

FINAL

Phase One Environmental Site Assessment

1400 and 1410 Youville Drive Ottawa, Ontario

Prepared for:

Jim Keay Ford Lincoln Sales Ltd. 1438 Youville Drive Ottawa, ON K1C 2XB

August 29, 2022

Pinchin File: 310936



Phase One Environmental Site Assessment

1400 and 1410 Youville Drive, Ottawa, Ontario Jim Keay Ford Lincoln Sales Ltd.

August 29, 2022 Pinchin File: 310936 FINAL

Issued To: Jim Keay Ford Lincoln Sales Ltd.

Issued On: August 29, 2022

Pinchin File: 310936 Issuing Office: Kanata, ON

Author: Dave Labelle, B.A., EPt

Project Coordinator

613.592.3387

dlabelle@pinchin.com

Reviewer: Scott Mather, P.Eng., QP_{ESA}

Director, Eastern Ontario

613.592.3387

smather@pinchin.com

Reviewer: Larry Backman, B.Sc.S.

Executive Vice President, National Accounts

613.592.3387

lbackman@pinchin.com

© 2022 Pinchin Ltd. Page i

Jim Keay Ford Lincoln Sales Ltd.



August 29, 2022 Pinchin File: 310936 FINAL

TABLE OF CONTENTS

1.0	EXEC	UTIVE S	JMMARY .		1
2.0	INTRO	DDUCTIC	N		3
	2.1	Phase C	ne Proper	ty Information	3
3.0	SCOP			ION	
4.0					
4.0					
	4.1	General 4.1.1		ne Study Area Determination	
		4.1.1		eloped Use Determination	
		4.1.3		ance Plans	
		4.1.4		ental Reports	
		7.1.7	4.1.4.1	Previous Environmental Report Summary	7
	4.2	Environ		rce Information	
	7.2	4.2.1	Fnvironm	ental Database Search – ERIS	8
		1.2.1	4.2.1.1	National Pollutant Release Inventory	
			4.2.1.2	Ontario Inventory of PCB Storage Sites	
			4.2.1.3	National PCB Inventory	
			4.2.1.4	Certificates of Approval	8
			4.2.1.5	Environmental Compliance Approvals, Permits To Take Water and	
				Certificates of Property Use	
			4.2.1.6	Inventory of Coal Gasification Plants	g
			4.2.1.7	Environmental Incidents, Orders, Offences and Spills	
			4.2.1.8	Waste Management Records	
			4.2.1.9	Fuel Storage Tanks	
			4.2.1.10	Notices and Instruments	12
			4.2.1.11	Areas of Natural Significance	12
				Landfill Information	
		4.2.2		of the Environment, Conservation and Parks Freedom of Information	
		4.2.3		Standards and Safety Authority Search	
		4.2.4		Underwriters' Reports and Plans	
		4.2.5		ctories	
	4.3	Physica		ources	
		4.3.1		otographs	
		4.3.2	Topograp	hy, Hydrology and Geology	19
		4.3.3	Fill Mater	ials	19
		4.3.4	Water Bo	dies, Areas of Natural Significance and Groundwater Information	20
		4.3.5	Well Reco	ords	20
	4.4	Site Ope	erating Rec	cords	20
5.0	INTER	RVIEWS.			21
6.0	SITE	RECONN	AISSANCI	E	21
	6.1	General	Requirem	ents	21
	6.2			ons at Phase One Property	
		6.2.1		on of Buildings and Structures	
		6.2.2		on of Below-Ground Structures	
		6.2.3	,	on of Tanks	22

PINCHIN

Phase One Environmental Site Assessment

1400 and 1410 Youville Drive, Ottawa, Ontario Jim Keay Ford Lincoln Sales Ltd.

August 29, 2022 Pinchin File: 310936 FINAL

		6.2.4	Potable and Non-Potable Water Sources	22
		6.2.5	Description and Location of Underground Utilities	22
		6.2.6	Entry and Exit Points	
		6.2.7	Details of Heating System	
		6.2.8	Details of Cooling System	23
		6.2.9	Details of Drains, Pits and Sumps	23
		6.2.10	Unidentified Substances within Buildings and Structures	23
		6.2.11	Details of Staining and Corrosion	
		6.2.12	Details of On-Site Wells	
		6.2.13	Details of Sewage Works	
		6.2.14	Details of Ground Cover	
		6.2.15	Details of Current or Former Railways	
		6.2.16	Areas of Stained Soil, Vegetation and Pavement	
		6.2.17	Areas of Stressed Vegetation	
		6.2.18	Areas of Fill and Debris Materials	
		6.2.19	Potentially Contaminating Activities	
		6.2.20	Unidentified Substances Outside Buildings and Structures	
		6.2.21	Surrounding Land Uses	
	6.3		ed Investigation Property	
	6.4		Description of Investigation	
		6.4.1	Phase One Property	
		6.4.2	Phase One Study Area Outside of Phase One Property	
7.0	REVII	EW AND	EVALUATION OF INFORMATION	29
	7.1	Current	and Past Uses	29
	7.2	Potentia	ally Contaminating Activities	30
	7.3	Areas o	of Potential Environmental Concern	32
	7.4	Phase (One Conceptual Site Model	33
8.0	CON	CLUSION	IS	35
	8.1	Signatu	ıres	35
	8.2		and Limitations	
9.0	REFE	RENCES	S	36
10.0	APPF	NDICES		1



Phase One Environmental Site Assessment

1400 and 1410 Youville Drive, Ottawa, Ontario Jim Keay Ford Lincoln Sales Ltd.

August 29, 2022 Pinchin File: 310936 FINAL

APPENDICES

APPENDIX A Figures

APPENDIX B Photographs
APPENDIX C Survey Plan
APPENDIX D Opta Records
APPENDIX E ERIS Report

APPENDIX F MECP FOI Search Results

APPENDIX G TSSA Search Results

APPENDIX H Maps

TABLES

Figure 1 Key Map

Figure 2 Phase One Study Area

Figure 3 Potentially Contaminating Activities

© 2022 Pinchin Ltd. Page iv

1.0 EXECUTIVE SUMMARY

Pinchin Ltd. (Pinchin) was retained by Jim Keay Ford Lincoln Sales Ltd. (Client) to complete a Phase One Environmental Site Assessment (Phase One ESA) of the property located at 1400 and 1410 Youville Drive in Ottawa, Ontario (hereafter referred to as the Site or Phase One Property). The Phase One Property is presently developed with a commercial building operating as a car wash (Site Building).

Pinchin conducted this Phase One ESA in accordance with Part VII and Schedule D of the Province of Ontario's *Environmental Protection Act R.S.O. 1990, c. E.19* and *Ontario Regulation 153/04: Records of Site Condition – Part XV.1 of the Act*, and last amended by Ontario Regulation 274/20 on July 1, 2020 (O. Reg. 153/04). The purpose of the Phase One ESA was to assess the potential presence of environmental impacts at the Phase One Property due to activities at and near the Phase One Property.

This Phase One ESA was conducted at the request of the Client as a condition for a Site Plan Approval (SPA) application with the City of Ottawa.

The scope of work for this Phase One ESA was consistent with O. Reg. 153/04 in support of filing an SPA and was comprised of the following:

- A Records Review: Reviewed available current and historical information sources pertaining to the Phase One Property and Phase One Study Area including the use of, but not limited to, aerial photographs, city directories, Property Underwriters' Reports and historical environmental assessments relevant to the Phase One Property and a regulatory data base search. Regulatory agencies were also contacted to identify if any records of environmental non-compliance or other information associated with the environmental condition of the Phase One Property exists, including searches of MECP and Technical Standards and Safety Authority records;
- Interviews: Conducted interviews with a Site Representative (see Section 5.0) to
 determine if any current or historical operations have caused a concern with respect to
 the environmental condition of the Phase One Property and the surrounding properties
 within the Phase One Study Area;
- Site Reconnaissance: Completed a visual assessment of the Phase One Property and the surrounding properties within the Phase One Study Area (from publicly-accessible areas) including any associated buildings and/or facilities for the purpose of identifying the presence of potentially contaminating activities (PCAs);

© 2022 Pinchin Ltd. Page 1 of 37

- Evaluation: Evaluated the information gathered from the records review, interviews and Site reconnaissance;
- Reporting: Prepared a Phase One ESA report; and
- Submission: Submitted the Phase One ESA report to the Client.

The Phase One Property consists of one legal lot situated at the municipal address of 1400 and 1410 Youville Drive, Ottawa, Ontario and is currently owned by 2167659 Ontario Inc. . The Phase One Property is located on the west side of Youville Drive, approximately 175 m north of the intersection of Youville Drive and St. Joseph Boulevard.

To the best of Pinchin's knowledge, the Phase One Property was undeveloped prior to the construction of the Site Building since 1989. The usage of the Phase One Property prior to the construction of the Site Building is inferred to have consisted of undeveloped land. The Site Building has always been occupied by a commercial building, as per information gathered from the Site Representative, FIPs, city directories, aerial photographs and the configuration of the Site Building.

Based on the findings of this Phase One ESA, Pinchin identified one PCA was identified at the Phase One Property (i.e., on-Site); however, the PCA is not considered to result in an Area of Potential Environmental Concern at the Phase One Property given observations made during Pinchin's Site reconnaissance. Three off-Site PCAs were identified but these PCAs are not considered to result in APECs at the Phase One Property given their distance from the Phase One Property and/or their downgradient or transgradient location with respect to the inferred groundwater flow direction at the Phase One Property. As such, it is Pinchin's opinion that a Phase Two ESA is not required and that the Phase One Property is suitable for the intended Site Plan Approval application at the Phase One Property based only on the completion of this Phase One ESA report.

This Executive Summary is subject to the same standard limitations as contained in the report and must be read in conjunction with the entire report.

This report has been issued without having received a response from the Ministry of the Environment, Conservation and Parks regarding Pinchin's Freedom of Information request. Once a response from this regulatory body is received, the information will be incorporated into a revised version of this report. Our conclusions and recommendations may be amended based on this information.

In Pinchin's completion of this work, historical City Directories were not available for review due to temporary closures of government information sources. This represents a potential data gap in the historical documentation review process, however; Pinchin has endeavored to provide our very best opinion to meet the Client's current needs.

© 2022 Pinchin Ltd. Page 2 of 37

2.0 INTRODUCTION

A Phase One ESA is defined as a systematic qualitative process to determine whether a particular property is, or may be subject to, actual or potential contamination. Under the Province of Ontario's *Environmental Protection Act R.S.O. 1990, c. E.19* (EPA) and *Ontario Regulation 153/04: Records of Site Condition – Part XV.1 of the Act*, and last amended by Ontario Regulation 274/20 on July 1, 2020 (O. Reg. 153/04), the purpose of a Phase One ESA is two-fold:

- To obtain and review records that relate to the Phase One Property, and to the current and past uses of and activities at or affecting the Phase One Property, in order to determine if an area of potential environmental concern (APEC) exists and to interpret any APEC; and
- To obtain and review records that relate to properties in the Phase One Study Area, other
 than the Phase One Property, in order to determine if a potentially contaminating activity
 (PCA) exists and interpret whether any such PCA results in an APEC at the Phase One
 Property.

This Phase One ESA was conducted at the request of the Client as a condition for a Site Plan Approval application with the City of Ottawa, as well as for acquisition and financing purposes.

A Phase One ESA does not include sampling or testing of environmental media or building materials. The study period for this assessment was during June 2022, which included the records review, Site reconnaissance, interviews and reporting.

2.1 Phase One Property Information

The Phase One Property consists of one legal lot situated at civic address 1400 and 1410 Youville Drive, Ottawa, Ontario which is currently owned by 2167659 Ontario Inc. The Phase One Property is located on the west side of Youville Drive, approximately 175 m north of the intersection of Youville Drive and St. Joseph Boulevard, as shown on Figure 1 (all Figures are provided in Appendix A). A plan showing the Phase One Study Area for which this Phase One ESA applies to is outlined on Figure 2. PCAs identified within the Phase One Study Area are labelled on Figure 3. Photographs of the Phase One Property and surrounding properties are presented in Appendix B. A current legal survey of the Phase One Property is included in Appendix C.

© 2022 Pinchin Ltd. Page 3 of 37

Pertinent details of the Phase One Property are provided in the following table:

Detail	Source / Reference	Information
Legal Description	Legal Survey Drawing provided by the Client	Lots 1 and 2 of Registered Plan M-152, City of Gloucester, Regional Municipality of Ottawa-Carleton
Municipal Address	http://maps.ottawa.ca/geoottawa/ City of Ottawa	1400 and 1410 Youville Drive, Ottawa, Ontario, K1C 7L1
Parcel Identification Number (PIN)	Legal Survey Drawing provided by the Client	Parcel XX – I Section M – 152, Part 4 4R-4979
Current Owner	Site Representative	2167659 Ontario Inc.
Owner Contact Information	Client	Jim Keay Ford Lincoln Sales Ltd., 1438 Youville Drive, Ottawa, ON, K1C 2X8 Phone: 613-841-1010 briananderson@jimkeayford.com
Current Occupant(s)	Client	Orleans Car Wash
Client	Authorization to Proceed Form for Pinchin Proposal	Jim Keay Ford Lincoln Sales Ltd.
Site Area	http://maps.ottawa.ca/geoottawa/ City of Ottawa	3,764 m ² (0.93 acres)
Current Zoning	http://maps.ottawa.ca/geoottawa/ City of Ottawa	IL2 H(14) – Light Industrial Zone

3.0 SCOPE OF INVESTIGATION

Pinchin conducted this Phase One ESA in accordance with O. Reg. 153/04, in particular Part VII and Schedule D of O. Reg. 153/04. The Phase One ESA scope of work was comprised of the following:

• A Records Review: Pinchin reviewed available current and historical information sources pertaining to the Phase One Property and surrounding properties within the Phase One Study Area including the use of, but not limited to, aerial photographs, city directories, Fire Insurance Plans (FIPs), Property Underwriters' Reports (PURs), Property Underwriters' Plans (PUPs), historical environmental assessments relevant to the Phase One Property, available Site operating records and a regulatory data base search. Regulatory agencies were also contacted to identify if any records of environmental noncompliance or other information associated with the environmental condition of the Phase One Property exist, including the MECP's Freedom of Information and Protection of Privacy Office and the Technical Standards and Safety Authority (TSSA);

© 2022 Pinchin Ltd. Page 4 of 37

- Interviews: Pinchin conducted interviews with a Site Representative (see Section 5.0) to determine if any current or historical operations have caused a concern with respect to the environmental condition of the Phase One Property and the surrounding properties within the Phase One Study Area;
- Site Reconnaissance: Pinchin completed a visual assessment of the Phase One Property
 and the surrounding properties within the Phase One Study Area (from publiclyaccessible areas) including any associated buildings and/or facilities for the purpose of
 identifying the presence of significant environmental contaminants of concern;
- Evaluation: Pinchin evaluated the information gathered from the records review, interviews and Site reconnaissance;
- Reporting: Pinchin prepared a Phase One ESA report summarizing the findings of the Phase One ESA; and
- Submission: Pinchin submitted the Phase One ESA report to the Client.

4.0 RECORDS REVIEW

4.1 General

The identified on-Site and off-Site PCAs described in this and subsequent report Sections is summarized on Figure 3.

A Phase One ESA does not include sampling or testing of environmental media or building materials. The study period for this assessment was during June 2022, which included the records review, Site reconnaissance, interviews and reporting. A Site reconnaissance was completed on June 16, 2022, by a Pinchin representative under the direct supervision of a Qualified Person (QP). During the Site reconnaissance, Pinchin accessed the Phase One Property. Pinchin did not access any areas within the surrounding Phase One Study Area with the exception of publicly-accessible roads and sidewalks. Select photographs taken during the Site reconnaissance of the Phase One Property and the surrounding properties within the Phase One Study Area are presented in Appendix B.

4.1.1 Phase One Study Area Determination

Based on a review of the available historical information and observations made during the Site reconnaissance for the properties greater than 250 m, but less than 1 kilometre (km), from the Phase One Property boundary, Pinchin did not note or observe any significant potentially contaminating properties that should be included as part of this assessment (e.g., landfills, large industrial manufacturers, etc.). As such, the Phase One Study Area consisted of the Phase One Property, as well as all properties situated

© 2022 Pinchin Ltd. Page 5 of 37

wholly, or partly, within 250 m from the nearest point of a boundary of the Phase One Property, in order to meet the minimum requirements set forth in O. Reg. 153/04.

4.1.2 First Developed Use Determination

The first developed land use of the Phase One Property is defined by O. Reg. 153/04 to be the earlier of:

- The first use of a Phase One Property in or after 1875 that resulted in the development of a building or structure on the property; and
- The first potentially contaminating use or activity on the Phase One Property.

A review of PURs indicated that the Phase One Property was first developed in 1989 with a building similar in size and configuration to the present-day Site Building. Therefore, it is Pinchin's opinion that the first developed use of the Phase One Property was in 1989.

The date of the first developed use of the Phase One Property was determined through a review of aerial photographs and previous reports. No other information was reviewed by Pinchin during the records review, or obtained during the Site reconnaissance or interviews which would have resulted in a different interpretation of the date of first developed use of the Phase One Property.

4.1.3 Fire Insurance Plans

Pinchin contacted Opta Information Intelligence (Opta) to obtain FIPs related to the Phase One Property and the Phase One Study Area. A response was received from Opta dated June 14, 2018, which indicated that no FIPs for the Phase One Property and Phase One Study Area were available. The Opta response is provided in Appendix E.

4.1.4 Environmental Reports

The following previous environmental report for the Phase One Property provided by the Client and were reviewed by Pinchin:

Report entitled "Phase I Environmental Site Assessment, 1400 and 1410 Youville Drive,
 Ottawa, Ontario" prepared by Jacques Whitford Limited (JWL) for Jim Keay Ford Lincoln,
 and dated March 31, 2008 (2008 JWL Phase I ESA Report).

A summary of the salient information identified in the 2019 Pinchin Phase I ESA Report is provided below.

© 2022 Pinchin Ltd. Page 6 of 37

August 29, 2022 Pinchin File: 310936

FINAL

2008 JWL Phase I ESA Report

The Phase I ESA completed by JWL in March 2008 consisted of historical reviews, a review of surrounding properties, a regulatory database search, and interviews as well as an exterior assessment of the Site. The following summarizes the findings:

A pad-mounted transformer owned by Hydro Ottawa is located on the northeast portion
of the Phase One Property. However, based on Pinchin's observations during the Phase
One Property reconnaissance, the pad-mounted transformer is located off-site. However,
it should be noted that three pole-mounted transformers are located on the east portion of
the Site.

The results of the 2008 JWL Phase I ESA Report indicated that there were no significant potential environmental concerns associated with the current and historical use of the Site and adjacent properties and as such, no further environmental assessment work was recommended.

4.1.4.1 Previous Environmental Report Summary

Based on Pinchin's review of the above-referenced previous environmental reports, the following PCAs were identified in the reviewed reports within the Phase One Study Area but are not considered to result in APECs at the Phase One Property:

- A pad-mounted oil-cooled transformer was located on the northeast portion of the Phase
 One Property; however, based on Pinchin's observations during the Site reconnaissance,
 the pad-mounted transformers are located off-Site. It should be noted that three pole mounted oil-cooled transformers are located on the east portion of the Phase One
 Property; and
- Various automotive dealership/repair facilities, automotive repair facilities and an RFO
 were located in the vicinity of the Phase One Property since 1987; however, based on the
 distances between these properties and the inferred groundwater flow direction, it is
 JWL's opinion that these properties were unlikely to result in potential subsurface impacts
 at the Phase One Property.

4.2 Environmental Source Information

Pinchin reviewed the historical use of the Phase One Study Area through the use of publicly available archives and databases, as well as through requesting information from regulatory agencies. The following provides a summary of the information obtained from these sources.

© 2022 Pinchin Ltd. Page 7 of 37

4.2.1 Environmental Database Search – ERIS

Pinchin retained Environmental Risk Information Services (ERIS) to search all available federal, provincial and private source databases for information pertaining to the Phase One Study Area. Unless otherwise noted, information obtained from the ERIS database search was reviewed for the entire Phase One Study Area. A copy of the ERIS report is provided in Appendix G and the results of the database search are described in the following sections.

4.2.1.1 National Pollutant Release Inventory

ERIS completed a search of the federal databases for information regarding the National Pollutant Release Inventory (NPRI). This database contains comprehensive national data regarding releases to air, water, or land, and waste transfers for recycling for more than 300 listed substances and identifies information such as the approximate location, type and quantity of contaminant, date of release, and media impacted.

Pinchin reviewed the ERIS report for NPRI information and found no records regarding the Phase One Study Area.

4.2.1.2 Ontario Inventory of PCB Storage Sites

The MECP's Waste Management Branch maintains an inventory of PCB storage sites within Ontario. Ontario Regulation 11/82 and Ontario Regulation 347 (O. Reg. 347), made under the EPA, require the registration of inactive PCB storage equipment and/or disposal sites of PCB waste with the MECP. This database contains information on waste quantities, major and minor sites storing liquid or solid waste, and a waste storage inventory.

ERIS completed a search of the Ontario Inventory of PCB Storage Sites for information regarding PCB storage and found no information regarding the Phase One Study Area.

4.2.1.3 National PCB Inventory

Environment Canada maintains an inventory of in-use PCB-containing equipment at federal, provincial and private facilities in Canada, and of out-of-service PCB-containing equipment and PCB waste owned by the federal government or federally regulated industries.

ERIS completed a search of the National PCB Inventory and found no information regarding the Phase One Study Area.

4.2.1.4 Certificates of Approval

ERIS completed a search of the MECP database for information regarding Certificates of Approval (Cs-of-A). The MECP maintains a database of approved Cs-of-A for Air & Noise, Industrial Sewage,

© 2022 Pinchin Ltd. Page 8 of 37

Municipal & Private Sewage, Waste Management Systems and Renewable Energy Approvals. Prior to November 1, 2011, the MECP mandated that any facility that released emissions to the atmosphere, discharged contaminants to ground or surface water, provided potable water supplies, or stored, transported or disposed of waste, must have a C-of-A before it could operate lawfully. The MECP no longer issues Cs-of-A, which were replaced by Environmental Compliance Approvals (ECAs) as of November 1, 2011. O. Reg. 153/04 indicates that information from the C-of-A database only needs to be obtained for the Phase One Property and properties adjacent to the Phase One Property.

The ERIS search of the C-of-A database identified no information regarding Cs-of-A for the Phase One Property or for properties adjacent to the Phase One Property.

4.2.1.5 Environmental Compliance Approvals, Permits To Take Water and Certificates of Property Use

ERIS completed a search of the MECP database for information regarding ECAs, permits including Permits To Take Water (PTTWs) and Certificates of Property Use (CPUs). O. Reg. 153/04 indicates that information from these databases only needs to be obtained for the Phase One Property and properties adjacent to the Phase One Property. Details regarding these databases are provided in the ERIS report in Appendix G.

The ERIS database search identified no information regarding ECAs, PTTWs or CPUs for the Phase One Property and properties adjacent to the Phase One Property.

4.2.1.6 Inventory of Coal Gasification Plants

ERIS searched the following publications prepared for the MECP by Intera Technologies Inc. for information on industrial sites that formerly operated as coal gasification plants, and industrial sites that produced or used coal tar and other related tars:

- "Inventory of Coal Gasification Plant Waste Sites in Ontario", dated April 1987; and
- "Inventory of Industrial Sites Producing or Using Coal Tar and Related Tars in Ontario", dated November 1988.

The ERIS search yielded no records of former coal gasification plants or the production or use of coal tar and related tars within the Phase One Study Area.

4.2.1.7 Environmental Incidents, Orders, Offences and Spills

ERIS completed a search of the various provincial and federal databases for information regarding environmental incidents, orders, offences and spills. O. Reg. 153/04 indicates that information from these databases only needs to be obtained for the Phase One Property and properties adjacent to the Phase One Property. Details regarding the searched databases are provided in the ERIS report in Appendix G.

© 2022 Pinchin Ltd. Page 9 of 37

The ERIS database search revealed no records of environmental incidents, orders, offences or spills for the Phase One Property and properties adjacent to the Phase One Property.

4.2.1.8 Waste Management Records

Waste Generators

ERIS completed a search of the O. Reg. 347 Waste Generators database for information regarding waste generation. O. Reg. 347 defines a waste generation site as any site, equipment and/or operation involved in the production, collection, handling and/or storage of regulated wastes. A generator of regulated waste is required to register the waste generation site and each waste produced, collected, handled or stored at the site. This database contains the registration number, company name and address of registered generators including the types of hazardous wastes generated. It includes data on waste generating facilities such as drycleaners, waste treatment and disposal facilities, machine shops, electric power distribution, etc. The database search results provide a summary of available waste generation information for the registered sites for all years from 1986 to the present.

O. Reg. 153/04 indicates that information from the Waste Generator database only needs to be obtained for the Phase One Property and properties adjacent to the Phase One Property. However, in addition to the Phase One Property and adjacent off-Site properties, Pinchin reviewed the database for waste generators within 50 m transgradient and 100 m upgradient of the Phase One Property with respect to the inferred groundwater flow direction. The area reviewed will be referred to as the Waste Generator Database Review Area.

The ERIS search of the O. Reg. 347 Waste Generators database found no information regarding the Phase One Property.

A total of 29 properties located within the Phase One Study Area were listed within the database search results as waste generators. Of these waste generators, the following were identified as potential sources of impacts to the Phase One Property based on their location and distance relative to the Phase One Property (i.e., within 75 m and inferred to be hydraulically upgradient or transgradient of the Phase One Property), and the types and quantities of hazardous wastes generated:

• Anchor Air Conditioning, located at 1439 Youville Drive (2021) – waste crankcase oils and lubricants. However, operations at this property are located approximately 20 m east of the Phase One Property and the building at this property is located approximately 40 m northeast of the Phase One property. In addition, this property is situated hydraulically transgradient in relation to the inferred groundwater flow direction from the Phase One Property. Based on the distance between operations at this property and the Phase One Property, as well as the inferred groundwater flow direction, it is Pinchin's opinion that

© 2022 Pinchin Ltd. Page 10 of 37

this property is unlikely to result in potential subsurface impacts at the Phase One Property.

Waste Receivers

ERIS completed a search of the O. Reg. 347 Waste Receivers database for information regarding waste receivers. O. Reg. 347 defines a waste receiving site as any site or facility to which waste is transferred by a waste carrier. A receiver of regulated waste is required to register the waste receiving facility. This database contains registered receivers of regulated wastes, identified by registration number, company name and address, and includes receivers of waste such as landfills, incinerators, transfer stations, PCB storage sites, sludge farms and water pollution control plants.

O. Reg. 153/04 indicates that information from the Waste Receivers database only needs to be obtained for the Phase One Property and properties adjacent to the Phase One Property. However, in addition to the Phase One Property and adjacent off-Site properties, Pinchin reviewed the database for waste generators within 50 m transgradient and 100 m upgradient of the Phase One Property with respect to the inferred groundwater flow direction. The area reviewed will be referred to as the Waste Receivers Database Review Area.

The ERIS search of the O. Reg. 347 Waste Receivers database found no information regarding the Waste Receivers Database Review Area.

4.2.1.9 Fuel Storage Tanks

ERIS completed a search of various private, provincial and federal databases for information regarding chemical storage tanks, as well as private and retail fuel storage tanks. Details regarding the searched databases are provided in the ERIS report in Appendix G.

The ERIS search of the chemical and fuel storage tank databases found no information regarding the Phase One Property.

The ERIS search of the chemical and fuel storage tank databases identified the following other properties within the Phase One Study Area with records of fuel storage tanks:

- 1420 Youville Drive;
- 1430 Youville Drive; and
- 1797 St. Joseph Boulevard.

The 1420 Youville Drive property was listed in the Retail Fuel Storage Tanks database as a "Service Station-Gasoline, Oil & Natural Gas". This property is situated adjacent to the north elevation of the Phase One Property and is situated hydraulically downgradient of the Phase One Property relative to the inferred groundwater flow direction. In addition, based on Pinchin's historical review of aerial photographs

© 2022 Pinchin Ltd. Page 11 of 37

this property has always been developed with an office building and has never operated as an RFO. Based on the above-noted information, it is Pinchin's opinion that this property is unlikely to result in potential subsurface impacts at the Phase One Property and is not considered a PCA.

The 1430 Youville Drive property was listed in the Fuel Storage Tank, Private and Retail Fuel Storage Tank and the Historic Fuel Storage Tank databases, which indicated that one 22,700-Litre (L) steel double-walled gasoline underground storage tank (UST) was installed at this property in 1993. This property is located approximately 40 m north of the Phase One Property and is situated hydraulically downgradient of the Phase One Property relative to the inferred groundwater flow direction. Based on the distance between this property and the Phase One Property, the inferred groundwater flow direction and Pinchin's knowledge of the area, it is Pinchin's opinion that this property is unlikely to result in potential subsurface impacts at the Phase One Property. As such, Pinchin considers that the likelihood of potential impacts to the Phase One Property due to storage tanks on this property is low and this PCA does not result in an APEC at the Phase One Property.

The 1797 St. Joseph Boulevard property was listed in the Fuel Storage Tank database and the Private and Retail Fuel Storage Tanks database indicated that one 30,000 L fibreglass double-walled diesel UST, one 30,000 L fibreglass double-walled gasoline UST, one 60,000 L fibreglass double-walled gasoline UST were installed at this property in 2012. In addition, the Fuel Storage Tank and the Historic Fuel Storage Tank database indicated that there are records from 2007 and 2008 of a 35,000 L steel single walled gasoline UST, two 25,000 L steel single-walled gasoline USTs and a 25,000 L steel single-walled diesel UST were installed in 1986 at this property. This property is located approximately 165 m southeast of the Phase One Property and is situated hydraulically transgradient of the Phase One Property relative to the inferred groundwater flow direction. Based on the distance between this property and the Phase One Property and the inferred groundwater flow direction, it is Pinchin's opinion that this property is unlikely to result in potential subsurface impacts at the Phase One Property. As such, Pinchin considers that the likelihood of potential impacts to the Phase One Property due to storage tanks on this property is low and this PCA does not result in an APEC at the Phase One Property.

4.2.1.10 Notices and Instruments

ERIS completed a search of the provincial Environmental Registry for records pertaining to proposals, decisions, and exceptions regarding policies, Acts, instruments, or regulations that could significantly affect the environment. ERIS also searched the Record of Site Condition database for filed RSCs.

4.2.1.11 Areas of Natural Significance

ERIS reviewed available databases and records to assess whether any parks, wetlands, conservation areas, or other areas of natural significance, are located within the Phase One Study Area. The Area of

© 2022 Pinchin Ltd. Page 12 of 37

Natural & Scientific Interest map is included in the ERIS report in Appendix G. In addition, Pinchin reviewed information provided on the Ministry of Natural Resources and Forestry's (MNRF) Natural Heritage Information Centre (NHIC) website. No areas of natural significance were identified within the Phase One Study Area from these information sources.

4.2.1.12 Landfill Information

ERIS reviewed available private and provincial databases for records of any current or inactive landfills and waste disposal sites within the Phase One Study Area. Details regarding the searched databases are provided in the ERIS report in Appendix E.

The ERIS search of the landfill and waste disposal sites databases found no information regarding the Phase One Study Area.

4.2.2 Ministry of the Environment, Conservation and Parks Freedom of Information Search

The MECP Freedom of Information and Protection of Privacy Office in Toronto, Ontario was contacted to determine if records exist for environmental matters such as orders, spills, previous investigations, prosecutions, registered PCB waste storage sites, waste generators, waste receivers, Cs-of-A and ECAs associated with the Phase One Property.

The search was requested on June 22, 2022. At the time of writing this report, no response had been received from the MECP. When a formal response is received, it will be reviewed by Pinchin. If there is any information that represents a potential issue of environmental concern, a copy of the response will be forwarded to the Client under separate cover. Our conclusions and recommendations may be amended based on this information.

A copy of the MECP request is provided in Appendix F.

4.2.3 Technical Standards and Safety Authority Search

The TSSA is the regulatory body that governs the safe handling and storage of fuel in Ontario. All storage of gasoline, diesel and fuel oil is subject to the Technical Standards and Safety Act. The Technical Standards and Safety Act and its relevant documents and regulations (e.g., *Liquid Fuels Handling Code*, *Ontario Regulation 213/01 – Fuel Oil*, *Ontario Regulation 217/01 – Liquid Fuels*) require that all fuel storage devices such as aboveground storage tanks (ASTs) and USTs be registered with the TSSA.

Pinchin contacted the TSSA to determine whether any ASTs or USTs are, or were, registered for the Phase One Property, and to determine whether any records of regulatory non-compliance exist. A letter response was issued by the TSSA on June 24, 2022, indicating that following a search of the TSSA files, no outstanding instructions, incident reports, fuel oil spills or contamination records, or records of registered ASTs or USTs were found for the Phase One Property or the off-Site properties listed above.

© 2022 Pinchin Ltd. Page 13 of 37

August 29, 2022 Pinchin File: 310936

FINAL

A copy of the TSSA response is provided in Appendix I.

4.2.4 Property Underwriters' Reports and Plans

Property Underwriters' Reports (PURs) provide detailed information on a site-specific basis, including descriptions of building construction, heating sources, production processes, and the presence of any hazardous chemicals or materials which may have been historically stored on the Phase One Property. They also indicate the presence of environmental hazards such as electrical rooms, transformers, boilers and storage tanks. Information provided on Property Underwriters' Plans (PUPs) includes the location, capacity, and contents of aboveground storage tanks (ASTs), USTs, chemical storage and other forms of environmental hazards.

Pinchin contacted Opta to obtain copies of PURs and PUPs related to the Phase One Property. Opta provided Pinchin with copies of the following (see Appendix E):

PURs dated 1989, 1997 and 2004.

Based on Pinchin's review of the 1989, 1997 and 2004 PURs, the following was noted:

- The Site Building was constructed in 1989;
- The occupant of the Phase One Property was Orleans Car Wash, a car wash facility. In addition, a chip truck was located on-Site; and
- Heating is provided by natural gas.

The PURs and PUPs for the Phase One Property did not contain any pertinent information which Pinchin considers to result in PCAs at the Phase One Property.

4.2.5 City Directories

At the time of writing this report, and due to temporary closures of Public Libraries and the Archives of Canada, select City Directories (i.e., Site and listings south of the Site) were not available for Pinchin's review. This represents a potential data gap in the historical documentation review process.

City directories for the years 1991 to 2011 were previously reviewed by Pinchin at the Library and Archives of Canada in Ottawa, Ontario. It should be noted that no city directories were available for the Phase One Property subsequent to 2011.

© 2022 Pinchin Ltd. Page 14 of 37

Based on Pinchin's review of the above-noted city directories, the following PCAs were identified at the Phase One Property:

- An automotive repair facility was listed at 1439 Youville Drive since 2000 and a printing facility was listed at 1439 Youville Drive in 1995. This property is located approximately 15 m east of the Phase One Property and the building at this property is located approximately 60 m northeast of the Phase One Property and the building at this property is located approximately 85 m northeast of the Phase One Property. In addition, this property is situated hydraulically downgradient of the Site relation to the inferred groundwater flow direction. Based on the distance between the building at this property and the Phase One Property and the inferred groundwater flow direction, is it Pinchin's opinion that this property is unlikely to result in potential subsurface impacts at the Phase One Property; and
- An automotive dealership and repair facility was listed at 1438 Youville Drive since 2000. This property is located approximately 135 m north of the Phase One Property and the building at this property is located approximately 185 m north of the Phase One Property. In addition, this property is situated hydraulically downgradient of the Site relative to the inferred groundwater flow direction. Based on the distance between this property and the Site and the inferred groundwater flow direction, it is Pinchin's opinion that this property is unlikely to result in potential subsurface impacts at the Site.

In general, the city directories indicated that the properties in the City Directory Search Area have been historically occupied by residential, commercial and light industrial land uses since approximately 1992. Based on Pinchin's review of the above-noted city directories, no PCAs, including historical dry cleaning operations, RFOs or other operations of potential environmental concern, were identified in the City Directory Search Area.

4.3 Physical Setting Sources

4.3.1 Aerial Photographs

Pinchin reviewed aerial photographs of the Phase One Property and surrounding properties within the Phase One Study Area to assess the potential for historical PCAs. Copies of aerial photographs dated 1945 and 1987 were obtained from the National Air Photo Library in Ottawa, Ontario and reviewed by Pinchin. In addition, digital aerial photographs dated 1958, 1965, 1976, 1991, 1999, 2002, 2007, 2011, 2015 and 2021 were reviewed on the City of Ottawa e-map website (http://maps.ottawa.ca/geoOttawa/) by Pinchin. The 1945 aerial photograph was the earliest available aerial photograph of the Phase One Study Area.

© 2022 Pinchin Ltd. Page 15 of 37

Efforts were made by Pinchin to obtain aerial photographs that:

- Illustrated the period between initial development of the Phase One Property to the present.
- Identified buildings and structures present on the Phase One Property since initial development.
- Identified PCAs within the Phase One Study Area.
- Identified APECs on the Phase One Property.

It should be noted that accurate details could not be determined from some of the aerial photographs due to the large reference scale and the low resolution of the photographs.

A summary of information obtained with respect to the Phase One Property from a review of the available aerial photography is provided in the following table:

Year of Photograph	Phase One Property
1958-1987.	Two buildings are visible on the Phase One Property, both of which are similar in size, shape, and orientation to the structures depicted on the 1947 FIP. The smaller building is located at the north end of the Phase One Property, and the larger structure is located at the south end of the Phase One Property and is similar to the present-day Site Building.
1991-2021.	One building is visible on the Phase One Property which is similar in size, shape and orientation to the present-day Site Building.

A summary of information obtained with respect to the surrounding properties within the Phase One Study Area is provided in the following table:

Year of Photograph	North	East	South	West
1945-1976.	Vacant undeveloped land to beyond 250 m from the Phase One Property.	Vacant undeveloped land followed by agricultural land and associated structures to beyond 250 m from the Phase One Property.	Vacant undeveloped land followed by present-day St. Joseph Boulevard and additional vacant undeveloped land to beyond 250 m from the Phase One Property.	Vacant undeveloped land to beyond 250 m from the Phase One Property.

© 2022 Pinchin Ltd. Page 16 of 37

Phase One Environmental Site Assessment

1400 and 1410 Youville Drive, Ottawa, Ontario Jim Keay Ford Lincoln Sales Ltd.

August 29, 2022 Pinchin File: 310936 FINAL

Year of Photograph	North	East	South	West
1987.	Similar to 1945- 1976; however, a commercial building was evident.	Similar to 1945- 1976; however, present-day Youville Drive, commercial buildings and a commercial/light industrial building were evident.	Similar to 1945- 1976; however, commercial buildings, an RFO and a residential dwelling were evident.	Similar to the 1945- 1976.
1991.	Similar to 1987.	Similar to 1987; however, a commercial building was evident.	Similar to 1987.	Similar to the 1945- 1987.
1999.	Similar to 1987- 1991; however, a commercial building and a commercial/light industrial building were evident, similar to the current configuration.	Similar to 1991.	Similar to 1987- 1991.	A commercial building and associated golf course/driving range was evident, similar to the current configuration.
2002.	Similar to 1999.	Similar to 1991- 1999; however, a commercial building and land under development was evident.	Similar to 1987- 1999.	Similar to 1999.
2007-2021.	Similar to 1999- 2002.	Similar to 2002; however, a commercial/light industrial building was evident, similar to the current configuration.	Similar to 1991- 2002; however, a commercial/light industrial building was evident, similar to the current configuration.	Similar to 1999- 2002.

Based on the aerial photographs reviewed for the Phase One Property and the surrounding area, it appears that the Phase One Property was developed prior to between 1987 and 1991.

The aerial photograph review did not identify any PCAs at the Phase One Property.

© 2022 Pinchin Ltd. Page 17 of 37

The aerial photograph review identified the following PCAs within the Phase One Study Area, outside of the Phase One Property, that are not considered to result in APECs at the Phase One Property:

- A commercial/light industrial building was evident in all aerial photographs since 1999 located approximately 85 m north of the Phase One Property and the building at this property is located approximately 125 m north of the Phase One Property. In addition, this property is situated hydraulically downgradient of the Phase One Property relative to the inferred groundwater flow direction. Based on the distance between this property and the Phase One Property and the inferred groundwater flow direction, it is Pinchin's opinion that this property is unlikely to result in potential subsurface impacts at the Phase One Property;
- A commercial/light industrial building was evident in all aerial photographs since 2007 located approximately 45 m southeast of the Phase One Property and the building at this property is located approximately 70 m southeast of the Phase One Property. In addition, this property is situated hydraulically transgradient of the Phase One Property relative to the inferred groundwater flow direction. Based on the distance between this property and the Phase One Property and the inferred groundwater flow direction, it is Pinchin's opinion that this property is unlikely to result in potential subsurface impacts at the Phase One Property;
- A commercial/light industrial building was evident in all aerial photographs since 2007 located approximately 215 m east of the Phase One Property and the building at this property is located approximately 230 m east of the Phase One Property. In addition, this property is situated hydraulically transgradient of the Phase One Property relative to the inferred groundwater flow direction. Based on the distance between this property and the Phase One Property and the inferred groundwater flow direction, it is Pinchin's opinion that this property is unlikely to result in potential subsurface impacts at the Phase One Property;
- A commercial/light industrial building was evident in all aerial photographs since 2007 located approximately 150 m southeast of the Phase One Property and is situated hydraulically transgradient of the Phase One Property relative to the inferred groundwater flow direction. Based on the distance between this property and the Phase One Property and the inferred groundwater flow direction, it is Pinchin's opinion that this property is unlikely to result in potential subsurface impacts at the Phase One Property; and

© 2022 Pinchin Ltd. Page 18 of 37

• An RFO was evident in all aerial photographs since 1987 located approximately 160 m southeast of the Phase One Property and the USTs at this property are located approximately 175 m southeast of the Phase One Property. In addition, this property is situated hydraulically transgradient of the Phase One Property relative to the inferred groundwater flow direction. Based on the distance between the USTs at this property and the Phase One Property and the inferred groundwater flow direction, it is Pinchin's opinion that this property is unlikely to result in potential subsurface impacts at the Phase One Property.

4.3.2 Topography, Hydrology and Geology

The elevation of the Phase One Property, based on information obtained from the Ontario Base Map series, is approximately 58.8 m above mean sea level (mamsl). The general topography in the local and surrounding areas is generally flat. No bedrock outcrops were observed on-Site or in the surrounding area.

A review of the available physiographical data indicates that the Phase One Property and the surrounding properties located within the Phase One Study Area are located within alluvial deposits consisting of sand, silt and clay, based on a review of previous subsurface investigations. Bedrock is expected to consist of sedimentary rocks consisting of limestone, dolomite, shale, argillite, sandstone, quartzite, and/or grit.

Based on general hydrogeological principles and Pinchin's familiarity with subsurface conditions at and near the Phase One Property and the surrounding properties within the Phase One Study Area, the unconfined groundwater beneath the Phase One Property is expected to flow in an easterly direction. No water bodies are located within the Phase One Study Area, and the nearest surface water body is the Ottawa River located approximately 1.8 kilometres (km) north of the Phase One Property at an elevation of approximately 33.9 mamsl.

4.3.3 Fill Materials

The historical records review provided no information regarding the presence of fill material at the Phase One Property.

Although the Phase One ESA did not identify any historical or current fill material at the Phase One Property, potential future development plans should incorporate the appropriate procedures for the characterization of soils that may require off-Site disposal. Further assessment and/or costs may be incurred through re-development of the Phase One Property and/or change in land use scenarios.

© 2022 Pinchin Ltd. Page 19 of 37

August 29, 2022 Pinchin File: 310936

FINAL

4.3.4 Water Bodies, Areas of Natural Significance and Groundwater Information

No water bodies were identified on the Phase One Property or on surrounding properties within the Phase One Study Area.

A review of the Area of Natural & Scientific Interest map prepared by ERIS (see Appendix E) and information provided on the MNRF's NHIC website did not identify any provincial parks, wetlands, conservation areas, or other areas of natural significance, within the Phase One Study Area.

A review of the municipal plan for the City of Ottawa indicated that the Phase One Study Area is not located in whole or in part within a well head protection area or other designation identified by the City of Ottawa for the protection of groundwater.

The records review did not identify the presence of wells at the Phase One Property that supply water for human consumption or for agricultural purposes. However, the Water Well Information System database search completed by ERIS identified eight water wells used for a domestic water supply at various properties within the Phase One Study Area, outside of the Phase One Property. Details regarding this well are provided in the ERIS report in Appendix E.

4.3.5 Well Records

A search of the Water Well Information System database by ERIS did not identify and water well records for the Phase One Property.

The Water Well Information System database search also identified eight water well records within the Phase One Study Area outside of the Phase One Property. Details regarding these off-Site wells, including stratigraphic information, depth to bedrock and/or depth to the water table, are provided in the ERIS report included in Appendix E.

4.4 Site Operating Records

The Phase One Property is not an Enhanced Investigation Property (see Section 6.3). As such, site operating records were not reviewed as part of the Phase One ESA.

© 2022 Pinchin Ltd. Page 20 of 37

August 29, 2022 Pinchin File: 310936

FINAL

5.0 INTERVIEWS

Pinchin interviewed individuals knowledgeable of the Phase One Property and its history to obtain or confirm information regarding the environmental condition of the Phase One Property. The following individuals provided information regarding the history of the Phase One Property and the surrounding properties within the Phase One Study Area to the best of their knowledge:

Person Interviewed	Relationship to Phase One Property	Date and Place of Interview	Interview Method
Mr. Ron Thibert	Project Manager with Jim Keay Ford Lincoln Sales Ltd. and associated with the Phase One Property	June 16, 2022 (Phase One Property)	In-person interview during Site reconnaissance.

Mr. Ron Thibert was chosen to be interviewed given that he has been associated with the Phase One Property since 1989 and is familiar with the recent operational history of the Phase One Property. Ms. Smith is referred to herein as the "Site Representative", and accompanied the Pinchin representative (Mr. Dave Labelle) during the Site reconnaissance.

Pinchin compared the information obtained from the interviews with information obtained from the historical records. The information provided by the interviewee was corroborated by the available historical records. As such, Pinchin has no concerns regarding the validity of the information provided by the individual interviewed for the Phase One ESA.

With respect to PCAs and APECs, no additional information was obtained from the interviews other than that documented elsewhere in this report.

6.0 SITE RECONNAISSANCE

6.1 General Requirements

A visual assessment of the Phase One Property and the surrounding properties within the Phase One Study Area was conducted for the purpose of identifying the presence of possible PCAs and associated APECs.

The Site reconnaissance was completed on July 16, 2022, by a Pinchin representative (i.e., Mr. Dave Labelle), under the direct supervision of Pinchin's QP overseeing this project. Mr. Labelle is a Project Technologist with more than three years of environmental consulting experience. Pinchin visited the Phase One Property and surrounding properties within the Phase One Study Area to document

© 2022 Pinchin Ltd. Page 21 of 37

environmental conditions. During the Site reconnaissance, Pinchin viewed all accessible areas within the Phase One Property and viewed publicly-accessible portions of the adjacent lands for the presence of actual or potential issues of environmental concern.

The Site reconnaissance was conducted between the hours of 9:00 AM and 11:00 PM. During the Site reconnaissance, the weather was clear and sunny, and the ambient temperature was approximately 22° Celsius with no breeze. The Phase One Property reconnaissance was conducted on foot and consisted of a full walk-through of the Phase One Property. There were no access restrictions for Pinchin for the Phase One Property with the exception of the rooftops, which could not be accessed at the time of the Site reconnaissance. At the time of the Site reconnaissance, the Phase One Property was occupied by a commercial self-serve car wash operation.

Photographs taken during the Site reconnaissance that illustrate the Phase One Property and Phase One Study Area are provided in Appendix B.

6.2 Specific Observations at Phase One Property

6.2.1 Description of Buildings and Structures

During the Site reconnaissance, Pinchin observed three buildings/structures on the Phase One Property. The building consisted of a single-storey commercial building (Site Building). The Site Representative reported that the Site Building were constructed in approximately 1989. In addition, a chip truck is located adjacent to the east elevation of the Site Building.

6.2.2 Description of Below-Ground Structures

There were no below-ground structures present on the Phase One Property at the time of the Site reconnaissance.

6.2.3 Description of Tanks

During the Site reconnaissance, Pinchin did not observe any tanks on the Phase One Property for the purpose of either fuel dispensing or storage, or other unidentified substance storage.

6.2.4 Potable and Non-Potable Water Sources

During the Site reconnaissance, Pinchin did not observe potable or non-potable water sources at the Phase One Property. The Phase One Property is serviced by a municipal water supply via underground piping running west from Youville Drive beneath the Site Building.

6.2.5 Description and Location of Underground Utilities

A number of underground utilities were observed at the Phase One Property, including natural gas, telephone and electrical lines, and municipal water, storm and sanitary sewer lines.

© 2022 Pinchin Ltd. Page 22 of 37

The natural gas, telephone, electrical, water and sanitary sewer services enter the Site Building via underground lines running from Youville Drive beneath the east side of the Site Building. Stormwater is captured via a catch basin in the parking lot and directed east via underground piping to a main storm sewer line under Youville Drive.

6.2.6 Entry and Exit Points

The main man-door entry/exit point for customers of the Site Building is located on the west elevation of the Site Building adjacent to the parking area. A second entry/exit point to the Site Building is located on the south elevation of the Site Building.

6.2.7 Details of Heating System

During the Site reconnaissance, Pinchin observed natural gas-fired radiant in-floor heating and a natural gas-fired suspended heater.

6.2.8 Details of Cooling System

During the Site reconnaissance, Pinchin did not observe any cooling systems.

6.2.9 Details of Drains, Pits and Sumps

Several drains are located in each bay of the car wash facility that captures the runoff water during the car wash process. The drains are not considered to be a PCA.

6.2.10 Unidentified Substances within Buildings and Structures

During the Site reconnaissance, Pinchin did not observe any unidentified substances or storage containers holding unidentified substances at the Phase One Property. Medium volumes of various cleaning solutions were stored in their original containers on shelves within the storage room of the Site Building. No bulk liquid storage was observed on-Site.

6.2.11 Details of Staining and Corrosion

During the Site reconnaissance, Pinchin did not observe any areas of staining or corrosion inside the Site Building.

6.2.12 Details of On-Site Wells

No water supply or groundwater monitoring wells were observed to be on or within the Phase One Property. No water supply or groundwater monitoring wells were reported by the Site owner to have been on-Site, prior to, or during their occupancy.

© 2022 Pinchin Ltd. Page 23 of 37

August 29, 2022 Pinchin File: 310936

FINAL

6.2.13 Details of Sewage Works

During the Site reconnaissance, Pinchin did not observe any sewage works or evidence of sewage disposal on the Phase One Property, with the exception of a main sanitary sewer pipe that reportedly exits through the south portion of the Site Building and connects to the municipal sewer under Youville Drive.

6.2.14 Details of Ground Cover

During the Site reconnaissance, Pinchin visually inspected the Phase One Property ground cover. Vegetated areas are located along the boundaries of the Phase One Property. The remainder of the Phase One Property exterior consists of an asphalt-paved driveway, gravel parking/storage area, access routes and parking areas.

6.2.15 Details of Current or Former Railways

No current or former railway infrastructure was observed on the Phase One Property.

6.2.16 Areas of Stained Soil, Vegetation and Pavement

During the Site reconnaissance, Pinchin did not observe any areas of stained soil, vegetation or pavement on the Phase One Property.

6.2.17 Areas of Stressed Vegetation

During the Site reconnaissance, Pinchin did not observe any areas of stressed vegetation on the Phase One Property. Significant quantities of vegetation were not observed on-Site.

6.2.18 Areas of Fill and Debris Materials

No obvious areas where fill material or debris have been placed or graded were observed by Pinchin at the Phase One Property.

6.2.19 Potentially Contaminating Activities

A PCA is defined by O. Reg. 153/04 as a "use or activity set out in Column A of Table 2 of Schedule D that is occurring or has occurred in a Phase One Study Area" including the Phase One Property.

The following PCA was observed on the Phase One Property during the Site reconnaissance:

 Item 55 – Transformer Manufacturing, Processing and Use (three pole-mounted oilcooled transformers are located on the east portion of the Phase One Property).

6.2.20 Unidentified Substances Outside Buildings and Structures

During the Site reconnaissance, Pinchin did not observe any unidentified substances or storage containers holding unidentified substances on the exterior of the Phase One Property.

© 2022 Pinchin Ltd. Page 24 of 37

6.2.21 Surrounding Land Uses

During the Site reconnaissance, Pinchin conducted a visual assessment of publicly-accessible portions of the Phase One Study Area for the presence of PCAs. The properties in the Phase One Study Area have various land uses, including residential, commercial and light industrial. Land use types within the Phase One Study Area are presented on Figure 3.

The following table summarizes the land use on adjacent properties at the time of the Site reconnaissance:

Direction Relative to Phase One Property	Location Relative to Inferred Groundwater Flow Direction	Description of Property Use	Property Use	Potential Contribution to PCA and/or APEC
North.	Downgradient.	Commercial buildings followed by an automotive dealership/repair facility to beyond 250 m from the Phase One Property.	Community/ light industrial.	Jim Keay Ford is considered a PCA; however, is not considered to result in an APEC at the Phase One Property given that this property is located approximately 85 m north of the Phase One Property and is situated hydraulically downgradient of the Phase One Property relative to the inferred groundwater flow direction.

© 2022 Pinchin Ltd. Page 25 of 37



Phase One Environmental Site Assessment

1400 and 1410 Youville Drive, Ottawa, Ontario Jim Keay Ford Lincoln Sales Ltd.

August 29, 2022 Pinchin File: 310936 FINAL

Direction Relative to Phase One Property	Location Relative to Inferred Groundwater Flow Direction	Description of Property Use	Property Use	Potential Contribution to PCA and/or APEC
South.	Upgradient.	A commercial building followed by an automotive dealership/repair facility, a commercial building, an RFO, St. Joseph Boulevard, a residential dwelling and vacant undeveloped land to beyond 250 m from the Phase One Property.	Vacant/ residential/ commercial/ light industrial.	Pathway Hyundai and Ultramar are PCAs; however, are not considered to result in APECs at the Phase One Property given that they are located more than 45 m southeast of the Phase One Property and are situated hydraulically transgradient of the Phase One Property relative to the inferred groundwater flow direction.
East.	Transgradient.	Youville Drive followed by commercial buildings and an automotive dealership/repair facility to beyond 250 m from the Phase One Property.	Commercial/ light industrial.	Orleans Dodge Chrysler Jeep Ram Sales is considered a PCA; however, is not considered to result in an APEC at the Phase One Property given that this property is located approximately 200 m east of the Phase One Property and is situated hydraulically transgradient of the Phase One Property relative to the inferred groundwater flow direction.
West.	Transgradient.	A golf range/course to beyond 250 m from the Phase One Property.	Commercial.	Land uses are not considered to represent PCAs.

© 2022 Pinchin Ltd. Page 26 of 37

No additional PCAs were observed at the time of the Site reconnaissance within the rest of the Phase One Study area.

6.3 Enhanced Investigation Property

O. Reg. 153/04 defines an "Enhanced Investigation Property" as a property that is being used or has been used, in whole or in part, in the following manner:

- For an industrial use or;
- For any of the following commercial uses:
 - As a garage;
 - As a bulk liquid dispensing facility, including a gasoline outlet; or
 - For the operation of dry-cleaning equipment.

The findings of this Phase One ESA have not documented any of the above land uses as occurring at the Phase One Property, and the Phase One Property is therefore not an Enhanced Investigation Property.

6.4 Written Description of Investigation

The Phase One ESA completed by Pinchin included investigations of the Phase One Property and the Phase One Study Area outside of the Phase One Property pursuant to Sections 13 and 14 of Schedule D of O. Reg.153/04. The main objective of these investigations was to identify PCAs at the Phase One Property or within the Phase One Study Area outside of the Phase One Property that could have resulted in APECs at the Phase One Property.

6.4.1 Phase One Property

The investigation of the Phase One Property consisted of the following components:

- Review of available historical records, including previous environmental reports, ERIS
 regulatory search, information obtained through MECP FOI and TSSA requests, PURs,
 city directories and aerial photographs;
- A Site reconnaissance completed on June 16, 2022, by Mr. Dave Labelle of Pinchin that included an assessment of structures at the Phase One Property and the exterior of the Phase One Property;
- Interviews with individuals knowledgeable of the history and operations at the Phase One Property; and
- Review of mapping provided by ERIS and information provided on-line by the MNRF for the presence of areas of natural significance.

© 2022 Pinchin Ltd. Page 27 of 37

Pinchin's investigation of the Phase One Property identified the following PCA:

 Item 55 – Transformer Manufacturing, Processing or Use (pole-mounted transformers located on the east portion of the Phase One Property).

No areas of natural significance were identified at the Phase One Property.

Pinchin's investigation did not identify the presence of wells at the Phase One Property that currently supply water for human consumption or for agricultural purposes.

6.4.2 Phase One Study Area Outside of Phase One Property

The investigation of the Phase One Study Area outside of the Phase One Property consisted of the following components:

- Review of available historical records, including previous environmental reports, ERIS regulatory search, city directories and aerial photographs;
- Visual inspection of properties from publicly-accessible areas for evidence of PCAs and water bodies; and
- Review of mapping provided by ERIS and information provided on-line by the MNRF for the presence of areas of natural significance.

A total of five PCAs were identified within the Phase One Study Area outside of the Phase One Property. These PCAs are not considered to result in APECs at the Phase One Property given the distance from the PCAs to the Phase One Property, their downgradient or transgradient locations relative to the inferred groundwater flow direction in the Phase One Study Area and/or the nature of operations and potential contaminants related to these operations.

No areas of natural significance were identified within the Phase One Study Area outside of the Phase One Property.

Pinchin's investigation did not identify the presence of wells within the Phase One Study Area that currently supply water for human consumption or for agricultural purposes.

Plans identifying the locations of the off-Site PCAs for this Phase One ESA are provided in Figures 3.

© 2022 Pinchin Ltd. Page 28 of 37

August 29, 2022 Pinchin File: 310936

FINAL

7.0 REVIEW AND EVALUATION OF INFORMATION

7.1 Current and Past Uses

The following table is a summary of the current and past land uses of the Phase One Property:

Year	Name of Owner	Description of Property Use	Property Use	Other Observations from Aerial Photographs, FIPs, city directories, etc.
Prior to 1989.	Assumed Crown.	Assumed vacant and/or agricultural.	Agriculture or vacant (unused).	A review of a previous environmental report and aerial photographs indicated that the Phase One Property was not developed prior to 1989 and was assumed to be vacant undeveloped land prior to the construction of the Site Building.
1989- present.	Orleans Car Wash, and 2167659 Ontario Inc.	Institutional.	Commercial.	The 1991 aerial photographs depicted the Phase One Property was developed with a commercial building, similar in size and configuration to the Site Building. In addition, 1998 and 2004 PURs depicted the Phase One Property was developed with a commercial building similar in size and configuration of the current Site Building in 1989. No other information was gathered by Pinchin that would indicate other former occupants of the Site (i.e., commercial, industrial, etc.).

© 2022 Pinchin Ltd. Page 29 of 37

To the best of Pinchin's knowledge, the Phase One Property was undeveloped until the construction of the Site Building in approximately 1989. The usage of the Phase One Property prior to the construction of the Site Building in 1989 is inferred to have consisted of a commercial building. The Site Building has always been occupied by a car wash facility, as per information gathered from the Site Representative, PURs, aerial photographs and the configuration of the Site Building.

It is Pinchin's opinion that the date of the first developed use of the Phase One Property is approximately 1989, with the construction of the Site Building on the Phase One Property. The date of the first developed use of the Phase One Property was determined through a review of aerial photographs, PURs, previous environmental reports and information provided by the Site Representative. No other historical records were available to Pinchin that provided information for determining the date of first developed use of the Phase One Property.

7.2 Potentially Contaminating Activities

The following PCA, as defined by O. Reg. 153/04, were documented by Pinchin to have occurred at the Phase One Property:

• PCA #1 (Item 55 – Transformer Manufacturing, Processing and Use): Three pole-mounted oil-cooled transformers (owned by Hydro Ottawa) are located on the east portion of the Phase One Property). During Pinchin's Site reconnaissance, no evidence of leakage was observed in the vicinity of the transformers, and no former issues/spills were reported for this transformer. In addition, any issues associated with this transformer would be the responsibility of Hydro Ottawa. As such, it is Pinchin's opinion that this PCA does not represent an APEC at the Phase One Property.

The following PCA, as defined by O. Reg. 153/04, was documented by Pinchin to have occurred at the Phase One property and within the Phase One Study Area, outside of the Phase One Property:

• PCA #2 (Item 52 – Storage, maintenance, fuelling and repair of equipment, vehicles, and material used to maintain transportation systems): An automotive dealership/repair facility is located approximately 45 m southeast of the Phase One Property and the building at this property is located approximately 70 m southeast of the Phase One Property. In addition, this property is situated hydraulically transgradient of the Phase One Property relative to the inferred groundwater flow direction. Based on the distance between this property and the Phase One Property and the inferred groundwater flow direction, it is Pinchin's opinion that this property is unlikely to result in potential subsurface impacts at the Phase One Property. As such, it is Pinchin's opinion that this PCA does not represent an APEC at the Phase One Property;

© 2022 Pinchin Ltd. Page 30 of 37

- PCA #3 (Item 52 Storage, maintenance, fuelling and repair of equipment, vehicles, and material used to maintain transportation systems): An automotive dealership/repair facility is located approximately 85 m north of the Phase One Property and the building at this property is located approximately 125 m north of the Phase One Property. In addition, this property is situated hydraulically downgradient of the Phase One Property relative to the inferred groundwater flow direction. Based on the distance between this property and the Phase One Property and the inferred groundwater flow direction, it is Pinchin's opinion that this property is unlikely to result in potential subsurface impacts at the Phase One Property. As such, it is Pinchin's opinion that this PCA does not represent an APEC at the Phase One Property;
- PCA #4 (Item 52 Storage, maintenance, fuelling and repair of equipment, vehicles, and material used to maintain transportation systems): An automotive dealership/repair facility is located approximately 215 m east of the Phase One Property and the building at this property is located approximately 230 m east of the Phase One Property. In addition, this property is situated hydraulically transgradient of the Phase One Property relative to the inferred groundwater flow direction. Based on the distance between this property and the Phase One Property and the inferred groundwater flow direction, it is Pinchin's opinion that this property is unlikely to result in potential subsurface impacts at the Phase One Property. As such, it is Pinchin's opinion that this PCA does not represent an APEC at the Phase One Property;
- PCA #5 (Item 52 Storage, maintenance, fuelling and repair of equipment, vehicles, and material used to maintain transportation systems): An automotive repair facility is located approximately 150 m southeast of the Phase One Property and is situated hydraulically transgradient of the Phase One Property relative to the inferred groundwater flow direction. Based on the distance between this property and the Phase One Property and the inferred groundwater flow direction, it is Pinchin's opinion that this property is unlikely to result in potential subsurface impacts at the Phase One Property. As such, it is Pinchin's opinion that this PCA does not represent an APEC at the Phase One Property; and

© 2022 Pinchin Ltd. Page 31 of 37



In addition, this property is situated hydraulically transgradient of the Phase One Property relative to the inferred groundwater flow direction. Based on the distance between the USTs at this property and the Phase One Property and the inferred groundwater flow direction, it is Pinchin's opinion that this property is unlikely to result in potential subsurface impacts at the Phase One Property. As such, it is Pinchin's opinion that this PCA does not represent an APEC at the Phase One Property.

No additional PCAs as defined by O. Reg. 153/04 were identified by Pinchin within the Phase One Study Area.

7.3 Areas of Potential Environmental Concern

No APECs as defined by O. Reg. 153/04 were identified by Pinchin at the Phase One Property.

The rationale used by the QP in assessing the available information to determine whether PCAs exist or have existed within the Phase One Study Area, including the Phase One Property, that represent an APEC at the Phase One Property has been provided in the preceding report sections. In general, the potential for environmental impacts to the Phase One Property was evaluated using a combined probability for a source to contaminate, and the ability of contaminants to migrate on, or to the Phase One Property. For example, a gasoline UST located on the Phase One Property, or on a property in close proximity and/or upgradient of the Phase One Property, would exhibit a high potential for contamination (and is therefore considered a PCA resulting in an APEC at the Phase One Property) since gasoline is highly mobile in the subsurface. In contrast, shallow soil/fill with metals impacts located on a property adjacent to the Phase One Property would be considered to have a low potential for contamination given that metals generally have low mobility in the subsurface (and would not be considered a PCA resulting in an APEC at the Phase One Property). Furthermore, non-adjacent properties with PCAs located downgradient or transgradient of the Phase One Property generally do not result in APECs at the Phase One Property. Groundwater is the media through which contaminants typically migrate from property to property, and if the source of the contaminant is downgradient or transgradient of the Phase One Property, contaminated groundwater from this source cannot migrate to the Phase One Property and the downgradient or transgradient PCA would not be considered to result in an APEC at the Phase One Property.

© 2022 Pinchin Ltd. Page 32 of 37

The evaluation of the presence/absence of APECs at the Phase One Property was based upon the analysis of available documents, records and drawings, and personal interviews. In evaluating the Phase One Property and Phase One Study Area, Pinchin has relied in good faith on information provided by other individuals or sources as noted in this report. Pinchin has assumed that the information provided is factual and accurate, and has no reason to believe that any of the information provided in the available documentation or obtained through interviews is not factual or inaccurate.

Pinchin is not aware of any additional information that would alter the conclusions regarding the presence/absence of APECs at the Phase One Property.

7.4 Phase One Conceptual Site Model

A conceptual site model (CSM) has been created to provide a summary of the findings of the Phase One ESA. The Phase One CSM is summarized in Figures 1 through Figure 3, which illustrate the following features within the Phase One Study Area, where present:

- Existing buildings and structures;
- Water bodies located in whole or in part within the Phase One Study Area;
- Areas of natural significance located in whole or in part within the Phase One Study Area
- Drinking water wells located at the Phase One Property
- Land use of adjacent properties;
- Roads within the Phase One Study Area;
- PCAs within the Phase One Study Area, including the locations of tanks; and
- APECs at the Phase One Property.

The following provides a narrative summary of the Phase One CSM:

• The Phase One Property is a rectangular-shaped parcel of land approximately 0.93 acres (0.38 hectares) in size located on the west of Youville Drive, approximately 175 m north of the intersection of Youville Drive and St. Joseph Boulevard in the City of Ottawa. The Phase One Property is improved with a commercial car wash building (Site Building) that occupies the central portion of the Phase One Property. The Phase One Property has been used for car wash purposes since initial development in 1989. There is no record of industrial use or of a commercial use (e.g., garage, bulk liquid dispensing facility or dry cleaner) that would require classifying the Phase One Property as an Enhanced Investigation Property;

© 2022 Pinchin Ltd. Page 33 of 37

- No water bodies were identified within the Phase One Study Area. The nearest water body is the Ottawa River, which is located approximately 1.8 m kilometres north of the Phase One Property;
- No areas of natural significance were identified within the Phase One Study Area;
- No drinking water wells were located on the Phase One Property;
- Youville Drive is located adjacent to the east of the Phase One Property. The adjacent
 properties to the north, south and west of the Phase One Property are commercial
 buildings. The historical information shows no record of any previous use of the adjacent
 properties other than for possible agricultural purposes;
- A total of six PCAs were identified within the Phase One Study Area, consisting of one PCA at the Phase One Property and five PCAs within the Phase One Study Area, outside of the Phase One Property. As shown on Figure 3, three automotive dealership/repair facilities (i.e., 1375 Youville Drive, 1438 Youville Drive and 1465 Youville Drive), one RFO (i.e., 1797 St. Joseph Boulevard) and an automotive repair facility (i.e., 1807 St. Joseph Boulevard). Groundwater flow within the Phase One Study Area is interpreted to be to the north towards the Ottawa River and these off-Site PCAs are inferred to be down/transgradient of the Phase One Property. Given that these PCAs are located at down/transgradient properties that are at least 45 m from the Phase One Property, these off-Site PCAs are not considered to result in APECs at the Phase One Property;
- The Phase One Property and the surrounding properties located within the Phase One Study Area are located within alluvial deposits consisting of sand, silt and clay, based on a review of previous subsurface investigations. Bedrock is expected to consist of sedimentary rocks consisting of limestone, dolomite, shale, argillite, sandstone, quartzite, and/or grit; and
- The Phase One Property and surrounding area is relatively flat with little relief. Local groundwater flow is inferred to be to the north, based on the location of the Ottawa River.

There were no deviations from the Phase One ESA requirements specified in O. Reg. 153/04 or absence of information that have resulted in uncertainty that would affect the validity of the Phase One CSM.

© 2022 Pinchin Ltd. Page 34 of 37

8.0 CONCLUSIONS

Based on the findings of this Phase One ESA, Pinchin identified one PCA at the Phase One Property (i.e., on-Site) and five PCAs within the Phase One Study Area outside of the Phase One Property (i.e., off-Site). The PCAs are not considered to result in APECs at the Phase One Property given observations made during Pinchin's Site reconnaissance and/or previous work completed at the Phase One Property and/or their distance from the Phase One Property. As such, it is Pinchin's opinion that the Phase One Property is suitable for the intended Site Plan Approval application at the Phase One Property based only on the completion of this Phase One ESA report.

It should be noted that the references and sources for the information used in evaluating the Phase One Property are provided in the relevant sections of this report. Specific references are also summarized in Section 9.0.

8.1 Signatures

This Phase One ESA was undertaken under the supervision of Scott Mather, P.Eng, QP_{ESA} in accordance with the requirements of O. Reg. 153/04 to support the filing of an RSC for the Phase One Property. The conclusions and recommendations provided in this report represent the best judgement of the assessor based on the Site conditions observed on June 16, 2022, and a review of available historical information and information obtained from interviews.

This report has been issued without having received a response to a request for information from the MECP. Pinchin reserves the right to amend our conclusions and recommendations based on information obtained from the regulatory agencies.

We trust that the information provided in this report meets your current requirements.

8.2 Terms and Limitations

This Phase One ESA was performed in order to identify potential issues of environmental concern associated with the property located at 1400 and 1410 Youville Drive in Ottawa, Ontario (Site), at the time of the Site reconnaissance. This Phase One ESA was performed in general compliance with currently acceptable practices for environmental site investigations, and specific Client requests, as applicable to this Site. This report was prepared for the exclusive use of Jim Keay Ford Lincoln Sales Ltd., (Client), subject to the terms, conditions and limitations contained within the duly authorized proposal for this project. Any use which a third party makes of this report, or any reliance on or decisions to be made based on it, is the sole responsibility of such third parties. Pinchin accepts no responsibility for damages suffered by any third party as a result of decisions made or actions conducted.

© 2022 Pinchin Ltd. Page 35 of 37

If additional parties require reliance on this report, written authorization from Pinchin will be required. Such reliance will only be provided by Pinchin following written authorization from the Client. Pinchin disclaims responsibility of consequential financial effects on transactions or property values, or requirements for follow-up actions and costs. No other warranties are implied or expressed. Pinchin will not provide results or information to any party unless disclosure by Pinchin is required by law.

The information provided in this report is based upon analysis of available documents, records and drawings, and personal interviews. In evaluating the Site, Pinchin has relied in good faith on information provided by other individuals noted in this report. Pinchin has assumed that the information provided is factual and accurate. In addition, the findings in this report are based, to a large degree, upon information provided by the current owner/occupant. Pinchin accepts no responsibility for any deficiency, misstatement or inaccuracy contained in this report as a result of omissions, misinterpretations or fraudulent acts of persons interviewed or contacted, or contained in reports that were reviewed. The scope of work for this Phase One ESA did not include a visual or intrusive investigation for designated substances (e.g., asbestos, mould, PCB-containing electrical equipment, etc.) and, therefore, these materials may be present at the Site.

Pinchin makes no other representations whatsoever, including those concerning the legal significance of its findings, or as to other legal matters touched on in this report, including, but not limited to, ownership of any property, or the application of any law to the facts set forth herein. With respect to regulatory compliance issues, regulatory statutes are subject to interpretation and these interpretations may change over time.

Ontario Regulation 153/04 does not apply to environmental auditing or environmental management systems. Therefore, with respect to Site operations and conditions, compliance with applicable federal, provincial or municipal acts, regulations, laws and/or statutes was not evaluated as part of the Phase One ESA.

9.0 REFERENCES

The following documents, persons or organizations provided information used in this report:

- Project Manager with Jim Keay Ford Lincoln Sales Ltd. and associated with the Site since 1989.
- ERIS report entitled "1400 and 1410 Youville Drive, Ottawa, Ontario", dated
 June 16, 2022 (ERIS Project # 22060901021).
- Opta Information Intelligence "1400 and 1410 Youville Drive, Ottawa, Ontario", and dated
 June 16, 2022 (Opta Order ID: 110634).

© 2022 Pinchin Ltd. Page 36 of 37

- The Atlas of Canada Surficial Materials:
 http://atlas.nrcan.gc.ca/site/english/maps/environment/land/surficialmaterials/1
- The Atlas of Canada Bedrock Geology:
 http://atlas.gc.ca/site/english/maps/archives/3rdedition/environment/land/016?w=4&h=4&l=6&r=4&c=12.
- Toporama Topographic Maps:
 http://atlas.gc.ca/site/english/maps/topo/map.
- Canadian Centre for Occupational Health & Safety:
 http://www.ccohs.ca/oshanswers/phys_agents/radon.html.
- Canadian Standards Association (CSA) Standard. CSA Z768-01, Phase I Environmental Site Assessment, Canadian Standards Association International, November 2001, reaffirmed in 2016.
- National Air Photo Library, Ottawa, Ontario.
- Library and Archives of Canada, Ottawa, Ontario.
- Technical Standards & Safety Authority.
- The City of Ottawa.
- Ministry of the Environment, Conservation and Parks.
- MECP Brownfields Environmental Site Registry.
- Google Earth™.
- Health Canada. "Cross-Canada Survey of Radon Concentrations in Homes Final Report", dated March 2012.
- "Phase I Environmental Site Assessment, 1400 and 1410 Youville Drive, Ottawa, Ontario", prepared by Jacques Whitford Ltd. for Jim Keay Ford Lincoln, and dated March 31, 2008.

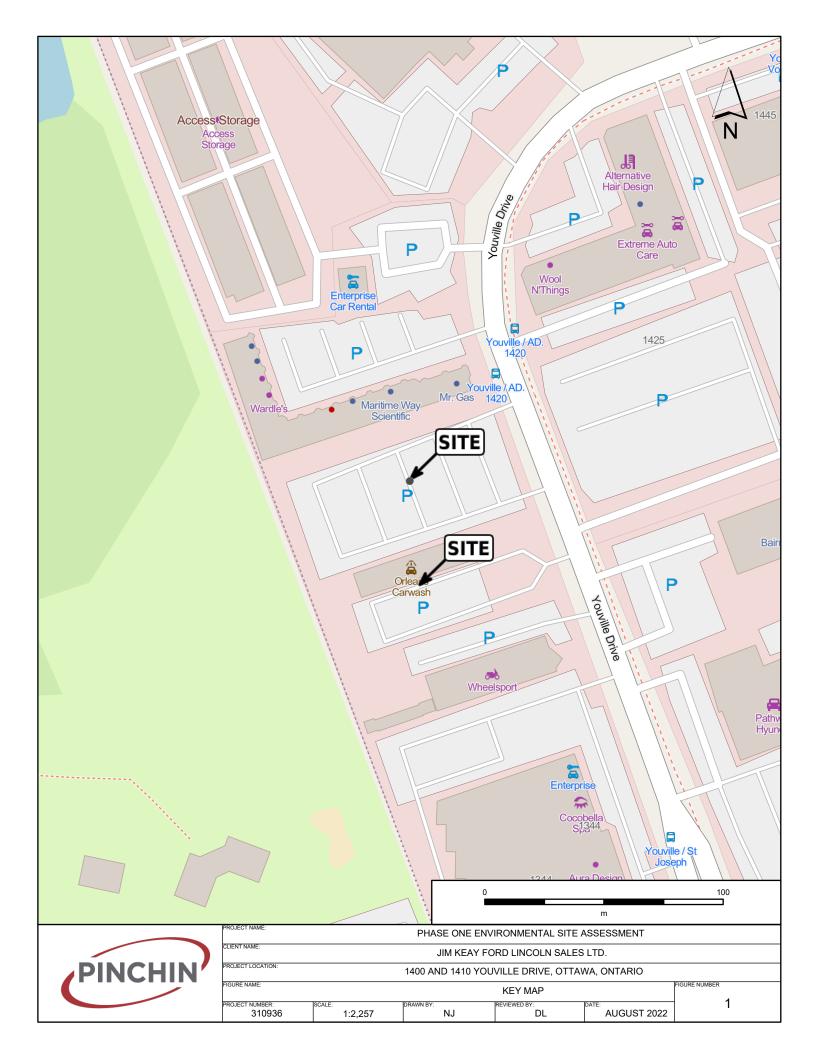
310936 Phase One ESA 1400 & 1410 Youville Dr Ottawa Jim Keay

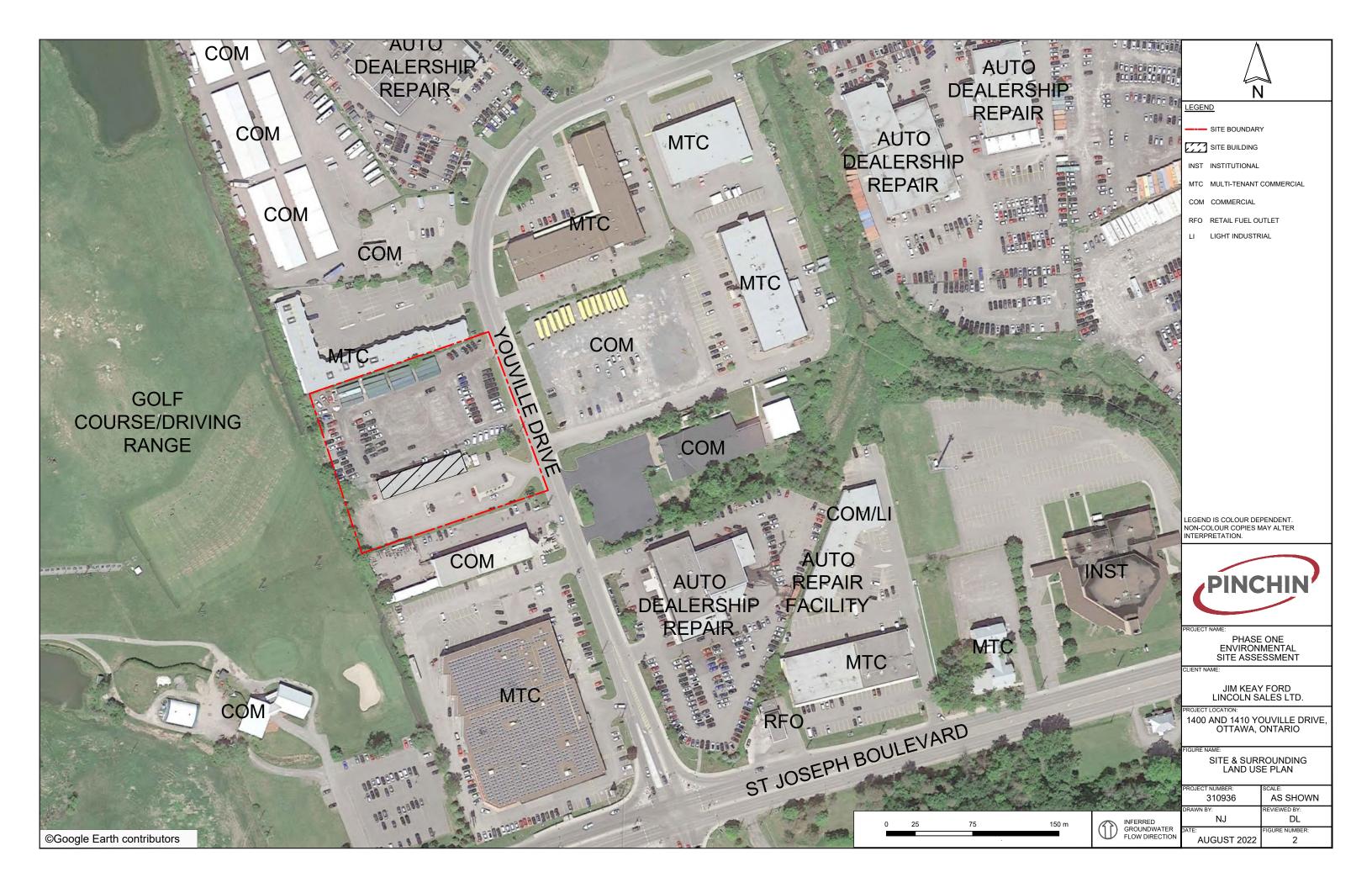
Template: Master Report for RSC Phase One ESA Report, EDR, October 16, 2020

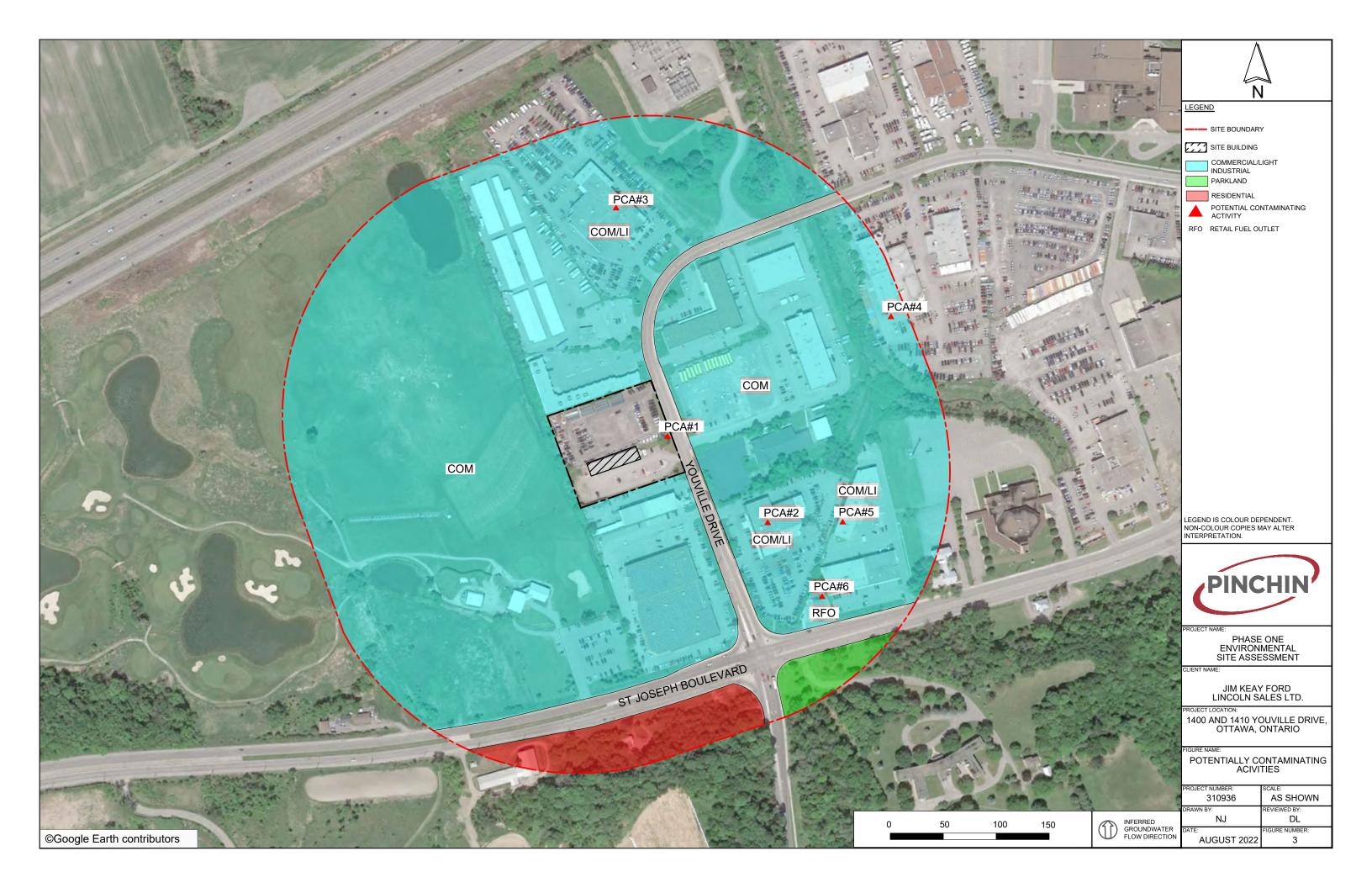
© 2022 Pinchin Ltd. Page 37 of 37

10.0 APPENDICES

APPENDIX A Figures







APPENDIX B Photographs





Photo 1 – Site Building (north elevation).



Photo 2 – Site Building (south elevation).

© 2022 Pinchin Ltd. Page 1 of 4

PINCHIN





Photo 3 – Site Building and chip truck (east elevation).



Photo 4- Site Building (west elevation).

© 2022 Pinchin Ltd. Page 2 of 4





Photo 5 – Property located north of the Phase One Property.



 ${\bf Photo}~{\bf 6-Property~located~south~of~the~Phase~One~Property.}$

© 2022 Pinchin Ltd. Page 3 of 4





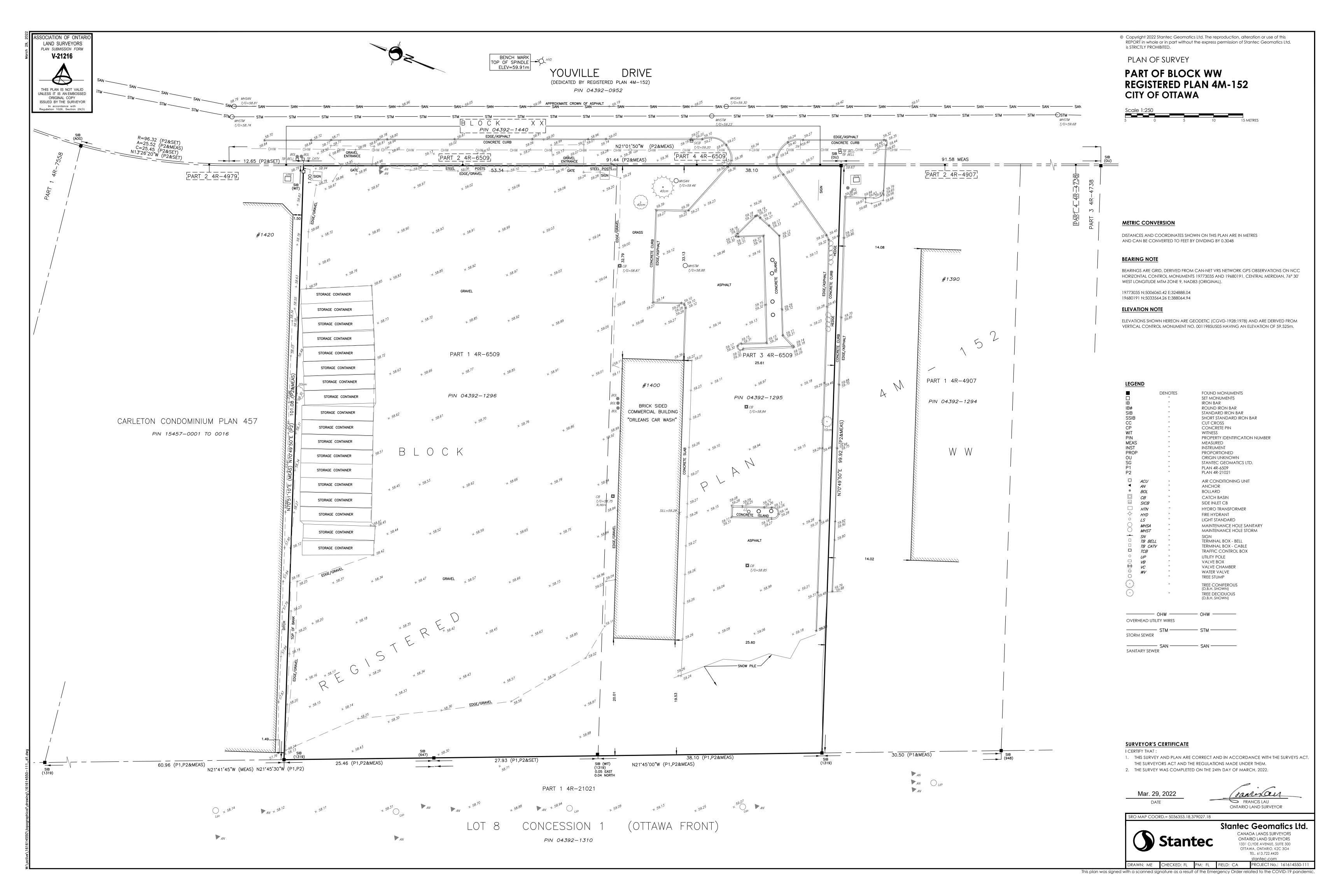
Photo 7 – Properties located east of the Phase One Property.



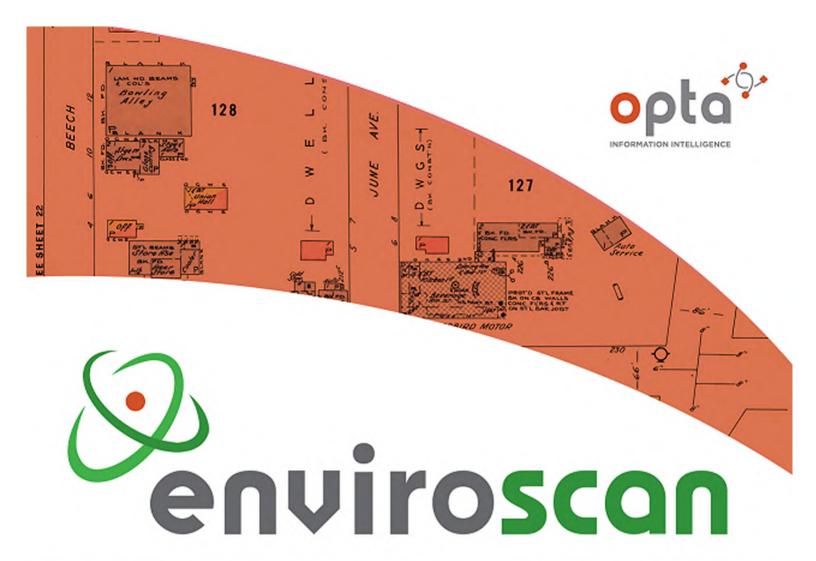
Photo 8 – Property located west of the Phase One Property.

© 2022 Pinchin Ltd. Page 4 of 4

APPENDIX C
Survey Plan



APPENDIX D
Opta Records









An SCM Company

175 Commerce Valley Drive W Markham, Ontario L3T 7Z3

T: 905-882-6300 W: www.optaintel.ca

Report Completed By:

Stephanie

Site Address:

1400 1410 Youville Drive Orleans ON Requested by:

Project No:

22060901021 Opta Order ID:

110634

Requested by: Eleanor Goolab

ERIS

Date Completed:

6/16/2022 9:10:54 AM

Page: 2

Project Name: 1400 and 1410 Youville Drive Ottawa Ontario

Project #: 22060901021

ENVIROSCAN Report

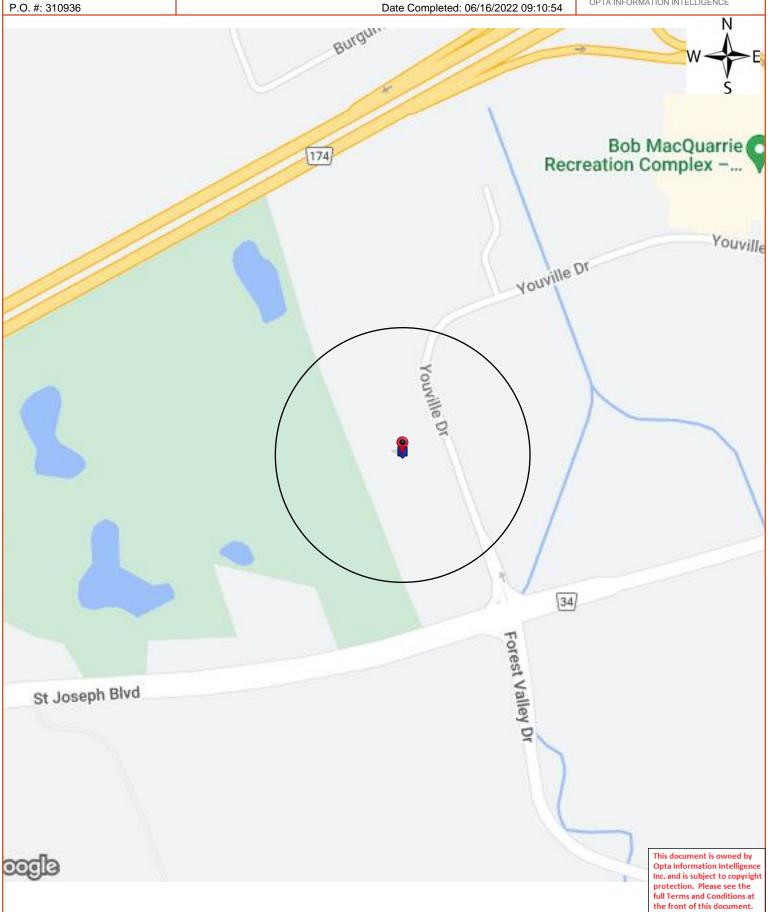
Search Area: 1400 1410 Youville Drive Orleans ON

Requested by:

Eleanor Goolab Date Completed: 06/16/2022 09:10:54



OPTA INFORMATION INTELLIGENCE



Page: 3

Project Name: 1400 and 1410 Youville Drive Ottawa Ontario

Project #: 22060901021 P.O. #: 310936

ENVIROSCAN Report

Opta Historical Environmental Services Enviroscan Terms and Conditions

Requested by: Eleanor Goolab Date Completed: 06/16/2022 09:10:54



OPTA INFORMATION INTELLIGENCE

Opta Historical Environmental Services Enviroscan Terms and Conditions

Report

The documents (hereinafter referred to as the "Documents") to be released as part of the report (hereinafter referred to as the "Report") to be delivered to the purchaser as set out above are documents in Opta's records relating to the described property (hereinafter referred to as the "Property"). Opta makes no representations or warranties respecting the Documents whatsoever, including, without limitation, with respect to the completeness, accuracy or usefulness of the Documents, and does not represent or warrant that these are the only plans and reports prepared in association with the Property or in Opta's possession at the time of Report delivery to the purchaser. The Documents are current as of the date(s) indicated on them. Interpretation of the Documents, if any, is by inference based upon the information which is apparent and obvious on the face of the Documents only. Opta does not represent, warrant or guarantee that interpretations other than those referred to do not exist from other sources. The Report will be prepared for use by the purchaser of the services as shown above hereof only.

Disclaimer

Opta disclaims responsibility for any losses or damages of any kind whatsoever, whether consequential or other, however caused, incurred or suffered, arising directly or indirectly as a result of the services (which services include, but are not limited to, the preparation of the Report provided hereunder), including but not limited to, any losses or damages arising directly or indirectly from any breach of contract, fundamental or otherwise, from reliance on Opta Reports or from any tortious acts or omissions of Opta's agents, employees or representatives.

Entire Agreement

The parties hereto acknowledge and agree to be bound by the terms and conditions hereof. The request form constitutes the entire agreement between the parties pertaining to the subject matter hereof and supersedes all prior and contemporaneous agreements, negotiations and discussions, whether oral or written, and there are no representations or warranties, or other agreements between the parties in connection with the subject matter hereof except as specifically set forth herein. No supplement, modification, waiver, or termination of the request shall be binding, unless confirmed in writing by the parties hereto.

Governing Document

In the event of any conflicts or inconsistencies between the provisions hereof and the Reports, the rights and obligations of the parties shall be deemed to be governed by the request form, which shall be the paramount document.

Law

This agreement shall be governed by and construed in accordance with the laws of the Province of Ontario and the laws of Canada applicable therein.



175 Commerce Valley Drive W

Markham, Ontario

L3T 7Z3

T: 905.882.6300

Toll Free: 905.882.6300

F: 905.882.6300

An SCM Company

www.optaintel.ca

Page: 4
Project Name: 1400 and 1410 Youville Drive Ottawa Ontario

Project #: 22060901021 P.O. #: 310936

ENVIROSCAN Report

Report Index



Date Completed: 06/16/2022 09:10:54

OPTA INFORMATION INTELLIGENCE

Page **Report Title**

- (2004) Inspection Report 2004 1400 Youville Drive Orleans ON K1C7L1 (distance = 0 metres*) 5
- (1997) Multirisk Report 1997 ORLEANS CAR WASH 1400 Youville Drive Orleans ON K1C7L1 (distance = 0 15 metres*)
- (1989) Cope Report 1989 1400 Youville Drive Orleans ON K1C7L1 (distance = 0 metres*) 24

Page: 5
Project Name: 1400 and 1410 Youville Drive Ottawa Ontario

Project #: 22060901021 P.O. #: 310936

ENVIROSCAN Report

Inspection Report - 2004 1400 Youville Drive Orleans ON K1C7L1

Requested by: Eleanor Goolab Date Completed: 06/16/2022 09:10:54



Inspection Report - 2004 1400 Youville Drive Orleans ON K1C7L1

This document is owned by Opta Information Intelligence Inc. and is subject to copyright protection. Please see the full Terms and Conditions at the front of this document.





CGI All Risk INSPECTION REPORT

		Supplement/s attached: Yes	# of : No
1.0 BASIC II	NFORMATION		
Insured:		Policy Number	
Date of survey (YYYY/MM/DD):	2004/05/11	CGI Loss Control Specialist:	Jean Yves Toupin
Person Contacted: Position		Telephone No.	613-830-0601
Mailing Address if			CGI AIS No.: 72344884
Different for risk:	(unit # street # & name)	(City, Town, Village)	Tracking No.: 5592648
Location Surveyed:	1400 Youville Dr. (unit # street # & name)	Orleans, Ottawa (City, Town, Village)	Ontario (Province) K1C 2K8 (postal code)
Secondary address (If any)			(Province) (postal code)
(II ally)	(unit # street # & name)	(City, Town, Village)	(postar code)
IBC Territory Code	63	IBC Building Ind. Code: 5526	SR/MA File No.
Underwriter:	•	Broker:	'

The **CGI Risk-Score** and comments contained in this report are based on conditions and practices observed during our survey and other pertinent data supplied by management personnel at the risk.

Recommendations in this report are made to point out those areas where remedial action could have the beneficial effect of making the above premises safer and thus more desirable from an underwriting standpoint.

Thank you for choosing CGI to perform this inspection. Please do not hesitate to contact us if we can be of any further assistance.

2.0 CGI Risk • Score

Property I 2 3 4 5 6 7 8 9 Liability Crime (1=Excellent & 9=Poor) The building is in good condition and appears to be well maintained. No trip and fall hazards noted Physical protection for the risk appears to be adequate

RISK ALERT ISSUED: Yes No IF YES, DESCRIBE (A risk alert is a telephone notification to the Inspection requestor, of a situation which could imminently cause a serious loss. A Critical Recommendation will be issued to address the situation.)

Committed to Service Excellence

CGI reports, prepared in compliance with commonly accepted risk control standards existing at the time services are rendered, are developed from an inspection of the premises and/or from data supplied by or on behalf of the Purchaser. CGI does not purport to list all hazards. While changes and modifications referred to in the reports are designed to upgrade protection and loss prevention of the premises, CGI assumes no responsibility for management and control of these activities. CGI will not be responsible to the Purchaser for any losses or damages, whether consequential or other, however caused, incurred of suffered, as a result of the services being provided.

(All Risk Report – Feb. 2, 2004 R8) SP201FORM

Meaning of the **CGI Risk-Score:** The CGI Score is a grading of the risk inspected versus other risks in this class. Similar to the "Commercial" Fire Protection Grading system in design, there is range of 9 categories, with a grading or "score" of 1 being the most desirable. The CGI Score is based on a number of objective criteria pertaining to the risk at the time of our survey, tempered with the experienced judgement of our Loss Control Specialist. As a general guideline, the scores mean the following criteria:

experier	liced judgement of our Loss Control Specialist. As a general guidenne, the scores mean the following criteria.
1-3	Risks in this range are well maintained, with no apparent moral hazards or management problems. Undesirable features are non-existent and recommendations, if any, are desirable. Risks in this category are excellent (no deficiencies) to better than average for their class.
4-6	The maintenance of Risks in this range is considered average. Moral hazards are not apparent, but there may be possible management problems (e.g. poor housekeeping). Undesirable features noted are correctable, and recommendations will vary from desirable to important Risks in this category are considered average for their class.
7-9	Risks in this range tend to be poorly maintained. Moral hazards and management problems (e.g. poor housekeeping and maintenance, poor attitude) are evident. Significant undesirable conditions are present and cannot or will not be corrected. Critical Recommendations may be present. Risks in this category are significantly below average for their class with little or no indication for improvement.
3.0	REMARKS
of Ot portal and a	risk is a 10 bay self-serve car wash located in a commercial section of Orleans in the east end of the city tawa. The premises is equipped with exterior lights, change machine and a vacumm cleaning area. No ble fire extinguishers were seen at the risk (See Rec. Made). The risk was found to be in good condition ppeared to be well maintained. A locked office / storage area is also part of the building and this section brected by a monitored security system. The risk is open for business 24/7, 365 days a year.
No lia	ability hazards noted during our survey.
No cr	rime hazards noted at the time of this inspection.
"Critics should be highlight Improve of a loss.	note that these recommendations are classified as either Critical, Important, or Desirable Improvement al" recommendations are those aimed at correcting undesirable feature/s which, if left unattended, could cause a serious loss and rectified immediately. This class of recommendation is only used in extreme situations. "Important" recommendations are intended to tundesirable feature/s which if left unattended, could cause a serious loss and should be rectified as soon as possible. "Desirable rement" recommendations are those aimed at correcting an undesirable feature which can be improved when feasible, to help reduce the risk is the state of the provided when the state of the provided help reduce the risk is the state of the provided help reduce the risk is the state of the provided help reduce the risk is the state of the provided help reduce the risk is the provided help reduced help reduce the risk is the provided help reduced help re
04-1	☐ Critical ☐ Important ☐ Desirable Improvement
	2 portable extinguishers with a classification of 2A-20B,C and labelled by the Underwriters' Laboratories of Canada (ULC) should be provided and placed in a readily accessible and visible locations
	Critical Important Desirable Improvement
	Critical Important Desirable Improvement

(All Risk Report Feb. 2, 2004 R8)

Critical Important Desirable Improvement

Critical [Important	Dec	irobla Imp	rova	mant	+				
Criticar [DCs.	паоте ппр	nove	псп	L				
5.0 OCCUPAN	CY INFORM	IATIC	<u>N</u>							
The Insured is:	Owner Occup	nant			Non-o	ccupant h	ouilding owner		Tenant	
Insured's Occupance			y self-serv					ning		
space.										
IBC Code: 5526	IBC Subcode: 00		Premises In	trusio	n Ala	rm: Acce	ptable			
Special Hazard Code(s):	none		Description	:						
Special Hazard Code(s):			Description	:						
Name of building owner(if not Insured):						Number of yea	rs bld	lg. Owned:	
Number of years at this lo	ocation:5 est.	Area o	ccupied (sq.	. m):			Business hours	: 24		
Days per week: 7 days		Annua	1 Revenue (d	option	nal):		Payroll (option	al):		
Previous loss history past				Previ	ious lo		y past 6 years			
Yes No U	ndetermined			<u> </u>	Yes	No	<u>Undetermined</u>			
Explain loss history:										
Insured Values: Property	: \$420,000			Con	tents:	\$170,000)			
Combustibility of Occupa	ancy: L2			Susc	ceptib	ility of O	ccupancy: S3-Mod	erate	Damage	
	•					•				
Occupancy: Major	Tenant is: 🔀 In	sured o	or See M	Iajor 7	Tenan	t Below	refer to Occup	pancy	Specific Supplement	
Major Tenant in Bu	ilding	Combi	ustibility Co				Susceptibility Co	Susceptibility Code:		
Name:				Area	occup	pied (sq.n				
Occupancy Description:				IBC Sub Code:						
Special Hazard Code(s):				Description:						
Special Hazard Code(s):				Description:						
Previous loss history past Yes No U	3 years ndetermined				_		y past 6 years			
Number of years at this lo					Yes [No ntrusion 2	Undetermined			
Other Classes of Oc				Prem	nses n	ntrusion 2	Atarin:			
DESCRIBE PARTITIO		WEEN	PENANTS.	n/a						
Name:	WALLS DET	VIELEIN .	IENAN IS.		occur	pied (sq.n	າ):	IBC	C Code:	
Occupancy Description:					occup	prod (sq.n			C Sub Code:	
Special Hazard Code(s): Description:								3 240 0040.		
Special Hazard Code(s):			ription							
Previous loss history past	3 years					y past 6 years				
Yes No U	ndetermined				Yes [No [Undetermined			
Number of years at this lo	ocation:			Premises Intrusion Alarm:				I		
Name:				Area	occup	pied (sq.n	n):	IBC	C Code:	
Occupancy Description:								IBC	C Sub Code:	
Special Hazard Code(s):				Desc	riptio	n:				

(All Risk Report Feb. 2, 2004 R8) 3 of 9

Special Hazard Code(s):						Description:								
Previous loss history							Previous loss history past 6 years							
						Yes No Undetermined								
Number of years at this location:						Premises Intrusion Alarm:								
Areas not surveyed:						For add	litional	tenants	see attache	d list				
Comments:														
2.0 BUILDI	NG CON	ISTRUC	TION	(IBC	<u>Ma</u>	jor C	<u>onst</u> ı	<u>ructi</u>	on Clas	ss 1)				
Building condition:	Above	Average	A	verage		M	oderate	deficie	encies	Major	deficiencies			
Year built: (yyyy)		1990's est.			cupi	ied by in	sured (sq. m):	478.3		oility of Building L2			
Ground floor area (s	q. m):	478.3 sq. n	n	Total fl	oor a	area (exc	el. bsmt	.)		478.3 sq. r	n			
Height (excluding ba	nsement):	4.3 m		Number	r of	Stories:	1 (abov	ve grad	e)					
Basement:	res 🖂	No		Area of	base	ement:	(8	sq. m)		Total area:	: 478.3 sq. m			
Additions (year & br		on):												
Renovations (year &	brief descri	ption):												
	Reinforce	ed Concrete	M	asonry:		Non (Combus	tible:	Brick/sto	Wood frame:				
	9	% ()		%: (50%)		% : ()	%	:()	%: ()			
Wall construction:				BF 50% CBMF)										
wan construction.	Other:	%, Descr	ribe:	<u></u>							1			
	Insulation	n:												
	Panels in	Walls: Gla	ass:	%		Coml	oustible	:	%	Non Comb	oustible: %			
Floor Construction:	Concrete			Con	oncrete on metal pan: % Wood joist: %									
	Other:	%, Descr												
Roof Type:	Flat	Q	uonset			aked		Other:						
Roof Construction:	Conc			<u> </u>	eck:	100%			od joist: % Steel/Steel: %					
D CC C	<u> </u>	r Combustibl		%	Other Non Combustible: %									
Roof Surface:	2 141 00 014			Metal:			Asphalt				od Shakes: %			
	Rubber me		<u>%</u>			Combus	tible:	%	O ₁	her Non Co	mbustible: %			
Resurfaced:				Zes		Date:								
Interior Finish Walls	Com			Damage	Ma	terial:	%		•	age Material: %				
Interior Finish Ceilin		Combustible bustible:		Damage	Mo	toriol:	%		1	% age Material	l: %			
	0011	Combustible		Damage	ivia	terrar.	70			%	70			
Vertical Openings:			Stairs:	Protecti	ion T	Гуре:	hrly, rat		Elevator:		d: Yes No			
		Escalator:	Open	Encl			 Atrium		— % of Grad		# of Floors:			
		Other:	- 1											
Horizontal Separation		or Partition C	onstruct	ion: r	—— □ NI	ot Appl	icable		Frame	Descrip	all on Studs			
				L		oncrete			1 141110	Other				
	Dag	er Opening F	Protectic			es es	DIOCK		No					
	F10p	Combusti		п: _[Non Cor	nbustib		%	Not A	pplicable			

(All Risk Report Feb. 2, 2004 R8) 4 of 9

Mezz	anines:	≥ No	o 📙	Yes	Com	bustible:		%	No	n C	ombusti	ble:	%				
					Mezz	zanines F	erce	entage	of Floor b	elo	w:	% (i	f over 2	5% treat	ed as a	n additiona	l floor)
Comb	ustible (Concea	led Spa	aces:		No No		Y	es If y	es,	%	, and d	lescribe:				
Conce	ealed spa	ace pro	perly p	rotecte	ed:	☐ No		Y			ot applic	able	Commo	ent:			
Build	ing Desc	cription	: Sho	opping	Mall:	Yes	\boxtimes	No	Industr	ial	Mall:	Yes	No No	Str	ip Mal	l: Yes	⊠ No
				nd Alo	_	Yes	_	No	Other,						r		
Build	ing Con	structio				<u></u>											
3.0	FIR	E EX	(POS	<u>SURI</u>	ES (V	<u>Vithin</u>	<u> 5</u>	<u>0m (</u>	of risk)	⊠ No	ne					
Exposi	ng Stru	ctures	Withir	1 50m													
	Distan	ice :	Height	E		truction e		11	Exposur Occupand Hazard	су		osure H		Exposi Comb	b.		in Facing of Risk No
Front		m	sto	o													
Rear		m	sto	o													
Left		m	sto	o													
Right		m _	sto	o													
	ng Stru	cture A	Addres	ses:													
Front									Left:								
Rear:	nents:								Right:								
4.0 <u>heat</u>		<u>MMC</u>	N H	<u>AZA</u>	RDS	(Hea	<u>tir</u>	ıg, e	<u>lectri</u>	<u>ca</u>	l, plu	<u>mbir</u>	<u>ng)</u>				
Forced	warm a	ir [.]		E1∂	ectric	%	T	Gas	%	_	Oil	%	Solid	Fuel	%	Other:	
	ded uni		s:		ectric		╁╞	Gas	%	F	Oil		Solid	I del	70	Other:	
	le heater				ectric	%	╁┾	Gas	%	Ė	Oil	%	Solid	Fuel	%	Other:	
	iter/stear				ectric	%	Ī	Gas	%	Ē	Oil	%	Solid	Fuel	%	Other:	
Solid F	uel Bur	ning:		Non-F	Hazardo	ous:	%	, Desc	ribe	_		Hazar	dous:	%, I	Describ	oe	
	Hazardo				%		_	escribe									
	Non-Haz				%		D	escribe	<u> </u>								
	c basebo			5%				_									
	tion Ap	pears S	afe:	X Ye				No		$\frac{D}{\Box}$							
Unheat		1 37		95			_		ed Heat:	<u>_</u>	% -4£1-	-4 D - !1.	T	4: (/4.4\	
Boiler:	nces end	Yes	N a non		.ge:	and l		e:] Yes			ate of fa	St Bolle		ction: (yy ot require		n/aa)	_
	istible m						╁╞	Yes		_	No			ot require			
	g Fuel		None		nside	Outs	ide		Above gro			Relow	ground	Age (уууу))	
	d vent pi			_	I/A	No No	iuc		Yes,	Juil	<u>ч</u> <u>Ш</u>	DCIOM	STOUTIU	Capa	ony (L	<i></i>	
						Factory	bui			ell	ed pre-fa	ab	Oth	er: <u>none</u>			
Chimne			andard			standard											
	tion def				None	·		oderate				_					
	tion rep				No		Ye		(уууу			id					
Comme	% Air Co	onditioi	ned	T	ype:		J K o	of-Top) <u> </u> C	enti	aı L	Other	:				
omme	ante:																

(All Risk Report Feb. 2, 2004 R8) 5 of 9

ELECTRICAL:											
Type: Conduit B	X Non-metallic	c	Other:								
Temporary wiring or extension			Yes								
Overcurrent protection:	Circuit Breakers		ary Type P Type D Other:								
Installation defects:	None		Major								
Installation (wiring) replaced:	No No										
Installation Appears Safe:	⊠ Yes		Describe:								
Partial changes/extensions:	⊠ No	Yes Describe:									
Comments:											
PLUMBING:											
Type:	Copper	Galvanized	☐ Other:								
Installation Replaced:	⊠ No	Yes	(yyyy) and%								
Condition:	Good	Fair	Poor								
Installation appears safe:	⊠ Yes	No:	<u> </u>								
Comments:											
SMOKING:											
Smoking Restricted:	⊠ Yes	No									
"No Smoking" Signs posted:	Yes	No No	Enforced: Yes No								
Comments:											
HOUSEKEEPING:											
Good		Poor	Unacceptable								
Comments:											
Comments.											
5.0 FIRE PROTEC	CTION										
5.0 FIRE PROTE	<u> </u>										
PUBLIC:											
F.U.S. Protection Class: <u>03</u>	Primary Responding	Fire Department: Ottaw	Bldg. Prot. Code (NS or AS): 2								
⊠ Full time		Part Time/Voluntee	er Composite								
Distance to Fire Department:	<u>1.8</u> km		·								
		Year-round: Yes	No Congested/Inaccessible: Yes No								
	*		Congested/maccessione.								
11.7	Public	Private									
Number of Hydrants: 2 with	thin 155 m,	within 156 - 305	m, Over 305 m, None								
PRIVATE:											
The following appeared to be	satisfactory:										
	Yes No		Date Last Serviced Comments								
Portable Extinguishers			See Rec. Made								
Standpipe/Inside Hoses		N/A 🖂									
Watchman Service		N/A 🖂									
Fire Detection System:	None Full		he:								
	V NOIC L Full	i Li i aitiai, Desciii	uc.								
**	Dagaribas										
ii) Detector location: iii) Maintenance contract:	Describe: No \[\]	Company:	Telephone #:								
I III) Maintenance contract:	Test I not	Combany:	Telephone #:								

(All Risk Report Feb. 2, 2004 R8) 6 of 9

Fire/Police Department

Local only

☐ ULC Listed Station ☐ Unlisted Service

iv) Connected to:

	Other:										
Name of Company:											
Automatic Sprinkler Protection:	⊠ None □	Full	Premises	3	L	Par	tial ((describe):			
	Sprinkler Supp		nt Attach	ed		Yes	S	No (Sprinkler	System Not 7	ested or Eval	uated)
Fire Protection Comments: Ade	quate for class of r	<u>isk</u>									
6.0 ALL RISK:											
O.O ALL RISK:											
Information Confirmed by:	Person Contacted	or:									
<u>EARTHQUAKE</u>											
What is the earthquake zone:	<u>2</u>										
Is there any earthquake history			⊠ No	Тг	Y	, AC		Undetermined			
	in the area.		INU		1	CS		Undetermined			
If Yes , describe history Significant exterior wall or foun	dation cracks note	-d2	No No	Тг	٦v	es	Des	scribe:			
Sagging?	idation cracks note		No No	╁		es		scribe:			
Comments:											
<u>FLOOD</u>											
				_	1						
Is this establishment located on			No		Ye			••			
Is it located near a body of water			No		Ye			scribe:			
Distance to nearest body of wat	er:	_				one de					
Is there a history of flooding:		-	No								
Evidence of water damage:			No Yes Des			Des	scribe:				
Years knowledge of risk: <u>5</u>											
Comments:											
WATER DAMAGE											
WATER DAMAGE											
Plumbing is:	Galvanize	ed		tic	Тг	Oth	ner	Describe:			
Is there evidence of corrosion:			⊠ No			Yes		Describe:			
Is the building sprinklered:			⊠ No			Yes		Comment:			
Is stock susceptible to water dar	mage:		⊠ No			Yes					
•		. 1.						Describe:			
Are all window/skylight openin		ea:	Yes			No		Describe:			
Does water main pass under bui	lding:		No		L			Describe:			
Is the roof covering adequate:			Yes			No_		Most recent roof			
Inside and/or roof storage tanks	process equipmen	ıt:	No No		ĻĒ	Yes	S	Describe:			
Tanks/equipment satisfactorily	controlled:		☐ No			Yes	S	If Either Describ	e:		
Is there use of: Skids	⊠ Shelvin	ıg	☐ Floo	r D	rain	ıs		Covers over s	stock/equipme	ent	

(All Risk Report Feb. 2, 2004 R8) 7 of 9

Sewer Backup claim in the last th	nree years:		No 🗆	Yes	Describe:				
Comments:									
COLLAPSE AND/OR	SEWER BA	<u>ACKUP</u>							
Is there any history of collapse:		⊠ No	Ye	s	Describe:				
Is there any history of sewer back	 k-up:	⊠ No	☐ Ye		Describe:				
Are sewer back-up protection de	vices in place:	⊠ No	Ye		Describe:				
Comments:									
ADDITIONAL PERILS									
	_								
If Yes, Describe:									
Is lightning protection in place:		⊠ No	Yes	D	escribe:				
Is risk located within 5 km of air	port:	⊠ No	Yes	В	eneath a flight path:	Yes	No No		
Is the yard fenced:	⊠ No	Yes	Are gate	s locke	d when the premises are closed:	Yes	☐ No		
Is the yard and the exterior of the	building lit:	☐ No	X Yes	D	escribe:				
Is the risk located in a high wind.	/hail area:	⊠ No	Yes	D	escribe:				
Are there visible signs of vandali	sm at the risk:	⊠ No	Yes		escribe:				
	In the area:	⊠ No	Yes		escribe:				
Is the risk protected from	Automobile	⊠ No	Yes		escribe:				
Impact exposure:	Aircraft	⊠ No	Yes		escribe:				
	Train	⊠ No	Yes		escribe:				
	Boat	⊠ No	Yes		escribe:				
Comments	1 2 0 000		100		<u></u>				
Comments:									
7.0 BASIC PREMIS	SES LIABI	LITY							
The following appeared to	be satisfact	ory: If N	o Descr	ibe					
Stairs, Ramps & Handrails:			A 🔀 Con	nments	: <u></u>				
Floor Surfaces & Coverings:		No No N/			: <u></u>				
Walls & Ceilings: Interior & Exterior Lighting:			A	nments	: <u></u>				
Emergency Lighting:			A Con	nments	: :				
Interior & Exterior Housekeeping	 _	No		nments	·				
Washrooms:	Yes 🔲 🗆	No No N/	A 🛛 Con	nments	: <u></u>				
Sidewalks, Yards & Parking Lots		No N/	A L Con	nments	<u> </u>				
Fire Exits:					: <u></u>				
Fire Alarm System (s): Snow & Ice Removal:		No	A Cor	nments	: <u></u>				
Elevating devices:					: :				
Satellite Dishes:	Yes 🗆		A M Cor	nmente	·				

(All Risk Report Feb. 2, 2004 R8) 8 of 9

Yes No N/A Comments:

Yes No N/A Comments:
Yes No N/A Comments:

Exterior Signs:

Swimming Pool:

CO detectors where required:

Other:	Ye	es No		Co	mments:							
Comments:	<u> </u>											
8.0 BASIC CRI	<u>VIE</u>	Ref	er to Expan	ded Cı	rime Supple	ment						
Crime Experience	⊠ Low	7	Moder	ate	High							
Type of Neighbourhood:												
Neighbourhood appears to l	oe: Stab	le	Changing	via:	Expans	sion/growth Renovation Deterioration						
Comments:												
BUSINESS												
Automatic Teller Machine:	⊠ No	Yes										
Safe on Premises:	⊠ No	Yes	Una	able to	Determine							
Guard Service:	⊠ No	Yes	Una	able to	Determine	Describe:						
Typical Stock:												
Smash & Grab exposure:	⊠ No	Yes	Una	able to	Determine							
Comments:												
GENERAL PROTECTIO	N											
The following appeared to		rv: If No	Describe									
Exterior Lighting:	⊠Yes	□No	□N/A		Comments	::						
Interior Lighting:	⊠Yes	No	□N/A			::						
Roof Accessibility:	⊠Yes	□No	□N/A		Comments	s						
Police Patrols:	⊠Yes	□No	□N/A			::						
Yard Fenced:	Yes	□No	⊠N/A		Describe:							
Comments:												
SECURITY ALARM SYS	TEM (Buildi	ng Protec	tion by Ow	<u>ner)</u>								
Premises alarm system in us	se: N/A	. ⊠ Ye	s No		Disconnect	ed Date Installed: (yyyy) <u>unknown</u>						
Alarm System	is: 🛮 🖾 Acce	eptable	Una	accepta	able (see rec	c.)						
Monitored by: ULC Li	sted Station	Unli	sted Station		Local Aları	m Unknown Unable to Determine						
Comments:												
PHYSICAL PROTECTION	<u>DN</u>											
Door locks:	Deadbolt	Spri	ng 🗆	Panic	,	Other:						
Windows Protected:] No	Yes		N/A		If yes , describe						
] No	Yes		otected	1:	□ No □ Yes						
Comments:					'							

OTHER COMMENTS:

none

(All Risk Report Feb. 2, 2004 R8) 9 of 9

Page: 15
Project Name: 1400 and 1410 Youville Drive Ottawa Ontario

Project #: 22060901021 P.O. #: 310936

ENVIROSCAN Report

Multirisk Report - 1997 ORLEANS CAR WASH 1400 Youville Drive Orleans ON K1C7L1

Requested by: Eleanor Goolab Date Completed: 06/16/2022 09:10:54



OPTA INFORMATION INTELLIGENCE

Multirisk Report - 1997 ORLEANS CAR WASH 1400 Youville Drive Orleans ON K1C7L1

This document is owned by Opta Information Intelligence Inc. and is subject to copyright protection. Please see the full Terms and Conditions at the front of this document.



This document is owned by Opta Information Intelligence Inc. and is subject to copyright protection. Please see the purchase order relating to the release of this document for complete terms and conditions.

Ontario Branch Confidential Report

MULTIRISK SURVEY

Insured: ORLEANS CAR WASH

Location Surveyed: 1400 YOUVILLE DR

GLOUCESTER, ONTARIO

K1C 2X8

Person Contacted: Francois Belanger (Owner)

Telephone Number: (613) 830-6554

Policy Number: 62077225 AIS Reference: 11326083

Surveyed by: Bruce Morphy Date of Survey: 1997.04.09

Committed to Service Excellence

NOTE: The sole purpose of this report is to provide insurance pricing and underwriting information about the particular insured and location named. Only the person requesting this survey will receive a copy of the report, and IAO asks that it be kept strictly confidential. This report does not guarantee compliance with any standards or with any federal, provincial or municipal codes, ordinances or regulations. Tests of fire and other protection equipment have not been conducted or witnessed during this survey.

IAO reports, prepared in compliance with commonly accepted risk control standards existing at the time services are rendered, are developed from a survey of the premises and/or from data supplied by or on behalf of the Purchaser. IAO does not purport to list all hazards. While changes and modifications, referred to in the reports are designed to upgrade protection and loss prevention of the premises, IAO assumes no responsibility for management and control of these activities. IAO will not be responsible to the Purchaser for any loss or damages, whether consequential or other, however caused, incurred or suffered, as a result of the services being provided.

$\begin{smallmatrix} M&U&L&T&I&R&I&S&K&-&F&I&R&E,&L&I&A&B&I&L&I&T&Y&A&N&D\\ &&&&B&A&S&I&C&C&R&I&M&E \end{smallmatrix}$

._____

OCCUPANCY:

The insured is an owner/occupant at this location. They have been in operation since 1989. The insured has been at this location for a length of time that could not be determined at the time of the survey. They occupy 446 sq. m and are the major occupant, having 2 part time employees. The premises are in good condition. The insured is interested in loss prevention, however there have not been any losses during the last 3 years.

- * Occupancy Description (Insured / major tenant if insured is non-occupant)
 - Self serve car wash with nine interior wash bays and one exterior wash bay.
- * Other Classes of Occupants

None

* Undersirable Features

None

It is recommended that this location be resurveyed in 2 year(s).

BUILDING:

- * Built 1989 Height: Storey(s) (excluding basement) 1
- * There are no additions.
- * There are no renovations.
- \star Building condition Good
- * Area: Ground Floor 446 sq. m Total (including basement) 446 sq. m

BASIC CONSTRUCTION:

- * Walls 59% Masonry Concrete blocks 41% Non-combustible - Steel on steel
- * Floors (excluding basement) 100% Concrete on earth
- * Roof 100% Steel on steel
 - Surface material(s) Metal
 - Original roof.

INTERIOR FINISH:

- * Walls 100% open
- * Ceilings 100% open

BASEMENTS: None

VERTICAL OPENINGS: None

MEZZANINE: None

OUTBUILDINGS:

 * Construction - Wood frame metal clad

- Occupancy Chip wagon
- Condition Good
- Area 14 sq. m

HEATING:

- * Suspended Unit Heaters 18% Natural gas
 - Original installation.
 - Installation appears safe
- * Unheated 82%
- * Fuel Tanks/Supply:
 - Supply UG Natural Gas Connection
 - Supply Propane Cylinder (kg)
 - Fuel Tank Capacity (kg) 191 (x2)
 - Location Outside above ground
- * Chimneys:
 - Type B Gas Vent, ULC Labelled Standard

ELECTRICAL:

- * Condition Good and appeared safe at the time of the survey.
- * Wiring Conduit, BX
- * Overcurrent protection Circuit Breakers.
- * Electrical system Original installation.

PLUMBING:

- \star Condition Good at the time of the survey.
- * Piping is Copper, Galvanized Steel
- * Plumbing Original installation.

EXPOSURES: (within 15m of the risk):

* FRONT: TO BUILDING

Construction - Combustible. Occupancy - Chip wagon.
Distance - .5 m Height - 1 storeys

Protection - Non-Sprinklered Grading - Moderate

* REAR: OPEN

* LEFT: OPEN

* RIGHT: OPEN

MUNICIPAL PROTECTION:

- * The FUS Public Fire Protection Classification is 3
- * Responding (career) fire department Gloucester (Orleans Fire Station)
- * Distance from risk Less than 2.5 km $\,$
- * Access via Paved roads. Year-round.
- * The building itself is easily accesible to the fire department.
- * Two hydrants within 155m (standard)

PRIVATE PROTECTION at this location includes the following:

- * Standard extinguishers
- * An automatic sprinkler system is not present.

$\texttt{M} \; \texttt{U} \; \texttt{L} \; \texttt{T} \; \texttt{I} \; \texttt{R} \; \texttt{I} \; \texttt{S} \; \texttt{K} \; \texttt{-} \; \texttt{L} \; \texttt{I} \; \texttt{A} \; \texttt{B} \; \texttt{I} \; \texttt{L} \; \texttt{I} \; \texttt{T} \; \texttt{Y}$

OCCUPANCY - GENERAL INFORMATION

- * Neighbourhood is predominantly commercial
- * Insured owner/occupant Area occupied 446 sq. m
- * 82% accessible to public. Public access is considered moderate
- * Gross revenue could not be determined at the time of the survey

PREMISES information at the time of this survey

* The following appeared to be SATISFACTORY:

Floor surfaces & coverings; Wall & ceilings; Inerior Lighting; Exterior Lighting; Emergency Lighting; Interior Housekeeping; Exterior Housekeeping; Washrooms; Sidewalks, Yards & Parking Lots; Snow & ice removal; Signs & Awnings; Fire exits

 * Elevating devices in operation - none

MULTIRISK-BASIC CRIME

NEIGHBOURHOOD:

- * Predominantly commercial
- * Stable
- * Best described as having a low crime rate

BUSINESS:

- * Description Self serve car wash
- * Hours of Operation 24 hours per day, 7 days per week
- * Typical Stock none
- * Smash and Grab exposure is low
- * There is no safe on the premises

GENERAL PROTECTION at the time of this survey:

* The following appeared to be SATISFACTORY:

Exterior Lighting, Interior Lighting, Roof Accessability, Police Patrols

* Security Alarm System - Yes

SECURITY SYSTEM (TENANT or OWNER/OCCUPANT):

- * A premises alarm system is in place
- * The extent of protection by this system is perimeter, space/area
- * The alarm is ULC Central/Monitoring station
- * Line security is not provided
- * The type of line security is Digital Dialer

PHYSICAL PROTECTION (TENANT or OWNER/OCCUPANT):

* The exterior locks at this location are deadbolt Windows bars : No windows

This report section is designed to provide basic crime information only. More detailed crime information can be obtained by ordering an Expanded Crime Supplement.

M U L T I R I S K R E M A R K S / R E C O M M E N D A T I O N S

REMARKS:

* Fire, Liability & Basic Crime - The risk is a modern well maintained self serve car wash with a total of 10 wash bays, 9 interior and 1 exterior. Each bay is equipped with a foaming brush, a spray gun with high and low pressure, and a small hand held spray wash. The structure has a corridor along the back of the bays to store the equipment and wash soap used in the operation. There is two natural gas fired "Raypak" boilers, one to heat the floor to prevent freezing and the other to heat the water used in the car wash. All water used is fresh, not recirculated. In the parking lot is six vacuums used by the customers to clean the interior of their vehicles.

There is a chip wagon operated by the insured during the summer months from approximately June to August. Access was not gained to this chip wagon, however the contact indicated that it has two deep fat fryers, one grill a microwave oven and one refrigerator. The appliances are propane with two cylinders located outside the building.

Although the facility is open 24 hours per day, the premises is not supervised during non-peak hours. During the summer the area is supervised when the chip wagon is open.

The contact was fully cooperative and readily supplied infoprmation for this survey and access to the premises.

No recommendations made at this time.

Page: 24
Project Name: 1400 and 1410 Youville Drive Ottawa Ontario

Project #: 22060901021 P.O. #: 310936

ENVIROSCAN Report

Cope Report - 1989 1400 Youville Drive Orleans ON K1C7L1

Requested by: Eleanor Goolab

Date Completed: 06/16/2022 09:10:54

OPTA INFORMATION INTELLIGENCE

Cope Report - 1989 1400 Youville Drive Orleans ON K1C7L1

This document is owned by Opta Information Intelligence Inc. and is subject to copyright protection. Please see the full Terms and Conditions at the front of this document.



This document is owned by Opta Information Intelligence Inc. and is subject to copyright protection. Please see the purchase order relating to the release of this document for complete terms and conditions.

INSURERS' ADVISORY ORGANIZATION

2008-Nov-18

CONFIDENTIAL - FOR USE OF MEMBERS ONLY NOT FOR GENERAL DISTRIBUTION

10:57 [Tue]

COPE (Construction, Occupancy, Protection, Exposure) REPORT

Risk: ORLEANS CAR WASH 1400 YOUVILLE DRIVE GLOUCESTER, ONTARIO K1C 2X9

Reference No. 11326083 / Building No. 01

(Surveyed By F.K. HUNT on 29 MAR 89) ______

Please note that the information contained in this report was gathered during

a physical inspection of the risk by an IAO Loss Control Representative.

If you wish to obtain building or contents rates for this risk, please refer to the Rate Card in the list of products available for this risk. Please call the IAO Help Desk or your local IAO Representative for help in obtaining a rate for this risk, or do it yourself by going to www.iao.ca and using the New X-rate to generate a new rate yourself.

IAO reports, prepared in compliance with commonly accepted risk control standards existing at the time services are rendered, are developed from an inspection of the premises and/or from data supplied by or on behalf of the Purchaser. IAO does not purport to list all hazards. While changes and modifications referred to in the reports are designed to upgrade protection and loss prevention of the premises, IAO assumes no responsibility for management and control of these activities. IAO will not be responsible to the Purchaser for any loss or damages, whether consequential or other, however caused, incurred or suffered, as a result of the service being provided.

----- CODING -----

Industry Code: 552 - Service Stations and Car Wash Construction Code: 2 - Non-Combustible / ... 2 - Non-Combustible / Masonry Walls

Risk Classification: NS - Non-Sprinklered

Protection Code: 4 - Non-Sprinklered, Semi-Protected, Gr 5-7

Combustibility L2

----- BRIEF DESCRIPTION -----

THIS IS A 1 STY, NO BST. CONC BLOCK AND STEEL FRAME METAL CLAD BLDG WITH A CONC FLOR AND STEEL ON STEEL ROOF OCCUPIED AS SELF SERVICE CAR WASH. EXPOSURES NONE. MUNICIPAL PROT STD FOR FUS CL 5. PRIVATE PROT NON STD. HOUSEKEEPING IS GOOD. CIRCUIT BREAKERS ARE USED.

----- COMMENTS -----

THIS RISK IS ABOVE AVERAGE IN CLASS. DESIRABLE IMPROVEMENTS - NONE

----- CONSTRUCTION -----

WALLS - MASONRY:

59% CONC BLOCK 200mm Thick C-2 Type: W-1

NON COMBUSTIBLE WALLS:

41% SFMC

MASONRY and FIRE RESISTIVE FLOOR and ROOFS:

50% GRADE FLOOR POURED CONC Hours: 3.00 Listed? U Type: D-1

NON-COMBUSTIBLE FLOORS and ROOFS:

50% ROOF-STEEL ON STEEL C-4

---- SECONDARY CONSTRUCTION -----

HEIGHT:

Number of Storeys: 1
Basements: N

Combustible Storeys Without Grade Access: 0

AREA:

Building Dimensions (m): 43 X 9 0 X 0 0 X 0

Grade: 387 m2 Total: 387 m2 Effective: 387 m2

L1, L2 Area 100%

ROOF SURFACE:

100 % APPROVED

BUILDING CONDITION:

GOOD Type C-.

Year Built: 1989 Air Conditioning: NONE

Basement: NONE

Elevators: NONE

COMMON HAZARDS: 721 - NO HEAT

----- PROTECTION -----

MUNICIPAL PROTECTION:

Distance from Hydrants: STANDARD Congested Area: NO
Distance to Fire Hall: STANDARD Accessibility: GOOD

FUS Protection Class: 05
Revised Class: 05
IAO Protection Class: 05

INTERNAL PROTECTION:

MANUAL FIRE FIGHTING EQUIPMENT: Portable Fire Extinguishers

Standpipe and Hose

----- EXPOSURE -----

NONE NOTED:

----- OCCUPANCY - ORLEANS CAR WASH -----

Industry Code: 552 - Service Stations and Car Wash

Occupancy: 5086B - CAR WASH-SELF SERVICE

Location: 1400 Area: 390 m2 100.0% of Total

Combustibility Code: L2 - Limited Combustibility Susceptibility Code: S3 - Moderate Damage

APPENDIX E ERIS Report



Project Property: 1400 and 1410 Youville Drive Ottawa

Ontario

1400 Youville Dr

Orléans ON K1C 7L1

Project No: 310936

Quote - Custom-Build Your Own Report **Report Type:**

Order No: 22060901021 Pinchin Ltd. Requested by: **Date Completed:** June 16, 2022

Table of Contents

Table of Contents	2
Executive Summary	3
Executive Summary: Report Summary	
Executive Summary: Site Report Summary - Project Property	
Executive Summary: Site Report Summary - Surrounding Properties	7
Executive Summary: Summary By Data Source	15
Map	26
Aerial	27
Topographic Map	28
Detail Report	29
Unplottable Summary	82
Unplottable Report	84
Appendix: Database Descriptions	129
Definitions	138

Notice: IMPORTANT LIMITATIONS and YOUR LIABILITY

Reliance on information in Report: This report DOES NOT replace a full Phase I Environmental Site Assessment but is solely intended to be used as a database review of environmental records.

License for use of information in Report: No page of this report can be used without this cover page, this notice and the project property identifier. The information in Report(s) may not be modified or re-sold.

Your Liability for misuse: Using this Service and/or its reports in a manner contrary to this Notice or your agreement will be in breach of copyright and contract and ERIS may obtain damages for such mis-use, including damages caused to third parties, and gives ERIS the right to terminate your account, rescind your license to any previous reports and to bar you from future use of the Service.

No warranty of Accuracy or Liability for ERIS: The information contained in this report has been produced by ERIS Information Limited Partnership ("ERIS") using various sources of information, including information provided by Federal and Provincial government departments. The report applies only to the address and up to the date specified on the cover of this report, and any alterations or deviation from this description will require a new report. This report and the data contained herein does not purport to be and does not constitute a guarantee of the accuracy of the information contained herein and does not constitute a legal opinion nor medical advice. Although ERIS has endeavored to present you with information that is accurate, ERIS disclaims, any and all liability for any errors, omissions, or inaccuracies in such information and data, whether attributable to inadvertence, negligence or otherwise, and for any consequences arising therefrom. Liability on the part of ERIS is limited to the monetary value paid for this report.

Trademark and Copyright: You may not use the ERIS trademarks or attribute any work to ERIS other than as outlined above. This Service and Report (s) are protected by copyright owned by ERIS Information Limited Partnership. Copyright in data used in the Service or Report(s) (the "Data") is owned by ERIS or its licensors. The Service, Report(s) and Data may not be copied or reproduced in whole or in any substantial part without prior written consent of ERIS.

Executive Summary

Project Property: 1400 and 1410 Youville Drive Ottawa Ontario

1400 Youville Dr Orléans ON K1C 7L1

Project No: 310936

Order Information:

 Order No:
 22060901021

 Date Requested:
 June 9, 2022

 Requested by:
 Pinchin Ltd.

Report Type: Quote - Custom-Build Your Own Report

Historical/Products:

ERIS Xplorer <u>ERIS Xplorer</u>

Insurance Products Fire Insurance Maps/Inspection Reports/Site Plans

Topographic MapANSI Map & Ontario Base Map (OBM)

Executive Summary: Report Summary

Database	Name	Searched	Project Property	Boundary to 0.25km	Total
AAGR	Abandoned Aggregate Inventory	Υ	0	0	0
AGR	Aggregate Inventory	Y	0	0	0
AMIS	Abandoned Mine Information System	Y	0	0	0
ANDR	Anderson's Waste Disposal Sites	Y	0	0	0
AST	Aboveground Storage Tanks	Y	0	0	0
AUWR	Automobile Wrecking & Supplies	Y	0	0	0
BORE	Borehole	Y	0	3	3
CA	Certificates of Approval	Y	0	7	7
CDRY	Dry Cleaning Facilities	Y	0	0	0
CFOT	Commercial Fuel Oil Tanks	Y	0	1	1
CHEM	Chemical Manufacturers and Distributors	Y	0	0	0
СНМ	Chemical Register	Y	0	0	0
CNG	Compressed Natural Gas Stations	Y	0	0	0
COAL	Inventory of Coal Gasification Plants and Coal Tar Sites	Υ	0	0	0
CONV	Compliance and Convictions	Υ	0	0	0
CPU	Certificates of Property Use	Υ	0	0	0
DRL	Drill Hole Database	Υ	0	0	0
DTNK	Delisted Fuel Tanks	Υ	0	9	9
EASR	Environmental Activity and Sector Registry	Υ	0	1	1
EBR	Environmental Registry	Υ	0	1	1
ECA	Environmental Compliance Approval	Υ	0	4	4
EEM	Environmental Effects Monitoring	Υ	0	0	0
EHS	ERIS Historical Searches	Υ	1	10	11
EIIS	Environmental Issues Inventory System	Υ	0	0	0
EMHE	Emergency Management Historical Event	Υ	0	0	0
EPAR	Environmental Penalty Annual Report	Y	0	0	0
EXP	List of Expired Fuels Safety Facilities	Υ	0	0	0
FCON	Federal Convictions	Υ	0	0	0
FCS	Contaminated Sites on Federal Land	Υ	0	0	0
FOFT	Fisheries & Oceans Fuel Tanks	Υ	0	0	0
FRST	Federal Identification Registry for Storage Tank Systems (FIRSTS)	Y	0	0	0
FST	Fuel Storage Tank	Y	0	8	8
FSTH	Fuel Storage Tank - Historic	Y	0	3	3
GEN	Ontario Regulation 347 Waste Generators Summary	Y	0	25	25
GHG	Greenhouse Gas Emissions from Large Facilities	Y	0	0	0
HINC	TSSA Historic Incidents	Y	0	0	0

Database	Name	Searched	Project Property	Boundary to 0.25km	Total
IAFT	Indian & Northern Affairs Fuel Tanks	Y	0	0	0
INC	Fuel Oil Spills and Leaks	Υ	0	0	0
LIMO	Landfill Inventory Management Ontario	Y	0	0	0
MINE	Canadian Mine Locations	Y	0	0	0
MNR	Mineral Occurrences	Y	0	0	0
NATE	National Analysis of Trends in Emergencies System	Y	0	0	0
NCPL	(NATES) Non-Compliance Reports	Y	0	0	0
NDFT	National Defense & Canadian Forces Fuel Tanks	Y	0	0	0
NDSP	National Defense & Canadian Forces Spills	Y	0	0	0
NDWD	National Defence & Canadian Forces Waste Disposal	Y	0	0	0
NEBI	Sites National Energy Board Pipeline Incidents	Y	0	0	0
NEBP	National Energy Board Wells	Y	0	0	0
NEES	National Environmental Emergencies System (NEES)	Y	0	0	0
NPCB	National PCB Inventory	Υ	0	0	0
NPRI	National Pollutant Release Inventory	Υ	0	0	0
OGWE	Oil and Gas Wells	Υ	0	0	0
OOGW	Ontario Oil and Gas Wells	Y	0	0	0
OPCB	Inventory of PCB Storage Sites	Y	0	0	0
ORD	Orders	Y	0	0	0
PAP	Canadian Pulp and Paper	Y	0	0	0
PCFT	Parks Canada Fuel Storage Tanks	Y	0	0	0
PES	Pesticide Register	Υ	0	0	0
PINC	Pipeline Incidents	Υ	0	0	0
PRT	Private and Retail Fuel Storage Tanks	Y	0	2	2
PTTW	Permit to Take Water	Y	0	0	0
REC	Ontario Regulation 347 Waste Receivers Summary	Y	0	0	0
RSC	Record of Site Condition	Y	0	0	0
RST	Retail Fuel Storage Tanks	Y	0	4	4
SCT	Scott's Manufacturing Directory	Y	0	6	6
SPL	Ontario Spills	Υ	0	2	2
SRDS	Wastewater Discharger Registration Database	Υ	0	0	0
TANK	Anderson's Storage Tanks	Υ	0	0	0
TCFT	Transport Canada Fuel Storage Tanks	Υ	0	0	0
VAR	Variances for Abandonment of Underground Storage Tanks	Y	0	0	0
WDS	Waste Disposal Sites - MOE CA Inventory	Y	0	0	0
WDSH	Waste Disposal Sites - MOE 1991 Historical Approval Inventory	Y	0	0	0
WWIS	Water Well Information System	Y	0	8	8
	- -	Total:	1	94	95

Executive Summary: Site Report Summary - Project Property

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev diff (m)	Page Number
<u>1</u> .	EHS		1400 Youville Drive Ottawa ON K1C 2X8	E/0.0	0.49	<u>29</u>

Executive Summary: Site Report Summary - Surrounding Properties

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>2</u> *	EHS		1420 Youville Dr Ottawa ON	NNW/24.8	-0.20	<u>29</u>
<u>3</u>	RST	MR GAS LTD	1420 YOUVILLE DR OTTAWA ON K1C 7B3	NNW/24.8	-0.20	<u>29</u>
<u>3</u>	RST	MR GAS LIMITED	1420 YOUVILLE DR OTTAWA ON K1C 7B3	NNW/24.8	-0.20	<u>29</u>
<u>3</u>	RST	MR GAS LTD	1420 YOUVILLE DR ORLEANS ON K1C7B3	NNW/24.8	-0.20	<u>29</u>
<u>3</u>	SCT	Innovative Technology Inc.	1420 Youville Dr Unit 5B Orléans ON K1C 7B3	NNW/24.8	-0.20	<u>30</u>
<u>3</u>	RST	MR GAS LTD	1420 YOUVILLE DR ORLEANS ON K1C7B3	NNW/24.8	-0.20	<u>30</u>
<u>4</u>	CA	CENTRE D'ALPHABETISATION LE TRESOR DES M	1344 YOUVILLE DRIVE, ORLEANS GLOUCESTER CITY ON K1C 2X8	SE/78.9	1.25	<u>30</u>
<u>4</u>	SPL	Campbell's Pools <unofficial></unofficial>	1344 Youville Dr., Orleans Ottawa ON	SE/78.9	1.25	<u>30</u>
<u>4</u> .	EHS		1344 Youville Dr Ottawa ON K1C2X8	SE/78.9	1.25	<u>31</u>
<u>5</u>	wwis		1438 YOUVILLE DR. Ottawa ON <i>Well ID:</i> 7119506	N/83.6	-0.20	<u>31</u>
<u>6</u>	CA	Margaret McGurn, Michael McGurn and Andrew Kelvin McGurn	1375 Youville Drive Ottawa ON K1C 4R1	ESE/89.0	0.80	<u>34</u>
<u>6</u>	ECA	Surgenor National Leasing Limited	1375 Youville Dr Ottawa ON K1K 3B1	ESE/89.0	0.80	<u>34</u>

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>6</u>	ECA	Margaret McGurn, Michael McGurn and Andrew Kelvin McGurn	1375 Youville Drive Ottawa ON K1K 3B1	ESE/89.0	0.80	<u>35</u>
7	SCT	Regimbal Promotions Ltée	1439 Youville Dr Unit 1 Orléans ON K1C 4M8	NE/89.1	-0.20	<u>35</u>
<u>7</u> ·	EHS		1439 Youville Dr Ottawa ON K1C4M8	NE/89.1	-0.20	<u>35</u>
<u>7</u> ·	GEN	Anchor air conditioning	6-1439 Youville Orleans ON K1C 4M8	NE/89.1	-0.20	<u>36</u>
<u>8</u> ·	SCT	EXPRESS	1455 YOUVILLE DR SUITE 209 ORLEANS ON K1C 4R1	ENE/96.6	0.83	<u>36</u>
<u>8</u> ·	CA	1168760 Ontario Inc. & Youville Drive Property Inc.	1455 Youville Dr Ottawa ON	ENE/96.6	0.83	<u>36</u>
<u>8</u> .	ECA	1168760 Ontario Inc. & Youville Drive Property Inc.	1455 Youville Dr Ottawa ON K1C 6Z7	ENE/96.6	0.83	<u>36</u>
<u>9</u> .	wwis		1438 YOUVILLE DR. Ottawa ON Well ID: 7119507	N/101.1	-0.20	<u>37</u>
<u>10</u>	PRT	BUDGET CAR AND TRUCK RENTALS OF OTTAWA	1430 YOUVILLE DR ORLEANS ON K1C 2X8	NNW/109.9	-0.20	<u>40</u>
<u>10</u>	GEN	Janad Corp. / Avraham Holdings inc.	1430 Youville Dr Ottawa ON K1C 2X8	NNW/109.9	-0.20	<u>40</u>
<u>10</u>	EHS		1430 Youville Drive Ottawa (Orleans) ON K1C 2X8	NNW/109.9	-0.20	<u>40</u>
<u>10</u>	FSTH	BUDGET CAR AND TRUCK RENTALS OF OTTAWA	1430 YOUVILLE DR ORLEANS ON K1C 2X8	NNW/109.9	-0.20	<u>40</u>
<u>10</u>	GEN	BUDGETCAR INC.	1430 YOUVILLE DR. ORLEANS ON K1C 2X8	NNW/109.9	-0.20	<u>41</u>

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>10</u>	FSTH	BUDGET CAR AND TRUCK RENTALS OF OTTAWA	1430 YOUVILLE DR ORLEANS ON K1C 2X8	NNW/109.9	-0.20	<u>41</u>
<u>10</u>	GEN	DISCOUNT CAR RENTALS	1430 YOUVILLE DR OTTAWA ON K1C 2X8	NNW/109.9	-0.20	<u>41</u>
<u>10</u>	FST	BUDGET CAR AND TRUCK RENTALS OF OTTAWA	1430 YOUVILLE DR ORLÉANS K1C 2X8 ON CA ON	NNW/109.9	-0.20	<u>41</u>
<u>10</u>	EHS		1430 Youville Dr Ottawa ON K1C2X8	NNW/109.9	-0.20	<u>42</u>
<u>11</u>	BORE		ON	WSW/118.9	0.80	<u>42</u>
12	EHS		1430 Youville Drive Orléans ON K1C 2X8	NNW/127.6	-0.20	<u>43</u>
<u>13</u>	WWIS		1807 ST. JOSEPH BLVD. OTTAWA ON Well ID: 7154131	ESE/134.6	0.80	44
<u>14</u>	WWIS		1807 ST. JOSEPH BLVD. OTTAWA ON Well ID: 7154130	ESE/140.9	0.80	<u>47</u>
<u>15</u>	CA	JIM KEAY LINCOLN MERCURY	1438 YOUVILLE DRIVE, ORLEAND GLOUCESTER CITY ON K1C 2X8	N/147.4	-0.20	<u>50</u>
<u>15</u>	EHS		1438 Youville Drive Ottawa ON K1C 2X8	N/147.4	-0.20	<u>50</u>
<u>15</u>	EBR	Jim Keay Ford Lincoln Sales Ltd.	1438 Youville Drive Ottawa K1C 2X8 CITY OF OTTAWA ON	N/147.4	-0.20	<u>50</u>
<u>15</u>	CA	Jim Keay Ford Lincoln Sales Ltd.	1438 Youville Dr Ottawa ON K1C 2X8	N/147.4	-0.20	<u>51</u>

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>15</u>	EASR	JIM KEAY FORD LINCOLN SALES LTD	1438 YOUVILLE DRIVE ORLEANS ON K1C 2X8	N/147.4	-0.20	<u>51</u>
<u>15</u>	ECA	Jim Keay Ford Lincoln Sales Ltd.	1438 Youville Dr Ottawa ON K1C 2X8	N/147.4	-0.20	<u>51</u>
<u>16</u>	BORE		ON	ESE/153.2	2.83	<u>51</u>
<u>17</u> .	wwis		1807 ST. JOSEPH BLVD. OTTAWA ON Well ID: 7154129	E/155.0	1.88	<u>53</u>
<u>18</u>	BORE		ON	ESE/160.3	2.49	<u>56</u>
<u>19</u>	SCT	Woodfield Homes Inc.	1451 Youville Dr Orléans ON K1C 4R1	NE/165.3	-0.20	<u>56</u>
<u>20</u>	PRT	MR GAS LIMITED ATTN LILIANNE LEVAC	1797 ST JOSEPH BLVD ORLEANS ON K1C7C6	ESE/172.8	2.83	<u>57</u>
<u>20</u>	FSTH	1364310 ONTARIO INC O/A ULTRAMAR GAS STN	1797 ST JOSEPH BLVD ORLEANS ON K1C 7C6	ESE/172.8	2.83	<u>57</u>
<u>20</u>	DTNK	1364310 ONTARIO INC O/A ULTRAMAR GAS STN	1797 ST JOSEPH BLVD ORLEANS ON K1C 7C6	ESE/172.8	2.83	<u>57</u>
<u>20</u>	DTNK	MR GAS LIMITED **	1797 ST JOSEPH BLVD ORLEANS ON	ESE/172.8	2.83	<u>58</u>
<u>20</u>	FST	2357422 ONTARIO INC	1797 ST JOSEPH BLVD ORLÉANS K1C 7C6 ON CA ON	ESE/172.8	2.83	<u>59</u>
20	FST	2357422 ONTARIO INC	1797 ST JOSEPH BLVD ORLÉANS K1C 7C6 ON CA ON	ESE/172.8	2.83	<u>59</u>
<u>20</u>	FST	2357422 ONTARIO INC	1797 ST JOSEPH BLVD ORLÉANS K1C 7C6 ON CA ON	ESE/172.8	2.83	<u>60</u>

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>20</u>	DTNK	2357422 ONTARIO INC	1797 ST JOSEPH BLVD ORLEANS K1C 7C6 ON CA ON	ESE/172.8	2.83	<u>60</u>
<u>20</u>	DTNK	2357422 ONTARIO INC	1797 ST JOSEPH BLVD ORLEANS K1C 7C6 ON CA ON	ESE/172.8	2.83	<u>61</u>
<u>20</u>	DTNK	2357422 ONTARIO INC	1797 ST JOSEPH BLVD ORLEANS K1C 7C6 ON CA ON	ESE/172.8	2.83	<u>61</u>
<u>20</u>	DTNK	2357422 ONTARIO INC	1797 ST JOSEPH BLVD ORLEANS K1C 7C6 ON CA ON	ESE/172.8	2.83	<u>62</u>
<u>20</u>	GEN	1364310 ONTARIO INC	1797 ST. JOSEPH ORLEANS ON	ESE/172.8	2.83	<u>63</u>
<u>20</u>	FST	2357422 ONTARIO INC	1797 ST JOSEPH BLVD ORLÉANS K1C 7C6 ON CA ON	ESE/172.8	2.83	<u>63</u>
<u>20</u>	DTNK		1797 ST. JOSEPH BLVD ORLÉANS ON K1C 7C6	ESE/172.8	2.83	<u>63</u>
20	FST	2357422 ONTARIO INC	1797 ST JOSEPH BLVD ORLÉANS K1C 7C6 ON CA ON	ESE/172.8	2.83	64
<u>20</u>	FST	2357422 ONTARIO INC	1797 ST JOSEPH BLVD ORLÉANS K1C 7C6 ON CA ON	ESE/172.8	2.83	<u>64</u>
<u>20</u>	FST	2357422 ONTARIO INC	1797 ST JOSEPH BLVD ORLÉANS K1C 7C6 ON CA ON	ESE/172.8	2.83	<u>65</u>
21	CA	GLOUCESTER CITY	ST. JOSEPH BLVD./YOUVILLE DR. GLOUCESTER CITY ON	SE/184.8	2.71	<u>66</u>
<u>22</u>	CA	IMPORT AND SPORTS AUTOMOTIVE	1807 ST. JOSEPH BLVD., ORLEANS GLOUCESTER CITY ON	ESE/188.2	1.91	<u>66</u>

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>22</u>	SCT	Secure Technologies Intl	1807 St Joseph Blvd Suite 301 Orleans ON K1C 7C6	ESE/188.2	1.91	<u>66</u>
<u>22</u>	SCT	Secure Technologies Intl	1807 St. Joseph Blvd Suite 301 Orleans ON K1C 7C6	ESE/188.2	1.91	<u>66</u>
<u>22</u>	EHS		1807 St Joseph Blvd Ottawa ON K1C7C6	ESE/188.2	1.91	<u>67</u>
<u>23</u>	GEN	Ottawa Cremation Service Inc.	116-1803 St. Joseph Blvd Ottawa ON K1C6E7	ESE/189.7	2.34	<u>67</u>
<u>23</u>	GEN	Ottawa Cremation Service Inc.	116-1803 St. Joseph Blvd Ottawa ON K1C6E7	ESE/189.7	2.34	<u>67</u>
<u>23</u>	GEN	Ottawa Cremation Service Inc.	116-1803 St. Joseph Blvd Ottawa ON K1C6E7	ESE/189.7	2.34	<u>67</u>
<u>23</u>	GEN	Ottawa Cremation Service Inc.	116-1803 St. Joseph Blvd Ottawa ON K1C6E7	ESE/189.7	2.34	<u>68</u>
<u>23</u>	GEN	Ottawa Cremation Service Inc.	116-1803 St. Joseph Blvd Ottawa ON K1C6E7	ESE/189.7	2.34	<u>68</u>
<u>24</u>	WWIS		ON <i>Well ID:</i> 7233119	NW/197.9	-0.20	<u>68</u>
<u>25</u>	DTNK	Maison Notre Dame De La Providence	1754 Boul. St. Joseph Orleans ON K1C7C6	SE/213.5	3.92	<u>70</u>
<u>25</u>	DTNK	SOEURS DE LA CHARITE D'OTTAWA	1754 BOUL ST JOSEPH ORLÉANS K1C 7C6 ON CA ON	SE/213.5	3.92	<u>71</u>
<u>25</u>	СГОТ	SOEURS DE LA CHARITE D'OTTAWA	1754 BOUL ST JOSEPH ORLÉANS K1C 7C6 ON CA ON	SE/213.5	3.92	<u>71</u>

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>25</u>	EHS		PE5414 - 1754 St. Joseph Blvd Orléans ON K1C 7C6	SE/213.5	3.92	<u>72</u>
<u>26</u>	GEN	ESFCEO	1811 St_Joseph boulevard Orleans ON K1C 7C6	ESE/243.3	3.11	<u>72</u>
<u>26</u>	GEN	ESFCEO	1811 St_Joseph boulevard Orleans ON K1C 7C6	ESE/243.3	3.11	<u>72</u>
<u>26</u>	GEN	ESFCEO	1811 St_Joseph boulevard Orleans ON K1C 7C6	ESE/243.3	3.11	<u>72</u>
<u>26</u>	GEN	ESFCEO	1811 St_Joseph boulevard Orleans ON K1C 7C6	ESE/243.3	3.11	<u>73</u>
<u>27</u>	wwis		1501 ST JOSEPH BOULEVARD ORLEANS ON Well ID: 7107135	S/244.3	14.61	<u>73</u>
<u>28</u>	wwis		1708 ST. JOSEPH BOULEVARD ON Well ID: 7107138	S/245.2	14.61	<u>75</u>
<u>29</u>	EHS		1807 St. Joseph Blvd., Units 305 & 305 Ottawa ON	ESE/245.7	5.80	<u>78</u>
<u>30</u>	SPL	UNKNOWN	1444 YOUVILLE DR. GLOUCESTER CITY ON K1C 2X8	NNE/247.8	-1.20	<u>78</u>
<u>30</u>	GEN	Hydro One Networks Inc.	Bilberry Creek T.S. 1444 Youville Drive Orleans ON K1C 2X8	NNE/247.8	-1.20	<u>78</u>
<u>30</u>	GEN	Hydro One Networks Inc.	Bilberry Creek T.S. 1444 Youville Drive Orleans ON K1C 2X8	NNE/247.8	-1.20	<u>79</u>
<u>30</u>	GEN	Hydro One Networks Inc.	Bilberry Creek Transformer Station 1444 Youville Drive Ottawa ON K1C2X8	NNE/247.8	-1.20	<u>79</u>
<u>30</u>	GEN	Hydro One Networks Inc.	Bilberry Creek Transformer Station 1444 Youville Drive Ottawa ON K1C2X8	NNE/247.8	-1.20	<u>79</u>

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>30</u>	GEN	Hydro One Networks Inc.	Bilberry Creek Transformer Station 1444 Youville Drive Ottawa ON	NNE/247.8	-1.20	<u>79</u>
<u>30</u>	GEN	Hydro One Networks Inc.	Bilberry Creek Transformer Station 1444 Youville Drive Ottawa ON K1C2X8	NNE/247.8	-1.20	<u>79</u>
<u>30</u>	GEN	Hydro One Networks Inc	Billberry Transformer Station 1444 Youville Drive Ottawa ON K1C 2X8	NNE/247.8	-1.20	<u>80</u>
<u>30</u>	GEN	Hydro One Networks Inc.	Bilberry Creek Transformer Station 1444 Youville Drive Ottawa ON K1C2X8	NNE/247.8	-1.20	<u>80</u>
<u>30</u>	GEN	Hydro One Networks Inc	Billberry Transformer Station 1444 Youville Drive Ottawa ON K1C 2X8	NNE/247.8	-1.20	<u>80</u>
<u>30</u>	GEN	Hydro One Networks Inc	Billberry Transformer Station 1444 Youville Drive Ottawa ON K1C 2X8	NNE/247.8	-1.20	<u>81</u>
<u>30</u>	GEN	Hydro One Networks Inc	Billberry Transformer Station 1444 Youville Drive Ottawa ON K1C 2X8	NNE/247.8	-1.20	<u>81</u>

Executive Summary: Summary By Data Source

BORE - Borehole

A search of the BORE database, dated 1875-Jul 2018 has found that there are 3 BORE site(s) within approximately 0.25 kilometers of the project property.

Site	<u>Address</u>	Distance (m)	Map Key
	ON	118.9	<u>11</u>
	ON	153.2	<u>16</u>
	ON	160.3	<u>18</u>

CA - Certificates of Approval

A search of the CA database, dated 1985-Oct 30, 2011* has found that there are 7 CA site(s) within approximately 0.25 kilometers of the project property.

Site CENTRE D'ALPHABETISATION LE TRESOR DES M	Address 1344 YOUVILLE DRIVE, ORLEANS GLOUCESTER CITY ON K1C 2X8	Distance (m) 78.9	Map Key
Margaret McGurn, Michael McGurn and Andrew Kelvin McGurn	1375 Youville Drive Ottawa ON K1C 4R1	89.0	<u>6</u>
1168760 Ontario Inc. & Youville Drive Property Inc.	1455 Youville Dr Ottawa ON	96.6	<u>8</u>
Jim Keay Ford Lincoln Sales Ltd.	1438 Youville Dr Ottawa ON K1C 2X8	147.4	<u>15</u>
JIM KEAY LINCOLN MERCURY	1438 YOUVILLE DRIVE, ORLEAND GLOUCESTER CITY ON K1C 2X8	147.4	<u>15</u>

<u>Site</u>	<u>Address</u>	<u>Distance (m)</u>	<u>Map Key</u>
GLOUCESTER CITY	ST. JOSEPH BLVD./YOUVILLE DR. GLOUCESTER CITY ON	184.8	<u>21</u>
IMPORT AND SPORTS AUTOMOTIVE	1807 ST. JOSEPH BLVD., ORLEANS GLOUCESTER CITY ON	188.2	<u>22</u>

CFOT - Commercial Fuel Oil Tanks

A search of the CFOT database, dated Feb 28, 2022 has found that there are 1 CFOT site(s) within approximately 0.25 kilometers of the project property.

<u>Site</u>	<u>Address</u>	Distance (m)	<u>Map Key</u>
SOEURS DE LA CHARITE D'OTTAWA	1754 BOUL ST JOSEPH ORLÉANS K1C 7C6 ON CA ON	213.5	<u>25</u>

DTNK - Delisted Fuel Tanks

A search of the DTNK database, dated Feb 28, 2022 has found that there are 9 DTNK site(s) within approximately 0.25 kilometers of the project property.

Site MR GAS LIMITED **	Address 1797 ST JOSEPH BLVD ORLEANS ON	Distance (m) 172.8	<u>Map Key</u> <u>20</u>
	1797 ST. JOSEPH BLVD ORLÉANS ON K1C 7C6	172.8	<u>20</u>
1364310 ONTARIO INC O/A ULTRAMAR GAS STN	1797 ST JOSEPH BLVD ORLEANS ON K1C 7C6	172.8	<u>20</u>
2357422 ONTARIO INC	1797 ST JOSEPH BLVD ORLEANS K1C 7C6 ON CA ON	172.8	<u>20</u>
2357422 ONTARIO INC	1797 ST JOSEPH BLVD ORLEANS K1C 7C6 ON CA ON	172.8	<u>20</u>

<u>Site</u>	<u>Address</u>	Distance (m)	Map Key
2357422 ONTARIO INC	1797 ST JOSEPH BLVD ORLEANS K1C 7C6 ON CA ON	172.8	<u>20</u>
2357422 ONTARIO INC	1797 ST JOSEPH BLVD ORLEANS K1C 7C6 ON CA ON	172.8	<u>20</u>
Maison Notre Dame De La Providence	1754 Boul. St. Joseph Orleans ON K1C7C6	213.5	<u>25</u>
SOEURS DE LA CHARITE D'OTTAWA	1754 BOUL ST JOSEPH ORLÉANS K1C 7C6 ON CA ON	213.5	<u>25</u>

EASR - Environmental Activity and Sector Registry

A search of the EASR database, dated Oct 2011- Apr 30, 2022 has found that there are 1 EASR site(s) within approximately 0.25 kilometers of the project property.

Site	<u>Address</u>	Distance (m)	<u>Map Key</u>
JIM KEAY FORD LINCOLN SALES	1438 YOUVILLE DRIVE ORI FANS ON K1C 2X8	147.4	<u>15</u>

EBR - Environmental Registry

A search of the EBR database, dated 1994 - Apr 30, 2022 has found that there are 1 EBR site(s) within approximately 0.25 kilometers of the project property.

<u>Site</u>	<u>Address</u>	Distance (m)	Map Key
Jim Keay Ford Lincoln Sales Ltd.	1438 Youville Drive Ottawa K1C 2X8 CITY OF OTTAWA ON	147.4	<u>15</u>

ECA - Environmental Compliance Approval

A search of the ECA database, dated Oct 2011- Apr 30, 2022 has found that there are 4 ECA site(s) within approximately 0.25 kilometers of the project property.

<u>Site</u>	<u>Address</u>	Distance (m)	<i>l</i> lap Key
Margaret McGurn, Michael McGurn and Andrew Kelvin McGurn	1375 Youville Drive Ottawa ON K1K 3B1	89.0	<u>6</u>
Surgenor National Leasing Limited	1375 Youville Dr Ottawa ON K1K 3B1	89.0	<u>6</u>
1168760 Ontario Inc. & Youville Drive Property Inc.	1455 Youville Dr Ottawa ON K1C 6Z7	96.6	<u>8</u>
Jim Keay Ford Lincoln Sales Ltd.	1438 Youville Dr Ottawa ON K1C 2X8	147.4	<u>15</u>

EHS - ERIS Historical Searches

A search of the EHS database, dated 1999-Mar 31, 2022 has found that there are 11 EHS site(s) within approximately 0.25 kilometers of the project property.

Site	Address 1400 Youville Drive Ottawa ON K1C 2X8	Distance (m) 0.0	<u>Map Key</u> <u>1</u>
	1420 Youville Dr Ottawa ON	24.8	<u>2</u>
	1344 Youville Dr Ottawa ON K1C2X8	78.9	<u>4</u>
	1439 Youville Dr Ottawa ON K1C4M8	89.1	7
	1430 Youville Drive Ottawa (Orleans) ON K1C 2X8	109.9	<u>10</u>
	1430 Youville Dr Ottawa ON K1C2X8	109.9	<u>10</u>

Site	<u>Address</u>	<u>Distance (m)</u>	Map Key
	1430 Youville Drive Orléans ON K1C 2X8	127.6	<u>12</u>
	1438 Youville Drive Ottawa ON K1C 2X8	147.4	<u>15</u>
	1807 St Joseph Blvd Ottawa ON K1C7C6	188.2	<u>22</u>
	PE5414 - 1754 St. Joseph Blvd Orléans ON K1C 7C6	213.5	<u>25</u>
	1807 St. Joseph Blvd., Units 305 & 305 Ottawa ON	245.7	<u>29</u>

FST - Fuel Storage Tank

A search of the FST database, dated Feb 28, 2022 has found that there are 8 FST site(s) within approximately 0.25 kilometers of the project property.

<u>Site</u>	<u>Address</u>	Distance (m)	Map Key
BUDGET CAR AND TRUCK RENTALS OF OTTAWA	1430 YOUVILLE DR ORLÉANS K1C 2X8 ON CA ON	109.9	<u>10</u>
2357422 ONTARIO INC	1797 ST JOSEPH BLVD ORLÉANS K1C 7C6 ON CA ON	172.8	<u>20</u>
2357422 ONTARIO INC	1797 ST JOSEPH BLVD ORLÉANS K1C 7C6 ON CA ON	172.8	<u>20</u>
2357422 ONTARIO INC	1797 ST JOSEPH BLVD ORLÉANS K1C 7C6 ON CA ON	172.8	<u>20</u>

<u>Site</u>	<u>Address</u>	Distance (m)	Map Key
2357422 ONTARIO INC	1797 ST JOSEPH BLVD ORLÉANS K1C 7C6 ON CA ON	172.8	<u>20</u>
2357422 ONTARIO INC	1797 ST JOSEPH BLVD ORLÉANS K1C 7C6 ON CA ON	172.8	<u>20</u>
2357422 ONTARIO INC	1797 ST JOSEPH BLVD ORLÉANS K1C 7C6 ON CA ON	172.8	<u>20</u>
2357422 ONTARIO INC	1797 ST JOSEPH BLVD ORLÉANS K1C 7C6 ON CA ON	172.8	<u>20</u>

FSTH - Fuel Storage Tank - Historic

A search of the FSTH database, dated Pre-Jan 2010* has found that there are 3 FSTH site(s) within approximately 0.25 kilometers of the project property.

<u>Site</u>	<u>Address</u>	Distance (m)	Map Key
BUDGET CAR AND TRUCK RENTALS OF OTTAWA	1430 YOUVILLE DR ORLEANS ON K1C 2X8	109.9	<u>10</u>
BUDGET CAR AND TRUCK RENTALS OF OTTAWA	1430 YOUVILLE DR ORLEANS ON K1C 2X8	109.9	<u>10</u>
1364310 ONTARIO INC O/A ULTRAMAR GAS STN	1797 ST JOSEPH BLVD ORLEANS ON K1C 7C6	172.8	<u>20</u>

GEN - Ontario Regulation 347 Waste Generators Summary

A search of the GEN database, dated 1986-Feb 28, 2022 has found that there are 25 GEN site(s) within approximately 0.25 kilometers of the project property.

Site	<u>Address</u>	Distance (m)	<u>Map Key</u>
Anchor air conditioning	6-1439 Youville Orleans ON K1C 4M8	89.1	<u>7</u>

Site Janad Corp. / Avraham Holdings inc.	Address 1430 Youville Dr Ottawa ON K1C 2X8	<u>Distance (m)</u> 109.9	<u>Map Key</u> <u>10</u>
DISCOUNT CAR RENTALS	1430 YOUVILLE DR OTTAWA ON K1C 2X8	109.9	<u>10</u>
BUDGETCAR INC.	1430 YOUVILLE DR. ORLEANS ON K1C 2X8	109.9	<u>10</u>
1364310 ONTARIO INC	1797 ST. JOSEPH ORLEANS ON	172.8	<u>20</u>
Ottawa Cremation Service Inc.	116-1803 St. Joseph Blvd Ottawa ON K1C6E7	189.7	<u>23</u>
Ottawa Cremation Service Inc.	116-1803 St. Joseph Blvd Ottawa ON K1C6E7	189.7	<u>23</u>
Ottawa Cremation Service Inc.	116-1803 St. Joseph Blvd Ottawa ON K1C6E7	189.7	<u>23</u>
Ottawa Cremation Service Inc.	116-1803 St. Joseph Blvd Ottawa ON K1C6E7	189.7	<u>23</u>
Ottawa Cremation Service Inc.	116-1803 St. Joseph Blvd Ottawa ON K1C6E7	189.7	<u>23</u>
ESFCEO	1811 St_Joseph boulevard Orleans ON K1C 7C6	243.3	<u>26</u>
ESFCEO	1811 St_Joseph boulevard Orleans ON K1C 7C6	243.3	<u>26</u>
ESFCEO	1811 St_Joseph boulevard Orleans ON K1C 7C6	243.3	<u>26</u>

Site	<u>Address</u>	Distance (m)	Map Key
ESFCEO	1811 St_Joseph boulevard Orleans ON K1C 7C6	243.3	<u>26</u>
Hydro One Networks Inc	Billberry Transformer Station 1444 Youville Drive Ottawa ON K1C 2X8	247.8	<u>30</u>
Hydro One Networks Inc	Billberry Transformer Station 1444 Youville Drive Ottawa ON K1C 2X8	247.8	<u>30</u>
Hydro One Networks Inc	Billberry Transformer Station 1444 Youville Drive Ottawa ON K1C 2X8	247.8	<u>30</u>
Hydro One Networks Inc.	Bilberry Creek Transformer Station 1444 Youville Drive Ottawa ON K1C2X8	247.8	<u>30</u>
Hydro One Networks Inc	Billberry Transformer Station 1444 Youville Drive Ottawa ON K1C 2X8	247.8	<u>30</u>
Hydro One Networks Inc.	Bilberry Creek Transformer Station 1444 Youville Drive Ottawa ON K1C2X8	247.8	<u>30</u>
Hydro One Networks Inc.	Bilberry Creek Transformer Station 1444 Youville Drive Ottawa ON	247.8	<u>30</u>
Hydro One Networks Inc.	Bilberry Creek Transformer Station 1444 Youville Drive Ottawa ON K1C2X8	247.8	<u>30</u>
Hydro One Networks Inc.	Bilberry Creek Transformer Station 1444 Youville Drive Ottawa ON K1C2X8	247.8	<u>30</u>
Hydro One Networks Inc.	Bilberry Creek T.S. 1444 Youville Drive Orleans ON K1C 2X8	247.8	<u>30</u>

<u>Site</u>	Address	Distance (m)	Map Key

Hydro One Networks Inc. Bilberry Creek T.S. 1444 Youville Drive Orleans ON K1C 2X8

247.8 **30**

Order No: 22060901021

PRT - Private and Retail Fuel Storage Tanks

A search of the PRT database, dated 1989-1996* has found that there are 2 PRT site(s) within approximately 0.25 kilometers of the project property.

<u>Site</u>	<u>Address</u>	Distance (m)	Map Key
BUDGET CAR AND TRUCK RENTALS OF OTTAWA	1430 YOUVILLE DR ORLEANS ON K1C 2X8	109.9	<u>10</u>
MR GAS LIMITED ATTN LILIANNE LEVAC	1797 ST JOSEPH BLVD ORLEANS ON K1C7C6	172.8	<u>20</u>

RST - Retail Fuel Storage Tanks

A search of the RST database, dated 1999-Sep 30, 2021 has found that there are 4 RST site(s) within approximately 0.25 kilometers of the project property.

Site	<u>Address</u>	Distance (m)	Map Key
MR GAS LTD	1420 YOUVILLE DR ORLEANS ON K1C7B3	24.8	3
MR GAS LTD	1420 YOUVILLE DR ORLEANS ON K1C7B3	24.8	3
MR GAS LIMITED	1420 YOUVILLE DR OTTAWA ON K1C 7B3	24.8	<u>3</u>
MR GAS LTD	1420 YOUVILLE DR OTTAWA ON K1C 7B3	24.8	<u>3</u>

SCT - Scott's Manufacturing Directory

A search of the SCT database, dated 1992-Mar 2011* has found that there are 6 SCT site(s) within approximately 0.25 kilometers of the project property.

Site Innovative Technology Inc.	Address 1420 Youville Dr Unit 5B Orléans ON K1C 7B3	Distance (m) 24.8	Map Key 3
Regimbal Promotions Ltée	1439 Youville Dr Unit 1 Orléans ON K1C 4M8	89.1	7
EXPRESS	1455 YOUVILLE DR SUITE 209 ORLEANS ON K1C 4R1	96.6	8
Woodfield Homes Inc.	1451 Youville Dr Orléans ON K1C 4R1	165.3	<u>19</u>
Secure Technologies Intl	1807 St. Joseph Blvd Suite 301 Orleans ON K1C 7C6	188.2	<u>22</u>
Secure Technologies Intl	1807 St Joseph Blvd Suite 301 Orleans ON K1C 7C6	188.2	<u>22</u>

SPL - Ontario Spills

A search of the SPL database, dated 1988-Sep 2020; Dec 2020-Mar 2021 has found that there are 2 SPL site(s) within approximately 0.25 kilometers of the project property.

Site	<u>Address</u>	Distance (m)	<u>Map Key</u>
Campbell's Pools <unofficial></unofficial>	1344 Youville Dr., Orleans Ottawa ON	78.9	<u>4</u>
UNKNOWN	1444 YOUVILLE DR.	247.8	30
	GLOUCESTER CITY ON K1C 2X8		_

WWIS - Water Well Information System

A search of the WWIS database, dated Sep 30, 2021 has found that there are 8 WWIS site(s) within approximately 0.25 kilometers of

<u>Site</u>

Address 1438 YOUVILLE DR.	Distance (m) 83.6	<u>Map Key</u> <u>5</u>
Ottawa ON		<u> </u>
Well ID: 7119506		
4.400.7(01)/(11.5.00	101.1	
1438 YOUVILLE DR. Ottawa ON	101.1	9
Well ID: 7119507		
1807 ST. JOSEPH BLVD.	134.6	13
OTTAWA ON		<u></u>
Well ID: 7154131		
1807 ST. JOSEPH BLVD.	140.9	14
OTTAWA ON		
Well ID: 7154130		
1807 ST. JOSEPH BLVD.	155.0	17
OTTAWA ON		_
Well ID: 7154129		
	197.9	24
ON		<u>=-</u>
Well ID: 7233119		
1501 ST JOSEPH BOULEVARD ORLEANS ON	244.3	<u>27</u>
Well ID: 7107135		
1708 ST. JOSEPH BOULEVARD ON	245.2	<u>28</u>
Well ID: 7107138		

Map: 0.25 Kilometer Radius

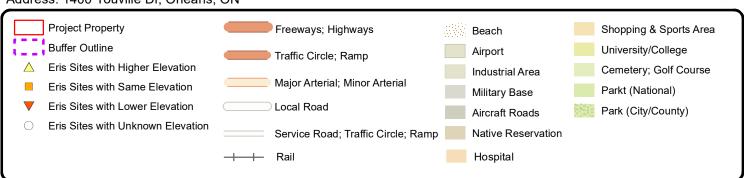
140

Order Number: 22060901021

70

140

Address: 1400 Youville Dr, Orléans, ON



1:5165

ERIS



Aerial Year: 2021

Address: 1400 Youville Dr, Orléans, ON

Source: ESRI World Imagery

Order Number: 22060901021



Topographic Map

Address: 1400 Youville Dr, ON

Source: ESRI World Topographic Map

Order Number: 22060901021



Detail Report

Мар Кеу	Number Records		Elev/Diff n) (m)	Site		DB
1	1 of 1	E/0.0	57.6 / 0.49	1400 Youville Drive Ottawa ON K1C 2X8		EHS
Order No: Status: Report Type Report Date Date Receiv Previous Sit Lot/Building Additional In	e: red: te Name: g Size:	20080318004 C Complete Report 3/24/2008 3/18/2008		Nearest Intersection: Municipality: Client Prov/State: Search Radius (km): X: Y:	St. Joseph Blvd. AB 0.25 -75.550732 45.46324	
<u>2</u>	1 of 1	NNW/24.8	56.9 / -0.20	1420 Youville Dr Ottawa ON		EHS
Order No: Status: Report Type. Report Date: Date Receive Previous Site Lot/Building Additional In	ed: e Name: Size:	20171102009 C Standard Report 07-NOV-17 02-NOV-17 Fire Insur. Maps	and/or Site Plans	Nearest Intersection: Municipality: Client Prov/State: Search Radius (km): X: Y:	ON .25 -75.55123 45.463738	
3	1 of 5	NNW/24.8	56.9 / -0.20	MR GAS LTD 1420 YOUVILLE DR OTTAWA ON K1C 7B3	}	RST
Headcode: Headcode Do Phone: List Name: Description:		1186800 Service Stations 6138246777	-Gasoline, Oil & Natu	ıral Gas		
<u>3</u>	2 of 5	NNW/24.8	56.9 / -0.20	MR GAS LIMITED 1420 YOUVILLE DR OTTAWA ON K1C 7B3	3	RST
Headcode: Headcode Do Phone: List Name:		1186800 Service Stations 6138248699	-Gasoline, Oil & Natu			
Description:						
Description:	3 of 5	NNW/24.8	56.9 / -0.20	MR GAS LTD 1420 YOUVILLE DR ORLEANS ON K1C7B	3	RST

Order No: 22060901021

DB Number of Direction/ Elev/Diff Site Map Key Records Distance (m) (m) SERVICE STATIONS-GASOLINE, OIL & NATURAL GAS Headcode Desc: Phone: List Name: Description: NNW/24.8 56.9 / -0.20 3 4 of 5 Innovative Technology Inc. SCT 1420 Youville Dr Unit 5B Orléans ON K1C 7B3 Established: 01-AUG-83 Plant Size (ft2): Employment: --Details--Description: Computer Systems Design and Related Services SIC/NAICS Code: 541510 Description: Software Publishers SIC/NAICS Code: 511210 5 of 5 NNW/24.8 56.9 / -0.20 MR GAS LTD 3 **RST** 1420 YOUVILLE DR **ORLEANS ON K1C7B3** Headcode: 01186800 Headcode Desc: SERVICE STATIONS GASOLINE OIL & NATURAL GAS Phone: 6138246777 INFO-DIRECT(TM) BUSINESS FILE List Name: Description: 1 of 3 SE/78.9 58.3 / 1.25 CENTRE D'ALPHABETISATION LE TRESOR DES CA 1344 YOUVILLE DRIVE, ORLEANS **GLOUCESTER CITY ON K1C 2X8** 8-4210-95-006 Certificate #: Application Year: 95 Issue Date: 10/31/95 Industrial air Approval Type: Status: Approved Application Type: Client Name: Client Address: Client City: Client Postal Code: COMMERCIAL KITCHEN EXHAUST HOOD **Project Description:** Contaminants: Other Organic Compounds **Emission Control:** No Controls

SE/78.9 Campbell's Pools<UNOFFICIAL> 4 2 of 3 58.3 / 1.25 SPL 1344 Youville Dr., Orleans

Ottawa ON

Order No: 22060901021

2506-5P5MLZ Discharger Report:

Ref No:

Chemical Site No: Material Group: 7/4/2003 Health/Env Conseq: Incident Dt:

Year: Client Type: Sector Type:

Incident Cause:

Elev/Diff DΒ Map Key Number of Direction/ Site Records Distance (m) (m) Incident Event: Agency Involved: Contaminant Code: Nearest Watercourse: Contaminant Name: HYDROCHLORIC ACID (MURIATIC ACID) Site Address: Contaminant Limit 1: Site District Office: Ottawa Contam Limit Freq 1: Site Postal Code: Contaminant UN No 1: Site Region: Fastern Site Municipality: **Environment Impact:** Not Anticipated Ottawa Nature of Impact: Site Lot: Receiving Medium: Land Site Conc: Receiving Env: Northing: MOE Response: Easting: Dt MOE Arvl on Scn: Site Geo Ref Accu: 7/4/2003 MOE Reported Dt: Site Map Datum: **Dt Document Closed:** SAC Action Class: Spills Incident Reason: Source Type: Site Name: CAMPBELL'S POOL<UNOFFICIAL> Site County/District: Site Geo Ref Meth: Spill of 16 L muriatic acid. Incident Summary: Contaminant Qty: 3 of 3 SE/78.9 58.3 / 1.25 1344 Youville Dr **EHS** Ottawa ON K1C2X8 20161205118 Order No: Nearest Intersection: Municipality: Status: С Standard Report Client Prov/State: ON Report Type: 09-DEC-16 Report Date: Search Radius (km): .25 Date Received: 05-DEC-16 X: -75.55012 Y: 45.462105 Previous Site Name: Lot/Building Size: Additional Info Ordered: 5 1 of 1 N/83.6 56.9 / -0.20 1438 YOUVILLE DR. **WWIS** Ottawa ON Well ID: 7119506 Data Entry Status: Construction Date: Data Src: Primary Water Use: Monitoring and Test Hole Date Received: 2/23/2009 Sec. Water Use: Selected Flag: TRUE Monitoring and Test Hole Final Well Status: Abandonment Rec: Water Type: Contractor: 7241

Water Type: Casing Material:

Audit No: Z85888 **Tag:** A077979

Tag:
Construction Method:
Elevation (m):
Elevation Reliability:
Depth to Bedrock:

Well Depth:
Overburden/Bedrock:
Pump Rate:
Static Water Level:

Flowing (Y/N): Flow Rate: Clear/Cloudy: Form Version: 7
Owner:

Owner:

Street Name: 1438 YOUVILLE DR.
County: OTTAWA
Municipality: OTTAWA CITY

Order No: 22060901021

Site Info: Lot: Concession: Concession Name: Easting NAD83:

Northing NAD83: Zone:

UTM Reliability:

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/711\7119506.pdf

Additional Detail(s) (Map)

Zone: East83:

North83:

Org CS:

UTMRC:

Location Method:

18

456933.00

UTM83

5034688.00

Order No: 22060901021

 Well Completed Date:
 2009/01/16

 Year Completed:
 2009

 Depth (m):
 6.1

 Latitude:
 45.4643905780725

 Longitude:
 -75.5508978643777

 Path:
 711\7119506.pdf

Bore Hole Information

 Bore Hole ID:
 1002019252
 Elevation:

 DP2BR:
 Elevrc:

Spatial Status:
Code OB:
Code OB Desc:
Open Hole:
Cluster Kind:

Date Completed: 16-Jan-2009 00:00:00 **UTMRC Desc:** margin of error : 30 m - 100 m

Remarks: Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

Overburden and Bedrock

Materials Interval

Formation ID: 1002488492

Layer: 6 Color: **BROWN** General Color: Mat1: 01 Most Common Material: FILL Mat2: 28 SAND Mat2 Desc: 77 Mat3: Mat3 Desc: LOOSE

Formation Top Depth: 0.0

Formation End Depth: 0.6100000143051147

Formation End Depth UOM: m

Overburden and Bedrock

Materials Interval

Formation ID: 1002488494

 Layer:
 3

 Color:
 2

 General Color:
 GREY

 Mat1:
 05

 Most Common Material:
 CLAY

 Mat2:
 06

 Mat2 Desc:
 SILT

 Mat3:
 91

 Mat3 Desc:
 WATER-BEARING

 Formation Top Depth:
 3.0999999046325684

 Formation End Depth:
 6.099999904632568

Formation End Depth UOM: m

Overburden and Bedrock

Materials Interval

Formation ID: 1002488493

Layer: 2 Color: 6 **BROWN** General Color: Mat1: 05 CLAY Most Common Material: Mat2: 06 Mat2 Desc: SILT Mat3: 85 Mat3 Desc: **SOFT**

 Formation Top Depth:
 0.6100000143051147

 Formation End Depth:
 3.0999999046325684

Formation End Depth UOM: m

Annular Space/Abandonment

Sealing Record

Plug ID: 1002488498

Layer:

 Plug From:
 2.74000009536743

 Plug To:
 6.099999904632568

3

Plug Depth UOM: m

Annular Space/Abandonment

Sealing Record

Plug ID: 1002488496

Layer: 1

Plug From: 0.0

Plug To: 0.30000001192092896

Plug Depth UOM: m

Annular Space/Abandonment

Sealing Record

Plug ID: 1002488497

Layer:

 Plug From:
 0.30000001192092896

 Plug To:
 2.74000009536743

Plug Depth UOM: m

Method of Construction & Well

Use

Method Construction ID: 1002488504

Method Construction Code:

Geoprobe

Method Construction:
Other Method Construction:

Pipe Information

Pipe ID: 1002488491

Casing No:

Comment: Alt Name:

Construction Record - Casing

Casing ID: 1002488500

Layer: 1
Material: 5

Open Hole or Material: **PLASTIC**

Depth From: 0.0

3.0999999046325684 Depth To: Casing Diameter: 4.03000020980835

Casing Diameter UOM: cm Casing Depth UOM: m

Construction Record - Screen

Screen ID: 1002488501

Layer: 1 Slot: 10

Screen Top Depth: 3.0999999046325684 Screen End Depth: 6.099999904632568

Screen Material: Screen Depth UOM: m Screen Diameter UOM: cm

Screen Diameter: 4.820000171661377

Water Details

Water ID: 1002488499

Layer: Kind Code: Kind:

Water Found Depth:

Water Found Depth UOM: m

Hole Diameter

Hole ID: 1002488495 Diameter: 8.25 Depth From:

6.099999904632568 Depth To:

Hole Depth UOM: m Hole Diameter UOM: cm

> 6 1 of 3 ESE/89.0 57.9 / 0.80

Kelvin McGurn 1375 Youville Drive Ottawa ON K1C 4R1

Margaret McGurn, Michael McGurn and Andrew

CA

ECA

4626-5SYSR8 Certificate #: Application Year: 2003 Issue Date: 11/7/2003

Industrial Sewage Works Approval Type:

Approved Status:

Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: **Emission Control:**

2 of 3

6

34

Surgenor National Leasing Limited

1375 Youville Dr Ottawa ON K1K 3B1

Approval No: 7454-9V6JTR **MOE District:** Ottawa

57.9 / 0.80

ESE/89.0

Order No: 22060901021 erisinfo.com | Environmental Risk Information Services

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m)

City:

2015-04-28 Approval Date:

Approved Longitude: -75.5487 Status: ECA Record Type: Latitude: 45.465004

IDS Link Source: Geometry X: SWP Area Name: Rideau Valley Geometry Y:

ECA-INDUSTRIAL SEWAGE WORKS Approval Type: Project Type: INDUSTRIAL SEWAGE WORKS **Business Name:** Surgenor National Leasing Limited

Address: 1375 Youville Dr

Full Address: https://www.accessenvironment.ene.gov.on.ca/instruments/4456-9HLKNU-14.pdf Full PDF Link:

PDF Site Location:

3 of 3 ESE/89.0 Margaret McGurn, Michael McGurn and Andrew 6 57.9 / 0.80

Kelvin McGurn 1375 Youville Drive Ottawa ON K1K 3B1 **ECA**

Order No: 22060901021

Approval No: 4626-5SYSR8 **MOE District:** Ottawa

Approval Date: 2003-11-07 City:

Status: Revoked and/or Replaced Longitude: -75.54901 45.462296 Record Type: Latitude: ECA

Link Source: IDS Geometry X: SWP Area Name: Rideau Valley Geometry Y:

Approval Type: **ECA-INDUSTRIAL SEWAGE WORKS** Project Type: INDUSTRIAL SEWAGE WORKS

Margaret McGurn, Michael McGurn and Andrew Kelvin McGurn **Business Name:**

1375 Youville Drive Address:

Full Address: https://www.accessenvironment.ene.gov.on.ca/instruments/4681-5S5H7M-14.pdf Full PDF Link:

PDF Site Location:

NE/89.1 56.9 / -0.20 7 1 of 3 Regimbal Promotions Ltée SCT

1439 Youville Dr Unit 1 Orléans ON K1C 4M8

Ottawa ON K1C4M8

Established: 01-SEP-26 Plant Size (ft2): 2000

Employment:

--Details--

Description: All Other Miscellaneous Manufacturing

SIC/NAICS Code: 339990

Description: Coating, Engraving, Heat Treating and Allied Activities

SIC/NAICS Code: 332810

NE/89.1 7 2 of 3 56.9 / -0.20 1439 Youville Dr **EHS**

Order No: 20150924135 Nearest Intersection:

Status: С Municipality:

Custom Report Client Prov/State: ON Report Type: Report Date: 30-SEP-15 Search Radius (km): .25

Date Received: 24-SEP-15 X: -75.549538 Previous Site Name: Y: 45.464232 Lot/Building Size: Additional Info Ordered:

Map Key	Numbe Record		Direction/ Distance (m	Elev/Diff) (m)	Site		DB
7_	3 of 3		NE/89.1	56.9 / -0.20	Anchor air condition 6-1439 Youville Orleans ON K1C 4M	_	GEN
Generator N SIC Code: SIC Descrip Approval Ye PO Box No: Country:	tion: ears:	ON31989 As of Nov			Status: Co Admin: Choice of Contact: Phone No Admin: Contam. Facility: MHSW Facility:	Registered	
Detail(s)							
Waste Class Waste Class			252 L Waste crankcase	oils and lubricants			
8	1 of 3		ENE/96.6	57.9 / 0.83	EXPRESS 1455 YOUVILLE DR ORLEANS ON K1C 4		SCT
Established Plant Size (f Employmen	ft²):		1983 1500 15				
Details Description SIC/NAICS (NEWSPAPERS: 2711	PUBLISHING, OR I	PUBLISHING AND PRINTII	NG	
<u>8</u>	2 of 3		ENE/96.6	57.9 / 0.83	1168760 Ontario Inc Inc. 1455 Youville Dr Ottawa ON	. & Youville Drive Property	CA
Certificate # Application Issue Date: Approval Ty Status: Application Client Name Client Addre Client City: Client Posta Project Desi Contaminant Emission Ce	Year: Type: :: ess: al Code: cription: ats:		1255-7TZJYX 2009 7/24/2009 Industrial Sewage Approved	e Works			
8	3 of 3		ENE/96.6	57.9 / 0.83	1168760 Ontario Inc Inc. 1455 Youville Dr Ottawa ON K1C 6Z7	. & Youville Drive Property	ECA
Approval No Approval Da Status: Record Type Link Source	ate: e:	1255-7TZ 2009-07-2 Approved ECA IDS	24		MOE District: City: Longitude: Latitude: Geometry X:	Ottawa -75.54914 45.46369	

Order No: 22060901021

Link Source: SWP Area Name: IDS Rideau Valley Geometry X: Geometry Y:

Approval Type: ECA-INDUSTRIAL SEWAGE WORKS

Number of Direction/ Elev/Diff Site DΒ Map Key (m)

Records Distance (m)

INDUSTRIAL SEWAGE WORKS Project Type: **Business Name:** 1168760 Ontario Inc. & Youville Drive Property Inc.

Address: 1455 Youville Dr Full Address:

Full PDF Link: https://www.accessenvironment.ene.gov.on.ca/instruments/8960-7NXPA8-14.pdf

PDF Site Location:

N/101.1 56.9 / -0.20 1438 YOUVILLE DR. 9 1 of 1 **WWIS** Ottawa ON

Well ID: 7119507 Data Entry Status:

Construction Date:

Primary Water Use: Monitoring and Test Hole

Sec. Water Use:

Final Well Status: Monitoring and Test Hole

Water Type: Casing Material:

Audit No: Z85887 Tag: A077978

Construction Method: Elevation (m): Elevation Reliability: Depth to Bedrock: Well Depth:

Overburden/Bedrock: Pump Rate: Static Water Level: Flowing (Y/N): Flow Rate: Clear/Cloudy:

Data Src:

Date Received: 2/23/2009 Selected Flag: TRUE Abandonment Rec:

Contractor:

7241 Form Version: Owner:

Street Name: 1438 YOUVILLE DR. **OTTAWA** County: **OTTAWA CITY**

Order No: 22060901021

Municipality: Site Info: Lot: Concession: Concession Name: Easting NAD83: Northing NAD83: Zone:

UTM Reliability:

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/711\7119507.pdf

Additional Detail(s) (Map)

Well Completed Date: 2009/01/16 Year Completed: 2009 Depth (m): 6.1

45.4645616544907 Latitude: -75.5508867390007 Longitude: Path: 711\7119507.pdf

Bore Hole Information

Bore Hole ID: 1002019255 Elevation:

DP2BR: Elevrc: Spatial Status: Zone: 18

456934.00 Code OB: East83: Code OB Desc: North83: 5034707.00 Open Hole: Org CS: **UTM83** Cluster Kind: **UTMRC**:

margin of error: 30 m - 100 m Date Completed: 16-Jan-2009 00:00:00 UTMRC Desc:

Location Method: Remarks:

Location Source Date:

Elevrc Desc:

Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

Overburden and Bedrock

Materials Interval

Formation ID: 1002488510

 Layer:
 3

 Color:
 2

 General Color:
 GREY

 Mat1:
 05

 Most Common Material:
 CLAY

Mat2:

Mat2 Desc:

Mat3: 85 Mat3 Desc: SOFT

 Formation Top Depth:
 3.3499999046325684

 Formation End Depth:
 6.099999904632568

Formation End Depth UOM:

Overburden and Bedrock

Materials Interval

Formation ID: 1002488508

Layer: Color: 6 **BROWN** General Color: 28 Mat1: Most Common Material: SAND Mat2: 11 Mat2 Desc: **GRAVEL** Mat3: 85 Mat3 Desc: **SOFT** Formation Top Depth: 0.0 Formation End Depth: 1.5

Overburden and Bedrock

Formation End Depth UOM:

Materials Interval

Formation ID: 1002488509

m

Layer: 2 **Color:** 6

 General Color:
 BROWN

 Mat1:
 28

 Most Common Material:
 SAND

 Mat2:
 06

 Mat2 Desc:
 SILT

 Mat3:
 05

 Mat3 Desc:
 CLAY

Formation Top Depth: 1.5

Formation End Depth: 3.3499999046325684

Formation End Depth UOM: m

Annular Space/Abandonment

Sealing Record

Plug ID: 1002488513

Layer: 2

 Plug From:
 0.3100000023841858

 Plug To:
 2.740000009536743

Plug Depth UOM:

Annular Space/Abandonment

Sealing Record

Plug ID: 1002488514

Layer:

 Plug From:
 2.740000009536743

 Plug To:
 6.099999904632568

Plug Depth UOM: m

Annular Space/Abandonment

Sealing Record

Plug ID: 1002488512

Layer: 1
Plug From: 0.0

Plug To: 0.3100000023841858

Plug Depth UOM: m

Method of Construction & Well

<u>Use</u>

Method Construction ID: 1002488520

Method Construction Code:

Method Construction: Direct Push

Other Method Construction:

Pipe Information

Pipe ID: 1002488507

Casing No: 0

Comment: Alt Name:

Construction Record - Casing

Casing ID: 1002488516

Layer: 1 Material: 5

Open Hole or Material: PLASTIC

Depth From: 0.0

 Depth To:
 3.0999999046325684

 Casing Diameter:
 4.03000020980835

Casing Diameter UOM: cm
Casing Depth UOM: m

Construction Record - Screen

Screen ID: 1002488517

Layer: 1 **Slot:** 10

 Screen Top Depth:
 3.0999999046325684

 Screen End Depth:
 6.099999904632568

Screen Material: 5
Screen Depth UOM: m
Screen Diameter UOM: cm

Screen Diameter: 4.820000171661377

Water Details

Water ID: 1002488515

Layer: Kind Code: Kind:

Water Found Depth:

Мар Кеу	Number Records		Elev/Diff (m)	Site	DB
Water Found Depth UOM:		<i>1</i> : m			
Hole Diamete	<u>er</u>				
Hole ID: Diameter: Depth From: Depth To: Hole Depth U Hole Diamete		1002488511 8.25 0.0 6.0999999046325 m cm	568		
<u>10</u>	1 of 9	NNW/109.9	56.9 / -0.20	BUDGET CAR AND TRUCK RENTALS OF OTTAWA 1430 YOUVILLE DR ORLEANS ON K1C 2X8	PRT
Location ID: Type: Expiry Date: Capacity (L): Licence #:		27476 private 22730.00 0076411727			
<u>10</u>	2 of 9	NNW/109.9	56.9 / -0.20	Janad Corp. / Avraham Holdings inc. 1430 Youville Dr Ottawa ON K1C 2X8	GEN
Generator No SIC Code: SIC Descripti Approval Yea PO Box No: Country:	ion:	ON7047339 03,04		Status: Co Admin: Choice of Contact: Phone No Admin: Contam. Facility: MHSW Facility:	
10	3 of 9	NNW/109.9	56.9 / -0.20	1430 Youville Drive Ottawa (Orleans) ON K1C 2X8	EHS
Order No: Status: Report Type: Report Date: Date Receive Previous Site Lot/Building Additional Int	ed: e Name: Size:	20050328088 C 4/6/2005 3/28/2005		Nearest Intersection: Municipality: Client Prov/State: Search Radius (km): X: -75.550584 Y: 45.464515	
<u>10</u>	4 of 9	NNW/109.9	56.9 / -0.20	BUDGET CAR AND TRUCK RENTALS OF OTTAWA 1430 YOUVILLE DR ORLEANS ON K1C 2X8	FSTH
License Issue Date: Tank Status: Tank Status As Of: Operation Type: Facility Type:		2/1/1994 Licensed August 2007 Private Fuel Outle Gasoline Station -			
Details Status:		Active			

Order No: 22060901021

1993

Year of Installation:

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m) **Corrosion Protection:** Capacity: Tank Fuel Type: Liquid Fuel Double Wall UST - Gasoline 10 5 of 9 NNW/109.9 56.9 / -0.20 BUDGETCAR INC. **GEN** 1430 YOUVILLE DR. **ORLEANS ON K1C 2X8** ON5552048 Generator No: Status: SIC Code: 532112 Co Admin: SIC Description: Passenger Car Leasing Choice of Contact: Approval Years: 06 Phone No Admin: PO Box No: Contam. Facility: MHSW Facility: Country: Detail(s) Waste Class: 221 LIGHT FUELS Waste Class Desc: 10 6 of 9 NNW/109.9 56.9 / -0.20 BUDGET CAR AND TRUCK RENTALS OF **FSTH OTTAWA** 1430 YOUVILLE DR **ORLEANS ON K1C 2X8** 2/1/1994 License Issue Date: Tank Status: Licensed December 2008 Tank Status As Of: Private Fuel Outlet Operation Type: Facility Type: Gasoline Station - Self Serve --Details--Status: Active Year of Installation: 1993 **Corrosion Protection:** Capacity: Liquid Fuel Double Wall UST - Gasoline Tank Fuel Type: NNW/109.9 56.9 / -0.20 **DISCOUNT CAR RENTALS** 10 7 of 9 **GEN** 1430 YOUVILLE DR **OTTAWA ON K1C 2X8** Generator No: ON6205930 Status: SIC Code: 485990 Co Admin: Choice of Contact: SIC Description: Other Transit and Ground Passenger Transportation Approval Years: 2010 Phone No Admin: PO Box No: Contam. Facility: Country: MHSW Facility: Detail(s) Waste Class: 221 LIGHT FUELS Waste Class Desc: 10 8 of 9 NNW/109.9 56.9 / -0.20 BUDGET CAR AND TRUCK RENTALS OF **FST OTTAWA** 1430 YOUVILLE DR ORLÉANS K1C 2X8 ON CA

Order No: 22060901021

Number of Direction/ Elev/Diff Site DΒ Map Key

ON

Serial No:

Quantity: Unit of Measure:

Fuel Type:

Fuel Type2:

Fuel Type3:

Piping Steel: Piping Galvanized:

Tanks Single Wall St:

Piping Underground:

No Underground:

Panam Related:

Panam Venue:

Manufacturer:

Ulc Standard:

Gasoline

NULL

NULL

Records Distance (m) (m)

11242427 Instance No:

Status: Cont Name:

Instance Type: FS Liquid Fuel Tank

Item: FS Liquid Fuel Tank Item Description: Tank Type: Double Wall UST

Install Date: 1/25/1994 Install Year: 1993

Years in Service:

Model: NULL

Description:

Capacity: 22700 Tank Material: Steel Sacrificial anode

Corrosion Protect: **Overfill Protect:**

Facility Type: FS Liquid Fuel Tank

Parent Facility Type:

Fuels Safety Private Fuel Outlet - Self Serve Facility Location:

1430 YOUVILLE DR ORLÉANS K1C 2X8 ON CA Device Installed Location:

Liquid Fuel Tank Details

Overfill Protection:

BUDGET CAR AND TRUCK RENTALS OF OTTAWA **Owner Account Name:**

Item: **FS LIQUID FUEL TANK**

10 9 of 9 NNW/109.9 56.9 / -0.20 1430 Youville Dr **EHS** Ottawa ON K1C2X8

Order No: 20141125007

Status:

Report Type: Custom Report Report Date: 28-NOV-14 25-NOV-14 Date Received:

Previous Site Name:

Nearest Intersection: Municipality:

Client Prov/State: ON Search Radius (km): .25

-75.551701 X: Y: 45.464432

Lot/Building Size: Additional Info Ordered:

> 1 of 1 WSW/118.9 57.9 / 0.80 11 **BORE** ON

Borehole ID: 615362

215516304 OGF ID: Status:

Borehole Type: Use:

Completion Date:

Static Water Level: Primary Water Use:

Sec. Water Use: Total Depth m:

Ground Surface Depth Ref:

Depth Elev: Drill Method:

Orig Ground Elev m: 57.9

Elev Reliabil Note: DEM Ground Elev m: 59

Concession: Location D:

Inclin FLG: No

SP Status: Initial Entry

Surv Elev: No Piezometer: No

Primary Name: Municipality:

Lot:

Township: Latitude DD:

Lonaitude DD: -75.552827 UTM Zone: 18 Easting: 456781 Northing: 5034472

Location Accuracy:

Accuracy:

Not Applicable

45.462439

Order No: 22060901021

Number of Direction/ Elev/Diff Site DΒ Map Key

Records Distance (m) (m)

Survey D: Comments:

Borehole Geology Stratum

218401283 Geology Stratum ID: Mat Consistency: Top Depth: 0 Material Moisture: **Bottom Depth:** 39.6 Material Texture: Material Color: Non Geo Mat Type: Material 1: Unknown Geologic Formation:

Material 2: Geologic Group: Material 3: Geologic Period: Material 4: Depositional Gen:

Gsc Material Description:

Stratum Description: UNSPECIFIED.

Geology Stratum ID: 218401284 Mat Consistency: Dense

Top Depth: 39.6 Material Moisture: Bottom Depth: Material Texture: Material Color: Grey Non Geo Mat Type: Material 1: **Bedrock** Geologic Formation: Material 2: Geologic Group: Material 3: Geologic Period: Material 4: Depositional Gen:

Gsc Material Description:

BEDROCK. LIMESTONE. 00254EY, STIFF. 00000009LT. GREY, VERY DENSE. BEDROCK. GREY, SOUN **Note: Stratum Description:

Many records provided by the department have a truncated [Stratum Description] field.

Source

Data Survey Spatial/Tabular Source Type: Source Appl:

Source Orig: Geological Survey of Canada Source Iden: Source Date: 1956-1972 Scale or Res: Varies Confidence: Horizontal: NAD27

Observatio: Verticalda: Mean Average Sea Level

Urban Geology Automated Information System (UGAIS) Source Name: File: OTTAWA2.txt RecordID: 078700 NTS_Sheet: 31G05H Source Details:

Confiden 1: Reliable information but incomplete.

Source List

Source Identifier: Horizontal Datum: NAD27

Source Type: **Data Survey** Vertical Datum: Mean Average Sea Level Source Date: 1956-1972 Universal Transverse Mercator Projection Name:

Scale or Resolution: Varies Source Name:

Urban Geology Automated Information System (UGAIS)

Source Originators: Geological Survey of Canada

12 1 of 1 NNW/127.6 56.9 / -0.20 1430 Youville Drive **EHS** Orléans ON K1C 2X8

Order No: 22060901021

Order No: 20190121035 Nearest Intersection:

Municipality: Status: C Client Prov/State: Report Type: **Custom Report** ON

Report Date: 25-JAN-19 Search Radius (km): .25 21-JAN-19 -75.551771 Date Received: X: Previous Site Name: Y: 45.464584

Lot/Building Size: Additional Info Ordered:

57.9 / 0.80 1807 ST. JOSEPH BLVD. 13 1 of 1 ESE/134.6 **WWIS** OTTAWA ON

Well ID: 7154131 Data Entry Status:

Construction Date: Data Src:

Primary Water Use: Monitoring and Test Hole Date Received: 11/4/2010 TRUE Sec. Water Use: Selected Flag: Final Well Status: Monitoring and Test Hole Abandonment Rec:

7241 Water Type: Contractor: Casing Material: Form Version: 7

Audit No: Z113197 Owner:

1807 ST. JOSEPH BLVD. A094075 Street Name: Tag: **Construction Method:** County: **OTTAWA**

GLOUCESTER TOWNSHIP Elevation (m): Municipality: Elevation Reliability: Site Info: Depth to Bedrock: Lot:

Well Depth: Concession: . Overburden/Bedrock: Concession Name: Pump Rate: Easting NAD83: Northing NAD83: Static Water Level: Flowing (Y/N): Zone: Flow Rate: UTM Reliability: Clear/Cloudy:

https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/715\7154131.pdf PDF URL (Map):

Additional Detail(s) (Map)

2010/09/17 Well Completed Date: Year Completed: 2010 Depth (m): 7.62

Latitude: 45.4626297951631 -75.5483096727472 Longitude: Path: 715\7154131.pdf

Bore Hole Information

1003362607 Bore Hole ID: Elevation: DP2BR: Elevrc:

Spatial Status: 18 Zone: 457134.00 Code OB: East83: Code OB Desc: 5034491.00 North83: Open Hole: UTM83 Org CS: Cluster Kind: UTMRC: 3

UTMRC Desc: Date Completed: 17-Sep-2010 00:00:00 margin of error: 10 - 30 m wwr

Order No: 22060901021

Remarks: Location Method: Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

Overburden and Bedrock

Materials Interval

Formation ID: 1003483712

Layer: 2 Color: 2 **GREY** General Color: 05 Mat1. Most Common Material: CLAY Mat2: 85

Mat2 Desc: SOFT Mat3: 91

 Mat3 Desc:
 WATER-BEARING

 Formation Top Depth:
 1.2200000286102295

 Formation End Depth:
 4.269999980926514

Formation End Depth UOM: m

Overburden and Bedrock Materials Interval

 Formation ID:
 1003483713

 Layer:
 3

 Color:
 2

 General Color:
 GREY

 Mat1:
 05

 Most Common Material:
 CLAY

 Mat2:
 85

 Mat2 Desc:
 SOFT

 Mat3:
 91

 Mat3 Desc:
 WATER-BEARING

 Formation Top Depth:
 4.269999980926514

 Formation End Depth:
 7.619999885559082

Formation End Depth UOM: m

Overburden and Bedrock

Materials Interval

Formation ID: 1003483711

Layer: Color: **BROWN** General Color: Mat1: 11 **GRAVEL** Most Common Material: Mat2: 28 Mat2 Desc: SAND Mat3: 73 Mat3 Desc: HARD

Formation Top Depth: 0.0

Formation End Depth: 1.2200000286102295

Formation End Depth UOM: m

Annular Space/Abandonment

Sealing Record

 Plug ID:
 1003483715

 Layer:
 1

Plug From: 0.0

Plug To: 0.3100000023841858

Plug Depth UOM:

Annular Space/Abandonment

Sealing Record

Plug ID: 1003483716

Layer: 2

 Plug From:
 0.3100000023841858

 Plug To:
 2.740000009536743

Plug Depth UOM: m

Annular Space/Abandonment

Sealing Record

Plug ID: 1003483717

Layer:

 Plug From:
 2.74000009536743

 Plug To:
 7.619999885559082

Plug Depth UOM: m

Method of Construction & Well

<u>Use</u>

Method Construction ID: 1003483723

Method Construction Code: B

Method Construction:Other MethodOther Method Construction:DIRECT PUSH

Pipe Information

 Pipe ID:
 1003483710

 Casing No:
 0

Casing No: Comment:

Alt Name:

Construction Record - Casing

Casing ID: 1003483719

Layer: 1 Material: 5

Open Hole or Material: PLASTIC

Depth From: 0.0

 Depth To:
 3.0999999046325684

 Casing Diameter:
 4.03000020980835

Casing Diameter UOM: cm
Casing Depth UOM: m

Construction Record - Screen

Screen ID: 1003483720

Layer: 1 **Slot:** 10

 Screen Top Depth:
 3.0999999046325684

 Screen End Depth:
 7.260000228881836

Screen Material: 5
Screen Depth UOM: m
Screen Diameter UOM: cm

Screen Diameter: 4.820000171661377

Water Details

Water ID: 1003483718

Layer: Kind Code: Kind:

Water Found Depth:

Water Found Depth UOM: m

Hole Diameter

 Hole ID:
 1003483714

 Diameter:
 8.25

Depth From: 0.0

Depth To: 7.619999885559082

Hole Depth UOM: m

Hole Diameter UOM:

14

1 of 1 ESE/140.9 57.9 / 0.80 1807 ST. JOSEPH BLVD. OTTAWA ON

ON WWIS

Order No: 22060901021

Well ID: 7154130 Data Entry Status:

cm

 Construction Date:
 Data Src:

 Primary Water Use:
 Monitoring and Test Hole
 Date Received:
 11/4/2010

 Sec. Water Use:
 0
 Selected Flag:
 TRUE

Final Well Status: Monitoring and Test Hole Abandonment Rec:

Water Type: Contractor: 7241
Casing Material: Form Version: 7

Casing Material:Form Version:7Audit No:Z113196Owner:

Tag:A094074Street Name:1807 ST. JOSEPH BLVD.Construction Method:County:OTTAWA

 Elevation (m):
 Municipality:
 GLOUCESTER TOWNSHIP

 Elevation Reliability:
 Site Info:

 Depth to Bedrock:
 Lot:

Well Depth: Concession:

Overburden/Bedrock: Concession Name:

Pump Rate: Easting NAD83:

Static Water Level: Northing NAD83:

Flowing (Y/N): Zone:

Flow Rate: UTM Reliability: Clear/Cloudy:

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/715\7154130.pdf

Additional Detail(s) (Map)

 Well Completed Date:
 2010/09/17

 Year Completed:
 2010

 Depth (m):
 7.62

 Latitude:
 45.4626121619663

 Longitude:
 -75.5482327543119

 Path:
 715√7154130.pdf

Bore Hole Information

 Bore Hole ID:
 1003362605
 Elevation:

 DP2BR:
 Elevrc:

 Spatial Status:
 Zone:
 18

 Code OB:
 East83:
 457140.00

 Code OB Desc:
 North83:
 5034489.00

 Open Hole:
 Org CS:
 UTM83

Cluster Kind: UTMRC: 3

Date Completed:17-Sep-2010 00:00:00UTMRC Desc:margin of error: 10 - 30 mRemarks:Location Method:wwr

Elevrc Desc: Location Source Date:

Improvement Location Source:
Improvement Location Method:
Source Revision Comment:

Supplier Comment:

Overburden and Bedrock Materials Interval

Formation ID: 1003483698

 Layer:
 3

 Color:
 2

 General Color:
 GREY

 Mat1:
 05

 Most Common Material:
 CLAY

 Mat2:
 85

 Mat2 Desc:
 SOFT

 Mat3:
 91

 Mat3 Desc:
 WATER-BEARING

 Formation Top Depth:
 4.269999980926514

 Formation End Depth:
 7.619999885559082

Formation End Depth UOM: m

Overburden and Bedrock

Materials Interval

Formation ID: 1003483697

 Layer:
 2

 Color:
 2

 General Color:
 GREY

 Mat1:
 05

 Most Common Material:
 CLAY

 Mat2:
 85

 Mat2 Desc:
 SOFT

 Mat3:
 91

 Mat3 Desc:
 WATER-BEARING

 Formation Top Depth:
 1.2200000286102295

 Formation End Depth:
 4.269999980926514

Formation End Depth UOM: m

Overburden and Bedrock

Materials Interval

Formation ID: 1003483696

Layer: Color: 6 General Color: **BROWN** Mat1: **GRAVEL** Most Common Material: 28 Mat2: Mat2 Desc: SAND Mat3: 73 Mat3 Desc: HARD

Formation End Depth: 1.2200000286102295

0.0

Formation End Depth UOM:

Annular Space/Abandonment

Formation Top Depth:

Sealing Record

Plug ID: 1003483700

Layer: 1 0.0

Plug To: 0.3100000023841858

Plug Depth UOM: m

Annular Space/Abandonment

Sealing Record

Plug ID: 1003483701

Layer:

 Plug From:
 0.3100000023841858

 Plug To:
 2.740000009536743

Plug Depth UOM: m

Annular Space/Abandonment

Sealing Record

Plug ID: 1003483702

Layer: 3

 Plug From:
 2.74000009536743

 Plug To:
 7.619999885559082

Plug Depth UOM:

Method of Construction & Well

<u>Use</u>

Method Construction ID: 1003483708

Method Construction Code:

Method Construction:Other MethodOther Method Construction:DIRECT PUSH

Pipe Information

Pipe ID: 1003483695

Casing No: 0

Comment: Alt Name:

Construction Record - Casing

Casing ID: 1003483704

Layer:1Material:5Open Hole or Material:PLASTIC

Depth From: 0.0

 Depth To:
 3.0999999046325684

 Casing Diameter:
 4.0300020980835

Casing Diameter UOM: cm
Casing Depth UOM: m

Construction Record - Screen

Screen ID: 1003483705

Layer: 1 **Slot:** 10

 Screen Top Depth:
 3.0999999046325684

 Screen End Depth:
 7.619999885559082

Screen Material: 5
Screen Depth UOM: m
Screen Diameter UOM: cm

Screen Diameter: 4.820000171661377

Water Details

Water ID: 1003483703

Layer: Kind Code: Kind:

Water Found Depth:
Water Found Depth UOM:

Hole Diameter

 Hole ID:
 1003483699

 Diameter:
 8.25

Number of Elev/Diff Site DΒ Map Key Direction/ Records Distance (m) 0.0 Depth From: Depth To: 7.619999885559082 Hole Depth UOM: m Hole Diameter UOM: cm 15 1 of 6 N/147.4 56.9 / -0.20 JIM KEAY LINCOLN MERCURY CA 1438 YOUVILLE DRIVE, ORLEAND **GLOUCESTER CITY ON K1C 2X8** Certificate #: 8-4165-95-006 Application Year: 95 Issue Date: 11/6/95 Industrial air Approval Type: Approved Status:

Application Type: Client Name: Client Address: Client City: Client Postal Code:

INSTALL PAINT SPRAY BOOTH

Project Description: Nitrogen Oxides, Suspended Particulate Matter, Tolu Sol.H29, Vanadium Contaminants:

Emission Control: Other Wet Collector

15 2 of 6 N/147.4 56.9 / -0.20 1438 Youville Drive **EHS** Ottawa ON K1C 2X8

Order No: 20080612023

Status:

Complete Report Report Type: Report Date: 6/16/2008 Date Received: 6/12/2008

Previous Site Name: Lot/Building Size: Additional Info Ordered: Nearest Intersection: St. Joseph

Municipality:

AB Client Prov/State: Search Radius (km): 0.25 -75.550404 X: **Y**: 45.464722

15 3 of 6 N/147.4 56.9 / -0.20 Jim Keay Ford Lincoln Sales Ltd.

1438 Youville Drive Ottawa K1C 2X8 CITY OF **OTTAWA**

EBR

Order No: 22060901021

ON

EBR Registry No: 010-9473 Decision Posted: 6363-83LHGD Ministry Ref No: Exception Posted: Instrument Decision Section: Notice Type:

Notice Stage: Act 1: January 05, 2011 Notice Date: Act 2: March 19, 2010 Site Location Map:

Proposal Date: Year: 2010

Instrument Type: (EPA s. 9) - Approval for discharge into the natural environment other than water (i.e. Air)

Off Instrument Name:

Posted By:

Company Name: Jim Keay Ford Lincoln Sales Ltd.

Site Address: Location Other: Proponent Name:

Proponent Address: 1438 Youville Drive, Ottawa Ontario, Canada K1C 2X8

Comment Period:

URL:

Site Location Details:

1438 Youville Drive Ottawa K1C 2X8 CITY OF OTTAWA

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m)

15 4 of 6 N/147.4 56.9 / -0.20 Jim Keay Ford Lincoln Sales Ltd.

1438 Youville Dr Ottawa ON K1C 2X8 CA

EASR

ECA

BORE

Order No: 22060901021

0516-8C8SR4

Application Year: 2010 12/29/2010 Issue Date: Approval Type: Air

Status: Application Type: Client Name: Client Address: Client City: Client Postal Code:

Project Description: Contaminants: **Emission Control:**

Certificate #:

Approved

15 5 of 6 N/147.4 56.9 / -0.20

JIM KEAY FORD LINCOLN SALES LTD

1438 YOUVILLE DRIVE **ORLEANS ON K1C 2X8**

R-001-8267327234 Approval No: Status: **REGISTERED** Date: 2012-11-01 Record Type: **EASR**

MOFA Link Source: Project Type:

Automotive Refinishing Facility Full Address:

Approval Type:

EASR-Automotive Refinishing Facility

Rideau Valley SWP Area Name:

PDF URL:

15

PDF Site Location:

MOE District: Ottawa Municipality: **ORLEANS** Latitude: 45.465244 -75.551216

Longitude: Geometry X: Geometry Y:

N/147.4

Jim Keay Ford Lincoln Sales Ltd.

Ottawa

-75.551216

45.465244

1438 Youville Dr Ottawa ON K1C 2X8

MOE District:

Longitude:

Geometry X:

Geometry Y:

Latitude:

City:

0516-8C8SR4 Approval No: 2010-12-29 Approval Date:

6 of 6

Status: Approved ECA Record Type: IDS Link Source:

SWP Area Name: Rideau Valley Approval Type:

1 of 1

ECA-AIR Project Type:

Jim Keay Ford Lincoln Sales Ltd. **Business Name:**

1438 Youville Dr Address:

Full Address:

Full PDF Link: https://www.accessenvironment.ene.gov.on.ca/instruments/6363-83LHGD-14.pdf

PDF Site Location:

59.9 / 2.83

56.9 / -0.20

ON

Borehole ID: 615358 Inclin FLG: No

OGF ID: 215516300 SP Status: Initial Entry

ESE/153.2

16

Number of Elev/Diff Site DΒ Map Key Direction/ Records Distance (m) (m)

Municipality:

45.46192

Order No: 22060901021

Surv Elev: Nο

No Type: Borehole Piezometer: Geotechnical/Geological Investigation Use: Primary Name: NOV-1971

Static Water Level: Lot: Primary Water Use: Not Used Township:

Sec. Water Use: Latitude DD:

9.9 Longitude DD: Total Depth m: -75.548601 Depth Ref: **Ground Surface** UTM Zone: 18 Depth Elev: Easting: 457111 5034412 Drill Method: Power auger Northing:

Orig Ground Elev m: 61.1 Location Accuracy:

Elev Reliabil Note: Accuracy: Not Applicable

Concession: Location D: Survey D: Comments:

DEM Ground Elev m:

62

Status:

Completion Date:

Borehole Geology Stratum

218401273 Geology Stratum ID: Mat Consistency: Dense

Top Depth: 3.7 Material Moisture: 9.9 Material Texture: **Bottom Depth:** Material Color: Grey Non Geo Mat Type: Geologic Formation: Material 1: Clay Material 2: Silt Geologic Group: Material 3: Geologic Period: Material 4: Depositional Gen: Gsc Material Description:

CLAY. GREY, STIFF. 00000009LT. GREY, VERY DENSE. BEDROCK. GREY, SOUND. 0010003006506500000010 Stratum Description:

**Note: Many records provided by the department have a truncated [Stratum Description] field.

Geology Stratum ID: 218401272 Stiff Mat Consistency:

Top Depth: 0 Material Moisture: Material Texture: **Bottom Depth:** 3.7 Material Color: Non Geo Mat Type: Brown Material 1: Clay Geologic Formation: Material 2: Silt Geologic Group: Material 3: Geologic Period: Material 4: Depositional Gen:

Gsc Material Description:

CLAY. GREY, BROWN, VERY STIFF, WEATHERED. Stratum Description:

Source

Source Type: Data Survey Source Appl: Spatial/Tabular

Source Orig: Geological Survey of Canada Source Iden: 1 Source Date: 1956-1972 Scale or Res: Varies Confidence: Horizontal: NAD27 Н

Verticalda: Observatio: Mean Average Sea Level

Urban Geology Automated Information System (UGAIS) Source Name: Source Details: File: OTTAWA2.txt RecordID: 078660 NTS_Sheet: 31G05H

Logged by professional. Exact and complete description of material and properties. Confiden 1:

Source List

Source Identifier: Horizontal Datum: NAD27

Data Survey Mean Average Sea Level Source Type: Vertical Datum: Source Date: 1956-1972 Universal Transverse Mercator Projection Name:

Scale or Resolution: Varies Source Name: Urban Geology Automated Information System (UGAIS)

Source Originators: Geological Survey of Canada

17 1 of 1 E/155.0 59.0 / 1.88 1807 ST. JOSEPH BLVD. WWIS

Well ID: 7154129 Data Entry Status:

Construction Date:

Primary Water Use: Monitoring and Test Hole Date Received: 11/4/2010

See Motor Many 1

 Sec. Water Use:
 0

 Selected Flag:
 TRUE

 Final Well Status:
 Monitoring and Test Hole

 Abandonment Rec:

Water Type: Contractor: 7241
Casing Material: Form Version: 7

Audit No: Z113195 Owner:

Tag: A097215 Street Name: 1807 ST. JOSEPH BLVD.

Construction Method: County: OTTAWA

 Elevation (m):
 Municipality:
 GLOUCESTER TOWNSHIP

 Elevation Reliability:
 Site Info:

Depth to Bedrock:

Well Depth:

Overburden/Bedrock:

Concession:

Concession Name:

Overburden/Bedrock:Concession NamPump Rate:Easting NAD83:Static Water Level:Northing NAD83:

Flowing (Y/N): Zone:
Flow Rate: UTM Reliability:

Flow Rate: UTM R
Clear/Cloudy:

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/715\7154129.pdf

Additional Detail(s) (Map)

 Well Completed Date:
 2010/09/17

 Year Completed:
 2010

 Depth (m):
 5.79

 Latitude:
 45.4625950197244

 Longitude:
 -75.5480535107093

 Path:
 715√7154129.pdf

Bore Hole Information

 Bore Hole ID:
 1003362603
 Elevation:

 DP2BR:
 Elevrc:

 Spatial Status:
 Zone:
 18

 Code OB:
 East83:
 457154.00

 Code OB Desc:
 North83:
 5034487.00

 Open Hole:
 Org CS:
 UTM83

 Cluster Kind:
 UTMRC:
 3

Date Completed: 17-Sep-2010 00:00:00 **UTMRC Desc:** margin of error : 10 - 30 m

Order No: 22060901021

Remarks: Location Method: wwr Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

Overburden and Bedrock

Materials Interval

Formation ID: 1003483683

 Layer:
 3

 Color:
 2

 General Color:
 GREY

 Mat1:
 05

Most Common Material: CLAY Mat2: 85 SOFT Mat2 Desc: Mat3: 91

Mat3 Desc: WATER-BEARING 4.570000171661377 Formation Top Depth: Formation End Depth: 5.789999961853027

Formation End Depth UOM:

Overburden and Bedrock Materials Interval

1003483681 Formation ID:

Layer: Color: 6 **BROWN** General Color: Mat1: 28 SAND Most Common Material: Mat2: 11 **GRAVEL**

Mat2 Desc: 85 Mat3: Mat3 Desc: SOFT Formation Top Depth: 0.0

1.2200000286102295 Formation End Depth:

Formation End Depth UOM:

Overburden and Bedrock Materials Interval

Formation ID: 1003483682

2 Layer: Color: 2 **GREY** General Color: Mat1: 05 Most Common Material: CLAY Mat2: 85 Mat2 Desc: SOFT Mat3:

Mat3 Desc: WATER-BEARING Formation Top Depth: 1.2200000286102295 4.570000171661377 Formation End Depth:

Formation End Depth UOM:

Annular Space/Abandonment

Sealing Record

Plug ID: 1003483685

Layer:

0.0 Plug From:

0.3100000023841858 Plug To:

Plug Depth UOM:

Annular Space/Abandonment

Sealing Record

Plug ID: 1003483686

Layer:

Plug From: 0.3100000023841858 Plug To: 0.9100000262260437

Plug Depth UOM:

Annular Space/Abandonment

Order No: 22060901021

Sealing Record

Plug ID: 1003483687

Layer:

 Plug From:
 0.9100000262260437

 Plug To:
 5.789999961853027

Plug Depth UOM: m

Method of Construction & Well

<u>Use</u>

Method Construction ID: 1003483693

Method Construction Code: B

Method Construction:Other MethodOther Method Construction:DIRECT PUSH

Pipe Information

Pipe ID: 1003483680

Casing No:

Comment: Alt Name:

Construction Record - Casing

Casing ID: 1003483689

Layer: 1
Material: 5
Open Hole or Material: PLASTIC
Depth From: 0.0

 Depth To:
 1.2200000286102295

 Casing Diameter:
 4.03000020980835

Casing Diameter UOM: cm Casing Depth UOM: m

Construction Record - Screen

Screen ID: 1003483690

Layer: 1 **Slot:** 10

 Screen Top Depth:
 1.2200000286102295

 Screen End Depth:
 5.789999961853027

Screen Material: 5
Screen Depth UOM: m
Screen Diameter UOM: cm

Screen Diameter: 4.820000171661377

Water Details

Water ID: 1003483688

Layer: Kind Code: Kind:

Water Found Depth:

Water Found Depth.

Water Found Depth UOM:

Hole Diameter

 Hole ID:
 1003483684

 Diameter:
 8.25

 Depth From:
 0.0

Order No: 22060901021

Number of Direction/ Elev/Diff Site DΒ Map Key

5.789999961853027 Depth To:

Hole Depth UOM: m Hole Diameter UOM: cm

Records

1 of 1 ESE/160.3 59.6 / 2.49 18 **BORE** ON

848672 Borehole ID: Inclin FLG: No

Distance (m)

OGF ID: 215590292 SP Status: Initial Entry Status: Decommissioned Surv Elev: No Type: Borehole Piezometer: No Primary Name:

(m)

Use: Geotechnical/Geological Investigation

Completion Date: 15-NOV-1971

Primary Water Use: Sec. Water Use:

Static Water Level:

Total Depth m: 9.9

Ground Surface Depth Ref: Depth Elev:

Drill Method: Power auger

Oria Ground Elev m: 61.1

Elev Reliabil Note:

DEM Ground Elev m: 62.3

Concession: Location D: Survey D: Comments:

Municipality: LOT 8 Lot:

GLOUCESTER Township: Latitude DD: 45.462072 Longitude DD: -75.548304 UTM Zone: 18 457134 Easting: Northing: 5034429

Location Accuracy:

Accuracy: Within 10 metres

Borehole Geology Stratum

Geology Stratum ID: 6561834 Mat Consistency: Stiff

Top Depth: 3.7 Material Moisture: **Bottom Depth:** 9.9 Material Texture: Material Color: Grey Non Geo Mat Type: Material 1: Clay Geologic Formation: Silt Material 2: Geologic Group: Material 3: Geologic Period: Material 4: Depositional Gen:

Gsc Material Description:

Stratum Description: STIFF GREY SILTY CLAY **Note: Many records provided by the department have a truncated [Stratum

Description] field.

Geology Stratum ID: 6561833 Mat Consistency: Very Stiff

Top Depth: Material Moisture: 0 **Bottom Depth:** 3.7 Material Texture: Grey-Brown Material Color: Non Geo Mat Type: Material 1: Clay Geologic Formation: Material 2: Silt Geologic Group: Material 3: Geologic Period: Material 4: Depositional Gen:

Gsc Material Description:

VERY STIFF GREY BROWN SILTY CLAY WEATHERED CRUST **Note: Many records provided by the Stratum Description:

department have a truncated [Stratum Description] field.

1 of 1 NE/165.3 56.9 / -0.20 Woodfield Homes Inc. 19 SCT

1451 Youville Dr

Order No: 22060901021

Orléans ON K1C 4R1

Established: 01-AUG-82

Plant Size (ft2): Employment:

--Details--

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Description: SIC/NAICS C	ode:	Residential Buildin 236110	g Construction		
Description: SIC/NAICS C	ode:	All Other Miscellan 339990	eous Manufacturing		
<u>20</u>	1 of 17	ESE/172.8	59.9 / 2.83	MR GAS LIMITED ATTN LILIANNE LEVAC 1797 ST JOSEPH BLVD ORLEANS ON K1C7C6	PRT
Location ID: Type: Expiry Date: Capacity (L): Licence #:		10624 retail 1995-11-30 24197 0052972001			
<u>20</u>	2 of 17	ESE/172.8	59.9 / 2.83	1364310 ONTARIO INC O/A ULTRAMAR GAS STN 1797 ST JOSEPH BLVD ORLEANS ON K1C 7C6	FSTH
License Issue Tank Status: Tank Status I Operation Ty Facility Type	As Of: /pe:	12/2/2005 Licensed August 2007 Retail Fuel Outlet Gasoline Station -	Self Serve		
Details Status: Year of Insta Corrosion Pr Capacity: Tank Fuel Ty	rotection:	Active 1986 35000 Liquid Fuel Single	Wall UST - Gasoline		
Status: Year of Insta Corrosion Pr Capacity: Tank Fuel Ty	otection:	Active 1986 25000 Liquid Fuel Single	Wall UST - Gasoline		
Status: Year of Instal Corrosion Pr Capacity: Tank Fuel Ty	rotection:	Active 1986 25000 Liquid Fuel Single	Wall UST - Gasoline		
Status: Year of Instal Corrosion Pr Capacity: Tank Fuel Ty	llation: rotection:	Active 1986 25000 Liquid Fuel Single	Wall UST - Diesel		
20	3 of 17	ESE/172.8	59.9 / 2.83	1364310 ONTARIO INC O/A ULTRAMAR GAS STN 1797 ST JOSEPH BLVD ORI FANS ON K1C 7C6	DTNK

ORLEANS ON K1C 7C6

Order No: 22060901021

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m)

Facilities

9748444 Instance No: **EXPIRED** Status:

Instance ID:

FS Facility Instance Type:

Instance Creation Dt: Instance Install Dt: Item Description: Manufacturer: Model: Serial No: **ULC Standard:** Quantity: Unit of Measure: Overfill Prot Type: Creation Date: Next Periodic Str DT: TSSA Base Sched Cycle 2: TSSAMax Hazard Rank 1: TSSA Risk Based Periodic Yn: TSSA Volume of Directives: TSSA Periodic Exempt: TSSA Statutory Interval:

TSSA Recd Insp Interva: TSSA Recd Tolerance:

TSSA Program Area: TSSA Program Area 2:

Description:

20

Facilities

Original Source: **EXP**

Record Date: Up to May 2013

ESE/172.8

59.9 / 2.83

Expired Date: 10/23/1999

Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Venue Nm: External Identifier:

Item: Piping Steel: Piping Galvanized: Tank Single Wall St: Piping Underground: Tank Underground:

Source:

Delisted Expired Fuel Safety

4 of 17

10150719 Instance No: Status: **EXPIRED** Instance ID: 12765 Instance Type: FS Facility

Instance Creation Dt: Instance Install Dt: Item Description: Manufacturer: Model: Serial No: **ULC Standard:** Quantity: Unit of Measure: Overfill Prot Type: Creation Date: Next Periodic Str DT: TSSA Base Sched Cycle 2: TSSAMax Hazard Rank 1: TSSA Risk Based Periodic Yn: TSSA Volume of Directives: TSSA Periodic Exempt: TSSA Statutory Interval: TSSA Recd Insp Interva:

MR GAS LIMITED ** 1797 ST JOSEPH BLVD **ORLEANS ON**

Expired Date: Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel:

Piping Galvanized: Tank Single Wall St: Piping Underground: Tank Underground:

Source:

TSSA Recd Tolerance:

DTNK

Direction/ Elev/Diff Site DΒ Map Key Number of

Records

TSSA Program Area: TSSA Program Area 2:

Description: FS Propane Cylr Handling Facility

Original Source:

Record Date: Up to Mar 2012

20 5 of 17 ESE/172.8 59.9 / 2.83 2357422 ONTARIO INC

(m)

1797 ST JOSEPH BLVD ORLÉANS K1C 7C6 ON

Gasoline

NULL

NULL

FST

FST

Order No: 22060901021

CA ON

Ulc Standard:

Quantity: Unit of Measure:

Fuel Type:

Fuel Type2: Fuel Type3:

Piping Steel:

Piping Galvanized:

No Underground:

Panam Related:

Panam Venue:

Tanks Single Wall St:

Piping Underground:

Instance No: 64546075 Manufacturer: Serial No:

Distance (m)

Status: Cont Name:

FS Liquid Fuel Tank Instance Type:

Item:

Item Description: FS Liquid Fuel Tank Double Wall UST Tank Type: Install Date: 11/9/2012 3:39:02 PM

Install Year: 2012

Years in Service:

Model: **NULL**

Description:

Capacity: 30000

Fiberglass (FRP) Tank Material:

Corrosion Protect: NULL

Overfill Protect:

FS Liquid Fuel Tank Facility Type:

FS Gasoline Station - Self Serve Parent Facility Type:

Facility Location:

1797 ST JOSEPH BLVD ORLÉANS K1C 7C6 ON CA Device Installed Location:

Liquid Fuel Tank Details

Overfill Protection:

2357422 ONTARIO INC Owner Account Name: **FS LIQUID FUEL TANK** Item:

6 of 17 ESE/172.8 **2357422 ONTARIO INC** 20 59.9 / 2.83

1797 ST JOSEPH BLVD ORLÉANS K1C 7C6 ON

Diesel

NULL

NULL

ON

Manufacturer: Serial No:

Ulc Standard:

Quantity: Unit of Measure:

Fuel Type:

Fuel Type2:

Fuel Type3:

Piping Steel: Piping Galvanized:

Tanks Single Wall St:

Piping Underground:

No Underground:

Panam Related:

Panam Venue:

Instance No: 64546076

Status: Cont Name:

Instance Type: FS Liquid Fuel Tank

Item: FS Liquid Fuel Tank Item Description: Tank Type: Double Wall UST Install Date: 11/9/2012 3:39:02 PM

Install Year: 2012

Years in Service:

Model: **NULL**

Description:

20000 Capacity:

Tank Material: Fiberglass (FRP)

NULL Corrosion Protect: **Overfill Protect:**

FS Liquid Fuel Tank Facility Type:

Parent Facility Type: FS Gasoline Station - Self Serve

Facility Location:

1797 ST JOSEPH BLVD ORLÉANS K1C 7C6 ON CA Device Installed Location:

Map Key Number of Direction/ Elev/Diff Site DB

Records Distance (m) (m)

Liquid Fuel Tank Details

Overfill Protection:

Owner Account Name: 2357422 ONTARIO INC
Item: FS LIQUID FUEL TANK

20 7 of 17 ESE/172.8 59.9 / 2.83 2357422 ONTARIO INC

1797 ST JOSEPH BLVD ORLÉANS K1C 7C6 ON

Gasoline

NULL

NULL

FST

DTNK

CA ON

Serial No: Ulc Standard:

Quantity: Unit of Measure:

Fuel Type:

Fuel Type2:

Fuel Type3:

Piping Steel:

Piping Galvanized:

No Underground:

Panam Related:

Panam Venue:

Tanks Single Wall St: Piping Underground:

Manufacturer:

Instance No: 64546074

Status:

Cont Name:

Instance Type: FS Liquid Fuel Tank

Item:

Item Description:FS Liquid Fuel TankTank Type:Double Wall USTInstall Date:11/9/2012 3:39:02 PM

Install Year: 2012

Years in Service:

Model: NULL

Description:

Capacity: 60000

Tank Material: Fiberglass (FRP)

Corrosion Protect: NULL

Overfill Protect:

Facility Type: FS Liquid Fuel Tank

Parent Facility Type: FS Gasoline Station - Self Serve

Facility Location:

Device Installed Location: 1797 ST JOSEPH BLVD ORLÉANS K1C 7C6 ON CA

Liquid Fuel Tank Details

Overfill Protection:

Owner Account Name: 2357422 ONTARIO INC
Item: FS LIQUID FUEL TANK

20 8 of 17 ESE/172.8 59.9 / 2.83 2357422 ONTARIO INC

1797 ST JOSEPH BLVD ORLEANS K1C 7C6 ON

NULL

ON CA

NULL

NULL

NULL

NULL

NULL

FS LIQUID FUEL TANK

1797 ST JOSEPH BLVD ORLEANS K1C 7C6

CA ON

Expired Date:

Facility Type:

Fuel Type 2:

Fuel Type 3:

Panam Related:

Panam Venue Nm:

Max Hazard Rank:

Facility Location:

Delisted Expired Fuel Safety

Facilities

Instance No: 10893675 Status: EXPIRED

Instance ID:

Instance Type:

Unit of Measure:

60

Instance Creation Dt: 7/19/2000 8:15:15 PM

EΑ

Instance Install Dt: 4/29/2009

Item Description: FS Liquid Fuel Tank

Manufacturer:NULLModel:NULLSerial No:NULLULC Standard:NULLQuantity:1

External Identifier: Item: Piping Steel: Piping Galvanized: Tank Single Wall St:

erisinfo.com | Environmental Risk Information Services Order No: 22060901021

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m)

Piping Underground:

Tank Underground:

Source:

NULL Overfill Prot Type:

Creation Date: 7/5/2009 1:22:02 AM

Next Periodic Str DT: NULL

TSSA Base Sched Cycle 2: NULL TSSAMax Hazard Rank 1: **NULL NULL** TSSA Risk Based Periodic Yn: TSSA Volume of Directives: TSSA Periodic Exempt: TSSA Statutory Interval: TSSA Recd Insp Interva: TSSA Recd Tolerance: TSSA Program Area: **NULL** TSSA Program Area 2: NULL

Description: 2009VBS; REG

Original Source: **EXP**

20 9 of 17 ESE/172.8 59.9 / 2.83

Delisted Expired Fuel Safety Facilities

Instance No: 10893689 **EXPIRED** Status:

Instance ID:

Instance Type:

7/19/2000 8:15:15 PM Instance Creation Dt:

Instance Install Dt: 4/29/2009 Item Description: FS Liquid Fuel Tank

Manufacturer: NULL Model: **NULL** Serial No: NULL ULC Standard: NULL Quantity: 1

Unit of Measure: EΑ Overfill Prot Type: **NULL**

Creation Date: 7/5/2009 1:22:00 AM

Next Periodic Str DT: NULL

TSSA Base Sched Cycle 2: NULL NULL TSSAMax Hazard Rank 1: TSSA Risk Based Periodic Yn: NULL TSSA Volume of Directives: NULL TSSA Periodic Exempt: **NULL** TSSA Statutory Interval: **NULL** TSSA Recd Insp Interva: NULL TSSA Recd Tolerance: **NULL** TSSA Program Area: **NULL** TSSA Program Area 2: NULL

2009VBS; SUP Description:

Original Source: **EXP**

10 of 17

Record Date: 31-JUL-2020

2357422 ONTARIO INC

1797 ST JOSEPH BLVD ORLEANS K1C 7C6 ON

CA ON

59.9 / 2.83

erisinfo.com | Environmental Risk Information Services

ESE/172.8

61

20

Order No: 22060901021

DTNK

DTNK

1797 ST JOSEPH BLVD ORLEANS K1C 7C6

NULL NULL **NULL NULL NULL**

Record Date: 31-JUL-2020

2357422 ONTARIO INC

1797 ST JOSEPH BLVD ORLEANS K1C 7C6 ON

ON CA

NULL

NULL

NULL

NULL

NULL

FS LIQUID FUEL TANK

FS Liquid Fuel Tank

FS Liquid Fuel Tank

CA ON

Expired Date:

Facility Type:

Fuel Type 2:

Fuel Type 3:

Item: Piping Steel:

Source:

Panam Related:

Panam Venue Nm:

External Identifier:

Piping Galvanized:

Tank Single Wall St:

Tank Underground:

Piping Underground:

Max Hazard Rank:

Facility Location:

Map Key Number of Direction/ Elev/Diff Site DB
Records Distance (m) (m)

Delisted Expired Fuel Safety

Facilities

Instance No: 10893704 Status: EXPIRED

Instance ID:

Instance Type:

Instance Creation Dt: 7/19/2000 8:15:15 PM

Instance Install Dt: 4/29/2009

Item Description: FS Liquid Fuel Tank

Manufacturer: NULL
Model: NULL
Serial No: NULL
ULC Standard: NULL
Quantity: 1
Unit of Measure: EA
Overfill Prot Type: NULL

Creation Date: 7/5/2009 1:21:59 AM

Next Periodic Str DT: NULL

TSSA Base Sched Cycle 2: **NULL** TSSAMax Hazard Rank 1: **NULL** TSSA Risk Based Periodic Yn: NULL TSSA Volume of Directives: **NULL** TSSA Periodic Exempt: **NULL** TSSA Statutory Interval: **NULL** TSSA Recd Insp Interva: **NULL** TSSA Recd Tolerance: NULL TSSA Program Area: **NULL** TSSA Program Area 2: **NULL** Description: 2009VBS Original Source: **EXP** Record Date: 31-JUL-2020 Expired Date:

Max Hazard Rank: NULL

Facility Location: 1797 ST JOSEPH BLVD ORLEANS K1C 7C6

ON CA

Facility Type: FS LIQUID FUEL TANK

Fuel Type 2: NULL
Fuel Type 3: NULL
Panam Related: NULL
Panam Venue Nm: NULL
External Identifier: NULL

Item:

Piping Steel: Piping Galvanized: Tank Single Wall St: Piping Underground: Tank Underground:

Source: FS Liquid Fuel Tank

20 11 of 17

ESE/172.8

59.9 / 2.83

2357422 ONTARIO INC

1797 ST JOSEPH BLVD ORLEANS K1C 7C6 ON

CA

ON

Delisted Expired Fuel Safety

Facilities

Instance No: 10893666 Status: EXPIRED

Instance ID:

Instance Type:

Instance Creation Dt: 7/19/2000 8:15:15 PM

Instance Install Dt: 4/29/2009

Item Description: FS Liquid Fuel Tank
Manufacturer: NULL

Model: NULL
Serial No: NULL
ULC Standard: NULL
Quantity: 1
Unit of Measure: EA
Overfill Prot Type: NULL

Creation Date: 7/5/2009 1:22:02 AM

Next Periodic Str DT: NULL

TSSA Base Sched Cycle 2: NULL
TSSAMax Hazard Rank 1: NULL
TSSA Risk Based Periodic Yn: NULL
TSSA Volume of Directives: NULL

Expired Date:

Max Hazard Rank: NULL

Facility Location: 1797 ST JOSEPH BLVD ORLEANS K1C 7C6

DTNK

Order No: 22060901021

ON CA

Facility Type: FS LIQUID FUEL TANK

Fuel Type 2: NULL
Fuel Type 3: NULL
Panam Related: NULL
Panam Venue Nm: NULL
External Identifier: NULL

Item:

Piping Steel: Piping Galvanized: Tank Single Wall St: Piping Underground: Tank Underground:

Source: FS Liquid Fuel Tank

Мар Кеу	Number Records		Elev/Diff (m)	Site	DB
TSSA Statu TSSA Reco TSSA Prog	ram Area 2: n: ource:				
<u>20</u>	12 of 17	ESE/172.8	59.9 / 2.83	1364310 ONTARIO INC 1797 ST. JOSEPH ORLEANS ON	GEN
Generator SIC Code: SIC Descrip Approval Y PO Box No Country:	ption: 'ears:	ON8968118 447190 Other Gasoline Stations 2012		Status: Co Admin: Choice of Contact: Phone No Admin: Contam. Facility: MHSW Facility:	
<u>20</u>	13 of 17	ESE/172.8	59.9 / 2.83	2357422 ONTARIO INC 1797 ST JOSEPH BLVD ORLÉANS K1C 7C6 ON CA ON	FST
Instance No Status: Cont Name Instance Ty Item: Item Descr Tank Type: Install Pate Install Year Years in Se Model: Description Capacity: Tank Mater Corrosion Overfill Pro Facility Typ Parent Fac	e: ype: iption: : : : : : : : : : : : : : : : : : :	FS Liquid Fuel Tank Single Wall UST 4/29/2009 1986 NULL 25000 Steel Sacrificial anode FS Liquid Fuel Tank	nk	Manufacturer: Serial No: Ulc Standard: Quantity: Unit of Measure: Fuel Type: Fuel Type2: Fuel Type3: Fuel Type3: Piping Steel: Piping Galvanized: Tanks Single Wall St: Piping Underground: No Underground: Panam Related: Panam Venue:	
Facility Loc		n: 1797 ST JOSEPH	BLVD ORLÉANS	K1C 7C6 ON CA	
Overfill Pro	I Tank Details otection: count Name:	2357422 ONTARI FS LIQUID FUEL	-		
<u>20</u>	14 of 17	ESE/172.8	59.9 / 2.83	1797 ST. JOSEPH BLVD ORLÉANS ON K1C 7C6	DTNK
<u>Delisted Fι</u>	uel Storage Ta	<u>ank</u>			
Instance N	o.	38298232		Creation Date:	

Order No: 22060901021

Instance No:38298232Creation Date:Status:ActiveOverfill Prot Type:Instance Type:Facility Location:

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m) Piping SW Steel: Fuel Type: 0 Cont Name: Piping SW Galvan: 0 Tanks SW Steel: Capacity: 0 Tank Material: Piping Underground: 3 3

Corrosion Prot: No Underground: Max Hazard Rank: Tank Type: Install Year: Max Hazard Rank 1: Facility Type: Nxt Period Start Dt: Device Installed Loc: Program Area 1: Fuel Type 2: Program Area 2: Nxt Period Strt Dt 2: Fuel Type 3: Item: Risk Based Periodic:

FS GASOLINE STATION - SELF SERVE Item Description: Vol of Directives:

Model: Description: Instance Creation Dt: Instance Install Dt: Manufacturer: Serial No: **ULC Standard:** Quantity: Unit of Measure: Parent Fac Type:

TSSA Base Sched Cycle 1: TSSA Base Sched Cycle 2:

FST Original Source:

Record Date: 31-MAY-2021

2357422 ONTARIO INC 20 15 of 17 ESE/172.8 59.9 / 2.83

1797 ST JOSEPH BLVD ORLÉANS K1C 7C6 ON

CA ON

Ulc Standard:

Quantity: Unit of Measure:

Fuel Type:

Fuel Type2:

Fuel Type3:

Piping Steel: Piping Galvanized:

Tanks Single Wall St:

Piping Underground:

No Underground:

Panam Related:

Panam Venue:

Years in Service:

Created Date:

Federal Device: Periodic Exempt:

Statutory Interval:

External Identifier:

Rcomnd Insp Interval:

Recommended Toler: Panam Venue Name:

10893666 Manufacturer: Instance No: Serial No:

Status: Cont Name: Instance Type:

Item: Item Description: FS Liquid Fuel Tank Tank Type: Single Wall UST Install Date: 4/29/2009 Install Year: 1986

Years in Service: Model: **NULL**

Description: 35000 Capacity: Tank Material: Steel

Corrosion Protect: Sacrificial anode

Overfill Protect:

Facility Type: FS Liquid Fuel Tank

Parent Facility Type:

Facility Location:

1797 ST JOSEPH BLVD ORLÉANS K1C 7C6 ON CA Device Installed Location:

Liquid Fuel Tank Details

Overfill Protection:

2357422 ONTARIO INC **Owner Account Name:** Item: **FS LIQUID FUEL TANK**

20 16 of 17 ESE/172.8 59.9 / 2.83 2357422 ONTARIO INC

1797 ST JOSEPH BLVD ORLÉANS K1C 7C6 ON

Gasoline

NULL

NULL

FST

FST

Number of Direction/ Elev/Diff Site DΒ Map Key

ON

Records Distance (m) (m)

10893704 Manufacturer: Instance No: Status: Serial No: Cont Name: Ulc Standard:

Instance Type: Quantity: Unit of Measure: Item:

FS Liquid Fuel Tank Diesel Item Description: Fuel Type: Tank Type: Single Wall UST Fuel Type2: NULL Install Date: 4/29/2009 **NULL**

Fuel Type3: Install Year: 1986 Piping Steel:

Piping Galvanized: Years in Service: Model: NULL Tanks Single Wall St: Description: Piping Underground: Capacity: 25000 No Underground: Tank Material: Steel Panam Related:

Sacrificial anode **Corrosion Protect:** Panam Venue:

Overfill Protect: Facility Type: FS Liquid Fuel Tank

Parent Facility Type:

Facility Location:

1797 ST JOSEPH BLVD ORLÉANS K1C 7C6 ON CA Device Installed Location:

Liquid Fuel Tank Details

Overfill Protection:

2357422 ONTARIO INC Owner Account Name: Item: **FS LIQUID FUEL TANK**

20 17 of 17 ESE/172.8 59.9 / 2.83 2357422 ONTARIO INC **FST**

1797 ST JOSEPH BLVD ORLÉANS K1C 7C6 ON

Order No: 22060901021

CA ON

10893689 Instance No: Manufacturer:

Status: Serial No: Cont Name: Ulc Standard: Instance Type: Quantity: Unit of Measure: Item:

Item Description: FS Liquid Fuel Tank Fuel Type: Gasoline Tank Type: Single Wall UST Fuel Type2: **NULL** Install Date: 4/29/2009 **NULL**

Fuel Type3: Install Year: 1986 Piping Steel:

Piping Galvanized: Years in Service: NULL Tanks Single Wall St: Model: Description: Piping Underground: 25000 No Underground: Capacity: Steel Panam Related: Tank Material: Panam Venue:

Corrosion Protect: Sacrificial anode Overfill Protect:

Facility Type: FS Liquid Fuel Tank

Parent Facility Type:

1797 ST JOSEPH BLVD ORLÉANS K1C 7C6 ON CA Device Installed Location:

Liquid Fuel Tank Details

Facility Location:

Overfill Protection:

Owner Account Name: 2357422 ONTARIO INC

FS LIQUID FUEL TANK Item:

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
21	1 of 1	SE/184.8	59.8 / 2.71	GLOUCESTER CITY ST. JOSEPH BLVD./YOUVILLE DR. GLOUCESTER CITY ON	CA
Certificate #: Application Issue Date: Approval Typ Status: Application Client Name: Client Addre Client Postal	Year: pe: Type: : ss: I Code:	3-0741-94- 94 7/5/1994 Municipal sewage Approved			
Project Desc Contaminant Emission Co	ts:				
22	1 of 4	ESE/188.2	59.0 / 1.91	IMPORT AND SPORTS AUTOMOTIVE 1807 ST. JOSEPH BLVD., ORLEANS GLOUCESTER CITY ON	CA
Certificate #: Application \(\) Issue Date: Approval Typostatus: Application \(\) Client Name: Client Addre	Year: pe: Type: :	8-4034-92- 92 5/22/1992 Industrial air Cancelled			
Client City: Client Postal Project Desc Contaminant Emission Co	ription: ts:	EXHAUST EQUIPMENT FOR AUTO REPAIR SHOP			
22	2 of 4	ESE/188.2	59.0 / 1.91	Secure Technologies Intl 1807 St Joseph Blvd Suite 301 Orleans ON K1C 7C6	SCT
Established: Plant Size (ft Employment	¹²):	1986 7			
Details Description: SIC/NAICS C		Software Publishers 511210			
22	3 of 4	ESE/188.2	59.0 / 1.91	Secure Technologies Intl 1807 St. Joseph Blvd Suite 301 Orleans ON K1C 7C6	SCT
Established: Plant Size (ft Employment	¹²):	01-AUG-86			
Details Description: SIC/NAICS C		Software Publishers 511210			

22 4 of 4 ESE/188.2 59.0 / 1.91 1807 St Joseph Blvd Ottawa ON K1C7C6

Ottawa (formerly Gloucester)

Order No: 22060901021

Order No: 20131031052 Nearest Intersection:

Status: C Municipality:

Standard Report Client Prov/State: ON Report Type: Report Date: 06-NOV-13 Search Radius (km): .25 31-OCT-13 -75.547671 Date Received: X: Previous Site Name: unknown Y: 45.46244

Lot/Building Size: unknown
Additional Info Ordered:

23 1 of 5 ESE/189.7 59.4 / 2.34 Ottawa Cremation Service Inc. 116-1803 St. Joseph Blvd GEN

Ottawa ON K1C6E7

No

No

Contam. Facility:

MHSW Facility:

MHSW Facility:

Ottawa ON K1C6E7

 Generator No:
 ON7467703
 Status:

 SIC Code:
 812210
 Co Admin:

 SIC Description:
 812210
 Choice of Contact:
 CO_OFFICIAL

 Approval Years:
 2016
 Phone No Admin:

PO Box No: Country: Canada

Detail(s)

Detail(s)

•

Waste Class: 312

Waste Class Desc: PATHOLOGICAL WASTES

23 2 of 5 ESE/189.7 59.4 / 2.34 Ottawa Cremation Service Inc.
116-1803 St. Joseph Blvd

Ottawa ON K1C6E7

Generator No: ON7467703 Status: Registered SIC Code: Co Admin:

SIC Description:

Approval Years: As of Dec 2018

PO Box No:

Choice of Contact:

Phone No Admin:

Contam. Facility:

Country: Canada

Waste Class: 312 P

Waste Class Desc: Pathological wastes

23 3 of 5 ESE/189.7 59.4 / 2.34 Ottawa Cremation Service Inc.
116-1803 St. Joseph Blvd

Generator No: ON7467703 Status: Registered

SIC Code: Status: Registered Co Admin:

SIC Description:

SIC Description:

As of Jul 2020

Choice of Contact:

Phone No Admin:

PO Box No:Contam. Facility:Country:CanadaMHSW Facility:

Detail(s)

		Elev/Diff n) (m)	Site		DB
: Desc:	312 P Pathological was	stes			
4 of 5	ESE/189.7	59.4 / 2.34			GEN
o: tion: ars:	ON7467703 As of Nov 2021 Canada		Status: Co Admin: Choice of Contact: Phone No Admin: Contam. Facility: MHSW Facility:	Registered	
: Desc:	312 P Pathological was	stes			
5 of 5	ESE/189.7	59.4 / 2.34			GEN
o: tion: ars:	ON7467703 As of Feb 2022 Canada		Status: Co Admin: Choice of Contact: Phone No Admin: Contam. Facility: MHSW Facility:	Registered	
: Desc:	312 P Pathological was	stes			
1 of 1	NW/197.9	56.9 / -0.20	ON		wwis
n Date: er Use: lse: lse: eatus: rial: n Method:): eliability: drock: //Bedrock: Level: l):	7233119 Test Hole Abandoned-Other Z180844 A130144		Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: Street Name: County: Municipality: Site Info: Lot: Concession: Concession Name: Easting NAD83: Northing NAD83: Zone: UTM Reliability:	12/8/2014 TRUE Yes 6894 7 OTTAWA GLOUCESTER TOWNSHIP	
	Record Pesc: 4 of 5 C: ion: ars: Desc: 5 of 5 C: ion: ars: In Date: er Use: se: atus: rial: Iliability: drock: Bedrock: Level: C):	Records Distance (m. 312 P. Pathological was pathological	## Records Distance (m) (m) 312 P	Records	Distance (m) (m)

DB Map Key Number of Direction/ Elev/Diff Site Records Distance (m) (m)

Zone:

East83:

North83:

Org CS:

UTMRC:

UTMRC Desc:

Location Method:

18

456780.00 5034753.00

margin of error: 30 m - 100 m

Order No: 22060901021

UTM83

Additional Detail(s) (Map)

2014/10/02 Well Completed Date: 2014 Year Completed:

Depth (m):

45.4649661728303

Latitude: Longitude: -75.5528606136385

Path:

Bore Hole Information

1005251327 Bore Hole ID: Elevation: Elevrc:

DP2BR: Spatial Status: Code OB: Code OB Desc: Open Hole: Cluster Kind:

Date Completed: 02-Oct-2014 00:00:00

Remarks: Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

Annular Space/Abandonment

Sealing Record

1005418287 Plug ID:

Layer: 0.0 Plug From: Plug To: 24.0 Plug Depth UOM:

Method of Construction & Well

<u>Use</u>

Method Construction ID: 1005418286

Method Construction Code: Method Construction: Other Method Construction:

Pipe Information

Pipe ID: 1005418279

Casing No:

Comment: Alt Name:

Construction Record - Casing

Casing ID: 1005418283

Layer: Material: 5

PLASTIC Open Hole or Material: Depth From: 0.0 19.0 Depth To: Casing Diameter: 20.0 Casing Diameter UOM: inch Casing Depth UOM: ft

Map Key Number of Direction/ Elev/Diff Site DB

Records

cords Distance (m)

(m)

Construction Record - Screen

Screen ID: 1005418284

 Layer:
 1

 Slot:
 010

 Screen Top Depth:
 19.0

 Screen End Depth:
 24.0

 Screen Material:
 5

 Screen Depth UOM:
 ft

 Screen Diameter UOM:
 inch

Screen Diameter:

Water Details

Water ID: 1005418282

Layer:

Kind Code: Kind:

Water Found Depth: 3.75
Water Found Depth UOM: ft

Hole Diameter

Hole ID: 1005418281

Diameter: Depth From: Depth To:

25

Hole Depth UOM: ft
Hole Diameter UOM: inch

1 of 4

SE/213.5 61.0 / 3.92 Maison Notre Dame De La Providence

1754 Boul. St. Joseph Orleans ON K1C7C6

1754 Boul. St. Joseph

DTNK

Order No: 22060901021

Delisted Commercial Fuel Oil

Tanks

 Licence No:
 76409424
 Facility Type:

 Registration No:
 200204-0155
 Fuel Type:

Posse File No:FS OIL 2005-00181Corrosion Protection:Posse Reg No:4291NBR:

Posse Reg No: 4291

Instance No: Contact Name:
Status Name: Contact Address:
Tank Type: Contact Address2:

Tank Size: Contact Address2.

Contact Address2.

Contact Address2.

Tank Material:Contact City:OrleansTk Age(as of 05/1992):40Contact Prov:ONTank Address:same as aboveContact Postal:K1C7C6

Tank Address:same as aboveContact Postal:Instance Type:Province:Instance Creation Dt:Letter Sent:Instance Install Dt:Context:

 Instance Install Dt:
 Context:

 Item:
 Distributor:
 Thermoshell

 Item Desc:
 Comments:

Device InstId Loc:
Description:
Original Source:
CFOT

Record Date: Up to Apr 2013

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m) SOEURS DE LA CHARITE D'OTTAWA 61.0 / 3.92 25 2 of 4 SE/213.5 **DTNK** 1754 BOUL ST JOSEPH ORLÉANS K1C 7C6 ON CA ON

<u>Delisted Expired Fuel Safety</u> <u>Facilities</u>

Instance No: 38395589 Status: EXPIRED

Instance ID:

Instance Type:

Instance Creation Dt: 9/19/2005
Instance Install Dt: 9/19/2005
Item Description: Fuel Oil Tank
Manufacturer: NULL
Model: NULL

Model: NULL
Serial No: NULL
ULC Standard: NULL
Quantity: 1
Unit of Measure: EA

Overfill Prot Type:

25

Creation Date: 7/5/2009 2:56:41 AM

Next Periodic Str DT: NULL

NULL TSSA Base Sched Cycle 2: TSSAMax Hazard Rank 1: **NULL** TSSA Risk Based Periodic Yn: NULL TSSA Volume of Directives: **NULL** TSSA Periodic Exempt: **NULL NULL** TSSA Statutory Interval: TSSA Recd Insp Interva: **NULL** TSSA Recd Tolerance: NULL TSSA Program Area: **NULL** TSSA Program Area 2: **NULL** Description: NULL Original Source: **EXP**

Record Date: 31-MAY-2021

3 of 4

Expired Date:

Max Hazard Rank: NULL

Facility Location: 1754 BOUL ST JOSEPH ORLÉANS K1C 7C6

ON CA

Facility Type: FS FUEL OIL TANK

Fuel Type 2: Fuel Type 3:

Panam Related:NULLPanam Venue Nm:NULLExternal Identifier:NULL

Item:

riping Steel:
Piping Galvanized:
Tank Single Wall St:
Piping Underground:
Tank Underground:

Source: FS Fuel Oil Tank

SOEURS DE LA CHARITE D'OTTAWA

1754 BOUL ST JOSEPH ORLÉANS K1C 7C6 ON

FS Fuel Oil Tank

CFOT

Order No: 22060901021

CA ON

61.0 / 3.92

 Licence No:
 Item Description:
 Fuel Oil Tank

 Registration No:
 Instance Type:

 Posse File No:
 Facility Type:

 Posse Reg No:
 Fuel Type:

 Status Name:
 Distributor:

 Tank Type:
 Liquid Fuel Single Wall UST

 Letter Sent:

 Tank Size:
 0
 Comments:

 Tank Material:
 NULL
 Corrosion Protect:

 Instance No:
 38395589
 Province:

 Inst Creation Date:
 9/19/2005
 Nbr:

 Inst Install Date:
 9/19/2005
 Context:

SF/213.5

Inst Install Date: 9/19/2005
Item: 9/19/2005
FS FUEL OIL TANK

Tank Age (as of 05/1992):

Device Installed Location: 1754 BOUL ST JOSEPH ORLÉANS K1C 7C6 ON CA

Description: NULL

Contact Name: Contact Address: Contact Address2: Contact Suite:

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m)

Contact City: **Contact Prov:** Contact Postal:

> 25 4 of 4 SE/213.5 61.0 / 3.92 PE5414 - 1754 St. Joseph Blvd

Orléans ON K1C 7C6

Order No: 21082500243

Status:

Report Type: Standard Report 30-AUG-21 Report Date: Date Received: 25-AUG-21

Previous Site Name: Lot/Building Size: Additional Info Ordered: Nearest Intersection: Municipality:

Client Prov/State: ON Search Radius (km): .25

X: -75.5487575 Y: 45.4611766

EHS

GEN

GEN

GEN

Order No: 22060901021

ESE/243.3 60.2 / 3.11 **ESFCEO 26** 1 of 4

1811 St Joseph boulevard

Orleans ON K1C 7C6

ON5169536 Generator No: SIC Code: 621110

OFFICES OF PHYSICIANS SIC Description:

Approval Years:

PO Box No:

Country: Canada Status: Co Admin:

Choice of Contact: CO_OFFICIAL

Phone No Admin: Contam. Facility: No MHSW Facility: No

Detail(s)

Waste Class: 312

Waste Class Desc: PATHOLOGICAL WASTES

2 of 4 ESE/243.3 60.2 / 3.11 **ESFCEO 26**

1811 St_Joseph boulevard

Registered

Orleans ON K1C 7C6

ON5169536 Generator No:

SIC Code:

SIC Description:

Approval Years: As of Dec 2018

PO Box No:

Country: Canada

Status: Co Admin:

Choice of Contact: Phone No Admin: Contam. Facility: MHSW Facility:

Detail(s)

Waste Class: 261 A

Waste Class Desc: **Pharmaceuticals**

Waste Class: 312 P

Waste Class Desc: Pathological wastes

26 3 of 4 ESE/243.3 60.2 / 3.11 **ESFCEO**

1811 St_Joseph boulevard

Orleans ON K1C 7C6

Generator No: ON5169536 Status:

SIC Code:

SIC Description:

Approval Years: As of Jul 2020 Registered

Co Admin: Choice of Contact:

Phone No Admin:

Number of Direction/ Elev/Diff Site DΒ Map Key

Records Distance (m) (m)

PO Box No: Contam. Facility: Country: Canada MHSW Facility:

Detail(s)

Waste Class: 261 A

Waste Class Desc: Pharmaceuticals

Waste Class: 312 P

Waste Class Desc: Pathological wastes

4 of 4 ESE/243.3 60.2 / 3.11 **ESFCEO** 26 **GEN**

Co Admin:

Choice of Contact:

Phone No Admin:

Contam. Facility:

MHSW Facility:

1811 St Joseph boulevard Orleans ON K1C 7C6

Generator No: ON5169536 Status: Registered

SIC Code: SIC Description:

Approval Years: As of Nov 2021

PO Box No:

Country:

Detail(s)

Waste Class: 261 A

Pharmaceuticals Waste Class Desc:

Waste Class: 312 P

Waste Class Desc: Pathological wastes

Canada

1501 ST JOSEPH BOULEVARD 27 1 of 1 S/244.3 71.7 / 14.61 **WWIS ORLEANS ON**

Well ID: 7107135 Data Entry Status:

Data Src: Construction Date: Primary Water Use: Date Received: 6/30/2008 Sec. Water Use: Selected Flag: TRUE Final Well Status: 0 Abandonment Rec: Contractor: 6838

Water Type: Casing Material:

Z67218 Audit No:

Tag: A054893 **Construction Method:**

Elevation (m): Elevation Reliability: Depth to Bedrock: Well Depth: Overburden/Bedrock:

Pump Rate: Static Water Level: Flowing (Y/N): Flow Rate:

Clear/Cloudy:

Owner: Street Name: 1501 ST JOSEPH BOULEVARD

Order No: 22060901021

4

OTTAWA County:

Municipality: **GLOUCESTER TOWNSHIP** Site Info: Lot: Concession:

Concession Name: Easting NAD83: Northing NAD83: Zone:

Form Version:

UTM Reliability:

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/710\7107135.pdf

Additional Detail(s) (Map)

Well Completed Date: 2008/06/09 Year Completed: 2008

Depth (m):

Latitude: 45.4604317155079 Map Key Number of Direction/ Elev/Diff Site DB
Records Distance (m) (m)

UTMRC:

Longitude: -75.5505523303717 **Path:** 710\7107135.pdf

Bore Hole Information

Bore Hole ID: 1001628460 Elevation:

 DP2BR:
 Elevrc:

 Spatial Status:
 Zone:
 18

 Code OB:
 East83:
 456957.00

 Code OB Desc:
 North83:
 5034248.00

 Open Hole:
 Org CS:
 UTM83

Date Completed: 09-Jun-2008 00:00:00 **UTMRC Desc:** margin of error : 10 - 30 m

Remarks: Location Method:

Location Source Date: Improvement Location Source:

Improvement Location Method: Source Revision Comment: Supplier Comment:

Overburden and Bedrock

Materials Interval

Cluster Kind:

Formation ID: 1001693291

Layer: 1

Color: General Color:

General Color:

Mat1:

Most Common Material:

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 0.0

Formation End Depth:

Formation End Depth UOM: m

Annular Space/Abandonment

Sealing Record

Plug ID: 1001693294

 Layer:
 2

 Plug From:
 0.0

 Plug To:
 29.0

 Plug Depth UOM:
 m

Annular Space/Abandonment

Sealing Record

Plug ID: 1001693293

 Layer:
 1

 Plug From:
 0.0

 Plug To:
 29.0

 Plug Depth UOM:
 m

Method of Construction & Well

<u>Use</u>

Method Construction ID: 1001693298

Method Construction Code: Method Construction:

DB Map Key Number of Direction/ Elev/Diff Site Records Distance (m) (m)

Other Method Construction:

Pipe Information

Pipe ID: 1001693290

Casing No:

Comment: Alt Name:

Construction Record - Screen

Screen ID: 1001693297

Layer: Slot:

Screen Top Depth: Screen End Depth: Screen Material: Screen Depth UOM: Screen Diameter UOM: Screen Diameter:

Water Details

1001693296 Water ID:

Layer:

Kind Code: Kind:

Water Found Depth: 7.0 Water Found Depth UOM: m

Water Details

Water ID: 1001693295

Layer:

Kind Code: Kind:

Water Found Depth: 7.0 Water Found Depth UOM: m

Hole Diameter

Hole ID: 1001693292

Diameter: 15.0 Depth From: Depth To: 29.0

Hole Depth UOM: m Hole Diameter UOM: cm

1 of 1

28 ON

1708 ST. JOSEPH BOULEVARD

WWIS

Order No: 22060901021

71.7 / 14.61

7107138 Well ID: Data Entry Status:

S/245.2

Construction Date: Data Src:

Date Received: 6/30/2008 Primary Water Use: Sec. Water Use: Selected Flag: TRUE Final Well Status: 0 Abandonment Rec:

Water Type: Contractor: 6838

Casing Material: Form Version: 4 Audit No: Z67217 Owner:

A054878 Street Name: 1708 ST. JOSEPH BOULEVARD Tag:

Construction Method: County: **OTTAWA** Map Key Number of Direction/ Elev/Diff Site DB
Records Distance (m) (m)

(m): Municipality: GLOUCESTER TOWNSHIP

Elevation (m):Municipality:Elevation Reliability:Site Info:Depth to Bedrock:Lot:Well Depth:Concession:

Overburden/Bedrock:Concession Name:Pump Rate:Easting NAD83:Static Water Level:Northing NAD83:Flowing (Y/N):Zone:

Flow Rate: UTM Reliability: Clear/Cloudy:

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/710\7107138.pdf

Additional Detail(s) (Map)

Well Completed Date: 2008/05/28 Year Completed: 2008

Depth (m):

 Latitude:
 45.4604227147258

 Longitude:
 -75.55055224277

 Path:
 710\7107138.pdf

Bore Hole Information

Bore Hole ID: 1001628469 Elevation:

DP2BR: Elevro:

 Spatial Status:
 Zone:
 18

 Code OB:
 East83:
 456957.00

 Code OB Desc:
 North83:
 5034247.00

 Open Hole:
 Org CS:
 UTM83

 Cluster Kind:
 UTMRC:
 3

Date Completed: 28-May-2008 00:00:00 **UTMRC Desc:** margin of error : 10 - 30 m

Order No: 22060901021

Remarks: Location Method: W

Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

Overburden and Bedrock

Materials Interval

Formation ID: 1001693326

Layer: 1

Color:

General Color:

Mat1:

Most Common Material:

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 0.0

Formation End Depth:

Formation End Depth UOM: m

Annular Space/Abandonment

Sealing Record

Plug ID: 1001693328

Layer: 1

Map Key Number of Direction/ Elev/Diff Site DB
Records Distance (m) (m)

Plug From: 0.8999999761581421

Plug To: 3.75
Plug Depth UOM: m

Annular Space/Abandonment

Sealing Record

Plug ID: 1001693329

Layer: 2 **Plug From:** 0.0

Plug To: 0.8999999761581421

Plug Depth UOM:

Method of Construction & Well

<u>Use</u>

Method Construction ID: 1001693333

Method Construction Code: Method Construction: Other Method Construction:

Pipe Information

Pipe ID: 1001693325

Casing No:

Comment: Alt Name:

Construction Record - Casing

Casing ID: 1001693331

Layer:

Material:

Open Hole or Material: CONCRETE

Depth From:
Depth To: 3.75

Casing Diameter: 1.2100000381469727

Casing Diameter UOM: cm
Casing Depth UOM: m

Construction Record - Screen

Screen ID: 1001693332

Layer: Slot:

Screen Top Depth: Screen End Depth: Screen Material: Screen Depth UOM: Screen Diameter UOM:

Screen Diameter:

Water Details

Water ID: 1001693330

Layer:

Kind Code: Kind:

Water Found Depth: 1.2000000476837158

Water Found Depth UOM: m

Number of Direction/ Elev/Diff Site DΒ Map Key Distance (m) (m)

Records

Hole Diameter 1001693327

Diameter: Depth From:

Hole ID:

3.75 Depth To: Hole Depth UOM: m Hole Diameter UOM: cm

> 1 of 1 ESE/245.7 62.9 / 5.80 1807 St. Joseph Blvd., Units 305 & 305 29 **EHS**

> > X:

Client Prov/State:

Search Radius (km):

ON

0.25

-75.547229

SPL

Order No: 22060901021

Ottawa ON

1.309999942779541

Order No: 20100907024 Nearest Intersection: Status: Municipality:

Report Type: **Custom Report** Report Date: 9/14/2010 Date Received: 9/7/2010

Previous Site Name: Lot/Building Size: Additional Info Ordered:

Y: 45.461837

30 1 of 12 NNE/247.8 55.9 / -1.20 **UNKNOWN**

1444 YOUVILLE DR. **GLOUCESTER CITY ON K1C 2X8**

Ref No: 134279 Discharger Report:

Site No: Material Group: Incident Dt: 11/15/1996 Health/Env Conseq:

Client Type: Year:

Incident Cause: PIPE/HOSE LEAK Sector Type: Incident Event: Agency Involved: Contaminant Code: Nearest Watercourse: Contaminant Name: Site Address:

Site District Office: Contaminant Limit 1: Site Postal Code: Contam Limit Freg 1: Contaminant UN No 1: Site Region: NOT ANTICIPATED

Environment Impact: Site Municipality: 20105 Nature of Impact: Site Lot:

Receiving Medium: LAND Site Conc: Receiving Env: Northing:

MOE Response: Easting: Dt MOE Arvl on Scn: Site Geo Ref Accu:

MOE Reported Dt: 11/15/1996 Site Map Datum: SAC Action Class: **Dt Document Closed:** Incident Reason: **EQUIPMENT FAILURE** Source Type:

Site Name: Site County/District:

ON9005827

Site Geo Ref Meth: Incident Summary: UNKNOWN SOURCE-10L HYDRA-ULIC OIL TO DRIVEWAY.

2 of 12 NNE/247.8 55.9 / -1.20 Hydro One Networks Inc. **30 GEN** Bilberry Creek T.S. 1444 Youville Drive

Status:

Orleans ON K1C 2X8

SIC Code: 221122 Co Admin: **Electric Power Distribution** Choice of Contact: SIC Description:

Approval Years: 04 Phone No Admin: PO Box No: Contam. Facility: Country: MHSW Facility:

Contaminant Qty:

Generator No:

Map Key	Numbe Record		Elev/Diff (m)	Site	DB
30	3 of 12	NNE/247.8	55.9 / -1.20	Hydro One Networks Inc. Bilberry Creek T.S. 1444 Youville Drive Orleans ON K1C 2X8	GEN
Generator N SIC Code: SIC Descrip Approval Ye PO Box No: Country:	tion: ears:	ON9005827 221122 Electric Power Distribution 05,06		Status: Co Admin: Choice of Contact: Phone No Admin: Contam. Facility: MHSW Facility:	
<u>Detail(s)</u>					
Waste Class Waste Class		251 OIL SKIMMINGS 8	SLUDGES		
<u>30</u>	4 of 12	NNE/247.8	55.9 / -1.20	Hydro One Networks Inc. Bilberry Creek Transformer Station 1444 Youville Drive Ottawa ON K1C2X8	GEN
Generator N SIC Code: SIC Descrip Approval Ye PO Box No: Country:	tion: ears:	ON6768773 221122 2011		Status: Co Admin: Choice of Contact: Phone No Admin: Contam. Facility: MHSW Facility:	
<u>30</u>	5 of 12	NNE/247.8	55.9 / -1.20	Hydro One Networks Inc. Bilberry Creek Transformer Station 1444 Youville Drive Ottawa ON K1C2X8	GEN
Generator N SIC Code: SIC Descrip Approval Ye PO Box No: Country:	tion: ears:	ON6768773 221122 Electric Power Distribution 2012		Status: Co Admin: Choice of Contact: Phone No Admin: Contam. Facility: MHSW Facility:	
30	6 of 12	NNE/247.8	55.9 / -1.20	Hydro One Networks Inc. Bilberry Creek Transformer Station 1444 Youville Drive Ottawa ON	GEN
Generator N SIC Code: SIC Descrip Approval Ye PO Box No: Country:	tion: ears:	ON6768773 221122 ELECTRIC POWER DISTRIE 2013	BUTION	Status: Co Admin: Choice of Contact: Phone No Admin: Contam. Facility: MHSW Facility:	
Detail(s)					
Waste Class Waste Class		251 OIL SKIMMINGS 8	SLUDGES		
<u>30</u>	7 of 12	NNE/247.8	55.9 / -1.20	Hydro One Networks Inc. Bilberry Creek Transformer Station 1444 Youville	GEN

Number of Direction/ Elev/Diff Site DΒ Map Key

Records Distance (m) (m)

Drive

Ottawa ON K1C2X8

Generator No: ON6768773 SIC Code: 221122

SIC Description: **ELECTRIC POWER DISTRIBUTION** 2015

Approval Years:

PO Box No:

Canada Country:

Status:

Co Admin: Mike Harvey CO_ADMIN Choice of Contact: Phone No Admin: 866-782-4489 Ext.

Contam. Facility: No MHSW Facility: No

Detail(s)

Waste Class:

Waste Class Desc: **OIL SKIMMINGS & SLUDGES**

30 8 of 12 NNE/247.8 55.9 / -1.20 Hydro One Networks Inc

Billberry Transformer Station 1444 Youville Drive

GEN

GEN

Order No: 22060901021

Ottawa ON K1C 2X8

ON6319830 Generator No: SIC Code: 221122

SIC Description: **ELECTRIC POWER DISTRIBUTION**

Approval Years: 2016

PO Box No:

Country: Canada Status:

Co Admin: Mike Harvey Choice of Contact: CO ADMIN Phone No Admin: 866-782-4489 Ext.

Contam. Facility: No MHSW Facility:

Detail(s)

Waste Class:

Waste Class Desc: **OIL SKIMMINGS & SLUDGES**

30 9 of 12 NNE/247.8 55.9 / -1.20 Hydro One Networks Inc.

Bilberry Creek Transformer Station 1444 Youville

Ottawa ON K1C2X8

ON6768773 Generator No: SIC Code: 221122

SIC Description: **ELECTRIC POWER DISTRIBUTION**

Approval Years:

PO Box No:

Country: Canada Status:

Co Admin: Mike Harvey Choice of Contact: CO_ADMIN Phone No Admin: 866-782-4489 Ext.

Contam. Facility: No MHSW Facility: No

Detail(s)

Waste Class: 251

Waste Class Desc: **OIL SKIMMINGS & SLUDGES**

30 10 of 12 NNE/247.8 55.9 / -1.20 Hydro One Networks Inc **GEN**

Billberry Transformer Station 1444 Youville Drive

Ottawa ON K1C 2X8

ON6319830 Generator No:

SIC Code:

SIC Description:

Approval Years: As of Dec 2018

PO Box No:

Country: Canada

Registered Status: Co Admin:

Choice of Contact: Phone No Admin: Contam. Facility: MHSW Facility:

Detail(s)

DB Map Key Number of Direction/ Elev/Diff Site Records Distance (m) (m) Waste Class: Waste Class Desc: Waste oils/sludges (petroleum based) Waste Class: Waste Class Desc: Waste oils/sludges (petroleum based) **30** 11 of 12 NNE/247.8 55.9 / -1.20 Hydro One Networks Inc **GEN** Billberry Transformer Station 1444 Youville Drive Ottawa ON K1C 2X8 Generator No: ON6319830 Status: Registered Co Admin: SIC Code: SIC Description: Choice of Contact: As of Jul 2020 Approval Years: Phone No Admin: PO Box No: Contam. Facility: Country: Canada MHSW Facility: Detail(s) Waste Class: 251 T Waste Class Desc: Waste oils/sludges (petroleum based) Waste Class: 251 L Waste oils/sludges (petroleum based) Waste Class Desc: **30** 12 of 12 NNE/247.8 55.9 / -1.20 Hydro One Networks Inc GEN Billberry Transformer Station 1444 Youville Drive Ottawa ON K1C 2X8 Generator No: ON6319830 Status: Registered SIC Code: Co Admin: SIC Description: Choice of Contact: Approval Years: As of Nov 2021 Phone No Admin:

Contam. Facility:

Order No: 22060901021

MHSW Facility:

Country:

<u>Detail(s)</u>

PO Box No:

Waste Class: 251 T

Waste Class Desc: Waste oils/sludges (petroleum based)

Canada

Waste Class: 251 l

Waste Class Desc: Waste oils/sludges (petroleum based)

Unplottable Summary

Total: 40 Unplottable sites

DB	Company Name/Site Name	Address	City	Postal
CA	NOBLESSEE TRUNCHEON INTER.URBAN DEV.CORP	PRIVATE PROPERTY ST. JOSEPH	GLOUCESTER CITY ON	
CA	626634 ONTARIO LIMITED	YOUVILLE DR. AUTOMOTIVE PLAZA	GLOUCESTER CITY ON	
CA	R&R REALTY LTD.	PRIVATE ENTRANCE YOUVILLE CRES	GLOUCESTER CITY ON	
CA	MINTO CONSTRUCTION CHAPEL HILL EAST	FOREST VALLEY DR. STAGE I	GLOUCESTER CITY ON	
CA	AMEUBLEMENT PRESTIGE FURNITURE LTD.	YOUVILLE EST.	GLOUCESTER CITY ON	
CA	R.M. OF OTTAWA-CARLETON	ST. JOSEPH'S BLVD. PH. III	GLOUCESTER CITY ON	
CA	R&R REALTY	PRIVATE ENTRANCE YOUVILLE DR.	GLOUCESTER CITY ON	
CA	MINTO CONSTRUCTION CHAPEL HILL EAST	FOREST VALLEY DR. STAGE 1	GLOUCESTER CITY ON	
CA	GILLES GUINDON	MR. GAS ST. JOSEPH BLVD.	GLOUCESTER CITY ON	
CA	FORD MOTOR COMPANY OF CANADA, LTD.	YOUVILLE DR., JIM KEAY LINCOLN	GLOUCESTER CITY ON	
CA	1029922 ONTARIO INC.	YOUVILLE DRIVE (SWM)	GLOUCESTER CITY ON	
CA	SOULIGNY MACKENZIE ROBERT SALON FUNERAIR	ST. JOSEPH BLVD., ORLEANS, SWM	GLOUCESTER CITY ON	
CA	MR. ROCH CATELAIN	ST. JOSEPH BLVD.	GLOUCESTER CITY ON	
CA	MR. ROCH CATELAIN	ST. JOSEPH BLVD.	GLOUCESTER CITY ON	
CA	MALAWAY INVESTMENTS LTD.	ST. JOSEPH BLVD.	GLOUCESTER CITY ON	
CA	MALAWAY INVESTMENTS LTD.	ST. JOSEPH BLVD./PRIVATE	GLOUCESTER CITY ON	
CA	Roslyn Subdivision	Lot 8, Concession 1	Gloucester ON	

CA	R.M. OF OTTAWA-CARLETON FOREST RIDGE P.S	ST. JOSEPH BLVD./7-1490-87-886	GLOUCESTER CITY ON	
CA	1292485 Ontario Inc.	Concession 1, formally the township of Glouclester, part of lots 8,9,10	Ottawa ON	
CA	ISLAMABAD FOOD INC.	ST. JOSEPH BLVD., ORLEANS	GLOUCESTER CITY ON	
CA	TACO BELL OF CANADA	ST. JOSEPH BLVD., ORLEANS	GLOUCESTER CITY ON	
CONV	CANADIAN PACIFIC EXPRESS & TRANSPORT LIMITED		WILLOWDALE ON	
CONV	CANADIAN PACIFIC EXPRESS AND TRANSPORT		WILLOWDALE ON	
ECA	Humanics Universal Inc.	Part of Lot 7	Ottawa ON	K4A 1Z6
FCON	Mr. Gas		Orleans ON	
SPL	CO-OP	LOT 8, CON 1.	OTTAWA ON	
SPL	NATIONAL DEFENCE	ST. JOSEPH BLVD. LETTE SITE DEPARTMENT OF NATIONAL DEFENCE. FUEL STORAGE TANK	GLOUCESTER CITY ON	
WWIS		con 1	ON	
wwis		lot 9	ON	
WWIS		lot 7	ON	
WWIS		lot 8	ON	
wwis		lot 8	ON	
WWIS		lot 7	ON	
WWIS		lot 9	ON	
WWIS		lot 7	ON	
WWIS		con 1	ON	
WWIS		lot 9	ON	
wwis		lot 8	ON	
wwis		con 1	ON	
wwis		con 1	ON	

Unplottable Report

Site: NOBLESSEE TRUNCHEON INTER.URBAN DEV.CORP

PRIVATE PROPERTY ST. JOSEPH GLOUCESTER CITY ON

Database:

Certificate #: 3-0136-87-Application Year: 87

Issue Date: 2/23/1987
Approval Type: Municipal sewage

Status: Approved

Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants:

Emission Control:

Site: 626634 ONTARIO LIMITED

YOUVILLE DR. AUTOMOTIVE PLAZA GLOUCESTER CITY ON

Database: CA

Database:

Certificate #: 3-1926-87-Application Year: 87

Issue Date:10/27/1987Approval Type:Municipal sewageStatus:Approved

Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description:
Contaminants:

Emission Control:

Site: R&R REALTY LTD.
PRIVATE ENTRANCE YOUVILLE CRES GLOUCESTER CITY ON

Certificate #: 3-1143-86-Application Year: 86

Issue Date: 8/11/1986
Approval Type: Municipal sewage
Status: Approved

Status:
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description:
Contaminants:

Emission Control:

Site: MINTO CONSTRUCTION CHAPEL HILL EAST

FOREST VALLEY DR. STAGE I GLOUCESTER CITY ON

Certificate #: 3-1230-86-

Database:

Application Year:86Issue Date:8/22/1986Approval Type:Municipal sewageStatus:Approved

Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description:
Contaminants:
Emission Control:

Application Type:

<u>Site:</u> AMEUBLEMENT PRESTIGE FURNITURE LTD.

YOUVILLE EST. GLOUCESTER CITY ON

 Certificate #:
 3-1318-86

 Application Year:
 86

 Issue Date:
 9/5/1986

Approval Type: Municipal sewage Status: Approved

Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description:

Contaminants: Emission Control:

Site: R.M. OF OTTAWA-CARLETON

ST. JOSEPH'S BLVD. PH. III GLOUCESTER CITY ON

Certificate #: 3-1782-88Application Year: 88
Issue Date: 9/23/1988
Approval Type: Municipal sewage
Status: Approved

Application Type: Client Name: Client Address: Client City: Client Postal Code:

Client Postal Code: Project Description: Contaminants: Emission Control:

Site: R&R REALTY

PRIVATE ENTRANCE YOUVILLE DR. GLOUCESTER CITY ON

Certificate #: 7-0912-86Application Year: 86
Issue Date: 8/11/1986
Approval Type: Municipal water
Status: Approved

Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants:

Emission Control:

Database:

Database:

Database:

Site: MINTO CONSTRUCTION CHAPEL HILL EAST

FOREST VALLEY DR. STAGE 1 GLOUCESTER CITY ON

Approved

Database:

Certificate #: 7-0978-86Application Year: 86
Issue Date: 8/22/1986
Approval Type: Municipal water

Status: Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description:

Contaminants: Emission Control:

Site: GILLES GUINDON

MR. GAS ST. JOSEPH BLVD. GLOUCESTER CITY ON

Database:

Certificate #: 7-0989-89Application Year: 89
Issue Date: 6/23/1989
Approval Type: Municipal water
Status: Approved
Application Type:

Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control:

Site: FORD MOTOR COMPANY OF CANADA, LTD.

YOUVILLE DR., JIM KEAY LINCOLN GLOUCESTER CITY ON

Database:

Certificate #: 3-0266-95Application Year: 95
Issue Date: 4/4/1995
Approval Type: Municipal sewage
Status: Approved

Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control:

Site: 1029922 ONTARIO INC.

YOUVILLE DRIVE (SWM) GLOUCESTER CITY ON

Database: CA

Order No: 22060901021

Certificate #: 3-1362-94Application Year: 94
Issue Date: 11/30/1994
Approval Type: Municipal sewage
Status: Approved

Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control:

Site: SOULIGNY MACKENZIE ROBERT SALON FUNERAIR

ST. JOSEPH BLVD., ORLEANS, SWM GLOUCESTER CITY ON

Database: CA

Certificate #: 3-1599-97-Application Year: 97

Issue Date: 11/17/1997
Approval Type: Municipal sewage
Status: Approved

Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control:

Site: MR. ROCH CATELAIN

ST. JOSEPH BLVD. GLOUCESTER CITY ON

Certificate #: 7-0411-85-006

Application Year:85Issue Date:6/13/85Approval Type:Municipal waterStatus:Approved

Application Type: Client Name: Client Address: Client City: Client Postal Code:

Client Postal Code: Project Description: Contaminants: Emission Control:

Site: MR. ROCH CATELAIN

ST. JOSEPH BLVD. GLOUCESTER CITY ON

Certificate #: 7-0412-85-006

Application Year:85Issue Date:6/13/85Approval Type:Municipal waterStatus:Approved

Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants:

Emission Control:

Site: MALAWAY INVESTMENTS LTD.

ST. JOSEPH BLVD. GLOUCESTER CITY ON

Certificate #: 7-0793-85-006

Application Year: 85

Database: CA

Database:

Database: CA

Issue Date:9/26/85Approval Type:Municipal waterStatus:Approved

Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control:

Site: MALAWAY INVESTMENTS LTD.

ST. JOSEPH BLVD./PRIVATE GLOUCESTER CITY ON

Certificate #: 3-1089-85-006

Application Year:85Issue Date:9/26/85

Approval Type: Municipal sewage

Status: Approved Application Type:

Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control:

Site: Roslyn Subdivision

Lot 8, Concession 1 Gloucester ON

Certificate #: 7221-4RBLZJ

Application Year:00Issue Date:11/22/00

Approval Type: Municipal & Private sewage

Status: Approved

Application Type:New Certificate of ApprovalClient Name:1238605 Ontario Inc.Client Address:70 Gloucester Street

Client City: Ottawa
Client Postal Code: K2P 0A2

Project Description: Storm sewer on Roslyn Avenue

Contaminants: Emission Control:

Site: R.M. OF OTTAWA-CARLETON FOREST RIDGE P.S

ST. JOSEPH BLVD./7-1490-87-886 GLOUCESTER CITY ON

Certificate #:8-4148-89-Application Year:89Issue Date:5/14/1990Approval Type:Industrial airStatus:Approved in 1990

Application Type: Client Name: Client Address: Client City: Client Postal Code:

Project Description: 200 HP STANDBY DIESEL GENERATOR

Contaminants: Nitrogen Oxides
Emission Control: No Controls

Database:

Database:

Database:

Site: 1292485 Ontario Inc.

Concession 1, formally the township of Glouclester, part of lots 8,9,10 Ottawa ON

Database: CA

Certificate #: 1338-6K9QEU 2008 Application Year:

Issue Date: 4/25/2008

Approval Type: Municipal and Private Sewage Works

Approved Status: Application Type:

Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: **Emission Control:**

ISLAMABAD FOOD INC. Site:

ST. JOSEPH BLVD., ORLEANS GLOUCESTER CITY ON

Database: CA

Certificate #: 8-4009-93-Application Year: 93 2/2/1993 Issue Date: Industrial air Approval Type: Approved Status:

Application Type: Client Name: Client Address: Client City: Client Postal Code:

KITCHEN EXHAUST HOOD Project Description:

Contaminants: Odour/Fumes **Emission Control:** No Controls

TACO BELL OF CANADA Site:

ST. JOSEPH BLVD., ORLEANS GLOUCESTER CITY ON

Database: CA

Certificate #: 8-4103-94-94 Application Year: Issue Date: 8/5/1994 Approval Type: Industrial air Approved Status:

Application Type: Client Name: Client Address: Client City: Client Postal Code:

Project Description: CONDENSATE & FRYER EXHAUST HOOD

Contaminants: **Emission Control:**

CANADIAN PACIFIC EXPRESS & TRANSPORT LIMITED Site:

WILLOWDALE ON

Database: CONV

Order No: 22060901021

File No: Location: Crown Brief No:

EASTERN REGION Region: **Court Location:** Ministry District:

Publication City:

Publication Title:

Act: Act(s): First Matter: Second Matter: Investigation 1: Investigation 2: Penalty Imposed:

Description: DISCHARGE OF RADIO-ACTIVE BARIUM CARBONATE POWDER INTO NATURAL ENVIRON

Background: URL:

Additional Details

Publication Date:

Count: 1
Act: EPA

Regulation:

Section: 13(1)
Act/Regulation/Section: EPA--13(1)

Date of Offence:

Date of Conviction:

Date Charged: 11/29/93 Charge Disposition: Fine: \$90,000

Synopsis:

<u>Site:</u> CANADIAN PACIFIC EXPRESS AND TRANSPORT WILLOWDALE ON

Database: CONV

File No: Location:
Crown Brief No: Region:

Region: SOUTH EAST REGION

Ministry District:

Court Location: Publication City:

Publication Title:

Act:
Act:
First Matter:
Second Matter:
Investigation 1:
Investigation 2:
Penalty Imposed:

Description: DISCHARGING CORROSIVE LIQUID FROM TRAILER ONTO GROUND CAUSING AN ADVERSE EFFECT

Background:

URL:

Additional Details

Publication Date:

Count: 1
Act: EPA
Regulation:

Section: 13(1)
Act/Regulation/Section: EPA--13(1)

Date of Offence:
Date of Conviction:

Date Charged: 92/12/08

Charge Disposition:

Fine: 50000

Synopsis:

Site: Humanics Universal Inc.

Part of Lot 7 Ottawa ON K4A 1Z6

Database: ECA

Order No: 22060901021

Approval No: 2541-AK4T53 **MOE District:** Approval Date: 2017-03-30 City: Approved Longitude: Status: Latitude: Record Type: **ECA** Link Source: IDS Geometry X: Geometry Y: SWP Area Name:

Approval Type: ECA-MUNICIPAL AND PRIVATE SEWAGE WORKS

MUNICIPAL AND PRIVATE SEWAGE WORKS Project Type:

Humanics Universal Inc. **Business Name:**

Address: Part of Lot 7

Full Address:

Full PDF Link: https://www.accessenvironment.ene.gov.on.ca/instruments/6813-AA2NAF-14.pdf

PDF Site Location:

Site: Mr. Gas Database: **FCON** Orleans ON

Mailing Address: Orleans, ON 89/07/09-89/07/13 Offence Date:

CEPA Gasoline Regulations 4 counts: High lead content Offence:

Status: Concluded

Offence Location:

89/11/13 Date Charged: Court Date: 90/03/12

Penalty: Result: Charges Withdrawn

Notes: Lab used analyses method different from regulatory requirements

Site: Database: SPL LOT 8, CON 1. OTTAWA ON

Ref No: Discharger Report: 183440

Site No: Material Group: Incident Dt: Health/Env Conseq: 7/11/2000

Year-Client Type:

VALVE/FITTING LEAK OR FAILURE Incident Cause: Sector Type:

Agency Involved: Incident Event:

Contaminant Code: Nearest Watercourse: Contaminant Name: Site Address: Site District Office: Contaminant Limit 1:

Contam Limit Freq 1: Site Postal Code: Contaminant UN No 1: Site Region: Site Municipality: Environment Impact: **CONFIRMED**

20107

Nature of Impact: Soil contamination Site Lot: Receiving Medium: LAND Site Conc: Receiving Env: Northing: MOE Response: Easting:

Dt MOE Arvl on Scn: Site Geo Ref Accu: 7/11/2000 MOE Reported Dt: Site Map Datum: Dt Document Closed: SAC Action Class: Incident Reason: **EQUIPMENT FAILURE** Source Type:

Site Name:

Site County/District: Site Geo Ref Meth:

AGRI-WEST CORP- 900 L 28%LIQUID NITROGEN FERTILI- ZER ONTO GRND/FIELD, CLEAN Incident Summary:

Contaminant Qty:

Database: NATIONAL DEFENCE Site: ST. JOSEPH BLVD. LETTE SITE DEPARTMENT OF NATIONAL DEFENCE. FUEL STORAGE TANK GLOUCESTER

Order No: 22060901021

CITY ON

Ref No: 83300 Discharger Report: Site No: Material Group: // Incident Dt: Health/Env Conseq: Year: Client Type:

Incident Cause: PIPE/HOSE LEAK Sector Type: Incident Event: Agency Involved: Contaminant Code: Nearest Watercourse: Contaminant Name: Site Address: Contaminant Limit 1: Site District Office: Contam Limit Freq 1: Site Postal Code:

Contaminant UN No 1: Site Region:

Site Municipality: NOT ANTICIPATED 20105 **Environment Impact:**

Nature of Impact: Soil contamination Site Lot: LAND Receiving Medium: Site Conc: Receiving Env: Northing:

MOE Response: Easting: Site Geo Ref Accu:

Dt MOE Arvl on Scn: MOE Reported Dt: 3/29/1993 Dt Document Closed:

Site Map Datum: SAC Action Class: Incident Reason: **ERROR** Source Type:

Site Name: Site County/District: Site Geo Ref Meth:

DEPT. NATIONAL DEFENCE- 90-135L AVIATION FUEL TO GROUND FROM STORAGE TANK. Incident Summary:

Contaminant Qty:

Site: Database: **WWIS** con 1 ON

Abandonment Rec:

EPS.

18

Order No: 22060901021

Well ID: 1525673

Data Entry Status: **Construction Date:** Data Src:

Primary Water Use: Domestic Date Received: 10/21/1991 Sec. Water Use: Selected Flag: **TRUE**

Water Supply Final Well Status:

Water Type: Contractor: 3644 Casing Material: Form Version: 1

Audit No: 68558 Owner: Street Name: Tag:

Construction Method: County: **OTTAWA** Elevation (m): Municipality: **GLOUCESTER TOWNSHIP** Elevation Reliability: Site Info:

Depth to Bedrock: Lot:

Well Depth: Concession: 01 RF Overburden/Bedrock: Concession Name:

Pump Rate: Easting NAD83: Static Water Level: Northing NAD83: Flowing (Y/N): Zone:

UTM Reliability: Flow Rate:

Clear/Cloudy:

Bore Hole Information

Bore Hole ID: 10047408 Elevation: DP2BR: Elevrc:

Spatial Status: Zone: Code OB: East83:

Code OB Desc: North83: Open Hole: Org CS: Cluster Kind: **UTMRC**:

Date Completed: 27-Feb-1991 00:00:00 **UTMRC Desc:** unknown UTM

Remarks: Location Method: na Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

Overburden and Bedrock

Materials Interval

931061985 Formation ID: Layer: 2 2 Color:

General Color: **GREY** *Mat1:* 14

Most Common Material:HARDPANMat2:12Mat2 Desc:STONES

Mat3: Mat3 Desc:

Formation Top Depth: 32.0 Formation End Depth: 45.0 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931061986

 Layer:
 3

 Color:
 2

 General Color:
 GREY

 Mat1:
 15

Most Common Material: LIMESTONE

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 45.0 Formation End Depth: 103.0 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931061984

 Layer:
 1

 Color:
 2

 General Color:
 GREY

 Mat1:
 05

 Most Common Material:
 CLAY

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 0.0
Formation End Depth: 32.0
Formation End Depth UOM: ft

Method of Construction & Well

<u>Use</u>

Method Construction ID:961525673Method Construction Code:5

Method Construction: Air Percussion

Other Method Construction:

Pipe Information

 Pipe ID:
 10595978

 Casing No:
 1

Comment: Alt Name:

Construction Record - Casing

 Casing ID:
 930082984

 Layer:
 2

Layer:
Material:

Open Hole or Material: OPEN HOLE

Depth From:

Depth To: 103.0
Casing Diameter: 6.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Casing

Casing ID: 930082983

Layer: 1
Material: 1

Open Hole or Material: STEEL

Depth From:

Depth To: 49.0
Casing Diameter: 6.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Results of Well Yield Testing

Pump Test ID: 991525673

Pump Set At:

Static Level:35.0Final Level After Pumping:55.0Recommended Pump Depth:55.0Pumping Rate:10.0

Flowing Rate:

Recommended Pump Rate: 8.0
Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 2
Water State After Test: CLOUDY
Pumping Test Method: 1
Pumping Duration HR: 1

Pumping Duration HR: 1
Pumping Duration MIN: 0
Flowing: No

Draw Down & Recovery

Pump Test Detail ID: 934388707

 Test Type:

 Test Duration:
 30

 Test Level:
 55.0

 Test Level UOM:
 ft

Draw Down & Recovery

Pump Test Detail ID: 934105048

 Test Type:

 Test Duration:
 15

 Test Level:
 55.0

 Test Level UOM:
 ft

Draw Down & Recovery

Pump Test Detail ID: 934649245

Test Type:

 Test Duration:
 45

 Test Level:
 55.0

 Test Level UOM:
 ft

Draw Down & Recovery

Pump Test Detail ID: 934906425

Test Type:

60 Test Duration: 55.0 Test Level: Test Level UOM: ft

Water Details

Water ID: 933484725

Layer: 2 Kind Code:

FRESH Kind: Water Found Depth: 98.0 Water Found Depth UOM:

Water Details

Water ID: 933484724

Layer: Kind Code: 1

FRESH Kind: Water Found Depth: 70.0 Water Found Depth UOM: ft

Site:

lot 9 ON

1528160 Well ID: Data Entry Status:

Construction Date: Data Src:

9/6/1994 Primary Water Use: Domestic Date Received: Selected Flag: TRUE

Sec. Water Use: Final Well Status: Water Supply

Water Type:

Casing Material: Audit No: 137485

Tag:

Construction Method:

Elevation Reliability: Depth to Bedrock:

Well Depth: Overburden/Bedrock:

Pump Rate: Static Water Level: Flowing (Y/N):

Flow Rate: Clear/Cloudy:

County: **OTTAWA GLOUCESTER TOWNSHIP** Elevation (m): Municipality:

Site Info: Lot: 009

3644

1

Database:

Order No: 22060901021

wwis

Concession: Concession Name:

Abandonment Rec:

Contractor:

Owner: Street Name:

Form Version:

Easting NAD83: Northing NAD83:

Zone:

UTM Reliability:

Bore Hole Information

Bore Hole ID: 10049699 Elevation:

DP2BR: Elevrc: Spatial Status: 18 Zone: Code OB: East83: Code OB Desc: North83:

Open Hole: Org CS: Cluster Kind: UTMRC:

23-Aug-1994 00:00:00 UTMRC Desc: Date Completed: unknown UTM

Location Method: Remarks: na

Elevrc Desc: Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

Overburden and Bedrock

Materials Interval

Formation ID: 931068782

 Layer:
 1

 Color:
 2

 General Color:
 GREY

 Mat1:
 05

 Most Common Material:
 CLAY

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 0.0 Formation End Depth: 9.0 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

 Formation ID:
 931068784

 Layer:
 3

 Color:
 2

 COSEV
 2

General Color: GREY Mat1: 15

Most Common Material: LIMESTONE

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 30.0 Formation End Depth: 63.0 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

 Formation ID:
 931068783

 Layer:
 2

Layer: 2 Color: General Color: **GREY** 05 Mat1: Most Common Material: CLAY Mat2: 12 Mat2 Desc: **STONES** Mat3: Mat3 Desc: **GRAVEL** Formation Top Depth: 9.0 30.0 Formation End Depth: Formation End Depth UOM: ft

Method of Construction & Well

<u>Use</u>

Method Construction ID: 961528160

Method Construction Code: 5

Method Construction: Air Percussion

Other Method Construction:

Pipe Information

Pipe ID: 10598269

Casing No:

Comment: Alt Name:

Construction Record - Casing

Casing ID: 930086865

Layer: 1
Material: 1

Open Hole or Material: STEEL

Depth From:

Depth To:34.0Casing Diameter:6.0Casing Diameter UOM:inchCasing Depth UOM:ft

Construction Record - Casing

Casing ID: 930086866

Layer: 2 Material: 4

Open Hole or Material: OPEN HOLE

Depth From:
Depth To: 63.0
Casing Diameter: 6.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Results of Well Yield Testing

Pump Test ID: 991528160

Pump Set At:
Static Level: 14.0
Final Level After Pumping: 50.0
Recommended Pump Depth: 50.0
Pumping Rate: 18.0

Flowing Rate:

Recommended Pump Rate: 15.0

Levels UOM: ft
Rate UOM: GPM

Water State After Test Code: 2

Water State After Test: CLOUDY

Pumping Test Method:1Pumping Duration HR:1Pumping Duration MIN:0Flowing:No

Draw Down & Recovery

 Pump Test Detail ID:
 934112416

 Test Type:
 Recovery

 Test Duration:
 15

 Test Level:
 15.0

 Test Level UOM:
 ft

Draw Down & Recovery

 Pump Test Detail ID:
 934656553

 Test Type:
 Recovery

 Test Duration:
 45

 Test Level:
 14.0

 Test Level UOM:
 ft

Draw Down & Recovery

Pump Test Detail ID:934905345Test Type:Recovery

60 Test Duration: 14.0 Test Level: Test Level UOM: ft

Draw Down & Recovery

934387225 Pump Test Detail ID: Test Type: Recovery Test Duration: 30 Test Level: 14.0 ft Test Level UOM:

Water Details

Water ID: 933487753 Layer:

Kind Code: 5

Kind: Not stated Water Found Depth: 40.0 Water Found Depth UOM:

Water Details

Water ID: 933487754 Layer: 2 Kind Code: 5 Not stated Kind: Water Found Depth: 56.0 Water Found Depth UOM: ft

Site: Database: lot 7 ON **WWIS**

Well ID: 1524618 Data Entry Status:

Construction Date: Data Src:

6/21/1990 Primary Water Use: Cooling And A/C Date Received: TRUE Sec. Water Use: Selected Flag:

Final Well Status: Test Hole

Abandonment Rec: Contractor: Water Type:

5222 Casing Material: Form Version: 1

Audit No: 84331 Owner:

Street Name: Tag:

Construction Method: **OTTAWA** County: OTTAWA CITY Elevation (m): Municipality:

Elevation Reliability: Site Info:

Depth to Bedrock: Lot: 007 Well Depth: Concession:

Concession Name: Overburden/Bedrock: Pump Rate: Easting NAD83: Static Water Level: Northing NAD83:

Flowing (Y/N): Zone: UTM Reliability: Flow Rate: Clear/Cloudy:

Bore Hole Information

Bore Hole ID: 10046366 Elevation: DP2BR: Elevrc:

Spatial Status: Zone: 18

Code OB: East83: Code OB Desc: North83: Open Hole: Org CS: Cluster Kind: **UTMRC**:

Date Completed: 13-Jun-1990 00:00:00 **UTMRC Desc:** unknown UTM

Order No: 22060901021

Remarks: Location Method: na Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

Overburden and Bedrock

Materials Interval

Formation ID: 931058525

Layer: 1 Color: 6

 General Color:
 BROWN

 Mat1:
 28

 Most Common Material:
 SAND

 Mat2:
 77

 Mat2 Desc:
 LOOSE

Mat3:

Mat3 Desc:

Formation Top Depth: 0.0 Formation End Depth: 6.0 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931058527

 Layer:
 3

 Color:
 8

 General Color:
 BLACK

 Mat1:
 17

 Most Common Material:
 SHALE

 Mat2:
 85

 Mat2 Desc:
 SOFT

Mat2 Desc: Mat3:

Mat3 Desc:

Formation Top Depth: 12.0
Formation End Depth: 21.0
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931058526

 Layer:
 2

 Color:
 2

 General Color:
 GREY

 Mat1:
 28

 Most Common Material:
 SAND

 Mat2:
 08

Mat2 Desc: FINE SAND

Mat3: Mat3 Desc:

Formation Top Depth: 6.0
Formation End Depth: 12.0
Formation End Depth UOM: ft

Method of Construction & Well

<u>Use</u>

Method Construction ID: 961524618

Method Construction Code:

Method Construction: Air Percussion

Other Method Construction:

Pipe Information

10594936 Pipe ID:

Casing No: Comment:

Alt Name:

Construction Record - Casing

Casing ID: 930081182

Layer: Material: STEEL Open Hole or Material:

Depth From:

10.0 Depth To: Casing Diameter: 6.0 Casing Diameter UOM: inch Casing Depth UOM: ft

Site: Database: **WWIS** lot 8 ON

1523343 Data Entry Status: Well ID: **Construction Date:**

4/4/1989 Primary Water Use: Domestic Date Received: Sec. Water Use: Selected Flag: TRUE

Final Well Status: Water Supply

Water Type:

Casing Material:

Audit No: 39079

Tag: **Construction Method:**

Elevation (m): Elevation Reliability: Depth to Bedrock:

Well Depth: Overburden/Bedrock: Pump Rate:

Static Water Level: Flowing (Y/N): Flow Rate:

Clear/Cloudy:

Data Src:

Abandonment Rec:

Contractor: 5222 Form Version:

Owner: Street Name:

County: **OTTAWA**

Municipality: **GLOUCESTER TOWNSHIP**

unknown UTM

Order No: 22060901021

na

Site Info:

800 Lot:

Concession: Concession Name: Easting NAD83: Northing NAD83:

Zone:

UTM Reliability:

UTMRC Desc:

Bore Hole Information

Bore Hole ID: 10045118 Elevation: DP2BR: Elevrc:

Spatial Status: Zone: 18 Code OB: East83: Code OB Desc: North83: Org CS: Open Hole:

Cluster Kind: UTMRC:

Location Method: Remarks:

Elevrc Desc: Location Source Date:

05-Dec-1988 00:00:00

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

Date Completed:

Overburden and Bedrock

Materials Interval

931054291 Formation ID:

Layer: 3 Color: 6 **BROWN** General Color: Mat1: 28 Most Common Material: SAND 12 Mat2: **STONES** Mat2 Desc: Mat3: 77 Mat3 Desc: LOOSE Formation Top Depth: 35.0 Formation End Depth: 40.0

Overburden and Bedrock

Formation End Depth UOM:

Materials Interval

Formation ID: 931054289

ft

Layer:

Color:

General Color: **BROWN** Mat1: 01 Most Common Material: FILL Mat2: 77 Mat2 Desc: LOOSE

Mat3:

Mat3 Desc:

Formation Top Depth: 0.0 Formation End Depth: 6.0 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931054290

Layer: Color: 6

General Color: **BROWN** Mat1: 05 Most Common Material: CLAY Mat2: 12

STONES Mat2 Desc: Mat3: 13

BOULDERS Mat3 Desc: Formation Top Depth: 6.0

Formation End Depth: 35.0 Formation End Depth UOM: ft

Overburden and Bedrock

Formation End Depth:

Formation End Depth UOM:

Materials Interval

931054292 Formation ID:

Layer: 2 Color: General Color: **GREY** Mat1: GRAVEL Most Common Material: Mat2: 28 Mat2 Desc: SAND Mat3: 77 Mat3 Desc: LOOSE Formation Top Depth: 40.0

Order No: 22060901021

45.0

Annular Space/Abandonment

Sealing Record

Plug ID: 933110253

 Layer:
 1

 Plug From:
 0.0

 Plug To:
 35.0

 Plug Depth UOM:
 ft

Method of Construction & Well

Use

Method Construction ID: 961523343

Method Construction Code: 4

Method Construction: Rotary (Air)

Other Method Construction:

Pipe Information

Pipe ID: 10593688

Casing No:

Comment: Alt Name:

Construction Record - Casing

Casing ID: 930078929

Layer: 1
Material: 1
Open Hole or Material: STEEL

Depth From:

Depth To:45.0Casing Diameter:6.0Casing Diameter UOM:inchCasing Depth UOM:ft

Results of Well Yield Testing

Pump Test ID: 991523343

Pump Set At:

Static Level: 10.0
Final Level After Pumping: 25.0
Recommended Pump Depth: 25.0
Pumping Rate: 20.0
Flowing Rate: 10.0

Recommended Pump Rate: 10.0 Levels UOM: ft Rate UOM: **GPM** Water State After Test Code: Water State After Test: **CLEAR** Pumping Test Method: 2 **Pumping Duration HR:** Pumping Duration MIN: 0 Flowing: No

Draw Down & Recovery

 Pump Test Detail ID:
 934649669

 Test Type:
 Draw Down

 Test Duration:
 45

 Test Level:
 25.0

 Test Level UOM:
 ft

Draw Down & Recovery

934104458 Pump Test Detail ID: Test Type: Draw Down Test Duration: 15 Test Level: 25.0

Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934907292 Draw Down Test Type: Test Duration: 60 Test Level: 25.0

Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934389106 Draw Down Test Type: Test Duration: 30 25.0

Test Level: Test Level UOM: ft

Water Details

Water ID: 933481564

Layer: 1 Kind Code:

FRESH Kind: Water Found Depth: 45.0 Water Found Depth UOM: ft

Database: Site: lot 8 ON **WWIS**

Well ID: 1522708 Data Entry Status:

Construction Date: Data Src:

Primary Water Use: Date Received: 10/26/1988 **Domestic** Sec. Water Use: Selected Flag: TRUE

Final Well Status: Water Supply Abandonment Rec: Water Type: Contractor: 3644

Casing Material: Form Version: 1 Audit No: 27005 Owner:

Tag: Street Name: **OTTAWA Construction Method:** County:

Elevation (m): Municipality: **GLOUCESTER TOWNSHIP** Elevation Reliability: Site Info:

Order No: 22060901021

800 Depth to Bedrock: Lot:

Well Depth: Concession: Overburden/Bedrock: Concession Name: Pump Rate: Easting NAD83:

Static Water Level: Northing NAD83: Flowing (Y/N): Zone:

Flow Rate: UTM Reliability: Clear/Cloudy:

Bore Hole Information

Bore Hole ID: 10044518 Elevation: DP2BR: Elevrc:

Spatial Status: Zone: 18

Code OB: East83: Code OB Desc: North83: Open Hole: Org CS:

9 Cluster Kind: UTMRC:

Date Completed: 27-Jun-1988 00:00:00

UTMRC Desc:

Location Method:

unknown UTM

Remarks: Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

Overburden and Bedrock

Materials Interval

Formation ID: 931052354

 Layer:
 1

 Color:
 2

 General Color:
 GREY

 Mat1:
 14

 Most Common Material:
 HARDP

Most Common Material:HARDPANMat2:12Mat2 Desc:STONES

Mat3:

Mat3 Desc:

Formation Top Depth: 0.0
Formation End Depth: 35.0
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931052355

 Layer:
 2

 Color:
 2

 General Color:
 GREY

 Mat1:
 15

Most Common Material: LIMESTONE

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 35.0 Formation End Depth: 64.0 Formation End Depth UOM: ft

Method of Construction & Well

Use

Method Construction ID: 961522708

Method Construction Code: 5

Method Construction: Air Percussion

Other Method Construction:

Pipe Information

Pipe ID: 10593088

Casing No:

Comment: Alt Name:

Construction Record - Casing

Casing ID: 930077851

Layer: 1
Material: 1
Open Hole or Material: STEEL

Depth From:

104

Depth To:38.0Casing Diameter:6.0Casing Diameter UOM:inchCasing Depth UOM:ft

Construction Record - Casing

Casing ID: 930077852

Layer: 2

Material:

Open Hole or Material: OPEN HOLE

Depth From:
Depth To: 64.0
Casing Diameter: 6.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Results of Well Yield Testing

Pump Test ID: 991522708

Pump Set At:

Static Level:15.0Final Level After Pumping:50.0Recommended Pump Depth:50.0Pumping Rate:20.0

Flowing Rate:

Recommended Pump Rate: 10.0
Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 2
Water State After Test: CLOUDY

Pumping Test Method:1Pumping Duration HR:1Pumping Duration MIN:0Flowing:No

Draw Down & Recovery

Pump Test Detail ID: 934111037

 Test Type:

 Test Duration:
 15

 Test Level:
 50.0

 Test Level UOM:
 ft

Draw Down & Recovery

Pump Test Detail ID: 934386881

Test Type:

 Test Duration:
 30

 Test Level:
 50.0

 Test Level UOM:
 ft

Draw Down & Recovery

Pump Test Detail ID: 934905074

Test Type:

 Test Duration:
 60

 Test Level:
 50.0

 Test Level UOM:
 ft

Draw Down & Recovery

Pump Test Detail ID: 934656257

Test Type:

45 Test Duration: 50.0 Test Level: Test Level UOM: ft

Water Details

933480702 Water ID:

Layer:

Kind Code:

Kind: **FRESH** Water Found Depth: 56.0 Water Found Depth UOM: ft

Site: lot 7 ON

Well ID: 1522583 Construction Date:

Primary Water Use: Domestic

Sec. Water Use:

Water Supply Final Well Status:

Water Type:

Casing Material:

Audit No: 38250

Tag:

Construction Method:

Elevation (m): Elevation Reliability: Depth to Bedrock:

Well Depth:

Overburden/Bedrock: Pump Rate:

Static Water Level:

Flowing (Y/N): Flow Rate:

Clear/Cloudy:

Bore Hole Information

10044395 Bore Hole ID:

DP2BR:

Spatial Status: Code OB:

Code OB Desc: Open Hole:

Cluster Kind:

Date Completed: 13-Aug-1988 00:00:00

Remarks:

Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

Overburden and Bedrock

Materials Interval

Formation ID: 931051957

Layer: 2 Color: **BROWN** General Color:

05 Mat1: Most Common Material: CLAY Mat2: 79

Mat2 Desc: **PACKED** Data Entry Status:

Data Src:

Date Received: 9/27/1988 TRUE Selected Flag:

Abandonment Rec:

Contractor: 1558 Form Version:

Owner: Street Name:

County: **OTTAWA**

Municipality: **GLOUCESTER TOWNSHIP** 007

Database:

Order No: 22060901021

Site Info: Lot:

Concession: Concession Name: Easting NAD83: Northing NAD83:

Zone:

UTM Reliability:

Elevation:

Elevrc:

Zone: 18

East83: North83: Org CS:

UTMRC:

UTMRC Desc: unknown UTM

Location Method: na Mat3: Mat3 Desc:

Formation Top Depth: 4.0
Formation End Depth: 13.0
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931051959

Layer: Color: 2 General Color: **GREY** 28 Mat1: Most Common Material: SAND Mat2: 11 **GRAVEL** Mat2 Desc: Mat3: 79 PACKED Mat3 Desc: Formation Top Depth: 55.0 Formation End Depth: 69.0 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931051960

 Layer:
 5

 Color:
 2

 General Color:
 GREY

 Mat1:
 18

Most Common Material: SANDSTONE

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 69.0 Formation End Depth: 100.0 Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 931051956

 Layer:
 1

 Color:
 6

 General Color:
 BROWN

 Mat1:
 28

 Most Common Material:
 SAND

 Mat2:
 79

 Mat2 Desc:
 PACKED

Mat3: Mat3 Desc:

Formation Top Depth: 0.0 Formation End Depth: 4.0 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931051958

 Layer:
 3

 Color:
 3

 General Color:
 BLUE

 Mat1:
 05

Most Common Material: CLAY

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 13.0 Formation End Depth: 55.0 Formation End Depth UOM: ft

Method of Construction & Well

<u>Use</u>

Method Construction ID: 961522583

Method Construction Code: 5

Method Construction: Air Percussion

Other Method Construction:

Pipe Information

Pipe ID: 10592965

Casing No:

Comment: Alt Name:

Construction Record - Casing

Casing ID: 930077635

Layer: 1
Material: 1
Open Hole or Material: STEEL

Depth From:

Depth To: 74.0
Casing Diameter: 6.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Casing

 Casing ID:
 930077636

 Laver:
 2

Layer: Material:

Open Hole or Material: OPEN HOLE

Depth From:

Depth To: 100.0
Casing Diameter: 6.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Results of Well Yield Testing

Pump Test ID: 991522583

Pump Set At:

Static Level: 20.0 Final Level After Pumping: 50.0 60.0 Recommended Pump Depth: **Pumping Rate:** 20.0 Flowing Rate: Recommended Pump Rate: 5.0 Levels UOM: GPM Rate UOM: Water State After Test Code: **CLEAR** Water State After Test: Pumping Test Method: 1 **Pumping Duration HR: Pumping Duration MIN:** 0

Flowing: No

Draw Down & Recovery

 Pump Test Detail ID:
 934386344

 Test Type:
 Draw Down

 Test Duration:
 30

 Test Level:
 50.0

 Test Level UOM:
 ft

Draw Down & Recovery

 Pump Test Detail ID:
 934656138

 Test Type:
 Draw Down

 Test Duration:
 45

 Test Level:
 50.0

 Test Level UOM:
 ft

Draw Down & Recovery

 Pump Test Detail ID:
 934110919

 Test Type:
 Draw Down

 Test Duration:
 15

 Test Level:
 50.0

 Test Level UOM:
 ft

Draw Down & Recovery

 Pump Test Detail ID:
 934904535

 Test Type:
 Draw Down

 Test Duration:
 60

 Test Level:
 50.0

 Test Level UOM:
 ft

Water Details

 Water ID:
 933480533

 Layer:
 1

 Kind Code:
 1

 Kind:
 FRESH

 Water Found Depth:
 70.0

 Water Found Depth UOM:
 ft

Water Details

 Water ID:
 933480534

 Layer:
 2

 Kind Code:
 1

 Kind:
 FRESH

 Water Found Depth:
 93.0

 Water Found Depth UOM:
 ft

Site:
Database:
WWIS

Order No: 22060901021

Well ID: 1520604 Data Entry Status:

Construction Date: Data Src:

Primary Water Use:DomesticDate Received:8/12/1986Sec. Water Use:Selected Flag:TRUEFinal Well Status:Water SupplyAbandonment Rec:

Water Type: Contractor: 3644
Casing Material: Form Version: 1

Audit No: NA Owner:

Tag:

Construction Method:

Elevation (m): Elevation Reliability: Depth to Bedrock:

Well Depth:

Clear/Cloudy:

Overburden/Bedrock: Pump Rate: Static Water Level: Flowing (Y/N): Flow Rate:

Street Name:

OTTAWA County: Municipality:

GLOUCESTER TOWNSHIP

Order No: 22060901021

Site Info:

Lot: 009

Concession: Concession Name: Easting NAD83: Northing NAD83:

Zone:

UTM Reliability:

Bore Hole Information

Bore Hole ID: 10042446

DP2BR: Spatial Status: Code OB: Code OB Desc: Open Hole:

Cluster Kind: Date Completed: 05-Jun-1986 00:00:00

Remarks: Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

Overburden and Bedrock Materials Interval

931045289 Formation ID:

Layer: Color: General Color: WHITE Mat1: 18

SANDSTONE Most Common Material:

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 95.0 Formation End Depth: 105.0 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931045286

Layer: Color: 2 General Color: **GREY** Mat1: 05 Most Common Material: CLAY

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 0.0 Formation End Depth: 13.0 Formation End Depth UOM:

Elevation: Elevrc:

Zone: 18

East83: North83: Org CS:

UTMRC: 9

UTMRC Desc: unknown UTM

Location Method: na

Overburden and Bedrock

Materials Interval

Formation ID: 931045288

 Layer:
 3

 Color:
 2

 General Color:
 GREY

 Mat1:
 15

Most Common Material: LIMESTONE

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 25.0
Formation End Depth: 95.0
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

 Formation ID:
 931045287

 Layer:
 2

 Color:
 2

 General Color:
 GREY

 Mat1:
 14

Most Common Material:HARDPANMat2:12Mat2 Desc:STONES

Mat3: Mat3 Desc:

Formation Top Depth: 13.0 Formation End Depth: 25.0 Formation End Depth UOM: ft

Method of Construction & Well

<u>Use</u>

Method Construction ID: 961520604

Method Construction Code:

Method Construction: Air Percussion

Other Method Construction:

Pipe Information

Alt Name:

Pipe ID: 10591016

Casing No: Comment:

Construction Record - Casing

Casing ID: 930074085

Layer: 1
Material: 1
Open Hole or Material: STEEL

Depth From:

Depth To:27.0Casing Diameter:6.0Casing Diameter UOM:inchCasing Depth UOM:ft

Construction Record - Casing

 Casing ID:
 930074086

 Layer:
 2

Material:

OPEN HOLE Open Hole or Material:

Depth From: 105.0 Depth To: Casing Diameter: 6.0 Casing Diameter UOM: inch Casing Depth UOM: ft

Results of Well Yield Testing

991520604 Pump Test ID:

Pump Set At:

Static Level: 15.0 60.0 Final Level After Pumping: Recommended Pump Depth: 60.0 50.0 Pumping Rate:

Flowing Rate:

Recommended Pump Rate: 15.0 Levels UOM: Rate UOM: **GPM** Water State After Test Code: 2

CLOUDY Water State After Test: Pumping Test Method:

Pumping Duration HR: 1 Pumping Duration MIN: 0 Flowing: No

Draw Down & Recovery

Pump Test Detail ID: 934906158

Test Type: Test Duration: 60 Test Level: 60.0 Test Level UOM: ft

Draw Down & Recovery

934112490 Pump Test Detail ID:

Test Type:

Test Duration: 15 Test Level: 60.0 Test Level UOM: ft

Draw Down & Recovery

934648376 Pump Test Detail ID:

Test Type:

Test Duration: 45 60.0 Test Level: Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934387353

Test Type:

Test Duration: 30 Test Level: 60.0 Test Level UOM:

Water Details

Water ID: 933477895

Layer: Kind Code:

FRESH Kind: 55.0 Water Found Depth: Water Found Depth UOM: ft

Water Details

933477896 Water ID:

Layer: Kind Code:

Kind: **FRESH** Water Found Depth: 100.0 Water Found Depth UOM: ft

Site: Database: lot 7 ON

Well ID: 1528661

Construction Date: Primary Water Use: Date Received: 8/3/1995 Municipal

Sec. Water Use: Final Well Status: Water Type: Casing Material:

Audit No: 147555

Tag:

Construction Method: Elevation (m): Elevation Reliability: Depth to Bedrock: Well Depth: Overburden/Bedrock:

Pump Rate: Static Water Level: Flowing (Y/N):

Flow Rate: Clear/Cloudy:

Bore Hole Information

10050197 Bore Hole ID: DP2BR: Elevrc: Spatial Status:

Code OB: Code OB Desc: Open Hole: Cluster Kind:

Date Completed: 23-Jun-1995 00:00:00

Remarks: Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

Overburden and Bedrock

Materials Interval

931070398 Formation ID: Layer: 2 Color: General Color: **GREY** Mat1: 15

Most Common Material: LIMESTONE Mat2: 17 Mat2 Desc: SHALE

Data Entry Status:

Data Src:

TRUE Selected Flag:

Abandonment Rec:

Contractor: 4006 Form Version:

Owner: Street Name:

County: **OTTAWA**

Municipality: **GLOUCESTER TOWNSHIP**

Site Info:

007 Lot: Concession: Concession Name: LI

Easting NAD83: Northing NAD83:

Zone:

UTM Reliability:

Elevation:

Zone: 18

East83: North83: Org CS:

UTMRC:

UTMRC Desc: unknown UTM

Order No: 22060901021

Location Method: na Mat3: 74 Mat3 Desc: **LAYERED** Formation Top Depth: 20.0 Formation End Depth: 31.0 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931070397

Layer: Color: 6

General Color: **BROWN** 28 Mat1: Most Common Material: SAND Mat2: 12 **STONES** Mat2 Desc:

Mat3: Mat3 Desc:

Formation Top Depth: 0.0 Formation End Depth: 20.0 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931070399

Layer: 3 2 Color: General Color: **GREY** Mat1: 15

LIMESTONE Most Common Material:

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 31.0 Formation End Depth: 110.0

Formation End Depth UOM:

Overburden and Bedrock

Materials Interval

931070400 Formation ID:

Layer: 4 Color: General Color: **GREY** Mat1: 15

LIMESTONE Most Common Material: Mat2: 12 **STONES** Mat2 Desc: Mat3: 74 Mat3 Desc: LAYERED Formation Top Depth: 110.0 130.0 Formation End Depth: Formation End Depth UOM: ft

Annular Space/Abandonment

Sealing Record

Plug ID: 933113584 Layer: 3 Plug From: 115.0 Plug To: 130.0 Plug Depth UOM: ft

Annular Space/Abandonment

Sealing Record

Plug ID: 933113582

 Layer:
 1

 Plug From:
 0.0

 Plug To:
 15.0

 Plug Depth UOM:
 ft

Annular Space/Abandonment

Sealing Record

 Plug ID:
 933113583

 Layer:
 2

 Plug From:
 15.0

 Plug To:
 115.0

 Plug Depth UOM:
 ft

Method of Construction & Well

<u>Use</u>

Method Construction ID: 961528661

Method Construction Code:

Method Construction: Not Known

Other Method Construction:

Pipe Information

Pipe ID: 10598767

Casing No:

Comment: Alt Name:

Construction Record - Casing

Casing ID: 930087739

Layer: 1
Material: 5

Open Hole or Material: PLASTIC

Depth From:

Depth To: 130.0
Casing Diameter: 6.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Water Details

Water ID: 933488460

Layer: 1 Kind Code: 5

Kind: Not stated
Water Found Depth: 123.0
Water Found Depth UOM: ft

 Site:
 Database:

 con 1 ON
 WWIS

Order No: 22060901021

Well ID: 1529330 Data Entry Status:

Construction Date: Data Src:

Primary Water Use: Commerical Date Received: 2/14/1997

Sec. Water Use:Selected Flag:TRUEFinal Well Status:Abandoned-OtherAbandonment Rec:

Water Type: Casing Material:

Audit No: 169507

Tag:

Construction Method:

Elevation (m): Elevation Reliability: Depth to Bedrock: Well Depth:

Overburden/Bedrock:

Pump Rate: Static Water Level: Flowing (Y/N): Flow Rate: Clear/Cloudy: Contractor: 6844 Form Version: 1

Owner: Street Name:

County: OTTAWA

Municipality: GLOUCESTER TOWNSHIP

Site Info: Lot:

Concession: 01 Concession Name: 0F

Easting NAD83: Northing NAD83: Zone: UTM Reliability:

Bore Hole Information

Bore Hole ID: 10050866

DP2BR: Spatial Status: Code OB: Code OB Desc: Open Hole:

Cluster Kind:

Date Completed: 06-Dec-1996 00:00:00

Remarks: Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

Overburden and Bedrock

Materials Interval

Formation ID: 931072413

Layer: 1

Color:

General Color:

Mat1: 23

Most Common Material: PREVIOUSLY DUG

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 0.0
Formation End Depth: 17.0
Formation End Depth UOM: ft

Annular Space/Abandonment

Sealing Record

 Plug ID:
 933114302

 Layer:
 1

 Plug From:
 0.0

 Plug To:
 2.0

 Plug Depth UOM:
 ft

<u>Annular Space/Abandonment</u> <u>Sealing Record</u>

 Plug ID:
 933114303

 Layer:
 2

Elevation:

Elevrc: Zone: 18

East83: North83: Org CS:

UTMRC: 9

UTMRC Desc: unknown UTM

Order No: 22060901021

Location Method: na

2.0 Plug From: 17.0 Plug To: Plug Depth UOM: ft

Method of Construction & Well

<u>Use</u>

Method Construction ID: 961529330 **Method Construction Code: Method Construction:** Digging

Other Method Construction:

Pipe Information

Pipe ID: 10599436 Casing No: Comment:

Alt Name:

Construction Record - Casing

930088795 Casing ID:

Layer: Material: 5

PLASTIC Open Hole or Material:

Depth From:

Depth To: 17.0 Casing Diameter: 36.0 Casing Diameter UOM: inch Casing Depth UOM: ft

Construction Record - Screen

Screen ID: 933326678

ft

Layer: 1

Slot:

Screen Top Depth: Screen End Depth: Screen Material: Screen Depth UOM: Screen Diameter UOM:

inch 36.0 Screen Diameter:

Water Details

Water ID: 933489269 Layer: 1

Kind Code: 5 Kind:

Not stated Water Found Depth: 6.0 Water Found Depth UOM: ft

Site: Database: lot 9 ON

Order No: 22060901021

Well ID: 1534130 Data Entry Status:

Construction Date: Data Src:

10/23/2003 Primary Water Use: **Domestic** Date Received: Sec. Water Use: Selected Flag: TRUE

Final Well Status: Water Supply Abandonment Rec:

1119 Water Type: Contractor:

Casing Material: Form Version: 1 265562 Audit No: Owner:

Street Name: Tag:

Construction Method:

Elevation (m): Elevation Reliability: Depth to Bedrock:

Well Depth:

Overburden/Bedrock:

Pump Rate: Static Water Level: Flowing (Y/N): Flow Rate: Clear/Cloudy: County: OTTAWA

Municipality: GLOUCESTER TOWNSHIP

Site Info:

Lot: 009

Concession:

Concession Name: BF

Easting NAD83: Northing NAD83:

Zone:

UTM Reliability:

Bore Hole Information

Bore Hole ID: 10543245

DP2BR: Spatial Status: Code OB: Code OB Desc: Open Hole: Cluster Kind:

Date Completed: 10-Sep-2003 00:00:00

Remarks: Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

Overburden and Bedrock

Materials Interval

 Formation ID:
 932925088

 Layer:
 2

 Color:
 2

 General Color:
 GREY

Most Common Material: LIMESTONE

15

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Mat1:

Formation Top Depth: 59.0 Formation End Depth: 106.0 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 932925089

 Layer:
 3

 Color:
 2

 General Color:
 GREY

 Mat1:
 18

Most Common Material: SANDSTONE

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 106.0 Formation End Depth: 220.0 Formation End Depth UOM: ft

Overburden and Bedrock

Elevation:

Elevrc:

Zone: 18

East83: North83: Org CS:

UTMRC: 9

UTMRC Desc: unknown UTM

Order No: 22060901021

Location Method: na

Materials Interval

Formation ID: 932925087

Layer: Color:

General Color:

Mat1: 05

Most Common Material: CLAY

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 0.0 Formation End Depth: 59.0 Formation End Depth UOM: ft

Annular Space/Abandonment

Sealing Record

Plug ID: 933240997

 Layer:
 1

 Plug From:
 0.0

 Plug To:
 64.0

 Plug Depth UOM:
 ft

Method of Construction & Well

<u>Use</u>

Method Construction ID: 961534130

Method Construction Code: 5

Method Construction: Air Percussion

Other Method Construction:

Pipe Information

Pipe ID: 11091815

Casing No:

Comment: Alt Name:

Construction Record - Casing

Casing ID: 930098283

Layer: 1
Material: 1
Ones Male or Material: STE

Open Hole or Material: STEEL

Depth From:

Depth To:

Casing Diameter: 6.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Casing

Casing ID: 930098284

Layer: 2

Material: 4

Open Hole or Material: OPEN HOLE

Depth From: Depth To:

Casing Diameter: 6.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Results of Well Yield Testing

Pump Test ID: 991534130

Pump Set At:

Static Level:12.0Final Level After Pumping:200.0Recommended Pump Depth:200.0Pumping Rate:3.0

Flowing Rate:

Recommended Pump Rate: 3.0
Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 2
Water State After Test: CLOUDY
Pumping Test Method: 1
Pumping Duration HR: 1

Pumping Duration HR: 1
Pumping Duration MIN: 0
Flowing: No

Draw Down & Recovery

 Pump Test Detail ID:
 934113637

 Test Type:
 Recovery

 Test Duration:
 15

 Test Level:
 164.0

 Test Level UOM:
 ft

Draw Down & Recovery

 Pump Test Detail ID:
 934397251

 Test Type:
 Recovery

 Test Duration:
 30

 Test Level:
 128.0

 Test Level UOM:
 ft

Draw Down & Recovery

 Pump Test Detail ID:
 934657211

 Test Type:
 Recovery

 Test Duration:
 45

 Test Level:
 92.0

 Test Level UOM:
 ft

Draw Down & Recovery

 Pump Test Detail ID:
 934914658

 Test Type:
 Recovery

 Test Duration:
 60

 Test Level:
 56.0

 Test Level UOM:
 ft

Water Details

Water ID: 934037039

Layer: 2 Kind Code: 5

Kind: Not stated
Water Found Depth: 203.0
Water Found Depth UOM: ft

Water Details

Water ID: 934037038 **Layer:** 1

Kind Code: 5

Kind: Not stated
Water Found Depth: 185.0
Water Found Depth UOM: ft

Well ID: 1500396

Construction Date:
Primary Water Use: Domestic

Sec. Water Use: 0

Final Well Status: Water Supply

Water Type: Casing Material:

Audit No: Tag:

Construction Method:

Elevation (m): Elevation Reliability: Depth to Bedrock: Well Depth:

Overburden/Bedrock:

Pump Rate:

Static Water Level: Flowing (Y/N):

Flow Rate: Clear/Cloudy:

Bore Hole Information

Bore Hole ID: 10022441

DP2BR: Spatial Status: Code OB: Code OB Desc: Open Hole:

Cluster Kind:

Date Completed: 29-Oct-1947 00:00:00

Remarks: Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

Overburden and Bedrock

Materials Interval

Formation ID: 930989162

Layer: 2

Color:

General Color:

 Mat1:
 26

 Most Common Material:
 ROCK

 Mat2:
 19

 Mat2 Desc:
 SLATE

Mat3:

Mat3 Desc:

Formation Top Depth: 28.0 Formation End Depth: 51.0 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Data Entry Status:

Data Src: 1

Date Received: 2/26/1948 Selected Flag: TRUE

Abandonment Rec:

Contractor: 1107 Form Version: 1

Owner: Street Name:

County: OTTAWA

Municipality: OTTAWA CITY (GLOUCESTER)

Site Info: Lot: 008

Concession:

Concession Name: JG

Easting NAD83: Northing NAD83:

Zone:

UTM Reliability:

Elevation:

Elevrc:

Zone: 18

East83: North83: Org CS:

UTMRC:

UTMRC Desc: unknown UTM

Order No: 22060901021

Location Method: na

930989161 Formation ID:

Layer: Color: 3 **BLUE** General Color: Mat1: 05 Most Common Material: CLAY Mat2: 12 Mat2 Desc: **STONES**

Mat3: Mat3 Desc:

Formation Top Depth: 0.0 Formation End Depth: 28.0 Formation End Depth UOM: ft

Method of Construction & Well

<u>Use</u>

Method Construction ID: 961500396 **Method Construction Code: Method Construction:** Cable Tool

Other Method Construction:

Pipe Information

Pipe ID: 10571011 Casing No: Comment:

Alt Name:

Construction Record - Casing

Casing ID: 930037815

Layer: Material: STEEL

Open Hole or Material:

Depth From:

Depth To: 28.0 Casing Diameter: 4.0 Casing Diameter UOM: inch Casing Depth UOM: ft

Construction Record - Casing

Casing ID: 930037816

Layer: Material:

Open Hole or Material: **OPEN HOLE**

Depth From:

51.0 Depth To: Casing Diameter: 4.0 Casing Diameter UOM: inch Casing Depth UOM: ft

Results of Well Yield Testing

Pump Test ID: 991500396

Pump Set At: Static Level: 6.0 Final Level After Pumping: 6.0 Recommended Pump Depth:

8.0 Pumping Rate:

Flowing Rate: Recommended Pump Rate: 8.0

Levels UOM: ft

Rate UOM:

Water State After Test Code:

Water State After Test:

Pumping Test Method:

Pumping Duration HR:

Pumping Duration MIN:

No

Water Details

Water ID: 933452913

Layer: 1 Kind Code: 5

Kind: Not stated
Water Found Depth: 51.0
Water Found Depth UOM: ft

Site:

con 1 ON

Database:

WWIS

Well ID: 1501587 Data Entry Status:

Construction Date:Data Src:1Primary Water Use:DomesticDate Received:1/6/1947

 Sec. Water Use:
 0
 Selected Flag:
 TRUE

 Final Well Status:
 Water Supply
 Abandonment Rec:

Water Type:Contractor:3566Casing Material:Form Version:1Audit No:Owner:

Tag: Street Name:

Construction Method: County: OTTAWA

Elevation (m):Municipality:GLOUCESTER TOWNSHIPElevation Reliability:Site Info:

Depth to Bedrock:Lot:Well Depth:Concession:01

Overburden/Bedrock:Concession Name:OFPump Rate:Easting NAD83:Static Water Level:Northing NAD83:

Flowing (Y/N): Zone:
Flow Rate: UTM Reliability:

Clear/Cloudy:

Bore Hole Information

Bore Hole ID: 10023630 Elevation:

DP2BR:Elevrc:Spatial Status:Zone:18

Code OB: East83:
Code OB Desc: North83:
Open Hole: Org CS:

Date Completed: 15-Nov-1946 00:00:00 UTMRC Desc: unknown UTM

UTMRC:

9

Order No: 22060901021

Remarks: Location Method: no Elevro Desc:

Location Source Date:
Improvement Location Source:

Overburden and Bedrock
Materials Interval

Improvement Location Method: Source Revision Comment: Supplier Comment:

Formation ID: 930992252

Layer: 2

Color: General Color:

Cluster Kind:

Mat1: 17
Most Common Material: SHALE

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 90.0 Formation End Depth: 167.0 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

 Formation ID:
 930992251

 Layer:
 1

 Color:
 2

 General Color:
 GREY

 Mat1:
 05

 Most Common Material:
 CLAY

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 0.0 Formation End Depth: 90.0 Formation End Depth UOM: ft

Method of Construction & Well

<u>Use</u>

Method Construction ID:961501587Method Construction Code:1Method Construction:Cable Tool

Other Method Construction:

Pipe Information

 Pipe ID:
 10572200

 Casing No:
 1

Comment: Alt Name:

Construction Record - Casing

 Casing ID:
 930040106

 Layer:
 1

 Material:
 1

 Open Hole or Material:
 STEEL

 Depth From:
 92.0

 Casing Diameter:
 5.0

 Casing Diameter UOM:
 inch

 Casing Depth UOM:
 ft

Construction Record - Casing

 Casing ID:
 930040107

 Layer:
 2

Material: 4

Open Hole or Material: Depth From: OPEN HOLE

Depth To: 167.0
Casing Diameter: 5.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Results of Well Yield Testing

991501587 Pump Test ID:

Pump Set At:

Static Level: 10.0 30.0 Final Level After Pumping:

Recommended Pump Depth:

30.0 Pumping Rate:

Flowing Rate:

Recommended Pump Rate:

Levels UOM: ft Rate UOM: **GPM** Water State After Test Code: Water State After Test: **CLEAR** Pumping Test Method: 2 **Pumping Duration HR: Pumping Duration MIN:** 0

Water Details

Flowing:

Water ID: 933454305

No

Layer: Kind Code: Kind: **FRESH**

Water Found Depth:

Water Found Depth UOM:

Site: Database: con 1 ON

Well ID: 1519865 Data Entry Status:

Construction Date: Data Src:

Primary Water Use: **Domestic** Date Received: 9/16/1985 Sec. Water Use: Selected Flag: TRUE Final Well Status:

Water Supply Abandonment Rec: Water Type: 1558 Contractor: Casing Material: Form Version: 1

Audit No: Owner: Tag: Street Name:

Construction Method: County: **OTTAWA**

Municipality: **GLOUCESTER TOWNSHIP** Elevation (m):

Elevation Reliability: Site Info: Depth to Bedrock: Lot:

Well Depth: Concession: 01

Overburden/Bedrock: Concession Name: RF Pump Rate: Easting NAD83: Static Water Level: Northing NAD83:

Zone: Flowing (Y/N): Flow Rate: UTM Reliability: Clear/Cloudy:

Bore Hole Information

Bore Hole ID: 10041718 Elevation: DP2BR: Elevrc:

Spatial Status: Zone: 18

Code OB: East83: Code OB Desc: North83: Open Hole: Org CS:

Cluster Kind: UTMRC: 9

Date Completed: 01-Aug-1985 00:00:00 UTMRC Desc: unknown UTM

Order No: 22060901021

Remarks: Location Method: Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

Overburden and Bedrock Materials Interval

Formation ID: 931042998

 Layer:
 3

 Color:
 2

 General Color:
 GREY

 Mat1:
 15

Most Common Material: LIMESTONE

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 60.0 Formation End Depth: 75.0 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931042997

Layer: 2 Color: General Color: **GREY** Mat1: 05 Most Common Material: CLAY Mat2: 81 Mat2 Desc: SANDY Mat3: 11 **GRAVEL** Mat3 Desc: Formation Top Depth: 5.0 60.0 Formation End Depth: Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931042996

 Layer:
 1

 Color:
 6

 General Color:
 BROWN

 Mat1:
 05

 Most Common Material:
 CLAY

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 0.0 Formation End Depth: 5.0 Formation End Depth UOM: ft

Method of Construction & Well

<u>Use</u>

Method Construction ID: 961519865

Method Construction Code:

Method Construction: Air Percussion

Other Method Construction:

Pipe Information

Pipe ID: 10590288

Casing No: Comment: Alt Name:

Construction Record - Casing

Casing ID: 930072830

Layer: 1
Material: 1

Open Hole or Material: STEEL

Depth From:

Depth To:62.0Casing Diameter:6.0Casing Diameter UOM:inchCasing Depth UOM:ft

Construction Record - Casing

Casing ID: 930072831

Layer: 2 Material: 4

Open Hole or Material: OPEN HOLE

Depth From:

Depth To:75.0Casing Diameter:6.0Casing Diameter UOM:inchCasing Depth UOM:ft

Results of Well Yield Testing

Pump Test ID: 991519865

Pump Set At:

Static Level: 25.0
Final Level After Pumping: 30.0
Recommended Pump Depth: 50.0
Pumping Rate: 10.0
Flowing Rate: 8ecommended Pump Rate: 5.0
Levels UOM: ft

Levels UOM:
Rate UOM:
GPM
Water State After Test Code:
Water State After Test:
Pumping Test Method:
Pumping Duration HR:
Pumping Duration MIN:
Flowing:

ft
GPM
CLEAR
1
CLEAR
1
Pumping Duration MIN:
No

Draw Down & Recovery

 Pump Test Detail ID:
 934109742

 Test Type:
 Draw Down

 Test Duration:
 15

 Test Level:
 30.0

 Test Level UOM:
 ft

Draw Down & Recovery

 Pump Test Detail ID:
 934384474

 Test Type:
 Draw Down

 Test Duration:
 30

 Test Level:
 30.0

 Test Level UOM:
 ft

Draw Down & Recovery

 Pump Test Detail ID:
 934895214

 Test Type:
 Draw Down

 Test Duration:
 60

 Test Level:
 30.0

 Test Level UOM:
 ft

Draw Down & Recovery

 Pump Test Detail ID:
 934655014

 Test Type:
 Draw Down

 Test Duration:
 45

 Test Level:
 30.0

 Test Level UOM:
 ft

Water Details

Water ID: 933476954

 Layer:
 1

 Kind Code:
 1

 Kind:
 FRESH

 Water Found Depth:
 70.0

 Water Found Depth UOM:
 ft

Appendix: Database Descriptions

Environmental Risk Information Services (ERIS) can search the following databases. The extent of historical information varies with each database and current information is determined by what is publicly available to ERIS at the time of update. **Note:** Databases denoted with " * " indicates that the database will no longer be updated. See the individual database description for more information.

Abandoned Aggregate Inventory:

Provincial

AAGR

The MAAP Program maintains a database of abandoned pits and quarries. Please note that the database is only referenced by lot and concession and city/town location. The database provides information regarding the location, type, size, land use, status and general comments.*

Government Publication Date: Sept 2002*

Aggregate Inventory:

Provincial AGR

The Ontario Ministry of Natural Resources maintains a database of all active pits and quarries. The database provides information regarding the registered owner/operator, location name, operation type, approval type, and maximum annual tonnage.

Government Publication Date: Up to Nov 2021

Abandoned Mine Information System:

Provincial

AMIS

The Abandoned Mines Information System contains data on known abandoned and inactive mines located on both Crown and privately held lands. The information was provided by the Ministry of Northern Development and Mines (MNDM), with the following disclaimer: "the database provided has been compiled from various sources, and the Ministry of Northern Development and Mines makes no representation and takes no responsibility that such information is accurate, current or complete". Reported information includes official mine name, status, background information, mine start/end date, primary commodity, mine features, hazards and remediation.

Government Publication Date: 1800-Mar 2022

Anderson's Waste Disposal Sites:

Private

ANDR

The information provided in this database was collected by examining various historical documents which aimed to characterize the likely position of former waste disposal sites from 1860 to present. The research initiative behind the creation of this database was to identify those sites that are missing from the Ontario MOE Waste Disposal Site Inventory, as well as to provide revisions and corrections to the positions and descriptions of sites currently listed in the MOE inventory. In addition to historic waste disposal facilities, the database also identifies certain auto wreckers and scrap yards that have been extrapolated from documentary sources. Please note that the data is not warranted to be complete, exhaustive or authoritative. The information was collected for research purposes only.

Government Publication Date: 1860s-Present

Aboveground Storage Tanks:

Provincial

AST

Historical listing of aboveground storage tanks made available by the Department of Natural Resources and Forestry. Includes tanks used to hold water or petroleum. This dataset has been retired as of September 25, 2014 and will no longer be updated.

Government Publication Date: May 31, 2014

Automobile Wrecking & Supplies:

Private

AUWR

Order No: 22060901021

This database provides an inventory of known locations that are involved in the scrap metal, automobile wrecking/recycling, and automobile parts & supplies industry. Information is provided on the company name, location and business type.

Government Publication Date: 1999-Sep 30, 2021

Borehole: Provincial BORE

A borehole is the generalized term for any narrow shaft drilled in the ground, either vertically or horizontally. The information here includes geotechnical investigations or environmental site assessments, mineral exploration, or as a pilot hole for installing piers or underground utilities. Information is from many sources such as the Ministry of Transportation (MTO) boreholes from engineering reports and projects from the 1950 to 1990's in Southern Ontario. Boreholes from the Ontario Geological Survey (OGS) including The Urban Geology Analysis Information System (UGAIS) and the York Peel Durham Toronto (YPDT) database of the Conservation Authority Moraine Coalition. This database will include fields such as location, stratigraphy, depth, elevation, year drilled, etc. For all water well data or oil and gas well data for Ontario please refer to WWIS and OOGW.

Government Publication Date: 1875-Jul 2018

Certificates of Approval:

Provincial CA

This database contains the following types of approvals: Air & Noise, Industrial Sewage, Municipal & Private Sewage, Waste Management Systems and Renewable Energy Approvals. The MOE in Ontario states that any facility that releases emissions to the atmosphere, discharges contaminants to ground or surface water, provides potable water supplies, or stores, transports or disposes of waste, must have a Certificate of Approval before it can operate lawfully. Fields include approval number, business name, address, approval date, approval type and status. This database will no longer be updated, as CofA's have been replaced by either Environmental Activity and Sector Registry (EASR) or Environmental Compliance Approval (ECA). Please refer to those individual databases for any information after Oct.31, 2011.

Government Publication Date: 1985-Oct 30, 2011*

Dry Cleaning Facilities: Federal CDRY

List of dry cleaning facilities made available by Environment and Climate Change Canada. Environment and Climate Change Canada's Tetrachloroethylene (Use in Dry Cleaning and Reporting Requirements) Regulations (SOR/2003-79) are intended to reduce releases of tetrachloroethylene to the environment from dry cleaning facilities.

Government Publication Date: Jan 2004-Dec 2019

Commercial Fuel Oil Tanks:

Provincial CFOT

Locations of commercial underground fuel oil tanks. This is not a comprehensive or complete inventory of commercial fuel tanks in the province; this listing is a copy of records of registered commercial underground fuel oil tanks obtained under Access to Public Information.

Note that the following types of tanks do not require registration: waste oil tanks in apartments, office buildings, residences, etc.; aboveground gas or diesel tanks. Records are not verified for accuracy or completeness.

Government Publication Date: Feb 28, 2022

Chemical Manufacturers and Distributors:

Private CHEM

This database includes information from both a one time study conducted in 1992 and private source and is a listing of facilities that manufacture or distribute chemicals. The production of these chemical substances may involve one or more chemical reactions and/or chemical separation processes (i.e. fractionation, solvent extraction, crystallization, etc.).

Government Publication Date: 1999-Jan 31, 2020

<u>Chemical Register:</u> Private CHM

This database includes a listing of locations of facilities within the Province or Territory that either manufacture and/or distributes chemicals.

Government Publication Date: 1999-Sep 30, 2021

Compressed Natural Gas Stations:

Private CNC

Canada has a network of public access compressed natural gas (CNG) refuelling stations. These stations dispense natural gas in compressed form at 3,000 pounds per square inch (psi), the pressure which is allowed within the current Canadian codes and standards. The majority of natural gas refuelling is located at existing retail gasoline that have a separate refuelling island for natural gas. This list of stations is made available by the Canadian Natural Gas Vehicle Alliance.

Government Publication Date: Dec 2012 -Apr 2022

Inventory of Coal Gasification Plants and Coal Tar Sites:

Provincial

COAL

Order No: 22060901021

This inventory includes both the "Inventory of Coal Gasification Plant Waste Sites in Ontario-April 1987" and the Inventory of Industrial Sites Producing or Using Coal Tar and Related Tars in Ontario-November 1988) collected by the MOE. It identifies industrial sites that produced and continue to produce or use coal tar and other related tars. Detailed information is available and includes: facility type, size, land use, information on adjoining properties, soil condition, site operators/occupants, site description, potential environmental impacts and historic maps available. This was a one-time inventory.*

Government Publication Date: Apr 1987 and Nov 1988*

Compliance and Convictions:

Provincial CONV

This database summarizes the fines and convictions handed down by the Ontario courts beginning in 1989. Companies and individuals named here have been found guilty of environmental offenses in Ontario courts of law.

Government Publication Date: 1989-Mar 2022

Certificates of Property Use:

This is a subset taken from Ontario's Environmental Registry (EBR) database. It will include all CPU's on the registry such as (EPA s. 168.6) - Certificate of Property Use.

Government Publication Date: 1994 - Apr 30, 2022

<u>Drill Hole Database:</u> Provincial DRL

The Ontario Drill Hole Database contains information on more than 113,000 percussion, overburden, sonic and diamond drill holes from assessment files on record with the department of Mines and Minerals. Please note that limited data is available for southern Ontario, as it was the last area to be completed. The database was created when surveys submitted to the Ministry were converted in the Assessment File Research Image Database (AFRI) project. However, the degree of accuracy (coordinates) as to the exact location of drill holes is dependent upon the source document submitted to the MNDM. Levels of accuracy used to locate holes are: centering on the mining claim; a sketch of the mining claim; a 1:50,000 map; a detailed company map; or from submitted a "Report of Work".

Government Publication Date: 1886 - Sep 2020

Delisted Fuel Tanks:

Provincial DTNK

List of fuel storage tank sites that were once found in - and have since been removed from - the list of fuel storage tanks made available by the regulatory agency under Access to Public Information.

Government Publication Date: Feb 28, 2022

Environmental Activity and Sector Registry:

Provincial EASR

On October 31, 2011, a smarter, faster environmental approvals system came into effect in Ontario. The EASR allows businesses to register certain activities with the ministry, rather than apply for an approval. The registry is available for common systems and processes, to which preset rules of operation can be applied. The EASR is currently available for: heating systems, standby power systems and automotive refinishing. Businesses whose activities aren't subject to the EASR may apply for an ECA (Environmental Compliance Approval), Please see our ECA database.

Government Publication Date: Oct 2011- Apr 30, 2022

Environmental Registry:

Provincial EBR

The Environmental Registry lists proposals, decisions and exceptions regarding policies, Acts, instruments, or regulations that could significantly affect the environment. Through the Registry, thirteen provincial ministries notify the public of upcoming proposals and invite their comments. For example, if a local business is requesting a permit, license, or certificate of approval to release substances into the air or water; these are notified on the registry. Data includes: Approval for discharge into the natural environment other than water (i.e. Air) - EPA s. 9, Approval for sewage works - OWRA s. 53(1), and EPA s. 27 - Approval for a waste disposal site. For information regarding Permit to Take Water (PTTW), Certificate of Property Use (CPU) and (ORD) Orders please refer to those individual databases.

Government Publication Date: 1994 - Apr 30, 2022

Environmental Compliance Approval:

Provincial

FCA

On October 31, 2011, a smarter, faster environmental approvals system came into effect in Ontario. In the past, a business had to apply for multiple approvals (known as certificates of approval) for individual processes and pieces of equipment. Today, a business either registers itself, or applies for a single approval, depending on the types of activities it conducts. Businesses whose activities aren't subject to the EASR may apply for an ECA. A single ECA addresses all of a business's emissions, discharges and wastes. Separate approvals for air, noise and waste are no longer required. This database will also include Renewable Energy Approvals. For certificates of approval prior to Nov 1st, 2011, please refer to the CA database. For all Waste Disposal Sites please refer to the WDS database.

Government Publication Date: Oct 2011- Apr 30, 2022

Environmental Effects Monitoring:

Federal

EEM

The Environmental Effects Monitoring program assesses the effects of effluent from industrial or other sources on fish, fish habitat and human usage of fisheries resources. Since 1992, pulp and paper mills have been required to conduct EEM studies under the Pulp and Paper Effluent Regulations. This database provides information on the mill name, geographical location and sub-lethal toxicity data.

Government Publication Date: 1992-2007*

ERIS Historical Searches:

Private EHS

ERIS has compiled a database of all environmental risk reports completed since March 1999. Available fields for this database include: site location, date of report, type of report, and search radius. As per all other databases, the ERIS database can be referenced on both the map and "Statistical Profile" page.

Government Publication Date: 1999-Mar 31, 2022

Environmental Issues Inventory System:

Federal

EIIS

Order No: 22060901021

The Environmental Issues Inventory System was developed through the implementation of the Environmental Issues and Remediation Plan. This plan was established to determine the location and severity of contaminated sites on inhabited First Nation reserves, and where necessary, to remediate those that posed a risk to health and safety; and to prevent future environmental problems. The EIIS provides information on the reserve under investigation, inventory number, name of site, environmental issue, site action (Remediation, Site Assessment), and date investigation completed.

Government Publication Date: 1992-2001*

Emergency Management Historical Event:

Provincial

List of locations of historical occurrences of emergency events, including those assigned to the Ministry of Natural Resources by Order-In-Council (OIC) under the Emergency Management and Civil Protection Act, as well as events where MNR provided requested emergency response assistance. Many of these events will have involved community evacuations, significant structural loss, and/or involvement of MNR emergency response staff. These events fall into one of ten (10) type categories: Dam Failure; Drought / Low Water; Erosion; Flood; Forest Fire; Soil and Bedrock Instability; Petroleum Resource Center Event, EMO Requested Assistance, Continuity of Operations Event, Other Requested Assistance. EMHE record details are reproduced by ERIS under License with the Ontario Ministry of Natural Resources © Queen's Printer for Ontario, 2017.

Government Publication Date: Dec 31, 2016

Environmental Penalty Annual Report:

Provincial

EPAR

This database contains data from Ontario's annual environmental penalty report published by the Ministry of the Environment and Climate Change. These reports provide information on environmental penalties for land or water violations issued to companies in one of the nine industrial sectors covered by the Municipal Industrial Strategy for Abatement (MISA) regulations.

Government Publication Date: Jan 1, 2011 - Dec 31, 2021

List of Expired Fuels Safety Facilities:

Provincial

EXP

List of facilities and tanks for which there was once a fuel registration. This is not a comprehensive or complete inventory of expired tanks/tank facilities in the province; this listing is a copy of previously registered tanks and facilities obtained under Access to Public Information. Includes private fuel outlets, bulk plants, fuel oil tanks, gasoline stations, marinas, propane filling stations, liquid fuel tanks, piping systems, etc; includes tanks which have been removed from the ground.

Notes: registration was not required for private fuel underground/aboveground storage tanks prior to January 1990, nor for furnace oil tanks prior to May 1, 2002; registration is not required for waste oil tanks in apartments, office buildings, residences, etc., or aboveground gas or diesel tanks. Records are not verified for accuracy or completeness.

Government Publication Date: Feb 28, 2022

Federal Convictions: Federal **FCON**

Environment Canada maintains a database referred to as the "Environmental Registry" that details prosecutions under the Canadian Environmental Protection Act (CEPA) and the Fisheries Act (FA). Information is provided on the company name, location, charge date, offence and penalty.

Government Publication Date: 1988-Jun 2007*

Contaminated Sites on Federal Land:

Federal

The Federal Contaminated Sites Inventory includes information on known federal contaminated sites under the custodianship of departments, agencies and consolidated Crown corporations as well as those that are being or have been investigated to determine whether they have contamination arising from past use that could pose a risk to human health or the environment. The inventory also includes non-federal contaminated sites for which the Government of Canada has accepted some or all financial responsibility. It does not include sites where contamination has been caused by, and which are under the control of, enterprise Crown corporations, private individuals, firms or other levels of government. Includes fire training sites and sites at which Per- and Polyfluoroalkyl Substances (PFAS) are a concern.

Government Publication Date: Jun 2000-Apr 2022

Fisheries & Oceans Fuel Tanks:

Federal

FOFT

Fisheries & Oceans Canada maintains an inventory of aboveground & underground fuel storage tanks located on Fisheries & Oceans property or controlled by DFO. Our inventory provides information on the site name, location, tank owner, tank operator, facility type, storage tank location, tank contents & capacity, and date of tank installation.

Government Publication Date: 1964-Sep 2019

Federal Identification Registry for Storage Tank Systems (FIRSTS):

Federal

FRST

Order No: 22060901021

A list of federally regulated Storage tanks from the Federal Identification Registry for Storage Tank Systems (FIRSTS). FIRSTS is Environment and Climate Change Canada's database of storage tank systems subject to the Storage Tank for Petroleum Products and Allied Petroleum Products Regulations. The main objective of the Regulations is to prevent soil and groundwater contamination from storage tank systems located on federal and aboriginal lands. Storage tank systems that do not have a valid identification number displayed in a readily visible location on or near the storage tank system may be refused product delivery.

Government Publication Date: May 31, 2018

Fuel Storage Tank: Provincial **FST**

List of registered private and retail fuel storage tanks. This is not a comprehensive or complete inventory of private and retail fuel storage tanks in the province; this listing is a copy of registered private and retail fuel storage tanks, obtained under Access to Public Information. Notes: registration was not required for private fuel underground/aboveground storage tanks prior to January 1990, nor for furnace oil tanks prior to May 1, 2002; registration is not required for waste oil tanks in apartments, office buildings, residences, etc., or aboveground gas or diesel tanks. Records are

not verified for accuracy or completeness. Government Publication Date: Feb 28, 2022

Fuel Storage Tank - Historic:

Provincial FSTH

The Fuels Safety Branch of the Ontario Ministry of Consumer and Commercial Relations maintained a database of all registered private fuel storage tanks. Public records of private fuel storage tanks are only available since the registration became effective in September 1989. This information is now collected by the Technical Standards and Safety Authority.

Government Publication Date: Pre-Jan 2010*

Ontario Regulation 347 Waste Generators Summary:

Provincial

GEN

Regulation 347 of the Ontario EPA defines a waste generation site as any site, equipment and/or operation involved in the production, collection, handling and/or storage of regulated wastes. A generator of regulated waste is required to register the waste generation site and each waste produced, collected, handled, or stored at the site. This database contains the registration number, company name and address of registered generators including the types of hazardous wastes generated. It includes data on waste generating facilities such as: drycleaners, waste treatment and disposal facilities, machine shops, electric power distribution etc. This information is a summary of all years from 1986 including the most currently available data. Some records may contain, within the company name, the phrase "See & Use..." followed by a series of letters and numbers. This occurs when one company is amalgamated with or taken over by another registered company. The number listed as "See & Use", refers to the new ownership and the other identification number refers to the original ownership. This phrase serves as a link between the 2 companies until operations have been fully transferred.

Government Publication Date: 1986-Feb 28, 2022

Greenhouse Gas Emissions from Large Facilities:

Federal

GHG

List of greenhouse gas emissions from large facilities made available by Environment Canada. Greenhouse gas emissions in kilotonnes of carbon dioxide equivalents (kt CO2 eq).

Government Publication Date: 2013-Dec 2019

TSSA Historic Incidents:

Provincial HINC

List of historic incidences of spills and leaks of diesel, fuel oil, gasoline, natural gas, propane, and hydrogen recorded by the TSSA in their previous incident tracking system. The TSSA's Fuels Safety Program administers the Technical Standards & Safety Act 2000, providing fuel-related safety services associated with the safe transportation, storage, handling and use of fuels such as gasoline, diesel, propane, natural gas and hydrogen. Under this Act, the TSSA regulates fuel suppliers, storage facilities, transport trucks, pipelines, contractors and equipment or appliances that use fuels. Records are not verified for accuracy or completeness. This is not a comprehensive or complete inventory of historical fuel spills and leaks in the province. This listing is a copy of the data captured at one moment in time and is hence limited by the record date provided here.

Government Publication Date: 2006-June 2009*

Indian & Northern Affairs Fuel Tanks:

Federal

IAFT

The Department of Indian & Northern Affairs Canada (INAC) maintains an inventory of aboveground & underground fuel storage tanks located on both federal and crown land. Our inventory provides information on the reserve name, location, facility type, site/facility name, tank type, material & ID number, tank contents & capacity, and date of tank installation.

Government Publication Date: 1950-Aug 2003*

Fuel Oil Spills and Leaks:

Provincial

NC

Listing of spills and leaks of diesel, fuel oil, gasoline, natural gas, propane, and hydrogen reported to the Spills Action Centre (SAC). This is not a comprehensive or complete inventory of fuel-related leaks, spills, and incidents in the province; this listing in a copy of incidents reported to the SAC, obtained under Access to Public Information. Includes incidents from fuel-related hazards such as spills, fires, and explosions. Records are not verified for accuracy or completeness.

Government Publication Date: Feb 28, 2022

Landfill Inventory Management Ontario:

Provincial

LIMO

The Landfill Inventory Management Ontario (LIMO) database is updated every year, as the Ministry of the Environment, Conservation and Parks compiles new and updated information. Includes small and large landfills currently operating as well as those which are closed and historic. Operators of larger landfills provide landfill information for the previous operating year to the ministry for LIMO including: estimated amount of total waste received, landfill capacity, estimated total remaining landfill capacity, fill rates, engineering designs, reporting and monitoring details, size of location, service area, approved waste types, leachate of site treatment, contaminant attenuation zone and more. The small landfills include information such as site owner, site location and certificate of approval # and status.

Government Publication Date: Feb 28, 2019

Canadian Mine Locations:

Private

MINE

Order No: 22060901021

This information is collected from the Canadian & American Mines Handbook. The Mines database is a national database that provides over 290 listings on mines (listed as public companies) dealing primarily with precious metals and hard rocks. Listed are mines that are currently in operation, closed, suspended, or are still being developed (advanced projects). Their locations are provided as geographic coordinates (x, y and/or longitude, latitude). As of 2002, data pertaining to Canadian smelters and refineries has been appended to this database.

Government Publication Date: 1998-2009*

Mineral Occurrences:

Provincial MNR

In the early 70's, the Ministry of Northern Development and Mines created an inventory of approximately 19,000 mineral occurrences in Ontario, in regard to metallic and industrial minerals, as well as some information on building stones and aggregate deposits. Please note that the "Horizontal Positional Accuracy" is approximately +/- 200 m. Many reference elements for each record were derived from field sketches using pace or chain/tape measurements against claim posts or topographic features in the area. The primary limiting factor for the level of positional accuracy is the scale of the source material. The testing of horizontal accuracy of the source materials was accomplished by comparing the plan metric (X and Y) coordinates of that point with the coordinates of the same point as defined from a source of higher accuracy.

Government Publication Date: 1846-Feb 2022

National Analysis of Trends in Emergencies System (NATES):

Federal

NATE

In 1974 Environment Canada established the National Analysis of Trends in Emergencies System (NATES) database, for the voluntary reporting of significant spill incidents. The data was to be used to assist in directing the work of the emergencies program. NATES ran from 1974 to 1994. Extensive information is available within this database including company names, place where the spill occurred, date of spill, cause, reason and source of spill, damage incurred, and amount, concentration, and volume of materials released.

Government Publication Date: 1974-1994*

Non-Compliance Reports:

Provincial

NCPL

The Ministry of the Environment provides information about non-compliant discharges of contaminants to air and water that exceed legal allowable limits, from regulated industrial and municipal facilities. A reported non-compliance failure may be in regard to a Control Order, Certificate of Approval, Sectoral Regulation or specific regulation/act.

Government Publication Date: Dec 31, 2020

National Defense & Canadian Forces Fuel Tanks:

Federal

NDFT

The Department of National Defense and the Canadian Forces maintains an inventory of all aboveground & underground fuel storage tanks located on DND lands. Our inventory provides information on the base name, location, tank type & capacity, tank contents, tank class, date of tank installation, date tank last used, and status of tank as of May 2001. This database will no longer be updated due to the new National Security protocols which have prohibited any release of this database.

Government Publication Date: Up to May 2001*

National Defense & Canadian Forces Spills:

Federal

NDSP

The Department of National Defense and the Canadian Forces maintains an inventory of spills to land and water. All spill sites have been classified under the "Transportation of Dangerous Goods Act - 1992". Our inventory provides information on the facility name, location, spill ID #, spill date, type of spill, as well as the quantity of substance spilled & recovered.

Government Publication Date: Mar 1999-Apr 2018

National Defence & Canadian Forces Waste Disposal Sites:

Federal

NDWD

The Department of National Defence and the Canadian Forces maintains an inventory of waste disposal sites located on DND lands. Where available, our inventory provides information on the base name, location, type of waste received, area of site, depth of site, year site opened/closed and status.

Government Publication Date: 2001-Apr 2007*

National Energy Board Pipeline Incidents:

Federal

NEBI

Locations of pipeline incidents from 2008 to present, made available by the Canada Energy Regulator (CER) - previously the National Energy Board (NEB). Includes incidents reported under the Onshore Pipeline Regulations and the Processing Plant Regulations related to pipelines under federal jurisdiction, does not include incident data related to pipelines under provincial or territorial jurisdiction.

Government Publication Date: 2008-Jun 30, 2021

National Energy Board Wells:

Federal

NEBP

Order No: 22060901021

The NEBW database contains information on onshore & offshore oil and gas wells that are outside provincial jurisdiction(s) and are thereby regulated by the National Energy Board. Data is provided regarding the operator, well name, well ID No./UWI, status, classification, well depth, spud and release

Government Publication Date: 1920-Feb 2003*

National Environmental Emergencies System (NEES):

In 2000, the Emergencies program implemented NEES, a reporting system for spills of hazardous substances. For the most part, this system only captured data from the Atlantic Provinces, some from Quebec and Ontario and a portion from British Columbia. Data for Alberta, Saskatchewan, Manitoba and the Territories was not captured. However, NEES is also a repository for previous Environment Canada spill datasets. NEES is composed of the historic datasets ' or Trends ' which dates from approximately 1974 to present. NEES Trends is a compilation of historic databases, which were merged and includes data from NATES (National Analysis of Trends in Emergencies System), ARTS (Atlantic Regional Trends System), and NEES. In 2001, the Emergencies Program determined that variations in reporting regimes and requirements between federal and provincial agencies made national spill reporting and trend analysis difficult to achieve. As a consequence, the department has focused efforts on capturing data on spills of substances which fall under its legislative authority only (CEPA and FA). As such, the NEES database will be decommissioned in December

Government Publication Date: 1974-2003*

National PCB Inventory: Federal NPCB

Environment Canada's National PCB inventory includes information on in-use PCB containing equipment in Canada including federal, provincial and private facilities. Federal out-of-service PCB containing equipment and PCB waste owned by the federal government or by federally regulated industries such as airlines, railway companies, broadcasting companies, telephone and telecommunications companies, pipeline companies, etc. are also listed. Although it is not Environment Canada's mandate to collect data on non-federal PCB waste, the National PCB inventory includes some information on provincial and private PCB waste and storage sites. Some addresses provided may be Head Office addresses and are not necessarily the location of where the waste is being used or stored.

Government Publication Date: 1988-2008*

National Pollutant Release Inventory:

Federal NPRI

Federal

Environment Canada has defined the National Pollutant Release Inventory ("NPRI") as a federal government initiative designed to collect comprehensive national data regarding releases to air, water, or land, and waste transfers for recycling for more than 300 listed substances.

Government Publication Date: 1993-May 2017

Oil and Gas Wells: Private OGWE

The Nickle's Energy Group (publisher of the Daily Oil Bulletin) collects information on drilling activity including operator and well statistics. The well information database includes name, location, class, status and depth. The main Nickle's database is updated on a daily basis, however, this database is updated on a monthly basis. More information is available at www.nickles.com.

Government Publication Date: 1988-Feb 28, 2022

Ontario Oil and Gas Wells:

Provincial OOGW

In 1998, the MNR handed over to the Ontario Oil, Gas and Salt Resources Corporation, the responsibility of maintaining a database of oil and gas wells drilled in Ontario. The OGSR Library has over 20,000+ wells in their database. Information available for all wells in the ERIS database include well owner/operator, location, permit issue date, and well cap date, license No., status, depth and the primary target (rock unit) of the well being drilled. All geology/stratigraphy table information, plus all water table information is also provide for each well record.

Government Publication Date: 1800-Jan 2021

Inventory of PCB Storage Sites:

Provincial

OPCB

The Ontario Ministry of Environment, Waste Management Branch, maintains an inventory of PCB storage sites within the province. Ontario Regulation 11/82 (Waste Management - PCB) and Regulation 347 (Generator Waste Management) under the Ontario EPA requires the registration of inactive PCB storage equipment and/or disposal sites of PCB waste with the Ontario Ministry of Environment. This database contains information on: 1) waste quantities; 2) major and minor sites storing liquid or solid waste; and 3) a waste storage inventory.

Government Publication Date: 1987-Oct 2004; 2012-Dec 2013

Orders: Provincial ORD

This is a subset taken from Ontario's Environmental Registry (EBR) database. It will include all Orders on the registry such as (EPA s. 17) - Order for remedial work, (EPA s. 18) - Order for preventative measures, (EPA s. 43) - Order for removal of waste and restoration of site, (EPA s. 44) - Order for conformity with Act for waste disposal sites, (EPA s. 136) - Order for performance of environmental measures.

Government Publication Date: 1994 - Apr 30, 2022

Canadian Pulp and Paper:

This information is part of the Pulp and Paper Canada Directory. The Directory provides a comprehensive listing of the locations of pulp and paper mills and the products that they produce.

Government Publication Date: 1999, 2002, 2004, 2005, 2009-2014

Parks Canada Fuel Storage Tanks:

Federal

PCFT

Order No: 22060901021

PAP

Canadian Heritage maintains an inventory of known fuel storage tanks operated by Parks Canada, in both National Parks and at National Historic Sites. The database details information on site name, location, tank install/removal date, capacity, fuel type, facility type, tank design and owner/operator.

Government Publication Date: 1920-Jan 2005

Pesticide Register:

Provincial PES

The Ontario Ministry of the Environment and Climate Change maintains a database of licensed operators and vendors of registered pesticides.

Government Publication Date: Oct 2011- Apr 30, 2022

Provincial PINC Provincial PINC

List of pipeline incidents (strikes, leaks, spills). This is not a comprehensive or complete inventory of pipeline incidents in the province; this listing in an historical copy of records previously obtained under Access to Public Information. Records are not verified for accuracy or completeness.

Government Publication Date: Feb 28, 2021

Private and Retail Fuel Storage Tanks:

Provincial

PRT

The Fuels Safety Branch of the Ontario Ministry of Consumer and Commercial Relations maintained a database of all registered private fuel storage tanks and licensed retail fuel outlets. This database includes an inventory of locations that have gasoline, oil, waste oil, natural gas and/or propane storage tanks on their property. The MCCR no longer collects this information. This information is now collected by the Technical Standards and Safety Authority (TSSA).

Government Publication Date: 1989-1996*

Permit to Take Water:

Provincial PTTW

This is a subset taken from Ontario's Environmental Registry (EBR) database. It will include all PTTW's on the registry such as OWRA s. 34 - Permit to take water.

Government Publication Date: 1994 - Apr 30, 2022

Ontario Regulation 347 Waste Receivers Summary:

Provincial

REC

Part V of the Ontario Environmental Protection Act ("EPA") regulates the disposal of regulated waste through an operating waste management system or a waste disposal site operated or used pursuant to the terms and conditions of a Certificate of Approval or a Provisional Certificate of Approval. Regulation 347 of the Ontario EPA defines a waste receiving site as any site or facility to which waste is transferred by a waste carrier. A receiver of regulated waste is required to register the waste receiving facility. This database represents registered receivers of regulated wastes, identified by registration number, company name and address, and includes receivers of waste such as: landfills, incinerators, transfer stations, PCB storage sites, sludge farms and water pollution control plants. This information is a summary of all years from 1986 including the most currently available data.

Government Publication Date: 1986-1990, 1992-2019

Record of Site Condition:

Provincial RSC

The Record of Site Condition (RSC) is part of the Ministry of the Environment's Brownfields Environmental Site Registry. Protection from environmental cleanup orders for property owners is contingent upon documentation known as a record of site condition (RSC) being filed in the Environmental Site Registry. In order to file an RSC, the property must have been properly assessed and shown to meet the soil, sediment and groundwater standards appropriate for the use (such as residential) proposed to take place on the property. The Record of Site Condition Regulation (O. Reg. 153/04) details requirements related to site assessment and clean up.

RSCs filed after July 1, 2011 will also be included as part of the new (O.Reg. 511/09).

Government Publication Date: 1997-Sept 2001, Oct 2004-Apr 2022

Retail Fuel Storage Tanks:

Private RST

This database includes an inventory of retail fuel outlet locations (including marinas) that have on their property gasoline, oil, waste oil, natural gas and / or propane storage tanks.

Government Publication Date: 1999-Sep 30, 2021

Scott's Manufacturing Directory:

Private

SCT

Order No: 22060901021

Scott's Directories is a data bank containing information on over 200,000 manufacturers across Canada. Even though Scott's listings are voluntary, it is the most comprehensive database of Canadian manufacturers available. Information concerning a company's address, plant size, and main products are included in this database.

Government Publication Date: 1992-Mar 2011*

Ontario Spills:

Provincial SPL

List of spills and incidents made available the Ministry of the Environment, Conservation and Parks. This database identifies information such as location (approximate), type and quantity of contaminant, date of spill, environmental impact, cause, nature of impact, etc. Information from 1988-2002 was part of the ORIS (Occurrence Reporting Information System). The SAC (Spills Action Centre) handles all spills reported in Ontario. Regulations for spills in Ontario are part of the MOE's Environmental Protection Act, Part X. The Ministry of the Environment, Conservation and Parks cites the coronavirus pandemic as an explanation for delays in releasing data pursuant to requests.

Government Publication Date: 1988-Sep 2020; Dec 2020-Mar 2021

Wastewater Discharger Registration Database:

Provincial SRDS for Abatement (MISA) division of the

Information under this heading is combination of the following 2 programs. The Municipal/Industrial Strategy for Abatement (MISA) division of the Ontario Ministry of Environment maintained a database of all direct dischargers of toxic pollutants within nine sectors including: Electric Power Generation; Mining; Petroleum Refining; Organic Chemicals; Inorganic Chemicals; Pulp & Paper; Metal Casting; Iron & Steel; and Quarries. All sampling information is now collected and stored within the Sample Result Data Store (SRDS).

Government Publication Date: 1990-Dec 31, 2020

Anderson's Storage Tanks:

Private TANK

The information provided in this database was collected by examining various historical documents, which identified the location of former storage tanks, containing substances such as fuel, water, gas, oil, and other various types of miscellaneous products. Information is available in regard to business operating at tank site, tank location, permit year, permit & installation type, no. of tanks installed & configuration and tank capacity. Data contained within this database pertains only to the city of Toronto and is not warranted to be complete, exhaustive or authoritative. The information was collected for research purposes only.

Government Publication Date: 1915-1953*

Transport Canada Fuel Storage Tanks:

Federal TCFT

List of fuel storage tanks currently or previously owned or operated by Transport Canada. This inventory also includes tanks on The Pickering Lands, which refers to 7,530 hectares (18,600 acres) of land in Pickering, Markham, and Uxbridge owned by the Government of Canada since 1972; properties on this land has been leased by the government since 1975, and falls under the Site Management Policy of Transport Canada, but is administered by Public Works and Government Services Canada. This inventory provides information on the site name, location, tank age, capacity and fuel type.

Government Publication Date: 1970 - Dec 2020

Variances for Abandonment of Underground Storage Tanks:

Provincial

VAR

Listing of variances granted for storage tank abandonment. This is not a comprehensive or complete inventory of tank abandonment variances in the province; this listing is a copy of tank abandonment variance records previously obtained under Access to Public Information. In Ontario, registered underground storage tanks must be removed within two years of disuse; if removal of a tank is not feasible, an application may be sought for a variance from this code requirement.

Records are not verified for accuracy or completeness.

Government Publication Date: Feb 28, 2022

Waste Disposal Sites - MOE CA Inventory:

Provincial

WDS

The Ontario Ministry of Environment, Waste Management Branch, maintains an inventory of known open (active or inactive) and closed disposal sites in the Province of Ontario. Active sites maintain a Certificate of Approval, are approved to receive and are receiving waste. Inactive sites maintain Certificate(s) of Approval but are not receiving waste. Closed sites are not receiving waste. The data contained within this database was compiled from the MOE's Certificate of Approval database. Locations of these sites may be cross-referenced to the Anderson database described under ERIS's Private Source Database section, by the CA number. All new Environmental Compliance Approvals handed out after Oct 31, 2011 for Waste Disposal Sites will still be found in this database.

Government Publication Date: Oct 2011- Apr 30, 2022

Waste Disposal Sites - MOE 1991 Historical Approval Inventory:

Provincial

WDSH

In June 1991, the Ontario Ministry of Environment, Waste Management Branch, published the "June 1991 Waste Disposal Site Inventory", of all known active and closed waste disposal sites as of October 30st, 1990. For each "active" site as of October 31st 1990, information is provided on site location, site/CA number, waste type, site status and site classification. For each "closed" site as of October 31st 1990, information is provided on site location, site/CA number, closure date and site classification. Locations of these sites may be cross-referenced to the Anderson database described under ERIS's Private Source Database section, by the CA number.

Government Publication Date: Up to Oct 1990*

Water Well Information System:

Provincial

WWIS

Order No: 22060901021

This database describes locations and characteristics of water wells found within Ontario in accordance with Regulation 903. It includes such information as coordinates, construction date, well depth, primary and secondary use, pump rate, static water level, well status, etc. Also included are detailed stratigraphy information, approximate depth to bedrock and the approximate depth to the water table.

Government Publication Date: Sep 30, 2021

Definitions

<u>Database Descriptions:</u> This section provides a detailed explanation for each database including: source, information available, time coverage, and acronyms used. They are listed in alphabetic order.

<u>Detail Report</u>: This is the section of the report which provides the most detail for each individual record. Records are summarized by location, starting with the project property followed by records in closest proximity.

<u>Distance:</u> The distance value is the distance between plotted points, not necessarily the distance between the sites' boundaries. All values are an approximation.

<u>Direction</u>: The direction value is the compass direction of the site in respect to the project property and/or center point of the report.

<u>Elevation:</u> The elevation value is taken from the location at which the records for the site address have been plotted. All values are an approximation. Source: Google Elevation API.

Executive Summary: This portion of the report is divided into 3 sections:

'Report Summary'- Displays a chart indicating how many records fall on the project property and, within the report search radii.

'Site Report Summary'-Project Property'- This section lists all the records which fall on the project property. For more details, see the 'Detail Report' section.

'Site Report Summary-Surrounding Properties'- This section summarizes all records on adjacent properties, listing them in order of proximity from the project property. For more details, see the 'Detail Report' section.

<u>Map Key:</u> The map key number is assigned according to closest proximity from the project property. Map Key numbers always start at #1. The project property will always have a map key of '1' if records are available. If there is a number in brackets beside the main number, this will indicate the number of records on that specific property. If there is no number in brackets, there is only one record for that property.

The symbol and colour used indicates 'elevation': the red inverted triangle will dictate 'ERIS Sites with Lower Elevation', the yellow triangle will dictate 'ERIS Sites with Higher Elevation' and the orange square will dictate 'ERIS Sites with Same Elevation.'

<u>Unplottables:</u> These are records that could not be mapped due to various reasons, including limited geographic information. These records may or may not be in your study area, and are included as reference.

Order No: 22060901021

APPENDIX F
MECP FOI Search Results



Ministry of the Environment, Conservation and Parks Freedom of Information Request for Property Information

Instructions

		4.1	-		
н	Jse	thi	e to	rm	to:

- submit and pay for a new FOI request for access to records/information about a property
- pay for a deposit or a final fee on an existing FOI request

Fields marked	with	an	asterisk	(*)	are	mandatory
---------------	------	----	----------	-----	-----	-----------

Are you: *
✓ Submitting a new FOI Request for Property Information
Paying a deposit or final fee for an existing FOI Request for Property Information

Section 1 – Description of Records Requested

Time Period for Records Requested

From (yyyy/mm/dd) *	To (yyyy/mm/dd) *
1900/01/01	2022/06/22

Type of Record(s) *

- ✓ All environmental records relating to the identified property/site exclusive of Environmental Approvals and Registrations
- ✓ Environmental Approvals and Registrations (e.g. Environmental Compliance Approvals; Certificate of Approval; Renewable Energy Approvals; Environmental Activity and Sector Registry Registrations)

Select only if you are seeking access to an Approval or Registration that is not publicly available or if you are also seeking supporting documents relating to the Approval or Registration.

Operator and vendor Pesticide Licenses from September 4, 2018, final Approvals and Registrations are publicly available on the Access Environment website at:

https://www.accessenvironment.ene.gov.on.ca/AEWeb/ae/GoSearch.action?search=basic&lang=en.

Records of Site Condition (RSC) records are publicly available on the Brownfields Environmental Site Registry (BSER).

- RSC records between 2004 to June 30, 2011 are available at: https://www.lrcsde.lrc.gov.on.ca/besrWebPublic/generalSearch
- RSC records filed after July 2011 are available at: https://www.lrcsde.lrc.gov.on.ca/BFISWebPublic/pub/earchFiledRsc_search?request_locale=en

https://www.lrcsde.lrc.gov.on.ca/BFISWebPublic/pub/earchFiledRsc_search?request_locale=e
Other Specific Document(s)
Type of Approval/Registration *
☐ Drinking Water Licenses
Pesticide Licenses

Permits to Take Water
☐ Noise Vibrations Approvals/Registrations
✓ Air Emissions Approvals/Registrations
□ No Supporting Documents
✓ Water Approvals/Registrations - Ontario Water Resources Commission, treatment, ground level, standpipes & elevated storage, pumping stations (local & booster), mains
 □ No Supporting Documents □ Some Supporting Documents
✓ Sewage – Treatment, Stormwater, Storm, Leachate & Lieachate Treatment & Sewage pump stations, Sanitary
☐ No Supporting Documents ☐ Some Supporting Documents
✓ Waste Water - Industrial discharge
☐ No Supporting Documents ☐ Some Supporting Documents
✓ Waste Sites - Disposal, Landfill sites, Transfer stations, Processing sites, Incinerator sites
 □ No Supporting Documents □ Some Supporting Documents
✓ Waste Management Systems - haulers: sewage, non-hazardous & hazardous waste, mobile waste processing units, Polychlorinated Biphenyls (PCBs) storage, transfer or destruction, Waste Generator Systems)
 □ No Supporting Documents □ Some Supporting Documents
Company Name
✓ Waste Generator Registration - number/class
List any record(s) that should be excluded from the scope of your request (e.g. email correspondences; records originating from your organization/business; records already in your possession, prior year(s) annual reports for approvals)
Please provide any additional relevant information relating to your request. For example, does your request relate to any other ministry business? Please note that this information is being requested only in order to provide contextual information to the Access and Privacy Office and will not in any way affect or expedite the status of any related ministry business identified.
Section 2 – Requester Information
Last Name * First Name * Middle Initia
Crooks
Business/Organization Name (if applicable or indicate "N/A") *
Pinchin
Project/Reference Number (if applicable)
310936
Are you submitting this request on behalf of a client? * ☐ Yes ✓ No

2146E (2021/04) Page 2 of 4

Mailing Address	3		
Unit Number	Street Number *	Street Name *	
	1	Hines Road	
РО Вох	City/Town *		Province * Postal Code *
	Ottawa		ON K2K 3C7
Telephone Numb	er *	Email Address *	
1-613-286-5102	ext.	jcrooks@pinchin.com	
Is there an alterna	ate contact (e.g. off lo	ice admin)? *	
Section 3 – C	urrent Property	Address Information	
Yes N Please only s be adjacent to Do the multip Yes	ake First Nating information about No submit a request with o each other and or ole addresses below No ubmit a separate Fo	th multiple addresses? * th multiple addresses if the proper when by the same owner(s).	Federal Land
Oite Maii	10		
Property Addres	e e		
Address 1	,5		
Unit Number	Street Number	Street Name	
	1400	Youville Drive	
Full Lot Number		Concession	Geographic Township
City/Town/Village	e *		
Ottawa			
Closest Intersect	ion		
Address 2			
Unit Number	Street Number	Street Name	
	1410	Youville Drive	
Full Lot Number		Concession	Geographic Township
City/Town/Village	z *		
Ottawa	•		
Closest Intersect	ion		
2.22201 11.1010001			

2146E (2021/04) Page 3 of 4

Section 4 – Previous Property Address Information	
Do you want the ministry to search all prior historical addresses for this property/site for the requested? * ☐ Yes ☑ No	time period of the records
Section 5 – Owner Information	
Please provide all present and previous property owner and/or tenant names for the search	years requested.
Current Property Owner/Tenant	
Address 1	
1400 Youville Drive Ottawa	
Owner Name	Date of Ownership (yyyy/mm/dd)
Jim Keay Ford Lincoln Sales Ltd	
Tenant Name	
Address 2	
1410 Youville Drive Ottawa	
Owner Name	Date of Ownership (yyyy/mm/dd)
Jim Keay Ford Lincoln Sales Ltd	
Tenant Name	
Section 6 – Supporting Documents	
Please upload any documents (e.g. Maps) that are relevant to your FOI request.	
The total size of all attachments must not be more than 8 MB.	
1. File Name	
Capture JPG	

Total File Size

0.05 MB

Page 4 of 4 2146E (2021/04)

APPENDIX G
TSSA Search Results



345 Carlingview Drive Toronto, Ontario M9W 6N9 Tel.: 416.734.3300 Fax: 416.231.1626 Toll Free: 1.877.682.8772

www.tssa.org

24 June 2022

Julie Crooks Pinchin Ltd. 200-1 Hines Road Kanata, ON K2K 2X3

Subject: 1400 Youville Drive, Ottawa, Ontario

Your File No.: 310936 SR No.: 3208734

Dear Madam/Sir:

We are in receipt of your correspondence wherein you requested the release of information regarding the above noted subject.

A search of TSSA public records <u>did not</u> identify/reveal/locate any documents relating to the following Program(s):

<u>Program</u>	No Record
Fuels Safety	\boxtimes
Boiler/Pressure Vessel	
Elevating & Amusement Devices	

Requested records relating to the following Program(s) were located:

<u>Program</u>	<u>Record</u>	Documents Attached
Fuels Safety		
Boiler/Pressure Vessel**		
Elevating & Amusement Devices		
Other		

TSSA does not make any representations or warranties with respect to the accuracy or completeness of any records released. The requestor assumes all risk in using or relying on the information provided.

Should you have any questions, please contact Public Information at publicinformationservices@tssa.org.

Yours truly,

K. Gage

Kimberly Gage Public Information Services

^{**}For BPV, if it has been indicated that records have been located but are not attached, it is likely that TSSA may not be the keeper of the records you are looking for, see note below.

Limitations and Notices:

TSSA Fuels Safety:

If you have environmental concerns regarding this property, you should consider hiring an environmental consultant to conduct an environmental assessment of the property in question.

- Sites that have not been licensed since 1987 may not be in TSSA records.
- Be advised, TSSA Fuels Safety Division <u>did not register:</u>
 - private fuel underground/ aboveground storage tanks prior to January of 1990; and
 - furnace oil tanks prior to May 1,2002.
- Fuels Safety Division <u>does not register</u>
 - private waste oil tanks in apartments, office buildings, residences etc.; and
 - aboveground gas or diesel tanks.
- The Technical Standards and Safety Act and associated regulations do not require the registration of private fuel outlets, nor does it require that any documentation on these facilities be submitted to or reviewed or approved by TSSA. As a result, TSSA has limited information on these facilities. TSSA cautions that any information provided may be inaccurate, incomplete or out of date.

TSSA Elevating & Amusement Devices Program Notice:

- All orders and/or directions issued by the TSSA Inspector have a compliance date and the owner or designated contractor are required to comply within the specified time limit.
- All written declarations of compliance (where eligible) should be sent to TSSA. Once a declaration of compliance has been received, the outstanding order will be resolved.
- Each report shows the details and date of the inspection conducted by TSSA at the requested location.
- The Ontario Amusement Devices Regulation (O. Reg. 221/01) was adopted in 2001. Since that time, TSSA retains copies of technical dossiers of new amusement devices in Ontario (as per TSSA's retention policy). However, for rides that existed prior to the adoption of the Regulation, which were subject to a "grandfathering-in" clause, technical dossiers were not required to be filed with the TSSA. However, if the amusement ride remains in operation, as per ASTM requirements, the owner/licensee must possess an operations document for the device in question.

TSSA Boilers and Pressure Vessels (BPVs) Program Notice:

- Be advised, TSSA does not typically inspect BPVs. These inspections are usually performed by insurance companies.
- **Inspection reports are not always submitted to TSSA by insurance companies; therefore, while TSSA may have some evidence of a BPV at a location on file, there may be no inspection records pertaining to BPVs located at the address provided.
- As of July 1, 2018, BPVs in Ontario may not be operated unless the Director has issued a current certificate of inspection (COI) to the owner or operator. A COI will be issued to the owner or operator of the BPV by TSSA after TSSA has received a Record of Inspection (ROI) from the insurer/third-party inspector, the associated fees have been paid and the BPV has passed a periodic inspection.
- Please note that if the BPV in question is insured, the insurance company may have additional inspection records. Please contact the insurer directly should you wish to obtain further information.



345 Carlingview Drive Toronto, Ontario M9W 6N9 Tel.: 416.734.3300 Fax: 416.231.1626 Toll Free: 1.877.682.8772

www.tssa.org

24 June 2022

Julie Crooks Pinchin Ltd. 200-1 Hines Road Kanata, ON K2K 2X3

Subject: 1410 Youville Drive, Ottawa, Ontario

Your File No.: 310936 SR No.: 3208738

Dear Madam/Sir:

We are in receipt of your correspondence wherein you requested the release of information regarding the above noted subject.

A search of TSSA public records <u>did not</u> identify/reveal/locate any documents relating to the following Program(s):

No Record
\boxtimes

Requested records relating to the following Program(s) were located:

<u>Program</u>	<u>Record</u>	Documents Attached
Fuels Safety		
Boiler/Pressure Vessel**		
Elevating & Amusement Devices		
Other		

TSSA does not make any representations or warranties with respect to the accuracy or completeness of any records released. The requestor assumes all risk in using or relying on the information provided.

Should you have any questions, please contact Public Information at publicinformationservices@tssa.org.

Yours truly,

K. Gage

Kimberly Gage Public Information Services

^{**}For BPV, if it has been indicated that records have been located but are not attached, it is likely that TSSA may not be the keeper of the records you are looking for, see note below.

Limitations and Notices:

TSSA Fuels Safety:

If you have environmental concerns regarding this property, you should consider hiring an environmental consultant to conduct an environmental assessment of the property in question.

- Sites that have not been licensed since 1987 may not be in TSSA records.
- Be advised, TSSA Fuels Safety Division <u>did not register:</u>
 - private fuel underground/ aboveground storage tanks prior to January of 1990; and
 - furnace oil tanks prior to May 1,2002.
- Fuels Safety Division <u>does not register</u>
 - private waste oil tanks in apartments, office buildings, residences etc.; and
 - aboveground gas or diesel tanks.
- The Technical Standards and Safety Act and associated regulations do not require the registration of private fuel outlets, nor does it require that any documentation on these facilities be submitted to or reviewed or approved by TSSA. As a result, TSSA has limited information on these facilities. TSSA cautions that any information provided may be inaccurate, incomplete or out of date.

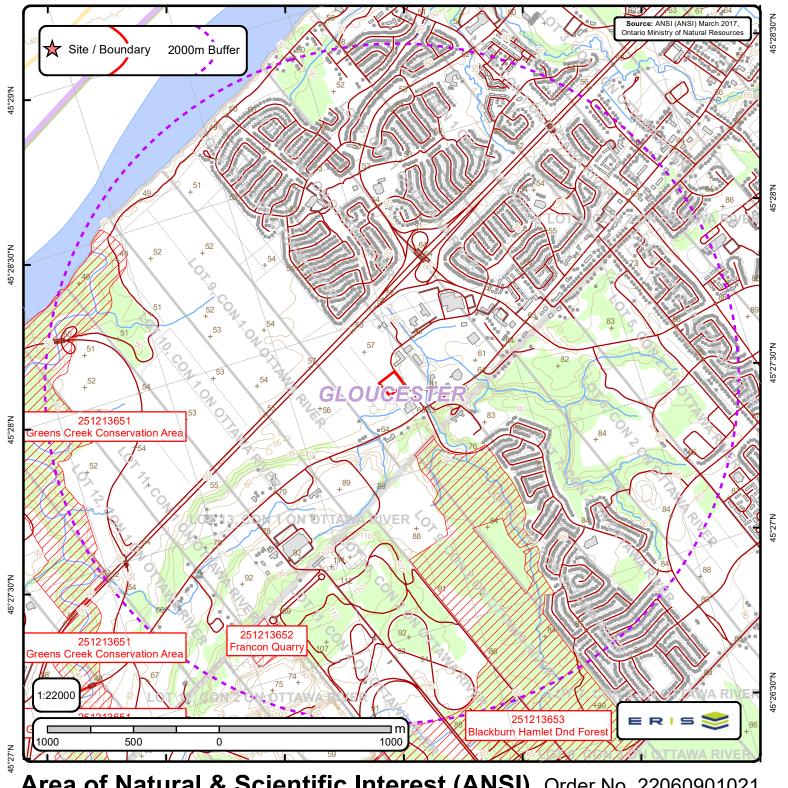
TSSA Elevating & Amusement Devices Program Notice:

- All orders and/or directions issued by the TSSA Inspector have a compliance date and the owner or designated contractor are required to comply within the specified time limit.
- All written declarations of compliance (where eligible) should be sent to TSSA. Once a declaration of compliance has been received, the outstanding order will be resolved.
- Each report shows the details and date of the inspection conducted by TSSA at the requested location.
- The Ontario Amusement Devices Regulation (O. Reg. 221/01) was adopted in 2001. Since that time, TSSA retains copies of technical dossiers of new amusement devices in Ontario (as per TSSA's retention policy). However, for rides that existed prior to the adoption of the Regulation, which were subject to a "grandfathering-in" clause, technical dossiers were not required to be filed with the TSSA. However, if the amusement ride remains in operation, as per ASTM requirements, the owner/licensee must possess an operations document for the device in question.

TSSA Boilers and Pressure Vessels (BPVs) Program Notice:

- Be advised, TSSA does not typically inspect BPVs. These inspections are usually performed by insurance companies.
- **Inspection reports are not always submitted to TSSA by insurance companies; therefore, while TSSA may have some evidence of a BPV at a location on file, there may be no inspection records pertaining to BPVs located at the address provided.
- As of July 1, 2018, BPVs in Ontario may not be operated unless the Director has issued a current certificate of inspection (COI) to the owner or operator. A COI will be issued to the owner or operator of the BPV by TSSA after TSSA has received a Record of Inspection (ROI) from the insurer/third-party inspector, the associated fees have been paid and the BPV has passed a periodic inspection.
- Please note that if the BPV in question is insured, the insurance company may have additional inspection records. Please contact the insurer directly should you wish to obtain further information.

APPENDIX H Maps

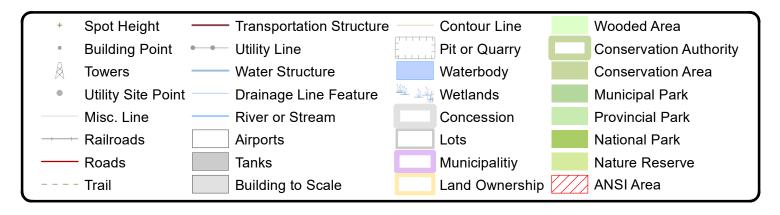


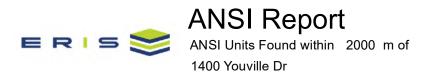
75°34'W

75°33'30"W

75°33'W

Area of Natural & Scientific Interest (ANSI) Order No. 22060901021







ANSI Name: Blackburn Hamlet Dnd Forest ID: 251213653 Type: Candidate ANSI, Life Science Significance: Regional Management Plan: No Area (sqm): 1922108.405 Comments:
ANSI Name: Francon Quarry ID: 251213652 Type: ANSI, Earth Science Significance: Provincial Management Plan: No Area (sqm): 45041.43 Comments:
ANSI Name: Greens Creek Conservation Area ID: 251213651 Type: ANSI, Life Science Significance: Provincial Management Plan: No Area (sqm): 2692995.325 Comments:

