I	Naterial:	OPEN HOLE			
Depth From: Depth To:		145.0			
Casing Diamet	er:	4.0			
Casing Diamet		inch			
Casing Depth		ft			
Construction F	Record - Casing				
Casing ID:		930046018			
Layer:		1			
Material:		1			
Open Hole or I Depth From:	Material:	STEEL			
Depth To:		24.0			
Casing Diamet	ter:	4.0			
Casing Diamet		inch			
Casing Depth	UOM:	ft			
Results of Wel	l Yield Testing				
Pumping Test		PUMP			
Pump Test ID:		991504602			
Pump Set At: Static Level:		106.0			
Final Level Aft	er Pumnina:	109.0			
Recommended		100.0			
Pumping Rate:		3.0			
Flowing Rate:					
Recommended	d Pump Rate:				
Levels UOM:		ft			
Rate UOM:		GPM			
Water State Af		1			
Water State Af					
Pumping Test		1			
Pumping Dura Pumping Dura					
Flowing:		No			
i iowing.					

	ecords	Direction/ Distance (m)	Elev/Diff (m)	Site		DB
<u>Water Details</u>						
Water ID:		933457890				
Layer:		1				
Kind Code:		1				
Kind:		FRESH				
Water Found Dep		41.0				
Water Found Dep	oth UOM:	ft				
<u>Links</u>						
Bore Hole ID:	10	026645		Tag No:		
Depth M:	44	.196		Contractor:	3718	
Year Completed:		55		Latitude:	45.3584252291885	
Well Completed L	Dt: 06	/07/1955		Longitude:	-75.7365625700878	
Audit No:	15	0\1504602 pdf		Y: X:	45.35842522228685	
Path:	15	0\1504602.pdf		Χ.	-75.73656240867116	
<u>57</u> 10	f 1	NNE/231.8	96.9 / -2.00	1308, 1330 and 1350 B Merivale Road, Ottawa Nepean ON K2E 5N9	aseline Road and 1460 a, ON	EHS
Order No:	20	190910305		Nearest Intersection:		
Status:	С			Municipality:		
Report Type:	Cu	ustom Report		Client Prov/State:	ON	
Report Date:		-SEP-19		Search Radius (km):	.15	
Date Received:		-SEP-19		X:	-75.734927	
Previous Site Nai				Y:	45.362409	
Lot/Building Size Additional Info O						
	idered.					
<u>58</u> 1 o	f 5	SW/235.2	97.9/-1.00	1504 Merivale Road Ottawa ON K2E 6Z5		EHS
Order No:	20	070625028		Nearest Intersection:	Merivale Road and Clyde Ave.	
Status:	Č	070023020		Municipality:	Ottawa	
Report Type:	-	AN - Complete Report		Client Prov/State:		
Report Date:	7/5	5/2007		Search Radius (km):	0.25	
Date Received:	6/2	25/2007		X:	-75.737279	
Previous Site Nai				Y:	45.358634	
Lot/Building Size Additional Info O		58 acres Fire Insur. Maps A	And /or Site Plans			
Additional mile of	idered.	r në msur. Maps r				
<u>58</u> 2 o	f 5	SW/235.2	97.9 / -1.00	ASTRAL MEDIA RADI 1504 MERIVALE ROAL OTTAWA ON K2P 5E3	ס	GEN
Generator No: SIC Code:		ON5107489				
SIC Description: Approval Years: PO Box No:		07,08				
Country: Status: Co Admin:						
Co Admin: Choice of Contac	:t:					
Phone No Admin						
Contaminated Fa						
MHSW Facility:						

Map Key	Number Records		Elev/Diff (m)	Site		DB
<u>Detail(s)</u>						
Waste Class Waste Class		221 LIGHT FUELS				
Waste Class Waste Class		251 OIL SKIMMINGS &	SLUDGES			
<u>58</u>	3 of 5	SW/235.2	97.9 / -1.00	ASTRAL MEDIA RADI 1504 MERIVALE ROA OTTAWA ON		GEN
Generator No SIC Code:		ON5107489 515111				
SIC Descript Approval Yea PO Box No: Country: Status: Co Admin: Choice of Cc Phone No Ad Contaminate MHSW Facili	ars: ontact: dmin: ed Facility:	2009				
<u>Detail(s)</u>						
Waste Class Waste Class		221 LIGHT FUELS				
<u>58</u>	4 of 5	SW/235.2	97.9/-1.00	Bell 1504 Merivale rd Ottawa ON K2E 6Z5		GEN
Generator No SIC Code: SIC Descript		ON9318633				
Approval Yes PO Box No:		As of Dec 2018				
Country: Status: Co Admin: Choice of Co Phone No Ad Contaminate MHSW Facili	dmin: ed Facility:	Canada Registered				
<u>Detail(s)</u>						
Waste Class Waste Class		221 L Light fuels				
Waste Class Waste Class		241 L Halogenated solver	nts and residues			
<u>58</u>	5 of 5	SW/235.2	97.9/-1.00	1504 Merivale Road Ottawa ON		EHS
Order No: Status:		20170524230 C		Nearest Intersection: Municipality:	Clty of Ottawa	
307	erisinfo.co	m Environmental Risk Info	ormation Service	S		Order No: 24030800575

Мар Кеу	Number Records		Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Report Type: Report Date: Date Received: Previous Site Name: Lot/Building Size: Additional Info Ordered.		Standard Report 31-MAY-17 24-MAY-17 <i>d:</i> City Directory			Client Prov/State: Search Radius (km): X: Y:	ON .25 -75.73717 45.358589
<u>59</u>	1 of 1		NNE/235.4	96.9 / -2.00	1460 Merivale Road Nepean ON K2E 5N9	EHS
Order No:		20181015	178		Nearest Intersection:	
Status:		С			Municipality:	
Report Type:		Custom R	•		Client Prov/State:	ON
Report Date:		26-OCT-1			Search Radius (km):	.25
Date Received Previous Site		15-OCT-1	8		X: Y:	-75.734814 45.362415
Lot/Building S					1.	45.362415
Additional Info			Fire Insur. Maps an	nd/or Site Plans; C	City Directory; Aerial Photos	
<u>60</u>	1 of 1		ENE/235.8	96.9 / -2.00	ON	BORE
Borehole ID:		612612			Inclin FLG:	No
OGF ID:		21551391	8		SP Status:	Initial Entry
Status:					Surv Elev:	No
Type:		Borehole			Piezometer:	No
Use:					Primary Name:	
Completion Da					Municipality:	
Static Water L		11.9			Lot:	
Primary Water Sec. Water Us					Township: Latitude DD:	45.361508
Total Depth m		-999			Longitude DD:	-75.733283
Depth Ref:	•	Ground Si	urface		UTM Zone:	18
Depth Elev:					Easting:	442571
Drill Method:					Northing:	5023372
Orig Ground E	lev m:	97.5			Location Accuracy:	
Elev Reliabil N					Accuracy:	Not Applicable
DEM Ground E Concession:	Elev m:	95.7				
Location D: Survey D:						
Comments:						
Borehole Geol	logy Stratu	<u>ım</u>				
Geology Strat	um ID:	21839182	8		Mat Consistency:	Compact
Top Depth:		11.9			Material Moisture:	
Bottom Depth					Material Texture:	
Material Color	:	.			Non Geo Mat Type:	
Material 1:		Bedrock			Geologic Formation:	
Material 2: Material 3:		Limestone	;		Geologic Group:	
Material 3: Material 4:					Geologic Period: Depositional Gen:	
Gsc Material L	Description				Depositional Gen.	
Stratum Descr	•					TO COMPACT. SAND. LOOSE TO COMPACT. cated [Stratum Description] field.
Goology Strat		21839182	6		Mat Consistency:	
Geology Strate Top Depth:	uni iD.	21839182	.0		Mat Consistency: Material Moisture:	
i op Depui.		0 9.1				
Bottom Denth		9.1			Waterial Levilire.	
Bottom Depth. Material Color		9.1			Material Texture: Non Geo Mat Type:	

Map Key N F	Number o Records	of	Direction/ Distance (m	Elev/Diff) (m)	Site		DE
Material 1: Material 2: Material 3:	(Clay			Geologic Formation: Geologic Group: Geologic Period:		
Material 4:	• .•				Depositional Gen:		
Gsc Material Des Stratum Descrip	•		CLAY.				
Geology Stratun		2183918	27		Mat Consistency:		
Top Depth: Bottom Depth:		9.1 11.9			Material Moisture: Material Texture:		
Material Color:		11.9			Non Geo Mat Type:		
Material 1:	(Gravel			Geologic Formation:		
Material 2:					Geologic Group:		
Material 3:					Geologic Period:		
Material 4:					Depositional Gen:		
Gsc Material Des Stratum Descrip			GRAVEL.				
<u>Source</u>							
Source Type:	I	Data Sur	vey		Source Appl:	Spatial/Tabular	
Source Orig:	(Geologic	al Survey of Cana	Ja	Source Iden:	1	
Source Date:		1956-197	72		Scale or Res:	Varies	
Confidence:	ſ	М			Horizontal:	NAD27	
Observatio: Source Name:			Lirban Goology A	utomated Informati	Verticalda: on System (UGAIS)	Mean Average Sea Level	
Source Name.					0 NTS_Sheet: 31G05B		
Confiden 1:				ion but incomplete.			
Source List							
Source Identifie	r: ·	1			Horizontal Datum:	NAD27	
Source Type:		Data Sur			Vertical Datum:	Mean Average Sea Level	
Source Date:		1956-197	72		Projection Name:	Universal Transverse Mercator	
Scale or Resolut	tion:	Varies	Lirban Coology A	utomotod Informati	on System (LICAIS)		
Source Name: Source Originate	tors:		Geological Surve		on System (UGAIS)		
<u>61</u> 1 (of 1		SE/236.8	98.9 / 0.00	lot 34 con A ON		wwis
Well ID:		1504428			Flowing (Y/N):		
Construction Da		1004420			Flow Rate:		
Use 1st:	[Domestic	C		Data Entry Status:		
Use 2nd:		0			Data Src:	1	
Final Well Status	s: \	Water Su	upply		Date Received:	09/20/1954	
Water Type:	1-				Selected Flag:	TRUE	
	:				Abandonment Rec: Contractor:	5205	
Casing Material:					Form Version:	1	
Casing Material: Audit No:					Owner:		
Casing Material: Audit No: Tag:	hod:					OTTAWA-CARLETON	
Casing Material: Audit No: Tag: Constructn Metł	hod:				County:	UTTAWA-CARLETON	
Casing Material: Audit No: Tag: Constructn Meth Elevation (m): Elevatn Reliabili	ty:				Lot:	034	
Casing Material: Audit No: Tag: Constructn Metl Elevation (m): Elevatn Reliabilt Depth to Bedroc	ty:				Lot: Concession:	034 A	
Casing Material: Audit No: Tag: Constructn Metl Elevation (m): Elevatn Reliabilt Depth to Bedroc Well Depth:	lty: ck:				Lot: Concession: Concession Name:	034	
Casing Material: Audit No: Tag: Constructn Metl Elevation (m): Elevatn Reliabilt Depth to Bedroc Well Depth: Overburden/Bec	lty: ck:				Lot: Concession: Concession Name: Easting NAD83:	034 A	
Casing Material: Audit No: Tag: Constructn Metl Elevation (m): Elevatn Reliabilt Depth to Bedroc Well Depth: Overburden/Bec Pump Rate:	lty: ck: drock:				Lot: Concession: Concession Name: Easting NAD83: Northing NAD83:	034 A	
Casing Material: Audit No: Tag: Constructn Metl Elevation (m): Elevatn Reliabili Depth to Bedroc Well Depth: Overburden/Bec Pump Rate: Static Water Lev Clear/Cloudy:	lty: ck: drock:				Lot: Concession: Concession Name: Easting NAD83:	034 A	
Casing Material: Audit No: Tag: Constructn Metl Elevation (m): Elevatn Reliabili Depth to Bedroc Well Depth: Overburden/Bec Pump Rate: Static Water Lev	lty: ck: drock:		NEPEAN TOWN	SHIP	Lot: Concession: Concession Name: Easting NAD83: Northing NAD83: Zone:	034 A	

Additional Detail(s) (Map)

Well Completed Date:	08/12/1954
Year Completed:	1954
Depth (m):	15.24
Latitude:	45.358756688718
Longitude:	-75.7340133042863
Path:	150\1504428.pdf

Bore Hole Information

Bore Hole ID: DP2BR: Spatial Status: Code OB: Code OB Desc: Open Hole:	10026471	Elevation: Elevrc: Zone: East83: North83: Org CS:	18 442510.70 5023067.00
Cluster Kind: Date Completed: Remarks: Loc Method Desc: Elevrc Desc: Location Source Date: Improvement Location S Improvement Location M Source Revision Comme Supplier Comment:	ource: lethod:	UTMRC: UTMRC Desc: Location Method: ITM Rel Code 9: unknown UTM	9 unknown UTM p9
Overburden and Bedrock	<u>k</u>		
Formation ID: Layer: Color: General Color: Mat1: Most Common Material: Mat2: Mat2 Desc: Mat3: Mat3 Desc: Formation Top Depth: Formation End Depth UC	930999460 2 3 BLUE 15 LIMESTONE 3.0 50.0 DM: ft		
<u>Overburden and Bedroc</u> <u>Materials Interval</u>	<u>k</u>		
Formation ID: Layer: Color: General Color:	930999459 1		
Mat1: Most Common Material: Mat2: Mat2 Desc: Mat3: Mat3 Desc:	05 CLAY 02 TOPSOIL		
Formation Top Depth: Formation End Depth: Formation End Depth UC	0.0 3.0 DM: ft		

Method of Construction & Well	
<u>Use</u>	
Method Construction ID:	961504428
Method Construction Code:	1
Method Construction:	Cable Tool
Other Method Construction:	
Pipe Information	
Pipe ID:	10575041
Casing No:	1
Comment:	
Alt Name:	
Construction Record - Casing	
Casing ID:	930045668
Layer:	1
Material:	1
Open Hole or Material:	STEEL
Depth From:	
Depth To:	18.0
Casing Diameter:	4.0
Casing Diameter UOM:	inch
Casing Depth UOM:	ft
Construction Record - Casing	
<u>centration neora</u> Jusing	
Casing ID:	930045669
Layer:	2
Material:	4
Open Hole or Material:	OPEN HOLE
Depth From:	
Depth To:	50.0
Casing Diameter:	4.0
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Results of Well Yield Testing

Pumping Test Method Desc: Pump Test ID:	PUMP 991504428
Pump Set At:	
Static Level:	10.0
Final Level After Pumping:	10.0
Recommended Pump Depth:	
Pumping Rate:	5.0
Flowing Rate:	
Recommended Pump Rate:	
Levels UOM:	ft
Rate UOM:	GPM
Water State After Test Code:	1
Water State After Test:	CLEAR
Pumping Test Method:	1
Pumping Duration HR:	1
Pumping Duration MIN:	0
Flowing:	No

Water Details

Мар Кеу	Number Records		Direction/ Distance (m)	Elev/Diff (m)	Site		DB
Water ID: Layer: Kind Code: Kind: Water Found Water Found		Л:	933457624 1 1 FRESH 30.0 ft				
Water Details							
Water ID: Layer: Kind Code: Kind: Water Found Water Found		1:	933457625 2 1 FRESH 50.0 ft				
<u>Links</u>							
Bore Hole ID: Depth M: Year Complet Well Complete Audit No: Path:	ed:	100264 15.24 1954 08/12/1 150\15			Tag No: Contractor: Latitude: Longitude: Y: X:	5205 45.358756688718 -75.7340133042863 45.358756682283534 -75.7340131425266	
<u>62</u>	1 of 1		WNW/243.3	99.9 / 1.00	ON		www
Well ID: Construction Use 1st: Use 2nd: Final Well Sta Water Type: Casing Materi Audit No: Tag: Constructn M Elevation (m): Elevatin Relial Depth to Bedi Well Depth: Overburden/E Pump Rate: Static Water L Clear/Cloudy: Municipality: Site Info: PDF URL (Ma)	ial: lethod: bilty: rock: Bedrock: _evel:	150786 Domes 0 Water	ttic Supply OTTAWA CITY	3rdv.cloudfront.n	Flowing (Y/N): Flow Rate: Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: County: Lot: Concession: Concession Name: Easting NAD83: Northing NAD83: Zone: UTM Reliability:	1 04/17/1953 TRUE 3566 1 OTTAWA-CARLETON	Ĵf
PDF URL (Maj	p):		https://d2khazk8e8	3rdv.cloudfront.n	et/moe_mapping/downloads	s/2Water/Wells_pdfs/150\1507863.pd	df
Additional De	tail(s) (Map	<u>)</u>					
Well Complete Year Complet Depth (m): Latitude: Longitude: Path:			02/04/1953 1953 49.3776 45.3618347452751 -75.738266720222 150\1507863.pdf				

Bore Hole Information

• •	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site		D
Bore Hole ID:	100298	398		Elevation:		
DP2BR:				Elevrc:		
Spatial Status:				Zone:	18	
Code OB:				East83:	442180.70	
Code OB Desc				North83:	5023412.00	
Open Hole:				Org CS:		
Cluster Kind:				UTMRC:	5	
Date Complete	d: 02/04/1	1953		UTMRC Desc:	margin of error : 100 m - 300 m	
Remarks:				Location Method:	p5	
Loc Method De	SC:	Original Pre1985 U	TM Rel Code 5: I	margin of error : 100 m - 300 m		
Elevrc Desc:		5		3		
Location Source	e Date:					
	ocation Source:					
	ocation Method:					
Source Revisio						
Supplier Comm						
<u>Overburden an</u>	d Bedrock					
Materials Interv	<u>val</u>					
Formation ID:		931008226				
Layer:		3				
Color:						
General Color:						
Mat1:		15				
Most Common	Material:	LIMESTONE				
Mat2:						
Mat2 Desc:						
Mat3:						
Mat3 Desc:						
Formation Top	Depth:	5.0				
Formation End		162.0				
Formation End		ft				
<u>Overburden an</u> Materials Interv						
		004000004				
Formation ID:		931008224				
Layer:		1				
Color:						
General Color:						
Mat1:		02				
Most Common	Material:	TOPSOIL				
Mat2:						
Mat2 Desc:						
Mat3:						
Mat3 Desc:						
Formation Top	Depth:	0.0				
Formation End		1.0				
Formation End	Depth UOM:	ft				
<u>Overburden an</u> Materials Interv						
	<u>, ar</u>					
Formation ID:		931008225				
Layer:		2				
Color:						
General Color:						
Mat1:		17				
Most Common	Material:	SHALE				
Mat2:						

Mat: Formation Top Dept: 1.0 Formation Top Dept: 5.0 Formation End Dept: 5.0 Formation End Dept: 5.0 Formation End Dept: 0000. tt Method Construction & Well Use Method Construction ID: 961507863 Method Construction: 2000. 1 Method Construction: 2000. 1 Method Construction: 2000. 1 Different Method Construction: 2 Pipe ID: 0.578468 Casing No: 1 Construction Record - Casing Casing No: 1 Open Hole or Material: STEEL Depth To: 16.0 Casing Diameter: 4.0 Casing Diameter: 4.0 Formation Record - Casing Casing Diameter: 4.0 Physical State Method Desc: PUMP State Casing State Method Desc: PUMP State Level: 4.0 Formation Record - Casing Casing Diameter: 5.0 Record Record Desc: Formation Record - Casing Casing Diameter: 5.0 Record Record Pump Dept:: Pumping Test Method Desc: Formation Record - Casing Pumping Test Method Desc: Formation Record - Casing Pumping Test Method Casing Pumping	Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Formation Top Depth: 1.0 Formation End Depth UOM: 1 Method Construction Edd Well 1 Method Construction ID: 961507863 Method Construction: 1 Method Construction: 0 Other Method Construction: 10 Construction: 0 Pipe ID: 10578468 Construction: 10578468 Construction Record - Casing 10578468 Construction Record - Casing 90052452 Layer: 1 Depth Form: 10 Open Holo or Material: 1 Depth Form: 10 Casing Danneor: 10 <						
Formation End Depth: 5.0 Formation End Depth: 5.0 Formation End Depth: 5.0 Formation End Construction D: 961507863 Method Construction Code: 1 Method Construction: Cable Tool Other Method Construction: Cable Tool Casing Diameter: 4.0 Casing Diamet			4.0			
Formation End Depth UOM: t Matchod of Construction A: Well, Justice Matchod Construction Code: 1 Matchod Construction: Cable Tool Other Matchod Construction: Cable Tool Other Matchod Construction: Cable Tool Other Matchod Construction: Cable Tool Difference 1 Pipe ID: 10578468 Cansing No: 1 Construction Record - Cassing Construction: Construction Record - Cassing 930052452 Cassing ID: 930052452 Layer: 1 At Name: 1 Depth Tor: 16.0 Cassing Diameter: 4.0 Cassing Diameter: 9.0052453 Cassing Di	Formation To	op Depth: od Dopth:				
Use Method Construction ID: 961507863 Method Construction: Cable Tool Method Construction: Cable Tool Other Method Construction: Cable Tool Other Method Construction: 10578468 Cassing No: 1 Construction Record - Casing 1 Construction Record - Casing 930052452 Layer: 1 Open Hole or Material: 4.0 Casing Diameter UOM: inch Casing Diameter UOM: inch Casing Diameter UOM: 1 Open Hole or Material: 4 Open Hole or Material: 4.0 Casing Di						
Method Construction ID: 961507863 Method Construction: Cable Tool Other Method Construction: Elpe Information Elpe Information Elpe Information Construction Record - Casing Construction Record - Casing Depth From: Depth From: Construction Record - Casing Casing Diameter: 4.0 Casing Diameter: 2 Construction Record - Casing Depth From: Depth From:		onstruction & Well				
Method Construction: Cable Tool Pipe Information Cable Tool Pipe ID: 10578468 Casing No: 1 Comment: 1 Att Name: 1 Construction Record - Casing 1 Construction Record - Casing 930052452 Casing ID: 930052452 Layer: 1 Matrial: 1 Open Hole or Material: 1 Depth From: 16.0 Casing Diameter: 4.0		Anu officia D	061507962			
Methad Construction: Cable Tool Pipe Information Pipe Information Pipe Information 10578468 Casing No: 1 Comment: Ant Name: Construction Record - Casing Construction Record - Casing Construction Record - Casing 930052452 Layer: 1 Metrial: 1 Open Holo or Material: STEEL Depth From: Depth From: Depth From: 16.0 Casing Diameter: 4.0						
Pipe IC: 10578468 Casing No: 1 comment: 2 Att Name: 2 Construction Record - Casing Casing IC: 930052452 Layer: 1 Material: 1 Open Hole or Material: 5 TEEL Depth From: 4 Depth From: 4.0 Casing Diameter: 4.0 Casing Diameter: 4.0 Casing Diameter: 4.0 Casing Diameter: 2 Casing Diameter: 4.0 Casing Diameter: 4.0 Cas	Method Cons	truction:				
Casing No: 1 Comment: Alt Name: Comment: Alt Name: Construction Record - Casing Casing ID: 930052452 Layer: 1 Material: STEEL Depth From: Depth From: Econstruction Record - Casing Casing Diameter: 4.0 Casing Diameter: 4.0 Casing Diameter: 4.0 Casing Diameter: 2 Construction Record - Casing Casing Diameter: 4.0 Casing	<u>Pipe Informat</u>	tion				
Comment: Aft Name: Construction Record - Casing Casing ID: 930052452 Layer: 1 Material: 1 Open Nole or Material: STEEL Depth From: Easing Diameter: 4.0 Casing Diameter: 4.0 Casing Diameter: 4.0 Casing Diameter: 4.0 Casing Diameter: 4.0 Casing Diameter: 4.0 Casing Depth UOM: It Construction Record - Casing Casing ID: 930052453 Layer: 2 Material: 4 Open Nole or Material: OPEN HOLE Depth From: Easing Diameter: 4.0 Casing Diameter: 4.0 Casing Diameter: 4.0 Casing Diameter: 4.0 Casing Diameter: 4.0 Pern Nole or Material: OPEN HOLE Depth From: Easing Diameter: 4.0 Casing Diameter: 4.0 Final Level After Pumping: 50.0 Recommended Pump Depth: Pumping Rate: 4.0 Final Level After Pumping: 50.0 Recommended Pump Depth: Pumping Rate: 4.0 Final Level After Pumping: 50.0 Recommended Pump Depth: Levels UOM: ft Recommended Pump Depth: Levels UOM: ft Recommended Pump Depth: Levels UOM: ft Recommended Pump Depth: Levels UOM: ft H Water State After Test Code: 1 Water State After Test Code: 1 Casing Diameter Code Casing Ca						
At Name: Construction Record - Casing Casing ID: 930052452 Layer: 1 Material: 1 Material: 1 Depth To: 1 Depth Trom: Depth To: 6L0 Casing Diameter: 4,0 Casing Diameter: 4,0 Casing Diameter UOM: 1 Construction Record - Casing Casing Diameter: 4,0 Casing Diameter: 4 Construction Record - Casing Casing Diameter: 4 Construction Record - Casing Casing Diameter: 4			1			
Casing ID:930052452Layer:1Material:1Open Hole or Material:STEELDepth From:						
Layer 1 Material: 1 Material: 1 Depth To: 16.0 Casing Diameter: 4.0 Construction Record - Casing Casing Diameter UOM: 1 Casing Diameter I Casing Di	<u>Construction</u>	Record - Casing				
Material:1Open Hole or Material:STEELDepth From:	Casing ID:		930052452			
Open Hole or Material:STEELDepth Trom:I6.0Casing Diameter:4.0Casing Diameter:inchCasing Diameter/UOM:inchCasing Diameter/UOM:inchCasing Diameter:930052453Layer:2Material:4Open Hole or Material:OPEN HOLEDepth To:162.0Casing Diameter:4.0Casing Diameter:4.0Casing Diameter:4.0Casing Diameter:4.0Casing Diameter:162.0Casing Diameter:4.0Casing Diameter:4.0Casing Diameter:4.0Casing Diameter:4.0Casing Diameter:10.0Casing Diameter:10.0Casing Diameter:9.91507863Pump Test Method Desc:PUMPPump Test Ider Pumping:50.0Recommended Pump Depth:1.0Pumping Rate:4.0Flowling Rate:4.0Levels UOM:ftRate UOM:ftRate UOM:ftRate UOM:ftRate UOM:ftRate UOM:ftRate UOM:GPMWater State After Test Code:1Water State After Test Code:1 <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>						
Depth From: Depth To:16.0Casing Diameter:4.0Casing Diameter UOM:inchCasing Diameter UOM:itConstruction Record - CasingConstruction Record - CasingCasing Diameter:930052453Layer:2Material:4Open Hole or Material:OPEN HOLEDepth Trom:162.0Casing Diameter:4.0Casing Diameter:4.0Casing Diameter:4.0Casing Diameter:4.0Casing Diameter:4.0Casing Diameter:4.0Casing Diameter:162.0Casing Diameter:4.0Casing Diameter:4.0Casing Diameter:91507863Pumps Test Method Desc:PUMPPump Stat:14.0Static Level:14.0Final Level After Pumping:50.0Recommended Pump Depth:4.0Flowing Rate:4.0Flowing Rate:4.0Evevels UOM:ftRate UOM:ftRate UOM:ftMater State After Test Code:1Water State After Test Code:1Water State After Test Code:1Water State After Test:CLEAR		Matarial				
Depth To:16.0Casing Diameter:4.0Casing Diameter UOM:inchCasing Depth UOM:ttConstruction Record - CasingCasing ID:930052453Layer:2Material:4Open Hole or Material:OPEN HOLEDepth From:To:162.0Casing Diameter UOM:inchCasing Depth Hood Desc:PUMPPump Test Method Desc:991507863Pump Set At:14.0Stait Level:14.0Final Level Atter Pumping:50.0Recommended Pump Depth:-Pumping Rate:4.0Flowing Rate:4.0Flowing Rate:-Recommended Pump Rate:-Levels UOM:ftRate UOM:ftWater State After Test Code:1Water State After Test Code:1Water State After Test' Code: </td <td></td> <td>Waleria.</td> <td>SILLL</td> <td></td> <td></td> <td></td>		Waleria.	SILLL			
Casing Diameter UOM: inch Casing Depth UOM: it Construction Record - Casing Casing D: 930052453 Layer: 2 Material: 4 Open Hole or Material: OPEN HOLE Depth From:	Depth To:		16.0			
Casing Depth UOM: t Construction Record - Casing Casing ID: 930052453 Layer: 2 Material: 4 Open Hole or Material: OPEN HOLE Depth From: 162.0 Casing Diameter: 4.0 Casing Diameter: 991507863 Pumpor Test Method Desc: PUMP Pumpor Test ID: 991507863 Pumpor Set At: 50.0 Recommended Pump Depth: 14.0 Final Level After Pumping: 50.0 Recommended Pump Depth: 14.0 Flowing Rate: 4.0 Levels UOM: tf Recommended Pump Rate: 1.0 Flowing Rate: 4.0 Recommended Pump Rate: 1.0 Flowing Rate: 4.0 Recommended Pump Rate: 1.0 Water State After Test Code: 1 Water State After Test: CLEAR						
Casing ID: 930052453 Layer: 2 Material: 4 Open Hole or Material: OPEN HOLE Depth From:						
Layer:2Material:4Open Hole or Material:OPEN HOLEDepth From:IDepth To:162.0Casing Diameter:4.0Casing Diameter:1000000000000000000000000000000000000	<u>Construction</u>	Record - Casing				
Layer:2Material:4Open Hole or Material:OPEN HOLEDepth From:-Depth To:162.0Casing Diameter UOM:inchCasing Diameter UOM:inchPumping Test Method Desc:PUMPPumping Test Method Desc:991507863Pump Set At:-Static Level After Pumping:50.0Recommended Pump Depth:-Pumping Rate:4.0Flowing Rate:-Recommended Pump Rate:-Levels UOM:ftRate UOM:GPMWater State After Test:CLEAR	Casing ID:		930052453			
Open Hole or Material:OPEN HOLEDepth From:Depth To:162.0Casing Diameter:4.0Casing Diameter UOM:inchCasing Depth UOM:tResults of Well Yield TestingPumping Test Method Desc:PUMPPump Test ID:991507863Pump Set At::Static Level:14.0Final Level After Pumping:50.0Recommended Pump Depth:·Pumping Rate:4.0Flowing Rate:6.0Recommended Pump Rate:·Levels UOM:ftRate UOM:ftMater State After Test:CLEAR	Layer:					
Depth From:Depth To:162.0Casing Diameter:4.0Casing Diameter UOM:inchCasing Depth UOM:ftResults of Well Yield TestingPumping Test Method Desc:PUMping Test Method Desc:PUMPPump Test ID:991507863Pump Set At:		Matorial				
Casing Diameter:4.0Casing Diameter UOM:inchCasing Depth UOM:ftResults of Well Yield TestingPumping Test Method Desc:PUMPPump Test ID:991507863Pump Set At:50.0Static Level:14.0Final Level After Pumping:50.0Recommended Pump Depth:4.0Pumping Rate:4.0Recommended Pump Rate:50.0Recommended Pump Rate:50.0Incluster After Test Code:1CLEAR50.0		wateria.	OPENHOLE			
Casing Diameter UOM:inchCasing Depth UOM:ftResults of Well Yield TestingPumping Test Method Desc:PUMPPump Test ID:991507863Pump Set At:991507863Static Level:14.0Final Level After Pumping:50.0Recommended Pump Depth:9000000000000000000000000000000000000						
Casing Depth UOM: ft Results of Well Yield Testing Pumping Test Method Desc: PUMP Pump Test ID: 991507863 Pump Set At: 500 Static Level: 14.0 Final Level After Pumping: 50.0 Recommended Pump Depth:	Casing Diame	eter:				
Pumping Test Method Desc:PUMPPump Test ID:991507863Pump Set At:Static Level:14.0Final Level After Pumping:50.0Recommended Pump Depth:Pumping Rate:4.0Flowing Rate:Recommended Pump Rate:Levels UOM:ftRate UOM:GPMWater State After Test Code:1Vater State After Test:CLEAR	Casing Depth	n UOM:				
Pump Test ID:991507863Pump Set At:991507863Static Level:14.0Final Level After Pumping:50.0Recommended Pump Depth:Pumping Rate:4.0Flowing Rate:Recommended Pump Rate:Levels UOM:ftRate UOM:GPMWater State After Test Code:1Water State After Test:CLEAR	Results of We	ell Yield Testing				
Pump Set At:Static Level:14.0Final Level After Pumping:50.0Recommended Pump Depth:Pumping Rate:4.0Flowing Rate:Recommended Pump Rate:Levels UOM:ftRate UOM:GPMWater State After Test Code:1Vater State After Test:CLEAR						
Static Level:14.0Final Level After Pumping:50.0Recommended Pump Depth:			991507863			
Final Level After Pumping:50.0Recommended Pump Depth:.Pumping Rate:4.0Flowing Rate:.Recommended Pump Rate:.Levels UOM:ftRate UOM:GPMWater State After Test Code:1Vater State After Test:CLEAR			14.0			
Recommended Pump Depth: Pumping Rate: Flowing Rate: Recommended Pump Rate: Levels UOM: ft Rate UOM: GPM Water State After Test Code: 1 Water State After Test: CLEAR		fter Pumping:				
Flowing Rate: Recommended Pump Rate: Levels UOM: ft Rate UOM: GPM Water State After Test Code: 1 Water State After Test: CLEAR	Recommende	ed Pump Depth:				
Recommended Pump Rate: Levels UOM: ft Rate UOM: GPM Water State After Test Code: 1 Water State After Test: CLEAR			4.0			
Levels UOM: ft Rate UOM: GPM Water State After Test Code: 1 Water State After Test: CLEAR	Recommende	ed Pump Rate:				
Water State After Test Code: 1 Water State After Test: CLEAR	Levels UOM:					
Water State After Test: CLEAR		14 m To - (O)				
Pumping Duration HR: 1			1			

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site		DB
Pumping Dura Flowing:	ation MIN:	0 No				
Water Details						
Water ID: Layer: Kind Code: Kind: Water Found I Water Found I		933462143 3 1 FRESH 162.0 ft				
<u>Water Details</u>						
Water ID: Layer: Kind Code: Kind: Water Found I Water Found I	Depth: Depth UOM:	933462142 2 1 FRESH 150.0 ft				
Water Details						
Water ID: Layer: Kind Code: Kind: Water Found I Water Found I		933462141 1 1 FRESH 125.0 ft				
<u>Links</u>						
Bore Hole ID: Depth M: Year Complete Well Complete Audit No: Path:	49.3 ed: 1953 ed Dt: 02/0			Tag No: Contractor: Latitude: Longitude: Y: X:	3566 45.3618347452751 -75.7382667202229 45.3618347382418 -75.73826655862385	
<u>63</u>	1 of 1	SSW/244.5	97.9/-1.00	1504 MERIVALE RD OTTAWA ON		WWIS
Well ID: Construction Use 1st: Use 2nd: Final Well Stat Water Type: Casing Materi Audit No: Tag: Constructn Me Elevation (m): Elevatn Reliat Depth to Bedr Well Depth: Overburden/B Pump Rate: Static Water L Clear/Cloudy: Municipality: Site Info:	Date: Test Mon tus: Obs al: Z21: A18. ethod: bilty: rock: eedrock: evel:	2327 : Hole itoring ervation Wells 2357 2520 OTTAWA CITY		Flowing (Y/N): Flow Rate: Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: County: Lot: Concession: Concession Name: Easting NAD83: Northing NAD83: Zone: UTM Reliability:	12/22/2017 TRUE 7241 7 OTTAWA-CARLETON	

PDF URL (Map):

Additional Detail(s) (Map)

Well Completed Date:	11/27/2017
Year Completed:	2017
Depth (m):	4.88
Latitude:	45.3584303009472
Longitude:	-75.7371716579975
Path:	

Bore Hole Information

Bore Hole ID: DP2BR: Spatial Status: Code OB: Code OB Desc: Open Hole: Cluster Kind: Date Completed: Remarks: Loc Method Desc: Elevrc Desc: Location Source Date: Improvement Location S Improvement Location M Source Revision Comme Supplier Comment:	lethod:	Elevation: Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC Desc: Location Method:	18 442263.00 5023033.00 UTM83 4 margin of error : 30 m - 100 m wwr
<u>Overburden and Bedroc</u> <u>Materials Interval</u>	<u>k</u>		
Formation ID: Layer: Color: General Color: Mat1: Most Common Material: Mat2: Mat2 Desc: Mat3: Mat3 Desc: Formation Top Depth: Formation End Depth: Formation End Depth UC	1007107967 1 6 BROWN 02 TOPSOIL 85 SOFT 0.0 0.3100000023841858 DM: m		
Overburden and Bedroc Materials Interval	<u>k</u>		
Formation ID: Layer: Color: General Color: Mat1: Most Common Material: Mat2: Mat2 Desc: Mat3:	1007107968 2 6 BROWN 28 SAND 11 GRAVEL 85		

SOFT

0.310000023841858

Mat3 Desc:

Formation Top Depth:

• •	lumber of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Formation End L Formation End L		1.2200000286102295 m	5		
<u>Overburden and</u> Materials Interva					
Formation ID: Layer:		1007107969 3			
Color: General Color: Mat1:		2 GREY 15			
Most Common N Mat2: Mat2 Desc:	laterial:	LIMESTONE 17 SHALE			
Mat3: Mat3 Desc: Formation Top L	Denth:	74 LAYERED 1.2200000286102295	5		
Formation End L Formation End L	Depth:	4.880000114440918 m	, ,		
<u>Annular Space/A</u> Sealing Record	Abandonment				
Plug ID: Layer:		1007107979 2			
Plug From:		0.310000023841858			
Plug To: Plug Depth UOM	1:	1.6799999475479126 m	0		
<u>Annular Space/A</u> Sealing Record	Abandonment_				
Plug ID: Layer:		1007107980 3			
Plug From:		1.6799999475479126	6		
Plug To: Plug Depth UOM	1:	4.880000114440918 m			
<u>Annular Space/A</u> Sealing Record	Abandonment				
Plug ID: Layer:		1007107978 1			
Plug From:		0.0			
Plug To: Plug Depth UOM	1:	0.3100000023841858 m	3		
<u>Method of Const Use</u>	truction & Well				
Method Constru		1007107977			
Method Constru Method Constru Other Method Co	ction:	5 Air Percussion			
Pipe Information	2				
Pipe ID: Casing No: Comment: Alt Name:		1007107966 0			

Construction Record - Casing

Casing ID:	1007107973
Layer:	1
Material:	5
Open Hole or Material:	PLASTIC
Depth From:	0.0
Depth To:	1.8300000429153442
Casing Diameter:	5.199999809265137
Casing Diameter UOM:	cm
Casing Depth UOM:	m

Construction Record - Screen

Screen ID:	1007107974
Layer:	1
Slot:	10
Screen Top Depth:	1.8300000429153442
Screen End Depth:	4.880000114440918
Screen Material:	5
Screen Depth UOM:	m
Screen Diameter UOM:	cm
Screen Diameter:	6.03000020980835

Water Details

Water ID:	1007107972
Layer:	
Kind Code:	
Kind:	
Water Found Depth:	
Water Found Depth UOM:	m

Hole Diameter

Hole ID:	1007107970
Diameter:	11.399999618530273
Depth From:	0.0
Depth To:	2.440000057220459
Hole Depth UOM:	m
Hole Diameter UOM:	cm

Hole Diameter

Hole ID:	1007107971
Diameter:	7.619999885559082
Depth From:	2.140000104904175
<i>Depth To:</i>	4.880000114440918
Hole Depth UOM:	m
Hole Diameter UOM:	cm

<u>Links</u>

Bore Hole ID: Depth M:	1006929085 4.88	Tag No: Contractor:	A182520 7241
Year Completed:	2017	Latitude:	45.3584303009472
Well Completed Dt:	11/27/2017	Longitude:	-75.7371716579975
Audit No:	Z212357	Y: -	45.35843029415343
Path:	730\7302327.pdf	Х:	-75.7371714967743

Map Key Number Records			Elev/Diff (m)	Site		DB
<u>64</u>	1 of 2	ESE/246.7	98.9 / 0.00	City of Ottawa 22 Leaver Avenue Ottawa ON		СА
Certificate # Application Issue Date: Approval Ty Status: Application Client Name Client Addre Client City: Client Posta Project Dess Contaminan Emission Co	Year: Type: Type: S: S: Code: Cription: S: S: S: S: S: S: S: S: S: S	1751-6GEQM3 2005 10/4/2005 Municipal and Priv Approved	vate Sewage Work	S		
<u>64</u>	2 of 2	ESE/246.7	98.9 / 0.00	City of Ottawa 22 Leaver Ave Ottawa ON K1P 1J1		ECA
Approval No Approval Da Status: Record Type Link Source SWP Area N Approval Ty Project Type Business Na Address: Full Address Full Address Full PDF Lin PDF Site Lo	ate: e: lame: ge: e: ame: s: s:	MUNICIPAL AND City of Ottawa 22 Leaver Ave	AND PRIVATE SE PRIVATE SEWAG		-6EVK8R-14.pdf	
<u>65</u>	1 of 1	ESE/246.8	98.9 / 0.00	WRIGHT		AMIS
Site Access AMIS Distr (Abandoned Old MDI ID: New MDI ID: Mine Status Mine Plan/S Site Class: Clos Reason Closure Plan Prim Comm Primary Cor Operational Date Enteren Date Last M Effective Da Start Year: End Year: Evid of Silp Evid Animal	Code: Mine ID: 	07088 SO4015 MDI31G05SE00010 ABANDONED UNK D UNK DOLOSTONE N/A 11/19/2021		NEPEAN ON Prog Rehab Plan: Revegetation: Veg Condition: Veg Descr: Chemical Doc: Jurisdiction: Lot No: Concession: Zone: Northing: Easting: Mine Closure Reaso: AMIS District: District Desc: AMIS District: District Desc: Animal Desc: Status Type Code: Long Name: NTS No: Latitude: Longitude:	UNK A.R.A. 34 0 18 5023158 442593 UNKNOWN TWEED TWEED 1018440050200 031G05 45.35958 -75.73297	

	lumber of Records	Direction/ Distance (m)	Elev/Diff (m)	Site		DB
Hyper Link: Mine Features De AMIS Bkgrd Info. Alternate Name:		PAST PRODUCER	; QUARRY CUR		a/records/07088.html LOCATED AT POINT JUST W. O ITY: DOLOSTONE; LOT 34 CONC	
<u>66</u> 1 c	of 1	ESE/246.9	98.9 / 0.00	Wright		MNR
				ON		
MDI No: OGF ID: Deposit Status: Claim Map: Geological Dstrc Mining Division: Name: Primary Commod	r t: So Wr dity: DC	DI31G05SE00010 uthern Ontario right DLOMITE (BUILDING STO	NE)	Twp Area: Dep Class: Zone: Easting: Northing: Effective Dt/time: Date Last Modified: Geo Update Dt/time:	Nepean	
Secondary Com Latitude:		.359582		Class Sub Type No: Status:	Past Producing Mine Without Re Resources	eserves or
Longitude: Class Sub Type: Source Map: Detail: All Names: Access Descript		5.732968 https://www.geolog Wright Just W of Parkwoo		ov.on.ca/persistent-linking?m	ineral-inventory=MDI31G05SE000	010
<u>67</u> 1 c	of 21	WNW/247.0	98.9 / 0.00	PETRO-CANADA 1432 BASELINE RD. STATION OTTAWA CITY ON K		SPL
Ref No:	18	151		Municipality No:	20101	
Year: Incident Dt:	10/	/6/1988		Nature of Damage: Discharger Report:		
Dt MOE Arvl on S MOE Reported D Dt Document Clo Site No: MOE Response: Site County/Disti Site Geo Ref Met Site District Offic Nearest Waterco Site Name: Site Address:	Scn: ht: 10, osed: rict: h: se:	/6/1988		Material Group: Health/Env Conseq: Agency Involved:		
Site Region: Site Municipality Site Lot: Site Conc: Site Geo Ref Acc Site Map Datum: Northing: Easting:	:u:	OTTAWA CITY				
Easting. Incident Cause: Incident Event: Environment Imp Nature of Impact Contaminant Qty System Facility A Client Tame: Client Type: Source Type:	: /:	PIPE/HOSE LEAK				

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Sector Type: SAC Action	t Name: t Limit 1: it Freq 1: t UN No 1: edium: son: son: mary: eding Spill: t Watershed: tiary Watershed:	LAND ERROR BACKENTRY, PE	TRO CANADA SEF	RV. STN42 L. GASOLINE TO GROUND.	
<u>67</u>	2 of 21	WNW/247.0	98.9 / 0.00	PETRO CANADA NEIGHBOURS 1432 BASELINE RD NEPEAN ON K2C 0A9	PRT
Location ID: Type: Expiry Date: Capacity (L): Licence #:		9577 retail 1994-10-31 28650 0076340355			
<u>67</u>	3 of 21	WNW/247.0	98.9 / 0.00	NEIGHBOUR'S PETRO-CANADA 1432 BASE LINE RD OTTAWA ON K2C0A9	RST
Headcode: Headcode De Phone: List Name: Description:		1186800 Service Stations-G 6132261219	Gasoline, Oil & Natu	iral Gas	
<u>67</u>	4 of 21	WNW/247.0	98.9 / 0.00	NEIGHBOUR'S PETRO-CANADA 1432 BASELINE RD OTTAWA ON K2C 0A9	RST
Headcode: Headcode De Phone: List Name: Description:		1186800 Service Stations-G 6132261219	Gasoline, Oil & Natu	ıral Gas	
<u>67</u>	5 of 21	WNW/247.0	98.9 / 0.00	PETRO-CANADA 1432 BASELINE RD OTTAWA ON K2C 0A9	RST
Headcode: Headcode De Phone: List Name: Description:		01186800 SERVICE STATIC	DNS-GASOLINE, O	IL & NATURAL GAS	
<u>67</u>	6 of 21	WNW/247.0	98.9 / 0.00	6133487 CANADA INC O/A GAS STN 1432 BASELINE RD	FSTH
204	erisinfo.com En	vironmental Risk In	formation Service	95	Order No: 24030800575

Мар Кеу	Numbei Record		irection/ istance (m)	Elev/Diff (m)	Site	DB
					OTTAWA ON K2C 0A9	
License Issu Tank Status: Tank Status Operation Ty Facility Type	As Of: ype:	Licer Augu Reta	/2006 nsed ust 2007 il Fuel Outlet pline Station -	Self Serve		
		Cuc				
<u>Details</u> Status: Year of Insta Corrosion Pl Capacity: Tank Fuel Ty	rotection:	Activ 1988 3500 Liqui	90	Wall UST - Gasoli	ne	
Status: Year of Insta Corrosion Pi	allation:	Activ 1988	'e			
Capacity: Tank Fuel Ty		3500 Liqui		Wall UST - Gasoli	ne	
Status: Year of Insta Corrosion Pi		Activ 1988				
Capacity: Tank Fuel Ty	/pe:	3500 Liqui	-	Wall UST - Gasoli	ne	
Status: Year of Insta Corrosion Pi		Not-	Active			
Capacity: Tank Fuel Ty	/pe:	3500 Liqui	-	Wall UST - Gasoli	ne	
<u>67</u>	7 of 21	W	IW/247.0	98.9 / 0.00	Petro-Canada 1432 Baseline Road, Ottawa ON K2C 0A9	SPL
Ref No: Year: Incident Dt: Dt MOE Arvl		6014-7JZNSZ			Municipality No: Nature of Damage: Discharger Report: Material Group: Health/Env Conseq:	
MOE Report Dt Documen Site No: MOE Respor Site County/	t Closed: nse:	12/19/2008	ield Respons	e	Agency Involved:	
Site Geo Ref Site District Nearest Wate	Office:	Ottav	wa			
Site Name: Site Address	S:	Petro	o Canada Gas	Station <unoffic< td=""><td>CIAL></td><td></td></unoffic<>	CIAL>	
Site Region: Site Municip Site Lot: Site Conc: Site Geo Ref	ality:	Ottav	wa			
Site Map Dat Northing: Easting: Incident Cau	tum: Ise:					
Incident Eve Environmen		Not /	Anticipated			

Not Anticipated

Environment Impact:

322

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DE
Nature of Imp Contaminant		Other Impact(s) 20 L			
System Facil					
Client Name:		Petro-Canada			
Client Type:	_				
Source Type: Contaminant		13			
Contaminant		FUEL (N.O.S.)			
Contaminant Contam Limit	Limit 1:				
Contaminant	•				
Receiving Me					
Incident Reas					
Incident Sum		2L of fuel to CB			
Activity Prec					
Property 2nd					
Property Ten Sector Type:	tiary Watershed:	Storage Depot			
Sector Type.	lass.	Land Spills			
	ocatn Geodata:				
<u>67</u>	8 of 21	WNW/247.0	98.9 / 0.00	1332717 ONTARIO INC T/P PETRO CANADA 1432 BASELINE RD OTTAWA ON K2C 0A9	FSTH
License Issu	e Date:	3/14/2008 12:32:00	PM		
Tank Status:		Licensed			
Tank Status /	As Of:	December 2008			
Operation Ty		Retail Fuel Outlet			
Facility Type	:	Gasoline Station - S	Self Serve		
Details					
Status:		Active			
Year of Insta		1988			
Corrosion Pr	otection:	35000			
Capacity: Tank Fuel Ty	pe:		Nall UST - Gasoline		
Status		Active			
Status: Year of Instal	llation	1988			
Corrosion Pr		1300			
Capacity:	otootioni	35000			
Tank Fuel Ty	pe:		Nall UST - Gasoline		
Status:		Active			
Year of Instal	llation:	1988			
Corrosion Pr	otection:				
Capacity:		35000			
Tank Fuel Ty	pe:	Liquid Fuel Single \	Nall UST - Gasoline		
Status:		Active			
Year of Instal	llation:	1988			
Corrosion Pr	otection:				
Capacity:		35000			
Tank Fuel Ty	pe:	Liquid Fuel Single \	Nall UST - Gasoline		
Status:		Active			
Year of Instal	llation:	1988			
Corrosion Pr	otection:				
Capacity:		35000			
Tank Fuel Ty	pe:	Liquid Fuel Single \	Nall UST - Gasoline		
		Active			

Мар Кеу	Number Records		Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Year of Insta Corrosion Pi Capacity: Tank Fuel Ty	rotection:		1988 35000 Liquid Fuel Single \	Wall UST - Gasolir	e	
Status: Year of Insta Corrosion Pi Capacity: Tank Fuel Ty	rotection:		Active 1999 35000 Liquid Fuel Single \	Nall UST - Diesel		
<u>67</u>	9 of 21		WNW/247.0	98.9 / 0.00	1332717 ONTARIO INC T/P PETRO CANADA 1432 BASELINE RD OTTAWA ON	DTNK
<u>Delisted Exp</u> <u>Facilities</u>	ired Fuel Sa	<u>afety</u>				
Instance No: Status: Instance ID: Instance Typ Instance Cre Instance Cre Instance Cre Instance Inst Item Descrip Manufacture Model: Serial No: ULC Standar Quantity: Unit of Meas Overfill Prot Creation Dat Next Periodi TSSA Base S TSSAMax Ha TSSA Volum TSSA Period TSSA Statute TSSA Recd I TSSA Recd I TSSA Progra Description: Original Sou Record Date	be: bation Dt: tall Dt: tion: r: rd: ure: Type: c Str DT: Sched Cycle based Period e of Directiv lic Exempt: ory Interval: Tolerance: am Area: am Area 2: rce:	1: dic Yn: ves:			Expired Date: Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel: Piping Galvanized: Tank Single Wall St: Piping Underground: Tank Underground: Source:	
<u>67</u>	10 of 21		WNW/247.0	98.9 / 0.00	1332717 ONTARIO INC T/P PETRO CANADA 1432 BASELINE RD OTTAWA ON	DTNK
<u>Delisted Exp</u> <u>Facilities</u>	ired Fuel Sa	afety_				
Instance No: Status: Instance ID: Instance Typ Instance Cre	e:	11585530 EXPIRED 91911 FS Piping			Expired Date: Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2:	
	originfo og		onmental Risk Info		o Order Neu	24030800575

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Order No: 24030800575

Map Key	Numbei Record:		Direction/ Distance (m)	Elev/Diff (m)	Site		DB
Instance Inst Item Descrip Manufacture Model: Serial No: ULC Standar Quantity: Unit of Measu Overfill Prot Creation Datu Next Periodic TSSA Base S TSSAMax Ha TSSA Resc I TSSA Period TSSA Recd I TSSA Progra Description: Original Soun Record Date:	tion: r: r: Type: e: c Str DT: Sched Cycle c Str DT: Sched Cycle cazard Rank cased Period for Directi lic Exempt: fory Interval nsp Interval nsp Interval nsp Interval nsp Interval m Area 2: am Area 2: rce:	1: dic Yn: ves: :	FS Piping EXP Up to Mar 2012		Fuel Type 3: Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel: Piping Galvanized: Tank Single Wall St: Piping Underground: Tank Underground: Source:		
<u>67</u>	11 of 21		WNW/247.0	98.9 / 0.00	SUNCOR ENERGY F 1432 BASELINE RD OTTAWA ON	PRODUCTS PARTNERSHIP	FST
Inventory No Inventory Sta Installation Y Capacity: Capacity Uni Tank Type: Manufacturel Model: Description:	atus: /ear: it:	1086857 active 1991 35000 L	7 Single Wall UST 2009VBS		Tank Material: Corrosion Protect: Overfill Protection: Inventory Context: Inventory Item:	Fiberglass (FRP) Fiberglass FS Liquid Fuel FS Liquid Fuel Tank	
<u>67</u>	12 of 21		WNW/247.0	98.9 / 0.00	SUNCOR ENERGY F 1432 BASELINE RD OTTAWA ON	PRODUCTS PARTNERSHIP	FST
Inventory No Inventory Sta Installation Y Capacity: Capacity Uni Tank Type: Manufacture Model: Description:	atus: /ear: it: r:	1132232 active 1991 35000 L	Single Wall UST 2009VBS		Tank Material: Corrosion Protect: Overfill Protection: Inventory Context: Inventory Item:	Fiberglass (FRP) Fiberglass FS Liquid Fuel FS Liquid Fuel Tank	
<u>67</u>	13 of 21		WNW/247.0	98.9 / 0.00	SUNCOR ENERGY F 1432 BASELINE RD OTTAWA ON	PRODUCTS PARTNERSHIP	FST
Inventory No Inventory Sta Installation Y Capacity:	atus:	1132229 active 1991 35000	8		Tank Material: Corrosion Protect: Overfill Protection: Inventory Context:	Fiberglass (FRP) Fiberglass FS Liquid Fuel	

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Order No: 24030800575

Мар Кеу	Number Records		Direction/ Distance (m)	Elev/Diff (m)	Site		DB
Capacity Uni Tank Type: Manufacture Model: Description:	r:	L	Single Wall UST		Inventory Item:	FS Liquid Fuel Tank	
Description.			2000 000				
<u>67</u>	14 of 21		WNW/247.0	98.9 / 0.00	SUNCOR ENERGY P 1432 BASELINE RD OTTAWA ON	RODUCTS PARTNERSHIP	FST
Inventory No Inventory Sta Installation Y Capacity: Capacity Uni Tank Type:	atus: (ear:	1157711 active 1991 35000 L	2 Single Wall UST		Tank Material: Corrosion Protect: Overfill Protection: Inventory Context: Inventory Item:	Fiberglass (FRP) Fiberglass FS Liquid Fuel FS Liquid Fuel Tank	
Manufacture Model: Description:			2009VBS				
<u>67</u>	15 of 21		WNW/247.0	98.9 / 0.00	PETRO-CANADA 1432 BASELINE RD OTTAWA ON K2C0AS	9	RST
Headcode: Headcode De Phone: List Name: Description:			01186800 SERVICE STATIO 6132261219	NS GASOLINE OIL	& NATURAL		
<u>67</u>	16 of 21		WNW/247.0	98.9 / 0.00	Suncor Energy Produ 1432 Baseline Road Ottawa ON K2C 0A9	ucts Partnership	GEN
Generator No SIC Code:			ON6471549				
SIC Descript Approval Yea PO Box No:			As of Nov 2021				
Country: Status: Co Admin: Choice of Co Phone No Ad Contaminate MHSW Facili	dmin: ed Facility:		Canada Registered				
<u>Detail(s)</u>							
Waste Class Waste Class	-		251 L Waste oils/sludges	(petroleum based)			
Waste Class Waste Class			221 L Light fuels				
67	17 of 21		WNW/247.0	98.9 / 0.00	ENBRIDGE GAS INC 1432 BASELINE RD,,		PINC

Map Key	Number Records		Direction/ Distance (m)	Elev/Diff (m)	Site		DI
Incident Id: Incident No: Incident Rep Type: Status Code: Tank Status: Task No: Spills Action Fuel Type: Fuel Occurre Date of Occu Occurrence S Depth: Customer Acd Operation Typ Pipeline Type Regulator Tyj Summary: Reported By: Affiliation: Occurrence L Damage Reas Notes:	Centre: nce Tp: rrence: Start Dt: ct Name: ress: pe: s: pe: pe: Desc:				Pipe Material: Fuel Category: Health Impact: Environment Impact: Property Damage: Service Interrupt: Enforce Policy: Public Relation: Pipeline System: PSIG: Attribute Category: Regulator Location: Method Details: K2C 0A9,CA		
<u>67</u>	18 of 21		WNW/247.0	98.9 / 0.00	SUNCOR ENERGY P 1432 BASELINE RD OTTAWA ON	RODUCTS PARTNERSHIP	FST
Inventory No. Inventory Sta Installation Y Capacity: Capacity Unin Tank Type: Manufacturer Model: Description:	ntus: 'ear: t:	70001747 active 2021 100000 L	Double Wall UST		Tank Material: Corrosion Protect: Overfill Protection: Inventory Context: Inventory Item:	Fiberglass (FRP) Fiberglass FS Liquid Fuel FS Liquid Fuel Tank	
<u>67</u>	19 of 21		WNW/247.0	98.9 / 0.00	SUNCOR ENERGY P 1432 BASELINE RD OTTAWA ON	RODUCTS PARTNERSHIP	FST
Inventory No. Inventory Sta Installation Y Capacity: Capacity Unin Tank Type: Manufacturer Model: Description:	ntus: 'ear: t:		Double Wall UST Split: 50k prem, 50k	(diesel	Tank Material: Corrosion Protect: Overfill Protection: Inventory Context: Inventory Item:	Fiberglass (FRP) Fiberglass FS Liquid Fuel FS Liquid Fuel Tank	
67	20 of 21		WNW/247.0	98.9 / 0.00	1432 Baseline Road,	Ottawa, ON, Canada	
Ref No: Year: Incident Dt: Dt MOE Arvi		1-103Q0B 7/20/2021	4:12:45 PM		OTTAWA ON Municipality No: Nature of Damage: Discharger Report: Material Group:		SPL

Map Key	Number Records		Direction/ Distance (m)	Elev/Diff (m)	Site		DB
MOE Reporte Dt Document			5:55:02 PM 8:52:46 AM		Health/Env Conseq: Agency Involved:	0 No Impact	
Site No: MOE Respon Site County/L			Desktop Response				
Site Geo Ref Site District (Nearest Wate	Meth: Office:		Ottawa District Office	•			
Site Name: Site Address Site Region:	:		1432 Baseline Road,	Ottawa, ON, Ca	anada		
Site Municipa Site Lot: Site Conc:	ality:		OTTAWA				
Site Geo Ref Site Map Datu Northing: Easting:							
Incident Caus Incident Ever			Weather Event				
Environment Nature of Imp	oact:		1 Minor Impact				
Contaminant System Facilı Client Name: Client Type:	ity Address	:	0 other - see notes				
Cheffi Type. Source Type: Contaminant			Pipeline/Components	3			
Contaminant Contaminant Contam Limit Contaminant	Name: Limit 1: t Freq 1:		METHANE				
Receiving Me Incident Reas Incident Sum Activity Preco Property 2nd Property Tert Sector Type:	edium: son: mary: eding Spill: Watershed tiary Waters	:	Air Severe weather (Spe FSB: 1" plastic IP line Construction or repai Central Ottawa 02KF-Central Ottawa NATURAL GAS DIS	e strike, made sa r ı - Mississippi	afe & repaired.		
SAC Action (Call Report L			{"integration_ids":["Pl 45.3611753000)"],"cr			65000 45.3611753000)","POINT (-75.7	3909650
<u>67</u>	21 of 21		WNW/247.0	98.9 / 0.00	SUNCOR ENERGY PI 1432 BASELINE RD OTTAWA ON	RODUCTS PARTNERSHIP	FST
Inventory No. Inventory Sta Installation Y	atus:	9833910 Active			Tank Material: Corrosion Protect: Overfill Protection:		
Capacity: Capacity Unit Tank Type: Manufacturei		200000 L			Inventory Context: Inventory Item:	Liquid Fuels FS Gasoline Station - Self Serve	
Model: Description: <u>68</u>	1 of 1		W/247.7	98.9 / 0.00	lot 35 con A ON		www

Order No: 24030800575

Мар Кеу	Number Record		Direction/ Distance (m)	Elev/Diff (m)	Site		DB
Use 1st:		Commerica	al		Data Entry Status:		
Use 2nd:		0			Data Src:	1	
Final Well Sta	tus:	Water Sup	ply		Date Received:	10/28/1958	
Water Type:					Selected Flag:	TRUE	
Casing Mater Audit No:	iai:				Abandonment Rec: Contractor:	3566	
Tag:					Form Version:	1	
Constructn M	lethod:				Owner:	1	
Elevation (m)					County:	OTTAWA-CARLETON	
Elevatn Relial	•				Lot:	035	
Depth to Bed	rock:				Concession:	A	
Well Depth: Overburden/E	Podrook				Concession Name: Easting NAD83:	RF	
Pump Rate:	beurock.				Northing NAD83:		
Static Water L	.evel:				Zone:		
Clear/Cloudy:					UTM Reliability:		
Municipality:		1	NEPEAN TOWNSHI	Ρ			
Site Info:							
PDF URL (Ma	p):	h	https://d2khazk8e83r	dv.cloudfront.net/n	noe_mapping/downloads/2	Water/Wells_pdfs/150\1504629.pdf	
Additional De	tail(s) (Ma	<u>p)</u>					
Well Complet			04/21/1958				
Year Complet	ed:		1958				
Depth (m): Latitude:			22.86 45.3607047154178				
Longitude:			75.7390181192607				
Path:		1	150\1504629.pdf				
Bore Hole Infe	ormation						
Bore Hole ID:		10026672			Elevation:		
DP2BR:					Elevrc:		
Spatial Status	52				Zone:	18 442120.70	
Code OB: Code OB Des	<i>c</i> .				East83: North83:	5023287.00	
Open Hole:	0.				Org CS:	0020201.00	
Cluster Kind:					UTMRC:	5	
Date Complet	ed:	04/21/1958	3		UTMRC Desc:	margin of error : 100 m - 300 m	
Remarks: Loc Method D		(Original Dra1095 LITI	M Bal Cada E: may	Location Method:	p5	
Elevrc Desc:	lesc.	C C	Jinginai Fle 1965 UTI	W Rei Coue 5. mai	rgin of error : 100 m - 300 r	11	
Location Sou	rce Date:						
Improvement		Source:					
Improvement							
Source Revis		ent:					
Supplier Com	ment:						
<u>Overburden a</u> <u>Materials Inte</u>		<u>ck</u>					
Formation ID:	•	g	931000007				
Layer:		2	2				
Color:							
General Color	r:		15				
Mat1: Most Commo	n Material		15 LIMESTONE				
Mat2:	material.						
Mat2 Desc:							
Mat3:							
Mat3 Desc:	n Dorth	-	2.0				
Formation To	p pepth:	5	3.0				

_

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Formation En Formation En	d Depth: d Depth UOM:	75.0 ft			
<u>Overburden a</u> Materials Inte					
Formation ID: Layer: Color: General Coloi		931000006 1			
Mat1: Most Commo Mat2: Mat2 Desc: Mat3:		05 CLAY			
<i>Mat3 Desc: Formation To Formation En Formation En</i>		0.0 8.0 ft			
<u>Method of Co. Use</u>	nstruction & Well				
Method Cons	truction Code:	961504629 1 Cable Tool			
<u>Pipe Informat</u>	ion				
Pipe ID: Casing No: Comment: Alt Name:		10575242 1			
Construction	<u> Record - Casing</u>				
Casing ID: Layer: Material: Open Hole or Depth From: Depth To: Casing Diame Casing Diame Casing Depth	eter: eter UOM:	930046074 2 4 OPEN HOLE 75.0 5.0 inch ft			
<u>Construction</u>	<u> Record - Casing</u>				
Casing ID: Layer: Material: Open Hole or Depth From: Depth To: Casing Diame Casing Diame Casing Depth	eter: eter UOM:	930046073 1 STEEL 21.0 5.0 inch ft			

Results of Well Yield Testing

Мар Кеу	Numbei Record		Direction/ Distance (m)	Elev/Diff (m)	Site		DE
Pumping Tes Pump Test ID Pump Set At: Static Level: Final Level A Recommende Pumping Rate Recommende Levels UOM: Rate UOM: Water State A Pumping Tes Pumping Dur Flowing:): fter Pump D e: : ed Pump R After Test C After Test: t Method: ration HR: ration MIN:	ng: epth: ate: Code:	PUMP 991504629 8.0 25.0 5.0 ft GPM 1 CLEAR 1 1 0 No				
Water Details Water ID: Layer: Kind Code: Kind: Water Found Water Found	Depth:		933457927 1 1 FRESH 75.0 ft				
<u>Links</u>							
Bore Hole ID: Depth M: Year Comple: Well Complet Audit No: Path:	ted:	10026672 22.86 1958 04/21/195 150\1504	58		Tag No: Contractor: Latitude: Longitude: Y: X:	3566 45.3607047154178 -75.7390181192607 45.36070470807472 -75.7390179569851	
<u>69</u>	1 of 6		NE/248.1	95.9 / -3.00	SUNY'S GAS STATION 1453 MERRYVALE RD. OTTAWA CITY ON		SPL
Ref No: Year: Incident Dt: Dt MOE Arvio MOE Reporte Dt Document Site No: MOE Respon Site County/I Site Geo Ref Site District O Nearest Wate Site Name: Site Address. Site Region: Site Region: Site Region: Site Conc: Site Geo Ref Site Gap Date	ed Dt: Closed: District: Meth: Office: ercourse: : ality: Accu:	15446 3/4/1989 3/5/1989	OTTAWA CITY		Municipality No: Nature of Damage: Discharger Report: Material Group: Health/Env Conseq: Agency Involved:	20101 MCCR FUEL SAFETY BRANCH	
Site Map Dati Northing: Easting: Incident Caus			CONTAINER OVE	RFLOW			

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Client Name. Client Type: Source Type Contaminant Contaminant Contaminant Contaminant Contaminant Receiving M Incident Rea Incident Sun Activity Preo Property 2nd Property Ter Sector Type. SAC Action	t Impact: pact: t Qty: lity Address: t Code: t Code: t Name: t Limit 1: it Freq 1: t UN No 1: edium: son: nmary: reding Spill: t Watershed: ttary Watershed:	NOT ANTICIPATED LAND EQUIPMENT FAILU SUNNY'S GAS STA	RE	NDED GASOLINE TO PAVEMENT.	
<u>69</u>	2 of 6	NE/248.1	95.9 / -3.00	CANGO PETROLEUM INC ATTN BRIAN KITCHEN 1453 MERIVALE RD NEPEAN ON K2E 5N9	PRT
Location ID: Type: Expiry Date: Capacity (L): Licence #:		9622 retail 1993-02-28 15000 0055783001			
<u>69</u>	3 of 6	NE/248.1	95.9 / -3.00	DOMINION PROPANE CORP ATTN VIOLET CHAN 1453 MERIVALE RD NEPEAN ON K2E5N9	PRT
Location ID: Type: Expiry Date: Capacity (L): Licence #:		9622 retail 1994-11-30 3400 0000019695			
<u>69</u>	4 of 6	NE/248.1	95.9 / -3.00	DOMINION PROPANE CORP ATTN VIOLET CHAN 1453 MERIVALE RD NEPEAN ON K2E5N9	PRT
Location ID: Type: Expiry Date: Capacity (L): Licence #:		9622 retail 1996-05-31 0 0059848001			
<u>69</u>	5 of 6	NE/248.1	95.9 / -3.00	SERVICE STATION SWAN'S GARAGE 1453 MERRIVALE RD, NEPEAN (N.O.S.)	SPL
332	erisinfo.com En	vironmental Risk Info	rmation Services	Order No: 24	030800575

• •	umber of ecords	Direction/ Distance (m)	Elev/Diff (m)	Site		DB
				NEPEAN CITY ON		
Ref No: Year:	131451			<i>Municipality No: Nature of Damage:</i>	20104	
Incident Dt: Dt MOE Arvl on S				Discharger Report: Material Group:		
MOE Reported Di Dt Document Clo Site No:				Health/Env Conseq: Agency Involved:	FIRE DEPT, WORKS	
MOE Response: Site County/Distr						
Site Geo Ref Metl Site District Offic	e:					
Nearest Watercou Site Name: Site Address:	urse:					
Site Region: Site Municipality:	:	NEPEAN CITY				
Site Lot: Site Conc:						
Site Geo Ref Acc Site Map Datum: Northing:	u:					
Easting: Incident Cause:		OTHER CAUSE (N.	O.S.)			
Incident Event: Environment Imp		POSSIBLE Water course or lake	2			
Nature of Impact: Contaminant Qty System Facility A	:		9			
Client Name: Client Type:						
Source Type: Contaminant Coc Contaminant Nan						
Contaminant Nan Contaminant Lim Contam Limit Fre	nit 1:					
Contaminant UN Receiving Mediu	No 1:	LAND / WATER				
Incident Reason: Incident Summar		ERROR	2001 GASOLIN	E TO ASPALT AND SEWER.		
Activity Precedin Property 2nd Wat Property Tertiary	g Spill: tershed:					
Sector Type: SAC Action Class Call Report Locat	s:					
<u>69</u> 6 o	f 6	NE/248.1	95.9 / -3.00	AUTORAMIK SERVIC 1453 MERIVALE ROA NEPEAN ON K2E 5NS	D	GEN
Generator No: SIC Code:		ON5564452				
SIC Description: Approval Years: PO Box No: Country:		03,04				
Status: Co Admin:						

Co Admin: Choice of Contact: Phone No Admin: Contaminated Facility:

333

Map Key	Number of	Direction/	Elev/Diff	Site
	Records	Distance (m)	(m)	

MHSW Facility:

Unplottable Summary

Total: 69 Unplottable sites

DB	Company Name/Site Name	Address	City	Postal
СА	MINTO CONSTRUCTION LTD.	MERIVALE RD.	NEPEAN CITY ON	
СА	MINTO CONSTRUCTION LTD.	MERIVALE RD. EAST SIDE	NEPEAN CITY ON	
СА	TONY GRAHAM MOTORS (1980) LIMITED	MERIVALE RD. (SWM)	NEPEAN CITY ON	
CA	2871220 CANADA LIMITED	BASELINE RD., HOME DEPOT	NEPEAN CITY ON	
СА	2871220 CANADA LIMITED	BASELINE RD., HOME DEPOT (SWM)	NEPEAN CITY ON	
СА	2871220 CANADA LIMITED	BASELINE RD., HOME DEPOT STORE	OTTAWA CITY ON	
СА	R.M. OF OTTAWA-CARLETON	BASELINE ROAD EXTENSION (SWM)	OTTAWA CITY ON	
СА	CLYDE CORNERS INC.	CLYDE AVE., PT.LOTS 1874-1881	NEPEAN ON	
СА	SHELL CANADA PRODUCTS LIMITED	MERIVALE RD., BULK TANK FARM	NEPEAN CITY ON	
CA	R.M. OF OTTAWA-CARLETON	CARLINGTON HEIGHTS PS/CLYDE AV	OTTAWA CITY ON	
CA	JAMES STEWART	MERIVALE RD.	NEPEAN CITY ON	
CA	City of Nepean	MERIVALE RD./S.W.MGT	NEPEAN CITY ON	
CA	MID CANADA CONSTRUCTION LTD.	ACESS RD. W. OF MERIVALE RD.	NEPEAN CITY ON	
CA	JAMES STEWART	MERIVALE RD. STEWART FUELS	NEPEAN CITY ON	
CA	R.M. OF OTTAWA-CARLETON	MERIVALE RD. RECONT. WOODFIELD	NEPEAN CITY ON	
CA	J. PEREZ CONSTRUCTION LTD.	MERIVALE RD.	NEPEAN CITY ON	
CA	PETRO CANADA OTTAWA TERMINAL INC.	STORM WATER MANAGEMENT POND	NEPEAN CITY ON	
CA	MEMORIAL GARDENS (ONTARIO) LTD.	HWY. #16, CAPITAL MEMORIAL	NEPEAN CITY ON	

CA	MR. G. PASQUA HELMER STRANKS COLE ARCHIT	K-MART PLAZA, MERIVALE ROAD	NEPEAN CITY ON	
CA	BELL-NORTHERN RESEARCH LIMITED	BASELINE ROAD	NEPEAN CITY ON	
CA	RON ENGINEERING & CONSTRUCTION LTD.	BASELINE RD.	OTTAWA CITY ON	
CA	Canadian Tire Real Estate Limited		Ottawa ON	
CA	Canadian Tire Real Estate Limited		Ottawa ON	
CA	Petro-Canada		Ottawa ON	
CA	Canadian Tire Real Estate Limited		Ottawa ON	
CA	City of Ottawa	Works within an easement adjacent to Merivale Rd	Ottawa ON	
CA		Merivale Road	Nepean ON	
СА		Draft Plan 06T-99003-Clyde Avenue Holdings	Ottawa ON	
CA	ROYAL OTTAWA HOSPITAL	MERIVALE RD.	OTTAWA CITY ON	
СА		Merivale Road	Nepean ON	
CA CONV	Loblaw Companies Limited	Merivale Road	Nepean ON Ottawa ON	
	Loblaw Companies Limited BENNET & WRIGHT INC.	Merivale Road		
CONV		Merivale Road Draft Plan 06T-99003-Clyde Avenue Holdings	Ottawa ON	K2E 1A9
CONV	BENNET & WRIGHT INC.		Ottawa ON ON	K2E 1A9 K2G 6J8
CONV CONV ECA	BENNET & WRIGHT INC. Ashcroft Developments Inc.	Draft Plan 06T-99003-Clyde Avenue Holdings Works within an easement adjacent to Merivale	Ottawa ON ON Ottawa ON	
CONV CONV ECA ECA	BENNET & WRIGHT INC. Ashcroft Developments Inc. City of Ottawa	Draft Plan 06T-99003-Clyde Avenue Holdings Works within an easement adjacent to Merivale	Ottawa ON ON Ottawa ON Ottawa ON	K2G 6J8
CONV CONV ECA ECA ECA	BENNET & WRIGHT INC. Ashcroft Developments Inc. City of Ottawa Petro-Canada Inc.	Draft Plan 06T-99003-Clyde Avenue Holdings Works within an easement adjacent to Merivale Rd	Ottawa ON ON Ottawa ON Ottawa ON Ottawa ON	K2G 6J8 L6L 6N5
CONV CONV ECA ECA ECA	BENNET & WRIGHT INC. Ashcroft Developments Inc. City of Ottawa Petro-Canada Inc. Ashcroft Developments Inc. The Bell Telephone Company of	Draft Plan 06T-99003-Clyde Avenue Holdings Works within an easement adjacent to Merivale Rd Draft Plan 06T-99003-Clyde Avenue Holdings	Ottawa ON ON Ottawa ON Ottawa ON Ottawa ON	K2G 6J8 L6L 6N5 K2E 1A9
CONV CONV ECA ECA ECA ECA	BENNET & WRIGHT INC. Ashcroft Developments Inc. City of Ottawa Petro-Canada Inc. Ashcroft Developments Inc. The Bell Telephone Company of Canada or Bell Canada Canadian Tire Real Estate	Draft Plan 06T-99003-Clyde Avenue Holdings Works within an easement adjacent to Merivale Rd Draft Plan 06T-99003-Clyde Avenue Holdings	Ottawa ON ON Ottawa ON Ottawa ON Ottawa ON Ottawa ON	K2G 6J8 L6L 6N5 K2E 1A9 H3B 2M8

GEN	Bell Canada	VARIOUS BELL CANADA MANHOLES AND ACCESS CHAMBERS WITHIN THE MOE EASTERN REG.	(SEE SCHEDULE "B") ON	
GEN	Carmelo Idone	Rear Merivale Rd.	Ottawa ON	K1Z 6A5
GEN	PETRO-CANADA PRODUCTS	OTTAWA TERMINAL - GULF MERIVALE ROAD	OTTAWA ON	K2C 3G1
NPCB	CJOH TV	BOX 5813; MERIVALE DEPOT	OTTAWA ON	K2C 3G6
PRT	SHELL CANADA PRODUCTS LTD	MERIVALE RD	OTTAWA ON	
RST	PETRO CANADA		NEPEAN ON	K2J4G5
RST	CANADIAN TIRE PIT STOP & PROPANE		OTTAWA ON	K2H 5Z2
RST	CANADIAN TIRE PIT STOP & PROPANE		OTTAWA ON	K2H5Z2
SPL	LOBLAWS		OTTAWA CITY ON	
SPL	PETRO CANADA	PETRO-CANADA BULK TERMINAL LOADING RACK, NEPEAN BULK PLANT/TERMINAL	NEPEAN CITY ON	
SPL	PETRO-CANADA	PETROCANADA LOADING RACK AREA BULK PLANT/TERMINAL	NEPEAN CITY ON	
SPL	PETRO-CANADA	SERVICE STATION	OTTAWA CITY ON	
SPL	HEATING OIL TANK	FARM OFF HWY 16 PETROLEUM SECTOR _ONLY_	OTTAWA-CARLETON R. M. ON	
SPL	PETRO-CANADA	BULK PLANT/TERMINAL	NEPEAN CITY ON	
SPL	PETRO-CANADA	PETROCANADA LOADING RACK AREA BULK PLANT/TERMINAL	NEPEAN CITY ON	
SPL	BELL TRAM HOLDING LTD.	SITE FORMERLY A PETROCANADA SERVICE STATION	NEPEAN CITY ON	
SPL	Loblaw Properties Limited	Loblaws	Ottawa ON	
SPL	PETRO-CANADA	TANK TRUCK (CARGO)	NEPEAN CITY ON	
SPL	NATIONAL GROCERIES COMPANY LTD		OTTAWA ON	
SPL	PETRO-CANADA	BULK PLANT/TERMINAL	NEPEAN CITY ON	
SPL	TRANSPORT TRUCK	HWY 16 MOTOR VEHICLE (OPERATING FLUID)	OTTAWA CITY ON	
SPL	TRANSPORT TRUCK	FROM CLYDE AVE/MERIVALE RD TO KIRKWOOD/ MERIVALE IN NEPEAN. MOTOR VEHICLE (OPERATING FLUID)	OTTAWA CITY ON	

SPL	City of Ottawa	CLYDE AVE NORTH OF MERIVALE RD <unofficial></unofficial>	Ottawa ON
SPL	ONTARIO HYDRO	MERIVALE RD TRANSFORMER STATION TRANSFORMER	NEPEAN CITY ON
SPL	Bell Canada		Ottawa ON
WWIS		lot 34	ON
WWIS		lot 34	ON
WWIS		con A	ON
WWIS		con A	ON

Unplottable Report

MINTO CONSTRUCTION LTD. Site: MERIVALE RD. NEPEAN CITY ON

Certificate #: Application Year: Issue Date: Approval Type: Status: Application Type: Client Name: Client Address: Client City: **Client Postal Code: Project Description:** Contaminants: **Emission Control:**

3-0874-85-006 85 8/14/85 Municipal sewage Approved

MINTO CONSTRUCTION LTD. Site: MERIVALE RD. EAST SIDE NEPEAN CITY ON

Certificate #: Application Year: Issue Date: Approval Type: Status: Application Type: Client Name: **Client Address:** Client City: **Client Postal Code: Project Description:** Contaminants: **Emission Control:**

7-0594-85-006 85 7/25/85 Municipal water Approved

TONY GRAHAM MOTORS (1980) LIMITED Site: MERIVALE RD. (SWM) NEPEAN CITY ON

Certificate #: Application Year: Issue Date: Approval Type: Status: Application Type: Client Name: Client Address: Client City: Client Postal Code: **Project Description:** Contaminants: **Emission Control:**

3-1310-97-97 10/3/1997 Municipal sewage Approved

Database:

CA

Database: CA

<u>Site:</u> 2871220 CANADA LIMITED BASELINE RD., HOME DEPOT NEPEAN CITY ON		Database: CA
Certificate #:	3-1307-96-	
Application Year:	96	
ago erisinfo.con	n Environmental Risk Information Services	Order No: 24030800575

Database: CA

Issue Date: Approval Type: Status: Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control: 1/8/1997 Municipal sewage Underwent 1st revision in 97

<u>Site:</u> 2871220 CANADA LIMITED BASELINE RD.,HOME DEPOT (SWM) NEPEAN CITY ON

Certificate #: Application Year: Issue Date: Approval Type: Status: Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control: 3-1307-96-96 11/25/1996 Municipal sewage Approved

<u>Site:</u> 2871220 CANADA LIMITED BASELINE RD., HOME DEPOT STORE OTTAWA CITY ON

Certificate #: Application Year: Issue Date: Approval Type: Status: Application Type: Client Name: Client Address: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control: 3-1082-96-96 10/21/1996 Municipal sewage Approved

<u>Site:</u> R.M. OF OTTAWA-CARLETON BASELINE ROAD EXTENSION (SWM) OTTAWA CITY ON

Certificate #: Application Year: Issue Date: Approval Type: Status: Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control: 3-0701-96-96 9/4/1996 Municipal sewage Approved Database: CA

Order No: 24030800575

Database:

CA

Database: CA

<u>Site:</u> CLYDE CORNERS INC. CLYDE AVE., PT.LOTS 1874-1881 NEPEAN ON

Certificate #: Application Year: Issue Date: Approval Type: Status: Application Type: Client Name: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control: 3-0834-98-98 7/22/1998 Municipal sewage Approved

<u>Site:</u> SHELL CANADA PRODUCTS LIMITED MERIVALE RD., BULK TANK FARM NEPEAN CITY ON

Certificate #: Application Year: Issue Date: Approval Type: Status: Application Type: Client Name: Client Address: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control: 4-0099-91-91 11/14/1991 Industrial wastewater Cancelled

MODIFY OIL/WATER SEPARATOR

<u>Site:</u> R.M. OF OTTAWA-CARLETON CARLINGTON HEIGHTS PS/CLYDE AV OTTAWA CITY ON

Certificate #: Application Year: Issue Date: Approval Type: Status: Application Type: Client Name: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control: 7-0147-95-95 3/14/1995 Municipal water Approved

<u>Site:</u> JAMES STEWART MERIVALE RD. NEPEAN CITY ON

Certificate #: Application Year: Issue Date: Approval Type: Status: Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: 7-1585-88-88 10/6/1988 Municipal water Approved

341

Database: CA

Database: CA

Database:

Order No: 24030800575

<u>Site:</u> City of Nepean MERIVALE RD./S.W.MGT NEPEAN CITY ON

Certificate #: Application Year: Issue Date: Approval Type: Status: Application Type: Client Name: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control: 3-1378-92-92 11/30/1992 Municipal sewage Approved

<u>Site:</u> MID CANADA CONSTRUCTION LTD. ACESS RD. W. OF MERIVALE RD. NEPEAN CITY ON

Certificate #: Application Year: Issue Date: Approval Type: Status: Application Type: Client Name: Client Address: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control: 3-0198-89-89 2/17/1989 Municipal sewage Approved Database: CA

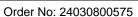
<u>Site:</u> JAMES STEWART MERIVALE RD. STEWART FUELS NEPEAN CITY ON

Certificate #: Application Year: Issue Date: Approval Type: Status: Application Type: Client Name: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control: 3-1845-88-88 10/6/1988 Municipal sewage Approved

<u>Site:</u> R.M. OF OTTAWA-CARLETON MERIVALE RD. RECONT. WOODFIELD NEPEAN CITY ON

Certificate #: Application Year: Issue Date: Approval Type: Status: Application Type: 3-0317-88-88 3/17/1988 Municipal sewage Approved

342





Database: CA

CA

Database:

Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control:

<u>Site:</u> J. PEREZ CONSTRUCTION LTD. MERIVALE RD. NEPEAN CITY ON

Certificate #: Application Year: Issue Date: Approval Type: Status: Application Type: Client Name: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control: 3-1266-86-86 9/10/1986 Municipal sewage Approved

<u>Site:</u> PETRO CANADA OTTAWA TERMINAL INC. STORM WATER MANAGEMENT POND NEPEAN CITY ON

Certificate #: Application Year: Issue Date: Approval Type: Status: Application Type: Client Name: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control: 3-1726-87-87 11/18/1987 Municipal sewage Approved

<u>Site:</u> MEMORIAL GARDENS (ONTARIO) LTD. HWY. #16, CAPITAL MEMORIAL NEPEAN CITY ON

Certificate #: 8-4091-93-Application Year: 93 Issue Date: 9/14/1993 Approval Type: Industrial air Approved Status: Application Type: Client Name: **Client Address: Client City:** Client Postal Code: **Project Description:** CREMATION CHAMBER MOD.1701-G (8-4061-78) Nitrogen Oxides, Suspended Particulate Matter, Methane (Incl. Hydrocarbons Expr. As Ch4, Carbon Monoxide Contaminants: **Emission Control:** No Controls

<u>Site:</u> MR. G. PASQUA HELMER STRANKS COLE ARCHIT K-MART PLAZA, MERIVALE ROAD NEPEAN CITY ON

Database: CA

Certificate #:		
343		

8-4088-89-



Database:

CA

Database:

Order No: 24030800575

89 8/17/1989 Industrial air Approved

RESTAURANT EXHAUST

<u>Site:</u> BELL-NORTHERN RESEARCH LIMITED BASELINE ROAD NEPEAN CITY ON

Certificate #:	8-4088-88-
Application Year:	88
Issue Date:	8/17/1989
Approval Type:	Industrial air
Status:	Underwent 1st revision in 1989
Application Type:	
Client Name:	
Client Address:	
Client City:	
Client Postal Code:	
Project Description:	FUME HOOD
Contaminants:	
Emission Control:	No Controls

<u>Site:</u> RON ENGINEERING & CONSTRUCTION LTD. BASELINE RD. OTTAWA CITY ON

Certificate #:
Application Year:
Issue Date:
Approval Type:
Status:
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description:
Contaminants:
Emission Control:

87 6/19/1987 Industrial air Approved FUMEHOOD

8-4052-87-

<u>Site:</u> Canadian Tire Real Estate Limited Ottawa ON

Certificate #: Application Year: Issue Date: Approval Type: Status: Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control: 8928-6XKJW9 2007 2/12/2007 Industrial Sewage Works Revoked and/or Replaced Database: CA

Database: <mark>CA</mark>

Database: CA

Canadian Tire Real Estate Limited Site: Ottawa ON

Certificate #: Application Year: Issue Date: Approval Type: Status: Application Type: Client Name: Client Address: Client City: Client Postal Code: **Project Description:** Contaminants: **Emission Control:**

Petro-Canada Site: Ottawa ON

Certificate #: Application Year: Issue Date: Approval Type: Status: Application Type: Client Name: **Client Address: Client City: Client Postal Code:** Project Description: Contaminants: **Emission Control:**

Industrial Sewage Works

Site: Canadian Tire Real Estate Limited Ottawa ON

Certificate #: Application Year: Issue Date: Approval Type: Status: Application Type: Client Name: **Client Address: Client City: Client Postal Code:** Project Description: Contaminants: Emission Control:

2877-73WH5F 2007 6/7/2007 Industrial Sewage Works Approved

<u>Site:</u> City of Ottawa

Works within an easement adjacent to Merivale Rd Ottawa ON

Certificate #: Application Year: Issue Date: Approval Type: Status: Application Type: Client Name: Client Address: **Client City:** Client Postal Code: 0702-82CL4A 2010 2/8/2010 Municipal and Private Sewage Works Approved

345

5607-79YMZ8

Industrial Sewage Works

2008 2/12/2008

Approved

Database: CA

Database: CA

Database: CA

Site:

Merivale Road Nepean ON

Certificate #: Application Year: Issue Date: Approval Type: Status: Application Type: Client Name: Client Name: Client Address: Client City: Client Postal Code: Project Description: 6408-4PJHR7 00 9/27/00 Municipal & Private water Approved New Certificate of Approval Corporation of the Regional Municipality of Ottawa-Carleton 111 Lisgar Street Ottawa K2P 2L7 Installation of watermains and appurtenances in Merivale Road from Amberwood Crescent to approximately 100 m north of Fallowfield Road.

Contaminants: Emission Control:

Site:

Draft Plan 06T-99003-Clyde Avenue Holdings Ottawa ON

Certificate #:	3108-4JQJ6L
Application Year:	00
Issue Date:	4/27/00
Approval Type:	Municipal & Private sewage
Status:	Approved
Application Type:	New Certificate of Approval
Client Name:	Ashcroft Developments Inc.
Client Address:	18 Antares Drive
Client City:	Nepean
Client Postal Code:	K2E 1A9
Project Description:	Construction of sanitary and storm sewers along Staten Way and Clyde Ave.
Contaminants:	
Emission Control:	

<u>Site:</u> ROYAL OTTAWA HOSPITAL MERIVALE RD. OTTAWA CITY ON

Merivale Road Nepean ON

Certificate #: Application Year: Issue Date: Approval Type: Status: Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control: 3-1424-85-006 85 12/13/85 Municipal sewage Approved

Database:

CA

Status:

Certificate #:

Issue Date:

Application Year:

Approval Type:

Site:

346

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Municipal & Private water

0030-4N8JQX

00

8/17/00

Approved

Order No: 24030800575

Database:

CA

Database: CA

Database:

Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control: New Certificate of Approval Corporation of the Regional Municipality of Ottawa-Carleton 111 Lisgar Street Ottawa K2P 2L7 Installation of watermains on Merivale Road, Boyce Street

<u>lite:</u>	Loblaw Compa Ottawa ON	nies Limite	ed			Database: CONV
Court Lo Publicat	Brief No: ocation: tion City:	097267		Location: Region: Ministry District:		
ublicat ct:	tion Title:					
ct(s): irst Ma econd ivestig ivestig	atter: Matter: ation 1: ation 2: Imposed:					
escrip			under the Environmental Pl into the natural environmen company uses a refrigeration work, a release of refrigeration exhaust fans to the natural ozone depleting substance	Companies Limited/Les Compagnie rotection Act for causing the discha it. The Court heard that the compar on contractor to install, maintain an nt was reported to the ministry. The environment. The refrigerant conta . The company was charged follow The company was fined \$30,000 pt	rge of a refrigerant into the air v ny owns and operates a propert d service the equipment at this e release was inside a building t ins hydrochlorofluorocarbon and ing an investigation by the minis	vithin a building or y in Ottawa. The location. During su hat was vented via d is considered ar stry's Investigation
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dditior	nal Details					
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	Conviction: arged:		April 19, 2011			
	Disposition:		fine, victim fine surcharge \$30,000			
ite:	BENNET & WRI ON	GHT INC.				Database: CONV
ourt Lo ublicat	Brief No: ocation: tion City: tion Title:	98-0062-	0040	Location: Region: Ministry District:	EASTERN REGION OTTAWA	
vestig vestig enalty	Matter: Jation 1: Jation 2: Imposed:					
escrip	tion:		FAILED TO INSTALL POLI	LUTION CONTROL DEVICES IN T	HE PRODUCTION AND PROC	ESSING OF WO

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Order No: 24030800575

Background: URL:

Additional Details

Publication Date:	
Count:	1
Act:	EPA
Regulation:	
Section:	14 (1)
Act/Regulation/Section:	EPA14 (1)
Date of Offence:	
Date of Conviction:	
Date Charged:	5/3/01
Charge Disposition:	SUSPENDED SENTENCE
Fine:	\$10,000.00
Synopsis:	

<u>Site:</u> Ashcroft Developments Inc. Draft Plan 06T-99003-Clyde Avenue Holdings Ottawa ON K2E 1A9

Project Type:Municipal and PrivatBusiness Name:Ashcroft Developme	
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<u>Site:</u> City of Ottawa Works within an easement adjacent to Merivale Rd Ottawa ON K2G 6J8

Approval No:	0702-82CL4A	MOE District:
Approval Date:	2010-02-08	City:
Status:	Approved	Longitude:
Record Type:	ECA	Latitude:
Link Source:	IDS	Geometry X:
SWP Area Name:		Geometry Y:
Approval Type:	ECA-MUNICIPAL AND PRIVATE SEWAGE WORKS	
Project Type:	MUNICIPAL AND PRIVATE SEWAGE WORKS	
Business Name:	City of Ottawa	
Address:	Works within an easem	nent adjacent to Merivale Rd
Full Address:		
Full PDF Link:	https://www.accessenv	rironment.ene.gov.on.ca/instruments/9895-824SV6-14.pdf
PDF Site Location:		

<u>Site:</u> Petro-Canada Inc. Ottawa ON L6L 6N5

Approval No: Approval Date: Status: Record Type: Link Source: SWP Area Name: Approval Type: Project Type: Business Name: Address: 4810-4UMJP8 2001-03-12 Approved ECA IDS ECA-INDUSTRIAL SEWAGE WORKS INDUSTRIAL SEWAGE WORKS

MOE District: City: Longitude: Latitude: Geometry X: Geometry Y: Database: ECA

Database: ECA

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Petro-Canada Inc.

		velopments Inc. T-99003-Clyde Avenue Holding	IS Ottawa ON K2E 1A9	Database ECA
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			Geometry Y:	
		ECA-MUNICIPAL A	AND PRIVATE SEWAGE WORKS	
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		Ashcroft Developm	nents Inc.	
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<u>Site:</u>	7770251 CANADA INC MERIVALE ROAD O		Database: GEN
SIC Co SIC De Approv PO Bo Countr Status Co Adu Choice Phone Contan	sscription: val Years: x No: ry: :	ON6163455 812320 DRY CLEANING AND LAUNDRY SERVICES (EXCEPT COIN-OPERATED) 2013	
<u>Detail(</u>	<u>s)</u>		
Waste Waste	Class: Class Name:	241 HALOGENATED SOLVENTS	
<u>Site:</u>	Bell Canada VARIOUS BELL CAN/ SCHEDULE "B") ON	ADA MANHOLES AND ACCESS CHAMBERS WITHIN THE MOE EASTERN REG. (SEE	Database: GEN
SIC Co SIC De PO Bo Countr Status Co Adu Choice Phone Contan	scription: val Years: x No: ry: :	ONR000304 517110, 517210, 517510 WIRED TELECOMMUNICATIONS CARRIERS, WIRELESS TELECOMMUNICATIONS CAR SATELLITE) 2013	RIERS (EXCEPT
<u>Detail(</u>		054	
Waste Waste	Class: Class Name:	251 OIL SKIMMINGS & SLUDGES	
	Class: Class Name:	252 WASTE OILS & LUBRICANTS	
Waste Waste	Class: Class Name:	150 INERT INORGANIC WASTES	
Waste Waste	Class: Class Name:	253 EMULSIFIED OILS	
Waste Waste	Class: Class Name:	221 LIGHT FUELS	
<u>Site:</u>	Carmelo Idone Rear Merivale Rd. Ot	ttawa ON K1Z 6A5	Database: GEN
Genera SIC Co	ator No: ode:	ON5601283 531120	

SIC Description: Approval Years: PO Box No:	LESSORS OF NON-RESIDENTIAL BUILDINGS (EXCEPT MINI-WAREHOUSES) 2015
Country: Status: Co Admin:	Canada
Choice of Contact: Phone No Admin:	CO_OFFICIAL
Contaminated Facility: MHSW Facility:	No No
<u>Detail(s)</u>	
Waste Class: Waste Class Name:	252 WASTE OILS & LUBRICANTS
Waste Class: Waste Class Name:	251 OIL SKIMMINGS & SLUDGES

<u>Site:</u> PETRO-CANADA PRODUCTS OTTAWA TERMINAL - GULF MERIVALE ROAD OTTAWA ON K2C 3G1

Generator No:	ON0031027
SIC Code:	3611
SIC Description:	REFINED PETRO. PROD.
Approval Years:	98
PO Box No:	
Country:	
Status:	
Co Admin:	
Choice of Contact:	
Phone No Admin:	
Contaminated Facility:	
MHSW Facility:	
-	

Detail(s)

Waste Class:	251
Waste Class Name:	OIL SKIMMINGS & SLUDGES

<u>Site:</u> CJOH TV BOX 5813; MERIVALE DEPOT OTTAWA ON K2C 3G6

Company Code:	O3263
Industry:	Telephone/Telecommunication
Site Status:	
Transaction Date:	5/6/1993
Inspection Date:	3/30/1993

<u>Site:</u> SHELL CANADA PRODUCTS LTD MERIVALE RD OTTAWA ON

Location ID:	11000
Туре:	retail
Expiry Date:	1995-12-31
Capacity (L):	8280000
Licence #:	0022412017

<u>Site:</u> PETRO CANADA NEPEAN ON K2J4G5

Headcode:	01186800
Headcode Desc:	SERVICE STATIONS GASOLINE OIL & NATURAL
Phone:	6138438637

erisinfo.com | Environmental Risk Information Services

351

Database:

GEN

Database: NPCB

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Database: RST

<u>Site:</u> CANADIAN TIRE PIT STOP & PROPANE OTTAWA ON K2H 5Z2

Headcode: Headcode Desc: Phone: List Name: Description: 00921430 OIL CHANGES & LUBRICATION SERVICE 6138299488

<u>Site:</u> CANADIAN TIRE PIT STOP & PROPANE OTTAWA ON K2H5Z2

Headcode: Headcode Desc: Phone: List Name: Description: 00921430 OIL CHANGES & LUBRICATION SERVICE 6138299488

<u>Site:</u> LOBLAWS OTTAWA CITY ON

Ref No: Year: Incident Dt: Dt MOE Arvl on Scn:	49925 5/1/1991	Na Dis	unicipality No: ature of Damage: ischarger Report: aterial Group:	20101
MOE Reported Dt: Dt Document Closed: Site No: MOE Response: Site County/District:	5/1/1991		ealth/Env Conseq: gency Involved:	
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Site Region: Site Municipality: Site Lot: Site Conc: Site Geo Ref Accu: Site Map Datum:		OTTAWA CITY		
Northing: Easting: Incident Cause: Incident Event: Environment Impact:		PIPE/HOSE LEAK POSSIBLE		
Nature of Impact: Contaminant Qty: System Facility Addres. Client Name: Client Type: Source Type:	s:	Water course or lake		
Contaminant Code: Contaminant Name: Contaminant Limit 1: Contam Limit Freq 1: Contaminant UN No 1: Receiving Medium: Incident Reason: Incident Summary: Activity Preceding Spill Property 2nd Watershee	:	LAND OVERSTRESS/OVERPRESSURE LOBLAWS - HYDRAULIC OIL TO GROUNI	ID AND CATCHBASIN	FROM BROKEN HOSE

RST

Database: RST

Database:

Database: SPL

<u>Site:</u>	PETRO CANAD PETRO-CANAD		K, NEPEAN BULK PLANT/TERMINAL	NEPEAN CITY ON	Database: SPL
Ref No:		43526	Municipality No:	20104	
Year: Inciden		11/16/1990	Nature of Damage: Discharger Report: Material Group:		
Dt MOE Arvl on Scn: MOE Reported Dt: Dt Document Closed: Site No:		11/16/1990	Health/Env Conseq: Agency Involved:		
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Contan Contan Contan Contan Receivi		LAND ERROR			
Inciden Activity Propert Propert Sector SAC Ac	t Summary: Preceding Spill: ty 2nd Watershed ty Tertiary Waters	PETROCAN - 200 L UNLE I: shed:	EADEDGASOLINE SPILL TO LOADING	RACK. TANK OVERFILLING.	

<u>Site:</u> PETRO-CANADA PETROCANADA LOADING RACK AREA BULK PLANT/TERMINAL NEPEAN CITY ON

Ref No: Year: Incident Dt: Dt MOE Arvl on Scn: MOE Reported Dt: Dt Document Closed: Site No: MOE Response: Site County/District: Site Geo Ref Meth:

38180 7/24/1990 7/24/1990

. 7/24/1990 **d:** Municipality No: Nature of Damage: Discharger Report: Material Group: Health/Env Conseq: Agency Involved: 20104

Database: SPL

Site District Office: Nearest Watercourse: Site Name: Site Address: Site Region: Site Municipality: Site Lot: Site Conc: Site Geo Ref Accu: Site Geo Ref Accu: Site Map Datum: Northing: Easting:	NEPEAN CITY
Incident Cause:	OTHER CONTAINER LEAK
Incident Event:	
Environment Impact:	POSSIBLE
Nature of Impact:	Human health
Contaminant Qty:	
System Facility Address:	
Client Name:	
Client Type: Source Type:	
Contaminant Code:	
Contaminant Name:	
Contaminant Limit 1:	
Contam Limit Freq 1:	
Contaminant UN No 1:	
Receiving Medium:	AIR
Incident Reason:	EQUIPMENT FAILURE
Incident Summary:	PETROCANADA-100 LITRES OFGASOLINE TO GROUND AT THELOADING RACK.
Activity Preceding Spill:	
Property 2nd Watershed: Property Tertiary Watershed:	
Sector Type:	
SAC Action Class:	
Call Report Locatn Geodata:	

<u>Site:</u> PETRO-CANAL SERVICE STA	DA TION OTTAWA CITY ON			Database: SPL
Ref No: Year:	30833	<i>Municipality No: Nature of Damage:</i>	20101	
Incident Dt: Dt MOE Arvl on Scn:	2/12/1990	Discharger Report: Material Group:		
MOE Reported Dt: Dt Document Closed: Site No: MOE Response: Site County/District: Site Geo Ref Meth: Site District Office: Nearest Watercourse: Site Name: Site Address: Site Region: Site Region: Site Region: Site Region: Site Conc: Site Conc: Site Geo Ref Accu: Site Map Datum:	2/12/1990 OTTAWA CITY	Health/Env Conseq: Agency Involved:		
Northing: Easting: Incident Cause:	OTHER CONTAINER LEAK			
Incident Event: Environment Impact: Nature of Impact: Contaminant Qty: System Facility Addres Client Name:	POSSIBLE Soil contamination s:			

Client Type: Source Type: Contaminant Code: Contaminant Name: Contaminant Limit 1: Contam Limit Freq 1: Contaminant UN No 1: Receiving Medium: LAND Incident Reason: CORROSION Incident Summary: PETRO CANADA SERVICE STN.FURANCE OIL LEAK. Activity Preceding Spill: Property 2nd Watershed: Property Tertiary Watershed: Sector Type: SAC Action Class: Call Report Locatn Geodata:

<u>Site:</u> HEATING OIL TANK FARM OFF HWY 16 PETROLEUM SECTOR _ONLY_ OTTAWA-CARLETON R.M. ON

Ref No: 30436 20000 Municipality No: Year: Nature of Damage: Discharger Report: Incident Dt: 1/31/1990 Dt MOE Arvl on Scn: Material Group: MOE Reported Dt: 1/31/1990 Health/Env Conseq: Dt Document Closed: Agency Involved: Site No: MOE Response: Site County/District: Site Geo Ref Meth: Site District Office: Nearest Watercourse: Site Name: Site Address: Site Region: Site Municipality: OTTAWA-CARLETON R.M. Site Lot: Site Conc: Site Geo Ref Accu: Site Map Datum: Northing: Easting: Incident Cause: ABOVE-GROUND TANK LEAK Incident Event: Environment Impact: Nature of Impact: Contaminant Qty: System Facility Address: Client Name: Client Type: Source Type: Contaminant Code: Contaminant Name: Contaminant Limit 1: Contam Limit Freq 1: Contaminant UN No 1: Receiving Medium: LAND Incident Reason: CORROSION Incident Summary: STOVE OIL TANK-900 L STOVE OIL TO GROUND. Activity Preceding Spill: Property 2nd Watershed: Property Tertiary Watershed: Sector Type: SAC Action Class: Call Report Locatn Geodata:

Database:

Order No: 24030800575

<u>Site:</u> PETRO-CANADA BULK PLANT/TERMINAL NEPEAN CITY ON

Ref No: Year: Incident Dt: Dt MOE Arvl on Scn: MOE Reported Dt: Dt Document Closed: Site No: MOE Response: Site County/District: Site Geo Ref Meth: Site District Office: Nearest Watercourse: Site Name: Site Address: Site Region:	24453 8/29/1989 8/29/1989	Municipality No: Nature of Damage: Discharger Report: Material Group: Health/Env Conseq Agency Involved:	
Site Municipality: Site Lot: Site Conc: Site Geo Ref Accu: Site Map Datum: Northing:	NEPEAN CITY		
Easting: Incident Cause: Incident Event: Environment Impact: Nature of Impact: Contaminant Qty: System Facility Address Client Name: Client Type: Source Type: Contaminant Code: Contaminant Name: Contaminant Limit 1: Contam Limit Freq 1: Contaminant UN No 1:	CONTAINER OVERFLO	W	
Receiving Medium: Incident Reason: Incident Summary: Activity Preceding Spill: Property 2nd Watershed Property Tertiary Waters Sector Type: SAC Action Class: Call Report Locatn Geod	: l: shed:	. GAS TO GROUND WHILE FILLING) TANKER

<u>Site:</u> PETRO-CANADA PETROCANADA LOADING RACK AREA BULK PLANT/TERMINAL NEPEAN CITY ON

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Database: SPL Site Lot: Site Conc: Site Geo Ref Accu: Site Map Datum: Northing: Easting: Incident Cause: CONTAINER OVERFLOW Incident Event: Environment Impact: Nature of Impact: Contaminant Qty: System Facility Address: Client Name: Client Type: Source Type: Contaminant Code: Contaminant Name: Contaminant Limit 1: Contam Limit Freq 1: Contaminant UN No 1: LAND **Receiving Medium:** Incident Reason: UNKNOWN Incident Summary: PETROCANADA-137 LITRES OFGASOLINE TO GROUND Activity Preceding Spill: Property 2nd Watershed: Property Tertiary Watershed: Sector Type: SAC Action Class: Call Report Locatn Geodata:

<u>Site:</u> BELL TRAM HOLDING LTD. SITE FORMERLY A PETROCANADA SERVICE STATION NEPEAN CITY ON

20104 Ref No: 8575 Municipality No: Year: Nature of Damage: Incident Dt: 8/23/1988 Discharger Report: Dt MOE Arvl on Scn: Material Group: 8/23/1988 Health/Env Conseq: MOE Reported Dt: Dt Document Closed: Agency Involved: Site No: MOE Response: Site County/District: Site Geo Ref Meth: Site District Office: Nearest Watercourse: Site Name: Site Address: Site Region: Site Municipality: NEPEAN CITY Site Lot: Site Conc: Site Geo Ref Accu: Site Map Datum: Northing: Easting: Incident Cause: UNDERGROUND TANK LEAK Incident Event: Environment Impact: Nature of Impact: Contaminant Qty: System Facility Address: Client Name: Client Type: Source Type: Contaminant Code: Contaminant Name: Contaminant Limit 1: Contam Limit Freq 1:

Database: SPL

Contaminant UN No 1: Receiving Medium: Incident Reason: Incident Summary: Activity Preceding Spill: Property 2nd Watershed: Property Tertiary Watershed: Sector Type: SAC Action Class: Call Report Locatn Geodata:

LAND / WATER OTHER GAS ODOURS AND POSSIBLE GRD WATER CONTAMINATION AT CONSTRUCTION SITE

<u>Site:</u> Loblaw Properties Limited Loblaws Ottawa ON

2287-7FNKE6 Ref No: Municipality No: Nature of Damage: Year: Incident Dt: Discharger Report: Dt MOE Arvl on Scn: Material Group: MOE Reported Dt: 6/16/2008 Health/Env Conseq: Dt Document Closed: 9/8/2008 Agency Involved: Site No: MOE Response: No Field Response Site County/District: Site Geo Ref Meth: Site District Office: Ottawa Nearest Watercourse: Site Name: Loblaws Site Address: Site Region: Site Municipality: Ottawa Site Lot: Site Conc: Site Geo Ref Accu: Site Map Datum: Northing: NA Easting: NA Incident Cause: Discharge or Emission to Air Incident Event: Environment Impact: Not Anticipated Nature of Impact: Air Pollution 625 lb Contaminant Qty: System Facility Address: Loblaw Properties Limited Client Name: Client Type: Source Type: Contaminant Code: 38 Contaminant Name: FREON R-22 (CFC) Contaminant Limit 1: Contam Limit Freq 1: Contaminant UN No 1: **Receiving Medium:** Incident Reason: Equipment Failure - Malfunction of system components Incident Summary: Loblaws, 625 lb of R22 released to atmosphere. Activity Preceding Spill: Property 2nd Watershed: Property Tertiary Watershed: Sector Type: Other SAC Action Class: Air Spills - Gases and Vapours Call Report Locatn Geodata:

Database: SPL

Site:	PETRO-CANADA	
	TANK TRUCK (CARGO) NEPEAN CITY ON	

Ref No:120683Municipality No:20104Year:Nature of Damage:Incident Dt:11/11/1995Discharger Report:Dt MOE Arvl on Scn:Material Group:	5 Nature of Damage: Discharger Report:	Year: Incident Dt: 11/11/1995
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Database:

MOE Reported Dt: Dt Document Closed:	11/11/1995	Health/Env Conseq: Agency Involved:	
Site No: MOE Response: Site County/District: Site Geo Ref Meth: Site District Office: Nearest Watercourse:			
Site Name: Site Address:			
Site Region:			
Site Municipality:	NEPEAN CITY		
Site Lot:			
Site Conc: Site Geo Ref Accu:			
Site Map Datum:			
Northing:			
Easting:			
Incident Cause:	UNKNOWN		
Incident Event:			
Environment Impact:	NOT ANTICIPATED		
Nature of Impact:			
Contaminant Qty: System Facility Address:			
Client Name:			
Client Type:			
Source Type:			
Contaminant Code:			
Contaminant Name:			
Contaminant Limit 1:			
Contam Limit Freq 1: Contaminant UN No 1:			
Receiving Medium:	LAND		
Incident Reason:	ERROR		
Incident Summary:	PETRO-CANADA T	ANK TRUCK- 50L GAS TO CONCRETE.DRIVRERROR.CLEANED.NO ENV IMP.	
Activity Preceding Spill:			
Property 2nd Watershed:			
Property Tertiary Waters	hed:		
Sector Type: SAC Action Class:			
Call Report Locatn Geod	ata:		
<u>Site:</u> NATIONAL GRO OTTAWA ON	CERIES COMPANY LTD	Database. SPL	
OT AWA UN			

Site:	NATIONAL GROCERIES COMPANY LTD
	OTTAWA ON

Ref No: Year: Incident Dt: Dt MOE Arvl on Scn: MOE Reported Dt: Dt Document Closed: Site No: MOE Response: Site County/District: Site Geo Ref Meth: Site District Office: Nearest Watercourse: Site Name: Site Address: Site Address: Site Region: Site Region: Site Region: Site Municipality: Site Lot: Site Conc: Site Geo Ref Accu: Site Geo Ref Accu: Site Map Datum: Northing: Easting:	188079 10/6/2000 10/6/2000	Municipality No: Nature of Damage: Discharger Report: Material Group: Health/Env Conseq: Agency Involved:	20107
Incident Cause:	OTHER CAUSE (N.O.S.)		

<u>Site:</u> PETRO-CANAI BULK PLANT/	DA TERMINAL NEPEAN CITY ON			Database: <mark>SPL</mark>
Ref No: Year:	133026	<i>Municipality No: Nature of Damage:</i>	20104	
Incident Dt:	10/15/1996	Discharger Report:		
Dt MOE Arvl on Scn: MOE Reported Dt:	10/15/1996	Material Group: Health/Env Conseq:		
Dt Document Closed: Site No:		Agency Involved:	MCCR	
MOE Response: Site County/District: Site Geo Ref Meth:				

Site District Office:	
Nearest Watercourse:	
Site Name:	
Site Address:	
Site Region:	
Site Municipality:	NEPEAN CITY
Site Lot:	
Site Conc:	
Site Geo Ref Accu:	
Site Map Datum:	
Northing:	
Easting:	
Incident Cause:	VALVE/FITTING LEAK OR FAILURE
Incident Event:	
Environment Impact:	NOT ANTICIPATED
Nature of Impact:	Other
Contaminant Qty:	
System Facility Address:	
Client Name:	
Client Type:	
Source Type:	
Contaminant Code:	
Contaminant Name:	
Contaminant Limit 1:	
Contam Limit Freq 1:	
Contaminant UN No 1:	
Receiving Medium:	LAND
Incident Reason:	EQUIPMENT FAILURE
Incident Summary:	PETRO-CANADA - 5 L OF DIESEL FUEL TO PAVEMENT AT LOADING DOCK.
Activity Preceding Spill:	
Property 2nd Watershed:	
Property Tertiary Watershed:	

<u>Site:</u>	TRANSPORT T HWY 16 MOTOI		E (OPERATING FLUID) OTTAWA	A CITY ON		Database: SPL
Ref No Year:		76308		<i>Municipality No: Nature of Damage:</i>	20101	
Incider	nt Dt: E Arvl on Scn:	9/15/199	12	Discharger Report: Material Group:		
	eported Dt:	9/15/199	2	Health/Env Conseg:		
	ument Closed:			Agency Involved:	PD,FD,MTO.	
Site No	-					
	esponse:					
	ounty/District: o Ref Meth:					
	strict Office:					
	t Watercourse:					
Site Na						
Site Ac	ldress:					
Site Re						
	inicipality:		OTTAWA CITY			
Site Lo Site Co						
	eo Ref Accu:					
	ap Datum:					
Northin	•					
Easting	g:					
	nt Cause:		OTHER CONTAINER LEAK			
	nt Event:					
	nment Impact:		POSSIBLE Soil contamination			
	of Impact: ninant Qty:		Soli contamination			
	n Facility Address	s:				
Client						
Client	Туре:					
Source						
	ninant Code:					
	ninant Name:					
	ninant Limit 1: n Limit Freq 1:					
	ninant UN No 1:					
	ing Medium:		LAND			
Incider	nt Reason:		ERROR			
	nt Summary:		TRANSPORT TRUCK-450 L DIE	SEL FUEL TO HWY 16 CONT	TAINED,FD,PD,MTO.	
	Preceding Spill					
	ty 2nd Watershed ty Tertiary Waters					
Sector		sneu.				
	ction Class:					
Call Re	port Locatn Geo	data:				
<u>Site:</u>						Database:

Database:

Site: TRANSPORT TRUCK FROM CLYDE AVE/MERIVALE RD TO KIRKWOOD/ MERIVALE IN NEPEAN. MOTOR VEHICLE (OPERATING FLUID) OTTAWA CITY ON

Ref No: 86219 Year: 5/29/1993 Incident Dt: Dt MOE Arvl on Scn: MOE Reported Dt: Dt Document Closed: Site No: MOE Response: Site County/District: Site Geo Ref Meth:

5/29/1993

Municipality No: Nature of Damage: Discharger Report: Material Group: Health/Env Conseq: Agency Involved:

20101

361

SPL

Site District Office: Nearest Watercourse: Site Name: Site Address: Site Region:	
Site Municipality: Site Lot: Site Conc: Site Geo Ref Accu: Site Map Datum: Northing: Easting:	OTTAWA CITY
Incident Cause: Incident Event:	PIPE/HOSE LEAK
Environment Impact: Nature of Impact: Contaminant Qty: System Facility Address: Client Name: Client Type: Source Type: Contaminant Code: Contaminant Name: Contaminant Limit 1: Contam Limit Freg 1:	NOT ANTICIPATED
Contam Limit Freq 1. Contaminant UN No 1: Receiving Medium: Incident Reason: Incident Summary: Activity Preceding Spill: Property 2nd Watershed: Property Tertiary Watershed: Sector Type: SAC Action Class: Call Report Locatn Geodata:	LAND EQUIPMENT FAILURE LAIDLAW WASTE- HYDRAULIC OIL FROM GARBAGE TRUCK TOASPHALT ALONG MERIVALE RD

Site: City of Ottawa CLYDE AVE NORTH OF MERIVALE RD<UNOFFICIAL> Ottawa ON Ref No: 7104-5XGQVH Municipality No: Nature of Damage: Year: Incident Dt: 3/27/2004 Discharger Report: Dt MOE Arvl on Scn: Material Group: Chemical 3/27/2004 MOE Reported Dt: Health/Env Conseq: Dt Document Closed: Agency Involved: Site No: MOE Response: Site County/District: Site Geo Ref Meth: Site District Office: Ottawa Nearest Watercourse: Site Name: CLYDE AVE NORTH OF MERIVALE RD<UNOFFICIAL> Site Address: Site Region: Eastern Site Municipality: Ottawa Site Lot: Site Conc: Site Geo Ref Accu: Site Map Datum: Northing: Easting: Incident Cause: Pipe Or Hose Leak

 Incident Event:
 Not Anticipated

 Environment Impact:
 Not Anticipated

 Nature of Impact:
 Surface Water Pollution

 Contaminant Qty:
 2 L

 System Facility Address:
 City of Ottawa

362

Database:

SPL

Client Type:
Source Type:
Contaminant Code:
Contaminant Name:
Contaminant Limit 1:
Contam Limit Freq 1:
Contaminant UN No 1:
Receiving Medium:
Incident Reason:
Incident Summary:
Activity Preceding Spill:
Property 2nd Watershed:
Property Tertiary Watershed:
Sector Type:
SAC Action Class:
Call Report Locatn Geodata:

24 ETHYLENE GLYCOL (ANTIFREEZE)

Water Unknown - Reason not determined OC Transpo - Antifreeze to Storm Sewer

Other Spill to Inland Watercourses

<u>Site:</u> ONTARIO HYDRO MERIVALE RD TRANSFORMER STATION TRANSFORMER NEPEAN CITY ON

Database: <mark>SPL</mark>

Ref No: Year: Incident Dt: Dt MOE Arvl on Scn: MOE Reported Dt: Dt Document Closed: Site No: MOE Response: Site County/District: Site Geo Ref Meth: Site District Office: Nearest Watercourse: Site Name: Site Address:	5847 6/29/1988 6/29/1988	Municipality No: Nature of Damage: Discharger Report: Material Group: Health/Env Conseq: Agency Involved:	20104
Site Region: Site Municipality: Site Lot: Site Conc: Site Geo Ref Accu: Site Map Datum: Northing: Easting: Incident Cause: Incident Event: Environment Impact: Nature of Impact:	NEPEAN CITY COOLING SYSTEM LEAF	٢	
Contaminant Qty: System Facility Address Client Name: Client Type: Source Type: Contaminant Code: Contaminant Name: Contaminant Limit 1: Contaminant Limit 1: Contaminant UN No 1: Receiving Medium: Incident Reason: Incident Reason: Incident Summary: Activity Preceding Spill Property 2nd Watershee Property Tertiary Water Sector Type: SAC Action Class: Call Report Locatn Geo	LAND EQUIPMENT FAILURE ONT HYDRO - 10 L PYR/ : d: shed:	ANOL TO GROUND AT TRANSFORM	IER STATION.

Database:
SPL

<u>Site:</u>	Bell Canada Ottawa ON		
Ref No: Year:		8881-9J2J33	<i>Municipality No: Nature of Damage:</i>
Inciden	t Dt: Arvl on Scn:	2014/04/10	Discharger Report:
MOE Re	eported Dt: ument Closed:	2014/04/10 2014/11/04	Material Group: Health/Env Conseq: Agency Involved:
Site No.		NA	Agency involved.
	esponse:	Referral to others	
	unty/District: o Ref Meth:		
	strict Office:		
Nearest Site Na	t Watercourse:	3212 Richmond Rd <unofficial></unofficial>	
Site Na		3212 Richmond Ruconor FICIAL>	
Site Re		_	
Site Mu Site Lot	nicipality: +-	Ottawa	
Site Co	-		
	o Ref Accu: p Datum:		
Northin			
Easting		Last (Decale	
	t Cause: t Event:	Leak/Break	
	iment Impact:	Confirmed	
	of Impact: ninant Qty:	Air Pollution 0 other - see incident description	
	Facility Address		
Client N	lame:	Bell Canada	
Client T Source	•••		
Contam	inant Code:	38	
	ninant Name: ninant Limit 1:	FREON R-22 (CFC)	
	Limit Freq 1:		
	ninant UN No 1:		
	ng Medium: t Reason:	Equipment Failure	
	t Summary:	Bell Canada: possible >100 kg freor	n to atm.
	Preceding Spill		
Propert	y Tertiary Waters	shed:	
Sector	Type: tion Class:	Pipeline/Components Air Spills - Gases and Vapours	
	port Locatn Geo		
•			

<u>Site:</u>

lot 34 ON

Database: WWIS

Well ID: Construction Date: Use 1st: Use 2nd:	1527049	Flowing (Y/N): Flow Rate: Data Entry Status: Data Src:	1
Final Well Status:		Date Received:	05/06/1993
Water Type:		Selected Flag:	TRUE
Casing Material:		Abandonment Rec:	
Audit No:	130023	Contractor:	1558
Tag:		Form Version:	1
Constructn Method:		Owner:	
Elevation (m):		County:	OTTAWA-CARLETON
Elevatn Reliabilty:		Lot:	034
Depth to Bedrock:		Concession:	
Well Depth:		Concession Name:	
Overburden/Bedrock:		Easting NAD83:	
Pump Rate:		Northing NAD83:	

Static Water Level: Clear/Cloudy: Municipality: Site Info:

NEPEAN TOWNSHIP

Zone:

UTM Reliability:

18

9

na

unknown UTM

Bore Hole Information

Bore Hole ID: DP2BR: Spatial Status: Code OB: Code OB Desc: Open Hole: Cluster Kind: Date Completed: Remarks: Loc Method Desc:	10048728 04/07/1993 Not Applicable i.e. no UTM	Elevation: Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC Desc: Location Method:
Elevrc Desc: Location Source Date: Improvement Location Improvement Location		

Overburden and Bedrock Materials Interval

Source Revision Comment: Supplier Comment:

Formation ID:	931065883
Layer:	1
Color:	
General Color:	
Mat1:	00
Most Common Material:	UNKNOWN TYPE
Mat2:	
Mat2 Desc:	
Mat3:	
Mat3 Desc:	
Formation Top Depth:	0.0
Formation End Depth:	53.0
Formation End Depth UOM:	ft

<u>Annular Space/Abandonment</u> <u>Sealing Record</u>

Plug ID:	933112168
Layer:	1
Diver Frame	0.0
Plug From: Plug To: Plug Depth UOM:	53.0 ft

Method of Construction & Well Use

Method Construction ID:	961527049
Method Construction Code:	0
Method Construction:	Not Known
Other Method Construction:	

Pipe Information

Pipe ID:	10597298
Casing No:	1
Comment:	
Alt Name:	

Site:

lot 34 ON

Well ID: Construction Date:	1520330	Flowing (Y/N): Flow Rate:	
Use 1st:	Domestic	Data Entry Status:	
Use 2nd:		Data Src:	1
Final Well Status:	Water Supply	Date Received:	01/21/1986
Water Type:		Selected Flag:	TRUE
Casing Material:		Abandonment Rec:	
Audit No:		Contractor:	1558
Tag:		Form Version:	1
Constructn Method:		Owner:	
Elevation (m):		County:	OTTAWA-CARLETON
Elevatn Reliabilty:		Lot:	034
Depth to Bedrock:		Concession:	
Well Depth:		Concession Name:	
Overburden/Bedrock:		Easting NAD83:	
Pump Rate:		Northing NAD83:	
Static Water Level:		Zone:	
Clear/Cloudy:		UTM Reliability:	
Municipality:	NEPEAN TOWNSHIP	-	
Site Info:			

Bore Hole Information

Bore Hole ID: DP2BR:	10042173	Elevation: Elevrc:	
Spatial Status:		Zone:	18
Code OB:		East83:	
Code OB Desc:		North83:	
Open Hole:		Org CS:	
Cluster Kind:		UTMRC:	9
Date Completed:	10/03/1985	UTMRC Desc:	unknown UTM
Remarks:		Location Method:	na
Loc Method Desc:	Not Applicable i.e. no UTM		
Elevrc Desc:			

<u>Overburden and Bedrock</u> <u>Materials Interval</u>

Location Source Date: Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

Formation ID: Layer: Color: General Color: Mat1: Most Common Material: Mat2: Mat2 Desc: Mat3:	931044416 2 2 GREY 05 CLAY
Mat3 Desc: Formation Top Depth: Formation End Depth: Formation End Depth UOM:	8.0 56.0 ft

Overburden and Bedrock Materials Interval

Formation ID:	931044415
Layer:	1
Color:	6
General Color:	BROWN

Mat1: Most Common Material: Mat2: Mat2 Desc: Mat3: Mat3 Desc: Formation Top Depth: Formation End Depth: Formation End Depth UOM:	05 CLAY 81 SANDY 0.0 8.0 ft
<u>Overburden and Bedrock</u> Materials Interval	
Formation ID: Layer: Color: General Color: Mat1: Most Common Material: Mat2: Mat2 Desc: Mat3:	931044417 3 2 GREY 14 HARDPAN 13 BOULDERS
Mat3 Desc: Formation Top Depth: Formation End Depth: Formation End Depth UOM:	56.0 64.0 ft
Overburden and Bedrock Materials Interval	
Formation ID: Layer: Color: General Color: Mat1: Most Common Material: Mat2: Mat2 Desc: Mat3: Mat3 Desc: Formation Top Depth:	931044418 4 2 GREY 11 GRAVEL 13 BOULDERS 64.0
Formation End Depth: Formation End Depth UOM:	82.0 ft
Overburden and Bedrock Materials Interval	
Formation ID: Layer: Color: General Color: Mat1: Most Common Material: Mat2: Mat2 Desc: Mat3:_	931044419 5 2 GREY 15 LIMESTONE
Mat3 Desc: Formation Top Depth: Formation End Depth: Formation End Depth UOM:	82.0 125.0 ft

Method of Construction & Well Use

Method Construction ID:961520330Method Construction Code:5

Pipe Information

Pipe ID:	10590743
Casing No:	1
Comment:	
Alt Name:	

Construction Record - Casing

Casing ID:	930073606
Layer:	2
Material:	4
Open Hole or Material:	OPEN HOLE
Depth From: Depth To: Casing Diameter: Casing Diameter UOM: Casing Depth UOM:	125.0 6.0 inch ft

Construction Record - Casing

Casing ID: Layer: Material:	930073605 1 1
Open Hole or Material: Depth From:	STEEL
Depth To:	88.0
Casing Diameter:	6.0
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Results of Well Yield Testing

Pumping Test Method Desc: Pump Test ID:	PUMP 991520330
Pump Set At: Static Level:	50.0
Final Level After Pumping:	65.0
Recommended Pump Depth:	75.0
Pumping Rate:	7.0
Flowing Rate:	
Recommended Pump Rate:	5.0
Levels UOM:	ft
Rate UOM:	GPM
Water State After Test Code:	1
Water State After Test:	CLEAR
Pumping Test Method:	1
Pumping Duration HR:	1
Pumping Duration MIN:	0
Flowing:	No

Draw Down & Recovery

Pump Test Detail ID:	934905512
Test Type:	Draw Down
Test Duration:	60
Test Level:	65.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test	Detail ID: 934377369	
368	erisinfo.com Environmental Risk Information Services	Order No: 24030800575

Test Type:	Draw Down
Test Duration:	30
Test Level:	65.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934656123
Test Type:	Draw Down
Test Duration:	45
Test Level:	65.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934110848
Test Type:	Draw Down
Test Duration:	15
Test Level:	65.0
Test Level UOM:	ft

Water Details

Water ID:	933477551
Layer:	1
Kind Code:	1
Kind:	FRESH
Water Found Depth:	120.0
Water Found Depth UOM:	ft

<u>Site:</u>

con A ON

Well ID: Construction Date: Use 1st: Use 2nd: Final Well Status: Water Type: Casing Material: Audit No: Tag: Constructn Method: Elevation (m): Elevatin Reliabilty: Depth to Bedrock: Well Depth: Overburden/Bedrock: Pump Rate: Static Water Level: Clear/Cloudy: Municipality: Site Info:	1532634 Domestic Abandoned-Supply 235222 NEPEAN TOWNSHIP	Flowing (Y/N): Flow Rate: Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: County: Lot: Concession: Concession: Easting NAD83: Northing NAD83: Zone: UTM Reliability:	1 01/17/2002 TRUE 4006 1 OTTAWA-CARLETON A RF
Bore Hole Information			
Bore Hole ID: DP2BR: Spatial Status:	10523763	Elevation: Elevrc: Zone:	18

012010		210110.	
Spatial Status:		Zone:	18
Code OB:		East83:	
Code OB Desc:		North83:	
Open Hole:		Org CS:	
Cluster Kind:		UTMRC:	9
Date Completed:	12/05/2001	UTMRC Desc:	unknown UTM
Remarks:		Location Method:	na
Loc Method Desc:	Not Applicable i.e. no UTM		

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erisinfo.com | Environmental Risk Information Services

Elevrc Desc: Location Source Date: Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

Method of Construction & Well Use

Method Construction ID:	961532634
Method Construction Code:	В
Method Construction:	Other Method
Other Method Construction:	

11072333 1

Pipe Information

Pipe ID:	
Casing No:	
Comment:	
Alt Name:	

con A ON

Site:

Database: WWIS

Well ID: Construction Date:	1527904	Flowing (Y/N): Flow Rate:	
Use 1st:	Not Used	Data Entry Status:	
Use 2nd: Final Well Status:	Abandoned-Supply	Data Src: Date Received:	1 04/26/1994
Water Type:		Selected Flag:	TRUE
Casing Material: Audit No:	143953	Abandonment Rec: Contractor:	6841
Tag:	143933	Form Version:	1
Constructn Method:		Owner:	
Elevation (m): Elevatn Reliabilty:		County: Lot:	OTTAWA-CARLETON
Depth to Bedrock:		Concession:	А
Well Depth:		Concession Name:	RF
Overburden/Bedrock: Pump Rate:		Easting NAD83: Northing NAD83:	
Static Water Level:		Zone:	
Clear/Cloudy:		UTM Reliability:	
Municipality: Site Info:	NEPEAN TOWNSHIP		

Bore Hole Information

Bore Hole ID:10049DP2BR:Spatial Status:Code OB:Code OBCode OB Desc:Open Hole:Cluster Kind:Date Completed:Date Completed:Remarks:Loc Method Desc:Elevrc Desc:Elevrc Desc:Location Source Date:	9459 Not Applicable i.e. no UTM	Elevation: Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC Desc: Location Method:	18 9 unknown UTM na
Improvement Location Source Improvement Location Method			

Method of Construction & Well

Source Revision Comment: Supplier Comment: <u>Use</u>

Method Construction ID:	96152
Method Construction Code:	0
Method Construction:	Not K
Other Method Construction:	

961527904) Not Known

Pipe Information

Pipe ID: Casing No: Comment: Alt Name:

Appendix: Database Descriptions

Environmental Risk Information Services (ERIS) can search the following databases. The extent of historical information varies with each database and current information is determined by what is publicly available to ERIS at the time of update. Note: Databases denoted with " * " indicates that the database will no longer be updated. See the individual database description for more information.

Abandoned Aggregate Inventory: Provincial AAGR The MAAP Program maintains a database of abandoned pits and guarries. Please note that the database is only referenced by lot and concession and city/town location. The database provides information regarding the location, type, size, land use, status and general comments.* Government Publication Date: Sept 2002*

Provincial Aggregate Inventory: AGR This database of licensed and permitted pits and quarries is maintained by the Ontario Ministry of Natural Resources and Forestry (MNRF), as regulated under the Aggregate Resources Act, R.S.O. 1990. Aggregate site data has been divided into active and inactive sites. Active sites may be further subdivided into partial surrenders. In partial surrenders, defined areas of a site are inactive while the rest of the site remains active. Government Publication Date: Up to Nov 2023

Abandoned Mine Information System: Provincial AMIS The Abandoned Mines Information System contains data on known abandoned and inactive mines located on both Crown and privately held lands. The information was provided by the Ministry of Northern Development and Mines (MNDM), with the following disclaimer: "the database provided has been compiled from various sources, and the Ministry of Northern Development and Mines makes no representation and takes no responsibility that such information is accurate, current or complete". Reported information includes official mine name, status, background information, mine start/end date, primary commodity, mine features, hazards and remediation. Government Publication Date: 1800-Mar 2022

Anderson's Waste Disposal Sites: The information provided in this database was collected by examining various historical documents which aimed to characterize the likely position of former waste disposal sites from 1860 to present. The research initiative behind the creation of this database was to identify those sites that are missing from the Ontario MOE Waste Disposal Site Inventory, as well as to provide revisions and corrections to the positions and descriptions of sites currently listed in the MOE inventory. In addition to historic waste disposal facilities, the database also identifies certain auto wreckers and scrap yards that have been extrapolated from documentary sources. Please note that the data is not warranted to be complete, exhaustive or authoritative. The information was collected for research purposes only.

Provincial AST Historical listing of aboveground storage tanks made available by the Department of Natural Resources and Forestry. Includes tanks used to hold water or petroleum. This dataset has been retired as of September 25, 2014 and will no longer be updated. Government Publication Date: May 31, 2014

AUWR This database provides an inventory of known locations that are involved in the scrap metal, automobile wrecking/recycling, and automobile parts & supplies industry. Information is provided on the company name, location and business type.

BORE A borehole is the generalized term for any narrow shaft drilled in the ground, either vertically or horizontally. The information here includes geotechnical investigations or environmental site assessments, mineral exploration, or as a pilot hole for installing piers or underground utilities. Information is from many sources such as the Ministry of Transportation (MTO) boreholes from engineering reports and projects from the 1950 to 1990's in Southern Ontario. Boreholes from the Ontario Geological Survey (OGS) including The Urban Geology Analysis Information System (UGAIS) and the York Peel Durham Toronto (YPDT) database of the Conservation Authority Moraine Coalition. This database will include fields such as location, stratigraphy, depth, elevation, year drilled, etc. For all water well data or oil and gas well data for Ontario please refer to WWIS and OOGW. Government Publication Date: 1875-Jul 2018

Automobile Wrecking & Supplies:

Government Publication Date: 1860s-Present

Aboveground Storage Tanks:

Government Publication Date: 1999-Oct 31, 2023

Borehole:

Provincial

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ANDR

Private

Private

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This database summarizes the fines and convictions handed down by the Ontario courts beginning in 1989. Companies and individuals named here have been found guilty of environmental offenses in Ontario courts of law.

Government Publication Date: 1989-Jan 2024 Certificates of Property Use: Provincial CPU

This is a subset taken from Ontario's Environmental Registry (EBR) database. It will include CPU's on the registry such as (EPA s. 168.6) - Certificate of Property Use.

Government Publication Date: 1994 - Jan 31, 2024

Government Publication Date: 1999-Oct 31, 2023

Compressed Natural Gas Stations:

Government Publication Date: Dec 2012 -Nov 2023

Government Publication Date: Apr 1987 and Nov 1988*

Compliance and Convictions:

Inventory of Coal Gasification Plants and Coal Tar Sites:

condition, site operators/occupants, site description, potential environmental impacts and historic maps available. This was a one-time inventory.*

listing is a copy of records of registered commercial underground fuel oil tanks obtained under Access to Public Information. Note that the following types of tanks do not require registration: waste oil tanks in apartments, office buildings, residences, etc.; aboveground gas or

Government Publication Date: Oct 2023 Private Chemical Manufacturers and Distributors:

List of dry cleaning facilities made available by Environment and Climate Change Canada. Environment and Climate Change Canada's Tetrachloroethylene (Use in Dry Cleaning and Reporting Requirements) Regulations (SOR/2003-79) are intended to reduce releases of

CHEM This database includes information from both a one time study conducted in 1992 and private source and is a listing of facilities that manufacture or distribute chemicals. The production of these chemical substances may involve one or more chemical reactions and/or chemical separation processes

Locations of commercial underground fuel oil tanks. This is not a comprehensive or complete inventory of commercial fuel tanks in the province; this

This database contains the following types of approvals: Air & Noise, Industrial Sewage, Municipal & Private Sewage, Waste Management Systems and Renewable Energy Approvals. The MOE in Ontario states that any facility that releases emissions to the atmosphere, discharges contaminants to ground or surface water, provides potable water supplies, or stores, transports or disposes of waste, must have a Certificate of Approval before it can operate lawfully. Fields include approval number, business name, address, approval date, approval type and status. This database will no longer be updated, as CofA's have been replaced by either Environmental Activity and Sector Registry (EASR) or Environmental Compliance Approval (ECA).

Government Publication Date: 1985-Oct 30, 2011*

Government Publication Date: Jan 2004-Dec 2022

(i.e. fractionation, solvent extraction, crystallization, etc.).

Government Publication Date: 1999-Jan 31, 2020

Certificates of Approval:

Dry Cleaning Facilities:

Commercial Fuel Oil Tanks:

Chemical Register:

This database includes a listing of locations of facilities within the Province or Territory that either manufacture and/or distributes chemicals.

Canada has a network of public access compressed natural gas (CNG) refuelling stations. These stations dispense natural gas in compressed form at 3,000 pounds per square inch (psi), the pressure which is allowed within the current Canadian codes and standards. The majority of natural gas

Please refer to those individual databases for any information after Oct.31, 2011.

tetrachloroethylene to the environment from dry cleaning facilities.

diesel tanks. Records are not verified for accuracy or completeness.

refuelling is located at existing retail gasoline that have a separate refuelling island for natural gas. This list of stations is made available by the Canadian Natural Gas Vehicle Alliance.

This inventory includes both the "Inventory of Coal Gasification Plant Waste Sites in Ontario-April 1987" and the Inventory of Industrial Sites Producing or Using Coal Tar and Related Tars in Ontario-November 1988) collected by the MOE. It identifies industrial sites that produced and continue to produce

or use coal tar and other related tars. Detailed information is available and includes: facility type, size, land use, information on adjoining properties, soil

CA

CDRY

CFOT

CHM

CNG

COAL

CONV

Provincial

Federal

Provincial

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Provincial

Private

Private

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The Ontario Drill Hole Database contains information on more than 113,000 percussion, overburden, sonic and diamond drill holes from assessment files on record with the department of Mines and Minerals. Please note that limited data is available for southern Ontario, as it was the last area to be

Drill Hole Database:

company map; or from submitted a "Report of Work". Government Publication Date: 1886 - Aug 2023

Environmental Activity and Sector Registry:

regulatory agency under Access to Public Information.

Delisted Fuel Tanks:

Environmental Registry:

Government Publication Date: Oct 2023

On October 31, 2011, a smarter, faster environmental approvals system came into effect in Ontario. The EASR allows businesses to register certain activities with the ministry, rather than apply for an approval. The registry is available for common systems and processes, to which preset rules of operation can be applied. The EASR is currently available for: heating systems, standby power systems and automotive refinishing. Businesses whose activities aren't subject to the EASR may apply for an ECA (Environmental Compliance Approval), Please see our ECA database. Government Publication Date: Oct 2011-Jan 31, 2024

completed. The database was created when surveys submitted to the Ministry were converted in the Assessment File Research Image Database (AFRI) project. However, the degree of accuracy (coordinates) as to the exact location of drill holes is dependent upon the source document submitted to the MNDM. Levels of accuracy used to locate holes are: centering on the mining claim; a sketch of the mining claim; a 1:50,000 map; a detailed

List of fuel storage tank sites that were once found in - and have since been removed from - the list of fuel storage tanks made available by the

The Environmental Registry lists proposals, decisions and exceptions regarding policies, Acts, instruments, or regulations that could significantly affect the environment. Through the Registry, thirteen provincial ministries notify the public of upcoming proposals and invite their comments. For example, if a local business is requesting a permit, license, or certificate of approval to release substances into the air or water; these are notified on the registry. Data includes: Approval for discharge into the natural environment other than water (i.e. Air) - EPA s. 9, Approval for sewage works - OWRA s. 53(1), and EPA s. 27 - Approval for a waste disposal site. For information regarding Permit to Take Water (PTTW), Certificate of Property Use (CPU) and (ORD) Orders please refer to those individual databases.

Government Publication Date: 1994 - Jan 31, 2024

Environmental Compliance Approval:

On October 31, 2011, a smarter, faster environmental approvals system came into effect in Ontario. In the past, a business had to apply for multiple approvals (known as certificates of approval) for individual processes and pieces of equipment. Today, a business either registers itself, or applies for a single approval, depending on the types of activities it conducts. Businesses whose activities aren't subject to the EASR may apply for an ECA. A single ECA addresses all of a business's emissions, discharges and wastes. Separate approvals for air, noise and waste are no longer required. This database will also include Renewable Energy Approvals. For certificates of approval prior to Nov 1st, 2011, please refer to the CA database. For all Waste Disposal Sites please refer to the WDS database.

Government Publication Date: Oct 2011- Jan 31, 2024

Environmental Effects Monitoring: The Environmental Effects Monitoring program assesses the effects of effluent from industrial or other sources on fish, fish habitat and human usage of

ERIS Historical Searches:

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fisheries resources. Since 1992, pulp and paper mills have been required to conduct EEM studies under the Pulp and Paper Effluent Regulations. This database provides information on the mill name, geographical location and sub-lethal toxicity data. Government Publication Date: 1992-2007*

ERIS has compiled a database of all environmental risk reports completed since March 1999. Available fields for this database include: site location, date of report, type of report, and search radius. As per all other databases, the ERIS database can be referenced on both the map and "Statistical Profile" page.

Government Publication Date: 1999-Dec 31, 2023

Environmental Issues Inventory System:

The Environmental Issues Inventory System was developed through the implementation of the Environmental Issues and Remediation Plan. This plan was established to determine the location and severity of contaminated sites on inhabited First Nation reserves, and where necessary, to remediate those that posed a risk to health and safety; and to prevent future environmental problems. The EIIS provides information on the reserve under investigation, inventory number, name of site, environmental issue, site action (Remediation, Site Assessment), and date investigation completed. Government Publication Date: 1992-2001*

Provincial

Provincial

DTNK

EASR

FBR

FCA

EEM

EHS

FIIS

Provincial

Provincial

Provincial

Federal

Private

Federal

DRI

Government Publication Date: Oct 2023

Contaminated Sites on Federal Land:

List of Expired Fuels Safety Facilities:

Government Publication Date: Jan 1, 2011 - Dec 31, 2022

Environment Canada maintains a database referred to as the "Environmental Registry" that details prosecutions under the Canadian Environmental Protection Act (CEPA) and the Fisheries Act (FA). Information is provided on the company name, location, charge date, offence and penalty. Government Publication Date: 1988-Jun 2007*

The Federal Contaminated Sites Inventory includes information on known federal contaminated sites under the custodianship of departments, agencies and consolidated Crown corporations as well as those that are being or have been investigated to determine whether they have contamination arising from past use that could pose a risk to human health or the environment. The inventory also includes non-federal contaminated sites for which the Government of Canada has accepted some or all financial responsibility. It does not include sites where contamination has been caused by, and which are under the control of, enterprise Crown corporations, private individuals, firms or other levels of government. Includes fire training sites and sites at which Per- and Polyfluoroalkyl Substances (PFAS) are a concern.

Government Publication Date: Jun 2000-Oct 2023

Fisheries & Oceans Fuel Tanks:

controlled by DFO. Our inventory provides information on the site name, location, tank owner, tank operator, facility type, storage tank location, tank contents & capacity, and date of tank installation.

Government Publication Date: 1964-Sep 2019

Federal Identification Registry for Storage Tank Systems (FIRSTS):

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A list of federally regulated Storage tanks from the Federal Identification Registry for Storage Tank Systems (FIRSTS). FIRSTS is Environment and Climate Change Canada's database of storage tank systems subject to the Storage Tank for Petroleum Products and Allied Petroleum Products Regulations. The main objective of the Regulations is to prevent soil and groundwater contamination from storage tank systems located on federal and aboriginal lands. Storage tank systems that do not have a valid identification number displayed in a readily visible location on or near the storage tank system may be refused product delivery.

Government Publication Date: Oct 31, 2021

Fuel Storage Tank:

province; this listing is a copy of registered private and retail fuel storage tanks, obtained under Access to Public Information. Notes: registration was not required for private fuel underground/aboveground storage tanks prior to January 1990, nor for furnace oil tanks prior to May 1, 2002; registration is not required for waste oil tanks in apartments, office buildings, residences, etc., or aboveground gas or diesel tanks. Records are not verified for accuracy or completeness.

Government Publication Date: Oct 2023

List of locations of historical occurrences of emergency events, including those assigned to the Ministry of Natural Resources by Order-In-Council (OIC) under the Emergency Management and Civil Protection Act, as well as events where MNR provided requested emergency response assistance. Many of these events will have involved community evacuations, significant structural loss, and/or involvement of MNR emergency response staff. These events fall into one of ten (10) type categories: Dam Failure; Drought / Low Water; Erosion; Flood; Forest Fire; Soil and Bedrock Instability; Petroleum Resource Center Event, EMO Requested Assistance, Continuity of Operations Event, Other Requested Assistance. EMHE record details are reproduced by ERIS under License with the Ontario Ministry of Natural Resources © Queen's Printer for Ontario, 2017. Government Publication Date: Apr 30, 2022

Environmental Penalty Annual Report: This database contains data from Ontario's annual environmental penalty report published by the Ministry of the Environment and Climate Change. These reports provide information on environmental penalties for land or water violations issued to companies in one of the nine industrial sectors covered by the Municipal Industrial Strategy for Abatement (MISA) regulations.

List of facilities and tanks for which there was once a fuel registration. This is not a comprehensive or complete inventory of expired tanks/tank facilities in the province; this listing is a copy of previously registered tanks and facilities obtained under Access to Public Information. Includes private fuel outlets, bulk plants, fuel oil tanks, gasoline stations, marinas, propane filling stations, liquid fuel tanks, piping systems, etc; includes tanks which have been removed from the ground.

Notes: registration was not required for private fuel underground/aboveground storage tanks prior to January 1990, nor for furnace oil tanks prior to May 1, 2002; registration is not required for waste oil tanks in apartments, office buildings, residences, etc., or aboveground gas or diesel tanks. Records are not verified for accuracy or completeness.

Federal Convictions: Federal FCON

Federal FOFT Fisheries & Oceans Canada maintains an inventory of aboveground & underground fuel storage tanks located on Fisheries & Oceans property or

FST List of registered private and retail fuel storage tanks. This is not a comprehensive or complete inventory of private and retail fuel storage tanks in the

Provincial

Provincial

FMHF

EPAR

EXP

FCS

FRST

Provincial

Federal

Federal

Order No: 24030800575

Fuel Storage Tank - Historic:

The Fuels Safety Branch of the Ontario Ministry of Consumer and Commercial Relations maintained a database of all registered private fuel storage tanks. Public records of private fuel storage tanks are only available since the registration became effective in September 1989. This information is now collected by the Technical Standards and Safety Authority.

Government Publication Date: Pre-Jan 2010*

Ontario Regulation 347 Waste Generators Summary:

Regulation 347 of the Ontario EPA defines a waste generation site as any site, equipment and/or operation involved in the production, collection, handling and/or storage of regulated wastes. A generator of regulated waste is required to register the waste generation site and each waste produced, collected, handled, or stored at the site. This database contains the registration number, company name and address of registered generators including the types of hazardous wastes generated. It includes data on waste generating facilities such as: drycleaners, waste treatment and disposal facilities, machine shops, electric power distribution etc. This information is a summary of all years from 1986 including the most currently available data. Some records may contain, within the company name, the phrase "See & Use..." followed by a series of letters and numbers. This occurs when one company is amalgamated with or taken over by another registered company. The number listed as "See & Use", refers to the new ownership and the other identification number refers to the original ownership. This phrase serves as a link between the 2 companies until operations have been fully transferred.

Government Publication Date: 1986-Oct 31, 2022

Government Publication Date: 2013-Dec 2021

Greenhouse Gas Emissions from Large Facilities:

TSSA Historic Incidents:

dioxide equivalents (kt CO2 eq).

List of historic incidences of spills and leaks of diesel, fuel oil, gasoline, natural gas, propane, and hydrogen recorded by the TSSA in their previous incident tracking system. The TSSA's Fuels Safety Program administers the Technical Standards & Safety Act 2000, providing fuel-related safety services associated with the safe transportation, storage, handling and use of fuels such as gasoline, diesel, propane, natural gas and hydrogen. Under this Act, the TSSA regulates fuel suppliers, storage facilities, transport trucks, pipelines, contractors and equipment or appliances that use fuels. Records are not verified for accuracy or completeness. This is not a comprehensive or complete inventory of historical fuel spills and leaks in the province. This listing is a copy of the data captured at one moment in time and is hence limited by the record date provided here. Government Publication Date: 2006-June 2009*

List of greenhouse gas emissions from large facilities made available by Environment Canada. Greenhouse gas emissions in kilotonnes of carbon

Indian & Northern Affairs Fuel Tanks: IAFT The Department of Indian & Northern Affairs Canada (INAC) maintains an inventory of aboveground & underground fuel storage tanks located on both federal and crown land. Our inventory provides information on the reserve name, location, facility type, site/facility name, tank type, material & ID number, tank contents & capacity, and date of tank installation.

Government Publication Date: 1950-Aug 2003*

Fuel Oil Spills and Leaks:

Listing of spills and leaks of diesel, fuel oil, gasoline, natural gas, propane, and hydrogen reported to the Spills Action Centre (SAC). This is not a comprehensive or complete inventory of fuel-related leaks, spills, and incidents in the province; this listing in a copy of incidents reported to the SAC, obtained under Access to Public Information. Includes incidents from fuel-related hazards such as spills, fires, and explosions. Records are not verified for accuracy or completeness.

Government Publication Date: 31 Oct, 2023

Landfill Inventory Management Ontario:

The Landfill Inventory Management Ontario (LIMO) database is updated every year, as the Ministry of the Environment, Conservation and Parks compiles new and updated information. Includes small and large landfills currently operating as well as those which are closed and historic. Operators of larger landfills provide landfill information for the previous operating year to the ministry for LIMO including: estimated amount of total waste received, landfill capacity, estimated total remaining landfill capacity, fill rates, engineering designs, reporting and monitoring details, size of location, service area, approved waste types, leachate of site treatment, contaminant attenuation zone and more. The small landfills include information such as site owner, site location and certificate of approval # and status.

Government Publication Date: Mar 31, 2022

Canadian Mine Locations:

376

MINE This information is collected from the Canadian & American Mines Handbook. The Mines database is a national database that provides over 290 listings on mines (listed as public companies) dealing primarily with precious metals and hard rocks. Listed are mines that are currently in operation, closed, suspended, or are still being developed (advanced projects). Their locations are provided as geographic coordinates (x, y and/or longitude, latitude). As of 2002, data pertaining to Canadian smelters and refineries has been appended to this database. Government Publication Date: 1998-2009*

Federal

Provincial HINC

Federal

Provincial

Provincial

Private



FSTH

GEN

Provincial

GHG

INC

LIMO

Mineral Occurrences:

In the early 70's, the Ministry of Northern Development and Mines created an inventory of approximately 19,000 mineral occurrences in Ontario, in regard to metallic and industrial minerals, as well as some information on building stones and aggregate deposits. Please note that the "Horizontal Positional Accuracy" is approximately +/- 200 m. Many reference elements for each record were derived from field sketches using pace or chain/tape measurements against claim posts or topographic features in the area. The primary limiting factor for the level of positional accuracy is the scale of the source material. The testing of horizontal accuracy of the source materials was accomplished by comparing the plan metric (X and Y) coordinates of that point with the coordinates of the same point as defined from a source of higher accuracy.

In 1974 Environment Canada established the National Analysis of Trends in Emergencies System (NATES) database, for the voluntary reporting of

Government Publication Date: 1846-Feb 2023

National Analysis of Trends in Emergencies System (NATES):

significant spill incidents. The data was to be used to assist in directing the work of the emergencies program. NATES ran from 1974 to 1994. Extensive information is available within this database including company names, place where the spill occurred, date of spill, cause, reason and source of spill, damage incurred, and amount, concentration, and volume of materials released. Government Publication Date: 1974-1994*

Non-Compliance Reports: NCPL The Ministry of the Environment provides information about non-compliant discharges of contaminants to air and water that exceed legal allowable limits, from regulated industrial and municipal facilities. A reported non-compliance failure may be in regard to a Control Order, Certificate of Approval, Sectoral Regulation or specific regulation/act.

Government Publication Date: Dec 31, 2022

National Defense & Canadian Forces Fuel Tanks:

DND lands. Our inventory provides information on the base name, location, tank type & capacity, tank contents, tank class, date of tank installation, date tank last used, and status of tank as of May 2001. This database will no longer be updated due to the new National Security protocols which have prohibited any release of this database. Government Publication Date: Up to May 2001*

The Department of National Defense and the Canadian Forces maintains an inventory of all aboveground & underground fuel storage tanks located on

National Defense & Canadian Forces Spills:

under the "Transportation of Dangerous Goods Act - 1992". Our inventory provides information on the facility name, location, spill ID #, spill date, type of spill, as well as the quantity of substance spilled & recovered. Government Publication Date: Mar 1999-Nov 2023

The Department of National Defense and the Canadian Forces maintains an inventory of spills to land and water. All spill sites have been classified

The Department of National Defence and the Canadian Forces maintains an inventory of waste disposal sites located on DND lands. Where available, our inventory provides information on the base name, location, type of waste received, area of site, depth of site, year site opened/closed and status. Government Publication Date: 2001-Apr 2007*

jurisdiction, does not include incident data related to pipelines under provincial or territorial jurisdiction.

National Energy Board Pipeline Incidents:

National Defence & Canadian Forces Waste Disposal Sites:

Locations of pipeline incidents from 2008 to present, made available by the Canada Energy Regulator (CER) - previously the National Energy Board (NEB). Includes incidents reported under the Onshore Pipeline Regulations and the Processing Plant Regulations related to pipelines under federal

Government Publication Date: 2008-Jun 30, 2021

National Energy Board Wells:

377

The NEBW database contains information on onshore & offshore oil and gas wells that are outside provincial jurisdiction(s) and are thereby regulated by the National Energy Board. Data is provided regarding the operator, well name, well ID No./UWI, status, classification, well depth, spud and release date.

Government Publication Date: 1920-Feb 2003*

Provincial

MNR

NATE

NDFT

NDSP

NDWD

NFBI

NEBP

Federal

Provincial

Federal

Federal

Federal

Federal

Federal

National Environmental Emergencies System (NEES):

In 2000, the Emergencies program implemented NEES, a reporting system for spills of hazardous substances. For the most part, this system only captured data from the Atlantic Provinces, some from Quebec and Ontario and a portion from British Columbia. Data for Alberta, Saskatchewan, Manitoba and the Territories was not captured. However, NEES is also a repository for previous Environment Canada spill datasets. NEES is composed of the historic datasets ' or Trends ' which dates from approximately 1974 to present. NEES Trends is a compilation of historic databases, which were merged and includes data from NATES (National Analysis of Trends in Emergencies System), ARTS (Atlantic Regional Trends System), and NEES. In 2001, the Emergencies Program determined that variations in reporting regimes and requirements between federal and provincial agencies made national spill reporting and trend analysis difficult to achieve. As a consequence, the department has focused efforts on capturing data on spills of substances which fall under its legislative authority only (CEPA and FA). As such, the NEES database will be decommissioned in December 2004.

Government Publication Date: 1974-2003*

National PCB Inventory:

Environment Canada's National PCB inventory includes information on in-use PCB containing equipment in Canada including federal, provincial and private facilities. Federal out-of-service PCB containing equipment and PCB waste owned by the federal government or by federally regulated industries such as airlines, railway companies, broadcasting companies, telephone and telecommunications companies, pipeline companies, etc. are also listed. Although it is not Environment Canada's mandate to collect data on non-federal PCB waste, the National PCB inventory includes some information on provincial and private PCB waste and storage sites. Some addresses provided may be Head Office addresses and are not necessarily the location of where the waste is being used or stored.

Government Publication Date: 1988-2008*

National Pollutant Release Inventory 1993-2020:

Environmental Protection Act (CEPA), owners or operators of facilities that meet published reporting requirements are required to report to the NPRI. Government Publication Date: Sep 2020

National Pollutant Release Inventory - Historic: NPRI Environment Canada has defined the National Pollutant Release Inventory ("NPRI") as a federal government initiative designed to collect comprehensive national data regarding releases to air, water, or land, and waste transfers for recycling for more than 300 listed substances. This data holds historic records; current records are found in NPR2.

recycling. The inventory, managed by Environment and Climate Change Canada, tracks over 300 substances. Under the authority of the Canadian

Government Publication Date: 1993-May 2017

Government Publication Date: 1988-Nov 30. 2023

Oil and Gas Wells:

The Nickle's Energy Group (publisher of the Daily Oil Bulletin) collects information on drilling activity including operator and well statistics. The well information database includes name, location, class, status and depth. The main Nickle's database is updated on a daily basis, however, this database is updated on a monthly basis. More information is available at www.nickles.com.

Provincial Ontario Oil and Gas Wells: OOGW In 1998, the MNR handed over to the Ontario Oil, Gas and Salt Resources Corporation, the responsibility of maintaining a database of oil and gas wells drilled in Ontario. The OGSR Library has over 20,000+ wells in their database. Information available for all wells in the ERIS database include well owner/operator, location, permit issue date, and well cap date, license No., status, depth and the primary target (rock unit) of the well being drilled. All geology/stratigraphy table information, plus all water table information is also provide for each well record.

Government Publication Date: 1800-Aug 2023

Inventory of PCB Storage Sites:

The Ontario Ministry of Environment, Waste Management Branch, maintains an inventory of PCB storage sites within the province. Ontario Regulation 11/82 (Waste Management - PCB) and Regulation 347 (Generator Waste Management) under the Ontario EPA requires the registration of inactive PCB storage equipment and/or disposal sites of PCB waste with the Ontario Ministry of Environment. This database contains information on: 1) waste quantities; 2) major and minor sites storing liquid or solid waste; and 3) a waste storage inventory. Government Publication Date: 1987-Oct 2004; 2012-Dec 2013

Orders: ORD This is a subset taken from Ontario's Environmental Registry (EBR) database. It will include Orders on the registry such as (EPA s. 17) - Order for remedial work, (EPA s. 18) - Order for preventative measures, (EPA s. 43) - Order for removal of waste and restoration of site, (EPA s. 44) - Order for conformity with Act for waste disposal sites, (EPA s. 136) - Order for performance of environmental measures.

Government Publication Date: 1994 - Jan 31, 2024

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Federal

Federal

NFFS

NPCB

NPR2

OGWE

OPCB

Federal The National Pollutant Release Inventory (NPRI) is Canada's public inventory of pollutant releases (to air, water and land), disposals, and transfers for

Federal

Private

Provincial

Order No: 24030800575

Canadian Heritage maintains an inventory of known fuel storage tanks operated by Parks Canada, in both National Parks and at National Historic Sites.

PAP

PCFT

PES

PFCH

PFHA

PINC

PRT

PTTW

RFC

Provincial

Federal

Federal

and polyfluoroalkyl substances (PFAS) are a group of over 4.700 human-made substances for which adverse environmental and health effects have been observed. This list of potential PFAS handlers includes those NPRI facilities that reported business activity (NAICS code) included in the US

Provincial

Provincial

Provincial

This is a subset taken from Ontario's Environmental Registry (EBR) database. It will include PTTW's on the registry such as OWRA s. 34 - Permit to

Private

Federal

List of pipeline incidents (strikes, leaks, spills). This is not a comprehensive or complete inventory of pipeline incidents in the province; this listing in an historical copy of records previously obtained under Access to Public Information. Records are not verified for accuracy or completeness.

tanks and licensed retail fuel outlets. This database includes an inventory of locations that have gasoline, oil, waste oil, natural gas and/or propane

Provincial

erisinfo.com | Environmental Risk Information Services

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Environmental Protection Agency (US EPA) list of Potential PFAS-Handling Industry Sectors, further described as operating in industry sectors where literature reviews indicate that PFAS may be handled and/or released. Inclusion of a facility in this listing does not indicate that PFAS are being manufactured, processed, used, or released by the facility - these are facilities that potentially handle PFAS based on their industrial profile.

Government Publication Date: Sep 2020

The Fuels Safety Branch of the Ontario Ministry of Consumer and Commercial Relations maintained a database of all registered private fuel storage

storage tanks on their property. The MCCR no longer collects this information. This information is now collected by the Technical Standards and Safety Authority (TSSA).

Government Publication Date: 1989-1996*

Permit to Take Water:

take water.

Part V of the Ontario Environmental Protection Act ("EPA") regulates the disposal of regulated waste through an operating waste management system

Government Publication Date: 1994 - Jan 31, 2024 Ontario Regulation 347 Waste Receivers Summary:

or a waste disposal site operated or used pursuant to the terms and conditions of a Certificate of Approval or a Provisional Certificate of Approval.

Regulation 347 of the Ontario EPA defines a waste receiving site as any site or facility to which waste is transferred by a waste carrier. A receiver of regulated waste is required to register the waste receiving facility. This database represents registered receivers of regulated wastes, identified by registration number, company name and address, and includes receivers of waste such as: landfills, incinerators, transfer stations, PCB storage sites, sludge farms and water pollution control plants. This information is a summary of all years from 1986 including the most currently available data.

Government Publication Date: 1986-1990, 1992-2021

This information is part of the Pulp and Paper Canada Directory. The Directory provides a comprehensive listing of the locations of pulp and paper mills and the products that they produce. Government Publication Date: 1999, 2002, 2004, 2005, 2009-2014

The National Pollutant Release Inventory (NPRI) is Canada's public inventory of releases, disposals, and transfers, tracking over 320 pollutants. Per and polyfluoroalkyl substances (PFAS) are a group of over 4,700 human-made substances for which adverse environmental and health effects have

US EPA list of PFAS structures (encompassing the largest set of structures having sufficient levels of fluorination to potentially impart PFAS-type

Parks Canada Fuel Storage Tanks:

The database details information on site name, location, tank install/removal date, capacity, fuel type, facility type, tank design and owner/operator. Government Publication Date: 1920-Jan 2005*

Pesticide Register:

The Ontario Ministry of the Environment and Climate Change maintains a database of licensed operators and vendors of registered pesticides.

Government Publication Date: Oct 2011- Jan 31, 2024

NPRI Reporters - PFAS Substances:

been observed. This listing of PFAS substance reporters includes those NPRI facilities that reported substances that are found in either: a) the Comprehensive Global Database of PFASs compiled by the Organisation for Economic Co-operation and Development (OECD), b) the US Environmental Protection Agency (US EPA) Master List of PFAS Substances, c) the US EPA list of PFAS chemicals without explicit structures, or d) the

Government Publication Date: Sep 2020

Potential PFAS Handers from NPRI: The National Pollutant Release Inventory (NPRI) is Canada's public inventory of releases, disposals, and transfers, tracking over 320 pollutants. Per -

properties).

Pipeline Incidents:

Government Publication Date: Feb 28, 2021

Private and Retail Fuel Storage Tanks:

erisinfo.com | Environmental Risk Information Services

Record of Site Condition:

Retail Fuel Storage Tanks:

or propane storage tanks.

Ontario Spills:

Government Publication Date: 1999-Oct 31, 2023 Scott's Manufacturing Directory:

Scott's Directories is a data bank containing information on over 200,000 manufacturers across Canada. Even though Scott's listings are voluntary, it is the most comprehensive database of Canadian manufacturers available. Information concerning a company's address, plant size, and main products are included in this database.

The Record of Site Condition (RSC) is part of the Ministry of the Environment's Brownfields Environmental Site Registry. Protection from environmental cleanup orders for property owners is contingent upon documentation known as a record of site condition (RSC) being filed in the Environmental Site Registry. In order to file an RSC, the property must have been properly assessed and shown to meet the soil, sediment and groundwater standards appropriate for the use (such as residential) proposed to take place on the property. The Record of Site Condition Regulation (O. Reg. 153/04) details requirements related to site assessment and clean up. RSCs filed after July 1, 2011 will also be included as part of the new (O.Reg. 511/09). The

Government of Ontario states that it is not responsible for the accuracy of the information in this Registry.

Government Publication Date: 1992-Mar 2011*

List of spills and incidents made available by the Ministry of the Environment, Conservation and Parks. This database identifies information such as location (approximate), type and quantity of contaminant, date of spill, environmental impact, cause, nature of impact, etc. Information from 1988-2002 was part of the ORIS (Occurrence Reporting Information System). The SAC (Spills Action Centre) handles all spills reported in Ontario. Regulations for spills in Ontario are part of the MOE's Environmental Protection Act, Part X. The Ministry of the Environment, Conservation and Parks cites the coronavirus pandemic as an explanation for delays in releasing data pursuant to requests.

Government Publication Date: 1988-Jan 2023; May 2023-Dec 2023

Government Publication Date: 1997-Sept 2001, Oct 2004-Jan 2024

Wastewater Discharger Registration Database:

Facilities that report either municipal treated wastewater effluent or industrial wastewater discharges under the Effluent Monitoring and Effluent Limits (EMEL) and Municipal/Industrial Strategy for Abatement Regulations. The Municipal/Industrial Strategy for Abatement (MISA) division of the Ontario Ministry of Environment keeps record of direct dischargers of toxic pollutants within nine sectors including: Electric Power Generation, Mining, Petroleum Refining, Organic Chemicals, Inorganic Chemicals, Pulp & Paper, Metal Casting, Iron & Steel, and Quarries. Government Publication Date: 1990-Dec 31, 2020

The information provided in this database was collected by examining various historical documents, which identified the location of former storage tanks, containing substances such as fuel, water, gas, oil, and other various types of miscellaneous products. Information is available in regard to business operating at tank site, tank location, permit year, permit & installation type, no. of tanks installed & configuration and tank capacity. Data contained within this database pertains only to the city of Toronto and is not warranted to be complete, exhaustive or authoritative. The information was collected for research purposes only.

List of fuel storage tanks currently or previously owned or operated by Transport Canada. This inventory also includes tanks on The Pickering Lands, which refers to 7,530 hectares (18,600 acres) of land in Pickering, Markham, and Uxbridge owned by the Government of Canada since 1972; properties on this land has been leased by the government since 1975, and falls under the Site Management Policy of Transport Canada, but is administered by

Government Publication Date: 1915-1953*

Anderson's Storage Tanks:

Transport Canada Fuel Storage Tanks:

Public Works and Government Services Canada. This inventory provides information on the site name, location, tank age, capacity and fuel type. Government Publication Date: 1970 - Apr 2023

Variances for Abandonment of Underground Storage Tanks:

Listing of variances granted for storage tank abandonment. This is not a comprehensive or complete inventory of tank abandonment variances in the province; this listing is a copy of tank abandonment variance records previously obtained under Access to Public Information. In Ontario. registered underground storage tanks must be removed within two years of disuse; if removal of a tank is not feasible, an application may be sought for a variance from this code requirement.

Records are not verified for accuracy or completeness.

Government Publication Date: Feb 28, 2022

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RSC

RST

SCT

SPL

SRDS

TANK

TCFT

VAR

Private This database includes an inventory of retail fuel outlet locations (including marinas) that have on their property gasoline, oil, waste oil, natural gas and /

Provincial

Private

Provincial

Provincial

Private

Federal



Waste Disposal Sites - MOE 1991 Historical Approval Inventory:

In June 1991, the Ontario Ministry of Environment, Waste Management Branch, published the "June 1991 Waste Disposal Site Inventory", of all known active and closed waste disposal sites as of October 30st, 1990. For each "active" site as of October 31st 1990, information is provided on site location, site/CA number, waste type, site status and site classification. For each "closed" site as of October 31st 1990, information is provided on site location, site/CA number, closure date and site classification. Locations of these sites may be cross-referenced to the Anderson database described under ERIS's Private Source Database section, by the CA number.

Government Publication Date: Up to Oct 1990*

Water Well Information System:

This database describes locations and characteristics of water wells found within Ontario in accordance with Regulation 903. It includes such information as coordinates, construction date, well depth, primary and secondary use, pump rate, static water level, well status, etc. Also included are detailed stratigraphy information, approximate depth to bedrock and the approximate depth to the water table.

Government Publication Date: Mar 31 2023

Waste Disposal Sites - MOE CA Inventory:

The Ontario Ministry of Environment, Waste Management Branch, maintains an inventory of known open (active or inactive) and closed disposal sites in the Province of Ontario. Active sites maintain a Certificate of Approval, are approved to receive and are receiving waste. Inactive sites maintain Certificate(s) of Approval but are not receiving waste. Closed sites are not receiving waste. The data contained within this database was compiled from the MOE's Certificate of Approval database. Locations of these sites may be cross-referenced to the Anderson database described under ERIS's Private Source Database section, by the CA number. All new Environmental Compliance Approvals handed out after Oct 31, 2011 for Waste Disposal Sites will still be found in this database.

Government Publication Date: Oct 2011-Jan 31, 2024

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WDS

Provincial

Provincial

Provincial

WWIS

WDSH

Definitions

Database Descriptions: This section provides a detailed explanation for each database including: source, information available, time coverage, and acronyms used. They are listed in alphabetic order.

Detail Report: This is the section of the report which provides the most detail for each individual record. Records are summarized by location, starting with the project property followed by records in closest proximity.

Distance: The distance value is the distance between plotted points, not necessarily the distance between the sites' boundaries. All values are an approximation.

Direction: The direction value is the compass direction of the site in respect to the project property and/or center point of the report.

Elevation: The elevation value is taken from the location at which the records for the site address have been plotted. All values are an approximation. Source: Google Elevation API.

Executive Summary: This portion of the report is divided into 3 sections:

'Report Summary'- Displays a chart indicating how many records fall on the project property and, within the report search radii.

'Site Report Summary'-Project Property'- This section lists all the records which fall on the project property. For more details, see the 'Detail Report' section.

'Site Report Summary-Surrounding Properties'- This section summarizes all records on adjacent properties, listing them in order of proximity from the project property. For more details, see the 'Detail Report' section.

<u>Map Key:</u> The map key number is assigned according to closest proximity from the project property. Map Key numbers always start at #1. The project property will always have a map key of '1' if records are available. If there is a number in brackets beside the main number, this will indicate the number of records on that specific property. If there is no number in brackets, there is only one record for that property.

The symbol and colour used indicates 'elevation': the red inverted triangle will dictate 'ERIS Sites with Lower Elevation', the yellow triangle will dictate 'ERIS Sites with Higher Elevation' and the orange square will dictate 'ERIS Sites with Same Elevation.'

<u>Unplottables:</u> These are records that could not be mapped due to various reasons, including limited geographic information. These records may or may not be in your study area, and are included as reference.

APPENDIX 3

QUALIFICATIONS OF ASSESSORS





Jeremy Camposarcone, B.Eng. Junior Environmental Engineer

Jeremy joined Paterson Group in 2020 as part of the Environmental Group. Jeremy received his Bachelor of Engineering in Environmental Engineering from Carleton University in 2019. Jeremy completed his studies while researching water treatment processes for the wastewater effluent of a hydrothermal carbonization reactor. His responsibilities as a field engineer have brought him to various projects throughout the Ottawa-Valley. In his time with Paterson, Jeremy has been involved with residential and commercial development within Ottawa and the surrounding area. His scope of work consists of environmental investigation and reporting, field inspection, field testing, quality control and quality assurance.

EDUCATION

Bachelor of Engineering in Environmental Engineering, 2019 Carleton University Ottawa, Ontario

LICENCE/PROSSFEIONAL AFFILIATIONS

PEO Engineer in Training

YEARS OF EXPERIENCE

With Paterson: 3.5

OFFICE LOCATION

9 Auriga Drive, Ottawa, Ontario, K2E 7T9

SELECT LIST OF PROJECTS

- PSPC, Confederation Heights Redevelopment, Ottawa, ON - Phase I and II ESA program for site redevelopment.
- Travelodge Hotel, Carling Avenue, Ottawa, ON – Remediation Program, Phase I and II ESA, Underground Storage Tank Pull and Remediation (Site Remediation Coordinator & Supervisor)
- Caivan Residential Development, Navan, ON - Large-Scale Remediation, Groundwater Monitoring, Phase I and II ESA, Remedial Action Plan (Site Remediation Coordinator & Supervisor)
- Rideau Centre Expansion, Ottawa, ON Phase I and II ESA, Soil Remediation Program
- Ottawa Trainyards, Ottawa, ON Large-Scale Remediation, Phase I and II ESA (Site Remediation Coordinator & Supervisor)
- Major Building, Downtown Ottawa, ON Phase I and II ESA



PROFESSIONAL EXPERIENCE

2020 to present, Junior Environmental Engineer, Paterson Group, Ottawa, Ontario

- Conduct Phase I and Phase II Environmental Site Assessments in accordance with CSA standards and O.Reg. 153/04.
- Manage excavation contractors to ensure soil quality control; daily reporting to project manager
- Present analytical test results, interpretations, assessments, recommendation and/or conclusion in a final technical report
- Oversee geotechnical investigations for test pitting on numerous proposed utility installations, residential and commercial developments.
- Conduct laboratory testing program of soils and water for detail recommendations
- Problem solving to complete analysis required
- Adapt to unforeseen on-site challenges and provide first-hand insights to help collaborate toward a solution
- Coordinate large-scale remediation projects and monitor excavated material
- Monitor and sample multiple groundwater wells with a high degree of precision regarding the quality and parameters of the sample
- On-site settlement plate surveying of future residential developments





Karyn Munch, P.Eng., QP_{ESA} Senior Project Manager

Karyn received her Bachelor of Engineering from Carleton University in 2002 in Environmental Engineering. Upon graduation Karyn began working as a consultant for Dessau Soprin Inc. After one year of working for Dessau, Karyn joined the Paterson Group in the Environmental Division. Karyn has worked for Paterson for 19 years and has accrued extensive field and office experience. Karyn's experience working in the field ranges from Phase I site reviews, Phase II investigations, Remediation site inspections and designated substance surveys. Through her eight years of field experience, Karyn has obtained invaluable knowledge on contractor relationships, budgets, time management, consultant/owner relation, quality data and information, and working with a variety of different personnel and situations. Since 2012, Karyn has moved into a more senior role by becoming a qualified person for environmental assessments, overseeing small to large scale environmental projects, which include, Phase I and II reports, Record of Site Conditions and Brownfield Applications. Karyn has assisted with Mark D'Arcy in the development of young staff and continuous improvement of Paterson internal systems.

EDUCATION

B.Eng. 2002, Environmental Engineering Carleton University Ottawa,ON

LICENCE/ PROFESSIONAL AFFILIATIONS

Ontario Society of Professional Engineers

Ottawa Geotechnical Group

YEARS OF EXPERIENCE

With Paterson: 19

With other firms: 2

OFFICE LOCATION

9 Auriga Drive, Ottawa, Ontario, K2E 7T9

SELECT LIST OF PROJECTS

- The Ridge Subdivision, Ottawa ON, Phase I ESA, Phase II ESA, Phase III ESA, Environmental Soil Remediation and filing of a Record of Site Condition (RSC) in the MECP Environmental Site Registry (Project Manager)
- Claridge Moon, Ottawa ON, Phase I ESA, Phase II ESA (Project Manager) and filing of an RSC in the MECP Environmental Site Registry (Project Manager)
- Ottawa University Desmarais Building, Ottawa, ON, Soil Remediation and Redevelopment (Project Manager)
- Rideau Centre Expansion, Ottawa, ON, Soil Remediation Program and RSC (Project Manager)
- Brownfields Applications Residential and Commercial Redevelopment - Ottawa, Ontario
- Lees Avenue Remediation and Reconstruction, Ottawa, ON (Field Manager)
- Phase I and Phase II Investigations in accordance with CSA standards and O.Reg 153/04



PROFESSIONAL EXPERIENCE

June 2011 to present, Senior Environmental Engineer, Paterson Group, Ottawa, Ontario

- Provide on-site environmental expertise for various soil and groundwater remediation projects including but not limited to the following: 222 Beechwood Remediation, 1000 Wellington Street West Remediation, 409 MacKay Street and Rideau Centre Expansion.
- Oversee Phase I and Phase II Investigations in accordance with CSA standards and O.Reg 153/04 on a variety
 of residential and commercial developments.
- Responsible for filing Records of Site Condition with the MOECC Environmental Site Registry.
- Preparation of submissions to the City of Ottawa's Brownfields Redevelopment Program.
- Problem solving to help advance or maintain project schedules.
- Complete environmental reports with recommendations for environmental concerns.
- Liaising with contractors, consultants, and government officials.
- Provide cost estimates for environment field programs and construction costs.
- Review RFI's, submittals, monthly progress reports and other various construction related work.

June 2009 to June 2010, Environmental Officer, Department of Indigenous and Northern Affairs (INCAC), Ottawa, Ontario

- Provided guidance and support regarding various aspects of the Contaminated Sites Management Plan (CSMP) and the Canadian Accelerated Action Plan (CEAP), to regional INAC offices.
- Reported to Federal Contaminated Sites Action Plan (FCSAP) Secretariat on monthly and quarterly CSMP progress.
- Completion of various reporting requirements including Privy Council Office (PCO) requests regarding accelerated remediation projects, Annual Reference Level Updating, Internal Quarterly Reports and First Nation Land Management (FNLM) Class 3 Remediation Projects
- Composition and revision of Three-Year CSMP and the Contaminated Sites Program Renewal.
- Management of various databases including ESSIMS (internal to INAC), IDEA (Environment Canada) and CIDM (electronic filing system) and Federal Contaminated Sites Inventory (FCSI).
- Interacted on a regular basis with other federal departments, other INAC sectors, regional INAC offices and senior management.
- Participated in Aquatic Sites Working Group (ASWG), Contaminated Sites Management Working Group (CSMWG) and Environmental Learning Regime workshops/workgroups.

January 2003 to June 2009, Environmental Engineer, Paterson Group, Ottawa, Ontario

- Experience in coordination and management of a variety of environmental projects. Typical projects include Phase I-Environmental Site Assessments (ESAs), Phase II and III-Environmental Site Characterizations, Soil and Groundwater Remediation Programs, Designated Substance Surveys and the preparation of Records of Site Condition.
- Coordination of contractors and field staff while directly reporting to senior management and client throughout the project to ensure completion on schedule and within budget.
- Experience in collaborating with provincial and municipal bodies as well as sub-consultants, contractors and clients.
- Extensive field experience including the management of drilling and excavation contractors, inspection of aboveground and underground fuel storage tanks, soil classification, soil and groundwater sampling, collection of hazardous building materials and designated substances.
- Responsible for the application of environmental, hydrogeological and geotechnical principles and practices in the identification and delineation of soil and groundwater contamination plumes and ensuring compliance with federal, provincial and/or municipal legal and regulatory requirements.
- Present analytical test results, interpretations, assessments, recommendations and/or conclusions in a final technical report.

August 2002 to December 2002, Junior Engineer, Dessau Soprin Inc., Ottawa, Ontario

- Responsible for supervision of weight-scale and record keeping for soil management practices.
- Managed excavation contractors to ensure soil quality control; daily reporting to project manager.