patersongroup

Consulting Engineers

September 24, 2020 File: PE4791-LET.01 154 Colonnade Road South Ottawa, Ontario Canada, K2E 7J5 Tel: (613) 226-7381 Fax: (613) 226-6344

Exit 96 Developments (2019) Inc. 236 Metcalfe Street, Suite 206 Ottawa, Ontario K2P 1R3

Geotechnical Engineering Environmental Engineering Hydrogeology Geological Engineering Materials Testing Building Science Archaeological Studies

Attention: Mr. Michel Pilon

www.patersongroup.ca

Subject: Phase I - Environmental Site Assessment Update

5638 Boundary Road and 6150 Thunder Road

Ottawa, Ontario

Dear Sir,

Further to your request, Paterson Group (Paterson) conducted a Phase I - Environmental Site Assessment Update (Phase I ESA Update) for the aforementioned properties. This report updates a Phase I ESA report entitled, "Phase I Environmental Site Assessment, 5638 Boundary Road and 6150 Thunder Road, Ottawa, Ontario," completed by Paterson, dated November 1, 2018, and is intended to meet the requirements of a Phase I ESA, as per O.Reg. 153/04, as amended, under the Environmental Protection Act. This report is to be read in conjunction with the previous Phase I ESA report (PE4480-1).

Background

The subject site, herein referred to as the Phase I Property, addressed 5638 Boundary Road and 6150 Thunder Road is located 120m south of the intersection between Thunder Road and Boundary Road in Ottawa, Ontario. The site is irregular shaped with an approximate footprint of 17.4 hectares and is situated in a Rural Countryside Zone. Neighbouring land use in the area consists of commercial and residential properties.

Previous Engineering Reports

Based on the 2018 Phase I ESA, the Phase I Property was initially developed for residential purposes circa 1970. Adjacent properties were developed between 1976 and 1991 for mixed residential and commercial use, including a retail fuel outlet (RFO) located at 5336 Boundary Road, which was considered to represent an APEC on the Phase I Property.

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Following the historical review, a site visit was conducted. Each parcel of land that made up the Phase I Property was occupied by a single storey residential dwelling with a basement level.

The use of the neighbouring properties included the RFO and residential properties. Based on the findings of the Phase I ESA, a Phase II ESA was recommended to address the potential impacts due to the presence of the retail fuel outlet (APEC) on the adjacent site. A Phase II ESA was recommended to address the APEC on the Phase I Property.

It should be noted that the original Phase I ESA was conducted more than 18 months ago and as such, is subject to an update as per O.Reg 153/04, Section 28 (2). This Phase I ESA Update has been completed to satisfy the latter requirements of the regulation.

Site Conditions

A site visit was conducted on June 30, 2020. The Phase I Property remains unchanged since the 2018 Phase I ESA, with the exception that some trees have been cleared from the property. The adjacent property to the east is developed with a commercial warehouse (Amazon building), while the remaining lands remain unchanged since the 2018 Phase I ESA. A retail fuel outlet (RFO), located at 5336 Boundary Road was previously identified in the original Phase I ESA as a potentially contaminating activity (PCA) that remains an area of potential environmental concern (APEC) on the Phase I Property. No new PCAs were identified regarding the current use of the neighbouring lands.

Updated Records Review

Ministry of the Environment, Conservation and Parks Submission

An MECP FOI was requested as part of the 2018 Phase I ESA. It is expected that very little has changed regarding the Phase I Property and study area, and therefore, an additional request was not submitted as part of this update. Rather, an Environmental Risk Information Services (ERIS) search was requested in lieu of the MECP Freedom of Information (FOI) office for information with respect to certificates of approval, permits to take water, certificates of property use, incidences, registered waste generators or any other similar MECP issued instruments for the Phase I Property.

TSSA Search

The ERIS search was conducted in lieu of a TSSA search for properties within a 250 m.

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ERIS Report

An ERIS (Environmental Risk Information Service) Report was obtained for the Phase I Property and properties within the Phase I Study Area.

According to the ERIS report, there are no records pertaining to the Phase I Property.

Several records from various databases were identified in the ERIS search for properties within the Phase I Study Area, which included Certificates of Approval (CA), a Permit To Take Water (PTTW), records from the Environmental Registry, TSSA related records, Ontario Waste Generators, Ontario Spills Registry and Scott's Manufacturing Directories. The majority of these records were identified on properties more than 120 m away from the Phase I Property and as such, are not considered to pose any risk to the Phase I Property.

Records identified in the immediate area of the Phase I Property included TSSA related records that were identified at 5336 Boundary Road, which had been identified in the original Phase I ESA as a retail fuel outlet (RFO) that represented an APEC on the Phase I Property.

No other pertinent information resulting in new PCAs and/or APECs on the Phase I Property were identified in the ERIS report. A copy of the ERIS report is appended to this report.

City of Ottawa Historical Land Use Inventory

A requisition form was sent to the City of Ottawa's Historical Land Use Inventory (HLUI) as part of the original Phase I-ESA for the subject property. The City's HLUI database was last updated in 2005; therefore, an additional HLUI request has not been submitted as part of this Phase I ESA Update. It should be noted that the Phase I Property has remained unchanged since the 2018 Phase I ESA.

Aerial Photograph

The latest aerial photograph reviewed at the time of the 2018 Phase I ESA was dated 2017. A 2018 image from Google Earth was reviewed as part of this update. The subject site and surrounding lands appear unchanged from the last aerial photograph from the original Phase I ESA. No concerns were noted regarding the review of the more recent aerial photograph.

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Conceptual Site Model

Geological and Hydrogeological Setting

The Geological Survey of Canada website on the Urban Geology of the National Capital Area was consulted as part of this assessment. Based on this information, the bedrock in the area of the Phase I Property consists of shale of the Carlsbad Formation. Overburden of the subject property reportedly consists mostly of nearshore marine sediments of deltaic and estuarian deposits. The south part of the subject property consists of offshore marine deposits of clay and silt, with a drift thickness ranging from approximately 15 to 50 m below grade.

Existing Buildings and Structures

The Phase I Property is vacant land. There are no buildings or structures present onsite.

Areas of Natural Significance and Water Bodies

No other water bodies or areas of natural significance are present on the Phase I Property or lands within the Phase I Study Area.

Drinking Water Wells

The Phase I Property is situated in a rural area which relies upon potable water wells.

Neighbouring Land Use

Neighbouring land use in the Phase I Study Area consists of commercial (including a retail fuel outlet), and residential properties. The retail fuel outlet at 5336 Boundary Road is a PCA that represents an APEC on the Phase I Property. Land use is shown on Drawing PE4791-2 Surrounding Land Use Plan.

Potentially Contaminating Activities and Areas of Potential Environmental Concern

The PCA that represent an APEC on the Phase I Property as well as Contaminants of Potential Concerns (CPCs) are presented in Table 1.

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Area of Potential Environmental Concern (APEC)	Location of APEC with respect to Phase I Property	Potentially Contaminating Activity (PCA)	Location of PCA (on-site or off-site)	Contaminants of Potential Concern (CPC)	Media Potentially Impacted
Retail Fuel Outlet (RFO)	Eastern portion of the Phase I ESA property.	Item 28 - Gasoline and Associated Products Storage in Fixed UST	Off-site (immediately east of the site)	PHCs, BTEX,	Soil and groundwater

No new PCAs were identifed on the Phase I Property or on lands within the Phase I Study Area.

Contaminants of Potential Concern

As per the APEC identified in this report, the contaminants of potential concern (CPCs) in soil and/or groundwater include:

Benzene, Toluene, Ethylbenzene and Xylenes (BTEX).
Petroleum Hydrocarbons (PHCs, F ₁ -F ₄).
pH

Assessment of Uncertainty and/or Absence of Information

The information available for review as part of the preparation of this Phase I- ESA is considered to be sufficient to conclude that there is an off-site PCA that has resulted in an APEC on the Phase I Property.

A variety of independent sources were consulted as part of this assessment, and as such, the conclusions of this report are not affected by uncertainty which may be present with respect to the individual sources.

Conclusions

The results of the records review, previous reports, and site inspection indicated that there is a potential environmental concern on the Phase I Property. Based on the results of this Phase I ESA, a Phase II Environmental Site Assessment is required for the subject property.

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Statement of Limitations

This Phase I - Environmental Site Assessment Update report has been prepared in general accordance with O.Reg. 153/04, as amended, by O.Reg. 269/11 under the Environmental Protection Act. The conclusions presented herein are based on information gathered from a historical review and field inspection program. The findings of the Phase I ESA Update are based on a review of readily available geological, historical and regulatory information and a cursory review made at the time of the field assessment.

The historical research relies on information supplied by others, such as local, provincial, and federal agencies and was limited within the scope-of-work, time, and budget of the project herein.

Should any conditions be encountered at the subject site and/or historical information that differ from our findings, we request that we be notified immediately in order to allow for a reassessment.

This report was prepared for the sole use of Exit 96 Developments (2019) Inc. Permission and notification from Exit 96 Developments (2019) Inc. and this firm will be required to release this report to any other party.

We trust that this submission satisfies your current requirements. Should you have any questions please contact the undersigned.

Paterson Group Inc.

Mandy Witteman, B.Eng., M.A.Sc.

Mark S. D'Arcy, P.Eng., QPESA

Report Distribution:

☐ Exit 96 Developments (2019) Inc. (1 copy)

□ Paterson Group (1 copy)



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Appendix

Figure 1 - Key Plan
Figure 2 - Topographic Map
Drawing PE4791-1 – Site Plan
Drawing PE4791-2 - Surrounding Land Use Plan
HLUI Records
ERIS Report

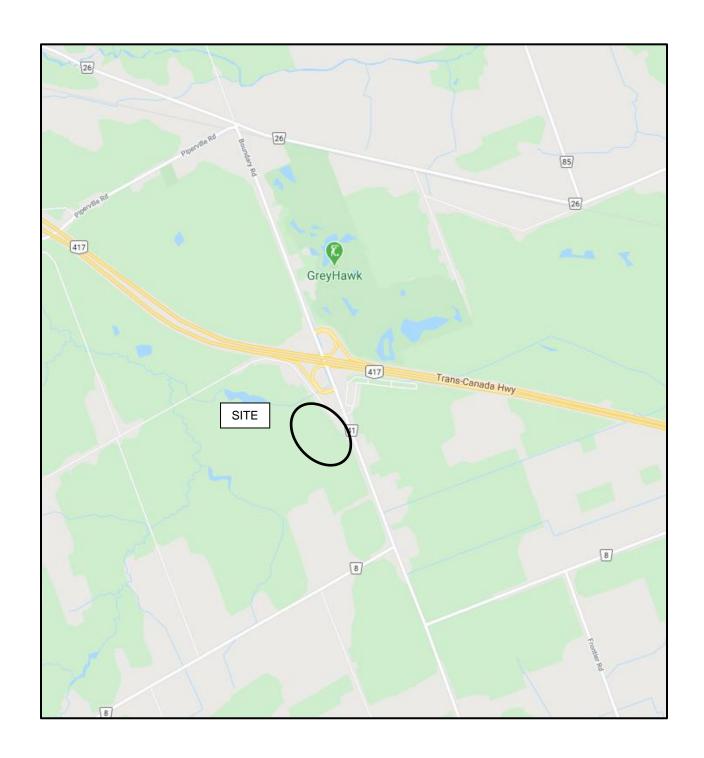


FIGURE 1

KEY PLAN

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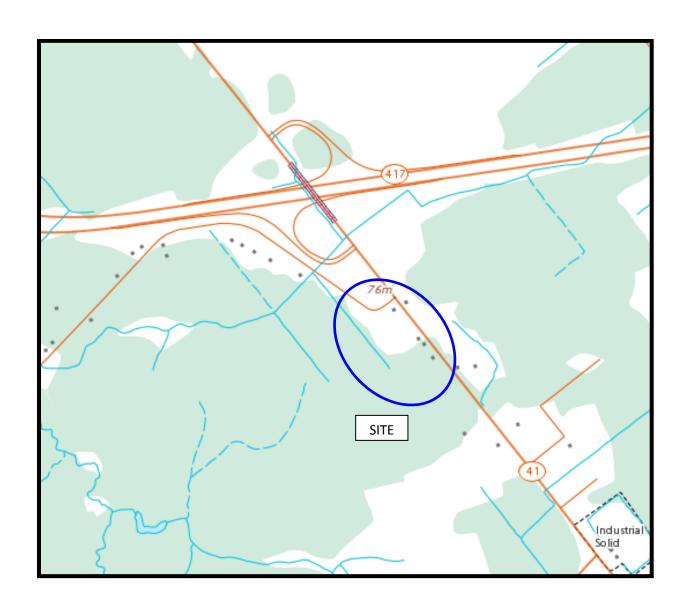
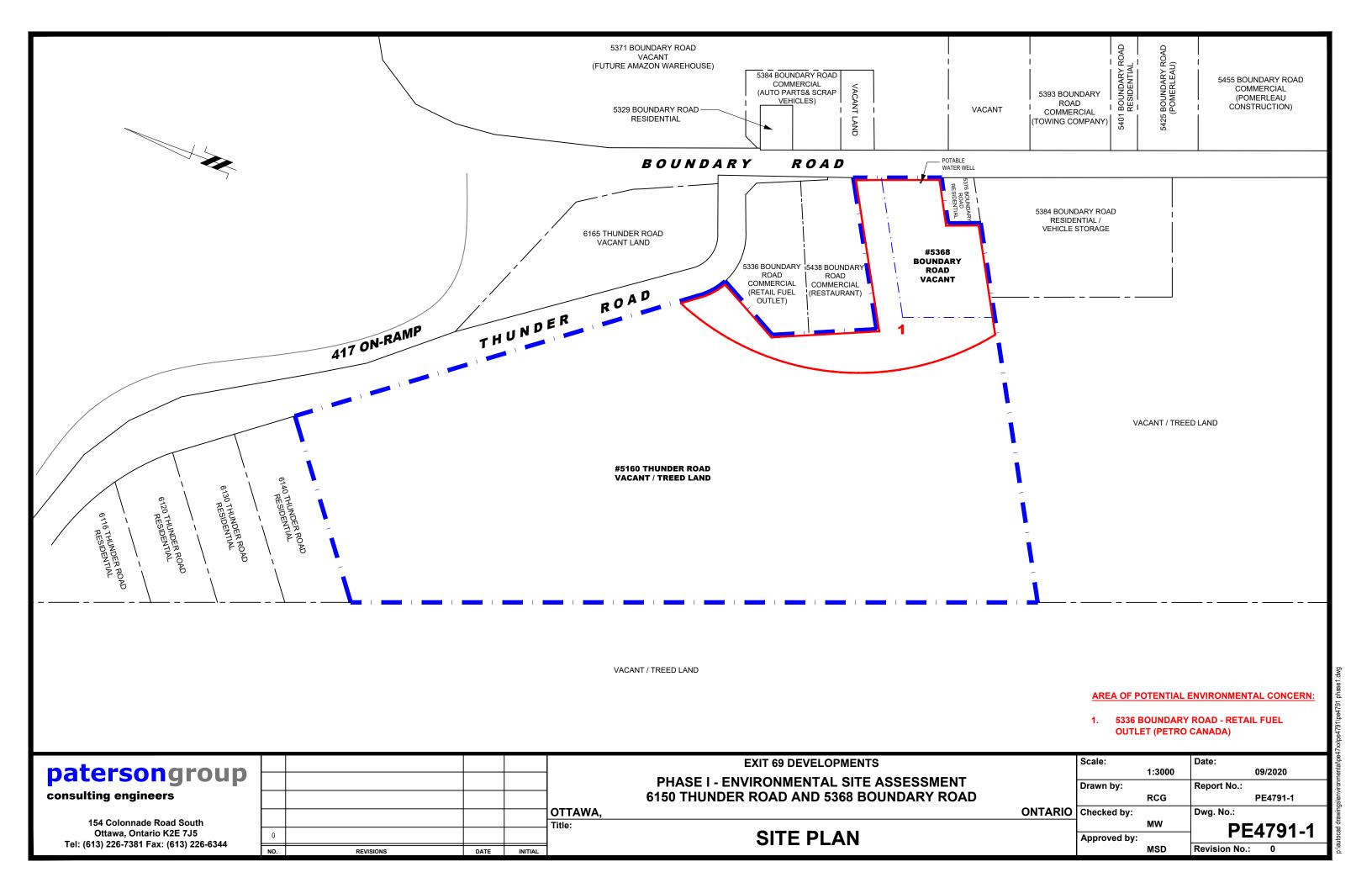
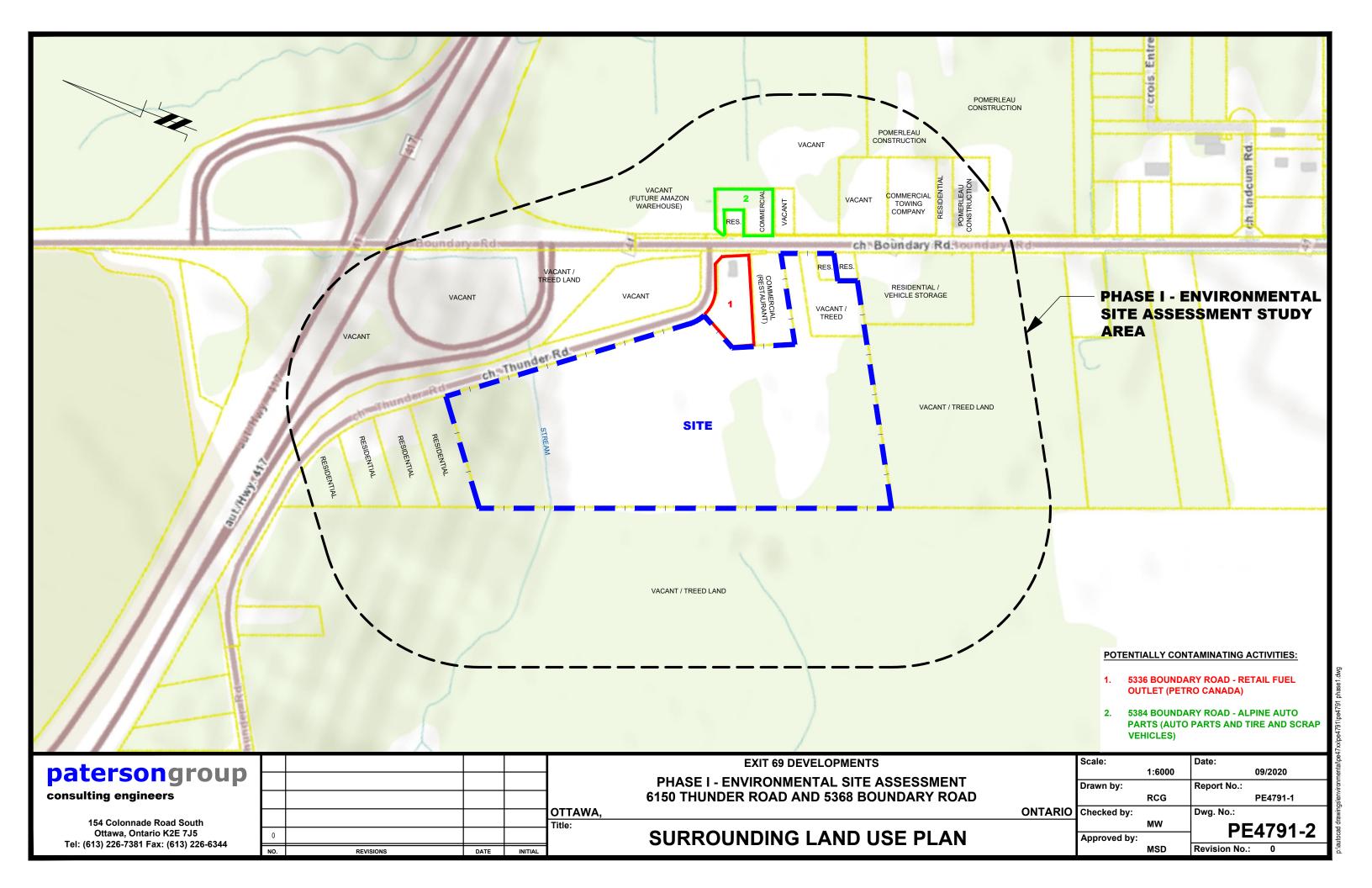


FIGURE 2
TOPOGRAPHIC MAP







File Number: D06-03-18-0073

November 22, 2018

Paterson Group 154 Colonande Road Ottawa, ON K2E 7J5

Sent via email [pprice@patersongroup.ca]

Dear Paterson Group,

Re: Information Request

6150 Thunder Road & 5368 Boundary Road, Ottawa, Ontario ("Subject

Property")

Internal Department Circulation

The Planning, Infrastructure and Economic Development Department has the following information in response to your request for information regarding the Subject Property:

Sewer Use Program: Records found on a discharge violation.

Search of Historical Land Use Inventory

This acknowledges receipt of the signed Disclaimer regarding your request for information from the City's Historical Land Use Inventory (HLUI 2005) database for the Subject Property.

A search of the HLUI database revealed the following information:

There are no activities associated with the Subject Property.

The HLUI database was also searched for activity associated with properties located within 50m of the Subject Property. The search revealed the following:

• There is one (1) activity associated with properties located within 50m of the Subject Property: Activity Number 456.

Shaping our future together
Ensemble, formons notre avenir

City of Ottawa Planning, Infrastructure and Economic Development Department

110 Laurier Avenue West, 4th Floor Ottawa, ON K1P 1J1 Tel: (613) 580-2424 ext. 14743 Fax: (613) 560-6006 www.ottawa.ca Ville d'Ottawa Services de la planification, de l'infrastructure et du développement économique

110, avenue Laurier Ouest, 4e étage Ottawa (Ontario) K1P 1J1 Tél.: (613) 580-2424 ext. 14743 Télé: (613) 560-6006 www.ottawa.ca A site map has been included to show the location of the Subject Properties as well as the location of all the activities noted above.

Additional information may be obtained by contacting:

Ontario's Environmental Registry

The Environmental Registry found at http://www.ebr.gov.on.ca/ERS-WEB-External/ contains "public notices" about environmental matters being proposed by all government ministries covered by the Environmental Bill of Rights. The public notices may contain information about proposed new laws, regulations, policies and programs or about proposals to change or eliminate existing ones. By using keys words i.e. name of proponent/owner and the address one can ascertain if there is any information on the proponent and address under the following categories: Ministry, keywords, notice types, Notice Status, Acts, Instruments and published date (all years).

The Ontario Land Registry Office

Registration of real property is recorded in the Ontario Land Registry Office through the Land Titles Act or the Registry Act. Documents relating to title and other agreements that may affect your property are available to the public for a fee. It is recommended that a property search at the Land Registry Office be included in any investigation as to the historic use of your property. The City of Ottawa cannot comment on any documents to which it is not a party.

Court House 161 Elgin Street 4th Floor Ottawa ON K2P 2K1 Tel: (613) 239-1230

Fax: (613) 239-1422

Please note, as per the HLUI Disclaimer, that the information contained in the HLUI database has been compiled from publicly available records and other sources of information. The HLUI may contain erroneous information given that the records used as sources of information may be flawed. For instance, changes in municipal addresses over time may introduce error. Accordingly, all information from the HLUI database is provided on an "as is" basis with no representation or warranty by the City with respect to the information's accuracy or exhaustiveness in responding to the request.

Furthermore, the HLUI database and the results of this search in no way confirm the presence or absence of contamination or pollution of any kind. This information is provided on the assumption that it will not be relied upon by any person for any purpose whatsoever. The City of Ottawa denies all liability to any persons attempting to rely on any information provided from the HLUI database. Please note that in responding to your request, the City of Ottawa does not guarantee or comment on the environmental condition of the Subject Property. You may wish to contact the Ontario Ministry of Environment and Climate Change for additional information.

If you have any further questions or comments, please contact Colette Gorni at 613-580-2424 ext. 14743 or HLUI@ottawa.ca

Sincerely,

Colette Gorni

State Hour

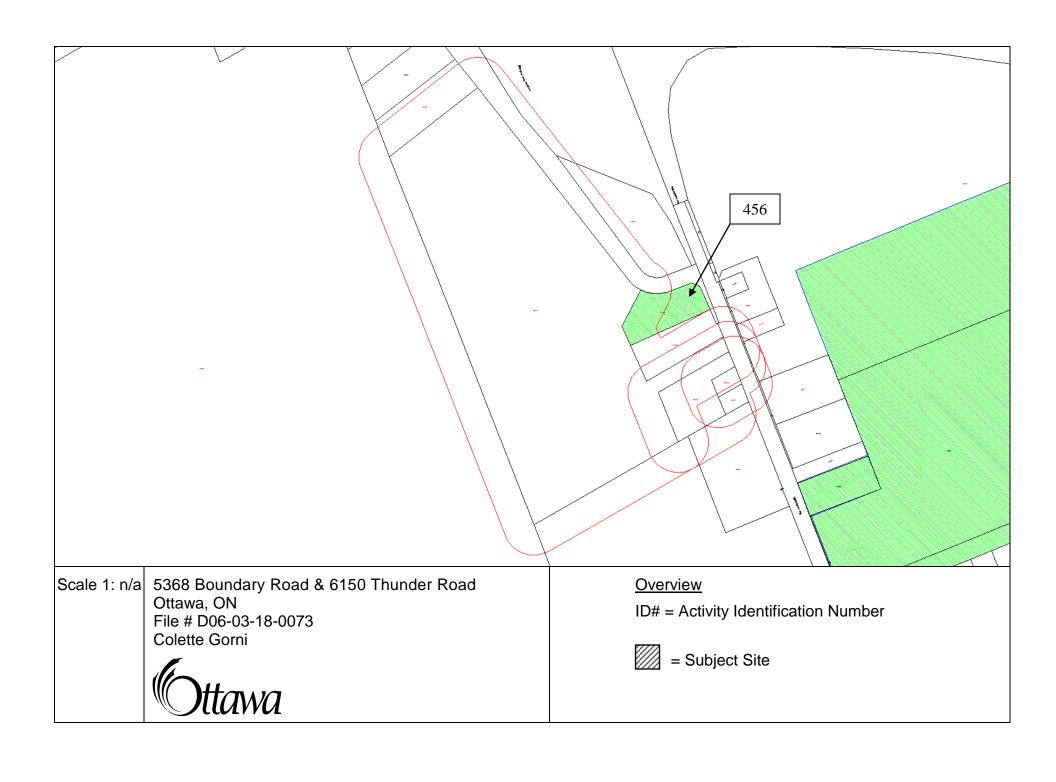
Per:

Michael Boughton, MCIP, RPP
Senior Planner
Development Review East
Planning Services
Planning, Infrastructure and Economic Development Department

MB/CG

Attach: 2

cc: File no. D06-03-18-0073





CITY OF OTTAWA

Report: Run On: RPTC_OT_DEV0122

HLUI ID: __6790IW

15 Nov 2018 at: 15:29:46

AREA (Square Metres): 8051.189

 Study Year
 PIN
 Multi-NAIC
 Multiple Activities

 2005
 043240154
 Y
 N

Activity ID: 456 Multiple PINS: N

PIN Certainty: 1 Previous Activity ID(s):

Related PINS: 043240154

Name: 417 BOUNDARY OIL INC.

Address: 5336 BOUNDARY ROAD, GLOUCESTER

Facility Type: Gasoline Service Stations

Comments 1:

Comments 2:

Generator Number:

Storage Tanks: HL References 1:

HL References 2:

HL References 3: 2005 Property Assessment

NAICS SIC

447190 0 447110 0

Company Name Year of Operation

HIGHWAY 417 BOUNDARY RD SUNOCO c. 2001

417 BOUNDARY OIL INC. c. 2005

HIGHWAY 417 BOUNDARY RD SUNOCO c. 2005

MAP Report Ver: 1 Page 1 of 1



Project Property: PE4791 - 5368 Boundary Road

5368 Boundary Rd

Navan ON K4B 1P6

Project No: 29923

Report Type: Standard Report
Order No: 20200406012

Requested by: Paterson Group Inc.

Date Completed: April 8, 2020

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Reliance on information in Report: This report DOES NOT replace a full Phase I Environmental Site Assessment but is solely intended to be used as a database review of environmental records.

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Executive Summary

Property Information:

Project Property: PE4791 - 5368 Boundary Road

5368 Boundary Rd Navan ON K4B 1P6

Order No: 20200406012

Project No: 29923

Coordinates:

 Latitude:
 45.3440428

 Longitude:
 -75.4429938

 UTM Northing:
 5,021,265.79

 UTM Easting:
 465,294.90

UTM Zone: 18T

Elevation: 259 FT

78.88 M

Order Information:

Order No: 20200406012

Date Requested: April 6, 2020

Requested by: Paterson Group Inc.

Report Type: Standard Report

Historical/Products:

Executive Summary: Report Summary

Database	Name	Searched	Project Property	Within 0.25 km	Total
AAGR	Abandoned Aggregate Inventory	Υ	0	0	0
AGR	Aggregate Inventory	Υ	0	0	0
AMIS	Abandoned Mine Information System	Υ	0	0	0
ANDR	Anderson's Waste Disposal Sites	Υ	0	0	0
AST	Aboveground Storage Tanks	Υ	0	0	0
AUWR	Automobile Wrecking & Supplies	Υ	0	0	0
BORE	Borehole	Υ	0	0	0
CA	Certificates of Approval	Υ	0	1	1
CDRY	Dry Cleaning Facilities	Υ	0	0	0
CFOT	Commercial Fuel Oil Tanks	Υ	0	0	0
CHEM	Chemical Register	Υ	0	0	0
CNG	Compressed Natural Gas Stations	Υ	0	0	0
COAL	Inventory of Coal Gasification Plants and Coal Tar Sites	Υ	0	0	0
CONV	Compliance and Convictions	Υ	0	0	0
CPU	Certificates of Property Use	Υ	0	0	0
DRL	Drill Hole Database	Υ	0	0	0
EASR	Environmental Activity and Sector Registry	Υ	0	0	0
EBR	Environmental Registry	Υ	0	3	3
ECA	Environmental Compliance Approval	Υ	0	6	6
EEM	Environmental Effects Monitoring	Υ	0	0	0
EHS	ERIS Historical Searches	Υ	0	3	3
EIIS	Environmental Issues Inventory System	Υ	0	0	0
EMHE	Emergency Management Historical Event	Υ	0	0	0
EPAR	Environmental Penalty Annual Report	Υ	0	0	0
EXP	List of Expired Fuels Safety Facilities	Υ	0	10	10
FCON	Federal Convictions	Υ	0	0	0
FCS	Contaminated Sites on Federal Land	Υ	0	0	0
FED TANKS	Federal Identification Registry for Storage Tank Systems (FIRSTS)	Υ	0	0	0
FOFT	Fisheries & Oceans Fuel Tanks	Y	0	0	0
FST	Fuel Storage Tank	Y	0	7	7
FSTH	Fuel Storage Tank - Historic	Y	0	4	4
GEN	Ontario Regulation 347 Waste Generators Summary	Y	0	6	6
GHG	Greenhouse Gas Emissions from Large Facilities	Υ	0	0	0
HINC	TSSA Historic Incidents	Υ	0	0	0
IAFT	Indian & Northern Affairs Fuel Tanks	Y	0	0	0
INC	Fuel Oil Spills and Leaks	Y	0	0	0

Database	Name	Searched	Project Property	Within 0.25 km	Total
LIMO	Landfill Inventory Management Ontario	Υ	0	0	0
MINE	Canadian Mine Locations	Υ	0	0	0
MNR	Mineral Occurrences	Υ	0	0	0
NATE	National Analysis of Trends in Emergencies System	Υ	0	0	0
NCPL	(NATES) Non-Compliance Reports	Υ	0	0	0
NDFT	National Defense & Canadian Forces Fuel Tanks	Υ	0	0	0
NDSP	National Defense & Canadian Forces Spills	Y	0	0	0
NDWD	National Defence & Canadian Forces Waste Disposal	Υ	0	0	0
NEBI	Sites National Energy Board Pipeline Incidents	Υ	0	0	0
NEBP	National Energy Board Wells	Υ	0	0	0
NEES	National Environmental Emergencies System (NEES)	Υ	0	0	0
NPCB	National PCB Inventory	Υ	0	0	0
NPRI	National Pollutant Release Inventory	Υ	0	0	0
OGWE	Oil and Gas Wells	Υ	0	0	0
OOGW	Ontario Oil and Gas Wells	Υ	0	0	0
OPCB	Inventory of PCB Storage Sites	Υ	0	0	0
ORD	Orders	Υ	0	0	0
PAP	Canadian Pulp and Paper	Υ	0	0	0
PCFT	Parks Canada Fuel Storage Tanks	Y	0	0	0
PES	Pesticide Register	Υ	0	0	0
PINC	Pipeline Incidents	Υ	0	0	0
PRT	Private and Retail Fuel Storage Tanks	Υ	0	0	0
PTTW	Permit to Take Water	Υ	0	1	1
REC	Ontario Regulation 347 Waste Receivers Summary	Υ	0	0	0
RSC	Record of Site Condition	Υ	0	0	0
RST	Retail Fuel Storage Tanks	Υ	0	4	4
SCT	Scott's Manufacturing Directory	Υ	0	0	0
SPL	Ontario Spills	Υ	0	3	3
SRDS	Wastewater Discharger Registration Database	Y	0	0	0
TANK	Anderson's Storage Tanks	Υ	0	0	0
TCFT	Transport Canada Fuel Storage Tanks	Υ	0	0	0
VAR	Variances for Abandonment of Underground Storage Tanks	Υ	0	0	0
WDS	Waste Disposal Sites - MOE CA Inventory	Υ	0	0	0
WDSH	Waste Disposal Sites - MOE 1991 Historical Approval	Υ	0	0	0
wwis	Inventory Water Well Information System	Υ	0	2	2
		Total:	0	50	50

Executive Summary: Site Report Summary - Project Property

MapDBCompany/Site NameAddressDir/Dist (m)Elev diffPageKey(m)Number

No records found in the selected databases for the project property.

Executive Summary: Site Report Summary - Surrounding Properties

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>1</u>	EHS		5383 Boundary Rd Ottawa ON K4B1P6	E/103.1	0.00	<u>20</u>
<u>2</u>	PTTW	Boundary Road Development Inc.	5371 Boundary Road City of Ottawa, Ontario CITY OF OTTAWA ON	ENE/108.1	0.00	<u>20</u>
<u>3</u>	EHS		5371 Boundary Road Navan ON K4B 1P6	ENE/108.1	0.00	<u>20</u>
4	EHS		5329 Boundary Road Ottawa Navan ON K4B 1P6	NNE/118.3	-0.76	<u>21</u>
<u>5</u>	RST	HWY 417 BOUNDARY ROAD SUNOCO INC	5336 BOUNDARY RD CARLSBAD SPRINGS ON K0A1K0	WNW/125.0	-2.50	<u>21</u>
<u>5</u>	RST	HWY 417 BOUNDARY ROAD SUNOCO	5336 BOUNDARY RD RR 1 CARLSBAD SPRINGS ON K0A 1K0	WNW/125.0	-2.50	<u>21</u>
<u>5</u>	FSTH	4011350 CANADA INC O/A GAS STN	5336 BOUNDARY RD GLOUCESTER ON	WNW/125.0	-2.50	<u>21</u>
<u>5</u>	FSTH	6151892 CANADA INC O/A GAS STN	5336 BOUNDARY RD GLOUCESTER ON	WNW/125.0	-2.50	22
<u>5</u>	EXP	6151892 CANADA INC O/A GAS STN	5336 BOUNDARY RD GLOUCESTER ON K0A 1K0	WNW/125.0	-2.50	<u>22</u>
<u>5</u>	EXP	6151892 CANADA INC O/A GAS STN	5336 BOUNDARY RD GLOUCESTER ON	WNW/125.0	-2.50	23
<u>5</u>	EXP	6151892 CANADA INC O/A GAS STN	5336 BOUNDARY RD GLOUCESTER ON	WNW/125.0	-2.50	23
<u>5</u>	EXP	6151892 CANADA INC O/A GAS STN	5336 BOUNDARY RD GLOUCESTER ON K0A 1K0	WNW/125.0	-2.50	<u>23</u>

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>5</u>	EXP	6151892 CANADA INC O/A GAS STN	5336 BOUNDARY RD GLOUCESTER ON KOA 1KO	WNW/125.0	-2.50	<u>23</u>
<u>5</u>	FST	SUNCOR ENERGY PRODUCTS PARTNERSHIP	5336 BOUNDARY RD GLOUCESTER ON KOA 1KO	WNW/125.0	-2.50	<u>24</u>
<u>5</u>	FST	SUNCOR ENERGY PRODUCTS PARTNERSHIP	5336 BOUNDARY RD GLOUCESTER ON KOA 1KO	WNW/125.0	-2.50	<u>24</u>
<u>5</u>	FST	SUNCOR ENERGY PRODUCTS PARTNERSHIP	5336 BOUNDARY RD GLOUCESTER ON KOA 1KO	WNW/125.0	-2.50	<u>24</u>
<u>5</u>	FST	SUNCOR ENERGY PRODUCTS PARTNERSHIP	5336 BOUNDARY RD GLOUCESTER ON KOA 1KO	WNW/125.0	-2.50	<u>24</u>
<u>5</u>	RST	PETRO CANADA SUNOCO	5336 BOUNDARY RD CARLSBAD SPRINGS ON K0A1K0	WNW/125.0	-2.50	<u>25</u>
<u>5</u>	RST	PETRO CANADA SUNOCO	5336 BOUNDARY RD RR 1 CARLSBAD SPRINGS ON K0A1K0	WNW/125.0	-2.50	<u>25</u>
<u>5</u>	EXP	6151892 CANADA INC O/A GAS STN	5336 BOUNDARY RD GLOUCESTER ON KOA 1KO	WNW/125.0	-2.50	<u>25</u>
<u>5</u> '	EXP	6151892 CANADA INC O/A GAS STN	5336 BOUNDARY RD GLOUCESTER ON KOA 1KO	WNW/125.0	-2.50	<u>25</u>
<u>5</u>	EXP	6151892 CANADA INC O/A GAS STN	5336 BOUNDARY RD GLOUCESTER ON KOA 1KO	WNW/125.0	-2.50	<u>26</u>
<u>5</u>	EXP	6151892 CANADA INC O/A GAS STN	5336 BOUNDARY RD GLOUCESTER ON KOA 1KO	WNW/125.0	-2.50	<u>26</u>
<u>5</u> .	EXP	6151892 CANADA INC O/A GAS STN	5336 BOUNDARY RD GLOUCESTER ON KOA 1KO	WNW/125.0	-2.50	<u>26</u>
<u>6</u>	SPL	Les Fondations Brisson Inc. <unofficial></unofficial>	across from 5384 Boundary Rd Ottawa ON K4B 1P4	SSE/175.8	-1.00	<u>26</u>

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>7</u>	EBR	Boundary Road Development Inc.	5225 Boundary Road Ottawa K4B 1P6 CITY OF OTTAWA ON	NNW/182.0	-3.21	<u>27</u>
<u>7</u>	EBR	Boundary Road Development Inc.	5225 Boundary Road Ottawa K4B 1P6 CITY OF OTTAWA ON	NNW/182.0	-3.21	<u>27</u>
7	ECA	Boundary Road Development Inc.	5225 Boundary Rd Ottawa ON K1P 6E2	NNW/182.0	-3.21	<u>28</u>
<u>7</u>	ECA	Boundary Road Development Inc.	5225 Boundary Rd Ottawa ON K1P 6E2	NNW/182.0	-3.21	<u>28</u>
<u>7</u>	GEN	Amazon Fulfillment Services, ULC	5225 Boundary Road Ottawa ON K4B1P6	NNW/182.0	-3.21	<u>28</u>
<u>7</u>	ECA	Boundary Road Development Inc.	5225 Boundary Rd Ottawa ON K1P 6E2	NNW/182.0	-3.21	<u>29</u>
<u>7</u>	GEN	Amazon Canada Fulfillment Services, Inc.	5225 Boundary Road Ottawa ON K4B 0L3	NNW/182.0	-3.21	<u>29</u>
<u>7</u>	SPL	Boundary Road Development Inc.	5225 Boundary Road Ottawa ON	NNW/182.0	-3.21	<u>30</u>
<u>8</u> -	SPL		5384 Boundary Road (Thunder Rd &) Ottawa ON	S/184.2	-1.00	<u>30</u>
<u>9</u>	wwis		lot 1 con 9 ON <i>Well ID</i> : 1525164	WSW/192.8	-4.22	<u>31</u>
<u>10</u>	wwis		con 11 ON <i>Well ID:</i> 7310678	N/217.3	-3.64	<u>34</u>
<u>11</u>	CA	R. POMERLEAU LIMITED	5425 BOUNDARY RD.,PT.LOT 22 CUMBERLAND TWP. ON K4B 1P6	SE/245.2	-1.00	<u>36</u>
<u>11</u>	GEN	R. POMERLEAU LIMITED	5425 BOUNDARY ROAD CUMBERLAND TOWNSHIP ON K4B 1P6	SE/245.2	-1.00	<u>36</u>

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>11</u>	GEN	R. POMERLEAU LIMITED	5425 BOUNDARY ROAD PART LOT 22, CONCESSION 11 CUMBERLAND TOWNSHIP ON K0A 1K0	SE/245.2	-1.00	<u>36</u>
<u>11</u>	FSTH	REGENT POMERLEAU LTD	5425 BOUNDARY RD CUMBERLAND TWP ON K4B 1P6	SE/245.2	-1.00	<u>37</u>
<u>11</u>	FSTH	REGENT POMERLEAU LTD	5425 BOUNDARY RD CUMBERLAND ON	SE/245.2	-1.00	<u>37</u>
<u>11</u>	EBR	Pomerleau Sand & Gravel Inc.	5425 Boundary Road Ottawa CITY OF OTTAWA ON	SE/245.2	-1.00	<u>38</u>
<u>11</u>	GEN	R. POMERLEAU LIMITED	5425 BOUNDARY ROAD CUMBERLAND TOWNSHIP ON	SE/245.2	-1.00	<u>38</u>
<u>11</u>	GEN	R. POMERLEAU LIMITED	5425 BOUNDARY ROAD CUMBERLAND TOWNSHIP ON	SE/245.2	-1.00	<u>38</u>
<u>11</u>	FST	REGENT POMERLEAU LTD	5425 BOUNDARY RD CUMBERLAND ON K4B 1P6	SE/245.2	-1.00	<u>39</u>
<u>11</u>	FST	REGENT POMERLEAU LTD	5425 BOUNDARY RD CUMBERLAND ON K4B 1P6	SE/245.2	-1.00	<u>39</u>
<u>11</u>	FST	REGENT POMERLEAU LTD	5425 BOUNDARY RD CUMBERLAND ON K4B 1P6	SE/245.2	-1.00	<u>39</u>
<u>11</u>	ECA	R. Pomerleau Limited	5425 Boundary Road Ottawa ON	SE/245.2	-1.00	<u>39</u>
<u>11</u>	ECA	Pomerleau Sand & Gravel Inc.	5425 Boundary Rd Ottawa ON K4B 1P6	SE/245.2	-1.00	<u>40</u>
<u>11</u>	ECA	R. Pomerleau Limited	5425 Boundary Rd Ottawa ON K4B 1P6	SE/245.2	-1.00	<u>40</u>

Executive Summary: Summary By Data Source

CA - Certificates of Approval

A search of the CA database, dated 1985-Oct 30, 2011* has found that there are 1 CA site(s) within approximately 0.25 kilometers of the project property.

Lower Elevation	<u>Address</u>	Direction	Distance (m)	<u>Map Key</u>
R. POMERLEAU LIMITED	5425 BOUNDARY RD.,PT.LOT 22 CUMBERLAND TWP. ON K4B 1P6	SE	245.20	<u>11</u>

EBR - Environmental Registry

A search of the EBR database, dated 1994-Feb 29, 2020 has found that there are 3 EBR site(s) within approximately 0.25 kilometers of the project property.

Lower Elevation	<u>Address</u>	Direction	Distance (m)	Map Key
Boundary Road Development Inc.	5225 Boundary Road Ottawa K4B 1P6 CITY OF OTTAWA ON	NNW	181.96	7
Boundary Road Development Inc.	5225 Boundary Road Ottawa K4B 1P6 CITY OF OTTAWA ON	NNW	181.96	<u>7</u>
Pomerleau Sand & Gravel Inc.	5425 Boundary Road Ottawa CITY OF OTTAWA ON	SE	245.20	<u>11</u>

ECA - Environmental Compliance Approval

A search of the ECA database, dated Oct 2011-Mar 31, 2020 has found that there are 6 ECA site(s) within approximately 0.25 kilometers of the project property.

Lower Elevation	<u>Address</u>	Direction	Distance (m)	Map Key
Boundary Road Development Inc.	5225 Boundary Rd Ottawa ON K1P 6E2	NNW	181.96	7
Boundary Road Development Inc.	5225 Boundary Rd Ottawa ON K1P 6E2	NNW	181.96	<u>7</u>

Boundary Road Development Inc.	5225 Boundary Rd Ottawa ON K1P 6E2	NNW	181.96	7
R. Pomerleau Limited	5425 Boundary Rd Ottawa ON K4B 1P6	SE	245.20	<u>11</u>
Pomerleau Sand & Gravel Inc.	5425 Boundary Rd Ottawa ON K4B 1P6	SE	245.20	<u>11</u>
R. Pomerleau Limited	5425 Boundary Road Ottawa ON	SE	245.20	<u>11</u>

EHS - ERIS Historical Searches

A search of the EHS database, dated 1999-Jan 31, 2020 has found that there are 3 EHS site(s) within approximately 0.25 kilometers of the project property.

Equal/Higher Elevation	<u>Address</u>	Direction	Distance (m)	<u>Map Key</u>
	5383 Boundary Rd Ottawa ON K4B1P6	Е	103.12	1
	5371 Boundary Road Navan ON K4B 1P6	ENE	108.08	<u>3</u>
Lower Elevation	<u>Address</u>	<u>Direction</u>	Distance (m)	<u>Map Key</u>
	5329 Boundary Road Ottawa Navan ON K4B 1P6	NNE	118.28	<u>4</u>

EXP - List of Expired Fuels Safety Facilities

A search of the EXP database, dated Feb 28, 2017 has found that there are 10 EXP site(s) within approximately 0.25 kilometers of the project property.

Lower Elevation	<u>Address</u>	Direction	Distance (m)	<u>Map Key</u>
6151892 CANADA INC O/A GAS STN	5336 BOUNDARY RD GLOUCESTER ON K0A 1K0	WNW	125.04	<u>5</u>

6151892 CANADA INC O/A GAS STN	5336 BOUNDARY RD GLOUCESTER ON K0A 1K0	WNW	125.04	<u>5</u>
6151892 CANADA INC O/A GAS STN	5336 BOUNDARY RD GLOUCESTER ON K0A 1K0	WNW	125.04	<u>5</u>
6151892 CANADA INC O/A GAS STN	5336 BOUNDARY RD GLOUCESTER ON K0A 1K0	WNW	125.04	<u>5</u>
6151892 CANADA INC O/A GAS STN	5336 BOUNDARY RD GLOUCESTER ON	WNW	125.04	<u>5</u>
6151892 CANADA INC O/A GAS STN	5336 BOUNDARY RD GLOUCESTER ON K0A 1K0	WNW	125.04	<u>5</u>
6151892 CANADA INC O/A GAS STN	5336 BOUNDARY RD GLOUCESTER ON K0A 1K0	WNW	125.04	<u>5</u>
6151892 CANADA INC O/A GAS STN	5336 BOUNDARY RD GLOUCESTER ON K0A 1K0	WNW	125.04	<u>5</u>
6151892 CANADA INC O/A GAS STN	5336 BOUNDARY RD GLOUCESTER ON K0A 1K0	WNW	125.04	<u>5</u>
6151892 CANADA INC O/A GAS STN	5336 BOUNDARY RD GLOUCESTER ON	WNW	125.04	<u>5</u>

FST - Fuel Storage Tank

A search of the FST database, dated Feb 28, 2017 has found that there are 7 FST site(s) within approximately 0.25 kilometers of the project property.

Lower Elevation	<u>Address</u>	Direction	Distance (m)	Map Key
SUNCOR ENERGY PRODUCTS PARTNERSHIP	5336 BOUNDARY RD GLOUCESTER ON K0A 1K0	WNW	125.04	<u>5</u>
SUNCOR ENERGY PRODUCTS PARTNERSHIP	5336 BOUNDARY RD GLOUCESTER ON K0A 1K0	WNW	125.04	<u>5</u>

SUNCOR ENERGY PRODUCTS PARTNERSHIP	5336 BOUNDARY RD GLOUCESTER ON K0A 1K0	WNW	125.04	<u>5</u>
SUNCOR ENERGY PRODUCTS PARTNERSHIP	5336 BOUNDARY RD GLOUCESTER ON K0A 1K0	WNW	125.04	<u>5</u>
REGENT POMERLEAU LTD	5425 BOUNDARY RD CUMBERLAND ON K4B 1P6	SE	245.20	<u>11</u>
REGENT POMERLEAU LTD	5425 BOUNDARY RD CUMBERLAND ON K4B 1P6	SE	245.20	<u>11</u>
REGENT POMERLEAU LTD	5425 BOUNDARY RD CUMBERLAND ON K4B 1P6	SE	245.20	<u>11</u>

FSTH - Fuel Storage Tank - Historic

A search of the FSTH database, dated Pre-Jan 2010* has found that there are 4 FSTH site(s) within approximately 0.25 kilometers of the project property.

Lower Elevation	<u>Address</u>	Direction	Distance (m)	Map Key
4011350 CANADA INC O/A GAS STN	5336 BOUNDARY RD GLOUCESTER ON	WNW	125.04	<u>5</u>
6151892 CANADA INC O/A GAS STN	5336 BOUNDARY RD GLOUCESTER ON	WNW	125.04	<u>5</u>
REGENT POMERLEAU LTD	5425 BOUNDARY RD CUMBERLAND TWP ON K4B 1P6	SE	245.20	<u>11</u>
REGENT POMERLEAU LTD	5425 BOUNDARY RD CUMBERLAND ON	SE	245.20	<u>11</u>

GEN - Ontario Regulation 347 Waste Generators Summary

A search of the GEN database, dated 1986-Jan 31, 2020 has found that there are 6 GEN site(s) within approximately 0.25 kilometers of the project property.

Lower Elevation	<u>Address</u>	<u>Direction</u>	Distance (m)	<u>Map Key</u>
Amazon Fulfillment Services, ULC	5225 Boundary Road Ottawa ON K4B1P6	NNW	181.96	7
Amazon Canada Fulfillment Services, Inc.	5225 Boundary Road Ottawa ON K4B 0L3	NNW	181.96	7
R. POMERLEAU LIMITED	5425 BOUNDARY ROAD CUMBERLAND TOWNSHIP ON	SE	245.20	<u>11</u>
R. POMERLEAU LIMITED	5425 BOUNDARY ROAD CUMBERLAND TOWNSHIP ON K4B 1P6	SE	245.20	<u>11</u>
R. POMERLEAU LIMITED	5425 BOUNDARY ROAD PART LOT 22, CONCESSION 11 CUMBERLAND TOWNSHIP ON K0A 1K0	SE	245.20	<u>11</u>
R. POMERLEAU LIMITED	5425 BOUNDARY ROAD CUMBERLAND TOWNSHIP ON	SE	245.20	<u>11</u>

PTTW - Permit to Take Water

A search of the PTTW database, dated 1994-Feb 29, 2020 has found that there are 1 PTTW site(s) within approximately 0.25 kilometers of the project property.

Equal/Higher Elevation	<u>Address</u>	Direction	Distance (m)	<u>Map Key</u>
Boundary Road Development Inc.	5371 Boundary Road City of Ottawa, Ontario CITY OF OTTAWA ON	ENE	108.06	<u>2</u>

RST - Retail Fuel Storage Tanks

A search of the RST database, dated 1999-Jan 31, 2020 has found that there are 4 RST site(s) within approximately 0.25 kilometers of the project property.

Lower Elevation	<u>Address</u>	Direction	Distance (m)	Map Key
HWY 417 BOUNDARY ROAD SUNOCO INC	5336 BOUNDARY RD CARLSBAD SPRINGS ON K0A1K0	WNW	125.04	<u>5</u>
HWY 417 BOUNDARY ROAD SUNOCO	5336 BOUNDARY RD RR 1 CARLSBAD SPRINGS ON K0A 1K0	WNW	125.04	<u>5</u>

PETRO CANADA SUNOCO	5336 BOUNDARY RD RR 1 CARLSBAD SPRINGS ON K0A1K0	WNW	125.04	<u>5</u>
PETRO CANADA SUNOCO	5336 BOUNDARY RD CARLSBAD SPRINGS ON K0A1K0	WNW	125.04	<u>5</u>

SPL - Ontario Spills

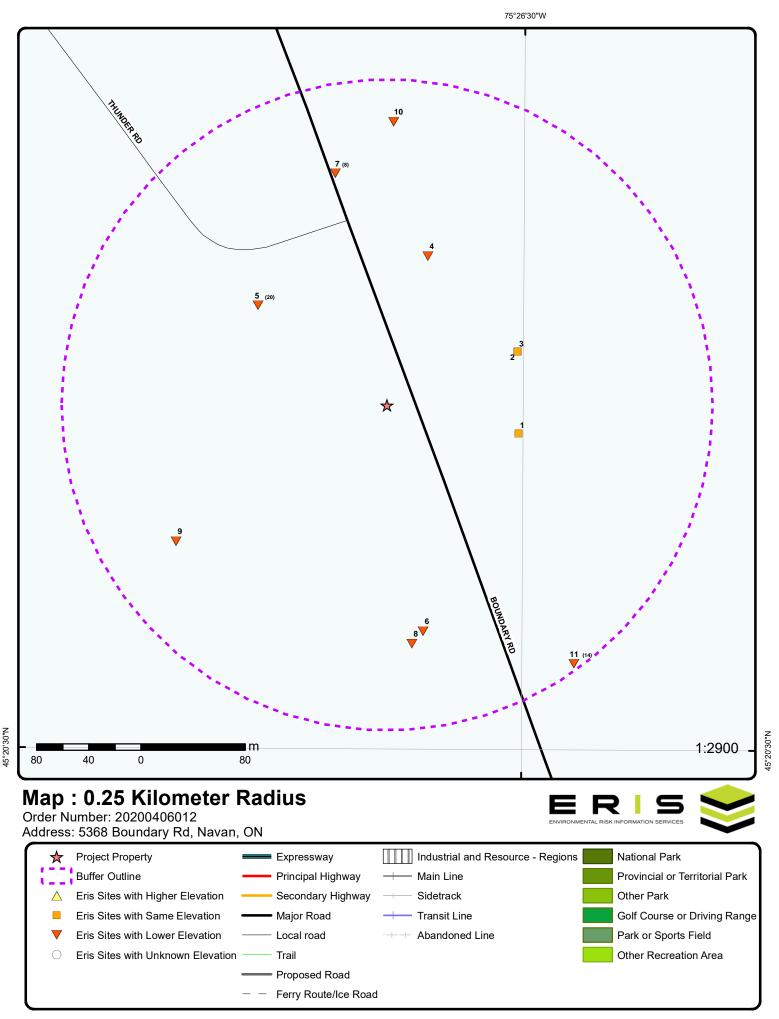
A search of the SPL database, dated 1988-Aug 2019 has found that there are 3 SPL site(s) within approximately 0.25 kilometers of the project property.

Lower Elevation	<u>Address</u>	<u>Direction</u>	Distance (m)	Map Key
Les Fondations Brisson Inc. <unofficial></unofficial>	across from 5384 Boundary Rd Ottawa ON K4B 1P4	SSE	175.85	<u>6</u>
Boundary Road Development Inc.	5225 Boundary Road Ottawa ON	NNW	181.96	<u>7</u>
	5384 Boundary Road (Thunder Rd &) Ottawa ON	S	184.22	<u>8</u>

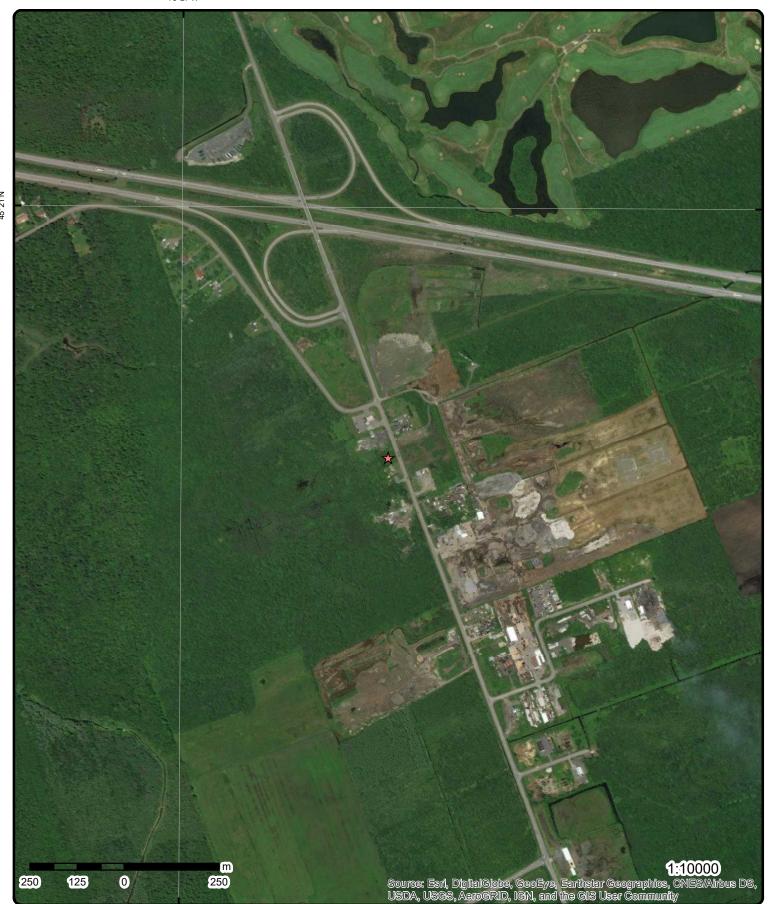
WWIS - Water Well Information System

A search of the WWIS database, dated Feb 28, 2019 has found that there are 2 WWIS site(s) within approximately 0.25 kilometers of the project property.

Lower Elevation	<u>Address</u>	Direction	Distance (m)	Map Key
	lot 1 con 9 ON	WSW	192.85	9
	Well ID: 1525164			
	con 11 ON	N	217.27	<u>10</u>
	Well ID: 7310678			



Source: © 2015 DMTI Spatial Inc.



Aerial Year: 2015

Address: 5368 Boundary Rd, Navan, ON

Source: ESRI World Imagery

Order Number: 20200406012





Topographic Map

Address: 5368 Boundary Rd, ON

Source: ESRI World Topographic Map

Order Number: 20200406012



© ERIS Information Limited Partnership

Detail Report

Map Key	Number Records		Elev/Diff (m)	Site		DB
1	1 of 1	E/103.1	78.9 / 0.00	5383 Boundary Rd Ottawa ON K4B1P6		EHS
Order No: Status: Report Type Report Date Date Receiv Previous Si Lot/Building Additional I	e: /ed: ite Name:	20170912137 C Custom Report 18-SEP-17 12-SEP-17		Nearest Intersection: Municipality: Client Prov/State: Search Radius (km): X: Y:	ON .25 -75.441706 45.343851	
<u>2</u>	1 of 1	ENE/108.1	78.9 / 0.00	Boundary Road Deve 5371 Boundary Road CITY OF OTTAWA ON	elopment Inc. City of Ottawa, Ontario	PTTW

Site Location Map:

Proposal Date: April 04, 2018

2018 Year:

Instrument Type: Permit to Take Water - OWRA s. 34

Off Instrument Name:

Posted By:

Company Name: Boundary Road Development Inc.(OWRA s. 34) - Permit to Take Water

Site Address: Location Other:

Boundary Road Development Inc. Proponent Name: 16766 Transcanadienne Route Proponent Address:

Suite 500 Kirkland Quebec Canada H9H 4M7

Comment Period:

http://www.ebr.gov.on.ca/ERS-WEB-External/displaynoticecontent.do? URL:

noticeId=MTM1MDY0&statusId=MjA3Mzgx&language=en

Site Location Details:

5371 Boundary Road

City of Ottawa, Ontario CITY OF OTTAWA

> ENE/108.1 5371 Boundary Road 3 1 of 1 78.9 / 0.00 **EHS** Navan ON K4B 1P6

> > Order No: 20200406012

Order No: 20190401023 Nearest Intersection: Status: С Municipality: Standard Report Client Prov/State: ON Report Type:

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m)

05-APR-19 Report Date: Search Radius (km): .25

Date Received: 01-APR-19 -75.441718 X: Previous Site Name: Y: 45.344413

Lot/Building Size:

Additional Info Ordered: Fire Insur. Maps and/or Site Plans; Aerial Photos

4 1 of 1 NNE/118.3 78.1 / -0.76 5329 Boundary Road Ottawa **EHS** Navan ON K4B 1P6

Order No: 20180727053

Status: С

Report Type: Standard Report Report Date: 01-AUG-18 27-JUL-18 Date Received: Previous Site Name:

Lot/Building Size:

Additional Info Ordered: Fire Insur. Maps and/or Site Plans

HWY 417 BOUNDARY ROAD SUNOCO INC WNW/125.0 76.4 / -2.50 5 1 of 20

5336 BOUNDARY RD

Nearest Intersection:

Client Prov/State:

Search Radius (km):

Municipality:

X:

Y:

CARLSBAD SPRINGS ON KOA1KO

ON

.25 -75.442602

45.345071

RST

FSTH

Order No: 20200406012

1186800 Headcode:

Headcode Desc: Service Stations-Gasoline, Oil & Natural Gas

6138226642 Phone:

List Name: Description:

> 2 of 20 WNW/125.0 76.4 / -2.50 **HWY 417 BOUNDARY ROAD SUNOCO** 5 **RST**

5336 BOUNDARY RD RR 1

CARLSBAD SPRINGS ON KOA 1KO

Headcode: 01186800

SERVICE STATIONS-GASOLINE, OIL & NATURAL GAS Headcode Desc:

Phone: List Name: Description:

> WNW/125.0 76.4 / -2.50 4011350 CANADA INC O/A GAS STN 5 3 of 20 5336 BOUNDARY RD

GLOUCESTER ON

4/12/2006 License Issue Date: Tank Status: Licensed Tank Status As Of: August 2007 Operation Type: Retail Fuel Outlet

Gasoline Station - Self Serve Facility Type:

--Details--

Removed Status: Year of Installation: 1990

Corrosion Protection:

Capacity: 25000

Tank Fuel Type: Liquid Fuel Single Wall UST - Gasoline

Removed Status: Year of Installation: 1990

Corrosion Protection:

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m) 25000 Capacity: Tank Fuel Type: Liquid Fuel Single Wall UST - Gasoline Status: Removed Year of Installation: 1990 **Corrosion Protection:** Capacity: 25000 Liquid Fuel Single Wall UST - Gasoline Tank Fuel Type: Status: Removed Year of Installation: 1990 **Corrosion Protection:** 25000 Capacity: Tank Fuel Type: Liquid Fuel Single Wall UST - Gasoline Status: Removed Year of Installation: 1990 **Corrosion Protection:** 25000 Capacity: Tank Fuel Type: Liquid Fuel Single Wall UST - Diesel 5 4 of 20 WNW/125.0 76.4 / -2.50 6151892 CANADA INC O/A GAS STN **FSTH** 5336 BOUNDARY RD **GLOUCESTER ON** License Issue Date: 1/21/2008 3:03:00 PM Licensed Tank Status:

Tank Status As Of: December 2008 Retail Fuel Outlet Operation Type:

Gasoline Station - Self Serve Facility Type:

--Details--

Status: Active Year of Installation: 2003

Corrosion Protection:

Capacity:

Liquid Fuel Double Wall UST - Diesel Tank Fuel Type:

Status: Active 2003 Year of Installation:

Corrosion Protection:

50000 Capacity:

Tank Fuel Type: Liquid Fuel Double Wall UST - Gasoline

Active Status: Year of Installation: 2003

Corrosion Protection:

50000 Capacity:

Tank Fuel Type: Liquid Fuel Double Wall UST - Gasoline

Status: Active Year of Installation: 2003

Corrosion Protection:

Capacity: 50000

Tank Fuel Type: Liquid Fuel Double Wall UST - Gasoline

WNW/125.0 76.4 / -2.50 6151892 CANADA INC O/A GAS STN 5 5 of 20 **EXP** 5336 BOUNDARY RD **GLOUCESTER ON KOA 1KO**

11285130 Instance No:

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Instance ID: Instance Typ	e:	FS Liquid Fuel Tank			
Description: Status: TSSA Progra Maximum Ha		EXPIRED			
Facility Type Expired Date		5/21/2009			
<u>5</u>	6 of 20	WNW/125.0	76.4 / -2.50	6151892 CANADA INC O/A GAS STN 5336 BOUNDARY RD GLOUCESTER ON	EXP
Instance No: Instance ID: Instance Typ Description: Status: TSSA Progra Maximum Ha Facility Type Expired Date	e: nm Area: nzard Rank: :	11285094 76283 FS Liquid Fuel Tank FS Liquid Fuel Tank EXPIRED			
<u>5</u>	7 of 20	WNW/125.0	76.4 / -2.50	6151892 CANADA INC O/A GAS STN 5336 BOUNDARY RD GLOUCESTER ON	EXP
Instance No: Instance ID: Instance Typ Description: Status: TSSA Progra Maximum Ha Facility Type Expired Date	e: nm Area: nzard Rank: :	11285114 76637 FS Liquid Fuel Tank FS Liquid Fuel Tank EXPIRED			
<u>5</u>	8 of 20	WNW/125.0	76.4 / -2.50	6151892 CANADA INC O/A GAS STN 5336 BOUNDARY RD GLOUCESTER ON KOA 1KO	EXP
Instance No: Instance ID:		11285066			
Instance ID: Instance Type Description:	e:	FS Liquid Fuel Tank			
Status: TSSA Progra	ım Area:	EXPIRED			
Maximum Haz Facility Type: Expired Date:	zard Rank: :	5/21/2009			
<u>5</u>	9 of 20	WNW/125.0	76.4 / -2.50	6151892 CANADA INC O/A GAS STN 5336 BOUNDARY RD GLOUCESTER ON KOA 1KO	EXP
Instance No:		10762658			
Instance ID: Instance Typ Description:	e:	FS Liquid Fuel Tank			

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m) **EXPIRED** Status: TSSA Program Area: Maximum Hazard Rank: Facility Type: **Expired Date:** 5/21/2009 5 10 of 20 WNW/125.0 76.4 / -2.50 SUNCOR ENERGY PRODUCTS PARTNERSHIP **FST** 5336 BOUNDARY RD **GLOUCESTER ON KOA 1KO** Instance No: 25665956 Cont Name: Instance Type: FS Liquid Fuel Tank Diesel Fuel Type: Status: Active Capacity: 50000 Tank Material: Fiberglass (FRP) **Corrosion Protection:** Fiberglass Double Wall UST Tank Type: Install Year: 2003 Parent Facility Type: FS Gasoline Station - Self Serve FS Liquid Fuel Tank Facility Type: WNW/125.0 76.4 / -2.50 SUNCOR ENERGY PRODUCTS PARTNERSHIP 5 11 of 20 **FST** 5336 BOUNDARY RD **GLOUCESTER ON KOA 1KO** 25665959 Instance No: Cont Name: FS Liquid Fuel Tank Instance Type: Fuel Type: Gasoline Status: Active Capacity: 50000 Fiberglass (FRP) Tank Material: **Corrosion Protection: Fiberglass** Double Wall UST Tank Type: Install Year: 2003 FS Gasoline Station - Self Serve Parent Facility Type: Facility Type: FS Liquid Fuel Tank 12 of 20 WNW/125.0 76.4 / -2.50 SUNCOR ENERGY PRODUCTS PARTNERSHIP 5 **FST** 5336 BOUNDARY RD **GLOUCESTER ON KOA 1KO** 25665958 Instance No: Cont Name: FS Liquid Fuel Tank Instance Type: Fuel Type: Gasoline Active Status: 50000 Capacity: Tank Material: Fiberglass (FRP) Fiberglass **Corrosion Protection:** Tank Type: Double Wall UST Install Year: 2003 Parent Facility Type: FS Gasoline Station - Self Serve Facility Type: FS Liquid Fuel Tank 13 of 20 WNW/125.0 76.4 / -2.50 SUNCOR ENERGY PRODUCTS PARTNERSHIP 5 **FST** 5336 BOUNDARY RD

Map Key Number of Direction/ Elev/Diff Site DΒ Records Distance (m) (m) **GLOUCESTER ON KOA 1KO** Instance No: 25665957 Cont Name: Instance Type: FS Liquid Fuel Tank Fuel Type: Gasoline Active Status: Capacity: 50000 Tank Material: Fiberglass (FRP) **Corrosion Protection: Fiberglass** Double Wall UST Tank Type: Install Year: 2003 Parent Facility Type: FS Gasoline Station - Self Serve FS Liquid Fuel Tank Facility Type: 5 14 of 20 WNW/125.0 76.4 / -2.50 PETRO CANADA SUNOCO **RST** 5336 BOUNDARY RD **CARLSBAD SPRINGS ON KOA1KO** 01186800 Headcode: Headcode Desc: SERVICE STATIONS GASOLINE OIL & NATURAL GAS Phone: 6138226642 INFO-DIRECT(TM) BUSINESS FILE List Name: Description: 15 of 20 WNW/125.0 76.4 / -2.50 PETRO CANADA SUNOCO 5 **RST** 5336 BOUNDARY RD RR 1 CARLSBAD SPRINGS ON K0A1K0 Headcode: 01186800 SERVICE STATIONS GASOLINE OIL & NATURAL Headcode Desc: Phone: 6138226642 List Name: Description: WNW/125.0 76.4 / -2.50 6151892 CANADA INC O/A GAS STN 5 16 of 20 **EXP** 5336 BOUNDARY RD **GLOUCESTER ON KOA 1KO** 10762658 Instance No: Instance ID: Instance Type: FS Liquid Fuel Tank Description: FS Gasoline Station - Self Serve Status: **EXPIRED** TSSA Program Area: Maximum Hazard Rank: FS Liquid Fuel Tank Facility Type: Expired Date: 5/21/2009 WNW/125.0 76.4 / -2.50 6151892 CANADA INC O/A GAS STN 5 17 of 20 **EXP** 5336 BOUNDARY RD

GLOUCESTER ON KOA 1KO

Order No: 20200406012

Instance No: 11285130

Instance ID:

Instance Type: FS Liquid Fuel Tank

FS Gasoline Station - Self Serve Description:

Status: **EXPIRED**

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m) TSSA Program Area: Maximum Hazard Rank: Facility Type: FS Liquid Fuel Tank Expired Date: 5/21/2009 76.4 / -2.50 6151892 CANADA INC O/A GAS STN 5 18 of 20 WNW/125.0 **EXP** 5336 BOUNDARY RD **GLOUCESTER ON KOA 1KO** Instance No: 11285094 Instance ID: FS Liquid Fuel Tank Instance Type: Description: FS Gasoline Station - Self Serve **EXPIRED** Status: TSSA Program Area: Maximum Hazard Rank: FS Liquid Fuel Tank Facility Type: Expired Date: 5/21/2009 19 of 20 WNW/125.0 76.4 / -2.50 6151892 CANADA INC O/A GAS STN 5 EXP 5336 BOUNDARY RD **GLOUCESTER ON KOA 1KO** Instance No: 11285114 Instance ID: FS Liquid Fuel Tank Instance Type: Description: FS Gasoline Station - Self Serve **EXPIRED** Status: TSSA Program Area: Maximum Hazard Rank: Facility Type: FS Liquid Fuel Tank **Expired Date:** 5/21/2009 20 of 20 WNW/125.0 76.4 / -2.50 6151892 CANADA INC O/A GAS STN 5 **EXP** 5336 BOUNDARY RD **GLOUCESTER ON KOA 1KO** Instance No: 11285066 Instance ID: Instance Type: FS Liquid Fuel Tank FS Gasoline Station - Self Serve Description: **EXPIRED** Status: TSSA Program Area: Maximum Hazard Rank: FS Liquid Fuel Tank Facility Type: Expired Date: 5/21/2009 1 of 1 SSE/175.8 77.9 / -1.00 Les Fondations Brisson Inc. <UNOFFICIAL> 6 SPL across from 5384 Boundary Rd Ottawa ON K4B 1P4 Ref No: 5135-84Z43N Discharger Report: Site No: Material Group: Incident Dt: Health/Env Conseq: Year: Client Type: Incident Cause: Other Transport Accident Sector Type: Incident Event: Agency Involved: Nearest Watercourse: Contaminant Code: Contaminant Name: HYDRAULIC OIL Site Address:

Direction/ Elev/Diff Site DΒ Map Key Number of

Records Distance (m) (m)

Contaminant Limit 1: Site District Office: Contam Limit Freg 1: Site Postal Code: Site Region: Contaminant UN No 1:

Environment Impact: Not Anticipated Site Municipality:

Nature of Impact: Site Lot: Receiving Medium: Site Conc: Receiving Env: Northing: MOE Response: No Field Response Easting:

Dt MOE Arvl on Scn: Site Geo Ref Accu: **MOE** Reported Dt: 4/29/2010 Site Map Datum:

Dt Document Closed: 5/7/2010 Land Spills SAC Action Class:

Incident Reason: Error-Operator error Source Type: MVA - Cement truck spill of hydraulic oil<UNOFFICIAL> Site Name:

Site County/District: Site Geo Ref Meth:

Incident Summary: Les Fondations Brisson Inc: 30L hydraulic oil to road

Contaminant Qty:

1 of 8 NNW/182.0 75.7 / -3.21 Boundary Road Development Inc. 7

5225 Boundary Road Ottawa K4B 1P6 CITY OF

EBR

EBR

Order No: 20200406012

OTTAWA

ON

013-3811 EBR Registry No: Decision Posted: Ministry Ref No: 5361-B3QKAY Exception Posted:

Notice Type: Instrument Decision Section: Notice Stage: Act 1: November 26, 2018 Notice Date: Act 2:

Proposal Date: September 20, 2018 Site Location Map:

2018 Year:

Instrument Type: Environmental Compliance Approval (project type: sewage) - EPA Part II.1-sewage

Off Instrument Name:

Posted By: Company Name: Site Address: Location Other:

Boundary Road Development Inc. Proponent Name:

Proponent Address: 130 Slater Street

1300

Ottawa Ontario Canada K1P 6E2

Comment Period:

URL: http://www.ebr.gov.on.ca/ERS-WEB-External/displaynoticecontent.do?

noticeId=MTM2MTMy&statusId=MjA4MjU3&language=en

Site Location Details:

5225 Boundary Road Ottawa K4B 1P6 CITY OF OTTAWA

> NNW/182.0 7 2 of 8 75.7 / -3.21 Boundary Road Development Inc.

5225 Boundary Road Ottawa K4B 1P6 CITY OF

OTTAWA ON

013-4055 EBR Registry No: Decision Posted: Ministry Ref No: 7882-B5UN8R Exception Posted:

Notice Type: Instrument Decision Section: Notice Stage: Act 1:

Notice Date: December 24, 2018 Act 2:

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m)

Site Location Map:

October 30, 2018 Proposal Date:

2018 Year:

Instrument Type: Environmental Compliance Approval (project type: sewage) - EPA Part II.1-sewage

Off Instrument Name:

Posted By: Company Name: Site Address: Location Other: Proponent Name:

Boundary Road Development Inc.

Proponent Address: 130 Slater Street

1300

Ottawa Ontario Canada K1P 6E2

Comment Period:

URL: http://www.ebr.gov.on.ca/ERS-WEB-External/displaynoticecontent.do?

noticeId=MTM2NDM3&statusId=MjA4NzEz&language=en

Site Location Details:

5225 Boundary Road Ottawa K4B 1P6 CITY OF OTTAWA

> 7 3 of 8 NNW/182.0 75.7 / -3.21 Boundary Road Development Inc.

5225 Boundary Rd

ECA

ECA

GEN

Order No: 20200406012

Ottawa ON K1P 6E2

Approval No: 6972-B5NK9K **MOE District:** 2018-11-19 Approval Date: City: Status: Revoked and/or Replaced Longitude: Record Type: Latitude: **ECA IDS** Link Source: Geometry X:

SWP Area Name:

Geometry Y: ECA-MUNICIPAL AND PRIVATE SEWAGE WORKS Approval Type: Project Type: MUNICIPAL AND PRIVATE SEWAGE WORKS

Address: 5225 Boundary Rd

Full Address: Full PDF Link: https://www.accessenvironment.ene.gov.on.ca/instruments/5361-B3QKAY-14.pdf

7 4 of 8 NNW/182.0 75.7 / -3.21 Boundary Road Development Inc.

5225 Boundary Rd

Ottawa ON K1P 6E2

9959-B68MER **MOE District:** Approval No: 2018-12-17 Approval Date: City: Status: Approved Longitude: Record Type: **ECA** Latitude: IDS Link Source: Geometry X: SWP Area Name: Geometry Y:

ECA-MUNICIPAL AND PRIVATE SEWAGE WORKS Approval Type: MUNICIPAL AND PRIVATE SEWAGE WORKS Project Type:

5225 Boundary Rd Address:

Full Address:

Full PDF Link: https://www.accessenvironment.ene.gov.on.ca/instruments/7882-B5UN8R-14.pdf

NNW/182.0 7 5 of 8 75.7 / -3.21 Amazon Fulfillment Services, ULC

5225 Boundary Road Ottawa ON K4B1P6

Generator No: ON4026501 PO Box No: Map Key Number of Direction/ Elev/Diff Site DB
Records Distance (m) (m)

Status: Registered Country: Canada

Approval Years: As of Oct 2019 Choice of Contact:
Contam. Facility: Co Admin:
MHSW Facility: Phone No Admin:
SIC Code:

Detail(s)

SIC Description:

Waste Class: 263 L

Waste Class Desc: Misc. waste organic chemicals

Waste Class: 146 T

Waste Class Desc: Other specified inorganic sludges, slurries or solids

Waste Class: 212 l

Waste Class Desc: Aliphatic solvents and residues

Waste Class: 331

Waste Class Desc: Waste compressed gases including cylinders

Waste Class: 122 C

Waste Class Desc: Alkaline slutions - containing other metals and non-metals (not cyanide)

Waste Class: 252 L

Waste Class Desc: Waste crankcase oils and lubricants

Waste Class: 331 L

Waste Class Desc: Waste compressed gases including cylinders

Waste Class: 148 A

Waste Class Desc: Misc. wastes and inorganic chemicals

Waste Class: 261 L

Waste Class Desc: Pharmaceuticals

7 6 of 8 NNW/182.0 75.7 / -3.21 Boundary Road Development Inc.

5225 Boundary Rd Ottawa ON K1P 6E2 **ECA**

Order No: 20200406012

2849-BCFKST MOE District: Approval No: Approval Date: 2019-05-29 City: Approved Longitude: Status: Record Type: ECA Latitude: Link Source: IDS Geometry X: SWP Area Name: Geometry Y:

Approval Type: ECA-MUNICIPAL AND PRIVATE SEWAGE WORKS
Project Type: MUNICIPAL AND PRIVATE SEWAGE WORKS

Address: 5225 Boundary Rd

Full Address:

Full PDF Link: https://www.accessenvironment.ene.gov.on.ca/instruments/2639-BBSPQU-14.pdf

7 7 of 8 NNW/182.0 75.7 / -3.21 Amazon Canada Fulfillment Services, Inc.

5225 Boundary Road Ottawa ON K4B 0L3

Generator No: ON6604631 PO Box No:

Status:RegisteredCountry:CanadaApproval Years:As of Oct 2019Choice of Contact:

Approval Years: As of Oct 2019 Choice of Contact Contam. Facility: Co Admin: MHSW Facility: Phone No Admin: SIC Code:

Number of Elev/Diff Site DΒ Map Key Direction/ Records Distance (m) (m)

SIC Description:

Detail(s)

Waste Class: 148 T

Waste Class Desc: Misc. wastes and inorganic chemicals

221 I Waste Class: Waste Class Desc: Light fuels

Waste Class: 148 B

Waste Class Desc: Misc. wastes and inorganic chemicals

Waste Class: 252 I

Waste Class Desc: Waste crankcase oils and lubricants

Waste Class:

Waste Class Desc: Wastes from the use of pigments, coatings and paints

Waste Class:

Waste Class Desc: Other specified inorganic sludges, slurries or solids

Waste Class:

Waste Class Desc: Detergents and soaps

Waste Class:

Waste Class Desc: Wastes from the use of pigments, coatings and paints

7 8 of 8 NNW/182.0 75.7 / -3.21 Boundary Road Development Inc.

5225 Boundary Road

Ottawa ON

Ref No: 4550-BD5GK6 Discharger Report: Site No: Material Group: NA

Incident Dt: 5/31/2019 Health/Env Conseq: 2 - Minor Environment

Corporation Year: Client Type:

Incident Cause: Miscellaneous Industrial Sector Type:

Incident Event: Start up/Shut down Agency Involved:

Nearest Watercourse: Contaminant Code:

PHOSPHORUS Contaminant Name: Site Address: 5225 Boundary Road

Contaminant Limit 1: 0.1 Site District Office: Ottawa

Contam Limit Freq 1: mon avg Site Postal Code:

Contaminant UN No 1: n/a Site Region: Eastern Site Municipality: **Environment Impact:** Ottawa

Nature of Impact: Site Lot: Receiving Medium: Site Conc:

Surface Water Receiving Env: Northing: MOE Response: No Easting:

Dt MOE Arvl on Scn: Site Geo Ref Accu: MOE Reported Dt: 6/13/2019 Site Map Datum: Dt Document Closed: SAC Action Class:

Incident Reason: Other Source Type: Sewage Treatment Site Name: Boundary Road Distribution Centre (Amazon)<UNOFFICIAL>

Site County/District:

Site Geo Ref Meth: ECA effluent limit non-compliance montly average TP Incident Summary:

Contaminant Qty: 0.17 mg/L

1 of 1 S/184.2 77.9 / -1.00 5384 Boundary Road (Thunder Rd &) 8

Ottawa ON

Ref No: 5748-B53LF5 Discharger Report: SPL

SPL

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m)

Site No: NA 2018/09/29

Incident Dt:

Year: Incident Cause:

Incident Event: Collision/Accident

Contaminant Code:

Contaminant Name: **GASOLINE**

Contaminant Limit 1: Contam Limit Freg 1:

Contaminant UN No 1: 1203 Environment Impact: Nature of Impact:

Receiving Medium: Receiving Env: MOE Response:

Dt MOE Arvl on Scn:

2018/09/29 MOE Reported Dt:

Dt Document Closed: Incident Reason:

Site Name:

Site County/District: Site Geo Ref Meth:

Pvt MV: gasoline spill to ditch Incident Summary: 40 L

Land

Operator/Human Error

spill site<UNOFFICIAL>

No

Contaminant Qty:

Material Group:

Health/Env Conseg:

Client Type:

Sector Type: Miscellaneous Communal

0 - No Impact

Agency Involved:

Nearest Watercourse:

Site Address: 5384 Boundary Road (Thunder Rd &) Ottawa

Site District Office:

Site Postal Code:

Site Region: Eastern Site Municipality: Ottawa

Site Lot: Site Conc:

Northing: 5021149 Easting: 465353

Site Geo Ref Accu: Site Map Datum:

SAC Action Class: Primary Assessment of Spills

Motor Vehicle Source Type:

1 of 1 WSW/192.8 74.7 / -4.22 lot 1 con 9 9 **WWIS**

1525164

Water Supply

Construction Date: Primary Water Use: Commerical

Sec. Water Use:

Final Well Status:

Water Type:

Casing Material: Audit No:

51138

Tag:

Well ID:

Construction Method: Elevation (m): Elevation Reliability: Depth to Bedrock:

Well Depth: Overburden/Bedrock:

Pump Rate: Static Water Level: Flowing (Y/N):

Flow Rate: Clear/Cloudy: ON

Data Entry Status:

Data Src: Date Received: 12/4/1990 Selected Flag: Yes

Abandonment Rec:

Contractor: 4609 Form Version:

Owner: Street Name:

County: OTTAWA-CARLETON Municipality: **GLOUCESTER TOWNSHIP**

OF

77.34407

5021161

margin of error: 3 km - 10 km

Order No: 20200406012

18 465133

N83

lot

Site Info: 001 Lot: Concession: 09

Concession Name: Easting NAD83: Northing NAD83:

Zone:

Elevation:

Elevro:

Zone:

East83:

North83:

Org CS:

UTMRC:

UTMRC Desc:

Location Method:

UTM Reliability:

Bore Hole Information

Bore Hole ID: 10046905

DP2BR: 77

Spatial Status: Improved Code OB: Code OB Desc: Bedrock

Open Hole: Cluster Kind:

Date Completed: 5/3/1990

Remarks: Elevrc Desc:

Location Source Date: July 2001

PWPF-SDG/PWPF-PRU Eastern Ontario 2000 GWS\E.Ontario GW Study - DigitalFiles\E.O.W.R.M.S\Water Well Improvement Location Source:

DB Map Key Number of Direction/ Elev/Diff Site Records Distance (m) (m)

Record Database\arc-info coverage.well location.e00

Improvement Location Method: GIS10000

Source Revision Comment:

Coordinate change in shapefile **Supplier Comment:**

no metadata on shp file, but seems ~4000 wells updated out of ~48000, (however nothing in report to describe

these changes); diffeast:534897, diffnorth:4979060; original coordinates =9999...

Overburden and Bedrock

Materials Interval

Formation ID: 931060302

Layer: Color: 5 General Color: YELLOW

Mat1: Most Common Material: SAND Mat2: 02 Other Materials: **TOPSOIL** Mat3: 77 Other Materials: LOOSE Formation Top Depth: 0

Formation End Depth: 2 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

931060303 Formation ID:

Layer: Color: 3 **BLUE** General Color: Mat1: 05 Most Common Material: CLAY 66 Mat2: Other Materials: **DENSE**

Mat3:

Other Materials:

Formation Top Depth: 2 70 Formation End Depth: Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931060304

Layer: Color: 2 General Color: **GREY** 34 Mat1: TILL Most Common Material: Mat2: Other Materials: PACKED

Mat3:

Other Materials:

Formation Top Depth: 70 Formation End Depth: 77 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

931060305 Formation ID:

Layer:

DB Map Key Number of Direction/ Elev/Diff Site Records Distance (m) (m)

2 Color: General Color: **GREY** Mat1: 15

Most Common Material: LIMESTONE

Mat2:

LAYERED Other Materials:

Mat3:

Other Materials:

Formation Top Depth: 77 100 Formation End Depth: Formation End Depth UOM: ft

Annular Space/Abandonment

Sealing Record

Plug ID: 933111104

Layer: Plug From: 2 77 Plug To: Plug Depth UOM:

Method of Construction & Well

<u>Use</u>

Method Construction ID: Method Construction Code:

Method Construction: Rotary (Air)

Other Method Construction:

Pipe Information

Pipe ID: 10595475 Casing No:

Comment: Alt Name:

Construction Record - Casing

930082139 Casing ID:

Layer: Material: STEEL Open Hole or Material:

Depth From:

77 Depth To: Casing Diameter: 6 Casing Diameter UOM: inch Casing Depth UOM:

Construction Record - Casing

930082140 Casing ID:

Layer: 2 Material:

OPEN HOLE Open Hole or Material:

Depth From: Depth To: 100 Casing Diameter: 6 Casing Diameter UOM: inch Casing Depth UOM:

Results of Well Yield Testing

Site DB Map Key Number of Direction/ Elev/Diff Records Distance (m) (m) Pump Test ID: 991525164 Pump Set At: Static Level: Final Level After Pumping: 40 40 Recommended Pump Depth: Pumping Rate: 25 Flowing Rate: Recommended Pump Rate: 25 Levels UOM: Rate UOM: GPM Water State After Test Code: **CLOUDY** Water State After Test: Pumping Test Method: **Pumping Duration HR:** 0 **Pumping Duration MIN:** Flowing: Ν **Draw Down & Recovery** 934904713 Pump Test Detail ID: Test Type: Draw Down Test Duration: 60 40 Test Level: Test Level UOM: ft **Draw Down & Recovery** Pump Test Detail ID: 934386568 Test Type: Draw Down 30 Test Duration: 26 Test Level: Test Level UOM: ft **Draw Down & Recovery** 934111162 Pump Test Detail ID: Test Type: Draw Down Test Duration: 15 16 Test Level: Test Level UOM: ft **Draw Down & Recovery** Pump Test Detail ID: 934656344 Test Type: Draw Down Test Duration: 45 Test Level: 36 Test Level UOM: ft Water Details Water ID: 933484060 Layer: 1 Kind Code: 3 Kind: SULPHUR Water Found Depth: 95 Water Found Depth UOM: ft

 $\frac{10}{1}$ 1 of 1 N/217.3 75.2/-3.64 con 11 ON

Well ID: 7310678

Construction Date: Primary Water Use: Sec. Water Use: Final Well Status: 0

Water Type: Casing Material:

Z276189 Audit No: Tag: A236242

Construction Method: Elevation (m): Elevation Reliability: Depth to Bedrock: Well Depth:

Overburden/Bedrock: Pump Rate: Static Water Level: Flowing (Y/N): Flow Rate: Clear/Cloudy:

Data Entry Status: Yes

Data Src:

Date Received: 5/7/2018 Selected Flag: Yes Abandonment Rec: 7417 Contractor: Form Version:

Owner: Street Name:

County: OTTAWA-CARLETON **CUMBERLAND TOWNSHIP** Municipality:

Site Info: Lot:

> Concession: 11 CON

Concession Name: Easting NAD83: Northing NAD83: Zone:

UTM Reliability:

Bore Hole Information

Bore Hole ID: 1007045560

DP2BR: Spatial Status: Code OB: Code OB Desc: Open Hole: Cluster Kind:

Date Completed: 3/23/2018

Remarks: Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

Elevation: Elevrc:

Zone: 18 East83: 465300 5021483 North83: Org CS: UTM83 **UTMRC**:

margin of error: 30 m - 100 m **UTMRC Desc:**

Order No: 20200406012

Location Method: wwr

Pipe Information

1007185241 Pipe ID:

Casing No:

Comment: Alt Name:

Construction Record - Casing

Casing ID: 1007185245

Layer: Material:

Open Hole or Material:

Depth From: Depth To:

Casing Diameter:

Casing Diameter UOM: inch Casing Depth UOM: ft

Construction Record - Screen

Screen ID: 1007185246

Layer:

Мар Кеу	Number Records			Site	DB
Slot: Screen Top Screen End Screen Mate Screen Dian Screen Dian	Depth: erial: th UOM: neter UOM:	ft inch			
Hole Diamet	<u>ter</u>				
Hole ID: Diameter: Depth From Depth To:	:	1007185243			
Hole Depth Hole Diamet		ft inch			
11	1 of 14	SE/245.2	77.9 / -1.00	R. POMERLEAU LIMITED 5425 BOUNDARY RD.,PT.LOT 22 CUMBERLAND TWP. ON K4B 1P6	CA
Certificate # Application Issue Date: Approval Ty Status: Application	Year: pe:	8-4028-94- 94 3/31/1994 Industrial air Approved			
Client Name Client Addre Client City: Client Posta Project Desc Contaminan Emission Co	ess: Il Code: cription: its:	WASTE OIL F	URNACE MODEL RA	(D)-235	
<u>11</u>	2 of 14	SE/245.2	77.9 / -1.00	R. POMERLEAU LIMITED 5425 BOUNDARY ROAD CUMBERLAND TOWNSHIP ON K4B 1P6	GEN
Generator N	lo:	ON2049900		PO Box No:	
Status: Approval Ye Contam. Fac MHSW Facil	cility:	95,96,97,98,02,03,04,05	,06,07,08	Country: Choice of Contact: Co Admin: Phone No Admin:	
SIC Code: SIC Descrip	tion:	9999 OTHER SERV	ICES		
Detail(s)					
Waste Class Waste Class		252 WASTE OILS	& LUBRICANTS		
<u>11</u>	3 of 14	SE/245.2	77.9 / -1.00	R. POMERLEAU LIMITED 5425 BOUNDARY ROAD PART LOT 22, CONCESSION 11 CUMBERLAND TOWNSHIP ON K0A 1K0	GEN
Generator N Status:	lo:	ON2049900		PO Box No: Country:	
Approval Ye Contam. Fac		99,00,01		Country: Choice of Contact: Co Admin:	

DB Number of Direction/ Elev/Diff Site Map Key Records Distance (m) (m)

Phone No Admin:

CUMBERLAND TWP ON K4B 1P6

MHSW Facility:

9999

OTHER SERVICES SIC Description:

Detail(s)

SIC Code:

Waste Class: 252

WASTE OILS & LUBRICANTS Waste Class Desc:

4 of 14 SE/245.2 77.9 / -1.00 REGENT POMERLEAU LTD 11 **FSTH** 5425 BOUNDARY RD

License Issue Date: 7/9/1990 Tank Status: Licensed Tank Status As Of: August 2007 Operation Type: Private Fuel Outlet

Gasoline Station - Self Serve Facility Type:

--Details--

Active Status: Year of Installation: 1992

Corrosion Protection:

Capacity: 22700

Tank Fuel Type: Liquid Fuel Single Wall UST - Diesel

Status: Active Year of Installation: 1985

Corrosion Protection:

13600 Capacity:

Liquid Fuel Single Wall UST - Diesel Tank Fuel Type:

Status: Active 1985 Year of Installation:

Corrosion Protection:

13600 Capacity:

Tank Fuel Type: Liquid Fuel Single Wall UST - Diesel

5 of 14 77.9 / -1.00 REGENT POMERLEAU LTD 11 SE/245.2 **FSTH** 5425 BOUNDARY RD

CUMBERLAND ON

Order No: 20200406012

License Issue Date: 7/9/1990 Tank Status: Licensed Tank Status As Of: December 2008 Private Fuel Outlet Operation Type:

Gasoline Station - Self Serve Facility Type:

--Details--

Status: Active Year of Installation: 1992 **Corrosion Protection:**

Capacity:

Liquid Fuel Single Wall UST - Diesel Tank Fuel Type:

Status: Active Year of Installation: 1985

Corrosion Protection:

Capacity: 13600

Liquid Fuel Single Wall UST - Diesel Tank Fuel Type:

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m)

Status: Active Year of Installation: 1985

Corrosion Protection:

Capacity:

13600

Tank Fuel Type: Liquid Fuel Single Wall UST - Diesel

11 6 of 14 SE/245.2 77.9 / -1.00 Pomerleau Sand & Gravel Inc.

5425 Boundary Road Ottawa CITY OF OTTAWA

EBR

Order No: 20200406012

ON

EBR Registry No: 011-4963 Decision Posted: 5223-8LFQ35 Ministry Ref No: **Exception Posted:**

Notice Type: Instrument Decision Section: Notice Stage: 803923393 Act 1: Notice Date: March 05, 2013 Act 2:

Proposal Date: November 07, 2011 Site Location Map:

2011 Year:

(EPA Part II.1-air) - Environmental Compliance Approval (project type: air) Instrument Type:

Off Instrument Name:

Posted By: Company Name: Pomerleau Sand & Gravel Inc.

Site Address: Location Other: Proponent Name:

5425 Boundary Road, Ottawa Ontario, Canada K4B 1P6 Proponent Address:

Comment Period:

URL:

Site Location Details:

5425 Boundary Road Ottawa CITY OF OTTAWA

7 of 14 77.9 / -1.00 11 SE/245.2 R. POMERLEAU LIMITED GEN 5425 BOUNDARY ROAD

CUMBERLAND TOWNSHIP ON

Generator No: ON2049900 PO Box No: Status: Country:

2009 Approval Years:

Choice of Contact: Contam. Facility: Co Admin: MHSW Facility: Phone No Admin:

238910 SIC Code:

SIC Description: Site Preparation Contractors

Detail(s)

Waste Class: 252

Waste Class Desc: WASTE OILS & LUBRICANTS

8 of 14 SE/245.2 77.9 / -1.00 R. POMERLEAU LIMITED 11 **GEN** 5425 BOUNDARY ROAD

CUMBERLAND TOWNSHIP ON

Generator No: ON2049900 PO Box No: Status: Country:

Approval Years: 2010 Choice of Contact: Contam. Facility: Co Admin: MHSW Facility: Phone No Admin:

SIC Code: 238910

SIC Description: Site Preparation Contractors Map Key Number of Direction/ Elev/Diff Site DB Records Distance (m) (m)

Detail(s)

Waste Class: 252

Waste Class Desc: WASTE OILS & LUBRICANTS

11 9 of 14 SE/245.2 77.9 / -1.00 REGENT POMERLEAU LTD 5425 BOUNDARY RD FST

CUMBERLAND ON K4B 1P6

CUMBERLAND ON K4B 1P6

CUMBERLAND ON K4B 1P6

Order No: 20200406012

Instance No: 11372189

Cont Name:

Instance Type: FS Liquid Fuel Tank

Fuel Type:DieselStatus:ActiveCapacity:13600

Tank Material:Fiberglass (FRP)Corrosion Protection:FiberglassTank Type:Single Wall UST

Install Year: 1985

Parent Facility Type: Fuels Safety Private Fuel Outlet - Self Serve

Facility Type: FS Liquid Fuel Tank

11 10 of 14 SE/245.2 77.9 / -1.00 REGENT POMERLEAU LTD 5425 BOUNDARY RD FST

Instance No: 10901283

Cont Name:

Instance Type: FS Liquid Fuel Tank

Fuel Type:DieselStatus:ActiveCapacity:13600

Tank Material:Fiberglass (FRP)Corrosion Protection:FiberglassTank Type:Single Wall UST

Install Year: 1985

Parent Facility Type: Fuels Safety Private Fuel Outlet - Self Serve

Facility Type: FS Liquid Fuel Tank

11 11 of 14 SE/245.2 77.9 / -1.00 REGENT POMERLEAU LTD 5425 BOUNDARY RD FST

Instance No: 10901268

Cont Name:

Instance Type: FS Liquid Fuel Tank

Fuel Type: Diesel Status: Active Capacity: 22700

Tank Material:Fiberglass (FRP)Corrosion Protection:FiberglassTank Type:Single Wall UST

Install Year: 1992

Parent Facility Type: Fuels Safety Private Fuel Outlet - Self Serve

Facility Type: FS Liquid Fuel Tank

11 12 of 14 SE/245.2 77.9 / -1.00 R. Pomerleau Limited 5425 Boundary Road

Map Key Number of Direction/ Elev/Diff Site DΒ

Records Distance (m) (m)

Ottawa ON

Approval No: 6467-9T5UYE **MOE District:** 1/28/15 Approval Date: City:

Ottawa Status: Approved Longitude: -75.44055555555555622504471102729439735

41259765625 Record Type: Latitude: 45.342222222222598020380246452987194

061279296875

Link Source: Geometry X: Geometry Y:

SWP Area Name: Approval Type:

Project Type: Air/Noise

Address:

Full Address: 5425 Boundary Road Ottawa City, Ontario

Full PDF Link:

11 13 of 14 SE/245.2 77.9 / -1.00 Pomerleau Sand & Gravel Inc. **ECA** 5425 Boundary Rd

Geometry Y:

Order No: 20200406012

Ottawa ON K4B 1P6

Approval No: 1377-8ZUTSA **MOE District:** Ottawa Approval Date: 2013-02-27

City: Status: Revoked and/or Replaced Longitude: -75.44064999999999

Record Type: ECA Latitude: 45.34213 Geometry X: Link Source: **IDS**

SWP Area Name: South Nation ECA-AIR Approval Type:

Project Type: AIR

Address: 5425 Boundary Rd

Full Address: Full PDF Link: https://www.accessenvironment.ene.gov.on.ca/instruments/5223-8LFQ35-14.pdf

14 of 14 SE/245.2 77.9 / -1.00 R. Pomerleau Limited 11 **ECA**

5425 Boundary Rd Ottawa ON K4B 1P6

Approval No: 6467-9T5UYE **MOE District:** Ottawa

Approval Date: 2015-01-28 City: Approved Longitude: -75.44064999999999 Status:

ECA Record Type: Latitude: 45.34213

Link Source: IDS Geometry X: South Nation SWP Area Name: Geometry Y: Approval Type: **ECA-AIR**

Project Type: Address: 5425 Boundary Rd

AIR

Full Address:

Full PDF Link: https://www.accessenvironment.ene.gov.on.ca/instruments/0752-95SRF2-14.pdf

Unplottable Summary

Total: 28 Unplottable sites

DB	Company Name/Site Name	Address	City	Postal
CA	Provence Ave. Watermain	Pt. Lot 1, Con. 9, City of Cumberland	OTTAWA ON	
CA		Lot 1, Concession 9	Ottawa ON	
CA		Lot 1, Concession 9	Ottawa ON	
CA	Scully Way	Lot 1, Concession 9	Ottawa ON	
CA	Scully Way	Lot 1, Concession 9	Ottawa ON	
CA	Suncor Energy Products Inc.		Ottawa ON	
CA	Petro-Canada		Ottawa ON	
ECA	Petro-Canada Inc.		Ottawa ON	L6L 6N5
PRT	417 BOUNDRY OIL INC	LOT 1 CON 9	GLOUCESTER ON	
RSC		Part Lot 23	Ottawa ON	
RSC		Part Lot 23, Township of Gloucester	Ottawa ON	
SPL	PAUL'S BACKHOE SERVICE	HWY 34 NORTH 5 - 5.5 MILES NORTH OF HWY 417 EAST 333 CHAMPLAIN ST., HAWKESBURY, ONT.	OTTAWA CITY ON	
SPL	Petro Canada Fuels <unofficial></unofficial>	West of Eagleson	Ottawa ON	
SPL	PETRO-CANADA	SERVICE STATION	OTTAWA CITY ON	
WWIS		lot 1	ON	
wwis		lot 1	ON	
WWIS		con 9	ON	
WWIS		con 9	ON	

wwis	lot 1	ON
WWIS	lot 1	ON
WWIS	lot 22	ON
WWIS	lot 1	ON
WWIS	lot 22	ON
WWIS	lot 23	ON
WWIS	lot 1	ON

Unplottable Report

Site: Provence Ave. Watermain

Pt. Lot 1, Con. 9, City of Cumberland OTTAWA ON

Database:

Order No: 20200406012

 Certificate #:
 4752-4FFS73

 Application Year:
 00

 Issue Date:
 1/12/00

Approval Type: Municipal & Private water

Status: Approved

Application Type:
Client Name:
Urbandale Corporation
Client Address:
Client City:
Client Postal Code:
Project Description:

New Certificate of Approval
Urbandale Corporation
2193 Arch Street
OTTAWA
K1G 2H5
Watermains

Contaminants: Emission Control:

Site:

Lot 1, Concession 9 Ottawa ON

Database:
CA

Certificate #: 3312-4UKKJ7

Application Year: 01
Issue Date: 3/7/01

Approval Type: Municipal & Private water

Status: Approved

Application Type: New Certificate of Approval
Client Name: Urbandale Corporation
Client Address: 2193 Arch Street
Client City: OTTAWA

Client City: OTTAWA
Client Postal Code: K1G 2H5

Project Description: Installation of watermains on Scala Avenue, Calico Crescent, Swallowtail Crescent, Block 216, and Markwick

Crescent.

Contaminants: Emission Control:

Site:

Lot 1, Concession 9 Ottawa ON

CA

Database:

CA

Certificate #: 1157-4UKJS3

Application Year: 01
Issue Date: 3/7/01

Approval Type: Municipal & Private sewage

Status: Approved

Application Type:

Client Name:

Client Address:

Client City:

OTTAWA

Client City: OTTAWA
Client Postal Code: K1G 2H5

Project Description: Installation of storm and sanitary sewers on Scala Avenue, Calico Crescent, Swallowtail Crescent, Block 216, and

Marwick Crescent.

Contaminants: Emission Control:

Site: Scully Way
Lot 1, Concession 9 Ottawa ON
Database:
CA

Certificate #: 9846-56XQCU

Application Year:02Issue Date:2/4/02

Approval Type: Municipal & Private sewage

Status: Approved

Application Type:New Certificate of ApprovalClient Name:1427165 Ontario LimitedClient Address:210 Gladstone Avenue, Suite 2001

Client City: Ottawa
Client Postal Code: K2P 0Y6

Project Description: This application is for approval to install storm and sanitary sewers on Scully Way

Contaminants: Emission Control:

Site: Scully Way

Lot 1, Concession 9 Ottawa ON

Database:

Certificate #: 7423-56XPWY

Application Year:02Issue Date:2/4/02

Approval Type: Municipal & Private water

Status: Approved

Application Type:New Certificate of ApprovalClient Name:1427165 Ontario Limited

Client Address: 210 Gladstone Avenue, Suite 2001

Client City: Ottawa
Client Postal Code: K2P 0Y6

Project Description: This application is for approval to install watermains on Scully Way

Contaminants: Emission Control:

<u>Site:</u> Suncor Energy Products Inc. Ottawa ON

Database:

 Certificate #:
 2751-78XLN5

 Application Year:
 2007

 Issue Date:
 11/19/2007

Approval Type:Industrial Sewage WorksStatus:Revoked and/or Replaced

Application Type: Client Name: Client Address: Client City:

Client Postal Code: Project Description: Contaminants: Emission Control:

Site: Petro-Canada Ottawa ON

Database:

Order No: 20200406012

 Certificate #:
 5607-79YMZ8

 Application Year:
 2008

 Issue Date:
 2/12/2008

Approval Type: Industrial Sewage Works

Status: Approved

Application Type: Client Name: Client Address: Client City: Client Postal Code:

Client Postal Code: Project Description: Contaminants: Emission Control: Site: Petro-Canada Inc. Database: **ECA**

Ottawa ON L6L 6N5

Approval No: 4810-4UMJP8 **MOE District:** 2001-03-12 Approval Date: City: Status: Approved Longitude: Record Type: **ECA** Latitude: IDS Link Source: Geometry X: SWP Area Name: Geometry Y:

Approval Type: ECA-INDUSTRIAL SEWAGE WORKS INDUSTRIAL SEWAGE WORKS Project Type:

Address: Full Address:

Full PDF Link: https://www.accessenvironment.ene.gov.on.ca/instruments/7825-4UCP9D-14.pdf

417 BOUNDRY OIL INC Site: Database:

PRT

Order No: 20200406012

LOT 1 CON 9 GLOUCESTER ON

Location ID: 5296 retail Type: Expiry Date: 1995-08-31 Capacity (L): 125000 Licence #: 0056225001

Site: Database: **RSC** Part Lot 23 Ottawa ON

Intended Prop Use:

Qual Person Name: Stratified (Y/N):

Entire Leg Prop. (Y/N):

Accuracy Estimate:

Audit (Y/N):

Telephone:

Fax:

Email:

Ν

RSC ID: Cert Date: Cert Prop Use No:

RA No: RSC Type: **Curr Property Use:**

Ottawa Ministry District: Filing Date: 07/05/01

Date Ack: 08/14/01

Date Returned:

Restoration Type: Generic Medium/Fine Soil Type:

Criteria: Res/parkland + Nonpotable

CPU Issued Sect 1686:

Asmt Roll No: Prop ID No (PIN):

Property Municipal Address:

Mailing Address: Latitude & Latitude: **UTM Coordinates:**

Consultant: DST Consulting Engineers Inc.

Filing Owner: Legal Desc:

Measurement Method: Applicable Standards:

RSC PDF:

Site: Database: Part Lot 23, Township of Gloucester Ottawa ON RSC

Cert Date:

RSC ID: RA No: Cert Prop Use No: RSC Type: Intended Prop Use: **Curr Property Use:** Qual Person Name: **Ministry District:** Ottawa Stratified (Y/N):

07/05/01 Audit (Y/N): Filing Date: Date Ack:

Entire Leg Prop. (Y/N): Date Returned: 07/23/01 Accuracy Estimate:

Restoration Type: Telephone: Soil Type: Fax: Criteria: Email:

CPU Issued Sect

1686:

Asmt Roll No: Prop ID No (PIN):

Property Municipal Address:

Mailing Address: Latitude & Latitude: **UTM Coordinates:**

Consultant:

Filing Owner: Legal Desc:

Measurement Method: Applicable Standards:

RSC PDF:

DST Consulting Engineers Inc.

Site: PAUL'S BACKHOE SERVICE

HWY 34 NORTH 5 - 5.5 MILES NORTH OF HWY 417 EAST 333 CHAMPLAIN ST., HAWKESBURY, ONT. OTTAWA

Ref No: 224046 Discharger Report:

Site No: Material Group: 4/15/2002 Incident Dt: Health/Env Conseq: Year: Client Type:

Incident Cause: **UNKNOWN** Sector Type: Incident Event: Agency Involved: Contaminant Code: Nearest Watercourse: Contaminant Name: Site Address: Contaminant Limit 1: Site District Office:

Site Postal Code: Contam Limit Freq 1: Contaminant UN No 1: Site Region:

Environment Impact: **POSSIBLE** Site Municipality: 20107

Soil contamination Nature of Impact: Site Lot: Receiving Medium: LAND / WATER Site Conc: Receiving Env: Northing: MOE Response: Easting:

Dt MOE Arvl on Scn: Site Geo Ref Accu: 4/15/2002 MOE Reported Dt: Site Map Datum: **Dt Document Closed:** SAC Action Class: **UNKNOWN** Incident Reason: Source Type:

Site Name: Site County/District:

Site Geo Ref Meth:

Incident Summary: PAUL'S BACKHOE SERVICE SPILL UNKNOWN VOL OF GAS & WATER, CONTAINED

Contaminant Qty:

Site: Petro Canada Fuels<UNOFFICIAL> Database: West of Eagleson Ottawa ON

Ref No: 7820-9Q5NJP Discharger Report: Site No: NA Material Group: Incident Dt: 2014/10/22

Year:

Incident Cause: Unknown / N/A

Incident Event:

Contaminant Code:

DIESEL FUEL Contaminant Name:

Contaminant Limit 1: Contam Limit Freq 1:

Contaminant UN No 1: **Environment Impact:**

Nature of Impact: Receiving Medium: Receiving Env:

Dt MOE Arvl on Scn:

Not Anticipated Soil Contamination

No Field Response

Health/Env Conseq: Client Type:

Sector Type: Truck - Tanker

Agency Involved:

Nearest Watercourse: Site Address:

West of Eagleson Site District Office:

Order No: 20200406012

Database:

SPL

Site Postal Code: Site Region:

Site Municipality: Site Lot:

Ottawa

Site Conc: Northing: Easting:

Site Geo Ref Accu:

erisinfo.com | Environmental Risk Information Services

MOE Response:

MOE Reported Dt: 2014/10/22 Site Map Datum:

2014/10/24 **Dt Document Closed:** SAC Action Class: Highway Spills (usually highway accidents) Incident Reason: Unknown / N/A Source Type:

Site Name:

Fallowfield Rd<UNOFFICIAL>

Site County/District: Site Geo Ref Meth:

Incident Summary: Petro Canada Fuels, 50L Diesel to rd, Cln

Contaminant Qty: 50 L

PETRO-CANADA Site: Database: SERVICE STATION OTTAWA CITY ON

30833 Discharger Report: Ref No: Site No: Material Group:

Incident Dt: 2/12/1990 Health/Env Conseq:

Year:

Client Type: Incident Cause: OTHER CONTAINER LEAK Sector Type: Agency Involved: Incident Event:

Contaminant Code: Nearest Watercourse: Contaminant Name: Site Address: Contaminant Limit 1: Site District Office: Contam Limit Freq 1: Site Postal Code: Contaminant UN No 1: Site Region:

POSSIBLE 20101 Environment Impact: Site Municipality:

Nature of Impact: Soil contamination Site Lot: Receiving Medium: LAND Site Conc: Receiving Env: Northing:

MOE Response: Easting: Dt MOE Arvl on Scn: Site Geo Ref Accu:

MOE Reported Dt: 2/12/1990 Site Map Datum: **Dt Document Closed:** SAC Action Class: Incident Reason: **CORROSION** Source Type:

Site Name: Site County/District:

Site Geo Ref Meth: Incident Summary: PETRO CANADA SERVICE STN.FURANCE OIL LEAK.

Contaminant Qty:

Database: Site: lot 1 ON

1523093 Well ID: Data Entry Status:

Construction Date: Data Src:

1/24/1989 Primary Water Use: Domestic Date Received: Sec. Water Use: Selected Flag: Yes Final Well Status: Water Supply Abandonment Rec:

Water Type: Contractor: 3644

Casing Material: Form Version: 1

Audit No: 27149 Owner: Street Name: Tag:

Construction Method: County: OTTAWA-CARLETON Elevation (m): Municipality: GLOUCESTER TOWNSHIP Elevation Reliability: Site Info:

Order No: 20200406012

Depth to Bedrock: Lot: 001

Well Depth: Concession: Overburden/Bedrock: Concession Name: Pump Rate: Easting NAD83: Northing NAD83: Static Water Level: Flowing (Y/N): Zone: Flow Rate: UTM Reliability:

Bore Hole Information

Clear/Cloudy:

Bore Hole ID: 10044899 Elevation:

DP2BR: 21 Elevrc: Spatial Status: Zone: 18

Org CS:

UTMRC:

unknown UTM

Order No: 20200406012

Code OB: East83: Code OB Desc: Bedrock North83:

Open Hole:

Cluster Kind:

UTMRC Desc: Date Completed: 10/28/1988 Remarks: Location Method:

Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

Overburden and Bedrock

Materials Interval

931053533 Formation ID:

Layer: Color: General Color: WHITE Mat1: 18

Most Common Material: SANDSTONE

Mat2:

Other Materials:

Mat3:

Other Materials:

Formation Top Depth: 80 103 Formation End Depth: Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

931053532 Formation ID:

Layer: Color: 2 General Color: **GREY** Mat1: 15

LIMESTONE Most Common Material:

Mat2:

Other Materials:

Mat3:

Other Materials:

Formation Top Depth: 21 Formation End Depth: 80 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931053531

Layer: Color: 2 General Color: **GREY** Mat1: 05 CLAY Most Common Material:

Mat2:

Other Materials:

Mat3:

Other Materials:

0 Formation Top Depth: Formation End Depth: 21 Formation End Depth UOM:

Method of Construction & Well

<u>Use</u>

Method Construction ID:
Method Construction Code:

Method Construction: Air Percussion

Other Method Construction:

Pipe Information

Pipe ID: 10593469

Casing No: Comment: Alt Name:

Construction Record - Casing

Casing ID: 930078540

Layer: 1
Material: 1

Open Hole or Material: STEEL

Depth From:
Depth To: 25
Casing Diameter: 6
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Casing

Casing ID: 930078541

Layer: 2 Material: 4

Open Hole or Material: OPEN HOLE

Depth From:

Depth To:103Casing Diameter:6Casing Diameter UOM:inchCasing Depth UOM:ft

Results of Well Yield Testing

Pump Test ID: 991523093

Pump Set At:

Static Level: 10
Final Level After Pumping: 30
Recommended Pump Depth: 30
Pumping Rate: 30
Flowing Rate:

Recommended Pump Rate: 15
Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 2
Water State After Test: CLOUDY
Pumping Test Method: 1

Pumping Test Method:1Pumping Duration HR:1Pumping Duration MIN:0Flowing:N

Draw Down & Recovery

Pump Test Detail ID: 934906271

Test Type:

 Test Duration:
 60

 Test Level:
 30

 Test Level UOM:
 ft

Draw Down & Recovery

934649067 Pump Test Detail ID:

Test Type:

Test Duration: 45 30 Test Level: Test Level UOM: ft

Draw Down & Recovery

934112667 Pump Test Detail ID:

Test Type:

Test Duration: 15 30 Test Level: Test Level UOM: ft

Draw Down & Recovery

934388085 Pump Test Detail ID:

Test Type: Test Duration: 30 30 Test Level: Test Level UOM: ft

Water Details

Water ID: 933481226

Layer: 2 Kind Code:

Kind: **FRESH** Water Found Depth: 97 Water Found Depth UOM: ft

Water Details

Water ID: 933481225

Layer: Kind Code:

FRESH Kind: Water Found Depth: 50 Water Found Depth UOM: ft

Site: Database: lot 1 ON

Well ID: 1524829

Construction Date: Data Src:

Primary Water Use: Domestic Sec. Water Use:

Water Supply Final Well Status:

Water Type: Casing Material:

Audit No: 56350

Tag:

Construction Method: Elevation (m): Elevation Reliability:

Depth to Bedrock: Well Depth:

Overburden/Bedrock:

Pump Rate:

Static Water Level: Flowing (Y/N):

Flow Rate: Clear/Cloudy: Data Entry Status:

9/17/1990 Date Received: Selected Flag: Yes

Abandonment Rec:

Contractor: 3644 Form Version: 1

Owner: Street Name:

OTTAWA-CARLETON County: Municipality: **GLOUCESTER TOWNSHIP**

Order No: 20200406012

Site Info:

Lot: 001

Concession:

ΒF Concession Name:

Easting NAD83: Northing NAD83:

Zone:

UTM Reliability:

Bore Hole Information

10046575 Bore Hole ID: DP2BR: 26

Elevation:

18

9

na

unknown UTM

Order No: 20200406012

Elevrc:

East83:

North83:

Org CS:

UTMRC:

UTMRC Desc:

Location Method:

Zone:

Spatial Status: Code OB:

Code OB Desc: Bedrock

Open Hole:

Cluster Kind:

Date Completed: 5/2/1990

Remarks: Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

Overburden and Bedrock

Materials Interval

931059234 Formation ID:

Layer: 2 Color: General Color: **GREY** Mat1: 05 Most Common Material: CLAY

Mat2:

Other Materials: Mat3:

Other Materials: Formation Top Depth:

0 Formation End Depth: 26 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931059235

Layer: 2 Color: 2 General Color: **GREY** Mat1: 15

LIMESTONE Most Common Material:

Mat2:

Other Materials:

Mat3:

Other Materials:

26 Formation Top Depth: Formation End Depth: 63 Formation End Depth UOM:

Method of Construction & Well

Method Construction ID:

Method Construction Code:

Rotary (Air) Method Construction:

Other Method Construction:

Pipe Information

Pipe ID: 10595145

Casing No:

Comment: Alt Name:

Construction Record - Casing

Casing ID: 930081539

 Layer:
 2

 Material:
 3

Open Hole or Material: CONCRETE

Depth From:

Depth To:63Casing Diameter:6Casing Diameter UOM:inchCasing Depth UOM:ft

Construction Record - Casing

Casing ID: 930081538

Layer: 1

Material:

Open Hole or Material:

Depth From:

Depth To: 29
Casing Diameter: 6
Casing Diameter UOM: inch
Casing Depth UOM: ft

Results of Well Yield Testing

Pump Test ID: 991524829

Pump Set At:
Static Level: 10
Final Level After Pumping: 30
Recommended Pump Depth: 30
Pumping Rate: 30
Flowing Rate:

 Recommended Pump Rate:
 10

 Levels UOM:
 ft

 Rate UOM:
 GPM

 Water State After Test Code:
 2

 Water State After Test:
 CLOUDY

Pumping Test Method: 1
Pumping Duration HR: 1
Pumping Duration MIN: 0
Flowing: N

Draw Down & Recovery

Pump Test Detail ID: 934655198

Test Type:

 Test Duration:
 45

 Test Level:
 30

 Test Level UOM:
 ft

Draw Down & Recovery

Pump Test Detail ID: 934903575

Test Type:

Test Duration: 60
Test Level: 30
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934110011

Test Type:

30 Test Level: Test Level UOM: ft

Draw Down & Recovery

Water Found Depth UOM:

Pump Test Detail ID: 934385420

Test Type:

Test Duration: 30 Test Level: 30 Test Level UOM: ft

Water Details

Water ID: 933483589 Layer: Kind Code: Kind: **FRESH** Water Found Depth: 54

ft

Site: Database: **WWIS** con 9 ON

1525855 Data Entry Status: Well ID:

Construction Date: Data Src:

12/10/1991 Primary Water Use: Irrigation Date Received: Sec. Water Use:

Selected Flag: Yes Final Well Status: Water Supply Abandonment Rec:

Water Type: Contractor:

4006 Casing Material: Form Version: 1

Audit No: 102540 Owner:

Street Name: Tag: Construction Method: County: **OTTAWA-CARLETON**

Elevation (m): Municipality: **GLOUCESTER TOWNSHIP** Elevation Reliability: Site Info:

Depth to Bedrock: Lot: 09 Well Depth: Concession:

Overburden/Bedrock: Concession Name: Easting NAD83: Pump Rate: Static Water Level: Northing NAD83:

Flowing (Y/N): Zone: Flow Rate: UTM Reliability:

Bore Hole Information

Clear/Cloudy:

10047590 Bore Hole ID: Elevation: DP2BR: 126 Elevrc:

Spatial Status: Zone: 18 Code OB: East83:

Code OB Desc: Bedrock North83: Org CS: Open Hole:

Cluster Kind: UTMRC: Date Completed: 11/30/1991 **UTMRC Desc:**

unknown UTM Remarks: Location Method: na

Order No: 20200406012

Elevrc Desc: Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

Overburden and Bedrock Materials Interval

Formation ID: 931062490

 Layer:
 3

 Color:
 3

 General Color:
 BLUE

 Mat1:
 05

 Most Common Material:
 CLAY

 Mat2:
 79

 Other Materials:
 PACKED

Mat3:

Other Materials:

Formation Top Depth: 10
Formation End Depth: 126
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931062488

Layer: 1 **Color:** 6

 General Color:
 BROWN

 Mat1:
 02

 Most Common Material:
 TOPSOIL

 Mat2:
 79

 Other Materials:
 PACKED

Mat3:

Other Materials:
Formation Top Depth: 0
Formation End Depth: 2
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931062489

 Layer:
 2

 Color:
 7

 General Color:
 RED

 Mat1:
 05

 Most Common Material:
 CLAY

 Mat2:
 79

 Other Materials:
 PACKED

Mat3:

Other Materials:

Formation Top Depth: 2
Formation End Depth: 10
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931062491

 Layer:
 4

 Color:
 8

 General Color:
 BLACK

 Mat1:
 17

 Most Common Material:
 SHALE

 Mat2:
 74

Other Materials: LAYERED

Mat3:

Other Materials:

Formation Top Depth: 126
Formation End Depth: 127
Formation End Depth UOM: ft

Method of Construction & Well

<u>Use</u>

Method Construction ID:
Method Construction Code:

Method Construction: Air Percussion

Other Method Construction:

Pipe Information

 Pipe ID:
 10596160

 Casing No:
 1

Comment: Alt Name:

Construction Record - Casing

Casing ID: 930083309 Layer: 2 Material: STEEL Open Hole or Material: Depth From: Depth To: 127 Casing Diameter: 6 Casing Diameter UOM: inch Casing Depth UOM: ft

Construction Record - Casing

Casing ID: 930083308

Layer: 1

Material: 4

Open Hole or Material: OPEN HOLE

Depth From:

Depth To:20Casing Diameter:10Casing Diameter UOM:inchCasing Depth UOM:ft

Results of Well Yield Testing

Pump Test ID: 991525855

Pump Set At:

Static Level:6Final Level After Pumping:9Recommended Pump Depth:50Pumping Rate:25

Flowing Rate:

15 Recommended Pump Rate: Levels UOM: ft Rate UOM: **GPM** Water State After Test Code: Water State After Test: **CLEAR** Pumping Test Method: Pumping Duration HR: 1 Pumping Duration MIN: 0 Ν Flowing:

Draw Down & Recovery

Pump Test Detail ID: 934649822

Test Type:

Test Duration: 45
Test Level: 8
Test Level UOM: ft

Draw Down & Recovery

934105639 Pump Test Detail ID:

Test Type:

15 Test Duration: Test Level: Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934906998

Test Type: Test Duration: 60 Test Level: 9 ft Test Level UOM:

Draw Down & Recovery

Water Found Depth UOM:

Pump Test Detail ID: 934389295

Test Type: Test Duration: 30 Test Level: Test Level UOM: ft

Water Details

Water ID: 933484987 Layer: Kind Code: SALTY Kind: Water Found Depth: 127

Database: Site: con 9 ON **WWIS**

Well ID: 1525856 Data Entry Status:

Construction Date: Data Src:

Primary Water Use: Date Received: 12/10/1991 **Domestic**

Sec. Water Use: Selected Flag: Yes

Final Well Status: Water Supply Abandonment Rec: Water Type: Contractor: 4006

Casing Material: Form Version: 1

Audit No: 102539 Owner:

Tag: Street Name: **Construction Method:** County:

OTTAWA-CARLETON **GLOUCESTER TOWNSHIP** Elevation (m): Municipality: Site Info: Elevation Reliability:

Depth to Bedrock: Lot: 09 Well Depth: Concession:

Overburden/Bedrock: Concession Name: Pump Rate: Easting NAD83:

Static Water Level: Northing NAD83: Flowing (Y/N): Zone:

Flow Rate: UTM Reliability:

Clear/Cloudy:

ft

Bore Hole Information

Bore Hole ID: 10047591 Elevation: DP2BR: 118 Elevrc:

Spatial Status: Zone: 18

Code OB: East83: Code OB Desc: North83: **Bedrock** Open Hole: Org CS:

Cluster Kind: 9 UTMRC:

Remarks: Location Method: na

Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

<u>Overburden and Bedrock</u> <u>Materials Interval</u>

Formation ID: 931062493

Layer: Color: 3 General Color: **BLUE** 05 Mat1: CLAY Most Common Material: Mat2: 06 Other Materials: SILT Mat3: 77 Other Materials: LOOSE Formation Top Depth: 4 Formation End Depth: 118 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931062492

Layer:

Color: 6

BROWN General Color: Mat1: 02 TOPSOIL Most Common Material: 28 Mat2: Other Materials: SAND Mat3: 79 Other Materials: **PACKED** Formation Top Depth: 0 Formation End Depth: 4 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931062494

3 Layer: Color: 8 **BLACK** General Color: Mat1: 26 Most Common Material: **ROCK** Mat2: 17 Other Materials: SHALE Mat3: 74 Other Materials: LAYERED Formation Top Depth: 118 Formation End Depth: 123 Formation End Depth UOM:

Annular Space/Abandonment

Sealing Record

Plug ID: 933111405

 Layer:
 1

 Plug From:
 0

 Plug To:
 20

Plug Depth UOM:

ft

Method of Construction & Well

<u>Use</u>

Method Construction ID:

Method Construction Code:

Method Construction: Rotary (Air)

Other Method Construction:

Pipe Information

 Pipe ID:
 10596161

 Casing No:
 1

Comment: Alt Name:

Construction Record - Casing

Casing ID: 930083310

Layer: Material:

Open Hole or Material: OPEN HOLE

Depth From:

Depth To:20Casing Diameter:10Casing Diameter UOM:inchCasing Depth UOM:ft

Construction Record - Casing

Casing ID: 930083312

Layer: 3
Material: 4

Open Hole or Material: OPEN HOLE

Depth From:

Depth To:123Casing Diameter:6Casing Diameter UOM:inchCasing Depth UOM:ft

Construction Record - Casing

Casing ID: 930083311

 Layer:
 2

 Material:
 1

Open Hole or Material: STEEL

Depth From:

Depth To:118Casing Diameter:6Casing Diameter UOM:inchCasing Depth UOM:ft

Results of Well Yield Testing

Pump Test ID: 991525856

Pump Set At:
Static Level: 7
Final Level After Pumping: 9
Recommended Pump Depth: 40
Pumping Rate: 10

Flowing Rate:

Recommended Pump Rate: 10
Levels UOM: ft
Rate UOM: GPM

Water State After Test Code:

Water State After Test:

CLEAR

Pumping Test Method:

Pumping Duration HR:

Pumping Duration MIN:

O

Flowing:

N

Draw Down & Recovery

Pump Test Detail ID: 934389296

 Test Type:

 Test Duration:
 30

 Test Level:
 8

 Test Level UOM:
 ft

Draw Down & Recovery

Pump Test Detail ID: 934649823

 Test Type:

 Test Duration:
 45

 Test Level:
 9

 Test Level UOM:
 ft

Draw Down & Recovery

Pump Test Detail ID: 934907419

Test Type:

Test Duration: 60
Test Level: 9
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934105640

Test Type:

 Test Duration:
 15

 Test Level:
 7

 Test Level UOM:
 ft

Water Details

Water ID: 933484988

Layer: 1
Kind Code: 1

Kind: FRESH
Water Found Depth: 118
Water Found Depth UOM: ft

Site: Database: WWIS

Order No: 20200406012

Well ID: 1528660 Data Entry Status:

Construction Date: Data Src: 1

Primary Water Use:MunicipalDate Received:8/3/1995Sec. Water Use:Selected Flag:Yes

Final Well Status:Abandonment Rec:Water Type:Contractor:4006Casing Material:Form Version:1

Audit No: 147554 Owner:
Tag: Street Name:

 Construction Method:
 County:
 OTTAWA-CARLETON

 Elevation (m):
 Municipality:
 GLOUCESTER TOWNSHIP

Elevation Reliability: Site Info:
Depth to Bedrock: Lot: 001

Well Depth: Concession:

Overburden/Bedrock:

Pump Rate: Static Water Level: Flowing (Y/N): Flow Rate: Clear/Cloudy: Concession Name: Easting NAD83: LI

Northing NAD83:

Zone:

UTM Reliability:

Bore Hole Information

Bore Hole ID: 10050196 **DP2BR:** 34

DP2BR: Spatial Status: Code OB:

Code OB Desc: Bedrock

Open Hole:

Cluster Kind:

Date Completed: 6/21/1995

Remarks: Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

Overburden and Bedrock

Materials Interval

Formation ID: 931070396

 Layer:
 4

 Color:
 2

 General Color:
 GREY

 Mat1:
 15

Most Common Material: LIMESTONE

Mat2:12Other Materials:STONESMat3:74Other Materials:LAYEREDFormation Top Depth:110Formation End Depth:130Formation End Depth UOM:ft

Overburden and Bedrock

Materials Interval

Formation ID: 931070394

 Layer:
 2

 Color:
 2

 General Color:
 GREY

 Mat1:
 15

Most Common Material: LIMESTONE

Mat2:17Other Materials:SHALEMat3:74Other Materials:LAYEREDFormation Top Depth:34Formation End Depth:41Formation End Depth UOM:ft

Overburden and Bedrock

Materials Interval

Formation ID: 931070393

 Layer:
 1

 Color:
 6

 General Color:
 BROWN

Elevation:

Elevrc:

Zone: 18

East83: North83: Org CS:

UTMRC:

UTMRC Desc: unknown UTM

Order No: 20200406012

Location Method: na

 Mat1:
 05

 Most Common Material:
 CLAY

 Mat2:
 12

 Other Materials:
 STONES

Mat3:

Other Materials:

Formation Top Depth: 0
Formation End Depth: 34
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

 Formation ID:
 931070395

 Layer:
 3

 Color:
 2

 General Color:
 GREY

 Mat1:
 15

Most Common Material: LIMESTONE

Mat2:

Other Materials:

Mat3:

Other Materials:

Formation Top Depth: 41
Formation End Depth: 110
Formation End Depth UOM: ft

Annular Space/Abandonment

Sealing Record

Plug ID: 933113579

 Layer:
 1

 Plug From:
 0

 Plug To:
 15

 Plug Depth UOM:
 ft

Annular Space/Abandonment

Sealing Record

Plug ID: 933113580

 Layer:
 2

 Plug From:
 15

 Plug To:
 115

 Plug Depth UOM:
 ft

Annular Space/Abandonment

Sealing Record

 Plug ID:
 933113581

 Layer:
 3

 Plug From:
 115

 Plug To:
 130

 Plug Depth UOM:
 ft

Method of Construction & Well

<u>Use</u>

Method Construction ID:

Method Construction Code: 4

Method Construction: Rotary (Air)

Other Method Construction:

Pipe Information

Pipe ID: 10598766

Casing No: 1 Comment:

Construction Record - Casing

930087738 Casing ID:

Layer:

Material:

Alt Name:

Open Hole or Material:

Depth From:

Depth To: 130 Casing Diameter: Casing Diameter UOM: inch Casing Depth UOM:

Water Details

933488459 Water ID:

Layer: Kind Code: 5

Not stated Kind. Water Found Depth: 127 Water Found Depth UOM: ft

Site: Database: lot 1 ON **WWIS**

OTTAWA-CARLETON

Order No: 20200406012

Well ID: 1528977 Data Entry Status:

Data Src: Construction Date:

Primary Water Use: Commerical Date Received: 6/10/1996 Sec. Water Use: Selected Flag: Yes

Final Well Status: Water Supply Abandonment Rec:

Water Type: Contractor: 1414 Form Version: 1

Casing Material: 169410 Audit No: Owner:

Street Name: Tag: **Construction Method:** County:

Municipality: Elevation (m): **GLOUCESTER TOWNSHIP** Elevation Reliability: Site Info:

Depth to Bedrock: Lot: 001 Well Depth:

Concession: Overburden/Bedrock: Concession Name: Pump Rate: Easting NAD83: Northing NAD83: Static Water Level:

Flowing (Y/N): Zone: UTM Reliability: Flow Rate:

Bore Hole Information

Source Revision Comment: Supplier Comment:

Clear/Cloudy:

10050513 Bore Hole ID: Elevation: DP2BR: 85 Elevrc:

Spatial Status: Zone: 18

Code OB: East83: Code OB Desc: Bedrock North83: Org CS: Open Hole:

Cluster Kind: **UTMRC**: Date Completed: 5/29/1996 **UTMRC Desc:** unknown UTM

Remarks: Location Method: na

Elevrc Desc:

Location Source Date: Improvement Location Source:

Improvement Location Method:

Overburden and Bedrock Materials Interval

Formation ID: 931071369

 Layer:
 2

 Color:
 2

 General Color:
 GREY

 Mat1:
 05

 Most Common Material:
 CLAY

 Mat2:
 85

 Other Materials:
 SOFT

Mat3:

Other Materials:

Formation Top Depth: 8
Formation End Depth: 80
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

 Formation ID:
 931071370

 Layer:
 3

 Color:
 2

 General Color:
 GREY

 Mat1:
 11

 Most Common Material:
 GRAVEL

Mat2: 13

Other Materials:BOULDERSMat3:77Other Materials:LOOSEFormation Top Depth:80Formation End Depth:85Formation End Depth UOM:ft

Overburden and Bedrock

Materials Interval

Formation ID: 931071371

 Layer:
 4

 Color:
 2

 General Color:
 GREY

 Mat1:
 15

Most Common Material: LIMESTONE

 Mat2:
 26

 Other Materials:
 ROCK

 Mat3:
 74

 Other Materials:
 LAYERED

 Formation Top Depth:
 85

Formation Top Depth: 85
Formation End Depth: 92
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931071368

 Layer:
 1

 Color:
 6

 General Color:
 BROWN

 Mat1:
 05

 Most Common Material:
 CLAY

 Mat2:
 66

Other Materials: Mat3:

Other Materials:

Formation Top Depth: 0 Formation End Depth: 8

Order No: 20200406012

DENSE

Formation End Depth UOM:

Annular Space/Abandonment

Sealing Record

Plug ID: 933113977

ft

 Layer:
 1

 Plug From:
 5

 Plug To:
 40

 Plug Depth UOM:
 ft

Method of Construction & Well

<u>Use</u>

Method Construction ID:

Method Construction Code: 4

Method Construction: Rotary (Air)

Other Method Construction:

Pipe Information

Pipe ID: 10599083

Casing No:

Comment: Alt Name:

Construction Record - Casing

Casing ID: 930088276

Layer: 1
Material: 1
Open Hole or Material: STEEL

Depth From:

Depth To:85Casing Diameter:6Casing Diameter UOM:inchCasing Depth UOM:ft

Construction Record - Casing

Casing ID: 930088277

Layer: 2 Material: 4

Open Hole or Material: OPEN HOLE

Depth From:

Depth To:92Casing Diameter:6Casing Diameter UOM:inchCasing Depth UOM:ft

Results of Well Yield Testing

Pump Test ID: 991528977
Pump Set At:

 Static Level:
 -1

 Final Level After Pumping:
 92

 Recommended Pump Depth:
 50

 Pumping Rate:
 30

Flowing Rate:

 Recommended Pump Rate:
 10

 Levels UOM:
 ft

 Rate UOM:
 GPM

 Water State After Test Code:
 2

Water State After Test: CLOUDY

Pumping Test Method:

Pumping Duration HR: 1
Pumping Duration MIN: 0
Flowing: Y

Draw Down & Recovery

 Pump Test Detail ID:
 934105828

 Test Type:
 Recovery

 Test Duration:
 15

 Test Level:
 -1

 Test Level UOM:
 ft

Draw Down & Recovery

 Pump Test Detail ID:
 934907575

 Test Type:
 Recovery

 Test Duration:
 60

 Test Level:
 -1

 Test Level UOM:
 ft

Draw Down & Recovery

 Pump Test Detail ID:
 934389454

 Test Type:
 Recovery

 Test Duration:
 30

 Test Level:
 -1

 Test Level UOM:
 ft

Draw Down & Recovery

 Pump Test Detail ID:
 934658629

 Test Type:
 Recovery

 Test Duration:
 45

 Test Level:
 -1

 Test Level UOM:
 ft

Water Details

 Water ID:
 933488886

 Layer:
 1

 Kind Code:
 1

 Kind:
 FRESH

Kind: FR
Water Found Depth: 90
Water Found Depth UOM: ft

Site: Database: WWIS

Order No: 20200406012

Well ID: 1527659 Data Entry Status:

Construction Date: Data Src:

 Primary Water Use:
 Domestic
 Date Received:
 2/25/1994

 Sec. Water Use:
 Selected Flag:
 Yes

 Final Well Status:
 Water Supply
 Abandonment Rec:

 Water Type:
 Contractor:
 1517

Water Type: Contractor: 151
Casing Material: Form Version: 1

Audit No: 116662 Owner:
Tag: Street Name:

Construction Method:County:OTTAWA-CARLETONElevation (m):Municipality:GLOUCESTER TOWNSHIP

Elevation Reliability: Site Info:
Depth to Bedrock: Lot: 022

Well Depth: Concession:
Overburden/Bedrock: Concession Name:
Pump Rate: Easting NAD83:
Static Water Level: Northing NAD83:

Flowing (Y/N):

Flow Rate: Clear/Cloudy: Zone:

UTM Reliability:

Elevation:

Elevrc:

East83:

North83:

Org CS:

Zone:

Bore Hole Information

Bore Hole ID: 10049286 **DP2BR:** 24

Spatial Status:

Code OB:

Code OB Desc: Bedrock
Open Hole:

Cluster Kind:

Date Completed: 11/27/1993

Remarks:

Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment: UTMRC: UTMRC Desc: Location Method: 18

na

unknown UTM

Overburden and Bedrock

Materials Interval

Formation ID: 931067346

Layer: 1 **Color:** 6

General Color: **BROWN** Mat1: 28 SAND Most Common Material: Mat2: 11 Other Materials: **GRAVEL** Mat3: 12 Other Materials: **STONES** Formation Top Depth: 0 24 Formation End Depth: Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

 Formation ID:
 931067347

 Layer:
 2

 Color:
 2

 General Color:
 GREY

Mat1: 15
Most Common Material: LIMESTONE

Mat2:26Other Materials:ROCKMat3:73Other Materials:HARDFormation Top Depth:24Formation End Depth:75Formation End Depth UOM:ft

Annular Space/Abandonment

Sealing Record

Plug ID: 933112609

 Layer:
 1

 Plug From:
 0

 Plug To:
 23

 Plug Depth UOM:
 ft

Method of Construction & Well

<u>Use</u>

Method Construction ID:

Method Construction Code:

Cable Tool **Method Construction:**

Other Method Construction:

Pipe Information

Pipe ID: 10597856

Casing No: Comment: Alt Name:

Construction Record - Casing

930086095 Casing ID:

Layer: Material:

Open Hole or Material: STEEL

Depth From: Depth To: 27 Casing Diameter: 6 Casing Diameter UOM: inch Casing Depth UOM:

Results of Well Yield Testing

991527659 Pump Test ID:

Pump Set At:

Static Level: 22 Final Level After Pumping: 30 Recommended Pump Depth: 50 30 Pumping Rate: Flowing Rate:

Recommended Pump Rate: 10 Levels UOM: Rate UOM: **GPM**

Water State After Test Code: Water State After Test: Pumping Test Method: Pumping Duration HR:

2 1 **Pumping Duration MIN:** 0 Ν Flowing:

Draw Down & Recovery

Pump Test Detail ID: 934655860 Draw Down Test Type:

Test Duration: 45 Test Level: 30 Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934386113 Test Type: Draw Down

30 Test Duration: Test Level: 28 Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934111297 Draw Down Test Type:

Test Duration: 15
Test Level: 25
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID:934904231Test Type:Draw Down

Test Duration: 60
Test Level: 30
Test Level UOM: ft

Water Details

Water ID: 933487180

Layer: 1
Kind Code: 1

Kind: FRESH
Water Found Depth: 60
Water Found Depth UOM: ft

<u>Site:</u>

| lot 1 | ON | Database: | WWIS | | WWIS | |

Well ID: 1526826 Data Entry Status:

Construction Date:Data Src:1Primary Water Use:DomesticDate Received:1/27/1993

Primary Water Use: Domestic Date Received: 1/2//1993
Sec. Water Use: Selected Flag: Yes

Final Well Status: Water Supply Abandonment Rec:

Water Type: Contractor: 1517

Casing Material:Form Version:1Audit No:121999Owner:

Tag:Street Name:Construction Method:County:OTTAWA-CARLETON

Elevation (m):Municipality:GLOUCESTER TOWNSHIPElevation Reliability:Site Info:

Depth to Bedrock: Lot: 001
Well Depth: Concession:

 Overburden/Bedrock:
 Concession Name:

 Pump Rate:
 Easting NAD83:

 Static Water Level:
 Northing NAD83:

Flowing (Y/N): Zone:

Flow Rate: UTM Reliability: Clear/Cloudy:

Bore Hole Information

 Bore Hole ID:
 10048514
 Elevation:

 DP2BR:
 98
 Elevrc:

 Spatial Status:
 Zone:
 18

Code OB: r East83:
Code OB Desc: Bedrock North83:

 Open Hole:
 Org CS:

 Cluster Kind:
 UTMRC:
 9

Date Completed: 12/4/1992 UTMRC Desc: unknown UTM

Order No: 20200406012

Remarks: Location Method: na
Elevro Desc:

Location Source Date:
Improvement Location Source:

Overburden and Bedrock

Improvement Location Method: Source Revision Comment: Supplier Comment:

Materials Interval

Formation ID: 931065296

 Layer:
 3

 Color:
 2

 General Color:
 GREY

 Mat1:
 15

Most Common Material: LIMESTONE

Mat2: 26 Other Materials: ROCK

Mat3:

Other Materials:

Formation Top Depth: 98
Formation End Depth: 107
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931065294

 Layer:
 1

 Color:
 6

 General Color:
 BR

General Color: BROWN Mat1: 28
Most Common Material: SAND

Mat2:

Other Materials:

Mat3:

Other Materials:
Formation Top Depth: 0
Formation End Depth: 42
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931065295

 Layer:
 2

 Color:
 2

 General Color:
 GREY

 Mat1:
 28

 Most Common Material:
 SAND

Mat2:

Other Materials:

Mat3:

Other Materials:

Formation Top Depth: 42
Formation End Depth: 98
Formation End Depth UOM: ft

Annular Space/Abandonment

Sealing Record

Plug ID: 933111993

 Layer:
 1

 Plug From:
 0

 Plug To:
 25

 Plug Depth UOM:
 ft

Method of Construction & Well

<u>Use</u>

Method Construction ID:

Method Construction Code:

Method Construction: Cable Tool

Other Method Construction:

Pipe Information

Pipe ID: 10597084

Casing No: Comment: Alt Name:

Construction Record - Casing

Casing ID: 930084961

Layer: Material:

Open Hole or Material: STEEL

Depth From:

Depth To: 98 Casing Diameter: 6 Casing Diameter UOM: inch Casing Depth UOM:

Results of Well Yield Testing

Pump Test ID: 991526826

Pump Set At:

Static Level: 40 40 Final Level After Pumping: Recommended Pump Depth: 80 Pumping Rate: 20 Flowing Rate:

Flowing:

Recommended Pump Rate: 10 ft Levels UOM: Rate UOM: **GPM** Water State After Test Code: CLOUDY Water State After Test: Pumping Test Method: 2 **Pumping Duration HR:** 1 Pumping Duration MIN: 30

Draw Down & Recovery

934910329 Pump Test Detail ID: Test Type: Draw Down

Ν

Test Duration: 60 Test Level: 40 Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934392625 Draw Down Test Type:

Test Duration: 30 Test Level: 40 Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934108991 Test Type: Draw Down 15

Test Duration: Test Level: 40 Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934653138 Draw Down Test Type:

45 Test Duration: 40 Test Level: Test Level UOM: ft

Water Details

933486271 Water ID:

Layer: Kind Code:

Kind: **FRESH**

Water Found Depth: 102 Water Found Depth UOM: ft

Site: Database: lot 22 ON

Well ID: 1521468 Data Entry Status:

Construction Date: Data Src: 7/6/1987 Primary Water Use: Date Received: Domestic

Sec. Water Use: Selected Flag: Yes

Water Supply Final Well Status: Abandonment Rec: Water Type: Contractor: 1558

Casing Material: Form Version: Audit No: 04608 Owner:

Tag: Street Name: OTTAWA-CARLETON **Construction Method:** County: Municipality: **GLOUCESTER TOWNSHIP** Elevation (m):

Elevation Reliability: Site Info: 022 Depth to Bedrock: Lot:

Well Depth: Concession: Overburden/Bedrock: Concession Name: Easting NAD83:

Pump Rate: Static Water Level: Northing NAD83: Zone:

Flowing (Y/N): Flow Rate: UTM Reliability:

Clear/Cloudy:

10043290 Bore Hole ID: Elevation:

DP2BR: 56 Elevrc: Spatial Status: Zone: 18

Code OB: East83: Code OB Desc: **Bedrock** North83:

Org CS: Open Hole: Cluster Kind: **UTMRC**:

UTMRC Desc: 4/30/1987 Date Completed: unknown UTM

Remarks: Location Method: na Elevrc Desc:

Location Source Date: Improvement Location Source: Improvement Location Method:

Overburden and Bedrock **Materials Interval**

71

Source Revision Comment: Supplier Comment:

Bore Hole Information

Formation ID: 931048154

Layer: Color: BROWN General Color: Mat1: 05

Most Common Material: CLAY Mat2: 79 Other Materials: **PACKED**

Mat3: Order No: 20200406012 erisinfo.com | Environmental Risk Information Services

Other Materials:

Formation Top Depth: 0
Formation End Depth: 17
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931048158

 Layer:
 5

 Color:
 2

 General Color:
 GREY

 Mat1:
 18

Most Common Material: SANDSTONE

Mat2: 73 Other Materials: HARD

Mat3:

Other Materials:

Formation Top Depth: 56
Formation End Depth: 125
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931048155

 Layer:
 2

 Color:
 2

 General Color:
 GREY

 Mat1:
 05

 Most Common Material:
 CLAY

 Mat2:
 79

 Other Materials:
 PACKED

Mat3:

Other Materials:

Formation Top Depth: 17
Formation End Depth: 35
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931048157

 Layer:
 4

 Color:
 2

 General Color:
 GREY

 Mat1:
 28

 Most Common Material:
 SAND

 Mat2:
 11

 Other Materials:
 GRAVEL

Mat3:

Other Materials:

Formation Top Depth: 50
Formation End Depth: 56
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931048156

 Layer:
 3

 Color:
 2

 General Color:
 GREY

 Mat1:
 14

 Most Common Metarial:
 HARDER

Most Common Material: HARDPAN

Mat2: 13

Other Materials: **BOULDERS** Mat3: 79 **PACKED** Other Materials: Formation Top Depth: 35 Formation End Depth: 50 Formation End Depth UOM: ft

Method of Construction & Well

<u>Use</u>

Method Construction ID: Method Construction Code: 5

Method Construction: Air Percussion

Other Method Construction:

Pipe Information

Pipe ID: 10591860

Casing No: Comment: Alt Name:

Construction Record - Casing

930075597 Casing ID:

Layer: 1 Material: Open Hole or Material: STEEL

Depth From: Depth To: 59 Casing Diameter: 6 Casing Diameter UOM: inch Casing Depth UOM:

Construction Record - Casing

930075598 Casing ID:

2 Layer: Material:

Open Hole or Material: **OPEN HOLE**

Depth From:

Depth To: 125 Casing Diameter: 6 Casing Diameter UOM: inch ft Casing Depth UOM:

Results of Well Yield Testing

991521468 Pump Test ID:

Pump Set At:

Static Level: 15 35 Final Level After Pumping: Recommended Pump Depth: 60 Pumping Rate: 10 Flowing Rate:

Recommended Pump Rate: 5 Levels UOM: ft Rate UOM: **GPM** Water State After Test Code: **CLEAR** Water State After Test: Pumping Test Method: **Pumping Duration HR:** 1 **Pumping Duration MIN:** 0 Flowing: Ν

Draw Down & Recovery

934651778 Pump Test Detail ID: Draw Down Test Type:

Test Duration: 45 35 Test Level: Test Level UOM: ft

Draw Down & Recovery

934106534 Pump Test Detail ID: Test Type: Draw Down

Test Duration: 15 35 Test Level: Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934390634 Draw Down Test Type:

30 Test Duration: 35 Test Level: Test Level UOM: ft

Draw Down & Recovery

934908869 Pump Test Detail ID: Test Type: Draw Down

Test Duration: 60 Test Level: 35 Test Level UOM: ft

Water Details

Water ID: 933479044

Layer: Kind Code:

FRESH Kind: Water Found Depth: 122 Water Found Depth UOM: ft

Site: lot 23 ON

1520631

Well ID: **Construction Date:**

Domestic Primary Water Use:

Sec. Water Use:

Final Well Status: Water Supply

Water Type: Casing Material:

Audit No: NA

Tag:

Construction Method: Elevation (m): Elevation Reliability: Depth to Bedrock:

Well Depth:

Overburden/Bedrock: Pump Rate: Static Water Level: Flowing (Y/N):

Flow Rate: Clear/Cloudy: Data Entry Status:

Data Src:

8/12/1986 Date Received: Selected Flag: Yes

Abandonment Rec:

3644 Contractor: Form Version: 1

Owner: Street Name:

OTTAWA-CARLETON County: Municipality: **GLOUCESTER TOWNSHIP** Site Info:

Database:

Order No: 20200406012

023 Lot:

Concession: Concession Name:

Northing NAD83: Zone:

UTM Reliability:

Easting NAD83:

Bore Hole Information

Bore Hole ID: 10042473

DP2BR: 19 Spatial Status: Code OB: r

Code OB Desc: Bedrock

Open Hole: Cluster Kind:

Date Completed: 5/5/1986

Remarks:

Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

Overburden and Bedrock

Materials Interval

Formation ID: 931045364

 Layer:
 1

 Color:
 2

 General Color:
 GREY

 Mat1:
 05

 Most Common Material:
 CLAY

Mat2:

Other Materials: Mat3: Other Materials:

Formation Top Depth: 0
Formation End Depth: 15
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931045365

 Layer:
 2

 Color:
 2

 General Color:
 GREY

 Mat1:
 14

Most Common Material: HARDPAN Mat2: 12
Other Materials: STONES

Mat3:

Other Materials:

Formation Top Depth: 15
Formation End Depth: 19
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931045366

 Layer:
 3

 Color:
 2

 General Color:
 GREY

 Mat1:
 15

Most Common Material: LIMESTONE

Mat2:

Other Materials:

Mat3:

Other Materials:

Formation Top Depth: 19
Formation End Depth: 63

Elevation:

Elevrc: 2one: 18

East83: North83: Org CS:

UTMRC: 9

UTMRC Desc: unknown UTM

Location Method: na

Formation End Depth UOM:

Method of Construction & Well

<u>Use</u>

Method Construction ID:

Method Construction Code:

Method Construction: Air Percussion

ft

Other Method Construction:

Pipe Information

 Pipe ID:
 10591043

 Casing No:
 1

Comment:
Alt Name:

Construction Record - Casing

Casing ID: 930074135

Layer: 1
Material: 1
Open Hole or Material: STEEL

Depth From:

Depth To:22Casing Diameter:6Casing Diameter UOM:inchCasing Depth UOM:ft

Construction Record - Casing

Casing ID: 930074136

Layer: 2 Material: 4

Open Hole or Material: OPEN HOLE

Depth From:

Depth To:63Casing Diameter:6Casing Diameter UOM:inchCasing Depth UOM:ft

Results of Well Yield Testing

Pump Test ID: 991520631

Pump Set At:
Static Level: 10
Final Level After Pumping: 30
Recommended Pump Depth: 30
Pumping Rate: 20

Pumping Rate: Flowing Rate:

| Recommended Pump Rate: 10 | Levels UOM: | ft | Rate UOM: | GPM | Water State After Test Code: 2 |

Water State After Test: CLOUDY

Pumping Test Method:1Pumping Duration HR:1Pumping Duration MIN:0Flowing:N

Draw Down & Recovery

Pump Test Detail ID: 934112517

Test Type:

Test Duration: 15

30 Test Level: Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934907164

Test Type:

Test Duration: 60 Test Level: 30 Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934648403

Test Type:

45 Test Duration: Test Level: 30 Test Level UOM: ft

Draw Down & Recovery

934387380 Pump Test Detail ID:

Test Type:

Test Duration: 30 30 Test Level: Test Level UOM: ft

Water Details

933477931 Water ID:

Layer: Kind Code: Kind: **FRESH** Water Found Depth: 58 Water Found Depth UOM: ft

Water Details

933477930 Water ID:

Layer: 1 Kind Code: **FRESH** Kind:

Water Found Depth: 40 Water Found Depth UOM: ft

Site: Database: lot 1 ON **WWIS**

Order No: 20200406012

Well ID: 1518217 Data Entry Status:

Construction Date: Data Src: Primary Water Use: Domestic Date Received: 5/6/1983 Sec. Water Use: Livestock Selected Flag: Yes Final Well Status: Water Supply Abandonment Rec:

Water Type: Contractor: 3644 Casing Material: Form Version: Audit No: Owner:

Tag: Street Name: **Construction Method:** County:

OTTAWA-CARLETON Elevation (m): Municipality: **OTTAWA CITY** Site Info:

Elevation Reliability: 001 Depth to Bedrock: Lot:

Well Depth: Concession: Overburden/Bedrock: Concession Name: Pump Rate: Easting NAD83: Static Water Level: Northing NAD83:

Flowing (Y/N): Flow Rate: Clear/Cloudy:

Zone:

UTM Reliability:

Bore Hole Information

Bore Hole ID: 10040087 **DP2BR:** 52

Spatial Status:

Code OB:

Code OB Desc: Bedrock
Open Hole:

Cluster Kind:

Date Completed: 3/21/1983

Remarks:

Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment: Elevation: Elevrc: Zone:

Zone: 18 **East83:**

North83: Org CS:

UTMRC:

UTMRC Desc: unknown UTM

Order No: 20200406012

Location Method: na

Overburden and Bedrock

Materials Interval

 Formation ID:
 931037742

 Layer:
 4

 Color:
 2

 General Color:
 GREY

 Mat1:
 15

Most Common Material: LIMESTONE

Mat2:

Other Materials:

Mat3:

Other Materials:

Formation Top Depth: 52
Formation End Depth: 167
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

 Formation ID:
 931037740

 Layer:
 2

 Color:
 2

| General Color: GREY | Mat1: 05 | Most Common Material: CLAY | Mat2: 13 |

Other Materials:BOULDERSMat3:14Other Materials:HARDPAN

Formation Top Depth: 15
Formation End Depth: 35
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931037741

 Layer:
 3

 Color:
 2

 General Color:
 GREY

 Mat1:
 13

Most Common Material: BOULDERS

Mat2: 14

HARDPAN Other Materials:

Mat3:

Other Materials:

Formation Top Depth: 35 Formation End Depth: 52 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

931037739 Formation ID:

Layer: Color: General Color: **GREY** Mat1: 05 Most Common Material: CLAY

Mat2:

Other Materials: Mat3: Other Materials:

Formation Top Depth:

0 Formation End Depth: 15 Formation End Depth UOM: ft

Method of Construction & Well

<u>Use</u>

Method Construction ID: Method Construction Code:

Method Construction: Cable Tool

Other Method Construction:

Pipe Information

10588657 Pipe ID: Casing No:

Comment: Alt Name:

Construction Record - Casing

930069992 Casing ID:

Layer:

Material:

Open Hole or Material:

Depth From:

53 Depth To: Casing Diameter: 6 Casing Diameter UOM: inch Casing Depth UOM:

Construction Record - Casing

930069993 Casing ID:

2 Layer: Material:

OPEN HOLE Open Hole or Material:

Depth From: Depth To: 167 Casing Diameter: 6 Casing Diameter UOM: inch Casing Depth UOM: ft

Results of Well Yield Testing

Pump Test ID: 991518217

Pump Set At:
Static Level: 25
Final Level After Pumping: 60
Recommended Pump Depth: 90
Pumping Rate: 20
Flowing Rate:

Recommended Pump Rate: 5
Levels UOM: ft
Rate UOM: GPM

Water State After Test Code:

Water State After Test:

Pumping Test Method: 2
Pumping Duration HR: 2
Pumping Duration MIN: 0
Flowing: N

Draw Down & Recovery

Pump Test Detail ID: 934103534

Test Type:

Test Duration: 15
Test Level: 60
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934897806

Test Type:

 Test Duration:
 60

 Test Level:
 60

 Test Level UOM:
 ft

Draw Down & Recovery

Pump Test Detail ID: 934378286

Test Type:

Test Duration: 30
Test Level: 60
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934639345

Test Type:

Test Duration: 45
Test Level: 60
Test Level UOM: ft

Water Details

Water ID: 933474886

 Layer:
 2

 Kind Code:
 5

Kind: Not stated
Water Found Depth: 148
Water Found Depth UOM: ft

Water Details

Water ID: 933474885

 Layer:
 1

 Kind Code:
 1

 Kind:
 FRESH

Order No: 20200406012

80

Water Found Depth:

Water Found Depth UOM: ft

Water Details

Water ID: 933474887

Layer: 3 5 Kind Code:

Kind: Not stated Water Found Depth: 162 Water Found Depth UOM: ft

Database: Site: lot 1 ON

Well ID: 1531214 Data Entry Status: **Construction Date:** Data Src:

7/17/2000 Primary Water Use: Date Received: Domestic

Sec. Water Use: Selected Flag: Yes

Final Well Status: Water Supply Abandonment Rec:

Water Type: Contractor: 1558 Casing Material: Form Version: 1

Audit No: 208615 Owner: Street Name: Tag:

Construction Method: County: OTTAWA-CARLETON **GLOUCESTER TOWNSHIP** Elevation (m): Municipality:

Elevation Reliability: Site Info: Depth to Bedrock: 001 Lot:

Well Depth: Concession:

Overburden/Bedrock: BF Concession Name: Pump Rate: Easting NAD83:

Static Water Level: Northing NAD83:

Flowing (Y/N): Zone:

Flow Rate: UTM Reliability:

Clear/Cloudy:

Bore Hole Information

10052748 Bore Hole ID: Elevation: DP2BR: 21 Elevrc:

Spatial Status: Zone: 18 Code OB: East83:

Code OB Desc: Bedrock North83: Open Hole: Org CS: Cluster Kind: **UTMRC:**

9 Date Completed: 6/20/2000 UTMRC Desc: unknown UTM

Remarks: Location Method: Elevrc Desc:

Order No: 20200406012

Location Source Date: Improvement Location Source: Improvement Location Method: **Source Revision Comment:** Supplier Comment:

Overburden and Bedrock **Materials Interval**

931077848 Formation ID:

Layer: 1 Color: 6 **BROWN** General Color: Mat1: 05 Most Common Material: CLAY Mat2: 79

Other Materials: **PACKED**

Mat3: Other Materials:

Formation Top Depth:

0

Formation End Depth: 10
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931077851

 Layer:
 4

 Color:
 2

 General Color:
 GREY

 Mat1:
 18

Most Common Material: SANDSTONE

Mat2: 73
Other Materials: HARD

Mat3:

Other Materials:

Formation Top Depth: 70
Formation End Depth: 110
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931077849

 Layer:
 2

 Color:
 2

 General Color:
 GREY

 Mat1:
 05

 Most Common Material:
 CLAY

 Mat2:
 12

 Other Materials:
 STONES

Mat3:

Other Materials:

Formation Top Depth: 10 Formation End Depth: 21 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

 Formation ID:
 931077850

 Layer:
 3

 Color:
 2

 General Color:
 GREY

 Mat1:
 15

Most Common Material: LIMESTONE

Mat2: 73
Other Materials: HARD

Mat3:

Other Materials:

Formation Top Depth: 21
Formation End Depth: 70
Formation End Depth UOM: ft

Annular Space/Abandonment

Sealing Record

Plug ID: 933116386

 Layer:
 1

 Plug From:
 26

 Plug To:
 0

 Plug Depth UOM:
 ft

Method of Construction & Well

<u>Use</u>

Method Construction ID:

Method Construction Code:

Method Construction: Rotary (Air)

Other Method Construction:

Pipe Information

Pipe ID: 10601318

Casing No:

Comment: Alt Name:

Construction Record - Casing

Casing ID: 930092221

Layer: 2 Material: 4

Open Hole or Material: OPEN HOLE

Depth From:

Depth To:

Casing Diameter: 6
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Casing

Casing ID: 930092220

Layer: 1
Material: 1
Open Hole or Material: STEEL

Depth From: Depth To:

Casing Diameter: 6
Casing Diameter UOM: inch
Casing Depth UOM: ft

Results of Well Yield Testing

Pump Test ID: 991531214

Pump Set At:

Static Level: 15
Final Level After Pumping: 25
Recommended Pump Depth: 60
Pumping Rate: 30

Flowing Rate:

Recommended Pump Rate: 5
Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 2
Water State After Test: CLOUDY
Pumping Test Method: 1

Pumping Duration HR: 1
Pumping Duration MIN:

Flowing: N

Draw Down & Recovery

Pump Test Detail ID:934121176Test Type:Draw Down

 Test Duration:
 15

 Test Level:
 25

 Test Level UOM:
 ft

Draw Down & Recovery

Pump Test Detail ID:934913858Test Type:Draw Down

Test Duration: 60
Test Level: 105
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID:934396587Test Type:Draw Down

 Test Duration:
 30

 Test Level:
 60

 Test Level UOM:
 ft

Draw Down & Recovery

Pump Test Detail ID:934665313Test Type:Draw Down

 Test Duration:
 45

 Test Level:
 75

 Test Level UOM:
 ft

Water Details

Water ID: 933491578

Layer: 2 Kind Code: 5

Kind: Not stated
Water Found Depth: 101
Water Found Depth UOM: ft

Water Details

Water ID: 933491577

Layer: 1 Kind Code: 5

Kind: Not stated
Water Found Depth: 66
Water Found Depth UOM: ft

Site:

lot 1 ON

Database:

WWIS

Well ID: 1530576

Construction Date: Data Src:

Primary Water Use: Domestic Sec. Water Use:

Final Well Status: Water Supply

Water Type:

Casing Material:
Audit No: 194890

Audit No: 194890 **Tag:**

Construction Method: Elevation (m): Elevation Reliability:

Depth to Bedrock: Well Depth: Overburden/Bedrock:

Pump Rate: Static Water Level: Flowing (Y/N):

Flow Rate: Clear/Cloudy: Data Entry Status:

Date Received: 7/9/1999 Selected Flag: Yes

Abandonment Rec:

Contractor: 1558 Form Version: 1

Owner: Street Name:

County: OTTAWA-CARLETON
Municipality: GLOUCESTER TOWNSHIP

LI

Order No: 20200406012

Site Info: Lot: 001

Concession:
Concession Name:

Easting NAD83: Northing NAD83:

Zone:

UTM Reliability:

Bore Hole Information

Bore Hole ID: 10052111 **DP2BR:** 29

Spatial Status:
Code OB:

Code OB Desc: Bedrock

Open Hole:

Cluster Kind:

Date Completed: 6/30/1999

Remarks: Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

Overburden and Bedrock

Materials Interval

Formation ID: 931075934

 Layer:
 2

 Color:
 2

 General Color:
 GREY

 Mat1:
 05

 Most Common Material:
 CLAY

 Mat2:
 12

 Other Materials:
 STONES

Mat3:

Other Materials:

Formation Top Depth: 12
Formation End Depth: 29
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931075936

 Layer:
 4

 Color:
 2

 General Color:
 GREY

 Mat1:
 18

Most Common Material: SANDSTONE

Mat2:

Other Materials:

Mat3:

Other Materials:

Formation Top Depth: 63
Formation End Depth: 75
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931075933

Layer: 1
Color: 6
General Color: B

General Color: BROWN
Mat1: 05
Most Common Material: CLAY
Mat2: 79
Other Materials: PACKED

Mat3:

Other Materials:

Formation Top Depth: 0
Formation End Depth: 12
Formation End Depth UOM: ft

Elevation: Elevrc:

Zone: 18

East83: North83: Org CS:

UTMRC: 9

UTMRC Desc: unknown UTM

Order No: 20200406012

Location Method: na

Overburden and Bedrock

Materials Interval

Formation ID: 931075935

 Layer:
 3

 Color:
 2

 General Color:
 GREY

 Mat1:
 15

Most Common Material: LIMESTONE

Mat2:

Other Materials:

Mat3:

Other Materials:

Formation Top Depth: 29
Formation End Depth: 63
Formation End Depth UOM: ft

Annular Space/Abandonment

Sealing Record

Plug ID: 933115724

 Layer:
 1

 Plug From:
 0

 Plug To:
 34

 Plug Depth UOM:
 ft

Method of Construction & Well

<u>Use</u>

Method Construction ID:

Method Construction Code: 4

Method Construction: Rotary (Air)

Other Method Construction:

Pipe Information

Pipe ID: 10600681

Casing No:

Comment: Alt Name:

Construction Record - Casing

Casing ID: 930090894

Layer: 2 Material: 4

Open Hole or Material: OPEN HOLE

Depth From:

Depth To: 75
Casing Diameter: 6
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Casing

Casing ID: 930090893

Layer: 1
Material: 1
Open Hole or Material: STEEL

Depth From:

Depth To:36Casing Diameter:6Casing Diameter UOM:inchCasing Depth UOM:ft

Results of Well Yield Testing

991530576 Pump Test ID:

Pump Set At:

22

Static Level: Final Level After Pumping: 30 Recommended Pump Depth: 40 Pumping Rate: 30 Flowing Rate:

Recommended Pump Rate: 5 Levels UOM: ft Rate UOM: **GPM** Water State After Test Code:

CLOUDY Water State After Test: Pumping Test Method: Pumping Duration HR: 2

Pumping Duration MIN:

Ν Flowing:

Draw Down & Recovery

Pump Test Detail ID: 934118957 Recovery Test Type: Test Duration: 15 Test Level: 23 Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934385133 Test Type: Recovery Test Duration: 30 23 Test Level: Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934663096 Test Type: Recovery Test Duration: 45 23 Test Level: Test Level UOM: ft

Draw Down & Recovery

934902687 Pump Test Detail ID: Test Type: Recovery Test Duration: 60 23 Test Level: Test Level UOM: ft

Water Details

Water ID: 933490750

Layer: Kind Code: 5

Kind: Not stated Water Found Depth: 60 Water Found Depth UOM: ft

Site:

lot 1 ON

Database:

Well ID: 1529708

Construction Date:

Primary Water Use: Domestic

Sec. Water Use:

Final Well Status: Water Supply

Water Type:

Casing Material:

Audit No: 183347

Tag:

Construction Method: Elevation (m): Elevation Reliability: Depth to Bedrock: Well Depth:

Overburden/Bedrock: Pump Rate: Static Water Level:

Flowing (Y/N): Flow Rate: Clear/Cloudy: Data Entry Status:

Data Src: 1

Date Received: 12/22/1997 Selected Flag: Yes

Abandonment Rec:

Contractor: 1558 Form Version: 1

Owner: Street Name:

County: OTTAWA-CARLETON
Municipality: GLOUCESTER TOWNSHIP

Site Info:

Lot: 001
Concession:
Concession Name: LI

Easting NAD83: Northing NAD83:

Zone:

UTM Reliability:

Bore Hole Information

Bore Hole ID: 10051243

DP2BR: 42

Spatial Status:

Code OB:

Code OB Desc: Bedrock

Open Hole: Cluster Kind:

Date Completed: 10/2/1997

Remarks:

Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

Elevation:

Elevrc:

Zone: 18

East83: North83: Org CS:

UTMRC: 9

UTMRC Desc: unknown UTM

Order No: 20200406012

Location Method: na

Overburden and Bedrock

Materials Interval

Formation ID: 931073574

Layer: 3 Color: 2 General Color: **GREY** Mat1: 05 Most Common Material: CLAY Mat2: 81 SANDY Other Materials: Mat3: 79 Other Materials: **PACKED** Formation Top Depth: 30 Formation End Depth: 42 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931073573

Layer: 2 Color: 6

General Color: BROWN
Mat1: 14
Most Common Material: HARDPAN
Mat2: 13

Other Materials: BOULDERS

Mat3:79Other Materials:PACKEDFormation Top Depth:8Formation End Depth:30Formation End Depth UOM:ft

Overburden and Bedrock

Materials Interval

Formation ID: 931073576

 Layer:
 5

 Color:
 1

 General Color:
 WHITE

 Mat1:
 18

Most Common Material: SANDSTONE

Mat2: 73
Other Materials: HARD

Mat3:

Other Materials:

Formation Top Depth: 68
Formation End Depth: 247
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931073577

 Layer:
 6

 Color:
 2

 General Color:
 GREY

 Mat1:
 21

 Most Common Material:
 GRANITE

 Mat2:
 85

 Other Materials:
 SOFT

Mat3:

Other Materials:

Formation Top Depth: 247
Formation End Depth: 270
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931073575

 Layer:
 4

 Color:
 2

 General Color:
 GREY

 Mat1:
 15

Most Common Material: LIMESTONE

Mat2: 73

Other Materials: HARD

Mat3:

Other Materials:

Formation Top Depth: 42
Formation End Depth: 68
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931073572

 Layer:
 1

 Color:
 6

 General Color:
 BROWN

 Mat1:
 05

 Most Common Material:
 CLAY

 Mat2:
 12

 Other Materials:
 STONES

 Mat3:
 77

 Other Materials:
 LOOSE

 Formation Top Depth:
 0

 Formation End Depth:
 8

 Formation End Depth UOM:
 ft

Annular Space/Abandonment

Sealing Record

 Plug ID:
 933114771

 Layer:
 1

 Plug From:
 424

Plug To:

Plug Depth UOM: ft

Method of Construction & Well

<u>Use</u>

Method Construction ID:
Method Construction Code: 5

Method Construction: Air Percussion

Other Method Construction:

Pipe Information

Pipe ID: 10599813

Casing No: Comment: Alt Name:

Construction Record - Casing

Casing ID: 930089439

Layer: 3

Material:

Open Hole or Material: OPEN HOLE

Depth From:

Depth To:270Casing Diameter:5Casing Diameter UOM:inchCasing Depth UOM:ft

Construction Record - Casing

Casing ID: 930089438

Layer: 2 Material: 4

Open Hole or Material: OPEN HOLE

Depth From:

Depth To: 150
Casing Diameter: 5
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Casing

Casing ID: 930089437

Layer: 1
Material: 1
Open Hole or Material: STEEL

Depth From: Depth To:

Depth To: 44 **Casing Diameter:** 6

Casing Diameter UOM: inch Casing Depth UOM: ft

Results of Well Yield Testing

Pump Test ID: 991529708

Pump Set At:

Static Level: 30
Final Level After Pumping: 100
Recommended Pump Depth: 100
Pumping Rate: 10
Flowing Rate:

Recommended Pump Rate: 5
Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 2
Water State After Test: CLOUDY

Pumping Test Method: 1
Pumping Duration HR: 1
Pumping Duration MIN: 0
Flowing: N

Draw Down & Recovery

 Pump Test Detail ID:
 934391633

 Test Type:
 Recovery

 Test Duration:
 30

 Test Level:
 31

 Test Level UOM:
 ft

Draw Down & Recovery

 Pump Test Detail ID:
 934909332

 Test Type:
 Recovery

 Test Duration:
 60

 Test Level:
 30

 Test Level UOM:
 ft

Draw Down & Recovery

 Pump Test Detail ID:
 934660795

 Test Type:
 Recovery

 Test Duration:
 45

 Test Level:
 30

 Test Level UOM:
 ft

Draw Down & Recovery

 Pump Test Detail ID:
 934116659

 Test Type:
 Recovery

 Test Duration:
 15

 Test Level:
 37

 Test Level UOM:
 ft

Water Details

 Water ID:
 933489739

 Layer:
 2

 Kind Code:
 5

 Kind:
 Not stated

 Water Found Depth:
 245

 Water Found Depth UOM:
 ft

Water Details

Water ID: Layer: 933489738

Kind Code: 5

Kind: Not stated

Water Found Depth: Water Found Depth UOM: 48 ft

Appendix: Database Descriptions

Environmental Risk Information Services (ERIS) can search the following databases. The extent of historical information varies with each database and current information is determined by what is publicly available to ERIS at the time of update. **Note:** Databases denoted with " * " indicates that the database will no longer be updated. See the individual database description for more information.

Abandoned Aggregate Inventory:

Provincial

AGR

The MAAP Program maintains a database of abandoned pits and quarries. Please note that the database is only referenced by lot and concession and city/town location. The database provides information regarding the location, type, size, land use, status and general comments.*

Government Publication Date: Sept 2002*

Aggregate Inventory:

Provincial AGR

The Ontario Ministry of Natural Resources maintains a database of all active pits and quarries. The database provides information regarding the registered owner/operator, location name, operation type, approval type, and maximum annual tonnage.

Government Publication Date: Up to Sep 2019

Abandoned Mine Information System:

Provincial

AMIS

The Abandoned Mines Information System contains data on known abandoned and inactive mines located on both Crown and privately held lands. The information was provided by the Ministry of Northern Development and Mines (MNDM), with the following disclaimer: "the database provided has been compiled from various sources, and the Ministry of Northern Development and Mines makes no representation and takes no responsibility that such information is accurate, current or complete". Reported information includes official mine name, status, background information, mine start/end date, primary commodity, mine features, hazards and remediation.

Government Publication Date: 1800-Oct 2018

Anderson's Waste Disposal Sites:

Private

ANDR

The information provided in this database was collected by examining various historical documents which aimed to characterize the likely position of former waste disposal sites from 1860 to present. The research initiative behind the creation of this database was to identify those sites that are missing from the Ontario MOE Waste Disposal Site Inventory, as well as to provide revisions and corrections to the positions and descriptions of sites currently listed in the MOE inventory. In addition to historic waste disposal facilities, the database also identifies certain auto wreckers and scrap yards that have been extrapolated from documentary sources. Please note that the data is not warranted to be complete, exhaustive or authoritative. The information was collected for research purposes only.

Government Publication Date: 1860s-Present

Aboveground Storage Tanks:

Provincial

AST

Historical listing of aboveground storage tanks made available by the Department of Natural Resources and Forestry. Includes tanks used to hold water or petroleum. This dataset has been retired as of September 25, 2014 and will no longer be updated.

Government Publication Date: May 31, 2014

Automobile Wrecking & Supplies:

Private

AUWR

Order No: 20200406012

This database provides an inventory of known locations that are involved in the scrap metal, automobile wrecking/recycling, and automobile parts & supplies industry. Information is provided on the company name, location and business type.

Government Publication Date: 1999-Jan 31, 2020

Borehole: Provincial BORE

A borehole is the generalized term for any narrow shaft drilled in the ground, either vertically or horizontally. The information here includes geotechnical investigations or environmental site assessments, mineral exploration, or as a pilot hole for installing piers or underground utilities. Information is from many sources such as the Ministry of Transportation (MTO) boreholes from engineering reports and projects from the 1950 to 1990's in Southern Ontario. Boreholes from the Ontario Geological Survey (OGS) including The Urban Geology Analysis Information System (UGAIS) and the York Peel Durham Toronto (YPDT) database of the Conservation Authority Moraine Coalition. This database will include fields such as location, stratigraphy, depth, elevation, year drilled, etc. For all water well data or oil and gas well data for Ontario please refer to WWIS and OOGW.

Government Publication Date: 1875-Jul 2018

Certificates of Approval:

Provincial

CA

This database contains the following types of approvals: Air & Noise, Industrial Sewage, Municipal & Private Sewage, Waste Management Systems and Renewable Energy Approvals. The MOE in Ontario states that any facility that releases emissions to the atmosphere, discharges contaminants to ground or surface water, provides potable water supplies, or stores, transports or disposes of waste, must have a Certificate of Approval before it can operate lawfully. Fields include approval number, business name, address, approval date, approval type and status. This database will no longer be updated, as CofA's have been replaced by either Environmental Activity and Sector Registry (EASR) or Environmental Compliance Approval (ECA). Please refer to those individual databases for any information after Oct.31, 2011.

Government Publication Date: 1985-Oct 30, 2011*

Dry Cleaning Facilities: Federal CDRY

List of dry cleaning facilities made available by Environment and Climate Change Canada. Environment and Climate Change Canada's Tetrachloroethylene (Use in Dry Cleaning and Reporting Requirements) Regulations (SOR/2003-79) are intended to reduce releases of tetrachloroethylene to the environment from dry cleaning facilities.

Government Publication Date: Jan 2004-Dec 2017

Commercial Fuel Oil Tanks:

Provincial CFOT

Locations of commercial underground fuel oil tanks. This is not a comprehensive or complete inventory of commercial fuel tanks in the province; this listing is a copy of records of registered commercial underground fuel oil tanks obtained under Access to Public Information.

Note that the following types of tanks do not require registration: waste oil tanks in apartments, office buildings, residences, etc.; aboveground gas or diesel tanks. Records are not verified for accuracy or completeness.

Government Publication Date: Feb 28, 2017

<u>Chemical Register:</u> Private CHEM

This database includes information from both a one time study conducted in 1992 and private source and is a listing of facilities that manufacture or distribute chemicals. The production of these chemical substances may involve one or more chemical reactions and/or chemical separation processes (i.e. fractionation, solvent extraction, crystallization, etc.).

Government Publication Date: 1999-Jan 31, 2020

Compressed Natural Gas Stations:

Private CNG

Canada has a network of public access compressed natural gas (CNG) refuelling stations. These stations dispense natural gas in compressed form at 3,000 pounds per square inch (psi), the pressure which is allowed within the current Canadian codes and standards. The majority of natural gas refuelling is located at existing retail gasoline that have a separate refuelling island for natural gas. This list of stations is made available by the Canadian Natural Gas Vehicle Alliance.

Government Publication Date: Dec 2012 - Feb 2020

Inventory of Coal Gasification Plants and Coal Tar Sites:

Provincial COAL

Order No: 20200406012

This inventory includes both the "Inventory of Coal Gasification Plant Waste Sites in Ontario-April 1987" and the Inventory of Industrial Sites Producing or Using Coal Tar and Related Tars in Ontario-November 1988) collected by the MOE. It identifies industrial sites that produced and continue to produce or use coal tar and other related tars. Detailed information is available and includes: facility type, size, land use, information on adjoining properties, soil condition, site operators/occupants, site description, potential environmental impacts and historic maps available. This was a one-time inventory.*

Government Publication Date: Apr 1987 and Nov 1988*

Compliance and Convictions:

Provincial CONV

This database summarizes the fines and convictions handed down by the Ontario courts beginning in 1989. Companies and individuals named here have been found guilty of environmental offenses in Ontario courts of law.

Government Publication Date: 1989-Nov 2019

Certificates of Property Use: Provincial CPU

This is a subset taken from Ontario's Environmental Registry (EBR) database. It will include all CPU's on the registry such as (EPA s. 168.6) - Certificate of Property Use.

Government Publication Date: 1994-Feb 29, 2020

<u>Drill Hole Database:</u>

Provincial DRL

The Ontario Drill Hole Database contains information on more than 113,000 percussion, overburden, sonic and diamond drill holes from assessment files on record with the department of Mines and Minerals. Please note that limited data is available for southern Ontario, as it was the last area to be completed. The database was created when surveys submitted to the Ministry were converted in the Assessment File Research Image Database (AFRI) project. However, the degree of accuracy (coordinates) as to the exact location of drill holes is dependent upon the source document submitted to the MNDM. Levels of accuracy used to locate holes are: centering on the mining claim; a sketch of the mining claim; a 1:50,000 map; a detailed company map; or from submitted a "Report of Work".

Government Publication Date: 1886 - Sep 2019

Environmental Activity and Sector Registry:

EASR On October 31, 2011, a smarter, faster environmental approvals system came into effect in Ontario. The EASR allows businesses to register certain

Provincial

activities with the ministry, rather than apply for an approval. The registry is available for common systems and processes, to which preset rules of operation can be applied. The EASR is currently available for: heating systems, standby power systems and automotive refinishing. Businesses whose activities aren't subject to the EASR may apply for an ECA (Environmental Compliance Approval), Please see our ECA database.

Government Publication Date: Oct 2011-Mar 31, 2020

Provincial **Environmental Registry: EBR**

The Environmental Registry lists proposals, decisions and exceptions regarding policies, Acts, instruments, or regulations that could significantly affect the environment. Through the Registry, thirteen provincial ministries notify the public of upcoming proposals and invite their comments. For example, if a local business is requesting a permit, license, or certificate of approval to release substances into the air or water; these are notified on the registry. Data includes: Approval for discharge into the natural environment other than water (i.e. Air) - EPA s. 9, Approval for sewage works - OWRA s. 53(1), and EPA s. 27 - Approval for a waste disposal site. For information regarding Permit to Take Water (PTTW), Certificate of Property Use (CPU) and (ORD) Orders please refer to those individual databases.

Government Publication Date: 1994-Feb 29, 2020

Environmental Compliance Approval:

Provincial **FCA**

On October 31, 2011, a smarter, faster environmental approvals system came into effect in Ontario. In the past, a business had to apply for multiple approvals (known as certificates of approval) for individual processes and pieces of equipment. Today, a business either registers itself, or applies for a single approval, depending on the types of activities it conducts. Businesses whose activities aren't subject to the EASR may apply for an ECA. A single ECA addresses all of a business's emissions, discharges and wastes. Separate approvals for air, noise and waste are no longer required. This database will also include Renewable Energy Approvals. For certificates of approval prior to Nov 1st, 2011, please refer to the CA database. For all Waste Disposal Sites please refer to the WDS database.

Government Publication Date: Oct 2011-Mar 31, 2020

Environmental Effects Monitoring:

Federal **EEM**

The Environmental Effects Monitoring program assesses the effects of effluent from industrial or other sources on fish, fish habitat and human usage of fisheries resources. Since 1992, pulp and paper mills have been required to conduct EEM studies under the Pulp and Paper Effluent Regulations. This database provides information on the mill name, geographical location and sub-lethal toxicity data.

Government Publication Date: 1992-2007*

Private ERIS Historical Searches: **EHS**

ERIS has compiled a database of all environmental risk reports completed since March 1999. Available fields for this database include: site location, date of report, type of report, and search radius. As per all other databases, the ERIS database can be referenced on both the map and "Statistical Profile" page.

Government Publication Date: 1999-Jan 31, 2020

Environmental Issues Inventory System:

Federal

FIIS

The Environmental Issues Inventory System was developed through the implementation of the Environmental Issues and Remediation Plan. This plan was established to determine the location and severity of contaminated sites on inhabited First Nation reserves, and where necessary, to remediate those that posed a risk to health and safety; and to prevent future environmental problems. The EIIS provides information on the reserve under investigation, inventory number, name of site, environmental issue, site action (Remediation, Site Assessment), and date investigation completed.

Government Publication Date: 1992-2001*

Emergency Management Historical Event:

Provincial

List of locations of historical occurrences of emergency events, including those assigned to the Ministry of Natural Resources by Order-In-Council (OIC) under the Emergency Management and Civil Protection Act, as well as events where MNR provided requested emergency response assistance. Many of these events will have involved community evacuations, significant structural loss, and/or involvement of MNR emergency response staff. These events fall into one of ten (10) type categories: Dam Failure; Drought / Low Water; Erosion; Flood; Forest Fire; Soil and Bedrock Instability; Petroleum Resource Center Event, EMO Requested Assistance, Continuity of Operations Event, Other Requested Assistance. EMHE record details are reproduced by ERIS under License with the Ontario Ministry of Natural Resources © Queen's Printer for Ontario, 2017.

Government Publication Date: Dec 31, 2016

Environmental Penalty Annual Report:

Provincial

EPAR

Order No: 20200406012

This database contains data from Ontario's annual environmental penalty report published by the Ministry of the Environment and Climate Change. These reports provide information on environmental penalties for land or water violations issued to companies in one of the nine industrial sectors covered by the Municipal Industrial Strategy for Abatement (MISA) regulations.

Government Publication Date: Jan 1, 2011 - Dec 31, 2018

List of Expired Fuels Safety Facilities:

Provincial

EXP

List of facilities and tanks for which there was once a fuel registration. This is not a comprehensive or complete inventory of expired tanks/tank facilities in the province; this listing is a copy of previously registered tanks and facilities obtained under Access to Public Information. Includes private fuel outlets, bulk plants, fuel oil tanks, gasoline stations, marinas, propane filling stations, liquid fuel tanks, piping systems, etc; includes tanks which have been removed from the ground.

Notes: registration was not required for private fuel underground/aboveground storage tanks prior to January 1990, nor for furnace oil tanks prior to May 1, 2002; registration is not required for waste oil tanks in apartments, office buildings, residences, etc., or aboveground gas or diesel tanks. Records are not verified for accuracy or completeness.

Government Publication Date: Feb 28, 2017

Federal Convictions: Federal FCON

Environment Canada maintains a database referred to as the "Environmental Registry" that details prosecutions under the Canadian Environmental Protection Act (CEPA) and the Fisheries Act (FA). Information is provided on the company name, location, charge date, offence and penalty.

Government Publication Date: 1988-Jun 2007

Contaminated Sites on Federal Land:

Federal

FCS

The Federal Contaminated Sites Inventory includes information on known federal contaminated sites under the custodianship of departments, agencies and consolidated Crown corporations as well as those that are being or have been investigated to determine whether they have contamination arising from past use that could pose a risk to human health or the environment. The inventory also includes non-federal contaminated sites for which the Government of Canada has accepted some or all financial responsibility. It does not include sites where contamination has been caused by, and which are under the control of, enterprise Crown corporations, private individuals, firms or other levels of government. Includes fire training sites and sites at which Per- and Polyfluoroalkyl Substances (PFAS) are a concern.

Government Publication Date: Jun 2000-Nov 2019

Federal Identification Registry for Storage Tank Systems (FIRSTS):

Federal FED TANKS

A list of federally regulated Storage tanks from the Federal Identification Registry for Storage Tank Systems (FIRSTS). FIRSTS is Environment and Climate Change Canada's database of storage tank systems subject to the Storage Tank for Petroleum Products and Allied Petroleum Products Regulations. The main objective of the Regulations is to prevent soil and groundwater contamination from storage tank systems located on federal and aboriginal lands. Storage tank systems that do not have a valid identification number displayed in a readily visible location on or near the storage tank system may be refused product delivery.

Government Publication Date: May 31, 2018

Fisheries & Oceans Fuel Tanks:

Federal

FOFT

Fisheries & Oceans Canada maintains an inventory of aboveground & underground fuel storage tanks located on Fisheries & Oceans property or controlled by DFO. Our inventory provides information on the site name, location, tank owner, tank operator, facility type, storage tank location, tank contents & capacity, and date of tank installation.

Government Publication Date: 1964-Sep 2018

Fuel Storage Tank:

Provincial FST

List of registered private and retail fuel storage tanks. This is not a comprehensive or complete inventory of private and retail fuel storage tanks in the province; this listing is a copy of registered private and retail fuel storage tanks, obtained under Access to Public Information.

Notes: registration was not required for private fuel underground/aboveground storage tanks prior to January 1990, nor for furnace oil tanks prior to May 1, 2002; registration is not required for waste oil tanks in apartments, office buildings, residences, etc., or aboveground gas or diesel tanks. Records are not verified for accuracy or completeness.

Government Publication Date: Feb 28, 2017

Fuel Storage Tank - Historic:

Provincial

FSTH

The Fuels Safety Branch of the Ontario Ministry of Consumer and Commercial Relations maintained a database of all registered private fuel storage tanks. Public records of private fuel storage tanks are only available since the registration became effective in September 1989. This information is now collected by the Technical Standards and Safety Authority.

Government Publication Date: Pre-Jan 2010*

Ontario Regulation 347 Waste Generators Summary:

Provincial

GEN

Order No: 20200406012

Regulation 347 of the Ontario EPA defines a waste generation site as any site, equipment and/or operation involved in the production, collection, handling and/or storage of regulated wastes. A generator of regulated waste is required to register the waste generation site and each waste produced, collected, handled, or stored at the site. This database contains the registration number, company name and address of registered generators including the types of hazardous wastes generated. It includes data on waste generating facilities such as: drycleaners, waste treatment and disposal facilities, machine shops, electric power distribution etc. This information is a summary of all years from 1986 including the most currently available data. Some records may contain, within the company name, the phrase "See & Use..." followed by a series of letters and numbers. This occurs when one company is amalgamated with or taken over by another registered company. The number listed as "See & Use", refers to the new ownership and the other identification number refers to the original ownership. This phrase serves as a link between the 2 companies until operations have been fully transferred.

Government Publication Date: 1986-Jan 31, 2020

Greenhouse Gas Emissions from Large Facilities:

Federal

GHG

List of greenhouse gas emissions from large facilities made available by Environment Canada. Greenhouse gas emissions in kilotonnes of carbon dioxide equivalents (kt CO2 eq).

Government Publication Date: 2013-Dec 2017

TSSA Historic Incidents:

Provincial HINC

List of historic incidences of spills and leaks of diesel, fuel oil, gasoline, natural gas, propane, and hydrogen recorded by the TSSA in their previous incident tracking system. The TSSA's Fuels Safety Program administers the Technical Standards & Safety Act 2000, providing fuel-related safety services associated with the safe transportation, storage, handling and use of fuels such as gasoline, diesel, propane, natural gas and hydrogen. Under this Act, the TSSA regulates fuel suppliers, storage facilities, transport trucks, pipelines, contractors and equipment or appliances that use fuels. Records are not verified for accuracy or completeness. This is not a comprehensive or complete inventory of historical fuel spills and leaks in the province. This listing is a copy of the data captured at one moment in time and is hence limited by the record date provided here.

Government Publication Date: 2006-June 2009*

Indian & Northern Affairs Fuel Tanks:

Federal

IAFT

The Department of Indian & Northern Affairs Canada (INAC) maintains an inventory of aboveground & underground fuel storage tanks located on both federal and crown land. Our inventory provides information on the reserve name, location, facility type, site/facility name, tank type, material & ID number, tank contents & capacity, and date of tank installation.

Government Publication Date: 1950-Aug 2003*

Fuel Oil Spills and Leaks:

Provincial INC

Listing of spills and leaks of diesel, fuel oil, gasoline, natural gas, propane, and hydrogen reported to the Spills Action Centre (SAC). This is not a comprehensive or complete inventory of fuel-related leaks, spills, and incidents in the province; this listing in a copy of incidents reported to the SAC, obtained under Access to Public Information. Includes incidents from fuel-related hazards such as spills, fires, and explosions. Records are not verified for accuracy or completeness.

Government Publication Date: Feb 28, 2017

Landfill Inventory Management Ontario:

Provincial

LIMO

The Landfill Inventory Management Ontario (LIMO) database is updated every year, as the ministry compiles new and updated information. The inventory will include small and large landfills. Additionally, each year the ministry will request operators of the larger landfills complete a landfill data collection form that will be used to update LIMO and will include the following information from the previous operating year. This will include additional information such as estimated amount of total waste received, landfill capacity, estimated total remaining landfill capacity, fill rates, engineering designs, reporting and monitoring details, size of location, service area, approved waste types, leachate of site treatment, contaminant attenuation zone and more. The small landfills will include information such as site owner, site location and certificate of approval # and status.

Government Publication Date: Feb 28, 2019

<u>Canadian Mine Locations:</u> Private MINE

This information is collected from the Canadian & American Mines Handbook. The Mines database is a national database that provides over 290 listings on mines (listed as public companies) dealing primarily with precious metals and hard rocks. Listed are mines that are currently in operation, closed, suspended, or are still being developed (advanced projects). Their locations are provided as geographic coordinates (x, y and/or longitude, latitude). As of 2002, data pertaining to Canadian smelters and refineries has been appended to this database.

Government Publication Date: 1998-2009*

Mineral Occurrences:

Provincial MNR

In the early 70's, the Ministry of Northern Development and Mines created an inventory of approximately 19,000 mineral occurrences in Ontario, in regard to metallic and industrial minerals, as well as some information on building stones and aggregate deposits. Please note that the "Horizontal Positional Accuracy" is approximately +/- 200 m. Many reference elements for each record were derived from field sketches using pace or chain/tape measurements against claim posts or topographic features in the area. The primary limiting factor for the level of positional accuracy is the scale of the source material. The testing of horizontal accuracy of the source materials was accomplished by comparing the plan metric (X and Y) coordinates of that point with the coordinates of the same point as defined from a source of higher accuracy.

Government Publication Date: 1846-Jan 2020

National Analysis of Trends in Emergencies System (NATES):

Federal

NATE

Order No: 20200406012

In 1974 Environment Canada established the National Analysis of Trends in Emergencies System (NATES) database, for the voluntary reporting of significant spill incidents. The data was to be used to assist in directing the work of the emergencies program. NATES ran from 1974 to 1994. Extensive information is available within this database including company names, place where the spill occurred, date of spill, cause, reason and source of spill, damage incurred, and amount, concentration, and volume of materials released.

Government Publication Date: 1974-1994*

Non-Compliance Reports: Provincial NCPL

The Ministry of the Environment provides information about non-compliant discharges of contaminants to air and water that exceed legal allowable limits, from regulated industrial and municipal facilities. A reported non-compliance failure may be in regard to a Control Order, Certificate of Approval, Sectoral Regulation or specific regulation/act.

Government Publication Date: Dec 31, 2018

National Defense & Canadian Forces Fuel Tanks:

Federal

NDFT

The Department of National Defense and the Canadian Forces maintains an inventory of all aboveground & underground fuel storage tanks located on DND lands. Our inventory provides information on the base name, location, tank type & capacity, tank contents, tank class, date of tank installation, date tank last used, and status of tank as of May 2001. This database will no longer be updated due to the new National Security protocols which have prohibited any release of this database.

Government Publication Date: Up to May 2001*

National Defense & Canadian Forces Spills:

Federal

NDSP

The Department of National Defense and the Canadian Forces maintains an inventory of spills to land and water. All spill sites have been classified under the "Transportation of Dangerous Goods Act - 1992". Our inventory provides information on the facility name, location, spill ID #, spill date, type of spill, as well as the quantity of substance spilled & recovered.

Government Publication Date: Mar 1999-Apr 2018

National Defence & Canadian Forces Waste Disposal Sites:

Federal

NDWD

The Department of National Defence and the Canadian Forces maintains an inventory of waste disposal sites located on DND lands. Where available, our inventory provides information on the base name, location, type of waste received, area of site, depth of site, year site opened/closed and status.

Government Publication Date: 2001-Apr 2007*

National Energy Board Pipeline Incidents:

Federal

NEBI

Locations of pipeline incidents from 2008 to present, made available by the Canada Energy Regulator (CER) - previously the National Energy Board (NEB). Includes incidents reported under the Onshore Pipeline Regulations and the Processing Plant Regulations related to pipelines under federal jurisdiction, does not include incident data related to pipelines under provincial or territorial jurisdiction.

Government Publication Date: 2008-Dec 31, 2019

National Energy Board Wells:

Federal

NEBP

The NEBW database contains information on onshore & offshore oil and gas wells that are outside provincial jurisdiction(s) and are thereby regulated by the National Energy Board. Data is provided regarding the operator, well name, well ID No./UWI, status, classification, well depth, spud and release date.

Government Publication Date: 1920-Feb 2003*

National Environmental Emergencies System (NEES):

Federal

NEES

In 2000, the Emergencies program implemented NEES, a reporting system for spills of hazardous substances. For the most part, this system only captured data from the Atlantic Provinces, some from Quebec and Ontario and a portion from British Columbia. Data for Alberta, Saskatchewan, Manitoba and the Territories was not captured. However, NEES is also a repository for previous Environment Canada spill datasets. NEES is composed of the historic datasets 'or Trends 'which dates from approximately 1974 to present. NEES Trends is a compilation of historic databases, which were merged and includes data from NATES (National Analysis of Trends in Emergencies System), ARTS (Atlantic Regional Trends System), and NEES. In 2001, the Emergencies Program determined that variations in reporting regimes and requirements between federal and provincial agencies made national spill reporting and trend analysis difficult to achieve. As a consequence, the department has focused efforts on capturing data on spills of substances which fall under its legislative authority only (CEPA and FA). As such, the NEES database will be decommissioned in December 2004.

Government Publication Date: 1974-2003*

National PCB Inventory:

Federal

NPCB

Environment Canada's National PCB inventory includes information on in-use PCB containing equipment in Canada including federal, provincial and private facilities. Federal out-of-service PCB containing equipment and PCB waste owned by the federal government or by federally regulated industries such as airlines, railway companies, broadcasting companies, telephone and telecommunications companies, pipeline companies, etc. are also listed. Although it is not Environment Canada's mandate to collect data on non-federal PCB waste, the National PCB inventory includes some information on provincial and private PCB waste and storage sites. Some addresses provided may be Head Office addresses and are not necessarily the location of where the waste is being used or stored.

Government Publication Date: 1988-2008*

National Pollutant Release Inventory:

Federal

NPRI

Order No: 20200406012

Environment Canada has defined the National Pollutant Release Inventory ("NPRI") as a federal government initiative designed to collect comprehensive national data regarding releases to air, water, or land, and waste transfers for recycling for more than 300 listed substances.

Government Publication Date: 1993-May 2017

Oil and Gas Wells:

The Nickle's Energy Group (publisher of the Daily Oil Bulletin) collects information on drilling activity including operator and well statistics. The well information database includes name, location, class, status and depth. The main Nickle's database is updated on a daily basis, however, this database is updated on a monthly basis. More information is available at www.nickles.com.

Government Publication Date: 1988-Feb 29, 2020

Ontario Oil and Gas Wells:

Provincial OOGW

In 1998, the MNR handed over to the Ontario Oil, Gas and Salt Resources Corporation, the responsibility of maintaining a database of oil and gas wells drilled in Ontario. The OGSR Library has over 20,000+ wells in their database. Information available for all wells in the ERIS database include well owner/operator, location, permit issue date, and well cap date, license No., status, depth and the primary target (rock unit) of the well being drilled. All geology/stratigraphy table information, plus all water table information is also provide for each well record.

Government Publication Date: 1800-Jun 2019

Inventory of PCB Storage Sites:

Provincial

OPCB

The Ontario Ministry of Environment, Waste Management Branch, maintains an inventory of PCB storage sites within the province. Ontario Regulation 11/82 (Waste Management - PCB) and Regulation 347 (Generator Waste Management) under the Ontario EPA requires the registration of inactive PCB storage equipment and/or disposal sites of PCB waste with the Ontario Ministry of Environment. This database contains information on: 1) waste quantities; 2) major and minor sites storing liquid or solid waste; and 3) a waste storage inventory.

Government Publication Date: 1987-Oct 2004; 2012-Dec 2013

Orders:

Provincial ORD

This is a subset taken from Ontario's Environmental Registry (EBR) database. It will include all Orders on the registry such as (EPA s. 17) - Order for remedial work, (EPA s. 18) - Order for preventative measures, (EPA s. 43) - Order for removal of waste and restoration of site, (EPA s. 44) - Order for conformity with Act for waste disposal sites, (EPA s. 136) - Order for performance of environmental measures.

Government Publication Date: 1994-Feb 29, 2020

<u>Canadian Pulp and Paper:</u> Private PAP

This information is part of the Pulp and Paper Canada Directory. The Directory provides a comprehensive listing of the locations of pulp and paper mills and the products that they produce.

Government Publication Date: 1999, 2002, 2004, 2005, 2009-2014

Parks Canada Fuel Storage Tanks:

Federal

PCFT

Canadian Heritage maintains an inventory of known fuel storage tanks operated by Parks Canada, in both National Parks and at National Historic Sites. The database details information on site name, location, tank install/removal date, capacity, fuel type, facility type, tank design and owner/operator.

Government Publication Date: 1920-Jan 2005*

Pesticide Register: Provincial PES

The Ontario Ministry of the Environment and Climate Change maintains a database of licensed operators and vendors of registered pesticides.

Government Publication Date: 1988 - Mar 2020

Provincial PINC Provincial PINC

List of pipeline incidents (strikes, leaks, spills). This is not a comprehensive or complete inventory of pipeline incidents in the province; this listing in an historical copy of records previously obtained under Access to Public Information. Records are not verified for accuracy or completeness.

Government Publication Date: Feb 28, 2017

Private and Retail Fuel Storage Tanks:

Provincial

PRT

Order No: 20200406012

The Fuels Safety Branch of the Ontario Ministry of Consumer and Commercial Relations maintained a database of all registered private fuel storage tanks and licensed retail fuel outlets. This database includes an inventory of locations that have gasoline, oil, waste oil, natural gas and/or propane storage tanks on their property. The MCCR no longer collects this information. This information is now collected by the Technical Standards and Safety Authority (TSSA).

Government Publication Date: 1989-1996*

Permit to Take Water: Provincial PTTW

This is a subset taken from Ontario's Environmental Registry (EBR) database. It will include all PTTW's on the registry such as OWRA s. 34 - Permit to take water.

Government Publication Date: 1994-Feb 29, 2020

Ontario Regulation 347 Waste Receivers Summary:

Provincial R

Part V of the Ontario Environmental Protection Act ("EPA") regulates the disposal of regulated waste through an operating waste management system or a waste disposal site operated or used pursuant to the terms and conditions of a Certificate of Approval or a Provisional Certificate of Approval. Regulation 347 of the Ontario EPA defines a waste receiving site as any site or facility to which waste is transferred by a waste carrier. A receiver of regulated waste is required to register the waste receiving facility. This database represents registered receivers of regulated wastes, identified by registration number, company name and address, and includes receivers of waste such as: landfills, incinerators, transfer stations, PCB storage sites, sludge farms and water pollution control plants. This information is a summary of all years from 1986 including the most currently available data.

Government Publication Date: 1986-2016

Record of Site Condition:

Provincial RSC

The Record of Site Condition (RSC) is part of the Ministry of the Environment's Brownfields Environmental Site Registry. Protection from environmental cleanup orders for property owners is contingent upon documentation known as a record of site condition (RSC) being filed in the Environmental Site Registry. In order to file an RSC, the property must have been properly assessed and shown to meet the soil, sediment and groundwater standards appropriate for the use (such as residential) proposed to take place on the property. The Record of Site Condition Regulation (O. Reg. 153/04) details requirements related to site assessment and clean up.

RSCs filed after July 1, 2011 will also be included as part of the new (O.Reg. 511/09).

Government Publication Date: 1997-Sept 2001, Oct 2004-Jan 2020

Retail Fuel Storage Tanks:

This database includes an inventory of retail fuel outlet locations (including marinas) that have on their property gasoline, oil, waste oil, natural gas and / or propane storage tanks.

Government Publication Date: 1999-Jan 31, 2020

Scott's Manufacturing Directory:

Private

SCT

Scott's Directories is a data bank containing information on over 200,000 manufacturers across Canada. Even though Scott's listings are voluntary, it is the most comprehensive database of Canadian manufacturers available. Information concerning a company's address, plant size, and main products are included in this database.

Government Publication Date: 1992-Mar 2011*

Ontario Spills:

Provincial SPL

This database identifies information such as location (approximate), type and quantity of contaminant, date of spill, environmental impact, cause, nature of impact, etc. Information from 1988-2002 was part of the ORIS (Occurrence Reporting Information System). The SAC (Spills Action Centre) handles all spills reported in Ontario. Regulations for spills in Ontario are part of the MOE's Environmental Protection Act, Part X.

Government Publication Date: 1988-Aug 2019

Wastewater Discharger Registration Database:

Provincial

SRDS

Information under this heading is combination of the following 2 programs. The Municipal/Industrial Strategy for Abatement (MISA) division of the Ontario Ministry of Environment maintained a database of all direct dischargers of toxic pollutants within nine sectors including: Electric Power Generation; Mining; Petroleum Refining; Organic Chemicals; Inorganic Chemicals; Pulp & Paper; Metal Casting; Iron & Steel; and Quarries. All sampling information is now collected and stored within the Sample Result Data Store (SRDS).

Government Publication Date: 1990-Dec 31, 2017

Anderson's Storage Tanks:

Private TANK

The information provided in this database was collected by examining various historical documents, which identified the location of former storage tanks, containing substances such as fuel, water, gas, oil, and other various types of miscellaneous products. Information is available in regard to business operating at tank site, tank location, permit year, permit & installation type, no. of tanks installed & configuration and tank capacity. Data contained within this database pertains only to the city of Toronto and is not warranted to be complete, exhaustive or authoritative. The information was collected for research purposes only.

Government Publication Date: 1915-1953*

Transport Canada Fuel Storage Tanks:

Federal

TCFT

Order No: 20200406012

List of fuel storage tanks currently or previously owned or operated by Transport Canada. This inventory also includes tanks on The Pickering Lands, which refers to 7,530 hectares (18,600 acres) of land in Pickering, Markham, and Uxbridge owned by the Government of Canada since 1972; properties on this land has been leased by the government since 1975, and falls under the Site Management Policy of Transport Canada, but is administered by Public Works and Government Services Canada. This inventory provides information on the site name, location, tank age, capacity and fuel type.

Government Publication Date: 1970-Aug 2018

Variances for Abandonment of Underground Storage Tanks:

Provincial

VAR

Listing of variances granted for storage tank abandonment. This is not a comprehensive or complete inventory of tank abandonment variances in the province; this listing is a copy of tank abandonment variance records previously obtained under Access to Public Information. In Ontario, registered underground storage tanks must be removed within two years of disuse; if removal of a tank is not feasible, an application may be sought for a variance from this code requirement.

Records are not verified for accuracy or completeness.

Government Publication Date: Feb 28, 2017

Waste Disposal Sites - MOE CA Inventory:

Provincial

WDS

The Ontario Ministry of Environment, Waste Management Branch, maintains an inventory of known open (active or inactive) and closed disposal sites in the Province of Ontario. Active sites maintain a Certificate of Approval, are approved to receive and are receiving waste. Inactive sites maintain Certificate(s) of Approval but are not receiving waste. Closed sites are not receiving waste. The data contained within this database was compiled from the MOE's Certificate of Approval database. Locations of these sites may be cross-referenced to the Anderson database described under ERIS's Private Source Database section, by the CA number. All new Environmental Compliance Approvals handed out after Oct 31, 2011 for Waste Disposal Sites will still be found in this database.

Government Publication Date: Oct 2011-Mar 31, 2020

Waste Disposal Sites - MOE 1991 Historical Approval Inventory:

Provincial

WDSH

In June 1991, the Ontario Ministry of Environment, Waste Management Branch, published the "June 1991 Waste Disposal Site Inventory", of all known active and closed waste disposal sites as of October 30st, 1990. For each "active" site as of October 31st 1990, information is provided on site location, site/CA number, waste type, site status and site classification. For each "closed" site as of October 31st 1990, information is provided on site location, site/CA number, closure date and site classification. Locations of these sites may be cross-referenced to the Anderson database described under ERIS's Private Source Database section, by the CA number.

Government Publication Date: Up to Oct 1990*

Water Well Information System:

Provincial

WWIS

Order No: 20200406012

This database describes locations and characteristics of water wells found within Ontario in accordance with Regulation 903. It includes such information as coordinates, construction date, well depth, primary and secondary use, pump rate, static water level, well status, etc. Also included are detailed stratigraphy information, approximate depth to bedrock and the approximate depth to the water table.

Government Publication Date: Feb 28, 2019

Definitions

<u>Database Descriptions:</u> This section provides a detailed explanation for each database including: source, information available, time coverage, and acronyms used. They are listed in alphabetic order.

<u>Detail Report</u>: This is the section of the report which provides the most detail for each individual record. Records are summarized by location, starting with the project property followed by records in closest proximity.

<u>Distance:</u> The distance value is the distance between plotted points, not necessarily the distance between the sites' boundaries. All values are an approximation.

<u>Direction</u>: The direction value is the compass direction of the site in respect to the project property and/or center point of the report.

<u>Elevation:</u> The elevation value is taken from the location at which the records for the site address have been plotted. All values are an approximation. Source: Google Elevation API.

Executive Summary: This portion of the report is divided into 3 sections:

'Report Summary'- Displays a chart indicating how many records fall on the project property and, within the report search radii.

'Site Report Summary'-Project Property'- This section lists all the records which fall on the project property. For more details, see the 'Detail Report' section.

'Site Report Summary-Surrounding Properties'- This section summarizes all records on adjacent properties, listing them in order of proximity from the project property. For more details, see the 'Detail Report' section.

<u>Map Key:</u> The map key number is assigned according to closest proximity from the project property. Map Key numbers always start at #1. The project property will always have a map key of '1' if records are available. If there is a number in brackets beside the main number, this will indicate the number of records on that specific property. If there is no number in brackets, there is only one record for that property.

The symbol and colour used indicates 'elevation': the red inverted triangle will dictate 'ERIS Sites with Lower Elevation', the yellow triangle will dictate 'ERIS Sites with Higher Elevation' and the orange square will dictate 'ERIS Sites with Same Elevation.'

<u>Unplottables:</u> These are records that could not be mapped due to various reasons, including limited geographic information. These records may or may not be in your study area, and are included as reference.