

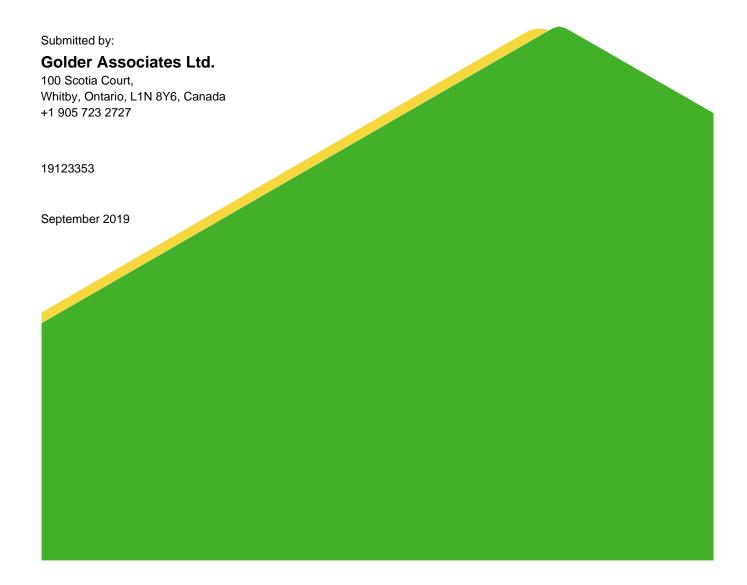
#### **REPORT**

Phase One Environmental Site Assessment, Redevelopment Parcel, Northeast Part of Merivale Mall, 1642 Merivale Road, Ottawa, Ontario

#### Submitted to:

### First Capital Asset Management LP

85 Hanna Avenue, Suite 400 Toronto, Ontario M6K 3S3



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#### **APPENDICES**

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# **APPENDIX C**

Regulatory Responses

## **APPENDIX D**

Site Photographs



## 1.0 EXECUTIVE SUMMARY

Golder Associates Ltd. ("Golder") was retained by First Capital Asset Management LP ("FCAM") to conduct a Phase One Environmental Site Assessment ("Phase One ESA") for northeast portion of Merivale Mall (the "Subject Property"), municipally addressed 1642 and 1650 Merivale Road in Ottawa, Ontario. The parcel of land included in this Phase One ESA, municipally addressed 1642 and 1650 Merivale Road, is located northeast of the Merivale Mall building and immediately west of the intersection between Merivale Road and Titan Private, hereafter referred to as the "Site" or "Phase One Property", as shown on Figure 1.

At the time of the Site reconnaissance, conducted on September 4, 2019, the Phase One Property consisted of a rectangular-shaped parcel with an area of 0.18 hectare parcel. The Phase One Property was occupied by an asphalt-paved parking lot associated with the Merivale Mall building. It is understood that the Phase One Property is to be developed with a stand-alone commercial building to be occupied by Harvey's Restaurant. The Phase One Property is owned by FCAM.

The Phase One ESA was completed in accordance with O.Reg. 153/04 and included a review of available current and historical information, a Site visit, an interview, evaluation of readily available information, and reporting, subject to the limitations outlined in Section 9.0 of this report. The Phase One Property is not considered an enhanced investigation property as defined by O.Reg. 153/04.

Golder understands that the Site is to be redeveloped for commercial land use. Given that the Site land use will remain unchanged (from commercial to commercial), there is no mandatory requirement for filing of a Record of Site Condition ("RSC") pursuant to *Ontario Regulation 153/04 – Records of Site Condition – Part XV.1 of the Act*, made under the *Environmental Protection Act* ("O.Reg. 153/04"). As such, this Phase One ESA was completed to support development permit applications for the Site to the City of Ottawa.

Response to Golder's request for information from the Ministry of the Environment, Conservation and Parks ("MECP") had not been received at the time of report preparation.

#### 2.0 INTRODUCTION

# 2.1 Phase One Property Information

Golder Associates Ltd. ("Golder") was retained by FCAM to conduct a Phase One ESA of the following property:

Municipal Address	1650 Merivale Road
Property Identification Number	Part of 04661-0087 (LT)
Legal Description	Part Block F Plan 401392; Part Lot 31 Concession 1 Rideau Front parts 1,2, & 4 Plan 4R2133

The location of the Phase One Property is provided on Figure 1. A plan describing the Phase One Property is provided on Figure 2. A plan of survey for the Phase One Property is provided in Appendix A.

Authorization to proceed with this investigation was received from Ms. Mona Poon of FCAM on June 11, 2019. The contact information for the Phase One Property owner is:



Site Owner / Client	Address	Contact Information
Client and Owner: First Capital Asset Management LP	RDC 113, 7600 Boulevard Viau, Montreal, Quebec H1S 2P3	Ms. Mona Poon Office: (514) 787-3225 Email: Mona.Poon@fcr.ca

#### 3.0 SCOPE OF INVESTIGATION

A Phase One ESA is a preliminary qualitative assessment of the environmental condition of a property, based on a review of current activities and historical information for the Phase One Property and a review of relevant and readily available environmental information for the surrounding properties located within a 250 metre ("m") radius of the boundary of the Phase One Property (collectively referred to as the "Phase One Study Area"). The boundary of the Phase One Study Area is presented in Figure 2.

According to O.Reg. 153/04, the objectives of a Phase One ESA are to:

- Develop a preliminary determination of the likelihood that one or more contaminants have affected any land or water on, in or under the Site;
- 2) Determine the need for a Phase Two Environment Site Assessment ("ESA");
- 3) Provide a basis for carrying out a Phase Two ESA;
- 4) Provide adequate preliminary information about environmental conditions in the land or water on, in or under the Site for the conduct of a risk assessment following completion of a Phase Two ESA; and,
- 5) Identify and report on evidence of actual and/or potential contamination on the Site from current and historical activities at the Site or from adjacent properties.

#### 4.0 RECORDS REVIEW

#### 4.1 General

#### 4.1.1 Phase One Study Area Determination

For the purpose of this Phase One ESA, the Phase One Study Area is the area within a 250 m radius of the boundary of the Site. Based on Golder's review of the historical and current information compiled as part of this Phase One ESA for the area surrounding the Site and observations of neighbouring properties made during the site visit, it was concluded that an assessment of information pertaining to properties within 250 m of the boundary of the Phase One Property was sufficient to achieve the objectives of the Phase One ESA.

#### 4.1.2 First Developed Use Determination

The date of first developed use of the Phase One Property was determined based on review of the chain of title information, aerial photographs, city directories, ERIS Report and information provided by the Site Representative. The Phase One Property has been owned by private individuals from 1806 to 1960, and, was undeveloped prior to being developed, with parking lot, as part of the Merivale Mall in 1976.

Accordingly, the first developed use of the Phase One Property for commercial purposes in 1976.



#### 4.1.3 Insurance Records

Golder asked Opta Information Intelligence ("Opta") to provide any fire insurance plans ("FIPs"), property underwriters' reports ("PURs") and property underwriters' plans ("PUPs") related to the Site and surrounding properties. Golder was informed by Opta that the following records were available (Table 1).

Table 1: Fire insurance plans, property underwriters' reports, and property underwriters' plans

Year/Record	Site	Surrounding Properties	
1977 PUP	The Site was developed as part of the Merivale Mall with no buildings or structures present.	The mall building (currently occupied by Merivale Mall) appears southwest of the Site with an auto service garage located on the southwest portion of the building, approximately 220 m southwest of the Site. Lands to the east (across Merivale Road) and north of the Site was not covered.	
1991 PUR	No information available for any buildings or structures at the Site.	Tenants of the mall building consists of retail stores, restaurants and cafes, banks, and office spaces. Parker's Cleaning Depot is listed as dry-cleaning pick-up and drop-off. Surrounding properties on all other sides are not covered.	
1993 PUR	No information available for any buildings or structures at the Site.	The mall building, constructed in 1976, reportedly used natural gas fired heating system. Surrounding properties are not discussed.	

#### 4.1.4 Chain of Title

Chain of title information for the Merivale Mall, which encompasses the entire Phase One Property, was obtained from ERIS for the purposes of a previous Phase One ESA in 2018. Hence, Golder did not order a new chain of title as it was deemed that no additional noteworthy information will be available from a new chain of title for the Site. Previous owners of the Phase One Property have included private owners prior to February 2, 1960 followed by some easements provided for hydro and telecommunication services.

Owner's Name	Dates of Ownership	
Crown	Prior to June 29, 1806	
Rachel Aldridge	June 29, 1806 to October 16, 1815	
George Haley	October 16, 1815 to August 2, 1827	
William Mclaughlin	August 2, 1827 to July 24, 1832	
Donald McArthur	July 24, 1832 to December 20, 1836	
George McKay	December 20, 1836 to May 20, 1846	
Abraham Olmstead	May 20, 1846 to January 16, 1862	
Gideon Olmstead	January 16, 1862 to July 7, 1908	
John Clark	July 7, 1908 to January 25, 1928	



Owner's Name	Dates of Ownership	
Edmund Clark	January 25, 1928 to January 25, 1928	
Albert Clark	January 25, 1928 to October 28, 1958	
Jean Chenier & Josh Aaron	October 28, 1958 to February 2, 1960	
Merivale Development Limited	February 2, 1960 to April 30, 1998	
Merivale Gateway Holdings Inc.	April 30, 1998 to March 3, 2003	
1540709 Ontario Limited	March 3, 2003 to August 7, 2013	
1642 Merivale Road GP Inc.	August 7, 2013 to November 3, 2017	
First Capital Holdings (Ontario) Corporation	November 3, 2017 to Present	

### 4.1.5 City Directories

Golder reviewed city directories, ordered as part of a previous Phase One ESA conducted in 2018 for entire Merivale Mall property, for the years 1961, 1966, 1971, 1976, 1981-1982, 1987, 1992, 1996-1997, 2001-2002, 2006-2007, and 2011. Given that city directories listings are typically reviewed in five- to ten-year intervals and no building structure was present on-Site prior to 2002 or following most recent city directories search completed, new city directories were not ordered as part of this Phase One ESA as it was deemed that no additional information would be available. However, review of city directories listings previously ordered provided following noteworthy findings:

#### Phase One Property

- 1642 Merivale Road was not listed in the 1961 and 1976 city directory;
- 1642 Merivale Road was listed as Residential with one (1) tenant in the 1966 and 1971 city directory, and was listed as Multi-tenant Commercial and Parker Cleaners in 1981-1982, and 1987;
- 1642 Merivale Road was listed under several business names in 1992, including Woolco Department Stores;
   and,
- 1642 Merivale Road was listed as Multi-tenant Commercial from 1996-1997 until 2011.

Golder understands that all commercial activities associated with municipal address1642 Merivale Road were part of the Merivale Mall building, located off-Site and in an inferred down gradient location. As such, the presence of dry-cleaning operations (which may or may not include chlorinated solvents) is an off-Site PCA which is not considered as an APEC for the Site.

#### Surrounding Area

1650 Merivale Road was only listed in the 2006-2007 city directory under Harvey's Restaurant.



#### 4.1.6 Environmental Reports

The following environmental reports (ordered from oldest to most recent) related to the Site and surrounding properties were provided to Golder. Golder consulted these reports to develop an understanding of the environmental conditions at the Site and surrounding properties.

- "Phase II Environmental Site Assessment, Merivale Mall, 1642 Merivale Road, Ottawa, Ontario", project number 13-1152-0068, prepared by Golder for Bentall Kennedy (Canada) LP, dated April 2013;
- "Hazardous Building Materials Assessment Report, Merivale Mall, 1642 Merivale Road, Ottawa, Ontario", , prepared by Pinchin Ltd. for Bentall Kennedy (Canada) LP, dated June 2014;
- "Hazardous Building Materials Re-Assessment Report, 1642 Merivale Road, Ottawa, Ontario", prepared by Pinchin Ltd. for Bentall Kennedy (Canada) LP, dated September 2016;
- "Phase I Environmental Site Assessment, 1642 Merivale Road, Ottawa, Ontario", project number 207802, prepared by Pinchin Ltd. for Bentall Kennedy (Canada) LP, dated July 2017; and,
- "Phase I Environmental Site Assessment, Merivale Mall, 1642 and 1650 Merivale Road, Ottawa, Ontario (Asset 21760)", project number 18110941, prepared by Golder for First Capital Asset Management LP., dated February 2019 (2019 Phase One ESA).

Given that the environmental reports between 2013 and 2017 encompassed the entire Site and were reviewed and summarized in the 2019 Phase One ESA, only the 2019 Phase One ESA was reviewed for this Phase One ESA. Based on the review of 2019 Phase one ESA, following are the noteworthy findings:

- The Site was first developed as part of the Merivale Mall with parking area in 1976 with asphalt-paved parking area. Surrounding lands consisted of a former auto service garage with an underground storage tank ("UST"), dry-cleaning facility (may or may not include chlorinated solvents) within the Merivale Mall building.
- A 2013 subsurface investigation was conducted to assess possible impact to the Subject Property from historical presence of auto service garage and dry-cleaning operations within the Merivale Mall building located southwest of the Site. The overburden at the Site consists of sand underlain by glacial till (consisting of silty clay) or silty sand over clayey silt over silty sand. Inferred bedrock was encountered at 4.1 to 5.5 metres below ground surface ("m bgs"). Soil and groundwater samples analyzed for petroleum hydrocarbons fractions 1 to 4 ("PHC F1-F4"), volatile organic compounds ("VOCs"), and metals and inorganics did not indicate any exceedances except for chloride in all groundwater samples.
- Other environmental reports indicated that an UST was located within the former automotive garage located on the southwest portion of Merivale Mall building (approximately 220 m southwest of the Site), which was decommissioned in 1993 and removed in 1994 by others. No reported impact to soil in the vicinity of this UST was indicated in these reports, although reports on UST removal or soil validation sample from the UST nest were not available for review. Pinchin completed various assessments between 2006 and 2017 indicating that former auto service garage and dry-cleaning facility did not impact the subsurface conditions at the Subject Property.
- MECP response indicated that a 10-gallon hydraulic oil spill had occurred over a catch basin and was cleaned using a vac truck by a licensed contractor. However, whether the spill was located on-Site or off-Site (within the Subject Property) could not be confirmed.



A diesel above-ground storage tank ("AST") associated with a back-up power generator for the Merivale Mall building was located off-Site (within generator room of the mall building); however, no spills or staining were reported in the vicinity of this tank. No evidence of USTs was observed at the time of the 2019 Phase One ESA.

No issues of environmental concern associated with Site were indicated.

#### 4.2 Environmental Source Information

Golder contracted Environmental Risk Information Services Ltd. ("ERIS"), as part of a previous Phase One ESA for the Merivale Mall property which encompasses the Site, to conduct a search of environmental sources, including federal, provincial and private sector databases, for information on the Phase One Property and Phase One Study Area. The ERIS report is provided in Appendix B. The search included the following databases:

Anderson's Waste Disposal Sites; Certificates of Approval; Environmental Registry; TSSA Commercial Fuel Oil Tanks; Coal Gasification Plants; TSSA Fuel Storage Tanks; National Defence & Canadian Forces Fuel Storage Tanks, Spills, and Waste Disposal Sites; National PCB Inventory; National Pollutant Release Inventory; Ontario Inventory of PCB Storage Sites; Ontario Regulation 347 Waste Receivers Summary; Record of Site Condition; Retail Fuel Storage Tanks; Private and Retail Fuel Storage Tanks; Ontario Spills; Anderson's Storage Tanks; Waste Disposal Sites – MOE CA Inventory; Waste Disposal Sites – MOE 1991 Historical Approval Inventory; Water Well Information Systems, Databases; Boreholes; and the Ontario Regulation 347 Waste Generators Summary.

Given the ERIS report (completed October 26, 2018) consisted the entire Site, a new search was not conducted for this Phase One ESA; however, review of the ERIS report was completed with the following noteworthy findings:

#### **Site or Phase One Property**

No noteworthy records were reported for the Phase One Property.

#### Merivale Mall (excluding the Site or Phase One Property)

- Four (4) spill occurrences were reported for the Site from 2005 to 2011. Two occurrences of air spills have been reported at Farm Boy in 2011 involving the spill of freon R-22. The other two spills were reported in 2005 and 2010 with following details:
  - 37 L of hydraulic oil was spilled to a catch-basin from a vehicle due to unknown reason; however, no environmental impact was anticipated; and
  - 160 L of hydraulic oil was spilled to a catch-basin and ground from a vehicle due to a pipe leak that reportedly resulted in environmental impact due to soil contamination and surface water pollution; however, the location of this spill could not be confirmed based on available information.
- A total of 24 records of waste generation under Ontario Regulation 347 Waste Generators Summary. Notable findings are presented below.



Company	Years	Waste Description	
Farm Boy Inc., located adjacent west of the Site	2005	Polychlorinated biphenyls ("PCB") - Askarel liquids such as Aroclor, Pydraul, Pyranol, Therminolds, Inerteen, and other PCB-contaminated materials.	
Sports Check, located approximately 220 m southwest of the Site  2001, 2009 to 2016, 2018  Sludge; dissolved air flotation skimming; heavy oil to drainage; slop oil and emulsions.  Petroleum Distillates - Varsol, white spirits and pet distillates, thinners.  Alphatic solvents and residues - Acetone, methylet		Petroleum Distillates - Varsol, white spirits and petroleum	
Shoppers Drug Mart, located approximately 180 m southwest of the Site	1999 to 2001	Pharmaceuticals - Pharmaceutical and veterinary pharmaceutical wastes other than biologicals and vaccines, solid residues and liquids from veterinary arsenical compounds.  Pathological Waste - Human anatomical waste; infected animal carcasses; other non-anatomical waste infected with communicable diseases; biologicals and vaccines.	
Blacks Photo Corporation	1986 to 2001	Photo-processing wastes - Photochemical solutions, washes and sludges.	
3363961 Canada Inc.	2005	Alkaline solutions, sludges and residues containing other metals and non-metals, not containing cyanides - Alkaline solutions from aluminum surface coating and etching; alkali cleaner wastes; waste lime sludges and slurries; anion regenerants.	

# **Phase One Study Area (excluding Merivale Mall)**

The ERIS report included the following noteworthy listings originating within Phase One Study Area (excluding Merivale Mall):

- Borehole (BORE) database listed a single record from 1953 which was completed for a domestic water well supply to depth 32.6 mbgs with stratigraphy consisting of clay to 5.5 mbgs followed by bedrock.
- Commercial Fuel Oil Tanks (CFOT) database had two records of single-wall fiberglass USTs, each with capacity of 9107 L and 12 years in 1992, issue under Bell Canada at 1671 Merivale Road (approximately 160 m north of the Site).
- Permit to Take Water (PTTW) database had a single record issued to Claridge Condos (Starling Park) at 1687 Merivale Road (approximately 30 m east of the Site- across Merivale Road) in 2013.



Record of Site Condition (RSC) was issued to 14 Norice Street (approximately 100 m north of the Site) in March 2008, for residential land use under Full Depth Generic site condition standards for non-potable groundwater for medium/fine textured soil.

- Total of 22 listings on Ontario Spills ("SPL") were associated with the surrounding properties including:
  - Unknown volume of furnace oil spilled at 14 Norice Street (approximately 100 m north of the Site and hydraulically cross-gradient in relation to inferred groundwater flow direction) due to pipe or valve leak to catch basin and environmental impact was reported to be possible;
  - 50 L of hydraulic oil leaked at 1695 Merivale Road (approximately 100 m northeast of the Site- across Merivale Road) due to pipe or hose leak in 2009; however, no environmental impact was anticipated; and
  - Unknown volume of black oily material discharged to ravine from 1653 Merivale Road (approximately 220 m north of the Site- across Merivale Road) with confirmed environmental impact reported for water course and lake.

The ERIS report identified waste generators for surrounding properties in the Ontario Regulation 347 Waste Generators Summary. After taking into account the type of business, waste type, Site geology, and inferred groundwater flow direction, a subset of the waste generators listed for the surrounding properties were considered noteworthy (Table 2).

**Table 2: Waste Generators - Surrounding Properties** 

Company	Location	Years	Waste Description
Bell Canada	1671 Merivale Road (160 m north of the Site - across Merivale Road)	2011	No details available.
Brookfield Properties	1669 Merivale Road (approx. 180 m north of Site- across Merivale Road)	2002 to 2004	Light fuels

Based on the review of the ERIS report, several spills were reported to have occurred within the Phase I Study Area; however, given the volume of the spill, location (hydraulically cross-gradient or down-gradient) and distance compared to the Phase One Property, reported possibility of environmental impact, and, separation by roadways and associated underground infrastructure, only the 160 L hydraulic oil spill on a parking area of the Merivale Mall property is considered an off-Site PCA, likely located south or southwest of the Site in an inferred down-gradient location. No additional information was available on any clean-up action or field response, except that the file document was closed 6 days after the report was made. As such, this off-Site PCA is not considered to result in any APEC for the Site.

The ERIS report also identified several waste generating sites within the Phase I Study Area. The presence of waste generators alone is not considered an issue of concern as there is no information as to the handling practices at the identified sites; however, it is an indication of the presence of chemical storage.



### 4.2.1 Ministry of the Environment

The local district office of the Ministry of the Environment, Conservation and Parks ("MECP") was contacted to determine if the MECP has maintained a file with respect to the Phase One Property. Specifically, the MECP was asked to respond in writing to the following questions:

- Has the MECP ever issued any approvals, permits or licences?
- Has the MECP ever issued any control orders or violation notices?

At the time of preparation of this report, the MECP had not issued a response to Golder.

#### 4.2.2 Technical Standards and Safety Authority, Fuel Safety Division Records

The Technical Standards and Safety Authority ("TSSA") maintains records related to registered underground storage tanks ("USTs") for petroleum-related products. The TSSA was contacted to establish the status of the Phase One Property and to identify outstanding instructions, incident reports, fuel oil spills or contamination records. On August 9, 2019, TSSA reported via e-mail that there were no records of any fuel storage tanks at the Site or surrounding properties. The TSSA response is included in Appendix C.

# 4.3 Physical Setting Sources

#### 4.3.1 Aerial Imagery

Aerial imagery for the Phase One Property and the surrounding area was reviewed by Golder. Information obtained from the review of the aerial photographs is summarized in the following table.

Year	Phase One Property	Surrounding Area
1953	The Site appears to be undeveloped and comprised of agricultural fields.	North: Agricultural fields with associated building structures.  East: Agricultural fields.  South: Agricultural fields and associated structures.  West: Agricultural fields and forested land.
1965	Similar to 1953 aerial image	North: Agricultural fields adjacent followed by building structures likely associated with commercial or residential uses.  East: Bounded by Merivale Road followed by two large buildings (likely used for commercial purposes). Undeveloped lands further away from the Site.  South: Undeveloped lands or agricultural fields with associated building structures.  West: Undeveloped lands or agricultural fields, followed by residential homes.
1976	The Site has been cleared off vegetation and appears to be under development as part of the entire Merivale Mall property. No buildings or structures present at the Site.	Generally, as per the 1965 aerial photograph, except for two large building structures appear adjacent north of the Site, likely for commercial / industrial uses.



Year	Phase One Property	Surrounding Area
1982	The Site is developed with driveways and parking lot associated with the Merivale Mall. No buildings or structures present at the Site.	Generally, as per the 1976 aerial photograph with additional commercial developments north and east of the Site as well as additional residential developments west of the Site.
1991	Similar to 1982 aerial image	Generally, as per the 1982 aerial photograph except for lands to the east (across Merivale Road) which consists of a parking area associated with large building, likely used for commercial purposes.
2005	Similar to 1991 aerial image	Generally, as per the 1991 aerial photograph with additional commercial buildings east of the Site (across Merivale Road).
2017	Similar to 2005 aerial image	Generally, as per the 2005 aerial image except for apartment buildings and additional commercial developments to the east of the Site (across Merivale Road).

Based on the aerial photographs, the Phase One Property appears to have been first developed in late 1970s with parking lot associated with the Merivale Mall, prior to which it was undeveloped lands with agricultural fields. The Site configuration has remained unchanged from first developed use until present day, with no buildings or structures ever present at the Site. The surrounding properties primarily included agricultural fields and associated structures prior to being developed, in 1960s, with primarily residential homes to west of the Site, and commercial and/or industrial buildings north and east (across Merivale Road) of the Site. Subsequent aerials images from 1970s, 1980s and 1990s indicated additional commercial developments north and east of the Site along Merivale Road, whereas lands south of the Site was developed as part of the Merivale Mall and has remained unchanged until present day.

# 4.3.2 Topography, Hydrology and Geology

The following records were reviewed to identify topographic, geologic and hydrogeological conditions at the Site. A topographic map (Ontario Base Map) showing the Site area and the location of any water bodies is provided in Figure 3. Additional information on Site features, as observed at the time of the Site visit, is provided in Section 6.

#### 4.3.3 Fill Materials

Topic	Conditions	Comment / Source
Fill Materials	None observed or reported. However, imported fill may have been used during first development of the Site in the1970s; however, this could not be confirmed.	Site observations, Site representative



# 4.3.4 Water Bodies and Areas of Natural Significance

Topic	Conditions	Comment / Source
Nearest Open Water Body	Nepean Creek was located 0.7 km southeast of the Site, whereas Rideau River was located 2.4 kms east of the Phase One Property.	Figure 1– Key Plan
Areas of Natural Significance ("ANSI")	None identified within the Phase One Study Area.	Figure 3 (Topographic Map and Areas of Natural Significance)

#### 4.3.5 Well Records

Topic	Conditions	Comment / Source
Water Wells on Site (location, stratigraphy of the overburden, from ground surface to bedrock, depth to bedrock, depth to water table, drilling date, use)	No wells were identified on the Site that are used or intended for use as a source of water.	ERIS Report and Site observations
Water Wells on the Neighbouring Properties (location, stratigraphy of the overburden, from ground surface to bedrock, depth to bedrock, depth to water table, drilling rate, use)	ERIS reported 42 wells records within the Phase One Study Area (excluding the Site and Subject Property). The wells were reportedly constructed for water supply or monitoring purposes.	ERIS Report

# 4.4 Site Operating Records

At the time of the Site visit, the Phase One Property was developed as part of the Merivale Mall with only asphalt paved parking area and no buildings or structures. No Site operating records were provided to Golder for review. It is noted that the Site is not considered an Enhanced Investigation Property.

Topic	Title of the information or document	Information Relevant to the Phase One ESA
Regulatory Permits and Records	Not available	None
Materials Safety Data Sheets (MSDS)	Not available	None
Underground utility drawings	Not available	Not available
Inventory of ASTs and USTs	Not available	Not available



Topic	Title of the information or document	Information Relevant to the Phase One ESA
Environmental monitoring data, including data created in response to an order or request of the Ministry	Not available	None
Waste management records, including current and historical waste storage location and waste receiver information maintained by the Ministry	Not available	None
Process, production and maintenance documents related to APECs	Not available	Not available
Records of spills and records of discharges of contaminants, including records of spills and records of discharges of contaminants of which notice is required to be given to the Ministry under the Act and records of such spills and discharges required to be kept pursuant to O.Reg. 675/98	Not available	None
Emergency response and contingency plans, including spill prevention and contingency plans prepared pursuant to section 91.1 of the Act, and O.Reg. 224/07	Not available	None
Environmental audit reports	Not available	None
A Site plan of the facility	Not available	None

#### 5.0 INTERVIEWS

Mr. Gary Hurley (Property Manager) of FCAM (hereinafter referred to as the "Site Representative"), was available to complete a detailed environmental questionnaire on June 6, 2019. Pursuant to the requirements O.Reg. 153/04, the Site Representative was interviewed as the individual with knowledge of current Site operations.

Relevant information obtained during the interview and site visit is provided in the Section 6.0.

#### 6.0 SITE RECONNAISSANCE

# 6.1 General Requirements

Mr. Shihan Chowdhury, EIT (Environmental Consultant) of Golder visited the Phase One Property on September 4, 2019. Mr. Chowdhury completed Environmental Engineering degree from University of Guelph and Master of Environmental Science degree from University of Toronto, and, has four years of consulting experience. The site visit consisted of a walk-around of the entire Phase One Property along with a cursory inspection of surrounding properties from the Phase One Property and publicly accessible areas. The weather conditions were cloudy, and the temperature was approximately 15°C. The Phase One Property was developed with asphalt parking area associated with the Merivale Mall and did not consist of any buildings or structures.

Photographs of relevant features noted during the site visit are provided in Appendix D.



# 6.2 Specific Observations at Phase One Property

The specific observations made during the Site visit are presented in the following sections.

Торіс	Observations	Source
Structures Number and Age of Buildings on the Site	No building or structure present.	Site observations
General Descriptions of Each Building (including improvements	Not applicable, as no building or structure present.	Site observations
Building Areas	Not applicable, as no building or structure present.	Site observations
Number of Floors (include all levels, whether above or below ground)	Not applicable, as no building or structure present.	Site observations
Number, Age, and Depth of Levels Below Ground Level	Not applicable, as no building or structure present.	Site observations
Number and Details of all Aboveground Storage Tanks ("ASTs")	Vent and fill pipes, approximately 200 m southwest of the Site, was observed associated with an AST for diesel fired back-up power generator. This AST was likely located with in the footprint of the Merivale Mall building and could not be inspected at the time of the Site visit.	Site observations and Site Representative
Number and Details of all Underground Storage Tanks ("USTs")	No USTs were observed or reported on the Phase One Property.	Site observations and Site Representative
Underground Utilities Potable and Non-Potable Water Sources	Potable water is provided to the Site by the City of Ottawa.	Site Representative
Utility Lines Present (i.e. Electrical, Natural Gas, other)	No utility drawings are available for the Site.	Site Representative
Sanitary/Process Wastewater Receptor	None identified or reported.	Site observations
Sanitary Sewer Connection	None identified or reported.	Site observations, Site representative
Septic Systems	None identified or reported.	Site observations, Site representative
Storm Water Flow	Storm water either infiltrates through landscaping area or is directed toward catch basins located on-Site.	Site observations



Topic	Observations	Source
Storm Sewer Connection	Catch basins were observed spread across the entire paved portion of the Site.	Site observations, Site representative
Interior of Structures Entry and Exit Points for Site Buildings	Not applicable, as no building or structure present.	Site observations
Existing and Former Heating System(s) (include fuel type / source)	Not applicable, as no building or structure present.	Site observations, Site representative
Existing and Former Cooling System(s) (include fuel type / source)	Not applicable, as no building or structure present.	Site observations, Site representative
Drains, Pits, and Sumps (include current use, if any, and former use)	Not applicable, as no building or structure present.	Site observations, Site representative
Unidentified Substances	None identified.	Site observations
Floor Stains or Corrosion Located near a Potential Discharge Location	None identified.	Site observations
Miscellaneous Exterior Location of any Current and Former Wells	None identified.	Site observations
Ground Cover (i.e. grass, gravel, soil, or pavement, etc.)	Majority of the Phase One Property was covered with asphalt-paved parking areas and driveways with some landscaping observed in between the driveways.	Site observations
Current or Former Railway Lines or Spurs	None observed or reported.	Site observations.
Presence of Stained Soil, Vegetation, or Pavement	None observed.	Site observations
Presence of Stressed Vegetation	None observed.	Site observations
Areas Where Fill and/or Debris Materials Appear to Have Been Placed	None observed; however, use of imported fill at the time of initial development of the Site and subsequent regarding of the parking area is likely.	Site observations, Site representative
Potentially Contaminating Activity	Potential use of imported fill of unknown quality at the Site.	Site observations
Unidentified Substances	None identified.	Site observations



# **6.2.1** Enhanced Investigation Property

The Site is not considered to be an enhanced investigation property; however, the investigation was conducted in a manner consistent with the requirements for enhanced investigation properties as described in subsection 13(3) of O.Reg. 153/04. Relevant information is reported in the following table:

Topic	Observations	Source
Operations at the property, including processing or manufacturing	The Site is used as a parking lot associated with the Merivale Mall. No processing manufacturing activities were observed at the time of the Site visit.	Site observations and interview
Hazardous materials used or stored at the Phase one property	None observed or reported.	Site observations and interview
Products manufactured at the Phase one property	None observed or reported.	Site observations and interview
By-products and wastes at the Phase one property	None observed or reported.	Site observations and interview
Raw materials handling and storage locations at the Phase one property	None observed or reported.	Site observations and interview
Location and contents of drums, totes and bins at the Phase one property	None observed or reported.	Site observations and interview
The location, installation date, source of incoming liquid and effluent discharge location for all oil-water separators	None observed or reported.	Site observations and interview
All vehicle and equipment maintenance areas, including the locations of maintenance, fluid storage, and waste storage areas	None observed or reported.	Site observations and interview
Details of all spills including the dates, locations, materials involved, and volumes of material spilled;	None observed or reported.	Site observations and interview
Details of liquid discharge points such as water and French drains, including their locations	None observed or reported.	Site observations and interview
Details of all hydraulic lift equipment at the property, including elevators, in- ground hoists and loading docks	None observed or reported.	Site observations and interview



# 6.3 Surrounding Land Use

During the Site visit, a visual reconnaissance of the outdoor operations in the Phase One Study Area was carried out from the Site and publicly accessible areas.

The surrounding properties include primarily of commercial activities with some residential and institutional land uses, as illustrated on Figure 2.

**North (up or cross-gradient):** Commercial land uses including restaurants, retail stores, and an auto service garage at 1608 Merivale Road (approximately 130 m north of the Site).

**East (down or cross-gradient):** Bounded by Merivale Road followed by several residential apartment buildings and commercial land uses including retail stores and restaurants.

**West (up or cross-gradient):** Merivale Mall building with associated parking areas and driveways. Residential homes located further away from the Site at a lower elevation compared to the Site.

**South (down or cross-gradient):** Bounded by Merivale Mall building with associated parking areas and driveways.

# 6.4 Written Description of Investigation

At the time of the Site reconnaissance, conducted on June 9, 2019, the Site consisted of a 0.18-hectare parcel of commercial land with asphalt paved parking lot and driveways associated with the Merivale Mall. Access to the Site was provided by asphalt paved driveways, connected to Merivale Road to the east and Viewmount Drive to the south, associated with the Merivale Mall. Landscaping was observed along the east Site boundary and in some areas of the parking lot. A wooden fence was located along the north Site boundary. The topography of the Site sloped to the south and west with the Merivale Road located at a higher elevation compared to the Site. The Site did not consist of any buildings or structures; however, three telecommunication boxes on the northeast corner of the Site and several street-light posts across the parking lot area of the Site were observed. No evidence of any spills or stains were observed on or in the vicinity of the Site at the time of the visit.

The surrounding properties within the Phase One Study Area included primarily commercial land uses adjacent north, west and south of the Site and, combination of residential and commercial uses to the east (across Merivale Road). A waste cooking oil bin was observed for waste oil storage, associated with Merivale Mall building, located adjacent west of the Site. An auto service garage was located at 1608 Merivale Road (approximately 130 m north of the Site). A set of fill and vent pipes associated with a diesel AST for backup power generator of Merivale Mall building was observed approximately 200 m southwest of the Site (discussed under section 4.1.6); however, access to the AST was not available to make observation about condition and details of the AST construction and installation. However, the presence of this diesel AST is an off-Site PCA that is not considered to result in an APEC for the Site given the distance from the Site, inferred down-gradient location compared to the Site, and absence of information regarding any reported spills or leaks.

Based on the observations at the time of the Site visit, presence of an auto service garage (approximately 130 m north of the Site) and a diesel AST (approximately 200 m southwest of the Site) are identified off-Site PCAs; however, neither are considered to result in an APEC for the Site.



# 7.0 REVIEW AND EVALUATION OF INFORMATION

# 7.1 Current and Past Uses of the Site

The following summarizes the current and past uses of the Phase One Property:

Year	Name of Owner	Description of Property Use	Property Use	Other Observations from Aerial Photographs, Fire Insurance Plans, Etc.
Prior to June 29, 1806	Crown	Undeveloped	Agricultural or other use	No aerial photograph coverage available for prior to 1953.
June 29, 1806 to October 16, 1815	Rachel Aldridge	Undeveloped	Agricultural or other use	No aerial photograph coverage available for prior to 1953.
October 16, 1815 to August 2, 1827	George Haley	Undeveloped	Agricultural or other use	No aerial photograph coverage available for prior to 1953.
August 2, 1827 to July 24, 1832	William Mclaughlin	Undeveloped	Agricultural or other use	No aerial photograph coverage available for prior to 1953.
July 24, 1832 to December 20, 1836	Donald McArthur	Undeveloped	Agricultural or other use	No aerial photograph coverage available for prior to 1953.
December 20, 1836 to May 20, 1846	George McKay	Undeveloped	Agricultural or other use	No aerial photograph coverage available for prior to 1953.
May 20, 1846 to January 16, 1862	Abraham Olmstead	Undeveloped	Agricultural or other use	No aerial photograph coverage available for prior to 1953.
January 16, 1862 to July 7, 1908	Gideon Olmstead	Undeveloped	Agricultural or other use	No aerial photograph coverage available for prior to 1953.
July 7, 1908 to January 25, 1928	John Clark	Undeveloped	Agricultural or other use	No aerial photograph coverage available for prior to 1953.
January 25, 1928 to January 25, 1928	Edmund Clark	Undeveloped	Agricultural or other use	No aerial photograph coverage available for prior to 1953.
January 25, 1928 to October 28, 1958	Albert Clark	Undeveloped	Agricultural or other use	The aerial photograph from 1953 indicates that the Site was undeveloped and likely used for agricultural purposes.
October 28, 1958 to February 2, 1960	Jean Chenier & Josh Aaron	Undeveloped	Agricultural or other use	The aerial photograph from 1953 indicates that the Site was undeveloped and likely used for agricultural purposes.



Year	Name of Owner	Description of Property Use	Property Use	Other Observations from Aerial Photographs, Fire Insurance Plans, Etc.
February 2, 1960 to April 30, 1998	Merivale Development Limited	Undeveloped (1690-1976); Commercial (1976-1998)	Agricultural or other use; Commercial	The aerial photograph from 1965 indicates that the Site was undeveloped and likely used for agricultural purposes; however, aerial photographs from 1976, 1982 and 1991 indicate that the Site was developed as parking lot for Merivale Mall.
April 30, 1998 to March 3, 2003	Merivale Gateway Holdings Inc.	Commercial Shopping Mall	Commercial	The aerial photograph from 2005 indicates that the Site was developed with a commercial building on the southeast corner.
March 3, 2003 to August 7, 2013	1540709 Ontario Limited	Commercial	Commercial	The Google Earth image from 2009 indicates that the Site remained primarily unchanged from previous aerial image.
August 7, 2013 to November 3, 2017	1642 Merivale Road GP Inc.	Commercial	Commercial	The Google Earth image from 2015 indicates that the Site remained primarily unchanged from previous aerial image.
November 3, 2017 to Present	First Capital Holdings (Ontario) Corporation	Commercial	Commercial	The aerial photograph from 2015 indicates that the Site remained primarily unchanged from previous aerial image.

The Phase One Property was previously used for agricultural purposes since prior to 1976, when it was developed for parking lot associated with shopping mall (Merivale Mall) to present day. The Phase One Property is currently used primarily for parking lot for Merivale Mall.

# 7.2 Potentially Contaminating Activity

Any PCA on the Phase One Property or in the Phase One Study Area may require the identification of an area of potential environmental concern ("APEC") and trigger the need for a Phase Two ESA. The following PCAs were identified on the Phase One Property or in the Phase One Study Area:



Location	Potentially Contaminating Activity	Information Source	Rationale for Potential Contribution of the PCA to an APEC
Phase One Property	#30 Importation of Fill Material of Unknown Quality – Fill materials were likely imported during first development as part of Merivale Mall and/or used to used to grade the Site for parking areas.	Aerial photographs and Site observations	The PCA is located on the Phase One Property and must be identified as an APEC.
Phase One Study Area (excluding the Phase One Property)	160 L of hydraulic oil spill located off- Site on the Subject property; however, exact location could not be confirmed.	ERIS report	Given the Site is located in an inferred up-gradient location from the remainder portion of the Subject Property as well as absence of additional information, this off-Site PCA is not considered as an APEC for the Site.
	#28 Gasoline and Associated Products Storage in Fixed Tanks — Current diesel AST for backup power generator of Merivale Mall Building with associated fill/vent pipes, approximately 200 m southwest of the Site.	Previous reports and Site observations	Based on the distance from the Site, hydraulically down-gradient location from the Site, and, this off-Site PCA is not considered as an APEC for the Site.
	#10 Commercial Autobody Shops and #28 Gasoline and Associated Products Storage in Fixed Tanks – Current auto service garage located 130 m north of the Site (1608 Merivale Road).	FIPs, city directories, and Previous reports	Based on the up-gradient location of this PCA to the Site, and the nature of impacts associated with this PCA which may migrate through groundwater, the presence of this PCA may impact the Phase One Property. As such, this PCA is not considered as an APEC for the Site.
	#10 Commercial Autobody Shops and #28 Gasoline and Associated Products Storage in Fixed Tanks – Former garage with auto service operations and associated UST located 220 m southwest of the Site (southwest portion of Merivale Mall building.	FIPs, city directories, and Previous reports	Based on the distance and down-gradient location of this PCA to the Site, the presence of this PCA is not considered as an APEC for the Site.
	#37 Operation of Dry-Cleaning Equipment (where chemicals are used)— Former dry cleaner on Subject Property located 100 m southwest of the Phase One Property	Previous reports	Based on the distance and down-gradient location of this PCA to the Site, the presence of this PCA is not considered as an APEC for the Site.



#### 7.3 Areas of Potential Environmental Concern

A summary of the APECs identified at the Phase One Property is provided in the following table. The APEC locations are presented in Figure 2.

Area of Potential Environmental Concern <sup>1</sup>	Location of Area of Potential Environmental Concern on Phase One Property	Potentially Contaminating Activity <sup>2</sup>	Location of PCA (on-Site or off-Site)	Contaminants of Potential Concern <sup>3</sup>	Media Potentially Impacted (Groundwater, soil and/or Sediment)
APEC 1 – Imported fill brought as part of initial development and/or used to used to grade the Site for parking areas.	Site-wide	#30. Importation of Fill Material of Unknown Quality	On-Site	PHCs F1-F4, BTEX, PAHs and metals	Soil and groundwater

#### Notes

- Area of potential environmental concern means the area on, in or under a phase one property where one or more contaminants are potentially present, as determined through the phase one environmental site assessment, including through, •(a) identification of past or present uses on, in or under the phase one property, and •(b) identification of potentially contaminating activity
- 2 Potentially contaminating activity means a use or activity set out in Column A of Table 2 of Schedule D that is occurring or has occurred in a phase one study area
- 3 Contaminants of potential concern specified using the method groups as identified in the "Protocol for in the Assessment of Properties under Part XV.1 of the Environmental Protection Act, March 9, 2004, amended as of July 1, 2011

# 7.4 Conceptual Site Model

The following key Site features (as required by O.Reg. 153/04) are presented in Figures 1 - 7:

- Existing buildings and structures (if present);
- Water bodies and areas of natural significance located in the Phase One Study Area (if present);
- Drinking water wells on the Phase One Property (if present);
- Roads (including names) within the Phase One Study Area;
- Uses of properties adjacent to the Phase One Property; and,
- Location of identified PCAs in the Phase One Study Area (including any storage tanks).

The following describes the Phase One ESA CSM for the Site based on the information obtained and reviewed as part of this Phase One ESA:

- The Site consisted of a 0.18-hectare parcel of commercial land with asphalt paved parking lot and driveways associated with the Merivale Mall. Landscaping was observed along the east Site boundary and in some areas of the parking lot. A wooden fence was located along the north Site boundary. The topography of the Site sloped to the south and west with the Merivale Road located at a higher elevation compared to the Site. The Site did not consist of any buildings or structures;
- No water bodies or areas of natural significance were identified on or within 30 m of the Phase One Property;



Potable water in the vicinity of the Site is provided by the City of Ottawa. No potable water wells were identified on the Phase One Property;

- At the time of the Phase One ESA, the Site was developed with parking area for Merivale Mall. Historically, the Site has been used solely for agricultural purposes prior to 1976. There are no indications that the Phase One Property was used for an industrial use or any of the following commercial uses: vehicle garage, bulk liquid dispensing facility, or dry cleaning facility;
- At the time of the Phase One ESA, the neighbouring properties within the Phase One Study Area consisted of residential and commercial land uses including an auto service garage was located at 1608 Merivale Road (approximately 130 m north of the Site). A set of fill and vent pipes associated with diesel AST for backup power generator of Merivale Mall building was observed approximately 200 m southwest of the Site; however, access to the AST was not available to make observation about condition and details of the AST construction and installation:
- The following APECs with relevant PCAs and associated contaminants of concern were identified on the Phase One Property:

Area of Potential Environmental Concern <sup>1</sup>	Location of Area of Potential Environmental Concern on Phase One Property	Potentially Contaminating Activity <sup>2</sup>	Location of PCA (on-Site or off- Site)	Contaminants of Potential Concern <sup>3</sup>	Media Potentially Impacted (Groundwater, soil and/or Sediment)
APEC 1 – Imported fill brought as part of initial development and/or used to used to grade the Site for parking areas.	Site-wide	#30. Importation of Fill Material of Unknown Quality	On-Site	PHCs F1-F4, BTEX, PAHs and metals	Soil and groundwater

- Soil at the Site consists primarily of glacial till deposits consisting of stone-poor sandy silt to silty sandtextured till overlying Paleozoic bedrock;
- Local groundwater is anticipated to flow in a south to southeast direction towards Nepean Creek (located approximately 0.7 km southeast of the Site), and regional groundwater is anticipated to flow easterly towards Rideau River (located approximately 2.4 km east of the Site); and
- Based on the information obtained as part of this Phase One ESA, a single APEC was identified for the Site associated with use of imported fill materials of unknown quality. As such, a Phase II ESA is recommended to investigate the impacts to subsurface conditions due to this identified APEC.

#### 7.4.1 Uncertainty and Absence of Information

There were no material deviations to the Phase One ESA requirements set out in O.Reg. 153/04 that would cause uncertainty or absence of information that would affect the validity of the Phase One Conceptual Site Model or the findings of this Phase One ESA.



#### 8.0 CONCLUSIONS

### 8.1 Need for a Phase Two ESA

Based on the information obtained and reviewed as part of this Phase One ESA, a single APEC was identified for the Site associated with use of imported fill materials of unknown quality. As such, a Phase II ESA is recommended to investigate the impacts to subsurface conditions due to this identified APEC.

#### 9.0 REFERENCES

The following documents and/or data were cited in this report:

Source	Date
Previous Environmental Reports (refer to Section 4.1.6)	April 2019
Ontario Regulation 153/04 as amended	October 31, 2011
Bélanger, J. R. 2008 Urban Geology of the National Capital Area, Geological Survey of Canada, Open File 5311, 1 DVD.	2008
Armstrong, D.K. and Dodge, J.E.P. 2007. Paleozoic Geology of Southern Ontario; Ontario Geological Survey, Miscellaneous Release—Data 219	2007
2010 Bélanger, J. R., Urban Geology of the National Capital Area, Geological Survey of Canada, Open File D3256, 2001	2010
Aerial Photographs – obtained from <a href="http://maps.ottawa.ca/geoottawa/">http://maps.ottawa.ca/geoottawa/</a>	1953, 1965, 1976, 1982, 1991, 2005, 2017
Fire Insurance Plan, Property Underwriters' Plans and Reports, obtained by Opta on behalf of Golder.	FIP – none PURs – 1991 and 1993 PUPs – 1977
City Directories, obtained by LGI on behalf of Golder.	1989, 1994 and 2000
Environmental Risk Information Services	October 26, 2018

#### 10.0 LIMITATIONS AND USE OF REPORT

This report (the "Report") was prepared for the exclusive use of First Capital Asset Management LP ("FCAM") for the express purpose of providing advice with respect to the environmental condition of the Site. In evaluating the Site, Golder Associates Ltd. ("Golder") has relied in good faith on information provided by others as noted in the Report. We have assumed that the information provided is factual and accurate. We accept no responsibility for any deficiency, misstatement or inaccuracy contained in this Report as a result of omissions, misinterpretations or fraudulent acts of persons interviewed or contacted, or incomplete or inaccurate historical information from the various agencies. Any use which a third party makes of this Report, or any reliance on or decisions to be made based on it, is the sole responsibility of such third party. If a third party requires reliance on this Report, prior written authorization from Golder is required. Golder disclaims any responsibility of consequential financial effects on transactions or property values, or requirements for follow-up actions and costs.



The scope and the period of Golder's assessment are described in this Report, and are subject to restrictions, assumptions and limitations. Except as noted herein, the work was conducted in accordance with the scope of work and terms and conditions within Golder's proposal. Distances noted in this report were determined using mapping data of variable accuracy and should therefore be considered approximate. Golder did not perform a complete assessment of all possible conditions or circumstances that may exist at the site referenced in the Report. Conditions may therefore exist which were not detected given the limited nature of the assessment Golder was retained to undertake with respect to the Site and additional environmental studies and actions may be required. In addition, it is recognized that the passage of time affects the information provided in the Report. Golder's opinions are based upon information available to Golder as of the date of the Site visit. It is understood that the services provided for in the scope of work allowed Golder to form no more than an opinion of the actual conditions at the Site at the time of the site visit and cannot be used to assess the effect of any subsequent changes in any laws or regulations and the environmental quality of the Site or its surroundings. Asbestos and mould surveys were not performed. If a service is not expressly indicated, do not assume it has been provided.

The results of an assessment of this nature should in no way be construed as a warranty that the Site is free from any and all contamination from past or current practices.

#### 11.0 CLOSURE

The Qualified Person confirms that the Phase One ESA was conducted and/or supervised by the Qualified Person and that all findings and conclusions of the Phase One ESA are included in the report.

We trust that the information presented in this report meets your current requirements. Should you have any questions or concerns, please do not hesitate to contact the undersigned.



# Signature Page

Golder Associates Ltd.

Shihan Chowdhury, EIT Environmental Consultant T.A. Mclelwain, PEng Principal

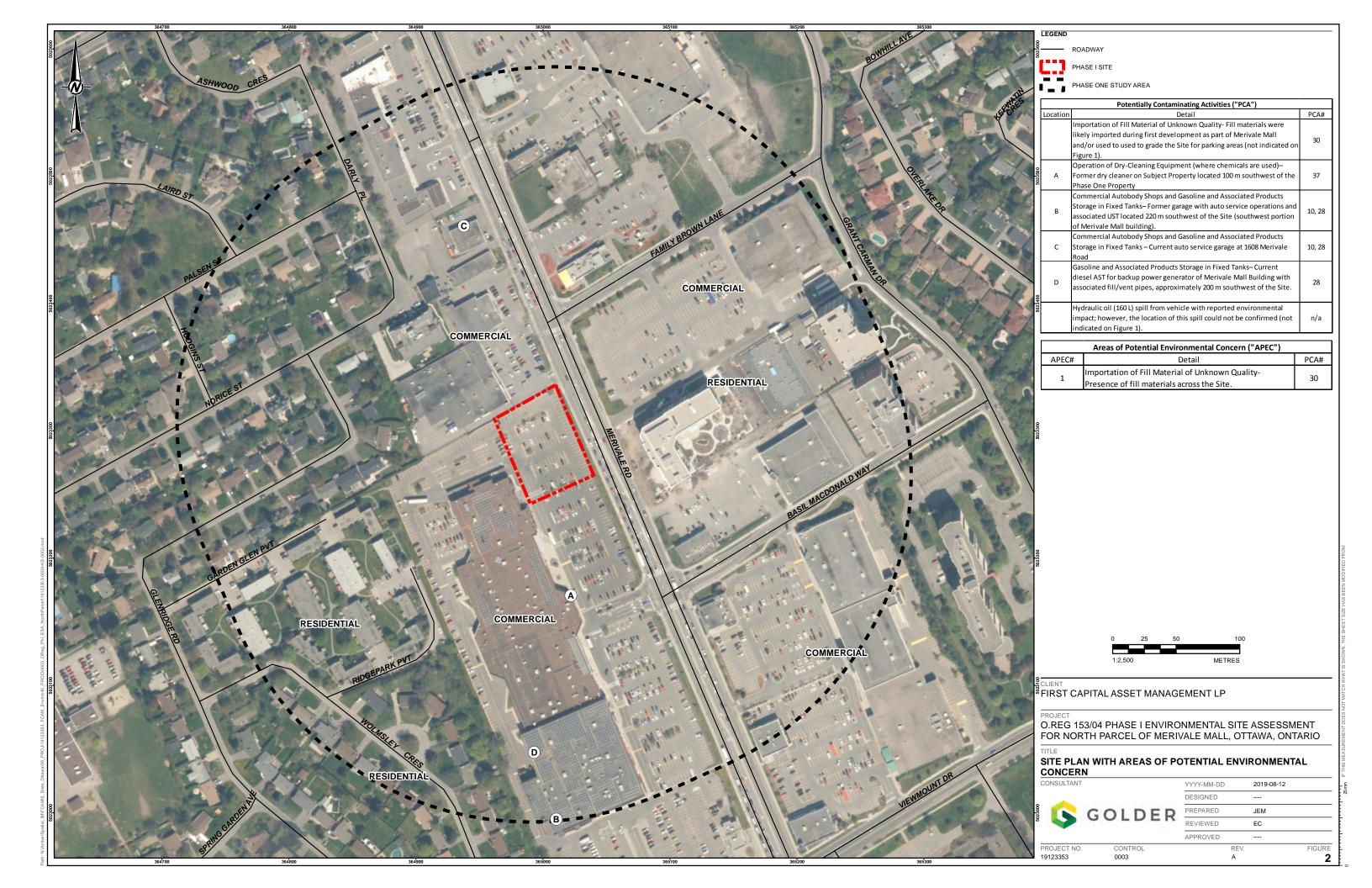
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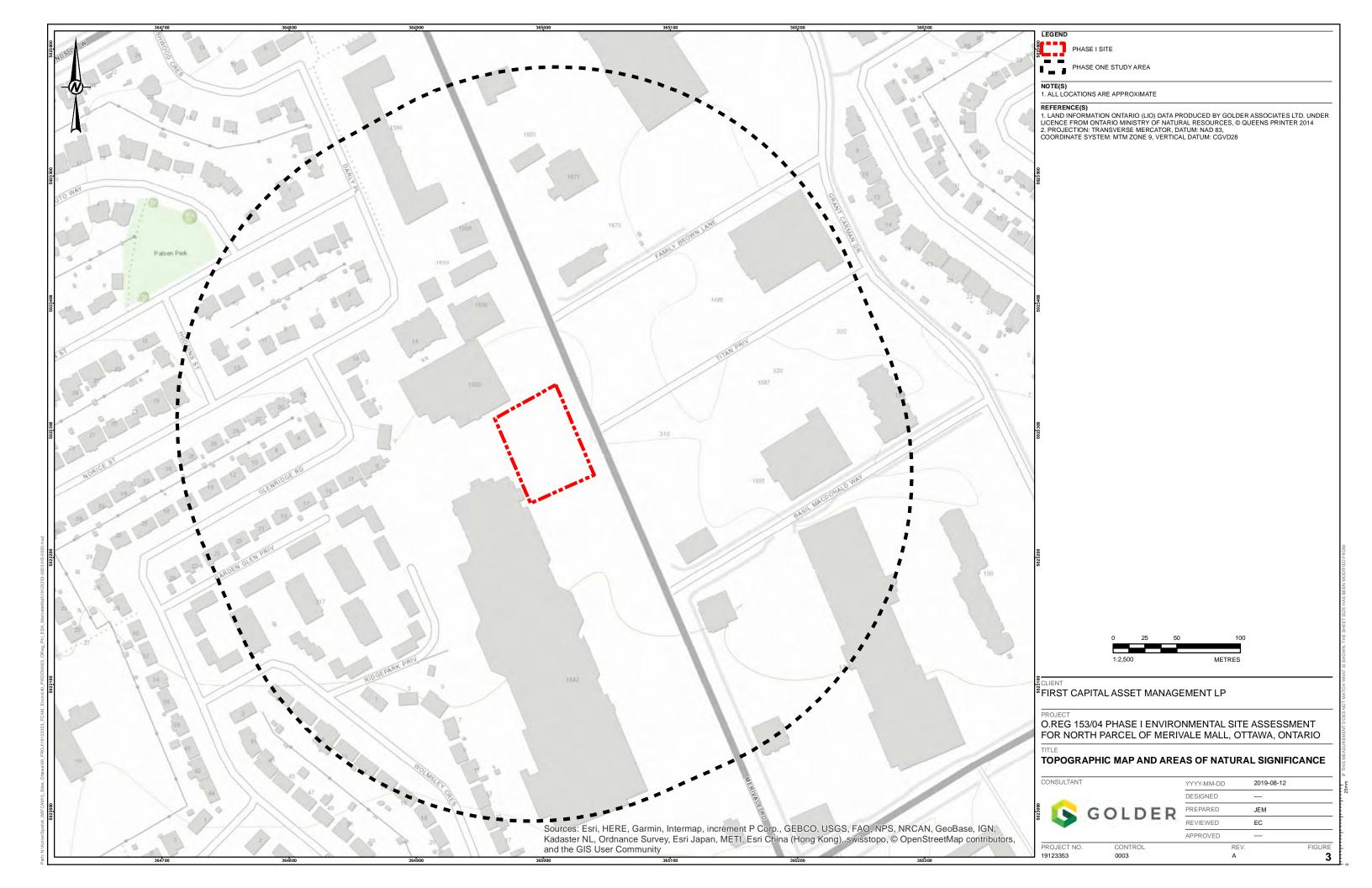
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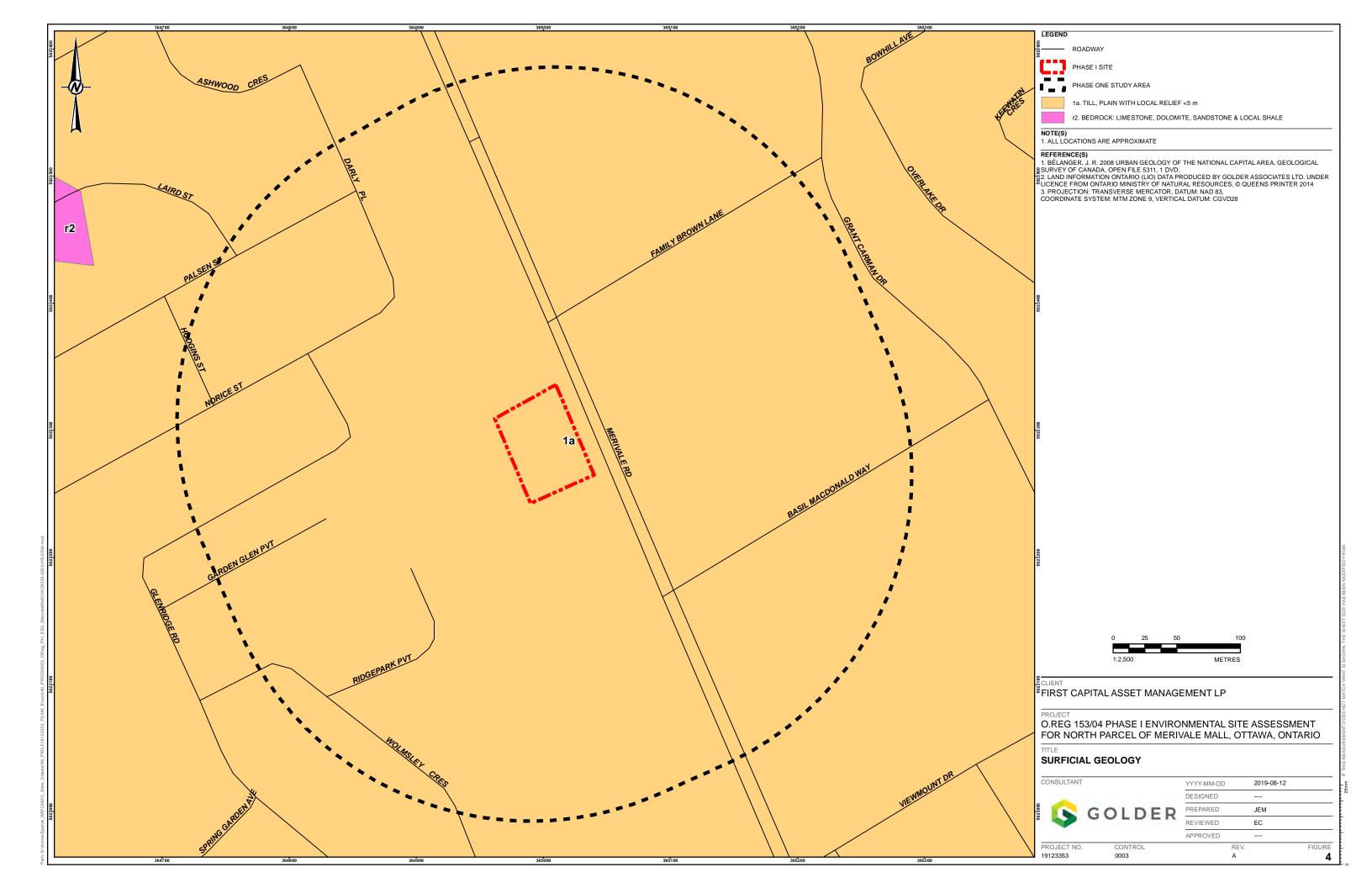
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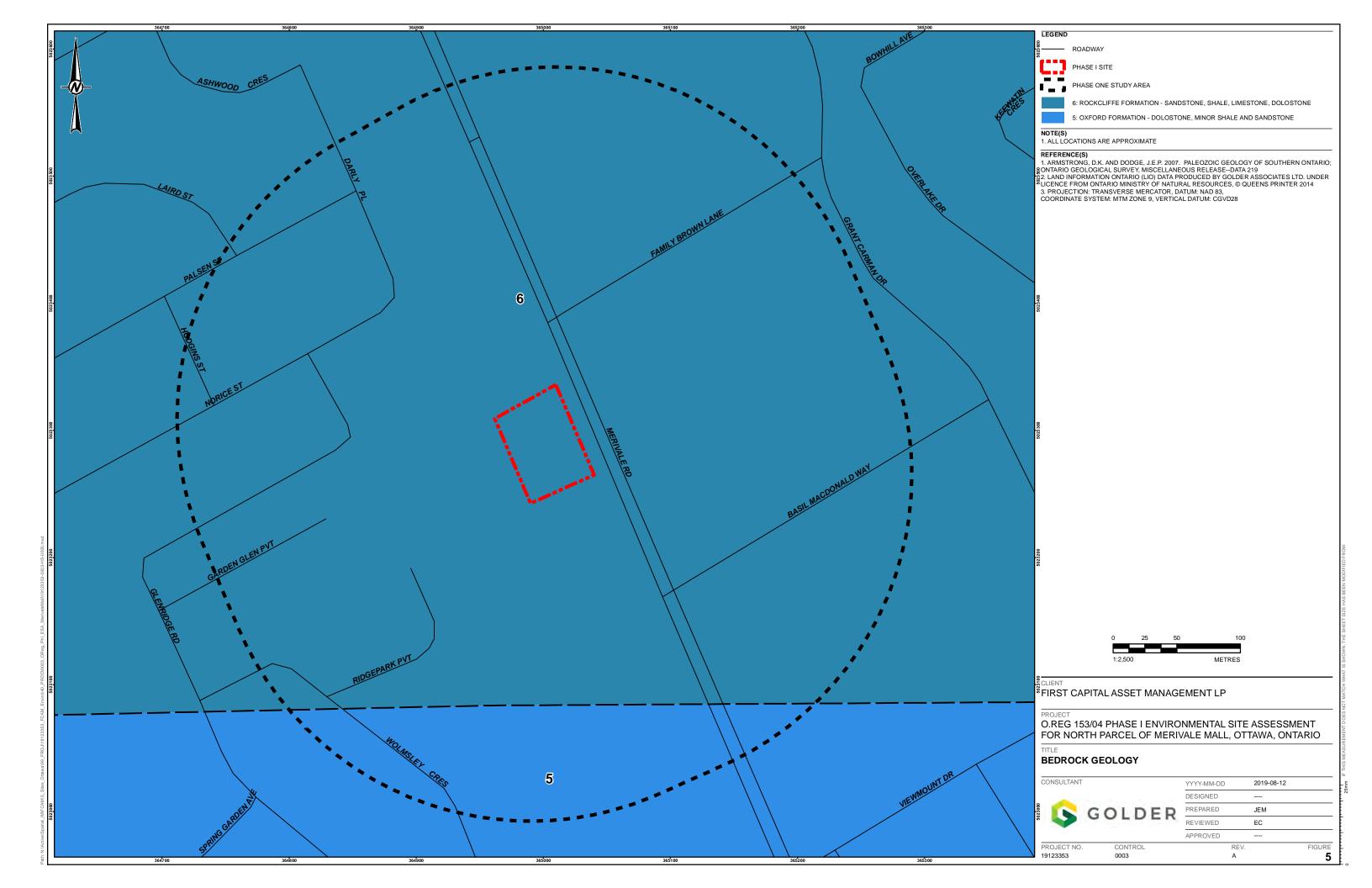
# **Figures**

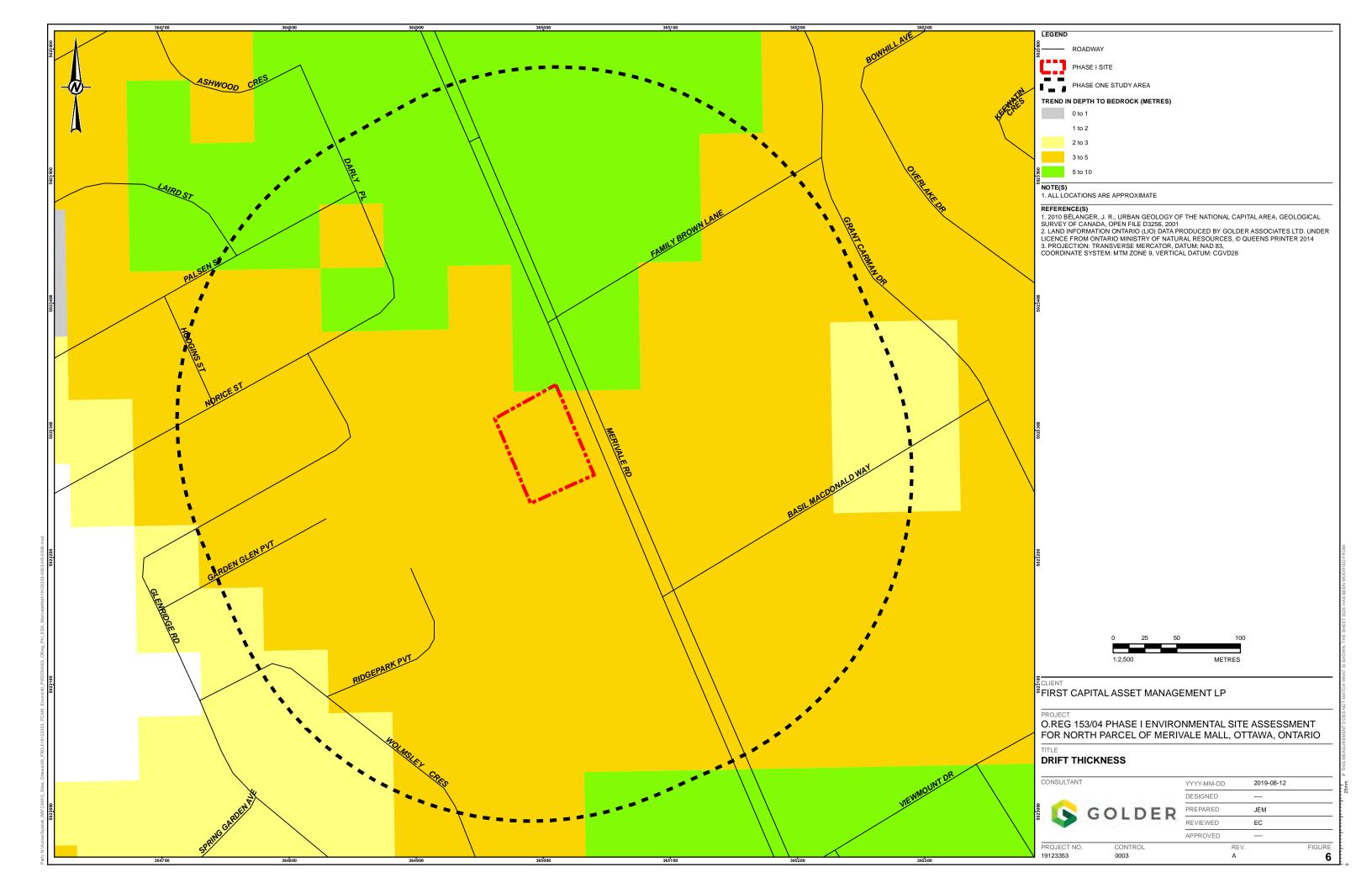


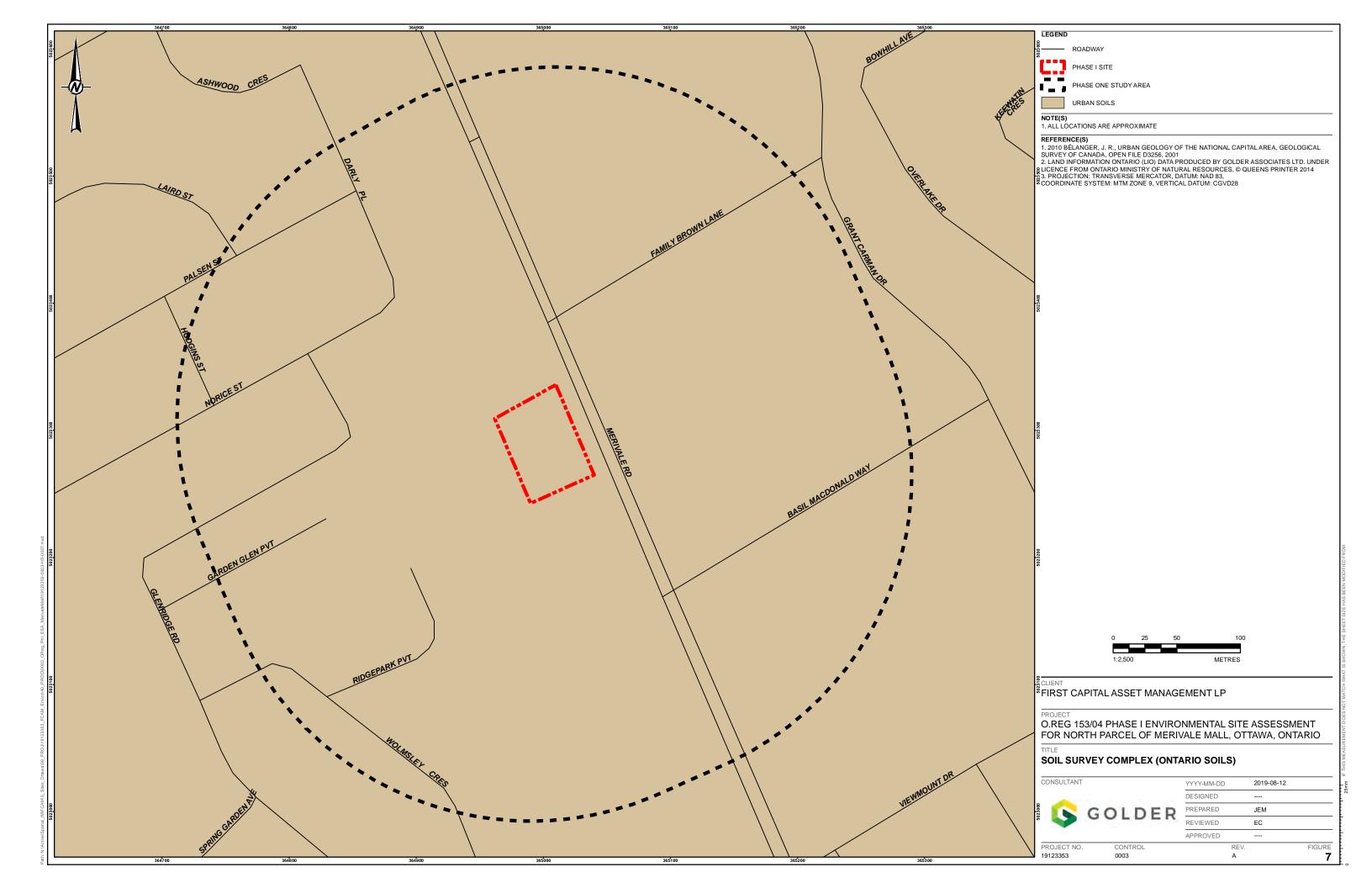


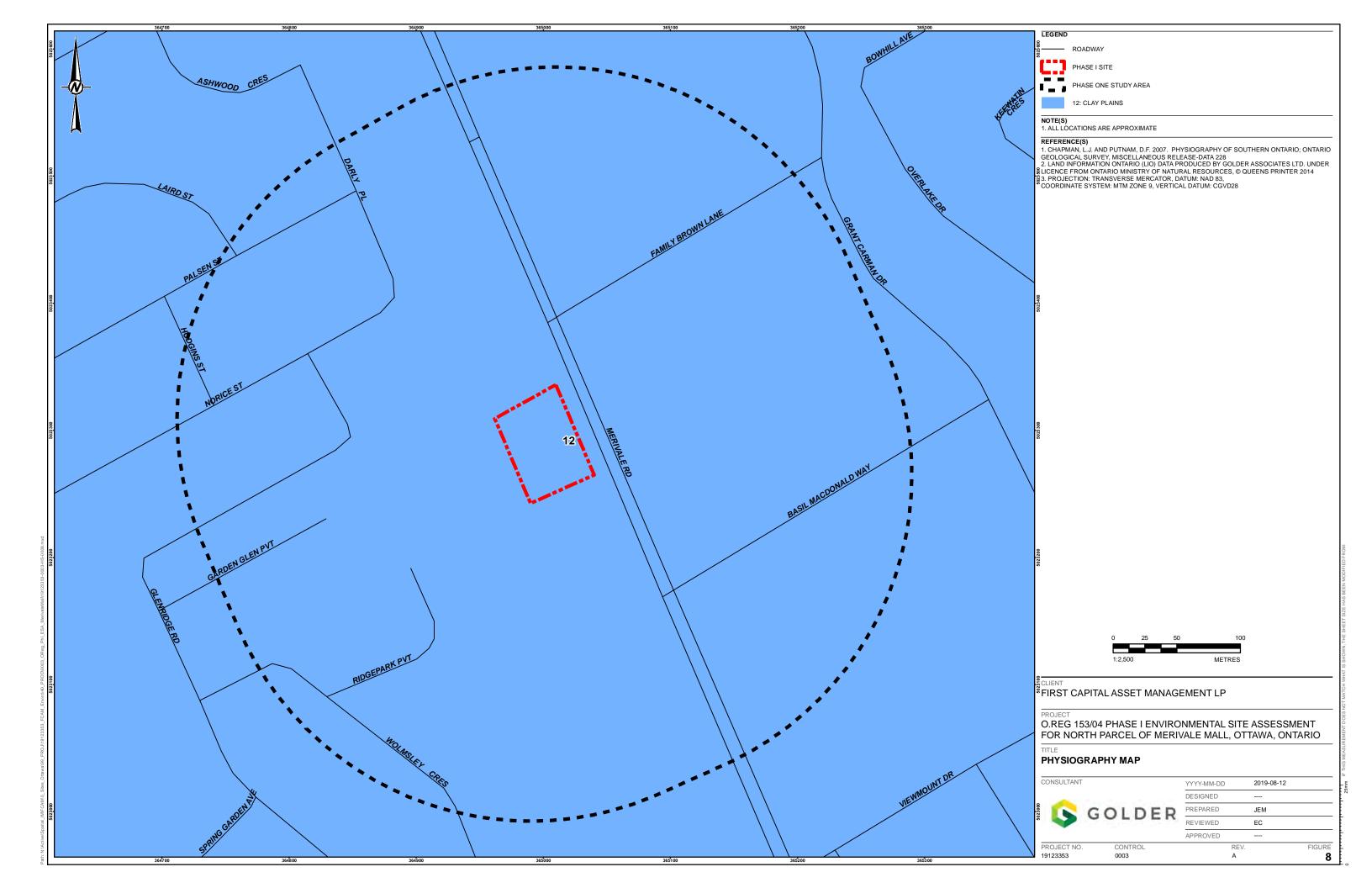








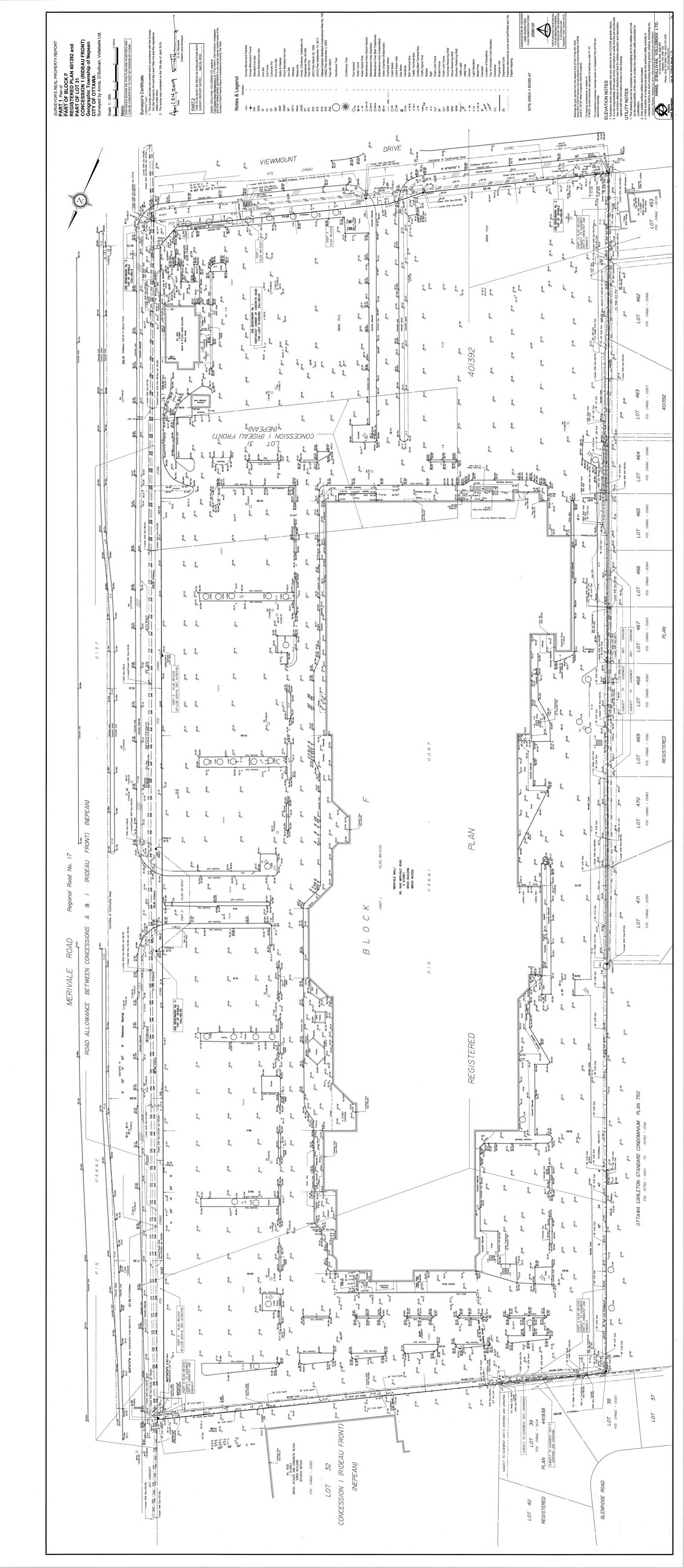




September 2019 19123353

**APPENDIX A** 

Plan of Survey



September 2019 19123353

**APPENDIX B** 

**EcoLog ERIS** 



# DATABASE REPORT

**Project Property:** 1642 Merivale Road, Nepean, Ontario

1642 & 1650 Merivale Road

Nepean ON K2G 5Y3

**Project No:** 18110941 (5000)

Report Type: Quote - Custom-Build Your Own Report

**Order No:** 20181015177

Requested by: Golder Associates Ltd.

Date Completed: October 26, 2018

Environmental Risk Information Services

A division of Glacier Media Inc.

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www.erisinfo.com

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# **Executive Summary**

#### **Property Information:**

Project Property: 1642 Merivale Road, Nepean, Ontario

1642 & 1650 Merivale Road Nepean ON K2G 5Y3

Order No: 20181015177

**Project No:** 18110941 (5000)

**Order Information:** 

Order No: 20181015177

Date Requested: October 15, 2018

Requested by: Golder Associates Ltd.

Report Type: Quote - Custom-Build Your Own Report

**Historical/Products:** 

Aerial Photographs Aerials - National Collection - .tiff files

City Directory Search CD - Subject Site plus 250m Radius

Insurance Products Fire Insurance Maps/Inspection Reports/Site Plans

# Executive Summary: Report Summary

Database	Name	Searched	Project Property	Boundary to 0.25km	Total
AAGR	Abandoned Aggregate Inventory	Υ	0	0	0
AGR	Aggregate Inventory	Υ	0	0	0
AMIS	Abandoned Mine Information System	Υ	0	0	0
ANDR	Anderson's Waste Disposal Sites	Υ	0	0	0
AUWR	Automobile Wrecking & Supplies	Υ	0	0	0
BORE	Borehole	Υ	0	4	4
CA	Certificates of Approval	Υ	3	3	6
CFOT	Commercial Fuel Oil Tanks	Υ	0	2	2
CHEM	Chemical Register	Υ	0	0	0
CNG	Compressed Natural Gas Stations	Υ	0	0	0
COAL	Inventory of Coal Gasification Plants and Coal Tar Sites	Υ	0	0	0
CONV	Compliance and Convictions	Υ	0	0	0
CPU	Certificates of Property Use	Υ	0	0	0
DRL	Drill Hole Database	Υ	0	0	0
DRYCLEANERS	Dry Cleaning Facilities	Υ	0	0	0
EASR	Environmental Activity and Sector Registry	Υ	0	0	0
EBR	Environmental Registry	Υ	0	1	1
ECA	Environmental Compliance Approval	Υ	0	1	1
EEM	Environmental Effects Monitoring	Υ	0	0	0
EHS	ERIS Historical Searches	Υ	8	15	23
EIIS	Environmental Issues Inventory System	Υ	0	0	0
EMHE	Emergency Management Historical Event	Υ	0	0	0
EXP	List of TSSA Expired Facilities	Υ	0	3	3
FCON	Federal Convictions	Υ	0	0	0
FCS	Contaminated Sites on Federal Land	Υ	0	0	0
FOFT	Fisheries & Oceans Fuel Tanks	Υ	0	0	0
FST	Fuel Storage Tank	Υ	0	8	8
FSTH	Fuel Storage Tank - Historic	Υ	0	2	2
GEN	Ontario Regulation 347 Waste Generators Summary	Υ	24	26	50
GHG	Greenhouse Gas Emissions from Large Facilities	Υ	0	0	0
HINC	TSSA Historic Incidents	Υ	0	0	0
IAFT	Indian & Northern Affairs Fuel Tanks	Υ	0	0	0
INC	TSSA Incidents	Υ	0	2	2
LIMO	Landfill Inventory Management Ontario	Y	0	0	0
MINE	Canadian Mine Locations	Y	0	0	0
MISA PENALTY	Environmental Penalty Annual Report	Υ	0	0	0

Database	Name	Searched	Project Property	Boundary to 0.25km	Total
MNR	Mineral Occurrences	Y	0	0	0
NATE	National Analysis of Trends in Emergencies System (NATES)	Υ	0	0	0
NCPL	Non-Compliance Reports	Υ	0	0	0
NDFT	National Defense & Canadian Forces Fuel Tanks	Υ	0	0	0
NDSP	National Defense & Canadian Forces Spills	Y	0	0	0
NDWD	National Defence & Canadian Forces Waste Disposal Sites	Y	0	0	0
NEBI	National Energy Board Pipeline Incidents	Y	0	0	0
NEBW	National Energy Board Wells	Y	0	0	0
NEES	National Environmental Emergencies System (NEES)	Y	0	0	0
NPCB	National PCB Inventory	Υ	0	0	0
NPRI	National Pollutant Release Inventory	Y	0	0	0
OGW	Oil and Gas Wells	Υ	0	0	0
OOGW	Ontario Oil and Gas Wells	Y	0	0	0
OPCB	Inventory of PCB Storage Sites	Y	0	0	0
ORD	Orders	Y	0	0	0
PAP	Canadian Pulp and Paper	Υ	0	0	0
PCFT	Parks Canada Fuel Storage Tanks	Υ	0	0	0
PES	Pesticide Register	Y	4	4	8
PINC	TSSA Pipeline Incidents	Y	0	0	0
PRT	Private and Retail Fuel Storage Tanks	Y	0	1	1
PTTW	Permit to Take Water	Y	0	1	1
REC	Ontario Regulation 347 Waste Receivers Summary	Y	0	0	0
RSC	Record of Site Condition	Y	0	1	1
RST	Retail Fuel Storage Tanks	Υ	0	0	0
SCT	Scott's Manufacturing Directory	Y	0	3	3
SPL	Ontario Spills	Υ	4	22	26
SRDS	Wastewater Discharger Registration Database	Y	0	0	0
TANK	Anderson's Storage Tanks	Y	0	0	0
TCFT	Transport Canada Fuel Storage Tanks	Y	0	0	0
VAR	TSSA Variances for Abandonment of Underground Storage Tanks	Υ	0	0	0
WDS	Waste Disposal Sites - MOE CA Inventory	Y	0	0	0
WDSH	Waste Disposal Sites - MOE 1991 Historical Approval Inventory	Υ	0	0	0
WWIS	Water Well Information System	Y	0	42	42
	<del>-</del>	Total:	43	141	184

# Executive Summary: Site Report Summary - Project Property

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev diff (m)	Page Number
1	CA	MARATHON REALTY COMPANY LTD.	1642 MERIVALE RD. (MALL) NEPEAN CITY ON K2G 4A1	-/0.0	0.00	<u>45</u>
<u>1</u>	CA	A&W FOOD SERVICES OF CANADA LTD.	1642 MERIVALE RD., (MALL) NEPEAN CITY ON K2G 4A1	-/0.0	0.00	<u>45</u>
<u>1</u>	CA	EUSTRATIOS ZEIBEKIS	1642 MERIVALE ROAD NEPEAN CITY ON K2G 4A1	-/0.0	0.00	<u>45</u>
1	EHS		1642 Merivale Rd Ottawa ON K2G 4A1 Order ID: 231598	-/0.0	0.00	<u>46</u>
1	EHS		1642 Merivale Road Ottawa ON <i>Order ID:</i> 69034	-/0.0	0.00	<u>46</u>
1	EHS		1642 Merivale Road Ottawa ON K2G 4A1 Order ID: 20731	-/0.0	0.00	<u>46</u>
1	EHS		1642 Merivale Road Ottawa ON <i>Order ID:</i> 56514	-/0.0	0.00	<u>46</u>
1	EHS		1642 Merivale Rd Nepean ON K2G 4A1 Order ID: 238822	-/0.0	0.00	<u>47</u>

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev diff (m)	Page Number
<u>1</u>	EHS		1642 Merivale Rd Ottawa ON K2G4A1	-/0.0	0.00	<u>47</u>
			<b>Order ID:</b> 523460			
1	EHS		1642 Merivale Rd Ottawa ON	-/0.0	0.00	<u>47</u>
			<b>Order ID:</b> 72618			
1	GEN	B. Surani Drugs Ltd.	1642 MERIVALE RD Ottawa ON K2G 4A1	-/0.0	0.00	<u>47</u>
1	GEN	forzani group	1642 merivale rd nepean ON K2G 4A1	-/0.0	0.00	48
1	GEN	BLACK PHOTO CORPORATION	1642 MERIVALE ROAD - OTTAWA OTTAWA ON K2G 4A1	-/0.0	0.00	<u>48</u>
<u>1</u>	GEN	SHOPPERS DRUG MART	1642 MERIVALE ROAD NEPEAN ON K2G 4A1	-/0.0	0.00	<u>48</u>
1	GEN	SPORT CHEK	1642 MERIVALE ROAD, UNIT 680 NEPEAN ON K2G 4A1	-/0.0	0.00	<u>49</u>
1	GEN	B. Surani Drugs Ltd.	1642 MERIVALE RD Ottawa ON K2G 4A1	-/0.0	0.00	<u>49</u>
<u>1</u>	GEN	BLACK PHOTO CORPORATION	1642 MERIVALE ROAD OTTAWA ON K2G 4A1	-/0.0	0.00	49
<u>1</u>	GEN	FGL SPORTS LIMITED sport chek	1642 merivale rd nepean ON K2G4A1	-/0.0	0.00	<u>50</u>

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev diff (m)	Page Number
1	GEN	BLACK PHOTO CORPORATION 05-658	1642 MERIVALE ROAD - OTTAWA C/O 371 GOUGH ROAD MARKHAM ON K2G 4A1	-/0.0	0.00	<u>50</u>
<u>1</u>	GEN	BLACK PHOTO CORPORATION 05-658	1642 MERIVALE ROAD - OTTAWA OTTAWA ON K2G 4A1	-/0.0	0.00	<u>50</u>
1	GEN	forzani group	1642 merivale rd nepean ON K2G 4A1	-/0.0	0.00	<u>50</u>
1	GEN	forzani group	1642 merivale rd nepean ON K2G4A1	-/0.0	0.00	<u>51</u>
<u>1</u>	GEN	forzani group	1642 merivale rd nepean ON	-/0.0	0.00	<u>51</u>
<u>1</u>	GEN	3363961 Canada Inc.	1642 Merivale Rd. Nepean ON K2G 4A1	-/0.0	0.00	<u>52</u>
<u>1</u>	GEN	forzani group	1642 merivale rd nepean ON K2G 4A1	-/0.0	0.00	<u>52</u>
<u>1</u>	GEN	forzani group	1642 merivale rd nepean ON K2G4A1	-/0.0	0.00	<u>52</u>
1	GEN	forzani group	1642 merivale rd nepean ON K2G 4A1	-/0.0	0.00	<u>53</u>

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev diff (m)	Page Number
1	GEN	forzani group	1642 merivale rd nepean ON K2G 4A1	-/0.0	0.00	<u>53</u>
1	GEN	BLACK PHOTO CORPORATION	1642 MERIVALE ROAD - OTTAWA C/O 371 GOUGH ROAD MARKHAM ON K2G 4A1	-/0.0	0.00	<u>53</u>
1	GEN	Merivale Family Medical Centre	1642 Merivale Road Ottawa ON	-/0.0	0.00	<u>54</u>
<u>1</u>	GEN	FORZANI GROUP LTD./SPORT CHEK	1642 MERIVALE ROAD, UNIT 680 NEPEAN ON K2G 4A1	-/0.0	0.00	<u>54</u>
<u>1</u>	GEN	Farm Boy Inc.	1642 Merivale Road Ottawa ON K2G 4A1	-/0.0	0.00	<u>54</u>
1	GEN	FGL SPORTS LIMITED	1642 merivale rd nepean ON K2G4A1	-/0.0	0.00	<u>54</u>
1	GEN	B. Surani Drugs Ltd.	1642 MERIVALE RD Ottawa ON K2G 4A1	-/0.0	0.00	<u>55</u>
1	PES	SHOPPERS DRUG MART #0910 (MERIVALE MALL)	1642 MERIVALE RD OTTAWA ON K2G 4A1	-/0.0	0.00	<u>55</u>
1	PES	SHOPPERS DRUG MART #0910 (MERIVALE MALL)	1642 MERIVALE RD OTTAWA ON K2G4A1	-/0.0	0.00	<u>55</u>
1	PES	SHOPPERS DRUG MART #0910 (MERIVALE MALL)	1642 MERIVALE RD OTTAWA ON K2G4A1	-/0.0	0.00	<u>56</u>

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev diff (m)	Page Number
<u>1</u>	PES	WOOLCO DEPARTMENT STORE #6364 MERIVALE MALL	1642 MERIVALE ROAD OTTAWA ON	-/0.0	0.00	<u>56</u>
<u>1</u>	SPL	Parson Refrigeration (1985) Ltd.	1642 Merivale Road Ottawa ON K2G 4A1	-/0.0	0.00	<u>56</u>
<u>1</u>	SPL	Waste Management of Canada Corporation	1642 Merivale Road Ottawa ON	-/0.0	0.00	<u>57</u>
1	SPL	Farmboy Inc. <unofficial></unofficial>	1642 Merivale Rd Ottawa ON K2G 4A1	-/0.0	0.00	<u>57</u>
<u>2</u>	EHS		1642 Merivale Rd Ottawa ON K2G4A1 Order ID: 523460	-/0.0	-0.69	<u>58</u>
<u>3</u> .	SPL	Waste Management of Canada Corporation	1642 Maryville Road Ottawa ON	-/0.0	0.06	<u>58</u>

# Executive Summary: Site Report Summary - Surrounding Properties

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>4</u> ·	wwis		Ottawa ON <i>Well ID:</i> 7271902	SE/27.4	-3.00	<u>59</u>
<u>4</u>	WWIS		Ottawa ON <b>Well ID:</b> 7271903	SE/27.4	-3.00	<u>62</u>
<u>5</u>	wwis		ON <b>Well ID:</b> 7197932	SE/30.5	-3.00	<u>64</u>
<u>6</u>	SPL	TRANSPORT TRUCK	NATHAN'S FURNITURE 1620 MERIVALE ROAD MOTOR VEHICLE (OPERATING FLUID) NEPEAN CITY ON K2G 3K3	NNW/35.1	3.08	<u>65</u>
<u>7</u>	SPL	PRIVATE RESIDENCE	160 VIEWMOUNT FURNACE OIL TANK NEPEAN CITY ON K2G 3B7	S/35.2	-3.00	<u>65</u>
<u>8</u>	WWIS		Ottawa ON <b>Well ID:</b> 7201222	E/41.7	-1.00	<u>66</u>
<u>9</u>	BORE		ON	N/45.8	2.92	<u>68</u>
<u>9</u>	wwis		lot 32 con A ON <i>Well ID</i> : 1504399	N/45.8	2.92	<u>68</u>
<u>10</u>	SPL	ESSO PETROLEUM	MERRIVALE & VIEWMOUNT SERVICE STATION NEPEAN CITY ON	SE/46.6	-4.08	<u>71</u>
<u>11</u> .	wwis		ON <i>Well ID:</i> 7174547	SSE/47.0	-4.01	<u>71</u>
<u>11</u>	wwis		ON <b>Well ID:</b> 7174548	SSE/47.0	-4.01	<u>72</u>

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>12</u>	EHS		1660 Merivale Road Nepean ON K2G 3K4	SSE/55.0	-4.00	<u>72</u>
			<b>Order ID:</b> 604962			
<u>13</u>	WWIS		ON <i>Well ID:</i> 7233984	SE/61.2	-4.08	<u>73</u>
14	EHS		1660 Merivale Road Ottawa ON <i>Order ID:</i> 191125	SSE/61.8	-4.00	<u>73</u>
14	EXP	7095686 CANADA INC	1660 MERIVALE RD NEPEAN ON	SSE/61.8	-4.00	<u>74</u>
<u>14</u>	EXP	7095686 CANADA INC	1660 MERIVALE RD NEPEAN ON	SSE/61.8	-4.00	<u>74</u>
14	EXP	7095686 CANADA INC	1660 MERIVALE RD NEPEAN ON	SSE/61.8	-4.00	<u>74</u>
<u>14</u>	FST	7095686 CANADA INC	1660 MERIVALE RD NEPEAN ON K2G 3K4	SSE/61.8	-4.00	74
<u>14</u>	FST	CANADIAN TIRE CORPORATION, LIMITED	1660 MERIVALE RD NEPEAN ON K2G 3K4	SSE/61.8	-4.00	<u>75</u>
<u>14</u>	FST	CANADIAN TIRE CORPORATION, LIMITED	1660 MERIVALE RD NEPEAN ON K2G 3K4	SSE/61.8	-4.00	<u>75</u>
<u>14</u>	FST	CANADIAN TIRE CORPORATION, LIMITED	1660 MERIVALE RD NEPEAN ON K2G 3K4	SSE/61.8	-4.00	<u>75</u>
<u>14</u>	FST	7095686 CANADA INC	1660 MERIVALE RD NEPEAN ON K2G 3K4	SSE/61.8	-4.00	<u>75</u>
<u>14</u>	FST	CANADIAN TIRE CORPORATION, LIMITED	1660 MERIVALE RD NEPEAN ON K2G 3K4	SSE/61.8	-4.00	<u>76</u>
<u>14</u>	FST	7095686 CANADA INC	1660 MERIVALE RD NEPEAN ON K2G 3K4	SSE/61.8	-4.00	<u>76</u>

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
14	FST	7095686 CANADA INC	1660 MERIVALE RD NEPEAN ON K2G 3K4	SSE/61.8	-4.00	<u>76</u>
14	FSTH	6161278 CANADA INC	1660 MERIVALE RD NEPEAN ON K2G 3K4	SSE/61.8	-4.00	<u>77</u>
14	FSTH	6161278 CANADA INC	1660 MERIVALE RD NEPEAN ON K2G 3K4	SSE/61.8	-4.00	<u>77</u>
<u>14</u>	GEN	Imperial Oil	1660 Merivale Road Ottawa ON K2G 1E2	SSE/61.8	-4.00	<u>78</u>
<u>14</u>	GEN	Imperial Oil	1660 Merivale Road Ottawa ON K2G 1E2	SSE/61.8	-4.00	<u>78</u>
<u>14</u>	GEN	Imperial Oil	1660 Merivale Road Ottawa ON	SSE/61.8	-4.00	<u>79</u>
<u>14</u>	GEN	Imperial Oil	1660 Merivale Road Ottawa ON K2G 1E2	SSE/61.8	-4.00	<u>79</u>
<u>14</u>	GEN	Imperial Oil	1660 Merivale Road Ottawa ON K2G 1E2	SSE/61.8	-4.00	<u>79</u>
<u>14</u>	GEN	Imperial Oil	1660 Merivale Road Ottawa ON	SSE/61.8	-4.00	<u>79</u>
<u>14</u>	GEN	Imperial Oil	1660 Merivale Road Ottawa ON K2G 1E2	SSE/61.8	-4.00	<u>80</u>
<u>14</u>	GEN	Imperial Oil	1660 Merivale Road Ottawa ON K2G 1E2	SSE/61.8	-4.00	<u>80</u>
<u>14</u>	PRT	990846 ONT INC	1660 MERIVALE RD NEPEAN ON K2G3K4	SSE/61.8	-4.00	<u>80</u>
<u>14</u>	SPL	ESSO PETROLEUM CANADA	1660 MERIVALE RD. SERVICE STATION NEPEAN CITY ON K2G 3K4	SSE/61.8	-4.00	<u>80</u>

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>15</u>	wwis		lot 32 con 1 ON <i>Well ID:</i> 1505104	NNW/75.1	2.92	<u>81</u>
<u>16</u>	PES	LAWN WIZARD INC.	10 GLENRIDGE ROAD NEPEAN ON K2G 2Z5	NW/95.9	1.03	<u>84</u>
<u>17</u>	wwis		Ottawa ON <b>Well ID:</b> 7250163	SSE/100.4	-4.00	<u>84</u>
<u>18</u>	PES	GREEN THUMB GARDEN CENTRE	14 NORICE STREET NEPEAN ON K2G 2X4	NNW/100.5	2.14	<u>87</u>
<u>18</u>	RSC	Balcon Vue Developments Inc.	14 NORICE ST, NEPEAN, ON, K2G 2X4 OTTAWA ON K2G 2X4	NNW/100.5	2.14	<u>87</u>
<u>18</u> .	SPL	PRIVATE OWNER	AT 14 NORICE ST. STORAGE TANK/BARREL NEPEAN CITY ON K2G 2X4	NNW/100.5	2.14	<u>88</u>
<u>19</u>	wwis		OTTAWA ON <i>Well ID:</i> 7186446	N/103.9	4.00	<u>88</u>
<u>20</u>	wwis		Ottawa ON <i>Well ID:</i> 7250162	SSE/105.7	-4.31	<u>91</u>
<u>21</u>	INC		1695 MERIVALE RD, OTTAWA ON	NE/112.0	0.92	<u>94</u>
<u>21</u>	SPL		1695 Merivale Rd Ottawa ON	NE/112.0	0.92	<u>95</u>
<u>21</u>	SPL	BFI Canada Inc.	1695 Merivale Rd Ottawa ON	NE/112.0	0.92	<u>96</u>
<u>22</u>	EHS		1701-1719 Merivale Road Nepean (Ottawa) ON K2G 3K2 Order ID: 121728	E/114.0	-1.00	<u>96</u>
<u>23</u>	EHS		1701 Merivale Road Nepean ON K2G 3K2 <i>Order ID</i> : 24672	E/116.3	-1.00	<u>96</u>

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>24</u>	BORE		ON	NNW/136.0	2.00	<u>97</u>
<u>24</u>	WWIS		lot 32 con 1 ON <i>Well ID:</i> 1505134	NNW/136.0	2.00	<u>97</u>
<u>25</u>	wwis		Ottawa ON	NNW/137.1	4.00	<u>100</u>
<u>26</u>	EHS		Well ID: 7052462  1608 Merivale Road Nepean ON K2G 3K3	NNW/142.1	3.94	<u>103</u>
<u>26</u>	EHS		Order ID: 67389	NNW/142.1	3.94	103
			Ottawa ON  Order ID: 167903			
<u>26</u>	EHS		1608 MERIVALE ROAD OTTAWA ON <i>Order ID:</i> 114549	NNW/142.1	3.94	103
<u>27</u>	EHS		1608 Merivale Rd Ottawa ON K2G3K3	NNW/142.9	4.00	104
<u>27</u>	EHS		Order ID: 558283  1608 Merivale Rd Ottawa ON K2G3K3	NNW/142.9	4.00	104
	140440		Order ID: 558283	NIW/4 40 0	4.00	404
<u>28</u>	WWIS		lot 32 con 1 ON <i>Well ID:</i> 1505133	NW/143.2	1.69	<u>104</u>
<u>29</u>	EBR	Claridge Condos (Stirling Park) Inc.	1687 Merivale Road OTTAWA ON	NNE/144.6	2.31	<u>107</u>
<u>30</u>	PES	METRO ONTARIO INC O/A METRO/FOOD BASICS # 272	1705 MERIVALE ROAD OTTAWA ON K2G3K2	E/147.4	-0.97	<u>107</u>
<u>30</u>	PES	METRO ONTARIO INC O/A METRO/FOOD BASICS # 272	1705 Merivale Road Ottawa ON K2G 3K2	E/147.4	-0.97	107
<u>30</u>	SPL		1705 Merivale Road, Nepean Ottawa ON K2G 3K2	E/147.4	-0.97	<u>108</u>

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>30</u>	SPL	Parson Refrigeration (1985) Ltd.	1705 Marivale Road Ottawa ON	E/147.4	-0.97	108
<u>30</u>	SPL	Loeb <unofficial></unofficial>	1705 Merivale Road Ottawa ON	E/147.4	-0.97	109
<u>30</u>	SPL	Parson Refridgeration <unofficial></unofficial>	LOEB STORE - 1705 MERIVALE RD. <unofficial> Ottawa ON</unofficial>	E/147.4	-0.97	109
<u>30</u>	SPL	Loeb's <unofficial></unofficial>	1705 Merivale Road Ottawa ON	E/147.4	-0.97	110
<u>30</u>	SPL	Loeb Inc. <unofficial></unofficial>	1705 Merivale Rd LOEB GROCERY STORE <unofficial> Ottawa ON</unofficial>	E/147.4	-0.97	<u>110</u>
<u>30</u>	SPL	Loeb Inc. <unofficial></unofficial>	1705 Merivale Road Ottawa ON	E/147.4	-0.97	<u>111</u>
<u>30</u>	SPL		1705 Merivale Road Ottawa ON	E/147.4	-0.97	<u>111</u>
<u>31</u>	PTTW	Claridge Condos (Stirling Park) Inc.	1687 Merivale Road City of Ottawa, Ontario CITY OF OTTAWA ON	NNE/148.1	2.31	112
<u>32</u>	wwis		lot 32 con 1 ON <i>Well ID</i> : 1505100	NNW/148.2	2.99	112
<u>33</u>	wwis		lot 32 con 1 ON <i>Well ID:</i> 1505131	NW/149.1	2.05	<u>115</u>
<u>34</u>	wwis		OTTAWA ON <b>Well ID:</b> 7185238	NNW/149.1	4.00	<u>117</u>
<u>35</u>	EHS		1683 Merivale Rd Ottawa ON K2G3K2 <i>Order ID</i> : 303326	NNE/150.4	3.00	120
<u>36</u>	wwis		OTTAWA ON	NNW/150.6	4.00	<u>120</u>

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
			<b>Well ID:</b> 7185239			
<u>37</u>	EHS		1683 Merivale Rd Nepean ON K2G 3K2	NNE/153.8	3.03	123
			<b>Order ID:</b> 52116			
<u>38</u>	SCT	RONS WOODWORKS AND CRAFTS	13 GLENMANOR DR NEPEAN ON K2G 3E8	S/159.3	-5.00	124
<u>39</u>	CFOT	BELL CANADA	1671 MERIVALE RD NEPEAN ON K2G 3K2	N/162.7	5.00	124
<u>40</u>	CFOT	Bell Canada	Merivale Rd 1671, Nepean ON NEPEAN ON K2G 3K2	N/166.0	5.00	124
<u>40</u>	GEN	BELL CANADA	1671 MERIVALE RD NEPEAN ON K2G 3K2	N/166.0	5.00	<u>125</u>
<u>40</u>	SPL	Bell Canada <unofficial></unofficial>	1671 Merivale Rd. Ottawa ON	N/166.0	5.00	<u>125</u>
<u>40</u>	SPL	Bell Canada	1671 Merivale Road Ottawa ON K2G 3K2	N/166.0	5.00	<u>125</u>
<u>40</u>	SPL	Bell Canada	1671 Merivale rd Ottawa ON K2G 3K2	N/166.0	5.00	<u>126</u>
<u>40</u>	SPL	Bell Canada	1671 Merivale Rd, Nepean Ottawa ON K2G 3K2	N/166.0	5.00	<u>126</u>
<u>41</u>	CA	Ottawa-Carleton District School Board	1755 Merivale Road Ottawa ON	SE/173.0	-5.00	<u>127</u>
<u>41</u>	ECA	Ottawa-Carleton District School Board	1755 Merivale Road Ottawa ON K2H 6L3	SE/173.0	-5.00	<u>127</u>
<u>41</u>	EHS		1755 Merivale Rd Ottawa ON K2G1E2 Order ID: 539033	SE/173.0	-5.00	<u>127</u>
<u>41</u>	GEN	OTTAWA CARLETON DISTRICT SCHOOL BAORD	1755 MERIVALE ROAD NEPEAN ON K2G 1E2	SE/173.0	-5.00	128

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>41</u>	GEN	OTTAWA-CARLETON DISTRICT SCHOOL BOARD	MERIVALE HIGH SCHOOL 1755 MERIVALE ROAD NEPEAN ON K2G 1E2	SE/173.0	-5.00	128
41	GEN	OTTAWA-CARLETON DISTRICT SCHOOL BOARD	MERIVALE HIGH SCHOOL 1755 MERIVALE ROAD NEPEAN ON K2G 1E2	SE/173.0	-5.00	128
<u>41</u>	GEN	CARLETON BOARD OF EDUCATION	MERIVALE HIGH SCHOOL 1755 MERIVALE ROAD NEPEAN ON K2G 1E2	SE/173.0	-5.00	129
41	GEN	OTTAWA-CARLETON DISTRICT SCHOOL BOARD	MERIVALE HIGH SCHOOL 1755 MERIVALE ROAD NEPEAN ON	SE/173.0	-5.00	129
<u>41</u>	GEN	OTTAWA-CARLETON DISTRICT SCHOOL BOARD	MERIVALE HIGH SCHOOL 1755 MERIVALE ROAD NEPEAN ON K2G 1E2	SE/173.0	-5.00	130
<u>41</u>	GEN	OTTAWA-CARLETON DISTRICT SCHOOL BOARD	MERIVALE HIGH SCHOOL 1755 MERIVALE ROAD NEPEAN ON K2G 1E2	SE/173.0	-5.00	<u>131</u>
<u>41</u>	GEN	OTTAWA-CARLETON DISTRICT SCHOOL BOARD	MERIVALE HIGH SCHOOL 1755 MERIVALE ROAD NEPEAN ON K2G 1E2	SE/173.0	-5.00	131
<u>41</u>	GEN	OTTAWA-CARLETON DISTRICT SCHOOL BOARD	MERIVALE HIGH SCHOOL 1755 MERIVALE ROAD NEPEAN ON K2G 1E2	SE/173.0	-5.00	132
<u>41</u>	GEN	OTTAWA-CARLETON DISTRICT SCHOOL BOARD	MERIVALE HIGH SCHOOL 1755 MERIVALE ROAD NEPEAN ON K2G 1E2	SE/173.0	-5.00	133
<u>41</u>	GEN	CARLETON BOARD OF EDUCATION 07-622	MERIVALE HIGH SCHOOL 1755 MERIVALE ROAD NEPEAN ON K2G 1E2	SE/173.0	-5.00	134
<u>41</u>	GEN	OTTAWA-CARLETON DISTRICT SCHOOL BOARD	MERIVALE HIGH SCHOOL 1755 MERIVALE ROAD NEPEAN ON K2G 1E2	SE/173.0	-5.00	134
<u>41</u>	GEN	OTTAWA-CARLETON DISTRICT SCHOOL BOARD Health and Safety	MERIVALE HIGH SCHOOL 1755 MERIVALE ROAD NEPEAN ON K2G 1E2	SE/173.0	-5.00	<u>135</u>

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>42</u>	wwis		lot 32 con 1 ON Well ID: 1505141	NW/176.3	1.97	<u>136</u>
<u>43</u>	GEN	Brookfield Properties Limited	1669 Merivale Road Ottawa ON K2E 7L5	N/179.0	5.00	138
<u>44</u>	wwis		lot 32 con 1 ON	NNW/179.1	3.97	<u>139</u>
<u>45</u>	wwis		Well ID: 1505187  lot 32 con 1 ON	NNW/181.5	3.97	141
<u>46</u>	wwis		Well ID: 1505086 lot 32 con 1 ON	NNW/181.7	3.00	<u>144</u>
<u>47</u>	wwis		Well ID: 1505121  lot 32 con 1 ON	NNW/186.7	2.96	<u>147</u>
<u>48</u>	wwis		Well ID: 1505099  lot 32 con 1 ON	NW/188.4	2.00	<u>150</u>
<u>49</u>	BORE		<b>Well ID:</b> 1505127  ON	SSE/191.6	-5.75	<u>153</u>
<u>50</u>	EHS		1755 Merivale Rd Ottawa ON K2G1E2	ESE/197.9	-5.05	<u>153</u>
<u>51</u>	wwis		Order ID: 539033  lot 32 con 1 ON	NW/198.0	2.69	<u>154</u>
<b>52</b>	wwis		Well ID: 1505148	NW/201.6	2.69	<u>156</u>
53	wwis		ON  Well ID: 1505119  lot 32 con 1	NW/202.9	3.00	158
			ON <b>Well ID:</b> 1505129			
<u>54</u>	SCT	Doro Inc.	1680B Merivale Rd Nepean ON K2G 3K4	SSE/204.6	-6.00	<u>161</u>

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
55	wwis			N/205.5	5.69	162
<u>55</u>			OTTAWA ON <b>Well ID:</b> 7267609			<u> </u>
<u>56</u>	WWIS		lot 32 con 1 ON	NNW/208.3	4.57	<u>165</u>
<u>57</u>	wwis		Well ID: 1505089  lot 32 con 1 ON	NNW/209.5	3.31	<u>167</u>
			Well ID: 1505094			
<u>58</u>	BORE		ON	E/210.4	-1.00	<u>170</u>
<u>58</u>	wwis		lot 31 con A ON	E/210.4	-1.00	<u>170</u>
			<b>Well ID:</b> 1504397			
<u>59</u>	WWIS		lot 32 con 1 ON	NW/210.8	3.31	<u>173</u>
			<b>Well ID:</b> 1505122			
<u>60</u>	SPL	UNKNOWN	1653 MERIVALE AVE. NEPEAN CITY ON K2G 3K2	N/219.4	5.01	<u>176</u>
<u>60</u>	SPL	UNKNOWN	1653 MERRYVALE ROAD, NEAR MEADOWLANDS BEHINE THE BRICK RETAIL STORE. NEPEAN CITY ON	N/219.4	5.01	<u>176</u>
<u>61</u>	wwis		lot 32 con 1 ON	NNW/222.6	3.00	<u>177</u>
			Well ID: 1505108			
<u>62</u>	WWIS		lot 32 con 1 ON Well ID: 1505109	NNW/227.7	3.00	<u>179</u>
63	wwis			N/228.9	4.92	182
			OTTAWA ON <b>Well ID:</b> 7267611			
<u>64</u>	SPL		330 Titan Private Ottawa ON	NE/231.3	3.00	<u>185</u>

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>65</u>	wwis		OTTAWA ON	N/232.8	6.00	<u>185</u>
			<b>Well ID:</b> 7267610			
<u>66</u>	WWIS		lot 32 con 1 ON	NNW/235.2	3.00	189
			Well ID: 1505092			
<u>67</u>	WWIS		lot 32 con 1 ON	NW/237.2	3.00	<u>191</u>
			Well ID: 1505102			
<u>68</u>	GEN	RioCan Holdings Inc.	1649-1669 Merivale Road Nepean ON K2G 3K2	N/237.7	4.92	194
<u>69</u>	CA	3114805 CANADA INC., REAL	1600 MERIVALE ROAD	NNW/238.8	3.88	194
		BAGEL	NEPEAN CITY ON K2G 5J8			
<b>69</b>	EHS		1600 Merivale Rd Ottawa ON K2G5J8	NNW/238.8	3.88	<u>195</u>
			Order ID: 318270			
<u>69</u>	EHS		1600 Merivale Road Ottawa ON	NNW/238.8	3.88	<u>195</u>
			Order ID: 46394			
<u>69</u>	GEN	ZIPPY PRINT	1600 MERIVALE ROAD, UNIT 2 NEPEAN ON K2G 5J8	NNW/238.8	3.88	<u>195</u>
<u>69</u>	GEN	ZIPPY PRINT 43-537	1600 MERIVALE ROAD, UNIT #2 NEPEAN ON K2G 5J8	NNW/238.8	3.88	<u>195</u>
<u>69</u>	INC		1600 Merivale Road, Ottawa ON	NNW/238.8	3.88	<u>196</u>
<u>69</u>	SCT	ZIPPY PRINT	1600 MERIVALE RD UNIT 2 NEPEAN ON K2G 5J8	NNW/238.8	3.88	<u>197</u>
<u>70</u>	WWIS		lot 32 con 1 ON	NW/239.2	2.95	<u>197</u>
			<b>Well ID:</b> 1505130			
<u>71</u>	WWIS		lot 32 con 1 ON	NNW/240.7	4.15	<u>199</u>
			<b>Well ID:</b> 1505093			

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>72</u>	CA	COUNTRY STYLE DONUTS	1596 MERIVALE ROAD NEPEAN CITY ON	NNW/241.2	3.88	<u>202</u>
<u>73</u>	WWIS		lot 32 con 1 ON	WNW/245.4	0.95	<u>202</u>
			Well ID: 1505136			

# Executive Summary: Summary By Data Source

#### **BORE** - Borehole

A search of the BORE database, dated 1875-Jul 2014 has found that there are 4 BORE site(s) within approximately 0.25 kilometers of the project property.

<u>Site</u>	Address	Distance (m)	Map Key
	ON	45.8	9
	ON	136.0	<u>24</u>
	ON	191.6	<u>49</u>
	ON	210.4	<u>58</u>

#### **CA** - Certificates of Approval

A search of the CA database, dated 1985-Oct 30, 2011\* has found that there are 6 CA site(s) within approximately 0.25 kilometers of the project property.

<u>Site</u>	<u>Address</u>	Distance (m)	Map Key
A&W FOOD SERVICES OF CANADA LTD.	1642 MERIVALE RD., (MALL) NEPEAN CITY ON K2G 4A1	0.0	1
EUSTRATIOS ZEIBEKIS	1642 MERIVALE ROAD NEPEAN CITY ON K2G 4A1	0.0	1
MARATHON REALTY COMPANY LTD.	1642 MERIVALE RD. (MALL) NEPEAN CITY ON K2G 4A1	0.0	1
Ottawa-Carleton District School Board	1755 Merivale Road Ottawa ON	173.0	<u>41</u>

<u>Site</u>	<u>Address</u>	<u>Distance (m)</u>	<u>Map Key</u>
3114805 CANADA INC., REAL BAGEL	1600 MERIVALE ROAD NEPEAN CITY ON K2G 5J8	238.8	<u>69</u>
COUNTRY STYLE DONUTS	1596 MERIVALE ROAD NEPEAN CITY ON	241.2	<u>72</u>

#### **CFOT** - Commercial Fuel Oil Tanks

A search of the CFOT database, dated Feb 28, 2017 has found that there are 2 CFOT site(s) within approximately 0.25 kilometers of the project property.

Site	<u>Address</u>	Distance (m)	Map Key
BELL CANADA	1671 MERIVALE RD NEPEAN ON K2G 3K2	162.7	<u>39</u>
Bell Canada	Merivale Rd 1671, Nepean ON NEPEAN ON K2G 3K2	166.0	<u>40</u>

#### **EBR** - Environmental Registry

A search of the EBR database, dated 1994-Jul 31, 2018 has found that there are 1 EBR site(s) within approximately 0.25 kilometers of the project property.

<u>Site</u>	<u>Address</u>	Distance (m)	<u>Map Key</u>
Claridge Condos (Stirling Park) Inc.	1687 Merivale Road	144.6	<u>29</u>

## **ECA** - Environmental Compliance Approval

A search of the ECA database, dated Oct 2011-Aug 31, 2018 has found that there are 1 ECA site(s) within approximately 0.25 kilometers of the project property.

<u>Site</u>	<u>Address</u>	Distance (m)	<u>Map Key</u>
Ottawa-Carleton District School Board	1755 Merivale Road Ottawa ON K2H 6L3	173.0	<u>41</u>

<u>Site</u> <u>Distance (m)</u> <u>Map Key</u>

## **EHS** - ERIS Historical Searches

A search of the EHS database, dated 1999-Jul 31, 2018 has found that there are 23 EHS site(s) within approximately 0.25 kilometers of the project property.

Site	Address 1642 Merivale Rd	Distance (m)	Map Key
	Ottawa ON	0.0	<u>1</u>
	<b>Order ID:</b> 72618		
	1642 Merivale Rd Ottawa ON K2G4A1	0.0	1
	<b>Order ID:</b> 523460		
	1642 Merivale Rd Ottawa ON K2G 4A1	0.0	<u>1</u>
	Order ID: 231598		
	1642 Merivale Road Ottawa ON	0.0	<u>1</u>
	Order ID: 69034		
	1642 Merivale Road Ottawa ON K2G 4A1	0.0	<u>1</u>
	Order ID: 20731		
	1642 Merivale Road Ottawa ON	0.0	<u>1</u>
	<b>Order ID:</b> 56514		
	1642 Merivale Rd Nepean ON K2G 4A1	0.0	<u>1</u>
	<b>Order ID:</b> 238822		
	1642 Merivale Rd Ottawa ON K2G4A1	0.0	<u>2</u>
	<b>Order ID:</b> 523460		
	1660 Merivale Road Nepean ON K2G 3K4	55.0	<u>12</u>
	Order ID: 604962		

Site	Address	Distance (m)	<u>Map Key</u>
	1660 Merivale Road Ottawa ON	61.8	14
	<b>Order ID:</b> 191125		
	1701-1719 Merivale Road Nepean (Ottawa) ON K2G 3K2	114.0	<u>22</u>
	<b>Order ID:</b> 121728		
	1701 Merivale Road Nepean ON K2G 3K2	116.3	<u>23</u>
	<b>Order ID</b> : 24672		
	1608 Merivale Road Nepean ON K2G 3K3	142.1	<u>26</u>
	<b>Order ID:</b> 67389		
	1608 Merivale Road Ottawa ON	142.1	<u>26</u>
	<b>Order ID</b> : 167903		
	1608 MERIVALE ROAD OTTAWA ON	142.1	<u>26</u>
	<b>Order ID:</b> 114549		
	1608 Merivale Rd Ottawa ON K2G3K3	142.9	<u>27</u>
	<i>Order ID:</i> 558283		
	1608 Merivale Rd Ottawa ON K2G3K3	142.9	<u>27</u>
	<b>Order ID:</b> 558283		
	1683 Merivale Rd Ottawa ON K2G3K2	150.4	<u>35</u>
	<b>Order ID:</b> 303326		
	1683 Merivale Rd Nepean ON K2G 3K2	153.8	<u>37</u>
	<b>Order ID</b> : 52116		
	1755 Merivale Rd Ottawa ON K2G1E2	173.0	<u>41</u>

Order ID: 539033

1755 Merivale Rd

Ottawa ON K2G1E2

197.9

<u>50</u>

<u>Site</u>	<u>Address</u>	Distance (m)	<u>Map Key</u>
	<b>Order ID:</b> 539033		
	1600 Merivale Rd Ottawa ON K2G5J8	238.8	<u>69</u>
	<b>Order ID:</b> 318270		
	1600 Merivale Road Ottawa ON	238.8	<u>69</u>
	Order ID: 46394		

## **EXP** - List of TSSA Expired Facilities

A search of the EXP database, dated Feb 28, 2017 has found that there are 3 EXP site(s) within approximately 0.25 kilometers of the project property.

Site 7095686 CANADA INC	Address 1660 MERIVALE RD NEPEAN ON	<u>Distance (m)</u> 61.8	<u>Map Key</u> <u>14</u>
7095686 CANADA INC	1660 MERIVALE RD NEPEAN ON	61.8	<u>14</u>
7095686 CANADA INC	1660 MERIVALE RD NEPEAN ON	61.8	<u>14</u>

## **FST** - Fuel Storage Tank

A search of the FST database, dated Feb 28, 2017 has found that there are 8 FST site(s) within approximately 0.25 kilometers of the project property.

Site	<u>Address</u>	Distance (m)	Map Key
7095686 CANADA INC	1660 MERIVALE RD NEPEAN ON K2G 3K4	61.8	14
CANADIAN TIRE CORPORATION, LIMITED	1660 MERIVALE RD NEPEAN ON K2G 3K4	61.8	<u>14</u>
CANADIAN TIRE CORPORATION, LIMITED	1660 MERIVALE RD NEPEAN ON K2G 3K4	61.8	<u>14</u>

Site	<u>Address</u>	Distance (m)	<u>Map Key</u>
CANADIAN TIRE CORPORATION, LIMITED	1660 MERIVALE RD NEPEAN ON K2G 3K4	61.8	<u>14</u>
7095686 CANADA INC	1660 MERIVALE RD NEPEAN ON K2G 3K4	61.8	<u>14</u>
7095686 CANADA INC	1660 MERIVALE RD NEPEAN ON K2G 3K4	61.8	<u>14</u>
CANADIAN TIRE CORPORATION, LIMITED	1660 MERIVALE RD NEPEAN ON K2G 3K4	61.8	<u>14</u>
7095686 CANADA INC	1660 MERIVALE RD NEPEAN ON K2G 3K4	61.8	<u>14</u>

# FSTH - Fuel Storage Tank - Historic

A search of the FSTH database, dated Pre-Jan 2010\* has found that there are 2 FSTH site(s) within approximately 0.25 kilometers of the project property.

<u>Site</u>	<u>Address</u>	Distance (m)	Map Key
6161278 CANADA INC	1660 MERIVALE RD NEPEAN ON K2G 3K4	61.8	14
6161278 CANADA INC	1660 MERIVALE RD NEPEAN ON K2G 3K4	61.8	<u>14</u>

## **GEN** - Ontario Regulation 347 Waste Generators Summary

A search of the GEN database, dated 1986-June 30, 2018 has found that there are 50 GEN site(s) within approximately 0.25 kilometers of the project property.

<u>Site</u>	<u>Address</u>	Distance (m)	Map Key
BLACK PHOTO CORPORATION	1642 MERIVALE ROAD OTTAWA ON K2G 4A1	0.0	<u>1</u>

Site	<u>Address</u>	Distance (m)	Map Key
B. Surani Drugs Ltd.	1642 MERIVALE RD Ottawa ON K2G 4A1	0.0	1
forzani group	1642 merivale rd nepean ON K2G 4A1	0.0	1
BLACK PHOTO CORPORATION	1642 MERIVALE ROAD - OTTAWA OTTAWA ON K2G 4A1	0.0	1
SHOPPERS DRUG MART	1642 MERIVALE ROAD NEPEAN ON K2G 4A1	0.0	1
SPORT CHEK	1642 MERIVALE ROAD, UNIT 680 NEPEAN ON K2G 4A1	0.0	1
FGL SPORTS LIMITED sport chek	1642 merivale rd nepean ON K2G4A1	0.0	1
BLACK PHOTO CORPORATION 05-658	1642 MERIVALE ROAD - OTTAWA C/O 371 GOUGH ROAD MARKHAM ON K2G 4A1	0.0	1
BLACK PHOTO CORPORATION 05- 658	1642 MERIVALE ROAD - OTTAWA OTTAWA ON K2G 4A1	0.0	1
forzani group	1642 merivale rd nepean ON K2G 4A1	0.0	1
forzani group	1642 merivale rd nepean ON K2G4A1	0.0	1
forzani group	1642 merivale rd nepean ON	0.0	1

<u>Site</u> 3363961 Canada Inc.	Address  1642 Merivale Rd. Nepean ON K2G 4A1	Distance (m) 0.0	Map Key
forzani group	1642 merivale rd nepean ON K2G 4A1	0.0	1
forzani group	1642 merivale rd nepean ON K2G4A1	0.0	1
forzani group	1642 merivale rd nepean ON K2G 4A1	0.0	1
forzani group	1642 merivale rd nepean ON K2G 4A1	0.0	1
BLACK PHOTO CORPORATION	1642 MERIVALE ROAD - OTTAWA C/O 371 GOUGH ROAD MARKHAM ON K2G 4A1	0.0	1
Merivale Family Medical Centre	1642 Merivale Road Ottawa ON	0.0	1
FORZANI GROUP LTD./SPORT CHEK	1642 MERIVALE ROAD, UNIT 680 NEPEAN ON K2G 4A1	0.0	1
Farm Boy Inc.	1642 Merivale Road Ottawa ON K2G 4A1	0.0	1
FGL SPORTS LIMITED	1642 merivale rd nepean ON K2G4A1	0.0	1
B. Surani Drugs Ltd.	1642 MERIVALE RD Ottawa ON K2G 4A1	0.0	1
B. Surani Drugs Ltd.	1642 MERIVALE RD Ottawa ON K2G 4A1	0.0	1

Site	<u>Address</u>	Distance (m)	<u>Map Key</u>
Imperial Oil	1660 Merivale Road Ottawa ON K2G 1E2	61.8	<u>14</u>
Imperial Oil	1660 Merivale Road Ottawa ON	61.8	<u>14</u>
Imperial Oil	1660 Merivale Road Ottawa ON K2G 1E2	61.8	<u>14</u>
Imperial Oil	1660 Merivale Road Ottawa ON K2G 1E2	61.8	<u>14</u>
Imperial Oil	1660 Merivale Road Ottawa ON	61.8	<u>14</u>
Imperial Oil	1660 Merivale Road Ottawa ON K2G 1E2	61.8	<u>14</u>
Imperial Oil	1660 Merivale Road Ottawa ON K2G 1E2	61.8	<u>14</u>
Imperial Oil	1660 Merivale Road Ottawa ON K2G 1E2	61.8	<u>14</u>
BELL CANADA	1671 MERIVALE RD NEPEAN ON K2G 3K2	166.0	<u>40</u>
OTTAWA CARLETON DISTRICT SCHOOL BAORD	1755 MERIVALE ROAD NEPEAN ON K2G 1E2	173.0	<u>41</u>
OTTAWA-CARLETON DISTRICT SCHOOL BOARD	MERIVALE HIGH SCHOOL 1755 MERIVALE ROAD NEPEAN ON K2G 1E2	173.0	<u>41</u>

Site OTTAWA-CARLETON DISTRICT SCHOOL BOARD	Address  MERIVALE HIGH SCHOOL 1755 MERIVALE ROAD NEPEAN ON K2G 1E2	<b>Distance (m)</b> 173.0	Map Key  41
CARLETON BOARD OF EDUCATION	MERIVALE HIGH SCHOOL 1755 MERIVALE ROAD NEPEAN ON K2G 1E2	173.0	<u>41</u>
OTTAWA-CARLETON DISTRICT SCHOOL BOARD	MERIVALE HIGH SCHOOL 1755 MERIVALE ROAD NEPEAN ON	173.0	<u>41</u>
OTTAWA-CARLETON DISTRICT SCHOOL BOARD	MERIVALE HIGH SCHOOL 1755 MERIVALE ROAD NEPEAN ON K2G 1E2	173.0	<u>41</u>
OTTAWA-CARLETON DISTRICT SCHOOL BOARD	MERIVALE HIGH SCHOOL 1755 MERIVALE ROAD NEPEAN ON K2G 1E2	173.0	41
OTTAWA-CARLETON DISTRICT SCHOOL BOARD	MERIVALE HIGH SCHOOL 1755 MERIVALE ROAD NEPEAN ON K2G 1E2	173.0	<u>41</u>
OTTAWA-CARLETON DISTRICT SCHOOL BOARD	MERIVALE HIGH SCHOOL 1755 MERIVALE ROAD NEPEAN ON K2G 1E2	173.0	<u>41</u>
OTTAWA-CARLETON DISTRICT SCHOOL BOARD	MERIVALE HIGH SCHOOL 1755 MERIVALE ROAD NEPEAN ON K2G 1E2	173.0	<u>41</u>
CARLETON BOARD OF EDUCATION 07-622	MERIVALE HIGH SCHOOL 1755 MERIVALE ROAD NEPEAN ON K2G 1E2	173.0	<u>41</u>
OTTAWA-CARLETON DISTRICT SCHOOL BOARD	MERIVALE HIGH SCHOOL 1755 MERIVALE ROAD NEPEAN ON K2G 1E2	173.0	<u>41</u>
OTTAWA-CARLETON DISTRICT SCHOOL BOARD Health and Safety	MERIVALE HIGH SCHOOL 1755 MERIVALE ROAD NEPEAN ON K2G 1E2	173.0	<u>41</u>
Brookfield Properties Limited	1669 Merivale Road Ottawa ON K2E 7L5	179.0	<u>43</u>

Site	<u>Address</u>	Distance (m)	<u>Map Key</u>
RioCan Holdings Inc.	1649-1669 Merivale Road Nepean ON K2G 3K2	237.7	<u>68</u>
ZIPPY PRINT	1600 MERIVALE ROAD, UNIT 2 NEPEAN ON K2G 5J8	238.8	<u>69</u>
ZIPPY PRINT 43-537	1600 MERIVALE ROAD, UNIT #2 NEPEAN ON K2G 5J8	238.8	<u>69</u>

## **INC** - TSSA Incidents

A search of the INC database, dated Feb 28, 2017 has found that there are 2 INC site(s) within approximately 0.25 kilometers of the project property.

<u>Site</u>	<u>Address</u>	Distance (m)	Map Key
	1695 MERIVALE RD, OTTAWA ON	112.0	<u>21</u>
	1600 Merivale Road, Ottawa ON	238.8	<u>69</u>

# PES - Pesticide Register

A search of the PES database, dated 1988-Mar 2018 has found that there are 8 PES site(s) within approximately 0.25 kilometers of the project property.

Site SHOPPERS DRUG MART #0910 (MERIVALE MALL)	Address  1642 MERIVALE RD OTTAWA ON K2G4A1	Distance (m) 0.0	Map Key 1
WOOLCO DEPARTMENT STORE #6364 MERIVALE MALL	1642 MERIVALE ROAD OTTAWA ON	0.0	1
SHOPPERS DRUG MART #0910 (MERIVALE MALL)	1642 MERIVALE RD OTTAWA ON K2G 4A1	0.0	1

<u>Site</u>	<u>Address</u>	Distance (m)	Map Key
SHOPPERS DRUG MART #0910 (MERIVALE MALL)	1642 MERIVALE RD OTTAWA ON K2G4A1	0.0	1
LAWN WIZARD INC.	10 GLENRIDGE ROAD NEPEAN ON K2G 2Z5	95.9	<u>16</u>
GREEN THUMB GARDEN CENTRE	14 NORICE STREET NEPEAN ON K2G 2X4	100.5	<u>18</u>
METRO ONTARIO INC O/A METRO/FOOD BASICS # 272	1705 Merivale Road Ottawa ON K2G 3K2	147.4	<u>30</u>
METRO ONTARIO INC O/A METRO/FOOD BASICS # 272	1705 MERIVALE ROAD OTTAWA ON K2G3K2	147.4	<u>30</u>

# PRT - Private and Retail Fuel Storage Tanks

A search of the PRT database, dated 1989-1996\* has found that there are 1 PRT site(s) within approximately 0.25 kilometers of the project property.

<u>Site</u>	<u>Address</u>	Distance (m)	<u>Map Key</u>
990846 ONT INC	1660 MERIVALE RD NEPEAN ON K2G3K4	61.8	<u>14</u>

## PTTW - Permit to Take Water

A search of the PTTW database, dated 1994-Jul 31, 2018 has found that there are 1 PTTW site(s) within approximately 0.25 kilometers of the project property.

<u>Site</u>	<u>Address</u>	Distance (m)	<u>Map Key</u>
Claridge Condos (Stirling Park) Inc.	1687 Merivale Road City of Ottawa, Ontario CITY OF OTTAWA	148.1	<u>31</u>

## **RSC** - Record of Site Condition

A search of the RSC database, dated 1997-Sept 2001, Oct 2004-Sep 2018 has found that there are 1 RSC site(s) within approximately 0.25 kilometers of the project property.

<u>Site</u>	<u>Address</u>	Distance (m)	<u>Map Key</u>
Balcon Vue Developments Inc.	14 NORICE ST, NEPEAN, ON, K2G 2X4	100.5	<u>18</u>

# **SCT** - Scott's Manufacturing Directory

A search of the SCT database, dated 1992-Mar 2011\* has found that there are 3 SCT site(s) within approximately 0.25 kilometers of the project property.

Site	<u>Address</u>	Distance (m)	Map Key
RONS WOODWORKS AND CRAFTS	13 GLENMANOR DR NEPEAN ON K2G 3E8	159.3	<u>38</u>
Doro Inc.	1680B Merivale Rd Nepean ON K2G 3K4	204.6	<u>54</u>
ZIPPY PRINT	1600 MERIVALE RD UNIT 2 NEPEAN ON K2G 5J8	238.8	<u>69</u>

## **SPL** - Ontario Spills

A search of the SPL database, dated 1988-Jul 2018 has found that there are 26 SPL site(s) within approximately 0.25 kilometers of the project property.

Site	Address	Distance (m)	Map Key
Parson Refrigeration (1985) Ltd.	1642 Merivale Road Ottawa ON K2G 4A1	0.0	1
Waste Management of Canada Corporation	1642 Merivale Road Ottawa ON	0.0	1
Farmboy Inc. <unofficial></unofficial>	1642 Merivale Rd Ottawa ON K2G 4A1	0.0	1

Site Waste Management of Canada Corporation	Address 1642 Maryville Road Ottawa ON	Distance (m) 0.0	Map Key 3
TRANSPORT TRUCK	NATHAN'S FURNITURE 1620 MERIVALE ROAD MOTOR VEHICLE (OPERATING FLUID) NEPEAN CITY ON K2G 3K3	35.1	<u>6</u>
PRIVATE RESIDENCE	160 VIEWMOUNT FURNACE OIL TANK NEPEAN CITY ON K2G 3B7	35.2	7
ESSO PETROLEUM	MERRIVALE & VIEWMOUNT SERVICE STATION NEPEAN CITY ON	46.6	<u>10</u>
ESSO PETROLEUM CANADA	1660 MERIVALE RD. SERVICE STATION NEPEAN CITY ON K2G 3K4	61.8	<u>14</u>
PRIVATE OWNER	AT 14 NORICE ST. STORAGE TANK/BARREL NEPEAN CITY ON K2G 2X4	100.5	<u>18</u>
	1695 Merivale Rd Ottawa ON	112.0	<u>21</u>
BFI Canada Inc.	1695 Merivale Rd Ottawa ON	112.0	<u>21</u>
	1705 Merivale Road, Nepean Ottawa ON K2G 3K2	147.4	<u>30</u>
Parson Refrigeration (1985) Ltd.	1705 Marivale Road Ottawa ON	147.4	<u>30</u>
Loeb <unofficial></unofficial>	1705 Merivale Road Ottawa ON	147.4	<u>30</u>
Parson Refridgeration <unofficial></unofficial>	LOEB STORE - 1705 MERIVALE RD. <unofficial> Ottawa ON</unofficial>	147.4	<u>30</u>

<u>Site</u>	<u>Address</u>	Distance (m)	Map Key
Loeb's <unofficial></unofficial>	1705 Merivale Road Ottawa ON	147.4	<u>30</u>
Loeb Inc. <unofficial></unofficial>	1705 Merivale Rd LOEB GROCERY STORE <unofficial> Ottawa ON</unofficial>	147.4	<u>30</u>
Loeb Inc. <unofficial></unofficial>	1705 Merivale Road Ottawa ON	147.4	<u>30</u>
	1705 Merivale Road Ottawa ON	147.4	<u>30</u>
Bell Canada <unofficial></unofficial>	1671 Merivale Rd. Ottawa ON	166.0	<u>40</u>
Bell Canada	1671 Merivale Road Ottawa ON K2G 3K2	166.0	<u>40</u>
Bell Canada	1671 Merivale rd Ottawa ON K2G 3K2	166.0	<u>40</u>
Bell Canada	1671 Merivale Rd, Nepean Ottawa ON K2G 3K2	166.0	<u>40</u>
UNKNOWN	1653 MERIVALE AVE. NEPEAN CITY ON K2G 3K2	219.4	<u>60</u>
UNKNOWN	1653 MERRYVALE ROAD, NEAR MEADOWLANDS BEHINE THE BRICK RETAIL STORE. NEPEAN CITY ON	219.4	<u>60</u>
	330 Titan Private Ottawa ON	231.3	<u>64</u>

# **WWIS** - Water Well Information System

A search of the WWIS database, dated Dec 31, 2017 has found that there are 42 WWIS site(s) within approximately 0.25 kilometers of the project property.

<u>Site</u>	Address	Distance (m)	Мар Кеу
	Ottawa ON	27.4	<u>4</u>
	<b>Well ID:</b> 7271902		
	Ottawa ON	27.4	<u>4</u>
	<b>Well ID:</b> 7271903		
		00.5	
	ON	30.5	<u>5</u>
	<b>Well ID:</b> 7197932		
		44.7	
	Ottawa ON	41.7	<u>8</u>
	Well ID: 7201222		
	lot 32 con A ON	45.8	<u>9</u>
	Well ID: 1504399		
	ON	47.0	<u>11</u>
	<b>Well ID:</b> 7174547		
	ON	47.0	<u>11</u>
	<b>Well ID:</b> 7174548		
	ON	61.2	<u>13</u>
	<b>Well ID:</b> 7233984		
	lst 00 see 4	75.4	
	lot 32 con 1 ON	75.1	<u>15</u>
	Well ID: 1505104		
		100.4	47
	Ottawa ON	100.4	<u>17</u>
	<b>Well ID:</b> 7250163		
		103.9	10
	OTTAWA ON	. 55.5	<u>19</u>

<u>Site</u>	Address Well ID: 7186446	Distance (m)	Map Key
	Ottawa ON  Well ID: 7250162	105.7	<u>20</u>
	lot 32 con 1 ON	136.0	<u>24</u>
	<b>Well ID:</b> 1505134  Ottawa ON	137.1	<u>25</u>
	Well ID: 7052462  lot 32 con 1 ON	143.2	<u>28</u>
	Well ID: 1505133  lot 32 con 1 ON	148.2	<u>32</u>
	Well ID: 1505100	149.1	<u>33</u>
	ON <b>Well ID:</b> 1505131	149.1	34
	OTTAWA ON <b>Well ID:</b> 7185238		<u>54</u>
	OTTAWA ON <b>Well ID:</b> 7185239	150.6	<u>36</u>
	lot 32 con 1 ON <i>Well ID:</i> 1505141	176.3	<u>42</u>
	lot 32 con 1 ON Well ID: 1505187	179.1	<u>44</u>
	lot 32 con 1 ON	181.5	<u>45</u>

Well ID: 1505086

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J	ιιe

<u>Address</u>	Distance (m)	<u>Map Key</u>
lot 32 con 1 ON	181.7	<u>46</u>
<b>Well ID:</b> 1505121		
lot 32 con 1 ON	186.7	<u>47</u>
<b>Well ID:</b> 1505099		
lot 32 con 1 ON	188.4	<u>48</u>
<b>Well ID:</b> 1505127		
lot 32 con 1 ON	198.0	<u>51</u>
<b>Well ID</b> : 1505148		
lot 32 con 1 ON	201.6	<u>52</u>
<b>Well ID</b> : 1505119		
lot 32 con 1 ON	202.9	<u>53</u>
<b>Well ID:</b> 1505129		
OTTAWA ON	205.5	<u>55</u>
<b>Well ID:</b> 7267609		
lot 32 con 1 ON	208.3	<u>56</u>
<b>Well ID:</b> 1505089		
lot 32 con 1 ON	209.5	<u>57</u>
<b>Well ID:</b> 1505094		
lot 31 con A ON	210.4	<u>58</u>
<b>Well ID:</b> 1504397		
lot 32 con 1 ON	210.8	<u>59</u>
<b>Well ID:</b> 1505122		
lot 32 con 1 ON	222.6	<u>61</u>

Site	Address Well ID: 1505108	Distance (m)	<u>Map Key</u>
	lot 32 con 1 ON	227.7	<u>62</u>
	<b>Well ID:</b> 1505109		
	OTTAWA ON	228.9	<u>63</u>
	<b>Well ID:</b> 7267611		
	OTTAWA ON	232.8	<u>65</u>
	<b>Well ID:</b> 7267610		
	lot 32 con 1 ON	235.2	<u>66</u>
	<b>Well ID:</b> 1505092		
	lot 32 con 1 ON	237.2	<u>67</u>
	<b>Well ID:</b> 1505102		
	lot 32 con 1 ON	239.2	<u>70</u>
	<b>Well ID:</b> 1505130		
	lot 32 con 1 ON	240.7	<u>71</u>
	<b>Well ID:</b> 1505093		

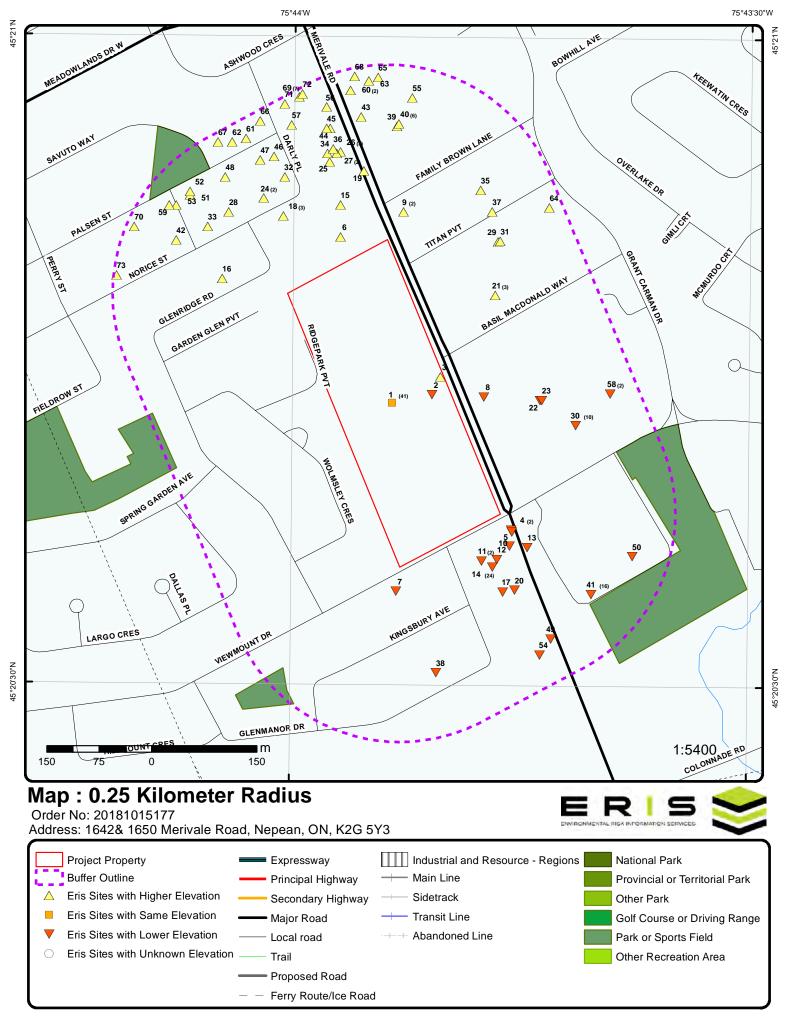
245.4

<u>73</u>

Order No: 20181015177

lot 32 con 1 ON

Well ID: 1505136



**Aerial** (2017)

Address: 1642& 1650 Merivale Road, Nepean, ON, K2G 5Y3

Source: ESRI World Imagery



75°45'W 75°43'30"W Park 2 Claire Gardens City View Park Borden Farm Redpine Park Doug Frobel Sayuto Way Palsen Park lepean Creek Park / Charmaine Hooper nds Dr.W Meadowlands Crestview Donland Park Roydon Pl Canadian National Railwa iglewood Sources: Esri, HERE, Garmin, Intermap, increment P Corp. GEBCO USGS, FAO, NPS, NRCAN, GeoBase, IGN, Kadaster NL, Ordnanc1:24000 sri Japan, METI, Esri China (Hong Kong), swisstopo, © OpenStreetMap contributors, and the GIŞ User Community 610

# **Topographic Map**

Address: 1642& 1650 Merivale Road, Nepean, ON, K2G 5Y3

Source: ESRI World Topographic Map





# **Detail Report**

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
1	1 of 41	-/0.0	89.9 / 0.00	MARATHON REALTY COMPANY LTD. 1642 MERIVALE RD. (MALL) NEPEAN CITY ON K2G 4A1	CA
Certificate #. Application Issue Date: Approval Ty, Status: Application Client Name. Client Addre	Year: pe: Type: :	8-4132-96- 96 9/11/1996 Industrial air Approved			
Client City: Client Posta Project Desc Contaminant Emission Co	cription: ts:	NAT.GAS FIRED S Nitrogen Oxides No Controls	SPACE HEATING	EQUIPMENT	
1	2 of 41	-/0.0	89.9 / 0.00	A&W FOOD SERVICES OF CANADA LTD. 1642 MERIVALE RD., (MALL) NEPEAN CITY ON K2G 4A1	CA
Certificate #. Application Issue Date: Approval Ty Status: Application Client Name. Client Addre Client City:	Year: pe: Type: :	8-4084-91- 91 11/14/1991 Industrial air Approved			
Client Postal Project Desc Contaminant Emission Co	cription: ts:	INSTALL EXHAUS Nitrogen Oxides, O		ESTAURANT	
1	3 of 41	-/0.0	89.9 / 0.00	EUSTRATIOS ZEIBEKIS 1642 MERIVALE ROAD NEPEAN CITY ON K2G 4A1	CA
Certificate #. Application Issue Date: Approval Ty Status: Application Client Name. Client Addre Client City:	Year: pe: Type: :	8-4173-97- 97 10/2/1997 Industrial air Approved			
Client Postal Project Desc Contaminant	cription:	COMMERCIAL KIT Odour/Fumes	CHEN EXHAUST	HOOD	

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m)

**Emission Control:** 

No Controls

4 of 41 -/0.0 89.9 / 0.00 1642 Merivale Rd 1 **EHS** Ottawa ON K2G 4A1

Municipality:

Large Radius:

Date Received:

Municipality:

Large Radius:

Date Received:

Municipality:

Large Radius:

X: γ:

Lot/Building Size:

Client Prov/State:

Search Radius (km):

X:

Y:

Lot/Building Size:

Client Prov/State:

Search Radius (km):

Client Prov/State:

Search Radius (km):

ON

.25

1/24/2006

-75.731555

45.345182

10/31/02

ON

0.40

2.00

-75.731427

45.345164

ON

0.35

**EHS** 

**EHS** 

Order No: 20181015177

2

Order ID: 231598 Date Received: 18-DEC-12 20121218016 Order No: Lot/Building Size:

Customer ID: 90848 Company ID: 77 С Status: Report Code: 4CAN Report Type: **Custom Report** 

Report Date: Pinchin Environmental Report Requested by:

Nearest Intersection: Previous Site Name: Additional Info Ordered:

-75.731489 X: Y: 27-DEC-12 45.345432

5 of 41 -/0.0 89.9 / 0.00 1642 Merivale Road 1 Ottawa ON

69034 Order ID: 20060124011 Order No: **Customer ID:** 44847 Company ID: 30425 Status: С 3CAN Report Code:

Complete Report Report Type: Report Date: 2/2/2006

Report Requested by: Jacques Whitford Limited

Nearest Intersection: Viewmount Drive

Previous Site Name:

Fire Insur. Maps and/or Site Plans; City Directory Additional Info Ordered:

1 6 of 41 -/0.0 89.9 / 0.00 1642 Merivale Road **EHS** Ottawa ON K2G 4A1

Order ID: 20731 20021031002 Order No: **Customer ID:** 17422 Company ID: 333 С Status: 3CAN Report Code:

Report Type: Complete Report

Report Date: 11/5/02

Report Requested by: AMEC Earth & Environmental Ltd.

Nearest Intersection: Viewmount Drive

Previous Site Name: Additional Info Ordered:

7 of 41 -/0.0 89.9 / 0.00

1642 Merivale Road

Ottawa ON

56514 7/28/2005 Order ID: Date Received: Order No: 20050728001 Lot/Building Size:

**Customer ID:** 39569 Municipality: Company ID: 77 Client Prov/State: ON С Search Radius (km): Status: 0.4

1

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m) 4CAN Report Code: Large Radius: 2 **Custom Report** Report Type: -75.731701 8/8/2005 Y: 45.345595 Report Date: Report Requested by: Pinchin Environmental Ltd. Nearest Intersection: Previous Site Name: Additional Info Ordered: 8 of 41 -/0.0 89.9 / 0.00 1 1642 Merivale Rd **EHS** Nepean ON K2G 4A1 Order ID: 238822 Date Received: 15-MAR-13 Order No: 20130315040 Lot/Building Size: **Customer ID:** 90609 Municipality: Nepean 263 ON Company ID: Client Prov/State: С Search Radius (km): .5 Status: 2 Report Code: 12CAN Large Radius: 0 Waste Disposal Site Report Report Type: X: 26-MAR-13 Y: 0 Report Date: Osler, Hoskin & Harcourt LLP Report Requested by: Nearest Intersection: Previous Site Name: Additional Info Ordered: 9 of 41 -/0.0 89.9 / 0.00 1642 Merivale Rd 1 **EHS** Ottawa ON K2G4A1 Order ID: 523460 26-JUN-17 Date Received: Order No: 20170626040 Lot/Building Size: Customer ID: 135488 Municipality: ON Company ID: 77 Client Prov/State: Status: С Search Radius (km): .25 3CAN Report Code: Large Radius: .3 Report Type: Standard Report -75.730771 X: Y: 29-JUN-17 45.345402 Report Date: Report Requested by: Pinchin Ltd. Nearest Intersection: Previous Site Name: Additional Info Ordered: -/0.0 89.9 / 0.00 1642 Merivale Rd 1 10 of 41 **EHS** Ottawa ON 3/21/2006 Order ID: 72618 Date Received: 20060321013 Order No: Lot/Building Size: 43027 Municipality: **Customer ID:** ON Company ID: 77 Client Prov/State: Status: С Search Radius (km): 0.4 Report Code: 4CAN Large Radius: Report Type: **Custom Report** X: -75.731345 Report Date: 3/30/2006 Y: 45.345285 Report Requested by: Pinchin Environmental Ltd. Nearest Intersection: Viewmount Dr Previous Site Name: Additional Info Ordered:

B. Surani Drugs Ltd.

1642 MERIVALE RD

**GEN** 

Order No: 20181015177

89.9 / 0.00

-/0.0

1

11 of 41

Map Key Number of Direction/ Elev/Diff Site DB

Records Distance (m) (m)

Ottawa ON K2G 4A1

Generator No.: ON7213549
Status: Registered

Status: Registered
Approval Years: As of Jun 2018

Contam. Facility: MHSW Facility: SIC Code: SIC Description: PO Box No.: Country: Canada

Choice of Contact: Co Admin: Phone No. Admin:

--Details--

Waste Code: 261 A

Waste Description: Pharmaceuticals

Waste Code: 312 P

Waste Description: Pathological wastes

1 12 of 41 -/0.0 89.9 / 0.00 forzani group

1642 merivale rd nepean ON K2G 4A1

Generator No.: ON3906634

Status:

Approval Years: 03,04

Contam. Facility: MHSW Facility: SIC Code: SIC Description: PO Box No.: Country:

PO Box No.:

Choice of Contact:

Phone No. Admin:

Country:

Co Admin:

Choice of Contact: Co Admin: Phone No. Admin:

13 of 41 -/0.0 89.9 / 0.00

BLACK PHOTO CORPORATION 1642 MERIVALE ROAD - OTTAWA

OTTAWA ON K2G 4A1

Generator No.: ON0074321

Status:

Approval Years: 97

Contam. Facility: MHSW Facility:

**SIC Code:** 6571

SIC Description: CAMERA/PHOTO. SUPPLY

--Details--

Waste Code: 264

Waste Description: PHOTOPROCESSING WASTES

1 14 of 41 -/0.0 89.9 / 0.00 SHOPPERS DRUG MART

1642 MERIVALE ROAD NEPEAN ON K2G 4A1

Generator No.: ON2530722

Status:

Approval Years: 99,00,01

Contam. Facility: MHSW Facility:

SIC Code: 6031

SIC Description: PHARMACIES

PO Box No.: Country: Choice of Contact:

Co Admin: Phone No. Admin: **GEN** 

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m)

--Details--

Waste Code: 261

**PHARMACEUTICALS** Waste Description:

Waste Code:

PATHOLOGICAL WASTES Waste Description:

15 of 41 -/0.0 89.9 / 0.00 1

**NEPEAN ON K2G 4A1** 

Generator No.: ON2010400

Status:

99,00,01 Approval Years:

Contam. Facility: MHSW Facility:

SIC Code:

6121

SIC Description: M'S CLOTHING STORES

--Details--

213 Waste Code:

Waste Description: PETROLEUM DISTILLATES

16 of 41 -/0.0 89.9 / 0.00 1

Generator No.: ON7213549

Status:

Approval Years: 2015 Contam. Facility: No MHSW Facility: No 446110 SIC Code:

SIC Description: 446110

--Details--

Waste Code:

Waste Description: PATHOLOGICAL WASTES

Waste Code: 261

Waste Description: **PHARMACEUTICALS** 

> 17 of 41 -/0.0 89.9 / 0.00

Generator No.: ON0074321

Status:

1

Approval Years: 98,99,00,01

Contam. Facility: MHSW Facility:

SIC Code: 6571

SIC Description: CAMERA/PHOTO. SUPPLY

--Details--

264 Waste Code:

Waste Description: PHOTOPROCESSING WASTES SPORT CHEK

1642 MERIVALE ROAD, UNIT 680

PO Box No.: Country:

Choice of Contact: Co Admin:

Phone No. Admin:

**GEN** 

**GEN** 

Ottawa ON K2G 4A1 PO Box No.:

B. Surani Drugs Ltd.

1642 MERIVALE RD

Country: Canada Choice of Contact: CO\_ADMIN Nastran Najafi-Fard Co Admin: Phone No. Admin: 416-493-1220 Ext.3218

**GEN** 

Order No: 20181015177

OTTAWA ON K2G 4A1

PO Box No.: Country:

Choice of Contact: Co Admin:

**BLACK PHOTO CORPORATION** 

1642 MERIVALE ROAD

Phone No. Admin:

Map Key	Number Records		Direction/ Distance (m	Elev/Diff ) (m)	Site	DE
1	18 of 41		-/0.0	89.9 / 0.00	FGL SPORTS LIMITED sport chek 1642 merivale rd nepean ON K2G4A1	GEN
Generator N Status: Approval Ye Contam. Facil MHSW Facil SIC Code: SIC Descript	ears: cility: lity:	ON39066 Registere As of Jun	d		PO Box No.: Country: Canada Choice of Contact: Co Admin: Phone No. Admin:	
<u>Details</u> Waste Code: Waste Descr			212 L Aliphatic solvents	and residues		
1	19 of 41		-/0.0	89.9 / 0.00	BLACK PHOTO CORPORATION 05-658 1642 MERIVALE ROAD - OTTAWA C/O 371 GOUGH ROAD MARKHAM ON K2G 4A1	GEN
Generator N	lo.:	ON00743	21		PO Box No.:	
Status: Approval Ye		94,95,96			Country: Choice of Contact:	
Contam. Fac MHSW Facil					Co Admin: Phone No. Admin:	
SIC Code: SIC Descript	ion:	6571	CAMERA/PHOTO	D. SUPPLY		
Details						
Waste Code: Waste Descr			264 PHOTOPROCES	SING WASTES		
1	20 of 41		-/0.0	89.9 / 0.00	BLACK PHOTO CORPORATION 05-658 1642 MERIVALE ROAD - OTTAWA OTTAWA ON K2G 4A1	GEN
Generator N	lo.:	ON00743	21		PO Box No.:	
Status: Approval Ye Contam. Fac MHSW Facil	cility:	92,93			Country: Choice of Contact: Co Admin: Phone No. Admin:	
SIC Code:			THOSE NO. Admin.			
<u>Details</u> Waste Code: Waste Descr			264 PHOTOPROCES	SING WASTES		
1	21 of 41		-/0.0	89.9 / 0.00	forzani group 1642 merivale rd nepean ON K2G 4A1	GEN
Generator N	lo.:	ON39066	34		PO Box No.:	
Status: Approval Ye		2012			Country: Choice of Contact:	
Approvai Ye	ears:	2012			Choice of Contact:	

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m)

Contam. Facility:

MHSW Facility: SIC Code:

SIC Description:

104350

--Details--

212 Waste Code:

ALIPHATIC SOLVENTS Waste Description:

Waste Code:

PETROLEUM DISTILLATES Waste Description:

Waste Code: 251

Waste Description: **OIL SKIMMINGS & SLUDGES** 

ON3906634

-/0.0

89.9 / 0.00

22 of 41

Status:

Generator No.:

1

Approval Years: 2014 Contam. Facility: No MHSW Facility: No 104350

SIC Code:

104350 SIC Description:

--Details--

1

Waste Code: 212

ALIPHATIC SOLVENTS Waste Description:

Waste Code:

OIL SKIMMINGS & SLUDGES Waste Description:

Waste Code:

PETROLEUM DISTILLATES Waste Description:

> 23 of 41 -/0.0 89.9 / 0.00

Generator No.: ON3906634

Status: 2013 Approval Years:

Contam. Facility: MHSW Facility:

SIC Code:

104350 SIC Description:

--Details--

212 Waste Code:

Waste Description: ALIPHATIC SOLVENTS

Waste Code:

Waste Description: OIL SKIMMINGS & SLUDGES

Waste Code:

PETROLEUM DISTILLATES Waste Description:

Co Admin:

Phone No. Admin:

forzani group 1642 merivale rd nepean ON K2G4A1

PO Box No.:

Canada Country: Choice of Contact: CO\_OFFICIAL Co Admin: ian goudge Phone No. Admin: 613-225-6674 Ext.

**GEN** 

Order No: 20181015177

**GEN** 

1642 merivale rd nepean ON

forzani group

PO Box No.: Country: Choice of Contact: Co Admin: Phone No. Admin:

Map Key Number of Direction/ Elev/Diff Site DΒ Records Distance (m) (m) 24 of 41 -/0.0 89.9 / 0.00 3363961 Canada Inc. 1 **GEN** 

Generator No.: ON6659528 PO Box No.: Country: Status:

05 Approval Years: Choice of Contact: Contam. Facility: Co Admin: MHSW Facility: Phone No. Admin:

713990 SIC Code:

SIC Description: All Other Amusement and Recreation Industries

--Details--Waste Code:

ALKALINE WASTES - OTHER METALS Waste Description:

25 of 41 -/0.0 89.9 / 0.00 forzani group 1 **GEN** 

1642 merivale rd nepean ON K2G 4A1

PO Box No.: Country:

Co Admin:

Choice of Contact:

Phone No. Admin:

Order No: 20181015177

1642 Merivale Rd. Nepean ON K2G 4A1

Generator No.: ON3906634

Status:

Approval Years: 2009

Contam. Facility:

MHSW Facility:

104350 SIC Code:

SIC Description:

--Details--Waste Code: 212

Waste Description: ALIPHATIC SOLVENTS

Waste Code:

Waste Description: PETROLEUM DISTILLATES

Waste Code:

OIL SKIMMINGS & SLUDGES Waste Description:

89.9 / 0.00 26 of 41 -/0.0 forzani group 1 **GEN** 1642 merivale rd

nepean ON K2G4A1

Generator No.: ON3906634 PO Box No.: Status: Country: Canada Choice of Contact: CO\_OFFICIAL 2015 Approval Years: Contam. Facility: No Co Admin: ian goudge MHSW Facility: Phone No. Admin: 613-225-6674 Ext. Νo 104350 SIC Code:

SIC Description: 104350

--Details--

Waste Code: 213

Waste Description: PETROLEUM DISTILLATES

Waste Code:

Waste Description: **OIL SKIMMINGS & SLUDGES** 

Waste Code: 212

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m)

ALIPHATIC SOLVENTS Waste Description:

2011

27 of 41 -/0.0 89.9 / 0.00 forzani group 1 **GEN** 1642 merivale rd

nepean ON K2G 4A1

Generator No.: ON3906634 Status:

PO Box No.: Country:

Approval Years: Contam. Facility: Choice of Contact: Co Admin: Phone No. Admin:

MHSW Facility: SIC Code: 104350

SIC Description:

--Details--

Waste Code: 251

Waste Description: **OIL SKIMMINGS & SLUDGES** 

Waste Code:

Waste Description: ALIPHATIC SOLVENTS

Waste Code:

PETROLEUM DISTILLATES Waste Description:

28 of 41 89.9 / 0.00 1 -/0.0 forzani group GEN 1642 merivale rd

> PO Box No.: Country:

Co Admin:

Choice of Contact:

Phone No. Admin:

nepean ON K2G 4A1

Generator No.: ON3906634

Status:

Approval Years: 2010

Contam. Facility: MHSW Facility:

SIC Code: 104350 SIC Description:

--Details--Waste Code:

Waste Description: **OIL SKIMMINGS & SLUDGES** 

Waste Code:

ALIPHATIC SOLVENTS Waste Description:

Waste Code:

PETROLEUM DISTILLATES Waste Description:

29 of 41 -/0.0 89.9 / 0.00 **BLACK PHOTO CORPORATION** 1

Country:

Co Admin:

Choice of Contact:

Phone No. Admin:

1642 MERIVALE ROAD - OTTAWA C/O 371 **GOUGH ROAD** 

GEN

Order No: 20181015177

MARKHAM ON K2G 4A1

PO Box No.:

Generator No.: ON0074321 Status: Approval Years: 86,87,88,89,90

Contam. Facility: MHSW Facility:

SIC Code: 6571 CAMERA/PHOTO. SUPPLY

SIC Description:

Map Key Number of Direction/ Elev/Diff Site DΒ

--Details--

Waste Code: 264

Records

Waste Description: PHOTOPROCESSING WASTES

Distance (m)

1 30 of 41 -/0.0 89.9 / 0.00 Merivale Family Medical Centre

(m)

1642 Merivale Road

Ottawa ON

ON6937159 Generator No.:

Status:

Approval Years:

03,04

Contam. Facility: MHSW Facility: SIC Code: SIC Description:

PO Box No.: Country:

PO Box No.: Country:

Choice of Contact: Co Admin:

Phone No. Admin:

Choice of Contact: Co Admin: Phone No. Admin:

31 of 41 -/0.0 89.9 / 0.00 FORZANI GROUP LTD./SPORT CHEK 1

1642 MERIVALE ROAD, UNIT 680

**GEN** 

**GEN** 

**GEN** 

Order No: 20181015177

**NEPEAN ON K2G 4A1** 

ON2010400 Generator No.: Status:

Approval Years: Contam. Facility: 95,96,97,98

MHSW Facility:

SIC Code: 6121

SIC Description: M'S CLOTHING STORES

--Details--

Waste Code: 213

Waste Description: PETROLEUM DISTILLATES

ON5281864

32 of 41 -/0.0 89.9 / 0.00 Farm Boy Inc. 1

1642 Merivale Road

PO Box No.:

Choice of Contact:

Phone No. Admin:

Country:

Co Admin:

Ottawa ON K2G 4A1

Status:

Approval Years: 05

Contam. Facility: MHSW Facility:

Generator No.:

SIC Code: 445110

SIC Description: Supermarkets and Other Grocery (except Convenience) Stores

--Details--

243 Waste Code: PCB'S Waste Description:

33 of 41 -/0.0 89.9 / 0.00 FGL SPORTS LIMITED 1 **GEN** 

1642 merivale rd nepean ON K2G4A1

Generator No.: ON3906634 PO Box No.:

Status: Country:

Canada Approval Years: 2016 Choice of Contact: CO OFFICIAL

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m) Contam. Facility: No Co Admin: ian goudge MHSW Facility: No Phone No. Admin: 613-225-6674 Ext. 104350 SIC Code: SIC Description: 104350 --Details--Waste Code: ALIPHATIC SOLVENTS Waste Description: Waste Code: PETROLEUM DISTILLATES Waste Description: Waste Code: 251 Waste Description: **OIL SKIMMINGS & SLUDGES** 1 34 of 41 -/0.0 89.9 / 0.00 B. Surani Drugs Ltd. **GEN** 1642 MERIVALE RD Ottawa ON K2G 4A1 Generator No.: ON7213549 PO Box No.: Canada Status: Country: Approval Years: 2016 Choice of Contact: CO\_ADMIN Nastran Najafi-Fard Contam. Facility: No Co Admin: MHSW Facility: No Phone No. Admin: 416-493-1220 Ext.3218 SIC Code: 446110 446110 SIC Description: --Details--Waste Code: 261 **PHARMACEUTICALS** Waste Description: Waste Code: PATHOLOGICAL WASTES Waste Description: 35 of 41 -/0.0 89.9 / 0.00 SHOPPERS DRUG MART #0910 (MERIVALE 1 PES 1642 MERIVALE RD OTTAWA ON K2G 4A1 Licence No: Operator Box: Detail Licence No: 23-01-13118-0 Operator Class: Licence Type Code: Operator No: Licence Type: LIMITED Operator Type: Licence Class: Operator Lot: Licence Control: Oper Concession: Trade Name: Operator Region: Post Office Box: Operator District: **Operator County:** Lot: Concession: Oper Phone Area Cd: Region: Ext: District: Oper Phone No: County: Proponent Ext:

-/0.0

89.9 / 0.00

MALL)

OTTAWA

1642 MERIVALE RD

SHOPPERS DRUG MART #0910 (MERIVALE

ON K2G4A1

PES

Order No: 20181015177

1

36 of 41

Map Key	Number Records		Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Licence No: Detail Licence Licence Type Licence Clas Licence Cont Trade Name: Post Office B Lot: Concession: Region: District: County:	e Code: e: s: trol: Box:	Vendor			Operator Box: Operator Class: Operator No: Operator Type: Operator Lot: Oper Concession: Operator Region: Operator District: Operator County: Oper Phone Area Cd: Ext: Oper Phone No: Proponent Ext:	
1	37 of 41		-/0.0	89.9 / 0.00	SHOPPERS DRUG MART #0910 (MERIVALE MALL) 1642 MERIVALE RD OTTAWA ON K2G4A1	PES
Licence No: Detail Licence Licence Type Licence Clas Licence Cont Trade Name: Post Office E Lot: Concession: Region: District: County:	e Code: e: s: trol: Box:	23 Limited Ver	ndor		Operator Box: Operator Class: Operator No: Operator Type: Operator Lot: Oper Concession: Operator Region: Operator District: Operator County: Oper Phone Area Cd: Ext: Oper Phone No: Proponent Ext:	
1	38 of 41		-/0.0	89.9 / 0.00	WOOLCO DEPARTMENT STORE #6364 MERIVALE MALL 1642 MERIVALE ROAD OTTAWA ON	PES
Licence No: Detail Licence Licence Type Licence Clas Licence Cont Trade Name: Post Office B Lot: Concession: Region: District: County:	e Code: e: e: ss: trol:	Vendor			Operator Box: Operator Class: Operator No: Operator Type: Operator Lot: Oper Concession: Operator Region: Operator District: Operator County: Oper Phone Area Cd: Ext: Oper Phone No: Proponent Ext:	
1	39 of 41		-/0.0	89.9 / 0.00	Parson Refrigeration (1985) Ltd. 1642 Merivale Road Ottawa ON K2G 4A1	SPL
Ref No: Site No: Incident Dt: Year:		3223-8NTS			Discharger Report: Material Group: Client Type: Sector Type: Pipeline	

Elev/Diff Site DΒ Map Key Number of Direction/ Records Distance (m) (m)

Source Type:

Site Address:

Site Region:

Site Lot:

Site Conc:

Northing:

Easting:

Site Name:

Nearest Watercourse:

Site District Office:

Site Postal Code:

Site Municipality:

Site Geo Ref Accu:

Site Geo Ref Meth: Site Map Datum:

Site County/District:

Incident Cause: Discharge or Emission to Air

Contaminant Code:

Contaminant Name: Contaminant Limit 1:

Contam Limit Freq 1: Contaminant UN No

Incident Event:

256 lb Contaminant Qty:

**Environment Impact:** Nature of Impact: Receiving Medium:

Receiving Env: Health/Env Conseq:

MOE Response:

Dt MOE Arvl on Scn: MOE Reported Dt:

**Dt Document Closed:** 

Agency Involved:

SAC Action Class:

Incident Reason:

Incident Summary:

1

REFRIGERANT GAS, N.O.S.

Not Anticipated Air Pollution; Other Impact(s)

-/0.0

Sewage - Municipal/Private and Commercial

No Field Response

11/21/2011

Air Spills - Gases and Vapours

Spill Farmboy: R22 leak; 256 lbs replaced

89.9 / 0.00

1642 Merivale Road

Ref No: 0201-6CPS92 Site No:

Incident Dt: 5/24/2005

40 of 41

Year: Incident Cause: Incident Event:

Contaminant Code:

Contaminant Name:

HYDRAULIC OIL Contaminant Limit 1:

Contam Limit Freq 1: Contaminant UN No

1:

Contaminant Qty:

Not Anticipated **Environment Impact:** Nature of Impact:

Land

5/24/2005

Receiving Medium: Receiving Env: Health/Env Conseq:

MOE Response: Dt MOE Arvl on Scn: MOE Reported Dt:

Dt Document Closed: Agency Involved:

SAC Action Class:

Incident Reason:

Incident Summary:

41 of 41

-/0.0

6582-8PDSFZ

12/9/2011

Spills to Watercourses

89.9 / 0.00

Waste Management, 10-gal hyd. oil to c/b

Ottawa ON K2G 4A1

Discharger Report: Material Group: Client Type:

Sector Type:

1642 Merivale Rd

Ottawa

Farmboy Grocery<UNOFFICIAL>

1642 Merivale Road

Waste Management of Canada Corporation

Ottawa ON

Discharger Report: 0 Material Group: Oil

Client Type: Sector Type:

Other Motor Vehicle Source Type:

Ottawa

Farm Boy<UNOFFICIAL>

Nearest Watercourse:

Site Name:

Site Address: Site District Office: Ottawa

Site County/District: Site Postal Code:

Site Region:

Site Municipality:

Site Lot: Site Conc: Northing: Easting:

Site Geo Ref Accu: Site Geo Ref Meth: Site Map Datum:

SPL

**SPL** 

Order No: 20181015177

Other

Farmboy Inc.<UNOFFICIAL>

1

Ref No:

Site No:

Year:

Incident Dt:

Number of Elev/Diff Site DΒ Map Key Direction/ Records Distance (m) (m)

Source Type:

Site Address:

Site Region:

Site Lot:

Site Conc:

Northing:

Easting:

Site Name:

Nearest Watercourse:

Site District Office: Site County/District:

Site Postal Code:

Site Municipality:

Site Geo Ref Accu:

Site Geo Ref Meth:

Site Map Datum:

Farmboy Market<UNOFFICIAL>

**EHS** 

SPL

Order No: 20181015177

1642 Merivale Rd

Ottawa

Incident Cause: Incident Event:

Discharge or Emission to Air

Sewage - Municipal/Private and Commercial

Contaminant Code: Contaminant Name:

FREON R-22 (CFC)

Contaminant Limit 1: Contam Limit Freg 1: Contaminant UN No

120 ka Contaminant Qty: Not Anticipated

**Environment Impact:** Nature of Impact:

Receiving Medium: Receiving Env:

Health/Env Conseq: MOE Response:

Dt MOE Arvl on Scn: MOE Reported Dt:

**Dt Document Closed:** 

Agency Involved:

SAC Action Class:

2

Order ID:

Order No:

3

**Customer ID:** 

Incident Reason: Incident Summary:

No Field Response

12/9/2011

Air Spills - Gases and Vapours

Farmboy Market: R22 leak to atmos, ~120 kg

-/0.0 89.2 / -0.69

523460 20170626040 135488

Company ID: 77 С Status: Report Code: 3CAN

1 of 1

Standard Report Report Type: Report Date: 29-JUN-17 Report Requested by: Pinchin Ltd.

Nearest Intersection: Previous Site Name: Additional Info Ordered: 1642 Merivale Rd Ottawa ON K2G4A1

Date Received: 26-JUN-17

Lot/Building Size: Municipality:

ON Client Prov/State: Search Radius (km): .25 .3 Large Radius:

-75.730771 X: Y: 45.345402

1 of 1 -/0.0 89.9 / 0.06

> 6543-86HK3B Discharger Report:

Ref No: Site No: Incident Dt: Year:

Incident Cause: Pipe Or Hose Leak Incident Event:

Contaminant Code:

HYDRAULIC OIL Contaminant Name: Contaminant Limit 1:

Contam Limit Freq 1: Contaminant UN No 1:

Contaminant Qty: 160 L **Environment Impact:** Confirmed Soil Contamination; Surface Water Pollution

Nature of Impact: Receiving Medium: Receiving Env:

Health/Env Conseq: MOE Response: No Field Response Waste Management of Canada Corporation 1642 Maryville Road

Ottawa ON

Material Group: Client Type:

Sector Type: Motor Vehicle

Source Type: Nearest Watercourse:

Site Name: Parking Area<UNOFFICIAL>

Site Address: Site District Office: Site County/District: Site Postal Code:

Site Region: Site Municipality:

Site Lot: Site Conc: Northing: Easting:

Site Geo Ref Accu:

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m)

Dt MOE Arvl on Scn:

MOE Reported Dt: 6/17/2010 Dt Document Closed: 6/23/2010

Agency Involved:

SAC Action Class: Watercourse Spills

Unknown - Reason not determined Incident Reason: Incident Summary: Spill of 160L hydraulic oil to CB and ground

1 of 2 SE/27.4 86.9 / -3.00 4 **WWIS** Ottawa ON

7271902 Well ID:

Construction Date:

Primary Water Use: Monitoring and Test Hole

Sec. Water Use:

Final Well Status: Monitoring and Test Hole

Water Type:

Casing Material:

Audit No: Z233023 A191039 Tag:

Construction Method: Elevation (m): Elevation Reliability: Depth to Bedrock: Well Depth:

Overburden/Bedrock: Pump Rate: Static Water Level: Flowing (Y/N): Flow Rate: Clear/Cloudy:

Data Entry Status:

Site Geo Ref Meth:

Site Map Datum:

Data Src:

Date Received: 9/22/2016 Selected Flag: Yes Abandonment Rec:

7241 Contractor:

Form Version: Owner:

1660 MERIVALE Street Name: County: **OTTAWA-CARLETON** Municipality: **OTTAWA CITY** Site Info:

Lot: Concession: Concession Name: Easting NAD83: Northing NAD83: Zone: UTM Reliability:

#### **Bore Hole Information**

Bore Hole ID: 1006251674

DP2BR: Spatial Status: Code OB:

Code OB Desc: Open Hole: Cluster Kind:

Date Completed: 22-AUG-16

Remarks: Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

Overburden and Bedrock

**Materials Interval** 

Formation ID: 1006338211

Layer: 2 Color: 6 **BROWN** General Color:

06 Mat1: Most Common Material: SILT Mat2: 11 **GRAVEL** Other Materials:

Mat3:

87.27 Elevation:

Elevrc:

Zone: 18 East83: 442864 Org CS: UTM83 5021388 North83: UTMRC:

UTMRC Desc: margin of error: 30 m - 100 m

Order No: 20181015177

Location Method:

DB Map Key Number of Direction/ Elev/Diff Site Records Distance (m) (m)

Other Materials:

Formation Top Depth: Formation End Depth: 2.44 Formation End Depth UOM: m

# Overburden and Bedrock

Materials Interval

Formation ID: 1006338210

Layer: 6 Color: General Color: **BROWN** Mat1: 01 Most Common Material: **FILL** 

Mat2:

Other Materials: Mat3: Other Materials: 0 Formation Top Depth: Formation End Depth: Formation End Depth UOM: m

## Overburden and Bedrock

Materials Interval

Formation ID: 1006338212

Layer: 3 Color: General Color: WHITE Mat1: 15 LIMESTONE

Most Common Material:

Mat2:

Other Materials:

Mat3:

Other Materials:

2.44 Formation Top Depth: Formation End Depth: 4.88 Formation End Depth UOM:

## Annular Space/Abandonment

Sealing Record

Plug ID: 1006338221

Layer: 0 Plug From: Plug To: .31 Plug Depth UOM: m

### Annular Space/Abandonment

Sealing Record

Plug ID: 1006338222

Layer: 2 Plug From: .31 3.1 Plug To: Plug Depth UOM:

#### Annular Space/Abandonment

Sealing Record

Plug ID: 1006338223

Layer:

DB Map Key Number of Direction/ Elev/Diff Site Records Distance (m) (m)

3.1 Plug From: Plug To: 4.88 Plug Depth UOM: m

## Method of Construction & Well

<u>Use</u>

1006338220 **Method Construction ID:** 

**Method Construction Code:** 7

**Method Construction:** Diamond

**Other Method Construction:** 

#### Pipe Information

Pipe ID: 1006338209 0

Casing No: Comment: Alt Name:

**Construction Record - Casing** 

1006338216 Casing ID:

Layer: Material:

5 Open Hole or Material: **PLASTIC** 

Depth From: 0 Depth To: 3.5 Casing Diameter: 6 Casing Diameter UOM: cm Casing Depth UOM: m

# **Construction Record - Screen**

Screen ID: 1006338217

Layer: 1 10 Slot: 3.5 Screen Top Depth: Screen End Depth: 4.88 Screen Material: 5 Screen Depth UOM: m Screen Diameter UOM: cm Screen Diameter: 6.03

#### Water Details

Water ID: 1006338215

Layer: Kind Code: Kind:

Water Found Depth:

Water Found Depth UOM: m

#### Hole Diameter

Hole ID: 1006338213

Diameter:

0 Depth From: Depth To: 2.44 Hole Depth UOM: m Hole Diameter UOM: cm

Map Key Number of Direction/ Elev/Diff Site DB
Records Distance (m) (m)

**Hole Diameter** 

**Hole ID:** 1006338214

Diameter:

 Depth From:
 2.44

 Depth To:
 4.88

 Hole Depth UOM:
 m

 Hole Diameter UOM:
 cm

4 2 of 2 SE/27.4 86.9 / -3.00 WWIS

*Well ID:* 7271903

Construction Date:

Primary Water Use: Monito

**Primary Water Use:** Monitoring and Test Hole **Sec. Water Use:** 0

Abandoned-Other

Final Well Status: Water Type:

Casing Material:
Audit No: Z233022

Tag:

Construction Method: Elevation (m): Elevation Reliability: Depth to Bedrock: Well Depth:

Well Depth:
Overburden/Bedrock:

Pump Rate: Static Water Level: Flowing (Y/N): Flow Rate: Clear/Cloudy: Data Entry Status:

Data Src: Date Received:

Date Received: 9/22/2016
Selected Flag: Yes
Abandonment Rec:
Contractor: 7241
Form Version: 7

Owner:

Street Name:1660 MERRIVALECounty:OTTAWA-CARLETONMunicipality:OTTAWA CITY

Site Info: Lot: Concession: Concession Name: Easting NAD83:

Northing NAD83:

Zone:

UTM Reliability:

**Bore Hole Information** 

**Bore Hole ID:** 1006251683

DP2BR: Spatial Status: Code OB: Code OB Desc: Open Hole: Cluster Kind:

Date Completed: 22-AUG-16

Remarks: Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

Overburden and Bedrock

Materials Interval

**Formation ID:** 1006338225

Layer: Color:

General Color:

Mat1:

Most Common Material:

Mat2:

Other Materials:

 Elevation:
 87.27

 Elevrc:
 18

 East83:
 442864

 Org CS:
 UTM83

 North83:
 5021388

 UTMRC:
 4

UTMRC Desc: margin of error : 30 m - 100 m

Order No: 20181015177

Location Method: wwr

Map Key Number of Direction/ Elev/Diff Site DB Records Distance (m) (m)

Mat3:

Other Materials:
Formation Top Depth:
Formation End Depth:
Formation End Depth UOM:

m

Annular Space/Abandonment

Sealing Record

**Plug ID:** 1006338234

 Layer:
 2

 Plug From:
 .31

 Plug To:
 1.22

 Plug Depth UOM:
 m

Annular Space/Abandonment

Sealing Record

**Plug ID:** 1006338233

 Layer:
 1

 Plug From:
 0

 Plug To:
 .31

 Plug Depth UOM:
 m

Annular Space/Abandonment

Sealing Record

**Plug ID:** 1006338235

 Layer:
 3

 Plug From:
 1.22

 Plug To:
 4.57

 Plug Depth UOM:
 m

Method of Construction & Well

<u>Use</u>

Method Construction ID: 1006338232

Method Construction Code: Method Construction: Other Method Construction:

Pipe Information

**Pipe ID:** 1006338224

Casing No:

Comment: Alt Name:

Construction Record - Casing

Casing ID: 1006338228

Layer: 1 Material: 5

Open Hole or Material: PLASTIC

**Depth From:** 0

Depth To:

Casing Diameter: 5.2
Casing Diameter UOM: cm
Casing Depth UOM: m

Map Key Number of Direction/ Elev/Diff Site DB
Records Distance (m) (m)

Construction Record - Screen

Screen ID: 1006338229

m

Layer: Slot:

Screen Top Depth: Screen End Depth:

Screen Material: Screen Depth UOM:

Screen Diameter UOM: cm Screen Diameter:

Water Details

Water ID: 1006338227

Layer: Kind Code:

Kind:

Water Found Depth:

Water Found Depth UOM: m

Hole Diameter

 Hole ID:
 1006338226

 Diameter:
 15.24

 Depth From:
 0

 Depth To:
 1.83

 Hole Depth UOM:
 m

 Hole Diameter UOM:
 cm

5 1 of 1 SE/30.5 86.9/-3.00 WWIS

UTM Reliability:

Order No: 20181015177

Well ID: 7197932 Data Entry Status: Yes

Construction Date:

Primary Water Use:

Sec. Water Use:

Final Well Status:

Data Src:

Date Received:

Selected Flag:

Yes

Abandonment Rec:

Water Type: Contractor: 1844
Casing Material: Form Version: 8

 Audit No:
 C20604
 Owner:

 Tag:
 A122861
 Street Name:

Construction Method:County:OTTAWA-CARLETONElevation (m):Municipality:NEPEAN TOWNSHIPElevation Reliability:Site Info:

Depth to Bedrock:

Well Depth:

Overburden/Bedrock:

Pump Rate:

Lot:

Concession:

Concession Name:

Easting NAD83:

Pump Rate: Easting NAD83: Static Water Level: Northing NAD83: Flowing (Y/N): Zone:

Flow Rate: Clear/Cloudy:

**Bore Hole Information** 

**Bore Hole ID:** 1004259201 **Elevation:** 87.21

 DP2BR:
 Elevrc:

 Spatial Status:
 Zone:
 18

 Code OB:
 East83:
 442865

 Code OB Desc:
 Org CS:
 UTM83

 Open Hole:
 North83:
 5021385

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m)

Cluster Kind:

Date Completed: 30-AUG-12

Remarks: Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

UTMRC:

**UTMRC Desc:** margin of error: 30 m - 100 m

Location Method: wwr

6 1 of 1 NNW/35.1 93.0 / 3.08 TRANSPORT TRUCK

NATHAN'S FURNITURE 1620 MERIVALE ROAD

SPL

**SPL** 

Order No: 20181015177

**MOTOR VEHICLE (OPERATING FLUID)** 

**NEPEAN CITY ON K2G 3K3** 

Ref No: 55786 Site No: Incident Dt: 8/17/1991

Year: Incident Cause: OTHER CONTAINER LEAK

Incident Event: Contaminant Code: Contaminant Name: Contaminant Limit 1: Contam Limit Freq 1:

Contaminant UN No 1: Contaminant Qty:

**Environment Impact: POSSIBLE** Soil contamination

Nature of Impact: Receiving Medium: LAND Receiving Env:

Health/Env Conseq: MOE Response:

Dt MOE Arvl on Scn: MOE Reported Dt:

**Dt Document Closed:** Agency Involved: SAC Action Class:

Incident Reason:

7

Incident Summary:

S/35.2

**EQUIPMENT FAILURE** 

86.9 / -3.00

160 VIEWMOUNT FURNACE OIL TANK

**NEPEAN CITY ON K2G 3B7** 

Ref No: 124143 Site No:

1 of 1

Incident Dt: 3/10/1996 Year:

VALVE/FITTING LEAK OR FAILURE Incident Cause:

8/17/1991

Incident Event:

Contaminant Code: Contaminant Name: Contaminant Limit 1: Contam Limit Freq 1: Contaminant UN No 1:

Contaminant Qty: **Environment Impact:** 

Nature of Impact: Receiving Medium: LAND

Receiving Env: Health/Env Conseq: MOE Response:

**POSSIBLE** Soil contamination

Site Lot: Site Conc:

Site Geo Ref Accu:

Discharger Report: Material Group:

Client Type: Sector Type: Source Type:

Nearest Watercourse:

Site Name: Site Address: Site District Office: Site County/District: Site Postal Code: Site Region:

Site Municipality: 20104

Site Lot: Site Conc: Northing:

NATHANS FURNITURE-TRUCK LEAKING DIESEL FUEL TO PARKING LOT, FD ONSITE.

Easting: FD

Site Geo Ref Accu: Site Geo Ref Meth: Site Map Datum:

PRIVATE RESIDENCE

Discharger Report: Material Group: Client Type: Sector Type:

Source Type: Nearest Watercourse: Site Name:

Site Address: Site District Office: Site County/District: Site Postal Code: Site Region:

Site Municipality: 20104

Northing: Easting:

Map Key Number of Direction/ Elev/Diff Site DB
Records Distance (m) (m)

 Dt MOE Arvl on Scn:
 Site Geo Ref Meth:

 MOE Reported Dt:
 3/11/1996

 Site Map Datum:

Dt Document Closed: Agency Involved: SAC Action Class:

Incident Reason: MATERIAL FAILURE

Incident Summary: 450 L FURNACE OIL TO FLOOR AND SOAK THROUGH SLAB FROM HOME HEATING TANK.

8 1 of 1 E/41.7 88.9 / -1.00 WWIS

Well ID: 7201222 Construction Date:

Primary Water Use:
Sec. Water Use:
Final Well Status:

Water Type:

Casing Material:

 Audit No:
 Z096880

 Tag:
 A111262

Construction Method: Elevation (m): Elevation Reliability: Depth to Bedrock: Well Depth: Overburden/Bedrock:

Overburden/Bedrock: Pump Rate: Static Water Level: Flowing (Y/N): Flow Rate: Clear/Cloudy: Data Entry Status:

Data Src:

Date Received: 5/6/2013
Selected Flag: Yes
Abandonment Rec:
Contractor: 6894

Contractor: 68 Form Version: 7

Owner:
Street Name: 1642 MERIVALE RD
County: OTTAWA-CARLETON
Municipality: NEPEAN TOWNSHIP
Site Info:

Lot: Concession: Concession Name: Easting NAD83: Northing NAD83: Zone: UTM Reliability:

**Bore Hole Information** 

**Bore Hole ID:** 1004284825

DP2BR:
Spatial Status:
Code OB:
Code OB Desc:
Open Hole:
Cluster Kind:
Date Completed:

Date Completed: Remarks: Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

Overburden and Bedrock

**Materials Interval** 

**Formation ID:** 1004767613

 Layer:
 1

 Color:
 6

 General Color:
 BROWN

 Mat1:
 28

 Most Common Material:
 SAND

 Mat2:
 05

 Other Materials:
 CLAY

Elevation: 91

Elevro:

Zone: 18
East83: 442825
Org CS: UTM83
North83: 5021578
UTMRC: 4

UTMRC Desc: margin of error : 30 m - 100 m

Order No: 20181015177

Location Method: ww

11

Mat3:

DB Map Key Number of Direction/ Elev/Diff Site Records Distance (m) (m)

**GRAVEL** Other Materials: Formation Top Depth: 0 5.5 Formation End Depth: Formation End Depth UOM: ft

Annular Space/Abandonment

Sealing Record

Plug ID: 1004767619

Layer: Plug From: 1.83 .3 Plug To: Plug Depth UOM: ft

Method of Construction & Well

<u>Use</u>

**Method Construction ID:** 1004767618

Method Construction Code:

**Method Construction:** Rotary (Convent.)

Other Method Construction:

Pipe Information

Pipe ID: 1004767612

Casing No: 0

Comment: Alt Name:

**Construction Record - Casing** 

Casing ID: 1004767616

Layer:

Material:

Open Hole or Material:

Depth From: 2.5 .15 Depth To: Casing Diameter: 2 Casing Diameter UOM: inch Casing Depth UOM: ft

**Construction Record - Screen** 

Screen ID: 1004767617

Layer: 1 10 Slot: Screen Top Depth: 2.5

Screen End Depth: Screen Material: 5 Screen Depth UOM: ft Screen Diameter UOM: inch Screen Diameter:

Water Details

Water ID: 1004767615

Layer: Kind Code: Kind:

Water Found Depth:

Water Found Depth UOM:

2

ft

**Hole Diameter** 

Hole ID: 1004767614

Diameter: Depth From:

0 Depth To: Hole Depth UOM: ft Hole Diameter UOM: inch

9 1 of 2 N/45.8 92.8 / 2.92 **BORE** ON

Status:

UTM Zone:

Orig. Ground Elev m:

DEM Ground Elev m:

Static Water Level:

Sec. Water Use:

Primary Name:

Concession: Municipality:

Northing:

612474 Borehole Borehole ID: Type:

Use:

Drill Method:

Easting: 442711 Location Accuracy:

Elev. Reliability Note:

32.6 Total Depth m:

Township: Lot:

AUG-1953 Completion Date:

Primary Water Use:

--Details--Stratum ID: 218391418

Bottom Depth(m): 5.5

Stratum ID: 218391419

Bottom Depth(m): 32.6 Top Depth(m): 0.0 Stratum Desc: CLAY.

Top Depth(m): 5.5

Stratum Desc: LIMESTONE. 00107ESTONE.

18

93

91.5

-999.9

5021842

00125, GREY, DENSE. BEDROCK.

GREY,SOUND. 00010024000150370005708

Order No: 20181015177

9 2 of 2 N/45.8 92.8 / 2.92 lot 32 con A **WWIS** ON

1504399 Well ID:

Construction Date: Primary Water Use: Domestic

Sec. Water Use: 0

Final Well Status: Water Supply

Water Type: Casing Material:

Audit No: Tag:

Construction Method: Elevation (m): Elevation Reliability:

Depth to Bedrock: Well Depth:

Overburden/Bedrock:

Pump Rate: Static Water Level: Flowing (Y/N): Flow Rate:

Clear/Cloudy:

Data Entry Status: Data Src:

10/6/1953 Date Received: Selected Flag: Yes Abandonment Rec: Contractor: 4216

Form Version: 1 Owner:

Street Name: County:

OTTAWA-CARLETON Municipality: **NEPEAN TOWNSHIP** 

Site Info:

Lot: 032 Concession: RF Concession Name:

Easting NAD83: Northing NAD83: Zone:

UTM Reliability:

**Bore Hole Information** 

10026442 91.55 Bore Hole ID: Elevation:

Elevrc:

East83:

Org CS:

North83:

UTMRC:

UTMRC Desc:

Location Method:

18 442710.7

p9

5021842

unknown UTM

Order No: 20181015177

Zone:

DP2BR: 18

Spatial Status: Code OB:

Code OB Desc: Bedrock

Open Hole: Cluster Kind:

Date Completed: 22-AUG-53

Remarks:

Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

Overburden and Bedrock

**Materials Interval** 

Formation ID: 930999384

Layer: Color:

General Color:

Mat1: 15

LIMESTONE Most Common Material:

Mat2:

Other Materials:

Mat3:

Other Materials:

Formation Top Depth: 18 Formation End Depth: 107 Formation End Depth UOM: ft

Overburden and Bedrock

**Materials Interval** 

930999383 Formation ID:

Layer:

Color:

General Color:

Mat1: 05 CLAY Most Common Material:

Mat2:

Other Materials:

Mat3:

Other Materials:

0 Formation Top Depth: Formation End Depth: 18 Formation End Depth UOM:

Method of Construction & Well

<u>Use</u>

**Method Construction ID:** 961504399

**Method Construction Code:** 

Method Construction: Cable Tool

Other Method Construction:

Pipe Information

Pipe ID: 10575012

Casing No:

Comment:

Alt Name:

#### **Construction Record - Casing**

Casing ID: 930045611 Layer: Material: STEEL Open Hole or Material: Depth From: Depth To: 22 Casing Diameter: 5 Casing Diameter UOM: inch Casing Depth UOM:

ft

#### **Construction Record - Casing**

930045612 Casing ID: Layer: 2

Material:

**OPEN HOLE** Open Hole or Material:

Depth From:

107 Depth To: Casing Diameter: 5 Casing Diameter UOM: inch Casing Depth UOM:

# Results of Well Yield Testing

991504399 Pump Test ID:

Pump Set At:

Static Level: 25 30 Final Level After Pumping: Recommended Pump Depth:

8 Pumping Rate:

Flowing Rate:

Recommended Pump Rate:

Levels UOM: ft Rate UOM: **GPM** Water State After Test Code: Water State After Test: **CLEAR** Pumping Test Method: Pumping Duration HR: 0 **Pumping Duration MIN:** 30

# Water Details

Flowing:

Water ID: 933457575 Layer: 2 Kind Code: **FRESH** Kind: 107 Water Found Depth:

Ν

# Water Details

Water Found Depth UOM:

Water ID: 933457574

Layer: 1 Kind Code: 1 **FRESH** Kind: Water Found Depth: 60 Water Found Depth UOM:

Map Key	Number of	Direction/	Elev/Diff	Site	DB
	Records	Distance (m)	(m)		

10 1 of 1 SE/46.6 85.8 / -4.08 ESSO PETROLEUM

MERRIVALE & VIEWMOUNT SERVICE STATION

20104

SPL

Order No: 20181015177

**NEPEAN CITY ON** 

Discharger Report:

Material Group:

Client Type:

Sector Type:

Source Type: Nearest Watercourse:

Site Address:

Site Region:

Site Lot:

Site Conc:

Northing:

Easting:

Site District Office:

Site Municipality:

Site Geo Ref Accu:

Site Geo Ref Meth:

Site Map Datum:

UTM Reliability:

Site County/District: Site Postal Code:

Site Name:

Ref No: 3973 Site No:

Incident Dt: 5/20/1988

Year:

Incident Cause: CONTAINER OVERFLOW

LAND

5/20/1988

Incident Event: Contaminant Code: Contaminant Name:

Contaminant Limit 1: Contam Limit Freq 1: Contaminant UN No 1: Contaminant Qty:

Environment Impact:
Nature of Impact:

Receiving Medium: Receiving Env: Health/Env Conseq:

MOE Response: Dt MOE Arvl on Scn:

MOE Reported Dt:
Dt Document Closed:

Agency Involved: SAC Action Class: Incident Reason:

Incident Reason: ERROR

Incident Summary: ESSO SERVICE STN - 4.5 LITRES OF GASOLINE TO PAVEMENT.

11 1 of 2 SSE/47.0 85.9 / -4.01 WWIS

Well ID: 7174547 Data Entry Status: Yes

Construction Date:Data Src:Primary Water Use:Date Received:1/5/2012Sec. Water Use:Selected Flag:YesFinal Well Status:Abandonment Rec:

Water Type: Contractor: 1844
Casing Material: Form Version: 5
Audit No: M08706 Owner:

 Audit No:
 M08706
 Owner:

 Tag:
 A110641
 Street Name:

Construction Method:County:OTTAWA-CARLETONElevation (m):Municipality:NEPEAN TOWNSHIPElevation Reliability:Site Info:

Depth to Bedrock:

Well Depth:

Overburden/Bedrock:

Pump Rate:

Lot:

Concession:

Concession Name:

Easting NAD83:

Pump Rate:Easting NAD83:Static Water Level:Northing NAD83:Flowing (Y/N):Zone:

Flow Rate: Clear/Cloudy:

**Bore Hole Information** 

 Bore Hole ID:
 1003629073
 Elevation:
 85.97

 DP2BR:
 Elevrc:

 Spatial Status:
 Zone:
 18

 Code OB:
 East83:
 442822

 Code OB Desc:
 Org CS:
 UTM83

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m)

Open Hole: Cluster Kind:

Date Completed: 18-OCT-11

Remarks:

Well ID:

**Construction Date:** 

Primary Water Use:

Sec. Water Use:

Water Type:

Audit No:

Tag:

Final Well Status:

Casing Material:

Elevation (m):

Well Depth:

Pump Rate:

Flow Rate: Clear/Cloudy:

Flowing (Y/N):

**Construction Method:** 

Elevation Reliability:

Overburden/Bedrock:

Depth to Bedrock:

Static Water Level:

7174548

M08599

A110641

Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

North83: 5021343

**UTMRC**:

UTMRC Desc: margin of error: 30 m - 100 m

Yes

**WWIS** 

**EHS** 

Order No: 20181015177

Location Method: wwr

85.9 / -4.01 2 of 2 SSE/47.0 11

ON

Data Entry Status: Data Src:

Date Received: 1/5/2012 Selected Flag: Yes Abandonment Rec: Contractor: 1844 Form Version: 5

Owner: Street Name:

County: OTTAWA-CARLETON **NEPEAN TOWNSHIP** Municipality:

Site Info: Lot:

Concession: Concession Name: Easting NAD83: Northing NAD83:

Zone:

UTM Reliability:

**Bore Hole Information** 

Bore Hole ID: 1003629075

DP2BR: Spatial Status: Code OB: Code OB Desc: Open Hole: Cluster Kind:

Date Completed: 24-AUG-11

Remarks: Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

Elevation: 85.97

Elevrc: Zone: 18 East83: 442822 Org CS: UTM83 North83: 5021344 **UTMRC:** 

**UTMRC Desc:** margin of error: 30 m - 100 m

Location Method:

12 1 of 1 SSE/55.0 85.9 / -4.00 1660 Merivale Road Nepean ON K2G 3K4

20-JUL-18

ON

.25

604962 20180720110 90768 83905

С Status: Report Code: 3CAN Report Type:

Standard Report

Lot/Building Size: Municipality:

Date Received:

Client Prov/State: Search Radius (km): Large Radius:

.3 -75.72956 X:

Order ID:

Order No:

**Customer ID:** 

Company ID:

**Report Date:** 26-JUL-18 **Y:** 45.343294

Nearest Intersection: Previous Site Name: Additional Info Ordered:

Report Requested by:

13 1 of 1 SE/61.2 85.8 / -4.08 WWIS

Well ID: 7233984 Data Entry Status: Yes

Construction Date:

Primary Water Use:

Sec. Water Use:

Final Well Status:

Data Src:

Date Received:

Selected Flag:

Yes

Abandonment Rec:

Water Type: Contractor: 1844
Casing Material: Form Version: 8

 Audit No:
 C22637
 Owner:

 Tag:
 A156973
 Street Name:

GHD Ltd.

Construction Method:County:OTTAWA-CARLETONElevation (m):Municipality:NEPEAN TOWNSHIPElevation Reliability:Site Info:

Depth to Bedrock:

Well Depth:

Overburden/Bedrock:

Pump Rate:

Lot:

Concession:

Concession Name:

Easting NAD83:

Pump Rate:Easting NAD83:Static Water Level:Northing NAD83:Flowing (Y/N):Zone:Flow Rate:UTM Reliability:

Clear/Cloudy:

**Bore Hole Information** 

Source Revision Comment: Supplier Comment:

**Bore Hole ID:** 1005262094 **Elevation:** 86.55

 Bote Hole
 1003202004
 Elevanoria
 50.33

 DP2BR:
 Elevro:
 5

 Spatial Status:
 Zone:
 18

 Code OB:
 East83:
 442887

 Code OB Desc:
 Org CS:
 UTM83

 Open Hole:
 North83:
 5021363

 Cluster Kind:
 UTMRC:
 4

Date Completed:17-SEP-14UTMRC Desc:margin of error : 30 m - 100 mRemarks:Location Method:wwr

Remarks: Location Method: w
Elevrc Desc:

Location Source Date:
Improvement Location Source:
Improvement Location Method:

14 1 of 24 SSE/61.8 85.9 / -4.00 1660 Merivale Road Ottawa ON

Order No: 20181015177

 Order ID:
 191125
 Date Received:
 8/12/2011 11:07:15 AM

 Order No:
 20110812010
 Lot/Building Size:

 Order No:
 20110812010
 Lot/Building Size:

 Customer ID:
 84427
 Municipality:

 Company ID:
 182
 Client Prov/State:
 ON

 Status:
 C
 Search Radius (km):
 0.25

 Report Code:
 4CAN
 Large Radius:
 0.25

 Report Type:
 Custom Report
 X:
 -75.729703

 Report Date:
 8/22/2011
 Y:
 45.343277

 Report Date:
 8/22/2011
 Y:
 45.34327

 Report Requested by:
 Barenco Inc.
 45.34327

Nearest Intersection:
Previous Site Name:

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Additional In	nfo Ordered:	Fire Insur. Maps an	d/or Site Plans		
14	2 of 24	SSE/61.8	85.9 / -4.00	7095686 CANADA INC 1660 MERIVALE RD NEPEAN ON	EXP
Instance No: Instance ID: Instance Typ Description: Status: TSSA Progra Maximum Ha Facility Type Expired Date	oe: am Area: azard Rank: e:	10869818 47989 FS Piping FS Piping EXPIRED			
14	3 of 24	SSE/61.8	85.9 / -4.00	7095686 CANADA INC 1660 MERIVALE RD NEPEAN ON	EXP
Instance No: Instance ID: Instance Typ Description: Status: TSSA Progra Maximum Ha Facility Type Expired Date	oe: am Area: azard Rank: e:	10869777 47447 FS Piping FS Piping EXPIRED			
<u>14</u>	4 of 24	SSE/61.8	85.9 / -4.00	7095686 CANADA INC 1660 MERIVALE RD NEPEAN ON	EXP
Instance No: Instance ID: Instance Typ Description: Status: TSSA Progra Maximum Ha Facility Type Expired Date	oe: am Area: azard Rank: e:	10869833 47922 FS Piping FS Piping EXPIRED			
14	5 of 24	SSE/61.8	85.9 / -4.00	7095686 CANADA INC 1660 MERIVALE RD NEPEAN ON K2G 3K4	FST
Instance No: Cont Name: Instance Typ Fuel Type: Status: Capacity: Tank Materia Corrosion Pi Tank Type: Install Year: Parent Facili	oe: al: rotection:	10869783 802319 ONTARIO I FS Liquid Fuel Tanl Gasoline Active 22700 Fiberglass (FRP) Fiberglass Liquid Fuel Single V 1987 FS GASOLINE STA	v	RVE	

Order No: 20181015177

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Facility Type	9:				
14	6 of 24	SSE/61.8	85.9 / -4.00	CANADIAN TIRE CORPORATION, LIMITED 1660 MERIVALE RD NEPEAN ON K2G 3K4	FST
Instance No.		64512671			
Cont Name:		FO Lieurial Front Tarely			
Instance Typ	oe:	FS Liquid Fuel Tank			
Fuel Type: Status:		Gasoline Active			
		25000			
Capacity: Tank Materia	al·	Fiberglass (FRP)			
Corrosion P		Fiberglass			
Tank Type:	rotection.	Double Wall UST			
Install Year:		2011			
Parent Facil		FS Gasoline Station	- Self Serve		
Facility Type		FS Liquid Fuel Tank			
<u>14</u>	7 of 24	SSE/61.8	85.9 / -4.00	CANADIAN TIRE CORPORATION, LIMITED 1660 MERIVALE RD NEPEAN ON K2G 3K4	FST
Instance No.	:	64512673			
Cont Name:					
Instance Typ	pe:	FS Liquid Fuel Tank	•		
Fuel Type:		Gasoline			
Status:		Active			
Capacity: Tank Materia	al.	25000 Fiborglass (FRR)			
Corrosion P		Fiberglass (FRP) Fiberglass			
Tank Type:	rotection.	Double Wall UST			
Install Year:		2011			
Parent Facil		FS Gasoline Station	- Self Serve		
Facility Type		FS Liquid Fuel Tank			
14	8 of 24	SSE/61.8	85.9 / -4.00	CANADIAN TIRE CORPORATION, LIMITED 1660 MERIVALE RD NEPEAN ON K2G 3K4	FST
Instance No.		64512672			
Cont Name:					
Instance Typ	pe:	FS Liquid Fuel Tank			
Fuel Type:		Gasoline			
Status:		Active			
Capacity: Tank Materia	al·	25000 Fiberglass (FRP)			
Corrosion P		Fiberglass (FRF)			
Tank Type:	. oteotion.	Double Wall UST			
Install Year:		2011			
Parent Facil	ity Type:	FS Gasoline Station	- Self Serve		
Facility Type		FS Liquid Fuel Tank			
<u>14</u>	9 of 24	SSE/61.8	85.9 / -4.00	7095686 CANADA INC 1660 MERIVALE RD NEPEAN ON K2G 3K4	FST
Instance No.		10869826			
Cont Name:		802319 ONTARIO L	TD		
Joint Hairie.		002313 CINTARIO L			

Order No: 20181015177

Instance Type: FS Liquid Fuel Tank

Fuel Type: Gasoline
Status: Active
Capacity: 22700
Tank Material: Fiberglas

Tank Material:Fiberglass (FRP)Corrosion Protection:Fiberglass

Tank Type: Liquid Fuel Single Wall UST

Install Year: 1987

Parent Facility Type: FS GASOLINE STATION - SELF SERVE

Facility Type:

14 10 of 24 SSE/61.8 85.9 / -4.00 CANADIAN TIRE CORPORATION, LIMITED

85.9 / -4.00

1660 MERIVALE RD NEPEAN ON K2G 3K4

7095686 CANADA INC

1660 MERIVALE RD NEPEAN ON K2G 3K4 **FST** 

**FST** 

Order No: 20181015177

*Instance No:* 64512674

Cont Name: Instance Type: FS Liquid Fuel Tank

Fuel Type: Gasoline
Status: Active
Capacity: 25000

Tank Material:Fiberglass (FRP)Corrosion Protection:FiberglassTank Type:Double Wall UST

Install Year: 2011

11 of 24

Parent Facility Type: FS Gasoline Station - Self Serve

Facility Type: FS Liquid Fuel Tank

SSE/61.8

Instance No: 10869768

 Instance No:
 10869768

 Cont Name:
 802319 ONTARIO LTD

 Instance Type:
 FS Liquid Fuel Tank

Fuel Type: Gasoline
Status: Active
Capacity: 45460

Tank Material: Fiberglass (FRP)
Corrosion Protection: Fiberglass

Tank Type: Liquid Fuel Single Wall UST

Install Year: 1987

Parent Facility Type: FS GASOLINE STATION - SELF SERVE

Facility Type:

14

14 12 of 24 SSE/61.8 85.9 / -4.00 7095686 CANADA INC

1660 MERIVALE RD NEPEAN ON K2G 3K4

*Instance No:* 10869809

Cont Name: 802319 ONTARIO LTD Instance Type: FS Liquid Fuel Tank

Fuel Type:GasolineStatus:ActiveCapacity:22700Tank Material:Fiberglass (FR

Tank Material:Fiberglass (FRP)Corrosion Protection:Fiberglass

Tank Type: Liquid Fuel Single Wall UST

Install Year: 1987

Parent Facility Type: FS GASOLINE STATION - SELF SERVE

Facility Type:

14 13 of 24 SSE/61.8 85.9 / -4.00 6161278 CANADA INC 1660 MERIVALE RD NEPEAN ON K2G 3K4

License Issue Date:8/22/2005 4:16:00 PMTank Status:Pending RenewalTank Status As Of:December 2008Operation Type:Retail Fuel Outlet

Facility Type: Gasoline Station - Self Serve

--Details--

Status:ActiveYear of Installation:1987Corrosion Protection:

**Capacity:** 45460

Tank Fuel Type: Liquid Fuel Single Wall UST - Gasoline

Status: Active
Year of Installation: 1987
Corrosion Protection:

**Capacity:** 22700

Tank Fuel Type: Liquid Fuel Single Wall UST - Gasoline

Status:ActiveYear of Installation:1987

Corrosion Protection:

Capacity: 22700

Tank Fuel Type: Liquid Fuel Single Wall UST - Gasoline

Status:ActiveYear of Installation:1987

**Corrosion Protection:** 

**Capacity:** 22700

Tank Fuel Type: Liquid Fuel Single Wall UST - Gasoline

14 of 24 SSE/61.8 85.9 / -4.00 6161278 CANADA INC 1660 MERIVALE RD

**NEPEAN ON K2G 3K4** 

Order No: 20181015177

License Issue Date:8/22/2005Tank Status:LicensedTank Status As Of:August 2007Operation Type:Retail Fuel Outlet

Facility Type: Gasoline Station - Self Serve

--Details--

Status:ActiveYear of Installation:1987

Corrosion Protection:

Capacity: 45460

Tank Fuel Type: Liquid Fuel Single Wall UST - Gasoline

Status:ActiveYear of Installation:1987

Corrosion Protection:

Capacity: 22700

Tank Fuel Type: Liquid Fuel Single Wall UST - Gasoline

Status: Active

Year of Installation: Corrosion Protection:

*llation:* 1987

Capacity:

22700

Tank Fuel Type: Liquid Fuel Single Wall UST - Gasoline

Status:ActiveYear of Installation:1987

**Corrosion Protection:** 

**Capacity:** 22700

Tank Fuel Type: Liquid Fuel Single Wall UST - Gasoline

14 15 of 24 SSE/61.8 85.9 / -4.00 Imperial Oil 1660 Merivale Road GEN

Ottawa ON K2G 1E2

Co Admin:

Phone No. Admin:

Ottawa ON K2G 1E2

Canada

CO\_ADMIN

Nicole Bradley 519-652-0099 Ext.4301

Order No: 20181015177

PO Box No.:

Choice of Contact:

Phone No. Admin:

Country:

Co Admin:

Generator No.: ON7078515

Status: Registered
Approval Years: As of Jun 2018
Contam. Facility:

MHSW Facility: SIC Code: SIC Description: PO Box No.:
Country: Canada
Choice of Contact:

--Details--

Waste Code: 221 L
Waste Description: Light fuels

Waste Code: 252 L

Waste Description: Waste crankcase oils and lubricants

Waste Code: 221 I
Waste Description: Light fuels

Waste Code: 251 L

Waste Description: Waste oils/sludges (petroleum based)

14 16 of 24 SSE/61.8 85.9 / -4.00 Imperial Oil 1660 Meriyale Road GEN

Generator No.: ON7078515

Status:

Approval Years: 2015
Contam. Facility: No
MHSW Facility: No
SIC Code: 447190

 SIC Code:
 447190

 SIC Description:
 447190

--Details--

Waste Code: 252

Waste Description: WASTE OILS & LUBRICANTS

Waste Code: 251

Waste Description: OIL SKIMMINGS & SLUDGES

Waste Code: 221

Waste Description: LIGHT FUELS

Map Key	Numbe Record		Direction/ Distance (m)	Elev/Diff (m)	Site		DB
<u>14</u>	17 of 24		SSE/61.8	85.9 / -4.00	Imperial Oil 1660 Merivale Road Ottawa ON		GEN
Generator No.:		ON7078515			PO Box No.:		
Status: Approval Ye Contam. Fac		2013			Country: Choice of Contact: Co Admin:		
MHSW Facil SIC Code: SIC Descript	ity:	447190			Phone No. Admin:		
<u>Details</u> Waste Code Waste Desci			252 WASTE OILS & L	UBRICANTS			
Waste Code Waste Desci			251 OIL SKIMMINGS	& SLUDGES			
Waste Code Waste Desci			221 LIGHT FUELS				
<u>14</u>	18 of 24		SSE/61.8	85.9 / -4.00	Imperial Oil 1660 Merivale Road Ottawa ON K2G 1E2		GEN
Generator N	o.:	ON3917879			PO Box No.:		
Status: Approval Years: Contam. Facility: MHSW Facility: SIC Code: SIC Description:		2012			Country: Choice of Contact: Co Admin:		
		447190	Other Gasoline St	ations	Phone No. Admin:		
14	19 of 24		SSE/61.8	85.9 / -4.00	Imperial Oil 1660 Merivale Road Ottawa ON K2G 1E2		GEN
Generator No.:		ON7078	515		PO Box No.:		
Status: Approval Ye Contam. Fac		2016 No			Country: Choice of Contact: Co Admin:	Canada CO_OFFICIAL JESSICA J SNELGROVE	
MHSW Facil SIC Code: SIC Descript	·	No 447190	447190		Phone No. Admin:	587 476 5080 Ext.	
Details Waste Code Waste Desci			221 LIGHT FUELS				
Waste Code Waste Desci			252 WASTE OILS & L	UBRICANTS			
Waste Code Waste Desci			251 OIL SKIMMINGS	& SLUDGES			
<u>14</u>	20 of 24		SSE/61.8	85.9 / -4.00	Imperial Oil 1660 Merivale Road Ottawa ON		GEN

Order No: 20181015177

Map Key Number of Direction/ Elev/Diff Site DΒ Records Distance (m) (m) ON7078515 Generator No.: PO Box No.: Status: Country: Approval Years: 2012 Choice of Contact: Contam. Facility: Co Admin: MHSW Facility: Phone No. Admin: SIC Code: 447190 SIC Description: Other Gasoline Stations 21 of 24 SSE/61.8 85.9 / -4.00 Imperial Oil 14 **GEN** 1660 Merivale Road Ottawa ON K2G 1E2 ON3917879 Generator No.: PO Box No.: Status: Country: Approval Years: 2011 Choice of Contact: Contam. Facility: Co Admin: MHSW Facility: Phone No. Admin: SIC Code: 447190 SIC Description: 22 of 24 SSE/61.8 85.9 / -4.00 Imperial Oil 14 **GEN** . 1660 Merivale Road Ottawa ON K2G 1E2 ON7078515 PO Box No.: Generator No.: Country: Status: Canada Approval Years: 2014 Choice of Contact: CO\_ADMIN No Grant Pettypiece Contam. Facility: Co Admin: MHSW Facility: No Phone No. Admin: 905-695-3217 Ext.3633 447190 SIC Code: SIC Description: 447190 --Details--Waste Code: Waste Description: OIL SKIMMINGS & SLUDGES Waste Code: Waste Description: WASTE OILS & LUBRICANTS Waste Code: 221 LIGHT FUELS Waste Description: 23 of 24 SSE/61.8 85.9 / -4.00 990846 ONT INC 14 PRT 1660 MERIVALE RD **NEPEAN ON K2G3K4** Location ID: 9619 Type: retail Expiry Date: 1995-09-30 Capacity (L): 113650 Licence #: 0076428465 24 of 24 SSE/61.8 85.9 / -4.00 ESSO PETROLEUM CANADA 14 **SPL** 1660 MERIVALE RD. SERVICE STATION

**NEPEAN CITY ON K2G 3K4** 

Order No: 20181015177

Ref No: 67565 Discharger Report:

Number of Elev/Diff Site DΒ Map Key Direction/ Records Distance (m) (m)

Site No: Material Group: Incident Dt: 2/29/1992 Client Type:

Year: Sector Type:

Source Type: Incident Cause: VALVE/FITTING LEAK OR FAILURE Incident Event: Nearest Watercourse:

Contaminant Code: Site Name: Contaminant Name: Site Address: Contaminant Limit 1: Site District Office: Contam Limit Freg 1: Site County/District: Contaminant UN No 1: Site Postal Code: Contaminant Qty: Site Region:

**Environment Impact:** NOT ANTICIPATED Site Municipality: 20104

Site Lot: Nature of Impact: Receiving Medium: LAND Site Conc: Receiving Env: Northing: Health/Env Conseq: Easting:

MOE Response: Site Geo Ref Accu: Dt MOE Arvl on Scn: Site Geo Ref Meth:

MOE Reported Dt: **Dt Document Closed:** Agency Involved: SAC Action Class:

3/2/1992

Incident Reason: OVERSTRESS/OVERPRESSURE ESSO PETROLEUM: 4-5 L GASOLINE TO GRND DUE TO PLUGGED TANK VENT. Incident Summary:

1 of 1 NNW/75.1 15 92.8 / 2.92 lot 32 con 1 **WWIS** ON

Elevation:

Order No: 20181015177

Site Map Datum:

Well ID: 1505104 Data Entry Status:

**Construction Date:** Data Src: Primary Water Use: Irrigation Date Received: 12/11/1951

Sec. Water Use: Domestic Selected Flag: Yes Final Well Status: Water Supply Abandonment Rec:

Water Type: Contractor: 4216 Casing Material: Form Version: Audit No: Owner:

Tag: Street Name: **Construction Method:** County:

OTTAWA-CARLETON Elevation (m): Municipality: **NEPEAN TOWNSHIP** Elevation Reliability: Site Info:

Depth to Bedrock: Lot: 032 Well Depth: Concession: 01

RF Overburden/Bedrock: Concession Name: Pump Rate: Easting NAD83: Static Water Level: Northing NAD83:

Flowing (Y/N): Zone: UTM Reliability: Flow Rate: Clear/Cloudy:

**Bore Hole Information** 10027147 92.21

Bore Hole ID: DP2BR: 14 Elevro:

Spatial Status: Zone: 18 442620.7 Code OB: East83:

Code OB Desc: **Bedrock** Org CS: Open Hole: North83:

5021852 Cluster Kind: UTMRC: 9

Date Completed: 12-OCT-51 UTMRC Desc: unknown UTM Location Method: Remarks: p9

Elevrc Desc: Location Source Date:

Improvement Location Source:

Improvement Location Method:

Source Revision Comment:

Supplier Comment:

Overburden and Bedrock

**Materials Interval** 

931001383 Formation ID:

Layer: Color:

General Color:

Mat1:

05 CLAY Most Common Material: Mat2: 13

**BOULDERS** Other Materials:

Mat3:

Other Materials:

0 Formation Top Depth: Formation End Depth: 14 Formation End Depth UOM:

Overburden and Bedrock

**Materials Interval** 

Formation ID: 931001385

Layer: 3

Color:

General Color:

Mat1:

Most Common Material: LIMESTONE

Mat2:

Other Materials:

Mat3:

Other Materials:

Formation Top Depth: 16 85 Formation End Depth: Formation End Depth UOM: ft

Overburden and Bedrock

**Materials Interval** 

Formation ID: 931001384

Layer:

Color:

General Color:

Mat1: 17

Most Common Material: SHALE

Mat2:

Other Materials:

Mat3:

Other Materials:

14 Formation Top Depth: Formation End Depth: 16 Formation End Depth UOM: ft

Method of Construction & Well

<u>Use</u>

**Method Construction ID:** 961505104

**Method Construction Code:** 

**Method Construction:** Cable Tool

Other Method Construction:

Order No: 20181015177

#### Pipe Information

Pipe ID: 10575717 Casing No:

Comment: Alt Name:

#### **Construction Record - Casing**

Casing ID: 930047034

Layer: 2 Material:

**OPEN HOLE** Open Hole or Material:

Depth From:

Depth To: 85 Casing Diameter: 4 Casing Diameter UOM: inch Casing Depth UOM: ft

#### **Construction Record - Casing**

Casing ID: 930047033

Layer: 1 Material:

STEEL Open Hole or Material: Depth From:

Depth To: 18 Casing Diameter: 4 Casing Diameter UOM: inch Casing Depth UOM: ft

# Results of Well Yield Testing

Pump Test ID: 991505104

Pump Set At:

Static Level: 18 Final Level After Pumping: 20 Recommended Pump Depth:

8 Pumping Rate:

Flowing Rate:

8 Recommended Pump Rate: Levels UOM: ft

**GPM** Rate UOM: Water State After Test Code: **CLEAR** Water State After Test: Pumping Test Method: 1

**Pumping Duration HR:** 0 **Pumping Duration MIN:** 20 Ν Flowing:

## Water Details

Water ID: 933458558

Layer: 2 Kind Code: **FRESH** Kind: Water Found Depth: 85 Water Found Depth UOM: ft

## Water Details

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m) Water ID: 933458557 Layer: Kind Code: 1 Kind: **FRESH** Water Found Depth: 40 Water Found Depth UOM: ft NW/95.9 90.9 / 1.03 LAWN WIZARD INC. 16 1 of 1 **PES** 10 GLENRIDGE ROAD **NEPEAN ON K2G 2Z5** Operator Box: Licence No: Detail Licence No: Operator Class: Licence Type Code: Operator No: Licence Type: Operator Operator Type: Licence Class: Operator Lot: Licence Control: Oper Concession: Trade Name: Operator Region: Post Office Box: Operator District: **Operator County:** I of Concession: Oper Phone Area Cd: Region: Ext: District: Oper Phone No: County: Proponent Ext: 17 1 of 1 SSE/100.4 85.9 / -4.00 **WWIS** Ottawa ON Well ID: 7250163 Data Entry Status: Construction Date: Data Src: Primary Water Use: Monitoring and Test Hole Date Received: 10/16/2015 Sec. Water Use: Selected Flag: Yes Final Well Status: Test Hole Abandonment Rec: 7241 Water Type: Contractor: Casing Material: Form Version: 7 Audit No: Z215138 Owner: A175695 Street Name: 1660 MERIVALE ROAD Tag: **Construction Method:** OTTAWA-CARLETON County: Municipality: **NEPEAN TOWNSHIP** Elevation (m): Elevation Reliability: Site Info: Depth to Bedrock: Lot: Well Depth: Concession: Overburden/Bedrock: Concession Name: Pump Rate: Easting NAD83: Static Water Level: Northing NAD83: Flowing (Y/N): Zone: UTM Reliability: Flow Rate: Clear/Cloudy: **Bore Hole Information** Bore Hole ID: 1005743866 Elevation: 85.45 DP2BR: Elevrc: Spatial Status: Zone: 18 Code OB: East83: 442852

 Spatial Status:
 Zone:
 18

 Code OB:
 East83:
 442852

 Code OB Desc:
 Org CS:
 UTM83

 Open Hole:
 North83:
 5021299

 Cluster Kind:
 UTMRC:
 4

Date Completed: 09-SEP-15 UTMRC Desc: margin of error: 30 m - 100 m

Order No: 20181015177

Remarks: Location Method: ww

Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

Overburden and Bedrock Materials Interval

**Formation ID:** 1005791046

 Layer:
 1

 Color:
 6

 General Color:
 BROWN

 Mat1:
 02

 Most Common Material:
 TOPSOIL

Mat2:

Other Materials:

Mat3:85Other Materials:SOFTFormation Top Depth:0Formation End Depth:.31Formation End Depth UOM:m

#### Overburden and Bedrock

**Materials Interval** 

**Formation ID:** 1005791048

 Layer:
 3

 Color:
 2

 General Color:
 GREY

 Mat1:
 15

Most Common Material: LIMESTONE

Mat2:

Other Materials:

*Mat3*: 74

Other Materials: LAYERED
Formation Top Depth: 1.82
Formation End Depth: 6.1
Formation End Depth UOM: m

#### Overburden and Bedrock

Materials Interval

**Formation ID:** 1005791047

2 Layer: Color: **BROWN** General Color: Mat1: 28 SAND Most Common Material: 06 Mat2: Other Materials: SILT Mat3: 85 Other Materials: SOFT Formation Top Depth: .31 Formation End Depth: 1.82

# Annular Space/Abandonment

Formation End Depth UOM:

Sealing Record

**Plug ID:** 1005791057

Layer: 1

 Plug From:
 0

 Plug To:
 .31

 Plug Depth UOM:
 m

## Annular Space/Abandonment

Sealing Record

**Plug ID:** 1005791059

 Layer:
 3

 Plug From:
 2.74

 Plug To:
 6.1

 Plug Depth UOM:
 m

#### Annular Space/Abandonment

Sealing Record

**Plug ID:** 1005791058

 Layer:
 2

 Plug From:
 .31

 Plug To:
 2.74

 Plug Depth UOM:
 m

#### Method of Construction & Well

<u>Use</u>

Method Construction ID: 1005791056

Method Construction Code: 7

Method Construction: Diamond

Other Method Construction:

#### Pipe Information

**Pipe ID:** 1005791045

Casing No:

Comment:
Alt Name:

# Construction Record - Casing

Casing ID: 1005791052

Layer: 1

Material: 5

Open Hole or Material:PLASTICDepth From:0

Depth To:3.1Casing Diameter:5.2Casing Diameter UOM:cmCasing Depth UOM:m

## **Construction Record - Screen**

**Screen ID:** 1005791053

 Layer:
 1

 Slot:
 10

 Screen Top Depth:
 3.1

 Screen End Depth:
 6.1

 Screen Material:
 5

 Screen Depth UOM:
 m

 Screen Diameter UOM:
 cm

 Screen Diameter:
 6.03

Order No: 20181015177

Water Details

*Water ID:* 1005791051

Layer: 1

Kind Code:

Kind:

Water Found Depth:

Water Found Depth UOM: m

Hole Diameter

 Hole ID:
 1005791049

 Diameter:
 11.43

 Depth From:
 0

 Depth To:
 2.13

 Hole Depth UOM:
 m

 Hole Diameter UOM:
 cm

**Hole Diameter** 

 Hole ID:
 1005791050

 Diameter:
 7.62

 Depth From:
 2.13

 Depth To:
 6.1

 Hole Depth UOM:
 m

 Hole Diameter UOM:
 cm

18 1 of 3 NNW/100.5 92.0 / 2.14 GREEN THUMB GARDEN CENTRE

14 NORICE STREET NEPEAN ON K2G 2X4

Operator Box:

Operator No:

Operator Lot: Oper Concession:

Ext:

Operator Class:

Operator Type:

Operator Region:

Operator District:

Operator County:

Oper Phone Area Cd:

**PES** 

**RSC** 

Order No: 20181015177

NEPEAN ON K2G 2

Licence No: 10417

Detail Licence No: 23-01-10417-0 Licence Type Code: 23

Licence Type Code: 23
Licence Type: Limited Vendor

Licence Class: 01
Licence Control: 0
Trade Name:

Post Office Box:

Lot:

Concession:

Region: 4
District: 2

County: 15

2 of 3

Oper Phone No: Proponent Ext:

92.0 / 2.14

Balcon Vue Developments Inc.

14 NORICE ST, NEPEAN, ON, K2G 2X4

4

2

15

OTTAWA ON K2G 2X4

**Reg No:** 44864 **Cert L** 

NNW/100.5

RA No:

RSC Type:

18

Curr Property Use: Commercial
District Office: OTTAWA
Date Submitted: 23-Jun-08

Date Ack:

Date Returned: Restoration Type: Soil Type:

Criteria: CPU Issued Sect No Cert Date: 4-Mar-08
Cert Prop Use No: No CPU
Intended Prop Use: Residential

Nm of Qual. Person: Stratified (Y/N): Audit (Y/N):

Entire Leg Prop. (Y/N): Yes

 Accuracy Estimate:
 6 to 10 meters

 Telephone:
 613-2266158x302

 Fax:
 613-2262219

Email: rocco@avalonhomebuilders.ca

Rocco Sala

Elev/Diff Site DΒ Map Key Number of Direction/

Records Distance (m) (m)

1686:

Asmt Roll No: Prop. ID No: 04661-0085 LT

Property Municipal Address: 14 NORICE ST, NEPEAN, ON, K2G 2X4

Mailing Address: Suite 201, 203 COLONNADE RD, OTTAWA, ON, K2E 7K3 45.34784530N 75.73287270W (converted from UTM) Latitude & Latitude:

**UTM Coordinates:** NAD83 18-442589-5021854

Consultant: Filing Owner:

Legal Desc:

PT LOT 32, CON 1RF, AS IN N613937, Nepean

Measurement Method: Digitized from a map

Applicable Standards: Full Depth Site Conditions Standard, with Nonpotable Ground Water, Medium/Fine Textured Soil, for

Residential/Parkland/Institutional property use

RSC PDF:

18 3 of 3 NNW/100.5 92.0 / 2.14 PRIVATE OWNER

AT 14 NORICE ST. STORAGE TANK/BARREL

**SPL** 

Order No: 20181015177

**NEPEAN CITY ON K2G 2X4** 

Ref No: 132338 Discharger Report:

Site No: Material Group: Incident Dt: 9/25/1996 Client Type:

Year: Sector Type: VALVE/FITTING LEAK OR FAILURE Incident Cause:

Source Type: Incident Event: Nearest Watercourse:

Contaminant Code: Site Name: Contaminant Name: Site Address: Contaminant Limit 1: Site District Office: Contam Limit Freq 1: Site County/District:

Contaminant UN No 1: Site Postal Code: Contaminant Qty: Site Region:

**POSSIBLE** 20104 **Environment Impact:** Site Municipality:

Nature of Impact: Water course or lake Site Lot: Site Conc: Receiving Medium: WATER Receiving Env: Northina:

Health/Env Conseq: Easting: Site Geo Ref Accu: MOE Response: Dt MOE Arvl on Scn: Site Geo Ref Meth:

9/25/1996 MOE Reported Dt: **Dt Document Closed:** Agency Involved: SAC Action Class:

Incident Reason: **EQUIPMENT FAILURE** 

HOGEVEEN HOLDINGS INC. - FURNACE OIL TO C.B. FROM TANK, EMG# ISSUED. Incident Summary:

19 1 of 1 N/103.9 93.9 / 4.00 **WWIS** OTTAWA ON

Site Map Datum:

7186446 Well ID: Data Entry Status:

Construction Date: Data Src:

Primary Water Use: Date Received: 9/4/2012 Monitoring and Test Hole Sec. Water Use: Selected Flag: Yes **Observation Wells** Final Well Status: Abandonment Rec:

Water Type: Contractor: 7241

Casing Material: Form Version: Audit No: Z148640 Owner:

Tag: A126609 Street Name: 1608 MERIVALE RD OTTAWA-CARLETON Construction Method: County: **NEPEAN TOWNSHIP** Elevation (m): Municipality: Elevation Reliability: Site Info:

Depth to Bedrock: Lot: Well Depth: Concession:

Overburden/Bedrock:

Pump Rate: Static Water Level: Flowing (Y/N): Flow Rate:

Clear/Cloudy:

Concession Name: Easting NAD83: Northing NAD83:

Zone:

UTM Reliability:

#### **Bore Hole Information**

**Bore Hole ID:** 1004147161

DP2BR: Spatial Status: Code OB: Code OB Desc: Open Hole: Cluster Kind:

Date Completed: 04-JUL-12

Remarks: Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

Overburden and Bedrock

**Materials Interval** 

**Formation ID:** 1004418155

Layer: 6 Color: **BROWN** General Color: Mat1: 34 Most Common Material: TILL 28 Mat2: SAND Other Materials: Mat3: 73 Other Materials: **HARD** Formation Top Depth: 3.66 Formation End Depth: 5.49 Formation End Depth UOM: m

Overburden and Bedrock

Materials Interval

**Formation ID:** 1004418154

Layer: 2 Color: **BROWN** General Color: Mat1: 34 Most Common Material: TILL Mat2: 11 Other Materials: **GRAVEL** Mat3: 73 HARD Other Materials: Formation Top Depth: .61 Formation End Depth: 3.66 Formation End Depth UOM: m

Overburden and Bedrock

Materials Interval

Elevation: 92.82

Elevrc:

 Zone:
 18

 East83:
 442654

 Org CS:
 UTM83

 North83:
 5021901

UTMRC: 4

UTMRC Desc: margin of error : 30 m - 100 m

Order No: 20181015177

Location Method: ww

Formation ID: 1004418153

Layer: Color: 6 General Color: **BROWN** Mat1: 28 SAND Most Common Material: Mat2: 02 Other Materials: **TOPSOIL** Mat3: 77 Other Materials: LOOSE Formation Top Depth: 0 Formation End Depth: .61 Formation End Depth UOM: m

# Annular Space/Abandonment

Sealing Record

**Plug ID:** 1004418163

 Layer:
 1

 Plug From:
 0

 Plug To:
 .31

 Plug Depth UOM:
 m

# Annular Space/Abandonment

Sealing Record

**Plug ID:** 1004418164

 Layer:
 2

 Plug From:
 .31

 Plug To:
 2.13

 Plug Depth UOM:
 m

#### Annular Space/Abandonment

Sealing Record

**Plug ID:** 1004418165

 Layer:
 3

 Plug From:
 2.13

 Plug To:
 5.49

 Plug Depth UOM:
 m

#### Method of Construction & Well

Use

Method Construction ID: 1004418162

Method Construction Code:

Method Construction:Other MethodOther Method Construction:DIRECT PUSH

# Pipe Information

**Pipe ID:** 1004418152

Casing No:

Comment: Alt Name:

# Construction Record - Casing

**Casing ID:** 1004418158

Layer: 1 Material: 5

Map Key	Numbe Record		Elev/Diff (m)	Site		DB
Open Hole of Depth From: Depth To: Casing Diam Casing Depth	eter: eter UOM:	PLASTIC 0 2.44 3.45 cm m				
Construction	Record - S	<u>Screen</u>				
Screen ID: Layer: Slot: Screen Top I Screen Mater Screen Depti Screen Diam Screen Diam	Depth: rial: h UOM: eter UOM:	1004418159 1 10 2.44 5.49 5 m cm 4.21				
Water Details	<u>s</u>					
Water ID: Layer: Kind Code: Kind:	I Donth	1004418157				
Water Found Water Found		<b>vi:</b> m				
Hole Diamete	<u>er</u>					
Hole ID: Diameter: Depth From: Depth To: Hole Depth U	ЈОМ:	1004418156 5.71 0 5.49 m cm				
<u>20</u>	1 of 1	SSE/105.7	85.6 / -4.31	Ottawa ON		wwis
Well ID: Construction Primary Wate Sec. Water U Final Well St. Water Type: Casing Mate Audit No: Tag: Construction Elevation (m, Elevation Re Depth to Bed Well Depth: Overburden/ Pump Rate: Static Water Flowing (Y/N, Flow Rate: Clear/Cloudy	er Use: lse: lse: atus: rial: n Method: ): liability: lrock: Bedrock: Level:	7250162  Monitoring and Test Hole 0 Test Hole  Z215137 A175697		Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: Street Name: County: Municipality: Site Info: Lot: Concession: Concession Name: Easting NAD83: Northing NAD83: Zone: UTM Reliability:	10/16/2015 Yes 7241 7 1660 MERIVALE ROAD OTTAWA-CARLETON NEPEAN TOWNSHIP	

Order No: 20181015177

# **Bore Hole Information**

**Bore Hole ID:** 1005743863

DP2BR: Spatial Status: Code OB: Code OB Desc: Open Hole: Cluster Kind:

Date Completed: 09-SEP-15

Remarks: Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

Overburden and Bedrock

**Materials Interval** 

**Formation ID:** 1005791023

 Layer:
 3

 Color:
 2

 General Color:
 GREY

 Mat1:
 15

Most Common Material: LIMESTONE

Mat2:

Other Materials:

Mat3:74Other Materials:LAYEREDFormation Top Depth:1.82Formation End Depth:4.88Formation End Depth UOM:m

Overburden and Bedrock

Materials Interval

**Formation ID:** 1005791022

Layer: 2 Color: **BROWN** General Color: Mat1: 28 Most Common Material: SAND Mat2: 06 Other Materials: SILT Mat3: 85 Other Materials: SOFT

Formation Top Depth: .31
Formation End Depth: 1.82
Formation End Depth UOM: m

Overburden and Bedrock

**Materials Interval** 

**Formation ID:** 1005791021

 Layer:
 1

 Color:
 6

General Color: BROWN
Mat1: 02
Most Common Material: TOPSOIL

Mat2:

Other Materials:

*Mat3:* 85

Elevation: 85.64

Elevrc:

 Zone:
 18

 East83:
 442869

 Org CS:
 UTM83

 North83:
 5021302

UTMRC:

UTMRC Desc: margin of error: 30 m - 100 m

Location Method: ww

Other Materials: SOFT
Formation Top Depth: 0
Formation End Depth: .31
Formation End Depth UOM: m

# Annular Space/Abandonment

Sealing Record

**Plug ID:** 1005791033

 Layer:
 2

 Plug From:
 .31

 Plug To:
 2.43

 Plug Depth UOM:
 m

#### Annular Space/Abandonment

Sealing Record

**Plug ID:** 1005791034

 Layer:
 3

 Plug From:
 2.43

 Plug To:
 4.88

 Plug Depth UOM:
 m

## Annular Space/Abandonment

Sealing Record

**Plug ID:** 1005791032

 Layer:
 1

 Plug From:
 0

 Plug To:
 .31

 Plug Depth UOM:
 m

# Method of Construction & Well

Use

Method Construction ID: 1005791031

Method Construction Code: 7

Method Construction: Diamond

Other Method Construction:

## Pipe Information

**Pipe ID:** 1005791020

Casing No:

Comment: Alt Name:

# Construction Record - Casing

**Casing ID:** 1005791027

Layer:

*Material:* 5

Open Hole or Material:PLASTICDepth From:0Depth To:2.74Casing Diameter:6.2Casing Diameter UOM:cmCasing Depth UOM:m

# Construction Record - Screen

DB Map Key Number of Direction/ Elev/Diff Site Records Distance (m) (m) Screen ID: 1005791028 Layer: 10 Slot: Screen Top Depth: 2.74 4.88 Screen End Depth: Screen Material: 5 Screen Depth UOM: m Screen Diameter UOM: cm Screen Diameter: 6.03 Water Details Water ID: 1005791026 Layer: Kind Code: Kind: Water Found Depth: Water Found Depth UOM: m **Hole Diameter** Hole ID: 1005791024 11.43 Diameter: Depth From: Depth To: 2.13 Hole Depth UOM: m Hole Diameter UOM: cm Hole Diameter 1005791025 Hole ID: Diameter: 7.62 Depth From: 2.13 Depth To: 4.88 Hole Depth UOM: m Hole Diameter UOM: cm **21** 1 of 3 NE/112.0 90.8 / 0.92 1695 MERIVALE RD, OTTAWA INC ON Incident No: 2015702 Incident ID: Attribute Category: FS-Perform L1 Incident Insp

Status Code: Incident Location:

1695 MERIVALE RD, OTTAWA - VAPOUR RELEASE

Order No: 20181015177

Drainage System: Sub Surface Contam.: Aff. Prop. Use Water: Contam. Migrated: Contact Natural Env.: Near Body of Water: Approx. Quant. Rel.: **Equipment Model:** Serial No:

Residential App. Type: Commercial App. Type: Industrial App. Type: Institutional App. Type: Venting Type:

Vent Connector Mater: Vent Chimney Mater:

Pipeline Type:
Pipeline Involved:
Pipe Material:
Depth Ground Cover:

Regulator Location:
Regulator Type:
Operation Pressure:
Liquid Prop Make:
Liquid Prop Model:
Liquid Prop Serial No:
Equipment Type:

Cylinder Capac. Units: Cylinder Material Type: Tank Capacity:

Cylinder Capacity:

Fuels Occurence Type:Vapour ReleaseFuel Type Involved:Natural GasDate of Occurence:2017/01/29 00:00:00Time of Occurence:14:52:00

**Occur Insp Start Date:** 2017/01/31 00:00:00

Any Health Impact: No
Any Environmental Impact: No
Was Service Interrupted: Yes
Was Property Damaged: No

Operation Type Involved: Commercial (e.g. restaurant, business unit, etc)

Enforcement Policy: NULL
Prc Escalation Required: NULL
Task No: 6613496

Notes:

Occurence Narrative: Natural gas vapour releasing from vent of roof top appliance regulator.

Tank Material Type: Tank Storage Type: Tank Location Type: Pump Flow Rate Capac: Liquid Prop Notes:

21 2 of 3 NE/112.0 90.8 / 0.92 1695 Merivale Rd Ottawa ON

 Ref No:
 2005-AJ45AZ
 Discharger Report:

 Site No:
 NA
 Material Group:

 Incident Dt:
 1/29/2017
 Client Type:

Year: Sector Type: Unknown / N/A

Incident Cause: Source Type:

Incident Event: Leak/Break Nearest Watercourse:

Contaminant Code: 35 Site Name: Regulator<UNOFFICIAL>

Contaminant Name: NATURAL GAS (METHANE) Site Address: 1695 Merivale Rd

Contaminant Limit 1:

Contam Limit Freq 1:

Contaminant UN No 1:

Contaminant Qty:

0 other - see incident description

Site District Office:
Site County/District:
Site Postal Code:
Site Region:

Environment Impact: Site Municipality: Ottawa
Nature of Impact: Site Lot:

Receiving Medium:

Receiving Env:

Air

Northing:

Health/Env Conseq:

MOS Beautiful Medium:

Site Conc:

Northing:

Easting:

MOE Response:NoSite Geo Ref Accu:Dt MOE Arvl on Scn:Site Geo Ref Meth:

Dt MOE Arvl on Scn:Site Geo Ref MetiMOE Reported Dt:1/29/2017Site Map Datum:

Dt Document Closed: Agency Involved:

SAC Action Class: TSSA - Fuel Safety Branch - Hydrocarbon Fuel Release/Spill

Incident Reason: Equipment Failure

2/1/2017

Incident Summary: TSSA: leaking regulator on building roof, made safe

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m)

3 of 3 NE/112.0 90.8 / 0.92 BFI Canada Inc. 21 SPL 1695 Merivale Rd

Ottawa ON

Discharger Report: Site No: Material Group:

Incident Dt: Client Type: Year: Sector Type:

6768-7QNHJ4

Other Motor Vehicle Incident Cause: Pipe Or Hose Leak Source Type:

Incident Event: Nearest Watercourse:

Contaminant Code: Site Name: Future Shop

Contaminant Name: HYDRAULIC OIL Site Address: Contaminant Limit 1: Site District Office: Contam Limit Freq 1: Site County/District: Contaminant UN No 1: Site Postal Code: 50 L Contaminant Qty: Site Region:

**Environment Impact:** Not Anticipated Site Municipality: Ottawa Nature of Impact: Site Lot:

Receiving Medium: Site Conc: Receiving Env: Northing: Health/Env Conseq: Easting:

MOE Response: No Field Response Site Geo Ref Accu:

Dt MOE Arvl on Scn: Site Geo Ref Meth: 3/31/2009 **MOE** Reported Dt: Site Map Datum:

**Dt Document Closed:** Agency Involved: SAC Action Class: Land Spills

Ref No:

Incident Reason: Spill

BFI Canada: 50L Hydraulic Oil to PL, Cln Incident Summary:

22 1 of 1 E/114.0 88.9 / -1.00 1701-1719 Merivale Road **EHS** Nepean (Ottawa) ON K2G 3K2

NA

NA

0.25

Order No: 20181015177

Order ID: 121728 Date Received: 12/6/2007

20071206031 Lot/Building Size: Order No: **Customer ID:** 8851 Municipality: 27 Client Prov/State: Company ID: С Status: Search Radius (km):

3CAN Report Code: Large Radius: CAN - Complete Report -75.728804 Report Type: X:

Report Date: 12/17/2007 Y: 45.345342

Construction Control Inc. Report Requested by: Viewmount Drive Nearest Intersection:

Previous Site Name: Additional Info Ordered:

23 1 of 1 E/116.3 88.9 / -1.00 1701 Merivale Road **EHS** Nepean ON K2G 3K2

Order ID: 24672 Date Received: 1/16/03 20030116001w Lot/Building Size: Order No:

**Customer ID:** 8851 Municipality: Company ID: 27 Client Prov/State: ON С Search Radius (km): Status: 0.25 Report Code: 9CAN Large Radius: 2.00

Online Mapless Report 0 Report Type: X: Report Date: 1/16/03 Y: 0

Construction Control Inc. Report Requested by:

Nearest Intersection:

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m)

Previous Site Name: Additional Info Ordered:

> 24 1 of 2 NNW/136.0 91.9 / 2.00 **BORE** ON

612477 Borehole Borehole ID: Type:

Use: Status:

Drill Method: UTM Zone:

18 442511 Northing: 5021862 Easting: Location Accuracy: Orig. Ground Elev m: 93

Elev. Reliability Note: DEM Ground Elev m: 92.5 Total Depth m: 26.8 Primary Name:

Township: Concession: Municipality: Lot:

Completion Date: JAN-1953 Static Water Level: 18 Primary Water Use: Sec. Water Use:

--Details--Stratum ID: 218391428

Top Depth(m): 0.0 Bottom Depth(m): Stratum Desc: CLAY. 4.3

218391429 Stratum ID: Top Depth(m): 4.3

BEDROCK. 00070. BROWN, WATER STABLE Bottom Depth(m): 26.8 Stratum Desc:

AT 245.8 FEET.BEDROCK, GREEN.

Order No: 20181015177

0010024000150370005708

24 2 of 2 NNW/136.0 91.9 / 2.00 lot 32 con 1 **WWIS** ON

Well ID: 1505134 Data Entry Status:

**Construction Date:** Data Src: 4/17/1953 Primary Water Use: **Domestic** Date Received:

Sec. Water Use: Selected Flag: Yes

Final Well Status: Water Supply Abandonment Rec: Water Type: Contractor: 3504 Casing Material: Form Version:

Audit No: Owner: Street Name: Tag:

OTTAWA-CARLETON **Construction Method:** County: Municipality: **NEPEAN TOWNSHIP** Elevation (m): Elevation Reliability: Site Info:

Depth to Bedrock: 032 I of Well Depth: Concession: 01

RF Overburden/Bedrock: Concession Name: Pump Rate: Easting NAD83:

Static Water Level: Northing NAD83: Flowing (Y/N): Zone:

Flow Rate: UTM Reliability: Clear/Cloudy:

**Bore Hole Information** 

Bore Hole ID: 10027177 Elevation: 92.45

DP2BR: 14 Elevrc: Spatial Status: Zone: 18

Code OB: East83: 442510.7 Bedrock Code OB Desc: Org CS:

Open Hole: North83: 5021862 Cluster Kind: UTMRC:

Date Completed: 23-JAN-53 **UTMRC Desc:** margin of error: 100 m - 300 m Map Key Number of Direction/ Elev/Diff Site DB

Location Method:

р5

Order No: 20181015177

Records Distance (m) (m)

Remarks: Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

# Overburden and Bedrock

Materials Interval

**Formation ID:** 931001450

Layer:

Color:

General Color:

 Mat1:
 05

 Most Common Material:
 CLAY

 Mat2:
 09

Other Materials: MEDIUM SAND

**Mat3:** 12

Other Materials: STONES Formation Top Depth: 0

Formation Top Deptn: 0
Formation End Depth: 14
Formation End Depth UOM: ft

#### Overburden and Bedrock

Materials Interval

**Formation ID:** 931001451

Layer:

Color: General Color:

*Mat1:* 26

Most Common Material: ROCK

Mat2:

Other Materials:

Mat3:

Other Materials:

Formation Top Depth: 14
Formation End Depth: 88
Formation End Depth UOM: ft

## Method of Construction & Well

Use

Method Construction ID: 961505134

Method Construction Code:

Method Construction: Cable Tool

Other Method Construction:

#### Pipe Information

**Pipe ID:** 10575747

Casing No: Comment:

Alt Name:

#### **Construction Record - Casing**

**Casing ID:** 930047095

Layer: 2 Material: 4

Open Hole or Material:

**OPEN HOLE** 

Depth From: 88 Depth To: Casing Diameter: 4 Casing Diameter UOM: inch Casing Depth UOM:

#### Construction Record - Casing

Casing ID: 930047094

Layer: Material: Open Hole or Material: **STEEL** 

Depth From:

Depth To: 16 Casing Diameter: 4 Casing Diameter UOM: inch Casing Depth UOM: ft

#### Results of Well Yield Testing

Pump Test ID: 991505134

Pump Set At:

Static Level: 10 Final Level After Pumping: 25

Recommended Pump Depth:

Pumping Rate: 4 Flowing Rate:

Recommended Pump Rate: Levels UOM: **GPM** Rate UOM: Water State After Test Code: **CLEAR** Water State After Test: Pumping Test Method: **Pumping Duration HR:** 

0 **Pumping Duration MIN:** Ν Flowing:

# Water Details

Water ID: 933458623

3 Layer: Kind Code: **FRESH** Kind: Water Found Depth: 88 Water Found Depth UOM: ft

# Water Details

933458622 Water ID:

Layer: 2 Kind Code: 1 Kind: **FRESH** Water Found Depth: 70 Water Found Depth UOM: ft

#### Water Details

Water ID: 933458621

Layer: 1 Kind Code: **FRESH** Kind:

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m)

Water Found Depth: 50 Water Found Depth UOM: ft

93.9 / 4.00 25 1 of 1 NNW/137.1 **WWIS** Ottawa ON

Well ID: 7052462

Construction Date: Primary Water Use: Municipal

Sec. Water Use:

Final Well Status: Test Hole

Water Type:

Casing Material: Audit No: Z63679

A063710 Tag: **Construction Method:** 

Elevation (m): Elevation Reliability: Depth to Bedrock: Well Depth: Overburden/Bedrock:

Pump Rate: Static Water Level: Flowing (Y/N): Flow Rate: Clear/Cloudy:

Date Received: Selected Flag: Abandonment Rec:

Data Src:

Contractor: 7241 Form Version: 4 Owner:

1608 MERIVALE ROAD Street Name: OTTAWA-CARLETON County: Municipality: **OTTAWA CITY** Site Info:

11/16/2007

Yes

Lot: Concession: Concession Name: Easting NAD83: Northing NAD83:

Data Entry Status:

Zone: UTM Reliability:

**Bore Hole Information** 

Bore Hole ID: 23052462

DP2BR: Spatial Status: Code OB: Code OB Desc: Open Hole:

Cluster Kind:

Date Completed: 15-OCT-07

Remarks: Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

Overburden and Bedrock **Materials Interval** 

1001494654 Formation ID:

Layer: Color: 2 **GREY** General Color: Mat1: 06 Most Common Material: SILT Mat2: 28 Other Materials: SAND Mat3: 05 Other Materials: CLAY 5.79

Formation Top Depth: Formation End Depth: 7.62 Formation End Depth UOM: m

Elevation: 92.9 Elevrc:

Zone:

18 East83: 442605 Org CS: UTM83 North83: 5021914

**UTMRC**:

**UTMRC Desc:** margin of error: 10 - 30 m

Order No: 20181015177

Location Method: wwr

# Overburden and Bedrock

**Materials Interval** 

**Formation ID:** 1001494651

 Layer:
 1

 Color:
 6

 General Color:
 BROWN

 Mat1:
 28

 Most Common Material:
 SAND

 Mat2:
 85

 Other Materials:
 SOFT

Other Materials: COARSE SAND

10

Formation Top Depth: 0
Formation End Depth: 1.5
Formation End Depth UOM: m

## Overburden and Bedrock

Materials Interval

Mat3:

**Formation ID:** 1001494653

Layer: 3 Color: 2 General Color: **GREY** Mat1: 06 SILT Most Common Material: Mat2: 05 CLAY Other Materials: Mat3: 28 Other Materials: SAND Formation Top Depth: 3.35 Formation End Depth: 5.79 Formation End Depth UOM: m

# Overburden and Bedrock

Materials Interval

**Formation ID:** 1001494652

Layer: 2 Color: **BROWN** General Color: Mat1: 28 Most Common Material: SAND Mat2: 06 Other Materials: SILT Mat3: 85 SOFT

Other Materials: SOF
Formation Top Depth: 1.5
Formation End Depth: 3.35
Formation End Depth UOM: m

# Annular Space/Abandonment

Sealing Record

**Plug ID:** 1001494656

 Layer:
 1

 Plug From:
 0

 Plug To:
 2.44

 Plug Depth UOM:
 m

# Annular Space/Abandonment

Sealing Record

Plug ID: 1001494657

Layer: 2 Plug From: 2.44 Plug To: 7.62 Plug Depth UOM: m

#### Method of Construction & Well

<u>Use</u>

**Method Construction ID:** 1001494662

**Method Construction Code:** 

Other Method **Method Construction: DIRECT PUSH Other Method Construction:** 

#### Pipe Information

Pipe ID: 1001494649

Casing No:

Comment: Alt Name:

#### **Construction Record - Casing**

Casing ID: 1001494659

Layer: Material:

Open Hole or Material: **PLASTIC** 

Depth From:

Depth To: 4.57 3.81 Casing Diameter: Casing Diameter UOM: cm Casing Depth UOM:

# Construction Record - Screen

Screen ID: 1001494660

Layer: Slot:

Screen Top Depth: Screen End Depth: 5 Screen Material:

Screen Depth UOM: Screen Diameter UOM: Screen Diameter:

#### Results of Well Yield Testing

1001494650 Pump Test ID:

Pump Set At: Static Level:

Final Level After Pumping: Recommended Pump Depth:

Pumping Rate: Flowing Rate:

Recommended Pump Rate:

Levels UOM: m Rate UOM: LPM Water State After Test Code: 0

Water State After Test: Pumping Test Method: 0 **Pumping Duration HR:** 

Order No: 20181015177

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m)

**Pumping Duration MIN:** 

Flowing:

Water Details

Water ID: 1001494658

Layer:

Kind Code: Kind:

Water Found Depth: Water Found Depth UOM: m

**Hole Diameter** 

Hole ID: 1001494655 Diameter: 11.43 Depth From: 7.62 Depth To: Hole Depth UOM: m Hole Diameter UOM: cm

NNW/142.1 **26** 1 of 3 93.8 / 3.94 1608 Merivale Road **EHS** Nepean ON K2G 3K3

Order ID: 67389 20051229019 Order No: **Customer ID:** 45447 Company ID: 155

Status: С 3CAN Report Code: Complete Report Report Type:

Report Date: 1/11/2006

Report Requested by: Marshall Macklin Monaghan

Nearest Intersection: Previous Site Name: Additional Info Ordered: Date Received: 12/29/2005

Lot/Building Size: Municipality:

Date Received:

Municipality:

Large Radius:

Lot/Building Size:

Client Prov/State:

OTTAWA ON

Search Radius (km):

Client Prov/State: ON Search Radius (km): 0.25 Large Radius:

-75.732337 X: Y: 45.34841

9/11/2009

-75.732544

45.348485

Order No: 20181015177

ON

0.25

NNW/142.1 26 2 of 3 93.8 / 3.94 1608 Merivale Road **EHS** Ottawa ON

Order ID: 167903 20090911011 Order No: **Customer ID:** 76847 155 Company ID: Status: С 3CAN Report Code:

Report Type: Standard Report Report Date: 9/22/2009

Report Requested by: MMM Group Ltd.

Nearest Intersection: Merivale Road & Family Brown Lane

Previous Site Name: Additional Info Ordered:

> **26** 3 of 3 NNW/142.1 93.8 / 3.94 1608 MERIVALE ROAD **EHS**

X:

Y:

Order ID: 114549 Date Received: 9/27/2007 Order No: 20070927023 Lot/Building Size:

**Customer ID:** 43027 Municipality: Client Prov/State: Company ID: 77

Мар Кеу	Number Records		tion/ nce (m)	Elev/Diff (m)	Site		DB
Status: Report Code: Report Type: Report Date: Report Reque Nearest Inter- Previous Site Additional Int	ested by: section: e Name:		oort Environmen	ital	Search Radius (km): Large Radius: X: Y:	0.25 2 -75.732434 45.348406	
27	1 of 2	NNW/1	42.9	93.9 / 4.00	1608 Merivale Rd Ottawa ON K2G3K3		EHS
Order ID: Order No: Customer ID: Company ID: Status: Report Code: Report Type: Report Date: Report Reque Nearest Inter- Previous Site	ested by: section: Name:	558283 20180206179 177588 77 C 3CAN Standard Report 12-FEB-18 Pinchin L	.td.		Date Received: Lot/Building Size: Municipality: Client Prov/State: Search Radius (km): Large Radius: X: Y:	ON .25 .35 -75.732551 45.348494	
<u>27</u>	2 of 2	NNW/1	42.9	93.9 / 4.00	1608 Merivale Rd Ottawa ON K2G3K3		EHS
Order ID: Order No: Customer ID: Company ID: Status: Report Code: Report Type: Report Date: Report Reque Nearest Inter- Previous Site Additional Inter-	ested by: section: Name:	558283 20180206179 177588 77 C 3CAN Standard Report 12-FEB-18 Pinchin L	.td.		Date Received: Lot/Building Size: Municipality: Client Prov/State: Search Radius (km): Large Radius: X: Y:	ON .25 .35 -75.732551 45.348494	
28	1 of 1	NW/14	3.2	91.6 / 1.69	lot 32 con 1 ON		wwis
Well ID: Construction Primary Wate Sec. Water U: Final Well Sta Water Type: Casing Mater Audit No: Tag: Construction Elevation (m) Elevation Rel Depth to Bed Well Depth: Overburden/I Pump Rate:	er Use: lse: lse: lse: lse: lse: lse: liability: lrock:	1505133  Domestic 0  Water Supply			Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: Street Name: County: Municipality: Site Info: Lot: Concession: Concession Name: Easting NAD83:	1 4/17/1953 Yes 3504 1 OTTAWA-CARLETON NEPEAN TOWNSHIP 032 01 RF	

Static Water Level:

Northing NAD83: Flowing (Y/N): Zone: Flow Rate: UTM Reliability:

Clear/Cloudy:

**Bore Hole Information** 

91.92 10027176 Bore Hole ID: Elevation:

DP2BR: 17 Elevrc: Spatial Status: Zone: 18

442460.7 East83: Code OB: Code OB Desc: Bedrock Org CS:

Open Hole: North83:

5021842 Cluster Kind: UTMRC:

Date Completed: 19-JAN-53 **UTMRC Desc:** margin of error: 100 m - 300 m Location Method: Remarks:

Elevrc Desc: Location Source Date:

Overburden and Bedrock

Improvement Location Source: Improvement Location Method: Source Revision Comment: **Supplier Comment:** 

Formation ID: 931001448

Layer: Color:

General Color:

**Materials Interval** 

05 Mat1: CLAY Most Common Material: Mat2: 09

Other Materials: MEDIUM SAND

Mat3: 12

**STONES** Other Materials: Formation Top Depth: 0 Formation End Depth: 17 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

931001449 Formation ID:

2 Layer:

Color:

General Color:

Mat1: 26

**ROCK** Most Common Material:

Mat2:

Other Materials:

Mat3:

Other Materials:

Formation Top Depth: 17 79 Formation End Depth: Formation End Depth UOM: ft

Method of Construction & Well

<u>Use</u>

**Method Construction ID:** 961505133

**Method Construction Code:** 

Method Construction:

Cable Tool

Other Method Construction:

# Pipe Information

 Pipe ID:
 10575746

 Casing No:
 1

Comment: Alt Name:

# Construction Record - Casing

 Casing ID:
 930047092

 Layer:
 1

 Material:
 1

 Open Hole or Material:
 STEEL

 Depth From:
 21

 Casing Diameter:
 4

 Casing Diameter UOM:
 inch

 Casing Depth UOM:
 ft

### **Construction Record - Casing**

**Casing ID:** 930047093

Layer: 2 Material: 4

Open Hole or Material: OPEN HOLE

Depth From:

Depth To:79Casing Diameter:4Casing Diameter UOM:inchCasing Depth UOM:ft

# Results of Well Yield Testing

**Pump Test ID:** 991505133

Pump Set At:

Static Level: 10
Final Level After Pumping: 25
Recommended Pump Depth:

Pumping Rate: 4

Flowing Rate:

Recommended Pump Rate:

Levels UOM:

Rate UOM:

Water State After Test Code:

Water State After Test:

Pumping Test Method:

Pumping Duration HR:

Pumping Duration MIN:

O

Flowing:

GPM

1

CLEAR

1

CLEAR

0

N

ft

# Water Details

*Water ID:* 933458618

 Layer:
 1

 Kind Code:
 1

 Kind:
 FRESH

 Water Found Depth:
 50

 Water Found Depth UOM:
 ft

Number of Direction/ Elev/Diff Site DΒ Map Key Distance (m) (m)

Records

Water ID: 933458620 Layer: 3 Kind Code:

**FRESH** Kind: Water Found Depth: 79 ft Water Found Depth UOM:

Water Details

Water Details

Water ID: 933458619 Layer: 2 Kind Code: Kind: **FRESH** Water Found Depth: 70

Water Found Depth UOM: ft

NNE/144.6 29 1 of 1 92.2 / 2.31 Claridge Condos (Stirling Park) Inc. 1687 Merivale Road

OTTAWA ON

Company Name:

EBR Registry No.: 011-9966 Ministry Ref. No.: 3867-9B7NNY Notice Type: Instrument Decision

Notice Date:

Proposal Date: October 21, 2013

2013 Year:

210 Gladstone Avenue, Suite 2001, Ottawa Ontario, Canada K2P 0Y6 Proponent Address:

(OWRA s. 34) - Permit to take water Instrument Type:

Location Other:

Location:

1687 Merivale Road City of Ottawa, Ontario CITY OF OTTAWA

**30** 1 of 10 E/147.4 88.9 / -0.97 METRO ONTARIO INC O/A METRO/FOOD **PES** 

**BASICS # 272** 

Operator Box:

1705 MERIVALE ROAD

ON K2G3K2 **OTTAWA** 

Licence No: Detail Licence No: Licence Type Code:

Licence Type: Vendor

Licence Class: Licence Control: Trade Name: Post Office Box:

Lot: Concession: Region: District: County:

Operator Class: Operator No: Operator Type: Operator Lot: Oper Concession: Operator Region:

Operator District: Operator County: Oper Phone Area Cd: Ext: Oper Phone No:

Proponent Ext:

**30** 2 of 10 E/147.4 88.9 / -0.97 METRO ONTARIO INC O/A METRO/FOOD

**BASICS # 272** 

1705 Merivale Road

PES

**EBR** 

Number of Direction/ Elev/Diff Site Map Key (m)

Records Distance (m)

DΒ

Miscellaneous Industrial

1705 Merivale Road, Nepean

grocery store Metro # 272<UNOFFICIAL>

SPL

Order No: 20181015177

Valve/Fitting/Piping

Ottawa

K2G 3K2

Eastern

Ottawa

5021548

442774

Ottawa ON K2G 3K2

Operator Box:

**Operator County:** 

Sector Type:

Source Type:

Site Address:

Site Region:

Site Lot:

Site Conc:

Northing:

Easting:

Site Name:

Nearest Watercourse:

Site District Office:

Site Postal Code:

Site Municipality:

Site Geo Ref Accu:

Site Geo Ref Meth:

Site Map Datum:

Site County/District:

Oper Phone Area Cd:

Licence No: Detail Licence No: 23-01-15318-0

Operator Class: Licence Type Code: Operator No: Licence Type: LIMITED Operator Type: Operator Lot: Licence Class: Licence Control: Oper Concession: Trade Name: Operator Region: Post Office Box: Operator District:

Concession: Region:

Ext: District: Oper Phone No: County: Proponent Ext:

E/147.4 3 of 10 88.9 / -0.97 1705 Merivale Road, Nepean 30 SPL Ottawa ON K2G 3K2

0817-B2AV9S Ref No: Discharger Report: Material Group: Site No: NA Client Type:

Incident Dt: 2018/07/02

Year: Incident Cause:

Lot:

Incident Event: Leak/Break

Contaminant Code:

Contaminant Name: FREON R-22 (CFC)

Contaminant Limit 1: Contam Limit Freq 1: none

Contaminant UN No 1: 1018 Contaminant Qty: 285 kg

**Environment Impact:** Nature of Impact: Receiving Medium:

Receiving Env:

Health/Env Conseq: 2 - Minor Environment

MOE Response:

Dt MOE Arvl on Scn:

MOE Reported Dt: 2018/07/02 **Dt Document Closed:** 2018/07/13

Agency Involved:

SAC Action Class: Air Spills - Gases and Vapours

Incident Reason: **Equipment Failure** 

No

Incident Summary: Metro Grocery: ~ 285kgs R22 to atm; unrcvrble

4 of 10 E/147.4 88.9 / -0.97 Parson Refrigeration (1985) Ltd. 30 1705 Marivale Road

Ottawa ON

Ref No: 2343-9EYRGN Discharger Report: Site No: Material Group: Incident Dt: 2014/01/02 Client Type:

Sector Type: Other Year: Incident Cause: Leak/Break Source Type:

Incident Event: Nearest Watercourse:

Contaminant Code: Site Name: Metro<UNOFFICIAL> REFRIGERANT GAS, N.O.S. Contaminant Name: Site Address: 1705 Marivale Road

Contaminant Limit 1: Site District Office: Contam Limit Freg 1: Site County/District: Contaminant UN No 1: Site Postal Code: Contaminant Qty: 110 kg Site Region:

**Environment Impact:** Confirmed Site Municipality: Ottawa

Direction/ Elev/Diff Site DΒ Map Key Number of Records Distance (m) (m)

Air Pollution Nature of Impact: Site Lot: Receiving Medium: Site Conc: Receiving Env: Northing: Health/Env Conseq: Easting:

MOE Response: No Field Response Site Geo Ref Accu: Dt MOE Arvl on Scn: Site Geo Ref Meth: **MOE** Reported Dt: 2014/01/02 Site Map Datum:

**Dt Document Closed:** Agency Involved:

Dt Document Closed:

SAC Action Class: Air Spills - Gases and Vapours

Material Failure - Poor Design/Substandard Material Incident Reason:

Incident Summary: Parson's Refrigeration: 110 kg R22 to atm

88.9 / -0.97 5 of 10 E/147.4 Loeb<UNOFFICIAL> **30** SPL 1705 Merivale Road

Ottawa ON

Ref No: 7114-7AHSSV Discharger Report:

Site No: Material Group: Incident Dt: Client Type: Year: Sector Type:

Other Incident Cause: Pipe Or Hose Leak Source Type: Nearest Watercourse:

Incident Event:

Contaminant Code:

Loeb<UNOFFICIAL> Site Name: Refrigerant R22 Site Address: Contaminant Name: Contaminant Limit 1: Site District Office: Ottawa

Contam Limit Freq 1: Site County/District: Contaminant UN No 1: Site Postal Code: Contaminant Qty: 500 lb Site Region:

Site Municipality: Confirmed Ottawa **Environment Impact:** Nature of Impact: Air Pollution Site Lot: Receiving Medium: Site Conc:

Receiving Env: Northing: Health/Env Conseq: Easting: Site Geo Ref Accu: MOE Response: No Field Response

Dt MOE Arvl on Scn: Site Geo Ref Meth: 1/3/2008 MOE Reported Dt: Site Map Datum:

Agency Involved: Air Spills - Gases and Vapours SAC Action Class: Incident Reason: Unknown - Reason not determined Loeb - 500 lbs R22 to atmosphere Incident Summary:

30 6 of 10 E/147.4 88.9 / -0.97 Parson Refridgeration<UNOFFICIAL> SPL

LOEB STORE - 1705 MERIVALE

RD.<UNOFFICIAL>

Order No: 20181015177

Ottawa ON

Ref No: 3550-5T2H3K Discharger Report:

Site No: Material Group: Gases/Particulate 11/6/2003

Incident Dt: Client Type:

Sector Type: Other Year:

Discharge or Emission to Air Incident Cause: Source Type: Nearest Watercourse: Incident Event:

LOEB STORE - 1705 MERIVALE Contaminant Code: Site Name: RD.<UNOFFICIAL>

Contaminant Name: FREON R-22 (CFC) Site Address:

Site District Office: Ottawa Contaminant Limit 1: Contam Limit Freq 1: Site County/District:

Contaminant UN No 1: Site Postal Code: Site Region: Contaminant Qty: Eastern

**Environment Impact:** Possible Site Municipality: Ottawa

Direction/ Elev/Diff Site DΒ Map Key Number of Records Distance (m) (m)

Nature of Impact: Air Pollution Site Lot: Receiving Medium: Site Conc: Air Receiving Env: Northing: Health/Env Conseq: Easting:

MOE Response: Site Geo Ref Accu: Dt MOE Arvl on Scn: Site Geo Ref Meth: **MOE** Reported Dt: 11/6/2003 Site Map Datum:

**Dt Document Closed:** Agency Involved:

SAC Action Class: Notification Incident Reason: **Equipment Failure** 

Incident Summary: Parson Refridgeration, 875 lbs of R22 to air

88.9 / -0.97 7 of 10 E/147.4 Loeb's<UNOFFICIAL> **30** SPL 1705 Merivale Road

Ottawa ON

Ref No: 5310-6J5HZM Discharger Report:

Site No: Material Group: Gases/Particulate Incident Dt: 11/12/2005

Client Type: Year: Sector Type: Other

Incident Cause: Cooling System Leak Source Type:

Incident Event: Nearest Watercourse:

1705 Merivale Road<UNOFFICIAL> Contaminant Code: Site Name: Site Address: Contaminant Name:

FREON R-22 (CFC) Contaminant Limit 1: Site District Office: Ottawa Contam Limit Freq 1: Site County/District:

Contaminant UN No 1: Site Postal Code: Contaminant Qty: 170.5 Kg Site Region: Possible Ottawa

Site Municipality: **Environment Impact:** Nature of Impact: Air Pollution Site Lot: Receiving Medium: Site Conc: Air Receiving Env: Northing:

Health/Env Conseq: Easting: Site Geo Ref Accu: MOE Response: Dt MOE Arvl on Scn: Site Geo Ref Meth:

11/14/2005 MOE Reported Dt: Site Map Datum: Dt Document Closed:

Agency Involved: SAC Action Class: Air Spills - Gases and Vapours Incident Reason: Incident Summary: Loeb's: 375 lbs R22 to air

SPL

Order No: 20181015177

30 8 of 10 E/147.4 88.9 / -0.97 Loeb Inc.<UNOFFICIAL> 1705 Merivale Rd LOEB GROCERY

STORE<UNOFFICIAL>

Ottawa ON

Ref No: 8032-6RVGEN Discharger Report:

Site No: Material Group: Gases/Particulates Incident Dt: 7/19/2006 Client Type:

Sector Type: Other Year:

Incident Cause: Discharge or Emission to Air Source Type: Nearest Watercourse: Incident Event:

Contaminant Code: Site Name: 1705 MERIVALE RD

FREON R-22 (CFC) 1705 MERIVALE RD Contaminant Name: Site Address:

Contaminant Limit 1: Site District Office: Ottawa Contam Limit Freq 1: Site County/District: Contaminant UN No 1: Site Postal Code:

Contaminant Qty: Site Region: 115 kg **Environment Impact:** Not Anticipated Site Municipality: Ottawa

Air Pollution Nature of Impact: Site Lot:

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m)

Site Conc:

Northing:

Easting:

Site Geo Ref Accu:

Site Geo Ref Meth:

Site Map Datum:

Receiving Medium:

Receiving Env: Health/Env Conseq: MOE Response: Dt MOE Arvl on Scn:

7/20/2006

MOE Reported Dt: Dt Document Closed: Agency Involved: SAC Action Class: Incident Reason: Incident Summary:

Air Pollution

5/1/2007

5/3/2007

No Field Response

Loeb: 375 lbs R22 release

Air

Loeb: spill of 115 kg R22 refrigerant

9 of 10 E/147.4 Loeb Inc. <UNOFFICIAL> **30** 88.9 / -0.97

8847-72SFZG Ref No:

Site No: Incident Dt: Year.

Incident Cause:

Incident Event:

Contaminant Code:

REFRIGERANT GAS, N.O.S. Contaminant Name:

Contaminant Limit 1: Contam Limit Freq 1: Contaminant UN No 1:

375 lb Contaminant Qtv: **Environment Impact:** Not Anticipated

Nature of Impact: Receiving Medium: Receiving Env:

Health/Env Conseq: MOE Response:

Dt MOE Arvl on Scn:

**MOE** Reported Dt: **Dt Document Closed:** 

Agency Involved: SAC Action Class: Incident Reason:

Incident Summary:

1705 Merivale Road

Ottawa ON

Discharger Report:

Gases/Particulate Material Group: Client Type: Sector Type: Miscellaneous

Source Type:

Nearest Watercourse:

Site Name: 1705 Merivale Road<UNOFFICIAL>

Ottawa

Site Address: Site District Office: Site County/District: Site Postal Code: Site Region:

Site Municipality: Site Lot:

Site Conc: Northing: Easting:

Site Geo Ref Accu: Site Geo Ref Meth: Site Map Datum:

**30** 10 of 10 E/147.4 88.9 / -0.97 1705 Merivale Road **SPL** Ottawa ON

Ref No: 7036-ALM3ZQ Site No:

4/20/2017

Incident Dt: Year:

Incident Cause:

Leak/Break Incident Event:

Contaminant Code:

REFRIGERANT GAS, N.O.S. Contaminant Name:

Contaminant Limit 1: Contam Limit Freq 1:

1078 Contaminant UN No 1: Contaminant Qty: 113 kg

Environment Impact: Nature of Impact: Receiving Medium:

Receiving Env: Air

Health/Env Conseq: 2 - Minor Environment Discharger Report: Material Group: Client Type: Sector Type:

Source Type: Nearest Watercourse:

Site Name: Site Address:

Site District Office: Site County/District:

Site Postal Code: Site Region: Site Municipality:

Site Lot: Site Conc: Northing: Easting:

Miscellaneous Communal Pipeline/Components

**SPL** 

Metro<UNOFFICIAL> 1705 Merivale Road Ottawa

Eastern Ottawa

Number of Direction/ Elev/Diff Site DΒ Map Key

Records Distance (m) (m)

MOE Response: Site Geo Ref Accu: Dt MOE Arvl on Scn: Site Geo Ref Meth: 4/20/2017 MOE Reported Dt: Site Map Datum:

Dt Document Closed: Agency Involved: SAC Action Class:

Incident Reason: **Equipment Failure** 

Incident Summary: Parson Refigeration - Metro - 250lbs(113kg) R22 to atm

Claridge Condos (Stirling Park) Inc. 31 1 of 1 NNE/148.1 92.2 / 2.31

1687 Merivale Road City of Ottawa, Ontario CITY

**PTTW** 

Order No: 20181015177

OF OTTAWA

ON

011-9966 EBR Registry No.: Ministry Ref. No.: 3867-9B7NNY Notice Type: Instrument Decision Notice Date: November 27, 2013 Proposal Date: October 21, 2013

2013 Year.

Proponent Address: 210 Gladstone Avenue, Suite 2001, Ottawa Ontario, Canada K2P 0Y6

(OWRA s. 34) - Permit to Take Water Instrument Type:

Location Other:

Location:

1687 Merivale Road City of Ottawa, Ontario CITY OF OTTAWA

1 of 1 NNW/148.2 92.9 / 2.99 lot 32 con 1 **32 WWIS** ON

Well ID: 1505100 Data Entry Status: **Construction Date:** Data Src:

7/23/1951 Primary Water Use: **Domestic** Date Received:

Sec. Water Use: Selected Flag:

Yes Final Well Status: Water Supply Abandonment Rec: Contractor: Water Type: 4216 Casing Material: Form Version:

Owner: Audit No: Street Name: Tag:

**Construction Method:** County: **OTTAWA-CARLETON NEPEAN TOWNSHIP** Elevation (m): Municipality: Elevation Reliability: Site Info:

032 Depth to Bedrock: Lot: Well Depth: Concession: 01

Overburden/Bedrock: Concession Name: RF Pump Rate: Easting NAD83: Static Water Level: Northing NAD83:

Flowing (Y/N): Zone: Flow Rate: UTM Reliability: Clear/Cloudy:

**Bore Hole Information** 

10027143 92.63 Bore Hole ID: Elevation:

DP2BR: 20 Elevrc: Spatial Status: Zone: 18 Code OB: East83: 442540.7

**Bedrock** Code OB Desc: Org CS:

Open Hole: North83: 5021892

UTMRC:

**UTMRC Desc:** 

Location Method:

5

р5

margin of error: 100 m - 300 m

Order No: 20181015177

Cluster Kind:

Date Completed: 20-JUL-51

Remarks: Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

Overburden and Bedrock

**Materials Interval** 

Formation ID: 931001372

Layer:

Color:

General Color:

Mat1:

Most Common Material: SHALE

17

Other Materials:

Mat3:

Other Materials:

Formation Top Depth: 20 Formation End Depth: 23 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

931001373 Formation ID:

Layer:

Color:

General Color:

Mat1: 15

LIMESTONE Most Common Material:

Mat2:

Other Materials:

Mat3:

Other Materials:

Formation Top Depth: 23 Formation End Depth: 74 Formation End Depth UOM:

Overburden and Bedrock

**Materials Interval** 

Formation ID: 931001371

Layer: Color:

General Color:

05 Mat1: Most Common Material: CLAY

Mat2:

Other Materials:

Mat3:

Other Materials:

Formation Top Depth: 0 Formation End Depth: 20 Formation End Depth UOM: ft

Method of Construction & Well

<u>Use</u>

Method Construction ID: 961505100

Method Construction Code:

Method Construction: Cable Tool

Other Method Construction:

Pipe Information

**Pipe ID:** 10575713

Casing No:

Comment: Alt Name:

**Construction Record - Casing** 

**Casing ID:** 930047025

Layer: 1
Material: 1
Onen Hele er Meterial: STEE

Open Hole or Material: STEEL

Depth From:

Depth To: 23
Casing Diameter: 4
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Casing

**Casing ID:** 930047026

Layer: 2 Material: 4

Open Hole or Material: OPEN HOLE

Depth From:

Depth To: 74
Casing Diameter: 4
Casing Diameter UOM: inch
Casing Depth UOM: ft

Results of Well Yield Testing

**Pump Test ID:** 991505100

Pump Set At:

Static Level: 19
Final Level After Pumping: 21
Recommended Pump Depth:

Pumping Rate: 8

Flowing Rate:

Recommended Pump Rate:

Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 1
Water State After Test: CLEAR
Pumping Test Method: 1

Pumping Test Method:1Pumping Duration HR:0Pumping Duration MIN:10Flowing:N

Water Details

*Water ID*: 933458549

Layer: 1
Kind Code: 1

Kind: FRESH Water Found Depth: 65

Water Found Depth: 65
Water Found Depth UOM: ft

Water Details

 Water ID:
 933458550

 Layer:
 2

 Kind Code:
 1

Kind: FRESH
Water Found Depth: 74
Water Found Depth UOM: ft

33 1 of 1 NW/149.1 91.9 / 2.05 lot 32 con 1 ON WWIS

*Well ID:* 1505131

Construction Date:
Primary Water Use: Domestic

Sec. Water Use: 0

Final Well Status: Water Supply

Water Type: Casing Material: Audit No:

Tag:
Construction Method:

Elevation (m): Elevation Reliability: Depth to Bedrock: Well Depth:

Overburden/Bedrock: Pump Rate:

Static Water Level: Flowing (Y/N): Flow Rate: Clear/Cloudy: Data Entry Status:

Data Src:

Date Received: 4/17/1953 Selected Flag: Yes

Abandonment Rec:

Contractor: 3504 Form Version: 1

Owner: Street Name:

County: OTTAWA-CARLETON Municipality: NEPEAN TOWNSHIP

 Site Info:

 Lot:
 032

 Concession:
 01

 Concession Name:
 RF

Concession Name: Easting NAD83: Northing NAD83:

Zone:

UTM Reliability:

**Bore Hole Information** 

**Bore Hole ID:** 10027174 **DP2BR:** 16

Spatial Status: Code OB:

Code OB Desc: Bedrock

Open Hole:

Cluster Kind:

Date Completed: 14-JAN-53

Remarks: Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

Overburden and Bedrock Materials Interval

**Formation ID:** 931001444

Layer:

Color: General Color: Elevation: 91.76

Elevrc:

**Zone:** 18 **East83:** 442430.7

Org CS:

*North83:* 5021822

UTMRC: 5

UTMRC Desc: margin of error : 100 m - 300 m

Order No: 20181015177

Location Method: p5

 Mat1:
 05

 Most Common Material:
 CLAY

 Mat2:
 09

Other Materials: MEDIUM SAND

Mat3:12Other Materials:STONESFormation Top Depth:0Formation End Depth:16Formation End Depth UOM:ft

Overburden and Bedrock

**Materials Interval** 

**Formation ID:** 931001445

Layer:

Color:

General Color:

Mat1: 26
Most Common Material: ROCK

Mat2:

Other Materials:

Mat3:

Other Materials:

Formation Top Depth: 16
Formation End Depth: 84
Formation End Depth UOM: ft

Method of Construction & Well

<u>Use</u>

Method Construction ID: 961505131

Method Construction Code: 1

Method Construction: Cable Tool

Other Method Construction:

Pipe Information

**Pipe ID:** 10575744

Casing No:

Comment: Alt Name:

Construction Record - Casing

**Casing ID:** 930047088

Layer: 1
Material: 1
Open Hole or Material: STEEL

Depth From:

Depth To: 20
Casing Diameter: 4
Casing Diameter UOM: inch

Casing Depth UOM:

Construction Record - Casing

**Casing ID:** 930047089

Layer: 2 Material: 4

Open Hole or Material: OPEN HOLE

Depth From:

Depth To: 84

Casing Diameter: 4
Casing Diameter UOM: inch
Casing Depth UOM: ft

## Results of Well Yield Testing

**Pump Test ID:** 991505131

Pump Set At:
Static Level: 10
Final Level After Pumping: 25
Recommended Pump Depth:
Pumping Rate: 4

Flowing Rate: Recommended Pump Rate:

Revels UOM:
Rate UOM:
Water State After Test Code:
1
Water State After Test:
Pumping Test Method:
Pumping Duration HR:
Pumping Duration MIN:
0
Flowing:
N

#### Water Details

*Water ID:* 933458615

 Layer:
 3

 Kind Code:
 1

 Kind:
 FRESH

 Water Found Depth:
 84

 Water Found Depth UOM:
 ft

## Water Details

*Water ID:* 933458613

 Layer:
 1

 Kind Code:
 1

 Kind:
 FRESH

 Water Found Depth:
 50

 Water Found Depth UOM:
 ft

### Water Details

 Water ID:
 933458614

 Layer:
 2

 Kind Code:
 1

 Kind:
 FRESH

 Water Found Depth:
 70

 Water Found Depth UOM:
 ft

34 1 of 1 NNW/149.1 93.9 / 4.00 WWIS

Data Entry Status:

Order No: 20181015177

Data Src:

**Well ID:** 7185238

Construction Date:

Primary Water Use:Monitoring and Test HoleDate Received:8/9/2012Sec. Water Use:0Selected Flag:YesFinal Well Status:Test HoleAbandonment Rec:

Water Type: Contractor: 7241
Casing Material: Form Version: 7

Casing Material:Form Version:7Audit No:Z152719Owner:

Tag: A133538 Street Name: 1693 MERIVALE RD

Construction Method: County: OTTAWA-CARLETON
Florestion (m):

Municipality: NEDEAN TOWNSHIP

 Elevation (m):
 Municipality:
 NEPEAN TOWNSHIP

 Elevation Reliability:
 Site Info:

 Depth to Bedrock:
 Lot:

 Well Depth:
 Concession:

Overburden/Bedrock:Concession Name:Pump Rate:Easting NAD83:Static Water Level:Northing NAD83:Flowing (Y/N):Zone:

Flow Rate: UTM Reliability:

Clear/Cloudy:

### **Bore Hole Information**

 Bore Hole ID:
 1004103327
 Elevation:
 93

 DP2BR:
 Elevrc:

| DP2BR. | EleVic. | Spatial Status: | Zone: | 18 | Code OB: | East83: | 442602 | Code OB Desc: | Org CS: | UTM83 | Open Hole: | North83: | 5021926 | Cluster Kind: | UTMRC: | 4

Date Completed: 05-JUL-12 UTMRC Desc: margin of error: 30 m - 100 m

Remarks: Location Method: W

Elevrc Desc:

Source Revision Comment: Supplier Comment:

Location Source Date: Improvement Location Source: Improvement Location Method:

### Overburden and Bedrock

**Materials Interval** 

**Formation ID:** 1004399551

Laver: Color: 8 General Color: **BLACK** Mat1: 27 Most Common Material: **OTHER** Mat2: 11 **GRAVEL** Other Materials: Mat3: 77 Other Materials: LOOSE Formation Top Depth: 0 Formation End Depth: .31

Overburden and Bedrock

Formation End Depth UOM:

Formation End Depth UOM:

Materials Interval

**Formation ID:** 1004399553

m

3 Layer: Color: General Color: **BLACK** Mat1: 06 SILT Most Common Material: Mat2: 12 Other Materials: **STONES** Mat3: 66 Other Materials: **DENSE** Formation Top Depth: 2.13 Formation End Depth: 5.18

Order No: 20181015177

m

Overburden and Bedrock

Materials Interval

**Formation ID:** 1004399552

**Layer:** 2 **Color:** 6

**BROWN** General Color: Mat1: 28 Most Common Material: SAND 06 Mat2: Other Materials: SILT Mat3: 85 Other Materials: SOFT Formation Top Depth: .31 Formation End Depth: 2.13 Formation End Depth UOM: m

Annular Space/Abandonment

Sealing Record

**Plug ID:** 1004399562

 Layer:
 2

 Plug From:
 .31

 Plug To:
 1.83

 Plug Depth UOM:
 m

Annular Space/Abandonment

Sealing Record

**Plug ID:** 1004399561

 Layer:
 1

 Plug From:
 0

 Plug To:
 .31

 Plug Depth UOM:
 m

Annular Space/Abandonment

Sealing Record

**Plug ID:** 1004399563

 Layer:
 3

 Plug From:
 1.83

 Plug To:
 5.18

 Plug Depth UOM:
 m

Method of Construction & Well

<u>Use</u>

Method Construction ID: 1004399560

Method Construction Code: B

Method Construction:Other MethodOther Method Construction:DIRECT PUSH

Pipe Information

**Pipe ID:** 1004399550

Casing No: 0

Comment: Alt Name:

Construction Record - Casing

Casing ID: 1004399556

Layer: 1 Material: 5

Open Hole or Material:PLASTICDepth From:0Depth To:2.13Casing Diameter:3.45Casing Diameter UOM:cmCasing Depth UOM:m

Construction Record - Screen

**Screen ID:** 1004399557 **Layer:** 1

Water Details

*Water ID:* 1004399555

Layer: Kind Code: Kind:

Water Found Depth:
Water Found Depth UOM:

**Hole Diameter** 

**Hole ID:** 1004399554

 Diameter:
 8.25

 Depth From:
 0

 Depth To:
 5.18

 Hole Depth UOM:
 m

 Hole Diameter UOM:
 cm

35 1 of 1 NNE/150.4 92.9 / 3.00 1683 Merivale Rd Ottawa ON K2G3K2

**Order ID:** 303326 **Order No:** 20140407066

 Customer ID:
 98167

 Company ID:
 77

 Status:
 C

 Report Code:
 4CAN

 Report Type:
 Custom Report

Report Date: 11-APR-14
Report Requested by: Pinchin Ltd

Nearest Intersection:
Previous Site Name:
Additional Info Ordered:

Date Received: 07-APR-14

Lot/Building Size:

Municipality:

Client Prov/State: ON Search Radius (km): .25 Large Radius: .3

**X:** -75.72992 **Y:** 45.348034

36 1 of 1 NNW/150.6 93.9 / 4.00

OTTAWA ON WWIS

*Well ID*: 7185239

Construction Date:
Primary Water Use: Monitoring and Test Hole

Sec. Water Use: 0 Final Well Status: Test Hole

Final Well Status: Water Type:

Casing Material:

 Audit No:
 Z152718

 Tag:
 A133537

Construction Method: Elevation (m): Elevation Reliability: Depth to Bedrock: Well Depth: Overburden/Bedrock:

Overburden/Bedroc Pump Rate: Static Water Level: Flowing (Y/N): Flow Rate: Clear/Cloudy: Data Entry Status:

Data Src:

Date Received: 8/9/2012 Selected Flag: Yes

Abandonment Rec:

Contractor: 7241 Form Version: 7

Owner:

Street Name: 1693 MERIVALE
County: OTTAWA-CARLETON
Municipality: NEPEAN TOWNSHIP
Site Info:

Lot: Concession: Concession Name: Easting NAD83: Northing NAD83:

Zone:

UTM Reliability:

## **Bore Hole Information**

**Bore Hole ID:** 1004103330

DP2BR: Spatial Status: Code OB: Code OB Desc: Open Hole: Cluster Kind:

Date Completed: 05-JUL-12

Remarks: Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

Elevation: 93.1

Elevrc:

Zone: 18
East83: 442610
Org CS: UTM83
North83: 5021932

UTMRC:

UTMRC Desc: margin of error: 30 m - 100 m

Order No: 20181015177

Location Method: wwr

# Overburden and Bedrock

Materials Interval

**Formation ID:** 1004399565

Layer: Color: General Color: **BLACK** Mat1: 27 Most Common Material: **OTHER** Mat2: 11 **GRAVEL** Other Materials: Mat3: 77 Other Materials: LOOSE Formation Top Depth: Formation End Depth: .31 Formation End Depth UOM: m

Overburden and Bedrock

Materials Interval

**Formation ID:** 1004399567

 Layer:
 3

 Color:
 8

 General Color:
 BLACK

06 Mat1: Most Common Material: SILT Mat2: 12 Other Materials: **STONES** Mat3: **DENSE** Other Materials: Formation Top Depth: 2.13 Formation End Depth: 4.88 Formation End Depth UOM: m

# Overburden and Bedrock

**Materials Interval** 

**Formation ID:** 1004399566

Layer: Color: 6 General Color: **BROWN** Mat1: 28 Most Common Material: SAND 06 SILT Other Materials: Mat3: 85 SOFT Other Materials: Formation Top Depth: .31 Formation End Depth: 2.13

# Annular Space/Abandonment

Formation End Depth UOM:

Sealing Record

**Plug ID:** 1004399576

m

 Layer:
 2

 Plug From:
 .31

 Plug To:
 1.52

 Plug Depth UOM:
 m

# Annular Space/Abandonment

Sealing Record

**Plug ID:** 1004399577

 Layer:
 3

 Plug From:
 1.52

 Plug To:
 4.88

 Plug Depth UOM:
 m

# Annular Space/Abandonment

Sealing Record

**Plug ID:** 1004399575

 Layer:
 1

 Plug From:
 0

 Plug To:
 .31

 Plug Depth UOM:
 m

# Method of Construction & Well

<u>Use</u>

Method Construction ID: 1004399574

Method Construction Code: D

Method Construction: Direct Push

Other Method Construction:

### Pipe Information

**Pipe ID:** 1004399564

Casing No: (Comment:

Alt Name:

### **Construction Record - Casing**

**Casing ID:** 1004399570

Layer: 1 Material: 5

Open Hole or Material: PLASTIC
Depth From: 0
Depth To: 1.83
Casing Diameter: 3.45
Casing Diameter UOM: cm

## **Construction Record - Screen**

Casing Depth UOM:

**Screen ID:** 1004399571

m

 Layer:
 1

 Slot:
 10

 Screen Top Depth:
 1.83

 Screen End Depth:
 4.88

 Screen Material:
 5

 Screen Depth UOM:
 m

 Screen Diameter UOM:
 cm

 Screen Diameter:
 4.03

## Water Details

*Water ID*: 1004399569

Layer: Kind Code: Kind:

Water Found Depth:

Water Found Depth UOM: m

# Hole Diameter

 Hole ID:
 1004399568

 Diameter:
 8.25

 Depth From:
 0

 Depth To:
 4.88

 Hole Depth UOM:
 m

 Hole Diameter UOM:
 cm

37 1 of 1 NNE/153.8 92.9 / 3.03 1683 Merivale Rd Nepean ON K2G 3K2

Y:

5/4/2005

NJ

42,402 sq ft

45.347258

 Order ID:
 52116
 Date Received:

 Order No:
 20050504023
 Lot/Building Size:

 Customer ID:
 40907
 Municipality:

 Company ID:
 28705
 Client Prov/State:

 Status:
 C
 Search Radius (km):

 Status:
 C
 Search Radius (km):
 0.25

 Report Code:
 1USA
 Large Radius:
 2

 Report Type:
 X:
 -75.73096

Report Date: 5/10/2005 Report Requested by: Property Solutions Inc.

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m)

Nearest Intersection: Previous Site Name: Additional Info Ordered:

> **RONS WOODWORKS AND CRAFTS** 38 1 of 1 S/159.3 84.9 / -5.00

13 GLENMANOR DR **NEPEAN ON K2G 3E8**  SCT

1993 Established: Plant Size (ft2): 400 Employment:

--Details--

Description: WOOD PRODUCTS, NOT ELSEWHERE CLASSIFIED

SIC/NAICS Code: 2499

Description: WATCHES, CLOCKS, CLOCKWORK OPERATED DEVICES, AND PARTS

SIC/NAICS Code: 3873

**39** 1 of 1 N/162.7 94.9 / 5.00 **BELL CANADA CFOT** 

1671 MERIVALE RD **NEPEAN ON K2G 3K2** 

Tank Address:

Merivale Rd 1671, Nepean ON

Comments:

1671 MERIVALE RD

Order No: 20181015177

Licence No: Letter Sent:

Registration No: **Corrosion Protection: Fiberglass** Posse File No: Province: ON

Posse Reg No: Nbr: 3636

Single Wall UST Contact Name: Tank Type: Instance Number: 61744899 Contact Address: FS Fuel Oil Tank Facility Type: Contact Address2: Instance Type: FS Fuel Oil Tank Contact Suite: Status Name: Active Contact City:

Fuel Oil Contact Prov: Fuel Type: Distributor: Contact Postal:

Fiberglass (FRP) Tank Material:

Tank Age (as of 05/1992):

9107 Tank Size:

40 1 of 6 N/166.0 94.9 / 5.00 Bell Canada **CFOT** 

**NEPEAN ON K2G 3K2** 

Letter Sent: Licence No: 200204-1517 **Corrosion Protection:** 

Registration No: Posse File No: Province: Posse Reg No: Nbr:

Tank Type: Contact Name: c/o Alain Naud Contact Address: Instance Number: 3685 Aylmer - Bureau 200

Facility Type: Contact Address2: Instance Type: Contact Suite:

Status Name: Contact City: Montreal Contact Prov: Fuel Type: QC H2X 2C5 Distributor: Esso Contact Postal:

Tank Material: Fiberglass reinforced plastic Tank Address: Merivale Rd 1671, Nepean ON

Tank Age (as of 12 yrs Comments:

05/1992):

Tank Size: 9107 L

Map Key Number of Direction/ Elev/Diff Site DΒ Records Distance (m) (m) 2 of 6 N/166.0 94.9 / 5.00 40 **BELL CANADA GEN** 1671 MERIVALE RD **NEPEAN ON K2G 3K2** ON7676028 Generator No.: PO Box No.: Status: Country: Choice of Contact: Approval Years: 2011 Contam. Facility: Co Admin: MHSW Facility: Phone No. Admin: SIC Code: 517110, 517210, 517510 SIC Description: 3 of 6 N/166.0 94.9 / 5.00 Bell Canada<UNOFFICIAL> 40 SPL 1671 Merivale Rd. Ottawa ON 0351-7LXNE2 Ref No: Discharger Report: Site No: Material Group: Incident Dt: Client Type: Sector Type: Year: Source Type: Incident Cause: Incident Event: Nearest Watercourse: Site Name: Bell Canada<UNOFFICIAL> Contaminant Code: n/a Contaminant Name: **REFRIGERANT GAS R12** Site Address:

Contaminant Limit 1: Site District Office: Ottawa
Contam Limit Freg 1: Site County/District:

Contaminant UN No 1:

Contaminant Qty: 17.8 kg

Environment Impact: Not Anticipated Site Municipality:

Nature of Impact:
Receiving Medium:
Receiving Env:
Health/Env Conseq:
MOE Response:
No Field Response
Site Lot:
Site Conc:
Northing:
Easting:
Site Geo Ref Accu:

Dt MOE Arvl on Scn:Site Geo Ref Meth:MOE Reported Dt:12/2/2008Site Map Datum:

Dt Document Closed: 12/6/2008
Agency Involved:

SAC Action Class: Air Spills - Gases and Vapours Incident Reason: Incident Summary: Bell 100 kg. refrigirant to air

40 4 of 6 N/166.0 94.9 / 5.00 Bell Canada 1671 Merivale Road SPL

Material Group:

Ottawa

Order No: 20181015177

Ottawa ON K2G 3K2

Ref No: 6677-8DWRPW Discharger Report:

Incident Dt: 2/9/2011 Client Type:

Year: Sector Type: Other Incident Cause: Discharge or Emission to Air Source Type:

Incident Event: Nearest Watercourse:

Contaminant Code:38Site Name:1671 Merivale Road<UNOFFICIAL>Contaminant Name:FREON R-22 (CFC)Site Address:1671 Merivale Road

Contaminant Limit 1: Site District Office:
Contam Limit Freq 1: Site County/District:

 Contaminant UN No 1:
 Site Postal Code:

 Contaminant Qty:
 60 lb
 Site Region:

 Environment Impact:
 Confirmed
 Site Municipality:
 Ottawa

Nature of Impact: Air Pollution Site Municipality: Ottawa Site Lot:

Receiving Medium: Site Conc:

Site No:

Elev/Diff Site DΒ Map Key Number of Direction/ Records Distance (m) (m)

Receiving Env: Health/Env Conseq:

MOE Response: No Field Response

Dt MOE Arvl on Scn: MOE Reported Dt:

2/9/2011 2/17/2011 Dt Document Closed:

Agency Involved:

Incident Summary:

SAC Action Class: Incident Reason:

Air Spills - Gases and Vapours

Bell Canada: 60 lb R22 to atm

Northing: Easting:

Site Geo Ref Accu: Site Geo Ref Meth: Site Map Datum:

N/166.0 94.9 / 5.00 40 5 of 6

1671 Merivale rd

Ottawa ON K2G 3K2

Ref No: 7811-7DHRHM Site No:

Incident Dt:

Year:

Incident Cause: Unknown

Incident Event:

Contaminant Code:

Contaminant Name:

FREON R-22 (CFC) Contaminant Limit 1:

Contam Limit Freq 1: Contaminant UN No 1:

Contaminant Qty:

18.1 kg **Environment Impact:** Not Anticipated

Nature of Impact: Receiving Medium:

Receiving Env: Health/Env Conseq: MOE Response:

Dt MOE Arvl on Scn:

4/8/2008 MOE Reported Dt: **Dt Document Closed:** 12/6/2008

Agency Involved:

SAC Action Class:

Air Spills - Gases and Vapours

Incident Reason:

40

Bell Canada, Release unknown R22 to air Incident Summary:

N/166.0

No Field Response

94.9 / 5.00

Ottawa ON K2G 3K2

Ref No: 2522-8U5RDH Site No: Incident Dt: 09-MAY-12

Year: Incident Cause: Discharge or Emission to Air

6 of 6

Incident Event:

Contaminant Code:

**REFRIGERANT GAS R22** Contaminant Name:

Contaminant Limit 1: Contam Limit Freq 1: Contaminant UN No 1: Contaminant Qty:

**Environment Impact:** Confirmed Nature of Impact: Air Pollution

Receiving Medium: Receiving Env: Health/Env Conseq:

Sewage - Municipal/Private and Commercial

Site Conc: Northing:

Site Lot:

Easting:

Bell Canada

Discharger Report: Material Group:

Client Type: Sector Type: Other

Source Type: Nearest Watercourse:

1671 Merivale Road<UNOFFICIAL> Site Name:

Ottawa

Ottawa

**SPL** 

SPL

Order No: 20181015177

Site Address: Site District Office:

Site County/District: Site Postal Code:

Site Region: Site Municipality:

Site Lot: Site Conc: Northing: Easting:

Site Geo Ref Accu: Site Geo Ref Meth: Site Map Datum:

Bell Canada

1671 Merivale Rd, Nepean

Discharger Report: Material Group: Client Type: Sector Type:

Other Source Type:

Nearest Watercourse:

Site Name:

Bell Canada<UNOFFICIAL> Site Address: 1671 Merivale Rd, Nepean Site District Office:

Site County/District: Site Postal Code: Site Region: Site Municipality:

Ottawa

Number of Direction/ Elev/Diff Site DΒ Map Key Records

Distance (m) (m)

MOE Response: Site Geo Ref Accu: Dt MOE Arvl on Scn: Site Geo Ref Meth: MOE Reported Dt: 09-MAY-12 Site Map Datum:

Dt Document Closed: Agency Involved:

SAC Action Class: Air Spills - Gases and Vapours

Incident Reason: Spill

Bell Canada refrigerant loss to atmosphere- R-22 Incident Summary:

41 1 of 16 SE/173.0 84.9 / -5.00 Ottawa-Carleton District School Board 1755 Merivale Road

CA

**ECA** 

**EHS** 

Order No: 20181015177

Ottawa ON

9832-6U3R4M Certificate #:

Application Year: 2006 Issue Date: 10/4/2006 Approval Type: Air Approved

Status: Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants:

**Emission Control:** 

41 2 of 16 SE/173.0 84.9 / -5.00 Ottawa-Carleton District School Board

1755 Merivale Road Ottawa ON K2H 6L3

1755 Merivale Rd

-75.7269199999999

45.34321

Longitude:

Latitude:

Approval No: 9832-6U3R4M SWP Area Name: Rideau Valley Approval Date: 2006-10-04 **MOE District:** Ottawa Approved Ottawa Status: City:

Record Type: **ECA** 

**IDS** Link Source:

Approval Type: **ECA-AIR** Project Type: AIR

1755 Merivale Road Address:

Full Address:

41

https://www.accessenvironment.ene.gov.on.ca/instruments/4490-6EFQ29-14.pdf Full PDF Link:

Ottawa ON K2G1E2

84.9 / -5.00

Order ID: 539033 Date Received: 03-OCT-17 Lot/Building Size:

Order No: 20171003060 **Customer ID:** 84227

3 of 16

Municipality: 53085 Client Prov/State: ON Company ID: Status: С Search Radius (km): .3 Report Code: 20CAN Large Radius: .3

SE/173.0

RSC Report (Urban) -75.727097 Report Type: X: Report Date: 10-OCT-17 Y: 45.343342

Report Requested by: CM3 Environmental Inc.

Nearest Intersection: Previous Site Name:

Additional Info Ordered: Fire Insur. Maps and/or Site Plans; Title Searches; City Directory; Aerial Photos

Map Key Numbe Record				Elev/Diff ) (m)	Site	DB		
<u>41</u>	4 of 16		SE/173.0	84.9 / -5.00	OTTAWA CARLETON DISTRICT SCHOOL BAORD 1755 MERIVALE ROAD NEPEAN ON K2G 1E2	GEN		
Generator No.: Status: Approval Years: Contam. Facility: MHSW Facility: SIC Code: SIC Description:		ON4458050 03,04			PO Box No.: Country: Choice of Contact: Co Admin: Phone No. Admin:			
<u>41</u>	5 of 16		SE/173.0	84.9 / -5.00	OTTAWA-CARLETON DISTRICT SCHOOL BOARD MERIVALE HIGH SCHOOL 1755 MERIVALE ROAD NEPEAN ON K2G 1E2	GEN		
Generator No.: Status: Approval Years: Contam. Facility: MHSW Facility: SIC Code: SIC Description:		ON0051012 2012 611110 Elementary and Secondary Schools			PO Box No.: Country: Choice of Contact: Co Admin: Phone No. Admin:			
Details Waste Code Waste Desc			331 WASTE COMPRI	ESSED GASES				
	Waste Code: Waste Description:		145 PAINT/PIGMENT	COATING RESIDU	JES			
Waste Code: Waste Description:			263 ORGANIC LABO	RATORY CHEMICA	ALS			
Waste Code: Waste Description:			148 INORGANIC LABORATORY CHEMICALS					
Waste Code: Waste Description:			252 WASTE OILS & LUBRICANTS					
Waste Code: Waste Description:			213 PETROLEUM DISTILLATES					
Waste Code: Waste Description:			212 ALIPHATIC SOLV	/ENTS				
Waste Code Waste Desc	-		221 LIGHT FUELS					
<u>41</u>	6 of 16		SE/173.0	84.9 / -5.00	OTTAWA-CARLETON DISTRICT SCHOOL BOARD MERIVALE HIGH SCHOOL 1755 MERIVALE ROAD NEPEAN ON K2G 1E2	GEN		
Generator No.: Status: Approval Years: Contam. Facility:		ON00510 2009	012		PO Box No.: Country: Choice of Contact: Co Admin:			

MHSW Facility: Phone No. Admin:

**SIC Code:** 611110

SIC Description: Elementary and Secondary Schools

--Details--

Waste Code: 145

Waste Description: PAINT/PIGMENT/COATING RESIDUES

Waste Code: 148

Waste Description: INORGANIC LABORATORY CHEMICALS

Waste Code: 212

Waste Description: ALIPHATIC SOLVENTS

Waste Code: 213

Waste Description: PETROLEUM DISTILLATES

Waste Code: 252

Waste Description: WASTE OILS & LUBRICANTS

Waste Code: 263

Waste Description: ORGANIC LABORATORY CHEMICALS

Waste Code: 331

Waste Description: WASTE COMPRESSED GASES

41 7 of 16 SE/173.0 84.9 / -5.00 CARLETON BOARD OF EDUCATION

GEN

MERIVALE HIGH SCHOOL 1755 MERIVALE

ROAD

Phone No. Admin:

PO Box No.:

Co Admin:

NEPEAN ON K2G 1E2

Generator No.: ON0051012 Status:

Status: Country: Approval Years: 92,93,97 Choice of Contact:

Contam. Facility: MHSW Facility:

**SIC Code:** 8511

SIC Description: ELEMT./SECON. EDUC.

--Details--

Waste Code: 212

Waste Description: ALIPHATIC SOLVENTS

Waste Code: 213

Waste Description: PETROLEUM DISTILLATES

Waste Code: 252

Waste Description: WASTE OILS & LUBRICANTS

41 8 of 16 SE/173.0 84.9 / -5.00 OTTAWA-CARLETON DISTRICT SCHOOL

BOARD

MERIVALE HIGH SCHOOL 1755 MERIVALE

Order No: 20181015177

ROAD NEPEAN ON

Generator No.: ON0051012 PO Box No.: Status: Country:

Approval Years: 2013 Choice of Contact: Contam. Facility: Co Admin:

Contam. Facility: Co Admin: MHSW Facility: Phone No. Admin: SIC Code: 611110

Elev/Diff Site DΒ Map Key Number of Direction/ Records Distance (m) (m)

**ELEMENTARY AND SECONDARY SCHOOLS** SIC Description:

--Details--

Waste Code: 252

Waste Description: WASTE OILS & LUBRICANTS

Waste Code:

ALIPHATIC SOLVENTS Waste Description:

Waste Code:

INORGANIC LABORATORY CHEMICALS Waste Description:

Waste Code: 264

Waste Description: PHOTOPROCESSING WASTES

Waste Code: 145

Waste Description: PAINT/PIGMENT/COATING RESIDUES

Waste Code: 213

Waste Description: PETROLEUM DISTILLATES

Waste Code: 221

LIGHT FUELS Waste Description:

Waste Code:

ORGANIC LABORATORY CHEMICALS Waste Description:

Waste Code:

Waste Description: ALKALINE WASTES - OTHER METALS

112 Waste Code:

Waste Description: ACID WASTE - HEAVY METALS

Waste Code: 331

WASTE COMPRESSED GASES Waste Description:

9 of 16 SE/173.0 84.9 / -5.00 OTTAWA-CARLETON DISTRICT SCHOOL 41 **GEN** 

**BOARD** 

MERIVALE HIGH SCHOOL 1755 MERIVALE

Order No: 20181015177

ROAD

**NEPEAN ON K2G 1E2** 

Generator No.: ON0051012 PO Box No.: Status:

Country: 2010

Choice of Contact: Co Admin:

Contam. Facility: Phone No. Admin:

MHSW Facility:

Approval Years:

611110 SIC Code:

SIC Description: Elementary and Secondary Schools

--Details--

Waste Code: 252

Waste Description: WASTE OILS & LUBRICANTS

Waste Code: 213

Waste Description: PETROLEUM DISTILLATES

Waste Code: 331

WASTE COMPRESSED GASES Waste Description:

Waste Code:

Waste Description: PAINT/PIGMENT/COATING RESIDUES

Waste Code: 212

Records

Waste Description: ALIPHATIC SOLVENTS

Waste Code: 221

Waste Description: LIGHT FUELS

Waste Code: 263

Waste Description: ORGANIC LABORATORY CHEMICALS

Distance (m)

(m)

Waste Code: 148

Waste Description: INORGANIC LABORATORY CHEMICALS

41 10 of 16 SE/173.0 84.9 / -5.00 OTTAWA-CARLETON DISTRICT SCHOOL

BOARD

MERIVALE HIGH SCHOOL 1755 MERIVALE

**GEN** 

GEN

**ROAD** 

Co Admin:

**NEPEAN ON K2G 1E2** 

Choice of Contact:

Phone No. Admin:

Generator No.: ON0051012 PO Box No.: Status: Country:

Approval Years:

98,99,00,01,02,03,04,05,06,07,08

Contam. Facility:
MHSW Facility:

**SIC Code:** 8511

SIC Description: ELEMT./SECON. EDUC.

--Details--

Waste Code: 331

Waste Description: WASTE COMPRESSED GASES

Waste Code: 331

Waste Description: WASTE COMPRESSED GASES

Waste Code: 145

Waste Description: PAINT/PIGMENT/COATING RESIDUES

Waste Code: 213

Waste Description: PETROLEUM DISTILLATES

Waste Code: 148

Waste Description: INORGANIC LABORATORY CHEMICALS

Waste Code: 263

Waste Description: ORGANIC LABORATORY CHEMICALS

Waste Code: 212

Waste Description: ALIPHATIC SOLVENTS

Waste Code: 252

Waste Description: WASTE OILS & LUBRICANTS

41 11 of 16 SE/173.0 84.9 / -5.00 OTTAWA-CARLETON DISTRICT SCHOOL

BOARD

PO Box No.:

MERIVALE HIGH SCHOOL 1755 MERIVALE

ROAD

**NEPEAN ON K2G 1E2** 

Generator No.: ON0051012

Status:

2014

Country: Canada

Choice of Contact: CO\_OFFICIAL

Order No: 20181015177

Approval Years:

Records Distance (m)

Contam. Facility: No Co Admin: Greg Benson

(m)

MHSW Facility: No Phone No. Admin: 613-596-8211 Ext.8549

**SIC Code:** 611110

SIC Description: ELEMENTARY AND SECONDARY SCHOOLS

--Details--

Waste Code: 112

Waste Description: ACID WASTE - HEAVY METALS

Waste Code: 213

Waste Description: PETROLEUM DISTILLATES

Waste Code: 264

Waste Description: PHOTOPROCESSING WASTES

Waste Code: 263

Waste Description: ORGANIC LABORATORY CHEMICALS

Waste Code: 331

Waste Description: WASTE COMPRESSED GASES

Waste Code: 221

Waste Description: LIGHT FUELS

Waste Code: 145

Waste Description: PAINT/PIGMENT/COATING RESIDUES

Waste Code: 252

Waste Description: WASTE OILS & LUBRICANTS

Waste Code: 148

Waste Description: INORGANIC LABORATORY CHEMICALS

Waste Code: 122

Waste Description: ALKALINE WASTES - OTHER METALS

Waste Code: 212

Waste Description: ALIPHATIC SOLVENTS

41 12 of 16 SE/173.0 84.9 / -5.00 OTTAWA-CARLETON DISTRICT SCHOOL

**BOARD** 

**MERIVALE HIGH SCHOOL 1755 MERIVALE** 

Order No: 20181015177

ROAD

NEPEAN ON K2G 1E2

Generator No.: ON0051012 PO Box No.:

Status:Country:CanadaApproval Years:2015Choice of Contact:CO\_OFFICIALContam. Facility:NoCo Admin:Greg BensonMHSW Facility:NoPhone No. Admin:613-596-8211 Ext.8549

**SIC Code:** 611110

SIC Description: ELEMENTARY AND SECONDARY SCHOOLS

--Details--

Waste Code: 148

Waste Description: INORGANIC LABORATORY CHEMICALS

Waste Code: 252

Waste Description: WASTE OILS & LUBRICANTS

Waste Code: 122

Waste Description: ALKALINE WASTES - OTHER METALS

Waste Code: 331

Records

Waste Description: WASTE COMPRESSED GASES

Waste Code: 221

Waste Description: LIGHT FUELS

Waste Code: 145

Waste Description: PAINT/PIGMENT/COATING RESIDUES

Distance (m)

(m)

Waste Code: 263

Waste Description: ORGANIC LABORATORY CHEMICALS

Waste Code: 112

Waste Description: ACID WASTE - HEAVY METALS

Waste Code: 212

Waste Description: ALIPHATIC SOLVENTS

Waste Code: 264

Waste Description: PHOTOPROCESSING WASTES

Waste Code: 213

Waste Description: PETROLEUM DISTILLATES

41 13 of 16 SE/173.0 84.9 / -5.00 OTTAWA-CARLETON DISTRICT SCHOOL

**BOARD** 

MERIVALE HIGH SCHOOL 1755 MERIVALE

Order No: 20181015177

ROAD

**NEPEAN ON K2G 1E2** 

Generator No.: ON0051012 PO Box No.:

Status: Country: Canada

 Approval Years:
 2016
 Choice of Contact:
 CO\_OFFICIAL

 Contam. Facility:
 No
 Co Admin:
 Greg Benson

 MHSW Facility:
 No
 Phone No. Admin:
 613-596-8211 Ext.8549

**SIC Code:** 611110

SIC Description: ELEMENTARY AND SECONDARY SCHOOLS

--Details--

Waste Code: 252

Waste Description: WASTE OILS & LUBRICANTS

Waste Code: 263

Waste Description: ORGANIC LABORATORY CHEMICALS

Waste Code: 148

Waste Description: INORGANIC LABORATORY CHEMICALS

Waste Code: 331

Waste Description: WASTE COMPRESSED GASES

Waste Code: 212

Waste Description: ALIPHATIC SOLVENTS

Waste Code: 122

Waste Description: ALKALINE WASTES - OTHER METALS

Waste Code: 112

Waste Description: ACID WASTE - HEAVY METALS

Waste Code: 221

Waste Description: LIGHT FUELS

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m)

Waste Code: 213

PETROLEUM DISTILLATES Waste Description:

Waste Code:

PHOTOPROCESSING WASTES Waste Description:

Waste Code: 145

PAINT/PIGMENT/COATING RESIDUES Waste Description:

SE/173.0 84.9 / -5.00 **CARLETON BOARD OF EDUCATION 07-622** 14 of 16 41 **GEN** 

MERIVALE HIGH SCHOOL 1755 MERIVALE

ROAD

**NEPEAN ON K2G 1E2** 

Phone No. Admin:

Generator No.: ON0051012 PO Box No.: Status: Country: Approval Years: Choice of Contact: 94,95,96 Contam. Facility: Co Admin:

MHSW Facility: SIC Code: 8511

ELEMT./SECON. EDUC. SIC Description:

--Details--

Approval Years:

Waste Code: 212

Waste Description: ALIPHATIC SOLVENTS

Waste Code:

Waste Description: PETROLEUM DISTILLATES

Waste Code:

WASTE OILS & LUBRICANTS Waste Description:

41 15 of 16 SE/173.0 84.9 / -5.00 OTTAWA-CARLETON DISTRICT SCHOOL **GEN** 

**BOARD** MERIVALE HIGH SCHOOL 1755 MERIVALE

Order No: 20181015177

ROAD

**NEPEAN ON K2G 1E2** 

Generator No.: ON0051012 PO Box No.: Country: Status:

Choice of Contact:

2011 Co Admin:

Contam. Facility: MHSW Facility: Phone No. Admin:

SIC Code: 611110

Elementary and Secondary Schools SIC Description:

--Details--145 Waste Code:

Waste Description: PAINT/PIGMENT/COATING RESIDUES

Waste Code:

Waste Description: INORGANIC LABORATORY CHEMICALS

Waste Code:

ALIPHATIC SOLVENTS Waste Description:

221 Waste Code:

LIGHT FUELS Waste Description:

Waste Code: 252

Waste Description: WASTE OILS & LUBRICANTS

Waste Code: 263

Records

Waste Description: ORGANIC LABORATORY CHEMICALS

Distance (m)

Waste Code: 331

Waste Description: WASTE COMPRESSED GASES

Waste Code: 213

Waste Description: PETROLEUM DISTILLATES

41 16 of 16 SE/173.0 84.9 / -5.00 OTTAWA-CARLETON DISTRICT SCHOOL

(m)

**BOARD Health and Safety** 

**MERIVALE HIGH SCHOOL 1755 MERIVALE** 

**GEN** 

Order No: 20181015177

**ROAD** 

**NEPEAN ON K2G 1E2** 

Generator No.: ON0051012 PO Box No.:

Status: Registered Country: Canada

Approval Years:As of Jun 2018Choice of Contact:Contam. Facility:Co Admin:MHSW Facility:Phone No. Admin:

SIC Code: SIC Description:

--Details--

Waste Code: 264 T

Waste Description: Photoprocessing wastes

Waste Code: 148 B

Waste Description: Misc. wastes and inorganic chemicals

Waste Code: 212 L

Waste Description: Aliphatic solvents and residues

Waste Code: 212 H

Waste Description: Aliphatic solvents and residues

Waste Code: 212 B

Waste Description: Aliphatic solvents and residues

Waste Code: 263 B

Waste Description: Misc. waste organic chemicals

Waste Code: 122 C

Waste Description: Alkaline slutions - containing other metals and non-metals (not cyanide)

Waste Code: 213 I

Waste Description: Petroleum distillates

Waste Code: 148 R

Waste Description: Misc. wastes and inorganic chemicals

Waste Code: 148 l

Waste Description: Misc. wastes and inorganic chemicals

Waste Code: 263 l

Waste Description: Misc. waste organic chemicals

Waste Code: 252 L

Waste Description: Waste crankcase oils and lubricants

Waste Code: 264 C

Waste Description: Photoprocessing wastes

Waste Code: 221 I
Waste Description: Light fuels

Waste Code: 331 I

Waste Description: Waste compressed gases including cylinders

Waste Code: 112 C

Waste Description: Acid solutions - containing heavy metals

Waste Code: 221 L
Waste Description: Light fuels

Waste Code: 148 A

Waste Description: Misc. wastes and inorganic chemicals

Waste Code: 145 l

Waste Description: Wastes from the use of pigments, coatings and paints

Waste Code: 148 C

Waste Description: Misc. wastes and inorganic chemicals

42 1 of 1 NW/176.3 91.8 / 1.97 lot 32 con 1

Well ID: 1505141 Data Entry Status:

Construction Date: Data Src:

Primary Water Use:DomesticDate Received:4/17/1953Sec. Water Use:0Selected Flag:Yes

Final Well Status: Water Supply Selected Flag: Ye Abandonment Rec:

Water Type: Contractor: 3504
Casing Material: Form Version: 1

Audit No: Owner:
Tag: Street Name:

Construction Method:County:OTTAWA-CARLETONElevation (m):Municipality:NEPEAN TOWNSHIPElevation Reliability:Site Info:

Depth to Bedrock:Lot:032Well Depth:Concession:01Outside and the control of the cont

Overburden/Bedrock: Concession Name: RF
Pump Rate: Easting NAD83:
Static Water Level: Northing NAD83:

Flowing (Y/N): Zone:

Flow Rate: UTM Reliability: Clear/Cloudy:

**Bore Hole Information** 

**Bore Hole ID:** 10027184 **Elevation:** 91.27

 DP2BR:
 17
 Elevrc:

 Spatial Status:
 Zone:
 18

 Code OB:
 r
 East83:
 442385.7

 Code OB Desc:
 Bedrock
 Org CS:

 Open Hole:
 North83:
 5021802

 Cluster Kind:
 UTMRC:
 5

**Date Completed:** 25-FEB-53 **UTMRC Desc:** margin of error : 100 m - 300 m

Order No: 20181015177

Remarks: Location Method: p5

Elevro Desc:

Source Revision Comment:

Supplier Comment:

Overburden and Bedrock

Materials Interval

Formation ID: 931001465

Layer:

Color: General Color:

Mat1: 05 Most Common Material: CLAY 09 Mat2:

MEDIUM SAND Other Materials:

Mat3: 12 Other Materials: **STONES** Formation Top Depth: 0 Formation End Depth: 17 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931001466

Layer:

Color:

General Color:

Mat1: 26 **ROCK** Most Common Material:

Mat2:

Other Materials:

Mat3:

Other Materials:

17 Formation Top Depth: Formation End Depth: 88 Formation End Depth UOM: ft

Method of Construction & Well

<u>Use</u>

Method Construction ID: 961505141

**Method Construction Code:** 

**Method Construction:** Cable Tool

Other Method Construction:

Pipe Information

Pipe ID: 10575754

Casing No:

Comment: Alt Name:

Construction Record - Casing

Casing ID: 930047109

Layer: Material:

**OPEN HOLE** Open Hole or Material:

Depth From:

88 Depth To: Casing Diameter: 4 Casing Diameter UOM: inch Casing Depth UOM:

# **Construction Record - Casing**

 Casing ID:
 930047108

 Layer:
 1

 Material:
 1

 Open Hole or Material:
 STEEL

 Depth From:
 20

 Casing Diameter:
 4

 Casing Diameter UOM:
 inch

 Casing Depth UOM:
 ft

## Results of Well Yield Testing

**Pump Test ID:** 991505141

Pump Set At:
Static Level: 10
Final Level After Pumping: 25
Recommended Pump Depth:
Pumping Rate: 4
Flowing Rate:

Recommended Pump Rate:

Rate UOM:
Rate UOM:
Water State After Test Code:
Water State After Test:
Pumping Test Method:
Pumping Duration HR:
Pumping Duration MIN:
O
Flowing:

ft
GPM
GPM
GPM
GPM
1
Pumping 1
Flowing:

ft
GPM
GPM
1
Flowing:
1
Flowing:

ft
GPM
GPM
GPM
1
Flowing:
0
Flowing:
N

## Water Details

 Water ID:
 933458637

 Layer:
 2

 Kind Code:
 1

 Kind:
 FRESH

 Water Found Depth:
 70

 Water Found Depth UOM:
 ft

## Water Details

 Water ID:
 933458636

 Layer:
 1

 Kind Code:
 1

 Kind:
 FRESH

 Water Found Depth:
 50

 Water Found Depth UOM:
 ft

### Water Details

 Water ID:
 933458638

 Layer:
 3

 Kind Code:
 1

 Kind:
 FRESH

 Water Found Depth:
 88

 Water Found Depth UOM:
 ft

43 1 of 1 N/179.0 94.9 / 5.00 Brookfield Properties Limited 1669 Merivale Road GEN

Records Distance (m) (m)

Ottawa ON K2E 7L5

Generator No.: ON2023334 Status:

Approval Years: Contam. Facility: 02,03,04

MHSW Facility: SIC Code: SIC Description: Country: Choice of Contact: Co Admin:

Phone No. Admin:

PO Box No.:

--Details--

Waste Code: 221

Waste Description: LIGHT FUELS

44 1 of 1 NNW/179.1 93.8 / 3.97 lot 32 con 1 **WWIS** ON

1505187 Well ID:

Construction Date:

Primary Water Use: Domestic Sec. Water Use: Final Well Status: Water Supply

Water Type: Casing Material: Audit No: Tag:

**Construction Method:** Elevation (m): Elevation Reliability: Depth to Bedrock: Well Depth:

Overburden/Bedrock: Pump Rate: Static Water Level: Flowing (Y/N):

Flow Rate: Clear/Cloudy: Data Entry Status:

Data Src:

3/22/1954 Date Received: Selected Flag: Yes Abandonment Rec: 4216

Contractor: Form Version: 1

Owner: Street Name:

County: OTTAWA-CARLETON Municipality: **NEPEAN TOWNSHIP** 

Site Info:

032 Lot: 01 Concession: Concession Name: RF

Easting NAD83: Northing NAD83: Zone: UTM Reliability:

**Bore Hole Information** 

10027230 Bore Hole ID: DP2BR: 26

Spatial Status:

Code OB: Bedrock

Code OB Desc:

Open Hole: Cluster Kind:

Date Completed: 13-MAR-54

Remarks: Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

Overburden and Bedrock **Materials Interval** 

Formation ID: 931001567 Layer:

Elevation: 93.21

Elevrc: Zone:

18 East83: 442605.7

Org CS:

North83: 5021962

**UTMRC:** 

UTMRC Desc: margin of error: 100 m - 300 m

Order No: 20181015177

Location Method:

Color:

General Color:

Mat1: 05
Most Common Material: CLAY

Mat2:

Other Materials:

Mat3:

Other Materials:

Formation Top Depth: 0
Formation End Depth: 22
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

**Formation ID:** 931001568

Layer:

Color:

General Color:

*llat1:* 1-

Most Common Material: HARDPAN

Mat2:

Other Materials:

Mat3:

Other Materials:

Formation Top Depth: 22
Formation End Depth: 26
Formation End Depth UOM: ft

Overburden and Bedrock

**Materials Interval** 

**Formation ID:** 931001569

Layer: 3

Color:

General Color:

*Mat1:* 15

Most Common Material: LIMESTONE

Mat2:

Other Materials:

Mat3:

Other Materials:

Formation Top Depth: 26
Formation End Depth: 105
Formation End Depth UOM: ft

Method of Construction & Well

<u>Use</u>

Method Construction ID: 961505187

Method Construction Code: 1

Method Construction: Cable Tool

Other Method Construction:

Pipe Information

**Pipe ID:** 10575800

Casing No:

Comment: Alt Name:

**Construction Record - Casing** 

Casing ID: 930047202

Layer: 2 Material:

Open Hole or Material: **OPEN HOLE** 

Depth From:

Depth To: 105 Casing Diameter: Casing Diameter UOM: inch Casing Depth UOM: ft

### **Construction Record - Casing**

Casing ID: 930047201

Layer: Material: Open Hole or Material: STEEL

Depth From:

Depth To: 30 Casing Diameter: Casing Diameter UOM: inch Casing Depth UOM: ft

#### Results of Well Yield Testing

Pump Test ID: 991505187

Pump Set At: 22 Static Level: Final Level After Pumping: 27 Recommended Pump Depth: Pumping Rate: 6 Flowing Rate:

Recommended Pump Rate:

Levels UOM: ft Rate UOM: **GPM** Water State After Test Code: 1 **CLEAR** Water State After Test: 0

Pumping Test Method: Pumping Duration HR: Pumping Duration MIN: 20 Flowing: Ν

## Water Details

Water ID: 933458728 Layer: 2 Kind Code:

**FRESH** Kind: Water Found Depth: 105 Water Found Depth UOM: ft

### Water Details

933458727 Water ID: Layer: 1 Kind Code: **FRESH** Kind:

Water Found Depth: 60 Water Found Depth UOM: ft

> NNW/181.5 lot 32 con 1 45 1 of 1 93.8 / 3.97

Map Key Number of Direction/ Elev/Diff Site DΒ (m)

Records

Distance (m)

ON

Well ID: 1505086

Construction Date: Primary Water Use: Domestic Sec. Water Use:

Water Supply Final Well Status:

Water Type: Casing Material: Audit No: Tag:

Construction Method: Elevation (m): Elevation Reliability: Depth to Bedrock: Well Depth:

Overburden/Bedrock:

Pump Rate: Static Water Level: Flowing (Y/N): Flow Rate: Clear/Cloudy:

Data Entry Status:

Data Src: Date Received: 9/21/1950

Selected Flag: Abandonment Rec:

4216 Contractor: Form Version: 1

Owner: Street Name:

OTTAWA-CARLETON County: Municipality: **NEPEAN TOWNSHIP** 

Yes

Site Info:

Lot: 032 Concession: 01 RF Concession Name:

Easting NAD83: Northing NAD83:

Zone:

UTM Reliability:

### **Bore Hole Information**

Bore Hole ID: 10027129 DP2BR: 38

Spatial Status: Code OB: Code OB Desc: Bedrock

Open Hole:

Cluster Kind:

Date Completed: 20-AUG-50

Remarks: Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: **Source Revision Comment:** Supplier Comment:

Overburden and Bedrock

Materials Interval

931001332 Formation ID:

Layer:

Color:

General Color:

Mat1: 05 Most Common Material: CLAY

Mat2:

Other Materials:

Mat3:

Other Materials:

0 Formation Top Depth: Formation End Depth: 19 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931001333 Layer:

Elevation: 93.2 Elevrc:

Zone: 18 East83: 442600.7

Org CS:

North83: 5021962 UTMRC:

**UTMRC Desc:** unknown UTM

Order No: 20181015177

Location Method:

Color:

General Color:

Mat1: Most Common Material: **HARDPAN** 

Mat2:

Other Materials:

Mat3:

Other Materials:

Formation Top Depth: 19 Formation End Depth: 38 Formation End Depth UOM: ft

### Overburden and Bedrock

Materials Interval

Formation ID: 931001334

Layer:

Color:

General Color:

Mat1: 15

LIMESTONE Most Common Material:

Mat2:

Other Materials:

Mat3:

Other Materials:

38 Formation Top Depth: Formation End Depth: 94 Formation End Depth UOM: ft

## Method of Construction & Well

<u>Use</u>

961505086 **Method Construction ID:** 

**Method Construction Code:** 

Method Construction: Cable Tool

**Other Method Construction:** 

### Pipe Information

Pipe ID: 10575699

Casing No:

Comment: Alt Name:

#### **Construction Record - Casing**

Casing ID: 930046997

Layer: Material: STEEL Open Hole or Material:

Depth From:

43 Depth To: Casing Diameter: inch Casing Diameter UOM: Casing Depth UOM: ft

### Construction Record - Casing

930046998 Casing ID: Layer: 2

Material:

**OPEN HOLE** Open Hole or Material:

DB Map Key Number of Direction/ Elev/Diff Site Records Distance (m) (m) Depth From: Depth To: 94 Casing Diameter: 4 Casing Diameter UOM: inch Casing Depth UOM: ft Results of Well Yield Testing Pump Test ID: 991505086 Pump Set At: 33 Static Level: 50 Final Level After Pumping: Recommended Pump Depth: Pumping Rate: 5 Flowing Rate: 5 Recommended Pump Rate: Levels UOM: ft Rate UOM: **GPM** Water State After Test Code: 1 Water State After Test: **CLEAR** Pumping Test Method: Pumping Duration HR: 1 **Pumping Duration MIN:** 0 Ν Flowing: Water Details Water ID: 933458524 Layer: Kind Code: **FRESH** Kind: Water Found Depth: Water Found Depth UOM: ft NNW/181.7 46 1 of 1 92.9 / 3.00 lot 32 con 1 wwis ON Well ID: 1505121 Data Entry Status: Construction Date: Data Src: Primary Water Use: Domestic Date Received: 11/19/1952 Sec. Water Use: Selected Flag: Yes Final Well Status: Water Supply Abandonment Rec: Water Type: Contractor: 4216 Casing Material: Form Version: 1 Audit No: Owner: Street Name: Tag: Construction Method: OTTAWA-CARLETON County: Municipality: **NEPEAN TOWNSHIP** Elevation (m): Site Info: Elevation Reliability: Depth to Bedrock: Lot: 032 Well Depth: Concession: 01 Overburden/Bedrock: RF Concession Name: Pump Rate: Easting NAD83: Northing NAD83: Static Water Level: Flowing (Y/N): Zone: UTM Reliability: Flow Rate: Clear/Cloudy:

**Bore Hole Information** 

**Bore Hole ID:** 10027164 **Elevation:** 92.43

DP2BR: 14 Elevrc:

Zone:

East83:

Org CS:

North83:

UTMRC:

**UTMRC Desc:** 

Location Method:

18

5

р5

442525.7

5021922

margin of error: 100 m - 300 m

Order No: 20181015177

Spatial Status: Code OB:

Code OB Desc: Bedrock

Open Hole: Cluster Kind:

15-NOV-52 Date Completed:

Remarks: Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: **Source Revision Comment:** 

Supplier Comment:

## Overburden and Bedrock

Materials Interval

931001423 Formation ID:

Layer: 4

Color:

General Color:

Mat1: 15

LIMESTONE Most Common Material:

Mat2:

Other Materials:

Mat3:

Other Materials:

20 Formation Top Depth: Formation End Depth: 81 Formation End Depth UOM:

## Overburden and Bedrock

**Materials Interval** 

Formation ID: 931001421

Layer:

Color:

General Color:

Mat1: 13

Most Common Material: **BOULDERS** 

Mat2:

Other Materials:

Mat3:

Other Materials:

Formation Top Depth: 12 Formation End Depth: 14 Formation End Depth UOM: ft

Overburden and Bedrock

**Materials Interval** 

931001422 Formation ID:

Layer:

Color:

General Color:

17 Mat1: SHALE

Most Common Material:

Mat2:

Other Materials:

Mat3:

Other Materials:

Formation Top Depth: 14 Formation End Depth: 20

Formation End Depth UOM:

Overburden and Bedrock

Materials Interval

**Formation ID:** 931001420

Layer:

Color: General Color:

Mat1:

Most Common Material: 05

Mat2:

Other Materials:

Mat3:

Other Materials:

Formation Top Depth: 0
Formation End Depth: 12
Formation End Depth UOM: ft

Method of Construction & Well

<u>Use</u>

Method Construction ID:961505121Method Construction Code:1

Method Construction: Cable Tool

Other Method Construction:

Pipe Information

**Pipe ID:** 10575734

Casing No: Comment: Alt Name:

Construction Record - Casing

**Casing ID:** 930047068

Layer: 2 Material: 4

Open Hole or Material: OPEN HOLE

Depth From:

Depth To: 81
Casing Diameter: 4
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Casing

**Casing ID:** 930047067

Layer: 1
Material: 1

Open Hole or Material: STEEL

Depth From:

Depth To: 24
Casing Diameter: 4
Casing Diameter UOM: inch
Casing Depth UOM: ft

Results of Well Yield Testing

**Pump Test ID:** 991505121

Map Key	Number Records		Direction/ Distance (m)	Elev/Diff (m)	Site		DB
Pump Set At: Static Level: Final Level After Pumping: Recommended Pump Depth: Pumping Rate: Flowing Rate: Recommended Pump Rate: Levels UOM: Rate UOM: Water State After Test Code: Water State After Test: Pumping Test Method: Pumping Duration HR: Pumping Duration MIN: Flowing:		epth: ate:	13 15 8 ft GPM 1 CLEAR 1 0 10 N				
Water Details	<u>5</u>						
Water ID: Layer: Kind Code: Kind: Water Found Water Found		M:	933458590 1 1 FRESH 60 ft				
Water Details	<u> </u>						
Water ID: Layer: Kind Code: Kind: Water Found Depth: Water Found Depth UOM:		м:	933458591 2 1 FRESH 81 ft				
47	1 of 1		NNW/186.7	92.8 / 2.96	lot 32 con 1 ON		wwis
Well ID: Construction Primary Wate Sec. Water U Final Well St Water Type: Casing Mate Audit No: Tag: Construction Elevation (m, Elevation Re Depth to Bed Well Depth: Overburden/ Pump Rate: Static Water Flowing (Y/N, Flow Rate: Clear/Cloudy	er Use: lse: atus: n Method: ): liability: lrock: Bedrock: Level:	1505099 Domestic 0 Water Su			Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: Street Name: County: Municipality: Site Info: Lot: Concession: Concession Name: Easting NAD83: Northing NAD83: Zone: UTM Reliability:	1 7/23/1951 Yes 4216 1 OTTAWA-CARLETON NEPEAN TOWNSHIP 032 01 RF	
Bore Hole In	formation						
Bore Hole ID DP2BR:	:	1002714 20	2		Elevation: Elevrc:	92.37	

18

Order No: 20181015177

Zone: Spatial Status:

Code OB: East83: 442505.7

Code OB Desc: Bedrock Org CS: Open Hole: North83: 5021917 Cluster Kind: UTMRC: 5

margin of error : 100 m - 300 m 14-JUL-51 Date Completed: **UTMRC Desc:** Remarks: Location Method: р5

Elevrc Desc:

Improvement Location Method: **Source Revision Comment:** 

Supplier Comment:

# Overburden and Bedrock

Location Source Date: Improvement Location Source:

Materials Interval

931001367 Formation ID:

Layer: Color:

General Color: Mat1: 05

Most Common Material: CLAY Mat2:

Other Materials:

Mat3:

Other Materials:

0 Formation Top Depth: Formation End Depth: 15 Formation End Depth UOM:

## Overburden and Bedrock

**Materials Interval** 

Formation ID: 931001368

Layer:

Color:

General Color:

Mat1: 13

Most Common Material: **BOULDERS** 

Mat2:

Other Materials:

Mat3:

Other Materials:

Formation Top Depth: 15 20 Formation End Depth:

Formation End Depth UOM: ft

#### Overburden and Bedrock

**Materials Interval** 

931001369 Formation ID:

Layer:

Color:

General Color:

17 Mat1:

Most Common Material: SHALE

Mat2:

Other Materials:

Mat3:

Other Materials:

Formation Top Depth: 20 Formation End Depth: 23

Formation End Depth UOM:

Overburden and Bedrock

Materials Interval

Formation ID: 931001370

Layer:

Color: General Color:

Mat1:

Most Common Material: LIMESTONE

Mat2:

Other Materials:

Mat3:

Other Materials:

23 Formation Top Depth: Formation End Depth: 79 Formation End Depth UOM: ft

Method of Construction & Well

<u>Use</u>

**Method Construction ID:** 961505099 **Method Construction Code:** 

**Method Construction:** Cable Tool

Other Method Construction:

Pipe Information

Pipe ID: 10575712

Casing No: Comment:

Alt Name:

**Construction Record - Casing** 

Casing ID: 930047023

Layer: Material: Open Hole or Material: STEEL

Depth From:

23 Depth To: Casing Diameter: inch Casing Diameter UOM: Casing Depth UOM: ft

Construction Record - Casing

930047024 Casing ID:

Layer: 2 Material:

Open Hole or Material: **OPEN HOLE** 

Depth From:

Depth To: 79 Casing Diameter: 4 Casing Diameter UOM: inch Casing Depth UOM:

Results of Well Yield Testing

Pump Test ID: 991505099

Map Key	Number Records		Direction/ Distance (m)	Elev/Diff (m)	Site		DB
Pump Set At: Static Level: Final Level A Recommende Pumping Rate Flowing Rate Recommende Levels UOM: Rate UOM: Water State A Water State A Pumping Tes Pumping Dur Flowing:	fter Pumpinged Pump Dese: : ed Pump Research After Test Control After Test: it Method: reation HR:	epth: ate:	21 23 8 ft GPM 1 CLEAR 1 0 10 N				
Water Details	i						
Water ID: Layer: Kind Code: Kind: Water Found Water Found		м:	933458548 2 1 FRESH 79 ft				
Water Details	į						
Water ID: Layer: Kind Code: Kind: Water Found Water Found		М:	933458547 1 1 FRESH 60 ft				
<u>48</u>	1 of 1		NW/188.4	91.9/2.00	lot 32 con 1 ON		wwis
Well ID: Construction Primary Water Sec. Water User Final Well Stater Water Type: Casing Mater Audit No: Tag: Construction Elevation (m) Elevation Rel Depth to Bed Well Depth: Overburden/I Pump Rate: Static Water I Flowing (Y/N) Flow Rate: Clear/Cloudy	er Use: se: atus: atus: Method: biliability: rock: Bedrock: Level:	1505127 Domestic 0 Water Su			Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: Street Name: County: Municipality: Site Info: Lot: Concession: Concession Name: Easting NAD83: Northing NAD83: Zone: UTM Reliability:	1 4/17/1953 Yes 3504 1 OTTAWA-CARLETON NEPEAN TOWNSHIP 032 01 RF	
Bore Hole Inf	ormation						
Bore Hole ID: DP2BR:	;	10027170 14	0		Elevation: Elevrc:	92.68	

Zone:

East83:

Org CS:

North83:

UTMRC:

**UTMRC Desc:** 

Location Method:

18

5

р5

442455.7

5021892

margin of error : 100 m - 300 m

Spatial Status:

Code OB: r

Code OB Desc: Bedrock

Open Hole: Cluster Kind:

Date Completed: 04-JAN-53

Remarks: Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

## Overburden and Bedrock

Materials Interval

**Formation ID:** 931001437

Layer: 2

Color:

General Color:

Mat1: 26
Most Common Material: ROCK

Mat2:

Other Materials:

Mat3:

Other Materials:

Formation Top Depth: 14
Formation End Depth: 84
Formation End Depth UOM: ft

## Overburden and Bedrock

Materials Interval

**Formation ID:** 931001436

Layer: 1

Color:

General Color:

 Mat1:
 05

 Most Common Material:
 CLAY

 Mat2:
 09

Other Materials: MEDIUM SAND

Mat3:12Other Materials:STONESFormation Top Depth:0Formation End Depth:14Formation End Depth UOM:ft

#### Method of Construction & Well

<u>Use</u>

Method Construction ID: 961505127

Method Construction Code: 1

Method Construction: Cable Tool

Other Method Construction:

## Pipe Information

**Pipe ID:** 10575740

Casing No:

Comment: Alt Name:

### **Construction Record - Casing**

Casing ID:930047080Layer:1Material:1Open Hole or Material:STEELDepth From:

Depth To: 18
Casing Diameter: 4
Casing Diameter UOM: inch
Casing Depth UOM: ft

### **Construction Record - Casing**

 Casing ID:
 930047081

 Layer:
 2

Layer: Material:

Open Hole or Material: OPEN HOLE

Depth From:

Depth To: 84
Casing Diameter: 4
Casing Diameter UOM: inch
Casing Depth UOM: ft

#### Results of Well Yield Testing

**Pump Test ID:** 991505127

Pump Set At:

Static Level: 10
Final Level After Pumping: 25
Recommended Pump Depth:

Pumping Rate: 4

Flowing Rate:

Recommended Pump Rate:

Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 1

Water State After Test: CLEAR
Pumping Test Method: 1
Pumping Duration HR: 1
Pumping Duration MIN: 0
Flowing: N

## Water Details

*Water ID:* 933458602

 Layer:
 1

 Kind Code:
 1

 Kind:
 FRESH

 Water Found Depth:
 50

 Water Found Depth UOM:
 ft

### Water Details

*Water ID:* 933458603

 Layer:
 2

 Kind Code:
 1

 Kind:
 FRESH

 Water Found Depth:
 70

 Water Found Depth UOM:
 ft

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m)

Water Details

Water ID: 933458604 Layer: 3 Kind Code: **FRESH** Kind: Water Found Depth: 84 Water Found Depth UOM: ft

1 of 1 SSE/191.6 84.1 / -5.75 49 **BORE** ON

Borehole ID: 612424 Borehole Type:

Use: Status:

Drill Method: UTM Zone: 18 Easting: 442921 Northing: 5021232 Location Accuracy: Orig. Ground Elev m: 85.5 Elev. Reliability Note: DEM Ground Elev m: 85.1

Total Depth m: Primary Name: -999 Township: Concession:

Municipality: Lot: Completion Date: OCT-1964 Static Water Level: -999.9

Primary Water Use: Sec. Water Use:

--Details--

218391230 0.0 Stratum ID: Top Depth(m): Bottom Depth(m): 1.5 Stratum Desc: FILL.

Stratum ID: 218391231 Top Depth(m): 1.5

TILL. COMPACT. Bottom Depth(m): 3.2 Stratum Desc:

218391232 Stratum ID: Top Depth(m): 3.2

TILL. COMPACT. Bottom Depth(m): Stratum Desc: 5.3

218391233

Stratum ID: Top Depth(m): Bottom Depth(m): 9.1 Stratum Desc: TILL. COMPACT.

Stratum ID: 218391234 Top Depth(m): 9.1

Bottom Depth(m): 13.4 Stratum Desc: TILL.

Stratum ID: Top Depth(m): 218391235 13.4

Bottom Depth(m): Stratum Desc: BEDROCK. AND. GREY, DENSE.

000100140011000100175033 003 00160

Order No: 20181015177

003 0003002000115025

**50** 1 of 1 ESE/197.9 84.8 / -5.05 1755 Merivale Rd **EHS** Ottawa ON K2G1E2

Order ID: 539033 Date Received: 03-OCT-17

Order No: 20171003060 Lot/Building Size: **Customer ID:** 84227 Municipality: Company ID: 53085 Client Prov/State: ON Status: С Search Radius (km): .3 20CAN Report Code: Large Radius: .3

Report Type: RSC Report (Urban) -75.727097 X: Report Date: 10-OCT-17 Y: 45.343342

Report Requested by: CM3 Environmental Inc.

Nearest Intersection: Previous Site Name:

Additional Info Ordered: Fire Insur. Maps and/or Site Plans; Title Searches; City Directory; Aerial Photos

1 of 1 NW/198.0 92.6 / 2.69 lot 32 con 1 51 **WWIS** ON

1505148 Well ID:

**Construction Date:** Primary Water Use:

Domestic

Sec. Water Use: Final Well Status:

Water Supply

Water Type: Casing Material:

Audit No: Tag:

**Construction Method:** Elevation (m): Elevation Reliability: Depth to Bedrock: Well Depth: Overburden/Bedrock:

Pump Rate: Static Water Level: Flowing (Y/N): Flow Rate: Clear/Cloudy:

Data Entry Status:

Data Src:

5/11/1953 Date Received: Selected Flag: Yes Abandonment Rec: 4216 Contractor:

Form Version: Owner: Street Name:

County:

OTTAWA-CARLETON Municipality: **NEPEAN TOWNSHIP** Site Info:

1

Lot: 032 01 Concession: Concession Name: RF

Easting NAD83: Northing NAD83: Zone: UTM Reliability:

**Bore Hole Information** 

Bore Hole ID: 10027191

DP2BR: 18

Spatial Status: Code OB:

Code OB Desc: **Bedrock** 

Open Hole: Cluster Kind:

Date Completed: 03-APR-53

Remarks: Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

Overburden and Bedrock

**Materials Interval** 

Formation ID: 931001480

Layer: 2 2 Color: General Color: **GREY** Mat1: 15

Most Common Material: LIMESTONE

Mat2:

Other Materials:

Mat3:

Other Materials:

Formation Top Depth: 18 Formation End Depth: 96 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

92.37 Elevation:

Elevrc: Zone:

18 East83: 442405.7

Org CS:

North83: 5021867 **UTMRC**:

UTMRC Desc: margin of error: 100 m - 300 m

Order No: 20181015177

Location Method:

Formation ID: 931001479

Layer:

Color:

General Color:

Mat1: 05 CLAY Most Common Material:

Mat2:

Other Materials: Mat3:

Other Materials:

Formation Top Depth: 0 Formation End Depth: 18 Formation End Depth UOM: ft

## Method of Construction & Well

<u>Use</u>

961505148 Method Construction ID: **Method Construction Code:** 

**Method Construction:** Cable Tool Other Method Construction:

#### Pipe Information

Pipe ID: 10575761 Casing No:

Comment: Alt Name:

### **Construction Record - Casing**

930047122 Casing ID:

Layer: Material: Open Hole or Material: STEEL

Depth From:

Depth To: 22 Casing Diameter: Casing Diameter UOM: inch Casing Depth UOM:

### Construction Record - Casing

930047123 Casing ID:

Layer: 2

Material: **OPEN HOLE** 

Open Hole or Material: Depth From:

96 Depth To: Casing Diameter: 4 Casing Diameter UOM: inch ft Casing Depth UOM:

### Results of Well Yield Testing

Pump Test ID: 991505148

Pump Set At:

Static Level: 13 Final Level After Pumping: 16 Recommended Pump Depth: Pumping Rate: 8

Flowing Rate:

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m)

Recommended Pump Rate:

Levels UOM: ft GPM Rate UOM: Water State After Test Code: Water State After Test: **CLEAR** Pumping Test Method: **Pumping Duration HR:** 0 20 **Pumping Duration MIN:** Ν Flowing:

#### Water Details

933458653 Water ID:

Layer: 2 Kind Code:

**FRESH** Kind: Water Found Depth: 96 Water Found Depth UOM: ft

#### Water Details

Water ID: 933458652 Layer: Kind Code: 1 Kind: **FRESH** Water Found Depth: 40 Water Found Depth UOM: ft

**52** 1 of 1 NW/201.6 92.6 / 2.69 lot 32 con 1 **WWIS** ON

Well ID: 1505119 Data Entry Status:

Construction Date: Data Src:

11/19/1952 Primary Water Use: Domestic Date Received: Sec. Water Use: Selected Flag: Yes Final Well Status:

Water Supply Abandonment Rec: Water Type: 4216 Contractor: Casing Material: Form Version: 1 Audit No: Owner:

Street Name: Tag: OTTAWA-CARLETON **Construction Method:** County: Elevation (m): Municipality: **NEPEAN TOWNSHIP** Elevation Reliability: Site Info:

Depth to Bedrock: 032 Lot: Well Depth: Concession: 01

Overburden/Bedrock: Concession Name: RF Pump Rate: Easting NAD83:

Static Water Level: Northing NAD83: Flowing (Y/N): Zone: Flow Rate: UTM Reliability: Clear/Cloudy:

#### **Bore Hole Information**

Bore Hole ID: 10027162 Elevation: 92.51

DP2BR: 15 Elevrc: Spatial Status: Zone: 18

Code OB: East83: 442405.7

Code OB Desc: Bedrock Org CS: Open Hole: North83: 5021872 Cluster Kind: UTMRC:

Date Completed: 13-OCT-52 UTMRC Desc: margin of error: 100 m - 300 m

DΒ Map Key Number of Direction/ Elev/Diff Site

Location Method:

р5

Order No: 20181015177

Records Distance (m) (m)

Remarks: Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

Overburden and Bedrock **Materials Interval** 

931001416 Formation ID:

Layer:

Color:

General Color:

Mat1: 05 CLAY

Most Common Material:

Mat2:

Other Materials:

Mat3:

Other Materials:

Formation Top Depth: 0 Formation End Depth: 15 ft Formation End Depth UOM:

Overburden and Bedrock

**Materials Interval** 

Formation ID: 931001417

Layer: Color:

General Color:

Mat1: 15

Most Common Material: LIMESTONE

Mat2:

Other Materials:

Mat3:

Other Materials:

15 Formation Top Depth: Formation End Depth: 67 Formation End Depth UOM: ft

Method of Construction & Well

<u>Use</u>

**Method Construction ID:** 961505119

**Method Construction Code:** 

**Method Construction:** Cable Tool

Other Method Construction:

Pipe Information

Pipe ID: 10575732

Casing No: Comment:

Alt Name:

**Construction Record - Casing** 

Casing ID: 930047064

Layer: Material:

Open Hole or Material:

**OPEN HOLE** Depth From:

67 Depth To: Casing Diameter: 4 Casing Diameter UOM: inch Casing Depth UOM:

#### Construction Record - Casing

Casing ID: 930047063

Layer: Material: Open Hole or Material: STEEL

Depth From:

21 Depth To: Casing Diameter: 4 Casing Diameter UOM: inch Casing Depth UOM: ft

### Results of Well Yield Testing

Pump Test ID: 991505119

Pump Set At:

17 Static Level: Final Level After Pumping: 20 Recommended Pump Depth:

Pumping Rate: 8

Flowing Rate:

Recommended Pump Rate: Levels UOM: **GPM** Rate UOM: Water State After Test Code: **CLEAR** Water State After Test: Pumping Test Method:

**Pumping Duration HR:** 0 20 **Pumping Duration MIN:** Ν Flowing:

### Water Details

Water ID: 933458586

Layer: Kind Code: **FRESH** Kind: Water Found Depth: 40 Water Found Depth UOM: ft

## Water Details

933458587 Water ID:

Layer: 2 Kind Code: 1 **FRESH** Kind: Water Found Depth: 67 Water Found Depth UOM: ft

**53** 1 of 1 NW/202.9 92.9 / 3.00 lot 32 con 1 **WWIS** ON

Well ID: 1505129 Data Entry Status:

**Construction Date:** Data Src:

Primary Water Use: Domestic Date Received: 4/17/1953

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m)

Sec. Water Use: 0

Final Well Status: Water Supply

Water Type: Casing Material: Audit No:

Tag:

**Construction Method:** Elevation (m): Elevation Reliability: Depth to Bedrock: Well Depth:

Overburden/Bedrock: Pump Rate: Static Water Level: Flowing (Y/N):

Flow Rate: Clear/Cloudy: Selected Flag:

Abandonment Rec: Contractor: Form Version:

Owner: Street Name:

County: OTTAWA-CARLETON Municipality: **NEPEAN TOWNSHIP** 

Yes

3504

1

032

01

RF

Site Info: Lot: Concession: Concession Name:

Easting NAD83: Northing NAD83:

Zone:

UTM Reliability:

#### **Bore Hole Information**

Bore Hole ID: 10027172

DP2BR: 16

Spatial Status: Code OB: Code OB Desc: **Bedrock** 

Open Hole: Cluster Kind:

Date Completed: 07-JAN-53

Remarks:

Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

Elevation: 91.92

Elevrc:

Zone: 18 East83: 442385.7

Org CS:

North83: 5021852

**UTMRC**: 5

margin of error: 100 m - 300 m UTMRC Desc:

Order No: 20181015177

Location Method:

### Overburden and Bedrock

Materials Interval

Formation ID: 931001440

Layer:

Color: General Color:

05 Mat1: Most Common Material:

CLAY Mat2: 09

Other Materials: MEDIUM SAND

Mat3: 12 **STONES** Other Materials: Formation Top Depth: 0

Formation End Depth: 16 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

931001441 Formation ID:

Layer:

Color: General Color:

Mat1: 15

Most Common Material: LIMESTONE

Mat2:

Other Materials:

Mat3:

Other Materials:

Formation Top Depth: 16
Formation End Depth: 83
Formation End Depth UOM: ft

Method of Construction & Well

<u>Use</u>

Method Construction ID: 961505129

Method Construction Code:

Method Construction: Cable Tool

Other Method Construction:

Pipe Information

**Pipe ID:** 10575742

Casing No:

Comment: Alt Name:

Construction Record - Casing

**Casing ID:** 930047085

Layer: 2 Material: 4

Open Hole or Material: OPEN HOLE

Depth From:

Depth To: 83
Casing Diameter: 4
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Casing

**Casing ID:** 930047084

Layer: 1
Material: 1

Open Hole or Material: STEEL

Depth From:

Depth To: 20
Casing Diameter: 4
Casing Diameter UOM: inch
Casing Depth UOM: ft

Results of Well Yield Testing

**Pump Test ID:** 991505129

Pump Set At:

Static Level: 10 Final Level After Pumping: 25 Recommended Pump Depth:

Pumping Rate:

Flowing Rate:

Recommended Pump Rate:

 Levels UOM:
 ft

 Rate UOM:
 GPM

 Water State After Test Code:
 1

 Water State After Test:
 CLEAR

Pumping Test Method: 1
Pumping Duration HR: 1

Order No: 20181015177

4

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m)

**Pumping Duration MIN:** 

0 Flowing: Ν

Water Details

Water ID: 933458609

3 Layer: Kind Code: Kind: **FRESH** 

Water Found Depth: 83 Water Found Depth UOM: ft

Water Details

Water ID: 933458607

Layer: 1 Kind Code:

**FRESH** Kind:

Water Found Depth: 50 Water Found Depth UOM:

Water Details

Water ID: 933458608

Layer: 2 Kind Code:

**FRESH** Kind: Water Found Depth: 70 ft Water Found Depth UOM:

83.9 / -6.00 Doro Inc. **54** 1 of 1 SSE/204.6 SCT 1680B Merivale Rd Nepean ON K2G 3K4

Established: 1987 Plant Size (ft2): 2000 Employment:

--Details--

Description: Service Establishment Machinery, Equipment and Supplies Wholesaler-Distributors

SIC/NAICS Code: 417920

Description: All Other Wholesaler-Distributors

SIC/NAICS Code: 418990

All Other Miscellaneous Fabricated Metal Product Manufacturing Description:

SIC/NAICS Code: 332999

Other Communications Equipment Manufacturing Description:

SIC/NAICS Code: 334290

Description: Semiconductor and Other Electronic Component Manufacturing

SIC/NAICS Code: 334410

Hardware Wholesaler-Distributors Description:

SIC/NAICS Code: 416330

Description: Electronic Components, Navigational and Communications Equipment and Supplies Wholesaler-Distributors

Order No: 20181015177

SIC/NAICS Code: 417320

95.6 / 5.69 55 1 of 1 N/205.5 **WWIS** OTTAWA ON

Well ID: 7267609

Construction Date:

Primary Water Use: Monitoring and Test Hole

Sec. Water Use:

Final Well Status: Monitoring and Test Hole

Water Type: Casing Material:

Audit No: Z229805 A173724 Tag:

**Construction Method:** Elevation (m): Elevation Reliability: Depth to Bedrock: Well Depth:

. Overburden/Bedrock: Pump Rate: Static Water Level: Flowing (Y/N): Flow Rate: Clear/Cloudy:

Data Entry Status:

Data Src:

Date Received: 7/21/2016 Selected Flag: Yes Abandonment Rec: 7241

Contractor: Form Version: 7

Owner:

1651 MERIVALE RD Street Name: OTTAWA-CARLETON County: Municipality: **NEPEAN TOWNSHIP** 

Site Info: Lot:

Concession: Concession Name: Easting NAD83: Northing NAD83: Zone: UTM Reliability:

#### **Bore Hole Information**

Bore Hole ID: 1006167214

DP2BR: Spatial Status: Code OB: Code OB Desc: Open Hole: Cluster Kind:

Date Completed: 09-JUN-16

Remarks: Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

## Overburden and Bedrock

Materials Interval

1006177477 Formation ID: Layer:

Color: 8 General Color: **BLACK** Mat1: 27 OTHER Most Common Material: Mat2: Other Materials: **GRAVEL** Mat3: 73 Other Materials: **HARD** Formation Top Depth: 0 Formation End Depth: .31 Formation End Depth UOM: m

Overburden and Bedrock

Materials Interval

Formation ID: 1006177478 Elevation: 93.05

Elevrc:

Zone: 18 East83: 442723 Org CS: UTM83 North83: 5022005

UTMRC:

UTMRC Desc: margin of error: 30 m - 100 m

Order No: 20181015177

Location Method: wwr

2 Layer: Color: 6 **BROWN** General Color: 28 Mat1: Most Common Material: SAND Mat2: 11 Other Materials: **GRAVEL** Mat3: 85 Other Materials: SOFT Formation Top Depth: .31 Formation End Depth: 1.52 Formation End Depth UOM: m

### Overburden and Bedrock

#### **Materials Interval**

**Formation ID:** 1006177480

Layer: 4 Color: 2 General Color: **GREY** Mat1: 05 Most Common Material: CLAY Mat2: 34 TILL Other Materials: Mat3: 73 HARD Other Materials: Formation Top Depth: 4.57 Formation End Depth: 5.18 Formation End Depth UOM: m

#### Overburden and Bedrock

#### **Materials Interval**

**Formation ID:** 1006177479

Layer: 3 Color: 2 **GREY** General Color: Mat1: 05 Most Common Material: CLAY Mat2: 06 SILT Other Materials: Mat3: 85 Other Materials: SOFT Formation Top Depth: 1.52 Formation End Depth: 4.57 Formation End Depth UOM: m

### Annular Space/Abandonment

#### Sealing Record

**Plug ID:** 1006177490

Layer: 3

Plug From: 3.35

Plug To: 5.18

Plug Depth UOM: m

### Annular Space/Abandonment

Sealing Record

**Plug ID:** 1006177488

Layer: 1 Plug From: 0

.31 Plug To: Plug Depth UOM: m

## Annular Space/Abandonment

Sealing Record

Plug ID: 1006177489

2 Layer: Plug From: .31 Plug To: 3.35 Plug Depth UOM: m

#### Method of Construction & Well

<u>Use</u>

**Method Construction ID:** 1006177487 2

**Method Construction Code:** 

Rotary (Convent.) **Method Construction:** 

Other Method Construction:

#### Pipe Information

Alt Name:

Pipe ID: 1006177476

Casing No: Comment:

#### Construction Record - Casing

Casing ID: 1006177483

Layer: 1 Material: 5

Open Hole or Material: **PLASTIC** Depth From: Depth To: 3.65 Casing Diameter: 5.2

Casing Diameter UOM: cm Casing Depth UOM:

## **Construction Record - Screen**

Screen ID: 1006177484

Layer: 10 Slot: Screen Top Depth: 3.65 Screen End Depth: 5.18 Screen Material: 5 Screen Depth UOM: m Screen Diameter UOM: cm Screen Diameter: 6.03

### Water Details

Water ID: 1006177482

Layer: Kind Code: Kind:

Water Found Depth:

Water Found Depth UOM: m

**Hole Diameter** 

 Hole ID:
 1006177481

 Diameter:
 15.24

 Depth From:
 0

 Depth To:
 5.18

 Hole Depth UOM:
 m

 Hole Diameter UOM:
 cm

56 1 of 1 NNW/208.3 94.5 / 4.57 lot 32 con 1 ON WWIS

*Well ID:* 1505089

Construction Date:

Primary Water Use: Domestic Sec. Water Use: 0

Final Well Status: Water Supply

Water Type: Casing Material: Audit No: Tag:

Construction Method: Elevation (m): Elevation Reliability: Depth to Bedrock: Well Depth:

Overburden/Bedrock:

Pump Rate: Static Water Level: Flowing (Y/N): Flow Rate: Clear/Cloudy: Data Entry Status:

Data Src:

Date Received: 10/2/1950
Selected Flag: Yes
Abandonment Rec:
Contractor: 4216

Form Version: Owner: Street Name:

County: OTTAWA-CARLETON Municipality: NEPEAN TOWNSHIP

1

Site Info:

Lot:032Concession:01Concession Name:RF

Easting NAD83: Northing NAD83: Zone: UTM Reliability:

#### **Bore Hole Information**

**Bore Hole ID:** 10027132 **DP2BR:** 20

Spatial Status:

Code OB:

Code OB Desc: Bedrock

Open Hole:

Cluster Kind:

Date Completed: 28-SEP-50

Remarks: Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

Overburden and Bedrock

**Materials Interval** 

**Formation ID:** 931001341

Layer: 1

Color:

General Color:

Mat1: 05
Most Common Material: CLAY

Mat2:

Other Materials:

Mat3:

Elevation: 93.36

Elevrc:

**Zone:** 18 **East83:** 442600.7

Org CS:

North83: 5021992 UTMRC: 9

UTMRC Desc: unknown UTM

Order No: 20181015177

Location Method: p9

Other Materials:

Formation Top Depth: 0
Formation End Depth: 20
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

**Formation ID:** 931001343

Layer:

Color:

General Color:

Mat1:17Most Common Material:SHALEMat2:15

Other Materials: LIMESTONE

Mat3:

Other Materials:

Formation Top Depth: 32
Formation End Depth: 72
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

**Formation ID:** 931001342

Layer: 2

Color:

General Color:

Mat1: 17
Most Common Material: SHALE

Mat2:

Other Materials:

Mat3:

Other Materials:

Formation Top Depth: 20 Formation End Depth: 32 Formation End Depth UOM: ft

Method of Construction & Well

<u>Use</u>

Method Construction ID: 961505089

Method Construction Code: 1

Method Construction: Cable Tool

Other Method Construction:

Pipe Information

**Pipe ID:** 10575702

Casing No:

Comment: Alt Name:

Construction Record - Casing

**Casing ID:** 930047003

Layer: 1
Material: 1
Open Hole or Material: STEEL

Depth From:

Depth To: 32

5 Casing Diameter: Casing Diameter UOM: inch Casing Depth UOM: ft

### **Construction Record - Casing**

930047004 Casing ID: 2

Layer: Material:

Open Hole or Material: **OPEN HOLE** 

Depth From:

Depth To: 72 Casing Diameter: 5 Casing Diameter UOM: inch Casing Depth UOM:

#### Results of Well Yield Testing

Pump Test ID: 991505089

Pump Set At:

Static Level: 8 Final Level After Pumping: 11 Recommended Pump Depth:

8 Pumping Rate:

Flowing Rate:

Recommended Pump Rate:

Levels UOM: ft

Rate UOM: GPM Water State After Test Code: Water State After Test: **CLEAR** Pumping Test Method: **Pumping Duration HR:** 0 **Pumping Duration MIN:** 30 Flowing: Ν

#### Water Details

Water ID: 933458529

Layer: 1 Kind Code: Kind: **FRESH** 

Water Found Depth:

Water Found Depth UOM: ft

1 of 1 NNW/209.5 93.2 / 3.31 lot 32 con 1 **57 WWIS** ON

Well ID: 1505094

Construction Date: Primary Water Use: Domestic

Sec. Water Use:

Water Supply Final Well Status:

Water Type: Casing Material:

Audit No: Tag:

**Construction Method:** Elevation (m): Elevation Reliability:

Well Depth: Overburden/Bedrock:

Depth to Bedrock:

Data Entry Status:

Data Src:

Date Received: 2/27/1951 Selected Flag: Yes

Abandonment Rec:

Contractor: 4216 Form Version: 1

Owner: Street Name:

County:

OTTAWA-CARLETON Municipality: **NEPEAN TOWNSHIP** 

Order No: 20181015177

Site Info:

Lot: 032 Concession: 01 RF Concession Name:

Easting NAD83: Pump Rate: Northing NAD83:

Static Water Level: Flowing (Y/N): Zone: UTM Reliability: Flow Rate: Clear/Cloudy:

#### **Bore Hole Information**

Bore Hole ID: 10027137 Elevation: 92.99 DP2BR: 25 Elevrc:

Spatial Status: 18 Zone: Code OB: East83: 442550.7 Code OB Desc: Bedrock

Org CS: 5021967 Open Hole: North83: Cluster Kind: **UTMRC**:

Date Completed: 23-FEB-51 UTMRC Desc: margin of error: 100 m - 300 m Location Method: Remarks:

Elevrc Desc: Location Source Date:

#### Overburden and Bedrock Materials Interval

Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

931001354 Formation ID: Layer:

Color: General Color:

Mat1: 05 CLAY Most Common Material:

Mat2: Other Materials:

Mat3: Other Materials:

Formation Top Depth:

0 Formation End Depth: 12 Formation End Depth UOM:

## Overburden and Bedrock

Materials Interval

931001355 Formation ID:

Layer:

Color:

General Color:

05 Mat1: CLAY Most Common Material: Mat2:

Other Materials: **BOULDERS** 

Mat3:

Other Materials:

12 Formation Top Depth: Formation End Depth: 25 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931001356

3 Layer:

Color:

General Color:

Mat1:

Most Common Material: LIMESTONE

Mat2:

Other Materials: Mat3: Other Materials:

Formation Top Depth:

25 Formation End Depth: 84 Formation End Depth UOM:

### Method of Construction & Well

<u>Use</u>

**Method Construction ID:** 961505094 **Method Construction Code:** Cable Tool **Method Construction:** 

Other Method Construction:

## Pipe Information

10575707 Pipe ID: Casing No:

Comment: Alt Name:

#### Construction Record - Casing

930047014 Casing ID:

Layer: 2 Material:

OPEN HOLE Open Hole or Material:

Depth From:

Depth To: 84 Casing Diameter: 4 Casing Diameter UOM: inch Casing Depth UOM:

### **Construction Record - Casing**

Casing ID: 930047013

Layer: Material:

**STEEL** Open Hole or Material: Depth From: Depth To: 25 Casing Diameter: 4 Casing Diameter UOM: inch Casing Depth UOM: ft

## Results of Well Yield Testing

Pump Test ID: 991505094

Pump Set At: Static Level: 10 Final Level After Pumping: 16 Recommended Pump Depth: Pumping Rate: 8 Flowing Rate:

8 Recommended Pump Rate:

Мар Кеу	Numbe Record		Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Levels UOM: Rate UOM: Water State A Water State A Pumping Tes Pumping Dui Pumping Dui Flowing:	After Test ( After Test: at Method: ration HR:		ft GPM 1 CLEAR 1 0 20 N			
Water Details	<u> </u>					
Water ID: Layer: Kind Code: Kind: Water Found Water Found		M:	933458537 1 1 FRESH 60 ft			
Water Details	<u> </u>					
Water ID: Layer: Kind Code: Kind: Water Found Water Found		M:	933458538 2 1 FRESH 84 ft			
<u>58</u>	1 of 2		E/210.4	88.9 / -1.00	ON	BORE
Borehole ID: Use: Drill Method: Easting: Location Acc Elev. Reliabil Total Depth n Township: Lot: Completion L Primary Wate	curacy: lity Note: n: Date:	612450 443006 34.7 NOV-198	53		Type: Status: UTM Zone: Northing: Orig. Ground Elev m: Primary Name: Concession: Municipality: Static Water Level: Sec. Water Use:	Borehole  18 5021582 88.4 89.8
Details Stratum ID: Bottom Dept	h(m):	2183913 3.0	32		Top Depth(m): Stratum Desc:	0.0 BOULDERS.
Stratum ID: Bottom Dept	h(m):	2183913 34.7	33		Top Depth(m): Stratum Desc:	3.0 LIMESTONE. 00060BROWN,GREY,VERY DENSE. BEDROCK. FRACTURED. 00000090000706300067100SOFT,LA
<u>58</u>	2 of 2		E/210.4	88.9 / -1.00	lot 31 con A ON	wwis
Well ID: Construction Primary Wate Sec. Water U Final Well Sta Water Type: Casing Mater	er Use:  se: atus:	1504397 Livestocl Domestic Water Sc	<b>K</b>		Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version:	1 1/6/1954 Yes 3566 1

Audit No: Tag:

Construction Method: Elevation (m): Elevation Reliability: Depth to Bedrock: Well Depth: Overburden/Bedrock:

Pump Rate: Static Water Level: Flowing (Y/N): Flow Rate: Clear/Cloudy: Owner: Street Name:

County: OTTAWA-CARLETON Municipality: NEPEAN TOWNSHIP

Site Info:

Lot:031Concession:AConcession Name:RF

Easting NAD83: Northing NAD83: Zone: UTM Reliability:

### **Bore Hole Information**

**Bore Hole ID:** 10026440 **DP2BR:** 10

Spatial Status:

Code OB:

Code OB Desc: Bedrock

Open Hole: Cluster Kind:

Date Completed: 25-NOV-53

Remarks: Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment: Elevation: 89.82

Elevrc: Zone:

**Zone**: 18 **East83**: 443005.7

Org CS:

**North83:** 5021582 **UTMRC:** 9

UTMRC Desc: unknown UTM

Order No: 20181015177

Location Method: p9

#### Overburden and Bedrock

**Materials Interval** 

**Formation ID:** 930999380

Layer: 2

Color:

General Color:

**Mat1:** 1

Most Common Material: LIMESTONE

Mat2:

Other Materials:

Mat3:

Other Materials:

Formation Top Depth: 10
Formation End Depth: 114
Formation End Depth UOM: ft

# Overburden and Bedrock

Materials Interval

**Formation ID:** 930999379

Layer: 1

Color:

General Color:

*Mat1:* 13

Most Common Material:BOULDERSMat2:05Other Materials:CLAY

Mat3: 09
Other Materials: MEDIUM SAND

Formation Top Depth: 0

Formation End Depth: 10 Formation End Depth UOM: ft

Method of Construction & Well

<u>Use</u>

Method Construction ID: 961504397 **Method Construction Code: Method Construction:** 

Other Method Construction:

Cable Tool

Pipe Information

Pipe ID: 10575010 Casing No: Comment:

Alt Name:

**Construction Record - Casing** 

Casing ID: 930045608 Layer: 2

Material:

Open Hole or Material: **OPEN HOLE** 

Depth From:

114 Depth To: Casing Diameter: 5 Casing Diameter UOM: inch ft Casing Depth UOM:

Construction Record - Casing

Casing ID: 930045607

Layer: Material: STEEL

Open Hole or Material:

Depth From: Depth To: 14

Casing Diameter: 5 Casing Diameter UOM: inch Casing Depth UOM: ft

Results of Well Yield Testing

Pump Test ID: 991504397

Pump Set At:

Static Level: 22 Final Level After Pumping: 50 Recommended Pump Depth:

Pumping Rate: 7

Flowing Rate:

Recommended Pump Rate:

Levels UOM: ft

Rate UOM: **GPM** Water State After Test Code: Water State After Test: **CLEAR** Pumping Test Method: **Pumping Duration HR:** 0

**Pumping Duration MIN:** 30 Ν Flowing:

Water Details

Water ID: 933457570

Layer: Kind Code: **FRESH** Kind: Water Found Depth: 60

ft

Water Details

Water Found Depth UOM:

933457571 Water ID: Layer: 2 Kind Code: **FRESH** Kind: Water Found Depth: 114 Water Found Depth UOM: ft

lot 32 con 1 **59** 1 of 1 NW/210.8 93.2 / 3.31 **WWIS** ON

Well ID: 1505122

Construction Date:

Primary Water Use: Domestic Sec. Water Use:

Final Well Status: Water Supply

Water Type: Casing Material: Audit No:

Tag:

Construction Method: Elevation (m): Elevation Reliability:

Depth to Bedrock: Well Depth:

Overburden/Bedrock: Pump Rate: Static Water Level: Flowing (Y/N):

Flow Rate: Clear/Cloudy: Data Entry Status:

Data Src:

Date Received: 12/12/1952 Selected Flag: Yes

Abandonment Rec:

Contractor: 3504 Form Version: 1

Owner: Street Name:

County: OTTAWA-CARLETON Municipality: NEPEAN TOWNSHIP

Site Info:

Lot: 032 Concession: 01 RF Concession Name:

Easting NAD83: Northing NAD83: Zone: UTM Reliability:

**Bore Hole Information** 

Bore Hole ID: 10027165

DP2BR: 16

Spatial Status:

Code OB:

Bedrock Code OB Desc:

Open Hole: Cluster Kind:

Date Completed: 20-NOV-52

Remarks: Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

Elevation: 91.95

Elevro: 18

Zone: 442375.7 East83:

Org CS:

North83: 5021852

**UTMRC**:

UTMRC Desc: margin of error: 100 m - 300 m

Order No: 20181015177

Location Method:

Overburden and Bedrock

**Materials Interval** 

**Formation ID:** 931001425

Layer: 2

Color: General Color:

Mat1: 05
Most Common Material: CLAY

**Mat2:** 09

Other Materials: MEDIUM SAND

Mat3:

Other Materials:STONESFormation Top Depth:4Formation End Depth:16Formation End Depth UOM:ft

#### Overburden and Bedrock

Materials Interval

**Formation ID:** 931001424

Layer: Color:

General Color:

*Mat1:* 06

Most Common Material: SILT

Mat2:

Other Materials: Mat3:

Mat3: Other Materials:

Formation Top Depth: 0
Formation End Depth: 4
Formation End Depth UOM: ft

Overburden and Bedrock

**Materials Interval** 

**Formation ID:** 931001426

Layer: 3

Color:

General Color:

**Mat1:** 15

Most Common Material: LIMESTONE

Mat2:

Other Materials:

Mat3:

Other Materials:

Formation Top Depth: 16
Formation End Depth: 81
Formation End Depth UOM: ft

Method of Construction & Well

<u>Use</u>

Method Construction ID: 961505122

Method Construction Code:

Method Construction: Cable Tool

Other Method Construction:

Pipe Information

**Pipe ID:** 10575735

Casing No:

Comment:

Alt Name:

#### Construction Record - Casing

 Casing ID:
 930047069

 Layer:
 1

 Material:
 1

 Open Hole or Material:
 STEEL

 Depth From:
 20

 Casing Diameter:
 4

 Casing Diameter UOM:
 inch

 Casing Depth UOM:
 ft

### **Construction Record - Casing**

**Casing ID:** 930047070

Layer: 2 Material: 4

Open Hole or Material: OPEN HOLE

Depth From:

Depth To: 81
Casing Diameter: 4
Casing Diameter UOM: inch
Casing Depth UOM: ft

## Results of Well Yield Testing

**Pump Test ID:** 991505122

Pump Set At:

Static Level: 14
Final Level After Pumping: 25
Recommended Pump Depth:

Pumping Rate: 5

Flowing Rate:

Recommended Pump Rate:

Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 1
Water State After Test: CLEAR
Pumping Test Method: 1
Pumping Duration HR: 1

**Pumping Duration MIN:** 0 **Flowing:** N

#### Water Details

*Water ID:* 933458594

 Layer:
 3

 Kind Code:
 1

 Kind:
 FRESH

 Water Found Depth:
 55

 Water Found Depth UOM:
 ft

## Water Details

*Water ID*: 933458592

 Layer:
 1

 Kind Code:
 1

 Kind:
 FRESH

 Water Found Depth:
 30

 Water Found Depth UOM:
 ft

Number of Direction/ Elev/Diff Site DΒ Map Key Distance (m) (m)

Records

Water Details

Water ID: 933458593

Layer: Kind Code:

**FRESH** Kind: Water Found Depth: 40 Water Found Depth UOM: ft

> 1 of 2 N/219.4 94.9 / 5.01 UNKNOWN **60**

1653 MERIVALE AVE.

**NEPEAN CITY ON K2G 3K2** 

**SPL** 

Order No: 20181015177

Ref No: 153377 Discharger Report: Site No: Material Group: Incident Dt: 3/14/1998 Client Type: Sector Type:

Year: **UNKNOWN** Incident Cause:

Source Type: Incident Event: Nearest Watercourse:

Contaminant Code: Site Name: Contaminant Name: Site Address: Contaminant Limit 1: Site District Office: Contam Limit Freg 1: Site County/District: Contaminant UN No 1: Site Postal Code: Site Region: Contaminant Qty:

**Environment Impact:** NOT ANTICIPATED Site Municipality: 20104

Nature of Impact: Site Lot: Site Conc: Receiving Medium: LAND Receiving Env: Northing:

Health/Env Conseq: Easting: MOE Response: Site Geo Ref Accu:

Dt MOE Arvl on Scn: Site Geo Ref Meth: 3/16/1998 **MOE** Reported Dt: Site Map Datum:

**Dt Document Closed:** Agency Involved: SAC Action Class:

Incident Reason: **UNKNOWN** 

Incident Summary: SOURCE UNKNOWN-10 L CRANK-CASE OIL SPILLED ONTO GRND AROUND STORE FUEL TK

2 of 2 N/219.4 94.9 / 5.01 **60** UNKNOWN SPL 1653 MERRYVALE ROAD, NEAR

MEADOWLANDS BEHINE THE BRICK RETAIL

STORE.

**NEPEAN CITY ON** 

Ref No: 126405 Discharger Report:

Site No: Material Group: Incident Dt: 5/13/1996 Client Type:

Sector Type: Year: Incident Cause: **UNKNOWN** Source Type: Incident Event: Nearest Watercourse:

Contaminant Code: Site Name: Contaminant Name: Site Address: Site District Office:

Contaminant Limit 1: Contam Limit Freq 1: Site County/District: Contaminant UN No 1: Site Postal Code: Contaminant Qty: Site Region:

CONFIRMED **Environment Impact:** Site Municipality: 20104 Water course or lake Nature of Impact: Site Lot:

Receiving Medium: LAND Site Conc: Receiving Env: Northing:

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m)

Easting: WORKS Health/Env Conseq:

MOE Response:

Site Geo Ref Accu: Dt MOE Arvl on Scn: Site Geo Ref Meth: 5/13/1996 **MOE** Reported Dt: Site Map Datum:

**Dt Document Closed:** Agency Involved: SAC Action Class:

UNKNOWN Incident Reason:

Incident Summary: UNKNOWN SOURCE-BLACK OILYMATERIAL IN RAVINE.

NNW/222.6 1 of 1 92.9 / 3.00 lot 32 con 1 61 **WWIS** ON

1505108 Well ID: Data Entry Status:

**Construction Date:** Data Src: Primary Water Use: Domestic Date Received: 5/8/1952 Sec. Water Use: 0 Yes

Selected Flag: Final Well Status: Water Supply Abandonment Rec: Water Type: Contractor: 4216 Form Version: Casing Material: 1

Audit No: Owner: Street Name: Tag:

**Construction Method:** County: OTTAWA-CARLETON **NEPEAN TOWNSHIP** Elevation (m): Municipality: Elevation Reliability: Site Info:

Depth to Bedrock: Lot: 032 Well Depth: 01 Concession: Overburden/Bedrock: RF Concession Name:

Pump Rate: Easting NAD83: Static Water Level:

Northing NAD83: Flowing (Y/N): Zone: UTM Reliability: Flow Rate:

**Bore Hole Information** 

Clear/Cloudy:

Bore Hole ID: 10027151 Elevation: 93.19 DP2BR: Elevrc: 18

Spatial Status: Zone: 18 442485.7 East83: Code OB:

Code OB Desc: Bedrock Org CS:

North83: 5021947 Open Hole: Cluster Kind: **UTMRC:** 5

Date Completed: 18-APR-52 **UTMRC Desc:** margin of error: 100 m - 300 m

Order No: 20181015177

Remarks: Location Method: Elevrc Desc:

Source Revision Comment: Supplier Comment:

Overburden and Bedrock Materials Interval

Location Source Date: Improvement Location Source: Improvement Location Method:

Formation ID: 931001394

Layer: Color:

General Color:

17 Mat1: Most Common Material: SHALE

Mat2:

Other Materials:

Mat3:

Other Materials:

Formation Top Depth: 18
Formation End Depth: 20
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

**Formation ID:** 931001393

Layer:

Color:

General Color:

Mat1: 05
Most Common Material: CLAY

**Mat2:** 13

Other Materials: BOULDERS

Mat3:

Other Materials:

Formation Top Depth: 0
Formation End Depth: 18
Formation End Depth UOM: ft

Overburden and Bedrock

**Materials Interval** 

**Formation ID:** 931001395

Layer: 3

Color:

General Color:

*Mat1:* 15

Most Common Material: LIMESTONE

Mat2:

Other Materials:

Mat3:

Other Materials:

Formation Top Depth: 20
Formation End Depth: 54
Formation End Depth UOM: ft

Method of Construction & Well

<u>Use</u>

Method Construction ID: 961505108

Method Construction Code: 1

Method Construction: Cable Tool

Other Method Construction:

Pipe Information

**Pipe ID:** 10575721

Casing No:

Comment: Alt Name:

**Construction Record - Casing** 

**Casing ID:** 930047042

Layer: 2 Material: 4

Open Hole or Material: OPEN HOLE

Depth From:
Depth To: 54
Casing Diameter: 4
Casing Diameter UOM: inch
Casing Depth UOM: ft

### Construction Record - Casing

**Casing ID:** 930047041

Layer: 1
Material: 1
Open Hole or Material: STEEL

Depth From:

Depth To: 21
Casing Diameter: 4
Casing Diameter UOM: inch
Casing Depth UOM: ft

#### Results of Well Yield Testing

**Pump Test ID:** 991505108

Pump Set At:

Static Level: 15
Final Level After Pumping: 35
Recommended Pump Depth:

Pumping Rate: 8

Flowing Rate:

Recommended Pump Rate:
Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 1
Water State After Test: CLEAR
Pumping Test Method: 1
Pumping Duration HR: 0
Pumping Duration MIN: 20

#### Water Details

Flowing:

*Water ID*: 933458565

Ν

ft

 Layer:
 1

 Kind Code:
 1

 Kind:
 FRESH

 Water Found Depth:
 40

Water Found Depth UOM:

## Water Details

 Water ID:
 933458566

 Layer:
 2

 Kind Code:
 1

 Kind:
 FRESH

 Water Found Depth:
 54

 Water Found Depth UOM:
 ft

62 1 of 1 NNW/227.7 92.9 / 3.00 lot 32 con 1 ON WWIS

Order No: 20181015177

Well ID: 1505109 Data Entry Status:

Construction Date: Data Src:

Primary Water Use:DomesticDate Received:6/24/1952Sec. Water Use:0Selected Flag:Yes

Final Well Status: Water Supply

Water Type: Casing Material: Audit No:

Tag:

Construction Method: Elevation (m): Elevation Reliability: Depth to Bedrock: Well Depth:

Overburden/Bedrock: Pump Rate: Static Water Level: Flowing (Y/N):

Flow Rate: Clear/Cloudy: Abandonment Rec:

Contractor: 4216 Form Version: 1

Owner: Street Name:

County: OTTAWA-CARLETON Municipality: NEPEAN TOWNSHIP

Site Info:

 Lot:
 032

 Concession:
 01

 Concession Name:
 RF

Easting NAD83: Northing NAD83:

Zone:

UTM Reliability:

#### **Bore Hole Information**

**Bore Hole ID:** 10027152

DP2BR: 18
Spatial Status:
Code OB: r
Code OB Desc: Bedrock

Open Hole: Cluster Kind:

Date Completed: 27-MAY-52

Remarks: Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

Elevation: 93.17

Elevrc:
Zone: 18
East83: 442465.7
Org CS:

North83: 5021942

UTMRC: 5

UTMRC Desc: margin of error : 100 m - 300 m

Order No: 20181015177

Location Method: p5

#### Overburden and Bedrock

Materials Interval

**Formation ID:** 931001396

Layer:

Color: General Color:

Mat1: 05
Most Common Material: CLAY

Mat2:

Other Materials:

Mat3:

Other Materials:

Formation Top Depth: 0
Formation End Depth: 18
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

**Formation ID:** 931001397

Layer: 2 Color:

General Color:

General Color.

*Mat1:* 15

Most Common Material: LIMESTONE

Mat2:

Other Materials:

Mat3:

Other Materials:
Formation Top Depth: 18
Formation End Depth: 73
Formation End Depth UOM: ft

Method of Construction & Well

<u>Use</u>

Method Construction ID: 961505109

Method Construction Code:

Method Construction: Cable Tool

Other Method Construction:

Pipe Information

**Pipe ID:** 10575722

Casing No:

Comment: Alt Name:

Construction Record - Casing

**Casing ID:** 930047044

Layer: 2 Material: 4

Open Hole or Material: OPEN HOLE

Depth From:

Depth To: 73
Casing Diameter: 4
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Casing

**Casing ID:** 930047043

Layer: 1
Material: 1
Open Hole or Material: STEEL

Depth From:

Depth To: 21
Casing Diameter: 4
Casing Diameter UOM: inch
Casing Depth UOM: ft

Results of Well Yield Testing

**Pump Test ID:** 991505109

Pump Set At:

Static Level: 8
Final Level After Pumping: 12

Recommended Pump Depth:

Pumping Rate: 8
Flowing Rate:

Recommended Pump Rate:

Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 1

Water State After Test: CLEAR
Pumping Test Method: 1
Pumping Duration HR: 0
Pumping Duration MIN: 20

Flowing: N

Water Details

**Water ID:** 933458568

Layer: 2 Kind Code: 1

Kind: FRESH
Water Found Depth: 73
Water Found Depth UOM: ft

Water Details

*Water ID:* 933458567

Layer: 1 Kind Code: 1

Kind: FRESH
Water Found Depth: 40
Water Found Depth UOM: ft

63 1 of 1 N/228.9 94.8 / 4.92 WWIS

*Well ID:* 7267611

Construction Date:
Primary Water Use: Monitoring and Test Hole

Sec. Water Use:

Final Well Status: Monitoring and Test Hole

Water Type: Casing Material:

**Audit No:** Z229804

**Tag:** A164356

Construction Method: Elevation (m): Elevation Reliability: Depth to Bedrock:

Well Depth: Overburden/Bedrock: Pump Rate:

Static Water Level: Flowing (Y/N):

Flowing (Y/N):
Flow Rate:
Clear/Cloudy:

Data Entry Status:

Data Src:
Date Received: 7/21/2016
Selected Flag: Yes

Abandonment Rec:

Contractor: 7241 Form Version: 7

Owner:

Street Name:1669 MERIVALE RDCounty:OTTAWA-CARLETONMunicipality:NEPEAN TOWNSHIP

Site Info: Lot: Concession: Concession Name: Easting NAD83: Northing NAD83:

Zone:

UTM Reliability:

**Bore Hole Information** 

**Bore Hole ID:** 1006167220

DP2BR:

Spatial Status: Code OB: Code OB Desc: Open Hole: Cluster Kind:

Date Completed: 09-JUN-16

Remarks:

Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

Elevation: 93.35

Elevrc:

Zone: 18
East83: 442661
Org CS: UTM83
North83: 5022030

UTMRC: 4

UTMRC Desc: margin of error : 30 m - 100 m

Order No: 20181015177

Location Method: wwr

#### Overburden and Bedrock

**Materials Interval** 

**Formation ID:** 1006177510

Layer: 2 Color: General Color: **GREY** Mat1: 27 Most Common Material: **OTHER** Mat2: Other Materials: GRAVEL Mat3: 73 HARD Other Materials:

Other Materials: HA
Formation Top Depth: 0
Formation End Depth: .31
Formation End Depth UOM: m

## Overburden and Bedrock

**Materials Interval** 

**Formation ID:** 1006177511

Layer: 2 2 Color: General Color: **GREY** Mat1: 05 CLAY Most Common Material: Mat2: 06 Other Materials: SILT Mat3: 85 Other Materials: **SOFT** Formation Top Depth: .31 Formation End Depth: 3.1 Formation End Depth UOM: m

#### Overburden and Bedrock

Materials Interval

**Formation ID:** 1006177513

Layer: 4 Color: General Color: **GREY** Mat1: 05 Most Common Material: CLAY Mat2: 34 Other Materials: TILL Mat3: 73 Other Materials: **HARD** Formation Top Depth: 5.18 Formation End Depth: 6.7 Formation End Depth UOM: m

#### Overburden and Bedrock

**Materials Interval** 

**Formation ID:** 1006177512

 Layer:
 3

 Color:
 2

 General Color:
 GREY

 Mat1:
 05

 Most Common Material:
 CLAY

 Mat2:
 06

 Other Materials:
 SILT

 Mat3:
 85

Other Materials: SOFT
Formation Top Depth: 3.1
Formation End Depth: 5.18
Formation End Depth UOM: m

Annular Space/Abandonment

Sealing Record

**Plug ID:** 1006177522

 Layer:
 2

 Plug From:
 .31

 Plug To:
 3.048

 Plug Depth UOM:
 m

Annular Space/Abandonment

Sealing Record

 Plug ID:
 1006177523

 Layer:
 3

 0.046
 0.046

 Plug From:
 3.048

 Plug To:
 6.47

 Plug Depth UOM:
 m

Annular Space/Abandonment

Sealing Record

**Plug ID:** 1006177521

 Layer:
 1

 Plug From:
 0

 Plug To:
 .31

 Plug Depth UOM:
 m

Method of Construction & Well

<u>Use</u>

Method Construction ID: 1006177520

Method Construction Code: 2

Method Construction: Rotary (Convent.)

Other Method Construction:

Pipe Information

**Pipe ID:** 1006177509

Casing No:

Comment: Alt Name:

Construction Record - Casing

**Casing ID:** 1006177516

Layer:

*Material:* 5

 Open Hole or Material:
 PLASTIC

 Depth From:
 0

 Depth To:
 3.35

 Casing Diameter:
 5.2

 Casing Diameter UOM:
 cm

 Casing Depth UOM:
 m

Construction Record - Screen

Map Key Number of Direction/ Elev/Diff Site DΒ Records Distance (m) (m) Screen ID: 1006177517 Layer: 10 Slot: Screen Top Depth: 3.35 Screen End Depth: 6.7 Screen Material: 5 Screen Depth UOM: m Screen Diameter UOM: cm Screen Diameter: 6.03 Water Details Water ID: 1006177515 Layer: Kind Code: Kind: Water Found Depth: Water Found Depth UOM: m **Hole Diameter** Hole ID: 1006177514 15.24 Diameter: Depth From: 0 Depth To: 6.7 Hole Depth UOM: m Hole Diameter UOM: cm 1 of 1 NE/231.3 92.9 / 3.00 330 Titan Private 64 SPL Ottawa ON 6428-AFPKG3 Ref No: Discharger Report: Site No: NA Material Group: Incident Dt: 2016/11/14 Client Type: Year: Sector Type: Unknown / N/A Incident Cause: Source Type: Incident Event: Dumping Nearest Watercourse: Condo - OCS CC71<UNOFFICIAL> Contaminant Code: Site Name: Contaminant Name: OIL (PETROLEUM BASED, NOT SPECIFIED) Site Address: 330 Titan Private Contaminant Limit 1: Site District Office: Contam Limit Freg 1: Site County/District: Contaminant UN No 1: Site Postal Code: 5 L Site Region: Contaminant Qty: **Environment Impact:** Site Municipality: Ottawa Site Lot: Nature of Impact: Receiving Medium: Site Conc: Surface Water Receiving Env: Northing: Health/Env Conseq: Easting: MOE Response: No Site Geo Ref Accu: Dt MOE Arvl on Scn: Site Geo Ref Meth: 2016/11/14 MOE Reported Dt: Site Map Datum: Dt Document Closed: Agency Involved: SAC Action Class: Watercourse Spills Incident Reason: Deliberate Act Incident Summary: Oil found in condominium catch basins 1 of 1 **65** N/232.8 95.9 / 6.00 **WWIS** OTTAWA ON

Data Entry Status:

Order No: 20181015177

7267610

Well ID:

Construction Date:

Primary Water Use: Monitoring and Test Hole

Sec. Water Use: 0

Final Well Status: Monitoring and Test Hole

Water Type: Casing Material:

 Audit No:
 Z229803

 Tag:
 A165607

Construction Method: Elevation (m): Elevation Reliability: Depth to Bedrock: Well Depth:

Ver Depth.
Overburden/Bedrock:
Pump Rate:
Static Water Level:
Flowing (Y/N):
Flow Rate:
Clear/Cloudy:

Data Src:

Date Received: 7/21/2016 Selected Flag: Yes

Abandonment Rec:

Contractor: 7241 Form Version: 7

Owner:

Concession Name:

Street Name: 1669 MERIVALE RD
County: OTTAWA-CARLETON
Municipality: NEPEAN TOWNSHIP
Site Info:
Lot:
Concession:

Northing NAD83: Zone:

UTM Reliability:

Easting NAD83:

#### **Bore Hole Information**

**Bore Hole ID:** 1006167217

DP2BR: Spatial Status: Code OB: Code OB Desc: Open Hole: Cluster Kind:

Date Completed: 09-JUN-16

Remarks: Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

Overburden and Bedrock

Materials Interval

**Formation ID:** 1006177494

Layer: Color: 2 General Color: **GREY** Mat1: 05 Most Common Material: CLAY Mat2: 06 SILT Other Materials: Mat3: 85 Other Materials: SOFT Formation Top Depth: 3.1 Formation End Depth: 5.18 Formation End Depth UOM:

Overburden and Bedrock

Materials Interval

**Formation ID:** 1006177495

 Layer:
 4

 Color:
 2

 General Color:
 GREY

 Mat1:
 05

Elevation: 93.3

Elevrc:

 Zone:
 18

 East83:
 442674

 Org CS:
 UTM83

 North83:
 5022035

UTMRC: 4

UTMRC Desc: margin of error : 30 m - 100 m

Order No: 20181015177

Location Method: wwr

 Most Common Material:
 CLAY

 Mat2:
 34

 Other Materials:
 TILL

 Mat3:
 73

 Other Materials:
 HARD

 Formation Top Depth:
 5.18

 Formation End Depth:
 6.55

 Formation End Depth UOM:
 m

# Overburden and Bedrock

Materials Interval

**Formation ID:** 1006177492

Layer: Color: 8 General Color: **BLACK** Mat1: 27 Most Common Material: OTHER Mat2: 11 Other Materials: **GRAVEL** Mat3: 73 Other Materials: HARD Formation Top Depth: 0 Formation End Depth: .31 Formation End Depth UOM: m

## Overburden and Bedrock

Materials Interval

**Formation ID:** 1006177493

2 Layer: Color: 2 **GREY** General Color: Mat1: 05 Most Common Material: CLAY Mat2: 06 Other Materials: SILT Mat3: 85 Other Materials: SOFT Formation Top Depth: .31 Formation End Depth: 3.1 Formation End Depth UOM: m

#### Annular Space/Abandonment

Sealing Record

**Plug ID:** 1006177503

 Layer:
 1

 Plug From:
 0

 Plug To:
 .31

 Plug Depth UOM:
 m

#### Annular Space/Abandonment

Sealing Record

**Plug ID:** 1006177504

 Layer:
 2

 Plug From:
 .31

 Plug To:
 3.2

 Plug Depth UOM:
 m

#### Annular Space/Abandonment

Sealing Record

**Plug ID:** 1006177505

 Layer:
 3

 Plug From:
 3.2

 Plug To:
 6.55

 Plug Depth UOM:
 m

Method of Construction & Well

<u>Use</u>

Method Construction ID: 1006177502

Method Construction Code: 2

Method Construction: Rotary (Convent.)

Other Method Construction:

Pipe Information

**Pipe ID:** 1006177491

Casing No:

Comment: Alt Name:

Construction Record - Casing

Casing ID: 1006177498

 Layer:
 1

 Material:
 5

Open Hole or Material:PLASTICDepth From:0Depth To:3.23Casing Diameter:5.2Casing Diameter UOM:cmCasing Depth UOM:m

Construction Record - Screen

**Screen ID:** 1006177499

 Layer:
 1

 Slot:
 10

 Screen Top Depth:
 3.23

 Screen End Depth:
 6.55

 Screen Material:
 5

 Screen Depth UOM:
 m

 Screen Diameter UOM:
 cm

 Screen Diameter:
 6.03

Water Details

*Water ID*: 1006177497

Layer: Kind Code: Kind:

Water Found Depth:

Water Found Depth UOM: m

Hole Diameter

 Hole ID:
 1006177496

 Diameter:
 15.24

 Depth From:
 0

Depth To: 6.55
Hole Depth UOM: m
Hole Diameter UOM: cm

66 1 of 1 NNW/235.2 92.9 / 3.00 lot 32 con 1

*Well ID:* 1505092

Construction Date:

Primary Water Use: Domestic

Sec. Water Use:

Final Well Status: Water Supply

Final Well Status:
Water Type:
Casing Material:
Audit No:

Tag:
Construction Method:
Elevation (m):
Elevation Reliability:
Depth to Bedrock:
Well Depth:

Overburden/Bedrock: Pump Rate: Static Water Level: Flowing (Y/N): Flow Rate: Clear/Cloudy: Data Entry Status:

Data Src:

Date Received: 2/27/1951 Selected Flag: Yes

Abandonment Rec:

Contractor: 4216 Form Version: 1

Owner: Street Name:

County: OTTAWA-CARLETON Municipality: NEPEAN TOWNSHIP

18

442505.7

5021972

Order No: 20181015177

Site Info:

Lot: 032 Concession: 01 Concession Name: RF

Easting NAD83: Northing NAD83:

Zone:

Zone:

East83:

Org CS:

North83:

UTM Reliability:

**Bore Hole Information** 

 Bore Hole ID:
 10027135
 Elevation:
 93.12

 DP2BR:
 22
 Elevrc:

DP2BR: Spatial Status:

Code OB:

Code OB Desc: Bedrock

Open Hole: Cluster Kind:

Date Completed: 03-FEB-51

Remarks: Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

UTMRC: 9
B-51 UTMRC Desc: unknown UTM

Location Method: p9

Overburden and Bedrock

Materials Interval

**Formation ID:** 931001349

Layer:

Color:

General Color:

**Mat1:** 14

Most Common Material: HARDPAN

Mat2:

Other Materials: Mat3:

Other Materials:

Formation Top Depth: 18
Formation End Depth: 22
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

**Formation ID:** 931001350

Layer: 3

Color: General Color:

General Color:

*Mat1:* 15

Most Common Material: LIMESTONE

Mat2:

Other Materials:

Mat3:

Other Materials:

Formation Top Depth: 22
Formation End Depth: 78
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

**Formation ID:** 931001348

Layer: 1

Color:

General Color:

*Mat1:* 05

Most Common Material: CLAY

Mat2:

Other Materials:

Mat3:

Other Materials: Formation Top Depth:

Formation Top Depth: 0
Formation End Depth: 18
Formation End Depth UOM: ft

Method of Construction & Well

<u>Use</u>

Method Construction ID: 961505092

Method Construction Code:

Method Construction: Cable Tool

**Other Method Construction:** 

Pipe Information

**Pipe ID:** 10575705

Casing No:

Casing No: Comment: Alt Name:

**Construction Record - Casing** 

**Casing ID:** 930047010

Layer: 2 Material: 4

Open Hole or Material: OPEN HOLE

Depth From:

Depth To: 78
Casing Diameter: 5
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Casing

**Casing ID:** 930047009

Layer: 1
Material: 1
Open Hole or Material: STEEL

Depth From:

Depth To: 22
Casing Diameter: 5
Casing Diameter UOM: inch
Casing Depth UOM: ft

#### Results of Well Yield Testing

**Pump Test ID:** 991505092

Pump Set At:

Static Level: 10
Final Level After Pumping: 16
Recommended Pump Depth:
Pumping Rate: 8
Flowing Rate:
Recommended Pump Rate: 8

Levels UOM:
Rate UOM:
GPM
Water State After Test Code:
1
Water State After Test:
Pumping Test Method:
Pumping Duration HR:
Pumping Duration MIN:
15
Flowing:
N

#### Water Details

*Water ID:* 933458534

 Layer:
 2

 Kind Code:
 1

 Kind:
 FRESH

 Water Found Depth:
 78

 Water Found Depth UOM:
 ft

#### Water Details

 Water ID:
 933458533

 Layer:
 1

 Kind Code:
 1

 Kind:
 FRESH

 Water Found Depth:
 60

 Water Found Depth UOM:
 ft

67 1 of 1 NW/237.2 92.9 / 3.00 lot 32 con 1 ON WWIS

Well ID: 1505102 Data Entry Status:

Construction Date: Data Src:

Primary Water Use: Domestic Date Received: 12/11/1951
Sec. Water Use: 0 Selected Flag: Yes
Final Well Status: Water Supply Abandonment Rec:

Final Well Status: Water Supply

Water Type: Contractor: 4216

Casing Material: Form Version: 1

Audit No: Owner:

Street Name:

Construction Method: County: OTTAWA-CARLETON

Elevation (m):

Elevation Reliability: Depth to Bedrock:

Well Depth:

Overburden/Bedrock: Pump Rate: Static Water Level: Flowing (Y/N):

Flow Rate: Clear/Cloudy: Municipality: Site Info:

032

NEPEAN TOWNSHIP

Lot: Concession: 01 Concession Name: RF Easting NAD83:

Northing NAD83: Zone:

UTM Reliability:

#### **Bore Hole Information**

Bore Hole ID: 10027145 DP2BR:

Spatial Status:

Code OB:

Code OB Desc: Mixed in a Layer

Open Hole:

Cluster Kind:

Date Completed: 02-OCT-51

Remarks: Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: **Source Revision Comment:** 

Supplier Comment:

Elevation: 92.95

Elevrc:

Zone: 18

East83: 442445.7

Org CS: North83:

5021942

UTMRC:

UTMRC Desc: margin of error: 100 m - 300 m

Order No: 20181015177

Location Method: р5

#### Overburden and Bedrock

Materials Interval

931001377 Formation ID:

Layer:

Color:

General Color:

13 Mat1:

Most Common Material: **BOULDERS** Mat2: 17

Other Materials: SHALE

Mat3:

Other Materials:

6 Formation Top Depth: Formation End Depth: 18 Formation End Depth UOM: ft

Overburden and Bedrock

**Materials Interval** 

931001378 Formation ID:

Layer:

Color: General Color:

Mat1: 15

LIMESTONE Most Common Material:

Mat2:

Other Materials: Mat3:

Other Materials:

Formation Top Depth: 18 Formation End Depth: 80 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

931001376 Formation ID:

Layer:

Color: General Color:

05 Mat1: Most Common Material: CLAY

Mat2:

Other Materials:

Mat3:

Other Materials: Formation Top Depth: 0 Formation End Depth: 6 Formation End Depth UOM: ft

Method of Construction & Well

<u>Use</u>

**Method Construction ID:** 961505102

**Method Construction Code:** 

**Method Construction:** Cable Tool

Other Method Construction:

Pipe Information

Pipe ID: 10575715

Casing No:

Comment: Alt Name:

Construction Record - Casing

Casing ID: 930047030

Layer: 2 Material:

**OPEN HOLE** 

Open Hole or Material:

Depth From:

Depth To: 80 Casing Diameter: 4

Casing Diameter UOM: inch Casing Depth UOM:

**Construction Record - Casing** 

930047029 Casing ID:

Layer: Material: Open Hole or Material: STEEL

Depth From:

Depth To: 24 Casing Diameter: Casing Diameter UOM: inch Casing Depth UOM:

Results of Well Yield Testing

Pump Test ID: 991505102

Pump Set At:

Static Level: 20

DΒ Number of Direction/ Elev/Diff Site Map Key Records Distance (m) (m) Final Level After Pumping: 22 Recommended Pump Depth: Pumping Rate: 8 Flowing Rate: Recommended Pump Rate: Levels UOM: ft Rate UOM: **GPM** Water State After Test Code: Water State After Test: **CLEAR** Pumping Test Method: 2 **Pumping Duration HR:** 0 **Pumping Duration MIN:** 20 Ν Flowing: Water Details Water ID: 933458554 Layer: 2 Kind Code: 1 Kind: **FRESH** Water Found Depth: 80 Water Found Depth UOM: ft Water Details Water ID: 933458553 Layer: 1 Kind Code: **FRESH** Kind: Water Found Depth: 60 Water Found Depth UOM: ft 1 of 1 N/237.7 94.8 / 4.92 **68** RioCan Holdings Inc. **GEN** 1649-1669 Merivale Road Nepean ON K2G 3K2 Generator No.: ON7815872 PO Box No.: Status: Country: Canada 2016 CO\_OFFICIAL Approval Years: Choice of Contact: Contam. Facility: No Co Admin: Ana Hayley 613-688-4105 Ext. MHSW Facility: No Phone No. Admin: SIC Code: 531310 SIC Description: REAL ESTATE PROPERTY MANAGERS --Details--Waste Code: 221 LIGHT FUELS Waste Description: 3114805 CANADA INC., REAL BAGEL 69 1 of 7 NNW/238.8 93.8 / 3.88 CA 1600 MERIVALE ROAD

NEPEAN CITY ON K2G 5J8

Order No: 20181015177

**Certificate #:** 8-4099-95-006

Application Year:95Issue Date:12/7/95Approval Type:Industrial airStatus:Approved

Application Type: Client Name: Client Address: Client City:

Client Postal Code:

Project Description: WOOD BURNING OVEN

Contaminants: Odour/Fumes, Suspended Particulate Matter

**Emission Control:** 

69 2 of 7 NNW/238.8 93.8 / 3.88 1600 Merivale Rd
Ottawa ON K2G5J8

 Order ID:
 318270
 Date Received:
 10-JUN-14

 Order No:
 20140610019

 Customer ID:
 100788

 Company ID:
 77

 Status:
 C

 Report Code:
 4CAN

Report Type: Custom Report Report Date: 13-JUN-14

Report Requested by: Pinchin Ltd

Nearest Intersection: Previous Site Name: Additional Info Ordered: Lot/Building Size:

Lot/Building Size: Municipality:

Client Prov/State: ON Search Radius (km): .25

Large Radius: 2

**X:** -75.733127 **Y:** 45.349237

10/21/04

-75.732471

45.348732

**GEN** 

**GEN** 

Order No: 20181015177

ON

0.25

69 3 of 7 NNW/238.8 93.8 / 3.88 1600 Merivale Road Ottawa ON

 Order ID:
 46394

 Order No:
 20041021001

 Customer ID:
 36630

 Company ID:
 77

Status:CReport Code:4CANReport Type:Custom Report

Report Date: 10/26/04
Report Requested by: Pinchin Environmental Ltd.

Nearest Intersection: Family Brown & Merivale
Previous Site Name:

ZIPPY PRINT

Choice of Contact:

Phone No. Admin:

PO Box No.:

Country:

Co Admin:

Date Received:

Municipality:

Large Radius:

X:

Y:

93.8 / 3.88

Lot/Building Size:

Client Prov/State:

Search Radius (km):

1600 MERIVALE ROAD, UNIT 2

NEPEAN ON K2G 5J8

Generator No.: ON1491611 Status:

Approval Years: 99,00,01

4 of 7

Contam. Facility: MHSW Facility:

Additional Info Ordered:

SIC Code: 2821

SIC Description: PLATEMAKING, ETC.

--Details--

69

Waste Code: 264

Waste Description: PHOTOPROCESSING WASTES

69 5 of 7 NNW/238.8 93.8 / 3.88 ZIPPY PRINT 43-537

1600 MERIVALE ROAD, UNIT #2

NEPEAN ON K2G 5J8

Generator No.: ON1491611 PO Box No.:

NNW/238.8

erisinfo.com | Environmental Risk Information Services

Country:

Co Admin: Phone No. Admin:

Choice of Contact:

Status:

Approval Years: Contam. Facility: MHSW Facility:

92,93,94,95,96,97,98

SIC Code: 2821

PLATEMAKING, ETC. SIC Description:

--Details--

Waste Code: 264

Waste Description: PHOTOPROCESSING WASTES

6 of 7 NNW/238.8 1600 Merivale Road, Ottawa 69 93.8 / 3.88

ON

INC

Order No: 20181015177

Incident No: 547892 Incident ID: 2704376

Attribute Category: FS-Perform L1 Incident Insp Causal Analysis Complete Status Code:

1600 Merivale Road, Ottawa - CO Release Incident Location:

Not Applicable

Drainage System: Sub Surface Contam.: Aff. Prop. Use Water: Contam. Migrated: Contact Natural Env.: Near Body of Water: Approx. Quant. Rel.:

DM 180N32B5AAA1A **Equipment Model:** 

Serial No: NCMM023405

Residential App. Type:

Commercial App. Type: Industrial Air Heaters

Industrial App. Type:

Institutional App. Type: Not applicable

Venting Type:

Vent Connector Mater:

Vent Chimney Mater:

Pipeline Type: Pipeline Involved: Pipe Material:

Depth Ground Cover: Regulator Location: Regulator Type: Operation Pressure: Liquid Prop Make: Liquid Prop Model: Liquid Prop Serial No: Equipment Type:

Cylinder Capacity: Cylinder Capac. Units: Cylinder Material Type:

Tank Capacity:

Fuels Occurence Type: CO Release Fuel Type Involved: Natural Gas Date of Occurence: 2011/03/16 00:00:00

Time of Occurence: **NULL** 

2011/03/16 00:00:00 Occur Insp Start Date:

Any Health Impact: No Any Environmental Impact: No Was Service Interrupted: Yes Was Property Damaged: Unknown

Operation Type Involved: Commercial (e.g. restaurant, business unit, etc)

**Enforcement Policy: NULL** Prc Escalation Required: NULL 3263595 Task No:

Notes:

Occurence Narrative: **NULL** 

Tank Material Type: Tank Storage Type: Tank Location Type: Pump Flow Rate Capac: Liquid Prop Notes:

**69** 7 of 7 NNW/238.8 93.8 / 3.88 ZIPPY PRINT

1600 MERIVALE RD UNIT 2 **NEPEAN ON K2G 5J8** 

SCT

Established: 1991

Plant Size (ft2): Employment: 5

--Details--

COMMERCIAL PRINTING, LITHOGRAPHIC Description:

SIC/NAICS Code: 2752

**70** 1 of 1 NW/239.2 92.8 / 2.95 lot 32 con 1 **WWIS** ON

Well ID: 1505130 Data Entry Status:

Construction Date:

Primary Water Use: Domestic Sec. Water Use:

Final Well Status: Water Supply

Water Type: Casing Material: Audit No:

Tag: **Construction Method:** Elevation (m):

Elevation Reliability: Depth to Bedrock: Well Depth:

Overburden/Bedrock:

Pump Rate: Static Water Level: Flowing (Y/N):

Flow Rate: Clear/Cloudy: Data Src:

Date Received: 4/17/1953 Selected Flag: Yes

Abandonment Rec:

Contractor: 3504 Form Version: 1

Owner: Street Name:

OTTAWA-CARLETON County: **NEPEAN TOWNSHIP** Municipality:

Site Info:

032 Lot: Concession: 01 RF Concession Name:

Easting NAD83: Northing NAD83:

Zone:

UTM Reliability:

**Bore Hole Information** 

Bore Hole ID: 10027173 Elevation:

DP2BR: 12

Spatial Status: Code OB:

Code OB Desc: **Bedrock** 

Open Hole:

Cluster Kind:

12-JAN-53 Date Completed:

Remarks: Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

91.5

Elevrc:

Zone: 18

East83: 442325.7

Org CS:

North83: 5021822

**UTMRC:** 

UTMRC Desc: margin of error: 100 m - 300 m

Order No: 20181015177

Location Method:

Overburden and Bedrock

Materials Interval

**Formation ID:** 931001443

Layer:

Color:

General Color:

Mat1: 26
Most Common Material: ROCK

Mat2:

Other Materials:

Mat3:

Other Materials:

Formation Top Depth: 12
Formation End Depth: 85
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

**Formation ID:** 931001442

Layer: 1

Color:

General Color:

 Mat1:
 05

 Most Common Material:
 CLAY

 Mat2:
 09

Other Materials: MEDIUM SAND

*Mat3*: 12

Other Materials:STONESFormation Top Depth:0

Formation End Depth: 12
Formation End Depth UOM: ft

Method of Construction & Well

<u>Use</u>

Method Construction ID: 961505130

Method Construction Code: 1

Method Construction: Cable Tool

Other Method Construction:

Pipe Information

**Pipe ID:** 10575743

Casing No:

Comment: Alt Name:

**Construction Record - Casing** 

**Casing ID:** 930047087

Layer: 2 Material: 4

Open Hole or Material: OPEN HOLE

Depth From:

Depth To:85Casing Diameter:4Casing Diameter UOM:inchCasing Depth UOM:ft

#### **Construction Record - Casing**

**Casing ID:** 930047086

Layer: 1
Material: 1

Open Hole or Material: STEEL Depth From:

Depth To: 17
Casing Diameter: 4
Casing Diameter UOM: inch
Casing Depth UOM: ft

#### Results of Well Yield Testing

**Pump Test ID:** 991505130

Pump Set At:
Static Level: 10
Final Level After Pumping: 25
Recommended Pump Depth:
Pumping Rate: 4
Flowing Rate:

Recommended Pump Rate:

Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 1
Water State After Test: CLEAR
Pumping Test Method: 1

 Water State After Test:
 CLI

 Pumping Test Method:
 1

 Pumping Duration HR:
 1

 Pumping Duration MIN:
 0

 Flowing:
 N

#### Water Details

 Water ID:
 933458611

 Layer:
 2

Layer: 2 Kind Code:

Kind: FRESH
Water Found Depth: 70
Water Found Depth UOM: ft

#### Water Details

*Water ID:* 933458610

Layer: 1
Kind Code: 1

Kind: FRESH
Water Found Depth: 50
Water Found Depth UOM: ft

#### Water Details

 Water ID:
 933458612

 Layer:
 3

 Kind Code:
 1

 Kind:
 FRESH

 Water Found Ponth:
 %5

Water Found Depth: 85
Water Found Depth UOM: ft

71 1 of 1 NNW/240.7 94.0 / 4.15 lot 32 con 1 WWIS

Well ID: 1505093

Construction Date: Primary Water Use: Domestic

Sec. Water Use: Water Supply

Final Well Status: Water Type: Casing Material:

Audit No: Tag:

**Construction Method:** Elevation (m): Elevation Reliability:

Depth to Bedrock: Well Depth:

Overburden/Bedrock:

Pump Rate: Static Water Level: Flowing (Y/N): Flow Rate: Clear/Cloudy:

Data Entry Status:

Data Src:

2/27/1951 Date Received: Selected Flag: Yes

Abandonment Rec:

4216 Contractor: Form Version: 1

Owner: Street Name:

County: **OTTAWA-CARLETON** Municipality: **NEPEAN TOWNSHIP** 

Site Info:

032 Lot: Concession: 01 Concession Name: RF

Easting NAD83: Northing NAD83:

Zone:

UTM Reliability:

**Bore Hole Information** 

10027136 Bore Hole ID:

DP2BR: Spatial Status:

Code OB:

Bedrock Code OB Desc:

Open Hole:

Cluster Kind:

Date Completed: 15-FEB-51

Remarks: Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

93.17 Elevation:

Elevrc:

18 Zone:

East83: 442540.7 Org CS:

North83:

5021997

**UTMRC**:

UTMRC Desc: margin of error: 100 m - 300 m

Order No: 20181015177

Location Method:

Overburden and Bedrock

**Materials Interval** 

931001353 Formation ID:

Layer:

Color:

General Color:

Mat1: 15

Most Common Material: LIMESTONE

Mat2:

Other Materials:

Mat3:

Other Materials:

Formation Top Depth: 25 84 Formation End Depth: Formation End Depth UOM: ft

Overburden and Bedrock

**Materials Interval** 

Formation ID: 931001351

Layer:

Color:

General Color:

05 Mat1: Most Common Material: CLAY

Mat2:

Other Materials:

Mat3:

Other Materials:

Formation Top Depth: 0 Formation End Depth: 12 Formation End Depth UOM: ft

Overburden and Bedrock

**Materials Interval** 

Formation ID: 931001352

Layer: Color:

General Color:

Mat1:

05 Most Common Material: CLAY Mat2: 13

**BOULDERS** Other Materials:

Mat3:

Other Materials:

Formation Top Depth: 12 Formation End Depth: 25 Formation End Depth UOM: ft

Method of Construction & Well

<u>Use</u>

961505093 **Method Construction ID:** 

**Method Construction Code:** 

**Method Construction:** Cable Tool

Other Method Construction:

Pipe Information

Pipe ID: 10575706

Casing No:

Comment: Alt Name:

Construction Record - Casing

Casing ID: 930047011

Layer: Material: Open Hole or Material: STEEL

Depth From:

Casing Depth UOM:

27 Depth To: Casing Diameter: 5 Casing Diameter UOM: inch

**Construction Record - Casing** 

930047012 Casing ID:

Layer: 2 Material:

Open Hole or Material: **OPEN HOLE** 

Depth From:

84 Depth To:

DB Map Key Number of Direction/ Elev/Diff Site Records Distance (m) (m) 5 Casing Diameter: Casing Diameter UOM: inch Casing Depth UOM: ft Results of Well Yield Testing Pump Test ID: 991505093 Pump Set At: Static Level: 10 Final Level After Pumping: 16 Recommended Pump Depth: 8 Pumping Rate: Flowing Rate: Recommended Pump Rate: 8 Levels UOM: Rate UOM: **GPM** Water State After Test Code: **CLEAR** Water State After Test: Pumping Test Method: 1 **Pumping Duration HR:** 0 **Pumping Duration MIN:** 20 Flowing: Ν Water Details Water ID: 933458535 Layer: Kind Code: **FRESH** Kind: Water Found Depth: 60 Water Found Depth UOM: ft Water Details Water ID: 933458536 Layer: 2 Kind Code: Kind: **FRESH** Water Found Depth: 84 Water Found Depth UOM: ft **72** 1 of 1 NNW/241.2 93.8 / 3.88 **COUNTRY STYLE DONUTS** CA 1596 MERIVALE ROAD **NEPEAN CITY ON** 8-4143-89-Certificate #: Application Year: Issue Date: 1/10/1990 Approval Type: Industrial air Status: Approved in 1990 Application Type: Client Name: Client Address: Client City: Client Postal Code: EXHAUST SYSTEM FOR GAS FRYER

Project Description: Contaminants:

Nitrogen Oxides, Odour/Fumes

**Emission Control:** No Controls

**73** 1 of 1 WNW/245.4 90.8 / 0.95 lot 32 con 1 **WWIS** ON

*Well ID:* 1505136

**Construction Date:** 

Primary Water Use: Domestic Sec. Water Use: 0

Final Well Status: Water Supply

Water Type: Casing Material: Audit No:

Tag:

Construction Method: Elevation (m): Elevation Reliability: Depth to Bedrock: Well Depth:

Overburden/Bedrock: Pump Rate: Static Water Level: Flowing (Y/N): Flow Rate: Clear/Cloudy: Data Entry Status:

Data Src:

**Date Received:** 11/5/1953 **Selected Flag:** Yes

Abandonment Rec:

Contractor: 3601 Form Version: 1

Owner: Street Name:

County: OTTAWA-CARLETON Municipality: NEPEAN TOWNSHIP

Site Info:

 Lot:
 032

 Concession:
 01

 Concession Name:
 RF

Easting NAD83: Northing NAD83:

Zone:

UTM Reliability:

#### **Bore Hole Information**

**Bore Hole ID:** 10027179 **DP2BR:** 10

Spatial Status:

Code OB:

Code OB Desc: Bedrock

Open Hole:

. Cluster Kind:

Date Completed: 02-FEB-53

Remarks: Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

Elevation: 90.22

Elevrc:

**Zone:** 18

East83: 442300.7 Org CS: North83: 5021752

UTMRC: 5

UTMRC Desc: margin of error : 100 m - 300 m

Order No: 20181015177

Location Method: p5

#### Overburden and Bedrock

Materials Interval

**Formation ID:** 931001456

Layer: 3

Color:

General Color:

**Mat1:** 1:

Most Common Material: LIMESTONE

Mat2:

Other Materials:

Mat3:

Other Materials:

Formation Top Depth: 30
Formation End Depth: 82
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

**Formation ID:** 931001454

Layer: 1

Color:

General Color:

Mat1: 05
Most Common Material: CLAY

Mat2:

Other Materials:

Mat3:

Other Materials:

Formation Top Depth: 0
Formation End Depth: 10
Formation End Depth UOM: ft

#### Overburden and Bedrock

**Materials Interval** 

**Formation ID:** 931001455

Layer:

Color:

General Color:

*Mat1:* 18

Most Common Material: SANDSTONE

Mat2:

Other Materials:

Mat3:

Other Materials:

Formation Top Depth: 10 Formation End Depth: 30 Formation End Depth UOM: ft

#### Method of Construction & Well

<u>Use</u>

Method Construction ID: 961505136

Method Construction Code:

Method Construction: Cable Tool

Other Method Construction:

#### Pipe Information

**Pipe ID:** 10575749

Casing No:

Comment: Alt Name:

#### **Construction Record - Casing**

**Casing ID:** 930047098

Layer: 1
Material: 1
Open Hole or Material: STEEL

Depth From:

Depth To: 25
Casing Diameter: 4
Casing Diameter UOM: inch
Casing Depth UOM: ft

#### **Construction Record - Casing**

**Casing ID:** 930047099

Layer: 2 Material: 4

Open Hole or Material: OPEN HOLE

Depth From:

Depth To: 82
Casing Diameter: 4
Casing Diameter UOM: inch
Casing Depth UOM: ft

#### Results of Well Yield Testing

**Pump Test ID:** 991505136

Pump Set At:

Static Level: 18

Final Level After Pumping: Recommended Pump Depth:

Pumping Rate: Flowing Rate:

Recommended Pump Rate:

Levels UOM: ft Rate UOM: GPM

Water State After Test Code:
Water State After Test:
Pumping Test Method:
Pumping Duration HR: 1
Pumping Duration MIN: 0
Flowing: N

#### Water Details

*Water ID:* 933458626

Layer: 1
Kind Code: 1

Kind: FRESH
Water Found Depth: 30
Water Found Depth UOM: ft

# Unplottable Summary

Total: 89 Unplottable sites

DB	Company Name/Site Name	Address	City	Postal
CA	Larco Land Corporation	Part of Lot 32, Concession 1, Ottawa Front	Ottawa ON	
CA	CARLETON BOARD OF EDUCATION	WALKER BAKER CENTRE	NEPEAN CITY ON	
CA	Ottawa-Carleton District School Board	Part of Lot 10, Concession 8, Geographic Township of Cumberland	Ottawa ON	
CA	Ottawa-Carleton District School Board		Ottawa ON	
CA	Ottawa-Carleton District School Board	Part of Lot 10, Concession 8, Geographic Township of Cumberland	Ottawa ON	
CA	NEPEAN CITY	EASEMENT GLENMANOR DR.	NEPEAN CITY ON	
CA	MINTO CONSTRUCTION	MERIVALE BYPASS	NEPEAN CITY ON	
CA	J. PEREZ CONSTRUCTION LTD.	MERIVALE RD.	NEPEAN CITY ON	
CA	PETRO CANADA PRODUCTS, CENTRAL REGION BU	PT.LOT 26/CON.'A'.MERIVALE RD.	NEPEAN ON	
CA	JAMES STEWART	MERIVALE RD.	NEPEAN CITY ON	
CA	R.M. OF OTTAWA-CARLETON	MERIVALE RD. RECONT. WOODFIELD	NEPEAN CITY ON	
CA	City of Ottawa	Merivale Road between Island Park Crescent and Carling Avenue	Ottawa ON	
CA	MID CANADA CONSTRUCTION LTD.	ACESS RD. W. OF MERIVALE RD.	NEPEAN CITY ON	
CA	MINTO CONSTRUCTION LTD.	MERIVALE RD. EAST SIDE	NEPEAN CITY ON	
CA	City of Nepean	MERIVALE RD./S.W.MGT	NEPEAN CITY ON	
CA		Merivale Road	Nepean ON	
CA	MINTO CONSTRUCTION LTD.	MERIVALE RD.	NEPEAN CITY ON	

CA	City of Ottawa	Works within an easement adjacent to Merivale Rd	Ottawa ON	
CA	MR. G. PASQUA HELMER STRANKS COLE ARCHIT	K-MART PLAZA, MERIVALE ROAD	NEPEAN CITY ON	
CA	JAMES STEWART	MERIVALE RD. STEWART FUELS	NEPEAN CITY ON	
CA		Merivale Road	Nepean ON	
CA	SHELL CANADA PRODUCTS LIMITED	MERIVALE RD., BULK TANK FARM	NEPEAN CITY ON	
CA	City of Ottawa	Viewmount DrMeadowlands to Fieldrow. Meadowlands Dr Indian Road to Tatcher	Ottawa ON	
CONV	IMPERIAL OIL LIMITED		NORTH YORK ON	
CONV	IMPERIAL OIL LIMITED		DON MILLS ON	
CONV	PRODUCE PROCESSORS LIMITED		ON	
CONV	PRODUCE PROCESSORS LIMITED		ON	
EBR	Waste Management of Canada Corporation	Ottawa Lot:3 & 4 Concession:III CITY OF OTTAWA	ON	
EBR	Waste Management of Canada Corporation	Ottawa Lot:3 & 4 Concession:3 CITY OF OTTAWA	ON	
EBR	Waste Management of Canada Corporation	Parts of Lots 2, 3 , 4 Concession 2 & Parts of Lots 3, 4, 5 Concession 3 Ottawa CITY OF OTTAWA	ON	
EBR	Waste Management of Canada Corporation	Ottawa Lot:3 & 4 Concession:III CITY OF OTTAWA	ON	
EBR	WMI Hull/Ottawa A Division of Waste Management of Canada Inc.	Lot 3, Concession 5 RF Part 1, Plan 4R-3698, Parcel 3-1 Section - 5 RF Ottawa	ON	
GEN	HARZENA HOLDING LIMITED	MERIVALE ROAD FARM LOT 19 RF, CONCESSION 1	NEPEAN ON	K2C 3H1
GEN	HARZENA HOLDING LTD.	MERIVALE RD. FARM, LOT 19 RF, CONC. 1 C/O UNIT 22, 780 BASELINE ROAD	OTTAWA ON	K2C 3V8
GEN	PETRO-CANADA PRODUCTS	OTTAWA TERMINAL - GULF MERIVALE ROAD	OTTAWA ON	K2C 3G1
GEN	HARZENA HOLDING LTD. 19- 383	MERIVALE RD. FARM, LOT 19 RF, CONC. 1 C/O UNIT 22, 780 BASELINE ROAD	OTTAWA ON	K2C 3V8
GEN	IMPERIAL OIL LTD	ESSO PETROLEUM CANADA OTTAWA INTERNATIONAL AIRPORT	OTTAWA ON	M5W 1K3
GEN	7770251 CANADA INC	MERIVALE ROAD	OTTAWA ON	

GEN	HARZENA HOLDING LTD.	MERIVALE RD. FARM LOT 19 RF, CONC. 1	NEPEAN ON	K2C 3H1
GEN	HARZENA HOLDING LTD.	MERIVALE ROAD FARM LOT 19 RF, CONC. 1	NEPEAN ON	K2C 3H1
HINC		OLD HIGHWAY 17	OTTAWA ON	
NPCB	WILLIAMS OPERATING CORPORATION	HEMLO GOLD FIELD WILLIAMS MINE SITE HWY 17	ON	POT 2E0
PRT	SHELL CANADA PRODUCTS LTD	MERIVALE RD	OTTAWA ON	
PTTW	Price Costco Canada Inc.	Parts 1 and 2, Plan 4R-7269, Lot 30, Concession A NEPEAN	ON	
RST	MR GAS LTD	HWY 17 ARNPRIOR	OTTAWA ON	K0A 2H0
RST	417 VARS-EMBRUN ESSO GAS BAR	RR 66 LCD S	OTTAWA ON	K1T 3Z4
SPL	ONTARIO HYDRO	MERIVALE RD TRANSFORMER STATION TRANSFORMER	NEPEAN CITY ON	
SPL	ESSO AVITAT	MCDONALD CARTIER INTERNATIONAL AIRPORT	OTTAWA CITY ON	
SPL	BFI Canada Inc.		Ottawa ON	
SPL	ESSO PETROLEUM CANADA	OTTAWA AIRPORT TANK TRUCK (CARGO)	OTTAWA CITY ON	
SPL	IMPERIAL OIL	TANK TRUCK (CARGO)	NEPEAN CITY ON	
SPL	CANADIAN TIRE CORPORATION LTD.	SAWMILL CREEK RETAIL STORE	OTTAWA CITY ON	
SPL	ESSO PETROLEUM CANADA	ESSO DISTRIBUTION STATION BULK STATION	OTTAWA CITY ON	
SPL	ESSO PETROLEUM CANADA	TANK TRUCK (CARGO)	OTTAWA CITY ON	
SPL	BFI Canada Inc.		Ottawa ON	
SPL	ESSO PETROLEUM CANADA	TRANSPORT TRUCK (CARGO)	OTTAWA CITY ON	
SPL	ESSO PETROLEUM CANADA	SERVICE STATION	NEPEAN CITY ON	
SPL	ESSO AVITAT	OTTAWA INTERNATIONAL AIRPORT TANKER TRUCK	OTTAWA CITY ON	
SPL	ESSO PETROLEUM CANADA	BULK STATION	OTTAWA CITY ON	
SPL	ESSO AVITAT	OTTAWA INTERNATIONAL AIRPORT, AVITAT RAMP	OTTAWA CITY ON	
SPL	ESSO AVITAT	MCDONALD CARTIER INTERNATIONAL	OTTAWA CITY ON	

#### AIRPORT TANKER TRUCK

SPL	ESSO AVITAT		OTTAWA CITY ON	
SPL	ESSO AVITAT		OTTAWA CITY ON	
SPL	Esso Petroleum Canada, A Division of Imperial Oil Limited	Nepean	Ottawa ON	
SPL	ESSO AVITAT	OTTAWA INTERNATIONAL AIRPORT TANKER TRUCK	OTTAWA CITY ON	
SPL	ESSO AVITAT	OTTAWA INTERNATIONAL AIRPORT TANKER TRUCK	OTTAWA CITY ON	
SPL	CONSTRUCTION SITE	MISSISSIPPI BRIDGE CONST. SITE, 300 M WEST OF HWY 17, 3.5 KM N OF ANTRIM (N.O.S.)	OTTAWA CITY ON	
SPL		Hwy 17 where crosses South Indian Creek (Limoges Casselman Construction Site) <unofficial></unofficial>	Ottawa ON	
SPL	CRAWFORD TRANSPORT	ON HWY. 17 AT THE PLACE D'ORLEANS ABOUT 5 MI. EAST OF OTTAWA MOTOR VEHICLE (OPERATING FLUID)	OTTAWA-CARLETON R.M. ON	
SPL	City of Ottawa	Merivale Rd Southbound, just before Meadowlands	Ottawa ON	
SPL	Farm Boy Inc.	Suite 20 - 499 Terry Fox Dr	Ottawa ON	K2T 1H7
SPL	CANADIAN NATIONAL RAILWAY	CN RAILLINE FROM BELLS CORNERS TO MERIVALE ROAD. TRAIN	NEPEAN CITY ON	
WDS	Waste Management of Canada Corporation	Parts of Lots 2, 3, 4 Concession 2 & Parts of Lots 3, 4, 5 Concession 3	Ottawa ON	K0A 1L0
WDS	Waste Management of Canada Corporation	Part 2, RP 4R-14808	Ottawa ON	K0A 1L0
WDS	Waste Management of Canada Corporation	Parts of Lots 2, 3 , 4 Concession 2 & Parts of Lots 3, 4, 5 Concession 3	Ottawa ON	K0A 1L0
WDS	Waste Management of Canada Corporation	Parts of Lots 2, 3 , 4 Concession 2 & Parts of Lots 3, 4, 5 Concession 3	Ottawa ON	K0A 1L0
WDS	Waste Management of Canada Corporation		Ottawa ON	K0A 1L0
wwis		lot 31	ON	
wwis		lot 30 con A	ON	
wwis		lot 31	ON	
WWIS		lot 31	ON	

WWIS	lot 32	ON
WWIS	lot 31	ON
wwis	lot 32	ON
wwis	lot 32	ON
wwis	lot 32	ON
wwis	lot 31	ON
wwis	lot 31 con A	ON
WWIS	lot 31 con A	ON

# Unplottable Report

Site: Larco Land Corporation

Part of Lot 32, Concession 1, Ottawa Front Ottawa ON

Database:

Database:

 Certificate #:
 6996-5F5HDF

 Application Year:
 2002

 Issue Date:
 10/22/2002

Approval Type: Municipal and Private Sewage Works

Approved

Status:

Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants:

**Emission Control:** 

Site: CARLETON BOARD OF EDUCATION

WALKER BAKER CENTRE NEPEAN CITY ON

EPEAN CITY ON CA

Certificate #: 8-4209-97-Application Year: 97

Issue Date: 12/29/1997
Approval Type: Industrial air
Status: Approved

Application Type: Client Name: Client Address: Client City: Client Postal Code:

Project Description: KITCHEN EXHAUST FOR BARRHAVEN SEC.SCHOOL

Contaminants: Odour/Fumes Emission Control: No Controls

Site: Ottawa-Carleton District School Board

Part of Lot 10, Concession 8, Geographic Township of Cumberland Ottawa ON

Database: CA

 Certificate #:
 5281-6RNKKS

 Application Year:
 2006

 Issue Date:
 11/16/2006

Approval Type: Municipal and Private Sewage Works

Status: Approved

Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control:

Site: Ottawa-Carleton District School Board

Ottawa ON

Database:

Order No: 20181015177

Certificate #: 3668-7ZNLYJ

 Application Year:
 2010

 Issue Date:
 2/11/2010

 Approval Type:
 Air

 Status:
 Approved

Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control:

Site: Ottawa-Carleton District School Board

Part of Lot 10, Concession 8, Geographic Township of Cumberland Ottawa ON

Database:

Certificate #: 2170-6ARMNA
Application Year: 2005

Issue Date: 3/31/2005

Approval Type: Municipal and Private Sewage Works

Status: Approved

Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control:

Site: NEPEAN CITY

EASEMENT GLENMANOR DR. NEPEAN CITY ON

Database: CA

Certificate #:3-1319-86-Application Year:86Issue Date:9/11/1986Approval Type:Municipal sewageStatus:Approved

Application Type: Client Name: Client Address: Client City: Client Postal Code:

Client Postal Code: Project Description: Contaminants: Emission Control:

Site: MINTO CONSTRUCTION

MERIVALE BYPASS NEPEAN CITY ON

Database:

Order No: 20181015177

 Certificate #:
 3-0631-87 

 Application Year:
 87

 Issue Date:
 5/4/1987

Approval Type: Municipal sewage Status: Approved

Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description

Client Postal Code: Project Description: Contaminants: Emission Control: Site: J. PEREZ CONSTRUCTION LTD.

MERIVALE RD. NEPEAN CITY ON

Database:

 Certificate #:
 3-1266-86 

 Application Year:
 86

 Income Potential
 0/40/4006

Issue Date:9/10/1986Approval Type:Municipal sewageStatus:Approved

Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description:
Contaminants:
Emission Control:

<u>Site:</u> PETRO CANADA PRODUCTS, CENTRAL REGION BU PT.LOT 26/CON.'A'.MERIVALE RD. NEPEAN ON

Database:

 Certificate #:
 4-0059-98 

 Application Year:
 98

 Issue Date:
 7/29/1998

Approval Type: Industrial wastewater

Status: Approved

Application Type: Client Name: Client Address: Client City: Client Postal Code:

Project Description: COALESCING OIL/WATER SEPARATOR

Contaminants: Emission Control:

Site: JAMES STEWART

MERIVALE RD. NEPEAN CITY ON

Database:

 Certificate #:
 7-1585-88 

 Application Year:
 88

 Issue Date:
 10/6/1988

 Approval Type:
 Municipal water

 Status:
 Approved

Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control:

Site: R.M. OF OTTAWA-CARLETON

MERIVALE RD. RECONT. WOODFIELD NEPEAN CITY ON

Database: CA

Order No: 20181015177

 Certificate #:
 3-0317-88 

 Application Year:
 88

 Issue Date:
 3/17/1988

 Approval Type:
 Municipal sewage

 Status:
 Approved

Application Type: Client Name: Client Address: Client City: Client Postal Code: **Project Description:** Contaminants: **Emission Control:** 

City of Ottawa Site:

Merivale Road between Island Park Crescent and Carling Avenue Ottawa ON

Database: CA

Certificate #: 0496-8FQKFV

Application Year: 2011 Issue Date: 5/19/2011

Municipal and Private Sewage Works Approval Type:

Status: Approved Application Type:

Client Name: Client Address: Client City: Client Postal Code: **Project Description:** Contaminants: **Emission Control:** 

Site: MID CANADA CONSTRUCTION LTD.

ACESS RD. W. OF MERIVALE RD. NEPEAN CITY ON

Database: CA

Certificate #: 3-0198-89-Application Year: 89 Issue Date: 2/17/1989 Municipal sewage Approval Type: Approved

Status:

Application Type: Client Name: Client Address: Client City:

Client Postal Code: Project Description: Contaminants: **Emission Control:** 

Site:

MINTO CONSTRUCTION LTD. MERIVALE RD. EAST SIDE NEPEAN CITY ON

7-0594-85-006 Certificate #:

Application Year: 85 Issue Date: 7/25/85 Municipal water Approval Type: Approved Status:

Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants:

**Emission Control:** 

City of Nepean Site:

MERIVALE RD./S.W.MGT NEPEAN CITY ON

Certificate #: 3-1378-92-Application Year: 92

Database:

Database:

Issue Date:11/30/1992Approval Type:Municipal sewageStatus:Approved

Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control:

<u>Site:</u>
Merivale Road Nepean ON

Database:
CA

Certificate #: 0030-4N8JQX

Application Year:00Issue Date:8/17/00

Approval Type: Municipal & Private water

Status: Approved

Application Type: New Certificate of Approval

Client Name: Corporation of the Regional Municipality of Ottawa-Carleton

Client Address: 111 Lisgar Street

Client City: Ottawa
Client Postal Code: K2P 2L7

Project Description: Installation of watermains on Merivale Road, Boyce Street

Contaminants: Emission Control:

Site: MINTO CONSTRUCTION LTD.

MERIVALE RD. NEPEAN CITY ON

Database:
CA

**Certificate #:** 3-0874-85-006

Application Year: 85

**Issue Date:** 8/14/85

Approval Type: Municipal sewage Status: Approved

Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control:

Site: City of Ottawa Database: Works within an easement adjacent to Merivale Rd Ottawa ON CA

Order No: 20181015177

 Certificate #:
 0702-82CL4A

 Application Year:
 2010

 Issue Date:
 2/8/2010

Approval Type: Municipal and Private Sewage Works

Status: Approved

Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control: Site: MR. G. PASQUA HELMER STRANKS COLE ARCHIT

K-MART PLAZA, MERIVALE ROAD NEPEAN CITY ON

Database:

Certificate #: 8-4088-89-Application Year: 89

Application Year: 89
Issue Date: 8/17/1989
Approval Type: Industrial air
Status: Approved

Application Type: Client Name: Client Address: Client City: Client Postal Code:

Project Description: RESTAURANT EXHAUST

Contaminants: Emission Control:

Site: JAMES STEWART

MERIVALE RD. STEWART FUELS NEPEAN CITY ON

Database:

Certificate #: 3-1845-88-Application Year: 88

Issue Date: 10/6/1988
Approval Type: Municipal sewage
Status: Approved

Application Type: Client Name: Client Address: Client City: Client Postal Code:

Client Postal Code: Project Description: Contaminants: Emission Control:

Site:

Merivale Road Nepean ON

Database:
CA

Certificate #: 6408-4PJHR7

Application Year: 00 Issue Date: 9/27/00

Approval Type: Municipal & Private water

Status: Approved

Application Type: New Certificate of Approval

Client Name: Corporation of the Regional Municipality of Ottawa-Carleton

Client Address: 111 Lisgar Street

Client City: Ottawa
Client Postal Code: K2P 2L7

Project Description: Installation of watermains and appurtenances in Merivale Road from Amberwood Crescent to approximately 100 m

north of Fallowfield Road.

Contaminants: Emission Control:

Site: SHELL CANADA PRODUCTS LIMITED

MERIVALE RD., BULK TANK FARM NEPEAN CITY ON

Database: CA

Order No: 20181015177

 Certificate #:
 4-0099-91 

 Application Year:
 91

 Issue Date:
 11/14/1991

Approval Type: Industrial wastewater

Status: Cancelled

Application Type: Client Name: Client Address: Client City:

Client Postal Code: Project Description:

MODIFY OIL/WATER SEPARATOR

Contaminants: Emission Control:

Site: City of Ottawa
Viewmount Dr.-Meadowlands to Fieldrow. Meadowlands Dr.- Indian Road to Tatcher Ottawa ON

Database: CA

Order No: 20181015177

 Certificate #:
 8224-7T4LU7

 Application Year:
 2009

 Issue Date:
 6/17/2009

Approval Type: Municipal and Private Sewage Works

Status: Approved

Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control:

Site: IMPERIAL OIL LIMITED Database: NORTH YORK ON CONV

File No: Location:

Crown Brief No: Region: EASTERN REGION

Court Location: Ministry District:

Publication City: Publication Title:

Act:
Act(s):
First Matter:
Second Matter:
Investigation 1:
Investigation 2:
Penalty Imposed:

Description: FAILED TO INSPECT OIL/WATER SEPARATOR WEEKLY & MAINTAIN LOG BOOK AT SITE

Background:

URL:

--Details--

Publication Date:

Count: 1
Act: OWRA

Regulation:

**Section:** 66(3)

Act/Regulation/Section: OWRA- -66(3)

Date of Offence:

Date of Conviction:

Date Charged: 6/4/93

Charge Disposition:

Fine: \$1,000

Synopsis:

Publication Date:

Count: 1
Act: OWRA

Regulation:

**Section:** 66(3)

Act/Regulation/Section: OWRA- -66(3)

Date of Offence:

Date of Conviction:

Date Charged: 6/4/93

Charge Disposition:

\$4,000 Fine:

Synopsis:

IMPERIAL OIL LIMITED Site: Database: CONV **DON MILLS ON** 

File No: Location:

Crown Brief No: Region: **EASTERN REGION** Ministry District:

**Court Location:** 

**Publication City: Publication Title:** 

Act: Act(s): First Matter: Second Matter: Investigation 1: Investigation 2: Penalty Imposed:

FAILED TO COMPLY WITH CONDITIONS OF C. OF A. Description:

Background:

URL:

--Details--

**Publication Date:** 

Count:

**OWRA** Act: Regulation: Section: 66(3)

OWRA- -66(3) Act/Regulation/Section:

Date of Offence:

Date of Conviction:

6/4/93 Date Charged:

Charge Disposition:

Fine: \$6,000

Synopsis:

**Publication Date:** 

Count:

**OWRA** Act:

Regulation:

66(3) Section:

Act/Regulation/Section: OWRA- -66(3)

Date of Offence:

Date of Conviction:

Date Charged: 6/4/93

Charge Disposition:

\$6,000 Fine:

Synopsis:

PRODUCE PROCESSORS LIMITED Site: ON

Location:

Database:

Order No: 20181015177

File No:

**EASTERN REGION** Crown Brief No: 00-0026-0263 Region: **BELLEVILLE Court Location:** Ministry District:

**Publication City: Publication Title:** 

Act: Act(s): First Matter: Second Matter: Investigation 1: Investigation 2: Penalty Imposed: Description: ESTABLISH A WATER WORKS WITHOUT OBTAINING A CERTIFICATE OF APPROVAL AND FAIL TO SUBMIT

THE ANNUAL REPORT ON TIME FOR 1997 AND 1998.

Background:

URL:

--Details--

Publication Date:

Count: 1

Act: OWRA Regulation:

Section: 107(3)
Act/Regulation/Section: 0WRA- -107(3)

Date of Offence:

Date of Conviction:

Date Charged: 9/22/00

Charge Disposition: SUSPENDED SENTENCE

Fine: \$3,000.00

Synopsis:

**Publication Date:** 

Count: 1
Act: OWRA

Regulation: 107(3)

Act/Regulation/Section: OWRA- -107(3)

Date of Offence:

Date of Conviction:

Date Charged: 9/22/00

Charge Disposition: SUSPENDED SENTENCE

**Fine:** \$3,000.00

Synopsis:

**Publication Date:** 

Count: 1
Act: OWRA

Regulation:

**Section**: 34 (3) (D)

Act/Regulation/Section: OWRA- -34 (3) (D)

Date of Offence:

Date of Conviction:

Date Charged: 9/22/00

Charge Disposition: SUSPENDED SENTENCE

*Fine:* \$3,000.00

Synopsis:

Publication Date:

Count: 1
Act: OWRA

Regulation:

Section: 52(1)

Act/Regulation/Section: OWRA- -52(1)

Date of Offence:

Date of Conviction:

Date Charged: 9/22/00

Charge Disposition: SUSPENDED SENTENCE

**Fine:** \$3,000.00

Synopsis:

**Publication Date:** 

Count: 1
Act: OWRA

Regulation:

**Section**: 34 (3) (D)

Act/Regulation/Section: OWRA- -34 (3) (D)

Date of Offence:

Date of Conviction:

Date Charged: 9/22/00

Charge Disposition: SUSPENDED SENTENCE

Order No: 20181015177

**Fine:** \$3,000.00

Synopsis:

**Publication Date:** 

Count: 1
Act: OWRA

Regulation:

**Section:** 107(3)

Act/Regulation/Section: OWRA- -107(3)

Date of Offence:

Date of Conviction:

Date Charged: 9/22/00

Charge Disposition: SUSPENDED SENTENCE

**Fine:** \$2,000.00

Synopsis:

Site: PRODUCE PROCESSORS LIMITED

ON

Database: CONV

EASTERN REGION

**BELLEVILLE** 

File No: 98-0227-0053

Court Location:
Publication City:

Publication Title:

Act:
Act(s):
First Matter:
Second Matter:
Investigation 1:
Investigation 2:
Penalty Imposed:

Description: ALTERING AN EXISTING SEWAGE WORKS BY EXPANDING AND SERVICING AN ADDITIONAL SITE,

Location:

Ministry District:

Region:

WITHOUT AN APPROVAL GRANTED BY THE DIRECTOR.

Background:

URL:

--Details--

Publication Date:

Count: 1
Act: OWRA

Regulation:

Section: 53(1)

Act/Regulation/Section: OWRA- -53(1)

Date of Offence:

Date of Conviction:

Date Charged: 9/22/00

Charge Disposition: SUSPENDED SENTENCE

**Fine:** \$3,000.00

Synopsis:

Site: Waste Management of Canada Corporation

Ottawa Lot:3 & 4 Concession: III CITY OF OTTAWA ON

Company Name: Waste Management of Canada Corporation

EBR Registry No.:

Ministry Ref. No.:

Notice Type:

Notice Date:

Proposal Date:

011-0419

8579-86NJFE

Instrument Decision
August 23, 2010

June 25, 2010

**Year:** 2010

Proponent Address:2301 Carp Road, Ottawa Ontario, Canada K0A 1L0Instrument Type:(EPA s. 27) - Approval for a waste disposal site.

Location Other:

Location:

erisinfo.com | Environmental Risk Information Services

Order No: 20181015177

Database:

**EBR** 

Site: Waste Management of Canada Corporation

Ottawa Lot:3 & 4 Concession:3 CITY OF OTTAWA ON

Database: EBR

Company Name: Waste Management of Canada Corporation

EBR Registry No.:

Ministry Ref. No.:

Notice Type:

Notice Date:

Proposal Date:

012-4711

9187-9NMK69

Instrument Decision
August 17, 2015

August 17, 2015

**Year:** 2015

Proponent Address: 2301 Carp Road, Ottawa Ontario, Canada K0A 1L0

Instrument Type: (EPA Part II.1-sewage) - Environmental Compliance Approval (project type: sewage)

Location Other:

Location:

Ottawa Lot:3 & 4 Concession:3 CITY OF OTTAWA

Site: Waste Management of Canada Corporation

Parts of Lots 2, 3, 4 Concession 2 & Parts of Lots 3, 4, 5 Concession 3 Ottawa CITY OF OTTAWA ON

Database: EBR

Company Name: Waste Management of Canada Corporation

 EBR Registry No.:
 012-8433

 Ministry Ref. No.:
 1829-AC4MA3

Notice Type: Instrument Final Decision

Notice Date: June 29, 2017
Proposal Date: August 19, 2016

**Year:** 201

Proponent Address:

Instrument Type: (EPA Part II.1-waste) - Environmental Compliance Approval (project type: waste)

Location Other:

Location:

Parts of Lots 2, 3, 4 Concession 2 & Parts of Lots 3, 4, 5 Concession 3 Ottawa CITY OF OTTAWA

<u>Site:</u> Waste Management of Canada Corporation

Ottawa Lot:3 & 4 Concession: III CITY OF OTTAWA ON

Database: EBR

Company Name: Waste Management of Canada Corporation

EBR Registry No.:

Ministry Ref. No.:

Notice Type:

Notice Date:

Proposal Date:

010-4755

7933-7HURK7

Instrument Decision
August 26, 2010

December 18, 2008

**Year:** 2008

Proponent Address:2301 Carp Road, Ottawa Ontario, Canada K0A 1L0Instrument Type:(EPA s. 27) - Approval for a waste disposal site.

Location Other:

Location:

Ottawa Lot:3 & 4 Concession: III CITY OF OTTAWA

Site: WMI Hull/Ottawa A Division of Waste Management of Canada Inc.

Lot 3, Concession 5 RF Part 1, Plan 4R-3698, Parcel 3-1 Section - 5 RF Ottawa ON

Database: EBR

Order No: 20181015177

Company Name: WMI Hull/Ottawa A Division of Waste Management of Canada Inc.

EBR Registry No.: IA6E0681
Ministry Ref. No.: 27449

Notice Type:Instrument DecisionNotice Date:July 22, 1998Proposal Date:May 06, 1996

**Year:** 1996

Proponent Address:2420 Stevenage Drive, Ottawa Ontario, K1G 3W3Instrument Type:(EPA s. 27) - Approval for a waste disposal site.

Location Other:

Location:

Lot 3, Concession 5 RF Part 1, Plan 4R-3698, Parcel 3-1 Section - 5 RF Ottawa

Site: HARZENA HOLDING LIMITED

MERIVALE ROAD FARM LOT 19 RF, CONCESSION 1 NEPEAN ON K2C 3H1

Generator No.: ON1124500 PO Box No.:

Status: Country: Approval Years: 99,00,01 Choice of Contact: Contam. Facility: Co Admin:

Contam. Facility: MHSW Facility:

SIC Code: 0111

SIC Description: DAIRY FARMS

--Details--

Waste Code: 213

Waste Description: PETROLEUM DISTILLATES

Waste Code: 252

Waste Description: WASTE OILS & LUBRICANTS

Site: HARZENA HOLDING LTD.

MERIVALE RD. FARM, LOT 19 RF, CONC. 1 C/O UNIT 22, 780 BASELINE ROAD OTTAWA ON K2C 3V8

Phone No. Admin:

Phone No. Admin:

Database:

**GEN** 

Database: GEN

Database: GEN

Order No: 20181015177

Generator No.: ON1124500 PO Box No.: Status: Country: Approval Years: 88,89 Choice of Contact: Contam. Facility: Co Admin:

MHSW Facility:

SIC Code: 0000

SIC Description: \*\*\* NOT DEFINED \*\*\*

--Details--

Waste Code: 213

Waste Description: PETROLEUM DISTILLATES

Site: PETRO-CANADA PRODUCTS

OTTAWA TERMINAL - GULF MERIVALE ROAD OTTAWA ON K2C 3G1

Generator No.: ON0031027 PO Box No.: Status: Country:

Approval Years: 98 Choice of Contact:
Contam. Facility: Co Admin:
MHSW Facility: Phone No. Admin:

**SIC Code:** 3611

SIC Description: REFINED PETRO. PROD.

--Details--

Waste Code: 251

**OIL SKIMMINGS & SLUDGES** Waste Description:

Site: HARZENA HOLDING LTD. 19-383

MERIVALE RD. FARM, LOT 19 RF, CONC. 1 C/O UNIT 22, 780 BASELINE ROAD OTTAWA ON K2C 3V8

Database: **GEN** 

Generator No.: Status:

ON1124500

PO Box No.: Country:

Approval Years:

94,95,96

0111

Choice of Contact:

Contam. Facility:

Co Admin:

MHSW Facility:

Phone No. Admin:

SIC Code: SIC Description:

DAIRY FARMS

--Details--

Waste Code:

213

Waste Description:

PETROLEUM DISTILLATES

IMPERIAL OIL LTD Site:

ESSO PETROLEUM CANADA OTTAWA INTERNATIONAL AIRPORT OTTAWA ON M5W 1K3

Database: GEN

Generator No.: Status:

ON0000713

PO Box No.: Country:

Approval Years:

86,87,88,89,90

Choice of Contact:

Contam. Facility:

Co Admin: Phone No. Admin:

MHSW Facility:

4523

SIC Code: SIC Description:

AIRCRAFT SEVICING

--Details--

Waste Code:

Waste Description:

**OIL SKIMMINGS & SLUDGES** 

7770251 CANADA INC Site:

MERIVALE ROAD OTTAWA ON

Database: **GEN** 

Generator No.: Status:

ON6163455

PO Box No.: Country:

Approval Years:

Contam. Facility:

Choice of Contact: Co Admin:

Phone No. Admin:

MHSW Facility: SIC Code:

812320

2013

SIC Description:

DRY CLEANING AND LAUNDRY SERVICES (EXCEPT COIN-OPERATED)

--Details--

Waste Code:

241

Waste Description:

HALOGENATED SOLVENTS

Site:

HARZENA HOLDING LTD.

MERIVALE RD. FARM LOT 19 RF, CONC. 1\_ NEPEAN ON K2C 3H1

Database: **GEN** 

Status:

ON1124500

92,93,97

PO Box No.: Country:

Approval Years:

Contam. Facility:

Choice of Contact: Co Admin:

Phone No. Admin:

MHSW Facility: SIC Code:

Generator No.:

0111

SIC Description:

DAIRY FARMS

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223

Order No: 20181015177

--Details--

213 Waste Code:

PETROLEUM DISTILLATES Waste Description:

Site: HARZENA HOLDING LTD.

MERIVALE ROAD FARM LOT 19 RF, CONC. 1 NEPEAN ON K2C 3H1

DAIRY FARMS

Database: **GEN** 

Generator No.: Status:

ON1124500

PO Box No.: Country:

Approval Years:

98

Choice of Contact:

Contam. Facility:

Co Admin:

MHSW Facility:

SIC Code: SIC Description:

0111

Phone No. Admin:

--Details--

Waste Code:

213

Waste Description:

PETROLEUM DISTILLATES

Waste Code:

252

Waste Description:

WASTE OILS & LUBRICANTS

Site:

Database:

Database:

Order No: 20181015177

#### **OLD HIGHWAY 17 OTTAWA ON**

External File Num: FS INC 0708-04538

Date of Occurrence: Fuel Occurrence Type: Fuel Type Involved:

Status Desc: Job Type Desc: Completed - No Action Required Incident/Near-Miss Occurrence (FS)

Oper. Type Involved: Service Interruptions: Property Damage: Fuel Life Cycle Stage: Root Cause:

Reported Details:

Facility type is not specified. Report of waste oil spill. Non-mandated.

Unknown Fuel Category: Occurrence Type: Incident

Member of the General Public Affiliation:

County Name:

Ottawa

Approx. Quant. Rel: Nearby body of water: Enter Drainage Syst.: Approx. Quant. Unit: **Environmental Impact:** 

Site: WILLIAMS OPERATING CORPORATION

HEMLO GOLD FIELD WILLIAMS MINE SITE HWY 17 ON POT 2E0

F1510 **UNDEFINED** 

Site Status: Transaction Date: Inspection Date:

Company Code:

--Details--

Industry:

Label: F151004 Serial No.:

OTHER WASTE/LOW PCB Type/Code:

Location:

CTNR DEBRIS. ETC/FULL Item/State:

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No. of Items:

Manufacturer:

Status: STORED FOR DISPOSAL

Contents: 2565 KG

**Label:** F151002

Serial No.:

PCB Type/Code: MINERAL OIL/UNKNOWN

Location:

Item/State: BARREL MINERAL OIL/FULL

No. of Items:

Manufacturer:

Status: STORED FOR DISPOSAL

 Contents:
 136 KG

 Label:
 F151000

Serial No.:

PCB Type/Code: ASKAREL/ASKAREL

Location:

Item/State: CAPACITOR/FULL

No. of Items:

Manufacturer:

Status: STORED FOR DISPOSAL

Contents: 100 KG

**Label:** F151001

Serial No.:

PCB Type/Code: OTHER WASTE/HIGH

Location: Item/State:

Location:

No. of Items:

Manufacturer:

Status: STORED FOR DISPOSAL

CTNR DEBRIS. ETC/FULL

Contents: 2778 KG

**Label:** F151003

Serial No.:

PCB Type/Code: OTHER WASTE/LOW

Location:

Item/State: CTNR SOIL/GRAVEL/FULL

No. of Items:

Manufacturer:

Status: STORED FOR DISPOSAL

Contents: 70 KG

<u>Site:</u> SHELL CANADA PRODUCTS LTD MERIVALE RD OTTAWA ON

Location ID: 11000 Type: retail

 Expiry Date:
 1995-12-31

 Capacity (L):
 8280000

 Licence #:
 0022412017

Site: Price Costco Canada Inc.

Parts 1 and 2, Plan 4R-7269, Lot 30, Concession A NEPEAN ON

EBR Registry No.: IA7E0542
Ministry Ref. No.: 28181

Notice Type: Instrument Decision
Notice Date: September 30, 1997
Proposal Date: April 28, 1997

**Year:** 1997

Proponent Address: 15 Lesmill Road, North York Ontario, M3B 2T3

Instrument Type: (OWRA s. 34) - Permit to Take Water

Location Other:

erisinfo.com | Environmental Risk Information Services

Order No: 20181015177

Database: PRT

Database:

#### Location:

Parts 1 and 2, Plan 4R-7269, Lot 30, Concession A NEPEAN

Site: MR GAS LTD

HWY 17 ARNPRIOR OTTAWA ON KOA 2H0

Database: **RST** 

Headcode: 1186800

Service Stations-Gasoline, Oil & Natural Gas Headcode Desc:

Phone: 6138322880

List Name: Description:

417 VARS-EMBRUN ESSO GAS BAR Site:

RR 66 LCD S OTTAWA ON K1T 3Z4

Database: RST

1186800 Headcode:

Headcode Desc: Service Stations-Gasoline, Oil & Natural Gas

Phone: 6134432005

List Name: Description:

**ONTARIO HYDRO** Site:

MERIVALE RD TRANSFORMER STATION TRANSFORMER NEPEAN CITY ON

Database: SPL

20104

5847 Ref No: Discharger Report: Site No: Material Group: Incident Dt: 6/29/1988 Client Type: Sector Type:

Year:

COOLING SYSTEM LEAK Incident Cause:

Source Type: Incident Event: Nearest Watercourse:

Contaminant Code: Site Name:

Contaminant Name: Site Address: Contaminant Limit 1: Site District Office: Contam Limit Freq 1: Site County/District: Contaminant UN No 1: Site Postal Code: Contaminant Qty: Site Region:

**Environment Impact:** Site Municipality:

Nature of Impact: Site Lot: Receiving Medium: LAND Site Conc: Receiving Env: Northing:

Health/Env Conseq: Easting: MOE Response:

Site Geo Ref Accu: Site Geo Ref Meth: Dt MOE Arvl on Scn: MOE Reported Dt: 6/29/1988 Site Map Datum:

**Dt Document Closed:** Agency Involved: SAC Action Class:

**EQUIPMENT FAILURE** Incident Reason:

Incident Summary: ONT HYDRO - 10 L PYRANOL TO GROUND AT TRANSFORMER STATION.

Site: **ESSO AVITAT** 

MCDONALD CARTIER INTERNATIONAL AIRPORT OTTAWA CITY ON

Database:

Order No: 20181015177

Ref No: 177058 Discharger Report: Site No: Material Group: Incident Dt: 1/28/2000 Client Type: Year: Sector Type:

OTHER CONTAINER LEAK Incident Cause: Source Type:

Incident Event: Nearest Watercourse: Contaminant Code:

Contaminant Name:

Contaminant Limit 1:

Contam Limit Freq 1:

Contaminant UN No 1:

Site Name:

Site Address:

Site District Office:

Site County/District:

Site Postal Code:

Site Postal Code: Site Region:

Environment Impact: NOT ANTICIPATED Site Municipality: 20101

Nature of Impact: Receiving Medium: LAN

LAND Site Lot:

Northing:

Easting: Site Geo Ref Accu: Site Geo Ref Meth: Site Map Datum:

Dt MOE Arvl on Scn: MOE Reported Dt: Dt Document Closed: Agency Involved:

Health/Env Conseq:

Contaminant Qty:

Receiving Env:

MOE Response:

SAC Action Class: Incident Reason: MATERIAL FAILURE

1/28/2000

Incident Summary: ESSO AVITAT- 15 L FUEL ADDITIVE SPILL TO ASPHALT. CONTAINED/CLEANED.

Site: BFI Canada Inc. Database: Ottawa ON SPL

Ref No: 2425-99MMAQ Discharger Report:
Site No: Material Group:

Incident Dt: 2013/07/15 Client Type:

Year:Sector Type:Truck - Transport/HaulingIncident Cause:Leak/BreakSource Type:

Incident Event: Source Type:

Nearest Watercourse:

Contaminant Code: 15 Site Name: Loblaws - 200 Earl Grey Drive<UNOFFICIAL>

Ottawa

Order No: 20181015177

Contaminant Name: STEERING FLUID Site Address:
Contaminant Limit 1: Site District Office:
Contam Limit Freq 1: Site County/District:
Contaminant UN No 1: Site Postal Code:
Contaminant Office: Site Bogion:

Contaminant Qty:20 LSite Region:Environment Impact:ConfirmedSite Municipality:

Nature of Impact:Soil ContaminationSite Lot:Receiving Medium:Site Conc:Receiving Env:Northing:

Health/Env Conseq:

MOE Response:

No Field Response

No site Geo

MOE Response:No Field ResponseSite Geo Ref Accu:Dt MOE Arvl on Scn:Site Geo Ref Meth:MOE Reported Dt:2013/07/15Site Map Datum:

Dt Document Closed: Agency Involved:

SAC Action Class: Land Spills Incident Reason: Unknown / N/A

Incident Summary: BFI: 20 L power steering fluid to pkg lot & grass

Site: ESSO PETROLEUM CANADA Database: OTTAWA AIRPORT TANK TRUCK (CARGO) OTTAWA CITY ON SPL

 Ref No:
 99461
 Discharger Report:

 Site No:
 Material Group:

 Incident Dt:
 5/4/1994
 Client Type:

Incident Dt:5/4/1994Client Type:Year:Sector Type:Incident Cause:VALVE/FITTING LEAK OR FAILURESource Type:

Incident Event: Nearest Watercourse:

Contaminant Code:

Contaminant Name:

Contaminant Limit 1:

Contam Limit Freq 1:

Contaminant UN No 1:

Contaminant Qty:

Site Name:

Site Address:

Site District Office:

Site County/District:

Site Postal Code:

Site Region:

Environment Impact: NOT ANTICIPATED Site Municipality: 20101

Nature of Impact: Site Lot:

Site Conc: Receiving Medium: LAND Receiving Env: Northing: Health/Env Conseq: Easting:

MOE Response: Site Geo Ref Accu: Dt MOE Arvl on Scn: Site Geo Ref Meth: 5/4/1994 MOE Reported Dt: Site Map Datum:

**Dt Document Closed:** Agency Involved: SAC Action Class:

Incident Reason:

ESSO PETROLEUM: 2 L JET A-1 FUEL TO PAVEMENT FROMTANK TRUCK. Incident Summary:

Site: IMPERIAL OIL Database: SPL TANK TRUCK (CARGO) NEPEAN CITY ON

Ref No: 35439 Discharger Report: Site No: Material Group: Incident Dt: 5/29/1990 Client Type: Year: Sector Type: Incident Cause: **CONTAINER OVERFLOW** Source Type:

Nearest Watercourse: Incident Event:

Contaminant Code: Site Name: Contaminant Name: Site Address: Contaminant Limit 1: Site District Office: Contam Limit Freq 1: Site County/District: Contaminant UN No 1: Site Postal Code: Contaminant Qty: Site Region:

**NOT ANTICIPATED** 20104 **Environment Impact:** Site Municipality:

Nature of Impact: Site Lot: Receiving Medium: LAND Site Conc: Northing: Receiving Env:

Health/Env Conseq: Easting: MOE Response: Site Geo Ref Accu: Dt MOE Arvl on Scn: Site Geo Ref Meth:

MOE Reported Dt: 5/29/1990

**Dt Document Closed:** Agency Involved: SAC Action Class:

Incident Reason: **ERROR** 

Incident Summary: IMPERIAL OIL - 10 L GASO- LINE TO CONCRETE. CLEAN UP COMPLETED.

CANADIAN TIRE CORPORATION LTD. Site: Database: SAWMILL CREEK RETAIL STORE OTTAWA CITY ON SPL

Site Map Datum:

Order No: 20181015177

Ref No: 42952 Discharger Report: Material Group: Site No: Incident Dt: 11/2/1990 Client Type: Sector Type: Year: Incident Cause: OTHER CAUSE (N.O.S.) Source Type: Incident Event: Nearest Watercourse:

Contaminant Code: Site Name: Contaminant Name: Site Address: Site District Office: Contaminant Limit 1: Contam Limit Freg 1: Site County/District:

Contaminant UN No 1: Site Postal Code: Contaminant Qty: Site Region:

**Environment Impact: POSSIBLE** Site Municipality: 20101 Site Lot:

Nature of Impact: Water course or lake Receiving Medium: WATER Site Conc: Receiving Env: Northing: Health/Env Conseq: Easting:

MOE Response: Site Geo Ref Accu: Site Geo Ref Meth: Dt MOE Arvl on Scn:

**MOE** Reported Dt: 11/2/1990 Site Map Datum:

**Dt Document Closed:** Agency Involved:

SAC Action Class:

Incident Reason: OTHER

Incident Summary: CANADIAN TIRE-1000L. ANTIFREEZE TO SAWMILL CREEK:

Site: ESSO PETROLEUM CANADA

ESSO DISTRIBUTION STATION BULK STATION OTTAWA CITY ON

SPL

Database:

Database:

SPL

Order No: 20181015177

Ref No: 46877 Discharger Report:

Site No: Material Group:
Incident Dt: 2/21/1991 Client Type:

Year: Sector Type: Incident Cause: CONTAINER OVERFLOW Source Type:

Incident Event: Source Type.

Nearest Watercourse:

Contaminant Code:

Contaminant Name:

Contaminant Limit 1:

Contam Limit Freq 1:

Contaminant UN No 1:

Contaminant Qty:

Site Name:

Site Address:

Site District Office:

Site County/District:

Site Postal Code:

Site Region:

 Contaminant Qty:
 Site Region:

 Environment Impact:
 NOT ANTICIPATED

 Site Municipality:
 20101

 Nature of Impact:
 Site Lot:

 Receiving Medium:
 LAND
 Site Conc:

 Receiving Env:
 Northing:

Receiving Env:
Health/Env Conseq:

MOS Beauting:
Site Con B

MOE Response:Site Geo Ref Accu:Dt MOE Arvl on Scn:Site Geo Ref Meth:MOE Reported Dt:2/21/1991Site Map Datum:

Dt Document Closed: Agency Involved: SAC Action Class:

Incident Reason: ERROR

Incident Summary: ESSO DISTRIB. STATION - 50 L FURNACE OIL SPILLED TO LOADING DOCK. OV/FILL.

<u>Site:</u> ESSO PETROLEUM CANADA TANK TRUCK (CARGO) OTTAWA CITY ON

Ref No: 47843 Discharger Report:

Site No: Material Group:

Incident Dt: 3/19/1991 Material Group:

Client Type:

Year: Sector Type: Incident Cause: PIPE/HOSE LEAK Source Type:

Incident Event: Nearest Watercourse:

Contaminant Code: Site Name: Site Address:

Contaminant Name:

Contaminant Limit 1:

Contam Limit Freq 1:

Contaminant UN No 1:

Contaminant Qty:

Site Address:

Site District Office:

Site County/District:

Site Postal Code:

Site Region:

Environment Impact: NOT ANTICIPATED Site Municipality: 20101

 Nature of Impact:
 Site Lot:

 Receiving Medium:
 LAND

 Receiving Env:
 Northing:

 Health/Env Conseq:
 Easting:

Health/Env Conseq: Easting:
MOE Response: Site Geo Ref Accu:

 Dt MOE Arvl on Scn:
 Site Geo Ref Meth:

 MOE Reported Dt:
 3/20/1991

 Dt Document Closed:
 Site Map Datum:

Dt Document Closed: Agency Involved: SAC Action Class:

Incident Reason: ERROR

Incident Summary: ESSO HOME COMFORT - TANK TRUCK SPILLED APPROX 1 L.HEATING OIL ON GROUND

Site: BFI Canada Inc. Database: Ottawa ON SPL

Ref No:4858-8RNJ5CDischarger Report:Site No:Material Group:

Incident Dt: 20-FEB-12 Client Type:

Year: Sector Type: Motor Vehicle

Incident Cause: Pipe Or Hose Leak Source Type:
Incident Event: Nearest Watercourse:

Contaminant Code: 15 Site Name: Clyde & Carling Ave<UNOFFICIAL>

Contaminant Name:HYDRAULIC OILSite Address:Contaminant Limit 1:Site District Office:Contam Limit Freq 1:Site County/District:Contaminant UN No 1:Site Postal Code:Contaminant Qty:Site Region:

Environment Impact: Confirmed Site Municipality: Ottawa

 Nature of Impact:
 Other Impact(s)
 Site Lot:

 Receiving Medium:
 Sewage - Municipal/Private and Commercial
 Site Conc:

Receiving Env: Northing: Health/Env Conseq: Easting:

MOE Response:No Field ResponseSite Geo Ref Accu:Dt MOE ArvI on Scn:Site Geo Ref Meth:

MOE Reported Dt: 20-FEB-12 Site Map Datum: Dt Document Closed:

Agency Involved:
SAC Action Class:
Incident Reason:
Land Spills
Spill

Incident Summary: BFI: 50 L hydraulic oil to street & CB

Site: ESSO PETROLEUM CANADA TRANSPORT TRUCK (CARGO) OTTAWA CITY ON SPL

Ref No: 59519 Discharger Report:

Site No: Material Group: Incident Dt: 11/7/1991 Client Type:

Year: Sector Type: Incident Cause: PIPE/HOSE LEAK Source Type:

Incident Event: Nearest Watercourse:

Contaminant Code: Site Name:
Contaminant Name: Site Address:
Contaminant Limit 1: Site District Office:

Contaminant Limit 1: Site District Office:
Contam Limit Freq 1: Site County/District:
Contaminant UN No 1: Site Postal Code:
Contaminant Qty: Site Region:

Environment Impact: NOT ANTICIPATED Site Municipality: 20101

Nature of Impact:Site Lot:Receiving Medium:LANDSite Conc:Receiving Env:Northing:Health/Env Conseq:Easting:

MOE Response:

Dt MOE Arvl on Scn:

MOE Reported Dt:

11/7/1991

Easting:

Site Geo Ref Accu:

Site Geo Ref Meth:

Site Map Datum:

Dt Document Closed: Agency Involved: SAC Action Class:

Incident Reason: ERROR

Incident Summary: ESSO-3 LITRES DIESEL FUELTO GRND UNDER LOADING RACK, COUPLING NOT CLOSED

Site: ESSO PETROLEUM CANADA Database: SERVICE STATION NEPEAN CITY ON SPL

Order No: 20181015177

Ref No: 65520 Discharger Report:

 Site No:
 Material Group:

 Incident Dt:
 12/23/1991
 Client Type:

 Year:
 Sector Type:

Incident Cause:CONTAINER OVERFLOWSource Type:Incident Event:Nearest Watercourse:

Contaminant Code: Site Name:

Contaminant Name:

Contaminant Limit 1:

Contam Limit Freq 1:

Contaminant UN No 1:

Contaminant Qty:

Site Address:

Site District Office:

Site County/District:

Site Postal Code:

Site Region:

Environment Impact: NOT ANTICIPATED Site Municipality: 20104

Nature of Impact:Site Lot:Receiving Medium:LANDSite Conc:Receiving Env:Northing:

Health/Env Conseq: Easting: MCCR

MOE Response:Site Geo Ref Accu:Dt MOE Arvl on Scn:Site Geo Ref Meth:MOE Reported Dt:12/24/1991Site Map Datum:

Dt Document Closed: Agency Involved: SAC Action Class:

Incident Reason: ERROR

Incident Summary: ESSO/TRW PETROLEUM: 30 L GASOLINE TO GROUND WHEN TANK OVERFILLED

Site: ESSO AVITAT Database: OTTAWA INTERNATIONAL AIRPORT TANKER TRUCK OTTAWA CITY ON SPL

Ref No: 144620 Discharger Report: Site No: Material Group:

Site No: Material Group:
Incident Dt: 8/5/1997 Client Type:
Year: Sector Type:

 Incident Cause:
 PIPE/HOSE LEAK
 Source Type:

 Incident Event:
 Nearest Watercourse:

Contaminant Code:

Contaminant Name:

Contaminant Limit 1:

Contam Limit Freq 1:

Contaminant UN No 1:

Contaminant Qty:

Site Name:

Site Address:

Site District Office:

Site County/District:

Site Postal Code:

Site Region:

Environment Impact: NOT ANTICIPATED Site Municipality: 20101

 Nature of Impact:
 Site Lot:

 Receiving Medium:
 LAND

 Receiving Env:
 Northing:

 Health/Env Conseq:
 Easting:

MOE Response:Site Geo Ref Accu:Dt MOE Arvl on Scn:Site Geo Ref Meth:MOE Reported Dt:8/5/1997Site Map Datum:

Dt Document Closed: Agency Involved: SAC Action Class:

Incident Reason: MATERIAL FAILURE

Incident Summary: ESSO AVITAT- 100L JET A1 TO CONCRETE. CONTAINED AND CLEANED.

Site: ESSO PETROLEUM CANADA Database: BULK STATION OTTAWA CITY ON SPL

Order No: 20181015177

Ref No:155190Discharger Report:Site No:Material Group:

 Site No:
 Material Group:

 Incident Dt:
 5/1/1998
 Client Type:

 Year:
 Sector Type:

 Incident Cause:
 OTHER CAUSE (N.O.S.)
 Source Type:

Incident Event: Source Type: Nearest Watercourse:

Contaminant Code:

Contaminant Name:

Contaminant Limit 1:

Contam Limit Freq 1:

Contaminant UN No 1:

Contaminant Qty:

Site Name:

Site Address:

Site District Office:

Site County/District:

Site Postal Code:

Site Region:

Environment Impact: NOT ANTICIPATED Site Municipality: 20101

Nature of Impact:Site Lot:Receiving Medium:LANDSite Conc:

Receiving Env:

Health/Env Conseq:

Easting:

MOE Response:Site Geo Ref Accu:Dt MOE Arvl on Scn:Site Geo Ref Meth:MOE Reported Dt:5/1/1998Site Map Datum:

Dt Document Closed: Agency Involved: SAC Action Class:

Incident Reason: NEGLIGENCE (APPARENT)

Incident Summary: ESSO-156 L DIESEL TO LOT, LOADING ARM NOT IN TRUCKSCOMPARTMENT, PUMP STARTED.

Database:

SPL

Order No: 20181015177

Site: ESSO AVITAT OTTAWA INTERNATIONAL AIRPORT, AVITAT RAMP OTTAWA CITY ON

 Ref No:
 160723
 Discharger Report:

 Site No:
 Material Group:

 Incident Dt:
 10/2/1998
 Client Type:

Year: Sector Type: Incident Cause: OTHER CAUSE (N.O.S.) Source Type:

Incident Event:Nearest Watercourse:Contaminant Code:Site Name:Contaminant Name:Site Address:Contaminant Limit 1:Site District Office:Contam Limit Freq 1:Site County/District:Contaminant UN No 1:Site Postal Code:

Contaminant Qty: Site Region:

Environment Impact: NOT ANTICIPATED Site Municipality: 20101

Nature of Impact:Site Lot:Receiving Medium:LANDSite Conc:Receiving Env:Northing:Health/Env Conseq:Easting:

MOE Response:Site Geo Ref Accu:Dt MOE Arvl on Scn:Site Geo Ref Meth:MOE Reported Dt:10/2/1998Site Map Datum:

Dt Document Closed: Agency Involved:

SAC Action Class:
Incident Reason: OTHER

Incident Summary: ESSO-10 L JET FUEL AI TO TARMAC AFTER FUEL-VENTING-CLEANED UP. NO DRAINS.

Site: ESSO AVITAT Database: MCDONALD CARTIER INTERNATIONAL AIRPORT TANKER TRUCK OTTAWA CITY ON SPL

Ref No:164920Discharger Report:Site No:Material Group:Incident Dt:2/23/1999Client Type:Year:Sector Type:Incident Cause:VALVE/FITTING LEAK OR FAILURESource Type:

Incident Event: Nearest Watercourse:

Contaminant Code:

Contaminant Name:

Contaminant Name:

Contaminant Limit 1:

Contam Limit Freq 1:

Contaminant UN No 1:

Contaminant Qty:

Site Name:

Site Address:

Site District Office:

Site County/District:

Site Postal Code:

Site Region:

Environment Impact: NOT ANTICIPATED Site Municipality: 20101

Nature of Impact:Site Lot:Receiving Medium:LANDSite Conc:Receiving Env:Northing:

 Health/Env Conseq:
 Easting:
 EPS, TSSA

 MOE Response:
 Site Geo Ref Accu:

Dt MOE Arvl on Scn:

MOE Reported Dt: 2/23/1999

Site Geo Ref Meth:
Site Geo Ref Meth:
Site Map Datum:

Dt Document Closed: Agency Involved: SAC Action Class: Incident Reason: **OTHER** 

ESSO - 12 L OF JET FUEL TO TARMAC WHILE FUELING JET AT UPLANDS AIRPORT. Incident Summary:

Site: **ESSO AVITAT** 

**OTTAWA CITY ON** 

Database: SPL

Order No: 20181015177

Ref No: 169810 Discharger Report: Site No: Material Group: Incident Dt: 7/4/1999 Client Type: Year: Sector Type:

CONTAINER OVERFLOW Incident Cause: Source Type:

Incident Event: Nearest Watercourse:

Site Name: Contaminant Code: Contaminant Name: Site Address: Contaminant Limit 1: Site District Office: Contam Limit Freq 1: Site County/District: Contaminant UN No 1: Site Postal Code:

Contaminant Qty: Site Region:

**NOT ANTICIPATED** Site Municipality: **Environment Impact:** 20101 Nature of Impact: Soil contamination Site Lot:

Receiving Medium: LAND Site Conc: Receiving Env: Northing: Health/Env Conseq: Easting:

MOE Response: Site Geo Ref Accu: Dt MOE Arvl on Scn: Site Geo Ref Meth: 7/5/1999 MOE Reported Dt: Site Map Datum:

**Dt Document Closed:** Agency Involved: SAC Action Class: Incident Reason:

OVERSTRESS/OVERPRESSURE

ESSO AVITAT: 5 L JET A1 FUEL SPILL TO GROUND CONTAINED, CLEANED UP Incident Summary:

Site: **ESSO AVITAT** Database: OTTAWA CITY ON

Ref No: 170215 Discharger Report:

Site No: Material Group: Incident Dt 7/14/1999 Client Type:

Sector Type: Year: Incident Cause: **CONTAINER OVERFLOW** Source Type:

Nearest Watercourse: Incident Event:

Contaminant Code: Site Name: Contaminant Name: Site Address: Contaminant Limit 1: Site District Office: Contam Limit Freq 1: Site County/District: Contaminant UN No 1: Site Postal Code: Contaminant Qty: Site Region:

**Environment Impact: NOT ANTICIPATED** Site Municipality: 20101

Nature of Impact: Soil contamination Site Lot: Receiving Medium: LAND Site Conc: Receiving Env: Northing: Health/Env Conseq: Easting:

Site Geo Ref Accu: MOE Response: Dt MOE Arvl on Scn: Site Geo Ref Meth: 7/15/1999 MOE Reported Dt: Site Map Datum:

**Dt Document Closed:** Agency Involved: SAC Action Class:

**NEGLIGENCE (APPARENT)** Incident Reason:

ESSO AVITAT: JET A-1 FUELSPILL TO GRD. 180 L MAINTENANCE ERROR CLEANED Incident Summary:

Site: Esso Petroleum Canada, A Division of Imperial Oil Limited Database:

Nepean Ottawa ON

0874-78WNRU Ref No: Discharger Report:

Site No:

Material Group: Incident Dt: Client Type:

Sector Type: Tank Truck Year: Source Type:

Incident Cause: Pipe Or Hose Leak

Incident Event:

Contaminant Code: Site Name: 1961 Merivale Rd<UNOFFICIAL> **DIESEL FUEL** Contaminant Name: Site Address:

Oil

Order No: 20181015177

Nearest Watercourse:

Contaminant Limit 1: Site District Office: Contam Limit Freq 1: Site County/District: Contaminant UN No 1: Site Postal Code: Contaminant Qty: 8 L Site Region:

**Environment Impact:** Confirmed Site Municipality: Ottawa Nature of Impact: soil contamiination Site Lot:

Receiving Medium: I and Site Conc: Receiving Env: Northing: Health/Env Conseq: Easting:

MOE Response: No Field Response Site Geo Ref Accu:

Site Geo Ref Meth: Dt MOE Arvl on Scn: Site Map Datum: MOE Reported Dt: 11/13/2007

**Dt Document Closed:** 11/16/2007 Agency Involved:

SAC Action Class: Incident Reason: **Equipment Failure** 

Incident Summary: Errentom Tanklines - 8L diesel to grd

**ESSO AVITAT** Site: Database: OTTAWA INTERNATIONAL AIRPORT TANKER TRUCK OTTAWA CITY ON SPL

Ref No: 202019 Discharger Report: Material Group: Site No: Incident Dt: 6/2/2001 Client Type: Year:

Sector Type: OTHER CONTAINER LEAK Incident Cause: Source Type:

Incident Event: Nearest Watercourse:

Contaminant Code: Site Name: Contaminant Name: Site Address: Contaminant Limit 1: Site District Office: Contam Limit Freq 1: Site County/District:

Contaminant UN No 1: Site Postal Code: Contaminant Qty: Site Region:

**Environment Impact:** Site Municipality: 20107 Possible

Water course or lake Site Lot: Nature of Impact: Receiving Medium: Land Site Conc: Receiving Env: Northing: Health/Env Conseq: Easting:

MOE Response: Site Geo Ref Accu: Dt MOE Arvl on Scn: Site Geo Ref Meth: **MOE** Reported Dt: 6/2/2001 Site Map Datum:

**Dt Document Closed:** Agency Involved:

SAC Action Class: Incident Reason: **EQUIPMENT FAILURE** 

M & M FLIGHT SERVICE-10 L GASOLINE TO TARMAC, CONTAINED AND CLEANED. Incident Summary:

Site: **ESSO AVITAT** Database: OTTAWA INTERNATIONAL AIRPORT TANKER TRUCK OTTAWA CITY ON

224828 Ref No: Discharger Report:

Site No: Material Group: Incident Dt: 5/7/2002 Client Type: Year: Sector Type:

Incident Cause: Source Type: OTHER CONTAINER LEAK Incident Event: Nearest Watercourse:

Contaminant Code: Site Name: Contaminant Name: Site Address:

Site District Office: Contaminant Limit 1: Contam Limit Freg 1: Site County/District: Contaminant UN No 1: Site Postal Code: Contaminant Qty:

Site Region:

**Environment Impact: POSSIBLE** Site Municipality: 20107

Multi Media Pollution Nature of Impact: Site Lot: Receiving Medium: LAND Site Conc: Receiving Env: Northing: Health/Env Conseq: Easting:

> Site Geo Ref Accu: Site Geo Ref Meth: Site Map Datum:

> > **SPL**

Order No: 20181015177

MOE Reported Dt: Dt Document Closed: Agency Involved:

Dt MOE Arvl on Scn:

MOE Response:

SAC Action Class:

Incident Reason: **EQUIPMENT FAILURE** 

5/7/2002

Incident Summary: M & M FLIGHT SERVICE-10 L JET A-1 TO TARMAC, CONTAINED AND CLEANED.

Site: **CONSTRUCTION SITE** Database: MISSISSIPPI BRIDGE CONST. SITE, 300 M WEST OF HWY 17, 3.5 KM N OF ANTRIM (N.O.S.) OTTAWA CITY ON

Ref No: 192858 Discharger Report: Site No: Material Group:

1/3/2001 Incident Dt: Client Type: Year: Sector Type: Incident Cause: **CONTAINER OVERFLOW** Source Type:

Incident Event: Nearest Watercourse:

Contaminant Code: Site Name: Contaminant Name: Site Address: Contaminant Limit 1: Site District Office: Contam Limit Freq 1: Site County/District: Contaminant UN No 1: Site Postal Code: Contaminant Qty: Site Region:

20107 **Environment Impact:** Not Anticipated Site Municipality:

Nature of Impact: Water course or lake Site Lot: Receiving Medium: Land Site Conc: Receiving Env: Northing:

Health/Env Conseq: Easting: MOE Response: Site Geo Ref Accu: Dt MOE Arvl on Scn: Site Geo Ref Meth:

MOE Reported Dt: **Dt Document Closed:** Agency Involved:

SAC Action Class:

Incident Reason: UNKNOWN

1/3/2001

DUFFERIN CONSTRUCTION- 40-60 L SILTY WATER OVER-FLOWED SILT FENCE, CONT'D. Incident Summary:

Site: Database: Hwy 17 where crosses South Indian Creek (Limoges Casselman Construction Site)<UNOFFICIAL> Ottawa ON

Site Map Datum:

6723-75LPCT

Ref No: Discharger Report: Oil Site No: Material Group: Incident Dt: Client Type:

Year: Sector Type: Other

Incident Cause: Source Type:

Nearest Watercourse: Incident Event:

Contaminant Code: Site Name: Hwy 17 where crosses South Indian Creek

HYDRAULIC OIL Site Address: Contaminant Name: Contaminant Limit 1: Site District Office: Contam Limit Freq 1: Site County/District: Contaminant UN No 1: Site Postal Code: Contaminant Qty: 0.5 L Site Region:

Confirmed **Environment Impact:** Site Municipality: Ottawa

Nature of Impact: Surface Water Pollution Site Lot: Receiving Medium: Water Site Conc: Receiving Env: Northing:

Health/Env Conseq: Easting:

MOE Response: No Field Response

Site Geo Ref Accu: Dt MOE Arvl on Scn: Site Geo Ref Meth: MOE Reported Dt: 7/30/2007 Site Map Datum: Dt Document Closed: 8/30/2007

Agency Involved: SAC Action Class: Incident Reason:

Incident Summary: Dufferin Construction: 0.5 L hyd. oil to South Indian Creek

Site: **CRAWFORD TRANSPORT** 

ON HWY. 17 AT THE PLACE D'ORLEANS ABOUT 5 MI. EAST OF OTTAWA MOTOR VEHICLE (OPERATING FLUID)

Database:

Order No: 20181015177

OTTAWA-CARLETON R.M. ON

Ref No: 68430 Discharger Report: Site No: Material Group: Incident Dt: 3/26/1992 Client Type: Year:

Sector Type: Incident Cause: CONTAINER OVERFLOW Source Type:

Incident Event: Nearest Watercourse:

Contaminant Code: Site Name: Contaminant Name: Site Address: Contaminant Limit 1: Site District Office: Contam Limit Freg 1: Site County/District: Contaminant UN No 1: Site Postal Code: Contaminant Qty: Site Region:

**Environment Impact:** NOT ANTICIPATED Site Municipality: 20000

Other Nature of Impact: Site Lot: LAND Receiving Medium: Site Conc: Receiving Env: Northing:

Health/Env Conseq: MTO Easting:

MOE Response: Site Geo Ref Accu: Dt MOE Arvl on Scn: Site Geo Ref Meth: 3/26/1992 MOE Reported Dt: Site Map Datum:

Dt Document Closed: Agency Involved: SAC Action Class:

**OTHER** Incident Reason:

Incident Summary: P.P. CRAWFORD TRANSPORT - 450 L OF LIQUID TAR TO ROAD FROM TANK TRUCK.

Site: City of Ottawa Database: Merivale Rd Southbound, just before Meadowlands Ottawa ON

Ref No: 4055-6XEUV6 Discharger Report:

Site No: Material Group: Chemicals

Incident Dt: Client Type:

Year: Sector Type: Other Motor Vehicle Source Type: Incident Cause:

Incident Event: Nearest Watercourse:

Contaminant Code: 27 Site Name: Road and Catch basin<UNOFFICIAL>

Contaminant Name: COOLANT N.O.S. Site Address: Contaminant Limit 1: Site District Office: Contam Limit Freq 1: Site County/District:

Contaminant UN No 1: Site Postal Code: 40 L Site Region: Contaminant Qty:

Site Municipality: **Environment Impact:** Not Anticipated Ottawa

Nature of Impact: Soil Contamination Site Lot: Receiving Medium: I and Site Conc: Receiving Env: Northing: Health/Env Conseq: Easting:

MOE Response: No Field Response Site Geo Ref Accu:

Dt MOE Arvl on Scn: Site Geo Ref Meth: MOE Reported Dt: 1/13/2007 Site Map Datum:

Dt Document Closed: 4/11/2007

Agency Involved: SAC Action Class: Incident Reason:
Incident Summary:

OC Transpo: bus leaked coolant in cb

Site: Farm Boy Inc.
Suite 20 - 499 Terry Fox Dr Ottawa ON K2T 1H7
Database:
SPL
SPL

Ref No: 5262-APNSAW Discharger Report:

 Site No:
 4397-AFDNM8
 Material Group:

 Incident Dt:
 7/27/2017
 Client Type:
 Corporation

 Year:
 Sector Type:
 Unknown / N/A

 Incident Cause:
 Source Type:
 Valve/Fitting/Piping

Incident Event: Leak/Break Nearest Watercourse:

Contaminant Code:38Site Name:499 Terry Fox DriveContaminant Name:REFRIGERANT GAS, N.O.S.Site Address:Suite 20 - 499 Terry Fox Dr

 Contaminant Limit 1:
 Site District Office:
 Ottawa

 Contam Limit Freq 1:
 Site County/District:
 NA

 Contaminant UN No 1:
 1078
 Site Postal Code:
 K2T 1H7

 Contaminant Oty:
 165 kg
 Site Region:
 Eastern

Contaminant Qty:165 kgSite Region:EasternEnvironment Impact:Site Municipality:OttawaNature of Impact:Site Lot:

Site Conc: NA Receiving Medium: Receiving Env: Northing: NA Health/Env Conseq: 2 - Minor Environment Easting: NA NA MOE Response: No Site Geo Ref Accu: Dt MOE Arvl on Scn: Site Geo Ref Meth: NA

MOE Reported Dt: 7/27/2017 Site Map Datum: NA

Dt Document Closed:

Agency Involved: SAC Action Class: Air Spills - Gases and Vapours

Incident Reason: Equipment Failure

Incident Summary: Farm Boy Signature Ctr, 360lbs R507 to atm

Site: CANADIAN NATIONAL RAILWAY Database: CN RAILLINE FROM BELLS CORNERS TO MERIVALE ROAD. TRAIN NEPEAN CITY ON SPL

Ref No: 91652 Discharger Report: Site No: Material Group:

Incident Dt: 9/25/1993 Client Type:
Year: Sector Type:
Incident Cause: OTHER CONTAINER LEAK Source Type:

Incident Cause: OTHER CONTAINER LEAK Source Type:
Incident Event: Nearest Watercourse:

Contaminant Code:

Contaminant Name:

Contaminant Limit 1:

Contam Limit Freq 1:

Contaminant UN No 1:

Contaminant Qty:

Site Name:

Site Address:

Site District Office:

Site County/District:

Site Postal Code:

Site Region:

Environment Impact: POSSIBLE Site Municipality: 20104

 Nature of Impact:
 Soil contamination
 Site Lot:

 Receiving Medium:
 LAND / AIR
 Site Conc:

 Receiving Env:
 Northing:

 Health/Env Conseq:
 Easting:

MOE Response:Site Geo Ref Accu:Dt MOE Arvl on Scn:Site Geo Ref Meth:MOE Reported Dt:9/25/1993Site Map Datum:

Dt Document Closed: Agency Involved: SAC Action Class:

Incident Reason: UNKNOWN

Incident Summary: CANADIAN NATIONAL RAILWAYFIRE AND DIESEL SPILL TO RAIL LINE.

Site: Waste Management of Canada Corporation
Parts of Lots 2, 3, 4 Concession 2 & Parts of Lots 3, 4, 5 Concession 3 Ottawa ON KOA 1L0
WDS

Certificate No: A461002

**Mob Unit Cert No:** EBR Registry No:

Status: Approved

Facility Type:

**ECA** Record Type: Link Source: **IDS** 

WASTE DISPOSAL SITES Project Type:

Application Status:

Issue Date: 2017-03-01

Input Date: Date Received: Est Closure Date: Mobile Capacity:

Mobile Units: Mobile Description:

**Prop City:** Prop Postal: Prop Phone:

Approval Type:

**ECA-WASTE DISPOSAL SITES** 

Proponent: Prop Address:

Proponent County/District:

Full Address:

Parts of Lots 2, 3, 4 Concession 2 & Parts of Lots 3, 4, 5 Concession 3

Site Lot: Waste Class Code: Waste Class: Waste Type: Waste Type Other: Waste Description: Landfill Monitoring: Landfill Ctrl Type:

Site Closing Description: Project Description: Municipalities Served: Approval Description: Other Approvals/Permits:

PDF URL: https://www.accessenvironment.ene.gov.on.ca/instruments/1829-AC4MA3-14.pdf

Waste Management of Canada Corporation Site:

Part 2, RP 4R-14808 Ottawa ON K0A 1L0 A461002

Revoked and/or Replaced

Certificate No: Mob Unit Cert No:

EBR Registry No:

Status:

Facility Type: **ECA** 

Record Type:

Link Source: **IDS** Project Type: WASTE DISPOSAL SITES

Application Status:

2011-02-11 Issue Date:

Input Date: Date Received: Est Closure Date: Mobile Capacity:

Mobile Units: Mobile Description:

**Prop City:** Prop Postal: Prop Phone:

Approval Type:

Proponent:

Prop Address:

Proponent County/District:

Full Address: Part 2, RP 4R-14808

Site Lot:

Database: **WDS** 

Order No: 20181015177

Mississippi Valley

Ottawa

Total Area (ha):

Total Area (ha): Landfill Cap (m³):

Transfer Area (ha): Transfer Cap (m³):

Transfer Cert No:

Inciner. Area (ha):

Process Area (m3):

Process Vol (m3):

Site Concession: Site Region/County:

SWP Area Name:

**MOE District:** 

Latitude: Longitude:

District Office:

Serial Link:

Process Feed (m3):

Process Cap (m3/d):

Inciner. Cap (t):

Landfill Cap (m3): Transfer Area (ha): Transfer Cap (m³): Transfer Cert No:

Inciner. Area (ha): Inciner. Cap (t): Process Area (m3): Process Cap (m3/d): Process Vol (m³): Process Feed (m³):

Serial Link: Site Concession: Site Region/County:

Mississippi Valley SWP Area Name:

**MOE District:** Ottawa

District Office: Latitude: Longitude:

**ECA-WASTE DISPOSAL SITES** 

Waste Class Code: Waste Class: Waste Type: Waste Type Other: Waste Description: Landfill Monitoring: Landfill Ctrl Type: Site Closing Description: Project Description: Municipalities Served: Approval Description: Other Approvals/Permits:

PDF URL:

Site: Waste Management of Canada Corporation

Parts of Lots 2, 3, 4 Concession 2 & Parts of Lots 3, 4, 5 Concession 3 Ottawa ON K0A 1L0

Database:

WDS

Database:

Order No: 20181015177

A461002 Certificate No: Total Area (ha): Landfill Cap (m3): Mob Unit Cert No:

EBR Registry No: Transfer Area (ha): Approved Transfer Cap (m³): Status: Facility Type: Transfer Cert No:

**ECA** Inciner. Area (ha): Record Type: Link Source: Inciner. Cap (t): Project Type: WASTE DISPOSAL SITES Process Area (m3): Process Cap (m³/d): Application Status:

Issue Date: 2017-04-24 Process Vol (m3): Process Feed (m3): Input Date: Date Received: Serial Link: Est Closure Date: Site Concession: Site Region/County: Mobile Capacity:

Mobile Units: SWP Area Name: Mississippi Valley Ottawa

Mobile Description: MOE District:

**Prop City:** District Office: Prop Postal: Latitude: Prop Phone: Longitude:

Approval Type: **ECA-WASTE DISPOSAL SITES** Proponent:

Prop Address:

Proponent County/District:

Full Address: Parts of Lots 2, 3, 4 Concession 2 & Parts of Lots 3, 4, 5 Concession 3

Site Lot: Waste Class Code: Waste Class: Waste Type: Waste Type Other: Waste Description: Landfill Monitoring: Landfill Ctrl Type: Site Closing Description:

Project Description: Municipalities Served: Approval Description: Other Approvals/Permits:

PDF URL: https://www.accessenvironment.ene.gov.on.ca/instruments/2086-AKXGP6-14.pdf

Waste Management of Canada Corporation Site:

Parts of Lots 2, 3, 4 Concession 2 & Parts of Lots 3, 4, 5 Concession 3 Ottawa ON KOA 1L0

Certificate No: A461002 Total Area (ha): Landfill Cap (m³): Mob Unit Cert No:

EBR Registry No: Transfer Area (ha): Approved Transfer Cap (m3): Status: Facility Type: Transfer Cert No: Record Type: **ECA** Inciner. Area (ha): Link Source: **IDS** Inciner. Cap (t):

WASTE DISPOSAL SITES Project Type: Process Area (m3):

Application Status:

Process Cap (m³/d): Process Vol (m³): Issue Date: 2018-08-09 Input Date: Process Feed (m3): Date Received: Serial Link: Est Closure Date:

Site Concession: Site Region/County:

Mobile Units: SWP Area Name: Mississippi Valley Mobile Description:

**MOE District:** Ottawa

District Office:

Latitude: 0 Longitude: 0

Approval Type: **ECA-WASTE DISPOSAL SITES** 

Proponent: Prop Address:

Mobile Capacity:

Proponent County/District:

Full Address: Parts of Lots 2, 3, 4 Concession 2 & Parts of Lots 3, 4, 5 Concession 3

Site Lot:

**Prop City:** 

Prop Postal:

Prop Phone:

Waste Class Code: Waste Class: Waste Type: Waste Type Other: Waste Description: Landfill Monitoring: Landfill Ctrl Type:

Site Closing Description: Project Description: Municipalities Served: Approval Description: Other Approvals/Permits:

https://www.accessenvironment.ene.gov.on.ca/instruments/9503-AX9LL3-14.pdf PDF URL:

Site: Waste Management of Canada Corporation

A461002

Ottawa ON K0A 1L0

Certificate No: **Mob Unit Cert No:** 

EBR Registry No: Status: Revoked and/or Replaced

Facility Type:

Record Type: **FCA** Link Source: **IDS** 

WASTE DISPOSAL SITES Project Type:

Application Status:

Issue Date: 2010-08-09

Input Date: Date Received: Est Closure Date: Mobile Capacity: Mobile Units:

Mobile Description:

Prop City:

Prop Postal: Prop Phone:

Approval Type: **ECA-WASTE DISPOSAL SITES** 

Proponent: Prop Address:

Proponent County/District:

Full Address: Site Lot:

Waste Class Code: Waste Class: Waste Type: Waste Type Other: Waste Description: Landfill Monitoring:

Landfill Ctrl Type:

Landfill Cap (m3): Transfer Area (ha): Transfer Cap (m³): Transfer Cert No: Inciner. Area (ha): Inciner. Cap (t): Process Area (m3): Process Cap (m3/d): Process Vol (m3): Process Feed (m3): Serial Link: Site Concession: Site Region/County:

Total Area (ha):

SWP Area Name: Mississippi Valley Database:

Order No: 20181015177

MOE District: Ottawa

District Office: Latitude: Longitude:

Site Closing Description: Project Description: Municipalities Served: Approval Description: Other Approvals/Permits:

PDF URL: https://www.accessenvironment.ene.gov.on.ca/instruments/8579-86NJFE-14.pdf

Site: Database: **WWIS** lot 31 ON

Data Entry Status:

Order No: 20181015177

1526254 Well ID:

**Construction Date:** Data Src:

6/26/1992 Primary Water Use: Irrigation Date Received: Sec. Water Use: Selected Flag: Yes Water Supply Final Well Status: Abandonment Rec:

Contractor: Water Type:

2425 Casing Material: Form Version: 64228

Audit No: Owner: Tag: Street Name:

OTTAWA-CARLETON **Construction Method:** County: Municipality: **NEPEAN TOWNSHIP** Elevation (m): Elevation Reliability: Site Info:

Depth to Bedrock: 031 Lot:

Well Depth: Concession: Overburden/Bedrock: Concession Name: Easting NAD83: Pump Rate: Static Water Level: Northing NAD83:

Flowing (Y/N): Zone: UTM Reliability: Flow Rate: Clear/Cloudy:

### **Bore Hole Information**

Bore Hole ID: 10047972 Elevation: DP2BR: 12 Elevrc:

Spatial Status: Zone:

18 Code OB: East83: Code OB Desc: **Bedrock** Org CS:

Open Hole: North83: Cluster Kind: UTMRC: 9

UTMRC Desc: 09-JUN-92 unknown UTM Date Completed: na

Remarks: Location Method: Elevrc Desc: Location Source Date:

# Overburden and Bedrock Materials Interval

Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

931063642 Formation ID:

Layer: Color: 6 **BROWN** General Color:

Mat1: 05 Most Common Material: CLAY

Mat2: 13 Other Materials: **BOULDERS** 

Mat3: 73 Other Materials: HARD Formation Top Depth: 0 12 Formation End Depth: Formation End Depth UOM: ft

### Overburden and Bedrock

#### **Materials Interval**

**Formation ID:** 931063643

 Layer:
 2

 Color:
 2

 General Color:
 GREY

 Mat1:
 15

Most Common Material: LIMESTONE

*Mat2:* 18

Other Materials: SANDSTONE

*Mat3:* 74

Other Materials: LAYERED Formation Top Depth: 12 Formation End Depth: 310 Formation End Depth UOM: ft

# Overburden and Bedrock

### Materials Interval

**Formation ID:** 931063644

 Layer:
 3

 Color:
 1

 General Color:
 WHITE

 Mat1:
 18

Most Common Material: SANDSTONE

Mat2: 85
Other Materials: SOFT

Mat3:

Other Materials:

Formation Top Depth: 310
Formation End Depth: 380
Formation End Depth UOM: ft

### Annular Space/Abandonment

### Sealing Record

**Plug ID:** 933111590

 Layer:
 1

 Plug From:
 0

 Plug To:
 22

 Plug Depth UOM:
 ft

## Method of Construction & Well

<u>Use</u>

Method Construction ID: 961526254

Method Construction Code: 4

Method Construction: Rotary (Air)

Other Method Construction:

# Pipe Information

**Pipe ID:** 10596542

Casing No:

Comment: Alt Name:

## **Construction Record - Casing**

**Casing ID:** 930083967

Layer: 1
Material: 1

Order No: 20181015177

**STEEL** Open Hole or Material: Depth From: 22 Depth To: Casing Diameter: 6 Casing Diameter UOM: inch Casing Depth UOM: ft

### Results of Well Yield Testing

Pump Test ID: 991526254

Pump Set At: Static Level: 30 Final Level After Pumping: 380 300 Recommended Pump Depth: Pumping Rate: 40

Flowing Rate: 40 Recommended Pump Rate: Levels UOM: ft Rate UOM: **GPM** Water State After Test Code:

Water State After Test: **CLOUDY** 

Pumping Test Method: **Pumping Duration HR:** 

2 0 **Pumping Duration MIN:** Ν Flowing:

#### **Draw Down & Recovery**

934106823 Pump Test Detail ID:

Test Type:

Test Duration: 15 200 Test Level: Test Level UOM:

### **Draw Down & Recovery**

934390457 Pump Test Detail ID:

Test Type:

Test Duration: 30 Test Level: 30 Test Level UOM: ft

## Water Details

Water ID: 933485491 Layer: Kind Code: Kind: **FRESH** Water Found Depth: 360 Water Found Depth UOM:

Site: Database: lot 30 con A ON

Abandonment Rec:

Contractor:

Form Version:

1558

Order No: 20181015177

1

Well ID: 1528530 Data Entry Status:

Construction Date: Data Src:

7/13/1995 Primary Water Use: Domestic Date Received: Sec. Water Use: Selected Flag: Yes

Final Well Status: Water Supply

Water Type:

Casing Material: Audit No: 153144

Owner: Street Name: Tag:

ft

**Construction Method:** County: OTTAWA-CARLETON NEPEAN TOWNSHIP Elevation (m): Municipality:

Elevation Reliability: Depth to Bedrock: Well Depth: Overburden/Bedrock:

Pump Rate: Static Water Level: Flowing (Y/N): Flow Rate: Clear/Cloudy: Site Info:

Lot: 030
Concession: A
Concession Name:

Concession Name Easting NAD83: Northing NAD83:

Zone: UTM Reliability:

### **Bore Hole Information**

**Bore Hole ID:** 10050066 **DP2BR:** 109

Spatial Status: Code OB:

Code OB Desc: Bedrock

Open Hole: Cluster Kind:

Date Completed: 28-JUN-95

Remarks: Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

## Overburden and Bedrock

**Materials Interval** 

 Formation ID:
 931069947

 Layer:
 2

 Color:
 2

 General Color:
 GREY

 Mat1:
 05

 Most Common Material:
 CLAY

Mat2:

Other Materials:

Mat3:

Other Materials:

Formation Top Depth: 8
Formation End Depth: 40
Formation End Depth UOM: ft

# Overburden and Bedrock

Materials Interval

**Formation ID:** 931069949

Layer: 4 Color: **GREY** General Color: Mat1: 28 SAND Most Common Material: Mat2: 11 Other Materials: **GRAVEL** Mat3: 13 **BOULDERS** Other Materials:

Formation Top Depth: 62
Formation End Depth: 109
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Elevation:

Elevrc:

**Zone:** 18

East83: Org CS: North83:

UTMRC: 9

UTMRC Desc: unknown UTM

Order No: 20181015177

Location Method: na

**Formation ID:** 931069948

 Layer:
 3

 Color:
 3

 General Color:
 BLUE

 Mat1:
 05

 Most Common Material:
 CLAY

Mat2:

Other Materials:

Mat3:

Other Materials:

Formation Top Depth: 40
Formation End Depth: 62
Formation End Depth UOM: ft

### Overburden and Bedrock

**Materials Interval** 

**Formation ID:** 931069946

Layer: 1

Color: 6

General Color: BROWN Mat1: 05
Most Common Material: CLAY

Mat2:

Other Materials:

Mat3:

Other Materials:
Formation Top Depth: 0
Formation End Depth: 8
Formation End Depth UOM: ft

# Overburden and Bedrock

Materials Interval

**Formation ID:** 931069950

 Layer:
 5

 Color:
 2

 General Color:
 GREY

 Mat1:
 15

Most Common Material: LIMESTONE

Mat2:

Other Materials:

Mat3:

Other Materials:

Formation Top Depth: 109
Formation End Depth: 140
Formation End Depth UOM: ft

# Method of Construction & Well

<u>Use</u>

Method Construction ID: 961528530

Method Construction Code:

Method Construction: Air Percussion

Other Method Construction:

# Pipe Information

*Pipe ID:* 10598636

Casing No:

Comment: Alt Name:

### **Construction Record - Casing**

Order No: 20181015177

Casing ID: 930087503

Layer: 2 Material:

**OPEN HOLE** Open Hole or Material:

Depth From:

Depth To: 140 Casing Diameter: 6 Casing Diameter UOM: inch Casing Depth UOM: ft

### Construction Record - Casing

Casing ID: 930087502

Layer: Material: Open Hole or Material: **STEEL** 

Depth From:

Depth To: 114 Casing Diameter: 6 Casing Diameter UOM: inch Casing Depth UOM: ft

### Results of Well Yield Testing

Pump Test ID: 991528530

Pump Set At:

Static Level: 11 Final Level After Pumping: 30 75 Recommended Pump Depth: Pumping Rate: 35 Flowing Rate: Recommended Pump Rate: 5 Levels UOM: ft Rate UOM: **GPM** Water State After Test Code: CLOUDY Water State After Test: Pumping Test Method: **Pumping Duration HR: Pumping Duration MIN:** 0 Flowing: Ν

# **Draw Down & Recovery**

934648841 Pump Test Detail ID: Test Type: Draw Down Test Duration: 45 60 Test Level: Test Level UOM:

ft

# **Draw Down & Recovery**

Pump Test Detail ID: 934906444 Draw Down Test Type: Test Duration: 60 Test Level: 30 Test Level UOM: ft

# **Draw Down & Recovery**

934388325 Pump Test Detail ID: Test Type: Draw Down Test Duration: 30 Test Level: 100 Test Level UOM: ft

Order No: 20181015177

### **Draw Down & Recovery**

Pump Test Detail ID:934104700Test Type:Draw DownTest Duration:15

Test Level: 135
Test Level UOM: ft

### Water Details

*Water ID:* 933488248

Layer: 1 Kind Code: 5

Kind: Not stated
Water Found Depth: 118
Water Found Depth UOM: ft

Site:

lot 31 ON

Database:

WWIS

*Well ID:* 1519740

Construction Date:

Primary Water Use: Domestic

Sec. Water Use:

Final Well Status: Water Supply

Water Type: Casing Material: Audit No:

Audit No Tag:

Construction Method: Elevation (m): Elevation Reliability: Depth to Bedrock:

Depth to Bedroom Well Depth:

Well Deptn:
Overburden/Bedrock:
Pump Rate:
Static Water Level:
Flowing (Y/N):
Flow Rate:
Clear/Cloudy:

Data Entry Status:

Data Src:

Date Received: 6/24/1985
Selected Flag: Yes
Abandonment Rec:
Contractor: 3644

Contractor: 36
Form Version: 1

Owner: Street Name:

County: OTTAWA-CARLETON Municipality: NEPEAN TOWNSHIP

Site Info:

**Lot**: 031

Concession: Concession Name: Easting NAD83: Northing NAD83: Zone: UTM Reliability:

### **Bore Hole Information**

**Bore Hole ID:** 10041593

DP2BR:

Spatial Status:

Code OB: 0
Code OB Desc: Overburden

Open Hole:

Cluster Kind:

Date Completed: 01-APR-85

Remarks: Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

Overburden and Bedrock

**Materials Interval** 

**Formation ID:** 931042566

**Layer:** 3 **Color:** 2

Elevation:

**Zone**: 18

East83: Org CS: North83:

UTMRC: 9

UTMRC Desc: unknown UTM

Order No: 20181015177

Location Method: na

General Color: **GREY** Mat1: 11 Most Common Material: **GRAVEL** 

Mat2:

Other Materials:

Mat3:

Other Materials:

Formation Top Depth: 96 Formation End Depth: 98 Formation End Depth UOM: ft

#### Overburden and Bedrock **Materials Interval**

Formation ID: 931042565

Layer: 2 2 Color: General Color: **GREY** Mat1: 14

Most Common Material: **HARDPAN** Mat2: GRAVEL Other Materials:

Mat3:

Other Materials:

Formation Top Depth: 70 Formation End Depth: 96 Formation End Depth UOM: ft

## Overburden and Bedrock

Materials Interval

931042564 Formation ID:

Layer: 2 Color: General Color: **GREY** 05 Most Common Material: CLAY

Mat2:

Other Materials:

Mat3:

Other Materials:

0 Formation Top Depth: Formation End Depth: 70 Formation End Depth UOM: ft

## Method of Construction & Well

<u>Use</u>

**Method Construction ID:** 961519740 **Method Construction Code:** 

**Method Construction:** Air Percussion

Other Method Construction:

## Pipe Information

Pipe ID: 10590163 Casing No: 1

Comment: Alt Name:

#### Construction Record - Casing

Casing ID: 930072632

Layer: Material:

Open Hole or Material:

Depth From:

Depth To:

Casing Diameter:

Casing Diameter UOM:

Casing Depth UOM:

STEEL

98

6

Casing Diameter:

ft

## Results of Well Yield Testing

**Pump Test ID:** 991519740

Pump Set At:
Static Level: 0
Final Level After Pumping: 20
Recommended Pump Depth: 25
Pumping Rate: 50
Flowing Rate:

 Recommended Pump Rate:
 10

 Levels UOM:
 ft

 Rate UOM:
 GPM

 Water State After Test Code:
 2

 Water State After Test:
 CLOUDY

Pumping Test Method: 1
Pumping Duration HR: 1
Pumping Duration MIN: 0
Flowing: N

#### **Draw Down & Recovery**

Pump Test Detail ID: 934108648

Test Type:

Test Duration: 15
Test Level: 20
Test Level UOM: ft

## **Draw Down & Recovery**

Pump Test Detail ID: 934384358

Test Type:

Test Duration: 30
Test Level: 20
Test Level UOM: ft

## **Draw Down & Recovery**

Pump Test Detail ID: 934894682

Test Type:

 Test Duration:
 60

 Test Level:
 20

 Test Level UOM:
 ft

#### **Draw Down & Recovery**

Pump Test Detail ID: 934654898

Test Type:

 Test Duration:
 45

 Test Level:
 20

 Test Level UOM:
 ft

## Water Details

*Water ID*: 933476799

 Layer:
 1

 Kind Code:
 1

 Kind:
 FRESH

Database: Site: **WWIS** lot 31 ON

Well ID: 1526253 Data Entry Status:

Construction Date: Data Src: 6/26/1992 Primary Water Use: Irrigation Date Received:

Sec. Water Use: Selected Flag: Yes Final Well Status: Abandonment Rec: 2425 Water Type: Contractor:

Casing Material: Form Version: 1 Audit No: 64227 Owner:

Tag: Street Name: **Construction Method:** OTTAWA-CARLETON County: Elevation (m): Municipality: NEPEAN TOWNSHIP Elevation Reliability: Site Info:

031 Depth to Bedrock: Lot: Well Depth: Concession:

Overburden/Bedrock: Concession Name: Pump Rate: Easting NAD83: Static Water Level: Northing NAD83:

Flowing (Y/N): Zone: Flow Rate: UTM Reliability: Clear/Cloudy:

**Bore Hole Information** 

10047971 Bore Hole ID: Elevation: DP2BR: 15 Elevrc: Spatial Status: Zone: 18

Code OB: East83: Code OB Desc: Bedrock Org CS:

Open Hole: North83: Cluster Kind: **UTMRC:** 

Date Completed: unknown UTM 08-JUN-92 **UTMRC Desc:** 

9

Order No: 20181015177

Remarks: Location Method: Elevrc Desc:

Overburden and Bedrock

**Materials Interval** 

Location Source Date: Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

931063641 Formation ID: 3 Layer: Color: WHITE General Color: Mat1: 18

Most Common Material: SANDSTONE

Mat2:

Other Materials: Mat3: Other Materials:

Formation Top Depth: 320 400 Formation End Depth:

Formation End Depth UOM: ft

Overburden and Bedrock **Materials Interval** 

Formation ID: 931063639 **Layer:** 1 **Color:** 6

General Color: BROWN
Mat1: 05
Most Common Material: CLAY
Mat2: 13

Other Materials: BOULDERS

Mat3:73Other Materials:HARDFormation Top Depth:0Formation End Depth:15Formation End Depth UOM:ft

# Overburden and Bedrock

Materials Interval

**Formation ID:** 931063640

 Layer:
 2

 Color:
 2

 General Color:
 GREY

 Mat1:
 26

 Most Common Material:
 ROCK

 Mat2:
 18

Other Materials: SANDSTONE

Mat3: 74

Other Materials: LAYERED
Formation Top Depth: 15
Formation End Depth: 320
Formation End Depth UOM: ft

#### Annular Space/Abandonment

Sealing Record

**Plug ID:** 933111589

 Layer:
 1

 Plug From:
 4

 Plug To:
 22

 Plug Depth UOM:
 ft

## Method of Construction & Well

<u>Use</u>

Method Construction ID: 961526253

Method Construction Code:

Method Construction: Rotary (Air)

Other Method Construction:

## Pipe Information

**Pipe ID:** 10596541

Casing No:

Comment: Alt Name:

## **Construction Record - Casing**

**Casing ID:** 930083966

Layer: 1
Material: 1
Open Hole or Material: STEEL

Depth From:

Depth To:22Casing Diameter:6Casing Diameter UOM:inchCasing Depth UOM:ft

#### Results of Well Yield Testing

991526253 Pump Test ID:

Pump Set At:

30

Static Level: Final Level After Pumping: 400 Recommended Pump Depth: 380 Pumping Rate: 12 Flowing Rate:

Recommended Pump Rate: 12 Levels UOM: ft Rate UOM: **GPM** Water State After Test Code:

CLOUDY Water State After Test:

Pumping Test Method:

Pumping Duration HR: 2 **Pumping Duration MIN:** 0 Flowing: Ν

## **Draw Down & Recovery**

Pump Test Detail ID: 934908595 Recovery Test Type: Test Duration: 60 Test Level: 35 Test Level UOM: ft

#### **Draw Down & Recovery**

Pump Test Detail ID: 934651397 Test Type: Recovery Test Duration: 45 60 Test Level: Test Level UOM: ft

## **Draw Down & Recovery**

Pump Test Detail ID: 934106822 Test Type: Recovery Test Duration: 15 200 Test Level: Test Level UOM: ft

## **Draw Down & Recovery**

934390456 Pump Test Detail ID: Test Type: Recovery 30 Test Duration: 125 Test Level: Test Level UOM: ft

## Water Details

Water ID: 933485490 Layer:

Kind Code: 1 Kind: **FRESH** Water Found Depth: 320 Water Found Depth UOM: ft

Site:

Database: lot 32 ON

1536399 Well ID:

Construction Date: Primary Water Use: Sec. Water Use:

Final Well Status: Abandoned-Other

Water Type: Casing Material:

Audit No: Z34812

Tag:

Construction Method: Elevation (m): Elevation Reliability: Depth to Bedrock: Well Depth:

Overburden/Bedrock: Pump Rate: Static Water Level: Flowing (Y/N): Flow Rate: Clear/Cloudy:

Data Entry Status:

Data Src:

6/19/2006 Date Received: Selected Flag: Yes Abandonment Rec: Yes Contractor: 6964 Form Version:

Owner: Street Name:

County:

**OTTAWA-CARLETON** 

032

Municipality: 15000

Site Info:

Lot: Concession: Concession Name: Easting NAD83: Northing NAD83:

Zone:

UTM Reliability:

## **Bore Hole Information**

11550465 Bore Hole ID:

DP2BR: Spatial Status:

Code OB:

Code OB Desc: Unknown type in the lower layers(s)

Open Hole: Cluster Kind:

Date Completed: 06-MAY-06

Remarks: Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

#### Overburden and Bedrock

**Materials Interval** 

Formation ID: 933057971

Layer:

Color: General Color:

Mat1:

Most Common Material:

Mat2:

Other Materials:

Mat3:

Other Materials:

Formation Top Depth: .77 4.87 Formation End Depth: Formation End Depth UOM: m

#### Overburden and Bedrock

**Materials Interval** 

933057970 Formation ID:

Layer: Color: 2 General Color: **GREY** Mat1: 05 Most Common Material: CLAY

Elevation: Elevrc: Zone: East83: Org CS: North83:

**UTMRC:** 9

**UTMRC Desc:** unknown UTM

Order No: 20181015177

Location Method:

Mat2: 84 SILTY Other Materials:

Mat3:

Other Materials:

0 Formation Top Depth: Formation End Depth: .77 Formation End Depth UOM: m

Annular Space/Abandonment

Sealing Record

Plug ID: 933293796

Layer: 0 Plug From: .5 Plug To: Plug Depth UOM: m

Annular Space/Abandonment

Sealing Record

933293797 Plug ID:

Layer: 2 Plug From: .5 4.87 Plug To: Plug Depth UOM: m

Method of Construction & Well

<u>Use</u>

Method Construction ID: 961536399

**Method Construction Code:** Method Construction: Other Method Construction:

Pipe Information

Pipe ID: 11560072

Casing No:

Comment: Alt Name:

Site: Database: lot 31 ON

Order No: 20181015177

Well ID: 1528149 Data Entry Status:

**Construction Date:** Data Src:

Not Used 8/30/1994 Primary Water Use: Date Received: Sec. Water Use: Selected Flag: Yes

Final Well Status: Observation Wells Abandonment Rec: Water Type: Contractor:

6844 Casing Material: Form Version: 1

149112 Audit No: Owner:

Tag: Street Name: **Construction Method:** County: OTTAWA-CARLETON Municipality: **OTTAWA CITY** 

Elevation (m): Elevation Reliability: Site Info: 031 Depth to Bedrock: Lot:

Well Depth: Concession: Overburden/Bedrock: Concession Name: Easting NAD83: Pump Rate:

Static Water Level: Northing NAD83: Flowing (Y/N): Zone:

UTM Reliability: Flow Rate: Clear/Cloudy:

#### **Bore Hole Information**

Bore Hole ID: 10049688

DP2BR: Spatial Status:

Code OB:

Unknown type above a bedrock layer Code OB Desc:

Open Hole:

Cluster Kind:

Date Completed: 27-JUL-94

Remarks: Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

Overburden and Bedrock

Materials Interval

931068738 Formation ID:

Layer: Color: 2 General Color: **GREY** Mat1: 21 **GRANITE** 

Most Common Material:

Mat2:

Other Materials:

Mat3:

Other Materials:

Formation Top Depth: 2 Formation End Depth: 2 Formation End Depth UOM:

Overburden and Bedrock

Materials Interval

Formation ID: 931068741

Layer: 5 Color: 2 General Color: **GREY** Mat1: 05 Most Common Material: CLAY Mat2: 74 Other Materials: **LAYERED** 

Mat3:

Other Materials:

4 Formation Top Depth: Formation End Depth: 20 Formation End Depth UOM:

Overburden and Bedrock

**Materials Interval** 

Formation ID: 931068737 Layer: Color: 8 General Color: **BLACK** 

Mat1: 00

Most Common Material: **UNKNOWN TYPE** 

Mat2:

Other Materials:

Mat3:

Other Materials:

Elevation: Elevrc:

Zone: 18

East83: Org CS:

North83:

**UTMRC**: 9

**UTMRC Desc:** unknown UTM

Order No: 20181015177

Location Method: na

0 Formation Top Depth: Formation End Depth: 2 Formation End Depth UOM:

## Overburden and Bedrock

**Materials Interval** 

Formation ID: 931068740

Layer:

Color: General Color:

**BROWN** Mat1: 80

Most Common Material: FINE SAND

Mat2: 11

Other Materials: **GRAVEL** 

Mat3:

Other Materials:

Formation Top Depth: 3 Formation End Depth: 4 Formation End Depth UOM:

## Overburden and Bedrock

**Materials Interval** 

Formation ID: 931068739

Layer: Color: 6

General Color: **BROWN** Mat1: 05 Most Common Material: CLAY

Mat2: **GRAVEL** Other Materials:

Mat3:

Other Materials: 2 Formation Top Depth: Formation End Depth: 3 Formation End Depth UOM: ft

#### Annular Space/Abandonment

Sealing Record

Plug ID: 933113003

Layer: Plug From: 3 Plug To: 7 Plug Depth UOM:

## Annular Space/Abandonment

Sealing Record

Plug ID: 933113005

Layer: 3 Plug From: 9 20 Plug To: Plug Depth UOM: ft

## Annular Space/Abandonment

Sealing Record

933113004 Plug ID:

Layer: 2 7 Plug From: Plug To: 9 Plug Depth UOM: ft

## Method of Construction & Well

<u>Use</u>

961528149 **Method Construction ID:** 

**Method Construction Code: Method Construction:** Boring

Other Method Construction:

## Pipe Information

Pipe ID: 10598258

Casing No: Comment: Alt Name:

#### **Construction Record - Casing**

930086839 Casing ID:

Layer: Material: **PLASTIC** 

Open Hole or Material: Depth From:

Depth To: 20 Casing Diameter: 2 Casing Diameter UOM: inch Casing Depth UOM: ft

## **Construction Record - Screen**

933326495 Screen ID:

Layer: 010 Slot: Screen Top Depth: 10 20 Screen End Depth: Screen Material:

Screen Depth UOM: ft Screen Diameter UOM: inch Screen Diameter:

#### Site: lot 32 ON

1531568 Well ID:

**Construction Date:** 

Primary Water Use: Sec. Water Use:

Final Well Status: Dewatering

Water Type:

Casing Material: 224542 Audit No:

Tag:

**Construction Method:** Elevation (m):

Elevation Reliability: Depth to Bedrock: Well Depth:

Overburden/Bedrock: Pump Rate: Static Water Level:

Flowing (Y/N): Flow Rate: Clear/Cloudy:

Data Entry Status:

Data Src:

Date Received: 11/17/2000

Selected Flag: Yes

Abandonment Rec:

Contractor: 1414 Form Version: 1

Owner: Street Name:

OTTAWA-CARLETON County: Municipality: **OTTAWA CITY** 

Database:

Order No: 20181015177

**WWIS** 

Site Info: Lot:

032

Concession: Concession Name: Easting NAD83: Northing NAD83:

Zone:

UTM Reliability:

#### **Bore Hole Information**

**Bore Hole ID:** 10053102 **DP2BR:** 16

Spatial Status:
Code OB: r
Code OB Desc: Bedrock

Open Hole:

Cluster Kind:

Date Completed: 06-NOV-00

Remarks: Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

## Overburden and Bedrock

**Materials Interval** 

**Formation ID:** 931078876 **Layer:** 4

 Layer:
 4

 Color:
 2

 General Color:
 GREY

 Mat1:
 15

Most Common Material: LIMESTONE

**Mat2:** 71

Other Materials: FRACTURED

Mat3:

Other Materials:

Formation Top Depth: 16
Formation End Depth: 23
Formation End Depth UOM: ft

## Overburden and Bedrock

Materials Interval

**Formation ID:** 931078873

**Layer:** 1 **Color:** 6

General Color: **BROWN** Mat1: 11 Most Common Material: **GRAVEL** Mat2: 28 Other Materials: SAND Mat3: 01 Other Materials: FILL Formation Top Depth: Formation End Depth: 3 Formation End Depth UOM: ft

#### Overburden and Bedrock

**Materials Interval** 

**Formation ID:** 931078874

**Layer:** 2 **Color:** 6

General Color: BROWN

*Mat1:* 13

Most Common Material:BOULDERSMat2:11Other Materials:GRAVELMat3:28Other Materials:SAND

Formation Top Depth: 3
Formation End Depth: 12

Elevation: Elevrc:

**Zone:** 18

East83: Org CS: North83:

UTMRC: 9

UTMRC Desc: unknown UTM

Order No: 20181015177

Location Method: na

#### Formation End Depth UOM:

## Overburden and Bedrock

Materials Interval

**Formation ID:** 931078875

ft

 Layer:
 3

 Color:
 6

 General Color:
 BROWN

 Mat1:
 28

 Most Common Material:
 SAND

 Mat2:
 11

 Other Materials:
 GRAVEL

 Mat3:
 34

 Chts Materials:
 Till

Mat3: 34
Other Materials: TILL
Formation Top Depth: 12
Formation End Depth: 16
Formation End Depth UOM: ft

## Annular Space/Abandonment

Sealing Record

**Plug ID:** 933116739

 Layer:
 1

 Plug From:
 0

 Plug To:
 15

 Plug Depth UOM:
 ft

#### Method of Construction & Well

<u>Use</u>

Method Construction ID: 961531568

Method Construction Code:

Method Construction: Rotary (Air)

**Other Method Construction:** 

## Pipe Information

**Pipe ID:** 10601672

Casing No:

Comment: Alt Name:

## Construction Record - Casing

**Casing ID:** 930092999

Layer: 1
Material: 1
Open Hole or Material: STEEL

Depth From: Depth To:

Casing Depth UOM:

Casing Diameter: 6
Casing Diameter UOM: inch

#### **Construction Record - Casing**

Casing ID: 930093001

Layer: 3

Material:

Open Hole or Material:

Depth From: Depth To:

Casing Diameter: 8

Order No: 20181015177

ft

Casing Diameter UOM: inch Casing Depth UOM: ft

## **Construction Record - Casing**

Casing ID: 930093000

Layer: 2 Material: 4

Open Hole or Material: OPEN HOLE

Depth From: Depth To:

Casing Diameter: 10
Casing Diameter UOM: inch
Casing Depth UOM: ft

#### Results of Well Yield Testing

**Pump Test ID:** 991531568

Pump Set At:
Static Level: 10
Final Level After Pumping: 10
Recommended Pump Depth: 20
Pumping Rate: 10
Flowing Rate:

Recommended Pump Rate: 10
Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 2

Water State After Test: CLOUDY
Pumping Test Method: 1
Pumping Duration HR: 1
Pumping Duration MIN: 0
Flowing: N

#### **Draw Down & Recovery**

 Pump Test Detail ID:
 934113985

 Test Type:
 Recovery

 Test Duration:
 15

 Test Level:
 10

 Test Level UOM:
 ft

## **Draw Down & Recovery**

 Pump Test Detail ID:
 934397184

 Test Type:
 Recovery

 Test Duration:
 30

 Test Level:
 10

 Test Level UOM:
 ft

#### **Draw Down & Recovery**

 Pump Test Detail ID:
 934658119

 Test Type:
 Recovery

 Test Duration:
 45

 Test Level:
 10

 Test Level UOM:
 ft

## **Draw Down & Recovery**

 Pump Test Detail ID:
 934915010

 Test Type:
 Recovery

 Test Duration:
 60

 Test Level:
 10

#### ft Test Level UOM:

#### Water Details

Water ID: 933492077

Layer: Kind Code: Kind: **FRESH** Water Found Depth: 17

Water Details

Water Found Depth UOM:

Water ID: 933492078

Layer: 2 Kind Code: Kind: **FRESH** Water Found Depth: 22 Water Found Depth UOM:

Site: Database: **WWIS** lot 32 ON

1525295 Data Entry Status: Well ID:

**Construction Date:** Data Src: 1/16/1991 Primary Water Use: Cooling And A/C Date Received:

Sec. Water Use: Selected Flag: Yes

Final Well Status: Water Supply Abandonment Rec: Contractor:

Water Type: 3644 1

Casing Material: Form Version: Audit No: 68535 Owner: Street Name:

Tag: **Construction Method:** County: **OTTAWA-CARLETON** Municipality: **NEPEAN TOWNSHIP** Elevation (m):

Elevation Reliability: Site Info: 032

Depth to Bedrock: Lot: Well Depth: Concession:

Overburden/Bedrock: Concession Name: Easting NAD83: Pump Rate: Static Water Level: Northing NAD83:

Flowing (Y/N): Zone: Flow Rate: UTM Reliability:

## **Bore Hole Information**

Clear/Cloudy:

10047035 Bore Hole ID: Elevation: DP2BR: 62 Elevrc:

Spatial Status: Zone: 18 Code OB: East83:

Code OB Desc: Bedrock Org CS: North83: Open Hole:

Cluster Kind: **UTMRC:** 9 UTMRC Desc: Date Completed: 12-NOV-90

unknown UTM Remarks: Location Method: na

Order No: 20181015177

Elevrc Desc:

Overburden and Bedrock

**Materials Interval** 

Location Source Date: Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

**Formation ID:** 931060710

 Layer:
 1

 Color:
 2

 General Color:
 GREY

 Mat1:
 05

 Most Common Material:
 CLAY

Mat2:

Other Materials:

Mat3:

Other Materials:

Formation Top Depth: 0
Formation End Depth: 47
Formation End Depth UOM: ft

## Overburden and Bedrock

**Materials Interval** 

**Formation ID:** 931060713

 Layer:
 4

 Color:
 1

 General Color:
 WHITE

 Mat1:
 18

Most Common Material: SANDSTONE

*Mat2:* 15

Other Materials: LIMESTONE

Mat3:74Other Materials:LAYEREDFormation Top Depth:145Formation End Depth:183Formation End Depth UOM:ft

# Overburden and Bedrock

Materials Interval

**Formation ID:** 931060711

 Layer:
 2

 Color:
 2

 General Color:
 GREY

 Mat1:
 14

Most Common Material:HARDPANMat2:12Other Materials:STONES

Mat3:

Other Materials:

Formation Top Depth: 47
Formation End Depth: 62
Formation End Depth UOM: ft

## Overburden and Bedrock

**Materials Interval** 

**Formation ID:** 931060712

 Layer:
 3

 Color:
 2

 General Color:
 GREY

 Mat1:
 15

Most Common Material: LIMESTONE

Mat2:

Other Materials:

Mat3:

Other Materials:

Formation Top Depth: 62
Formation End Depth: 145
Formation End Depth UOM: ft

## Method of Construction & Well

<u>Use</u>

**Method Construction ID:** 961525295

**Method Construction Code:** 

**Method Construction:** Air Percussion

Other Method Construction:

## Pipe Information

10595605 Pipe ID:

Casing No:

Comment: Alt Name:

#### Construction Record - Casing

Casing ID: 930082344

Layer: Material:

Open Hole or Material: **STEEL** Depth From:

Depth To: 65 Casing Diameter: 6 Casing Diameter UOM: inch Casing Depth UOM: ft

## Construction Record - Casing

Casing ID: 930082345

Layer: 2 Material:

Open Hole or Material: **OPEN HOLE** 

Depth From:

Depth To: 183 Casing Diameter: 6 Casing Diameter UOM: inch Casing Depth UOM:

## Results of Well Yield Testing

991525295 Pump Test ID:

Pump Set At:

Static Level: 25 Final Level After Pumping: 80 Recommended Pump Depth: 80 15 Pumping Rate: Flowing Rate: Recommended Pump Rate: 12 Levels UOM: ft Rate UOM: **GPM** Water State After Test Code: 2

Water State After Test: **CLOUDY** Pumping Test Method: **Pumping Duration HR:** 1 **Pumping Duration MIN:** 0 Flowing: Ν

## **Draw Down & Recovery**

Pump Test Detail ID: 934387113

Test Type:

Test Duration: 30 Test Level: 80 Test Level UOM: ft

#### **Draw Down & Recovery**

Pump Test Detail ID: 934648077

Test Type:

Test Duration: 45
Test Level: 80
Test Level UOM: ft

## **Draw Down & Recovery**

Pump Test Detail ID: 934111709

Test Type:

Test Duration: 15
Test Level: 80
Test Level UOM: ft

#### **Draw Down & Recovery**

Pump Test Detail ID: 934905256

Test Type:

 Test Duration:
 60

 Test Level:
 80

 Test Level UOM:
 ft

#### Water Details

*Water ID:* 933484248

 Layer:
 1

 Kind Code:
 1

 Kind:
 FRESH

 Water Found Depth:
 177

 Water Found Depth UOM:
 ft

Site:

lot 32 ON

Database:

WWIS

*Well ID:* 1525294

Construction Date:

Primary Water Use: Cooling And A/C

Sec. Water Use: Final Well Status:

Final Well Status: Recharge Well

Water Type: Casing Material:

**Audit No:** 68536

Tag:

Construction Method: Elevation (m): Elevation Reliability: Depth to Bedrock:

Well Depth: Overburden/Bedrock: Pump Rate: Static Water Level: Flowing (Y/N): Flow Rate:

Clear/Cloudy:

Data Entry Status:

Data Src: 1

**Date Received:** 1/16/1991 **Selected Flag:** Yes

Abandonment Rec:

Contractor: 3644 Form Version: 1

Owner: Street Name:

County: OTTAWA-CARLETON Municipality: NEPEAN TOWNSHIP

Order No: 20181015177

Site Info:

Elevation:

**Lot**: 032

Concession: Concession Name: Easting NAD83: Northing NAD83: Zone: UTM Reliability:

## **Bore Hole Information**

**Bore Hole ID:** 10047034 **DP2BR:** 63

Spatial Status: Code OB: Elevrc: Zone: 18 East83: Code OB Desc: Bedrock

Open Hole: Cluster Kind:

Date Completed: 13-NOV-90 Remarks:

Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: **Source Revision Comment:** Supplier Comment:

# Overburden and Bedrock

Materials Interval

931060707 Formation ID:

Layer: Color: **GREY** General Color: 14 Mat1: HARDPAN Most Common Material:

Mat2: 12 Other Materials: **STONES** 

Mat3:

Other Materials:

Formation Top Depth: 50 Formation End Depth: 63 Formation End Depth UOM:

## Overburden and Bedrock

**Materials Interval** 

Formation ID: 931060708 3 Layer: 2 Color: General Color: **GREY** Mat1: 15

Most Common Material: LIMESTONE

Mat2:

Other Materials:

Mat3:

Other Materials:

Formation Top Depth: 63 Formation End Depth: 154 Formation End Depth UOM:

## Overburden and Bedrock

**Materials Interval** 

Formation ID: 931060709

Layer: Color: General Color: WHITE Mat1: 18

Most Common Material: SANDSTONE

Mat2:

LIMESTONE Other Materials:

Mat3: 74

**LAYERED** Other Materials: 154 Formation Top Depth: Formation End Depth: 203 Formation End Depth UOM: ft

## Overburden and Bedrock

Materials Interval

Org CS: North83:

UTMRC: 9 UTMRC Desc: unknown UTM

Location Method:

931060706 Formation ID:

Layer: 2 Color: **GREY** General Color: Mat1: 05 Most Common Material: CLAY

Mat2:

Other Materials:

Mat3:

Other Materials:

Formation Top Depth: 0 50 Formation End Depth: Formation End Depth UOM: ft

#### Method of Construction & Well

<u>Use</u>

**Method Construction ID:** 961525294 **Method Construction Code:** 

**Method Construction:** Air Percussion

Other Method Construction:

#### Pipe Information

Pipe ID: 10595604 Casing No:

Comment: Alt Name:

## **Construction Record - Casing**

Casing ID: 930082342

Layer: Material:

**STEEL** Open Hole or Material:

Depth From:

Depth To: 66 Casing Diameter: 6 Casing Diameter UOM: inch Casing Depth UOM: ft

## **Construction Record - Casing**

Casing ID: 930082343

Layer:

Material:

**OPEN HOLE** Open Hole or Material:

Depth From: Depth To:

203 Casing Diameter: Casing Diameter UOM: inch Casing Depth UOM: ft

## Results of Well Yield Testing

Pump Test ID: 991525294

Pump Set At: Static Level: 25 80 Final Level After Pumping: Recommended Pump Depth: 80 15 Pumping Rate: Flowing Rate:

Recommended Pump Rate: 12 ft Levels UOM:

Rate UOM: GPM Water State After Test Code: 2 CLOUDY Water State After Test: Pumping Test Method: 1 **Pumping Duration HR: Pumping Duration MIN:** 0

## **Draw Down & Recovery**

934648076 Pump Test Detail ID:

Ν

Test Type:

Flowing:

Test Duration: 45 80 Test Level: Test Level UOM: ft

## **Draw Down & Recovery**

934111708 Pump Test Detail ID:

Test Type: Test Duration: 15 80 Test Level: Test Level UOM: ft

#### **Draw Down & Recovery**

934905255 Pump Test Detail ID:

Test Type: 60 Test Duration: Test Level: 80 Test Level UOM: ft

## **Draw Down & Recovery**

934387112 Pump Test Detail ID:

Test Type:

Test Duration: 30 Test Level: 80 Test Level UOM: ft

## Water Details

Water ID: 933484247 Layer: Kind Code:

Kind: **FRESH** Water Found Depth: 198 Water Found Depth UOM: ft

Site: Database: lot 31 ON

Order No: 20181015177

Data Entry Status: Well ID: 1534734

Construction Date: Data Src:

6/10/2004 Primary Water Use: Date Received: Not Used

Sec. Water Use: Selected Flag: Yes

Final Well Status: Not A Well Abandonment Rec:

Water Type: Contractor: 6907 Casing Material: Form Version: 2

Audit No: 265833 Owner: Street Name: Tag:

OTTAWA-CARLETON **Construction Method:** County: **OTTAWA CITY** 

Elevation (m): Municipality: Elevation Reliability: Site Info:

Depth to Bedrock:

Well Depth:

Overburden/Bedrock:

Pump Rate: Static Water Level: Flowing (Y/N): Flow Rate:

Clear/Cloudy:

031 Lot:

Concession: Concession Name: Easting NAD83: Northing NAD83:

Zone:

UTM Reliability:

#### **Bore Hole Information**

Bore Hole ID:

11097509

DP2BR:

Spatial Status:

Code OB:

Code OB Desc: Overburden

Open Hole:

Cluster Kind:

Date Completed: 31-MAY-04 Remarks:

Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

Elevation: Elevrc:

18 Zone:

East83: Org CS: North83:

**UTMRC:** 

UTMRC Desc: unknown UTM

Order No: 20181015177

Location Method: na

#### Overburden and Bedrock

**Materials Interval** 

Formation ID: 932942463

Layer:

Color:

General Color:

Mat1:

PREV. DRILLED Most Common Material:

Mat2:

Other Materials:

Mat3:

Other Materials:

Formation Top Depth: 0 40 Formation End Depth: Formation End Depth UOM:

## Method of Construction & Well

Use

**Method Construction ID:** 961534734

**Method Construction Code:** 

Method Construction: Other Method

Other Method Construction:

Pipe Information

Pipe ID: 11101224

Casing No:

Comment: Alt Name:

Results of Well Yield Testing

Pump Test ID: 991534734

Pump Set At:

Static Level: 8

Final Level After Pumping:

Recommended Pump Depth:

Pumping Rate: Flowing Rate:

Recommended Pump Rate:

Levels UOM: ft **GPM** Rate UOM:

Water State After Test Code: Water State After Test: Pumping Test Method: **Pumping Duration HR: Pumping Duration MIN:** 

Flowing: Ν

Site: Database: **WWIS** lot 31 con A ON

Well ID: 1534013 Data Entry Status:

**Construction Date:** Data Src:

8/26/2003 Not Used Date Received: Primary Water Use:

Sec. Water Use: Selected Flag: Yes Final Well Status: Not A Well Abandonment Rec:

Water Type: 1558 Contractor: Casing Material: Form Version:

Audit No: 250701 Owner: Tag: Street Name:

**Construction Method:** County: OTTAWA-CARLETON Municipality: **NEPEAN TOWNSHIP** Elevation (m): Elevation Reliability: Site Info:

031 Depth to Bedrock: Lot: Well Depth: Concession: Α

Overburden/Bedrock: Concession Name: Pump Rate: Easting NAD83:

Static Water Level: Northing NAD83: Flowing (Y/N): Zone:

Flow Rate: UTM Reliability: Clear/Cloudy:

**Bore Hole Information** 

Bore Hole ID: 10543128 Elevation: DP2BR: Elevrc:

Spatial Status: 18 Zone: Code OB: East83:

No formation data Code OB Desc: Org CS: Open Hole: North83: Cluster Kind: UTMRC:

21-JUL-03 unknown UTM Date Completed: UTMRC Desc:

Order No: 20181015177

Remarks: Location Method: na

Elevrc Desc: Location Source Date:

Method of Construction & Well

Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

961534013

**Method Construction ID: Method Construction Code:** 

**Method Construction:** Not Known

Other Method Construction:

Pipe Information

Pipe ID: 11091698

Use

Casing No: 1 Comment:

Site:

Well ID:

**Construction Date:** 

Primary Water Use:

Sec. Water Use:

Water Type:

Audit No:

Tag:

Final Well Status:

Casing Material:

Alt Name:

lot 31 con A ON

1534012

Not Used

250702

Abandoned-Supply

Data Entry Status:

Data Src:

Date Received: 8/26/2003 Selected Flag: Yes

Abandonment Rec:

Contractor: 1558 1

Form Version: Owner:

Street Name:

OTTAWA-CARLETON County: Municipality: **NEPEAN TOWNSHIP** 

031

Database:

Order No: 20181015177

Site Info: Lot:

Concession: Α Concession Name:

Easting NAD83: Northing NAD83: Zone:

UTM Reliability:

**Construction Method:** Elevation (m): Elevation Reliability: Depth to Bedrock: Well Depth: Overburden/Bedrock:

Pump Rate: Static Water Level: Flowing (Y/N): Flow Rate: Clear/Cloudy:

**Bore Hole Information** 

Bore Hole ID: 10543127

DP2BR: Spatial Status: Code OB:

Code OB Desc: No formation data

Open Hole: Cluster Kind:

Date Completed: 21-JUL-03

Remarks: Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

Method of Construction & Well

<u>Use</u>

**Method Construction ID:** 961534012

**Method Construction Code:** 

**Method Construction:** Not Known

Other Method Construction:

Pipe Information

Pipe ID: 11091697

Casing No:

Comment: Alt Name:

Elevation: Elevrc:

Zone: 18

East83: Org CS: North83:

9 UTMRC:

**UTMRC Desc:** unknown UTM

Location Method:

# Appendix: Database Descriptions

Environmental Risk Information Services (ERIS) can search the following databases. The extent of historical information varies with each database and current information is determined by what is publicly available to ERIS at the time of update. **Note:** Databases denoted with " \* " indicates that the database will no longer be updated. See the individual database description for more information.

#### Abandoned Aggregate Inventory:

Provincial

**AAGR** 

The MAAP Program maintains a database of abandoned pits and quarries. Please note that the database is only referenced by lot and concession and city/town location. The database provides information regarding the location, type, size, land use, status and general comments.\*

Government Publication Date: Sept 2002\*

Aggregate Inventory:

Provincial AGR

The Ontario Ministry of Natural Resources maintains a database of all active pits and quarries. The database provides information regarding the registered owner/operator, location name, operation type, approval type, and maximum annual tonnage.

Government Publication Date: Up to Sep 2017

#### **Abandoned Mine Information System:**

Provincial

AMIS

The Abandoned Mines Information System contains data on known abandoned and inactive mines located on both Crown and privately held lands. The information was provided by the Ministry of Northern Development and Mines (MNDM), with the following disclaimer: "the database provided has been compiled from various sources, and the Ministry of Northern Development and Mines makes no representation and takes no responsibility that such information is accurate, current or complete". Reported information includes official mine name, status, background information, mine start/end date, primary commodity, mine features, hazards and remediation.

Government Publication Date: 1800-Nov 2016

## Anderson's Waste Disposal Sites:

Private

ANDR

The information provided in this database was collected by examining various historical documents which aimed to characterize the likely position of former waste disposal sites from 1860 to present. The research initiative behind the creation of this database was to identify those sites that are missing from the Ontario MOE Waste Disposal Site Inventory, as well as to provide revisions and corrections to the positions and descriptions of sites currently listed in the MOE inventory. In addition to historic waste disposal facilities, the database also identifies certain auto wreckers and scrap yards that have been extrapolated from documentary sources. Please note that the data is not warranted to be complete, exhaustive or authoritative. The information was collected for research purposes only.

Government Publication Date: 1860s-Present

#### **Automobile Wrecking & Supplies:**

rivate

AUWR

Order No: 20181015177

This database provides an inventory of known locations that are involved in the scrap metal, automobile wrecking/recycling, and automobile parts & supplies industry. Information is provided on the company name, location and business type.

Government Publication Date: 1999-Jul 31, 2018

Borehole: Provincial BORE

A borehole is the generalized term for any narrow shaft drilled in the ground, either vertically or horizontally. The information here includes geotechnical investigations or environmental site assessments, mineral exploration, or as a pilot hole for installing piers or underground utilities. Information is from many sources such as the Ministry of Transportation (MTO) boreholes from engineering reports and projects from the 1950 to 1990's in Southern Ontario. Boreholes from the Ontario Geological Survey (OGS) including The Urban Geology Analysis Information System (UGAIS) and the York Peel Durham Toronto (YPDT) database of the Conservation Authority Moraine Coalition. This database will include fields such as location, stratigraphy, depth, elevation, year drilled, etc. For all water well data or oil and gas well data for Ontario please refer to WWIS and OOGW.

Government Publication Date: 1875-Jul 2014

Certificates of Approval: Provincial CA

This database contains the following types of approvals: Air & Noise, Industrial Sewage, Municipal & Private Sewage, Waste Management Systems and Renewable Energy Approvals. The MOE in Ontario states that any facility that releases emissions to the atmosphere, discharges contaminants to ground or surface water, provides potable water supplies, or stores, transports or disposes of waste, must have a Certificate of Approval before it can operate lawfully. Fields include approval number, business name, address, approval date, approval type and status. This database will no longer be updated, as CofA's have been replaced by either Environmental Activity and Sector Registry (EASR) or Environmental Compliance Approval (ECA). Please refer to those individual databases for any information after Oct.31, 2011.

Government Publication Date: 1985-Oct 30, 2011\*

Commercial Fuel Oil Tanks:

Provincial CFOT

List of commercial underground fuel oil tanks made available by the Fuels Safety Program of the Technical Standards & Safety Authority (TSSA). Ontario Regulation 213/01 of the Technical Standards and Safety Act (2000) requires that all underground tanks be registered with the TSSA. Note: the Fuels Safety Division does not register waste oil tanks in apartments, office buildings, residences, etc., or aboveground gas or diesel tanks. Records are not verified for accuracy or completeness. This is not a comprehensive or complete inventory of commercial fuel tanks in the province. The TSSA updates information in its system on an ongoing basis; this listing is a copy of the data captured at one moment in time and is hence limited by the record date provided here.

Government Publication Date: Feb 28, 2017

<u>Chemical Register:</u> Private CHEM

This database includes information from both a one time study conducted in 1992 and private source and is a listing of facilities that manufacture or distribute chemicals. The production of these chemical substances may involve one or more chemical reactions and/or chemical separation processes (i.e. fractionation, solvent extraction, crystallization, etc.).

Government Publication Date: 1999-Jul 31, 2018

#### **Compressed Natural Gas Stations:**

Private

CNG

Canada has a network of public access compressed natural gas (CNG) refuelling stations. These stations dispense natural gas in compressed form at 3,000 pounds per square inch (psi), the pressure which is allowed within the current Canadian codes and standards. The majority of natural gas refuelling is located at existing retail gasoline that have a separate refuelling island for natural gas. This list of stations is made available by the Canadian Natural Gas Vehicle Alliance.

Government Publication Date: Dec 2012 - Jul 2018

#### Inventory of Coal Gasification Plants and Coal Tar Sites:

Provincial

COAL

This inventory includes both the "Inventory of Coal Gasification Plant Waste Sites in Ontario-April 1987" and the Inventory of Industrial Sites Producing or Using Coal Tar and Related Tars in Ontario-November 1988) collected by the MOE. It identifies industrial sites that produced and continue to produce or use coal tar and other related tars. Detailed information is available and includes: facility type, size, land use, information on adjoining properties, soil condition, site operators/occupants, site description, potential environmental impacts and historic maps available. This was a one-time inventory.\*

Government Publication Date: Apr 1987 and Nov 1988\*

#### **Compliance and Convictions:**

Provincial

CONV

This database summarizes the fines and convictions handed down by the Ontario courts beginning in 1989. Companies and individuals named here have been found guilty of environmental offenses in Ontario courts of law.

Government Publication Date: 1989-Sep 2018

#### **Certificates of Property Use:**

Provincial

CPU

This is a subset taken from Ontario's Environmental Registry (EBR) database. It will include all CPU's on the registry such as (EPA s. 168.6) - Certificate of Property Use.

Government Publication Date: 1994-Jul 31, 2018

<u>Drill Hole Database:</u> Provincial DRL

The Ontario Drill Hole Database contains information on more than 113,000 percussion, overburden, sonic and diamond drill holes from assessment files on record with the department of Mines and Minerals. Please note that limited data is available for southern Ontario, as it was the last area to be completed. The database was created when surveys submitted to the Ministry were converted in the Assessment File Research Image Database (AFRI) project. However, the degree of accuracy (coordinates) as to the exact location of drill holes is dependent upon the source document submitted to the MNDM. Levels of accuracy used to locate holes are: centering on the mining claim; a sketch of the mining claim; a 1:50,000 map; a detailed company map; or from submitted a "Report of Work".

Government Publication Date: 1886-Nov 30, 2017

<u>Dry Cleaning Facilities:</u>
Federal DRYCLEANERS

List of dry cleaning facilities made available by Environment and Climate Change Canada. Environment and Climate Change Canada's Tetrachloroethylene (Use in Dry Cleaning and Reporting Requirements) Regulations (SOR/2003-79) are intended to reduce releases of tetrachloroethylene to the environment from dry cleaning facilities.

Government Publication Date: Jan 2004-Dec 2016

## Environmental Activity and Sector Registry:

Provincial

EASR

Order No: 20181015177

On October 31, 2011, a smarter, faster environmental approvals system came into effect in Ontario. The EASR allows businesses to register certain activities with the ministry, rather than apply for an approval. The registry is available for common systems and processes, to which preset rules of operation can be applied. The EASR is currently available for: heating systems, standby power systems and automotive refinishing. Businesses whose activities aren't subject to the EASR may apply for an ECA (Environmental Compliance Approval), Please see our ECA database.

Government Publication Date: Oct 2011-Aug 31, 2018

Environmental Registry:

Provincial EBR

The Environmental Registry lists proposals, decisions and exceptions regarding policies, Acts, instruments, or regulations that could significantly affect the environment. Through the Registry, thirteen provincial ministries notify the public of upcoming proposals and invite their comments. For example, if a local business is requesting a permit, license, or certificate of approval to release substances into the air or water; these are notified on the registry. Data includes: Approval for discharge into the natural environment other than water (i.e. Air) - EPA s. 9, Approval for sewage works - OWRA s. 53(1), and EPA s. 27 - Approval for a waste disposal site. For information regarding Permit to Take Water (PTTW), Certificate of Property Use (CPU) and (ORD) Orders please refer to those individual databases.

Government Publication Date: 1994-Jul 31, 2018

#### **Environmental Compliance Approval:**

Provincial

**ECA** 

On October 31, 2011, a smarter, faster environmental approvals system came into effect in Ontario. In the past, a business had to apply for multiple approvals (known as certificates of approval) for individual processes and pieces of equipment. Today, a business either registers itself, or applies for a single approval, depending on the types of activities it conducts. Businesses whose activities aren't subject to the EASR may apply for an ECA. A single ECA addresses all of a business's emissions, discharges and wastes. Separate approvals for air, noise and waste are no longer required. This database will also include Renewable Energy Approvals. For certificates of approval prior to Nov 1st, 2011, please refer to the CA database. For all Waste Disposal Sites please refer to the WDS database.

Government Publication Date: Oct 2011-Aug 31, 2018

#### **Environmental Effects Monitoring:**

Federal

EEM

The Environmental Effects Monitoring program assesses the effects of effluent from industrial or other sources on fish, fish habitat and human usage of fisheries resources. Since 1992, pulp and paper mills have been required to conduct EEM studies under the Pulp and Paper Effluent Regulations. This database provides information on the mill name, geographical location and sub-lethal toxicity data.

Government Publication Date: 1992-2007\*

ERIS Historical Searches:

Private

EHS

ERIS has compiled a database of all environmental risk reports completed since March 1999. Available fields for this database include: site location, date of report, type of report, and search radius. As per all other databases, the ERIS database can be referenced on both the map and "Statistical Profile" page.

Government Publication Date: 1999-Jul 31, 2018

#### **Environmental Issues Inventory System:**

Federal

FIIS

The Environmental Issues Inventory System was developed through the implementation of the Environmental Issues and Remediation Plan. This plan was established to determine the location and severity of contaminated sites on inhabited First Nation reserves, and where necessary, to remediate those that posed a risk to health and safety; and to prevent future environmental problems. The EIIS provides information on the reserve under investigation, inventory number, name of site, environmental issue, site action (Remediation, Site Assessment), and date investigation completed.

Government Publication Date: 1992-2001\*

#### **Emergency Management Historical Event:**

Provincial

**EMHE** 

List of locations of historical occurrences of emergency events, including those assigned to the Ministry of Natural Resources by Order-In-Council (OIC) under the Emergency Management and Civil Protection Act, as well as events where MNR provided requested emergency response assistance. Many of these events will have involved community evacuations, significant structural loss, and/or involvement of MNR emergency response staff. These events fall into one of ten (10) type categories: Dam Failure; Drought / Low Water; Erosion; Flood; Forest Fire; Soil and Bedrock Instability; Petroleum Resource Center Event, EMO Requested Assistance, Continuity of Operations Event, Other Requested Assistance. EMHE record details are reproduced by ERIS under License with the Ontario Ministry of Natural Resources © Queen's Printer for Ontario, 2017.

Government Publication Date: Dec 31, 2016

#### **List of TSSA Expired Facilities:**

Provincial

EXP

List of facilities and tanks - for which there was once a registration - no longer registered with the Fuels Safety Program of the Technical Standards and Safety Authority (TSSA). Includes private fuel outlets, bulk plants, fuel oil tanks, gasoline stations, marinas, propane filling stations, liquid fuel tanks, piping systems, etc. Tanks which have been removed from the ground are included in the expired facilities inventory held by the TSSA. Notes: the Fuels Safety Division did not register private fuel underground/aboveground storage tanks prior to January of 1990, or furnace oil tanks prior to May 1, 2002; nor does the Division register waste oil tanks in apartments, office buildings, residences, etc., or aboveground gas or diesel tanks. Records are not verified for accuracy or completeness. This is not a comprehensive or complete inventory of expired tanks/tank facilities in the province. The TSSA updates information in its system on an ongoing basis; this listing is hence limited by the record date provided here.

Government Publication Date: Feb 28, 2017

Federal Convictions:

Federal

FCON

Order No: 20181015177

Environment Canada maintains a database referred to as the "Environmental Registry" that details prosecutions under the Canadian Environmental Protection Act (CEPA) and the Fisheries Act (FA). Information is provided on the company name, location, charge date, offence and penalty.

Government Publication Date: 1988-Jun 2007\*

#### Contaminated Sites on Federal Land:

Federal

CS

The Federal Contaminated Sites Inventory includes information on known federal contaminated sites under the custodianship of departments, agencies and consolidated Crown corporations as well as those that are being or have been investigated to determine whether they have contamination arising from past use that could pose a risk to human health or the environment. The inventory also includes non-federal contaminated sites for which the Government of Canada has accepted some or all financial responsibility. It does not include sites where contamination has been caused by, and which are under the control of, enterprise Crown corporations, private individuals, firms or other levels of government.

Government Publication Date: Jun 2000-May 2018

#### Fisheries & Oceans Fuel Tanks:

Federal

**FOFT** 

Fisheries & Oceans Canada maintains an inventory of aboveground & underground fuel storage tanks located on Fisheries & Oceans property or controlled by DFO. Our inventory provides information on the site name, location, tank owner, tank operator, facility type, storage tank location, tank contents & capacity, and date of tank installation.

Government Publication Date: 1964-Sep 2017

Frou Storage Tank:

List of registered private and retail fuel storage tanks made available by the Fuels Safety Program of the Technical Standards & Safety Authority (TSSA). Ontario Regulation 213/01 of the Technical Standards and Safety Act (2000) requires that all underground tanks be registered with the TSSA. Notes: the Fuels Safety Division did not register private fuel underground/aboveground storage tanks prior to January of 1990, or furnace oil tanks prior to May 1, 2002; nor does the Division register waste oil tanks in apartments, office buildings, residences, etc., or aboveground gas or diesel tanks. Records are not verified for accuracy or completeness. This is not a comprehensive or complete inventory of fuel storage tanks/tank facilities in the province. The TSSA updates information in its system on an ongoing basis; this listing is hence limited by the record date provided here.

Government Publication Date: Feb 28, 2017

#### Fuel Storage Tank - Historic:

Provincial

**FSTH** 

The Fuels Safety Branch of the Ontario Ministry of Consumer and Commercial Relations maintained a database of all registered private fuel storage tanks. Public records of private fuel storage tanks are only available since the registration became effective in September 1989. This information is now collected by the Technical Standards and Safety Authority.

Government Publication Date: Pre-Jan 2010\*

#### Ontario Regulation 347 Waste Generators Summary:

Provincial

GEN

Regulation 347 of the Ontario EPA defines a waste generation site as any site, equipment and/or operation involved in the production, collection, handling and/or storage of regulated wastes. A generator of regulated waste is required to register the waste generation site and each waste produced, collected, handled, or stored at the site. This database contains the registration number, company name and address of registered generators including the types of hazardous wastes generated. It includes data on waste generating facilities such as: drycleaners, waste treatment and disposal facilities, machine shops, electric power distribution etc. This information is a summary of all years from 1986 including the most currently available data. Some records may contain, within the company name, the phrase "See & Use..." followed by a series of letters and numbers. This occurs when one company is amalgamated with or taken over by another registered company. The number listed as "See & Use", refers to the new ownership and the other identification number refers to the original ownership. This phrase serves as a link between the 2 companies until operations have been fully transferred.

Government Publication Date: 1986-June 30, 2018

#### Greenhouse Gas Emissions from Large Facilities:

Federal

GHG

List of greenhouse gas emissions from large facilities made available by Environment Canada. Greenhouse gas emissions in kilotonnes of carbon dioxide equivalents (kt CO2 eq).

Government Publication Date: 2013-Dec 2016

TSSA Historic Incidents:

Provincial

IINC

List of historic incidences of spills and leaks of diesel, fuel oil, gasoline, natural gas, propane, and hydrogen recorded by the TSSA in their previous incident tracking system. The TSSA's Fuels Safety Program administers the Technical Standards & Safety Act 2000, providing fuel-related safety services associated with the safe transportation, storage, handling and use of fuels such as gasoline, diesel, propane, natural gas and hydrogen. Under this Act, the TSSA regulates fuel suppliers, storage facilities, transport trucks, pipelines, contractors and equipment or appliances that use fuels. Records are not verified for accuracy or completeness. This is not a comprehensive or complete inventory of historical fuel spills and leaks in the province. This listing is a copy of the data captured at one moment in time and is hence limited by the record date provided here.

Government Publication Date: 2006-June 2009\*

## Indian & Northern Affairs Fuel Tanks:

Federal

IAFT

Order No: 20181015177

The Department of Indian & Northern Affairs Canada (INAC) maintains an inventory of aboveground & underground fuel storage tanks located on both federal and crown land. Our inventory provides information on the reserve name, location, facility type, site/facility name, tank type, material & ID number, tank contents & capacity, and date of tank installation.

Government Publication Date: 1950-Aug 2003\*

TSSA Incidents:

Provincial INC

List of spills and leaks of diesel, fuel oil, gasoline, natural gas, propane, and hydrogen reported to the Spills Action Centre (SAC) and made available by the Technical Standards and Safety Authority (TSSA). Under the Technical Standards & Safety Act (2000), the TSSA regulates fuel suppliers, storage facilities, transport trucks, pipelines, contractors, and equipment or appliances that use fuels. Includes incidents from fuel-related hazards such as spills, fires, and explosions. Records are not verified for accuracy or completeness. This is not a comprehensive or complete inventory of fuel-related leaks, spills, and incidents in the province. The TSSA updates information in its system on an ongoing basis; this listing is hence limited by the record date provided here.

Government Publication Date: Feb 28, 2017

#### **Landfill Inventory Management Ontario:**

Provincial

LIMO

The Landfill Inventory Management Ontario (LIMO) database is updated every year, as the ministry compiles new and updated information. The inventory will include small and large landfills. Additionally, each year the ministry will request operators of the larger landfills complete a landfill data collection form that will be used to update LIMO and will include the following information from the previous operating year. This will include additional information such as estimated amount of total waste received, landfill capacity, estimated total remaining landfill capacity, fill rates, engineering designs, reporting and monitoring details, size of location, service area, approved waste types, leachate of site treatment, contaminant attenuation zone and more. The small landfills will include information such as site owner, site location and certificate of approval # and status.

Government Publication Date: Sep 30, 2017

Canadian Mine Locations:

Private MINE

This information is collected from the Canadian & American Mines Handbook. The Mines database is a national database that provides over 290 listings on mines (listed as public companies) dealing primarily with precious metals and hard rocks. Listed are mines that are currently in operation, closed, suspended, or are still being developed (advanced projects). Their locations are provided as geographic coordinates (x, y and/or longitude, latitude). As of 2002, data pertaining to Canadian smelters and refineries has been appended to this database.

Government Publication Date: 1998-2009\*

#### **Environmental Penalty Annual Report:**

Provincial

**MISA PENALTY** 

This database contains data from Ontario's annual environmental penalty report published by the Ministry of the Environment and Climate Change. These reports provide information on environmental penalties for land or water violations issued to companies in one of the nine industrial sectors covered by the Municipal Industrial Strategy for Abatement (MISA) regulations.

Government Publication Date: Jan 1, 2011 - Dec 31, 2017

Mineral Occurrences:

Provincial MNR

In the early 70's, the Ministry of Northern Development and Mines created an inventory of approximately 19,000 mineral occurrences in Ontario, in regard to metallic and industrial minerals, as well as some information on building stones and aggregate deposits. Please note that the "Horizontal Positional Accuracy" is approximately +/- 200 m. Many reference elements for each record were derived from field sketches using pace or chain/tape measurements against claim posts or topographic features in the area. The primary limiting factor for the level of positional accuracy is the scale of the source material. The testing of horizontal accuracy of the source materials was accomplished by comparing the plan metric (X and Y) coordinates of that point with the coordinates of the same point as defined from a source of higher accuracy.

Government Publication Date: 1846-Jan 2018

## National Analysis of Trends in Emergencies System (NATES):

Federal

NATE

In 1974 Environment Canada established the National Analysis of Trends in Emergencies System (NATES) database, for the voluntary reporting of significant spill incidents. The data was to be used to assist in directing the work of the emergencies program. NATES ran from 1974 to 1994. Extensive information is available within this database including company names, place where the spill occurred, date of spill, cause, reason and source of spill, damage incurred, and amount, concentration, and volume of materials released.

Government Publication Date: 1974-1994\*

Non-Compliance Reports:

Provincial NCPL

The Ministry of the Environment provides information about non-compliant discharges of contaminants to air and water that exceed legal allowable limits, from regulated industrial and municipal facilities. A reported non-compliance failure may be in regard to a Control Order, Certificate of Approval, Sectoral Regulation or specific regulation/act.

Government Publication Date: Dec 31, 2016

## National Defense & Canadian Forces Fuel Tanks:

Federal

NDFT

Order No: 20181015177

The Department of National Defense and the Canadian Forces maintains an inventory of all aboveground & underground fuel storage tanks located on DND lands. Our inventory provides information on the base name, location, tank type & capacity, tank contents, tank class, date of tank installation, date tank last used, and status of tank as of May 2001. This database will no longer be updated due to the new National Security protocols which have prohibited any release of this database.

Government Publication Date: Up to May 2001\*

#### National Defense & Canadian Forces Spills:

Federal

NDSP

The Department of National Defense and the Canadian Forces maintains an inventory of spills to land and water. All spill sites have been classified under the "Transportation of Dangerous Goods Act - 1992". Our inventory provides information on the facility name, location, spill ID #, spill date, type of spill, as well as the quantity of substance spilled & recovered.

Government Publication Date: Mar 1999-Apr 2018

#### National Defence & Canadian Forces Waste Disposal Sites:

Federal

NDWD

The Department of National Defence and the Canadian Forces maintains an inventory of waste disposal sites located on DND lands. Where available, our inventory provides information on the base name, location, type of waste received, area of site, depth of site, year site opened/closed and status.

\*\*Government Publication Date: 2001-Apr 2007\*\*

#### National Energy Board Pipeline Incidents:

Federal

NEBI

Locations of pipeline incidents from 2008 to present, made available by the National Energy Board (NEB). Includes incidents reported under the Onshore Pipeline Regulations and the Processing Plant Regulations related to pipelines under federal jurisdiction, does not include incident data related to pipelines under provincial or territorial jurisdiction.

Government Publication Date: 2008-Jun 30, 2018

## National Energy Board Wells:

Federal

NEBW

The NEBW database contains information on onshore & offshore oil and gas wells that are outside provincial jurisdiction(s) and are thereby regulated by the National Energy Board. Data is provided regarding the operator, well name, well ID No./UWI, status, classification, well depth, spud and release date.

Government Publication Date: 1920-Feb 2003\*

#### National Environmental Emergencies System (NEES):

Federal

IEES

In 2000, the Emergencies program implemented NEES, a reporting system for spills of hazardous substances. For the most part, this system only captured data from the Atlantic Provinces, some from Quebec and Ontario and a portion from British Columbia. Data for Alberta, Saskatchewan, Manitoba and the Territories was not captured. However, NEES is also a repository for previous Environment Canada spill datasets. NEES is composed of the historic datasets ' or Trends ' which dates from approximately 1974 to present. NEES Trends is a compilation of historic databases, which were merged and includes data from NATES (National Analysis of Trends in Emergencies System), ARTS (Atlantic Regional Trends System), and NEES. In 2001, the Emergencies Program determined that variations in reporting regimes and requirements between federal and provincial agencies made national spill reporting and trend analysis difficult to achieve. As a consequence, the department has focused efforts on capturing data on spills of substances which fall under its legislative authority only (CEPA and FA). As such, the NEES database will be decommissioned in December 2004.

Government Publication Date: 1974-2003\*

National PCB Inventory:

Federal

NPCB

Environment Canada's National PCB inventory includes information on in-use PCB containing equipment in Canada including federal, provincial and private facilities. Federal out-of-service PCB containing equipment and PCB waste owned by the federal government or by federally regulated industries such as airlines, railway companies, broadcasting companies, telephone and telecommunications companies, pipeline companies, etc. are also listed. Although it is not Environment Canada's mandate to collect data on non-federal PCB waste, the National PCB inventory includes some information on provincial and private PCB waste and storage sites. Some addresses provided may be Head Office addresses and are not necessarily the location of where the waste is being used or stored.

Government Publication Date: 1988-2008\*

#### National Pollutant Release Inventory:

Federal

**NPRI** 

Environment Canada has defined the National Pollutant Release Inventory ("NPRI") as a federal government initiative designed to collect comprehensive national data regarding releases to air, water, or land, and waste transfers for recycling for more than 300 listed substances.

Government Publication Date: 1993-May 2017

Oil and Gas Wells:

Private

**OGW** 

The Nickle's Energy Group (publisher of the Daily Oil Bulletin) collects information on drilling activity including operator and well statistics. The well information database includes name, location, class, status and depth. The main Nickle's database is updated on a daily basis, however, this database is updated on a monthly basis. More information is available at www.nickles.com.

Government Publication Date: 1988-April 30, 2018

Ontario Oil and Gas Wells:

Provincial

OOGW

Order No: 20181015177

In 1998, the MNR handed over to the Ontario Oil, Gas and Salt Resources Corporation, the responsibility of maintaining a database of oil and gas wells drilled in Ontario. The OGSR Library has over 20,000+ wells in their database. Information available for all wells in the ERIS database include well owner/operator, location, permit issue date, and well cap date, license No., status, depth and the primary target (rock unit) of the well being drilled. All geology/stratigraphy table information, plus all water table information is also provide for each well record.

Government Publication Date: 1800-May 2018

#### **Inventory of PCB Storage Sites:**

Provincial

OPCB

The Ontario Ministry of Environment, Waste Management Branch, maintains an inventory of PCB storage sites within the province. Ontario Regulation 11/82 (Waste Management - PCB) and Regulation 347 (Generator Waste Management) under the Ontario EPA requires the registration of inactive PCB storage equipment and/or disposal sites of PCB waste with the Ontario Ministry of Environment. This database contains information on: 1) waste quantities; 2) major and minor sites storing liquid or solid waste; and 3) a waste storage inventory.

Government Publication Date: 1987-Oct 2004; 2012-Dec 2013

Orders:

Provincial ORD

This is a subset taken from Ontario's Environmental Registry (EBR) database. It will include all Orders on the registry such as (EPA s. 17) - Order for remedial work, (EPA s. 18) - Order for preventative measures, (EPA s. 43) - Order for removal of waste and restoration of site, (EPA s. 44) - Order for conformity with Act for waste disposal sites, (EPA s. 136) - Order for performance of environmental measures.

Government Publication Date: 1994-Jul 31, 2018

Canadian Pulp and Paper:

Private PAP

This information is part of the Pulp and Paper Canada Directory. The Directory provides a comprehensive listing of the locations of pulp and paper mills and the products that they produce.

Government Publication Date: 1999, 2002, 2004, 2005, 2009-2014

#### Parks Canada Fuel Storage Tanks:

Federal

PCFT

Canadian Heritage maintains an inventory of known fuel storage tanks operated by Parks Canada, in both National Parks and at National Historic Sites. The database details information on site name, location, tank install/removal date, capacity, fuel type, facility type, tank design and owner/operator.

Government Publication Date: 1920-Jan 2005\*

<u>Pesticide Register:</u> Provincial PES

The Ontario Ministry of the Environment and Climate Change maintains a database of licensed operators and vendors of registered pesticides.

Government Publication Date: 1988-Mar 2018

TSSA Pipeline Incidents: Provincial PINC

List of pipeline incidents (strikes, leaks, spills) made available by the Technical Standards and Safety Authority (TSSA). Under the Technical Standards & Safety Act (2000), the TSSA regulates fuel suppliers, storage facilities, transport trucks, pipelines, contractors, and equipment or appliances that use fuels. Records are not verified for accuracy or completeness. This is not a comprehensive or complete inventory of pipeline incidents in the province. The TSSA updates information in its system on an ongoing basis; this listing is hence limited by the record date provided here.

Government Publication Date: Feb 28, 2017

#### Private and Retail Fuel Storage Tanks:

Provincial

PRT

The Fuels Safety Branch of the Ontario Ministry of Consumer and Commercial Relations maintained a database of all registered private fuel storage tanks and licensed retail fuel outlets. This database includes an inventory of locations that have gasoline, oil, waste oil, natural gas and/or propane storage tanks on their property. The MCCR no longer collects this information. This information is now collected by the Technical Standards and Safety Authority (TSSA).

Government Publication Date: 1989-1996\*

Permit to Take Water:

Provincial PTTW

This is a subset taken from Ontario's Environmental Registry (EBR) database. It will include all PTTW's on the registry such as OWRA s. 34 - Permit to take water.

Government Publication Date: 1994-Jul 31, 2018

## Ontario Regulation 347 Waste Receivers Summary:

Provincial

REC

Order No: 20181015177

Part V of the Ontario Environmental Protection Act ("EPA") regulates the disposal of regulated waste through an operating waste management system or a waste disposal site operated or used pursuant to the terms and conditions of a Certificate of Approval or a Provisional Certificate of Approval. Regulation 347 of the Ontario EPA defines a waste receiving site as any site or facility to which waste is transferred by a waste carrier. A receiver of regulated waste is required to register the waste receiving facility. This database represents registered receivers of regulated wastes, identified by registration number, company name and address, and includes receivers of waste such as: landfills, incinerators, transfer stations, PCB storage sites, sludge farms and water pollution control plants. This information is a summary of all years from 1986 including the most currently available data.

Government Publication Date: 1986-2016

Record of Site Condition:

Provincial RSC

The Record of Site Condition (RSC) is part of the Ministry of the Environment's Brownfields Environmental Site Registry. Protection from environmental cleanup orders for property owners is contingent upon documentation known as a record of site condition (RSC) being filed in the Environmental Site Registry. In order to file an RSC, the property must have been properly assessed and shown to meet the soil, sediment and groundwater standards appropriate for the use (such as residential) proposed to take place on the property. The Record of Site Condition Regulation (O. Reg. 153/04) details requirements related to site assessment and clean up.

RSCs filed after July 1, 2011 will also be included as part of the new (O.Reg. 511/09).

Government Publication Date: 1997-Sept 2001, Oct 2004-Sep 2018

Retail Fuel Storage Tanks:

Private RST

This database includes an inventory of retail fuel outlet locations (including marinas) that have on their property gasoline, oil, waste oil, natural gas and / or propane storage tanks.

Government Publication Date: 1999-Jul 31, 2018

#### Scott's Manufacturing Directory:

Private SCT

Scott's Directories is a data bank containing information on over 200,000 manufacturers across Canada. Even though Scott's listings are voluntary, it is the most comprehensive database of Canadian manufacturers available. Information concerning a company's address, plant size, and main products are included in this database.

Government Publication Date: 1992-Mar 2011\*

Ontario Spills:

Provincial SPL

This database identifies information such as location (approximate), type and quantity of contaminant, date of spill, environmental impact, cause, nature of impact, etc. Information from 1988-2002 was part of the ORIS (Occurrence Reporting Information System). The SAC (Spills Action Centre) handles all spills reported in Ontario. Regulations for spills in Ontario are part of the MOE's Environmental Protection Act, Part X.

Government Publication Date: 1988-Jul 2018

#### Wastewater Discharger Registration Database:

Provincial SRDS

Information under this heading is combination of the following 2 programs. The Municipal/Industrial Strategy for Abatement (MISA) division of the Ontario Ministry of Environment maintained a database of all direct dischargers of toxic pollutants within nine sectors including: Electric Power Generation; Mining; Petroleum Refining; Organic Chemicals; Inorganic Chemicals; Pulp & Paper; Metal Casting; Iron & Steel; and Quarries. All sampling information is now collected and stored within the Sample Result Data Store (SRDS).

Government Publication Date: 1990-Dec 31, 2016

#### Anderson's Storage Tanks:

Private

TANK

The information provided in this database was collected by examining various historical documents, which identified the location of former storage tanks, containing substances such as fuel, water, gas, oil, and other various types of miscellaneous products. Information is available in regard to business operating at tank site, tank location, permit year, permit & installation type, no. of tanks installed & configuration and tank capacity. Data contained within this database pertains only to the city of Toronto and is not warranted to be complete, exhaustive or authoritative. The information was collected for research purposes only.

Government Publication Date: 1915-1953\*

#### Transport Canada Fuel Storage Tanks:

Federal

**TCFT** 

List of fuel storage tanks currently or previously owned or operated by Transport Canada. This inventory also includes tanks on The Pickering Lands, which refers to 7,530 hectares (18,600 acres) of land in Pickering, Markham, and Uxbridge owned by the Government of Canada since 1972; properties on this land has been leased by the government since 1975, and falls under the Site Management Policy of Transport Canada, but is administered by Public Works and Government Services Canada. This inventory provides information on the site name, location, tank age, capacity and fuel type.

Government Publication Date: 1970-Aug 2017

## TSSA Variances for Abandonment of Underground Storage Tanks:

Provincial

VAR

Order No: 20181015177

List of variances granted for abandoned tanks. Under the Technical Standards and Safety Authority (TSSA) Liquid Fuels Handling Code and Fuel Oil Code, all underground storage tanks must be removed within two years of disuse. If removal of a tank is not feasible, an application may be sought for a variance from this code requirement.

Records are not verified for accuracy or completeness. This is not a comprehensive or complete inventory of tank variances in the province. The TSSA updates information in its system on an ongoing basis; this listing is hence limited by the record date provided here.

Government Publication Date: Feb 28, 2017

#### Waste Disposal Sites - MOE CA Inventory:

Provincial

WDS

The Ontario Ministry of Environment, Waste Management Branch, maintains an inventory of known open (active or inactive) and closed disposal sites in the Province of Ontario. Active sites maintain a Certificate of Approval, are approved to receive and are receiving waste. Inactive sites maintain Certificate(s) of Approval but are not receiving waste. Closed sites are not receiving waste. The data contained within this database was compiled from the MOE's Certificate of Approval database. Locations of these sites may be cross-referenced to the Anderson database described under ERIS's Private Source Database section, by the CA number. All new Environmental Compliance Approvals handed out after Oct 31, 2011 for Waste Disposal Sites will still be found in this database.

Government Publication Date: Oct 2011-Aug 31, 2018

#### Waste Disposal Sites - MOE 1991 Historical Approval Inventory:

Provincial

WDSH

In June 1991, the Ontario Ministry of Environment, Waste Management Branch, published the "June 1991 Waste Disposal Site Inventory", of all known active and closed waste disposal sites as of October 30st, 1990. For each "active" site as of October 31st 1990, information is provided on site location, site/CA number, waste type, site status and site classification. For each "closed" site as of October 31st 1990, information is provided on site location, site/CA number, closure date and site classification. Locations of these sites may be cross-referenced to the Anderson database described under ERIS's Private Source Database section, by the CA number.

Government Publication Date: Up to Oct 1990\*

#### Water Well Information System:

Provincial

**WWIS** 

Order No: 20181015177

This database describes locations and characteristics of water wells found within Ontario in accordance with Regulation 903. It includes such information as coordinates, construction date, well depth, primary and secondary use, pump rate, static water level, well status, etc. Also included are detailed stratigraphy information, approximate depth to bedrock and the approximate depth to the water table.

Government Publication Date: Dec 31, 2017

# **Definitions**

<u>Database Descriptions:</u> This section provides a detailed explanation for each database including: source, information available, time coverage, and acronyms used. They are listed in alphabetic order.

<u>Detail Report</u>: This is the section of the report which provides the most detail for each individual record. Records are summarized by location, starting with the project property followed by records in closest proximity.

<u>Distance:</u> The distance value is the distance between plotted points, not necessarily the distance between the sites' boundaries. All values are an approximation.

<u>Direction</u>: The direction value is the compass direction of the site in respect to the project property and/or center point of the report.

*Elevation:* The elevation value is taken from the location at which the records for the site address have been plotted. All values are an approximation. Source: Google Elevation API.

**Executive Summary:** This portion of the report is divided into 3 sections:

'Report Summary'- Displays a chart indicating how many records fall on the project property and, within the report search radii.

'Site Report Summary'-Project Property'- This section lists all the records which fall on the project property. For more details, see the 'Detail Report' section.

'Site Report Summary-Surrounding Properties'- This section summarizes all records on adjacent properties, listing them in order of proximity from the project property. For more details, see the 'Detail Report' section.

<u>Map Key:</u> The map key number is assigned according to closest proximity from the project property. Map Key numbers always start at #1. The project property will always have a map key of '1' if records are available. If there is a number in brackets beside the main number, this will indicate the number of records on that specific property. If there is no number in brackets, there is only one record for that property.

The symbol and colour used indicates 'elevation': the red inverted triangle will dictate 'ERIS Sites with Lower Elevation', the yellow triangle will dictate 'ERIS Sites with Higher Elevation' and the orange square will dictate 'ERIS Sites with Same Elevation.'

<u>Unplottables:</u> These are records that could not be mapped due to various reasons, including limited geographic information. These records may or may not be in your study area, and are included as reference.

September 2019 19123353

**APPENDIX C** 

Regulatory Responses

From: Public Information Services <publicinformationservices@tssa.org>

**Sent:** Friday, August 09, 2019 12:26 PM

**To:** Chowdhury, Shihan

**Subject:** RE: TSSA Search Request for Northeast Part of Merivale Mall

#### **EXTERNAL EMAIL**

Good afternoon,

Thank you for your request for confirmation of public information.

We confirm that there are no records in our database of any fuel storage tanks at the subject addresses.

For a further search in our archives please complete our release of public information form found at <a href="https://www.tssa.org/en/about-tssa/release-of-public-information.aspx?\_mid\_=392">https://www.tssa.org/en/about-tssa/release-of-public-information.aspx?\_mid\_=392</a> and email the completed form to <a href="mailto:publicinformationservices@tssa.org">publicinformationservices@tssa.org</a> or through mail along with a fee of \$56.50 (including HST) per location. The fee is payable with credit card (Visa or MasterCard) or with a Cheque made payable to TSSA.

Although TSSA believes the information provided pursuant to your request is accurate, please note that TSSA does not warrant this information in any way whatsoever.



# **Sherees Thompson | Public Information Agent**

Facilities
345 Carlingview Drive
Toronto, Ontario M9W 6N9
Tel: +1-416-734-3363 | Fax: +1-416-231-6183 | E-Mail: <a href="mailto:sthompson@tssa.org">sthompson@tssa.org</a>

www.tssa.org



From: Chowdhury, Shihan <Shihan\_Chowdhury@golder.com>

Sent: August 9, 2019 8:41 AM

**To:** Public Information Services <publicinformationservices@tssa.org> **Subject:** TSSA Search Request for Northeast Part of Merivale Mall

## Good morning,

Please perform a TSSA database search for any underground storage tanks, registered fuel tanks, outstanding instructions, incident reports, fuel oil spills or contaminations records for the following properties located at:

- 1642 Merivale Road, Ottawa
- 1650 Merivale Road, Ottawa
- 1620 Merivale Road, Ottawa
- 1616 Merivale Road, Ottawa
- 1675 Merivale Road, Ottawa
- 1683 Merivale Road, Ottawa
- 1687 Merivale Road, Ottawa
- 1695 Merivale Road, Ottawa
- 1701 Merivale Road, Ottawa
- 14 Norice Street, Ottawa

Kindly let me know if you have any gueries.

Best Regards,

## **Shihan Chowdhury (EIT)** Environmental Consultant



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**APPENDIX D** 

Site Photgraphs



Photo 1 – General view of the northern portion of the Site occupied by asphalt paved parking area and driveway, looking southwest.



Photo 2 – General view of the southern portion of the Site occupied by asphalt paved parking area and driveway, looking northwest.

CHENT

## First Capital Asset Management LP

CONSULTANT



YYYY-MM-DD	2019-09-04	
TAKEN BY	SAC	
CHECKED BY		

PROJECT

Phase I ESA – Northeast Parcel of Merivale Mall (1642 Merivale Road)

TITLE

**Photographic Record** 

PROJECTNO. 19123353

FIGURE

**D1** 



Photo 3 – View of typical landscaping in the parking area of the Site.



Photo 4 - View of a fire hydrant located on the western portion of the Site.

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PROJECT

Phase I ESA – Northeast Parcel of Merivale Mall (1642 Merivale Road)

TITLE

**Photographic Record** 

FROJECTNo. 19123353 (1000)

FIGURE

D2



Photo 5 – View of typical landscaping observed along eastern Site perimeter (along Merivale Road).



Photo 6 – View of communication boxes located on the northeast corner of the Site (no evidence of presence of electrical transformer observed).

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PROJECT

Phase I ESA – Northeast Parcel of Merivale Mall (1642 Merivale Road)

TITLE

**Photographic Record** 

PROJECTNO. 19123353 (1000)

FIGURE



Photo 7 – View auto service garage located at 1608 Merivale Road (approximately 130 m north of the Site), looking northwest..



Photo 8 – View of combination of commercial (retail stores) and residential land uses east of the Site (across Merivale Road).

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PROJECT

Phase I ESA – Northeast Parcel of Merivale Mall (1642 Merivale Road)

TITLE

**Photographic Record** 

PROJECTNO. 19123353 (1000)

FIGURE

D4



Photo 9 – View of typical asphalt paved parking area and driveways located south of the Site, looking southeast.



Photo 10 – View of part of the Merivale Mall building located adjacent southwest of the Site, looking northwest.

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PROJECT

# Phase I ESA – Northeast Parcel of Merivale Mall (1642 Merivale Road)

TITLE

## **Photographic Record**

PROJECTNo. 19123353 (1000)

FIGURE



Photo 11 – View garbage compactor and waste oil bin associated with Merivale Mall building, located west of the Site.



Photo 12 – View of vent and fill pipe associated with AST for backup power generator in the Merivale Mall building (located approximately 200 m southwest of the Site).

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PROJECT

Phase I ESA – Northeast Parcel of Merivale Mall (1642 Merivale Road)

TITLE

**Photographic Record** 

PROJECTNO. 19123353 (1000)

FIGURE

D6



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