CANADA POST CORPORATION

PHASE ONE ENVIRONMENTAL SITE ASSESSMENT VACANT FORMER AGRICULTURAL PROPERTY

FEBRUARY 10, 2023







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CANADA POST CORPORATION

PROJECT NO.: OESAO2132.4 DATE: FEBRUARY 10, 2023

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"Effective September 21, 2022, Wood Environment & Infrastructure Solutions Canada Limited is now operating as WSP E&I Canada Limited. No other aspects of our legal entity, contractual terms or capabilities have changed in relation to this report submission."



February 10, 2023

Canada Post Corporation 2701 Riverside Drive Ottawa, Ontario K1A 0B1

Attention: Emily Payton Specialist, Real Estate, Environment & Sustainability

Dear Madam/Sir:

Subject:Phase One Environmental Site AssessmentVacant Former Agricultural Property50 Leikin Drive, Ottawa, Ontario

Please find enclosed one (1) electronic copy, in PDF format, of our draft report entitled *Phase I Environmental Site Assessment, Vacant Former Agricultural Property, 50 Leikin Drive, Ottawa, Ontario.*

We thank you for entrusting us with this assignment and await any comments you may have prior to finalizing the report. In the meantime, should you have any questions or require any additional information, please do not hesitate to contact the undersigned.

Yours sincerely,

WSP E&I Canada Limited

Kevin Hicks, M.Sc., P.Geo., QP_{ESA} Principal Hydrogeologist

Enclosure (1)

WSP ref.: OESAO2132.4

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QUALITY MANAGEMENT

ISSUE/REVISION	FIRST ISSUE	REVISION 1	REVISION 2	REVISION 3
Remarks	Draft report			
Date				
Prepared by	Lindsey Blythe			
Signature				
Checked by	Kevin Hicks			
Signature				
Authorised by	Kevin Hicks			
Signature				
Project number	OESA02132.4			

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EXECUTIVE SUMMARY

WSP E&I Canada Limited ("WSP") was retained by Canada Post Corporation ("CPC") to conduct a Phase One Environmental Site Assessment (ESA) of a vacant former agricultural property located at 50 Leikin Drive, Ottawa, Ontario (hereinafter referred to as the "Phase One Property"). The Phase One Property is identified in Ontario Land Titles (LT) as Property Identification Number (PIN) 04733-6646 and is legally described as Part 1 of Block 2 Registered Plan 4M-1354 in the City of Ottawa. The Phase One Property is currently owned by CPC and consisted of a vacant undeveloped lot at the time this report was prepared .

CPC retained WSP to provide an evaluation of known and possible environmental issues at the Phase One Property in support of its development as a postal facility. This Phase One ESA was conducted in accordance with the requirements of Schedule D of Ontario Regulation 153/04 – Records of Site Condition, Part XV.1 of the Environmental Protection Act (EPA Part XV.1 of the Environmental Protection Act (EPA), as amended ("O.Reg. 153/04") and is intended to support the filing of a Record of Site Condition (RSC), if so required. This Phase One ESA was carried out in accordance with the Terms of Reference provided in WSP's proposal / work agreements POESA021841 dated 8 November 2021 and POESA023010 dated January 10, 2023.

In accordance with the requirements of Schedule D of O.Reg. 153/04, the Phase One ESA for the Phase One Property included: 1) a records review; 2) interviews with one or more person having knowledge of the Phase One Property; 3) a reconnaissance of the Phase One Property and Phase One study Area; 4) an evaluation of the information gathered from the records review, interviews, and site reconnaissance; 5) preparation of this Phase One ESA report; and, 6) submission of this Phase One ESA report to the owner of the Phase One Property.

Under the supervision of Kevin Hicks, M.Sc., P.Geo., Qualified Person, Kaitlin Hunt, B.Sc. Hon. of WSP conducted a reconnaissance of the Phase One Property on 12 November 2021 to evaluate current and past uses and Potentially Contaminating Activities (PCA) on, in or under the Phase One Property and, as practicable, current and past uses and activities and Potentially Contaminating Activities in the Phase One Study Area that may have and/or are currently impacting the environmental condition of the Phase One Property. Ground cover conditions at the time of the site reconnaissance were wet which may have limited Wood's observations. Prior to the site reconnaissance, WSP interviewed Mr. Frank Aiello (the "Phase One Property representative"), the former owner of the Phase One property owner prior to CPC's acquisition, via telephone prior to conducting the property visit. The Phase One Property representative was unable to provide any substantive historical information concerning the Phase One Property, having limited knowledge concerning the Phase One Property and given their brief period of ownership.

The Phase One Property is located on the west side of Leikin Drive at the intersection of Bill Leatham Drive in the Rideau Crest – Davidson Heights neighbourhood of Ottawa (formerly Nepean), Ontario. The Phase One Property lies in a municipal urban setting in an area of mixed commercial, light industrial, parkland and open greenspace land uses. According to historical records obtained by WSP, including fire insurance plans and aerial photography, and from discussions with the Phase One Property representative, the Phase One Property has never been developed. The site used as agricultural growing field from prior to 1936 up until 1991.

The findings of the Phase One ESA completed by WSP have identified several past or present uses on, in or under the Phase One Property, and Potentially Contaminating Activities on, in or under the Phase One Property or within the Phase One Study Area, that comprise Areas of Potential Environmental Concern (APEC) on the Phase One Property where one or more contaminants may be present.

Based on the findings of this Phase One ESA, three (3) Potentially Contaminating Activities were identified at the Phase One Property that result in Areas of Potential Environmental Concern at the Phase One Property where one or more COPC may be present. Four (4) Potentially Contaminating Activities were identified on properties within the Phase One Study Area, one (1) of which is considered to result in an additional Area of Potential Environmental Concern at the Phase One Property where one or more COPC may be present. The Areas of Potential Environmental Concern identified at the Phase One Property include the following:

Area of Potential Environmental Concern	Location of Area of Potential Environmental Concern on Phase One Property	Potentiall Contaminati Activity	y ing	Location of Potentially Contaminating Activity (on- site or off-site)	Media Potentially Impacted	Contaminants of Potential Concern
APEC 1 – Importation and stockpiling/staging of fill of unknown quality and origin	On-site	30. Importation Material of Unk Quality	of Fill mown	On-site	Soil	Metals, As, Sb, Se, B-HWS, Cr(VI), Hg, PHC F1 – F4
APEC 2 – Potential historical use of pesticides and/or herbicides to control insect populations and/or weed growth	On-site	40. Pesticid (including Herb Fungicides, and Fouling Agen Manufacturi Processing, B Storage, and La Scale Applicat	es icides, Anti- its), ng, sulk arge- cions	On-site	Soil, groundwater	OCP, HPA, metals
APEC 3 – Elevated levels of Ba, B, Cr, Co and V in fine textured Champlain Sea sediments	On-site	Non-listed Pe Identified by	CA, QP	On-site	Soil	Ba, B, Cr, Co and V
APEC 4 – Potential chlorinated solvent use at adjacent property to the west	On-site, adjacent west	19. Electronic Computer Equij Manufacturi	and oment ing	On-site, adjacent west	Groundwater	VOC
As, Sb, Se – Arsenic, A B – HWS – Boron, Hot Cr (VI) –Hexavalent Cl Hg – Mercury	ntimony and Selenium (Water Soluble hromium	hydride metals)	Metal Zn) O PHCs VOCs	s – (Ba, Be, B, Cd, Cı CPs – Organochlorii – Petroleum Hydro – Volatile Organic (r, Co, Cu, Pb, Mo, ne Pesticides carbons Compounds	Ni, Ag, Tl, U, V,

Contaminants of potential concern (COPC) associated with the above noted Areas of Potential Environmental Concern include metals, hydride forming metals (As, Sb, Se), hot water soluble boron (B-HWS), hexavalent chromium (Cr(VI)), mercury (Hg), petroleum hydrocarbons (PHC), organochlorine pesticides (OCP), phenoxy acid herbicides (HPA), and volatile organic compounds (VOC).

Based on the findings of this Phase One ESA, a Phase Two ESA will be required at the Phase One Property before an RSC can be submitted. The specific objectives of the investigation would be to assess the Areas of Potential Environmental Concern identified at the Phase One Property in the context of the existing regulatory framework and legislation regarding contaminated sites and Brownfields in the Province of Ontario to confirm whether contaminants are present on, in or under the Phase One Property, and, if so, what the contaminants are, where they are located on, in or under the Phase One Property and at what concentrations. Although it is recognized that an RSC is not required to be filed in support of development, a Phase II ESA is recommended as in support of overall due diligence initiatives as well as to provide a preliminary assessment of soil quality in support of excess soil management planning.

NOTE: The Executive Summary highlights the key points of the Phase One ESA only. For complete information and findings, as well as the limitations, the reader should examine the complete report.

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LIST OF ACRONYMS AND ABBREVIATIONS

APEC	Area of Potential Environmental Concern
AST	Aboveground Storage Tank
CCME	Canadian Council of Ministers of the Environment
C of A	Certificate of Approval
COPC	Contaminant of Potential Concern
CSA	Canadian Standards Association
ECA	Environmental Compliance Approval
ERIS	Environmental Risk Information Services
ESA	Environmental Site Assessment
FCSI	Federal Contaminated Sites Inventory
FIP	Fire Insurance Plan
FOI	Freedom of Information
HEIRS	Historical Environmental Information Reporting System
HLUI	Historical Land Use Inventory
HPA	Phenoxy Acid Herbicides
HWIN	Hazardous Waste Information Network
masl	Metres Above Sea Level
MECP	Ministry of the Environment, Conservation and Parks
MOL	Ministry of Labour
MSDS	Material Safety Data Sheet
OCP	Organochlorine Pesticide
OGS	Ontario Geological Survey
OHSA	Occupational Health and Safety Act
OLMS	Old Landfill Management Strategy
PCA	Potentially Contaminating Activity
РСВ	Polychlorinated Biphenyls
PHC	Petroleum Hydrocarbon
RSC	Record of Site Condition
TSSA	Technical Standards and Safety Authority
UST	Underground Storage Tank
VOC	Volatile Organic Compound

1 INTRODUCTION

WSP E&I Canada Limited ("WSP") was retained by Canada Post Corporation ("CPC") to conduct a Phase One Environmental Site Assessment (ESA) of a vacant former agricultural property located at 50 Leikin Drive, Ottawa, Ontario (hereafter referred to as the "Phase One Property").

1.1 PHASE ONE PROPERTY INFORMATION

The Phase One Property is currently owned by Canada Post Corporation and comprises a vacant property formerly used for agricultural purposes (crop fields). More recently, the Phase One Property has been used for the storage of vehicles and equipment. The Phase One Property is a rectangular shaped parcel with a frontage of approximately 280 meters along Bill Leathem Drive and a lot depth of approximately 345 metres parallel to Leikin Drive. A key plan showing the location of the Phase One Property is provided on Figure 1.

The Phase One Property is identified in Ontario Land Titles (LT) as Property Identification Number (PIN) 04733-6646 and is legally described as Part 1, Block 2, Plan 4M-1354; City of Ottawa. A copy of the plan of survey is provided in Appendix A.

The Phase One Property is located on the west side of Leikin Drive, at the intersection of Bill Leatham Drive in the Rideau Crest – Davidson Heights Neighbourhood of Ottawa (formerly Nepean), Ontario (Figure 1). The Phase One Property lies in a municipal urban setting in an area of primarily commercial, light industrial, parkland, and open greenspace uses.

The Phase One Property consist of vacant undeveloped land. Based on available historical data the Phase One Property has never been developed with any structures or other improvements. A generalized site plan depicting the layout of the Phase One Property is provided on Figure 2.

General information concerning the Phase One Property is provided in Table 1 below.

Municipal Address:	50 Leikin Dr	ive, Ottawa (Nepea	an), Ontario (aka	a 88 Leikin Drive)		
Legal Description:	Part 1, Block	x 2, Plan 4M-1354;	City of Ottawa			
Property Identification Nu	umber (PIN):	04733-6646				
Assessment Roll Number:		N/A				
Property Area:	Approximat	ely 9.07 hectares (22.4 acres)			
UTM (NAD 83):	Zone:	18	Easting:	444475	Northing:	5016040
Current Phase One Property Use:	N/A					
Proposed Phase One Property Use:	Agricultura	l				
Municipal Zoning:	Light Indust	rial				
Phase One Property Dimensions:	Frontage:		280 m	Lot Depth:	345 m	

Table 1.1 Phase One Property Information

WSP was retained by (CPC) to prepare this Phase One ESA. It is WSP's understanding that the Phase One ESA is required in support of the potential acquisition of the Phase One Property and that this Phase One ESA will not be used to support the filing of an RSC to the Environmental Site Registry (ESR) for the Phase One Property.

Contact information for the owner of the Phase One Property is provided in Table 2 below.

|--|

Phase One Property Owner	Owner Name	Contact Info
Client or Authorizing Agent (if different from the Phase One Property Owner)	Canada Post Corporation	Emily Payton Specialist, Real Estate, Environment & Sustainability 2701 Riverside Drive, Suite N0122 Ottawa ON K1A 0B1 Cell: 343-550-9041 emily.payton@canadapost.ca

2 SCOPE OF WORK

A Phase One ESA is defined as a qualitative process to systematically assess the environmental condition of a property based on its historical and current use. The general objectives of a Phase One ESA are to achieve the following: 1) to develop a preliminary determination of the likelihood that one or more contaminants have affected any land or water on, in or under the Phase One Property; 2) to determine the need for a Phase Two Environmental Site Assessment; 3) to provide a basis for carrying out any Phase Two Environmental Site Assessment; and 4) to provide adequate preliminary information about environmental conditions in the land or water on, in or under the Phase One Property for the conduct of a risk assessment following completion of a Phase Two Environmental Site Assessment.

CPC retained WSP to provide an evaluation of known and possible environmental issues at the Phase One Property in support of its development as a postal facility. This Phase One ESA was conducted in accordance with the requirements of Schedule D of *Ontario Regulation* 153/04 – *Records of Site Condition, Part XV.1 of the Environmental Protection Act (EPA Part XV.1 of the Environmental Protection Act (EPA),* as amended ("O.Reg. 153/04") and is intended to support the filing of a Record of Site Condition (RSC), if so required. This Phase One ESA was carried out in accordance with the Terms of Reference provided in WSP's proposal / work agreements POESA021841 dated 8 November 2021 and POESA023010 dated January 10, 2023.

In accordance with the requirements of Schedule D of O.Reg. 153/04 the Phase One ESA for the Phase One Property included the following components:

- A records review;
- Interviews with one or more person having knowledge of the Phase One Property;
- A reconnaissance of the Phase One Property and Phase One study Area;
- An evaluation of the information gathered from the records review, interviews, and site reconnaissance;
- The preparation of a Phase One ESA report; and,
- The submission of the Phase One ESA report to the owner of the Phase One Property.

The scope of work carried out in completing this Phase One ESA consisted of the following activities and tasks:

- Reviewing the historical occupancy of the Phase One Property and surrounding properties within the Phase One Study Area through the use of available archived and relevant (in WSP's opinion) municipal and business directories, fire insurance plans (FIP), historical plans (if applicable), underwriters' reports, topographic maps and aerial photographs to identify past or present uses and/or Potentially Contaminating Activities and/or land uses that may have impacted its environmental condition and to document the history of the Phase One Property to its first development or 1875, whichever is earlier;
- Reviewing available topographic and geologic maps and water well records for Phase One Property and Phase One Study Area to determine the general physiological, geological and hydrogeological setting for the Phase One Property and Phase One Study Area and the locations of any water bodies therein;
- Conducting a "walk-through" visual assessment (i.e., site reconnaissance) of the Phase One Property and building facilities to observe the current Phase One Property activities and operations and any associated land use practices and/or Potentially Contaminating Activities (PCA) that may have impacted the Phase One Property's environmental condition;

- Conducting a visual reconnaissance of the Phase One Study Area from publicly accessible areas to identify the surrounding land use activities and any associated land use practices and/or Potentially Contaminating Activities that may have impacted their environmental condition;
- Conducting interviews with designated representative(s) as a resource for current and historical Phase One Property information, as well as to provide WSP staff with unrestricted access to all areas of the Phase One Property and its buildings (as required by *O. Reg. 153/04*);
- Reviewing available company records including but not necessarily limited to site/building plans, operational records, production and maintenance records, (material) safety data sheets, chemical inventories, permits and approvals, and previous environmental and/or geotechnical reports;
- Contacting municipal, provincial and federal agencies and local conservation authorities to determine the existence of records of environmental regulatory non-compliance, areas of natural significance, environmentally sensitive areas, and wellhead protection areas, if any, and reviewing such records where available. It should be noted that responses from these agencies may not be received prior to preparation of the report. CPC will be notified when a response is received and advised of any additional costs to obtain these records;
- Obtaining a search of land titles and assessment rolls for the Phase One Property;
- Obtaining an Environmental Risk Information Services Ltd. (ERIS) database report for the Phase One Property and surrounding properties within the Phase One Study Area including but not limited to searches of databases for registered PCB storage sites, active and closed landfill sites, waste generator registrations, Certificates of Approval/Environmental Compliance Approvals;
- Obtaining copyrighted FIPs and/or privately held Property Underwriters' Reports and Property Underwriters' Plans for the Phase One Property from Opta Information Intelligence ("Opta") through its Historical Environmental Information Reporting System (HEIRS[™]) and reviewing such records, where available;
- Evaluating the findings obtained through the tasks identified to determine if Areas of Potential Environmental Concern that may be impacting the quality of soil and/or groundwater, exist at the Phase One Property through observations about current and past uses and Potentially Contaminating Activities on, in or under the Phase One Property and, as practicable, current and past uses and activities and Potentially Contaminating Activities in the Phase One Study Area; and,
- Preparing a report of our findings in accordance with Table 1. Mandatory Requirements for Phase One Environmental Site Assessment Reports of Schedule D of O.Reg.153/04.

2.1 REPORT FORMAT

This Phase One ESA report has been prepared in general accordance with O. Reg. 153/04, Schedule D – Phase One Environmental Site Assessments. As specified in Table 1 of Schedule D, "Mandatory Requirements for Phase One ESA Reports" this Phase One ESA report has been prepared with the following section headings:

Executive Summary Section 1 - Introduction Section 2 - Scope of Investigation Section 3 - Records Review Section 4 - Interviews Section 5 - Site Reconnaissance Section 6 - Review and Evaluation of Information Section 7 - Conclusions Section 8 - References Section 9 - Closure

Appendices including a current plan of survey of the Phase One Property that has been prepared, signed and sealed by a surveyor and a topographic map (Ontario Base Map series) that includes the Phase One Study Area additional supporting information are provided at the end of this report.

2.2 REPORT PREPARATION

This report was prepared by Kaitlin Hunt, B.Sc. Hon. and Lindsay Blythe, M.Sc., of WSP under the supervision of Kevin Hicks, M.Sc., P.Geo., Qualified Person for ESAs (QP_{ESA}) as defined by O. Reg. 153/04. The report was reviewed by Kevin Hicks, M.Sc., P.Geo. All activities of the Phase One Environmental Site Assessment were completed under the supervision of a Qualified Person as defined by *O.Reg.* 153/04, as amended. In addition, the Qualified Person prepared the Conceptual Site Model, in accordance with Part VII of the Regulation. Statements of qualifications for the above-noted personnel are provided in Appendix H.

2.3 ASSUMPTIONS AND LIMITATIONS

WSP has prepared this Phase One ESA using reasonable efforts to identify Potentially Contaminating Activities, or past or present land uses on, in or under the Phase One Property or within the Phase One Study Area, that comprise Areas of Potential Environmental Concern on the Phase One Property where one or more contaminants may be present. The findings presented in this Phase One ESA have been made applying professional judgment based on the facts currently available to WSP within the limits of the existing data, scope of work, budget, and schedule.

Background information gathered for surrounding properties was limited to information that was readily available during the course of this assessment. Historical records reviewed generally included records available for properties located adjacent to or within 250 m radius of the Phase One Property centroid or boundaries, except where noted otherwise in this Phase One ESA. This assessment included an overview of the adjacent or surrounding properties and does not constitute a complete assessment of those properties.

In evaluating the property, WSP has relied in good faith on information provided by other individuals noted in this report. WSP has assumed that responses to questions during interviews have been truthful, and that information contained in previous reports for the Phase One Property or surrounding properties, where available, is accurate unless contradicted by WSP's observations or contradicted by other credible referenced sources reviewed.

Independent data research companies including Environmental Risk Information System (ERIS) and Opta Information Intelligence were contracted to provide WSP with the government and public agency database

search report, fire insurance plans, underwriters' reports and plans, and urban and rural directories referenced in this Phase One ESA. The information provided from the searches was assumed to be true and accurate unless obviously contradicted by WSP's observations or contradicted by another credible referenced source reviewed by WSP.

Our discussion of information included herein and as provided by the Client, or as publicly available information, should not be considered as a peer review by WSP, but rather as a presentation of factual information. Specifically, WSP has not been provided with Third Party Reliance on the records referenced herein and, therefore, WSP accepts no responsibility for the validity and accuracy of the information contained therein.

WSP did not conduct any intrusive investigations in completing the scope of work. No sampling and/or analyses of soil, sediment, water, liquid, gas or air was performed at or in the vicinity of the Phase One Property. This Phase I ESA report is not to be construed as a regulatory compliance audit or review. Although Section 6.0 of this report discusses designated substances and hazardous materials normally reviewed as part of a Phase I ESA including asbestos containing materials (ACM), lead, mercury, ozone depleting substances (ODS), polychlorinated biphenyls (PCB) and mould, the review was performed at a cursory level and for the Phase One Property as a whole. No sampling or analytical testing for designated substances and/or hazardous materials was performed. This report should thus not be construed as a designated substance or hazardous materials survey or assessment. Recommendations made with respect to these items are provided as guidance only.

3 RECORDS REVIEW

A records review was completed to obtain and review records pertaining to the Phase One Property and properties within the Phase One Study Area and the current and past uses and activities and Potentially Contaminating Activities at the Phase One Property and within the Phase One Study Area that may have or may be affecting the Phase One Property in order to determine if an Area of Potential Environmental Concern (APEC) exists at the Phase One Property. Potentially contaminating activities on the Phase One Property and within the Phase One Study Area identified during the records review are summarized in Tables 6.2 and 6.3, respectively. Areas of Potential Environmental Concern occurring at the Phase One Property as a result of the potentially contaminating activities and/or current or past uses are identified in Table 6.4.

Potentially Contaminating Activities on the Phase One Property and within the Phase One Study Area identified during the records review and the resulting Areas of Potential Environmental Concern are summarized in Table 6.2.

3.1 GENERAL

3.1.1 PHASE ONE STUDY AREA DETERMINATION

The Phase One Study Area means the area that includes a Phase One property, any other property that is located, wholly or partly, within 250 metres from the nearest point on a boundary of the Phase One Property and any property that the Qualified Person determines should be included as a part of the Phase One Study area. The Qualified Person determined the default 250 m radius around the Property was sufficient to identify Potentially Contaminating Activities and/or past or present uses that could potentially result in Areas of Potential Environmental Concern on, in or under the Phase One Property based on the geology, the historical development and land use on the Phase One Property and surrounding area. No additional properties outside the 250 m radius were included in the Study Area. The Phase One Study Area is shown on Figure 3.

3.1.2 FIRST DEVELOPED USE DETERMINATION

According to historical records obtained by WSP, including fire insurance plans and aerial photography, and from discussions from the Phase One Property representatives, the Phase One Property has never been developed.

The Phase One Property is located on the west side of Leikin Drive at the intersection of Bill Leatham Drive in the Rideau Crest – Davidson Heights neighbourhood of Ottawa (formerly Nepean), Ontario. The Phase One Property lies in a municipal urban setting in an area of primarily commercial, light industrial, parkland and open greenspace land uses.

3.1.3 FIRE INSURANCE PLANS

Fire Insurance Plans (FIP) were first published in 1875 and typically included coverage of hamlets, villages, towns or cities. Publication of FIPs was discontinued in 1975 due to escalating production costs and declining

demand. Fire insurance plans prepared in Canada between 1875 and 1975 have been catalogued by Dubreuil and Woods (2002).

Fire insurance plans (FIP) were not available for the Phase One Property or surrounding properties from the Library and Archives Canada collection. The unavailability of FIPs for the Phase One Property commonly suggests that the area was undeveloped at the time FIPs were in use (i.e., circa 1875 to 1975).

3.1.4 PROPERTY UNDERWRITERS' REPORTS AND PLANS

Property Underwriters' Reports and/or Property Underwriters' Plans were not obtained for the Phase One Property or surrounding properties as they are considered unlikely to contribute any useful information regarding the environmental condition at the Phase One Property, given that the Phase One Property and surrounding properties were predominantly not developed until the late 1990s.

3.1.5 CHAIN OF TITLE

A chain of title search was completed for the Phase One Property, based on the legal descriptions and related PIN, to assess the first developed use, document the ownership of the Phase One Property from its transfer from the Crown to the present owner, and to identify title documents of potential environment significance.

A portion of the Phase One Property (Lot 17, Con 1 RF Nepean) was under private ownership until July 30, 1969, at which time title was transferred to Acclaim Development Corporation (Ottawa) Limited. Title was transferred to Harold Socks in December of 1969, 402025 Ontario Limited in September of 1979, and finally to the City of Nepean in June of 1990. The secondary portion of the Phase One Property (Lot 18, Con 1 RF Nepean) was under private ownership until July 9, 1964, at which time title was transferred to Zena Holdings Limited. Title was then transferred to the City of Nepean in June of 1990. The two portions of the Phase One Property were amalgamated and transferred to JDS Uniphase Inc. in January of 2000, then to Minto Developments Inc. (name change to Minto Properties Inc.) in June of 2005 and finally to 2717605 Ontario Limited in January of 2020.

A copy of the chain of title is included in Appendix B.

3.1.6 CITY DIRECTORIES

City directories were not obtained for the Phase One Property or surrounding properties as they are considered unlikely to contribute any useful information regarding the environmental condition at the Phase One Property, given that the Phase One Property and surrounding properties were predominantly not developed until the late 1990s.

3.1.7 PREVIOUS ENVIRONMENTAL SITE ASSESSMENTS AND GEOTECHNICAL REPORTS

The following Geotechnical and Environmental Site Assessment reports were provided to Wood.

Title:	Preliminary Geotechnical Investigation
Author:	Paterson Group Inc. ("Paterson")
Date:	June 11, 2008

Prepared for:	Minto Urban Communities	
Summary:		
Paterson carried out a preliminary geotechnical investigation at South Merivale Business Park on Bill Leathem Drive to determine subsoil and groundwater conditions at the property and provide a geotechnical recommendation for the design of a proposed development. This included four boreholes advanced on the eastern and western portions of the Phase One Property. The subsoil conditions were found to consist of topsoil overlying silty clay underlain by glacial till. Evidence of fill placement was noted on the central portion of the property (including both borehole locations on the southern portion of the Phase One Property), varying in thickness from 2.0 m to 2.6 m. Groundwater levels recorded varied from 1.73 m to 9.53 m.		

Title:	Phase I – Environmental Site Assessment
Author:	
Date:	February 27, 2014
Prepared for:	Minto Properties Incorporated
Summary:	
Paterson conducted a Phase I ESA at 2, 35 and 102 Bill Leathem Drive to identify potential environmental	

concerns at the subject properties and surrounding properties and their likelihood of impacting the subject properties. Paterson noted that the subject properties appeared to have been used for agricultural purposes since at least 1962 (based on aerial photography). Additionally, stockpiles of fill were noted on the subject properties, which was inferred by Paterson to consist of native silty clay excavated from the nearby stormwater management ponds and adjacent roadways. A Phase II ESA was not recommended by Paterson at the time.

Title:	Phase I – Environmental Site Assessment Update	
Author:	Paterson Group Inc. ("Paterson")	
Date:	October 10, 2019	
Prepared for:	Cityscape	
Summary:		

Paterson prepared an update to the 2014 Phase I ESA in regard to 35 Bill Leathem Drive only (the Phase One Property). Paterson noted that a stockpile of stone and soil was present at the end of the gravel roadway on the western portion of the Phase One Property. Additionally, small piles of asphalt and concrete were noted within the larger stockpile. Paterson stated that fill was historically placed on the northwestern corner of the Phase One Property during construction of the building immediately west of the Phase One Property. Two padmounted transformers were present adjacent the southern and eastern site boundaries and were installed in 2017. A Phase II ESA was not recommended by Paterson.

3.2 ENVIRONMENTAL SOURCE INFORMATION

Environmental source information was acquired from a variety of sources including municipal records, provincial records, and federal records. In addition to these sources, WSP retained Environmental Risk Information Services (ERIS) to prepare a database report for properties within the Phase One Study Area. The ERIS database report includes all information sources or documents referred to in paragraph 7 of subsection 3

(2) of O.Reg. 153/04. It noted that information presented in the ERIS database report may be duplicated where searches of the originating or source database have also been completed by WSP.

3.2.1 MUNICIPAL RECORDS

3.2.1.1 CITY OF OTTAWA HISTORICAL LAND USE INVENTORY

HLUIs were not obtained for the Phase One Property or surrounding properties as they are considered unlikely to contribute any useful information regarding the environmental condition at the Phase One Property, given that the Phase One Property and surrounding properties were predominantly not developed until the late 1990s.

3.2.1.2 CITY OF OTTAWA OLD LANDFILL MANAGEMENT STRATEGY

In 2003 The City of Ottawa commissioned a study to identify old landfill sites within the City of Ottawa under its Old Landfill Management Strategy (OLMS). The OLMS was undertaken to protect public health, assess and minimize possible liability to the municipality and individuals and to provide information to various stakeholders associated with the old landfill sites.

A review of the OLMS report entitled *Phase 1 – Identification of Sites, City of Ottawa, Ontario* (Golder, 2003) did not identify any former landfills are located within 500 metres of the Phase One Property.

3.2.1.3 MAPPING AND ASSESSMENT OF FORMER INDUSTRIAL SITES

In 1988 the City of Ottawa commissioned a report entitled "Mapping and Assessment of Former Industrial Sites" (Intera, 1988). The report lists former industrial sites which have the potential for remnant soil and/or groundwater contamination. The identified sites are categorized into three classes designated as Group I, II, or III. Group III sites are low priority sites where it is unlikely that significant quantities of waste exist at the site today and the potential for environmental impact is therefore low. Group II sites are identified as being likely to have wastes present, however, the sites' location with respect to surface waste is such that significant environmental impacts are not likely to occur. Group I sites document sufficient evidence to indicate that wastes are present at the sites and that the potential for environmental impact is high.

A review of the report indicated that the Phase One Property and Phase One Study Area lie outside the coverage area included in the report.

3.2.2 PROVINCIAL AND FEDERAL RECORDS

Provincial and Federal environmental source information was evaluated though a review of available documents published by the Ministry of the Environment, Conservation and Parks (MECP); requests for information submitted to the MEPC and Technical Standards and Safety Authority (TSSA) made under the Freedom of Information (FOI) Act; and searches of provincial on-line registries and databases. The findings of the provincial and federal records review are summarized in the table below.

Table 3.1 Regulatory Database Information

Information Source	Findings
Ministry of the Environment, Conservation and Parks	At the time of preparation of this report a response had not
(MECP), Freedom of Information (FOI). Electronic search of	yet been received from the MECP. Should the MECP notify
records since 1985 for outstanding actions, violations,	WSP that subsequent information is on file and obtainable,
control orders, summons, complaints, spills, hazardous	WSP will notify CPC of this information and the additional
waste documents, or certificates of approval for the Phase	cost, if any, to obtain these records. If any such records

One Property submitted through Environmental Property Information (EPI) request submitted on 22 November 2021. FOI Request submitted Freedom of Information and Protection of Privacy Office on 22 November 2021	obtained alter the conclusions of this report, CPC will be notified immediately.
Technical Standards and Safety Authority (TSSA) Information concerning presence of petroleum storage tanks, fuel spill records, accidents or fuel-related incidents which may be registered for Phase One Property or surrounding properties.	TSSA information was not obtained for the Phase One Property or surrounding properties as they are considered unlikely to contribute any useful information regarding the environmental condition at the Phase One Property, given that the Phase One Property and surrounding properties were predominantly not developed until the late 1990s.
Inventory of Coal Gasification Plant Waste Sites in Ontario, (Intera, 1987)	No coal tar or coal gasification plant waste sites were listed as being present within one kilometer of the Phase One Property
Waste Disposal Site Inventory, prepared Waste Management Branch, Ontario Ministry of the Environment, June 1991.	No active or closed waste disposal sites were listed as being present within one kilometer of the Phase One Property
MECP on-line Brownfields Environmental Site Registry accessed on 22 November 2021 (<u>https://www.ontario.ca/page/brownfields-</u> <u>redevelopment#section-9</u>)	No RSCs have been filed for the Phase One Property or any of the surrounding properties
Federal Contaminated Sites Inventory (FCSI) accessed on 22 November 2021 (<u>https://map-carte.tbs-sct.gc.ca/map-carte/dfrp-rbif/map-carte.aspx?Language=EN</u>)	No federal contaminated sites within 250 meters of the Phase One Property

Copies of records and/or correspondence associated with the above-noted regulatory searches are provided in Appendix C.

3.2.3 ENVIRONMENTAL RISK INFORMATION SERVICES DATABASE REPORT

Environmental Risk Information Services (ERIS) is a national service that provides site-specific environmental and property use information. An ERIS database report contains detailed provincial and federal government and private sector records concerning possible environmental liabilities associated with a property and the surrounding neighbourhoods.

A complete ERIS database report was acquired for the Phase One Property. For the Phase One Property, the ERIS Project Number is 21111700343. A copy of the ERIS database report is provided in Appendix D. The databases searched by ERIS included the following:

Federal Databases			
Dry Cleaning Facilities (DRYCLEANERS)	National Defense & Canadian Forces Spills (NDSP)		
Environmental Effects Monitoring (EEM)	National Defence & Canadian Forces Waste Disposal Sites		
Environmental Issues Inventory System (EIIS)	(NDWD)		
Federal Convictions (FCON)	National Energy Board Pipeline Incidents (NEBI)		
Contaminated Sites on Federal Land (FCS)	National Energy Board Wells (NEBW)		
Fisheries & Oceans Fuel Tanks (FOFT)	National Environmental Emergencies System (NEES)		
Greenhouse Gas Emissions from Large Facilities (GHG)	National PCB Inventory (NPCB)		
Indian & Northern Affairs Fuel Tanks (IAFT)	National Pollutant Release Inventory (NPRI)*		
National Analysis of Trends in Emergencies System (NATES)	Parks Canada Fuel Storage Tanks (PCFT)		
National Defense & Canadian Forces Fuel Tanks (NDFT)	Transport Canada Fuel Storage Tanks (TCFT)		
Provincial Databases			
Abandoned Aggregate Inventory (AAGR)	Environmental Penalty Annual Report (MISA PENALTY)*		
Aggregate Inventory (AGR)	Mineral Occurrences (MNR)		

Abandoned Mine Information System (AMIS) Borehole (BORE) Certificates of Approval (CA)* Commercial Fuel Oil Tanks (CFOT)* Inventory of Coal Gasification Plants & Coal Tar Sites (COAL)* Compliance and Convictions (CONV)* Certificates of Property Use (CPU)* Drill Hole Database (DRL) Environmental Activity and Sector Registry (EASR)* Environmental Registry (EBR)* Environmental Registry (EBR)* Environmental Compliance Approval (ECA)* Emergency Management Historical Event (EMHE)* List of TSSA Expired Facilities (EXP)* Fuel Storage Tank (FST)* Fuel Storage Tank – Historic (FSTH)* Ontario Regulation 347 Waste Generators Summary (GEN) TSSA Historic Incidents (HINC)*	Non-Compliance Reports (NCPL)* Ontario Oil and Gas Wells (OOGW) Inventory of PCB Storage Sites (OPCB)* Orders (ORD)* Pesticide Register (PES) TSSA Pipeline Incidents (PINC)* Private and Retail Fuel Storage Tanks (PRT)* Permit to Take Water (PTTW)* Ontario Regulation 347 Waste Receivers Summary (REC)* Record of Site Condition (RSC)* Ontario Spills (SPL)* Wastewater Discharger Registration Database (SRDS)* TSSA Variances for Abandonment of Underground Storage Tanks (VAR) Waste Disposal Sites MOE CA Inventory (WDS)* Waste Disposal Sites - MOE 1991 Historical Approval Inventory (WDSH)*
TSSA Historic Incidents (HINC)*	Inventory (WDSH)*
Landfill Inventory Management Ontario (LIMO)	water wen mormation system (wwis)
Private	Databases
Anderson's Waste Disposal Sites (ANDR)	Oil and Gas Wells (OGW)

Anderson's Waste Disposal Sites (ANDR) Automobile Wrecking & Supplies (AUWR) Chemical Register (CHEM) Compressed Natural Gas Stations (CNG) ERIS Historical Searches (EHS) Canadian Mine Locations (MINE) Note: Oil and Gas Wells (OGW) Canadian Pulp and Paper (PAP) Retail Fuel Storage Tanks (RST) Scott's Manufacturing Directory (SCT) Anderson's Storage Tanks (TANK)

* Denotes information sources or documents referred to in paragraph 7 of subsection 3 (2) of O.Reg. 153/04.

3.2.3.1 DATABASE RECORDS WITHIN THE PHASE ONE PROPERTY

Based on the results provided in the ERIS database report, no environmentally significant information was identified in reference to the Phase One Property.

3.2.3.2 DATABASE RECORDS WITHIN THE PHASE ONE STUDY AREA

Based on the results provided in the ERIS database report, environmentally significant information identified in reference to the Phase One Study Area is summarized in the table below. Other records contained in the ERIS report referencing the Phase One Study Area were reviewed and determined not to result in Areas of Potential Environmental Concern at the Phase One Property.

Database	Address	Findings	Distance and Direction from Phase One Property
BORE	N/A	Completed in 1958. Bedrock at 14.6 mbgs.	N/A
CA	3000 Merivale Road	Five C of As for: Air and Industrial Air (4). Noted there is a standby diesel generator on the property.	40 m east
CFOT, FST	73 Leikin Drive (aka 3000 Merivale Road)	Double wall, fiberglass, fuel oil UST	40 m east
EASR	61 Bill Leathem Drive	Heating System and Standby Power System at Lumentum Ottawa Inc.	Adjacent west
EBR	15 Bill Leathem Drive (now 61 Bill Leathem Drive)	Environmental Compliance Approval for air and Approval for discharge into the natural environment other than water (i.e., air)	Adjacent west

Table 3.2 Summary of ERIS Database Report Findings – Phase One Study Area

3000 Merivale Road 15 Bill Leathem Drive (now 61 Bill Leathem	Approval for discharge into the natural environment other than water (i.e., air) (4)	40 m east
15 Bill Leathem Drive (now 61 Bill Leathem		
Drive)	Air	Adjacent west
61 Bill Leathem Drive	Air and Air/Noise	Adjacent west
3000 Merivale Road	Air (4)	40 m east
61 Bill Leathem Drive	Approval years 2007-2016, 2018, 2020, 2021: Acid Waste – Heavy Metals, Aliphatic Solvents (and residues), Alkaline Solutions – containing other metals and non-metals (not cyanide), Alkaline Wastes – Heavy Metals, Amines, Detergents/Soaps, Inorganic Laboratory Chemicals, Organic Acids, Organic Laboratory Chemicals, Other Specified Inorganics (sludges, slurries or solids), Petroleum Distillates, Waste Compressed Gases (including cylinders), Wastes from the use of pigments, coatings and paints, Waste (crankcase) Oils & Lubricants	Adjacent west
3000 Merivale Road	Approval years 1998-2016, 2018, 2020, 2021: Acid Waste – Heavy Metals, Aliphatic solvents and residues, Alkaline solutions – containing heavy metals, Alkaline Wastes – Other Metals, Emulsified Oils, Halogenated Solvents, Inorganic Laboratory Chemicals, Oil Skimmings & Sludges, Organic Laboratory Chemicals, Other Inorganic Acid Wastes, Other specified inorganic sludges, slurries or solids, Pathological Wastes, Petroleum Distillates, Polymeric Resins, Waste Compressed Gases, Wastes from the use of pigments, coatings and paints, Waste oils/sludges (petroleum based) & Lubricants	40 m east
3000 Merivale Road	Manufacturing and Reproducing Magnetic and Optical Media (2004): Sulphur dioxide, HFC-134a hydrofluorocarbon, PM2.5-particulate matter <=2.5 microns, methane, carbon monoxide, PM10-particulate matter <=10 microns, nitrous oxide, nitrogen oxides (expressed as NO2), carbon dioxide, total particulate matter, volatile organic compounds (VOC)	40 m east
61 Bill Leathem Drive	Established in 1981: Measuring, medical and controlling devices manufacturing, Commercial and Service Industry Machinery Manufacturing	Adjacent west
3000 Merivale Road	Established in 1981: Measuring, medical and controlling devices manufacturing, Commercial and Service Industry Machinery Manufacturing	40 m east
3000 Merivale Road	Four spills were identified within 250 m of the Phase One Property: 5 L of motor oil to ground in 1998; 4 L of methylene chloride to pavement in 2000; 340 lbs R22 to atmosphere in 2004; 618 kg freon to atmosphere in 2003. Based on the distance and direction from the Phase One Property and nature of the spills reported, they are not considered to pose an environmental risk to the Phase One Property.	40 m east
	(now 61 Bill Leathem Drive) 61 Bill Leathem Drive 3000 Merivale Road 3000 Merivale Road 3000 Merivale Road 61 Bill Leathem Drive 3000 Merivale Road 3000 Merivale Road	(now 61 Bill Leathem Drive) Air and Air/Noise 3000 Merivale Road Air (4) Approval years 2007-2016, 2018, 2020, 2021: Acid Waste - Heavy Metals, Aliphatic Solvents (and residues), Alkaline Solutions - containing other metals and non-metals (not cyanide), Alkaline Wastes - Heavy Metals, Amines, Detergents/Soaps, Inorganic Laboratory Chemicals, Organic Acids, Organic Acids, Organic Laboratory Chemicals, Otracine Acids, Organic Caboratory Chemicals, Other Specified Inorganics (sludges, slurries or solids), Petroleum Distillates, Waste Compressed Gases (including cylinders), Wastes from the use of pigments, coatings and paints, Waste (Crankcase) Oils & Lubricants 3000 Merivale Road Approval years 1998-2016, 2018, 2020, 2021: Acid Waste - Heavy Metals, Aliphatic solvents and residues, Alkaline solutions - containing heavy metals, Alkaline Wastes - Other Metals, Emulsified Oils, Halogenated Solvents, Inorganic Laboratory Chemicals, Oil Skinmings & Sludges, Organic Laboratory Chemicals, Oil Skinmings & Sludges, Organic Laboratory Chemicals, Other Inorganic Acid Wastes, Other specified inorganic sudges, slurries or solids, Pathological Wastes, Pelymeric Resins, Waste Compressed Gases, Wastes from the use of pigments, coatings and paints, Waste oils/sludges (petroleum based) & Lubricants 3000 Merivale Road Manufacturing and Reproducing Magnetic and Optical Media (2004): Sulphur dioxide, HFC-134a anydrofluorocarbon, PM2.5-particulate matter <=2.5

3.3 PHYSICAL SETTING SOURCES

3.3.1 AERIAL PHOTOGRAPHS

Aerial photographs of the Phase One Study Area were obtained from the National Air Photo Library in Ottawa for the years 1936, 1945, 1950 and 1956 and from the City of Ottawa on-line mapping system (http://maps.ottawa.ca/geoOttawa/) for the years 1965, 1976, 1991, 1999, 2002, 2005, 2008, 2011, 2014, 2017, 2019 and 2021. A review of selected aerial photographs was conducted to determine the general development history of the Phase One Property and surrounding properties. Aerial photography does not provide a continuous record of property development and it is possible that features of interest may have appeared or disappeared between the dates of coverage. An interval of approximately 10 years between each aerial photograph, subject to aerial photograph availability and scale, was deemed sufficient to characterize changes in the Phase One Study Area during its history. In some cases, available aerial photography may be at a scale that precludes a detailed interpretation of the Phase One Property and surrounding property and surrounding property to general between aerial photography to general between aerial photography may be at a scale that precludes a detailed interpretation of the Phase One Property and surrounding property uses. During periods of rapid change, an attempt was made to reduce the interval between aerial photographs to gain a better understanding of the Phase One Study Area.

Copies of the aerial photographs are presented in Appendix E. Relevant information interpreted from the aerial photographs reviewed concerning the Phase One Property and its surrounding properties including past or present uses, and Potentially Contaminating Activities is summarized in the table below.

Date Roll No. Scale	Site	Surrounding Properties
1936 A5403	The Phase One Property is occupied by part of three agricultural growing fields. Several trees can be seen along the lot lines separating the growing fields.	The surrounding properties are occupied by agricultural growing fields. Several farmsteads can be seen at various locations about the farming lands, notably along Merivale Road and Prince of Wales Drive. Several small building are scattered about the lot lines separating the growing fields.
1945 A9610	The Phase One Property is similar to the 1936 aerial photograph.	The surrounding properties are similar to the 1936 aerial photograph
1950 A12714	The Phase One Property is similar to the 1936 and 1945 aerial photographs.	The surrounding properties are similar to the 1936 and 1945 aerial photographs. What appears to be a cottage resort is visible on the west shore of the Rideau River on the east side of Prince of Wales Drive north of Merivale Road.
1956 A15332	The Phase One Property is similar to the 1936, 1945 and 1950 aerial photographs.	The surrounding properties are similar to the 1936, 1945 and 1950 aerial photographs. Several of the small buildings observed on the lot lines west and south of the Phase One Property are no longer present.
1965 N/A	Photo coverage does not include the easternmost portion of the property along Leikin Drive. From the available imagery, the Phase One Property consists of agricultural land.	Photo coverage includes only those lands to the north, west and south of the Phase One Property which were generally comprised of agricultural land used for growing purposes.

Table 3.3Aerial Photographs

1976 N/A	The Phase One Property consists of agricultural land.	Surrounding properties are generally comprised of agricultural land. Some residential development is present along Merivale Road, east of the Phase One Property.		
1991 N/A	The appears generally similar to the 1976 aerial photograph.	Some earth disturbance is present on the property east of the Phase One Property. Work on the stormwater ponds south of the Phase One Property has begun. All other surrounding properties appear generally similar to the 1976 aerial photograph.		
1999 N/A	The Phase One Property has undergone earthworks. Several piles of fill are evident on the Phase One Property.	Leikin Drive has been constructed adjacent the eastern Phase One Property boundary, followed by a large commercial/industrial building and an associated parking lot undergoing construction (currently the Royal Canadian Mounted Police National Headquarters). Bill Leathem Drive has been constructed adjacent the southern Phase One Property boundary. The stormwater ponds south of the Phase One Property have been enlarged significantly. The property adjacent the western Phase One Property boundary has also undergone earthworks. A commercial/industrial building is present south of Bill Leathem Drive, southwest of the Phase One Property. A residential subdivision is under construction beyond 250 metres south of Phase One Property.		
2002 N/A	The Phase One Property appears to have been untouched for a period of time but still appears rather roughly graded. A pad-mounted transformer is present on the southeast corner of the Phase One Property.	Construction on the Royal Canadian Mounted Police National Headquarters, located east of Phase One Property, is complete. The property adjacent the western Phase One Property boundary appears to have been untouched for a period of time. All other surrounding properties appear generally similar to the 1999 aerial photograph.		
2005 N/A	The Phase One Property appears generally similar to the 2002 aerial photograph.	Construction of the residential subdivision beyond 250 metres south of the Phase One Property is complete. All other surrounding properties appear generally similar in configuration to the 2002 aerial photograph.		
2008 N/A	Several areas of disturbance/fill piles are present on the western portion of the Phase One Property.	A commercial/industrial building has been constructed adjacent the western Phase One Property boundary. All other surrounding properties appear generally similar in configuration to the 2005 aerial photograph.		
2011 N/A	Several large piles of fill are present on the western portion of the Phase One Property as well as some small piles of fill and areas of disturbance on the southern portion of the Phase One Property.	Surrounding properties appear generally similar to the 2008 aerial photograph.		
2014 N/A	A road has been constructed running from south to north on the western portion of the Phase One Property. Fill piles are evident at the end of the constructed roadway.	Surrounding properties appear generally similar to the 2008 and 2011 aerial photographs.		
2017 N/A	The Phase One Property appears to have been graded evenly, with the exception of the roadway on the Phase One Property, which appears slightly elevated.	A small building has been constructed south of the intersection of Leikin Drive and Bill Leathem Drive. All other surrounding properties appear generally similar to the 2008, 2011 and 2014 aerial photographs.		

2019 N/A	The Phase One Property appears generally similar to the 2017 aerial photograph.	Surrounding properties appear generally similar to the 2017 aerial photograph.
2021 N/A	The Phase One Property appears generally similar to the 2017 aerial photograph. Several low lying area inundated with water appear to coincide with previous areas where stockpile staging appears to have taken place.	Surrounding properties appear generally similar to the 2017 aerial photograph. The property parcel at 2 Bill Leathem Drive has been developed as a multi- tenant retail commercial building.

3.3.2 TOPOGRAPHY, HYDROLOGY, GEOLOGY

The general topography, hydrology and geology of the Phase One Property and surrounding area were determined from the following information sources:

- MECP on-line well record map (updated October 18, 2021). Retrieved 22 November 2021, from (http://www.ontario.ca/environment-and-energy/map-well-record-data).
- Natural Resources Canada. (2015). The Atlas of Canada Toporama, 2.0. Retrieved DATE, from http://atlas.gc.ca/toporama/en/index.html.
- OGSEarth Overlay for Surficial and Bedrock geology data viewed with Google Earth™ on DATE.
- Ministry of Natural Resources and Forestry. (2015). Make a Map: Natural Heritage Areas. Retrieved March 3, 2018, from http://www.giscoeapp.lrc.gov.on.ca/web/MNR/NHLUPS/ NaturalHeritage/Viewer/Viewer.html.

Elevation:	86-91 metres above sea level (m.a.s.l.).
Topography:	relatively flat
Relief:	< 2 metres
Native Surficial Deposits:	Fine-textured glaciomarine deposits: silt and clay, minor sand and gravel, massive to well laminated
Bedrock:	Dolostone, sandstone: Beekmantown Group
Depth to Bedrock:	15 – 20 metres below ground surface (mbgs)
Nearest Water Body:	Clarke Bellinger Environmental facility stormwater management ponds are located approximately 115 metres south of the Phase One Property.
Inferred Direction of Regional Groundwater Flow:	East toward the Rideau River which flows in a northerly direction approximately 500 metres east of the Phase One Property.
Site Grade Relative to Surrounding Properties:	Phase One Property is graded relatively even to surrounding properties.
Surface Runoff	None
Prominent Physical Features:	N/A

Table 3.4Topography, Hydrology and Geology

A topographic map (Ontario Base Map) for the Phase One Property and Phase One Study Area is included in Appendix F.

It should be noted that local ground water flow may be influenced by underground features including utility trenches, conduits, buildings and other subgrade structures, variations in soil type, and minor fluctuations in topography. A subsurface investigation including soil and ground water sampling and the installation of

ground water monitoring wells would be required to acquire a more accurate description of geology, ground water flow, and ground water quality.

3.3.3 FILL MATERIALS

Based on observations made at the time of the site reconnaissance, the Phase One Property is generally graded even with the surrounding properties. An elevated gravel roadway runs north to south along the western portion of the Phase One Property. Based on evidence from the historical review, significant fill placements were deposited on the western and southern portions of the Phase One Property between the late 1990s and 2017. The presence of suspect deleterious materials in the fill (such as refuse / debris or visible discolouration) were not observed. The presence of fill material may present a significant environmental issue.

3.3.4 WATER BODIES, AREAS OF NATURAL SIGNIFICANCE AND GROUNDWATER INFORMATION

3.3.4.1 WATER BODIES

Mapping from the Ontario Ministry of Natural Resources and Forestry (MNRF) was reviewed to determine if water bodies were present on the Phase One Property and/or within the Phase One Study Area.

The Phase One Property does not contain a water body or does not include land that is within 30 metres of a water body.

3.3.4.2 AREAS OF NATURAL SIGNIFICANCE

An area of natural significance means any of the following:

- An area reserved or set apart as a provincial park or conservation reserve under the Provincial Parks and Conservation Reserves Act, 2006;
- An area of natural and scientific interest (life science or earth science) identified by the Ministry of Natural Resources as having provincial significance;
- A wetland identified by the Ministry of Natural Resources as having provincial significance;
- An area designated by a municipality in its official plan as environmentally significant, however expressed, including designations of areas as environmentally sensitive, as being of environmental concern and as being ecologically significant;
- An area designated as an escarpment natural area or an escarpment protection area by the Niagara Escarpment Plan under the Niagara Escarpment Planning and Development Act;
- An area identified by the Ministry of Natural Resources as significant habitat of a threatened or endangered species;
- An area which is habitat of a species that is classified under section 7 of the Endangered Species Act, 2007 as a threatened or endangered species;
- Property within an area designated as a natural core area or natural linkage area within the area to which the Oak Ridges Moraine Conservation Plan under the Oak Ridges Moraine Conservation Act, 2001 applies; and,
- An area set apart as a wilderness area under the Wilderness Areas Act.

The MNRF National Heritage Information Centre database for listings of Areas of Natural or Scientific Interest (ANSIs) was reviewed.

Based on a review of the available information sources concerning the above, the Phase One Property may reside in an "Area of Natural Significance" as several threatened and endangered species were identified in the NHIC squares that encompass the Phase One Property. As such, the Phase One Property and may be considered a sensitive site under *O.Reg.* 153/04.

3.3.4.3 GROUNDWATER INFORMATION

The Phase One Property and other properties within the Phase One Study Area are supplied by a municipal drinking water system. Based on previous investigations carried out at the Phase One Property and adjacent land, groundwater beneath the Phase One Property is expected to reside within 1 - 2 m of surface grade.

3.3.5 WELL RECORDS

The MECP on-line well record map (http://www.ontario.ca/environment-and-energy/map-well-record-data) was accessed on 22 November 2021 to identify any wells installed at the Phase One Property or neighbouring properties for which the MECP has received a well record. Supplementary water well information was also obtained from the Water Well Information System (WWIS) database in the ERIS database report. The following information was obtained from water wells records identified at or in the vicinity of the Phase One Property.

Location	Well ID	Well Type	Well Depth (m)	Installation Date	Well Type	Well Cluster
W of Site	1504702	Agriculture	18.9	06/20/1958	Agriculture	No
W of Site	7352549	Unknown	Unknown	03/18/2019	Unknown	No
NE of Site	1504703	Domestic	18.9	11/11/1954	Domestic	No
NE of Site	1515468	Domestic	25.6	06/22/1976	Domestic	No
E of Site	1504087	Domestic	44.5	08/18/1954	Domestic	No
E of Site	7299650	Unknown	Unknown	11/09/2017	Unknown	No
E of Site	1504093	Domestic	32.3	06/20/1961	Domestic	No

Table 3.5 Water Well Record Data

The native surficial geology deposits are described as fine-textured massive to well-laminated glaciomarine deposits composed of silt and clay with minor sand and gravel. Bedrock is composed of dolostone and sandstone (Beekmantown Group) and depth do bedrock ranges from 15-20 meters below ground surface. Groundwater flows east toward the Rideau River which flows in a northerly direction approximately 500 metres east of the Phase One Property.

The MECP on-line interactive water well database indicates that water well records exist for numerous properties east and downgradient of the Phase One Property along Prince of Wales Drive, Queen Anne Crescent, Merivale Road and Holborn Avenue. The status of the water wells at these locations is not known; however, water wells were observed in existence at several residences located on along Queen Anne Crescent, Merivale Road and Holborn Avenue.

The Phase One Property is not located in a wellhead protection area or other designated area for the protection of groundwater.

3.4 SITE OPERATING RECORDS

At the time of preparation of this report, the Phase One Property was vacant with no existing buildings. No site operating records were available.

4 INTERVIEWS

Interviews for this Phase One ESA were conducted with persons reasonably expected to possess relevant knowledge concerning the Phase One Property in accordance with O. Reg. 153/04, Schedule D, Sections 6 to 8. The QP_{ESA} selected the persons to be interviewed, approved the initial timing and method of the interview, as well as the topics for each interview; the selected personnel were determined to meet the objectives of the Phase One ESA interviews, as outlined in sections 4 through 8 of Schedule D of O. Reg. 153/04. Such persons were interviewed to obtain information regarding matters referred to in sections 13 and 14 of Schedule D of O.Reg. 153/04 and to assist in determining if an Area of Potential Environmental Concern exists and/or to identify details of Potentially Contaminating Activities or potential contaminant pathways in, on or under the phase one property. Special attention was given to current, past, and historical land uses and other undocumented events that may have occurred within the Phase One Property that could affect the environmental quality of the Phase One Property.

Contacts were made as required to evaluate the existing/historical Phase One Property operations and obtain additional information, as follows:

Table 4.1 Interviewees

Name and Company or	Position	Interview Details (Date,	Reason Why the Person was
Affiliation		Place, Interview Method)	Identified as an Interview Subject
Mr. Frank Aiello 2717605 Ontario Limited	Owner (previous owner of the Phase One Property	Telephone	Designated site contact

Relevant information concerning Potentially Contaminating Activities and Areas of Potential Environmental Concern provided by the interviewees has been incorporated in Sections 5 and 6 of this report. Potentially contaminating activities on the Phase One Property and within the Phase One Study Area identified during the interviews are summarized in Tables 6.2 and 6.3, respectively. Areas of Potential Environmental Concern occurring at the Phase One Property as a result of the potentially contaminating activities and/or current or past uses are identified in Table 6.4.

5 SITE RECONNAISANCE

5.1 GENERAL

Under the supervision of Kevin Hicks, M.Sc., P.Geo., Qualified Person (QP), Kaitlin Hunt, Environmental Scientist of WSP (formerly Wood) conducted a reconnaissance of the Phase One Property on 12 November 2021 to identify and evaluate current and past uses and Potentially Contaminating Activities on, in or under the Phase One Property and, to the extent practicable, current and past uses and Potentially Contaminating Activities in the Phase One Study Area that may have and/or are currently impacting the environmental condition of the Phase One Property.

Ground cover conditions at the time of the site reconnaissance were wet which may have limited WSP's observations. During the site reconnaissance / prior to the site reconnaissance, WSP interviewed Frank Aiello (the "Phase One Property representative"). The Phase One Property representative did not accompany WSP during the site reconnaissance.

The following subsections summarize observations made during the site reconnaissance. The QP_{ESA} reviewed the written description of the investigation to ensure that Sections 13 and 14 within Schedule D of O. Reg. 153/04, were completed. Photographs of the Phase One Property and selected properties within the Phase One Study Area are provide in Appendix G.

In general, the Phase One Property appeared to be well maintained. Several small piles of concrete (some containing rebar), wood and asphalt were noted near the northwestern corner of the Phase One Property. WSP did not observe any other amounts of debris, staining, outdoor chemical storage or uncontrolled waste storage on-site at the time of the site reconnaissance.

Potentially contaminating activities on the Phase One Property and within the Phase One Study Area identified during the site reconnaissance are summarized in Tables 6.2 and 6.3, respectively. Areas of Potential Environmental Concern occurring at the Phase One Property as a result of the potentially contaminating activities and/or current or past uses are identified in Table 6.4.

5.2 SPECIFIC OBSERVATIONS AT PHASE ONE PROPERTY

5.2.1 STRUCTURES AND OTHER IMPROVEMENTS

There are currently no permanent buildings at the Phase One Property, nor were there any historically. Selected photographs of the Phase One Property are presented in Appendix E.

5.2.2 BELOW GRADE STRUCTURES

No below grade structures are present at the Phase One Property.

5.2.3 STORAGE TANKS

The site representative advised WSP that there are currently no ASTs or USTs at the Phase One Property, nor were there any present historically. WSP did not observe any ASTs, USTs, or any fill or vent pipes that would suggest the presence of USTs at the Phase One Property during the site reconnaissance. There was no information from the historical review completed to indicate the former presence of ASTs or USTs at the Phase One Property.

5.2.4 POTABLE AND NON-POTABLE WATER SUPPLIES

The Phase One Property is not supplied with potable or non-potable water service.

5.2.5 UNDERGROUND UTILITIES AND SERVICE CORRIDORS

The Phase One Property is not connected to any municipal services, although servicing is readily available and is provided to the neighbouring properties.

5.2.6 BUILDING / STRUCTURE ENTRY AND EXIT POINTS

Not applicable.

5.2.7 EXISTING AND FORMER HEATING SYSTEMS

Not applicable.

5.2.8 COOLING SYSTEMS

Not applicable.

5.2.9 DRAINS, PITS AND SUMPS

No drains, sumps or pits were observed at the Phase One Property.

5.2.10 STAINS OR CORROSION ON FLOORS NEAR DISCHARGE LOCATION

No discharge locations were observed at the Phase One Property.

5.2.11 WATER WELLS

5.2.11.1 PHASE ONE PROPERTY

No wells defined under the Ontario Water Resources Act were observed at the Phase One Property by WSP during the site reconnaissance.

5.2.11.2 PHASE ONE STUDY AREA

The MECP on-line interactive water well database indicates that water well records exist for numerous properties east and downgradient of the Phase One Property along Prince of Wales Drive, Queen Anne Crescent, Merivale Road and Holborn Avenue. The status of the water wells at these locations is not known; however, water wells were observed in existence at several residences located on along Queen Anne Crescent, Merivale Road and Holborn Avenue.

5.2.12 OTHER WELLS

No wells defined under the Oil, Gas and Salt Resources Act were observed at the Phase One Property by WSP during the site reconnaissance.

5.2.13 SEWAGE WORKS

No on-site sewage works were observed at the Phase One Property.

5.2.14 GROUND SURFACE COVER

According to the historical research, the Phase One Property was previously used for agricultural purposes up until some time prior to 1999 when development on several of the surrounding properties was initiated. The Phase One Property is currently overgrown with wild grasses which are periodically cut to maintain site access. A gravel road extending from Bill Leathem Drive roughly 115 metres onto the west central portion of the property provides access to the Phase One Property to accommodate the periodic storage of equipment and vehicles. In general, the Phase One Property appeared to be well maintained. Several small piles of concrete (some containing rebar), wood and asphalt were noted near the northwestern corner of the Phase One Property.

5.2.15 FORMER RAILWAY LINES OR SPURS

No railway lines or spurs were observed at the Phase One Property.

5.2.16 STAINED SOIL, VEGETATION OR PAVEMENT

WSP conducted a walkover of the Phase One Property to identify any areas of stained soil, vegetation or pavement or any other potential indicators of surface spills or leaks. No areas of surface staining were observed at the Phase One Property at the time of the site reconnaissance.

5.2.17 STRESSED VEGETATION

WSP conducted a walkover of the Phase One Property to identify any areas of stressed vegetation. No areas of stressed vegetation were observed at the Phase One Property at the time of the site reconnaissance.
5.2.18 FILL AND/OR DEBRIS PLACEMENTS

Based on observations made at the time of the site reconnaissance, the presence of significant amounts of fill material is inferred to be present at the Phase One Property. The Phase One Property is generally graded even with the surrounding properties. An elevated gravel roadway runs north to south along the western portion of the Phase One Property. Based on evidence from the historical review, significant fill placements were deposited on the western and southern portions of the Phase One Property between the late 1990s and 2012. The presence of suspect deleterious materials in the fill (such as refuse / debris or visible discolouration) were not observed. Consequently, the presence of fill material may present a significant environmental issue.

5.2.19 UNIDENTIFIED SUBSTANCES

No unidentified substances of determined to be of potential environmental concern were observed at the Phase One Property during the site reconnaissance.

5.3 ENHANCED INVESTIGATION PROPERTY

Clause 32(1)(b) of *O.Reg.* 153/04, as amended, defines an *enhanced investigation property* as a property: (i) that has or is being used for industrial purposes; or (ii) that is being used or has been used, in whole or in part as: a) a garage, b) as a bulk liquid dispensing facility, including a gasoline outlet, or c) for the operation of dry cleaning equipment, unless either of the following two circumstances apply:

- An RSC has been filed for the Phase One Property, (ii) the current Phase One ESA did not identify a Potentially Contaminating Activity at the Phase One Property other than Potentially Contaminating Activities identified in the Phase One ESA used in support of the RSC, and (iii) the current QP determines that there are no Areas of Potential Environmental Concern at the Phase One Property; or
- The Phase One Property is currently used for an agricultural or other use, or a community use, an institutional use, a parkland use or a residential use; and (ii) since the latest date on which the Phase One Property ceased being used for a purpose that would otherwise qualify it as an enhanced investigation property, an RSC has been filed for the Phase One Property.

WSP made all reasonable inquiries to obtain operating records for past industries located at the Phase One Property as part of the enhanced investigation property. Because of the period of vacancy of the Phase One Property, relevant operating records are likely to have been lost, moved, or destroyed. In general, persons who could be familiar with specific historical operations at the Phase One Property are no longer associated with the property and were, therefore, not readily accessible. Certain information relating to Potentially Contaminating Activity, Areas of Potential Environmental Concern, chemical storage and use, storage tanks and waste generation were obtained from alternate information sources including fire insurance plans, environmental reports, provincial and federal records (MECP FOI request, TSSA), an ERIS database report, and aerial photographs (see Sections 3.1.3, 3.1.7, 3.2.2, 3.2.3 and 3.3.1).

The Phase One Property is not considered to be an enhanced investigation property.

5.3.1 SITE OPERATIONS, PROCESSING AND MANUFACTURING

No site operations were observed at the Phase One Property.

5.3.2 HAZARDOUS MATERIALS USED / STORED AT THE PHASE ONE PROPERTY

No hazardous materials were observed in use or being stored at the Phase One Property.

5.3.3 PRODUCTS MANUFACTURED AT THE PHASE ONE PROPERTY

No product manufacturing was observed at the Phase One Property.

5.3.4 BY PRODUCTS AND WASTE PRODUCED AT THE PHASE ONE PROPERTY

No by-products or waste products were observed being generated or stored at the Phase One Property.

5.3.5 RAW MATERIALS STORAGE AND HANDLING

No storage or handling or raw materials was observed at the Phase One Property.

5.3.6 DRUM, TOTE AND BIN STORAGE AREAS

No drum, tote or bin storage area were observed at the Phase One Property.

5.3.7 OIL WATER SEPARATORS

No oil water separators were observed at the Phase One Property.

5.3.8 VEHICLE STORAGE AND MAINTENANCE AREAS

No vehicle storage or maintenance areas were observed at the Phase One Property.

5.3.9 SPILLS

No spills or evidence of spills were observed at the Phase One Property.

5.3.10 LIQUID DISCHARGE POINTS

No discharge points were observed at the Phase One Property.

5.3.11 DETAILS OF OPERATIONS AT THE PROPERTY, INCLUDING PROCESSING OR MANUFACTURING AND EQUIPMENT USED IN PROCESSING OR MANUFACTURING

No processing or manufacturing was observed at the Phase One Property.

5.3.12 HYDRAULIC LIFT EQUIPMENT

No hydraulic lift equipment was observed at the Phase One Property.

5.4 WRITTEN DESCRIPTION OF THE INVESTIGATION

A site reconnaissance was conducted on 12 November 2021 by Kaitlin Hunt, B.Sc. Hon. from WSP and included a walk-around inspection of all interior and exterior areas of the Phase One Property to make specific observations at the Phase One Property as per Sections 13 and 14 of Schedule D of O.Reg 153/04 and to identify and evaluate current and past uses and Potentially Contaminating Activities on, in or under the Phase One Property. The site reconnaissance was completed in the accompaniment of the Phase One Property representative who provided confirmed observations made at the Phase One Property and provided additional information concerning specific areas of the Phase One Property, where relevant.

The Phase One Study Area was observed from the Phase One Property and publicly accessible areas to identify and evaluate current and past uses and activities and Potentially Contaminating Activities in the Phase One Study Area that may have and/or are currently impacting the environmental condition of the Phase One Property.

Potentially contaminating activities on the Phase One Property and within the Phase One Study Area identified during the site reconnaissance are summarized in Tables 6.2 and 6.3, respectively. Areas of Potential Environmental Concern occurring at the Phase One Property as a result of the potentially contaminating activities and/or current or past uses are identified in Table 6.4.

No water wells were identified in the Phase One Study Area.

6 REVIEW AND EVALUATION OF INFORMATION

Based on the QP_{ESA} 's review, evaluation, and interpretation of the information obtained from the records review, interviews, and site reconnaissance components of the Phase One ESA, the following conclusions are provided as documented in Sections 6.1 to 6.4.

6.1 CURRENT AND PAST USES

According to historical records obtained by WSP, including city directories, fire insurance plans and aerial photography, and from discussions with the site representative(s), the history of the occupancy of the Phase One Property is as follows:

Year	Owner / Occupant	Description of Property Use	Property Use	Other Observations from Aerial Photographs, FIPs, etc.
1849-1868	Walter Johnston	Agricultural	Agricultural or other Property Use	No information available.
1868-1892	Robert Johnston	Agricultural	Agricultural or other Property Use	
1892-1894	Samuel Mulligan	Agricultural	Agricultural or other Property Use	
1894-1934	Samuel Davidson	Agricultural	Agricultural or other Property Use	
1934-1935	William Davidson	Agricultural	Agricultural or other Property Use	The aerial photographs prior to 1991 indicate that 50 Leikin Drive was undeveloped
1935-1940	Samuel Davidson	Agricultural	Agricultural or other Property Use	agricultural land. Some residential development was present along Merivale Road, east of the property. The lack of fire insurance
1940-1941	George Davidson	Agricultural	Agricultural or other Property Use	plans for the area suggests it was largely undeveloped.
1941-1943	Samuel Davidson	Agricultural	Agricultural or other Property Use	
1943-1969	George Davidson	Agricultural	Agricultural or other Property Use	
1969	Margaret Davidson	Agricultural	Agricultural or other Property Use	

Table 6.1 Current and Past Uses of the Phase One Property - Lot 17, Con 1 RF Nepean

Year	Owner / Occupant	Description of Property Use	Property Use	Other Observations from Aerial Photographs, FIPs, etc.
1969	Acclaim Development Corporation (Ottawa) Limited	Agricultural	Agricultural or other Property Use	
1969-1979	Harold Socks	Agricultural	Agricultural or other Property Use	
1979-1990	402025 Ontario Limited	Agricultural	Agricultural or other Property Use	
1990-2000	City of Nepean	Undeveloped	Agricultural or other Property Use	The property has undergone earthworks at various times beginning some time after 1991.
2000-2005	JDS Uniphase Inc.	Undeveloped	Agricultural or other Property Use	Several piles of fill are evident on the property. In addition, a road has been constructed running from south to north on the western portion of the property and appears to have
2005-2012	Minto Developments Inc.	Undeveloped	Agricultural or other Property Use	been graded evenly, with the exception of the roadway, which appears slightly elevated.
2012-2020	Minto Properties Inc.	Undeveloped	Agricultural or other Property Use	The property appears to be unused as per air photos from 2014, 2015, 2017 and 2019 and Google Street View images form 2014, 2015, 2016 and 2019.
2020-present	2717605 Ontario Limited	Equipment storage	Commercial	The property appears to be unused as per site visit and aerial photos from 2021.

Table 6.2

Current and Past Uses of the Phase One Property - Lot 18, Con 1 RF Nepean

Year	Owner / Occupant	Description of Property Use	Property Use	Other Observations from Aerial Photographs, FIPs, etc.
1832	John Smith	Agricultural	Agricultural or other Property Use	No information available.
1832-1841	Assa Werdon	Agricultural	Agricultural or other Property Use	No information available.
1841	Sidney Helmer	Agricultural	Agricultural or other Property Use	No information available.
1941-1875	James Burrows	Agricultural	Agricultural or other Property Use	No information available.
1875-1879	William Fulford	Agricultural	Agricultural or other Property Use	The aerial photographs prior to 1991 indicate that 50 Leikin Drive was undeveloped
1879-1893	Jane Johnston	Agricultural	Agricultural or other Property Use	development was present along Merivale Road, east of the property. The lack of fire insurance

Year	Owner / Occupant	Description of Property Use	Property Use	Other Observations from Aerial Photographs, FIPs, etc.
1893-1926	John Stinson	Agricultural	Agricultural or other Property Use	plans for the area suggests it was largely undeveloped.
1926-1944	Fred Stinson	Agricultural	Agricultural or other Property Use	
1944	Cecil Rivington	Agricultural	Agricultural or other Property Use	
1944-1958	Zena Leikin	Agricultural	Agricultural or other Property Use	
1958-1964	Zena Holdings Limited	Agricultural	Agricultural or other Property Use	
1964-	Zena Leikin	Agricultural	Agricultural or other Property Use	
1964-1990	Zena Holdings Limited	Agricultural	Agricultural or other Property Use	
1990-2000	City of Nepean	Undeveloped	Agricultural or other Property Use	The property has undergone earthworks at various times beginning some time after 1991.
2000-2005	JDS Uniphase Inc.	Undeveloped	Agricultural or other Property Use	Several piles of fill are evident on the property. In addition, a road has been constructed running from south to north on the western portion of the property and appears to have
2005-2012	Minto Developments Inc.	Undeveloped	Agricultural or other Property Use	been graded evenly, with the exception of the roadway, which appears slightly elevated.
2012-2020	Minto Properties Inc.	Undeveloped	Agricultural or other Property Use	The property appears to be unused as per air photos from 2014, 2015, 2017 and 2019 and Google Street View images from 2014, 2015, 2016 and 2019.
2020-present	2717605 Ontario Limited	Equipment storage	Commercial	The property appears to be unused as per site visit and aerial photos from 2021.

6.2 POTENTIALLY CONTAMINATING ACTIVITY

Several Potentially Contaminating Activities were identified at the Phase One Property and within the Phase One Study Area. The Potentially Contaminating Activities identified on the Phase One Property and in the Phase One Study Area are described in Tables 6.2 and 6.3, respectively. The locations of the Potentially Contaminating Areas are shown on Figure 4. Each Potentially Contaminating Area has been identified with a unique identifier so that the information in the tables below can be identified on Figure 4.

	-			-
PCA Identifier	Potentially Contaminating Activity	Description of the Potentially Contaminating Activity	Location of APEC on Phase One Property	Uncertainty
PCA 1A	Historical air photos show stockpile staging on-site as various times between 1991 and 2012	30: Importation of fill material of unknown quality	Entire Phase One Property	The extent of imported fill across the Phase One Property is known from ground disturbance areas observed in aerial photos but may comprise the entire property.
PCA 1B	An access road was constructed from Bill Leathem Drive using granular materials including asphalt	30: Importation of fill material of unknown quality	Access road extending north form Bill Leathem Drive roughly central, between Leikin Drive and Paragon Avenue	The extent of imported fill across the Phase One Property is not known but is assumed to comprise the entire property.
PCA 2	The site was historically used as agricultural growing field where pesticides and/or herbicides may have been used	40: Pesticides (including herbicides, fungicides, and anti-fouling agents) manufacturing, processing, bulk storage and large-scale applications	Entire Phase One Property	No information indicating that pesticides/herbicides were ever in use at the Phase One Property
PCA 3	Elevated levels of boron, cobalt, chromium, molybdenum and vanadium are know to occur naturally in fine textured Champlain Sea sediments	QP1: Naturally elevated metals in fine textured Champlain sea sediment	Entire Phase One Property	No previous testing at the Phase One Property

Table 6.3 Potentially Contaminating Activities on the Phase One Property

Table 6.4 Potentially Contaminating Activities in the Phase One Study Area

PCA Identifier	Potentially Contaminating Activity	Description of the Potentially Contaminating Activity	Location of the PCA Relative to the Phase One Property	Uncertainty	Does PCA Result in an APEC at the Phase One Property	Rationale as to Why PCA Does or Does Not Result in an APEC
PCA 4	The adjacent property to the west is a registered generator of halogenated solvent	51: Solvent manufacturing, processing and bulk storage	West side of Phase One Property	No obvious storage facilities. Suspected de- minimis quantities from ERIS report	Yes	Hydraulically upgradient and adjacent the Phase One Property
PCA 5	The surrounding properties were historically / are still used as agricultural growing field where pesticides and/or herbicides may have been used	40: Pesticides (including herbicides, fungicides, and anti-fouling agents) manufacturing, processing, bulk storage and large- scale applications	Agricultural use lands to the north and west of Phase One Property	-	No	Resulting potential impacts considered unlikely to be mobile. Woold be investigated as part of APEC associated with on-site PCA 2

PCA 6	Two stormwater management ponds are located to the south of the site beyond Bill Leathem Drive	QP2: Stormwater treatment	South of property directly east and west of Leikin Drive	-	No	Hydraulically transgradient or downgradient of the Phase One Property-
PCA 7	A standby diesel generator on the property	28: Gasoline and Associated Products Storage in Fixed Tanks	East of Phase One Property at RCMP National Headquarters	-	No	Hydraulically downgradient of the Phase One Property-

6.3 AREAS OF POTENTIAL ENVIRONMENTAL CONCERN

Several past or present uses on, in or under the Phase One Property, and Potentially Contaminating Activities on, in or under the Phase One Property and within the Phase One Study Area, have been identified that comprise Areas of Potential Environmental Concern on the Phase One Property where one or more Contaminants of Potential Concern may be present. WSP's findings regarding Areas of Potential Environmental Concern as a result of the records review are presented in Section 3.0, and findings as a result of interviews and the site reconnaissance are presented in Section 5.0 and Section 6.4, Phase One Conceptual Site Model, provides more detailed discussion on these findings and their supporting rationale.

The Areas of Potential Environmental Concern identified at Phase One Property are summarized in Table 6.4. The locations of the Areas of Potential Environmental Concern at the Phase One Property are shown on Figure 5.

Area of Potential Environmental Concern	Location of Area of Potential Environmental Concern on Phase One Property	Potentially Contaminating Activity	Location of Potentially Contaminating Activity (on- site or off-site)	Media Potentially Impacted	Contaminants of Potential Concern
APEC 1 – Importation and stockpiling/staging of fill of unknown quality and origin	On-site	30. Importation of Fill Material of Unknown Quality	On-site	Soil	Metals, As, Sb, Se, B-HWS, Cr(VI), Hg, PHC F1 – F4
APEC 2 – Potential historical use of pesticides and/or herbicides to control insect populations and/or weed growth	On-site	40. Pesticides (including Herbicides, Fungicides, and Anti- Fouling Agents), Manufacturing, Processing, Bulk Storage, and Large- Scale Applications	On-site	Soil, groundwater	OCP, HPA, metals
APEC 3 – Elevated levels of Ba, B, Cr, Co and V in fine textured Champlain Sea sediments	On-site	Non-listed PCA, Identified by QP	On-site	Soil	Ba, B, Cr, Co and V

Table 6.5 Table of Areas of Potential Environmental Concern

APEC 4 – Potential chlorinated solvent use at adjacent property to the west	On-site, adjacent west	19. Electronic and Computer Equipment Manufacturing		On-site, adjacent west	Groundwater	VOC
As, Sb, Se – Arsenic, Antimony and Selenium (hydride metals)			Metals	s – (Ba, Be, B, Cd, C	r, Co, Cu, Pb, Mo, I	Ni, Ag, Tl, U, V,
B – HWS – Boron, Hot Water Soluble			Zn) OC	CPs – Organochlori	ne Pesticides	
Cr (VI) –Hexavalent Chromium			PHCs	- Petroleum Hydro	carbons	
Hg – Mercury			VOCs	- Volatile Organic	Compounds	

Importation and Stockpiling/Staging of Fill of Unknown Quality and Origin (APEC 1)

Placement of fill of unknown quality and origin at the Phase One Property appears to have occurred at the property between the late 1990s and 2012 and was deposited on the western and southern portions of the property. Some of the fill may have originated from construction of the stormwater ponds to the south and/or adjacent properties.

Potential Historical Use of Pesticides (APEC 2)

The Phase One Property was used for agricultural purposes from at least prior to 1936 until the early 1990s. Agricultural practices have traditionally involved the storage and use of pesticides and herbicides. Lead and arsenic were commonly associated with agricultural sprays, and if applied at the property, may be present at residual concentrations in the soil. Aldrin and dieldrin were commonly applied in orchards. Note that it is customary to remove topsoil from sites prior to development to allow their beneficial re-use, either on soft landscaped portions of the site or elsewhere.

Elevated Levels of Ba, B, Cr, Co and V in Fine Textured Champlain Sea Sediments (APEC 3)

Naturally elevated levels of barium (Ba), boron (B), chromium (Cr), cobalt (Co) and vanadium (V) may be associated with the fine textured native silty clay deposits beneath the Phase One Property (Sterling et. al., 2018). Depending on the actual concentrations of these metals, additional costs may be incurred with the management of any excess soil that may require removal from the Phase One Property. A previous geotechnical reports (Paterson, 2008) indicates the native deposits beneath the Phase One Property consists of silty clay, likely comprising Champlain Sea deposits of glaciomarine origin. Such fine textured deposits in the Ottawa area are known to contain naturally elevated levels of barium (Ba), boron (B), chromium (Cr), cobalt (Co) and vanadium (V) (Sterling et. al., 2018).

Potential Chlorinated Solvent Use (APEC 4)

JDS Uniphase Corporation was listed as a waste generator of halogenated solvents from 1999 to 2008 at 3000 Merivale Road. Although this address is inferred hydraulically downgradient relative to the Phase One Property, JDS Uniphase Inc. is also listed as a waste generator at 61 Bill Leathem Drive, which is inferred hydraulically upgradient relative to the Phase One Property. Halogenated solvents are not specifically listed as an approved waste class in the waste generator records for Lumentum – optical products manufacturer located at 61 Bill Leathem Drive (west of the property); however, given the proximity of the company addresses and the nature of the company's work, it is possible that various solvents may have been used at both locations with only one property registered.

6.4 PHASE ONE CONCEPTUAL SITE MODEL

6.4.1 PROPERTY LOCATION AND DESCRIPTION

The Phase One Property consist of vacant undeveloped land located at 50 Leikin Drive in Ottawa, Ontario. A key plan showing the location of the Phase One Property is provided on Figure 1. A generalized site plan depicting the layout of the Phase One Property is provided on Figure 2.

6.4.2 DEVELOPMENT AND USE

According to historical records obtained by WSP, including street directories, fire insurance plans and aerial photography, and from discussions from the Phase One Property representatives, the Phase One Property has never been developed.

6.4.3 DRINKING WATER WELLS

There are no drinking water wells on the Phase One Property.

6.4.4 TOPOGRAPHY AND DRAINAGE

The Phase One Property lies at an approximate elevation of 86-91 metres above sea level (m.a.s.l.). The topography across the Phase One Property is relatively flat, however, regional groundwater flow is inferred to flow east toward the Rideau River which flows in a northerly direction approximately 500 metres east of the property.

6.4.5 GEOLOGY & HYDROGEOLOGY

The general topography and geology of the Phase One Property and surrounding area were determined from the following information sources:

- MECP on-line well record map (updated October 18, 2021). Retrieved 22 November 2021, from (http://www.ontario.ca/environment-and-energy/map-well-record-data).
- Natural Resources Canada. (2015). The Atlas of Canada Toporama, 2.0. Retrieved 22 November 2021, from http://atlas.gc.ca/toporama/en/index.html.
- OGSEarth Overlay for Surficial and Bedrock geology data viewed with Google Earth[™] on 22 November 2021.
- Ministry of Natural Resources and Forestry. (2015). Make a Map: Natural Heritage Areas. Retrieved 22 November 2021, from <u>http://www.giscoeapp.lrc.gov.on.ca/web/MNR/NHLUPS/</u> <u>NaturalHeritage/Viewer/Viewer.html</u>.

The surficial deposits beneath the Phase One Property consist of fine-textured glaciomarine deposits: silt and clay, minor sand and gravel, massive to well laminated. Bedrock beneath the Phase One Property consists of dolostone and sandstone from the Beekmantown Group. The depth to bedrock beneath the Phase One Property

is estimated to be approximately 15-20 meters below ground surface. Groundwater is inferred to flow east toward the Rideau River which flows in a northerly direction approximately 500 metres east of the property.

6.4.6 WATER BODIES AND AREAS OF NATURAL SIGNIFICANCE

Clarke Bellinger Environmental facility stormwater management ponds are located approximately 115 metres south of the Phase One Property. These ponds drain to the east to the Rideau Rive approximately 500 m east of the Phase One Property.

No Areas of Natural Significance are known to be located wholly or partly on or within 30 metres of the Phase One Property. Based on a review of the available information sources concerning the above, the Phase One Property may reside in an "Area of Natural Significance" as several threatened and endangered species were identified in the NHIC squares that encompass the Phase One Property. As such, the Phase One Property and may be considered a sensitive site under *O.Reg.* 153/04.

6.4.7 POTENTIALLY CONTAMINATING ACTIVITIES

Several Potentially Contaminating Activities were identified at the Phase One Property or within the Phase One Study Area including the following:

- PCA 28 Gasoline and Associated Products Storage in Fixed Tanks;
- PCA 30 Importation of fill material of unknown quality;
- PCA 40 Pesticides (including herbicides, fungicides, and anti-fouling agents) manufacturing, processing, bulk storage and large-scale applications;
- PCA 51 Solvent manufacturing, processing and bulk storage;
- Other QP1 Naturally occurring elevated metals in fine textured Champlain Sea sediment; and,
- Other QP2 Stormwater treatment.

The location of each Potentially Contaminating Activity is shown on Figure 4. Potentially Contaminating Activities to the east of the Phase One Property are anticipated to be a potential concern as they are inferred to be hydraulically down-gradient of the Phase One Property and therefore have the potential to be impacted by contamination flowing in the groundwater. Potentially Contaminating Activities located to the east of the Phase One Property are less of a concern; however, properties which are adjacent to the Phase One Property are still considered potential concerns due to their proximity.

6.4.8 AREAS OF POTENTIAL ENVIRONMENTAL CONCERN

Based on the findings of this Phase One ESA, several Potentially Contaminating Activities were identified at the Phase One Property that result in Areas of Potential Environmental Concern at the Phase One Property where one or more Contaminants of Potential Concern may be present. Three (3) Potentially Contaminating Activities and/or current and/or historic uses and activities were identified at the Phase One Property that result in Areas of Potential Concern (APECs 1A, 1B, 2 and 3) at the Phase One Property where one or more Contaminants of Potential Concern may be present. Three (3) Potentially Contaminating Activities and/or current and/or historic uses and activities were identified on property where one or more Contaminants of Potential Concern may be present. Three (3) Potentially Contaminating Activities and/or current and/or historic uses and activities were identified on properties within the Phase One Study Area, one (1) of which result in Areas of Potential Environmental Concern (APEC 4) at the Phase One Property where one or more Contaminants of Potential Concern may be present.

The locations of the Areas of Potential Environmental Concern are shown on Figure 5.

6.4.9 CONTAMINANTS OF POTENTIAL CONCERN

Contaminants of potential concern (COPC) associated with the above noted Areas of Potential Environmental Concern include metals, hydride forming metals (As, Sb, Se), hot water soluble boron (B-HWS), hexavalent chromium (Cr(VI)), mercury (Hg), petroleum hydrocarbons (PHC), organochlorine pesticides (OCP), phenoxy acid herbicides (HPA), and volatile organic compounds (VOC).

6.4.10 PREFERENTIAL PATHWAYS

The Phase One Property is not developed with any buried utilities or underground structures which could act as preferential pathways to ground water flow and/or contaminant movement.

6.4.11 UNCERTAINTY

A data gap was identified in that the Phase One Property representative had little knowledge of the history of the property. No additional representatives could be identified who had a knowledge of more current operations prior to 2020.

7 CONCLUSIONS

The primary findings of this Phase One ESA are as follows:

- The Phase One Property is undeveloped;
- There are no water bodies, Areas of Natural Significance or water supply wells located on or within 30 metres of the Phase One Property;
- Regional groundwater flow is expected east toward the Rideau River which flows in a northerly direction approximately 500 metres east of the property;
- Placement of fill of unknown origin and quality at the property between the late 1990s and 2012;
- The property was used for agricultural use, primarily growing fields, prior to 1991. Pesticides may have been used at the property to control insect populations and/or weed growth; and,
- Potential use of solvents at adjacent property west of the Phase One Property (Lumentum optical products manufacturer), which is inferred to be located hydraulically upgradient relative to the property.

The findings of the Phase One ESA completed by WSP have identified several past or present uses on, in or under the Phase One Property, and Potentially Contaminating Activities on, in or under the Phase One Property and within the Phase One Study Area, that comprise Areas of Potential Environmental Concern on the Phase One Property where one or more contaminants may be present. Three (3) Potentially Contaminating Activities were identified at the Phase One Property that contribute to Areas of Potential Environmental Concern. Four (4) Potentially Contaminating Activities were identified on surrounding properties within the Phase One Study Area, one of which is considered to result in one (1) additional Area of Potential Environmental Concern on the Phase One Property.

COPC associated with the above noted Areas of Potential Environmental Concern include metals, hydride forming metals (As, Sb, Se), B-HWS, (Cr(VI), Hg, PHCs, OCPs, HPAs and VOCs.

7.1 WHETHER PHASE TWO ENVIRONMENTAL SITE ASSESSMENT REQUIRED BEFORE RECORD OF SITE CONDITION SUBMITTED

Based on the findings of this Phase One ESA, the Areas of Potential Environmental Concern identified and shown on Figure 5 are considered to pose a potential risk of impairment to the Phase One Property. Accordingly, a Phase Two ESA would be required at the Phase One Property before a RSC can be submitted to the Environmental Site Registry. The specific objectives of the investigation would be to assess the Areas of Potential Environmental Concern identified at the Phase One Property in the context of the existing regulatory framework and legislation regarding contaminated sites and Brownfields in the Province of Ontario to confirm whether contaminants are present on, in or under the Phase One Property and, if so, what the contaminants are, where they are located on, in or under the Phase One Property and at what concentrations.

7.2 RECORD OF SITE CONDITION BASED ON PHASE ONE ENVIRONMENTAL SITE ASSESSMENT ALONE

As discussed in Section 7.1 above, A Phase Two Environmental Site Assessment is required before a Records of Site Condition can be filed for the Phase One Property therefore this section does not apply to this Phase One ESA report.

7.3 SIGNATURES

I (Kevin Hicks, M.Sc., P.Geo.), by the signature provided below, certify that I conducted or supervised the carrying out of this Phase One Environmental Site Assessment and the findings and conclusions of the report. I (name of reviewer and credentials), by the signature provided below, certify that I completed a technical review of this Phase One Environmental Site Assessment and concur with the findings and conclusions of the report.

Respectfully Submitted,

WSP E&I Canada Limited

Prepared by:

Reviewed by:

Kaitlin Hunt, B.Sc. Hon. Environmental Scientist Kevin Hicks, M.Sc., P.Geo., QP_{ESA} Principal Hydrogeologist

8 REFERENCES

Canadian Construction Association, 2004: Mould Guidelines for the Canadian Construction Industry; Standard Construction Document CCA 82 – 2004.

Canadian Standards Association, 2016: Z768-01 (reaffirmed 2016) Phase I Environmental Site Assessment; originally published November 2001.

Dubreuil, Lorraine and Woods, Cheryl A., 2002: Catalogue of Canadian Fire Insurance Plans 1875-1975. Occasional Papers of the Association of Canadian Map Libraries and Archives, Number 6. Ottawa, Ontario, Canada; Association of Canadian Map Libraries and Archives, 2002, 500 pp.

Environment Canada, 1988: Handbook on PCBs in Electrical Equipment, Third Edition; ISBN 0-660-12754-7, 54pp.

Environmental Abatement Council of Ontario (EACO), 2010: Mould Abatement Guidelines, Edition 2:

Golder Associates Limited (Golder), 2004: Old Landfill Management Strategy, Phase 1 – Identification of Sites, City of Ottawa, Ontario; prepared for the City of Ottawa, Ref. No. 021-2785, October 2004.

Health Canada, 2012: Cross-Canada Survey of Radon Concentrations in Homes, Final Report; ISBN: 978-1-100-20115-3.

Ontario Ministry of the Environment, 1991: Waste Disposal Site Inventory; Queen's Printer for Ontario, ISBN 0-7729-8409-3.

Intera Technologies Ltd., 1987: Inventory of Coal Gasification Plant Waste Sites in Ontario, Volume I; prepared for the Ontario Ministry of the Environment, Ref. No. H87-017, April 1987.

Intera Technologies Ltd., 1988: Inventory of Industrial Sites Producing or Using Coal Tar and Related Sites in Ontario, prepared for the Ontario Ministry of the Environment, Ref. No. H88-013, November 1988.

Ontario Ministry of Labour, 2004: Guideline – Lead on Construction Projects; Queen's Printer for Ontario April 2011, ISBN 1-4435-6225-6, 27pp.

Ontario Regulation 153/04 - Records of Site Condition - Part XV.1 of the Environmental Protection Act

Paterson Group, 2008: Preliminary Geotechnical Investigation, South Merivale Business Park, Bill Leathem Drive – Ottawa; prepared for Minto Urban Communities, June 11, 2008, Report: PG1658-1.

Paterson Group, 2014: Phase I - Environmental Site Assessment, Vacant Land, 2, 35 and 102 Bill Leatham Drive, Ottawa, Ontario; prepared for Minto Properties Incorporated, February 27, 2014, Report: PE3216-1.

Paterson Group, 2019: Phase I - Environmental Site Assessment Update, Part of 35 Bill Leathem Drive, Ottawa, Ontario; prepared for Cityscape, October 10, 2019, PE4749-LET.01

Sterling et al, 2018: Elevated Background Metals Concentrations in Fine-Grained Champlain Sea Deposits, Eastern Ontario – Ottawa Region; prepared for the City of Ottawa, February 6, 2018.

Tilsey, J.E., Veldhuyzen, H. and Nichols, P.R., 1993: Soil Radon Gas Study of Southern Ontario; Ontario Geological Survey, Open File Report 5847, 148p.

9 CLOSURE

This report was prepared for the exclusive use of Canada Post Corporation, and is intended to provide a Phase One Environmental Site Assessment on the property located at Vacant Former Agricultural Property at the time of the Site field work performed on the dates set out in this report. Any use which a third party makes of this report, or any reliance on or decisions to be made based on it, are the responsibility of the third party. Should additional parties require reliance on this report, written authorization from WSP will be required. With respect to third parties, WSP has no liability or responsibility for losses of any kind whatsoever, including direct or consequential financial effects on transactions or property values, or requirements for follow-up actions and costs.

The report is based on data and information collected during the Phase One ESA of the property conducted by WSP. It is based solely on the conditions of the Site encountered at the time of the Site visit on the date(s) set out in this report, supplemented by a review of historical information and data obtained by WSP as described in this report, and discussion with a representative of the owner/occupant, as reported herein. Except as otherwise maybe specified, WSP disclaims any obligation to update this report for events taking place, or with respect to information that becomes available to WSP after the time during which WSP conducted the Phase I ESA.

In evaluating the property, WSP has relied in good faith on information provided by other individuals noted in this report. WSP has assumed that the information provided is factual and accurate. In addition, the findings in this report are based, to a large degree, upon information provided by the current owner/occupant. WSP accepts no responsibility for any deficiency, misstatement or inaccuracy contained in this report as a result of omissions, misinterpretations or fraudulent acts of persons interviewed or contacted.

WSP makes no other representations whatsoever, including those concerning the legal significance of its findings, or as to other legal matters touched on in this report, including, but not limited to, ownership of any property, or the application of any law to the facts set forth herein. With respect to regulatory compliance issues, regulatory statutes are subject to interpretation and change. Such interpretations and regulatory changes should be reviewed with legal counsel.

This Report is also subject to the further Standard Limitations contained in Appendix I.

Figures







	BILL LEATHEM DRIVE	
Statement and	ALL BURNESS	
	and the second second	State and
20 0 20 40 60 METRES	© 2022 Microsoft Corporation © 2022 Maxa	r ©CNES (2022) Distribution Airbus DS
LEGEND	TITLE:	PROJECT:
PROPERTY BOUNDARY	SITE PLAN	PHASE ONE ENVIRONMENTAL SITE ASSESSMENT 50 LEIKIN DRIVE

PROPERTY BOUNDARY	SITE PLAN	PHASE ONE ENV ASSES 50 LEIK OTTAWA	IRONMENTAL SITE SSMENT IN DRIVE ONTARIO		SP
	CLIENT:	DRAWN BY: JFT	CHECKED BY: KDH	DATE: FEBRUARY 2023	SCALE: 1 : 1,250
		REVISION: 0	PROJECT NO: OESAO2132	FIGURE NO:	ົ ງ
		DATUM: NAD 83 CSRS 2010	PROJECTION: UTM ZONE 18 N] '	2





LEGEND	PROPERTY BC	DUNDARY			
	PHASE ONE S	TUDY AREA			
	NCC GREENBE	ELT BOUNDARY			
1	PCA 1: 30 - IMF MATERIAL OF	PORTATION OF FILL UNKNOWN QUALITY			
1A	PCA 1A: 30 - IN MATERIAL OF	IPORTATION OF FILL UNKNOWN QUALITY			
2	PCA 40: PESTI HERBICIDES, F ANTI-FOULING MANUFACTUR STORAGE AND APPLICATIONS	CIDES (INCLUDING FUNGICIDES AND AGENTS) ING, PROCESSING, BULK D LARGE-SCALE			
3	PCA QP1: NAT METALS IN FIN CHAMPLAIN SI	URALLY ELEVATED IE TEXTURED EA SEDIMENT			
4	PCA 51: SOLVE PROCESSING	ENT MANUFACTURING, AND BULK STORAGE			
5	PCA 40: PESTICIDES (INCLUDING HERBICIDES, FUNGICIDES AND ANTI-FOULING AGENTS) MANUFACTURING, PROCESSING, BULK STORAGE AND LARGE-SCALE APPLICATIONS				
6	PCA QP2: STO	RMWATER TREATMENT			
7	PCA 28 GASOL PRODUCTS ST	INE AND ASSOCIATED ORAGE IN FIXED TANKS			
NOTE: PC/ PROPERT	A RESULTING IN A Y SHOWN IN RED	PECS AT THE PHASE ONE			
	MEI	RES			
	119				
TITLE:					
POTENTIALLY CONTAMINATING ACTIVITIES					
PROJECT:	PHAS	E ONE			
ENVIRONMENTAL SITE ASSESSMENT					
50 LEIKIN DRIVE OTTAWA, ONTARIO					
CLIENT:					
CANADA POSTES POST CANADA					
DESIGNED B	Y: KH	DRAWN BY:			
DESIGNED B	Y: KH (: KDH	DRAWN BY: JFT DATE: FEBRUARY 2023			
DESIGNED B CHECKED BY DATUM:	Y: KH (: KDH	DRAWN BY: JFT DATE: FEBRUARY 2023 PROJECTION: LITM ZONE 48 N			
DESIGNED B CHECKED BY DATUM: NA PROJECT NC	Y: KH (: KDH D83 CSRS 2010	DRAWN BY: JFT DATE: FEBRUARY 2023 PROJECTION: UTM ZONE 18 N SCALE:			
DESIGNED B CHECKED BY DATUM: NA PROJECT NC FIGURE NO:	Y: KH KDH D83 CSRS 2010 OPESA02132	DRAWN BY: JFT DATE: FEBRUARY 2023 PROJECTION: UTM ZONE 18 N SCALE: 1 : 4,000			



APECS 2 & 3 BILL LEATHEM DRIVE

LEGEND		TITLE:	PROJECT:			
P	PROPERTY BOUNDARY		PHASE ONE ENVI	RONMENTAL SITE	\\\\	
A	VPEC 1: Importation and stockpiling / staging of fill of unknown quality and origin.	AREAS OF POTENTIAL ENVIRONMENTAL CONCERN	50 L EIK			
 A	APEC 2: Historic use of pesticides / herbicides to control insect populations or weed growth.		OTTAWA ONTARIO			
 A	PEC 3: Elevated levels of Ba, B, Cr, Co and V in fine textured Champlain Sea sediments.	CLIENT:	DRAWN BY: JFT	CHECKED BY: KDH	DATE: FEBRUARY 2023	SCALE: 1 : 1,250
— — A	APEC 4: Chlorinated solvent use at adjacent property to the west.	CANADA POSTES POST CANADA	REVISION: 0	PROJECT NO: OESAO2132	FIGURE NO:	5
			DATUM: NAD 83 CSRS 2010	PROJECTION: UTM ZONE 18 N	5	5

Appendix A

Legal Description and Plan of Survey



T.

TOPOGRAPHICAL PLAN OF SURVEY OF

PART OF BLOCK 2 **REGISTERED PLAN 4M-1354** CITY OF OTTAWA Surveyed by Annis, O'Sullivan, Vollebekk Ltd.

Scale 1:500

DISTANCES SHOWN ON THIS PLAN ARE IN METRES AND CAN BE CONVERTED TO FEET BY DIVIDING BY 0.3048

Surveyor's Certificate

 This survey and plan are correct and in accordance with the Surveys Act, the Surveyors Act and the Land Titles Act and the regulations made under them. 2. The survey was completed on the 21st day of January, 2023

Jan 28/22

Notes & Legend

	Denotes	
-0-		Survey Monument Planted
		Survey Monument Found
SIB	н	Standard Iron Bar
SSIB		Short Standard Iron Bar
IB		Iron Bar
(WIT)		Witness
Meas.		Measured
(AOG)		Annis, O'Sullivan, Vollebekk Ltd.
(PI)		Registered Plan 4M-1354
(P2)	u -	Plan 4R-9089
(P3)		Plan 4R-32287
(P4)		Plan 4R-13400
(P5)		Plan 4R-11133
O MH-ST	-û-	Maintenance Hole (Storm Sewer)
O MH-S		Maintenance Hole (Sanitary)
O MH-T		Maintenance Hole (Traffic)
O MH		Maintenance Hole (Unidentified)
O VC		Valve Chamber (Watermain)
O VC		Valve Chamber (Watermain)
O TH		Fire Hydrant
e wv		Water Valve
O LS		Light Standard
СВ		Catch Basin
СВІ		Catch Basin Inlet
T/G	.11	Top of Grate
🗆 нн		Handhole
□ TBB	н	Bell Terminal Box
□ ТВ-С		Cable Terminal Box
□ TB-T		Traffic Terminal Box
D TB		Unidentified Terminal Box
O TSP		Traffic Signal Post
m		
()		Deciduous Tree
SE		Constitution Trees
M	"	Connerous Tree
οB		Bollard
ΔS	н.	Sign
O M-W	н.	Monitoring Well
o w		Well Cap
Ø		Diameter
+ 65.0-		Location of Elevations
+ 65.04		Top of Curb/ Wall Elevations

Top of Curb/ Wall Elevations Centreline ** Property Line Wooden Retaining Wall

ELEVATION NOTES

 Elevations shown are geodetic and are referred to the CGVD28 geodetic datum.
 It is the responsibility of the user of this information to verify that the job benchmark has not been altered or disturbed and that it's relative elevation and description agrees with the information shown on this drawing.

UTILITY NOTES 1. This drawing cannot be accepted as acknowledging all of the utilities and it will

be the responsibility of the user to contact the respective utility authorities for confirmation. 2. Only visible surface utilities were located. 3. A field location of underground plant by the pertinent utility authority is mandatory before any work involving breaking ground, probing, excavating etc.

Bearings are grid, derived from the westerly limit of Leikin Drive shown to be N10°59'50"E on Registered Plan 4M-1354 and are referred to the Central Meridian of MTM Zone 9 (76°30' West Longitude) NAD-83 (original).

Topographic data was collected under Winter Conditions. Snow cover and ice preclude determining location and elevation of some topographical data that is otherwise visible.



© Annis, O'Sullivan, Vollebekk Ltd, 2022. "THIS PLAN IS PROTECTED BY COPYRIGHT ANNIS, O'SULLIVAN, VOLLEBEKK LTD.

A Concourse Gate, Suite 500 Nepean, Ont. K2E 7S6 Phone: (613) 727-0850 / Fax: (613) 7 Email: Nepean@aovitd.com

14 Concourse Gate, Suite 500

Nepean, Ont. K2E 7S6 Phone: (613) 727-0850 / Fax: (613) 727-1079 Email: Nepean@aovitd.com

Appendix B

Chain of Title



READ Abstracts Limited

331 Cooper Street, Suite 300, Ottawa, Ontario K2P 0A4 Email: search@readsearch.com Tel.: 613-236-0664 Fax: 613-236-3677

ENVIRONMENTAL SEARCH

Wood PLC Attn: Kaitlin Hunt

BRIEF DESCRIPTION OF LAND:

88 Leikin Dr., Ottawa Part of Block 2, Plan 4M1354.

PIN: 04733-7033

LAST REGISTERED OWNER: 2717605 Ontario Limited

CHAIN OF TITLE:

Lot 17, Con 1 RF Nepean

Patent dated Feb 28, 1849 To Walter Johnston

Deed RO27839 registered Jan 17, 1868 From Walter Johnston to Robert Johnston

Vesting Order NO15916 registered Oct 21, 1892 To Samuel Mulligan

Deed NP16539 registered Apr 20, 1894 From Samuel Mulligan to Samuel Davidson

Deed NP31274 registered May 11, 1917 From estate of Robert Johnston to Samuel Davidson

Deed NP44412 registered Sep 18, 1934 From Samuel Davidson to William Davidson

Deed NP44718 registered May 2, 1935 From William Davidson to Samuel Davidson Deed NP47404 registered Jun 10, 1940 From William Davidson to George Davidson

Deed NP47832 registered Dec 12, 1940 From Samuel Davidson to George Davidson

Deed NP47895 registered Jan 15, 1941 From George Davidson to Samuel Davidson

Deed NP50397 registered Jun 14, 1943 From Samuel Davidson to George Davidson

Deed CR555739 registered Mar 10, 1969 From estate of George Davidson to Margaret Davidson

Deed CR562377 registered Jul 30, 1969 From Margaret Davidson to Acclaim Development Corporation (Ottawa) Limited

Deed CR569790 registered Dec 31, 1969 From Acclaim Development Corporation (Ottawa) Limited to Harold Socks

Deed NS67349 registered Sep 18, 1979 From Harold Socks to 402025 Ontario Limited

Deed N538655 registered Jun 15, 1990 From 402025 Ontario Limited to The City of Nepean

Deed N538657 registered Jun 15, 1990 From 402025 Ontario Limited to The City of Nepean

Lot 18, Con 1 RF Nepean

Patent dated Jan 17, 1832 To John Smith

Deed RO529 registered May 9, 1832 From John Smith to Assa Werdon

Deed RO4692 reghistered Apr 10, 1841 From Assa Werdon to Sidney Helmer

Deed RO5150 registered Apr 26, 1841 From Sidney Helmer to James Burrows

Deed NP1451 registered Apr 10, 1875 From Henry Burrows (estate of James Burrows) to William Fulford Deed NP6599 registered Nov 3, 1869 From William Fulford to Jane Johnston

Deed NP16031 registered Feb 6, 1893 From Jane Johnston to John Stinson

Deed NP39432 registered Jul 5, 1926 From John Stinson to Fred Stinson

Deed NP51421 registered May 19, 1944 From Fred Stinson to Cecil Rivington

Deed CR317568 registered Dec 31, 1958 From Cecil Rivington to Zena Leikin

Deed CR479793 registered Jul 9, 1964 From Zena Leikin to Zena Holdings Limited

Deed CR483789 registered Sep 29, 1964 From Zena Holdings Limited to Zena Leikin

Deed CR483790 registered Sep 29, 1964 From Zena Leikin to Zena Holdings Limited

Deed N538658 registered Jun 15, 1990 From Zena-Kinder Holdings Ltd. to City of Nepean

Deed N538659 registered Jun 15, 1990 From Zena-Kinder Holdings Ltd. to City of Nepean

All

Deed LT1257830 registered Jan 14, 2000 From City of Nepean to JDS Uniphase Inc.

Deed OC474277 registered Jun 16, 2005 From JDS Uniphase Inc. to Minto Developments Inc.

Plan 4M1354 registered Mar 11, 2008 (subdivision of part of Lots 17 and 18) By Minto Commercial Properties Inc.

Name Change OC1339746 registered Mar 7, 2012 From Minto Commercial Properties Inc. to Minto Properties Inc.

Deed OC2184182 registered Jan 16, 2020

From Minto Properties Inc. to 2717605 Ontario Limited

Appendix C

Regulatory Correspondence and Interviews



Ministry of Government and Consumer Services

Access or Correction Request

Freedom of Information and Protection of Privacy Act

Personal information contained on this form is collected under the *Freedom of Information and Protection of Privacy Act* and will be used to answer your request.

Questions about this collection should be directed to the Freedom of Information and Privacy Coordinator at the institution where you make the request.

Many records of public institutions are available to you without making a request under the *Freedom of Information and Protection of Privacy Act*. Contact the Freedom of Information and Privacy (FOIP) Coordinator at the institution that holds the records to determine whether you need to make a formal request.

Section A - Type of Request

Fields marked with an asterisk (*) are mandatory.

Check the box that indicates what you are requesting. (Records that do not contain personal information are general records.)

The FOIP Coordinator will contact you to verify your identity before giving you access to your own personal information or to secure proof that you have authority to act for another person if making a request for another person's personal information records (e.g., power of attorney, guardian or trusteeship order).

Type of Request *

✓ Access to general records (non-personal information)

Access to own personal information

Access to other's personal information by authorized party

Correction of own personal information

Name of institution request made to *

Ministry of the Environment, Conservation and Parks

Freedom of Information and Privacy Coordinator Contact

Email Address: foi.mecp@ontario.ca

Telephone Number: 416-314-4075

Fields marked with an asterisk (*) are mandatory.

Please ensure you have entered your name, mailing address, telephone and email address accurately.

Last Name *			First Name *				
Hunt			Kaitlin				
Mailing Address							
🖌 Canada 🗌 l	J.S.A. 🗌 Interna	ational					
Unit Number Street Number Street Name					PO Box		
300	210	Colonnade Rd S					
City/Town * Province *					Postal Code *		
Ottawa			ON	K2E 7L5			
Telephone Numbe	er						
Home	Mobile	Business					
	613-220-67	17	ext.				
Email Address *							
kaitlin.hunt@wo	odplc.com						

Section C - Description of Records or Correction Requested

Fields marked with an asterisk (*) are mandatory.

Provide as much detail as possible about the requested general records, own personal information, other's personal information or correction of own personal information.

If you are requesting access to personal information, provide the name that appears on the records.

If you are requesting a correction of your own personal information, describe the personal information to be corrected. The Ministry of Environment, Conservation and Parks will contact you with next steps in the process.

Description of Records or Correction Requested *

The description of records or correction that you entered for this FOI eRequest has been removed for the purposes of this email to protect the security of any personal information that may have been included.

The institution that you selected has received the complete copy of the FOI eRequest inclusive of contents you entered in this field.

Time Period of the Records *

Specify the time period for the records as precisely as possible, e.g., from 2008/07/21 to 2009/11/30.

 From (yyyy/mm/dd)
 To (yyyy/mm/dd)

 1987/01/01
 2021/12/23

Method of Access *

Check a box to indicate whether you want to examine original documents (which may only be done on site) or receive copies.

✓ Receive copy

Examine original (on site only)

Payment confirmation number: 22521863

Ministry of the Environment, Conservation and Parks

Access and Privacy Office

12th Floor 40 St. Clair Avenue West Toronto ON M4V 1M2 Tel: (416) 314-4075 Fax: (416) 314-4285 Ministère de l'Environnement, de la Protection de la nature et des Parcs

Bureau de l'accès à l'information et de la protection de la vie privée



12^e étage 40, avenue St. Clair ouest Toronto ON M4V 1M2 Tél. : (416) 314-4075 Téléc.: (416) 314-4285

January 17, 2022

Kaitlin Hunt Wood 210 Colonnade Road South, Unit 300 Ottawa, ON K2E 7L5

Dear Kaitlin Hunt:

RE: *Freedom of Information and Protection of Privacy Act* Request Our File # A-2021-09044, Your Reference 20211223123313559

The Ministry is in receipt of your request made pursuant to the *Freedom of Information and Protection of Privacy Act* and has received your payment in the amount of \$5.00 (non-refundable application fee).

The search will be conducted on the following: 88 Leikin Drive, Ottawa. If there is any discrepancy please contact us immediately.

You may expect a reply or additional communication as your request is processed. For your information, the Ministry charges for search and preparation time.

Due to the COVID-19 outbreak, requesters may experience some delays with FOI requests at this time.

This is to advise you, we've gone digital! Requests submitted by fax will no longer be accepted starting August 31, 2021. If you submitted requests by fax before August 31, 2021, we'll process it. Please don't re-submit it using the online form or you might get charged twice. The online form can be found on the central forms repository at the following link

https://www.forms.ssb.gov.on.ca/mbs/ssb/forms/ssbforms.nsf/FormDetail?OpenForm &ACT=RDR&TAB=PROFILE&SRCH=1&ENV=WWE&TIT=freedom+of+information& NO=012-2146E.

If you have any questions regarding this matter, please contact Nasreen Salar at or nasreen.salar@ontario.ca.

Yours truly,

Original Signed by

Noel Kent Manager, Access and Privacy

Appendix D

ERIS Database Report


DATABASE REPORT

Project Property:

Project No: Report Type: Order No: Requested by:

Date Completed:

Ph I ESA 88 Prom. Leikin Dr Nepean ON K2G OESAO2132 Standard Report 21111700343 Wood Environment & Infrastructure Solutions, Inc. November 22, 2021

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Executive Summary

Property Information:

Project Property:		Ph I ESA 88 Prom. Leikin Dr Nepean ON K2G
Project No:		OESA02132
Coordinates:	Latitude:	45.2958811
	UTM Northing: UTM Easting: UTM Zone:	-73.7083803 5,016,063.94 444,456.91 18T
Elevation:		291 FT 88.81 M

Order Information:

Order No: Date Requested: Requested by: Report Type: 21111700343 November 17, 2021 Wood Environment & Infrastructure Solutions, Inc. Standard Report

Historical/Products:

Land Title Search

Historical Land Title Search

Executive Summary: Report Summary

Database	Name	Searched	Project Property	Within 0.25 km	Total
AAGR	Abandoned Aggregate Inventory	Y	0	0	0
AGR	Aggregate Inventory	Y	0	0	0
AMIS	Abandoned Mine Information System	Y	0	0	0
ANDR	Anderson's Waste Disposal Sites	Y	0	0	0
AST	Aboveground Storage Tanks	Y	0	0	0
AUWR	Automobile Wrecking & Supplies	Y	0	0	0
BORE	Borehole	Y	0	1	1
CA	Certificates of Approval	Y	0	5	5
CDRY	Dry Cleaning Facilities	Y	0	0	0
CFOT	Commercial Fuel Oil Tanks	Y	0	1	1
CHEM	Chemical Manufacturers and Distributors	Y	0	0	0
СНМ	Chemical Register	Y	0	0	0
CNG	Compressed Natural Gas Stations	Y	0	0	0
COAL	Inventory of Coal Gasification Plants and Coal Tar Sites	Y	0	0	0
CONV	Compliance and Convictions	Y	0	0	0
CPU	Certificates of Property Use	Y	0	0	0
DRL	Drill Hole Database	Y	0	0	0
DTNK	Delisted Fuel Tanks	Y	0	0	0
EASR	Environmental Activity and Sector Registry	Y	0	2	2
EBR	Environmental Registry	Y	0	6	6
ECA	Environmental Compliance Approval	Y	0	7	7
EEM	Environmental Effects Monitoring	Y	0	0	0
EHS	ERIS Historical Searches	Y	0	4	4
EIIS	Environmental Issues Inventory System	Y	0	0	0
EMHE	Emergency Management Historical Event	Y	0	0	0
EPAR	Environmental Penalty Annual Report	Y	0	0	0
EXP	List of Expired Fuels Safety Facilities	Y	0	0	0
FCON	Federal Convictions	Y	0	0	0
FCS	Contaminated Sites on Federal Land	Y	0	0	0
FOFT	Fisheries & Oceans Fuel Tanks	Y	0	0	0
FRST	Federal Identification Registry for Storage Tank Systems (FIRSTS)	Y	0	0	0
FST	Fuel Storage Tank	Y	0	1	1
FSTH	Fuel Storage Tank - Historic	Y	0	0	0
GEN	Ontario Regulation 347 Waste Generators Summary	Y	0	27	27
GHG	Greenhouse Gas Emissions from Large Facilities	Y	0	0	0
HINC	TSSA Historic Incidents	Y	0	0	0
IAFT	Indian & Northern Affairs Fuel Tanks	Y	0	0	0

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Database	Name	Searched	Project Property	Within 0.25 km	Total
INC	Fuel Oil Spills and Leaks	Y	0	0	0
LIMO	Landfill Inventory Management Ontario	Y	0	0	0
MINE	Canadian Mine Locations	Y	0	0	0
MNR	Mineral Occurrences	Y	0	0	0
NATE	National Analysis of Trends in Emergencies System	Y	0	0	0
NCPL	(NATES) Non-Compliance Reports	Y	0	0	0
NDFT	National Defense & Canadian Forces Fuel Tanks	Y	0	0	0
NDSP	National Defense & Canadian Forces Spills	Y	0	0	0
NDWD	National Defence & Canadian Forces Waste Disposal	Y	0	0	0
NEBI	Sites National Energy Board Pipeline Incidents	Y	0	0	0
NEBP	National Energy Board Wells	Y	0	0	0
NEES	National Environmental Emergencies System (NEES)	Y	0	0	0
NPCB	National PCB Inventory	Y	0	0	0
NPRI	National Pollutant Release Inventory	Y	0	1	1
OGWE	Oil and Gas Wells	Y	0	0	0
OOGW	Ontario Oil and Gas Wells	Y	0	0	0
OPCB	Inventory of PCB Storage Sites	Y	0	0	0
ORD	Orders	Y	0	0	0
PAP	Canadian Pulp and Paper	Y	0	0	0
PCFT	Parks Canada Fuel Storage Tanks	Y	0	0	0
PES	Pesticide Register	Y	0	0	0
PINC	Pipeline Incidents	Y	0	0	0
PRT	Private and Retail Fuel Storage Tanks	Y	0	0	0
PTTW	Permit to Take Water	Y	0	0	0
REC	Ontario Regulation 347 Waste Receivers Summary	Y	0	0	0
RSC	Record of Site Condition	Y	0	0	0
RST	Retail Fuel Storage Tanks	Y	0	0	0
SCT	Scott's Manufacturing Directory	Y	0	4	4
SPL	Ontario Spills	Y	0	4	4
SRDS	Wastewater Discharger Registration Database	Y	0	0	0
TANK	Anderson's Storage Tanks	Y	0	0	0
TCFT	Transport Canada Fuel Storage Tanks	Y	0	0	0
VAR	Variances for Abandonment of Underground Storage Tanks	Y	0	0	0
WDS	Waste Disposal Sites - MOE CA Inventory	Y	0	0	0
WDSH	Waste Disposal Sites - MOE 1991 Historical Approval Inventory	Y	0	0	0
WWIS	Water Well Information System	Y	0	1	1
		Total:	0	64	64

Executive Summary: Site Report Summary - Project Property

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev diff (m)	Page Number

No records found in the selected databases for the project property.

Executive Summary: Site Report Summary - Surrounding Properties

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>1</u>	EHS		Leiken Drive Ottawa ON	NNE/66.0	-1.09	<u>24</u>
2	EBR	JDS Uniphase Inc.	15 Bill Leathem Drive Ottawa CITY OF OTTAWA ON	SSW/148.1	1.15	<u>24</u>
2	EBR	JDS Uniphase Inc.	15 Bill Leathem Drive Ottawa K2J 0P7 CITY OF OTTAWA ON	SSW/148.1	1.15	<u>24</u>
<u>2</u>	ECA	JDS Uniphase Inc.	15 Bill Leathem Dr Ottawa ON K2G 5W8	SSW/148.1	1.15	<u>25</u>
<u>3</u>	EHS		Site 2 Bill Leathem Drive Ottawa ON K2G	WSW/189.4	1.60	<u>25</u>
<u>4</u>	WWIS		lot 18 con 1 ON <i>Well ID</i> : 1504702	WNW/196.6	1.04	<u>25</u>
<u>5</u>	BORE		ON	WNW/196.6	1.04	<u>28</u>
<u>6</u>	SCT	JDS Uniphase Corporation	61 Bill Leathem Dr Ottawa ON K2J 0P7	W/197.1	2.13	<u>29</u>
<u>6</u>	GEN	JDS Uniphase Inc.	61 Bill Leathem Drive Nepean ON K2J 0P7	W/197.1	2.13	<u>29</u>
<u>6</u>	SCT	JDS Uniphase Corporation	61 Bill Leathem Dr Nepean ON K2J 0P7	W/197.1	2.13	<u>30</u>
<u>6</u>	GEN	JDS Uniphase Inc.	61 Bill Leathem Drive Nepean ON K2J 0P7	W/197.1	2.13	<u>30</u>
<u>6</u>	EASR	Lumentum Ottawa Inc.	61 BILL LEATHEM DRIVE OTTAWA ON K2J 0P7	W/197.1	2.13	<u>31</u>

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>6</u>	GEN	JDS Uniphase Inc.	61 Bill Leathem Drive Nepean ON K2J 0P7	W/197.1	2.13	<u>31</u>
<u>6</u>	GEN	JDS Uniphase Inc.	61 Bill Leathem Drive Nepean ON K2J 0P7	W/197.1	2.13	<u>32</u>
<u>6</u>	EASR	Lumentum Ottawa Inc.	61 BILL LEATHEM DRIVE OTTAWA ON K2J 0P7	W/197.1	2.13	<u>33</u>
<u>6</u>	GEN	JDS Uniphase Inc.	61 Bill Leathem Drive Nepean ON K2J 0P7	W/197.1	2.13	<u>33</u>
<u>6</u>	ECA	JDS Uniphase Inc.	61 Bill Leathem Drive OTTAWA ON K2J 0P7	W/197.1	2.13	<u>34</u>
<u>6</u>	GEN	JDS Uniphase Inc.	61 Bill Leathem Drive Nepean ON	W/197.1	2.13	<u>34</u>
<u>6</u>	EHS		61 Bill Leathem Dr Ottawa ON K2J0P7	W/197.1	2.13	<u>35</u>
<u>6</u>	ECA	JDS Uniphase Inc.	61 Bill Leathem Dr Ottawa ON K2J 0P7	W/197.1	2.13	<u>35</u>
<u>6</u>	GEN	Lumentum Ottawa Inc.	61 Bill Leathem Drive Nepean ON K2J 0P7	W/197.1	2.13	<u>35</u>
<u>6</u>	GEN	Lumentum Ottawa Inc.	61 Bill Leathem Drive Nepean ON K2J 0P7	W/197.1	2.13	<u>36</u>
<u>6</u>	GEN	JDS Uniphase Inc.	61 Bill Leathem Drive Nepean ON K2J 0P7	W/197.1	2.13	<u>37</u>
<u>6</u>	GEN	Lumentum Ottawa Inc.	61 Bill Leathem Drive Nepean ON K2J 0P7	W/197.1	2.13	<u>38</u>
<u>6</u>	GEN	Lumentum Ottawa Inc.	61 Bill Leathem Drive Nepean ON K2J 0P7	W/197.1	2.13	<u>39</u>

Мар Кеу	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>6</u>	GEN	Lumentum Ottawa Inc.	61 Bill Leathem Drive Nepean ON K2J 0P7	W/197.1	2.13	<u>40</u>
Z	CFOT	PUBLIC WORKS GOVERNMENT SERVICES CANADA	73 LEIKIN DR SUITE M1-0-911 OTTAWA K1A 0R2 ON CA ON	E/201.6	-3.93	<u>41</u>
<u>7</u>	FST	PUBLIC WORKS GOVERNMENT SERVICES CANADA	73 LEIKIN DR SUITE M1-0-911 OTTAWA K1A 0R2 ON CA ON	E/201.6	-3.93	<u>41</u>
<u>8</u>	SPL	CONTRACTOR	3000 MERIVALE RD AT HWY 16- CONSTRUCTION SITE MOTOR VEHICLE (OPERATING FLUID) OTTAWA CITY ON	E/241.9	-3.93	<u>42</u>
<u>8</u>	SPL	JDS FITEL (UNIPHASE) INC.	3000 MERIVALE RD, PARKING LOT 3000 MERIVALE RD NEPEAN ON NEPEAN CITY ON	E/241.9	-3.93	<u>42</u>
<u>8</u>	CA	JDS UNIPHASE INC.	3000 MERIVALE ROAD NEPEAN CITY ON	E/241.9	-3.93	<u>43</u>
<u>8</u>	CA		3000 Merivale Road Nepean ON	E/241.9	-3.93	<u>43</u>
<u>8</u>	CA		3000 Merivale Road Nepean ON	E/241.9	-3.93	<u>43</u>
<u>8</u>	CA		3000 Merivale Road Nepean ON	E/241.9	-3.93	<u>44</u>
<u>8</u>	EBR	JDS Uniphase Corporation	3000 Merivale Road NEPEAN ON	E/241.9	-3.93	<u>44</u>
<u>8</u>	EBR	JDS Uniphase Inc.	3000 Merivale Road NEPEAN ON	E/241.9	-3.93	<u>44</u>
<u>8</u>	EBR	JDS Uniphase Inc.	3000 Merivale Road Nepean Ontario K2G 6N7 Nepean ON	E/241.9	-3.93	<u>45</u>

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>8</u>	EBR	JDS Uniphase Inc.	3000 Merivale Road Nepean Ontario K2G 6N7 Nepean ON	E/241.9	-3.93	<u>45</u>
<u>8</u>	SCT	JDS Uniphase Ltd.	3000 Merivale Rd Nepean ON	E/241.9	-3.93	<u>46</u>
<u>8</u>	GEN	JDS FITEL INC.	3000 MERIVALE ROAD NEPEAN ON K2C 3H1	E/241.9	-3.93	<u>46</u>
<u>8</u>	GEN	JDS UNIPHASE CORPORATION	3000 MERIVALE ROAD NEPEAN ON K2C 3H1	E/241.9	-3.93	<u>46</u>
<u>8</u>	GEN	JDS UNIPHASE Inc.	3000 MERIVALE ROAD NEPEAN ON K2C 3H1	E/241.9	-3.93	<u>47</u>
<u>8</u>	SCT	JDS Uniphase Corporation	3000 Merivale Rd Nepean ON K2G 6N7	E/241.9	-3.93	<u>48</u>
<u>8</u>	GEN	Minto Commercial Inc.	3000 Merivale Road Ottawa ON K2G6N7	E/241.9	-3.93	<u>48</u>
<u>8</u>	EHS		3000 Merivale Road Ottawa ON	E/241.9	-3.93	<u>49</u>
<u>8</u>	SPL	JDS Uniphase Inc.	3000 Merivale Road Nepean ON	E/241.9	-3.93	<u>49</u>
<u>8</u>	SPL	JDS Uniphase Corporation	3000 MARIVALE RD., NEPEAN <unofficial> Ottawa ON</unofficial>	E/241.9	-3.93	<u>49</u>
<u>8</u>	CA	Public Work Government Service Canada	3000 Merivale Rd Ottawa ON	E/241.9	-3.93	<u>50</u>
<u>8</u>	GEN	Minto Commercial Inc.	3000 Merivale Road Ottawa ON	E/241.9	-3.93	<u>50</u>
<u>8</u>	GEN	Minto Commercial Inc.	3000 Merivale Road 73 Leikin Drive (formerly 3000 Merivale Road) Ottawa ON	E/241.9	-3.93	<u>51</u>

Мар Кеу	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>8</u>	GEN	Minto Commercial Inc.	3000 Merivale Road 73 Leikin Drive (formerly 3000 Merivale Road) Ottawa ON	E/241.9	-3.93	<u>51</u>
<u>8</u>	GEN	Minto Commercial Inc.	3000 Merivale Road 73 Leikin Drive (formerly 3000 Merivale Road) Ottawa ON K2G6N7	E/241.9	-3.93	<u>51</u>
<u>8</u>	NPRI	JDS UNIPHASE INC.	3000 Merivale Road Ottawa ON K2G6N7	E/241.9	-3.93	<u>52</u>
<u>8</u>	GEN	Minto Commercial Inc.	3000 Merivale Road 73 Leikin Drive (formerly 3000 Merivale Road) Ottawa ON	E/241.9	-3.93	<u>54</u>
<u>8</u>	ECA	Public Work Government Service Canada	3000 Merivale Rd Ottawa ON K1A 0R2	E/241.9	-3.93	<u>55</u>
<u>8</u>	ECA	JDS Uniphase Inc.	3000 Merivale Road Nepean ON K2G 5W8	E/241.9	-3.93	<u>55</u>
<u>8</u>	ECA	JDS Uniphase Corporation	3000 Merivale Road Nepean ON K2G 5W8	E/241.9	-3.93	<u>55</u>
<u>8</u>	ECA	JDS Uniphase Inc.	3000 Merivale Road Nepean ON K2G 5W8	E/241.9	-3.93	<u>56</u>
<u>8</u>	GEN	Minto Commercial Inc.	3000 Merivale Road 73 Leikin Drive (formerly 3000 Merivale Road) Ottawa ON K2G6N7	E/241.9	-3.93	<u>56</u>
<u>8</u>	GEN	Minto Commercial Inc.	3000 Merivale Road 73 Leikin Drive (formerly 3000 Merivale Road) Ottawa ON K2G6N7	E/241.9	-3.93	<u>56</u>
<u>8</u>	GEN	Minto Commercial Inc.	3000 Merivale Road 73 Leikin Drive (formerly 3000 Merivale Road) Ottawa ON K2G6N7	E/241.9	-3.93	<u>57</u>
<u>8</u>	GEN	Minto Commercial Inc.	3000 Merivale Road 73 Leikin Drive (formerly 3000 Merivale Road) Ottawa ON K2G6N7	E/241.9	-3.93	<u>57</u>
<u>8</u>	GEN	Minto Commercial Inc.	3000 Merivale Road 73 Leikin Drive (formerly 3000 Merivale Road) Ottawa ON K2G6N7	E/241.9	-3.93	<u>58</u>

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Order No: 21111700343

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>8</u>	GEN	Minto Commercial Inc.	3000 Merivale Road 73 Leikin Drive (formerly 3000 Merivale Road) Ottawa ON K2G6N7	E/241.9	-3.93	<u>58</u>

Executive Summary: Summary By Data Source

BORE - Borehole

A search of the BORE database, dated 1875-Jul 2018 has found that there are 1 BORE site(s) within approximately 0.25 kilometers of the project property.

Equal/Higher Elevation	Address	Direction	<u>Distance (m)</u>	<u>Map Key</u>
	ON	WNW	196.63	<u>5</u>

CA - Certificates of Approval

A search of the CA database, dated 1985-Oct 30, 2011* has found that there are 5 CA site(s) within approximately 0.25 kilometers of the project property.

Lower Elevation	Address	Direction	Distance (m)	<u>Map Key</u>
Public Work Government Service Canada	3000 Merivale Rd Ottawa ON	E	241.87	<u>8</u>
	3000 Merivale Road Nepean ON	E	241.87	<u>8</u>
	3000 Merivale Road Nepean ON	E	241.87	<u>8</u>
	3000 Merivale Road Nepean ON	E	241.87	<u>8</u>
JDS UNIPHASE INC.	3000 MERIVALE ROAD NEPEAN CITY ON	E	241.87	<u>8</u>

<u>CFOT</u> - Commercial Fuel Oil Tanks

A search of the CFOT database, dated May 31, 2021 has found that there are 1 CFOT site(s) within approximately 0.25 kilometers of the project property.

Lower Elevation	Address	Direction	<u>Distance (m)</u>	<u>Map Key</u>

PUBLIC WORKS GOVERNMENT SERVICES CANADA	73 LEIKIN DR SUITE M1-0-911 OTTAWA K1A 0R2 ON CA	E	201.62	<u>7</u>
	ON			

EASR - Environmental Activity and Sector Registry

A search of the EASR database, dated Oct 2011- Sep 30, 2021 has found that there are 2 EASR site(s) within approximately 0.25 kilometers of the project property.

Equal/Higher Elevation	Address	Direction	<u>Distance (m)</u>	<u>Map Key</u>
Lumentum Ottawa Inc.	61 BILL LEATHEM DRIVE OTTAWA ON K2J 0P7	W	197.06	<u>6</u>
Lumentum Ottawa Inc.	61 BILL LEATHEM DRIVE OTTAWA ON K2J 0P7	W	197.06	<u>6</u>

EBR - Environmental Registry

A search of the EBR database, dated 1994- Sep 30, 2021 has found that there are 6 EBR site(s) within approximately 0.25 kilometers of the project property.

Equal/Higher Elevation	<u>Address</u>	Direction	<u>Distance (m)</u>	<u>Map Key</u>
JDS Uniphase Inc.	15 Bill Leathem Drive Ottawa K2J 0P7 CITY OF OTTAWA ON	SSW	148.07	<u>2</u>
JDS Uniphase Inc.	15 Bill Leathem Drive Ottawa CITY OF OTTAWA ON	SSW	148.07	2
Lower Elevation	<u>Address</u>	Direction	<u>Distance (m)</u>	<u>Map Key</u>
Lower Elevation JDS Uniphase Inc.	Address 3000 Merivale Road Nepean Ontario K2G 6N7 Nepean ON	<u>Direction</u> E	<u>Distance (m)</u> 241.87	<u>Map Key</u> <u>8</u>
Lower Elevation JDS Uniphase Inc. JDS Uniphase Inc.	Address 3000 Merivale Road Nepean Ontario K2G 6N7 Nepean ON 3000 Merivale Road Nepean Ontario K2G 6N7 Nepean ON	Direction E	Distance (m) 241.87 241.87	<u>Map Key</u> <u>8</u> <u>8</u>

JDS Uniphase Corporation	3000 Merivale Road NEPEAN	E	241.87	8
	ON			-

ECA - Environmental Compliance Approval

A search of the ECA database, dated Oct 2011- Aug 31, 2021 has found that there are 7 ECA site(s) within approximately 0.25 kilometers of the project property.

Equal/Higher Elevation	Address	Direction	Distance (m) N	<u>ap Key</u>
JDS Uniphase Inc.	15 Bill Leathem Dr Ottawa ON K2G 5W8	SSW	148.07	<u>2</u>
JDS Uniphase Inc.	61 Bill Leathem Dr Ottawa ON K2J 0P7	W	197.06	<u>6</u>
JDS Uniphase Inc.	61 Bill Leathem Drive OTTAWA ON K2J 0P7	W	197.06	<u>6</u>

Lower Elevation	Address	Direction	<u>Distance (m)</u>	<u>Map Key</u>
Public Work Government Service Canada	3000 Merivale Rd Ottawa ON K1A 0R2	E	241.87	<u>8</u>
JDS Uniphase Inc.	3000 Merivale Road Nepean ON K2G 5W8	E	241.87	<u>8</u>
JDS Uniphase Inc.	3000 Merivale Road Nepean ON K2G 5W8	E	241.87	<u>8</u>
JDS Uniphase Corporation	3000 Merivale Road Nepean ON K2G 5W8	E	241.87	<u>8</u>

EHS - ERIS Historical Searches

A search of the EHS database, dated 1999-Jun 30, 2021 has found that there are 4 EHS site(s) within approximately 0.25 kilometers of the project property.

Equal/Higher Elevation	<u>Address</u>	Direction	<u>Distance (m)</u>	<u>Map Key</u>
	Site 2 Bill Leathem Drive Ottawa ON K2G	WSW	189.40	<u>3</u>
	61 Bill Leathem Dr Ottawa ON K2J0P7	W	197.06	<u>6</u>
Lower Elevation	Address	Direction	<u>Distance (m)</u>	<u>Map Key</u>
	Ottawa ON	E	241.87	<u>+</u>
	Ottawa ON	L	241.07	<u>•</u>

FST - Fuel Storage Tank

A search of the FST database, dated May 31, 2021 has found that there are 1 FST site(s) within approximately 0.25 kilometers of the project property.

Lower Elevation	Address	Direction	<u>Distance (m)</u>	<u>Map Key</u>
PUBLIC WORKS GOVERNMENT SERVICES CANADA	73 LEIKIN DR SUITE M1-0-911 OTTAWA K1A 0R2 ON CA ON	E	201.62	<u>7</u>

<u>GEN</u> - Ontario Regulation 347 Waste Generators Summary

A search of the GEN database, dated 1986-Apr 30, 2021 has found that there are 27 GEN site(s) within approximately 0.25 kilometers of the project property.

Equal/Higher Elevation JDS Uniphase Inc.	Address 61 Bill Leathem Drive Nepean ON K2J 0P7	Direction W	Distance (m) 197.06	<u>Map Key</u> <u>6</u>
Lumentum Ottawa Inc.	61 Bill Leathem Drive Nepean ON K2J 0P7	W	197.06	<u>6</u>
Lumentum Ottawa Inc.	61 Bill Leathem Drive Nepean ON K2J 0P7	W	197.06	<u>6</u>

Equal/Higher Elevation	<u>Address</u>	<u>Direction</u>	<u>Distance (m)</u>	<u>Map Key</u>
Lumentum Ottawa Inc.	61 Bill Leathem Drive Nepean ON K2J 0P7	W	197.06	<u>6</u>
JDS Uniphase Inc.	61 Bill Leathem Drive Nepean ON K2J 0P7	W	197.06	<u>6</u>
Lumentum Ottawa Inc.	61 Bill Leathem Drive Nepean ON K2J 0P7	W	197.06	<u>6</u>
Lumentum Ottawa Inc.	61 Bill Leathem Drive Nepean ON K2J 0P7	W	197.06	<u>6</u>
JDS Uniphase Inc.	61 Bill Leathem Drive Nepean ON	W	197.06	<u>6</u>
JDS Uniphase Inc.	61 Bill Leathem Drive Nepean ON K2J 0P7	W	197.06	<u>6</u>
JDS Uniphase Inc.	61 Bill Leathem Drive Nepean ON K2J 0P7	W	197.06	<u>6</u>
JDS Uniphase Inc.	61 Bill Leathem Drive Nepean ON K2J 0P7	W	197.06	<u>6</u>
JDS Uniphase Inc.	61 Bill Leathem Drive Nepean ON K2J 0P7	W	197.06	<u>6</u>
Lower Elevation	Address	Direction	Distance (m)	<u>Map Key</u>
Minto Commercial Inc.	3000 Merivale Road 73 Leikin Drive (formerly 3000 Merivale Road) Ottawa ON K2G6N7	E	241.87	<u>8</u>

Е

241.87

JDS UNIPHASE CORPORATION 3000 MERIVALE ROAD NEPEAN ON K2C 3H1

8

JDS UNIPHASE Inc.	3000 MERIVALE ROAD NEPEAN ON K2C 3H1	E	241.87	<u>8</u>
Minto Commercial Inc.	3000 Merivale Road Ottawa ON K2G6N7	E	241.87	<u>8</u>
Minto Commercial Inc.	3000 Merivale Road 73 Leikin Drive (formerly 3000 Merivale Road) Ottawa ON K2G6N7	E	241.87	<u>8</u>
Minto Commercial Inc.	3000 Merivale Road 73 Leikin Drive (formerly 3000 Merivale Road) Ottawa ON K2G6N7	E	241.87	<u>8</u>
Minto Commercial Inc.	3000 Merivale Road 73 Leikin Drive (formerly 3000 Merivale Road) Ottawa ON K2G6N7	E	241.87	<u>8</u>
Minto Commercial Inc.	3000 Merivale Road 73 Leikin Drive (formerly 3000 Merivale Road) Ottawa ON K2G6N7	E	241.87	<u>8</u>
JDS FITEL INC.	3000 MERIVALE ROAD NEPEAN ON K2C 3H1	E	241.87	<u>8</u>
Minto Commercial Inc.	3000 Merivale Road 73 Leikin Drive (formerly 3000 Merivale Road) Ottawa ON K2G6N7	E	241.87	<u>8</u>
Minto Commercial Inc.	3000 Merivale Road 73 Leikin Drive (formerly 3000 Merivale Road) Ottawa ON	E	241.87	<u>8</u>
Minto Commercial Inc.	3000 Merivale Road 73 Leikin Drive (formerly 3000 Merivale Road) Ottawa ON K2G6N7	E	241.87	<u>8</u>
Minto Commercial Inc.	3000 Merivale Road 73 Leikin Drive (formerly 3000 Merivale Road) Ottawa ON	E	241.87	<u>8</u>
Minto Commercial Inc.	3000 Merivale Road 73 Leikin Drive (formerly 3000 Merivale Road) Ottawa ON	E	241.87	<u>8</u>

Minto Commercial Inc.	3000 Merivale Road	E	241.87	8
	Ottawa ON			_

NPRI - National Pollutant Release Inventory

A search of the NPRI database, dated 1993-May 2017 has found that there are 1 NPRI site(s) within approximately 0.25 kilometers of the project property.

Lower Elevation	Address	Direction	Distance (m)	<u>Map Key</u>
JDS UNIPHASE INC.	3000 Merivale Road Ottawa ON K2G6N7	E	241.87	<u>8</u>

<u>SCT</u> - Scott's Manufacturing Directory

A search of the SCT database, dated 1992-Mar 2011* has found that there are 4 SCT site(s) within approximately 0.25 kilometers of the project property.

Equal/Higher Elevation	<u>Address</u>	Direction	<u>Distance (m)</u>	<u>Map Key</u>
JDS Uniphase Corporation	61 Bill Leathem Dr Ottawa ON K2J 0P7	w	197.06	<u>6</u>
JDS Uniphase Corporation	61 Bill Leathem Dr Nepean ON K2J 0P7	W	197.06	<u>6</u>
Lower Elevation	Address	Direction	<u>Distance (m)</u>	<u>Map Key</u>
JDS Uniphase Ltd.	3000 Merivale Rd Nepean ON	E	241.87	<u>8</u>
JDS Uniphase Corporation	3000 Merivale Rd Nepean ON K2G 6N7	E	241.87	<u>8</u>

SPL - Ontario Spills

A search of the SPL database, dated 1988-Aug 2020 has found that there are 4 SPL site(s) within approximately 0.25 kilometers of the project property.

Lower Elev	ation <u>Address</u>	Direction	<u>Distance (m)</u>	<u>Map Key</u>
19	erisinfo.com Environmental Risk Information Services			Order No: 21111700343

CONTRACTOR	3000 MERIVALE RD AT HWY 16- CONSTRUCTION SITE MOTOR VEHICLE (OPERATING FLUID) OTTAWA CITY ON	E	241.87	<u>8</u>
JDS FITEL (UNIPHASE) INC.	3000 MERIVALE RD, PARKING LOT 3000 MERIVALE RD NEPEAN ON NEPEAN CITY ON	E	241.87	<u>8</u>
JDS Uniphase Corporation	3000 MARIVALE RD., NEPEAN <unofficial> Ottawa ON</unofficial>	E	241.87	<u>8</u>
JDS Uniphase Inc.	3000 Merivale Road Nepean ON	E	241.87	<u>8</u>

WWIS - Water Well Information System

A search of the WWIS database, dated Apr 30, 2021 has found that there are 1 WWIS site(s) within approximately 0.25 kilometers of the project property.

Equal/Higher Elevation	<u>Address</u>	Direction	<u>Distance (m)</u>	<u>Map Key</u>
	lot 18 con 1 ON	WNW	196.59	<u>4</u>
	Well ID: 1504702			



Source: © 2021 ESRI StreetMap Premium.



Aerial Year: 2020

Address: 88 Prom. Leikin Dr, Nepean, ON

Source: ESRI World Imagery

45°18'N

Order Number: 21111700343

© ERIS Information Limited Partnership



75°42'W



45°18'N

Topographic Map

Order Number: 21111700343



Address: 88 Prom. Leikin Dr, ON

Source: ESRI World Topographic Map

© ERIS Information Limited Partnership

Detail Report

Мар Кеу	Number Records	of Direction/ Distance (m)	Elev/Diff (m)	Site		DB
<u>1</u>	1 of 1	NNE/66.0	87.7/-1.09	Leiken Drive Ottawa ON		EHS
Order No: Status: Report Type: Report Date: Date Receive Previous Site Lot/Building Additional In	ed: > Name: Size: fo Ordered:	20150302018 C Custom Report 06-MAR-15 02-MAR-15		Nearest Intersection: Municipality: Client Prov/State: Search Radius (km): X: Y:	ON .25 -75.708049 45.296427	
2	1 of 3	SSW/148.1	90.0 / 1.15	JDS Uniphase Inc. 15 Bill Leathem Drive ON	Ottawa CITY OF OTTAWA	EBR
EBR Registry Ministry Ref Notice Type: Notice Stage Notice Date: Proposal Dat Year: Instrument T Off Instrument Posted By: Company Na Site Address	y No: No: : te: type: nt Name: : :	010-0780 1728-73PKJ5 Instrument Decision November 13, 2007 June 08, 2007 2007 (EPA s. 9) - Approv JDS Uniphase Inc.	al for discharge in	Decision Posted: Exception Posted: Section: Act 1: Act 2: Site Location Map: to the natural environment of	ther than water (i.e. Air)	
Location Oth Proponent N Proponent A Comment Pe URL:	ame: ddress: riod:	300 Merivale Road,	Ottawa Ontario, (Canada K2G 5W8		
Site Location	Details:					
15 Bill Leathe	m Drive Otta	wa CITY OF OTTAWA				
<u>2</u>	2 of 3	SSW/148.1	90.0 / 1.15	JDS Uniphase Inc. 15 Bill Leathem Drive OTTAWA ON	Ottawa K2J 0P7 CITY OF	EBR
EBR Registry Ministry Ref Notice Type: Notice Stage Notice Date: Proposal Dat Year: Instrument T Off Instrumen	y No: No: : te: type: nt Name:	011-3348 2549-8FFSEY Instrument Decision December 23, 2013 April 26, 2011 2011 (EPA Part II.1-air) -	Environmental Co	Decision Posted: Exception Posted: Section: Act 1: Act 2: Site Location Map:	ype: air)	

Map Key	Number Records	of Direction/ Distance (m)	Elev/Diff (m)	Site		DB	
Posted By: JDS Uniphase Inc. Company Name: JDS Uniphase Inc. Site Address: Inc. Location Other: Inc. Proponent Name: Inc. Proponent Address: 61 Bill Leathem Drive, Ottawa Ontario, Canada K2J 0P7 Comment Period: Inc. URL: Inc.							
Site Location	Details:						
15 Bill Leathen	n Drive Otta	awa K2J 0P7 CITY OF OTTAWA	A				
<u>2</u>	3 of 3	SSW/148.1	90.0 / 1.15	JDS Uniphase Inc. 15 Bill Leathem Dr Ottawa ON K2G 5W8		ECA	
Approval No: Approval Date Status: Record Type: Link Source: SWP Area Nai Approval Type Project Type: Business Nan Address: Full Address: Full Address:	e: me: e: ne:	9682-78NHMB 2007-11-05 Revoked and/or Replaced ECA IDS ECA-AIR AIR JDS Uniphase Inc. 15 Bill Leathem Dr https://www.accesse	nvironment.ene.g	MOE District: City: Longitude: Latitude: Geometry X: Geometry Y:	73PKJ5-13.pdf		
<u>3</u>	1 of 1	WSW/189.4	90.4 / 1.60	Site 2 Bill Leathem Dr Ottawa ON K2G	ive	EHS	
Order No: Status: Report Type: Report Date: Date Received Previous Site Lot/Building S Additional Infe	d: Name: Size: o Ordered:	20190403036 C Standard Report 09-APR-19 03-APR-19 City Directory		Nearest Intersection: Municipality: Client Prov/State: Search Radius (km): X: Y:	ON .25 -75.710205 45.294764		
<u>4</u>	1 of 1	WNW/196.6	89.8 / 1.04	lot 18 con 1 ON		WWIS	
Well ID: Construction Primary Water Sec. Water Us Final Well Sta Water Type: Casing Materi Audit No: Tag: Construction Elevation (m): Elevation Reli Depth to Bedr Well Depth:	Date: r Use: se: tus: ial: Method: : iability: rock:	1504702 Livestock 0 Water Supply		Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: Street Name: County: Municipality: Site Info: Lot: Concession:	1 8/5/1958 True 3718 1 OTTAWA NEPEAN TOWNSHIP 018 01		

erisinfo.com | Environmental Risk Information Services

Order No: 21111700343

Map Key Numbe Record	r of Direction/ Is Distance (m)	Elev/Diff (m)	Site		DB
Overburden/Bedrock: Pump Rate: Static Water Level: Flowing (Y/N): Flow Rate: Clear/Cloudy:			Concession Name: Easting NAD83: Northing NAD83: Zone: UTM Reliability:	RF	
PDF URL (Map):	https://d2khazk8e83	3rdv.cloudfront.ne	et/moe_mapping/downloads	s/2Water/Wells_pdfs/150\1504702.pdf	
Additional Detail(s) (Ma	<u>р)</u>				
Well Completed Date: Year Completed: Depth (m): Latitude: Longitude: Path:	1958/06/20 1958 18.8976 45.2964339274372 -75.7107620342634 150\1504702.pdf	1			
Bore Hole Information					
Bore Hole ID: DP2BR: Spatial Status: Code OB: Code OB Desc: Open Hole: Cluster Kind: Date Completed: Remarks: Elevrc Desc: Location Source Date: Improvement Location Source Revision Comm Supplier Comment:	10026745 48.00 r Bedrock 20-Jun-1958 00:00:00 Source: Method: hent:		Elevation: Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC Desc: Location Method:	89.821701 18 444270.70 5016127.00 9 unknown UTM p9	
<u>Overburden and Bedroo Materials Interval</u>	<u>ck</u>				
Formation ID: Layer: Color: General Color: Mat1: Most Common Material Mat2: Mat2 Desc: Mat3 Desc: Formation Top Depth: Formation End Depth:	931000211 1 2 14 HARDPAN 13 BOULDERS 0.0 48.0				
Formation End Depth U	юм: п ск				
<u>materials interval</u> Formation ID: Layer: Color: General Color: Mat1: Most Common Material	931000212 2 GREY 21 : GRANITE				

Met2 Mat2 Desc: Mat3 Desc: Formation Fop Depth: 48.0 Formation End Depth: 62.0 Formation End Dept	Metz: Matz: Matz: Matz: Matz: Matz: Matz: 62.0 Formation Top Depth: 62.0 Formation End Depth: 62.0 Method Construction & Well. 1 Method Construction: Cable Tool Other Method Construction: Cable Tool Other Method Construction: 1 Construction Record - Casing Casing No: Casing ID: 300446222 Layor: 2 At Name: 2 Depth Floor Materiat: 0 Open Hole or Materiat: 0 Open Hole or Materiat: 0 Open Hole or Materiat: 1 Depth Floor 30046221 Layor: 1 Depth Floor 40 Casing Depu	Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DE
Mais and the second of the sec	Market Series: Market Market Series: Market Market Mark	Mat2: Mat2 Desc:					
Formation Top Depth: 48.0 Formation End Depth: 20.0 Formation End Depth: 20.0 Formation End Depth: 20.0 Method Construction ID: 901504702 Method Construction: 20.0 Other Method Construction: 20.0 Bio Information 1 Pipe ID: 20.0 Cosing No: 10573315 Cosing No: 1 Al Name: 2 Construction Record - Casing 2 Construction Record - Casing 900046222 Layer: 2 Al Name: 2 Depth From: 82 Depth From: 80	Familation Top Depth:: 48.0 Formation End Depth:: 62.0 Formation End Depth:: 62.0 Formation End Depth:: 62.0 Method Construction & Well. 1 Method Construction:: 91050/702 Method Construction:: 1 Pipe Information 1 Pipe Information 1 Pipe Information 1 Pipe Information 1 Construction Record - Casing 1 Construction Record - Casing 2 Construction Record - Casing 2 Casing Dir: 62 Casing Directer: 62 Casing Directer: 62 Casing Directer: 63 Casing Directer: 64 Casing Directer: 5 Casing Directer: 5 Casing Directer: 5 Casing Directer: 5 C	Mat3: Mat3 Desc:					
Formation End Depth UOM: 62.0 Pormation End Depth UOM: 1 Method Construction D: 961904702 Method Construction: 201904702 Construction Record - Casing 2019049702 Casing Dine 90004622 Layer: 2 Casing Dine 62 Casing Dine 62 Casing Dine 62 Casing Dine 62 Casing Dine 5 Casing Dine 90004621 Layer: 1 Casing Dine 1 <td< td=""><td>Formation End Depth UOM: 62.0 Formation End Depth UOM: 1 Method Construction 8 Well 1 Method Construction: 961904702 Method Construction: Cable Tool Other Method Construction: Cable Tool Other Method Construction: Cable Tool Other Method Construction: 1 Pipe ID: 0575315 Casing No: 1 At Name: 2 Construction Record - Casing 2 Casing ID: 930046222 Layer: 1 Casing Diameter: 5 Open Hole on Material: OPEN HOLE Depth Ton: 62 Casing Diameter: 5 Casing Diame</td><td>Formation To</td><td>op Depth:</td><td>48.0</td><td></td><td></td><td></td></td<>	Formation End Depth UOM: 62.0 Formation End Depth UOM: 1 Method Construction 8 Well 1 Method Construction: 961904702 Method Construction: Cable Tool Other Method Construction: Cable Tool Other Method Construction: Cable Tool Other Method Construction: 1 Pipe ID: 0575315 Casing No: 1 At Name: 2 Construction Record - Casing 2 Casing ID: 930046222 Layer: 1 Casing Diameter: 5 Open Hole on Material: OPEN HOLE Depth Ton: 62 Casing Diameter: 5 Casing Diame	Formation To	op Depth:	48.0			
Formation End Depth VOM: It Method Construction ID: 961504702 Method Construction: Cable Tool Other Method Construction: Cable Tool Pipe Information Pipe Information Pipe Information 10575315 Construction Record - Casing 10576315 Construction Record - Casing 10576315 Construction Record - Casing 2 Casing Dimeter 2 Casing Dimeter 6 Casing Dimeter UOM: inch Casing Dimeter UOM: inch Casing Dimeter UOM: 10 Casing Dimeter UOM:	Formation End Depth UOM: f: Method Construction & Well Use Method Construction Code: 1 Method Construction: Elepe Information Pipe ID: Code 10575315 Casing No: Code 1 Comment: An Name: Construction Record - Casing Construction Record - Casing Casing Dimeter: 6 Casing Dimeter: 7 Casing Dimeter: 7	Formation Er	nd Depth:	62.0			
Method of Construction JD: 961504702 Method Construction: Cable Tool Method Construction: Cable Tool Diper ID: Construction: Cable Tool Construction: Diper ID: Construction: Cable Tool Construction: Diper ID: Construction: Construction: Construction Record - Casing Construction: Diper ID: Construction: Construction: Construction Record - Casing Construction: Diper ID: Construction: Construction: <thcon:< th=""></thcon:<>	Method of Construction D: 981504702 Method Construction: Cable Tool Method Construction: Cable Tool Differentiation: Cable Tool Pipe D: 10575315 Casing D: 10575315 Casing D: 30046222 Layer: 2 At Name: 2 Construction Record - Casing 2 Casing D: 30046222 Layer: 2 Open Hole on Material: 4 Open Hole on Material: 4 Depth Ton: 62 Casing Diameter UOM: nch Casing Diameter UOM: nch Casing Diameter UOM: nch Casing Diameter UOM: 1 Casing Diameter UOM: 1 <	Formation Er	nd Depth UOM:	ft			
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Method Construction: Cable Tool Other Method Construction: Cable Tool Pipe ID: 10575315 Casing No: 1 Comment: Antimate: Antimate: 1 Construction Record - Casing 930046222 Layer: 2 Material: 4 Open Hole or Material: OPEN HOLE Depth From: 62 Casing Diameter: 5 Casing Diameter: 5 Casing Diameter: 5 Casing Diameter: 930046221 Layer: 1 Material: 1 Construction Record - Casing 930046221 Layer: 1 Material: 1 Open Hole or Material: 1 Depth From: 1 Bepth From: 1 Depth From: 1 Depth From: 1 Bepth From: 1 Bepth From: 1 Depth From: 1 Resource IUOM: inch Casing Diameter: 5	Method Construction: Cable Tool Other Method Construction:	Method Cons	struction Code:	1			
Pipe ID: 10575315 Casing No: 1 comment: 1 Att Name: 1 Construction Record - Casing 930046222 Layer: 2 Att Name: 2 Dept Form: 2 Dept Form: 6 Dept Form: 5 Casing Dameter: 1 Open Hole or Material: 1 Depth Form: 1 Open Hole or Material: 5 Casing Dameter: 0 Casing Dameter: 0 Casing Dameter: 1 Open Hole or Material: 5 Casing Dameter: 1 Open Hole or Material: 1 Pump Stard: 1 Pump Stard: 1 Pump Stard:	Pipe Information Pipe ID: 10575315 Comment: Comment: Comment: Status Att Name: Status Construction Record - Casing Status Casing ID: 930046222 Layer: 2 Material: 4 Open Hole or Material: OPEN HOLE Depth From: 6 Casing Diameter: 5 Casing Diameter: 5 Casing Diameter: 5 Casing Diameter: 10 Open Hole or Material: 10 Open Hole or Material: 11 Open Hole or Material: 1 Depth From: 1 Depth To: 1 Casing Diameter UDM: 1 Results of Well Yield Testing 1 Pump Set Al: 1 Pump Set Method: 1 <td>Method Cons Other Method</td> <td>struction: d Construction:</td> <td>Cable Tool</td> <td></td> <td></td> <td></td>	Method Cons Other Method	struction: d Construction:	Cable Tool			
Pipe 10:10575315Casing No:1Comment:1Art Name:1Construction Record - CasingCasing I0:90046222Layer:2Material:4Open Hole or Material:OPEN HOLEDepth To:62Casing Diameter:5Casing Diameter:1Casing Diameter:1Casing Diameter:1Casing Diameter:1Casing Diameter:5Casing Diameter:1Casing Diameter:1Casing Diameter:1Casing Diameter:5Casing Diameter:5Casing Diameter:1Open Hole or Material:1Depth To:40Casing Diameter:5Casing Diameter:5Casing Diameter:5Casing Diameter:5Casing Diameter:1Pump To:40Casing Diameter:5Casing Diameter:5Casing Diameter:5Casing Diameter:1Pump To:40Casing Diameter:5Casing Diameter:5Casing Diameter:5Casing Diameter:1Pump Set D:991504702Pump Set D:991504702Pump Ret:5Casing Diameter:5Casing Diameter:5Casing Diameter:5Casing Diameter:5Casing Diameter:5Casin	Pipe ID: 10575315 Casing No: 1 Comment: 1 Pipe ID: 10575315 Casing No: 1 Comment: 1 Casing ID: 90046222 Layor: 2 Material: 4 Open Hole or Material: 0 Dept Hor Material: 62 Casing Diameter: 5 Casing Diameter: 5 Casing Diameter: 1 Open Hole or Material: TEEL Depth Form: 1 Open Hole or Material: STEEL Depth Form: 40 Casing Diameter: 5 Casing Diameter: 6 Casing Diameter: 6 Casing Diameter: 1 Open Hole or Material: STEEL Depth Form: 1 Pathor: 1 Pathor: 1 Pathor: 1 Pathor: 1 Pasing Diameter: 5	<u>Pipe Informa</u>	<u>tion</u>				
Lasing No: i Comment: Alt Name: Comstruction Record - Casing Casing ID: 930046222 Layer: 2 Value of Material: 4 Open Hole or Material: OPEN HOLE Depth From: Casing Diameter: 5 Casing Diameter: 5 Casing Diameter: 6 Casing Diameter UOM: inch Casing Diameter UOM: 1 Material: 1 Construction Record - Casing Casing Diameter: 5 Casing Diameter: 5 Casing Diameter: 6 Casing Diameter: 6 Casing Diameter: 7 Casing Diameter: 8 Casing Diameter: 8 Casing Diameter: 9 Casing Diameter: 9 Casing Diameter: 9 Casing Diameter: 7 Casing Diameter: 8 Casing Diameter: 9 Casing Diameter: 7 Casing Diameter: 7 Casing Diameter: 8 Casing Diameter: 8 Casing Diameter: 9 Casing Diameter: 9 Casing Diameter: 7 Casing Diameter: 7 Casing Diameter: 7 Casing Diameter: 7 Casing Diameter: 8 Casing	Lasing No: 1 Comment: 2 Alt Name: Construction Record - Casing Casing ID: 930046222 Layer: 2 Material: 4 Open Hole or Material: OPEN HOLE Depth For: 6 Casing Diameter: 5 Casing Diameter: 5 Casing Diameter: 5 Casing Diameter: 6 Construction Record - Casing Diameter: 00H: 10 Casing Diameter: 00H: 10 Material: 1 Open Hole or Material: 7 Depth For: 40 Casing Diameter: 5 Casing Diameter: 5 Casing Diameter: 6 Casing Diameter: 7 Pump Test ID: 991504702 Pump Set ID: 991504702 Pum Set	Pipe ID:		10575315			
Art Name: Construction Record - Casing Casing ID: 930046222 Layer: 2 Material: 4 Open Hole or Material: 4 Open Hole or Material: 4 Open Hole or Material: 5 Casing Dameter: 5 Casing Dameter: 5 Casing Dameter: 5 Casing Dameter: 1 Casing Dameter: 1 Casing Dameter: 5 Casing Dameter: 1 Casing Dameter: 5 Casing Dameter: 1 Casing Dameter: 5 Casing Dameter:	Art Name: Art Name: Construction Record - Casing Casing ID: 930046222 Layer: 2 Material: OPEN HOLE Depth From: Easing Diameter: 5 Casing Diameter: 5 Casing Diameter: 5 Casing Diameter: 1 Construction Record - Casing Casing Diameter: 5 Casing Diameter: 1 Construction Record - Casing Casing Diameter: 5 Casing Diameter: 1 Depth From: Easing Diameter: 5 Casing Diameter	Casing No:		1			
Construction Record - Casing Casing ID: 930046222 Layer: 2 Material: OPEN HOLE Depth To: 62 Casing Diameter: 5 Casing Diameter: 5 Casing Depth UOM: inch Casing Depth UOM: it Construction Record - Casing 300046221 Layer: 1 Open Hole or Material: STEEL Depth To: 6 Casing Diameter: 5 Casing Diameter: 1 Open Hole or Material: STEEL Depth To: 40 Casing Diameter: 5	Construction Record - Casing Casing ID: 2 Layer: 2 Material: OPEN HOLE Depth To: 62 Casing Diameter: 5 Casing Depth UOM: inch Casing Depth UOM: it Construction Record - Casing 300046221 Layer: 1 Open Hole or Material: STEEL Depth To: 40 Casing Diameter: 5 Casing Diameter: 5 Casing Diameter: 1 Open Hole or Material: STEEL Depth To: 40 Casing Diameter: 5 Casing Diameter UOM: inch Casi	Alt Name:					
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Layer: 2 Material: 4 Open Hole or Material: OPEN HOLE Depth From: 62 Casing Diameter: 5 Casing Diameter UOM: inch Casing Diameter UOM: inch Casing Diameter UOM: inch Casing Diameter UOM: it Construction Record - Casing ************************************	Layer: 2 Material: 4 Open Hole or Material: OPEN HOLE Pepth From: 6 Casing Diameter: 5 Casing Diameter UOM: inch Casing Diameter UOM: inch Casing Diameter UOM: inch Casing Diameter UOM: it Construction Record - Casing Casing Diameter: 5 Casing Diameter: 1 Open Hole or Material: 1 Open Hole or Material: 5 Casing Diameter: 5 Casing Diameter: 5 Casing Diameter UOM: inch Casing Diameter: 5 Casing Diameter: 1 Depth Tor: 40 Casing Depth UOM: it Results of Well Yield Testing 1 Pump Set A: 1 Static Level: 18.0 Final Level After Pumping: 24.0 Recommended Pump Depth: 1 Puwing Rate: 5.0 Flowing Rate: 5.0 Flowing Rate: 5.0	Casing ID:		930046222			
material 4 Depth To:	Indexination is a potential in the second se	Layer: Motorial:		2			
Open Hole of MichaelOpen Hole of ScienceDepth From:62Casing Diameter:5Casing Diameter:inchCasing Diameter:1Construction Record - CasingCasing Diameter:930046221Layer:1Material:1Open Hole or Material:STEELDepth From:Depth From:Depth Trom:Depth Trom: <td< td=""><td>Spein Floor in Section Section</td><td>Material: Open Hole of</td><td>r Mətorial:</td><td>4 OPEN HOLE</td><td></td><td></td><td></td></td<>	Spein Floor in Section	Material: Open Hole of	r Mətorial:	4 OPEN HOLE			
Depth To:62Casing Diameter:5Casing Diameter UOM:inchCasing Depth UOM:ftConstruction Record - CasingCasing Diameter UOM:1Casing Diameter UOM:1Casing Diameter UOM:1Material:1Open Hole or Material:1Depth To:40Casing Diameter:5Casing Diameter:5Casing Diameter:5Casing Diameter:5Casing Diameter:5Casing Diameter:5Casing Diameter:5Casing Diameter:5Casing Diameter:5Static of Well Yield TestingPump Test ID:991504702Pump Set At:1Tial Level Atter Pumping:24.0Recommended Pump Depth:Pumping Rate:5.0Flowing Rate:5.0Flowing Rate:1Recommended Pump Rate:5.0Events UOM:ftRate UOM:GPMWater State After Test Code:1Water State After Test Code:1Water State After Test Code:1Water State After Test Code:1Water State After Test Code:1Umping Test Method:1	Depth To: 62 Casing Diameter UOM: inch Casing Depth UOM: it Construction Record - Casing Casing Diameter UOM: it Casing Diameter UOM: it Casing Diameter UOM: 1 Material: 1 Open Hole or Material: 5 Casing Diameter UOM: inch Casing Diameter: 5 Casing Diameter: 1 Pump Test ID: 991504702 Pump Set At: 1 Static Level: 18.0 Final Level Atter Pumping: 24.0 Recommended Pump Depth: 5.0 Flowing Rate: 5.0 Flowing Rate: 5.0 Vater State After Test Code: 1 Water State After Test Code: 1	Depth From:	material.	OFENHOLE			
Casing Diameter:5Casing Diameter UOM:inchCasing Depth UOM:itConstruction Record - CasingCasing D:930046221Layer:11Atterial:1Open Hole or Material:STEELDepth From:Depth From:Depth Tro:40Casing Diameter:5Casing Diameter:5Casing Diameter:5Casing Diameter UOM:inchCasing Depth UOM:itResults of Well Yield TestingPump Test ID:991504702Pump Set At:SteleeStatic Level:18.0Final Level After Pumping:24.0Recommended Pump Depth:5.0Flowing Rate:5.0Flowing Rate:5.0Flowing Rate:5.0Kato LOM:ftRate UOM:GPMWater State After Test:CLEARPumping Test Method:1	Casing Diameter: 5 Casing Diameter UOM: inch Casing Depth UOM: it Construction Record - Casing Casing Dc: 930046221 Layer: 1 Material: 1 Open Hole or Material: STEEL Depth From: Depth From: 5 Casing Diameter UOM: 40 Casing Diameter UOM: 1nch Casing Diameter UOM: 1nch Casing Diameter UOM: 1nch Casing Depth UOM: 1 Results of Well Yield Testing Pump Test ID: 991504702 Pump Set ID: 991504702 Pump Set ID: 991504702 Pump Set ID: 901504702 Pump Set ID: 901504702 Pump Set ID: 901504702 Pump Set ID: 5.0 Flowing Rate: 5.0 Flowing Rate: 5.0 Flowing Rate: 5.0 Flowing Rate: I Recommended Pump Depth: Flow 5.0 Flowing Rate: CLEAR Pumping Test IA GPM 4.2 Water State After Test Code: 1 Water State After Test Code: 1 Water State After Test Code: 1 Water State After Test Code: 1	Depth To:		62			
Casing Diameter UOM:inchCasing Depth UOM:ftConstruction Record - CasingCasing ID:930046221Layer:1Layer:1Material:1Open Hole or Material:STEELDepth From:Depth From:Both From:Both From:Both To:40Casing Diameter:5Casing Diameter:991504702Pump Test ID:991504702Pumping Rate:5.0Final Level Atter Pumping:24.0Recommended Pump Depth:1Pumping Rate:5.0Flowing Rate:5.0Flowing Rate:5.0Flowing Rate:6PMWater State After Test:CLEARPumping Test Method:1	Casing Diameter UOM: inch Casing Depth UOM: it Construction Record - Casing Casing ID: 930046221 Layer: 1 Material: 1 Open Hole or Material: STEEL Depth From: E Depth From: 0 Casing Diameter: 5 Casing Diameter: 5 Casing Diameter UOM: inch Casing Diameter UOM: inch Casing Diameter: 5 Casing Diameter UOM: inch Results of Well Yield Testing Pump Test ID: 991504702 Pumps Set At: 1 Static Level: 18.0 Final Level After Pumping: 24.0 Recommended Pump Depth:	Casing Diam	eter:	5			
Construction Record - CasingCasing ID:930046221Layer:1Atterial:1Open Hole or Material:STEELDepth From:-Casing Diameter:5Casing Diameter:5Casing Diameter:5Casing Diameter UOM:inchCasing Depth UOM:tKesults of Well Yield TestingPump Test ID:991504702Pump Set At:-Static Level:18.0Final Level After Pumping:24.0Recommended Pump Depth:Pumping Rate:-Recommended Pump Rate:-Levels UOM:tRate UOM:tMater State After Test:CLEARPumping Test Method:1	Construction Record - Casing Casing ID: 930046221 Layer: 1 Auterial: 1 Open Hole or Material: STEEL Depth From: U Casing Diameter: 5 Casing Diameter: 5 Casing Diameter: 5 Casing Diameter: 6 Casing Diameter: 1 Results of Well Yield Testing 1 Pump Test ID: 991504702 Pump Set At: 18.0 Final Level After Pumping: 24.0 Recommended Pump Depth:	Casing Diam Casing Deptl	eter UOM: h UOM:	inch ft			
Casing ID:930046211Layer:1Material:1Open Hole or Material:STEELDepth From:	Casing ID: 930046221 Layer: 1 Material: 1 Open Hole or Material: STEEL Depth From:	Construction	Record - Casing				
Layer:1Material:1Material:STEELDepth From:-Zestin Diameter:5Casing Diameter:5Casing Diameter:inchCasing Depth UOM:ittt-Results of Well Yield TestingPump Test ID:991504702Pump Set At:-Static Level:18.0Final Level After Pumping:24.0Recommended Pump Depth:-Pumping Rate:5.0Flowing Rate:5.0Recommended Pump Rate:-Levels UOM:ftRate UOM:GPMWater State After Test Code:1Water State After Test:CLEARPumping Test Method:1	Layer: 1 Material: 1 Open Hole or Material: STEEL Depth From: Depth To: 40 Casing Diameter: 5 Casing Diameter UOM: inch Casing Diameter UOM: it Results of Well Yleld Testing Pump Test ID: 991504702 Pump Set At: Static Level: 18.0 Final Level After Pumping: 24.0 Recommended Pump Depth: Pumping Rate: 5.0 Flowing Rate: Recommended Pump Rate: Levels UOM: ft Rate UOM: ft Rate UOM: ft Rate UOM: ft Rate UOM: ft Rate UOM: ft Water State After Test: CLEAR Pumping Test Method: 1 Water State After Test: CLEAR Pumping Test Method: 1	Casing ID:		930046221			
Material:1Open Hole or Material:STEELDepth From:40Casing Diameter:5Casing Diameter:5Casing Diameter UOM:inchCasing Depth UOM:ftResults of Well Yield TestingPump Test ID:Pump Test ID:991504702Pump Set At:5Static Level:18.0Final Level After Pumping:24.0Recommended Pump Depth:5.0Flowing Rate:5.0Flowing Rate:5.0Recommended Pump Rate:5.0Levels UOM:ftRate UOM:GPPMWater State After Test Code:1Water State After Test:CLEARPumping Test Method:1	Material: 1 Open Hole or Material: STEEL Depth From:	Layer:		1			
Open Hole of Material:STEELDepth From:40Casing Diameter:5Casing Diameter UOM:inchCasing Depth UOM:ftResults of Well Yield TestingPump Test ID:Pump Test ID:991504702Pump Set At:5Static Level:18.0Final Level After Pumping:24.0Recommended Pump Depth:5.0Pumping Rate:5.0Flowing Rate:6PMWater State After Test Code:1Water State After Test:CLEARPumping Test Method:1	Open Hole or Material: STEEL Depth From:	Material:		1			
Depth To:40Casing Diameter:5Casing Diameter UOM:inchCasing Depth UOM:ftResults of Well Yield TestingPump Test ID:991504702Pump Set At:5Static Level:18.0Final Level After Pumping:24.0Recommended Pump Depth:5.0Pumping Rate:5.0Recommended Pump Rate:5.0Levels UOM:ftRate UOM:GPMWater State After Test Code:1Water State After Test:CLEARPumping Test Method:1	Depth To: 40 Casing Diameter: 5 Casing Diameter UOM: inch Casing Depth UOM: it Results of Well Yield Testing Pump Test ID: 991504702 Pump Set At: 5 Static Level: 18.0 Final Level After Pumping: 24.0 Recommended Pump Depth: Pumping Rate: Pumping Rate: 5.0 Flowing Rate: 5.0 Recommended Pump Rate: Levels UOM: Levels UOM: ft Rate UOM: GPM Water State After Test Code: 1 Water State After Test: CLEAR Pumping Test Method: 1 or Order No: 211117003	Denth From:	r Materiai:	SIEEL			
Casing Diameter:5Casing Diameter:5Casing Diameter UOM:inchCasing Depth UOM:tiResults of Well Yield TestingPump Test ID:991504702Pump Set At:5Static Level:18.0Final Level After Pumping:24.0Recommended Pump Depth:5.0Pumping Rate:5.0Flowing Rate:5.0Recommended Pump Rate:5.0Levels UOM:ftRate UOM:GPMWater State After Test Code:1Water State After Test:CLEARPumping Test Method:1	Casing Diameter: 5 Casing Diameter UOM: inch Casing Depth UOM: it Results of Well Yield Testing Pump Test ID: 991504702 Pump Set At: Static Level: 18.0 Final Level After Pumping: 24.0 Recommended Pump Depth: Pumping Rate: 5.0 Flowing Rate: 5.0 Recommended Pump Rate: Levels UOM: Levels UOM: ft Rate UOM: GPM Water State After Test Code: 1 Water State After Test: CLEAR Pumping Test Method: 1	Depth To:		40			
Casing Diameter UOM:inchCasing Depth UOM:itResults of Well Yield TestingPump Test ID:991504702Pump Set At:Static Level:18.0Final Level After Pumping:24.0Recommended Pump Depth:Pumping Rate:5.0Flowing Rate:5.0Levels UOM:ftRecommended Pump Rate:Levels UOM:ftRate UOM:GPMWater State After Test Code:1Water State After Test:CLEARPumping Test Method:1	Casing Diameter UOM: inch Casing Depth UOM: ft Results of Well Yield Testing Pump Test ID: 991504702 Pump Set At:	Casing Diam	eter:	5			
Casing Depth UOM:ftResults of Well Yield TestingPump Test ID:991504702Pump Set At:50Static Level:18.0Final Level After Pumping:24.0Recommended Pump Depth:7000000000000000000000000000000000000	Casing Depth UOM: ft Results of Well Yield Testing Pump Test ID: 991504702 Pump Set At:	Casing Diam	eter UOM:	inch			
Results of Well Yield TestingPump Test ID:991504702Pump Set At:Static Level:18.0Final Level After Pumping:24.0Recommended Pump Depth:Pumping Rate:5.0Flowing Rate:Recommended Pump Rate:Levels UOM:tgenderGPMWater State After Test:CLEARPumping Test Method:1	Results of Well Yield Testing Pump Test ID: 991504702 Pump Set At:	Casing Deptl	h UOM:	ft			
Pump Test ID:991504702Pump Set At:	Pump Test ID: 991504702 Pump Set At:	<u>Results of W</u>	ell Yield Testing				
Pump Set At:Static Level:18.0Final Level After Pumping:24.0Recommended Pump Depth:Pumping Rate:5.0Flowing Rate:Recommended Pump Rate:Levels UOM:ftRate UOM:GPMWater State After Test Code:1Vater State After Test:CLEARPumping Test Method:1	Pump Set At: 18.0 Static Level: 18.0 Final Level After Pumping: 24.0 Recommended Pump Depth:	Pump Test IL	D:	991504702			
Static Level:18.0Final Level After Pumping:24.0Recommended Pump Depth:	Static Level: 18.0 Final Level After Pumping: 24.0 Recommended Pump Depth:	Pump Set At	;	10.0			
Prima Lever Anter Pumping:24.0Recommended Pump Depth:	Recommended Pump Depth: 24.0 Pumping Rate: 5.0 Flowing Rate:	Static Level:	Hox Dunar in an	18.0			
Pumping Rate:5.0Flowing Rate:5.0Recommended Pump Rate:5.0Levels UOM:ftRate UOM:GPMWater State After Test Code:1Water State After Test:CLEARPumping Test Method:1	Pumping Rate: 5.0 Flowing Rate:	Recommend	ner rumping: ed Pumn Denth	24.0			
Flowing Rate: Recommended Pump Rate: Levels UOM: ft Rate UOM: GPM Water State After Test Code: 1 Water State After Test: CLEAR Pumping Test Method: 1	Flowing Rate: Recommended Pump Rate: Levels UOM: ft Rate UOM: GPM Water State After Test Code: 1 Water State After Test: CLEAR Pumping Test Method: 1 Order No: 211117003	Pumpina Rat	e:	5.0			
Recommended Pump Rate:Levels UOM:ftRate UOM:GPMWater State After Test Code:1Water State After Test:CLEARPumping Test Method:1	Recommended Pump Rate: It Levels UOM: ft Rate UOM: GPM Water State After Test Code: 1 Water State After Test: CLEAR Pumping Test Method: 1 27 erisinfo.com Environmental Risk Information Services Order No: 211117003	Flowing Rate					
Levels UOM:ftRate UOM:GPMWater State After Test Code:1Water State After Test:CLEARPumping Test Method:1	Levels UOM: ft Rate UOM: GPM Water State After Test Code: 1 Water State After Test: CLEAR Pumping Test Method: 1 27 erisinfo.com Environmental Risk Information Services Order No: 211117003	Recommend	ed Pump Rate:				
Kate UOM: GPM Water State After Test Code: 1 Water State After Test: CLEAR Pumping Test Method: 1	Kate UOM: GPM Water State After Test Code: 1 Water State After Test: CLEAR Pumping Test Method: 1 27 erisinfo.com Environmental Risk Information Services Order No: 211117003	Levels UOM:		ft			
Water State After Test: CLEAR Pumping Test Method: 1	Water State After Test: CLEAR Pumping Test Method: 1 27 erisinfo.com Environmental Risk Information Services Order No: 211117003	Rate UOM:	Aftor Toot Code	GPM 1			
Pumping Test Method: 1	Pumping Test Method: 1 Order No: 211117003 Order No: 211117003	Water State /	Anter Test Code: After Test	L CLEAR			
	erisinfo.com Environmental Risk Information Services Order No: 21111700	Pumning Tec	t Method	1			
	erisinfo.com Environmental Risk Information Services Order No: 211117003						

Map Key Number Records	of Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Pumping Duration HR: Pumping Duration MIN: Flowing:	2 0 No			
Water Details				
Water ID: Layer: Kind Code: Kind: Water Found Depth: Water Found Depth UOM	933458009 1 FRESH 55.0 1 : ft			
5 <u>1</u> 1 of 1	WNW/196.6	89.8 / 1.04	ON	BORE
Borehole ID: OGF ID: Status: Type: Use: Completion Date: Static Water Level: Primary Water Use: Sec. Water Use: Sec. Water Use: Total Depth m: Depth Ref: Depth Ref: Depth Elev: Drill Method: Orig Ground Elev m: Elev Reliabil Note: DEM Ground Elev m: Concession: Location D: Survey D: Comments:	612140 215513449 Borehole JUN-1958 18.9 Ground Surface 89.9 89.8		Inclin FLG: SP Status: Surv Elev: Piezometer: Primary Name: Municipality: Lot: Township: Latitude DD: Longitude DD: UTM Zone: Easting: Northing: Location Accuracy: Accuracy:	No Initial Entry No No 45.296435 -75.710762 18 444271 5016127 Not Applicable
Borehole Geology Strate	<u>ım</u>			
Geology Stratum ID: Top Depth: Bottom Depth: Material Color: Material 1: Material 2: Material 3: Material 4: Gsc Material Description Stratum Description:	218390165 0 14.6 Boulders : HARDPAN,BOULDE	ERS.	Mat Consistency: Material Moisture: Material Texture: Non Geo Mat Type: Geologic Formation: Geologic Group: Geologic Period: Depositional Gen:	Hard
Geology Stratum ID: Top Depth: Bottom Depth: Material Color: Material 1: Material 2: Material 3: Material 3: Gsc Material Description Stratum Description:	218390166 14.6 18.9 Grey Granite <i>r:</i> GRANITE. GREY. 0	0055CIFIED. SE	Mat Consistency: Material Moisture: Material Texture: Non Geo Mat Type: Geologic Formation: Geologic Group: Geologic Period: Depositional Gen: ISMIC VELOCITY = 6200. E	BEDROCK. SEISMIC VELOCITY = 20500.

<u>Source</u>

Мар Кеу	Numbe Record	r of 's	Direction/ Distance (m)	Elev/Diff (m)	Site		DB
Source Type: Source Orig: Source Date: Confidence: Observatio: Source Name Source Detail: Confiden 1:	: s:	Data Sur Geologic 1956-197	vey al Survey of Canada '2 Urban Geology Auto File: OTTAWA1.txt I	omated Information RecordID: 04648 N	Source Appl: Source Iden: Scale or Res: Horizontal: Verticalda: System (UGAIS) ITS_Sheet:	Spatial/Tabular 1 Varies NAD27 Mean Average Sea Level	
Source List							
Source Identin Source Type: Source Date: Scale or Reso Source Name Source Origin	fier: blution: : nators:	1 Data Sur 1956-197 Varies	vey '2 Urban Geology Auto Geological Survey o	omated Informatior of Canada	Horizontal Datum: Vertical Datum: Projection Name: n System (UGAIS)	NAD27 Mean Average Sea Level Universal Transverse Mercator	
<u>6</u>	1 of 19		W/197.1	90.9/2.13	JDS Uniphase Corpor 61 Bill Leathem Dr Ottawa ON K2J 0P7	ation	SCT
Established: Plant Size (ft²) Employment:):		8/1/1981				
<u>Details</u> Description: SIC/NAICS Co	ode:		Measuring, Medical 334512	and Controlling De	evices Manufacturing		
Description: SIC/NAICS Co	ode:		Commercial and Se 333310	rvice Industry Mac	hinery Manufacturing		
<u>6</u>	2 of 19		W/197.1	90.9/2.13	JDS Uniphase Inc. 61 Bill Leathem Drive Nepean ON K2J 0P7		GEN
Generator No.	:	ON42676	608		PO Box No:		
Approval Yea Contam, Facil	rs: litv:	07,08			Country: Choice of Contact: Co Admin:		
MHSW Facility SIC Code: SIC Descriptio	y: on:	541710 5	641510 541380 Research and Deve Related Services, To	lopment in the Phy esting Laboratories	Phone No Admin: vsical Engineering and Life S	Sciences, Computer Systems Design a	nd
<u>Detail(s)</u>							
Waste Class: Waste Class I	Desc:		148 INORGANIC LABOI	RATORY CHEMIC	ALS		
Waste Class: Waste Class I	Desc:		112 ACID WASTE - HEA	AVY METALS			
Waste Class: Waste Class L	Desc:		262 DETERGENTS/SOA	APS			
Waste Class: Waste Class I	Desc:		263 ORGANIC LABORA	TORY CHEMICAL	_S		

Map Key Number Records	of Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Waste Class: Waste Class Desc:	267 ORGANIC ACIDS			
Waste Class: Waste Class Desc:	268 AMINES			
Waste Class: Waste Class Desc:	331 WASTE COMPRES	SSED GASES		
Waste Class: Waste Class Desc:	121 ALKALINE WASTE	S - HEAVY META	LS	
Waste Class: Waste Class Desc:	146 OTHER SPECIFIE	D INORGANICS		
Waste Class: Waste Class Desc:	212 ALIPHATIC SOLVE	ENTS		
Waste Class: Waste Class Desc:	252 WASTE OILS & LU	IBRICANTS		
<u>6</u> 3 of 19	W/197.1	90.9/2.13	JDS Uniphase Corporation 61 Bill Leathem Dr Nepean ON K2J 0P7	SCT
Established: Plant Size (ft²): Employment:	01-JUN-81			
<u>Details</u> Description: SIC/NAICS Code:	Measuring, Medica 334512	I and Controlling D	evices Manufacturing	
Description: SIC/NAICS Code:	Commercial and Se 333310	ervice Industry Mac	chinery Manufacturing	
<u>6</u> 4 of 19	W/197.1	90.9 / 2.13	JDS Uniphase Inc. 61 Bill Leathem Drive Nepean ON K2J 0P7	GEN
Generator No:	ON4267608		PO Box No:	
Approval Years:	2009		Country. Choice of Contact:	
MHSW Facility:			Phone No Admin:	
SIC Code: SIC Description:	Research and Deve Related Services, 1	elopment in the Ph Festing Laboratorie	ysical Engineering and Life Sciences, Comput s	er Systems Design and
<u>Detail(s)</u>				
Waste Class: Waste Class Desc:	112 ACID WASTE - HE	AVY METALS		
Waste Class: Waste Class Desc:	121 ALKALINE WASTE	S - HEAVY META	LS	
Waste Class: Waste Class Desc:	146 OTHER SPECIFIE	D INORGANICS		
Waste Class: Waste Class Desc:	148 INORGANIC LABC		CALS	

Мар Кеу	Number o Records	of Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Waste Class: Waste Class	Desc:	212 ALIPHATIC SOLVEN	NTS		
Waste Class: Waste Class	Desc:	252 WASTE OILS & LUB	RICANTS		
Waste Class: Waste Class	Desc:	262 DETERGENTS/SOA	PS		
Waste Class: Waste Class	Desc:	263 ORGANIC LABORA	TORY CHEMICA	LS	
Waste Class: Waste Class	Desc:	267 ORGANIC ACIDS			
Waste Class: Waste Class	Desc:	268 AMINES			
Waste Class: Waste Class	Desc:	331 WASTE COMPRESS	SED GASES		
<u>6</u>	5 of 19	W/197.1	90.9/2.13	<i>Lumentum Ottawa Inc. 61 BILL LEATHEM DRIVE OTTAWA ON K2J 0P7</i>	EASR
Approval No: Status: Date: Record Type. Link Source: Project Type: Full Address. Approval Typ Full PDF Link PDF URL: PDF Site Loc	: F : F : F : F : F : F : F : F : F : F	R-003-6325612993 REGISTERED 2013-04-16 EASR MOFA Heating System EASR-Heating Syste http://www.accessen	em vironment.ene.go	SWP Area Name: MOE District: Municipality: OTTAWA Latitude: Longitude: Geometry X: Geometry Y: by.on.ca/AEWeb/ae/ViewDocument.action?doc	umentRefID=2869
<u>6</u>	6 of 19	W/197.1	90.9/2.13	JDS Uniphase Inc. 61 Bill Leathem Drive Nepean ON K2J 0P7	GEN
Generator No Status: Approval Yea Contam. Faci MHSW Facilit SIC Code: SIC Descripti	o: (ars: 2 ility: ty: 5 ion:	DN4267608 2010 541710, 541510, 541380 Research and Devele Related Services, Te	opment in the Ph sting Laboratorie	PO Box No: Country: Choice of Contact: Co Admin: Phone No Admin: sysical Engineering and Life Sciences, Compute	er Systems Design and
<u>Detail(s)</u>					
Waste Class: Waste Class	Desc:	252 WASTE OILS & LUB	RICANTS		
Waste Class: Waste Class	Desc:	262 DETERGENTS/SOA	PS		
Waste Class: Waste Class	Desc:	112 ACID WASTE - HEA	VY METALS		

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Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Waste Class Waste Class	: Desc:	146 OTHER SPECIFIED	D INORGANICS		
Waste Class Waste Class	: Desc:	268 AMINES			
Waste Class Waste Class	: Desc:	263 ORGANIC LABORA	TORY CHEMICA	ALS	
Waste Class Waste Class	: Desc:	267 ORGANIC ACIDS			
Waste Class Waste Class	: Desc:	212 ALIPHATIC SOLVE	NTS		
Waste Class Waste Class	: Desc:	148 INORGANIC LABO	RATORY CHEMI	CALS	
Waste Class Waste Class	: Desc:	331 WASTE COMPRES	SED GASES		
Waste Class Waste Class	: Desc:	121 ALKALINE WASTE	S - HEAVY META	LS	
<u>6</u>	7 of 19	W/197.1	90.9/2.13	JDS Uniphase Inc. 61 Bill Leathem Drive Nepean ON K2J 0P7	GEN
Generator No Status: Approval Yea Contam. Fac MHSW Facili SIC Code: SIC Descript	b: ON426 ars: 2011 ility: ity: 541710 ion:	7608), 541510, 541380 Research and Deve Related Services, T	elopment in the Ph esting Laboratorie	PO Box No: Country: Choice of Contact: Co Admin: Phone No Admin: hysical Engineering and Life Sciences, Computeres	Systems Design and
<u>Detail(s)</u>					
Waste Class Waste Class	: Desc:	148 INORGANIC LABO	RATORY CHEMI	CALS	
Waste Class Waste Class	: Desc:	212 ALIPHATIC SOLVE	NTS		
Waste Class Waste Class	: Desc:	263 ORGANIC LABORA	TORY CHEMICA	ALS	
Waste Class Waste Class	: Desc:	267 ORGANIC ACIDS			
Waste Class Waste Class	: Desc:	252 WASTE OILS & LU	BRICANTS		
Waste Class Waste Class	: Desc:	146 OTHER SPECIFIED	D INORGANICS		
Waste Class Waste Class	: Desc:	268 AMINES			
Waste Class Waste Class	: Desc:	262 DETERGENTS/SO	APS		
Waste Class	:	121			

Мар Кеу	Numbe Record	r of Direction/ s Distance (m)	Elev/Diff (m)	Site	DB
Waste Class	Desc:	ALKALINE WAST	ES - HEAVY META	ALS	
Waste Class: Waste Class	Desc:	112 ACID WASTE - H	EAVY METALS		
Waste Class: Waste Class	: Desc:	331 WASTE COMPRE	ESSED GASES		
<u>6</u>	8 of 19	W/197.1	90.9/2.13	Lumentum Ottawa In 61 BILL LEATHEM D OTTAWA ON K2J 0P	rc. RIVE EASR 7
Approval No. Status: Date: Record Type Link Source: Project Type Full Address Approval Typ Full PDF Linl PDF URL: PDF Site Loc	: : : : : k: k: k:	R-002-3388758525 REGISTERED 2013-11-21 EASR MOFA Standby Power System EASR-Standby Po http://www.access	ower System environment.ene.g	SWP Area Name: MOE District: Municipality: Latitude: Longitude: Geometry X: Geometry Y: gov.on.ca/AEWeb/ae/ViewDo	OTTAWA ocument.action?documentRefID=6531
<u>6</u>	9 of 19	W/197.1	90.9/2.13	JDS Uniphase Inc. 61 Bill Leathem Drive Nepean ON K2J 0P7	e GEN
Generator No Status: Approval Yea Contam. Fac. MHSW Facili SIC Code: SIC Descripti	o: ars: ility: ty: ion:	ON4267608 2012 541710, 541510, 541380 Research and Dev Related Services,	velopment in the Pl Testing Laboratori	PO Box No: Country: Choice of Contact: Co Admin: Phone No Admin: hysical Engineering and Life es	Sciences, Computer Systems Design and
<u>Detail(s)</u>					
Waste Class: Waste Class	: Desc:	268 AMINES			
Waste Class: Waste Class	: Desc:	148 INORGANIC LAB	ORATORY CHEMI	ICALS	
Waste Class: Waste Class	: Desc:	263 ORGANIC LABOF	RATORY CHEMIC	ALS	
Waste Class: Waste Class	: Desc:	146 OTHER SPECIFIE	ED INORGANICS		
Waste Class: Waste Class	: Desc:	267 ORGANIC ACIDS			
Waste Class: Waste Class	: Desc:	212 ALIPHATIC SOLV	'ENTS		
Waste Class: Waste Class	: Desc:	112 ACID WASTE - HI	EAVY METALS		
Waste Class: Waste Class	: Desc:	121 ALKALINE WAST	ES - HEAVY MET/	ALS	

Мар Кеу	Number Records	of S	Direction/ Distance (m)	Elev/Diff (m)	Site	D	В
Waste Class: Waste Class	Desc:		262 DETERGENTS/SO/	APS			
Waste Class: Waste Class	Desc:		331 WASTE COMPRES	SED GASES			
Waste Class: Waste Class	Desc:		252 WASTE OILS & LU	BRICANTS			
<u>6</u>	10 of 19		W/197.1	90.9/2.13	JDS Uniphase Inc. 61 Bill Leathem Drive OTTAWA ON K2J 0P7	ECA	۱.
Approval No: Approval Dat Status: Record Type Link Source: SWP Area Na Approval Tyr	te: : ame:	8200-9D1 13-DEC- Approved	ГU4Ү 13 1		MOE District: City: Longitude: Latitude: Geometry X: Geometry Y:	OTTAWA	
Project Type Business Nat	me:		Air/Noise JDS Uniphase Inc.				
Full Address Full Address Full PDF Link	: k:		61 Bill Leathem Driv	ve Ottawa K2J 0P7			
<u>6</u>	11 of 19		W/197.1	90.9 / 2.13	JDS Uniphase Inc. 61 Bill Leathem Drive Nepean ON	GEN	v
Generator No Status: Approval Yea Contam. Faci MHSW Facilit SIC Code: SIC Descripti	o: ars: ility: ty: ion:	ON42676 2013 541710, \$	508 541510, 541380 RESEARCH AND D SYSTEMS DESIGN	DEVELOPMENT IN I AND RELATED S	PO Box No: Country: Choice of Contact: Co Admin: Phone No Admin: THE PHYSICAL, ENGINEE ERVICES, TESTING LABO	RING AND LIFE SCIENCES, COMPUTER	
<u>Detail(s)</u>							
Waste Class: Waste Class	Desc:		262 DETERGENTS/SO/	APS			
Waste Class: Waste Class	Desc:		252 WASTE OILS & LUI	BRICANTS			
Waste Class: Waste Class	Desc:		268 AMINES				
Waste Class: Waste Class	Desc:		146 OTHER SPECIFIED	NORGANICS			
Waste Class: Waste Class	Desc:		267 ORGANIC ACIDS				
Waste Class: Waste Class	Desc:		263 ORGANIC LABORA	TORY CHEMICAL	S		
Waste Class: Waste Class	Desc:		331 WASTE COMPRES	SED GASES			

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Map Key	Number Records	of S	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Waste Class Waste Class	: Desc:	148 INC	3 DRGANIC LABOF	RATORY CHEMIC	ALS	
Waste Class Waste Class	: Desc:	212 ALI	2 IPHATIC SOLVEI	NTS		
Waste Class Waste Class	: Desc:	122 ALI	2 KALINE WASTES	- OTHER METAL	S	
Waste Class Waste Class	: Desc:	112 AC	2 ID WASTE - HEA	VY METALS		
Waste Class Waste Class	: Desc:	121 ALI	1 KALINE WASTES	S - HEAVY METAL	S	
<u>6</u>	12 of 19	и	//197.1	90.9/2.13	61 Bill Leathem Dr Ottawa ON K2J0P7	EHS
Order No: Status: Report Type Report Date: Date Receive Previous Sitt Lot/Building Additional In	: ed: e Name: Size: nfo Ordered:	20160914018 C Standard Rep 19-SEP-16 14-SEP-16	3 port		Nearest Intersection: Municipality: Client Prov/State: Search Radius (km): X: Y:	ON .25 -75.710897 45.296113
<u>6</u>	13 of 19	и	//197.1	90.9/2.13	JDS Uniphase Inc. 61 Bill Leathem Dr Ottawa ON K2J 0P7	ECA
Approval No Approval Da Status: Record Type Link Source: SWP Area N Approval Type Business Na Address: Full Address Full PDF Lin	o: hte: ame: pe: ame: ame: s: k:	8200-9DTU4 2013-12-13 Approved ECA IDS EC AIR JDS 61 http	Y A-AIR S Uniphase Inc. Bill Leathem Dr ps://www.accesse	nvironment.ene.go	MOE District: City: Longitude: Latitude: Geometry X: Geometry Y:	FFSEY-14.pdf
<u>6</u>	14 of 19	И	//197.1	90.9/2.13	Lumentum Ottawa Inc. 61 Bill Leathem Drive Nepean ON K2J 0P7	GEN
Generator No Status: Approval Ye Contam. Faci MHSW Facili SIC Code: SIC Descript	o: ears: cility: ity: tion:	ON4267608 2016 No 541710, 5415 RE SY:	510, 541380 SEARCH AND DI STEMS DESIGN	EVELOPMENT IN AND RELATED S	PO Box No: Country: Choice of Contact: Co Admin: Phone No Admin: THE PHYSICAL, ENGINEE ERVICES, TESTING LABO	Canada CO_OFFICIAL Michael T Lane 408-750-1880 Ext. RING AND LIFE SCIENCES, COMPUTER RATORIES
<u>Detail(s)</u>						
Waste Class		146	5			
35	erisinfo.co	om Environm	nental Risk Info	rmation Services		Order No: 21111700343

Wester Class: OTHER SPECIFIED INORGANICS Wester Class: 331 Wester Class: 331 Wester Class: 122 Wester Class: 123 Wester Class: 124 Wester Class: 148 Wester Class: 148 Wester Class: 148 Wester Class: 148 Wester Class: 222 Wester Class: 223 Wester Class: 221 Wester Class: 223 Wester Class: 223 Wester Class: 212	Мар Кеу	Numbe Record	r of s	Direction/ Distance (m)	Elev/Diff (m)	Site		DB
Wisse Class: 331 Wisse Class: 122 Wisse Class: 123 Wisse Class: 124 Wisse Class: 252 Wisse Class: 262 Wisse Class: 262 Wisse Class: 262 Wisse Class: 262 Wisse Class: 267 Wisse Class: 212 Wisse Class: 212 Wisse Class: 212 Wisse Class: 212 <th>Waste Class</th> <th>Desc:</th> <th></th> <th>OTHER SPECIFIED</th> <th>INORGANICS</th> <th></th> <th></th> <th></th>	Waste Class	Desc:		OTHER SPECIFIED	INORGANICS			
Wisse Class Desc: 122 Wisse Class Desc: 148 Wisse Class Desc: 148 Wisse Class Desc: 252 Wisse Class Desc: 262 Wisse Class Desc: 267 Wisse Class Desc: 263 ORGANIC ALBORATORY CHEMICALS Wisse Class Desc: Wisse Class Desc: 263 Wisse Class Desc: 211 Wisse Class Desc: 212 Wisse Class Desc: 212 Wisse Class Desc: ALIPHATIC SOLVENTS Wisse Class Desc: 4.00 Wisse Class Desc: 112 Wisse Class Desc: 121 Wisse Class Desc: 121 Wisse Class Desc: 121 Wisse Class Desc: 121 Wisse Class Desc: 121 <	Waste Class Waste Class	: Desc:		331 WASTE COMPRES	SED GASES			
Waste Class: 148 Waste Class: 252 Waste Class: 252 Waste Class: 252 Waste Class: 262 Waste Class: 267 Waste Class: 263 Waste Class: 268 Waste Class Desc: ALIPHATIC SOLVENTS Waste Class Desc: ALIPHATIC SOLVENTS </th <th>Waste Class Waste Class</th> <th>: Desc:</th> <th></th> <th>122 ALKALINE WASTES</th> <th>S - OTHER META</th> <th>LS</th> <th></th> <th></th>	Waste Class Waste Class	: Desc:		122 ALKALINE WASTES	S - OTHER META	LS		
Waste Class: 252 Waste Class Desc: WASTE CLAS & LUBRICANTS Waste Class: 262 Waste Class: 267 Waste Class: 263 Waste Class: 212 Waste Class: 212 Waste Class: 268 Waste Class: 268 Waste Class: 112 Waste Class: 2015 AcDID WASTE - HEAVY METALS Country: Canada CO.// Class Maste Class: 2015 Soc Class Desc: ACLD WASTE - HEAVY MET	Waste Class Waste Class	: Desc:		148 INORGANIC LABOF	RATORY CHEMIC	CALS		
Waste Class: 262 Waste Class: DETERGENTS/SOAPS Waste Class: 287 Waste Class: 0RGANIC ACIDS Waste Class: 121 Waste Class: 263 Waste Class: 212 Waste Class: 112 Waste Class: 212 Waste Class: 215 Waste Class: 2015 So for 19 W197.1 90.9/2.13 Lumentum Ottawa Inc. 61 Bill Leathern Drive Negen ON K2J OPT Generator No: ON4257608 PO Box No: Control: Control: Control: Soc Date: Soc	Waste Class Waste Class	: Desc:		252 WASTE OILS & LUE	BRICANTS			
Waste Class: 267 Waste Class: ORGANIC ACIDS Waste Class: 121 Waste Class: 283 Waste Class: 283 Waste Class: 0RGANIC LABORATORY CHEMICALS Waste Class: 283 Waste Class: 283 Waste Class: 283 Waste Class: 284 Waste Class: 284 Waste Class: 288 Waste Class: 288 Waste Class: 284 Waste Class: 288 Waste Class: 286 Waste Class: 286 Waste Class: 286 Waste Class: 212 Waste Class: 215 ACID WASTE - HEAVY METALS Classian Inc. Generator No: ON4267608 PO Box No: Country: No Country: Canada Approval Vears: 2015 Choice of Contact: Col OFFICIAL Cordan: Settins: 408-750-1800 Ext. Settins: SiC Code: Social Contact MAD DEVELOPMENT IN THE PHYSICAL ENGLERENTIG AND LIFE SCIENCES, COMPUTE	Waste Class Waste Class	: Desc:		262 DETERGENTS/SOA	APS			
Waste Class: 121 Waste Class: ALKALINE WASTES - HEAVY METALS Waste Class: 263 Waste Class: 271 Waste Class: 272 Waste Class: 272 Waste Class: 283 Waste Class: 281 Waste Class: 281 Waste Class: 283 Waste Class: 283 Waste Class: 281 Waste Class: 281 Waste Class: 283 Waste Class: 281 Waste Class: 281 Maste Class: 281 Waste Class: 281 Maste Class: 281 Maste Class: 281 Maste Class: 281 Maste Class: 2015 Class Character CO. OFFICIAL Contar: CO. OFFICIAL Maste Class: 2015 Sid Code: Soft Code:	Waste Class Waste Class	: Desc:		267 ORGANIC ACIDS				
Waste Class: 263 ORGANIC LABORATORY CHEMICALS Waste Class: 212 Waste Class Desc: ALIPHATIC SOLVENTS Waste Class Desc: ALIPHATIC SOLVENTS Waste Class Desc: ALIPHATIC SOLVENTS Waste Class Desc: ALIPHATIC SOLVENTS Waste Class Desc: ALIPHATIC SOLVENTS Waste Class Desc: ACID WASTE - HEAVY METALS Image: Control (Class Desc) Image: ACID WASTE - HEAVY METALS Image: Class Desc) Image: <td< th=""><th>Waste Class Waste Class</th><th>: Desc:</th><th></th><th>121 ALKALINE WASTES</th><th>S - HEAVY METAI</th><th>_S</th><th></th><th></th></td<>	Waste Class Waste Class	: Desc:		121 ALKALINE WASTES	S - HEAVY METAI	_S		
Waste Class: 212 ALIPHATIC SOLVENTS Waste Class: 268 Waste Class Desc: Maste Class: 112 Waste Class Desc: Maste Class: 112 Waste Class Desc: ACID WASTE - HEAVY METALS Maste Class: 112 Waste Class Desc: Maste Class Desc: ACID WASTE - HEAVY METALS Maste Class Desc: ACID WASTE - HEAVY METALS Maste Class Desc: ACID WASTE - HEAVY METALS Maste Class Desc: ON4267608 PO Box No: Country: Contam, Facility: No No PO Box No: Contam, Facility: No No Country: Country: SiC Description: RESEARCH AND DEVELOPMENT IN THE PHYSICAL, ENGINEERING AND LIFE SCIENCES, COMPUTER SYSTEMS DESIGN AND RELATED SERVICES, TESTING LABORATORIES Detail(s) Waste Class: 331 Waste Class Desc: Waste Class: 122 Waste Class Desc: VASTE COMPRESSED GASES Waste Class: 148 Waste Class Desc: 0THER SPECIFIED INORGANICS Waste Class: 148 Waste Class Desc: 148 Waste Class Desc: Waste Class: 263 Waste Class: Cot Haboratory CHEMICALS	Waste Class Waste Class	: Desc:		263 ORGANIC LABORA	TORY CHEMICA	LS		
Waste Class: 268 Waste Class Desc: AMINES Waste Class Desc: 112 Waste Class Desc: ACID WASTE - HEAVY METALS	Waste Class Waste Class	: Desc:		212 ALIPHATIC SOLVE	NTS			
Waste Class: 112 Waste Class Desc: 12 ACID WASTE - HEAVY METALS 6 15 of 19 W/197.1 90.9/2.13 Lumentum Ottawa Inc. 61 Bill Leathem Drive Nepean ON K2J OP7 Setus:	Waste Class Waste Class	: Desc:		268 AMINES				
6 15 of 19 W/197.1 90.9 / 2.13 Lumentum Ottawa Inc. 61 Bill Leathem Drive Nepean ON K2J 0P7 GEN Generator No: ON4267608 PO Box No: Contry: Canada Approval Years: 2015 Colore of Contact: CO_OFFICIAL Contam. Facility: No Co Admin: Michael T Lane MHSW Facility: No Co Admin: Michael T Lane MHSW Facility: No Phone No Admin: 408-750-1880 Ext. SIC Obescription: RESEARCH AND DEVELOPMENT IN THE PHYSICAL, ENGINEERING AND LIFE SCIENCES, COMPUTER SYSTEMS DESIGN AND RELATED SERVICES, TESTING LABORATORIES Detail(s) Kaste Class: 331 Waste Class 331 Waste Class 122 Waste Class: 146 Waste Class: 146 Waste Class 148 Waste Class Desc: OTHER SPECIFIED INORGANICS Waste Class 148 Waste Class 148 Waste Class Conter Construct Waste Class OTHER SPECIFIED INORGANICS Waste Class ORGANIC LABORATORY CHEMICALS Waste Class Desc: ORGANIC LABORATORY CHEMICALS	Waste Class Waste Class	: Desc:		112 ACID WASTE - HEA	AVY METALS			
Generator No: ON4267608 PO Box No: Canada Approval Years: 2015 Contry: Canada Contam: Facility: No Condimin: Michael T Lane No Phone No Admin: 408-750-1880 Ext. SiC Code: St1710, 541510, 541380 RESEARCH AND DEVELOPMENT IN THE PHYSICAL, ENGINEERING AND LIFE SCIENCES, COMPUTER SYSTEMS DESIGN AND RELATED SERVICES, TESTING LABORATORIES Detail(s) WASTE Compressed Gases Jail Waste Class: 331 WASTE COMPRESSED GASES WASTE Compressed Gases Waste Class: 122 ALKALINE WASTES - OTHER METALS Jail Waste Class: 146 OTHER SPECIFIED INORGANICS Jail Waste Class: 148 INORGANIC LABORATORY CHEMICALS Jail Waste Class: 63 ORGANIC LABORATORY CHEMICALS Jail	<u>6</u>	15 of 19		W/197.1	90.9/2.13	Lumentum Ottawa Ind 61 Bill Leathem Drive Nepean ON K2J 0P7	2.	GEN
SIC Description: SHI N, RESEARCH AND DEVELOPMENT IN THE PHYSICAL, ENGINEERING AND LIFE SCIENCES, COMPUTER SYSTEMS DESIGN AND RELATED SERVICES, TESTING LABORATORIES Detail(s) Waste Class: 331 Waste Class: Waste Class: 122 Waste Class Desc: Waste Class: 146 Waste Class Desc: Waste Class: 146 Waste Class Desc: Waste Class: 146 UNORGANIC LABORATORY CHEMICALS Waste Class: 0 OF HER SPECIFIED INORGANICS Waste Class: 0 OF HER SPECIFIED INORGANICS Waste Class: 0 OF HER SPECIFIED INORGANICS Waste Class Desc: 0 OF HER SPECIFIED INORGANICS Waste Class Desc: 0 OF GANIC LABORATORY CHEMICALS	Generator No Status: Approval Yea Contam. Fac MHSW Facili SIC Code:	o: ars: illity: ity:	ON4267 2015 No No 541710	541510 541380		PO Box No: Country: Choice of Contact: Co Admin: Phone No Admin:	Canada CO_OFFICIAL Michael T Lane 408-750-1880 Ext.	
Detail(s)Waste Class: Waste Class Desc:331 WASTE COMPRESSED GASESWaste Class: Desc:122 ALKALINE WASTES - OTHER METALSWaste Class: Desc:146 OTHER SPECIFIED INORGANICSWaste Class: Desc:148 INORGANIC LABORATORY CHEMICALSWaste Class: Desc:263 ORGANIC LABORATORY CHEMICALS	SIC Descript	ion:	041110,	RESEARCH AND D SYSTEMS DESIGN	EVELOPMENT IN AND RELATED S	I THE PHYSICAL, ENGINE SERVICES, TESTING LABO	ERING AND LIFE SCIENCE DRATORIES	S, COMPUTER
Waste Class: Waste Class:331 WASTE COMPRESSED GASESWaste Class: Waste Class: Desc:122 ALKALINE WASTES - OTHER METALSWaste Class: Waste Class: Desc:146 OTHER SPECIFIED INORGANICSWaste Class: Waste Class: Desc:148 INORGANIC LABORATORY CHEMICALSWaste Class: Waste Class: ORGANIC LABORATORY CHEMICALS263 ORGANIC LABORATORY CHEMICALS	<u>Detail(s)</u>							
Waste Class:122 ALKALINE WASTES - OTHER METALSWaste Class:146 OTHER SPECIFIED INORGANICSWaste Class:148 INORGANIC LABORATORY CHEMICALSWaste Class:263 ORGANIC LABORATORY CHEMICALS	Waste Class Waste Class	: Desc:		331 WASTE COMPRES	SED GASES			
Waste Class:146 OTHER SPECIFIED INORGANICSWaste Class:148 INORGANIC LABORATORY CHEMICALSWaste Class:263 ORGANIC LABORATORY CHEMICALS	Waste Class Waste Class	: Desc:		122 ALKALINE WASTES	S - OTHER META	LS		
Waste Class:148Waste Class Desc:INORGANIC LABORATORY CHEMICALSWaste Class:263Waste Class Desc:ORGANIC LABORATORY CHEMICALS	Waste Class Waste Class	: Desc:		146 OTHER SPECIFIED	NORGANICS			
Waste Class: 263 Waste Class Desc: ORGANIC LABORATORY CHEMICALS	Waste Class Waste Class	: Desc:		148 INORGANIC LABOF	RATORY CHEMIC	CALS		
	Waste Class Waste Class	: Desc:		263 ORGANIC LABORA	TORY CHEMICA	LS		
Мар Кеу	Numbe Record	r of Is	Direction/ Distance (m)	Elev/Diff (m)	Site		DB	
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Waste Class: Waste Class	Desc:		252 WASTE OILS & LU	BRICANTS				
Waste Class: Waste Class	Desc:		121 ALKALINE WASTE	S - HEAVY META	ALS			
Waste Class: Waste Class	Desc:		112 ACID WASTE - HEA	AVY METALS				
Waste Class: Waste Class	Desc:		268 AMINES					
Waste Class: Waste Class	Desc:		267 ORGANIC ACIDS					
Waste Class: Waste Class	Desc:		212 ALIPHATIC SOLVE	INTS				
Waste Class: Waste Class	Desc:		262 DETERGENTS/SO	APS				
<u>6</u>	16 of 19		W/197.1	90.9/2.13	JDS Uniphase Inc. 61 Bill Leathem Drive Nepean ON K2J 0P7		GEN	
Generator No Status: Approval Yea Contam. Faci MHSW Facilit SIC Code: SIC Descripti	rs: lity: y: on:	ON4267 2014 No No 541710,	608 541510, 541380 RESEARCH AND D SYSTEMS DESIGN	DEVELOPMENT I	PO Box No: Country: Choice of Contact: Co Admin: Phone No Admin: N THE PHYSICAL, ENGINE SERVICES, TESTING LABC	Canada CO_ADMIN Michael T Lane 408-750-1880 Ext. ERING AND LIFE SCIENCE DRATORIES	ES, COMPUTER	
<u>Detail(s)</u>								
Waste Class: Waste Class	Desc:		262 DETERGENTS/SO	APS				
Waste Class: Waste Class	Desc:		121 ALKALINE WASTE	S - HEAVY META	ALS			
Waste Class: Waste Class	Desc:		146 OTHER SPECIFIED	DINORGANICS				
Waste Class: Waste Class	Desc:		112 ACID WASTE - HE	AVY METALS				
Waste Class: Waste Class	Desc:		148 INORGANIC LABO	RATORY CHEMI	CALS			
Waste Class: Waste Class	Desc:		268 AMINES					
Waste Class: Waste Class	Desc:		122 ALKALINE WASTE	S - OTHER MET	ALS			
Waste Class: Waste Class	Desc:		252 WASTE OILS & LU	BRICANTS				
Waste Class: Waste Class	Desc:		331 WASTE COMPRES	SED GASES				

Map Key Number Record	r of Direction/ s Distance (m)	Elev/Diff (m)	Site		DB
Waste Class: Waste Class Desc:	263 ORGANIC LABORA	TORY CHEMIC	ALS		
Waste Class: Waste Class Desc:	267 ORGANIC ACIDS				
Waste Class: Waste Class Desc:	212 ALIPHATIC SOLVE	INTS			
<u>6</u> 17 of 19	W/197.1	90.9/2.13	Lumentum Ottawa In 61 Bill Leathem Drive Nepean ON K2J 0P7	C. 9	GEN
Generator No: Status: Approval Years: Contam. Facility: MHSW Facility: SIC Code: SIC Description:	ON4267608 Registered As of Dec 2018		PO Box No: Country: Choice of Contact: Co Admin: Phone No Admin:	Canada	
<u>Detail(s)</u>					
Waste Class: Waste Class Desc:	112 C Acid solutions - con	taining heavy me	etals		
Waste Class: Waste Class Desc:	112 L Acid solutions - con	taining heavy me	etals		
Waste Class: Waste Class Desc:	121 C Alkaline slutions - c	ontaining heavy r	metals		
Waste Class: Waste Class Desc:	122 C Alkaline slutions - c	ontaining other m	netals and non-metals (not cy	/anide)	
Waste Class: Waste Class Desc:	145 I Wastes from the us	e of pigments, co	patings and paints		
Waste Class: Waste Class Desc:	146 T Other specified inor	ganic sludges, sl	urries or solids		
Waste Class: Waste Class Desc:	148 B Misc. wastes and in	organic chemica	ls		
Waste Class: Waste Class Desc:	148 I Misc. wastes and in	organic chemica	ls		
Waste Class: Waste Class Desc:	212 I Aliphatic solvents a	nd residues			
Waste Class: Waste Class Desc:	212 L Aliphatic solvents a	nd residues			
Waste Class: Waste Class Desc:	252 L Waste crankcase oi	ls and lubricants			
Waste Class: Waste Class Desc:	262 L Detergents and soa	ps			
Waste Class: Waste Class Desc:	263 B Misc. waste organic	chemicals			
Waste Class: Waste Class Desc:	263 I Misc. waste organic	chemicals			

Map Key	Number Records	of	Direction/ Distance (m)	Elev/Diff (m)	Site		DB
Waste Class: Waste Class	Desc:	2 N	263 L ⁄lisc. waste organic	chemicals			
Waste Class: Waste Class	Desc:	2	267 C Drganic acids				
<u>6</u>	18 of 19		W/197.1	90.9/2.13	Lumentum Ottawa Inc. 61 Bill Leathem Drive Nepean ON K2J 0P7		GEN
Generator No Status: Approval Yea Contam. Faci MHSW Facilit SIC Code: SIC Descripti	o: ars: ility: ty: ion:	ON426760 Registered As of Jul 20	8 020		PO Box No: Country: Choice of Contact: Co Admin: Phone No Admin:	Canada	
<u>Detail(s)</u>							
Waste Class: Waste Class	Desc:	2 N	263 B /lisc. waste organic	chemicals			
Waste Class: Waste Class	Desc:	1 N	48 B /lisc. wastes and ind	organic chemical	s		
Waste Class: Waste Class	Desc:	2	267 C Drganic acids				
Waste Class: Waste Class	Desc:	1 A	12 C Acid solutions - cont	aining heavy me	tals		
Waste Class: Waste Class	Desc:	1 C	46 T Other specified inorg	ganic sludges, sl	urries or solids		
Waste Class: Waste Class	Desc:	2 N	263 L ⁄lisc. waste organic	chemicals			
Waste Class: Waste Class	Desc:	2 A	212 I Aliphatic solvents ar	nd residues			
Waste Class: Waste Class	Desc:	1 4	21 C Alkaline slutions - co	ontaining heavy r	netals		
Waste Class: Waste Class	Desc:	1 A	22 C Alkaline slutions - co	ontaining other m	netals and non-metals (not cya	nide)	
Waste Class: Waste Class	Desc:	1 V	45 I Vastes from the use	e of pigments, co	atings and paints		
Waste Class: Waste Class	Desc:	2 [262 L Detergents and soap	DS			
Waste Class: Waste Class	Desc:	1 4	12 L Acid solutions - cont	aining heavy me	tals		
Waste Class: Waste Class	Desc:	1 N	48 I /lisc. wastes and ind	organic chemical	s		
Waste Class: Waste Class	Desc:	2 N	263 I Misc. waste organic	chemicals			
Waste Class:		2	212 L				

Мар Кеу	Numbe Record	r of Is	Direction/ Distance (m)	Elev/Diff (m)	Site		DB
Waste Class	Desc:	/	Aliphatic solvents ar	nd residues			
Waste Class	:		252 L				
Waste Class	Desc:		Waste crankcase oi	Is and lubricants	,		
<u>6</u>	19 of 19		W/197.1	90.9/2.13	Lumentum Ottawa Inc. 61 Bill Leathem Drive Nepean ON K2J 0P7		GEN
Generator No Status: Approval Yea Contam. Fac MHSW Facili SIC Code: SIC Descript	o: ars: :ility: ity: tion:	ON426760 Registered As of Apr 2	08 1 2021		PO Box No: Country: Choice of Contact: Co Admin: Phone No Admin:	Canada	
<u>Detail(s)</u>							
Waste Class Waste Class	: Desc:		112 C Acid solutions - con	taining heavy me	etals		
Waste Class Waste Class	: Desc:	2	263 B Misc. waste organic	chemicals			
Waste Class Waste Class	: Desc:	2	267 C Organic acids				
Waste Class Waste Class	: Desc:		146 T Other specified inor	ganic sludges, s	lurries or solids		
Waste Class Waste Class	: Desc:	, I	148 B Misc. wastes and in	organic chemica	ls		
Waste Class Waste Class	: Desc:	, I	148 I Misc. wastes and in	organic chemica	ls		
Waste Class Waste Class	: Desc:		122 C Alkaline slutions - co	ontaining other n	netals and non-metals (not cya	nide)	
Waste Class Waste Class	: Desc:	2	263 L Misc. waste organic	chemicals			
Waste Class Waste Class	: Desc:		331 I Waste compressed	gases including	cylinders		
Waste Class Waste Class	: Desc:	2	263 I Misc. waste organic	chemicals			
Waste Class Waste Class	: Desc:	2	262 L Detergents and soa	ps			
Waste Class Waste Class	: Desc:	2	213 I Petroleum distillates	3			
Waste Class Waste Class	: Desc:	N	145 I Wastes from the use	e of pigments, co	patings and paints		
Waste Class Waste Class	: Desc:	2	252 L Waste crankcase oi	ls and lubricants			
Waste Class Waste Class	: Desc:	2	212 L Aliphatic solvents ar	nd residues			

Мар Кеу	Number Records	of	Direction/ Distance (m)	Elev/Diff (m)	Site		DB	
Waste Class: Waste Class	Desc:		121 C Alkaline slutions - co	ontaining heavy m	netals			
Waste Class: Waste Class I	Desc:		212 I Aliphatic solvents and residues					
Waste Class: Waste Class I	Desc:		112 L Acid solutions - con	taining heavy met	als			
<u>7</u>	1 of 2		E/201.6	84.9 / -3.93	PUBLIC WORKS GO CANADA 73 LEIKIN DR SUITE ON CA ON	VERNMENT SERVICES M1-0-911 OTTAWA K1A 0R2	CFOT	
Licence No: Registration I Posse File No Posse Reg No Status Name: Tank Type: Tank Size: Tank Material Instance No: Inst Creation	No:):): !:	Double V 5000 Fiberglas 6471370 1/12/201	Vall UST is (FRP) 6 6 1:48:38 PM		Item Description: Instance Type: Facility Type: Fuel Type: Distributor: Letter Sent: Comments: Corrosion Protect: Province: Nbr:	Fuel Oil Tank		
Inst Install Da Item: Tank Age (as Device Install Description: Contact Name Contact Addr Contact Addr Contact Addr Contact Suite Contact City: Contact Post	nte: of 05/1992) led Location e: esss: esss: ess2: :: : : :	1/12/201 FS FUEL : n:	6 1:48:38 PM . OIL TANK 73 LEIKIN DR SUIT NULL	E M1-0-911 OTT	<i>Context:</i> AWA K1A 0R2 ON CA	FS Fuel Oil Tank		
<u>7</u>	2 of 2		E/201.6	84.9 / -3.93	PUBLIC WORKS GO CANADA 73 LEIKIN DR SUITE ON CA ON	VERNMENT SERVICES M1-0-911 OTTAWA K1A 0R2	FST	
Instance No: Status: Cont Name: Instance Type Item Descript Tank Type: Install Date: Install Year: Years in Serv Model: Description: Capacity: Tank Material Corrosion Pro Overfill Prote Facility Type: Parent Facilit	e: ion: ice: :: ptect: ct: y Type:	6471370 Active Fuel Oil ⁻ Double V 1/12/201 2012 NULL P40DW NULL 5000 Fiberglas NULL	6 Fank Vall UST 6 1:48:38 PM SS (FRP) FS FUEL OIL TANK	ζ.	Manufacturer: Serial No: Ulc Standard: Quantity: Unit of Measure: Fuel Type: Fuel Type2: Fuel Type3: Piping Steel: Piping Galvanized: Tanks Single Wall St: Piping Underground: Num Underground: Panam Related: Panam Venue:	ZCL NULL 1 EA NULL		
Facility Locat	ion:		73 LEIKIN DR SUIT	E M1-0-911 OTT	AWA K1A 0R2 ON CA			

Мар Кеу	Numbei Record	r of Direction/ s Distance (m)	Elev/Diff (m)	Site		DB
Device Insta	lled Locatio	on:				
<u>8</u>	1 of 36	E/241.9	84.9/-3.93	CONTRACTOR 3000 MERIVALE RD A CONSTRUCTION SITE (OPERATING FLUID) OTTAWA CITY ON	\T HWY 16- E MOTOR VEHICLE	SPL
Ref No:		152313		Discharger Report:		
Site No: Incident Dt:		2/10/1998		Material Group: Health/Env Conseq:		
Year: Incident Cau	ise:	OTHER CAUSE (N.O.S.)		Client Type: Sector Type:		
Incident Eve Contaminan Contaminan Contaminan Contam Lim Contaminan Environmen	ent: t Code: t Name: t Limit 1: it Freq 1: t UN No 1: t Impact:	POSSIBLE		Agency Involved: Nearest Watercourse: Site Address: Site District Office: Site Postal Code: Site Region: Site Municipality:	20101	
Nature of Im	pact:	Soil contamination		Site Lot:		
Receiving M Receiving E MOE Respon Dt MOE Arvl MOE Report Dt Documen	edium: nv: nse: on Scn: ed Dt: t Closed:	2/11/1998		Site Conc: Northing: Easting: Site Geo Ref Accu: Site Map Datum: SAC Action Class:		
Incident Rea	ison:	ERROR		Source Type:		
Site County/ Site Geo Rei Incident Sun Contaminan	District: f Meth: nmary: t Qty: 2 of 36	GEODEX CONSTR E/241.9	RUCTION-5L OF 1	MOTOR OIL TO GROUND. JDS FITEL (UNIPHAS 3000 MERIVALE RD, I	E) INC. PARKING LOT 3000	SPL
				NEPEAN CITY ON		
Ref No:		179071		Discharger Report:		
Site No: Incident Dt:		3/28/2000		Material Group: Health/Env Conseg:		
Year: Incident Cau Incident Eve Contaminan Contaminan Contaminan Contam Lim	ise: ent: t Code: t Name: t Limit 1: it Freq 1:	OTHER CONTAINER LEAK		Client Type: Sector Type: Agency Involved: Nearest Watercourse: Site Address: Site District Office: Site Postal Code:		
Contaminan Environmen Nature of Im Receiving M Receiving E MOE Respon Dt MOE Arvi	t UN No 1: t Impact: pact: ledium: nv: nse: on Scn:	POSSIBLE Water course or lake LAND		Site Region: Site Municipality: Site Lot: Site Conc: Northing: Easting: Site Geo Ref Accu:	20104	
MOE Report Dt Documen Incident Rea Site Name: Site County/ Site Geo Rei Incident Sur	ed Dt: ht Closed: hson: District: f Meth: hmary:	3/31/2000 ERROR		Site Map Datum: SAC Action Class: Source Type:	N FC-BASIN TO CHECK/PI IMP	
monuent Sun	innary.			ILUINIDE TO FVIVIT, FUSSIB	LEC-DAGIN. TO GLIEGR/FUMP.	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Contaminan	t Qty:				
<u>8</u>	3 of 36	E/241.9	84.9 / -3.93	JDS UNIPHASE INC. 3000 MERIVALE ROAD NEPEAN CITY ON	СА
Certificate # Application Issue Date: Approval Ty Status: Application Client Name Client Addre Client City: Client Posta Project Desc Contaminan Emission C	: Year: pe: Type: : sss: I Code: cription: ts: patrol:	8-4255-99- 99 // Industrial air Approved BOILERS, CLEANI	NG TANK, STANE	DBY POWER	
	introl:				
<u>8</u>	4 of 36	E/241.9	84.9 / -3.93	3000 Merivale Road Nepean ON	CA
Certificate # Application Issue Date: Approval Ty Status: Application Client Name Client Addre Client City: Client Posta Project Desc	: Year: pe: Type: : sss: I Code: cription:	1464-4VGSD5 01 4/10/01 Industrial air Approved New Certificate of <i>A</i> JDS Uniphase Inc. 570 West Hunt Clul Nepean K2G 5W8 Installation of three natural gas boiler fo a 355 kw emergend proof structure. Two localized exhaust s production exhaust of various size.	Approval o Road natural gas boilers or steam production cy diesel generator o 1.56m diameter s ystems in the clear stack operates at	s for heating water exhausting from a common 0 n. One 0.1 diameter muffler, 6m above ground, located approximately 5m from the main buildir stacks located on the roof, discharging the produ n rooms, packing and sealing room, oven rooms any one time. Four roof top cooling towers and o	.5m diameter stack and one discharging the exhaust from g housed in its own weather iction exhaust from all and research lab. Only one eight rooftop air handling units
Emission Co	ontrol:	No Controls			
<u>8</u>	5 of 36	E/241.9	84.9 / -3.93	3000 Merivale Road Nepean ON	CA
Certificate # Application Issue Date: Approval Ty Status: Application Client Name Client Addre Client City: Client Posta Project Desc	: Year: pe: Type: : sss: I Code: cription:	1298-568SSM 02 5/13/02 Industrial air Approved New Certificate of A JDS Uniphase Inc. 570 West Hunt Clul Nepean K2G 5W8 This application is f manufacture of clea approved sources, assembly, slot block (coating and cleaning	Approval o Road or a comprehensiv an and package fib sources that discha k assembly, lens p ng), sealing and pa	e site-wide certificate of approval for emissions re optic components using solvents and epoxies arge to atmosphere include a laser laboratory, o reparation, relay body assembly, reflectivity me ackaging, rework booth, centrepiece and device	to atmosphere from the . In addition to existing euterium loader, isolator asuring, mirror inspection curing, sandblasting,

Мар Кеу	Number Records	of Direction/ Distance (m	Elev/Diff) (m)	Site	DB
Orméanian	40.	centrepiece asse polishing laborato exhaust (coating assembly (cleanin Building N.	mbly exhaust, polish ory exhaust (spray bo room), boxcoater exl ng and coating), asse	ing laboratory exhaust (degreaser), polishi both), sandblasting room exhaust, wet ben naust, production exhaust system, process embly room (gluing and soldering) and a p	ng laboratory exhaust (fume hood), ch, chemical storage locker s exhaust system, circuit card roduction exhaust system in
Emission Co	ontrol:				
<u>8</u>	6 of 36	E/241.9	84.9 / -3.93	3000 Merivale Road Nepean ON	СА
Certificate #	:	5404-4U4M53			
Application	Year:	01			
Issue Date:	no:	2/20/01 Industrial air			
Status:	pe.	Approved			
Application	Туре:	Amended CofA			
Client Name	:	JDS Uniphase Co	orporation		
Client Addre	ess:	570 West Hunt C	lub Road		
Client Posta	I Code:	K2G 5W8			
Project Desc	cription:	The purpose of the	ne amendment is to r	e-address the impact of the standby diese	I generator based on control
Contominon	te :	measures which	were not accounted f	or in the previous analysis.	
Emission Co	ontrol:				
<u>8</u>	7 of 36	E/241.9	84.9 / -3.93	JDS Uniphase Corporation 3000 Merivale Road NEPEAN ON	EBR
		14054007		Desister Destad	
EBR Registr Ministry Ref	'Y NO: ' No:	1A9E1227 8422699		Decision Posted: Excention Posted:	
Notice Type	:	Instrument Decision		Section:	
Notice Stage	ə:			Act 1:	
Notice Date:		February 27, 2009		Act 2:	
Proposal Da	te:	October 07, 1999		Site Location Map:	
Instrument	Type:	(EPA s. 9) - Appr	oval for discharge int	o the natural environment other than wate	r (i.e. Air)
Off Instrume Posted By:	ent Name:	(
Company Na Site Address	ame: S:	JDS Uniphase Co	orporation		
Proponent N Proponent A Comment Pe URL:	lame: \ddress: eriod:	570 West Hunt C	lub Road, Nepean O	ntario, K2G 5W8	
Site Locatio	n Details:				
3000 Merival	e Road NEPE	EAN			
<u>8</u>	8 of 36	E/241.9	84.9 / -3.93	JDS Uniphase Inc. 3000 Merivale Road NEPEAN ON	EBR
EBR Registr	y No:	IA9E1735		Decision Posted:	
Ministry Ref	No:	8425599		Exception Posted:	
Notice Type	:	Instrument Decision		Section:	
Notice Stage	÷.			ACT I:	
ΔΔ	erisinfo.co	m Environmental Risk Ir	nformation Service	S	Order No: 21111700343

Map Key Number Records		r of Direction/ s Distance (m)	Elev/Diff (m)	Site	DB			
Notice Date: Proposal Dat Year:	te:	February 01, 2000 November 15, 1999 1999		Act 2: Site Location Map:				
Instrument T Off Instrume	ype: nt Name:	(EPA s. 9) - Approva	al for discharge ir	nto the natural environment other than water (i.e. Air)				
Company Na Site Address Location Oth	ime: :: ier:	JDS Uniphase Inc.						
Proponent N Proponent A Comment Pe URL:	ame: ddress: eriod:	570 West Hunt Club	Road, Nepean (Ontario, K2G 5W8				
Site Location	n Details:							
3000 Merivale	e Road NEP	EAN						
<u>8</u>	9 of 36	E/241.9	84.9 / -3.93	JDS Uniphase Inc. 3000 Merivale Road Nepean Ontario K2G 6N7 Nepean ON	EBR			
EBR Registry	y No:	IA00E1893		Decision Posted:				
Ministry Ref Notice Type:	NO:	Instrument Decision		Exception Posted: Section:				
Notice Stage	<i>:</i>	April 40, 0004		Act 1:				
Notice Date: Proposal Dat	te:	April 18, 2001 December 12, 2000		Act 2: Site Location Map:				
Year:		2000						
<i>Instrument Type:</i> (EPA s. 9) - Approval for discharge into the natural environment other than water (i.e.				nto the natural environment other than water (i.e. Air)				
Company Na Site Address Location Oth	me: :: ier:	JDS Uniphase Inc.						
Proponent N Proponent A Comment Pe URL:	ame: ddress: eriod:	2445 St. Laurent Bo	2445 St. Laurent Boulevard, Ottawa Ontario, K1G 6C3					
Site Location	n Details:							
3000 Merivale	e Road Nepe	ean Ontario K2G 6N7 Nepean						
<u>8</u>	10 of 36	E/241.9	84.9 / -3.93	JDS Uniphase Inc. 3000 Merivale Road Nepean Ontario K2G 6N7 Nepean ON	EBR			
EBR Registry	y No:	IA01E1524		Decision Posted:				
Ministry Ref	No:	5233-53ZKQF		Exception Posted:				
Notice Type: Notice Stage				Act 1:				
Notice Date:	4a -	May 22, 2002		Act 2:				
Proposal Dat Year:	te:	October 30, 2001 2001		Site Location Map:				
Instrument T Off Instrume Posted By:	ype: nt Name:	(EPA s. 9) - Approva	al for discharge ir	nto the natural environment other than water (i.e. Air)				

Map Key	Number Records	r of S	Direction/ Distance (m)	Elev/Diff (m)	Site	DB	
Company Nan Site Address: Location Othe Proponent Nan Proponent Ad Comment Perf URL:	ne: me: dress: iod:		JDS Uniphase Inc. 2445 St. Laurent Bo	ulevard, Ottawa Oi	ntario, K1G 6C3		
Site Location	Details:						
3000 Merivale	Road Nepe	ean Ontario) K2G 6N7 Nepean				
<u>8</u>	11 of 36		E/241.9	84.9 / -3.93	JDS Uniphase Ltd. 3000 Merivale Rd Nepean ON	SCT	
Established:			1981				
Employment:			011				
<u>Details</u> Description: SIC/NAICS Co	de:		Commercial and Ser 333310				
Description: SIC/NAICS Co	de:		Measuring, Medical 334512	and Controlling De	vices Manufacturing		
<u>8</u>	12 of 36		E/241.9	84.9 / -3.93	JDS FITEL INC. 3000 MERIVALE ROAD NEPEAN ON K2C 3H1	GEN	
Generator No:	;	ON13120	004		PO Box No:		
Approval Year	rs:	98			Choice of Contact:		
MHSW Facility	ny: /:	0050			Phone No Admin:		
SIC Code: SIC Descriptio	on:	3359	OTHER COMMUN. & ELE.				
<u>Detail(s)</u>							
Waste Class: Waste Class L	Desc:		212 ALIPHATIC SOLVE	NTS			
Waste Class: Waste Class L	Desc:		263 ORGANIC LABORA	TORY CHEMICAL	S		
<u>8</u>	13 of 36		E/241.9	84.9 / -3.93	JDS UNIPHASE CORPORATION 3000 MERIVALE ROAD NEPEAN ON K2C 3H1	GEN	
Generator No:		ON13120	004		PO Box No:		
Approval Year Contam. Facili MHSW Facility	rs: ity: /:	99,00,01			Country: Choice of Contact: Co Admin: Phone No Admin:		
SIC Code: SIC Descriptio	on:	3359	OTHER COMMUN.	& ELE.			

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<u>Detail(s)</u>					
Waste Class: Waste Class I	Desc:	212 ALIPHATIC SOLVE	NTS		
Waste Class: Waste Class I	Desc:	112 ACID WASTE - HEA	VY METALS		
Waste Class: Waste Class	Desc:	114 OTHER INORGANIC	C ACID WASTE	S	
Waste Class: Waste Class	Desc:	148 INORGANIC LABOF	ATORY CHEM	ICALS	
Waste Class: Waste Class	Desc:	213 PETROLEUM DISTI	LLATES		
Waste Class: Waste Class I	Desc:	241 HALOGENATED SC	DLVENTS		
Waste Class: Waste Class I	Desc:	253 EMULSIFIED OILS			
Waste Class: Waste Class	Desc:	263 ORGANIC LABORA	TORY CHEMIC	ALS	
<u>8</u>	14 of 36	E/241.9	84.9 / -3.93	JDS UNIPHASE Inc. 3000 MERIVALE ROAD NEPEAN ON K2C 3H1	GEN
Generator No	: 0	N1312004		PO Box No:	
Status: Approval Yea Contam. Faci MHSW Facilit SIC Code: SIC Description	rs: 02 lity: y: on:	2,03,04,05,06,07,08		Country: Choice of Contact: Co Admin: Phone No Admin:	
<u>Detail(s)</u>					
Waste Class: Waste Class I	Desc:	145 PAINT/PIGMENT/CO	DATING RESID	UES	
Waste Class: Waste Class I	Desc:	232 POLYMERIC RESIN	IS		
Waste Class: Waste Class I	Desc:	251 OIL SKIMMINGS & S	SLUDGES		
Waste Class: Waste Class	Desc:	113 ACID WASTE - OTH	IER METALS		
Waste Class: Waste Class	Desc:	112 ACID WASTE - HEA	VY METALS		
Waste Class: Waste Class	Desc:	114 OTHER INORGANIC	C ACID WASTE	S	
Waste Class: Waste Class	Desc:	146 OTHER SPECIFIED	INORGANICS		
Waste Class: Waste Class	Desc:	148 INORGANIC LABOR	RATORY CHEM	ICALS	

Map Key	Numbe Record	r of Is	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Waste Class: Waste Class	Desc:		212 ALIPHATIC SOLVE	NTS		
Waste Class: Waste Class	Desc:		213 PETROLEUM DIST	ILLATES		
Waste Class: Waste Class	Desc:		241 HALOGENATED SC	DLVENTS		
Waste Class: Waste Class	Desc:		252 WASTE OILS & LUE	BRICANTS		
Waste Class: Waste Class	Desc:		253 EMULSIFIED OILS			
Waste Class: Waste Class	Desc:		263 ORGANIC LABORA	TORY CHEMICA	LS	
Waste Class: Waste Class	Desc:		312 PATHOLOGICAL W	ASTES		
Waste Class: Waste Class	Desc:		331 WASTE COMPRES	SED GASES		
Waste Class: Waste Class	Desc:		122 ALKALINE WASTES	S - OTHER META	NLS	
<u>8</u>	15 of 36		E/241.9	84.9 / -3.93	JDS Uniphase Corporation 3000 Merivale Rd Nepean ON K2G 6N7	SCT
Established: Plant Size (ft [:] Employment:	²): :		1981			
<u>Details</u> Description: SIC/NAICS C	ode:		Commercial and Se 333310	rvice Industry Ma	chinery Manufacturing	
Description: SIC/NAICS C	ode:		Measuring, Medical 334512	and Controlling D	Devices Manufacturing	
<u>8</u>	16 of 36		E/241.9	84.9 / -3.93	Minto Commercial Inc. 3000 Merivale Road Ottawa ON K2G6N7	GEN
Generator No): 	ON9464	946		PO Box No:	
Approval Yea Contam. Faci	ars: ility:	05,06,07	7,08		Country: Choice of Contact: Co Admin:	
MHSW Facilia SIC Code: SIC Descripti	ty: ion:	531120	Lessors of Non-Res	idential Buildings	Phone No Admin: (except Mini-Warehouses)	
<u>Detail(s)</u>						
Waste Class: Waste Class	Desc:		212 ALIPHATIC SOLVE	NTS		
Waste Class: Waste Class	Desc:		263 ORGANIC LABORA	TORY CHEMICA	LS	
48	erisinfo.c	om Envi	ronmental Risk Info	rmation Service	2S	Order No: 21111700343

Map Key Number of Records		of Direction/ Distance (m)	Elev/Diff (m)	Site		DB
Waste Class Waste Class	: Desc:	251 OIL SKIMMINGS &	SLUDGES			
Waste Class Waste Class	: Desc:	252 WASTE OILS & LU	BRICANTS			
<u>8</u>	17 of 36	E/241.9	84.9 / -3.93	3000 Merivale Road Ottawa ON		EHS
Order No: Status: Report Type. Report Date: Date Receive Previous Site Lot/Building Additional In	ed: e Name: Size: fo Ordered:	20071115015 C CAN - Complete Report 11/26/2007 11/15/2007 Fire Insur. Maps An	d /or Site Plans	Nearest Intersection: Municipality: Client Prov/State: Search Radius (km): X: Y:	Merivale Rd. and Queen Anne Crec. 0.25 -75.704145 45.295958	
<u>8</u>	18 of 36	E/241.9	84.9 / -3.93	JDS Uniphase Inc. 3000 Merivale Road Nepean ON		SPL
Ref No: Site No: Incident Dt: Year: Incident Cau Incident Even Contaminant Contaminant Contaminant Contaminant Contaminant Contaminant Contaminant Receiving Ma Receiving Ma R	ise: nt: t Code: t Name: t Limit 1: it Freq 1: t UN No 1: t Impact: pact: edium: nv: nse: on Scn: ed Dt: t Closed: son: District: Meth: nmary: t Qty:	8075-5KULXJ 3/21/2003 38 FREON R-22 (CFC) Confirmed Air Pollution Air 3/21/2003 Equipment Failure 3000 MERIVALE Re JDS Uniphase - 618 618 kg	OAD 3 kg freon to atm	Discharger Report: Material Group: Health/Env Conseq: Client Type: Sector Type: Agency Involved: Nearest Watercourse: Site Address: Site District Office: Site Postal Code: Site Region: Site Region: Site Municipality: Site Lot: Site Conc: Northing: Easting: Site Geo Ref Accu: Site Geo Ref Accu: Site Map Datum: SAC Action Class: Source Type:	Gases/Particulate Ottawa Eastern Nepean NA NA Spill to Air	
<u>8</u>	19 of 36	E/241.9	84.9 / -3.93	JDS Uniphase Corpor 3000 MARIVALE RD., Ottawa ON	ration NEPEAN <unofficial></unofficial>	SPL
Ref No: Site No: Incident Dt: Year: Incident Cau Incident Eve Contaminant Contaminant	rse: nt: t Code: t Name:	5124-5XNQZZ 4/2/2004 Valve / Fitting Leak Or Failure 38 FREON R-22 (CFC)	1	Discharger Report: Material Group: Health/Env Conseq: Client Type: Sector Type: Agency Involved: Nearest Watercourse: Site Address:	Gases/Particulate Other	

Map Key	Numbe Record	r of Is	Direction/ Distance (m)	Elev/Diff (m)	Site		DB
Contaminant Contam Limit Contaminant Environment Nature of Imp Receiving Me Receiving En MOE Respon Dt MOE Arvi MOE Reporte Dt Document Incident Reas Site Name: Site County/I Site Geo Ref Incident Sum Contaminant	Limit 1: t Freq 1: t UN No 1: t Impact: pact:	Not Anti Air Pollu Air 4/2/2004	cipated tion 3000 MARIVALE R JDS Uniphase Corp 154.545454545454545	D., NEPEAN <un 0.,340 lbs R22 to 7 Kg</un 	Site District Office: Site Postal Code: Site Region: Site Municipality: Site Lot: Site Conc: Northing: Easting: Site Geo Ref Accu: Site Map Datum: SAC Action Class: Source Type: OFFICIAL>	Ottawa Eastern Ottawa Spill to Air	
<u>8</u>	20 of 36		E/241.9	84.9 / -3.93	Public Work Govern 3000 Merivale Rd Ottawa ON	ment Service Canada	СА
Certificate #: Application Y Issue Date: Approval Typ Status: Application T Client Name: Client Name: Client Addres Client City: Client Postal Project Desc Contaminant Emission Co	Year: pe: Type: ss: Code: ription: s: ntrol:		3448-7WDQFM 2009 10/2/2009 Air Approved				
<u>8</u>	21 of 36		E/241.9	84.9 / -3.93	Minto Commercial In 3000 Merivale Road Ottawa ON	ю.	GEN
Generator No	o:	ON9464	946		PO Box No:		
Approval Yea Contam, Faci	ars: ilitv:	2009			Choice of Contact: Co Admin:		
MHSW Facilit SIC Code: SIC Descripti	ty: ion:	531120	Lessors of Non-Res	sidential Buildings	Phone No Admin: (except Mini-Warehouses)		
<u>Detail(s)</u>							
Waste Class: Waste Class	Desc:		212 ALIPHATIC SOLVE	INTS			
Waste Class: Waste Class	Desc:		251 OIL SKIMMINGS &	SLUDGES			
Waste Class: Waste Class	Desc:		252 WASTE OILS & LU	BRICANTS			
Waste Class: Waste Class	Desc:		263 ORGANIC LABOR/	ATORY CHEMIC	ALS		

Map Key	Numbe Record	r of s	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<u>8</u>	22 of 36		E/241.9	84.9 / -3.93	Minto Commercial Inc. 3000 Merivale Road 73 Leikin Drive (formerly 3000 Merivale Road) Ottawa ON	GEN
Generator N	o:	ON9464	946		PO Box No:	
Status: Approval Years: Contam. Facility:		2010			Country: Choice of Contact: Co Admin:	
MHSW Facil SIC Code: SIC Descrip	ity: tion [.]	531120	Lessors of Non-Re	sidential Buildings	Phone No Admin:	
					(,	
<u>Detail(s)</u>						
Waste Class Waste Class	: Desc:		251 OIL SKIMMINGS &	& SLUDGES		
Waste Class Waste Class	: Desc:		252 WASTE OILS & LU	JBRICANTS		
Waste Class Waste Class	: : Desc:		263 ORGANIC LABOR	ATORY CHEMIC	ALS	
Waste Class Waste Class	: Desc:		212 ALIPHATIC SOLVI	ENTS		
<u>8</u>	23 of 36		E/241.9	84.9 / -3.93	Minto Commercial Inc. 3000 Merivale Road 73 Leikin Drive (formerly 3000 Merivale Road) Ottawa ON	GEN
Generator N	o:	ON9464	946		PO Box No:	
Approval Ye Contam. Fac	ears: cility:	2011			Country: Choice of Contact: Co Admin:	
MHSW Facil SIC Code:	ity:	531120			Phone No Admin:	
SIC Descrip	tion:		Lessors of Non-Re	sidential Buildings	s (except Mini-Warehouses)	
<u>Detail(s)</u>						
Waste Class Waste Class	: Desc:		212 ALIPHATIC SOLVI	ENTS		
Waste Class Waste Class	: : Desc:		252 WASTE OILS & LU	JBRICANTS		
Waste Class Waste Class	: : Desc:		263 ORGANIC LABOR		ALS	
Waste Class Waste Class	: Desc:		251 OIL SKIMMINGS &	& SLUDGES		
8	24 of 36		E/241.9	84.9/-3.93	Minto Commercial Inc. 3000 Merivale Road 73 Leikin Drive (formerly 3000 Merivale Road) Ottawa ON K2G6N7	GEN
Generator N	lo:	ON9464	946		PO Box No:	
Status: Approval Ye	ears:	2012			Country: Choice of Contact:	

erisinfo.com | Environmental Risk Information Services

Order No: 21111700343

r of s	Direction/ Distance (m)	Elev/Diff (m)	Site		DB
531120	Lessors of Non-Res	idential Building	Co Admin: Phone No Admin: s (except Mini-Warehouses)		
	252 WASTE OILS & LUI	BRICANTS			
	263 ORGANIC LABORA	TORY CHEMIC	ALS		
	251 OIL SKIMMINGS &	SLUDGES			
	212 ALIPHATIC SOLVE	NTS			
	E/241.9	84.9 / -3.93	JDS UNIPHASE INC. 3000 Merivale Road Ottawa ON K2G6N7		NPRI
8800001 2004 JDS UNI 590	566 PHASE 31-33 Manufacturing 3346 Manufacturing and F 334610	Reproducing Ma	Org ID: Submit Date: Last Modified: Contact ID: Cont Type: Contact Title: Cont First Name: Cont Last Name: Cont Last Name: Contact Position: Contact Fax: Contact FAX: Contact FAX: Contact Tel.: Contact Ext.: Contact Ext.: Contact Fax: Contact Fax: Contact Email: Latitude: Longitude: UTM Zone: UTM Northing: UTM Easting: Waste Streams: No Streams: Waste Off Sites: Shutdown: No of Shutdown: No of Shutdown:	MED	
	531120 531120 8800001 2004 JDS UNI 590	s Direction/ Distance (m) 531120 Lessors of Non-Res 252 WASTE OILS & LUI 263 ORGANIC LABORA 251 OIL SKIMMINGS & 212 ALIPHATIC SOLVE 8800001566 2004 JDS UNIPHASE 590	of s Direction/ Distance (m) Elev/Diff (m) 531120 Lessors of Non-Residential Building 252 WASTE OILS & LUBRICANTS 263 ORGANIC LABORATORY CHEMIC 251 OIL SKIMMINGS & SLUDGES 212 ALIPHATIC SOLVENTS 8800001566 2004 JDS UNIPHASE 590 31-33 Manufacturing 3346 Manufacturing and Reproducing Ma 334610 Manufacturing and Reproducing Ma	r of Direction/ Elev/Diff Site Distance (m) (m) Co Admin: Fhome No Admin: 531120 Lessors of Non-Residential Buildings (except Mini-Warehouses) 252 WASTE OILS & LUBRICANTS 263 ORGANIC LABORATORY CHEMICALS 251 OIL SKIMMINGS & SLUDGES 212 ALIPHATIC SOLVENTS E241.9 84.9/-3.93 JDS UNIPHASE INC. 3000 Merivale Road Ottawa ON K2G6N7 8800001566 Org ID: Submit Date: Last Modified: Contact ID: Cont Type: Contact ID: Contact Fax: Contact Fax: Conta	r of Direction/ Elev/Diff Site Distance (m) (m) Co Admin: Phone No Admin: 531120 Lessors of Non-Residential Buildings (except Mini-Warehouses) 252 WASTE OILS & LUBRICANTS 263 ORGANIC LABORATORY CHEMICALS 251 OIL SKIMMINGS & SLUDGES 212 ALIPHATIC SOLVENTS E241.9 84.9/-3.93 JDS UNIPHASE INC. 3000 Mir/vale Road Ottawa ON K266N7 8800001566 2004 2004 2004 JDS UNIPHASE 2004 2004 31-33 590 31-33 Manufacturing 33-6 Manufacturing 33-6 Manufacturing and Reproducing Magnetic and Optical Media 34-0 Manufacturing and Reproducing Magnetic and Optical Media

Substance Release Report

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site		DB
CAS No: Report ID: Rpt Period: Subst Release Air: Water:	d:	7446-09-5 2004 Sulphur dioxide				
Land: Total Releases Units:	5:	tonnes				
CAS No: Report ID: Rpt Period: Subst Release Air:	d:	811-97-2 2004 HFC-134a Hydroflud	procarbon			
Water: Land: Total Releases Units:	5:	tonnes				
CAS No: Report ID: Rpt Period: Subst Release Air:	d:	NA - M10 2004 PM2.5 - Particulate	Matter <= 2.5 Mic	rons		
water: Land: Total Releases Units:	s:	tonnes				
CAS No: Report ID: Rpt Period: Subst Release Air: Water: Land: Total Releases	d: 5:	74-82-8 2004 Methane				
CAS No: Report ID: Rpt Period: Subst Release Air: Water: Land: Total Releases Units:	d: 5:	tonnes 630-08-0 2004 Carbon monoxide tonnes				
CAS No: Report ID: Rpt Period: Subst Release Air: Water: Land: Total Releases Units:	d: 5:	NA - M09 2004 PM10 - Particulate N	∕latter <= 10 Micro	ons		
CAS No: Report ID: Rpt Period: Subst Release Air:	d:	10024-97-2 2004 Nitrous oxide				

Мар Кеу	Numbe Record	r of s	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Water:						
Land: Total Release Units:	es:		tonnes			
CAS No:			11104-93-1			
Report ID: Rpt Period: Subst Releas Air: Water: Land:	ed:		2004 Nitrogen oxides (exp	pressed as NO2)		
Units:	25:		tonnes			
CAS No: Report ID: Rpt Period: Subst Releas Air: Water: Land:	ed:		124-38-9 2004 Carbon dioxide			
Total Release Units:	es:		tonnes			
CAS No:			NA - M08			
Rpt Period: Subst Releas Air: Water: Land:	ed:		2004 PM - Total Particula	te Matter		
Total Release Units:	es:		tonnes			
CAS No:			NA - M16			
Report ID: Rpt Period: Subst Releas Air: Water: Land:	ed:		2004 Volatile Organic Cor	mpounds (VOCs)		
Total Release Units:	es:		tonnes			
<u>8</u>	26 of 36		E/241.9	84.9/-3.93	Minto Commercial Inc. 3000 Merivale Road 73 Leikin Drive (formerly 3000 Merivale Road) Ottawa ON	GEN
Generator No):	ON9464	946		PO Box No:	
Status: Approval Yea	nrs:	2013			Country: Choice of Contact:	
MHSW Facilit	lity: ty:	521120			Co Admin: Phone No Admin:	
SIC Code: SIC Descripti	on:	531120	LESSORS OF NON	I-RESIDENTIAL B	UILDINGS (EXCEPT MINI-WAREHOUSES)	
<u>Detail(s)</u>						
Waste Class: Waste Class	Desc:		146 OTHER SPECIFIED	NORGANICS		
Waste Class:			252			

_

Map Key	Number Records	of Direction/ Distance (m)	Elev/Diff (m)	Site		DB
Waste Class	Desc:	WASTE OILS & LU	JBRICANTS			
Waste Class: Waste Class	: Desc:	212 ALIPHATIC SOLVI	ENTS			
Waste Class: Waste Class	: Desc:	263 ORGANIC LABOR	ATORY CHEMIC	ALS		
Waste Class: Waste Class	: Desc:	251 OIL SKIMMINGS 8	SLUDGES			
Waste Class: Waste Class	: Desc:	121 ALKALINE WASTE	ES - HEAVY META	ALS		
<u>8</u>	27 of 36	E/241.9	84.9 / -3.93	Public Work Governm 3000 Merivale Rd Ottawa ON K1A 0R2	ent Service Canada	ECA
Approval No. Approval Dat Status: Record Type Link Source: SWP Area Na Approval Type Project Type Business Na Address: Full Address Full PDF Link	: te: ame: be: : me: k:	3448-7WDQFM 2009-10-02 Approved ECA IDS Rideau Valley ECA-AIR AIR Public Work Gover 3000 Merivale Rd https://www.access	nment Service Ca senvironment.ene.	MOE District: City: Longitude: Latitude: Geometry X: Geometry Y: nada	Ottawa -75.705666 45.294838 7TQP3R-14.pdf	
<u>8</u>	28 of 36	E/241.9	84.9 / -3.93	JDS Uniphase Inc. 3000 Merivale Road Nepean ON K2G 5W8		ECA
Approval No. Approval Dat Status: Record Type Link Source: SWP Area Na Approval Typ Project Type Business Na Address: Eull Address	: te: ame: oe: : me:	1464-4VGSD5 2001-04-10 Approved ECA IDS Rideau Valley ECA-AIR AIR JDS Uniphase Inc. 3000 Merivale Roa	d	MOE District: City: Longitude: Latitude: Geometry X: Geometry Y:	Ottawa -75.705666 45.294838	
Full PDF Lini	k:	https://www.access	senvironment.ene.	gov.on.ca/instruments/1048-4	4RST89-14.pdf	
<u>8</u>	29 of 36	E/241.9	84.9 / -3.93	JDS Uniphase Corpor 3000 Merivale Road Nepean ON K2G 5W8	ation	ECA
Approval No. Approval Dat Status: Record Type Link Source: SWP Area Na Approval Type Project Type Business Na	: te: : ame: pe: : me:	5404-4U4M53 2001-02-20 Approved ECA IDS Rideau Valley ECA-AIR AIR JDS Uniphase Cor	poration	MOE District: City: Longitude: Latitude: Geometry X: Geometry Y:	Ottawa -75.705666 45.294838	

Map Key	Number Record	r of s	Direction/ Distance (m	Elev/Diff) (m)	Site		DB
Address:			3000 Merivale Ro	ad			
Full Address Full PDF Link	: C:		https://www.acces	ssenvironment.ene.g	ov.on.ca/instruments/5821-4	IT2T9C-14.pdf	
<u>8</u>	30 of 36		E/241.9	84.9 / -3.93	JDS Uniphase Inc. 3000 Merivale Road Nepean ON K2G 5W8		ECA
Approval No: Approval Dat	e:	1298-568 2002-05-	BSSM 13		MOE District: Citv:	Ottawa	
Status: Record Type Link Source: SWP Area Na Approval Type Project Type Business Na	: nme: pe: : me:	Revoked ECA IDS Rideau V	and/or Replaced /alley ECA-AIR AIR JDS Uniphase Ind	2.	Longitude: Latitude: Geometry X: Geometry Y:	-75.705666 45.294838	
Address: Full Address Full PDF Link	: (;		3000 Merivale Ro	ad ssenvironment.ene.g	jov.on.ca/instruments/5233-5	53ZKQF-14.pdf	
<u>8</u>	31 of 36		E/241.9	84.9 / -3.93	Minto Commercial Inc 3000 Merivale Road 73 3000 Merivale Road) Ottawa ON K2G6N7	3 Leikin Drive (formerly	GEN
Generator No: ON9464			946		PO Box No:		
Status: Approval Yea Contam. Facili MHSW Facili SIC Code: SIC Descripti	ars: ility: ty: ion:	2015 No No 531120	LESSORS OF NO	DN-RESIDENTIAL B	Country: Choice of Contact: Co Admin: Phone No Admin: UILDINGS (EXCEPT MINI-V	Canada CO_ADMIN Steve Maber 613-786-3000 Ext. VAREHOUSES)	
<u>Detail(s)</u>							
Waste Class: Waste Class	Desc:		212 ALIPHATIC SOLV	/ENTS			
Waste Class: Waste Class	Desc:		252 WASTE OILS & L	UBRICANTS			
Waste Class: Waste Class	Desc:		121 ALKALINE WAST	ES - HEAVY META	LS		
Waste Class: Waste Class	Desc:		251 OIL SKIMMINGS	& SLUDGES			
Waste Class: Waste Class	Desc:		263 ORGANIC LABO	RATORY CHEMICA	LS		
Waste Class: Waste Class	Desc:		146 OTHER SPECIFI	ED INORGANICS			
<u>8</u>	32 of 36		E/241.9	84.9 / -3.93	Minto Commercial Inc 3000 Merivale Road 73 3000 Merivale Road) Ottawa ON K2G6N7	3 Leikin Drive (formerly	GEN
Generator No Status:): 	ON94649	946		PO Box No: Country:	Canada	

Order No: 21111700343

Map Key	Numbe Record	r of Is	Direction/ Distance (m)	Elev/Diff (m)	Site		DB
Approval Yea Contam. Fac MHSW Facili	ars: ility: ity:	2016 No No 531120			Choice of Contact: Co Admin: Phone No Admin:	CO_ADMIN Steve Maber 613-786-7942 Ext.	
SIC Descript	ion:	551120	LESSORS OF NON	I-RESIDENTIAL E	BUILDINGS (EXCEPT MINI	-WAREHOUSES)	
<u>Detail(s)</u>							
Waste Class Waste Class	: Desc:		146 OTHER SPECIFIED	NORGANICS			
Waste Class Waste Class	: Desc:		263 ORGANIC LABORA	TORY CHEMICA	ALS		
Waste Class Waste Class	: Desc:		212 ALIPHATIC SOLVE	NTS			
Waste Class Waste Class	: Desc:		121 ALKALINE WASTE	S - HEAVY META	ALS		
Waste Class Waste Class	: Desc:		251 OIL SKIMMINGS &	SLUDGES			
Waste Class Waste Class	: Desc:		252 WASTE OILS & LU	BRICANTS			
<u>8</u>	33 of 36		E/241.9	84.9 / -3.93	Minto Commercial In 3000 Merivale Road 3000 Merivale Road) Ottawa ON K2G6N7	nc. 73 Leikin Drive (formerly	GEN
Generator No	o:	ON9464	946		PO Box No: Country:	Canada	
Approval Yea Contam. Fac MHSW Facili	ars: ility: ty:	2014 No No			Choice of Contact: Co Admin: Phone No Admin:	CO_ADMIN Steve Maber 613-786-3000 Ext.	
SIC Code: SIC Descript	ion:	531120	LESSORS OF NON	I-RESIDENTIAL E	BUILDINGS (EXCEPT MINI	-WAREHOUSES)	
<u>Detail(s)</u>							
Waste Class Waste Class	: Desc:		212 ALIPHATIC SOLVE	NTS			
Waste Class Waste Class	: Desc:		263 ORGANIC LABORA	TORY CHEMICA	ALS		
Waste Class Waste Class	: Desc:		146 OTHER SPECIFIED) INORGANICS			
Waste Class Waste Class	: Desc:		121 ALKALINE WASTE	S - HEAVY META	ALS		
Waste Class Waste Class	: Desc:		251 OIL SKIMMINGS &	SLUDGES			
Waste Class Waste Class	: Desc:		252 WASTE OILS & LU	BRICANTS			
<u>8</u>	34 of 36		E/241.9	84.9 / -3.93	Minto Commercial In 3000 Merivale Road 3000 Merivale Road)	nc. 73 Leikin Drive (formerly	GEN

Map Key	Numbe Record	r of Direction/ s Distance (m)	Elev/Diff (m)	Site		DB
				Ottawa ON K2G6N7		
Generator N Status: Approval Ye Contam. Fac MHSW Facil SIC Code: SIC Descrip	lo: ears: cility: ity: tion:	ON9464946 Registered As of Dec 2018		PO Box No: Country: Choice of Contact: Co Admin: Phone No Admin:	Canada	
<u>Detail(s)</u>						
Waste Class Waste Class	: Desc:	121 C Alkaline slutions - c	ontaining heavy n	netals		
Waste Class Waste Class	: ; Desc:	146 T Other specified inor	ganic sludges, slu	urries or solids		
Waste Class Waste Class	: Desc:	212 L Aliphatic solvents a	nd residues			
Waste Class Waste Class	: Desc:	251 L Waste oils/sludges	(petroleum based))		
<u>8</u>	35 of 36	E/241.9	84.9 / -3.93	Minto Commercial Ind 3000 Merivale Road 7 3000 Merivale Road) Ottawa ON K2G6N7	c. '3 Leikin Drive (formerly	GEN
Generator N Status: Approval Ye Contam. Fac MHSW Facil SIC Code: SIC Descript	lo: ears: cility: ity: tion:	ON9464946 Registered As of Jul 2020		PO Box No: Country: Choice of Contact: Co Admin: Phone No Admin:	Canada	
<u>Detail(s)</u>						
Waste Class Waste Class	: : Desc:	145 I Wastes from the us	e of pigments, co	atings and paints		
Waste Class Waste Class	: Desc:	251 L Waste oils/sludges	(petroleum based	1)		
Waste Class Waste Class	: Desc:	146 T Other specified inor	rganic sludges, slu	urries or solids		
Waste Class Waste Class	: Desc:	212 L Aliphatic solvents a	nd residues			
Waste Class Waste Class	: Desc:	121 C Alkaline slutions - c	ontaining heavy n	netals		
8	36 of 36	E/241.9	84.9 / -3.93	Minto Commercial Ind 3000 Merivale Road 7 3000 Merivale Road) Ottawa ON K2G6N7	c. 3 Leikin Drive (formerly	GEN
Generator N Status: Approval Ye	o: ears:	ON9464946 Registered As of Apr 2021		PO Box No: Country: Choice of Contact:	Canada	

erisinfo.com | Environmental Risk Information Services

Order No: 21111700343

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	
Contam. Fac MHSW Facili	ility: ity:			Co Admin: Phone No Admin:	
SIC Code: SIC Descript	tion:				
<u>Detail(s)</u>					
Waste Class Waste Class	: Desc:	251 L Waste oils/sludges (petroleum based	(لا	
Waste Class	:	212 L			
Waste Class	Desc:	Aliphatic solvents ar	nd residues		
Waste Class Waste Class	: Desc:	145 I Wastes from the use	e of pigments, co	atings and paints	
Waste Class	:	146 T			
Waste Class	Desc:	Other specified inor	ganic sludges, sl	urries or solids	
Waste Class	:	121 C	ntoining hocies	metolo	
waste Class	Desc:	Alkaline Slutions - Co	maining neavy r	netais	

Unplottable Summary

Total: 29 Unplottable sites

DB	Company Name/Site Name	Address	City	Postal
СА	Woodroffe Classics Phase II	Lot 17, Concession 1	Nepean ON	
СА	Woodroffe Classics Phase II	Lot 17, Concession 1	Nepean ON	
СА	Walkley Site	Lots 15,16,17,18,19,20,21,22, Concession 1,2,3	Ottawa ON	
СА	Davidson Heights	Lot 17, Concession 1	Nepean ON	
СА	Davidson Heights	Lot 17, Concession 1	Nepean ON	
CA	Davidson Heights	Lot 17, Concession 1	Nepean ON	
CA	JDS FITEL INC.	LEIKIN DR., PT.LOTS 17&18, SWM	NEPEAN ON	
СА	CONSUMERS GAS COMPANY LIMITED	PT.LOT 18/CONC.1, ST.'B'(SWM)_	NEPEAN CITY ON	
EBR	JDS Fitel Inc.	Bldg.C NEPEAN	ON	
WWIS		lot 18	ON	
wwis		lot 17	ON	
WWIS		lot 18	ON	
WWIS		con 1	ON	
WWIS		con 1	ON	
WWIS		lot 18	ON	
WWIS		lot 17	ON	
WWIS		lot 18	ON	
WWIS		lot 18	ON	
WWIS		lot 18	ON	

WWIS	lot 18	ON
WWIS	con 1	ON
WWIS	lot 18	ON
WWIS	con 1	ON

Unplottable Report

<u>Site:</u> Woodroffe Classics Phase II Lot 17, Concession 1 Nepean ON



Database:

Database: CA

СА

Certificate #: Application Year: Issue Date: Approval Type: Status: Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: 0325-4RGRHM 00 12/8/00 Municipal & Private sewage Approved New Certificate of Approval Richcraft Homes Ltd. 201-2280 St. Laurent Blvd. Ottawa K1G 4K1 Storm and sanitary sewer construction on Maplestand Way, Sachs Forest Place, Knowlton Drive and Ash Valley Drive.

Contaminants: Emission Control:

<u>Site:</u> Woodroffe Classics Phase II Lot 17, Concession 1 Nepean ON

Certificate #: Application Year: Issue Date: Approval Type: Status: Application Type: Client Name: Client Address: Client Address: Client City: Client Postal Code: Project Description: 5204-4RGRNN 00 12/1/00 Municipal & Private water Approved New Certificate of Approval Richcraft Homes Ltd. 201-2280 St. Laurent Blvd. Ottawa K1G 4K1 watermains to be constructed on Maplestand Way, Sachs Forest Place, Mountain Ash Drive, Knowlton Drive and Ash Valley Drive.

Contaminants: Emission Control:

Davidson Heights

Site:

Site: Walkley Site Lots 15,16,17,18,19,20,21,22, Concession 1,2,3 Ottawa ON Certificate #: 3279-5DDG4X

	5279-5DDG4A
Application Year:	02
Issue Date:	8/27/02
Approval Type:	Industrial air
Status:	Approved
Application Type:	Amended CofA
Client Name:	City of Ottawa
Client Address:	110 Laurier Avenue West
Client City:	Ottawa
Client Postal Code:	K1P 1J1
Project Description:	Modifications to provide enhanced flow control and flooding protection, including an automated flow control gate with electric actuator, mechanical screening, odour control screening, automated gate for grit control, and an emergency diesel generator.
Contaminants:	
Emission Control:	Act. Charcoal Filter

Database:

Order No: 21111700343

Lot 17, Concession 1 Nepean ON

0357-4QTHHM Certificate #: Application Year: 00 11/6/00 Issue Date: Approval Type: Municipal & Private water Status: Approved Application Type: New Certificate of Approval Client Name: Holitzner Homes (1995) Ltd. Client Address: 1300 Main St., Box 149 Client City: Stittsville Client Postal Code: K2S 1A2 **Project Description:** Watermains to be constructed on Holitzner Way and Baroness Drive Contaminants: **Emission Control:**

Davidson Heights Site: Lot 17, Concession 1 Nepean ON

Davidson Heights

Certificate #: 5760-4QTHQV Application Year: 00 Issue Date: 11/6/00 Approval Type: Municipal & Private se Status: Approved Application Type: New Certificate of Approval Client Name: Holitzner Homes (1995) Ltd. 1300 Main St., Box 149 **Client Address: Client City:** Stittsville Client Postal Code: K2S 1A2 Project Description: Sanitary sewers to be costructed in the Waterview Subdivision, on Holizner Way and Baroness Drive Contaminants: **Emission Control:**

Lot 17, Concession 1 Nepean ON Certificate #: 6844-4SPJQT Application Year: 01 1/8/01 Issue Date: Approval Type: Municipal & Private sewage Approved Status: New Certificate of Approval Application Type: Holitzner Homes (1995) Ltd. Client Name: Client Address: 1300 Main St., Box 149 Client City: Stittsville Client Postal Code: K2S 1A2 Storm sewers to be constructed on Holitzner Way and Baroness Drive in the City of Nepean. **Project Description:** Contaminants: **Emission Control:**

JDS FITEL INC. Site: LEIKIN DR., PT.LOTS 17&18, SWM NEPEAN ON

Certificate #: Application Year: Issue Date: Approval Type: Status: Application Type: Client Name: Client Address: Client City: Client Postal Code: **Project Description:** Contaminants:

Site:

3-0049-98-98 4/16/1998 Municipal sewage Approved

63

ewage			

CA

Database:

Database:

CA

CA

<u>Site:</u> CONSUMERS GAS COMPANY LIMITED PT.LOT 18/CONC.1, ST.'B'(SWM)_ NEPEAN CITY ON

Certificate #: Application Year: Issue Date: Approval Type: Status: Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control: 3-1150-95-95 9/8/1995 Municipal sewage Approved

<u>Site:</u> JL Bl	DS Fitel Inc. Idg.C NEPEAN	ON			Database: EBR
EBR Regis Ministry R Notice Typ Notice Sta Notice Dat Proposal D Year: Instrument Off Instrum Posted By Company D Site Addre Location C Proponent Comment	etry No: ef No: pe: ge: e: Date: t Type: nent Name: : Name: Ss: Name: Address: Period:	IA8E0293 8403598 199 Instrument D April 06, 199 March 04, 19 1998 (E JD 57	980226 Decision 98 998 PA s. 9) - Approval for discharge into DS Fitel Inc. 70 West Hunt Club Road, Nepean Ont	Decision Posted: Exception Posted: Section: Act 1: Act 2: Site Location Map: the natural environment other than water (i.e. Air) ario, K2G 5W8	
Site Locati	ion Details:				

Bldg.C NEPEAN

Site: Database: WWIS lot 18 ON Well ID: 1526813 Data Entry Status: Construction Date: Data Src: 1 12/8/1992 Primary Water Use: Not Used Date Received: Sec. Water Use: Selected Flag: True Final Well Status: **Observation Wells** Abandonment Rec: Water Type: Contractor: 6587 Casing Material: Form Version: 1 116877 Audit No: Owner: Street Name: Tag: Construction Method: County: OTTAWA Municipality: OTTAWA CITY (NEPEAN) Elevation (m): Elevation Reliability: Site Info: 018 Depth to Bedrock: Lot: Well Depth: Concession: Overburden/Bedrock: Concession Name: Easting NAD83: Pump Rate: Static Water Level: Northing NAD83:

64

Database:

Flowing (Y/N): Flow Rate: Clear/Cloudy:

Bore Hole Information

Bore Hole ID: DP2BR:	10048501	Elevation: Elevrc:	
Spatial Status:		Zone:	18
Code OB:	0	East83:	
Code OB Desc:	Overburden	North83:	
Open Hole:		Org CS:	
Cluster Kind:		UTMRC:	9
Date Completed:	19-Aug-1992 00:00:00	UTMRC Desc:	unknown UTM
Remarks:		Location Method:	na
Elevrc Desc:			
Location Source Date	e:		
Improvement Locatio	on Source:		

Zone:

UTM Reliability:

<u>Overburden and Bedrock</u> <u>Materials Interval</u>

Improvement Location Method: Source Revision Comment: Supplier Comment:

Formation ID:	931065250
Layer:	3
Color:	6
General Color:	BROWN
Mat1:	11
Most Common Material:	GRAVEL
Mat2:	13
Mat2 Desc:	BOULDERS
Mat3:	73
Mat3 Desc:	HARD
Formation Top Depth:	13.0
Formation End Depth:	17.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	931065251
Layer:	4
Color:	6
General Color:	BROWN
Mat1:	11
Most Common Material:	GRAVEL
Mat2:	73
Mat2 Desc:	HARD
Mat3:	
Mat3 Desc:	
Formation Top Depth:	17.0
Formation End Depth:	25.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	931065249
Layer:	2
Color:	6
General Color:	BROWN
Mat1:	28
Most Common Material:	SAND
Mat2:	11

Mat2 Desc:	GRAVEL
Mat3:	85
Mat3 Desc:	SOFT
Formation Top Depth:	2.0
Formation End Depth:	13.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID: Layer: Color: General Color: Mat1: Most Common Material: Mat2: Mat2 Desc: Mat3:	931065248 1 6 BROWN 02 TOPSOIL 85 SOFT
Mat3 Desc: Formation Top Depth:	0.0
Formation End Depth: Formation End Depth UOM:	2.0 ft

<u>Annular Space/Abandonment</u> <u>Sealing Record</u>

Plug ID:	933111979
Layer:	1
Plug From:	0
Plug To:	17
Plug Depth UOM:	ft

Method of Construction & Well Use

Method Construction ID:	961526813
Method Construction Code:	1
Method Construction:	Cable Tool
Other Method Construction:	

Pipe Information

Pipe ID:	10597071
Casing No:	1
Comment:	
Alt Name:	

Construction Record - Casing

Casing ID:	930084938
Layer:	1
Material:	1
Open Hole or Material:	STEEL
Depth From:	
Depth To:	22
Casing Diameter:	6
Casing Diameter UOM:	inch
Casing Depth UOM:	ft
J	

Construction Record - Screen

Slot:	060	
Layer:	1	
Screen ID:	933326431	

23
26
ft
inch
4

Results of Well Yield Testing

Pump Test ID:	991526813
Pump Set At:	
Static Level:	15.0
Final Level After Pumping:	20.0
Recommended Pump Depth:	20.0
Pumping Rate:	30.0
Flowing Rate:	
Recommended Pump Rate:	8.0
Levels UOM:	ft
Rate UOM:	GPM
Water State After Test Code:	1
Water State After Test:	CLEAR
Pumping Test Method:	2
Pumping Duration HR:	1
Pumping Duration MIN:	0
Flowing:	No

Draw Down & Recovery

Pump Test Detail ID:	934392612
Test Type:	
Test Duration:	30
Test Level:	20.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934910316
Test Type:	
Test Duration:	60
Test Level:	20.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934653125
Test Type:	
Test Duration:	45
Test Level:	20.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934108978
Test Type:	
Test Duration:	15
Test Level:	20.0
Test Level UOM:	ft

Water Details

Water ID:	933486256	
Layer:	1	
Kind Code:	1	
Kind:	FRESH	
Water Found Depth:	24.0	

Site: lot 17 ON

Well ID: **Construction Date:** Primary Water Use: Sec. Water Use: Final Well Status: Water Type: Casing Material: Audit No: Tag: **Construction Method:** Elevation (m): Elevation Reliability: Depth to Bedrock: Well Depth: Overburden/Bedrock: Pump Rate: Static Water Level: Flowing (Y/N): Flow Rate: Clear/Cloudy:

Bore Hole Information

1525217 Domestic Cooling And A/C Water Supply

ft

91530

Data Src: Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: Street Name: County: Municipality: Site Info: Lot: Concession: Concession Name: Easting NAD83: Northing NAD83: Zone: UTM Reliability:

Data Entry Status:

1 12/10/1990 True 3749 1

OTTAWA NEPEAN TOWNSHIP

017

10046958 Bore Hole ID: Elevation: DP2BR: 68.00 Elevrc: Spatial Status: Zone: 18 East83: Code OB: r Code OB Desc: Bedrock North83: **Open Hole:** Org CS: Cluster Kind: UTMRC: 9 Date Completed: 26-Oct-1990 00:00:00 UTMRC Desc: unknown UTM Location Method: Remarks: na Elevrc Desc:

Overburden and Bedrock Materials Interval

Location Source Date: Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

Formation ID:	931060481
Layer:	2
Color:	3
General Color:	BLUE
Mat1:	05
Most Common Material:	CLAY
Mat2:	77
Mat2 Desc:	LOOSE
Mat3:	
Mat3 Desc:	
Formation Top Depth:	40.0
Formation End Depth:	61.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

931060482
3
2

68

Database: WWIS

General Color:	GREY
Mat1: Most Common Motorial:	
Most Common Material: Mat2:	GRAVEL
Mat2 Desc:	
Mat3:	
Mat3 Desc:	
Formation Top Depth:	61.0
Formation End Depth:	68.0
Formation End Depth UOM:	n
<u>Overburden and Bedrock</u> <u>Materials Interval</u>	
Formation ID:	931060483
Layer:	4
Color:	2
General Color:	GREY
Matt: Most Common Material:	LIMESTONE
Mat2:	
Mat2 Desc: Mat3 [.]	
Mat3 Desc:	
Formation Top Depth:	68.0
Formation End Depth:	130.0
Formation End Depth UOM:	ft
<u>Overburden and Bedrock</u> <u>Materials Interval</u>	
Formation ID:	931060480
Layer:	1
Color: Conoral Color:	2 CPEV
Mat1:	05
Most Common Material:	CLAY
Mat2:	01
Mat2 Desc:	FILL
Mat3:	
Mats Desc: Formation Ton Depth:	0.0
Formation End Depth:	40.0
Formation End Depth UOM:	ft
<u>Annular Space/Abandonment</u> <u>Sealing Record</u>	
Plua ID:	933111130
Layer:	1
Plug From:	8
Plug To:	26
Plug Depth UOM:	ft
Method of Construction & Well Use	
Method Construction ID:	961525217
Method Construction Code:	4
Method Construction:	Rotary (Air)
Other Method Construction:	
Pipe Information	
Pipe ID:	10595528
Casing No:	1

Comment: Alt Name:

Construction Record - Casing

Casing ID:	930082226
Layer:	1
Material:	1
Open Hole or Material:	STEEL
Depth From:	
Depth To:	71
Casing Diameter:	6
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Results of Well Yield Testing

Pump Test ID:	991525217
Pump Set At:	
Static Level:	
Final Level After Pumping:	
Recommended Pump Depth:	
Pumping Rate:	21.0
Flowing Rate:	
Recommended Pump Rate:	
Levels UOM:	ft
Rate UOM:	GPM
Water State After Test Code:	
Water State After Test:	
Pumping Test Method:	1
Pumping Duration HR:	1
Pumping Duration MIN:	0
Flowing:	No

Water Details

Water ID:	933484124
Layer:	1
Kind Code:	1
Kind:	FRESH
Water Found Depth:	86.0
Water Found Depth UOM:	ft

Water Details

933484125
2
1
FRESH
124.0
ft

Site:

lot 18 ON

Well ID:	1528704	Data Entry Status:	
Construction Date:		Data Src:	1
Primary Water Use:	Not Used	Date Received:	8/25/1995
Sec. Water Use:		Selected Flag:	True
Final Well Status:	Abandoned-Other	Abandonment Rec:	
Water Type:		Contractor:	6844
Casing Material:		Form Version:	1
Audit No:	154348	Owner:	
Tag:		Street Name:	
Construction Method:		County:	OTTAWA
Elevation (m):		Municipality:	NEPEAN TOWNSHIP

70

Database:

WWIS

Elevation Reliability: Depth to Bedrock: Well Depth: Overburden/Bedrock: Pump Rate: Static Water Level: Flowing (Y/N): Flow Rate: Clear/Cloudy:

Bore Hole Information

Bore Hole ID: 10050240 Elevation: DP2BR: Elevrc: Spatial Status: Zone: Code OB: East83: No formation data North83: Code OB Desc: **Open Hole:** Org CS: UTMRC: Cluster Kind: 9 Date Completed: 08-Aug-1995 00:00:00 UTMRC Desc: Location Method: Remarks: Elevrc Desc:

Location Source Date: Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

Annular Space/Abandonment Sealing Record

Plug ID:	933113638
Layer:	2
Plug From:	5
Plug To:	16
Plug Depth UOM:	ft

Annular Space/Abandonment Sealing Record

Plug ID:	933113637
Layer:	1
Plug From:	0
Plug To:	5
Plug Depth UOM:	ft

Method of Construction & Well <u>Use</u>

Method Construction ID:	961528704
Method Construction Code:	В
Method Construction:	Other Method
Other Method Construction:	

Pipe Information

Pipe ID:	10598810
Casing No:	1
Comment:	
Alt Name:	

Construction Record - Casing

Casing ID:	930087804
Layer:	1

71

Site Info: Lot: Concession: Concession Name: Easting NAD83: Northing NAD83: Zone: UTM Reliability:

> 18 unknown UTM na

Material:	5
Open Hole or Material:	PLASTIC
Depth From:	
Depth To:	16
Casing Diameter:	24
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Construction Record - Screen

Screen ID:	933326601
Layer:	1
Slot:	
Screen Top Depth:	6
Screen End Depth:	16
Screen Material:	
Screen Depth UOM:	ft
Screen Diameter UOM:	inch
Screen Diameter:	24

Site:

con 1 ON

Database: WWIS

Well ID: Construction Date:	1528855	Data Entry Status: Data Src:	1
Primary Water Use:	Domestic	Date Received:	2/21/1996 True
Final Well Status:	Water Supply	Abandonment Rec:	0000
Water Type: Casing Material:		Contractor: Form Version:	6629 1
Audit No: Tag:	135092	Owner: Street Name:	
Construction Method:		County:	
Elevation (m): Elevation Reliability:		Site Info:	NEPEAN TOWNSHIP
Depth to Bedrock: Well Depth:		Lot: Concession:	01
Overburden/Bedrock:		Concession Name: Fasting NAD83	RF
Static Water Level:		Northing NAD83:	
Flowing (Y/N): Flow Rate:		zone: UTM Reliability:	
Clear/Cloudy:			

Bore Hole Information

Bore Hole ID: DP2BR: Spatial Status:	10050391 55.00	Elevation: Elevrc: Zone:	18		
Code OB:	r	East83:			
Code OB Desc:	Bedrock	North83:			
Open Hole:		Org CS:			
Cluster Kind:		UTMRC:	9		
Date Completed:	27-Jun-1995 00:00:00	UTMRC Desc:	unknown UTM		
Remarks:		Location Method:	na		
Elevrc Desc:					
Location Source Date:					
Improvement Location Source:					
Improvement Location Method:					
Source Revision Comment:					
Supplier Comment:					

Overburden and Bedrock Materials Interval

Formation ID: Layer:

:

931071018 1
Color: General Color: Mat1: Most Common Material: Mat2: Mat2 Desc: Mat3: Mat3 Desc: Formation Top Depth: Formation End Depth: Formation End Depth UOM:	6 BROWN 05 CLAY 81 SANDY 66 DENSE 0.0 25.0 ft
<u>Overburden and Bedrock</u> <u>Materials Interval</u>	
Formation ID: Layer: Color: General Color:	931071020 3 2 GREY
Mat1: Most Common Material: Mat2: Mat2 Desc: Mat2:	15 LIMESTONE
Mats: Mat3 Desc: Formation Top Depth: Formation End Depth: Formation End Depth UOM:	55.0 94.0 ft
Overburden and Bedrock Materials Interval	
Formation ID:	931071021
Layer:	4
General Color:	GREY
Mat1: Most Common Material: Mat2:	18 SANDSTONE
Mat2 Desc: Mat3: Mat3 Desc:	
Formation Top Depth: Formation End Depth: Formation End Depth UOM:	94.0 103.0 ft
Overburden and Bedrock Materials Interval	
Formation ID: Layer: Color:	931071019 2 3
General Color: Mat1: Most Common Material:	BLUE 05 CLAY
Mat2: Mat2 Desc: Mat3:	
Mat3 Desc: Formation Top Depth: Formation End Depth:	25.0 55.0
Formation End Depth UOM:	π

Method of Construction & Well Use

Method Construction ID:	961528855
Method Construction Code:	4
Method Construction:	Rotary (Air)
Other Method Construction:	

Pipe Information

Pipe ID:	10598961
Casing No:	1
Comment:	
Alt Name:	

Construction Record - Casing

Casing ID:	930088072
Layer:	1
Material:	1
Open Hole or Material:	STEEL
Depth From:	
Depth To:	58
Casing Diameter:	6
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Results of Well Yield Testing

Pump Test ID:	991528855
Pump Set At:	
Static Level:	30.0
Final Level After Pumping:	65.0
Recommended Pump Depth:	90.0
Pumping Rate:	10.0
Flowing Rate:	
Recommended Pump Rate:	8.0
Levels UOM:	ft
Rate UOM:	GPM
Water State After Test Code:	2
Water State After Test:	CLOUDY
Pumping Test Method:	
Pumping Duration HR:	1
Pumping Duration MIN:	15
Flowing:	No

Draw Down & Recovery

Pump Test Detail ID:	934658544
Test Type:	Draw Down
Test Duration:	45
Test Level:	65.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934105744
Test Type:	Draw Down
Test Duration:	15
Test Level:	60.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934389369
Test Type:	Draw Down
Test Duration:	30
Test Level:	65.0

Test Level UOM:

ft

Draw Down & Recovery

Pump Test Detail ID:	934907069
Test Type:	Draw Down
Test Duration:	60
Test Level:	65.0
Test Level UOM:	ft

Water Details

Water ID:	933488725
Layer:	2
Kind Code:	1
Kind:	FRESH
Water Found Depth:	97.0
Water Found Depth UOM:	ft

Water Details

Water ID:	933488724
Layer:	1
Kind Code:	1
Kind:	FRESH
Water Found Depth:	85.0
Water Found Depth UOM:	ft

Water Details

Water ID:	933488726
Layer:	3
Kind Code:	1
Kind:	FRESH
Water Found Depth:	103.0
Water Found Depth UOM:	ft

<u>Site:</u>

con 1 ON

Well ID: Construction Date: Primary Water Use: Sec. Water Use:	1532635 Domestic	Data Entry Status: Data Src: Date Received: Selected Flag:	1 1/17/2002 True
Final Well Status: Water Type: Casing Material:	Abandoned-Quality	Abandonment Rec: Contractor: Form Version:	4006 1
Audit No: Tag: Construction Method: Elevation (m): Elevation Reliability: Denth to Bedrock:	235219	Owner: Street Name: County: Municipality: Site Info: Lot:	OTTAWA NEPEAN TOWNSHIP
Well Depth: Overburden/Bedrock: Pump Rate: Static Water Level: Flowing (Y/N): Flow Rate: Clear/Cloudy:		Concession: Concession Name: Easting NAD83: Northing NAD83: Zone: UTM Reliability:	01 OF

Bore Hole Information

Bore Hole ID DP2BR:):	10523764		Elevation: Elevrc:	

75

Spatial Status: Zone: 18 Code OB: East83: Code OB Desc: No formation data North83: Org CS: **Open Hole: Cluster Kind:** UTMRC: 9 UTMRC Desc: 05-Dec-2001 00:00:00 Date Completed: unknown UTM Remarks: Location Method: na Elevrc Desc: Location Source Date: Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment: Method of Construction & Well <u>Use</u> Method Construction ID: 961532635 Method Construction Code: R Method Construction: Other Method **Other Method Construction: Pipe Information** Pipe ID: 11072334 Casing No: 1 Comment: Alt Name: Site: lot 18 ON Well ID: 1533714 Data Entry Status: Construction Date: Data Src: 1 Primary Water Use: Date Received: 5/27/2003 Sec. Water Use: Selected Flag: True Final Well Status: Abandoned-Other Abandonment Rec: Water Type: 6907 Contractor: Casing Material: Form Version: 1 Audit No: 257729 **Owner:** Tag: Street Name: **Construction Method:** County: OTTAWA Municipality: NEPEAN TOWNSHIP Elevation (m): Elevation Reliability: Site Info: Lot: 018 Depth to Bedrock: Well Depth: Concession: Overburden/Bedrock: Concession Name: Pump Rate: Easting NAD83: Static Water Level: Northing NAD83: Flowing (Y/N): Zone: Flow Rate: UTM Reliability: Clear/Cloudy: **Bore Hole Information** Bore Hole ID: 10537548 Elevation: DP2BR: Elevrc: Spatial Status: Zone: 18 Code OB: East83: Code OB Desc: No formation data North83: **Open Hole:** Org CS:

UTMRC:

UTMRC Desc:

Location Method:

9

na

unknown UTM

Date Completed: 24-Oct-2002 00:00:00

Cluster Kind:

Elevrc Desc:

76

Location Source Date: Improvement Location Source:

Remarks:

erisinfo.com | Environmental Risk Information Services

Order No: 21111700343

Improvement Location Method: Source Revision Comment: Supplier Comment:

Method of Construction & Well Use

Method Construction ID:	961533714
Method Construction Code:	В
Method Construction:	Other Method
Other Method Construction:	

Pipe Information

Pipe ID: Casing No: Comment: Alt Name:

Site:

lot 17 ON

Well ID: **Construction Date:** Primary Water Use: Sec. Water Use: Final Well Status: Water Type: Casing Material: Audit No: Tag: Construction Method: Elevation (m): Elevation Reliability: Depth to Bedrock: Well Depth: Overburden/Bedrock: Pump Rate: Static Water Level: Flowing (Y/N): Flow Rate: Clear/Cloudy:

Domestic Cooling And A/C Water Supply

11086118

1

74627

1525050

Bore Hole Information

Bore Hole ID: DP2BR: Spatial Status:	10046792 72.00	Elevation: Elevrc: Zone:	18
Code OB:	r	East83:	
Code OB Desc:	Bedrock	North83:	
Open Hole:		Org CS:	
Cluster Kind:		UTMRC:	9
Date Completed:	24-Aug-1990 00:00:00	UTMRC Desc:	unknown UTM
Remarks:		Location Method:	na
Elevrc Desc:			
Location Source Date:			
Improvement Location S	ource:		
Improvement Location N	lethod:		
Source Revision Comme	nt:		
Supplier Comment:			

Data Entry Status:

Abandonment Rec:

Date Received:

Selected Flag:

Form Version:

Street Name:

Municipality:

Concession:

Concession Name:

Easting NAD83:

UTM Reliability:

Northing NAD83:

Contractor:

Owner:

County:

Site Info:

Lot:

Zone:

1

True

3749

OTTAWA

NEPEAN TOWNSHIP

1

017

10/29/1990

Data Src:

Overburden and Bedrock Materials Interval

Formation ID: Layer:

5

77

931059904

Color:	2
General Color:	GREY
Mat1:	15
Most Common Material:	LIMESTONE
Mat2:	85
Mat2 Desc:	SOFT
Mat3:	
Mat3 Desc:	
Formation Top Depth:	72.0
Formation End Depth:	130.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	931059901
Layer:	2
Color:	2
General Color:	GREY
Mat1:	05
Most Common Material:	CLAY
Mat2:	79
Mat2 Desc:	PACKED
Mat3:	
Mat3 Desc:	
Formation Top Depth:	1.0
Formation End Depth:	43.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	931059900
Layer:	1
Color:	8
General Color:	BLACK
Mat1:	02
Most Common Material:	TOPSOIL
Mat2:	
Mat2 Desc:	
Mat3:	
Mat3 Desc:	
Formation Top Depth:	0.0
Formation End Depth:	1.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID: Layer: Color: General Color:	931059903 4 2 GREY
Mat1: Most Common Material: Mat2: Mat2 Desc: Mat3:	11 GRAVEL
Mat3 Desc: Formation Top Depth: Formation End Depth: Formation End Depth UOM:	62.0 72.0 ft

Overburden and Bedrock Materials Interval

Formation ID:	931059902
Layer:	3
General Color:	BLUE
Mat1:	05
Most Common Material:	CLAY
Mat2. Mat2 Desc:	LOOSE
Mat3:	
Mat3 Desc:	42.0
Formation Fop Depth: Formation End Depth:	43.0 62.0
Formation End Depth UOM:	ft
<u>Annular Space/Abandonment</u> <u>Sealing Record</u>	
Plua ID:	933111011
Layer:	1
Plug From:	6
Plug To: Plug Depth UOM:	ft
Method of Construction & Well	
<u>Use</u>	
Mathead Construction ID-	061525050
Method Construction ID: Method Construction Code:	961525050 4
Method Construction:	Rotary (Air)
Other Method Construction:	
Pipe Information	
Pipe ID:	10595362
Pipe ID: Casing No:	10595362 1
Pipe ID: Casing No: Comment: Alt Name:	10595362 1
Pipe ID: Casing No: Comment: Alt Name:	10595362 1
Pipe ID: Casing No: Comment: Alt Name: <u>Construction Record - Casing</u>	10595362 1
Pipe ID: Casing No: Comment: Alt Name: <u>Construction Record - Casing</u> Casing ID:	10595362 1 930081949
Pipe ID: Casing No: Comment: Alt Name: <u>Construction Record - Casing</u> Casing ID: Layer: Motorial:	10595362 1 930081949 1
Pipe ID: Casing No: Comment: Alt Name: <u>Construction Record - Casing</u> Casing ID: Layer: Material: Open Hole or Material:	10595362 1 930081949 1 1 STEEL
Pipe ID: Casing No: Comment: Alt Name: Construction Record - Casing Casing ID: Layer: Material: Open Hole or Material: Depth From:	10595362 1 930081949 1 1 STEEL
Pipe ID: Casing No: Comment: Alt Name: <u>Construction Record - Casing</u> Casing ID: Layer: Material: Open Hole or Material: Depth From: Depth To: Casing Diameter:	10595362 1 930081949 1 1 STEEL 74 6
Pipe ID: Casing No: Comment: Alt Name: <u>Construction Record - Casing</u> Casing ID: Layer: Material: Open Hole or Material: Depth From: Depth To: Casing Diameter: Casing Diameter UOM:	10595362 1 930081949 1 STEEL 74 6 inch
Pipe ID: Casing No: Comment: Alt Name: Construction Record - Casing Casing ID: Layer: Material: Open Hole or Material: Depth From: Depth To: Casing Diameter: Casing Diameter UOM: Casing Depth UOM:	10595362 1 930081949 1 1 STEEL 74 6 inch ft
Pipe ID: Casing No: Comment: Alt Name: <u>Construction Record - Casing</u> Casing ID: Layer: Material: Open Hole or Material: Depth From: Depth To: Casing Diameter: Casing Diameter UOM: Casing Depth UOM:	10595362 1 930081949 1 1 STEEL 74 6 inch ft
Pipe ID: Casing No: Comment: Alt Name: Construction Record - Casing Casing ID: Layer: Material: Open Hole or Material: Depth From: Depth From: Depth To: Casing Diameter: Casing Diameter: Casing Diameter UOM: Casing Depth UOM: Results of Well Yield Testing	10595362 1 930081949 1 1 STEEL 74 6 inch ft
Pipe ID: Casing No: Comment: Alt Name: Construction Record - Casing Casing ID: Layer: Material: Open Hole or Material: Depth From: Depth From: Depth To: Casing Diameter: Casing Diameter: Casing Diameter: Casing Depth UOM: Results of Well Yield Testing Pump Test ID:	10595362 1 930081949 1 1 STEEL 74 6 inch ft
Pipe ID: Casing No: Comment: Alt Name: Construction Record - Casing Casing ID: Layer: Material: Open Hole or Material: Depth From: Depth From: Depth To: Casing Diameter: Casing Diameter: Casing Diameter: Casing Diameter UOM: Casing Depth UOM: Casing Depth UOM: Casing Depth UOM: Pump Test ID: Pump Set At:	10595362 1 930081949 1 1 STEEL 74 6 inch ft 991525050
Pipe ID: Casing No: Comment: Alt Name: Construction Record - Casing Casing ID: Layer: Material: Open Hole or Material: Depth From: Depth From: Depth To: Casing Diameter: Casing Diameter: Casing Diameter: Casing Diameter UOM: Casing Depth UOM: Results of Well Yield Testing Pump Test ID: Pump Set At: Static Level: Einal Lovel After Pumping:	10595362 1 930081949 1 1 STEEL 74 6 inch ft 991525050 24.0 60 0
Pipe ID: Casing No: Comment: Alt Name: Construction Record - Casing Casing ID: Layer: Material: Open Hole or Material: Depth From: Depth From: Depth To: Casing Diameter: Casing Diameter: Casing Diameter: Casing Diameter UOM: Casing Depth UOM: Results of Well Yield Testing Pump Test ID: Pump Set At: Static Level: Final Level After Pumping: Recommended Pumo Depth:	10595362 1 930081949 1 1 STEEL 74 6 inch ft 991525050 24.0 60.0 120.0
Pipe ID: Casing No: Comment: Alt Name: Construction Record - Casing Casing ID: Layer: Material: Open Hole or Material: Depth From: Depth To: Casing Diameter: Casing Diameter: Casing Diameter: Casing Diameter UOM: Casing Depth UOM: Results of Well Yield Testing Pump Test ID: Pump Test ID: Pump Set At: Static Level: Final Level After Pumping: Recommended Pump Depth: Pumping Rate:	10595362 1 930081949 1 1 STEEL 74 6 inch ft 991525050 24.0 60.0 120.0 24.0
Pipe ID: Casing No: Comment: Alt Name: Construction Record - Casing Casing ID: Layer: Material: Open Hole or Material: Depth From: Depth From: Depth To: Casing Diameter: Casing Diameter: Casing Diameter: Casing Diameter: Casing Depth UOM: Casing Depth UOM: Results of Well Yield Testing Pump Test ID: Pump Set At: Static Level: Final Level After Pumping: Recommended Pump Depth: Pumping Rate: Flowing Rate:	10595362 1 930081949 1 1 STEEL 74 6 inch ft 991525050 24.0 60.0 120.0 24.0
Pipe ID: Casing No: Comment: Alt Name: Construction Record - Casing Casing ID: Layer: Material: Open Hole or Material: Depth From: Depth From: Depth To: Casing Diameter: Casing Diameter: Casing Diameter: Casing Diameter UOM: Casing Depth UOM: Results of Well Yield Testing Pump Test ID: Pump Set At: Static Level: Final Level After Pumping: Recommended Pump Depth: Pumping Rate: Flowing Rate: Recommended Pump Rate: Levels UOM:	10595362 1 930081949 1 1 STEEL 74 6 inch ft 991525050 24.0 60.0 120.0 24.0 ft
Pipe ID: Casing No: Comment: Alt Name: Construction Record - Casing Casing ID: Layer: Material: Open Hole or Material: Depth From: Depth From: Depth To: Casing Diameter: Casing Diameter: Casing Diameter: Casing Diameter UOM: Casing Depth UOM: Results of Well Yield Testing Pump Test ID: Pump Set At: Static Level: Final Level After Pumping: Recommended Pump Depth: Pumping Rate: Flowing Rate: Recommended Pump Rate: Levels UOM: Rate UOM:	10595362 1 930081949 1 1 STEEL 74 6 inch ft 991525050 24.0 60.0 120.0 24.0 ft GPM
Pipe ID:Casing No:Comment:Alt Name:Construction Record - CasingCasing ID:Layer:Material:Open Hole or Material:Depth From:Depth To:Casing Diameter:Casing Diameter:Casing Diameter UOM:Casing Depth UOM:Results of Well Yield TestingPump Test ID:Pump Set At:Static Level:Final Level After Pumping:Recommended Pump Depth:Pumping Rate:Flowing Rate:Recommended Pump Rate:Levels UOM:Rate UOM:Water State After Test Code:Water State After Test Code:	10595362 1 930081949 1 1 STEEL 74 6 inch ft 991525050 24.0 60.0 120.0 24.0 ft GPM 1
Pipe ID:Casing No:Comment:Alt Name:Construction Record - CasingCasing ID:Layer:Material:Open Hole or Material:Depth From:Depth From:Casing Diameter:Casing Diameter:Casing Diameter:Casing Depth UOM:Results of Well Yield TestingPump Test ID:Pump Test ID:Pump Set At:Static Level:Final Level After Pumping:Recommended Pump Depth:Pumping Rate:Flowing Rate:Recommended Pump Rate:Levels UOM:Water State After Test Code:Water State After Test:Pumping Test Method:	10595362 1 930081949 1 1 STEEL 74 6 inch ft 991525050 24.0 60.0 120.0 24.0 ft GPM 1 CLEAR 1

Pumping Duration MIN:	0
Flowing:	No

Draw Down & Recovery

Pump Test Detail ID:	934111059
Test Type:	Draw Down
Test Duration:	15
Test Level:	34.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934904620
Test Type:	Draw Down
Test Duration:	60
Test Level:	60.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934655826
Test Type:	Draw Down
Test Duration:	45
Test Level:	60.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934386466
Test Type:	Draw Down
Test Duration:	30
Test Level:	49.0
Test Level UOM:	ft

Site:

lot 18 ON

v

Well ID: Construction Date: Primary Water Use: Sec. Water Use: Final Well Status: Water Type: Casing Material:	1528703 Not Used Abandoned-Other	Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version:	1 8/25/1995 True 6844 1
Audit No: Tag: Construction Method: Elevation (m): Elevation Reliability: Depth to Bedrock: Well Depth: Overburden/Bedrock: Pump Rate: Static Water Level: Flowing (Y/N): Flow Rate: Clear/Cloudy:	154347	Owner: Street Name: County: Municipality: Site Info: Lot: Concession: Concession Name: Easting NAD83: Northing NAD83: Zone: UTM Reliability:	OTTAWA NEPEAN TOWNSHIP 018

Bore Hole Information

Bore Hole ID: DP2BR: Spatial Status: Code OB:	10050239	Elevation: Elevrc: Zone: 18 East83:
Code OB:	_	Easto3:

80

08-Aug-1995 00:00:00

Remarks: Elevrc Desc: Location Source Date: Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

Code OB Desc:

Date Completed:

Open Hole:

Cluster Kind:

<u>Annular Space/Abandonment</u> <u>Sealing Record</u>

933113635
1
0
4
ft

<u>Annular Space/Abandonment</u> <u>Sealing Record</u>

933113636
2
4
10
ft

Method of Construction & Well Use

Method Construction ID:	961528703
Method Construction Code:	В
Method Construction:	Other Method
Other Method Construction:	

Pipe Information

Pipe ID:	10598809
Casing No:	1
Comment:	
Alt Name:	

Construction Record - Casing

930087803
1
5
PLASTIC
10
2
inch
ft

Construction Record - Screen

Screen ID:	933326600
Layer:	1
Slot:	100
Screen Top Depth:	5
Screen End Depth:	10
Screen Material:	

С	4
o	

North83: Org CS: UTMRC: UTMRC Desc: Location Method:

9 unknown UTM na

ft inch 2

<u>Site:</u> lot 18 ON			Database: WWIS
Vell ID: Construction Date: Primary Water Use: Sec. Water Use: Final Well Status: Water Type: Casing Material: Audit No: Tag: Construction Method: Elevation (m): Elevation Reliability: Depth to Bedrock: Well Depth: Overburden/Bedrock: Pump Rate: Static Water Level: Flowing (Y/N): Flow Rate: Clear/Cloudy:	1528702 Not Used Abandoned-Other 154346	Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: Street Name: County: Municipality: Site Info: Lot: Concession: Concession: Concession: Easting NAD83: Northing NAD83: Zone: UTM Reliability:	1 8/25/1995 True 6844 1 OTTAWA NEPEAN TOWNSHIP 018
Bore Hole Information			
Bore Hole ID: DP2BR: Spatial Status: Code OB: Code OB Desc: Open Hole: Cluster Kind: Date Completed: Remarks: Elevrc Desc: Location Source Date: Improvement Location Source Revision Comm Supplier Comment:	10050238 No formation data 08-Aug-1995 00:00:00 Source: Method: tent:	Elevation: Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC Desc: Location Method:	18 9 unknown UTM na
<u>Annular Space/Abandor</u> <u>Sealing Record</u> Plug ID: Layer: Plug From: Plug To: Plug Depth UOM:	<u>nment</u> 933113633 1 0 4 ft		
<u>Annular Space/Abando Sealing Record</u>	nment_		

Plug ID:	933113634
Layer:	2
Plug From:	4
Plug To:	10
Plug Depth UOM:	ft

Method of Construction & Well

<u>Use</u>

Method Construction ID:	961528702
Method Construction Code:	В
Method Construction:	Other Method
Other Method Construction:	

Pipe Information

Pipe ID:	10598808
Casing No:	1
Comment:	
Alt Name:	

Construction Record - Casing

930087802
1
5
PLASTIC
10
2
inch
ft

Construction Record - Screen

Screen ID: Layer:	933326599 1
Slot:	100
Screen Top Depth:	5 10
Screen Material:	10
Screen Depth UOM:	ft
Screen Diameter UOM:	inch
Screen Diameter:	2

<u>Site:</u> lot 18 ON				Database: WWIS
Well ID:	1528701	Data Entry Status:		
Construction Date:		Data Src:	1	
Primary Water Use:	Not Used	Date Received:	8/25/1995	
Sec. Water Use:		Selected Flag:	True	
Final Well Status:	Abandoned-Other	Abandonment Rec:		
Water Type:		Contractor:	6844	
Casing Material:		Form Version:	1	
Audit No:	154345	Owner:		
Tag:		Street Name:		
Construction Method:		County:	OTTAWA	
Elevation (m):		Municipality:	NEPEAN TOWNSHIP	
Elevation Reliability:		Site Info:		
Depth to Bedrock:		Lot:	018	
Well Depth:		Concession:		
Overburden/Bedrock:		Concession Name:		
Pump Rate:		Easting NAD83:		
Static Water Level:		Northing NAD83:		
Flowing (Y/N):		Zone:		
Flow Rate:		UTM Reliability:		
Clear/Cloudy:				

Bore Hole Information

Bore Hole ID:	10050237	Elevation:	
DP2BR:		Elevrc:	
Spatial Status:		Zone:	18

Code OB:	_
Code OB Desc:	No formation data
Open Hole:	
Cluster Kind:	
Date Completed:	08-Aug-1995 00:00:00
Remarks:	
Elevrc Desc:	
Location Source Date:	
Improvement Location	Source:
Improvement Location	Method:
Source Revision Comm	ent:
Supplier Comment:	

<u>Annular Space/Abandonment</u> <u>Sealing Record</u>

Plug ID:	933113631
Layer:	1
Plug From:	0
Plug To:	5
Plug Depth UOM:	ft

<u>Annular Space/Abandonment</u> <u>Sealing Record</u>

Plug ID:	933113632
Layer:	2
Plug From:	5
Plug To:	15
Plug Depth UOM:	ft

Method of Construction & Well Use

Method Construction ID:	961528701 B
Method Construction Code.	D Othor Mothod
Other Method Construction:	Other Method

Pipe Information

Pipe ID:	10598807
Casing No:	1
Comment:	
Alt Name:	

Construction Record - Casing

Casing ID:	930087801
Layer:	1
Material:	5
Open Hole or Material:	PLASTIC
Depth From:	
Depth To:	15
Casing Diameter:	2
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Construction Record - Screen

Screen ID:	933326598		
Layer:	1		
Slot:	100		
Screen Top Depth:	5		
Screen End Depth:	15		

84

East83: North83: Org CS: UTMRC: 9 UTMRC Desc: unknown UTM Location Method: na ft inch 2

Site:

Well ID:

lot 18 ON

Sec. Water Use:

Casing Material:

Elevation (m): Elevation Reliability:

Well Depth:

Pump Rate:

Flow Rate: Clear/Cloudy:

Flowing (Y/N):

Depth to Bedrock:

Static Water Level:

Construction Method:

Overburden/Bedrock:

Water Type:

Audit No:

Tag:

1528700 **Construction Date:** Primary Water Use: Not Used Final Well Status: Abandoned-Other

154344

Data Entry Status: Data Src: 1 Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: 1 Owner: Street Name: County: Municipality: Site Info: Lot: Concession: Concession Name: Easting NAD83: Northing NAD83: Zone: UTM Reliability:

8/25/1995 True 6844

OTTAWA NEPEAN TOWNSHIP

018

Bore Hole Information

Bore Hole ID:	10050236	Elevation:	
DP2BR:		Elevrc:	
Spatial Status:		Zone:	18
Code OB:	_	East83:	
Code OB Desc:	No formation data	North83:	
Open Hole:		Org CS:	
Cluster Kind:		UTMRC:	9
Date Completed:	08-Aug-1995 00:00:00	UTMRC Desc:	unknown UTM
Remarks:	-	Location Method:	na
Elevrc Desc:			
Location Source Date	e:		
Improvement Locatio	on Source:		

Annular Space/Abandonment Sealing Record

Improvement Location Method: Source Revision Comment: Supplier Comment:

933113630
2
5
10
ft

Annular Space/Abandonment Sealing Record

Plug ID:	933113629
Layer:	1
Plug From:	0
Plug To:	5
Plug Depth UOM:	ft

Method of Construction & Well

<u>Use</u>

Method Construction ID:	961528700
Method Construction Code:	В
Method Construction:	Other Method
Other Method Construction:	

Pipe Information

Pipe ID:	10598806
Casing No:	1
Comment:	
Alt Name:	

Construction Record - Casing

Casing ID:	930087800
Layer:	1
Material:	5
Open Hole or Material:	PLASTIC
Depth From:	
Depth To:	10
Casing Diameter:	2
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Construction Record - Screen

Screen ID:	933326597
Layer:	1
Slot:	100
Screen Top Depth:	5
Screen End Depth:	10
Screen Material:	
Screen Depth UOM:	ft
Screen Diameter UOM:	inch
Screen Diameter:	2
Screen Diameter.	۷

<u>Site:</u>

con 1 ON

Well ID:	1528250	Data Entry Status:	
Construction Date:		Data Src:	1
Primary Water Use:	Not Used	Date Received:	10/24/1994
Sec. Water Use:		Selected Flag:	True
Final Well Status:	Observation Wells	Abandonment Rec:	
Water Type:		Contractor:	6844
Casing Material:		Form Version:	1
Audit No:	151799	Owner:	
Tag:		Street Name:	
Construction Method:		County:	OTTAWA
Elevation (m):		Municipality:	NEPEAN TOWNSHIP
Elevation Reliability:		Site Info:	
Depth to Bedrock:		Lot:	
Well Depth:		Concession:	01
Overburden/Bedrock:		Concession Name:	RF
Pump Rate:		Easting NAD83:	
Static Water Level:		Northing NAD83:	
Flowing (Y/N):		Zone:	
Flow Rate:		UTM Reliability:	
Clear/Cloudy:		-	

Bore Hole Information

Bore Hole ID DP2BR:	2: 10049789	Elevation: Elevrc:	
	ariginfo com Environmental Bick	Information Somiona	Order No: 21111700242

Spatial Status: Code OB: 0 Code OB Desc: Overburden **Open Hole: Cluster Kind:** 11-Oct-1994 00:00:00 Date Completed: Remarks: Elevrc Desc: Location Source Date: Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

Overburden and Bedrock Materials Interval

Formation ID:	931069086
Layer:	2
Color:	6
General Color:	BROWN
Mat1:	08
Most Common Material:	FINE SAND
Mat2:	
Mat2 Desc:	
Mat3:	
Mat3 Desc:	
Formation Top Depth:	5.0
Formation End Depth:	10.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

931069085
1
6
BROWN
01
FILL
11
GRAVEL
78
MEDIUM-GRAINED
0.0
5.0
ft

Annular Space/Abandonment Sealing Record

Plug ID:	933113110
Layer:	3
Plug From:	5
Plug To:	10
Plug Depth UOM:	ft

Annular Space/Abandonment Sealing Record

Plug ID:	933113109
Layer:	2
Plug From:	4
Plug To:	5
Plug Depth UOM:	ft

Zone:

East83:

North83: Org CS:

UTMRC:

UTMRC Desc:

18

9 unknown UTM Location Method: na

<u>Annular Space/Abandonment</u> <u>Sealing Record</u>

Plug ID:	933113108
Layer:	1
Plug From:	1
Plug To:	4
Plug Depth UOM:	ft

Method of Construction & Well Use

Method Construction ID:	961528250
Method Construction Code:	6
Method Construction:	Boring
Other Method Construction:	

Pipe Information

Pipe ID:	10598359
Casing No:	1
Comment:	
Alt Name:	

Construction Record - Casing

020097025
930007023
1
5
PLASTIC
10
2
inch
ft

Construction Record - Screen

Screen ID:	933326510
Layer:	1
Slot:	100
Screen Top Depth:	5
Screen End Depth:	10
Screen Material:	
Screen Depth UOM:	ft
Screen Diameter UOM:	inch
Screen Diameter:	2

Water Details

Water ID:	933487871
Layer:	1
Kind Code:	5
Kind:	Not stated
Water Found Depth:	7.0
Water Found Depth UOM:	ft

Site:

lot 18	ON

Construction Date:

Primary Water Use:

Sec. Water Use:

Final Well Status:

	101	10	0,
WEILID.			

1528066 Not Used Observation Wells

Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec:

1 7/28/1994 True

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Water Type: Casing Material: Audit No: 149115 Tag: Construction Method: Elevation (m): Elevation Reliability: Depth to Bedrock: Well Depth: Overburden/Bedrock: Pump Rate: Static Water Level: Flowing (Y/N): Flow Rate: Clear/Cloudy:

Bore Hole Information

Bore Hole ID: 10049606 Elevation: DP2BR: Elevrc: Spatial Status: Zone: 18 Code OB: East83: 0 Code OB Desc: Overburden North83: Org CS: **Open Hole:** Cluster Kind: UTMRC: 9 Date Completed: 23-Jun-1994 00:00:00 UTMRC Desc: unknown UTM Location Method: Remarks: na Elevrc Desc: Location Source Date:

Overburden and Bedrock Materials Interval

Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

Formation ID:	931068463
Layer:	2
Color:	2
General Color:	GREY
Mat1:	11
Most Common Material:	GRAVEL
Mat2:	79
Mat2 Desc:	PACKED
Mat3:	
Mat3 Desc:	
Formation Top Depth:	0.0
Formation End Depth:	1.0
Formation End Depth UOM:	ft

<u>Overburden and Bedrock</u> <u>Materials Interval</u>

Formation ID:	931068465
Layer:	4
Color:	2
General Color:	GREY
Mat1:	05
Most Common Material:	CLAY
Mat2:	85
Mat2 Desc:	SOFT
Mat3:	74
Mat3 Desc:	LAYERED
Formation Top Depth:	4.0
Formation End Depth:	10.0
Formation End Depth UOM:	ft

6844 1

Contractor: Form Version:

Street Name:

Municipality:

Concession:

Concession Name: Easting NAD83:

Northing NAD83:

UTM Reliability:

Owner:

County:

Site Info:

Lot:

Zone:

OTTAWA NEPEAN TOWNSHIP

Overburden and Bedrock Materials Interval

Formation ID:	931068462
Layer:	1
Color:	8
General Color:	BLACK
Mat1:	00
Most Common Material:	UNKNOWN TYPE
Mat2:	
Mat2 Desc:	
Mat3:	
Mat3 Desc:	
Formation Top Depth:	0.0
Formation End Depth:	0.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	931068464
Layer:	3
Color:	6
General Color:	BROWN
Mat1:	05
Most Common Material:	CLAY
Mat2:	66
Mat2 Desc:	DENSE
Mat3:	
Mat3 Desc:	
Formation Top Depth:	1.0
Formation End Depth:	4.0
Formation End Depth UOM:	ft

<u>Annular Space/Abandonment</u> <u>Sealing Record</u>

Plug ID: Laver:	933112936 1
Plug From:	0
Plug Depth UOM:	z ft

<u>Annular Space/Abandonment</u> <u>Sealing Record</u>

Plug ID: Layer: Plug From:	933112938 3 4
Plug To:	10
Plug Depth UOM:	ft

Annular Space/Abandonment Sealing Record

Plug ID:	933112937
Layer:	2
Plug From:	2
Plug To:	4
Plug Depth UOM:	ft

Method of Construction & Well Use

Method Construction ID:	961528066
Method Construction Code:	6
Method Construction:	Boring
Other Method Construction:	

Pipe Information

Pipe ID:	10598176
Casing No:	1
Comment:	
Alt Name:	

Construction Record - Casing

Casing ID:	930086683
Layer:	1
Material:	5
Open Hole or Material: Depth From: Depth To:	PLASTIC 10
Casing Diameter:	2
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Construction Record - Screen

Screen ID:	933326486
Layer:	1
Slot:	100
Screen Top Depth:	5
Screen End Depth:	10
Screen Material:	
Screen Depth UOM:	ft
Screen Diameter UOM:	inch
Screen Diameter:	2

Water Details

Water ID:	933487649
Layer:	1
Kind Code:	5
Kind:	Not stated
Water Found Depth:	7.0
Water Found Depth UOM:	ft

<u>Site:</u>

Well ID:	1528065	Data Entry Status:	1
Primary Water Use:	Not Used	Data Src: Date Received:	7/28/1994
Sec. Water Use:		Selected Flag:	True
Final Well Status:	Observation Wells	Abandonment Rec:	
Water Type:		Contractor:	6844
Casing Material:		Form Version:	1
Audit No:	149103	Owner:	
Tag:		Street Name:	
Construction Method:		County:	OTTAWA
Elevation (m):		Municipality:	NEPEAN TOWNSHIP
Elevation Reliability:		Site Info:	
Depth to Bedrock:		Lot:	018
Well Depth:		Concession:	
Overburden/Bedrock:		Concession Name:	
Pump Rate:		Easting NAD83:	
Static Water Level:		Northing NAD83:	
Flowing (Y/N):		Zone:	

lot 18 ON

Flow Rate: Clear/Cloudy:

Bore Hole Information

Bore Hole ID:	10049605	Elevation:	
DP2BR:		Elevrc:	
Spatial Status:		Zone:	18
Code OB:	0	East83:	
Code OB Desc:	Overburden	North83:	
Open Hole:		Org CS:	
Cluster Kind:		UTMRC:	9
Date Completed:	23-Jun-1994 00:00:00	UTMRC Desc:	unknown UTM
Remarks:		Location Method:	na
Elevrc Desc:			
Location Source Date	e:		
Improvement Locatio	on Source:		

<u>Overburden and Bedrock</u> <u>Materials Interval</u>

Improvement Location Method: Source Revision Comment: Supplier Comment:

Formation ID:	931068460
Layer:	4
Color:	6
General Color:	BROWN
Mat1:	08
Most Common Material:	FINE SAND
Mat2:	
Mat2 Desc:	
Mat3:	
Mat3 Desc:	
Formation Top Depth:	2.0
Formation End Depth:	4.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	931068458
Layer:	2
Color:	2
General Color:	GREY
Mat1:	11
Most Common Material:	GRAVEL
Mat2:	79
Mat2 Desc:	PACKED
Mat3:	
Mat3 Desc:	
Formation Top Depth:	0.0
Formation End Depth:	1.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	931068461
Layer:	5
Color:	2
General Color:	GREY
Mat1:	05
Most Common Material:	CLAY
Mat2:	85
Mat2 Desc:	SOFT

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UTM Reliability:

Mat3:	74
Mat3 Desc:	LAYERED
Formation Top Depth:	4.0
Formation End Depth:	10.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation (D)	024069450
Formation ID:	931006459
Layer:	3
Color:	6
General Color:	BROWN
Mat1:	05
Most Common Material:	CLAY
Mat2:	66
Mat2 Desc:	DENSE
Mat3:	
Mat3 Desc:	
Formation Top Depth:	1.0
Formation End Depth:	2.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	931068457
Layer:	1
Color:	8
General Color:	BLACK
Mat1:	00
Most Common Material:	UNKNOWN TYPE
Mat2:	
Mat2 Desc:	
Mat3:	
Mat3 Desc:	
Formation Top Depth:	0.0
Formation End Depth:	0.0
Formation End Depth UOM:	ft

Annular Space/Abandonment Sealing Record

Plug ID:	933112934
Layer:	2
Plug From:	2
Plug To:	4
Plug Depth UOM:	ft

<u>Annular Space/Abandonment</u> <u>Sealing Record</u>

933112935
3
4
10
ft

<u>Annular Space/Abandonment</u> <u>Sealing Record</u>

Plug ID:	933112933
Layer:	1
Plug From:	0
Plug To:	2
Plug Depth UOM:	ft

Method of Construction & Well Use

Method Construction ID:	961528065
Method Construction Code:	6
Method Construction:	Boring
Other Method Construction:	-

Pipe Information

Pipe ID:	10598175
Casing No:	1
Comment:	
Alt Name:	

Construction Record - Casing

Casing ID:	930086682
Layer:	1
Material:	5
Open Hole or Material:	PLASTIC
Depth From:	
Depth To:	10
Casing Diameter:	2
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Construction Record - Screen

Screen ID:	933326485
Layer:	1
Slot:	100
Screen Top Depth:	5
Screen End Depth:	10
Screen Material:	
Screen Depth UOM:	ft
Screen Diameter UOM:	inch
Screen Diameter:	2

Water Details

Kind: Not stated	Water ID: Layer: Kind Code:	933487648 1 5
Weter Found Denths 70	Kind:	Not stated
Water Found Depth: 7.0 Water Found Depth UOM: ft	Water Found Depth: Water Found Depth UOM:	7.0 ft

Site:

lot 18 ON	WWIS
Well ID: 1528064	Data Entry Status:
Construction Date:	Data Src: 1
Primary Water Use: Not Used	Date Received: 7/28/1994
Sec. Water Use:	Selected Flag: True
Final Well Status: Observation Wells	Abandonment Rec:
Water Type:	Contractor: 6844
Casing Material:	Form Version: 1
Audit No: 149102	Owner:
Tag:	Street Name:
Construction Method:	County: OTTAWA
Elevation (m):	Municipality: NEPEAN TOWNSHIP
Elevation Reliability:	Site Info:
Depth to Bedrock:	Lot: 018

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Order No: 21111700343

Well Depth: Overburden/Bedrock: Pump Rate: Static Water Level: Flowing (Y/N): Flow Rate: Clear/Cloudy:

Bore Hole Information

10049604 Bore Hole ID: DP2BR: Spatial Status: Code OB: 0 Code OB Desc: Overburden **Open Hole:** Cluster Kind: 23-Jun-1994 00:00:00 Date Completed: Remarks: Elevrc Desc: Location Source Date: Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

Concession: Concession Name: Easting NAD83: Northing NAD83: Zone: UTM Reliability:

Elevation:Elevrc:Zone:18East83:North83:Org CS:UTMRC:9UTMRC Desc:unknown UTMLocation Method:na

Overburden and Bedrock Materials Interval

Formation ID:	931068455
Layer:	2
Color:	2
General Color:	GREY
Mat1:	11
Most Common Material:	GRAVEL
Mat2:	79
Mat2 Desc:	PACKED
Mat3:	
Mat3 Desc:	
Formation Top Depth:	0.0
Formation End Depth:	1.0
Formation End Depth UOM:	ft

<u>Overburden and Bedrock</u> <u>Materials Interval</u>

Formation ID:	931068456
Layer:	3
Color:	2
General Color:	GREY
Mat1:	05
Most Common Material:	CLAY
Mat2:	85
Mat2 Desc:	SOFT
Mat3:	74
Mat3 Desc:	LAYERED
Formation Top Depth:	1.0
Formation End Depth:	10.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	931068454
Layer:	1
Color:	8

General Color: Mat1: Most Common Material: Mat2: Mat2 Desc: Mat3: Mat3 Desc: Formation Top Depth: Formation End Depth: Formation End Depth:	BLACK 00 UNKNOWN TYPE 0.0 0.0 ft
<u>Annular Space/Abandonment</u> Sealing Record	
Plug ID: Layer: Plug From: Plug To: Plug Depth UOM:	933112931 2 2 4 ft
Annular Space/Abandonment Sealing Record	
Plug ID: Layer: Plug From: Plug To: Plug Depth UOM:	933112932 3 4 10 ft
Annular Space/Abandonment Sealing Record	
Plug ID: Layer: Plug From: Plug To: Plug Depth UOM:	933112930 1 0 2 ft
Method of Construction & Well Use	
Method Construction ID: Method Construction Code: Method Construction: Other Method Construction:	961528064 6 Boring
Pipe Information	
Pipe ID: Casing No: Comment: Alt Name:	10598174 1
Construction Record - Casing	
Casing ID: Layer: Material: Open Hole or Material:	930086681 1 5 PLASTIC

Depth From:10Depth To:10Casing Diameter:2Casing Diameter UOM:inchCasing Depth UOM:ft

Construction Record - Screen

Screen ID:	933326484
Layer:	1
Slot:	100
Screen Top Depth:	5
Screen End Depth:	10
Screen Material:	
Screen Depth UOM:	ft
Screen Diameter UOM:	inch
Screen Diameter:	2

Water Details

Water ID:	933487647
Layer:	1
Kind Code:	5
Kind:	Not stated
Water Found Depth:	6.0
Water Found Depth UOM:	ft

Site:

Database: WWIS

lot 18 ON			
Well ID:	1528063	Data Entry Status:	
Construction Date:		Data Src:	1
Primary Water Use:	Not Used	Date Received:	7/28/1994
Sec. Water Use:		Selected Flag:	True
Final Well Status:	Observation Wells	Abandonment Rec:	
Water Type:		Contractor:	6844
Casing Material:		Form Version:	1
Audit No:	149101	Owner:	
Tag:		Street Name:	
Construction Method:		County:	OTTAWA
Elevation (m):		Municipality:	NEPEAN TOWNSHIP
Elevation Reliability:		Site Info:	
Depth to Bedrock:		Lot:	018
Well Depth:		Concession:	
Overburden/Bedrock:		Concession Name:	
Pump Rate:		Easting NAD83:	
Static Water Level:		Northing NAD83:	
Flowing (Y/N):		Zone:	
Flow Rate:		UTM Reliability:	
Clear/Cloudy:		· · · · · · · · · · · · · · · · · · ·	

Bore Hole Information

Bore Hole ID: DP2BR: Spatial Status: Code OB: Code OB Dosc:	0 Overburden	Elevation: Elevrc: Zone: East83: North82:	18
Code OB Desc: Open Hole: Cluster Kind: Date Completed: Pemarks:	23-Jun-1994 00:00:00	Normas: Org CS: UTMRC Desc: Location Method:	9 unknown UTM
Eleving Desc: Location Source Date: Improvement Location Source: Improvement Location Method:			

Overburden and Bedrock Materials Interval

Source Revision Comment: Supplier Comment:

Formation ID:	931068450
Layer:	2
Color:	2
General Color:	GREY
Mat1:	11
Most Common Material:	GRAVEL
Mat2:	79
Mat2 Desc:	PACKED
Mat3:	
Mat3 Desc:	
Formation Top Depth:	0.0
Formation End Depth:	1.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID: Layer: Color: General Color: Mat1: Most Common Material: Mat2: Mat2 Desc: Mat3:	931068451 3 6 BROWN 05 CLAY 66 DENSE
<i>Mat3 Desc: Formation Top Depth: Formation End Depth: Formation End Depth UOM:</i>	1.0 4.0 ft

Overburden and Bedrock Materials Interval

	004000440
Formation ID:	931068449
Layer:	1
Color:	8
General Color:	BLACK
Mat1:	00
Most Common Material:	UNKNOWN TYPE
Mat2:	
Mat2 Desc:	
Mat3:	
Mat3 Desc:	
Formation Top Depth:	0.0
Formation End Depth:	0.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	931068452
Layer:	4
Color:	6
General Color:	BROWN
Mat1:	28
Most Common Material:	SAND
Mat2:	66
Mat2 Desc:	DENSE
Mat3:	
Mat3 Desc:	
Formation Top Depth:	4.0
Formation End Depth:	6.0
Formation End Depth UOM:	ft

Overburden and Bedrock

Materials Interval

Formation ID:	931068453
Layer:	5
Color:	2
General Color:	GREY
Mat1:	05
Most Common Material:	CLAY
Mat2:	
Mat2 Desc:	
Mat3:	
Mat3 Desc:	
Formation Top Depth:	6.0
Formation End Depth:	13.0
Formation End Depth UOM:	ft

<u>Annular Space/Abandonment</u> <u>Sealing Record</u>

Plug ID:	933112927
Layer:	1
Plug From:	0
Plug To:	2
Plug Depth UOM:	ft

<u>Annular Space/Abandonment</u> <u>Sealing Record</u>

933112928
2
2
3
ft

<u>Annular Space/Abandonment</u> <u>Sealing Record</u>

Plug ID:	933112929
Layer:	3
Plug From:	3
Plug To:	13
Plug Depth UOM:	ft

Method of Construction & Well Use

Method Construction ID:	961528063
Method Construction Code:	6
Method Construction:	Boring
Other Method Construction:	-

Pipe Information

Pipe ID:	10598173
Casing No:	1
Comment:	
Alt Name:	

Construction Record - Casing

Casing ID:	930086680
Layer:	1
Material:	5
Open Hole or Material:	PLASTIC
Depth From:	

aa		
uu	0	0
	u	u

Depth To:	13
Casing Diameter:	2
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Construction Record - Screen

Screen ID: Layer:	933326483 1
Slot:	100
Screen Top Depth:	3
Screen End Depth:	13
Screen Material:	
Screen Depth UOM:	ft
Screen Diameter UOM:	inch
Screen Diameter:	2

Water Details

Water ID:	933487646
Layer:	1
Kind Code:	5
Kind:	Not stated
Water Found Depth:	8.0
Water Found Depth UOM:	ft

Site:

lot 18 ON			
Well ID: Construction Date:	1528062	Data Entry Status: Data Src:	1
Primary Water Use: Sec. Water Use:	Not Used	Date Received: Selected Flag:	7/28/1994 True
Final Well Status: Water Type:	Observation Wells	Abandonment Rec: Contractor:	6844
Casing Material:	149100	Form Version: Owner:	1
Tag:	140100	Street Name:	OTTAMA
Elevation (m):		County: Municipality:	NEPEAN TOWNSHIP
Depth to Bedrock:		Lot:	018
Well Depth: Overburden/Bedrock:		Concession: Concession Name:	
Pump Rate: Static Water Level:		Easting NAD83: Northing NAD83:	
Flowing (Y/N): Flow Rate: Clear/Cloudy:		Zone: UTM Reliability:	

Bore Hole Information

Bore Hole ID: DP2BR: Spatial Status:	10049602	Elevation: Elevrc: Zone:	18
Code OB:	0	East83:	
Code OB Desc:	Overburden	North83:	
Open Hole:		Org CS:	
Cluster Kind:		UTMRC:	9
Date Completed:	22-Jun-1994 00:00:00	UTMRC Desc:	unknown UTM
Remarks:		Location Method:	na
Elevrc Desc:			
Location Source Date:	:		
Improvement Location Source:			

Improvement Location Method: Source Revision Comment: Supplier Comment:

100

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Order No: 21111700343

Overburden and Bedrock Materials Interval

Formation ID:	931068445
Layer:	1
Color:	8
General Color:	BLACK
Mat1:	00
Most Common Material:	UNKNOWN TYPE
Mat2:	
Mat2 Desc:	
Mat3:	
Mat3 Desc:	
Formation Top Depth:	0.0
Formation End Depth:	0.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

931068446
2
2
GREY
11
GRAVEL
79
PACKED
0.0
1.0
ft

<u>Overburden and Bedrock</u> <u>Materials Interval</u>

Formation ID:	931068448
Layer:	4
Color:	2
General Color:	GREY
Mat1:	05
Most Common Material:	CLAY
Mat2:	85
Mat2 Desc:	SOFT
Mat3:	74
Mat3 Desc:	LAYERED
Formation Top Depth:	4.0
Formation End Depth:	10.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	021060447
Formation ID:	931000447
Layer:	3
Color:	6
General Color:	BROWN
Mat1:	28
Most Common Material:	SAND
Mat2:	66
Mat2 Desc:	DENSE
Mat3:	
Mat3 Desc:	
Formation Top Depth:	1.0
Mat3: Mat3 Desc: Formation Top Depth:	1.0

Formation End Depth:	4.0	
Formation End Depth UOM	ft	
Annular Space/Abandonment		
<u>Sealing Record</u>		
Plua ID:	933112926	
riug ID. I avor:	300112320	
Layer. Diver From:		
Plug From:	4	
Plug To:	10	
Plug Depth UOM:	ft	
Annular Space/Abandanment		
Annular Space/Abandonment Sealing Record		
Plua ID:	933112925	
l aver	2	
Layer:	2	
Plug From:	2	
Plug To:	4	
Plug Depth UOM:	ft	
Annular Space/Abandonment		
Sealing Record		
Diver ID:	022112024	
	300112924 4	
Layer:		
Plug From:	0	
Plug To:	2	
Plug Depth UOM:	ft	
Mothod of Construction & Mall		
Use		
Method Construction ID:	961528062	
Method Construction Code:	6	
Method Construction:	Boring	
Other Method Construction:		
Pipe Information		
Pine ID:	10598172	
nipe iD. Casina No:	1	
Casiliy NU.	1	
Comment:		
Alt Name:		
Construction Record - Casing		
Casing ID:	030086670	
Casilly ID.	30000073 1	
Layer: Matarial		
wateriai:		
Open Hole or Material:	PLASTIC	
Depth From:		
Depth To:	10	
Casing Diameter:	2	
Casing Diameter UOM	inch	
Casing Depth UOM:	ft	
Construction Record - Screen		
Sonsa acuon Record - Screen		
Screen ID:	933326482	
Layer:	1	
Slot:	100	
Screen Top Depth:	5	
Screen End Depth	10	

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Screen Material:	
Screen Depth UOM:	ft
Screen Diameter UOM:	inch
Screen Diameter:	2

Water Details

Water ID:	933487645
Layer:	1
Kind Code:	5
Kind:	Not stated
Water Found Depth:	6.0
Water Found Depth UOM:	ft
-	

Site:

lot 18 ON

Well ID:	1528061	Data Entry Status:	
Construction Date:		Data Src:	1
Primary Water Use:	Not Used	Date Received:	7/28/1994
Sec. Water Use:		Selected Flag:	True
Final Well Status:	Observation Wells	Abandonment Rec:	
Water Type:		Contractor:	6844
Casing Material:		Form Version:	1
Audit No:	149091	Owner:	
Tag:		Street Name:	
Construction Method:		County:	OTTAWA
Elevation (m):		Municipality:	NEPEAN TOWNSHIP
Elevation Reliability:		Site Info:	
Depth to Bedrock:		Lot:	018
Well Depth:		Concession:	
Overburden/Bedrock:		Concession Name:	
Pump Rate:		Easting NAD83:	
Static Water Level:		Northing NAD83:	
Flowing (Y/N):		Zone:	
Flow Rate:		UTM Reliability:	
Clear/Cloudy:		•	

Bore Hole Information

Bore Hole ID:	10049601	Elevation:	
DP2BR:		Elevrc:	
Spatial Status:		Zone:	18
Code OB:	0	East83:	
Code OB Desc:	Overburden	North83:	
Open Hole:		Org CS:	
Cluster Kind:		UTMRC:	9
Date Completed:	22-Jun-1994 00:00:00	UTMRC Desc:	unknown UTM
Remarks:		Location Method:	na
Elevrc Desc:			

Overburden and Bedrock Materials Interval

Location Source Date: Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

Formation ID:	931068444
Layer:	3
Color:	2
General Color:	GREY
Mat1:	05
Most Common Material:	CLAY
Mat2:	74
Mat2 Desc:	LAYERED

Mat3:	79
Mat3 Desc:	PACKED
Formation Top Depth:	5.0
Formation End Depth:	15.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID: Layer: Color: General Color: Matti	931068442 1 2 GREY
Mati: Most Common Material: Mat2: Mat2 Desc: Mat3:	GRAVEL 28 SAND 77
Mat3 Desc: Formation Top Depth: Formation End Depth: Formation End Depth UOM:	LOOSE 0.0 1.0 ft

Overburden and Bedrock Materials Interval

Formation ID:	931068443
Layer:	2
Color:	6
General Color:	BROWN
Mat1:	28
Most Common Material:	SAND
Mat2:	77
Mat2 Desc:	LOOSE
Mat3:	
Mat3 Desc:	
Formation Top Depth:	1.0
Formation End Depth:	5.0
Formation End Depth UOM:	ft

Annular Space/Abandonment Sealing Record

Plug ID:	933112922
Layer:	2
Plug From:	3
Plug To:	4
Plug Depth UOM:	ft

<u>Annular Space/Abandonment</u> <u>Sealing Record</u>

933112923
3
4
15
ft

<u>Annular Space/Abandonment</u> <u>Sealing Record</u>

Plug ID:	933112921
Layer:	1
Plug From:	3
Plug To:	3
Plug Depth UOM:	ft

Method of Construction & Well <u>Use</u>

Method Construction ID:	961528061
Method Construction Code:	6
Method Construction:	Boring
Other Method Construction:	

Pipe Information

Pipe ID:	10598171
Casing No:	1
Comment:	
Alt Name:	

Construction Record - Casing

Casing ID:	930086678
Layer:	1
Material:	5
Open Hole or Material:	PLASTIC
Depth From:	
Depth To:	15
Casing Diameter:	2
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Construction Record - Screen

lot 18 ON

Screen ID:	933326481
Layer:	1
Slot:	100
Screen Top Depth:	5
Screen End Depth:	15
Screen Material:	
Screen Depth UOM:	ft
Screen Diameter UOM:	inch
Screen Diameter:	2

Water Details

Water ID:	933487644
Layer:	1
Kind Code:	5
Kind:	Not stated
Water Found Depth:	10.0
Water Found Depth UOM:	ft

Site:

Well ID:	1528060	Data Entry Status:	
Construction Date:		Data Src:	1
Primary Water Use:	Not Used	Date Received:	7/28/1994
Sec. Water Use:		Selected Flag:	True
Final Well Status:	Observation Wells	Abandonment Rec:	
Water Type:		Contractor:	6844
Casing Material:		Form Version:	1
Audit No:	149098	Owner:	
Tag:		Street Name:	
Construction Method:		County:	OTTAWA
Elevation (m):		Municipality:	NEPEAN TOWNSHIP
Elevation Reliability:		Site Info:	
Depth to Bedrock:		Lot:	018

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Well Depth: Overburden/Bedrock: Pump Rate: Static Water Level: Flowing (Y/N): Flow Rate: Clear/Cloudy:

Bore Hole Information

Bore Hole ID:

Spatial Status:

Code OB Desc:

DP2BR:

Code OB:

Open Hole:

10049600 0.00 v Overburden below Bedrock 22-Jun-1994 00:00:00

Cluster Kind: Date Completed: 22-Jun-Remarks: Elevrc Desc: Location Source Date: Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

Overburden and Bedrock Materials Interval

Formation ID: 931	068440
Laver: 3	
Color: 6	
General Color: BRO	JWN
Mat1: 05	
Most Common Material: CLA	١Y
Mat2: 77	
Mat2 Desc: LOC	DSE
Mat3:	
Mat3 Desc:	
Formation Top Depth: 1.0	
Formation End Depth: 5.0	
Formation End Depth UOM: ft	

<u>Overburden and Bedrock</u> <u>Materials Interval</u>

Formation ID:	931068441
Layer:	4
Color:	2
General Color:	GREY
Mat1:	05
Most Common Material:	CLAY
Mat2:	74
Mat2 Desc:	LAYERED
Mat3:	11
Mat3 Desc:	GRAVEL
Formation Top Depth:	5.0
Formation End Depth:	10.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	931068439
Layer:	2
Color:	2

106

Concession: Concession Name: Easting NAD83: Northing NAD83: Zone: UTM Reliability:

Elevation:Elevrc:Zone:18East83:North83:Org CS:UTMRC:9UTMRC Desc:unknown UTMLocation Method:na

General Color: Mat1: Most Common Material: Mat2: Mat2 Desc: Mat3: Mat3 Desc: Formation Top Depth: Formation End Depth: Formation End Depth UOM:	GREY 11 GRAVEL 79 PACKED 0.0 1.0 ft
Overburden and Bedrock Materials Interval	
Formation ID: Layer: Color: General Color: Mat1: Most Common Material: Mat2: Mat2 Desc:	931068438 1 8 BLACK 16 DOLOMITE
Mats: Mat3 Desc: Formation Top Depth: Formation End Depth: Formation End Depth UOM:	0.0 0.0 ft
<u>Annular Space/Abandonment</u> <u>Sealing Record</u>	
Plug ID: Layer: Plug From: Plug To: Plug Depth UOM:	933112918 1 3 3 ft
Annular Space/Abandonment Sealing Record	
Plug ID: Layer: Plug From: Plug To: Plug Depth UOM:	933112919 2 3 4 ft
<u>Annular Space/Abandonment</u> <u>Sealing Record</u>	
Plug ID: Layer: Plug From: Plug To: Plug Depth UOM:	933112920 3 4 10 ft
Method of Construction & Well Use	
Method Construction ID: Method Construction Code: Method Construction: Other Method Construction:	961528060 0 Not Known

Pipe Information

Pipe ID:	10598170
Casing No:	1
Comment:	
Alt Name:	

Construction Record - Casing

Casing ID:	930086677
Layer:	1
Material:	5
Open Hole or Material: Depth From:	PLASTIC
Depth To:	10
Casing Diameter:	2
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Construction Record - Screen

933326480
1
010
5
10
ft
inch
2

Water Details

Water ID:	933487643
Layer:	1
Kind Code:	5
Kind:	Not stated
Water Found Depth:	7.0
Water Found Depth UOM:	ft

<u>Site:</u>

con 1 ON

Well ID:	1534064	Data Entry Status:	
Construction Date:		Data Src:	1
Primary Water Use:	Not Used	Date Received:	9/9/2003
Sec. Water Use:		Selected Flag:	True
Final Well Status:	Abandoned-Other	Abandonment Rec:	
Water Type:		Contractor:	1119
Casing Material:		Form Version:	1
Audit No:	248010	Owner:	
Tag:		Street Name:	
Construction Method:		County:	OTTAWA
Elevation (m):		Municipality:	NEPEAN TOWNSHIP
Elevation Reliability:		Site Info:	
Depth to Bedrock:		Lot:	
Well Depth:		Concession:	01
Overburden/Bedrock:		Concession Name:	RF
Pump Rate:		Easting NAD83:	
Static Water Level:		Northing NAD83:	
Flowing (Y/N):		Zone:	
Flow Rate:		UTM Reliability:	
Clear/Cloudy:		· · · · · · · · · · · · · · · · · · ·	

Bore Hole Information

Bore Hole ID DP2BR:	: 10543179	Elevation: Elevrc:	
	erisinfo.com Environmental Risk Information Services		Order No: 21111700343
Spatial Status: Code OB: Code OB Desc: No formation data Open Hole: Cluster Kind: Date Completed: Date Completed: Location Source Date: Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment: Zone: 18 East83: North83: Org CS: UTMRC: 9 UTMRC Desc: unit Location Method: na

9 unknown UTM na

Method of Construction & Well Use

Method Construction ID:	961534064
Method Construction Code:	0
Method Construction:	Not Known
Other Method Construction:	

Pipe Information

Pipe ID: Casing No: Comment: Alt Name: 11091749 1

Order No: 21111700343

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Appendix: Database Descriptions

Environmental Risk Information Services (ERIS) can search the following databases. The extent of historical information varies with each database and current information is determined by what is publicly available to ERIS at the time of update. Note: Databases denoted with " * " indicates that the database will no longer be updated. See the individual database description for more information.

Abandoned Aggregate Inventory: Provincial AAGR The MAAP Program maintains a database of abandoned pits and guarries. Please note that the database is only referenced by lot and concession and city/town location. The database provides information regarding the location, type, size, land use, status and general comments.* Government Publication Date: Sept 2002*

Provincial AGR The Ontario Ministry of Natural Resources maintains a database of all active pits and quarries. The database provides information regarding the registered owner/operator, location name, operation type, approval type, and maximum annual tonnage. Government Publication Date: Up to Sep 2020

Abandoned Mine Information System: AMIS The Abandoned Mines Information System contains data on known abandoned and inactive mines located on both Crown and privately held lands. The information was provided by the Ministry of Northern Development and Mines (MNDM), with the following disclaimer: "the database provided has been compiled from various sources, and the Ministry of Northern Development and Mines makes no representation and takes no responsibility that such information is accurate, current or complete". Reported information includes official mine name, status, background information, mine start/end date, primary commodity, mine features, hazards and remediation.

Government Publication Date: 1800-Oct 2018

ANDR The information provided in this database was collected by examining various historical documents which aimed to characterize the likely position of former waste disposal sites from 1860 to present. The research initiative behind the creation of this database was to identify those sites that are missing from the Ontario MOE Waste Disposal Site Inventory, as well as to provide revisions and corrections to the positions and descriptions of sites currently listed in the MOE inventory. In addition to historic waste disposal facilities, the database also identifies certain auto wreckers and scrap yards that have been extrapolated from documentary sources. Please note that the data is not warranted to be complete, exhaustive or authoritative. The information

Government Publication Date: 1860s-Present

Aboveground Storage Tanks:

Historical listing of aboveground storage tanks made available by the Department of Natural Resources and Forestry. Includes tanks used to hold water or petroleum. This dataset has been retired as of September 25, 2014 and will no longer be updated.

Private AUWR This database provides an inventory of known locations that are involved in the scrap metal, automobile wrecking/recycling, and automobile parts & supplies industry. Information is provided on the company name, location and business type.

Government Publication Date: 1999-Sep 30, 2021

Borehole: A borehole is the generalized term for any narrow shaft drilled in the ground, either vertically or horizontally. The information here includes geotechnical investigations or environmental site assessments, mineral exploration, or as a pilot hole for installing piers or underground utilities. Information is from many sources such as the Ministry of Transportation (MTO) boreholes from engineering reports and projects from the 1950 to 1990's in Southern Ontario. Boreholes from the Ontario Geological Survey (OGS) including The Urban Geology Analysis Information System (UGAIS) and the York Peel Durham Toronto (YPDT) database of the Conservation Authority Moraine Coalition. This database will include fields such as location, stratigraphy, depth, elevation, year drilled, etc. For all water well data or oil and gas well data for Ontario please refer to WWIS and OOGW.

Government Publication Date: 1875-Jul 2018

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Aggregate Inventory:

Anderson's Waste Disposal Sites:

was collected for research purposes only.

Government Publication Date: May 31, 2014

Automobile Wrecking & Supplies:

Provincial

Private

Provincial

Provincial

BORE

AST

Government Publication Date: 1999-Jan 31, 2020

Chemical Register:

Government Publication Date: 1999-Sep 30, 2021

CNG Canada has a network of public access compressed natural gas (CNG) refuelling stations. These stations dispense natural gas in compressed form at 3,000 pounds per square inch (psi), the pressure which is allowed within the current Canadian codes and standards. The majority of natural gas refuelling is located at existing retail gasoline that have a separate refuelling island for natural gas. This list of stations is made available by the Canadian Natural Gas Vehicle Alliance.

Government Publication Date: Dec 2012 - Aug 2021

COAL This inventory includes both the "Inventory of Coal Gasification Plant Waste Sites in Ontario-April 1987" and the Inventory of Industrial Sites Producing or Using Coal Tar and Related Tars in Ontario-November 1988) collected by the MOE. It identifies industrial sites that produced and continue to produce or use coal tar and other related tars. Detailed information is available and includes: facility type, size, land use, information on adjoining properties, soil condition, site operators/occupants, site description, potential environmental impacts and historic maps available. This was a one-time inventory.*

This database summarizes the fines and convictions handed down by the Ontario courts beginning in 1989. Companies and individuals named here have been found guilty of environmental offenses in Ontario courts of law. Government Publication Date: 1989-Jul 2021

This is a subset taken from Ontario's Environmental Registry (EBR) database. It will include all CPU's on the registry such as (EPA s. 168.6) -Certificate of Property Use.

Government Publication Date: 1994 - Sep 30, 2021

List of dry cleaning facilities made available by Environment and Climate Change Canada. Environment and Climate Change Canada's Tetrachloroethylene (Use in Dry Cleaning and Reporting Requirements) Regulations (SOR/2003-79) are intended to reduce releases of

Commercial Fuel Oil Tanks:

Dry Cleaning Facilities:

Locations of commercial underground fuel oil tanks. This is not a comprehensive or complete inventory of commercial fuel tanks in the province; this listing is a copy of records of registered commercial underground fuel oil tanks obtained under Access to Public Information.

This database contains the following types of approvals: Air & Noise, Industrial Sewage, Municipal & Private Sewage, Waste Management Systems and Renewable Energy Approvals. The MOE in Ontario states that any facility that releases emissions to the atmosphere, discharges contaminants to ground or surface water, provides potable water supplies, or stores, transports or disposes of waste, must have a Certificate of Approval before it can operate lawfully. Fields include approval number, business name, address, approval date, approval type and status. This database will no longer be updated, as CofA's have been replaced by either Environmental Activity and Sector Registry (EASR) or Environmental Compliance Approval (ECA).

Note that the following types of tanks do not require registration: waste oil tanks in apartments, office buildings, residences, etc.; aboveground gas or diesel tanks. Records are not verified for accuracy or completeness.

This database includes information from both a one time study conducted in 1992 and private source and is a listing of facilities that manufacture or

Government Publication Date: May 31, 2021

Government Publication Date: 1985-Oct 30, 2011*

Government Publication Date: Jan 2004-Dec 2019

Please refer to those individual databases for any information after Oct.31, 2011.

tetrachloroethylene to the environment from dry cleaning facilities.

Chemical Manufacturers and Distributors:

distribute chemicals. The production of these chemical substances may involve one or more chemical reactions and/or chemical separation processes (i.e. fractionation, solvent extraction, crystallization, etc.).

This database includes a listing of locations of facilities within the Province or Territory that either manufacture and/or distributes chemicals.

Compressed Natural Gas Stations:

Inventory of Coal Gasification Plants and Coal Tar Sites:

Government Publication Date: Apr 1987 and Nov 1988*

Compliance and Convictions:

Certificates of Property Use:

111

Provincial

CA

CDRY

CFOT

Federal

Provincial

CHEM

CHM

CONV

Private

Private

Private

Provincial

Provincial

Provincial CPU The Ontario Drill Hole Database contains information on more than 113,000 percussion, overburden, sonic and diamond drill holes from assessment files on record with the department of Mines and Minerals. Please note that limited data is available for southern Ontario, as it was the last area to be completed. The database was created when surveys submitted to the Ministry were converted in the Assessment File Research Image Database

Drill Hole Database:

company map; or from submitted a "Report of Work". Government Publication Date: 1886 - Sep 2020

Delisted Fuel Tanks: List of fuel storage tank sites that were once found in - and have since been removed from - the list of fuel storage tanks made available by the regulatory agency under Access to Public Information.

(AFRI) project. However, the degree of accuracy (coordinates) as to the exact location of drill holes is dependent upon the source document submitted to the MNDM. Levels of accuracy used to locate holes are: centering on the mining claim; a sketch of the mining claim; a 1:50,000 map; a detailed

Government Publication Date: May 31, 2021

Environmental Registry:

Environmental Activity and Sector Registry:

operation can be applied. The EASR is currently available for: heating systems, standby power systems and automotive refinishing. Businesses whose activities aren't subject to the EASR may apply for an ECA (Environmental Compliance Approval), Please see our ECA database. Government Publication Date: Oct 2011- Sep 30, 2021

The Environmental Registry lists proposals, decisions and exceptions regarding policies, Acts, instruments, or regulations that could significantly affect the environment. Through the Registry, thirteen provincial ministries notify the public of upcoming proposals and invite their comments. For example, if a local business is requesting a permit, license, or certificate of approval to release substances into the air or water; these are notified on the registry. Data includes: Approval for discharge into the natural environment other than water (i.e. Air) - EPA s. 9, Approval for sewage works - OWRA s. 53(1), and EPA s. 27 - Approval for a waste disposal site. For information regarding Permit to Take Water (PTTW), Certificate of Property Use (CPU) and (ORD) Orders please refer to those individual databases. Government Publication Date: 1994- Sep 30, 2021

activities with the ministry, rather than apply for an approval. The registry is available for common systems and processes, to which preset rules of

Environmental Compliance Approval: **FCA** On October 31, 2011, a smarter, faster environmental approvals system came into effect in Ontario. In the past, a business had to apply for multiple approvals (known as certificates of approval) for individual processes and pieces of equipment. Today, a business either registers itself, or applies for a single approval, depending on the types of activities it conducts. Businesses whose activities aren't subject to the EASR may apply for an ECA. A single ECA addresses all of a business's emissions, discharges and wastes. Separate approvals for air, noise and waste are no longer required. This database will also include Renewable Energy Approvals. For certificates of approval prior to Nov 1st, 2011, please refer to the CA database. For all Waste Disposal Sites please refer to the WDS database.

Government Publication Date: Oct 2011- Aug 31, 2021

Environmental Effects Monitoring:

ERIS Historical Searches:

The Environmental Effects Monitoring program assesses the effects of effluent from industrial or other sources on fish, fish habitat and human usage of fisheries resources. Since 1992, pulp and paper mills have been required to conduct EEM studies under the Pulp and Paper Effluent Regulations. This database provides information on the mill name, geographical location and sub-lethal toxicity data. Government Publication Date: 1992-2007*

ERIS has compiled a database of all environmental risk reports completed since March 1999. Available fields for this database include: site location, date of report, type of report, and search radius. As per all other databases, the ERIS database can be referenced on both the map and "Statistical Profile" page.

Government Publication Date: 1999-Jun 30, 2021

Environmental Issues Inventory System:

The Environmental Issues Inventory System was developed through the implementation of the Environmental Issues and Remediation Plan. This plan was established to determine the location and severity of contaminated sites on inhabited First Nation reserves, and where necessary, to remediate those that posed a risk to health and safety; and to prevent future environmental problems. The EIIS provides information on the reserve under investigation, inventory number, name of site, environmental issue, site action (Remediation, Site Assessment), and date investigation completed. Government Publication Date: 1992-2001*

Provincial

Provincial

Provincial On October 31, 2011, a smarter, faster environmental approvals system came into effect in Ontario. The EASR allows businesses to register certain

Provincial

Provincial

Federal

Private

Federal

DRI

DTNK

EASR

FBR

EEM

EHS

FIIS

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Emergency Management Historical Event:

reproduced by ERIS under License with the Ontario Ministry of Natural Resources © Queen's Printer for Ontario, 2017. Government Publication Date: Dec 31, 2016

Environmental Penalty Annual Report:

These reports provide information on environmental penalties for land or water violations issued to companies in one of the nine industrial sectors covered by the Municipal Industrial Strategy for Abatement (MISA) regulations. Government Publication Date: Jan 1, 2011 - Dec 31, 2020

List of Expired Fuels Safety Facilities: List of facilities and tanks for which there was once a fuel registration. This is not a comprehensive or complete inventory of expired tanks/tank facilities

outlets, bulk plants, fuel oil tanks, gasoline stations, marinas, propane filling stations, liquid fuel tanks, piping systems, etc; includes tanks which have been removed from the ground. Notes: registration was not required for private fuel underground/aboveground storage tanks prior to January 1990, nor for furnace oil tanks prior to May 1, 2002; registration is not required for waste oil tanks in apartments, office buildings, residences, etc., or aboveground gas or diesel tanks. Records are not verified for accuracy or completeness.

Government Publication Date: May 31, 2020

Contaminated Sites on Federal Land:

Federal Convictions:

FCON Environment Canada maintains a database referred to as the "Environmental Registry" that details prosecutions under the Canadian Environmental Protection Act (CEPA) and the Fisheries Act (FA). Information is provided on the company name, location, charge date, offence and penalty. Government Publication Date: 1988-Jun 2007*

List of locations of historical occurrences of emergency events, including those assigned to the Ministry of Natural Resources by Order-In-Council (OIC) under the Emergency Management and Civil Protection Act, as well as events where MNR provided requested emergency response assistance. Many of these events will have involved community evacuations, significant structural loss, and/or involvement of MNR emergency response staff. These events fall into one of ten (10) type categories: Dam Failure; Drought / Low Water; Erosion; Flood; Forest Fire; Soil and Bedrock Instability; Petroleum Resource Center Event, EMO Requested Assistance, Continuity of Operations Event, Other Requested Assistance. EMHE record details are

This database contains data from Ontario's annual environmental penalty report published by the Ministry of the Environment and Climate Change.

in the province; this listing is a copy of previously registered tanks and facilities obtained under Access to Public Information. Includes private fuel

The Federal Contaminated Sites Inventory includes information on known federal contaminated sites under the custodianship of departments, agencies and consolidated Crown corporations as well as those that are being or have been investigated to determine whether they have contamination arising from past use that could pose a risk to human health or the environment. The inventory also includes non-federal contaminated sites for which the Government of Canada has accepted some or all financial responsibility. It does not include sites where contamination has been caused by, and which are under the control of, enterprise Crown corporations, private individuals, firms or other levels of government. Includes fire training sites and sites at which Per- and Polyfluoroalkyl Substances (PFAS) are a concern.

Government Publication Date: Jun 2000-Aug 2021

Fisheries & Oceans Fuel Tanks:

Fisheries & Oceans Canada maintains an inventory of aboveground & underground fuel storage tanks located on Fisheries & Oceans property or controlled by DFO. Our inventory provides information on the site name, location, tank owner, tank operator, facility type, storage tank location, tank contents & capacity, and date of tank installation.

Government Publication Date: 1964-Sep 2019

Federal Identification Registry for Storage Tank Systems (FIRSTS):

A list of federally regulated Storage tanks from the Federal Identification Registry for Storage Tank Systems (FIRSTS). FIRSTS is Environment and Climate Change Canada's database of storage tank systems subject to the Storage Tank for Petroleum Products and Allied Petroleum Products Regulations. The main objective of the Regulations is to prevent soil and groundwater contamination from storage tank systems located on federal and aboriginal lands. Storage tank systems that do not have a valid identification number displayed in a readily visible location on or near the storage tank system may be refused product delivery.

Government Publication Date: May 31, 2018

Fuel Storage Tank:

113

List of registered private and retail fuel storage tanks. This is not a comprehensive or complete inventory of private and retail fuel storage tanks in the province; this listing is a copy of registered private and retail fuel storage tanks, obtained under Access to Public Information. Notes: registration was not required for private fuel underground/aboveground storage tanks prior to January 1990, nor for furnace oil tanks prior to May 1, 2002; registration is not required for waste oil tanks in apartments, office buildings, residences, etc., or aboveground gas or diesel tanks. Records are not verified for accuracy or completeness.

Government Publication Date: May 31, 2021

Provincial

FMHF

EPAR

EXP

FCS

FOFT

FRST

FST

Provincial

Provincial

Federal

Federal

Federal

Federal

Provincial

Order No: 21111700343

erisinfo.com | Environmental Risk Information Services

Fuel Storage Tank - Historic:

The Fuels Safety Branch of the Ontario Ministry of Consumer and Commercial Relations maintained a database of all registered private fuel storage tanks. Public records of private fuel storage tanks are only available since the registration became effective in September 1989. This information is now collected by the Technical Standards and Safety Authority.

Government Publication Date: Pre-Jan 2010*

Ontario Regulation 347 Waste Generators Summary:

Regulation 347 of the Ontario EPA defines a waste generation site as any site, equipment and/or operation involved in the production, collection, handling and/or storage of regulated wastes. A generator of regulated waste is required to register the waste generation site and each waste produced, collected, handled, or stored at the site. This database contains the registration number, company name and address of registered generators including the types of hazardous wastes generated. It includes data on waste generating facilities such as: drycleaners, waste treatment and disposal facilities, machine shops, electric power distribution etc. This information is a summary of all years from 1986 including the most currently available data. Some records may contain, within the company name, the phrase "See & Use..." followed by a series of letters and numbers. This occurs when one company is amalgamated with or taken over by another registered company. The number listed as "See & Use", refers to the new ownership and the other identification number refers to the original ownership. This phrase serves as a link between the 2 companies until operations have been fully transferred.

Government Publication Date: 1986-Apr 30, 2021

Greenhouse Gas Emissions from Large Facilities:

dioxide equivalents (kt CO2 eq). Government Publication Date: 2013-Dec 2019

Provincial **TSSA Historic Incidents:** HINC List of historic incidences of spills and leaks of diesel, fuel oil, gasoline, natural gas, propane, and hydrogen recorded by the TSSA in their previous incident tracking system. The TSSA's Fuels Safety Program administers the Technical Standards & Safety Act 2000, providing fuel-related safety services associated with the safe transportation, storage, handling and use of fuels such as gasoline, diesel, propane, natural gas and hydrogen. Under this Act, the TSSA regulates fuel suppliers, storage facilities, transport trucks, pipelines, contractors and equipment or appliances that use fuels. Records are not verified for accuracy or completeness. This is not a comprehensive or complete inventory of historical fuel spills and leaks in the province. This listing is a copy of the data captured at one moment in time and is hence limited by the record date provided here. Government Publication Date: 2006-June 2009*

Indian & Northern Affairs Fuel Tanks:

The Department of Indian & Northern Affairs Canada (INAC) maintains an inventory of aboveground & underground fuel storage tanks located on both federal and crown land. Our inventory provides information on the reserve name, location, facility type, site/facility name, tank type, material & ID number, tank contents & capacity, and date of tank installation. Government Publication Date: 1950-Aug 2003*

Listing of spills and leaks of diesel, fuel oil, gasoline, natural gas, propane, and hydrogen reported to the Spills Action Centre (SAC). This is not a comprehensive or complete inventory of fuel-related leaks, spills, and incidents in the province; this listing in a copy of incidents reported to the SAC, obtained under Access to Public Information. Includes incidents from fuel-related hazards such as spills, fires, and explosions. Records are not verified for accuracy or completeness.

Government Publication Date: May 31, 2021

Fuel Oil Spills and Leaks:

Landfill Inventory Management Ontario:

The Landfill Inventory Management Ontario (LIMO) database is updated every year, as the Ministry of the Environment, Conservation and Parks compiles new and updated information. Includes small and large landfills currently operating as well as those which are closed and historic. Operators of larger landfills provide landfill information for the previous operating year to the ministry for LIMO including: estimated amount of total waste received, landfill capacity, estimated total remaining landfill capacity, fill rates, engineering designs, reporting and monitoring details, size of location, service area, approved waste types, leachate of site treatment, contaminant attenuation zone and more. The small landfills include information such as site owner, site location and certificate of approval # and status.

Government Publication Date: Feb 28, 2019

Canadian Mine Locations:

114

This information is collected from the Canadian & American Mines Handbook. The Mines database is a national database that provides over 290 listings on mines (listed as public companies) dealing primarily with precious metals and hard rocks. Listed are mines that are currently in operation, closed, suspended, or are still being developed (advanced projects). Their locations are provided as geographic coordinates (x, y and/or longitude, latitude). As of 2002, data pertaining to Canadian smelters and refineries has been appended to this database. Government Publication Date: 1998-2009*

Provincial

Provincial

Federal

List of greenhouse gas emissions from large facilities made available by Environment Canada. Greenhouse gas emissions in kilotonnes of carbon

Federal

Provincial

Provincial

Private

MINE



FSTH

GEN

GHG

IAFT

INC

LIMO

Mineral Occurrences: In the early 70's, the Ministry of Northern Development and Mines created an inventory of approximately 19,000 mineral occurrences in Ontario, in

regard to metallic and industrial minerals, as well as some information on building stones and aggregate deposits. Please note that the "Horizontal Positional Accuracy" is approximately +/- 200 m. Many reference elements for each record were derived from field sketches using pace or chain/tape measurements against claim posts or topographic features in the area. The primary limiting factor for the level of positional accuracy is the scale of the source material. The testing of horizontal accuracy of the source materials was accomplished by comparing the plan metric (X and Y) coordinates of that point with the coordinates of the same point as defined from a source of higher accuracy.

Government Publication Date: 1846-Dec 2020

National Analysis of Trends in Emergencies System (NATES):

significant spill incidents. The data was to be used to assist in directing the work of the emergencies program. NATES ran from 1974 to 1994. Extensive information is available within this database including company names, place where the spill occurred, date of spill, cause, reason and source of spill, damage incurred, and amount, concentration, and volume of materials released. Government Publication Date: 1974-1994*

Non-Compliance Reports: NCPL The Ministry of the Environment provides information about non-compliant discharges of contaminants to air and water that exceed legal allowable limits, from regulated industrial and municipal facilities. A reported non-compliance failure may be in regard to a Control Order, Certificate of Approval, Sectoral Regulation or specific regulation/act.

Government Publication Date: Dec 31, 2019

National Defense & Canadian Forces Fuel Tanks:

DND lands. Our inventory provides information on the base name, location, tank type & capacity, tank contents, tank class, date of tank installation, date tank last used, and status of tank as of May 2001. This database will no longer be updated due to the new National Security protocols which have prohibited any release of this database. Government Publication Date: Up to May 2001*

The Department of National Defense and the Canadian Forces maintains an inventory of all aboveground & underground fuel storage tanks located on

National Defense & Canadian Forces Spills:

under the "Transportation of Dangerous Goods Act - 1992". Our inventory provides information on the facility name, location, spill ID #, spill date, type of spill, as well as the quantity of substance spilled & recovered. Government Publication Date: Mar 1999-Apr 2018

The Department of National Defence and the Canadian Forces maintains an inventory of waste disposal sites located on DND lands. Where available, our inventory provides information on the base name, location, type of waste received, area of site, depth of site, year site opened/closed and status. Government Publication Date: 2001-Apr 2007*

(NEB). Includes incidents reported under the Onshore Pipeline Regulations and the Processing Plant Regulations related to pipelines under federal

National Energy Board Pipeline Incidents:

Government Publication Date: 2008-Jun 30, 2021

jurisdiction, does not include incident data related to pipelines under provincial or territorial jurisdiction.

National Defence & Canadian Forces Waste Disposal Sites:

National Energy Board Wells:

115

The NEBW database contains information on onshore & offshore oil and gas wells that are outside provincial jurisdiction(s) and are thereby regulated by the National Energy Board. Data is provided regarding the operator, well name, well ID No./UWI, status, classification, well depth, spud and release date.

Government Publication Date: 1920-Feb 2003*

Provincial

MNR

NATE

NDFT

NDWD

NFBI

NEBP

Federal In 1974 Environment Canada established the National Analysis of Trends in Emergencies System (NATES) database, for the voluntary reporting of

Provincial

Federal

Federal

Federal

NDSP The Department of National Defense and the Canadian Forces maintains an inventory of spills to land and water. All spill sites have been classified

Federal

Locations of pipeline incidents from 2008 to present, made available by the Canada Energy Regulator (CER) - previously the National Energy Board

Federal

National Environmental Emergencies System (NEES):

In 2000, the Emergencies program implemented NEES, a reporting system for spills of hazardous substances. For the most part, this system only captured data from the Atlantic Provinces, some from Quebec and Ontario and a portion from British Columbia. Data for Alberta, Saskatchewan, Manitoba and the Territories was not captured. However, NEES is also a repository for previous Environment Canada spill datasets. NEES is composed of the historic datasets ' or Trends ' which dates from approximately 1974 to present. NEES Trends is a compilation of historic databases, which were merged and includes data from NATES (National Analysis of Trends in Emergencies System), ARTS (Atlantic Regional Trends System), and NEES. In 2001, the Emergencies Program determined that variations in reporting regimes and requirements between federal and provincial agencies made national spill reporting and trend analysis difficult to achieve. As a consequence, the department has focused efforts on capturing data on spills of substances which fall under its legislative authority only (CEPA and FA). As such, the NEES database will be decommissioned in December 2004.

Government Publication Date: 1974-2003*

National PCB Inventory:

Environment Canada's National PCB inventory includes information on in-use PCB containing equipment in Canada including federal, provincial and private facilities. Federal out-of-service PCB containing equipment and PCB waste owned by the federal government or by federally regulated industries such as airlines, railway companies, broadcasting companies, telephone and telecommunications companies, pipeline companies, etc. are also listed. Although it is not Environment Canada's mandate to collect data on non-federal PCB waste, the National PCB inventory includes some information on provincial and private PCB waste and storage sites. Some addresses provided may be Head Office addresses and are not necessarily the location of where the waste is being used or stored.

Government Publication Date: 1988-2008*

National Pollutant Release Inventory:

Environment Canada has defined the National Pollutant Release Inventory ("NPRI") as a federal government initiative designed to collect comprehensive national data regarding releases to air, water, or land, and waste transfers for recycling for more than 300 listed substances. Government Publication Date: 1993-May 2017

The Nickle's Energy Group (publisher of the Daily Oil Bulletin) collects information on drilling activity including operator and well statistics. The well information database includes name, location, class, status and depth. The main Nickle's database is updated on a daily basis, however, this database is updated on a monthly basis. More information is available at www.nickles.com.

drilled in Ontario. The OGSR Library has over 20,000+ wells in their database. Information available for all wells in the ERIS database include well owner/operator, location, permit issue date, and well cap date, license No., status, depth and the primary target (rock unit) of the well being drilled. All

Government Publication Date: 1988-Feb 28, 2021

Ontario Oil and Gas Wells:

Oil and Gas Wells:

geology/stratigraphy table information, plus all water table information is also provide for each well record. Government Publication Date: 1800-Jan 2021

Inventory of PCB Storage Sites: OPCB The Ontario Ministry of Environment, Waste Management Branch, maintains an inventory of PCB storage sites within the province. Ontario Regulation 11/82 (Waste Management - PCB) and Regulation 347 (Generator Waste Management) under the Ontario EPA requires the registration of inactive PCB storage equipment and/or disposal sites of PCB waste with the Ontario Ministry of Environment. This database contains information on: 1) waste quantities; 2) major and minor sites storing liquid or solid waste; and 3) a waste storage inventory.

Government Publication Date: 1987-Oct 2004; 2012-Dec 2013

Orders:

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remedial work, (EPA s. 18) - Order for preventative measures, (EPA s. 43) - Order for removal of waste and restoration of site, (EPA s. 44) - Order for conformity with Act for waste disposal sites, (EPA s. 136) - Order for performance of environmental measures. Government Publication Date: 1994-Sep 30, 2021

Canadian Pulp and Paper: Private This information is part of the Pulp and Paper Canada Directory. The Directory provides a comprehensive listing of the locations of pulp and paper mills

and the products that they produce. Government Publication Date: 1999, 2002, 2004, 2005, 2009-2014

Parks Canada Fuel Storage Tanks:

Canadian Heritage maintains an inventory of known fuel storage tanks operated by Parks Canada, in both National Parks and at National Historic Sites. The database details information on site name, location, tank install/removal date, capacity, fuel type, facility type, tank design and owner/operator. Government Publication Date: 1920-Jan 2005

Federal

Federal

Federal

Private

Provincial

NPCB

NFFS

NPRI

OGWF

OOGW

Provincial

Provincial This is a subset taken from Ontario's Environmental Registry (EBR) database. It will include all Orders on the registry such as (EPA s. 17) - Order for

Federal



In 1998, the MNR handed over to the Ontario Oil, Gas and Salt Resources Corporation, the responsibility of maintaining a database of oil and gas wells

ORD

PAP

PCFT

117

regulated waste is required to register the waste receiving facility. This database represents registered receivers of regulated wastes, identified by sludge farms and water pollution control plants. This information is a summary of all years from 1986 including the most currently available data. Government Publication Date: 1986-1990, 1992-2018

Record of Site Condition: RSC

cleanup orders for property owners is contingent upon documentation known as a record of site condition (RSC) being filed in the Environmental Site Registry. In order to file an RSC, the property must have been properly assessed and shown to meet the soil, sediment and groundwater standards appropriate for the use (such as residential) proposed to take place on the property. The Record of Site Condition Regulation (O. Reg. 153/04) details

Government Publication Date: 1997-Sept 2001, Oct 2004-Sep 2021

Retail Fuel Storage Tanks:

Government Publication Date: 1999-Sep 30, 2021

Scott's Directories is a data bank containing information on over 200,000 manufacturers across Canada. Even though Scott's listings are voluntary, it is the most comprehensive database of Canadian manufacturers available. Information concerning a company's address, plant size, and main products are included in this database.

List of spills and incidents made available the Ministry of the Environment, Conservation and Parks. This database identifies information such as location (approximate), type and quantity of contaminant, date of spill, environmental impact, cause, nature of impact, etc. Information from 1988-2002 was part of the ORIS (Occurrence Reporting Information System). The SAC (Spills Action Centre) handles all spills reported in Ontario. Regulations for spills in Ontario are part of the MOE's Environmental Protection Act, Part X.

Government Publication Date: 1988-Aug 2020

The Ontario Ministry of the Environment and Climate Change maintains a database of licensed operators and vendors of registered pesticides.

Government Publication Date: Oct 2011- Aug 31, 2021

Pipeline Incidents:

Permit to Take Water:

List of pipeline incidents (strikes, leaks, spills). This is not a comprehensive or complete inventory of pipeline incidents in the province; this listing in an historical copy of records previously obtained under Access to Public Information. Records are not verified for accuracy or completeness. Government Publication Date: May 31, 2021

The Fuels Safety Branch of the Ontario Ministry of Consumer and Commercial Relations maintained a database of all registered private fuel storage tanks and licensed retail fuel outlets. This database includes an inventory of locations that have gasoline, oil, waste oil, natural gas and/or propane storage tanks on their property. The MCCR no longer collects this information. This information is now collected by the Technical Standards and Safety Authority (TSSA).

Government Publication Date: 1989-1996*

Private and Retail Fuel Storage Tanks:

This is a subset taken from Ontario's Environmental Registry (EBR) database. It will include all PTTW's on the registry such as OWRA s. 34 - Permit to take water. Government Publication Date: 1994 - Sep 30, 2021

Ontario Regulation 347 Waste Receivers Summary: REC Part V of the Ontario Environmental Protection Act ("EPA") regulates the disposal of regulated waste through an operating waste management system or a waste disposal site operated or used pursuant to the terms and conditions of a Certificate of Approval or a Provisional Certificate of Approval. Regulation 347 of the Ontario EPA defines a waste receiving site as any site or facility to which waste is transferred by a waste carrier. A receiver of registration number, company name and address, and includes receivers of waste such as: landfills, incinerators, transfer stations, PCB storage sites,

The Record of Site Condition (RSC) is part of the Ministry of the Environment's Brownfields Environmental Site Registry. Protection from environmental requirements related to site assessment and clean up.

RSCs filed after July 1, 2011 will also be included as part of the new (O.Reg. 511/09).

This database includes an inventory of retail fuel outlet locations (including marinas) that have on their property gasoline, oil, waste oil, natural gas and / or propane storage tanks.

Scott's Manufacturing Directory:

Government Publication Date: 1992-Mar 2011*

Ontario Spills:

SPL

Provincial

PES

PINC

PRT

PTTW

RST

SCT

Provincial

Provincial

Provincial

Provincial

Private

Provincial

Provincial

Private

Order No: 21111700343

Wastewater Discharger Registration Database:

sampling information is now collected and stored within the Sample Result Data Store (SRDS). Government Publication Date: 1990-Dec 31, 2018

The information provided in this database was collected by examining various historical documents, which identified the location of former storage tanks, containing substances such as fuel, water, gas, oil, and other various types of miscellaneous products. Information is available in regard to business operating at tank site, tank location, permit year, permit & installation type, no. of tanks installed & configuration and tank capacity. Data contained within this database pertains only to the city of Toronto and is not warranted to be complete, exhaustive or authoritative. The information was collected for research purposes only.

Government Publication Date: 1915-1953*

Anderson's Storage Tanks:

Transport Canada Fuel Storage Tanks:

List of fuel storage tanks currently or previously owned or operated by Transport Canada. This inventory also includes tanks on The Pickering Lands, which refers to 7,530 hectares (18,600 acres) of land in Pickering, Markham, and Uxbridge owned by the Government of Canada since 1972; properties on this land has been leased by the government since 1975, and falls under the Site Management Policy of Transport Canada, but is administered by Public Works and Government Services Canada. This inventory provides information on the site name, location, tank age, capacity and fuel type. Government Publication Date: 1970 - Dec 2020

Generation; Mining; Petroleum Refining; Organic Chemicals; Inorganic Chemicals; Pulp & Paper; Metal Casting; Iron & Steel; and Quarries. All

Variances for Abandonment of Underground Storage Tanks:

Listing of variances granted for storage tank abandonment. This is not a comprehensive or complete inventory of tank abandonment variances in the province; this listing is a copy of tank abandonment variance records previously obtained under Access to Public Information. In Ontario, registered underground storage tanks must be removed within two years of disuse; if removal of a tank is not feasible, an application may be sought for a variance from this code requirement. Records are not verified for accuracy or completeness.

Government Publication Date: May 31, 2021

Waste Disposal Sites - MOE CA Inventory:

The Ontario Ministry of Environment, Waste Management Branch, maintains an inventory of known open (active or inactive) and closed disposal sites in the Province of Ontario. Active sites maintain a Certificate of Approval, are approved to receive and are receiving waste. Inactive sites maintain Certificate(s) of Approval but are not receiving waste. Closed sites are not receiving waste. The data contained within this database was compiled from the MOE's Certificate of Approval database. Locations of these sites may be cross-referenced to the Anderson database described under ERIS's Private Source Database section, by the CA number. All new Environmental Compliance Approvals handed out after Oct 31, 2011 for Waste Disposal Sites will still be found in this database.

Government Publication Date: Oct 2011- Aug 31, 2021

Waste Disposal Sites - MOE 1991 Historical Approval Inventory:

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In June 1991, the Ontario Ministry of Environment, Waste Management Branch, published the "June 1991 Waste Disposal Site Inventory", of all known active and closed waste disposal sites as of October 30st, 1990. For each "active" site as of October 31st 1990, information is provided on site location, site/CA number, waste type, site status and site classification. For each "closed" site as of October 31st 1990, information is provided on site location, site/CA number, closure date and site classification. Locations of these sites may be cross-referenced to the Anderson database described under ERIS's Private Source Database section, by the CA number.

Government Publication Date: Up to Oct 1990*

Water Well Information System:

This database describes locations and characteristics of water wells found within Ontario in accordance with Regulation 903. It includes such information as coordinates, construction date, well depth, primary and secondary use, pump rate, static water level, well status, etc. Also included are detailed stratigraphy information, approximate depth to bedrock and the approximate depth to the water table.

Government Publication Date: Apr 30, 2021

Information under this heading is combination of the following 2 programs. The Municipal/Industrial Strategy for Abatement (MISA) division of the Ontario Ministry of Environment maintained a database of all direct dischargers of toxic pollutants within nine sectors including: Electric Power

SRDS

TANK

TCFT

VAR

WDS

WDSH

Private

Federal

Provincial

Provincial

Provincial

Provincial

WWIS

Definitions

Database Descriptions: This section provides a detailed explanation for each database including: source, information available, time coverage, and acronyms used. They are listed in alphabetic order.

Detail Report: This is the section of the report which provides the most detail for each individual record. Records are summarized by location, starting with the project property followed by records in closest proximity.

Distance: The distance value is the distance between plotted points, not necessarily the distance between the sites' boundaries. All values are an approximation.

Direction: The direction value is the compass direction of the site in respect to the project property and/or center point of the report.

Elevation: The elevation value is taken from the location at which the records for the site address have been plotted. All values are an approximation. Source: Google Elevation API.

Executive Summary: This portion of the report is divided into 3 sections:

'Report Summary'- Displays a chart indicating how many records fall on the project property and, within the report search radii.

'Site Report Summary'-Project Property'- This section lists all the records which fall on the project property. For more details, see the 'Detail Report' section.

'Site Report Summary-Surrounding Properties'- This section summarizes all records on adjacent properties, listing them in order of proximity from the project property. For more details, see the 'Detail Report' section.

<u>Map Key:</u> The map key number is assigned according to closest proximity from the project property. Map Key numbers always start at #1. The project property will always have a map key of '1' if records are available. If there is a number in brackets beside the main number, this will indicate the number of records on that specific property. If there is no number in brackets, there is only one record for that property.

The symbol and colour used indicates 'elevation': the red inverted triangle will dictate 'ERIS Sites with Lower Elevation', the yellow triangle will dictate 'ERIS Sites with Higher Elevation' and the orange square will dictate 'ERIS Sites with Same Elevation.'

<u>Unplottables:</u> These are records that could not be mapped due to various reasons, including limited geographic information. These records may or may not be in your study area, and are included as reference.

Appendix E

Aerial Photographs







2017

Date.	Scale.	Project No.:
February 2021	Not to Scale	
Drawn by:	Approved by:	
КН	KDH	OESAO2132



Aerial Photograph	1150		February 2021	Not to Scale	
2014		IN I	Drawn by:	Approved by:	055402122
		l	КН	KDH	UESAU2132



Date:	Scale:	Project No.:	
February 2021	Not to Scale		
Drawn by:	Approved by:		
КН	KDH	OESAO2132	









KH

KDH

1999











LB

KDH

1950





Appendix F

Topographic Map



10 18 4400 50150

egetation. égétation.		Dam to Scale. Barrage à l'échelle.
arsh. écageuse.		Rapids/Falls on Double Line River. Rapides, chutes de rivière à double voie.
ervoir, Double Line River. voir, rivière à double voie.	<	Lock. Écluse.
etrack Centre Line. iers, piste de course.	1	Flow Arrow. Direction du courant.
oad. /accès.	+	Rock. Rocher.
e/Racetrack Edge. e route, de piste.		Rapids/Falls on Single Line River. Rapides, chutes de rivière à voie unique.
e Under Construction. e route en construction.		Building to Scale. Édifice à l'échelle.
tre Line. ute.		Fence/Wall. Clôture, mur.
tre Line Under Construction. ute en construction.		Pipeline. Pipeline.
utline/Parking Lot. e l'accident géographique	•	Transmission Line. Ligne de transport d'énergie.
ileway. que.		Hedge. Haie.
errissage.	-	Building. Édifice.
e fer à voie unique.	1	Milepost. Borne kilométrique.
Provincial/National Park. parc provincial, national.	۵	Horizontal Control Point. Point géodésique.
Line. entée.	D	Smoke Stack. Cheminée industrielle.
Lot. nal.	×	Electrical Substation. Sous-station électrique.
Railway. e fer : plaque tournante.	*	Mine Headframe. Chevalement.
	o	Tank Water/Petroleum. Réservoir d'eau, de pétrole.
	a	Tower. Tour.
am Single Line. ours d'eau à voie unique.		Land Contours. Courbe d'élévation.
am Approximate. ours d'eau - tracé approximatif.		Land Contour Approximate. Courbe d'élévation approximative.
ad/Rail. e, chemin de fer).		Land Contour Auxiliary. Courbe d'élévation auxiliaire.
ad/Rail. ute, chemin de fer).		Land Contour Depression. Courbe de cuvette.
m. e castor.		

Ν

Appendix G

Photographs







Environment & Infrastructure Solutions







Environment & Infrastructure Solutions













Environment & Infrastructure Solutions







Environment & Infrastructure Solutions






























Appendix H

Qualifications of the Assessor



Qualifications of the Assessor

Kaitlin J. Hunt, B.Sc.(Hon.) Junior Environmental Scientist

Ms. Hunt is a Junior Environmental Scientist with an honours degree in Environmental Science from the University of Ottawa, specializing in Geochemistry and Ecotoxicology. Ms. Hunt has 4 years of experience on a wide range of environmental projects including: Phase I, II and III Environmental Site Assessments, surface water and groundwater compliance monitoring, research sampling for tailings pond reclamation, and wildlife studies conducted in the Fort McMurray oil sands region. Ms. Hunt's experience has involved working closely with commercial and industrial clients under strict timelines, as well as liaising with municipal, provincial and federal governments. Overall duties have involved field operations, site investigations and remediation, report writing, data analysis, records review, historical research, project supervision and project coordination/management.

Kevin D. Hicks, M.Sc., P.Geo., QP_{ESA} Principal Hydrogeologist

Mr. Hicks is a Principal Hydrogeologist and Senior Project Manager in Amec Foster Wheeler's Ottawa office. Kevin has over 30 years experience on a wide range of environmental and municipal projects including: environmental site assessment and remediation; waste management; landfill investigations and monitoring; hydrogeological investigations; risk assessment and risk management; stormwater management; and subwatershed studies. Mr. Hicks is responsible for senior review and Quality Assurance of environmental projects undertaken by the Ottawa office as well as senior technical support for the design, implementation and management of environmental investigations, site remediation projects, Brownfield clean-up and redevelopment, hydrogeological investigations, risk assessments and risk management. Typical project assignments include planning and feasibility studies, design and cost estimating, groundwater and contaminant transport modeling, client, regulatory and public liaison, project management and co-ordination. Kevin has participated in over 500 Phase I ESAs undertaken on behalf of a variety of clients including commercial and industrial manufacturers, realtors and property managers, municipal, provincial and federal governments, petroleum marketers and distributors, and financial institutions. Kevin is a recognized Qualified Person (QP) under Ontario Regulation 153/04 – Records of Site Condition.

Appendix I

Limitations

LIMITATIONS

- 1. The work performed in the preparation of this report and the conclusions presented are subject to the following:
 - a. The Standard Terms and Conditions which form a part of our Professional Services Contract;
 - b. The Scope of Services;
 - c. Time and Budgetary limitations as described in our Contract; and
 - d. The Limitations stated herein.
- 2. No other warranties or representations, either expressed or implied, are made as to the professional services provided under the terms of our Contract, or the conclusions presented.
- 3. The conclusions presented in this report were based, in part, on visual observations of the Site and attendant structures. Our conclusions cannot and are not extended to include those portions of the Site or structures, which are not reasonably available, in WSP's opinion, for direct observation.
- 4. The environmental conditions at the Site were assessed, within the limitations set out above, having due regard for applicable environmental regulations as of the date of the inspection. A review of compliance by past owners or occupants of the Site with any applicable local, provincial or federal bylaws, orders-in-council, legislative enactments and regulations was not performed.
- 5. The Site history research included obtaining information from third parties and employees or agents of the owner. No attempt has been made to verify the accuracy of any information provided, unless specifically noted in our report.
- 6. Where testing was performed, it was carried out in accordance with the terms of our contract providing for testing. Other substances, or different quantities of substances testing for, may be present on-site and may be revealed by different or other testing not provided for in our contract.
- 7. Because of the limitations referred to above, different environmental conditions from those stated in our report may exist. Should such different conditions be encountered, WSP must be notified in order that it may determine if modifications to the conclusions in the report are necessary.
- 8. The utilization of WSP's services during the implementation of any remedial measures will allow WSP to observe compliance with the conclusions and recommendations contained in the report. WSP's involvement will also allow for changes to be made as necessary to suit field conditions as they are encountered.
- 9. This report is for the sole use of the party to whom it is addressed unless expressly stated otherwise in the report or contract. Any use which any third party makes of the report, in whole or the part, or any reliance thereon or decisions made based on any information or conclusions in the report is the sole responsibility of such third party. WSP accepts no responsibility whatsoever for damages or loss of any nature or kind suffered by any such third party as a result of actions taken or not taken or decisions made in reliance on the report or anything set out therein.
- 10. This report is not to be given over to any third party for any purpose whatsoever without the written permission of WSP.
- 11. Provided that the report is still reliable, and less than 12 months old, WSP will issue a third-party reliance letter to parties that the client identifies in writing, upon payment of the then current fee for such letters. All third parties relying on WSP's report, by such reliance agree to be bound by our proposal and WSP's standard reliance letter. WSP's standard reliance letter indicates that in no event shall WSP be liable for any damages, howsoever arising, relating to third-party reliance on WSP's report. No reliance by any party is permitted without such agreement.