

Phase One Environmental Site Assessment

5581 Doctor Leach Drive Manotick, Ontario

Prepared for:

Rideau Non-Profit Housing Inc.

5581 Doctor Leach Drive Manotick, ON K4M 1J6

August 30, 2022

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Phase One Environmental Site Assessment

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1.0 EXECUTIVE SUMMARY

Pinchin Ltd. (Pinchin) was retained by Rideau Non-Profit Housing Inc. (Client) to complete a Phase One Environmental Site Assessment (Phase One ESA) of the property located at 5581 Doctor Leach Drive in Manotick, Ontario (hereafter referred to as the Site or Phase One Property). The Phase One Property is presently developed with a two-storey multi-tenant residential building (Site Building). The Site Building is located on the west portion of the Phase One Property.

Pinchin conducted this Phase One ESA in accordance with Part VII and Schedule D of the Province of Ontario's *Environmental Protection Act R.S.O. 1990, c. E.19* and *Ontario Regulation 153/04: Records of Site Condition – Part XV.1 of the Act*, and last amended by Ontario Regulation 274/20 on July 1, 2020 (O. Reg. 153/04). The purpose of the Phase One ESA was to assess the potential presence of environmental impacts at the Phase One Property due to activities at and near the Phase One Property.

This Phase One ESA was conducted at the request of the Client as a condition for a Site Plan Approval application with the City of Ottawa.

The scope of work for this Phase One ESA was consistent with O. Reg. 153/04 and was comprised of the following:

- A Records Review: Reviewed available current and historical information sources pertaining to the Phase One Property and Phase One Study Area including the use of, but not limited to, aerial photographs, city directories and a regulatory data base search. Regulatory agencies were also contacted to identify if any records of environmental non-compliance or other information associated with the environmental condition of the Phase One Property exists, including searches of Ministry of the Environment, Conservation and Parks (MECP) and Technical Standards and Safety Authority (TSSA) records;
- Interviews: Conducted interviews with a Site Representative (see Section 5.0) to
 determine if any current or historical operations have caused a concern with respect to
 the environmental condition of the Phase One Property and the surrounding properties
 within the Phase One Study Area;
- Site Reconnaissance: Completed a visual assessment of the Phase One Property and the surrounding properties within the Phase One Study Area (from publicly-accessible areas) including any associated buildings and/or facilities for the purpose of identifying the presence of potentially contaminating activities (PCAs);
- Evaluation: Evaluated the information gathered from the records review, interviews and Site reconnaissance;

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- Reporting: Prepared a Phase One ESA report; and
- Submission: Submitted the Phase One ESA report to the Client.

The Phase One Property consists of one legal lot situated at the municipal address of 5581 Doctor Leach Drive, Manotick, Ontario and is currently owned by Rideau Non-Profit Housing Inc. The Phase One Property is located immediately northeast of Doctor Leach Drive, approximately 35 metres (m) southeast of the intersection of Doctor Leach Drive and Village Walk Private, in Manotick, Ontario.

To the best of Pinchin's knowledge, no building or structure had been constructed on the Phase One Property prior to 1976, based on a review of a 1976 aerial photograph that showed the Phase One Property to be undeveloped, vacant land. The 1985 aerial photograph showed a multi-tenant residential building, similar in size and configuration to the present-day Site Building, located on-Site. Based on a comparison of the 1976 and 1985 aerial photographs, the first developed use of the Phase One Property occurred between 1976 and 1985.

It is Pinchin's opinion that the date of the first developed use of the Phase One Property is between 1976 and 1985, with the construction of a multi-tenant residential building, similar in size and configuration to the present-day Site Building, on the Phase One Property. The date of the first developed use of the Phase One Property was determined through a review of aerial photographs. No other information was reviewed by Pinchin during the records review or obtained during the Site reconnaissance or interviews, which would have resulted in a different interpretation of the date of first developed use of the Phase One Property.

One PCA was identified at the Phase One Property (i.e., a pad-mounted oil-cooled transformer located adjacent to the north elevation of the Site Building). 13 PCAs were identified within the Phase One Study Area (i.e., the properties located adjacent to the northwest elevation of the Phase One Property and approximately 15 m southwest of the Phase One Property located within the Waste Generator Database Review Area and listed within the O. Reg. 347 Waste Generators database search results as waste generators; and a total of 21 pole-mounted oil-cooled transformers located within 250 m of the Phase One Property); however, based on the fact that no evidence of spills or historical spills (i.e., staining) observed in the vicinity of the transformers, no issues of potential environmental concern (i.e., spills) noted for the transformers within the Environmental Risk Information Services report, any maintenance/environmental issues associated with the transformers being the responsibility of Hydro One and the distance between these properties/operations and the Phase One Property, it is Pinchin's opinion that these PCAs do not represent areas of potential environmental concern for the Phase One Property. Based on these findings, nothing was identified that is likely to have resulted in impacts to the soil and/or groundwater at the Phase One Property and would require the completion of a Phase Two ESA. As such,

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it is Pinchin's opinion that the Phase One Property is suitable for the purpose of filing a Site Plan Approval with the City of Ottawa based only on the completion of this Phase One ESA report.

It should be noted that the references and sources for the information used in evaluating the Phase One Property are provided in the relevant sections of this report. Specific references are also summarized in Section 9.0.

This Executive Summary is subject to the same standard limitations as contained in the report and must be read in conjunction with the entire report.

This report has been issued without having received responses from requests for information sent to the MECP and TSSA. Once responses from these regulatory bodies are received, the information will be incorporated into a revised version of this report. Our conclusions and recommendations may be amended based on this information.

2.0 INTRODUCTION

A Phase One ESA is defined as a systematic qualitative process to determine whether a particular property is, or may be subject to, actual or potential contamination. Under the Province of Ontario's *Environmental Protection Act R.S.O. 1990, c. E.19* (EPA) and *Ontario Regulation 153/04: Records of Site Condition – Part XV.1 of the Act*, and last amended by Ontario Regulation 274/20 on July 1, 2020 (O. Reg. 153/04), the purpose of a Phase One ESA is two-fold:

- To obtain and review records that relate to the Phase One Property, and to the current and past uses of and activities at or affecting the Phase One Property, in order to determine if an area of potential environmental concern (APEC) exists and to interpret any APEC; and
- To obtain and review records that relate to properties in the Phase One Study Area, other
 than the Phase One Property, in order to determine if a potentially contaminating activity
 (PCA) exists and interpret whether any such PCA results in an APEC at the Phase One
 Property.

This Phase One ESA was conducted at the request of the Client as a condition for a Site Plan Approval application with the City of Ottawa.

A Phase One ESA does not include sampling or testing of environmental media or building materials. The study period for this assessment was during August 2022, which included the records review, Site reconnaissance, interviews and reporting.

2.1 Phase One Property Information

The Phase One Property consists of one legal lot situated at the municipal address of 5581 Doctor Leach Drive, Manotick, Ontario and is currently owned by Rideau Non-Profit Housing Inc. The Phase One

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Property is located immediately northeast of Doctor Leach Drive, approximately 35 metres (m) southeast of the intersection of Doctor Leach Drive and Village Walk Private, in Manotick, Ontario as shown on Figure 1 (all Figures are provided in Appendix A and all appendices are provided in Section 10.0). A plan showing the Phase One Study Area for which this Phase One ESA applies to is outlined on Figure 2. PCAs identified within the Phase One Study Area are depicted on Figure 3. Photographs of the Phase One Property and surrounding properties are presented in Appendix B.

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Pertinent details of the Phase One Property are provided in the following table:

Detail	Source / Reference	Information	
Legal Description	Legal Survey Drawing provided by the Client	N/A	
Municipal Address	Client	5581 Doctor Leach Drive, Manotick, ON K4M 1J6	
Parcel Identification Number (PIN)	Legal Survey Drawing provided by the Client	N/A	
Current Owner	Client	Rideau Non-Profit Housing Inc.	
Current Occupants	Client	Multi-tenant residential building	
Client	Authorization to Proceed, Limitation of Liability & Terms of Engagement Form	Rideau Non-Profit Housing Inc.	
Client Contact Information	Authorization to Proceed, Limitation of Liability & Terms of Engagement Form	Sally Brown c/o Rideau Non-Profit Housing Inc. 5581 Dr. Leach Drive Manotick, ON K4M 1J6	
Site Area Site Representative		1.62 hectares (4.0 acres)	

3.0 SCOPE OF INVESTIGATION

Pinchin conducted this Phase One ESA in accordance with O. Reg. 153/04, in particular Part VII and Schedule D of O. Reg. 153/04. The Phase One ESA scope of work was comprised of the following:

A Records Review: Reviewed available current and historical information sources pertaining to the Phase One Property and Phase One Study Area including the use of, but not limited to, aerial photographs, city directories and a regulatory data base search. Regulatory agencies were also contacted to identify if any records of environmental noncompliance or other information associated with the environmental condition of the Phase One Property exists, including searches of Ministry of the Environment, Conservation and Parks (MECP) and Technical Standards and Safety Authority (TSSA) records;

© 2022 Pinchin Ltd. Page 4 of 30 Interviews: Conducted interviews with a Site Representative (see Section 5.0) to determine if any current or historical operations have caused a concern with respect to the environmental condition of the Phase One Property and the surrounding properties within the Phase One Study Area;

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- Site Reconnaissance: Completed a visual assessment of the Phase One Property and the surrounding properties within the Phase One Study Area (from publicly-accessible areas) including any associated buildings and/or facilities for the purpose of identifying the presence of PCAs;
- Evaluation: Evaluated the information gathered from the records review, interviews and Site reconnaissance;
- Reporting: Prepared a Phase One ESA report; and
- Submission: Submitted the Phase One ESA report to the Client.

4.0 RECORDS REVIEW

4.1 General

Identified off-Site PCAs described in this and subsequent report Sections are depicted on Figure 3.

A Phase One ESA does not include sampling or testing of environmental media or building materials. The study period for this assessment was during August 2022, which included the records review, Site reconnaissance, interviews and reporting. A Site reconnaissance was completed on August 5, 2022, by a Pinchin representative under the direct supervision of a Qualified Person (QP). During the Site reconnaissance, Pinchin accessed the interior of the Site Building and all exterior areas of the Phase One Property. Pinchin did not access any areas within the surrounding Phase One Study Area with the exception of publicly-accessible roads and sidewalks. Select photographs taken during the Site reconnaissance of the Phase One Property and the surrounding properties within the Phase One Study Area are presented in Appendix B.

4.1.1 Phase One Study Area Determination

Based on a review of the available historical information and observations made during the Site reconnaissance for the properties greater than 250 m, but less than 1 kilometre (km), from the Phase One Property boundary, Pinchin did not note or observe any significant potentially contaminating properties that should be included as part of this assessment (e.g., landfills, large industrial manufacturers, etc.). As such, the Phase One Study Area consisted of the Phase One Property, as well as all properties situated wholly, or partly, within 250 m from the nearest point of a boundary of the Phase One Property, in order to meet the minimum requirements set forth in O. Reg. 153/04.

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4.1.2 First Developed Use Determination

The first developed land use of the Phase One Property is defined by O. Reg. 153/04 to be the earlier of:

 The first use of a Phase One Property in or after 1875 that resulted in the development of a building or structure on the property; and

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The first potentially contaminating use or activity on the Phase One Property.

To the best of Pinchin's knowledge, no building or structure had been constructed on the Phase One Property prior to 1976, based on a review of a 1976 aerial photograph that showed the Phase One Property to be undeveloped, vacant land. The 1985 aerial photograph showed a multi-tenant residential building, similar in size and configuration to the present-day Site Building, located on-Site. Based on a comparison of the 1976 and 1985 aerial photographs, the first developed use of the Phase One Property occurred between 1976 and 1985.

The date of the first developed use of the Phase One Property was determined through a review of aerial photographs. No other information was reviewed by Pinchin during the records review or obtained during the Site reconnaissance or interviews, which would have resulted in a different interpretation of the date of first developed use of the Phase One Property.

4.1.3 Fire Insurance Plans

Pinchin contacted Opta Information Intelligence (Opta) to obtain FIPs related to the Phase One Property and the Phase One Study Area. A response was received from Opta dated August 8, 2022, which indicated that no FIPs for the Phase One Property and Phase One Study Area were available. The Opta response is provided in Appendix E.

4.1.4 Environmental Reports

The Client informed Pinchin that no previous environmental reports were available for the Phase One Property or for adjacent properties within the Phase One Study Area. None of the other information sources accessed by Pinchin had previous environmental reports for the Phase One Property or adjacent properties within the Phase One Study Area available for review.

4.2 Environmental Source Information

Pinchin reviewed the historical use of the Phase One Study Area through the use of publicly available archives and databases, as well as through requesting information from regulatory agencies. The following provides a summary of the information obtained from these sources.

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4.2.1 Environmental Database Search – ERIS

Pinchin retained Environmental Risk Information Services (ERIS) to search all available federal, provincial and private source databases for information pertaining to the Phase One Study Area. Unless otherwise noted, information obtained from the ERIS database search was reviewed for the entire Phase One Study Area. A copy of the ERIS report is provided in Appendix D and the results of the database search are described in the following sections.

4.2.1.1 National Pollutant Release Inventory

ERIS completed a search of the federal databases for information regarding the National Pollutant Release Inventory (NPRI). This database contains comprehensive national data regarding releases to air, water, or land, and waste transfers for recycling for more than 300 listed substances and identifies information such as the approximate location, type and quantity of contaminant, date of release, and media impacted.

Pinchin reviewed the ERIS report for NPRI information and found no records regarding the Phase One Property. One record was identified for another property located within the Phase One Study Area. The record did not pertain to releases to soil and water and, as such, it is Pinchin's opinion that the potential for the documented release to be an environmental concern for the Phase One Property is considered low and is not a PCA for the purpose of this Phase One ESA.

4.2.1.2 Ontario Inventory of PCB Storage Sites

The MECP's Waste Management Branch maintains an inventory of PCB storage sites within Ontario. Ontario Regulation 11/82 and Ontario Regulation 347 (O. Reg. 347), made under the EPA, require the registration of inactive PCB storage equipment and/or disposal sites of polychlorinated biphenyl (PCB) waste with the MECP. This database contains information on waste quantities, major and minor sites storing liquid or solid waste, and a waste storage inventory.

ERIS completed a search of the Ontario Inventory of PCB Storage Sites for information regarding PCB storage and found no information regarding the Phase One Study Area.

4.2.1.3 National PCB Inventory

Environment Canada maintains an inventory of in-use PCB-containing equipment at federal, provincial and private facilities in Canada, and of out-of-service PCB-containing equipment and PCB waste owned by the federal government or federally regulated industries.

ERIS completed a search of the National PCB Inventory and found no information regarding the Phase One Study Area.

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4.2.1.4 Certificates of Approval

ERIS completed a search of the MECP database for information regarding Certificates of Approval (Cs-of-A). The MECP maintains a database of approved Cs-of-A for Air & Noise, Industrial Sewage, Municipal & Private Sewage, Waste Management Systems and Renewable Energy Approvals. Prior to November 1, 2011, the MECP mandated that any facility that released emissions to the atmosphere, discharged contaminants to ground or surface water, provided potable water supplies, or stored, transported or disposed of waste, must have a C-of-A before it could operate lawfully. The MECP no longer issues Cs-of-A, which were replaced by Environmental Compliance Approvals (ECAs) as of November 1, 2011. O. Reg. 153/04 indicates that information from the C-of-A database only needs to be obtained for the Phase One Property and properties adjacent to the Phase One Property.

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The ERIS search of the C-of-A database identified no information regarding Cs-of-A for the Phase One Property or for properties adjacent to the Phase One Property.

4.2.1.5 Environmental Compliance Approvals, Permits To Take Water and Certificates of Property Use

ERIS completed a search of the MECP database for information regarding ECAs, permits including Permits To Take Water (PTTWs) and Certificates of Property Use (CPUs). O. Reg. 153/04 indicates that information from these databases only needs to be obtained for the Phase One Property and properties adjacent to the Phase One Property. Details regarding these databases are provided in the ERIS report in Appendix D.

The ERIS database search identified no information regarding ECAs, PTTWs or CPUs for the Phase One Property and properties adjacent to the Phase One Property.

4.2.1.6 Inventory of Coal Gasification Plants

ERIS searched the following publications prepared for the MECP by Intera Technologies Inc. for information on industrial sites that formerly operated as coal gasification plants, and industrial sites that produced or used coal tar and other related tars:

- "Inventory of Coal Gasification Plant Waste Sites in Ontario", dated April 1987; and
- "Inventory of Industrial Sites Producing or Using Coal Tar and Related Tars in Ontario", dated November 1988.

The ERIS search yielded no records of former coal gasification plants or the production or use of coal tar and related tars within the Phase One Study Area.

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4.2.1.7 Environmental Incidents, Orders, Offences and Spills

ERIS completed a search of the various provincial and federal databases for information regarding environmental incidents, orders, offences and spills. O. Reg. 153/04 indicates that information from these databases only needs to be obtained for the Phase One Property and properties adjacent to the Phase One Property. Details regarding the searched databases are provided in the ERIS report in Appendix D.

The ERIS database search revealed no records of environmental incidents, orders, offences or spills for the Phase One Property and properties adjacent to the Phase One Property.

4.2.1.8 Waste Management Records

Waste Generators

ERIS completed a search of the O. Reg. 347 Waste Generators database for information regarding waste generation. O. Reg. 347 defines a waste generation site as any site, equipment and/or operation involved in the production, collection, handling and/or storage of regulated wastes. A generator of regulated waste is required to register the waste generation site and each waste produced, collected, handled or stored at the site. This database contains the registration number, company name and address of registered generators including the types of hazardous wastes generated. It includes data on waste generating facilities such as drycleaners, waste treatment and disposal facilities, machine shops, electric power distribution, etc. The database search results provide a summary of available waste generation information for the registered sites for all years from 1986 to the present.

O. Reg. 153/04 indicates that information from the Waste Generator database only needs to be obtained for the Phase One Property and properties adjacent to the Phase One Property. However, in addition to the Phase One Property and adjacent off-Site properties, Pinchin reviewed the database for waste generators within 50 m transgradient and 100 m upgradient of the Phase One Property with respect to the inferred groundwater flow direction. The area reviewed will be referred to as the Waste Generator Database Review Area.

The ERIS search of the O. Reg. 347 Waste Generators database found no information regarding the Phase One Property.

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The ERIS search of the O. Reg. 347 Waste Generators database found the following information within the Waste Generator Database Review Area:

- Pharmacy Group Ltd.), located at 1160 Beaverwood Road, had been registered with the MECP as generators (Generator #s ON1250600, ON3482997, ON2574199 and ON2849411) of various hazardous wastes from 1991 to 2021. Based on a review of Pinchin's in-house MECP Waste Generator database, approximately 5,450 kilograms (kg) of various hazardous wastes were generated on this property from 1991 to 2020. This property is located adjacent to the northwest elevation of the Phase One Property; however, these operations are inferred to have been located greater than 50 m from the Phase One Property. Based on the distance between these operations and the Phase One Property; and
- City of Ottawa and Rideau Elevator Services Inc., located at 5572 Doctor Leach Drive, had been registered with the MECP as generators (Generator #s ON7586787 and ON7572788) of various hazardous wastes from 2014 to 2021. This property is located approximately 15 m northwest of the Phase One Property, while the building associated with this property is located approximately 45 m northwest of the Phase One Property. Based on a review of Pinchin's in-house MECP Waste Generator database, approximately 3,365 kg of various hazardous wastes were generated on this property from 2002 to 2020. Based on the distance between the building associated with this property and the Phase One Property, as well as the limited annual quantities of hazardous wastes generated at this property, it is Pinchin's opinion that this PCA does not represent an APEC at the Phase One Property.

Further details regarding the types of waste and timeframe when wastes were generated at this property is provided in the ERIS report in Appendix D.

Waste Receivers

ERIS completed a search of the O. Reg. 347 Waste Receivers database for information regarding waste receivers. O. Reg. 347 defines a waste receiving site as any site or facility to which waste is transferred by a waste carrier. A receiver of regulated waste is required to register the waste receiving facility. This database contains registered receivers of regulated wastes, identified by registration number, company name and address, and includes receivers of waste such as landfills, incinerators, transfer stations, PCB storage sites, sludge farms and water pollution control plants.

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O. Reg. 153/04 indicates that information from the Waste Receivers database only needs to be obtained for the Phase One Property and properties adjacent to the Phase One Property. However, in addition to the Phase One Property and adjacent off-Site properties, Pinchin reviewed the database for waste receivers within 50 m transgradient and 100 m upgradient of the Phase One Property with respect to the inferred groundwater flow direction. The area reviewed will be referred to as the Waste Receivers Database Review Area.

The ERIS search of the O. Reg. 347 Waste Receivers database found no information regarding the Waste Receivers Database Review Area.

4.2.1.9 Fuel Storage Tanks

ERIS completed a search of various private, provincial and federal databases for information regarding chemical storage tanks, as well as private and retail fuel storage tanks. Details regarding the searched databases are provided in the ERIS report in Appendix D.

The ERIS search of the chemical and fuel storage tank databases found no information regarding the Phase One Property and Phase One Study Area.

4.2.1.10 Notices and Instruments

ERIS completed a search of the provincial Environmental Registry for records pertaining to proposals, decisions, and exceptions regarding policies, Acts, instruments, or regulations that could significantly affect the environment. ERIS also searched the Record of Site Condition (RSC) database for filed RSCs.

The ERIS database search of the Environmental Registry and Record of Site Condition database found no records for the Phase One Property and Phase One Study Area.

4.2.1.11 Areas of Natural Significance

ERIS reviewed available databases and records to assess whether any parks, wetlands, conservation areas, or other areas of natural significance, are located within the Phase One Study Area. The Area of Natural & Scientific Interest map is included in the ERIS report in Appendix D. In addition, Pinchin reviewed information provided on the Ministry of Natural Resources and Forestry's (MNRF) Natural Heritage Information Centre (NHIC) website. No areas of natural significance were identified within the Phase One Study Area from these information sources.

4.2.1.12 Landfill Information

ERIS reviewed available private and provincial databases for records of any current or inactive landfills and waste disposal sites within the Phase One Study Area. Details regarding the searched databases are provided in the ERIS report in Appendix D.

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The ERIS search of the landfill and waste disposal sites databases found no information regarding the Phase One Study Area.

4.2.2 Ministry of the Environment, Conservation and Parks Freedom of Information Search

The MECP Freedom of Information and Protection of Privacy Office in Toronto, Ontario was contacted to determine if records exist for environmental matters such as orders, spills, previous investigations, prosecutions, registered PCB waste storage sites, waste generators, waste receivers, Cs-of-A and ECAs associated with the Phase One Property.

At the time of writing this report, no response had been received from the MECP. When a formal response is received, it will be reviewed by Pinchin. If there is any information that represents a potential issue of environmental concern, a copy of the response will be forwarded to the Client under separate cover. Our conclusions and recommendations may be amended based on this information. A copy of Pinchin's request submitted to the MECP is provided in Appendix E.

4.2.3 Technical Standards and Safety Authority Search

The TSSA is the regulatory body that governs the safe handling and storage of fuel in Ontario. All storage of gasoline, diesel and fuel oil is subject to the Technical Standards and Safety Act. The Technical Standards and Safety Act and its relevant documents and regulations (e.g., *Liquid Fuels Handling Code*, *Ontario Regulation 213/01 – Fuel Oil*, *Ontario Regulation 217/01 – Liquid Fuels*) require that all fuel storage devices such as aboveground storage tanks (ASTs) and underground storage tanks (USTs) be registered with the TSSA.

Pinchin contacted the TSSA to determine whether any ASTs or USTs are, or were, registered for the Phase One Property. A letter response was issued by the TSSA on August 11, 2022, indicating that following a search of the TSSA files, no outstanding instructions, incident reports, fuel oil spills or contamination records, or records of registered ASTs or USTs were found for the Phase One Property or the off-Site properties listed above. A copy of the TSSA request is provided in Appendix F.

4.2.4 Property Underwriters' Reports and Plans

Property Underwriters' Reports (PURs) provide detailed information on a site-specific basis, including descriptions of building construction, heating sources, production processes, and the presence of any hazardous chemicals or materials which may have been historically stored on the Phase One Property. They also indicate the presence of environmental hazards such as electrical rooms, transformers, boilers and storage tanks. Information provided on Property Underwriters' Plans (PUPs) includes the location, capacity, and contents of ASTs, USTs, chemical storage and other forms of environmental hazards.

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Pinchin contacted Opta to obtain copies of PURs and PUPs related to the Phase One Property. A response was received from Opta dated August 8, 2022, which indicated that no PURs or PUPs for the Phase One Property were available. The Opta response is provided in Appendix E.

4.2.5 City Directories

City directories for the years 1990 to 2011 were reviewed by Pinchin at the Library and Archives of Canada in Ottawa, Ontario. It should be noted that no city directories were available for the Site and surrounding area prior to 1990 and subsequent to 20011. A summary of information obtained with respect to the Site is provided in the following table:

Year(s)	Occupant Listings for Site Address
1990.	Site not listed.
1995-1996.	Township of Rideau Non-Profit Housing Foundation.
1999-2000.	Davis Home Management.
2004-2011.	Rideau Non-Profit Housing Inc.

In general, the city directories indicated that the surrounding area has historically consisted of residential, vacant, community, parkland and commercial land uses since at least 1981. No historical dry cleaning operations, retail fuel outlets (RFOs) or other operations of potential environmental concern were identified; however, Pinchin notes the following:

Historical and/or current automotive repair/servicing facilities were listed within the city
directories reviewed for the Site area. However, based on the distance of these facilities
from the Site and the inferred groundwater flow direction, it is Pinchin's opinion that these
facilities are unlikely to result in potential subsurface impacts at the Site.

4.3 Physical Setting Sources

4.3.1 Aerial Photographs

Copies of aerial photographs dated 1946, 1956, 1965 and 1986 were obtained from the National Air Photo Library in Ottawa, Ontario and reviewed by Pinchin. In addition, digital aerial photographs dated 1976, 1991, 2002, 2011 and 2021 were reviewed on the City of Ottawa e-map website (http://maps.ottawa.ca/geoOttawa/) by Pinchin. It should be noted that accurate details could not be determined from the 1946, 1956 and 1986 aerial photographs due to the large reference scale and the low resolution of the photographs.

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Efforts were made by Pinchin to obtain aerial photographs that:

- Illustrated the period between initial development of the Phase One Property to the present;
- Identified buildings and structures present on the Phase One Property since initial development;
- Identified PCAs within the Phase One Study Area; and
- Identified APECs on the Phase One Property.

It should be noted that accurate details could not be determined from some of the aerial photographs due to the large reference scale and the low resolution of the photographs.

A summary of information obtained with respect to the Phase One Property from a review of the available aerial photography is provided in the following table:

Year of Photograph	Phase One Property	
1946-1976.	The Site appeared to consist of vacant undeveloped land.	
1986-2021.	A multi-tenant residential building, similar in size and configuration to the present-day Site Building, was evident on-Site.	

Based on the aerial photographs reviewed for the Phase One Property and the surrounding area, it appears that the Phase One Property was developed between 1976 and 1986.

4.3.2 Topography, Hydrology and Geology

The elevation of the Phase One Property, based on information obtained from the Ontario Base Map series, is approximately 90 m above mean sea level (mamsl). The general topography in the local and surrounding area is generally flat and the Phase One Property is at a similar elevation to the adjacent/surrounding properties. No bedrock outcrops were observed on-Site or in the surrounding area.

A review of the available physiographical data indicates that the Phase One Property and the surrounding properties located within the Phase One Study Area are located within alluvial deposits consisting of stratified gravel, sand, silt and clay. Bedrock is expected to consist of sedimentary rocks consisting of limestone, dolomite, shale, argillite, sandstone, quartzite, and/or grit. The topography is considered to be mainly flat to rolling low local relief with dry surface water drainage conditions.

Based on general hydrogeological principles and Pinchin's familiarity with subsurface conditions at and near the Phase One Property and the surrounding properties within the Phase One Study Area, the unconfined groundwater beneath the Phase One Property is expected to flow in an east direction. The

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nearest surface water body is the Rideau River, located approximately 305 m east of the Phase One Property at an elevation of approximately 87 mamsl.

Copies of pertinent maps, illustrating local topographical, hydrogeological and drainage features are provided in Appendix G.

4.3.3 Fill Materials

The historical records review provided no information regarding the presence of fill material at the Phase One Property.

Although the Phase One ESA did not identify any historical or current fill material at the Phase One Property, potential future development plans should incorporate the appropriate procedures for the characterization of soils that may require off-Site disposal. Further assessment and/or costs may be incurred through re-development of the Phase One Property and/or change in land use scenarios.

4.3.4 Water Bodies, Areas of Natural Significance and Groundwater Information

The nearest surface water body is the Rideau River, located approximately 305 m east of the Phase One Property at an elevation of approximately 87 mamsl.

A review of the Area of Natural & Scientific Interest map prepared by ERIS (see Appendix D) and information provided on the MNRF's NHIC website did not identify any provincial parks, wetlands, conservation areas, or other areas of natural significance, within the Phase One Study Area.

A review of the City of Ottawa's GeoOttawa website indicated that the Phase One Study Area is not located within a well head protection area for the protection of groundwater.

The records review did not identify the presence of wells within the Phase One Study Area that supply water for human consumption or for agricultural purposes. Details regarding these wells are provided in the ERIS report in Appendix D.

4.3.5 Well Records

The Water Well Information System database search did not identify any water well records for the Phase One Property but did identify 22 water well records within the Phase One Study Area outside of the Phase One Property. Details regarding these off-Site wells, including stratigraphic information, depth to bedrock and/or depth to the water table, are provided in the ERIS report included in Appendix G.

4.4 Site Operating Records

The Phase One Property is not an Enhanced Investigation Property (see Section 6.3). As such, Site operating records were not reviewed as part of the Phase One ESA.

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5.0 INTERVIEWS

Pinchin interviewed individuals knowledgeable of the Phase One Property and its history to obtain or confirm information regarding the environmental condition of the Phase One Property. The following individual provided information regarding the history of the Phase One Property and the surrounding properties within the Phase One Study Area to the best of their knowledge:

Person Interviewed	Relationship to Phase One Property	Date and Place of Interview	Interview Method
Steve Osmond	Manager	August 5, 2022 (Phase One Property)	In-person interview during Site reconnaissance.

Steve Osmond was chosen to be interviewed given that they are most familiar with the recent operational history of the Phase One Property. This individual is hereafter referred to as the "Site Representative", and accompanied the Pinchin representative (Mr. Alex Kelly) during the Site reconnaissance.

Pinchin compared the information obtained from the interviews with information obtained from the historical records. The information provided by the interviewee was corroborated by the available historical records. As such, Pinchin has no concerns regarding the validity of the information provided by the individual interviewed for the Phase One ESA.

With respect to PCAs and APECs, no additional information was obtained from the interviews other than that documented elsewhere in this report.

6.0 SITE RECONNAISSANCE

6.1 General Requirements

A visual assessment of the Phase One Property and the surrounding properties within the Phase One Study Area was conducted for the purpose of identifying the presence of possible PCAs and associated APECs.

The Site reconnaissance was completed on August 5, 2022, by a Pinchin representative (Mr. Alex Kelly), under the direct supervision of Pinchin's QP overseeing this project. Mr. Kelly is an Environmental Project Technologist with more than three years of environmental consulting experience. Pinchin visited the Phase One Property and surrounding properties within the Phase One Study Area to document environmental conditions. During the Site reconnaissance, Pinchin viewed all accessible areas within the Phase One Property, and viewed publicly-accessible portions of the adjacent lands for the presence of actual or potential issues of environmental concern.

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The Site reconnaissance was conducted between the hours of 9:30 AM to 10:30 AM. During the Site reconnaissance, the ground surface was dry and the weather was sunny, and the ambient temperature was approximately 25° Celsius. The Phase One Property reconnaissance was conducted on foot. During the Site reconnaissance, Pinchin accessed the interior of the Site Building and all exterior areas of the Phase One Property. At the time of the Site reconnaissance, the Site Building on the Phase One Property were operating as a multi-tenant residential building. Further details regarding on-Site operations are provided throughout Section 6.2 of this report.

Photographs taken during the Site reconnaissance that illustrate the Phase One Property and Phase One Study Area are provided in Appendix B.

6.2 Specific Observations at Phase One Property

6.2.1 Description of Buildings and Structures

During the Site reconnaissance, Pinchin observed one building/structure on the Phase One Property (i.e., Site Building; a two-storey multi-tenant residential building).

The portion of the Phase One Property outside of the Site Building was comprised primarily of grassed and asphalt-paved areas.

6.2.2 Description of Below-Ground Structures

There were no below-ground structures present on the Phase One Property at the time of the Site reconnaissance.

6.2.3 Description of Tanks

During the Site reconnaissance, Pinchin did not observe any tanks on the Phase One Property for the purpose of either fuel dispensing or storage, or other unidentified substance storage.

6.2.4 Potable and Non-Potable Water Sources

During the Site reconnaissance, Pinchin did not observe potable or non-potable water sources at the Phase One Property. The Phase One Property is serviced by a municipal water supply via underground piping running into the Site Building from Doctor Leach Drive.

6.2.5 Description and Location of Underground Utilities

A number of underground utilities were observed at the Phase One Property, including natural gas, telephone and electrical lines, and municipal water, storm and sanitary sewer lines.

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The natural gas, telephone, electrical, water and sanitary sewer services enter the Site Building via underground lines. Stormwater is captured via catch basins and interior roof drains that are connected to the municipal storm sewer systems along Doctor Leach Drive.

6.2.6 Details of Heating System

During the Site reconnaissance, Pinchin observed natural gas-fired heating/ventilation/air-conditioning (HVAC) units electrically powered baseboard heaters in the Site Building. No evidence of former oil-fired heating systems (i.e., vent/fill pipes, copper feed lines, etc.) were observed during Pinchin's Site reconnaissance.

6.2.7 Details of Cooling System

Cooling for the Site Building is provided by roof-mounted natural gas-fired HVAC units and electrically powered window-mounted air conditioning units.

6.2.8 Details of Drains, Pits and Sumps

No pits or sumps were observed at the Phase One Property.

6.2.9 Unidentified Substances within Buildings and Structures

During the Site reconnaissance, Pinchin did not observe any unidentified substances or storage containers holding unidentified substances at the Phase One Property. Small volumes of various cleaning solutions were stored in their original containers throughout the Site Building. No bulk liquid storage was observed on-Site.

6.2.10 Details of Staining and Corrosion

During the Site reconnaissance, Pinchin did not observe any areas of staining or corrosion inside the Site Building.

6.2.11 Details of On-Site Wells

No water supply or groundwater monitoring wells were observed to be on or within the Phase One Property.

6.2.12 Details of Sewage Works

During the Site reconnaissance, Pinchin did not observe any sewage works or evidence of sewage disposal on the Phase One Property, with the exception of main sanitary sewer pipes that exit the Site Building and connect to the municipal sewer system.

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6.2.13 Details of Ground Cover

During the Site reconnaissance, Pinchin visually inspected the Phase One Property ground cover. Any areas of the Phase One Property not covered by a structure are covered by asphalt-pavement and grassed/landscaped areas.

6.2.14 Details of Current or Former Railways

No current or former railway infrastructure was observed on the Phase One Property.

6.2.15 Areas of Stained Soil, Vegetation and Pavement

During the Site reconnaissance, Pinchin did not observe any areas of stained soil, vegetation or pavement on the Phase One Property.

6.2.16 Areas of Stressed Vegetation

During the Site reconnaissance, Pinchin did not observe any areas of stressed vegetation on the Phase One Property.

6.2.17 Areas of Fill and Debris Materials

No obvious areas where fill material or debris have been placed or graded were observed by Pinchin at the Phase One Property.

Regrading and fill placement at the Phase One Property is inferred to have previously occurred during initial development activities to prepare the Site Building location, parking areas and access to the Phase One Property, and to establish drainage patterns. The quality of the fill material used on-Site is unknown.

6.2.18 Potentially Contaminating Activities

A PCA is defined by O. Reg. 153/04 as a "use or activity set out in Column A of Table 2 of Schedule D that is occurring or has occurred in a Phase One Study Area" including the Phase One Property.

Pinchin identified the following PCA at the Phase One Property during the Site reconnaissance:

 A pad-mounted oil-cooled transformer is located adjacent to the north elevation of the Site Building. The transformer is owned and maintained by Hydro One. No staining or leakage was noted in the vicinity of the transformer. Based on the fact that no staining was observed in the vicinity of the transformer, it is Pinchin's opinion that this PCA does not result in an APEC at the Phase One Property.

6.2.19 Unidentified Substances Outside Buildings and Structures

During the Site reconnaissance, Pinchin did not observe any unidentified substances or storage containers holding unidentified substances on the exterior of the Phase One Property.

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6.2.20 Surrounding Land Uses

During the Site reconnaissance, Pinchin conducted a visual assessment of publicly-accessible portions of the Phase One Study Area for the presence of PCAs. The properties in the Phase One Study Area have various land uses, including commercial, residential, vacant, community and parkland. Land use types within the Phase One Study Area are presented on Figure 2.

The following table summarizes the land use on adjacent properties at the time of the Site reconnaissance:

Direction Relative to Phase One Property	Location Relative to Inferred Groundwater Flow Direction	Description of Property Use	Property Use	Potential Contribution to PCA and/or APEC
Northeast	Down/transgradient	Commercial buildings, residential dwellings and associated roadways, to beyond 200 m from the Phase One Property.	Commercial/ Residential	Land uses are not considered to represent PCAs.
Northwest	Up/transgradient	Commercial buildings, residential dwellings and associated roadways, to beyond 200 m from the Phase One Property.	Commercial/ Residential	Land uses are not considered to represent PCAs.
Southwest	Up/transgradient	A community building, parkland, vacant undeveloped land, residential dwellings and associated roadways, to beyond 200 m from the Phase One Property.	Community/ Parkland/ Vacant/ Residential	Land uses are not considered to represent PCAs.
Southeast	Down/transgradient	Residential dwellings and associated roadways to beyond 200 m from the Phase One Property.	Residential	Land uses are not considered to represent PCAs.

No PCAs were observed at the time of the Site reconnaissance within the rest of the Phase One Study area.

6.3 Enhanced Investigation Property

O. Reg. 153/04 defines an "Enhanced Investigation Property" as a property that is being used or has been used, in whole or in part, in the following manner:

For an industrial use or;

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- For any of the following commercial uses:
 - As a garage;
 - As a bulk liquid dispensing facility, including a gasoline outlet; or
 - For the operation of dry cleaning equipment.

During this Phase One ESA, Pinchin identified that the Phase One Property was formerly used as a private fuel outlet associated with a former on-Site hardware retail building and, despite this former operation, it is not considered an Enhanced Investigation Property as per O. Reg. 153/04.

6.4 Written Description of Investigation

The Phase One ESA completed by Pinchin included investigations of the Phase One Property and the Phase One Study Area outside of the Phase One Property pursuant to Sections 13 and 14 of Schedule D of O. Reg.153/04. The main objective of these investigations was to identify PCAs at the Phase One Property or within the Phase One Study Area outside of the Phase One Property that could have resulted in APECs at the Phase One Property.

6.4.1 Phase One Property

The investigation of the Phase One Property consisted of the following components:

- Review of available historical records, including ERIS regulatory search, city directories, aerial photographs and well records;
- A Site reconnaissance completed on August 5, 2022, by Mr. Alex Kelly of Pinchin that included an assessment of the structure at the Phase One Property and the exterior of the Phase One Property;
- Interviews with an individual knowledgeable of the history and operations at the Phase
 One Property; and
- Review of mapping provided by ERIS and information provided on-line by the MNRF for the presence of areas of natural significance.

Pinchin's investigation of the Phase One Property identified the following PCA:

PCA #1 (Item 55: Transformer Manufacturing, Processing and Use – A pad-mounted oil-cooled transformer is located adjacent to the north elevation of the Site Building). The transformer is owned and maintained by Hydro One. No staining or leakage was noted in the vicinity of the transformer. Based on the fact that no staining was observed in the vicinity of the transformer, it is Pinchin's opinion that this PCA does not result in an APEC at the Phase One Property.

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Pinchin's investigation of the Phase One Property identified one PCA. The description and location of this PCA is summarized in Section 7.2. As per O. Reg. 153/04, The one PCA at the Phase One Property is not considered an APEC that will require investigation through the completion of a Phase Two ESA.

No areas of natural significance were identified at the Phase One Property.

Pinchin's investigation did not identify the presence of wells at the Phase One Property that currently supply water for human consumption or for agricultural purposes.

6.4.2 Phase One Study Area Outside of Phase One Property

The investigation of the Phase One Study Area outside of the Phase One Property consisted of the following components:

- Review of available historical records, including one PUR, one PUP, ERIS regulatory search, city directories, aerial photographs and well records;
- Visual inspection of properties from publicly-accessible areas for evidence of PCAs and water bodies; and
- Review of mapping provided by ERIS and information provided on-line by the MNRF for the presence of areas of natural significance.

Pinchin's investigation of the Phase One Study Area outside of the Phase One Property identified the following PCAs:

PCA #2 (Item 8 Chemical Manufacturing, Processing and Bulk Storage – The property located adjacent to the northwest elevation of the Phase One Property is located within the Waste Generator Database Review Area and was listed within the O. Reg. 347 Waste Generators database search results as a waste generator). (Item 37 Operation of Dry Cleaning Equipment (where chemicals are used) – The property located adjacent to the northwest elevation of the Phase One Property had a former dry cleaning operation from approximately 1991 to 2017; however, these operations are inferred to have been located greater than 50 m from the Phase One Property. Based on the distance between these operations and the Phase One Property, it is Pinchin's opinion that this PCA does not represent an APEC at the Phase One Property;

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One Property; and

PCA #3 (Item 8 Chemical Manufacturing, Processing and Bulk Storage – The property located approximately 15 m southwest of the Phase One Property is located within the Waste Generator Database Review Area and was listed within the O. Reg. 347 Waste Generators database search results as a waste generator). The building associated with this property is located approximately 45 m southwest of the Phase One Property. Based on the distance between the building associated with this property and the Phase One Property, as well as the limited annual quantities of hazardous wastes generated at this

property, it is Pinchin's opinion that this PCA does not represent an APEC at the Phase

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• PCAs #4-14 (Item 55: Transformer Manufacturing, Processing and Use – a total of 21 pole-mounted oil-cooled transformers are located within 250 m of the Phase One Property). However, no evidence of spills or historical spills (i.e., staining) was observed in the vicinity of these transformers and no issues of potential environmental concern (i.e., spills) were noted for these transformers within the ERIS report. In addition, any maintenance/environmental issues associated with these transformers would be the responsibility of Hydro One. Based on the above-noted information, as well as the distance between these transformers and the Phase One property, it is Pinchin's opinion that these PCAs do not represent APECs at the Phase One Property.

No areas of natural significance were identified within the Phase One Study Area outside of the Phase One Property.

The records review did not identify the presence of wells within the Phase One Study Area that supply water for human consumption or for agricultural purposes.

Based on a cursory review of the properties greater than 250 m (i.e., outside of the Phase One Study Area), but less than 1 km, from the Phase One Study Area, Pinchin did not note or observe any significant contaminating properties that should be included as part of this assessment (i.e., landfills, large industrial manufacturers, etc.).

Plans identifying the locations of the on and off-Site PCAs for this Phase One ESA are provided on Figure 3.

7.0 REVIEW AND EVALUATION OF INFORMATION

7.1 Current and Past Uses

To the best of Pinchin's knowledge, no building or structure had been constructed on the Phase One Property prior to 1976, based on a review of a 1976 aerial photograph that showed the Phase One

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Property to be undeveloped, vacant land. The 1985 aerial photograph showed a multi-tenant residential building, similar in size and configuration to the present-day Site Building, located on-Site. Based on a comparison of the 1976 and 1985 aerial photographs, the first developed use of the Phase One Property occurred between 1976 and 1985.

It is Pinchin's opinion that the date of the first developed use of the Phase One Property is between 1976 and 1985, with the construction of multi-tenant residential building, similar in size and configuration to the present-day Site Building, on the Phase One Property. The date of the first developed use of the Phase One Property was determined through a review of aerial photographs. No other information was reviewed by Pinchin during the records review or obtained during the Site reconnaissance or interviews, which would have resulted in a different interpretation of the date of first developed use of the Phase One Property.

7.2 Potentially Contaminating Activities

The following PCA as defined by O. Reg. 153/04 were documented by Pinchin to have occurred on the Phase One Property:

• PCA #1 (Item 55: Transformer Manufacturing, Processing and Use – A pad-mounted oil-cooled transformer is located adjacent to the north elevation of the Site Building.). The transformer is owned and maintained by Hydro One. No staining or leakage was noted in the vicinity of the transformer. Based on the fact that no staining was observed in the vicinity of the transformer, it is Pinchin's opinion that this PCA does not result in an APEC at the Phase One Property.

The following PCAs as defined by O. Reg. 153/04 were documents by Pinchin to have occurred within the Phase One Study Area, outside of the Phase One Property:

PCA #2 (Item 8: Chemical Manufacturing, Processing and Bulk Storage – The property located adjacent to the northwest elevation of the Phase One Property is located within the Waste Generator Database Review Area and was listed within the O. Reg. 347 Waste Generators database search results as a waste generator). (Item 37 Operation of Dry Cleaning Equipment (where chemicals are used) – The property located adjacent to the northwest elevation of the Phase One Property had a former dry cleaning operation from approximately 1991 to 2017; however, these operations are inferred to have been located greater than 50 m from the Phase One Property. Based on the distance between these operations and the Phase One Property, it is Pinchin's opinion that this PCA does not represent an APEC at the Phase One Property;

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PCA #3 (Item 8: Chemical Manufacturing, Processing and Bulk Storage – The property located approximately 15 m southwest of the Phase One Property is located within the Waste Generator Database Review Area and was listed within the O. Reg. 347 Waste Generators database search results as a waste generator). The building associated with this property is located approximately 45 m southwest of the Phase One Property. Based on the distance between the building associated with this property and the Phase One Property, as well as the limited annual quantities of hazardous wastes generated at this property, it is Pinchin's opinion that this PCA does not represent an APEC at the Phase One Property; and

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• PCAs #4-14 (Item 55: Transformer Manufacturing, Processing and Use – a total of 21 pole-mounted oil-cooled transformers are located within 250 m of the Phase One Property). However, no evidence of spills or historical spills (i.e., staining) was observed in the vicinity of these transformers and no issues of potential environmental concern (i.e., spills) were noted for these transformers within the ERIS report. In addition, any maintenance/environmental issues associated with these transformers would be the responsibility of Hydro One. Based on the above-noted information, as well as the distance between these transformers and the Phase One property, it is Pinchin's opinion that these PCAs do not represent APECs at the Phase One Property.

7.3 Areas of Potential Environmental Concern

No APECs as defined by O. Reg. 153/04 were identified by Pinchin at the Phase One Property.

7.4 Phase One Conceptual Site Model

A conceptual site model (CSM) has been created to provide a summary of the findings of the Phase One ESA. The Phase One CSM is summarized in Figures 1 through Figure 3, which illustrate the following features within the Phase One Study Area, where present:

- Existing buildings and structures;
- Water bodies located in whole or in part within the Phase One Study Area.;
- Areas of natural significance located in whole or in part within the Phase One Study Area;
- Drinking water wells located at the Phase One Property;
- Land use of adjacent properties;

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- Roads within the Phase One Study Area;
- PCAs within the Phase One Study Area, including the locations of tanks; and
- APECs at the Phase One Property.

The following provides a narrative summary of the Phase One CSM:

- The Phase One Property is located immediately northeast of Doctor Leach Drive, approximately 35 m southeast of the intersection of Doctor Leach Drive and Village Walk Private, in Manotick, Ontario. The Phase One Property is presently developed with a two-storey multi-tenant commercial building (Site Building). The Phase One Property has been used for residential purposes since the initial development of the Site Building in approximately 1982. There is no record of industrial use or of a commercial use (e.g., garage, bulk liquid dispensing facility or dry cleaner) that would require classifying the Phase One Property as an enhanced investigation property;
- The nearest surface water body is the Rideau River, located approximately 305 m east of the Phase One Property at an elevation of approximately 87 mamsl;
- No areas of natural significance were identified within the Phase One Study Area;
- No drinking water wells were located on the Phase One Property;
- The adjacent and surrounding properties in the vicinity of the Site consist of commercial, residential, community, vacant and parkland land uses. The properties located northeast of the Phase One Property consist of a commercial developments, residential dwellings and associated roadways, to beyond 200 m from the Phase One Property; the properties located northwest of the Phase One Property consist of commercial developments, residential dwelling and associated roadways to beyond 200 m from the Phase One Property; the properties located southwest of the Phase One Property consist of a community building, parkland, vacant undeveloped land, residential dwellings and associated roadways to beyond 200 m from the Phase One Property; and the properties located southeast of the Phase One Property consist of residential dwellings and associated roadways, to beyond 200 m from the Phase One Property;

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One PCA was identified at the Phase One Property (i.e., a pad-mounted oil-cooled transformer located adjacent to the north elevation of the Site Building). 13 PCAs were identified within the Phase One Study Area (i.e., the properties located adjacent to the northwest elevation of the Phase One Property and approximately 15 m southwest of the Phase One Property located within the Waste Generator Database Review Area and listed within the O. Reg. 347 Waste Generators database search results as waste generators; and a total of 21 pole-mounted oil-cooled transformers located within 250 m of the Phase One Property); however, based on the fact that no evidence of spills or historical spills (i.e., staining) observed in the vicinity of the transformers, no issues of potential environmental concern (i.e., spills) noted for the transformers within the ERIS report, any maintenance/environmental issues associated with the transformers being the responsibility of Hydro One and the distance between these properties/operations and the Phase One Property, it is Pinchin's opinion that these PCAs do not represent APECs for the Phase One Property;

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- Underground utilities at the Phase One Property provide potable water, natural gas, electrical, telephone, cable and sewer services to the Site Building. These services enter the Site Building through subsurface conduits, with the exception of a pressurized natural gas line, which connects to meters located along the exterior of the Site Building;
- The Phase One Property and the surrounding properties located within the Phase One Study Area are located within alluvial deposits consisting of stratified gravel, sand, silt and clay. Bedrock is expected to consist of sedimentary rocks consisting of limestone, dolomite, shale, argillite, sandstone, quartzite, and/or grit; and
- The Phase One Property is relatively flat. Local groundwater flow is inferred to be to the east, based on the nearest surface water body.

There were no deviations from the Phase One ESA requirements specified in O. Reg. 153/04 or absence of information that have resulted in uncertainty that would affect the validity of the Phase One CSM.

8.0 CONCLUSIONS

Pinchin conducted this Phase One ESA in accordance with Part VII and Schedule D of O. Reg. 153/04. The purpose of the Phase One ESA was to assess the potential presence of environmental impacts at the Phase One Property due to activities at and near the Phase One Property in support of filing the potential Site Plan Approval application at the Phase One Property.

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One PCA was identified at the Phase One Property (i.e., a pad-mounted oil-cooled transformer located adjacent to the north elevation of the Site Building). 13 PCAs were identified within the Phase One Study Area (i.e., the properties located adjacent to the northwest elevation of the Phase One Property and approximately 15 m southwest of the Phase One Property located within the Waste Generator Database Review Area and listed within the O. Reg. 347 Waste Generators database search results as waste generators; and a total of 21 pole-mounted oil-cooled transformers located within 250 m of the Phase One Property); however, based on the fact that no evidence of spills or historical spills (i.e., staining) observed in the vicinity of the transformers, no issues of potential environmental concern (i.e., spills) noted for the transformers within the ERIS report, any maintenance/environmental issues associated with the transformers being the responsibility of Hydro One and the distance between these properties/operations and the Phase One Property, it is Pinchin's opinion that these PCAs do not represent APECs for the Phase One Property. Based on these findings, nothing was identified that is likely to have resulted in impacts to the soil and/or groundwater at the Phase One Property and would require the completion of a Phase Two ESA. As such, it is Pinchin's opinion that the Phase One Property is suitable for the purpose of filing a Site Plan Approval with the City of Ottawa based only on the completion of this Phase One ESA report.

It should be noted that the references and sources for the information used in evaluating the Phase One Property are provided in the relevant sections of this report. Specific references are also summarized in Section 9.0.

8.1 Signatures

This Phase One ESA was undertaken under the supervision of Scott Mather, P.Eng, QP_{ESA} in accordance with the requirements of O. Reg. 153/04 to support the future Site Plan Approval application at the Phase One Property. The conclusions and recommendations provided in this report represent the best judgement of the assessor based on the Site conditions observed on August 5, 2022, and a review of available historical information and information obtained from interviews.

We trust that the information provided in this report meets your current requirements.

8.2 Terms and Limitations

This Phase One ESA was performed in order to identify potential issues of environmental concern associated with the property located at 5581 Doctor Leach Drive, Ottawa, Ontario (Site), at the time of the Site reconnaissance. This Phase One ESA was performed in general compliance with currently acceptable practices for environmental site investigations, and specific Client requests, as applicable to this Site. This report was prepared for the exclusive use of Rideau Non-Profit Housing Inc. (Client), subject to the terms, conditions and limitations contained within the duly authorized proposal for this

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project. Any use which a third party makes of this report, or any reliance on or decisions to be made based on it, is the sole responsibility of such third parties. Pinchin accepts no responsibility for damages suffered by any third party as a result of decisions made or actions conducted.

If additional parties require reliance on this report, written authorization from Pinchin will be required. Such reliance will only be provided by Pinchin following written authorization from the Client. Pinchin disclaims responsibility of consequential financial effects on transactions or property values, or requirements for follow-up actions and costs. No other warranties are implied or expressed. Pinchin will not provide results or information to any party unless disclosure by Pinchin is required by law.

The information provided in this report is based upon analysis of available documents, records and drawings, and personal interviews. In evaluating the Site, Pinchin has relied in good faith on information provided by other individuals noted in this report. Pinchin has assumed that the information provided is factual and accurate. In addition, the findings in this report are based, to a large degree, upon information provided by the current owner/occupant. Pinchin accepts no responsibility for any deficiency, misstatement or inaccuracy contained in this report as a result of omissions, misinterpretations or fraudulent acts of persons interviewed or contacted, or contained in reports that were reviewed. The scope of work for this Phase One ESA did not include a visual or intrusive investigation for designated substances (e.g., asbestos, mould, PCB-containing electrical equipment, etc.) and, therefore, these materials may be present at the Site.

Pinchin makes no other representations whatsoever, including those concerning the legal significance of its findings, or as to other legal matters touched on in this report, including, but not limited to, ownership of any property, or the application of any law to the facts set forth herein. With respect to regulatory compliance issues, regulatory statutes are subject to interpretation and these interpretations may change over time.

Ontario Regulation 153/04 does not apply to environmental auditing or environmental management systems. Therefore, with respect to Site operations and conditions, compliance with applicable federal, provincial or municipal acts, regulations, laws and/or statutes was not evaluated as part of the Phase One ESA.

© 2022 Pinchin Ltd. Page 29 of 30

9.0 REFERENCES

The following documents, persons or organizations provided information used in this report:

- Steve Osmond, Manager [Site Representative].
- 2. ERIS reported entitled "5581 Doctor Leach Drive, Manotick, Ontario", and dated August 5, 2022 (ERIS Project # 22073100096).
- 3. Opta Information Intelligence.
- The Atlas of Canada Surficial Materials:
 http://atlas.nrcan.gc.ca/site/english/maps/environment/land/surficialmaterials/1
- 5. The Atlas of Canada Bedrock Geology:
 http://atlas.gc.ca/site/english/maps/archives/3rdedition/environment/land/016?w=4&h=4&l=6&r=4&c=12.
- 6. Toporama Topographic Maps:
- i. http://atlas.gc.ca/site/english/maps/topo/map.
- Province of Ontario. Environmental Protection Act R.S.O. 1990, c. E.19 and Ontario Regulation 153/04: Records of Site Condition – Part XV.1 of the Act. Last amended by Ontario Regulation 333/13 on December 13, 2013.
- 8. Canadian Standards Association (CSA) Standard. CSA Z768-01, Phase I Environmental Site Assessment, Canadian Standards Association International, November 2001, reaffirmed in 2012.
- 9. Ministry of the Environment, Conservation and Parks.
- 10. MECP Brownfields Environmental Site Registry.
- 11. National Air Photo Library, Ottawa, Ontario.
- 12. Technical Standards and Safety Authority.
- 13. Intera Technologies Inc. *Inventory of Coal Gasification Plant Waste Sites in Ontario*. April 1987.
- 14. Intera Technologies Inc. *Inventory of Industrial Sites Producing or Using Coal Tar and Related Tars in Ontario.* November 1988.

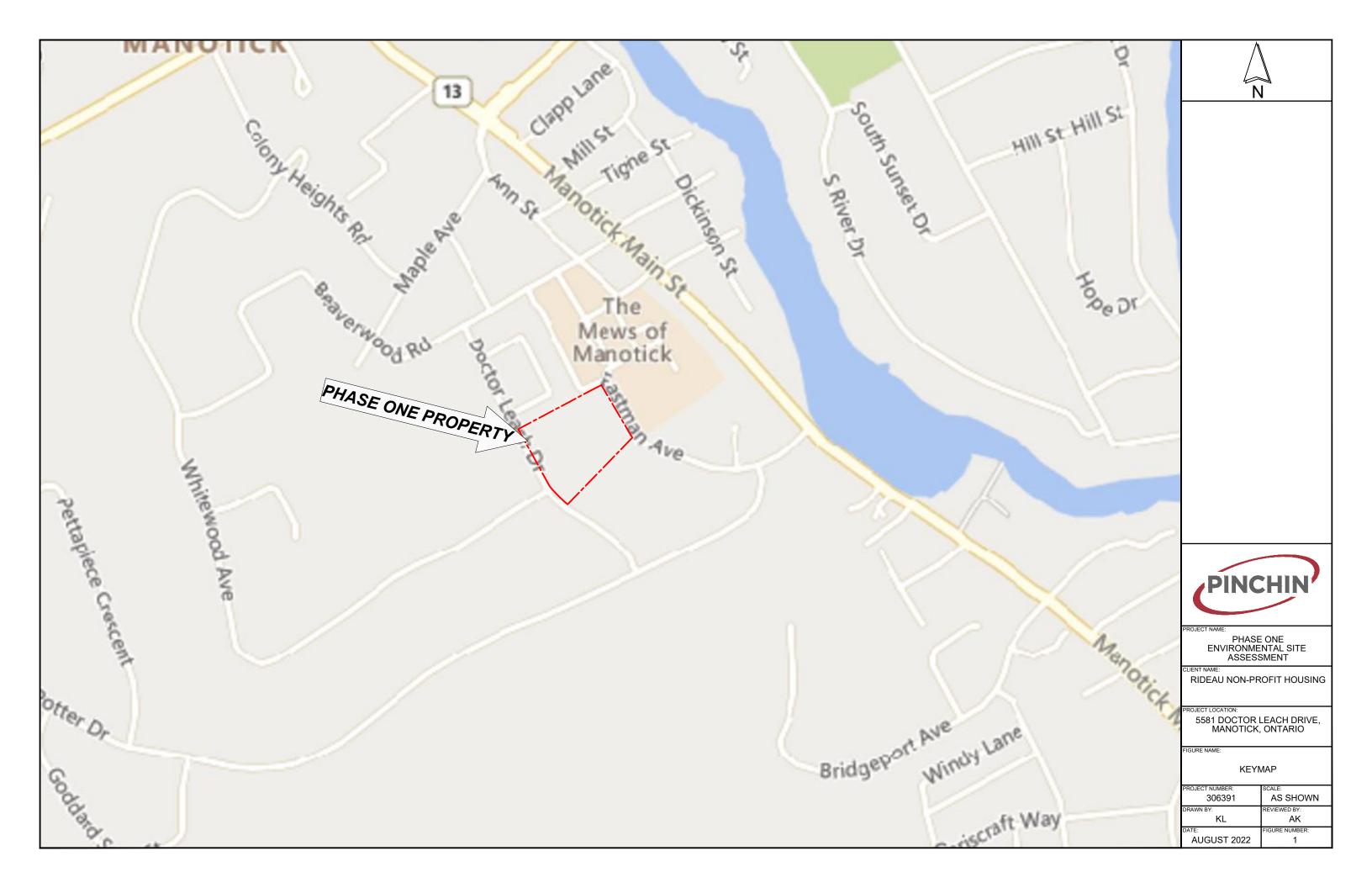
306391 Phase One ESA Dr Leach Dr Manotick ON Rideau

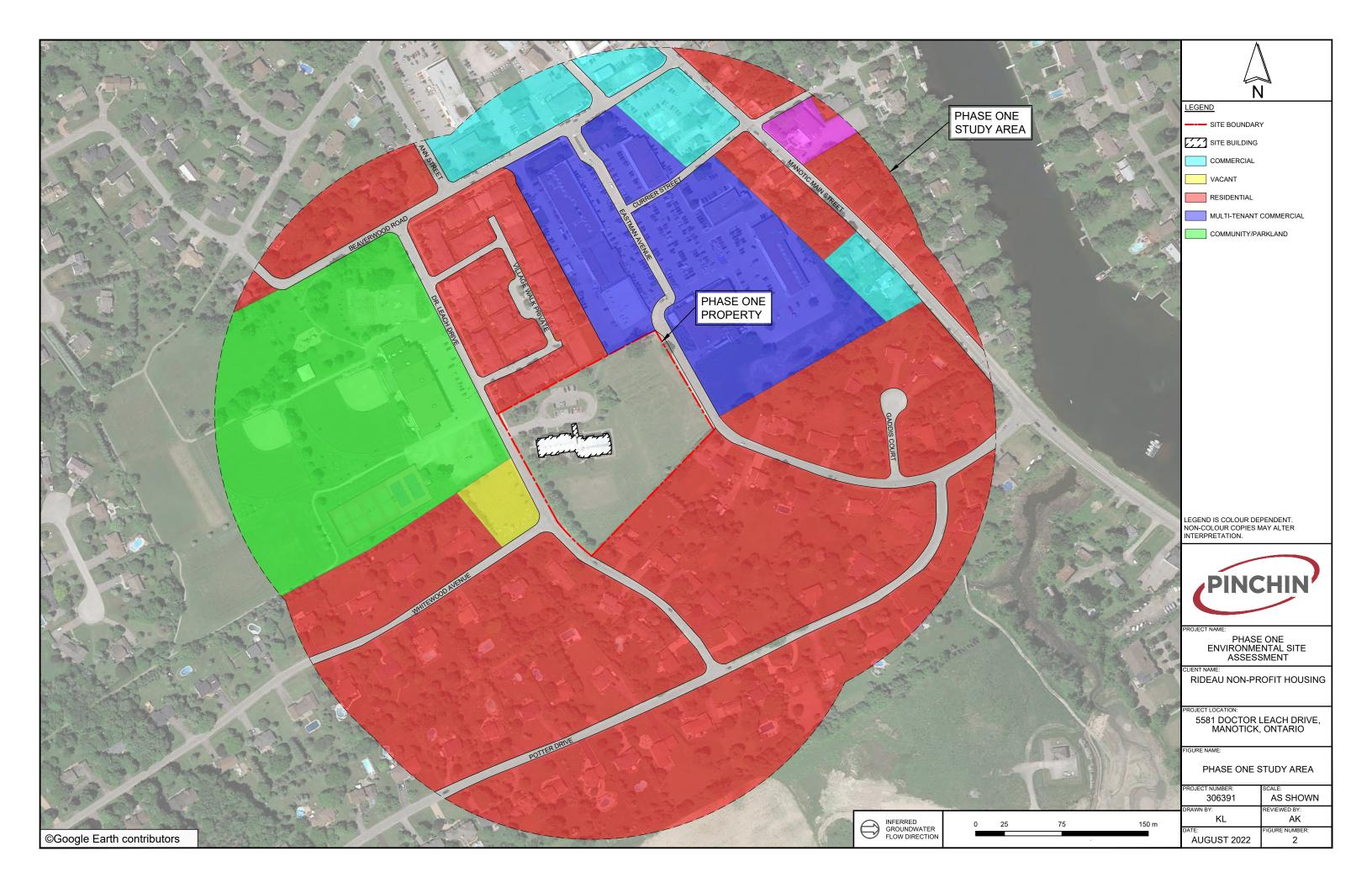
Template: Master Report for RSC Phase One ESA Report, EDR, October 16, 2020

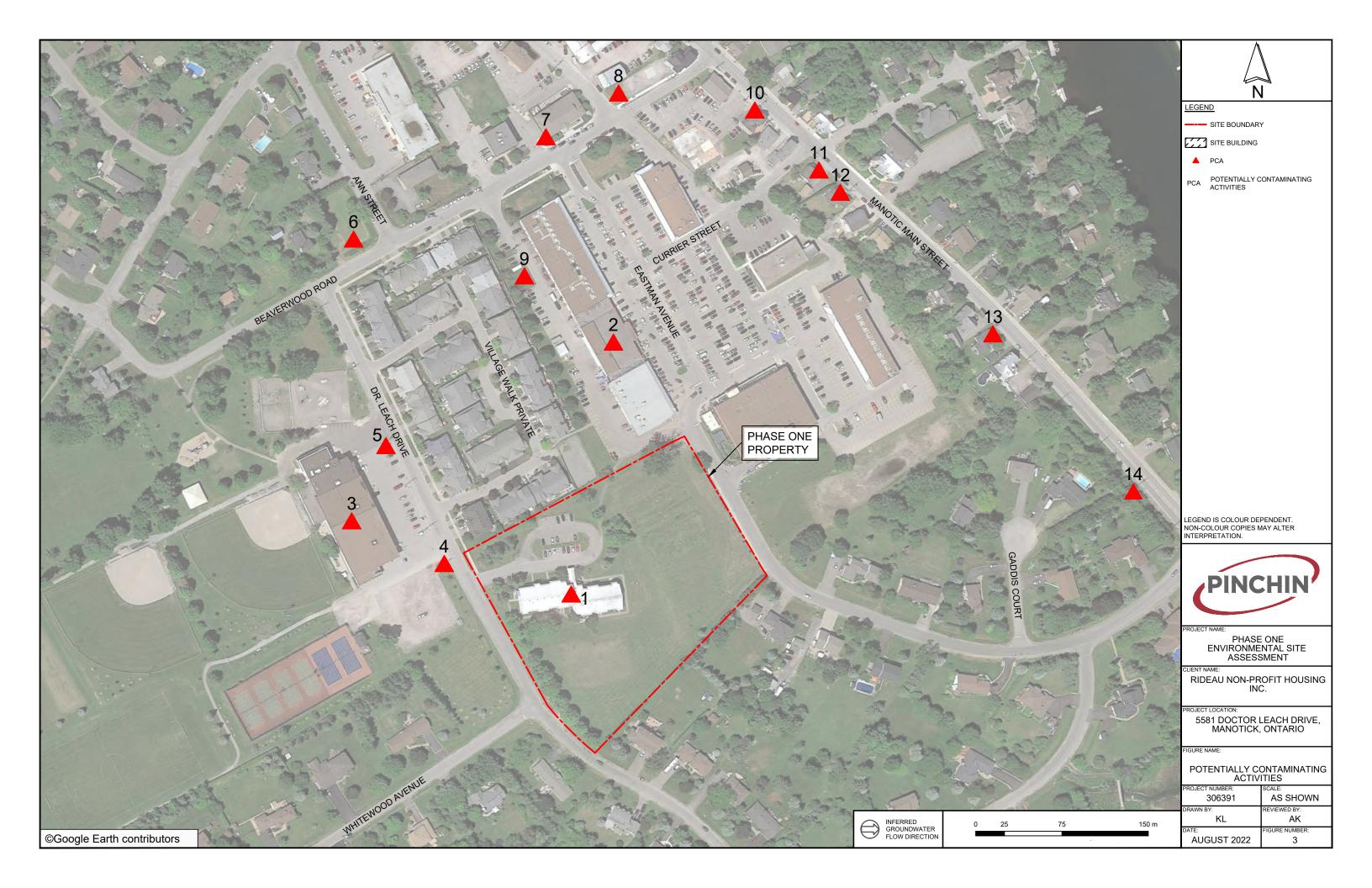
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10.0 APPENDICES

APPENDIX A Figures







APPENDIX B Photographs





Photo 1 – Site Building (north elevation).



Photo 2 – Site Building (east elevation).

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Photo 3 – Site Building (south elevation).



Photo 4 – Site Building (west elevation).

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PINCHIN





Photo 5 – Property located northwest of the Phase One Property.



Photo 6 – Properties located northeast of the Phase One Property.

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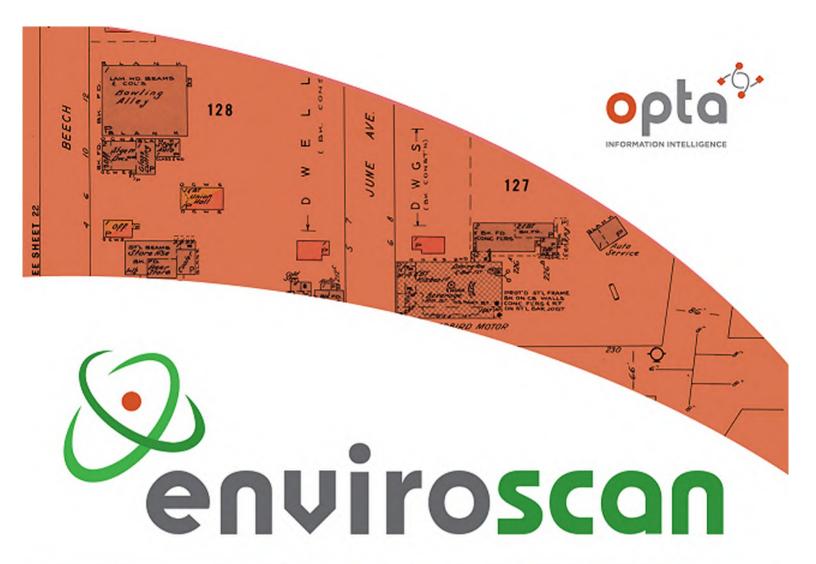
Photo 7 – Properties located southeast of the Phase One Property.



Photo 8- Property located southwest of the Phase One Property.

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APPENDIX C
Opta Records









An SCM Company

175 Commerce Valley Drive W Markham, Ontario L3T 7Z3

T: 905-882-6300 W: www.optaintel.ca

Report Completed By:

Midori

Site Address:

5581 Dr Leach Drive, Manotick, ON

Project No:

22073100096

Opta Order ID:

112641

Requested by:

Eleanor Goolab

ERIS

Date Completed:

8/8/2022 7:40:00 AM

Page: 2

Project Name: 5581 Doctor Leach Drive Manotick ON

Project #: 22073100096 P.O. #: 306391 **ENVIROSCAN** Report

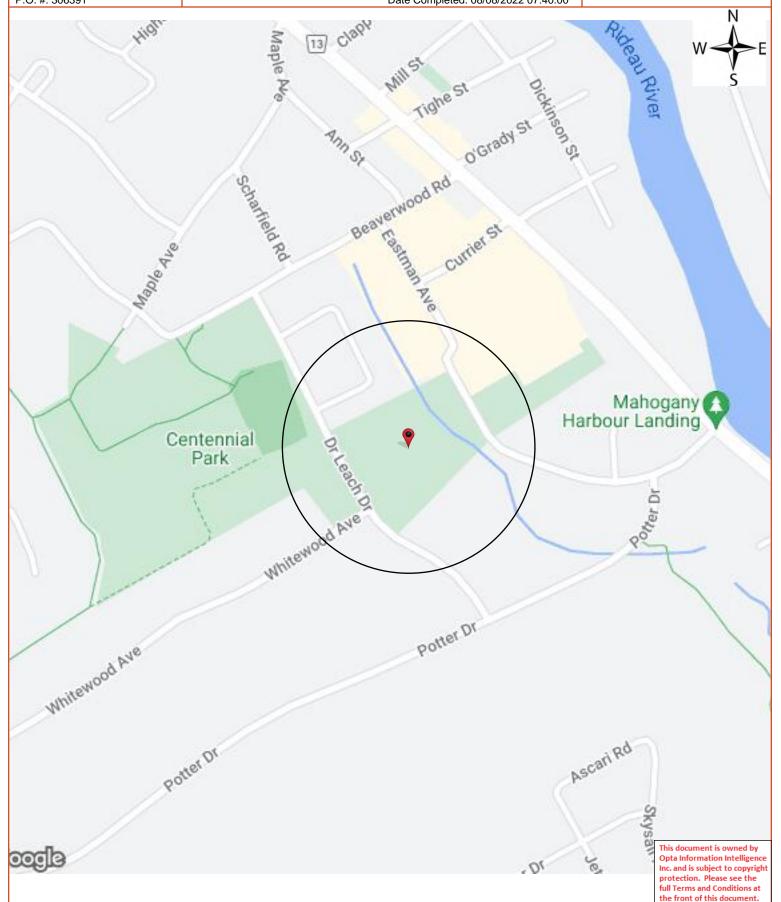
Search Area: 5581 Dr Leach Drive, Manotick, ON

Requested by:

Eleanor Goolab Date Completed: 08/08/2022 07:40:00



OPTA INFORMATION INTELLIGENCE



Page: 3

Project Name: 5581 Doctor Leach Drive Manotick ON

Project #: 22073100096 P.O. #: 306391

ENVIROSCAN Report

Opta Historical Environmental Services Enviroscan Terms and Conditions

> Requested by: Eleanor Goolab Date Completed: 08/08/2022 07:40:00



OPTA INFORMATION INTELLIGENCE

Opta Historical Environmental Services Enviroscan ¹ Terms and Conditions

Report

The documents (hereinafter referred to as the "Documents") to be released as part of the report (hereinafter referred to as the "Report") to be delivered to the purchaser as set out above are documents in Opta's records relating to the described property (hereinafter referred to as the "Property"). Opta makes no representations or warranties respecting the Documents whatsoever, including, without limitation, with respect to the completeness, accuracy or usefulness of the Documents, and does not represent or warrant that these are the only plans and reports prepared in association with the Property or in Opta's possession at the time of Report delivery to the purchaser. The Documents are current as of the date(s) indicated on them. Interpretation of the Documents, if any, is by inference based upon the information which is apparent and obvious on the face of the Documents only. Opta does not represent, warrant or guarantee that interpretations other than those referred to do not exist from other sources. The Report will be prepared for use by the purchaser of the services as shown above hereof only.

Disclaimer

Opta disclaims responsibility for any losses or damages of any kind whatsoever, whether consequential or other, however caused, incurred or suffered, arising directly or indirectly as a result of the services (which services include, but are not limited to, the preparation of the Report provided hereunder), including but not limited to, any losses or damages arising directly or indirectly from any breach of contract, fundamental or otherwise, from reliance on Opta Reports or from any tortious acts or omissions of Opta's agents, employees or representatives.

Entire Agreement

The parties hereto acknowledge and agree to be bound by the terms and conditions hereof. The request form constitutes the entire agreement between the parties pertaining to the subject matter hereof and supersedes all prior and contemporaneous agreements, negotiations and discussions, whether oral or written, and there are no representations or warranties, or other agreements between the parties in connection with the subject matter hereof except as specifically set forth herein. No supplement, modification, waiver, or termination of the request shall be binding, unless confirmed in writing by the parties hereto.

Governing Document

In the event of any conflicts or inconsistencies between the provisions hereof and the Reports, the rights and obligations of the parties shall be deemed to be governed by the request form, which shall be the paramount document.

Law

This agreement shall be governed by and construed in accordance with the laws of the Province of Ontario and the laws of Canada applicable therein.



175 Commerce Valley Drive W

Markham, Ontario

L3T 7Z3

T: 905.882.6300

Toll Free: 905.882.6300

F: 905.882.6300

An SCM Company

www.optaintel.ca

Page: 5
Project Name: 5552 and 5558
Manotick Main Street Manotick

Project #: 20190430172 P.O. #: 241436

ENVIROSCAN Report

1908 Volume: Ontario Miscellaneous Firemap: 1

Manotick Plan: 1142 (1897)

Requested by: Sheet: 1 (1908) Eleanor Goolab Date Completed: 05/06/2019 13:36:38



OPTA INFORMATION INTELLIGENCE



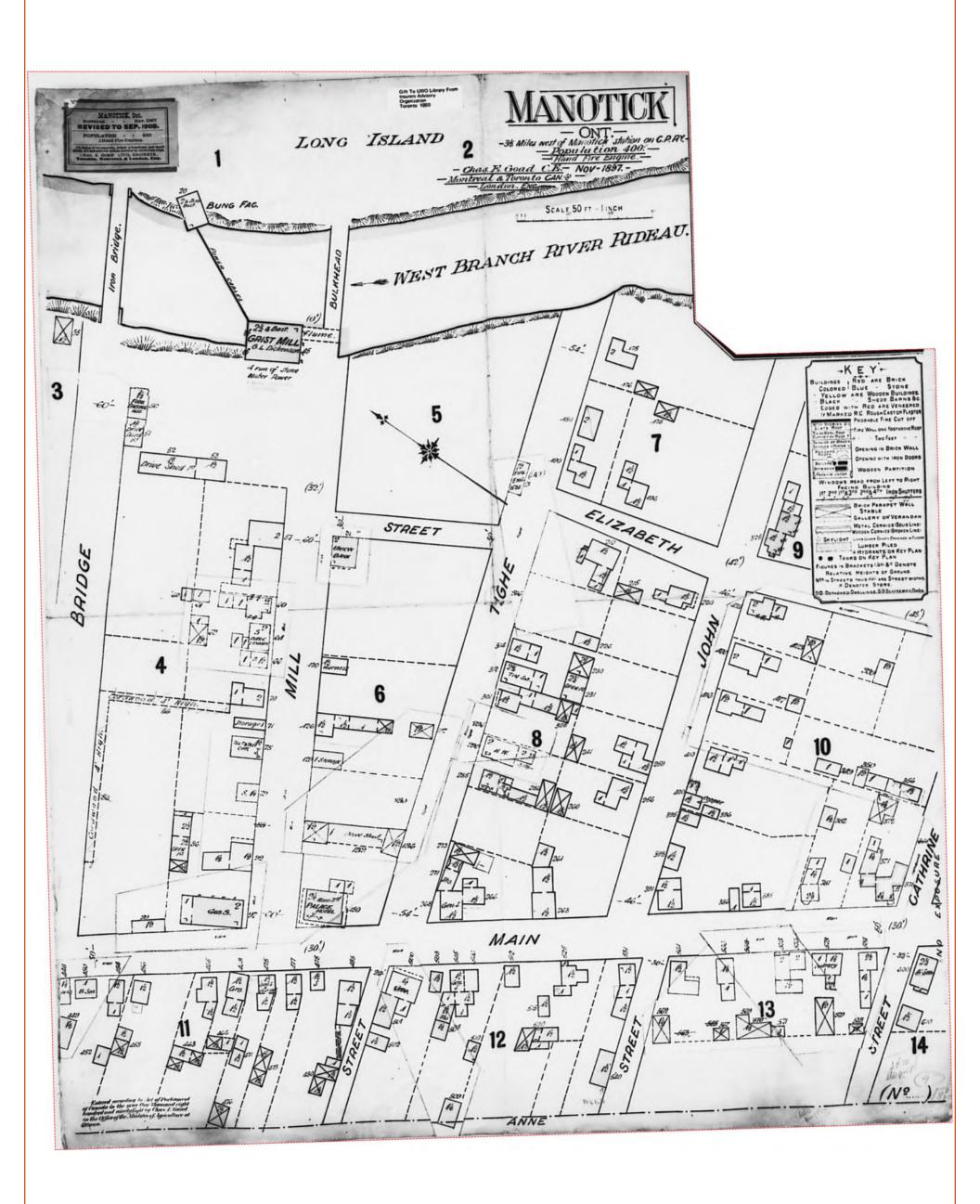
Page: 6
Project Name: 5552 and 5558
Manotick Main Street Manotick

Project #: 20190430172 P.O. #: 241436

1908 Volume: Ontario Miscellaneous Firemap: 1 Manotick Plan: 1142 (1897) Sheet: 1 (1908)

Requested by: Eleanor Goolab Date Completed: 05/06/2019 13:36:38





ENVIROSCAN Report

APPENDIX D ERIS Report



Project Property: 5581 Doctor Leach Drive Manotick ON

5581 Dr Leach Dr

Manotick ON K4M 1J6

Project No: 306391

Report Type: Quote - Custom-Build Your Own Report

Order No: 22073100096
Requested by: Pinchin Ltd.
Date Completed: August 5, 2022

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Executive Summary: Site Report Summary - Surrounding Properties	7
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Executive Summary

Property Information:

Project Property: 5581 Doctor Leach Drive Manotick ON

5581 Dr Leach Dr Manotick ON K4M 1J6

Order No: 22073100096

Project No: 306391

Order Information:

Order No: 22073100096
Date Requested: July 31, 2022
Requested by: Pinchin Ltd.

Report Type: Quote - Custom-Build Your Own Report

Historical/Products:

Aerial Photographs Aerials - National Collection

ERIS Xplorer <u>ERIS Xplorer</u>

Insurance Products Fire Insurance Maps/Inspection Reports/Site Plans

Physical Setting Report (PSR)

PSR

Topographic Map ANSI Map & Ontario Base Map (OBM)

Executive Summary: Report Summary

Database	Name	Searched	Project Property	Boundary to 0.25km	Total
AAGR	Abandoned Aggregate Inventory	Y	0	0	0
AGR	Aggregate Inventory	Υ	0	0	0
AMIS	Abandoned Mine Information System	Υ	0	0	0
ANDR	Anderson's Waste Disposal Sites	Y	0	0	0
AST	Aboveground Storage Tanks	Υ	0	0	0
AUWR	Automobile Wrecking & Supplies	Y	0	0	0
BORE	Borehole	Υ	0	2	2
CA	Certificates of Approval	Υ	0	1	1
CDRY	Dry Cleaning Facilities	Υ	0	2	2
CFOT	Commercial Fuel Oil Tanks	Υ	0	0	0
CHEM	Chemical Manufacturers and Distributors	Υ	0	0	0
СНМ	Chemical Register	Υ	0	0	0
CNG	Compressed Natural Gas Stations	Υ	0	0	0
COAL	Inventory of Coal Gasification Plants and Coal Tar Sites	Υ	0	0	0
CONV	Compliance and Convictions	Y	0	0	0
CPU	Certificates of Property Use	Y	0	0	0
DRL	Drill Hole Database	Y	0	0	0
DTNK	Delisted Fuel Tanks	Y	0	0	0
EASR	Environmental Activity and Sector Registry	Y	0	0	0
EBR	Environmental Registry	Y	0	0	0
ECA	Environmental Compliance Approval	Y	0	2	2
EEM	Environmental Effects Monitoring	Y	0	0	0
EHS	ERIS Historical Searches	Y	0	7	7
EIIS	Environmental Issues Inventory System	Y	0	0	0
ЕМНЕ	Emergency Management Historical Event	Υ	0	0	0
EPAR	Environmental Penalty Annual Report	Υ	0	0	0
EXP	List of Expired Fuels Safety Facilities	Y	0	0	0
FCON	Federal Convictions	Υ	0	0	0
FCS	Contaminated Sites on Federal Land	Υ	0	0	0
FOFT	Fisheries & Oceans Fuel Tanks	Υ	0	0	0
FRST	Federal Identification Registry for Storage Tank Systems (FIRSTS)	Y	0	0	0
FST	Fuel Storage Tank	Y	0	0	0
FSTH	Fuel Storage Tank - Historic	Y	0	0	0
GEN	Ontario Regulation 347 Waste Generators Summary	Y	0	53	53
GHG	Greenhouse Gas Emissions from Large Facilities	Y	0	0	0
HINC	TSSA Historic Incidents	Υ	0	1	1

Database	Name	Searched	Project Property	Boundary to 0.25km	Total
IAFT	Indian & Northern Affairs Fuel Tanks	Y	0	0	0
INC	Fuel Oil Spills and Leaks	Y	0	1	1
LIMO	Landfill Inventory Management Ontario	Y	0	0	0
MINE	Canadian Mine Locations	Y	0	0	0
MNR	Mineral Occurrences	Y	0	0	0
NATE	National Analysis of Trends in Emergencies System	Y	0	0	0
NCPL	(NATES) Non-Compliance Reports	Y	0	3	3
NDFT	National Defense & Canadian Forces Fuel Tanks	Y	0	0	0
NDSP	National Defense & Canadian Forces Spills	Υ	0	0	0
NDWD	National Defence & Canadian Forces Waste Disposal	Y	0	0	0
NEBI	Sites National Energy Board Pipeline Incidents	Y	0	0	0
NEBP	National Energy Board Wells	Y	0	0	0
NEES	National Environmental Emergencies System (NEES)	Y	0	0	0
NPCB	National PCB Inventory	Υ	0	0	0
NPRI	National Pollutant Release Inventory	Υ	0	0	0
OGWE	Oil and Gas Wells	Υ	0	0	0
OOGW	Ontario Oil and Gas Wells	Υ	0	0	0
OPCB	Inventory of PCB Storage Sites	Y	0	0	0
ORD	Orders	Y	0	0	0
PAP	Canadian Pulp and Paper	Y	0	0	0
PCFT	Parks Canada Fuel Storage Tanks	Y	0	0	0
PES	Pesticide Register	Υ	0	20	20
PINC	Pipeline Incidents	Υ	0	5	5
PRT	Private and Retail Fuel Storage Tanks	Υ	0	0	0
PTTW	Permit to Take Water	Y	0	0	0
REC	Ontario Regulation 347 Waste Receivers Summary	Y	0	0	0
RSC	Record of Site Condition	Y	0	0	0
RST	Retail Fuel Storage Tanks	Y	0	0	0
SCT	Scott's Manufacturing Directory	Y	0	9	9
SPL	Ontario Spills	Y	0	5	5
SRDS	Wastewater Discharger Registration Database	Y	0	0	0
TANK	Anderson's Storage Tanks	Y	0	0	0
TCFT	Transport Canada Fuel Storage Tanks	Υ	0	0	0
VAR	Variances for Abandonment of Underground Storage Tanks	Y	0	0	0
WDS	Waste Disposal Sites - MOE CA Inventory	Y	0	0	0
WDSH	Waste Disposal Sites - MOE 1991 Historical Approval Inventory	Y	0	0	0
WWIS	Water Well Information System	Y	0	22	22
	- -	Total:	0	133	133

Executive Summary: Site Report Summary - Project Property

MapDBCompany/Site NameAddressDir/Dist (m)Elev diffPageKey(m)Number

No records found in the selected databases for the project property.

Executive Summary: Site Report Summary - Surrounding Properties

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>1</u>	NCPL	City of Ottawa - Village Walk STP	65 Village Walk Pvt Ottawa ON	NNW/18.8	-0.93	<u>35</u>
1	NCPL	City of Ottawa - Village Walk STP	65 Village Walk Pvt Ottawa ON	NNW/18.8	-0.93	<u>35</u>
1	NCPL	City of Ottawa - Village Walk Sewage Treatment Plant	65 Village Walk Pvt Ottawa ON	NNW/18.8	-0.93	<u>35</u>
<u>2</u>	PINC	ENBRIDGE GAS INC	5598 EASTMAN AVE,,MANOTICK,ON, K4M 1E2,CA ON	ESE/21.0	-0.69	<u>36</u>
<u>3</u>	wwis		ON Well ID: 7373237	WNW/51.8	0.00	<u>36</u>
<u>4</u>	GEN	QUALITY CLEANERS	1160 BEAVERWOOD ROAD OTTAWA ON K4M 1A2	NE/69.9	-0.03	<u>37</u>
<u>4</u>	PES	ROBINSON'S FOODMARKETS INC	1160 BEAVERWOOD RD BOX 517 MANOTICK ON K4M1A5	NE/69.9	-0.03	<u>37</u>
<u>4</u>	PES	ROBINSON'S FOODMARKETS INC	1160 BEAVERWOOD RD MANOTICK ON K4M1A5	NE/69.9	-0.03	<u>38</u>
<u>4</u>	GEN	QUALITY CLEANERS	1160 BEAVERWOOD ROAD OTTAWA ON	NE/69.9	-0.03	<u>38</u>
<u>4</u>	GEN	QUALITY CLEANERS	1160 BEAVERWOOD ROAD OTTAWA ON	NE/69.9	-0.03	<u>38</u>
<u>4</u>	GEN	Caremedics Manotick Inc	1160 Beaverwood Road, Unit 2 Manotick ON K4M 1L6	NE/69.9	-0.03	<u>39</u>
<u>4</u>	SPL	Parson Refrigeration (1985) Ltd.	1160 Beaverwood Rd, Manotick Ottawa ON	NE/69.9	-0.03	<u>39</u>

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>4</u>	GEN	Caremedics Manotick Inc	1160 Beaverwood Road, Unit 2 Manotick ON K4M 1L6	NE/69.9	-0.03	<u>39</u>
<u>4</u>	GEN	Caremedics Manotick Inc	1160 Beaverwood Road, Unit 2 Manotick ON	NE/69.9	-0.03	<u>40</u>
<u>4</u>	GEN	QUALITY CLEANERS	1160 BEAVERWOOD ROAD OTTAWA ON	NE/69.9	-0.03	<u>40</u>
<u>4</u>	PES	ROBINSON'S FOODMARKETS INC	1160 BEAVERWOOD RD MANOTICK ON K4M1A5	NE/69.9	-0.03	<u>40</u>
<u>4</u>	GEN	Caremedics Manotick Inc.	1160 Beaverwood Road unit 2 Manotick ON K4M 1A3	NE/69.9	-0.03	<u>41</u>
<u>4</u>	GEN	Rexall Pharmacy Group Ltd.	1160 Beaverwood Rd Manotick ON K4M 1A3	NE/69.9	-0.03	<u>41</u>
<u>4</u> .	GEN	QUALITY CLEANERS	1160 BEAVERWOOD ROAD OTTAWA ON K4M 1A2	NE/69.9	-0.03	<u>41</u>
<u>4</u>	GEN	QUALITY CLEANERS	1160 BEAVERWOOD ROAD OTTAWA ON K4M 1A2	NE/69.9	-0.03	<u>41</u>
<u>4</u>	GEN	Pharmx Rexall Drug Stores Ltd.	1160 Beaverwood Rd Manotick ON K4M 1A3	NE/69.9	-0.03	<u>42</u>
<u>4</u>	GEN	Caremedics Manotick Inc	1160 Beaverwood Road, Unit 2 Manotick ON K4M 1L6	NE/69.9	-0.03	<u>42</u>
<u>4</u>	GEN	QUALITY CLEANERS	1160 BEAVERWOOD ROAD OTTAWA ON K4M 1A2	NE/69.9	-0.03	<u>42</u>
<u>4</u>	GEN	Caremedics Manotick Inc	1160 Beaverwood Road, Unit 2 Manotick ON K4M 1L6	NE/69.9	-0.03	<u>43</u>
<u>4</u> .	GEN	Pharmx Rexall Drug Stores Ltd.	1160 Beaverwood Rd Manotick ON K4M 1A3	NE/69.9	-0.03	<u>43</u>

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>4</u>	GEN	Rexall Pharmacy Group Ltd.	1160 Beaverwood Rd Manotick ON K4M 1A3	NE/69.9	-0.03	<u>43</u>
<u>4</u>	GEN	Caremedics Manotick Inc.	1160 Beaverwood Road unit 2 Manotick ON K4M 1A3	NE/69.9	-0.03	<u>43</u>
<u>4</u>	GEN	QUALITY CLEANERS	1160 BEAVERWOOD ROAD OTTAWA ON K4M 1A2	NE/69.9	-0.03	<u>44</u>
<u>4</u>	PES	LOBLAWS INC. O/A MANOTICK YOUR INDEPENDENT GROCER	1160 BEAVERWOOD RD MANOTICK ON K4M1A5	NE/69.9	-0.03	<u>44</u>
<u>4</u> .	CDRY	Quality Cleaners	1160 Beaverwook Rd Manotick ON K4M1A2	NE/69.9	-0.03	<u>44</u>
<u>4</u> ·	CDRY	Quality Cleaners	1160 Beaverwook Rd Manotick ON K4M1A2	NE/69.9	-0.03	<u>46</u>
<u>4</u>	PES	ROBINSON'S FOODMARKETS INC	1160 BEAVERWOOD RD MANOTICK ON K4M1A5	NE/69.9	-0.03	46
<u>4</u> .	PES	2626693 ONTARIO INC. O/A MCDONOUGH'S YOUR INDEPENDENT GROCER	1160 BEAVERWOOD RD. MANOTICK ON	NE/69.9	-0.03	<u>47</u>
<u>4</u> .	GEN	Rexall Pharmacy Group Ltd.	1160 Beaverwood Rd Manotick ON K4M 1A3	NE/69.9	-0.03	<u>47</u>
<u>4</u> .	GEN	Caremedics Manotick Inc.	1160 Beaverwood Road unit 2 Manotick ON K4M 1A3	NE/69.9	-0.03	<u>47</u>
<u>4</u>	GEN	QUALITY CLEANERS	1160 BEAVERWOOD ROAD OTTAWA ON K4M 1A2	NE/69.9	-0.03	<u>48</u>
<u>4</u> .	GEN	Caremedics Manotick Inc.	1160 Beaverwood Road unit 2 Manotick ON K4M 1A3	NE/69.9	-0.03	<u>48</u>

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>4</u>	GEN	Rexall Pharmacy Group Ltd.	1160 Beaverwood Rd Manotick ON K4M 1A3	NE/69.9	-0.03	<u>48</u>
<u>4</u> ·	GEN	QUALITY CLEANERS	1160 BEAVERWOOD ROAD OTTAWA ON K4M 1A2	NE/69.9	-0.03	<u>49</u>
<u>5</u>	PES	MANOTICK HARDWARE LIMITED	1166 BEAVERWOOD RD, PO BOX 970 MANOTICK ON K4M1A8	N/75.8	-1.00	<u>49</u>
<u>5</u>	INC		1160D Beaverwood Drive, Manotick ON	N/75.8	-1.00	<u>49</u>
<u>5</u>	PINC		1166 EASTMAN AVENUE, MANOTICK ON	N/75.8	-1.00	<u>50</u>
<u>5</u>	PES	MANOTICK HARDWARE LIMITED	1166 BEAVERWOOD RD, PO BOX 970 MANOTICK ON K4M 1A8	N/75.8	-1.00	<u>50</u>
<u>5</u> .	PES	2485368 ONTARIO INC O/A MANOTICK HOME HARDWARE	1166 BEAVERWOOD RD MANOTICK ON K4M1A8	N/75.8	-1.00	<u>51</u>
<u>5</u>	PES	1799598 ONTARIO LIMITED O/A MANOTICK HOME HARDWARE	1166 BEAVERWOOD RD, PO BOX 970 MANOTICK ON K4M1A8	N/75.8	-1.00	<u>51</u>
<u>5</u>	PES	1799598 ONTARIO LIMITED O/A MANOTICK HOME HARDWARE	1166 BEAVERWOOD RD, PO BOX 970 MANOTICK ON K4M1A8	N/75.8	-1.00	<u>51</u>
<u>5</u>	PES	2485368 ONTARIO INC.	1166 Beaverwood RD Manotick ON K4M 1A8	N/75.8	-1.00	<u>52</u>
<u>6</u>	SPL		5572 Doctor Leach Drive, Manotick Ottawa ON K4M 1C8	WNW/76.4	0.31	<u>52</u>
<u>6</u>	GEN	City of Ottawa	5572 Dr. Leach Drive Ottawa ON K4M 1C8	WNW/76.4	0.31	<u>53</u>
<u>6</u>	GEN	City of Ottawa	5572 Dr. Leach Drive Ottawa ON K4M 1C8	WNW/76.4	0.31	<u>53</u>

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>6</u>	GEN	City of Ottawa	5572 Dr. Leach Drive Ottawa ON K4M 1C8	WNW/76.4	0.31	<u>54</u>
<u>6</u>	GEN	City of Ottawa	5572 Dr. Leach Drive Ottawa ON K4M 1C8	WNW/76.4	0.31	<u>54</u>
<u>6</u>	GEN	Rideau Elevator Services Inc.	5572 DR LEACH DRIVE MANOTICK ON K4M 1C8	WNW/76.4	0.31	<u>54</u>
<u>6</u>	GEN	City of Ottawa	5572 Dr. Leach Drive Ottawa ON K4M 1C8	WNW/76.4	0.31	<u>55</u>
<u>6</u>	GEN	City of Ottawa	5572 Dr Leach Dr Manotick ON K4M 1C8	WNW/76.4	0.31	<u>55</u>
<u>6</u> *	GEN	City of Ottawa	5572 Dr. Leach Drive Ottawa ON K4M 1C8	WNW/76.4	0.31	<u>55</u>
<u>6</u> *	GEN	City of Ottawa	5572 Dr Leach Dr Manotick ON K4M 1C8	WNW/76.4	0.31	<u>56</u>
<u>7</u> *	ECA	City of Ottawa	Ottawa ON K1J 1A6	WNW/83.1	0.06	<u>56</u>
<u>7</u>	ECA	City of Ottawa	Ottawa ON	WNW/83.1	0.06	<u>57</u>
<u>8</u>	wwis		lot 2 con A ON <i>Well ID:</i> 1515427	WNW/116.1	-0.08	<u>57</u>
<u>9</u>	wwis		lot 2 con A ON <i>Well ID:</i> 1514029	WNW/138.1	1.27	<u>60</u>
<u>10</u>	PINC		1161 Gaddis Court, Manotick ON	E/138.3	0.47	<u>64</u>
<u>11</u>	EHS		Whitewood Avenue, 225 SW of Dr Leach Drive Manotick ON K4M 1E1	WSW/148.9	0.00	<u>64</u>

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>12</u>	WWIS		lot 3 ON	NE/152.4	5.02	<u>64</u>
			Well ID: 1506598			
<u>13</u>	WWIS		5562 MANOTICK MAIN STREET lot 2 con A MANOTICK ON Well ID: 7165034	NNE/168.4	1.32	<u>68</u>
<u>14</u>	PES	ROBINSON'S FOODMARKETS INC.	1160 JOHN STREET MANOTICK ON K4M 1A3	NNW/189.3	-2.09	<u>72</u>
<u>14</u>	PES	PROVIGO DISTRIBUTION INC./ MANOTICK MEWS IND. GROCER	1160 JOHN STREET, BOX 517 MANOTICK ON K4M1A5	NNW/189.3	-2.09	<u>72</u>
<u>15</u>	WWIS		lot 3 ON <i>Well ID:</i> 1506493	NE/189.9	5.08	<u>72</u>
16	WWIS		1212. POTTER DR Ottawa ON	S/191.3	0.00	<u>75</u>
			Well ID: 7195522			
<u>16</u>	WWIS		1212 POTTER DRIVE MANOTICK ON	S/191.3	0.00	<u>81</u>
			Well ID: 7194536			
<u>17</u>	WWIS		lot 3 ON	ENE/195.7	4.29	<u>83</u>
			Well ID: 1511311			
<u>18</u>	BORE		ON	ENE/197.9	2.44	<u>87</u>
<u>19</u>	EHS		5582 Manotick Main Street Manotick ON K4M 1E2	ENE/198.2	3.59	<u>88</u>
<u>20</u>	EHS		5562 Manotick Main Street Ottawa ON	NNE/199.5	4.39	<u>88</u>
<u>21</u>	WWIS		lot 3 ON	ENE/200.7	3.59	88
			Well ID: 1516567			
<u>22</u>	CA	TEAMCO HOLDINGS INC.	JOHN ST./DOCTOR LEACH DR.(STP) RIDEAU TWP. ON	WNW/201.9	2.37	<u>91</u>

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>23</u>	GEN	Rexall Pharmacy Group Ltd.	1160 Beaverwood Rd Manotick ON K4M 1A3	N/202.4	0.03	<u>92</u>
<u>23</u>	GEN	Caremedics Manotick Inc.	1160 Beaverwood Road unit 2 Manotick ON K4M 1A3	N/202.4	0.03	<u>92</u>
<u>23</u>	PES		1160 BEAVERWOOD RD MANOTICK ON K4M 1A5	N/202.4	0.03	<u>92</u>
<u>24</u>	PINC	SHAHRAM BAKHTIARI	5572 DOCTOR LEACH DR,,OTTAWA,ON, K4M 1C8,CA ON	W/203.3	2.00	<u>93</u>
<u>25</u>	wwis		lot 2 con A ON <i>Well ID</i> : 1517732	NW/204.0	-0.55	<u>93</u>
<u>26</u>	PINC	ENBRIDGE GAS INC	5635 WHITEWOOD AVE,,MANOTICK,ON, K4M 1E1,CA ON	WSW/204.2	-1.03	<u>97</u>
<u>27</u>	EHS		5552 Manotick Main Street Manotick ON K4M	NNE/206.0	2.73	<u>97</u>
<u>28</u>	SPL	S 21(1)(f) of FIPPA	5567 Main St, Osgoode Ottawa ON	NE/207.4	4.92	<u>98</u>
29	wwis		lot 3 ON <i>Well ID</i> : 1506485	ENE/207.8	0.00	<u>98</u>
<u>30</u>	SCT	RIDEAU AWNINGS	5573 MAIN ST MANOTICK ON K4M 1A7	NE/210.0	4.38	<u>101</u>
<u>31</u>	wwis		lot 2 con A ON Well ID : 1516469	NW/212.7	-1.19	<u>101</u>
<u>32</u>	wwis		lot 2 ON Well ID: 1514484	NNE/216.4	2.73	<u>105</u>

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
33	SPL	PRIVATE RESIDENCE	5561 MAIN STREET, MANOTICK FURNACE OIL TANK RIDEAU TOWNSHIP ON	NNE/218.6	4.95	108
<u>34</u>	BORE		ON	WNW/223.7	5.19	<u>109</u>
<u>35</u>	WWIS		lot 7 con 1 ON <i>Well ID:</i> 1511389	WNW/223.7	5.19	<u>110</u>
<u>36</u>	GEN	RIDEAU ANIMAL HOSPITAL	1 ANN ST. MANOTICK ON K0A 2N0	NW/224.8	-1.95	<u>114</u>
<u>36</u>	GEN	RIDEAU ANIMAL HOSPITAL	1 ANN ST. MANOTICK ON K0A 2N0	NW/224.8	-1.95	<u>114</u>
<u>36</u>	GEN	RIDEAU ANIMAL HOSPITAL 33- 274	1 ANN ST. MANOTICK ON K0A 2N0	NW/224.8	-1.95	114
<u>36</u>	GEN	RIDEAU ANIMAL (OUT OF BUS.)	1 ANN ST. MANOTICK ON K0A 2N0	NW/224.8	-1.95	<u>115</u>
<u>36</u>	GEN	Rideaugreen Veterinary Management Inc.	P.O. BOX 1070 5547 SCHARFIELD ROAD MANOTICK ON K4M 1A9	NW/224.8	-1.95	<u>115</u>
<u>36</u>	GEN	Nepean-Rideau Veterinary Professional Corporation	P.O. BOX 1070 5547 SCHARFIELD ROAD MANOTICK ON	NW/224.8	-1.95	<u>115</u>
<u>36</u>	GEN	Nepean-Rideau Veterinary Professional Corporation	P.O. BOX 1070 5547 SCHARFIELD ROAD MANOTICK ON	NW/224.8	-1.95	<u>116</u>
<u>36</u>	GEN	Nepean-Rideau Veterinary Professional Corporation	P.O. BOX 1070 5547 SCHARFIELD ROAD MANOTICK ON	NW/224.8	-1.95	<u>116</u>
<u>36</u>	GEN	Nepean-Rideau Veterinary Professional Corporation	P.O. BOX 1070 5547 SCHARFIELD ROAD MANOTICK ON	NW/224.8	-1.95	<u>116</u>
<u>36</u>	GEN	Nepean-Rideau Veterinary Professional Corporation	P.O. BOX 1070 5547 SCHARFIELD ROAD MANOTICK ON K4M 1A9	NW/224.8	-1.95	117

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>36</u>	GEN	Nepean-Rideau Veterinary Professional Corporation	P.O. BOX 1070 5547 SCHARFIELD ROAD MANOTICK ON	NW/224.8	-1.95	<u>117</u>
<u>36</u>	GEN	Nepean-Rideau Veterinary Professional Corporation	P.O. BOX 1070 5547 SCHARFIELD ROAD MANOTICK ON K4M 1A9	NW/224.8	-1.95	<u>117</u>
<u>36</u>	GEN	Nepean-Rideau Veterinary Professional Corporation	P.O. BOX 1070 5547 SCHARFIELD ROAD MANOTICK ON K4M 1A9	NW/224.8	-1.95	<u>118</u>
<u>36</u>	GEN	Nepean-Rideau Veterinary Professional Corporation	P.O. BOX 1070 5547 SCHARFIELD ROAD MANOTICK ON K4M 1A9	NW/224.8	-1.95	<u>118</u>
<u>36</u>	GEN	Nepean-Rideau Veterinary Professional Corporation	P.O. BOX 1070 5547 SCHARFIELD ROAD MANOTICK ON K4M 1A9	NW/224.8	-1.95	<u>119</u>
<u>36</u>	GEN	Nepean-Rideau Veterinary Professional Corporation	P.O. BOX 1070 5547 SCHARFIELD ROAD MANOTICK ON K4M 1A9	NW/224.8	-1.95	<u>119</u>
<u>36</u>	GEN	Nepean-Rideau Veterinary Professional Corporation	P.O. BOX 1070 5547 SCHARFIELD ROAD MANOTICK ON K4M 1A9	NW/224.8	-1.95	<u>119</u>
<u>37</u>	WWIS		lot 3 ON <i>Well ID:</i> 1506492	ENE/227.6	1.59	<u>120</u>
<u>38</u>	EHS		1185 Beaverwood Road Manotick ON K4M 1L6	NW/228.2	2.36	122
<u>39</u>	SCT	BARRHAVEN INDEPENDENT	1165 JOHN ST MANOTICK ON K4M	NNW/228.8	-2.08	122
<u>39</u>	SCT	MANOTICK MESSENGER INC.	1165 JOHN ST MANOTICK ON K4M 1A5	NNW/228.8	-2.08	122
<u>39</u>	SCT	MANOTICK PRINTING SERVICES	1165 JOHN ST MANOTICK ON K4M 1A5	NNW/228.8	-2.08	123
<u>39</u>	SCT	IMPLO-TEC RESEARCH CANADA INC.	1165 John St Manotick ON K4M 1A2	NNW/228.8	-2.08	123

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
39	SCT	Barrhaven Independent	1165 Beaverwood Crs Manotick ON K4M 1A5	NNW/228.8	-2.08	<u>123</u>
<u>39</u>	SCT	Manotick Printing Services	1165 Beaverwood Rd Manotick ON K4M 1A5	NNW/228.8	-2.08	124
39	SCT	Manotick Messenger Inc.	1165 Beaverwood Rd Manotick ON K4M 1A5	NNW/228.8	-2.08	<u>124</u>
<u>39</u>	SCT	Manotick Messenger Inc	1165 Beaverwood Rd Manotick ON K4M 1A5	NNW/228.8	-2.08	124
39	EHS		1165 Beaverwood Road Ottawa Ontario Manotick ON K4M 1L6	NNW/228.8	-2.08	125
<u>40</u>	wwis		lot 3 ON <i>Well ID:</i> 1506490	NE/231.4	-0.13	125
41	wwis		lot 2 ON <i>Well ID:</i> 1506473	NNE/232.4	2.70	128
42	wwis		lot 2 con A ON <i>Well ID:</i> 1516364	N/232.9	1.08	<u>130</u>
<u>43</u>	wwis		lot 3 ON <i>Well ID:</i> 1506491	ENE/236.4	-1.18	133
<u>44</u>	wwis		lot 3 ON <i>Well ID:</i> 1516571	ENE/245.3	-1.64	<u>136</u>
<u>45</u>	EHS		5549 Ann St Ottawa ON K4M1L6	N/246.8	1.08	139
<u>46</u>	wwis		lot 2 con A ON <i>Well ID:</i> 1517944	NNW/247.1	-1.03	<u>140</u>
<u>47</u>	SPL	SERVICE STATION	5549 ANN ST., MANOTICK (N.O.S.) OSGOODE TOWNSHIP ON	N/249.7	-0.45	143

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
48	PES	GIANT TIGER STORE # 78 - TORA MANOTICK LIMITED	1168 MAPLE ST, PO 534, STN MAIN MANOTICK ON K4M1A5	NNW/249.9	-2.00	<u>144</u>
48	PES	GIANT TIGER STORE # 78 - TORA MANOTICK LIMITED	1168 MAPLE ST, PO 534, STN MAIN MANOTICK ON K4M1A5	NNW/249.9	-2.00	144
48	HINC		1168 MAPLE STREET MANOTICK ON	NNW/249.9	-2.00	<u>144</u>
48	PES	GIANT TIGER STORE # 78 - TORA MANOTICK LIMITED	1168 MAPLE ST, BOX 534 MANOTICK ON K4M 1A5	NNW/249.9	-2.00	<u>145</u>
48	PES	GIANT TIGER STORE # 78 - TORA MANOTICK LIMITED	1168 MAPLE ST, BOX 534 MANOTICK ON K4M 1A5	NNW/249.9	-2.00	<u>145</u>
<u>48</u>	PES	GIANT TIGER STORE # 78 - TORA MANOTICK LIMITED	1168 MAPLE ST, BOX 534 MANOTICK ON K4M1A5	NNW/249.9	-2.00	146

Executive Summary: Summary By Data Source

BORE - Borehole

A search of the BORE database, dated 1875-Jul 2018 has found that there are 2 BORE site(s) within approximately 0.25 kilometers of the project property.

<u>Site</u>	<u>Address</u>	Distance (m)	Map Key
	ON	197.9	<u>18</u>
	ON	223.7	<u>34</u>

CA - Certificates of Approval

A search of the CA database, dated 1985-Oct 30, 2011* has found that there are 1 CA site(s) within approximately 0.25 kilometers of the project property.

<u>Site</u>	<u>Address</u>	Distance (m)	<u>Map Key</u>
TEAMCO HOLDINGS INC.	JOHN ST./DOCTOR LEACH DR.(STP) RIDEAU TWP. ON	201.9	<u>22</u>

CDRY - Dry Cleaning Facilities

A search of the CDRY database, dated Jan 2004-Dec 2020 has found that there are 2 CDRY site(s) within approximately 0.25 kilometers of the project property.

<u>Site</u>	<u>Address</u>	Distance (m)	<u>Map Key</u>
Quality Cleaners	1160 Beaverwook Rd Manotick ON K4M1A2	69.9	<u>4</u>
Quality Cleaners	1160 Beaverwook Rd Manotick ON K4M1A2	69.9	<u>4</u>

ECA - Environmental Compliance Approval

A search of the ECA database, dated Oct 2011- Jun 30, 2022 has found that there are 2 ECA site(s) within approximately 0.25 kilometers of the project property.

<u>Site</u>	<u>Address</u>	Distance (m)	Map Key
City of Ottawa	Ottawa ON K1J 1A6	83.1	7
City of Ottawa	Ottawa ON	83.1	7

EHS - ERIS Historical Searches

A search of the EHS database, dated 1999-Mar 31, 2022 has found that there are 7 EHS site(s) within approximately 0.25 kilometers of the project property.

Site	Address Whitewood Avenue, 225 SW of Dr Leach Drive Manotick ON K4M 1E1	Distance (m) 148.9	<u>Map Key</u> <u>11</u>
	5582 Manotick Main Street Manotick ON K4M 1E2	198.2	<u>19</u>
	5562 Manotick Main Street Ottawa ON	199.5	<u>20</u>
	5552 Manotick Main Street Manotick ON K4M	206.0	<u>27</u>
	1185 Beaverwood Road Manotick ON K4M 1L6	228.2	<u>38</u>
	1165 Beaverwood Road Ottawa Ontario Manotick ON K4M 1L6	228.8	<u>39</u>
	5549 Ann St Ottawa ON K4M1L6	246.8	<u>45</u>

Site <u>Address</u> <u>Distance (m)</u> <u>Map Key</u>

GEN - Ontario Regulation 347 Waste Generators Summary

A search of the GEN database, dated 1986-Feb 28, 2022 has found that there are 53 GEN site(s) within approximately 0.25 kilometers of the project property.

Site QUALITY CLEANERS	Address 1160 BEAVERWOOD ROAD OTTAWA ON K4M 1A2	Distance (m) 69.9	Map Key 4
QUALITY CLEANERS	1160 BEAVERWOOD ROAD OTTAWA ON	69.9	<u>4</u>
QUALITY CLEANERS	1160 BEAVERWOOD ROAD OTTAWA ON	69.9	<u>4</u>
Caremedics Manotick Inc	1160 Beaverwood Road, Unit 2 Manotick ON K4M 1L6	69.9	<u>4</u>
Caremedics Manotick Inc	1160 Beaverwood Road, Unit 2 Manotick ON K4M 1L6	69.9	<u>4</u>
Caremedics Manotick Inc	1160 Beaverwood Road, Unit 2 Manotick ON	69.9	<u>4</u>
QUALITY CLEANERS	1160 BEAVERWOOD ROAD OTTAWA ON	69.9	<u>4</u>
Caremedics Manotick Inc.	1160 Beaverwood Road unit 2 Manotick ON K4M 1A3	69.9	4
Rexall Pharmacy Group Ltd.	1160 Beaverwood Rd Manotick ON K4M 1A3	69.9	4

Site QUALITY CLEANERS	Address 1160 BEAVERWOOD ROAD OTTAWA ON K4M 1A2	Distance (m) 69.9	Map Key 4
QUALITY CLEANERS	1160 BEAVERWOOD ROAD OTTAWA ON K4M 1A2	69.9	<u>4</u>
Pharmx Rexall Drug Stores Ltd.	1160 Beaverwood Rd Manotick ON K4M 1A3	69.9	<u>4</u>
Caremedics Manotick Inc	1160 Beaverwood Road, Unit 2 Manotick ON K4M 1L6	69.9	<u>4</u>
QUALITY CLEANERS	1160 BEAVERWOOD ROAD OTTAWA ON K4M 1A2	69.9	<u>4</u>
Caremedics Manotick Inc	1160 Beaverwood Road, Unit 2 Manotick ON K4M 1L6	69.9	<u>4</u>
Pharmx Rexall Drug Stores Ltd.	1160 Beaverwood Rd Manotick ON K4M 1A3	69.9	4
Rexall Pharmacy Group Ltd.	1160 Beaverwood Rd Manotick ON K4M 1A3	69.9	4
Caremedics Manotick Inc.	1160 Beaverwood Road unit 2 Manotick ON K4M 1A3	69.9	4
QUALITY CLEANERS	1160 BEAVERWOOD ROAD OTTAWA ON K4M 1A2	69.9	<u>4</u>
Rexall Pharmacy Group Ltd.	1160 Beaverwood Rd Manotick ON K4M 1A3	69.9	4
Caremedics Manotick Inc.	1160 Beaverwood Road unit 2 Manotick ON K4M 1A3	69.9	<u>4</u>

Site	<u>Address</u>	Distance (m)	Map Key
QUALITY CLEANERS	1160 BEAVERWOOD ROAD OTTAWA ON K4M 1A2	69.9	4
Caremedics Manotick Inc.	1160 Beaverwood Road unit 2 Manotick ON K4M 1A3	69.9	4
Rexall Pharmacy Group Ltd.	1160 Beaverwood Rd Manotick ON K4M 1A3	69.9	<u>4</u>
QUALITY CLEANERS	1160 BEAVERWOOD ROAD OTTAWA ON K4M 1A2	69.9	4
City of Ottawa	5572 Dr. Leach Drive Ottawa ON K4M 1C8	76.4	<u>6</u>
City of Ottawa	5572 Dr. Leach Drive Ottawa ON K4M 1C8	76.4	<u>6</u>
City of Ottawa	5572 Dr. Leach Drive Ottawa ON K4M 1C8	76.4	<u>6</u>
City of Ottawa	5572 Dr. Leach Drive Ottawa ON K4M 1C8	76.4	<u>6</u>
Rideau Elevator Services Inc.	5572 DR LEACH DRIVE MANOTICK ON K4M 1C8	76.4	<u>6</u>
City of Ottawa	5572 Dr. Leach Drive Ottawa ON K4M 1C8	76.4	<u>6</u>
City of Ottawa	5572 Dr Leach Dr Manotick ON K4M 1C8	76.4	<u>6</u>

Site City of Ottawa	Address 5572 Dr. Leach Drive Ottawa ON K4M 1C8	Distance (m) 76.4	Map Key 6
City of Ottawa	5572 Dr Leach Dr Manotick ON K4M 1C8	76.4	<u>6</u>
Rexall Pharmacy Group Ltd.	1160 Beaverwood Rd Manotick ON K4M 1A3	202.4	<u>23</u>
Caremedics Manotick Inc.	1160 Beaverwood Road unit 2 Manotick ON K4M 1A3	202.4	<u>23</u>
Nepean-Rideau Veterinary Professional Corporation	P.O. BOX 1070 5547 SCHARFIELD ROAD MANOTICK ON	224.8	<u>36</u>
Nepean-Rideau Veterinary Professional Corporation	P.O. BOX 1070 5547 SCHARFIELD ROAD MANOTICK ON	224.8	<u>36</u>
Nepean-Rideau Veterinary Professional Corporation	P.O. BOX 1070 5547 SCHARFIELD ROAD MANOTICK ON	224.8	<u>36</u>
Nepean-Rideau Veterinary Professional Corporation	P.O. BOX 1070 5547 SCHARFIELD ROAD MANOTICK ON	224.8	<u>36</u>
Nepean-Rideau Veterinary Professional Corporation	P.O. BOX 1070 5547 SCHARFIELD ROAD MANOTICK ON K4M 1A9	224.8	<u>36</u>
Nepean-Rideau Veterinary Professional Corporation	P.O. BOX 1070 5547 SCHARFIELD ROAD MANOTICK ON	224.8	<u>36</u>
Nepean-Rideau Veterinary Professional Corporation	P.O. BOX 1070 5547 SCHARFIELD ROAD MANOTICK ON K4M 1A9	224.8	<u>36</u>
Nepean-Rideau Veterinary Professional Corporation	P.O. BOX 1070 5547 SCHARFIELD ROAD MANOTICK ON K4M 1A9	224.8	<u>36</u>

Site	<u>Address</u>	Distance (m)	<u>Map Key</u>
Nepean-Rideau Veterinary Professional Corporation	P.O. BOX 1070 5547 SCHARFIELD ROAD MANOTICK ON K4M 1A9	224.8	<u>36</u>
Nepean-Rideau Veterinary Professional Corporation	P.O. BOX 1070 5547 SCHARFIELD ROAD MANOTICK ON K4M 1A9	224.8	<u>36</u>
Nepean-Rideau Veterinary Professional Corporation	P.O. BOX 1070 5547 SCHARFIELD ROAD MANOTICK ON K4M 1A9	224.8	<u>36</u>
Nepean-Rideau Veterinary Professional Corporation	P.O. BOX 1070 5547 SCHARFIELD ROAD MANOTICK ON K4M 1A9	224.8	<u>36</u>
RIDEAU ANIMAL HOSPITAL	1 ANN ST. MANOTICK ON K0A 2N0	224.8	<u>36</u>
RIDEAU ANIMAL HOSPITAL	1 ANN ST. MANOTICK ON K0A 2N0	224.8	<u>36</u>
RIDEAU ANIMAL HOSPITAL 33-274	1 ANN ST. MANOTICK ON K0A 2N0	224.8	<u>36</u>
RIDEAU ANIMAL (OUT OF BUS.)	1 ANN ST. MANOTICK ON K0A 2N0	224.8	<u>36</u>
Rideaugreen Veterinary Management Inc.	P.O. BOX 1070 5547 SCHARFIELD ROAD MANOTICK ON K4M 1A9	224.8	<u>36</u>

HINC - TSSA Historic Incidents

A search of the HINC database, dated 2006-June 2009* has found that there are 1 HINC site(s) within approximately 0.25 kilometers of the project property.

INC - Fuel Oil Spills and Leaks

A search of the INC database, dated Feb 28, 2022 has found that there are 1 INC site(s) within approximately 0.25 kilometers of the project property.

<u>Site</u>	<u>Address</u>	Distance (m)	Map Key
	1160D Beaverwood Drive, Manotick ON	75.8	<u>5</u>

NCPL - Non-Compliance Reports

A search of the NCPL database, dated Dec 31, 2020 has found that there are 3 NCPL site(s) within approximately 0.25 kilometers of the project property.

Site City of Ottawa - Village Walk STP	Address 65 Village Walk Pvt	<u>Distance (m)</u> 18.8	Map Key 1
	Ottawa ON		
City of Ottawa - Village Walk Sewage Treatment Plant	65 Village Walk Pvt Ottawa ON	18.8	1
City of Ottawa - Village Walk STP	65 Village Walk Pvt Ottawa ON	18.8	<u>1</u>

PES - Pesticide Register

A search of the PES database, dated Oct 2011- Jun 30, 2022 has found that there are 20 PES site(s) within approximately 0.25 kilometers of the project property.

<u>Site</u>	<u>Address</u>	<u>Distance (m)</u>	<u>Map Key</u>
ROBINSON'S FOODMARKETS INC	1160 BEAVERWOOD RD BOX 517 MANOTICK ON K4M1A5	69.9	<u>4</u>

Site ROBINSON'S FOODMARKETS INC	Address 1160 BEAVERWOOD RD MANOTICK ON K4M1A5	Distance (m) 69.9	Map Key
ROBINSON'S FOODMARKETS INC	1160 BEAVERWOOD RD MANOTICK ON K4M1A5	69.9	<u>4</u>
LOBLAWS INC. O/A MANOTICK YOUR INDEPENDENT GROCER	1160 BEAVERWOOD RD MANOTICK ON K4M1A5	69.9	<u>4</u>
ROBINSON'S FOODMARKETS INC	1160 BEAVERWOOD RD MANOTICK ON K4M1A5	69.9	4
2626693 ONTARIO INC. O/A MCDONOUGH'S YOUR INDEPENDENT GROCER	1160 BEAVERWOOD RD. MANOTICK ON	69.9	<u>4</u>
2485368 ONTARIO INC.	1166 Beaverwood RD Manotick ON K4M 1A8	75.8	<u>5</u>
MANOTICK HARDWARE LIMITED	1166 BEAVERWOOD RD, PO BOX 970 MANOTICK ON K4M1A8	75.8	<u>5</u>
MANOTICK HARDWARE LIMITED	1166 BEAVERWOOD RD, PO BOX 970 MANOTICK ON K4M 1A8	75.8	<u>5</u>
2485368 ONTARIO INC O/A MANOTICK HOME HARDWARE	1166 BEAVERWOOD RD MANOTICK ON K4M1A8	75.8	<u>5</u>
1799598 ONTARIO LIMITED O/A MANOTICK HOME HARDWARE	1166 BEAVERWOOD RD, PO BOX 970 MANOTICK ON K4M1A8	75.8	<u>5</u>
1799598 ONTARIO LIMITED O/A MANOTICK HOME HARDWARE	1166 BEAVERWOOD RD, PO BOX 970 MANOTICK ON K4M1A8	75.8	<u>5</u>
PROVIGO DISTRIBUTION INC./ MANOTICK MEWS IND. GROCER	1160 JOHN STREET, BOX 517 MANOTICK ON K4M1A5	189.3	<u>14</u>

<u>Site</u>	<u>Address</u>	Distance (m)	Map Key
ROBINSON'S FOODMARKETS INC.	1160 JOHN STREET MANOTICK ON K4M 1A3	189.3	<u>14</u>
	1160 BEAVERWOOD RD MANOTICK ON K4M 1A5	202.4	<u>23</u>
GIANT TIGER STORE # 78 - TORA MANOTICK LIMITED	1168 MAPLE ST, PO 534, STN MAIN MANOTICK ON K4M1A5	249.9	<u>48</u>
GIANT TIGER STORE # 78 - TORA MANOTICK LIMITED	1168 MAPLE ST, PO 534, STN MAIN MANOTICK ON K4M1A5	249.9	<u>48</u>
GIANT TIGER STORE # 78 - TORA MANOTICK LIMITED	1168 MAPLE ST, BOX 534 MANOTICK ON K4M 1A5	249.9	<u>48</u>
GIANT TIGER STORE # 78 - TORA MANOTICK LIMITED	1168 MAPLE ST, BOX 534 MANOTICK ON K4M 1A5	249.9	<u>48</u>
GIANT TIGER STORE # 78 - TORA MANOTICK LIMITED	1168 MAPLE ST, BOX 534 MANOTICK ON K4M1A5	249.9	<u>48</u>

PINC - Pipeline Incidents

A search of the PINC database, dated Feb 28, 2021 has found that there are 5 PINC site(s) within approximately 0.25 kilometers of the project property.

<u>Site</u>	<u>Address</u>	Distance (m)	<u>Map Key</u>
ENBRIDGE GAS INC	5598 EASTMAN AVE,,MANOTICK,ON,K4M 1E2,CA ON	21.0	<u>2</u>
	1166 EASTMAN AVENUE, MANOTICK ON	75.8	<u>5</u>

<u>Site</u>	<u>Address</u>	Distance (m)	<u>Map Key</u>
	1161 Gaddis Court, Manotick ON	138.3	<u>10</u>
SHAHRAM BAKHTIARI	5572 DOCTOR LEACH DR,,OTTAWA,ON, K4M 1C8,CA ON	203.3	<u>24</u>
ENBRIDGE GAS INC	5635 WHITEWOOD AVE,,MANOTICK,ON, K4M 1E1,CA ON	204.2	<u>26</u>

SCT - Scott's Manufacturing Directory

A search of the SCT database, dated 1992-Mar 2011* has found that there are 9 SCT site(s) within approximately 0.25 kilometers of the project property.

Site	<u>Address</u>	Distance (m)	Map Key
RIDEAU AWNINGS	5573 MAIN ST MANOTICK ON K4M 1A7	210.0	<u>30</u>
Manotick Printing Services	1165 Beaverwood Rd Manotick ON K4M 1A5	228.8	<u>39</u>
Manotick Messenger Inc	1165 Beaverwood Rd Manotick ON K4M 1A5	228.8	<u>39</u>
Manotick Messenger Inc.	1165 Beaverwood Rd Manotick ON K4M 1A5	228.8	<u>39</u>
Barrhaven Independent	1165 Beaverwood Crs Manotick ON K4M 1A5	228.8	<u>39</u>
BARRHAVEN INDEPENDENT	1165 JOHN ST MANOTICK ON K4M	228.8	<u>39</u>
MANOTICK MESSENGER INC.	1165 JOHN ST MANOTICK ON K4M 1A5	228.8	<u>39</u>

Site	<u>Address</u>	Distance (m)	Map Key
MANOTICK PRINTING SERVICES	1165 JOHN ST MANOTICK ON K4M 1A5	228.8	<u>39</u>
IMPLO-TEC RESEARCH CANADA INC.	1165 John St Manotick ON K4M 1A2	228.8	<u>39</u>

SPL - Ontario Spills

A search of the SPL database, dated 1988-Sep 2020; Dec 2020-Mar 2021 has found that there are 5 SPL site(s) within approximately 0.25 kilometers of the project property.

<u>Site</u>	<u>Address</u>	Distance (m)	<u>Map Key</u>
Parson Refrigeration (1985) Ltd.	1160 Beaverwood Rd, Manotick Ottawa ON	69.9	4
	5572 Doctor Leach Drive, Manotick Ottawa ON K4M 1C8	76.4	<u>6</u>
S 21(1)(f) of FIPPA	5567 Main St, Osgoode Ottawa ON	207.4	<u>28</u>
PRIVATE RESIDENCE	5561 MAIN STREET, MANOTICK FURNACE OIL TANK RIDEAU TOWNSHIP ON	218.6	<u>33</u>
SERVICE STATION	5549 ANN ST., MANOTICK (N.O.S.) OSGOODE TOWNSHIP ON	249.7	<u>47</u>

WWIS - Water Well Information System

A search of the WWIS database, dated Jan 31, 2022 has found that there are 22 WWIS site(s) within approximately 0.25 kilometers of the project property.

<u>Site</u>	<u>Address</u>	<u>Distance (m)</u>	<u>Map Key</u>
	ON	51.8	<u>3</u>

C	i	+	_
J	ı	ι	ᢏ

<u>Address</u>	Distance (m)	<u>Map Key</u>
Well ID: 7373237		
lot 2 con A ON	116.1	<u>8</u>
Well ID: 1515427		
lot 2 con A ON	138.1	9
Well ID: 1514029		
lot 3 ON	152.4	12
Well ID: 1506598		
5562 MANOTICK MAIN STREET lot 2 con A MANOTICK ON	168.4	<u>13</u>
Well ID: 7165034		
lot 3 ON	189.9	<u>15</u>
Well ID: 1506493		
1212. POTTER DR Ottawa ON	191.3	<u>16</u>
Well ID: 7195522		
1212 POTTER DRIVE MANOTICK ON	191.3	<u>16</u>
Well ID: 7194536		
lot 3 ON	195.7	<u>17</u>
Well ID: 1511311		
lot 3 ON	200.7	<u>21</u>
Well ID: 1516567		
lot 2 con A ON	204.0	<u>25</u>
Well ID: 1517732		
lot 3 ON	207.8	<u>29</u>
Well ID: 1506485		

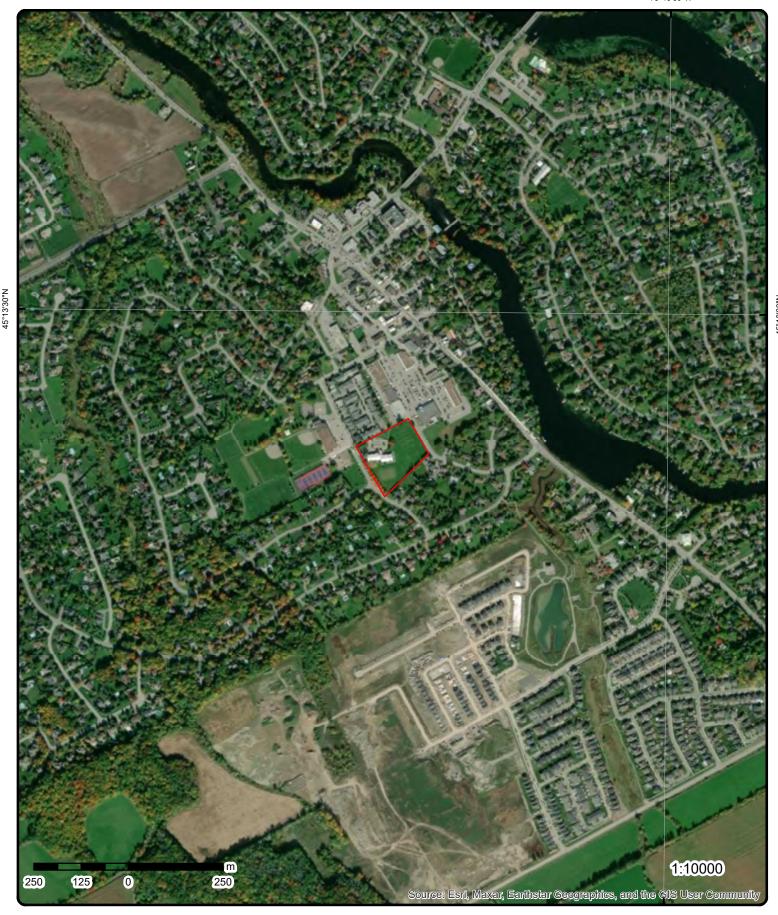
Address lot 2 con A	<u>Distance (m)</u> 212.7	Map Key 31
ON		_
Well ID: 1516469		
lot 2 ON	216.4	<u>32</u>
Well ID: 1514484		
lot 7 con 1 ON	223.7	<u>35</u>
Well ID: 1511389		
lot 3 ON	227.6	<u>37</u>
Well ID: 1506492		
lot 3 ON	231.4	<u>40</u>
Well ID: 1506490		
lot 2 ON	232.4	<u>41</u>
Well ID: 1506473		
lot 2 con A ON	232.9	<u>42</u>
Well ID: 1516364		
lot 3 ON	236.4	<u>43</u>
Well ID: 1506491		
lot 3 ON	245.3	<u>44</u>
Well ID: 1516571		
lot 2 con A ON	247.1	<u>46</u>
Well ID: 1517944		

45°13'30"N Long Island 5 (8) Rideau River Centennial Park Eastman Ave Cloth 1:5842 Bridg5842 45°13'N 160 80 160 Map: 0.25 Kilometer Radius ERIS

Order Number: 22073100096

Address: 5581 Dr Leach Dr, Manotick, ON





Aerial Year: 2021 Order Number: 22073100096

Address: 5581 Dr Leach Dr, Manotick, ON

Source: ESRI World Imagery

ERIS

Topographic Map

Address: 5581 Dr Leach Dr, ON

Source: ESRI World Topographic Map

Order Number: 22073100096



Detail Report

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
1	1 of 3	NNW/18.8	88.9 / -0.93	City of Ottawa - Village Walk STP 65 Village Walk Pvt Ottawa ON	NCPL
Year:		2007			
Site Name:					
Facility Own		Municipal Drivata C	01110.00		
Discharge Ty Sector:	ype:	Municipal Private S Sewage Municipal	ewage		
District Area	, <u>.</u>	Ottawa			
Type of Con		C of A/Permit Non-	Compliance		
Contaminant Status Repo	t:	AMMONIA	·		
<u>Details</u>					
Incident Date	e:	10/19/2007			
Exceedance		10/19/2007			
Exceedance		10/23/2007			
Limit/Unit/Fr		1 mg/L 1.33/4.33			
Quantity Min Facility Action		Action Plan Submit	ted - Implementing	Improvements	
Ministry Acti		Voluntary Abateme			
1	2 of 3	NNW/18.8	88.9 / -0.93	City of Ottawa - Village Walk STP 65 Village Walk Pvt Ottawa ON	NCPL
Year:		2007			
Site Name:		2007			
Facility Own	er:				
Discharge T		Municipal Private S	ewage		
Sector:		Sewage Municipal			
District Area		Ottawa	Compliance		
Type of Conc Contaminant		C of A/Permit Non-	Compliance		
Status Repo		THOSITIONOS			
<u>Details</u>					
Incident Date	e:	12/31/2007			
Exceedance		12/1/2007			
Exceedance		12/31/2007			
Limit/Unit/Fr		0.04 mg/L			
Quantity Min		0.062/0.062	and the state of the		
Facility Action Ministry Action		Action Plan Submite Voluntary Abateme			
1	3 of 3	NNW/18.8	88.9 / -0.93	City of Ottawa - Village Walk Sewage Treatment Plant 65 Village Walk Pvt Ottawa ON	NCPL

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m)

Year: 2008

Site Name: Facility Owner:

Status Report:

Discharge Type: Private Sewage Sector: Municipal Sewage

Ottawa District Area:

Type of Concern: CofA/Permit Non-Compliance

PHOSPHORUS Contaminant:

Details

2/29/2008 Incident Date: Exceedance Start Date: 1/1/2008 Exceedance End Date: 2/29/2008 Limit/Unit/Freq: 0.04 mg/L Quantity Min/Max: 0.1/0.1

Action Plan Submitted - Implementing Improvements, Equipment Modified, Repaired, Replaced or Re-calibrated & Facility Action:

Operational Process Modification

Ministry Action: Assessment Complete - Incident Resolved & Other Abatement Action Taken

1 of 1 ESE/21.0 89.2 / -0.69 **ENBRIDGE GAS INC** 2

5598 EASTMAN AVE,, MANOTICK, ON, K4M 1E2,

PINC

Order No: 22073100096

ON

Incident Id: Pipe Material: 2958376 Incident No: Fuel Category: Health Impact:

Incident Reported Dt: 11/10/2020

Type: FS-Pipeline Incident Environment Impact: Status Code: Property Damage: Tank Status: Non Mandated Service Interrupt:

Task No: Enforce Policy: Spills Action Centre: Public Relation: Pipeline System: Fuel Type: Fuel Occurrence Tp: PSIG:

Date of Occurrence: Attribute Category: Occurrence Start Dt: Regulator Location: Method Details: Depth:

ENBRIDGE GAS INC **Customer Acct Name:**

5598 EASTMAN AVE,, MANOTICK, ON, K4M 1E2, CA Incident Address:

Operation Type: Pipeline Type: Regulator Type: Summary: Reported By: Affiliation:

Occurrence Desc:

Damage Reason:

Notes:

1 of 1 WNW/51.8 89.9 / 0.00 3 **WWIS** ON

7373237 Flowing (Y/N): Well ID:

Construction Date: Flow Rate:

Data Entry Status: Yes Use 1st: Use 2nd: Data Src:

Final Well Status: 23-Nov-2020 00:00:00 Date Received: Water Type: Selected Flag: TRUE Casing Material: Abandonment Rec:

Audit No: Z340904 1844 Contractor:

DΒ Map Key Number of Direction/ Elev/Diff Site Records Distance (m) (m)

A267575 Tag: Form Version: 7

Constructn Method: Owner: **OTTAWA** Elevation (m): County:

Elevatn Reliabilty: Lot: Depth to Bedrock: Concession: Well Depth: Concession Name:

Overburden/Bedrock: Easting NAD83: Northing NAD83: Pump Rate: Static Water Level: Zone:

Clear/Cloudy: UTM Reliability:

NORTH GOWER TOWNSHIP Municipality: Site Info:

Bore Hole Information

Bore Hole ID: 1008509989 Elevation: DP2BR: Elevrc:

Spatial Status: Zone: 18 Code OB: East83: 446152.00 Code OB Desc: North83: 5007860.00 Open Hole: UTM83 Org CS:

Cluster Kind: UTMRC: margin of error: 30 m - 100 m

Date Completed: 08-Jul-2019 00:00:00 **UTMRC Desc:** Remarks: Location Method:

Elevrc Desc: Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

Links Bore Hole ID: 1008509989 Tag No: A267575

Depth M: Contractor: 1844

Year Completed: 2019 Path: 2019/07/08 Well Completed Dt: Latitude: 45.2221705256781 Audit No: Z340904 Longitude: -75.6858735304943

NE/69.9 89.8 / -0.03 **QUALITY CLEANERS** 4 1 of 34 **GEN**

wwr

Order No: 22073100096

1160 BEAVERWOOD ROAD OTTAWA ON K4M 1A2

Generator No: ON1250600 Status:

SIC Code: 812320 Co Admin: SIC Description: Dry Cleaning & Laundry Serv. (exc. Coin-Op.) Choice of Contact:

Approval Years: 02,03,04,05,06,07,08 Phone No Admin: PO Box No: Contam. Facility:

MHSW Facility: Country:

Detail(s)

Waste Class: 241 Waste Class Desc: HALOGENATED SOLVENTS

2 of 34 NE/69.9 89.8 / -0.03 ROBINSON'S FOODMARKETS INC 4 **PES**

1160 BEAVERWOOD RD BOX 517 **MANOTICK ON K4M1A5**

Detail Licence No: Operator Box: Licence No: **Operator Class:** Status: Operator No:

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m) Approval Date: Operator Type: Report Source: Oper Area Code: Limited Vendor Licence Type: Oper Phone No: Licence Type Code: Operator Ext: Licence Class: Operator Lot: Licence Control: Oper Concession: Latitude: Operator Region: Longitude: Operator District: Lot: **Operator County:** Concession: Op Municipality: Post Office Box: Region: District: **MOE District:** SWP Area Name: County: Trade Name: PDF URL: PDF Site Location: 4 3 of 34 NE/69.9 89.8 / -0.03 ROBINSON'S FOODMARKETS INC **PES** 1160 BEAVERWOOD RD **MANOTICK ON K4M1A5** 517 Detail Licence No: Operator Box: Licence No: Operator Class: Status: Operator No: Approval Date: Operator Type: Report Source: Oper Area Code: Licence Type: Vendor Oper Phone No: Licence Type Code: Operator Ext: Licence Class: Operator Lot: Licence Control: Oper Concession: Latitude: Operator Region: Longitude: Operator District: Lot: **Operator County:** Concession: Op Municipality: Post Office Box: Region: District: **MOE District:** County: SWP Area Name: Trade Name: PDF URL: PDF Site Location: 4 of 34 NE/69.9 89.8 / -0.03 **QUALITY CLEANERS** 4 **GEN** 1160 BEAVERWOOD ROAD OTTAWA ON Generator No: ON1250600 Status: SIC Code: 812320 Co Admin: SIC Description: Dry Cleaning and Laundry Services (except Choice of Contact: Coin-Operated) Approval Years: 2009 Phone No Admin: PO Box No: Contam. Facility: Country: MHSW Facility: Detail(s)

Dotanjo,

Waste Class: 241

Waste Class Desc: HALOGENATED SOLVENTS

4 5 of 34 NE/69.9 89.8 / -0.03 QUALITY CLEANERS 1160 BEAVERWOOD ROAD

Number of Elev/Diff Site Map Key Direction/

Records Distance (m)

(m)

DΒ

GEN

GEN

Order No: 22073100096

OTTAWA ON

ON1250600 Generator No: 812320 SIC Code:

SIC Description: Dry Cleaning and Laundry Services (except

Coin-Operated)

Approval Years: 2010

PO Box No: Country:

Status: Co Admin:

Choice of Contact:

Phone No Admin: Contam. Facility: MHSW Facility:

Detail(s)

Waste Class: 241

HALOGENATED SOLVENTS Waste Class Desc:

> 6 of 34 NE/69.9 89.8 / -0.03 Caremedics Manotick Inc

1160 Beaverwood Road, Unit 2

Manotick ON K4M 1L6

Generator No: ON3482997 621110 SIC Code:

SIC Description: Approval Years: PO Box No: Country:

2011

Choice of Contact: Phone No Admin: Contam. Facility: MHSW Facility:

Status:

Co Admin:

7 of 34 NE/69.9 89.8 / -0.03 4 Parson Refrigeration (1985) Ltd. SPL

1160 Beaverwood Rd, Manotick

Other

Ottawa

1160 Beaverwood Rd, Manotick

Air Spills - Gases and Vapours

Ottawa ON

Client Type:

Sector Type:

Site Address:

Site Lot:

Site Conc:

Northing: Easting:

Agency Involved:

Nearest Watercourse:

Site District Office:

Site Postal Code: Site Region:

Site Municipality:

Site Geo Ref Accu:

SAC Action Class:

Site Map Datum:

Source Type:

Discharger Report:

Ref No: 4740-96CRP5

Site No: Material Group: 01-APR-13 Incident Dt: Health/Env Conseq:

Year:

Incident Cause:

Leak/Break

Incident Event: Contaminant Code:

REFRIGERANT GAS, N.O.S.

Contaminant Name:

Contaminant Limit 1: Contam Limit Freq 1: Contaminant UN No 1:

Environment Impact: Not Anticipated Air Pollution

Nature of Impact: Receiving Medium:

Receiving Env: MOE Response: No Field Response

Dt MOE Arvl on Scn:

01-APR-13 MOE Reported Dt:

Dt Document Closed:

Incident Reason: **Equipment Failure**

8 of 34

Site Name:

Site County/District:

Site Geo Ref Meth: Incident Summary:

Robinson's Refrigeration R507 to atomosphere

Contaminant Qty: 181.4 kg

> NE/69.9 89.8 / -0.03 Caremedics Manotick Inc

Robinson's Independant Grocer<UNOFFICIAL>

1160 Beaverwood Road, Unit 2

Manotick ON K4M 1L6

Generator No: ON3482997 Status:

erisinfo.com | Environmental Risk Information Services

4

Map Key	Numbe Record		Elev/Diff) (m)	Site		DB
SIC Code: SIC Descript Approval Yea PO Box No: Country:		621110 Offices of Physicians 2012		Co Admin: Choice of Contact: Phone No Admin: Contam. Facility: MHSW Facility:		
4	9 of 34	NE/69.9	89.8 / -0.03	Caremedics Manoti 1160 Beaverwood F Manotick ON		GEN
Generator No SIC Code: SIC Descript Approval Yea PO Box No: Country:	tion:	ON3482997 621110 OFFICES OF PHYSICIANS 2013	3	Status: Co Admin: Choice of Contact: Phone No Admin: Contam. Facility: MHSW Facility:		
Detail(s)						
Waste Class Waste Class		312 PATHOLOGICAL	WASTES			
4	10 of 34	NE/69.9	89.8 / -0.03	QUALITY CLEANER 1160 BEAVERWOO OTTAWA ON		GEN
Generator No SIC Code: SIC Descript		ON1250600 812320 DRY CLEANING AND LAU (EXCEPT COIN-OPERATE		Status: Co Admin: Choice of Contact:		
Approval Yes PO Box No: Country:	ars:	2013	5)	Phone No Admin: Contam. Facility: MHSW Facility:		
Detail(s)						
Waste Class Waste Class	=	241 HALOGENATED	SOLVENTS			
4	11 of 34	NE/69.9	89.8 / -0.03	ROBINSON'S FOOL 1160 BEAVERWOO MANOTICK ON KAN	D RD	PES
Detail Licence Licence No: Status: Approval Da Report Sour Licence Type Licence Clas Licence Con Latitude: Longitude: Lot: Concession: Region: District: County: Trade Name: PDF URL: PDF Site Loc	te: ce: e: e Code: ss: ttrol:	Legacy Licenses (Excluding Limited Vendor 23 01 0	3 TS)	Operator Box: Operator Class: Operator No: Operator Type: Oper Area Code: Oper Phone No: Operator Ext: Operator Lot: Oper Concession: Operator Region: Operator District: Operator County: Op Municipality: Post Office Box: MOE District: SWP Area Name:	517 613 6922828 4 2 15	

4 12 of 34 NE/69.9 89.8 / -0.03 Caremedics Manotick Inc.

1160 Beaverwood Road unit 2 Manotick ON K4M 1A3

Generator No: ON2574199 **SIC Code:** 621110

SIC Description: OFFICES OF PHYSICIANS

Approval Years: 2016

PO Box No:

2010

Country: Canada

Status:
Co Admin:
Choice of Contact:
Ashely West
CO_OFFICIAL

613-692-0244 Ext.

Contam. Facility: No MHSW Facility: No

Phone No Admin:

Detail(s)

Waste Class: 312

Waste Class Desc: PATHOLOGICAL WASTES

4 13 of 34 NE/69.9 89.8 / -0.03 Rexall Pharmacy Group Ltd. GEN

Manotick ON K4M 1A3

 Generator No:
 ON2849411

 SIC Code:
 446110

 SIC Description:
 446110

 Approval Years:
 2016

Approval Years
PO Box No:

Country: Canada

Status:
Co Admin: Erik Botines
Choice of Contact: CO_ADMIN
Phone No Admin: 9055017800 Ext.

Contam. Facility: No MHSW Facility: No

Detail(s)

Waste Class: 261

Waste Class Desc: PHARMACEUTICALS

Waste Class: 312

Waste Class Desc: PATHOLOGICAL WASTES

4 14 of 34 NE/69.9 89.8 / -0.03 QUALITY CLEANERS 1160 BEAVERWOOD ROAD GEN

OTTAWA ON K4M 1A2

Generator No: ON1250600 SIC Code: 812320

SIC Description: DRY CLEANING AND LAUNDRY SERVICES

(EXCEPT COIN-OPERATED)

Approval Years: 2016

PO Box No:

Country: Canada

Choice of Contact: CO_OFFICIAL

Phone No Admin:

Status:

Co Admin:

Contam. Facility: No MHSW Facility: No

Detail(s)

Waste Class: 241

Waste Class Desc: HALOGENATED SOLVENTS

4 15 of 34 NE/69.9 89.8 / -0.03 QUALITY CLEANERS
4 15 of 34 NE/69.9 89.8 / -0.03 QUALITY CLEANERS
4 15 of 34 NE/69.9 89.8 / -0.03 QUALITY CLEANERS
4 15 of 34 NE/69.9 89.8 / -0.03 QUALITY CLEANERS

1160 BEAVERWOOD ROAD OTTAWA ON K4M 1A2

Order No: 22073100096

 Generator No:
 ON1250600
 Status:

 SIC Code:
 812320
 Co Admin:

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m)

DRY CLEANING AND LAUNDRY SERVICES SIC Description:

(EXCEPT COIN-OPERATED)

NE/69.9

Approval Years: PO Box No:

2015

Country: Canada Choice of Contact:

CO_OFFICIAL

GEN

GEN

GEN

Order No: 22073100096

Phone No Admin:

Contam. Facility: No MHSW Facility: No

Detail(s)

4

Waste Class:

Waste Class Desc: HALOGENATED SOLVENTS

Pharmx Rexall Drug Stores Ltd.

1160 Beaverwood Rd Manotick ON K4M 1A3

ON2849411 Generator No:

16 of 34

SIC Code: 446110 SIC Description: 446110 Approval Years: 2015

PO Box No:

Canada Country:

Status:

89.8 / -0.03

89.8 / -0.03

Co Admin: Erik Botines Choice of Contact: CO ADMIN Phone No Admin: 9055017800 Ext.

Contam. Facility: No MHSW Facility: No

Detail(s)

4

Waste Class:

Waste Class Desc: PATHOLOGICAL WASTES

17 of 34 NE/69.9 89.8 / -0.03

1160 Beaverwood Road, Unit 2

Manotick ON K4M 1L6

Caremedics Manotick Inc

ON3482997 Generator No:

SIC Code: 621110

OFFICES OF PHYSICIANS SIC Description: 2015

Approval Years:

PO Box No:

Canada Country:

Status:

Co Admin: Mona Mansour CO_OFFICIAL Choice of Contact: 6136920244 Ext. Phone No Admin:

Contam. Facility: No MHSW Facility: No

QUALITY CLEANERS

1160 BEAVERWOOD ROAD

Detail(s)

Waste Class:

18 of 34

Waste Class Desc: PATHOLOGICAL WASTES

ON1250600 Generator No: Status:

812320 SIC Code: DRY CLEANING AND LAUNDRY SERVICES SIC Description:

(EXCEPT COIN-OPERATED)

NE/69.9

Approval Years: 2014

PO Box No:

Canada Country:

OTTAWA ON K4M 1A2 Co Admin:

Choice of Contact: CO_OFFICIAL

Phone No Admin:

Contam. Facility: No MHSW Facility: No

Detail(s)

Waste Class:

Waste Class Desc: HALOGENATED SOLVENTS

Мар Кеу	Numbe Record		Direction/ Distance (m)	Elev/Diff (m)	Site		DB
4	19 of 34		NE/69.9	89.8 / -0.03	Caremedics Manotic 1160 Beaverwood Ro Manotick ON K4M 1L	oad, Unit 2	GEN
Generator N SIC Code: SIC Descript Approval Ye PO Box No: Country:	tion: ears:	ON348299 621110 OFFICES 2014 Canada	97 OF PHYSICIANS		Status: Co Admin: Choice of Contact: Phone No Admin: Contam. Facility: MHSW Facility:	Mona Mansour CO_OFFICIAL 6136920244 Ext. No No	
Detail(s)							
Waste Class Waste Class			312 PATHOLOGICAL W	/ASTES			
4	20 of 34		NE/69.9	89.8 / -0.03	Pharmx Rexall Drug 1160 Beaverwood Ro Manotick ON K4M 1A	d	GEN
Generator N SIC Code: SIC Descript Approval Ye PO Box No: Country:	tion: ears:	ON28494 446110 446110 2014 Canada	11		Status: Co Admin: Choice of Contact: Phone No Admin: Contam. Facility: MHSW Facility:	Aaron Schrama CO_ADMIN 9055025965 Ext.6280 No No	
Detail(s)							
Waste Class Waste Class			312 PATHOLOGICAL W	/ASTES			
<u>4</u>	21 of 34		NE/69.9	89.8 / -0.03	Rexall Pharmacy Gro 1160 Beaverwood Ro Manotick ON K4M 14	d	GEN
Generator N SIC Code: SIC Descript Approval Ye PO Box No: Country:	tion: ears:	ON28494 As of Dec Canada			Status: Co Admin: Choice of Contact: Phone No Admin: Contam. Facility: MHSW Facility:	Registered	
<u>Detail(s)</u>							
Waste Class Waste Class			261 A Pharmaceuticals				
Waste Class Waste Class			312 P Pathological wastes	:			
4	22 of 34		NE/69.9	89.8 / -0.03	Caremedics Manotic 1160 Beaverwood Ro Manotick ON K4M 18	oad unit 2	GEN
Generator N SIC Code: SIC Descript Approval Ye PO Box No:	tion:	ON257419 As of Dec			Status: Co Admin: Choice of Contact: Phone No Admin: Contam. Facility:	Registered	

DB Map Key Number of Direction/ Elev/Diff Site Records Distance (m) (m)

MHSW Facility: Country: Canada

Detail(s)

Waste Class: 312 P

Waste Class Desc: Pathological wastes

4 23 of 34 NE/69.9 89.8 / -0.03 **QUALITY CLEANERS GEN** 1160 BEAVERWOOD ROAD

OTTAWA ON K4M 1A2

Generator No: ON1250600 Status:

SIC Code:

SIC Description:

Approval Years: As of Dec 2018 PO Box No:

Country: Canada

Registered Co Admin:

Choice of Contact: Phone No Admin: Contam. Facility: MHSW Facility:

Detail(s)

Waste Class: 241 H

Waste Class Desc: Halogenated solvents and residues

24 of 34 NE/69.9 89.8 / -0.03 LOBLAWS INC. O/A MANOTICK YOUR 4 **PES** INDEPENDENT GROCER

1160 BEAVERWOOD RD **MANOTICK ON K4M1A5**

Detail Licence No:

Licence No: 18426

Status:

Approval Date:

Legacy Licenses (Excluding TS) Report Source:

Licence Type: Limited Vendor

Licence Type Code: 23 Licence Class: 01

Licence Control: Latitude: Longitude: Lot: Concession: Region: District: County: Trade Name:

PDF URL: PDF Site Location: Operator Box: Operator Class: Operator No: Operator Type: Oper Area Code:

613 Oper Phone No: 6922828

Operator Ext: Operator Lot: Oper Concession: Operator Region: Operator District: Operator County: Op Municipality: Post Office Box: **MOE District:** SWP Area Name:

4 25 of 34

NE/69.9

89.8 / -0.03

Quality Cleaners 1160 Beaverwook Rd Manotick ON K4M1A2

CDRY

Order No: 22073100096

Legal Name of Company:

Region:

Contact Info (2016)

Postal Address: 1160 Beaverwook Rd

Postal City: Manotick Postal Province:

Map Key Number of Direction/ Elev/Diff Site DB
Records Distance (m) (m)

Postal Postal Code:

Telephone No: Fax No:

Email Address:

K4M1A2

Waste Quantity by Year

2016 Reporting Year: Quantity of PERC (kg): 87.48 Total Waste Water (kg): 0 Total Waste Water (L): 0 Total Residue (kg): 0 0 Total Residue (L): Total Mix (kg): 0 Total Mix (L): Request for Confidentiality: No

Reason for Confidentiality:

Reporting Year: 2015
Quantity of PERC (kg): 349.92
Total Waste Water (kg): 0
Total Waste Water (L): Total Residue (kg): Total Residue (L): 205
Total Mix (kg): 0
Total Mix (L): Request for Confidentiality: No

Reason for Confidentiality:

Reporting Year: 2012
Quantity of PERC (kg): 87.48
Total Waste Water (kg): 280
Total Residue (kg): 0
Total Residue (L): Total Mix (kg): 0
Total Mix (kg): Request for Confidentiality: No

Reason for Confidentiality:

Reporting Year: 2011
Quantity of PERC (kg): 129.6
Total Waste Water (kg): Total Waste Water (L): Total Residue (kg): Total Residue (L): Total Mix (kg): Total Mix (L): Request for Confidentiality: No

Reason for Confidentiality:

2007 Reporting Year: Quantity of PERC (kg): 64.8 Total Waste Water (kg): 0 Total Waste Water (L): Total Residue (kg): 0 Total Residue (L): Total Mix (kg): 410 Total Mix (L): Request for Confidentiality: No Reason for Confidentiality: N/A

Reporting Year: 2006
Quantity of PERC (kg): 89
Total Waste Water (kg): 561.7

Мар Кеу	Number Record		Direction/ Distance (m)	Elev/Diff (m)	Site		DB
Total Waste	Water (L):		-				
Total Residu			0				
Total Residu	. ,		-				
Total Mix (kg			0				
Total Mix (L)		. 1:4	- No				
Request for Reason for (No N/A				
Reason for C	Joinnaential	ity.	IN/A				
Reporting Ye			2005				
Quantity of I			194.4				
Total Waste			205				
Total Waste			-				
Total Residu			280				
Total Residu Total Mix (kg			0				
Total Mix (L)			-				
Request for		litv:	No				
Reason for 0			N/A				
Reporting Y	aar:		2004				
Quantity of I			259.2				
Total Waste			-				
Total Waste			-				
Total Residu			-				
Total Residu			-				
Total Mix (kg			=				
Total Mix (L)			-				
Request for			No N/A				
Reason for (Jonnaentiai	ity:	N/A				
4 Legal Name Region:	26 of 34 of Compan	y:	NE/69.9	89.8 / -0.03	Quality Cleaners 1160 Beaverwook Ro Manotick ON K4M1A		CDRY
Waste Quan	tity by Year						
Dan autima V			2010				
Reporting You			2018 0				
Total Waste			0				
Total Waste			0				
Total Residu			0				
Total Residu	ıe (L):		0				
Total Mix (kg			0				
Total Mix (L)			0				
Request for Reason for (No				
<u>4</u>	27 of 34		NE/69.9	89.8 / -0.03	ROBINSON'S FOOD	RD	PES
					MANOTICK ON K4M	IAU	
Detail Licen	ce No:				Operator Box:	517	
Licence No:		10715			Operator Class:		
Status:					Operator No:		
Approval Da			,. / 	50 \	Operator Type:	0.10	
Report Sour			Licenses (Excluding 7	IS)	Oper Area Code:	613	
Licence Typ			endor Class 03		Oper Phone No:	6922828	
Licence Typ Licence Clas		21 03			Operator Ext: Operator Lot:		
Licence Con		03			Oper Concession:		
					-po. 301100331011.		

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m) Operator Region: Latitude: Longitude: Operator District: Lot: **Operator County:** Concession: Op Municipality: Region: Post Office Box: **MOE District:** District: County: SWP Area Name: Trade Name: PDF URL: PDF Site Location: 28 of 34 NE/69.9 89.8 / -0.03 2626693 ONTARIO INC. O/A MCDONOUGH'S **PES** YOUR INDEPENDENT GROCER 1160 BEAVERWOOD RD. **MANOTICK ON** Detail Licence No: Operator Box: Licence No: 18624 Operator Class: Status: Operator No: Approval Date: Operator Type: Report Source: Legacy Licenses (Excluding TS) Oper Area Code: 613 Limited Vendor Oper Phone No: 6922828 Licence Type: Licence Type Code: 23 Operator Ext: Licence Class: 01 Operator Lot: Licence Control: Oper Concession: Latitude: Operator Region: Longitude: Operator District: Operator County: Lot: Concession: Op Municipality: Post Office Box: Region: District: **MOE District:** SWP Area Name: County: Trade Name: PDF URL: PDF Site Location: NE/69.9 89.8 / -0.03 Rexall Pharmacy Group Ltd. 29 of 34 4 **GEN** 1160 Beaverwood Rd Manotick ON K4M 1A3 ON2849411 Registered Generator No: Status: SIC Code: Co Admin: SIC Description: Choice of Contact: As of Jul 2020 Approval Years: Phone No Admin: PO Box No: Contam. Facility: Country: Canada MHSW Facility: Detail(s) Waste Class: 261 A Waste Class Desc: Pharmaceuticals 312 P Waste Class: Waste Class Desc: Pathological wastes 4 30 of 34 NE/69.9 89.8 / -0.03 Caremedics Manotick Inc. **GEN** 1160 Beaverwood Road unit 2 Manotick ON K4M 1A3

Generator No:ON2574199Status:RegisteredSIC Code:Co Admin:

Map Key Number of Direction/ Elev/Diff Site DΒ Records Distance (m) (m) SIC Description: Choice of Contact: Approval Years: As of Jul 2020 Phone No Admin: PO Box No: Contam. Facility: Canada MHSW Facility: Country: Detail(s) 312 P Waste Class: Waste Class Desc: Pathological wastes 31 of 34 NE/69.9 89.8 / -0.03 **QUALITY CLEANERS GEN** 1160 BEAVERWOOD ROAD OTTAWA ON K4M 1A2 Generator No: ON1250600 Status: Registered SIC Code: Co Admin: SIC Description: Choice of Contact: Approval Years: As of Oct 2019 Phone No Admin: PO Box No: Contam. Facility: Canada MHSW Facility: Country: Detail(s) Waste Class: 241 H Waste Class Desc: Halogenated solvents and residues 32 of 34 NE/69.9 89.8 / -0.03 Caremedics Manotick Inc. 4 **GEN** 1160 Beaverwood Road unit 2 Manotick ON K4M 1A3 Generator No: ON2574199 Status: Registered Co Admin: SIC Code: SIC Description: Choice of Contact: Approval Years: As of Nov 2021 Phone No Admin: PO Box No: Contam. Facility: Country: Canada MHSW Facility: Detail(s) Waste Class: 312 P Waste Class Desc: Pathological wastes 4 33 of 34 NE/69.9 89.8 / -0.03 Rexall Pharmacy Group Ltd. **GEN** 1160 Beaverwood Rd Manotick ON K4M 1A3 Generator No: ON2849411 Status: Registered SIC Code: Co Admin: SIC Description: Choice of Contact: Approval Years: As of Nov 2021 Phone No Admin: Contam. Facility:

MHSW Facility:

Order No: 22073100096

PO Box No:

Canada Country:

Detail(s)

Waste Class:

Waste Class Desc: Pathological wastes

Waste Class: 261 A

Waste Class Desc: Pharmaceuticals

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m) 34 of 34 NE/69.9 89.8 / -0.03 **QUALITY CLEANERS** 4 **GEN** 1160 BEAVERWOOD ROAD OTTAWA ON K4M 1A2 ON1250600 Generator No: Status: Registered SIC Code: Co Admin: Choice of Contact: SIC Description: Approval Years: As of Nov 2021 Phone No Admin: PO Box No: Contam. Facility: Country: Canada MHSW Facility: Detail(s) Waste Class: 241 H Waste Class Desc: Halogenated solvents and residues 1 of 8 N/75.8 88.9 / -1.00 MANOTICK HARDWARE LIMITED 5 **PES** 1166 BEAVERWOOD RD, PO BOX 970 **MANOTICK ON K4M1A8** Detail Licence No: Operator Box: Licence No: Operator Class: Status: Operator No: Approval Date: Operator Type: Vendor Report Source: Oper Area Code: Oper Phone No: Licence Type: Licence Type Code: Operator Ext: Licence Class: Operator Lot: Licence Control: **Oper Concession:** Latitude: Operator Region: Longitude: Operator District: Lot: Operator County: Concession: Op Municipality: Post Office Box: Region: **MOE District:** District: County: SWP Area Name: Trade Name: PDF URL: PDF Site Location: 88.9 / -1.00 5 2 of 8 N/75.8 1160D Beaverwood Drive, Manotick **INC** ON Incident No: 441918 Any Health Impact: 2593728 Any Enviro Impact: Incident ID: Instance No: Service Interrupted: Causal Analysis Complete Status Code: Was Prop Damaged: Attribute Category: FS-Incident Reside App. Type: Context: Commer App. Type: Date of Occurrence: Indus App. Type: Institut App. Type: Time of Occurrence: Incident Created On: Venting Type: Instance Creation Dt: Vent Conn Mater: Instance Install Dt: Vent Chimney Mater: Occur Insp Start Date: Pipeline Type: Service / Riser Distribution Pipeline Approx Quant Rel: Pipeline Involved:

Pipe Material:

Depth Ground Cover:

Regulator Location:

Operation Pressure:

Regulator Type:

Plastic 0.8

Service Regulator (up to 60 psi intake)

Order No: 22073100096

Tank Capacity:

Fuels Occur Type:

Fuel Type Involved:

Enforcement Policy:

Prc Escalation Req:

Direction/ Elev/Diff Site DΒ Map Key Number of Records Distance (m) (m)

Tank Material Type: Tank Storage Type: Tank Location Type:

Pump Flow Rate Cap: Task No: Notes:

Drainage System: Sub Surface Contam.: Aff Prop Use Water: Contam. Migrated:

Contact Natural Env: Incident Location: Occurence Narrative:

Operation Type Involved:

Item:

Item Description:

Device Installed Location:

Liquid Prop Make: Liquid Prop Model: Liquid Prop Serial No: Liquid Prop Notes: Equipment Type: Equipment Model:

Serial No: Cylinder Capacity: Cylinder Cap Units: Cylinder Mat Type: Near Body of Water:

Pipe Material:

Fuel Category:

Health Impact:

Environment Impact:

Property Damage:

Service Interrupt:

Enforce Policy:

Public Relation:

Method Details:

PSIG:

Pipeline System:

Attribute Category:

Regulator Location:

Plastic

No

No

Yes

Yes

Yes

No

Outside

E-mail

Natural Gas

Transmission pipeline

FS-Perform P-line Inc Invest

1160D Beaverwood Drive, Manotick - 1 1/4" Pipeline Hit

1.25" main.

3 of 8 N/75.8 88.9 / -1.00 1166 EASTMAN AVENUE, MANOTICK 5 **PINC** ON

2682946 Incident Id: Incident No: 526546

Incident Reported Dt: FS-Pipeline Incident Type:

Status Code: Pipeline Damage Reason Est Tank Status: RC Established 3217659 Task No: Spills Action Centre: N/A Natural Gas

Fuel Type:

Fuel Occurrence Tp: Pipeline Strike 1/13/2011 0:00

Date of Occurrence: 2011/06/13 Occurrence Start Dt: Depth: 37

Customer Acct Name:

Incident Address:

Construction Site (pipeline strike) Operation Type: Pipeline Type: Service / Riser Distribution Pipeline Regulator Type: Service Regulator (up to 60 psi intake) 1166 EASTMAN AVENUE, MANOTICK - 1" PIPELINE HIT

Summary: Reported By: JEFF STILES - ENBRIDGE OTTAWA

Industry Stakeholder (Licensee/Registration/Certificate Holder, Facility Owner, etc.) Affiliation:

Occurrence Desc: sewer work

Damage Reason: Excavation practices not sufficient

Outside Dig Area Notes:

5 4 of 8 N/75.8 88.9 / -1.00 MANOTICK HARDWARE LIMITED

1166 BEAVERWOOD RD. PO BOX 970

MANOTICK ON K4M 1A8

Detail Licence No: Operator Box: Operator Class: Licence No: Status: Operator No: Approval Date: Operator Type:

Report Source: Licence Type: Licence Type Code:

Licence Class: Licence Control: Latitude: Longitude:

Oper Area Code: Oper Phone No: Operator Ext: Operator Lot: Oper Concession: Operator Region: Operator District: **Operator County:**

erisinfo.com | Environmental Risk Information Services

50

Order No: 22073100096

PES

Vendor

Lot:

Map Key	Number Records		ction/ ance (m)	Elev/Diff (m)	Site		DB
Concession: Region: District: County: Trade Name: PDF URL: PDF Site Loca	ation:				Op Municipality: Post Office Box: MOE District: SWP Area Name:		
<u>5</u>	5 of 8	N/75.8		88.9 / -1.00	2485368 ONTARIO II HARDWARE 1166 BEAVERWOOL MANOTICK ON K4M		PES
Detail Licence Licence No: Status: Approval Date Report Sourc Licence Type Licence Class Licence Cont Latitude: Longitude: Lot: Concession: Region: District: County: Trade Name: PDF URL: PDF Site Loca	e: :e: :e Code: s: :rol:	17755 Legacy Licenses (Limited Vendor 23 01	Excluding T	S)	Operator Box: Operator Class: Operator No: Operator Type: Oper Area Code: Oper Phone No: Operator Ext: Operator Lot: Oper Concession: Operator Region: Operator District: Operator County: Op Municipality: Post Office Box: MOE District: SWP Area Name:	613 6923591	
<u>5</u>	6 of 8	N/75.8		88.9 / -1.00	1799598 ONTARIO L HOME HARDWARE 1166 BEAVERWOOL MANOTICK ON K4M	•	PES
Detail Licence Licence No: Status: Approval Date Report Source Licence Type Licence Class Licence Conte Latitude: Longitude: Lot: Concession: Region: District: County: Trade Name: PDF URL: PDF Site Loca	e: :e: :e Code: s: rol:	05505 Legacy Licenses (Limited Vendor 23 01 0	Excluding T	S)	Operator Box: Operator Class: Operator No: Operator Type: Oper Area Code: Oper Phone No: Operator Ext: Operator Lot: Oper Concession: Operator Region: Operator District: Operator County: Op Municipality: Post Office Box: MOE District: SWP Area Name:	613 6923591 4 2 15	
<u>5</u>	7 of 8	N/75.8		88.9 / -1.00	1799598 ONTARIO L HOME HARDWARE	LIMITED O/A MANOTICK	PES

Number of Direction/ Elev/Diff Site DΒ Map Key

Records Distance (m) (m)

> 1166 BEAVERWOOD RD, PO BOX 970 **MANOTICK ON K4M1A8**

> > 613

6923591

PES

Detail Licence No: 05505 Licence No:

Status:

Approval Date:

Report Source: Licence Type:

Licence Type Code: 21 Licence Class: 03

Licence Control: Latitude: Longitude: Lot: Concession: Region: District:

County: Trade Name: PDF URL:

Legacy Licenses (Excluding TS)

Retail Vendor Class 03

Operator Lot: Oper Concession: Operator Region: Operator District: **Operator County:** Op Municipality: Post Office Box: **MOE District:**

Operator Box:

Operator No:

Operator Class:

Operator Type:

Oper Area Code:

Oper Phone No:

SWP Area Name:

Operator Box: Operator Class:

Operator No:

Operator Type:

Oper Area Code:

Oper Phone No:

Operator Region:

Operator District:

Operator County:

Op Municipality:

Post Office Box:

Operator Ext:

Operator Lot: Oper Concession:

Operator Ext:

PDF Site Location:

5 8 of 8 N/75.8 88.9 / -1.00 2485368 ONTARIO INC.

1166 Beaverwood RD Manotick ON K4M 1A8

Detail Licence No:

Licence No: L-232-1110378933 Status: Active Approval Date: 2020-11-03

Report Source: PEST-Limited Vendor Licence Type: Limited Vendor

Licence Type Code: Licence Class: Licence Control:

45.22305556 Latitude: -75.68444444 Longitude:

Lot: Concession: Region: District:

PDF Site Location:

MOE District: Ottawa County: SWP Area Name: Rideau Valley Trade Name:

PDF URL:

http://www.accessenvironment.ene.gov.on.ca/AEWeb/ae/ViewDocument.action?documentRefID=2300080

Agency Involved: Nearest Watercourse:

WNW/76.4 6 1 of 10 90.2 / 0.31 5572 Doctor Leach Drive, Manotick SPL Ottawa ON K4M 1C8

Ref No: 4041-A58RMQ Discharger Report: Material Group: Site No: NA Incident Dt: 12/15/2015 Health/Env Conseq:

Year: Client Type: Incident Cause: Sector Type:

Incident Event: Contaminant Code:

Contaminant Name: NATURAL GAS (METHANE)

Contam Limit Freg 1: Contaminant UN No 1: Environment Impact:

Contaminant Limit 1:

Site Address: 5572 Doctor Leach Drive, Manotick Site District Office:

Miscellaneous Communal

Order No: 22073100096

Site Postal Code: K4M 1C8 Site Region:

Ottawa

Site Municipality:

Map Key Number of Direction/ Elev/Diff Site DB
Records Distance (m) (m)

Nature of Impact: Site Lot:
Receiving Medium: Site Conc:
Receiving Env: Northing:

Receiving Env:Northing:MOE Response:NoEasting:Dt MOE Arvl on Scn:Site Geo Ref Accu:

MOE Reported Dt: 12/15/2015 Site Geo Nei Action

NO E Reported Dt: 12/15/2015 Site Map Datum:

Dt Populment Closed: SAC Action Closed:

Dt Document Closed: SAC Action Class: TSSA - Fuel Safety Branch - Hydrocarbon Fuel

Release/Spill

Incident Reason: Operator/Human Error Source Type:
Site Name: Manotick Arena & Community Centre<UNOFFICIAL>

Site Name: Manotick Arena & Community Centre<UNOF Site County/District: Site Geo Ref Meth:

Incident Summary: TSSA - Enbridge, 1 inch plastic line damage, made safe

Contaminant Qty: 0 other - see incident description

6 2 of 10 WNW/76.4 90.2 / 0.31 City of Ottawa 5572 Dr. Leach Drive

Ottawa ON K4M 1C8

 Generator No:
 ON7586787
 Status:

 SIC Code:
 913910
 Co Admin:

SIC Code:913910Co Admin:Barry W ReaneySIC Description:913910Choice of Contact:CO_ADMINApproval Years:2016Phone No Admin:613-692-4772 Ext.PO Box No:Contam. Facility:No

Country: Canada MHSW Facility: No

Detail(s)

Waste Class: 252

Waste Class Desc: WASTE OILS & LUBRICANTS

Waste Class: 251

Waste Class Desc: OIL SKIMMINGS & SLUDGES

Waste Class: 112

Waste Class Desc: ACID WASTE - HEAVY METALS

Waste Class: 145

Waste Class Desc: PAINT/PIGMENT/COATING RESIDUES

6 3 of 10 WNW/76.4 90.2 / 0.31 City of Ottawa 5572 Dr. Leach Drive

Ottawa ON K4M 1C8

No

Order No: 22073100096

Generator No: ON7586787 Status:

SIC Code: 913910 Co Admin: Barry W Reaney
SIC Description: 913910 Choice of Contact: CO_ADMIN
Approval Years: 2015 Phone No Admin: 613-692-4772 Ext.
PO Box No: Contam. Facility: No

PO Box No: Contam. Facility:
Country: Canada MHSW Facility:

Detail(s)

Waste Class: 112

Waste Class Desc: ACID WASTE - HEAVY METALS

Waste Class: 251

Waste Class Desc: OIL SKIMMINGS & SLUDGES

Waste Class: 252

Waste Class Desc: WASTE OILS & LUBRICANTS

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m) 145 Waste Class: Waste Class Desc: PAINT/PIGMENT/COATING RESIDUES 6 4 of 10 WNW/76.4 90.2 / 0.31 City of Ottawa **GEN** 5572 Dr. Leach Drive Ottawa ON K4M 1C8 ON7586787 Generator No: Status: SIC Code: 913910 Co Admin: Barry W Reaney SIC Description: 913910 CO_ADMIN Choice of Contact: Approval Years: 2014 Phone No Admin: 613-692-4772 Ext. PO Box No: Contam. Facility: No Canada MHSW Facility: No Country: Detail(s) Waste Class: 252 WASTE OILS & LUBRICANTS Waste Class Desc: Waste Class: 251 Waste Class Desc: **OIL SKIMMINGS & SLUDGES** Waste Class: PAINT/PIGMENT/COATING RESIDUES Waste Class Desc: Waste Class: 112 Waste Class Desc: ACID WASTE - HEAVY METALS City of Ottawa 6 5 of 10 WNW/76.4 90.2 / 0.31 **GEN** 5572 Dr. Leach Drive Ottawa ON K4M 1C8 Generator No: ON7586787 Status: Registered SIC Code: Co Admin: SIC Description: Choice of Contact: Approval Years: As of Dec 2018 Phone No Admin: PO Box No: Contam. Facility: MHSW Facility: Canada Country: Detail(s) Waste Class: 112 C Waste Class Desc: Acid solutions - containing heavy metals Waste Class: Waste Class Desc: Wastes from the use of pigments, coatings and paints Waste Class: 145 L Waste Class Desc: Wastes from the use of pigments, coatings and paints Waste Class: 251 L Waste Class Desc: Waste oils/sludges (petroleum based) Waste Class:

6 of 10

Waste Class Desc: Waste crankcase oils and lubricants

Generator No: ON4519756 Registered

90.2 / 0.31

Rideau Elevator Services Inc.

5572 DR LEACH DRIVE **MANOTICK ON K4M 1C8** **GEN**

Order No: 22073100096

Status: SIC Code:

Co Admin:

WNW/76.4

6

DB Map Key Number of Direction/ Elev/Diff Site Records Distance (m) (m)

SIC Description:

Approval Years: As of Dec 2017

PO Box No:

Canada Country:

Choice of Contact: Phone No Admin: Contam. Facility: MHSW Facility:

Detail(s)

Waste Class: 251 L

Waste Class Desc: Waste oils/sludges (petroleum based)

7 of 10 WNW/76.4 90.2 / 0.31 City of Ottawa 6 **GEN**

5572 Dr. Leach Drive Ottawa ON K4M 1C8

Generator No: ON7586787 Status: Registered

SIC Code:

SIC Description:

Approval Years: As of Jul 2020

PO Box No:

Canada Country:

Co Admin:

Choice of Contact: Phone No Admin: Contam. Facility:

MHSW Facility:

Detail(s)

Waste Class:

Waste Class Desc: Acid solutions - containing heavy metals

Waste Class:

Waste Class Desc: Waste oils/sludges (petroleum based)

Waste Class: 145 H

Waste Class Desc: Wastes from the use of pigments, coatings and paints

Waste Class: 252 L

Waste Class Desc: Waste crankcase oils and lubricants

Waste Class: 145 L

Waste Class Desc: Wastes from the use of pigments, coatings and paints

WNW/76.4

5572 Dr Leach Dr

Manotick ON K4M 1C8

90.2 / 0.31

ON7572788 Generator No: SIC Code:

8 of 10

SIC Description:

Approval Years:

As of Jul 2020

PO Box No:

Canada Country:

Status: Registered Co Admin:

GEN

Order No: 22073100096

Choice of Contact: Phone No Admin: Contam. Facility:

MHSW Facility:

City of Ottawa

Detail(s)

6

Waste Class: 221 L Waste Class Desc: Light fuels

6 9 of 10 WNW/76.4 90.2 / 0.31 City of Ottawa **GEN** 5572 Dr. Leach Drive

Ottawa ON K4M 1C8

Generator No: ON7586787 Status: Registered

SIC Code: SIC Description: Co Admin:

Choice of Contact:

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m)

As of Nov 2021 Approval Years:

Phone No Admin: PO Box No: Contam. Facility:

Country: Canada MHSW Facility:

Detail(s)

Waste Class: 252 L

Waste Class Desc: Waste crankcase oils and lubricants

Waste Class:

Waste compressed gases including cylinders Waste Class Desc:

Waste Class: 148 C

Waste Class Desc: Misc. wastes and inorganic chemicals

Waste Class: 263 I

Waste Class Desc: Misc. waste organic chemicals

Waste Class:

Waste Class Desc: Acid solutions - containing heavy metals

Waste Class: 145 L

Waste Class Desc: Wastes from the use of pigments, coatings and paints

Waste Class:

Waste Class Desc: Organic non-halogenated pesticide and herbicide wastes

Waste Class: 251 L

Waste Class Desc: Waste oils/sludges (petroleum based)

Waste Class: 263 L

Waste Class Desc: Misc. waste organic chemicals

Waste Class: 145 H

Waste Class Desc: Wastes from the use of pigments, coatings and paints

10 of 10 6 WNW/76.4 90.2 / 0.31 City of Ottawa **GEN**

5572 Dr Leach Dr Manotick ON K4M 1C8

Choice of Contact:

ON7572788 Status: Generator No: Registered Co Admin:

SIC Code:

SIC Description:

Approval Years: As of Jan 2021

PO Box No:

Canada Country:

Phone No Admin: Contam. Facility:

MHSW Facility:

Detail(s)

Waste Class: 221 L Waste Class Desc: Light fuels

WNW/83.1 89.9 / 0.06 City of Ottawa 7 1 of 2 **ECA**

Ottawa ON K1J 1A6

Order No: 22073100096

Approval No: 0176-5VSPB5 **MOE District:** Ottawa 2004-04-27 Approval Date: City:

Approved Longitude: -75.6859 Status: **ECA** 45.222485 Record Type: Latitude:

Link Source: IDS Geometry X: SWP Area Name: Rideau Valley Geometry Y: Approval Type: ECA-MUNICIPAL AND PRIVATE SEWAGE WORKS

Number of Direction/ Elev/Diff Site DΒ Map Key

> Records Distance (m) (m)

MUNICIPAL AND PRIVATE SEWAGE WORKS Project Type:

Business Name: Address: Full Address: Full PDF Link:

City of Ottawa

PDF Site Location:

https://www.accessenvironment.ene.gov.on.ca/instruments/6462-5TESLF-14.pdf

City:

Longitude:

Geometry X:

Geometry Y:

Flowing (Y/N):

Data Entry Status:

Abandonment Rec:

Concession Name:

Easting NAD83:

UTM Reliability:

Northing NAD83:

Date Received:

Selected Flag:

Contractor: Form Version:

Concession:

Owner:

County:

Lot:

Zone:

Flow Rate:

Data Src:

Latitude:

WNW/83.1 7 2 of 2 89.9 / 0.06 City of Ottawa

> Ottawa ON MOE District:

Ottawa

-75.6859

45.222485

08-Jul-1976 00:00:00

Order No: 22073100096

TRUE

3644

002

CON

Α

OTTAWA

1

ECA

0931-5LGSQC Approval No: Approval Date: 2003-04-29 Approved Status:

Record Type: ECA Link Source: **IDS** Rideau Valley SWP Area Name:

ECA-AIR Approval Type: Project Type: AIR City of Ottawa **Business Name:**

Address: Full Address: Full PDF Link:

PDF Site Location:

https://www.accessenvironment.ene.gov.on.ca/instruments/3495-5KQKBX-14.pdf

1 of 1 WNW/116.1 89.8 / -0.08 lot 2 con A 8 **WWIS** ON

Well ID: 1515427

Construction Date: Use 1st:

Domestic Use 2nd:

Final Well Status: Water Supply

Water Type: Casing Material: Audit No:

Tag: Constructn Method:

Elevation (m): Elevatn Reliabilty: Depth to Bedrock: Well Depth:

Overburden/Bedrock: Pump Rate:

Static Water Level: Clear/Cloudy:

Municipality:

Site Info:

NORTH GOWER TOWNSHIP

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/151\1515427.pdf

Additional Detail(s) (Map)

Well Completed Date: 1976/02/09 Year Completed: 1976 16.4592 Depth (m):

Latitude: 45.222726961382 Longitude: -75.6861502530177 151\1515427.pdf Path:

Bore Hole Information

Elevation:

18

446130.80 5007922.00

margin of error: 100 m - 300 m

Order No: 22073100096

Elevrc:

East83:

North83:

Org CS: UTMRC:

UTMRC Desc:

Location Method:

Zone:

Bore Hole ID: 10037374

DP2BR: Spatial Status:

Code OB: Code OB Desc: Open Hole:

Cluster Kind:

Date Completed: 09-Feb-1976 00:00:00

Remarks: Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: **Source Revision Comment:**

Supplier Comment:

Overburden and Bedrock

Materials Interval

931029154 Formation ID:

Layer: Color: 2 General Color: **GREY** Mat1: 05 CLAY Most Common Material: Mat2: 11 GRAVEL Mat2 Desc:

Mat3:

Mat3 Desc:

0.0 Formation Top Depth: Formation End Depth: 4.0 Formation End Depth UOM:

Overburden and Bedrock

Materials Interval

Formation ID: 931029155 Layer: 2

Color: 2 General Color: **GREY** Mat1: 15

LIMESTONE Most Common Material:

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 4.0 54.0 Formation End Depth:

Formation End Depth UOM: ft

Method of Construction & Well

<u>Use</u>

Method Construction ID: 961515427

Method Construction Code: 5

Method Construction: Air Percussion

Other Method Construction:

Pipe Information

10585944 Pipe ID:

Casing No:

Comment: Alt Name:

Construction Record - Casing

Casing ID: 930065978

Layer: 1
Material: 1
Onen Hole or Material: STE

Open Hole or Material: STEEL

Depth From:

Depth To:25.0Casing Diameter:6.0Casing Diameter UOM:inchCasing Depth UOM:ft

Results of Well Yield Testing

Pump Test ID: 991515427

Pump Set At:

Static Level:8.0Final Level After Pumping:30.0Recommended Pump Depth:30.0Pumping Rate:10.0

Flowing Rate:

Recommended Pump Rate: 10.0
Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 2

Water State After Test: CLOUDY Pumping Test Method: 1

Pumping Test Method: 1
Pumping Duration HR: 1
Pumping Duration MIN: 0
Flowing: No

Draw Down & Recovery

Pump Test Detail ID:934895553Test Type:Draw DownTest Duration:60

Test Level: 30.0
Test Level UOM: ft

Draw Down & Recovery

 Pump Test Detail ID:
 934646845

 Test Type:
 Draw Down

 Test Duration:
 45

 Test Level:
 30.0

 Test Level UOM:
 ft

Draw Down & Recovery

 Pump Test Detail ID:
 934100906

 Test Type:
 Draw Down

 Test Duration:
 15

 Test Level:
 30.0

 Test Level UOM:
 ft

Draw Down & Recovery

 Pump Test Detail ID:
 934376970

 Test Type:
 Draw Down

 Test Duration:
 30

 Test Level:
 30.0

 Test Level UOM:
 ft

Water Details

Water ID: 933471517

 Layer:
 1

 Kind Code:
 1

 Kind:
 FRESH

 Water Found Depth:
 50.0

 Water Found Depth UOM:
 ft

Links

Bore Hole ID: 10037374 Tag No:

 Depth M:
 16.4592
 Contractor:
 3644

 Year Completed:
 1976
 Path:
 151\1

 Year Completed:
 1976
 Path:
 151\151427.pdf

 Well Completed Dt:
 1976/02/09
 Latitude:
 45.222726961382

 Audit No:
 Longitude:
 -75.6861502530177

9 1 of 1 WNW/138.1 91.2 / 1.27 lot 2 con A WWIS

Well ID: 1514029 Flowing (Y/N):
Construction Date: Flow Rate:

Use 1st: Domestic Data Entry Status:

Use 2nd: 0 **Data Src:** 1

Final Well Status: Water Supply Date Received: 27-May-1974 00:00:00

Water Type:Selected Flag:TRUECasing Material:Abandonment Rec:

Audit No:Contractor:3658Tag:Form Version:1Constructn Method:Owner:

 Elevation (m):
 County:
 OTTAWA

 Elevatn Reliabilty:
 Lot:
 002

 Depth to Bedrock:
 Concession:
 A

 Well Depth:
 Concession Name:
 CON

Overburden/Bedrock:Easting NAD83:Pump Rate:Northing NAD83:Static Water Level:Zone:

Static Water Level: Zone:
Clear/Cloudy: UTM Reliability:

Municipality: NORTH GOWER TOWNSHIP Site Info:

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/151\151\4029.pdf

Order No: 22073100096

Additional Detail(s) (Map)

 Well Completed Date:
 1974/03/08

 Year Completed:
 1974

 Depth (m):
 38.1

 Latitude:
 45.2226603569139

 Longitude:
 -75.6867481062092

 Path:
 151\1514029.pdf

Bore Hole Information

Bore Hole ID: 10036011 Elevation: DP2BR: Elevrc:

 Spatial Status:
 Zone:
 18

 Code OB:
 East83:
 446083.80

 Code OB Desc:
 North83:
 5007915.00

 Open Hole:
 Org CS:

 Cluster Kind:
 UTMRC:
 4

 Date Completed:
 08-Mar-1974 00:00:00
 UTMRC Desc: margin of error : 30 m - 100 m

 Remarks:
 Location Method:
 p4

Remarks: Elevrc Desc:

Location Source Date: Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

Overburden and Bedrock

Materials Interval

 Formation ID:
 931025137

 Layer:
 4

Color: 1
General Color: WHITE
Mat1: 18

Most Common Material: SANDSTONE

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 88.0 Formation End Depth: 125.0 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931025134

 Layer:
 1

 Color:
 2

 General Color:
 GREY

 Mat1:
 05

 Most Common Material:
 CLAY

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 0.0 Formation End Depth: 3.0 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931025136

 Layer:
 3

 Color:
 2

 General Color:
 GREY

 Mat1:
 15

Most Common Material: LIMESTONE

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 8.0 Formation End Depth: 88.0

Formation End Depth UOM:

Overburden and Bedrock

Materials Interval

Formation ID: 931025135

 Layer:
 2

 Color:
 2

 General Color:
 GREY

 Mat1:
 11

 Most Common Material:
 GRAVEL

 Mat2:
 15

 In MESOTON

Mat2 Desc: LIMESTONE

Mat3: Mat3 Desc:

Formation Top Depth: 3.0 Formation End Depth: 8.0 Formation End Depth UOM: ft

Method of Construction & Well

<u>Use</u>

Method Construction ID: 961514029

Method Construction Code: 5

Method Construction: Air Percussion

Other Method Construction:

Pipe Information

Alt Name:

Pipe ID: 10584581

Casing No: 1
Comment:

Construction Record - Casing

Casing ID: 930063617

Layer: 2 Material: 4

Open Hole or Material: OPEN HOLE

Depth From:

Depth To: 125.0
Casing Diameter: 6.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Casing

Casing ID: 930063616

Layer: 1
Material: 1

Open Hole or Material: STEEL

Depth From:

Depth To:22.0Casing Diameter:6.0Casing Diameter UOM:inchCasing Depth UOM:ft

Results of Well Yield Testing

Pump Test ID: 991514029

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Pump Set At.					

Static Level: 8.0 75.0 Final Level After Pumping: Recommended Pump Depth: 75.0 Pumping Rate: 30.0 Flowing Rate: Recommended Pump Rate: 5.0 Levels UOM: Rate UOM: **GPM** Water State After Test Code: Water State After Test: CLEAR Pumping Test Method: **Pumping Duration HR:** 2 Pumping Duration MIN: 0 Flowing: No

Draw Down & Recovery

 Pump Test Detail ID:
 934899747

 Test Type:
 Draw Down

 Test Duration:
 60

 Test Level:
 75.0

 Test Level UOM:
 ft

Draw Down & Recovery

 Pump Test Detail ID:
 934381284

 Test Type:
 Draw Down

 Test Duration:
 30

 Test Level:
 75.0

 Test Level UOM:
 ft

Draw Down & Recovery

 Pump Test Detail ID:
 934099792

 Test Type:
 Draw Down

 Test Duration:
 15

 Test Level:
 75.0

 Test Level UOM:
 ft

Draw Down & Recovery

 Pump Test Detail ID:
 934641859

 Test Type:
 Draw Down

 Test Duration:
 45

 Test Level:
 75.0

 Test Level UOM:
 ft

Water Details

 Water ID:
 933469806

 Layer:
 2

 Kind Code:
 1

 Kind:
 FRESH

 Water Found Depth:
 122.0

 Water Found Depth UOM:
 ft

Water Details

Water ID: 933469805 **Layer:** 1

Map Key Number of Direction/ Elev/Diff Site DB

Kind Code: 1

Kind: FRESH
Water Found Depth: 85.0
Water Found Depth UOM: ft

Records

Links

Bore Hole ID: 10036011 **Tag No:**

Distance (m)

Depth M: 38.1 **Contractor:** 3658

 Year Completed:
 1974
 Path:
 151\1514029.pdf

 Well Completed Dt:
 1974/03/08
 Latitude:
 45.2226603569139

 Audit No:
 Longitude:
 -75.6867481062092

(m)

10 1 of 1 E/138.3 90.3 / 0.47 1161 Gaddis Court, Manotick

ON PINC

E-mail

Order No: 22073100096

Incident Id: Pipe Material:

Incident No: 836030 Fuel Category: Natural Gas

Incident Reported Dt: Health Impact:

Type:FS-Pipeline IncidentEnvironment Impact:Status Code:Pipeline Damage Reason EstProperty Damage:Yes

Tank Status: RC Established Service Interrupt:

Task No: 3887299 Enforce Policy: Yes

Task No: 3887299 Enforce Policy: Ye Spills Action Centre: Public Relation:

Fuel Type: Pipeline System: Fuel Occurrence Tp: PSIG:

Date of Occurrence: Attribute Category: FS-Perform P-line Inc Invest

Occurrence Start Dt: 2012/07/04 Regulator Location:

Depth: Method Details:
Customer Acct Name:
Incident Address:

Incident Address:
Operation Type:
Pipeline Type:
Regulator Type:
Summary:

Summary: 1161 Gaddis Court, Manotick - 1/2" Pipeline Hit

Reported By: Jeff.Stiles@enbridge.com

Affiliation:
Occurrence Desc:

Damage Reason: Excavation practices not sufficient

Notes:

11 1 of 1 WSW/148.9 89.9 / 0.00 Whitewood Avenue, 225 SW of Dr Leach Drive Manotick ON K4M 1E1

Order No: 21041300254 Nearest Intersection:

Status:CMunicipality:ManotickReport Type:Custom ReportClient Prov/State:ONReport Date:20-APR-21Search Radius (km):.25

 Date Received:
 13-APR-21
 X:
 -75.68639321

 Previous Site Name:
 Y:
 45.22021413

Lot/Building Size: 225m of roadway along Whitewood Ave from

Dr Leach Drive

Additional Info Ordered:

12 1 of 1 NE/152.4 94.9 / 5.02 lot 3 ON WWIS

Well ID: 1506598 Flowing (Y/N):
Construction Date: Flow Rate:

Use 1st: Domestic Data Entry Status:
Use 2nd: 0 Data Src: 1

Final Well Status: Water Supply Date Received: 13-Aug-1951 00:00:00

Water Type: Selected Flag: TRUE Casing Material: Abandonment Rec:

Audit No:Contractor:3566Tag:Form Version:1

Constructn Method: Owner:
Elevation (m): County: OTTAWA

Elevation (m):

Elevatin Reliability:

Depth to Bedrock:

Well Depth:

Concession:

Concession Name:

BF

Overburden/Bedrock: Easting NAD83: Pump Rate: Northing NAD83:

Static Water Level: Zone: Clear/Cloudy: UTM Reliability:

Municipality: NORTH GOWER TOWNSHIP

Site Info:

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/150\1506598.pdf

Additional Detail(s) (Map)

 Well Completed Date:
 1951/07/12

 Year Completed:
 1951

 Depth (m):
 47.5488

 Latitude:
 45.2232460459584

 Longitude:
 -75.6821441979633

 Path:
 150\1506598.pdf

Bore Hole Information

 Bore Hole ID:
 10028634
 Elevation:

 DP2BR:
 Elevrc:

 Spatial Status:
 Zone:
 18

 Code OB:
 East83:
 446445.80

 Code OB Desc:
 North83:
 5007977.00

 Open Hole:
 Org CS:

 Cluster Kind:
 UTMRC:
 9

 Date Completed:
 12-Jul-1951 00:00:00
 UTMRC Desc:
 unknown UTM

Remarks: Location Method: p9

Elevrc Desc:
Location Source Date:

Improvement Location Source:
Improvement Location Method:
Source Revision Comment:

Supplier Comment:

Overburden and Bedrock

Materials Interval

Formation ID: 931004950

Layer: 4

Color:

General Color:

Mat1: 11

Most Common Material: GRAVEL

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 82.0
Formation End Depth: 86.0
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

931004949 Formation ID:

Layer: Color: 3 General Color: **BLUE** Mat1: 11 Most Common Material: **GRAVEL**

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 80.0 Formation End Depth: 82.0 Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

931004951 Formation ID:

Layer:

Color: General Color:

Mat1:

15

LIMESTONE Most Common Material:

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

86.0 Formation Top Depth: Formation End Depth: 156.0 Formation End Depth UOM:

Overburden and Bedrock

Materials Interval

Formation ID: 931004947

Layer: 6 Color: **BROWN** General Color: 09 Mat1:

Most Common Material: MEDIUM SAND

Mat2: 05 Mat2 Desc: CLAY

Mat3: Mat3 Desc:

Formation Top Depth: 0.0 Formation End Depth: 20.0 Formation End Depth UOM:

Overburden and Bedrock

Materials Interval

931004948 Formation ID:

Layer: 3 Color: General Color: **BLUE** Mat1: 09

Most Common Material: MEDIUM SAND

Mat2: 05 CLAY Mat2 Desc:

Mat3: Mat3 Desc:

Formation Top Depth: 20.0 Formation End Depth: 80.0 Formation End Depth UOM: ft

Method of Construction & Well

<u>Use</u>

Method Construction ID: 961506598

Method Construction Code: 1

Method Construction: Cable Tool

Other Method Construction:

Pipe Information

Pipe ID: 10577204

Casing No: Comment: Alt Name:

Construction Record - Casing

Casing ID: 930049999

Layer: 2

Material:

Open Hole or Material:

Depth From:

Depth To:86.0Casing Diameter:4.0Casing Diameter UOM:inchCasing Depth UOM:ft

Construction Record - Casing

Casing ID: 930049998

Layer: 1
Material: 1
Open Hole or Material: STEEL

Depth From:

Depth To: 82.0
Casing Diameter: 4.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Casing

Casing ID: 930050000

Layer: 3 Material: 4

Open Hole or Material: OPEN HOLE

Depth From:

Depth To: 156.0
Casing Diameter: 4.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Results of Well Yield Testing

Pump Test ID: 991506598

Pump Set At:

Map Key	Number Record		Direction/ Distance (m)	Elev/Diff (m)	Site		DB
Static Level: Final Level A Recommend Pumping Rate Flowing Rate Recommend Levels UOM: Water State A Pumping Tes Pumping Du Flowing: Water Details Water ID: Layer: Kind Code: Kind: Water Found Water Found Water Found	ed Pump D te: ed Pump R After Test C After Test: st Method: ration HR: ration MIN:	epth: ate: Code:	44.0 52.0 5.0 ft GPM 1 CLEAR 1 1 0 No 933460759 1 1 FRESH 82.0 ft				
Links Bore Hole ID Depth M: Year Comple Well Comple Audit No:	eted:	1002863 47.5488 1951 1951/07/			Tag No: Contractor: Path: Latitude: Longitude:	3566 150\1506598.pdf 45.2232460459584 -75.6821441979633	
Well ID: Construction Use 1st: Use 2nd: Final Well St Water Type: Casing Mate. Audit No: Tag: Constructn In Elevation (m, Elevatn Relia Depth to Bed Well Depth: Overburden/ Pump Rate: Static Water Clear/Cloudy Municipality: Site Info:	atus: fial: flethod: bilty: frock: Bedrock: Level:	7165034 Test Hole Test Hole Z127823 A108238	9	91.2 / 1.32 OWNSHIP	5562 MANOTICK MA MANOTICK ON Flowing (Y/N): Flow Rate: Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: County: Lot: Concession: Concession Name: Easting NAD83: Northing NAD83: Zone: UTM Reliability:	12-Jul-2011 00:00:00 TRUE 6964 7 OTTAWA 002 A CON	WWIS
PDF URL (Ma	ap):		https://d2khazk8e83	rdv.cloudfront.ne	et/moe_mapping/downloads,	/2Water/Wells_pdfs/716\7165034.pdf	
Additional De Well Comple Year Comple	ted Date:	<u>p)</u>	2011/04/14 2011				
rear Comple	icu.		2011				

Zone:

East83:

North83:

Org CS: UTMRC:

UTMRC Desc:

Location Method:

18

446348.00

5008057.00 UTM83

margin of error: 10 - 30 m

Order No: 22073100096

4.07 Depth (m):

Latitude: 45.2239586737402 Longitude: -75.6833984597171 Path: 716\7165034.pdf

Bore Hole Information

1003531832 Bore Hole ID: Elevation: DP2BR: Elevrc:

Spatial Status: Code OB: Code OB Desc: Open Hole: Cluster Kind:

Date Completed: 14-Apr-2011 00:00:00

Remarks: Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment: **Supplier Comment:**

Overburden and Bedrock

Materials Interval

Formation ID: 1003858631

Layer: 2 Color: **BROWN**

General Color:

Mat1:

Most Common Material:

05 Mat2: Mat2 Desc: CLAY Mat3: 06 Mat3 Desc: SILT

Formation Top Depth: 0.7900000214576721 Formation End Depth: 2.130000114440918

Formation End Depth UOM:

Overburden and Bedrock

Materials Interval

Formation ID: 1003858632

3 Layer: Color: General Color:

BROWN

Mat1:

Most Common Material:

05 Mat2: Mat2 Desc: CLAY 06 Mat3: Mat3 Desc:

Formation Top Depth: 2.130000114440918 2.5899999141693115 Formation End Depth:

Formation End Depth UOM:

Overburden and Bedrock

Materials Interval

Formation ID: 1003858633

Layer: 4

Color: 6

General Color: BROWN

Mat1:

Most Common Material:

 Mat2:
 11

 Mat2 Desc:
 GRAVEL

 Mat3:
 06

 Mat3 Desc:
 SILT

 Formation Top Depth:
 2.5899999141693115

 Formation End Depth:
 4.070000171661377

Formation End Depth UOM: m

Overburden and Bedrock

Materials Interval

Formation ID: 1003858630

 Layer:
 1

 Color:
 2

 General Color:
 GREY

Mat1:

Most Common Material:

Mat2: Mat2 Desc: Mat3:

Mat3:01Mat3 Desc:FILLFormation Top Depth:0.0

Formation End Depth: 0.7900000214576721

Formation End Depth UOM: m

Annular Space/Abandonment

Sealing Record

Plug ID: 1003858642

Layer: 3

 Plug From:
 1.2000000476837158

 Plug To:
 3.8499999046325684

Plug Depth UOM:

Annular Space/Abandonment

Sealing Record

Plug ID: 1003858643

Layer: 4

 Plug From:
 3.8499999046325684

 Plug To:
 4.070000171661377

Plug Depth UOM: m

Annular Space/Abandonment

Sealing Record

Plug ID: 1003858640

 Layer:
 1

 Plug From:
 0.0

 Plug To:
 0.25

 Plug Depth UOM:
 m

Annular Space/Abandonment

Sealing Record

Plug ID: 1003858641

 Layer:
 2

 Plug From:
 0.25

Plug To: 1.2000000476837158

Plug Depth UOM: m

Method of Construction & Well

<u>Use</u>

Method Construction ID: 1003858639

Method Construction Code: B

Method Construction: Other Method Construction: Other Method Construction: HOLLOW STERN

Pipe Information

Pipe ID: 1003858629

Casing No:

Comment: Alt Name:

Construction Record - Casing

Casing ID: 1003858636

Layer: 1 Material: 5

Open Hole or Material: PLASTIC
Depth From: 0.0
Depth To: 1.5

Casing Diameter: 5.199999809265137

Casing Diameter UOM: cm
Casing Depth UOM: m

Construction Record - Screen

Screen ID: 1003858637

 Layer:
 1

 Slot:
 10

 Screen Top Depth:
 1.5

Screen End Depth: 3.5999999046325684

Screen Material: 5
Screen Depth UOM: m
Screen Diameter UOM: cm
Screen Diameter: 6.0

Water Details

Water ID: 1003858635

Layer:

Kind Code: Kind:

Water Found Depth: 1.4500000476837158

Water Found Depth UOM: m

Hole Diameter

 Hole ID:
 1003858634

 Diameter:
 22.0

 Depth From:
 0.0

Depth To: 4.070000171661377

Hole Depth UOM: m
Hole Diameter UOM: cm

Map Key Number of Direction/ Elev/Diff Site DΒ Records Distance (m) (m) **Links** 1003531832 A108238 Bore Hole ID: Tag No: Contractor: Depth M: 4.07 6964 Year Completed: 2011 Path: 716\7165034.pdf 2011/04/14 Well Completed Dt: Latitude: 45.2239586737402 Audit No: Z127823 Longitude: -75.6833984597171 NNW/189.3 87.8 / -2.09 ROBINSON'S FOODMARKETS INC. 14 1 of 2 PES 1160 JOHN STREET **MANOTICK ON K4M 1A3** Detail Licence No: 23-01-10715-0 Operator Box: 517 Licence No: 10715 Operator Class: Status: Operator No: Approval Date: Operator Type: Report Source: Oper Area Code: Limited Vendor Licence Type: Oper Phone No: Licence Type Code: Operator Ext: Licence Class: 01 Operator Lot: Licence Control: 0 Oper Concession: Latitude: Operator Region: Longitude: Operator District: 2 Lot: Operator County: 15 Concession: Op Municipality: Post Office Box: Region: District: **MOE District:** SWP Area Name: County: Trade Name: PDF URL: PDF Site Location: 14 2 of 2 NNW/189.3 87.8 / -2.09 PROVIGO DISTRIBUTION INC./ MANOTICK **PES** MEWS IND. GROCER 1160 JOHN STREET, BOX 517 **MANOTICK ON K4M1A5** Detail Licence No: 23-01-11586-0 Operator Box: 11586 Operator Class: Licence No: Status: Operator No: Approval Date: Operator Type: Legacy Licenses (Excluding TS) Oper Area Code: 519 Report Source: Licence Type: Limited Vendor Oper Phone No: Licence Type Code: Operator Ext: 23 01 Licence Class: Operator Lot: Licence Control: 0 Oper Concession: Latitude: Operator Region: 4 Longitude: Operator District: 2 15 Lot: Operator County: Concession: Op Municipality: Region: Post Office Box: District: **MOE District:** SWP Area Name: County: Trade Name: PDF URL:

15 1 of 1 NE/189.9 95.0 / 5.08 lot 3 ON WWIS

Order No: 22073100096

Well ID: 1506493 **Flowing (Y/N):**

PDF Site Location:

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m)

Construction Date:

Use 1st: **Domestic**

Use 2nd: 0

Final Well Status: Water Supply

Water Type: Casing Material:

Audit No: Tag:

Constructn Method:

Elevation (m): Elevatn Reliabilty: Depth to Bedrock:

Well Depth: Overburden/Bedrock: Pump Rate:

Static Water Level:

Clear/Cloudv:

Municipality:

NORTH GOWER TOWNSHIP

Site Info:

https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/150\1506493.pdf PDF URL (Map):

Additional Detail(s) (Map)

Well Completed Date: 1960/08/11 1960 Year Completed: Depth (m): 45.72

45.2233837216864 Latitude: Longitude: -75.681700032365 Path: 150\1506493.pdf

Bore Hole Information

Bore Hole ID: 10028529

DP2BR: Spatial Status: Code OB:

Code OB Desc: Open Hole: Cluster Kind:

11-Aug-1960 00:00:00 Date Completed:

Remarks: Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

Overburden and Bedrock

Materials Interval

Formation ID: 931004661

Layer: Color:

General Color:

Mat1:

Most Common Material: **GRAVEL** Mat2: 13 **BOULDERS** Mat2 Desc: Mat3: 05 Mat3 Desc: CLAY 0.0 Formation Top Depth:

Flow Rate:

Data Entry Status:

Data Src:

07-Sep-1960 00:00:00 Date Received:

003

18

446480.80

5007992.00

margin of error: 100 m - 300 m

Order No: 22073100096

Selected Flag: TRUE

Abandonment Rec:

Contractor: 1802 Form Version:

Owner: County: **OTTAWA**

Lot: Concession:

BF Concession Name:

Easting NAD83: Northing NAD83:

Zone:

Elevation:

Elevrc:

East83:

North83:

Org CS:

UTMRC:

UTMRC Desc:

Location Method:

Zone:

UTM Reliability:

Formation End Depth: 58.0 Formation End Depth UOM:

Overburden and Bedrock

Materials Interval

Formation ID: 931004662 2

Layer:

Color:

General Color:

18 Mat1:

Most Common Material: SANDSTONE

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 58.0 150.0 Formation End Depth: Formation End Depth UOM:

Method of Construction & Well

<u>Use</u>

Method Construction ID: 961506493

Method Construction Code:

Method Construction: Diamond

Other Method Construction:

Pipe Information

Pipe ID: 10577099

Casing No: Comment: Alt Name:

Construction Record - Casing

Casing ID: 930049798

Layer: Material: STEEL Open Hole or Material:

Depth From:

Depth To: 60.0 2.0 Casing Diameter: Casing Diameter UOM: inch Casing Depth UOM: ft

Construction Record - Casing

Casing ID: 930049799

Layer: Material:

OPEN HOLE Open Hole or Material:

Depth From:

Depth To: 150.0 Casing Diameter: 2.0 Casing Diameter UOM: inch Casing Depth UOM: ft

Results of Well Yield Testing

Мар Кеу	Numbe Record		Direction/ Distance (m)	Elev/Diff (m)	Site		DB
Pump Test IL Pump Set At Static Level: Final Level A Recommend Pumping Rate Flowing Rate Recommend Levels UOM: Rate UOM: Water State A Pumping Tes Pumping Dur Flowing:	tter Pumpi led Pump D te: e: led Pump R : After Test: st Method: ration HR:	Pepth: Pate: Code:	991506493 34.0 60.0 60.0 3.0 3.0 ft GPM 1 CLEAR 1 2 0 No				
Water Details Water ID: Layer: Kind Code: Kind: Water Found	l Depth:	M:	933460644 1 1 FRESH 145.0 ft				
Links Bore Hole ID Depth M: Year Comple Well Comple Audit No:	eted:	1002852 45.72 1960 1960/08/			Tag No: Contractor: Path: Latitude: Longitude:	1802 150\1506493.pdf 45.2233837216864 -75.681700032365	
Well ID: Construction Use 1st: Use 2nd: Final Well St: Water Type: Casing Mater Audit No: Tag: Construct n M Elevation (m, Elevatin Relia Depth to Bed Well Depth: Overburden/ Pump Rate: Static Water Clear/Cloudy Municipality: Site Info:	rial: Method:): abilty: drock: (Bedrock: Level:	7195522 Domestic 0 Z109062 A133692	>	89.9 / 0.00 OWNSHIP	1212. POTTER DR Ottawa ON Flowing (Y/N): Flow Rate: Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: County: Lot: Concession: Concession Name: Easting NAD83: Northing NAD83: Zone: UTM Reliability:	17-Jan-2013 00:00:00 TRUE 6364 7 OTTAWA	wwis

 $https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/719\ \ 7195522.pdf$

Order No: 22073100096

Additional Detail(s) (Map)

PDF URL (Map):

> Zone: East83:

North83:

Org CS:

UTMRC:

UTMRC Desc:

Location Method:

18

446249.00

UTM83

5007493.00

margin of error : 30 m - 100 m

Order No: 22073100096

Well Completed Date: 2012/12/07 Year Completed: 2012

Depth (m):

Latitude: 45.2188745953973 Longitude: -75.6845984638111 719\7195522.pdf Path:

Bore Hole Information

Bore Hole ID: 1004238038 Elevation: DP2BR: Elevrc:

Spatial Status: Code OB: Code OB Desc: Open Hole: Cluster Kind:

Date Completed: 07-Dec-2012 00:00:00

Remarks: Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

Annular Space/Abandonment

Sealing Record

Plug ID: 1004760549

Layer:

Plug From: Plug To:

ft Plug Depth UOM:

Method of Construction & Well

<u>Use</u>

Method Construction ID: 1004760548

Method Construction Code: Method Construction: Other Method Construction:

Pipe Information

Pipe ID: 1004760512

Casing No:

Comment: Alt Name:

Construction Record - Casing

Casing ID: 1004760519

Layer: Material:

Open Hole or Material:

Depth From: Depth To:

Casing Diameter:

Casing Diameter UOM: inch Casing Depth UOM: ft

Construction Record - Screen

Screen ID: 1004760520

Layer: Slot:

Screen Top Depth: Screen End Depth: Screen Material: Screen Depth LIOM:

Screen Depth UOM: ft Screen Diameter UOM: inch

Screen Diameter:

Results of Well Yield Testing

Pump Test ID: 1004760513

Pump Set At:

Static Level: 13.0

Final Level After Pumping: 13.100000381469727

Recommended Pump Depth: 30.0 Pumping Rate: 20.0 Flowing Rate:

Recommended Pump Rate:

Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 1
Water State After Test: CLEAR
Pumping Test Method: 0
Pumping Duration HR: 1
Pumping Duration MIN: 0

Flowing:

Draw Down & Recovery

Pump Test Detail ID:1004760524Test Type:Recovery

Test Duration: 2

Test Level: 14.899999618530273

Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID:1004760535Test Type:Draw Down

Test Duration: 20

Test Level: 14.600000381469727

Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID:1004760537Test Type:Draw Down

Test Duration: 25

Test Level: 14.800000190734863

Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID:1004760538Test Type:RecoveryTest Duration:25

Test Level: 13.100000381469727

Test Level UOM: ft

Draw Down & Recovery

1004760543 Pump Test Detail ID: Test Type: Draw Down Test Duration: 50 Test Level: 13.0

Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 1004760522 Test Type: Recovery Test Duration: Test Level: 15.0 Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 1004760532 Test Type: Recovery Test Duration: 10

Test Level: 13.100000381469727

Test Level UOM: ft

Draw Down & Recovery

1004760536 Pump Test Detail ID: Test Type: Recovery Test Duration: 20

13.100000381469727 Test Level:

Test Level UOM: ft

Draw Down & Recovery

1004760523 Pump Test Detail ID: Draw Down Test Type:

Test Duration: 2 Test Level: 13.0 ft Test Level UOM:

Draw Down & Recovery

1004760544 Pump Test Detail ID: Recovery Test Type:

Test Duration:

13.100000381469727 Test Level:

Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 1004760545 Test Type: Draw Down

Test Duration: 60

Test Level: 13.100000381469727

Test Level UOM:

Draw Down & Recovery

Pump Test Detail ID:1004760539Test Type:Draw Down

Test Duration: 30

Test Level: 14.800000190734863

Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 1004760526
Test Type: Recovery

Test Duration: 3

Test Level: 14.699999809265137

Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID:1004760530Test Type:Recovery

Test Duration: 5

Test Level: 13.899999618530273

Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID:1004760533Test Type:Draw Down

Test Duration: 15

Test Level: 14.600000381469727

Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID:1004760528Test Type:Recovery

Test Duration:

Test Level: 14.300000190734863

Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID:1004760529Test Type:Draw Down

Test Duration: 5

Test Level: 13.300000190734863

Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 1004760540
Test Type: Recovery

Test Duration: 30

Test Level: 13.100000381469727

Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID:1004760542Test Type:Recovery

Test Duration: 40

Test Level: 13.100000381469727

Test Level UOM:

Draw Down & Recovery

 Pump Test Detail ID:
 1004760521

 Test Type:
 Draw Down

 Test Duration:
 1

 Test Level:
 13.0

 Test Level UOM:
 ft

ft

Draw Down & Recovery

Pump Test Detail ID:1004760525Test Type:Draw Down

Test Duration: 3

Test Level: 13.100000381469727

Test Level UOM: ft

Draw Down & Recovery

 Pump Test Detail ID:
 1004760531

 Test Type:
 Draw Down

 Test Duration:
 10

 Test Level:
 14.0

 Test Level UOM:
 ft

Draw Down & Recovery

Pump Test Detail ID: 1004760534
Test Type: Recovery

Test Duration: 15

Test Level: 13.100000381469727

Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID:1004760527Test Type:Draw Down

Test Duration: 4

Test Level: 13.399999618530273

Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID:1004760541Test Type:Draw Down

Test Duration: 40

Test Level: 14.899999618530273

Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID:1004760546Test Type:RecoveryTest Duration:60

lest Duration:

Test Level: 13.100000381469727

Test Level UOM: ft

Water Details

Water ID: 1004760518

Layer: 3 Kind Code: 8 Kind: Untested

Water Found Depth:

Water Found Depth UOM: ft

Water Details

1004760516 Water ID:

Layer: Kind Code: 8

Untested Kind.

Water Found Depth:

Water Found Depth UOM: ft

Water Details

Water ID: 1004760517

Layer: 2 Kind Code: 8 Kind: Untested

Water Found Depth:

Water Found Depth UOM:

Hole Diameter

1004760515 Hole ID:

Diameter: Depth From: Depth To:

Hole Depth UOM: ft Hole Diameter UOM: inch

Links

Bore Hole ID: 1004238038

Depth M:

Year Completed: 2012 Well Completed Dt: 2012/12/07 Audit No: Z109062

Tag No: A133692 Contractor: 6364

Path: 719\7195522.pdf Latitude: 45.2188745953973 Longitude: -75.6845984638111

16 2 of 2 S/191.3 89.9 / 0.00 **MANOTICK ON**

Well ID: 7194536

Construction Date: Use 1st: Use 2nd:

Final Well Status: Water Supply

Water Type:

Casing Material:

Audit No: Z109064 A133692 Tag:

Constructn Method: Elevation (m): Elevatn Reliabilty:

Depth to Bedrock:

Well Depth:

Overburden/Bedrock: Pump Rate:

1212 POTTER DRIVE

Flowing (Y/N):

Flow Rate: Data Entry Status: Data Src:

03-Jan-2013 00:00:00 Date Received:

6364

WWIS

Order No: 22073100096

TRUE Selected Flag: Abandonment Rec:

Contractor:

Form Version: Owner:

County: **OTTAWA**

Lot: Concession: Concession Name: Easting NAD83: Northing NAD83:

Static Water Level: Zone:

Clear/Cloudy: UTM Reliability:

Municipality: NORTH GOWER TOWNSHIP

Site Info:

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/719\7194536.pdf

Additional Detail(s) (Map)

Well Completed Date: 2012/12/07 Year Completed: 2012

Depth (m):

 Latitude:
 45.2188745953973

 Longitude:
 -75.6845984638111

 Path:
 719\7194536.pdf

Bore Hole Information

Bore Hole ID: 1004226757 Elevation: DP2BR: Elevrc:

 BP2BR.
 EleVtc.

 Spatial Status:
 Zone:
 18

 Code OB:
 East83:
 446249.00

 Code OB Desc:
 North83:
 5007493.00

 Open Hole:
 Org CS:
 UTM83

 Cluster Kind:
 UTMRC:
 4

 Date Completed:
 07-Dec-2012 00:00:00
 UTMRC Desc:
 margin of error : 30 m - 100 m

 Remarks:
 Location Method:
 wwr

Order No: 22073100096

Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

Method of Construction & Well

<u>Use</u>

Method Construction ID: 1004710875

Method Construction Code: Method Construction: Other Method Construction:

Pipe Information

Pipe ID: 1004710869

Casing No:

Comment: Alt Name:

Construction Record - Casing

Casing ID: 1004710873

Layer: Material:

Open Hole or Material:

Depth From: Depth To: Casing Diameter:

Casing Diameter UOM: inch Casing Depth UOM: ft

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m)

Construction Record - Screen

1004710874 Screen ID:

Layer: Slot:

Screen Top Depth: Screen End Depth: Screen Material:

Screen Depth UOM: ft Screen Diameter UOM: inch

Screen Diameter:

Water Details

Water ID: 1004710872

Layer: Kind Code:

Kind:

Water Found Depth:

Water Found Depth UOM: ft

Hole Diameter

1004710871 Hole ID:

Diameter: Depth From: Depth To:

ft Hole Depth UOM: Hole Diameter UOM: inch

Links

Bore Hole ID: 1004226757 Tag No: A133692

Depth M: Year Completed: 2012

Well Completed Dt: 2012/12/07 Audit No: Z109064

Contractor: 6364

Path: 719\7194536.pdf Latitude: 45.2188745953973 Longitude: -75.6845984638111

Order No: 22073100096

17 1 of 1 ENE/195.7 94.2 / 4.29 lot 3 **WWIS** ON

Well ID: 1511311 Flowing (Y/N): **Construction Date:** Flow Rate:

Use 1st: Domestic Data Entry Status:

Use 2nd: Data Src: 09-Aug-1971 00:00:00 Water Supply Final Well Status: Date Received:

TRUE Water Type: Selected Flag: Casing Material: Abandonment Rec:

Audit No: Contractor: 3504

Form Version: Tag: Constructn Method: Owner:

OTTAWA Elevation (m): County: Elevatn Reliabilty: Lot: 003

Depth to Bedrock: Concession: Well Depth: Concession Name: ΒF

Overburden/Bedrock: Easting NAD83: Pump Rate: Northing NAD83: Static Water Level: Zone: UTM Reliability:

Clear/Cloudy: NORTH GOWER TOWNSHIP

Municipality: Site Info:

PDF URL (Map):

https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/151\1511311.pdf

Elevation:

18 446510.80

5007952.00

margin of error: 30 m - 100 m

Order No: 22073100096

Elevrc:

East83:

North83:

Org CS:

UTMRC:

UTMRC Desc:

Location Method:

Zone:

Additional Detail(s) (Map)

 Well Completed Date:
 1971/07/15

 Year Completed:
 1971

 Depth (m):
 15.8496

 Latitude:
 45.2230259643134

 Longitude:
 -75.6813136343333

 Path:
 151\1511311.pdf

Bore Hole Information

Bore Hole ID: 10033307

DP2BR:
Spatial Status:
Code OB:
Code OB Desc:
Open Hole:

Cluster Kind:

15- Jul-1971 00:00:00

Date Completed: 15-Jul-1971 00:00:00 Remarks:

Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

Overburden and Bedrock

Materials Interval

Formation ID: 931017308

Layer: 3

Color:

General Color:

Mat1: 15

Most Common Material: LIMESTONE

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 36.0 Formation End Depth: 52.0 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931017306

 Layer:
 1

 Color:
 3

 General Color:
 BLUE

 Mat1:
 05

 Most Common Material:
 CLAY

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 0.0
Formation End Depth: 34.0
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931017307

Layer:

Color:

General Color:

Mat1:11Most Common Material:GRAVELMat2:14Mat2 Desc:HARDPAN

Mat3: Mat3 Desc:

Formation Top Depth: 34.0 Formation End Depth: 36.0 Formation End Depth UOM: ft

Method of Construction & Well

<u>Use</u>

Method Construction ID: 961511311

Method Construction Code: 1

Method Construction: Cable Tool

Other Method Construction:

Pipe Information

Pipe ID: 10581877

Casing No:

Comment: Alt Name:

Construction Record - Casing

Casing ID: 930059119

Layer: 2 Material: 4

Open Hole or Material: OPEN HOLE

Depth From:

Depth To: 52.0

Casing Diameter:

Casing Diameter UOM: inch Casing Depth UOM: ft

Construction Record - Casing

Casing ID: 930059118

Layer: 1
Material: 1

Open Hole or Material: STEEL

Depth From:

Depth To:36.0Casing Diameter:6.0Casing Diameter UOM:inchCasing Depth UOM:ft

Results of Well Yield Testing

Pump Test ID: 991511311

Pump Set At:

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Static Level:		10.0			_
Final Level A	After Pumping:	10.0			
Recommend	led Pump Depth:	30.0			
Pumping Ra	te:	10.0			
Flowing Rate					
Recommend	led Pump Rate:	10.0			
Levels UOM	:	ft			
Rate UOM:		GPM			
Water State After Test Code:		1			
Water State		CLEAR			
Pumping Test Method:		2			
Pumping Du		1			
Pumping Du	ration MIN:	0			
Flowing:		No			
Draw Down	& Recovery				
Pumn Tost I	Detail ID:	934097004			
Pump Test Detail ID: Test Type:		Recovery			
Test Duratio	n·	15			
Test Level:	•••	10.0			
Test Level U	ЮМ:	ft			
Draw Down	& Recovery				
Pump Test L	Detail ID:	934381824			
Test Type:		Recovery			

Draw Down & Recovery

Test Level:

Test Duration:

Test Level UOM:

934900185 Pump Test Detail ID: Test Type: Recovery Test Duration: 60 10.0 Test Level: Test Level UOM: ft

30

10.0

Draw Down & Recovery

934643402 Pump Test Detail ID: Test Type: Test Duration: Recovery 45 Test Level: 10.0 Test Level UOM: ft

Water Details

Water ID: 933466426 Layer: Kind Code: Kind: **FRESH** Water Found Depth: 47.0 Water Found Depth UOM: ft

Links

Bore Hole ID: 10033307

15.8496 Depth M: Year Completed: 1971

Tag No:

Contractor:

151\1511311.pdf Path:

3504

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m)

Well Completed Dt: 1971/07/15 Latitude:

45.2230259643134 Audit No: Longitude: -75.6813136343333

18 1 of 1 ENE/197.9 92.3 / 2.44 **BORE** ON

45.222756

Order No: 22073100096

Borehole ID: 611790 Inclin FLG: No

215513103 Initial Entry OGF ID: SP Status:

Status: Surv Elev: No Type: Borehole Piezometer: No

Use: Primary Name: Completion Date: Municipality: Static Water Level: Lot:

Primary Water Use: Township:

Sec. Water Use: Latitude DD:

Total Depth m: -999 Longitude DD: -75.681056 Depth Ref: **Ground Surface** UTM Zone: 18 446531

Depth Elev: Easting: Drill Method: 5007922 Northing: Orig Ground Elev m: 91.4

Location Accuracy: Elev Reliabil Note: Accuracy:

Not Applicable DEM Ground Elev m: 92.3

Concession: Location D: Survey D: Comments:

Borehole Geology Stratum

Geology Stratum ID: 218389213 Mat Consistency: Top Depth: Material Moisture: 0 **Bottom Depth:** 15.2 Material Texture: Material Color: Non Geo Mat Type:

Geologic Formation: Material 1: Gravel Material 2: Clay Geologic Group: Material 3: Geologic Period: Material 4: Depositional Gen:

Gsc Material Description: Stratum Description: GRAVEL, CLAY.

Geology Stratum ID: 218389214 Mat Consistency: Top Depth: 15.2 Material Moisture: **Bottom Depth:** Material Texture:

Non Geo Mat Type: Material Color: Grey Material 1: **Bedrock** Geologic Formation: Material 2: Geologic Group: Material 3: Geologic Period: Material 4: Depositional Gen:

Gsc Material Description:

BEDROCK. Y = 900. BEDROCK. SEISMIC VELOCITY = 18600. L. GREY. 00075TY = 18000. Stratum Description:

Source

Source Type: **Data Survey** Source Appl: Spatial/Tabular

Source Orig: Geological Survey of Canada Source Iden: Source Date: 1956-1972 Scale or Res: Varies Confidence: Μ Horizontal: NAD27

Observatio: Verticalda: Mean Average Sea Level

Source Name: Urban Geology Automated Information System (UGAIS) Source Details: File: OTTAWA1.txt RecordID: 042980 NTS_Sheet: 31G04G

Reliable information but incomplete. Confiden 1:

Number of Direction/ Elev/Diff Site DΒ Map Key

Records Distance (m) (m)

Source List

Source Identifier: Horizontal Datum: NAD27

Source Type: Data Survey Vertical Datum: Mean Average Sea Level Source Date: 1956-1972 Projection Name: Universal Transverse Mercator

Varies Scale or Resolution:

Source Name: Urban Geology Automated Information System (UGAIS)

Geological Survey of Canada Source Originators:

19 1 of 1 ENE/198.2 93.5 / 3.59 5582 Manotick Main Street

Manotick ON K4M 1E2

Client Prov/State:

Client Prov/State:

Data Entry Status:

Abandonment Rec:

Concession Name:

Easting NAD83:

Northing NAD83:

UTM Reliability:

Date Received:

Selected Flag:

Form Version:

Concession:

Contractor:

Owner:

County:

Lot:

Zone:

Data Src:

Search Radius (km):

Search Radius (km):

ON

.25

ON

0.25 -75.682944

45.224168

12-Jul-1978 00:00:00

Order No: 22073100096

TRUE

3644

OTTAWA

1

003

BF

-75.6813808

45.2231512

EHS

21031600078 Nearest Intersection: Order No: Municipality:

Status:

Standard Report Report Type: Report Date: 19-MAR-21 Date Received: 16-MAR-21

Previous Site Name: Lot/Building Size:

Additional Info Ordered: Fire Insur. Maps and/or Site Plans

20 1 of 1 NNE/199.5 94.3 / 4.39 5562 Manotick Main Street **EHS** Ottawa ON

X:

Y:

Order No: Nearest Intersection: 20110224001 Municipality:

Status: Report Type:

Standard Report Report Date: 3/1/2011

2/24/2011 8:58:08 AM Date Received:

Previous Site Name:

Lot/Building Size:

Additional Info Ordered: Fire Insur. Maps and/or Site Plans

21 1 of 1 ENE/200.7 93.5 / 3.59 lot 3 **WWIS** ON

X:

Y:

1516567 Well ID: Flowing (Y/N): Flow Rate:

Construction Date:

Use 1st: Domestic

Use 2nd: Final Well Status: Water Supply

Water Type: Casing Material:

Audit No:

Tag: Constructn Method:

Elevation (m):

Elevatn Reliabilty: Depth to Bedrock:

Well Depth: Overburden/Bedrock:

Pump Rate: Static Water Level:

Clear/Cloudy: Municipality:

NORTH GOWER TOWNSHIP Site Info:

 $https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/151\1516567.pdf$ PDF URL (Map):

Additional Detail(s) (Map)

Elevation:

18

446510.80

5007962.00

margin of error: 30 m - 100 m

Order No: 22073100096

Elevrc:

North83:

Org CS:

UTMRC:

UTMRC Desc:

Location Method:

Zone: East83:

 Well Completed Date:
 1978/06/06

 Year Completed:
 1978

 Depth (m):
 47.244

 Latitude:
 45.2231159736788

 Longitude:
 -75.6813147094736

 Path:
 151\1516567.pdf

Bore Hole Information

Bore Hole ID: 10038477

DP2BR:
Spatial Status:
Code OB:
Code OB Desc:
Open Hole:
Cluster Kind:

Date Completed: 06-Jun-1978 00:00:00

Remarks: Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

Overburden and Bedrock

Materials Interval

 Formation ID:
 931032522

 Layer:
 3

Color: 1
General Color: WHITE
Mat1: 18

Most Common Material: SANDSTONE

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 140.0 Formation End Depth: 155.0 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931032520

 Layer:
 1

 Color:
 2

 General Color:
 GREY

 Mat1:
 05

 Most Common Material:
 CLAY

 Mat2:
 13

 Mat2 Desc:
 BOULDERS

Mat3:

Mat3 Desc:
Formation Top Depth: 0.0
Formation End Depth: 58.0

Formation End Depth: 58.0 ft

Overburden and Bedrock

Materials Interval

Formation ID: 931032521

 Layer:
 2

 Color:
 2

 General Color:
 GREY

 Mat1:
 15

Most Common Material: LIMESTONE

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 58.0 Formation End Depth: 140.0 Formation End Depth UOM: ft

Method of Construction & Well

<u>Use</u>

Method Construction ID: 961516567

Method Construction Code:

Method Construction: Air Percussion

Other Method Construction:

Pipe Information

 Pipe ID:
 10587047

 Casing No:
 1

Comment: Alt Name:

Construction Record - Casing

Casing ID: 930067602

Layer: 1
Material: 1
Open Hole or Material: STEEL

enth From:

Depth From:

Depth To:61.0Casing Diameter:6.0Casing Diameter UOM:inchCasing Depth UOM:ft

Results of Well Yield Testing

Pump Test ID: 991516567

Pump Set At: Static Level: 30.0

Final Level After Pumping: 70.0
Recommended Pump Depth: 70.0
Pumping Rate: 40.0

Flowing Rate:

Recommended Pump Rate: 10.0
Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 2

Water State After Test: CLOUDY

Pumping Test Method:1Pumping Duration HR:1Pumping Duration MIN:0Flowing:No

Draw Down & Recovery

 Pump Test Detail ID:
 934642005

 Test Type:
 Draw Down

 Test Duration:
 45

 Test Level:
 70.0

 Test Level UOM:
 ft

Draw Down & Recovery

 Pump Test Detail ID:
 934899907

 Test Type:
 Draw Down

 Test Duration:
 60

 Test Level:
 70.0

 Test Level UOM:
 ft

Draw Down & Recovery

 Pump Test Detail ID:
 934380914

 Test Type:
 Draw Down

 Test Duration:
 30

 Test Level:
 70.0

 Test Level UOM:
 ft

Draw Down & Recovery

 Pump Test Detail ID:
 934101200

 Test Type:
 Draw Down

 Test Duration:
 15

 Test Level:
 70.0

 Test Level UOM:
 ft

Water Details

Water ID: 933472896

 Layer:
 1

 Kind Code:
 1

 Kind:
 FRESH

 Water Found Depth:
 152.0

 Water Found Depth UOM:
 ft

<u>Links</u>

Bore Hole ID: 10038477

Depth M: 47.244 **Contractor:** 3644

 Year Completed:
 1978
 Path:
 151\1516567.pdf

 Well Completed Dt:
 1978/06/06
 Latitude:
 45.2231159736788

 Audit No:
 Longitude:
 -75.6813147094736

22 1 of 1 WNW/201.9 92.2 / 2.37 TEAMCO HOLDINGS INC.
JOHN ST./DOCTOR LEACH DR.(STP)
RIDEAU TWP. ON

Tag No:

Order No: 22073100096

Certificate #: 3-1338-96Application Year: 96
Issue Date: 1/13/1997
Approval Type: Municipal sewage
Status:

Application Type: Client Name: Client Address: Client City: Client Postal Code:

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m)

Project Description: Contaminants: **Emission Control:**

> 23 1 of 3 N/202.4 89.9 / 0.03 Rexall Pharmacy Group Ltd. 1160 Beaverwood Rd

Manotick ON K4M 1A3

Contam. Facility:

MHSW Facility:

Generator No: ON2849411 Status: Registered

SIC Code: SIC Description:

Approval Years: As of Feb 2022

PO Box No:

Canada Country:

Co Admin: Choice of Contact: Phone No Admin:

GEN

Order No: 22073100096

Detail(s)

261 A Waste Class:

Pharmaceuticals Waste Class Desc:

Waste Class: 312 P

Pathological wastes Waste Class Desc:

N/202.4 89.9 / 0.03 Caremedics Manotick Inc. 23 2 of 3 **GEN** 1160 Beaverwood Road unit 2

Manotick ON K4M 1A3

ON2574199 Generator No: Status: Registered

SIC Code:

SIC Description:

As of Feb 2022 Approval Years: PO Box No:

Country:

Canada

Co Admin:

Choice of Contact: Phone No Admin: Contam. Facility: MHSW Facility:

Operator Box:

Operator No:

Operator Type:

Operator Ext:

Operator Lot:

Oper Area Code: Oper Phone No:

Oper Concession:

Operator Region:

Operator District:

Operator County:

Op Municipality:

Post Office Box:

Operator Class:

Detail(s)

312 P Waste Class:

Waste Class Desc: Pathological wastes

1160 BEAVERWOOD RD N/202.4 89.9 / 0.03 23 3 of 3 PES **MANOTICK ON K4M 1A5**

Detail Licence No:

Licence No: L-232-6182881960

Status: Active Approval Date: June 7, 2022 Report Source: **PEST-Limited Vendor** Licence Type: Limited Vendor

Licence Type Code: Licence Class: Licence Control:

Latitude: 45.22361111 Longitude:

-75.68444444 Lot: Concession:

District: **MOE District:** Ottawa County: SWP Area Name: Rideau Valley

Trade Name:

Region:

PDF URL: http://www.accessenvironment.ene.gov.on.ca/AEWeb/ae/ViewDocument.action?documentRefID=2654021

PDF Site Location:

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m)

1 of 1 W/203.3 91.9 / 2.00 SHAHRAM BAKHTIARI 24

PINC

Incident Id:

Incident No: 1773222 Incident Reported Dt: 12/16/2015 Type: FS-Pipeline Incident

Status Code:

Tank Status: Task No:

Spills Action Centre: Fuel Type:

Fuel Occurrence Tp: Date of Occurrence: Occurrence Start Dt:

Depth:

Customer Acct Name:

Incident Address: Operation Type:

Pipeline Type: Regulator Type: Summary: Reported By: Affiliation: Occurrence Desc:

Damage Reason:

Notes:

5572 DOCTOR LEACH DR,,OTTAWA,ON,K4M

1C8,CA ON

Pipe Material: Fuel Category: Health Impact: **Environment Impact:** Property Damage:

Service Interrupt: Enforce Policy: Public Relation: Pipeline System:

PSIG: Attribute Category: Regulator Location: Method Details:

SHAHRAM BAKHTIARI

Pipeline Damage Reason Est

5572 DOCTOR LEACH DR,,OTTAWA,ON,K4M 1C8,CA

89.3 / -0.55 25 1 of 1 NW/204.0 lot 2 con A **WWIS**

Well ID: 1517732 Construction Date:

Use 1st: Domestic Use 2nd:

Water Supply Final Well Status:

Water Type: Casing Material: Audit No:

Tag: Constructn Method:

Elevation (m): Elevatn Reliabilty: Depth to Bedrock: Well Depth:

Overburden/Bedrock: Pump Rate:

Static Water Level: Clear/Cloudy:

Municipality: Site Info:

ON

Flowing (Y/N):

Flow Rate: Data Entry Status:

Data Src:

03-Mar-1982 00:00:00 Date Received:

TRUE

Order No: 22073100096

Selected Flag: Abandonment Rec:

Contractor: 1558 Form Version:

Owner:

OTTAWA County: Lot: 002 Concession: CON Concession Name:

Easting NAD83: Northing NAD83:

Zone:

UTM Reliability:

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/151\1517732.pdf

NORTH GOWER TOWNSHIP

Additional Detail(s) (Map)

Well Completed Date: 1981/09/25 1981 Year Completed:

Depth (m): 41.148

 Latitude:
 45.2236179766615

 Longitude:
 -75.6861737091981

 Path:
 151\1517732.pdf

Bore Hole Information

Bore Hole ID: 10039604 Elevation: DP2BR: Elevation:

 Spatial Status:
 Zone:
 18

 Code OB:
 East83:
 446129.80

 Code OB Desc:
 North83:
 5008021.00

 Open Hole:
 Org CS:

Cluster Kind: UTMRC:

 Date Completed:
 25-Sep-1981 00:00:00
 UTMRC Desc:
 margin of error : 30 m - 100 m

 Remarks:
 Location Method:
 p4

Elevrc Desc: Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

Overburden and Bedrock

Materials Interval

Formation ID: 931036149

 Layer:
 1

 Color:
 6

 General Color:
 BROWN

 Mat1:
 05

Most Common Material: CLAY
Mat2:
Mat2 Desc:

Mat2 Desc:
Mat3:
Mat3 Desc:
Formation Top D

Formation Top Depth: 0.0
Formation End Depth: 15.0
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

 Formation ID:
 931036151

 Layer:
 3

 Color:
 2

 General Color:
 GREY

 Mat1:
 15

Most Common Material: LIMESTONE

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 25.0
Formation End Depth: 95.0
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

 Formation ID:
 931036152

 Layer:
 4

 Color:
 2

 General Color:
 GREY

 Mat1:
 18

Most Common Material: SANDSTONE

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 95.0
Formation End Depth: 135.0
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931036150

 Layer:
 2

 Color:
 2

 General Color:
 GREY

 Mat1:
 05

 Most Common Material:
 CLAY

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 15.0
Formation End Depth: 25.0
Formation End Depth UOM: ft

Method of Construction & Well

<u>Use</u>

Method Construction ID: 961517732

Method Construction Code: 5

Method Construction: Air Percussion

Other Method Construction:

Pipe Information

Pipe ID: 10588174

Casing No:

Comment: Alt Name:

Construction Record - Casing

Casing ID: 930069225

Layer: 2 Material: 4

Open Hole or Material: OPEN HOLE

Depth From:

Depth To: 135.0
Casing Diameter: 6.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Casing

Casing ID: 930069224

Layer: 1
Material: 1
Open Hole or Material: STEEL

Depth From:
Depth To: 34.0
Casing Diameter: 6.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Results of Well Yield Testing

Pump Test ID: 991517732

Pump Set At:

Static Level:20.0Final Level After Pumping:50.0Recommended Pump Depth:100.0Pumping Rate:75.0

Flowing Rate: Recommended Pump Rate: 5.0 Levels UOM: Rate UOM: **GPM** Water State After Test Code: 1 Water State After Test: **CLEAR** Pumping Test Method: **Pumping Duration HR:** 1 **Pumping Duration MIN:** 0 No Flowing:

Draw Down & Recovery

 Pump Test Detail ID:
 934102944

 Test Type:
 Draw Down

 Test Duration:
 15

 Test Level:
 50.0

 Test Level UOM:
 ft

Draw Down & Recovery

 Pump Test Detail ID:
 934895675

 Test Type:
 Draw Down

 Test Duration:
 60

 Test Level:
 50.0

 Test Level UOM:
 ft

Draw Down & Recovery

 Pump Test Detail ID:
 934376564

 Test Type:
 Draw Down

 Test Duration:
 30

 Test Level:
 50.0

 Test Level UOM:
 ft

Draw Down & Recovery

 Pump Test Detail ID:
 934646400

 Test Type:
 Draw Down

 Test Duration:
 45

 Test Level:
 50.0

 Test Level UOM:
 ft

Water Details

 Water ID:
 933474263

 Layer:
 2

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m)

Kind Code:

FRESH Kind: Water Found Depth: 134.0 Water Found Depth UOM: ft

Water Details

933474262 Water ID:

Layer: 1 Kind Code: **FRESH** Kind: Water Found Depth: 70.0 Water Found Depth UOM: ft

Links

10039604 Bore Hole ID: Tag No: 41.148

Depth M: Contractor: 1558 Year Completed: 1981 Path:

151\1517732.pdf Well Completed Dt: 1981/09/25 Latitude: 45.2236179766615 Audit No: Longitude: -75.6861737091981

26 1 of 1 WSW/204.2 88.9 / -1.03 **ENBRIDGE GAS INC**

5635 WHITEWOOD AVE,, MANOTICK, ON, K4M

PINC

EHS

Order No: 22073100096

1E1,CA ON

Incident Id: Pipe Material: Incident No: 3123390 Fuel Category:

Incident Reported Dt: 10/19/2021 Health Impact: FS-Pipeline Incident Environment Impact: Type: Status Code:

Property Damage: Pipeline Damage Reason Est Service Interrupt: Tank Status: Task No: Enforce Policy:

Spills Action Centre: Public Relation: Fuel Type: Pipeline System: Fuel Occurrence Tp: PSIG: Date of Occurrence: Attribute Category: Regulator Location: Occurrence Start Dt:

Depth: Method Details:

Customer Acct Name: ENBRIDGE GAS INC

Incident Address: 5635 WHITEWOOD AVE,,MANOTICK,ON,K4M 1E1,CA

Operation Type: Pipeline Type: Regulator Type: Summary: Reported By: Affiliation: Occurrence Desc:

Damage Reason:

Notes:

27 1 of 1 NNE/206.0 92.6 / 2.73 5552 Manotick Main Street

Manotick ON K4M

Order No: 20190430172 Nearest Intersection: Status: C Municipality:

Standard Report Client Prov/State: ON Report Type: 06-MAY-19 Report Date: Search Radius (km): .25 30-APR-19 -75.68352 Date Received: X: Previous Site Name: Y: 45.22431

Lot/Building Size:

Number of Elev/Diff Site DΒ Map Key Direction/ (m)

Records Distance (m)

Additional Info Ordered:

28 1 of 1 NE/207.4 94.8 / 4.92 S 21(1)(f) of FIPPA SPL 5567 Main St, Osgoode

Ottawa ON

8024-7WCQ5F Ref No: Discharger Report:

Site No: Material Group: Incident Dt: Health/Env Conseq: Year:

Client Type:

WWIS

Order No: 22073100096

Incident Cause: Tank (Above Ground) Leak Sector Type: Other

Fire Insur. Maps and/or Site Plans

Incident Event: Agency Involved: Contaminant Code: Nearest Watercourse:

FURNACE OIL Contaminant Name: Site Address: Contaminant Limit 1: Site District Office: Contam Limit Freq 1: Site Postal Code: Contaminant UN No 1: Site Region: **Environment Impact:** Possible Site Municipality: Nature of Impact: Site Lot:

Receiving Medium: Site Conc: Receiving Env: Northing:

MOE Response: No Field Response Easting: Dt MOE Arvl on Scn:

Site Geo Ref Accu: MOE Reported Dt: 9/29/2009 Site Map Datum:

Dt Document Closed: 10/2/2009 SAC Action Class: TSSA - Fuel Safety Branch

Incident Reason: Source Type:

Private Residence<UNOFFICIAL> Site Name: Site County/District:

Site Geo Ref Meth: Incident Summary: TSSA: furnace oil leak to bsmt floor, sump pump

Contaminant Qty: 0 other - see incident description

29 1 of 1 ENE/207.8 89.9 / 0.00 lot 3 ON

Well ID: 1506485 Flowing (Y/N): **Construction Date:** Flow Rate:

Domestic Use 1st: Data Entry Status:

Use 2nd: Data Src: Final Well Status: Water Supply Date Received:

23-Feb-1949 00:00:00 TRUE Water Type: Selected Flag: Casing Material: Abandonment Rec:

Audit No: Contractor: 3601 Tag: Form Version:

Constructn Method: Owner: Elevation (m): County: **OTTAWA**

Elevatn Reliabilty: 003 Lot: Depth to Bedrock: Concession: Well Depth: Concession Name: BF

Overburden/Bedrock: Easting NAD83: Pump Rate: Northing NAD83: Static Water Level: Zone:

Clear/Cloudy: UTM Reliability: NORTH GOWER TOWNSHIP

Municipality: Site Info:

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/150\1506485.pdf

Additional Detail(s) (Map)

Well Completed Date: 1948/12/03

Year Completed: 1948 **Depth (m):** 17.9832

 Latitude:
 45.2226239601888

 Longitude:
 -75.6807993397725

 Path:
 150\1506485.pdf

Bore Hole Information

Bore Hole ID: 10028521

DP2BR:
Spatial Status:
Code OB:
Code OB Desc:
Open Hole:
Cluster Kind:

Date Completed: 03-Dec-1948 00:00:00

Remarks: Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

Overburden and Bedrock

Materials Interval

Formation ID: 931004645

Layer: 4

Color:

General Color:

Mat1: 15

Most Common Material: LIMESTONE

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 30.0 Formation End Depth: 59.0 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931004642

Layer: 1

Color:

General Color:

Mat1: 02

Most Common Material: TOPSOIL

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 0.0 Formation End Depth: 5.0 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931004644

Elevation: Elevrc:

Zone: 18 **East83:** 446550.80 **North83:** 5007907.00

Org CS:

UTMRC:

UTMRC Desc: unknown UTM

Location Method: p9

3 Layer:

Color:

General Color:

Mat1: Most Common Material:

Mat2:

GRAVEL

Mat2 Desc: Mat3: Mat3 Desc:

25.0 Formation Top Depth: Formation End Depth: 30.0 Formation End Depth UOM:

Overburden and Bedrock

Materials Interval

Formation ID: 931004643

2 Layer: Color: 3 General Color: **BLUE** Mat1: 05 Most Common Material: CLAY

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

5.0 Formation Top Depth: Formation End Depth: 25.0 Formation End Depth UOM: ft

Method of Construction & Well

<u>Use</u>

Method Construction ID: 961506485 **Method Construction Code:**

Cable Tool **Method Construction:**

Other Method Construction:

Pipe Information

Pipe ID: 10577091

Casing No: Comment: Alt Name:

Construction Record - Casing

Casing ID: 930049785

Layer: 2 Material:

OPEN HOLE Open Hole or Material:

Depth From:

Depth To: 59.0 Casing Diameter: 4.0 Casing Diameter UOM: inch Casing Depth UOM:

Construction Record - Casing

Casing ID: 930049784

Layer: Material:

DΒ Map Key Number of Direction/ Elev/Diff Site Records Distance (m) (m) Open Hole or Material: STEEL Depth From: Depth To: 30.0 Casing Diameter: 4.0 Casing Diameter UOM: inch Casing Depth UOM: ft Results of Well Yield Testing Pump Test ID: 991506485 Pump Set At: Static Level: 16.0 Final Level After Pumping: Recommended Pump Depth: Pumping Rate: Flowing Rate: Recommended Pump Rate: ft Levels UOM: Rate UOM: **GPM** Water State After Test Code: **CLEAR** Water State After Test: Pumping Test Method: 1 **Pumping Duration HR:** 0 **Pumping Duration MIN:** Flowing: No Water Details Water ID: 933460634 Layer: Kind Code: **FRESH** Kind: Water Found Depth: 52.0 Water Found Depth UOM: ft **Links** Bore Hole ID: 10028521 Tag No: 17.9832 Contractor: 3601 Depth M: Year Completed: 1948 Path: 150\1506485.pdf Well Completed Dt: Latitude: 45.2226239601888 1948/12/03 -75.6807993397725 Audit No: Longitude: **30** 1 of 1 NE/210.0 94.3 / 4.38 **RIDEAU AWNINGS** SCT **5573 MAIN ST MANOTICK ON K4M 1A7** Established: 1989 Plant Size (ft2): 1000 Employment: --Details--CANVAS AND RELATED PRODUCTS Description: SIC/NAICS Code: 2394

PLASTICS PRODUCTS, NOT ELSEWHERE CLASSIFIED Description:

SIC/NAICS Code: 3089

88.7 / -1.19 lot 2 con A 1 of 1 NW/212.7 31 **WWIS** ON

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m)

1516469 Well ID: Flowing (Y/N):

Flow Rate: Construction Date: Use 1st: Commerical Data Entry Status:

Use 2nd: Data Src:

Final Well Status: Water Supply Date Received: 08-Jun-1978 00:00:00 TRUE

Water Type: Selected Flag: Casing Material: Abandonment Rec: Contractor:

1365 Audit No: Form Version: Tag: 1 Constructn Method: Owner:

OTTAWA Elevation (m): County: 002 Elevatn Reliabilty: Lot: Depth to Bedrock: Concession:

Well Depth: CON Concession Name: Overburden/Bedrock: Easting NAD83: Pump Rate: Northing NAD83:

Static Water Level: Zone: Clear/Cloudy: UTM Reliability:

NORTH GOWER TOWNSHIP Municipality:

Site Info:

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/151\1516469.pdf

Additional Detail(s) (Map)

Well Completed Date: 1978/02/20 Year Completed: 1978 Depth (m): 37.4904

45.2238086027997 Latitude: -75.6859085132123 Longitude: 151\1516469.pdf Path:

Bore Hole Information

10038385 Bore Hole ID: Elevation:

DP2BR: Elevrc: Spatial Status: Zone: 18 Code OB: East83: 446150.80

Code OB Desc: North83: 5008042.00 Open Hole: Org CS:

Cluster Kind: **UTMRC:** Date Completed: 20-Feb-1978 00:00:00 **UTMRC Desc:** margin of error: 30 m - 100 m

Remarks: Location Method:

Elevrc Desc:

Order No: 22073100096

Location Source Date: Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

Overburden and Bedrock

Materials Interval

931032228 Formation ID: Layer: 2 Color: **GREY** General Color:

Mat1: 15 LIMESTONE Most Common Material:

Mat2: Mat2 Desc: Mat3:

Mat3 Desc:

Formation Top Depth: 14.0
Formation End Depth: 91.0
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931032227

Layer: 6 Color: General Color: **BROWN** Mat1: 28 Most Common Material: SAND Mat2: 05 Mat2 Desc: CLAY Mat3: 79 PACKED Mat3 Desc: Formation Top Depth: 0.0 Formation End Depth: 14.0 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931032229

 Layer:
 3

 Color:
 1

 General Color:
 WHITE

 Mat1:
 18

Most Common Material: SANDSTONE

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 91.0 Formation End Depth: 123.0 Formation End Depth UOM: ft

Method of Construction & Well

Use

Method Construction ID: 961516469

Method Construction Code: 5

Method Construction: Air Percussion

Other Method Construction:

Pipe Information

Pipe ID: 10586955

Casing No:

Comment: Alt Name:

Construction Record - Casing

Casing ID: 930067460

Layer: 1
Material: 1
Open Hole or Material: STEEL

Depth From:

Depth To: 22.0

Casing Diameter: 6.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Casing

 Casing ID:
 930067461

 Layer:
 2

Material: 4

Open Hole or Material: OPEN HOLE

Depth From:

Depth To: 123.0
Casing Diameter: 6.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Results of Well Yield Testing

Pump Test ID: 991516469

Pump Set At:

Static Level:8.0Final Level After Pumping:118.0Recommended Pump Depth:118.0Pumping Rate:35.0

Flowing Rate:

Recommended Pump Rate: 35.0 Levels UOM: ft **GPM** Rate UOM: Water State After Test Code: Water State After Test: **CLEAR** Pumping Test Method: 1 2 **Pumping Duration HR:** 0 **Pumping Duration MIN:** Flowing: No

Draw Down & Recovery

 Pump Test Detail ID:
 934380417

 Test Type:
 Draw Down

 Test Duration:
 30

 Test Level:
 118.0

 Test Level UOM:
 ft

Draw Down & Recovery

 Pump Test Detail ID:
 934101954

 Test Type:
 Draw Down

 Test Duration:
 15

 Test Level:
 118.0

 Test Level UOM:
 ft

Draw Down & Recovery

 Pump Test Detail ID:
 934641925

 Test Type:
 Draw Down

 Test Duration:
 45

 Test Level:
 118.0

 Test Level UOM:
 ft

Draw Down & Recovery

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m)

Pump Test Detail ID: 934899410 Draw Down Test Type: Test Duration: 60 118.0 Test Level: Test Level UOM: ft

Water Details

Water ID: 933472780

Layer: Kind Code: 5

Not stated Kind: Water Found Depth: 46.0 Water Found Depth UOM: ft

Water Details

933472781 Water ID:

Layer: 2 Kind Code: Kind: Not stated 122.0

Water Found Depth: Water Found Depth UOM: ft

Links

Bore Hole ID: 10038385 Tag No: Depth M: 37.4904 Contractor: 1365

151\1516469.pdf Path: Year Completed: 1978 Well Completed Dt: 1978/02/20 Latitude: 45.2238086027997 Longitude: -75.6859085132123

Audit No:

1 of 1 NNE/216.4 92.6 / 2.73 **32** lot 2 **WWIS** ON

1514484 Well ID: Flowing (Y/N):

Construction Date: Flow Rate:

Use 1st: Domestic Data Entry Status: Data Src: Use 2nd:

Final Well Status: Water Supply Date Received: 10-Jan-1975 00:00:00 TRUE Water Type: Selected Flag:

Casing Material: Abandonment Rec: Audit No: Contractor: 1558

Form Version: 1 Tag: Constructn Method: Owner:

OTTAWA Elevation (m): County: Elevatn Reliabilty: Lot: 002

Depth to Bedrock: Concession:

Well Depth: Concession Name: BF Overburden/Bedrock: Easting NAD83:

Pump Rate: Northing NAD83: Static Water Level: Zone:

Clear/Cloudy: UTM Reliability: NORTH GOWER TOWNSHIP

Municipality: Site Info:

https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/151\1514484.pdf PDF URL (Map):

Order No: 22073100096

Additional Detail(s) (Map)

Well Completed Date: 1974/12/16 1974 Year Completed:

margin of error: 30 m - 100 m

Order No: 22073100096

Depth (m): 14.6304

 Latitude:
 45.2243910080305

 Longitude:
 -75.6833552365524

 Path:
 151\1514484.pdf

Bore Hole Information

Bore Hole ID: 10036457 Elevation:

 DP2BR:
 Elevrc:

 Spatial Status:
 Zone:
 18

 Code OB:
 East83:
 446351.80

 Code OB Desc:
 North83:
 5008105.00

 Open Hole:
 Org CS:

Cluster Kind: UTMRC:

Date Completed: 16-Dec-1974 00:00:00 UTMRC Desc:

Remarks: Location Method: Elevro Desc:

Location Source Date: Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

Overburden and Bedrock Materials Interval

 Formation ID:
 931026371

 Layer:
 2

 Color:
 2

 General Color:
 GREY

 Mat1:
 15

Most Common Material: LIMESTONE

Mat2: Mat2 Desc: Mat3: Mat3 Desc: Formation Top Depth:

Formation Top Depth: 18.0 Formation End Depth: 48.0 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

 Formation ID:
 931026370

 Layer:
 1

 Color:
 2

 General Color:
 GREY

 Mat1:
 05

 Most Common Material:
 CLAY

Mat2: 13
Mat2 Desc: BOULDERS

Mat3: Mat3 Desc:

Formation Top Depth: 0.0
Formation End Depth: 18.0
Formation End Depth UOM: ft

Method of Construction & Well

Use

Method Construction ID: 961514484

Method Construction Code: 5

Method Construction:

Air Percussion

Other Method Construction:

Pipe Information

Alt Name:

 Pipe ID:
 10585027

 Casing No:
 1

 Comment:
 1

Construction Record - Casing

 Casing ID:
 930064432

 Laver:
 2

Layer: 2 Material: 4

Open Hole or Material: OPEN HOLE

Depth From:
Depth To: 48.0
Casing Diameter: 6.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Casing

Casing ID: 930064431

Layer: 1
Material: 1
Open Hole or Material: STEEL

Depth From:

Depth To: 24.0
Casing Diameter: 6.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Results of Well Yield Testing

Pump Test ID: 991514484

Pump Set At:

Static Level:10.0Final Level After Pumping:30.0Recommended Pump Depth:35.0Pumping Rate:20.0

Flowing Rate:

5.0 Recommended Pump Rate: Levels UOM: ft Rate UOM: **GPM** Water State After Test Code: Water State After Test: **CLEAR** Pumping Test Method: Pumping Duration HR: 1 **Pumping Duration MIN:** 0 No Flowing:

Draw Down & Recovery

 Pump Test Detail ID:
 934900957

 Test Type:
 Draw Down

 Test Duration:
 60

 Test Level:
 30.0

 Test Level UOM:
 ft

Draw Down & Recovery

934100317 Pump Test Detail ID: Draw Down Test Type: Test Duration: 15 30.0 Test Level: Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934382499 Draw Down Test Type: Test Duration: 30 Test Level: 30.0 Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934643488 Test Type: Draw Down Test Duration: 45 30.0 Test Level: Test Level UOM: ft

Water Details

Water ID: 933470361 Layer: Kind Code: **FRESH** Kind: Water Found Depth: 47.0 Water Found Depth UOM:

Water Details

933470360 Water ID: Layer: 1 Kind Code: **FRESH** Kind: Water Found Depth: 35.0

ft

Links

Bore Hole ID: 10036457 Depth M: 14.6304

Water Found Depth UOM:

Path: Year Completed: 1974 151\1514484.pdf Well Completed Dt: 1974/12/16 Latitude: 45.2243910080305 -75.6833552365524 Longitude:

Audit No:

33

NNE/218.6 94.8 / 4.95 PRIVATE RESIDENCE

5561 MAIN STREET, MANOTICK FURNACE OIL

1558

SPL

Order No: 22073100096

TANK

Tag No:

Contractor:

RIDEAU TOWNSHIP ON

Ref No: 131938

1 of 1

Site No: Incident Dt: 9/14/1996

Year:

Incident Cause: OTHER CONTAINER LEAK Health/Env Conseq: Client Type: Sector Type: Agency Involved:

Discharger Report:

Material Group:

erisinfo.com | Environmental Risk Information Services

Incident Event:

Number of Direction/ Elev/Diff Site DΒ Map Key

Records Distance (m) (m)

Contaminant Code: Nearest Watercourse: Contaminant Name: Site Address: Contaminant Limit 1: Site District Office: Contam Limit Freg 1: Site Postal Code: Contaminant UN No 1: Site Region:

CONFIRMED 20612 Site Municipality: Environment Impact:

Nature of Impact: Soil contamination Site Lot: Receiving Medium: LAND Site Conc: Receiving Env: Northing: MOE Response: Easting:

Site Geo Ref Accu: Dt MOE Arvl on Scn: **MOE** Reported Dt: 9/16/1996 Site Map Datum: Dt Document Closed: SAC Action Class: Source Type:

Incident Reason: **CORROSION** Site Name:

Site County/District: Site Geo Ref Meth:

Incident Summary: PRIVATE FUEL OIL TANK: SMALL LEAK OF FURNACE OILTO EARTH BASEMENT FLOOR.

Contaminant Qty:

WNW/223.7 34 1 of 1 95.1 / 5.19 **BORE**

ON

Piezometer:

Latitude DD:

No

45.223077

Order No: 22073100096

611792 Borehole ID: Inclin FLG: No

OGF ID: 215513105 SP Status: Initial Entry Surv Elev: No

Status:

Borehole Type: Use:

Primary Name: AUG-1971 Completion Date: Municipality: Static Water Level: Lot: Primary Water Use: Township:

Sec. Water Use: Total Depth m: 45.7

-75.687683 Longitude DD: Depth Ref: **Ground Surface** UTM Zone: 18

Easting: 446011 Depth Elev: Drill Method: Northing: 5007962 Location Accuracy:

Orig Ground Elev m: 96.9 Elev Reliabil Note: Accuracy:

Not Applicable DEM Ground Elev m: 96.1 Concession: Location D:

Borehole Geology Stratum

Survey D: Comments:

218389218 Geology Stratum ID: Mat Consistency: Top Depth: 10.4 Material Moisture: **Bottom Depth:** 35.7 Material Texture: Material Color: Grey Non Geo Mat Type: Geologic Formation: Material 1: Limestone

Material 2: Geologic Group: Geologic Period: Material 3: Material 4: Depositional Gen:

Gsc Material Description:

Stratum Description: LIMESTONE, GREY.

Geology Stratum ID: 218389217 Mat Consistency: Hard

Top Depth: Material Moisture: **Bottom Depth:** 10.4 Material Texture: Material Color: Brown Non Geo Mat Type: Material 1: Geologic Formation: Material 2: **Boulders** Geologic Group:

Map Key Number of Direction/ Elev/Diff Site DB

Records Distance (m) (m)

Material 3: Geologic Period:
Material 4: Depositional Gen:

Gsc Material Description:

Stratum Description: HARDPAN, BOULDERS. BROWN.

218389219 Geology Stratum ID: Mat Consistency: Top Depth: 35.7 Material Moisture: 45.7 **Bottom Depth:** Material Texture: Material Color: Grev Non Geo Mat Type: Material 1: Sandstone Geologic Formation: Material 2: Geologic Group: Material 3: Geologic Period: Material 4: Depositional Gen:

Gsc Material Description:

Stratum Description: SANDSTONE. GREY. 00149. L. GREY. 00075TY = 18000. BEDROCK. SEISMIC VELOCITY **Note: Many

records provided by the department have a truncated [Stratum Description] field.

Source

Source Type: Data Survey Source Appl: Spatial/Tabular

Source Orig:Geological Survey of CanadaSource Iden:1Source Date:1956-1972Scale or Res:VariesConfidence:Horizontal:NAD27

Observatio: Verticalda: Mean Average Sea Level

Source Name: Urban Geology Automated Information System (UGAIS)

Source Details: File: OTTAWA1.txt RecordID: 04300 NTS_Sheet: Confiden 1:

Source List

Source Identifier: 1 Horizontal Datum: NAD27

Source Type:Data SurveyVertical Datum:Mean Average Sea LevelSource Date:1956-1972Projection Name:Universal Transverse Mercator

Scale or Resolution: Varies

Source Name: Urban Geology Automated Information System (UGAIS)

Source Originators: Geological Survey of Canada

35 1 of 1 WNW/223.7 95.1 / 5.19 lot 7 con 1 WWIS

Well ID: 1511389 Flowing (Y/N):
Construction Date: Flow Rate:

Use 1st: Domestic Data Entry Status:

Use 2nd: 0 Data Src: 1

Final Well Status: Water Supply Date Received: 10-Sep-1971 00:00:00
Water Type: Selected Flag: TRUE

Casing Material:Abandonment Rec:Audit No:Contractor:1558

Tag: Form Version: 1
Constructn Method: Owner:

 Elevation (m):
 County:
 OTTAWA

 Elevatn Reliabilty:
 Lot:
 007

 Depth to Bedrock:
 Concession:
 01

 Well Depth:
 Concession Name:
 CON

Overburden/Bedrock: Easting NAD83:
Pump Rate: Northing NAD83:
Static Water Level: Zone:

Clear/Cloudy: UTM Reliability:

Municipality: NORTH GOWER TOWNSHIP

Site Info:

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/151\151\1389.pdf

Additional Detail(s) (Map)

Well Completed Date: 1971/08/19 Year Completed: 1971 Depth (m): 45.72

Latitude: 45.2230778058249 -75.6876829640221 Longitude: 151\1511389.pdf Path:

Bore Hole Information

Bore Hole ID: 10033385

DP2BR: Spatial Status: Code OB: Code OB Desc: Open Hole:

Cluster Kind: 19-Aug-1971 00:00:00 Date Completed:

Remarks: Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: **Source Revision Comment:** Supplier Comment:

Overburden and Bedrock

Materials Interval

Formation ID: 931017578

Layer: Color: **BROWN** General Color: 14 Mat1: Most Common Material: **HARDPAN** Mat2: 13 Mat2 Desc: **BOULDERS**

Mat3: Mat3 Desc:

Formation Top Depth: 0.0 34.0 Formation End Depth: Formation End Depth UOM:

Overburden and Bedrock

Materials Interval

Formation ID: 931017580

Layer: Color: 2 General Color: **GREY** Mat1: 18

Most Common Material: SANDSTONE

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 117.0 Formation End Depth: 150.0 Formation End Depth UOM: ft

Overburden and Bedrock

Elevation: Elevrc:

Zone: 18

East83: 446010.80 5007962.00 North83:

Org CS: UTMRC:

UTMRC Desc: margin of error: 30 m - 100 m

Order No: 22073100096

Location Method:

Materials Interval

Formation ID: 931017579

 Layer:
 2

 Color:
 2

 General Color:
 GREY

 Mat1:
 15

Most Common Material: LIMESTONE

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 34.0 Formation End Depth: 117.0 Formation End Depth UOM: ft

Method of Construction & Well

<u>Use</u>

Method Construction ID: 961511389

Method Construction Code:

Method Construction: Air Percussion

Other Method Construction:

Pipe Information

Pipe ID: 10581955

Casing No:

Comment: Alt Name:

Construction Record - Casing

Casing ID: 930059273

Layer: 1
Material: 1

Open Hole or Material:
Depth From:
Depth To:
Casing Diameter:
Casing Diameter UOM:
Casing Depth UOM:

STEEL

36.0

6.0

inch
ft

Construction Record - Casing

Casing ID: 930059274

Layer: 2 Material: 4

Open Hole or Material: OPEN HOLE

Depth From:

Depth To: 150.0
Casing Diameter: 6.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Results of Well Yield Testing

Pump Test ID: 991511389

Pump Set At:

Static Level:30.0Final Level After Pumping:75.0Recommended Pump Depth:80.0

Pumping Rate: 8.0 Flowing Rate:

Recommended Pump Rate: 5.0

Levels UOM: ft
Rate UOM: GPM

Water State After Test Code: 1

Water State After Test: CLEAR

Pumping Test Method: 1
Pumping Duration HR: 1
Pumping Duration MIN: 0
Flowing: No

Draw Down & Recovery

 Pump Test Detail ID:
 934097080

 Test Type:
 Draw Down

 Test Duration:
 15

 Test Level:
 75.0

 Test Level UOM:
 ft

Draw Down & Recovery

 Pump Test Detail ID:
 934643896

 Test Type:
 Draw Down

 Test Duration:
 45

 Test Level:
 75.0

 Test Level UOM:
 ft

Draw Down & Recovery

 Pump Test Detail ID:
 934382317

 Test Type:
 Draw Down

 Test Duration:
 30

 Test Level:
 75.0

 Test Level UOM:
 ft

Draw Down & Recovery

 Pump Test Detail ID:
 934900261

 Test Type:
 Draw Down

 Test Duration:
 60

 Test Level:
 75.0

 Test Level UOM:
 ft

Water Details

 Water ID:
 933466526

 Layer:
 2

 Kind Code:
 1

 Kind:
 FRESH

 Water Found Depth:
 149.0

 Water Found Depth UOM:
 ft

Water Details

 Water ID:
 933466525

 Layer:
 1

 Kind Code:
 1

 Kind:
 FRESH

 Water Found Depth:
 78.0

 Water Found Depth UOM:
 ft

<u>Links</u>

 Bore Hole ID:
 10033385
 Tag No:

 Depth M:
 45.72
 Contractor:

 Depth M:
 45.72
 Contractor:
 1558

 Year Completed:
 1971
 Path:
 151\1511389.pdf

 Well Completed Dt:
 1971/08/19
 Latitude:
 45.2230778058249

 Audit No:
 Longitude:
 -75.6876829640221

36 1 of 17 NW/224.8 87.9 / -1.95 RIDEAU ANIMAL HOSPITAL 1 ANN ST.

MANOTICK ON KOA 2NO

Generator No: ON0731100 Status:

SIC Code:0211Co Admin:SIC Description:VETERINARY SERVICEChoice of Contact:Approval Years:86,87Phone No Admin:

PO Box No: Contam. Facility: MHSW Facility:

Detail(s)

Waste Class: 312

Waste Class Desc: PATHOLOGICAL WASTES

36 2 of 17 NW/224.8 87.9 / -1.95 RIDEAU ANIMAL HOSPITAL GEN

MANOTICK ON KOA 2NO

Generator No: ON0731100 Status:

Approval Years: 88,89,90 Phone No Admin:
PO Box No: Contam. Facility:
Country: MHSW Facility:

Detail(s)

Waste Class: 264

Waste Class Desc: PHOTOPROCESSING WASTES

Waste Class: 312

Waste Class Desc: PATHOLOGICAL WASTES

36 3 of 17 NW/224.8 87.9 / -1.95 RIDEAU ANIMAL HOSPITAL 33-274 GEN

Order No: 22073100096

1 ANN ST.

MANOTICK ON KOA 2NO

Generator No: ON0731100 Status:

SIC Code: 0211 Co Admin: SIC Description: VETERINARY SERVICE Choice of Cor

SIC Description:VETERINARY SERVICEChoice of Contact:Approval Years:92,93,94,95,96Phone No Admin:PO Box No:Contam. Facility:

Country: Contain: Facility:

Detail(s)

Waste Class: 264

Waste Class Desc: PHOTOPROCESSING WASTES

Map Key	Numbe Record		ction/ ance (m)	Elev/Diff (m)	Site	DB
Waste Class Waste Class		312 PATHO	LOGICAL V	VASTES		
<u>36</u>	4 of 17	NW/22	24.8	87.9 / -1.95	RIDEAU ANIMAL (OUT OF BUS.) 1 ANN ST. MANOTICK ON KOA 2NO	GEN
Generator N SIC Code: SIC Descript Approval Ye PO Box No: Country:	tion:	ON0731100 0211 VETERINARY SE 97,98	RVICE		Status: Co Admin: Choice of Contact: Phone No Admin: Contam. Facility: MHSW Facility:	
<u>Detail(s)</u>						
Waste Class Waste Class		264 PHOTO	PROCESS	ING WASTES		
Waste Class Waste Class		312 PATHO	LOGICAL V	VASTES		
<u>36</u>	5 of 17	NW/22	24.8	87.9 / -1.95	Rideaugreen Veterinary Management Inc. P.O. BOX 1070 5547 SCHARFIELD ROAD MANOTICK ON K4M 1A9	GEN
Generator N SIC Code: SIC Descript Approval Ye PO Box No: Country:	tion:	ON0731101 02,03,04			Status: Co Admin: Choice of Contact: Phone No Admin: Contam. Facility: MHSW Facility:	
Detail(s)						
Waste Class Waste Class		264 PHOTC	PROCESS	ING WASTES		
Waste Class Waste Class		312 PATHO	LOGICAL V	VASTES		
<u>36</u>	6 of 17	NW/22	24.8	87.9 / -1.95	Nepean-Rideau Veterinary Professional Corporation P.O. BOX 1070 5547 SCHARFIELD ROAD MANOTICK ON	GEN
Generator N SIC Code: SIC Descript Approval Ye PO Box No: Country:	tion: ears:	ON0731101 541940 Veterinary Service 06,07,08	98		Status: Co Admin: Choice of Contact: Phone No Admin: Contam. Facility: MHSW Facility:	
<u>Detail(s)</u>						
Waste Class: Waste Class Desc:		261 PHARN	IACEUTICA	LS		
Waste Class: Waste Class Desc:		264 PHOTOPROCESSING WASTES				

Мар Кеу	Numbe Record		Elev/Diff) (m)	Site	DB
Waste Class: Waste Class Desc:		312 PATHOLOGICAL WASTES			
36	7 of 17	NW/224.8	87.9 / -1.95	Nepean-Rideau Veterinary Professional Corporation P.O. BOX 1070 5547 SCHARFIELD ROAD MANOTICK ON	GEN
Generator N SIC Code: SIC Descrip Approval Ye PO Box No: Country:	tion: ears:	ON0731101 541940 Veterinary Services 2009		Status: Co Admin: Choice of Contact: Phone No Admin: Contam. Facility: MHSW Facility:	
<u>Detail(s)</u>					
Waste Class Waste Class		261 PHARMACEUTIO	CALS		
Waste Class Waste Class		264 PHOTOPROCES	SING WASTES		
Waste Class Waste Class		312 PATHOLOGICAL	. WASTES		
<u>36</u>	8 of 17	NW/224.8	87.9 / -1.95	Nepean-Rideau Veterinary Professional Corporation P.O. BOX 1070 5547 SCHARFIELD ROAD MANOTICK ON	GEN
Generator N SIC Code: SIC Descrip Approval Ye PO Box No: Country:	tion: ears:	ON0731101 541940 Veterinary Services 2010		Status: Co Admin: Choice of Contact: Phone No Admin: Contam. Facility: MHSW Facility:	
Detail(s)					
Waste Class Waste Class		312 PATHOLOGICAL	. WASTES		
Waste Class Waste Class		264 PHOTOPROCES	SING WASTES		
Waste Class Waste Class		261 PHARMACEUTIO	CALS		
<u>36</u>	9 of 17	NW/224.8	87.9 / -1.95	Nepean-Rideau Veterinary Professional Corporation P.O. BOX 1070 5547 SCHARFIELD ROAD MANOTICK ON	GEN
Generator No: SIC Code: SIC Description: Approval Years: PO Box No: Country:		ON0731101 541940 Veterinary Services 2011		Status: Co Admin: Choice of Contact: Phone No Admin: Contam. Facility: MHSW Facility:	

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m) Detail(s) Waste Class: **PHARMACEUTICALS** Waste Class Desc: Waste Class: Waste Class Desc: PATHOLOGICAL WASTES Waste Class: Waste Class Desc: PHOTOPROCESSING WASTES 87.9 / -1.95 **36** 10 of 17 NW/224.8 Nepean-Rideau Veterinary Professional **GEN** Corporation P.O. BOX 1070 5547 SCHARFIELD ROAD **MANOTICK ON K4M 1A9** Generator No: ON0731101 Status: Co Admin: SIC Code: 541940 SIC Description: Veterinary Services Choice of Contact: Approval Years: 2012 Phone No Admin: PO Box No: Contam. Facility: Country: MHSW Facility: Detail(s) Waste Class: 264 Waste Class Desc: PHOTOPROCESSING WASTES Waste Class: Waste Class Desc: PATHOLOGICAL WASTES Waste Class: Waste Class Desc: **PHARMACEUTICALS** 87.9 / -1.95 36 11 of 17 NW/224.8 Nepean-Rideau Veterinary Professional GEN Corporation P.O. BOX 1070 5547 SCHARFIELD ROAD MANOTICK ON ON0731101 Generator No: Status: SIC Code: 541940 Co Admin: SIC Description: **VETERINARY SERVICES** Choice of Contact: Approval Years: Phone No Admin: 2013 PO Box No: Contam. Facility: MHSW Facility: Country: Detail(s) Waste Class: PHOTOPROCESSING WASTES Waste Class Desc: Waste Class: Waste Class Desc: **PHARMACEUTICALS** Waste Class: 312

PATHOLOGICAL WASTES Waste Class Desc:

12 of 17 NW/224.8 87.9 / -1.95 Nepean-Rideau Veterinary Professional 36

Corporation

P.O. BOX 1070 5547 SCHARFIELD ROAD

GEN

Order No: 22073100096

MANOTICK ON K4M 1A9

Generator No: ON0731101 **SIC Code:** 541940

SIC Description: VETERINARY SERVICES

Approval Years: 2016

PO Box No: Country:

Box No:

Canada

Status:

Co Admin: Miki Shibata
Choice of Contact: CO_ADMIN
Phone No Admin: 613-692-2434 Ext.

Contam. Facility: No MHSW Facility: No

Detail(s)

Waste Class: 264

Waste Class Desc: PHOTOPROCESSING WASTES

Waste Class: 312

Waste Class Desc: PATHOLOGICAL WASTES

Waste Class: 261

Waste Class Desc: PHARMACEUTICALS

36 13 of 17 NW/224.8 87.9 / -1.95 Nepean-Rideau Veterinary Professional

Corporation

P.O. BOX 1070 5547 SCHARFIELD ROAD

GEN

GEN

Order No: 22073100096

MANOTICK ON K4M 1A9

Generator No: ON0731101 **SIC Code:** 541940

SIC Description: VETERINARY SERVICES

Approval Years: 2015

PO Box No:

Country: Canada

Status:

Co Admin: Miki Shibata
Choice of Contact: CO_ADMIN
Phone No Admin: 613-692-2434 Ext.

Contam. Facility: No MHSW Facility: No

Detail(s)

Waste Class: 312

Waste Class Desc: PATHOLOGICAL WASTES

Waste Class: 264

Waste Class Desc: PHOTOPROCESSING WASTES

Waste Class: 261

Waste Class Desc: PHARMACEUTICALS

36 14 of 17 NW/224.8 87.9 / -1.95 Nepean-Rideau Veterinary Professional

Corporation

P.O. BOX 1070 5547 SCHARFIELD ROAD

MANOTICK ON K4M 1A9

Generator No: ON0731101 **SIC Code:** 541940

SIC Description: VETERINARY SERVICES

Approval Years: 2014

PO Box No:

Country: Canada

Status:

Co Admin: Miki Shibata
Choice of Contact: CO_ADMIN
Phone No Admin: 613-692-2434 Ext.

Contam. Facility: No MHSW Facility: No

Detail(s)

Waste Class: 261

Waste Class Desc: PHARMACEUTICALS

Waste Class: 312

Waste Class Desc: PATHOLOGICAL WASTES

Waste Class: 264

Мар Кеу	Numbe Record		Elev/Diff (m)	Site	DB
Waste Class Desc:		PHOTOPROCESSII	IG WASTES		
<u>36</u>	15 of 17	NW/224.8	87.9 / -1.95	Nepean-Rideau Veterinary Professional Corporation P.O. BOX 1070 5547 SCHARFIELD ROAD MANOTICK ON K4M 1A9	GEN
Generator No: SIC Code: SIC Description: Approval Years: PO Box No: Country:		ON0731101 As of Dec 2018 Canada		Status: Registered Co Admin: Choice of Contact: Phone No Admin: Contam. Facility: MHSW Facility:	
Detail(s)					
Waste Class Waste Class		261 A Pharmaceuticals			
Waste Class Waste Class		312 P Pathological wastes			
<u>36</u>	16 of 17	NW/224.8	87.9 / -1.95	Nepean-Rideau Veterinary Professional Corporation P.O. BOX 1070 5547 SCHARFIELD ROAD MANOTICK ON K4M 1A9	GEN
Generator No: SIC Code: SIC Description: Approval Years: PO Box No: Country:		ON0731101 As of Jul 2020 Canada		Status: Registered Co Admin: Choice of Contact: Phone No Admin: Contam. Facility: MHSW Facility:	
Detail(s)					
Waste Class: Waste Class Desc:		261 A Pharmaceuticals			
Waste Class: Waste Class Desc:		312 P Pathological wastes			
<u>36</u>	17 of 17	NW/224.8	87.9 / -1.95	Nepean-Rideau Veterinary Professional Corporation P.O. BOX 1070 5547 SCHARFIELD ROAD MANOTICK ON K4M 1A9	GEN
Generator No: SIC Code: SIC Description: Approval Years: PO Box No: Country:		ON0731101 As of Nov 2021 Canada		Status: Registered Co Admin: Choice of Contact: Phone No Admin: Contam. Facility: MHSW Facility:	
<u>Detail(s)</u>					
Waste Class: Waste Class Desc:		312 P Pathological wastes			
Waste Class: Waste Class Desc:		261 A Pharmaceuticals			

1 of 1 ENE/227.6 91.5 / 1.59 lot 3 37 **WWIS** ON

1506492 Well ID: Flowing (Y/N): Construction Date: Flow Rate: Use 1st: Domestic

Data Entry Status: Use 2nd: Data Src: 0

Final Well Status: Water Supply Date Received: 27-Jun-1960 00:00:00

Water Type: Selected Flag: **TRUE** Casing Material: Abandonment Rec:

Audit No: Contractor: 3601 1

Form Version: Tag: Constructn Method: Owner:

OTTAWA Elevation (m): County: Elevatn Reliabilty: Lot: 003 Depth to Bedrock: Concession:

BF Well Depth: Concession Name:

Overburden/Bedrock: Easting NAD83: Pump Rate: Northing NAD83:

Static Water Level: Zone: Clear/Cloudy: UTM Reliability:

Municipality: NORTH GOWER TOWNSHIP Site Info:

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/150\1506492.pdf

Additional Detail(s) (Map)

Well Completed Date: 1960/05/10 Year Completed: 1960 Depth (m): 13.716

Latitude: 45.2235213956963 -75.681255864606 Longitude: Path: 150\1506492.pdf

Bore Hole Information

Bore Hole ID: 10028528 Elevation: DP2BR: Elevrc:

Spatial Status: 18 Zone: Code OB: East83: 446515.80 Code OB Desc: North83: 5008007.00

Open Hole: Org CS: Cluster Kind: UTMRC:

Date Completed: 10-May-1960 00:00:00 UTMRC Desc: margin of error: 100 m - 300 m Remarks: Location Method: p5

Order No: 22073100096

Elevrc Desc:

Location Source Date: Improvement Location Source: Improvement Location Method:

Source Revision Comment: Supplier Comment:

Overburden and Bedrock **Materials Interval**

Formation ID: 931004660

Layer: Color:

General Color: Mat1:

11

Most Common Material: **GRAVEL**

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

44.0 Formation Top Depth: Formation End Depth: 45.0 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

931004659 Formation ID:

Layer:

Color:

General Color:

Mat1: 05

CLAY Most Common Material:

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 0.0 44.0 Formation End Depth: Formation End Depth UOM:

Method of Construction & Well

Use

Method Construction ID: 961506492

Method Construction Code:

Method Construction: Cable Tool

Other Method Construction:

Pipe Information

Pipe ID: 10577098

Casing No:

Comment: Alt Name:

Construction Record - Casing

930049797 Casing ID:

Layer: Material: STEEL

Open Hole or Material: Depth From:

45.0

Depth To: 4.0 Casing Diameter: Casing Diameter UOM: inch ft Casing Depth UOM:

Results of Well Yield Testing

Pump Test ID: 991506492

Pump Set At:

Static Level: 12.0 Final Level After Pumping: 14.0 Recommended Pump Depth: 14.0 Pumping Rate: 4.0

Flowing Rate:

Мар Кеу	Number Record		Elev/Diff (m)	Site		DB
Recommend Levels UOM: Rate UOM: Water State Water State Pumping Te Pumping Du Pumping Du Flowing:	: After Test C After Test: st Method: uration HR:	ft GPM				
Water Detail	<u>'s</u>					
Water ID: Layer: Kind Code: Kind: Water Found Water Found		933460643 1 1 FRESH 44.0 ft				
<u>Links</u>						
Bore Hole IE Depth M: Year Comple Well Comple Audit No:	eted:	10028528 13.716 1960 1960/05/10		Tag No: Contractor: Path: Latitude: Longitude:	3601 150\1506492.pdf 45.2235213956963 -75.681255864606	
<u>38</u>	1 of 1	NW/228.2	92.2 / 2.36	1185 Beaverwood Ro Manotick ON K4M 1L		EHS
Order No: Status: Report Type Report Date Date Receive Previous Sit Lot/Building Additional In	: ed: e Name: size:	22020800656 C Standard Report 11-FEB-22 08-FEB-22		Nearest Intersection: Municipality: Client Prov/State: Search Radius (km): X: Y:	ON .25 -75.6868444 45.223608	
39	1 of 9	NNW/228.8	87.8 / -2.08	BARRHAVEN INDEPI 1165 JOHN ST MANOTICK ON K4M	ENDENT	SCT
Established Plant Size (f Employmen	t²):	0000 0 10				
Details Description: SIC/NAICS (Newspaper Publis 511110	shers			
39	2 of 9	NNW/228.8	87.8 / -2.08	MANOTICK MESSEN 1165 JOHN ST MANOTICK ON K4M		SCT
Established. Plant Size (f Employmen	t²):	0000 0 0				

DB Map Key Number of Direction/ Elev/Diff Site Records Distance (m) (m) --Details--Description: Newspaper Publishers SIC/NAICS Code: 511110 Description: Periodical Publishers SIC/NAICS Code: 511120 **39** 3 of 9 NNW/228.8 87.8 / -2.08 **MANOTICK PRINTING SERVICES** SCT **1165 JOHN ST MANOTICK ON K4M 1A5** 0000 Established: Plant Size (ft2): 0 Employment: 0 --Details--Description: **Quick Printing** SIC/NAICS Code: 323114 **Digital Printing** Description: SIC/NAICS Code: 323115 Description: Other Printing SIC/NAICS Code: 323119 **39** 4 of 9 NNW/228.8 87.8 / -2.08 IMPLO-TEC RESEARCH CANADA INC. SCT 1165 John St Manotick ON K4M 1A2 Established: 1994 Plant Size (ft2): 0 Employment: 3 --Details--Description: **Explosives Manufacturing** SIC/NAICS Code: 325920 NNW/228.8 Barrhaven Independent 39 5 of 9 87.8 / -2.08 SCT 1165 Beaverwood Crs Manotick ON K4M 1A5 8/1/1989 Established: Plant Size (ft2): Employment: --Details--**Quick Printing** Description: SIC/NAICS Code: 323114 Description: Other Printing SIC/NAICS Code: 323119 Newspaper Publishers Description: SIC/NAICS Code: 511110

Order No: 22073100096

541430

Graphic Design Services

Description:

SIC/NAICS Code:

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Description: SIC/NAICS C		Digital Printing 323115			
<u>39</u>	6 of 9	NNW/228.8	87.8 / -2.08	Manotick Printing Services 1165 Beaverwood Rd Manotick ON K4M 1A5	SCT
Established: Plant Size (fi Employment	t²):	01-AUG-89			
Details Description: SIC/NAICS C		Other Printing 323119			
Description: SIC/NAICS C		Digital Printing 323115			
Description: SIC/NAICS C		Quick Printing 323114			
39	7 of 9	NNW/228.8	87.8 / -2.08	Manotick Messenger Inc. 1165 Beaverwood Rd Manotick ON K4M 1A5	SCT
Established: Plant Size (fi Employment	t²):	01-AUG-89			
Details Description: SIC/NAICS C		Quick Printing 323114			
Description: SIC/NAICS C		Digital Printing 323115			
Description: SIC/NAICS C		Support Activities for 323120	or Printing		
Description: SIC/NAICS C		Newspaper Publish 511110	ners		
Description: SIC/NAICS C	Code:	Other Printing 323119			
39	8 of 9	NNW/228.8	87.8 / -2.08	Manotick Messenger Inc 1165 Beaverwood Rd Manotick ON K4M 1A5	SCT
Established: Plant Size (fi Employment	t²):	01-AUG-89			
Details Description: SIC/NAICS C		Digital Printing 323115			

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m)

Graphic Design Services Description:

SIC/NAICS Code: 541430

Newspaper Publishers Description:

SIC/NAICS Code: 511110

Description: Other Printing SIC/NAICS Code: 323119

Description: **Quick Printing** SIC/NAICS Code: 323114

NNW/228.8 1165 Beaverwood Road Ottawa Ontario 39 9 of 9 87.8 / -2.08 **EHS** Manotick ON K4M 1L6

X:

Y:

Nearest Intersection:

Search Radius (km):

ON

.25 -75.685252

45.224224

08-Apr-1957 00:00:00

Order No: 22073100096

TRUE

1632

003

BF

OTTAWA

1

Municipality: Client Prov/State:

Flowing (Y/N):

Date Received:

Selected Flag:

Form Version:

Concession:

Contractor:

Owner:

County:

Lot:

Zone:

Data Entry Status:

Abandonment Rec:

Concession Name:

Easting NAD83:

Northing NAD83:

UTM Reliability:

Flow Rate:

Data Src:

Order No: 20191021027 Status: С

Report Type: Standard Report Report Date: 24-OCT-19 Date Received: 21-OCT-19

Previous Site Name: Lot/Building Size:

Additional Info Ordered: Fire Insur. Maps and/or Site Plans

1 of 1 NE/231.4 89.8 / -0.13 40 Int 3 **WWIS** ON

1506490 Well ID:

Use 1st: Domestic Use 2nd:

Final Well Status: Water Supply

Water Type: Casing Material:

Construction Date:

Audit No: Tag:

Constructn Method: Elevation (m):

Elevatn Reliabilty: Depth to Bedrock: Well Depth:

Overburden/Bedrock: Pump Rate: Static Water Level:

Clear/Cloudy:

Municipality: NORTH GOWER TOWNSHIP

Site Info:

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/150\1506490.pdf

Additional Detail(s) (Map)

Well Completed Date: 1957/02/05 Year Completed: 1957 Depth (m): 31.6992

45.2236560298412 Latitude: Longitude: -75.681321160422 Path: 150\1506490.pdf

Bore Hole Information

Elevation:

18

p9

446510.80

5008022.00

unknown UTM

Order No: 22073100096

Elevrc:

East83:

North83:

Org CS:

UTMRC: UTMRC Desc:

Location Method:

Zone:

10028526 Bore Hole ID:

DP2BR: Spatial Status: Code OB: Code OB Desc: Open Hole:

Cluster Kind:

Date Completed: 05-Feb-1957 00:00:00

Remarks: Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

Overburden and Bedrock

Materials Interval

Formation ID: 931004656

Layer:

Color:

General Color:

Mat1: 15

Most Common Material: LIMESTONE

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 54.0 Formation End Depth: 104.0 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

931004655 Formation ID:

Layer:

Color:

General Color:

Mat1: 11 Most Common Material: **GRAVEL** Mat2: Mat2 Desc: **BOULDERS**

Mat3:

Mat3 Desc:

Formation Top Depth: 0.0 Formation End Depth: 54.0 Formation End Depth UOM: ft

Method of Construction & Well

<u>Use</u>

Method Construction ID: 961506490

Method Construction Code:

Method Construction: Cable Tool

Other Method Construction:

Pipe Information

Pipe ID: 10577096 Casing No: 1

Comment: Alt Name:

Construction Record - Casing

Casing ID: 930049794

Layer: 2 Material: 4

Open Hole or Material: OPEN HOLE

Depth From:

Depth To: 104.0
Casing Diameter: 2.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Casing

Casing ID: 930049793

Layer: 1
Material: 1
Open Hole or Material: STEEL

Depth From:

Depth To:54.0Casing Diameter:2.0Casing Diameter UOM:inchCasing Depth UOM:ft

Results of Well Yield Testing

Pump Test ID: 991506490

Pump Set At:

Static Level: 32.0 Final Level After Pumping: 40.0

Recommended Pump Depth:

Pumping Rate: 4.0

Flowing Rate:

Recommended Pump Rate:

Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 1
Water State After Test: CLEAR
Pumping Test Method: 1
Pumping Duration HR: 2
Pumping Duration MIN: 0
Flowing: No

Water Details

 Water ID:
 933460641

 Layer:
 1

 Kind Code:
 1

 Kind:
 FRESH

 Water Found Depth:
 104.0

 Water Found Depth UOM:
 ft

<u>Links</u>

 Bore Hole ID:
 10028526
 Tag No:

 Depth M:
 31.6992
 Contractor:
 1632

 Year Completed:
 1957
 Path:
 150\1506490.pdf

 Well Completed Dt:
 1957/02/05
 Latitude:
 45.2236560298412

 Well Completed Dt:
 1957/02/05
 Latitude:
 45.2236560298412

 Audit No:
 Longitude:
 -75.681321160422

41 1 of 1 NNE/232.4 92.6 / 2.70 lot 2 WWIS

Well ID: 1506473 Flowing (Y/N):
Construction Date: Flow Rate:
Use 1st: Domestic Data Entry Statu

Use 1st:DomesticData Entry Status:Use 2nd:0Data Src:

Final Well Status: Water Supply Date Received: 19-Dec-1958 00:00:00

Water Type: Selected Flag: TRUE

Casing Material: Abandonment Rec:

Audit No:Contractor:3601Tag:Form Version:1Constructn Method:Owner:

Elevation (m): County: OTTAWA
Elevatn Reliabilty: Lot: 002
Parth to Bedrock: Concession:

Depth to Bedrock:Concession:Well Depth:Concession Name:BF

Overburden/Bedrock: Easting NAD83: Pump Rate: Northing NAD83:

Static Water Level: Zone:
Clear/Cloudy: UTM Reliability:

Municipality: NORTH GOWER TOWNSHIP

Site Info:

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/150\1506473.pdf

Additional Detail(s) (Map)

 Well Completed Date:
 1958/11/24

 Year Completed:
 1958

 Depth (m):
 14.0208

 Latitude:
 45.2245435665619

 Longitude:
 -75.6834334908685

 Path:
 150\1506473.pdf

Bore Hole Information

Bore Hole ID: 10028509 Elevation: DP2BR: Elevrc:

 Spatial Status:
 Zone:
 18

 Code OB:
 East83:
 446345.80

 Code OB Desc:
 North83:
 5008122.00

Open Hole: Org CS:

 Cluster Kind:
 UTMRC:
 5

 Date Completed:
 24-Nov-1958 00:00:00
 UTMRC Desc:
 margin of error: 100 m - 300 m

Remarks: Location Method: p5

Order No: 22073100096

Elevro Desc:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

Location Source Date:

Overburden and Bedrock Materials Interval

Formation ID: 931004611

Layer: 1

Color: General Color:

Mat1: 05

Map Key Number of Direction/ Elev/Diff Site DB
Records Distance (m) (m)

Most Common Material: CLAY Mat2: 13

Mat2 Desc: BOULDERS

Mat3: Mat3 Desc:

Formation Top Depth: 0.0 Formation End Depth: 35.0 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931004612

Layer:

Color:

General Color:

Mat1: 15

Most Common Material: LIMESTONE

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 35.0 Formation End Depth: 46.0 Formation End Depth UOM: ft

Method of Construction & Well

<u>Use</u>

Method Construction ID: 961506473

Method Construction Code:

Method Construction: Cable Tool

Other Method Construction:

Pipe Information

Pipe ID: 10577079

Casing No:

Comment: Alt Name:

Construction Record - Casing

Casing ID: 930049760

Layer: 1
Material: 1

Open Hole or Material: STEEL

Depth From:

Depth To: 36.0
Casing Diameter: 4.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Casing

Casing ID: 930049761

Layer: 2 Material: 4

Open Hole or Material: OPEN HOLE

Depth From:

Depth To: 46.0 Casing Diameter: 4.0

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m)

Casing Diameter UOM: inch Casing Depth UOM: ft

Results of Well Yield Testing

991506473 Pump Test ID:

Pump Set At: 16.0 Static Level: Final Level After Pumping: 20.0 Recommended Pump Depth: 5.0 Pumping Rate:

Flowing Rate:

Recommended Pump Rate:

Levels UOM: ft Rate UOM: **GPM** Water State After Test Code:

Water State After Test: **CLEAR** Pumping Test Method: Pumping Duration HR: 1 **Pumping Duration MIN:** 0 No Flowing:

Water Details

Water ID: 933460622

Layer: 1 Kind Code:

FRESH Kind: Water Found Depth: 46.0 Water Found Depth UOM: ft

Links

Bore Hole ID: 10028509 Tag No: 14.0208 Contractor: Depth M:

Year Completed: 1958 Path: 150\1506473.pdf Well Completed Dt: 1958/11/24 Latitude: 45.2245435665619 Longitude: -75.6834334908685

Audit No:

91.0 / 1.08 1 of 1 N/232.9 lot 2 con A 42 **WWIS** ON

3601

Order No: 22073100096

Well ID: 1516364 Flowing (Y/N): **Construction Date:** Flow Rate:

Use 1st: Municipal Data Entry Status: Use 2nd: Data Src: Final Well Status: Water Supply 19-Jan-1978 00:00:00 Date Received:

Water Type: Selected Flag: TRUE Casing Material: Abandonment Rec:

Audit No: Contractor: 3504

Tag: Form Version: 1 Constructn Method: Owner:

OTTAWA Elevation (m): County: Elevatn Reliabilty: 002 Lot: Depth to Bedrock: Concession: Well Depth: CON Concession Name:

Overburden/Bedrock: Easting NAD83: Pump Rate: Northing NAD83:

Static Water Level: Zone: Clear/Cloudy: UTM Reliability:

NORTH GOWER TOWNSHIP Municipality:

DB Map Key Number of Direction/ Elev/Diff Site Records Distance (m) (m)

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/151\1516364.pdf

Additional Detail(s) (Map)

Well Completed Date: 1977/10/05 Year Completed: 1977 36.576 Depth (m):

Latitude: 45.22453937238 Longitude: -75.6841340167146 151\1516364.pdf Path:

Bore Hole Information

Bore Hole ID: 10038291 Elevation: DP2BR: Elevrc:

Spatial Status: 18 Zone: 446290.80 Code OB: East83: Code OB Desc: North83: 5008122.00 Open Hole: Org CS:

Cluster Kind: UTMRC:

Date Completed: 05-Oct-1977 00:00:00 UTMRC Desc: margin of error: 100 m - 300 m Remarks: Location Method:

Elevrc Desc:

Location Source Date: Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

Overburden and Bedrock **Materials Interval**

Formation ID: 931031918 Layer:

Color:

General Color:

Mat1: **GRAVEL** Most Common Material: Mat2: 13

BOULDERS Mat2 Desc:

Mat3: Mat3 Desc:

Formation Top Depth: 0.0 25.0 Formation End Depth:

Formation End Depth UOM:

Overburden and Bedrock

Materials Interval

931031919 Formation ID:

Layer: 2

Color:

General Color:

Mat1: 15

Most Common Material: LIMESTONE

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 25.0

120.0 Formation End Depth:

Map Key Number of Direction/ Elev/Diff Site DB
Records Distance (m) (m)

Formation End Depth UOM:

Method of Construction & Well

<u>Use</u>

Method Construction ID:961516364Method Construction Code:4

Method Construction: Rotary (Air)

Other Method Construction:

Pipe Information

 Pipe ID:
 10586861

 Casing No:
 1

Comment: Alt Name:

Construction Record - Casing

Casing ID: 930067331

Layer: 1
Material: 1

Open Hole or Material: STEEL

Depth From:

Depth To:31.0Casing Diameter:6.0Casing Diameter UOM:inchCasing Depth UOM:ft

Results of Well Yield Testing

Pump Test ID: 991516364

Pump Set At:

Static Level:25.0Final Level After Pumping:115.0Recommended Pump Depth:50.0Pumping Rate:10.0

Flowing Rate:

Recommended Pump Rate: 10.0 Levels UOM: ft Rate UOM: GPM Water State After Test Code: 1

Water State After Test:

Water State After Test:

CLEAR

Pumping Test Method:

Pumping Duration HR:

O

Pumping Duration MIN:

30

Flowing:

No

Draw Down & Recovery

 Pump Test Detail ID:
 934641419

 Test Type:
 Recovery

 Test Duration:
 45

 Test Level:
 25.0

 Test Level UOM:
 ft

Draw Down & Recovery

Pump Test Detail ID:934899321Test Type:RecoveryTest Duration:60

Map Key Number of Direction/ Elev/Diff Site DB
Records Distance (m) (m)

Test Level: 25.0 Test Level UOM: ft

Draw Down & Recovery

 Pump Test Detail ID:
 934380328

 Test Type:
 Recovery

 Test Duration:
 30

 Test Level:
 25.0

 Test Level UOM:
 ft

Water Details

Water ID: 933472666

Layer: 1

Kind Code: 5

Kind: Not stated
Water Found Depth: 95.0
Water Found Depth UOM: ft

Water Details

Water ID: 933472667

Layer: 2 Kind Code: 1

Kind: FRESH
Water Found Depth: 120.0
Water Found Depth UOM: ft

Links

Bore Hole ID: 10038291 **Tag No:**

Depth M: 36.576 **Contractor**: 3504

 Year Completed:
 1977
 Path:
 151\1516364.pdf

 Well Completed Dt:
 1977/10/05
 Latitude:
 45.22453937238

 Audit No:
 Longitude:
 -75.6841340167146

43 1 of 1 ENE/236.4 88.7/-1.18 lot 3 WWIS

 Well ID:
 1506491
 Flowing (Y/N):

 Construction Date:
 Flow Rate:

 Use 1st:
 Domestic
 Data Entry Status:

Use 2nd: 0 Data Src:

Final Well Status: Water Supply Date Received: 26-Nov-1957 00:00:00

Water Type: Selected Flag: TRUE Casing Material: Abandonment Rec:

Audit No: Contractor: 3601

Tag: Form Version: 1

 Constructn Method:
 Owner:

 Elevation (m):
 County:
 OTTAWA

 Elevatn Reliabilty:
 Lot:
 003

Depth to Bedrock:

Well Depth:

Concession:

Concession Name: BF

Well Depth:

Overburden/Bedrock:

Pump Rate:

Concession Name:

Easting NAD83:

Northing NAD83:

Static Water Level: Zone:

Clear/Cloudy: UTM Reliability: Wunicipality: NORTH GOWER TOWNSHIP

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/150\1506491.pdf

Order No: 22073100096

Site Info:

DB Map Key Number of Direction/ Elev/Diff Site

Records

Distance (m) (m)

Additional Detail(s) (Map)

Well Completed Date: 1957/11/02 Year Completed: 1957 12.8016 Depth (m):

Latitude: 45.2224919818652 -75.680288272944 Longitude: Path: 150\1506491.pdf

Bore Hole Information

Bore Hole ID: 10028527 Elevation: DP2BR: Elevrc:

Spatial Status: Code OB: Code OB Desc: Open Hole:

Cluster Kind: Date Completed: 02-Nov-1957 00:00:00

Remarks: Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

Overburden and Bedrock

Materials Interval

Formation ID: 931004657

Layer:

Color:

General Color:

Mat1: 05 CLAY Most Common Material:

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 0.0 Formation End Depth: 36.0 ft

Formation End Depth UOM:

Overburden and Bedrock

Materials Interval

Formation ID: 931004658

Layer:

Color: General Color:

Mat1: 15

LIMESTONE Most Common Material:

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 36.0 Formation End Depth: 42.0 Formation End Depth UOM: ft

Zone: 18

446590.80 East83: 5007892.00 North83:

Org CS:

UTMRC:

UTMRC Desc: unknown UTM

Order No: 22073100096

Location Method: p9 Map Key Number of Direction/ Elev/Diff Site DB Records Distance (m) (m)

Method of Construction & Well

<u>Use</u>

Method Construction ID: 961506491

Method Construction Code: 1

Method Construction: Cable Tool

Other Method Construction:

Pipe Information

Pipe ID: 10577097

Casing No:

Comment: Alt Name:

Construction Record - Casing

Casing ID: 930049795

Layer: 1
Material: 1
Open Hole or Material: STEEL

Depth From:

Depth To:36.0Casing Diameter:4.0Casing Diameter UOM:inchCasing Depth UOM:ft

Construction Record - Casing

Casing ID: 930049796

Layer: 2 Material: 4

Open Hole or Material: OPEN HOLE

Depth From:

Depth To: 42.0
Casing Diameter: 4.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Results of Well Yield Testing

Pump Test ID: 991506491

Pump Set At:

Static Level: 8.0 Final Level After Pumping: 11.0 Recommended Pump Depth:

Pumping Rate: 3.0

Flowing Rate:

Recommended Pump Rate:

Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 1
Water State After Test: CLEAR
Pumping Test Method: 1
Pumping Duration HR: 1
Pumping Duration MIN: 0
Flowing: No

Water Details

Water ID: 933460642

Layer: 1

Number of Direction/ Elev/Diff Site DΒ Map Key (m)

Records Distance (m)

FRESH Kind: Water Found Depth: 42.0 Water Found Depth UOM: ft

Links

Kind Code:

Bore Hole ID: 10028527 Tag No:

Depth M: 12.8016 Contractor: 3601

Year Completed: 1957 Path: 150\1506491.pdf 45.2224919818652 1957/11/02 Latitude: Well Completed Dt: -75.680288272944 Audit No: Longitude:

44 1 of 1 ENE/245.3 88.2 / -1.64 lot 3 **WWIS** ON

Flowing (Y/N):

Well ID: 1516571

Construction Date: Flow Rate: Use 1st: Domestic Data Entry Status:

Use 2nd: Data Src:

12-Jul-1978 00:00:00 Final Well Status: Water Supply Date Received:

Water Type: Selected Flag: TRUE

Casing Material: Abandonment Rec: Audit No: Contractor: 3644

Tag: Form Version: Constructn Method: Owner:

Elevation (m): County: **OTTAWA** Elevatn Reliabilty: Lot: 003

Depth to Bedrock: Concession:

Well Depth: Concession Name: BF Easting NAD83: Overburden/Bedrock:

Pump Rate: Northing NAD83: Static Water Level: Zone:

Clear/Cloudy: UTM Reliability:

Municipality: NORTH GOWER TOWNSHIP

Site Info:

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/151\1516571.pdf

Additional Detail(s) (Map)

Well Completed Date: 1978/06/14 Year Completed: 1978 Depth (m): 38.1

Latitude: 45.2232990305143 Longitude: -75.680807397249 151\1516571.pdf Path:

Bore Hole Information

Bore Hole ID: 10038481 Elevation: DP2BR: Elevrc:

Spatial Status: Zone: 18

Code OB: 446550.80 East83: Code OB Desc: North83: 5007982.00 Open Hole:

Org CS: Cluster Kind: **UTMRC**:

Date Completed: 14-Jun-1978 00:00:00 **UTMRC Desc:** margin of error: 30 m - 100 m

Order No: 22073100096

Location Method: Remarks: Elevrc Desc:

Location Source Date:

Improvement Location Source:

Map Key Number of Direction/ Elev/Diff Site DB Records Distance (m) (m)

Improvement Location Method: Source Revision Comment:

Supplier Comment:

Overburden and Bedrock

Materials Interval

Formation ID: 931032534

 Layer:
 4

 Color:
 1

 General Color:
 WHITE

 Mat1:
 18

Most Common Material: SANDSTONE

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 120.0 Formation End Depth: 125.0 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931032533

 Layer:
 3

 Color:
 2

 General Color:
 GREY

 Mat1:
 15

Most Common Material: LIMESTONE

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 58.0 Formation End Depth: 120.0 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931032532

 Layer:
 2

 Color:
 2

 General Color:
 GREY

 Mat1:
 14

Most Common Material: HARDPAN Mat2: 11
Mat2 Desc: GRAVEL
Mat3:

Mat3 Desc:

Formation Top Depth: 32.0 Formation End Depth: 58.0 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931032531

 Layer:
 1

 Color:
 2

 General Color:
 GREY

Map Key Number of Direction/ Elev/Diff Site DB Records Distance (m) (m)

Mat1:05Most Common Material:CLAYMat2:13

Mat2 Desc: BOULDERS

Mat3: Mat3 Desc:

Formation Top Depth: 0.0
Formation End Depth: 32.0
Formation End Depth UOM: ft

Method of Construction & Well

<u>Use</u>

Method Construction ID: 961516571

Method Construction Code: 5

Method Construction: Air Percussion

Other Method Construction:

Pipe Information

 Pipe ID:
 10587051

 Casing No:
 1

Comment: Alt Name:

Construction Record - Casing

Casing ID: 930067606

Layer: 1
Material: 1
Open Hole or Material: STEEL

Depth From:

Depth To:60.0Casing Diameter:6.0Casing Diameter UOM:inchCasing Depth UOM:ft

Results of Well Yield Testing

Pump Test ID: 991516571

Pump Set At:

Static Level: 25.0 Final Level After Pumping: 65.0 65.0 Recommended Pump Depth: Pumping Rate: 8.0 Flowing Rate: Recommended Pump Rate: 5.0 Levels UOM: ft **GPM** Rate UOM: Water State After Test Code: 2 CLOUDY Water State After Test: Pumping Test Method: 1 **Pumping Duration HR:** 1 **Pumping Duration MIN:** 0 No Flowing:

Draw Down & Recovery

 Pump Test Detail ID:
 934380918

 Test Type:
 Draw Down

 Test Duration:
 30

 Test Level:
 65.0

DB Map Key Number of Direction/ Elev/Diff Site Records Distance (m) (m)

Test Level UOM:

Draw Down & Recovery

Pump Test Detail ID: 934101204 Test Type: Draw Down Test Duration: 15 65.0 Test Level: Test Level UOM: ft

ft

Draw Down & Recovery

Pump Test Detail ID: 934642009 Test Type: Draw Down Test Duration: 45 65.0 Test Level: Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934899911 Draw Down Test Type: Test Duration: 60 65.0 Test Level: Test Level UOM:

Water Details

Water ID: 933472901 Layer: 2 Kind Code: **FRESH** Kind: Water Found Depth: 120.0 ft Water Found Depth UOM:

Water Details

Water ID: 933472900 Layer: 1 Kind Code: Kind: **FRESH** Water Found Depth: 90.0 Water Found Depth UOM:

Links

10038481 Bore Hole ID: Tag No: Depth M: 38.1 Contractor:

1978 Path: 151\1516571.pdf Year Completed: 45.2232990305143 Well Completed Dt: 1978/06/14 Latitude: Longitude: -75.680807397249

Audit No:

1 of 1 91.0 / 1.08 45 N/246.8 5549 Ann St **EHS** Ottawa ON K4M1L6

Order No: 20150303033 Status: С

Report Type: RSC Report (Urban)

09-MAR-15 Report Date: Date Received: 03-MAR-15

Nearest Intersection: Municipality: Ottawa Client Prov/State: ON Search Radius (km): .3

-75.684101

3644

Number of Direction/ Elev/Diff Site DΒ Map Key

Records Distance (m) (m)

Previous Site Name: **Y**: 45.224669

Lot/Building Size: 0.11 acres Additional Info Ordered: Title Searches

1 of 1

46

lot 2 con A

ON

WWIS

Order No: 22073100096

Well ID: 1517944 Flowing (Y/N):

NNW/247.1

Construction Date: Flow Rate: Use 1st: Domestic Data Entry Status:

Use 2nd: Data Src:

Final Well Status: Water Supply 05-Oct-1982 00:00:00 Date Received:

88.8 / -1.03

Selected Flag: TRUE Water Type: Casing Material: Abandonment Rec:

Audit No: 1558 Contractor: Tag: Form Version: Constructn Method: Owner:

Elevation (m): **OTTAWA** County: Elevatn Reliabilty: Lot: 002 Depth to Bedrock: Concession: Α Well Depth: Concession Name: CON

Overburden/Bedrock: Easting NAD83: Pump Rate: Northing NAD83:

Static Water Level: Zone: Clear/Cloudy: UTM Reliability:

Municipality: NORTH GOWER TOWNSHIP

Site Info:

https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/151\1517944.pdf PDF URL (Map):

Additional Detail(s) (Map)

1982/05/27 Well Completed Date: Year Completed: 1982 15.8496 Depth (m):

Latitude: 45.2245257146985 Longitude: -75.6849108552948 Path: 151\1517944.pdf

Bore Hole Information

Bore Hole ID: 10039815 Elevation: DP2BR: Elevrc:

Spatial Status: Zone: 18 Code OB: East83: 446229.80 Code OB Desc: North83: 5008121.00

Open Hole: Org CS: Cluster Kind: UTMRC:

Date Completed: 27-May-1982 00:00:00 UTMRC Desc: margin of error: 30 m - 100 m

Location Method: Remarks:

Elevrc Desc: Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

Overburden and Bedrock Materials Interval

Formation ID: 931036831 Map Key Number of Direction/ Elev/Diff Site DB
Records Distance (m) (m)

 Layer:
 3

 Color:
 2

 General Color:
 GREY

 Mat1:
 15

 Most Common Material:
 LIMESTONE

 Mat2:
 90

 Mat2 Desc:
 VERY

 Mat3:
 73

 Mat3 Desc:
 HARD

 Formation Top Depth:
 38.0

Formation Top Depth: 38.0
Formation End Depth: 52.0
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931036829

Layer:

Color: 6

General Color: BROWN Mat1: 05
Most Common Material: CLAY Mat2: 13

Mat2 Desc: BOULDERS Mat3: 73

Mat3 Desc: HARD
Formation Top Depth: 0.0
Formation End Depth: 16.0
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931036830

| Layer: 2 | 2 | | Color: 2 | | General Color: | GREY | Mat1: | 14 | | Most Common Material: | HARDPAN | Mat2: | 11 | Mat2 Desc: | GRAVEL

Mat3:13Mat3 Desc:BOULDERSFormation Top Depth:16.0Formation End Depth:38.0Formation End Depth UOM:ft

Method of Construction & Well

<u>Use</u>

Method Construction ID: 961517944

Method Construction Code:

Method Construction: Cable Tool

Other Method Construction:

Pipe Information

Pipe ID: 10588385

Casing No:

Comment: Alt Name:

Map Key Number of Direction/ Elev/Diff Site DB
Records Distance (m) (m)

Construction Record - Casing

Casing ID: 930069537

Layer: 1
Material: 1
Open Hole or Material: STEEL

Depth From:

Depth To: 39.0
Casing Diameter: 6.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Casing

Casing ID: 930069538

Layer: 2 Material: 4

Open Hole or Material: OPEN HOLE

Depth From:

Depth To:52.0Casing Diameter:6.0Casing Diameter UOM:inchCasing Depth UOM:ft

Results of Well Yield Testing

Pump Test ID: 991517944

Pump Set At:
Static Level: 27.0
Final Level After Pumping: 32.0
Recommended Pump Depth: 40.0
Pumping Rate: 10.0

Flowing Rate:

Recommended Pump Rate: 5.0
Levels UOM: ft
Rate UOM: GPM

Water State After Test Code: 1

Water State After Test: CLEAR
Pumping Test Method: 1
Pumping Duration HR: 3
Pumping Duration MIN: 0
Flowing: No

Draw Down & Recovery

Pump Test Detail ID:934896710Test Type:Draw Down

 Test Duration:
 60

 Test Level:
 32.0

 Test Level UOM:
 ft

Draw Down & Recovery

Pump Test Detail ID: 934377183
Test Type: Draw Down
Test Duration: 30

 Test Duration:
 30

 Test Level:
 32.0

 Test Level UOM:
 ft

Draw Down & Recovery

Pump Test Detail ID: 934647018

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m)

Draw Down Test Type: Test Duration: 45 32.0 Test Level: Test Level UOM: ft

Draw Down & Recovery

934103133 Pump Test Detail ID: Test Type: Draw Down Test Duration: 15 32.0 Test Level: Test Level UOM: ft

Water Details

Water ID: 933474550 Layer: 1

Kind Code: **FRESH** Kind: Water Found Depth: 50.0 Water Found Depth UOM: ft

Links

Bore Hole ID: 10039815 Tag No:

15.8496 1558 Depth M: Contractor:

Year Completed: 1982 Path: 151\1517944.pdf Well Completed Dt: 1982/05/27 Latitude: 45.2245257146985 -75.6849108552948 Audit No: Longitude:

1 of 1 N/249.7 89.4 / -0.45 **SERVICE STATION** 47

5549 ANN ST., MANOTICK (N.O.S.)

OSGOODE TOWNSHIP ON

SPL

Order No: 22073100096

Ref No: 80133 Discharger Report: Site No: Material Group:

Incident Dt: // Health/Env Conseq:

Year: Client Type: Incident Cause: UNDERGROUND TANK LEAK Sector Type: Incident Event: Agency Involved:

Contaminant Code: Nearest Watercourse: Contaminant Name: Site Address: Contaminant Limit 1: Site District Office: Contam Limit Freq 1: Site Postal Code: Contaminant UN No 1: Site Region:

CONFIRMED Environment Impact: Site Municipality: 20610

Nature of Impact: Soil contamination Site Lot: Receiving Medium: LAND Site Conc: Receiving Env: Northing:

MOE Response: Easting: Dt MOE Arvl on Scn: Site Geo Ref Accu:

MOE Reported Dt: 12/21/1992 Site Map Datum: **Dt Document Closed:** SAC Action Class: **UNKNOWN** Incident Reason:

Source Type: Site Name: Site County/District:

Site Geo Ref Meth: Incident Summary: LINDSAY MCCAFFREY GENERAL MERCHANTS- CONTAMINATED SOIL DISCOVERED FUEL TANK Contaminant Qty:

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m) NNW/249.9 48 1 of 6 87.9 / -2.00 GIANT TIGER STORE # 78 - TORA MANOTICK **PES** 1168 MAPLE ST, PO 534, STN MAIN **MANOTICK ON K4M1A5** Detail Licence No: Operator Box: Operator Class: Licence No: Operator No: Status: Approval Date: Operator Type: Report Source: Oper Area Code: Licence Type: Limited Vendor Oper Phone No: Licence Type Code: Operator Ext: Licence Class: Operator Lot: Licence Control: Oper Concession: Latitude: Operator Region: Longitude: Operator District: Operator County: Lot: Concession: Op Municipality: Post Office Box: Region: **MOE District:** District: County: SWP Area Name: Trade Name: PDF URL: PDF Site Location: 48 2 of 6 NNW/249.9 87.9 / -2.00 GIANT TIGER STORE # 78 - TORA MANOTICK **PES** LIMITED 1168 MAPLE ST. PO 534. STN MAIN **MANOTICK ON K4M1A5** Detail Licence No: Operator Box: **Operator Class:** Licence No: Operator No: Status: Approval Date: Operator Type: Report Source: Oper Area Code: Vendor Oper Phone No: Licence Type: Licence Type Code: Operator Ext: Licence Class: Operator Lot: Licence Control: Oper Concession: Latitude: Operator Region: Longitude: Operator District: Lot: **Operator County:** Op Municipality: Concession: Region: Post Office Box: District: **MOE District:** County: SWP Area Name: Trade Name: PDF URL: PDF Site Location: 1168 MAPLE STREET 48 3 of 6 NNW/249.9 87.9 / -2.00 HINC **MANOTICK ON**

Order No: 22073100096

External File Num: FS INC 0611-04142
Fuel Occurrence Type: Pipeline Strike
Date of Occurrence: 10/31/2006
Fuel Type Involved: Natural Gas

 Status Desc:
 Completed - Causal Analysis(End)

 Job Type Desc:
 Incident/Near-Miss Occurrence (FS)

 Oper. Type Involved:
 Construction Site (excluding pipeline strike)

Service Interruptions: Yes Property Damage: Yes

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m)

Utilization Fuel Life Cycle Stage:

Root Cause: Root Cause: Equipment/Material/Component:No Procedures:Yes Maintenance:No Design:No Training:

Yes Management:No Human Factors:Yes

Reported Details:

Fuel Category: Gaseous Fuel Occurrence Type: Incident

Affiliation: Industry Stakeholder (Licensee/Registration/Certificate Holder, Facility Owner, etc.)

County Name: Ottawa

Approx. Quant. Rel: Nearby body of water: Enter Drainage Syst.: Approx. Quant. Unit: **Environmental Impact:**

> GIANT TIGER STORE # 78 - TORA MANOTICK 48 4 of 6 NNW/249.9 87.9 / -2.00 PES

LIMITED

Operator Box:

Operator Class:

1168 MAPLE ST, BOX 534 **MANOTICK ON K4M 1A5**

Detail Licence No: Licence No: Status:

Approval Date: Report Source: Licence Type:

Vendor

Licence Type Code: Licence Class: Licence Control: Latitude: Longitude: Lot:

Concession: Region: District: County: Trade Name: PDF URL: PDF Site Location:

Operator No: Operator Type: Oper Area Code: Oper Phone No: Operator Ext: Operator Lot: Oper Concession: Operator Region: Operator District: **Operator County:** Op Municipality:

Post Office Box: **MOE District:** SWP Area Name:

48 5 of 6 NNW/249.9 87.9 / -2.00 GIANT TIGER STORE # 78 - TORA MANOTICK

LIMITED

1168 MAPLE ST, BOX 534 **MANOTICK ON K4M 1A5**

PES

Order No: 22073100096

23-01-13552-0 Detail Licence No:

Licence No: Status: Approval Date: Report Source:

Licence Type: LIMITED

Licence Type Code: Licence Class: Licence Control: Latitude: Longitude: Lot: Concession:

Region: District: County: Trade Name: PDF URL:

Operator Box: Operator Class: Operator No: Operator Type: Oper Area Code: Oper Phone No: Operator Ext: Operator Lot:

Oper Concession: Operator Region: Operator District: Operator County: Op Municipality: Post Office Box: **MOE District:** SWP Area Name:

Map Key Number of Direction/ Elev/Diff Site DB Records Distance (m) (m)

PDF Site Location:

48 6 of 6 NNW/249.9 87.9 / -2.00 GIANT TIGER STORE # 78 - TORA MANOTICK LIMITED

1168 MAPLE ST, BOX 534 MANOTICK ON K4M1A5

Detail Licence No:Operator Box:Licence No:13552Operator Class:

Status: Operator No: Approval Date: Operator Type:

Report Source: Legacy Licenses (Excluding TS) Oper Area Code: 613

Licence Type:Limited VendorOper Phone No:6924766Licence Type Code:23Operator Ext:

Licence Class: 01 Operator Lot: Licence Control: Oper Concession: Operator Region: Latitude: Longitude: Operator District: Lot: Operator County: Concession: Op Municipality: Region: Post Office Box: District: **MOE District:** County: SWP Area Name:

PDF URL: PDF Site Location:

Trade Name:

Unplottable Summary

Total: 6 Unplottable sites

DB	Company Name/Site Name	Address	City	Postal
CA	GORDON SCHARF & IVY SCHARF ENVIROPLAN LT	POTTER DR.	RIDEAU TWP. ON	
CA	KIZELL ENTERPRISES LTD. MANOTICK ESTATES	N & S SIDE POTTER DR. PH. III	RIDEAU TWP. ON	
CA	PERCY STINSON C/O ENVIROPLAN LIMITED	POTTER DR. STINSON SUBD.	RIDEAU TWP. ON	
CA	LEIMERK FARMS LTD. C/O GINSBERG, GLUZMAN	POTTER DR. MANOTICK EST. PH.4	RIDEAU TWP. ON	
GEN	CAS PHOTOGRAPHIC SERVICES INC.	MANOTICK MEWS JOHN ST./EASTMAN ST.	MANOTICK ON	K0A 2N0
GEN	CAS PHOTOGRAPHIC SERVICES INC.	MANOTICK MEWS JOHN STREET / EASTMAN STREET	MANOTICK ON	K0A 2N0

Unplottable Report

Site: GORDON SCHARF & IVY SCHARF ENVIROPLAN LT

Approved

POTTER DR. RIDEAU TWP. ON

Database:

Database:

Database:

 Certificate #:
 3-0453-88

 Application Year:
 88

 Issue Date:
 6/6/1988

Approval Type: Municipal sewage

Status:

Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants:

Emission Control:

Site: KIZELL ENTERPRISES LTD. MANOTICK ESTATES

N & S SIDE POTTER DR. PH. III RIDEAU TWP. ON

Certificate #: 3-1593-86-Application Year: 86

Issue Date: 10/22/1986
Approval Type: Municipal sewage
Status: Approved

Status: Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description:

Contaminants: Emission Control:

<u>Site:</u> PERCY STINSON C/O ENVIROPLAN LIMITED POTTER DR. STINSON SUBD. RIDEAU TWP. ON

Certificate #: 3-0463-88Application Year: 88
Issue Date: 6/6/1988
Approval Type: Municipal sewage
Status: Approved

Status:
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description:
Contaminants:

Emission Control:

<u>Site:</u> LEIMERK FARMS LTD. C/O GINSBERG, GLUZMAN POTTER DR. MANOTICK EST. PH.4 RIDEAU TWP. ON

Certificate #: 3-1552-87-

Database:

87 Application Year: 9/15/1987 Issue Date:

Approval Type: Status:

Municipal sewage Approved

Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: **Emission Control:**

CAS PHOTOGRAPHIC SERVICES INC. Site:

MANOTICK MEWS JOHN ST./EASTMAN ST. MANOTICK ON KOA 2NO

Database:

Generator No: SIC Code: SIC Description:

ON1320200 6571

CAMERA/PHOTO, SUPPLY

Approval Years: PO Box No: Country:

92,93,97,98

Co Admin: Choice of Contact: Phone No Admin: Contam. Facility:

MHSW Facility:

Detail(s)

Waste Class:

Waste Class Desc: PHOTOPROCESSING WASTES

264

Site: CAS PHOTOGRAPHIC SERVICES INC.

MANOTICK MEWS JOHN STREET / EASTMAN STREET MANOTICK ON KOA 2NO

Database: **GEN**

Order No: 22073100096

Generator No: SIC Code: SIC Description: Approval Years:

PO Box No:

Country:

ON1320200 6571

CAMERA/PHOTO. SUPPLY

99,00,01

Phone No Admin: Contam. Facility: MHSW Facility:

Status:

Co Admin:

Choice of Contact:

Detail(s)

Waste Class: 264

Waste Class Desc: PHOTOPROCESSING WASTES

Appendix: Database Descriptions

Environmental Risk Information Services (ERIS) can search the following databases. The extent of historical information varies with each database and current information is determined by what is publicly available to ERIS at the time of update. **Note:** Databases denoted with " * " indicates that the database will no longer be updated. See the individual database description for more information.

Abandoned Aggregate Inventory:

Provincial

AAGR

The MAAP Program maintains a database of abandoned pits and quarries. Please note that the database is only referenced by lot and concession and city/town location. The database provides information regarding the location, type, size, land use, status and general comments.*

Government Publication Date: Sept 2002*

Aggregate Inventory:

Provincial AGR

The Ontario Ministry of Natural Resources maintains a database of all active pits and quarries. The database provides information regarding the registered owner/operator, location name, operation type, approval type, and maximum annual tonnage.

Government Publication Date: Up to Nov 2021

Abandoned Mine Information System:

Provincial

AMIS

The Abandoned Mines Information System contains data on known abandoned and inactive mines located on both Crown and privately held lands. The information was provided by the Ministry of Northern Development and Mines (MNDM), with the following disclaimer: "the database provided has been compiled from various sources, and the Ministry of Northern Development and Mines makes no representation and takes no responsibility that such information is accurate, current or complete". Reported information includes official mine name, status, background information, mine start/end date, primary commodity, mine features, hazards and remediation.

Government Publication Date: 1800-Mar 2022

Anderson's Waste Disposal Sites:

Private

ANDR

The information provided in this database was collected by examining various historical documents which aimed to characterize the likely position of former waste disposal sites from 1860 to present. The research initiative behind the creation of this database was to identify those sites that are missing from the Ontario MOE Waste Disposal Site Inventory, as well as to provide revisions and corrections to the positions and descriptions of sites currently listed in the MOE inventory. In addition to historic waste disposal facilities, the database also identifies certain auto wreckers and scrap yards that have been extrapolated from documentary sources. Please note that the data is not warranted to be complete, exhaustive or authoritative. The information was collected for research purposes only.

Government Publication Date: 1860s-Present

Aboveground Storage Tanks:

Provincial

AST

Historical listing of aboveground storage tanks made available by the Department of Natural Resources and Forestry. Includes tanks used to hold water or petroleum. This dataset has been retired as of September 25, 2014 and will no longer be updated.

Government Publication Date: May 31, 2014

Automobile Wrecking & Supplies:

Private

AUWR

Order No: 22073100096

This database provides an inventory of known locations that are involved in the scrap metal, automobile wrecking/recycling, and automobile parts & supplies industry. Information is provided on the company name, location and business type.

Government Publication Date: 1999-May 31, 2022

Borehole: Provincial BORE

A borehole is the generalized term for any narrow shaft drilled in the ground, either vertically or horizontally. The information here includes geotechnical investigations or environmental site assessments, mineral exploration, or as a pilot hole for installing piers or underground utilities. Information is from many sources such as the Ministry of Transportation (MTO) boreholes from engineering reports and projects from the 1950 to 1990's in Southern Ontario. Boreholes from the Ontario Geological Survey (OGS) including The Urban Geology Analysis Information System (UGAIS) and the York Peel Durham Toronto (YPDT) database of the Conservation Authority Moraine Coalition. This database will include fields such as location, stratigraphy, depth, elevation, year drilled, etc. For all water well data or oil and gas well data for Ontario please refer to WWIS and OOGW.

Government Publication Date: 1875-Jul 2018

Certificates of Approval:

Provincial CA

This database contains the following types of approvals: Air & Noise, Industrial Sewage, Municipal & Private Sewage, Waste Management Systems and Renewable Energy Approvals. The MOE in Ontario states that any facility that releases emissions to the atmosphere, discharges contaminants to ground or surface water, provides potable water supplies, or stores, transports or disposes of waste, must have a Certificate of Approval before it can operate lawfully. Fields include approval number, business name, address, approval date, approval type and status. This database will no longer be updated, as CofA's have been replaced by either Environmental Activity and Sector Registry (EASR) or Environmental Compliance Approval (ECA). Please refer to those individual databases for any information after Oct.31, 2011.

Government Publication Date: 1985-Oct 30, 2011*

Dry Cleaning Facilities: Federal CDRY

List of dry cleaning facilities made available by Environment and Climate Change Canada. Environment and Climate Change Canada's Tetrachloroethylene (Use in Dry Cleaning and Reporting Requirements) Regulations (SOR/2003-79) are intended to reduce releases of tetrachloroethylene to the environment from dry cleaning facilities.

Government Publication Date: Jan 2004-Dec 2020

Commercial Fuel Oil Tanks:

Provincial CFOT

Locations of commercial underground fuel oil tanks. This is not a comprehensive or complete inventory of commercial fuel tanks in the province; this listing is a copy of records of registered commercial underground fuel oil tanks obtained under Access to Public Information.

Note that the following types of tanks do not require registration: waste oil tanks in apartments, office buildings, residences, etc.; aboveground gas or diesel tanks. Records are not verified for accuracy or completeness.

Government Publication Date: Feb 28, 2022

Chemical Manufacturers and Distributors:

Private CHEM

This database includes information from both a one time study conducted in 1992 and private source and is a listing of facilities that manufacture or distribute chemicals. The production of these chemical substances may involve one or more chemical reactions and/or chemical separation processes (i.e. fractionation, solvent extraction, crystallization, etc.).

Government Publication Date: 1999-Jan 31, 2020

<u>Chemical Register:</u> Private CHM

This database includes a listing of locations of facilities within the Province or Territory that either manufacture and/or distributes chemicals.

Government Publication Date: 1999-May 31, 2022

Compressed Natural Gas Stations:

Private CNG

Canada has a network of public access compressed natural gas (CNG) refuelling stations. These stations dispense natural gas in compressed form at 3,000 pounds per square inch (psi), the pressure which is allowed within the current Canadian codes and standards. The majority of natural gas refuelling is located at existing retail gasoline that have a separate refuelling island for natural gas. This list of stations is made available by the Canadian Natural Gas Vehicle Alliance.

Government Publication Date: Dec 2012 -Apr 2022

Inventory of Coal Gasification Plants and Coal Tar Sites:

Provincial COAL

Order No: 22073100096

This inventory includes both the "Inventory of Coal Gasification Plant Waste Sites in Ontario-April 1987" and the Inventory of Industrial Sites Producing or Using Coal Tar and Related Tars in Ontario-November 1988) collected by the MOE. It identifies industrial sites that produced and continue to produce or use coal tar and other related tars. Detailed information is available and includes: facility type, size, land use, information on adjoining properties, soil condition, site operators/occupants, site description, potential environmental impacts and historic maps available. This was a one-time inventory.*

Government Publication Date: Apr 1987 and Nov 1988*

Compliance and Convictions:

Provincial CONV

This database summarizes the fines and convictions handed down by the Ontario courts beginning in 1989. Companies and individuals named here have been found guilty of environmental offenses in Ontario courts of law.

Government Publication Date: 1989-Jun 2022

Certificates of Property Use: Provincial CPU

This is a subset taken from Ontario's Environmental Registry (EBR) database. It will include all CPU's on the registry such as (EPA s. 168.6) - Certificate of Property Use.

Government Publication Date: 1994 - Jun 30, 2022

Drill Hole Database:

Provincial DRL

The Ontario Drill Hole Database contains information on more than 113,000 percussion, overburden, sonic and diamond drill holes from assessment files on record with the department of Mines and Minerals. Please note that limited data is available for southern Ontario, as it was the last area to be completed. The database was created when surveys submitted to the Ministry were converted in the Assessment File Research Image Database (AFRI) project. However, the degree of accuracy (coordinates) as to the exact location of drill holes is dependent upon the source document submitted to the MNDM. Levels of accuracy used to locate holes are: centering on the mining claim; a sketch of the mining claim; a 1:50,000 map; a detailed company map; or from submitted a "Report of Work".

Government Publication Date: 1886 - Sep 2020

Delisted Fuel Tanks:

Provincial DTNK

List of fuel storage tank sites that were once found in - and have since been removed from - the list of fuel storage tanks made available by the regulatory agency under Access to Public Information.

Government Publication Date: Feb 28, 2022

Environmental Activity and Sector Registry:

Provincial EASR

On October 31, 2011, a smarter, faster environmental approvals system came into effect in Ontario. The EASR allows businesses to register certain activities with the ministry, rather than apply for an approval. The registry is available for common systems and processes, to which preset rules of operation can be applied. The EASR is currently available for: heating systems, standby power systems and automotive refinishing. Businesses whose activities aren't subject to the EASR may apply for an ECA (Environmental Compliance Approval), Please see our ECA database.

Government Publication Date: Oct 2011- Jun 30, 2022

Environmental Registry:

Provincial EBR

The Environmental Registry lists proposals, decisions and exceptions regarding policies, Acts, instruments, or regulations that could significantly affect the environment. Through the Registry, thirteen provincial ministries notify the public of upcoming proposals and invite their comments. For example, if a local business is requesting a permit, license, or certificate of approval to release substances into the air or water; these are notified on the registry. Data includes: Approval for discharge into the natural environment other than water (i.e. Air) - EPA s. 9, Approval for sewage works - OWRA s. 53(1), and EPA s. 27 - Approval for a waste disposal site. For information regarding Permit to Take Water (PTTW), Certificate of Property Use (CPU) and (ORD) Orders please refer to those individual databases.

Government Publication Date: 1994 - Jun 30, 2022

Environmental Compliance Approval:

Provincial FCA

On October 31, 2011, a smarter, faster environmental approvals system came into effect in Ontario. In the past, a business had to apply for multiple approvals (known as certificates of approval) for individual processes and pieces of equipment. Today, a business either registers itself, or applies for a single approval, depending on the types of activities it conducts. Businesses whose activities aren't subject to the EASR may apply for an ECA. A single ECA addresses all of a business's emissions, discharges and wastes. Separate approvals for air, noise and waste are no longer required. This database will also include Renewable Energy Approvals. For certificates of approval prior to Nov 1st, 2011, please refer to the CA database. For all Waste Disposal Sites please refer to the WDS database.

Government Publication Date: Oct 2011- Jun 30, 2022

Environmental Effects Monitoring:

Federal

EEM

The Environmental Effects Monitoring program assesses the effects of effluent from industrial or other sources on fish, fish habitat and human usage of fisheries resources. Since 1992, pulp and paper mills have been required to conduct EEM studies under the Pulp and Paper Effluent Regulations. This database provides information on the mill name, geographical location and sub-lethal toxicity data.

Government Publication Date: 1992-2007*

ERIS Historical Searches:

Private EHS

ERIS has compiled a database of all environmental risk reports completed since March 1999. Available fields for this database include: site location, date of report, type of report, and search radius. As per all other databases, the ERIS database can be referenced on both the map and "Statistical Profile" page.

Government Publication Date: 1999-Mar 31, 2022

Environmental Issues Inventory System:

Federal

EIIS

Order No: 22073100096

The Environmental Issues Inventory System was developed through the implementation of the Environmental Issues and Remediation Plan. This plan was established to determine the location and severity of contaminated sites on inhabited First Nation reserves, and where necessary, to remediate those that posed a risk to health and safety; and to prevent future environmental problems. The EIIS provides information on the reserve under investigation, inventory number, name of site, environmental issue, site action (Remediation, Site Assessment), and date investigation completed.

Government Publication Date: 1992-2001*

Emergency Management Historical Event:

List of locations of historical occurrences of emergency events, including those assigned to the Ministry of Natural Resources by Order-In-Council (OIC) under the Emergency Management and Civil Protection Act, as well as events where MNR provided requested emergency response assistance. Many of these events will have involved community evacuations, significant structural loss, and/or involvement of MNR emergency response staff. These events fall into one of ten (10) type categories: Dam Failure; Drought / Low Water; Erosion; Flood; Forest Fire; Soil and Bedrock Instability; Petroleum Resource Center Event, EMO Requested Assistance, Continuity of Operations Event, Other Requested Assistance. EMHE record details are

Government Publication Date: Dec 31, 2016

Environmental Penalty Annual Report:

Provincial

Provincial

EPAR

This database contains data from Ontario's annual environmental penalty report published by the Ministry of the Environment and Climate Change. These reports provide information on environmental penalties for land or water violations issued to companies in one of the nine industrial sectors covered by the Municipal Industrial Strategy for Abatement (MISA) regulations.

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Government Publication Date: Jan 1, 2011 - Dec 31, 2021

List of Expired Fuels Safety Facilities:

Provincial

EXP

List of facilities and tanks for which there was once a fuel registration. This is not a comprehensive or complete inventory of expired tanks/tank facilities in the province; this listing is a copy of previously registered tanks and facilities obtained under Access to Public Information. Includes private fuel outlets, bulk plants, fuel oil tanks, gasoline stations, marinas, propane filling stations, liquid fuel tanks, piping systems, etc; includes tanks which have been removed from the ground.

Notes: registration was not required for private fuel underground/aboveground storage tanks prior to January 1990, nor for furnace oil tanks prior to May 1, 2002; registration is not required for waste oil tanks in apartments, office buildings, residences, etc., or aboveground gas or diesel tanks. Records are not verified for accuracy or completeness.

Government Publication Date: Feb 28, 2022

Federal Convictions: Federal FCON

Environment Canada maintains a database referred to as the "Environmental Registry" that details prosecutions under the Canadian Environmental Protection Act (CEPA) and the Fisheries Act (FA). Information is provided on the company name, location, charge date, offence and penalty.

Government Publication Date: 1988-Jun 2007*

Contaminated Sites on Federal Land:

Federal

203

The Federal Contaminated Sites Inventory includes information on known federal contaminated sites under the custodianship of departments, agencies and consolidated Crown corporations as well as those that are being or have been investigated to determine whether they have contamination arising from past use that could pose a risk to human health or the environment. The inventory also includes non-federal contaminated sites for which the Government of Canada has accepted some or all financial responsibility. It does not include sites where contamination has been caused by, and which are under the control of, enterprise Crown corporations, private individuals, firms or other levels of government. Includes fire training sites and sites at which Per- and Polyfluoroalkyl Substances (PFAS) are a concern.

Government Publication Date: Jun 2000-Jun 2022

Fisheries & Oceans Fuel Tanks:

Federal

FOFT

Fisheries & Oceans Canada maintains an inventory of aboveground & underground fuel storage tanks located on Fisheries & Oceans property or controlled by DFO. Our inventory provides information on the site name, location, tank owner, tank operator, facility type, storage tank location, tank contents & capacity, and date of tank installation.

Government Publication Date: 1964-Sep 2019

Federal Identification Registry for Storage Tank Systems (FIRSTS):

Federal

FRST

Order No: 22073100096

A list of federally regulated Storage tanks from the Federal Identification Registry for Storage Tank Systems (FIRSTS). FIRSTS is Environment and Climate Change Canada's database of storage tank systems subject to the Storage Tank for Petroleum Products and Allied Petroleum Products Regulations. The main objective of the Regulations is to prevent soil and groundwater contamination from storage tank systems located on federal and aboriginal lands. Storage tank systems that do not have a valid identification number displayed in a readily visible location on or near the storage tank system may be refused product delivery.

Government Publication Date: May 31, 2018

Fuel Storage Tank:

Provincial FST

List of registered private and retail fuel storage tanks. This is not a comprehensive or complete inventory of private and retail fuel storage tanks in the province; this listing is a copy of registered private and retail fuel storage tanks, obtained under Access to Public Information.

Notes: registration was not required for private fuel underground/aboveground storage tanks prior to January 1990, nor for furnace oil tanks prior to May 1, 2002; registration is not required for waste oil tanks in apartments, office buildings, residences, etc., or aboveground gas or diesel tanks. Records are

not verified for accuracy or completeness.

Government Publication Date: Feb 28, 2022

Fuel Storage Tank - Historic:

Provincial FSTH

The Fuels Safety Branch of the Ontario Ministry of Consumer and Commercial Relations maintained a database of all registered private fuel storage tanks. Public records of private fuel storage tanks are only available since the registration became effective in September 1989. This information is now collected by the Technical Standards and Safety Authority.

Government Publication Date: Pre-Jan 2010*

Ontario Regulation 347 Waste Generators Summary:

Provincial

GEN

Regulation 347 of the Ontario EPA defines a waste generation site as any site, equipment and/or operation involved in the production, collection, handling and/or storage of regulated wastes. A generator of regulated waste is required to register the waste generation site and each waste produced, collected, handled, or stored at the site. This database contains the registration number, company name and address of registered generators including the types of hazardous wastes generated. It includes data on waste generating facilities such as: drycleaners, waste treatment and disposal facilities, machine shops, electric power distribution etc. This information is a summary of all years from 1986 including the most currently available data. Some records may contain, within the company name, the phrase "See & Use..." followed by a series of letters and numbers. This occurs when one company is amalgamated with or taken over by another registered company. The number listed as "See & Use", refers to the new ownership and the other identification number refers to the original ownership. This phrase serves as a link between the 2 companies until operations have been fully transferred.

Government Publication Date: 1986-Feb 28, 2022

Greenhouse Gas Emissions from Large Facilities:

Federal

GHG

List of greenhouse gas emissions from large facilities made available by Environment Canada. Greenhouse gas emissions in kilotonnes of carbon dioxide equivalents (kt CO2 eq).

Government Publication Date: 2013-Dec 2019

TSSA Historic Incidents:

Provincial HINC

List of historic incidences of spills and leaks of diesel, fuel oil, gasoline, natural gas, propane, and hydrogen recorded by the TSSA in their previous incident tracking system. The TSSA's Fuels Safety Program administers the Technical Standards & Safety Act 2000, providing fuel-related safety services associated with the safe transportation, storage, handling and use of fuels such as gasoline, diesel, propane, natural gas and hydrogen. Under this Act, the TSSA regulates fuel suppliers, storage facilities, transport trucks, pipelines, contractors and equipment or appliances that use fuels. Records are not verified for accuracy or completeness. This is not a comprehensive or complete inventory of historical fuel spills and leaks in the province. This listing is a copy of the data captured at one moment in time and is hence limited by the record date provided here.

Government Publication Date: 2006-June 2009*

Indian & Northern Affairs Fuel Tanks:

Federal

IAFT

The Department of Indian & Northern Affairs Canada (INAC) maintains an inventory of aboveground & underground fuel storage tanks located on both federal and crown land. Our inventory provides information on the reserve name, location, facility type, site/facility name, tank type, material & ID number, tank contents & capacity, and date of tank installation.

Government Publication Date: 1950-Aug 2003*

Fuel Oil Spills and Leaks:

Provincial

NC

Listing of spills and leaks of diesel, fuel oil, gasoline, natural gas, propane, and hydrogen reported to the Spills Action Centre (SAC). This is not a comprehensive or complete inventory of fuel-related leaks, spills, and incidents in the province; this listing in a copy of incidents reported to the SAC, obtained under Access to Public Information. Includes incidents from fuel-related hazards such as spills, fires, and explosions. Records are not verified for accuracy or completeness.

Government Publication Date: Feb 28, 2022

Landfill Inventory Management Ontario:

Provincial

LIMO

The Landfill Inventory Management Ontario (LIMO) database is updated every year, as the Ministry of the Environment, Conservation and Parks compiles new and updated information. Includes small and large landfills currently operating as well as those which are closed and historic. Operators of larger landfills provide landfill information for the previous operating year to the ministry for LIMO including: estimated amount of total waste received, landfill capacity, estimated total remaining landfill capacity, fill rates, engineering designs, reporting and monitoring details, size of location, service area, approved waste types, leachate of site treatment, contaminant attenuation zone and more. The small landfills include information such as site owner, site location and certificate of approval # and status.

Government Publication Date: Mar 21, 2022

Canadian Mine Locations:

Private

MINE

Order No: 22073100096

This information is collected from the Canadian & American Mines Handbook. The Mines database is a national database that provides over 290 listings on mines (listed as public companies) dealing primarily with precious metals and hard rocks. Listed are mines that are currently in operation, closed, suspended, or are still being developed (advanced projects). Their locations are provided as geographic coordinates (x, y and/or longitude, latitude). As of 2002, data pertaining to Canadian smelters and refineries has been appended to this database.

Government Publication Date: 1998-2009*

Mineral Occurrences:

Provincial MNR

In the early 70's, the Ministry of Northern Development and Mines created an inventory of approximately 19,000 mineral occurrences in Ontario, in regard to metallic and industrial minerals, as well as some information on building stones and aggregate deposits. Please note that the "Horizontal Positional Accuracy" is approximately +/- 200 m. Many reference elements for each record were derived from field sketches using pace or chain/tape measurements against claim posts or topographic features in the area. The primary limiting factor for the level of positional accuracy is the scale of the source material. The testing of horizontal accuracy of the source materials was accomplished by comparing the plan metric (X and Y) coordinates of that point with the coordinates of the same point as defined from a source of higher accuracy.

Government Publication Date: 1846-Feb 2022

National Analysis of Trends in Emergencies System (NATES):

Federal

NATE

In 1974 Environment Canada established the National Analysis of Trends in Emergencies System (NATES) database, for the voluntary reporting of significant spill incidents. The data was to be used to assist in directing the work of the emergencies program. NATES ran from 1974 to 1994. Extensive information is available within this database including company names, place where the spill occurred, date of spill, cause, reason and source of spill, damage incurred, and amount, concentration, and volume of materials released.

Government Publication Date: 1974-1994*

Non-Compliance Reports:

Provincial

NCPL

The Ministry of the Environment provides information about non-compliant discharges of contaminants to air and water that exceed legal allowable limits, from regulated industrial and municipal facilities. A reported non-compliance failure may be in regard to a Control Order, Certificate of Approval, Sectoral Regulation or specific regulation/act.

Government Publication Date: Dec 31, 2020

National Defense & Canadian Forces Fuel Tanks:

Federal

NDFT

The Department of National Defense and the Canadian Forces maintains an inventory of all aboveground & underground fuel storage tanks located on DND lands. Our inventory provides information on the base name, location, tank type & capacity, tank contents, tank class, date of tank installation, date tank last used, and status of tank as of May 2001. This database will no longer be updated due to the new National Security protocols which have prohibited any release of this database.

Government Publication Date: Up to May 2001*

National Defense & Canadian Forces Spills:

Federal

NDSP

The Department of National Defense and the Canadian Forces maintains an inventory of spills to land and water. All spill sites have been classified under the "Transportation of Dangerous Goods Act - 1992". Our inventory provides information on the facility name, location, spill ID #, spill date, type of spill, as well as the quantity of substance spilled & recovered.

Government Publication Date: Mar 1999-Apr 2018

National Defence & Canadian Forces Waste Disposal Sites:

Federal

NDWD

The Department of National Defence and the Canadian Forces maintains an inventory of waste disposal sites located on DND lands. Where available, our inventory provides information on the base name, location, type of waste received, area of site, depth of site, year site opened/closed and status.

Government Publication Date: 2001-Apr 2007*

National Energy Board Pipeline Incidents:

Federal

NEBI

Locations of pipeline incidents from 2008 to present, made available by the Canada Energy Regulator (CER) - previously the National Energy Board (NEB). Includes incidents reported under the Onshore Pipeline Regulations and the Processing Plant Regulations related to pipelines under federal jurisdiction, does not include incident data related to pipelines under provincial or territorial jurisdiction.

Government Publication Date: 2008-Jun 30, 2021

National Energy Board Wells:

Federal

NEBP

Order No: 22073100096

The NEBW database contains information on onshore & offshore oil and gas wells that are outside provincial jurisdiction(s) and are thereby regulated by the National Energy Board. Data is provided regarding the operator, well name, well ID No./UWI, status, classification, well depth, spud and release

Government Publication Date: 1920-Feb 2003*

National Environmental Emergencies System (NEES):

In 2000, the Emergencies program implemented NEES, a reporting system for spills of hazardous substances. For the most part, this system only captured data from the Atlantic Provinces, some from Quebec and Ontario and a portion from British Columbia. Data for Alberta, Saskatchewan, Manitoba and the Territories was not captured. However, NEES is also a repository for previous Environment Canada spill datasets. NEES is composed of the historic datasets ' or Trends ' which dates from approximately 1974 to present. NEES Trends is a compilation of historic databases, which were merged and includes data from NATES (National Analysis of Trends in Emergencies System), ARTS (Atlantic Regional Trends System), and NEES. In 2001, the Emergencies Program determined that variations in reporting regimes and requirements between federal and provincial agencies made national spill reporting and trend analysis difficult to achieve. As a consequence, the department has focused efforts on capturing data on spills of substances which fall under its legislative authority only (CEPA and FA). As such, the NEES database will be decommissioned in December 2004.

Government Publication Date: 1974-2003*

National PCB Inventory: Federal NPCB

Environment Canada's National PCB inventory includes information on in-use PCB containing equipment in Canada including federal, provincial and private facilities. Federal out-of-service PCB containing equipment and PCB waste owned by the federal government or by federally regulated industries such as airlines, railway companies, broadcasting companies, telephone and telecommunications companies, pipeline companies, etc. are also listed. Although it is not Environment Canada's mandate to collect data on non-federal PCB waste, the National PCB inventory includes some information on provincial and private PCB waste and storage sites. Some addresses provided may be Head Office addresses and are not necessarily the location of where the waste is being used or stored.

Government Publication Date: 1988-2008*

National Pollutant Release Inventory:

Federal NPRI

Federal

Environment Canada has defined the National Pollutant Release Inventory ("NPRI") as a federal government initiative designed to collect comprehensive national data regarding releases to air, water, or land, and waste transfers for recycling for more than 300 listed substances.

Government Publication Date: 1993-May 2017

Oil and Gas Wells:

Private OGWE

The Nickle's Energy Group (publisher of the Daily Oil Bulletin) collects information on drilling activity including operator and well statistics. The well information database includes name, location, class, status and depth. The main Nickle's database is updated on a daily basis, however, this database is updated on a monthly basis. More information is available at www.nickles.com.

Government Publication Date: 1988-May 31, 2022

Ontario Oil and Gas Wells:

Provincial OOGW

In 1998, the MNR handed over to the Ontario Oil, Gas and Salt Resources Corporation, the responsibility of maintaining a database of oil and gas wells drilled in Ontario. The OGSR Library has over 20,000+ wells in their database. Information available for all wells in the ERIS database include well owner/operator, location, permit issue date, and well cap date, license No., status, depth and the primary target (rock unit) of the well being drilled. All geology/stratigraphy table information, plus all water table information is also provide for each well record.

Government Publication Date: 1800-Jan 2021

Inventory of PCB Storage Sites:

Provincial

OPCB

The Ontario Ministry of Environment, Waste Management Branch, maintains an inventory of PCB storage sites within the province. Ontario Regulation 11/82 (Waste Management - PCB) and Regulation 347 (Generator Waste Management) under the Ontario EPA requires the registration of inactive PCB storage equipment and/or disposal sites of PCB waste with the Ontario Ministry of Environment. This database contains information on: 1) waste quantities; 2) major and minor sites storing liquid or solid waste; and 3) a waste storage inventory.

Government Publication Date: 1987-Oct 2004; 2012-Dec 2013

Orders: Provincial ORD

This is a subset taken from Ontario's Environmental Registry (EBR) database. It will include all Orders on the registry such as (EPA s. 17) - Order for remedial work, (EPA s. 18) - Order for preventative measures, (EPA s. 43) - Order for removal of waste and restoration of site, (EPA s. 44) - Order for conformity with Act for waste disposal sites, (EPA s. 136) - Order for performance of environmental measures.

Government Publication Date: 1994 - Jun 30, 2022

<u>Canadian Pulp and Paper:</u> Private PAP

This information is part of the Pulp and Paper Canada Directory. The Directory provides a comprehensive listing of the locations of pulp and paper mills and the products that they produce.

Government Publication Date: 1999, 2002, 2004, 2005, 2009-2014

Parks Canada Fuel Storage Tanks:

Federal

PCFT

Order No: 22073100096

Canadian Heritage maintains an inventory of known fuel storage tanks operated by Parks Canada, in both National Parks and at National Historic Sites. The database details information on site name, location, tank install/removal date, capacity, fuel type, facility type, tank design and owner/operator.

Government Publication Date: 1920-Jan 2005

Pesticide Register:

Provincial PES

The Ontario Ministry of the Environment and Climate Change maintains a database of licensed operators and vendors of registered pesticides.

Government Publication Date: Oct 2011- Jun 30, 2022

Provincial PINC Provincial PINC

List of pipeline incidents (strikes, leaks, spills). This is not a comprehensive or complete inventory of pipeline incidents in the province; this listing in an historical copy of records previously obtained under Access to Public Information. Records are not verified for accuracy or completeness.

Government Publication Date: Feb 28, 2021

Private and Retail Fuel Storage Tanks:

Provincial

PRT

The Fuels Safety Branch of the Ontario Ministry of Consumer and Commercial Relations maintained a database of all registered private fuel storage tanks and licensed retail fuel outlets. This database includes an inventory of locations that have gasoline, oil, waste oil, natural gas and/or propane storage tanks on their property. The MCCR no longer collects this information. This information is now collected by the Technical Standards and Safety Authority (TSSA).

Government Publication Date: 1989-1996*

Permit to Take Water:

Provincial PTTW

This is a subset taken from Ontario's Environmental Registry (EBR) database. It will include all PTTW's on the registry such as OWRA s. 34 - Permit to take water.

Government Publication Date: 1994 - Jun 30, 2022

Ontario Regulation 347 Waste Receivers Summary:

Provincial REC

Part V of the Ontario Environmental Protection Act ("EPA") regulates the disposal of regulated waste through an operating waste management system or a waste disposal site operated or used pursuant to the terms and conditions of a Certificate of Approval or a Provisional Certificate of Approval. Regulation 347 of the Ontario EPA defines a waste receiving site as any site or facility to which waste is transferred by a waste carrier. A receiver of regulated waste is required to register the waste receiving facility. This database represents registered receivers of regulated wastes, identified by registration number, company name and address, and includes receivers of waste such as: landfills, incinerators, transfer stations, PCB storage sites, sludge farms and water pollution control plants. This information is a summary of all years from 1986 including the most currently available data.

Government Publication Date: 1986-1990, 1992-2019

Record of Site Condition:

Provincial RSC

The Record of Site Condition (RSC) is part of the Ministry of the Environment's Brownfields Environmental Site Registry. Protection from environmental cleanup orders for property owners is contingent upon documentation known as a record of site condition (RSC) being filed in the Environmental Site Registry. In order to file an RSC, the property must have been properly assessed and shown to meet the soil, sediment and groundwater standards appropriate for the use (such as residential) proposed to take place on the property. The Record of Site Condition Regulation (O. Reg. 153/04) details requirements related to site assessment and clean up.

RSCs filed after July 1, 2011 will also be included as part of the new (O.Reg. 511/09).

Government Publication Date: 1997-Sept 2001, Oct 2004-Jun 2022

Retail Fuel Storage Tanks:

Private RST

This database includes an inventory of retail fuel outlet locations (including marinas) that have on their property gasoline, oil, waste oil, natural gas and / or propane storage tanks.

Government Publication Date: 1999-May 31, 2022

Scott's Manufacturing Directory:

Private

SCT

Order No: 22073100096

Scott's Directories is a data bank containing information on over 200,000 manufacturers across Canada. Even though Scott's listings are voluntary, it is the most comprehensive database of Canadian manufacturers available. Information concerning a company's address, plant size, and main products are included in this database.

Government Publication Date: 1992-Mar 2011*

Ontario Spills:

Provincial SPL

List of spills and incidents made available the Ministry of the Environment, Conservation and Parks. This database identifies information such as location (approximate), type and quantity of contaminant, date of spill, environmental impact, cause, nature of impact, etc. Information from 1988-2002 was part of the ORIS (Occurrence Reporting Information System). The SAC (Spills Action Centre) handles all spills reported in Ontario. Regulations for spills in Ontario are part of the MOE's Environmental Protection Act, Part X. The Ministry of the Environment, Conservation and Parks cites the coronavirus pandemic as an explanation for delays in releasing data pursuant to requests.

Government Publication Date: 1988-Sep 2020; Dec 2020-Mar 2021

Wastewater Discharger Registration Database:

Information under this heading is combination of the following 2 programs. The Municipal/Industrial Strategy for Abatement (MISA) division of the Ontario Ministry of Environment maintained a database of all direct dischargers of toxic pollutants within nine sectors including: Electric Power Generation; Mining; Petroleum Refining; Organic Chemicals; Inorganic Chemicals; Pulp & Paper; Metal Casting; Iron & Steel; and Quarries. All sampling information is now collected and stored within the Sample Result Data Store (SRDS).

Government Publication Date: 1990-Dec 31, 2020

Private Anderson's Storage Tanks: **TANK**

The information provided in this database was collected by examining various historical documents, which identified the location of former storage tanks, containing substances such as fuel, water, gas, oil, and other various types of miscellaneous products. Information is available in regard to business operating at tank site, tank location, permit year, permit & installation type, no. of tanks installed & configuration and tank capacity. Data contained within this database pertains only to the city of Toronto and is not warranted to be complete, exhaustive or authoritative. The information was collected for research purposes only.

Government Publication Date: 1915-1953*

Transport Canada Fuel Storage Tanks:

Federal **TCFT**

List of fuel storage tanks currently or previously owned or operated by Transport Canada. This inventory also includes tanks on The Pickering Lands, which refers to 7,530 hectares (18,600 acres) of land in Pickering, Markham, and Uxbridge owned by the Government of Canada since 1972; properties on this land has been leased by the government since 1975, and falls under the Site Management Policy of Transport Canada, but is administered by Public Works and Government Services Canada. This inventory provides information on the site name, location, tank age, capacity and fuel type.

Government Publication Date: 1970 - Dec 2020

Variances for Abandonment of Underground Storage Tanks:

Provincial VAR

Provincial

Listing of variances granted for storage tank abandonment. This is not a comprehensive or complete inventory of tank abandonment variances in the province; this listing is a copy of tank abandonment variance records previously obtained under Access to Public Information. In Ontario, registered underground storage tanks must be removed within two years of disuse; if removal of a tank is not feasible, an application may be sought for a variance from this code requirement.

Records are not verified for accuracy or completeness.

Government Publication Date: Feb 28, 2022

Waste Disposal Sites - MOE CA Inventory:

Provincial WDS

The Ontario Ministry of Environment, Waste Management Branch, maintains an inventory of known open (active or inactive) and closed disposal sites in the Province of Ontario. Active sites maintain a Certificate of Approval, are approved to receive and are receiving waste. Inactive sites maintain Certificate(s) of Approval but are not receiving waste. Closed sites are not receiving waste. The data contained within this database was compiled from the MOE's Certificate of Approval database. Locations of these sites may be cross-referenced to the Anderson database described under ERIS's Private Source Database section, by the CA number. All new Environmental Compliance Approvals handed out after Oct 31, 2011 for Waste Disposal Sites will still be found in this database.

Government Publication Date: Oct 2011- Jun 30, 2022

Waste Disposal Sites - MOE 1991 Historical Approval Inventory:

Provincial **WDSH**

In June 1991, the Ontario Ministry of Environment, Waste Management Branch, published the "June 1991 Waste Disposal Site Inventory", of all known active and closed waste disposal sites as of October 30st, 1990. For each "active" site as of October 31st 1990, information is provided on site location, site/CA number, waste type, site status and site classification. For each "closed" site as of October 31st 1990, information is provided on site location, site/CA number, closure date and site classification. Locations of these sites may be cross-referenced to the Anderson database described under ERIS's Private Source Database section, by the CA number.

Government Publication Date: Up to Oct 1990*

Water Well Information System:

Provincial

WWIS

Order No: 22073100096

This database describes locations and characteristics of water wells found within Ontario in accordance with Regulation 903. It includes such information as coordinates, construction date, well depth, primary and secondary use, pump rate, static water level, well status, etc. Also included are detailed stratigraphy information, approximate depth to bedrock and the approximate depth to the water table.

Government Publication Date: Jan 31, 2022

Definitions

<u>Database Descriptions:</u> This section provides a detailed explanation for each database including: source, information available, time coverage, and acronyms used. They are listed in alphabetic order.

<u>Detail Report</u>: This is the section of the report which provides the most detail for each individual record. Records are summarized by location, starting with the project property followed by records in closest proximity.

<u>Distance:</u> The distance value is the distance between plotted points, not necessarily the distance between the sites' boundaries. All values are an approximation.

<u>Direction</u>: The direction value is the compass direction of the site in respect to the project property and/or center point of the report.

<u>Elevation:</u> The elevation value is taken from the location at which the records for the site address have been plotted. All values are an approximation. Source: Google Elevation API.

Executive Summary: This portion of the report is divided into 3 sections:

'Report Summary'- Displays a chart indicating how many records fall on the project property and, within the report search radii.

'Site Report Summary'-Project Property'- This section lists all the records which fall on the project property. For more details, see the 'Detail Report' section.

'Site Report Summary-Surrounding Properties'- This section summarizes all records on adjacent properties, listing them in order of proximity from the project property. For more details, see the 'Detail Report' section.

<u>Map Key:</u> The map key number is assigned according to closest proximity from the project property. Map Key numbers always start at #1. The project property will always have a map key of '1' if records are available. If there is a number in brackets beside the main number, this will indicate the number of records on that specific property. If there is no number in brackets, there is only one record for that property.

The symbol and colour used indicates 'elevation': the red inverted triangle will dictate 'ERIS Sites with Lower Elevation', the yellow triangle will dictate 'ERIS Sites with Higher Elevation' and the orange square will dictate 'ERIS Sites with Same Elevation.'

<u>Unplottables:</u> These are records that could not be mapped due to various reasons, including limited geographic information. These records may or may not be in your study area, and are included as reference.

APPENDIX E
MECP FOI Search Request



Ministry of the Environment, Conservation and Parks Freedom of Information Request for Property Information

Instructions

		4.1	-		
н	Jse	thi	e to	rm	to:

- submit and pay for a new FOI request for access to records/information about a property
- · pay for a deposit or a final fee on an existing FOI request

Fields marked wit	th an asterisk	(*) are	mandatory.
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Are you: *
✓ Submitting a new FOI Request for Property Information
Paying a deposit or final fee for an existing FOI Request for Property Information

Section 1 – Description of Records Requested

Time Period for Records Requested

From (yyyy/mm/dd) *	To (yyyy/mm/dd) *
1900/01/01	2022/08/02

Type of Record(s) *

- ✓ All environmental records relating to the identified property/site exclusive of Environmental Approvals and Registrations
- ✓ Environmental Approvals and Registrations (e.g. Environmental Compliance Approvals; Certificate of Approval; Renewable Energy Approvals; Environmental Activity and Sector Registry Registrations)

Select only if you are seeking access to an Approval or Registration that is not publicly available or if you are also seeking supporting documents relating to the Approval or Registration.

Operator and vendor Pesticide Licenses from September 4, 2018, final Approvals and Registrations are publicly available on the Access Environment website at:

https://www.accessenvironment.ene.gov.on.ca/AEWeb/ae/GoSearch.action?search=basic&lang=en.

Records of Site Condition (RSC) records are publicly available on the Brownfields Environmental Site Registry (BSER).

- RSC records between 2004 to June 30, 2011 are available at: https://www.lrcsde.lrc.gov.on.ca/besrWebPublic/generalSearch
- RSC records filed after July 2011 are available at: https://www.lrcsde.lrc.gov.on.ca/BFISWebPublic/pub/earchFiledRsc search?request locale=en

https://www.lrcsde.lrc.gov.on.ca/BFISWebPublic/pub/earchFiledRsc_search?request_I
Other Specific Document(s)
Type of Approval/Registration *
☐ Drinking Water Licenses
Pesticide Licenses

Permits to Take Water
☐ Noise Vibrations Approvals/Registrations
✓ Air Emissions Approvals/Registrations
 □ No Supporting Documents ☑ All Supporting Documents □ Some Supporting Documents
✓ Water Approvals/Registrations - Ontario Water Resources Commission, treatment, ground level, standpipes & elevated storage, pumping stations (local & booster), mains
 □ No Supporting Documents ☑ All Supporting Documents □ Some Supporting Documents
✓ Sewage – Treatment, Stormwater, Storm, Leachate & Lieachate Treatment & Sewage pump stations, Sanitary
☐ No Supporting Documents ☐ Some Supporting Documents ☐ Some Supporting Documents ☐
✓ Waste Water - Industrial discharge
 □ No Supporting Documents ☑ All Supporting Documents □ Some Supporting Documents
✓ Waste Sites - Disposal, Landfill sites, Transfer stations, Processing sites, Incinerator sites
 □ No Supporting Documents ☑ All Supporting Documents □ Some Supporting Documents
✓ Waste Management Systems - haulers: sewage, non-hazardous & hazardous waste, mobile waste processing units, Polychlorinated Biphenyls (PCBs) storage, transfer or destruction, Waste Generator Systems)
 □ No Supporting Documents □ Some Supporting Documents
Company Name
✓ Waste Generator Registration - number/class
List any record(s) that should be excluded from the scope of your request (e.g. email correspondences; records originating from your organization/business; records already in your possession, prior year(s) annual reports for approvals)
Please provide any additional relevant information relating to your request. For example, does your request relate to any other ministry business? Please note that this information is being requested only in order to provide contextual information to the Access and Privacy Office and will not in any way affect or expedite the status of any related ministry business identified.
Section 2 – Requester Information
Last Name * First Name * Middle Initia
Crooks Julie
Business/Organization Name (if applicable or indicate "N/A") *
Pinchin
Project/Reference Number (if applicable) 306391
Are you submitting this request on behalf of a client? *
Yes No

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Mailing	Address	5			
Unit Nu	ımber	Street Number *	Street Name *		
		1	Hines Road		
PO Box	(City/Town *			Province * Postal Code *
		Ottawa			ON K2K 3C7
Telepho	one Numb	per *	Email Address *		
<u> </u>	286-510		jcrooks@pinchin.com		
Is there		ate contact (e.g. o	office admin)? *		
Section	on 3 – C	urrent Propert	ty Address Information		
☐ Park Are you ☐ Yes	requestir	ake First Nang information abo	ation Band	☐ Federal Land ☐ Isla	nd Unsurveyed Land
-	ty Addres		Otro et Nieuro		
Unit Nu	imber	Street Number			
		5581	Doctor Leach Drive		
Full Lot	Number		Concession	Geogra	aphic Township
City/To	wn/Village	e *			
Manoti	ick				
Closest	t Intersect	ion			
Section	on 4 – P	revious Prope	erty Address Information	n	
Do you request	ed? *		all prior historical addresses f	for this property/site for the t	ime period of the records
Section	on 5 – O	wner Informat	tion		
Please	provido o	Il present and prov	vious property owner and/or te	anant names for the search	vears requested
	•	y Owner/Tenant	nous property owner and/or te	chant harnes for the search y	reals requested.
	octor Le	ach Drive			
(Owner Na	me			Date of Ownership (yyyy/mm/dd)
r	n/a				
Т	Γenant Na	ıme			
_	. 3.131111140				

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Section 6 – Supporting Documents

Please upload any documents (e.g. Maps) that are relevant to your FOI request.

The total size of all attachments must not be more than 8 MB.

1.	File Name	
		$\bigg)$
	Total File Size	

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APPENDIX F
TSSA Archival Search Requests

Technical Standards and Safety Authority 345 Carlingview Drive Toronto, Ontario M9W 6N9 Customer Service: 1.877.682.8772 Fax: 416.734.3568 Email:publicinformationservices@tssa.org

Application for Release of Public Information

Fuels Safety

Issued under the Access and Privacy Code

A. REQUESTOR INFORMATION:

Requestor Name:		Organizati	on	
rrequestor riame.		Organizati	on	For Office Use Only
Suite/Unit No:	Street No:	Str	reet Name:	Authorization No.
City:	Province:		Postal Code:	Account No.
Primary Phone:		Secondary Phone:		SR No.
Email:		Fax:		P.I No:
DI FAOF ANOWED ALL TI	AT ADDIVIOUS AS A SE			
PLEASE ANSWER ALL TH				
	IAT APPLY (up to 4 re	equests per application)	: Request 3	Request 4
address of Subject Location:				Request 4
ddress of Subject Location: Street # and Name*				Request 4
ddress of Subject Location: Street # and Name* City				Request 4
ddress of Subject Location: Street # and Name* City Province				Request 4
ddress of Subject Location: Street # and Name* City Province Postal Code:				Request 4
ddress of Subject Location: Street # and Name* City Province Postal Code: Device/Equipment Type:				Request 4
ddress of Subject Location: Street # and Name* City Province Postal Code: evice/Equipment Type: wner:				Request 4
ddress of Subject Location: Street # and Name* City Province Postal Code: evice/Equipment Type: wner: RN (if applicable):				Request 4
ddress of Subject Location: Street # and Name* City Province Postal Code: evice/Equipment Type: wner: RN (if applicable): IN (if applicable):				Request 4
ddress of Subject Location: Street # and Name* City Province Postal Code: evice/Equipment Type: wner: RN (if applicable): IN (if applicable): erial # (if applicable):				Request 4
ddress of Subject Location: Street # and Name* City Province Postal Code: evice/Equipment Type: wner: RN (if applicable): IN (if applicable): erial # (if applicable): ictim Name (if applicable):				Request 4
ddress of Subject Location: Street # and Name* City Province Postal Code: evice/Equipment Type: wner: RN (if applicable): IN (if applicable): erial # (if applicable): ictim Name (if applicable):				Request 4
ddress of Subject Location: Street # and Name* City Province Postal Code: evice/Equipment Type: wner: RN (if applicable): IN (if applicable): erial # (if applicable): ictim Name (if applicable): ertificate Holder: Name				Request 4
ddress of Subject Location: Street # and Name* City Province Postal Code: evice/Equipment Type: rwner: RN (if applicable): erial # (if applicable): ictim Name (if applicable): ertificate Holder: Name Date of Birth(DD-MM-YY)				Request 4
ddress of Subject Location: Street # and Name* City Province Postal Code: evice/Equipment Type: Nuner: RN (if applicable): erial # (if applicable): ictim Name (if applicable): ertificate Holder: Name Date of Birth(DD-MM-YY)				Request 4
Address of Subject Location: Street # and Name* City Province Postal Code: Device/Equipment Type: Din (if applicable): erial # (if applicable): ictim Name (if applicable): ertificate Holder: Name Date of Birth(DD-MM-YY)				Request 4
Address of Subject Location: Street # and Name* City Province Postal Code: Device/Equipment Type: Device/Equipment Type: Din (if applicable): Derial # (if applicable): Derial # (if applicable): Cictim Name (if applicable): Certificate Holder: Name Date of Birth(DD-MM-YY) Date/Period Requested:				Request 4

^{*} Enter only one address per request (e.g. 1 Any Street)

Technical Standards and Safety Authority 345 Carlingview Drive Toronto, Ontario M9W 6N9 Fax: 416.734.3568 Customer Service: 1.877.682.8772 Email:publicinformationservices@tssa.org

www.tssa.org

Application for Release of Public Information

Fuels Safety

Issued under the Access and Privacy Code

).	REASON FOR REQUEST	(please explain	the reason	for your request)	

E. TERMS AND CONDITIONS:	
Diagna refer to the link for our Assess and Drivery Code Assess and Drivery Cod	a nelf of this year aget includes a valence of neverged information. TCCA
Please refer to the link for our Access and Privacy Code <u>Access and Privacy Code</u> will require consent from the effected party.	e.par. It this request includes a release of personal information, 155A
Applicant Signature	Date

F. FEES & PAYMENT:

If you need assistance in determining the quantity and service type, please contact us at: publicinformationservices@tssa.org before completing this form. TSSA will provide a fee quote for multiple record requests, which must be approved by the Applicant before a record search commences. For fees for single searches, please see below or refer to our Website Fee Schedule.pdf

(HST Registration No: 891131369)

		(HOT Registration No. 091131309)										
Enter		Fee					(1	Total ncluding				Total
Quantity	Service	Туре		Fee		HST		HST)	C	Quantity	,	Fees Due
	WRITTEN REPLIES FOR INDIVIDUAL RECORDS											
	Storage tank details & reports and "No Record" letters	Per Location	\$	50	\$	6.50	\$	56.50	x	:	=	
	Fuels Safety incident/occurrence reports	Per Report	\$	50	\$	6.50	\$	56.50	x	:	=	
	Written/hard copy confirmation of licensing, certification, registration	Per Item	\$	50	\$	6.50	\$	56.50	x	:	=	
	SUPPLYING MULTIPLE RECORDS											
	Pulling files, looking up information on computer. Researching information (consulting with other staff & sources)	Per Hour*	\$	120	\$	15.60	\$	135.60	x	:	=	
	Research and/or review of documents for disclosure. Computer costs (programming, consulting, researching)	Per Hour*	\$	120	\$	15.60	\$	135.60	x		=	

Total Fees Due			
	1		

If paying by credit card, value in Box 1 to be entered in TSSA Service Prepayment Portal

All required fees must be prepaid for application to be processed. Fees are non-refundable.

For payment options, see Payment Instructions

^{*}Supplying multiple records will be charged at the applicable hourly rate. One hour minimum fee required with submission, any additional hours will be invoiced. Note: Expedited (Rush) service is not available for Public Information requests.



PAYMENT INSTRUCTIONS

TSSA use only	L#	CH#	
WO#			

If paying by cheque, bank draft, money order, this form must accompany all applications submitted to TSSA. A separate payment form is required for each application. Please refer to our fee schedule posted on our website www.tssa.org. HST Registration No: 891131369.

Payment Options:

Credit Card - Click link below

TSSA Service Prepayment Portal

https://forms.tssa.org/Payments/Service-Prepayment-Portal

Cheque, Bank Draft or Money Order (payable to Technical Standards and Safety Authority)

Name of Applicant/Organization:
Telephone No:
Email Address:

Cheque/Bank Draft/Money Order #:_______

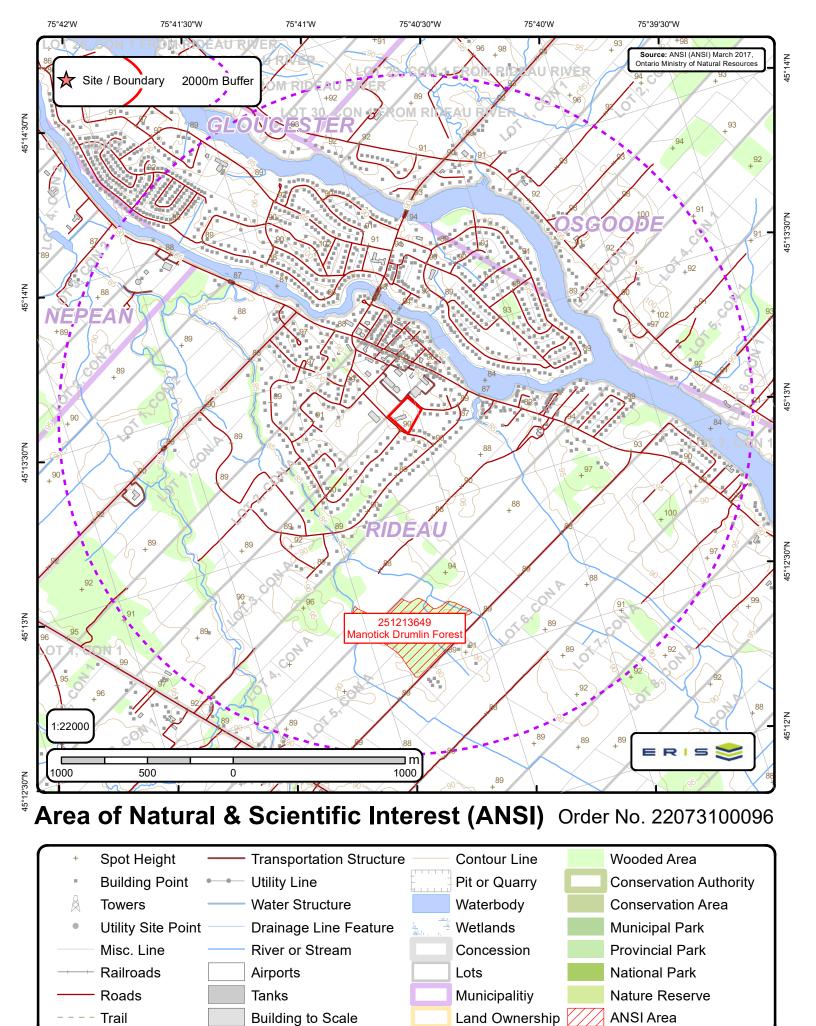
Mail payment along with a copy of your application to:

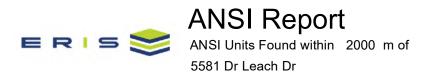
Attention: Accounts Receivable Technical Standards and Safety Authority 345 Carlingview Drive Toronto, Ontario M9W 6N9

If a copy of the application is not submitted with your payment, this will delay the processing of the application.

Dishonored Payments: A \$35 administration fee will apply for each returned item

APPENDIX G Maps







ANSI Name: Manotick Drumlin Forest ID: 251213649 Type: Candidate ANSI, Life Science Significance: Provincial Management Plan: No Area (sqm): 168334.624 Comments:

